



Table 38. Summary Statistics for Natural Gas — West North Central, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,663	9,034	8,156	7,468	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	19,623	22,277	21,669	21,755	21,253
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	651,594	655,917	648,822	638,038	552,800
From Oil Wells.....	136,468	134,776	133,390	118,776	120,981
Total.....	788,062	790,693	782,213	756,814	673,780
Repressuring	3,814	4,043	4,846	1,353	1,029
Nonhydrocarbon Gases Removed.....	358	93	358	^R 6,719	6,163
Wet After Lease Separation	783,890	786,558	777,009	^R 748,743	666,588
Vented and Flared.....	9,012	12,145	11,309	^R 5,853	6,503
Marketed Production	774,878	774,412	765,699	^R 742,889	660,086
Extraction Loss.....	52,615	52,769	52,933	43,300	51,282
Total Dry Production.....	722,263	721,643	712,766	^R699,589	608,804
Supply (million cubic feet)					
Dry Production.....	722,263	721,643	712,766	^R 699,589	608,804
Receipts at Region Borders					
Imports	389,083	411,442	407,584	410,378	484,421
Intransit Receipts	487,760	492,481	536,333	548,000	481,581
Interregion Receipts	2,646,848	2,631,598	2,738,559	2,745,142	2,672,697
Withdrawals from Storage					
Underground Storage.....	184,339	201,673	191,901	169,094	176,684
LNG Storage	9,426	7,976	10,076	3,992	2,662
Supplemental Gas Supplies.....	58,861	57,739	58,063	54,370	54,793
Balancing Item.....	-11,556	191,045	113,042	^R 18,920	-205,182
Total Supply.....	4,487,023	4,715,599	4,768,324	^R4,649,486	4,276,459

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — West North Central, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,458,364	1,478,863	1,517,291	R1,456,056	1,344,131
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	2,822,161	3,045,926	3,054,287	2,999,967	2,733,322
Additions to Storage					
Underground Storage	196,072	184,604	182,579	189,137	196,460
LNG Storage	10,427	6,206	14,166	4,326	2,545
Total Disposition	4,487,023	4,715,599	4,768,324	R4,649,486	4,276,459
Consumption (million cubic feet)					
Lease Fuel	22,393	26,035	26,540	R25,742	4,737
Pipeline Fuel	72,735	82,769	90,328	89,122	73,333
Plant Fuel	34,050	33,054	34,730	30,632	25,392
Delivered to Consumers					
Residential	464,344	480,802	528,662	479,287	422,855
Commercial	310,307	321,563	347,721	R308,879	277,411
Industrial	511,094	477,913	449,511	R474,412	465,837
Vehicle Fuel	67	56	100	84	42
Electric Utilities	43,374	56,671	39,700	R47,898	74,525
Total Delivered to Consumers	1,329,186	1,337,005	1,365,694	R1,310,560	1,240,670
Total Consumption	1,458,364	1,478,863	1,517,291	R1,456,056	1,344,131
Delivered for the Account of Others (million cubic feet)					
Residential	0	13	62	1	2,295
Commercial	41,350	48,810	55,393	R45,087	45,341
Industrial	419,331	388,592	359,469	R378,111	382,269
Electric Utilities	18,588	25,620	17,157	28,615	45,554
Firm Deliveries (million cubic feet)					
Residential	464,344	480,681	528,571	479,221	422,797
Commercial	264,945	273,315	298,135	R256,805	225,262
Industrial	339,769	303,483	304,188	R275,363	293,223
Electric Utilities	16,040	22,034	14,938	23,894	37,338
Vehicle Fuel	67	54	61	61	13
Interruptible Deliveries (million cubic feet)					
Residential	0	122	91	66	58
Commercial	45,362	48,248	49,586	52,074	52,149
Industrial	171,324	174,430	145,323	R199,049	172,614
Electric Utilities	14,725	19,325	9,550	11,710	22,206
Vehicle Fuel	0	1	39	23	29
Number of Consumers					
Residential	4,495,448	4,545,173	4,619,457	4,693,375	4,859,806
Commercial	499,138	501,899	509,593	R503,092	523,570
Industrial	12,557	13,617	13,910	R26,817	29,837
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	103	106	114	102	87
Commercial	622	641	682	614	530
Industrial	40,702	35,097	32,316	R17,691	15,613
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.48	1.28	1.79	2.05	1.74
Imports	2.06	1.80	2.37	2.44	2.06
Exports	—	—	—	—	—
Pipeline Fuel	1.06	1.00	1.70	1.75	1.32
City Gate	2.99	2.60	3.17	3.75	3.11
Delivered to Consumers					
Residential	5.26	4.97	5.54	6.13	5.90
Commercial	4.44	4.08	4.71	5.14	4.77
Industrial	3.27	2.73	3.37	3.68	3.25
Vehicle Fuel	2.99	2.41	3.05	3.72	2.77
Electric Utilities	2.02	1.71	2.36	2.56	2.27

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.