

**Figure A1. Form EIA-176**

EIA-176 (Revised 1996)

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**U.S. DEPARTMENT OF ENERGY**  
Energy Information Administration  
Washington DC 20585

**ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19**

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions statement, see Sections VI and VII of the instructions. Respondents are not required to file or reply to any Federal collection of information unless it has a valid OMB control number. Public reporting burden for this collection of information is estimated to average 20.8 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Energy Information Administration, Office of Statistical Standards, EI-73, 1000 Independence Avenue, S.W., Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

**EIA USE**

Affix mailing label or enter mail address

Control (ID) No. \_\_\_\_\_  
Name: . . . . . \_\_\_\_\_  
Operations in (State): . . . . . \_\_\_\_\_  
Street or Post Office Box: . . . . . \_\_\_\_\_  
City, State, Zip Code: . . . . . \_\_\_\_\_  
Attention: . . . . . \_\_\_\_\_

**RESPONDENT COPY.**  
Retain for your files.

PART I: IDENTIFICATION			
1.0 Control No.	2.0 Company Name	3.0 Report State	EIA <input type="checkbox"/> <input type="checkbox"/> 4.0 Resubmittal <input type="checkbox"/> Date
5.0 Company status, name, and/or address change or correction. (Check appropriate box)			
a. <input type="checkbox"/> Name and address on mailing label are correct. b. <input type="checkbox"/> Change name, attention line, and/or mail address as indicated below. c. <input type="checkbox"/> Company was sold to , or merged with, company entered below. d. <input type="checkbox"/> Company went out of business. Customer accounts taken over by company entered below. e. <input type="checkbox"/> Other changes, corrections, or comments: _____ _____			
5.1 Change company name and/or address to:			
a. Company Name: . . . . . _____ b. Operations in (State): . . . . . _____ c. Street or Post Office Box: . . . . . _____ d. City, State, Zip Code: . . . . . _____ e. Attention: . . . . . _____			
PART II: CONTACT PERSON			
1.0 Name (Type or Print)		2.0 Telephone Number (including Area Code and Extension)	
3.0 Signature		4.0 Date	



1.0 Control No.	2.0 Company Name	3.0 Report State	EIA	4.0 Resubmittal	Date:
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**PART III: TYPE OF COMPANY AND GAS ACTIVITIES OPERATED IN THE REPORT STATE**

<p>1.0 Type of Company (check one)</p> <p>a <input type="checkbox"/> Investor owned distributor</p> <p>b <input type="checkbox"/> Municipally owned distributor</p> <p>c <input type="checkbox"/> Interstate pipeline</p> <p>d <input type="checkbox"/> Intrastate pipeline</p> <p>e <input type="checkbox"/> Storage operator</p> <p>f <input type="checkbox"/> SNG plant operator</p> <p>g <input type="checkbox"/> Integrated oil and gas</p> <p>h <input type="checkbox"/> Producer</p> <p>i <input type="checkbox"/> Gatherer</p> <p>j <input type="checkbox"/> Processor</p> <p>k <input type="checkbox"/> Other (specify)</p>	<p>2.0 Gas Activities Operated On-system Within the Report State (check all that apply)</p> <table style="width:100%;"> <tr> <td style="width:50%;">a <input type="checkbox"/> Produced Natural Gas</td> <td style="width:50%;">m <input type="checkbox"/> Delivered for Resale</td> </tr> <tr> <td>b <input type="checkbox"/> Gathered</td> <td>n <input type="checkbox"/> Delivered directly to consumers</td> </tr> <tr> <td>c <input type="checkbox"/> Processed</td> <td>o <input type="checkbox"/> Other (specify)</td> </tr> <tr> <td>d <input type="checkbox"/> Purchased</td> <td>_____</td> </tr> <tr> <td>e <input type="checkbox"/> Transported Interstate</td> <td></td> </tr> <tr> <td>f <input type="checkbox"/> Transported Intrastate</td> <td></td> </tr> <tr> <td>g <input type="checkbox"/> Stored Underground</td> <td></td> </tr> <tr> <td>h <input type="checkbox"/> Stored LNG</td> <td></td> </tr> <tr> <td>i <input type="checkbox"/> Injected Propane-air</td> <td></td> </tr> <tr> <td>j <input type="checkbox"/> Produced SNG</td> <td></td> </tr> <tr> <td>k <input type="checkbox"/> Imported</td> <td></td> </tr> <tr> <td>l <input type="checkbox"/> Exported</td> <td></td> </tr> </table>	a <input type="checkbox"/> Produced Natural Gas	m <input type="checkbox"/> Delivered for Resale	b <input type="checkbox"/> Gathered	n <input type="checkbox"/> Delivered directly to consumers	c <input type="checkbox"/> Processed	o <input type="checkbox"/> Other (specify)	d <input type="checkbox"/> Purchased	_____	e <input type="checkbox"/> Transported Interstate		f <input type="checkbox"/> Transported Intrastate		g <input type="checkbox"/> Stored Underground		h <input type="checkbox"/> Stored LNG		i <input type="checkbox"/> Injected Propane-air		j <input type="checkbox"/> Produced SNG		k <input type="checkbox"/> Imported		l <input type="checkbox"/> Exported	
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l <input type="checkbox"/> Exported																									

**PART IV: SUPPLY OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED INTO REPORT STATE**

	Volume (Mcf at 14.73 psia)	e or f	Cost (Including taxes)	e or f
1.0 Company-owned natural gas produced on-system				
2.0 On-system purchases received:				
2.1 From producers, gatherers, and/or gas processors				
2.2 From pipelines and/or distribution companies				
2.3 From synthetic natural gas plants or SNG pipeline				
2.4 At State line or U.S. border from:				
Company _____				
State or Country _____				
(Continue on Part VI, if more space is needed)				
3.0 Transportation and/or exchange receipts:				
3.1 Received within the report State				
3.2 Received at the State line or U.S. border from:				
Company _____				
State or Country _____				
(Continue on Part VI, if more space is needed)				
4.0 Transportated into the report State from:				
State or Country _____				
(Continue on Part VI, if more space is needed)				
5.0 Withdrawn from storage facilities:				
5.1 Withdrawn from company-opeated underground storage:				
5.1.1 Company-owned natural gas				
5.1.2 Natural gas owned by others				
5.2 Company-owned natural gas received directly from underground storage operators				
5.3 Received from underground storage operators for the account of others				
5.4 From liquefied natural gas storage				
6.0 Synthetic natural gas produced				
7.0 Other sources of supply (specify source and/or kind of fuel): _____				
Continue on Part VI, if more space is needed)				
8.0 Total supply within report State				

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1.0 Control No.	2.0 Company Name	3.0 Report State	EIA <input type="checkbox"/>	4.0 Resubmittal <input type="checkbox"/>	Date	
<b>PART V: DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TRANSPORTED OUT OF REPORT STATE</b>						
			Volume (Mcf at 14.73 psia)	e or f	Cost or Revenue (Including taxes)	e or f
1.0	Used in well, lease, and field operations . . . . .					
2.0	Returned to oil and/or gas reservoirs . . . . .					
3.0	Used, removed, or lost in gas processing or treating plants					
3.1	Company-operated plants:					
3.1.1	Volume delivered to company-operated plants for redelivery . . . . . <input type="text"/> Mcf					
3.1.2	Volume used for plant fuel . . . . .					
3.1.3	Extraction loss estimated gas phase volume of liquids extracted . . . . .					
3.1.4	Volume of nonhydrocarbons removed (e.g. H <sub>2</sub> S & CO <sub>2</sub> ) . . . . .					
3.1.5	Vented, flared, and/or lost . . . . .					
3.2	Plants operated by others:					
3.2.1	Volume delivered to plants operated by others for redelivery . . . . . <input type="text"/> Mcf					
3.2.2	Total volume used, removed, vented and/or flared . . . . .					
4.0	Added to storage facilities:					
4.1	Injected into company-operated underground storage:					
4.1.1	Company-owned natural gas . . . . .					
4.1.2	Natural gas owned by others . . . . .					
4.2	Company owned gas delivered directly to underground storage operators . . . . .					
4.3	Delivered to underground storage operators for the account of others . . . . .					
4.4	Added to liquefied natural gas storage . . . . .					
5.0	Deliveries of company-owned natural gas					
5.1	Delivered to other pipelines within the report State . . . . .					
5.2	Delivered to resellers (e.g., distribution companies) . . . . .					
5.3	Delivered at the State line or U.S. border to: Company _____ State or Country _____ (Continue on Part VI if more space is needed)					
5.4	Delivered directly to consumers <input type="text"/> Number of consumers					
5.4.1	Residential sales <input type="text"/>					
5.4.1.1	Firm . . . . .					
5.4.1.2	Interruptible . . . . .					
5.4.2	Commercial Sales <input type="text"/>					
5.4.2.1	Commercial (excluding nonutility power producer sales)					
5.4.2.1.1	Firm . . . . .					
5.4.2.1.2	Interruptible . . . . .					
5.4.2.2	Commercial nonutility power producer sales					
5.4.2.2.1	Firm . . . . .					
5.4.2.2.2	Interruptible . . . . .					
5.4.3	Industrial Sales <input type="text"/>					
5.4.3.1	Industrial (excluding nonutility power producer sales)					
5.4.3.1.1	Firm . . . . .					
5.4.3.1.2	Interruptible . . . . .					
5.4.3.2	Industrial nonutility power producer sales					
5.4.3.2.1	Firm . . . . .					
5.4.3.2.2	Interruptible . . . . .					
5.4.4	Other Nonutility Power Producer Sales <input type="text"/>					
5.4.4.1	Firm . . . . .					
5.4.4.2	Interruptible . . . . .					

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**PART V: CONTINUATION, DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TRANSPORTED OUT OF REPORT STATE**

	Number of consumers	Volume (Mcf at 14.73 psia)	e or f	Cost or Revenue (Including taxes)	e or f
<b>Delivered directly to consumers</b>					
5.4.5 Electric Utility Sales	<input type="text"/>				
5.4.5.1 Firm					
5.4.5.2 Interruptible					
5.4.6 Natural Gas Used as Vehicle Fuel	<input type="text"/>				
5.4.6.1 Firm					
5.4.6.2 Interruptible					
6.0 Average heat content of gas delivered directly to consumers	<input type="text"/> Btu				
<b>7.0 Natural gas transported for the account of others</b>					
7.1 Delivered to other pipelines within the report State					
7.2 Delivered to resellers for the account of others					
7.3 Delivered at the State line or U.S. border to:					
Company _____					
State or Country _____					
(Continue on Part VI if more space is needed)					
<b>7.4 Transported and delivered to consumers for the account of others:</b>					
<b>Number of consumers</b>					
7.4.1 Residential Consumers	<input type="text"/>				
7.4.1.1 Firm					
7.4.1.2 Interruptible					
7.4.2 Commercial Consumers	<input type="text"/>				
7.4.2.1 Commercial (excluding nonutility power producer consumers)					
7.4.2.1.1 Firm					
7.4.2.1.2 Interruptible					
7.4.2.2 Commercial nonutility power producer consumers					
7.4.2.2.1 Firm					
7.4.2.2.2 Interruptible					
7.4.3 Industrial Consumers	<input type="text"/>				
7.4.3.1 Industrial (excluding nonutility power producer consumers)					
7.4.3.1.1 Firm					
7.4.3.1.2 Interruptible					
7.4.3.2 Industrial nonutility power producer consumers					
7.4.3.2.1 Firm					
7.4.3.2.2 Interruptible					
7.4.4 Other Nonutility Power Producer Consumers	<input type="text"/>				
7.4.4.1 Firm					
7.4.4.2 Interruptible					
7.4.5 Electric Utility Sales	<input type="text"/>				
7.4.5.1 Firm					
7.4.5.2 Interruptible					
7.4.6 Natural Gas Used as Vehicle Fuel	<input type="text"/>				
7.4.6.1 Firm					
7.4.6.2 Interruptible					
<b>8.0 Deliveries of exchange gas or storage gas</b>					
8.1 Delivered at point(s) within the report State					
8.2 Delivered at the State line or U.S. Border to					
Company _____					
State or Country _____					
(Continue on Part VI if more space is needed)					
9.0 Used in pipeline, storage, and/or distribution operations					
10.0 Other disposition (specify)	<input type="text"/>				
(Continue on Part VI if more space is needed)					
11.0 Total disposition accounted for					
12.0 Unaccounted for gas supply (+) or disposition (-)					



