

Table 3a . January Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
January										
	2006	563,711	34,464	37,056	43,661	149,252	134,239	26,864	38,604	99,571
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
	<i>In 2006 for 2007</i>	641,207	45,504	41,363	46,069	174,207	149,631	29,591	44,705	110,138
	<i>In 2006 for 2008</i>	654,691	49,526	42,232	48,394	178,336	151,597	30,163	45,483	108,959

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- Reliability *First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3b . February Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
February										
	2006	591,705	43,413	39,045	43,611	158,984	133,885	28,402	43,210	101,154
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
	<i>In 2006 for 2007</i>	613,553	40,238	40,111	46,697	164,638	144,411	28,662	45,534	103,262
	<i>In 2006 for 2008</i>	620,466	41,153	40,874	45,708	166,214	146,203	29,216	45,987	105,111

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- Reliability First Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

Table 3c . March Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
March										
	2006	541,514	33,876	35,397	42,532	139,168	129,636	25,548	38,257	97,101
<i>Projected</i>										
		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
	In 2006 for 2007	567,276	36,747	37,956	43,342	148,079	135,057	26,902	39,744	99,449
	In 2006 for 2008	577,733	37,622	38,666	43,814	151,019	136,966	27,393	40,666	101,587

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- Reliability First Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3d. April Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
April										
	2006	546,791	39,132	32,868	37,331	144,156	117,174	31,231	51,800	93,098
<i>Projected</i>										
	<i>In 2006 for 2007</i>	555,898	38,207	36,034	38,745	138,203	127,350	27,918	49,317	100,124
	<i>In 2006 for 2008</i>	567,619	39,178	36,792	39,165	141,357	129,054	28,613	51,160	102,301

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- Reliability *First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3e . May Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
May										
	2006	659,982	40,745	38,263	46,113	173,415	160,442	36,115	54,175	110,713
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
<i>In 2006 for 2007</i>		640,694	43,086	39,445	45,560	163,369	145,286	34,481	55,316	114,151
<i>In 2006 for 2008</i>		653,108	44,161	40,373	46,268	166,598	147,003	35,229	56,353	117,123

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.

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- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
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- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3f. June Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
June										
	2006	712,648	44,109	43,167	52,000	187,089	160,900	37,754	57,887	129,742
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
<i>In 2006 for 2007</i>		735,089	44,961	46,903	55,422	186,519	178,153	39,022	57,946	126,163
<i>In 2006 for 2008</i>		750,245	46,047	48,018	56,281	191,187	180,663	39,829	59,357	128,863

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- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3g. July Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
July										
	2006	782,047	45,008	47,892	59,953	195,296	187,586	42,556	61,660	142,096
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
<i>In 2006 for 2007</i>		785,959	45,567	49,151	60,406	200,631	188,856	42,605	61,278	137,465
<i>In 2006 for 2008</i>		804,005	47,385	50,356	61,076	204,311	191,929	43,530	65,135	140,284

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- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Form EIA-411 for 2006
Released: October xx, 2007
Next Update: October 2008

Table 3h . August Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
August										
	2006	777,095	45,751	44,860	63,241	198,831	191,920	42,405	62,339	127,749
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
<i>In 2006 for 2007</i>		782,557	46,878	48,549	61,077	198,986	184,789	42,551	63,794	135,933
<i>In 2006 for 2008</i>		795,020	48,037	49,759	61,756	202,868	187,148	43,340	63,311	138,801

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3i. September Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Regi 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
September										
	2006	630,677	42,807	37,123	43,207	160,862	134,313	33,342	56,603	122,420
<i>Projected</i>										
	In 2006 for 2007	694,833	44,762	44,462	50,468	180,687	162,227	37,137	50,602	124,489
	In 2006 for 2008	707,379	45,824	45,433	51,252	183,229	165,038	37,837	51,601	127,165

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- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Form EIA-411 for 2006
Released: October xx, 2007
Next Update: October 2008

Table 3j. October Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
October										
	2006	584,308	40,155	37,711	40,157	153,199	124,746	33,653	50,890	103,797
<i>Projected</i>										
	<i>In 2006 for 2007</i>	584,225	41,718	38,451	41,634	147,640	128,733	30,576	45,767	109,706
	<i>In 2006 for 2008</i>	595,477	42,743	39,486	42,110	150,770	130,819	31,344	46,770	111,436

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**Table 3k . November Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Regi
2006 and Projected 2007 through 2011**

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
November										
	2006	569,296	34,285	38,933	41,149	144,977	127,774	29,699	45,143	107,335
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
<i>In 2006 for 2007</i>		571,242	37,929	39,646	42,975	145,944	134,285	27,574	38,731	104,158
<i>In 2006 for 2008</i>		580,336	38,864	40,587	43,444	147,996	135,957	28,241	39,500	105,747

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3I. December Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region 2006 and Projected 2007 through 2011

(Megawatts and 2006 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
December										
	2006	616,580	33,099	40,039	44,570	170,294	142,734	30,331	46,896	108,617
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
	<i>In 2006 for 2007</i>	623,669	40,903	41,841	46,775	164,282	148,856	30,142	40,797	110,073
	<i>In 2006 for 2008</i>	634,514	41,938	42,948	47,282	167,405	150,452	30,757	41,947	111,785

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."