








## New England — Natural Gas 1998

		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
	Net Interregion Movements:	<b>568,143</b>			Industrial:	<b>210,342</b>	<b>2.42</b>
	Marketed Production:	<b>0</b>	<b>0.00</b>		Vehicle Fuel:	<b>89</b>	<b>1.75</b>
Deliveries to Consumers:							
	Residential:	<b>163,483</b>	<b>3.62</b>		Electric Utilities:	<b>45,073</b>	<b>1.38</b>
	Commercial:	<b>156,146</b>	<b>5.21</b>	Total:		<b>575,132</b>	<b>2.95</b>

**Table 35. Summary Statistics for Natural Gas — New England, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at Region Borders					
Imports .....	50,983	31,199	51,968	66,526	61,529
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	489,523	797,531	712,656	658,662	585,306
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	14,884	11,066	14,682	10,848	11,231
Supplemental Gas Supplies.....	352	704	728	341	229
Balancing Item.....	80,062	-154,372	-96,795	R-6,527	1,955
<b>Total Supply.....</b>	<b>635,804</b>	<b>686,127</b>	<b>683,239</b>	<b>R729,850</b>	<b>660,251</b>

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas — New England, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
<b>Disposition (million cubic feet)</b>					
Consumption .....	560,725	597,314	600,455	<sup>R</sup> 635,406	578,235
Deliveries at Region Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries .....	66,911	81,304	73,535	87,496	78,692
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	8,168	7,510	9,248	6,948	3,323
<b>Total Disposition .....</b>	<b>635,804</b>	<b>686,127</b>	<b>683,239</b>	<b><sup>R</sup>729,850</b>	<b>660,251</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,866	3,757	4,240	5,717	3,103
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential.....	188,530	173,680	187,469	181,610	163,483
Commercial .....	147,127	143,825	160,761	173,994	156,146
Industrial.....	172,631	184,704	167,354	178,011	210,342
Vehicle Fuel.....	13	26	40	64	89
Electric Utilities.....	48,558	91,321	80,592	<sup>R</sup> 96,011	45,073
<b>Total Delivered to Consumers .....</b>	<b>556,859</b>	<b>593,556</b>	<b>596,215</b>	<b><sup>R</sup>629,689</b>	<b>575,132</b>
<b>Total Consumption.....</b>	<b>560,725</b>	<b>597,314</b>	<b>600,455</b>	<b><sup>R</sup>635,406</b>	<b>578,235</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	103	1,038	1,986
Commercial .....	27,587	19,340	30,732	50,219	56,279
Industrial.....	105,989	110,773	102,985	121,381	166,624
Electric Utilities.....	36,933	66,144	72,933	84,633	47,551
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	188,194	173,332	187,167	181,342	163,274
Commercial .....	110,544	118,969	128,799	126,561	111,200
Industrial.....	126,440	129,113	116,010	123,280	155,771
Electric Utilities.....	28,168	46,288	72,058	80,648	40,235
Vehicle Fuel.....	10	19	22	32	43
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	336	348	302	268	209
Commercial .....	36,583	24,856	31,962	47,433	44,945
Industrial.....	46,191	55,591	51,343	54,731	54,570
Electric Utilities.....	22,465	40,637	8,843	13,235	12,041
Vehicle Fuel.....	2	6	18	32	46
<b>Number of Consumers</b>					
Residential.....	1,918,291	1,928,388	1,940,894	1,971,242	1,980,506
Commercial .....	180,043	193,778	197,567	201,742	202,286
Industrial.....	13,274	14,940	15,231	15,354	15,556
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	98	90	97	92	83
Commercial .....	817	742	814	862	772
Industrial.....	13,005	12,363	10,988	11,594	13,522
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	2.43	2.52	2.94	2.82	2.60
Exports .....	—	—	—	—	—
Pipeline Fuel.....	2.72	2.19	3.09	2.25	2.55
City Gate .....	4.00	3.82	4.33	4.25	4.22
Delivered to Consumers					
Residential.....	9.16	9.06	9.03	9.57	9.59
Commercial .....	7.04	6.78	6.96	7.35	7.18
Industrial.....	4.75	4.34	4.99	5.08	4.79
Vehicle Fuel.....	3.57	5.20	6.13	5.51	4.99
Electric Utilities.....	2.26	2.04	2.79	3.06	2.90

<sup>R</sup> = Revised data.  
NA = Not available.  
— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The New England Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.