

Table 8. Dry Natural Gas Proved Reserves, Reserves Changes, and Production, 2002
(Billion Cubic Feet at 14.73 psia and 60° Fahrenheit)

State and Subdivision	Published Proved Reserves 12/31/01	Changes in Reserves During 2002									Proved Reserves 12/31/02
		Adjustments (+,-)	Revision Increases (+)	Revision Decreases (-)	Sales (-)	Acquisitions (+)	Extensions (+)	New Field Discoveries (+)	New Reservoir Discoveries in Old Fields (+)	Estimated Production (-)	
Alaska	8,800	35	141	118	13	13	62	0	8	460	8,468
Lower 48 States	174,660	3,692	20,114	19,200	10,153	10,533	14,707	1,332	1,686	18,893	178,478
Alabama	3,915	72	130	155	6	0	289	0	4	365	3,884
Arkansas	1,616	27	114	107	66	80	111	24	8	157	1,650
California	2,681	29	202	127	49	48	93	0	5	291	2,591
Coastal Region Onshore	177	2	21	4	3	5	3	0	0	11	190
Los Angeles Basin Onshore	187	0	24	6	0	0	11	0	0	9	207
San Joaquin Basin Onshore	2,232	29	146	114	46	35	79	0	5	264	2,102
State Offshore	85	-2	11	3	0	8	0	0	0	7	92
Colorado	12,527	202	2,029	962	1,059	891	1,222	1	1	964	13,888
Florida	84	9	5	3	0	0	0	0	0	4	91
Kansas	5,101	210	436	350	43	22	71	5	2	471	4,983
Kentucky	1,860	-24	377	383	2	66	92	0	0	79	1,907
Louisiana	9,811	72	1,206	1,853	594	686	647	68	255	1,338	8,960
North	3,881	90	587	293	229	254	317	9	24	395	4,245
South Onshore	5,185	1	558	1,278	362	416	288	49	188	821	4,224
State Offshore	745	-19	61	282	3	16	42	10	43	122	491
Michigan	2,976	82	383	276	35	71	287	8	0	242	3,254
Mississippi	661	81	89	75	29	33	54	1	27	98	744
Montana	898	58	40	109	10	6	96	4	0	77	906
New Mexico	17,414	199	2,262	2,239	1,029	1,052	1,161	6	18	1,524	17,320
East	3,518	98	1,271	1,047	144	159	279	6	18	526	3,632
West	13,896	101	991	1,192	885	893	882	0	0	998	13,688
New York	^a 318	-23	63	22	23	21	13	3	0	35	315
North Dakota	443	18	79	20	46	42	8	0	0	53	471
Ohio	970	148	186	139	19	2	53	2	1	87	1,117
Oklahoma	13,558	904	2,159	1,513	767	845	1,186	14	18	1,518	14,886
Pennsylvania	1,775	206	330	151	5	6	170	0	18	133	2,216
Texas	43,527	765	4,734	4,904	3,889	4,249	4,404	84	365	5,038	44,297
RRC District 1	1,018	28	91	47	242	264	31	0	0	98	1,045
RRC District 2 Onshore	1,801	21	222	245	124	139	203	2	51	288	1,782
RRC District 3 Onshore	3,770	43	460	567	493	449	462	6	42	588	3,584
RRC District 4 Onshore	9,956	91	1,218	1,655	1,389	1,319	1,159	53	115	1,398	9,469
RRC District 5	4,231	57	539	785	374	467	800	5	39	377	4,602
RRC District 6	6,128	148	342	342	289	289	566	0	38	624	6,256
RRC District 7B	252	147	54	42	108	15	0	0	1	59	260
RRC District 7C	3,320	-25	391	224	388	548	399	0	8	327	3,702
RRC District 8	5,255	86	745	548	209	206	326	2	22	524	5,361
RRC District 8A	1,085	46	99	77	17	26	15	0	0	93	1,084
RRC District 9	2,289	231	167	43	51	229	312	1	0	258	2,877
RRC District 10	3,955	-106	365	262	203	294	129	2	1	337	3,838
State Offshore	467	-2	41	67	2	4	2	13	48	67	437
Utah	4,579	13	207	490	978	720	368	0	2	286	4,135
Virginia	1,752	1	127	166	0	0	34	0	0	75	1,673
West Virginia	2,678	423	445	250	1	0	255	0	4	194	3,360
Wyoming	18,398	164	1,295	1,161	772	850	3,069	15	57	1,388	20,527
Federal Offshore ^b	27,036	53	3,210	3,744	731	839	1,012	1,097	901	4,469	25,204
Pacific (California)	540	-1	35	23	0	0	10	0	0	46	515
Gulf of Mexico (Louisiana) ^b	19,721	26	1,843	2,343	415	543	864	889	799	3,427	18,500
Gulf of Mexico (Texas)	6,775	28	1,332	1,378	316	296	138	208	102	996	6,189
Miscellaneous ^c	82	3	6	1	0	4	12	0	0	7	99
U.S. Total	183,460	3,727	20,255	19,318	10,166	10,546	14,769	1,332	1,694	19,353	186,946

^aIndicates the estimate is associated with a sampling error (95 percent confidence interval) that exceeds 20 percent of the estimated value.

^bIncludes Federal offshore Alabama.

^cIncludes Arizona, Illinois, Indiana, Maryland, Missouri, Nebraska, Nevada, Oregon, South Dakota, and Tennessee.

Note: The production estimates in this table are based on data reported on Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." They may differ from the official Energy Information Administration production data for natural gas for 2002 contained in the *Natural Gas Annual 2002*, DOE/EIA-0131(02).

Source: Energy Information Administration, Office of Oil and Gas.