Chapter 1

Executive Summary—Assessment of Undiscovered Oil and Gas Resources of the Southwestern Wyoming Province of Wyoming, Colorado, and Utah, 2002



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By USGS Southwestern Wyoming Province Assessment Team

Chapter 1 of **Petroleum Systems and Geologic Assessment of Oil and Gas in the Southwestern Wyoming Province, Wyoming, Colorado, and Utah** By USGS Southwestern Wyoming Province Assessment Team

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Contents

Introduction	1
Resources Assessed	1
Resource Summary	1
USGS Southwestern Wyoming Province Assessment Team	5
References Cited	5

Figures

1.	Southwestern Wyoming Province of Wyoming, Colorado, and Utah	2
2.	Schematic diagram of the types of oil and gas resources assessed in provinces	
	of the United States	3

Table

1.	Southwestern Wyoming Province assessment results	 4
	, 5	

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Introduction

The U.S. Geological Survey (USGS) completed an assessment of the undiscovered oil and gas potential of the Southwestern Wyoming Province of southwestern Wyoming, northwestern Colorado, and northeastern Utah (fig. 1). The USGS Southwestern Wyoming Province for this assessment included the Green River Basin, Moxa arch, Hoback Basin, Sandy Bend arch, Rock Springs uplift, Great Divide Basin, Wamsutter arch, Washakie Basin, Cherokee ridge, and the Sand Wash Basin. The assessment of the Southwestern Wyoming Province is based on geologic principles and uses the total petroleum system concept. The geologic elements of a total petroleum system include hydrocarbon source rocks (source rock maturation, hydrocarbon generation, and migration), reservoir rocks (sequence stratigraphy, petrophysical properties), and hydrocarbon traps (trap types, formation, and timing). Using this geologic framework, the USGS defined 9 total petroleum systems (TPS) and 23 assessment units (AU) within these TPSs, and quantitatively estimated the undiscovered oil and gas resources within 21 of the 23 AUs.

Resources Assessed

For each province in the United States that is to be assessed, the USGS defines conventional and continuous oil and gas resources (fig. 2). Conventional oil and gas accumulations are defined as discrete geographic entities with well-delineated hydrocarbon/water contacts. Conventional gas fields typically have relatively high matrix permeabilities, obvious seals and traps, and high recovery factors. Continuous accumulations (also called unconventional, tight sandstones, or basin-centered accumulations), based on the geologic model used by the USGS in 2002, are regional in extent; have diffuse boundaries; commonly have low matrix permeabilities; may not have obvious seals, traps, or hydrocarbon-water contacts; are abnormally pressured; are in close proximity to source rocks; and have very low hydrocarbon recovery factors (Schenk and Pollastro, 2002). For this study, coalbed gas is considered to be a type of continuous accumulation (Schenk and Pollastro, 2002). Continuous accumulations commonly have transition zones that grade into more conventional gas accumulations.

Resource Summary

The USGS assessed undiscovered conventional and continuous (unconventional) oil and gas resources (USGS Southwestern Wyoming Province Assessment Team, 2002). The USGS estimated a mean of 84.6 trillion cubic feet of gas (TCFG), a mean of 131 million barrels of oil (MMBO), and a mean of 2.6 billion barrels of total natural gas liquids (BBNGL) in the nine TPSs. Nearly all of the estimated undiscovered gas resource (97 percent, or 82.1 TCFG) is continuous and distributed in six TPSs: Mowry Composite TPS (8.5 TCFG); Hilliard-Baxter-Mancos TPS (11.7 TCFG); Mesaverde TPS (25.8 TCFG); Mesaverde-Lance-Fort Union Composite TPS (13.7 TCFG); Lewis TPS (13.5 TCFG); and Lance-Fort Union Composite TPS (8.7 TCFG) (table 1). The remainder of the undiscovered gas is associated/dissolved gas within oil accumulations (0.13 TCFG) or is in conventional nonassociated gas accumulations (2.3 TCFG).

The Niobrara TPS is estimated to contain a mean of about 103 MMB of continuous oil, or about 79 percent of all undiscovered oil in the Southwestern Wyoming Province. The Phosphoria TPS contains a mean of 16.6 MMBO, or about 12.5 percent of the undiscovered oil. The remainder of the undiscovered oil is in the Mowry Composite TPS, the Mesaverde TPS, and the Mesaverde–Lance–Fort Union Composite TPS (table 1). The Niobrara Continuous Gas AU and the Wasatch–Green River Continuous Gas AUs were not quantitatively assessed in this study.



Figure 1. Southwestern Wyoming Province of southwestern Wyoming, northwestern Colorado, and northeastern Utah.



Figure 2. Schematic diagram of the types of oil and gas resources assessed in provinces of the United States. Conventional and continuous resources are assessed. Coal bed gas is considered to be a continuous accumulation (Schenk and Pollastro, 2002).

4 Petroleum Systems and Geologic Assessment of Oil and Gas in the Southwestern Wyoming Province, Wyoming, Colorado, and Utah

 Table 1.
 Southwestern Wyoming Province assessment results.

[MMBO, million barrels of oil; BCFG, billion cubic feet of gas; MMBNGL, million barrels of natural gas liquids. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. Undiscovered gas resources are the sum of nonassociated and associated gas. F95 represents a 95percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Gray shading indicates not applicable. CBG is coal bed gas]

	Total Petroleum Systems (TPS)	Petroleum Systems Field Oil (MMBO)			Total undiscovered resources Gas (BCFG)				NGL (MMBNGL)					
	and Assessment Units (AU)	type	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
-	Phosphoria TPS													
	Sub-Crotacoous Conventional	Oil	3.80	12.70	43.60	16.60	6.70	24.00	85.90	32.20	0.20	0.80	3.20	1.20
	Oil and Gas AU	<u> </u>					000.00	4 000 00	0.400.00	4 050 70	5.00	01.00	407.00	40.00
	Maxim Campania TDC	Gas					206.20	1,069.00	3,480.00	1,350.70	5.90	31.20	107.20	40.60
	wowry composite 1PS													
	Mowry Conventional	Oil	1.70	5.70	14.80	6.60	2.70	9.40	25.90	11.20	0.30	1.30	3.70	1.60
		Gas					85.80	196.30	301.40	195.10	1.60	3.80	6.70	3.90
	Hilliard-Baxter-Mancos TPS													
	Hilliard-Baxter-Mancos	Gas					4.60	13.80	31.90	15.50	0.30	0.90	2.10	1.00
	Mesaverde TPS						-							
	Magguarda Conventional	0il	0.90	2.10	4.00	2.30	7.40	17.30	34.80	18.80	0.30	0.60	1.40	0.70
	Oil and Gas AU	Cas					10.40	04.00	0.40	00.00	0.10	0.40	0.00	0.40
	M	Gas	TD				13.40	34.00	69.40	36.90	0.10	0.40	0.90	0.40
	Wesaverde-Lance-Fort Union	Compo	ISITE I P	5										
	Mesaverde-Lance-Fort Union	Oil	0.90	2.10	4.00	2.30	3.80	9.10	18.30	9.80	0.20	0.40	0.90	0.40
	Conventional UII and Gas AU	Gas					101.40	297.70	558.80	310.40	4.20	13.00	26.90	14.00
	Lewis TPS													
	Lewis Conventional Oil and Gas AU	Gas					103.70	188.90	304.00	194.60	3.70	7.40	13.30	7.80
	Lance-Fort Union Composite T	PS												
	Lance-Fort Union Conventional	Gas					75.00	229.20	465.90	245.60	0.70	2.20	5.00	2.50
	Total Conventional													
_	Resources		7.30	22.60	66.40	27.80	610.70	2,088.70	5,376.30	2,420.80	17.50	62.00	171.30	74.10
	Mowry Composite TPS													
	Mowry Continuous Gas AU	Gas					6,745.90	8,461.90	10,614.40	8,542.80	110.90	165.80	247.90	170.90
	Niobrara TPS													1
	Niobrara Continuous Oil AU	Oil	66.90	100.50	151.00	103.60	34.90	59.10	99.90	62.20	1.90	3.50	6.50	3.70
Niobrara Continuous Gas AU Gas Not quantitatively as							vely asso	essed						
	Hilliard-Baxter-Mancos TPS													
	Hilliard-Baxter-Mancos Continuous Gas All	Gas					4,895.10	10,542.00	22,703.40	11,753.20	286.50	661.10	1,525.20	752.20
	Mesaverde TPS													
	Almond Continuous Gas AU	Gas					10,013.50	13,166.10	17,311.30	13,349.70	113.50	190.60	319.90	200.20
	Rock Springs-Ericson	Gas					8,768.90	11,962.80	16,320.00	12,178.00	89.20	140.70	221.70	146.10
	Mesaverde Coal-Bed Gas AU	CRG					100 10	222.10	407.00	240 70	0.00	0.00	0.00	0.00
	Mesaverde-Lance-Fort Union	Comno	site TP	'S			120.10	232.10	427.30	240.70	0.00	0.00	0.00	0.00
	Mesaverde-Lance-Fort Union	Gas					8 220 10	12 122 00	20 605 /0	12 625 20	220.20	578 60	1 016 00	612.60
	Continuous Gas AU Mosavordo Coalbod Gas AU	CRC					0,520.10	05.40	20,033.40	10,000.20	020.20	0.00	1,010.30	010.00
		CBG					13.70	25.40	47.30	27.30	0.00	0.00	0.00	0.00
	Ft. Union Coalbed Gas AU	CBG					35.30	73.20	151.90	80.80	0.00	0.00	0.00	0.00
	Lewis Continuous Con All						0 704 00	40,400,00	40.077.40	40 505 70	005.00	544.70	000 70	544.40
	Lewis Conunuous Gas AO	Gas					8,764.90	13,132.80	19,677.40	13,535.70	305.00	514.70	868.70	541.40
	Lance-Fort Union Composite TF	3 					4 450 00	7 055 00	11 000 10	7 500 00	20.40	71.10	100.40	75.00
	Lance-Fort Onion Continuous das AO	Gas					4,450.60	7,255.80	11,829.10	7,583.30	39.40	/1.10	128.40	/5.80
	Lance Coalbed Gas AU	CBG					78.20	152.00	295.50	165.00	0.00	0.00	0.00	0.00
	Fort Union Coalbed Gas AU	CBG					513.90	891.20	1,545.40	942.50	0.00	0.00	0.00	0.00
	Wasatch-Green River Composite TPS													
	Wasatch-Green River Continuous Gas AU Gas Not quantitatively assessed													
	Wasatch-Green River	CBG					27.80	58.40	122.60	64.70	0.00	0.00	0.00	0.00
	Total continuous													
	resources		66.90	100.50	151.00	103.60	52,788.90	79,134.80	121,830.90	82,169.10	1,275.60	2,326.10	4,335.20	2,503.90
	Iotal undiscovered		74 20	123 10	217 40	131 40	53 399 60	81 223 50	127 207 20	84 589 90	1 293 10	2 388 10	4 506 50	2 578 00

USGS Southwestern Wyoming Province Assessment Team

Mark A. Kirschbaum (Task Leader), Thomas M. Finn, Robert D. Hettinger, Edward A. Johnson, Ronald C. Johnson, Joyce Kibler, Paul G. Lillis, Philip H. Nelson, Laura N.R. Roberts, Stephen B. Roberts, Ronald R. Charpentier, Troy A. Cook, Robert A. Crovelli, Timothy R. Klett, Richard M. Pollastro, and Christopher J. Schenk.

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