Annual Survey Forms for Domestic Oil and Gas Reserves

Figure I1. Form EIA-23, Cover Page

Administration	U.S. DEPARTMENT ENERGY INFORMATION Washington, D	ADMINISTRATION C 20585	Form Approved OMB No. 1905-0057 Expiration Date: 12/31/06 (Revised 2003)
ANNUAL	FORM EIA- SURVEY OF DOMESTIC	OIL AND GAS RESER	VES
	REPORT YEAR		
This report is mandatory under the Federal Ener concerning the confidentiality of information and			s Resubmission?
PART I. IDENTIFICATION			
Complete and return by April 1, 2005 to: Energy Information Administration J.S. Department of Energy 2 O Box 8279 Silver Spring, MD 20907-8279 Attn: Form EIA-23 OR Fax to: (202) 586-1076/ATTN: FORM EIA-23	EIA Identification Number: Company Name: Street or P.O Box: City, State, Zip Code:	Enter mailing address and E	IA ID number, if not shown
Questions? Call 1-800-879-1470			
Contact Information (person most knowledge) Contact Person:	edgeable about the reported data)	during calendar year 20	oil and gas field operator at any time 04? (See definition of an operator,
Phone Number: () -	Ext	page 1)	
Fax Number: () E-mail Address:		return th	ete only items 3 through14 below and is page. ete rest of form.
. Change Company Name, Address, and/or	Contact Information to:		
Company Name: Street or P. O. Box:	Contact mornation to.	OLE	
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Company Name: Street or P. O. Box: City, State, Zip Code: Contact Person (<i>Please Print</i>): Phone Number: () Comments:	Ext. Fax Number) - E-Mail /	
Company Name: Street or P. O. Box: City, State, Zip Code: Contact Person (<i>Please Print</i>): Phone Number: () Comments: PART II. PARENT COMPANY IDENT Is there a parent company that exercises	Ext. Fax Number	, , , , , , , , , , , , , , , , , , ,	Address:
Company Name: Street or P. O. Box: City, State, Zip Code: Contact Person (Please Print): Phone Number: () Comments: PART II. PARENT COMPANY IDENT Is there a parent company that exercises ultimate control over your company?	Ext. Fax Number (, , , , , , , , , , , , , , , , , , ,	
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Figure I2. Form EIA-23, Summary Report - Page 1

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Source: Energy Information Administration, Offfice of Oil and Gas. $\label{eq:continuous}$

Figure I3. Form EIA-23, Summary Report - Page 2

OFFICIAL USE ONLY 20		FORM EIA-23S ANNUAL SURVEY OF DOMESTIC OIL AND GAS RESERVES SUMMARY REPORT PAGE 2 OF 2 Report All Volumes of Crude Oil and Lease Condensate in Thousands of Barrels [MBbits] at 80°F												
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Figure I4. Form EIA-23, Detail Report - Schedule A

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12. CRUDE 12. ASSOCIA NONASS 15. LEASE C	ABER. PPTH DIL (MBbig) ATED-DISSOL' OCIATED JAI CONDENSATE 1. STATE ABBR.	ROCARBON VED GAS (MMCF) (MBbs) 2. SUBDIV. CODE	CODE	OODE 10. FIELD DISCOVER TOTAL ROVED RESERVES RECEMBER 31, 2003 (A) 4. PRILD CODE 10. FIELD DISCOVER TOTAL	RY YEAR REY INCR	ASION REASES (B)	REVISION DECREASES (C)		ACQUISITI	NAME (OF	CRUDE OIL (MEDIA) EXTENSIONS (F) PROVED MONPY CRUDE OIL (MEDIA)	ASSOC-DISSOLVI (b) GAS (MMCP) NEW PIELD DISCOVERIES (G) OOULING RESERVES- ASSOC-DISSOLVI (b) GAS (MMCP)	ED NONASSO (c) GAG (MM NEW RESERVOIRS IN OLD FIELDS (H)	CF) CF) PRC GIATED GF)	(d) DENSATE NLENDAR YEAR YEAR (1) (1) (1) (2) (2) (3) (2) (3) (4) (5) (5) (6) (6) (7) (7) (7) (8) (8) (8) (8) (8) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9) (9) (9	PROVECEME PROVECEME OCCEME OCCEME	TOTAL PRESERVES BER 31, 2004 (J)
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TY 12. CRUDE 12. ASSOCI. 14. NONASS 15. LEASE C 2.3 TY	ABER. PPE OF HYDR DIL (MBbis) ATED-DISSOL OCIATED GAS 1. STATE ARBR. PPTH PPE OF HYDR	ROCARBON VED GAS (MMCF) (MBbs) 2. SUBDIV. CODE	GOOE STORY COOE	10. FIELD DISCOVER TOTAL ROVED RESERVES ECCEMBER 31, 2003 (A) 14. PIELD CODE 10. FIELD DISCOVER TOTAL ROVED RESERVES TOTAL ROVED RESERVES	S. MMS CODE S. MMS CODE REY YEAR REY NCR	ASION REASES (B)	REVISION DECREASES (C)	SALES	ACQUSITING (F)	NAME (OF	CRUDE OIL (MINON) FTOMAL EXTENSIONS (F) - PROVED MONPY CRUDE OIL (MINON) EXTENSIONS EXTENSIONS EXTENSIONS	ASSOC-DISSOLV (b) GAS (MMCP) NEW FIELD DISCOVERIES (G) RODUCING RESERVES ASSOC DISSOLV (b) GAS (MMCP) NEW FIELD DISCOVERIES	ED NONASSO (c) GAG (MM NEW RESERVORS) IN OLD FIELDS (r) DECEMBER 31, 2004 ED NONASSO (c) GAS (MM NEW RESERVORS) IN OLD FIELDS	CIATED CF)	(d) DENSATE NLENDAR YEAR DOUCTION (I) LEASE ((d) DENSATE RLENDAR YEAR	(MBbis) T PROVED DECEME	TOTAL B. FOOTNOT B. FOOTNOT O RESERVES B. FOOTNOT OTAL ORESERVES
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9. WATER DI TY 12. CRUDE 12. ASSOCI 14. NONASS 15. LEASE 0 7. WATER DI TY 12. CRUDE 1	ABER. PPE OF HYDE DIL (MEBIS) XTED-0IS SOL CONDENSATE 1. STATE ABER. PPE OF HYDE DIL (MBbis)	CODE ROCARBON YED GAS (MMCF) (MBbs) 2. SUBDIV. CODE	F) 3. COUNTY COOE	10. FIELD DISCOVER TOTAL ROVED RESERVES ECCEMBER 31, 2003 (A) 14. PIELD CODE 10. FIELD DISCOVER TOTAL ROVED RESERVES TOTAL ROVED RESERVES	S. MMS CODE S. MMS CODE REY YEAR REY NCR	ASION REASES (B)	REVISION DECREASES (C)	SALES	ACQUSITING (F)	NAME (OF	CRUDE OIL (MINON) FTOMAL EXTENSIONS (F) - PROVED MONPY CRUDE OIL (MINON) EXTENSIONS EXTENSIONS EXTENSIONS	ASSOC-DISSOLV (b) GAS (MMCP) NEW FIELD DISCOVERIES (G) RODUCING RESERVES ASSOC DISSOLV (b) GAS (MMCP) NEW FIELD DISCOVERIES	ED NONASSO (c) GAG (MM NEW RESERVORS) IN OLD FIELDS (r) DECEMBER 31, 2004 ED NONASSO (c) GAS (MM NEW RESERVORS) IN OLD FIELDS	CIATED CF)	(d) DENSATE NLENDAR YEAR DOUCTION (I) LEASE ((d) DENSATE RLENDAR YEAR	(MBbis) T PROVED DECEME	TOTAL D RESERVES BER 31, 2004 (J) 8. FOOTNOT OTAL D RESERVES BER 31, 2004

Figure I5. Form EIA-23, Detail Report – Schedule B

OFFICIAL USE ONLY 2004						Expiration Da	Form Approved OMB No. 1905-0057 Expiration Date:12/31/06 (Revised 2003)				
1 OPER	ATOR EIA	ID CODE	1.2 OPERATOR	NAME			REPORT DATE 12 31 04	1.3 ORIGINAL	1.4 AMENDED	1.5 PAGE	
BBR.	SUBDIV.	CODE	FIELD	MMS CODE	HYDRO- CARBON TYPE		12 0 0	FOOTNOTES		2	
(a)	(b)	(c)	(d)	(e)	(f)	(9)		(h)			
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Figure I6. Form EIA-64A



U.S. DEPARTMENT OF ENERGY ENERGY INFORMATION ADMINISTRATION Washington, DC 20585

Form Approved OMB No. 1905-0057 Expiration Date: 12/31/06

ANNUAL REPORT OF THE ORIGIN OF NATURAL GAS LIQUIDS PRODUCTION FORM EIA-64A CALENDAR YEAR 2004

This report is manda sanctions and the pro	atory under Public Law 93-275. Fovisions concerning the confidential	ailure to comply may resity of information submitte	sult in criminal fines, civil ped on this form, see Page 2	penalties and other s	sanctions as provided by law. For the				
Complete	e and return by April 1, 2005 to	:							
P O Box Silver Sp Attn: ElA	oring, MD 20907-8279 A-64A OR		Affix Mailing Label						
	02) 586-1076 (Attn: EIA-64A)								
	s?: Call 1-800-879-1		TION						
NAME OF TAXABLE PARTY.	ort reflect active natural gas pro	A CONTRACT OF STREET	and a constant of the constant		ndicate number of months below)				
1.0 Does triis rep	ort reliect active riatural gas pri	ocessing at the facility	ioi tile entile year :	l es do (ii	lated number of months below)				
Months cove	ered by this report	through	, 2004 (Include	Explanatory Notes	in Section 7.0)				
2.0 Submission	Status Original	Amended							
3.0 Label Inform	nation (If label is incorrect or i	nformation is missing	or no label is given, en	ter correct informa	ation below).				
3.1 Parent C	Company's Name								
3.2 Operator	r's Name								
3.3 Plant Na	ime								
3.4 Geograpi	hic Location (Use Area of Origin Co	ides, Page 6)							
3.5 Operator	r's Street Address/PO Box								
3.6 City		3.7 \$	State		3.8 Zip Code				
3.9 Contact N	Name	3.10	Title		3.11 Date				
3.12 Telepho			Fax Number (3.14 E-mail Address:				
	38 1981								
PART II. ORIG	Area of Origin	CEIVED AND NA		DS PRODUCED	ural Gas Liquids Production				
Line	Code (A)	Report in milli			in thousands of barrels (MBbl)				
4.1	(4)	~ \	X		(0)				
4.2		\sim							
4.3		-							
4.4									
4.5									
4.6									
4.7									
4.8	TOTAL								
.0 Gas Shrinkaç	ge Resulting from Natural Gas	Liquids Extracted (N	MMCF):						
.0 Natural Gas l	Used as Fuel in Processing (I	MMCF):							
.0 Explanatory N	Notes:								
Work a preserve vocasioners of	250,000	20 200	30 000	21 200					
Fitle 18 USC 1	001 makes it a crimina	offense for any	person knowingly	and willingly	to make to any Agency o				
epartment of	the United States any fal	se, fictitious, or fr	audulent statemen	ts as to any ma	tter within its jurisdiction.				