

Appendix I

**Annual Survey Forms for
Domestic Oil and Gas Reserves**

Figure I2. Form EIA-23, Summary Report – Page 1

STATE OR GEOGRAPHIC SUBDIVISION		CRUDE OIL			NATURAL GAS			LEASE CONDENSATE		
		RESERVES	2005 PRODUCTION	(From properties for which reserves were Not Estimated)	RESERVES	2005 PRODUCTION	(From properties for which reserves were Not Estimated)	RESERVES	2005 PRODUCTION	(From properties for which reserves were Not Estimated)
		Proved Reserves Dec. 31, 2005 (MBbls) (A)	(From properties for which reserves were Estimated) (MBbls) (B)	(From properties for which reserves were Not Estimated) (MBbls) (C)	Proved Reserves Dec. 31, 2005 (MMCF) (D)	(From properties for which reserves were Estimated) (MMCF) (E)	(From properties for which reserves were Not Estimated) (MMCF) (F)	Proved Reserves Dec. 31, 2005 (MMbbls) (G)	(From properties for which reserves were Estimated) (MMbbls) (H)	(From properties for which reserves were Not Estimated) (MMbbls) (I)
ALABAMA-ONSHORE	AL									
ALABAMA-STATE OFFSHORE	AL05									
ALASKA-NORTH ONSHORE AND OFFSHORE	AK00									
ALASKA-SOUTH ONSHORE	AK10									
ALASKA-SOUTH STATE OFFSHORE	AK05									
ARIZONA	AZ									
ARKANSAS	AR									
CALIFORNIA-COASTAL REGION ONSHORE	CA50									
CALIFORNIA-LOS ANGELES BASIN ONSHORE	CA00									
CALIFORNIA-SAN JOAQUIN BASIN ONSHORE	CA10									
CALIFORNIA-STATE OFFSHORE	CA05									
COLORADO	CO									
FLORIDA-ONSHORE	FL									
FLORIDA-STATE OFFSHORE	FL05									
ILLINOIS	IL									
INDIANA	IN									
KANSAS	KS									
KENTUCKY	KY									
LOUISIANA-NORTH	LA50									
LOUISIANA-SOUTH ONSHORE	LA10									
LOUISIANA-STATE OFFSHORE	LA05									
MARYLAND	MD									
MICHIGAN	MI									
MISSISSIPPI-ONSHORE	MS									
MISSISSIPPI-STATE OFFSHORE	MS05									
MISSOURI	MO									
MONTANA	MT									
NEBRASKA	NE									
NEVADA	NV									
NEW MEXICO-EAST	NM10									
NEW MEXICO-WEST	NM50									
NEW YORK	NY									
NORTH DAKOTA	ND									
OHIO	OH									

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I3. Form EIA-23, Summary Report – Page 2

<div style="display: flex; justify-content: space-between;"> 2005 <div style="text-align: center;"> FORM EIA-23S ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES SUMMARY REPORT PAGE 2 OF 2 </div> <div style="text-align: right; font-size: 8pt;"> Form Approved OMB No. 1905-0057 Expiration Date: 12/31/06 (Revised 2003) </div> </div>									
Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MBbls] at 60°F Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 14.73 psia and 60°F									
1.0 OPERATOR AND REPORT IDENTIFICATION DATA		1.2 OPERATOR NAME		REPORT DATE		1.3 ORIGINAL		1.4 AMENDED	
1.1 OPERATOR I.D. CODE				12 31 05					
2.0 PRODUCTION AND RESERVES DATA									
STATE OR GEOGRAPHIC SUBDIVISION		CRUDE OIL			NATURAL GAS			LEASE CONDENSATE	
		RESERVES	2005 PRODUCTION		RESERVES	2005 PRODUCTION		RESERVES	2005 PRODUCTION
		Proved Reserves Dec. 31, 2005 (MBbls) (A)	(From properties for which reserves were Estimated) (MBbls) (B)	(From properties for which reserves were Not Estimated) (MBbls) (C)	Proved Reserves Dec. 31, 2005 (MMCF) (D)	(From properties for which reserves were Estimated) (MMCF) (E)	(From properties for which reserves were Not Estimated) (MMCF) (F)	Proved Reserves Dec. 31, 2005 (MBbls) (G)	(From properties for which reserves were Estimated) (MBbls) (H)
OKLAHOMA	OK								
PENNSYLVANIA	PA								
SOUTH DAKOTA	SD								
TENNESSEE	TN								
TEXAS-RRC DISTRICT 1	TX10								
TEXAS-RRC DISTRICT 2 ONSHORE	TX20								
TEXAS-RRC DISTRICT 3 ONSHORE	TX30								
TEXAS-RRC DISTRICT 4 ONSHORE	TX40								
TEXAS-RRC DISTRICT 5	TX50								
TEXAS-RRC DISTRICT 6	TX60								
TEXAS-RRC DISTRICT 7B	TX70								
TEXAS-RRC DISTRICT 7C	TX76								
TEXAS-RRC DISTRICT 8	TX80								
TEXAS-RRC DISTRICT 8A	TX85								
TEXAS-RRC DISTRICT 9	TX90								
TEXAS-RRC DISTRICT 10	TX96								
TEXAS-STATE OFFSHORE	TX05								
UTAH	UT								
VIRGINIA	VA								
WEST VIRGINIA	WV								
WYOMING	WY								
FEDERAL OFFSHORE-GULF OF MEXICO (ALABAMA)	AL00								
FEDERAL OFFSHORE-GULF OF MEXICO (FLORIDA)	FL00								
FEDERAL OFFSHORE-GULF OF MEXICO (LOUISIANA)	LA00								
FEDERAL OFFSHORE-GULF OF MEXICO (MISSISSIPPI)	MS00								
FEDERAL OFFSHORE-GULF OF MEXICO (TEXAS)	TX00								
FEDERAL OFFSHORE-PACIFIC (ALASKA)	AK00								
FEDERAL OFFSHORE-PACIFIC (CALIFORNIA)	CA00								
FEDERAL OFFSHORE-PACIFIC (OREGON)	OR00								
OTHER STATE (SPECIFY)									
TOTAL (SUM EACH COLUMN)	US								

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.


Figure I4. Form EIA-23, Detail Report – Schedule A

2005												FORM EIA-23L												Form Approved OMB No. 1905-0057 Expiration Date: 12/31/06 (Revised 2003)	
ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES												SCHEDULE A - OPERATED PROVED RESERVES, PRODUCTION, AND RELATED DATA BY FIELD													
Report All Liquid Volumes in Thousands of Barrels [MBbls] at 60°F:												Report All Volumes of Natural Gas in Millions of Cubic Feet [MMCF] at 60°F and 14.73 psia													
1.0 OPERATOR AND REPORT IDENTIFICATION DATA																									
1.1 OPERATOR EIA ID CODE				1.2 OPERATOR NAME				REPORT DATE		1.3 ORIGINAL		1.4 AMENDED		1.5 PAGE											
								12 31 05						OF											
2.0 FIELD DATA (OPERATED BASIS)																									
2.1																									
1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2005				8. FOOTNOTE												
									CRUDE OIL (a) (MBbls)	ASSOC-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CON- (d) DENSATE (MBbls)													
9. WATER DEPTH	10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)																					
TYPE OF HYDROCARBON	TOTAL PROVED RESERVES DECEMBER 31, 2004 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2005 (J)															
12. CRUDE OIL (MBbls)																									
13. ASSOCIATED-DISSOLVED GAS (MMCF)																									
14. NONASSOCIATED GAS (MMCF)																									
15. LEASE CONDENSATE (MBbls)																									
2.2																									
1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2005				8. FOOTNOTE												
									CRUDE OIL (a) (MBbls)	ASSOC-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CON- (d) DENSATE (MBbls)													
9. WATER DEPTH	10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)																					
TYPE OF HYDROCARBON	TOTAL PROVED RESERVES DECEMBER 31, 2004 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2005 (J)															
12. CRUDE OIL (MBbls)																									
13. ASSOCIATED-DISSOLVED GAS (MMCF)																									
14. NONASSOCIATED GAS (MMCF)																									
15. LEASE CONDENSATE (MBbls)																									
2.3																									
1. STATE ABBR.	2. SUBDIV. CODE	3. COUNTY CODE	4. FIELD CODE	5. MMS CODE	6. FIELD NAME				7. PROVED NONPRODUCING RESERVES - DECEMBER 31, 2005				8. FOOTNOTE												
									CRUDE OIL (a) (MBbls)	ASSOC-DISSOLVED GAS (MMCF) (b)	NONASSOCIATED GAS (MMCF) (c)	LEASE CON- (d) DENSATE (MBbls)													
9. WATER DEPTH	10. FIELD DISCOVERY YEAR			11. PROSPECT NAME (OPTIONAL)																					
TYPE OF HYDROCARBON	TOTAL PROVED RESERVES DECEMBER 31, 2004 (A)	REVISION INCREASES (B)	REVISION DECREASES (C)	SALES (D)	ACQUISITIONS (E)	EXTENSIONS (F)	NEW FIELD DISCOVERIES (G)	NEW RESERVOIRS IN OLD FIELDS (H)	CALENDAR YEAR PRODUCTION (I)	TOTAL PROVED RESERVES DECEMBER 31, 2005 (J)															
12. CRUDE OIL (MBbls)																									
13. ASSOCIATED-DISSOLVED GAS (MMCF)																									
14. NONASSOCIATED GAS (MMCF)																									
15. LEASE CONDENSATE (MBbls)																									

SAMPLE

Source: Energy Information Administration, Office of Oil and Gas.

Figure I6. Form EIA-64A



www.eia.doe.gov
Energy Information Administration

U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION
Washington, DC 20585

Form Approved
OMB No. 1905-0057
Expiration Date: 12/31/06

**ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION
FORM EIA-64A
CALENDAR YEAR 2005**

This report is mandatory under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see Page 2 of the Instructions.

Complete and return by April 1, 2005 to:

Energy Information Administration
P O Box 8279
Silver Spring, MD-20907-8279
Attn: EIA-64A

OR

Fax to (202) 586-1076 (Attn: EIA-64A)

Affix Mailing Label.

Questions ? : Call 1-800-879-1470

PART I. PLANT AND PRODUCTION REPORT IDENTIFICATION

1.0 Does this report reflect active natural gas processing at the facility for the entire year? Yes No (indicate number of months below)

Months covered by this report _____ through _____, 2005 (Include Explanatory Notes in Section 7.0)

2.0 Submission Status Original Amended

3.0 Label Information (If label is incorrect or information is missing or no label is given, enter correct information below).

3.1 Parent Company's Name _____

3.2 Operator's Name _____

3.3 Plant Name _____

3.4 Geographic Location (Use Area of Origin Codes, Page 6)

3.5 Operator's Street Address/PO Box _____

3.6 City _____ 3.7 State _____ 3.8 Zip Code _____

3.9 Contact Name _____ 3.10 Title _____ 3.11 Date _____

3.12 Telephone Number () _____ Ext _____ 3.13 Fax Number () _____ 3.14 E-mail Address: _____

PART II. ORIGIN OF NATURAL GAS RECEIVED AND NATURAL GAS LIQUIDS PRODUCED

Line	Area of Origin Code (A)	Natural Gas Received Report in millions of cubic feet (MMCF) (B)	Natural Gas Liquids Production Report in thousands of barrels (MBbl) (C)
4.1			
4.2			
4.3			
4.4			
4.5			
4.6			
4.7			
4.8	TOTAL		

5.0 Gas Shrinkage Resulting from Natural Gas Liquids Extracted (MMCF): _____

6.0 Natural Gas Used as Fuel in Processing (MMCF): _____

7.0 Explanatory Notes: _____

Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.

Source: Energy Information Administration, Office of Oil and Gas.