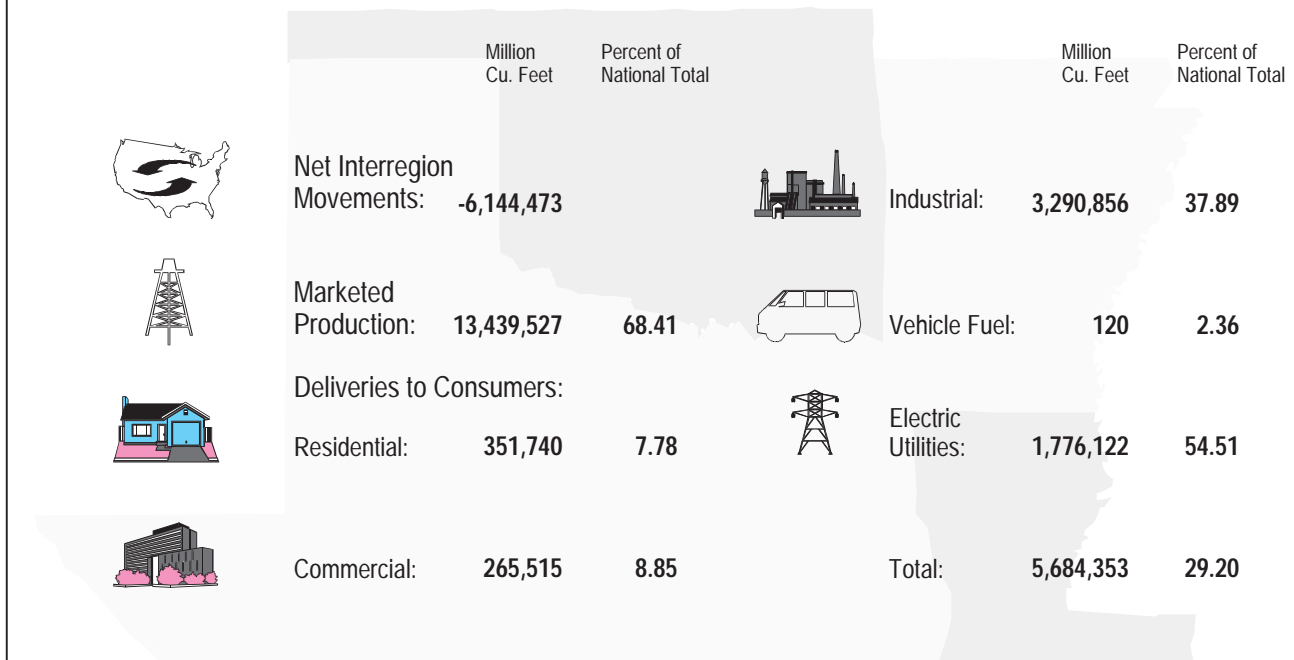


## West South Central — Natural Gas 1998



**Table 41. Summary Statistics for Natural Gas — West South Central, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	88,034	88,734	62,357	62,348	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	94,233	102,525	102,864	R105,139	111,136
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	11,959,444	11,824,788	R12,182,369	12,102,607	11,937,946
From Oil Wells.....	2,308,634	2,217,752	R2,156,561	2,127,166	2,125,014
<b>Total.....</b>	<b>14,268,078</b>	<b>14,042,539</b>	<b>R14,338,929</b>	<b>14,229,773</b>	<b>14,062,960</b>
Repressuring .....	363,489	339,691	R315,604	300,296	287,445
Nonhydrocarbon Gases Removed.....	196,463	200,233	238,897	263,397	290,931
Wet After Lease Separation .....	13,708,126	13,502,615	R13,784,428	13,666,080	13,484,584
Vented and Flared.....	62,040	65,225	67,358	69,984	45,057
Marketed Production .....	13,646,086	13,437,390	R13,717,071	13,596,096	13,439,527
Extraction Loss.....	611,720	623,178	639,141	638,566	625,856
<b>Total Dry Production.....</b>	<b>13,034,366</b>	<b>12,814,212</b>	<b>R13,077,930</b>	<b>12,957,530</b>	<b>12,813,671</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	13,034,366	12,814,212	R13,077,930	12,957,530	12,813,671
Receipts at Region Borders					
Imports .....	24,899	11,871	20,904	47,838	57,454
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	285,147	603,963	685,326	565,137	450,817
Withdrawals from Storage					
Underground Storage.....	569,247	683,367	777,144	745,289	603,965
LNG Storage .....	18,320	4,780	7,141	28,313	16,576
Supplemental Gas Supplies.....	1	1	0	0	0
Balancing Item.....	234,696	214,926	R355,622	R416,484	18,096
<b>Total Supply.....</b>	<b>14,166,676</b>	<b>14,333,119</b>	<b>14,924,066</b>	<b>R14,760,591</b>	<b>13,960,579</b>

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas — West South Central, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	6,106,594	6,345,624	6,493,419	R6,432,968	6,438,661
Deliveries at Region Borders					
Exports .....	44,041	61,241	30,435	34,163	46,933
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	7,336,522	7,336,718	7,713,910	7,509,250	6,605,811
Additions to Storage					
Underground Storage .....	661,623	584,476	679,286	753,733	838,725
LNG Storage .....	17,895	5,061	7,016	30,477	30,449
<b>Total Disposition .....</b>	<b>14,166,676</b>	<b>14,333,119</b>	<b>14,924,066</b>	<b>R14,760,591</b>	<b>13,960,579</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	339,889	363,681	364,921	358,566	349,902
Pipeline Fuel .....	196,927	188,684	189,412	191,359	160,634
Plant Fuel .....	261,325	265,934	257,961	259,046	243,773
Delivered to Consumers					
Residential .....	377,151	368,826	408,861	401,887	351,740
Commercial .....	268,326	300,465	281,452	316,473	265,515
Industrial .....	3,158,342	3,300,803	3,528,911	R3,417,884	3,290,856
Vehicle Fuel .....	227	169	183	142	120
Electric Utilities .....	1,504,407	1,557,062	1,461,718	R1,487,611	1,776,122
<b>Total Delivered to Consumers .....</b>	<b>5,308,454</b>	<b>5,527,325</b>	<b>5,681,125</b>	<b>R5,623,997</b>	<b>5,684,353</b>
<b>Total Consumption .....</b>	<b>6,106,594</b>	<b>6,345,624</b>	<b>6,493,419</b>	<b>R6,432,968</b>	<b>6,438,661</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	3	9	9	7
Commercial .....	37,812	73,373	38,635	94,445	47,895
Industrial .....	2,344,856	2,419,476	2,961,871	2,936,169	2,900,613
Electric Utilities .....	992,094	979,294	932,954	857,320	1,040,258
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	376,859	368,824	408,861	401,887	351,740
Commercial .....	241,726	232,272	254,784	291,645	245,858
Industrial .....	1,852,643	2,056,842	2,135,140	R1,992,952	2,036,569
Electric Utilities .....	767,092	716,841	729,935	733,725	888,550
Vehicle Fuel .....	33	142	178	140	118
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	292	2	0	0	0
Commercial .....	26,600	68,193	26,668	24,827	19,656
Industrial .....	1,305,698	1,243,961	1,393,771	1,424,932	1,254,287
Electric Utilities .....	610,088	653,225	565,331	483,347	544,119
Vehicle Fuel .....	194	27	5	2	1
<b>Number of Consumers</b>					
Residential .....	5,662,325	5,791,464	5,854,303	5,922,727	5,990,194
Commercial .....	519,875	542,563	548,533	553,044	543,636
Industrial .....	11,229	14,637	14,571	13,515	14,326
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	67	64	70	68	59
Commercial .....	516	554	513	572	488
Industrial .....	281,267	225,511	242,187	R252,896	229,712
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.94	1.60	2.32	2.44	2.02
Imports .....	1.79	1.67	2.24	2.52	2.51
Exports .....	1.68	1.49	2.13	2.46	2.03
Pipeline Fuel .....	1.57	1.57	2.41	2.45	2.05
City Gate .....	2.82	2.73	3.08	3.44	2.59
Delivered to Consumers					
Residential .....	5.90	5.82	5.96	6.45	6.26
Commercial .....	4.53	4.26	4.58	5.17	4.74
Industrial .....	2.21	1.90	2.67	2.89	2.40
Vehicle Fuel .....	2.60	2.54	2.66	2.87	2.58
Electric Utilities .....	2.25	1.96	2.63	2.73	2.33

R = Revised data.

NA = Not available.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West South Central Census Division includes Arkansas, Louisiana, Oklahoma, and Texas. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.