

Table 2b . Noncoincident Winter Peak Load, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Winter Noncoincident Peak Load		Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
Projected Year Base	Year		FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	ERCOT	WECC (U.S.)
	2006/2007	640,981	42,526	34,677	46,697	149,631	175,163	30,792	50,402	111,093
Projected		Contiguous U.S.	FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	ERCOT	WECC (U.S.)
In 2006 for 2007/2008		651,386	49,526	35,495	48,394	151,597	178,337	30,801	47,163	110,073
In 2006 for 2008/2009		663,105	50,737	36,655	49,123	153,388	181,746	31,428	48,243	111,785
In 2006 for 2009/2010		675,220	51,673	37,642	49,683	155,281	185,414	32,099	49,362	114,066
In 2006 for 2010/2011		685,556	52,780	38,389	50,306	157,336	187,778	32,713	50,326	115,928
In 2006 for 2011/2012		695,751	53,872	38,929	50,921	159,159	191,008	33,281	51,047	117,534

Notes: • Actual data are final. • Projected data are updated annually. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability.

- NERC Regional names may be found on the EIA web page for electric reliability.
- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- Reliability First Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."