

Table 9.1. Demand-Side Management Actual Peak Load Reductions by Program Category, 1995 through 2006
(Megawatts)

Item	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
Total Actual Peak Load Reduction	27,240	25,710	23,532	22,904	22,936	24,955	22,901	26,455	27,231	25,284	29,893	29,561
Energy Efficiency.....	15,959	15,351	14,272	13,581	13,420	13,027	12,873	13,452	13,591	13,327	14,243	13,212
Load Management.....	11,281	10,359	9,260	9,323	9,516	11,928	10,027	13,003	13,640	11,958	15,650	16,347

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Table 9.2. Demand-Side Management Program Annual Effects by Program Category, 1995 through 2006

Item	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
Annual Effects – Energy Efficiency												
Large Utilities												
Actual Peak Load Reduction (MW).....	15,959	15,351	14,272	13,581	13,420	13,027	12,873	13,452	13,591	13,327	14,243	13,212
Energy Savings (Thousand MWh).....	62,951	58,891	52,662	48,245	52,285	52,946	52,827	49,691	48,775	55,453	59,853	55,328
Annual Effects – Load Management												
Large Utilities												
Actual Peak Load Reduction (MW).....	11,281	10,359	9,260	9,323	9,516	11,928	10,027	13,003	13,640	11,958	15,650	16,347
Potential Peak Load Reductions (MW).....	21,270	21,282	20,998	25,290	26,888	27,730	28,496	30,118	27,840	27,911	34,101	33,817
Energy Savings (Thousand MWh).....	865	1,006	2,047	2,020	1,790	990	875	872	392	953	1,989	2,093

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Table 9.3. Demand-Side Management Program Incremental Effects by Program Category, 1995 through 2006

Item	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
Incremental Effects – Energy Efficiency												
Large Utilities												
Actual Peak Load Reduction (MW).....	1,177	1,403	1,521	945	1,054	999	720	695	796	1,065	1,381	1,561
Energy Savings (Thousand MWh).....	5,385	5,872	4,522	2,939	3,543	4,402	3,284	3,027	3,324	4,661	6,361	7,901
Small Utilities												
Actual Peak Load Reduction (MW).....	91	302	204	90	49	20	25	22	12	12	2	7
Energy Savings (Thousand MWh).....	9	7	10	8	192	8	8	8	37	10	7	16
Incremental Effects – Load Management												
Large Utilities												
Actual Peak Load Reduction (MW).....	1,495	1,009	907	1,084	1,160	1,297	919	1,568	1,821	1,261	5,027	3,039
Potential Peak Load Reductions (MW).....	2,544	2,005	2,622	1,981	2,655	2,448	2,439	6,457	2,832	2,475	2,309	4,930
Energy Savings (Thousand MWh).....	95	133	2	29	65	79	63	67	37	171	482	321
Small Utilities												
Actual Peak Load Reduction (MW).....	195	153	242	81	54	45	137	54	124	130	50	29
Potential Peak Load Reductions (MW).....	273	218	422	131	76	177	190	84	160	183	90	41
Energy Savings (Thousand MWh).....	4	5	4	4	2	4	9	2	7	19	6	3

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."