

Census Division Summaries



An overhead view of a natural gas processing plant.

Table 33. Natural Gas Delivered to Consumers by Census Division, 1998

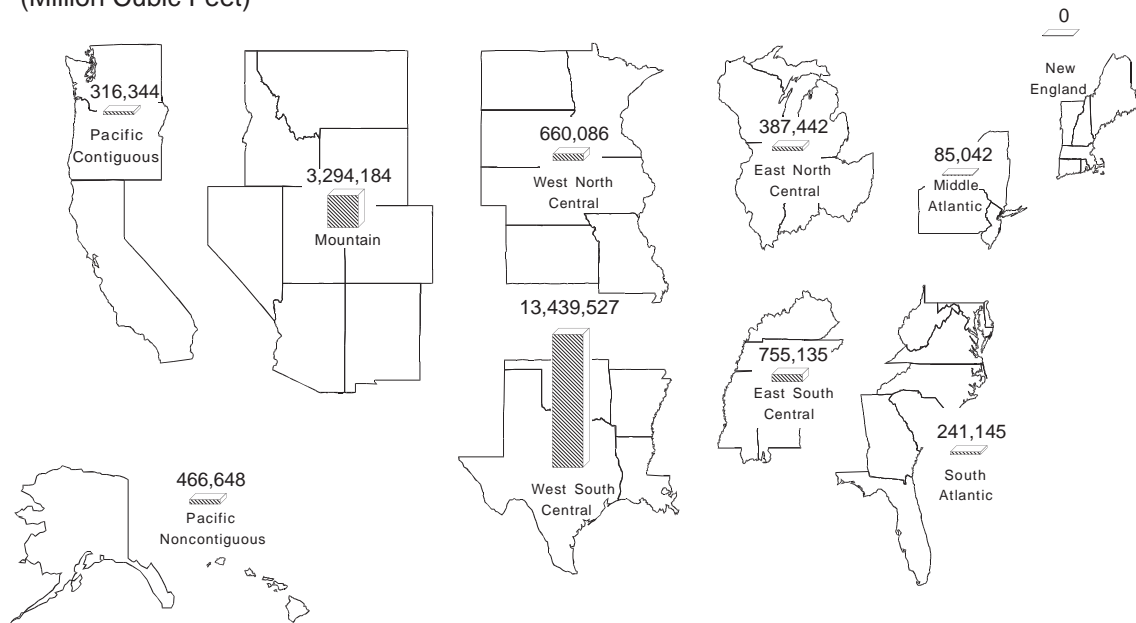
Census Division	Residential		Commercial		Industrial	
	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers
New England	163,483	1,980,506	156,146	202,286	210,342	15,556
Middle Atlantic	754,098	8,863,194	612,992	799,672	687,745	29,303
East North Central	1,282,157	12,433,376	649,117	1,030,125	1,351,611	63,863
West North Central	422,855	4,859,806	277,411	523,570	465,837	29,837
South Atlantic	379,628	5,794,996	312,424	526,487	697,640	16,213
East South Central	186,321	2,836,854	131,922	311,731	517,935	10,713
West South Central	351,740	5,990,194	265,515	543,636	3,290,856	14,326
Mountain	317,559	4,048,727	211,438	361,974	324,585	10,081
Pacific Contiguous	646,284	10,396,932	353,701	729,079	1,063,277	41,513
Pacific Noncontiguous	16,151	117,161	28,825	15,937	76,319	33
Total	4,520,276	57,321,746	2,999,491	5,044,497	8,686,147	231,438

Census Division	Vehicle Fuel	Electric Utilities	Delivered to Consumers	Heating Value (Btu per cubic foot)
	Quantity (million cubic feet)	Quantity (million cubic feet)	Quantity (million cubic feet)	
New England	89	45,073	575,132	1,023
Middle Atlantic	497	246,234	2,301,567	1,032
East North Central	649	137,766	3,421,300	1,023
West North Central	42	74,525	1,240,670	1,009
South Atlantic	204	366,270	1,756,166	1,040
East South Central	18	113,882	950,078	1,037
West South Central	120	1,776,122	5,684,353	1,044
Mountain	577	156,010	1,010,169	1,024
Pacific Contiguous	2,881	313,388	2,379,531	1,046
Pacific Noncontiguous	0	28,784	150,080	1,000
Total	5,079	3,258,054	19,469,047	1,031

Notes: Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 20. Marketed Production of Natural Gas by Census Division, 1998 (Million Cubic Feet)



Sources: West Virginia, 1998: Energy Information Administration (EIA), *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and EIA computations. All other data: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

New England — Natural Gas 1998








		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
	Net Interregion Movements:	568,143			Industrial:	210,342	2.42
	Marketed Production:	0	0.00		Vehicle Fuel:	89	1.75
Deliveries to Consumers:							
	Residential:	163,483	3.62		Electric Utilities:	45,073	1.38
	Commercial:	156,146	5.21			575,132	2.95
				Total:			

Table 35. Summary Statistics for Natural Gas — New England, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at Region Borders					
Imports	50,983	31,199	51,968	66,526	61,529
Intransit Receipts	0	0	0	0	0
Interregion Receipts	489,523	797,531	712,656	658,662	585,306
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	14,884	11,066	14,682	10,848	11,231
Supplemental Gas Supplies.....	352	704	728	341	229
Balancing Item.....	80,062	-154,372	-96,795	R-6,527	1,955
Total Supply.....	635,804	686,127	683,239	R729,850	660,251

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas — New England, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	560,725	597,314	600,455	^R 635,406	578,235
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	66,911	81,304	73,535	87,496	78,692
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	8,168	7,510	9,248	6,948	3,323
Total Disposition	635,804	686,127	683,239	^R729,850	660,251
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	3,866	3,757	4,240	5,717	3,103
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	188,530	173,680	187,469	181,610	163,483
Commercial	147,127	143,825	160,761	173,994	156,146
Industrial	172,631	184,704	167,354	178,011	210,342
Vehicle Fuel	13	26	40	64	89
Electric Utilities	48,558	91,321	80,592	^R 96,011	45,073
Total Delivered to Consumers	556,859	593,556	596,215	^R629,689	575,132
Total Consumption	560,725	597,314	600,455	^R635,406	578,235
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	103	1,038	1,986
Commercial	27,587	19,340	30,732	50,219	56,279
Industrial	105,989	110,773	102,985	121,381	166,624
Electric Utilities	36,933	66,144	72,933	84,633	47,551
Firm Deliveries (million cubic feet)					
Residential	188,194	173,332	187,167	181,342	163,274
Commercial	110,544	118,969	128,799	126,561	111,200
Industrial	126,440	129,113	116,010	123,280	155,771
Electric Utilities	28,168	46,288	72,058	80,648	40,235
Vehicle Fuel	10	19	22	32	43
Interruptible Deliveries (million cubic feet)					
Residential	336	348	302	268	209
Commercial	36,583	24,856	31,962	47,433	44,945
Industrial	46,191	55,591	51,343	54,731	54,570
Electric Utilities	22,465	40,637	8,843	13,235	12,041
Vehicle Fuel	2	6	18	32	46
Number of Consumers					
Residential	1,918,291	1,928,388	1,940,894	1,971,242	1,980,506
Commercial	180,043	193,778	197,567	201,742	202,286
Industrial	13,274	14,940	15,231	15,354	15,556
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	98	90	97	92	83
Commercial	817	742	814	862	772
Industrial	13,005	12,363	10,988	11,594	13,522
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.43	2.52	2.94	2.82	2.60
Exports	—	—	—	—	—
Pipeline Fuel	2.72	2.19	3.09	2.25	2.55
City Gate	4.00	3.82	4.33	4.25	4.22
Delivered to Consumers					
Residential	9.16	9.06	9.03	9.57	9.59
Commercial	7.04	6.78	6.96	7.35	7.18
Industrial	4.75	4.34	4.99	5.08	4.79
Vehicle Fuel	3.57	5.20	6.13	5.51	4.99
Electric Utilities	2.26	2.04	2.79	3.06	2.90

^R = Revised data.
NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The New England Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Middle Atlantic — Natural Gas 1998




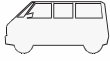



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interregion Movements: 2,158,616			Industrial: 687,745	7.92
	Marketed Production: 85,042			Vehicle Fuel: 497	9.79
Deliveries to Consumers:					
	Residential: 754,098	16.68		Electric Utilities: 246,234	7.56
	Commercial: 612,992	20.44	Total: 2,301,567		11.82

Table 36. Summary Statistics for Natural Gas — Middle Atlantic, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,042	1,679	1,928	2,076	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	26,180	37,159	38,000	38,423	27,479
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	140,444	128,677	152,494	95,525	84,756
From Oil Wells.....	539	723	641	669	291
Total.....	140,982	129,400	153,134	96,193	85,047
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	140,982	129,400	153,134	96,193	85,047
Vented and Flared.....	11	0	3	5	5
Marketed Production	140,971	129,400	153,131	96,188	85,042
Extraction Loss.....	513	582	603	734	732
Total Dry Production.....	140,458	128,818	152,528	95,454	84,310
Supply (million cubic feet)					
Dry Production.....	140,458	128,818	152,528	95,454	84,310
Receipts at Region Borders					
Imports	562,267	630,321	652,578	656,332	666,256
Intransit Receipts	0	0	0	0	0
Interregion Receipts	2,172,434	2,710,896	2,637,885	2,477,005	2,180,519
Withdrawals from Storage					
Underground Storage.....	405,137	472,085	379,865	408,606	340,751
LNG Storage	9,429	7,789	9,204	9,942	9,124
Supplemental Gas Supplies.....	9,449	8,856	8,304	7,479	9,862
Balancing Item.....	-10,334	-204,005	-98,057	R48,909	145,542
Total Supply.....	3,288,840	3,754,759	3,742,307	R3,703,728	3,436,365

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas — Middle Atlantic, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	2,294,581	2,452,718	2,461,386	R ² ,543,080	2,346,458
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries	576,334	900,983	815,681	770,561	688,159
Additions to Storage					
Underground Storage.....	406,139	393,554	452,765	379,922	391,417
LNG Storage	11,786	7,504	12,476	10,166	10,331
Total Disposition	3,288,840	3,754,759	3,742,307	R³,703,728	3,436,365
Consumption (million cubic feet)					
Lease Fuel.....	3,917	3,963	4,021	2,800	2,120
Pipeline Fuel.....	46,496	48,439	51,574	50,057	42,549
Plant Fuel	116	181	217	253	222
Delivered to Consumers					
Residential.....	870,685	831,564	904,490	855,061	754,098
Commercial	493,738	514,052	558,149	633,706	612,992
Industrial.....	641,701	737,518	767,093	746,158	687,745
Vehicle Fuel.....	67	143	89	636	497
Electric Utilities.....	237,862	316,859	175,752	R ²⁵⁴ ,409	246,234
Total Delivered to Consumers	2,244,053	2,400,136	2,405,574	R²,489,970	2,301,567
Total Consumption.....	2,294,581	2,452,718	2,461,386	R²,543,080	2,346,458
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,366	3,231	4,086	10,199	34,274
Commercial	92,186	119,691	144,044	239,774	271,752
Industrial.....	449,203	548,334	585,683	590,924	544,169
Electric Utilities.....	24,666	52,081	22,419	27,442	19,140
Firm Deliveries (million cubic feet)					
Residential.....	867,990	828,221	900,974	851,683	751,801
Commercial	429,236	444,765	475,115	486,477	448,342
Industrial.....	382,825	475,352	516,690	511,093	447,848
Electric Utilities	69,631	69,473	35,974	49,079	61,501
Vehicle Fuel.....	40	138	78	619	477
Interruptible Deliveries (million cubic feet)					
Residential.....	2,695	3,343	3,516	3,378	2,297
Commercial	64,501	69,287	83,034	147,229	164,650
Industrial.....	258,876	262,166	250,404	235,065	239,897
Electric Utilities	149,733	230,445	138,219	181,415	165,045
Vehicle Fuel.....	28	4	11	16	20
Number of Consumers					
Residential.....	8,491,832	8,567,740	8,627,697	8,723,538	8,863,194
Commercial	727,372	740,637	754,944	756,384	799,672
Industrial.....	38,829	39,174	31,880	47,242	29,303
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	103	97	105	98	85
Commercial	679	694	739	838	767
Industrial.....	16,526	18,827	24,062	15,794	23,470
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.70	2.76	—	0.43	0.50
Imports	2.44	2.31	2.94	2.90	2.55
Exports	—	—	—	—	—
Pipeline Fuel.....	2.45	1.95	2.66	2.62	2.01
City Gate	3.22	2.88	3.22	4.17	3.23
Delivered to Consumers					
Residential.....	7.94	7.75	8.00	8.84	8.66
Commercial	6.37	6.04	6.57	6.55	5.76
Industrial.....	4.02	3.60	4.11	4.18	3.33
Vehicle Fuel.....	4.11	2.56	4.95	4.22	6.53
Electric Utilities.....	2.28	2.13	2.96	2.90	2.61

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Middle Atlantic Census Division includes New Jersey, New York, and Pennsylvania. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

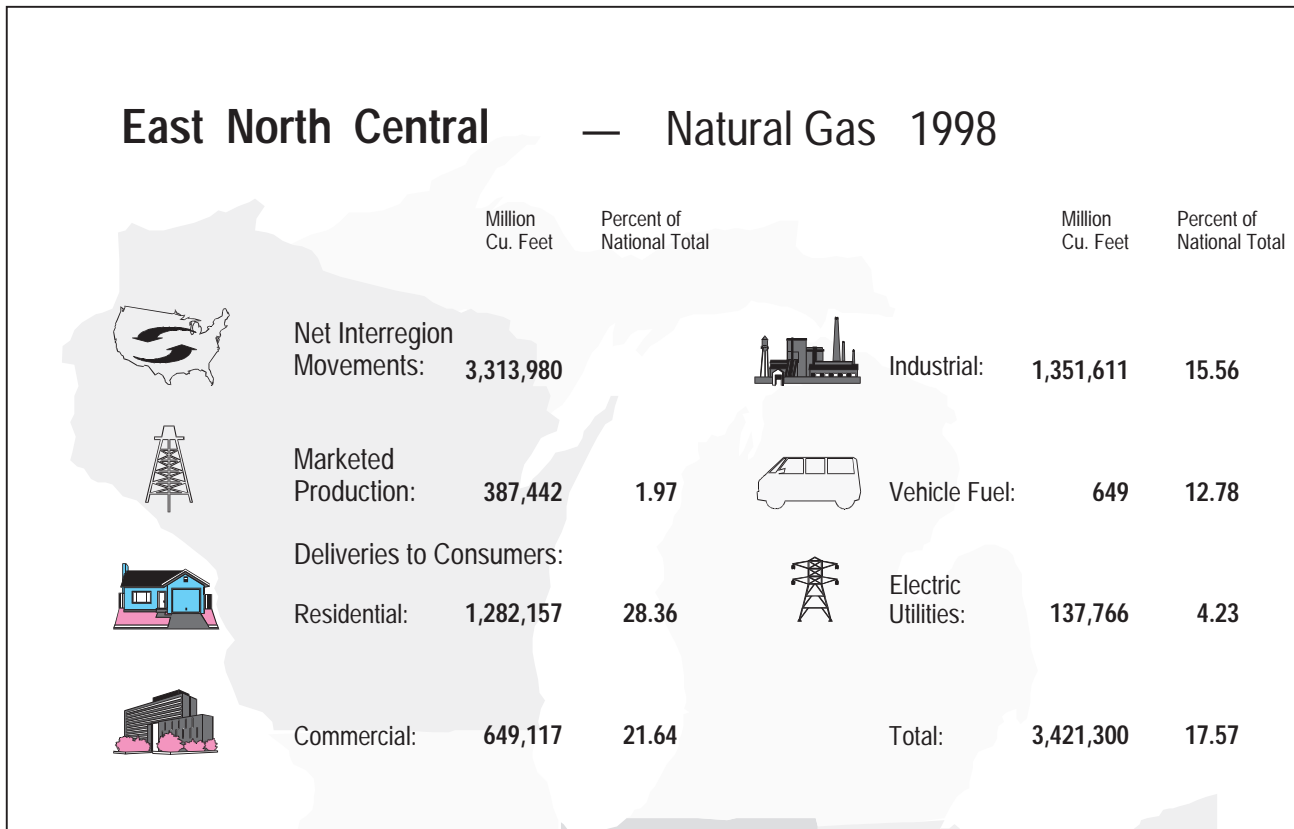


Table 37. Summary Statistics for Natural Gas — East North Central, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,417	2,348	3,174	3,180	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	42,469	41,497	41,943	42,893	42,762
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	269,569	273,230	321,023	366,288	336,352
From Oil Wells.....	91,342	97,557	50,290	62,330	56,754
Total.....	360,912	370,787	371,313	428,618	393,106
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	358,572	368,447	368,973	426,278	390,766
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Marketed Production	355,248	365,123	365,649	422,954	387,442
Extraction Loss.....	6,555	6,499	6,548	6,430	6,086
Total Dry Production.....	348,693	358,624	359,101	416,524	381,356
Supply (million cubic feet)					
Dry Production.....	348,693	358,624	359,101	416,524	381,356
Receipts at Region Borders					
Imports	17,320	26,475	29,043	23,356	47,343
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,768,472	5,741,430	6,154,619	5,696,454	4,914,428
Withdrawals from Storage					
Underground Storage.....	796,260	1,006,179	910,748	856,274	717,781
LNG Storage	4,366	2,056	6,159	2,443	1,619
Supplemental Gas Supplies.....	25,453	31,739	30,803	31,412	29,045
Balancing Item.....	-592,118	-224,388	-301,713	R-138,137	-117,314
Total Supply.....	6,368,446	6,942,115	7,188,760	R6,888,326	5,974,259

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas — East North Central, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	3,669,234	3,861,266	4,047,077	R3,913,281	3,494,741
Deliveries at Region Borders					
Exports	49,470	26,948	50,363	56,447	39,683
Intransit Deliveries	472,499	492,481	536,333	516,620	459,461
Interregion Deliveries	1,250,698	1,733,313	1,579,239	1,522,865	1,148,647
Additions to Storage					
Underground Storage	922,315	826,215	970,171	876,167	829,995
LNG Storage	4,230	1,891	5,577	2,946	1,733
Total Disposition	6,368,446	6,942,115	7,188,760	R6,888,326	5,974,259
Consumption (million cubic feet)					
Lease Fuel	7,707	7,461	6,685	10,566	7,263
Pipeline Fuel	70,970	67,520	77,069	73,062	62,980
Plant Fuel	3,504	3,459	3,123	2,793	3,197
Delivered to Consumers					
Residential	1,467,349	1,535,648	1,640,926	1,536,570	1,282,157
Commercial	701,852	740,654	790,682	749,428	649,117
Industrial	1,349,295	1,406,125	1,455,204	1,438,604	1,351,611
Vehicle Fuel	186	375	465	442	649
Electric Utilities	68,371	100,024	72,922	R101,816	137,766
Total Delivered to Consumers	3,587,053	3,782,826	3,960,199	R3,826,860	3,421,300
Total Consumption	3,669,234	3,861,266	4,047,077	R3,913,281	3,494,741
Delivered for the Account of Others (million cubic feet)					
Residential	35,364	38,836	39,092	42,592	53,475
Commercial	197,813	224,954	231,829	250,018	264,646
Industrial	1,144,409	1,209,358	1,251,876	1,263,760	1,228,012
Electric Utilities	59,337	82,892	62,042	88,399	119,413
Firm Deliveries (million cubic feet)					
Residential	1,467,338	1,535,619	1,640,893	1,536,570	1,282,157
Commercial	683,434	719,469	769,657	731,567	635,838
Industrial	936,791	997,523	1,040,951	1,054,293	965,199
Electric Utilities	58,370	75,190	60,289	91,274	121,648
Vehicle Fuel	160	350	442	422	630
Interruptible Deliveries (million cubic feet)					
Residential	11	28	34	0	0
Commercial	18,418	21,185	21,025	17,861	13,279
Industrial	412,504	408,602	414,253	384,311	386,412
Electric Utilities	10,847	22,997	12,661	13,124	17,261
Vehicle Fuel	26	25	23	20	19
Number of Consumers					
Residential	11,749,087	11,942,604	12,116,529	12,293,628	12,433,376
Commercial	969,251	989,497	1,007,756	R1,018,311	1,030,125
Industrial	59,407	58,737	62,460	63,756	63,863
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	125	129	135	125	103
Commercial	724	749	785	R736	630
Industrial	22,713	23,939	23,298	22,564	21,164
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.13	1.90	2.35	2.33	1.90
Imports	2.16	1.90	2.89	2.84	2.15
Exports	2.49	1.97	2.66	2.52	2.25
Pipeline Fuel	1.35	1.20	2.06	2.04	1.92
City Gate	3.10	2.96	3.43	3.65	3.20
Delivered to Consumers					
Residential	5.61	5.05	5.44	6.04	5.80
Commercial	5.08	4.57	4.94	5.51	5.20
Industrial	4.03	3.38	3.79	4.22	4.03
Vehicle Fuel	4.27	4.80	4.81	5.30	4.99
Electric Utilities	1.95	1.52	1.91	R2.14	2.04

R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

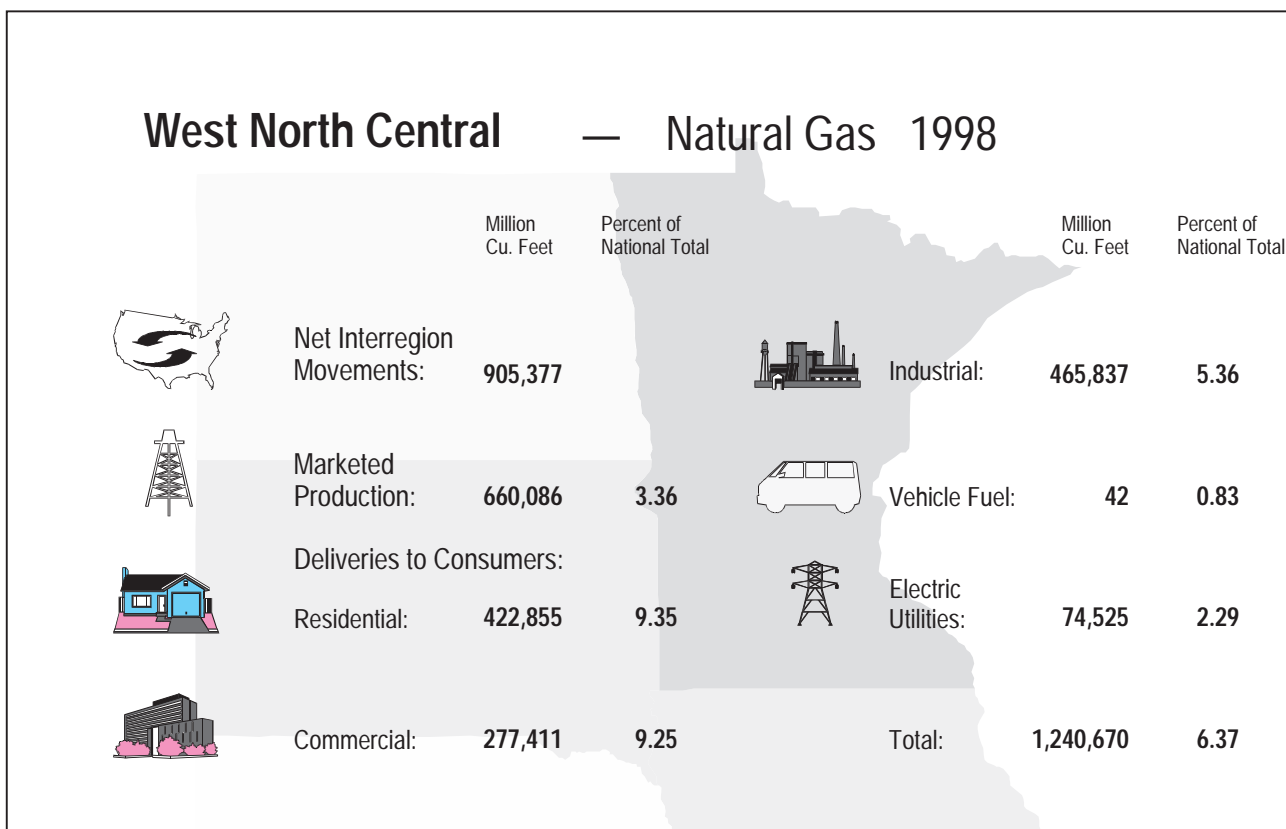


Table 38. Summary Statistics for Natural Gas — West North Central, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,663	9,034	8,156	7,468	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	19,623	22,277	21,669	21,755	21,253
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	651,594	655,917	648,822	638,038	552,800
From Oil Wells.....	136,468	134,776	133,390	118,776	120,981
Total.....	788,062	790,693	782,213	756,814	673,780
Repressuring	3,814	4,043	4,846	1,353	1,029
Nonhydrocarbon Gases Removed.....	358	93	358	^R 6,719	6,163
Wet After Lease Separation	783,890	786,558	777,009	^R 748,743	666,588
Vented and Flared.....	9,012	12,145	11,309	^R 5,853	6,503
Marketed Production	774,878	774,412	765,699	^R 742,889	660,086
Extraction Loss.....	52,615	52,769	52,933	43,300	51,282
Total Dry Production.....	722,263	721,643	712,766	^R699,589	608,804
Supply (million cubic feet)					
Dry Production.....	722,263	721,643	712,766	^R 699,589	608,804
Receipts at Region Borders					
Imports	389,083	411,442	407,584	410,378	484,421
Intransit Receipts	487,760	492,481	536,333	548,000	481,581
Interregion Receipts	2,646,848	2,631,598	2,738,559	2,745,142	2,672,697
Withdrawals from Storage					
Underground Storage.....	184,339	201,673	191,901	169,094	176,684
LNG Storage	9,426	7,976	10,076	3,992	2,662
Supplemental Gas Supplies.....	58,861	57,739	58,063	54,370	54,793
Balancing Item.....	-11,556	191,045	113,042	^R 18,920	-205,182
Total Supply.....	4,487,023	4,715,599	4,768,324	^R4,649,486	4,276,459

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — West North Central, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,458,364	1,478,863	1,517,291	R1,456,056	1,344,131
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	2,822,161	3,045,926	3,054,287	2,999,967	2,733,322
Additions to Storage					
Underground Storage	196,072	184,604	182,579	189,137	196,460
LNG Storage	10,427	6,206	14,166	4,326	2,545
Total Disposition	4,487,023	4,715,599	4,768,324	R4,649,486	4,276,459
Consumption (million cubic feet)					
Lease Fuel	22,393	26,035	26,540	R25,742	4,737
Pipeline Fuel	72,735	82,769	90,328	89,122	73,333
Plant Fuel	34,050	33,054	34,730	30,632	25,392
Delivered to Consumers					
Residential	464,344	480,802	528,662	479,287	422,855
Commercial	310,307	321,563	347,721	R308,879	277,411
Industrial	511,094	477,913	449,511	R474,412	465,837
Vehicle Fuel	67	56	100	84	42
Electric Utilities	43,374	56,671	39,700	R47,898	74,525
Total Delivered to Consumers	1,329,186	1,337,005	1,365,694	R1,310,560	1,240,670
Total Consumption	1,458,364	1,478,863	1,517,291	R1,456,056	1,344,131
Delivered for the Account of Others (million cubic feet)					
Residential	0	13	62	1	2,295
Commercial	41,350	48,810	55,393	R45,087	45,341
Industrial	419,331	388,592	359,469	R378,111	382,269
Electric Utilities	18,588	25,620	17,157	28,615	45,554
Firm Deliveries (million cubic feet)					
Residential	464,344	480,681	528,571	479,221	422,797
Commercial	264,945	273,315	298,135	R256,805	225,262
Industrial	339,769	303,483	304,188	R275,363	293,223
Electric Utilities	16,040	22,034	14,938	23,894	37,338
Vehicle Fuel	67	54	61	61	13
Interruptible Deliveries (million cubic feet)					
Residential	0	122	91	66	58
Commercial	45,362	48,248	49,586	52,074	52,149
Industrial	171,324	174,430	145,323	R199,049	172,614
Electric Utilities	14,725	19,325	9,550	11,710	22,206
Vehicle Fuel	0	1	39	23	29
Number of Consumers					
Residential	4,495,448	4,545,173	4,619,457	4,693,375	4,859,806
Commercial	499,138	501,899	509,593	R503,092	523,570
Industrial	12,557	13,617	13,910	R26,817	29,837
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	103	106	114	102	87
Commercial	622	641	682	614	530
Industrial	40,702	35,097	32,316	R17,691	15,613
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.48	1.28	1.79	2.05	1.74
Imports	2.06	1.80	2.37	2.44	2.06
Exports	—	—	—	—	—
Pipeline Fuel	1.06	1.00	1.70	1.75	1.32
City Gate	2.99	2.60	3.17	3.75	3.11
Delivered to Consumers					
Residential	5.26	4.97	5.54	6.13	5.90
Commercial	4.44	4.08	4.71	5.14	4.77
Industrial	3.27	2.73	3.37	3.68	3.25
Vehicle Fuel	2.99	2.41	3.05	3.72	2.77
Electric Utilities	2.02	1.71	2.36	2.56	2.27

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

South Atlantic — Natural Gas 1998

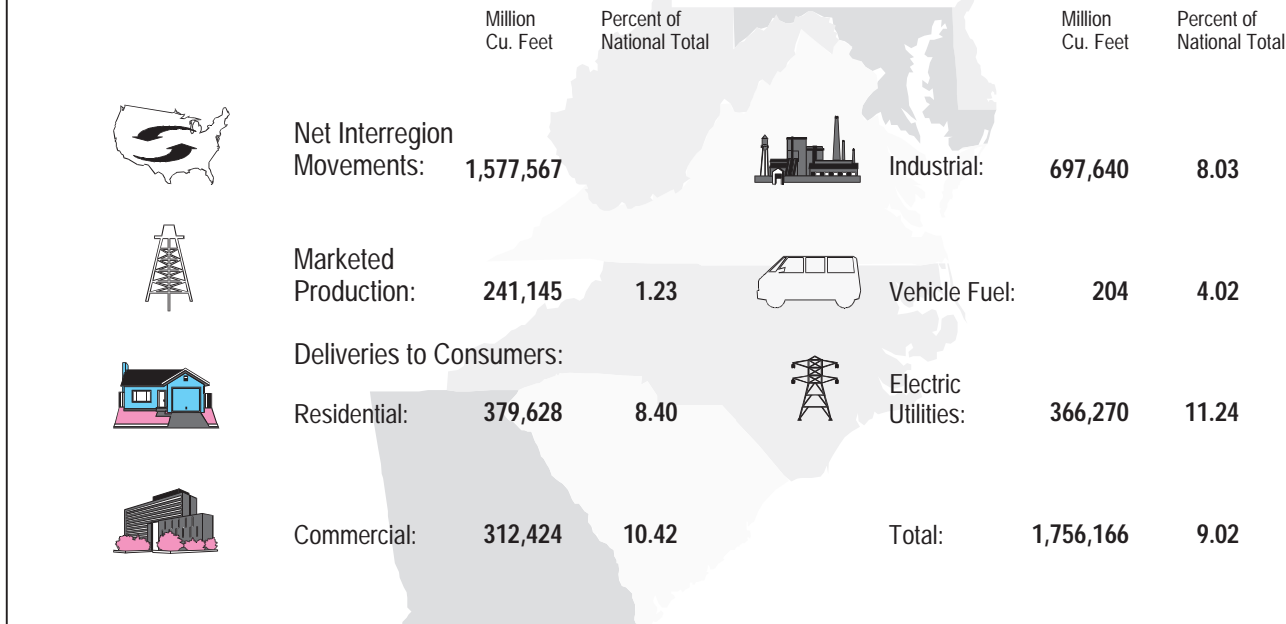


Table 39. Summary Statistics for Natural Gas — South Atlantic, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	4,496	4,427	4,729	5,388	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	41,307	37,822	36,827	33,054	41,468
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	234,058	236,072	R224,264	230,634	235,350
From Oil Wells.....	8,468	7,133	6,706	6,907	6,547
Total.....	242,526	243,204	R230,969	237,541	241,897
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	762	642	700	793	751
Wet After Lease Separation	241,764	242,562	R230,269	236,748	241,145
Vented and Flared.....	220	28	0	0	0
Marketed Production	241,544	242,534	R230,269	236,748	241,145
Extraction Loss.....	12,690	9,026	8,742	8,742	8,860
Total Dry Production.....	228,854	233,508	R221,527	228,006	232,285
Supply (million cubic feet)					
Dry Production.....	228,854	233,508	R221,527	228,006	232,285
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	3,415,392	3,765,665	3,836,300	3,877,503	3,488,306
Withdrawals from Storage					
Underground Storage.....	173,690	206,746	182,240	195,981	159,535
LNG Storage	7,333	9,592	12,643	6,881	4,819
Supplemental Gas Supplies.....	5,494	1,247	1,870	553	244
Balancing Item.....	98,886	-54,631	R130,888	R-29,795	47,540
Total Supply.....	3,929,650	4,162,127	R4,385,469	R4,279,129	3,932,728

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas — South Atlantic, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,680,492	1,923,936	R1,906,619	R1,903,900	1,828,178
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries	2,054,593	2,067,231	2,243,835	2,187,531	1,910,739
Additions to Storage					
Underground Storage.....	186,532	161,568	218,060	179,809	189,187
LNG Storage	8,033	9,393	16,955	7,890	4,624
Total Disposition	3,929,650	4,162,127	R4,385,469	R4,279,129	3,932,728
Consumption (million cubic feet)					
Lease Fuel.....	6,570	6,763	R7,527	8,154	7,309
Pipeline Fuel.....	59,911	59,971	67,808	66,909	62,230
Plant Fuel	3,439	3,344	3,387	2,823	2,473
Delivered to Consumers					
Residential.....	391,714	408,590	457,792	418,316	379,628
Commercial.....	293,056	305,621	320,153	313,730	312,424
Industrial.....	690,497	740,332	716,648	743,408	697,640
Vehicle Fuel.....	126	198	182	180	204
Electric Utilities.....	235,179	399,117	334,123	R350,379	366,270
Total Delivered to Consumers	1,610,572	1,853,857	1,828,898	R1,826,013	1,756,166
Total Consumption.....	1,680,492	1,923,936	R1,906,619	R1,903,900	1,828,178
Delivered for the Account of Others (million cubic feet)					
Residential.....	100	120	1,479	2,617	8,392
Commercial.....	27,611	35,191	35,990	59,518	87,502
Industrial.....	430,040	482,042	463,307	515,921	502,863
Electric Utilities.....	230,067	358,113	313,166	333,851	369,971
Firm Deliveries (million cubic feet)					
Residential.....	391,699	408,562	456,438	418,316	379,628
Commercial.....	226,856	232,783	250,275	228,312	221,744
Industrial.....	223,748	245,688	245,524	232,097	242,038
Electric Utilities.....	207,925	328,376	291,030	287,284	366,072
Vehicle Fuel.....	122	138	139	133	154
Interruptible Deliveries (million cubic feet)					
Residential.....	15	28	1,354	0	0
Commercial.....	66,200	72,838	69,878	85,418	90,680
Industrial.....	466,748	494,643	471,124	511,311	455,602
Electric Utilities.....	38,825	69,670	34,408	62,315	44,371
Vehicle Fuel.....	5	60	43	47	50
Number of Consumers					
Residential.....	5,161,109	5,285,997	5,446,188	5,579,544	5,794,996
Commercial.....	482,552	495,065	514,514	522,757	526,487
Industrial.....	12,786	12,968	13,243	14,323	16,213
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	76	77	84	75	66
Commercial.....	607	617	622	600	593
Industrial.....	54,004	57,089	54,115	51,903	43,030
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.48	2.09	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	2.77	1.82	2.84	3.00	2.61
City Gate	3.36	2.93	3.80	3.92	3.56
Delivered to Consumers					
Residential.....	7.39	6.89	7.50	8.24	8.02
Commercial.....	5.77	5.33	6.14	6.65	6.38
Industrial.....	3.56	3.31	4.13	4.17	3.67
Vehicle Fuel.....	3.94	3.19	4.13	4.39	4.12
Electric Utilities.....	2.26	2.28	3.12	2.59	2.45

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The South Atlantic Census Division includes Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

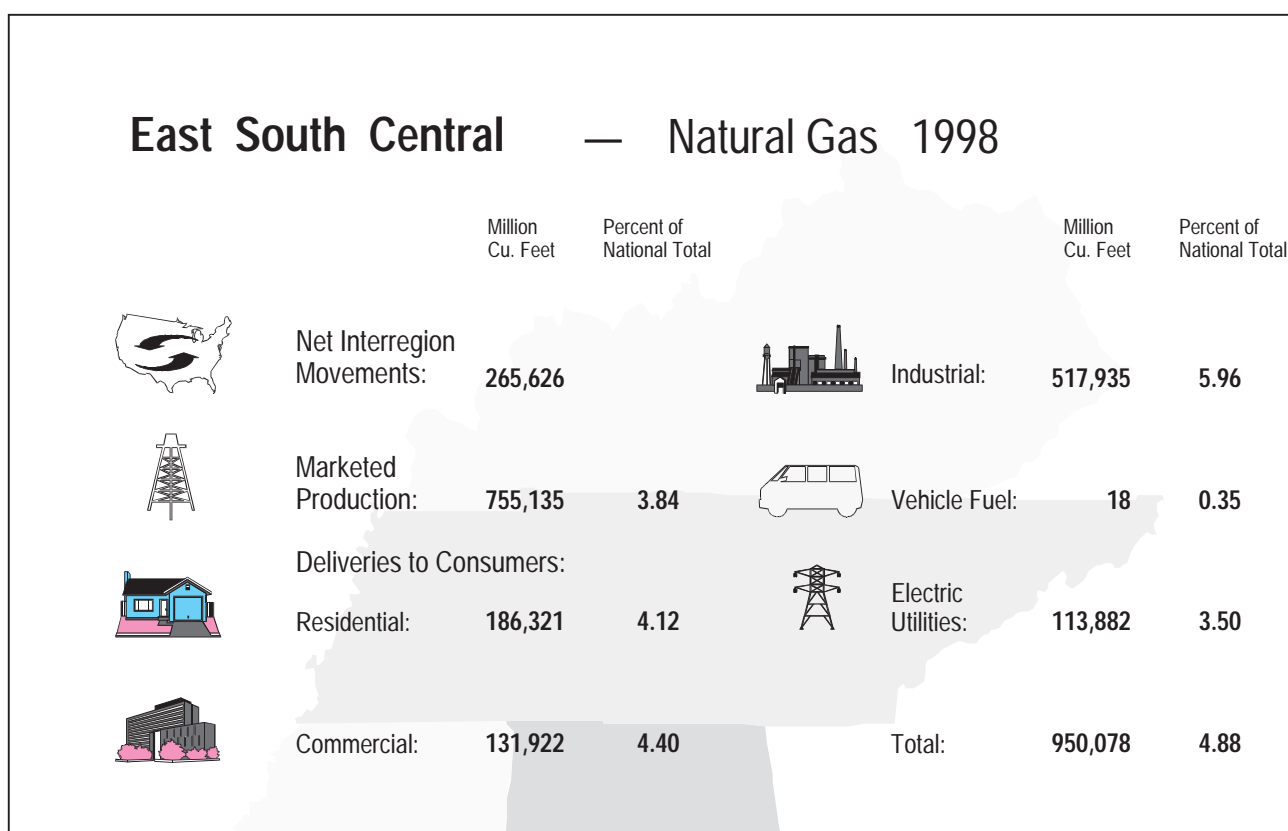


Table 40. Summary Statistics for Natural Gas — East South Central, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	6,449	6,575	6,647	6,914	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	17,184	17,372	18,174	19,046	18,983
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	751,428	756,345	769,753	818,196	799,881
From Oil Wells.....	24,309	19,806	19,295	19,248	18,463
Total.....	775,737	776,151	789,048	837,444	818,344
Repressuring	46,044	42,270	31,967	26,138	23,824
Nonhydrocarbon Gases Removed.....	71,324	36,944	35,322	35,371	35,124
Wet After Lease Separation	658,368	696,937	721,759	775,935	759,396
Vented and Flared.....	4,577	5,170	4,530	4,305	4,261
Marketed Production	653,791	691,768	717,229	771,630	755,135
Extraction Loss.....	8,096	7,953	8,086	7,341	7,021
Total Dry Production.....	645,695	683,815	709,143	764,289	748,114
Supply (million cubic feet)					
Dry Production.....	645,695	683,815	709,143	764,289	748,114
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,599,776	5,560,871	5,893,643	5,716,167	5,109,165
Withdrawals from Storage					
Underground Storage.....	105,566	149,791	140,019	128,925	114,814
LNG Storage	3,376	3,723	5,266	2,951	4,031
Supplemental Gas Supplies.....	204	39	137	65	8
Balancing Item.....	75,081	285,070	379,906	R21,708	61,584
Total Supply.....	6,429,698	6,683,308	7,128,114	R6,634,105	6,037,716

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas — East South Central, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,001,052	1,090,534	1,111,595	R1,087,923	1,054,653
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	5,299,221	5,455,080	5,851,200	5,421,035	4,843,539
Additions to Storage					
Underground Storage	125,496	134,757	161,531	122,312	137,208
LNG Storage	3,929	2,938	3,788	2,835	2,316
Total Disposition	6,429,698	6,683,308	7,128,114	R6,634,105	6,037,716
Consumption (million cubic feet)					
Lease Fuel	14,757	15,569	15,475	12,161	12,805
Pipeline Fuel	95,075	104,440	119,038	111,081	88,468
Plant Fuel	4,821	4,907	3,891	3,481	3,302
Delivered to Consumers					
Residential	196,700	202,673	227,335	206,285	186,321
Commercial	132,262	135,978	150,694	148,174	131,922
Industrial	469,673	505,164	503,327	519,808	517,935
Vehicle Fuel	19	276	31	23	18
Electric Utilities	87,745	121,527	91,804	R86,910	113,882
Total Delivered to Consumers	886,399	965,618	973,190	R961,200	950,078
Total Consumption	1,001,052	1,090,534	1,111,595	R1,087,923	1,054,653
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	11,854	13,160	13,144	20,752	16,822
Industrial	301,991	336,638	338,995	365,405	376,361
Electric Utilities	35,696	49,518	62,943	71,677	102,147
Firm Deliveries (million cubic feet)					
Residential	196,342	202,585	227,331	206,285	186,321
Commercial	120,154	122,051	136,860	127,358	119,506
Industrial	208,227	232,210	241,109	289,089	280,178
Electric Utilities	2,051	7,525	7,138	20,095	56,210
Vehicle Fuel	10	276	25	20	18
Interruptible Deliveries (million cubic feet)					
Residential	358	87	4	0	0
Commercial	12,108	13,927	13,833	20,816	12,416
Industrial	261,446	272,953	262,217	230,719	237,757
Electric Utilities	36,486	44,179	57,782	53,330	48,731
Vehicle Fuel	9	0	5	3	0
Number of Consumers					
Residential	2,586,901	2,657,218	2,722,985	2,786,410	2,836,854
Commercial	275,628	282,428	288,039	296,848	311,731
Industrial	7,851	7,812	7,692	7,787	10,713
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	76	76	83	74	66
Commercial	480	481	523	499	423
Industrial	59,823	64,665	65,435	66,753	48,346
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.11	1.72	2.47	2.54	2.10
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.98	1.80	2.62	2.64	2.37
City Gate	3.01	2.74	3.61	3.64	3.26
Delivered to Consumers					
Residential	6.15	5.74	6.21	7.00	6.80
Commercial	5.38	4.98	5.55	6.03	5.77
Industrial	3.44	3.09	3.74	3.88	3.59
Vehicle Fuel	4.00	1.72	4.82	5.09	4.80
Electric Utilities	1.99	1.81	2.80	2.70	2.30

R = Revised data.
 NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

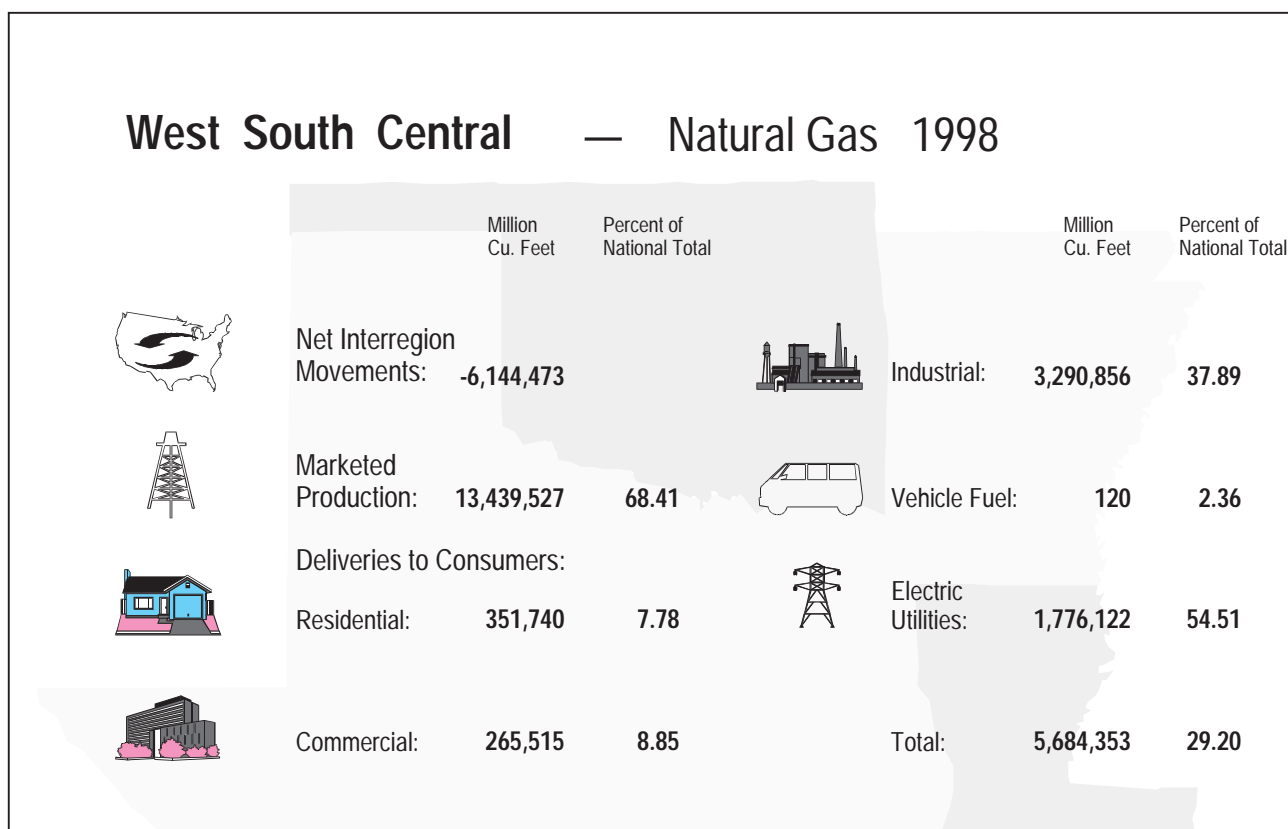


Table 41. Summary Statistics for Natural Gas — West South Central, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	88,034	88,734	62,357	62,348	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	94,233	102,525	102,864	R105,139	111,136
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	11,959,444	11,824,788	R12,182,369	12,102,607	11,937,946
From Oil Wells.....	2,308,634	2,217,752	R2,156,561	2,127,166	2,125,014
Total.....	14,268,078	14,042,539	R14,338,929	14,229,773	14,062,960
Repressuring	363,489	339,691	R315,604	300,296	287,445
Nonhydrocarbon Gases Removed.....	196,463	200,233	238,897	263,397	290,931
Wet After Lease Separation	13,708,126	13,502,615	R13,784,428	13,666,080	13,484,584
Vented and Flared.....	62,040	65,225	67,358	69,984	45,057
Marketed Production	13,646,086	13,437,390	R13,717,071	13,596,096	13,439,527
Extraction Loss.....	611,720	623,178	639,141	638,566	625,856
Total Dry Production.....	13,034,366	12,814,212	R13,077,930	12,957,530	12,813,671
Supply (million cubic feet)					
Dry Production.....	13,034,366	12,814,212	R13,077,930	12,957,530	12,813,671
Receipts at Region Borders					
Imports	24,899	11,871	20,904	47,838	57,454
Intransit Receipts	0	0	0	0	0
Interregion Receipts	285,147	603,963	685,326	565,137	450,817
Withdrawals from Storage					
Underground Storage.....	569,247	683,367	777,144	745,289	603,965
LNG Storage	18,320	4,780	7,141	28,313	16,576
Supplemental Gas Supplies.....	1	1	0	0	0
Balancing Item.....	234,696	214,926	R355,622	R416,484	18,096
Total Supply.....	14,166,676	14,333,119	14,924,066	R14,760,591	13,960,579

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas — West South Central, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	6,106,594	6,345,624	6,493,419	R6,432,968	6,438,661
Deliveries at Region Borders					
Exports	44,041	61,241	30,435	34,163	46,933
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	7,336,522	7,336,718	7,713,910	7,509,250	6,605,811
Additions to Storage					
Underground Storage	661,623	584,476	679,286	753,733	838,725
LNG Storage	17,895	5,061	7,016	30,477	30,449
Total Disposition	14,166,676	14,333,119	14,924,066	R14,760,591	13,960,579
Consumption (million cubic feet)					
Lease Fuel	339,889	363,681	364,921	358,566	349,902
Pipeline Fuel	196,927	188,684	189,412	191,359	160,634
Plant Fuel	261,325	265,934	257,961	259,046	243,773
Delivered to Consumers					
Residential	377,151	368,826	408,861	401,887	351,740
Commercial	268,326	300,465	281,452	316,473	265,515
Industrial	3,158,342	3,300,803	3,528,911	R3,417,884	3,290,856
Vehicle Fuel	227	169	183	142	120
Electric Utilities	1,504,407	1,557,062	1,461,718	R1,487,611	1,776,122
Total Delivered to Consumers	5,308,454	5,527,325	5,681,125	R5,623,997	5,684,353
Total Consumption	6,106,594	6,345,624	6,493,419	R6,432,968	6,438,661
Delivered for the Account of Others (million cubic feet)					
Residential	0	3	9	9	7
Commercial	37,812	73,373	38,635	94,445	47,895
Industrial	2,344,856	2,419,476	2,961,871	2,936,169	2,900,613
Electric Utilities	992,094	979,294	932,954	857,320	1,040,258
Firm Deliveries (million cubic feet)					
Residential	376,859	368,824	408,861	401,887	351,740
Commercial	241,726	232,272	254,784	291,645	245,858
Industrial	1,852,643	2,056,842	2,135,140	R1,992,952	2,036,569
Electric Utilities	767,092	716,841	729,935	733,725	888,550
Vehicle Fuel	33	142	178	140	118
Interruptible Deliveries (million cubic feet)					
Residential	292	2	0	0	0
Commercial	26,600	68,193	26,668	24,827	19,656
Industrial	1,305,698	1,243,961	1,393,771	1,424,932	1,254,287
Electric Utilities	610,088	653,225	565,331	483,347	544,119
Vehicle Fuel	194	27	5	2	1
Number of Consumers					
Residential	5,662,325	5,791,464	5,854,303	5,922,727	5,990,194
Commercial	519,875	542,563	548,533	553,044	543,636
Industrial	11,229	14,637	14,571	13,515	14,326
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	67	64	70	68	59
Commercial	516	554	513	572	488
Industrial	281,267	225,511	242,187	R252,896	229,712
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.94	1.60	2.32	2.44	2.02
Imports	1.79	1.67	2.24	2.52	2.51
Exports	1.68	1.49	2.13	2.46	2.03
Pipeline Fuel	1.57	1.57	2.41	2.45	2.05
City Gate	2.82	2.73	3.08	3.44	2.59
Delivered to Consumers					
Residential	5.90	5.82	5.96	6.45	6.26
Commercial	4.53	4.26	4.58	5.17	4.74
Industrial	2.21	1.90	2.67	2.89	2.40
Vehicle Fuel	2.60	2.54	2.66	2.87	2.58
Electric Utilities	2.25	1.96	2.63	2.73	2.33

R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West South Central Census Division includes Arkansas, Louisiana, Oklahoma, and Texas. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

Mountain — Natural Gas 1998




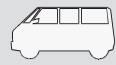



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	-1,908,113		 Industrial:	324,585	3.74
 Marketed Production:	3,294,184	16.77	 Vehicle Fuel:	577	11.36
Deliveries to Consumers:			 Electric Utilities:	156,010	4.79
 Residential:	317,559	7.03			
 Commercial:	211,438	7.05	Total:	1,010,169	5.19

Table 42. Summary Statistics for Natural Gas — Mountain, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	37,366	39,275	38,944	38,505	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	38,539	38,775	41,236	49,573	52,282
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	3,046,159	3,131,205	3,166,689	3,333,043	3,346,183
From Oil Wells.....	472,397	503,986	505,903	513,267	525,236
Total	3,518,556	3,635,191	3,672,592	3,846,311	3,871,419
Repressuring	213,297	183,504	158,953	146,868	134,998
Nonhydrocarbon Gases Removed.....	141,220	149,005	241,953	292,008	277,379
Wet After Lease Separation	3,164,039	3,302,682	3,271,686	3,407,435	3,459,042
Vented and Flared.....	135,082	187,861	177,255	163,021	164,858
Marketed Production	3,028,956	3,114,821	3,094,431	3,244,414	3,294,184
Extraction Loss.....	154,116	161,227	191,503	205,511	187,599
Total Dry Production.....	2,874,840	2,953,594	2,902,928	3,038,903	3,106,585
Supply (million cubic feet)					
Dry Production.....	2,874,840	2,953,594	2,902,928	3,038,903	3,106,585
Receipts at Region Borders					
Imports	1,258,926	1,393,874	1,418,625	1,429,481	1,460,388
Intransit Receipts	0	0	0	0	0
Interregion Receipts	253,000	363,540	346,591	357,269	302,295
Withdrawals from Storage					
Underground Storage.....	100,699	118,287	146,490	134,266	105,448
LNG Storage	644	661	770	1,050	1,360
Supplemental Gas Supplies.....	8,177	7,170	6,787	6,314	5,292
Balancing Item.....	-92,850	-307,718	-226,296	R-266,067	65,756
Total Supply	4,403,436	4,529,409	4,595,896	R4,701,215	5,047,124

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — Mountain, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	1,084,170	1,106,003	1,162,821	R1,208,313	1,256,018
Deliveries at Region Borders					
Exports	5,546	42	3,405	3,901	4,166
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	3,195,395	3,308,568	3,316,341	3,360,431	3,666,630
Additions to Storage					
Underground Storage	117,530	114,133	112,421	127,427	119,442
LNG Storage	796	663	817	1,143	868
Total Disposition	4,403,436	4,529,409	4,595,805	R4,701,215	5,047,124
Consumption (million cubic feet)					
Lease Fuel	40,453	52,924	55,623	58,352	61,407
Pipeline Fuel	112,003	107,495	76,874	R115,415	105,598
Plant Fuel	72,888	73,571	102,870	82,343	78,843
Delivered to Consumers					
Residential	272,805	274,405	299,923	315,854	317,559
Commercial	197,515	197,993	210,381	R215,795	211,438
Industrial	285,475	295,227	311,229	R301,308	324,585
Vehicle Fuel	312	462	442	581	577
Electric Utilities	102,719	103,926	105,479	118,666	156,010
Total Delivered to Consumers	858,826	872,014	927,454	R952,204	1,010,169
Total Consumption	1,084,170	1,106,003	1,162,821	R1,208,313	1,256,018
Delivered for the Account of Others (million cubic feet)					
Residential	0	218	846	935	1,000
Commercial	26,075	29,185	33,154	33,625	35,236
Industrial	248,307	261,683	280,217	R267,524	294,369
Electric Utilities	101,179	98,471	95,111	100,792	99,313
Firm Deliveries (million cubic feet)					
Residential	272,805	274,405	299,923	315,854	317,559
Commercial	180,906	186,182	198,451	203,962	200,231
Industrial	139,031	156,723	181,762	R173,281	205,841
Electric Utilities	87,257	93,140	95,137	102,001	111,091
Vehicle Fuel	287	452	428	569	570
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	16,610	11,811	11,930	R11,833	11,207
Industrial	146,445	138,505	129,467	128,027	118,744
Electric Utilities	17,839	9,177	4,647	5,677	7,290
Vehicle Fuel	24	11	14	12	7
Number of Consumers					
Residential	3,432,387	3,578,020	3,746,952	3,881,774	4,048,727
Commercial	331,808	337,499	344,111	R350,731	361,974
Industrial	3,895	4,712	5,861	R9,128	10,081
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	79	77	80	81	78
Commercial	595	587	611	R615	584
Industrial	73,293	62,654	53,102	R33,009	32,198
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.65	1.31	1.78	2.01	1.79
Imports	1.55	1.06	1.49	1.82	1.69
Exports	1.56	1.53	1.92	2.38	1.92
Pipeline Fuel	1.57	1.24	1.70	2.02	1.88
City Gate	2.99	2.44	2.56	2.89	2.57
Delivered to Consumers					
Residential	5.47	5.32	4.91	5.43	5.84
Commercial	4.61	4.45	4.02	R4.41	4.81
Industrial	2.88	3.08	3.04	R3.54	3.09
Vehicle Fuel	4.19	3.99	3.99	4.29	4.45
Electric Utilities	2.09	1.74	2.34	R2.56	2.39

R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

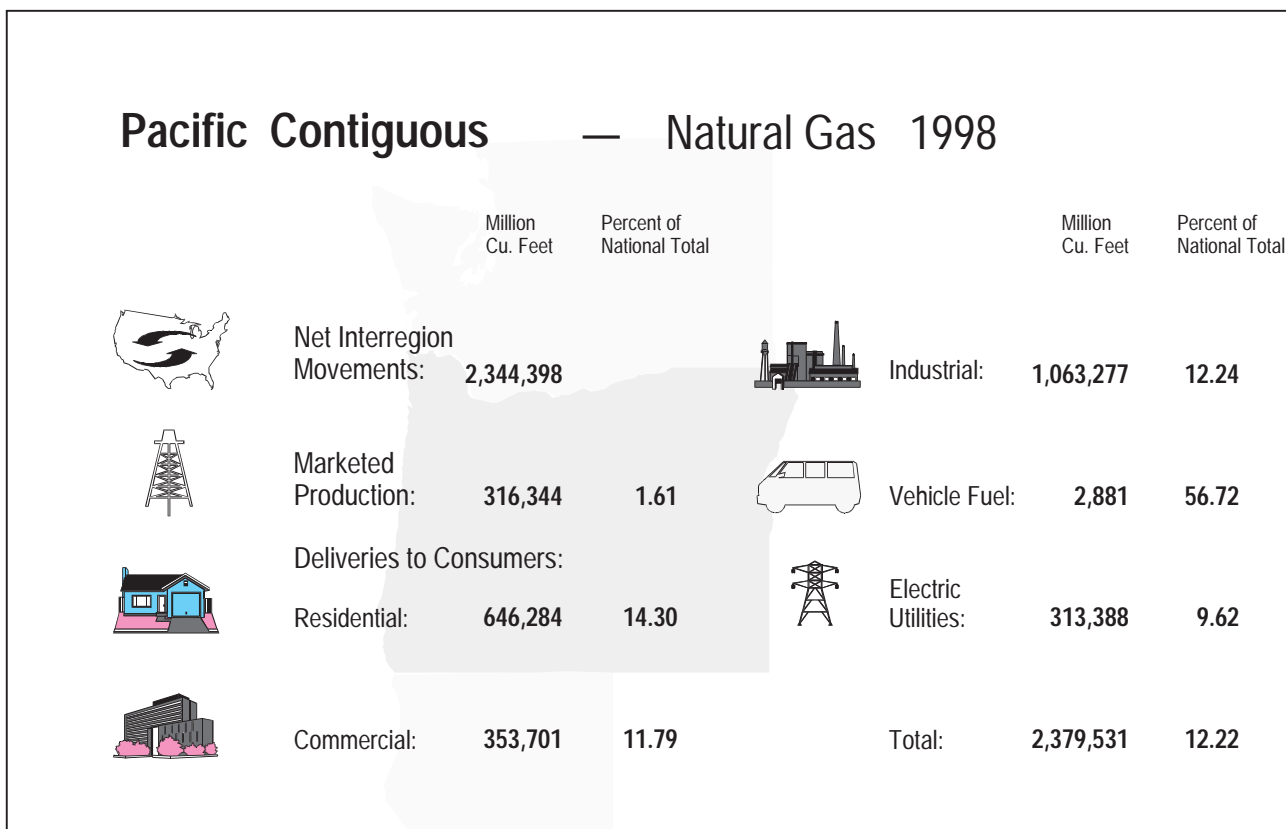


Table 43. Summary Statistics for Natural Gas — Pacific Contiguous, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	3,572	3,508	2,082	2,273	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,280	1,014	996	947	862
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	117,725	96,329	88,173	80,182	82,360
From Oil Wells.....	282,227	289,430	313,581	318,852	316,472
Total.....	399,952	385,759	401,754	399,034	398,832
Repressuring	84,424	101,556	111,356	110,177	79,659
Nonhydrocarbon Gases Removed.....	2,050	1,475	1,196	405	877
Wet After Lease Separation	313,478	282,728	289,201	288,453	318,296
Vented and Flared.....	830	1,250	1,268	1,590	1,952
Marketed Production	312,648	281,478	287,933	286,863	316,344
Extraction Loss.....	11,250	11,509	12,169	11,600	10,242
Total Dry Production.....	301,398	269,969	275,764	275,263	306,102
Supply (million cubic feet)					
Dry Production.....	301,398	269,969	275,764	275,263	306,102
Receipts at Region Borders					
Imports	320,362	335,866	356,711	360,261	374,666
Intransit Receipts	0	0	0	0	0
Interregion Receipts	2,038,261	1,892,995	1,768,560	1,910,665	2,075,323
Withdrawals from Storage					
Underground Storage.....	173,214	135,973	182,920	185,809	158,366
LNG Storage	2,911	2,803	3,345	3,096	2,943
Supplemental Gas Supplies.....	3	2	2	2	2
Balancing Item.....	-102,843	-36,926	-113,391	R-65,262	-125,531
Total Supply.....	2,733,305	2,600,682	2,473,912	R2,669,835	2,791,871

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Pacific Contiguous, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	2,482,502	2,291,405	2,214,558	R2,349,736	2,483,432
Deliveries at Region Borders					
Exports	0	0	0	308	2,275
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	67,018	139,367	126,110	144,868	103,316
Additions to Storage					
Underground Storage	180,572	166,574	128,778	171,788	201,152
LNG Storage	3,213	2,731	3,013	3,134	1,696
Total Disposition	2,733,305	2,600,077	2,472,460	R2,669,835	2,791,871
Consumption (million cubic feet)					
Lease Fuel	63,347	62,226	63,337	69,386	68,370
Pipeline Fuel	24,357	34,835	33,091	43,810	31,019
Plant Fuel	6,388	4,287	4,520	4,796	4,511
Delivered to Consumers					
Residential	602,951	558,326	569,235	573,239	646,284
Commercial	327,931	343,749	308,804	326,074	353,701
Industrial	826,923	866,822	895,529	938,916	1,063,277
Vehicle Fuel	723	970	1,402	2,272	2,881
Electric Utilities	629,883	420,191	338,640	R391,244	313,388
Total Delivered to Consumers	2,388,411	2,190,057	2,113,610	R2,231,744	2,379,531
Total Consumption	2,482,502	2,291,405	2,214,558	R2,349,736	2,483,432
Delivered for the Account of Others (million cubic feet)					
Residential	3,507	2,848	3,472	3,623	3,699
Commercial	136,770	137,416	113,757	133,654	151,144
Industrial	643,271	729,345	780,456	832,142	943,600
Electric Utilities	585,194	389,161	283,653	328,692	300,868
Firm Deliveries (million cubic feet)					
Residential	602,951	558,326	569,235	573,239	646,284
Commercial	279,164	293,771	258,515	273,752	299,850
Industrial	467,014	481,650	534,304	572,318	678,943
Electric Utilities	316,671	371,054	170,202	24,131	37,122
Vehicle Fuel	607	880	1,302	2,172	2,781
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	48,767	49,977	50,289	52,322	53,851
Industrial	359,909	385,172	361,225	366,598	384,334
Electric Utilities	308,741	57,542	157,084	353,479	320,951
Vehicle Fuel	116	90	100	100	100
Number of Consumers					
Residential	9,786,893	9,915,609	10,076,303	10,220,134	10,396,932
Commercial	532,958	537,725	539,615	542,772	729,079
Industrial	43,101	42,792	40,999	41,005	41,513
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	62	56	56	56	62
Commercial	615	639	572	601	485
Industrial	19,186	20,257	21,843	22,898	25,613
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.50	1.72	1.82	2.41	1.97
Imports	1.79	1.23	1.43	1.69	1.71
Exports	—	—	—	3.15	4.90
Pipeline Fuel	1.09	1.36	1.69	1.65	1.84
City Gate	2.58	2.08	2.55	2.91	2.40
Delivered to Consumers					
Residential	6.35	6.39	6.35	6.65	6.81
Commercial	6.46	5.88	5.57	5.85	5.91
Industrial	3.21	3.41	3.43	3.77	3.52
Vehicle Fuel	4.85	5.53	4.56	4.48	4.24
Electric Utilities	2.54	2.27	2.73	R3.33	2.70

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Pacific Noncontiguous — Natural Gas 1998




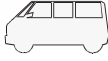



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	-65,951		 Industrial:	76,319	0.88
 Marketed Production:	466,648	2.38	 Vehicle Fuel:	0	0.00
Deliveries to Consumers:			 Electric Utilities:	28,784	0.88
 Residential:	16,151	0.36			
 Commercial:	28,825	0.96	Total:	150,080	0.77

Table 44. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1994-1998

	1994	1995	1996	1997	1998
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,733	9,497	9,294	10,562	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	104	100	102	141	148
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	180,639	179,470	183,747	179,534	182,993
From Oil Wells.....	2,905,261	3,190,433	3,189,837	3,201,416	3,195,855
Total.....	3,085,900	3,369,904	3,373,584	3,380,950	3,378,848
Repressuring	2,517,259	2,891,618	2,885,686	2,904,370	2,904,028
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	568,642	478,285	487,897	476,580	474,819
Vented and Flared.....	13,240	8,736	7,070	8,269	8,171
Marketed Production	555,402	469,550	480,828	468,311	466,648
Extraction Loss.....	30,945	35,052	38,453	41,535	40,120
Total Dry Production.....	524,457	434,498	442,375	426,776	426,528
Supply (million cubic feet)					
Dry Production.....	524,457	434,498	442,375	426,776	426,528
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	2,831	2,793	2,761	2,617	2,715
Balancing Item.....	-94,604	60,995	73,907	R60,791	74,224
Total Supply.....	432,685	498,286	519,043	R490,184	503,467

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1994-1998 (Continued)

	1994	1995	1996	1997	1998
Disposition (million cubic feet)					
Consumption	370,003	433,003	451,395	R ^{427,996}	437,516
Deliveries at Region Borders					
Exports	62,682	65,283	67,648	62,187	65,951
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	432,685	498,286	519,043	R^{490,184}	503,467
Consumption (million cubic feet)					
Lease Fuel	200,809	253,695	255,500	230,578	242,271
Pipeline Fuel	3,024	2,425	2,012	4,938	5,564
Plant Fuel	37,347	39,116	40,334	40,706	39,601
Delivered to Consumers					
Residential	15,473	15,805	16,720	15,664	16,151
Commercial	22,898	27,178	29,447	28,660	28,825
Industrial	61,404	64,977	75,616	73,941	76,319
Vehicle Fuel	0	0	0	0	0
Electric Utilities	29,048	29,809	31,767	R ^{33,510}	28,784
Total Delivered to Consumers	128,823	137,768	153,549	R^{151,774}	150,080
Total Consumption	370,003	433,003	451,395	R^{427,996}	437,516
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	5,019	9,990	12,241	13,649
Industrial	25,523	31,112	27,026	1,609	473
Electric Utilities	8,368	8,990	9,116	10,972	8,631
Firm Deliveries (million cubic feet)					
Residential	15,473	15,805	16,720	15,664	16,151
Commercial	22,535	26,835	28,851	28,660	28,825
Industrial	57,618	61,463	72,757	72,058	75,535
Electric Utilities	27,541	29,023	30,163	33,754	28,961
Vehicle Fuel	0	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	363	343	596	0	0
Industrial	3,786	3,515	2,859	1,883	784
Electric Utilities	706	664	661	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	108,284	109,966	112,365	114,586	117,161
Commercial	15,280	15,409	15,555	15,728	15,937
Industrial	11	9	202	34	33
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	143	144	149	137	138
Commercial	1,499	1,764	1,893	1,822	1,809
Industrial	5,582,184	7,219,705	374,337	2,174,737	2,312,711
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.27	1.64	1.61	1.82	1.32
Imports	—	—	—	—	—
Exports	3.18	3.41	3.65	3.85	2.91
Pipeline Fuel	1.11	1.24	1.17	1.34	1.23
City Gate	1.88	1.99	1.98	2.28	2.09
Delivered to Consumers					
Residential	4.09	4.13	3.95	4.37	4.18
Commercial	3.43	3.33	3.64	3.86	3.76
Industrial	1.42	1.45	1.41	1.58	1.38
Vehicle Fuel	—	—	—	—	—
Electric Utilities	0.72	1.29	1.45	1.74	1.80

R = Revised data.

NA = Not available.

— = Not applicable.

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Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of

Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1994 and 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1998); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1998); *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

