

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 1998

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	107,334	3,199	4,263	13,496
Alaska	2,966,461	33,889	40,120	150,419
Arkansas	198,148	365	451	1,536
California	235,558	8,351	10,242	34,826
Colorado	425,083	17,467	24,365	65,730
Florida	8,174	1,559	1,523	5,856
Illinois	468	59	70	255
Kansas	732,828	32,853	45,801	127,491
Kentucky	37,929	1,661	2,263	6,476
Louisiana	4,610,969	101,358	144,609	384,288
Michigan	83,052	4,399	5,938	16,977
Mississippi	3,668	370	495	1,592
Montana	8,715	318	410	1,306
New Mexico	868,209	74,058	106,665	268,232
North Dakota	52,777	4,234	5,481	17,673
Ohio	2,895	61	78	258
Oklahoma	947,177	65,306	92,785	239,776
Pennsylvania	11,366	554	732	2,280
Texas	4,073,739	272,512	388,011	1,011,707
Utah	242,070	8,280	11,801	32,395
West Virginia	70,641	5,158	7,337	19,293
Wyoming	870,518	32,000	44,358	124,462
Total.....	16,557,779	668,011	937,798	2,526,324

Note: Totals may not equal sum of components due to independent rounding.

Sources: Natural Gas Processed, Total Liquids Extracted, and Extraction Loss Volume: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Estimated Heat Content of Extraction Loss: Estimated, assuming the makeup to total liquids production as reported on Form EIA-64A for each State was proportional to the components and products ultimately separated in

the States as reported on the 12 monthly reports on Energy Information Administration, Form EIA-816, "Monthly Natural Gas Liquids Report," and applying the following conversion factors to the individual component and product production estimates (million Btu extraction loss per barrel of liquid produced): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; pentanes plus, 4.620.