Pacific Contiguous — Natural Gas 1998								
		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total	
	Net Interregion Movements:	2,344,398			Industrial:	1,063,277	12.24	
	Marketed Production:	316,344	1.61		Vehicle Fuel:	2,881	56.72	
	Deliveries to Co Residential:	646,284	14.30		Electric Utilities:	313,388	9.62	
	Commercial:	353,701	11.79		Total:	2,379,531	12.22	

Table 43. Summary Statistics for Natural Gas — Pacific Contiguous, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)	0.570	2.500	0.000	0.070	NI A
as of December 31	3,572	3,508	2,082	2,273	NA
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	1.280	1.014	996	947	862
r roadoning at End or roal	1,200	1,011	000	011	002
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	117,725	96,329	88,173	80,182	82,360
From Oil Wells	282,227	289,430	313,581	318,852	316,472
Total	399,952	385,759	401.754	399,034	398,832
i otai	333,332	303,733	401,734	333,034	330,032
Repressuring	84.424	101.556	111.356	110.177	79.659
Nonhydrocarbon Gases Removed	2,050	1,475	1,196	405	877
Wet After Lease Separation	313,478	282,728	289,201	288,453	318,296
Vented and Flared	830	1,250	1.268	1.590	1,952
Marketed Production	312,648	281,478	287,933	286,863	316,344
Extraction Loss	11,250	11,509	12,169	11,600	10,242
Total Dry Production	301.398	269.969	275.764	275.263	306,102
Total Dry Production	301,390	209,909	2/3,/04	213,203	300,102
Supply (million cubic feet)					
Dry Production	301.398	269,969	275,764	275,263	306,102
Receipts at Region Borders	,	,	,		,.02
Imports	320,362	335,866	356,711	360,261	374,666
Intransit Receipts	0	0	0	0	0
Interregion Receipts	2,038,261	1,892,995	1,768,560	1,910,665	2,075,323
Withdrawals from Storage			. ,	•	, ,
Underground Storage	173,214	135,973	182,920	185,809	158,366
LNG Storage	2,911	2,803	3,345	3,096	2,943
Supplemental Gas Supplies	3	2	2	_ 2	2
Balancing Item	-102,843	-36,926	-113,391	R-65,262	-125,531
Total Supply	2,733,305	2,600,682	2,473,912	R2,669,835	2,791,871

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Pacific Contiguous, 1994-1998 (Continued)

	1994	1995	1996	1997	1998	
Disposition (million cubic feet)				D		
Consumption Deliveries at Region Borders	2,482,502	2,291,405	2,214,558	R ₂ ,349,736	2,483,432	
Exports	0	0	0	308	2,275	
Intransit Deliveries	Ö	0	Ö	0	0	
Interregion Deliveries	67,018	139,367	126,110	144,868	103,316	
Additions to Storage	100 570	100 574	100 770	474 700	004.450	
Underground StorageLNG Storage	180,572 3,213	166,574 2,731	128,778 3,013	171,788 3,134	201,152 1,696	
				,		
Total Disposition	2,733,305	2,600,077	2,472,460	R2,669,835	2,791,871	
Consumption (million cubic feet)	00.047	00.000	00 007	00.000	00.070	
Lease Fuel	63,347 24,357	62,226 34,835	63,337 33.091	69,386 43,810	68,370 31,019	
Plant Fuel		4,287	4,520	4,796	4,511	
Delivered to Consumers	0,000	4,207	4,020	4,700	7,011	
Residential	602,951	558,326	569,235	573,239	646,284	
Commercial	327,931	343,749	308,804	326,074	353,701	
Industrial	826,923	866,822	895,529	938,916	1,063,277	
Vehicle Fuel		970	1,402	2,272	2,881	
Electric Utilities	629,883	420,191	338,640	R391,244	313,388	
Total Delivered to Consumers	2,388,411	2,190,057	2,113,610	R2,231,744	2,379,531	
Total Consumption	2,482,502	2,291,405	2,214,558	R2,349,736	2,483,432	
Delivered for the Account of Others						
(million cubic feet)						
Residential	3,507	2,848	3,472	3,623	3,699	
Commercial	136,770	137,416	113,757	133,654	151,144	
Industrial Electric Utilities	643,271 585,194	729,345 389,161	780,456 283,653	832,142 328,692	943,600 300,868	
Firm Deliveries						
(million cubic feet)						
Residential	602,951	558,326	569,235	573,239	646,284	
Commercial	279,164	293,771	258,515	273,752	299,850	
Industrial	467,014	481,650	534,304	572,318	678,943	
Electric Utilities		371,054	170,202	24,131	37,122	
Vehicle Fuel	607	880	1,302	2,172	2,781	
Interruptible Deliveries						
(million cubic feet)	_	_	_	_	_	
Residential	40.767	40.077	0	0	0	
Commercial	48,767 359,909	49,977 385,172	50,289 361,225	52,322 366,598	53,851 384,334	
Industrial Electric Utilities	359,909 308,741	385,172 57,542	361,225 157,084	366,598 353,479	384,334 320,951	
Vehicle Fuel	116	90	100	100	100	
Number of Consumers						
Residential	9,786,893	9,915,609	10,076,303	10,220,134	10,396,932	
Commercial	532,958	537,725	539,615	542,772	729,079	
Industrial	43,101	42,792	40,999	41,005	41,513	
Average Annual Consumption per Consum	er					
(thousand cubic feet)	00	50	50		20	
Residential	62 615	56	56 572	56 601	62	
CommercialIndustrial	615 19,186	639 20,257	572 21,843	601 22,898	485 25,613	
Average Prices for Natural Gas	•	•	,	•	•	
(dollars per thousand cubic feet)						
Wellhead (Marketed Production)	1.50	1.72	1.82	2.41	1.97	
Imports	1.79	1.23	1.43	1.69	1.71	
Exports	_	_	_	3.15	4.90	
Pipeline Fuel	1.09	1.36	1.69	1.65	1.84	
City Gate	2.58	2.08	2.55	2.91	2.40	
Delivered to Consumers	6.05	6.20	6.05	6.65	6.04	
ResidentialCommercial	6.35 6.46	6.39 5.88	6.35 5.57	6.65 5.85	6.81 5.91	
Industrial	6.46 3.21	5.88 3.41	5.57 3.43	5.85 3.77	3.52	
Vehicle Fuel	4.85	5.53	4.56	4 48	4.24	
Electric Utilities	2.54	2.27	2.73	R3.33	2.70	

R = Revised data. NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are and Disposition." See the discussion on electric utilities for the account of orners are reported on the Form ElA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-176, Annual Report of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-16, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form PC-14, "Annual Report for Importers and Exporters of Natural Gas (1994). Office of Fossil Energy, LLS Department of Energy, Natural Gas of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management

⁼ Not applicable.