



Table 37. Summary Statistics for Natural Gas — East North Central, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,417	2,348	3,174	3,180	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	42,469	41,497	41,943	42,893	42,762
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	269,569	273,230	321,023	366,288	336,352
From Oil Wells.....	91,342	97,557	50,290	62,330	56,754
Total.....	360,912	370,787	371,313	428,618	393,106
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	358,572	368,447	368,973	426,278	390,766
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Marketed Production	355,248	365,123	365,649	422,954	387,442
Extraction Loss.....	6,555	6,499	6,548	6,430	6,086
Total Dry Production.....	348,693	358,624	359,101	416,524	381,356
Supply (million cubic feet)					
Dry Production.....	348,693	358,624	359,101	416,524	381,356
Receipts at Region Borders					
Imports	17,320	26,475	29,043	23,356	47,343
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,768,472	5,741,430	6,154,619	5,696,454	4,914,428
Withdrawals from Storage					
Underground Storage.....	796,260	1,006,179	910,748	856,274	717,781
LNG Storage	4,366	2,056	6,159	2,443	1,619
Supplemental Gas Supplies.....	25,453	31,739	30,803	31,412	29,045
Balancing Item.....	-592,118	-224,388	-301,713	R-138,137	-117,314
Total Supply.....	6,368,446	6,942,115	7,188,760	R6,888,326	5,974,259

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas — East North Central, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	3,669,234	3,861,266	4,047,077	R ³ 3,913,281	3,494,741
Deliveries at Region Borders					
Exports	49,470	26,948	50,363	56,447	39,683
Intransit Deliveries	472,499	492,481	536,333	516,620	459,461
Interregion Deliveries	1,250,698	1,733,313	1,579,239	1,522,865	1,148,647
Additions to Storage					
Underground Storage	922,315	826,215	970,171	876,167	829,995
LNG Storage	4,230	1,891	5,577	2,946	1,733
Total Disposition	6,368,446	6,942,115	7,188,760	R⁶6,888,326	5,974,259
Consumption (million cubic feet)					
Lease Fuel	7,707	7,461	6,685	10,566	7,263
Pipeline Fuel	70,970	67,520	77,069	73,062	62,980
Plant Fuel	3,504	3,459	3,123	2,793	3,197
Delivered to Consumers					
Residential	1,467,349	1,535,648	1,640,926	1,536,570	1,282,157
Commercial	701,852	740,654	790,682	749,428	649,117
Industrial	1,349,295	1,406,125	1,455,204	1,438,604	1,351,611
Vehicle Fuel	186	375	465	442	649
Electric Utilities	68,371	100,024	72,922	R ¹ 101,816	137,766
Total Delivered to Consumers	3,587,053	3,782,826	3,960,199	R³3,826,860	3,421,300
Total Consumption	3,669,234	3,861,266	4,047,077	R³3,913,281	3,494,741
Delivered for the Account of Others (million cubic feet)					
Residential	35,364	38,836	39,092	42,592	53,475
Commercial	197,813	224,954	231,829	250,018	264,646
Industrial	1,144,409	1,209,358	1,251,876	1,263,760	1,228,012
Electric Utilities	59,337	82,892	62,042	88,399	119,413
Firm Deliveries (million cubic feet)					
Residential	1,467,338	1,535,619	1,640,893	1,536,570	1,282,157
Commercial	683,434	719,469	769,657	731,567	635,838
Industrial	936,791	997,523	1,040,951	1,054,293	965,199
Electric Utilities	58,370	75,190	60,289	91,274	121,648
Vehicle Fuel	160	350	442	422	630
Interruptible Deliveries (million cubic feet)					
Residential	11	28	34	0	0
Commercial	18,418	21,185	21,025	17,861	13,279
Industrial	412,504	408,602	414,253	384,311	386,412
Electric Utilities	10,847	22,997	12,661	13,124	17,261
Vehicle Fuel	26	25	23	20	19
Number of Consumers					
Residential	11,749,087	11,942,604	12,116,529	12,293,628	12,433,376
Commercial	969,251	989,497	1,007,756	R ¹ 1,018,311	1,030,125
Industrial	59,407	58,737	62,460	63,756	63,863
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	125	129	135	125	103
Commercial	724	749	785	R ⁷ 736	630
Industrial	22,713	23,939	23,298	22,564	21,164
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.13	1.90	2.35	2.33	1.90
Imports	2.16	1.90	2.89	2.84	2.15
Exports	2.49	1.97	2.66	2.52	2.25
Pipeline Fuel	1.35	1.20	2.06	2.04	1.92
City Gate	3.10	2.96	3.43	3.65	3.20
Delivered to Consumers					
Residential	5.61	5.05	5.44	6.04	5.80
Commercial	5.08	4.57	4.94	5.51	5.20
Industrial	4.03	3.38	3.79	4.22	4.03
Vehicle Fuel	4.27	4.80	4.81	5.30	4.99
Electric Utilities	1.95	1.52	1.91	R ² 2.14	2.04

R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.