

Table 6. Wellhead Value and Marketed Production of Natural Gas by State, 1994-1998

| Year and State | Reported Wellhead Value | | Average Wellhead Price (dollars per thousand cubic feet) | Marketed Production (million cubic feet) | Imputed Wellhead Value of Marketed Production ^b (thousand dollars) |
|-----------------------------|---|-----------------------------|---|---|--|
| | Volume ^a (million cubic feet) | Value (thousand dollars) | | | |
| 1994 Total | 15,513,667 | — | 1.85 | 19,709,525 | 36,535,940 |
| 1995 Total | 15,557,464 | — | 1.55 | 19,506,474 | 30,159,545 |
| 1996 Total | 14,822,258 | — | 2.17 | ^R 19,812,241 | ^R 42,951,353 |
| 1997 Total | ^R 17,105,855 | — | 2.32 | ^R 19,866,093 | ^R 46,131,323 |
| 1998 Total | 17,653,795 | — | 1.94 | 19,645,554 | 38,205,887 |
| Alabama | 563,779 | 1,237,275 | 2.19 | 563,779 | 1,237,274 |
| Alaska | 192,982 | 254,039 | 1.32 | 466,648 | 614,291 |
| Arizona | 411 | 775 | 1.88 | 457 | 861 |
| Arkansas ^c | 61,012 | 239,053 | 3.92 | 188,372 | 738,061 |
| California | 264,810 | 521,970 | 1.97 | 315,277 | 621,446 |
| Colorado ^c | 696,321 | 1,323,347 | 1.90 | 696,321 | 1,323,344 |
| Florida | NA | NA | — | 5,796 | 0 |
| Illinois | NA | NA | — | 209 | 0 |
| Indiana | 615 | 1,286 | 2.09 | 615 | 1,286 |
| Kansas | 603,586 | 1,026,875 | 1.70 | 603,586 | 1,026,875 |
| Kentucky | 81,868 | 195,721 | 2.39 | 81,868 | 195,720 |
| Louisiana | 5,487,799 | 10,953,973 | 2.00 | 5,287,870 | 10,554,906 |
| Maryland | 63 | 164 | 2.60 | 63 | 164 |
| Michigan | 278,076 | 491,223 | 1.77 | 278,076 | 491,224 |
| Mississippi..... | 88,723 | 125,771 | 1.42 | 108,068 | 153,193 |
| Montana | 51,967 | 79,315 | 1.53 | 57,645 | 87,981 |
| Nebraska..... | 1,285 | 1,668 | 1.30 | 1,695 | 2,201 |
| Nevada ^d | 0 | 0 | — | 9 | 0 |
| New Mexico..... | 1,483,370 | 2,617,625 | 1.76 | 1,501,098 | 2,648,913 |
| New York..... | 15,415 | 39,500 | 2.56 | 16,699 | 42,791 |
| North Dakota | 53,185 | 113,591 | 2.14 | 53,185 | 113,591 |
| Ohio..... | 108,542 | 243,134 | 2.24 | 108,542 | 243,134 |
| Oklahoma..... | 1,644,531 | 2,914,864 | 1.77 | 1,644,531 | 2,914,865 |
| Oregon | 1,067 | 2,538 | 2.38 | 1,067 | 2,538 |
| Pennsylvania..... | NA | NA | — | 68,343 | 0 |
| South Dakota | 772 | 1,906 | 2.47 | 1,620 | 4,001 |
| Tennessee | 1,420 | 3,060 | 2.15 | 1,420 | 3,060 |
| Texas..... | 4,777,945 | 9,832,291 | 2.06 | 6,318,754 | 13,003,048 |
| Utah..... | 190,230 | 328,645 | 1.73 | 277,340 | 479,139 |
| Virginia | NA | NA | — | 57,263 | 0 |
| West Virginia..... | NA | NA | — | 178,023 | 0 |
| Wyoming | 1,004,020 | 1,782,740 | 1.78 | 761,313 | 1,351,788 |

^a Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

^b Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

^c Quantity and value data obtained from Energy Information Administration Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

^d All of Nevada's marketed production was consumed as lease fuel.

^R = Revised data.

NA = Not available.

— = Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: West Virginia, 1998: Energy Information Administration (EIA), *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and EIA computations. All other data: Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); and the United States Minerals Management Service.