

Appendix I

Annual Survey Forms for Domestic Oil and Gas Reserves

Figure I1. Form EIA-23, Cover Page

 <p>www.eia.doe.gov Energy Information Administration</p>	<p>U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, DC 20585</p>	<p>Form Approved OMB No. 1905-0057 Expiration Date: 12/31/06 (Revised 2003)</p>									
<p>FORM EIA-23 ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES REPORT YEAR 2003</p>											
<p>This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanction statements, see Section VII and VIII of the instructions.</p>		<p>Resubmission?</p>									
<p>PART I. IDENTIFICATION</p>											
<p>Complete and return by April 1, 2004 to:</p> <p>Energy Information Administration U.S. Department of Energy P O Box 8279 Silver Spring, MD 20907 Attn: Form EIA-23 OR Fax to: (202) 586-1076/ATTN: FORM EIA-23</p> <p>Questions? Call 1-800-879-1470</p>	<p style="text-align: center;">Affix mailing label or enter mailing address</p> <p>EIA Identification Number: <table border="1" style="display: inline-table; border-collapse: collapse;"><tr><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td></tr></table></p> <p>Company Name: _____</p> <p>Street or P.O. Box: _____</p> <p>City, State, Zip Code: _____</p> <p>EIN: _____</p>							0	0	0	0
						0	0	0	0		
<p>1. Contact Information (person most knowledgeable about the reported data) Contact Person (Please Print): _____</p> <p>Phone Number: () - Ext. _____</p> <p>Fax Number: () - _____</p> <p>E-mail Address: _____</p>	<p>2. Was your company an oil and gas field operator at any time during calendar year 2003? (See definition of an operator, page 1)</p> <p>(1) <input type="checkbox"/> No... Complete only items 3 through 15 below and return this page.</p> <p>(2) <input type="checkbox"/> Yes... Complete rest of form.</p>										
<p>3. Company Status, Name, and/or Address Change or Correction. (Check appropriate box.)</p> <p><input type="checkbox"/> Name and address on mailing label are correct.</p> <p><input type="checkbox"/> Change company name, contact person, and/or mailing address as indicated below.</p> <p><input type="checkbox"/> Company was sold to or merged with company entered below.</p> <p><input type="checkbox"/> Company went out of business. Operations transferred to company entered below.</p>											
<p>4. Change Company Name, Address, Employer Identification Number (EIN), and/or Contact Information to:</p> <p>Company Name: _____</p> <p>Street or P. O. Box: _____</p> <p>City, State, Zip Code: _____</p> <p>EIN: _____</p> <p>Contact Person (Please Print): _____</p> <p>Phone Number: () - Ext. _____ Fax Number: () - _____ E-Mail Address: _____</p> <p>Comments: _____</p>											
<p>PART II. PARENT COMPANY IDENTIFICATION</p>											
<p>5. Is there a parent company that exercises ultimate control over your company?</p> <p>(1) <input type="checkbox"/> No... Answer 12 through 15.</p> <p>(2) <input type="checkbox"/> Yes... Answer 6 through 15.</p>	<p>6. Company Name</p> <p>_____</p>	<p>7. Parent Company EIN</p> <p>_____</p>									
	<p>8. Address</p> <p>_____</p>										
	<p>9. City</p> <p>_____</p>	<p>10. State</p> <p>_____</p>									
		<p>11. Zip Code</p> <p>_____</p>									
<p>PART III. ATTESTATION (I hereby swear or affirm that I have reviewed this Form EIA-23 report and am familiar with its contents, and that to the best of my knowledge, information, and belief, the information provided and appended is true and complete.)</p>											
<p>12. Attestor (Please Print)</p> <p>_____</p>	<p>13. Title</p> <p>_____</p>										
<p>14. Signature</p> <p>_____</p>	<p>15. Date</p> <p>_____</p>										

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Source: Energy Information Administration, Office of Oil and Gas.

Figure I2. Form EIA-23, Summary Report – Page 1

OFFICIAL USE ONLY		ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES						Form Approved OMB No. 1905-0057 Expiration Date: 12/31/06 (Revised 2003)		
2003		SUMMARY REPORT PAGE 1 OF 2								
1.0 OPERATOR AND REPORT IDENTIFICATION DATA		Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MBbls] at 60°F Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 14.73 psia and 60°F								
1.1 OPERATOR I.D. CODE	1.2 OPERATOR NAME	REPORT DATE			1.3 ORIGINAL	1.4 RESUBMISSION				
		12	31	03						
2.0 PRODUCTION AND RESERVES DATA		CRUDE OIL			NATURAL GAS			LEASE CONDENSATE		
STATE OR GEOGRAPHIC SUBDIVISION	RESERVES	2003 PRODUCTION		RESERVES	2003 PRODUCTION		RESERVES	2003 PRODUCTION		
	Proved Reserves Dec. 31, 2003 (MBbls) (A)	(From properties for which reserves were Estimated) (MBbls) (B)	(From properties for which reserves were Not Estimated) (MBbls) (C)	Proved Reserves Dec. 31, 2003 (MMCF) (D)	(From properties for which reserves were Estimated) (MMCF) (E)	(From properties for which reserves were Not Estimated) (MMCF) (F)	Proved Reserves Dec. 31, 2003 (MBbls) (G)	(From properties for which reserves were Estimated) (MBbls) (H)	(From properties for which reserves were Not Estimated) (MBbls) (I)	
ALABAMA-ONSHORE	AL									
ALABAMA-STATE OFFSHORE	AL05									
ALASKA-NORTH ONSHORE AND OFFSHORE	AK50									
ALASKA-SOUTH ONSHORE	AK10									
ALASKA-SOUTH STATE OFFSHORE	AK05									
ARIZONA	AZ									
ARKANSAS	AR									
CALIFORNIA-COASTAL REGION ONSHORE	CA50									
CALIFORNIA-LOS ANGELES BASIN ONSHORE	CA90									
CALIFORNIA-SAN JOAQUIN BASIN ONSHORE	CA10									
CALIFORNIA-STATE OFFSHORE	CA05									
COLORADO	CO									
FLORIDA-ONSHORE	FL									
FLORIDA-STATE OFFSHORE	FL05									
ILLINOIS	IL									
INDIANA	IN									
KANSAS	KS									
KENTUCKY	KY									
LOUISIANA-NORTH	LA50									
LOUISIANA-SOUTH ONSHORE	LA10									
LOUISIANA-STATE OFFSHORE	LA05									
MARYLAND	MD									
MICHIGAN	MI									
MISSISSIPPI-ONSHORE	MS									
MISSISSIPPI-STATE OFFSHORE	MS05									
MISSOURI	MO									
MONTANA	MT									
NEBRASKA	NE									
NEVADA	NV									
NEW MEXICO-EAST	NM10									
NEW MEXICO-WEST	NM50									
NEW YORK	NY									
NORTH DAKOTA	ND									
OHIO	OH									

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I3. Form EIA-23, Summary Report – Page 2

OFFICIAL USE ONLY		2003		ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES												
				SUMMARY REPORT												
				PAGE 2 OF 2												
				Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MMbbls] at 60°F												
				Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 14.73 psia and 60°F												
1.0 OPERATOR AND REPORT IDENTIFICATION DATA				1.1 OPERATOR I.D. CODE			1.2 OPERATOR NAME			REPORT DATE			1.3 ORIGINAL		1.4 AMENDED	
							12 31 03									
2.0 PRODUCTION AND RESERVES DATA				CRUDE OIL			NATURAL GAS			LEASE CONDENSATE						
STATE OR GEOGRAPHIC SUBDIVISION	STATE OR GEOGRAPHIC SUBDIVISION CODE	RESERVES	2003 PRODUCTION	RESERVES	2003 PRODUCTION	RESERVES	2003 PRODUCTION	RESERVES	2003 PRODUCTION							
		Proved Reserves Dec. 31, 2003 (MBbls) (A)	(From properties for which reserves were Estimated) (MBbls) (B)	(From properties for which reserves were Not Estimated) (MBbls) (C)	Proved Reserves Dec. 31, 2003 (MMCF) (D)	(From properties for which reserves were Estimated) (MMCF) (E)	(From properties for which reserves were Not Estimated) (MMCF) (F)	Proved Reserves Dec. 31, 2003 (MMbbls) (G)	(From properties for which reserves were Estimated) (MMbbls) (H)	(From properties for which reserves were Not Estimated) (MMbbls) (I)						
OKLAHOMA	OK															
PENNSYLVANIA	PA															
SOUTH DAKOTA	SD															
TENNESSEE	TN															
TEXAS-RRR DISTRICT 1	TX10															
TEXAS-RRR DISTRICT 2 ONSHORE	TX20															
TEXAS-RRR DISTRICT 3 ONSHORE	TX30															
TEXAS-RRR DISTRICT 4 ONSHORE	TX40															
TEXAS-RRR DISTRICT 5	TX50															
TEXAS-RRR DISTRICT 6	TX60															
TEXAS-RRR DISTRICT 7B	TX70															
TEXAS-RRR DISTRICT 7C	TX75															
TEXAS-RRR DISTRICT 8	TX80															
TEXAS-RRR DISTRICT 8A	TX85															
TEXAS-RRR DISTRICT 9	TX90															
TEXAS-RRR DISTRICT 10	TX95															
TEXAS-STATE OFFSHORE	TX05															
UTAH	UT															
VIRGINIA	VA															
WEST VIRGINIA	WV															
WYOMING	WY															
FEDERAL OFFSHORE-GULF OF MEXICO (ALABAMA)	AL00															
FEDERAL OFFSHORE-GULF OF MEXICO (FLORIDA)	FL00															
FEDERAL OFFSHORE-GULF OF MEXICO (LOUISIANA)	LA00															
FEDERAL OFFSHORE-GULF OF MEXICO (MISSISSIPPI)	MS00															
FEDERAL OFFSHORE-GULF OF MEXICO (TEXAS)	TX00															
FEDERAL OFFSHORE-PACIFIC (ALASKA)	AK00															
FEDERAL OFFSHORE-PACIFIC (CALIFORNIA)	CA00															
FEDERAL OFFSHORE-PACIFIC (OREGON)	OR00															
OTHER STATE (SPECIFY)																
TOTAL (SUM EACH COLUMN)	US															

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I4. Form EIA-23, Detail Report – Schedule A

OFFICIAL USE ONLY		2003		ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES										Form Approved OMB No. 1905-0057 Expiration Date: 12/31/06 (Revised 2003)	
SCHEDULE A - OPERATED PROVED RESERVES, PRODUCTION, AND RELATED DATA BY FIELD															
Report All Liquid Volumes in Thousands of Barrels (MBbls) at 60°F; Report All Volumes of Natural Gas in Millions of Cubic Feet (MMCF) at 60°F and 14.73 psia															
1.0 OPERATOR AND REPORT IDENTIFICATION DATA															
1.1 OPERATOR I.D. CODE		1.2 OPERATOR NAME				REPORT DATE		1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE			
						12 31 03						_____ OF _____			
2.0 FIELD DATA (OPERATED BASIS)															
2.1		1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME			7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2003				8. FOOTNOTE	
										CRUDE OIL (a)	ASSOC-DISSOLVED GAS (b)	NONASSOCIATED GAS (c)	LEASE CON-DENSATE (d)		
		9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (MBbls)								
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2002 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2003 (J)				
12. CRUDE OIL (MBbls)															
13. ASSOCIATED-DISSOLVED GAS (MMCF)															
14. NONASSOCIATED GAS (MMCF)															
15. LEASE CONDENSATE (MBbls)															
2.2		1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME			7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2003				8. FOOTNOTE	
										CRUDE OIL (a)	ASSOC-DISSOLVED GAS (b)	NONASSOCIATED GAS (c)	LEASE CON-DENSATE (d)		
		9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (MBbls)								
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2002 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2003 (J)				
12. CRUDE OIL (MBbls)															
13. ASSOCIATED-DISSOLVED GAS (MMCF)															
14. NONASSOCIATED GAS (MMCF)															
15. LEASE CONDENSATE (MBbls)															
2.3		1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME			7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2003				8. FOOTNOTE	
										CRUDE OIL (a)	ASSOC-DISSOLVED GAS (b)	NONASSOCIATED GAS (c)	LEASE CON-DENSATE (d)		
		9. WATER DEPTH		10. FIELD DISCOVERY YEAR			11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (MBbls)								
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2002 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2003 (J)				
12. CRUDE OIL (MBbls)															
13. ASSOCIATED-DISSOLVED GAS (MMCF)															
14. NONASSOCIATED GAS (MMCF)															
15. LEASE CONDENSATE (MBbls)															

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I6. Form EIA-64A



U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION
Washington, DC 20585

Form Approved
OMB No. 1905-0057
Expiration Date: 12/31/06

ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
CALENDAR YEAR 2003

This report is mandatory under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see Page 2 of the Instructions.

<p>Complete and return by April 1, 2004 to:</p> <p>Energy Information Administration P O Box 8279 Silver Spring, MD 20907 Attn: EIA-64A</p> <p style="text-align: center;">OR</p> <p>Fax to (202) 586-1076 (Attn: EIA-64A)</p> <p>Questions ? Call 1-800-879-1470</p>	<p style="text-align: center;">Affix Mailing Label</p>
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PART I. PLANT AND PRODUCTION REPORT IDENTIFICATION

1.0 Does this report reflect active natural gas processing at the facility for the entire year? es o (indicate number of months below)

Months covered by this report _____ through _____, 2003 (Include Explanatory Notes in Section 7.0)

2.0 Submission Status Original Amended

3.0 Label Information (If label is incorrect or information is missing or no label is given, enter correct information below).

3.1 Parent Company's Name _____

3.2 Operator's Name _____

3.3 Plant Name _____

3.4 Geographic Location (Use Area of Origin Codes, Page 6)

3.5 Operator's Street Address/PO Box _____

3.6 City _____ 3.7 State _____ 3.8 Zip Code _____

3.9 Contact Name _____ 3.10 Title _____ 3.11 Date _____

3.12 Telephone Number () _____ Ext _____ 3.13 Fax Number () _____ 3.14 E-mail Address: _____

PART II. ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED

Line	Area of Origin Code (A)	Natural Gas Received Report in millions of cubic feet (MMCF) (B)	Natural Gas Liquids Production Report in thousands of barrels (MBbl) (C)
4.1			
4.2			
4.3			
4.4			
4.5			
4.6			
4.7			
4.8	TOTAL		

5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF): _____

6.0 Natural Gas Used as Fuel in Processing (MMCF): _____

7.0 Explanatory Notes: _____

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Source: Energy Information Administration, Office of Oil and Gas.