Pacific Noncontiguous — Natural Gas 1998									
		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total		
	Net Interregion Movements:	-65,951			Industrial:	76,319	0.88		
	Marketed Production:	466,648	2.38		Vehicle Fuel:	0	0.00		
	Deliveries to Co Residential:	16,151	0.36		Electric Utilities:	28,784	0.88		
	Commercial:	28,825	0.96		Total:	150,080	0.77		

Table 44. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	9.733	9.497	9,294	10,562	NA
40 01 D000111001 01	0,100	0,101	0,201	10,002	1471
Number of Gas and Gas Condensate Wells					
Producing at End of Year	104	100	102	141	148
· · · · · · · · · · · · · · · · · · ·					
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	180,639	179,470	183,747	179,534	182,993
From Oil Wells	2,905,261	3,190,433	3,189,837	3,201,416	3,195,855
Total	3,085,900	3,369,904	3,373,584	3,380,950	3,378,848
Repressuring	2,517,259	2,891,618	2,885,686	2,904,370	2,904,028
Nonhydrocarbon Gases Removed	0	2,001,010	2,000,000	2,001,070	2,001,020
Wet After Lease Separation	568.642	478.285	487.897	476.580	474.819
Vented and Flared	13,240	8,736	7.070	8,269	8.171
Marketed Production	555,402	469,550	480.828	468,311	466.648
Extraction Loss	30.945	35,052	38,453	41,535	40.120
LXIIdCIIOII LOSS	30,943	33,032	30,433	41,000	40,120
Total Dry Production	524,457	434,498	442,375	426,776	426,528
Supply (million cubic feet)					
Dry Production	524.457	434,498	442,375	426,776	426,528
Receipts at Region Borders	,	,	,	,	,
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	Ō
Supplemental Gas Supplies	2.831	2.793	2.761	2.617	2.715
Balancing Item	-94,604	60,995	73,907	R60.791	74,224
	0.,00.	00,000	. 0,00.	00,.0.	,
Total Supply	432,685	498,286	519,043	R490,184	503,467

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)		•	•	•	
Consumption	370,003	433,003	451,395	R427,996	437,516
Deliveries at Region Borders					
Exports		65,283	67,648	62,187	65,951
Intransit Deliveries Interregion Deliveries		0	0	0	0
Additions to Storage	U	U	U	U	U
Underground Storage	0	0	0	0	0
LNG Storage		Õ	Õ	Ö	Õ
_			540.040		500 407
Total Disposition	432,685	498,286	519,043	^R 490,184	503,467
Consumption (million cubic feet)					
Lease Fuel		253,695	255,500	230,578	242,271
Pipeline Fuel		2,425	2,012	4,938	5,564
Plant Fuel	37,347	39,116	40,334	40,706	39,601
Delivered to Consumers	15 172	15 805	16 720	15 664	16 151
Residential Commercial		15,805 27,178	16,720 29,447	15,664 28,660	16,151 28,825
Industrial		64,977	75,616	73,941	76,319
Vehicle Fuel		04,577	70,010	0	0,010
Electric Utilities		29,809	31,767	R33,510	28,784
Total Delivered to Consumers	128,823	137,768	153,549	R151,774	150,080
Total Consumption	·	433,003	451,395	R427.996	437,516
•	0.0,000	400,000	401,000	421,000	401,010
Delivered for the Account of Others					
(million cubic feet) Residential	0	0	0	0	0
Commercial	•	5,019	9,990	12,241	13,649
Industrial		31,112	27,026	1,609	473
Electric Utilities		8,990	9,116	10,972	8,631
Firm Deliveries					
(million cubic feet)					
Residential	15,473	15,805	16,720	15,664	16,151
Commercial		26,835	28,851	28,660	28,825
Industrial		61,463	72,757	72,058	75,535
Electric Utilities	27,541	29,023	30,163	33,754	28,961
Vehicle Fuel	0	0	0	0	0
Interruptible Deliveries					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial		343	596	0	0
Industrial	3,786	3,515	2,859	1,883	784
Electric Utilities		664	661	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	,	109,966	112,365	114,586	117,161
Commercial		15,409	15,555	15,728	15,937
Industrial	11	9	202	34	33
Average Annual Consumption per Consum	ier				
(thousand cubic feet)					400
Residential		144	149	137	138
Commercial		1,764	1,893	1,822	1,809
Industrial	5,582,184	7,219,705	374,337	2,174,737	2,312,711
Average Prices for Natural Gas					
(dollars per thousand cubic feet)	4.07	4.04	4.04	4.00	4.00
Wellhead (Marketed Production)		1.64	1.61	1.82	1.32
Imports Exports		3.41	3.65	3.85	2.91
Pipeline Fuel		1.24	1.17	1.34	1.23
City Gate		1.99	1.98	2.28	2.09
Delivered to Consumers					2.00
Residential	4.09	4.13	3.95	4.37	4.18
Commercial		3.33	3.64	3.86	3.76
Industrial	1.42	1.45	1.41	1.58	1.38
Vehicle Fuel			, ,	, -	.
Electric Utilities	0.72	1.29	1.45	1.74	1.80

R = Revised data. NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Noncontiguous Census Division includes Alaska and Hawaii. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Crigin of Natural Gas Liquids Production"; Form EIA-54A, Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-59, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

⁼ Not applicable.