

Appendix I

**Annual Survey Forms for
Domestic Oil and Gas Reserves**

Figure I1. Form EIA-23, Cover Page

 <p>www.eia.doe.gov Energy Information Administration</p>	<p>U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, DC 20585</p>	<p>Form Approved OMB No. 1905-0057 Expiration Date: 12/31/03 (Revised 2000)</p>										
<p>FORM EIA-23 ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES REPORT YEAR 2001</p>												
<p>This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanction statements, see Section VII and VIII of the instructions.</p>		<p>Resubmission? <input type="checkbox"/></p>										
<p>PART I. IDENTIFICATION</p>												
<p>Complete and return by April 15, 2002 to:</p> <p>Energy Information Administration U.S. Department of Energy P O Box 20907 Silver Spring, MD 20907 Attn: Form EIA-23 OR Fax to: (202) 586-1076/ATTN: FORM EIA-23</p> <p>Questions? Call 1-800-879-1470</p>	<p style="text-align: center;">Affix mailing label or enter mailing address</p> <p>EIA Identification Number: <table border="1" style="display: inline-table; border-collapse: collapse;"><tr><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px;"></td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td><td style="width: 20px; height: 20px; text-align: center;">0</td></tr></table></p> <p>Company Name: _____</p> <p>Street or P.O. Box: _____</p> <p>City, State, Zip Code: _____</p> <p>EIN: _____</p>								0	0	0	0
						0	0	0	0			
<p>1. Contact Information (person most knowledgeable about the reported data)</p> <p>Contact Person (Please Print): _____</p> <p>Phone Number: () - Ext. _____</p> <p>Fax Number: () - _____</p> <p>E-mail Address: _____</p>	<p>2. Was your company an oil and gas field operator at any time during calendar year 2001? (See definition of an operator, page 1)</p> <p>(1) <input type="checkbox"/> No... Complete only items 3 through 15 below and return this page.</p> <p>(2) <input type="checkbox"/> Yes... Complete rest of form.</p>											
<p>3. Company Status, Name, and/or Address Change or Correction. (Check appropriate box.)</p> <p><input type="checkbox"/> Name and address on mailing label are correct.</p> <p><input type="checkbox"/> Change company name, contact person, and/or mailing address, as indicated below.</p> <p><input type="checkbox"/> Company was sold to or merged with company entered below.</p> <p><input type="checkbox"/> Company went out of business. Operations transferred to company entered below.</p>												
<p>4. Change Company Name, Address, Employer Identification Number (EIN), and/or Contact Information to:</p> <p>Company Name: _____</p> <p>Street or P. O. Box: _____</p> <p>City, State, Zip Code: _____</p> <p>EIN: _____</p> <p>Contact Person (Please Print): _____</p> <p>Phone Number: () - Ext. _____ Fax number: () - _____ E-Mail Address: _____</p> <p>Comments: _____</p>												
<p>PART II. PARENT COMPANY IDENTIFICATION</p>												
<p>5. Is there a parent company which exercises ultimate control over your company?</p> <p>(1) <input type="checkbox"/> No... Answer 12 through 15.</p> <p>(2) <input type="checkbox"/> Yes... Answer 6 through 15.</p>	<p>6. Company Name</p> <p>_____</p>	<p>7. Parent Company EIN</p> <p>_____</p>										
	<p>8. Address</p> <p>_____</p>											
	<p>9. City</p> <p>_____</p>	<p>10. State</p> <p>_____</p>										
	<p>11. Zip Code</p> <p>_____</p>											
<p>PART III. ATTESTATION (I hereby swear or affirm that I have reviewed this Form EIA-23 report and am familiar with its contents, and that to the best of my knowledge, information, and belief, the information provided and appended is true and complete.)</p>												
<p>12. Attestor (Please Print)</p> <p>_____</p>	<p>13. Title</p> <p>_____</p>											
<p>14. Signature</p> <p>_____</p>	<p>15. Date</p> <p>_____</p>											

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Source: Energy Information Administration, Office of Oil and Gas.

Figure I2. Form EIA-23, Summary Report – Page 1

ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES											
SUMMARY REPORT											
PAGE 1 OF 2											
Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MBbls] at 60°F											
Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 14.73 psia and 60°F											
2001		1.1 OPERATOR I.D. CODE					1.2 OPERATOR NAME			REPORT DATE	
										12 31 01	
										1.3 ORIGINAL	
										1.4 RESUBMISSION	
2.0 PRODUCTION AND RESERVES DATA											
STATE OR GEOGRAPHIC SUBDIVISION		CRUDE OIL			NATURAL GAS			LEASE CONDENSATE			
		RESERVES	2001 PRODUCTION		RESERVES	2001 PRODUCTION		RESERVES	2001 PRODUCTION		
		Proved Reserves Dec. 31, 2001 (MBbls) (A)	(From properties for which reserves were Estimated) (MBbls) (B)	(From properties for which reserves were Not Estimated) (MBbls) (C)	Proved Reserves Dec. 31, 2001 (MMCF) (D)	(From properties for which reserves were Estimated) (MMCF) (E)	(From properties for which reserves were Not Estimated) (MMCF) (F)	Proved Reserves Dec. 31, 2001 (MBbls) (G)	(From properties for which reserves were Estimated) (MBbls) (H)	(From properties for which reserves were Not Estimated) (MBbls) (I)	
ALABAMA-ONSHORE	AL										
ALABAMA-STATE OFFSHORE	AL05										
ALASKA-NORTH ONSHORE AND OFFSHORE	AK50										
ALASKA-SOUTH ONSHORE	AK10										
ALASKA-SOUTH STATE OFFSHORE	AK05										
ARIZONA	AZ										
ARKANSAS	AR										
CALIFORNIA-COASTAL REGION ONSHORE	CA50										
CALIFORNIA-LOS ANGELES BASIN ONSHORE	CA90										
CALIFORNIA-SAN JOAQUIN BASIN ONSHORE	CA10										
CALIFORNIA-STATE OFFSHORE	CA05										
COLORADO	CO										
FLORIDA-ONSHORE	FL										
FLORIDA-STATE OFFSHORE	FL05										
ILLINOIS	IL										
INDIANA	IN										
KANSAS	KS										
KENTUCKY	KY										
LOUISIANA-NORTH	LA50										
LOUISIANA-SOUTH ONSHORE	LA10										
LOUISIANA-SOUTH STATE ONSHORE	LA05										
MARYLAND	MD										
MICHIGAN	MI										
MISSISSIPPI-ONSHORE	MS										
MISSISSIPPI-STATE OFFSHORE	MS05										
MISSOURI	MO										
MONTANA	MT										
NEBRASKA	NE										
NEVADA	NV										
NEW MEXICO-EAST	NM10										
NEW MEXICO-WEST	NM50										
NEW YORK	NY										
NORTH DAKOTA	ND										
OHIO	OH										

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I3. Form EIA-23, Summary Report – Page 2

ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES										
<div style="border: 1px solid black; width: 100px; height: 20px; display: inline-block;"></div> 2001		SUMMARY REPORT PAGE 2 OF 2						Form Approved OMB No. 1905-0057 Expiration Date: 12/31/03 (Revised 2000)		
Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MBbls] at 60°F Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 14.73 psia and 60°F										
1.0 OPERATOR AND REPORT IDENTIFICATION DATA		1.2 OPERATOR NAME		REPORT DATE			1.3 ORIGINAL	1.4 AMENDED		
1.1 OPERATOR I.D. CODE				12	31	01				
2.0 PRODUCTION AND RESERVES DATA										
STATE OR GEOGRAPHIC SUBDIVISION		CRUDE OIL			NATURAL GAS			LEASE CONDENSATE		
		RESERVES	2001 PRODUCTION		RESERVES	2001 PRODUCTION		RESERVES	2001 PRODUCTION	
		Proved Reserves Dec. 31, 2001 (MBbls) (A)	(From properties for which reserves were Estimated) (MBbls) (B)	(From properties for which reserves were Not Estimated) (MBbls) (C)	Proved Reserves Dec. 31, 2001 (MMCF) (D)	(From properties for which reserves were Estimated) (MMCF) (E)	(From properties for which reserves were Not Estimated) (MMCF) (F)	Proved Reserves Dec. 31, 2001 (MBbls) (G)	(From properties for which reserves were Estimated) (MBbls) (H)	(From properties for which reserves were Not Estimated) (MBbls) (I)
OKLAHOMA	OK									
PENNSYLVANIA	PA									
SOUTH DAKOTA	SD									
TENNESSEE	TN									
TEXAS-RRC DISTRICT 1	TX10									
TEXAS-RRC DISTRICT 2 ONSHORE	TX20									
TEXAS-RRC DISTRICT 3 ONSHORE	TX30									
TEXAS-RRC DISTRICT 4 ONSHORE	TX40									
TEXAS-RRC DISTRICT 5	TX50									
TEXAS-RRC DISTRICT 6	TX60									
TEXAS-RRC DISTRICT 7B	TX70									
TEXAS-RRC DISTRICT 7C	TX75									
TEXAS-RRC DISTRICT 8	TX80									
TEXAS-RRC DISTRICT 8A	TX85									
TEXAS-RRC DISTRICT 9	TX90									
TEXAS-RRC DISTRICT 10	TX95									
TEXAS-STATE OFFSHORE	TX05									
UTAH	UT									
VIRGINIA	VA									
WEST VIRGINIA	WV									
WYOMING	WY									
FEDERAL OFFSHORE-GULF OF MEXICO (ALABAMA)	AL00									
FEDERAL OFFSHORE-GULF OF MEXICO (FLORIDA)	FL00									
FEDERAL OFFSHORE-GULF OF MEXICO (LOUISIANA)	LA00									
FEDERAL OFFSHORE-GULF OF MEXICO (MISSISSIPPI)	MS00									
FEDERAL OFFSHORE-GULF OF MEXICO (TEXAS)	TX00									
FEDERAL OFFSHORE-PACIFIC (ALASKA)	AK00									
FEDERAL OFFSHORE-PACIFIC (CALIFORNIA)	CA00									
FEDERAL OFFSHORE-PACIFIC (OREGON)	OR00									
OTHER STATE (SPECIFY)										
TOTAL (SUM EACH COLUMN)	US									

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I4. Form EIA-23, Detail Report – Schedule A

<div style="display: flex; justify-content: space-between;"> 2001 ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES SCHEDULE A - OPERATED PROVED RESERVES, PRODUCTION, AND RELATED DATA BY FIELD <small>Report All Liquid Volumes in Thousands of Barrels [MBbls] at 60°F; Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 60°F and 14.73 psia</small> </div> <div style="text-align: right; font-size: 10pt;"> Form Approved OMB No. 1905-0057 Expiration Date: 12/31/03 (Revised 2000) </div>													
1.0 OPERATOR AND REPORT IDENTIFICATION DATA													
1.1 OPERATOR I.D. CODE			1.2 OPERATOR NAME			REPORT DATE		1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE	
						12 31 01						OF	
2.0 FIELD DATA (OPERATED BASIS)													
2.1	1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME		7. PROVED NONPRODUCING RESERVES				8. FOOTNOTE	
								CRUDE OIL (a)	ASSOC-DISSOLVED GAS (b)	NONASSOCIATED GAS (c)	LEASE CON-DENSATE (d)		
9. WATER DEPTH			10. FIELD DISCOVERY YEAR			11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (MBbls)							
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2000 (A)		REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2001 (J)	
12. CRUDE OIL (MBbls)													
13. ASSOCIATED-DISSOLVED GAS (MMCF)													
14. NONASSOCIATED GAS (MMCF)													
15. LEASE CONDENSATE (MBbls)													
2.2	1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME		7. PROVED NONPRODUCING RESERVES				8. FOOTNOTE	
								CRUDE OIL (a)	ASSOC-DISSOLVED GAS (b)	NONASSOCIATED GAS (c)	LEASE CON-DENSATE (d)		
9. WATER DEPTH			10. FIELD DISCOVERY YEAR			11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (MBbls)							
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2000 (A)		REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2001 (J)	
12. CRUDE OIL (MBbls)													
13. ASSOCIATED-DISSOLVED GAS (MMCF)													
14. NONASSOCIATED GAS (MMCF)													
15. LEASE CONDENSATE (MBbls)													
2.3	1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME		7. PROVED NONPRODUCING RESERVES				8. FOOTNOTE	
								CRUDE OIL (a)	ASSOC-DISSOLVED GAS (b)	NONASSOCIATED GAS (c)	LEASE CON-DENSATE (d)		
9. WATER DEPTH			10. FIELD DISCOVERY YEAR			11. INDICATED ADDITIONAL RESERVES OF CRUDE OIL (MBbls)							
TYPE OF HYDROCARBON		TOTAL PROVED RESERVES DECEMBER 31, 2000 (A)		REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2001 (J)	
12. CRUDE OIL (MBbls)													
13. ASSOCIATED-DISSOLVED GAS (MMCF)													
14. NONASSOCIATED GAS (MMCF)													
15. LEASE CONDENSATE (MBbls)													

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I6. Form EIA-64A



U.S. DEPARTMENT OF ENERGY
 ENERGY INFORMATION ADMINISTRATION
 Washington, DC 20585

Form Approved
 OMB No. 1905-0057
 Expiration Date: 12/31/03

**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
 FORM EIA-64A
 CALENDAR YEAR 2001**

This report is mandatory under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see Page 2 of the Instructions.

<p>Complete and return by April 1, 2002 to:</p> <p>Energy Information Administration P O Box 8279 Silver Spring, MD 20907 Attn: EIA-64A</p> <p style="text-align: center;">OR</p> <p>Fax to (202) 586-1076 (Attn: EIA-64A)</p> <p>Questions ? : Call 1-800-879-1470</p>	<p style="text-align: center;">Affix Mailing Label</p>
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PART I. PLANT AND PRODUCTION REPORT IDENTIFICATION

1.0 Does this report reflect active natural gas processing at the facility for the entire year? es o (indicate number of months below)

Months covered by this report _____ through _____, 2001 (Include Explanatory Notes in Section 7.0)

2.0 Submission Status Original Amended

3.0 Label Information (If label is incorrect or information is missing or no label is given, enter correct information below).

3.1 Parent Company's Name _____

3.2 Operator's Name _____

3.3 Plant Name _____

3.4 Geographic Location (Use Area of Origin Codes, Page 6)

3.5 Street Address/PO Box _____

3.6 City _____ 3.7 State _____ 3.8 Zip Code _____

3.9 Contact Name _____ 3.10 Title _____ 3.11 Date _____

3.12 Telephone Number () _____ Ext _____ 3.13 Fax Number () _____ 3.14 E-mail Address: _____

PART II. ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED

Line	Area of Origin Code (A)	Natural Gas Received Report in millions of cubic feet (MMCF) (B)	Natural Gas Liquids Production Report in thousands of barrels (MBbl) (C)
4.1			
4.2			
4.3			
4.4			
4.5			
4.6			
4.7			
4.8	TOTAL		

5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF): _____

6.0 Natural Gas Used as Fuel in Processing (MMCF): _____

7.0 Explanatory Notes: _____

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Source: Energy Information Administration, Office of Oil and Gas.