



**Table 40. Summary Statistics for Natural Gas — East South Central, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	6,449	6,575	6,647	6,914	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	17,184	17,372	18,174	19,046	18,983
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	751,428	756,345	769,753	818,196	799,881
From Oil Wells.....	24,309	19,806	19,295	19,248	18,463
<b>Total.....</b>	<b>775,737</b>	<b>776,151</b>	<b>789,048</b>	<b>837,444</b>	<b>818,344</b>
Repressuring .....	46,044	42,270	31,967	26,138	23,824
Nonhydrocarbon Gases Removed.....	71,324	36,944	35,322	35,371	35,124
Wet After Lease Separation .....	658,368	696,937	721,759	775,935	759,396
Vented and Flared.....	4,577	5,170	4,530	4,305	4,261
Marketed Production .....	653,791	691,768	717,229	771,630	755,135
Extraction Loss.....	8,096	7,953	8,086	7,341	7,021
<b>Total Dry Production.....</b>	<b>645,695</b>	<b>683,815</b>	<b>709,143</b>	<b>764,289</b>	<b>748,114</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	645,695	683,815	709,143	764,289	748,114
Receipts at Region Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	5,599,776	5,560,871	5,893,643	5,716,167	5,109,165
Withdrawals from Storage					
Underground Storage.....	105,566	149,791	140,019	128,925	114,814
LNG Storage .....	3,376	3,723	5,266	2,951	4,031
Supplemental Gas Supplies.....	204	39	137	65	8
Balancing Item.....	75,081	285,070	379,906	R21,708	61,584
<b>Total Supply.....</b>	<b>6,429,698</b>	<b>6,683,308</b>	<b>7,128,114</b>	<b>R6,634,105</b>	<b>6,037,716</b>

See footnotes at end of table.

**Table 40. Summary Statistics for Natural Gas — East South Central, 1994-1998 (Continued)**

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,001,052	1,090,534	1,111,595	R1,087,923	1,054,653
Deliveries at Region Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	5,299,221	5,455,080	5,851,200	5,421,035	4,843,539
Additions to Storage					
Underground Storage .....	125,496	134,757	161,531	122,312	137,208
LNG Storage .....	3,929	2,938	3,788	2,835	2,316
<b>Total Disposition .....</b>	<b>6,429,698</b>	<b>6,683,308</b>	<b>7,128,114</b>	<b>R6,634,105</b>	<b>6,037,716</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	14,757	15,569	15,475	12,161	12,805
Pipeline Fuel .....	95,075	104,440	119,038	111,081	88,468
Plant Fuel .....	4,821	4,907	3,891	3,481	3,302
Delivered to Consumers					
Residential .....	196,700	202,673	227,335	206,285	186,321
Commercial .....	132,262	135,978	150,694	148,174	131,922
Industrial .....	469,673	505,164	503,327	519,808	517,935
Vehicle Fuel .....	19	276	31	23	18
Electric Utilities .....	87,745	121,527	91,804	R86,910	113,882
<b>Total Delivered to Consumers .....</b>	<b>886,399</b>	<b>965,618</b>	<b>973,190</b>	<b>R961,200</b>	<b>950,078</b>
<b>Total Consumption .....</b>	<b>1,001,052</b>	<b>1,090,534</b>	<b>1,111,595</b>	<b>R1,087,923</b>	<b>1,054,653</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	11,854	13,160	13,144	20,752	16,822
Industrial .....	301,991	336,638	338,995	365,405	376,361
Electric Utilities .....	35,696	49,518	62,943	71,677	102,147
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	196,342	202,585	227,331	206,285	186,321
Commercial .....	120,154	122,051	136,860	127,358	119,506
Industrial .....	208,227	232,210	241,109	289,089	280,178
Electric Utilities .....	2,051	7,525	7,138	20,095	56,210
Vehicle Fuel .....	10	276	25	20	18
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	358	87	4	0	0
Commercial .....	12,108	13,927	13,833	20,816	12,416
Industrial .....	261,446	272,953	262,217	230,719	237,757
Electric Utilities .....	36,486	44,179	57,782	53,330	48,731
Vehicle Fuel .....	9	0	5	3	0
<b>Number of Consumers</b>					
Residential .....	2,586,901	2,657,218	2,722,985	2,786,410	2,836,854
Commercial .....	275,628	282,428	288,039	296,848	311,731
Industrial .....	7,851	7,812	7,692	7,787	10,713
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	76	76	83	74	66
Commercial .....	480	481	523	499	423
Industrial .....	59,823	64,665	65,435	66,753	48,346
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.11	1.72	2.47	2.54	2.10
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.98	1.80	2.62	2.64	2.37
City Gate .....	3.01	2.74	3.61	3.64	3.26
Delivered to Consumers					
Residential .....	6.15	5.74	6.21	7.00	6.80
Commercial .....	5.38	4.98	5.55	6.03	5.77
Industrial .....	3.44	3.09	3.74	3.88	3.59
Vehicle Fuel .....	4.00	1.72	4.82	5.09	4.80
Electric Utilities .....	1.99	1.81	2.80	2.70	2.30

R = Revised data.  
 NA = Not available.  
 — = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as industrial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.