Middle Atlantic — Natural Gas 1998								
		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total	
	Net Interregion Movements:	2,158,616			Industrial:	687,745	7.92	
	Marketed Production:	85,042	0.43		Vehicle Fuel:	497	9.79	
	Deliveries to C Residential:	onsumers: 754,098	16.68		Electric Utilities:	246,234	7.56	
	Commercial:	612,992	20.44		Total:	2,301,567	11.82	

Table 36. Summary Statistics for Natural Gas — Middle Atlantic, 1994-1998

	1994	1995	1996	1997	1998
deserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	2,042	1,679	1,928	2,076	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	26,180	37,159	38,000	38,423	27,479
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	140,444	128,677	152,494	95,525	84,756
From Oil Wells	539	723	641	669	291
Total	140,982	129,400	153,134	96,193	85,047
Total	140,302	123,400	133,134	30,133	03,047
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	Õ	ŏ	ő	ŏ	ő
Wet After Lease Separation	140,982	129,400	153,134	96,193	85,047
Vented and Flared	11	0	3	5	5
Marketed Production	140.971	129,400	153,131	96,188	85,042
Extraction Loss	513	582	603	734	732

Total Dry Production	140,458	128,818	152,528	95,454	84,310
Supply (million cubic feet)					
Dry Production	140,458	128,818	152,528	95,454	84,310
Receipts at Region Borders	1 10, 100	120,010	102,020	00, 10 1	01,010
Imports	562.267	630.321	652.578	656,332	666.256
Intransit Receipts	0	0	0	0	0
Interregion Receipts	2,172,434	2,710,896	2,637,885	2,477,005	2,180,519
Withdrawals from Storage	_,,	_,, , , , , , , , ,	_,,	_, ,	_,:,-:-
Underground Storage	405,137	472,085	379.865	408.606	340.751
LNG Storage	9,429	7.789	9,204	9,942	9,124
Supplemental Gas Supplies	9.449	8.856	8.304	7.479	9.862
Balancing Item	-10,334	-204,005	-98,057	R48,909	145,542
Total Supply	3.288.840	3,754,759	3,742,307	R3,703,728	3,436,365
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See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas — Middle Atlantic, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)			•		•
Consumption	2,294,581	2,452,718	2,461,386	R ₂ ,543,080	2,346,458
Deliveries at Region Borders Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	576,334	900,983	815,681	770,561	688,159
Additions to Storage		,	,	,	,
Underground Storage	406,139	393,554	452,765	379,922	391,417
LNG Storage	11,786	7,504	12,476	10,166	10,331
Total Disposition	3,288,840	3,754,759	3,742,307	R3,703,728	3,436,365
Consumption (million cubic feet)					
Lease Fuel	3,917	3,963	4,021	2,800	2,120
Pipeline Fuel		48,439	51,574 217	50,057	42,549
Plant Fuel Delivered to Consumers	116	181	217	253	222
Residential	870.685	831.564	904.490	855.061	754.098
Commercial	493,738	514,052	558,149	633,706	612,992
Industrial		737,518	767,093	746,158	687,745
Vehicle Fuel	67	143	89	636	497
Electric Utilities		316,859	175,752	R _{254,409}	246,234
Total Delivered to Consumers	2,244,053	2,400,136	2,405,574	R2,489,970	2,301,567
Total Consumption	2,294,581	2,452,718	2,461,386	R2,543,080	2,346,458
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,366	3,231	4,086	10,199	34,274
Commercial	92,186	119,691	144,044	239,774	271,752
Industrial	449,203	548,334	585,683	590,924	544,169
Electric Utilities	24,666	52,081	22,419	27,442	19,140
Firm Deliveries					
(million cubic feet)					
Residential	867,990	828,221	900,974	851,683	751,801
Commercial	429,236	444,765	475,115	486,477	448,342
Industrial		475,352	516,690	511,093	447,848
Electric Utilities		69,473	35,974	49,079	61,501
Vehicle Fuel	40	138	78	619	477
Interruptible Deliveries					
(million cubic feet)					
Residential	2,695	3,343	3,516	3,378	2,297
Commercial	64,501	69,287	83,034	147,229	164,650
Industrial		262,166	250,404	235,065	239,897
Electric Utilities		230,445	138,219	181,415	165,045
Vehicle Fuel	28	4	11	16	20
Number of Consumers	0.404.000	0.567.740	0 607 607	0.700.500	0.000.404
Residential		8,567,740	8,627,697	8,723,538	8,863,194
Commercial	727,372	740,637	754,944	756,384 47,242	799,672
Industrial	38,829	39,174	31,880	47,242	29,303
Average Annual Consumption per Consum	er				
(thousand cubic feet)	400	07	105	00	0.5
Residential	103 679	97 604	105 739	98	85 767
CommercialIndustrial		694 18,827	24,062	838 15,794	23,470
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.70	2.76	_	0.43	0.50
Imports	2.44	2.31	2.94	2.90	2.55
Exports	_	_	_	_	
Pipeline Fuel	2.45	1.95	2.66	2.62	2.01
City Gate		2.88	3.22	4.17	3.23
Delivered to Consumers					
Residential	7.94	7.75	8.00	8.84	8.66
Commercial	6.37	6.04	6.57	6.55	5.76
Industrial	4.02	3.60	4.11	4.18	3.33
Vehicle Fuel		2.56	4.95	4.22	6.53
Electric Utilities	2.28	2.13	2.96	2.90	2.61

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759,
"Monthly Power Plant Report." Deliveries to electric utilities for the account of others are
reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply
and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Middle Atlantic Census Division includes New Jersey, New York, and Pennsylvania. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service

NA = Not available.

⁼ Not applicable.