

State Summaries



This offshore natural gas production platform is located in the Gulf of Mexico.

Table 45. Percent Distribution of Natural Gas Supply and Disposition by State, 1998

State	Estimated Proved Reserves (dry)	Marketed Production	Total Consumption
Alabama.....	NA	2.87	1.54
Alaska.....	NA	2.38	2.05
Arizona.....	NA	0	0.73
Arkansas.....	NA	0.96	1.28
California.....	NA	1.61	9.48
Colorado.....	NA	3.54	1.47
Connecticut.....	NA	0	0.57
D.C.....	NA	0	0.14
Delaware.....	NA	0	0.19
Florida.....	NA	0.03	2.19
Georgia.....	NA	0	1.68
Hawaii.....	NA	0	0.01
Idaho.....	NA	0	0.32
Illinois.....	NA	0	4.50
Indiana.....	NA	0	2.45
Iowa.....	NA	0	1.09
Kansas.....	NA	3.07	1.48
Kentucky.....	NA	0.42	0.96
Louisiana.....	NA	26.92	7.38
Maine.....	NA	0	0.03
Maryland.....	NA	0	0.84
Massachusetts.....	NA	0	1.59
Michigan.....	NA	1.42	3.97
Minnesota.....	NA	0	1.53
Mississippi.....	NA	0.55	1.14
Missouri.....	NA	0	1.22
Montana.....	NA	0.29	0.28
Nebraska.....	NA	0.01	0.62
Nevada.....	NA	0	0.68
New Hampshire.....	NA	0	0.09
New Jersey.....	NA	0	2.74
New Mexico.....	NA	7.64	1.13
New York.....	NA	0.09	5.38
North Carolina.....	NA	0	1.00
North Dakota.....	NA	0.27	0.23
Ohio.....	NA	0.55	3.82
Oklahoma.....	NA	8.37	2.68
Oregon.....	NA	0.01	0.97
Pennsylvania.....	NA	0.35	2.92
Rhode Island.....	NA	0	0.41
South Carolina.....	NA	0	0.74
South Dakota.....	NA	0.01	0.16
Tennessee.....	NA	0.01	1.32
Texas.....	NA	32.16	18.95
Utah.....	NA	1.41	0.80
Vermont.....	NA	0	0.04
Virginia.....	NA	0.29	1.14
Washington.....	NA	0	1.24
West Virginia.....	NA	0.91	0.67
Wisconsin.....	NA	0	1.69
Wyoming.....	NA	3.88	0.51

NA = Not available.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quan-

tity and Value of Natural Gas Report"; and EIA Report, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Report, DOE/EIA-0216.

Table 46. Percent Distribution of Natural Gas Delivered to Consumers by State, 1998

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities
Alabama.....	1.03	0.86	2.31	0.04	0.78
Alaska.....	0.35	0.90	0.87	—	0.88
Arizona.....	0.80	1.06	0.32	2.98	1.19
Arkansas.....	0.85	0.94	1.70	0.02	1.25
California.....	12.17	9.41	9.53	53.78	8.32
Colorado.....	2.45	2.11	1.00	0.25	0.33
Connecticut.....	0.78	1.41	0.37	1.51	0.33
D.C.....	0.29	0.56	—	0.08	—
Delaware.....	0.17	0.19	0.19	0.04	0.34
Florida.....	0.31	1.26	1.46	1.65	8.64
Georgia.....	2.38	1.85	1.89	0.23	0.69
Hawaii.....	0.01	0.06	—	—	—
Idaho.....	0.35	0.39	0.40	0.71	—
Illinois.....	9.07	5.82	3.50	1.18	1.73
Indiana.....	3.10	2.44	3.35	1.32	0.28
Iowa.....	1.52	1.43	1.22	0.02	0.18
Kansas.....	1.55	1.39	1.28	0.01	1.13
Kentucky.....	1.23	1.08	1.07	0.07	0.18
Louisiana.....	1.05	0.80	10.62	0.13	9.77
Maine.....	0.02	0.08	0.03	—	—
Maryland.....	1.51	1.91	0.44	1.22	0.38
Massachusetts.....	2.26	3.00	1.44	0.14	0.57
Michigan.....	7.07	5.45	3.25	0.62	1.48
Minnesota.....	2.44	2.75	1.20	0.63	0.24
Mississippi.....	0.55	0.71	0.91	0.03	2.34
Missouri.....	2.45	2.07	0.75	0.11	0.49
Montana.....	0.42	0.43	0.25	0.18	0.02
Nebraska.....	0.90	0.96	0.61	—	0.16
Nevada.....	0.66	0.78	0.33	0.65	1.87
New Hampshire.....	0.14	0.23	0.07	—	0.01
New Jersey.....	4.35	4.89	2.36	0.01	0.95
New Mexico.....	0.79	0.91	0.29	3.72	1.20
New York.....	7.51	11.18	2.90	9.00	6.40
North Carolina.....	1.12	1.21	1.23	—	0.38
North Dakota.....	0.22	0.34	0.24	0.05	—
Ohio.....	6.56	5.22	3.83	8.50	0.24
Oklahoma.....	1.47	1.46	2.28	2.16	5.36
Oregon.....	0.76	0.87	1.18	0.75	0.89
Pennsylvania.....	4.82	4.37	2.66	0.79	0.21
Rhode Island.....	0.36	0.38	0.49	0.11	0.48
South Carolina.....	0.56	0.66	1.18	0.01	0.18
South Dakota.....	0.26	0.31	0.07	0.02	0.09
Tennessee.....	1.31	1.75	1.68	0.22	0.19
Texas.....	4.41	5.66	23.29	0.05	38.14
Utah.....	1.26	1.03	0.52	2.68	0.18
Vermont.....	0.05	0.10	0.02	—	0.01
Virginia.....	1.40	1.94	1.07	0.69	0.63
Washington.....	1.37	1.52	1.53	2.20	0.41
West Virginia.....	0.66	0.83	0.57	0.09	0.01
Wisconsin.....	2.57	2.71	1.64	1.17	0.50
Wyoming.....	0.28	0.35	0.63	0.19	0.01

— = Not applicable.

Sources: Energy Information Administration, Form EIA-176, "Annual Report of Natu-

ral and Supplemental Gas Supply and Disposition," and Form EIA-759, "Monthly Power Plant Report."





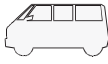



 Alabama — Natural Gas 1998		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
	Net Interstate Movements:	-200,953			Industrial: 200,305 2.31
	Marketed Production:	563,779	2.87		Vehicle Fuel: 2 0.04
	Deliveries to Consumers: Residential:	46,544	1.03		Electric Utilities: 25,546 0.78
	Commercial:	25,705	0.86		Total: 298,102 1.53

Table 47. Summary Statistics for Natural Gas — Alabama, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	4,830	4,868	5,033	4,968	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,565	3,526	4,105	4,156	4,171
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	566,141	568,190	570,907	619,302	597,424
From Oil Wells.....	12,722	11,935	11,394	10,463	8,414
Total	578,863	580,125	582,301	629,765	605,839
Repressuring	33,961	30,949	22,601	17,724	13,994
Nonhydrocarbon Gases Removed.....	26,980	26,580	27,006	27,205	26,604
Wet After Lease Separation	517,922	522,596	532,694	584,836	565,241
Vented and Flared.....	2,650	2,935	1,853	1,563	1,462
Marketed Production	515,272	519,661	530,841	583,272	563,779
Extraction Loss.....	5,647	5,273	5,361	4,637	4,263
Total Dry Production	509,625	514,388	525,480	578,635	559,516
Supply (million cubic feet)					
Dry Production.....	509,625	514,388	525,480	578,635	559,516
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,715,849	3,253,871	3,231,927	3,063,122	2,868,989
Withdrawals from Storage					
Underground Storage.....	55	1,448	2,125	1,860	1,774
LNG Storage	497	688	1,282	535	469
Supplemental Gas Supplies.....	69	*	18	21	2
Balancing Item.....	-46,633	-57,782	-35,808	R-70,094	-29,996
Total Supply	3,179,462	3,712,613	3,725,024	R3,574,080	3,400,754

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas — Alabama, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	288,863	321,577	325,542	R322,271	328,091
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,888,962	3,389,137	3,395,153	3,248,827	3,069,942
Additions to Storage					
Underground Storage	694	1,375	3,349	2,022	2,220
LNG Storage	944	524	979	960	501
Total Disposition	3,179,462	3,712,613	3,725,024	R3,574,080	3,400,754
Consumption (million cubic feet)					
Lease Fuel	9,381	10,468	10,492	7,020	7,650
Pipeline Fuel	14,904	20,064	19,139	20,689	19,948
Plant Fuel	3,747	3,806	2,827	2,468	2,391
Delivered to Consumers					
Residential	49,748	49,570	56,522	48,496	46,544
Commercial	25,526	26,228	29,000	32,360	25,705
Industrial	181,718	204,060	201,414	201,240	200,305
Vehicle Fuel	3	4	2	2	2
Electric Utilities	3,834	7,377	6,146	R9,997	25,546
Total Delivered to Consumers	260,830	287,239	293,084	R292,094	298,102
Total Consumption	288,863	321,577	325,542	R322,271	328,091
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,043	5,213	5,470	11,432	5,009
Industrial	132,073	156,374	155,962	151,727	153,936
Electric Utilities	3,271	7,441	5,101	11,194	25,270
Firm Deliveries (million cubic feet)					
Residential	49,748	49,570	56,522	48,496	46,544
Commercial	21,008	21,484	25,728	23,122	23,084
Industrial	71,344	87,327	89,299	123,218	97,052
Electric Utilities	83	3,186	3,511	3,850	12,423
Vehicle Fuel	3	4	2	2	2
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,518	4,744	3,272	9,237	2,620
Industrial	110,374	116,732	112,115	78,021	103,253
Electric Utilities	3,569	4,671	1,973	7,866	13,742
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	744,394	751,890	766,322	781,711	788,464
Commercial	60,320	60,902	62,064	65,919	76,467
Industrial	2,477	2,491	2,512	2,496	2,465
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	67	66	74	62	59
Commercial	423	431	467	491	336
Industrial	73,362	81,919	80,181	80,625	81,260
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.17	1.82	2.62	2.67	2.19
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.13	1.93	2.63	2.95	2.55
City Gate	3.44	2.89	3.48	3.65	3.17
Delivered to Consumers					
Residential	7.41	6.86	7.22	8.35	8.21
Commercial	6.38	5.80	6.19	6.98	6.65
Industrial	3.26	2.96	3.64	3.65	3.30
Vehicle Fuel	4.24	3.51	2.92	2.42	1.98
Electric Utilities	2.37	2.01	2.95	2.86	2.58

R = Revised data.

a = Federal Offshore included in Louisiana.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

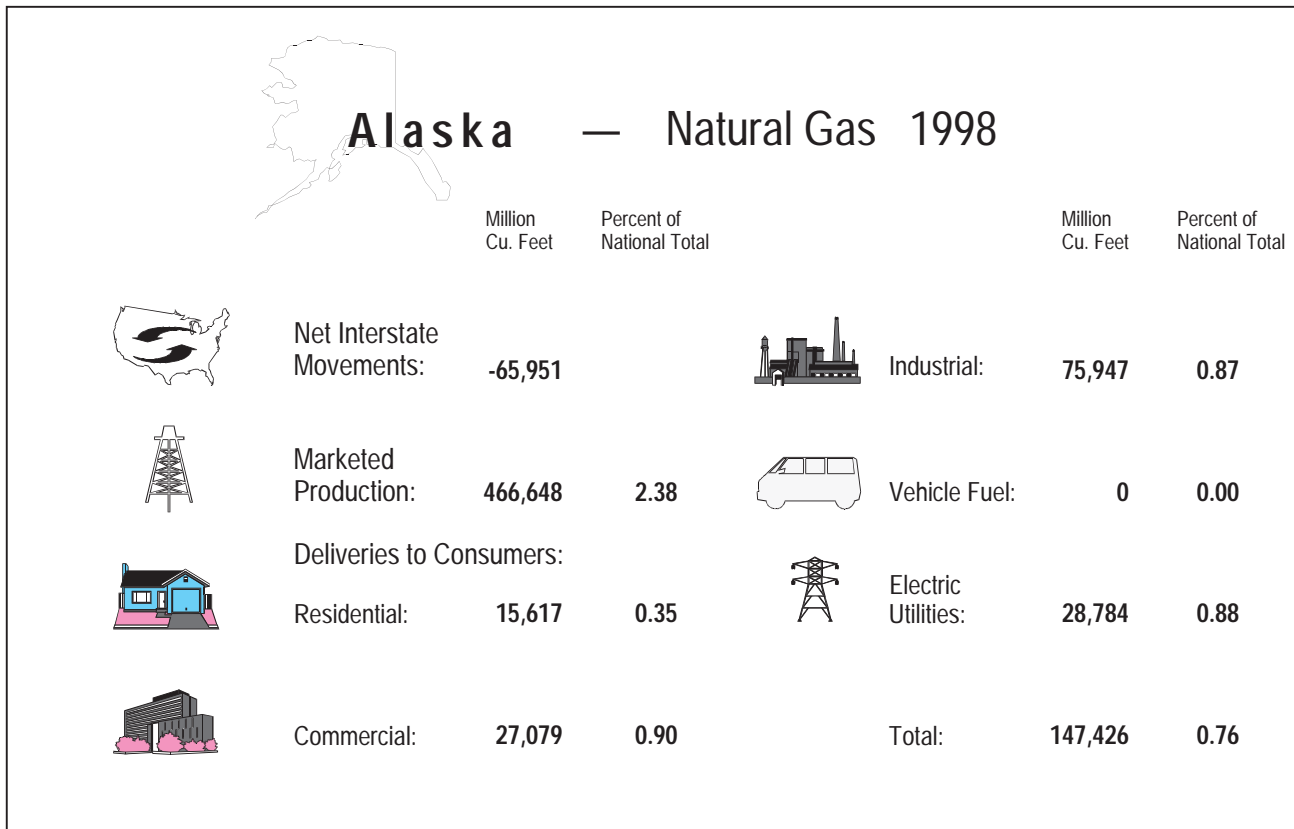


Table 48. Summary Statistics for Natural Gas — Alaska, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,733	9,497	9,294	10,562	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	104	100	102	141	148
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	180,639	179,470	183,747	179,534	182,993
From Oil Wells.....	2,905,261	3,190,433	3,189,837	3,201,416	3,195,855
Total.....	3,085,900	3,369,904	3,373,584	3,380,950	3,378,848
Repressuring	2,517,259	2,891,618	2,885,686	2,904,370	2,904,028
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	568,642	478,285	487,897	476,580	474,819
Vented and Flared.....	13,240	8,736	7,070	8,269	8,171
Marketed Production	555,402	469,550	480,828	468,311	466,648
Extraction Loss.....	30,945	35,052	38,453	41,535	40,120
Total Dry Production.....	524,457	434,498	442,375	426,776	426,528
Supply (million cubic feet)					
Dry Production.....	524,457	434,498	442,375	426,776	426,528
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-94,550	61,016	73,996	^R 60,797	74,285
Total Supply.....	429,907	495,514	516,370	^R 487,573	500,813

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas — Alaska, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	367,225	430,231	448,722	^R 425,386	434,862
Deliveries at State Borders					
Exports	62,682	65,283	67,648	62,187	65,951
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	429,907	495,514	516,370	^R487,573	500,813
Consumption (million cubic feet)					
Lease Fuel.....	200,809	253,695	255,500	230,578	242,271
Pipeline Fuel.....	3,024	2,425	2,012	4,938	5,564
Plant Fuel	37,347	39,116	40,334	40,706	39,601
Delivered to Consumers					
Residential.....	14,895	15,231	16,179	15,146	15,617
Commercial	20,698	24,979	27,315	26,908	27,079
Industrial.....	61,404	64,977	75,616	73,599	75,947
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	29,048	29,809	31,767	^R 33,510	28,784
Total Delivered to Consumers	126,045	134,996	150,877	^R149,164	147,426
Total Consumption.....	367,225	430,231	448,722	^R425,386	434,862
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	0	5,019	9,990	12,241	13,649
Industrial.....	25,523	31,112	27,026	1,609	473
Electric Utilities	8,368	8,990	9,116	10,972	8,631
Firm Deliveries (million cubic feet)					
Residential.....	14,895	15,231	16,179	15,146	15,617
Commercial	20,698	24,979	26,986	26,908	27,079
Industrial.....	57,618	61,463	72,757	71,991	75,474
Electric Utilities	27,541	29,023	30,163	33,754	28,961
Vehicle Fuel.....	0	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	0	0	329	0	0
Industrial.....	3,786	3,515	2,859	1,609	473
Electric Utilities	706	664	661	0	0
Vehicle Fuel.....	0	0	0	0	0
Number of Consumers					
Residential.....	77,670	79,474	81,348	83,596	86,243
Commercial	12,475	12,584	12,732	12,945	13,176
Industrial.....	11	9	202	7	7
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	192	192	199	181	181
Commercial	1,659	1,985	2,145	2,079	2,055
Industrial.....	5,582,184	7,219,705	374,337	10,514,186	10,849,558
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.27	1.64	1.61	1.82	1.32
Imports	—	—	—	—	—
Exports	3.18	3.41	3.65	3.85	2.91
Pipeline Fuel.....	1.11	1.24	1.17	1.34	1.23
City Gate	1.62	1.67	1.58	1.81	1.72
Delivered to Consumers					
Residential.....	3.60	3.63	3.42	3.77	3.67
Commercial	2.48	2.27	2.32	2.44	2.41
Industrial.....	1.42	1.45	1.41	1.54	1.34
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities	0.72	1.29	1.45	1.74	1.80

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-644, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

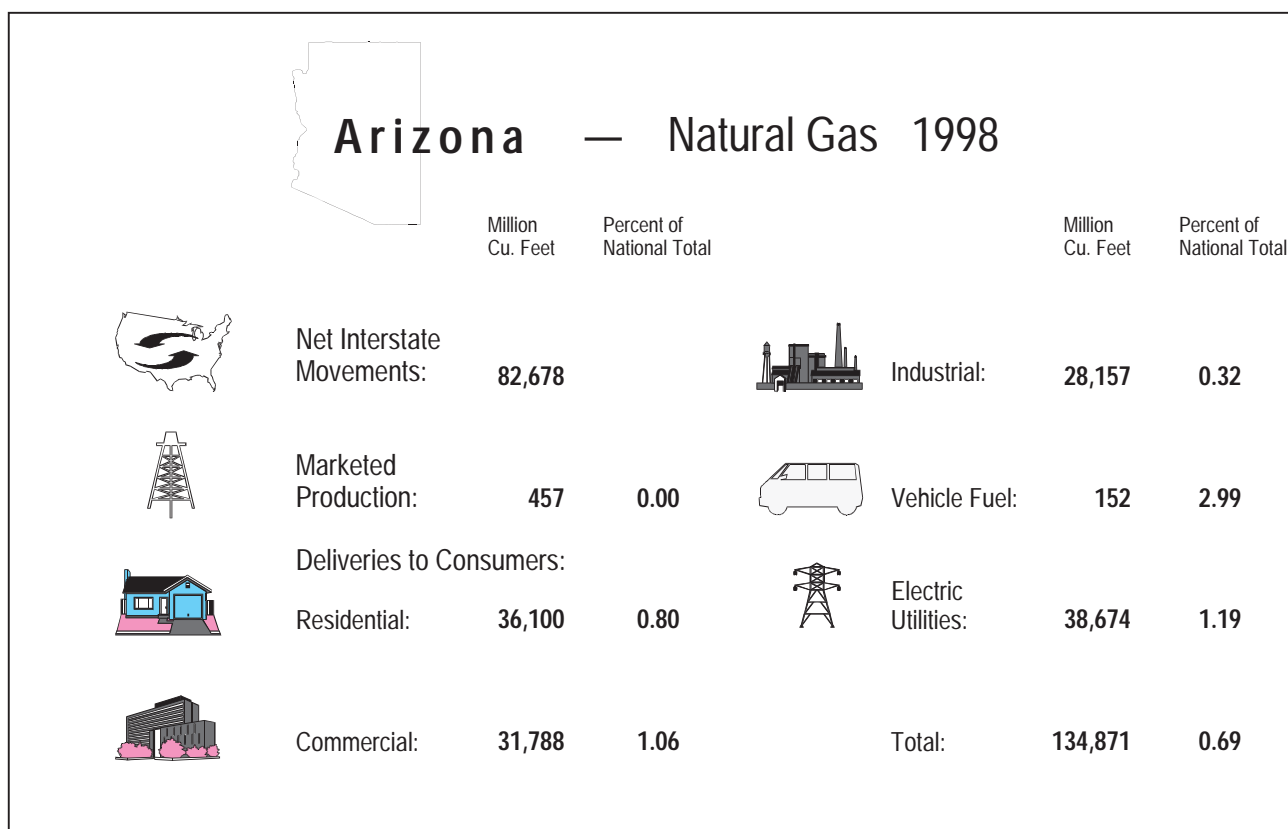


Table 49. Summary Statistics for Natural Gas — Arizona, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	6	7	7	8	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	711	470	417	398	429
From Oil Wells.....	48	88	47	55	28
Total.....	759	558	464	453	457
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	759	558	464	453	457
Vented and Flared.....	8	0	0	1	0
Marketed Production	752	558	463	452	457
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	752	558	463	452	457
Supply (million cubic feet)					
Dry Production.....	752	558	463	452	457
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,234,695	994,103	883,918	969,669	1,069,361
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	20,057	4,667	-19,994	9,469	71,367
Total Supply.....	1,255,504	999,327	864,387	979,590	1,141,185

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Arizona, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	133,497	120,126	120,350	R131,238	154,502
Deliveries at State Borders					
Exports	2,459	42	3,405	3,901	4,166
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,119,548	879,159	740,632	844,452	982,517
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,255,504	999,327	864,387	979,590	1,141,185
Consumption (million cubic feet)					
Lease Fuel	61	57	58	51	46
Pipeline Fuel	24,919	18,338	17,254	18,597	19,585
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	29,684	26,893	27,709	31,057	36,100
Commercial	29,187	28,210	28,987	30,132	31,788
Industrial	25,869	27,663	26,979	27,864	28,157
Vehicle Fuel	61	118	115	152	152
Electric Utilities	23,716	18,846	19,248	R23,385	38,674
Total Delivered to Consumers	108,517	101,731	103,037	R112,590	134,871
Total Consumption	133,497	120,126	120,350	R131,238	154,502
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,709	3,282	4,309	4,662	4,777
Industrial	18,035	20,825	21,670	20,873	18,740
Electric Utilities	33,188	25,867	26,662	31,829	35,158
Firm Deliveries (million cubic feet)					
Residential	29,684	26,893	27,709	31,057	36,100
Commercial	28,829	27,789	28,735	30,022	31,577
Industrial	24,898	26,501	25,456	27,392	27,688
Electric Utilities	32,636	25,575	26,624	31,972	39,077
Vehicle Fuel	61	118	115	152	152
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	357	421	252	110	212
Industrial	971	1,162	1,522	471	469
Electric Utilities	594	325	68	47	60
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	635,335	661,192	689,597	724,911	764,167
Commercial	48,568	49,145	49,693	50,115	51,712
Industrial	519	530	534	480	514
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	47	41	40	43	47
Commercial	601	574	583	601	615
Industrial	49,844	52,195	50,522	58,049	54,780
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.40	1.20	1.65	2.40	1.88
Imports	—	—	—	—	—
Exports	1.73	1.53	1.92	2.38	1.92
Pipeline Fuel	1.28	1.19	1.80	2.20	1.90
City Gate	2.53	2.10	2.78	3.15	2.55
Delivered to Consumers					
Residential	7.54	7.82	7.52	7.83	8.50
Commercial	5.27	5.25	5.02	5.32	6.00
Industrial	3.57	3.81	3.80	3.60	3.26
Vehicle Fuel	3.93	3.76	3.45	3.49	4.46
Electric Utilities	2.23	1.77	3.03	2.99	2.42

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

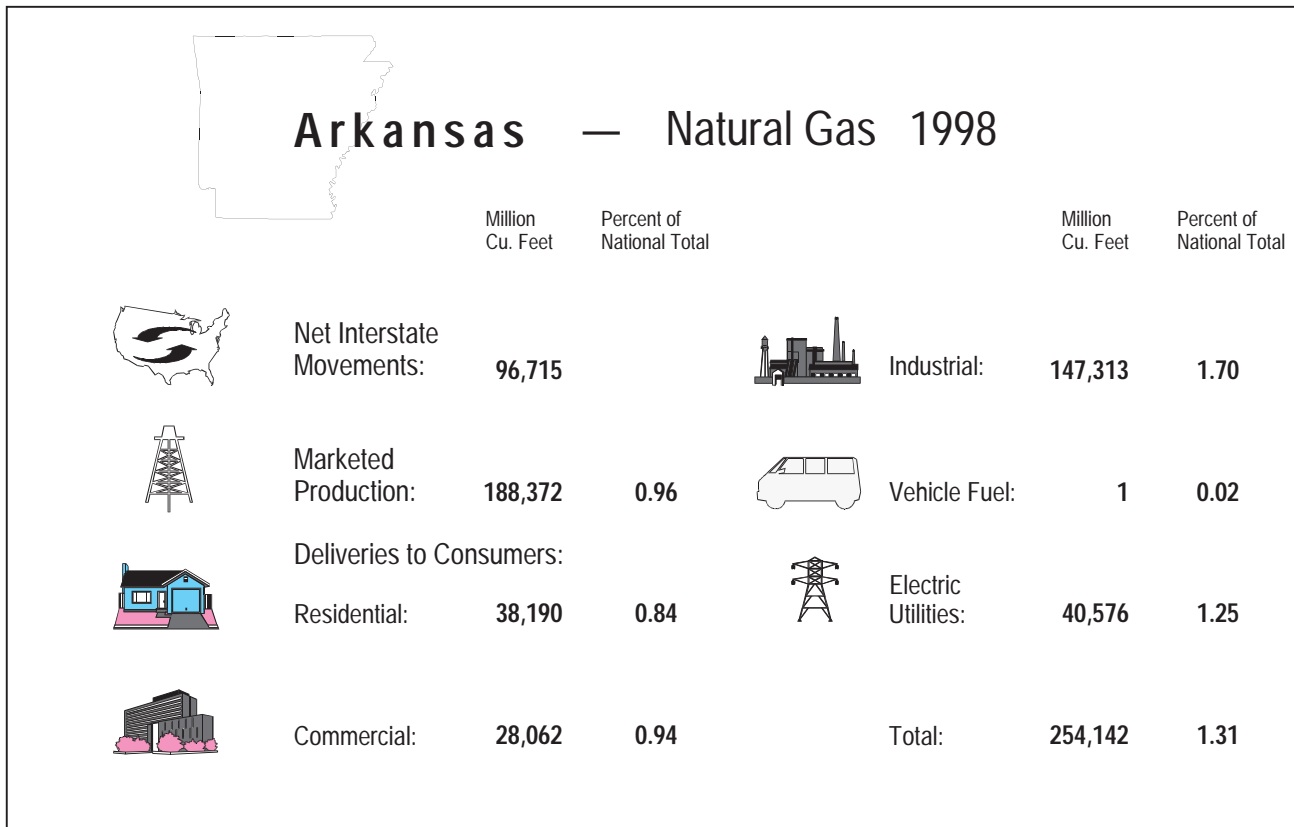


Table 50. Summary Statistics for Natural Gas — Arkansas, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,607	1,563	1,470	1,475	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,500	3,988	4,020	3,700	3,900
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	161,967	161,390	182,895	172,642	159,769
From Oil Wells.....	33,446	33,979	41,551	38,145	29,941
Total.....	195,413	195,369	224,446	210,787	189,709
Repressuring	7,426	7,815	2,354	2,139	1,293
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	187,986	187,554	222,092	208,648	188,417
Vented and Flared.....	313	313	270	134	45
Marketed Production	187,673	187,242	221,822	208,514	188,372
Extraction Loss.....	553	488	479	554	451
Total Dry Production.....	187,120	186,754	221,343	207,960	187,921
Supply (million cubic feet)					
Dry Production.....	187,120	186,754	221,343	207,960	187,921
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,865,799	2,614,855	2,810,961	2,872,118	2,510,822
Withdrawals from Storage					
Underground Storage.....	5,731	6,076	7,216	6,915	5,178
LNG Storage	68	56	85	68	62
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-9,054	1,505	-24,500	R-17,975	-10,142
Total Supply.....	3,049,665	2,809,246	3,015,105	R3,069,087	2,693,840

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas — Arkansas, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	244,425	257,068	270,661	R263,092	272,719
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,801,918	2,546,781	2,737,292	2,799,272	2,414,107
Additions to Storage					
Underground Storage	3,249	5,368	7,152	6,665	6,951
LNG Storage	73	29	0	57	64
Total Disposition	3,049,665	2,809,246	3,015,105	R3,069,087	2,693,840
Consumption (million cubic feet)					
Lease Fuel	4,283	5,083	5,124	6,349	7,980
Pipeline Fuel	11,840	11,445	12,501	11,591	10,192
Plant Fuel	467	468	451	508	405
Delivered to Consumers					
Residential	41,527	41,107	46,289	42,428	38,190
Commercial	27,407	27,409	31,006	29,441	28,062
Industrial	133,921	138,803	141,300	147,969	147,313
Vehicle Fuel	3	2	3	2	1
Electric Utilities	24,977	32,750	33,988	R24,805	40,576
Total Delivered to Consumers	227,835	240,071	252,585	R244,644	254,142
Total Consumption	244,425	257,068	270,661	R263,092	272,719
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,351	1,104	1,550	1,699	2,576
Industrial	115,461	119,716	122,937	132,410	133,918
Electric Utilities	18,625	23,132	26,442	20,213	40,150
Firm Deliveries (million cubic feet)					
Residential	41,527	41,107	46,289	42,428	38,190
Commercial	23,651	23,336	26,647	25,142	24,208
Industrial	115,036	117,694	122,560	128,566	128,768
Electric Utilities	13,517	21,945	25,197	15,926	40,128
Vehicle Fuel	3	2	1	1	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,756	4,073	4,359	4,299	3,853
Industrial	18,884	21,109	18,740	19,403	18,545
Electric Utilities	5,903	2,108	2,684	5,151	22
Vehicle Fuel	0	0	2	1	0
Number of Consumers					
Residential	521,176	531,182	539,952	544,460	550,017
Commercial	63,821	65,490	67,293	68,413	69,974
Industrial	1,417	1,366	1,488	1,338	1,302
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	80	77	86	78	69
Commercial	429	419	461	430	401
Industrial	94,510	101,613	94,960	110,589	113,144
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.65	3.02	3.82	4.03	3.92
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.61	1.45	2.41	2.42	1.58
City Gate	2.54	2.32	2.76	3.23	2.94
Delivered to Consumers					
Residential	5.71	5.48	5.92	6.67	6.85
Commercial	4.58	4.09	4.68	5.23	5.16
Industrial	3.28	2.78	3.28	3.71	3.48
Vehicle Fuel	4.29	3.94	3.86	5.21	5.35
Electric Utilities	1.87	1.74	2.52	2.69	2.29

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1995, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

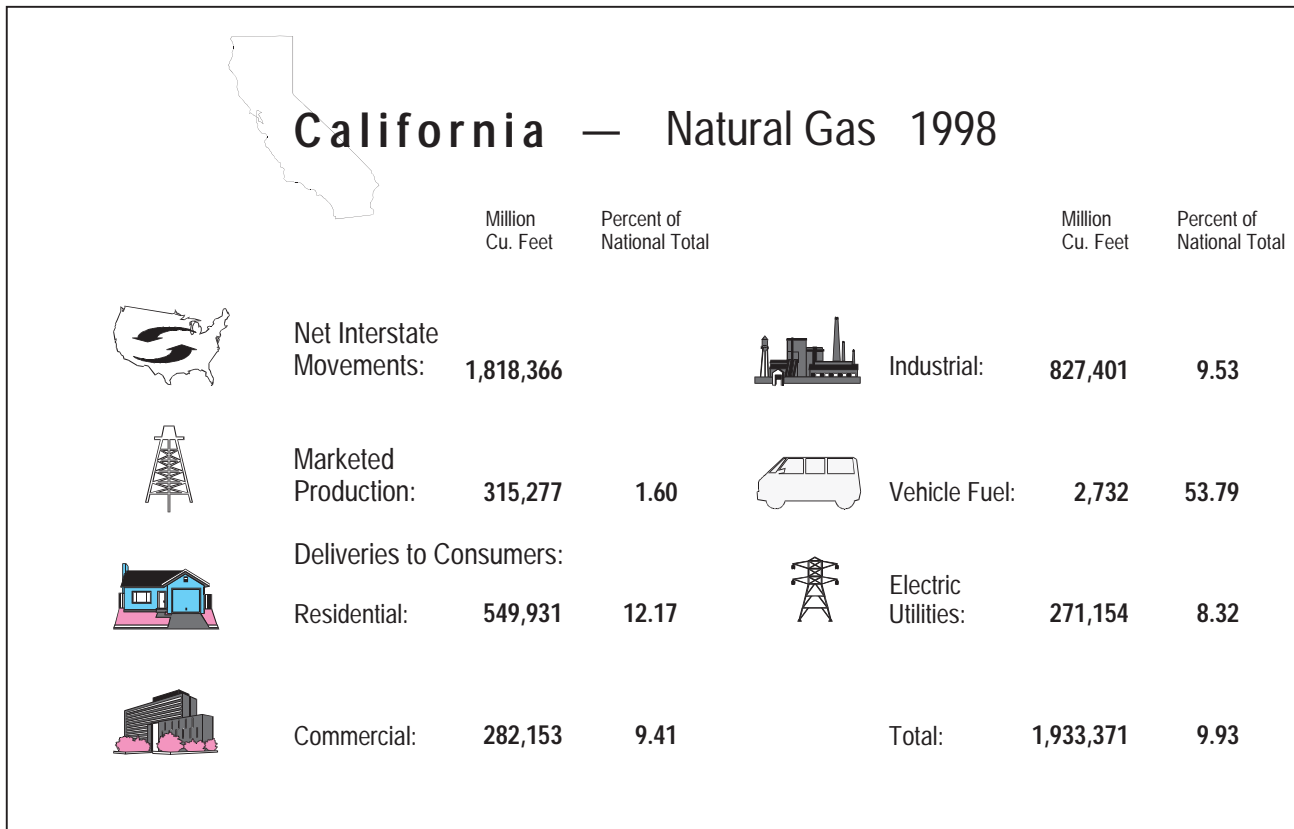


Table 51. Summary Statistics for Natural Gas — California, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	3,572	3,508	2,082	2,273	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,261	997	978	930	847
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	113,525	93,808	86,431	78,800	81,097
From Oil Wells.....	282,227	289,430	313,581	318,852	316,472
Total.....	395,752	383,238	400,011	397,652	397,569
Repressuring	84,369	101,513	111,317	110,134	79,614
Nonhydrocarbon Gases Removed.....	1,126	920	932	239	726
Wet After Lease Separation	310,257	280,805	287,763	287,280	317,229
Vented and Flared.....	830	1,250	1,268	1,590	1,952
Marketed Production	309,427	279,555	286,494	285,690	315,277
Extraction Loss.....	11,250	11,509	12,169	11,600	10,242
Total Dry Production.....	298,177	268,046	274,325	274,090	305,035
Supply (million cubic feet)					
Dry Production.....	298,177	268,046	274,325	274,090	305,035
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,887,149	1,690,530	1,547,503	1,671,128	1,820,433
Withdrawals from Storage					
Underground Storage.....	150,844	116,954	155,530	161,852	131,374
LNG Storage	94	72	50	109	150
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-57,030	-6,140	-65,819	R-14,384	-67,706
Total Supply.....	2,279,233	2,069,462	1,911,589	R2,092,795	2,189,286

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — California, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	2,123,310	1,925,110	1,807,314	R ¹ 1,946,924	2,014,839
Deliveries at State Borders					
Exports	0	0	0	308	2,067
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	155,910	144,312	104,238	145,511	172,343
LNG Storage	13	39	37	51	37
Total Disposition	2,279,233	2,069,462	1,911,589	R²2,092,795	2,189,286
Consumption (million cubic feet)					
Lease Fuel.....	63,251	62,160	63,297	69,386	68,370
Pipeline Fuel.....	12,132	18,942	18,281	22,493	8,587
Plant Fuel.....	6,388	4,287	4,520	4,796	4,511
Delivered to Consumers					
Residential.....	520,959	477,495	473,310	478,904	549,931
Commercial	261,989	278,761	235,068	253,923	282,153
Industrial.....	656,751	687,921	693,539	737,354	827,401
Vehicle Fuel.....	550	846	1,264	2,121	2,732
Electric Utilities.....	601,290	394,698	318,035	R ³ 377,946	271,154
Total Delivered to Consumers	2,041,539	1,839,721	1,721,217	R¹1,850,248	1,933,371
Total Consumption.....	2,123,310	1,925,110	1,807,314	R¹1,946,924	2,014,839
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,507	2,848	3,472	3,623	3,699
Commercial	134,346	133,483	106,531	125,836	144,864
Industrial.....	537,503	604,196	622,182	671,397	749,163
Electric Utilities.....	556,557	367,940	263,937	315,728	266,459
Firm Deliveries (million cubic feet)					
Residential.....	520,959	477,495	473,310	478,904	549,931
Commercial	222,004	238,061	195,119	212,897	239,363
Industrial.....	399,736	411,695	397,828	436,602	533,172
Electric Utilities.....	288,054	350,235	151,550	11,167	4,472
Vehicle Fuel.....	529	846	1,264	2,121	2,732
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	39,985	40,700	39,949	41,026	42,790
Industrial.....	257,015	276,226	295,711	300,752	294,229
Electric Utilities.....	308,720	57,141	156,020	353,479	319,192
Vehicle Fuel.....	21	0	0	0	0
Number of Consumers					
Residential.....	8,790,733	8,865,541	8,969,308	9,060,473	9,181,928
Commercial	411,140	411,535	408,294	406,803	588,224
Industrial.....	38,750	38,457	36,613	36,553	36,970
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	59	54	53	53	60
Commercial	637	677	576	624	480
Industrial.....	16,948	17,888	18,942	20,172	22,380
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.50	1.73	1.82	2.41	1.97
Imports	—	—	—	—	—
Exports	—	—	—	3.15	2.58
Pipeline Fuel.....	0.33	1.01	1.63	1.47	1.93
City Gate	2.57	2.03	2.59	2.98	2.38
Delivered to Consumers					
Residential.....	6.39	6.42	6.44	6.81	6.92
Commercial	7.12	6.21	5.96	6.43	6.37
Industrial.....	3.25	3.70	3.77	4.18	3.77
Vehicle Fuel.....	5.09	5.54	4.75	4.50	4.23
Electric Utilities.....	2.56	2.28	2.75	3.08	2.79

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

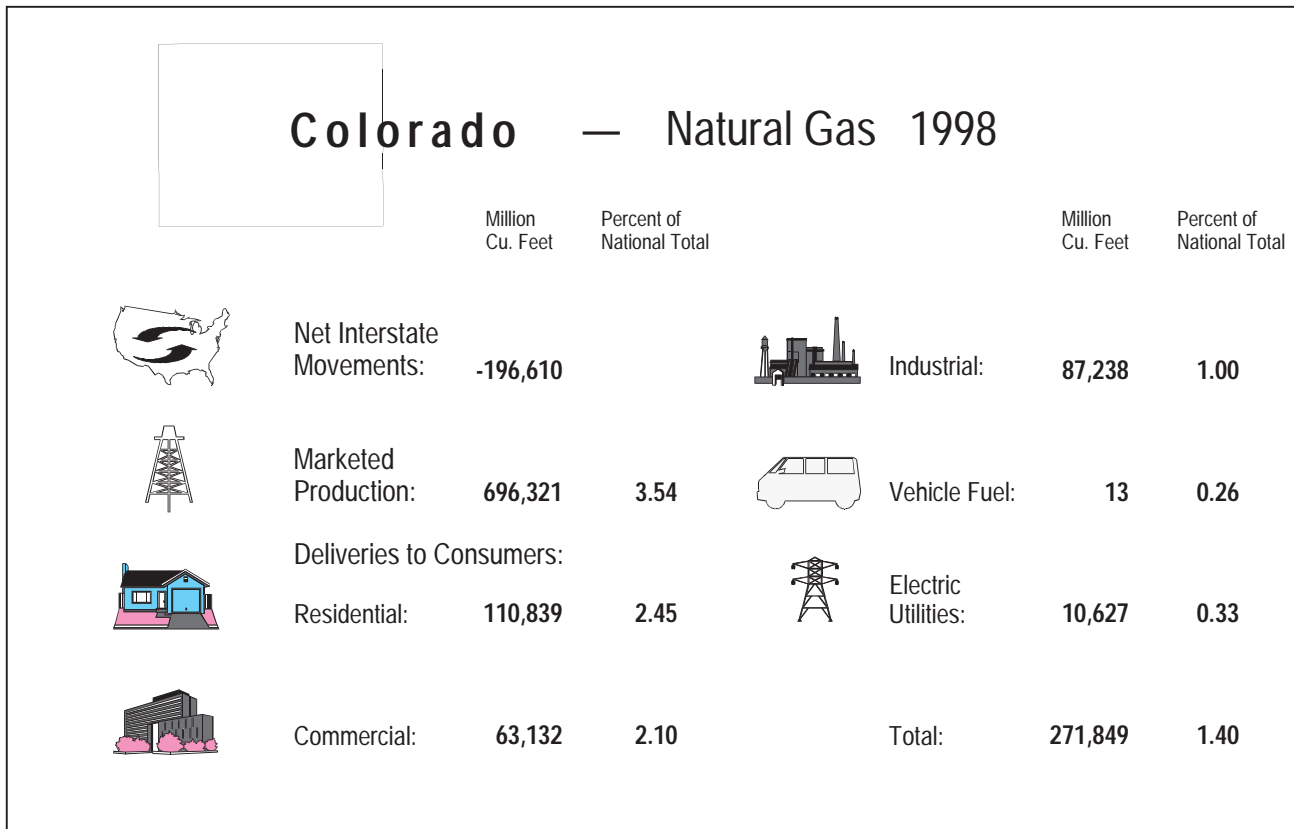


Table 52. Summary Statistics for Natural Gas — Colorado, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	6,753	7,256	7,710	6,828	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7,056	7,017	8,251	12,433	13,838
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	365,651	436,663	488,292	550,765	606,349
From Oil Wells.....	101,379	102,970	95,724	95,960	98,460
Total.....	467,031	539,633	584,016	646,725	704,809
Repressuring	11,347	15,040	10,715	7,172	7,244
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	455,683	524,593	573,301	639,553	697,565
Vented and Flared.....	2,476	1,510	1,230	2,178	1,244
Marketed Production	453,207	523,084	572,071	637,375	696,321
Extraction Loss.....	19,612	25,225	23,362	28,851	24,365
Total Dry Production.....	433,595	497,859	548,709	608,524	671,956
Supply (million cubic feet)					
Dry Production.....	433,595	497,859	548,709	608,524	671,956
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	585,207	699,431	744,096	751,517	732,416
Withdrawals from Storage					
Underground Storage.....	30,085	36,565	36,804	38,864	34,717
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	8,168	7,170	6,787	6,314	5,292
Balancing Item.....	48,328	-73,329	-240,412	R-225,106	-163,402
Total Supply.....	1,105,383	1,167,696	1,095,985	R1,180,113	1,280,978

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas — Colorado, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	275,761	283,591	307,367	R305,944	312,163
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	798,437	844,388	750,810	834,780	929,026
Additions to Storage					
Underground Storage	31,185	39,717	37,808	39,389	39,789
LNG Storage	0	0	0	0	0
Total Disposition	1,105,383	1,167,696	1,095,985	R1,180,113	1,280,978
Consumption (million cubic feet)					
Lease Fuel	11,865	11,570	12,598	17,150	18,874
Pipeline Fuel	9,998	11,280	10,869	12,371	9,240
Plant Fuel	12,482	13,560	14,894	12,435	12,200
Delivered to Consumers					
Residential	99,504	104,286	110,924	115,583	110,839
Commercial	65,870	66,639	68,914	69,074	63,132
Industrial	71,093	72,439	83,640	73,781	87,238
Vehicle Fuel	68	18	17	13	13
Electric Utilities	4,881	3,798	5,511	R5,536	10,627
Total Delivered to Consumers	241,416	247,180	269,006	263,988	271,849
Total Consumption	275,761	283,591	307,367	R305,944	312,163
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,403	3,863	4,702	4,998	3,573
Industrial	51,292	55,143	65,641	56,338	76,652
Electric Utilities	2,685	554	3,484	428	254
Firm Deliveries (million cubic feet)					
Residential	99,504	104,286	110,924	115,583	110,839
Commercial	60,755	63,563	65,526	65,817	61,339
Industrial	22,625	23,784	33,616	29,472	50,714
Electric Utilities	1,532	1,417	4,105	4,374	8,417
Vehicle Fuel	60	9	8	8	9
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,115	3,076	3,388	3,257	1,793
Industrial	48,468	48,655	50,024	44,309	36,525
Electric Utilities	2,687	572	683	558	476
Vehicle Fuel	8	10	9	5	4
Number of Consumers					
Residential	1,073,308	1,108,899	1,147,743	1,183,978	1,223,433
Commercial	115,994	118,502	121,221	123,580	125,178
Industrial	1,176	1,528	2,099	2,961	3,350
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	93	94	97	98	91
Commercial	568	562	568	559	504
Industrial	60,453	47,408	39,848	24,917	26,041
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.39	0.95	1.37	2.23	1.90
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.78	1.45	1.97	2.44	1.98
City Gate	3.31	2.65	2.70	2.92	2.40
Delivered to Consumers					
Residential	4.92	4.80	4.39	4.81	5.22
Commercial	4.37	4.23	3.67	4.06	4.34
Industrial	2.38	2.86	2.91	3.66	2.61
Vehicle Fuel	3.55	1.51	2.12	2.45	2.09
Electric Utilities	2.21	1.74	2.09	3.16	2.98

R = Revised data.
 NA = Not available.
 — = Not applicable.
Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

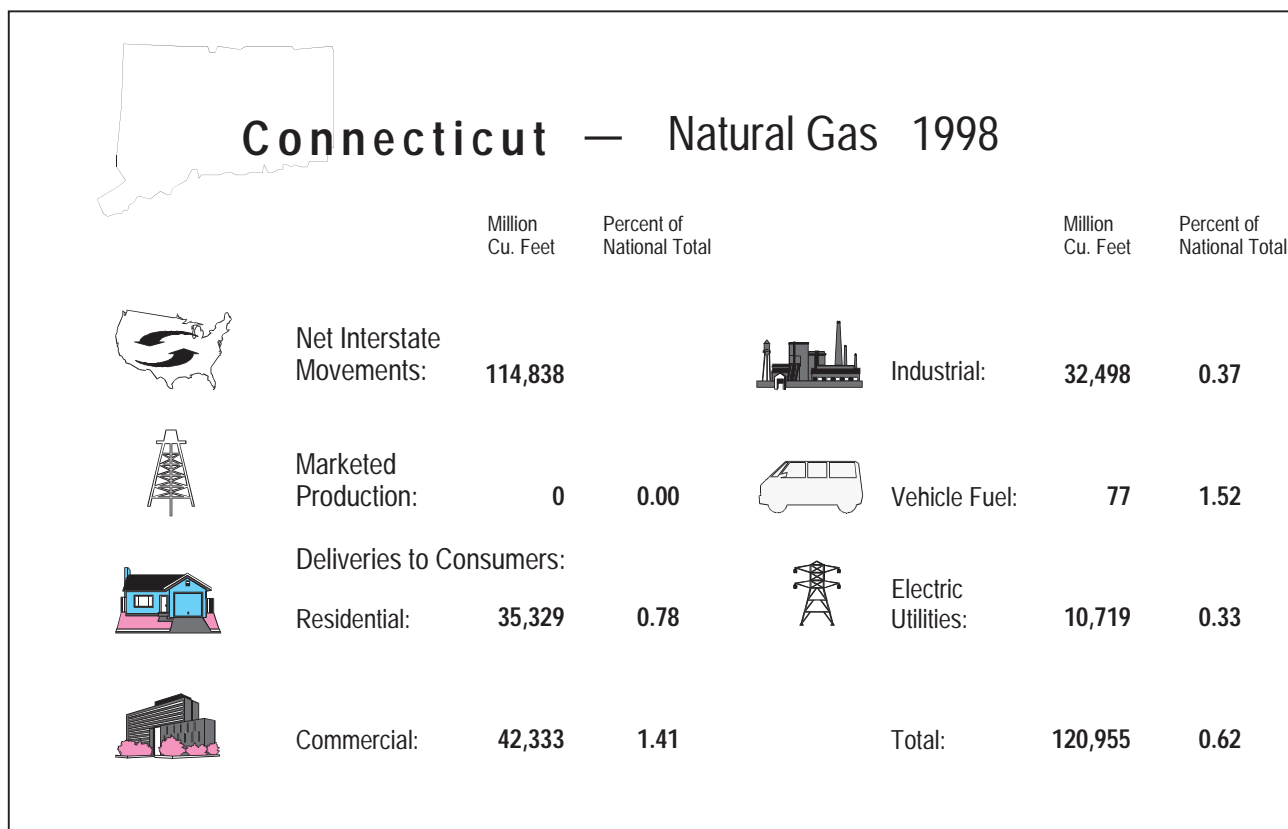


Table 53. Summary Statistics for Natural Gas — Connecticut, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	324,576	410,639	388,927	396,610	342,482
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,497	1,109	1,585	737	381
Supplemental Gas Supplies.....	29	68	48	37	33
Balancing Item.....	9,463	-19,321	-5,784	197	6,984
Total Supply	335,564	392,495	384,776	R397,580	349,880

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas — Connecticut, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	120,031	132,273	127,878	137,049	121,788
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	214,098	259,486	254,633	259,700	227,644
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,435	736	2,265	832	447
Total Disposition	335,564	392,495	384,776	R397,580	349,880
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	697	1,144	1,390	2,492	833
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	41,600	40,824	43,764	40,562	35,329
Commercial	39,082	37,879	39,786	42,624	42,333
Industrial	30,647	33,106	32,451	34,554	32,498
Vehicle Fuel	2	12	32	56	77
Electric Utilities	8,002	19,310	10,456	R16,761	10,719
Total Delivered to Consumers	119,334	131,130	126,488	134,557	120,955
Total Consumption	120,031	132,273	127,878	137,049	121,788
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,455	6,836	5,193	7,709	13,270
Industrial	1,435	4,130	5,008	11,597	14,359
Electric Utilities	6,941	16,058	8,427	12,677	10,653
Firm Deliveries (million cubic feet)					
Residential	41,265	40,476	43,462	40,294	35,120
Commercial	27,680	25,278	29,725	26,213	23,888
Industrial	14,289	15,068	15,116	16,137	15,721
Electric Utilities	6,807	13,475	7,601	10,135	10,606
Vehicle Fuel	1	8	17	28	36
Interruptible Deliveries (million cubic feet)					
Residential	336	348	302	268	209
Commercial	11,402	12,601	10,061	16,411	18,445
Industrial	16,358	18,037	17,334	18,418	16,777
Electric Utilities	1,047	4,747	2,474	2,723	49
Vehicle Fuel	1	4	14	28	40
Number of Consumers					
Residential	428,157	431,909	433,778	436,119	438,716
Commercial	45,042	45,935	47,055	48,195	47,110
Industrial	3,754	3,705	3,435	3,459	3,441
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	97	95	101	93	81
Commercial	868	825	846	884	899
Industrial	8,164	8,935	9,447	9,990	9,444
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.62	2.20	3.50	1.54	3.00
City Gate	4.17	4.70	5.11	5.11	5.06
Delivered to Consumers					
Residential	10.14	10.00	10.08	10.33	10.60
Commercial	7.39	7.57	7.41	7.23	6.90
Industrial	4.49	4.39	4.80	4.73	4.34
Vehicle Fuel	7.74	6.08	6.66	5.68	5.21
Electric Utilities	1.99	2.01	2.76	2.47	2.44

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

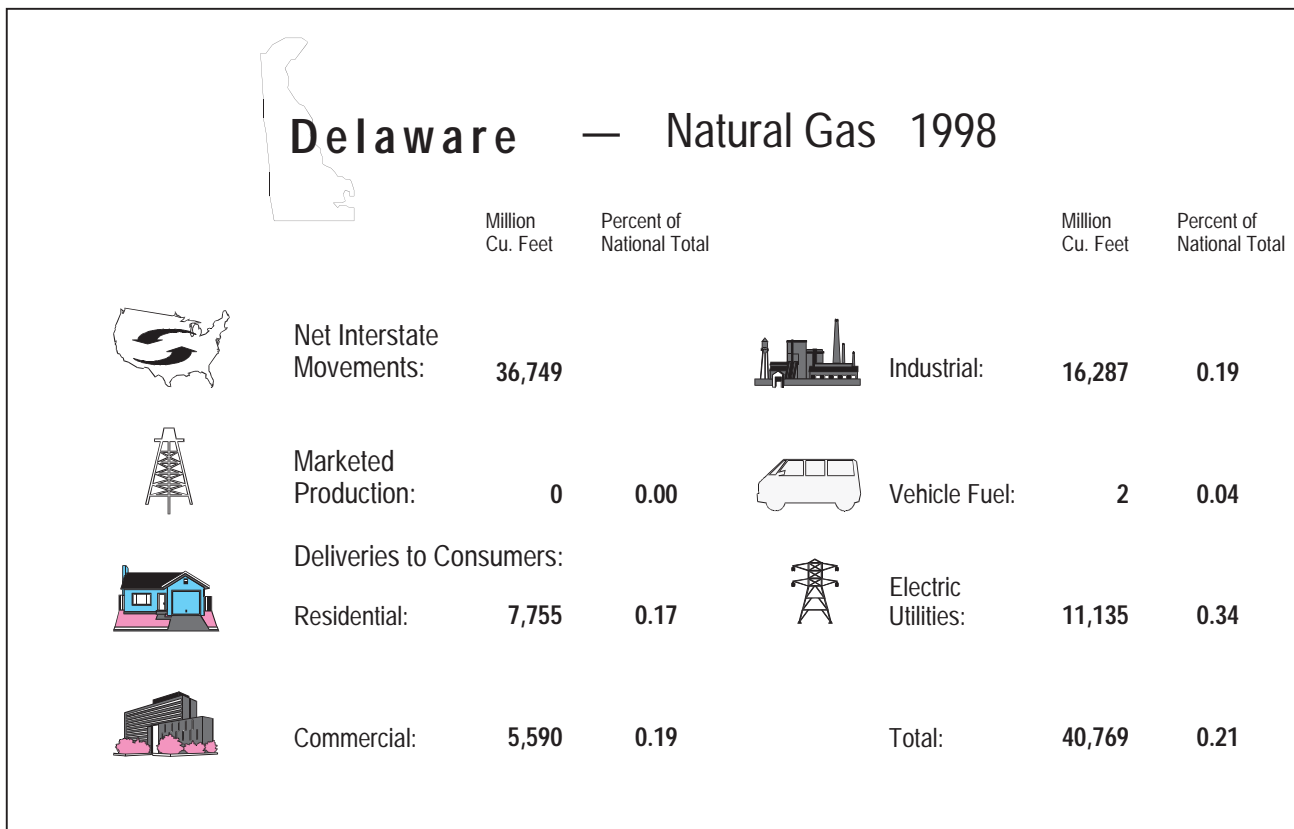


Table 54. Summary Statistics for Natural Gas — Delaware, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	52,304	54,864	46,232	47,619	40,057
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	202	103	226	121	70
Supplemental Gas Supplies.....	3,032	1	1	2	0
Balancing Item.....	-3,781	8,827	11,055	R2,268	4,043
Total Supply	51,758	63,795	57,514	R50,009	44,170

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Delaware, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	48,636	60,662	54,026	R46,492	40,785
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,896	3,030	3,252	3,405	3,308
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	225	103	237	112	77
Total Disposition	51,758	63,795	57,514	R50,009	44,170
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	4	5	5	13	15
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	8,557	8,505	9,791	8,972	7,755
Commercial	5,459	5,743	6,694	6,608	5,590
Industrial	17,216	19,399	14,164	14,805	16,287
Vehicle Fuel	1	1	1	2	2
Electric Utilities	17,399	27,010	23,370	R16,092	11,135
Total Delivered to Consumers	48,632	60,658	54,020	R46,480	40,769
Total Consumption	48,636	60,662	54,026	R46,492	40,785
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	5,631	6,281	8,882	10,223	12,633
Electric Utilities	16,120	21,423	19,088	13,697	10,239
Firm Deliveries (million cubic feet)					
Residential	8,557	8,505	9,791	8,972	7,755
Commercial	5,459	5,743	6,694	6,608	5,590
Industrial	10,336	11,048	12,303	13,605	15,149
Electric Utilities	16,187	25,043	21,468	14,877	10,769
Vehicle Fuel	1	1	1	2	2
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	6,880	8,352	1,861	1,200	1,138
Electric Utilities	1,281	1,903	510	408	59
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	100,431	103,531	106,548	109,400	112,507
Commercial	8,721	9,133	9,518	9,807	10,081
Industrial	252	253	250	265	257
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	85	82	92	82	69
Commercial	626	629	703	674	554
Industrial	68,319	76,678	56,657	55,870	63,375
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.02	3.02	3.51	2.98	2.40
City Gate	2.95	2.70	3.68	3.53	3.02
Delivered to Consumers					
Residential	7.43	6.60	7.12	8.36	8.90
Commercial	6.17	5.28	5.82	6.70	7.05
Industrial	3.43	2.94	4.32	4.40	4.13
Vehicle Fuel	—	3.00	3.03	2.85	2.60
Electric Utilities	2.43	2.34	3.13	3.15	2.89

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

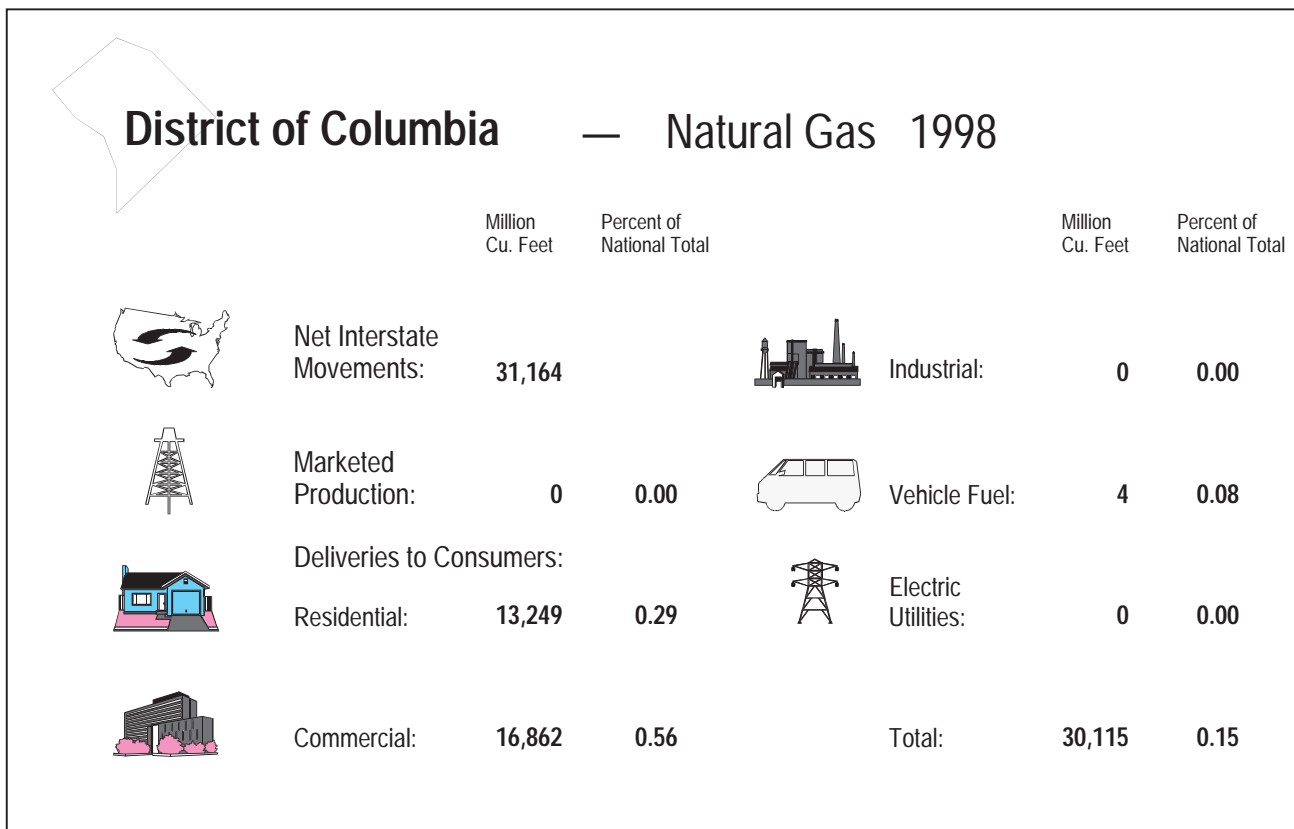


Table 55. Summary Statistics for Natural Gas — District of Columbia, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	29,806	29,860	29,693	35,144	31,164
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	1,042	3,129	4,190	-1,074	-794
Total Supply.....	30,849	32,988	33,883	34,070	30,371

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — District of Columbia, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	30,849	32,988	33,883	34,070	30,371
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	30,849	32,988	33,883	34,070	30,371
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	242	254	239	246	256
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	15,865	15,690	17,290	15,807	13,249
Commercial	14,742	17,035	16,347	18,012	16,862
Industrial	0	0	0	0	0
Vehicle Fuel	0	10	6	6	4
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	30,607	32,735	33,644	33,824	30,115
Total Consumption	30,849	32,988	33,883	34,070	30,371
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	52
Commercial	1,343	3,954	4,823	8,122	8,045
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	15,865	15,690	17,290	15,807	13,249
Commercial	6,474	6,479	6,961	6,487	5,629
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,268	10,556	9,386	11,525	11,233
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	10	6	6	4
Number of Consumers					
Residential	135,119	135,299	135,215	134,807	132,867
Commercial	11,132	11,089	10,952	10,874	10,658
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	117	116	128	117	100
Commercial	1,324	1,536	1,493	1,656	1,582
Industrial	0	0	0	0	0
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.13	1.97	3.02	2.97	2.52
City Gate	—	—	—	—	—
Delivered to Consumers					
Residential	8.29	8.03	9.19	9.39	8.91
Commercial	6.16	6.04	7.37	7.38	7.36
Industrial	—	—	—	—	—
Vehicle Fuel	—	2.06	4.94	3.01	2.60
Electric Utilities	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

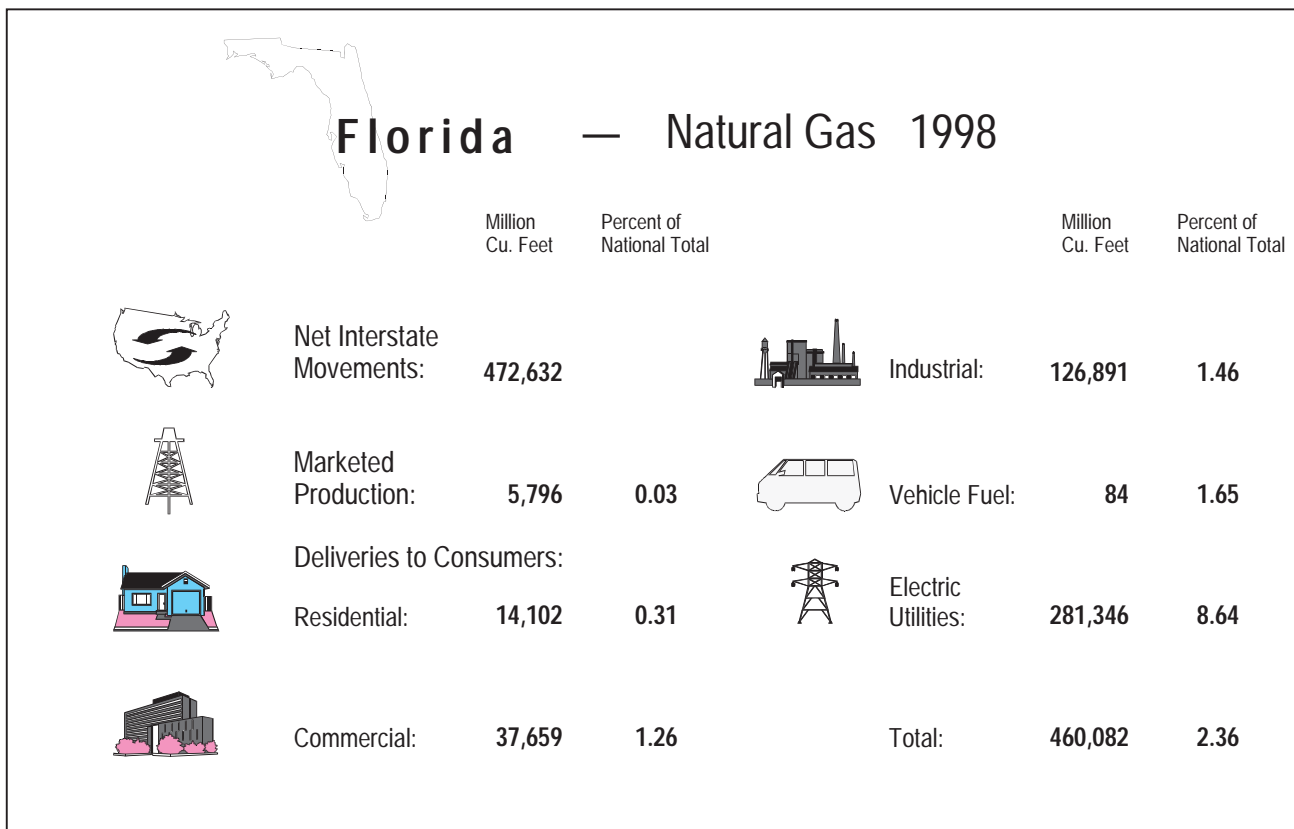


Table 56. Summary Statistics for Natural Gas — Florida, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	98	92	96	96	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	8,468	7,133	6,706	6,907	6,547
Total.....	8,468	7,133	6,706	6,907	6,547
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	762	642	700	793	751
Wet After Lease Separation	7,706	6,491	6,006	6,114	5,796
Vented and Flared.....	220	28	0	0	0
Marketed Production	7,486	6,463	6,006	6,114	5,796
Extraction Loss.....	1,789	1,630	1,649	1,563	1,523
Total Dry Production.....	5,697	4,833	4,357	4,551	4,273
Supply (million cubic feet)					
Dry Production.....	5,697	4,833	4,357	4,551	4,273
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	359,172	523,721	483,085	503,155	472,632
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	2,713	-12,921	-1,041	^R -21,998	-10,664
Total Supply.....	367,582	515,633	486,401	^R485,707	466,241

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas — Florida, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	367,552	515,598	486,367	^R 485,679	466,241
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	30	34	33	28	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	367,582	515,633	486,401	^R485,707	466,241
Consumption (million cubic feet)					
Lease Fuel	653	620	2,049	2,321	2,200
Pipeline Fuel	5,304	7,504	5,723	5,644	3,830
Plant Fuel	167	145	125	113	129
Delivered to Consumers					
Residential	13,855	14,540	16,293	13,117	14,102
Commercial	39,935	40,383	41,810	36,700	37,659
Industrial	126,873	133,477	136,722	130,816	126,891
Vehicle Fuel	68	75	88	64	84
Electric Utilities	180,697	318,854	283,557	^R 296,903	281,346
Total Delivered to Consumers	361,428	507,329	478,471	^R477,601	460,082
Total Consumption	367,552	515,598	486,367	^R485,679	466,241
Delivered for the Account of Others (million cubic feet)					
Residential	85	92	118	104	104
Commercial	861	988	1,204	932	1,281
Industrial	106,166	112,361	119,191	117,731	118,050
Electric Utilities	182,379	308,563	269,460	297,298	287,762
Firm Deliveries (million cubic feet)					
Residential	13,855	14,540	16,293	13,117	14,102
Commercial	39,127	39,761	40,677	35,589	36,827
Industrial	47,194	57,376	55,063	41,987	52,694
Electric Utilities	169,240	277,108	247,959	254,562	273,858
Vehicle Fuel	67	75	88	64	84
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	809	622	1,134	1,111	832
Industrial	79,679	76,101	81,659	88,829	74,197
Electric Utilities	15,105	33,157	22,560	43,810	16,503
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	497,777	512,365	521,674	532,790	542,770
Commercial	47,851	46,459	47,578	48,251	46,778
Industrial	481	515	517	565	579
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	28	28	31	25	26
Commercial	835	869	879	761	805
Industrial	263,770	259,178	264,453	231,533	219,156
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.28	1.24	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.50	1.55	2.37	2.38	2.38
City Gate	2.78	2.74	3.73	3.97	3.42
Delivered to Consumers					
Residential	9.98	9.85	10.74	11.90	11.29
Commercial	5.54	5.33	6.45	6.85	6.41
Industrial	3.51	3.28	4.21	4.41	3.98
Vehicle Fuel	4.36	3.86	4.87	5.07	4.72
Electric Utilities	2.18	2.26	3.12	2.51	2.27

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

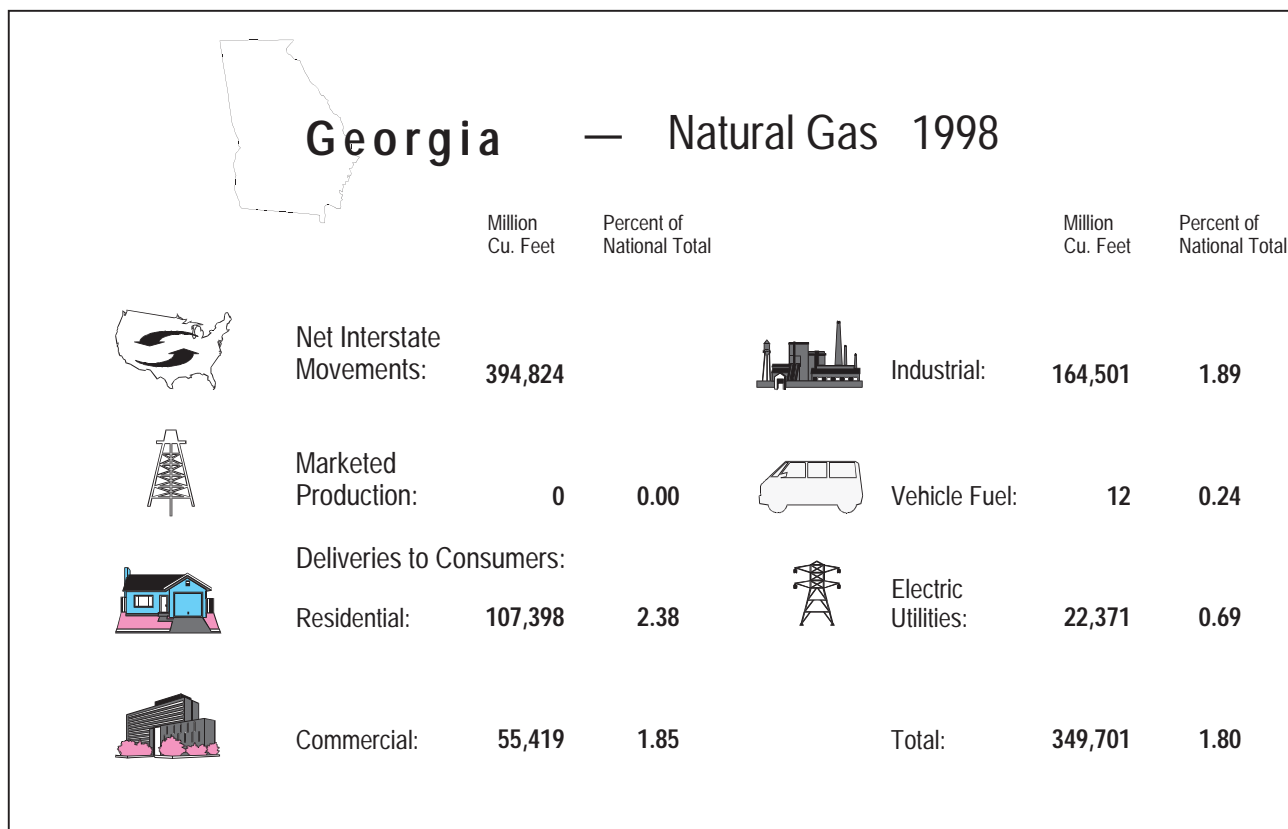


Table 57. Summary Statistics for Natural Gas — Georgia, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,371,651	1,439,907	1,502,968	1,498,880	1,511,671
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	3,881	5,210	6,712	3,374	2,458
Supplemental Gas Supplies.....	123	130	94	14	16
Balancing Item.....	9,314	4,718	5,057	R-7,723	-38,231
Total Supply.....	1,384,970	1,449,965	1,514,831	R1,494,545	1,475,914

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas — Georgia, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	341,344	370,385	383,346	R361,673	357,307
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,039,839	1,075,834	1,124,962	1,129,650	1,116,847
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	3,788	3,746	6,523	3,221	1,760
Total Disposition	1,384,970	1,449,965	1,514,831	R1,494,545	1,475,914
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	6,987	7,651	8,463	7,973	7,606
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	105,436	114,670	127,062	114,383	107,398
Commercial	54,051	56,536	61,377	57,220	55,419
Industrial	173,839	183,692	181,768	174,747	164,501
Vehicle Fuel	3	2	1	7	12
Electric Utilities	1,028	7,834	4,674	R7,342	22,371
Total Delivered to Consumers	334,357	362,734	374,882	R353,700	349,701
Total Consumption	341,344	370,385	383,346	R361,673	357,307
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	74
Commercial	4,304	3,663	3,646	6,211	9,078
Industrial	108,859	118,125	123,193	128,111	122,918
Electric Utilities	0	0	0	0	4,489
Firm Deliveries (million cubic feet)					
Residential	105,436	114,670	127,062	114,383	107,398
Commercial	42,537	44,215	49,758	45,039	43,554
Industrial	46,311	46,308	44,133	34,768	23,578
Electric Utilities	1,137	7,813	4,575	6,800	26,058
Vehicle Fuel	0	0	0	7	12
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,514	12,321	11,618	12,181	11,865
Industrial	127,529	137,384	137,635	139,980	140,923
Electric Utilities	0	0	0	0	0
Vehicle Fuel	2	2	0	0	0
Number of Consumers					
Residential	1,460,141	1,495,992	1,538,458	1,553,948	1,659,730
Commercial	117,980	120,122	123,200	123,367	126,050
Industrial	3,277	3,261	3,310	3,311	3,263
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	72	77	83	74	65
Commercial	458	471	498	464	440
Industrial	53,048	56,330	54,915	52,778	50,414
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.14	1.93	2.62	3.09	2.48
City Gate	3.54	2.96	3.77	3.98	3.51
Delivered to Consumers					
Residential	7.32	6.18	6.69	7.41	6.78
Commercial	6.18	5.20	5.89	6.43	6.00
Industrial	3.90	3.55	4.40	4.56	3.92
Vehicle Fuel	4.07	3.86	3.86	4.14	4.10
Electric Utilities	3.29	2.79	2.88	2.72	3.21

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.





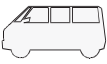



		Million Cu. Feet		Percent of National Total				Million Cu. Feet		Percent of National Total	
		Hawaii — Natural Gas 1998									
	Net Interstate Movements:	0					Industrial:	373	0.00		
	Marketed Production:	0	0.00				Vehicle Fuel:	0	0.00		
Deliveries to Consumers:											
	Residential:	535	0.01				Electric Utilities:	0	0.00		
	Commercial:	1,747	0.06				Total:	2,654	0.01		

Table 58. Summary Statistics for Natural Gas — Hawaii, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	2,831	2,793	2,761	2,617	2,715
Balancing Item.....	-53	-21	-88	-6	-61
Total Supply.....	2,778	2,773	2,672	2,611	2,654

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Hawaii, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	2,778	2,773	2,672	2,611	2,654
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,778	2,773	2,672	2,611	2,654
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	0	0	0	0	0
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	578	574	540	517	535
Commercial	2,200	2,199	2,132	1,751	1,747
Industrial	0	0	0	342	373
Vehicle Fuel	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	2,778	2,773	2,672	2,611	2,654
Total Consumption	2,778	2,773	2,672	2,611	2,654
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	578	574	540	517	535
Commercial	1,837	1,856	1,865	1,751	1,747
Industrial	0	0	0	68	62
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	363	343	267	0	0
Industrial	0	0	0	274	311
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	30,614	30,492	31,017	30,990	30,918
Commercial	2,805	2,825	2,823	2,783	2,761
Industrial	0	0	0	27	26
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	19	19	17	17	17
Commercial	784	778	755	629	633
Industrial	0	0	0	12,657	14,329
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	—	—	—	—	—
City Gate	4.94	5.20	6.05	6.42	5.33
Delivered to Consumers					
Residential	16.83	17.55	19.81	21.74	19.25
Commercial	12.40	13.00	14.40	15.77	14.15
Industrial	—	—	—	10.79	8.64
Vehicle Fuel	—	—	—	—	—
Electric Utilities	—	—	—	—	—

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

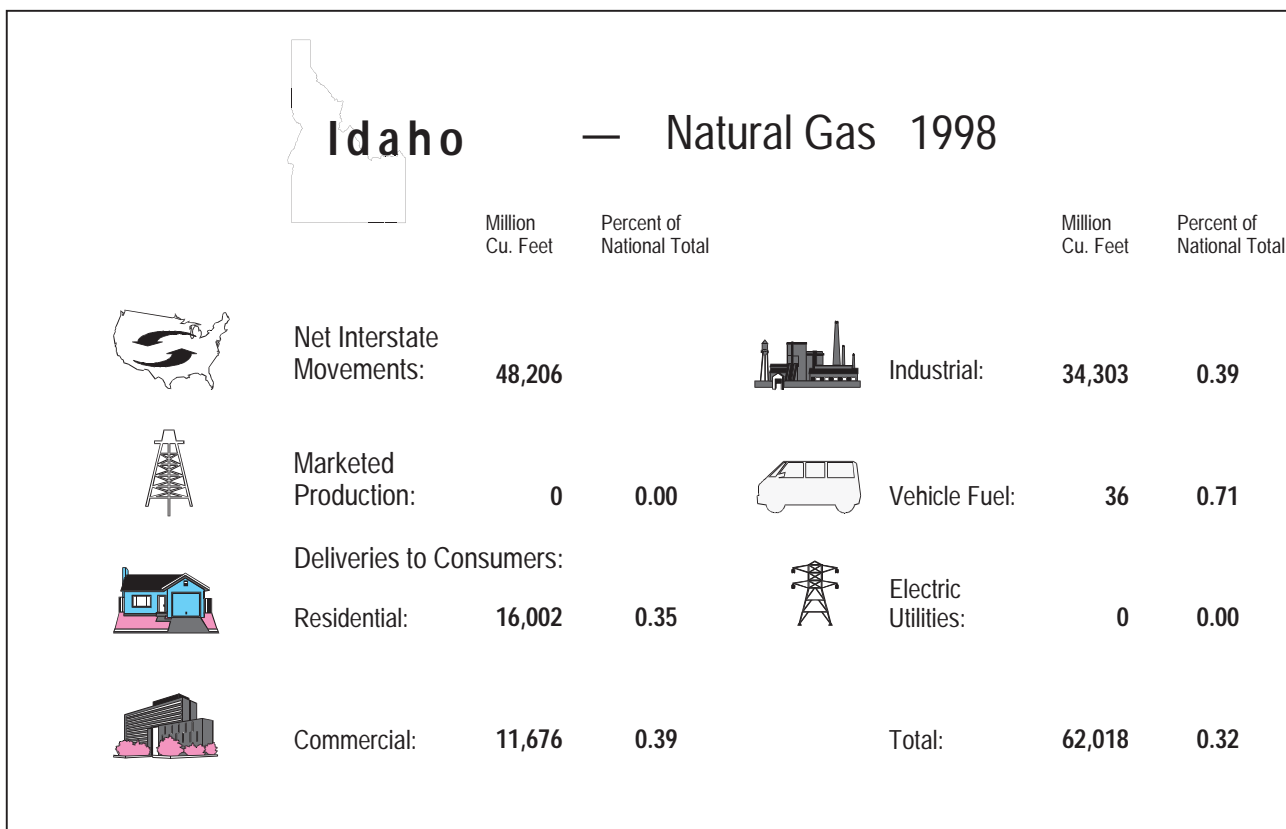


Table 59. Summary Statistics for Natural Gas — Idaho, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	723,071	823,478	842,114	856,503	879,840
Intransit Receipts	0	0	0	0	0
Interstate Receipts	98,230	139,483	126,244	145,009	103,464
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	373	434	661	836	1,236
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-4,498	-12,055	-1,765	16,288	18,849
Total Supply	817,176	951,340	967,254	1,018,636	1,003,389

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Idaho, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	56,905	63,777	67,006	66,892	67,514
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	759,717	887,158	899,611	950,876	935,098
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	554	405	636	868	776
Total Disposition	817,176	951,340	967,254	1,018,636	1,003,389
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	4,741	6,370	5,948	5,186	5,496
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,285	13,003	14,941	15,239	16,002
Commercial	10,088	10,360	11,506	11,433	11,676
Industrial	29,781	34,024	34,577	34,999	34,303
Vehicle Fuel	10	19	34	36	36
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	52,164	57,407	61,058	61,707	62,018
Total Consumption	56,905	63,777	67,006	66,892	67,514
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,427	1,450	1,543	1,593	1,594
Industrial	28,932	33,291	34,080	34,311	33,429
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	12,285	13,003	14,941	15,239	16,002
Commercial	10,088	10,360	11,506	11,372	11,617
Industrial	26,511	33,561	30,261	23,340	21,383
Electric Utilities	0	0	0	0	0
Vehicle Fuel	10	19	34	36	36
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	61	59
Industrial	3,270	463	4,316	11,659	12,920
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	162,971	175,320	187,756	200,165	213,786
Commercial	22,999	24,150	25,271	26,436	27,697
Industrial	144	167	183	189	203
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	75	74	80	76	75
Commercial	439	429	455	432	422
Industrial	206,812	203,738	188,946	185,181	168,981
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	1.60	0.94	1.22	1.60	1.60
Exports	—	—	—	—	—
Pipeline Fuel	1.86	1.78	1.79	1.83	1.67
City Gate	2.46	2.18	2.24	2.12	1.95
Delivered to Consumers					
Residential	5.29	5.59	5.20	5.12	5.33
Commercial	5.01	4.87	4.56	4.49	4.62
Industrial	3.85	3.67	2.78	2.76	3.09
Vehicle Fuel	2.29	3.36	3.14	4.19	3.39
Electric Utilities	—	—	—	—	—

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

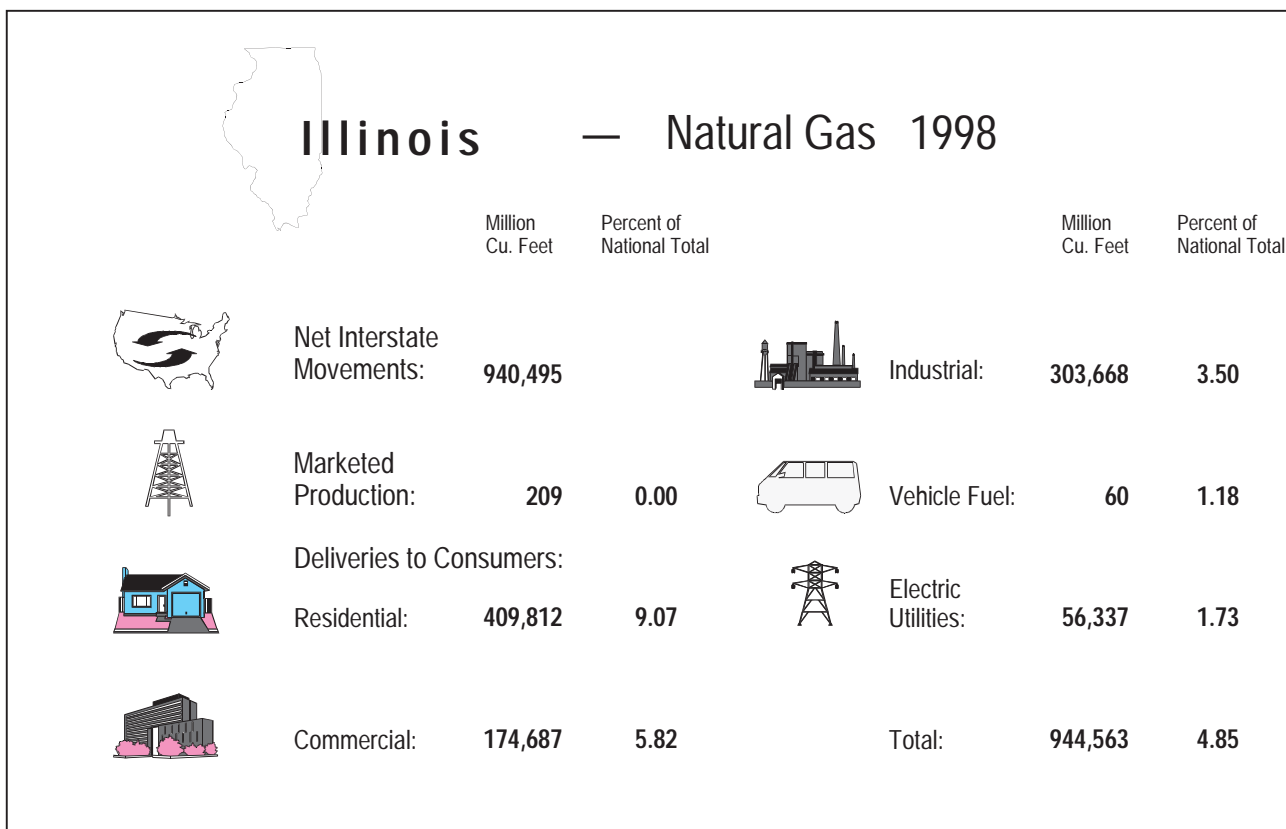


Table 60. Summary Statistics for Natural Gas — Illinois, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	390	372	370	372	185
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	323	325	289	224	203
From Oil Wells.....	10	10	9	7	6
Total.....	333	335	298	231	209
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	333	335	298	231	209
Vented and Flared.....	0	0	0	0	0
Marketed Production	333	335	298	231	209
Extraction Loss.....	80	77	64	200	70
Total Dry Production.....	253	258	234	31	139
Supply (million cubic feet)					
Dry Production.....	253	258	234	31	139
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,489,443	2,446,381	2,607,330	2,495,356	2,161,831
Withdrawals from Storage					
Underground Storage.....	222,871	286,390	226,020	217,632	215,309
LNG Storage	1,317	382	1,259	483	410
Supplemental Gas Supplies.....	7,871	6,256	3,912	4,165	2,736
Balancing Item.....	-131,627	-8,866	21,534	R62,534	23,707
Total Supply.....	2,590,128	2,730,801	2,860,289	R2,780,202	2,404,132

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Illinois, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,024,908	1,078,543	1,119,443	^R 1,077,066	957,647
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,328,116	1,388,479	1,498,747	1,475,069	1,221,336
Additions to Storage					
Underground Storage	235,778	263,409	241,129	227,785	225,089
LNG Storage	1,326	370	971	283	60
Total Disposition	2,590,128	2,730,801	2,860,289	^R2,780,202	2,404,132
Consumption (million cubic feet)					
Lease Fuel	10	7	7	6	5
Pipeline Fuel	13,828	13,208	14,388	14,517	12,995
Plant Fuel	101	90	75	80	84
Delivered to Consumers					
Residential	473,788	500,796	538,749	497,230	409,812
Commercial	197,558	203,802	218,054	202,850	174,687
Industrial	305,090	321,465	322,275	317,755	303,668
Vehicle Fuel	29	31	32	21	60
Electric Utilities	34,505	39,143	25,863	^R 44,607	56,337
Total Delivered to Consumers	1,010,969	1,065,238	1,104,972	^R1,062,463	944,563
Total Consumption	1,024,908	1,078,543	1,119,443	^R1,077,066	957,647
Delivered for the Account of Others (million cubic feet)					
Residential	31,119	34,652	34,758	34,653	32,068
Commercial	93,206	101,211	100,495	92,730	91,872
Industrial	267,348	286,103	278,262	281,159	275,415
Electric Utilities	32,064	35,703	24,894	44,010	53,692
Firm Deliveries (million cubic feet)					
Residential	473,788	500,796	538,749	497,230	409,812
Commercial	197,449	203,732	217,976	202,509	174,598
Industrial	283,174	305,656	307,618	303,236	289,642
Electric Utilities	33,596	40,528	28,718	49,475	59,850
Vehicle Fuel	29	31	32	21	60
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	108	70	78	341	88
Industrial	21,916	15,810	14,657	14,518	14,025
Electric Utilities	2	2	0	101	7
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	3,418,052	3,452,975	3,494,545	3,521,707	3,556,736
Commercial	262,308	264,756	265,007	268,841	271,585
Industrial	25,788	25,929	29,493	28,473	28,064
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	139	145	154	141	115
Commercial	753	770	823	755	643
Industrial	11,831	12,398	10,927	11,160	10,821
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.40	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.88	1.66	2.63	2.68	2.27
City Gate	3.02	2.59	3.27	3.28	2.77
Delivered to Consumers					
Residential	5.50	4.66	5.28	5.95	5.47
Commercial	5.12	4.42	4.92	5.43	5.07
Industrial	4.39	3.57	4.12	3.97	3.96
Vehicle Fuel	3.22	2.89	3.44	3.01	2.76
Electric Utilities	2.04	1.71	2.62	2.55	2.25

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

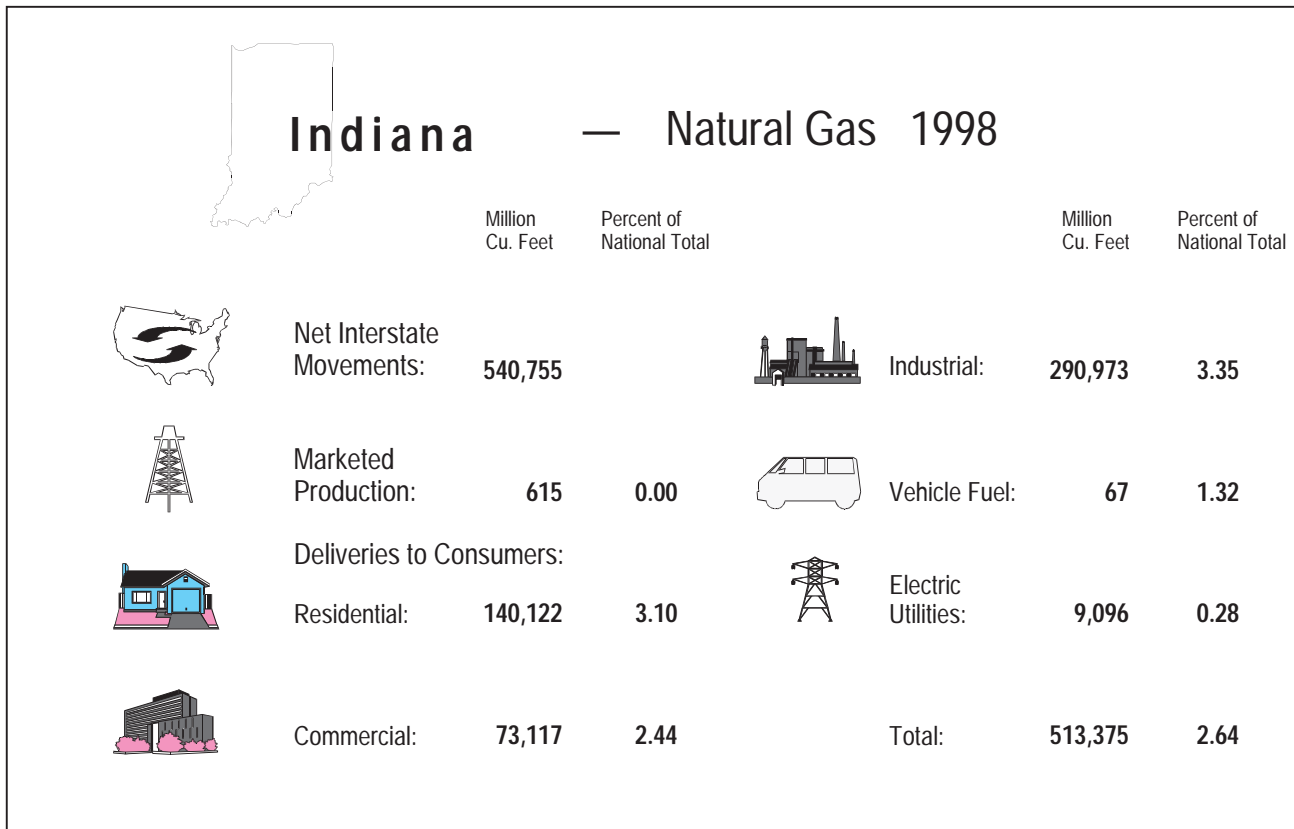


Table 61. Summary Statistics for Natural Gas — Indiana, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,348	1,347	1,367	1,458	1,479
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	107	249	360	526	615
From Oil Wells.....	0	0	0	0	0
Total.....	107	249	360	526	615
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	107	249	360	526	615
Vented and Flared.....	NA	NA	NA	NA	NA
Marketed Production	107	249	360	526	615
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	107	249	360	526	615
Supply (million cubic feet)					
Dry Production.....	107	249	360	526	615
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,233,089	2,041,013	2,305,253	2,255,729	1,869,111
Withdrawals from Storage					
Underground Storage.....	21,081	25,046	25,462	24,388	21,113
LNG Storage	2,733	1,554	4,571	1,867	1,102
Supplemental Gas Supplies.....	2,457	3,199	3,194	3,580	3,149
Balancing Item.....	-80,586	-34,543	-53,249	R-74,492	-22,397
Total Supply.....	2,178,880	2,036,518	2,285,590	R2,211,599	1,872,693

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas — Indiana, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	519,356	535,311	573,480	^R 557,122	520,715
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,632,229	1,475,557	1,680,509	1,628,553	1,328,356
Additions to Storage					
Underground Storage	24,656	24,335	27,263	23,403	22,034
LNG Storage	2,638	1,316	4,337	2,520	1,589
Total Disposition	2,178,880	2,036,518	2,285,590	^R2,211,599	1,872,693
Consumption (million cubic feet)					
Lease Fuel	2	5	8	12	13
Pipeline Fuel	6,872	7,586	12,416	10,773	7,327
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	157,467	161,059	179,939	169,140	140,122
Commercial	75,819	82,726	87,456	81,753	73,117
Industrial	270,128	275,487	289,219	290,723	290,973
Vehicle Fuel	59	98	112	60	67
Electric Utilities	9,009	8,349	4,330	^R 4,661	9,096
Total Delivered to Consumers	512,482	527,719	561,056	^R546,337	513,375
Total Consumption	519,356	535,311	573,480	^R557,122	520,715
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	179
Commercial	5,841	10,149	3,255	8,290	15,216
Industrial	233,870	236,435	241,236	244,246	264,161
Electric Utilities	7,370	11,986	6,373	7,438	5,581
Firm Deliveries (million cubic feet)					
Residential	157,467	161,059	179,939	169,140	140,122
Commercial	70,323	76,041	81,040	72,792	66,238
Industrial	61,982	64,219	72,016	70,885	61,270
Electric Utilities	2,353	1,947	1,886	2,051	3,649
Vehicle Fuel	59	98	112	60	67
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,496	6,685	6,416	8,961	6,879
Industrial	208,146	211,267	217,204	219,838	229,703
Electric Utilities	7,058	11,456	5,951	6,243	2,435
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	1,438,483	1,463,640	1,489,647	1,509,142	1,531,914
Commercial	134,336	137,162	139,097	140,515	141,307
Industrial	6,314	6,250	6,586	6,921	6,636
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	109	110	121	112	91
Commercial	564	603	629	582	517
Industrial	42,782	44,078	43,914	42,006	43,848
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.97	1.90	2.30	2.18	2.09
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.03	1.05	2.47	2.58	2.27
City Gate	2.98	2.84	3.09	3.03	2.45
Delivered to Consumers					
Residential	6.24	5.37	5.54	6.37	6.56
Commercial	5.33	4.38	4.67	5.44	5.50
Industrial	4.60	3.41	3.62	4.33	4.28
Vehicle Fuel	5.11	7.13	7.20	5.53	5.33
Electric Utilities	2.72	2.49	3.48	3.23	2.88

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

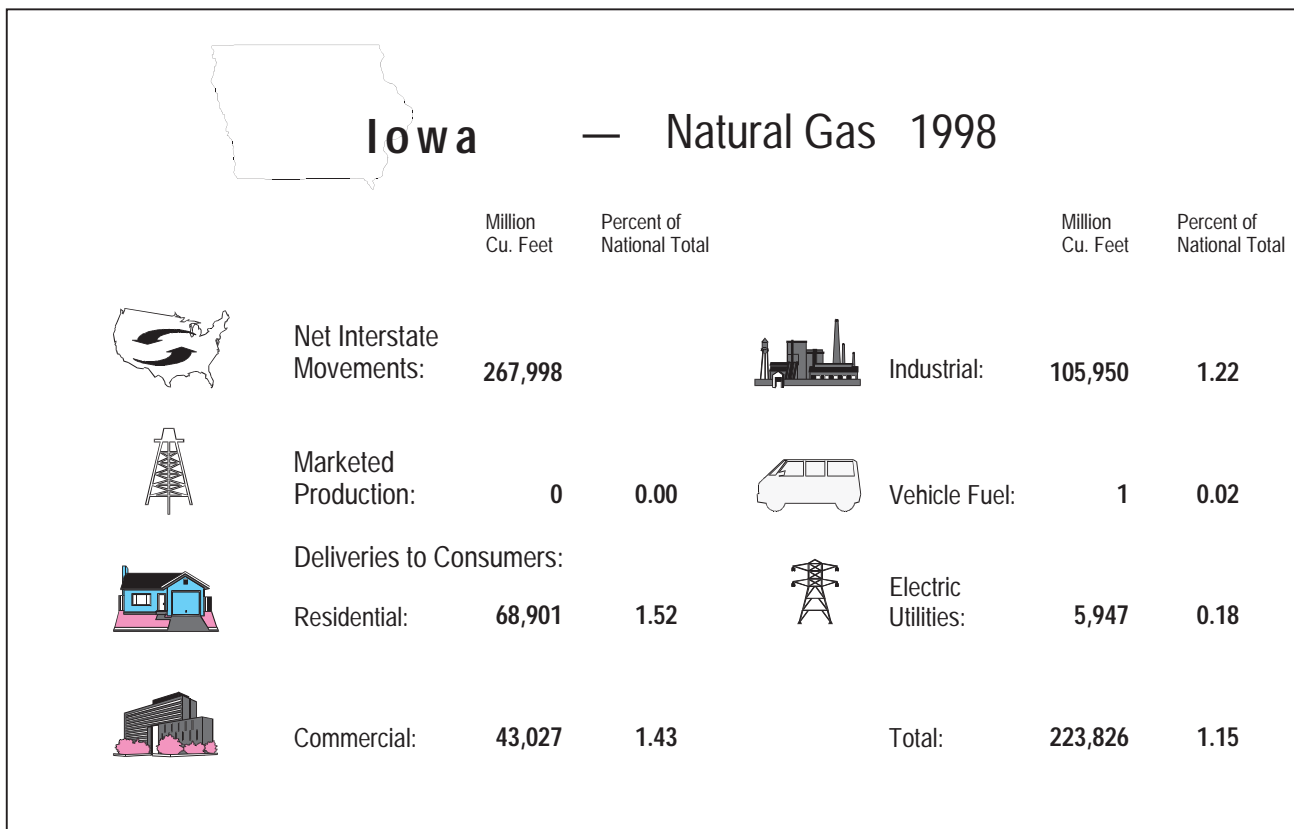


Table 62. Summary Statistics for Natural Gas — Iowa, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,443,469	1,444,142	1,497,972	1,436,026	1,292,698
Withdrawals from Storage					
Underground Storage.....	68,162	77,228	59,831	54,877	67,047
LNG Storage	3,521	2,996	3,284	1,893	989
Supplemental Gas Supplies.....	123	96	301	137	17
Balancing Item.....	-35,943	-471	-16,204	-30,437	-32,185
Total Supply	1,479,332	1,523,991	1,545,184	1,462,496	1,328,566

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Iowa, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	248,351	262,313	272,789	254,785	232,596
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,156,188	1,188,548	1,206,074	1,144,445	1,024,700
Additions to Storage					
Underground Storage	70,926	70,785	61,060	61,132	70,001
LNG Storage	3,867	2,346	5,262	2,134	1,269
Total Disposition	1,479,332	1,523,991	1,545,184	1,462,496	1,328,566
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	10,737	11,051	12,649	11,309	8,770
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	78,260	82,238	88,078	81,696	68,901
Commercial	47,922	50,325	54,571	50,191	43,027
Industrial	108,731	115,080	113,995	107,463	105,950
Vehicle Fuel	5	5	4	2	1
Electric Utilities	2,696	3,614	3,491	R4,124	5,947
Total Delivered to Consumers	237,614	251,262	260,140	243,476	223,826
Total Consumption	248,351	262,313	272,789	254,785	232,596
Delivered for the Account of Others (million cubic feet)					
Residential	0	13	61	0	0
Commercial	4,597	5,394	6,728	5,934	6,129
Industrial	96,016	104,993	103,757	98,195	98,665
Electric Utilities	1,721	2,157	2,261	5,966	7,398
Firm Deliveries (million cubic feet)					
Residential	78,260	82,238	88,078	81,696	68,901
Commercial	45,048	47,318	51,495	45,818	38,952
Industrial	92,964	98,496	98,496	R82,743	80,873
Electric Utilities	1,826	2,488	2,699	6,483	8,055
Vehicle Fuel	5	5	4	2	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,874	3,006	3,076	4,373	4,075
Industrial	15,766	16,584	17,122	R24,719	25,077
Electric Utilities	648	643	151	111	759
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	750,678	760,848	771,109	780,746	790,162
Commercial	86,918	88,585	89,663	90,643	91,300
Industrial	1,957	1,957	2,066	1,843	1,878
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	104	108	114	105	87
Commercial	551	568	609	554	471
Industrial	55,560	58,804	55,177	58,309	56,416
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.39	1.40	2.37	2.46	2.06
City Gate	3.15	2.82	3.47	4.06	3.34
Delivered to Consumers					
Residential	5.40	5.09	5.49	6.17	5.96
Commercial	4.51	4.14	4.59	5.18	4.67
Industrial	3.99	3.23	3.63	4.11	3.49
Vehicle Fuel	3.51	2.98	2.70	5.41	4.82
Electric Utilities	3.18	2.72	3.23	3.41	3.07

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

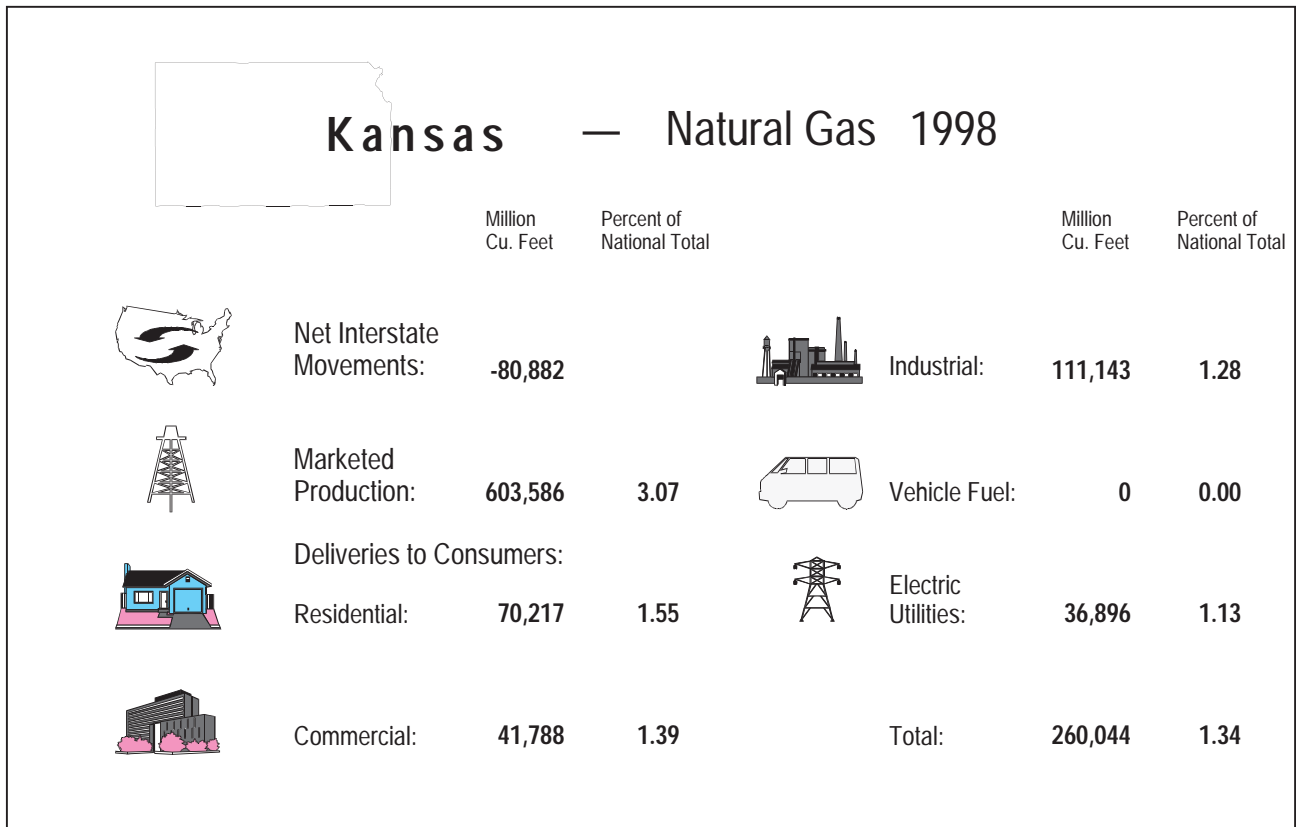


Table 63. Summary Statistics for Natural Gas — Kansas, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,156	8,571	7,694	6,989	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	19,365	22,020	21,388	21,500	21,000
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	628,900	636,582	629,755	618,016	532,594
From Oil Wells.....	85,759	86,807	85,876	71,037	72,626
Total.....	714,659	723,389	715,631	689,053	605,220
Repressuring	1,215	1,230	2,120	1,157	1,029
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	713,444	722,159	713,511	687,896	604,191
Vented and Flared.....	715	723	716	680	605
Marketed Production	712,730	721,436	712,796	687,215	603,586
Extraction Loss.....	46,936	47,442	47,996	38,224	45,801
Total Dry Production.....	665,794	673,994	664,800	648,991	557,785
Supply (million cubic feet)					
Dry Production.....	665,794	673,994	664,800	648,991	557,785
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,127,799	1,140,230	1,219,027	1,201,629	1,070,930
Withdrawals from Storage					
Underground Storage.....	99,851	110,567	116,989	103,475	98,402
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	20,703	8,173	-3,039	R-50,157	-144,189
Total Supply.....	1,914,147	1,932,964	1,997,776	R1,903,939	1,582,927

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Kansas, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	418,027	368,342	362,965	R339,197	313,880
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	1,390,051	1,458,930	1,529,940	1,449,894	1,151,812
Additions to Storage					
Underground Storage.....	106,069	105,693	104,871	114,848	117,235
LNG Storage	0	0	0	0	0
Total Disposition	1,914,147	1,932,964	1,997,776	R1,903,939	1,582,927
Consumption (million cubic feet)					
Lease Fuel.....	15,623	18,772	18,752	20,641	13
Pipeline Fuel.....	31,739	34,631	38,262	39,109	32,902
Plant Fuel	28,988	28,510	30,444	26,205	20,921
Delivered to Consumers					
Residential.....	74,156	75,846	85,376	69,415	70,217
Commercial	52,253	53,122	57,229	R41,482	41,788
Industrial.....	187,979	129,515	110,294	R116,522	111,143
Vehicle Fuel.....	10	2	2	1	0
Electric Utilities	27,279	27,945	22,607	25,822	36,896
Total Delivered to Consumers	341,677	286,430	275,508	R253,242	260,044
Total Consumption.....	418,027	368,342	362,965	R339,197	313,880
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	11,295	14,029	16,200	R12,331	12,757
Industrial.....	175,691	112,942	101,877	R105,838	100,205
Electric Utilities	14,617	16,872	12,545	16,887	27,329
Firm Deliveries (million cubic feet)					
Residential.....	74,156	75,846	85,376	69,415	70,217
Commercial	43,171	43,843	46,897	R31,529	30,606
Industrial.....	97,904	59,985	66,922	R54,081	60,550
Electric Utilities	11,213	11,311	8,128	10,001	14,303
Vehicle Fuel.....	10	1	1	1	0
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	9,082	9,279	10,333	9,953	11,182
Industrial.....	90,075	69,530	43,372	62,441	50,593
Electric Utilities	9,243	10,906	5,422	7,074	14,128
Vehicle Fuel.....	0	1	1	1	0
Number of Consumers					
Residential.....	773,357	797,524	804,213	811,975	841,843
Commercial	86,457	88,163	89,168	R85,018	89,654
Industrial.....	3,560	3,079	2,988	R7,015	10,707
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	96	95	106	85	83
Commercial	604	603	642	R488	466
Industrial.....	52,803	42,064	36,912	R16,610	10,380
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.60	1.36	1.92	2.05	1.70
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.20	1.15	1.83	1.81	1.39
City Gate	2.86	2.36	3.05	3.47	2.96
Delivered to Consumers					
Residential.....	5.11	4.91	5.59	6.42	6.00
Commercial	4.12	3.93	4.61	5.38	4.98
Industrial.....	2.75	2.23	3.09	3.32	3.17
Vehicle Fuel.....	3.18	2.76	3.06	3.70	5.59
Electric Utilities	1.89	1.58	2.25	2.53	2.14

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

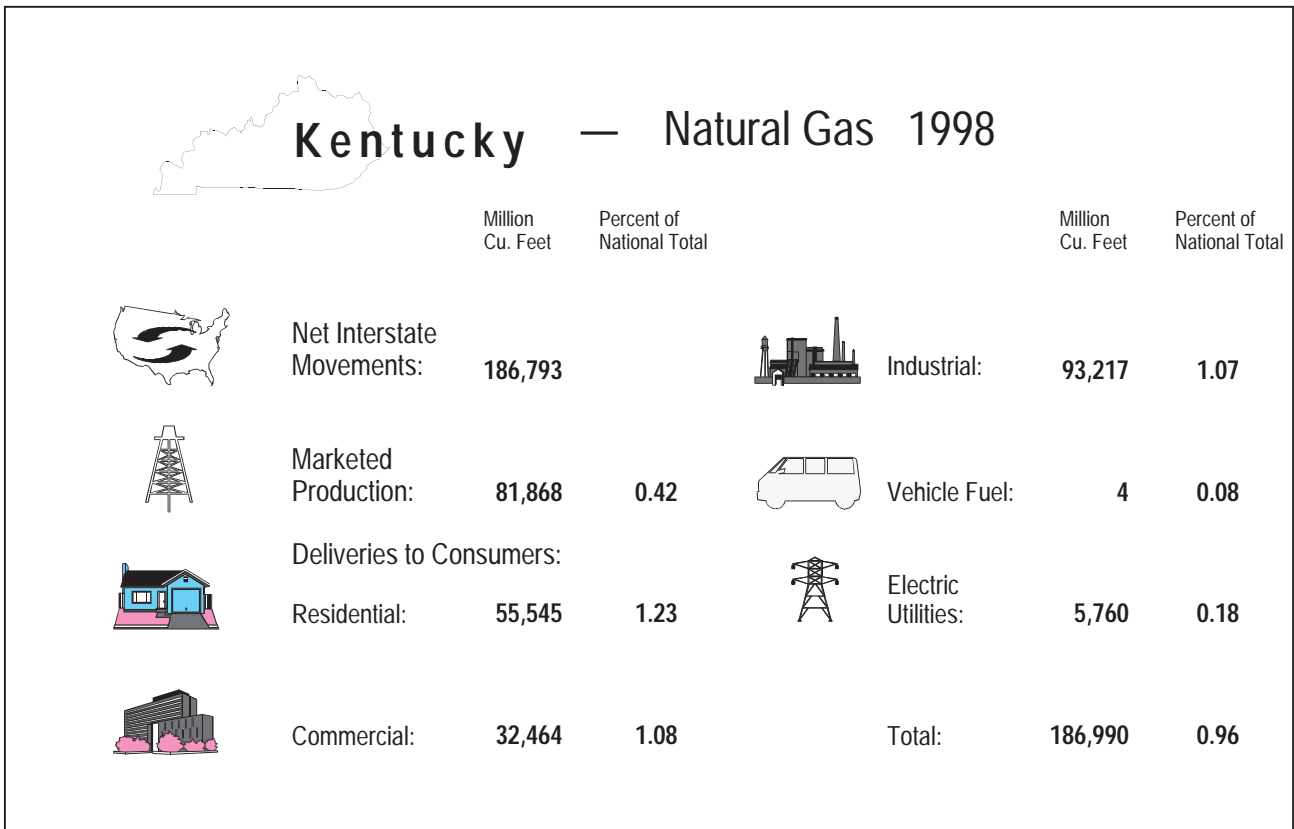


Table 64. Summary Statistics for Natural Gas — Kentucky, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	969	1,044	983	1,364	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,036	13,311	13,501	13,825	13,825
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	73,081	74,754	81,435	79,547	81,868
From Oil Wells.....	0	0	0	0	0
Total.....	73,081	74,754	81,435	79,547	81,868
Repressuring	*	*	0	0	0
Nonhydrocarbon Gases Removed.....	*	*	0	0	0
Wet After Lease Separation	73,081	74,754	81,435	79,547	81,868
Vented and Flared.....	*	*	0	0	0
Marketed Production	73,081	74,754	81,435	79,547	81,868
Extraction Loss.....	2,024	2,303	2,385	2,404	2,263
Total Dry Production.....	71,057	72,451	79,050	77,143	79,605
Supply (million cubic feet)					
Dry Production.....	71,057	72,451	79,050	77,143	79,605
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,663,838	3,689,277	3,956,093	3,576,553	3,062,969
Withdrawals from Storage					
Underground Storage.....	54,986	65,739	61,968	60,086	53,567
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	50	6	45	24	2
Balancing Item.....	56,159	-37,282	87,501	4,299	-49,634
Total Supply.....	3,846,090	3,790,191	4,184,657	3,718,105	3,146,508

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Kentucky, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	208,386	224,046	236,445	227,894	205,065
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,577,873	3,507,584	3,878,714	3,433,137	2,876,176
Additions to Storage					
Underground Storage	59,831	58,561	69,498	57,073	65,267
LNG Storage	0	0	0	0	0
Total Disposition	3,846,090	3,790,191	4,184,657	3,718,105	3,146,508
Consumption (million cubic feet)					
Lease Fuel	2,162	1,945	1,744	1,816	1,777
Pipeline Fuel	22,903	25,007	26,490	22,854	15,750
Plant Fuel	611	702	682	641	548
Delivered to Consumers					
Residential	62,533	66,149	70,232	66,033	55,545
Commercial	36,744	38,610	40,972	38,627	32,464
Industrial	83,081	90,764	94,481	95,724	93,217
Vehicle Fuel	2	2	8	5	4
Electric Utilities	350	866	1,836	2,194	5,760
Total Delivered to Consumers	182,710	196,392	207,529	202,583	186,990
Total Consumption	208,386	224,046	236,445	227,894	205,065
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,171	4,169	3,773	3,860	4,076
Industrial	57,149	65,659	68,850	77,303	76,644
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	62,451	66,062	70,229	66,033	55,545
Commercial	34,466	34,971	37,366	35,015	29,599
Industrial	44,181	49,189	56,509	55,068	69,594
Electric Utilities	267	493	648	797	1,023
Vehicle Fuel	2	2	8	5	4
Interruptible Deliveries (million cubic feet)					
Residential	82	87	4	0	0
Commercial	2,278	3,640	3,606	3,612	2,865
Industrial	38,900	41,575	37,972	40,656	23,623
Electric Utilities	3	25	12	3	136
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	668,774	685,481	696,989	713,509	726,960
Commercial	73,562	74,521	76,079	77,693	80,147
Industrial	1,621	1,630	1,633	1,698	1,864
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	94	96	101	93	76
Commercial	499	518	539	497	405
Industrial	51,253	55,683	57,857	56,375	50,009
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.24	1.64	2.55	2.66	2.39
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.95	1.83	2.63	2.51	2.45
City Gate	3.13	2.80	3.41	3.83	3.23
Delivered to Consumers					
Residential	5.46	5.05	5.54	6.37	6.03
Commercial	4.98	4.60	5.09	5.79	5.43
Industrial	3.64	3.26	3.87	4.19	4.00
Vehicle Fuel	4.62	5.10	5.54	6.68	6.75
Electric Utilities	2.93	3.01	3.49	3.45	3.40

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.





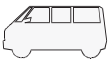



		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
 Louisiana — Natural Gas 1998							
	Net Interstate Movements:	-3,499,743			Industrial:	922,155	10.62
	Marketed Production:	5,287,870	26.92		Vehicle Fuel:	7	0.14
Deliveries to Consumers:							
	Residential:	47,574	1.05		Electric Utilities:	318,395	9.77
	Commercial:	24,042	0.80	Total:		1,312,174	6.74

Table 65. Summary Statistics for Natural Gas — Louisiana, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31 ^a	30,583	30,666	9,543	9,673	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	12,958	14,169	15,295	14,958	18,399
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,527,042	4,481,388	^R 4,688,144	4,613,916	4,525,152
From Oil Wells.....	699,055	681,392	^R 663,252	685,040	824,209
Total.....	5,226,097	5,162,780	^R5,351,395	5,298,956	5,349,361
Repressuring	36,703	35,684	^R 39,949	47,207	41,948
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	5,189,394	5,127,096	^R 5,311,447	5,251,749	5,307,413
Vented and Flared.....	19,689	18,729	21,705	21,928	19,543
Marketed Production	5,169,705	5,108,366	^R 5,289,742	5,229,821	5,287,870
Extraction Loss.....	128,583	146,048	139,841	150,008	144,609
Total Dry Production.....	5,041,122	4,962,318	^R5,149,901	5,079,813	5,143,261
Supply (million cubic feet)					
Dry Production.....	5,041,122	4,962,318	^R 5,149,901	5,079,813	5,143,261
Receipts at State Borders					
Imports	17,887	5,149	7,042	30,596	42,922
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,844,714	2,164,567	2,373,002	2,106,229	1,672,280
Withdrawals from Storage					
Underground Storage.....	184,731	262,328	260,117	293,076	238,821
LNG Storage	18,252	4,723	7,056	28,245	16,515
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	409,022	86,580	^R 46,446	^R 241,462	22,174
Total Supply.....	7,515,728	7,485,667	7,843,563	^R7,779,421	7,135,972

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Louisiana, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,623,766	1,717,914	1,664,447	R ¹ 1,659,226	1,568,961
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,649,614	5,553,146	5,922,946	5,787,452	5,214,945
Additions to Storage					
Underground Storage	224,525	209,575	249,153	302,324	321,681
LNG Storage	17,823	5,032	7,016	30,419	30,385
Total Disposition	7,515,728	7,485,667	7,843,563	R⁷7,779,421	7,135,972
Consumption (million cubic feet)					
Lease Fuel	140,571	133,825	144,486	156,387	133,019
Pipeline Fuel	63,257	64,729	67,761	71,523	60,400
Plant Fuel	66,600	75,845	69,235	71,155	63,368
Delivered to Consumers					
Residential	52,981	52,603	56,626	52,709	47,574
Commercial	24,184	23,833	25,746	25,613	24,042
Industrial	999,034	1,044,136	1,048,432	1,004,383	922,155
Vehicle Fuel	22	21	23	16	7
Electric Utilities	277,116	322,923	252,139	R ² 277,438	318,395
Total Delivered to Consumers	1,353,337	1,443,515	1,382,966	R¹1,360,160	1,312,174
Total Consumption	1,623,766	1,717,914	1,664,447	R¹1,659,226	1,568,961
Delivered for the Account of Others (million cubic feet)					
Residential	0	3	9	9	7
Commercial	505	464	451	1,048	1,287
Industrial	759,747	733,133	942,276	903,298	836,843
Electric Utilities	174,324	239,903	202,033	186,028	232,644
Firm Deliveries (million cubic feet)					
Residential	52,689	52,603	56,626	52,709	47,574
Commercial	18,058	17,786	19,074	18,576	16,783
Industrial	592,738	754,940	760,019	576,270	597,729
Electric Utilities	87,013	144,622	97,584	124,653	151,343
Vehicle Fuel	22	21	23	16	7
Interruptible Deliveries (million cubic feet)					
Residential	292	0	0	0	0
Commercial	6,126	6,047	6,672	7,037	7,259
Industrial	406,296	289,196	288,413	428,113	324,426
Electric Utilities	121,083	162,808	127,265	77,548	102,274
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	945,387	957,558	945,967	962,786	962,436
Commercial	62,184	62,930	62,101	62,270	63,029
Industrial	1,737	1,383	1,444	1,430	1,404
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	56	55	60	55	49
Commercial	389	379	415	411	381
Industrial	575,149	754,979	726,061	702,366	656,806
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.08	1.58	2.33	2.36	2.00
Imports	1.71	1.85	2.22	2.63	2.67
Exports	—	—	—	—	—
Pipeline Fuel	1.44	1.61	2.58	2.59	2.22
City Gate	2.54	2.21	3.13	3.04	2.33
Delivered to Consumers					
Residential	6.24	6.01	6.76	7.16	6.68
Commercial	5.42	5.15	6.09	6.22	5.64
Industrial	2.17	1.82	2.84	2.87	2.31
Vehicle Fuel	2.36	2.99	3.53	5.57	4.75
Electric Utilities	2.17	1.88	2.94	2.79	2.37

R = Revised data.

a Includes Federal Offshore from Alabama.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

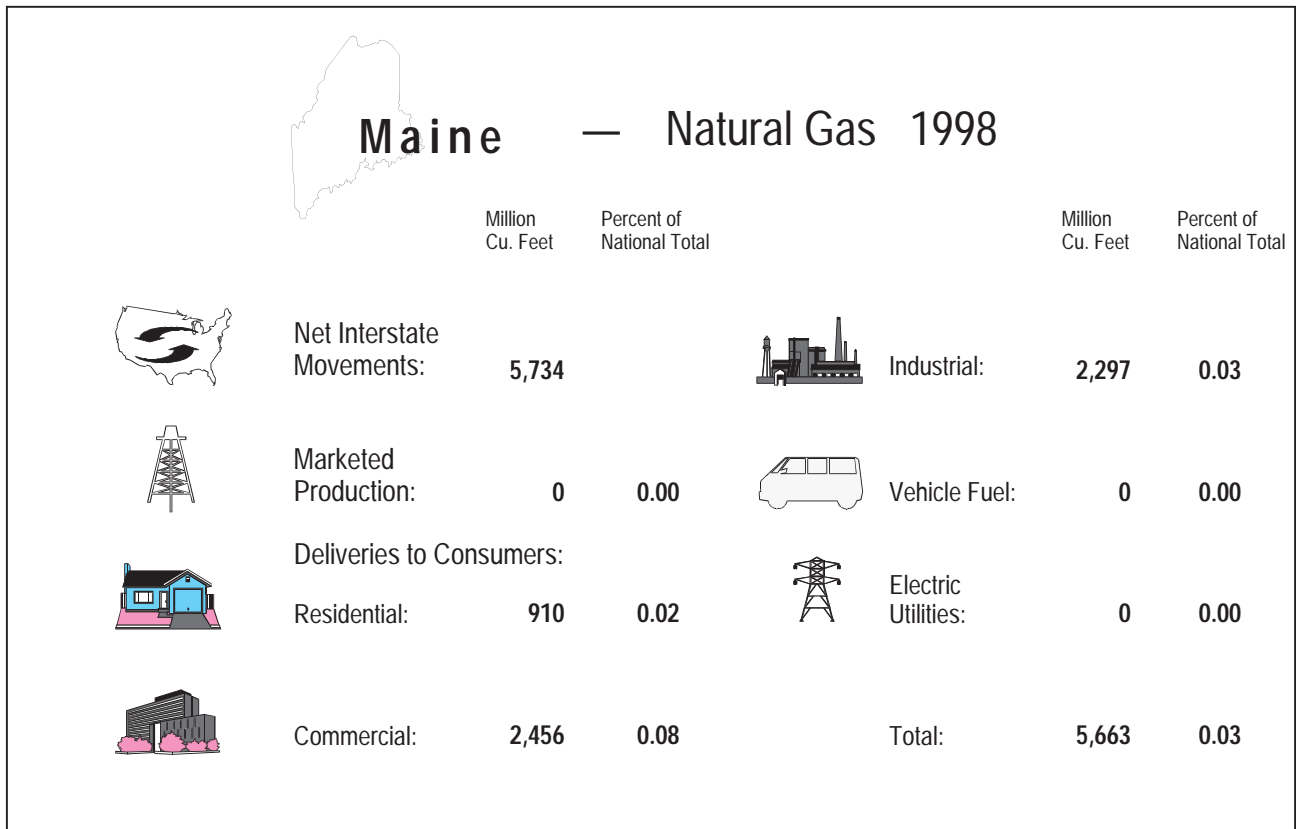


Table 66. Summary Statistics for Natural Gas — Maine, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,928	5,533	5,907	6,444	5,734
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	22	16	22	13	44
Supplemental Gas Supplies.....	0	96	61	31	24
Balancing Item.....	131	-196	-241	-231	-78
Total Supply	5,082	5,448	5,749	6,258	5,724

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Maine, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	5,055	5,429	5,722	6,247	5,663
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	27	19	26	11	61
Total Disposition	5,082	5,448	5,749	6,258	5,724
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	9	96	0	0	0
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	894	913	967	1,009	910
Commercial	2,381	2,426	2,566	2,713	2,456
Industrial.....	1,771	1,993	2,190	2,525	2,297
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	0	0	0	0	0
Total Delivered to Consumers	5,045	5,333	5,722	6,247	5,663
Total Consumption.....	5,055	5,429	5,722	6,247	5,663
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial.....	0	0	197	218	288
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	894	913	967	1,009	910
Commercial	2,381	2,426	2,566	2,713	2,456
Industrial.....	1,166	1,343	1,650	1,835	1,812
Electric Utilities.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial.....	604	650	539	690	485
Electric Utilities.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	0
Number of Consumers					
Residential.....	14,104	14,917	14,982	15,221	15,646
Commercial	5,297	5,819	6,414	6,606	6,662
Industrial.....	89	74	87	81	110
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	63	61	65	66	58
Commercial	449	417	400	411	369
Industrial.....	19,895	26,936	25,170	31,172	20,883
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	3.50	5.50	—	—	—
City Gate	2.98	3.35	4.30	3.84	3.43
Delivered to Consumers					
Residential.....	7.83	7.32	7.84	8.47	8.09
Commercial	6.97	6.51	7.09	7.70	7.23
Industrial.....	4.79	4.46	5.22	5.55	5.13
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	—	—	—	—	—

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

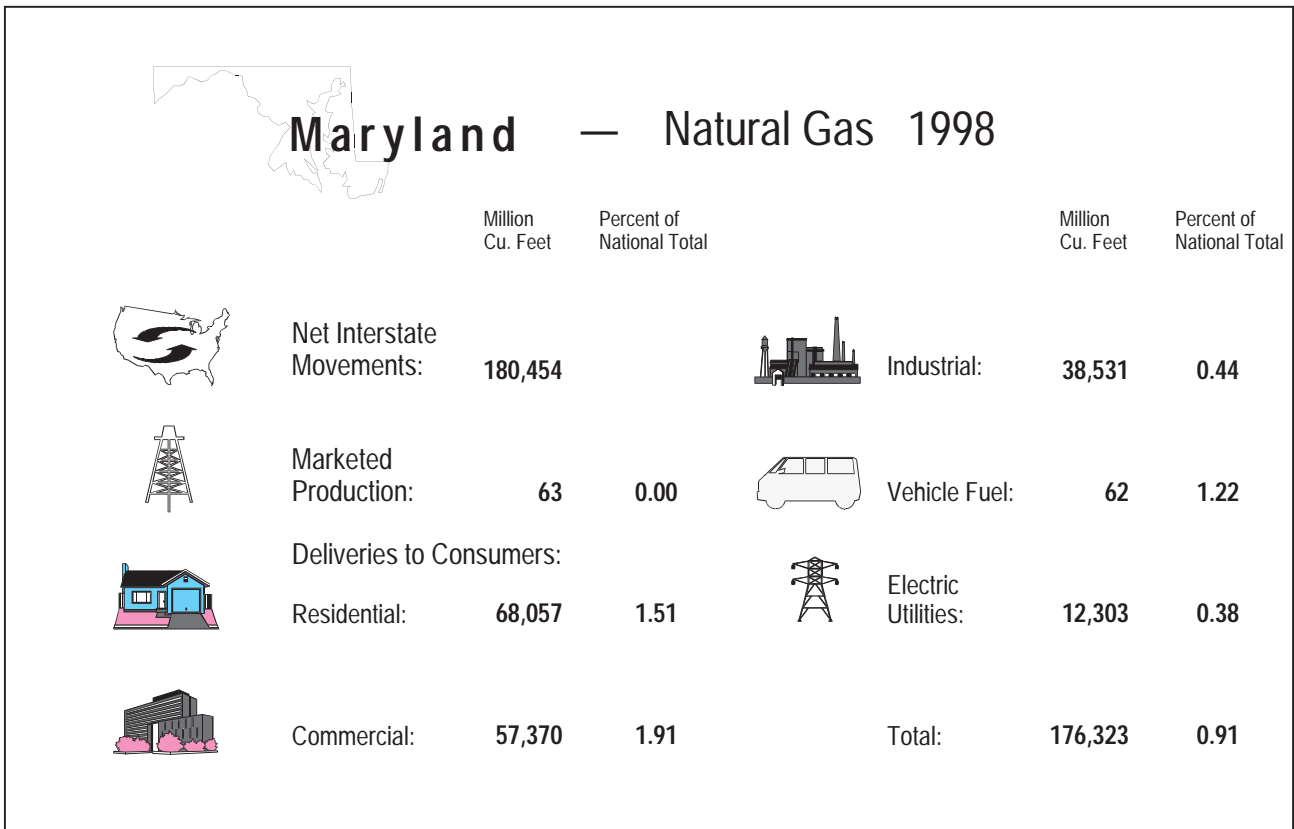


Table 67. Summary Statistics for Natural Gas — Maryland, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	7	8	8	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	26	22	135	118	63
From Oil Wells.....	0	0	0	0	0
Total.....	26	22	135	118	63
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	26	22	135	118	63
Vented and Flared.....	0	0	0	0	0
Marketed Production	26	22	135	118	63
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	26	22	135	118	63
Supply (million cubic feet)					
Dry Production.....	26	22	135	118	63
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	883,179	864,322	882,473	932,773	894,531
Withdrawals from Storage					
Underground Storage.....	17,406	19,658	17,472	14,966	13,751
LNG Storage	529	540	691	252	29
Supplemental Gas Supplies.....	987	609	882	178	80
Balancing Item.....	-45,552	-21,359	-14,538	R-42,875	357
Total Supply.....	856,574	863,793	887,114	R905,412	908,811

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas — Maryland, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	183,734	194,099	192,528	R207,447	179,293
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	656,585	652,253	672,257	681,017	714,077
Additions to Storage					
Underground Storage	15,316	15,610	17,448	15,510	14,627
LNG Storage	939	1,831	4,881	1,439	813
Total Disposition	856,574	863,793	887,114	R905,412	908,811
Consumption (million cubic feet)					
Lease Fuel	1	1	3	3	1
Pipeline Fuel	2,475	2,826	2,624	3,124	2,968
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	76,688	76,552	85,533	77,500	68,057
Commercial	44,136	46,874	45,842	49,802	57,370
Industrial	47,691	48,963	50,022	65,954	38,531
Vehicle Fuel	25	50	49	57	62
Electric Utilities	12,718	18,833	8,455	R11,007	12,303
Total Delivered to Consumers	181,259	191,272	189,901	R204,319	176,323
Total Consumption	183,734	194,099	192,528	R207,447	179,293
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	1,338	2,503	7,920
Commercial	1,291	1,469	3,734	16,394	36,375
Industrial	39,697	42,475	44,186	61,067	35,842
Electric Utilities	4,186	6,489	9,518	10,873	7,934
Firm Deliveries (million cubic feet)					
Residential	76,688	76,552	84,201	77,500	68,057
Commercial	36,183	37,079	36,098	31,319	28,728
Industrial	11,836	10,189	17,777	19,245	17,180
Electric Utilities	2,977	4,469	8,228	2,657	2,348
Vehicle Fuel	25	38	34	33	27
Interruptible Deliveries (million cubic feet)					
Residential	0	0	1,332	0	0
Commercial	7,953	9,795	9,744	18,482	28,641
Industrial	35,856	38,773	32,245	46,709	21,352
Electric Utilities	9,910	12,129	1,496	8,254	5,591
Vehicle Fuel	0	12	15	24	35
Number of Consumers					
Residential	824,137	841,772	871,012	890,195	901,455
Commercial	64,698	66,094	69,991	69,056	67,850
Industrial	516	481	430	479	1,472
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	93	91	98	87	75
Commercial	682	709	655	721	846
Industrial	92,425	101,794	116,331	137,690	26,176
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.37	1.42	—	2.23	2.60
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.01	1.81	2.48	2.98	2.41
City Gate	3.38	2.87	4.02	4.02	4.12
Delivered to Consumers					
Residential	6.95	6.62	7.60	8.36	8.29
Commercial	5.46	5.06	6.08	6.53	6.65
Industrial	4.04	3.21	5.36	3.25	5.26
Vehicle Fuel	3.76	3.06	3.82	3.58	3.09
Electric Utilities	2.57	2.24	3.11	2.97	2.75

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

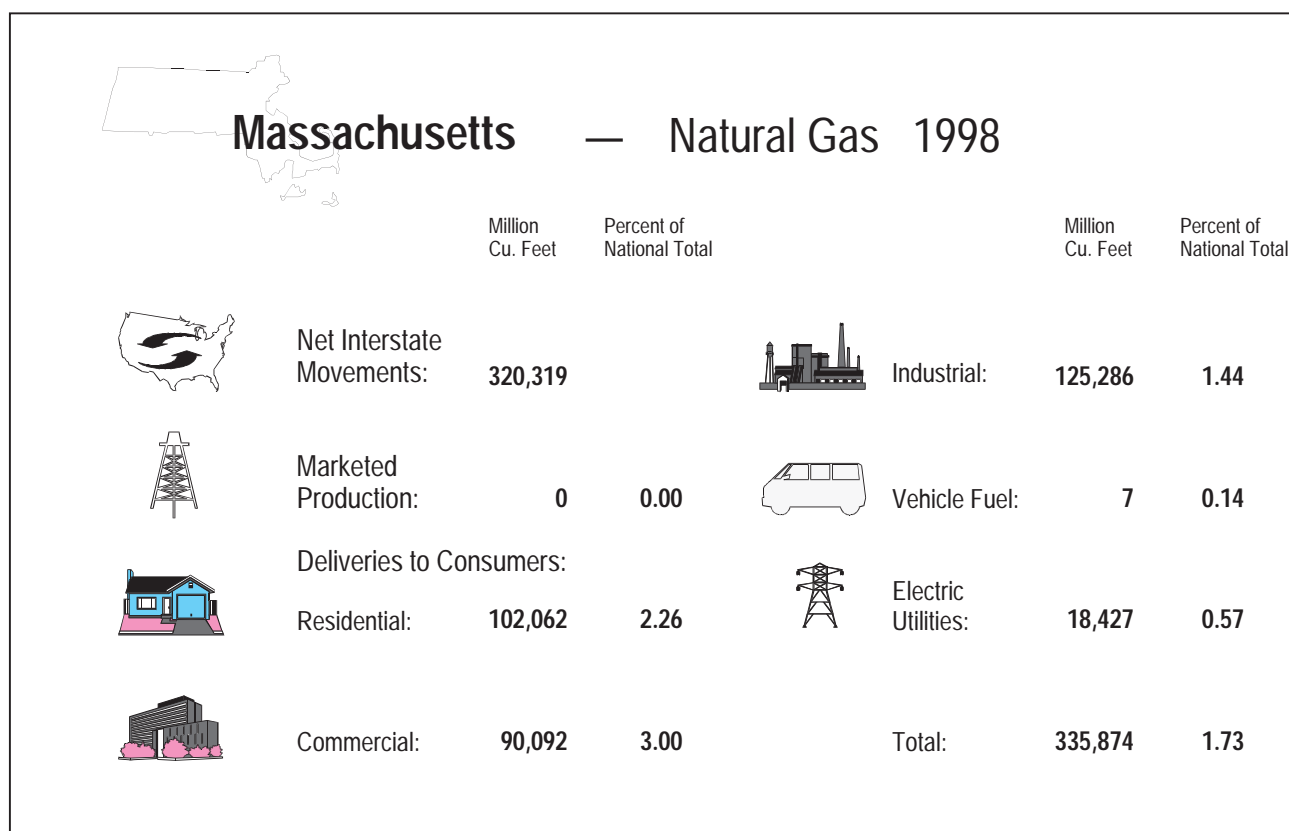


Table 68. Summary Statistics for Natural Gas — Massachusetts, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	32,891	12,769	33,232	47,183	42,531
Intransit Receipts	0	0	0	0	0
Interstate Receipts	292,161	541,527	462,643	387,349	350,148
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	12,369	9,033	11,471	8,565	9,955
Supplemental Gas Supplies.....	154	420	426	147	68
Balancing Item.....	53,622	-96,577	-60,001	R13,630	10,148
Total Supply	391,198	467,172	447,771	R456,874	412,850

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Massachusetts, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	337,368	362,301	357,740	^R 380,267	337,778
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	48,281	98,974	83,924	71,558	72,360
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	5,550	5,898	6,107	5,049	2,712
Total Disposition	391,198	467,172	447,771	^R456,874	412,850
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	1,817	1,872	2,131	2,356	1,903
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	119,642	105,795	114,365	112,308	102,062
Commercial	84,534	82,270	96,187	105,813	90,092
Industrial	92,798	107,730	100,015	108,295	125,286
Vehicle Fuel	9	12	5	5	7
Electric Utilities	38,567	64,623	45,037	^R 51,490	18,427
Total Delivered to Consumers	335,551	360,429	355,609	^R377,911	335,874
Total Consumption	337,368	362,301	357,740	^R380,267	337,778
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	103	1,038	1,986
Commercial	20,132	12,453	24,311	39,539	37,931
Industrial	67,072	73,793	74,115	86,377	108,741
Electric Utilities	29,992	50,087	39,460	44,658	13,914
Firm Deliveries (million cubic feet)					
Residential	119,642	105,795	114,365	112,308	102,062
Commercial	60,879	70,872	74,480	74,822	63,594
Industrial	67,512	75,876	71,575	77,970	97,958
Electric Utilities	21,361	32,812	39,411	43,215	6,645
Vehicle Fuel	8	10	1	1	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	23,656	11,397	21,707	30,991	26,498
Industrial	25,286	31,854	28,440	30,325	27,328
Electric Utilities	19,983	33,541	6,345	10,476	11,783
Vehicle Fuel	1	2	4	4	6
Number of Consumers					
Residential	1,179,869	1,180,860	1,188,317	1,204,494	1,212,486
Commercial	92,744	104,453	105,889	107,926	108,832
Industrial	8,019	10,447	10,952	11,063	11,255
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	101	90	96	93	84
Commercial	911	788	908	980	828
Industrial	11,572	10,312	9,132	9,789	11,132
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.59	2.48	2.92	2.81	2.59
Exports	—	—	—	—	—
Pipeline Fuel	2.13	2.00	2.74	2.67	2.27
City Gate	3.98	3.53	3.98	3.85	4.01
Delivered to Consumers					
Residential	8.94	9.04	8.88	9.43	9.42
Commercial	6.82	6.59	6.74	7.34	7.32
Industrial	5.25	4.43	5.37	5.78	5.69
Vehicle Fuel	2.32	4.22	4.51	3.70	2.41
Electric Utilities	2.32	2.06	3.07	3.11	2.78

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.




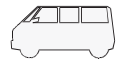



		Michigan		— Natural Gas 1998			
		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total		
	Net Interstate Movements:	703,875			Industrial:	282,036	3.25
	Marketed Production:	278,076	1.42		Vehicle Fuel:	31	0.61
Deliveries to Consumers:							
	Residential:	319,701	7.07		Electric Utilities:	48,321	1.48
	Commercial:	163,368	5.45		Total:	813,457	4.18

Table 69. Summary Statistics for Natural Gas — Michigan, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,323	1,294	2,061	2,195	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	6,000	5,258	5,826	6,825	7,000
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	136,989	146,320	201,123	249,291	226,992
From Oil Wells.....	91,332	97,547	50,281	62,323	56,748
Total.....	228,321	243,867	251,404	311,614	283,740
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	225,981	241,527	249,064	309,274	281,400
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Marketed Production	222,657	238,203	245,740	305,950	278,076
Extraction Loss.....	6,371	6,328	6,399	6,147	5,938
Total Dry Production.....	216,286	231,875	239,341	299,803	272,138
Supply (million cubic feet)					
Dry Production.....	216,286	231,875	239,341	299,803	272,138
Receipts at State Borders					
Imports	17,320	26,475	29,043	23,356	47,343
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,495,917	1,355,745	1,516,628	1,452,628	1,306,417
Withdrawals from Storage					
Underground Storage.....	389,224	494,531	471,467	421,264	316,201
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	13,688	21,378	21,848	22,238	21,967
Balancing Item.....	-214,223	-66,012	-33,618	R-95,527	-79,717
Total Supply.....	1,918,212	2,063,992	2,244,709	R2,123,762	1,884,349

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas — Michigan, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	926,023	970,851	1,014,947	^R 979,717	843,423
Deliveries at State Borders					
Exports	49,470	26,948	50,363	56,447	39,683
Intransit Deliveries.....	472,499	492,481	536,333	516,620	459,461
Interstate Deliveries	0	196,589	139,929	146,328	150,741
Additions to Storage					
Underground Storage.....	470,220	377,121	503,138	424,651	391,041
LNG Storage	0	0	0	0	0
Total Disposition	1,918,212	2,063,992	2,244,709	^R2,123,762	1,884,349
Consumption (million cubic feet)					
Lease Fuel.....	6,399	6,198	5,478	9,386	6,160
Pipeline Fuel.....	22,521	24,851	25,903	23,776	20,733
Plant Fuel.....	3,367	3,337	3,011	2,674	3,073
Delivered to Consumers					
Residential.....	364,588	380,025	399,522	379,838	319,701
Commercial	183,068	194,078	201,390	192,258	163,368
Industrial.....	327,848	326,551	347,043	338,456	282,036
Vehicle Fuel.....	14	27	40	42	31
Electric Utilities	18,218	35,784	32,559	^R 33,287	48,321
Total Delivered to Consumers	893,735	936,466	980,555	^R943,881	813,457
Total Consumption.....	926,023	970,851	1,014,947	^R979,717	843,423
Delivered for the Account of Others (million cubic feet)					
Residential.....	4,245	4,184	4,309	4,353	3,909
Commercial	62,825	65,266	66,621	69,739	65,843
Industrial.....	292,945	296,745	315,568	308,012	258,838
Electric Utilities	17,820	28,369	26,067	25,961	45,401
Firm Deliveries (million cubic feet)					
Residential.....	364,588	380,025	399,522	379,838	319,701
Commercial	182,234	193,170	200,521	192,218	163,333
Industrial.....	294,701	311,742	335,074	337,318	280,976
Electric Utilities	18,019	28,494	26,385	26,493	46,720
Vehicle Fuel.....	14	27	40	42	31
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	834	908	870	40	35
Industrial.....	33,148	14,809	11,969	1,139	1,060
Electric Utilities	199	476	66	45	59
Vehicle Fuel.....	0	0	0	0	0
Number of Consumers					
Residential.....	2,717,683	2,767,190	2,812,876	2,859,483	2,903,698
Commercial	207,629	211,817	214,843	^R 222,726	224,506
Industrial.....	11,308	11,454	11,848	12,236	11,891
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	134	137	142	133	110
Commercial	882	916	937	^R 863	728
Industrial.....	28,993	28,510	29,291	27,661	23,718
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.96	1.67	2.21	2.19	1.77
Imports	2.16	1.90	2.89	2.84	2.15
Exports	2.49	1.97	2.66	2.52	2.25
Pipeline Fuel.....	0.20	0.54	1.04	0.95	0.69
City Gate	2.70	2.61	2.90	2.99	2.80
Delivered to Consumers					
Residential.....	4.98	4.72	4.96	5.20	5.17
Commercial	4.68	4.46	4.75	5.00	4.90
Industrial.....	3.93	3.62	3.87	4.02	3.91
Vehicle Fuel.....	2.84	3.08	3.38	4.01	3.51
Electric Utilities	0.97	0.73	0.74	0.79	1.24

^R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





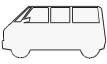



 Minnesota — Natural Gas 1998		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
	Net Interstate Movements:	330,620			Industrial: 104,610 1.20
	Marketed Production:	0	0.00		Vehicle Fuel: 32 0.63
Deliveries to Consumers:					
	Residential:	110,449	2.44		Electric Utilities: 7,738 0.24
	Commercial:	82,345	2.75		Total: 305,174 1.57

Table 70. Summary Statistics for Natural Gas — Minnesota, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	387,466	406,883	401,473	402,706	475,152
Intransit Receipts	487,760	492,481	536,333	548,000	481,581
Interstate Receipts	814,096	863,304	892,727	849,959	791,117
Withdrawals from Storage					
Underground Storage.....	1,192	1,582	1,625	1,044	1,663
LNG Storage	5,537	4,731	5,861	1,715	1,269
Supplemental Gas Supplies.....	289	194	709	172	50
Balancing Item.....	12,630	23,255	-16,814	R-17,104	-5,808
Total Supply.....	1,708,970	1,792,431	1,821,914	R1,786,491	1,745,023

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — Minnesota, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	323,815	353,076	368,426	R354,081	325,269
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,377,432	1,434,132	1,443,843	1,429,306	1,417,230
Additions to Storage					
Underground Storage	1,556	1,478	1,655	1,417	1,291
LNG Storage	6,167	3,746	7,990	1,686	1,233
Total Disposition	1,708,970	1,792,431	1,821,914	R1,786,491	1,745,023
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	17,310	19,175	19,755	19,509	20,095
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	122,249	128,736	142,319	128,873	110,449
Commercial	83,933	90,658	98,537	92,232	82,345
Industrial	94,468	106,189	102,471	107,338	104,610
Vehicle Fuel	29	26	43	31	32
Electric Utilities	5,826	8,292	5,301	R6,098	7,738
Total Delivered to Consumers	306,505	333,900	348,671	R334,572	305,174
Total Consumption	323,815	353,076	368,426	R354,081	325,269
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,336	5,696	3,768	1,077	1,954
Industrial	53,928	69,467	60,195	63,995	63,114
Electric Utilities	906	734	0	0	0
Firm Deliveries (million cubic feet)					
Residential	122,249	128,614	142,228	128,806	110,391
Commercial	62,668	65,910	72,740	64,568	55,544
Industrial	57,965	45,815	45,226	46,258	53,618
Electric Utilities	1,701	2,285	2,097	2,145	3,688
Vehicle Fuel	29	26	5	8	3
Interruptible Deliveries (million cubic feet)					
Residential	0	122	91	66	58
Commercial	21,265	24,748	25,797	27,664	26,801
Industrial	36,503	60,374	57,246	61,080	50,993
Electric Utilities	2,296	2,337	1,455	1,972	1,865
Vehicle Fuel	0	0	38	23	29
Number of Consumers					
Residential	1,049,263	1,080,009	1,103,709	1,134,019	1,161,423
Commercial	102,857	103,874	105,531	108,686	110,986
Industrial	2,592	2,531	2,564	2,245	2,188
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	117	119	129	114	95
Commercial	816	873	934	849	742
Industrial	36,446	41,955	39,965	47,812	47,811
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.06	1.81	2.38	2.45	2.07
Exports	—	—	—	—	—
Pipeline Fuel	0.47	0.37	0.68	0.63	0.54
City Gate	2.85	2.52	3.07	3.67	2.98
Delivered to Consumers					
Residential	5.18	4.80	5.46	5.76	5.48
Commercial	4.36	3.98	4.63	4.80	4.39
Industrial	2.87	2.45	2.97	3.28	2.88
Vehicle Fuel	1.90	1.82	3.42	3.50	2.40
Electric Utilities	2.14	1.77	2.18	2.44	2.36

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

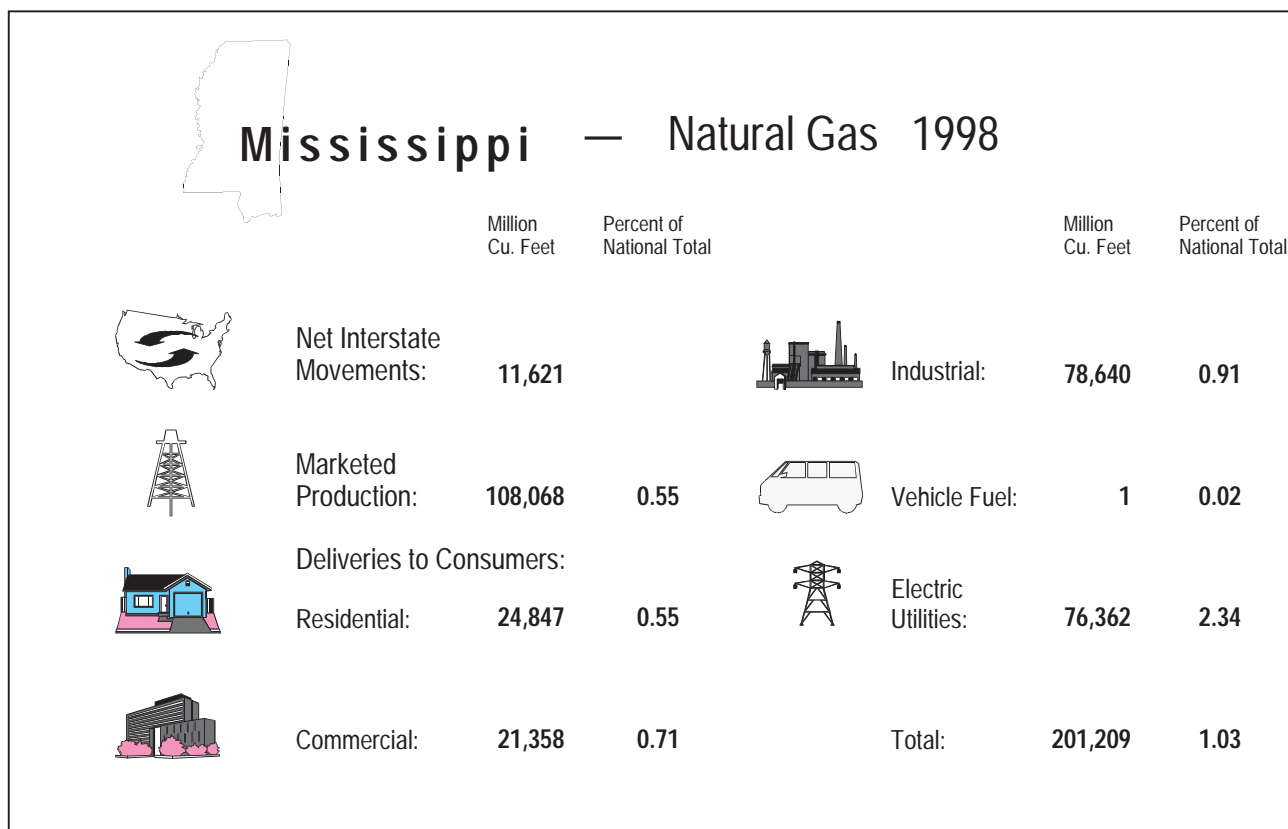


Table 71. Summary Statistics for Natural Gas — Mississippi, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	650	663	631	582	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	583	535	568	560	527
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	112,205	113,401	117,412	119,347	120,588
From Oil Wells.....	9,597	6,051	6,210	7,276	8,628
Total.....	121,802	119,452	123,622	126,623	129,216
Repressuring	12,083	11,321	9,366	8,414	9,830
Nonhydrocarbon Gases Removed.....	44,344	10,364	8,316	8,166	8,520
Wet After Lease Separation	65,376	97,767	105,940	110,042	110,866
Vented and Flared.....	1,928	2,234	2,677	2,742	2,798
Marketed Production	63,448	95,533	103,263	107,300	108,068
Extraction Loss.....	425	377	340	300	495
Total Dry Production.....	63,023	95,156	102,923	107,000	107,573
Supply (million cubic feet)					
Dry Production.....	63,023	95,156	102,923	107,000	107,573
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,660,877	5,623,521	5,880,172	5,701,467	5,098,105
Withdrawals from Storage					
Underground Storage.....	50,526	82,604	75,926	66,979	59,083
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	41,449	394,349	372,489	R103,808	132,238
Total Supply.....	5,815,874	6,195,630	6,431,510	R5,979,254	5,396,999

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas — Mississippi, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	257,647	288,067	269,296	R255,380	241,248
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	5,493,256	5,832,741	6,073,530	5,660,658	5,086,484
Additions to Storage					
Underground Storage.....	64,972	74,821	88,684	63,216	69,268
LNG Storage	0	0	0	0	0
Total Disposition	5,815,874	6,195,630	6,431,510	R5,979,254	5,396,999
Consumption (million cubic feet)					
Lease Fuel.....	3,169	3,108	3,202	3,280	3,347
Pipeline Fuel.....	39,162	41,674	49,188	44,979	36,329
Plant Fuel	463	399	382	372	363
Delivered to Consumers					
Residential.....	27,086	26,960	30,157	27,626	24,847
Commercial	19,232	19,904	22,225	22,070	21,358
Industrial.....	85,984	84,526	80,887	83,967	78,640
Vehicle Fuel.....	9	267	5	3	1
Electric Utilities	82,541	111,229	83,251	R73,083	76,362
Total Delivered to Consumers	214,852	242,887	216,524	R206,749	201,209
Total Consumption.....	257,647	288,067	269,296	R255,380	241,248
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	647	615	585	1,148	1,101
Industrial.....	48,154	48,691	47,133	50,692	49,109
Electric Utilities	31,927	40,663	57,417	58,577	70,819
Firm Deliveries (million cubic feet)					
Residential.....	27,086	26,960	30,157	27,626	24,847
Commercial	17,748	18,361	20,708	20,225	19,554
Industrial.....	48,202	47,753	43,165	47,432	50,138
Electric Utilities	1,701	3,847	2,979	15,449	42,764
Vehicle Fuel.....	0	267	0	0	1
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	1,484	1,543	1,516	1,845	1,805
Industrial.....	37,783	36,773	37,722	36,535	28,502
Electric Utilities	31,943	37,356	55,109	43,555	28,796
Vehicle Fuel.....	9	0	5	3	0
Number of Consumers					
Residential.....	405,312	415,123	418,442	423,397	415,673
Commercial	43,803	45,444	46,029	47,311	45,345
Industrial.....	1,313	1,298	1,241	1,199	1,165
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	67	65	72	65	60
Commercial	439	438	483	466	471
Industrial.....	65,487	65,120	65,178	70,031	67,502
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.49	1.24	1.66	1.73	1.42
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.98	1.82	2.63	2.62	2.33
City Gate	2.83	2.53	3.27	3.39	3.00
Delivered to Consumers					
Residential.....	5.46	5.28	5.72	6.35	6.08
Commercial	4.56	4.28	5.22	5.26	4.74
Industrial.....	2.98	2.71	3.43	3.55	3.22
Vehicle Fuel.....	2.82	1.63	2.51	2.76	2.79
Electric Utilities	1.98	1.78	2.78	2.72	2.31

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

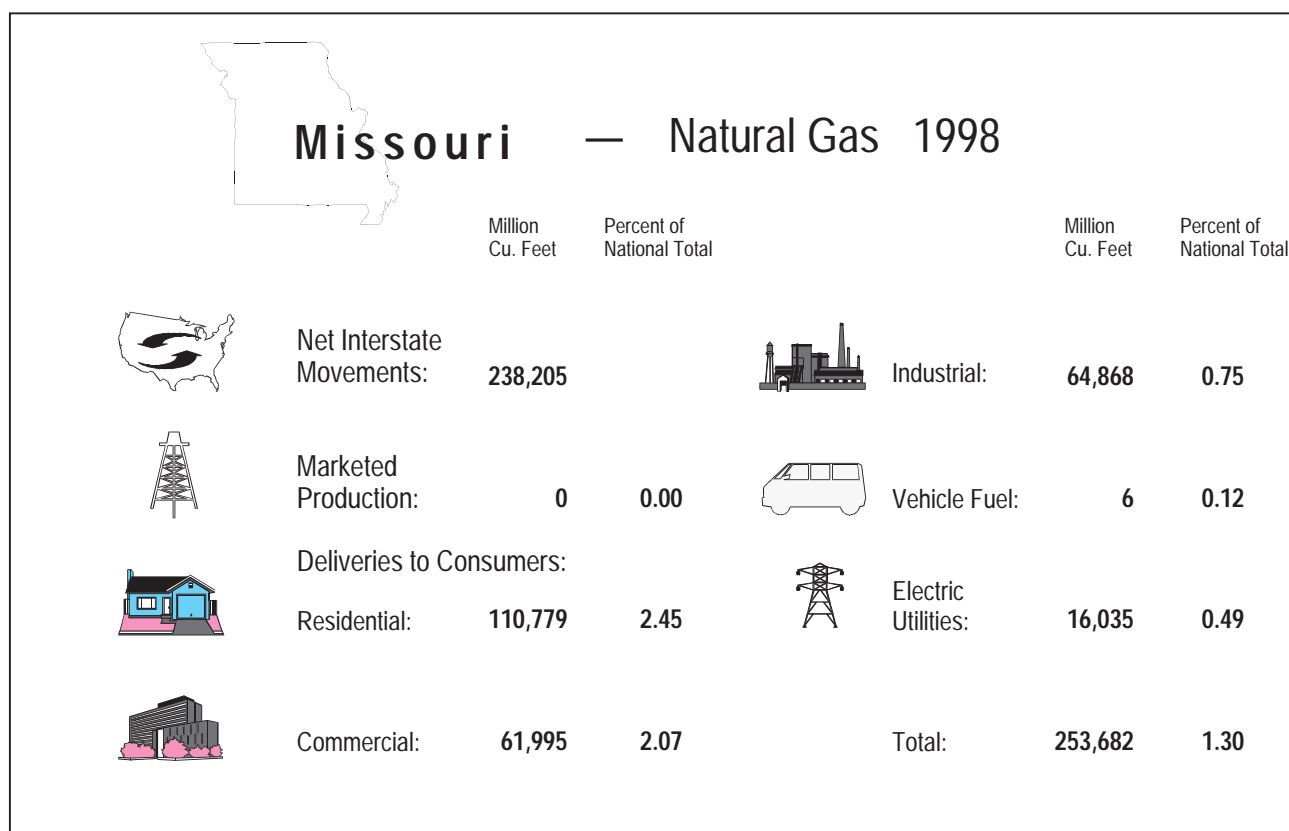


Table 72. Summary Statistics for Natural Gas — Missouri, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	12	15	24	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	8	16	25	5	0
From Oil Wells.....	0	0	0	0	0
Total.....	8	16	25	5	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	8	16	25	5	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	8	16	25	5	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	8	16	25	5	0
Supply (million cubic feet)					
Dry Production.....	8	16	25	5	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,442,661	1,544,992	1,556,791	1,508,139	1,290,478
Withdrawals from Storage					
Underground Storage.....	5,082	2,580	6,522	4,629	2,843
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	371	4	785	719	40
Balancing Item.....	21,145	8,664	7,022	R9,646	20,759
Total Supply.....	1,469,266	1,556,256	1,571,146	R1,523,137	1,314,120

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — Missouri, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	267,594	279,078	294,270	R283,580	259,177
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,196,675	1,274,401	1,270,306	1,234,476	1,052,273
Additions to Storage					
Underground Storage	4,997	2,777	6,570	5,081	2,670
LNG Storage	0	0	0	0	0
Total Disposition	1,469,266	1,556,256	1,571,146	R1,523,137	1,314,120
Consumption (million cubic feet)					
Lease Fuel	0	*	1	0	0
Pipeline Fuel	2,879	7,122	7,455	7,456	5,495
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	122,566	125,110	137,225	127,625	110,779
Commercial	66,196	65,086	72,802	69,829	61,995
Industrial	71,602	68,924	71,533	71,164	64,868
Vehicle Fuel	1	6	31	40	6
Electric Utilities	4,351	12,830	5,223	R7,465	16,035
Total Delivered to Consumers	264,715	271,956	286,814	R276,124	253,682
Total Consumption	267,594	279,078	294,270	R283,580	259,177
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,072	10,880	12,988	14,059	13,463
Industrial	56,873	53,484	53,656	55,638	52,757
Electric Utilities	1,246	5,794	1,848	5,132	10,779
Firm Deliveries (million cubic feet)					
Residential	122,566	125,110	137,225	127,625	110,779
Commercial	63,080	63,237	70,861	67,793	59,748
Industrial	57,967	59,542	62,930	62,257	55,660
Electric Utilities	1,243	5,826	1,879	5,161	10,793
Vehicle Fuel	1	6	31	40	6
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,116	1,849	1,941	2,036	2,247
Industrial	13,635	9,383	8,603	8,908	9,208
Electric Utilities	1,911	4,225	953	990	3,501
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	1,281,007	1,259,102	1,275,465	1,293,032	1,307,563
Commercial	132,378	130,318	133,445	135,553	135,417
Industrial	3,115	3,033	3,408	3,464	3,523
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	96	99	108	99	85
Commercial	500	499	546	515	458
Industrial	22,986	22,725	20,990	20,544	18,413
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.49	1.70	1.56	1.70	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	0.91	1.19	2.34	2.43	2.02
City Gate	3.05	2.73	3.25	3.75	3.33
Delivered to Consumers					
Residential	5.43	5.16	5.97	6.61	6.57
Commercial	4.85	4.39	5.35	5.88	5.69
Industrial	4.18	3.48	4.35	4.78	4.51
Vehicle Fuel	4.37	2.74	3.19	3.79	3.38
Electric Utilities	1.90	1.69	2.58	2.81	2.26

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

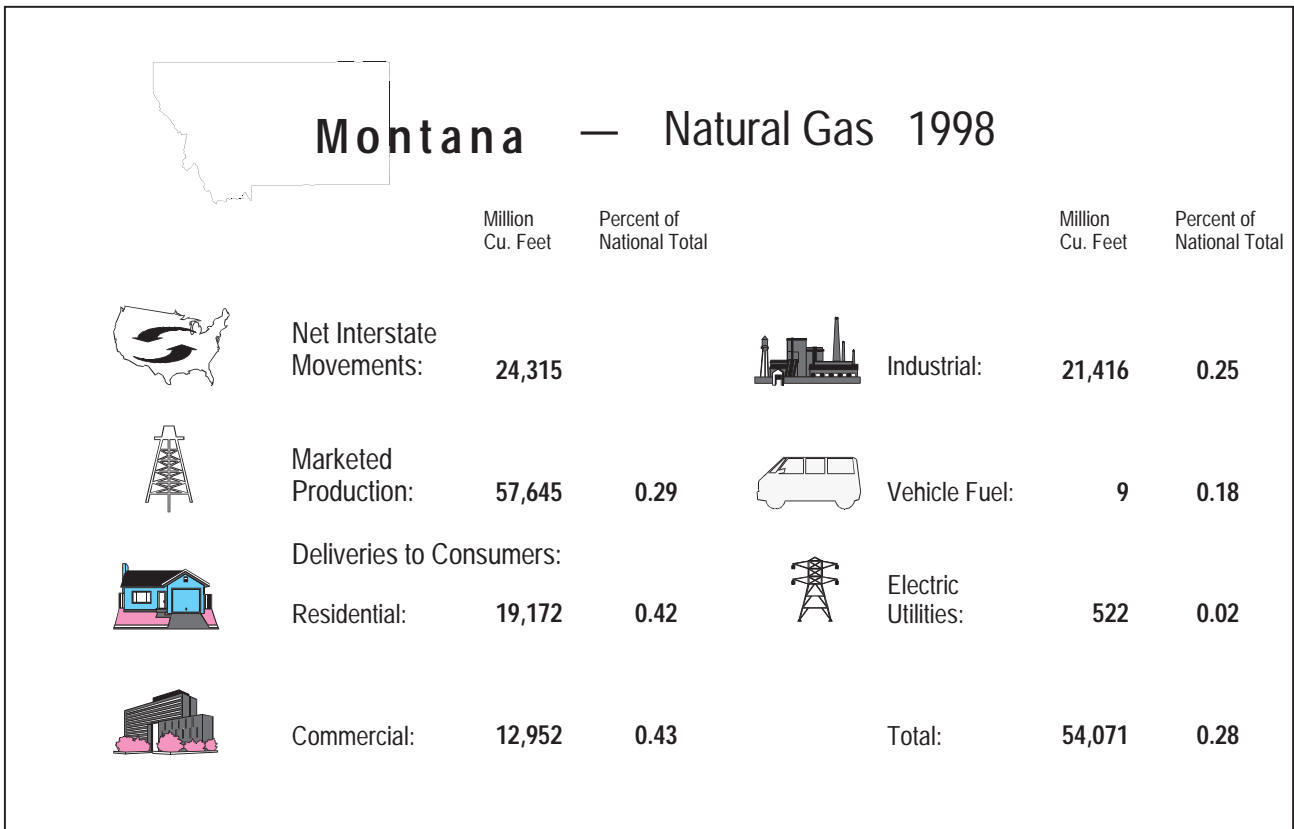


Table 73. Summary Statistics for Natural Gas — Montana, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	717	782	796	762	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	2,940	2,918	2,990	3,071	3,423
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	44,350	44,370	45,154	46,613	51,774
From Oil Wells.....	6,722	6,393	6,514	7,008	7,733
Total.....	51,072	50,763	51,668	53,621	59,506
Repressuring	105	82	76	64	68
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	518
Wet After Lease Separation	50,967	50,681	51,592	53,557	58,920
Vented and Flared.....	551	417	596	1,120	1,274
Marketed Production	50,416	50,264	50,996	52,437	57,645
Extraction Loss.....	631	597	576	409	410
Total Dry Production.....	49,785	49,667	50,420	52,028	57,235
Supply (million cubic feet)					
Dry Production.....	49,785	49,667	50,420	52,028	57,235
Receipts at State Borders					
Imports	535,855	570,396	576,511	572,977	580,548
Intransit Receipts	0	0	0	0	0
Interstate Receipts	20,408	20,207	27,448	19,054	16,410
Withdrawals from Storage					
Underground Storage.....	22,509	21,653	31,595	30,181	23,476
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-7,062	-16,190	-14,139	-8,272	-21,334
Total Supply.....	621,495	645,734	671,836	665,968	656,336

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — Montana, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	52,058	57,827	61,399	59,827	59,817
Deliveries at State Borders					
Exports	3,087	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	551,660	569,852	590,475	587,923	572,643
Additions to Storage					
Underground Storage.....	14,690	18,054	19,871	18,219	23,876
LNG Storage	0	0	0	0	0
Total Disposition	621,495	645,734	671,746	665,968	656,336
Consumption (million cubic feet)					
Lease Fuel.....	2,037	2,070	2,233	2,089	1,792
Pipeline Fuel.....	3,542	3,929	3,414	3,436	3,746
Plant Fuel	206	168	168	188	208
Delivered to Consumers					
Residential.....	18,714	19,640	22,175	21,002	19,172
Commercial	12,981	13,489	14,823	13,911	12,952
Industrial.....	13,940	18,135	18,103	18,766	21,416
Vehicle Fuel.....	6	8	13	16	9
Electric Utilities	632	388	470	420	522
Total Delivered to Consumers	46,274	51,660	55,584	54,114	54,071
Total Consumption.....	52,058	57,827	61,399	59,827	59,817
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	218	0	0	0
Commercial	1,070	1,131	1,247	1,181	2,957
Industrial.....	13,395	17,565	17,483	18,193	21,103
Electric Utilities	139	250	301	304	361
Firm Deliveries (million cubic feet)					
Residential.....	18,714	19,640	22,175	21,002	19,172
Commercial	12,678	13,182	14,458	13,555	12,433
Industrial.....	5,580	7,184	9,067	8,998	7,667
Electric Utilities	523	119	141	76	165
Vehicle Fuel.....	6	8	13	15	8
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	303	306	365	356	519
Industrial.....	8,360	10,951	9,036	9,768	13,749
Electric Utilities	139	250	301	304	361
Vehicle Fuel.....	0	0	0	1	1
Number of Consumers					
Residential.....	194,357	203,435	205,199	209,806	218,851
Commercial	25,349	26,329	26,374	27,457	28,065
Industrial.....	453	463	466	462	454
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	96	97	108	100	88
Commercial	512	512	562	507	462
Industrial.....	30,773	39,168	38,848	40,619	47,172
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.46	1.36	1.41	1.59	1.53
Imports	1.47	1.23	1.88	2.15	1.82
Exports	1.43	—	—	—	—
Pipeline Fuel.....	1.53	1.16	1.44	1.77	1.72
City Gate	3.49	3.01	3.03	3.16	2.43
Delivered to Consumers					
Residential.....	5.23	5.15	4.86	5.05	5.25
Commercial	4.91	4.92	4.64	4.83	5.13
Industrial.....	4.91	4.87	4.88	4.79	4.68
Vehicle Fuel.....	4.34	4.61	3.93	3.83	4.18
Electric Utilities	1.21	3.84	2.89	NA	2.06

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

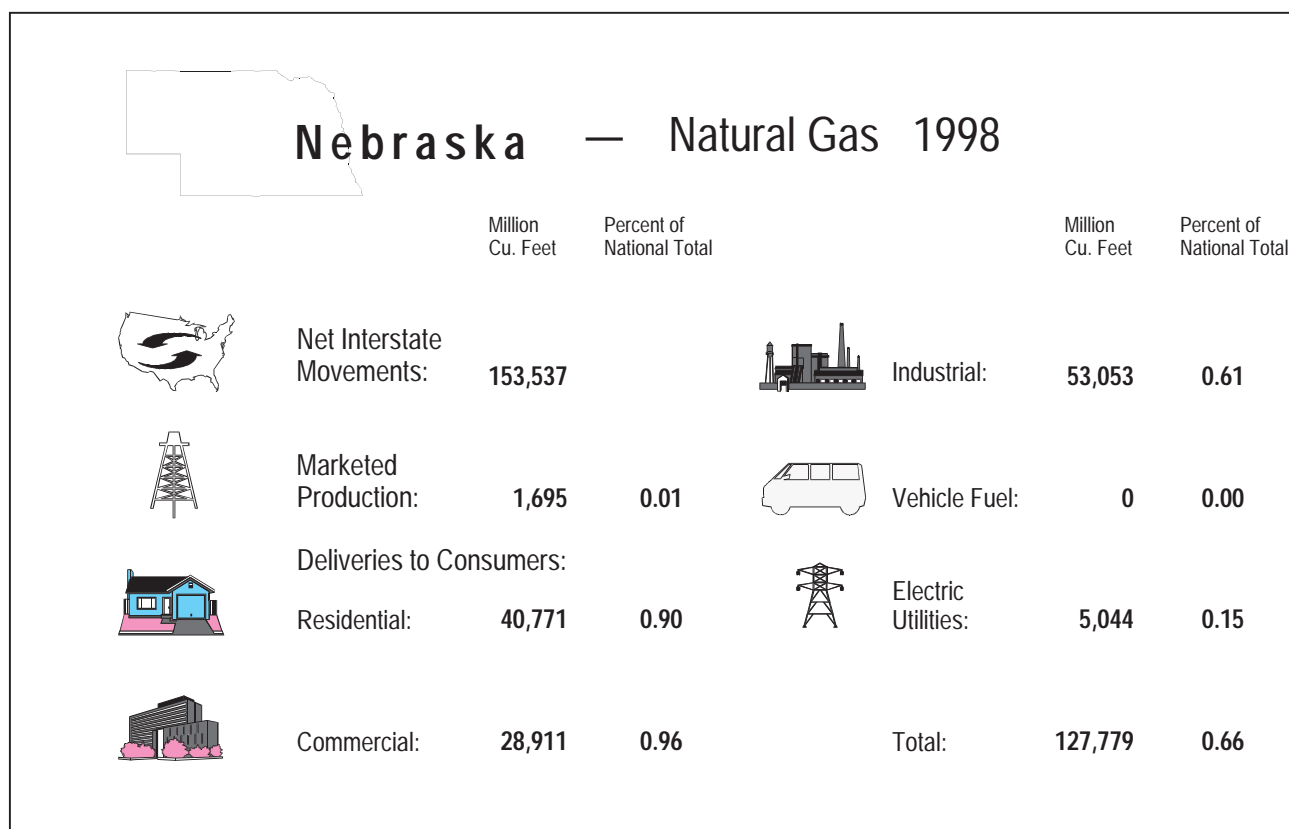


Table 74. Summary Statistics for Natural Gas — Nebraska, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	87	87	88	91	95
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	2,093	1,557	1,328	1,144	1,214
From Oil Wells.....	805	683	548	526	480
Total.....	2,898	2,240	1,876	1,670	1,695
Repressuring	*	*	0	0	0
Nonhydrocarbon Gases Removed.....	*	*	0	0	0
Wet After Lease Separation	2,898	2,240	1,876	1,670	1,695
Vented and Flared.....	*	*	0	0	0
Marketed Production	2,898	2,240	1,876	1,670	1,695
Extraction Loss.....	8	0	0	0	0
Total Dry Production.....	2,890	2,240	1,876	1,670	1,695
Supply (million cubic feet)					
Dry Production.....	2,890	2,240	1,876	1,670	1,695
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,170,211	1,030,750	1,091,152	1,082,729	1,141,508
Withdrawals from Storage					
Underground Storage.....	10,052	9,716	6,933	5,069	6,730
LNG Storage	367	248	788	383	351
Supplemental Gas Supplies.....	890	15	315	134	11
Balancing Item.....	-24,879	151,515	145,095	114,442	-26,390
Total Supply.....	1,159,532	1,194,485	1,246,160	1,204,427	1,123,904

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — Nebraska, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	126,744	136,384	132,906	R132,161	130,669
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	1,019,871	1,054,114	1,103,916	1,065,103	987,971
Additions to Storage					
Underground Storage.....	12,524	3,872	8,423	6,659	5,264
LNG Storage	393	115	915	505	0
Total Disposition	1,159,532	1,194,485	1,246,160	1,204,427	1,123,904
Consumption (million cubic feet)					
Lease Fuel.....	86	58	43	38	37
Pipeline Fuel.....	3,282	3,401	4,563	4,084	2,853
Plant Fuel.....	3	2	3	7	0
Delivered to Consumers					
Residential.....	44,397	45,054	48,989	47,105	40,771
Commercial	38,946	40,044	40,833	33,853	28,911
Industrial.....	36,960	44,767	36,125	44,418	53,053
Vehicle Fuel.....	9	*	0	0	0
Electric Utilities.....	3,061	3,059	2,351	2,656	5,044
Total Delivered to Consumers	123,373	132,923	128,297	128,031	127,779
Total Consumption.....	126,744	136,384	132,906	R132,161	130,669
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	2,295
Commercial	7,726	9,181	12,247	8,738	7,941
Industrial.....	28,971	37,370	28,756	32,405	46,326
Electric Utilities.....	34	63	503	630	48
Firm Deliveries (million cubic feet)					
Residential.....	44,397	45,054	48,989	47,105	40,771
Commercial	33,550	34,796	35,960	28,808	23,835
Industrial.....	29,892	36,642	28,407	15,388	28,798
Electric Utilities.....	55	124	132	103	257
Vehicle Fuel.....	9	*	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	5,396	5,248	4,873	5,045	5,076
Industrial.....	7,069	8,125	7,718	29,030	24,254
Electric Utilities.....	563	1,214	1,570	1,562	1,953
Vehicle Fuel.....	0	0	0	0	0
Number of Consumers					
Residential.....	428,201	427,720	439,931	444,970	523,790
Commercial	62,045	61,275	61,117	51,661	63,819
Industrial.....	766	2,432	2,234	11,553	10,673
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	104	105	111	106	78
Commercial	628	654	668	655	453
Industrial.....	48,251	18,407	16,170	3,845	4,971
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.60	1.19	1.43	1.53	1.30
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.34	1.33	2.10	2.54	2.01
City Gate	2.98	2.49	3.07	4.24	3.02
Delivered to Consumers					
Residential.....	5.01	4.83	4.88	5.69	5.13
Commercial	4.24	3.96	4.47	4.88	4.25
Industrial.....	3.12	2.79	3.29	3.85	3.26
Vehicle Fuel.....	4.67	—	—	—	—
Electric Utilities.....	2.02	1.65	2.07	2.86	2.40

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

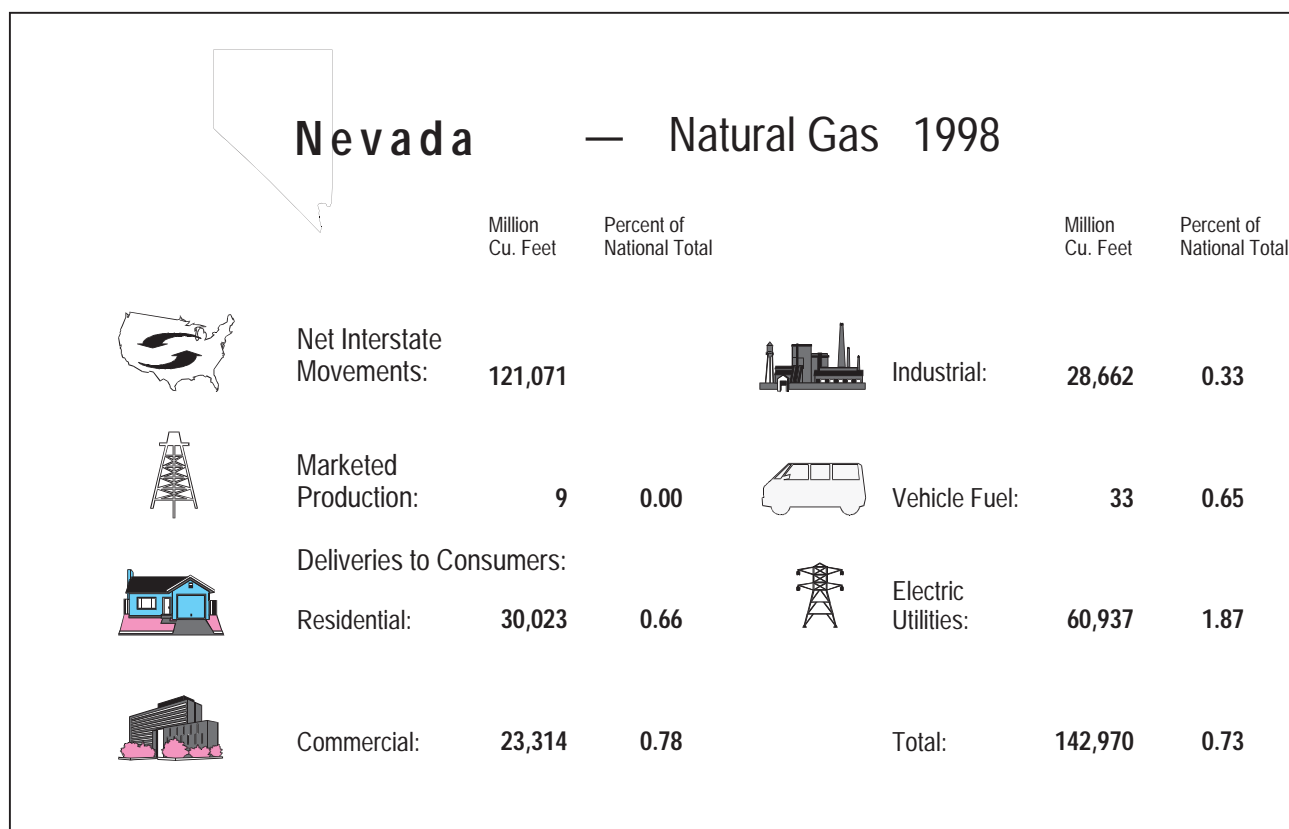


Table 75. Summary Statistics for Natural Gas — Nevada, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	5	5	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	16	13	11	9	9
Total.....	16	13	11	9	9
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	16	13	11	9	9
Vented and Flared.....	0	0	0	0	0
Marketed Production	16	13	11	9	9
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	16	13	11	9	9
Supply (million cubic feet)					
Dry Production.....	16	13	11	9	9
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	348,147	355,804	356,416	343,785	357,695
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	271	228	109	214	124
Supplemental Gas Supplies.....	9	0	0	0	0
Balancing Item.....	-893	2,910	10,688	R14,680	22,650
Total Supply.....	347,550	358,955	367,224	R358,689	380,478

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — Nevada, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	101,790	111,004	123,178	^R 128,634	143,761
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	245,519	247,692	243,866	229,779	236,624
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	241	259	180	276	92
Total Disposition	347,550	358,955	367,224	^R358,689	380,478
Consumption (million cubic feet)					
Lease Fuel	16	13	11	9	9
Pipeline Fuel	669	730	718	656	782
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	21,263	20,686	22,607	25,243	30,023
Commercial	18,694	18,703	20,421	21,958	23,314
Industrial	28,867	30,641	32,606	28,925	28,662
Vehicle Fuel	36	109	48	65	33
Electric Utilities	32,246	40,134	46,766	^R 51,777	60,937
Total Delivered to Consumers	101,105	110,273	122,449	^R127,969	142,970
Total Consumption	101,790	111,004	123,178	^R128,634	143,761
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,276	4,416	5,272	6,305	6,941
Industrial	28,312	30,102	32,073	28,399	27,104
Electric Utilities	32,377	38,533	47,039	51,161	43,729
Firm Deliveries (million cubic feet)					
Residential	21,263	20,686	22,607	25,243	30,023
Commercial	18,407	18,393	20,093	21,527	22,799
Industrial	28,772	30,611	32,591	28,925	28,662
Electric Utilities	31,074	33,670	46,764	48,980	44,311
Vehicle Fuel	20	109	44	60	31
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	286	309	328	431	515
Industrial	95	30	15	0	0
Electric Utilities	1,303	4,863	275	2,181	2,924
Vehicle Fuel	16	0	5	5	2
Number of Consumers					
Residential	336,353	364,112	393,783	426,221	458,737
Commercial	24,521	25,593	26,613	27,629	29,030
Industrial	119	120	121	97	97
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	63	57	57	59	65
Commercial	762	731	767	795	803
Industrial	242,577	255,340	269,472	298,197	295,488
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.87	1.79	1.35	2.09	1.98
City Gate	3.18	2.73	3.10	3.39	3.02
Delivered to Consumers					
Residential	6.66	6.76	6.19	6.27	7.11
Commercial	5.36	5.40	4.91	5.09	6.28
Industrial	5.67	5.34	4.90	7.77	4.74
Vehicle Fuel	3.81	3.73	3.53	3.61	3.86
Electric Utilities	1.99	1.71	2.12	2.18	2.38

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

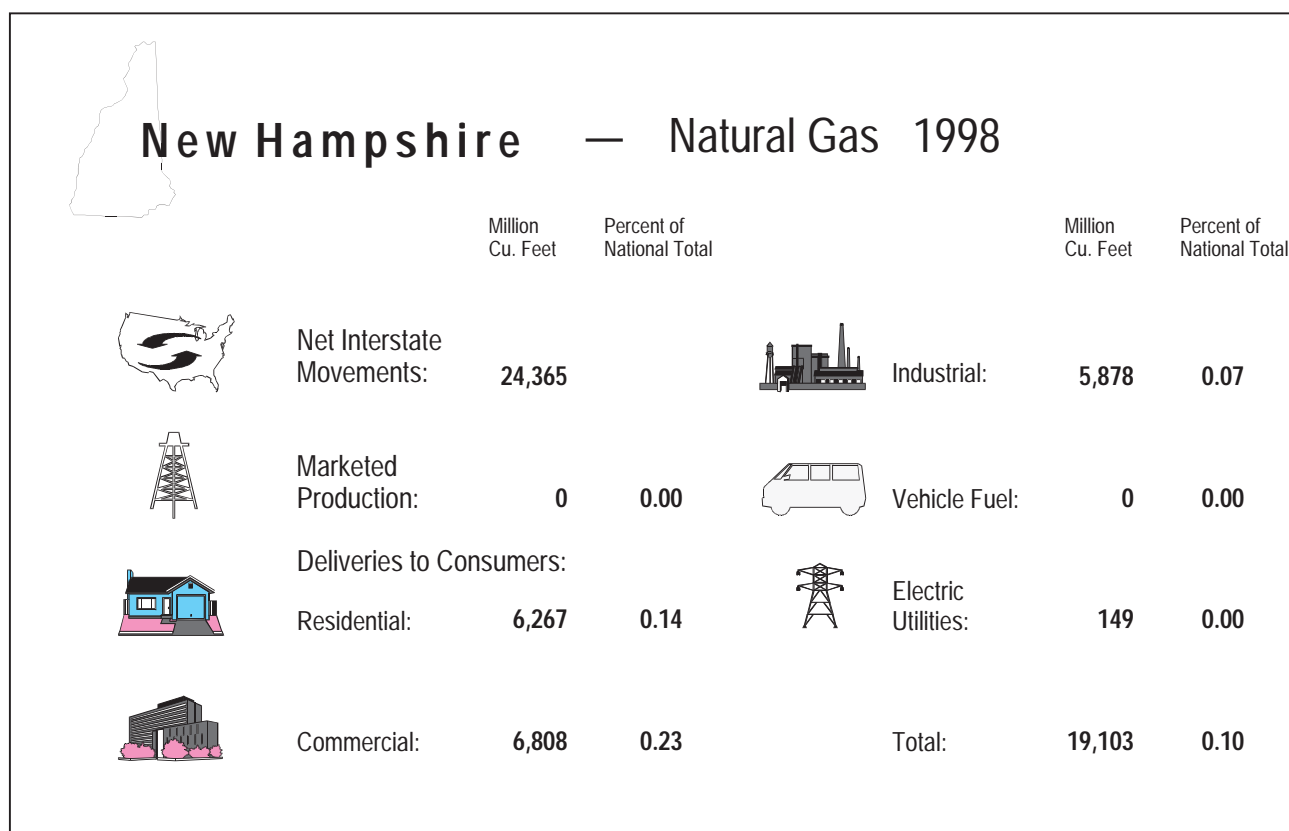


Table 76. Summary Statistics for Natural Gas — New Hampshire, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	20,249	31,742	27,435	27,720	30,093
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	160	90	147	102	103
Balancing Item.....	4,181	-6,413	-2,638	-542	-5,343
Total Supply.....	24,590	25,419	24,945	27,280	24,853

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — New Hampshire, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	19,706	19,899	19,057	20,846	19,125
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,884	5,521	5,888	6,433	5,728
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	24,590	25,419	24,945	27,280	24,853
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	974	22	26	24	22
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	6,572	6,507	7,012	6,939	6,267
Commercial	6,412	6,514	7,099	7,489	6,808
Industrial	4,471	4,607	4,916	5,830	5,878
Vehicle Fuel	*	*	0	0	0
Electric Utilities	1,277	2,248	3	564	149
Total Delivered to Consumers	18,732	19,877	19,031	20,822	19,103
Total Consumption	19,706	19,899	19,057	20,846	19,125
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	52	218	567	399
Industrial	225	1,639	2,193	2,987	4,072
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	6,572	6,507	7,012	6,939	6,267
Commercial	6,412	6,514	7,099	7,489	6,808
Industrial	3,634	2,809	2,777	3,568	3,945
Electric Utilities	0	0	0	0	0
Vehicle Fuel	*	*	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	837	1,798	2,139	2,263	1,933
Electric Utilities	1,271	2,211	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	72,656	74,232	75,175	77,092	78,786
Commercial	12,240	12,450	12,755	13,225	13,512
Industrial	324	332	367	385	389
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	90	88	93	90	80
Commercial	524	523	557	566	504
Industrial	13,799	13,877	13,396	15,144	15,111
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.88	3.42	4.17	4.20	3.88
City Gate	3.49	3.39	4.20	4.10	3.75
Delivered to Consumers					
Residential	7.96	7.16	7.40	8.48	8.12
Commercial	7.17	6.44	6.74	7.63	7.18
Industrial	4.44	3.80	4.79	4.90	4.66
Vehicle Fuel	6.21	6.16	—	—	—
Electric Utilities	2.13	1.86	NA	2.71	—

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

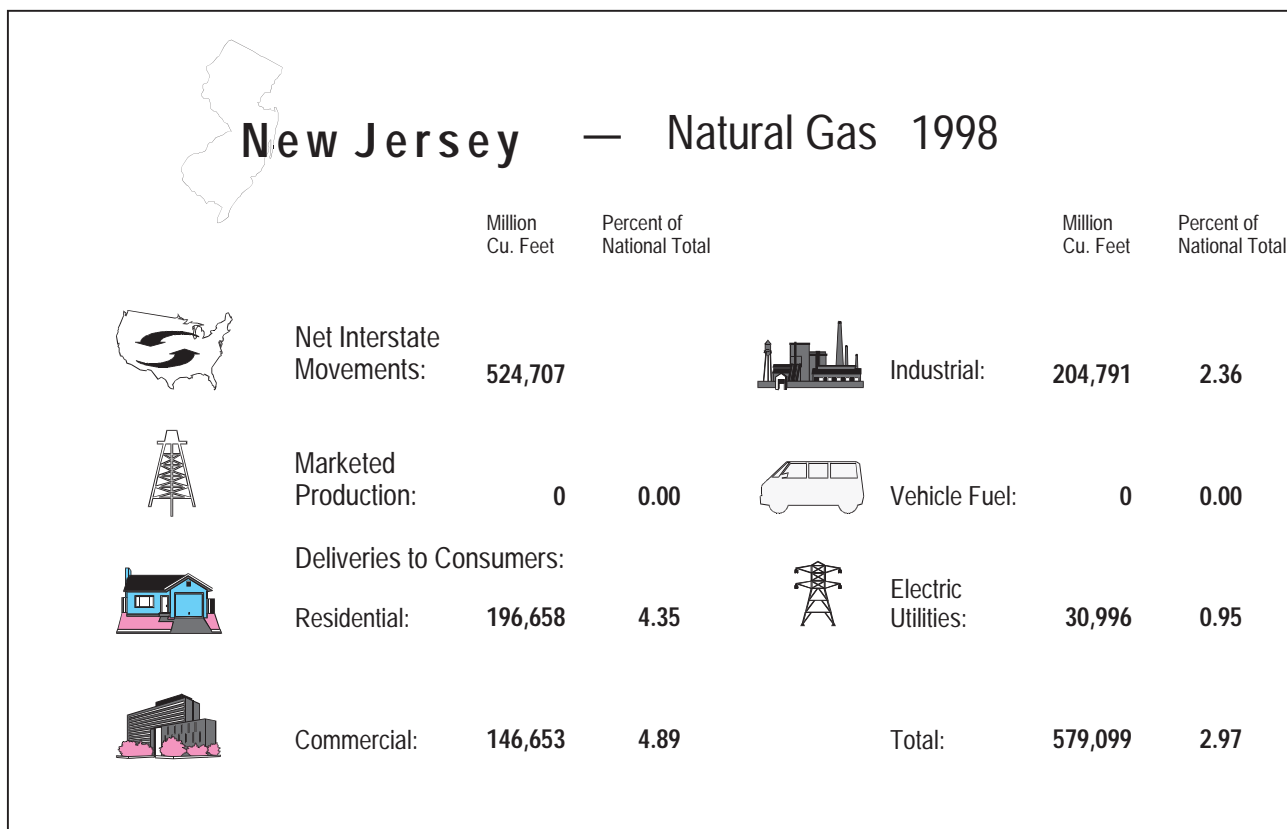


Table 77. Summary Statistics for Natural Gas — New Jersey, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,119,949	1,296,464	1,217,278	1,274,307	1,154,761
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	3,565	2,982	3,219	3,330	4,305
Supplemental Gas Supplies.....	7,737	7,291	6,778	6,464	9,082
Balancing Item.....	48,070	-465	17,919	R47,699	48,625
Total Supply	1,179,320	1,306,272	1,245,194	R1,331,800	1,216,774

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — New Jersey, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	584,853	590,797	602,907	R621,045	581,799
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	589,632	712,420	637,254	706,829	630,054
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,835	3,055	5,033	3,926	4,922
Total Disposition	1,179,320	1,306,272	1,245,194	R1,331,800	1,216,774
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	2,497	2,482	3,097	3,407	2,700
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	216,873	194,432	222,619	216,925	196,658
Commercial	132,008	138,965	150,432	168,760	146,653
Industrial	190,845	209,014	200,933	202,418	204,791
Vehicle Fuel	4	6	0	1	0
Electric Utilities	42,625	45,897	25,825	R29,534	30,996
Total Delivered to Consumers	582,356	588,315	599,810	R617,638	579,099
Total Consumption	584,853	590,797	602,907	R621,045	581,799
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	611	2,301
Commercial	11,045	19,074	40,100	73,902	57,904
Industrial	81,222	98,456	96,081	107,183	106,301
Electric Utilities	1,637	3,725	12,559	5,436	7,078
Firm Deliveries (million cubic feet)					
Residential	216,873	194,432	222,619	216,925	196,658
Commercial	103,523	111,869	124,479	127,356	111,531
Industrial	74,939	79,863	81,881	80,006	80,699
Electric Utilities	29,126	30,145	20,864	15,065	21,504
Vehicle Fuel	4	6	0	1	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	28,485	27,096	25,954	41,404	35,122
Industrial	115,906	129,151	119,052	122,412	124,092
Electric Utilities	6,286	8,574	5,021	7,442	6,559
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	2,089,911	2,123,323	2,147,622	2,193,629	2,252,248
Commercial	219,061	222,632	224,749	226,714	234,459
Industrial	10,608	10,362	10,139	17,638	16,295
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	104	92	104	99	87
Commercial	603	624	669	744	625
Industrial	17,991	20,171	19,818	11,476	12,568
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.66	2.59	3.15	3.11	2.93
City Gate	3.33	3.34	3.84	4.19	3.71
Delivered to Consumers					
Residential	7.11	7.27	7.16	7.93	7.33
Commercial	6.03	5.76	6.14	5.88	3.70
Industrial	3.64	3.11	3.82	3.78	2.97
Vehicle Fuel	4.26	4.28	6.93	7.06	7.74
Electric Utilities	2.17	2.18	2.96	3.06	2.74

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

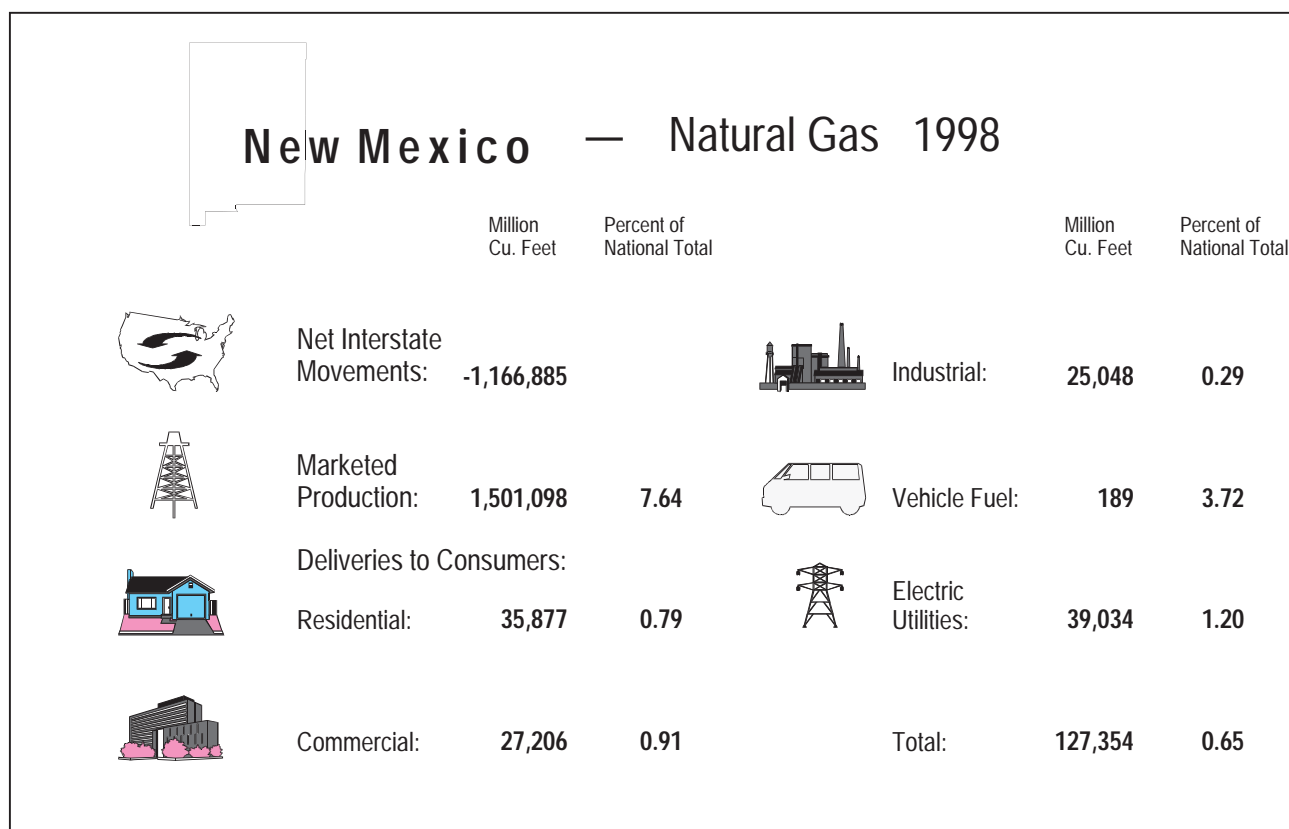


Table 78. Summary Statistics for Natural Gas — New Mexico, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	17,228	17,491	16,485	15,514	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	23,292	23,510	24,134	27,421	28,200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,381,756	1,398,631	1,418,116	1,460,104	1,404,467
From Oil Wells.....	200,041	242,247	246,559	257,365	243,458
Total.....	1,581,797	1,640,878	1,664,676	1,717,468	1,647,925
Repressuring	18,982	9,615	10,131	10,456	10,032
Nonhydrocarbon Gases Removed.....	3,164	3,282	^a 97,759	145,594	134,122
Wet After Lease Separation	1,559,651	1,627,982	1,556,787	1,561,419	1,503,771
Vented and Flared.....	1,963	2,144	2,700	2,786	2,673
Marketed Production	1,557,689	1,625,837	1,554,087	1,558,633	1,501,098
Extraction Loss.....	86,607	85,668	108,341	109,046	106,665
Total Dry Production.....	1,471,082	1,540,169	1,445,746	1,449,587	1,394,433
Supply (million cubic feet)					
Dry Production.....	1,471,082	1,540,169	1,445,746	1,449,587	1,394,433
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	334,650	343,196	316,153	303,455	292,297
Withdrawals from Storage					
Underground Storage.....	17,172	16,986	17,290	15,001	10,342
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-165,975	-199,959	-93,135	^R -64,224	18,363
Total Supply.....	1,656,929	1,700,392	1,686,053	^R1,703,819	1,715,435

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — New Mexico, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	220,770	215,147	221,736	R249,665	239,432
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,417,608	1,470,532	1,452,364	1,441,218	1,459,182
Additions to Storage					
Underground Storage	18,551	14,712	11,953	12,936	16,821
LNG Storage	0	0	0	0	0
Total Disposition	1,656,929	1,700,392	1,686,053	R1,703,819	1,715,435
Consumption (million cubic feet)					
Lease Fuel	18,476	16,134	17,901	18,476	17,728
Pipeline Fuel	59,135	56,762	26,926	R61,772	52,424
Plant Fuel	36,310	36,455	63,850	45,982	41,926
Delivered to Consumers					
Residential	30,868	28,770	33,689	36,623	35,877
Commercial	24,964	23,934	26,466	R27,403	27,206
Industrial	18,741	21,095	22,858	R25,875	25,048
Vehicle Fuel	62	73	77	158	189
Electric Utilities	32,214	31,924	29,969	R33,375	39,034
Total Delivered to Consumers	106,849	105,796	113,059	R123,435	127,354
Total Consumption	220,770	215,147	221,736	R249,665	239,432
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	10
Commercial	9,395	9,520	9,351	7,959	8,981
Industrial	16,884	19,596	22,049	R23,412	22,603
Electric Utilities	24,868	25,751	13,618	13,635	14,198
Firm Deliveries (million cubic feet)					
Residential	30,868	28,770	33,689	36,623	35,877
Commercial	24,849	23,749	26,379	27,193	26,784
Industrial	17,976	19,979	19,892	R22,421	22,134
Electric Utilities	15,213	25,161	13,883	14,383	15,106
Vehicle Fuel	62	73	77	158	189
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	115	186	87	R210	422
Industrial	765	1,116	2,966	3,454	2,914
Electric Utilities	11,360	2,711	2,814	1,308	1,833
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	409,095	421,896	428,621	443,167	454,065
Commercial	39,846	38,099	37,796	R38,918	42,067
Industrial	1,097	1,065	1,365	R1,366	1,549
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	75	68	79	83	79
Commercial	627	628	700	R704	647
Industrial	17,084	19,808	16,746	R18,942	16,170
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.58	1.26	1.67	1.76	1.76
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.61	1.13	1.59	1.94	1.89
City Gate	2.02	1.46	1.99	2.53	2.08
Delivered to Consumers					
Residential	5.61	5.04	4.47	5.87	5.22
Commercial	4.41	3.74	3.35	R4.41	4.04
Industrial	3.39	2.83	2.90	R3.18	3.22
Vehicle Fuel	5.11	3.86	4.78	4.67	3.92
Electric Utilities	1.99	1.57	2.31	2.64	2.22

^a Nonhydrocarbon gases removed increased significantly in 1996 due to production increases in the Bravo Dome.

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

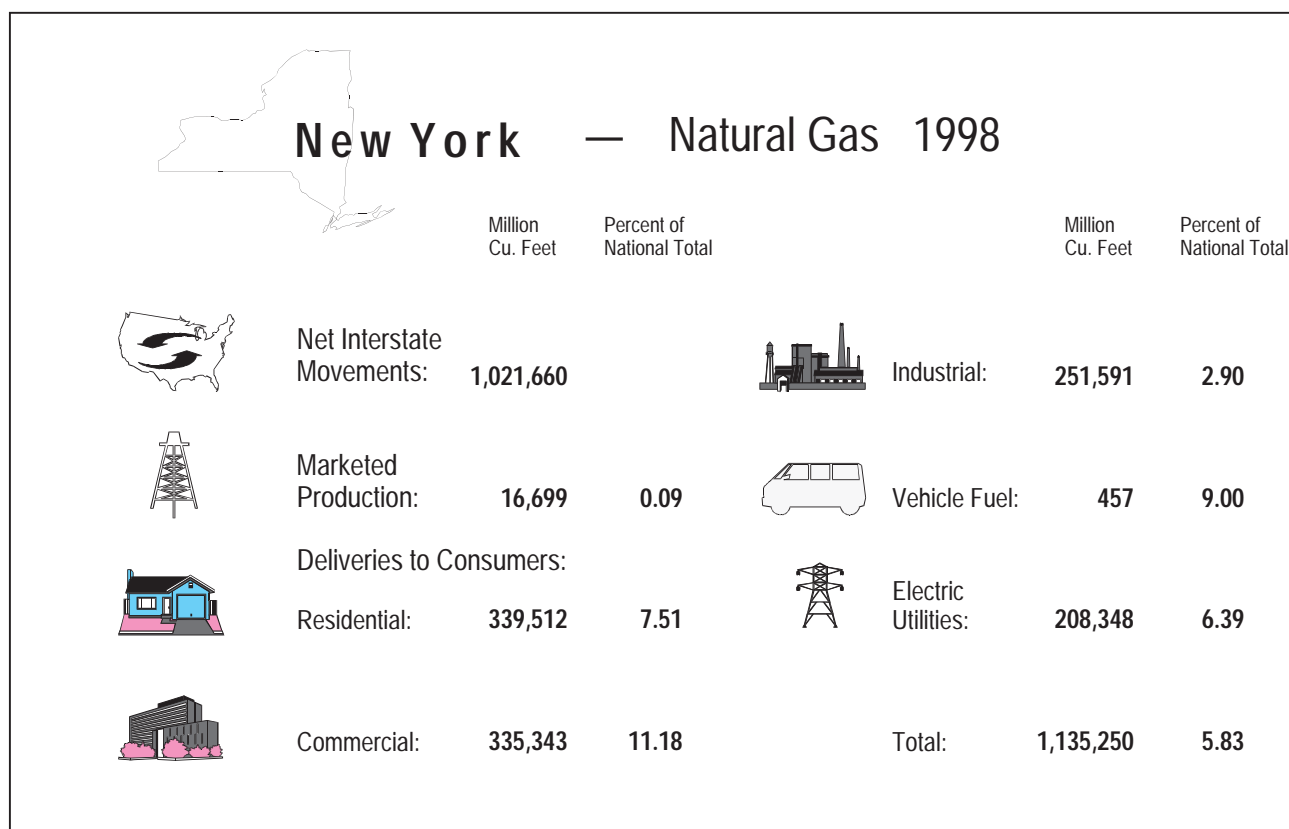


Table 79. Summary Statistics for Natural Gas — New York, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	242	197	232	224	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	5,884	6,134	6,208	5,731	5,903
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	19,937	17,677	17,494	15,525	16,413
From Oil Wells.....	539	723	641	669	291
Total.....	20,476	18,400	18,134	16,193	16,704
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	20,476	18,400	18,134	16,193	16,704
Vented and Flared.....	11	0	3	5	5
Marketed Production	20,465	18,400	18,131	16,188	16,699
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	20,465	18,400	18,131	16,188	16,699
Supply (million cubic feet)					
Dry Production.....	20,465	18,400	18,131	16,188	16,699
Receipts at State Borders					
Imports	562,267	630,321	652,578	656,332	666,256
Intransit Receipts	0	0	0	0	0
Interstate Receipts	926,727	1,376,638	1,194,754	1,196,768	1,042,286
Withdrawals from Storage					
Underground Storage.....	64,803	75,692	63,108	67,438	52,642
LNG Storage	835	886	1,262	760	260
Supplemental Gas Supplies.....	1,460	1,490	1,259	881	699
Balancing Item.....	53,555	-15,053	76,323	R105,450	114,859
Total Supply.....	1,630,111	2,088,373	2,007,416	R2,043,817	1,893,702

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — New York, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,012,497	1,140,488	1,130,516	R1,228,368	1,143,203
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	549,862	886,014	798,572	746,689	686,882
Additions to Storage					
Underground Storage	66,627	60,947	76,475	67,135	63,298
LNG Storage	1,125	926	1,853	1,625	318
Total Disposition	1,630,111	2,088,373	2,007,416	R2,043,817	1,893,702
Consumption (million cubic feet)					
Lease Fuel	781	1,074	939	778	636
Pipeline Fuel	6,039	8,088	7,835	7,477	7,317
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	385,408	375,005	403,264	375,641	339,512
Commercial	223,256	231,352	253,075	320,862	335,343
Industrial	214,438	278,576	322,661	305,521	251,591
Vehicle Fuel	53	127	54	584	457
Electric Utilities	182,521	246,265	142,688	R217,504	208,348
Total Delivered to Consumers	1,005,676	1,131,325	1,121,742	R1,220,113	1,135,250
Total Consumption	1,012,497	1,140,488	1,130,516	R1,228,368	1,143,203
Delivered for the Account of Others (million cubic feet)					
Residential	2,369	3,019	3,840	4,525	15,356
Commercial	45,626	55,135	58,135	113,408	157,319
Industrial	180,002	240,506	291,057	279,409	236,657
Electric Utilities	14,082	24,175	4,804	16,513	4,978
Firm Deliveries (million cubic feet)					
Residential	382,713	371,662	399,748	372,264	337,214
Commercial	201,478	203,125	215,904	229,873	222,947
Industrial	135,471	210,865	254,300	255,078	204,409
Electric Utilities	34,310	35,779	13,448	32,682	36,302
Vehicle Fuel	28	127	54	584	457
Interruptible Deliveries (million cubic feet)					
Residential	2,695	3,343	3,516	3,378	2,297
Commercial	21,779	28,227	37,170	90,989	112,396
Industrial	78,967	67,711	68,361	50,443	47,182
Electric Utilities	135,488	199,843	129,051	169,272	154,455
Vehicle Fuel	25	0	0	0	0
Number of Consumers					
Residential	4,008,868	4,030,702	4,048,166	4,077,385	4,117,307
Commercial	301,499	308,760	315,855	314,613	348,694
Industrial	21,833	22,484	15,300	23,109	6,268
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	96	93	100	92	82
Commercial	740	749	801	1,020	962
Industrial	9,822	12,390	21,089	13,221	40,139
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.35	2.30	—	2.56	2.56
Imports	2.44	2.30	2.94	2.90	2.55
Exports	—	—	—	—	—
Pipeline Fuel	2.21	1.52	2.23	1.89	1.38
City Gate	3.02	2.47	3.36	4.20	2.65
Delivered to Consumers					
Residential	8.75	8.42	8.90	9.73	9.59
Commercial	6.51	6.10	6.88	6.50	6.08
Industrial	5.22	4.69	5.04	5.05	4.02
Vehicle Fuel	3.64	2.13	5.47	4.14	6.66
Electric Utilities	2.30	2.13	2.96	2.88	2.57

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

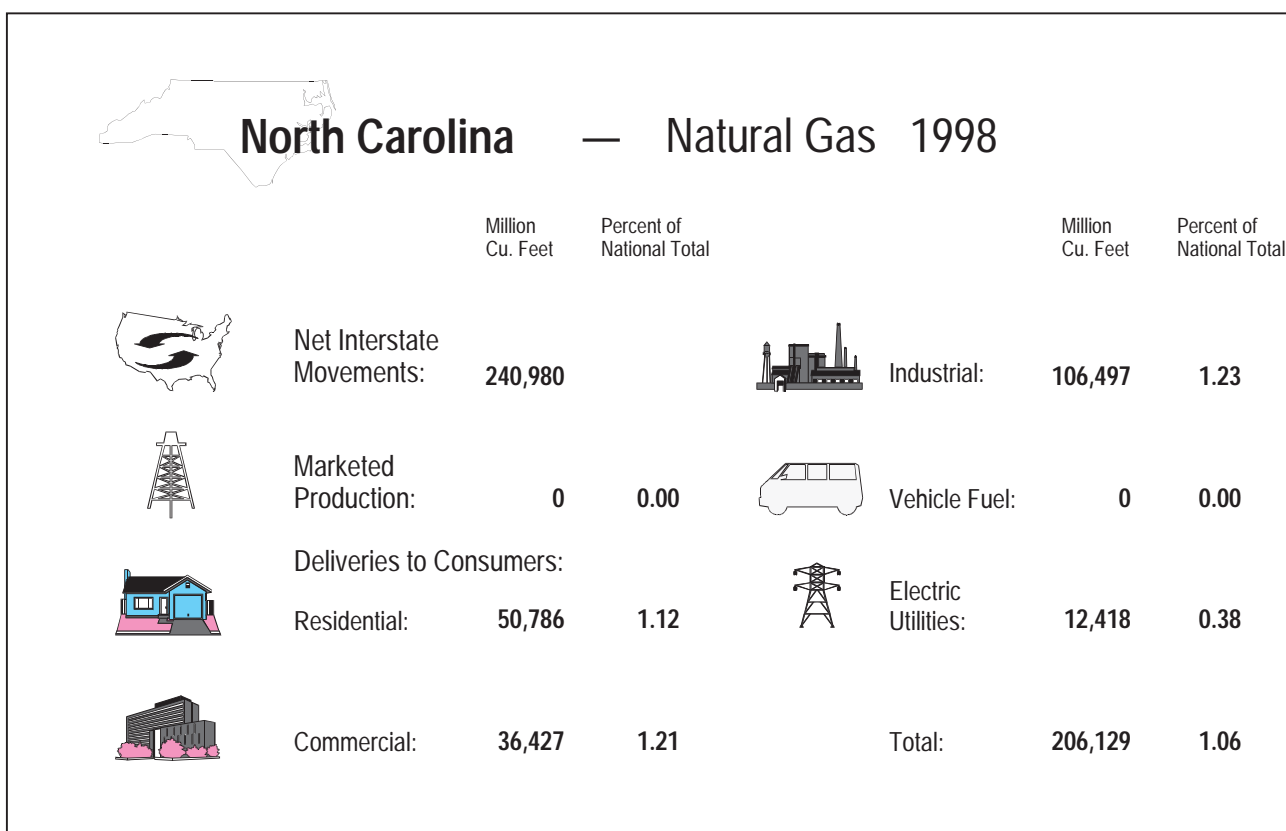


Table 80. Summary Statistics for Natural Gas — North Carolina, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	901,123	913,692	970,866	976,910	962,544
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,802	1,710	2,490	1,686	1,083
Supplemental Gas Supplies.....	3	0	0	0	0
Balancing Item.....	-10,433	-15,104	-13,425	^R -24,877	-27,982
Total Supply.....	892,496	900,298	959,931	^R953,719	935,645

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — North Carolina, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	187,861	202,726	213,155	^R 214,206	212,795
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	702,517	696,000	744,068	737,497	721,564
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,118	1,572	2,708	2,016	1,286
Total Disposition	892,496	900,298	959,931	^R953,719	935,645
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	5,753	6,100	7,372	7,265	6,666
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	47,451	49,379	58,812	52,894	50,786
Commercial	38,940	37,362	40,467	38,021	36,427
Industrial	94,838	106,731	104,124	111,513	106,497
Vehicle Fuel	8	9	0	0	0
Electric Utilities	871	3,146	2,381	^R 4,512	12,418
Total Delivered to Consumers	182,107	196,626	205,783	^R206,940	206,129
Total Consumption	187,861	202,726	213,155	^R214,206	212,795
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,314	2,831	1,409	2,141	3,418
Industrial	38,907	56,707	42,287	60,729	72,282
Electric Utilities	432	967	578	1,012	1,884
Firm Deliveries (million cubic feet)					
Residential	47,451	49,379	58,812	52,894	50,786
Commercial	36,567	35,592	39,847	35,875	35,501
Industrial	18,816	23,511	26,915	27,318	31,494
Electric Utilities	149	50	7	43	89
Vehicle Fuel	8	9	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,374	1,770	619	2,146	927
Industrial	76,023	83,220	77,208	84,195	75,003
Electric Utilities	703	2,970	2,356	4,492	11,396
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	652,307	678,147	699,159	740,013	777,805
Commercial	80,739	84,041	93,504	97,629	100,251
Industrial	3,401	3,652	3,973	5,375	6,228
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	73	73	84	71	65
Commercial	482	445	433	389	363
Industrial	27,885	29,225	26,208	20,747	17,100
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.08	1.77	2.43	3.23	2.61
City Gate	3.27	2.95	3.74	3.97	3.49
Delivered to Consumers					
Residential	7.30	6.93	7.59	8.98	8.69
Commercial	5.56	5.24	6.18	7.00	6.63
Industrial	3.68	3.56	4.37	4.66	3.96
Vehicle Fuel	4.44	4.27	—	—	—
Electric Utilities	3.38	2.40	3.11	3.22	2.81

^R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

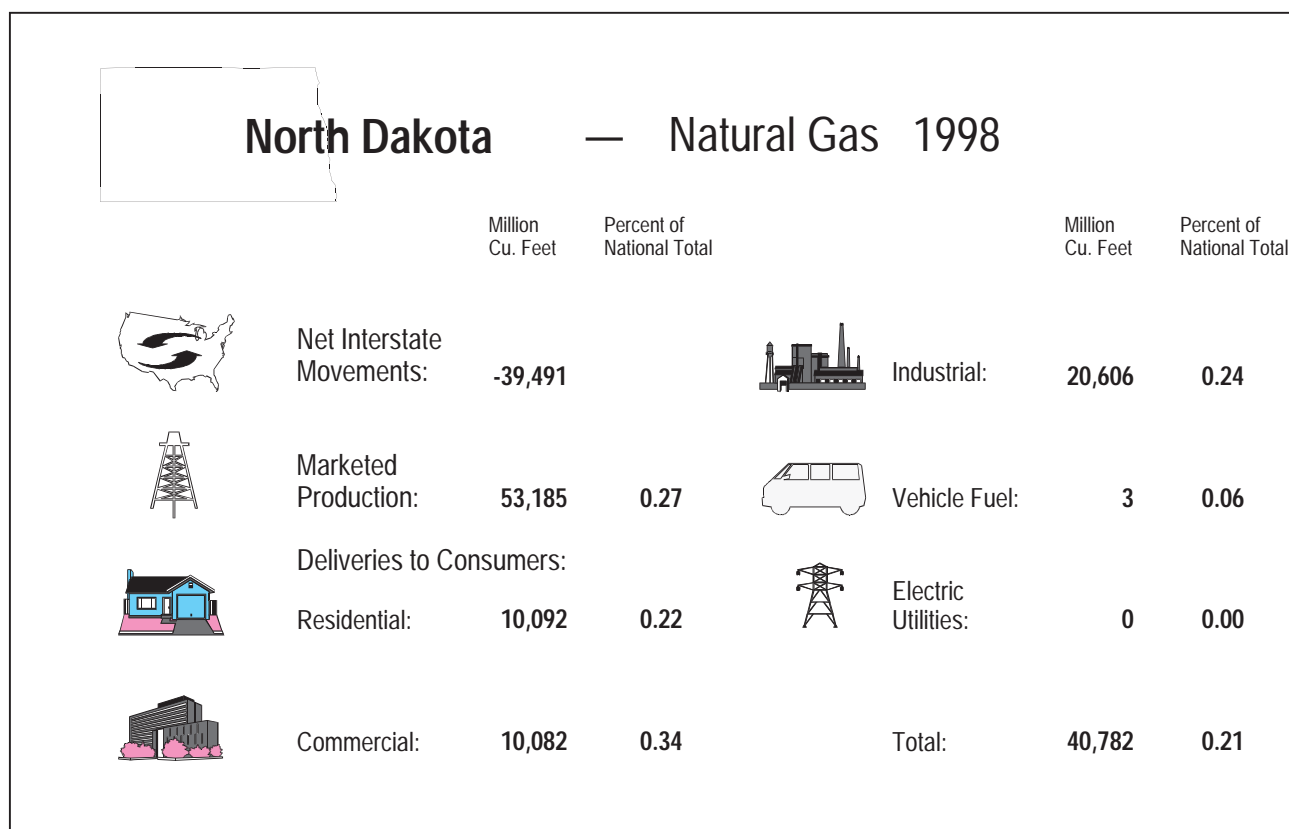


Table 81. Summary Statistics for Natural Gas — North Dakota, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	507	463	462	479	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	104	99	108	104	99
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	19,592	16,914	16,810	18,186	18,220
From Oil Wells.....	43,640	39,760	38,906	38,107	39,394
Total.....	63,232	56,674	55,716	56,292	57,614
Repressuring	2,577	2,813	2,727	^a 196	0
Nonhydrocarbon Gases Removed.....	358	93	358	161	57
Wet After Lease Separation	60,297	53,768	52,631	55,935	57,556
Vented and Flared.....	2,492	4,300	2,957	3,534	4,371
Marketed Production	57,805	49,468	49,674	52,401	53,185
Extraction Loss.....	5,671	5,327	4,937	5,076	5,481
Total Dry Production.....	52,134	44,141	44,737	47,325	47,704
Supply (million cubic feet)					
Dry Production.....	52,134	44,141	44,737	47,325	47,704
Receipts at State Borders					
Imports	1,617	4,559	6,110	7,672	9,268
Intransit Receipts	0	0	0	0	0
Interstate Receipts	543,543	574,766	598,044	596,337	578,285
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	57,127	57,393	55,867	53,179	54,672
Balancing Item.....	-4,439	869	-2,037	-5,464	-13,381
Total Supply.....	649,983	681,729	702,720	699,049	676,548

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — North Dakota, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	42,853	45,378	49,030	56,143	49,504
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	607,129	636,351	653,690	642,906	627,044
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	649,983	681,729	702,720	699,049	676,548
Consumption (million cubic feet)					
Lease Fuel.....	6,247	6,800	7,320	4,152	3,838
Pipeline Fuel.....	4,246	4,665	4,757	4,744	413
Plant Fuel.....	5,059	4,542	4,283	4,420	4,471
Delivered to Consumers					
Residential.....	10,661	11,209	12,591	11,370	10,092
Commercial	10,783	11,644	12,150	10,870	10,082
Industrial.....	5,846	6,505	7,911	20,580	20,606
Vehicle Fuel.....	8	12	15	5	3
Electric Utilities.....	3	1	3	1	0
Total Delivered to Consumers	27,301	29,371	32,670	42,826	40,782
Total Consumption.....	42,853	45,378	49,030	56,143	49,504
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	2,199	2,224	1,454	1,207	1,631
Industrial.....	4,402	5,319	5,813	16,783	17,594
Electric Utilities.....	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential.....	10,661	11,209	12,591	11,370	10,092
Commercial	7,937	8,342	9,484	8,627	8,062
Industrial.....	506	169	870	11,752	10,777
Electric Utilities.....	2	1	3	1	1
Vehicle Fuel.....	8	12	15	5	3
Interruptible Deliveries (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	2,846	3,302	2,666	2,243	2,020
Industrial.....	5,340	6,336	7,041	8,828	9,828
Electric Utilities.....	0	0	0	0	0
Vehicle Fuel.....	0	0	0	0	0
Number of Consumers					
Residential.....	93,398	95,818	97,761	98,326	101,930
Commercial	12,944	13,399	13,789	14,099	14,422
Industrial.....	186	189	206	216	404
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	114	117	129	116	99
Commercial	833	869	881	771	699
Industrial.....	31,429	34,418	38,401	95,276	51,004
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	NA	—	—	2.16	2.14
Imports	1.55	0.97	1.26	1.67	1.71
Exports	—	—	—	—	—
Pipeline Fuel.....	1.34	1.01	1.70	2.07	1.77
City Gate	3.15	2.58	2.94	3.38	2.81
Delivered to Consumers					
Residential.....	5.19	4.66	4.54	4.99	5.16
Commercial	4.48	3.90	3.91	4.35	4.37
Industrial.....	3.31	2.90	3.02	3.05	2.82
Vehicle Fuel.....	4.19	2.71	1.54	3.92	4.01
Electric Utilities.....	4.11	3.71	2.93	3.43	—

^a Ceased injections.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.




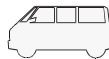



		Ohio — Natural Gas 1998			
		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
	Net Interstate Movements:	766,728			Industrial: 332,955 3.83
	Marketed Production:	108,542	0.55		Vehicle Fuel: 432 8.51
	Deliveries to Consumers: Residential:	296,576	6.56		Electric Utilities: 7,663 0.24
	Commercial:	156,630	5.22		Total: 794,255 4.08

Table 82. Summary Statistics for Natural Gas — Ohio, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,094	1,054	1,113	985	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,731	34,520	34,380	34,238	34,098
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	132,151	126,336	119,251	116,246	108,542
From Oil Wells.....	0	0	0	0	0
Total.....	132,151	126,336	119,251	116,246	108,542
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	132,151	126,336	119,251	116,246	108,542
Vented and Flared.....	NA	NA	NA	NA	NA
Marketed Production	132,151	126,336	119,251	116,246	108,542
Extraction Loss.....	104	94	85	83	78
Total Dry Production.....	132,047	126,242	119,166	116,163	108,464
Supply (million cubic feet)					
Dry Production.....	132,047	126,242	119,166	116,163	108,464
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,617,648	2,817,908	2,997,400	2,662,578	2,108,289
Withdrawals from Storage					
Underground Storage.....	163,084	200,211	187,798	192,991	165,159
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	1,432	904	1,828	1,423	1,194
Balancing Item.....	-40,803	-112,044	-241,361	R-38,239	-36,692
Total Supply.....	2,873,408	3,033,222	3,064,832	R2,934,916	2,346,414

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — Ohio, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	843,345	896,072	936,430	R898,778	813,022
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,838,402	1,975,801	1,929,760	1,835,811	1,341,561
Additions to Storage					
Underground Storage	191,660	161,350	198,642	200,327	191,831
LNG Storage	0	0	0	0	0
Total Disposition	2,873,408	3,033,222	3,064,832	R2,934,916	2,346,414
Consumption (million cubic feet)					
Lease Fuel	1,296	1,251	1,193	1,162	1,085
Pipeline Fuel	17,895	17,677	20,166	19,453	17,641
Plant Fuel	36	32	37	39	40
Delivered to Consumers					
Residential	343,331	357,754	374,824	354,543	296,576
Commercial	166,798	175,160	189,966	183,838	156,630
Industrial	311,123	336,552	347,149	335,993	332,955
Vehicle Fuel	48	187	229	264	432
Electric Utilities	2,818	7,459	2,867	R3,486	7,663
Total Delivered to Consumers	824,119	877,112	915,035	R878,124	794,255
Total Consumption	843,345	896,072	936,430	R898,778	813,022
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	3,477	17,184
Commercial	30,807	41,569	53,609	63,352	70,543
Industrial	281,055	312,067	321,733	316,813	318,793
Electric Utilities	1,626	4,647	2,303	3,414	6,982
Firm Deliveries (million cubic feet)					
Residential	343,321	357,726	374,790	354,543	296,576
Commercial	163,205	170,659	184,757	179,869	153,066
Industrial	268,372	290,146	299,145	292,384	288,103
Electric Utilities	985	1,659	1,342	2,024	2,393
Vehicle Fuel	48	187	229	264	432
Interruptible Deliveries (million cubic feet)					
Residential	11	28	34	0	0
Commercial	3,594	4,501	5,209	3,969	3,564
Industrial	42,751	46,407	48,004	43,609	44,851
Electric Utilities	1,703	3,667	1,344	1,826	5,981
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	2,921,536	2,967,375	2,994,891	3,041,948	3,050,960
Commercial	245,190	250,223	259,663	254,991	258,076
Industrial	8,655	8,650	8,672	7,780	8,114
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	118	121	125	117	97
Commercial	680	700	732	721	607
Industrial	35,947	38,908	40,031	43,187	41,035
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.43	2.33	2.63	2.70	2.24
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.50	2.03	2.88	2.80	3.20
City Gate	3.48	3.84	4.37	5.18	4.70
Delivered to Consumers					
Residential	5.88	5.46	5.90	6.75	6.43
Commercial	5.38	4.92	5.38	6.23	5.83
Industrial	4.45	3.93	4.10	4.93	4.39
Vehicle Fuel	4.87	4.44	4.77	6.24	5.90
Electric Utilities	3.85	2.34	3.44	3.72	3.24

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

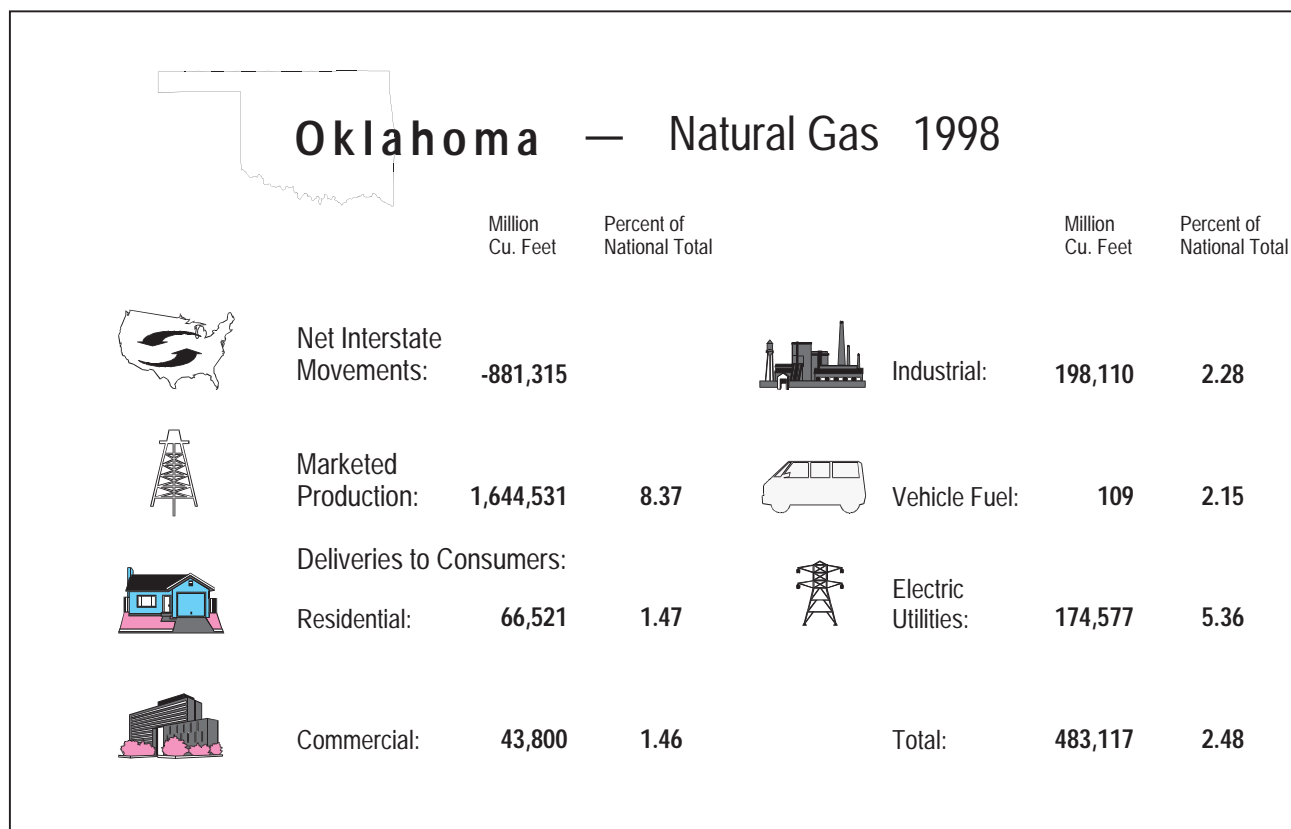


Table 83. Summary Statistics for Natural Gas — Oklahoma, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	13,487	13,438	13,074	13,439	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	29,121	29,733	29,733	R29,734	30,101
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,626,858	1,521,857	1,467,695	1,450,118	1,426,864
From Oil Wells.....	308,006	289,877	267,192	253,770	217,666
Total	1,934,864	1,811,734	1,734,887	1,703,888	1,644,531
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	1,934,864	1,811,734	1,734,887	1,703,888	1,644,531
Vented and Flared.....	NA	NA	NA	NA	NA
Marketed Production	1,934,864	1,811,734	1,734,887	1,703,888	1,644,531
Extraction Loss.....	101,564	94,930	100,379	96,830	92,785
Total Dry Production.....	1,833,300	1,716,804	1,634,508	1,607,058	1,551,746
Supply (million cubic feet)					
Dry Production.....	1,833,300	1,716,804	1,634,508	1,607,058	1,551,746
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	543,679	810,112	848,589	827,475	657,304
Withdrawals from Storage					
Underground Storage.....	104,738	114,073	140,028	123,008	117,623
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-303	-105,683	-10,233	R-49,329	-53,520
Total Supply	2,481,414	2,535,307	2,612,891	R2,508,212	2,273,153

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — Oklahoma, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	572,074	568,153	566,995	^R 560,095	568,902
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	1,785,764	1,872,345	1,928,829	1,815,627	1,538,619
Additions to Storage					
Underground Storage.....	123,576	94,809	117,067	132,489	165,631
LNG Storage	0	0	0	0	0
Total Disposition	2,481,414	2,535,307	2,612,891	^R2,508,212	2,273,153
Consumption (million cubic feet)					
Lease Fuel.....	55,607	45,946	37,803	51,042	35,509
Pipeline Fuel.....	26,146	30,633	33,583	26,130	24,242
Plant Fuel.....	35,432	34,900	35,236	30,370	26,034
Delivered to Consumers					
Residential.....	69,211	68,702	76,629	71,762	66,521
Commercial	36,504	39,639	46,152	45,086	43,800
Industrial.....	195,909	194,101	201,024	^R 206,777	198,110
Vehicle Fuel.....	157	117	133	110	109
Electric Utilities.....	153,109	154,114	136,436	^R 128,818	174,577
Total Delivered to Consumers	454,889	456,674	460,373	^R452,553	483,117
Total Consumption.....	572,074	568,153	566,995	^R560,095	568,902
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	4,214	5,894	7,165	8,204	11,752
Industrial.....	148,340	164,610	187,816	197,058	190,910
Electric Utilities.....	139,435	138,365	125,825	112,592	114,556
Firm Deliveries (million cubic feet)					
Residential.....	69,211	68,700	76,629	71,762	66,521
Commercial	32,220	36,699	44,276	43,257	42,074
Industrial.....	30,103	114,292	86,838	^R 110,739	107,899
Electric Utilities.....	153,602	140,115	127,247	114,713	114,511
Vehicle Fuel.....	2	117	133	110	109
Interruptible Deliveries (million cubic feet)					
Residential.....	0	2	0	0	0
Commercial	4,284	2,940	1,876	1,829	1,726
Industrial.....	165,806	79,809	114,185	96,039	90,211
Electric Utilities.....	4,457	14,582	16,261	17,164	21,093
Vehicle Fuel.....	154	0	0	0	0
Number of Consumers					
Residential.....	845,448	856,604	866,531	872,454	877,236
Commercial	87,494	88,358	89,852	90,284	89,711
Industrial.....	2,853	2,845	2,843	2,569	3,330
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	82	80	88	82	76
Commercial	417	449	514	499	488
Industrial.....	68,668	68,225	70,708	^R 80,489	59,492
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.70	1.44	2.21	2.32	1.77
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.64	1.36	2.12	2.34	1.90
City Gate	2.46	2.52	2.56	3.12	2.55
Delivered to Consumers					
Residential.....	5.50	5.56	5.64	6.23	5.93
Commercial	4.73	4.48	4.71	5.35	5.06
Industrial.....	2.14	2.27	3.26	^R 4.16	3.66
Vehicle Fuel.....	2.36	2.36	2.36	2.46	2.49
Electric Utilities.....	2.76	2.34	2.98	2.97	2.48

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

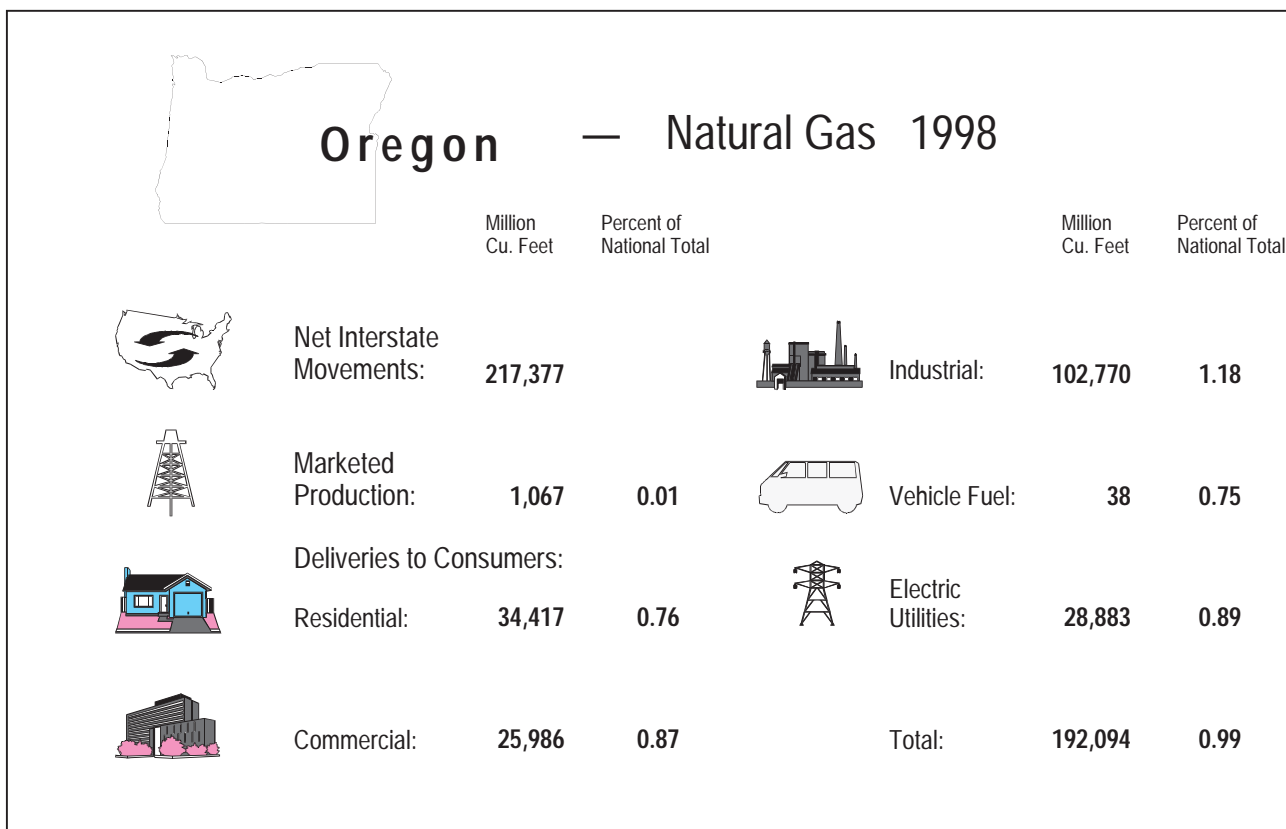


Table 84. Summary Statistics for Natural Gas — Oregon, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	19	17	18	17	15
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,200	2,520	1,743	1,382	1,263
From Oil Wells.....	0	0	0	0	0
Total.....	4,200	2,520	1,743	1,382	1,263
Repressuring	55	43	39	43	44
Nonhydrocarbon Gases Removed.....	924	554	265	166	152
Wet After Lease Separation	3,221	1,923	1,439	1,173	1,067
Vented and Flared.....	0	0	0	0	0
Marketed Production	3,221	1,923	1,439	1,173	1,067
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	3,221	1,923	1,439	1,173	1,067
Supply (million cubic feet)					
Dry Production.....	3,221	1,923	1,439	1,173	1,067
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	765,764	882,385	906,506	954,325	957,810
Withdrawals from Storage					
Underground Storage.....	5,237	3,567	5,199	4,943	4,395
LNG Storage	1,117	675	939	841	1,014
Supplemental Gas Supplies.....	2	2	2	2	2
Balancing Item.....	6,816	4,075	-11,418	R-9,398	-11,986
Total Supply.....	782,157	892,627	902,666	R951,887	952,302

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Oregon, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	146,409	145,867	168,605	R171,586	205,439
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	628,931	741,523	728,952	773,152	740,433
Additions to Storage					
Underground Storage	5,956	4,447	4,416	6,259	5,673
LNG Storage	860	790	693	889	757
Total Disposition	782,157	892,627	902,666	R951,887	952,302
Consumption (million cubic feet)					
Lease Fuel	95	66	40	0	0
Pipeline Fuel	5,788	7,256	7,939	12,481	13,345
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	28,848	28,067	33,236	32,522	34,417
Commercial	22,960	22,419	25,597	25,465	25,986
Industrial	62,569	68,904	87,754	90,403	102,770
Vehicle Fuel	17	18	25	35	38
Electric Utilities	26,132	19,136	14,015	R10,680	28,883
Total Delivered to Consumers	140,526	138,545	160,626	R159,105	192,094
Total Consumption	146,409	145,867	168,605	R171,586	205,439
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	430	419	431	378	254
Industrial	42,891	51,352	71,942	75,666	88,092
Electric Utilities	26,310	19,136	13,127	10,446	28,065
Firm Deliveries (million cubic feet)					
Residential	28,848	28,067	33,236	32,522	34,417
Commercial	22,529	22,001	25,166	25,087	25,732
Industrial	18,733	22,694	41,597	48,360	36,572
Electric Utilities	26,310	19,136	13,127	10,446	28,065
Vehicle Fuel	17	18	25	35	38
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	430	419	431	378	254
Industrial	43,835	46,211	46,157	42,042	66,198
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	391,845	411,465	433,638	456,960	477,796
Commercial	53,700	55,409	57,613	60,419	63,085
Industrial	765	791	799	704	695
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	74	68	77	71	72
Commercial	428	405	444	421	412
Industrial	81,789	87,110	109,830	128,413	147,870
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.06	0.93	2.26	2.19	2.38
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.86	1.77	1.77	1.80	1.84
City Gate	2.73	2.42	2.42	2.58	2.73
Delivered to Consumers					
Residential	6.99	6.74	6.31	6.21	6.81
Commercial	5.52	5.23	4.85	4.63	5.25
Industrial	3.61	3.41	3.24	3.03	3.75
Vehicle Fuel	4.91	4.63	4.43	5.92	5.92
Electric Utilities	1.85	1.31	1.33	1.49	1.56

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

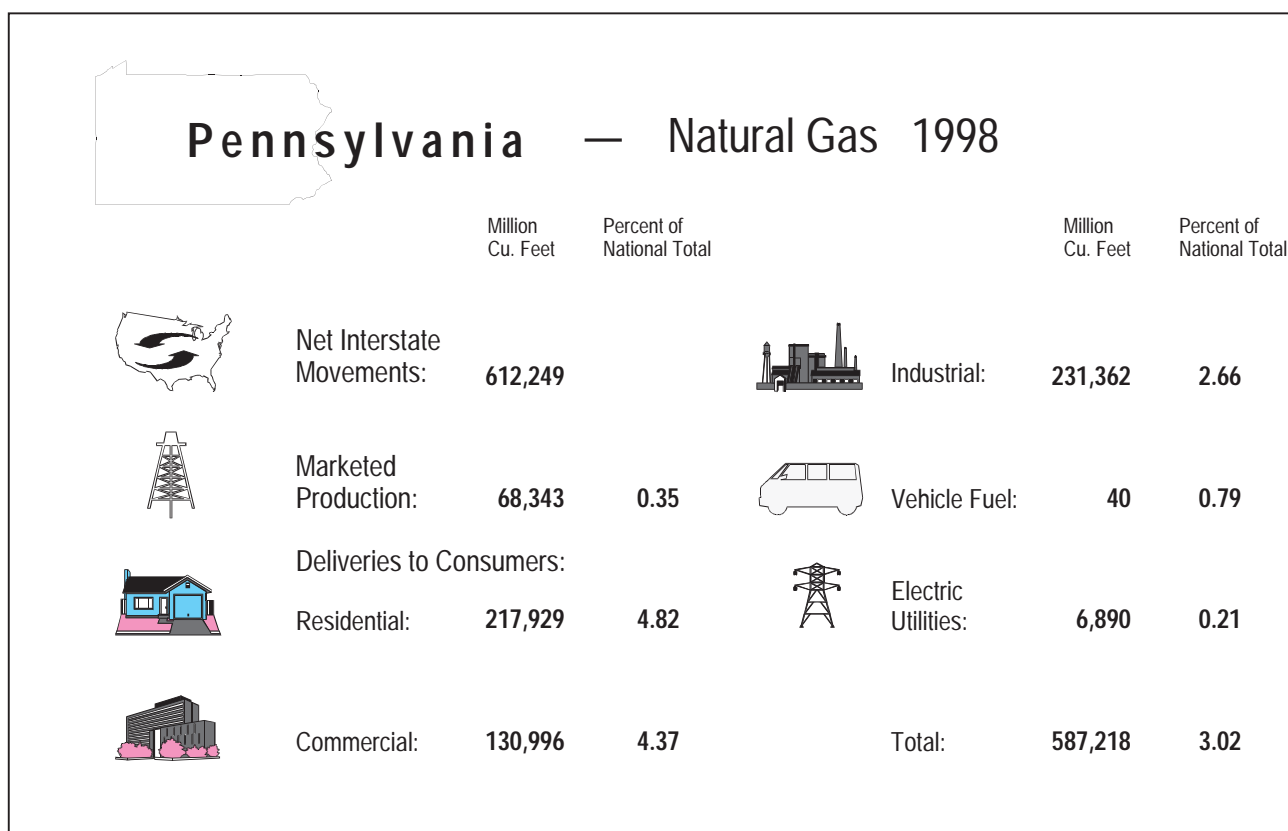


Table 85. Summary Statistics for Natural Gas — Pennsylvania, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,800	1,482	1,696	1,852	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	20,296	31,025	31,792	32,692	21,576
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	120,506	111,000	135,000	80,000	68,343
From Oil Wells.....	0	0	0	0	0
Total.....	120,506	111,000	135,000	80,000	68,343
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	120,506	111,000	135,000	80,000	68,343
Vented and Flared.....	NA	NA	NA	NA	NA
Marketed Production	120,506	111,000	135,000	80,000	68,343
Extraction Loss.....	513	582	603	734	732
Total Dry Production.....	119,993	110,418	134,397	79,266	67,611
Supply (million cubic feet)					
Dry Production.....	119,993	110,418	134,397	79,266	67,611
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,165,861	2,718,075	2,650,265	2,477,537	2,203,403
Withdrawals from Storage					
Underground Storage.....	340,334	396,393	316,757	341,168	288,109
LNG Storage	5,030	3,921	4,722	5,852	4,559
Supplemental Gas Supplies.....	252	75	266	135	80
Balancing Item.....	-111,958	-188,486	-192,298	R-104,240	-17,942
Total Supply.....	2,519,513	3,040,396	2,914,109	R2,799,718	2,545,820

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Pennsylvania, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	697,232	721,433	727,963	R693,666	621,456
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,476,943	1,982,831	1,804,267	1,788,650	1,591,154
Additions to Storage					
Underground Storage	339,512	332,608	376,290	312,787	328,118
LNG Storage	5,826	3,523	5,590	4,615	5,092
Total Disposition	2,519,513	3,040,396	2,914,109	R2,799,718	2,545,820
Consumption (million cubic feet)					
Lease Fuel	3,136	2,888	3,082	2,022	1,484
Pipeline Fuel	37,959	37,869	40,642	39,173	32,532
Plant Fuel	116	181	217	253	222
Delivered to Consumers					
Residential	268,405	262,126	278,606	262,494	217,929
Commercial	138,473	143,735	154,642	144,084	130,996
Industrial	236,417	249,928	243,499	238,220	231,362
Vehicle Fuel	10	10	35	50	40
Electric Utilities	12,716	24,697	7,239	R7,370	6,890
Total Delivered to Consumers	656,021	680,495	684,022	R652,219	587,218
Total Consumption	697,232	721,433	727,963	R693,666	621,456
Delivered for the Account of Others (million cubic feet)					
Residential	998	211	245	5,062	16,617
Commercial	35,514	45,481	45,809	52,464	56,528
Industrial	187,980	209,372	198,545	204,331	201,211
Electric Utilities	8,948	24,181	5,056	5,493	7,084
Firm Deliveries (million cubic feet)					
Residential	268,405	262,126	278,606	262,494	217,929
Commercial	124,236	129,771	134,732	129,248	113,864
Industrial	172,414	184,624	180,509	176,010	162,739
Electric Utilities	6,195	3,549	1,662	1,333	3,695
Vehicle Fuel	7	5	23	34	20
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,237	13,964	19,910	14,836	17,132
Industrial	64,003	65,304	62,990	62,210	68,623
Electric Utilities	7,958	22,028	4,147	4,701	4,030
Vehicle Fuel	3	4	11	16	20
Number of Consumers					
Residential	2,393,053	2,413,715	2,431,909	2,452,524	2,493,639
Commercial	206,812	209,245	214,340	215,057	216,519
Industrial	6,388	6,328	6,441	6,495	6,740
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	112	109	115	107	87
Commercial	670	687	721	670	605
Industrial	37,010	39,496	37,805	36,677	34,327
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.76	2.84	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.47	2.00	2.71	2.72	2.08
City Gate	3.46	3.09	2.68	4.09	4.12
Delivered to Consumers					
Residential	7.44	7.16	7.38	8.33	8.45
Commercial	6.50	6.28	6.44	7.35	7.43
Industrial	4.01	3.90	4.12	4.61	4.15
Vehicle Fuel	6.46	7.24	4.14	5.00	5.02
Electric Utilities	2.36	2.04	2.85	3.02	3.26

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.





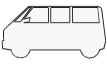



		Rhode Island		— Natural Gas 1998	
		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
					
	Net Interstate Movements:	95,207			Industrial: 42,278 0.49
	Marketed Production:	0	0.00		Vehicle Fuel: 6 0.12
	Deliveries to Consumers:				Electric Utilities: 15,589 0.48
	Residential:	16,461	0.36		
	Commercial:	11,477	0.38		Total: 85,811 0.44

Table 86. Summary Statistics for Natural Gas — Rhode Island, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	184,516	251,800	243,047	221,909	201,303
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	996	908	1,603	1,533	851
Supplemental Gas Supplies.....	0	27	42	18	1
Balancing Item.....	12,678	-30,041	-24,660	R-16,427	-9,810
Total Supply.....	198,189	222,694	220,031	R207,033	192,345

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Rhode Island, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	71,267	70,137	82,725	^R 82,936	86,147
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	125,766	151,700	136,456	123,040	106,096
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	1,156	857	850	1,056	102
Total Disposition	198,189	222,694	220,031	^R207,033	192,345
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	366	617	685	837	336
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,384	17,342	18,839	18,162	16,461
Commercial	12,049	12,064	12,298	12,303	11,477
Industrial	40,921	35,109	25,829	24,472	42,278
Vehicle Fuel	1	2	3	3	6
Electric Utilities	546	5,002	25,071	^R 27,160	15,589
Total Delivered to Consumers	70,901	69,520	82,041	^R82,100	85,811
Total Consumption	71,267	70,137	82,725	^R82,936	86,147
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	1,010	2,405	4,679
Industrial	37,257	31,211	21,472	20,203	39,163
Electric Utilities	0	0	25,046	27,298	22,984
Firm Deliveries (million cubic feet)					
Residential	17,384	17,342	18,839	18,162	16,461
Commercial	10,524	11,206	12,105	12,272	11,475
Industrial	39,723	33,885	24,759	23,613	36,335
Electric Utilities	0	0	25,046	27,298	22,984
Vehicle Fuel	1	2	3	3	6
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,525	858	193	31	2
Industrial	1,197	1,224	1,071	859	5,943
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	200,959	202,947	204,259	212,777	208,208
Commercial	21,208	21,472	21,664	21,862	22,136
Industrial	1,064	359	363	336	325
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	87	85	92	85	79
Commercial	568	562	568	563	518
Industrial	38,459	97,798	71,156	72,834	130,086
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.69	2.21	3.35	3.15	3.00
City Gate	4.17	3.57	4.41	4.49	3.78
Delivered to Consumers					
Residential	9.12	8.02	8.49	9.61	9.56
Commercial	7.57	6.41	7.50	8.21	8.12
Industrial	4.43	4.09	4.67	4.33	3.82
Vehicle Fuel	7.09	5.85	3.34	5.27	5.15
Electric Utilities	2.29	1.90	2.29	3.35	3.38

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

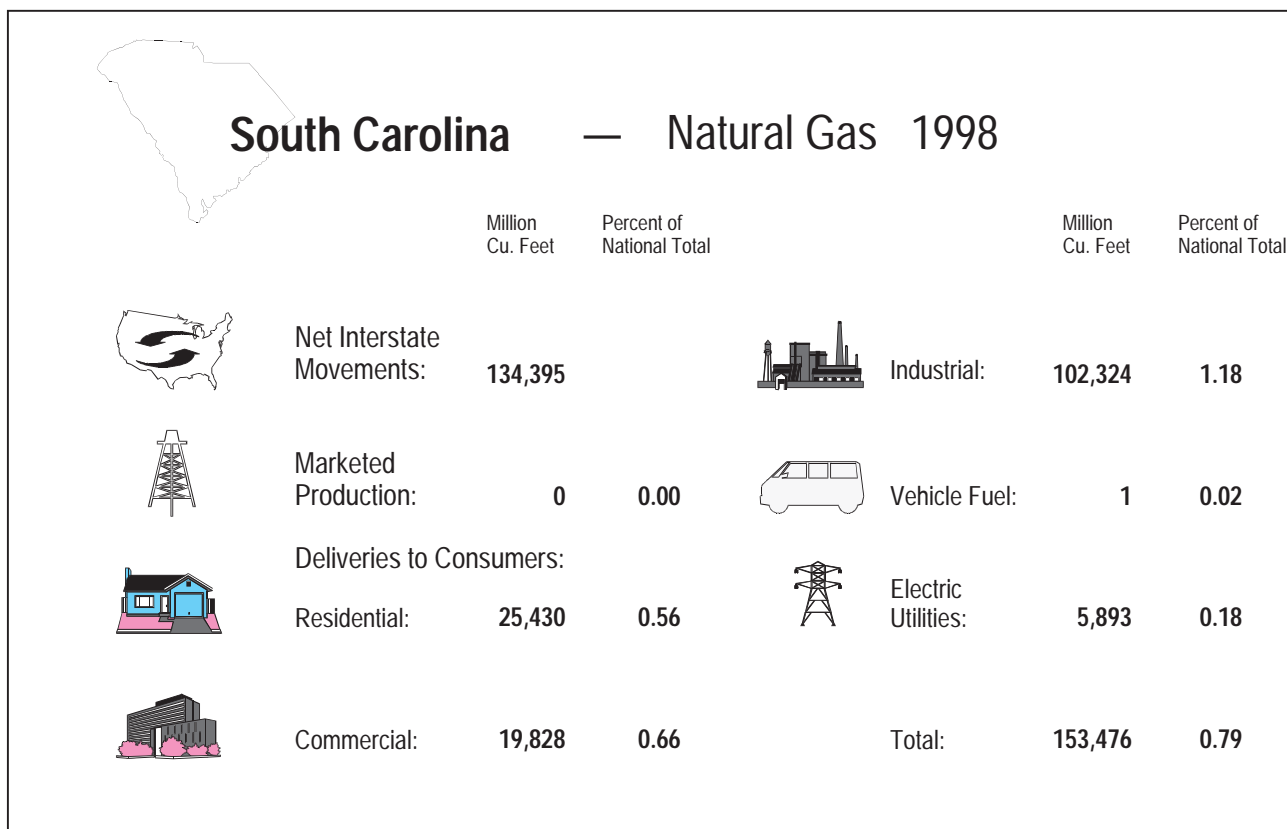


Table 87. Summary Statistics for Natural Gas — South Carolina, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,025,779	1,053,357	1,102,786	1,105,842	1,091,920
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	682	754	910	461	406
Supplemental Gas Supplies.....	154	62	178	10	0
Balancing Item.....	14,766	4,985	12,094	19,228	21,894
Total Supply.....	1,041,381	1,059,158	1,115,967	R1,125,542	1,114,220

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — South Carolina, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	144,526	151,915	149,572	R ¹ 153,902	156,639
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	896,007	906,316	965,420	971,634	957,525
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	847	927	976	6	56
Total Disposition	1,041,381	1,059,158	1,115,967	R¹1,125,542	1,114,220
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	2,663	2,934	3,138	2,940	3,163
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	23,486	25,164	29,406	25,741	25,430
Commercial	17,870	18,868	20,328	19,560	19,828
Industrial	97,500	98,332	95,493	102,929	102,324
Vehicle Fuel	2	1	1	1	1
Electric Utilities	3,005	6,615	1,206	2,731	5,893
Total Delivered to Consumers	141,863	148,980	146,434	R¹150,962	153,476
Total Consumption	144,526	151,915	149,572	R¹153,902	156,639
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	265	688	199	235	412
Industrial	22,755	18,336	13,562	13,525	13,602
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	23,486	25,164	29,406	25,741	25,430
Commercial	14,435	15,127	16,555	15,421	15,469
Industrial	17,424	18,452	17,983	18,483	20,042
Electric Utilities	60	72	3	0	0
Vehicle Fuel	2	1	1	1	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,435	3,740	3,773	4,139	4,359
Industrial	80,076	79,880	77,510	84,446	82,282
Electric Utilities	2,961	12,663	1,715	2,709	6,109
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	416,773	412,259	426,088	443,093	460,141
Commercial	45,487	47,293	48,650	50,817	52,237
Industrial	1,928	1,802	1,759	1,764	1,728
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	56	61	69	58	55
Commercial	393	399	418	385	380
Industrial	50,571	54,568	54,288	58,350	59,215
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.06	1.80	2.54	3.28	2.55
City Gate	3.67	3.25	3.90	3.81	3.39
Delivered to Consumers					
Residential	7.65	7.54	7.41	8.37	8.30
Commercial	6.11	6.09	6.26	6.74	6.48
Industrial	3.32	3.11	3.77	3.72	3.29
Vehicle Fuel	3.40	4.67	2.87	5.17	0.19
Electric Utilities	1.71	1.64	4.56	4.07	3.62

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

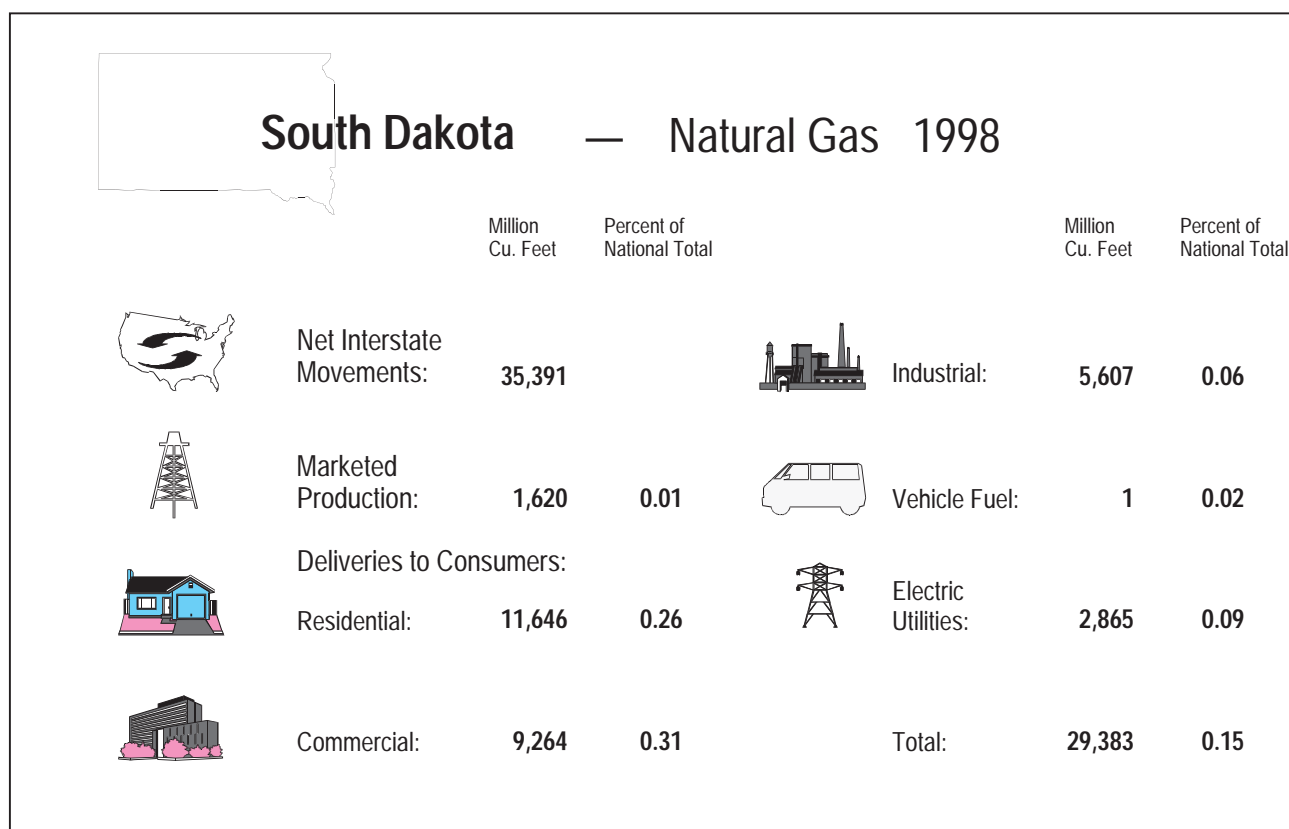


Table 88. Summary Statistics for Natural Gas — South Dakota, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	55	56	61	60	59
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,000	848	905	687	772
From Oil Wells.....	6,264	7,526	8,061	9,107	8,480
Total.....	7,264	8,374	8,965	9,795	9,252
Repressuring	22	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	R6,557	6,106
Wet After Lease Separation	7,242	8,374	8,965	R3,237	3,146
Vented and Flared.....	5,805	7,122	7,636	R1,639	1,526
Marketed Production	1,437	1,252	1,329	R1,598	1,620
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,437	1,252	1,329	R1,598	1,620
Supply (million cubic feet)					
Dry Production.....	1,437	1,252	1,329	R1,598	1,620
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	613,908	638,002	656,552	648,098	633,863
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	143	0	53
Supplemental Gas Supplies.....	61	37	87	30	4
Balancing Item.....	-773	-960	-980	R-2,006	-3,987
Total Supply.....	614,633	638,331	657,130	R647,720	631,552

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — South Dakota, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	30,980	34,292	36,905	R36,109	33,036
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	583,653	604,039	620,225	611,611	598,472
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	44
Total Disposition	614,633	638,331	657,130	R647,720	631,552
Consumption (million cubic feet)					
Lease Fuel	437	404	424	R911	848
Pipeline Fuel	2,541	2,724	2,887	2,910	2,805
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,056	12,610	14,085	13,203	11,646
Commercial	10,274	10,685	11,598	10,422	9,264
Industrial	5,508	6,933	7,182	6,928	5,607
Vehicle Fuel	5	4	4	5	1
Electric Utilities	159	931	725	R1,731	2,865
Total Delivered to Consumers	28,002	31,164	33,594	R32,289	29,383
Total Consumption	30,980	34,292	36,905	R36,109	33,036
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	1	1	0
Commercial	1,124	1,406	2,008	1,742	1,466
Industrial	3,449	5,017	5,414	5,257	3,609
Electric Utilities	64	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	12,056	12,610	14,085	13,203	11,646
Commercial	9,491	9,868	10,698	9,663	8,515
Industrial	2,571	2,835	2,960	2,885	2,946
Electric Utilities	0	0	0	0	240
Vehicle Fuel	5	4	4	5	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	784	816	900	759	748
Industrial	2,936	4,098	4,222	4,043	2,661
Electric Utilities	64	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	119,544	124,152	127,269	130,307	133,095
Commercial	15,539	16,285	16,880	17,432	17,972
Industrial	381	396	444	481	464
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	101	102	111	101	87
Commercial	661	656	687	598	515
Industrial	14,456	17,509	16,176	14,404	12,084
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.73	1.59	—	2.09	2.47
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.36	1.03	1.75	2.13	1.68
City Gate	3.35	2.88	3.19	3.65	3.24
Delivered to Consumers					
Residential	5.27	5.05	5.25	5.75	5.59
Commercial	4.35	3.99	4.20	4.71	4.43
Industrial	3.72	3.44	3.50	4.02	3.28
Vehicle Fuel	3.17	3.89	3.76	3.48	4.95
Electric Utilities	2.65	1.58	2.36	NA	1.77

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

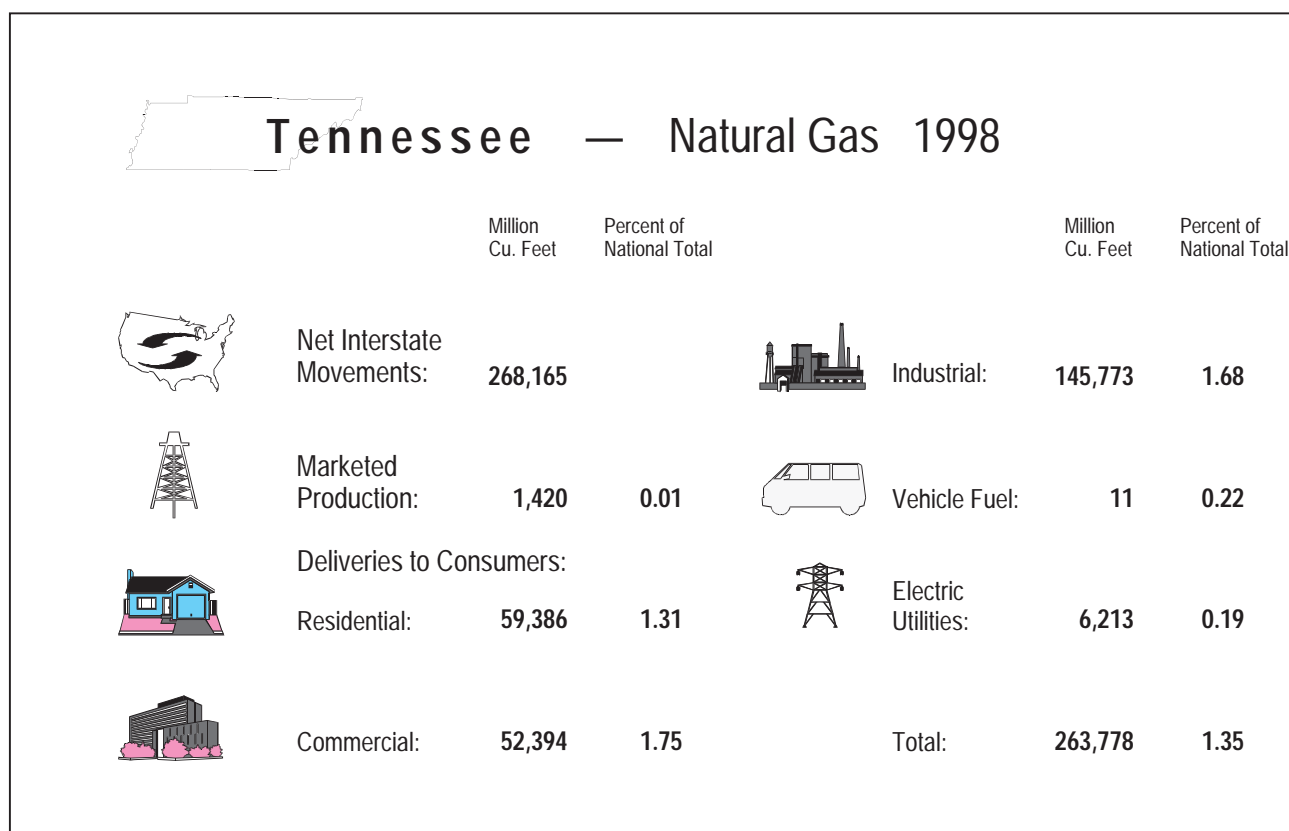


Table 89. Summary Statistics for Natural Gas — Tennessee, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	505	460
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,990	1,820	1,690	1,510	1,420
Total.....	1,990	1,820	1,690	1,510	1,420
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	1,990	1,820	1,690	1,510	1,420
Vented and Flared.....	NA	NA	NA	NA	NA
Marketed Production	1,990	1,820	1,690	1,510	1,420
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,990	1,820	1,690	1,510	1,420
Supply (million cubic feet)					
Dry Production.....	1,990	1,820	1,690	1,510	1,420
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,878,897	4,027,113	4,272,871	3,868,295	3,328,150
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	391
LNG Storage	2,879	3,035	3,985	2,416	3,562
Supplemental Gas Supplies.....	84	33	73	19	4
Balancing Item.....	24,107	-14,215	-44,277	R-16,305	8,976
Total Supply.....	3,907,957	4,017,785	4,234,342	R3,855,936	3,342,502

See footnotes at end of table.

Table 89. Summary Statistics for Natural Gas — Tennessee, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	246,157	256,843	280,311	^R 282,378	280,249
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,658,815	3,758,529	3,951,222	3,571,683	3,059,985
Additions to Storage					
Underground Storage	0	0	0	0	453
LNG Storage	2,985	2,414	2,809	1,875	1,816
Total Disposition	3,907,957	4,017,785	4,234,342	^R3,855,936	3,342,502
Consumption (million cubic feet)					
Lease Fuel	44	47	37	45	31
Pipeline Fuel	18,106	17,696	24,221	22,559	16,440
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	57,334	59,994	70,423	64,130	59,386
Commercial	50,760	51,235	58,497	55,117	52,394
Industrial	118,889	125,814	126,545	138,877	145,773
Vehicle Fuel	5	3	15	13	11
Electric Utilities	1,019	2,055	572	^R 1,636	6,213
Total Delivered to Consumers	228,007	239,100	256,053	259,773	263,778
Total Consumption	246,157	256,843	280,311	^R282,378	280,249
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,992	3,163	3,316	4,312	6,635
Industrial	64,615	65,914	67,050	85,683	96,672
Electric Utilities	498	1,414	425	1,906	6,058
Firm Deliveries (million cubic feet)					
Residential	57,057	59,994	70,423	64,130	59,386
Commercial	46,932	47,235	53,058	48,995	47,269
Industrial	44,500	47,941	52,137	63,370	63,394
Electric Utilities	0	0	0	0	0
Vehicle Fuel	5	3	15	13	11
Interruptible Deliveries (million cubic feet)					
Residential	277	0	0	0	0
Commercial	3,829	4,000	5,440	6,122	5,125
Industrial	74,389	77,873	74,408	75,507	82,379
Electric Utilities	971	2,127	688	1,906	6,058
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	768,421	804,724	841,232	867,793	905,757
Commercial	97,943	101,561	103,867	105,925	109,772
Industrial	2,440	2,393	2,306	2,394	5,219
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	75	75	84	74	66
Commercial	518	504	563	520	477
Industrial	48,725	52,576	54,877	58,011	27,931
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.16	1.54	2.54	2.55	2.15
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.88	1.59	2.57	2.52	2.17
City Gate	2.71	2.71	4.04	3.60	3.47
Delivered to Consumers					
Residential	6.13	5.77	6.26	6.91	6.73
Commercial	5.56	5.18	5.72	6.11	6.04
Industrial	3.84	3.34	3.92	4.18	3.94
Vehicle Fuel	5.69	5.08	5.49	5.59	4.98
Electric Utilities	1.20	2.28	2.61	NA	NA

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

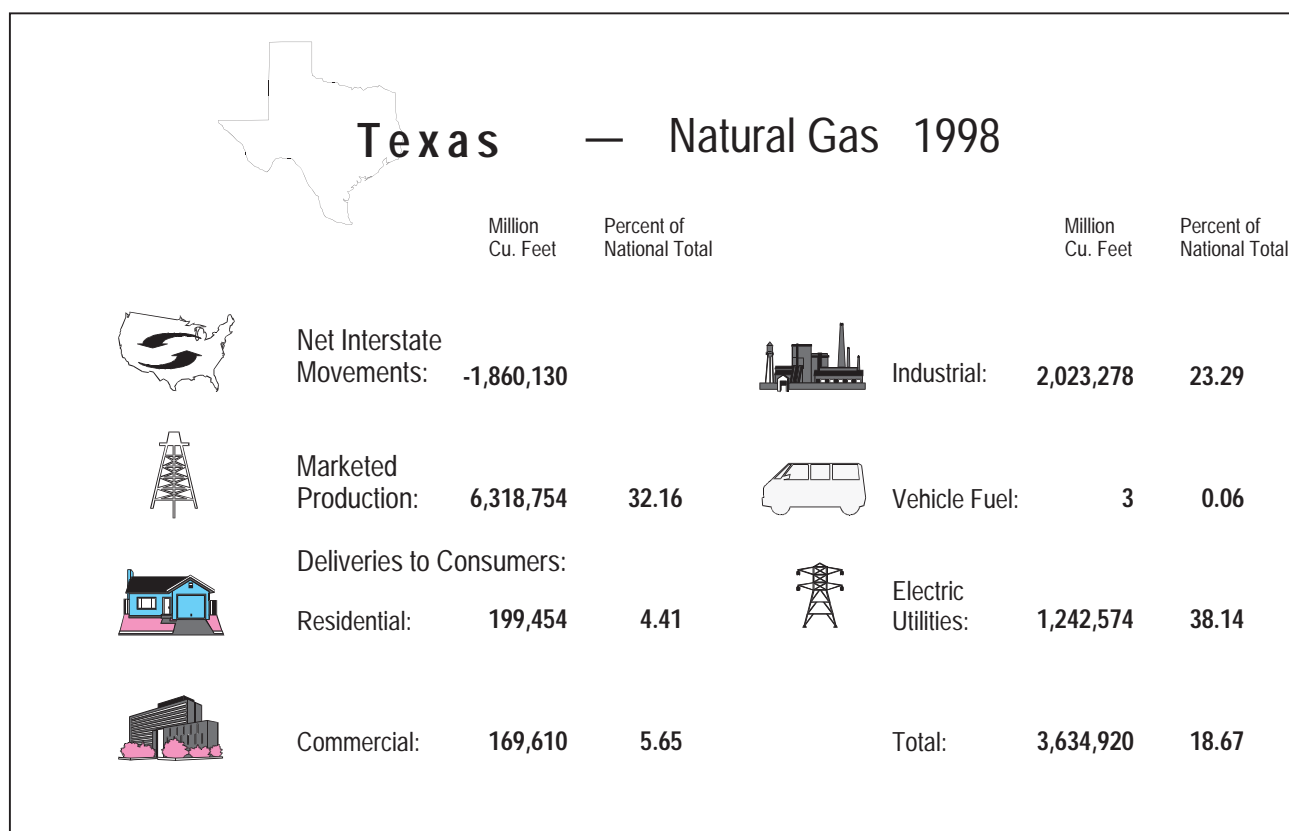


Table 90. Summary Statistics for Natural Gas — Texas, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	42,357	43,067	38,270	37,761	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	48,654	54,635	53,816	56,747	58,736
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,643,577	5,660,153	R5,843,635	5,865,930	5,826,161
From Oil Wells.....	1,268,127	1,212,503	R1,184,565	1,150,211	1,053,198
Total.....	6,911,705	6,872,656	R7,028,201	7,016,141	6,879,359
Repressuring	319,360	296,192	273,301	250,949	244,205
Nonhydrocarbon Gases Removed.....	196,463	200,233	238,897	263,397	290,931
Wet After Lease Separation	6,395,881	6,376,231	R6,516,003	6,501,795	6,344,223
Vented and Flared.....	42,037	46,183	45,382	47,922	25,469
Marketed Production	6,353,844	6,330,048	R6,470,620	6,453,873	6,318,754
Extraction Loss.....	381,020	381,712	398,442	391,174	388,011
Total Dry Production.....	5,972,824	5,948,336	R6,072,178	6,062,699	5,930,743
Supply (million cubic feet)					
Dry Production.....	5,972,824	5,948,336	R6,072,178	6,062,699	5,930,743
Receipts at State Borders					
Imports	7,013	6,722	13,862	17,243	14,532
Intransit Receipts	0	0	0	0	0
Interstate Receipts	603,826	853,812	941,088	824,731	734,541
Withdrawals from Storage					
Underground Storage.....	274,046	300,889	369,783	322,289	242,343
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	1	1	0	0	0
Balancing Item.....	-164,969	232,524	R343,909	R242,326	59,584
Total Supply.....	6,692,740	7,342,283	7,740,821	R7,469,287	6,981,743

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — Texas, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	3,666,329	3,802,489	3,991,316	R3,950,555	4,028,080
Deliveries at State Borders					
Exports	44,041	61,241	30,435	34,163	46,933
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,672,096	3,203,828	3,413,156	3,172,315	2,562,270
Additions to Storage					
Underground Storage	310,273	274,724	305,914	312,254	344,461
LNG Storage	0	0	0	0	0
Total Disposition	6,692,740	7,342,283	7,740,821	R7,469,287	6,981,743
Consumption (million cubic feet)					
Lease Fuel	139,427	178,827	177,508	144,787	173,394
Pipeline Fuel	95,684	81,877	75,567	82,115	65,800
Plant Fuel	158,826	154,721	153,039	157,013	153,966
Delivered to Consumers					
Residential	213,433	206,415	229,318	234,988	199,454
Commercial	180,232	209,584	178,549	216,333	169,610
Industrial	1,829,478	1,923,763	2,138,155	2,058,755	2,023,278
Vehicle Fuel	45	29	24	15	3
Electric Utilities	1,049,205	1,047,274	1,039,155	R1,056,550	1,242,574
Total Delivered to Consumers	3,272,393	3,387,065	3,585,201	R3,566,640	3,634,920
Total Consumption	3,666,329	3,802,489	3,991,316	R3,950,555	4,028,080
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	31,742	65,911	29,469	83,494	32,280
Industrial	1,321,308	1,402,017	1,708,843	1,703,403	1,738,943
Electric Utilities	659,710	577,894	578,654	538,488	652,908
Firm Deliveries (million cubic feet)					
Residential	213,433	206,415	229,318	234,988	199,454
Commercial	167,798	154,451	164,788	204,671	162,793
Industrial	1,114,766	1,069,917	1,165,722	1,177,378	1,202,173
Electric Utilities	512,960	410,160	479,907	478,433	582,568
Vehicle Fuel	6	2	21	14	1
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,433	55,133	13,761	11,662	6,817
Industrial	714,712	853,846	972,433	881,377	821,105
Electric Utilities	478,646	473,726	419,121	383,483	420,730
Vehicle Fuel	40	27	3	1	1
Number of Consumers					
Residential	3,350,314	3,446,120	3,501,853	3,543,027	3,600,505
Commercial	306,376	325,785	329,287	332,077	320,922
Industrial	5,222	9,043	8,796	8,178	8,290
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	64	60	65	66	55
Commercial	588	643	542	651	529
Industrial	350,341	212,735	243,083	251,743	244,062
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.89	1.61	2.29	2.48	2.06
Imports	1.99	1.53	2.25	2.31	2.03
Exports	1.68	1.49	2.13	2.46	2.03
Pipeline Fuel	1.64	1.64	2.40	2.36	2.02
City Gate	3.00	2.95	3.22	3.66	2.63
Delivered to Consumers					
Residential	5.99	5.92	5.89	6.32	6.16
Commercial	4.33	4.09	4.27	4.91	4.44
Industrial	2.20	1.89	2.58	2.82	2.35
Vehicle Fuel	3.41	2.88	3.34	3.17	1.77
Electric Utilities	2.20	1.93	2.51	2.69	2.30

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

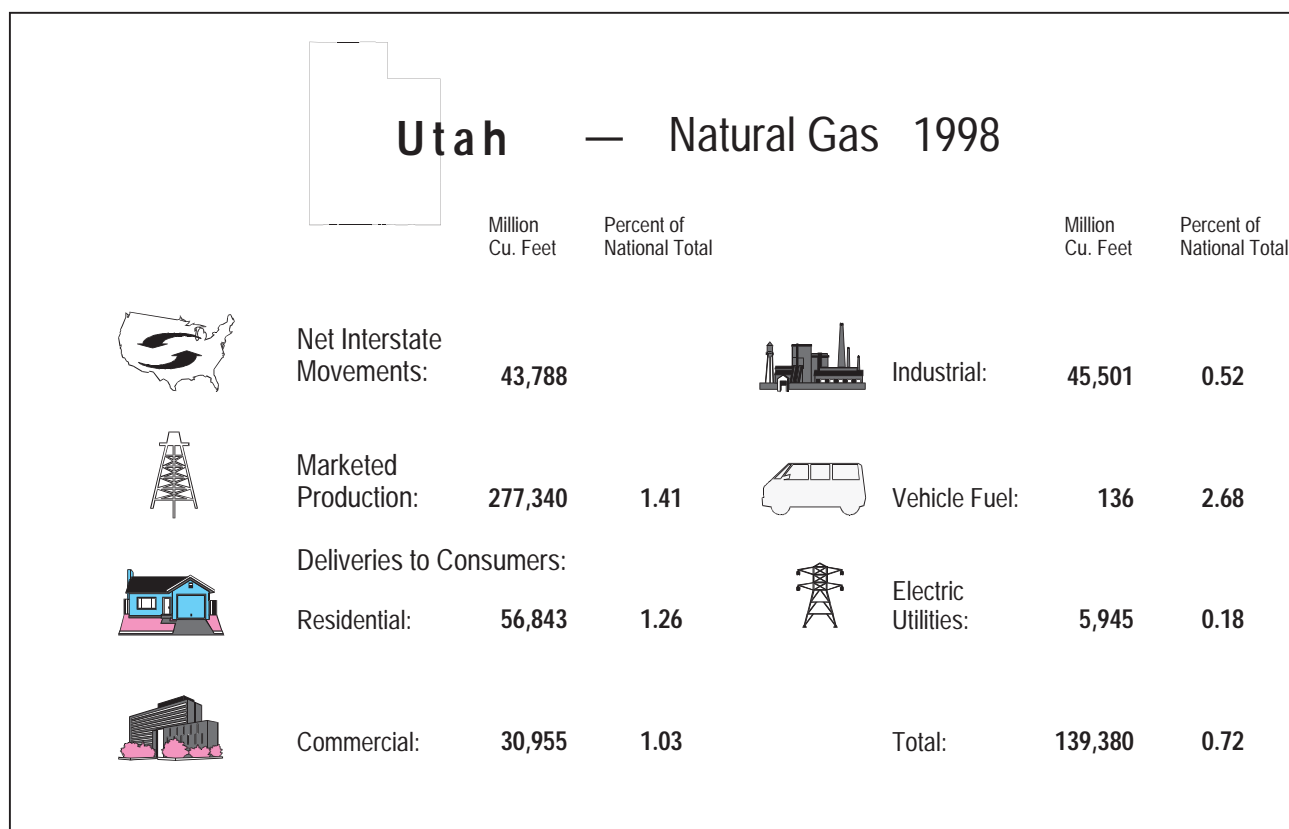


Table 91. Summary Statistics for Natural Gas — Utah, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,789	1,580	1,633	1,839	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,303	1,127	1,339	1,475	1,643
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	304,347	262,400	233,594	231,368	253,761
From Oil Wells.....	42,672	40,833	47,614	43,552	43,504
Total.....	347,019	303,233	281,208	274,920	297,265
Repressuring	72,798	26,874	3,165	990	559
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	274,221	276,358	278,044	273,930	296,706
Vented and Flared.....	3,363	35,069	27,277	16,790	19,365
Marketed Production	270,858	241,290	250,767	257,139	277,340
Extraction Loss.....	13,780	13,679	10,970	17,872	11,801
Total Dry Production.....	257,078	227,611	239,797	239,267	265,539
Supply (million cubic feet)					
Dry Production.....	257,078	227,611	239,797	239,267	265,539
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	444,646	431,245	420,103	443,318	420,012
Withdrawals from Storage					
Underground Storage.....	22,921	32,084	45,323	35,231	24,420
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-104,650	-113,083	-121,524	-14,947	-140,370
Total Supply.....	619,996	577,857	583,698	702,870	569,602

See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Utah, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	137,073	156,824	160,371	165,159	169,634
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	440,415	388,831	390,959	494,909	376,224
Additions to Storage					
Underground Storage	42,508	32,201	32,368	42,803	23,744
LNG Storage	0	0	0	0	0
Total Disposition	619,996	577,857	583,698	702,870	569,602
Consumption (million cubic feet)					
Lease Fuel	3,322	18,520	18,570	16,478	19,481
Pipeline Fuel	2,807	2,831	3,601	2,935	2,788
Plant Fuel	9,951	8,492	8,549	8,141	7,985
Delivered to Consumers					
Residential	48,922	48,975	54,344	58,108	56,843
Commercial	26,501	26,825	29,543	31,129	30,955
Industrial	36,618	42,373	42,213	44,162	45,501
Vehicle Fuel	52	100	122	128	136
Electric Utilities	8,900	8,707	3,428	R4,078	5,945
Total Delivered to Consumers	120,993	126,981	129,651	137,605	139,380
Total Consumption	137,073	156,824	160,371	165,159	169,634
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,438	4,892	5,360	5,222	5,427
Industrial	32,238	37,694	38,424	40,234	41,587
Electric Utilities	7,922	7,515	4,006	3,435	5,613
Firm Deliveries (million cubic feet)					
Residential	48,922	48,975	54,344	58,108	56,843
Commercial	20,273	20,102	22,811	24,442	24,152
Industrial	1,999	1,772	12,816	16,272	23,346
Electric Utilities	6,200	7,094	3,559	2,190	4,016
Vehicle Fuel	52	100	122	127	136
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,228	6,723	6,733	6,687	6,803
Industrial	34,619	40,601	29,397	27,890	22,155
Electric Utilities	1,756	457	506	1,279	1,635
Vehicle Fuel	0	0	1	1	1
Number of Consumers					
Residential	503,583	523,622	562,343	567,786	588,364
Commercial	39,183	40,101	40,107	40,689	42,054
Industrial	252	713	923	3,379	3,597
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	97	94	97	102	97
Commercial	676	669	737	765	736
Industrial	145,310	59,430	45,734	13,070	12,650
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.54	1.15	1.39	1.86	1.73
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.94	1.57	1.68	2.20	2.04
City Gate	3.31	2.88	2.25	2.79	3.22
Delivered to Consumers					
Residential	4.96	4.74	4.47	5.13	5.57
Commercial	3.84	3.64	3.38	3.91	4.34
Industrial	2.74	2.34	2.10	2.55	3.00
Vehicle Fuel	4.90	4.73	4.49	5.37	5.42
Electric Utilities	2.42	2.26	1.83	2.09	2.11

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

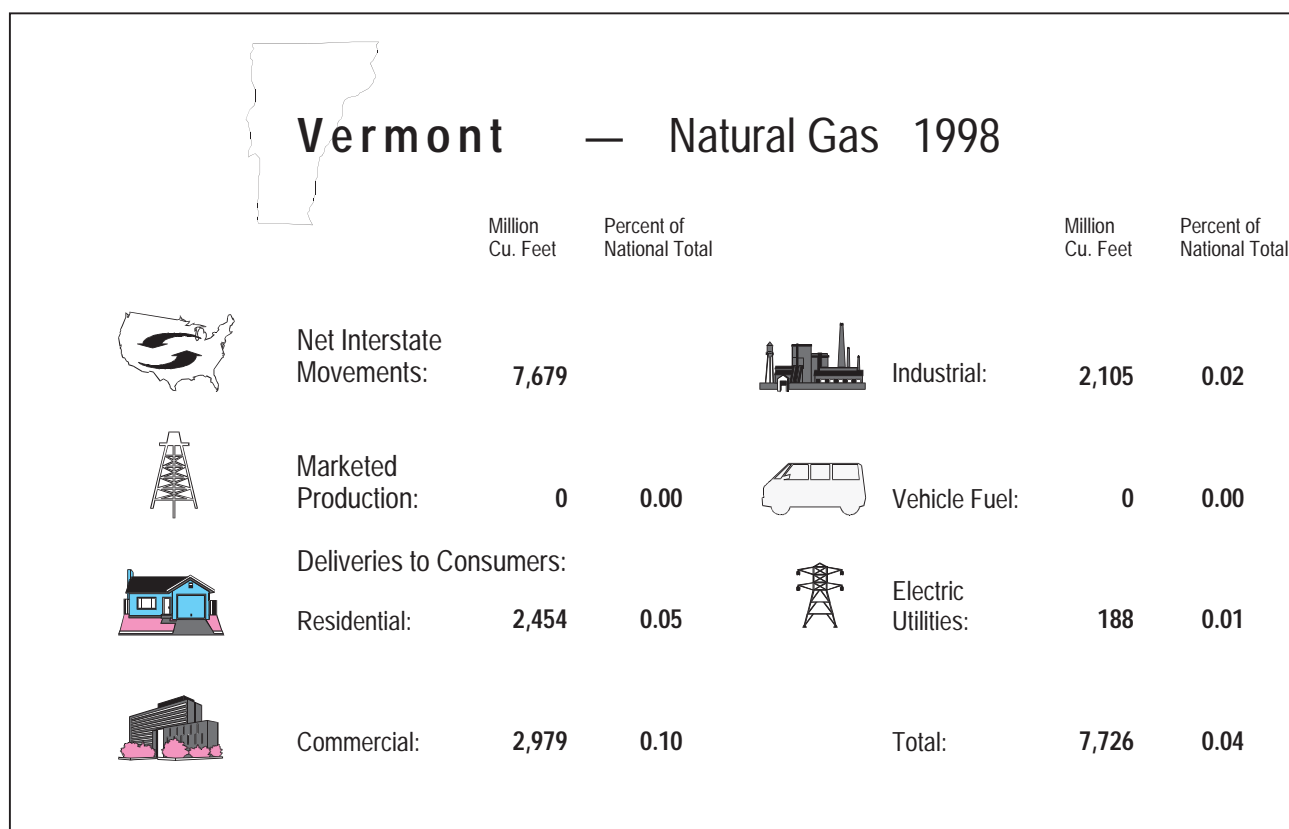


Table 92. Summary Statistics for Natural Gas — Vermont, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	18,091	18,429	18,736	19,343	18,998
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	9	4	5	6	0
Balancing Item.....	-12	-1,823	-3,470	-3,153	55
Total Supply.....	18,088	16,610	15,270	16,195	19,053

See footnotes at end of table.

Table 92. Summary Statistics for Natural Gas — Vermont, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	7,299	7,275	7,333	8,061	7,734
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	10,789	9,335	7,937	8,134	11,319
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	18,088	16,610	15,270	16,195	19,053
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	3	7	8	9	8
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	2,438	2,299	2,523	2,631	2,454
Commercial	2,669	2,672	2,825	3,051	2,979
Industrial	2,023	2,159	1,953	2,334	2,105
Vehicle Fuel	0	0	0	0	0
Electric Utilities	166	138	24	36	188
Total Delivered to Consumers	7,297	7,268	7,325	8,052	7,726
Total Consumption	7,299	7,275	7,333	8,061	7,734
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	2,438	2,299	2,523	2,631	2,454
Commercial	2,669	2,672	2,825	3,051	2,979
Industrial	116	131	133	159	0
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	1,908	2,028	1,820	2,176	2,105
Electric Utilities	165	138	24	35	210
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	22,546	23,523	24,383	25,539	26,664
Commercial	3,512	3,649	3,790	3,928	4,034
Industrial	24	23	27	30	36
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	108	98	103	103	92
Commercial	760	732	745	777	739
Industrial	84,307	93,854	72,327	77,807	58,461
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.14	2.53	2.97	2.83	2.62
Exports	—	—	—	—	—
Pipeline Fuel	2.89	1.05	1.09	1.09	1.40
City Gate	3.11	2.61	2.74	2.33	2.58
Delivered to Consumers					
Residential	6.94	6.82	6.40	6.41	6.54
Commercial	5.60	5.43	5.24	5.18	5.08
Industrial	3.47	3.39	3.44	3.07	2.80
Vehicle Fuel	—	—	—	—	—
Electric Utilities	2.31	1.95	3.22	3.16	2.90

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.





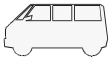



Virginia		— Natural Gas 1998			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	219,286		 Industrial:	92,801	1.07
 Marketed Production:	57,263	0.29	 Vehicle Fuel:	35	0.69
Deliveries to Consumers:					
 Residential:	63,186	1.40	 Electric Utilities:	20,386	0.63
 Commercial:	58,283	1.94	Total:	234,692	1.21

Table 93. Summary Statistics for Natural Gas — Virginia, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,833	1,836	1,930	2,446	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,470	1,671	1,671	2,046	2,388
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	50,259	49,818	54,290	58,249	57,263
From Oil Wells.....	0	0	0	0	0
Total.....	50,259	49,818	54,290	58,249	57,263
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	50,259	49,818	54,290	58,249	57,263
Vented and Flared.....	0	0	0	0	0
Marketed Production	50,259	49,818	54,290	58,249	57,263
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	50,259	49,818	54,290	58,249	57,263
Supply (million cubic feet)					
Dry Production.....	50,259	49,818	54,290	58,249	57,263
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,025,827	1,055,691	1,074,350	1,120,061	1,091,838
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	1,859
LNG Storage	236	1,276	1,614	988	774
Supplemental Gas Supplies.....	1,195	445	716	350	148
Balancing Item.....	38,265	-8,362	-22,638	R-30,327	-33,538
Total Supply.....	1,115,782	1,098,868	1,108,332	R1,149,320	1,118,345

See footnotes at end of table.

Table 93. Summary Statistics for Natural Gas — Virginia, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	230,562	247,198	239,100	R ^{241,391}	242,792
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	885,104	850,457	867,600	906,833	872,552
Additions to Storage					
Underground Storage	0	0	0	0	2,369
LNG Storage	116	1,214	1,631	1,096	632
Total Disposition	1,115,782	1,098,868	1,108,332	R^{1,149,320}	1,118,345
Consumption (million cubic feet)					
Lease Fuel	1,102	1,296	1,183	1,330	1,243
Pipeline Fuel	6,338	6,286	7,777	7,387	6,856
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	65,176	68,712	76,214	73,905	63,186
Commercial	52,944	56,948	59,262	61,895	58,283
Industrial	85,764	97,499	84,357	85,264	92,801
Vehicle Fuel	20	43	32	37	35
Electric Utilities	19,219	16,414	10,275	R ^{11,572}	20,386
Total Delivered to Consumers	223,122	239,616	230,140	R^{232,674}	234,692
Total Consumption	230,562	247,198	239,100	R^{241,391}	242,792
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	234
Commercial	7,039	9,062	8,712	13,705	16,267
Industrial	67,341	83,030	69,163	74,182	80,885
Electric Utilities	26,706	20,462	14,366	10,787	57,441
Firm Deliveries (million cubic feet)					
Residential	65,176	68,712	76,214	73,905	63,186
Commercial	39,093	41,333	44,943	44,941	43,405
Industrial	51,312	59,471	52,809	54,843	64,323
Electric Utilities	17,932	13,613	8,632	8,161	52,730
Vehicle Fuel	18	6	10	21	25
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	13,851	15,615	14,319	16,954	14,878
Industrial	34,452	38,028	31,548	30,421	28,478
Electric Utilities	8,865	6,849	5,770	2,642	4,712
Vehicle Fuel	2	36	21	16	10
Number of Consumers					
Residential	721,495	753,003	789,985	812,866	847,938
Commercial	72,188	74,690	77,284	78,986	77,220
Industrial	2,740	2,812	2,822	2,391	2,469
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	90	91	96	91	75
Commercial	733	762	767	784	755
Industrial	31,301	34,672	29,893	35,660	37,587
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.15	1.72	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.14	1.83	2.60	3.22	2.59
City Gate	3.44	2.92	3.89	4.14	3.74
Delivered to Consumers					
Residential	7.63	7.18	7.94	8.60	8.57
Commercial	5.67	5.08	5.93	6.45	6.12
Industrial	3.15	3.35	4.07	4.68	4.07
Vehicle Fuel	2.57	2.30	2.80	5.05	5.09
Electric Utilities	2.66	2.67	2.98	2.93	3.10

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

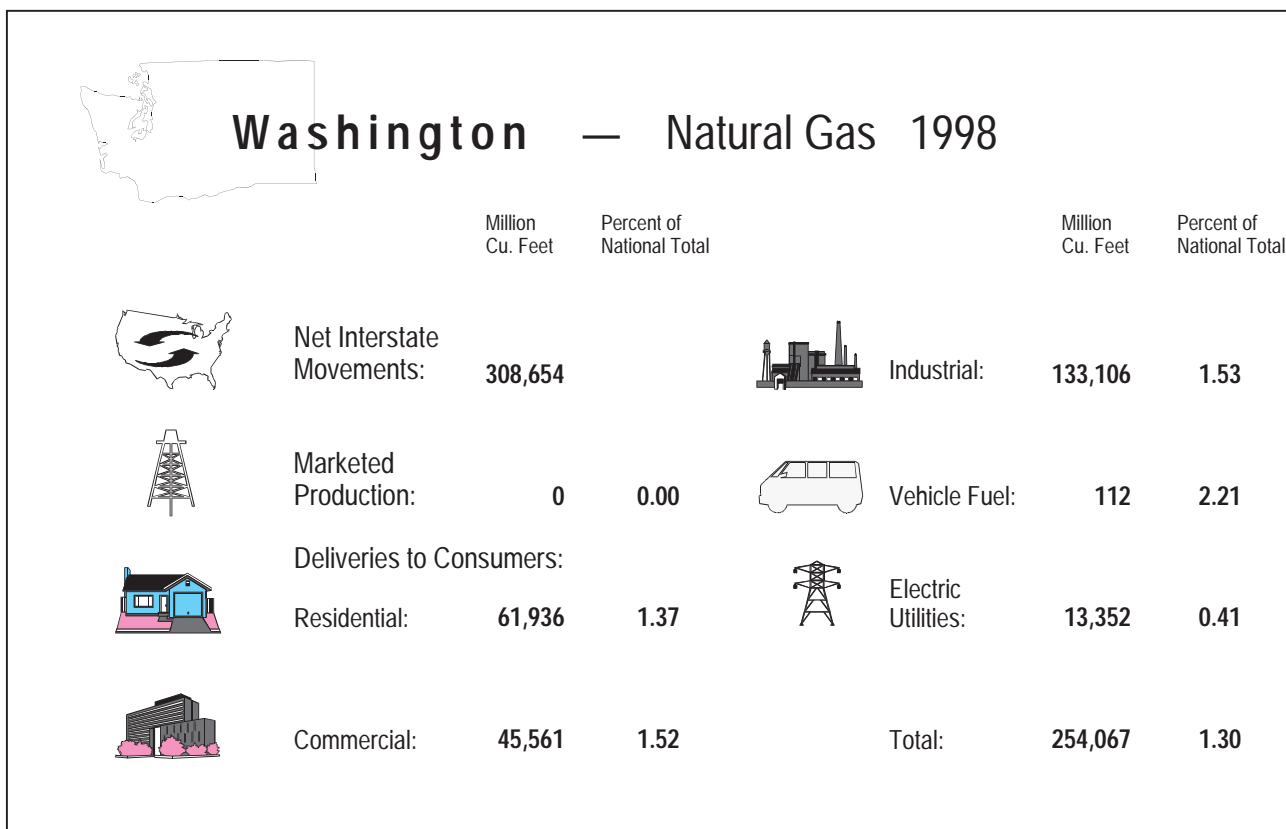


Table 94. Summary Statistics for Natural Gas — Washington, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	320,362	335,866	356,711	360,261	374,666
Intransit Receipts	0	0	0	0	0
Interstate Receipts	713,101	804,621	823,997	867,820	892,082
Withdrawals from Storage					
Underground Storage.....	17,133	15,452	22,192	19,015	22,597
LNG Storage	1,701	2,055	2,356	2,145	1,779
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-52,630	-34,861	-36,154	R-41,479	-45,839
Total Supply.....	999,668	1,123,134	1,169,102	R1,207,762	1,245,285

See footnotes at end of table.

Table 94. Summary Statistics for Natural Gas — Washington, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	212,782	220,427	238,639	^R 231,227	263,153
Deliveries at State Borders					
Exports	0	0	0	0	208
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	765,840	882,385	906,604	954,325	957,886
Additions to Storage					
Underground Storage	18,705	17,815	20,124	20,018	23,136
LNG Storage	2,340	1,902	2,284	2,193	902
Total Disposition	999,668	1,122,529	1,167,651	^R1,207,762	1,245,285
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	6,437	8,636	6,871	8,836	9,087
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	53,144	52,763	62,689	61,813	61,936
Commercial	42,982	42,568	48,139	46,686	45,561
Industrial	107,603	109,997	114,236	111,159	133,106
Vehicle Fuel	155	107	113	116	112
Electric Utilities	2,461	6,356	6,590	^R 2,618	13,352
Total Delivered to Consumers	206,346	211,791	231,767	^R222,391	254,067
Total Consumption	212,782	220,427	238,639	^R231,227	263,153
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,993	3,514	6,795	7,440	6,026
Industrial	62,877	73,798	86,332	85,079	106,345
Electric Utilities	2,328	2,084	6,589	2,518	6,344
Firm Deliveries (million cubic feet)					
Residential	53,144	52,763	62,689	61,813	61,936
Commercial	34,631	33,710	38,230	35,768	34,755
Industrial	48,545	47,261	94,879	87,356	109,200
Electric Utilities	2,307	1,682	5,525	2,518	4,585
Vehicle Fuel	60	17	13	16	12
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,352	8,858	9,909	10,918	10,807
Industrial	59,059	62,735	19,357	23,803	23,906
Electric Utilities	20	402	1,064	0	1,759
Vehicle Fuel	95	90	100	100	100
Number of Consumers					
Residential	604,315	638,603	673,357	702,701	737,208
Commercial	68,118	70,781	73,708	75,550	77,770
Industrial	3,586	3,544	3,587	3,748	3,848
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	88	83	93	88	84
Commercial	631	601	653	618	586
Industrial	30,007	31,037	31,847	29,658	34,591
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	1.81	1.23	1.43	1.69	1.71
Exports	—	—	—	—	2.80
Pipeline Fuel	1.84	1.78	1.77	1.89	1.76
City Gate	2.54	2.18	2.44	2.62	2.34
Delivered to Consumers					
Residential	5.70	5.89	5.65	5.64	5.84
Commercial	4.90	5.00	4.81	4.73	4.76
Industrial	2.95	2.74	2.67	3.16	2.64
Vehicle Fuel	4.29	5.63	2.62	3.81	3.84
Electric Utilities	4.95	4.60	4.98	NA	3.44

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

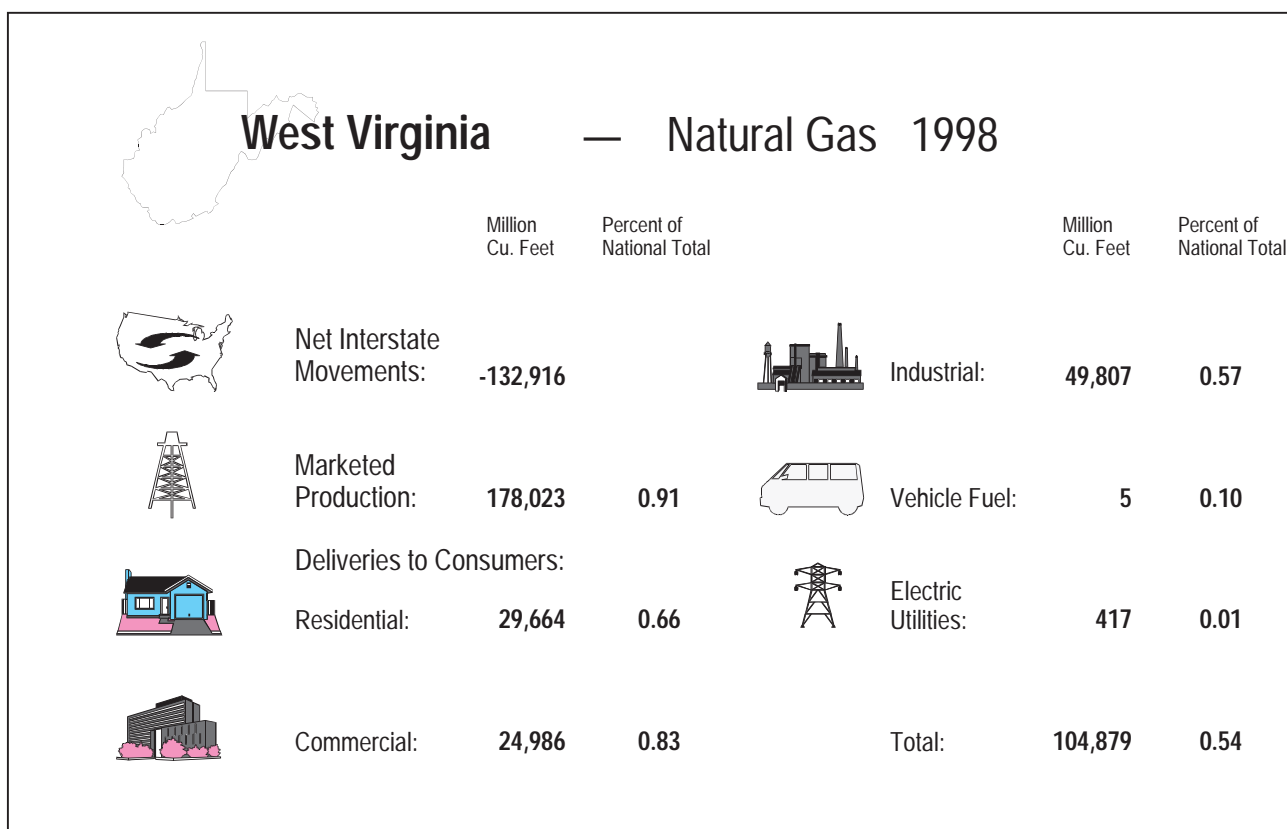


Table 95. Summary Statistics for Natural Gas — West Virginia, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,565	2,499	2,703	2,846	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	39,830	36,144	35,148	31,000	39,072
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	183,773	186,231	R169,839	172,268	178,023
From Oil Wells.....	0	0	0	0	0
Total.....	183,773	186,231	R169,839	172,268	178,023
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Wet After Lease Separation	183,773	186,231	R169,839	172,268	178,023
Vented and Flared.....	NA	NA	NA	NA	NA
Marketed Production	183,773	186,231	R169,839	172,268	178,023
Extraction Loss.....	10,901	7,396	7,093	7,179	7,337
Total Dry Production.....	172,872	178,835	R162,746	165,089	170,686
Supply (million cubic feet)					
Dry Production.....	172,872	178,835	R162,746	165,089	170,686
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,620,921	1,724,557	1,776,833	1,790,175	1,437,472
Withdrawals from Storage					
Underground Storage.....	156,284	187,088	164,768	181,015	143,924
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	92,551	-18,543	R150,134	77,582	132,454
Total Supply.....	2,042,629	2,071,936	R2,254,481	2,213,861	1,884,536

See footnotes at end of table.

Table 95. Summary Statistics for Natural Gas — West Virginia, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	145,428	148,364	R154,642	159,040	141,957
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,725,985	1,777,613	1,899,227	1,890,522	1,570,388
Additions to Storage					
Underground Storage	171,216	145,958	200,612	164,299	172,191
LNG Storage	0	0	0	0	0
Total Disposition	2,042,629	2,071,936	R2,254,481	2,213,861	1,884,536
Consumption (million cubic feet)					
Lease Fuel	4,815	4,846	R4,292	4,500	3,865
Pipeline Fuel	30,144	26,411	32,467	32,318	30,868
Plant Fuel	3,272	3,199	2,262	2,710	2,344
Delivered to Consumers					
Residential	35,201	35,379	37,390	35,996	29,664
Commercial	24,979	25,872	28,025	25,913	24,986
Industrial	46,774	52,239	49,997	57,380	49,807
Vehicle Fuel	*	7	5	6	5
Electric Utilities	243	410	205	219	417
Total Delivered to Consumers	107,197	113,908	115,622	119,512	104,879
Total Consumption	145,428	148,364	R154,642	159,040	141,957
Delivered for the Account of Others (million cubic feet)					
Residential	15	28	23	9	8
Commercial	11,194	12,536	12,263	11,779	12,625
Industrial	40,684	44,726	42,843	50,353	46,650
Electric Utilities	244	208	157	184	221
Firm Deliveries (million cubic feet)					
Residential	35,186	35,351	37,367	35,996	29,664
Commercial	6,982	7,454	8,741	7,032	7,041
Industrial	20,521	19,333	18,540	21,849	17,577
Electric Utilities	244	208	157	184	221
Vehicle Fuel	*	7	5	5	5
Interruptible Deliveries (million cubic feet)					
Residential	15	28	23	0	0
Commercial	17,997	18,418	19,284	18,881	17,945
Industrial	26,253	32,906	31,457	35,530	32,230
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	0	0	1	0
Number of Consumers					
Residential	352,929	353,629	358,049	362,432	359,783
Commercial	33,756	36,144	33,837	33,970	35,362
Industrial	191	192	182	173	217
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	100	100	104	99	82
Commercial	740	716	828	763	707
Industrial	244,891	272,080	274,709	331,674	229,525
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.62	2.22	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.54	1.87	3.19	2.97	2.69
City Gate	3.26	2.85	3.36	3.17	3.17
Delivered to Consumers					
Residential	6.66	7.05	7.02	6.81	7.29
Commercial	5.91	6.09	6.03	6.34	6.26
Industrial	2.93	2.60	2.76	2.91	3.39
Vehicle Fuel	3.82	2.08	2.20	2.69	2.55
Electric Utilities	4.00	3.58	2.99	3.35	3.29

R = Revised data.

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports (1995 through 1998)"; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

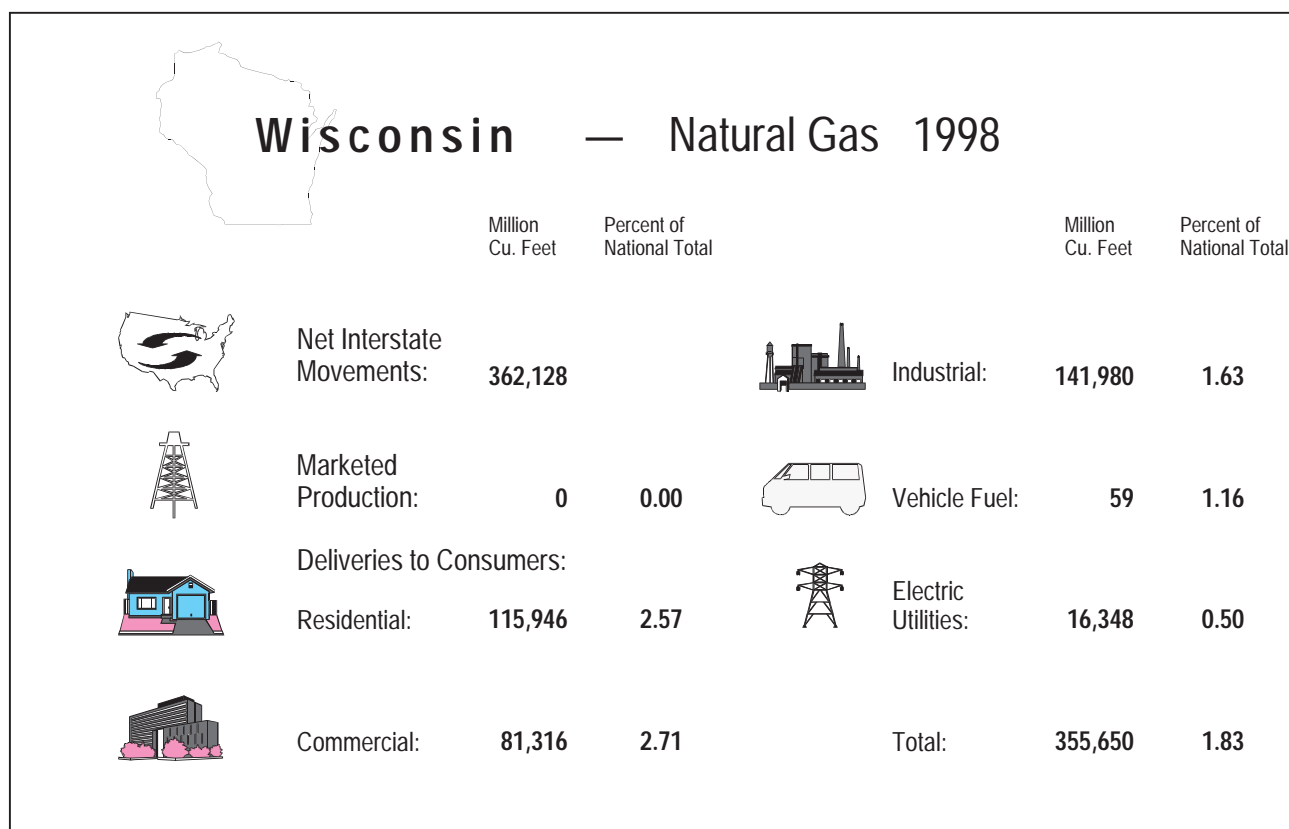


Table 96. Summary Statistics for Natural Gas — Wisconsin, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,179,011	1,195,087	1,194,236	1,185,145	1,168,021
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	316	120	329	92	106
Supplemental Gas Supplies.....	5	2	21	5	0
Balancing Item.....	-124,878	-2,924	4,981	R7,587	-2,216
Total Supply.....	1,054,454	1,192,286	1,199,567	R1,192,829	1,165,911

See footnotes at end of table.

Table 96. Summary Statistics for Natural Gas — Wisconsin, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	355,602	380,489	402,777	^R 400,599	359,934
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	698,586	811,591	796,522	792,086	805,893
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	266	206	269	143	85
Total Disposition	1,054,454	1,192,286	1,199,567	^R1,192,829	1,165,911
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	9,854	4,198	4,196	4,544	4,284
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	128,175	136,012	147,893	135,819	115,946
Commercial	78,609	84,888	93,816	88,729	81,316
Industrial	135,106	146,070	149,517	155,677	141,980
Vehicle Fuel	36	32	53	55	59
Electric Utilities	3,821	9,289	7,303	^R 15,776	16,348
Total Delivered to Consumers	345,748	376,291	398,581	^R396,055	355,650
Total Consumption	355,602	380,489	402,777	^R400,599	359,934
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	25	108	135
Commercial	5,133	6,760	7,848	15,907	21,172
Industrial	69,191	78,008	95,077	113,529	110,805
Electric Utilities	457	2,188	2,404	7,576	7,757
Firm Deliveries (million cubic feet)					
Residential	128,175	136,012	147,893	135,819	115,946
Commercial	70,222	75,867	85,363	84,179	78,603
Industrial	28,563	25,760	27,098	50,470	45,207
Electric Utilities	3,416	2,561	1,957	11,232	9,036
Vehicle Fuel	10	7	30	35	40
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	8,386	9,021	8,453	4,549	2,713
Industrial	106,544	120,310	122,419	105,207	96,773
Electric Utilities	1,885	7,396	5,299	4,909	8,779
Vehicle Fuel	26	25	23	20	19
Number of Consumers					
Residential	1,253,333	1,291,424	1,324,570	1,361,348	1,390,068
Commercial	119,788	125,539	129,146	131,238	134,651
Industrial	7,342	6,454	5,861	8,346	9,158
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	102	105	112	100	83
Commercial	656	676	726	676	604
Industrial	18,402	22,632	25,511	18,653	15,503
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.36	0.36	1.20	1.16	0.95
City Gate	3.42	2.83	3.43	3.67	3.29
Delivered to Consumers					
Residential	6.28	5.82	6.04	6.43	6.15
Commercial	4.91	4.50	4.83	5.35	4.71
Industrial	3.36	2.96	3.48	4.13	3.78
Vehicle Fuel	3.41	2.96	2.40	2.38	1.13
Electric Utilities	2.66	2.23	3.04	3.17	2.67

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

ty and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

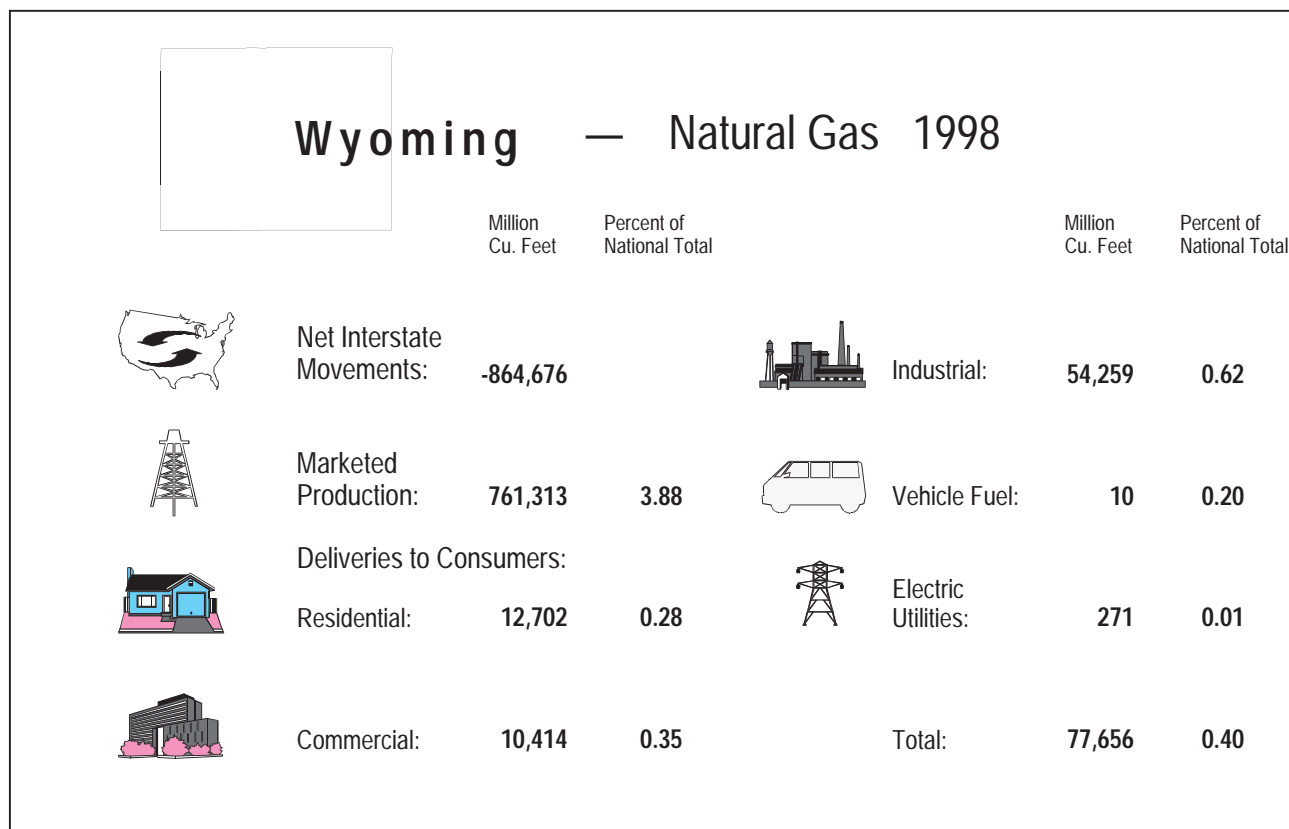


Table 97. Summary Statistics for Natural Gas — Wyoming, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	10,879	12,166	12,320	13,562	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	3,942	4,196	4,510	5,160	5,166
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	949,343	988,671	981,115	1,043,797	1,029,403
From Oil Wells.....	121,519	111,442	109,434	109,318	132,044
Total.....	1,070,862	1,100,113	1,090,549	1,153,115	1,161,447
Repressuring	110,064	131,893	134,867	128,186	117,094
Nonhydrocarbon Gases Removed.....	138,056	145,724	144,194	146,414	142,739
Wet After Lease Separation	822,741	822,496	811,488	878,515	901,614
Vented and Flared.....	126,722	148,721	145,452	140,147	140,301
Marketed Production	696,018	673,775	666,036	738,368	761,313
Extraction Loss.....	33,486	36,058	48,254	49,333	44,358
Total Dry Production.....	662,532	637,717	617,782	689,035	716,955
Supply (million cubic feet)					
Dry Production.....	662,532	637,717	617,782	689,035	716,955
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	280,941	384,208	294,140	516,922	267,950
Withdrawals from Storage					
Underground Storage.....	8,012	11,000	15,478	14,989	12,493
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	121,842	99,322	253,985	6,045	259,632
Total Supply.....	1,073,328	1,132,247	1,181,385	1,226,990	1,257,031

See footnotes at end of table.

Table 97. Summary Statistics for Natural Gas — Wyoming, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	106,316	97,706	101,413	100,955	109,193
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	956,416	1,025,093	1,069,550	1,111,955	1,132,626
Additions to Storage					
Underground Storage	10,596	9,448	10,422	14,080	15,212
LNG Storage	0	0	0	0	0
Total Disposition	1,073,328	1,132,247	1,181,385	1,226,990	1,257,031
Consumption (million cubic feet)					
Lease Fuel	^a 4,676	4,570	4,252	4,099	3,477
Pipeline Fuel	6,193	7,254	8,144	10,461	11,535
Plant Fuel	13,939	14,896	15,409	15,597	16,524
Delivered to Consumers					
Residential	11,564	12,152	13,534	12,999	12,702
Commercial	9,231	9,833	9,721	10,754	10,414
Industrial	60,566	48,856	50,253	46,936	54,259
Vehicle Fuel	18	16	14	13	10
Electric Utilities	129	128	87	95	271
Total Delivered to Consumers	81,507	70,986	73,609	70,797	77,656
Total Consumption	106,316	97,706	101,413	100,955	109,193
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	846	935	990
Commercial	358	632	1,370	1,705	987
Industrial	59,219	47,467	48,798	45,763	53,151
Electric Utilities	0	0	0	0	0
Firm Deliveries (million cubic feet)					
Residential	11,564	12,152	13,534	12,999	12,702
Commercial	5,025	9,044	8,943	10,033	9,531
Industrial	10,670	13,329	18,063	16,460	24,246
Electric Utilities	79	104	61	25	0
Vehicle Fuel	18	15	14	12	10
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,205	790	778	721	883
Industrial	49,896	35,527	32,190	30,476	30,013
Electric Utilities	0	0	0	0	0
Vehicle Fuel	0	1	0	1	0
Number of Consumers					
Residential	117,385	119,544	131,910	125,740	127,324
Commercial	15,348	15,580	17,036	15,907	16,171
Industrial	135	126	170	194	317
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	99	102	103	103	100
Commercial	601	631	571	676	644
Industrial	448,635	387,748	295,606	241,939	171,165
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.05	1.78	2.57	2.42	1.78
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.52	1.31	1.54	1.84	1.86
City Gate	2.91	2.72	2.36	3.11	2.73
Delivered to Consumers					
Residential	5.10	4.83	4.26	4.58	5.19
Commercial	4.45	4.23	3.67	3.93	4.45
Industrial	3.51	3.18	3.14	3.49	3.37
Vehicle Fuel	4.62	5.34	5.24	5.56	6.30
Electric Utilities	5.80	8.32	12.59	NA	8.31

^a The state of Wyoming previously estimated lease fuel use. Starting in 1993, the data for lease fuel are actual reported data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

