


Appendix I

**Annual Survey Forms for
Domestic Oil and Gas Reserves**

Figure I1. Form EIA-23, Cover Page

 <p>www.eia.doe.gov Energy Information Administration</p>	<p>U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, DC 20585</p>	<p>Form Approved OMB No. 1905-0057 Expiration Date: 12/31/03 (Revised 2000)</p>										
<p>FORM EIA-23 ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES REPORT YEAR 2000</p>												
<p>This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanction statements, see Section VII and VIII of the instructions.</p>		<p>Resubmission? <input type="checkbox"/></p>										
<p>PART I. IDENTIFICATION</p>												
<p>Complete and return by April 15, 2001 to:</p> <p>Energy Information Administration: EI-45 Mail Station: 2G-024 FORSTL U.S. Department of Energy 1000 Independence Ave., SW Washington, D.C. 20585 Attn: Form EIA-23 OR Fax to: (202) 586-1076/ATTN: FORM EIA-23</p> <p>Questions? Call 1-800-879-1470</p>	<p>Affix mailing label or enter mailing address</p> <p>EIA Identification Number: <table border="1" style="display: inline-table; border-collapse: collapse;"><tr><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td></tr></table></p> <p>Company Name: _____</p> <p>Street or P.O. Box: _____</p> <p>City, State, Zip Code: _____</p> <p>EIN: _____</p>								0	0	0	0
						0	0	0	0			
<p>1. Contact Information (person most knowledgeable about the reported data)</p> <p>Contact Person (Please Print): _____</p> <p>Phone Number: () - Ext. _____</p> <p>Fax Number: () - _____</p> <p>E-mail Address: _____</p>	<p>2. Was your company an oil and gas field operator at any time during calendar year 2000? (See definition of an operator, page 1)</p> <p>(1) <input type="checkbox"/> No... Complete only items 3 through 15 below and return this page.</p> <p>(2) <input type="checkbox"/> Yes... Complete rest of form.</p>											
<p>3. Company Status, Name, and/or Address Change or Correction. (Check appropriate box.)</p> <p><input type="checkbox"/> Name and address on mailing label are correct.</p> <p><input type="checkbox"/> Change company name, contact person, and/or mailing address, as indicated below.</p> <p><input type="checkbox"/> Company was sold to or merged with company entered below.</p> <p><input type="checkbox"/> Company went out of business. Operations transferred to company entered below.</p>												
<p>4. Change Company Name, Address, Employer Identification Number (EIN), and/or Contact Information to:</p> <p>Company Name: _____</p> <p>Street or P. O. Box: _____</p> <p>City, State, Zip Code: _____</p> <p>EIN: _____</p> <p>Contact Person (Please Print): _____</p> <p>Phone Number: () - Ext. _____ Fax number: () - _____ E-Mail Address: _____</p> <p>Comments: _____</p>												
<p>PART II. PARENT COMPANY IDENTIFICATION</p>												
<p>5. Is there a parent company which exercises ultimate control over your company?</p> <p>(1) <input type="checkbox"/> No... Answer 12 through 15.</p> <p>(2) <input type="checkbox"/> Yes... Answer 6 through 15.</p>	<p>6. Company Name</p> <p>_____</p>	<p>7. Parent Company EIN</p> <p>_____</p>										
	<p>8. Address</p> <p>_____</p>											
	<p>9. City</p> <p>_____</p>	<p>10. State</p> <p>_____</p>										
	<p>11. Zip Code</p> <p>_____</p>											
<p>PART III. ATTESTATION (I hereby swear or affirm that I have reviewed this Form EIA-23 report and am familiar with its contents, and that to the best of my knowledge, information, and belief, the information provided and appended is true and complete.)</p>												
<p>12. Attestor (Please Print)</p> <p>_____</p>	<p>13. Title</p> <p>_____</p>											
<p>14. Signature</p> <p>_____</p>	<p>15. Date</p> <p>_____</p>											

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Source: Energy Information Administration, Office of Oil and Gas.

Figure I2. Form EIA-23, Summary Report – Page 1

OFFICIAL USE ONLY		ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES										Form Approved OMB No. 1905-0057 Expiration Date: 12/31/03 (Revised 2000)			
2000		SUMMARY REPORT													
PAGE 1 OF 2		Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels (MBbls) at 60 F													
1.0 OPERATOR AND REPORT IDENTIFICATION DATA		Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 14.73 psia and 60 F													
1.1 OPERATOR ID. CODE		1.2 OPERATOR NAME		REPORT DATE		1.3 ORIGINAL		1.4 RESUBMISSION							
2.0 PRODUCTION AND RESERVES DATA		CRUDE OIL				NATURAL GAS				LEASE CONDENSATE					
STATE OR GEOGRAPHIC SUBDIVISION	RESERVES Dec. 31, 2000 (MBbls) (A)	2000 PRODUCTION (From properties for which reserves were Estimated) (MBbls) (B)	RESERVES Dec. 31, 2000 (MMCF) (D)	2000 PRODUCTION (From properties for which reserves were Estimated) (MMCF) (E)	RESERVES Dec. 31, 2000 (MBbls) (C)	2000 PRODUCTION (From properties for which reserves were Not Estimated) (MMCF) (F)	RESERVES Dec. 31, 2000 (MBbls) (G)	2000 PRODUCTION (From properties for which reserves were Estimated) (MMCF) (H)	RESERVES Dec. 31, 2000 (MBbls) (I)	2000 PRODUCTION (From properties for which reserves were Not Estimated) (MMCF) (J)					
ALABAMA-ONSHORE	AL														
ALABAMA-STATE OFFSHORE	AL05														
ALASKA-NORTH ONSHORE AND OFFSHORE	AK00														
ALASKA-SOUTH ONSHORE	AK10														
ALASKA-SOUTH STATE OFFSHORE	AK05														
ARIZONA	AZ														
ARKANSAS	AR														
CALIFORNIA-COASTAL REGION ONSHORE	CA50														
CALIFORNIA-LOS ANGELES BASIN ONSHORE	CA90														
CALIFORNIA-SAN JOAQUIN BASIN ONSHORE	CA10														
CALIFORNIA-STATE OFFSHORE	CA05														
COLORADO	CO														
FLORIDA-ONSHORE	FL														
FLORIDA-STATE OFFSHORE	FL05														
ILLINOIS	IL														
INDIANA	IN														
KANSAS	KS														
KENTUCKY	KY														
LOUISIANA-NORTH	LA50														
LOUISIANA-SOUTH ONSHORE	LA10														
LOUISIANA-SOUTH STATE OFFSHORE	LA05														
MARYLAND	MD														
MICHIGAN	MI														
MISSISSIPPI-ONSHORE	MS														
MISSISSIPPI-STATE OFFSHORE	MS05														
MISSOURI	MO														
MONTANA	MT														
NEBRASKA	NE														
NEVADA	NV														
NEW MEXICO-EAST	NM10														
NEW MEXICO-WEST	NM50														
NEW YORK	NY														
NORTH DAKOTA	ND														
OHIO	OH														

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I3. Form EIA-23, Summary Report – Page 2

1.0 OPERATOR AND REPORT IDENTIFICATION DATA		1.1 OPERATOR ID. CODE		1.2 OPERATOR NAME		REPORT DATE		1.3 ORIGINAL		1.4 AMENDED	
		2000				12	31	00			
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES											
SUMMARY REPORT											
PAGE 2 OF 2											
Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MBbls] at 60 F Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 14.73 psia and 60 F											
Form Approved OMB No. 1905-0057 Expiration Date: 12/31/03 (Revised 2000)											
2.0 PRODUCTION AND RESERVES DATA											
STATE OR GEOGRAPHIC SUBDIVISION	CRUDE OIL			NATURAL GAS			LEASE CONDENSATE				
	RESERVES Proved Reserves Dec. 31, 2000 (MBbls) (A)	2000 PRODUCTION (From properties for which reserves were Estimated) (MBbls) (B)	(From properties for which reserves were Not Estimated) (MBbls) (C)	RESERVES Proved Reserves Dec. 31, 2000 (MMCF) (D)	2000 PRODUCTION (From properties for which reserves were Estimated) (MMCF) (E)	(From properties for which reserves were Not Estimated) (MMCF) (F)	RESERVES Proved Reserves Dec. 31, 2000 (MBbls) (G)	2000 PRODUCTION (From properties for which reserves were Estimated) (MBbls) (H)	(From properties for which reserves were Not Estimated) (MBbls) (I)		
OKLAHOMA	OK										
PENNSYLVANIA	PA										
SOUTH DAKOTA	SD										
TENNESSEE	TN										
TEXAS-RRC DISTRICT 1	TX10										
TEXAS-RRC DISTRICT 2 ONSHORE	TX20										
TEXAS-RRC DISTRICT 3 ONSHORE	TX30										
TEXAS-RRC DISTRICT 4 ONSHORE	TX40										
TEXAS-RRC DISTRICT 5	TX50										
TEXAS-RRC DISTRICT 6	TX60										
TEXAS-RRC DISTRICT 7B	TX70										
TEXAS-RRC DISTRICT 7C	TX75										
TEXAS-RRC DISTRICT 8	TX80										
TEXAS-RRC DISTRICT 8A	TX85										
TEXAS-RRC DISTRICT 9	TX90										
TEXAS-RRC DISTRICT 10	TX95										
TEXAS-STATE OFFSHORE	TX05										
UTAH	UT										
VIRGINIA	VA										
WEST VIRGINIA	WV										
WYOMING	WY										
FEDERAL OFFSHORE-GULF OF MEXICO (ALABAMA)	AL00										
FEDERAL OFFSHORE-GULF OF MEXICO (FLORIDA)	FL00										
FEDERAL OFFSHORE-GULF OF MEXICO (LOUISIANA)	LA00										
FEDERAL OFFSHORE-GULF OF MEXICO (MISSISSIPPI)	MS00										
FEDERAL OFFSHORE-GULF OF MEXICO (TEXAS)	TX00										
FEDERAL OFFSHORE-PACIFIC (ALASKA)	AK00										
FEDERAL OFFSHORE-PACIFIC (CALIFORNIA)	CA00										
FEDERAL OFFSHORE-PACIFIC (OREGON)	OR00										
OTHER STATE (SPECIFY)											
TOTAL (SUM EACH COLUMN)	US										

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I4. Form EIA-23, Detail Report – Schedule A

Form Approved OMB No. 1905-0057 Expiration Date: 12/31/03 (Revised 2000)																	
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES																	
SCHEDULE A - OPERATED PROVED RESERVES, PRODUCTION, AND RELATED DATA BY FIELD																	
Report All Liquid Volumes in Thousands of Barrels (MMbbls) at 60 F; Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 60 F and 14.73 psia																	
1.0 OPERATOR AND REPORT IDENTIFICATION DATA																	
1.1 OPERATOR I.D. CODE		1.2 OPERATOR NAME			REPORT DATE			1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE					
					12 31 00							OF					
2.0 FIELD DATA (OPERATED BASIS)																	
2.1		1. STATE ABBR. CODE	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME		7. PROVED NONPRODUCING RESERVES		8. FOOTNOTE						
									CRUDE OIL (Mbbls) (a) ASSOC-DISSOLVED GAS (MMCF) (b) NONASSOCIATED GAS (MMCF) (c)		LEASE CON- DENSTATE (Mbbls) (d)						
9. WATER DEPTH		10. FIELD DISCOVERY YEAR		11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (Mbbls)													
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 1999 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2000 (J)						
12. CRUDE OIL (Mbbls)																	
13. ASSOCIATED-DISSOLVED GAS (MMCF)																	
14. NONASSOCIATED GAS (MMCF)																	
15. LEASE CONDENSATE (Mbbls)																	
2.2																	
2.2		1. STATE ABBR. CODE	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME		7. PROVED NONPRODUCING RESERVES		8. FOOTNOTE						
									CRUDE OIL (Mbbls) (a) ASSOC-DISSOLVED GAS (MMCF) (b) NONASSOCIATED GAS (MMCF) (c)		LEASE CON- DENSTATE (Mbbls) (d)						
9. WATER DEPTH		10. FIELD DISCOVERY YEAR		11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (Mbbls)													
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 1999 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2000 (J)						
12. CRUDE OIL (Mbbls)																	
13. ASSOCIATED-DISSOLVED GAS (MMCF)																	
14. NONASSOCIATED GAS (MMCF)																	
15. LEASE CONDENSATE (Mbbls)																	
2.3																	
2.3		1. STATE ABBR. CODE	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME		7. PROVED NONPRODUCING RESERVES		8. FOOTNOTE						
									CRUDE OIL (Mbbls) (a) ASSOC-DISSOLVED GAS (MMCF) (b) NONASSOCIATED GAS (MMCF) (c)		LEASE CON- DENSTATE (Mbbls) (d)						
9. WATER DEPTH		10. FIELD DISCOVERY YEAR		11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (Mbbls)													
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 1999 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2000 (J)						
12. CRUDE OIL (Mbbls)																	
13. ASSOCIATED-DISSOLVED GAS (MMCF)																	
14. NONASSOCIATED GAS (MMCF)																	
15. LEASE CONDENSATE (Mbbls)																	

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I6. Form EIA-64A



U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION
Washington, DC 20585

Form Approved
OMB No. 1905-0057
Expiration Date: 12/31/03

**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
CALENDAR YEAR 2000**

This report is mandatory under Public Law 92-75. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see Page 2 of the Instructions.

<p>Complete and return by April 1, 2001 to:</p> <p>Energy Information Administration, EI-45 1000 Independence Ave, SW Mail Station: 2G-024 Washington, DC 20585 Attn: EIA-64A</p> <p style="text-align: center;">OR</p> <p>Fax to (202) 586-1076 (Attn: EIA-64A)</p> <p>Questions ? : Call 1-800-879-1470</p>	<p style="text-align: center;">Affix Mailing Label</p>
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PART I. PLANT AND PRODUCTION REPORT IDENTIFICATION

1.0 Does this report reflect active natural gas processing at the facility for the entire year? Yes No (Indicate number of months below)

Months covered by this report _____ through _____, 2000 (Include Explanatory Notes in Section 7.0)

2.0 Submission Status Original Amended

3.0 Label Information (If label is incorrect or information is missing or no label is given, enter correct information below).

3.1 Parent Company's Name _____

3.2 Operator's Name _____

3.3 Plant Name _____

3.4 Geographic Location (Use Area of Origin Codes, Page 6) _____

3.5 Street Address/PO Box _____

3.6 City _____ 3.7 State _____ 3.8 Zip Code _____

3.9 Contact Name _____ 3.10 Title _____ 3.11 Date _____

3.12 Telephone Number () _____ 3.13 Fax Number () _____ 3.14 E-mail Address: _____

SAMPLE

PART II. ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED

Line	Area of Origin Code (A)	Natural Gas Received Report in millions of cubic feet (MMCF) (B)	Natural Gas Liquids Production Report in thousands of barrels (MBbl) (C)
4.1			
4.2			
4.3			
4.4			
4.5			
4.6			
4.7			
4.8	TOTAL		

Source: Energy Information Administration, Office of Oil and Gas.