

**Table 1. Summary Statistics for Natural Gas in the United States, 1994-1998**

	1994	1995	1996	1997	1998
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	163,837	165,146	166,474	167,223	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	291,773	298,541	301,811	<sup>R</sup> 310,971	316,373
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	17,351,060	17,282,032	<sup>R</sup> 17,737,334	17,844,046	17,558,621
From Oil Wells.....	6,229,645	6,461,596	<sup>R</sup> 6,376,201	6,368,631	6,365,612
<b>Total.....</b>	<b>23,580,706</b>	<b>23,743,628</b>	<b><sup>R</sup>24,113,536</b>	<b>24,212,677</b>	<b>23,924,233</b>
Repressuring .....	-3,230,667	-3,565,023	<sup>R</sup> -3,510,753	-3,491,542	-3,433,323
Nonhydrocarbon Gases Removed.....	-412,178	-388,392	-518,425	<sup>R</sup> -598,691	-611,226
Wet After Lease Separation .....	19,937,861	19,790,213	<sup>R</sup> 20,084,357	<sup>R</sup> 20,122,444	19,879,684
Vented and Flared.....	-228,336	-283,739	-272,117	<sup>R</sup> -256,351	-234,130
Marketed Production .....	19,709,525	19,506,474	<sup>R</sup> 19,812,241	<sup>R</sup> 19,866,093	19,645,554
Extraction Loss.....	-888,500	-907,795	-958,178	-963,759	-937,798
<b>Total Dry Production.....</b>	<b>18,821,025</b>	<b>18,598,679</b>	<b><sup>R</sup>18,854,063</b>	<b><sup>R</sup>18,902,334</b>	<b>18,707,756</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	18,821,025	18,598,679	<sup>R</sup> 18,854,063	<sup>R</sup> 18,902,334	18,707,756
Receipts at U.S. Borders					
Imports .....	2,623,839	2,841,048	2,937,413	2,994,173	3,152,058
Intransit Receipts .....	487,760	492,481	536,333	548,000	481,581
Withdrawals from Storage					
Underground Storage.....	2,508,151	2,974,102	2,911,327	2,824,245	2,377,344
LNG Storage .....	70,689	50,446	69,287	69,517	54,365
Supplemental Gas Supplies.....	110,826	110,290	109,455	103,153	102,189
Balancing Item.....	-415,579	-230,002	<sup>R</sup> 217,114	<sup>R</sup> 61,024	-33,330
<b>Total Supply.....</b>	<b>24,206,711</b>	<b>24,837,044</b>	<b><sup>R</sup>25,634,990</b>	<b><sup>R</sup>25,502,445</b>	<b>24,841,963</b>
<b>Disposition (million cubic feet)</b>					
Consumption .....	20,707,717	21,580,665	<sup>R</sup> 21,966,616	<sup>R</sup> 21,958,660	21,262,023
Deliveries at U.S. Borders					
Exports .....	161,739	154,119	153,393	157,006	159,007
Intransit Deliveries.....	472,499	492,481	536,333	516,620	459,461
Additions to Storage					
Underground Storage.....	2,796,279	2,565,882	2,905,592	2,800,294	2,903,585
LNG Storage .....	68,478	43,897	73,057	69,865	57,887
<b>Total Disposition .....</b>	<b>24,206,711</b>	<b>24,837,044</b>	<b><sup>R</sup>25,634,990</b>	<b><sup>R</sup>25,502,445</b>	<b>24,841,963</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	699,842	792,315	<sup>R</sup> 799,629	<sup>R</sup> 776,306	756,184
Pipeline Fuel.....	685,362	700,335	711,446	<sup>R</sup> 751,470	635,477
Plant Fuel .....	423,878	427,853	450,033	426,873	401,314
Delivered to Consumers					
Residential.....	4,847,702	4,850,318	5,241,414	4,983,772	4,520,276
Commercial .....	2,895,013	3,031,077	3,158,244	<sup>R</sup> 3,214,912	2,999,491
Industrial.....	8,167,033	8,579,585	8,870,422	<sup>R</sup> 8,832,450	8,686,147
Vehicle Fuel.....	1,741	2,674	2,932	4,424	5,079
Electric Utilities .....	2,987,146	3,196,507	2,732,496	<sup>R</sup> 2,968,453	3,258,054
<b>Total Delivered to Consumers .....</b>	<b>18,898,635</b>	<b>19,660,161</b>	<b>20,005,508</b>	<b><sup>R</sup>20,004,012</b>	<b>19,469,047</b>
<b>Total Consumption.....</b>	<b>20,707,717</b>	<b>21,580,665</b>	<b><sup>R</sup>21,966,616</b>	<b><sup>R</sup>21,958,660</b>	<b>21,262,023</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	42,338	45,269	49,148	61,013	105,128
Commercial .....	599,058	706,139	706,667	<sup>R</sup> 939,332	990,265
Industrial.....	6,112,919	6,517,352	7,151,885	<sup>R</sup> 7,272,947	7,339,353
Electric Utilities .....	2,092,124	2,110,284	1,871,496	1,932,394	2,152,846

See footnotes at end of table.

**Table 1. Summary Statistics for Natural Gas in the United States, 1994-1998 (Continued)**

	1994	1995	1996	1997	1998
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	4,843,995	4,846,360	5,236,112	4,980,060	4,517,711
Commercial .....	2,559,500	2,650,412	2,799,442	<sup>R</sup> 2,755,098	2,536,659
Industrial.....	4,734,106	5,140,048	5,388,436	<sup>R</sup> 5,295,826	5,381,146
Electric Utilities.....	1,580,745	1,758,945	1,506,864	1,445,885	1,748,729
Vehicle Fuel.....	1,336	2,449	2,674	4,168	4,806
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	3,706	3,958	5,301	3,712	2,565
Commercial .....	335,513	380,665	358,802	<sup>R</sup> 459,814	462,832
Industrial.....	3,432,927	3,439,537	3,481,986	<sup>R</sup> 3,536,624	3,305,001
Electric Utilities.....	1,210,453	1,147,860	989,185	1,177,631	1,182,015
Vehicle Fuel.....	405	225	258	257	273
<b>Number of Consumers</b>					
Residential.....	53,392,557	54,322,179	55,263,673	56,186,958	57,321,746
Commercial .....	4,533,905	4,636,500	4,720,227	<sup>R</sup> 4,761,409	5,044,497
Industrial.....	202,940	209,398	206,049	<sup>R</sup> 238,961	231,438
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	91	89	95	<sup>R</sup> 89	79
Commercial .....	639	654	669	<sup>R</sup> 675	595
Industrial.....	40,244	40,973	43,050	<sup>R</sup> 36,962	37,531
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.85	1.55	2.17	2.32	1.94
Imports .....	1.87	1.49	1.97	2.17	1.97
Exports .....	2.50	2.39	2.97	3.02	2.45
Pipeline Fuel.....	1.70	1.49	2.27	2.29	2.01
City Gate .....	3.07	2.78	3.27	3.66	3.07
<b>Delivered to Consumers</b>					
Residential.....	6.41	6.06	6.34	6.94	6.82
Commercial .....	5.44	5.05	5.40	<sup>R</sup> 5.80	5.48
Industrial.....	3.05	2.71	3.42	3.59	3.14
Vehicle Fuel.....	4.11	3.98	4.34	4.44	4.59
Electric Utilities.....	2.28	2.02	2.69	<sup>R</sup> 2.78	2.40

<sup>R</sup> = Revised data.  
 NA = Not available.  
**Notes:** Beginning in 1987, prices for gas delivered to consumers are calculated using only on-system sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 states and the District of Columbia. Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.  
**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.