

Petroleum Supply Annual 2001

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's World Wide Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 9:00 a.m. (weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 14 plus 4-week averages)
Wednesday 5:00 p.m. 6th-12th (monthly)	Table H1 (Petroleum Supply Summary)
Winter Fuels Report (October through March)	
Wednesday 5:00 p.m. (weekly)	All tables and highlights
Propane Data (April through September)	
Second Wednesday of the month (9:00 a.m.)	Propane Stocks
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	
Oxygenate Data	
15 working days after the report month	Table D1 U.S. Summary Table D2 (Fuel Ethanol Production/Stocks) Table D3 (MTBE Production/Stocks) and Table D4 (MTBE Merchant and Captive)
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source
WWW = World Wide Web (<http://www.eia.doe.gov>)

Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 2001 through monthly surveys. The *PSA* is divided into two volumes. This first volume contains three sections: Summary Statistics, Detailed Statistics, and Refinery Statistics; each with final annual data. The second volume contains final statistics for each month of 2001, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

Contents

	Page
2001 Monthly Statistics Tables	
National Statistics	
1. U.S. Petroleum Balance	2
2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products.....	14
3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products	26
Supply and Disposition of Crude Oil and Petroleum Products	
4. PAD District I	38
5. Daily Average PAD District I.....	50
6. PAD District II	62
7. Daily Average PAD District II.....	74
8. PAD District III.....	86
9. Daily Average PAD District III	98
10. PAD District IV.....	110
11. Daily Average PAD District IV	122
12. PAD District V	134
13. Daily Average PAD District V	146
Production of Crude Oil	
14. Production of Crude Oil by PAD District and State	158
Natural Gas Processing	
15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts	170
Refinery Operations	
16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts.....	182
17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts	206
18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts	230
19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts	254
Imports of Crude Oil and Petroleum Products	
PAD District	
20. Imports of Crude Oil and Petroleum Products.....	266
Country of Origin	
21. United States.....	278
22. PAD District I.....	302
23. PAD District II	326
24. PAD District III	350
25. PAD Districts IV and V	374
State of Entry	
26. Imports of Residual Fuel Oil by Sulfur Content	398
Exports of Crude Oil and Petroleum Products	
27. Exports of Crude Oil and Petroleum Products by PAD District	410
28. Exports of Crude Oil and Petroleum Products by Destination.....	422
Net Imports	
29. Net Imports of Crude Oil and Petroleum Products into the United States by Country	446
Stocks	
30. Stocks of Crude Oil and Petroleum Products by PAD District	458
31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State.....	494

Movements of Crude Oil and Petroleum Products

32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between
 PAD Districts 506

33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts 518

34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between
 PAD Districts 530

35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge
 Between PAD Districts 542

Appendices

A. District Descriptions and Maps 555

B. Explanatory Notes 559

C. Northeast Heating Oil Reserve..... 587

Glossary

Definitions of Petroleum Products and Other Terms..... 591

Table 1. U.S. Petroleum Balance, January 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	30,384	980
(2)	Lower 48 States	149,382	4,819
(3)	Total U.S.	179,767	5,799
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	275,916	8,901
(5)	SPR Imports	995	32
(6)	Exports	545	18
(7)	Imports (Net Including SPR)	276,366	8,915
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-997	-32
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-8,820	-285
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	12,157	392
(12)	Total Other Sources	2,340	75
(13)	Crude Input to Refineries	458,473	14,789
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	54,008	1,742
(15)	Net Imports ^c	2,176	70
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	154	5
(17)	Total NGL Supply	56,339	1,817
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-8,503	-274
(19)	Net Imports	22,311	720
(20)	Other Liquids New Supply (Field Production)	-405	-13
(21)	Refinery Processing Gain ^a	28,666	925
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	42,069	1,357
(23) = (18) through (22)			
(24)	Total Production of Products	556,881	17,964
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	86,616	2,794
(26)	Exports	27,826	898
(27)	Imports (Net)	58,790	1,896
(28)	Total New Supply of Products	615,671	19,860
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	7,185	232
(30)	Total Petroleum Products Supplied for Domestic Use	622,856	20,092
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	251,077	8,099
(32)	Distillate Fuel Oil	134,088	4,325
(33)	Residual Fuel Oil	33,335	1,075
(34)	Jet Fuel	53,993	1,742
(35)	Liquefied Petroleum Gases	69,634	2,246
(36)	Other ^d	80,730	2,604
(37)	Crude Oil	0	0
(38)	Total Products Supplied	622,856	20,092
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	294,327	—
(40)	Strategic Petroleum Reserve ^e	541,675	—
(41)	Finished Motor Gasoline	158,674	—
(42)	Distillate Fuel Oil	118,205	—
(43)	Residual Fuel Oil	37,173	—
(44)	Jet Fuel	43,912	—
(45)	Liquefied Petroleum Gases	63,924	—
(46)	Other ^d	220,638	—
(47)	Total Stocks	1,478,528	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, February 2001

	Commodity	Thousand Barrels	Thousand Barrels per Day
Crude Oil			
	Field Production		
(1)	Alaska	27,367	977
(2)	Lower 48 States	134,476	4,803
(3)	Total U.S.	161,843	5,780
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	241,046	8,609
(5)	SPR Imports	0	0
(6)	Exports	674	24
(7)	Imports (Net Including SPR)	240,372	8,585
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	11,860	424
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	703	25
(12)	Total Other Sources	12,561	449
(13)	Crude Input to Refineries	414,776	14,813
	(13) = (3) + (7) + (12)		
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	53,723	1,919
(15)	Net Imports ^c	2,042	73
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-279	-10
(17)	Total NGL Supply	55,486	1,982
Other Liquids			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-10,105	-361
(19)	Net Imports	19,717	704
(20)	Other Liquids New Supply (Field Production)	5,376	192
(21)	Refinery Processing Gain ^a	26,145	934
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	41,133	1,469
	(23) = (18) through (22)		
(24)	Total Production of Products	511,395	18,264
	(24) = (13) + (17) + (23)		
Net Imports of Refined Products			
(25)	Imports (Gross)	62,132	2,219
(26)	Exports	26,376	942
(27)	Imports (Net)	35,756	1,277
(28)	Total New Supply of Products	547,151	19,541
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	4,152	148
(30)	Total Petroleum Products Supplied for Domestic Use	551,303	19,689
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	230,538	8,234
(32)	Distillate Fuel Oil	117,950	4,212
(33)	Residual Fuel Oil	25,214	901
(34)	Jet Fuel	49,080	1,753
(35)	Liquefied Petroleum Gases	58,274	2,081
(36)	Other ^d	70,246	2,509
(37)	Crude Oil	0	0
(38)	Total Products Supplied	551,303	19,689
	(38) = (31) through (37)		
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	282,467	—
(40)	Strategic Petroleum Reserve ^e	541,677	—
(41)	Finished Motor Gasoline	154,584	—
(42)	Distillate Fuel Oil	117,023	—
(43)	Residual Fuel Oil	38,412	—
(44)	Jet Fuel	42,688	—
(45)	Liquefied Petroleum Gases	59,993	—
(46)	Other ^d	236,058	—
(47)	Total Stocks	1,472,902	—
	(47) = (39) through (46)		

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, March 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	31,271	1,009
(2)	Lower 48 States	151,018	4,872
(3)	Total U.S.	182,290	5,880
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	297,229	9,588
(5)	SPR Imports	454	15
(6)	Exports	1,147	37
(7)	Imports (Net Including SPR)	296,536	9,566
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-613	-20
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-26,077	-841
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	1,981	64
(12)	Total Other Sources	-24,709	-797
(13)	Crude Input to Refineries	454,117	14,649
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	67,690	2,184
(15)	Net Imports ^c	1,825	59
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-2,236	-72
(17)	Total NGL Supply	67,279	2,170
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-2,213	-71
(19)	Net Imports	21,841	705
(20)	Other Liquids New Supply (Field Production)	1,955	63
(21)	Refinery Processing Gain ^a	26,371	851
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,954	1,547
(23) = (18) through (22)			
(24)	Total Production of Products	569,350	18,366
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	53,589	1,729
(26)	Exports	26,763	863
(27)	Imports (Net)	26,826	865
(28)	Total New Supply of Products	596,176	19,231
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	19,985	645
(30)	Total Petroleum Products Supplied for Domestic Use	616,161	19,876
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	264,496	8,532
(32)	Distillate Fuel Oil	128,438	4,143
(33)	Residual Fuel Oil	26,662	860
(34)	Jet Fuel	52,244	1,685
(35)	Liquefied Petroleum Gases	65,265	2,105
(36)	Other ^d	79,055	2,550
(37)	Crude Oil	0	0
(38)	Total Products Supplied	616,161	19,876
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	308,544	—
(40)	Strategic Petroleum Reserve ^e	542,290	—
(41)	Finished Motor Gasoline	144,675	—
(42)	Distillate Fuel Oil	105,021	—
(43)	Residual Fuel Oil	39,029	—
(44)	Jet Fuel	40,554	—
(45)	Liquefied Petroleum Gases	62,314	—
(46)	Other ^d	241,629	—
(47)	Total Stocks	1,484,056	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, April 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,594	986
(2)	Lower 48 States	146,285	4,876
(3)	Total U.S.	175,879	5,863
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	303,320	10,111
(5)	SPR Imports	0	0
(6)	Exports	145	5
(7)	Imports (Net Including SPR)	303,175	10,106
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-60	-2
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-22,033	-734
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	9,125	304
(12)	Total Other Sources	-12,968	-432
(13)	Crude Input to Refineries	466,086	15,536
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,794	2,193
(15)	Net Imports ^c	1,847	62
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-395	-13
(17)	Total NGL Supply	67,246	2,242
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	1,653	55
(19)	Net Imports	21,248	708
(20)	Other Liquids New Supply (Field Production)	197	7
(21)	Refinery Processing Gain ^a	27,015	901
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	50,113	1,670
(23) = (18) through (22)			
(24)	Total Production of Products	583,445	19,448
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	52,335	1,745
(26)	Exports	27,278	909
(27)	Imports (Net)	25,057	835
(28)	Total New Supply of Products	608,502	20,283
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-16,635	-555
(30)	Total Petroleum Products Supplied for Domestic Use	591,867	19,729
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	257,252	8,575
(32)	Distillate Fuel Oil	115,012	3,834
(33)	Residual Fuel Oil	27,815	927
(34)	Jet Fuel	50,648	1,688
(35)	Liquefied Petroleum Gases	61,599	2,053
(36)	Other ^d	79,541	2,651
(37)	Crude Oil	0	0
(38)	Total Products Supplied	591,867	19,729
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	330,577	—
(40)	Strategic Petroleum Reserve ^e	542,350	—
(41)	Finished Motor Gasoline	150,292	—
(42)	Distillate Fuel Oil	104,945	—
(43)	Residual Fuel Oil	39,647	—
(44)	Jet Fuel	40,440	—
(45)	Liquefied Petroleum Gases	70,955	—
(46)	Other ^d	242,320	—
(47)	Total Stocks	1,521,526	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, May 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,669	957
(2)	Lower 48 States	151,043	4,872
(3)	Total U.S.	180,712	5,829
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	305,531	9,856
(5)	SPR Imports	919	30
(6)	Exports	1,981	64
(7)	Imports (Net Including SPR)	304,469	9,822
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-920	-30
(9)	Other Stock Change (Withdrawal (+), Addition (-))	2,213	71
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	2,175	70
(12)	Total Other Sources	3,468	112
(13)	Crude Input to Refineries	488,650	15,763
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	67,360	2,173
(15)	Net Imports ^c	1,688	54
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-507	-16
(17)	Total NGL Supply	68,542	2,211
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	177	6
(19)	Net Imports	23,105	745
(20)	Other Liquids New Supply (Field Production)	4,446	143
(21)	Refinery Processing Gain ^a	28,293	913
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	56,021	1,807
(23) = (18) through (22)			
(24)	Total Production of Products	613,213	19,781
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	55,498	1,790
(26)	Exports	29,479	951
(27)	Imports (Net)	26,019	839
(28)	Total New Supply of Products	639,232	20,620
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-34,702	-1,119
(30)	Total Petroleum Products Supplied for Domestic Use	604,530	19,501
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	269,882	8,706
(32)	Distillate Fuel Oil	116,132	3,746
(33)	Residual Fuel Oil	25,825	833
(34)	Jet Fuel	53,316	1,720
(35)	Liquefied Petroleum Gases	52,976	1,709
(36)	Other ^d	86,398	2,787
(37)	Crude Oil	0	0
(38)	Total Products Supplied	604,530	19,501
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	328,364	—
(40)	Strategic Petroleum Reserve ^e	543,270	—
(41)	Finished Motor Gasoline	160,088	—
(42)	Distillate Fuel Oil	107,142	—
(43)	Residual Fuel Oil	41,079	—
(44)	Jet Fuel	42,256	—
(45)	Liquefied Petroleum Gases	92,525	—
(46)	Other ^d	240,541	—
(47)	Total Stocks	1,555,265	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, June 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,048	935
(2)	Lower 48 States	144,926	4,831
(3)	Total U.S.	172,974	5,766
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	273,160	9,105
(5)	SPR Imports	0	0
(6)	Exports	452	15
(7)	Imports (Net Including SPR)	272,708	9,090
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	20,115	671
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	3,690	123
(12)	Total Other Sources	23,805	794
(13)	Crude Input to Refineries	469,487	15,650
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	64,735	2,158
(15)	Net Imports ^c	550	18
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-108	-4
(17)	Total NGL Supply	65,177	2,173
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	3,135	105
(19)	Net Imports	24,538	818
(20)	Other Liquids New Supply(Field Production)	4,153	138
(21)	Refinery Processing Gain ^a	26,338	878
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	58,164	1,939
(23) = (18) through (22)			
(24)	Total Production of Products	592,828	19,761
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	52,393	1,746
(26)	Exports	27,495	917
(27)	Imports (Net)	24,898	830
(28)	Total New Supply of Products	617,726	20,591
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-30,897	-1,030
(30)	Total Petroleum Products Supplied for Domestic Use	586,829	19,561
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	260,694	8,690
(32)	Distillate Fuel Oil	109,764	3,659
(33)	Residual Fuel Oil	26,021	867
(34)	Jet Fuel	52,491	1,750
(35)	Liquefied Petroleum Gases	54,453	1,815
(36)	Other ^d	83,406	2,780
(37)	Crude Oil	0	0
(38)	Total Products Supplied	586,829	19,561
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	308,249	—
(40)	Strategic Petroleum Reserve ^e	543,270	—
(41)	Finished Motor Gasoline	169,394	—
(42)	Distillate Fuel Oil	113,877	—
(43)	Residual Fuel Oil	41,653	—
(44)	Jet Fuel	43,154	—
(45)	Liquefied Petroleum Gases	110,184	—
(46)	Other ^d	233,239	—
(47)	Total Stocks	1,563,020	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, July 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,725	927
(2)	Lower 48 States	149,483	4,822
(3)	Total U.S.	178,208	5,749
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	295,663	9,538
(5)	SPR Imports	464	15
(6)	Exports	334	11
(7)	Imports (Net Including SPR)	295,793	9,542
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-464	-15
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-4,634	-149
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	7,527	243
(12)	Total Other Sources	2,429	78
(13)	Crude Input to Refineries	476,430	15,369
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	68,442	2,208
(15)	Net Imports ^c	112	4
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-682	-22
(17)	Total NGL Supply	67,873	2,189
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	8,569	276
(19)	Net Imports	22,340	721
(20)	Other Liquids New Supply (Field Production)	3,402	110
(21)	Refinery Processing Gain ^a	27,909	900
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	62,220	2,007
(23) = (18) through (22)			
(24)	Total Production of Products	606,523	19,565
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	44,391	1,432
(26)	Exports	25,321	817
(27)	Imports (Net)	19,070	615
(28)	Total New Supply of Products	625,593	20,180
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-8,099	-261
(30)	Total Petroleum Products Supplied for Domestic Use	617,494	19,919
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	279,714	9,023
(32)	Distillate Fuel Oil	110,645	3,569
(33)	Residual Fuel Oil	27,045	872
(34)	Jet Fuel	54,735	1,766
(35)	Liquefied Petroleum Gases	59,516	1,920
(36)	Other ^d	85,838	2,769
(37)	Crude Oil	0	0
(38)	Total Products Supplied	617,494	19,919
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	312,883	—
(40)	Strategic Petroleum Reserve ^e	543,734	—
(41)	Finished Motor Gasoline	162,300	—
(42)	Distillate Fuel Oil	125,176	—
(43)	Residual Fuel Oil	39,101	—
(44)	Jet Fuel	42,310	—
(45)	Liquefied Petroleum Gases	121,435	—
(46)	Other ^d	221,391	—
(47)	Total Stocks	1,568,330	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, August 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,768	928
(2)	Lower 48 States	148,720	4,797
(3)	Total U.S.	177,488	5,725
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	290,870	9,383
(5)	SPR Imports	0	0
(6)	Exports	874	28
(7)	Imports (Net Including SPR)	289,996	9,355
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	4,948	160
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	587	19
(12)	Total Other Sources	5,535	179
(13)	Crude Input to Refineries	473,019	15,259
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	69,808	2,252
(15)	Net Imports ^c	81	3
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-86	-3
(17)	Total NGL Supply	69,803	2,252
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	2,214	71
(19)	Net Imports	23,082	745
(20)	Other Liquids New Supply (Field Production)	2,617	84
(21)	Refinery Processing Gain ^a	26,381	851
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	54,294	1,751
(23) = (18) through (22)			
(24)	Total Production of Products	597,116	19,262
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	44,784	1,445
(26)	Exports	30,165	973
(27)	Imports (Net)	14,619	472
(28)	Total New Supply of Products	611,735	19,733
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	13,005	420
(30)	Total Petroleum Products Supplied for Domestic Use	624,740	20,153
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	277,552	8,953
(32)	Distillate Fuel Oil	118,701	3,829
(33)	Residual Fuel Oil	24,942	805
(34)	Jet Fuel	53,249	1,718
(35)	Liquefied Petroleum Gases	60,624	1,956
(36)	Other ^d	89,672	2,893
(37)	Crude Oil	0	0
(38)	Total Products Supplied	624,740	20,153
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	307,935	—
(40)	Strategic Petroleum Reserve ^e	543,734	—
(41)	Finished Motor Gasoline	150,584	—
(42)	Distillate Fuel Oil	122,004	—
(43)	Residual Fuel Oil	35,015	—
(44)	Jet Fuel	41,646	—
(45)	Liquefied Petroleum Gases	134,825	—
(46)	Other ^d	212,506	—
(47)	Total Stocks	1,548,249	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, September 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	26,749	892
(2)	Lower 48 States	144,521	4,817
(3)	Total U.S.	171,270	5,709
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	280,182	9,339
(5)	SPR Imports	0	0
(6)	Exports	238	8
(7)	Imports (Net Including SPR)	279,944	9,331
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1,026	-34
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-1,352	-45
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	1,326	44
(12)	Total Other Sources	-1,052	-35
(13)	Crude Input to Refineries	450,162	15,005
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	69,026	2,301
(15)	Net Imports ^c	141	5
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	104	3
(17)	Total NGL Supply	69,271	2,309
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-7,876	-263
(19)	Net Imports	25,211	840
(20)	Other Liquids New Supply (Field Production)	3,545	118
(21)	Refinery Processing Gain ^a	26,233	874
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,113	1,570
(23) = (18) through (22)			
(24)	Total Production of Products	566,546	18,885
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	48,127	1,604
(26)	Exports	23,647	788
(27)	Imports (Net)	24,480	816
(28)	Total New Supply of Products	591,026	19,701
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-20,541	-685
(30)	Total Petroleum Products Supplied for Domestic Use	570,485	19,016
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	256,718	8,557
(32)	Distillate Fuel Oil	108,720	3,624
(33)	Residual Fuel Oil	18,642	621
(34)	Jet Fuel	45,814	1,527
(35)	Liquefied Petroleum Gases	62,858	2,095
(36)	Other ^d	77,733	2,591
(37)	Crude Oil	0	0
(38)	Total Products Supplied	570,485	19,016
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	309,287	—
(40)	Strategic Petroleum Reserve ^e	544,760	—
(41)	Finished Motor Gasoline	158,038	—
(42)	Distillate Fuel Oil	126,991	—
(43)	Residual Fuel Oil	37,184	—
(44)	Jet Fuel	42,793	—
(45)	Liquefied Petroleum Gases	139,551	—
(46)	Other ^d	220,336	—
(47)	Total Stocks	1,578,940	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, October 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	27,734	895
(2)	Lower 48 States	150,395	4,851
(3)	Total U.S.	178,129	5,746
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	285,531	9,211
(5)	SPR Imports	0	0
(6)	Exports	351	11
(7)	Imports (Net Including SPR)	285,180	9,199
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-449	-14
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-3,947	-127
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	6,152	198
(12)	Total Other Sources	1,756	57
(13)	Crude Input to Refineries	465,065	15,002
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	71,670	2,312
(15)	Net Imports ^c	1,148	37
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,945	63
(17)	Total NGL Supply	74,763	2,412
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	1,884	61
(19)	Net Imports	19,822	639
(20)	Other Liquids New Supply (Field Production)	3,288	106
(21)	Refinery Processing Gain ^a	29,951	966
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	54,945	1,772
(23) = (18) through (22)			
(24)	Total Production of Products	594,773	19,186
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	45,445	1,466
(26)	Exports	28,199	910
(27)	Imports (Net)	17,246	556
(28)	Total New Supply of Products	612,019	19,743
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	2,517	81
(30)	Total Petroleum Products Supplied for Domestic Use	614,536	19,824
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	268,294	8,655
(32)	Distillate Fuel Oil	120,533	3,888
(33)	Residual Fuel Oil	22,803	736
(34)	Jet Fuel	48,644	1,569
(35)	Liquefied Petroleum Gases	67,412	2,175
(36)	Other ^d	86,851	2,802
(37)	Crude Oil	0	0
(38)	Total Products Supplied	614,536	19,824
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	313,234	—
(40)	Strategic Petroleum Reserve ^e	545,209	—
(41)	Finished Motor Gasoline	160,223	—
(42)	Distillate Fuel Oil	128,919	—
(43)	Residual Fuel Oil	38,206	—
(44)	Jet Fuel	40,339	—
(45)	Liquefied Petroleum Gases	137,840	—
(46)	Other ^d	213,020	—
(47)	Total Stocks	1,576,990	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, November 2001

	Commodity	Thousand Barrels	Thousand Barrels per Day
Crude Oil			
	Field Production		
(1)	Alaska	30,686	1,023
(2)	Lower 48 States	145,755	4,859
(3)	Total U.S.	176,441	5,881
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	279,070	9,302
(5)	SPR Imports	524	17
(6)	Exports	265	9
(7)	Imports (Net Including SPR)	279,329	9,311
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,116	-71
(9)	Other Stock Change (Withdrawal (+), Addition (-))	1,044	35
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-4,657	-155
(12)	Total Other Sources	-5,729	-191
(13)	Crude Input to Refineries	450,041	15,001
	(13) = (3) + (7) + (12)		
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	67,190	2,240
(15)	Net Imports ^c	2,242	75
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-886	-30
(17)	Total NGL Supply	68,547	2,285
Other Liquids			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-2,826	-94
(19)	Net Imports	21,032	701
(20)	Other Liquids New Supply (Field Production)	4,576	153
(21)	Refinery Processing Gain ^a	29,029	968
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	51,811	1,727
	(23) = (18) through (22)		
(24)	Total Production of Products	570,399	19,013
	(24) = (13) + (17) + (23)		
Net Imports of Refined Products			
(25)	Imports (Gross)	44,777	1,493
(26)	Exports	27,314	910
(27)	Imports (Net)	17,463	582
(28)	Total New Supply of Products	587,862	19,595
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-5,983	-199
(30)	Total Petroleum Products Supplied for Domestic Use	581,879	19,396
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	260,304	8,677
(32)	Distillate Fuel Oil	112,376	3,746
(33)	Residual Fuel Oil	20,273	676
(34)	Jet Fuel	43,303	1,443
(35)	Liquefied Petroleum Gases	65,044	2,168
(36)	Other ^d	80,579	2,686
(37)	Crude Oil	0	0
(38)	Total Products Supplied	581,879	19,396
	(38) = (31) through (37)		
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	312,190	—
(40)	Strategic Petroleum Reserve ^e	547,325	—
(41)	Finished Motor Gasoline	161,235	—
(42)	Distillate Fuel Oil	138,943	—
(43)	Residual Fuel Oil	39,201	—
(44)	Jet Fuel	40,166	—
(45)	Liquefied Petroleum Gases	132,106	—
(46)	Other ^d	216,591	—
(47)	Total Stocks	1,587,757	—
	(47) = (39) through (46)		

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, December 2001

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	32,416	1,046
(2)	Lower 48 States	150,095	4,842
(3)	Total U.S.	182,511	5,887
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	273,464	8,821
(5)	SPR Imports	556	18
(6)	Exports	380	12
(7)	Imports (Net Including SPR)	273,640	8,827
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,916	-94
(9)	Other Stock Change (Withdrawal (+), Addition (-))	210	7
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	1,886	61
(12)	Total Other Sources	-820	-26
(13)	Crude Input to Refineries	455,331	14,688
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	68,189	2,200
(15)	Net Imports ^c	1,864	60
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	782	25
(17)	Total NGL Supply	70,835	2,285
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	6,554	211
(19)	Net Imports	18,068	583
(20)	Other Liquids New Supply (Field Production)	1,348	43
(21)	Refinery Processing Gain ^a	27,332	882
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	53,302	1,719
(23) = (18) through (22)			
(24)	Total Production of Products	579,468	18,693
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	45,939	1,482
(26)	Exports	33,087	1,067
(27)	Imports (Net)	12,852	415
(28)	Total New Supply of Products	592,320	19,107
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-3,222	-104
(30)	Total Petroleum Products Supplied for Domestic Use	589,098	19,003
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	266,139	8,585
(32)	Distillate Fuel Oil	111,724	3,604
(33)	Residual Fuel Oil	17,501	565
(34)	Jet Fuel	46,704	1,507
(35)	Liquefied Petroleum Gases	68,520	2,210
(36)	Other ^d	78,512	2,533
(37)	Crude Oil	0	0
(38)	Total Products Supplied	589,098	19,003
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	311,980	—
(40)	Strategic Petroleum Reserve ^e	550,241	—
(41)	Finished Motor Gasoline	161,459	—
(42)	Distillate Fuel Oil	144,513	—
(43)	Residual Fuel Oil	41,047	—
(44)	Jet Fuel	41,953	—
(45)	Liquefied Petroleum Gases	120,900	—
(46)	Other ^d	214,256	—
(47)	Total Stocks	1,586,349	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	179,767	—	276,911	12,157	9,817	0	458,473	545	0	836,002
Natural Gas Liquids and LRGs	43,345	15,414	13,045	—	-18,774	—	13,039	2,380	75,159	68,948
Pentanes Plus	7,803	—	2,233	—	-154	—	4,608	57	5,525	5,024
Liquefied Petroleum Gases	35,542	15,414	10,812	—	-18,620	—	8,431	2,323	69,634	63,924
Ethane/Ethylene	13,743	648	211	—	-501	—	0	0	15,103	15,882
Propane/Propylene	13,221	16,447	9,662	—	-11,756	—	0	1,930	49,156	29,436
Normal Butane/Butylene	3,990	-1,883	839	—	-6,216	—	5,746	393	3,023	12,902
Isobutane/Isobutylene	4,588	202	100	—	-147	—	2,685	0	2,352	5,704
Other Liquids	-405	—	23,452	—	8,503	—	12,248	1,141	1,155	150,550
Other Hydrocarbons/Oxygenates	7,768	—	2,830	—	-142	—	10,055	685	0	11,680
Unfinished Oils	—	—	12,443	—	4,394	—	7,120	0	929	91,479
Motor Gasoline Blend. Comp.	-8,172	—	8,179	—	4,354	—	-4,804	457	0	47,202
Aviation Gasoline Blend. Comp.	—	—	0	—	-103	—	-123	0	226	189
Finished Petroleum Products	10,663	497,012	75,804	—	11,435	—	—	25,502	546,542	423,028
Finished Motor Gasoline	10,663	233,866	16,077	—	5,670	—	—	3,860	251,077	158,674
Reformulated	—	76,233	6,560	—	-299	—	—	5	83,087	41,586
Oxygenated	24,910	3,686	0	—	-82	—	—	30	28,648	384
Other	-14,247	153,947	9,517	—	6,051	—	—	3,824	139,342	116,704
Finished Aviation Gasoline	—	524	169	—	145	—	—	0	548	1,430
Jet Fuel	—	46,734	7,494	—	-606	—	—	841	53,993	43,912
Naphtha-Type	—	-5	0	—	23	—	—	1	-29	132
Kerosene-Type	—	46,739	7,494	—	-629	—	—	839	54,023	43,780
Kerosene	—	3,344	885	—	595	—	—	14	3,620	4,702
Distillate Fuel Oil	—	111,869	24,474	—	178	—	—	2,077	134,088	118,205
0.05 percent sulfur and under	—	74,934	6,383	—	-3,503	—	—	613	84,207	68,040
Greater than 0.05 percent sulfur	—	36,935	18,091	—	3,681	—	—	1,464	49,881	50,165
Residual Fuel Oil	—	25,076	14,196	—	973	—	—	4,964	33,335	37,173
Naphtha For Petro. Feed. Use	—	5,372	6,277	—	220	—	—	0	11,429	2,972
Other Oils For Petro. Feed. Use	—	5,430	4,537	—	-87	—	—	0	10,054	1,725
Special Naphthas	—	1,660	235	—	-130	—	—	541	1,484	1,982
Lubricants	—	5,210	316	—	40	—	—	871	4,615	12,137
Waxes	—	427	47	—	-146	—	—	95	525	901
Petroleum Coke	—	23,970	13	—	903	—	—	12,123	10,957	9,387
Asphalt and Road Oil	—	11,030	1,058	—	3,659	—	—	108	8,321	28,700
Still Gas	—	20,657	0	—	0	—	—	0	20,657	0
Miscellaneous Products	—	1,843	26	—	21	—	—	7	1,841	1,128
Total	233,370	512,426	389,212	12,157	10,981	0	483,760	29,569	622,856	1,478,528

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	161,843	—	241,046	703	-11,858	0	414,776	674	0	824,144
Natural Gas Liquids and LRGs	48,500	15,434	9,445	—	-3,652	—	11,747	1,686	63,598	65,296
Pentanes Plus	7,870	—	2,075	—	279	—	4,309	33	5,324	5,303
Liquefied Petroleum Gases	40,630	15,434	7,370	—	-3,931	—	7,438	1,653	58,274	59,993
Ethane/Ethylene	17,666	603	131	—	2,093	—	0	0	16,307	17,975
Propane/Propylene	14,141	15,194	6,218	—	-4,329	—	0	1,157	38,725	25,107
Normal Butane/Butylene	3,790	-456	794	—	-1,778	—	4,775	495	636	11,124
Isobutane/Isobutylene	5,033	93	227	—	83	—	2,663	0	2,607	5,787
Other Liquids	5,376	—	20,759	—	10,105	—	12,418	1,042	2,570	160,655
Other Hydrocarbons/Oxygenates	8,773	—	1,490	—	144	—	9,333	786	0	11,824
Unfinished Oils	—	—	11,069	—	5,402	—	3,225	0	2,442	96,881
Motor Gasoline Blend. Comp.	-3,397	—	8,200	—	4,566	—	-19	256	0	51,768
Aviation Gasoline Blend. Comp.	—	—	0	—	-7	—	-121	0	128	182
Finished Petroleum Products	5,223	449,652	54,762	—	-221	—	24,723	485,135	422,807	422,807
Finished Motor Gasoline	5,223	213,779	11,031	—	-4,090	—	3,585	230,538	154,584	154,584
Reformulated	—	70,079	5,138	—	-1,090	—	246	76,061	40,496	40,496
Oxygenated	18,260	3,218	0	—	-64	—	—	20	21,522	320
Other	-13,037	140,482	5,893	—	-2,936	—	—	3,319	132,955	113,768
Finished Aviation Gasoline	—	439	247	—	64	—	—	0	622	1,494
Jet Fuel	—	41,913	6,443	—	-1,224	—	—	500	49,080	42,688
Naphtha-Type	—	2	0	—	-92	—	—	63	31	40
Kerosene-Type	—	41,911	6,443	—	-1,132	—	—	437	49,049	42,648
Kerosene	—	2,271	131	—	-45	—	—	110	2,337	4,657
Distillate Fuel Oil	—	101,146	17,771	—	-1,182	—	—	2,149	117,950	117,023
0.05 percent sulfur and under	—	69,756	5,237	—	1,823	—	—	712	72,458	69,863
Greater than 0.05 percent sulfur ...	—	31,390	12,534	—	-3,005	—	—	1,437	45,492	47,160
Residual Fuel Oil	—	20,807	11,238	—	1,239	—	—	5,592	25,214	38,412
Naphtha For Petro. Feed. Use	—	4,721	3,337	—	-190	—	—	0	8,248	2,782
Other Oils For Petro. Feed. Use	—	5,589	3,406	—	447	—	—	0	8,548	2,172
Special Naphthas	—	1,532	99	—	148	—	—	330	1,153	2,130
Lubricants	—	4,814	357	—	62	—	—	592	4,517	12,199
Waxes	—	510	108	—	22	—	—	85	511	923
Petroleum Coke	—	21,112	19	—	811	—	—	11,608	8,712	10,198
Asphalt and Road Oil	—	10,802	548	—	3,616	—	—	165	7,569	32,316
Still Gas	—	18,388	0	—	0	—	—	0	18,388	0
Miscellaneous Products	—	1,829	27	—	101	—	—	8	1,747	1,229
Total	220,941	465,086	326,012	703	-5,626	0	438,941	28,125	551,303	1,472,902

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
March 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	182,290	—	297,683	1,981	26,690	0	454,117	1,147	0	850,834
Natural Gas Liquids and LRGs	56,819	20,922	8,168	—	4,557	—	11,730	1,050	68,572	69,853
Pentanes Plus	8,876	—	1,862	—	2,236	—	5,158	37	3,307	7,539
Liquefied Petroleum Gases	47,943	20,922	6,306	—	2,321	—	6,572	1,013	65,265	62,314
Ethane/Ethylene	21,512	456	134	—	893	—	0	0	21,209	18,868
Propane/Propylene	16,378	16,848	4,692	—	-779	—	0	676	38,021	24,328
Normal Butane/Butylene	4,150	3,535	1,002	—	1,599	—	3,163	336	3,589	12,723
Isobutane/Isobutylene	5,903	83	478	—	608	—	3,409	0	2,447	6,395
Other Liquids	1,955	—	22,969	—	2,213	—	22,811	1,128	-1,228	162,868
Other Hydrocarbons/Oxygenates	10,920	—	2,193	—	579	—	11,699	835	0	12,403
Unfinished Oils	—	—	11,761	—	4,540	—	8,606	0	-1,385	101,421
Motor Gasoline Blend. Comp.	-8,965	—	9,015	—	-2,847	—	2,604	293	0	48,921
Aviation Gasoline Blend. Comp.	—	—	0	—	-59	—	-98	0	157	123
Finished Petroleum Products	10,871	494,107	47,283	—	-22,306	—	—	25,751	548,816	400,501
Finished Motor Gasoline	10,871	237,474	10,736	—	-9,909	—	—	4,494	264,496	144,675
Reformulated	—	78,970	4,688	—	-3,763	—	—	469	86,952	36,733
Oxygenated	19,060	2,581	0	—	554	—	—	18	21,069	874
Other	-8,189	155,923	6,048	—	-6,700	—	—	4,008	156,474	107,068
Finished Aviation Gasoline	—	490	8	—	-1	—	—	0	499	1,493
Jet Fuel	—	46,880	4,496	—	-2,134	—	—	1,266	52,244	40,554
Naphtha-Type	—	1	0	—	-6	—	—	4	3	34
Kerosene-Type	—	46,879	4,496	—	-2,128	—	—	1,262	52,241	40,520
Kerosene	—	2,123	141	—	-1,519	—	—	53	3,730	3,138
Distillate Fuel Oil	—	107,982	10,787	—	-12,002	—	—	2,333	128,438	105,021
0.05 percent sulfur and under	—	76,114	3,495	—	-2,191	—	—	360	81,440	67,672
Greater than 0.05 percent sulfur	—	31,868	7,292	—	-9,811	—	—	1,972	46,999	37,349
Residual Fuel Oil	—	23,236	9,716	—	617	—	—	5,673	26,662	39,029
Naphtha For Petro. Feed. Use	—	5,116	3,509	—	482	—	—	0	8,143	3,264
Other Oils For Petro. Feed. Use	—	5,612	5,903	—	-128	—	—	0	11,643	2,044
Special Naphthas	—	1,715	318	—	-66	—	—	686	1,413	2,064
Lubricants	—	5,330	275	—	-479	—	—	748	5,336	11,720
Waxes	—	602	47	—	28	—	—	117	504	951
Petroleum Coke	—	23,299	360	—	-642	—	—	10,095	14,206	9,556
Asphalt and Road Oil	—	12,569	961	—	3,496	—	—	279	9,755	35,812
Still Gas	—	19,912	0	—	0	—	—	0	19,912	0
Miscellaneous Products	—	1,767	26	—	-49	—	—	7	1,835	1,180
Total	251,934	515,029	376,103	1,981	11,154	0	488,658	29,075	616,161	1,484,056

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	175,879	—	303,320	9,125	22,093	0	466,086	145	0	872,927
Natural Gas Liquids and LRGs	54,923	25,311	8,007	—	9,036	—	11,950	1,071	66,184	78,889
Pentanes Plus	8,821	—	1,877	—	395	—	5,688	30	4,585	7,934
Liquefied Petroleum Gases	46,102	25,311	6,130	—	8,641	—	6,262	1,041	61,599	70,955
Ethane/Ethylene	20,560	481	132	—	-2,193	—	0	0	23,366	16,675
Propane/Propylene	15,778	17,524	3,141	—	6,957	—	0	550	28,936	31,285
Normal Butane/Butylene	3,779	7,230	1,880	—	3,900	—	2,128	491	6,370	16,623
Isobutane/Isobutylene	5,985	76	977	—	-23	—	4,134	0	2,927	6,372
Other Liquids	197	—	22,054	—	-1,653	—	23,823	806	-725	161,215
Other Hydrocarbons/Oxygenates	9,294	—	2,436	—	-689	—	11,889	530	0	11,714
Unfinished Oils	—	—	10,038	—	-1,754	—	12,522	0	-730	99,667
Motor Gasoline Blend. Comp.	-9,097	—	9,580	—	833	—	-626	276	0	49,754
Aviation Gasoline Blend. Comp.	—	—	0	—	-43	—	38	0	5	80
Finished Petroleum Products	10,871	503,563	46,205	—	7,994	—	—	26,237	526,408	408,495
Finished Motor Gasoline	10,871	242,632	13,655	—	5,617	—	—	4,289	257,252	150,292
Reformulated	—	79,966	5,533	—	3,521	—	—	6	81,972	40,254
Oxygenated	17,740	2,093	110	—	-107	—	—	(s)	20,050	767
Other	-6,869	160,573	8,012	—	2,203	—	—	4,283	155,230	109,271
Finished Aviation Gasoline	—	666	11	—	171	—	—	0	506	1,664
Jet Fuel	—	46,449	4,596	—	-114	—	—	511	50,648	40,440
Naphtha-Type	—	29	0	—	0	—	—	4	25	34
Kerosene-Type	—	46,420	4,596	—	-114	—	—	506	50,624	40,406
Kerosene	—	1,561	223	—	-232	—	—	176	1,840	2,906
Distillate Fuel Oil	—	109,490	8,642	—	-76	—	—	3,196	115,012	104,945
0.05 percent sulfur and under	—	76,729	3,105	—	-1,389	—	—	770	80,453	66,283
Greater than 0.05 percent sulfur	—	32,761	5,537	—	1,313	—	—	2,426	34,559	38,662
Residual Fuel Oil	—	24,504	9,477	—	618	—	—	5,548	27,815	39,647
Naphtha For Petro. Feed. Use	—	4,972	2,658	—	-357	—	—	0	7,987	2,907
Other Oils For Petro. Feed. Use	—	5,376	5,271	—	154	—	—	0	10,493	2,198
Special Naphthas	—	1,692	170	—	125	—	—	580	1,157	2,189
Lubricants	—	5,477	305	—	-3	—	—	1,296	4,489	11,717
Waxes	—	576	63	—	-4	—	—	103	540	947
Petroleum Coke	—	23,713	7	—	673	—	—	10,408	12,639	10,229
Asphalt and Road Oil	—	13,781	1,039	—	1,452	—	—	124	13,244	37,264
Still Gas	—	20,958	0	—	0	—	—	0	20,958	0
Miscellaneous Products	—	1,716	88	—	-30	—	—	6	1,828	1,150
Total	241,870	528,874	379,586	9,125	37,470	0	501,859	28,258	591,867	1,521,526

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
May 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	180,712	—	306,450	2,175	-1,293	0	488,650	1,981	0	871,634
Natural Gas Liquids and LRGs	59,286	27,388	6,964	—	22,077	—	12,392	968	58,201	100,966
Pentanes Plus	9,656	—	1,708	—	507	—	5,612	20	5,225	8,441
Liquefied Petroleum Gases	49,630	27,388	5,256	—	21,570	—	6,780	948	52,976	92,525
Ethane/Ethylene	22,518	583	130	—	2,714	—	0	0	20,517	19,389
Propane/Propylene	16,764	17,984	2,483	—	12,158	—	0	468	24,605	43,443
Normal Butane/Butylene	3,465	8,394	1,598	—	5,428	—	2,184	479	5,366	22,051
Isobutane/Isobutylene	6,883	427	1,045	—	1,270	—	4,596	0	2,489	7,642
Other Liquids	4,446	—	24,754	—	-177	—	28,579	1,649	-851	161,038
Other Hydrocarbons/Oxygenates	10,529	—	2,738	—	158	—	11,974	1,135	0	11,872
Unfinished Oils	—	—	11,714	—	-3,274	—	15,917	0	-929	96,393
Motor Gasoline Blend. Comp.	-6,083	—	10,302	—	2,879	—	826	514	0	52,633
Aviation Gasoline Blend. Comp.	—	—	0	—	60	—	-138	0	78	140
Finished Petroleum Products	8,074	530,526	50,242	—	13,132	—	28,531	547,180	421,627	421,627
Finished Motor Gasoline	8,074	260,098	14,659	—	9,796	—	3,153	269,882	160,088	160,088
Reformulated	—	85,185	7,082	—	4,607	—	206	87,454	44,861	44,861
Oxygenated	19,910	1,448	19	—	14	—	1	21,362	781	781
Other	-11,836	173,465	7,558	—	5,175	—	2,947	161,066	114,446	114,446
Finished Aviation Gasoline	—	634	16	—	-98	—	0	748	1,566	1,566
Jet Fuel	—	50,232	5,413	—	1,816	—	513	53,316	42,256	42,256
Naphtha-Type	—	15	0	—	79	—	(s)	-64	113	113
Kerosene-Type	—	50,217	5,413	—	1,737	—	513	53,380	42,143	42,143
Kerosene	—	1,581	8	—	237	—	16	1,336	3,143	3,143
Distillate Fuel Oil	—	113,219	9,625	—	2,197	—	4,515	116,132	107,142	107,142
0.05 percent sulfur and under	—	80,834	3,712	—	-1,593	—	1,539	84,600	64,690	64,690
Greater than 0.05 percent sulfur	—	32,385	5,913	—	3,790	—	2,976	31,532	42,452	42,452
Residual Fuel Oil	—	24,356	10,516	—	1,432	—	7,615	25,825	41,079	41,079
Naphtha For Petro. Feed. Use	—	4,737	2,341	—	174	—	0	6,904	3,081	3,081
Other Oils For Petro. Feed. Use	—	5,072	4,945	—	2	—	0	10,015	2,200	2,200
Special Naphthas	—	1,397	1,223	—	-338	—	639	2,319	1,851	1,851
Lubricants	—	5,447	174	—	-151	—	670	5,102	11,566	11,566
Waxes	—	627	129	—	-18	—	126	648	929	929
Petroleum Coke	—	24,265	251	—	-215	—	11,169	13,562	10,014	10,014
Asphalt and Road Oil	—	15,291	884	—	-1,742	—	106	17,811	35,522	35,522
Still Gas	—	21,790	0	—	0	—	0	21,790	0	0
Miscellaneous Products	—	1,780	58	—	40	—	9	1,789	1,190	1,190
Total	252,518	557,914	388,410	2,175	33,739	0	529,621	33,128	604,530	1,555,265

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	172,974	—	273,160	3,690	-20,115	0	469,487	452	0	851,519
Natural Gas Liquids and LRGs	57,234	25,053	7,750	—	17,767	—	11,795	1,807	58,668	118,733
Pentanes Plus	9,597	—	689	—	108	—	5,824	139	4,215	8,549
Liquefied Petroleum Gases	47,637	25,053	7,061	—	17,659	—	5,971	1,668	54,453	110,184
Ethane/Ethylene	21,290	472	132	—	640	—	0	0	21,254	20,029
Propane/Propylene	16,243	16,545	3,080	—	10,454	—	0	948	24,466	53,897
Normal Butane/Butylene	3,830	8,077	2,791	—	6,591	—	1,973	720	5,414	28,642
Isobutane/Isobutylene	6,274	-41	1,058	—	-26	—	3,998	0	3,319	7,616
Other Liquids	4,153	—	25,717	—	-3,135	—	35,813	1,179	-3,987	157,903
Other Hydrocarbons/Oxygenates	10,441	—	3,105	—	1,284	—	11,341	921	0	13,156
Unfinished Oils	—	—	11,459	—	-3,173	—	18,630	0	-3,998	93,220
Motor Gasoline Blend. Comp.	-6,287	—	11,153	—	-1,341	—	5,948	259	0	51,292
Aviation Gasoline Blend. Comp.	—	—	0	—	95	—	-106	0	11	235
Finished Petroleum Products	7,501	518,380	45,332	—	13,238	—	—	25,827	532,148	434,865
Finished Motor Gasoline	7,501	251,605	14,696	—	9,306	—	—	3,802	260,694	169,394
Reformulated	—	82,004	8,659	—	5,673	—	—	52	84,938	50,534
Oxygenated	12,140	1,654	0	—	180	—	—	(s)	13,614	961
Other	-4,639	167,947	6,037	—	3,453	—	—	3,750	162,142	117,899
Finished Aviation Gasoline	—	556	20	—	-77	—	—	0	653	1,489
Jet Fuel	—	49,104	4,829	—	898	—	—	544	52,491	43,154
Naphtha-Type	—	8	0	—	1	—	—	(s)	7	114
Kerosene-Type	—	49,096	4,829	—	897	—	—	544	52,484	43,040
Kerosene	—	1,981	30	—	327	—	—	17	1,667	3,470
Distillate Fuel Oil	—	111,053	9,059	—	6,735	—	—	3,613	109,764	113,877
0.05 percent sulfur and under	—	79,893	4,494	—	3,907	—	—	827	79,653	68,597
Greater than 0.05 percent sulfur	—	31,160	4,565	—	2,828	—	—	2,786	30,111	45,280
Residual Fuel Oil	—	23,487	9,386	—	574	—	—	6,278	26,021	41,653
Naphtha For Petro. Feed. Use	—	4,851	903	—	489	—	—	0	5,265	3,570
Other Oils For Petro. Feed. Use	—	4,386	4,780	—	-448	—	—	0	9,614	1,752
Special Naphthas	—	1,592	153	—	71	—	—	1,076	598	1,922
Lubricants	—	5,563	511	—	175	—	—	584	5,315	11,741
Waxes	—	556	76	—	23	—	—	129	480	952
Petroleum Coke	—	23,345	106	—	-765	—	—	9,659	14,557	9,249
Asphalt and Road Oil	—	17,379	769	—	-4,106	—	—	116	22,138	31,416
Still Gas	—	21,137	0	—	0	—	—	0	21,137	0
Miscellaneous Products	—	1,785	14	—	36	—	—	9	1,754	1,226
Total	241,862	543,433	351,959	3,690	7,755	0	517,095	29,266	586,829	1,563,020

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
July 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	178,208	—	296,127	7,527	5,098	0	476,430	334	0	856,617
Natural Gas Liquids and LRGs	58,860	26,036	3,860	—	11,933	—	12,294	1,658	62,871	130,666
Pentanes Plus	10,135	—	175	—	682	—	6,211	63	3,354	9,231
Liquefied Petroleum Gases	48,725	26,036	3,685	—	11,251	—	6,083	1,596	59,516	121,435
Ethane/Ethylene	21,502	679	131	—	834	—	0	0	21,478	20,863
Propane/Propylene	16,911	17,245	2,843	—	5,754	—	0	1,314	29,931	59,651
Normal Butane/Butylene	3,928	8,146	573	—	5,035	—	1,972	282	5,358	33,677
Isobutane/Isobutylene	6,384	-34	138	—	-372	—	4,111	0	2,749	7,244
Other Liquids	3,402	—	23,871	—	-8,569	—	38,180	1,531	-3,869	149,334
Other Hydrocarbons/Oxygenates	10,017	—	2,697	—	41	—	11,504	1,169	0	13,197
Unfinished Oils	—	—	13,436	—	-3,492	—	20,939	0	-4,011	89,728
Motor Gasoline Blend. Comp.	-6,615	—	7,738	—	-5,062	—	5,823	362	0	46,230
Aviation Gasoline Blend. Comp.	—	—	0	—	-56	—	-86	0	142	179
Finished Petroleum Products	9,582	528,777	40,706	—	-3,152	—	23,725	558,493	431,713	431,713
Finished Motor Gasoline	9,582	253,332	13,718	—	-7,094	—	4,012	279,714	162,300	162,300
Reformulated	—	80,936	6,227	—	-1,938	—	7	89,094	48,596	48,596
Oxygenated	29,670	1,946	0	—	93	—	1	31,522	1,054	1,054
Other	-20,088	170,450	7,491	—	-5,249	—	4,005	159,097	112,650	112,650
Finished Aviation Gasoline	—	595	31	—	-98	—	0	724	1,391	1,391
Jet Fuel	—	50,613	4,000	—	-844	—	722	54,735	42,310	42,310
Naphtha-Type	—	4	0	—	-85	—	0	89	29	29
Kerosene-Type	—	50,609	4,000	—	-759	—	722	54,646	42,281	42,281
Kerosene	—	2,108	12	—	314	—	77	1,729	3,784	3,784
Distillate Fuel Oil	—	118,949	6,494	—	11,299	—	3,499	110,645	125,176	125,176
0.05 percent sulfur and under	—	85,362	3,691	—	5,519	—	1,349	82,185	74,116	74,116
Greater than 0.05 percent sulfur	—	33,587	2,803	—	5,780	—	2,149	28,461	51,060	51,060
Residual Fuel Oil	—	19,798	9,588	—	-2,552	—	4,893	27,045	39,101	39,101
Naphtha For Petro. Feed. Use	—	4,765	427	—	-1,002	—	0	6,194	2,568	2,568
Other Oils For Petro. Feed. Use	—	4,907	4,828	—	98	—	0	9,637	1,850	1,850
Special Naphthas	—	1,618	337	—	0	—	788	1,167	1,922	1,922
Lubricants	—	5,307	151	—	-37	—	715	4,780	11,704	11,704
Waxes	—	557	65	—	45	—	89	488	997	997
Petroleum Coke	—	23,837	243	—	131	—	8,780	15,169	9,380	9,380
Asphalt and Road Oil	—	19,039	805	—	-3,253	—	140	22,957	28,163	28,163
Still Gas	—	21,562	0	—	0	—	0	21,562	0	0
Miscellaneous Products	—	1,790	7	—	-159	—	10	1,946	1,067	1,067
Total	250,052	554,813	364,564	7,527	5,310	0	526,904	27,248	617,494	1,568,330

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	177,488	—	290,870	587	-4,948	0	473,019	874	0	851,669
Natural Gas Liquids and LRGs	60,603	25,694	5,185	—	13,476	—	11,777	1,135	65,094	144,142
Pentanes Plus	10,398	—	171	—	86	—	5,923	90	4,470	9,317
Liquefied Petroleum Gases	50,205	25,694	5,014	—	13,390	—	5,854	1,045	60,624	134,825
Ethane/Ethylene	22,421	507	133	—	277	—	0	0	22,784	21,140
Propane/Propylene	17,234	17,222	2,947	—	5,808	—	0	849	30,746	65,459
Normal Butane/Butylene	4,048	7,834	1,393	—	6,669	—	2,056	196	4,354	40,346
Isobutane/Isobutylene	6,502	131	541	—	636	—	3,798	0	2,740	7,880
Other Liquids	2,617	—	24,446	—	-2,214	—	30,091	1,364	-2,178	147,120
Other Hydrocarbons/Oxygenates	10,202	—	2,337	—	304	—	11,331	904	0	13,501
Unfinished Oils	—	—	12,373	—	938	—	13,686	0	-2,251	90,666
Motor Gasoline Blend. Comp.	-7,585	—	9,736	—	-3,371	—	5,062	460	0	42,859
Aviation Gasoline Blend. Comp.	—	—	0	—	-85	—	12	0	73	94
Finished Petroleum Products	9,205	515,574	39,770	—	-26,395	—	—	29,120	561,824	405,318
Finished Motor Gasoline	9,205	247,376	12,870	—	-11,716	—	—	3,615	277,552	150,584
Reformulated	—	76,717	5,703	—	-8,250	—	—	192	90,478	40,346
Oxygenated	16,200	1,856	0	—	9	—	—	0	18,047	1,063
Other	-6,995	168,803	7,167	—	-3,475	—	—	3,423	169,027	109,175
Finished Aviation Gasoline	—	679	31	—	-57	—	—	0	767	1,334
Jet Fuel	—	49,509	3,819	—	-664	—	—	743	53,249	41,646
Naphtha-Type	—	9	0	—	89	—	—	0	-80	118
Kerosene-Type	—	49,500	3,819	—	-753	—	—	743	53,329	41,528
Kerosene	—	2,419	135	—	-9	—	—	20	2,543	3,775
Distillate Fuel Oil	—	113,289	6,565	—	-3,172	—	—	4,325	118,701	122,004
0.05 percent sulfur and under	—	80,689	3,092	—	-5,663	—	—	1,119	88,325	68,453
Greater than 0.05 percent sulfur ...	—	32,600	3,473	—	2,491	—	—	3,206	30,376	53,551
Residual Fuel Oil	—	19,295	8,199	—	-4,086	—	—	6,638	24,942	35,015
Naphtha For Petro. Feed. Use	—	4,908	2,712	—	-90	—	—	0	7,710	2,478
Other Oils For Petro. Feed. Use	—	5,287	3,899	—	-231	—	—	0	9,417	1,619
Special Naphthas	—	1,480	279	—	-170	—	—	984	945	1,752
Lubricants	—	5,465	144	—	-235	—	—	826	5,018	11,469
Waxes	—	512	54	—	-99	—	—	101	564	898
Petroleum Coke	—	23,339	167	—	-1,090	—	—	11,661	12,935	8,290
Asphalt and Road Oil	—	19,035	895	—	-4,961	—	—	200	24,691	23,202
Still Gas	—	21,158	0	—	0	—	—	0	21,158	0
Miscellaneous Products	—	1,823	1	—	185	—	—	6	1,633	1,252
Total	249,913	541,268	360,271	587	-20,081	0	514,887	32,493	624,740	1,548,249

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
September 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	171,270	—	280,182	1,326	2,378	0	450,162	238	0	854,047
Natural Gas Liquids and LRGs	61,005	19,662	4,980	—	4,622	—	13,105	1,084	66,836	148,764
Pentanes Plus	9,997	—	177	—	-104	—	6,264	36	3,978	9,213
Liquefied Petroleum Gases	51,008	19,662	4,803	—	4,726	—	6,841	1,048	62,858	139,551
Ethane/Ethylene	22,966	738	131	—	1,349	—	0	0	22,486	22,489
Propane/Propylene	17,470	16,899	2,748	—	1,613	—	0	806	34,698	67,072
Normal Butane/Butylene	4,364	2,007	1,645	—	1,740	—	3,151	243	2,882	42,086
Isobutane/Isobutylene	6,208	18	279	—	24	—	3,690	0	2,791	7,904
Other Liquids	3,545	—	26,043	—	7,876	—	25,180	832	-4,300	154,996
Other Hydrocarbons/Oxygenates	9,435	—	2,709	—	311	—	11,245	588	0	13,812
Unfinished Oils	—	—	12,826	—	2,425	—	14,720	0	-4,319	93,091
Motor Gasoline Blend. Comp.	-5,890	—	10,508	—	4,982	—	-608	244	0	47,841
Aviation Gasoline Blend. Comp.	—	—	0	—	158	—	-177	0	19	252
Finished Petroleum Products	8,021	495,018	43,324	—	15,815	—	—	22,598	507,949	421,133
Finished Motor Gasoline	8,021	243,415	16,179	—	7,454	—	—	3,443	256,718	158,038
Reformulated	—	74,326	7,195	—	640	—	—	44	80,837	40,986
Oxygenated	21,310	2,933	322	—	-492	—	—	0	25,057	571
Other	-13,289	166,156	8,662	—	7,306	—	—	3,398	150,824	116,481
Finished Aviation Gasoline	—	435	12	—	5	—	—	0	442	1,339
Jet Fuel	—	42,611	4,974	—	1,147	—	—	624	45,814	42,793
Naphtha-Type	—	9	0	—	-53	—	—	4	58	65
Kerosene-Type	—	42,602	4,974	—	1,200	—	—	620	45,756	42,728
Kerosene	—	2,107	49	—	948	—	—	17	1,191	4,723
Distillate Fuel Oil	—	108,743	9,511	—	4,987	—	—	4,547	108,720	126,991
0.05 percent sulfur and under	—	77,957	5,661	—	3,128	—	—	729	79,761	71,581
Greater than 0.05 percent sulfur	—	30,786	3,850	—	1,859	—	—	3,818	28,959	55,410
Residual Fuel Oil	—	19,596	6,055	—	2,169	—	—	4,840	18,642	37,184
Naphtha For Petro. Feed. Use	—	4,795	2,368	—	-27	—	—	0	7,190	2,451
Other Oils For Petro. Feed. Use	—	5,098	2,710	—	39	—	—	0	7,769	1,658
Special Naphthas	—	1,475	271	—	83	—	—	419	1,244	1,835
Lubricants	—	5,130	177	—	-41	—	—	602	4,746	11,428
Waxes	—	555	95	—	-30	—	—	113	567	868
Petroleum Coke	—	22,257	175	—	999	—	—	7,843	13,590	9,289
Asphalt and Road Oil	—	17,107	747	—	-2,097	—	—	145	19,806	21,105
Still Gas	—	20,046	0	—	0	—	—	0	20,046	0
Miscellaneous Products	—	1,648	1	—	179	—	—	6	1,464	1,431
Total	243,840	514,680	354,529	1,326	30,691	0	488,447	24,752	570,485	1,578,940

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
October 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	178,129	—	285,531	6,152	4,396	0	465,065	351	0	858,443
Natural Gas Liquids and LRGs	62,781	16,362	6,771	—	-3,656	—	14,244	1,171	74,155	145,108
Pentanes Plus	9,888	—	1,170	—	-1,945	—	6,238	22	6,743	7,268
Liquefied Petroleum Gases	52,893	16,362	5,601	—	-1,711	—	8,006	1,149	67,412	137,840
Ethane/Ethylene	24,256	754	133	—	1,638	—	0	0	23,505	24,127
Propane/Propylene	17,884	17,398	4,528	—	1,167	—	0	815	37,828	68,239
Normal Butane/Butylene	4,259	-1,405	879	—	-3,947	—	4,593	333	2,754	38,139
Isobutane/Isobutylene	6,494	-385	61	—	-569	—	3,413	0	3,326	7,335
Other Liquids	3,288	—	20,588	—	-1,884	—	26,623	766	-1,629	153,112
Other Hydrocarbons/Oxygenates	9,282	—	2,273	—	-723	—	11,612	666	0	13,089
Unfinished Oils	—	—	10,229	—	-830	—	12,820	0	-1,761	92,261
Motor Gasoline Blend. Comp.	-5,994	—	8,086	—	-298	—	2,290	100	0	47,543
Aviation Gasoline Blend. Comp.	—	—	0	—	-33	—	-99	0	132	219
Finished Petroleum Products	8,889	519,521	39,844	—	-806	—	—	27,050	542,011	420,327
Finished Motor Gasoline	8,889	252,933	13,489	—	2,185	—	—	4,832	268,294	160,223
Reformulated	—	82,811	7,178	—	2,910	—	—	167	86,912	43,896
Oxygenated	28,950	3,418	0	—	-180	—	—	(s)	32,548	391
Other	-20,061	166,704	6,311	—	-545	—	—	4,665	148,834	115,936
Finished Aviation Gasoline	—	603	18	—	132	—	—	0	489	1,471
Jet Fuel	—	45,196	1,960	—	-2,454	—	—	966	48,644	40,339
Naphtha-Type	—	6	0	—	-42	—	—	(s)	48	23
Kerosene-Type	—	45,190	1,960	—	-2,412	—	—	966	48,596	40,316
Kerosene	—	2,440	41	—	1,521	—	—	246	714	6,244
Distillate Fuel Oil	—	117,685	7,856	—	1,928	—	—	3,080	120,533	128,919
0.05 percent sulfur and under	—	83,917	2,811	—	-2,385	—	—	1,652	87,461	69,196
Greater than 0.05 percent sulfur	—	33,768	5,045	—	4,313	—	—	1,429	33,071	59,723
Residual Fuel Oil	—	22,000	6,128	—	1,022	—	—	4,303	22,803	38,206
Naphtha For Petro. Feed. Use	—	5,451	4,000	—	247	—	—	0	9,204	2,698
Other Oils For Petro. Feed. Use	—	4,916	4,410	—	-77	—	—	0	9,403	1,581
Special Naphthas	—	1,471	510	—	45	—	—	960	976	1,880
Lubricants	—	5,531	136	—	615	—	—	968	4,084	12,043
Waxes	—	512	89	—	-154	—	—	145	610	714
Petroleum Coke	—	23,306	167	—	-1,052	—	—	11,338	13,187	8,237
Asphalt and Road Oil	—	15,634	1,028	—	-4,584	—	—	204	21,042	16,521
Still Gas	—	19,943	0	—	0	—	—	0	19,943	0
Miscellaneous Products	—	1,900	12	—	-180	—	—	8	2,084	1,251
Total	253,088	535,883	352,734	6,152	-1,950	0	505,932	29,338	614,536	1,576,990

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
November 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	176,441	—	279,594	-4,657	1,072	0	450,041	265	0	859,515
Natural Gas Liquids and LRGs	60,038	12,876	8,585	—	-4,848	—	15,702	1,114	69,531	140,260
Pentanes Plus	9,476	—	2,260	—	886	—	6,345	18	4,487	8,154
Liquefied Petroleum Gases	50,562	12,876	6,325	—	-5,734	—	9,357	1,096	65,044	132,106
Ethane/Ethylene	23,137	686	131	—	-147	—	0	0	24,101	23,980
Propane/Propylene	17,051	16,984	5,256	—	2,032	—	0	791	36,468	70,271
Normal Butane/Butylene	4,282	-4,193	869	—	-6,996	—	5,842	306	1,806	31,143
Isobutane/Isobutylene	6,092	-601	69	—	-623	—	3,515	0	2,668	6,712
Other Liquids	4,576	—	22,223	—	2,826	—	22,613	1,191	169	155,938
Other Hydrocarbons/Oxygenates	9,834	—	2,336	—	350	—	10,878	942	0	13,439
Unfinished Oils	—	—	11,173	—	-1,003	—	12,117	0	59	91,258
Motor Gasoline Blend. Comp.	-5,257	—	8,714	—	3,531	—	-324	250	0	51,074
Aviation Gasoline Blend. Comp.	—	—	0	—	-52	—	-58	0	110	167
Finished Petroleum Products	7,152	504,509	38,452	—	11,717	—	—	26,218	512,179	432,044
Finished Motor Gasoline	7,152	243,821	13,557	—	1,012	—	—	3,214	260,304	161,235
Reformulated	—	80,626	7,347	—	2,145	—	—	3	85,825	46,041
Oxygenated	18,950	3,954	0	—	-39	—	—	(s)	22,943	352
Other	-11,798	159,241	6,210	—	-1,094	—	—	3,211	151,537	114,842
Finished Aviation Gasoline	—	467	13	—	-25	—	—	0	505	1,446
Jet Fuel	—	41,932	3,116	—	-173	—	—	1,918	43,303	40,166
Naphtha-Type	—	7	0	—	28	—	—	(s)	-21	51
Kerosene-Type	—	41,925	3,116	—	-201	—	—	1,917	43,325	40,115
Kerosene	—	2,619	54	—	116	—	—	5	2,552	6,360
Distillate Fuel Oil	—	119,039	7,318	—	10,024	—	—	3,957	112,376	138,943
0.05 percent sulfur and under	—	84,100	2,900	—	6,399	—	—	1,894	78,707	75,595
Greater than 0.05 percent sulfur	—	34,939	4,418	—	3,625	—	—	2,063	33,669	63,348
Residual Fuel Oil	—	20,563	6,979	—	995	—	—	6,274	20,273	39,201
Naphtha For Petro. Feed. Use	—	5,362	2,462	—	-94	—	—	0	7,918	2,604
Other Oils For Petro. Feed. Use	—	4,739	2,947	—	-182	—	—	0	7,868	1,399
Special Naphthas	—	1,445	917	—	-14	—	—	848	1,528	1,866
Lubricants	—	5,418	175	—	67	—	—	537	4,989	12,110
Waxes	—	548	53	—	-66	—	—	114	553	648
Petroleum Coke	—	23,430	128	—	35	—	—	9,183	14,340	8,272
Asphalt and Road Oil	—	14,206	727	—	266	—	—	161	14,506	16,787
Still Gas	—	19,110	0	—	0	—	—	0	19,110	0
Miscellaneous Products	—	1,810	6	—	-244	—	—	7	2,053	1,007
Total	248,208	517,385	348,854	-4,657	10,767	0	488,356	28,788	581,879	1,587,757

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2001**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	182,511	—	274,020	1,886	2,706	0	455,331	380	0	862,221
Natural Gas Liquids and LRGs	58,570	13,170	8,614	—	-11,988	—	16,704	1,366	74,272	128,272
Pentanes Plus	9,449	—	1,883	—	-782	—	6,343	19	5,752	7,372
Liquefied Petroleum Gases	49,121	13,170	6,731	—	-11,206	—	10,361	1,347	68,520	120,900
Ethane/Ethylene	21,175	684	128	—	451	—	0	0	21,536	24,431
Propane/Propylene	17,378	16,831	5,461	—	-4,500	—	0	1,089	43,081	65,771
Normal Butane/Butylene	4,478	-3,749	1,020	—	-6,385	—	6,829	258	1,047	24,758
Isobutane/Isobutylene	6,090	-596	122	—	-772	—	3,532	0	2,856	5,940
Other Liquids	1,348	—	18,962	—	-6,554	—	22,842	894	3,128	149,384
Other Hydrocarbons/Oxygenates	9,161	—	1,838	—	-277	—	10,631	645	0	13,162
Unfinished Oils	—	—	9,631	—	-3,558	—	10,183	0	3,006	87,700
Motor Gasoline Blend. Comp.	-7,813	—	7,493	—	-2,682	—	2,113	249	0	48,392
Aviation Gasoline Blend. Comp.	—	—	0	—	-37	—	-85	0	122	130
Finished Petroleum Products	9,619	509,039	39,208	—	14,428	—	—	31,739	511,699	446,472
Finished Motor Gasoline	9,619	247,719	15,211	—	224	—	—	6,186	266,139	161,459
Reformulated	—	79,892	8,029	—	-1,123	—	—	473	88,571	44,918
Oxygenated	18,060	4,196	0	—	26	—	—	0	22,230	378
Other	-8,441	163,631	7,182	—	1,321	—	—	5,713	155,337	116,163
Finished Aviation Gasoline	—	434	22	—	38	—	—	0	418	1,484
Jet Fuel	—	47,146	2,925	—	1,787	—	—	1,580	46,704	41,953
Naphtha-Type	—	4	0	—	31	—	—	154	-181	82
Kerosene-Type	—	47,142	2,925	—	1,756	—	—	1,426	46,885	41,871
Kerosene	—	2,125	64	—	-972	—	—	16	3,145	5,388
Distillate Fuel Oil	—	116,061	7,484	—	5,570	—	—	6,251	111,724	144,513
0.05 percent sulfur and under	—	84,962	2,684	—	6,739	—	—	2,617	78,290	82,334
Greater than 0.05 percent sulfur	—	31,099	4,800	—	-1,169	—	—	3,634	33,434	62,179
Residual Fuel Oil	—	20,299	6,210	—	1,846	—	—	7,162	17,501	41,047
Naphtha For Petro. Feed. Use	—	5,679	1,995	—	-211	—	—	0	7,885	2,393
Other Oils For Petro. Feed. Use	—	5,265	4,113	—	113	—	—	0	9,265	1,512
Special Naphthas	—	1,257	414	—	140	—	—	559	972	2,006
Lubricants	—	5,269	120	—	1,673	—	—	922	2,794	13,783
Waxes	—	541	92	—	-36	—	—	97	572	612
Petroleum Coke	—	24,204	380	—	33	—	—	8,878	15,673	8,305
Asphalt and Road Oil	—	11,316	177	—	3,851	—	—	81	7,561	20,638
Still Gas	—	19,771	0	—	0	—	—	0	19,771	0
Miscellaneous Products	—	1,953	1	—	372	—	—	6	1,576	1,379
Total	252,048	522,209	340,804	1,886	-1,408	0	494,877	34,380	589,098	1,586,349

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,799	—	8,933	392	317	0	14,789	18	0
Natural Gas Liquids and LRGs	1,398	497	421	—	-606	—	421	77	2,424
Pentanes Plus	252	—	72	—	-5	—	149	2	178
Liquefied Petroleum Gases	1,147	497	349	—	-601	—	272	75	2,246
Ethane/Ethylene	443	21	7	—	-16	—	0	0	487
Propane/Propylene	426	531	312	—	-379	—	0	62	1,586
Normal Butane/Butylene	129	-61	27	—	-201	—	185	13	98
Isobutane/Isobutylene	148	7	3	—	-5	—	87	0	76
Other Liquids	-13	—	757	—	274	—	395	37	37
Other Hydrocarbons/Oxygenates	251	—	91	—	-5	—	324	22	0
Unfinished Oils	—	—	401	—	142	—	230	0	30
Motor Gasoline Blend. Comp.	-264	—	264	—	140	—	-155	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	-4	0	7
Finished Petroleum Products	344	16,033	2,445	—	369	—	—	823	17,630
Finished Motor Gasoline	344	7,544	519	—	183	—	—	125	8,099
Reformulated	—	2,459	212	—	-10	—	—	(s)	2,680
Oxygenated	804	119	0	—	-3	—	—	1	924
Other	-460	4,966	307	—	195	—	—	123	4,495
Finished Aviation Gasoline	—	17	5	—	5	—	—	0	18
Jet Fuel	—	1,508	242	—	-20	—	—	27	1,742
Naphtha-Type	—	(s)	0	—	1	—	—	(s)	-1
Kerosene-Type	—	1,508	242	—	-20	—	—	27	1,743
Kerosene	—	108	29	—	19	—	—	(s)	117
Distillate Fuel Oil	—	3,609	789	—	6	—	—	67	4,325
0.05 percent sulfur and under	—	2,417	206	—	-113	—	—	20	2,716
Greater than 0.05 percent sulfur ...	—	1,191	584	—	119	—	—	47	1,609
Residual Fuel Oil	—	809	458	—	31	—	—	160	1,075
Naphtha For Petro. Feed. Use	—	173	202	—	7	—	—	0	369
Other Oils For Petro. Feed. Use	—	175	146	—	-3	—	—	0	324
Special Naphthas	—	54	8	—	-4	—	—	17	48
Lubricants	—	168	10	—	1	—	—	28	149
Waxes	—	14	2	—	-5	—	—	3	17
Petroleum Coke	—	773	(s)	—	29	—	—	391	353
Asphalt and Road Oil	—	356	34	—	118	—	—	3	268
Still Gas	—	666	0	—	0	—	—	0	666
Miscellaneous Products	—	59	1	—	1	—	—	(s)	59
Total	7,528	16,530	12,555	392	354	0	15,605	954	20,092

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
February 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,780	—	8,609	25	-424	0	14,813	24	0
Natural Gas Liquids and LRGs	1,732	551	337	—	-130	—	420	60	2,271
Pentanes Plus	281	—	74	—	10	—	154	1	190
Liquefied Petroleum Gases	1,451	551	263	—	-140	—	266	59	2,081
Ethane/Ethylene	631	22	5	—	75	—	0	0	582
Propane/Propylene	505	543	222	—	-155	—	0	41	1,383
Normal Butane/Butylene	135	-16	28	—	-64	—	171	18	23
Isobutane/Isobutylene	180	3	8	—	3	—	95	0	93
Other Liquids	192	—	741	—	361	—	444	37	92
Other Hydrocarbons/Oxygenates	313	—	53	—	5	—	333	28	0
Unfinished Oils	—	—	395	—	193	—	115	0	87
Motor Gasoline Blend. Comp.	-121	—	293	—	163	—	-1	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	5
Finished Petroleum Products	187	16,059	1,956	—	-8	—	—	883	17,326
Finished Motor Gasoline	187	7,635	394	—	-146	—	—	128	8,234
Reformulated	—	2,503	184	—	-39	—	—	9	2,716
Oxygenated	652	115	0	—	-2	—	—	1	769
Other	-466	5,017	210	—	-105	—	—	119	4,748
Finished Aviation Gasoline	—	16	9	—	2	—	—	0	22
Jet Fuel	—	1,497	230	—	-44	—	—	18	1,753
Naphtha-Type	—	(s)	0	—	-3	—	—	2	1
Kerosene-Type	—	1,497	230	—	-40	—	—	16	1,752
Kerosene	—	81	5	—	-2	—	—	4	83
Distillate Fuel Oil	—	3,612	635	—	-42	—	—	77	4,212
0.05 percent sulfur and under	—	2,491	187	—	65	—	—	25	2,588
Greater than 0.05 percent sulfur ...	—	1,121	448	—	-107	—	—	51	1,625
Residual Fuel Oil	—	743	401	—	44	—	—	200	901
Naphtha For Petro. Feed. Use	—	169	119	—	-7	—	—	0	295
Other Oils For Petro. Feed. Use	—	200	122	—	16	—	—	0	305
Special Naphthas	—	55	4	—	5	—	—	12	41
Lubricants	—	172	13	—	2	—	—	21	161
Waxes	—	18	4	—	1	—	—	3	18
Petroleum Coke	—	754	1	—	29	—	—	415	311
Asphalt and Road Oil	—	386	20	—	129	—	—	6	270
Still Gas	—	657	0	—	0	—	—	0	657
Miscellaneous Products	—	65	1	—	4	—	—	(s)	62
Total	7,891	16,610	11,643	25	-201	0	15,676	1,004	19,689

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,880	—	9,603	64	861	0	14,649	37	0
Natural Gas Liquids and LRGs	1,833	675	263	—	147	—	378	34	2,212
Pentanes Plus	286	—	60	—	72	—	166	1	107
Liquefied Petroleum Gases	1,547	675	203	—	75	—	212	33	2,105
Ethane/Ethylene	694	15	4	—	29	—	0	0	684
Propane/Propylene	528	543	151	—	-25	—	0	22	1,226
Normal Butane/Butylene	134	114	32	—	52	—	102	11	116
Isobutane/Isobutylene	190	3	15	—	20	—	110	0	79
Other Liquids	63	—	741	—	71	—	736	36	-40
Other Hydrocarbons/Oxygenates	352	—	71	—	19	—	377	27	0
Unfinished Oils	—	—	379	—	146	—	278	0	-45
Motor Gasoline Blend. Comp.	-289	—	291	—	-92	—	84	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-3	0	5
Finished Petroleum Products	351	15,939	1,525	—	-720	—	—	831	17,704
Finished Motor Gasoline	351	7,660	346	—	-320	—	—	145	8,532
Reformulated	—	2,547	151	—	-121	—	—	15	2,805
Oxygenated	615	83	0	—	18	—	—	1	680
Other	-264	5,030	195	—	-216	—	—	129	5,048
Finished Aviation Gasoline	—	16	(s)	—	(s)	—	—	0	16
Jet Fuel	—	1,512	145	—	-69	—	—	41	1,685
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,512	145	—	-69	—	—	41	1,685
Kerosene	—	68	5	—	-49	—	—	2	120
Distillate Fuel Oil	—	3,483	348	—	-387	—	—	75	4,143
0.05 percent sulfur and under	—	2,455	113	—	-71	—	—	12	2,627
Greater than 0.05 percent sulfur ...	—	1,028	235	—	-316	—	—	64	1,516
Residual Fuel Oil	—	750	313	—	20	—	—	183	860
Naphtha For Petro. Feed. Use	—	165	113	—	16	—	—	0	263
Other Oils For Petro. Feed. Use	—	181	190	—	-4	—	—	0	376
Special Naphthas	—	55	10	—	-2	—	—	22	46
Lubricants	—	172	9	—	-15	—	—	24	172
Waxes	—	19	2	—	1	—	—	4	16
Petroleum Coke	—	752	12	—	-21	—	—	326	458
Asphalt and Road Oil	—	405	31	—	113	—	—	9	315
Still Gas	—	642	0	—	0	—	—	0	642
Miscellaneous Products	—	57	1	—	-2	—	—	(s)	59
Total	8,127	16,614	12,132	64	360	0	15,763	938	19,876

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,863	—	10,111	304	736	0	15,536	5	0
Natural Gas Liquids and LRGs	1,831	844	267	—	301	—	398	36	2,206
Pentanes Plus	294	—	63	—	13	—	190	1	153
Liquefied Petroleum Gases	1,537	844	204	—	288	—	209	35	2,053
Ethane/Ethylene	685	16	4	—	-73	—	0	0	779
Propane/Propylene	526	584	105	—	232	—	0	18	965
Normal Butane/Butylene	126	241	63	—	130	—	71	16	212
Isobutane/Isobutylene	200	3	33	—	-1	—	138	0	98
Other Liquids	7	—	735	—	-55	—	794	27	-24
Other Hydrocarbons/Oxygenates	310	—	81	—	-23	—	396	18	0
Unfinished Oils	—	—	335	—	-58	—	417	0	-24
Motor Gasoline Blend. Comp.	-303	—	319	—	28	—	-21	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	1	0	(s)
Finished Petroleum Products	362	16,785	1,540	—	266	—	—	875	17,547
Finished Motor Gasoline	362	8,088	455	—	187	—	—	143	8,575
Reformulated	—	2,666	184	—	117	—	—	(s)	2,732
Oxygenated	591	70	4	—	-4	—	—	(s)	668
Other	-229	5,352	267	—	73	—	—	143	5,174
Finished Aviation Gasoline	—	22	(s)	—	6	—	—	0	17
Jet Fuel	—	1,548	153	—	-4	—	—	17	1,688
Naphtha-Type	—	1	0	—	0	—	—	(s)	1
Kerosene-Type	—	1,547	153	—	-4	—	—	17	1,687
Kerosene	—	52	7	—	-8	—	—	6	61
Distillate Fuel Oil	—	3,650	288	—	-3	—	—	107	3,834
0.05 percent sulfur and under	—	2,558	104	—	-46	—	—	26	2,682
Greater than 0.05 percent sulfur ...	—	1,092	185	—	44	—	—	81	1,152
Residual Fuel Oil	—	817	316	—	21	—	—	185	927
Naphtha For Petro. Feed. Use	—	166	89	—	-12	—	—	0	266
Other Oils For Petro. Feed. Use	—	179	176	—	5	—	—	0	350
Special Naphthas	—	56	6	—	4	—	—	19	39
Lubricants	—	183	10	—	(s)	—	—	43	150
Waxes	—	19	2	—	(s)	—	—	3	18
Petroleum Coke	—	790	(s)	—	22	—	—	347	421
Asphalt and Road Oil	—	459	35	—	48	—	—	4	441
Still Gas	—	699	0	—	0	—	—	0	699
Miscellaneous Products	—	57	3	—	-1	—	—	(s)	61
Total	8,062	17,629	12,653	304	1,249	0	16,729	942	19,729

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
May 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,829	—	9,885	70	-42	0	15,763	64	0
Natural Gas Liquids and LRGs	1,912	883	225	—	712	—	400	31	1,877
Pentanes Plus	311	—	55	—	16	—	181	1	169
Liquefied Petroleum Gases	1,601	883	170	—	696	—	219	31	1,709
Ethane/Ethylene	726	19	4	—	88	—	0	0	662
Propane/Propylene	541	580	80	—	392	—	0	15	794
Normal Butane/Butylene	112	271	52	—	175	—	70	15	173
Isobutane/Isobutylene	222	14	34	—	41	—	148	0	80
Other Liquids	143	—	799	—	-6	—	922	53	-27
Other Hydrocarbons/Oxygenates	340	—	88	—	5	—	386	37	0
Unfinished Oils	—	—	378	—	-106	—	513	0	-30
Motor Gasoline Blend. Comp.	-196	—	332	—	93	—	27	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-4	0	3
Finished Petroleum Products	260	17,114	1,621	—	424	—	—	920	17,651
Finished Motor Gasoline	260	8,390	473	—	316	—	—	102	8,706
Reformulated	—	2,748	228	—	149	—	—	7	2,821
Oxygenated	642	47	1	—	(s)	—	—	(s)	689
Other	-382	5,596	244	—	167	—	—	95	5,196
Finished Aviation Gasoline	—	20	1	—	-3	—	—	0	24
Jet Fuel	—	1,620	175	—	59	—	—	17	1,720
Naphtha-Type	—	(s)	0	—	3	—	—	(s)	-2
Kerosene-Type	—	1,620	175	—	56	—	—	17	1,722
Kerosene	—	51	(s)	—	8	—	—	1	43
Distillate Fuel Oil	—	3,652	310	—	71	—	—	146	3,746
0.05 percent sulfur and under	—	2,608	120	—	-51	—	—	50	2,729
Greater than 0.05 percent sulfur ...	—	1,045	191	—	122	—	—	96	1,017
Residual Fuel Oil	—	786	339	—	46	—	—	246	833
Naphtha For Petro. Feed. Use	—	153	76	—	6	—	—	0	223
Other Oils For Petro. Feed. Use	—	164	160	—	(s)	—	—	0	323
Special Naphthas	—	45	39	—	-11	—	—	21	75
Lubricants	—	176	6	—	-5	—	—	22	165
Waxes	—	20	4	—	-1	—	—	4	21
Petroleum Coke	—	783	8	—	-7	—	—	360	437
Asphalt and Road Oil	—	493	29	—	-56	—	—	3	575
Still Gas	—	703	0	—	0	—	—	0	703
Miscellaneous Products	—	57	2	—	1	—	—	(s)	58
Total	8,146	17,997	12,529	70	1,088	0	17,085	1,069	19,501

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,766	—	9,105	123	-671	0	15,650	15	0
Natural Gas Liquids and LRGs	1,908	835	258	—	592	—	393	60	1,956
Pentanes Plus	320	—	23	—	4	—	194	5	140
Liquefied Petroleum Gases	1,588	835	235	—	589	—	199	56	1,815
Ethane/Ethylene	710	16	4	—	21	—	0	0	708
Propane/Propylene	541	552	103	—	348	—	0	32	816
Normal Butane/Butylene	128	269	93	—	220	—	66	24	180
Isobutane/Isobutylene	209	-1	35	—	-1	—	133	0	111
Other Liquids	138	—	857	—	-105	—	1,194	39	-133
Other Hydrocarbons/Oxygenates	348	—	104	—	43	—	378	31	0
Unfinished Oils	—	—	382	—	-106	—	621	0	-133
Motor Gasoline Blend. Comp.	-210	—	372	—	-45	—	198	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	3	—	-4	0	(s)
Finished Petroleum Products	250	17,279	1,511	—	441	—	—	861	17,738
Finished Motor Gasoline	250	8,387	490	—	310	—	—	127	8,690
Reformulated	—	2,733	289	—	189	—	—	2	2,831
Oxygenated	405	55	0	—	6	—	—	(s)	454
Other	-155	5,598	201	—	115	—	—	125	5,405
Finished Aviation Gasoline	—	19	1	—	-3	—	—	0	22
Jet Fuel	—	1,637	161	—	30	—	—	18	1,750
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,637	161	—	30	—	—	18	1,749
Kerosene	—	66	1	—	11	—	—	1	56
Distillate Fuel Oil	—	3,702	302	—	225	—	—	120	3,659
0.05 percent sulfur and under	—	2,663	150	—	130	—	—	28	2,655
Greater than 0.05 percent sulfur ...	—	1,039	152	—	94	—	—	93	1,004
Residual Fuel Oil	—	783	313	—	19	—	—	209	867
Naphtha For Petro. Feed. Use	—	162	30	—	16	—	—	0	176
Other Oils For Petro. Feed. Use	—	146	159	—	-15	—	—	0	320
Special Naphthas	—	53	5	—	2	—	—	36	20
Lubricants	—	185	17	—	6	—	—	19	177
Waxes	—	19	3	—	1	—	—	4	16
Petroleum Coke	—	778	4	—	-26	—	—	322	485
Asphalt and Road Oil	—	579	26	—	-137	—	—	4	738
Still Gas	—	705	0	—	0	—	—	0	705
Miscellaneous Products	—	60	(s)	—	1	—	—	(s)	58
Total	8,062	18,114	11,732	123	259	0	17,237	976	19,561

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,749	—	9,552	243	164	0	15,369	11	0
Natural Gas Liquids and LRGs	1,899	840	125	—	385	—	397	53	2,028
Pentanes Plus	327	—	6	—	22	—	200	2	108
Liquefied Petroleum Gases	1,572	840	119	—	363	—	196	51	1,920
Ethane/Ethylene	694	22	4	—	27	—	0	0	693
Propane/Propylene	546	556	92	—	186	—	0	42	966
Normal Butane/Butylene	127	263	18	—	162	—	64	9	173
Isobutane/Isobutylene	206	-1	4	—	-12	—	133	0	89
Other Liquids	110	—	770	—	-276	—	1,232	49	-125
Other Hydrocarbons/Oxygenates	323	—	87	—	1	—	371	38	0
Unfinished Oils	—	—	433	—	-113	—	675	0	-129
Motor Gasoline Blend. Comp.	-213	—	250	—	-163	—	188	12	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-3	0	5
Finished Petroleum Products	309	17,057	1,313	—	-102	—	—	765	18,016
Finished Motor Gasoline	309	8,172	443	—	-229	—	—	129	9,023
Reformulated	—	2,611	201	—	-63	—	—	(s)	2,874
Oxygenated	957	63	0	—	3	—	—	(s)	1,017
Other	-648	5,498	242	—	-169	—	—	129	5,132
Finished Aviation Gasoline	—	19	1	—	-3	—	—	0	23
Jet Fuel	—	1,633	129	—	-27	—	—	23	1,766
Naphtha-Type	—	(s)	0	—	-3	—	—	0	3
Kerosene-Type	—	1,633	129	—	-24	—	—	23	1,763
Kerosene	—	68	(s)	—	10	—	—	2	56
Distillate Fuel Oil	—	3,837	209	—	364	—	—	113	3,569
0.05 percent sulfur and under	—	2,754	119	—	178	—	—	44	2,651
Greater than 0.05 percent sulfur ...	—	1,083	90	—	186	—	—	69	918
Residual Fuel Oil	—	639	309	—	-82	—	—	158	872
Naphtha For Petro. Feed. Use	—	154	14	—	-32	—	—	0	200
Other Oils For Petro. Feed. Use	—	158	156	—	3	—	—	0	311
Special Naphthas	—	52	11	—	0	—	—	25	38
Lubricants	—	171	5	—	-1	—	—	23	154
Waxes	—	18	2	—	1	—	—	3	16
Petroleum Coke	—	769	8	—	4	—	—	283	489
Asphalt and Road Oil	—	614	26	—	-105	—	—	5	741
Still Gas	—	696	0	—	0	—	—	0	696
Miscellaneous Products	—	58	(s)	—	-5	—	—	(s)	63
Total	8,066	17,897	11,760	243	171	0	16,997	879	19,919

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,725	—	9,383	19	-160	0	15,259	28	0
Natural Gas Liquids and LRGs	1,955	829	167	—	435	—	380	37	2,100
Pentanes Plus	335	—	6	—	3	—	191	3	144
Liquefied Petroleum Gases	1,620	829	162	—	432	—	189	34	1,956
Ethane/Ethylene	723	16	4	—	9	—	0	0	735
Propane/Propylene	556	556	95	—	187	—	0	27	992
Normal Butane/Butylene	131	253	45	—	215	—	66	6	140
Isobutane/Isobutylene	210	4	17	—	21	—	123	0	88
Other Liquids	84	—	789	—	-71	—	971	44	-70
Other Hydrocarbons/Oxygenates	329	—	75	—	10	—	366	29	0
Unfinished Oils	—	—	399	—	30	—	441	0	-73
Motor Gasoline Blend. Comp.	-245	—	314	—	-109	—	163	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	(s)	0	2
Finished Petroleum Products	297	16,631	1,283	—	-851	—	—	939	18,123
Finished Motor Gasoline	297	7,980	415	—	-378	—	—	117	8,953
Reformulated	—	2,475	184	—	-266	—	—	6	2,919
Oxygenated	523	60	0	—	(s)	—	—	0	582
Other	-226	5,445	231	—	-112	—	—	110	5,452
Finished Aviation Gasoline	—	22	1	—	-2	—	—	0	25
Jet Fuel	—	1,597	123	—	-21	—	—	24	1,718
Naphtha-Type	—	(s)	0	—	3	—	—	0	-3
Kerosene-Type	—	1,597	123	—	-24	—	—	24	1,720
Kerosene	—	78	4	—	(s)	—	—	1	82
Distillate Fuel Oil	—	3,654	212	—	-102	—	—	140	3,829
0.05 percent sulfur and under	—	2,603	100	—	-183	—	—	36	2,849
Greater than 0.05 percent sulfur ...	—	1,052	112	—	80	—	—	103	980
Residual Fuel Oil	—	622	264	—	-132	—	—	214	805
Naphtha For Petro. Feed. Use	—	158	87	—	-3	—	—	0	249
Other Oils For Petro. Feed. Use	—	171	126	—	-7	—	—	0	304
Special Naphthas	—	48	9	—	-5	—	—	32	30
Lubricants	—	176	5	—	-8	—	—	27	162
Waxes	—	17	2	—	-3	—	—	3	18
Petroleum Coke	—	753	5	—	-35	—	—	376	417
Asphalt and Road Oil	—	614	29	—	-160	—	—	6	796
Still Gas	—	683	0	—	0	—	—	0	683
Miscellaneous Products	—	59	(s)	—	6	—	—	(s)	53
Total	8,062	17,460	11,622	19	-648	0	16,609	1,048	20,153

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,709	—	9,339	44	79	0	15,005	8	0
Natural Gas Liquids and LRGs	2,034	655	166	—	154	—	437	36	2,228
Pentanes Plus	333	—	6	—	-3	—	209	1	133
Liquefied Petroleum Gases	1,700	655	160	—	158	—	228	35	2,095
Ethane/Ethylene	766	25	4	—	45	—	0	0	750
Propane/Propylene	582	563	92	—	54	—	0	27	1,157
Normal Butane/Butylene	145	67	55	—	58	—	105	8	96
Isobutane/Isobutylene	207	1	9	—	1	—	123	0	93
Other Liquids	118	—	868	—	263	—	839	28	-143
Other Hydrocarbons/Oxygenates	314	—	90	—	10	—	375	20	0
Unfinished Oils	—	—	428	—	81	—	491	0	-144
Motor Gasoline Blend. Comp.	-196	—	350	—	166	—	-20	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	5	—	-6	0	1
Finished Petroleum Products	267	16,501	1,444	—	527	—	—	753	16,932
Finished Motor Gasoline	267	8,114	539	—	248	—	—	115	8,557
Reformulated	—	2,478	240	—	21	—	—	1	2,695
Oxygenated	710	98	11	—	-16	—	—	0	835
Other	-443	5,539	289	—	244	—	—	113	5,027
Finished Aviation Gasoline	—	15	(s)	—	(s)	—	—	0	15
Jet Fuel	—	1,420	166	—	38	—	—	21	1,527
Naphtha-Type	—	(s)	0	—	-2	—	—	(s)	2
Kerosene-Type	—	1,420	166	—	40	—	—	21	1,525
Kerosene	—	70	2	—	32	—	—	1	40
Distillate Fuel Oil	—	3,625	317	—	166	—	—	152	3,624
0.05 percent sulfur and under	—	2,599	189	—	104	—	—	24	2,659
Greater than 0.05 percent sulfur ...	—	1,026	128	—	62	—	—	127	965
Residual Fuel Oil	—	653	202	—	72	—	—	161	621
Naphtha For Petro. Feed. Use	—	160	79	—	-1	—	—	0	240
Other Oils For Petro. Feed. Use	—	170	90	—	1	—	—	0	259
Special Naphthas	—	49	9	—	3	—	—	14	41
Lubricants	—	171	6	—	-1	—	—	20	158
Waxes	—	19	3	—	-1	—	—	4	19
Petroleum Coke	—	742	6	—	33	—	—	261	453
Asphalt and Road Oil	—	570	25	—	-70	—	—	5	660
Still Gas	—	668	0	—	0	—	—	0	668
Miscellaneous Products	—	55	(s)	—	6	—	—	(s)	49
Total	8,128	17,156	11,818	44	1,023	0	16,282	825	19,016

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
October 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,746	—	9,211	198	142	0	15,002	11	0
Natural Gas Liquids and LRGs	2,025	528	218	—	-118	—	459	38	2,392
Pentanes Plus	319	—	38	—	-63	—	201	1	218
Liquefied Petroleum Gases	1,706	528	181	—	-55	—	258	37	2,175
Ethane/Ethylene	782	24	4	—	53	—	0	0	758
Propane/Propylene	577	561	146	—	38	—	0	26	1,220
Normal Butane/Butylene	137	-45	28	—	-127	—	148	11	89
Isobutane/Isobutylene	209	-12	2	—	-18	—	110	0	107
Other Liquids	106	—	664	—	-61	—	859	25	-53
Other Hydrocarbons/Oxygenates	299	—	73	—	-23	—	375	21	0
Unfinished Oils	—	—	330	—	-27	—	414	0	-57
Motor Gasoline Blend. Comp.	-193	—	261	—	-10	—	74	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-3	0	4
Finished Petroleum Products	287	16,759	1,285	—	-26	—	—	873	17,484
Finished Motor Gasoline	287	8,159	435	—	70	—	—	156	8,655
Reformulated	—	2,671	232	—	94	—	—	5	2,804
Oxygenated	934	110	0	—	-6	—	—	(s)	1,050
Other	-647	5,378	204	—	-18	—	—	150	4,801
Finished Aviation Gasoline	—	19	1	—	4	—	—	0	16
Jet Fuel	—	1,458	63	—	-79	—	—	31	1,569
Naphtha-Type	—	(s)	0	—	-1	—	—	(s)	2
Kerosene-Type	—	1,458	63	—	-78	—	—	31	1,568
Kerosene	—	79	1	—	49	—	—	8	23
Distillate Fuel Oil	—	3,796	253	—	62	—	—	99	3,888
0.05 percent sulfur and under	—	2,707	91	—	-77	—	—	53	2,821
Greater than 0.05 percent sulfur ...	—	1,089	163	—	139	—	—	46	1,067
Residual Fuel Oil	—	710	198	—	33	—	—	139	736
Naphtha For Petro. Feed. Use	—	176	129	—	8	—	—	0	297
Other Oils For Petro. Feed. Use	—	159	142	—	-2	—	—	0	303
Special Naphthas	—	47	16	—	1	—	—	31	31
Lubricants	—	178	4	—	20	—	—	31	132
Waxes	—	17	3	—	-5	—	—	5	20
Petroleum Coke	—	752	5	—	-34	—	—	366	425
Asphalt and Road Oil	—	504	33	—	-148	—	—	7	679
Still Gas	—	643	0	—	0	—	—	0	643
Miscellaneous Products	—	61	(s)	—	-6	—	—	(s)	67
Total	8,164	17,287	11,379	198	-63	0	16,320	946	19,824

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
November 2001**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,881	—	9,320	-155	36	0	15,001	9	0
Natural Gas Liquids and LRGs	2,001	429	286	—	-162	—	523	37	2,318
Pentanes Plus	316	—	75	—	30	—	212	1	150
Liquefied Petroleum Gases	1,685	429	211	—	-191	—	312	37	2,168
Ethane/Ethylene	771	23	4	—	-5	—	0	0	803
Propane/Propylene	568	566	175	—	68	—	0	26	1,216
Normal Butane/Butylene	143	-140	29	—	-233	—	195	10	60
Isobutane/Isobutylene	203	-20	2	—	-21	—	117	0	89
Other Liquids	153	—	741	—	94	—	754	40	6
Other Hydrocarbons/Oxygenates	328	—	78	—	12	—	363	31	0
Unfinished Oils	—	—	372	—	-33	—	404	0	2
Motor Gasoline Blend. Comp.	-175	—	290	—	118	—	-11	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-2	0	4
Finished Petroleum Products	238	16,817	1,282	—	391	—	—	874	17,073
Finished Motor Gasoline	238	8,127	452	—	34	—	—	107	8,677
Reformulated	—	2,688	245	—	72	—	—	(s)	2,861
Oxygenated	632	132	0	—	-1	—	—	(s)	765
Other	-393	5,308	207	—	-36	—	—	107	5,051
Finished Aviation Gasoline	—	16	(s)	—	-1	—	—	0	17
Jet Fuel	—	1,398	104	—	-6	—	—	64	1,443
Naphtha-Type	—	(s)	0	—	1	—	—	(s)	-1
Kerosene-Type	—	1,398	104	—	-7	—	—	64	1,444
Kerosene	—	87	2	—	4	—	—	(s)	85
Distillate Fuel Oil	—	3,968	244	—	334	—	—	132	3,746
0.05 percent sulfur and under	—	2,803	97	—	213	—	—	63	2,624
Greater than 0.05 percent sulfur ...	—	1,165	147	—	121	—	—	69	1,122
Residual Fuel Oil	—	685	233	—	33	—	—	209	676
Naphtha For Petro. Feed. Use	—	179	82	—	-3	—	—	0	264
Other Oils For Petro. Feed. Use	—	158	98	—	-6	—	—	0	262
Special Naphthas	—	48	31	—	(s)	—	—	28	51
Lubricants	—	181	6	—	2	—	—	18	166
Waxes	—	18	2	—	-2	—	—	4	18
Petroleum Coke	—	781	4	—	1	—	—	306	478
Asphalt and Road Oil	—	474	24	—	9	—	—	5	484
Still Gas	—	637	0	—	0	—	—	0	637
Miscellaneous Products	—	60	(s)	—	-8	—	—	(s)	68
Total	8,274	17,246	11,628	-155	359	0	16,279	960	19,396

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 2001**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,887	—	8,839	61	87	0	14,688	12	0
Natural Gas Liquids and LRGs	1,889	425	278	—	-387	—	539	44	2,396
Pentanes Plus	305	—	61	—	-25	—	205	1	186
Liquefied Petroleum Gases	1,585	425	217	—	-361	—	334	43	2,210
Ethane/Ethylene	683	22	4	—	15	—	0	0	695
Propane/Propylene	561	543	176	—	-145	—	0	35	1,390
Normal Butane/Butylene	144	-121	33	—	-206	—	220	8	34
Isobutane/Isobutylene	196	-19	4	—	-25	—	114	0	92
Other Liquids	43	—	612	—	-211	—	737	29	101
Other Hydrocarbons/Oxygenates	296	—	59	—	-9	—	343	21	0
Unfinished Oils	—	—	311	—	-115	—	328	0	97
Motor Gasoline Blend. Comp.	-252	—	242	—	-87	—	68	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-3	0	4
Finished Petroleum Products	310	16,421	1,265	—	465	—	—	1,024	16,506
Finished Motor Gasoline	310	7,991	491	—	7	—	—	200	8,585
Reformulated	—	2,577	259	—	-36	—	—	15	2,857
Oxygenated	583	135	0	—	1	—	—	0	717
Other	-272	5,278	232	—	43	—	—	184	5,011
Finished Aviation Gasoline	—	14	1	—	1	—	—	0	13
Jet Fuel	—	1,521	94	—	58	—	—	51	1,507
Naphtha-Type	—	(s)	0	—	1	—	—	5	-6
Kerosene-Type	—	1,521	94	—	57	—	—	46	1,512
Kerosene	—	69	2	—	-31	—	—	1	101
Distillate Fuel Oil	—	3,744	241	—	180	—	—	202	3,604
0.05 percent sulfur and under	—	2,741	87	—	217	—	—	84	2,525
Greater than 0.05 percent sulfur ...	—	1,003	155	—	-38	—	—	117	1,079
Residual Fuel Oil	—	655	200	—	60	—	—	231	565
Naphtha For Petro. Feed. Use	—	183	64	—	-7	—	—	0	254
Other Oils For Petro. Feed. Use	—	170	133	—	4	—	—	0	299
Special Naphthas	—	41	13	—	5	—	—	18	31
Lubricants	—	170	4	—	54	—	—	30	90
Waxes	—	17	3	—	-1	—	—	3	18
Petroleum Coke	—	781	12	—	1	—	—	286	506
Asphalt and Road Oil	—	365	6	—	124	—	—	3	244
Still Gas	—	638	0	—	0	—	—	0	638
Miscellaneous Products	—	63	(s)	—	12	—	—	(s)	51
Total	8,131	16,845	10,994	61	-45	0	15,964	1,109	19,003

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	679	—	47,206	2,178	79	2,010	0	48,132	0	0	14,853
Natural Gas Liquids and LRGs	750	1,341	2,587	—	5,146	-1,474	—	74	105	11,119	3,689
Pentanes Plus	84	—	0	—	0	24	—	0	1	59	31
Liquefied Petroleum Gases	666	1,341	2,587	—	5,146	-1,498	—	74	104	11,060	3,658
Ethane/Ethylene	215	0	0	—	0	0	—	0	0	215	0
Propane/Propylene	311	1,637	2,478	—	5,090	-1,339	—	0	101	10,754	2,664
Normal Butane/Butylene	105	-188	109	—	55	-174	—	45	3	207	822
Isobutane/Isobutylene	35	-108	0	—	1	15	—	29	0	-116	172
Other Liquids	236	—	9,885	—	-32	-368	—	9,087	375	995	17,309
Other Hydrocarbons/Oxygenates ...	1,746	—	522	—	0	227	—	1,902	139	0	2,316
Unfinished Oils	—	—	3,727	—	9	-603	—	3,556	0	783	7,915
Motor Gasoline Blend. Comp.	-1,510	—	5,636	—	-41	99	—	3,750	236	0	6,940
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-91	—	-121	0	212	138
Finished Petroleum Products	1,709	58,784	58,297	—	88,613	5,990	—	—	1,008	200,405	130,838
Finished Motor Gasoline	1,709	30,053	15,006	—	43,578	-464	—	—	28	90,782	49,363
Reformulated	—	17,903	6,560	—	8,983	-727	—	—	2	34,171	19,361
Oxygenated	1,993	0	0	—	0	-2	—	—	0	1,995	68
Other	-284	12,150	8,446	—	34,595	265	—	—	26	54,617	29,934
Finished Aviation Gasoline	—	0	0	—	60	8	—	—	0	52	100
Jet Fuel	—	2,427	4,203	—	15,399	871	—	—	149	21,009	11,273
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	2,427	4,203	—	15,399	871	—	—	148	21,010	11,273
Kerosene	—	894	885	—	249	370	—	—	9	1,649	2,647
Distillate Fuel Oil	—	15,316	22,727	—	26,531	4,519	—	—	49	60,006	45,612
0.05 percent sulfur and under	—	6,095	5,042	—	14,643	228	—	—	37	25,515	16,732
Greater than 0.05 percent sulfur	—	9,221	17,685	—	11,888	4,291	—	—	13	34,490	28,880
Residual Fuel Oil	—	4,348	13,574	—	2,142	392	—	—	295	19,377	14,052
Petrochemical Feedstocks ^e	—	353	477	—	-72	-4	—	—	0	762	469
Special Naphthas	—	52	104	—	43	-6	—	—	10	195	109
Lubricants	—	463	290	—	476	-43	—	—	111	1,161	2,307
Waxes	—	-1	30	—	0	-11	—	—	17	23	305
Petroleum Coke	—	1,752	0	—	0	98	—	—	323	1,331	312
Asphalt and Road Oil	—	999	1,001	—	207	227	—	—	13	1,967	4,174
Still Gas	—	2,034	0	—	0	0	—	—	0	2,034	0
Miscellaneous Products	—	94	0	—	0	33	—	—	4	57	115
Total	3,374	60,125	117,975	2,178	93,806	6,158	0	57,293	1,488	212,519	166,689

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	591	—	45,417	-866	86	-221	0	45,449	0	0	14,632
Natural Gas Liquids and LRGs	689	1,181	2,599	—	3,004	629	—	106	99	6,639	4,318
Pentanes Plus	77	—	0	—	0	-2	—	0	(s)	79	29
Liquefied Petroleum Gases	612	1,181	2,599	—	3,004	631	—	106	98	6,561	4,289
Ethane/Ethylene	196	0	0	—	0	0	—	0	0	196	0
Propane/Propylene	285	1,465	2,399	—	3,122	575	—	0	92	6,604	3,239
Normal Butane/Butylene	97	-257	200	—	-114	4	—	35	6	-119	826
Isobutane/Isobutylene	34	-27	0	—	-4	52	—	71	0	-120	224
Other Liquids	1,894	—	11,509	—	94	3,795	—	9,915	95	-308	21,104
Other Hydrocarbons/Oxygenates ..	1,356	—	535	—	0	-201	—	1,998	94	0	2,115
Unfinished Oils	—	—	3,487	—	17	1,194	—	2,746	0	-436	9,109
Motor Gasoline Blend. Comp.	538	—	7,487	—	77	2,789	—	5,312	1	0	9,729
Aviation Gasoline Blend. Comp.	—	—	0	—	0	13	—	-141	0	128	151
Finished Petroleum Products	-392	56,740	41,882	—	71,501	-5,532	—	—	897	174,367	125,306
Finished Motor Gasoline	-392	30,051	10,789	—	40,137	-819	—	—	248	81,157	48,544
Reformulated	—	18,808	5,138	—	7,848	1,156	—	—	240	30,398	20,517
Oxygenated	1,461	0	0	—	0	-5	—	—	(s)	1,466	63
Other	-1,852	11,243	5,651	—	32,289	-1,970	—	—	8	49,293	27,964
Finished Aviation Gasoline	—	-12	0	—	63	-3	—	—	0	54	97
Jet Fuel	—	2,572	3,885	—	10,860	-1,284	—	—	51	18,550	9,989
Naphtha-Type	—	0	0	—	0	0	—	—	49	-49	0
Kerosene-Type	—	2,572	3,885	—	10,860	-1,284	—	—	2	18,599	9,989
Kerosene	—	571	131	—	134	-113	—	—	6	943	2,534
Distillate Fuel Oil	—	13,695	16,766	—	18,233	-3,940	—	—	13	52,621	41,672
0.05 percent sulfur and under ...	—	5,460	4,694	—	11,395	-774	—	—	12	22,311	15,958
Greater than 0.05 percent sulfur	—	8,235	12,072	—	6,838	-3,166	—	—	1	30,310	25,714
Residual Fuel Oil	—	3,522	9,149	—	1,286	-40	—	—	199	13,798	14,012
Petrochemical Feedstocks ^e	—	366	336	—	-66	53	—	—	0	583	522
Special Naphthas	—	51	17	—	29	-3	—	—	13	87	106
Lubricants	—	457	296	—	616	72	—	—	116	1,181	2,379
Waxes	—	-6	50	—	0	2	—	—	22	20	307
Petroleum Coke	—	1,592	0	—	0	83	—	—	207	1,302	395
Asphalt and Road Oil	—	2,045	463	—	209	461	—	—	19	2,237	4,635
Still Gas	—	1,797	0	—	0	0	—	—	0	1,797	0
Miscellaneous Products	—	39	0	—	0	-1	—	—	4	36	114
Total	2,782	57,921	101,407	-866	74,685	-1,329	0	55,470	1,091	180,698	165,360

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	641	—	44,440	-175	105	691	0	44,320	0	0	15,323
Natural Gas Liquids and LRGs	809	1,188	1,715	—	3,275	-1,093	—	87	41	7,952	3,225
Pentanes Plus	91	—	0	—	0	-18	—	0	1	108	11
Liquefied Petroleum Gases	718	1,188	1,715	—	3,275	-1,075	—	87	40	7,844	3,214
Ethane/Ethylene	236	0	0	—	0	0	—	0	0	236	0
Propane/Propylene	327	1,420	1,579	—	3,120	-859	—	0	22	7,283	2,380
Normal Butane/Butylene	115	-68	136	—	143	-163	—	6	18	465	663
Isobutane/Isobutylene	40	-164	0	—	12	-53	—	81	0	-140	171
Other Liquids	126	—	11,836	—	-54	198	—	11,363	181	166	21,302
Other Hydrocarbons/Oxygenates ...	2,039	—	598	—	0	234	—	2,223	180	0	2,349
Unfinished Oils	—	—	3,368	—	-7	886	—	2,466	0	9	9,995
Motor Gasoline Blend. Comp.	-1,913	—	7,870	—	-47	-855	—	6,764	1	0	8,874
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-67	—	-90	0	157	84
Finished Petroleum Products	2,065	57,129	28,951	—	80,355	-17,608	—	—	1,197	184,911	107,698
Finished Motor Gasoline	2,065	30,438	10,027	—	44,823	-5,150	—	—	261	92,243	43,394
Reformulated	—	19,586	4,616	—	8,421	-3,390	—	—	255	35,758	17,127
Oxygenated	1,525	0	0	—	0	33	—	—	0	1,492	96
Other	540	10,852	5,411	—	36,402	-1,793	—	—	5	54,993	26,171
Finished Aviation Gasoline	—	48	0	—	51	44	—	—	0	55	141
Jet Fuel	—	2,897	2,187	—	12,733	-999	—	—	43	18,773	8,990
Naphtha-Type	—	0	0	—	0	0	—	—	3	-3	0
Kerosene-Type	—	2,897	2,187	—	12,733	-999	—	—	40	18,776	8,990
Kerosene	—	551	141	—	38	-908	—	—	4	1,634	1,626
Distillate Fuel Oil	—	13,088	7,894	—	20,989	-10,518	—	—	73	52,416	31,154
0.05 percent sulfur and under	—	5,464	2,616	—	12,287	-2,109	—	—	73	22,403	13,849
Greater than 0.05 percent sulfur	—	7,624	5,278	—	8,702	-8,409	—	—	(s)	30,013	17,305
Residual Fuel Oil	—	3,355	7,510	—	764	-1,624	—	—	317	12,936	12,388
Petrochemical Feedstocks ^e	—	313	2	—	-99	-75	—	—	0	291	447
Special Naphthas	—	54	68	—	89	5	—	—	33	173	111
Lubricants	—	437	237	—	690	-75	—	—	175	1,264	2,304
Waxes	—	24	32	—	0	30	—	—	25	1	337
Petroleum Coke	—	1,573	0	—	0	10	—	—	234	1,329	405
Asphalt and Road Oil	—	2,567	853	—	277	1,646	—	—	28	2,023	6,281
Still Gas	—	1,723	0	—	0	0	—	—	0	1,723	0
Miscellaneous Products	—	61	0	—	0	6	—	—	5	50	120
Total	3,641	58,317	86,942	-175	83,681	-17,812	0	55,770	1,419	193,029	147,548

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	635	—	45,299	1,431	35	1,169	0	46,231	(s)	0	16,492
Natural Gas Liquids and LRGs	775	1,975	1,090	—	2,918	621	—	84	22	6,031	3,846
Pentanes Plus	91	—	0	—	0	6	—	0	1	84	17
Liquefied Petroleum Gases	684	1,975	1,090	—	2,918	615	—	84	21	5,947	3,829
Ethane/Ethylene	230	0	0	—	0	0	—	0	0	230	0
Propane/Propylene	306	1,525	1,006	—	2,766	441	—	0	13	5,149	2,821
Normal Butane/Butylene	111	623	84	—	167	203	—	0	9	773	866
Isobutane/Isobutylene	37	-173	0	—	-15	-29	—	84	0	-206	142
Other Liquids	-1,149	—	11,271	—	171	-2,376	—	12,585	112	-28	18,926
Other Hydrocarbons/Oxygenates ..	1,843	—	353	—	0	-287	—	2,439	44	0	2,062
Unfinished Oils	—	—	2,651	—	-11	-721	—	3,395	0	-34	9,274
Motor Gasoline Blend. Comp.	-2,992	—	8,267	—	182	-1,335	—	6,724	68	0	7,539
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-33	—	27	0	6	51
Finished Petroleum Products	3,134	59,644	32,382	—	81,896	8,925	—	—	945	167,185	116,623
Finished Motor Gasoline	3,134	31,701	12,130	—	45,289	3,624	—	—	162	88,468	47,018
Reformulated	—	19,411	5,107	—	8,352	163	—	—	(s)	32,707	17,290
Oxygenated	1,419	0	0	—	0	-52	—	—	0	1,471	44
Other	1,715	12,290	7,023	—	36,937	3,513	—	—	161	54,290	29,684
Finished Aviation Gasoline	—	-1	0	—	42	-21	—	—	0	62	120
Jet Fuel	—	2,561	2,543	—	13,012	1,077	—	—	7	17,032	10,067
Naphtha-Type	—	0	0	—	0	8	—	—	4	-12	8
Kerosene-Type	—	2,561	2,543	—	13,012	1,069	—	—	3	17,044	10,059
Kerosene	—	247	223	—	0	-102	—	—	2	570	1,524
Distillate Fuel Oil	—	14,172	8,084	—	22,062	1,798	—	—	58	42,462	32,952
0.05 percent sulfur and under ...	—	6,884	2,859	—	14,427	1,275	—	—	34	22,861	15,124
Greater than 0.05 percent sulfur	—	7,288	5,225	—	7,635	523	—	—	24	19,601	17,828
Residual Fuel Oil	—	3,363	7,797	—	569	1,353	—	—	164	10,212	13,741
Petrochemical Feedstocks ^e	—	390	347	—	-36	49	—	—	0	652	496
Special Naphthas	—	61	107	—	43	-5	—	—	19	197	106
Lubricants	—	467	264	—	570	28	—	—	97	1,176	2,332
Waxes	—	14	36	—	0	9	—	—	37	4	346
Petroleum Coke	—	1,727	0	—	0	-12	—	—	348	1,391	393
Asphalt and Road Oil	—	3,127	851	—	345	1,152	—	—	49	3,122	7,433
Still Gas	—	1,760	0	—	0	0	—	—	0	1,760	0
Miscellaneous Products	—	55	0	—	0	-25	—	—	4	76	95
Total	3,395	61,619	90,042	1,431	85,020	8,339	0	58,900	1,080	173,188	155,887

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	667	—	50,750	-2,720	-51	-2,294	0	50,940	0	0	14,198
Natural Gas Liquids and LRGs	766	2,187	303	—	2,575	1,317	—	134	86	4,294	5,163
Pentanes Plus	92	—	0	—	0	12	—	0	3	77	29
Liquefied Petroleum Gases	674	2,187	303	—	2,575	1,305	—	134	83	4,217	5,134
Ethane/Ethylene	249	0	0	—	0	0	—	0	0	249	0
Propane/Propylene	282	1,602	214	—	2,475	716	—	0	17	3,840	3,537
Normal Butane/Butylene	106	740	89	—	120	519	—	0	66	470	1,385
Isobutane/Isobutylene	37	-155	0	—	-20	70	—	134	0	-342	212
Other Liquids	101	—	11,477	—	322	-395	—	12,038	377	-120	18,531
Other Hydrocarbons/Oxygenates	2,021	—	454	—	0	-175	—	2,425	225	0	1,887
Unfinished Oils	—	—	2,578	—	-64	121	—	2,591	0	-198	9,395
Motor Gasoline Blend. Comp.	-1,920	—	8,445	—	386	-378	—	7,137	152	0	7,161
Aviation Gasoline Blend. Comp.	—	—	0	—	0	37	—	-115	0	78	88
Finished Petroleum Products	2,079	63,412	35,268	—	89,553	8,171	—	—	1,446	180,695	124,794
Finished Motor Gasoline	2,079	33,649	13,887	—	51,416	2,765	—	—	292	97,974	49,783
Reformulated	—	20,401	6,766	—	10,028	731	—	—	6	36,458	18,021
Oxygenated	1,593	0	19	—	0	42	—	(s)	1,569	86	
Other	486	13,248	7,102	—	41,388	1,992	—	—	286	59,946	31,676
Finished Aviation Gasoline	—	0	1	—	66	2	—	—	0	65	122
Jet Fuel	—	3,568	2,229	—	13,742	-1	—	—	4	19,536	10,066
Naphtha-Type	—	0	0	—	0	-8	—	—	0	8	0
Kerosene-Type	—	3,568	2,229	—	13,742	7	—	—	4	19,528	10,066
Kerosene	—	202	8	—	0	37	—	—	6	167	1,561
Distillate Fuel Oil	—	14,798	8,506	—	21,748	4,060	—	—	234	40,758	37,012
0.05 percent sulfur and under	—	8,546	2,879	—	13,902	261	—	—	83	24,983	15,385
Greater than 0.05 percent sulfur	—	6,252	5,627	—	7,846	3,799	—	—	151	15,775	21,627
Residual Fuel Oil	—	3,690	8,619	—	1,207	2,185	—	—	167	11,164	15,926
Petrochemical Feedstocks ^e	—	315	210	—	-15	36	—	—	0	474	532
Special Naphthas	—	59	855	—	22	5	—	—	16	915	111
Lubricants	—	439	107	—	941	-39	—	—	181	1,345	2,293
Waxes	—	8	52	—	0	1	—	—	39	20	347
Petroleum Coke	—	1,647	0	—	0	-100	—	—	475	1,272	293
Asphalt and Road Oil	—	2,947	794	—	426	-782	—	—	27	4,922	6,651
Still Gas	—	2,031	0	—	0	0	—	—	0	2,031	0
Miscellaneous Products	—	59	0	—	0	2	—	—	5	52	97
Total	3,614	65,599	97,798	-2,720	92,399	6,799	0	63,112	1,910	184,869	162,686

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	617	—	43,562	1,841	122	40	0	45,893	210	0	14,238
Natural Gas Liquids and LRGs	797	1,876	921	—	1,970	1,368	—	137	33	4,026	6,531
Pentanes Plus	96	—	0	—	0	-13	—	0	1	108	16
Liquefied Petroleum Gases	701	1,876	921	—	1,970	1,381	—	137	32	3,918	6,515
Ethane/Ethylene	230	0	0	—	0	0	—	0	0	230	0
Propane/Propylene	315	1,413	811	—	2,004	829	—	0	15	3,699	4,366
Normal Butane/Butylene	115	751	110	—	-11	461	—	10	17	477	1,846
Isobutane/Isobutylene	41	-288	0	—	-23	91	—	127	0	-488	303
Other Liquids	-818	—	13,327	—	928	1,454	—	12,894	92	-1,003	19,985
Other Hydrocarbons/Oxygenates ..	1,674	—	677	—	0	-89	—	2,391	49	0	1,798
Unfinished Oils	—	—	2,658	—	-28	9	—	3,635	0	-1,014	9,404
Motor Gasoline Blend. Comp.	-2,491	—	9,992	—	956	1,445	—	6,968	44	0	8,606
Aviation Gasoline Blend. Comp.	—	—	0	—	0	89	—	-100	0	11	177
Finished Petroleum Products	2,589	59,137	32,974	—	81,414	11,542	—	—	1,186	163,386	136,336
Finished Motor Gasoline	2,589	31,543	14,166	—	48,642	6,021	—	—	419	90,500	55,804
Reformulated	—	21,313	8,659	—	11,658	6,032	—	—	47	35,551	24,053
Oxygenated	971	0	0	—	0	-13	—	—	0	984	73
Other	1,617	10,230	5,507	—	36,984	2	—	—	371	53,965	31,678
Finished Aviation Gasoline	—	0	0	—	68	-18	—	—	0	86	104
Jet Fuel	—	2,897	1,897	—	14,022	2,260	—	—	2	16,554	12,326
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	2,897	1,897	—	14,022	2,260	—	—	2	16,554	12,326
Kerosene	—	337	5	—	6	412	—	—	8	-72	1,973
Distillate Fuel Oil	—	13,325	8,027	—	17,547	3,390	—	—	89	35,420	40,402
0.05 percent sulfur and under ...	—	7,335	3,602	—	11,492	1,071	—	—	85	21,273	16,456
Greater than 0.05 percent sulfur	—	5,990	4,425	—	6,055	2,319	—	—	4	14,147	23,946
Residual Fuel Oil	—	2,796	7,647	—	123	444	—	—	100	10,022	16,370
Petrochemical Feedstocks ^e	—	436	4	—	-27	53	—	—	0	360	585
Special Naphthas	—	54	19	—	63	-18	—	—	139	15	93
Lubricants	—	525	457	—	726	105	—	—	110	1,493	2,398
Waxes	—	20	48	—	0	-42	—	—	30	80	305
Petroleum Coke	—	1,543	0	—	0	-140	—	—	269	1,414	153
Asphalt and Road Oil	—	3,641	704	—	244	-907	—	—	14	5,482	5,744
Still Gas	—	1,962	0	—	0	0	—	—	0	1,962	0
Miscellaneous Products	—	58	0	—	0	-18	—	—	6	70	79
Total	3,185	61,013	90,784	1,841	84,434	14,404	0	58,924	1,520	166,409	177,090

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	608	—	47,376	-155	177	350	0	47,655	1	0	14,588
Natural Gas Liquids and LRGs	817	1,845	675	—	2,487	562	—	116	65	5,081	7,093
Pentanes Plus	97	—	0	—	0	7	—	0	(s)	90	23
Liquefied Petroleum Gases	720	1,845	675	—	2,487	555	—	116	65	4,991	7,070
Ethane/Ethylene	240	0	0	—	0	0	—	0	0	240	0
Propane/Propylene	322	1,378	563	—	2,480	367	—	0	19	4,357	4,733
Normal Butane/Butylene	115	660	112	—	7	244	—	3	46	601	2,090
Isobutane/Isobutylene	43	-193	0	—	0	-56	—	113	0	-207	247
Other Liquids	1,484	—	9,355	—	113	-49	—	11,782	320	-1,101	19,936
Other Hydrocarbons/Oxygenates	2,235	—	811	—	0	594	—	2,189	263	0	2,392
Unfinished Oils	—	—	2,236	—	-34	254	—	3,191	0	-1,243	9,658
Motor Gasoline Blend. Comp.	-751	—	6,308	—	147	-853	—	6,500	57	0	7,753
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-44	—	-98	0	142	133
Finished Petroleum Products	988	60,396	30,112	—	89,405	6,569	—	—	1,677	172,656	142,905
Finished Motor Gasoline	988	30,752	13,012	—	53,299	-976	—	—	13	99,014	54,828
Reformulated	—	18,839	6,227	—	12,628	399	—	—	0	37,295	24,452
Oxygenated	2,374	0	0	—	0	18	—	—	0	2,356	91
Other	-1,385	11,913	6,785	—	40,671	-1,393	—	—	13	59,364	30,285
Finished Aviation Gasoline	—	0	0	—	152	-19	—	—	0	171	85
Jet Fuel	—	2,916	1,718	—	14,555	-799	—	—	2	19,986	11,527
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,916	1,718	—	14,555	-799	—	—	2	19,986	11,527
Kerosene	—	191	12	—	23	536	—	—	9	-319	2,509
Distillate Fuel Oil	—	15,375	6,168	—	19,754	8,739	—	—	329	32,229	49,141
0.05 percent sulfur and under	—	9,469	3,416	—	12,621	4,050	—	—	17	21,439	20,506
Greater than 0.05 percent sulfur	—	5,906	2,752	—	7,133	4,689	—	—	313	10,789	28,635
Residual Fuel Oil	—	2,727	8,363	—	624	78	—	—	232	11,404	16,448
Petrochemical Feedstocks ^e	—	371	4	—	-101	-55	—	—	0	329	530
Special Naphthas	—	77	14	—	29	5	—	—	137	-22	98
Lubricants	—	459	80	—	678	-107	—	—	172	1,152	2,291
Waxes	—	15	36	—	0	-3	—	—	30	24	302
Petroleum Coke	—	1,451	0	—	0	-55	—	—	739	767	98
Asphalt and Road Oil	—	4,108	705	—	392	-776	—	—	6	5,975	4,968
Still Gas	—	1,886	0	—	0	0	—	—	0	1,886	0
Miscellaneous Products	—	68	0	—	0	1	—	—	6	61	80
Total	3,897	62,241	87,518	-155	92,182	7,432	0	59,553	2,062	176,635	184,522

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	634	—	42,830	-659	79	-359	0	42,942	301	0	14,229
Natural Gas Liquids and LRGs	809	1,849	686	—	2,936	339	—	125	61	5,755	7,432
Pentanes Plus	90	—	0	—	0	-5	—	0	1	94	18
Liquefied Petroleum Gases	719	1,849	686	—	2,936	344	—	125	60	5,661	7,414
Ethane/Ethylene	237	0	0	—	0	0	—	0	0	237	0
Propane/Propylene	325	1,224	541	—	2,767	-218	—	0	16	5,059	4,515
Normal Butane/Butylene	115	681	98	—	174	516	—	28	43	481	2,606
Isobutane/Isobutylene	42	-56	47	—	-5	46	—	97	0	-115	293
Other Liquids	-342	—	11,783	—	-120	438	—	10,267	256	360	20,374
Other Hydrocarbons/Oxygenates ..	2,765	—	348	—	0	948	—	1,959	206	0	3,340
Unfinished Oils	—	—	2,645	—	-139	942	—	1,276	0	288	10,600
Motor Gasoline Blend. Comp.	-3,106	—	8,790	—	19	-1,380	—	7,032	51	0	6,373
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-72	—	0	0	72	61
Finished Petroleum Products	3,236	53,554	27,505	—	87,941	-10,144	—	—	928	181,452	132,761
Finished Motor Gasoline	3,236	27,327	12,497	—	52,057	-6,203	—	—	237	101,083	48,625
Reformulated	—	15,474	5,703	—	11,263	-5,465	—	—	(s)	37,905	18,987
Oxygenated	1,296	0	0	—	0	-36	—	—	0	1,332	55
Other	1,940	11,853	6,794	—	40,794	-702	—	—	236	61,847	29,583
Finished Aviation Gasoline	—	0	0	—	65	33	—	—	0	32	118
Jet Fuel	—	2,488	1,797	—	14,013	-713	—	—	88	18,923	10,814
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,488	1,797	—	14,013	-713	—	—	88	18,923	10,814
Kerosene	—	173	135	—	20	-192	—	—	6	514	2,317
Distillate Fuel Oil	—	12,662	5,791	—	19,985	611	—	—	23	37,804	49,752
0.05 percent sulfur and under ...	—	6,447	2,407	—	11,819	-2,622	—	—	19	23,276	17,884
Greater than 0.05 percent sulfur	—	6,215	3,384	—	8,166	3,233	—	—	3	14,529	31,868
Residual Fuel Oil	—	2,826	6,211	—	526	-2,645	—	—	185	12,023	13,803
Petrochemical Feedstocks ^e	—	281	6	—	-46	-98	—	—	0	339	432
Special Naphthas	—	59	117	—	48	-1	—	—	18	207	97
Lubricants	—	521	98	—	789	-180	—	—	136	1,452	2,111
Waxes	—	8	33	—	0	-40	—	—	37	44	262
Petroleum Coke	—	1,382	0	—	0	141	—	—	159	1,082	239
Asphalt and Road Oil	—	4,043	820	—	484	-824	—	—	35	6,136	4,144
Still Gas	—	1,758	0	—	0	0	—	—	0	1,758	0
Miscellaneous Products	—	26	0	—	0	-33	—	—	4	55	47
Total	4,337	55,403	82,804	-659	90,836	-9,726	0	53,334	1,547	187,567	174,796

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	608	—	40,730	1,256	137	270	0	42,461	0	0	14,499
Natural Gas Liquids and LRGs	789	982	683	—	3,644	129	—	126	19	5,824	7,561
Pentanes Plus	88	—	0	—	0	12	—	0	1	75	30
Liquefied Petroleum Gases	701	982	683	—	3,644	117	—	126	18	5,749	7,531
Ethane/Ethylene	221	0	0	—	0	0	—	0	0	221	0
Propane/Propylene	328	1,337	535	—	3,582	424	—	0	16	5,342	4,939
Normal Butane/Butylene	112	-258	148	—	62	-255	—	16	2	301	2,351
Isobutane/Isobutylene	40	-97	0	—	0	-52	—	110	0	-115	241
Other Liquids	684	—	9,388	—	76	-158	—	12,136	34	-1,864	20,216
Other Hydrocarbons/Oxygenates	1,188	—	243	—	0	-735	—	2,134	32	0	2,605
Unfinished Oils	—	—	1,841	—	61	81	—	3,705	0	-1,884	10,681
Motor Gasoline Blend. Comp.	-504	—	7,304	—	15	370	—	6,443	2	0	6,743
Aviation Gasoline Blend. Comp.	—	—	0	—	0	126	—	-146	0	20	187
Finished Petroleum Products	675	56,031	30,204	—	79,079	5,061	—	—	1,595	159,332	137,822
Finished Motor Gasoline	675	30,594	14,310	—	44,925	283	—	—	506	89,715	48,908
Reformulated	—	17,974	7,058	—	8,619	-2,196	—	—	(s)	35,847	16,791
Oxygenated	1,705	722	0	—	0	34	—	—	0	2,393	89
Other	-1,030	11,898	7,252	—	36,306	2,445	—	—	506	51,475	32,028
Finished Aviation Gasoline	—	0	0	—	37	-25	—	—	0	62	93
Jet Fuel	—	1,332	1,989	—	13,358	796	—	—	122	15,761	11,610
Naphtha-Type	—	0	0	—	0	0	—	—	4	-4	0
Kerosene-Type	—	1,332	1,989	—	13,358	796	—	—	118	15,765	11,610
Kerosene	—	435	49	—	73	437	—	—	1	119	2,754
Distillate Fuel Oil	—	13,258	8,085	—	18,860	2,215	—	—	340	37,648	51,967
0.05 percent sulfur and under	—	7,120	4,551	—	11,841	170	—	—	4	23,338	18,054
Greater than 0.05 percent sulfur	—	6,138	3,534	—	7,019	2,045	—	—	336	14,310	33,913
Residual Fuel Oil	—	2,776	4,844	—	445	1,558	—	—	19	6,488	15,361
Petrochemical Feedstocks ^e	—	270	88	—	-90	-49	—	—	0	317	383
Special Naphthas	—	46	50	—	11	-27	—	—	17	117	70
Lubricants	—	216	77	—	856	-264	—	—	97	1,316	1,847
Waxes	—	21	37	—	0	-40	—	—	37	61	222
Petroleum Coke	—	1,499	0	—	0	50	—	—	448	1,001	289
Asphalt and Road Oil	—	3,760	675	—	604	129	—	—	5	4,905	4,273
Still Gas	—	1,803	0	—	0	0	—	—	0	1,803	0
Miscellaneous Products	—	21	0	—	0	-2	—	—	4	19	45
Total	2,755	57,013	81,005	1,256	82,936	5,302	0	54,723	1,648	163,292	180,098

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	622	—	43,328	1,040	105	-308	0	45,301	102	0	14,191
Natural Gas Liquids and LRGs	816	870	965	—	3,657	-425	—	231	10	6,492	7,136
Pentanes Plus	98	—	0	—	0	-9	—	0	1	106	21
Liquefied Petroleum Gases	718	870	965	—	3,657	-416	—	231	9	6,386	7,115
Ethane/Ethylene	226	0	0	—	0	0	—	0	0	226	0
Propane/Propylene	339	1,539	804	—	3,576	69	—	0	8	6,181	5,008
Normal Butane/Butylene	112	-462	105	—	59	-475	—	150	1	138	1,876
Isobutane/Isobutylene	41	-207	56	—	22	-10	—	81	0	-159	231
Other Liquids	982	—	9,351	—	138	-1,371	—	12,700	55	-913	18,845
Other Hydrocarbons/Oxygenates ..	2,015	—	820	—	0	461	—	2,320	54	0	3,066
Unfinished Oils	—	—	1,752	—	6	-1,497	—	4,301	0	-1,046	9,184
Motor Gasoline Blend. Comp.	-1,033	—	6,779	—	132	-323	—	6,200	1	0	6,420
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	-121	0	133	175
Finished Petroleum Products	1,265	61,077	26,289	—	89,114	6,836	—	—	2,123	168,786	144,658
Finished Motor Gasoline	1,265	32,232	12,053	—	50,778	967	—	—	354	95,007	49,875
Reformulated	—	20,229	6,265	—	10,550	3,235	—	—	0	33,809	20,026
Oxygenated	2,316	0	0	—	0	-19	—	—	(s)	2,335	70
Other	-1,051	12,003	5,788	—	40,228	-2,249	—	—	354	58,863	29,779
Finished Aviation Gasoline	—	0	0	—	79	14	—	—	0	65	107
Jet Fuel	—	2,651	711	—	13,540	367	—	—	305	16,230	11,977
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,651	711	—	13,540	367	—	—	305	16,230	11,977
Kerosene	—	387	41	—	111	1,203	—	—	5	-669	3,957
Distillate Fuel Oil	—	14,755	6,754	—	22,904	5,020	—	—	635	38,758	56,987
0.05 percent sulfur and under ...	—	7,854	1,806	—	14,700	685	—	—	402	23,273	18,739
Greater than 0.05 percent sulfur	—	6,901	4,948	—	8,204	4,335	—	—	233	15,485	38,248
Residual Fuel Oil	—	3,381	5,133	—	295	257	—	—	240	8,312	15,618
Petrochemical Feedstocks ^e	—	482	100	—	-15	239	—	—	0	328	622
Special Naphthas	—	54	380	—	40	7	—	—	8	459	77
Lubricants	—	438	98	—	770	274	—	—	114	918	2,121
Waxes	—	31	46	—	0	-9	—	—	42	44	213
Petroleum Coke	—	1,554	0	—	0	-92	—	—	413	1,233	197
Asphalt and Road Oil	—	3,258	973	—	612	-1,406	—	—	3	6,246	2,867
Still Gas	—	1,821	0	—	0	0	—	—	0	1,821	0
Miscellaneous Products	—	33	0	—	0	-5	—	—	4	34	40
Total	3,685	61,947	79,933	1,040	93,014	4,732	0	58,232	2,290	174,365	184,830

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	583	—	49,046	-3,166	86	-399	0	46,847	102	0	13,792
Natural Gas Liquids and LRGs	805	652	1,417	—	4,070	-104	—	123	28	6,897	7,032
Pentanes Plus	94	—	0	—	0	-10	—	0	1	103	11
Liquefied Petroleum Gases	711	652	1,417	—	4,070	-94	—	123	27	6,794	7,021
Ethane/Ethylene	220	0	0	—	0	0	—	0	0	220	0
Propane/Propylene	337	1,562	1,096	—	3,902	251	—	0	8	6,638	5,259
Normal Butane/Butylene	114	-708	265	—	173	-330	—	82	19	73	1,546
Isobutane/Isobutylene	40	-202	56	—	-5	-15	—	41	0	-137	216
Other Liquids	1,780	—	9,436	—	39	1,748	—	10,844	184	-1,521	20,593
Other Hydrocarbons/Oxygenates	1,592	—	425	—	0	-322	—	2,155	184	0	2,744
Unfinished Oils	—	—	1,759	—	14	106	—	3,297	0	-1,630	9,290
Motor Gasoline Blend. Comp.	188	—	7,252	—	25	2,022	—	5,443	(s)	0	8,442
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-58	—	-51	0	109	117
Finished Petroleum Products	-37	61,024	28,707	—	81,584	3,648	—	—	493	167,137	148,306
Finished Motor Gasoline	-37	31,819	11,974	—	47,503	57	—	—	3	91,199	49,932
Reformulated	—	19,903	6,618	—	10,291	765	—	—	(s)	36,047	20,791
Oxygenated	1,516	0	0	—	0	-9	—	—	0	1,525	61
Other	-1,553	11,916	5,356	—	37,212	-699	—	—	3	53,628	29,080
Finished Aviation Gasoline	—	-7	0	—	47	-23	—	—	0	63	84
Jet Fuel	—	1,979	1,693	—	11,021	-1,407	—	—	96	16,004	10,570
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	1,979	1,693	—	11,021	-1,407	—	—	95	16,005	10,570
Kerosene	—	367	54	—	52	-267	—	—	2	738	3,690
Distillate Fuel Oil	—	16,281	6,873	—	21,872	4,755	—	—	13	40,258	61,742
0.05 percent sulfur and under	—	8,622	2,494	—	12,284	956	—	—	10	22,434	19,695
Greater than 0.05 percent sulfur	—	7,659	4,379	—	9,588	3,799	—	—	3	17,824	42,047
Residual Fuel Oil	—	2,872	6,580	—	0	19	—	—	33	9,400	15,637
Petrochemical Feedstocks ^e	—	442	135	—	-115	-77	—	—	0	539	545
Special Naphthas	—	62	632	—	53	28	—	—	8	711	105
Lubricants	—	521	94	—	557	61	—	—	91	1,020	2,182
Waxes	—	28	36	—	0	-27	—	—	33	58	186
Petroleum Coke	—	1,649	0	—	0	20	—	—	159	1,470	217
Asphalt and Road Oil	—	3,069	636	—	594	505	—	—	51	3,743	3,372
Still Gas	—	1,908	0	—	0	0	—	—	0	1,908	0
Miscellaneous Products	—	34	0	—	0	4	—	—	4	26	44
Total	3,132	61,676	88,606	-3,166	85,779	4,893	0	57,814	807	172,513	189,723

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	564	—	39,404	741	175	-217	0	41,101	(s)	0	13,575
Natural Gas Liquids and LRGs	799	925	1,618	—	3,500	567	—	247	20	6,008	7,599
Pentanes Plus	97	—	0	—	0	10	—	0	1	86	21
Liquefied Petroleum Gases	702	925	1,618	—	3,500	557	—	247	20	5,921	7,578
Ethane/Ethylene	208	0	0	—	0	0	—	0	0	208	0
Propane/Propylene	340	1,442	1,272	—	3,533	616	—	0	16	5,955	5,875
Normal Butane/Butylene	114	-377	231	—	-33	-69	—	168	4	-168	1,477
Isobutane/Isobutylene	40	-140	115	—	0	10	—	79	0	-74	226
Other Liquids	666	—	8,559	—	437	-1,239	—	10,608	20	273	19,354
Other Hydrocarbons/Oxygenates ..	1,400	—	275	—	0	-195	—	1,850	20	0	2,549
Unfinished Oils	—	—	1,897	—	228	-528	—	2,502	0	151	8,762
Motor Gasoline Blend. Comp.	-734	—	6,387	—	209	-476	—	6,338	(s)	0	7,966
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-40	—	-82	0	122	77
Finished Petroleum Products	878	54,564	28,471	—	87,731	3,352	—	—	468	167,825	151,658
Finished Motor Gasoline	878	29,591	13,782	—	51,072	783	—	—	87	94,453	50,715
Reformulated	—	18,189	8,029	—	10,769	-1,558	—	—	0	38,545	19,233
Oxygenated	1,445	0	0	—	0	-8	—	—	0	1,453	53
Other	-567	11,402	5,753	—	40,303	2,349	—	—	87	54,455	31,429
Finished Aviation Gasoline	—	46	0	—	76	73	—	—	0	49	157
Jet Fuel	—	2,543	1,203	—	12,470	-357	—	—	170	16,403	10,213
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	2,543	1,203	—	12,470	-357	—	—	170	16,403	10,213
Kerosene	—	240	64	—	138	-433	—	—	8	867	3,257
Distillate Fuel Oil	—	13,384	6,643	—	22,997	330	—	—	9	42,685	62,072
0.05 percent sulfur and under ...	—	6,368	2,261	—	13,060	2,625	—	—	7	19,057	22,320
Greater than 0.05 percent sulfur	—	7,016	4,382	—	9,937	-2,295	—	—	2	23,628	39,752
Residual Fuel Oil	—	2,817	6,093	—	0	2,120	—	—	24	6,766	17,757
Petrochemical Feedstocks ^e	—	377	108	—	-90	-108	—	—	0	503	437
Special Naphthas	—	39	327	—	61	5	—	—	4	418	110
Lubricants	—	534	86	—	546	60	—	—	86	1,020	2,242
Waxes	—	21	41	—	0	-38	—	—	29	71	148
Petroleum Coke	—	1,614	0	—	0	127	—	—	45	1,442	344
Asphalt and Road Oil	—	1,499	124	—	461	555	—	—	1	1,528	3,927
Still Gas	—	1,813	0	—	0	0	—	—	0	1,813	0
Miscellaneous Products	—	46	0	—	0	235	—	—	3	-192	279
Total	2,907	55,489	78,052	741	91,843	2,463	0	51,956	508	174,105	192,186

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,523	70	3	65	0	1,553	0	0
Natural Gas Liquids and LRGs	24	43	83	—	166	-48	—	2	3	359
Pentanes Plus	3	—	0	—	0	1	—	0	(s)	2
Liquefied Petroleum Gases	21	43	83	—	166	-48	—	2	3	357
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	10	53	80	—	164	-43	—	0	3	347
Normal Butane/Butylene	3	-6	4	—	2	-6	—	1	(s)	7
Isobutane/Isobutylene	1	-3	0	—	(s)	(s)	—	1	0	-4
Other Liquids	8	—	319	—	-1	-12	—	293	12	32
Other Hydrocarbons/Oxygenates	56	—	17	—	0	7	—	61	4	0
Unfinished Oils	—	—	120	—	(s)	-19	—	115	0	25
Motor Gasoline Blend. Comp.	-49	—	182	—	-1	3	—	121	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	-4	0	7
Finished Petroleum Products	55	1,896	1,881	—	2,858	193	—	—	33	6,465
Finished Motor Gasoline	55	969	484	—	1,406	-15	—	—	1	2,928
Reformulated	—	578	212	—	290	-23	—	—	(s)	1,102
Oxygenated	64	0	0	—	0	(s)	—	—	0	64
Other	-9	392	272	—	1,116	9	—	—	1	1,762
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	78	136	—	497	28	—	—	5	678
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	78	136	—	497	28	—	—	5	678
Kerosene	—	29	29	—	8	12	—	—	(s)	53
Distillate Fuel Oil	—	494	733	—	856	146	—	—	2	1,936
0.05 percent sulfur and under	—	197	163	—	472	7	—	—	1	823
Greater than 0.05 percent sulfur ...	—	297	570	—	383	138	—	—	(s)	1,113
Residual Fuel Oil	—	140	438	—	69	13	—	—	10	625
Petrochemical Feedstocks ^e	—	11	15	—	-2	(s)	—	—	0	25
Special Naphthas	—	2	3	—	1	(s)	—	—	(s)	6
Lubricants	—	15	9	—	15	-1	—	—	4	37
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	57	0	—	0	3	—	—	10	43
Asphalt and Road Oil	—	32	32	—	7	7	—	—	(s)	63
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	3	0	—	0	1	—	—	(s)	2
Total	109	1,940	3,806	70	3,026	199	0	1,848	48	6,855

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,622	-31	3	-8	0	1,623	0	0
Natural Gas Liquids and LRGs	25	42	93	—	107	22	—	4	4	237
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	22	42	93	—	107	23	—	4	4	234
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	10	52	86	—	112	21	—	0	3	236
Normal Butane/Butylene	3	-9	7	—	-4	(s)	—	1	(s)	-4
Isobutane/Isobutylene	1	-1	0	—	(s)	2	—	3	0	-4
Other Liquids	68	—	411	—	3	136	—	354	3	-11
Other Hydrocarbons/Oxygenates	48	—	19	—	0	-7	—	71	3	0
Unfinished Oils	—	—	125	—	1	43	—	98	0	-16
Motor Gasoline Blend. Comp.	19	—	267	—	3	100	—	190	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	5
Finished Petroleum Products	-14	2,026	1,496	—	2,554	-198	—	—	32	6,227
Finished Motor Gasoline	-14	1,073	385	—	1,433	-29	—	—	9	2,898
Reformulated	—	672	184	—	280	41	—	—	9	1,086
Oxygenated	52	0	0	—	0	(s)	—	—	(s)	52
Other	-66	402	202	—	1,153	-70	—	—	(s)	1,760
Finished Aviation Gasoline	—	(s)	0	—	2	(s)	—	—	0	2
Jet Fuel	—	92	139	—	388	-46	—	—	2	662
Naphtha-Type	—	0	0	—	0	0	—	—	2	-2
Kerosene-Type	—	92	139	—	388	-46	—	—	(s)	664
Kerosene	—	20	5	—	5	-4	—	—	(s)	34
Distillate Fuel Oil	—	489	599	—	651	-141	—	—	(s)	1,879
0.05 percent sulfur and under	—	195	168	—	407	-28	—	—	(s)	797
Greater than 0.05 percent sulfur ...	—	294	431	—	244	-113	—	—	(s)	1,082
Residual Fuel Oil	—	126	327	—	46	-1	—	—	7	493
Petrochemical Feedstocks ^e	—	13	12	—	-2	2	—	—	0	21
Special Naphthas	—	2	1	—	1	(s)	—	—	(s)	3
Lubricants	—	16	11	—	22	3	—	—	4	42
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	57	0	—	0	3	—	—	7	47
Asphalt and Road Oil	—	73	17	—	7	16	—	—	1	80
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	99	2,069	3,622	-31	2,667	-47	0	1,981	39	6,453

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,434	-6	3	22	0	1,430	0	0
Natural Gas Liquids and LRGs	26	38	55	—	106	-35	—	3	1	257
Pentanes Plus	3	—	0	—	0	-1	—	0	(s)	3
Liquefied Petroleum Gases	23	38	55	—	106	-35	—	3	1	253
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	46	51	—	101	-28	—	0	1	235
Normal Butane/Butylene	4	-2	4	—	5	-5	—	(s)	1	15
Isobutane/Isobutylene	1	-5	0	—	(s)	-2	—	3	0	-5
Other Liquids	4	—	382	—	-2	6	—	367	6	5
Other Hydrocarbons/Oxygenates	66	—	19	—	0	8	—	72	6	0
Unfinished Oils	—	—	109	—	(s)	29	—	80	0	(s)
Motor Gasoline Blend. Comp.	-62	—	254	—	-2	-28	—	218	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-3	0	5
Finished Petroleum Products	67	1,843	934	—	2,592	-568	—	—	39	5,965
Finished Motor Gasoline	67	982	323	—	1,446	-166	—	—	8	2,976
Reformulated	—	632	149	—	272	-109	—	—	8	1,153
Oxygenated	49	0	0	—	0	1	—	—	0	48
Other	17	350	175	—	1,174	-58	—	—	(s)	1,774
Finished Aviation Gasoline	—	2	0	—	2	1	—	—	0	2
Jet Fuel	—	93	71	—	411	-32	—	—	1	606
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	93	71	—	411	-32	—	—	1	606
Kerosene	—	18	5	—	1	-29	—	—	(s)	53
Distillate Fuel Oil	—	422	255	—	677	-339	—	—	2	1,691
0.05 percent sulfur and under	—	176	84	—	396	-68	—	—	2	723
Greater than 0.05 percent sulfur ...	—	246	170	—	281	-271	—	—	(s)	968
Residual Fuel Oil	—	108	242	—	25	-52	—	—	10	417
Petrochemical Feedstocks ^e	—	10	(s)	—	-3	-2	—	—	0	9
Special Naphthas	—	2	2	—	3	(s)	—	—	1	6
Lubricants	—	14	8	—	22	-2	—	—	6	41
Waxes	—	1	1	—	0	1	—	—	1	(s)
Petroleum Coke	—	51	0	—	0	(s)	—	—	8	43
Asphalt and Road Oil	—	83	28	—	9	53	—	—	1	65
Still Gas	—	56	0	—	0	0	—	—	0	56
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	117	1,881	2,805	-6	2,699	-575	0	1,799	46	6,227

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,510	48	1	39	0	1,541	(s)	0
Natural Gas Liquids and LRGs	26	66	36	—	97	21	—	3	1	201
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	66	36	—	97	21	—	3	1	198
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	51	34	—	92	15	—	0	(s)	172
Normal Butane/Butylene	4	21	3	—	6	7	—	0	(s)	26
Isobutane/Isobutylene	1	-6	0	—	-1	-1	—	3	0	-7
Other Liquids	-38	—	376	—	6	-79	—	420	4	-1
Other Hydrocarbons/Oxygenates	61	—	12	—	0	-10	—	81	1	0
Unfinished Oils	—	—	88	—	(s)	-24	—	113	0	-1
Motor Gasoline Blend. Comp.	-100	—	276	—	6	-45	—	224	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	104	1,988	1,079	—	2,730	298	—	—	32	5,573
Finished Motor Gasoline	104	1,057	404	—	1,510	121	—	—	5	2,949
Reformulated	—	647	170	—	278	5	—	—	(s)	1,090
Oxygenated	47	0	0	—	0	-2	—	—	0	49
Other	57	410	234	—	1,231	117	—	—	5	1,810
Finished Aviation Gasoline	—	(s)	0	—	1	-1	—	—	0	2
Jet Fuel	—	85	85	—	434	36	—	—	(s)	568
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	85	85	—	434	36	—	—	(s)	568
Kerosene	—	8	7	—	0	-3	—	—	(s)	19
Distillate Fuel Oil	—	472	269	—	735	60	—	—	2	1,415
0.05 percent sulfur and under	—	229	95	—	481	43	—	—	1	762
Greater than 0.05 percent sulfur ..	—	243	174	—	255	17	—	—	1	653
Residual Fuel Oil	—	112	260	—	19	45	—	—	5	340
Petrochemical Feedstocks ^e	—	13	12	—	-1	2	—	—	0	22
Special Naphthas	—	2	4	—	1	(s)	—	—	1	7
Lubricants	—	16	9	—	19	1	—	—	3	39
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	58	0	—	0	(s)	—	—	12	46
Asphalt and Road Oil	—	104	28	—	12	38	—	—	2	104
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	2	0	—	0	-1	—	—	(s)	3
Total	113	2,054	3,001	48	2,834	278	0	1,963	36	5,773

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,637	-88	-2	-74	0	1,643	0	0
Natural Gas Liquids and LRGs	25	71	10	—	83	42	—	4	3	139
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	22	71	10	—	83	42	—	4	3	136
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	9	52	7	—	80	23	—	0	1	124
Normal Butane/Butylene	3	24	3	—	4	17	—	0	2	15
Isobutane/Isobutylene	1	-5	0	—	-1	2	—	4	0	-11
Other Liquids	3	—	370	—	10	-13	—	388	12	-4
Other Hydrocarbons/Oxygenates	65	—	15	—	0	-6	—	78	7	0
Unfinished Oils	—	—	83	—	-2	4	—	84	0	-6
Motor Gasoline Blend. Comp.	-62	—	272	—	12	-12	—	230	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-4	0	3
Finished Petroleum Products	67	2,046	1,138	—	2,889	264	—	—	47	5,829
Finished Motor Gasoline	67	1,085	448	—	1,659	89	—	—	9	3,160
Reformulated	—	658	218	—	323	24	—	—	(s)	1,176
Oxygenated	51	0	1	—	0	1	—	—	(s)	51
Other	16	427	229	—	1,335	64	—	—	9	1,934
Finished Aviation Gasoline	—	0	(s)	—	2	(s)	—	—	0	2
Jet Fuel	—	115	72	—	443	(s)	—	—	(s)	630
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	115	72	—	443	(s)	—	—	(s)	630
Kerosene	—	7	(s)	—	0	1	—	—	(s)	5
Distillate Fuel Oil	—	477	274	—	702	131	—	—	8	1,315
0.05 percent sulfur and under	—	276	93	—	448	8	—	—	3	806
Greater than 0.05 percent sulfur ...	—	202	182	—	253	123	—	—	5	509
Residual Fuel Oil	—	119	278	—	39	70	—	—	5	360
Petrochemical Feedstocks ^e	—	10	7	—	(s)	1	—	—	0	15
Special Naphthas	—	2	28	—	1	(s)	—	—	1	30
Lubricants	—	14	3	—	30	-1	—	—	6	43
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	53	0	—	0	-3	—	—	15	41
Asphalt and Road Oil	—	95	26	—	14	-25	—	—	1	159
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	117	2,116	3,155	-88	2,981	219	0	2,036	62	5,964

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,452	61	4	1	0	1,530	7	0
Natural Gas Liquids and LRGs	27	63	31	—	66	46	—	5	1	134
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	4
Liquefied Petroleum Gases	23	63	31	—	66	46	—	5	1	131
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	47	27	—	67	28	—	0	(s)	123
Normal Butane/Butylene	4	25	4	—	(s)	15	—	(s)	1	16
Isobutane/Isobutylene	1	-10	0	—	-1	3	—	4	0	-16
Other Liquids	-27	—	444	—	31	48	—	430	3	-33
Other Hydrocarbons/Oxygenates	56	—	23	—	0	-3	—	80	2	0
Unfinished Oils	—	—	89	—	-1	(s)	—	121	0	-34
Motor Gasoline Blend. Comp.	-83	—	333	—	32	48	—	232	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-3	0	(s)
Finished Petroleum Products	86	1,971	1,099	—	2,714	385	—	—	40	5,446
Finished Motor Gasoline	86	1,051	472	—	1,621	201	—	—	14	3,017
Reformulated	—	710	289	—	389	201	—	—	2	1,185
Oxygenated	32	0	0	—	0	(s)	—	—	0	33
Other	54	341	184	—	1,233	(s)	—	—	12	1,799
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	97	63	—	467	75	—	—	(s)	552
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	97	63	—	467	75	—	—	(s)	552
Kerosene	—	11	(s)	—	(s)	14	—	—	(s)	-2
Distillate Fuel Oil	—	444	268	—	585	113	—	—	3	1,181
0.05 percent sulfur and under	—	245	120	—	383	36	—	—	3	709
Greater than 0.05 percent sulfur ...	—	200	148	—	202	77	—	—	(s)	472
Residual Fuel Oil	—	93	255	—	4	15	—	—	3	334
Petrochemical Feedstocks ^e	—	15	(s)	—	-1	2	—	—	0	12
Special Naphthas	—	2	1	—	2	-1	—	—	5	(s)
Lubricants	—	18	15	—	24	4	—	—	4	50
Waxes	—	1	2	—	0	-1	—	—	1	3
Petroleum Coke	—	51	0	—	0	-5	—	—	9	47
Asphalt and Road Oil	—	121	23	—	8	-30	—	—	(s)	183
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	2	0	—	0	-1	—	—	(s)	2
Total	106	2,034	3,026	61	2,814	480	0	1,964	51	5,547

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,528	-5	6	11	0	1,537	(s)	0
Natural Gas Liquids and LRGs	26	60	22	—	80	18	—	4	2	164
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	60	22	—	80	18	—	4	2	161
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	44	18	—	80	12	—	0	1	141
Normal Butane/Butylene	4	21	4	—	(s)	8	—	(s)	1	19
Isobutane/Isobutylene	1	-6	0	—	0	-2	—	4	0	-7
Other Liquids	48	—	302	—	4	-2	—	380	10	-36
Other Hydrocarbons/Oxygenates	72	—	26	—	0	19	—	71	8	0
Unfinished Oils	—	—	72	—	-1	8	—	103	0	-40
Motor Gasoline Blend. Comp.	-24	—	203	—	5	-28	—	210	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	5
Finished Petroleum Products	32	1,948	971	—	2,884	212	—	—	54	5,570
Finished Motor Gasoline	32	992	420	—	1,719	-31	—	—	(s)	3,194
Reformulated	—	608	201	—	407	13	—	—	0	1,203
Oxygenated	77	0	0	—	0	1	—	—	0	76
Other	-45	384	219	—	1,312	-45	—	—	(s)	1,915
Finished Aviation Gasoline	—	0	0	—	5	-1	—	—	0	6
Jet Fuel	—	94	55	—	470	-26	—	—	(s)	645
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	94	55	—	470	-26	—	—	(s)	645
Kerosene	—	6	(s)	—	1	17	—	—	(s)	-10
Distillate Fuel Oil	—	496	199	—	637	282	—	—	11	1,040
0.05 percent sulfur and under	—	305	110	—	407	131	—	—	1	692
Greater than 0.05 percent sulfur ...	—	191	89	—	230	151	—	—	10	348
Residual Fuel Oil	—	88	270	—	20	3	—	—	7	368
Petrochemical Feedstocks ^e	—	12	(s)	—	-3	-2	—	—	0	11
Special Naphthas	—	2	(s)	—	1	(s)	—	—	4	-1
Lubricants	—	15	3	—	22	-3	—	—	6	37
Waxes	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	47	0	—	0	-2	—	—	24	25
Asphalt and Road Oil	—	133	23	—	13	-25	—	—	(s)	193
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	126	2,008	2,823	-5	2,974	240	0	1,921	67	5,698

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,382	-21	3	-12	0	1,385	10	0
Natural Gas Liquids and LRGs	26	60	22	—	95	11	—	4	2	186
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	60	22	—	95	11	—	4	2	183
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	39	17	—	89	-7	—	0	1	163
Normal Butane/Butylene	4	22	3	—	6	17	—	1	1	16
Isobutane/Isobutylene	1	-2	2	—	(s)	1	—	3	0	-4
Other Liquids	-11	—	380	—	-4	14	—	331	8	12
Other Hydrocarbons/Oxygenates	89	—	11	—	0	31	—	63	7	0
Unfinished Oils	—	—	85	—	-4	30	—	41	0	9
Motor Gasoline Blend. Comp.	-100	—	284	—	1	-45	—	227	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	0	0	2
Finished Petroleum Products	104	1,728	887	—	2,837	-327	—	—	30	5,853
Finished Motor Gasoline	104	882	403	—	1,679	-200	—	—	8	3,261
Reformulated	—	499	184	—	363	-176	—	—	(s)	1,223
Oxygenated	42	0	0	—	0	-1	—	—	0	43
Other	63	382	219	—	1,316	-23	—	—	8	1,995
Finished Aviation Gasoline	—	0	0	—	2	1	—	—	0	1
Jet Fuel	—	80	58	—	452	-23	—	—	3	610
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	80	58	—	452	-23	—	—	3	610
Kerosene	—	6	4	—	1	-6	—	—	(s)	17
Distillate Fuel Oil	—	408	187	—	645	20	—	—	1	1,219
0.05 percent sulfur and under	—	208	78	—	381	-85	—	—	1	751
Greater than 0.05 percent sulfur ..	—	200	109	—	263	104	—	—	(s)	469
Residual Fuel Oil	—	91	200	—	17	-85	—	—	6	388
Petrochemical Feedstocks ^e	—	9	(s)	—	-1	-3	—	—	0	11
Special Naphthas	—	2	4	—	2	(s)	—	—	1	7
Lubricants	—	17	3	—	25	-6	—	—	4	47
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	45	0	—	0	5	—	—	5	35
Asphalt and Road Oil	—	130	26	—	16	-27	—	—	1	198
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	140	1,787	2,671	-21	2,930	-314	0	1,720	50	6,051

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,358	42	5	9	0	1,415	0	0
Natural Gas Liquids and LRGs	26	33	23	—	121	4	—	4	1	194
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	33	23	—	121	4	—	4	1	192
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	11	45	18	—	119	14	—	0	1	178
Normal Butane/Butylene	4	-9	5	—	2	-9	—	1	(s)	10
Isobutane/Isobutylene	1	-3	0	—	0	-2	—	4	0	-4
Other Liquids	23	—	313	—	3	-5	—	405	1	-62
Other Hydrocarbons/Oxygenates	40	—	8	—	0	-25	—	71	1	0
Unfinished Oils	—	—	61	—	2	3	—	124	0	-63
Motor Gasoline Blend. Comp.	-17	—	243	—	1	12	—	215	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-5	0	1
Finished Petroleum Products	22	1,868	1,007	—	2,636	169	—	—	53	5,311
Finished Motor Gasoline	22	1,020	477	—	1,498	9	—	—	17	2,990
Reformulated	—	599	235	—	287	-73	—	—	(s)	1,195
Oxygenated	57	24	0	—	0	1	—	—	0	80
Other	-34	397	242	—	1,210	82	—	—	17	1,716
Finished Aviation Gasoline	—	0	0	—	1	-1	—	—	0	2
Jet Fuel	—	44	66	—	445	27	—	—	4	525
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	44	66	—	445	27	—	—	4	525
Kerosene	—	15	2	—	2	15	—	—	(s)	4
Distillate Fuel Oil	—	442	270	—	629	74	—	—	11	1,255
0.05 percent sulfur and under	—	237	152	—	395	6	—	—	(s)	778
Greater than 0.05 percent sulfur ...	—	205	118	—	234	68	—	—	11	477
Residual Fuel Oil	—	93	161	—	15	52	—	—	1	216
Petrochemical Feedstocks ^e	—	9	3	—	-3	-2	—	—	0	11
Special Naphthas	—	2	2	—	(s)	-1	—	—	1	4
Lubricants	—	7	3	—	29	-9	—	—	3	44
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	50	0	—	0	2	—	—	15	33
Asphalt and Road Oil	—	125	23	—	20	4	—	—	(s)	163
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	92	1,900	2,700	42	2,765	177	0	1,824	55	5,443

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,398	34	3	-10	0	1,461	3	0
Natural Gas Liquids and LRGs	26	28	31	—	118	-14	—	7	(s)	209
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	28	31	—	118	-13	—	7	(s)	206
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	11	50	26	—	115	2	—	0	(s)	199
Normal Butane/Butylene	4	-15	3	—	2	-15	—	5	(s)	4
Isobutane/Isobutylene	1	-7	2	—	1	(s)	—	3	0	-5
Other Liquids	32	—	302	—	4	-44	—	410	2	-29
Other Hydrocarbons/Oxygenates	65	—	26	—	0	15	—	75	2	0
Unfinished Oils	—	—	57	—	(s)	-48	—	139	0	-34
Motor Gasoline Blend. Comp.	-33	—	219	—	4	-10	—	200	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-4	0	4
Finished Petroleum Products	41	1,970	848	—	2,875	221	—	—	68	5,445
Finished Motor Gasoline	41	1,040	389	—	1,638	31	—	—	11	3,065
Reformulated	—	653	202	—	340	104	—	—	0	1,091
Oxygenated	75	0	0	—	0	-1	—	—	(s)	75
Other	-34	387	187	—	1,298	-73	—	—	11	1,899
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	2
Jet Fuel	—	86	23	—	437	12	—	—	10	524
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	86	23	—	437	12	—	—	10	524
Kerosene	—	12	1	—	4	39	—	—	(s)	-22
Distillate Fuel Oil	—	476	218	—	739	162	—	—	20	1,250
0.05 percent sulfur and under	—	253	58	—	474	22	—	—	13	751
Greater than 0.05 percent sulfur ...	—	223	160	—	265	140	—	—	8	500
Residual Fuel Oil	—	109	166	—	10	8	—	—	8	268
Petrochemical Feedstocks ^e	—	16	3	—	(s)	8	—	—	0	11
Special Naphthas	—	2	12	—	1	(s)	—	—	(s)	15
Lubricants	—	14	3	—	25	9	—	—	4	30
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	50	0	—	0	-3	—	—	13	40
Asphalt and Road Oil	—	105	31	—	20	-45	—	—	(s)	201
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	119	1,998	2,578	34	3,000	153	0	1,878	74	5,625

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,635	-106	3	-13	0	1,562	3	0
Natural Gas Liquids and LRGs	27	22	47	—	136	-3	—	4	1	230
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	22	47	—	136	-3	—	4	1	226
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	11	52	37	—	130	8	—	0	(s)	221
Normal Butane/Butylene	4	-24	9	—	6	-11	—	3	1	2
Isobutane/Isobutylene	1	-7	2	—	(s)	-1	—	1	0	-5
Other Liquids	59	—	315	—	1	58	—	361	6	-51
Other Hydrocarbons/Oxygenates	53	—	14	—	0	-11	—	72	6	0
Unfinished Oils	—	—	59	—	(s)	4	—	110	0	-54
Motor Gasoline Blend. Comp.	6	—	242	—	1	67	—	181	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-2	0	4
Finished Petroleum Products	-1	2,034	957	—	2,719	122	—	—	16	5,571
Finished Motor Gasoline	-1	1,061	399	—	1,583	2	—	—	(s)	3,040
Reformulated	—	663	221	—	343	26	—	—	(s)	1,202
Oxygenated	51	0	0	—	0	(s)	—	—	0	51
Other	-52	397	179	—	1,240	-23	—	—	(s)	1,788
Finished Aviation Gasoline	—	(s)	0	—	2	-1	—	—	0	2
Jet Fuel	—	66	56	—	367	-47	—	—	3	533
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	66	56	—	367	-47	—	—	3	533
Kerosene	—	12	2	—	2	-9	—	—	(s)	25
Distillate Fuel Oil	—	543	229	—	729	159	—	—	(s)	1,342
0.05 percent sulfur and under	—	287	83	—	409	32	—	—	(s)	748
Greater than 0.05 percent sulfur ...	—	255	146	—	320	127	—	—	(s)	594
Residual Fuel Oil	—	96	219	—	0	1	—	—	1	313
Petrochemical Feedstocks ^e	—	15	5	—	-4	-3	—	—	0	18
Special Naphthas	—	2	21	—	2	1	—	—	(s)	24
Lubricants	—	17	3	—	19	2	—	—	3	34
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	55	0	—	0	1	—	—	5	49
Asphalt and Road Oil	—	102	21	—	20	17	—	—	2	125
Still Gas	—	64	0	—	0	0	—	—	0	64
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	104	2,056	2,954	-106	2,859	163	0	1,927	27	5,750

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	18	—	1,271	24	6	-7	0	1,326	(s)	0
Natural Gas Liquids and LRGs	26	30	52	—	113	18	—	8	1	194
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	30	52	—	113	18	—	8	1	191
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	11	47	41	—	114	20	—	0	1	192
Normal Butane/Butylene	4	-12	7	—	-1	-2	—	5	(s)	-5
Isobutane/Isobutylene	1	-5	4	—	0	(s)	—	3	0	-2
Other Liquids	21	—	276	—	14	-40	—	342	1	9
Other Hydrocarbons/Oxygenates	45	—	9	—	0	-6	—	60	1	0
Unfinished Oils	—	—	61	—	7	-17	—	81	0	5
Motor Gasoline Blend. Comp.	-24	—	206	—	7	-15	—	204	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	4
Finished Petroleum Products	28	1,760	918	—	2,830	108	—	—	15	5,414
Finished Motor Gasoline	28	955	445	—	1,647	25	—	—	3	3,047
Reformulated	—	587	259	—	347	-50	—	—	0	1,243
Oxygenated	47	0	0	—	0	(s)	—	—	0	47
Other	-18	368	186	—	1,300	76	—	—	3	1,757
Finished Aviation Gasoline	—	1	0	—	2	2	—	—	0	2
Jet Fuel	—	82	39	—	402	-12	—	—	5	529
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	82	39	—	402	-12	—	—	5	529
Kerosene	—	8	2	—	4	-14	—	—	(s)	28
Distillate Fuel Oil	—	432	214	—	742	11	—	—	(s)	1,377
0.05 percent sulfur and under	—	205	73	—	421	85	—	—	(s)	615
Greater than 0.05 percent sulfur ...	—	226	141	—	321	-74	—	—	(s)	762
Residual Fuel Oil	—	91	197	—	0	68	—	—	1	218
Petrochemical Feedstocks ^e	—	12	3	—	-3	-3	—	—	0	16
Special Naphthas	—	1	11	—	2	(s)	—	—	(s)	13
Lubricants	—	17	3	—	18	2	—	—	3	33
Waxes	—	1	1	—	0	-1	—	—	1	2
Petroleum Coke	—	52	0	—	0	4	—	—	1	47
Asphalt and Road Oil	—	48	4	—	15	18	—	—	(s)	49
Still Gas	—	58	0	—	0	0	—	—	0	58
Miscellaneous Products	—	1	0	—	0	8	—	—	(s)	-6
Total	94	1,790	2,518	24	2,963	79	0	1,676	16	5,616

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,079	—	29,229	-898	62,671	-500	0	105,037	543	0	54,859
Natural Gas Liquids and LRGs	6,428	2,877	4,811	—	3,418	-9,340	—	3,910	372	22,592	20,105
Pentanes Plus	1,063	—	59	—	505	-260	—	1,036	47	804	1,042
Liquefied Petroleum Gases	5,365	2,877	4,752	—	2,913	-9,080	—	2,874	325	21,788	19,063
Ethane/Ethylene	1,775	0	91	—	-524	-588	—	0	0	1,930	3,058
Propane/Propylene	2,332	3,446	4,313	—	2,824	-6,042	—	0	82	18,875	10,416
Normal Butane/Butylene	841	-640	323	—	233	-2,212	—	2,194	243	532	4,048
Isobutane/Isobutylene	417	71	25	—	380	-238	—	680	0	451	1,541
Other Liquids	-4,141	—	7	—	1,220	1,108	—	-3,842	49	-229	26,343
Other Hydrocarbons/Oxygenates	1,040	—	7	—	0	35	—	990	22	0	1,809
Unfinished Oils	—	—	0	—	94	-430	—	767	0	-243	12,468
Motor Gasoline Blend. Comp.	-5,181	—	0	—	1,126	1,513	—	-5,595	27	0	12,038
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-10	—	-4	0	14	28
Finished Petroleum Products	6,975	108,087	433	—	25,643	7,361	—	—	313	133,463	99,605
Finished Motor Gasoline	6,975	53,314	55	—	15,411	4,357	—	—	8	71,390	39,567
Reformulated	—	8,236	0	—	2,472	824	—	—	1	9,883	1,796
Oxygenated	17,935	948	0	—	0	-35	—	0	0	18,918	228
Other	-10,960	44,130	55	—	12,939	3,568	—	—	7	42,589	37,543
Finished Aviation Gasoline	—	86	2	—	10	-34	—	—	0	132	398
Jet Fuel	—	7,056	0	—	3,988	295	—	—	(s)	10,749	8,410
Naphtha-Type	—	0	0	—	0	9	—	—	0	-9	9
Kerosene-Type	—	7,056	0	—	3,988	286	—	—	(s)	10,758	8,401
Kerosene	—	1,152	0	—	-43	426	—	—	0	683	1,407
Distillate Fuel Oil	—	28,022	172	—	5,842	-716	—	—	46	34,706	28,891
0.05 percent sulfur and under	—	20,979	108	—	4,726	-1,130	—	—	40	26,903	20,859
Greater than 0.05 percent sulfur	—	7,043	64	—	1,116	414	—	—	5	7,804	8,032
Residual Fuel Oil	—	2,513	104	—	-326	159	—	—	15	2,117	2,062
Petrochemical Feedstocks ^e	—	534	61	—	33	-14	—	—	0	642	375
Special Naphthas	—	670	4	—	27	-84	—	—	10	775	363
Lubricants	—	485	26	—	288	-54	—	—	73	780	1,522
Waxes	—	93	9	—	0	-17	—	—	21	98	75
Petroleum Coke	—	4,536	0	—	0	304	—	—	85	4,147	2,376
Asphalt and Road Oil	—	4,832	0	—	413	2,752	—	—	57	2,436	13,966
Still Gas	—	4,424	0	—	0	0	—	—	0	4,424	0
Miscellaneous Products	—	370	0	—	0	-13	—	—	(s)	383	193
Total	23,340	110,964	34,480	-898	92,952	-1,371	0	105,105	1,277	155,827	200,912

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	12,804	—	25,646	431	57,310	3,855	0	91,665	671	0	58,714
Natural Gas Liquids and LRGs	8,022	2,711	3,094	—	1,154	-4,692	—	2,817	169	16,687	15,413
Pentanes Plus	1,056	—	34	—	404	260	—	747	29	458	1,302
Liquefied Petroleum Gases	6,966	2,711	3,060	—	750	-4,952	—	2,070	140	16,229	14,111
Ethane/Ethylene	2,739	0	11	—	-1,398	-305	—	0	0	1,657	2,753
Propane/Propylene	2,820	3,243	2,865	—	1,411	-3,081	—	0	100	13,320	7,335
Normal Butane/Butylene	934	-514	173	—	439	-1,382	—	1,420	39	955	2,666
Isobutane/Isobutylene	473	-18	11	—	298	-184	—	650	0	298	1,357
Other Liquids	-2,737	—	0	—	1,412	-601	—	-448	13	-289	25,742
Other Hydrocarbons/Oxygenates	1,003	—	0	—	0	-83	—	1,073	13	0	1,726
Unfinished Oils	—	—	0	—	148	-328	—	765	0	-289	12,140
Motor Gasoline Blend. Comp.	-3,740	—	0	—	1,264	-175	—	-2,301	0	0	11,863
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-15	—	15	0	0	13
Finished Petroleum Products	5,055	96,575	495	—	22,120	3,042	—	—	336	120,867	102,647
Finished Motor Gasoline	5,055	49,088	22	—	11,611	-451	—	—	11	66,216	39,116
Reformulated	—	7,696	0	—	1,215	91	—	—	2	8,818	1,887
Oxygenated	13,147	1,045	0	—	0	27	—	—	0	14,165	255
Other	-8,092	40,347	22	—	10,396	-569	—	—	9	43,233	36,974
Finished Aviation Gasoline	—	78	0	—	45	5	—	—	0	118	403
Jet Fuel	—	6,337	0	—	3,330	-180	—	—	80	9,767	8,230
Naphtha-Type	—	0	0	—	0	-7	—	—	13	-6	2
Kerosene-Type	—	6,337	0	—	3,330	-173	—	—	67	9,773	8,228
Kerosene	—	497	0	—	-14	-130	—	—	1	612	1,277
Distillate Fuel Oil	—	24,535	94	—	6,615	1,644	—	—	22	29,578	30,535
0.05 percent sulfur and under	—	18,470	50	—	5,560	1,825	—	—	20	22,235	22,684
Greater than 0.05 percent sulfur	—	6,065	44	—	1,055	-181	—	—	2	7,343	7,851
Residual Fuel Oil	—	2,500	260	—	-151	-151	—	—	5	2,755	1,911
Petrochemical Feedstocks ^e	—	582	32	—	46	187	—	—	0	473	562
Special Naphthas	—	579	39	—	38	29	—	—	25	602	392
Lubricants	—	349	23	—	272	-88	—	—	62	670	1,434
Waxes	—	77	5	—	0	-16	—	—	16	82	59
Petroleum Coke	—	4,131	0	—	0	206	—	—	22	3,903	2,582
Asphalt and Road Oil	—	3,733	20	—	328	1,975	—	—	93	2,013	15,941
Still Gas	—	3,729	0	—	0	0	—	—	0	3,729	0
Miscellaneous Products	—	360	0	—	0	12	—	—	(s)	348	205
Total	23,143	99,286	29,235	431	81,996	1,604	0	94,034	1,189	137,265	202,516

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,813	—	28,671	-1,200	67,091	7,780	0	100,450	1,144	0	66,494
Natural Gas Liquids and LRGs	9,041	3,540	2,934	—	311	-798	—	2,438	269	13,917	14,615
Pentanes Plus	1,162	—	45	—	499	413	—	935	31	327	1,715
Liquefied Petroleum Gases	7,879	3,540	2,889	—	-188	-1,211	—	1,503	238	13,590	12,900
Ethane/Ethylene	3,280	0	14	—	-1,844	268	—	0	0	1,182	3,021
Propane/Propylene	3,053	3,486	2,530	—	1,097	-1,218	—	0	105	11,279	6,117
Normal Butane/Butylene	939	-39	281	—	92	-326	—	649	133	817	2,340
Isobutane/Isobutylene	607	93	64	—	467	65	—	854	0	312	1,422
Other Liquids	-3,038	—	46	—	1,826	625	—	-1,357	164	-598	26,367
Other Hydrocarbons/Oxygenates	1,536	—	6	—	0	145	—	1,378	19	0	1,871
Unfinished Oils	—	—	40	—	8	1,152	—	-506	0	-598	13,292
Motor Gasoline Blend. Comp.	-4,575	—	0	—	1,818	-672	—	-2,229	144	0	11,191
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	13
Finished Petroleum Products	5,947	103,690	546	—	23,499	-7,386	—	—	423	140,645	95,261
Finished Motor Gasoline	5,947	52,785	59	—	11,848	-4,589	—	—	9	75,219	34,527
Reformulated	—	8,765	0	—	2,296	-600	—	—	0	11,661	1,287
Oxygenated	13,723	1,088	0	—	0	-37	—	—	0	14,848	218
Other	-7,776	42,932	59	—	9,552	-3,952	—	—	9	48,710	33,022
Finished Aviation Gasoline	—	132	2	—	35	-27	—	—	0	196	376
Jet Fuel	—	6,662	0	—	3,655	-711	—	—	31	10,997	7,519
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	2
Kerosene-Type	—	6,662	0	—	3,655	-711	—	—	31	10,997	7,517
Kerosene	—	139	0	—	-11	-452	—	—	(s)	580	825
Distillate Fuel Oil	—	26,281	133	—	8,106	-2,787	—	—	91	37,216	27,748
0.05 percent sulfur and under	—	20,393	81	—	6,391	-2,157	—	—	19	29,003	20,527
Greater than 0.05 percent sulfur	—	5,888	52	—	1,715	-630	—	—	72	8,213	7,221
Residual Fuel Oil	—	2,574	165	—	-516	88	—	—	1	2,134	1,999
Petrochemical Feedstocks ^e	—	725	33	—	141	53	—	—	0	846	615
Special Naphthas	—	721	45	—	37	4	—	—	11	788	396
Lubricants	—	484	38	—	298	-7	—	—	72	755	1,427
Waxes	—	108	8	—	0	3	—	—	22	91	62
Petroleum Coke	—	4,646	0	—	0	-219	—	—	152	4,713	2,363
Asphalt and Road Oil	—	4,046	63	—	-94	1,281	—	—	33	2,701	17,222
Still Gas	—	4,047	0	—	0	0	—	—	0	4,047	0
Miscellaneous Products	—	340	0	—	0	-23	—	—	0	363	182
Total	26,762	107,230	32,197	-1,200	92,727	221	0	101,531	2,000	153,964	202,737

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,138	—	29,631	1,902	65,119	6,809	0	103,840	140	0	73,303
Natural Gas Liquids and LRGs	9,320	4,806	1,723	—	-102	4,186	—	2,379	301	8,881	18,801
Pentanes Plus	1,183	—	53	—	461	53	—	1,253	26	365	1,768
Liquefied Petroleum Gases	8,137	4,806	1,670	—	-563	4,133	—	1,126	275	8,516	17,033
Ethane/Ethylene	3,457	0	12	—	-1,925	-236	—	0	0	1,780	2,785
Propane/Propylene	3,114	3,558	1,419	—	692	2,918	—	0	102	5,763	9,035
Normal Butane/Butylene	809	1,284	217	—	-57	1,290	—	125	173	665	3,630
Isobutane/Isobutylene	757	-36	22	—	727	161	—	1,001	0	308	1,583
Other Liquids	-3,654	—	74	—	2,333	2,322	—	-3,003	13	-579	28,689
Other Hydrocarbons/Oxygenates	1,156	—	0	—	0	115	—	1,028	13	0	1,986
Unfinished Oils	—	—	74	—	-35	805	—	-187	0	-579	14,097
Motor Gasoline Blend. Comp.	-4,810	—	0	—	2,368	1,397	—	-3,839	0	0	12,588
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0	18
Finished Petroleum Products	6,087	103,827	314	—	26,618	17	—	—	567	136,262	95,278
Finished Motor Gasoline	6,087	52,193	26	—	14,196	-217	—	—	11	72,708	34,310
Reformulated	—	8,084	0	—	1,965	427	—	—	0	9,622	1,714
Oxygenated	12,773	989	0	—	0	-61	—	—	0	13,823	157
Other	-6,686	43,120	26	—	12,231	-583	—	—	11	49,264	32,439
Finished Aviation Gasoline	—	129	2	—	128	52	—	—	0	207	428
Jet Fuel	—	6,781	0	—	3,280	-515	—	—	228	10,348	7,004
Naphtha-Type	—	0	0	—	0	-2	—	—	(s)	2	0
Kerosene-Type	—	6,781	0	—	3,280	-513	—	—	228	10,346	7,004
Kerosene	—	62	0	—	0	-103	—	—	(s)	165	722
Distillate Fuel Oil	—	26,630	108	—	8,572	274	—	—	164	34,872	28,022
0.05 percent sulfur and under	—	19,814	81	—	6,803	-750	—	—	160	27,288	19,777
Greater than 0.05 percent sulfur	—	6,816	27	—	1,769	1,024	—	—	4	7,584	8,245
Residual Fuel Oil	—	2,311	43	—	-172	-28	—	—	1	2,209	1,971
Petrochemical Feedstocks ^e	—	651	33	—	120	-86	—	—	0	890	529
Special Naphthas	—	540	29	—	36	-65	—	—	10	660	331
Lubricants	—	481	41	—	313	-24	—	—	65	794	1,403
Waxes	—	114	8	—	0	1	—	—	21	100	63
Petroleum Coke	—	4,677	0	—	0	401	—	—	42	4,234	2,764
Asphalt and Road Oil	—	4,589	23	—	145	361	—	—	26	4,370	17,583
Still Gas	—	4,331	0	—	0	0	—	—	0	4,331	0
Miscellaneous Products	—	338	1	—	0	-34	—	—	(s)	373	148
Total	25,891	108,633	31,742	1,902	93,968	13,334	0	103,216	1,021	144,564	216,071

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,306	—	29,838	-2,022	66,389	-714	0	107,245	1,979	0	72,589
Natural Gas Liquids and LRGs	9,979	5,639	1,386	—	-729	5,721	—	2,674	316	7,564	24,522
Pentanes Plus	1,304	—	51	—	427	93	—	1,333	14	342	1,861
Liquefied Petroleum Gases	8,675	5,639	1,335	—	-1,156	5,628	—	1,341	302	7,222	22,661
Ethane/Ethylene	3,875	0	10	—	-2,060	105	—	0	0	1,720	2,890
Propane/Propylene	3,222	3,748	1,053	—	336	3,848	—	0	61	4,450	12,883
Normal Butane/Butylene	807	1,789	221	—	46	1,603	—	179	241	840	5,233
Isobutane/Isobutylene	771	102	51	—	522	72	—	1,162	0	212	1,655
Other Liquids	-4,326	—	45	—	3,373	-31	—	-442	17	-452	28,658
Other Hydrocarbons/Oxygenates	987	—	5	—	0	-27	—	1,002	17	0	1,959
Unfinished Oils	—	—	40	—	235	60	—	667	0	-452	14,157
Motor Gasoline Blend. Comp.	-5,313	—	0	—	3,138	-67	—	-2,108	0	0	12,521
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-3	0	0	21
Finished Petroleum Products	6,747	109,252	515	—	28,320	4,230	—	—	461	140,143	99,508
Finished Motor Gasoline	6,747	56,090	65	—	16,723	4,282	—	—	15	75,328	38,592
Reformulated	—	7,972	0	—	2,844	719	—	—	1	10,096	2,433
Oxygenated	14,335	984	0	—	0	62	—	—	(s)	15,257	219
Other	-7,589	47,134	65	—	13,879	3,501	—	—	14	49,974	35,940
Finished Aviation Gasoline	—	139	6	—	57	-28	—	—	0	230	400
Jet Fuel	—	6,652	0	—	4,003	568	—	—	(s)	10,087	7,572
Naphtha-Type	—	0	0	—	0	76	—	—	0	-76	76
Kerosene-Type	—	6,652	0	—	4,003	492	—	—	(s)	10,163	7,496
Kerosene	—	4	0	—	6	-154	—	—	0	164	568
Distillate Fuel Oil	—	27,505	141	—	6,811	-10	—	—	1	34,466	28,012
0.05 percent sulfur and under	—	20,772	98	—	5,486	-519	—	—	0	26,875	19,258
Greater than 0.05 percent sulfur	—	6,733	43	—	1,325	509	—	—	1	7,591	8,754
Residual Fuel Oil	—	2,098	115	—	-266	-206	—	—	172	1,981	1,765
Petrochemical Feedstocks ^e	—	582	54	—	138	8	—	—	0	766	537
Special Naphthas	—	601	44	—	141	-8	—	—	13	781	323
Lubricants	—	518	46	—	364	105	—	—	87	736	1,508
Waxes	—	119	9	—	0	0	—	—	24	104	63
Petroleum Coke	—	4,902	0	—	0	139	—	—	119	4,644	2,903
Asphalt and Road Oil	—	5,333	33	—	343	-540	—	—	30	6,219	17,043
Still Gas	—	4,312	0	—	0	0	—	—	0	4,312	0
Miscellaneous Products	—	397	2	—	0	74	—	—	(s)	325	222
Total	26,705	114,891	31,784	-2,022	97,353	9,206	0	109,477	2,772	147,255	225,277

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,961	—	30,501	-1,113	58,421	-3,744	0	105,279	235	0	68,845
Natural Gas Liquids and LRGs	9,656	5,170	1,945	—	-858	6,645	—	2,423	392	6,453	31,167
Pentanes Plus	1,343	—	41	—	595	-37	—	1,375	19	622	1,824
Liquefied Petroleum Gases	8,313	5,170	1,904	—	-1,453	6,682	—	1,048	373	5,831	29,343
Ethane/Ethylene	3,643	0	12	—	-2,270	-167	—	0	0	1,552	2,723
Propane/Propylene	3,137	3,590	1,700	—	272	4,470	—	0	120	4,109	17,353
Normal Butane/Butylene	788	1,593	157	—	125	2,295	—	113	253	2	7,528
Isobutane/Isobutylene	745	-13	35	—	420	84	—	935	0	168	1,739
Other Liquids	-3,974	—	110	—	3,312	-1,193	—	653	110	-122	27,465
Other Hydrocarbons/Oxygenates	1,114	—	0	—	0	96	—	983	35	0	2,055
Unfinished Oils	—	—	110	—	277	-738	—	1,247	0	-122	13,419
Motor Gasoline Blend. Comp.	-5,088	—	0	—	3,035	-558	—	-1,570	75	0	11,963
Aviation Gasoline Blend. Comp.	—	—	0	—	0	7	—	-7	0	0	28
Finished Petroleum Products	5,962	108,394	429	—	27,160	-1,373	—	—	315	143,003	98,135
Finished Motor Gasoline	5,962	54,989	21	—	16,265	1,590	—	—	12	75,635	40,182
Reformulated	—	8,087	0	—	1,777	30	—	—	(s)	9,834	2,463
Oxygenated	8,741	1,185	0	—	0	50	—	—	(s)	9,876	269
Other	-2,779	45,717	21	—	14,488	1,510	—	—	11	55,926	37,450
Finished Aviation Gasoline	—	175	6	—	55	-1	—	—	0	237	399
Jet Fuel	—	7,333	0	—	2,690	-317	—	—	(s)	10,340	7,255
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	76
Kerosene-Type	—	7,333	0	—	2,690	-317	—	—	(s)	10,340	7,179
Kerosene	—	79	0	—	-6	-40	—	—	(s)	113	528
Distillate Fuel Oil	—	26,742	78	—	7,312	-175	—	—	3	34,304	27,837
0.05 percent sulfur and under	—	20,763	56	—	6,250	815	—	—	2	26,252	20,073
Greater than 0.05 percent sulfur	—	5,979	22	—	1,062	-990	—	—	1	8,052	7,764
Residual Fuel Oil	—	2,001	103	—	-6	-71	—	—	110	2,059	1,694
Petrochemical Feedstocks ^e	—	622	43	—	123	-19	—	—	0	807	518
Special Naphthas	—	601	57	—	132	0	—	—	15	775	323
Lubricants	—	497	54	—	356	-69	—	—	89	887	1,439
Waxes	—	129	3	—	0	15	—	—	16	101	78
Petroleum Coke	—	4,542	0	—	0	-182	—	—	20	4,704	2,721
Asphalt and Road Oil	—	6,123	63	—	239	-2,101	—	—	50	8,476	14,942
Still Gas	—	4,197	0	—	0	0	—	—	0	4,197	0
Miscellaneous Products	—	364	1	—	0	-3	—	—	(s)	368	219
Total	25,605	113,564	32,985	-1,113	88,035	335	0	108,355	1,052	149,334	225,612

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,926	—	26,327	-3,058	65,002	-3,971	0	105,842	325	0	64,874
Natural Gas Liquids and LRGs	9,877	5,360	2,229	—	350	6,416	—	2,447	245	8,708	37,583
Pentanes Plus	1,440	—	46	—	513	-291	—	1,464	20	806	1,533
Liquefied Petroleum Gases	8,437	5,360	2,183	—	-163	6,707	—	983	225	7,902	36,050
Ethane/Ethylene	3,603	0	11	—	-1,742	490	—	0	0	1,382	3,213
Propane/Propylene	3,259	3,508	2,089	—	973	3,832	—	0	79	5,918	21,185
Normal Butane/Butylene	804	1,937	77	—	151	2,159	—	90	146	574	9,687
Isobutane/Isobutylene	771	-85	6	—	455	226	—	893	0	28	1,965
Other Liquids	-3,344	—	77	—	2,128	-1,567	—	874	56	-502	25,898
Other Hydrocarbons/Oxygenates	1,278	—	7	—	0	222	—	1,050	13	0	2,277
Unfinished Oils	—	—	70	—	13	-1,327	—	1,912	0	-502	12,092
Motor Gasoline Blend. Comp.	-4,622	—	0	—	2,115	-450	—	-2,100	43	0	11,513
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	12	0	0	16
Finished Petroleum Products	6,758	108,759	482	—	29,942	-2,121	—	—	348	147,714	96,014
Finished Motor Gasoline	6,758	54,392	37	—	17,280	-388	—	—	10	78,845	39,794
Reformulated	—	8,295	0	—	1,827	-438	—	—	(s)	10,560	2,025
Oxygenated	21,362	1,183	0	—	0	-21	—	—	0	22,566	248
Other	-14,604	44,914	37	—	15,453	71	—	—	10	45,719	37,521
Finished Aviation Gasoline	—	176	8	—	46	-64	—	—	0	294	335
Jet Fuel	—	7,140	0	—	4,660	-769	—	—	1	12,568	6,486
Naphtha-Type	—	0	0	—	0	-76	—	—	0	76	0
Kerosene-Type	—	7,140	0	—	4,660	-693	—	—	1	12,492	6,486
Kerosene	—	167	0	—	-23	-10	—	—	0	154	518
Distillate Fuel Oil	—	27,600	94	—	7,265	1,310	—	—	151	33,498	29,147
0.05 percent sulfur and under	—	21,097	66	—	5,785	1,156	—	—	151	25,641	21,229
Greater than 0.05 percent sulfur	—	6,503	28	—	1,480	154	—	—	0	7,857	7,918
Residual Fuel Oil	—	1,866	199	—	-279	-41	—	—	1	1,826	1,653
Petrochemical Feedstocks ^e	—	497	38	—	46	-116	—	—	0	697	402
Special Naphthas	—	714	45	—	115	-18	—	—	10	882	305
Lubricants	—	471	50	—	471	103	—	—	79	810	1,542
Waxes	—	117	7	—	0	13	—	—	9	102	91
Petroleum Coke	—	4,340	0	—	0	-512	—	—	20	4,832	2,209
Asphalt and Road Oil	—	6,567	3	—	361	-1,623	—	—	65	8,489	13,319
Still Gas	—	4,389	0	—	0	0	—	—	0	4,389	0
Miscellaneous Products	—	323	1	—	0	-6	—	—	(s)	330	213
Total	27,217	114,119	29,115	-3,058	97,422	-1,243	0	109,163	974	155,921	224,369

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,988	—	28,223	-3,504	64,725	-1,601	0	104,466	567	0	63,273
Natural Gas Liquids and LRGs	10,115	4,834	2,422	—	-709	5,557	—	2,170	128	8,807	43,140
Pentanes Plus	1,468	—	48	—	352	225	—	1,171	40	432	1,758
Liquefied Petroleum Gases	8,647	4,834	2,374	—	-1,061	5,332	—	999	89	8,374	41,382
Ethane/Ethylene	3,763	0	13	—	-2,076	253	—	0	0	1,447	3,466
Propane/Propylene	3,302	3,408	2,165	—	880	3,019	—	0	67	6,669	24,204
Normal Butane/Butylene	807	1,510	187	—	-153	2,042	—	82	22	205	11,729
Isobutane/Isobutylene	775	-84	9	—	288	18	—	917	0	53	1,983
Other Liquids	-4,021	—	2	—	2,613	1,322	—	-2,051	18	-695	27,220
Other Hydrocarbons/Oxygenates	1,435	—	2	—	0	312	—	1,107	18	0	2,589
Unfinished Oils	—	—	0	—	-53	808	—	-165	0	-696	12,900
Motor Gasoline Blend. Comp.	-5,456	—	0	—	2,666	208	—	-2,998	0	0	11,721
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-6	—	5	0	1	10
Finished Petroleum Products	6,622	104,954	704	—	28,076	-6,569	—	—	331	146,594	89,445
Finished Motor Gasoline	6,622	52,828	88	—	16,735	-2,468	—	—	11	78,731	37,326
Reformulated	—	8,197	0	—	2,113	-374	—	—	(s)	10,684	1,651
Oxygenated	11,664	1,167	0	—	0	-96	—	—	0	12,927	152
Other	-5,042	43,464	88	—	14,622	-1,998	—	—	10	55,120	35,523
Finished Aviation Gasoline	—	139	2	—	62	-59	—	—	0	262	276
Jet Fuel	—	7,302	0	—	3,447	114	—	—	73	10,562	6,600
Naphtha-Type	—	0	0	—	0	64	—	—	0	-64	64
Kerosene-Type	—	7,302	0	—	3,447	50	—	—	73	10,626	6,536
Kerosene	—	189	0	—	4	25	—	—	0	168	543
Distillate Fuel Oil	—	26,265	279	—	6,931	-1,423	—	—	1	34,897	27,724
0.05 percent sulfur and under	—	20,358	220	—	5,450	-1,316	—	—	(s)	27,344	19,913
Greater than 0.05 percent sulfur	—	5,907	59	—	1,481	-107	—	—	1	7,553	7,811
Residual Fuel Oil	—	1,674	134	—	-265	-74	—	—	(s)	1,617	1,579
Petrochemical Feedstocks ^e	—	638	38	—	-47	-89	—	—	0	718	313
Special Naphthas	—	505	62	—	53	-56	—	—	10	666	249
Lubricants	—	457	46	—	404	-46	—	—	68	885	1,496
Waxes	—	107	7	—	0	-4	—	—	5	113	87
Petroleum Coke	—	4,005	0	—	0	-218	—	—	108	4,115	1,991
Asphalt and Road Oil	—	6,322	47	—	752	-2,273	—	—	55	9,339	11,046
Still Gas	—	4,223	0	—	0	0	—	—	0	4,223	0
Miscellaneous Products	—	300	1	—	0	2	—	—	(s)	299	215
Total	26,705	109,788	31,351	-3,504	94,705	-1,291	0	104,585	1,045	154,706	223,078

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,344	—	23,058	1,150	62,277	2,261	0	97,330	238	0	65,534
Natural Gas Liquids and LRGs	10,063	3,331	2,450	—	-383	2,857	—	2,898	172	9,534	45,997
Pentanes Plus	1,385	—	48	—	427	780	—	1,376	22	-318	2,538
Liquefied Petroleum Gases	8,678	3,331	2,402	—	-810	2,077	—	1,522	150	9,852	43,459
Ethane/Ethylene	3,757	0	11	—	-2,267	104	—	0	0	1,397	3,570
Propane/Propylene	3,265	3,386	1,883	—	1,221	1,523	—	0	68	8,164	25,727
Normal Butane/Butylene	949	52	478	—	117	448	—	509	82	557	12,177
Isobutane/Isobutylene	707	-107	30	—	119	2	—	1,013	0	-266	1,985
Other Liquids	-3,754	—	352	—	3,132	882	—	-22	16	-1,146	28,102
Other Hydrocarbons/Oxygenates	1,051	—	3	—	0	83	—	955	16	0	2,672
Unfinished Oils	—	—	0	—	-28	15	—	1,103	0	-1,146	12,915
Motor Gasoline Blend. Comp.	-4,805	—	349	—	3,160	765	—	-2,061	0	0	12,486
Aviation Gasoline Blend. Comp.	—	—	0	—	0	19	—	-19	0	0	29
Finished Petroleum Products	6,339	101,650	738	—	28,433	3,263	—	—	281	133,617	92,708
Finished Motor Gasoline	6,339	53,224	311	—	15,831	2,655	—	—	5	73,045	39,981
Reformulated	—	8,498	0	—	1,581	347	—	—	(s)	9,732	1,998
Oxygenated	15,343	1,132	0	—	0	88	—	0	0	16,387	240
Other	-9,004	43,594	311	—	14,250	2,220	—	—	5	46,926	37,743
Finished Aviation Gasoline	—	164	1	—	90	24	—	—	0	231	300
Jet Fuel	—	6,417	0	—	3,383	544	—	—	(s)	9,256	7,144
Naphtha-Type	—	0	0	—	0	-24	—	—	(s)	24	40
Kerosene-Type	—	6,417	0	—	3,383	568	—	—	(s)	9,232	7,104
Kerosene	—	300	0	—	24	226	—	—	0	98	769
Distillate Fuel Oil	—	25,026	148	—	8,419	1,344	—	—	3	32,246	29,068
0.05 percent sulfur and under	—	19,349	125	—	7,028	977	—	—	1	25,524	20,890
Greater than 0.05 percent sulfur	—	5,677	23	—	1,391	367	—	—	2	6,722	8,178
Residual Fuel Oil	—	1,664	100	—	-118	288	—	—	0	1,358	1,867
Petrochemical Feedstocks ^e	—	458	34	—	29	-30	—	—	0	551	283
Special Naphthas	—	443	52	—	18	98	—	—	13	402	347
Lubricants	—	458	76	—	493	30	—	—	69	928	1,526
Waxes	—	111	7	—	0	2	—	—	10	106	89
Petroleum Coke	—	3,779	0	—	0	-57	—	—	107	3,729	1,934
Asphalt and Road Oil	—	5,376	8	—	264	-1,844	—	—	73	7,419	9,202
Still Gas	—	3,943	0	—	0	0	—	—	0	3,943	0
Miscellaneous Products	—	287	1	—	0	-17	—	—	(s)	305	198
Total	25,992	104,981	26,598	1,150	93,459	9,263	0	100,206	706	142,005	232,341

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,403	—	25,166	4,981	54,909	2,051	0	97,158	250	0	67,585
Natural Gas Liquids and LRGs	10,273	2,244	3,924	—	712	-2,869	—	4,011	264	15,747	43,128
Pentanes Plus	1,392	—	41	—	410	-401	—	1,492	21	731	2,137
Liquefied Petroleum Gases	8,881	2,244	3,883	—	302	-2,468	—	2,519	244	15,015	40,991
Ethane/Ethylene	3,918	0	13	—	-1,856	-105	—	0	0	2,180	3,465
Propane/Propylene	3,299	3,246	3,430	—	1,793	-825	—	0	90	12,503	24,902
Normal Butane/Butylene	936	-794	435	—	86	-1,250	—	1,511	153	249	10,927
Isobutane/Isobutylene	728	-208	5	—	279	-288	—	1,008	0	84	1,697
Other Liquids	-4,030	—	0	—	3,075	677	—	-629	16	-1,019	28,779
Other Hydrocarbons/Oxygenates	407	—	0	—	0	-614	—	1,005	16	0	2,058
Unfinished Oils	—	—	0	—	-57	1,980	—	-1,018	0	-1,019	14,895
Motor Gasoline Blend. Comp.	-4,437	—	0	—	3,132	-687	—	-618	0	0	11,799
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	27
Finished Petroleum Products	6,521	103,519	623	—	28,553	-5,143	—	—	378	143,981	87,565
Finished Motor Gasoline	6,521	54,299	107	—	16,100	218	—	—	3	76,806	40,199
Reformulated	—	8,874	0	—	1,561	-91	—	—	(s)	10,526	1,907
Oxygenated	20,844	1,185	0	—	0	-11	—	—	0	22,040	229
Other	-14,323	44,240	107	—	14,539	320	—	—	3	44,240	38,063
Finished Aviation Gasoline	—	114	0	—	61	-3	—	—	0	178	297
Jet Fuel	—	6,343	0	—	3,000	-731	—	—	0	10,074	6,413
Naphtha-Type	—	0	0	—	0	-40	—	—	0	40	0
Kerosene-Type	—	6,343	0	—	3,000	-691	—	—	0	10,034	6,413
Kerosene	—	886	0	—	6	419	—	—	0	473	1,188
Distillate Fuel Oil	—	25,132	284	—	9,106	-3,340	—	—	1	37,861	25,728
0.05 percent sulfur and under	—	19,662	196	—	8,036	-2,212	—	—	(s)	30,106	18,678
Greater than 0.05 percent sulfur ..	—	5,470	88	—	1,070	-1,128	—	—	1	7,755	7,050
Residual Fuel Oil	—	1,488	42	—	-362	-145	—	—	(s)	1,313	1,722
Petrochemical Feedstocks ^e	—	525	42	—	-47	30	—	—	0	490	313
Special Naphthas	—	582	59	—	55	14	—	—	10	672	361
Lubricants	—	476	38	—	421	258	—	—	90	587	1,784
Waxes	—	128	10	—	0	3	—	—	15	120	92
Petroleum Coke	—	3,978	0	—	0	-235	—	—	134	4,079	1,699
Asphalt and Road Oil	—	5,588	40	—	213	-1,633	—	—	125	7,349	7,569
Still Gas	—	3,650	0	—	0	0	—	—	0	3,650	0
Miscellaneous Products	—	330	1	—	0	2	—	—	(s)	329	200
Total	27,168	105,763	29,713	4,981	87,249	-5,284	0	100,540	908	158,709	227,057

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,641	—	27,227	1,044	51,885	3,368	0	90,266	163	0	70,953
Natural Gas Liquids and LRGs	10,212	1,632	4,028	—	877	-1,148	—	4,521	96	13,280	41,980
Pentanes Plus	1,319	—	43	—	637	-103	—	1,622	15	465	2,034
Liquefied Petroleum Gases	8,893	1,632	3,985	—	240	-1,045	—	2,899	81	12,815	39,946
Ethane/Ethylene	3,995	0	11	—	-1,863	-419	—	0	0	2,562	3,046
Propane/Propylene	3,251	3,109	3,703	—	1,292	2,071	—	0	37	9,247	26,973
Normal Butane/Butylene	951	-1,364	264	—	228	-2,458	—	2,079	44	414	8,469
Isobutane/Isobutylene	696	-113	7	—	583	-239	—	820	0	592	1,458
Other Liquids	-3,416	—	0	—	3,140	-1,498	—	2,270	32	-1,080	27,281
Other Hydrocarbons/Oxygenates	1,227	—	0	—	0	287	—	908	32	0	2,345
Unfinished Oils	—	—	0	—	57	-930	—	2,067	0	-1,080	13,965
Motor Gasoline Blend. Comp.	-4,643	—	0	—	3,083	-845	—	-715	0	0	10,954
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-10	—	10	0	0	17
Finished Petroleum Products	6,007	100,304	502	—	29,221	2,291	—	—	351	133,392	89,856
Finished Motor Gasoline	6,007	52,312	38	—	14,857	-558	—	—	5	73,767	39,641
Reformulated	—	8,440	0	—	1,697	136	—	—	(s)	10,001	2,043
Oxygenated	13,644	1,068	0	—	0	1	—	—	0	14,711	230
Other	-7,637	42,804	38	—	13,160	-695	—	—	5	49,056	37,368
Finished Aviation Gasoline	—	75	1	—	92	-43	—	—	0	211	254
Jet Fuel	—	5,640	0	—	4,503	460	—	—	(s)	9,683	6,873
Naphtha-Type	—	0	0	—	0	27	—	—	0	-27	27
Kerosene-Type	—	5,640	0	—	4,503	433	—	—	(s)	9,710	6,846
Kerosene	—	616	0	—	53	251	—	—	0	418	1,439
Distillate Fuel Oil	—	25,819	211	—	9,084	3,026	—	—	1	32,087	28,754
0.05 percent sulfur and under	—	20,689	184	—	7,319	2,761	—	—	(s)	25,431	21,439
Greater than 0.05 percent sulfur	—	5,130	27	—	1,765	265	—	—	1	6,656	7,315
Residual Fuel Oil	—	1,542	74	—	-322	138	—	—	20	1,136	1,860
Petrochemical Feedstocks ^e	—	465	40	—	60	40	—	—	0	525	353
Special Naphthas	—	479	59	—	21	-62	—	—	8	613	299
Lubricants	—	390	57	—	467	-296	—	—	73	1,137	1,488
Waxes	—	94	10	—	0	-29	—	—	28	105	63
Petroleum Coke	—	3,986	0	—	0	-25	—	—	196	3,815	1,674
Asphalt and Road Oil	—	4,978	11	—	406	-558	—	—	20	5,933	7,011
Still Gas	—	3,562	0	—	0	0	—	—	0	3,562	0
Miscellaneous Products	—	346	1	—	0	-53	—	—	(s)	400	147
Total	26,444	101,936	31,757	1,044	85,123	3,013	0	97,057	643	145,592	230,070

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,885	—	27,046	945	53,649	-2,018	0	97,169	375	0	68,935
Natural Gas Liquids and LRGs	9,589	1,393	4,089	—	2,636	-3,808	—	4,821	84	16,610	38,172
Pentanes Plus	1,257	—	39	—	628	-107	—	1,530	18	483	1,927
Liquefied Petroleum Gases	8,332	1,393	4,050	—	2,008	-3,701	—	3,291	66	16,127	36,245
Ethane/Ethylene	3,271	0	8	—	-1,443	-199	—	0	0	2,035	2,847
Propane/Propylene	3,311	3,060	3,580	—	2,509	-1,282	—	0	41	13,701	25,691
Normal Butane/Butylene	1,068	-1,465	455	—	514	-2,200	—	2,273	25	474	6,269
Isobutane/Isobutylene	682	-202	7	—	428	-20	—	1,018	0	-83	1,438
Other Liquids	-2,563	—	3	—	2,352	-28	—	490	33	-703	27,253
Other Hydrocarbons/Oxygenates	1,368	—	3	—	0	270	—	1,068	33	0	2,615
Unfinished Oils	—	—	0	—	-27	-743	—	1,419	0	-703	13,222
Motor Gasoline Blend. Comp.	-3,931	—	0	—	2,379	444	—	-1,996	0	0	11,398
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	18
Finished Petroleum Products	5,231	106,191	590	—	29,085	8,509	—	—	225	132,363	98,365
Finished Motor Gasoline	5,231	56,206	63	—	15,339	20	—	—	4	76,816	39,661
Reformulated	—	9,055	0	—	1,664	-336	—	—	1	11,054	1,707
Oxygenated	13,003	1,115	0	—	0	43	—	—	0	14,075	273
Other	-7,772	46,036	63	—	13,675	313	—	—	3	51,686	37,681
Finished Aviation Gasoline	—	70	1	—	55	45	—	—	0	81	299
Jet Fuel	—	6,519	0	—	3,852	782	—	—	0	9,589	7,655
Naphtha-Type	—	0	0	—	0	32	—	—	0	-32	59
Kerosene-Type	—	6,519	0	—	3,852	750	—	—	0	9,621	7,596
Kerosene	—	539	0	—	-17	-157	—	—	0	679	1,282
Distillate Fuel Oil	—	26,466	315	—	9,479	5,029	—	—	6	31,225	33,783
0.05 percent sulfur and under	—	20,824	285	—	7,846	3,923	—	—	4	25,028	25,362
Greater than 0.05 percent sulfur	—	5,642	30	—	1,633	1,106	—	—	2	6,197	8,421
Residual Fuel Oil	—	2,011	35	—	-573	131	—	—	(s)	1,342	1,991
Petrochemical Feedstocks ^e	—	621	41	—	160	16	—	—	0	806	369
Special Naphthas	—	416	80	—	8	16	—	—	7	481	315
Lubricants	—	312	34	—	316	671	—	—	64	-73	2,159
Waxes	—	74	10	—	0	-4	—	—	30	58	59
Petroleum Coke	—	4,164	0	—	0	105	—	—	104	3,955	1,779
Asphalt and Road Oil	—	4,466	10	—	466	1,780	—	—	11	3,151	8,791
Still Gas	—	3,933	0	—	0	0	—	—	0	3,933	0
Miscellaneous Products	—	394	1	—	0	75	—	—	(s)	320	222
Total	26,143	107,584	31,728	945	87,722	2,655	0	102,480	717	148,270	232,725

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	454	—	943	-29	2,022	-16	0	3,388	18	0
Natural Gas Liquids and LRGs	207	93	155	—	110	-301	—	126	12	729
Pentanes Plus	34	—	2	—	16	-8	—	33	2	26
Liquefied Petroleum Gases	173	93	153	—	94	-293	—	93	10	703
Ethane/Ethylene	57	0	3	—	-17	-19	—	0	0	62
Propane/Propylene	75	111	139	—	91	-195	—	0	3	609
Normal Butane/Butylene	27	-21	10	—	8	-71	—	71	8	17
Isobutane/Isobutylene	13	2	1	—	12	-8	—	22	0	15
Other Liquids	-134	—	(s)	—	39	36	—	-124	2	-7
Other Hydrocarbons/Oxygenates	34	—	(s)	—	0	1	—	32	1	0
Unfinished Oils	—	—	0	—	3	-14	—	25	0	-8
Motor Gasoline Blend. Comp.	-167	—	0	—	36	49	—	-180	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	225	3,487	14	—	827	237	—	—	10	4,305
Finished Motor Gasoline	225	1,720	2	—	497	141	—	—	(s)	2,303
Reformulated	—	266	0	—	80	27	—	—	(s)	319
Oxygenated	579	31	0	—	0	-1	—	—	0	610
Other	-354	1,424	2	—	417	115	—	—	(s)	1,374
Finished Aviation Gasoline	—	3	(s)	—	(s)	-1	—	—	0	4
Jet Fuel	—	228	0	—	129	10	—	—	(s)	347
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	228	0	—	129	9	—	—	(s)	347
Kerosene	—	37	0	—	-1	14	—	—	0	22
Distillate Fuel Oil	—	904	6	—	188	-23	—	—	1	1,120
0.05 percent sulfur and under	—	677	3	—	152	-36	—	—	1	868
Greater than 0.05 percent sulfur ...	—	227	2	—	36	13	—	—	(s)	252
Residual Fuel Oil	—	81	3	—	-11	5	—	—	(s)	68
Petrochemical Feedstocks ^e	—	17	2	—	1	(s)	—	—	0	21
Special Naphthas	—	22	(s)	—	1	-3	—	—	(s)	25
Lubricants	—	16	1	—	9	-2	—	—	2	25
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	146	0	—	0	10	—	—	3	134
Asphalt and Road Oil	—	156	0	—	13	89	—	—	2	79
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	12	0	—	0	(s)	—	—	(s)	12
Total	753	3,579	1,112	-29	2,998	-44	0	3,390	41	5,027

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	457	—	916	15	2,047	138	0	3,274	24	0
Natural Gas Liquids and LRGs	287	97	111	—	41	-168	—	101	6	596
Pentanes Plus	38	—	1	—	14	9	—	27	1	16
Liquefied Petroleum Gases	249	97	109	—	27	-177	—	74	5	580
Ethane/Ethylene	98	0	(s)	—	-50	-11	—	0	0	59
Propane/Propylene	101	116	102	—	50	-110	—	0	4	476
Normal Butane/Butylene	33	-18	6	—	16	-49	—	51	1	34
Isobutane/Isobutylene	17	-1	(s)	—	11	-7	—	23	0	11
Other Liquids	-98	—	0	—	50	-21	—	-16	(s)	-10
Other Hydrocarbons/Oxygenates	36	—	0	—	0	-3	—	38	(s)	0
Unfinished Oils	—	—	0	—	5	-12	—	27	0	-10
Motor Gasoline Blend. Comp.	-134	—	0	—	-45	-6	—	-82	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	181	3,449	18	—	790	109	—	—	12	4,317
Finished Motor Gasoline	181	1,753	1	—	415	-16	—	—	(s)	2,365
Reformulated	—	275	0	—	43	3	—	—	(s)	315
Oxygenated	470	37	0	—	0	1	—	—	0	506
Other	-289	1,441	1	—	371	-20	—	—	(s)	1,544
Finished Aviation Gasoline	—	3	0	—	2	(s)	—	—	0	4
Jet Fuel	—	226	0	—	119	-6	—	—	3	349
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	226	0	—	119	-6	—	—	2	349
Kerosene	—	18	0	—	-1	-5	—	—	(s)	22
Distillate Fuel Oil	—	876	3	—	236	59	—	—	1	1,056
0.05 percent sulfur and under	—	660	2	—	199	65	—	—	1	794
Greater than 0.05 percent sulfur	—	217	2	—	38	-6	—	—	(s)	262
Residual Fuel Oil	—	89	9	—	-5	-5	—	—	(s)	98
Petrochemical Feedstocks ^e	—	21	1	—	2	7	—	—	0	17
Special Naphthas	—	21	1	—	1	1	—	—	1	22
Lubricants	—	12	1	—	10	-3	—	—	2	24
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	148	0	—	0	7	—	—	1	139
Asphalt and Road Oil	—	133	1	—	12	71	—	—	3	72
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	13	0	—	0	(s)	—	—	(s)	12
Total	827	3,546	1,044	15	2,928	57	0	3,358	42	4,902

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	478	—	925	-39	2,164	251	0	3,240	37	0
Natural Gas Liquids and LRGs	292	114	95	—	10	-26	—	79	9	449
Pentanes Plus	37	—	1	—	16	13	—	30	1	11
Liquefied Petroleum Gases	254	114	93	—	-6	-39	—	48	8	438
Ethane/Ethylene	106	0	(s)	—	-59	9	—	0	0	38
Propane/Propylene	98	112	82	—	35	-39	—	0	3	364
Normal Butane/Butylene	30	-1	9	—	3	-11	—	21	4	26
Isobutane/Isobutylene	20	3	2	—	15	2	—	28	0	10
Other Liquids	-98	—	1	—	59	20	—	-44	5	-19
Other Hydrocarbons/Oxygenates	50	—	(s)	—	0	5	—	44	1	0
Unfinished Oils	—	—	1	—	(s)	37	—	-16	0	-19
Motor Gasoline Blend. Comp.	-148	—	0	—	59	-22	—	-72	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	192	3,345	18	—	758	-238	—	—	14	4,537
Finished Motor Gasoline	192	1,703	2	—	382	-148	—	—	(s)	2,426
Reformulated	—	283	0	—	74	-19	—	—	0	376
Oxygenated	443	35	0	—	0	-1	—	—	0	479
Other	-251	1,385	2	—	308	-127	—	—	(s)	1,571
Finished Aviation Gasoline	—	4	(s)	—	1	-1	—	—	0	6
Jet Fuel	—	215	0	—	118	-23	—	—	1	355
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	215	0	—	118	-23	—	—	1	355
Kerosene	—	4	0	—	(s)	-15	—	—	(s)	19
Distillate Fuel Oil	—	848	4	—	261	-90	—	—	3	1,201
0.05 percent sulfur and under	—	658	3	—	206	-70	—	—	1	936
Greater than 0.05 percent sulfur ...	—	190	2	—	55	-20	—	—	2	265
Residual Fuel Oil	—	83	5	—	-17	3	—	—	(s)	69
Petrochemical Feedstocks ^e	—	23	1	—	5	2	—	—	0	27
Special Naphthas	—	23	1	—	1	(s)	—	—	(s)	25
Lubricants	—	16	1	—	10	(s)	—	—	2	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	150	0	—	0	-7	—	—	5	152
Asphalt and Road Oil	—	131	2	—	-3	41	—	—	1	87
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	11	0	—	0	-1	—	—	0	12
Total	863	3,459	1,039	-39	2,991	7	0	3,275	65	4,967

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	471	—	988	63	2,171	227	0	3,461	5	0
Natural Gas Liquids and LRGs	311	160	57	—	-3	140	—	79	10	296
Pentanes Plus	39	—	2	—	15	2	—	42	1	12
Liquefied Petroleum Gases	271	160	56	—	-19	138	—	38	9	284
Ethane/Ethylene	115	0	(s)	—	-64	-8	—	0	0	59
Propane/Propylene	104	119	47	—	23	97	—	0	3	192
Normal Butane/Butylene	27	43	7	—	-2	43	—	4	6	22
Isobutane/Isobutylene	25	-1	1	—	24	5	—	33	0	10
Other Liquids	-122	—	2	—	78	77	—	-100	(s)	-19
Other Hydrocarbons/Oxygenates	39	—	0	—	0	4	—	34	(s)	0
Unfinished Oils	—	—	2	—	-1	27	—	-6	0	-19
Motor Gasoline Blend. Comp.	-160	—	0	—	79	47	—	-128	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	203	3,461	10	—	887	1	—	—	19	4,542
Finished Motor Gasoline	203	1,740	1	—	473	-7	—	—	(s)	2,424
Reformulated	—	269	0	—	66	14	—	—	0	321
Oxygenated	426	33	0	—	0	-2	—	—	0	461
Other	-223	1,437	1	—	408	-19	—	—	(s)	1,642
Finished Aviation Gasoline	—	4	(s)	—	4	2	—	—	0	7
Jet Fuel	—	226	0	—	109	-17	—	—	8	345
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	226	0	—	109	-17	—	—	8	345
Kerosene	—	2	0	—	0	-3	—	—	(s)	5
Distillate Fuel Oil	—	888	4	—	286	9	—	—	5	1,162
0.05 percent sulfur and under	—	660	3	—	227	-25	—	—	5	910
Greater than 0.05 percent sulfur ...	—	227	1	—	59	34	—	—	(s)	253
Residual Fuel Oil	—	77	1	—	-6	-1	—	—	(s)	74
Petrochemical Feedstocks ^e	—	22	1	—	4	-3	—	—	0	30
Special Naphthas	—	18	1	—	1	-2	—	—	(s)	22
Lubricants	—	16	1	—	10	-1	—	—	2	26
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	156	0	—	0	13	—	—	1	141
Asphalt and Road Oil	—	153	1	—	5	12	—	—	1	146
Still Gas	—	144	0	—	0	0	—	—	0	144
Miscellaneous Products	—	11	(s)	—	0	-1	—	—	(s)	12
Total	863	3,621	1,058	63	3,132	444	0	3,441	34	4,819

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	461	—	963	-65	2,142	-23	0	3,460	64	0
Natural Gas Liquids and LRGs	322	182	45	—	-24	185	—	86	10	244
Pentanes Plus	42	—	2	—	14	3	—	43	(s)	11
Liquefied Petroleum Gases	280	182	43	—	-37	182	—	43	10	233
Ethane/Ethylene	125	0	(s)	—	-66	3	—	0	0	55
Propane/Propylene	104	121	34	—	11	124	—	0	2	144
Normal Butane/Butylene	26	58	7	—	1	52	—	6	8	27
Isobutane/Isobutylene	25	3	2	—	17	2	—	37	0	7
Other Liquids	-140	—	1	—	109	-1	—	-14	1	-15
Other Hydrocarbons/Oxygenates	32	—	(s)	—	0	-1	—	32	1	0
Unfinished Oils	—	—	1	—	8	2	—	22	0	-15
Motor Gasoline Blend. Comp.	-171	—	0	—	101	-2	—	-68	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	218	3,524	17	—	914	136	—	—	15	4,521
Finished Motor Gasoline	218	1,809	2	—	539	138	—	—	(s)	2,430
Reformulated	—	257	0	—	92	23	—	—	(s)	326
Oxygenated	462	32	0	—	0	2	—	—	(s)	492
Other	-245	1,520	2	—	448	113	—	—	(s)	1,612
Finished Aviation Gasoline	—	4	(s)	—	2	-1	—	—	0	7
Jet Fuel	—	215	0	—	129	18	—	—	(s)	325
Naphtha-Type	—	0	0	—	0	2	—	—	0	-2
Kerosene-Type	—	215	0	—	129	16	—	—	(s)	328
Kerosene	—	(s)	0	—	(s)	-5	—	—	0	5
Distillate Fuel Oil	—	887	5	—	220	(s)	—	—	(s)	1,112
0.05 percent sulfur and under	—	670	3	—	177	-17	—	—	0	867
Greater than 0.05 percent sulfur ...	—	217	1	—	43	16	—	—	(s)	245
Residual Fuel Oil	—	68	4	—	-9	-7	—	—	6	64
Petrochemical Feedstocks ^e	—	19	2	—	4	(s)	—	—	0	25
Special Naphthas	—	19	1	—	5	(s)	—	—	(s)	25
Lubricants	—	17	1	—	12	3	—	—	3	24
Waxes	—	4	(s)	—	0	0	—	—	1	3
Petroleum Coke	—	158	0	—	0	4	—	—	4	150
Asphalt and Road Oil	—	172	1	—	11	-17	—	—	1	201
Still Gas	—	139	0	—	0	0	—	—	0	139
Miscellaneous Products	—	13	(s)	—	0	2	—	—	(s)	10
Total	861	3,706	1,025	-65	3,140	297	0	3,532	89	4,750

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	465	—	1,017	-37	1,947	-125	0	3,509	8	0
Natural Gas Liquids and LRGs	322	172	65	—	-29	222	—	81	13	215
Pentanes Plus	45	—	1	—	20	-1	—	46	1	21
Liquefied Petroleum Gases	277	172	63	—	-48	223	—	35	12	194
Ethane/Ethylene	121	0	(s)	—	-76	-6	—	0	0	52
Propane/Propylene	105	120	57	—	9	149	—	0	4	137
Normal Butane/Butylene	26	53	5	—	4	77	—	4	8	(s)
Isobutane/Isobutylene	25	(s)	1	—	14	3	—	31	0	6
Other Liquids	-132	—	4	—	110	-40	—	22	4	-4
Other Hydrocarbons/Oxygenates	37	—	0	—	0	3	—	33	1	0
Unfinished Oils	—	—	4	—	9	-25	—	42	0	-4
Motor Gasoline Blend. Comp.	-170	—	0	—	101	-19	—	-52	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	199	3,613	14	—	905	-46	—	—	11	4,767
Finished Motor Gasoline	199	1,833	1	—	542	53	—	—	(s)	2,521
Reformulated	—	270	0	—	59	1	—	—	(s)	328
Oxygenated	291	40	0	—	0	2	—	—	(s)	329
Other	-93	1,524	1	—	483	50	—	—	(s)	1,864
Finished Aviation Gasoline	—	6	(s)	—	2	(s)	—	—	0	8
Jet Fuel	—	244	0	—	90	-11	—	—	(s)	345
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	244	0	—	90	-11	—	—	(s)	345
Kerosene	—	3	0	—	(s)	-1	—	—	(s)	4
Distillate Fuel Oil	—	891	3	—	244	-6	—	—	(s)	1,143
0.05 percent sulfur and under	—	692	2	—	208	27	—	—	(s)	875
Greater than 0.05 percent sulfur ..	—	199	1	—	35	-33	—	—	(s)	268
Residual Fuel Oil	—	67	3	—	(s)	-2	—	—	4	69
Petrochemical Feedstocks ^e	—	21	1	—	4	-1	—	—	0	27
Special Naphthas	—	20	2	—	4	0	—	—	(s)	26
Lubricants	—	17	2	—	12	-2	—	—	3	30
Waxes	—	4	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	151	0	—	0	-6	—	—	1	157
Asphalt and Road Oil	—	204	2	—	8	-70	—	—	2	283
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	12	(s)	—	0	(s)	—	—	(s)	12
Total	853	3,785	1,100	-37	2,935	11	0	3,612	35	4,978

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	449	—	849	-99	2,097	-128	0	3,414	10	0
Natural Gas Liquids and LRGs	319	173	72	—	11	207	—	79	8	281
Pentanes Plus	46	—	1	—	17	-9	—	47	1	26
Liquefied Petroleum Gases	272	173	70	—	-5	216	—	32	7	255
Ethane/Ethylene	116	0	(s)	—	-56	16	—	0	0	45
Propane/Propylene	105	113	67	—	31	124	—	0	3	191
Normal Butane/Butylene	26	62	2	—	5	70	—	3	5	19
Isobutane/Isobutylene	25	-3	(s)	—	15	7	—	29	0	1
Other Liquids	-108	—	2	—	69	-51	—	28	2	-16
Other Hydrocarbons/Oxygenates	41	—	(s)	—	0	7	—	34	(s)	0
Unfinished Oils	—	—	2	—	(s)	-43	—	62	0	-16
Motor Gasoline Blend. Comp.	-149	—	0	—	68	-15	—	-68	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	218	3,508	16	—	966	-68	—	—	11	4,765
Finished Motor Gasoline	218	1,755	1	—	557	-13	—	—	(s)	2,543
Reformulated	—	268	0	—	59	-14	—	—	(s)	341
Oxygenated	689	38	0	—	0	-1	—	—	0	728
Other	-471	1,449	1	—	498	2	—	—	(s)	1,475
Finished Aviation Gasoline	—	6	(s)	—	1	-2	—	—	0	9
Jet Fuel	—	230	0	—	150	-25	—	—	(s)	405
Naphtha-Type	—	0	0	—	0	-2	—	—	0	2
Kerosene-Type	—	230	0	—	150	-22	—	—	(s)	403
Kerosene	—	5	0	—	-1	(s)	—	—	0	5
Distillate Fuel Oil	—	890	3	—	234	42	—	—	5	1,081
0.05 percent sulfur and under	—	681	2	—	187	37	—	—	5	827
Greater than 0.05 percent sulfur ...	—	210	1	—	48	5	—	—	0	253
Residual Fuel Oil	—	60	6	—	-9	-1	—	—	(s)	59
Petrochemical Feedstocks ^e	—	16	1	—	1	-4	—	—	0	22
Special Naphthas	—	23	1	—	4	-1	—	—	(s)	28
Lubricants	—	15	2	—	15	3	—	—	3	26
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	140	0	—	0	-17	—	—	1	156
Asphalt and Road Oil	—	212	(s)	—	12	-52	—	—	2	274
Still Gas	—	142	0	—	0	0	—	—	0	142
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	11
Total	878	3,681	939	-99	3,143	-40	0	3,521	31	5,030

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	451	—	910	-113	2,088	-52	0	3,370	18	0
Natural Gas Liquids and LRGs	326	156	78	—	-23	179	—	70	4	284
Pentanes Plus	47	—	2	—	11	7	—	38	1	14
Liquefied Petroleum Gases	279	156	77	—	-34	172	—	32	3	270
Ethane/Ethylene	121	0	(s)	—	-67	8	—	0	0	47
Propane/Propylene	107	110	70	—	28	97	—	0	2	215
Normal Butane/Butylene	26	49	6	—	-5	66	—	3	1	7
Isobutane/Isobutylene	25	-3	(s)	—	9	1	—	30	0	2
Other Liquids	-130	—	(s)	—	84	43	—	-66	1	-22
Other Hydrocarbons/Oxygenates	46	—	(s)	—	0	10	—	36	1	0
Unfinished Oils	—	—	0	—	-2	26	—	-5	0	-22
Motor Gasoline Blend. Comp.	-176	—	0	—	86	7	—	-97	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	214	3,386	23	—	906	-212	—	—	11	4,729
Finished Motor Gasoline	214	1,704	3	—	540	-80	—	—	(s)	2,540
Reformulated	—	264	0	—	68	-12	—	—	(s)	345
Oxygenated	376	38	0	—	0	-3	—	—	0	417
Other	-163	1,402	3	—	472	-64	—	—	(s)	1,778
Finished Aviation Gasoline	—	4	(s)	—	2	-2	—	—	0	8
Jet Fuel	—	236	0	—	111	4	—	—	2	341
Naphtha-Type	—	0	0	—	0	2	—	—	0	-2
Kerosene-Type	—	236	0	—	111	2	—	—	2	343
Kerosene	—	6	0	—	(s)	1	—	—	0	5
Distillate Fuel Oil	—	847	9	—	224	-46	—	—	(s)	1,126
0.05 percent sulfur and under	—	657	7	—	176	-42	—	—	(s)	882
Greater than 0.05 percent sulfur ...	—	191	2	—	48	-3	—	—	(s)	244
Residual Fuel Oil	—	54	4	—	-9	-2	—	—	(s)	52
Petrochemical Feedstocks ^e	—	21	1	—	-2	-3	—	—	0	23
Special Naphthas	—	16	2	—	2	-2	—	—	(s)	21
Lubricants	—	15	1	—	13	-1	—	—	2	29
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	129	0	—	0	-7	—	—	3	133
Asphalt and Road Oil	—	204	2	—	24	-73	—	—	2	301
Still Gas	—	136	0	—	0	0	—	—	0	136
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	10
Total	861	3,542	1,011	-113	3,055	-42	0	3,374	34	4,991

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	445	—	769	38	2,076	75	0	3,244	8	0
Natural Gas Liquids and LRGs	335	111	82	—	-13	95	—	97	6	318
Pentanes Plus	46	—	2	—	14	26	—	46	1	-11
Liquefied Petroleum Gases	289	111	80	—	-27	69	—	51	5	328
Ethane/Ethylene	125	0	(s)	—	-76	3	—	0	0	47
Propane/Propylene	109	113	63	—	41	51	—	0	2	272
Normal Butane/Butylene	32	2	16	—	4	15	—	17	3	19
Isobutane/Isobutylene	24	-4	1	—	4	(s)	—	34	0	-9
Other Liquids	-125	—	12	—	104	29	—	-1	1	-38
Other Hydrocarbons/Oxygenates	35	—	(s)	—	0	3	—	32	1	0
Unfinished Oils	—	—	0	—	-1	1	—	37	0	-38
Motor Gasoline Blend. Comp.	-160	—	12	—	105	26	—	-69	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	211	3,388	25	—	948	109	—	—	9	4,454
Finished Motor Gasoline	211	1,774	10	—	528	89	—	—	(s)	2,435
Reformulated	—	283	0	—	53	12	—	—	(s)	324
Oxygenated	511	38	0	—	0	3	—	—	0	546
Other	-300	1,453	10	—	475	74	—	—	(s)	1,564
Finished Aviation Gasoline	—	5	(s)	—	3	1	—	—	0	8
Jet Fuel	—	214	0	—	113	18	—	—	(s)	309
Naphtha-Type	—	0	0	—	0	-1	—	—	(s)	1
Kerosene-Type	—	214	0	—	113	19	—	—	(s)	308
Kerosene	—	10	0	—	1	8	—	—	0	3
Distillate Fuel Oil	—	834	5	—	281	45	—	—	(s)	1,075
0.05 percent sulfur and under	—	645	4	—	234	33	—	—	(s)	851
Greater than 0.05 percent sulfur ...	—	189	1	—	46	12	—	—	(s)	224
Residual Fuel Oil	—	55	3	—	-4	10	—	—	0	45
Petrochemical Feedstocks ^e	—	15	1	—	1	-1	—	—	0	18
Special Naphthas	—	15	2	—	1	3	—	—	(s)	13
Lubricants	—	15	3	—	16	1	—	—	2	31
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	126	0	—	0	-2	—	—	4	124
Asphalt and Road Oil	—	179	(s)	—	9	-61	—	—	2	247
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	10	(s)	—	0	-1	—	—	(s)	10
Total	866	3,499	887	38	3,115	309	0	3,340	24	4,733

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	465	—	812	161	1,771	66	0	3,134	8	0
Natural Gas Liquids and LRGs	331	72	127	—	23	-93	—	129	9	508
Pentanes Plus	45	—	1	—	13	-13	—	48	1	24
Liquefied Petroleum Gases	286	72	125	—	10	-80	—	81	8	484
Ethane/Ethylene	126	0	(s)	—	-60	-3	—	0	0	70
Propane/Propylene	106	105	111	—	58	-27	—	0	3	403
Normal Butane/Butylene	30	-26	14	—	3	-40	—	49	5	8
Isobutane/Isobutylene	23	-7	(s)	—	9	-9	—	33	0	3
Other Liquids	-130	—	0	—	99	22	—	-20	1	-33
Other Hydrocarbons/Oxygenates	13	—	0	—	0	-20	—	32	1	0
Unfinished Oils	—	—	0	—	-2	64	—	-33	0	-33
Motor Gasoline Blend. Comp.	-143	—	0	—	101	-22	—	-20	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	210	3,339	20	—	921	-166	—	—	12	4,645
Finished Motor Gasoline	210	1,752	3	—	519	7	—	—	(s)	2,478
Reformulated	—	286	0	—	50	-3	—	—	(s)	340
Oxygenated	672	38	0	—	0	(s)	—	—	0	711
Other	-462	1,427	3	—	469	10	—	—	(s)	1,427
Finished Aviation Gasoline	—	4	0	—	2	(s)	—	—	0	6
Jet Fuel	—	205	0	—	97	-24	—	—	0	325
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	205	0	—	97	-22	—	—	0	324
Kerosene	—	29	0	—	(s)	14	—	—	0	15
Distillate Fuel Oil	—	811	9	—	294	-108	—	—	(s)	1,221
0.05 percent sulfur and under	—	634	6	—	259	-71	—	—	(s)	971
Greater than 0.05 percent sulfur ...	—	176	3	—	35	-36	—	—	(s)	250
Residual Fuel Oil	—	48	1	—	-12	-5	—	—	(s)	42
Petrochemical Feedstocks ^e	—	17	1	—	-2	1	—	—	0	16
Special Naphthas	—	19	2	—	2	(s)	—	—	(s)	22
Lubricants	—	15	1	—	14	8	—	—	3	19
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	128	0	—	0	-8	—	—	4	132
Asphalt and Road Oil	—	180	1	—	7	-53	—	—	4	237
Still Gas	—	118	0	—	0	0	—	—	0	118
Miscellaneous Products	—	11	(s)	—	0	(s)	—	—	(s)	11
Total	876	3,412	958	161	2,814	-170	0	3,243	29	5,120

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	455	—	908	35	1,730	112	0	3,009	5	0
Natural Gas Liquids and LRGs	340	54	134	—	29	-38	—	151	3	443
Pentanes Plus	44	—	1	—	21	-3	—	54	1	15
Liquefied Petroleum Gases	296	54	133	—	8	-35	—	97	3	427
Ethane/Ethylene	133	0	(s)	—	-62	-14	—	0	0	85
Propane/Propylene	108	104	123	—	43	69	—	0	1	308
Normal Butane/Butylene	32	-45	9	—	8	-82	—	69	1	14
Isobutane/Isobutylene	23	-4	(s)	—	19	-8	—	27	0	20
Other Liquids	-114	—	0	—	105	-50	—	76	1	-36
Other Hydrocarbons/Oxygenates	41	—	0	—	0	10	—	30	1	0
Unfinished Oils	—	—	0	—	2	-31	—	69	0	-36
Motor Gasoline Blend. Comp.	-155	—	0	—	103	-28	—	-24	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	200	3,343	17	—	974	76	—	—	12	4,446
Finished Motor Gasoline	200	1,744	1	—	495	-19	—	—	(s)	2,459
Reformulated	—	281	0	—	57	5	—	—	(s)	333
Oxygenated	455	36	0	—	0	(s)	—	—	0	490
Other	-255	1,427	1	—	439	-23	—	—	(s)	1,635
Finished Aviation Gasoline	—	3	(s)	—	3	-1	—	—	0	7
Jet Fuel	—	188	0	—	150	15	—	—	(s)	323
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	188	0	—	150	14	—	—	(s)	324
Kerosene	—	21	0	—	2	8	—	—	0	14
Distillate Fuel Oil	—	861	7	—	303	101	—	—	(s)	1,070
0.05 percent sulfur and under	—	690	6	—	244	92	—	—	(s)	848
Greater than 0.05 percent sulfur ...	—	171	1	—	59	9	—	—	(s)	222
Residual Fuel Oil	—	51	2	—	-11	5	—	—	1	38
Petrochemical Feedstocks ^e	—	16	1	—	2	1	—	—	0	18
Special Naphthas	—	16	2	—	1	-2	—	—	(s)	20
Lubricants	—	13	2	—	16	-10	—	—	2	38
Waxes	—	3	(s)	—	0	-1	—	—	1	4
Petroleum Coke	—	133	0	—	0	-1	—	—	7	127
Asphalt and Road Oil	—	166	(s)	—	14	-19	—	—	1	198
Still Gas	—	119	0	—	0	0	—	—	0	119
Miscellaneous Products	—	12	(s)	—	0	-2	—	—	(s)	13
Total	881	3,398	1,059	35	2,837	100	0	3,235	21	4,853

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	448	—	872	30	1,731	-65	0	3,134	12	0
Natural Gas Liquids and LRGs	309	45	132	—	85	-123	—	156	3	536
Pentanes Plus	41	—	1	—	20	-3	—	49	1	16
Liquefied Petroleum Gases	269	45	131	—	65	-119	—	106	2	520
Ethane/Ethylene	106	0	(s)	—	-47	-6	—	0	0	66
Propane/Propylene	107	99	115	—	81	-41	—	0	1	442
Normal Butane/Butylene	34	-47	15	—	17	-71	—	73	1	15
Isobutane/Isobutylene	22	-7	(s)	—	14	-1	—	33	0	-3
Other Liquids	-83	—	(s)	—	76	-1	—	16	1	-23
Other Hydrocarbons/Oxygenates	44	—	(s)	—	0	9	—	34	1	0
Unfinished Oils	—	—	0	—	-1	-24	—	46	0	-23
Motor Gasoline Blend. Comp.	-127	—	0	—	77	14	—	-64	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	169	3,426	19	—	938	274	—	—	7	4,270
Finished Motor Gasoline	169	1,813	2	—	495	1	—	—	(s)	2,478
Reformulated	—	292	0	—	54	-11	—	—	(s)	357
Oxygenated	419	36	0	—	0	1	—	—	0	454
Other	-251	1,485	2	—	441	10	—	—	(s)	1,667
Finished Aviation Gasoline	—	2	(s)	—	2	1	—	—	0	3
Jet Fuel	—	210	0	—	124	25	—	—	0	309
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	210	0	—	124	24	—	—	0	310
Kerosene	—	17	0	—	-1	-5	—	—	0	22
Distillate Fuel Oil	—	854	10	—	306	162	—	—	(s)	1,007
0.05 percent sulfur and under	—	672	9	—	253	127	—	—	(s)	807
Greater than 0.05 percent sulfur ...	—	182	1	—	53	36	—	—	(s)	200
Residual Fuel Oil	—	65	1	—	-18	4	—	—	(s)	43
Petrochemical Feedstocks ^e	—	20	1	—	5	1	—	—	0	26
Special Naphthas	—	13	3	—	(s)	1	—	—	(s)	16
Lubricants	—	10	1	—	10	22	—	—	2	-2
Waxes	—	2	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	134	0	—	0	3	—	—	3	128
Asphalt and Road Oil	—	144	(s)	—	15	57	—	—	(s)	102
Still Gas	—	127	0	—	0	0	—	—	0	127
Miscellaneous Products	—	13	(s)	—	0	2	—	—	(s)	10
Total	843	3,470	1,023	30	2,830	86	0	3,306	23	4,783

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,698	—	176,858	9,130	-60,192	7,921	0	218,573	0	0	693,100
Natural Gas Liquids and LRGs	27,564	9,852	4,819	—	-4,408	-5,873	—	5,724	1,516	36,460	41,206
Pentanes Plus	4,453	—	2,048	—	-8	153	—	2,270	0	4,070	3,651
Liquefied Petroleum Gases	23,111	9,852	2,771	—	-4,400	-6,026	—	3,454	1,516	32,390	37,555
Ethane/Ethylene	9,560	648	120	—	2,333	99	—	0	0	12,562	12,381
Propane/Propylene	8,386	9,472	2,341	—	-6,818	-3,785	—	0	1,370	15,796	14,990
Normal Butane/Butylene	1,762	-625	235	—	161	-2,535	—	2,101	146	1,821	6,787
Isobutane/Isobutylene	3,403	357	75	—	-76	195	—	1,353	0	2,211	3,397
Other Liquids	-239	—	9,615	—	-2,359	6,472	—	-1,272	667	1,150	69,040
Other Hydrocarbons/Oxygenates	3,199	—	19	—	0	-435	—	3,178	475	0	4,951
Unfinished Oils	—	—	7,717	—	-103	5,743	—	721	0	1,150	48,784
Motor Gasoline Blend. Comp.	-3,438	—	1,879	—	-2,256	1,166	—	-5,173	192	0	15,283
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	22
Finished Petroleum Products	3,587	227,955	11,703	—	-117,937	-1,671	—	—	17,875	109,104	123,430
Finished Motor Gasoline	3,587	100,212	391	—	-60,819	2,591	—	—	3,368	37,413	44,966
Reformulated	—	17,896	0	—	-11,455	299	—	—	0	6,142	8,863
Oxygenated	1,495	191	0	—	0	-58	—	—	0	1,744	1
Other	2,093	82,125	391	—	-49,364	2,350	—	—	3,368	29,527	36,102
Finished Aviation Gasoline	—	362	0	—	-74	156	—	—	0	132	468
Jet Fuel	—	24,106	211	—	-20,880	-1,995	—	—	350	5,082	12,541
Naphtha-Type	—	0	0	—	0	17	—	—	0	-17	88
Kerosene-Type	—	24,106	211	—	-20,880	-2,012	—	—	350	5,099	12,453
Kerosene	—	1,086	0	—	-186	-182	—	—	0	1,082	464
Distillate Fuel Oil	—	50,337	330	—	-32,747	-3,176	—	—	853	20,243	28,109
0.05 percent sulfur and under	—	33,418	0	—	-19,721	-2,058	—	—	249	15,506	17,802
Greater than 0.05 percent sulfur	—	16,919	330	—	-13,026	-1,118	—	—	605	4,736	10,307
Residual Fuel Oil	—	12,086	393	—	-1,816	570	—	—	3,955	6,138	14,881
Petrochemical Feedstocks ^e	—	9,578	10,240	—	39	185	—	—	0	19,672	3,583
Special Naphthas	—	775	127	—	-70	-38	—	—	255	615	1,471
Lubricants	—	3,432	0	—	-764	-48	—	—	588	2,128	6,696
Waxes	—	274	7	—	0	-77	—	—	39	319	431
Petroleum Coke	—	12,267	0	—	0	321	—	—	8,454	3,492	4,649
Asphalt and Road Oil	—	3,030	0	—	-620	16	—	—	13	2,381	4,753
Still Gas	—	9,252	0	—	0	0	—	—	0	9,252	0
Miscellaneous Products	—	1,158	4	—	0	6	—	—	1	1,155	418
Total	131,611	237,807	202,995	9,130	-184,896	6,849	0	223,025	20,058	146,714	926,776

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	90,028	—	149,719	-246	-54,644	-10,754	0	195,611	0	0	682,346
Natural Gas Liquids and LRGs	31,238	9,910	3,015	—	552	1,242	—	5,951	1,170	36,352	42,448
Pentanes Plus	4,632	—	1,918	—	58	-18	—	2,313	0	4,313	3,633
Liquefied Petroleum Gases	26,606	9,910	1,097	—	494	1,260	—	3,638	1,170	32,039	38,815
Ethane/Ethylene	12,222	603	120	—	3,813	2,393	—	0	0	14,365	14,774
Propane/Propylene	8,972	8,850	430	—	-3,451	-1,273	—	0	722	15,352	13,717
Normal Butane/Butylene	1,601	310	361	—	126	-164	—	2,206	448	-92	6,623
Isobutane/Isobutylene	3,811	147	186	—	6	304	—	1,432	0	2,414	3,701
Other Liquids	2,611	—	6,952	—	-2,507	3,675	—	-1,401	848	3,934	72,715
Other Hydrocarbons/Oxygenates	3,239	—	0	—	0	-113	—	2,759	593	0	4,838
Unfinished Oils	—	—	6,622	—	-165	2,616	—	-93	0	3,934	51,400
Motor Gasoline Blend. Comp.	-628	—	330	—	-2,342	1,177	—	-4,072	255	0	16,460
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	5	0	0	17
Finished Petroleum Products	738	203,854	8,759	—	-97,500	3,077	—	—	15,929	96,845	126,507
Finished Motor Gasoline	738	89,656	0	—	-53,796	-1,271	—	—	2,411	35,458	43,695
Reformulated	—	16,400	0	—	-9,063	-559	—	—	0	7,896	8,304
Oxygenated	1,096	182	0	—	0	-1	—	—	0	1,279	0
Other	-358	73,074	0	—	-44,733	-711	—	—	2,411	26,284	35,391
Finished Aviation Gasoline	—	241	0	—	-113	-6	—	—	0	134	462
Jet Fuel	—	21,469	0	—	-15,421	801	—	—	106	5,141	13,342
Naphtha-Type	—	2	0	—	0	-84	—	—	0	86	4
Kerosene-Type	—	21,467	0	—	-15,421	885	—	—	106	5,055	13,338
Kerosene	—	1,050	0	—	-102	192	—	—	88	668	656
Distillate Fuel Oil	—	45,793	461	—	-25,430	1,734	—	—	618	18,472	29,843
0.05 percent sulfur and under	—	32,366	101	—	-17,495	1,285	—	—	121	13,566	19,087
Greater than 0.05 percent sulfur	—	13,427	360	—	-7,935	449	—	—	497	4,906	10,756
Residual Fuel Oil	—	9,619	1,778	—	-1,135	618	—	—	4,265	5,379	15,499
Petrochemical Feedstocks ^e	—	9,049	6,375	—	20	-103	—	—	0	15,547	3,480
Special Naphthas	—	856	43	—	-67	118	—	—	14	700	1,589
Lubricants	—	3,304	38	—	-919	-28	—	—	325	2,126	6,668
Waxes	—	332	14	—	0	19	—	—	29	298	450
Petroleum Coke	—	10,601	0	—	0	585	—	—	8,050	1,966	5,234
Asphalt and Road Oil	—	2,663	44	—	-537	380	—	—	23	1,767	5,133
Still Gas	—	8,189	0	—	0	0	—	—	0	8,189	0
Miscellaneous Products	—	1,032	6	—	0	38	—	—	1	999	456
Total	124,615	213,764	168,445	-246	-154,099	-2,760	0	200,161	17,947	137,131	924,016

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	101,127	—	197,599	869	-63,825	19,432	0	216,338	0	0	701,778
Natural Gas Liquids and LRGs	37,733	13,771	2,626	—	1,259	5,834	—	6,351	557	42,647	48,282
Pentanes Plus	5,409	—	1,681	—	-27	1,833	—	2,978	0	2,252	5,466
Liquefied Petroleum Gases	32,324	13,771	945	—	1,286	4,001	—	3,373	557	40,395	42,816
Ethane/Ethylene	15,282	456	120	—	4,381	623	—	0	0	19,616	15,397
Propane/Propylene	10,687	10,169	30	—	-3,120	1,249	—	0	375	16,142	14,966
Normal Butane/Butylene	1,899	3,116	408	—	213	1,685	—	1,486	182	2,283	8,308
Isobutane/isobutylene	4,456	30	387	—	-188	444	—	1,887	0	2,354	4,145
Other Liquids	3,326	—	7,385	—	-3,003	1,519	—	6,133	709	-653	74,234
Other Hydrocarbons/Oxygenates	4,964	—	75	—	0	734	—	3,743	562	0	5,572
Unfinished Oils	—	—	6,675	—	-1	84	—	7,243	0	-653	51,484
Motor Gasoline Blend. Comp.	-1,638	—	635	—	-3,002	693	—	-4,845	147	0	17,153
Aviation Gasoline Blend. Comp.	—	—	0	—	0	8	—	-8	0	0	25
Finished Petroleum Products	1,752	228,000	13,414	—	-108,075	1,352	—	—	17,762	115,977	127,859
Finished Motor Gasoline	1,752	101,971	0	—	-58,889	-1,054	—	—	3,407	42,481	42,641
Reformulated	—	17,598	0	—	-10,717	672	—	—	0	6,209	8,976
Oxygenated	1,144	86	0	—	-125	129	—	—	0	976	129
Other	609	84,287	0	—	-48,047	-1,855	—	—	3,407	35,296	33,536
Finished Aviation Gasoline	—	296	0	—	-96	10	—	—	0	190	472
Jet Fuel	—	23,275	0	—	-17,738	-646	—	—	887	5,296	12,696
Naphtha-Type	—	1	0	—	0	4	—	—	1	-4	8
Kerosene-Type	—	23,274	0	—	-17,738	-650	—	—	887	5,299	12,688
Kerosene	—	1,323	0	—	-27	-138	—	—	30	1,404	518
Distillate Fuel Oil	—	49,496	1,724	—	-29,803	753	—	—	527	20,137	30,596
0.05 percent sulfur and under	—	34,713	0	—	-19,312	1,464	—	—	196	13,741	20,551
Greater than 0.05 percent sulfur	—	14,783	1,724	—	-10,491	-711	—	—	331	6,396	10,045
Residual Fuel Oil	—	11,849	1,768	—	-248	2,707	—	—	4,838	5,824	18,206
Petrochemical Feedstocks ^e	—	9,412	9,325	—	-42	562	—	—	0	18,133	4,042
Special Naphthas	—	901	205	—	-126	-73	—	—	36	1,017	1,516
Lubricants	—	3,724	0	—	-923	-359	—	—	419	2,741	6,309
Waxes	—	385	6	—	0	10	—	—	50	331	460
Petroleum Coke	—	11,769	344	—	0	-420	—	—	7,381	5,152	4,814
Asphalt and Road Oil	—	3,571	42	—	-183	44	—	—	186	3,200	5,177
Still Gas	—	8,902	0	—	0	0	—	—	0	8,902	0
Miscellaneous Products	—	1,126	0	—	0	-44	—	—	1	1,169	412
Total	143,938	241,771	221,024	869	-173,644	28,137	0	228,822	19,029	157,971	952,153

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,598	—	196,164	3,729	-62,609	8,760	0	227,122	0	0	710,538
Natural Gas Liquids and LRGs	35,866	15,855	4,795	—	2,407	3,731	—	6,881	624	47,687	52,013
Pentanes Plus	5,472	—	1,763	—	54	338	—	3,358	0	3,593	5,804
Liquefied Petroleum Gases	30,394	15,855	3,032	—	2,353	3,393	—	3,523	624	44,094	46,209
Ethane/Ethylene	14,068	481	120	—	4,445	-1,956	—	0	0	21,070	13,441
Propane/Propylene	10,193	10,669	459	—	-2,059	3,417	—	0	324	15,521	18,383
Normal Butane/Butylene	1,710	4,352	1,498	—	364	2,083	—	1,127	300	4,414	10,391
Isobutane/Isobutylene	4,423	353	955	—	-397	-151	—	2,396	0	3,089	3,994
Other Liquids	1,797	—	7,759	—	-2,632	134	—	6,835	617	-662	74,368
Other Hydrocarbons/Oxygenates	4,247	—	53	—	0	-247	—	4,134	413	0	5,325
Unfinished Oils	—	—	6,731	—	46	-439	—	7,877	0	-661	51,045
Motor Gasoline Blend. Comp.	-2,450	—	975	—	-2,678	835	—	-5,192	204	0	17,988
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-15	—	16	0	-1	10
Finished Petroleum Products	2,557	239,082	9,413	—	-114,259	-1,021	—	—	17,481	120,333	126,838
Finished Motor Gasoline	2,557	109,461	472	—	-63,308	1,428	—	—	3,903	43,851	44,069
Reformulated	—	20,793	240	—	-10,317	996	—	—	(s)	9,720	9,972
Oxygenated	1,064	35	0	—	-1,209	-81	—	—	0	-29	48
Other	1,492	88,633	232	—	-51,782	513	—	—	3,903	34,160	34,049
Finished Aviation Gasoline	—	408	0	—	-174	48	—	—	0	186	520
Jet Fuel	—	24,443	0	—	-17,677	-193	—	—	104	6,855	12,503
Naphtha-Type	—	1	0	—	0	-5	—	—	0	6	3
Kerosene-Type	—	24,442	0	—	-17,677	-188	—	—	104	6,849	12,500
Kerosene	—	1,174	0	—	0	-44	—	—	153	1,065	474
Distillate Fuel Oil	—	49,901	0	—	-31,167	-1,437	—	—	787	19,384	29,159
0.05 percent sulfur and under	—	34,797	0	—	-21,757	-1,836	—	—	478	14,398	18,715
Greater than 0.05 percent sulfur	—	15,104	0	—	-9,410	399	—	—	310	4,985	10,444
Residual Fuel Oil	—	12,848	1,207	—	-397	-868	—	—	4,678	9,848	17,338
Petrochemical Feedstocks ^e	—	9,010	7,511	—	-84	-277	—	—	0	16,714	3,765
Special Naphthas	—	1,059	29	—	-79	189	—	—	18	802	1,705
Lubricants	—	3,769	0	—	-883	-2	—	—	1,054	1,834	6,307
Waxes	—	389	3	—	0	26	—	—	29	337	486
Petroleum Coke	—	12,336	0	—	0	233	—	—	6,741	5,362	5,047
Asphalt and Road Oil	—	3,393	164	—	-490	-210	—	—	14	3,263	4,967
Still Gas	—	9,808	0	—	0	0	—	—	0	9,808	0
Miscellaneous Products	—	1,083	27	—	0	86	—	—	(s)	1,024	498
Total	138,818	254,937	218,131	3,729	-177,093	11,604	0	240,838	18,722	167,357	963,757

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	102,356	—	192,268	1,864	-63,220	-1,218	0	234,486	0	0	709,320
Natural Gas Liquids and LRGs	39,404	16,355	4,960	—	3,718	14,082	—	7,083	437	42,835	66,095
Pentanes Plus	6,037	—	1,612	—	112	411	—	3,216	0	4,134	6,215
Liquefied Petroleum Gases	33,367	16,355	3,348	—	3,606	13,671	—	3,867	437	38,701	59,880
Ethane/Ethylene	15,539	583	120	—	4,769	2,607	—	0	0	18,404	16,048
Propane/Propylene	11,087	10,676	1,026	—	-1,338	7,340	—	0	279	13,832	25,723
Normal Butane/Butylene	1,528	4,636	1,213	—	346	2,693	—	1,148	158	3,724	13,084
Isobutane/isobutylene	5,213	460	989	—	-171	1,031	—	2,719	0	2,741	5,025
Other Liquids	3,370	—	8,596	—	-3,837	-1,480	—	10,236	1,219	-1,846	72,888
Other Hydrocarbons/Oxygenates	4,767	—	0	—	0	-462	—	4,372	857	0	4,863
Unfinished Oils	—	—	7,339	—	-49	-1,426	—	10,562	0	-1,846	49,619
Motor Gasoline Blend. Comp.	-1,398	—	1,257	—	-3,788	388	—	-4,678	361	0	18,376
Aviation Gasoline Blend. Comp.	—	—	0	—	0	20	—	-20	0	0	30
Finished Petroleum Products	1,517	250,071	8,595	—	-123,551	-688	—	—	17,564	119,756	126,150
Finished Motor Gasoline	1,517	118,117	0	—	-71,636	1,436	—	—	2,369	44,193	45,505
Reformulated	—	24,474	0	—	-12,872	1,153	—	—	1	10,448	11,125
Oxygenated	1,195	33	0	—	-1,030	29	—	—	(s)	168	77
Other	323	93,610	0	—	-57,734	254	—	—	2,368	33,577	34,303
Finished Aviation Gasoline	—	409	0	—	-128	-13	—	—	0	294	507
Jet Fuel	—	26,314	0	—	-19,230	1,103	—	—	240	5,741	13,606
Naphtha-Type	—	1	0	—	0	-2	—	—	(s)	3	1
Kerosene-Type	—	26,313	0	—	-19,230	1,105	—	—	240	5,738	13,605
Kerosene	—	1,288	0	—	0	382	—	—	1	905	856
Distillate Fuel Oil	—	50,427	0	—	-29,256	-2,034	—	—	1,935	21,270	27,125
0.05 percent sulfur and under	—	35,255	0	—	-20,049	-751	—	—	1,055	14,902	17,964
Greater than 0.05 percent sulfur	—	15,172	0	—	-9,207	-1,283	—	—	880	6,368	9,161
Residual Fuel Oil	—	12,699	1,275	—	-941	-988	—	—	6,093	7,928	16,350
Petrochemical Feedstocks ^e	—	8,498	6,901	—	-123	52	—	—	0	15,224	3,817
Special Naphthas	—	708	53	—	-163	-330	—	—	46	882	1,375
Lubricants	—	3,597	21	—	-1,305	-189	—	—	326	2,176	6,118
Waxes	—	391	7	—	0	21	—	—	43	334	507
Petroleum Coke	—	12,522	236	—	0	-37	—	—	6,494	6,301	5,010
Asphalt and Road Oil	—	4,044	46	—	-769	-57	—	—	16	3,362	4,910
Still Gas	—	10,000	0	—	0	0	—	—	0	10,000	0
Miscellaneous Products	—	1,057	56	—	0	-34	—	—	1	1,146	464
Total	146,647	266,426	214,419	1,864	-186,890	10,696	0	251,805	19,220	160,745	974,453

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,945	—	163,897	3,473	-55,432	-12,231	0	222,114	0	0	697,089
Natural Gas Liquids and LRGs	38,102	15,117	4,524	—	4,377	8,725	—	6,913	1,098	45,384	74,820
Pentanes Plus	6,088	—	526	—	-75	208	—	3,387	0	2,944	6,423
Liquefied Petroleum Gases	32,014	15,117	3,998	—	4,452	8,517	—	3,526	1,098	42,440	68,397
Ethane/Ethylene	14,740	472	120	—	4,880	810	—	0	0	19,402	16,858
Propane/Propylene	10,743	9,831	427	—	-815	4,739	—	0	676	14,771	30,462
Normal Butane/Butylene	1,710	4,617	2,428	—	416	3,142	—	1,053	421	4,555	16,226
Isobutane/Isobutylene	4,821	197	1,023	—	-29	-174	—	2,473	0	3,713	4,851
Other Liquids	7,324	—	8,576	—	-4,240	-1,539	—	16,096	923	-3,820	71,349
Other Hydrocarbons/Oxygenates	6,206	—	0	—	0	1,411	—	4,011	784	0	6,274
Unfinished Oils	—	—	7,530	—	-249	-2,789	—	13,890	0	-3,820	46,830
Motor Gasoline Blend. Comp.	1,119	—	1,046	—	-3,991	-160	—	-1,806	140	0	18,216
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	29
Finished Petroleum Products	-1,046	243,320	7,050	—	-114,531	3,281	—	—	17,356	114,156	129,431
Finished Motor Gasoline	-1,046	113,025	280	—	-68,431	1,965	—	—	2,765	39,098	47,470
Reformulated	—	22,196	0	—	-13,435	487	—	—	0	8,274	11,612
Oxygenated	728	52	0	—	-1,116	70	—	—	(s)	-406	147
Other	-1,774	90,777	280	—	-53,880	1,408	—	—	2,765	31,230	35,711
Finished Aviation Gasoline	—	302	0	—	-137	-16	—	—	0	181	491
Jet Fuel	—	25,544	0	—	-18,295	-230	—	—	320	7,159	13,376
Naphtha-Type	—	1	0	—	0	0	—	—	0	1	1
Kerosene-Type	—	25,543	0	—	-18,295	-230	—	—	320	7,158	13,375
Kerosene	—	1,376	0	—	0	-88	—	—	0	1,464	768
Distillate Fuel Oil	—	50,913	95	—	-25,668	2,340	—	—	1,257	21,743	29,465
0.05 percent sulfur and under	—	35,266	0	—	-18,355	645	—	—	261	16,005	18,609
Greater than 0.05 percent sulfur ...	—	15,647	95	—	-7,313	1,695	—	—	996	5,738	10,856
Residual Fuel Oil	—	12,395	873	—	-117	41	—	—	5,189	7,921	16,391
Petrochemical Feedstocks ^e	—	7,917	5,617	—	-96	132	—	—	0	13,306	3,949
Special Naphthas	—	911	77	—	-195	100	—	—	355	338	1,475
Lubricants	—	3,735	0	—	-1,109	20	—	—	314	2,292	6,138
Waxes	—	323	2	—	0	44	—	—	67	214	551
Petroleum Coke	—	12,110	106	—	0	-562	—	—	7,083	5,695	4,448
Asphalt and Road Oil	—	4,032	0	—	-483	-533	—	—	7	4,075	4,377
Still Gas	—	9,644	0	—	0	0	—	—	0	9,644	0
Miscellaneous Products	—	1,093	0	—	0	68	—	—	1	1,024	532
Total	142,326	258,437	184,047	3,473	-169,826	-1,764	0	245,123	19,377	155,720	972,689

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	101,449	—	184,392	5,304	-61,918	5,996	0	223,231	0	0	703,085
Natural Gas Liquids and LRGs	39,577	15,606	512	—	2,670	4,253	—	7,312	1,153	45,647	79,073
Pentanes Plus	6,448	—	0	—	6	891	—	3,700	0	1,863	7,314
Liquefied Petroleum Gases	33,129	15,606	512	—	2,664	3,362	—	3,612	1,153	43,784	71,759
Ethane/Ethylene	15,054	679	120	—	4,320	344	—	0	0	19,829	17,202
Propane/Propylene	11,233	10,310	30	—	-1,918	1,038	—	0	1,069	17,548	31,500
Normal Butane/Butylene	2,041	4,349	230	—	361	2,555	—	1,082	84	3,260	18,781
Isobutane/isobutylene	4,801	268	132	—	-99	-575	—	2,530	0	3,147	4,276
Other Liquids	2,953	—	11,030	—	-2,382	-4,675	—	18,788	1,039	-3,551	66,674
Other Hydrocarbons/Oxygenates	4,020	—	0	—	0	-796	—	4,039	777	0	5,478
Unfinished Oils	—	—	10,512	—	21	-819	—	14,903	0	-3,551	46,011
Motor Gasoline Blend. Comp.	-1,068	—	518	—	-2,403	-3,060	—	-154	261	0	15,156
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	29
Finished Petroleum Products	1,246	248,104	6,475	—	-124,381	-6,755	—	—	16,422	121,777	122,676
Finished Motor Gasoline	1,246	114,978	227	—	-73,839	-5,613	—	—	3,825	44,400	41,857
Reformulated	—	22,538	0	—	-14,549	-1,734	—	—	0	9,723	9,878
Oxygenated	1,780	100	0	—	-1,244	57	—	—	(s)	579	204
Other	-534	92,340	227	—	-58,046	-3,936	—	—	3,824	34,098	31,775
Finished Aviation Gasoline	—	340	0	—	-213	-4	—	—	0	131	487
Jet Fuel	—	25,015	0	—	-20,455	-700	—	—	537	4,723	12,676
Naphtha-Type	—	1	0	—	0	0	—	—	0	1	1
Kerosene-Type	—	25,014	0	—	-20,455	-700	—	—	537	4,722	12,675
Kerosene	—	1,636	0	—	0	-180	—	—	62	1,754	588
Distillate Fuel Oil	—	54,949	0	—	-27,581	1,679	—	—	1,332	24,357	31,144
0.05 percent sulfur and under	—	37,567	0	—	-18,935	1,187	—	—	714	16,731	19,796
Greater than 0.05 percent sulfur	—	17,382	0	—	-8,646	492	—	—	618	7,626	11,348
Residual Fuel Oil	—	9,645	473	—	-345	-1,871	—	—	4,348	7,296	14,520
Petrochemical Feedstocks ^e	—	8,415	5,175	—	55	-836	—	—	0	14,481	3,113
Special Naphthas	—	801	278	—	-144	20	—	—	106	809	1,495
Lubricants	—	3,665	21	—	-1,106	118	—	—	386	2,076	6,256
Waxes	—	328	9	—	0	36	—	—	28	273	587
Petroleum Coke	—	12,617	243	—	0	764	—	—	5,788	6,308	5,212
Asphalt and Road Oil	—	4,643	43	—	-753	-60	—	—	9	3,984	4,317
Still Gas	—	9,942	0	—	0	0	—	—	0	9,942	0
Miscellaneous Products	—	1,130	6	—	0	-108	—	—	(s)	1,244	424
Total	145,224	263,710	202,409	5,304	-186,011	-1,181	0	249,331	18,613	163,873	971,508

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,403	—	184,113	4,969	-62,082	-678	0	228,081	0	0	702,407
Natural Gas Liquids and LRGs	40,809	15,853	1,577	—	3,112	6,602	—	7,040	720	46,989	85,675
Pentanes Plus	6,588	—	0	—	158	-147	—	3,647	0	3,246	7,167
Liquefied Petroleum Gases	34,221	15,853	1,577	—	2,954	6,749	—	3,393	720	43,743	78,508
Ethane/Ethylene	15,733	507	120	—	4,715	19	—	0	0	21,056	17,221
Propane/Propylene	11,462	10,625	30	—	-2,290	2,345	—	0	598	16,884	33,845
Normal Butane/Butylene	2,128	4,415	942	—	461	3,680	—	1,156	121	2,989	22,461
Isobutane/Isobutylene	4,898	306	485	—	68	705	—	2,237	0	2,815	4,981
Other Liquids	4,594	—	9,629	—	-2,540	-1,571	—	15,150	1,047	-2,943	65,103
Other Hydrocarbons/Oxygenates	3,884	—	0	—	0	-823	—	4,069	638	0	4,655
Unfinished Oils	—	—	8,827	—	192	-372	—	12,334	0	-2,943	45,639
Motor Gasoline Blend. Comp.	710	—	802	—	-2,732	-369	—	-1,260	409	0	14,787
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-7	—	7	0	0	22
Finished Petroleum Products	-613	247,797	8,088	—	-122,106	-1,850	—	—	18,787	116,229	120,826
Finished Motor Gasoline	-613	113,639	0	—	-72,735	-617	—	—	2,648	38,260	41,240
Reformulated	—	21,717	0	—	-13,376	-706	—	—	186	8,861	9,172
Oxygenated	972	81	0	—	-1,359	-52	—	—	0	-254	152
Other	-1,585	91,841	0	—	-58,000	141	—	—	2,462	29,653	31,916
Finished Aviation Gasoline	—	392	0	—	-142	27	—	—	0	223	514
Jet Fuel	—	25,685	0	—	-18,970	2,036	—	—	238	4,441	14,712
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1	0
Kerosene-Type	—	25,685	0	—	-18,970	2,037	—	—	238	4,440	14,712
Kerosene	—	1,861	0	—	-20	140	—	—	7	1,694	728
Distillate Fuel Oil	—	53,961	0	—	-27,516	-17	—	—	1,532	24,930	31,127
0.05 percent sulfur and under	—	37,674	0	—	-17,838	267	—	—	732	18,837	20,063
Greater than 0.05 percent sulfur ...	—	16,287	0	—	-9,678	-284	—	—	801	6,092	11,064
Residual Fuel Oil	—	9,857	1,306	—	-261	-1,460	—	—	6,069	6,293	13,060
Petrochemical Feedstocks ^e	—	8,852	6,511	—	93	-112	—	—	0	15,568	3,001
Special Naphthas	—	884	100	—	-101	-116	—	—	73	926	1,379
Lubricants	—	3,731	0	—	-1,218	-153	—	—	548	2,118	6,103
Waxes	—	297	4	—	0	-53	—	—	38	316	534
Petroleum Coke	—	12,653	167	—	0	-1,139	—	—	7,627	6,332	4,073
Asphalt and Road Oil	—	4,851	0	—	-1,236	-593	—	—	7	4,201	3,724
Still Gas	—	9,890	0	—	0	0	—	—	0	9,890	0
Miscellaneous Products	—	1,244	0	—	0	207	—	—	(s)	1,037	631
Total	145,193	263,650	203,407	4,969	-183,616	2,503	0	250,271	20,554	160,275	974,011

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,885	—	184,839	-3,466	-59,813	860	0	218,585	0	0	703,267
Natural Gas Liquids and LRGs	41,423	12,572	1,152	—	1,732	-158	—	7,628	677	48,732	85,517
Pentanes Plus	6,400	—	0	—	57	-958	—	3,812	0	3,603	6,209
Liquefied Petroleum Gases	35,023	12,572	1,152	—	1,675	800	—	3,816	677	45,129	79,308
Ethane/Ethylene	16,266	738	120	—	4,727	1,255	—	0	0	20,596	18,476
Propane/Propylene	11,725	10,310	30	—	-3,502	-1,189	—	0	559	19,193	32,656
Normal Butane/Butylene	2,366	1,431	753	—	278	655	—	1,728	118	2,327	23,116
Isobutane/Isobutylene	4,666	93	249	—	172	79	—	2,088	0	3,013	5,060
Other Liquids	3,603	—	13,407	—	-3,667	4,416	—	9,650	732	-1,455	69,519
Other Hydrocarbons/Oxygenates	5,233	—	26	—	0	848	—	3,921	490	0	5,503
Unfinished Oils	—	—	10,661	—	-33	1,738	—	10,344	0	-1,454	47,377
Motor Gasoline Blend. Comp.	-1,630	—	2,720	—	-3,634	1,817	—	-4,603	242	0	16,604
Aviation Gasoline Blend. Comp.	—	—	0	—	0	13	—	-12	0	-1	35
Finished Petroleum Products	1,758	236,884	6,273	—	-112,837	6,878	—	—	13,366	111,834	127,704
Finished Motor Gasoline	1,758	110,781	239	—	-63,904	4,195	—	—	2,730	41,949	45,435
Reformulated	—	18,977	0	—	-10,200	2,110	—	—	41	6,626	11,282
Oxygenated	1,279	76	0	—	-960	-152	—	—	0	547	0
Other	479	91,728	239	—	-52,744	2,237	—	—	2,689	34,776	34,153
Finished Aviation Gasoline	—	252	0	—	-133	9	—	—	0	110	523
Jet Fuel	—	22,724	0	—	-18,084	-1,076	—	—	308	5,408	13,636
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,724	0	—	-18,084	-1,076	—	—	308	5,408	13,636
Kerosene	—	1,211	0	—	-92	279	—	—	0	840	1,007
Distillate Fuel Oil	—	51,605	0	—	-28,112	786	—	—	1,077	21,630	31,913
0.05 percent sulfur and under	—	36,056	0	—	-19,674	991	—	—	536	14,855	21,054
Greater than 0.05 percent sulfur	—	15,549	0	—	-8,438	-205	—	—	541	6,775	10,859
Residual Fuel Oil	—	9,857	747	—	-327	1,264	—	—	3,601	5,412	14,324
Petrochemical Feedstocks ^e	—	8,808	4,903	—	61	193	—	—	0	13,579	3,194
Special Naphthas	—	971	118	—	-29	17	—	—	67	976	1,396
Lubricants	—	3,691	24	—	-1,349	228	—	—	347	1,791	6,331
Waxes	—	328	11	—	0	9	—	—	53	277	543
Petroleum Coke	—	11,872	175	—	0	658	—	—	5,171	6,218	4,731
Asphalt and Road Oil	—	4,483	56	—	-868	153	—	—	9	3,509	3,877
Still Gas	—	9,249	0	—	0	0	—	—	0	9,249	0
Miscellaneous Products	—	1,052	0	—	0	163	—	—	(s)	889	794
Total	144,668	249,456	205,671	-3,466	-174,585	11,996	0	235,863	14,774	159,112	986,007

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	102,141	—	185,308	45	-52,210	8,564	0	226,720	0	0	711,831
Natural Gas Liquids and LRGs	42,949	10,778	1,176	—	1,139	-829	—	7,344	618	48,909	84,688
Pentanes Plus	6,387	—	1,026	—	92	-1,527	—	3,837	1	5,194	4,682
Liquefied Petroleum Gases	36,562	10,778	150	—	1,047	698	—	3,507	618	43,714	80,006
Ethane/Ethylene	17,328	754	120	—	4,722	1,738	—	0	0	21,186	20,214
Propane/Propylene	12,076	10,748	30	—	-3,972	1,715	—	0	521	16,646	34,371
Normal Butane/Butylene	2,241	-678	0	—	307	-2,468	—	1,735	97	2,506	20,648
Isobutane/Isobutylene	4,917	-46	0	—	-10	-287	—	1,772	0	3,376	4,773
Other Liquids	3,993	—	6,900	—	-4,732	-3,190	—	9,503	640	-792	66,329
Other Hydrocarbons/Oxygenates	4,333	—	0	—	0	0	—	3,791	542	0	5,503
Unfinished Oils	—	—	6,256	—	51	-2,737	—	9,835	0	-791	44,640
Motor Gasoline Blend. Comp.	-339	—	644	—	-4,783	-435	—	-4,142	99	0	16,169
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-18	—	19	0	-1	17
Finished Petroleum Products	513	248,159	9,243	—	-122,074	-1,838	—	—	17,991	119,689	125,866
Finished Motor Gasoline	513	114,480	0	—	-69,201	747	—	—	4,146	40,899	46,182
Reformulated	—	22,284	0	—	-12,111	-55	—	—	163	10,065	11,227
Oxygenated	1,737	115	0	—	0	1	—	—	0	1,851	1
Other	-1,224	92,081	0	—	-57,090	801	—	—	3,983	28,983	34,954
Finished Aviation Gasoline	—	390	0	—	-151	134	—	—	0	105	657
Jet Fuel	—	23,725	0	—	-17,882	-732	—	—	543	6,032	12,904
Naphtha-Type	—	1	0	—	0	1	—	—	0	0	1
Kerosene-Type	—	23,724	0	—	-17,882	-733	—	—	543	6,032	12,903
Kerosene	—	986	0	—	-98	-90	—	—	231	747	917
Distillate Fuel Oil	—	57,278	0	—	-32,744	-252	—	—	907	23,879	31,661
0.05 percent sulfur and under	—	39,877	0	—	-23,442	-928	—	—	623	16,740	20,126
Greater than 0.05 percent sulfur ...	—	17,401	0	—	-9,302	676	—	—	284	7,139	11,535
Residual Fuel Oil	—	10,635	721	—	67	127	—	—	3,937	7,359	14,451
Petrochemical Feedstocks ^e	—	9,040	8,268	—	62	-42	—	—	0	17,412	3,152
Special Naphthas	—	791	71	—	-95	21	—	—	98	648	1,417
Lubricants	—	3,889	0	—	-1,207	64	—	—	685	1,933	6,395
Waxes	—	262	5	—	0	-147	—	—	65	349	396
Petroleum Coke	—	12,581	167	—	0	-894	—	—	7,365	6,277	3,837
Asphalt and Road Oil	—	3,616	0	—	-825	-557	—	—	14	3,334	3,320
Still Gas	—	9,214	0	—	0	0	—	—	0	9,214	0
Miscellaneous Products	—	1,272	11	—	0	-217	—	—	1	1,499	577
Total	149,596	258,937	202,627	45	-177,877	2,707	0	243,567	19,249	167,805	988,714

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,928	—	171,123	-4,728	-49,132	-3,961	0	220,152	0	0	707,870
Natural Gas Liquids and LRGs	39,930	9,569	2,264	—	162	-2,370	—	7,786	743	45,766	82,318
Pentanes Plus	5,834	—	2,114	—	-172	997	—	3,507	1	3,271	5,679
Liquefied Petroleum Gases	34,096	9,569	150	—	334	-3,367	—	4,279	742	42,495	76,639
Ethane/Ethylene	16,186	686	120	—	4,458	255	—	0	0	21,195	20,469
Propane/Propylene	11,248	10,589	30	—	-3,831	-95	—	0	556	17,575	34,276
Normal Butane/Butylene	1,980	-1,411	0	—	4	-3,164	—	2,246	186	1,305	17,484
Isobutane/Isobutylene	4,682	-295	0	—	-297	-363	—	2,033	0	2,420	4,410
Other Liquids	4,484	—	8,194	—	-4,601	-1,022	—	8,388	857	-146	65,307
Other Hydrocarbons/Oxygenates	4,509	—	0	—	0	302	—	3,599	608	0	5,805
Unfinished Oils	—	—	7,606	—	-71	-2,224	—	9,906	0	-147	42,416
Motor Gasoline Blend. Comp.	-25	—	588	—	-4,530	885	—	-5,101	249	0	17,054
Aviation Gasoline Blend. Comp.	—	—	0	—	0	15	—	-16	0	1	32
Finished Petroleum Products	138	241,577	5,580	—	-114,871	2,054	—	—	16,944	113,426	127,920
Finished Motor Gasoline	138	109,480	0	—	-64,443	-659	—	—	3,033	42,801	45,523
Reformulated	—	20,707	0	—	-11,988	-657	—	—	0	9,376	10,570
Oxygenated	1,137	170	0	—	0	0	—	—	(s)	1,307	1
Other	-999	88,603	0	—	-52,455	-2	—	—	3,033	32,118	34,952
Finished Aviation Gasoline	—	292	0	—	-147	-30	—	—	0	175	627
Jet Fuel	—	22,037	0	—	-16,773	459	—	—	1,426	3,379	13,363
Naphtha-Type	—	1	0	—	0	0	—	—	0	1	1
Kerosene-Type	—	22,036	0	—	-16,773	459	—	—	1,426	3,378	13,362
Kerosene	—	1,460	0	—	-86	172	—	—	2	1,200	1,089
Distillate Fuel Oil	—	57,724	3	—	-31,734	1,226	—	—	1,485	23,282	32,887
0.05 percent sulfur and under	—	39,326	3	—	-20,365	1,777	—	—	1,010	16,177	21,903
Greater than 0.05 percent sulfur	—	18,398	0	—	-11,369	-551	—	—	476	7,104	10,984
Residual Fuel Oil	—	10,845	0	—	322	845	—	—	5,155	5,167	15,296
Petrochemical Feedstocks ^e	—	8,821	5,196	—	55	-402	—	—	0	14,474	2,750
Special Naphthas	—	864	154	—	-74	14	—	—	98	832	1,431
Lubricants	—	3,883	24	—	-991	161	—	—	293	2,462	6,556
Waxes	—	326	6	—	0	-12	—	—	36	308	384
Petroleum Coke	—	12,495	128	—	0	335	—	—	5,380	6,908	4,172
Asphalt and Road Oil	—	3,309	64	—	-1,000	128	—	—	36	2,209	3,448
Still Gas	—	8,882	0	—	0	0	—	—	0	8,882	0
Miscellaneous Products	—	1,159	5	—	0	-183	—	—	(s)	1,347	394
Total	143,481	251,146	187,161	-4,728	-168,442	-5,299	0	236,326	18,545	159,046	983,415

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	102,286	—	176,192	-319	-51,098	1,422	0	225,639	0	0	709,292
Natural Gas Liquids and LRGs	39,725	9,926	1,883	—	-1,400	-7,102	—	8,519	997	47,720	75,216
Pentanes Plus	5,732	—	1,733	—	-81	-682	—	3,481	0	4,585	4,997
Liquefied Petroleum Gases	33,993	9,926	150	—	-1,319	-6,420	—	5,038	997	43,135	70,219
Ethane/Ethylene	15,699	684	120	—	3,635	652	—	0	0	19,486	21,121
Propane/Propylene	11,461	10,450	30	—	-4,820	-3,275	—	0	822	19,574	31,001
Normal Butane/Butylene	2,103	-991	0	—	-23	-3,129	—	3,017	175	1,026	14,355
Isobutane/Isobutylene	4,730	-217	0	—	-111	-668	—	2,021	0	3,049	3,742
Other Liquids	1,402	—	7,553	—	-3,937	-1,609	—	6,002	775	-150	63,698
Other Hydrocarbons/Oxygenates	3,143	—	0	—	0	-869	—	3,486	526	0	4,936
Unfinished Oils	—	—	6,581	—	-201	28	—	6,502	0	-150	42,444
Motor Gasoline Blend. Comp.	-1,742	—	972	—	-3,736	-770	—	-3,984	248	0	16,284
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0	34
Finished Petroleum Products	1,850	244,259	6,669	—	-120,230	-138	—	—	22,002	110,684	127,782
Finished Motor Gasoline	1,850	110,648	0	—	-68,224	-917	—	—	4,966	40,225	44,606
Reformulated	—	21,001	0	—	-12,433	976	—	—	0	7,592	11,546
Oxygenated	1,084	180	0	—	0	0	—	—	0	1,264	1
Other	766	89,467	0	—	-55,791	-1,893	—	—	4,966	31,369	33,059
Finished Aviation Gasoline	—	137	0	—	-136	-134	—	—	0	135	493
Jet Fuel	—	24,412	0	—	-17,571	8	—	—	1,307	5,526	13,371
Naphtha-Type	—	0	0	—	0	0	—	—	154	-154	1
Kerosene-Type	—	24,412	0	—	-17,571	8	—	—	1,153	5,680	13,370
Kerosene	—	1,105	0	—	-92	-417	—	—	1	1,429	672
Distillate Fuel Oil	—	56,944	375	—	-32,891	-134	—	—	3,609	20,953	32,753
0.05 percent sulfur and under	—	42,209	7	—	-21,296	-164	—	—	1,927	19,157	21,739
Greater than 0.05 percent sulfur ...	—	14,735	368	—	-11,595	30	—	—	1,682	1,796	11,014
Residual Fuel Oil	—	9,693	0	—	573	351	—	—	4,684	5,231	15,647
Petrochemical Feedstocks ^e	—	9,556	5,902	—	-70	132	—	—	0	15,256	2,882
Special Naphthas	—	753	7	—	-69	118	—	—	67	506	1,549
Lubricants	—	3,835	0	—	-823	679	—	—	689	1,644	7,235
Waxes	—	344	5	—	0	11	—	—	23	315	395
Petroleum Coke	—	13,399	380	—	0	-596	—	—	6,623	7,752	3,576
Asphalt and Road Oil	—	2,947	0	—	-927	675	—	—	32	1,313	4,123
Still Gas	—	9,275	0	—	0	0	—	—	0	9,275	0
Miscellaneous Products	—	1,211	0	—	0	86	—	—	(s)	1,125	480
Total	145,263	254,185	192,297	-319	-176,665	-7,427	0	240,160	23,773	158,254	975,988

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,248	—	5,705	295	-1,942	256	0	7,051	0	0
Natural Gas Liquids and LRGs	889	318	155	—	-142	-189	—	185	49	1,176
Pentanes Plus	144	—	66	—	(s)	5	—	73	0	131
Liquefied Petroleum Gases	746	318	89	—	-142	-194	—	111	49	1,045
Ethane/Ethylene	308	21	4	—	75	3	—	0	0	405
Propane/Propylene	271	306	76	—	-220	-122	—	0	44	510
Normal Butane/Butylene	57	-20	8	—	5	-82	—	68	5	59
Isobutane/Isobutylene	110	12	2	—	-2	6	—	44	0	71
Other Liquids	-8	—	310	—	-76	209	—	-41	22	37
Other Hydrocarbons/Oxygenates	103	—	1	—	0	-14	—	103	15	0
Unfinished Oils	—	—	249	—	-3	185	—	23	0	37
Motor Gasoline Blend. Comp.	-111	—	61	—	-73	38	—	-167	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	116	7,353	378	—	-3,804	-54	—	—	577	3,519
Finished Motor Gasoline	116	3,233	13	—	-1,962	84	—	—	109	1,207
Reformulated	—	577	0	—	-370	10	—	—	0	198
Oxygenated	48	6	0	—	0	-2	—	—	0	56
Other	68	2,649	13	—	-1,592	76	—	—	109	952
Finished Aviation Gasoline	—	12	0	—	-2	5	—	—	0	4
Jet Fuel	—	778	7	—	-674	-64	—	—	11	164
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	778	7	—	-674	-65	—	—	11	164
Kerosene	—	35	0	—	-6	-6	—	—	0	35
Distillate Fuel Oil	—	1,624	11	—	-1,056	-102	—	—	28	653
0.05 percent sulfur and under	—	1,078	0	—	-636	-66	—	—	8	500
Greater than 0.05 percent sulfur	—	546	11	—	-420	-36	—	—	20	153
Residual Fuel Oil	—	390	13	—	-59	18	—	—	128	198
Petrochemical Feedstocks ^e	—	309	330	—	1	6	—	—	0	635
Special Naphthas	—	25	4	—	-2	-1	—	—	8	20
Lubricants	—	111	0	—	-25	-2	—	—	19	69
Waxes	—	9	(s)	—	0	-2	—	—	1	10
Petroleum Coke	—	396	0	—	0	10	—	—	273	113
Asphalt and Road Oil	—	98	0	—	-20	1	—	—	(s)	77
Still Gas	—	298	0	—	0	0	—	—	0	298
Miscellaneous Products	—	37	(s)	—	0	(s)	—	—	(s)	37
Total	4,246	7,671	6,548	295	-5,964	221	0	7,194	647	4,733

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,215	—	5,347	-9	-1,952	-384	0	6,986	0	0
Natural Gas Liquids and LRGs	1,116	354	108	—	20	44	—	213	42	1,298
Pentanes Plus	165	—	69	—	2	-1	—	83	0	154
Liquefied Petroleum Gases	950	354	39	—	18	45	—	130	42	1,144
Ethane/Ethylene	437	22	4	—	136	85	—	0	0	513
Propane/Propylene	320	316	15	—	-123	-45	—	0	26	548
Normal Butane/Butylene	57	11	13	—	5	-6	—	79	16	-3
Isobutane/Isobutylene	136	5	7	—	(s)	11	—	51	0	86
Other Liquids	93	—	248	—	-90	131	—	-50	30	141
Other Hydrocarbons/Oxygenates	116	—	0	—	0	-4	—	99	21	0
Unfinished Oils	—	—	237	—	-6	93	—	-3	0	141
Motor Gasoline Blend. Comp.	-22	—	12	—	-84	42	—	-145	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	26	7,281	313	—	-3,482	110	—	—	569	3,459
Finished Motor Gasoline	26	3,202	0	—	-1,921	-45	—	—	86	1,266
Reformulated	—	586	0	—	-324	-20	—	—	0	282
Oxygenated	39	7	0	—	0	(s)	—	—	0	46
Other	-13	2,610	0	—	-1,598	-25	—	—	86	939
Finished Aviation Gasoline	—	9	0	—	-4	(s)	—	—	0	5
Jet Fuel	—	767	0	—	-551	29	—	—	4	184
Naphtha-Type	—	(s)	0	—	0	-3	—	—	0	3
Kerosene-Type	—	767	0	—	-551	32	—	—	4	181
Kerosene	—	38	0	—	-4	7	—	—	3	24
Distillate Fuel Oil	—	1,635	16	—	-908	62	—	—	22	660
0.05 percent sulfur and under	—	1,156	4	—	-625	46	—	—	4	485
Greater than 0.05 percent sulfur ..	—	480	13	—	-283	16	—	—	18	175
Residual Fuel Oil	—	344	64	—	-41	22	—	—	152	192
Petrochemical Feedstocks ^e	—	323	228	—	1	-4	—	—	0	555
Special Naphthas	—	31	2	—	-2	4	—	—	1	25
Lubricants	—	118	1	—	-33	-1	—	—	12	76
Waxes	—	12	1	—	0	1	—	—	1	11
Petroleum Coke	—	379	0	—	0	21	—	—	287	70
Asphalt and Road Oil	—	95	2	—	-19	14	—	—	1	63
Still Gas	—	292	0	—	0	0	—	—	0	292
Miscellaneous Products	—	37	(s)	—	0	1	—	—	(s)	36
Total	4,451	7,634	6,016	-9	-5,504	-99	0	7,149	641	4,898

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,262	—	6,374	28	-2,059	627	0	6,979	0	0
Natural Gas Liquids and LRGs	1,217	444	85	—	41	188	—	205	18	1,376
Pentanes Plus	174	—	54	—	-1	59	—	96	0	73
Liquefied Petroleum Gases	1,043	444	30	—	41	129	—	109	18	1,303
Ethane/Ethylene	493	15	4	—	141	20	—	0	0	633
Propane/Propylene	345	328	1	—	-101	40	—	0	12	521
Normal Butane/Butylene	61	101	13	—	7	54	—	48	6	74
Isobutane/Isobutylene	144	1	12	—	-6	14	—	61	0	76
Other Liquids	107	—	238	—	-97	49	—	198	23	-21
Other Hydrocarbons/Oxygenates	160	—	2	—	0	24	—	121	18	0
Unfinished Oils	—	—	215	—	(s)	3	—	234	0	-21
Motor Gasoline Blend. Comp.	-53	—	20	—	-97	22	—	-156	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	57	7,355	433	—	-3,486	44	—	—	573	3,741
Finished Motor Gasoline	57	3,289	0	—	-1,900	-34	—	—	110	1,370
Reformulated	—	568	0	—	-346	22	—	—	0	200
Oxygenated	37	3	0	—	-4	4	—	—	0	31
Other	20	2,719	0	—	-1,550	-60	—	—	110	1,139
Finished Aviation Gasoline	—	10	0	—	-3	(s)	—	—	0	6
Jet Fuel	—	751	0	—	-572	-21	—	—	29	171
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	751	0	—	-572	-21	—	—	29	171
Kerosene	—	43	0	—	-1	-4	—	—	1	45
Distillate Fuel Oil	—	1,597	56	—	-961	24	—	—	17	650
0.05 percent sulfur and under	—	1,120	0	—	-623	47	—	—	6	443
Greater than 0.05 percent sulfur	—	477	56	—	-338	-23	—	—	11	206
Residual Fuel Oil	—	382	57	—	-8	87	—	—	156	188
Petrochemical Feedstocks ^e	—	304	301	—	-1	18	—	—	0	585
Special Naphthas	—	29	7	—	-4	-2	—	—	1	33
Lubricants	—	120	0	—	-30	-12	—	—	14	88
Waxes	—	12	(s)	—	0	(s)	—	—	2	11
Petroleum Coke	—	380	11	—	0	-14	—	—	238	166
Asphalt and Road Oil	—	115	1	—	-6	1	—	—	6	103
Still Gas	—	287	0	—	0	0	—	—	0	287
Miscellaneous Products	—	36	0	—	0	-1	—	—	(s)	38
Total	4,643	7,799	7,130	28	-5,601	908	0	7,381	614	5,096

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,287	—	6,539	124	-2,087	292	0	7,571	0	0
Natural Gas Liquids and LRGs	1,196	529	160	—	80	124	—	229	21	1,590
Pentanes Plus	182	—	59	—	2	11	—	112	0	120
Liquefied Petroleum Gases	1,013	529	101	—	78	113	—	117	21	1,470
Ethane/Ethylene	469	16	4	—	148	-65	—	0	0	702
Propane/Propylene	340	356	15	—	-69	114	—	0	11	517
Normal Butane/Butylene	57	145	50	—	12	69	—	38	10	147
Isobutane/Isobutylene	147	12	32	—	-13	-5	—	80	0	103
Other Liquids	60	—	259	—	-88	4	—	228	21	-22
Other Hydrocarbons/Oxygenates	142	—	2	—	0	-8	—	138	14	0
Unfinished Oils	—	—	224	—	2	-15	—	263	0	-22
Motor Gasoline Blend. Comp.	-82	—	33	—	-89	28	—	-173	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	85	7,969	314	—	-3,809	-34	—	—	583	4,011
Finished Motor Gasoline	85	3,649	16	—	-2,110	48	—	—	130	1,462
Reformulated	—	693	8	—	-344	33	—	—	(s)	324
Oxygenated	35	1	0	—	-40	-3	—	—	0	-1
Other	50	2,954	8	—	-1,726	17	—	—	130	1,139
Finished Aviation Gasoline	—	14	0	—	-6	2	—	—	0	6
Jet Fuel	—	815	0	—	-589	-6	—	—	3	229
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	815	0	—	-589	-6	—	—	3	228
Kerosene	—	39	0	—	0	-1	—	—	5	36
Distillate Fuel Oil	—	1,663	0	—	-1,039	-48	—	—	26	646
0.05 percent sulfur and under	—	1,160	0	—	-725	-61	—	—	16	480
Greater than 0.05 percent sulfur ..	—	503	0	—	-314	13	—	—	10	166
Residual Fuel Oil	—	428	40	—	-13	-29	—	—	156	328
Petrochemical Feedstocks ^e	—	300	250	—	-3	-9	—	—	0	557
Special Naphthas	—	35	1	—	-3	6	—	—	1	27
Lubricants	—	126	0	—	-29	(s)	—	—	35	61
Waxes	—	13	(s)	—	0	1	—	—	1	11
Petroleum Coke	—	411	0	—	0	8	—	—	225	179
Asphalt and Road Oil	—	113	5	—	-16	-7	—	—	(s)	109
Still Gas	—	327	0	—	0	0	—	—	0	327
Miscellaneous Products	—	36	1	—	0	3	—	—	(s)	34
Total	4,627	8,498	7,271	124	-5,903	387	0	8,028	624	5,579

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,302	—	6,202	60	-2,039	-39	0	7,564	0	0
Natural Gas Liquids and LRGs	1,271	528	160	—	120	454	—	228	14	1,382
Pentanes Plus	195	—	52	—	4	13	—	104	0	133
Liquefied Petroleum Gases	1,076	528	108	—	116	441	—	125	14	1,248
Ethane/Ethylene	501	19	4	—	154	84	—	0	0	594
Propane/Propylene	358	344	33	—	-43	237	—	0	9	446
Normal Butane/Butylene	49	150	39	—	11	87	—	37	5	120
Isobutane/Isobutylene	168	15	32	—	-6	33	—	88	0	88
Other Liquids	109	—	277	—	-124	-48	—	330	39	-60
Other Hydrocarbons/Oxygenates	154	—	0	—	0	-15	—	141	28	0
Unfinished Oils	—	—	237	—	-2	-46	—	341	0	-60
Motor Gasoline Blend. Comp.	-45	—	41	—	-122	13	—	-151	12	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	49	8,067	277	—	-3,986	-22	—	—	567	3,863
Finished Motor Gasoline	49	3,810	0	—	-2,311	46	—	—	76	1,426
Reformulated	—	789	0	—	-415	37	—	—	(s)	337
Oxygenated	39	1	0	—	-33	1	—	—	(s)	5
Other	10	3,020	0	—	-1,862	8	—	—	76	1,083
Finished Aviation Gasoline	—	13	0	—	-4	(s)	—	—	0	9
Jet Fuel	—	849	0	—	-620	36	—	—	8	185
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	849	0	—	-620	36	—	—	8	185
Kerosene	—	42	0	—	0	12	—	—	(s)	29
Distillate Fuel Oil	—	1,627	0	—	-944	-66	—	—	62	686
0.05 percent sulfur and under	—	1,137	0	—	-647	-24	—	—	34	481
Greater than 0.05 percent sulfur	—	489	0	—	-297	-41	—	—	28	205
Residual Fuel Oil	—	410	41	—	-30	-32	—	—	197	256
Petrochemical Feedstocks ^e	—	274	223	—	-4	2	—	—	0	491
Special Naphthas	—	23	2	—	-5	-11	—	—	1	28
Lubricants	—	116	1	—	-42	-6	—	—	11	70
Waxes	—	13	(s)	—	0	1	—	—	1	11
Petroleum Coke	—	404	8	—	0	-1	—	—	209	203
Asphalt and Road Oil	—	130	1	—	-25	-2	—	—	1	108
Still Gas	—	323	0	—	0	0	—	—	0	323
Miscellaneous Products	—	34	2	—	0	-1	—	—	(s)	37
Total	4,731	8,594	6,917	60	-6,029	345	0	8,123	620	5,185

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,265	—	5,463	116	-1,848	-408	0	7,404	0	0
Natural Gas Liquids and LRGs	1,270	504	151	—	146	291	—	230	37	1,513
Pentanes Plus	203	—	18	—	-3	7	—	113	0	98
Liquefied Petroleum Gases	1,067	504	133	—	148	284	—	118	37	1,415
Ethane/Ethylene	491	16	4	—	163	27	—	0	0	647
Propane/Propylene	358	328	14	—	-27	158	—	0	23	492
Normal Butane/Butylene	57	154	81	—	14	105	—	35	14	152
Isobutane/Isobutylene	161	7	34	—	-1	-6	—	82	0	124
Other Liquids	244	—	286	—	-141	-51	—	537	31	-127
Other Hydrocarbons/Oxygenates	207	—	0	—	0	47	—	134	26	0
Unfinished Oils	—	—	251	—	-8	-93	—	463	0	-127
Motor Gasoline Blend. Comp.	37	—	35	—	-133	-5	—	-60	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-35	8,111	235	—	-3,818	109	—	—	579	3,805
Finished Motor Gasoline	-35	3,768	9	—	-2,281	66	—	—	92	1,303
Reformulated	—	740	0	—	-448	16	—	—	0	276
Oxygenated	24	2	0	—	-37	2	—	—	(s)	-14
Other	-59	3,026	9	—	-1,796	47	—	—	92	1,041
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	851	0	—	-610	-8	—	—	11	239
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	851	0	—	-610	-8	—	—	11	239
Kerosene	—	46	0	—	0	-3	—	—	0	49
Distillate Fuel Oil	—	1,697	3	—	-856	78	—	—	42	725
0.05 percent sulfur and under	—	1,176	0	—	-612	22	—	—	9	534
Greater than 0.05 percent sulfur ..	—	522	3	—	-244	57	—	—	33	191
Residual Fuel Oil	—	413	29	—	-4	1	—	—	173	264
Petrochemical Feedstocks ^e	—	264	187	—	-3	4	—	—	0	444
Special Naphthas	—	30	3	—	-7	3	—	—	12	11
Lubricants	—	125	0	—	-37	1	—	—	10	76
Waxes	—	11	(s)	—	0	1	—	—	2	7
Petroleum Coke	—	404	4	—	0	-19	—	—	236	190
Asphalt and Road Oil	—	134	0	—	-16	-18	—	—	(s)	136
Still Gas	—	321	0	—	0	0	—	—	0	321
Miscellaneous Products	—	36	0	—	0	2	—	—	(s)	34
Total	4,744	8,615	6,135	116	-5,661	-59	0	8,171	646	5,191

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,273	—	5,948	171	-1,997	193	0	7,201	0	0
Natural Gas Liquids and LRGs	1,277	503	17	—	86	137	—	236	37	1,472
Pentanes Plus	208	—	0	—	(s)	29	—	119	0	60
Liquefied Petroleum Gases	1,069	503	17	—	86	108	—	117	37	1,412
Ethane/Ethylene	486	22	4	—	139	11	—	0	0	640
Propane/Propylene	362	333	1	—	-62	33	—	0	34	566
Normal Butane/Butylene	66	140	7	—	12	82	—	35	3	105
Isobutane/Isobutylene	155	9	4	—	-3	-19	—	82	0	102
Other Liquids	95	—	356	—	-77	-151	—	606	34	-115
Other Hydrocarbons/Oxygenates	130	—	0	—	0	-26	—	130	25	0
Unfinished Oils	—	—	339	—	1	-26	—	481	0	-115
Motor Gasoline Blend. Comp.	-34	—	17	—	-78	-99	—	-5	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	40	8,003	209	—	-4,012	-218	—	—	530	3,928
Finished Motor Gasoline	40	3,709	7	—	-2,382	-181	—	—	123	1,432
Reformulated	—	727	0	—	-469	-56	—	—	0	314
Oxygenated	57	3	0	—	-40	2	—	—	(s)	19
Other	-17	2,979	7	—	-1,872	-127	—	—	123	1,100
Finished Aviation Gasoline	—	11	0	—	-7	(s)	—	—	0	4
Jet Fuel	—	807	0	—	-660	-23	—	—	17	152
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	807	0	—	-660	-23	—	—	17	152
Kerosene	—	53	0	—	0	-6	—	—	2	57
Distillate Fuel Oil	—	1,773	0	—	-890	54	—	—	43	786
0.05 percent sulfur and under	—	1,212	0	—	-611	38	—	—	23	540
Greater than 0.05 percent sulfur ...	—	561	0	—	-279	16	—	—	20	246
Residual Fuel Oil	—	311	15	—	-11	-60	—	—	140	235
Petrochemical Feedstocks ^e	—	271	167	—	2	-27	—	—	0	467
Special Naphthas	—	26	9	—	-5	1	—	—	3	26
Lubricants	—	118	1	—	-36	4	—	—	12	67
Waxes	—	11	(s)	—	0	1	—	—	1	9
Petroleum Coke	—	407	8	—	0	25	—	—	187	203
Asphalt and Road Oil	—	150	1	—	-24	-2	—	—	(s)	129
Still Gas	—	321	0	—	0	0	—	—	0	321
Miscellaneous Products	—	36	(s)	—	0	-3	—	—	(s)	40
Total	4,685	8,507	6,529	171	-6,000	-38	0	8,043	600	5,286

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,239	—	5,939	160	-2,003	-22	0	7,357	0	0
Natural Gas Liquids and LRGs	1,316	511	51	—	100	213	—	227	23	1,516
Pentanes Plus	213	—	0	—	5	-5	—	118	0	105
Liquefied Petroleum Gases	1,104	511	51	—	95	218	—	109	23	1,411
Ethane/Ethylene	508	16	4	—	152	1	—	0	0	679
Propane/Propylene	370	343	1	—	-74	76	—	0	19	545
Normal Butane/Butylene	69	142	30	—	15	119	—	37	4	96
Isobutane/Isobutylene	158	10	16	—	2	23	—	72	0	91
Other Liquids	148	—	311	—	-82	-51	—	489	34	-95
Other Hydrocarbons/Oxygenates	125	—	0	—	0	-27	—	131	21	0
Unfinished Oils	—	—	285	—	6	-12	—	398	0	-95
Motor Gasoline Blend. Comp.	23	—	26	—	-88	-12	—	-41	13	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-20	7,993	261	—	-3,939	-60	—	—	606	3,749
Finished Motor Gasoline	-20	3,666	0	—	-2,346	-20	—	—	85	1,234
Reformulated	—	701	0	—	-431	-23	—	—	6	286
Oxygenated	31	3	0	—	-44	-2	—	—	0	-8
Other	-51	2,963	0	—	-1,871	5	—	—	79	957
Finished Aviation Gasoline	—	13	0	—	-5	1	—	—	0	7
Jet Fuel	—	829	0	—	-612	66	—	—	8	143
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	829	0	—	-612	66	—	—	8	143
Kerosene	—	60	0	—	-1	5	—	—	(s)	55
Distillate Fuel Oil	—	1,741	0	—	-888	-1	—	—	49	804
0.05 percent sulfur and under	—	1,215	0	—	-575	9	—	—	24	608
Greater than 0.05 percent sulfur	—	525	0	—	-312	-9	—	—	26	197
Residual Fuel Oil	—	318	42	—	-8	-47	—	—	196	203
Petrochemical Feedstocks ^e	—	286	210	—	3	-4	—	—	0	502
Special Naphthas	—	29	3	—	-3	-4	—	—	2	30
Lubricants	—	120	0	—	-39	-5	—	—	18	68
Waxes	—	10	(s)	—	0	-2	—	—	1	10
Petroleum Coke	—	408	5	—	0	-37	—	—	246	204
Asphalt and Road Oil	—	156	0	—	-40	-19	—	—	(s)	136
Still Gas	—	319	0	—	0	0	—	—	0	319
Miscellaneous Products	—	40	0	—	0	7	—	—	(s)	33
Total	4,684	8,505	6,562	160	-5,923	81	0	8,073	663	5,170

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,263	—	6,161	-116	-1,994	29	0	7,286	0	0
Natural Gas Liquids and LRGs	1,381	419	38	—	58	-5	—	254	23	1,624
Pentanes Plus	213	—	0	—	2	-32	—	127	0	120
Liquefied Petroleum Gases	1,167	419	38	—	56	27	—	127	23	1,504
Ethane/Ethylene	542	25	4	—	158	42	—	0	0	687
Propane/Propylene	391	344	1	—	-117	-40	—	0	19	640
Normal Butane/Butylene	79	48	25	—	9	22	—	58	4	78
Isobutane/Isobutylene	156	3	8	—	6	3	—	70	0	100
Other Liquids	120	—	447	—	-122	147	—	322	24	-49
Other Hydrocarbons/Oxygenates	174	—	1	—	0	28	—	131	16	0
Unfinished Oils	—	—	355	—	-1	58	—	345	0	-48
Motor Gasoline Blend. Comp.	-54	—	91	—	-121	61	—	-153	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	59	7,896	209	—	-3,761	229	—	—	446	3,728
Finished Motor Gasoline	59	3,693	8	—	-2,130	140	—	—	91	1,398
Reformulated	—	633	0	—	-340	70	—	—	1	221
Oxygenated	43	3	0	—	-32	-5	—	—	0	18
Other	16	3,058	8	—	-1,758	75	—	—	90	1,159
Finished Aviation Gasoline	—	8	0	—	-4	(s)	—	—	0	4
Jet Fuel	—	757	0	—	-603	-36	—	—	10	180
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	757	0	—	-603	-36	—	—	10	180
Kerosene	—	40	0	—	-3	9	—	—	0	28
Distillate Fuel Oil	—	1,720	0	—	-937	26	—	—	36	721
0.05 percent sulfur and under	—	1,202	0	—	-656	33	—	—	18	495
Greater than 0.05 percent sulfur ...	—	518	0	—	-281	-7	—	—	18	226
Residual Fuel Oil	—	329	25	—	-11	42	—	—	120	180
Petrochemical Feedstocks ^e	—	294	163	—	2	6	—	—	0	453
Special Naphthas	—	32	4	—	-1	1	—	—	2	33
Lubricants	—	123	1	—	-45	8	—	—	12	60
Waxes	—	11	(s)	—	0	(s)	—	—	2	9
Petroleum Coke	—	396	6	—	0	22	—	—	172	207
Asphalt and Road Oil	—	149	2	—	-29	5	—	—	(s)	117
Still Gas	—	308	0	—	0	0	—	—	0	308
Miscellaneous Products	—	35	0	—	0	5	—	—	(s)	30
Total	4,822	8,315	6,856	-116	-5,820	400	0	7,862	492	5,304

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,295	—	5,978	1	-1,684	276	0	7,314	0	0
Natural Gas Liquids and LRGs	1,385	348	38	—	37	-27	—	237	20	1,578
Pentanes Plus	206	—	33	—	3	-49	—	124	(s)	168
Liquefied Petroleum Gases	1,179	348	5	—	34	23	—	113	20	1,410
Ethane/Ethylene	559	24	4	—	152	56	—	0	0	683
Propane/Propylene	390	347	1	—	-128	55	—	0	17	537
Normal Butane/Butylene	72	-22	0	—	10	-80	—	56	3	81
Isobutane/Isobutylene	159	-1	0	—	(s)	-9	—	57	0	109
Other Liquids	129	—	223	—	-153	-103	—	307	21	-26
Other Hydrocarbons/Oxygenates	140	—	0	—	0	0	—	122	17	0
Unfinished Oils	—	—	202	—	2	-88	—	317	0	-26
Motor Gasoline Blend. Comp.	-11	—	21	—	-154	-14	—	-134	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	17	8,005	298	—	-3,938	-59	—	—	580	3,861
Finished Motor Gasoline	17	3,693	0	—	-2,232	24	—	—	134	1,319
Reformulated	—	719	0	—	-391	-2	—	—	5	325
Oxygenated	56	4	0	—	0	(s)	—	—	0	60
Other	-39	2,970	0	—	-1,842	26	—	—	128	935
Finished Aviation Gasoline	—	13	0	—	-5	4	—	—	0	3
Jet Fuel	—	765	0	—	-577	-24	—	—	18	195
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	0
Kerosene-Type	—	765	0	—	-577	-24	—	—	18	195
Kerosene	—	32	0	—	-3	-3	—	—	7	24
Distillate Fuel Oil	—	1,848	0	—	-1,056	-8	—	—	29	770
0.05 percent sulfur and under	—	1,286	0	—	-756	-30	—	—	20	540
Greater than 0.05 percent sulfur ...	—	561	0	—	-300	22	—	—	9	230
Residual Fuel Oil	—	343	23	—	2	4	—	—	127	237
Petrochemical Feedstocks ^e	—	292	267	—	2	-1	—	—	0	562
Special Naphthas	—	26	2	—	-3	1	—	—	3	21
Lubricants	—	125	0	—	-39	2	—	—	22	62
Waxes	—	8	(s)	—	0	-5	—	—	2	11
Petroleum Coke	—	406	5	—	0	-29	—	—	238	202
Asphalt and Road Oil	—	117	0	—	-27	-18	—	—	(s)	108
Still Gas	—	297	0	—	0	0	—	—	0	297
Miscellaneous Products	—	41	(s)	—	0	-7	—	—	(s)	48
Total	4,826	8,353	6,536	1	-5,738	87	0	7,857	621	5,413

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,298	—	5,704	-158	-1,638	-132	0	7,338	0	0
Natural Gas Liquids and LRGs	1,331	319	75	—	5	-79	—	260	25	1,526
Pentanes Plus	194	—	70	—	-6	33	—	117	(s)	109
Liquefied Petroleum Gases	1,137	319	5	—	11	-112	—	143	25	1,416
Ethane/Ethylene	540	23	4	—	149	9	—	0	0	707
Propane/Propylene	375	353	1	—	-128	-3	—	0	19	586
Normal Butane/Butylene	66	-47	0	—	(s)	-105	—	75	6	44
Isobutane/Isobutylene	156	-10	0	—	-10	-12	—	68	0	81
Other Liquids	149	—	273	—	-153	-34	—	280	29	-5
Other Hydrocarbons/Oxygenates	150	—	0	—	0	10	—	120	20	0
Unfinished Oils	—	—	254	—	-2	-74	—	330	0	-5
Motor Gasoline Blend. Comp.	-1	—	20	—	-151	30	—	-170	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	(s)
Finished Petroleum Products	5	8,053	186	—	-3,829	68	—	—	565	3,781
Finished Motor Gasoline	5	3,649	0	—	-2,148	-22	—	—	101	1,427
Reformulated	—	690	0	—	-400	-22	—	—	0	313
Oxygenated	38	6	0	—	0	0	—	—	(s)	44
Other	-33	2,953	0	—	-1,749	(s)	—	—	101	1,071
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	735	0	—	-559	15	—	—	48	113
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	735	0	—	-559	15	—	—	48	113
Kerosene	—	49	0	—	-3	6	—	—	(s)	40
Distillate Fuel Oil	—	1,924	(s)	—	-1,058	41	—	—	50	776
0.05 percent sulfur and under	—	1,311	(s)	—	-679	59	—	—	34	539
Greater than 0.05 percent sulfur ...	—	613	0	—	-379	-18	—	—	16	237
Residual Fuel Oil	—	362	0	—	11	28	—	—	172	172
Petrochemical Feedstocks ^e	—	294	173	—	2	-13	—	—	0	482
Special Naphthas	—	29	5	—	-2	(s)	—	—	3	28
Lubricants	—	129	1	—	-33	5	—	—	10	82
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	417	4	—	0	11	—	—	179	230
Asphalt and Road Oil	—	110	2	—	-33	4	—	—	1	74
Still Gas	—	296	0	—	0	0	—	—	0	296
Miscellaneous Products	—	39	(s)	—	0	-6	—	—	(s)	45
Total	4,783	8,372	6,239	-158	-5,615	-177	0	7,878	618	5,302

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,300	—	5,684	-10	-1,648	46	0	7,279	0	0
Natural Gas Liquids and LRGs	1,281	320	61	—	-45	-229	—	275	32	1,539
Pentanes Plus	185	—	56	—	-3	-22	—	112	0	148
Liquefied Petroleum Gases	1,097	320	5	—	-43	-207	—	163	32	1,391
Ethane/Ethylene	506	22	4	—	117	21	—	0	0	629
Propane/Propylene	370	337	1	—	-155	-106	—	0	27	631
Normal Butane/Butylene	68	-32	0	—	-1	-101	—	97	6	33
Isobutane/Isobutylene	153	-7	0	—	-4	-22	—	65	0	98
Other Liquids	45	—	244	—	-127	-52	—	194	25	-5
Other Hydrocarbons/Oxygenates	101	—	0	—	0	-28	—	112	17	0
Unfinished Oils	—	—	212	—	-6	1	—	210	0	-5
Motor Gasoline Blend. Comp.	-56	—	31	—	-121	-25	—	-129	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	60	7,879	215	—	-3,878	-4	—	—	710	3,570
Finished Motor Gasoline	60	3,569	0	—	-2,201	-30	—	—	160	1,298
Reformulated	—	677	0	—	-401	31	—	—	0	245
Oxygenated	35	6	0	—	0	0	—	—	0	41
Other	25	2,886	0	—	-1,800	-61	—	—	160	1,012
Finished Aviation Gasoline	—	4	0	—	-4	-4	—	—	0	4
Jet Fuel	—	787	0	—	-567	(s)	—	—	42	178
Naphtha-Type	—	0	0	—	0	0	—	—	5	-5
Kerosene-Type	—	787	0	—	-567	(s)	—	—	37	183
Kerosene	—	36	0	—	-3	-13	—	—	(s)	46
Distillate Fuel Oil	—	1,837	12	—	-1,061	-4	—	—	116	676
0.05 percent sulfur and under	—	1,362	(s)	—	-687	-5	—	—	62	618
Greater than 0.05 percent sulfur ..	—	475	12	—	-374	1	—	—	54	58
Residual Fuel Oil	—	313	0	—	18	11	—	—	151	169
Petrochemical Feedstocks ^e	—	308	190	—	-2	4	—	—	0	492
Special Naphthas	—	24	(s)	—	-2	4	—	—	2	16
Lubricants	—	124	0	—	-27	22	—	—	22	53
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	432	12	—	0	-19	—	—	214	250
Asphalt and Road Oil	—	95	0	—	-30	22	—	—	1	42
Still Gas	—	299	0	—	0	0	—	—	0	299
Miscellaneous Products	—	39	0	—	0	3	—	—	(s)	36
Total	4,686	8,200	6,203	-10	-5,699	-240	0	7,747	767	5,105

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,072	—	7,710	835	-2,558	-83	0	15,140	1	0	13,280
Natural Gas Liquids and LRGs	6,060	106	654	—	-4,156	39	—	662	9	1,954	1,813
Pentanes Plus	896	—	126	—	-497	1	—	232	9	283	282
Liquefied Petroleum Gases	5,164	106	528	—	-3,659	38	—	430	(s)	1,671	1,531
Ethane/Ethylene	2,188	0	0	—	-1,809	-12	—	0	0	391	443
Propane/Propylene	1,875	282	393	—	-1,096	-12	—	0	(s)	1,466	486
Normal Butane/Butylene	766	-169	135	—	-449	43	—	318	(s)	-78	398
Isobutane/Isobutylene	335	-7	0	—	-305	19	—	112	0	-108	204
Other Liquids	392	—	0	—	0	183	—	290	0	-81	4,320
Other Hydrocarbons/Oxygenates	117	—	0	—	0	-58	—	175	0	0	98
Unfinished Oils	—	—	0	—	0	-82	—	163	0	-81	2,140
Motor Gasoline Blend. Comp.	275	—	0	—	0	323	—	-48	0	0	2,082
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-175	16,588	280	—	1,046	680	—	—	16	17,042	12,319
Finished Motor Gasoline	-175	8,351	9	—	-66	376	—	—	0	7,743	4,793
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	996	1,271	0	—	0	13	—	—	0	2,254	86
Other	-1,172	7,080	9	—	-66	363	—	—	0	5,488	4,707
Finished Aviation Gasoline	—	12	2	—	4	1	—	—	0	17	39
Jet Fuel	—	983	1	—	1,225	121	—	—	0	2,088	974
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	983	1	—	1,225	121	—	—	0	2,088	974
Kerosene	—	104	0	—	-20	-10	—	—	0	94	81
Distillate Fuel Oil	—	4,332	211	—	-97	-152	—	—	0	4,598	3,164
0.05 percent sulfur and under	—	3,576	199	—	-97	-111	—	—	0	3,789	2,724
Greater than 0.05 percent sulfur	—	756	12	—	0	-41	—	—	0	809	440
Residual Fuel Oil	—	363	0	—	0	-6	—	—	0	369	365
Petrochemical Feedstocks ^e	—	16	0	—	0	0	—	—	0	16	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	85	0	—	0	0	—	—	0	85	6
Petroleum Coke	—	522	0	—	0	-4	—	—	1	525	86
Asphalt and Road Oil	—	1,121	57	—	0	356	—	—	1	821	2,785
Still Gas	—	634	0	—	0	0	—	—	0	634	0
Miscellaneous Products	—	65	0	—	0	-2	—	—	0	67	20
Total	15,349	16,694	8,644	835	-5,668	819	0	16,092	27	18,916	31,732

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,139	—	7,264	938	-2,752	-73	0	13,659	3	0	13,207
Natural Gas Liquids and LRGs	6,126	142	547	—	-4,710	19	—	504	4	1,578	1,832
Pentanes Plus	855	—	123	—	-462	40	—	221	4	251	322
Liquefied Petroleum Gases	5,271	142	424	—	-4,248	-21	—	283	0	1,327	1,510
Ethane/Ethylene	2,501	0	0	—	-2,415	5	—	0	0	81	448
Propane/Propylene	1,768	225	358	—	-1,082	-68	—	0	0	1,337	418
Normal Butane/Butylene	693	-74	50	—	-451	31	—	176	0	11	429
Isobutane/Isobutylene	309	-9	16	—	-300	11	—	107	0	-102	215
Other Liquids	422	—	0	—	0	168	—	384	0	-130	4,488
Other Hydrocarbons/Oxygenates	153	—	0	—	0	4	—	149	0	0	102
Unfinished Oils	—	—	0	—	0	239	—	-109	0	-130	2,379
Motor Gasoline Blend. Comp.	269	—	0	—	0	-75	—	344	0	0	2,007
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-196	15,013	193	—	1,103	472	—	—	17	15,624	12,791
Finished Motor Gasoline	-196	7,466	7	—	83	212	—	—	0	7,148	5,005
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	730	625	0	—	0	-86	—	—	0	1,441	0
Other	-926	6,841	7	—	83	298	—	—	0	5,707	5,005
Finished Aviation Gasoline	—	14	3	—	5	3	—	—	0	19	42
Jet Fuel	—	816	0	—	1,030	3	—	—	0	1,843	977
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	816	0	—	1,030	3	—	—	0	1,843	977
Kerosene	—	60	0	—	-18	1	—	—	0	41	82
Distillate Fuel Oil	—	4,044	141	—	3	-5	—	—	0	4,193	3,159
0.05 percent sulfur and under	—	3,267	136	—	3	-14	—	—	0	3,420	2,710
Greater than 0.05 percent sulfur ...	—	777	5	—	0	9	—	—	0	773	449
Residual Fuel Oil	—	228	0	—	0	-33	—	—	0	261	332
Petrochemical Feedstocks ^e	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	6
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	84	0	—	0	3	—	—	(s)	81	9
Petroleum Coke	—	503	0	—	0	-12	—	—	1	514	74
Asphalt and Road Oil	—	1,092	21	—	0	299	—	—	1	813	3,084
Still Gas	—	608	0	—	0	0	—	—	0	608	0
Miscellaneous Products	—	76	21	—	0	1	—	—	0	96	21
Total	14,491	15,155	8,004	938	-6,359	586	0	14,547	24	17,072	32,318

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,077	—	7,513	1,529	-3,371	1,029	0	13,716	3	0	14,236
Natural Gas Liquids and LRGs	6,741	124	624	—	-4,845	71	—	483	8	2,082	1,903
Pentanes Plus	934	—	136	—	-472	7	—	227	5	359	329
Liquefied Petroleum Gases	5,807	124	488	—	-4,373	64	—	256	3	1,723	1,574
Ethane/Ethylene	2,708	0	0	—	-2,537	2	—	0	0	169	450
Propane/Propylene	1,991	202	387	—	-1,097	50	—	0	(s)	1,433	468
Normal Butane/Butylene	770	-48	82	—	-448	5	—	170	3	178	434
Isobutane/Isobutylene	338	-30	19	—	-291	7	—	86	0	-57	222
Other Liquids	379	—	0	—	0	127	—	350	7	-105	4,615
Other Hydrocarbons/Oxygenates	158	—	0	—	0	23	—	128	7	0	125
Unfinished Oils	—	—	0	—	0	385	—	-280	0	-105	2,764
Motor Gasoline Blend. Comp.	221	—	0	—	0	-281	—	502	0	0	1,726
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-145	14,981	147	—	1,729	-426	—	—	21	17,117	12,365
Finished Motor Gasoline	-145	7,538	13	—	325	-276	—	—	0	8,007	4,729
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	762	344	0	—	0	0	—	—	0	1,106	0
Other	-907	7,194	13	—	325	-276	—	—	0	6,901	4,729
Finished Aviation Gasoline	—	7	6	—	10	-2	—	—	0	25	40
Jet Fuel	—	727	0	—	1,101	-210	—	—	0	2,038	767
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	727	0	—	1,101	-210	—	—	0	2,038	767
Kerosene	—	-2	0	—	0	-23	—	—	0	21	59
Distillate Fuel Oil	—	4,144	125	—	293	-253	—	—	0	4,815	2,906
0.05 percent sulfur and under	—	3,459	123	—	293	-163	—	—	0	4,038	2,547
Greater than 0.05 percent sulfur	—	685	2	—	0	-90	—	—	0	777	359
Residual Fuel Oil	—	273	0	—	0	-21	—	—	0	294	311
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	2	-2	6
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	91	0	—	0	-3	—	—	0	94	6
Petroleum Coke	—	499	0	—	0	-15	—	—	1	513	59
Asphalt and Road Oil	—	1,079	3	—	0	378	—	—	2	702	3,462
Still Gas	—	559	0	—	0	0	—	—	0	559	0
Miscellaneous Products	—	48	0	—	0	-1	—	—	0	49	20
Total	16,052	15,105	8,284	1,529	-6,487	801	0	14,549	39	19,094	33,119

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,768	—	7,640	-63	-2,545	-220	0	14,018	3	0	14,016
Natural Gas Liquids and LRGs	6,666	216	285	—	-5,223	-11	—	389	13	1,553	1,892
Pentanes Plus	913	—	61	—	-515	-3	—	169	3	290	326
Liquefied Petroleum Gases	5,753	216	224	—	-4,708	-8	—	220	10	1,263	1,566
Ethane/Ethylene	2,799	0	0	—	-2,520	-1	—	0	0	280	449
Propane/Propylene	1,877	183	191	—	-1,399	-15	—	0	1	866	453
Normal Butane/Butylene	724	122	33	—	-474	38	—	107	9	251	472
Isobutane/Isobutylene	353	-89	0	—	-315	-30	—	113	0	-134	192
Other Liquids	336	—	0	—	0	365	—	55	0	-84	4,980
Other Hydrocarbons/Oxygenates	125	—	0	—	0	20	—	105	0	0	145
Unfinished Oils	—	—	0	—	0	644	—	-560	0	-84	3,408
Motor Gasoline Blend. Comp.	211	—	0	—	0	-299	—	510	0	0	1,427
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-140	14,749	156	—	1,751	-1,126	—	—	20	17,622	11,239
Finished Motor Gasoline	-140	7,256	15	—	414	-844	—	—	0	8,389	3,885
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	710	352	0	—	0	0	—	—	0	1,062	0
Other	-850	6,904	15	—	414	-844	—	—	0	7,327	3,885
Finished Aviation Gasoline	—	13	9	—	4	1	—	—	0	25	41
Jet Fuel	—	801	0	—	1,132	62	—	—	0	1,871	829
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	801	0	—	1,132	62	—	—	0	1,871	829
Kerosene	—	-7	0	—	0	-14	—	—	1	6	45
Distillate Fuel Oil	—	4,052	131	—	201	-447	—	—	0	4,831	2,459
0.05 percent sulfur and under	—	3,307	125	—	201	-395	—	—	0	4,028	2,152
Greater than 0.05 percent sulfur ..	—	745	6	—	0	-52	—	—	0	803	307
Residual Fuel Oil	—	331	0	—	0	13	—	—	0	318	324
Petrochemical Feedstocks ^e	—	16	0	—	0	0	—	—	0	16	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	88	0	—	0	1	—	—	0	87	7
Petroleum Coke	—	385	0	—	0	-12	—	—	1	396	47
Asphalt and Road Oil	—	1,220	1	—	0	114	—	—	1	1,106	3,576
Still Gas	—	549	0	—	0	0	—	—	0	549	0
Miscellaneous Products	—	45	0	—	0	0	—	—	(s)	45	20
Total	15,630	14,965	8,081	-63	-6,017	-992	0	14,462	36	19,091	32,127

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,032	—	7,182	1,175	-3,118	-523	0	14,794	0	0	13,493
Natural Gas Liquids and LRGs	6,742	256	230	—	-5,564	62	—	353	19	1,230	1,954
Pentanes Plus	925	—	45	—	-539	-25	—	117	3	336	301
Liquefied Petroleum Gases	5,817	256	185	—	-5,025	87	—	236	16	894	1,653
Ethane/Ethylene	2,853	0	0	—	-2,709	2	—	0	0	142	451
Propane/Propylene	1,874	228	120	—	-1,473	67	—	0	3	679	520
Normal Butane/Butylene	716	75	60	—	-512	25	—	101	13	200	497
Isobutane/Isobutylene	374	-47	5	—	-331	-7	—	135	0	-127	185
Other Liquids	437	—	0	—	0	-530	—	1,069	0	-102	4,450
Other Hydrocarbons/Oxygenates	134	—	0	—	0	49	—	85	0	0	194
Unfinished Oils	—	—	0	—	0	-560	—	662	0	-102	2,848
Motor Gasoline Blend. Comp.	303	—	0	—	0	-19	—	322	0	0	1,408
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-223	16,493	195	—	2,311	338	—	—	19	18,419	11,577
Finished Motor Gasoline	-223	8,042	10	—	795	307	—	—	(s)	8,316	4,192
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	796	311	0	—	0	0	—	—	0	1,107	0
Other	-1,020	7,731	10	—	795	307	—	—	(s)	7,209	4,192
Finished Aviation Gasoline	—	13	8	—	5	-12	—	—	0	38	29
Jet Fuel	—	808	0	—	1,199	-12	—	—	0	2,019	817
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	808	0	—	1,199	-12	—	—	0	2,019	817
Kerosene	—	-7	0	—	-6	-17	—	—	0	4	28
Distillate Fuel Oil	—	4,849	166	—	318	302	—	—	0	5,031	2,761
0.05 percent sulfur and under	—	3,921	160	—	318	134	—	—	0	4,265	2,286
Greater than 0.05 percent sulfur	—	928	6	—	0	168	—	—	0	766	475
Residual Fuel Oil	—	324	0	—	0	22	—	—	0	302	346
Petrochemical Feedstocks ^e	—	20	0	—	0	0	—	—	0	20	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	17	-17	0
Waxes	—	90	0	—	0	1	—	—	0	89	8
Petroleum Coke	—	522	0	—	0	19	—	—	1	502	66
Asphalt and Road Oil	—	1,139	11	—	0	-277	—	—	1	1,426	3,299
Still Gas	—	642	0	—	0	0	—	—	0	642	0
Miscellaneous Products	—	51	0	—	0	5	—	—	0	46	25
Total	15,988	16,749	7,607	1,175	-6,371	-653	0	16,216	38	19,547	31,474

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,599	—	8,961	1,000	-3,111	-672	0	16,117	4	0	12,821
Natural Gas Liquids and LRGs	6,334	323	250	—	-5,489	33	—	499	46	840	1,987
Pentanes Plus	894	—	122	—	-520	-42	—	223	31	284	259
Liquefied Petroleum Gases	5,440	323	128	—	-4,969	75	—	276	15	556	1,728
Ethane/Ethylene	2,619	0	0	—	-2,610	-4	—	0	0	13	447
Propane/Propylene	1,768	272	81	—	-1,461	55	—	0	10	595	575
Normal Butane/Butylene	703	91	47	—	-530	-15	—	143	5	178	482
Isobutane/Isobutylene	350	-40	0	—	-368	39	—	133	0	-230	224
Other Liquids	393	—	0	—	0	141	—	384	0	-132	4,591
Other Hydrocarbons/Oxygenates	117	—	0	—	0	35	—	82	0	0	229
Unfinished Oils	—	—	0	—	0	-236	—	368	0	-132	2,612
Motor Gasoline Blend. Comp.	276	—	0	—	0	342	—	-66	0	0	1,750
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-227	17,331	192	—	2,208	261	—	—	12	19,230	11,838
Finished Motor Gasoline	-227	8,348	2	—	656	119	—	—	0	8,660	4,311
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	486	298	0	—	0	0	—	—	0	784	0
Other	-713	8,050	2	—	656	119	—	—	0	7,876	4,311
Finished Aviation Gasoline	—	21	14	—	14	6	—	—	0	43	35
Jet Fuel	—	784	1	—	1,318	-68	—	—	0	2,171	749
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	784	1	—	1,318	-68	—	—	0	2,171	749
Kerosene	—	74	0	—	0	69	—	—	0	5	97
Distillate Fuel Oil	—	4,868	173	—	220	564	—	—	0	4,697	3,325
0.05 percent sulfur and under	—	3,930	169	—	220	415	—	—	0	3,904	2,701
Greater than 0.05 percent sulfur ..	—	938	4	—	0	149	—	—	0	793	624
Residual Fuel Oil	—	365	0	—	0	47	—	—	0	318	393
Petrochemical Feedstocks ^e	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas	—	-2	0	—	0	1	—	—	1	-4	7
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	78	0	—	0	0	—	—	(s)	78	8
Petroleum Coke	—	549	0	—	0	0	—	—	(s)	549	66
Asphalt and Road Oil	—	1,505	2	—	0	-479	—	—	2	1,984	2,820
Still Gas	—	650	0	—	0	0	—	—	0	650	0
Miscellaneous Products	—	68	0	—	0	2	—	—	0	66	27
Total	15,098	17,654	9,403	1,000	-6,392	-237	0	17,000	62	19,938	31,237

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,867	—	8,668	2,016	-3,261	-107	0	16,391	6	0	12,714
Natural Gas Liquids and LRGs	6,388	282	298	—	-5,507	8	—	493	44	916	1,995
Pentanes Plus	936	—	129	—	-519	5	—	201	36	304	264
Liquefied Petroleum Gases	5,452	282	169	—	-4,988	3	—	292	8	612	1,731
Ethane/Ethylene	2,603	0	0	—	-2,578	1	—	0	0	24	448
Propane/Propylene	1,799	257	80	—	-1,535	15	—	0	2	584	590
Normal Butane/Butylene	708	51	89	—	-519	-20	—	126	6	217	462
Isobutane/Isobutylene	342	-26	0	—	-356	7	—	166	0	-213	231
Other Liquids	316	—	0	—	0	-539	—	949	0	-94	4,052
Other Hydrocarbons/Oxygenates	86	—	0	—	0	6	—	80	0	0	235
Unfinished Oils	—	—	0	—	0	-190	—	284	0	-94	2,422
Motor Gasoline Blend. Comp.	230	—	0	—	0	-355	—	585	0	0	1,395
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-111	18,126	254	—	1,346	-443	—	—	23	20,035	11,395
Finished Motor Gasoline	-111	8,896	7	—	88	192	—	—	(s)	8,687	4,503
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,187	363	0	—	0	0	—	—	0	1,550	0
Other	-1,298	8,533	7	—	88	192	—	—	(s)	7,138	4,503
Finished Aviation Gasoline	—	21	21	—	15	-2	—	—	0	59	33
Jet Fuel	—	948	1	—	1,056	95	—	—	(s)	1,910	844
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	948	1	—	1,056	95	—	—	(s)	1,910	844
Kerosene	—	-11	0	—	0	-20	—	—	0	9	77
Distillate Fuel Oil	—	4,889	171	—	187	-121	—	—	0	5,368	3,204
0.05 percent sulfur and under	—	4,133	168	—	187	-157	—	—	0	4,645	2,544
Greater than 0.05 percent sulfur	—	756	3	—	0	36	—	—	0	723	660
Residual Fuel Oil	—	369	0	—	0	20	—	—	0	349	413
Petrochemical Feedstocks ^e	—	32	0	—	0	0	—	—	0	32	0
Special Naphthas	—	-4	0	—	0	-2	—	—	(s)	-2	5
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	99	0	—	0	1	—	—	0	98	9
Petroleum Coke	—	544	0	—	0	-14	—	—	6	552	52
Asphalt and Road Oil	—	1,579	54	—	0	-584	—	—	1	2,216	2,236
Still Gas	—	692	0	—	0	0	—	—	0	692	0
Miscellaneous Products	—	72	0	—	0	-8	—	—	0	80	19
Total	15,460	18,408	9,220	2,016	-7,422	-1,081	0	17,833	73	20,857	30,156

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,812	—	8,842	1,969	-2,722	510	0	16,391	0	0	13,224
Natural Gas Liquids and LRGs	6,541	291	352	—	-5,339	6	—	487	27	1,325	2,001
Pentanes Plus	964	—	123	—	-510	-32	—	200	0	409	232
Liquefied Petroleum Gases	5,577	291	229	—	-4,829	38	—	287	27	916	1,769
Ethane/Ethylene	2,687	0	0	—	-2,639	4	—	0	0	44	452
Propane/Propylene	1,828	248	132	—	-1,357	20	—	0	20	811	610
Normal Butane/Butylene	718	123	97	—	-482	61	—	118	8	269	523
Isobutane/Isobutylene	344	-80	0	—	-351	-47	—	169	0	-209	184
Other Liquids	288	—	0	—	0	-56	—	448	0	-104	3,996
Other Hydrocarbons/Oxygenates	62	—	0	—	0	-20	—	82	0	0	215
Unfinished Oils	—	—	0	—	0	83	—	21	0	-104	2,505
Motor Gasoline Blend. Comp.	226	—	0	—	0	-119	—	345	0	0	1,276
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-161	17,576	277	—	2,218	-1,733	—	—	13	21,630	9,662
Finished Motor Gasoline	-161	8,393	14	—	763	-417	—	—	0	9,426	4,086
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	648	370	0	—	0	0	—	—	0	1,018	0
Other	-809	8,023	14	—	763	-417	—	—	0	8,408	4,086
Finished Aviation Gasoline	—	31	29	—	15	2	—	—	0	73	35
Jet Fuel	—	801	1	—	1,298	-75	—	—	0	2,175	769
Naphtha-Type	—	0	0	—	0	24	—	—	0	-24	24
Kerosene-Type	—	801	1	—	1,298	-99	—	—	0	2,199	745
Kerosene	—	48	0	—	-4	19	—	—	0	25	96
Distillate Fuel Oil	—	4,873	205	—	146	-675	—	—	0	5,899	2,529
0.05 percent sulfur and under	—	4,071	192	—	146	-504	—	—	0	4,913	2,040
Greater than 0.05 percent sulfur ..	—	802	13	—	0	-171	—	—	0	986	489
Residual Fuel Oil	—	338	0	—	0	6	—	—	0	332	419
Petrochemical Feedstocks ^e	—	32	0	—	0	0	—	—	0	32	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	5
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	101	0	—	0	-1	—	—	0	102	8
Petroleum Coke	—	494	0	—	0	23	—	—	(s)	471	75
Asphalt and Road Oil	—	1,712	28	—	0	-622	—	—	2	2,360	1,614
Still Gas	—	687	0	—	0	0	—	—	0	687	0
Miscellaneous Products	—	66	0	—	0	7	—	—	0	59	26
Total	15,480	17,867	9,471	1,969	-5,843	-1,273	0	17,326	40	22,851	28,883

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,649	—	9,256	390	-2,601	-241	0	15,935	0	0	12,983
Natural Gas Liquids and LRGs	6,498	235	443	—	-4,993	29	—	546	52	1,556	2,030
Pentanes Plus	918	—	129	—	-484	-6	—	228	1	340	226
Liquefied Petroleum Gases	5,580	235	314	—	-4,509	35	—	318	52	1,215	1,804
Ethane/Ethylene	2,716	0	0	—	-2,460	-9	—	0	0	265	443
Propane/Propylene	1,806	264	193	—	-1,301	89	—	0	20	853	699
Normal Butane/Butylene	727	12	121	—	-457	-53	—	163	32	261	470
Isobutane/Isobutylene	331	-41	0	—	-291	8	—	155	0	-164	192
Other Liquids	333	—	0	—	0	239	—	244	0	-150	4,235
Other Hydrocarbons/Oxygenates	54	—	0	—	0	-17	—	71	0	0	198
Unfinished Oils	—	—	0	—	0	-38	—	188	0	-150	2,467
Motor Gasoline Blend. Comp.	279	—	0	—	0	294	—	-15	0	0	1,570
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-194	17,051	226	—	2,043	650	—	—	21	18,456	10,312
Finished Motor Gasoline	-194	8,318	6	—	592	616	—	—	0	8,106	4,702
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	852	368	0	—	0	41	—	—	0	1,179	41
Other	-1,046	7,950	6	—	592	575	—	—	0	6,927	4,661
Finished Aviation Gasoline	—	12	11	—	6	3	—	—	0	26	38
Jet Fuel	—	740	0	—	1,129	45	—	—	(s)	1,824	814
Naphtha-Type	—	0	0	—	0	-24	—	—	0	24	0
Kerosene-Type	—	740	0	—	1,129	69	—	—	(s)	1,800	814
Kerosene	—	48	0	—	-5	-1	—	—	0	44	95
Distillate Fuel Oil	—	4,674	201	—	321	252	—	—	0	4,944	2,781
0.05 percent sulfur and under	—	3,937	189	—	321	401	—	—	0	4,046	2,441
Greater than 0.05 percent sulfur	—	737	12	—	0	-149	—	—	0	898	340
Residual Fuel Oil	—	379	0	—	0	2	—	—	0	377	421
Petrochemical Feedstocks ^e	—	29	0	—	0	0	—	—	0	29	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	5
Lubricants	—	0	0	—	0	0	—	—	18	-18	0
Waxes	—	98	0	—	0	2	—	—	(s)	96	10
Petroleum Coke	—	496	0	—	0	2	—	—	0	494	77
Asphalt and Road Oil	—	1,538	8	—	0	-269	—	—	2	1,813	1,345
Still Gas	—	659	0	—	0	0	—	—	0	659	0
Miscellaneous Products	—	60	0	—	0	-2	—	—	0	62	24
Total	15,286	17,286	9,925	390	-5,551	677	0	16,725	73	19,861	29,560

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,858	—	9,486	760	-2,804	785	0	15,515	0	0	13,768
Natural Gas Liquids and LRGs	6,611	123	399	—	-5,508	-41	—	627	76	963	1,989
Pentanes Plus	941	—	103	—	-502	-6	—	183	1	364	220
Liquefied Petroleum Gases	5,670	123	296	—	-5,006	-35	—	444	75	599	1,769
Ethane/Ethylene	2,781	0	0	—	-2,866	5	—	0	0	-90	448
Propane/Propylene	1,827	261	175	—	-1,397	33	—	0	7	826	732
Normal Butane/Butylene	742	-126	121	—	-452	-55	—	287	68	-15	415
Isobutane/Isobutylene	320	-12	0	—	-291	-18	—	157	0	-122	174
Other Liquids	413	—	0	—	0	763	—	-211	6	-145	4,998
Other Hydrocarbons/Oxygenates	108	—	0	—	0	-46	—	148	6	0	152
Unfinished Oils	—	—	0	—	0	635	—	-490	0	-145	3,102
Motor Gasoline Blend. Comp.	305	—	0	—	0	174	—	131	0	0	1,744
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-189	16,325	279	—	2,061	-770	—	—	14	19,231	9,542
Finished Motor Gasoline	-189	8,160	11	—	575	-57	—	—	0	8,614	4,645
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	1,158	830	0	—	0	38	—	—	0	1,950	79
Other	-1,347	7,330	11	—	575	-95	—	—	0	6,664	4,566
Finished Aviation Gasoline	—	4	18	—	11	-5	—	—	0	38	33
Jet Fuel	—	795	4	—	1,114	-30	—	—	0	1,943	784
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	795	4	—	1,114	-30	—	—	0	1,943	784
Kerosene	—	57	0	—	-19	-19	—	—	0	57	76
Distillate Fuel Oil	—	4,456	231	—	380	-158	—	—	0	5,225	2,623
0.05 percent sulfur and under	—	3,577	222	—	380	-251	—	—	0	4,430	2,190
Greater than 0.05 percent sulfur	—	879	9	—	0	93	—	—	0	795	433
Residual Fuel Oil	—	350	0	—	0	50	—	—	0	300	471
Petrochemical Feedstocks ^e	—	26	0	—	0	0	—	—	0	26	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	5
Lubricants	—	0	0	—	0	0	—	—	13	-13	0
Waxes	—	91	0	—	0	-1	—	—	0	92	9
Petroleum Coke	—	456	0	—	0	-35	—	—	(s)	491	42
Asphalt and Road Oil	—	1,261	15	—	0	-512	—	—	1	1,787	833
Still Gas	—	609	0	—	0	0	—	—	0	609	0
Miscellaneous Products	—	60	0	—	0	-3	—	—	0	63	21
Total	15,692	16,448	10,164	760	-6,251	737	0	15,931	96	20,050	30,297

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,545	—	9,182	430	-2,839	-63	0	15,381	0	0	13,705
Natural Gas Liquids and LRGs	6,560	80	442	—	-5,109	-39	—	708	10	1,294	1,950
Pentanes Plus	909	—	103	—	-465	-12	—	224	0	335	208
Liquefied Petroleum Gases	5,651	80	339	—	-4,644	-27	—	484	10	959	1,742
Ethane/Ethylene	2,733	0	0	—	-2,595	16	—	0	0	122	464
Propane/Propylene	1,854	263	231	—	-1,363	-46	—	0	0	1,031	686
Normal Butane/Butylene	743	-181	102	—	-405	-8	—	314	10	-57	407
Isobutane/Isobutylene	321	-2	6	—	-281	11	—	170	0	-137	185
Other Liquids	572	—	0	—	0	237	—	401	0	-66	5,235
Other Hydrocarbons/Oxygenates	245	—	0	—	0	24	—	221	0	0	176
Unfinished Oils	—	—	0	—	0	-218	—	284	0	-66	2,884
Motor Gasoline Blend. Comp.	327	—	0	—	0	431	—	-104	0	0	2,175
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-251	16,917	212	—	1,126	1,248	—	—	13	16,743	10,790
Finished Motor Gasoline	-251	8,312	14	—	-99	391	—	—	0	7,585	5,036
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	758	1,249	0	—	0	-21	—	—	0	2,028	58
Other	-1,009	7,063	14	—	-99	412	—	—	0	5,557	4,978
Finished Aviation Gasoline	—	3	12	—	8	-5	—	—	0	28	28
Jet Fuel	—	777	2	—	1,007	69	—	—	0	1,717	853
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	777	2	—	1,007	69	—	—	0	1,717	853
Kerosene	—	75	0	—	-19	-19	—	—	0	75	57
Distillate Fuel Oil	—	4,706	165	—	229	615	—	—	0	4,485	3,238
0.05 percent sulfur and under	—	3,847	153	—	232	633	—	—	0	3,599	2,823
Greater than 0.05 percent sulfur	—	859	12	—	-3	-18	—	—	0	886	415
Residual Fuel Oil	—	447	3	—	0	75	—	—	0	375	546
Petrochemical Feedstocks ^e	—	29	0	—	0	0	—	—	0	29	0
Special Naphthas	—	-1	0	—	0	-1	—	—	(s)	(s)	4
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	101	0	—	0	3	—	—	0	98	12
Petroleum Coke	—	497	0	—	0	-10	—	—	0	507	32
Asphalt and Road Oil	—	1,288	16	—	0	128	—	—	1	1,175	961
Still Gas	—	620	0	—	0	0	—	—	0	620	0
Miscellaneous Products	—	63	0	—	0	2	—	—	0	61	23
Total	15,426	16,997	9,836	430	-6,822	1,383	0	16,490	23	17,971	31,680

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,701	—	8,496	1,212	-2,726	306	0	15,372	5	0	14,011
Natural Gas Liquids and LRGs	5,845	125	576	—	-4,736	-36	—	636	50	1,160	1,914
Pentanes Plus	902	—	111	—	-547	10	—	192	0	264	218
Liquefied Petroleum Gases	4,943	125	465	—	-4,189	-46	—	444	50	896	1,696
Ethane/Ethylene	1,992	0	0	—	-2,192	-1	—	0	0	-199	463
Propane/Propylene	1,862	285	345	—	-1,222	-56	—	0	(s)	1,326	630
Normal Butane/Butylene	771	-128	120	—	-458	14	—	319	50	-78	421
Isobutane/Isobutylene	318	-32	0	—	-317	-3	—	125	0	-153	182
Other Liquids	612	—	0	—	0	-458	—	1,163	0	-93	4,777
Other Hydrocarbons/Oxygenates	246	—	0	—	0	13	—	233	0	0	189
Unfinished Oils	—	—	0	—	0	-481	—	574	0	-93	2,403
Motor Gasoline Blend. Comp.	366	—	0	—	0	10	—	356	0	0	2,185
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-294	17,573	225	—	540	1,033	—	—	18	16,993	11,823
Finished Motor Gasoline	-294	8,789	11	—	-321	127	—	—	0	8,058	5,163
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	722	1,345	0	—	0	-7	—	—	0	2,074	51
Other	-1,016	7,444	11	—	-321	134	—	—	0	5,984	5,112
Finished Aviation Gasoline	—	5	21	—	5	8	—	—	0	23	36
Jet Fuel	—	807	1	—	993	9	—	—	0	1,792	862
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	807	1	—	993	9	—	—	0	1,792	862
Kerosene	—	108	0	—	-29	24	—	—	0	55	81
Distillate Fuel Oil	—	4,811	149	—	-108	169	—	—	0	4,683	3,407
0.05 percent sulfur and under	—	3,991	129	—	-107	236	—	—	0	3,777	3,059
Greater than 0.05 percent sulfur ..	—	820	20	—	-1	-67	—	—	0	906	348
Residual Fuel Oil	—	384	0	—	0	63	—	—	0	321	609
Petrochemical Feedstocks ^e	—	30	0	—	0	0	—	—	0	30	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	102	0	—	0	-5	—	—	0	107	7
Petroleum Coke	—	532	0	—	0	2	—	—	1	529	34
Asphalt and Road Oil	—	1,332	43	—	0	634	—	—	2	739	1,595
Still Gas	—	607	0	—	0	0	—	—	0	607	0
Miscellaneous Products	—	66	0	—	0	2	—	—	0	64	25
Total	14,864	17,698	9,297	1,212	-6,922	845	0	17,171	73	18,060	32,525

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	249	27	-83	-3	0	488	(s)	0
Natural Gas Liquids and LRGs	195	3	21	—	-134	1	—	21	(s)	63
Pentanes Plus	29	—	4	—	-16	(s)	—	7	(s)	9
Liquefied Petroleum Gases	167	3	17	—	-118	1	—	14	(s)	54
Ethane/Ethylene	71	0	0	—	-58	(s)	—	0	0	13
Propane/Propylene	60	9	13	—	-35	(s)	—	0	(s)	47
Normal Butane/Butylene	25	-5	4	—	-14	1	—	10	(s)	-3
Isobutane/Isobutylene	11	(s)	0	—	-10	1	—	4	0	-3
Other Liquids	13	—	0	—	0	6	—	9	0	-3
Other Hydrocarbons/Oxygenates	4	—	0	—	0	-2	—	6	0	0
Unfinished Oils	—	—	0	—	0	-3	—	5	0	-3
Motor Gasoline Blend. Comp.	9	—	0	—	0	10	—	-2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	535	9	—	34	22	—	—	1	550
Finished Motor Gasoline	-6	269	(s)	—	-2	12	—	—	0	250
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	32	41	0	—	0	(s)	—	—	0	73
Other	-38	228	(s)	—	-2	12	—	—	0	177
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	32	(s)	—	40	4	—	—	0	67
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	32	(s)	—	40	4	—	—	0	67
Kerosene	—	3	0	—	-1	(s)	—	—	0	3
Distillate Fuel Oil	—	140	7	—	-3	-5	—	—	0	148
0.05 percent sulfur and under	—	115	6	—	-3	-4	—	—	0	122
Greater than 0.05 percent sulfur ...	—	24	(s)	—	0	-1	—	—	0	26
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	0	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	0	—	—	0	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	36	2	—	0	11	—	—	(s)	26
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	495	539	279	27	-183	26	0	519	1	610

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	291	—	259	33	-98	-3	0	488	(s)	0
Natural Gas Liquids and LRGs	219	5	20	—	-168	1	—	18	(s)	56
Pentanes Plus	31	—	4	—	-17	1	—	8	(s)	9
Liquefied Petroleum Gases	188	5	15	—	-152	-1	—	10	0	47
Ethane/Ethylene	89	0	0	—	-86	(s)	—	0	0	3
Propane/Propylene	63	8	13	—	-39	-2	—	0	0	48
Normal Butane/Butylene	25	-3	2	—	-16	1	—	6	0	(s)
Isobutane/Isobutylene	11	(s)	1	—	-11	(s)	—	4	0	-4
Other Liquids	15	—	0	—	0	6	—	14	0	-5
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils	—	—	0	—	0	9	—	-4	0	-5
Motor Gasoline Blend. Comp.	10	—	0	—	0	-3	—	12	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	536	7	—	39	17	—	—	1	558
Finished Motor Gasoline	-7	267	(s)	—	3	8	—	—	0	255
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	26	22	0	—	0	-3	—	—	0	51
Other	-33	244	(s)	—	3	11	—	—	0	204
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	29	0	—	37	(s)	—	—	0	66
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	29	0	—	37	(s)	—	—	0	66
Kerosene	—	2	0	—	-1	(s)	—	—	0	1
Distillate Fuel Oil	—	144	5	—	(s)	(s)	—	—	0	150
0.05 percent sulfur and under	—	117	5	—	(s)	-1	—	—	0	122
Greater than 0.05 percent sulfur ...	—	28	(s)	—	0	(s)	—	—	0	28
Residual Fuel Oil	—	8	0	—	0	-1	—	—	0	9
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	39	1	—	0	11	—	—	(s)	29
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	3	1	—	0	(s)	—	—	0	3
Total	518	541	286	33	-227	21	0	520	1	610

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	242	49	-109	33	0	442	(s)	0
Natural Gas Liquids and LRGs	217	4	20	—	-156	2	—	16	(s)	67
Pentanes Plus	30	—	4	—	-15	(s)	—	7	(s)	12
Liquefied Petroleum Gases	187	4	16	—	-141	2	—	8	(s)	56
Ethane/Ethylene	87	0	0	—	-82	(s)	—	0	0	5
Propane/Propylene	64	7	12	—	-35	2	—	0	(s)	46
Normal Butane/Butylene	25	-2	3	—	-14	(s)	—	5	(s)	6
Isobutane/Isobutylene	11	-1	1	—	-9	(s)	—	3	0	-2
Other Liquids	12	—	0	—	0	4	—	11	(s)	-3
Other Hydrocarbons/Oxygenates	5	—	0	—	0	1	—	4	(s)	0
Unfinished Oils	—	—	0	—	0	12	—	-9	0	-3
Motor Gasoline Blend. Comp.	7	—	0	—	0	-9	—	16	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	483	5	—	56	-14	—	—	1	552
Finished Motor Gasoline	-5	243	(s)	—	10	-9	—	—	0	258
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	25	11	0	—	0	0	—	—	0	36
Other	-29	232	(s)	—	10	-9	—	—	0	223
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	23	0	—	36	-7	—	—	0	66
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	0	—	36	-7	—	—	0	66
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	134	4	—	9	-8	—	—	0	155
0.05 percent sulfur and under	—	112	4	—	9	-5	—	—	0	130
Greater than 0.05 percent sulfur ...	—	22	(s)	—	0	-3	—	—	0	25
Residual Fuel Oil	—	9	0	—	0	-1	—	—	0	9
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	35	(s)	—	0	12	—	—	(s)	23
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	518	487	267	49	-209	26	0	469	1	616

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	292	—	255	-2	-85	-7	0	467	(s)	0
Natural Gas Liquids and LRGs	222	7	10	—	-174	(s)	—	13	(s)	52
Pentanes Plus	30	—	2	—	-17	(s)	—	6	(s)	10
Liquefied Petroleum Gases	192	7	7	—	-157	(s)	—	7	(s)	42
Ethane/Ethylene	93	0	0	—	-84	(s)	—	0	0	9
Propane/Propylene	63	6	6	—	-47	-1	—	0	(s)	29
Normal Butane/Butylene	24	4	1	—	-16	1	—	4	(s)	8
Isobutane/Isobutylene	12	-3	0	—	-11	-1	—	4	0	-4
Other Liquids	11	—	0	—	0	12	—	2	0	-3
Other Hydrocarbons/Oxygenates	4	—	0	—	0	1	—	4	0	0
Unfinished Oils	—	—	0	—	0	21	—	-19	0	-3
Motor Gasoline Blend. Comp.	7	—	0	—	0	-10	—	17	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	492	5	—	58	-38	—	—	1	587
Finished Motor Gasoline	-5	242	1	—	14	-28	—	—	0	280
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	24	12	0	—	0	0	—	—	0	35
Other	-28	230	1	—	14	-28	—	—	0	244
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	0	—	38	2	—	—	0	62
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	0	—	38	2	—	—	0	62
Kerosene	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	135	4	—	7	-15	—	—	0	161
0.05 percent sulfur and under	—	110	4	—	7	-13	—	—	0	134
Greater than 0.05 percent sulfur ...	—	25	(s)	—	0	-2	—	—	0	27
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	13	0	—	0	(s)	—	—	(s)	13
Asphalt and Road Oil	—	41	(s)	—	0	4	—	—	(s)	37
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	0	—	—	(s)	1
Total	521	499	269	-2	-201	-33	0	482	1	636

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	291	—	232	38	-101	-17	0	477	0	0
Natural Gas Liquids and LRGs	217	8	7	—	-179	2	—	11	1	40
Pentanes Plus	30	—	1	—	-17	-1	—	4	(s)	11
Liquefied Petroleum Gases	188	8	6	—	-162	3	—	8	1	29
Ethane/Ethylene	92	0	0	—	-87	(s)	—	0	0	5
Propane/Propylene	60	7	4	—	-48	2	—	0	(s)	22
Normal Butane/Butylene	23	2	2	—	-17	1	—	3	(s)	6
Isobutane/Isobutylene	12	-2	(s)	—	-11	(s)	—	4	0	-4
Other Liquids	14	—	0	—	0	-17	—	34	0	-3
Other Hydrocarbons/Oxygenates	4	—	0	—	0	2	—	3	0	0
Unfinished Oils	—	—	0	—	0	-18	—	21	0	-3
Motor Gasoline Blend. Comp.	10	—	0	—	0	-1	—	10	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	532	6	—	75	11	—	—	1	594
Finished Motor Gasoline	-7	259	(s)	—	26	10	—	—	(s)	268
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	26	10	0	—	0	0	—	—	0	36
Other	-33	249	(s)	—	26	10	—	—	(s)	233
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	0	—	39	(s)	—	—	0	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	0	—	39	(s)	—	—	0	65
Kerosene	—	(s)	0	—	(s)	-1	—	—	0	(s)
Distillate Fuel Oil	—	156	5	—	10	10	—	—	0	162
0.05 percent sulfur and under	—	126	5	—	10	4	—	—	0	138
Greater than 0.05 percent sulfur ...	—	30	(s)	—	0	5	—	—	0	25
Residual Fuel Oil	—	10	0	—	0	1	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	17	0	—	0	1	—	—	(s)	16
Asphalt and Road Oil	—	37	(s)	—	0	-9	—	—	(s)	46
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	1
Total	516	540	245	38	-206	-21	0	523	1	631

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	287	—	299	33	-104	-22	0	537	(s)	0
Natural Gas Liquids and LRGs	211	11	8	—	-183	1	—	17	2	28
Pentanes Plus	30	—	4	—	-17	-1	—	7	1	9
Liquefied Petroleum Gases	181	11	4	—	-166	3	—	9	1	19
Ethane/Ethylene	87	0	0	—	-87	(s)	—	0	0	(s)
Propane/Propylene	59	9	3	—	-49	2	—	0	(s)	20
Normal Butane/Butylene	23	3	2	—	-18	-1	—	5	(s)	6
Isobutane/Isobutylene	12	-1	0	—	-12	1	—	4	0	-8
Other Liquids	13	—	0	—	0	5	—	13	0	-4
Other Hydrocarbons/Oxygenates	4	—	0	—	0	1	—	3	0	0
Unfinished Oils	—	—	0	—	0	-8	—	12	0	-4
Motor Gasoline Blend. Comp.	9	—	0	—	0	11	—	-2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	578	6	—	74	9	—	—	(s)	641
Finished Motor Gasoline	-8	278	(s)	—	22	4	—	—	0	289
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	16	10	0	—	0	0	—	—	0	26
Other	-24	268	(s)	—	22	4	—	—	0	263
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	44	-2	—	—	0	72
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	44	-2	—	—	0	72
Kerosene	—	2	0	—	0	2	—	—	0	(s)
Distillate Fuel Oil	—	162	6	—	7	19	—	—	0	157
0.05 percent sulfur and under	—	131	6	—	7	14	—	—	0	130
Greater than 0.05 percent sulfur ...	—	31	(s)	—	0	5	—	—	0	26
Residual Fuel Oil	—	12	0	—	0	2	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	0	—	—	(s)	3
Petroleum Coke	—	18	0	—	0	0	—	—	(s)	18
Asphalt and Road Oil	—	50	(s)	—	0	-16	—	—	(s)	66
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	503	588	313	33	-213	-8	0	567	2	665

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	286	—	280	65	-105	-3	0	529	(s)	0
Natural Gas Liquids and LRGs	206	9	10	—	-178	(s)	—	16	1	30
Pentanes Plus	30	—	4	—	-17	(s)	—	6	1	10
Liquefied Petroleum Gases	176	9	5	—	-161	(s)	—	9	(s)	20
Ethane/Ethylene	84	0	0	—	-83	(s)	—	0	0	1
Propane/Propylene	58	8	3	—	-50	(s)	—	0	(s)	19
Normal Butane/Butylene	23	2	3	—	-17	-1	—	4	(s)	7
Isobutane/Isobutylene	11	-1	0	—	-11	(s)	—	5	0	-7
Other Liquids	10	—	0	—	0	-17	—	31	0	-3
Other Hydrocarbons/Oxygenates	3	—	0	—	0	(s)	—	3	0	0
Unfinished Oils	—	—	0	—	0	-6	—	9	0	-3
Motor Gasoline Blend. Comp.	7	—	0	—	0	-11	—	19	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-4	585	8	—	43	-14	—	—	1	646
Finished Motor Gasoline	-4	287	(s)	—	3	6	—	—	(s)	280
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	38	12	0	—	0	0	—	—	0	50
Other	-42	275	(s)	—	3	6	—	—	(s)	230
Finished Aviation Gasoline	—	1	1	—	(s)	(s)	—	—	0	2
Jet Fuel	—	31	(s)	—	34	3	—	—	(s)	62
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	(s)	—	34	3	—	—	(s)	62
Kerosene	—	(s)	0	—	0	-1	—	—	0	(s)
Distillate Fuel Oil	—	158	6	—	6	-4	—	—	0	173
0.05 percent sulfur and under	—	133	5	—	6	-5	—	—	0	150
Greater than 0.05 percent sulfur ...	—	24	(s)	—	0	1	—	—	0	23
Residual Fuel Oil	—	12	0	—	0	1	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	51	2	—	0	-19	—	—	(s)	71
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	3
Total	499	594	297	65	-239	-35	0	575	2	673

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	284	—	285	64	-88	16	0	529	0	0
Natural Gas Liquids and LRGs	211	9	11	—	-172	(s)	—	16	1	43
Pentanes Plus	31	—	4	—	-16	-1	—	6	0	13
Liquefied Petroleum Gases	180	9	7	—	-156	1	—	9	1	30
Ethane/Ethylene	87	0	0	—	-85	(s)	—	0	0	1
Propane/Propylene	59	8	4	—	-44	1	—	0	1	26
Normal Butane/Butylene	23	4	3	—	-16	2	—	4	(s)	9
Isobutane/Isobutylene	11	-3	0	—	-11	-2	—	5	0	-7
Other Liquids	9	—	0	—	0	-2	—	14	0	-3
Other Hydrocarbons/Oxygenates	2	—	0	—	0	-1	—	3	0	0
Unfinished Oils	—	—	0	—	0	3	—	1	0	-3
Motor Gasoline Blend. Comp.	7	—	0	—	0	-4	—	11	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	567	9	—	72	-56	—	—	(s)	698
Finished Motor Gasoline	-5	271	(s)	—	25	-13	—	—	0	304
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	21	12	0	—	0	0	—	—	0	33
Other	-26	259	(s)	—	25	-13	—	—	0	271
Finished Aviation Gasoline	—	1	1	—	(s)	(s)	—	—	0	2
Jet Fuel	—	26	(s)	—	42	-2	—	—	0	70
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	26	(s)	—	42	-3	—	—	0	71
Kerosene	—	2	0	—	(s)	1	—	—	0	1
Distillate Fuel Oil	—	157	7	—	5	-22	—	—	0	190
0.05 percent sulfur and under	—	131	6	—	5	-16	—	—	0	158
Greater than 0.05 percent sulfur ...	—	26	(s)	—	0	-6	—	—	0	32
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	16	0	—	0	1	—	—	(s)	15
Asphalt and Road Oil	—	55	1	—	0	-20	—	—	(s)	76
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	499	576	306	64	-188	-41	0	559	1	737

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	309	13	-87	-8	0	531	0	0
Natural Gas Liquids and LRGs	217	8	15	—	-166	1	—	18	2	52
Pentanes Plus	31	—	4	—	-16	(s)	—	8	(s)	11
Liquefied Petroleum Gases	186	8	10	—	-150	1	—	11	2	41
Ethane/Ethylene	91	0	0	—	-82	(s)	—	0	0	9
Propane/Propylene	60	9	6	—	-43	3	—	0	1	28
Normal Butane/Butylene	24	(s)	4	—	-15	-2	—	5	1	9
Isobutane/Isobutylene	11	-1	0	—	-10	(s)	—	5	0	-5
Other Liquids	11	—	0	—	0	8	—	8	0	-5
Other Hydrocarbons/Oxygenates	2	—	0	—	0	-1	—	2	0	0
Unfinished Oils	—	—	0	—	0	-1	—	6	0	-5
Motor Gasoline Blend. Comp.	9	—	0	—	0	10	—	-1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	568	8	—	68	22	—	—	1	615
Finished Motor Gasoline	-6	277	(s)	—	20	21	—	—	0	270
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	28	12	0	—	0	1	—	—	0	39
Other	-35	265	(s)	—	20	19	—	—	0	231
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	0	—	38	2	—	—	(s)	61
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	25	0	—	38	2	—	—	(s)	60
Kerosene	—	2	0	—	(s)	(s)	—	—	0	1
Distillate Fuel Oil	—	156	7	—	11	8	—	—	0	165
0.05 percent sulfur and under	—	131	6	—	11	13	—	—	0	135
Greater than 0.05 percent sulfur ...	—	25	(s)	—	0	-5	—	—	0	30
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil	—	51	(s)	—	0	-9	—	—	(s)	60
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	510	576	331	13	-185	23	0	558	2	662

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	286	—	306	25	-90	25	0	500	0	0
Natural Gas Liquids and LRGs	213	4	13	—	-178	-1	—	20	2	31
Pentanes Plus	30	—	3	—	-16	(s)	—	6	(s)	12
Liquefied Petroleum Gases	183	4	10	—	-161	-1	—	14	2	19
Ethane/Ethylene	90	0	0	—	-92	(s)	—	0	0	-3
Propane/Propylene	59	8	6	—	-45	1	—	0	(s)	27
Normal Butane/Butylene	24	-4	4	—	-15	-2	—	9	2	(s)
Isobutane/Isobutylene	10	(s)	0	—	-9	-1	—	5	0	-4
Other Liquids	13	—	0	—	0	25	—	-7	(s)	-5
Other Hydrocarbons/Oxygenates	3	—	0	—	0	-1	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	20	—	-16	0	-5
Motor Gasoline Blend. Comp.	10	—	0	—	0	6	—	4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	527	9	—	66	-25	—	—	(s)	620
Finished Motor Gasoline	-6	263	(s)	—	19	-2	—	—	0	278
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	37	27	0	—	0	1	—	—	0	63
Other	-43	236	(s)	—	19	-3	—	—	0	215
Finished Aviation Gasoline	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	36	-1	—	—	0	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	36	-1	—	—	0	63
Kerosene	—	2	0	—	-1	-1	—	—	0	2
Distillate Fuel Oil	—	144	7	—	12	-5	—	—	0	169
0.05 percent sulfur and under	—	115	7	—	12	-8	—	—	0	143
Greater than 0.05 percent sulfur ...	—	28	(s)	—	0	3	—	—	0	26
Residual Fuel Oil	—	11	0	—	0	2	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	15	0	—	0	-1	—	—	(s)	16
Asphalt and Road Oil	—	41	(s)	—	0	-17	—	—	(s)	58
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	506	531	328	25	-202	24	0	514	3	647

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	285	—	306	14	-95	-2	0	513	0	0
Natural Gas Liquids and LRGs	219	3	15	—	-170	-1	—	24	(s)	43
Pentanes Plus	30	—	3	—	-16	(s)	—	7	0	11
Liquefied Petroleum Gases	188	3	11	—	-155	-1	—	16	(s)	32
Ethane/Ethylene	91	0	0	—	-87	1	—	0	0	4
Propane/Propylene	62	9	8	—	-45	-2	—	0	0	34
Normal Butane/Butylene	25	-6	3	—	-14	(s)	—	10	(s)	-2
Isobutane/Isobutylene	11	(s)	(s)	—	-9	(s)	—	6	0	-5
Other Liquids	19	—	0	—	0	8	—	13	0	-2
Other Hydrocarbons/Oxygenates	8	—	0	—	0	1	—	7	0	0
Unfinished Oils	—	—	0	—	0	-7	—	9	0	-2
Motor Gasoline Blend. Comp.	11	—	0	—	0	14	—	-3	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	564	7	—	38	42	—	—	(s)	558
Finished Motor Gasoline	-8	277	(s)	—	-3	13	—	—	0	253
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	25	42	0	—	0	-1	—	—	0	68
Other	-34	235	(s)	—	-3	14	—	—	0	185
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	34	2	—	—	0	57
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	34	2	—	—	0	57
Kerosene	—	3	0	—	-1	-1	—	—	0	3
Distillate Fuel Oil	—	157	6	—	8	21	—	—	0	150
0.05 percent sulfur and under	—	128	5	—	8	21	—	—	0	120
Greater than 0.05 percent sulfur ...	—	29	(s)	—	(s)	-1	—	—	0	30
Residual Fuel Oil	—	15	(s)	—	0	3	—	—	0	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	0	17
Asphalt and Road Oil	—	43	1	—	0	4	—	—	(s)	39
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	514	567	328	14	-227	46	0	550	1	599

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	281	—	274	39	-88	10	0	496	(s)	0
Natural Gas Liquids and LRGs	189	4	19	—	-153	-1	—	21	2	37
Pentanes Plus	29	—	4	—	-18	(s)	—	6	0	9
Liquefied Petroleum Gases	159	4	15	—	-135	-1	—	14	2	29
Ethane/Ethylene	64	0	0	—	-71	(s)	—	0	0	-6
Propane/Propylene	60	9	11	—	-39	-2	—	0	(s)	43
Normal Butane/Butylene	25	-4	4	—	-15	(s)	—	10	2	-3
Isobutane/Isobutylene	10	-1	0	—	-10	(s)	—	4	0	-5
Other Liquids	20	—	0	—	0	-15	—	38	0	-3
Other Hydrocarbons/Oxygenates	8	—	0	—	0	(s)	—	8	0	0
Unfinished Oils	—	—	0	—	0	-16	—	19	0	-3
Motor Gasoline Blend. Comp.	12	—	0	—	0	(s)	—	11	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-9	567	7	—	17	33	—	—	1	548
Finished Motor Gasoline	-9	284	(s)	—	-10	4	—	—	0	260
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	23	43	0	—	0	(s)	—	—	0	67
Other	-33	240	(s)	—	-10	4	—	—	0	193
Finished Aviation Gasoline	—	(s)	1	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	(s)	—	32	(s)	—	—	0	58
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	32	(s)	—	—	0	58
Kerosene	—	3	0	—	-1	1	—	—	0	2
Distillate Fuel Oil	—	155	5	—	-3	5	—	—	0	151
0.05 percent sulfur and under	—	129	4	—	-3	8	—	—	0	122
Greater than 0.05 percent sulfur ...	—	26	1	—	(s)	-2	—	—	0	29
Residual Fuel Oil	—	12	0	—	0	2	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	43	1	—	0	20	—	—	(s)	24
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	479	571	300	39	-223	27	0	554	2	583

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	55,239	—	15,908	913	0	469	0	71,591	0	0	59,910
Natural Gas Liquids and LRGs	2,543	1,238	174	—	0	-2,126	—	2,669	379	3,033	2,135
Pentanes Plus	1,307	—	0	—	0	-72	—	1,070	0	309	18
Liquefied Petroleum Gases	1,236	1,238	174	—	0	-2,054	—	1,599	379	2,724	2,117
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	0
Propane/Propylene	317	1,610	137	—	0	-578	—	0	378	2,264	880
Normal Butane/Butylene	516	-261	37	—	0	-1,338	—	1,088	1	541	847
Isobutane/Isobutylene	398	-111	0	—	0	-138	—	511	0	-86	390
Other Liquids	3,347	—	3,945	—	1,171	1,108	—	7,985	50	-680	33,538
Other Hydrocarbons/Oxygenates	1,665	—	2,282	—	0	89	—	3,810	48	0	2,506
Unfinished Oils	—	—	999	—	0	-234	—	1,913	0	-680	20,172
Motor Gasoline Blend. Comp.	1,682	—	664	—	1,171	1,253	—	2,262	2	0	10,859
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	-1,433	85,598	5,091	—	2,635	-925	—	—	6,290	86,527	56,836
Finished Motor Gasoline	-1,433	41,936	616	—	1,896	-1,190	—	—	457	43,749	19,985
Reformulated	—	32,198	0	—	0	-695	—	—	2	32,891	11,566
Oxygenated	2,491	1,276	0	—	0	0	—	—	30	3,737	1
Other	-3,924	8,462	616	—	1,896	-495	—	—	424	7,121	8,418
Finished Aviation Gasoline	—	64	165	—	0	14	—	—	0	215	425
Jet Fuel	—	12,162	3,079	—	268	102	—	—	341	15,066	10,714
Naphtha-Type	—	-5	0	—	0	-3	—	—	(s)	-2	35
Kerosene-Type	—	12,167	3,079	—	268	105	—	—	341	15,068	10,679
Kerosene	—	108	0	—	0	-9	—	—	5	112	103
Distillate Fuel Oil	—	13,862	1,034	—	471	-297	—	—	1,129	14,535	12,429
0.05 percent sulfur and under	—	10,866	1,034	—	449	-432	—	—	288	12,493	9,923
Greater than 0.05 percent sulfur	—	2,996	0	—	22	135	—	—	842	2,041	2,506
Residual Fuel Oil	—	5,766	125	—	0	-142	—	—	699	5,334	5,813
Petrochemical Feedstocks ^e	—	321	36	—	0	-34	—	—	0	391	270
Special Naphthas	—	163	0	—	0	-2	—	—	266	-101	33
Lubricants	—	830	0	—	0	185	—	—	84	561	1,612
Waxes	—	-24	1	—	0	-41	—	—	19	-1	84
Petroleum Coke	—	4,893	13	—	0	184	—	—	3,262	1,460	1,964
Asphalt and Road Oil	—	1,048	0	—	0	308	—	—	25	715	3,022
Still Gas	—	4,313	0	—	0	0	—	—	0	4,313	0
Miscellaneous Products	—	156	22	—	0	-3	—	—	3	178	382
Total	59,697	86,836	25,118	913	3,806	-1,474	0	82,245	6,719	88,880	152,419

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	50,281	—	13,000	446	0	-4,665	0	68,392	0	0	55,245
Natural Gas Liquids and LRGs	2,425	1,490	190	—	0	-850	—	2,369	245	2,341	1,285
Pentanes Plus	1,250	—	0	—	0	-1	—	1,028	0	223	17
Liquefied Petroleum Gases	1,175	1,490	190	—	0	-849	—	1,341	245	2,118	1,268
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8	0
Propane/Propylene	296	1,411	166	—	0	-482	—	0	243	2,112	398
Normal Butane/Butylene	465	79	10	—	0	-267	—	938	2	-119	580
Isobutane/Isobutylene	406	0	14	—	0	-100	—	403	0	117	290
Other Liquids	3,186	—	2,298	—	1,001	3,068	—	3,968	86	-637	36,606
Other Hydrocarbons/Oxygenates	3,021	—	955	—	0	537	—	3,354	85	0	3,043
Unfinished Oils	—	—	960	—	0	1,681	—	-84	0	-637	21,853
Motor Gasoline Blend. Comp.	165	—	383	—	1,001	850	—	698	1	0	11,709
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	18	77,470	3,433	—	2,776	-1,280	—	—	7,543	77,434	55,556
Finished Motor Gasoline	18	37,518	213	—	1,965	-1,761	—	—	916	40,559	18,224
Reformulated	—	27,175	0	—	0	-1,778	—	—	4	28,949	9,788
Oxygenated	1,826	1,366	0	—	0	1	—	—	19	3,172	2
Other	-1,808	8,977	213	—	1,965	16	—	—	892	8,439	8,434
Finished Aviation Gasoline	—	118	244	—	0	65	—	—	0	297	490
Jet Fuel	—	10,719	2,558	—	201	-564	—	—	262	13,780	10,150
Naphtha-Type	—	0	0	—	0	-1	—	—	(s)	1	34
Kerosene-Type	—	10,719	2,558	—	201	-563	—	—	262	13,779	10,116
Kerosene	—	93	0	—	0	5	—	—	15	73	108
Distillate Fuel Oil	—	13,079	309	—	579	-615	—	—	1,496	13,086	11,814
0.05 percent sulfur and under	—	10,193	256	—	537	-499	—	—	559	10,926	9,424
Greater than 0.05 percent sulfur ..	—	2,886	53	—	42	-116	—	—	937	2,160	2,390
Residual Fuel Oil	—	4,938	51	—	0	845	—	—	1,123	3,021	6,658
Petrochemical Feedstocks ^e	—	291	0	—	0	120	—	—	0	171	390
Special Naphthas	—	46	0	—	0	4	—	—	277	-235	37
Lubricants	—	704	0	—	31	106	—	—	75	554	1,718
Waxes	—	23	39	—	0	14	—	—	18	30	98
Petroleum Coke	—	4,285	19	—	0	-51	—	—	3,329	1,026	1,913
Asphalt and Road Oil	—	1,269	0	—	0	501	—	—	29	739	3,523
Still Gas	—	4,065	0	—	0	0	—	—	0	4,065	0
Miscellaneous Products	—	322	0	—	0	51	—	—	2	269	433
Total	55,910	78,960	18,921	446	3,777	-3,727	0	74,729	7,874	79,138	148,692

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	56,633	—	19,460	958	0	-2,242	0	79,293	0	0	53,003
Natural Gas Liquids and LRGs	2,495	2,299	269	—	0	543	—	2,371	174	1,975	1,828
Pentanes Plus	1,280	—	0	—	0	1	—	1,018	0	261	18
Liquefied Petroleum Gases	1,215	2,299	269	—	0	542	—	1,353	174	1,714	1,810
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6	0
Propane/Propylene	320	1,571	166	—	0	-1	—	0	173	1,885	397
Normal Butane/Butylene	427	574	95	—	0	398	—	852	1	-155	978
Isobutane/Isobutylene	462	154	8	—	0	145	—	501	0	-22	435
Other Liquids	1,162	—	3,702	—	1,231	-256	—	6,322	67	-38	36,350
Other Hydrocarbons/Oxygenates	2,223	—	1,514	—	0	-557	—	4,227	67	0	2,486
Unfinished Oils	—	—	1,678	—	0	2,033	—	-317	0	-38	23,886
Motor Gasoline Blend. Comp.	-1,061	—	510	—	1,231	-1,732	—	2,412	(s)	0	9,977
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	1,252	90,307	4,225	—	2,492	1,762	—	—	6,347	90,166	57,318
Finished Motor Gasoline	1,252	44,742	637	—	1,893	1,160	—	—	817	46,546	19,384
Reformulated	—	33,021	72	—	0	-445	—	—	214	33,324	9,343
Oxygenated	1,906	1,063	0	—	125	429	—	—	18	2,647	431
Other	-654	10,658	565	—	1,768	1,176	—	—	586	10,574	9,610
Finished Aviation Gasoline	—	7	0	—	0	-26	—	—	0	33	464
Jet Fuel	—	13,319	2,309	—	249	432	—	—	304	15,141	10,582
Naphtha-Type	—	0	0	—	0	-10	—	—	0	10	24
Kerosene-Type	—	13,319	2,309	—	249	442	—	—	304	15,131	10,558
Kerosene	—	112	0	—	0	2	—	—	18	92	110
Distillate Fuel Oil	—	14,973	911	—	415	803	—	—	1,642	13,854	12,617
0.05 percent sulfur and under	—	12,085	675	—	341	774	—	—	72	12,255	10,198
Greater than 0.05 percent sulfur	—	2,888	236	—	74	29	—	—	1,570	1,599	2,419
Residual Fuel Oil	—	5,185	273	—	0	-533	—	—	518	5,473	6,125
Petrochemical Feedstocks ^e	—	260	52	—	0	-186	—	—	0	498	204
Special Naphthas	—	39	0	—	0	-2	—	—	604	-563	35
Lubricants	—	685	0	—	-65	-38	—	—	67	591	1,680
Waxes	—	-6	1	—	0	-12	—	—	20	-13	86
Petroleum Coke	—	4,812	16	—	0	2	—	—	2,327	2,499	1,915
Asphalt and Road Oil	—	1,306	0	—	0	147	—	—	30	1,129	3,670
Still Gas	—	4,681	0	—	0	0	—	—	0	4,681	0
Miscellaneous Products	—	192	26	—	0	13	—	—	1	204	446
Total	61,541	92,606	27,656	958	3,723	-193	0	87,986	6,588	92,103	148,499

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,740	—	24,586	2,126	0	5,575	0	74,875	1	0	58,578
Natural Gas Liquids and LRGs	2,296	2,459	114	—	0	509	—	2,217	111	2,032	2,337
Pentanes Plus	1,162	—	0	—	0	1	—	908	0	253	19
Liquefied Petroleum Gases	1,134	2,459	114	—	0	508	—	1,309	111	1,779	2,318
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6	0
Propane/Propylene	288	1,589	66	—	0	196	—	0	110	1,637	593
Normal Butane/Butylene	425	849	48	—	0	286	—	769	1	266	1,264
Isobutane/Isobutylene	415	21	0	—	0	26	—	540	0	-130	461
Other Liquids	2,867	—	2,950	—	128	-2,098	—	7,351	64	628	34,252
Other Hydrocarbons/Oxygenates	1,923	—	2,030	—	0	-290	—	4,183	60	0	2,196
Unfinished Oils	—	—	582	—	0	-2,043	—	1,997	0	628	21,843
Motor Gasoline Blend. Comp.	944	—	338	—	128	235	—	1,171	4	0	10,212
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	-767	86,261	3,940	—	3,994	1,199	—	—	7,223	85,006	58,517
Finished Motor Gasoline	-767	42,021	1,012	—	3,409	1,626	—	—	214	43,836	21,010
Reformulated	—	31,678	186	—	0	1,935	—	—	5	29,924	11,278
Oxygenated	1,774	717	110	—	1,209	87	—	—	(s)	3,723	518
Other	-2,541	9,626	716	—	2,200	-396	—	—	208	10,190	9,214
Finished Aviation Gasoline	—	117	0	—	0	91	—	—	0	26	555
Jet Fuel	—	11,863	2,053	—	253	-545	—	—	173	14,541	10,037
Naphtha-Type	—	28	0	—	0	-1	—	—	0	29	23
Kerosene-Type	—	11,835	2,053	—	253	-544	—	—	173	14,512	10,014
Kerosene	—	85	0	—	0	31	—	—	20	34	141
Distillate Fuel Oil	—	14,735	319	—	332	-264	—	—	2,188	13,462	12,353
0.05 percent sulfur and under	—	11,927	40	—	326	317	—	—	99	11,877	10,515
Greater than 0.05 percent sulfur ..	—	2,808	279	—	6	-581	—	—	2,089	1,585	1,838
Residual Fuel Oil	—	5,651	430	—	0	148	—	—	705	5,228	6,273
Petrochemical Feedstocks ^e	—	281	38	—	0	111	—	—	0	208	315
Special Naphthas	—	32	5	—	0	6	—	—	532	-501	41
Lubricants	—	760	0	—	0	-5	—	—	65	700	1,675
Waxes	—	-29	16	—	0	-41	—	—	15	13	45
Petroleum Coke	—	4,588	7	—	0	63	—	—	3,277	1,255	1,978
Asphalt and Road Oil	—	1,452	0	—	0	35	—	—	34	1,383	3,705
Still Gas	—	4,510	0	—	0	0	—	—	0	4,510	0
Miscellaneous Products	—	195	60	—	0	-57	—	—	2	310	389
Total	58,136	88,720	31,590	2,126	4,122	5,185	0	84,443	7,399	87,666	153,684

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,351	—	26,412	3,879	0	3,456	0	81,185	1	0	62,034
Natural Gas Liquids and LRGs	2,395	2,951	85	—	0	895	—	2,148	110	2,278	3,232
Pentanes Plus	1,298	—	0	—	0	16	—	946	0	336	35
Liquefied Petroleum Gases	1,097	2,951	85	—	0	879	—	1,202	110	1,942	3,197
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	0
Propane/Propylene	299	1,730	70	—	0	187	—	0	109	1,803	780
Normal Butane/Butylene	308	1,154	15	—	0	588	—	756	1	132	1,852
Isobutane/Isobutylene	488	67	0	—	0	104	—	446	0	5	565
Other Liquids	4,864	—	4,636	—	142	2,259	—	5,678	36	1,669	36,511
Other Hydrocarbons/Oxygenates	2,620	—	2,279	—	0	773	—	4,090	36	0	2,969
Unfinished Oils	—	—	1,757	—	-122	-1,469	—	1,435	0	1,669	20,374
Motor Gasoline Blend. Comp.	2,244	—	600	—	264	2,955	—	153	0	0	13,167
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	-2,045	91,298	5,669	—	3,367	1,081	—	—	9,041	88,167	59,598
Finished Motor Gasoline	-2,045	44,200	697	—	2,702	1,006	—	—	477	44,071	22,016
Reformulated	—	32,338	316	—	0	2,004	—	—	198	30,452	13,282
Oxygenated	1,991	120	0	—	1,030	-119	—	—	(s)	3,260	399
Other	-4,036	11,742	381	—	1,672	-879	—	—	279	10,359	8,335
Finished Aviation Gasoline	—	73	1	—	0	-47	—	—	0	121	508
Jet Fuel	—	12,890	3,184	—	286	158	—	—	269	15,933	10,195
Naphtha-Type	—	14	0	—	0	13	—	—	0	1	36
Kerosene-Type	—	12,876	3,184	—	286	145	—	—	269	15,932	10,159
Kerosene	—	94	0	—	0	-11	—	—	8	97	130
Distillate Fuel Oil	—	15,640	812	—	379	-121	—	—	2,345	14,607	12,232
0.05 percent sulfur and under	—	12,340	575	—	343	-718	—	—	401	13,575	9,797
Greater than 0.05 percent sulfur	—	3,300	237	—	36	597	—	—	1,944	1,032	2,435
Residual Fuel Oil	—	5,545	507	—	0	419	—	—	1,183	4,450	6,692
Petrochemical Feedstocks ^e	—	394	121	—	0	80	—	—	0	435	395
Special Naphthas	—	29	271	—	0	-5	—	—	564	-259	36
Lubricants	—	893	0	—	0	-28	—	—	60	861	1,647
Waxes	—	19	61	—	0	-41	—	—	20	101	4
Petroleum Coke	—	4,672	15	—	0	-236	—	—	4,080	843	1,742
Asphalt and Road Oil	—	1,828	0	—	0	-86	—	—	33	1,881	3,619
Still Gas	—	4,805	0	—	0	0	—	—	0	4,805	0
Miscellaneous Products	—	216	0	—	0	-7	—	—	2	221	382
Total	59,565	94,249	36,802	3,879	3,509	7,691	0	89,011	9,188	92,114	161,375

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	51,851	—	26,239	-1,511	0	-3,508	0	80,084	3	0	58,526
Natural Gas Liquids and LRGs	2,345	2,567	110	—	0	996	—	1,823	239	1,964	4,228
Pentanes Plus	1,176	—	0	—	0	-8	—	839	88	257	27
Liquefied Petroleum Gases	1,169	2,567	110	—	0	1,004	—	984	151	1,707	4,201
Ethane/Ethylene	58	0	0	—	0	1	—	0	0	57	1
Propane/Propylene	280	1,439	61	—	0	361	—	0	126	1,293	1,141
Normal Butane/Butylene	514	1,025	49	—	0	708	—	654	24	202	2,560
Isobutane/Isobutylene	317	103	0	—	0	-66	—	330	0	156	499
Other Liquids	1,228	—	3,704	—	0	-1,998	—	5,786	54	1,090	34,513
Other Hydrocarbons/Oxygenates	1,331	—	2,428	—	0	-169	—	3,874	54	0	2,800
Unfinished Oils	—	—	1,161	—	0	581	—	-510	0	1,090	20,955
Motor Gasoline Blend. Comp.	-102	—	115	—	0	-2,410	—	2,422	1	0	10,757
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	224	90,198	4,687	—	3,749	-473	—	—	6,958	92,373	59,125
Finished Motor Gasoline	224	43,700	227	—	2,868	-389	—	—	606	46,802	21,627
Reformulated	—	30,408	0	—	0	-876	—	—	4	31,280	12,406
Oxygenated	1,214	119	0	—	1,116	73	—	—	0	2,376	472
Other	-990	13,173	227	—	1,752	414	—	—	602	13,146	8,749
Finished Aviation Gasoline	—	58	0	—	0	-48	—	—	0	106	460
Jet Fuel	—	12,546	2,931	—	265	-747	—	—	222	16,267	9,448
Naphtha-Type	—	7	0	—	0	1	—	—	0	6	37
Kerosene-Type	—	12,539	2,931	—	265	-748	—	—	222	16,261	9,411
Kerosene	—	115	25	—	0	-26	—	—	9	157	104
Distillate Fuel Oil	—	15,205	686	—	589	616	—	—	2,265	13,599	12,848
0.05 percent sulfur and under	—	12,599	667	—	393	961	—	—	479	12,219	10,758
Greater than 0.05 percent sulfur ..	—	2,606	19	—	196	-345	—	—	1,786	1,380	2,090
Residual Fuel Oil	—	5,930	763	—	0	113	—	—	879	5,701	6,805
Petrochemical Feedstocks ^e	—	239	19	—	0	-125	—	—	0	383	270
Special Naphthas	—	28	0	—	0	-12	—	—	566	-526	24
Lubricants	—	806	0	—	27	119	—	—	63	651	1,766
Waxes	—	6	23	—	0	6	—	—	16	7	10
Petroleum Coke	—	4,601	0	—	0	119	—	—	2,286	2,196	1,861
Asphalt and Road Oil	—	2,078	0	—	0	-86	—	—	43	2,121	3,533
Still Gas	—	4,684	0	—	0	0	—	—	0	4,684	0
Miscellaneous Products	—	202	13	—	0	-13	—	—	2	226	369
Total	55,648	92,765	34,740	-1,511	3,749	-4,983	0	87,693	7,254	95,427	156,392

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,357	—	29,364	3,421	0	2,830	0	83,311	2	0	61,356
Natural Gas Liquids and LRGs	2,201	2,943	146	—	0	694	—	1,926	151	2,519	4,922
Pentanes Plus	1,214	—	0	—	0	70	—	846	7	291	97
Liquefied Petroleum Gases	987	2,943	146	—	0	624	—	1,080	145	2,227	4,825
Ethane/Ethylene	2	0	0	—	0	-1	—	0	0	3	0
Propane/Propylene	298	1,792	81	—	0	502	—	0	144	1,525	1,643
Normal Butane/Butylene	260	1,149	65	—	0	97	—	671	1	705	2,657
Isobutane/Isobutylene	427	2	0	—	0	26	—	409	0	-6	525
Other Liquids	1,993	—	3,409	—	141	-1,739	—	5,787	116	1,379	32,774
Other Hydrocarbons/Oxygenates	2,398	—	1,879	—	0	15	—	4,146	116	0	2,815
Unfinished Oils	—	—	618	—	0	-1,410	—	649	0	1,379	19,545
Motor Gasoline Blend. Comp.	-405	—	912	—	141	-344	—	992	0	0	10,413
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	702	93,392	3,383	—	3,688	-402	—	—	5,256	96,311	58,723
Finished Motor Gasoline	702	44,314	435	—	3,172	-309	—	—	165	48,767	21,318
Reformulated	—	31,264	0	—	94	-165	—	—	7	31,516	12,241
Oxygenated	2,967	300	0	—	1,244	39	—	—	(s)	4,472	511
Other	-2,265	12,750	435	—	1,834	-183	—	—	158	12,779	8,566
Finished Aviation Gasoline	—	58	2	—	0	-9	—	—	0	69	451
Jet Fuel	—	14,594	2,281	—	184	1,329	—	—	181	15,549	10,777
Naphtha-Type	—	3	0	—	0	-9	—	—	0	12	28
Kerosene-Type	—	14,591	2,281	—	184	1,338	—	—	181	15,537	10,749
Kerosene	—	125	0	—	0	-12	—	—	6	131	92
Distillate Fuel Oil	—	16,136	61	—	375	-308	—	—	1,686	15,194	12,540
0.05 percent sulfur and under	—	13,096	41	—	342	-717	—	—	468	13,728	10,041
Greater than 0.05 percent sulfur	—	3,040	20	—	33	409	—	—	1,219	1,465	2,499
Residual Fuel Oil	—	5,191	553	—	0	-738	—	—	312	6,170	6,067
Petrochemical Feedstocks ^e	—	357	38	—	0	103	—	—	0	292	373
Special Naphthas	—	30	0	—	0	-5	—	—	534	-499	19
Lubricants	—	712	0	—	-43	-151	—	—	62	758	1,615
Waxes	—	-2	13	—	0	-2	—	—	21	-8	8
Petroleum Coke	—	4,885	0	—	0	-52	—	—	2,228	2,709	1,809
Asphalt and Road Oil	—	2,142	0	—	0	-210	—	—	58	2,294	3,323
Still Gas	—	4,653	0	—	0	0	—	—	0	4,653	0
Miscellaneous Products	—	197	0	—	0	-38	—	—	3	232	331
Total	58,254	96,335	36,302	3,421	3,829	1,383	0	91,024	5,525	100,209	157,775

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,650	—	26,862	-2,188	0	-2,820	0	81,139	6	0	58,536
Natural Gas Liquids and LRGs	2,329	2,867	148	—	0	972	—	1,955	198	2,219	5,894
Pentanes Plus	1,288	—	0	—	0	45	—	905	49	289	142
Liquefied Petroleum Gases	1,041	2,867	148	—	0	927	—	1,050	149	1,930	5,752
Ethane/Ethylene	1	0	0	—	0	1	—	0	0	0	1
Propane/Propylene	317	1,717	79	—	0	642	—	0	148	1,323	2,285
Normal Butane/Butylene	280	1,105	69	—	0	370	—	672	1	411	3,027
Isobutane/Isobutylene	443	45	0	—	0	-86	—	378	0	196	439
Other Liquids	2,098	—	3,032	—	47	-2,347	—	6,277	43	1,204	30,427
Other Hydrocarbons/Oxygenates	2,056	—	1,987	—	0	-113	—	4,114	42	0	2,702
Unfinished Oils	—	—	901	—	0	-523	—	220	0	1,204	19,022
Motor Gasoline Blend. Comp.	42	—	144	—	47	-1,711	—	1,943	1	0	8,702
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	120	91,693	3,196	—	3,871	-6,099	—	—	9,060	95,919	52,624
Finished Motor Gasoline	120	45,189	271	—	3,180	-2,011	—	—	719	50,052	19,307
Reformulated	—	31,329	0	—	0	-1,705	—	—	5	33,029	10,536
Oxygenated	1,620	238	0	—	1,359	193	—	—	0	3,024	704
Other	-1,500	13,622	271	—	1,821	-499	—	—	714	13,999	8,067
Finished Aviation Gasoline	—	117	0	—	0	-60	—	—	0	177	391
Jet Fuel	—	13,233	2,021	—	212	-2,026	—	—	343	17,149	8,751
Naphtha-Type	—	9	0	—	0	2	—	—	0	7	30
Kerosene-Type	—	13,224	2,021	—	212	-2,028	—	—	343	17,142	8,721
Kerosene	—	148	0	—	0	-1	—	—	7	142	91
Distillate Fuel Oil	—	15,528	290	—	454	-1,668	—	—	2,769	15,171	10,872
0.05 percent sulfur and under	—	12,139	273	—	423	-1,488	—	—	367	13,956	8,553
Greater than 0.05 percent sulfur	—	3,389	17	—	31	-180	—	—	2,402	1,215	2,319
Residual Fuel Oil	—	4,600	548	—	0	87	—	—	383	4,678	6,154
Petrochemical Feedstocks ^e	—	392	56	—	0	-22	—	—	0	470	351
Special Naphthas	—	32	0	—	0	3	—	—	882	-853	22
Lubricants	—	756	0	—	25	144	—	—	64	573	1,759
Waxes	—	-1	10	—	0	-1	—	—	21	-11	7
Petroleum Coke	—	4,805	0	—	0	103	—	—	3,767	935	1,912
Asphalt and Road Oil	—	2,107	0	—	0	-649	—	—	102	2,654	2,674
Still Gas	—	4,600	0	—	0	0	—	—	0	4,600	0
Miscellaneous Products	—	187	0	—	0	2	—	—	2	183	333
Total	58,197	94,560	33,238	-2,188	3,918	-10,294	0	89,371	9,307	99,342	147,481

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	50,784	—	22,299	1,996	0	-772	0	75,851	(s)	0	57,764
Natural Gas Liquids and LRGs	2,232	2,542	252	—	0	1,765	—	1,907	164	1,190	7,659
Pentanes Plus	1,206	—	0	—	0	68	—	848	13	277	210
Liquefied Petroleum Gases	1,026	2,542	252	—	0	1,697	—	1,059	151	913	7,449
Ethane/Ethylene	6	0	0	—	0	-1	—	0	0	7	0
Propane/Propylene	346	1,602	107	—	0	766	—	0	143	1,146	3,051
Normal Butane/Butylene	210	770	145	—	0	945	—	735	9	-564	3,972
Isobutane/Isobutylene	464	170	0	—	0	-13	—	324	0	323	426
Other Liquids	2,679	—	2,896	—	459	2,497	—	3,172	50	315	32,924
Other Hydrocarbons/Oxygenates	1,908	—	2,437	—	0	132	—	4,164	49	0	2,834
Unfinished Oils	—	—	324	—	0	629	—	-620	0	315	19,651
Motor Gasoline Blend. Comp.	771	—	135	—	459	1,736	—	-372	1	0	10,438
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	-558	83,402	5,883	—	3,282	-37	—	—	7,336	84,711	52,587
Finished Motor Gasoline	-558	40,498	1,313	—	2,556	-295	—	—	202	43,903	19,012
Reformulated	—	28,877	137	—	0	379	—	—	3	28,632	10,915
Oxygenated	2,131	635	322	—	960	-503	—	—	0	4,551	201
Other	-2,689	10,986	854	—	1,596	-171	—	—	199	10,720	7,896
Finished Aviation Gasoline	—	7	0	—	0	-6	—	—	0	13	385
Jet Fuel	—	11,398	2,985	—	214	838	—	—	193	13,566	9,589
Naphtha-Type	—	9	0	—	0	-5	—	—	0	14	25
Kerosene-Type	—	11,389	2,985	—	214	843	—	—	193	13,552	9,564
Kerosene	—	113	0	—	0	7	—	—	16	90	98
Distillate Fuel Oil	—	14,180	1,077	—	512	390	—	—	3,127	12,252	11,262
0.05 percent sulfur and under	—	11,495	796	—	484	589	—	—	188	11,998	9,142
Greater than 0.05 percent sulfur	—	2,685	281	—	28	-199	—	—	2,939	254	2,120
Residual Fuel Oil	—	4,920	364	—	0	-943	—	—	1,220	5,007	5,211
Petrochemical Feedstocks ^e	—	328	53	—	0	-102	—	—	0	483	249
Special Naphthas	—	15	51	—	0	-5	—	—	321	-250	17
Lubricants	—	765	0	—	0	-35	—	—	71	729	1,724
Waxes	—	-3	40	—	0	-3	—	—	13	27	4
Petroleum Coke	—	4,611	0	—	0	346	—	—	2,117	2,148	2,258
Asphalt and Road Oil	—	1,950	0	—	0	-266	—	—	55	2,161	2,408
Still Gas	—	4,392	0	—	0	0	—	—	0	4,392	0
Miscellaneous Products	—	228	0	—	0	37	—	—	2	189	370
Total	55,138	85,944	31,330	1,996	3,741	3,453	0	80,930	7,550	86,215	150,934

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,106	—	22,243	-674	0	-6,696	0	80,371	0	0	51,068
Natural Gas Liquids and LRGs	2,132	2,347	307	—	0	508	—	2,031	203	2,044	8,167
Pentanes Plus	1,070	—	0	—	0	-2	—	726	0	346	208
Liquefied Petroleum Gases	1,062	2,347	307	—	0	510	—	1,305	203	1,698	7,959
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	0
Propane/Propylene	343	1,604	89	—	0	175	—	0	189	1,672	3,226
Normal Butane/Butylene	228	655	218	—	0	301	—	910	14	-124	4,273
Isobutane/Isobutylene	488	88	0	—	0	34	—	395	0	147	460
Other Liquids	1,929	—	4,337	—	1,519	1,237	—	5,260	48	1,240	34,161
Other Hydrocarbons/Oxygenates	2,419	—	1,453	—	0	-524	—	4,348	48	0	2,310
Unfinished Oils	—	—	2,221	—	0	789	—	192	0	1,240	20,440
Motor Gasoline Blend. Comp.	-490	—	663	—	1,519	973	—	719	0	0	11,411
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	0
Finished Petroleum Products	780	90,441	3,410	—	2,346	109	—	—	6,544	90,323	52,696
Finished Motor Gasoline	780	43,762	1,318	—	1,748	310	—	—	330	46,968	19,322
Reformulated	—	31,424	913	—	0	-179	—	—	4	32,512	10,736
Oxygenated	2,895	1,288	0	—	0	-189	—	—	0	4,372	12
Other	-2,116	11,050	405	—	1,748	678	—	—	326	10,084	8,574
Finished Aviation Gasoline	—	95	0	—	0	-8	—	—	0	103	377
Jet Fuel	—	11,682	1,245	—	228	-1,328	—	—	118	14,365	8,261
Naphtha-Type	—	5	0	—	0	-3	—	—	(s)	8	22
Kerosene-Type	—	11,677	1,245	—	228	-1,325	—	—	118	14,357	8,239
Kerosene	—	124	0	—	0	8	—	—	10	106	106
Distillate Fuel Oil	—	16,064	587	—	354	658	—	—	1,538	14,809	11,920
0.05 percent sulfur and under	—	12,947	587	—	326	321	—	—	627	12,912	9,463
Greater than 0.05 percent sulfur	—	3,117	0	—	28	337	—	—	912	1,896	2,457
Residual Fuel Oil	—	6,146	232	—	0	733	—	—	125	5,520	5,944
Petrochemical Feedstocks ^e	—	294	0	—	0	-57	—	—	0	351	192
Special Naphthas	—	44	0	—	0	3	—	—	843	-802	20
Lubricants	—	728	0	—	16	19	—	—	66	659	1,743
Waxes	—	0	28	—	0	0	—	—	24	4	4
Petroleum Coke	—	4,737	0	—	0	204	—	—	3,427	1,106	2,462
Asphalt and Road Oil	—	1,911	0	—	0	-476	—	—	61	2,326	1,932
Still Gas	—	4,649	0	—	0	0	—	—	0	4,649	0
Miscellaneous Products	—	205	0	—	0	43	—	—	3	159	413
Total	56,946	92,788	30,297	-674	3,865	-4,842	0	87,662	6,795	93,607	146,092

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,743	—	23,016	1,763	0	2,127	0	77,395	0	0	53,195
Natural Gas Liquids and LRGs	2,531	943	434	—	0	-1,187	—	2,564	237	2,294	6,980
Pentanes Plus	1,320	—	0	—	0	14	—	992	0	314	222
Liquefied Petroleum Gases	1,211	943	434	—	0	-1,201	—	1,572	237	1,980	6,758
Ethane/Ethylene	3	0	0	—	0	1	—	0	0	2	1
Propane/Propylene	361	1,461	196	—	0	-149	—	0	189	1,978	3,077
Normal Butane/Butylene	494	-529	238	—	0	-1,036	—	1,121	48	70	3,237
Isobutane/Isobutylene	353	11	0	—	0	-17	—	451	0	-70	443
Other Liquids	1,157	—	4,593	—	1,422	3,361	—	710	119	2,982	37,522
Other Hydrocarbons/Oxygenates	2,262	—	1,911	—	0	59	—	3,995	119	0	2,369
Unfinished Oils	—	—	1,808	—	0	2,263	—	-3,437	0	2,982	22,703
Motor Gasoline Blend. Comp.	-1,105	—	874	—	1,422	1,038	—	153	0	0	12,449
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	1
Finished Petroleum Products	1,295	84,687	3,451	—	2,940	2,476	—	—	8,415	81,481	55,172
Finished Motor Gasoline	1,295	41,898	1,531	—	2,182	1,781	—	—	173	44,952	21,103
Reformulated	—	31,576	729	—	0	1,901	—	—	3	30,401	12,637
Oxygenated	1,895	1,467	0	—	0	-10	—	—	0	3,372	2
Other	-601	8,855	802	—	2,182	-110	—	—	170	11,179	8,464
Finished Aviation Gasoline	—	104	0	—	0	76	—	—	0	28	453
Jet Fuel	—	11,499	1,421	—	242	246	—	—	396	12,520	8,507
Naphtha-Type	—	6	0	—	0	1	—	—	0	5	23
Kerosene-Type	—	11,493	1,421	—	242	245	—	—	396	12,515	8,484
Kerosene	—	101	0	—	0	-21	—	—	1	121	85
Distillate Fuel Oil	—	14,509	66	—	549	402	—	—	2,459	12,263	12,322
0.05 percent sulfur and under	—	11,616	66	—	530	272	—	—	875	11,065	9,735
Greater than 0.05 percent sulfur	—	2,893	0	—	19	130	—	—	1,584	1,198	2,587
Residual Fuel Oil	—	4,857	322	—	0	-82	—	—	1,066	4,195	5,862
Petrochemical Feedstocks ^e	—	344	38	—	0	163	—	—	0	219	355
Special Naphthas	—	41	72	—	0	7	—	—	734	-628	27
Lubricants	—	624	0	—	-33	141	—	—	67	383	1,884
Waxes	—	-1	1	—	0	-1	—	—	17	-16	3
Petroleum Coke	—	4,803	0	—	0	-285	—	—	3,448	1,640	2,177
Asphalt and Road Oil	—	1,562	0	—	0	63	—	—	53	1,446	1,995
Still Gas	—	4,138	0	—	0	0	—	—	0	4,138	0
Miscellaneous Products	—	208	0	—	0	-14	—	—	2	220	399
Total	59,725	85,630	31,494	1,763	4,362	6,777	0	80,669	8,771	86,757	152,869

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,074	—	22,882	-693	0	3,213	0	76,050	0	0	56,408
Natural Gas Liquids and LRGs	2,612	801	448	—	0	-1,609	—	2,481	214	2,775	5,371
Pentanes Plus	1,461	—	0	—	0	-13	—	1,140	0	334	209
Liquefied Petroleum Gases	1,151	801	448	—	0	-1,596	—	1,341	214	2,441	5,162
Ethane/Ethylene	5	0	0	—	0	-1	—	0	0	6	0
Propane/Propylene	404	1,594	234	—	0	-503	—	0	210	2,525	2,574
Normal Butane/Butylene	422	-788	214	—	0	-1,001	—	1,052	4	-207	2,236
Isobutane/Isobutylene	320	-5	0	—	0	-91	—	289	0	117	352
Other Liquids	1,232	—	2,847	—	1,148	-3,220	—	4,579	67	3,801	34,302
Other Hydrocarbons/Oxygenates	3,004	—	1,560	—	0	504	—	3,994	66	0	2,873
Unfinished Oils	—	—	1,153	—	0	-1,834	—	-814	0	3,801	20,869
Motor Gasoline Blend. Comp.	-1,772	—	134	—	1,148	-1,890	—	1,399	1	0	10,559
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	1,953	86,452	3,253	—	2,874	1,672	—	—	9,027	83,833	56,844
Finished Motor Gasoline	1,953	42,485	1,355	—	2,134	211	—	—	1,129	46,587	21,314
Reformulated	—	31,647	0	—	0	-205	—	—	472	31,380	12,432
Oxygenated	1,806	1,556	0	—	0	-2	—	—	0	3,364	0
Other	147	9,282	1,355	—	2,134	418	—	—	657	11,843	8,882
Finished Aviation Gasoline	—	176	0	—	0	46	—	—	0	130	499
Jet Fuel	—	12,865	1,721	—	256	1,345	—	—	103	13,394	9,852
Naphtha-Type	—	4	0	—	0	-1	—	—	0	5	22
Kerosene-Type	—	12,861	1,721	—	256	1,346	—	—	103	13,389	9,830
Kerosene	—	133	0	—	0	11	—	—	7	115	96
Distillate Fuel Oil	—	14,456	2	—	523	176	—	—	2,627	12,178	12,498
0.05 percent sulfur and under	—	11,570	2	—	497	119	—	—	679	11,271	9,854
Greater than 0.05 percent sulfur	—	2,886	0	—	26	57	—	—	1,948	907	2,644
Residual Fuel Oil	—	5,394	82	—	0	-819	—	—	2,454	3,841	5,043
Petrochemical Feedstocks ^e	—	360	57	—	0	-138	—	—	0	555	217
Special Naphthas	—	49	0	—	0	1	—	—	481	-433	28
Lubricants	—	588	0	—	-39	263	—	—	68	218	2,147
Waxes	—	0	36	—	0	0	—	—	15	21	3
Petroleum Coke	—	4,495	0	—	0	395	—	—	2,105	1,995	2,572
Asphalt and Road Oil	—	1,072	0	—	0	207	—	—	35	830	2,202
Still Gas	—	4,143	0	—	0	0	—	—	0	4,143	0
Miscellaneous Products	—	236	0	—	0	-26	—	—	2	260	373
Total	62,871	87,253	29,430	-693	4,022	56	0	83,110	9,308	90,408	152,925

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,782	—	513	29	0	15	0	2,309	0	0
Natural Gas Liquids and LRGs	82	40	6	—	0	-69	—	86	12	98
Pentanes Plus	42	—	0	—	0	-2	—	35	0	10
Liquefied Petroleum Gases	40	40	6	—	0	-66	—	52	12	88
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	52	4	—	0	-19	—	0	12	73
Normal Butane/Butylene	17	-8	1	—	0	-43	—	35	(s)	17
Isobutane/Isobutylene	13	-4	0	—	0	-4	—	16	0	-3
Other Liquids	108	—	127	—	38	36	—	258	2	-22
Other Hydrocarbons/Oxygenates	54	—	74	—	0	3	—	123	2	0
Unfinished Oils	—	—	32	—	0	-8	—	62	0	-22
Motor Gasoline Blend. Comp.	54	—	21	—	38	40	—	73	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-46	2,761	164	—	85	-30	—	—	203	2,791
Finished Motor Gasoline	-46	1,353	20	—	61	-38	—	—	15	1,411
Reformulated	—	1,039	0	—	0	-22	—	—	(s)	1,061
Oxygenated	80	41	0	—	0	0	—	—	1	121
Other	-127	273	20	—	61	-16	—	—	14	230
Finished Aviation Gasoline	—	2	5	—	0	(s)	—	—	0	7
Jet Fuel	—	392	99	—	9	3	—	—	11	486
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	392	99	—	9	3	—	—	11	486
Kerosene	—	3	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	447	33	—	15	-10	—	—	36	469
0.05 percent sulfur and under	—	351	33	—	14	-14	—	—	9	403
Greater than 0.05 percent sulfur ...	—	97	0	—	1	4	—	—	27	66
Residual Fuel Oil	—	186	4	—	0	-5	—	—	23	172
Petrochemical Feedstocks ^e	—	10	1	—	0	-1	—	—	0	13
Special Naphthas	—	5	0	—	0	(s)	—	—	9	-3
Lubricants	—	27	0	—	0	6	—	—	3	18
Waxes	—	-1	(s)	—	0	-1	—	—	1	(s)
Petroleum Coke	—	158	(s)	—	0	6	—	—	105	47
Asphalt and Road Oil	—	34	0	—	0	10	—	—	1	23
Still Gas	—	139	0	—	0	0	—	—	0	139
Miscellaneous Products	—	5	1	—	0	(s)	—	—	(s)	6
Total	1,926	2,801	810	29	123	-48	0	2,653	217	2,867

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,796	—	464	16	0	-167	0	2,443	0	0
Natural Gas Liquids and LRGs	87	53	7	—	0	-30	—	85	9	84
Pentanes Plus	45	—	0	—	0	(s)	—	37	0	8
Liquefied Petroleum Gases	42	53	7	—	0	-30	—	48	9	76
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	50	6	—	0	-17	—	0	9	75
Normal Butane/Butylene	17	3	(s)	—	0	-10	—	34	(s)	-4
Isobutane/Isobutylene	15	0	1	—	0	-4	—	14	0	4
Other Liquids	114	—	82	—	36	110	—	142	3	-23
Other Hydrocarbons/Oxygenates	108	—	34	—	0	19	—	120	3	0
Unfinished Oils	—	—	34	—	0	60	—	-3	0	-23
Motor Gasoline Blend. Comp.	6	—	14	—	36	30	—	25	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	1	2,767	123	—	99	-46	—	—	269	2,765
Finished Motor Gasoline	1	1,340	8	—	70	-63	—	—	33	1,449
Reformulated	—	971	0	—	0	-64	—	—	(s)	1,034
Oxygenated	65	49	0	—	0	(s)	—	—	1	113
Other	-65	321	8	—	70	1	—	—	32	301
Finished Aviation Gasoline	—	4	9	—	0	2	—	—	0	11
Jet Fuel	—	383	91	—	7	-20	—	—	9	492
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	383	91	—	7	-20	—	—	9	492
Kerosene	—	3	0	—	0	(s)	—	—	1	3
Distillate Fuel Oil	—	467	11	—	21	-22	—	—	53	467
0.05 percent sulfur and under	—	364	9	—	19	-18	—	—	20	390
Greater than 0.05 percent sulfur ..	—	103	2	—	2	-4	—	—	33	77
Residual Fuel Oil	—	176	2	—	0	30	—	—	40	108
Petrochemical Feedstocks ^e	—	10	0	—	0	4	—	—	0	6
Special Naphthas	—	2	0	—	0	(s)	—	—	10	-8
Lubricants	—	25	0	—	1	4	—	—	3	20
Waxes	—	1	1	—	0	1	—	—	1	1
Petroleum Coke	—	153	1	—	0	-2	—	—	119	37
Asphalt and Road Oil	—	45	0	—	0	18	—	—	1	26
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	12	0	—	0	2	—	—	(s)	10
Total	1,997	2,820	676	16	135	-133	0	2,669	281	2,826

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,827	—	628	31	0	-72	0	2,558	0	0
Natural Gas Liquids and LRGs	80	74	9	—	0	18	—	76	6	64
Pentanes Plus	41	—	0	—	0	(s)	—	33	0	8
Liquefied Petroleum Gases	39	74	9	—	0	17	—	44	6	55
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	51	5	—	0	(s)	—	0	6	61
Normal Butane/Butylene	14	19	3	—	0	13	—	27	(s)	-5
Isobutane/Isobutylene	15	5	(s)	—	0	5	—	16	0	-1
Other Liquids	37	—	119	—	40	-8	—	204	2	-1
Other Hydrocarbons/Oxygenates	72	—	49	—	0	-18	—	136	2	0
Unfinished Oils	—	—	54	—	0	66	—	-10	0	-1
Motor Gasoline Blend. Comp.	-34	—	16	—	40	-56	—	78	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	40	2,913	136	—	80	57	—	—	205	2,909
Finished Motor Gasoline	40	1,443	21	—	61	37	—	—	26	1,501
Reformulated	—	1,065	2	—	0	-14	—	—	7	1,075
Oxygenated	61	34	0	—	4	14	—	—	1	85
Other	-21	344	18	—	57	38	—	—	19	341
Finished Aviation Gasoline	—	(s)	0	—	0	-1	—	—	0	1
Jet Fuel	—	430	74	—	8	14	—	—	10	488
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	430	74	—	8	14	—	—	10	488
Kerosene	—	4	0	—	0	(s)	—	—	1	3
Distillate Fuel Oil	—	483	29	—	13	26	—	—	53	447
0.05 percent sulfur and under	—	390	22	—	11	25	—	—	2	395
Greater than 0.05 percent sulfur ...	—	93	8	—	2	1	—	—	51	52
Residual Fuel Oil	—	167	9	—	0	-17	—	—	17	177
Petrochemical Feedstocks ^e	—	8	2	—	0	-6	—	—	0	16
Special Naphthas	—	1	0	—	0	(s)	—	—	19	-18
Lubricants	—	22	0	—	-2	-1	—	—	2	19
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	155	1	—	0	(s)	—	—	75	81
Asphalt and Road Oil	—	42	0	—	0	5	—	—	1	36
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	6	1	—	0	(s)	—	—	(s)	7
Total	1,985	2,987	892	31	120	-6	0	2,838	213	2,971

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,791	—	820	71	0	186	0	2,496	(s)	0
Natural Gas Liquids and LRGs	77	82	4	—	0	17	—	74	4	68
Pentanes Plus	39	—	0	—	0	(s)	—	30	0	8
Liquefied Petroleum Gases	38	82	4	—	0	17	—	44	4	59
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	53	2	—	0	7	—	0	4	55
Normal Butane/Butylene	14	28	2	—	0	10	—	26	(s)	9
Isobutane/Isobutylene	14	1	0	—	0	1	—	18	0	-4
Other Liquids	96	—	98	—	4	-70	—	245	2	21
Other Hydrocarbons/Oxygenates	64	—	68	—	0	-10	—	139	2	0
Unfinished Oils	—	—	19	—	0	-68	—	67	0	21
Motor Gasoline Blend. Comp.	31	—	11	—	4	8	—	39	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-26	2,875	131	—	133	40	—	—	241	2,834
Finished Motor Gasoline	-26	1,401	34	—	114	54	—	—	7	1,461
Reformulated	—	1,056	6	—	0	65	—	—	(s)	997
Oxygenated	59	24	4	—	40	3	—	—	(s)	124
Other	-85	321	24	—	73	-13	—	—	7	340
Finished Aviation Gasoline	—	4	0	—	0	3	—	—	0	1
Jet Fuel	—	395	68	—	8	-18	—	—	6	485
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	1
Kerosene-Type	—	395	68	—	8	-18	—	—	6	484
Kerosene	—	3	0	—	0	1	—	—	1	1
Distillate Fuel Oil	—	491	11	—	11	-9	—	—	73	449
0.05 percent sulfur and under	—	398	1	—	11	11	—	—	3	396
Greater than 0.05 percent sulfur ...	—	94	9	—	(s)	-19	—	—	70	53
Residual Fuel Oil	—	188	14	—	0	5	—	—	23	174
Petrochemical Feedstocks ^e	—	9	1	—	0	4	—	—	0	7
Special Naphthas	—	1	(s)	—	0	(s)	—	—	18	-17
Lubricants	—	25	0	—	0	(s)	—	—	2	23
Waxes	—	-1	1	—	0	-1	—	—	1	(s)
Petroleum Coke	—	153	(s)	—	0	2	—	—	109	42
Asphalt and Road Oil	—	48	0	—	0	1	—	—	1	46
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	7	2	—	0	-2	—	—	(s)	10
Total	1,938	2,957	1,053	71	137	173	0	2,815	247	2,922

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,753	—	852	125	0	111	0	2,619	(s)	0
Natural Gas Liquids and LRGs	77	95	3	—	0	29	—	69	4	73
Pentanes Plus	42	—	0	—	0	1	—	31	0	11
Liquefied Petroleum Gases	35	95	3	—	0	28	—	39	4	63
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	10	56	2	—	0	6	—	0	4	58
Normal Butane/Butylene	10	37	(s)	—	0	19	—	24	(s)	4
Isobutane/Isobutylene	16	2	0	—	0	3	—	14	0	(s)
Other Liquids	157	—	150	—	5	73	—	183	1	54
Other Hydrocarbons/Oxygenates	85	—	74	—	0	25	—	132	1	0
Unfinished Oils	—	—	57	—	-4	-47	—	46	0	54
Motor Gasoline Blend. Comp.	72	—	19	—	9	95	—	5	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-66	2,945	183	—	109	35	—	—	292	2,844
Finished Motor Gasoline	-66	1,426	22	—	87	32	—	—	15	1,422
Reformulated	—	1,043	10	—	0	65	—	—	6	982
Oxygenated	64	4	0	—	33	-4	—	—	(s)	105
Other	-130	379	12	—	54	-28	—	—	9	334
Finished Aviation Gasoline	—	2	(s)	—	0	-2	—	—	0	4
Jet Fuel	—	416	103	—	9	5	—	—	9	514
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	415	103	—	9	5	—	—	9	514
Kerosene	—	3	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil	—	505	26	—	12	-4	—	—	76	471
0.05 percent sulfur and under	—	398	19	—	11	-23	—	—	13	438
Greater than 0.05 percent sulfur ...	—	106	8	—	1	19	—	—	63	33
Residual Fuel Oil	—	179	16	—	0	14	—	—	38	144
Petrochemical Feedstocks ^e	—	13	4	—	0	3	—	—	0	14
Special Naphthas	—	1	9	—	0	(s)	—	—	18	-8
Lubricants	—	29	0	—	0	-1	—	—	2	28
Waxes	—	1	2	—	0	-1	—	—	1	3
Petroleum Coke	—	151	(s)	—	0	-8	—	—	132	27
Asphalt and Road Oil	—	59	0	—	0	-3	—	—	1	61
Still Gas	—	155	0	—	0	0	—	—	0	155
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,921	3,040	1,187	125	113	248	0	2,871	296	2,971

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,728	—	875	-50	0	-117	0	2,669	(s)	0
Natural Gas Liquids and LRGs	78	86	4	—	0	33	—	61	8	65
Pentanes Plus	39	—	0	—	0	(s)	—	28	3	9
Liquefied Petroleum Gases	39	86	4	—	0	33	—	33	5	57
Ethane/Ethylene	2	0	0	—	0	(s)	—	0	0	2
Propane/Propylene	9	48	2	—	0	12	—	0	4	43
Normal Butane/Butylene	17	34	2	—	0	24	—	22	1	7
Isobutane/Isobutylene	11	3	0	—	0	-2	—	11	0	5
Other Liquids	41	—	123	—	0	-67	—	193	2	36
Other Hydrocarbons/Oxygenates	44	—	81	—	0	-6	—	129	2	0
Unfinished Oils	—	—	39	—	0	19	—	-17	0	36
Motor Gasoline Blend. Comp.	-3	—	4	—	0	-80	—	81	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	7	3,007	156	—	125	-16	—	—	232	3,079
Finished Motor Gasoline	7	1,457	8	—	96	-13	—	—	20	1,560
Reformulated	—	1,014	0	—	0	-29	—	—	(s)	1,043
Oxygenated	40	4	0	—	37	2	—	—	0	79
Other	-33	439	8	—	58	14	—	—	20	438
Finished Aviation Gasoline	—	2	0	—	0	-2	—	—	0	4
Jet Fuel	—	418	98	—	9	-25	—	—	7	542
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	418	98	—	9	-25	—	—	7	542
Kerosene	—	4	1	—	0	-1	—	—	(s)	5
Distillate Fuel Oil	—	507	23	—	20	21	—	—	75	453
0.05 percent sulfur and under	—	420	22	—	13	32	—	—	16	407
Greater than 0.05 percent sulfur ...	—	87	1	—	7	-12	—	—	60	46
Residual Fuel Oil	—	198	25	—	0	4	—	—	29	190
Petrochemical Feedstocks ^e	—	8	1	—	0	-4	—	—	0	13
Special Naphthas	—	1	0	—	0	(s)	—	—	19	-18
Lubricants	—	27	0	—	1	4	—	—	2	22
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	153	0	—	0	4	—	—	76	73
Asphalt and Road Oil	—	69	0	—	0	-3	—	—	1	71
Still Gas	—	156	0	—	0	0	—	—	0	156
Miscellaneous Products	—	7	(s)	—	0	(s)	—	—	(s)	8
Total	1,855	3,092	1,158	-50	125	-166	0	2,923	242	3,181

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,721	—	947	110	0	91	0	2,687	(s)	0
Natural Gas Liquids and LRGs	71	95	5	—	0	22	—	62	5	81
Pentanes Plus	39	—	0	—	0	2	—	27	(s)	9
Liquefied Petroleum Gases	32	95	5	—	0	20	—	35	5	72
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	10	58	3	—	0	16	—	0	5	49
Normal Butane/Butylene	8	37	2	—	0	3	—	22	(s)	23
Isobutane/Isobutylene	14	(s)	0	—	0	1	—	13	0	(s)
Other Liquids	64	—	110	—	5	-56	—	187	4	44
Other Hydrocarbons/Oxygenates	77	—	61	—	0	(s)	—	134	4	0
Unfinished Oils	—	—	20	—	0	-45	—	21	0	44
Motor Gasoline Blend. Comp.	-13	—	29	—	5	-11	—	32	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	23	3,013	109	—	119	-13	—	—	170	3,107
Finished Motor Gasoline	23	1,429	14	—	102	-10	—	—	5	1,573
Reformulated	—	1,009	0	—	3	-5	—	—	(s)	1,017
Oxygenated	96	10	0	—	40	1	—	—	(s)	144
Other	-73	411	14	—	59	-6	—	—	5	412
Finished Aviation Gasoline	—	2	(s)	—	0	(s)	—	—	0	2
Jet Fuel	—	471	74	—	6	43	—	—	6	502
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	471	74	—	6	43	—	—	6	501
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	521	2	—	12	-10	—	—	54	490
0.05 percent sulfur and under	—	422	1	—	11	-23	—	—	15	443
Greater than 0.05 percent sulfur ...	—	98	1	—	1	13	—	—	39	47
Residual Fuel Oil	—	167	18	—	0	-24	—	—	10	199
Petrochemical Feedstocks ^e	—	12	1	—	0	3	—	—	0	9
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	23	0	—	-1	-5	—	—	2	24
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	158	0	—	0	-2	—	—	72	87
Asphalt and Road Oil	—	69	0	—	0	-7	—	—	2	74
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	6	0	—	0	-1	—	—	(s)	7
Total	1,879	3,108	1,171	110	124	45	0	2,936	178	3,233

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,731	—	867	-71	0	-91	0	2,617	(s)	0
Natural Gas Liquids and LRGs	75	92	5	—	0	31	—	63	6	72
Pentanes Plus	42	—	0	—	0	1	—	29	2	9
Liquefied Petroleum Gases	34	92	5	—	0	30	—	34	5	62
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	0
Propane/Propylene	10	55	3	—	0	21	—	0	5	43
Normal Butane/Butylene	9	36	2	—	0	12	—	22	(s)	13
Isobutane/Isobutylene	14	1	0	—	0	-3	—	12	0	6
Other Liquids	68	—	98	—	2	-76	—	202	1	39
Other Hydrocarbons/Oxygenates	66	—	64	—	0	-4	—	133	1	0
Unfinished Oils	—	—	29	—	0	-17	—	7	0	39
Motor Gasoline Blend. Comp.	1	—	5	—	2	-55	—	63	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	4	2,958	103	—	125	-197	—	—	292	3,094
Finished Motor Gasoline	4	1,458	9	—	103	-65	—	—	23	1,615
Reformulated	—	1,011	0	—	0	-55	—	—	(s)	1,065
Oxygenated	52	8	0	—	44	6	—	—	0	98
Other	-48	439	9	—	59	-16	—	—	23	452
Finished Aviation Gasoline	—	4	0	—	0	-2	—	—	0	6
Jet Fuel	—	427	65	—	7	-65	—	—	11	553
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	427	65	—	7	-65	—	—	11	553
Kerosene	—	5	0	—	0	(s)	—	—	(s)	5
Distillate Fuel Oil	—	501	9	—	15	-54	—	—	89	489
0.05 percent sulfur and under	—	392	9	—	14	-48	—	—	12	450
Greater than 0.05 percent sulfur ...	—	109	1	—	1	-6	—	—	77	39
Residual Fuel Oil	—	148	18	—	0	3	—	—	12	151
Petrochemical Feedstocks ^e	—	13	2	—	0	-1	—	—	0	15
Special Naphthas	—	1	0	—	0	(s)	—	—	28	-28
Lubricants	—	24	0	—	1	5	—	—	2	18
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	155	0	—	0	3	—	—	122	30
Asphalt and Road Oil	—	68	0	—	0	-21	—	—	3	86
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	6	0	—	0	(s)	—	—	(s)	6
Total	1,877	3,050	1,072	-71	126	-332	0	2,883	300	3,205

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,693	—	743	67	0	-26	0	2,528	(s)	0
Natural Gas Liquids and LRGs	74	85	8	—	0	59	—	64	5	40
Pentanes Plus	40	—	0	—	0	2	—	28	(s)	9
Liquefied Petroleum Gases	34	85	8	—	0	57	—	35	5	30
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	53	4	—	0	26	—	0	5	38
Normal Butane/Butylene	7	26	5	—	0	32	—	25	(s)	-19
Isobutane/Isobutylene	15	6	0	—	0	(s)	—	11	0	11
Other Liquids	89	—	97	—	15	83	—	106	2	11
Other Hydrocarbons/Oxygenates	64	—	81	—	0	4	—	139	2	0
Unfinished Oils	—	—	11	—	0	21	—	-21	0	11
Motor Gasoline Blend. Comp.	26	—	5	—	15	58	—	-12	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-19	2,780	196	—	109	-1	—	—	245	2,824
Finished Motor Gasoline	-19	1,350	44	—	85	-10	—	—	7	1,463
Reformulated	—	963	5	—	0	13	—	—	(s)	954
Oxygenated	71	21	11	—	32	-17	—	—	0	152
Other	-90	366	28	—	53	-6	—	—	7	357
Finished Aviation Gasoline	—	(s)	0	—	0	(s)	—	—	0	(s)
Jet Fuel	—	380	100	—	7	28	—	—	6	452
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	380	100	—	7	28	—	—	6	452
Kerosene	—	4	0	—	0	(s)	—	—	1	3
Distillate Fuel Oil	—	473	36	—	17	13	—	—	104	408
0.05 percent sulfur and under	—	383	27	—	16	20	—	—	6	400
Greater than 0.05 percent sulfur ...	—	90	9	—	1	-7	—	—	98	8
Residual Fuel Oil	—	164	12	—	0	-31	—	—	41	167
Petrochemical Feedstocks ^e	—	11	2	—	0	-3	—	—	0	16
Special Naphthas	—	1	2	—	0	(s)	—	—	11	-8
Lubricants	—	26	0	—	0	-1	—	—	2	24
Waxes	—	(s)	1	—	0	(s)	—	—	(s)	1
Petroleum Coke	—	154	0	—	0	12	—	—	71	72
Asphalt and Road Oil	—	65	0	—	0	-9	—	—	2	72
Still Gas	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products	—	8	0	—	0	1	—	—	(s)	6
Total	1,838	2,865	1,044	67	125	115	0	2,698	252	2,874

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,681	—	718	-22	0	-216	0	2,593	0	0
Natural Gas Liquids and LRGs	69	76	10	—	0	16	—	66	7	66
Pentanes Plus	35	—	0	—	0	(s)	—	23	0	11
Liquefied Petroleum Gases	34	76	10	—	0	16	—	42	7	55
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	52	3	—	0	6	—	0	6	54
Normal Butane/Butylene	7	21	7	—	0	10	—	29	(s)	-4
Isobutane/Isobutylene	16	3	0	—	0	1	—	13	0	5
Other Liquids	62	—	140	—	49	40	—	170	2	40
Other Hydrocarbons/Oxygenates	78	—	47	—	0	-17	—	140	2	0
Unfinished Oils	—	—	72	—	0	25	—	6	0	40
Motor Gasoline Blend. Comp.	-16	—	21	—	49	31	—	23	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	25	2,917	110	—	76	4	—	—	211	2,914
Finished Motor Gasoline	25	1,412	43	—	56	10	—	—	11	1,515
Reformulated	—	1,014	29	—	0	-6	—	—	(s)	1,049
Oxygenated	93	42	0	—	0	-6	—	—	0	141
Other	-68	356	13	—	56	22	—	—	11	325
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	377	40	—	7	-43	—	—	4	463
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	377	40	—	7	-43	—	—	4	463
Kerosene	—	4	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil	—	518	19	—	11	21	—	—	50	478
0.05 percent sulfur and under	—	418	19	—	11	10	—	—	20	417
Greater than 0.05 percent sulfur ...	—	101	0	—	1	11	—	—	29	61
Residual Fuel Oil	—	198	7	—	0	24	—	—	4	178
Petrochemical Feedstocks ^e	—	9	0	—	0	-2	—	—	0	11
Special Naphthas	—	1	0	—	0	(s)	—	—	27	-26
Lubricants	—	23	0	—	1	1	—	—	2	21
Waxes	—	0	1	—	0	0	—	—	1	(s)
Petroleum Coke	—	153	0	—	0	7	—	—	111	36
Asphalt and Road Oil	—	62	0	—	0	-15	—	—	2	75
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	5
Total	1,837	2,993	977	-22	125	-156	0	2,828	219	3,020

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,825	—	767	59	0	71	0	2,580	0	0
Natural Gas Liquids and LRGs	84	31	14	—	0	-40	—	85	8	76
Pentanes Plus	44	—	0	—	0	(s)	—	33	0	10
Liquefied Petroleum Gases	40	31	14	—	0	-40	—	52	8	66
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	49	7	—	0	-5	—	0	6	66
Normal Butane/Butylene	16	-18	8	—	0	-35	—	37	2	2
Isobutane/Isobutylene	12	(s)	0	—	0	-1	—	15	0	-2
Other Liquids	39	—	153	—	47	112	—	24	4	99
Other Hydrocarbons/Oxygenates	75	—	64	—	0	2	—	133	4	0
Unfinished Oils	—	—	60	—	0	75	—	-115	0	99
Motor Gasoline Blend. Comp.	-37	—	29	—	47	35	—	5	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	43	2,823	115	—	98	83	—	—	281	2,716
Finished Motor Gasoline	43	1,397	51	—	73	59	—	—	6	1,498
Reformulated	—	1,053	24	—	0	63	—	—	(s)	1,013
Oxygenated	63	49	0	—	0	(s)	—	—	0	112
Other	-20	295	27	—	73	-4	—	—	6	373
Finished Aviation Gasoline	—	3	0	—	0	3	—	—	0	1
Jet Fuel	—	383	47	—	8	8	—	—	13	417
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	383	47	—	8	8	—	—	13	417
Kerosene	—	3	0	—	0	-1	—	—	(s)	4
Distillate Fuel Oil	—	484	2	—	18	13	—	—	82	409
0.05 percent sulfur and under	—	387	2	—	18	9	—	—	29	369
Greater than 0.05 percent sulfur	—	96	0	—	1	4	—	—	53	40
Residual Fuel Oil	—	162	11	—	0	-3	—	—	36	140
Petrochemical Feedstocks ^e	—	11	1	—	0	5	—	—	0	7
Special Naphthas	—	1	2	—	0	(s)	—	—	24	-21
Lubricants	—	21	0	—	-1	5	—	—	2	13
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	-1
Petroleum Coke	—	160	0	—	0	-10	—	—	115	55
Asphalt and Road Oil	—	52	0	—	0	2	—	—	2	48
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,991	2,854	1,050	59	145	226	0	2,689	292	2,892

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,841	—	738	-22	0	104	0	2,453	0	0
Natural Gas Liquids and LRGs	84	26	14	—	0	-52	—	80	7	90
Pentanes Plus	47	—	0	—	0	(s)	—	37	0	11
Liquefied Petroleum Gases	37	26	14	—	0	-51	—	43	7	79
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	13	51	8	—	0	-16	—	0	7	81
Normal Butane/Butylene	14	-25	7	—	0	-32	—	34	(s)	-7
Isobutane/Isobutylene	10	(s)	0	—	0	-3	—	9	0	4
Other Liquids	40	—	92	—	37	-104	—	148	2	123
Other Hydrocarbons/Oxygenates	97	—	50	—	0	16	—	129	2	0
Unfinished Oils	—	—	37	—	0	-59	—	-26	0	123
Motor Gasoline Blend. Comp.	-57	—	4	—	37	-61	—	45	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	63	2,789	105	—	93	54	—	—	291	2,704
Finished Motor Gasoline	63	1,370	44	—	69	7	—	—	36	1,503
Reformulated	—	1,021	0	—	0	-7	—	—	15	1,012
Oxygenated	58	50	0	—	0	(s)	—	—	0	109
Other	5	299	44	—	69	13	—	—	21	382
Finished Aviation Gasoline	—	6	0	—	0	1	—	—	0	4
Jet Fuel	—	415	56	—	8	43	—	—	3	432
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	415	56	—	8	43	—	—	3	432
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	466	(s)	—	17	6	—	—	85	393
0.05 percent sulfur and under	—	373	(s)	—	16	4	—	—	22	364
Greater than 0.05 percent sulfur ..	—	93	0	—	1	2	—	—	63	29
Residual Fuel Oil	—	174	3	—	0	-26	—	—	79	124
Petrochemical Feedstocks ^e	—	12	2	—	0	-4	—	—	0	18
Special Naphthas	—	2	0	—	0	(s)	—	—	16	-14
Lubricants	—	19	0	—	-1	8	—	—	2	7
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	145	0	—	0	13	—	—	68	64
Asphalt and Road Oil	—	35	0	—	0	7	—	—	1	27
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	8
Total	2,028	2,815	949	-22	130	2	0	2,681	300	2,916

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. Production of Crude Oil by PAD District and State,
January 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	679	22
Florida	427	14
New York	11	(s)
Pennsylvania	140	5
Virginia	1	(s)
West Virginia	100	3
PAD District II	14,079	454
Illinois	838	27
Indiana	167	5
Kansas	2,887	93
Kentucky	212	7
Michigan	517	17
Missouri	7	(s)
Nebraska	251	8
North Dakota	2,763	89
Ohio	543	18
Oklahoma	5,757	186
South Dakota	105	3
Tennessee	32	1
PAD District III	100,698	3,248
Alabama	828	27
Arkansas	645	21
Louisiana ^a	8,719	281
Mississippi	1,684	54
New Mexico	5,789	187
Texas ^a	37,020	1,194
Federal Offshore PAD District III	46,013	1,484
PAD District IV	9,072	293
Colorado	1,479	48
Montana	1,319	43
Utah	1,273	41
Wyoming	5,002	161
PAD District V	55,239	1,782
Alaska ^a	30,384	980
South Alaska	870	28
North Slope	29,515	952
Arizona	3	(s)
California ^a	22,160	715
Nevada	47	2
Federal Offshore PAD District V	2,645	85
U.S. Total^a	179,767	5,799

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,044; California: State - 1,278; Louisiana: State - 1,053; Texas: State - 58; U.S. Total, including Federal offshore -57,091.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
February 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	591	21
Florida	359	13
New York	12	(s)
Pennsylvania	124	4
Virginia	2	(s)
West Virginia	94	3
PAD District II	12,804	457
Illinois	784	28
Indiana	158	6
Kansas	2,507	90
Kentucky	227	8
Michigan	485	17
Missouri	7	(s)
Nebraska	224	8
North Dakota	2,480	89
Ohio	500	18
Oklahoma	5,307	190
South Dakota	97	3
Tennessee	28	1
PAD District III	90,028	3,215
Alabama	734	26
Arkansas	603	22
Louisiana ^a	8,282	296
Mississippi	1,544	55
New Mexico	5,387	192
Texas ^a	33,270	1,188
Federal Offshore PAD District III	40,208	1,436
PAD District IV	8,139	291
Colorado	1,291	46
Montana	1,192	43
Utah	1,162	42
Wyoming	4,494	160
PAD District V	50,281	1,796
Alaska ^a	27,367	977
South Alaska	759	27
North Slope	26,608	950
Arizona	3	(s)
California ^a	20,302	725
Nevada	45	2
Federal Offshore PAD District V	2,564	92
U.S. Total^a	161,843	5,780

^a Includes the following offshore production (thousand barrels): Alaska: State - 5,414; California: State - 1,372; Louisiana: State - 1,001; Texas: State - 72; U.S. Total, including Federal offshore -50,630.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
March 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	641	21
Florida	388	13
New York	14	(s)
Pennsylvania	137	4
Virginia	1	(s)
West Virginia	102	3
PAD District II	14,813	478
Illinois	876	28
Indiana	174	6
Kansas	3,101	100
Kentucky	266	9
Michigan	505	16
Missouri	8	(s)
Nebraska	251	8
North Dakota	2,739	88
Ohio	537	17
Oklahoma	6,218	201
South Dakota	106	3
Tennessee	31	1
PAD District III	101,127	3,262
Alabama	817	26
Arkansas	651	21
Louisiana ^a	9,030	291
Mississippi	1,727	56
New Mexico	5,799	187
Texas ^a	36,603	1,181
Federal Offshore PAD District III	46,500	1,500
PAD District IV	9,077	293
Colorado	1,440	46
Montana	1,345	43
Utah	1,322	43
Wyoming	4,970	160
PAD District V	56,633	1,827
Alaska ^a	31,271	1,009
South Alaska	896	29
North Slope	30,375	980
Arizona	3	(s)
California ^a	22,430	724
Nevada	49	2
Federal Offshore PAD District V	2,880	93
U.S. Total^a	182,290	5,880

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,394; California: State - 1,482; Louisiana: State - 1,088; Texas: State - 71; U.S. Total, including Federal offshore -58,415.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
April 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	635	21
Florida	383	13
New York	14	(s)
Pennsylvania	135	5
Virginia	1	(s)
West Virginia	102	3
PAD District II	14,138	471
Illinois	844	28
Indiana	168	6
Kansas	2,880	96
Kentucky	267	9
Michigan	490	16
Missouri	8	(s)
Nebraska	241	8
North Dakota	2,635	88
Ohio	513	17
Oklahoma	5,954	198
South Dakota	103	3
Tennessee	37	1
PAD District III	98,598	3,287
Alabama	788	26
Arkansas	657	22
Louisiana ^a	8,825	294
Mississippi	1,764	59
New Mexico	5,692	190
Texas ^a	35,464	1,182
Federal Offshore PAD District III	45,408	1,514
PAD District IV	8,768	292
Colorado	1,383	46
Montana	1,288	43
Utah	1,296	43
Wyoming	4,802	160
PAD District V	53,740	1,791
Alaska ^a	29,594	986
South Alaska	845	28
North Slope	28,750	958
Arizona	4	(s)
California ^a	21,677	723
Nevada	49	2
Federal Offshore PAD District V	2,414	80
U.S. Total^a	175,879	5,863

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,297; California: State - 1,434; Louisiana: State - 1,067; Texas: State - 68; U.S. Total, including Federal offshore -56,689.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
May 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	667	22
Florida	393	13
New York	15	(s)
Pennsylvania	148	5
Virginia	1	(s)
West Virginia	109	4
PAD District II	14,306	461
Illinois	914	29
Indiana	188	6
Kansas	2,888	93
Kentucky	288	9
Michigan	484	16
Missouri	8	(s)
Nebraska	255	8
North Dakota	2,742	88
Ohio	520	17
Oklahoma	5,881	190
South Dakota	105	3
Tennessee	33	1
PAD District III	102,356	3,302
Alabama	797	26
Arkansas	653	21
Louisiana ^a	9,176	296
Mississippi	1,711	55
New Mexico	5,845	189
Texas ^a	36,204	1,168
Federal Offshore PAD District III	47,969	1,547
PAD District IV	9,032	291
Colorado	1,418	46
Montana	1,341	43
Utah	1,342	43
Wyoming	4,931	159
PAD District V	54,351	1,753
Alaska ^a	29,669	957
South Alaska	952	31
North Slope	28,717	926
Arizona	7	(s)
California ^a	21,966	709
Nevada	50	2
Federal Offshore PAD District V	2,659	86
U.S. Total^a	180,712	5,829

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,432; California: State - 1,429; Louisiana: State - 1,104; Texas: State - 68; U.S. Total, including Federal offshore -59,661.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
June 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	617	21
Florida	361	12
New York	15	(s)
Pennsylvania	139	5
Virginia	(s)	(s)
West Virginia	103	3
PAD District II	13,961	465
Illinois	820	27
Indiana	127	4
Kansas	2,862	95
Kentucky	243	8
Michigan	636	21
Missouri	8	(s)
Nebraska	247	8
North Dakota	2,567	86
Ohio	509	17
Oklahoma	5,811	194
South Dakota	101	3
Tennessee	30	1
PAD District III	97,945	3,265
Alabama	739	25
Arkansas	626	21
Louisiana ^a	8,779	293
Mississippi	1,573	52
New Mexico	5,507	184
Texas ^a	34,606	1,154
Federal Offshore PAD District III	46,116	1,537
PAD District IV	8,599	287
Colorado	1,362	45
Montana	1,291	43
Utah	1,282	43
Wyoming	4,665	155
PAD District V	51,851	1,728
Alaska ^a	28,048	935
South Alaska	890	30
North Slope	27,158	905
Arizona	5	(s)
California ^a	21,403	713
Nevada	46	2
Federal Offshore PAD District V	2,349	78
U.S. Total^a	172,974	5,766

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,419; California: State - 1,460; Louisiana: State - 1,095; Texas: State - 61; U.S. Total, including Federal offshore -57,500.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
July 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	608	20
Florida	356	11
New York	17	1
Pennsylvania	129	4
Virginia	1	(s)
West Virginia	105	3
PAD District II	13,926	449
Illinois	843	27
Indiana	176	6
Kansas	2,825	91
Kentucky	258	8
Michigan	639	21
Missouri	8	(s)
Nebraska	240	8
North Dakota	2,674	86
Ohio	491	16
Oklahoma	5,632	182
South Dakota	109	4
Tennessee	32	1
PAD District III	101,449	3,273
Alabama	783	25
Arkansas	646	21
Louisiana ^a	9,059	292
Mississippi	1,594	51
New Mexico	5,657	182
Texas ^a	35,747	1,153
Federal Offshore PAD District III	47,964	1,547
PAD District IV	8,867	286
Colorado	1,397	45
Montana	1,321	43
Utah	1,302	42
Wyoming	4,847	156
PAD District V	53,357	1,721
Alaska ^a	28,725	927
South Alaska	1,093	35
North Slope	27,632	891
Arizona	7	(s)
California ^a	22,162	715
Nevada	49	2
Federal Offshore PAD District V	2,414	78
U.S. Total^a	178,208	5,749

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,793; California: State - 1,449; Louisiana: State - 1,129; Texas: State - 91; U.S. Total, including Federal offshore -59,840.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
August 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	634	20
Florida	367	12
New York	15	(s)
Pennsylvania	140	5
Virginia	1	(s)
West Virginia	111	4
PAD District II	13,988	451
Illinois	877	28
Indiana	194	6
Kansas	2,905	94
Kentucky	259	8
Michigan	592	19
Missouri	8	(s)
Nebraska	248	8
North Dakota	2,675	86
Ohio	537	17
Oklahoma	5,557	179
South Dakota	109	4
Tennessee	28	1
PAD District III	100,403	3,239
Alabama	786	25
Arkansas	641	21
Louisiana ^a	8,754	282
Mississippi	1,558	50
New Mexico	5,758	186
Texas ^a	35,622	1,149
Federal Offshore PAD District III	47,285	1,525
PAD District IV	8,812	284
Colorado	1,387	45
Montana	1,386	45
Utah	1,277	41
Wyoming	4,762	154
PAD District V	53,650	1,731
Alaska ^a	28,768	928
South Alaska	1,077	35
North Slope	27,691	893
Arizona	7	(s)
California ^a	22,115	713
Nevada	48	2
Federal Offshore PAD District V	2,712	87
U.S. Total^a	177,488	5,725

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,691; California: State - 1,468; Louisiana: State - 1,096; Texas: State - 82; U.S. Total, including Federal offshore -59,335.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
September 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	608	20
Florida	372	12
New York	13	(s)
Pennsylvania	125	4
Virginia	1	(s)
West Virginia	97	3
PAD District II	13,344	445
Illinois	778	26
Indiana	138	5
Kansas	2,678	89
Kentucky	216	7
Michigan	628	21
Missouri	8	(s)
Nebraska	242	8
North Dakota	2,576	86
Ohio	450	15
Oklahoma	5,499	183
South Dakota	105	3
Tennessee	27	1
PAD District III	97,885	3,263
Alabama	771	26
Arkansas	611	20
Louisiana ^a	8,378	279
Mississippi	1,536	51
New Mexico	5,558	185
Texas ^a	34,127	1,138
Federal Offshore PAD District III	46,904	1,563
PAD District IV	8,649	288
Colorado	1,333	44
Montana	1,355	45
Utah	1,241	41
Wyoming	4,721	157
PAD District V	50,784	1,693
Alaska ^a	26,749	892
South Alaska	1,009	34
North Slope	25,740	858
Arizona	6	(s)
California ^a	21,385	713
Nevada	46	2
Federal Offshore PAD District V	2,598	87
U.S. Total^a	171,270	5,709

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,393; California: State - 1,409; Louisiana: State - 992; Texas: State - 66; U.S. Total, including Federal offshore -58,361.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
October 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	622	20
Florida	351	11
New York	14	(s)
Pennsylvania	147	5
Virginia	1	(s)
West Virginia	109	4
PAD District II	14,403	465
Illinois	872	28
Indiana	186	6
Kansas	2,952	95
Kentucky	263	8
Michigan	835	27
Missouri	7	(s)
Nebraska	250	8
North Dakota	2,653	86
Ohio	490	16
Oklahoma	5,763	186
South Dakota	107	3
Tennessee	25	1
PAD District III	102,141	3,295
Alabama	788	25
Arkansas	635	20
Louisiana ^a	8,593	277
Mississippi	1,707	55
New Mexico	5,842	188
Texas ^a	35,770	1,154
Federal Offshore PAD District III	48,806	1,574
PAD District IV	8,858	286
Colorado	1,367	44
Montana	1,396	45
Utah	1,272	41
Wyoming	4,823	156
PAD District V	52,106	1,681
Alaska ^a	27,734	895
South Alaska	1,052	34
North Slope	26,682	861
Arizona	4	(s)
California ^a	21,800	703
Nevada	48	2
Federal Offshore PAD District V	2,520	81
U.S. Total^a	178,129	5,746

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,780; California: State - 1,407; Louisiana: State - 1,051; Texas: State - 82; U.S. Total, including Federal offshore -60,646.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
November 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	583	19
Florida	337	11
New York	14	(s)
Pennsylvania	130	4
Virginia	(s)	(s)
West Virginia	101	3
PAD District II	13,641	455
Illinois	822	27
Indiana	173	6
Kansas	2,712	90
Kentucky	240	8
Michigan	786	26
Missouri	7	(s)
Nebraska	236	8
North Dakota	2,560	85
Ohio	476	16
Oklahoma	5,501	183
South Dakota	104	3
Tennessee	23	1
PAD District III	98,928	3,298
Alabama	757	25
Arkansas	625	21
Louisiana ^a	8,536	285
Mississippi	1,502	50
New Mexico	5,543	185
Texas ^a	34,253	1,142
Federal Offshore PAD District III	47,712	1,590
PAD District IV	8,545	285
Colorado	1,314	44
Montana	1,356	45
Utah	1,219	41
Wyoming	4,656	155
PAD District V	54,743	1,825
Alaska ^a	30,686	1,023
South Alaska	1,018	34
North Slope	29,668	989
Arizona	5	(s)
California ^a	21,353	712
Nevada	46	2
Federal Offshore PAD District V	2,654	88
U.S. Total^a	176,441	5,881

^a Includes the following offshore production (thousand barrels): Alaska: State - 7,455; California: State - 1,393; Louisiana: State - 1,038; Texas: State - 77; U.S. Total, including Federal offshore -60,329.

(s) = Less than 500 barrels or less than 500 barrels per day.11

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State
December 2001**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	564	18
Florida	332	11
New York	12	(s)
Pennsylvania	126	4
Virginia	1	(s)
West Virginia	93	3
PAD District II	13,885	448
Illinois	824	27
Indiana	173	6
Kansas	2,745	89
Kentucky	230	7
Michigan	778	25
Missouri	7	(s)
Nebraska	237	8
North Dakota	2,627	85
Ohio	485	16
Oklahoma	5,651	182
South Dakota	104	3
Tennessee	25	1
PAD District III	102,286	3,300
Alabama	746	24
Arkansas	599	19
Louisiana ^a	8,479	274
Mississippi	1,628	53
New Mexico	5,624	181
Texas ^a	35,611	1,149
Federal Offshore PAD District III	49,600	1,600
PAD District IV	8,701	281
Colorado	1,349	44
Montana	1,330	43
Utah	1,264	41
Wyoming	4,760	154
PAD District V	57,074	1,841
Alaska ^a	32,416	1,046
South Alaska	1,039	34
North Slope	31,378	1,012
Arizona	5	(s)
California ^a	21,910	707
Nevada	49	2
Federal Offshore PAD District V	2,694	87
U.S. Total^a	182,511	5,887

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,435; California: State - 1,391; Louisiana: State - 1,026; Texas: State - 79; U.S. Total, including Federal offshore -63,224.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	116	634	750	675	378	5,375	6,428
Pentanes Plus	11	73	84	100	86	877	1,063
Liquefied Petroleum Gases	105	561	666	575	292	4,498	5,365
Ethane	41	174	215	79	0	1,696	1,775
Propane	39	272	311	329	185	1,818	2,332
Normal Butane	25	80	105	104	107	630	841
Isobutane	0	35	35	63	0	354	417
Stocks							
Natural Gas Liquids	10	58	68	125	43	666	834
Pentanes Plus	0	31	31	11	6	74	91
Liquefied Petroleum Gases	10	27	37	114	37	592	743
Ethane	0	0	0	17	0	244	261
Propane	7	24	31	63	23	212	298
Normal Butane	3	1	4	15	14	86	115
Isobutane	0	2	2	19	0	50	69

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	14,184	1,872	5,314	371	5,823	27,564	6,060	2,543	43,345
Pentanes Plus	2,337	374	985	128	629	4,453	896	1,307	7,803
Liquefied Petroleum Gases	11,847	1,498	4,329	243	5,194	23,111	5,164	1,236	35,542
Ethane	5,042	471	1,441	30	2,576	9,560	2,188	5	13,743
Propane	4,202	659	1,706	107	1,712	8,386	1,875	317	13,221
Normal Butane	1,814	-1,356	639	70	595	1,762	766	516	3,990
Isobutane	789	1,724	543	36	311	3,403	335	398	4,588
Stocks									
Natural Gas Liquids	187	1,386	1,153	36	64	2,826	289	111	4,128
Pentanes Plus	57	140	279	13	18	507	117	13	759
Liquefied Petroleum Gases	130	1,246	874	23	46	2,319	172	98	3,369
Ethane	8	532	0	0	0	540	2	0	803
Propane	86	295	292	15	22	710	83	63	1,185
Normal Butane	22	235	521	7	13	798	57	20	994
Isobutane	14	184	61	1	11	271	30	15	387

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	95	594	689	1,391	335	6,296	8,022
Pentanes Plus	9	68	77	113	74	869	1,056
Liquefied Petroleum Gases	86	526	612	1,278	261	5,427	6,966
Ethane	33	163	196	553	0	2,186	2,739
Propane	33	252	285	500	167	2,153	2,820
Normal Butane	20	77	97	131	94	709	934
Isobutane	0	34	34	94	0	379	473
Stocks							
Natural Gas Liquids	11	55	66	130	42	348	520
Pentanes Plus	0	29	29	18	8	60	86
Liquefied Petroleum Gases	11	26	37	112	34	288	434
Ethane	0	0	0	17	0	106	123
Propane	8	18	26	49	19	47	115
Normal Butane	3	6	9	21	15	83	119
Isobutane	0	2	2	25	0	52	77

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	14,893	2,904	7,232	360	5,849	31,238	6,126	2,425	48,500
Pentanes Plus	2,322	407	1,183	121	599	4,632	855	1,250	7,870
Liquefied Petroleum Gases	12,571	2,497	6,049	239	5,250	26,606	5,271	1,175	40,630
Ethane	5,767	1,243	2,369	27	2,816	12,222	2,501	8	17,666
Propane	4,254	817	2,204	106	1,591	8,972	1,768	296	14,141
Normal Butane	1,662	-1,471	780	73	557	1,601	693	465	3,790
Isobutane	888	1,908	696	33	286	3,811	309	406	5,033
Stocks									
Natural Gas Liquids	203	1,723	1,384	30	50	3,390	310	74	4,360
Pentanes Plus	62	172	412	8	12	666	157	17	955
Liquefied Petroleum Gases	141	1,551	972	22	38	2,724	153	57	3,405
Ethane	8	704	140	0	0	852	2	0	977
Propane	94	386	356	13	23	872	68	33	1,114
Normal Butane	27	275	316	8	11	637	54	16	835
Isobutane	12	186	160	1	4	363	29	8	479

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	103	706	809	1,537	371	7,133	9,041
Pentanes Plus	10	81	91	69	80	1,013	1,162
Liquefied Petroleum Gases	93	625	718	1,468	291	6,120	7,879
Ethane	36	200	236	766	0	2,514	3,280
Propane	35	292	327	479	186	2,388	3,053
Normal Butane	22	93	115	122	105	712	939
Isobutane	0	40	40	101	0	506	607
Stocks							
Natural Gas Liquids	8	39	47	120	43	432	595
Pentanes Plus	0	11	11	15	10	73	98
Liquefied Petroleum Gases	8	28	36	105	33	359	497
Ethane	0	0	0	17	0	126	143
Propane	4	23	27	48	19	77	144
Normal Butane	4	2	6	19	14	85	118
Isobutane	0	3	3	21	0	71	92

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,567	3,953	8,971	370	6,872	37,733	6,741	2,495	56,819
Pentanes Plus	2,660	507	1,445	116	681	5,409	934	1,280	8,876
Liquefied Petroleum Gases	14,907	3,446	7,526	254	6,191	32,324	5,807	1,215	47,943
Ethane	7,061	1,819	2,961	32	3,409	15,282	2,708	6	21,512
Propane	4,924	1,055	2,767	111	1,830	10,687	1,991	320	16,378
Normal Butane	1,879	-1,632	952	75	625	1,899	770	427	4,150
Isobutane	1,043	2,204	846	36	327	4,456	338	462	5,903
Stocks									
Natural Gas Liquids	183	2,145	855	26	71	3,280	315	101	4,338
Pentanes Plus	49	219	253	7	29	557	151	18	835
Liquefied Petroleum Gases	134	1,926	602	19	42	2,723	164	83	3,503
Ethane	8	700	0	0	0	708	2	0	853
Propane	95	492	207	10	31	835	89	48	1,143
Normal Butane	18	512	287	8	4	829	51	20	1,024
Isobutane	13	222	108	1	7	351	22	15	483

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	105	670	775	1,801	352	7,167	9,320
Pentanes Plus	12	79	91	63	77	1,043	1,183
Liquefied Petroleum Gases	93	591	684	1,738	275	6,124	8,137
Ethane	35	195	230	954	0	2,503	3,457
Propane	36	270	306	533	173	2,408	3,114
Normal Butane	22	89	111	145	102	562	809
Isobutane	0	37	37	106	0	651	757
Stocks							
Natural Gas Liquids	11	40	51	177	50	847	1,074
Pentanes Plus	0	17	17	12	15	54	81
Liquefied Petroleum Gases	11	23	34	165	35	793	993
Ethane	0	0	0	17	0	176	193
Propane	7	19	26	87	19	459	565
Normal Butane	4	2	6	44	16	82	142
Isobutane	0	2	2	17	0	76	93

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,195	3,731	8,896	388	6,656	35,866	6,666	2,296	54,923
Pentanes Plus	2,650	506	1,498	111	707	5,472	913	1,162	8,821
Liquefied Petroleum Gases	13,545	3,225	7,398	277	5,949	30,394	5,753	1,134	46,102
Ethane	6,210	1,656	2,900	61	3,241	14,068	2,799	6	20,560
Propane	4,586	1,008	2,719	106	1,774	10,193	1,877	288	15,778
Normal Butane	1,787	-1,701	936	73	615	1,710	724	425	3,779
Isobutane	962	2,262	843	37	319	4,423	353	415	5,985
Stocks									
Natural Gas Liquids	209	2,045	974	38	99	3,365	308	81	4,879
Pentanes Plus	57	316	205	13	28	619	165	17	899
Liquefied Petroleum Gases	152	1,729	769	25	71	2,746	143	64	3,980
Ethane	8	466	0	0	0	474	5	0	672
Propane	102	521	211	14	35	883	67	35	1,576
Normal Butane	25	513	410	10	3	961	55	24	1,188
Isobutane	17	229	148	1	33	428	16	5	544

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	111	655	766	2,033	387	7,559	9,979
Pentanes Plus	12	80	92	112	87	1,105	1,304
Liquefied Petroleum Gases	99	575	674	1,921	300	6,454	8,675
Ethane	36	213	249	1,039	0	2,836	3,875
Propane	36	246	282	606	190	2,426	3,222
Normal Butane	27	79	106	168	110	529	807
Isobutane	0	37	37	108	0	663	771
Stocks							
Natural Gas Liquids	11	52	63	130	50	1,629	1,809
Pentanes Plus	0	29	29	36	11	72	119
Liquefied Petroleum Gases	11	23	34	94	39	1,557	1,690
Ethane	0	0	0	17	0	212	229
Propane	7	17	24	40	24	1,172	1,236
Normal Butane	4	3	7	20	15	95	130
Isobutane	0	3	3	17	0	78	95

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,805	4,107	10,578	390	6,524	39,404	6,742	2,395	59,286
Pentanes Plus	2,821	582	1,770	119	745	6,037	925	1,298	9,656
Liquefied Petroleum Gases	14,984	3,525	8,808	271	5,779	33,367	5,817	1,097	49,630
Ethane	7,039	1,821	3,568	54	3,057	15,539	2,853	2	22,518
Propane	4,958	1,098	3,157	106	1,768	11,087	1,874	299	16,764
Normal Butane	1,939	-2,200	1,084	75	630	1,528	716	308	3,465
Isobutane	1,048	2,806	999	36	324	5,213	374	488	6,883
Stocks									
Natural Gas Liquids	197	2,186	1,411	28	118	3,940	282	181	6,275
Pentanes Plus	53	311	342	9	55	770	129	32	1,079
Liquefied Petroleum Gases	144	1,875	1,069	19	63	3,170	153	149	5,196
Ethane	8	546	0	0	0	554	9	0	792
Propane	101	696	368	11	51	1,227	67	67	2,621
Normal Butane	21	325	615	8	2	971	56	52	1,216
Isobutane	14	308	86	0	10	418	21	30	567

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	106	691	797	1,745	362	7,549	9,656
Pentanes Plus	13	83	96	107	88	1,148	1,343
Liquefied Petroleum Gases	93	608	701	1,638	274	6,401	8,313
Ethane	34	196	230	857	0	2,786	3,643
Propane	35	280	315	522	171	2,444	3,137
Normal Butane	24	91	115	156	103	529	788
Isobutane	0	41	41	103	0	642	745
Stocks							
Natural Gas Liquids	8	44	52	134	49	2,544	2,727
Pentanes Plus	0	16	16	47	15	74	136
Liquefied Petroleum Gases	8	28	36	87	34	2,470	2,591
Ethane	0	0	0	17	0	191	208
Propane	5	17	22	41	20	1,935	1,996
Normal Butane	3	4	7	12	14	223	249
Isobutane	0	7	7	17	0	121	138

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,364	4,157	10,285	369	5,927	38,102	6,334	2,345	57,234
Pentanes Plus	2,945	583	1,734	116	710	6,088	894	1,176	9,597
Liquefied Petroleum Gases	14,419	3,574	8,551	253	5,217	32,014	5,440	1,169	47,637
Ethane	6,643	1,878	3,425	57	2,737	14,740	2,619	58	21,290
Propane	4,858	1,082	3,099	94	1,610	10,743	1,768	280	16,243
Normal Butane	1,876	-1,878	1,065	68	579	1,710	703	514	3,830
Isobutane	1,042	2,492	962	34	291	4,821	350	317	6,274
Stocks									
Natural Gas Liquids	189	2,190	1,732	27	112	4,250	265	222	7,516
Pentanes Plus	47	274	287	8	19	635	102	27	916
Liquefied Petroleum Gases	142	1,916	1,445	19	93	3,615	163	195	6,600
Ethane	8	648	0	0	0	656	5	0	869
Propane	102	625	543	9	57	1,336	68	88	3,510
Normal Butane	17	297	806	10	35	1,165	60	81	1,562
Isobutane	15	346	96	0	1	458	30	26	659

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	106	711	817	2,022	388	7,467	9,877
Pentanes Plus	13	84	97	113	97	1,230	1,440
Liquefied Petroleum Gases	93	627	720	1,909	291	6,237	8,437
Ethane	34	206	240	1,050	0	2,553	3,603
Propane	35	287	322	586	181	2,492	3,259
Normal Butane	24	91	115	166	110	528	804
Isobutane	0	43	43	107	0	664	771
Stocks							
Natural Gas Liquids	5	58	63	112	55	3,016	3,183
Pentanes Plus	0	23	23	10	19	130	159
Liquefied Petroleum Gases	5	35	40	102	36	2,886	3,024
Ethane	0	0	0	17	0	237	254
Propane	4	15	19	40	19	2,354	2,413
Normal Butane	1	17	18	28	17	210	255
Isobutane	0	3	3	17	0	85	102

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,586	4,272	10,637	373	6,709	39,577	6,388	2,201	58,860
Pentanes Plus	3,104	634	1,775	112	823	6,448	936	1,214	10,135
Liquefied Petroleum Gases	14,482	3,638	8,862	261	5,886	33,129	5,452	987	48,725
Ethane	6,520	1,893	3,489	51	3,101	15,054	2,603	2	21,502
Propane	4,969	1,124	3,231	103	1,806	11,233	1,799	298	16,911
Normal Butane	1,942	-1,756	1,134	74	647	2,041	708	260	3,928
Isobutane	1,051	2,377	1,008	33	332	4,801	342	427	6,384
Stocks									
Natural Gas Liquids	193	1,930	2,004	58	105	4,290	243	214	7,993
Pentanes Plus	50	220	145	13	38	466	98	23	769
Liquefied Petroleum Gases	143	1,710	1,859	45	67	3,824	145	191	7,224
Ethane	8	583	3	23	0	617	4	0	875
Propane	98	467	780	12	53	1,410	57	108	4,007
Normal Butane	20	355	943	9	6	1,333	55	68	1,729
Isobutane	17	305	133	1	8	464	29	15	613

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	102	707	809	2,078	395	7,642	10,115
Pentanes Plus	7	83	90	123	101	1,244	1,468
Liquefied Petroleum Gases	95	624	719	1,955	294	6,398	8,647
Ethane	34	203	237	1,057	0	2,706	3,763
Propane	36	289	325	599	185	2,518	3,302
Normal Butane	25	90	115	186	109	512	807
Isobutane	0	42	42	113	0	662	775
Stocks							
Natural Gas Liquids	5	65	70	128	48	2,739	2,915
Pentanes Plus	0	18	18	14	17	54	85
Liquefied Petroleum Gases	5	47	52	114	31	2,685	2,830
Ethane	0	0	0	17	0	161	178
Propane	2	16	18	46	17	2,241	2,304
Normal Butane	3	26	29	29	14	194	237
Isobutane	0	5	5	22	0	89	111

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,342	4,301	11,203	402	6,561	40,809	6,541	2,329	60,603
Pentanes Plus	3,186	627	1,850	123	802	6,588	964	1,288	10,398
Liquefied Petroleum Gases	15,156	3,674	9,353	279	5,759	34,221	5,577	1,041	50,205
Ethane	6,948	1,956	3,776	53	3,000	15,733	2,687	1	22,421
Propane	5,116	1,099	3,344	115	1,788	11,462	1,828	317	17,234
Normal Butane	1,985	-1,730	1,153	76	644	2,128	718	280	4,048
Isobutane	1,107	2,349	1,080	35	327	4,898	344	443	6,502
Stocks									
Natural Gas Liquids	198	2,044	1,923	51	59	4,275	198	258	7,716
Pentanes Plus	54	173	113	14	11	365	58	20	546
Liquefied Petroleum Gases	144	1,871	1,810	37	48	3,910	140	238	7,170
Ethane	8	675	0	14	0	697	10	0	885
Propane	97	588	841	11	30	1,567	48	160	4,097
Normal Butane	24	367	771	9	5	1,176	59	67	1,568
Isobutane	15	241	198	3	13	470	23	11	620

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	96	693	789	1,863	374	7,826	10,063
Pentanes Plus	5	83	88	108	91	1,186	1,385
Liquefied Petroleum Gases	91	610	701	1,755	283	6,640	8,678
Ethane	32	189	221	899	0	2,858	3,757
Propane	35	293	328	565	177	2,523	3,265
Normal Butane	24	88	112	181	106	662	949
Isobutane	0	40	40	110	0	597	707
Stocks							
Natural Gas Liquids	8	65	73	172	60	2,713	2,945
Pentanes Plus	0	30	30	23	13	111	147
Liquefied Petroleum Gases	8	35	43	149	47	2,602	2,798
Ethane	0	0	0	17	0	121	138
Propane	6	22	28	88	28	2,081	2,197
Normal Butane	2	9	11	26	19	359	404
Isobutane	0	4	4	18	0	41	59

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,018	4,357	12,063	339	6,646	41,423	6,498	2,232	61,005
Pentanes Plus	2,941	620	1,958	109	772	6,400	918	1,206	9,997
Liquefied Petroleum Gases	15,077	3,737	10,105	230	5,874	35,023	5,580	1,026	51,008
Ethane	7,035	1,954	4,091	52	3,134	16,266	2,716	6	22,966
Propane	5,063	1,145	3,645	87	1,785	11,725	1,806	346	17,470
Normal Butane	1,910	-1,459	1,221	61	633	2,366	727	210	4,364
Isobutane	1,069	2,097	1,148	30	322	4,666	331	464	6,208
Stocks									
Natural Gas Liquids	211	2,581	1,927	39	75	4,833	233	250	8,334
Pentanes Plus	55	284	247	14	9	609	65	13	864
Liquefied Petroleum Gases	156	2,297	1,680	25	66	4,224	168	237	7,470
Ethane	15	872	0	0	0	887	13	0	1,038
Propane	101	568	709	14	47	1,439	73	172	3,909
Normal Butane	24	523	855	9	11	1,422	63	45	1,945
Isobutane	16	334	116	2	8	476	19	20	578

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	84	732	816	1,856	383	8,034	10,273
Pentanes Plus	12	86	98	110	90	1,192	1,392
Liquefied Petroleum Gases	72	646	718	1,746	293	6,842	8,881
Ethane	25	201	226	950	0	2,968	3,918
Propane	29	310	339	528	187	2,584	3,299
Normal Butane	18	94	112	167	106	663	936
Isobutane	0	41	41	101	0	627	728
Stocks							
Natural Gas Liquids	8	52	60	148	58	2,208	2,414
Pentanes Plus	0	21	21	17	20	101	138
Liquefied Petroleum Gases	8	31	39	131	38	2,107	2,276
Ethane	0	0	0	17	0	192	209
Propane	6	23	29	73	23	1,574	1,670
Normal Butane	2	4	6	20	15	252	287
Isobutane	0	4	4	21	0	89	110

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,789	4,587	12,226	399	6,948	42,949	6,611	2,132	62,781
Pentanes Plus	2,981	627	1,873	123	783	6,387	941	1,070	9,888
Liquefied Petroleum Gases	15,808	3,960	10,353	276	6,165	36,562	5,670	1,062	52,893
Ethane	7,454	2,082	4,448	52	3,292	17,328	2,781	3	24,256
Propane	5,239	1,207	3,635	116	1,879	12,076	1,827	343	17,884
Normal Butane	1,978	-1,637	1,178	74	648	2,241	742	228	4,259
Isobutane	1,137	2,308	1,092	34	346	4,917	320	488	6,494
Stocks									
Natural Gas Liquids	223	1,531	1,820	31	87	3,692	205	282	6,653
Pentanes Plus	50	173	164	12	12	411	55	11	636
Liquefied Petroleum Gases	173	1,358	1,656	19	75	3,281	150	271	6,017
Ethane	28	330	0	0	0	358	17	0	584
Propane	102	512	520	11	60	1,205	61	174	3,139
Normal Butane	25	267	976	5	6	1,279	59	92	1,723
Isobutane	18	249	160	3	9	439	13	5	571

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	97	708	805	2,145	368	7,699	10,212
Pentanes Plus	9	85	94	126	83	1,110	1,319
Liquefied Petroleum Gases	88	623	711	2,019	285	6,589	8,893
Ethane	30	190	220	1,131	0	2,864	3,995
Propane	36	301	337	589	180	2,482	3,251
Normal Butane	22	92	114	187	105	659	951
Isobutane	0	40	40	112	0	584	696
Stocks							
Natural Gas Liquids	6	30	36	162	56	1,686	1,904
Pentanes Plus	0	11	11	23	19	202	244
Liquefied Petroleum Gases	6	19	25	139	37	1,484	1,660
Ethane	0	0	0	17	0	257	274
Propane	2	15	17	89	22	1,012	1,123
Normal Butane	4	2	6	16	15	156	187
Isobutane	0	2	2	17	0	59	76

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,717	4,271	11,085	400	6,457	39,930	6,560	2,531	60,038
Pentanes Plus	2,731	588	1,686	123	706	5,834	909	1,320	9,476
Liquefied Petroleum Gases	14,986	3,683	9,399	277	5,751	34,096	5,651	1,211	50,562
Ethane	7,137	1,964	3,965	56	3,064	16,186	2,733	3	23,137
Propane	4,949	1,104	3,332	106	1,757	11,248	1,854	361	17,051
Normal Butane	1,852	-1,640	1,088	77	603	1,980	743	494	4,282
Isobutane	1,048	2,255	1,014	38	327	4,682	321	353	6,092
Stocks									
Natural Gas Liquids	231	1,346	1,382	30	102	3,091	191	251	5,473
Pentanes Plus	56	198	177	15	23	469	50	11	785
Liquefied Petroleum Gases	175	1,148	1,205	15	79	2,622	141	240	4,688
Ethane	49	234	0	0	0	283	19	0	576
Propane	87	326	531	8	50	1,002	54	168	2,364
Normal Butane	26	381	607	6	15	1,035	60	67	1,355
Isobutane	13	207	67	1	14	302	8	5	393

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	99	700	799	2,145	382	7,062	9,589
Pentanes Plus	16	81	97	123	86	1,048	1,257
Liquefied Petroleum Gases	83	619	702	2,022	296	6,014	8,332
Ethane	29	179	208	1,024	0	2,247	3,271
Propane	36	304	340	687	188	2,436	3,311
Normal Butane	18	96	114	191	108	769	1,068
Isobutane	0	40	40	120	0	562	682
Stocks							
Natural Gas Liquids	9	52	61	162	56	1,175	1,393
Pentanes Plus	0	21	21	23	18	56	97
Liquefied Petroleum Gases	9	31	40	139	38	1,119	1,296
Ethane	0	0	0	17	0	192	209
Propane	7	20	27	83	23	730	836
Normal Butane	2	6	8	19	15	137	171
Isobutane	0	5	5	20	0	60	80

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,857	3,752	11,161	387	6,568	39,725	5,845	2,612	58,570
Pentanes Plus	2,640	525	1,759	116	692	5,732	902	1,461	9,449
Liquefied Petroleum Gases	15,217	3,227	9,402	271	5,876	33,993	4,943	1,151	49,121
Ethane	7,209	1,647	3,678	51	3,114	15,699	1,992	5	21,175
Propane	5,033	998	3,508	111	1,811	11,461	1,862	404	17,378
Normal Butane	1,902	-1,654	1,164	74	617	2,103	771	422	4,478
Isobutane	1,073	2,236	1,052	35	334	4,730	318	320	6,090
Stocks									
Natural Gas Liquids	236	1,642	921	26	80	2,905	211	220	4,790
Pentanes Plus	57	198	200	10	9	474	54	17	663
Liquefied Petroleum Gases	179	1,444	721	16	71	2,431	157	203	4,127
Ethane	25	347	0	0	0	372	21	0	602
Propane	88	348	361	9	49	855	63	162	1,943
Normal Butane	52	606	276	6	13	953	59	35	1,226
Isobutane	14	143	84	1	9	251	14	6	356

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2001**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	45,515	2,617	48,132	69,446	13,089	22,502	105,037
Natural Gas Liquids	74	0	74	2,601	216	1,093	3,910
Pentanes Plus	0	0	0	525	60	451	1,036
Liquefied Petroleum Gases	74	0	74	2,076	156	642	2,874
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	45	0	45	1,547	109	538	2,194
Isobutane	29	0	29	529	47	104	680
Other Liquids	9,031	56	9,087	-3,073	53	-822	-3,842
Other Hydrocarbons/Hydrogen/Oxygenates	1,902	0	1,902	688	194	108	990
Other Hydrocarbons/Hydrogen	0	0	0	28	5	23	56
Oxygenates	W	W	1,902	660	189	85	934
Fuel Ethanol	W	W	W	W	W	W	862
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,702	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,509	47	3,556	2,112	-174	-1,171	767
Motor Gasoline Blend. Comp. (net)	3,741	9	3,750	-5,883	47	241	-5,595
Aviation Gasoline Blend. Comp. (net)	-121	0	-121	10	-14	0	-4
Total Input to Refineries	54,620	2,673	57,293	68,974	13,358	22,773	105,105
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,479	85	1,564	2,264	422	730	3,416
Operable Capacity (daily average)	1,607	91	1,698	2,448	426	763	3,637
Operable Utilization Rate (percent) ^b	92.0	93.8	92.1	92.5	99.1	95.6	93.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	644	17	661	810	130	195	1,134
Catalytic Hydrocracking	39	0	39	143	0	4	146
Delayed and Fluid Coking	89	0	89	193	67	75	335
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	1.17	0.81	1.30	2.24	0.78	1.30
API Gravity, Weighted Average (degrees)	33.99	32.84	33.93	33.29	28.16	36.00	33.23
Operable Capacity (daily average)	1,607	91	1,698	2,448	426	763	3,637
Operating	1,459	91	1,550	2,448	426	763	3,637
Idle	148	0	148	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,563	101,124	90,391	5,826	2,669	218,573	15,140	71,591	458,473
Natural Gas Liquids	971	2,667	1,654	179	253	5,724	662	2,669	13,039
Pentanes Plus	492	1,091	456	102	129	2,270	232	1,070	4,608
Liquefied Petroleum Gases	479	1,576	1,198	77	124	3,454	430	1,599	8,431
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	431	747	876	47	0	2,101	318	1,088	5,746
Isobutane	48	829	322	30	124	1,353	112	511	2,685
Other Liquids	-1,156	1,939	-1,290	-316	-449	-1,272	290	7,985	12,248
Other Hydrocarbons/Hydrogen/Oxygenates	165	1,812	1,177	1	23	3,178	175	3,810	10,055
Other Hydrocarbons/Hydrogen	131	374	766	0	0	1,271	28	703	2,058
Oxygenates	34	1,438	411	W	W	1,907	147	3,107	7,997
Fuel Ethanol	W	W	W	W	W	W	W	W	1,689
Methanol	W	W	W	W	W	W	W	W	71
MTBE	W	1,373	W	W	W	1,807	W	2,423	5,969
Other Oxygenates ^a	W	W	W	W	W	W	W	W	268
Unfinished Oils (net)	-729	3,107	-1,387	-298	28	721	163	1,913	7,120
Motor Gasoline Blend. Comp. (net)	-587	-2,980	-1,087	-19	-500	-5,173	-48	2,262	-4,804
Aviation Gasoline Blend. Comp. (net)	-5	0	7	0	0	2	0	0	-123
Total Input to Refineries	18,378	105,730	90,755	5,689	2,473	223,025	16,092	82,245	483,760
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	601	3,196	2,932	187	86	7,002	495	2,462	14,940
Operable Capacity (daily average)	584	3,682	3,001	197	96	7,559	554	3,119	16,568
Operable Utilization Rate (percent) ^b	102.9	86.8	97.7	95.0	90.1	92.6	89.3	78.9	90.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	154	1,005	980	26	26	2,190	134	721	4,841
Catalytic Hydrocracking	44	213	234	0	0	491	4	409	1,090
Delayed and Fluid Coking	5	462	480	4	0	950	44	467	1,885
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.84	1.83	1.65	1.71	0.51	1.65	1.35	1.23	1.41
API Gravity, Weighted Average (degrees)	37.92	29.71	29.60	30.82	39.07	30.51	33.07	26.81	30.97
Operable Capacity (daily average)	584	3,682	3,001	197	96	7,559	554	3,119	16,568
Operating	584	3,682	3,001	197	96	7,559	543	3,030	16,320
Idle	0	0	0	0	0	0	11	89	248
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	31,809	31,809

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 2001**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	43,098	2,351	45,449	60,716	11,847	19,102	91,665
Natural Gas Liquids	106	0	106	1,968	263	586	2,817
Pentanes Plus	0	0	0	355	95	297	747
Liquefied Petroleum Gases	106	0	106	1,613	168	289	2,070
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	35	0	35	1,146	110	164	1,420
Isobutane	71	0	71	467	58	125	650
Other Liquids	9,949	-34	9,915	-792	617	-273	-448
Other Hydrocarbons/Hydrogen/Oxygenates	1,998	0	1,998	768	195	110	1,073
Other Hydrocarbons/Hydrogen	0	0	0	167	5	19	191
Oxygenates	W	W	1,998	601	190	91	882
Fuel Ethanol	W	W	W	W	W	W	811
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,775	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,779	-33	2,746	1,294	78	-607	765
Motor Gasoline Blend. Comp. (net)	5,313	-1	5,312	-2,869	344	224	-2,301
Aviation Gasoline Blend. Comp. (net)	-141	0	-141	15	0	0	15
Total Input to Refineries	53,153	2,317	55,470	61,892	12,727	19,415	94,034
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,518	82	1,600	2,187	423	684	3,293
Operable Capacity (daily average)	1,607	91	1,698	2,448	426	763	3,637
Operable Utilization Rate (percent) ^b	94.5	90.5	94.2	89.3	99.3	89.5	90.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	643	16	659	763	139	207	1,109
Catalytic Hydrocracking	41	0	41	133	0	3	136
Delayed and Fluid Coking	91	0	91	198	67	83	348
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.80	1.17	0.82	1.29	2.12	0.81	1.30
API Gravity, Weighted Average (degrees)	32.72	33.18	32.75	32.88	27.96	34.93	32.67
Operable Capacity (daily average)	1,607	91	1,698	2,448	426	763	3,637
Operating	1,487	91	1,578	2,367	426	763	3,557
Idle	120	0	120	81	0	0	81
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 2001 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	15,563	92,218	80,983	4,659	2,188	195,611	13,659	68,392	414,776
Natural Gas Liquids	937	2,578	2,031	167	238	5,951	504	2,369	11,747
Pentanes Plus	474	906	684	128	121	2,313	221	1,028	4,309
Liquefied Petroleum Gases	463	1,672	1,347	39	117	3,638	283	1,341	7,438
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	423	797	965	21	0	2,206	176	938	4,775
Isobutane	40	875	382	18	117	1,432	107	403	2,663
Other Liquids	-632	960	-1,150	-173	-406	-1,401	384	3,968	12,418
Other Hydrocarbons/Hydrogen/Oxygenates	144	1,686	910	1	18	2,759	149	3,354	9,333
Other Hydrocarbons/Hydrogen	112	377	509	0	0	998	35	621	1,845
Oxygenates	32	1,309	401	W	W	1,761	114	2,733	7,488
Fuel Ethanol	W	W	W	W	W	W	W	W	1,548
Methanol	W	W	W	W	W	W	W	W	48
MTBE	W	1,200	W	W	W	1,623	W	2,111	5,567
Other Oxygenates ^a	W	W	W	W	W	W	W	W	325
Unfinished Oils (net)	-606	2,137	-1,345	-145	-134	-93	-109	-84	3,225
Motor Gasoline Blend. Comp. (net)	-174	-2,863	-716	-29	-290	-4,072	344	698	-19
Aviation Gasoline Blend. Comp. (net)	4	0	1	0	0	5	0	0	-121
Total Input to Refineries	15,868	95,756	81,864	4,653	2,020	200,161	14,547	74,729	438,941
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	558	3,231	2,919	160	78	6,946	496	2,665	15,000
Operable Capacity (daily average)	584	3,682	3,001	197	96	7,559	554	3,119	16,568
Operable Utilization Rate (percent) ^b	95.6	87.8	97.2	81.1	81.7	91.9	89.4	85.4	90.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	166	1,114	957	27	26	2,290	128	729	4,915
Catalytic Hydrocracking	47	184	187	0	0	419	4	424	1,023
Delayed and Fluid Coking	3	478	486	9	0	976	42	475	1,932
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.83	1.74	1.67	0.51	1.69	1.34	1.27	1.42
API Gravity, Weighted Average (degrees)	38.61	29.29	29.42	32.03	39.62	30.28	33.43	26.71	30.57
Operable Capacity (daily average)	584	3,682	3,001	197	96	7,559	554	3,119	16,568
Operating	584	3,682	3,001	197	96	7,559	543	3,030	16,268
Idle	0	0	0	0	0	0	11	89	301
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,942	30,942

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2001**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	41,754	2,566	44,320	64,925	13,276	22,249	100,450
Natural Gas Liquids	87	0	87	1,505	251	682	2,438
Pentanes Plus	0	0	0	334	100	501	935
Liquefied Petroleum Gases	87	0	87	1,171	151	181	1,503
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	6	0	6	515	82	52	649
Isobutane	81	0	81	656	69	129	854
Other Liquids	11,357	6	11,363	-1,634	689	-412	-1,357
Other Hydrocarbons/Hydrogen/Oxygenates	2,223	0	2,223	999	275	104	1,378
Other Hydrocarbons/Hydrogen	0	0	0	321	3	21	345
Oxygenates	W	W	2,223	678	272	83	1,033
Fuel Ethanol	W	W	W	W	W	W	965
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,021	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,469	-3	2,466	727	-109	-1,124	-506
Motor Gasoline Blend. Comp. (net)	6,755	9	6,764	-3,360	523	608	-2,229
Aviation Gasoline Blend. Comp. (net)	-90	0	-90	0	0	0	0
Total Input to Refineries	53,198	2,572	55,770	64,796	14,216	22,519	101,531
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,334	83	1,417	2,087	428	722	3,238
Operable Capacity (daily average)	1,607	91	1,698	2,448	426	763	3,637
Operable Utilization Rate (percent) ^b	83.0	91.2	83.4	85.3	100.5	94.6	89.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	568	15	582	770	135	189	1,094
Catalytic Hydrocracking	37	0	37	131	0	4	135
Delayed and Fluid Coking	82	0	82	209	65	85	359
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.92	1.17	0.93	1.44	2.21	0.81	1.40
API Gravity, Weighted Average (degrees)	31.83	33.18	31.91	32.99	27.96	35.82	32.95
Operable Capacity (daily average)	1,607	91	1,698	2,448	426	763	3,637
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	81	0	0	81
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,821	111,578	79,483	5,780	2,676	216,338	13,716	79,293	454,117
Natural Gas Liquids	1,006	2,995	1,927	157	266	6,351	483	2,371	11,730
Pentanes Plus	524	1,265	927	131	131	2,978	227	1,018	5,158
Liquefied Petroleum Gases	482	1,730	1,000	26	135	3,373	256	1,353	6,572
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	442	582	462	0	0	1,486	170	852	3,163
Isobutane	40	1,148	538	26	135	1,887	86	501	3,409
Other Liquids	198	4,565	1,942	-286	-286	6,133	350	6,322	22,811
Other Hydrocarbons/Hydrogen/Oxygenates	79	2,309	1,337	0	18	3,743	128	4,227	11,699
Other Hydrocarbons/Hydrogen	70	432	656	0	0	1,158	38	725	2,266
Oxygenates	9	1,877	681	W	W	2,585	90	3,502	9,433
Fuel Ethanol	W	W	W	W	W	W	W	W	1,694
Methanol	W	W	W	W	W	W	W	W	146
MTBE	W	1,757	W	W	W	2,438	W	2,845	7,345
Other Oxygenates ^a	W	W	W	W	W	W	W	W	248
Unfinished Oils (net)	316	5,502	1,628	-285	82	7,243	-280	-317	8,606
Motor Gasoline Blend. Comp. (net)	-193	-3,246	-1,019	-1	-386	-4,845	502	2,412	2,604
Aviation Gasoline Blend. Comp. (net)	-4	0	-4	0	0	-8	0	0	-98
Total Input to Refineries	18,025	119,138	83,352	5,651	2,656	228,822	14,549	87,986	488,658
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	547	3,576	2,583	176	86	6,968	451	2,783	14,857
Operable Capacity (daily average)	584	3,734	3,001	197	96	7,611	554	3,119	16,620
Operable Utilization Rate (percent) ^b	93.7	95.8	86.1	89.5	90.3	91.6	81.4	89.2	89.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	173	1,325	894	25	27	2,444	122	767	5,010
Catalytic Hydrocracking	41	221	193	0	0	455	3	437	1,068
Delayed and Fluid Coking	5	517	384	13	0	919	38	498	1,895
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.72	1.76	1.81	1.79	0.50	1.69	1.29	1.20	1.45
API Gravity, Weighted Average (degrees)	38.92	29.80	29.69	30.57	39.33	30.60	33.42	27.10	30.71
Operable Capacity (daily average)	584	3,734	3,001	197	96	7,611	554	3,119	16,620
Operating	584	3,734	3,001	191	96	7,606	543	3,030	16,354
Idle	0	0	0	6	0	6	11	89	267
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	34,834	34,834

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2001**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	43,557	2,674	46,231	68,748	12,524	22,568	103,840
Natural Gas Liquids	84	0	84	1,145	185	1,049	2,379
Pentanes Plus	0	0	0	346	111	796	1,253
Liquefied Petroleum Gases	84	0	84	799	74	253	1,126
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	77	17	31	125
Isobutane	84	0	84	722	57	222	1,001
Other Liquids	12,644	-59	12,585	-2,346	809	-1,466	-3,003
Other Hydrocarbons/Hydrogen/Oxygenates	2,439	0	2,439	696	232	100	1,028
Other Hydrocarbons/Hydrogen	0	0	0	50	6	22	78
Oxygenates	W	W	2,439	646	226	78	950
Fuel Ethanol	W	W	W	W	W	W	844
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,226	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,454	-59	3,395	1,129	185	-1,501	-187
Motor Gasoline Blend. Comp. (net)	6,724	0	6,724	-4,166	392	-65	-3,839
Aviation Gasoline Blend. Comp. (net)	27	0	27	-5	0	0	-5
Total Input to Refineries	56,285	2,615	58,900	67,547	13,518	22,151	103,216
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,430	89	1,519	2,300	417	759	3,476
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent) ^b	89.0	98.2	89.5	97.1	98.0	99.3	97.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	638	21	659	819	140	196	1,155
Catalytic Hydrocracking	32	0	32	128	0	4	132
Delayed and Fluid Coking	90	0	90	217	68	84	368
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.90	1.19	0.92	1.32	2.21	0.85	1.32
API Gravity, Weighted Average (degrees)	32.03	33.27	32.10	32.84	28.15	35.37	32.82
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2001 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,787	113,429	90,306	4,154	2,446	227,122	14,018	74,875	466,086
Natural Gas Liquids	962	3,481	2,040	149	249	6,881	389	2,217	11,950
Pentanes Plus	520	1,591	1,011	116	120	3,358	169	908	5,688
Liquefied Petroleum Gases	442	1,890	1,029	33	129	3,523	220	1,309	6,262
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	425	463	239	0	0	1,127	107	769	2,128
Isobutane	17	1,427	790	33	129	2,396	113	540	4,134
Other Liquids	190	6,913	-560	239	53	6,835	55	7,351	23,823
Other Hydrocarbons/Hydrogen/Oxygenates	128	2,535	1,443	0	28	4,134	105	4,183	11,889
Other Hydrocarbons/Hydrogen	111	363	732	0	0	1,206	27	791	2,102
Oxygenates	17	2,172	711	W	W	2,928	78	3,392	9,787
Fuel Ethanol	W	W	W	W	W	W	W	W	1,216
Methanol	W	W	W	W	W	W	W	W	130
MTBE	W	2,080	W	W	W	2,756	W	3,050	8,107
Other Oxygenates ^a	W	W	W	W	W	W	W	W	334
Unfinished Oils (net)	401	7,433	-325	234	134	7,877	-560	1,997	12,522
Motor Gasoline Blend. Comp. (net)	-346	-3,055	-1,687	5	-109	-5,192	510	1,171	-626
Aviation Gasoline Blend. Comp. (net)	7	0	9	0	0	16	0	0	38
Total Input to Refineries	17,939	123,823	91,786	4,542	2,748	240,838	14,462	84,443	501,859
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	564	3,771	3,031	130	82	7,577	473	2,723	15,768
Operable Capacity (daily average)	584	3,793	3,001	197	96	7,670	554	3,128	16,608
Operable Utilization Rate (percent) ^b	96.6	99.4	101.0	65.8	85.3	98.8	85.3	87.0	94.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	174	1,475	1,000	24	26	2,699	116	788	5,418
Catalytic Hydrocracking	41	314	211	0	0	567	5	445	1,181
Delayed and Fluid Coking	3	567	459	8	0	1,037	26	457	1,979
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.85	1.71	1.61	2.00	0.49	1.60	1.20	1.18	1.39
API Gravity, Weighted Average (degrees)	38.33	29.10	29.93	28.13	38.91	30.20	33.79	27.62	30.64
Operable Capacity (daily average)	584	3,793	3,001	197	96	7,670	554	3,128	16,608
Operating	584	3,793	3,001	197	96	7,670	543	3,039	16,428
Idle	0	0	0	0	0	0	11	89	180
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,257	30,257

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2001**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	48,256	2,684	50,940	70,276	13,288	23,681	107,245
Natural Gas Liquids	134	0	134	1,282	194	1,198	2,674
Pentanes Plus	0	0	0	309	117	907	1,333
Liquefied Petroleum Gases	134	0	134	973	77	291	1,341
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	111	0	68	179
Isobutane	134	0	134	862	77	223	1,162
Other Liquids	12,061	-23	12,038	-1,133	540	151	-442
Other Hydrocarbons/Hydrogen/Oxygenates	2,425	0	2,425	702	219	81	1,002
Other Hydrocarbons/Hydrogen	0	0	0	27	4	26	57
Oxygenates	W	W	2,425	675	215	55	945
Fuel Ethanol	W	W	W	W	W	W	872
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,236	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,614	-23	2,591	1,068	-10	-391	667
Motor Gasoline Blend. Comp. (net)	7,137	0	7,137	-2,900	331	461	-2,108
Aviation Gasoline Blend. Comp. (net)	-115	0	-115	-3	0	0	-3
Total Input to Refineries	60,451	2,661	63,112	70,425	14,022	25,030	109,477
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,555	87	1,641	2,276	429	769	3,474
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent) ^b	96.7	95.4	96.7	96.1	100.6	100.8	97.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	635	21	656	839	138	216	1,192
Catalytic Hydrocracking	34	0	34	131	0	4	135
Delayed and Fluid Coking	83	0	83	217	68	89	374
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.82	1.18	0.84	1.32	2.13	0.89	1.33
API Gravity, Weighted Average (degrees)	31.77	32.99	31.84	32.67	28.11	35.12	32.65
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2001 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,720	116,154	92,991	3,981	2,640	234,486	14,794	81,185	488,650
Natural Gas Liquids	1,047	3,494	2,082	200	260	7,083	353	2,148	12,392
Pentanes Plus	554	1,471	903	157	131	3,216	117	946	5,612
Liquefied Petroleum Gases	493	2,023	1,179	43	129	3,867	236	1,202	6,780
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	455	413	280	0	0	1,148	101	756	2,184
Isobutane	38	1,610	899	43	129	2,719	135	446	4,596
Other Liquids	-502	8,390	2,181	360	-193	10,236	1,069	5,678	28,579
Other Hydrocarbons/Hydrogen/Oxygenates	139	2,667	1,536	2	28	4,372	85	4,090	11,974
Other Hydrocarbons/Hydrogen	131	392	728	0	0	1,251	38	823	2,169
Oxygenates	8	2,275	808	W	W	3,121	47	3,267	9,805
Fuel Ethanol	W	W	W	W	W	W	W	W	1,162
Methanol	W	W	W	W	W	W	W	W	134
MTBE	W	2,163	W	W	W	2,913	W	2,929	8,126
Other Oxygenates ^a	W	W	W	W	W	W	W	W	383
Unfinished Oils (net)	-164	8,582	1,813	315	16	10,562	662	1,435	15,917
Motor Gasoline Blend. Comp. (net)	-470	-2,859	-1,155	43	-237	-4,678	322	153	826
Aviation Gasoline Blend. Comp. (net)	-7	0	-13	0	0	-20	0	0	-138
Total Input to Refineries	19,265	128,038	97,254	4,541	2,707	251,805	16,216	89,011	529,621
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	607	3,734	3,017	120	85	7,562	485	2,855	16,018
Operable Capacity (daily average)	584	3,803	3,001	197	96	7,680	554	3,128	16,618
Operable Utilization Rate (percent) ^b	104.0	98.2	100.5	60.8	89.1	98.5	87.5	91.3	96.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	195	1,492	1,060	25	27	2,799	126	771	5,545
Catalytic Hydrocracking	44	288	226	0	0	558	4	485	1,216
Delayed and Fluid Coking	5	489	473	8	0	975	41	465	1,937
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.84	1.66	1.56	1.97	0.50	1.55	1.20	1.27	1.37
API Gravity, Weighted Average (degrees)	38.22	29.67	29.75	27.93	38.80	30.45	33.53	27.31	30.63
Operable Capacity (daily average)	584	3,803	3,001	197	96	7,680	554	3,128	16,618
Operating	584	3,803	3,001	197	96	7,680	549	3,039	16,444
Idle	0	0	0	0	0	0	5	89	174
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	31,187	31,187

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2001**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	43,045	2,848	45,893	70,485	12,837	21,957	105,279
Natural Gas Liquids	137	0	137	1,173	189	1,061	2,423
Pentanes Plus	0	0	0	467	121	787	1,375
Liquefied Petroleum Gases	137	0	137	706	68	274	1,048
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	10	0	10	84	1	28	113
Isobutane	127	0	127	622	67	246	935
Other Liquids	12,902	-8	12,894	19	902	-268	653
Other Hydrocarbons/Hydrogen/Oxygenates	2,391	0	2,391	626	258	99	983
Other Hydrocarbons/Hydrogen	0	0	0	21	18	25	64
Oxygenates	W	W	2,391	605	240	74	919
Fuel Ethanol	W	W	W	W	W	W	839
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,226	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,643	-8	3,635	1,542	109	-404	1,247
Motor Gasoline Blend. Comp. (net)	6,968	0	6,968	-2,142	535	37	-1,570
Aviation Gasoline Blend. Comp. (net)	-100	0	-100	-7	0	0	-7
Total Input to Refineries	56,084	2,840	58,924	71,677	13,928	22,750	108,355
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,410	95	1,505	2,359	428	738	3,525
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent) ^b	87.8	104.6	88.7	99.6	100.4	96.7	99.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	615	22	637	833	137	208	1,179
Catalytic Hydrocracking	40	0	40	145	0	4	149
Delayed and Fluid Coking	82	0	82	210	66	87	362
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.95	1.15	0.96	1.40	2.18	0.90	1.39
API Gravity, Weighted Average (degrees)	30.75	32.62	30.87	32.61	28.59	35.52	32.73
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2001 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,702	108,205	89,189	4,664	2,354	222,114	16,117	80,084	469,487
Natural Gas Liquids	988	3,647	1,815	198	265	6,913	499	1,823	11,795
Pentanes Plus	532	1,817	742	154	142	3,387	223	839	5,824
Liquefied Petroleum Gases	456	1,830	1,073	44	123	3,526	276	984	5,971
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	408	414	231	0	0	1,053	143	654	1,973
Isobutane	48	1,416	842	44	123	2,473	133	330	3,998
Other Liquids	122	11,135	5,116	-148	-129	16,096	384	5,786	35,813
Other Hydrocarbons/Hydrogen/Oxygenates	157	2,546	1,282	0	26	4,011	82	3,874	11,341
Other Hydrocarbons/Hydrogen	150	416	697	0	0	1,263	25	819	2,171
Oxygenates	7	2,130	585	W	W	2,748	57	3,055	9,170
Fuel Ethanol	W	W	W	W	W	W	W	W	1,128
Methanol	W	W	W	W	W	W	W	W	147
MTBE	W	2,009	W	W	W	2,507	W	2,781	7,560
Other Oxygenates ^a	W	W	W	W	W	W	W	W	335
Unfinished Oils (net)	206	9,918	3,729	-170	207	13,890	368	-510	18,630
Motor Gasoline Blend. Comp. (net)	-246	-1,329	109	22	-362	-1,806	-66	2,422	5,948
Aviation Gasoline Blend. Comp. (net)	5	0	-4	0	0	1	0	0	-106
Total Input to Refineries	18,812	122,987	96,120	4,714	2,490	245,123	17,000	87,693	517,095
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	593	3,595	2,989	140	78	7,396	547	2,924	15,897
Operable Capacity (daily average)	584	3,803	3,001	197	96	7,680	564	3,128	16,627
Operable Utilization Rate (percent) ^b	101.6	94.5	99.6	71.2	82.0	96.3	96.9	93.5	95.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	200	1,392	1,018	20	26	2,654	144	719	5,333
Catalytic Hydrocracking	43	289	213	0	0	545	5	503	1,242
Delayed and Fluid Coking	5	529	481	11	0	1,026	46	480	1,996
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.77	1.66	2.08	0.52	1.65	1.26	1.25	1.44
API Gravity, Weighted Average (degrees)	38.01	29.83	29.36	27.68	39.09	30.35	33.35	26.15	30.30
Operable Capacity (daily average)	584	3,803	3,001	197	96	7,680	564	3,128	16,627
Operating	584	3,803	3,001	151	96	7,634	559	3,039	16,407
Idle	0	0	0	46	0	46	5	89	220
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,091	29,091

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2001**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,951	2,704	47,655	69,982	12,371	23,489	105,842
Natural Gas Liquids	116	0	116	1,121	208	1,118	2,447
Pentanes Plus	0	0	0	475	150	839	1,464
Liquefied Petroleum Gases	116	0	116	646	58	279	983
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	3	0	3	54	0	36	90
Isobutane	113	0	113	592	58	243	893
Other Liquids	11,776	6	11,782	482	465	-73	874
Other Hydrocarbons/Hydrogen/Oxygenates	2,189	0	2,189	713	243	94	1,050
Other Hydrocarbons/Hydrogen	0	0	0	37	8	22	67
Oxygenates	W	W	2,189	676	235	72	983
Fuel Ethanol	W	W	W	W	W	W	871
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,060	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,180	11	3,191	2,459	-29	-518	1,912
Motor Gasoline Blend. Comp. (net)	6,505	-5	6,500	-2,702	251	351	-2,100
Aviation Gasoline Blend. Comp. (net)	-98	0	-98	12	0	0	12
Total Input to Refineries	56,843	2,710	59,553	71,585	13,044	24,534	109,163
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,426	87	1,513	2,266	399	763	3,428
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent) ^b	88.7	96.1	89.1	95.7	93.7	100.0	96.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	567	16	583	818	129	209	1,156
Catalytic Hydrocracking	38	0	38	126	0	4	129
Delayed and Fluid Coking	73	0	73	214	41	86	340
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.03	1.17	1.04	1.34	2.11	0.88	1.33
API Gravity, Weighted Average (degrees)	30.11	32.91	30.26	32.90	29.01	34.82	32.88
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2001 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,166	107,381	92,280	4,734	2,670	223,231	16,391	83,311	476,430
Natural Gas Liquids	981	4,053	1,789	196	293	7,312	493	1,926	12,294
Pentanes Plus	512	2,033	841	151	163	3,700	201	846	6,211
Liquefied Petroleum Gases	469	2,020	948	45	130	3,612	292	1,080	6,083
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	415	408	259	0	0	1,082	126	671	1,972
Isobutane	54	1,612	689	45	130	2,530	166	409	4,111
Other Liquids	400	13,430	5,434	-204	-272	18,788	949	5,787	38,180
Other Hydrocarbons/Hydrogen/Oxygenates	159	2,619	1,230	7	24	4,039	80	4,146	11,504
Other Hydrocarbons/Hydrogen	149	439	653	0	0	1,241	24	809	2,141
Oxygenates	10	2,180	577	W	W	2,798	56	3,337	9,363
Fuel Ethanol	W	W	W	W	W	W	W	W	1,173
Methanol	W	W	W	W	W	W	W	W	123
MTBE	W	2,101	W	W	W	2,635	W	3,008	7,777
Other Oxygenates ^a	W	W	W	W	W	W	W	W	290
Unfinished Oils (net)	232	10,946	3,866	-150	9	14,903	284	649	20,939
Motor Gasoline Blend. Comp. (net)	15	-135	332	-61	-305	-154	585	992	5,823
Aviation Gasoline Blend. Comp. (net)	-6	0	6	0	0	0	0	0	-86
Total Input to Refineries	17,547	124,864	99,503	4,726	2,691	249,331	17,833	91,024	526,904
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	524	3,470	2,996	138	86	7,214	535	2,947	15,638
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,128	16,662
Operable Utilization Rate (percent) ^b	89.9	91.2	98.7	70.0	90.1	93.5	95.0	94.2	93.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	184	1,369	1,036	19	27	2,636	141	748	5,264
Catalytic Hydrocracking	28	275	230	0	0	533	4	512	1,216
Delayed and Fluid Coking	4	529	476	11	0	1,020	43	505	1,981
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.93	1.66	1.68	2.09	0.56	1.61	1.27	1.20	1.40
API Gravity, Weighted Average (degrees)	37.91	29.36	29.21	26.87	38.60	29.98	32.88	26.32	30.08
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,128	16,662
Operating	584	3,803	3,036	151	96	7,669	559	3,039	16,442
Idle	0	0	0	46	0	46	5	89	220
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,605	29,605

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2001**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	40,183	2,759	42,942	68,096	13,160	23,210	104,466
Natural Gas Liquids	125	0	125	934	181	1,055	2,170
Pentanes Plus	0	0	0	318	125	728	1,171
Liquefied Petroleum Gases	125	0	125	616	56	327	999
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	28	0	28	38	0	44	82
Isobutane	97	0	97	578	56	283	917
Other Liquids	10,340	-73	10,267	-1,927	424	-548	-2,051
Other Hydrocarbons/Hydrogen/Oxygenates	1,959	0	1,959	747	275	85	1,107
Other Hydrocarbons/Hydrogen	0	0	0	85	5	23	113
Oxygenates	W	W	1,959	662	270	62	994
Fuel Ethanol	W	W	W	W	W	W	917
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,845	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,346	-70	1,276	748	-241	-672	-165
Motor Gasoline Blend. Comp. (net)	7,035	-3	7,032	-3,427	390	39	-2,998
Aviation Gasoline Blend. Comp. (net)	0	0	0	5	0	0	5
Total Input to Refineries	50,648	2,686	53,334	67,103	13,765	23,717	104,585
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,267	89	1,356	2,202	425	754	3,381
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operable Utilization Rate (percent) ^b	78.8	98.0	79.9	93.0	99.7	98.8	95.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	518	17	536	770	134	199	1,104
Catalytic Hydrocracking	22	0	22	133	0	4	137
Delayed and Fluid Coking	82	0	82	182	62	80	325
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.03	1.22	1.04	1.25	2.15	0.82	1.27
API Gravity, Weighted Average (degrees)	30.39	33.04	30.56	32.95	28.56	33.61	32.54
Operable Capacity (daily average)	1,607	91	1,698	2,367	426	763	3,557
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2001 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,053	110,318	92,784	4,594	2,332	228,081	16,391	81,139	473,019
Natural Gas Liquids	1,021	3,850	1,680	201	288	7,040	487	1,955	11,777
Pentanes Plus	536	1,979	817	153	162	3,647	200	905	5,923
Liquefied Petroleum Gases	485	1,871	863	48	126	3,393	287	1,050	5,854
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	431	445	280	0	0	1,156	118	672	2,056
Isobutane	54	1,426	583	48	126	2,237	169	378	3,798
Other Liquids	-62	9,513	5,959	-203	-57	15,150	448	6,277	30,091
Other Hydrocarbons/Hydrogen/Oxygenates	144	2,539	1,359	4	23	4,069	82	4,114	11,331
Other Hydrocarbons/Hydrogen	143	325	806	0	0	1,274	27	756	2,170
Oxygenates	1	2,214	553	W	W	2,795	55	3,358	9,161
Fuel Ethanol	W	W	W	W	W	W	W	W	1,220
Methanol	W	W	W	W	W	W	W	W	136
MTBE	W	2,167	W	W	W	2,675	W	3,039	7,593
Other Oxygenates ^a	W	W	W	W	W	W	W	W	212
Unfinished Oils (net)	84	7,427	4,838	-216	201	12,334	21	220	13,686
Motor Gasoline Blend. Comp. (net)	-293	-453	-242	9	-281	-1,260	345	1,943	5,062
Aviation Gasoline Blend. Comp. (net)	3	0	4	0	0	7	0	0	12
Total Input to Refineries	19,012	123,681	100,423	4,592	2,563	250,271	17,326	89,371	514,887
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	584	3,560	3,014	145	75	7,380	538	2,888	15,543
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,128	16,662
Operable Utilization Rate (percent) ^b	100.1	93.6	99.3	73.8	78.7	95.6	95.4	92.3	93.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	210	1,330	1,079	20	26	2,664	138	720	5,161
Catalytic Hydrocracking	39	285	222	0	0	545	5	511	1,220
Delayed and Fluid Coking	6	563	469	7	0	1,045	37	508	1,996
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.90	1.76	1.65	2.03	0.53	1.64	1.28	1.21	1.42
API Gravity, Weighted Average (degrees)	37.90	29.45	29.24	27.18	38.72	30.07	32.42	27.63	30.31
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,128	16,662
Operating	584	3,803	3,001	151	96	7,634	559	3,039	16,407
Idle	0	0	35	46	0	81	5	89	255
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,693	28,693

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
September 2001**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	39,804	2,657	42,461	65,218	10,042	22,070	97,330
Natural Gas Liquids	126	0	126	1,728	175	995	2,898
Pentanes Plus	0	0	0	583	117	676	1,376
Liquefied Petroleum Gases	126	0	126	1,145	58	319	1,522
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	16	0	16	430	0	79	509
Isobutane	110	0	110	715	58	240	1,013
Other Liquids	12,185	-49	12,136	-564	1,314	-772	-22
Other Hydrocarbons/Hydrogen/Oxygenates	2,134	0	2,134	634	217	104	955
Other Hydrocarbons/Hydrogen	0	0	0	10	3	20	33
Oxygenates	W	W	2,134	624	214	84	922
Fuel Ethanol	W	W	W	W	W	W	826
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,060	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,747	-42	3,705	1,591	337	-825	1,103
Motor Gasoline Blend. Comp. (net)	6,450	-7	6,443	-2,770	760	-51	-2,061
Aviation Gasoline Blend. Comp. (net)	-146	0	-146	-19	0	0	-19
Total Input to Refineries	52,115	2,608	54,723	66,382	11,531	22,293	100,206
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,305	89	1,393	2,177	326	741	3,244
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operable Utilization Rate (percent) ^b	81.2	97.5	82.1	98.3	76.4	97.1	95.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	618	18	636	804	117	198	1,118
Catalytic Hydrocracking	23	0	23	151	0	5	155
Delayed and Fluid Coking	80	0	80	220	50	78	348
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.83	1.65	0.88	1.22	2.04	0.93	1.24
API Gravity, Weighted Average (degrees)	31.78	31.68	31.78	33.10	29.14	34.58	33.03
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operating	1,527	91	1,618	2,215	368	763	3,346
Idle	80	0	80	0	58	0	58
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,478	103,652	90,201	4,685	2,569	218,585	15,935	75,851	450,162
Natural Gas Liquids	1,137	3,988	2,043	171	289	7,628	546	1,907	13,105
Pentanes Plus	623	1,815	1,087	127	160	3,812	228	848	6,264
Liquefied Petroleum Gases	514	2,173	956	44	129	3,816	318	1,059	6,841
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	450	777	494	7	0	1,728	163	735	3,151
Isobutane	64	1,396	462	37	129	2,088	155	324	3,690
Other Liquids	398	9,747	94	-236	-353	9,650	244	3,172	25,180
Other Hydrocarbons/Hydrogen/Oxygenates	136	2,382	1,385	0	18	3,921	71	4,164	11,245
Other Hydrocarbons/Hydrogen	135	372	749	0	0	1,256	24	804	2,117
Oxygenates	1	2,010	636	W	W	2,665	47	3,360	9,128
Fuel Ethanol	W	W	W	W	W	W	W	W	1,144
Methanol	W	W	W	W	W	W	W	W	136
MTBE	W	1,985	W	W	W	2,549	W	3,050	7,700
Other Oxygenates ^a	W	W	W	W	W	W	W	W	148
Unfinished Oils (net)	474	10,297	-326	-201	100	10,344	188	-620	14,720
Motor Gasoline Blend. Comp. (net)	-208	-2,932	-957	-35	-471	-4,603	-15	-372	-608
Aviation Gasoline Blend. Comp. (net)	-4	0	-8	0	0	-12	0	0	-177
Total Input to Refineries	19,013	117,387	92,338	4,620	2,505	235,863	16,725	80,930	488,447
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	586	3,431	3,022	145	86	7,271	542	2,780	15,230
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,129	16,510
Operable Utilization Rate (percent) ^b	100.5	90.2	99.5	73.7	89.6	94.2	96.1	88.9	92.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	196	1,346	1,050	19	28	2,639	143	728	5,265
Catalytic Hydrocracking	44	315	247	0	0	606	4	469	1,258
Delayed and Fluid Coking	6	507	456	12	0	982	37	478	1,926
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.84	1.62	1.64	2.05	0.51	1.56	1.37	1.23	1.36
API Gravity, Weighted Average (degrees)	37.67	30.18	29.67	27.01	38.86	30.60	32.60	26.37	30.58
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,129	16,510
Operating	584	3,803	3,001	151	96	7,634	559	3,039	16,197
Idle	0	0	35	46	0	81	5	89	313
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,308	28,308

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
October 2001**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	43,026	2,275	45,301	62,966	12,536	21,656	97,158
Natural Gas Liquids	231	0	231	2,751	166	1,094	4,011
Pentanes Plus	0	0	0	761	103	628	1,492
Liquefied Petroleum Gases	231	0	231	1,990	63	466	2,519
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	150	0	150	1,313	11	187	1,511
Isobutane	81	0	81	677	52	279	1,008
Other Liquids	12,792	-92	12,700	-921	638	-346	-629
Other Hydrocarbons/Hydrogen/Oxygenates	2,320	0	2,320	696	220	89	1,005
Other Hydrocarbons/Hydrogen	0	0	0	47	7	20	74
Oxygenates	W	W	2,320	649	213	69	931
Fuel Ethanol	W	W	W	W	W	W	861
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,274	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	4,382	-81	4,301	-106	211	-1,123	-1,018
Motor Gasoline Blend. Comp. (net)	6,211	-11	6,200	-1,513	207	688	-618
Aviation Gasoline Blend. Comp. (net)	-121	0	-121	2	0	0	2
Total Input to Refineries	56,049	2,183	58,232	64,796	13,340	22,404	100,540
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,359	73	1,433	2,027	405	704	3,135
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operable Utilization Rate (percent) ^b	84.6	80.8	84.4	91.5	95.0	92.2	92.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	609	15	624	687	133	179	999
Catalytic Hydrocracking	41	0	41	142	0	4	147
Delayed and Fluid Coking	79	0	79	196	64	86	345
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.79	1.33	0.82	1.28	2.19	0.94	1.32
API Gravity, Weighted Average (degrees)	31.22	33.04	31.31	32.95	28.11	34.46	32.66
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operating	1,428	91	1,518	2,215	426	763	3,404
Idle	180	0	180	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	18,758	112,031	89,182	4,468	2,281	226,720	15,515	80,371	465,065
Natural Gas Liquids	1,177	3,571	2,085	220	291	7,344	627	2,031	14,244
Pentanes Plus	625	1,572	1,320	159	161	3,837	183	726	6,238
Liquefied Petroleum Gases	552	1,999	765	61	130	3,507	444	1,305	8,006
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	501	828	365	36	5	1,735	287	910	4,593
Isobutane	51	1,171	400	25	125	1,772	157	395	3,413
Other Liquids	64	8,831	1,134	-159	-367	9,503	-211	5,260	26,623
Other Hydrocarbons/Hydrogen/Oxygenates	139	2,456	1,173	0	23	3,791	148	4,348	11,612
Other Hydrocarbons/Hydrogen	132	240	636	0	0	1,008	28	829	1,939
Oxygenates	7	2,216	537	W	W	2,783	120	3,519	9,673
Fuel Ethanol	W	W	W	W	W	W	W	W	1,512
Methanol	W	W	W	W	W	W	W	W	115
MTBE	W	2,150	W	W	W	2,636	W	2,988	7,929
Other Oxygenates ^a	W	W	W	W	W	W	W	W	117
Unfinished Oils (net)	391	8,364	1,280	-182	-18	9,835	-490	192	12,820
Motor Gasoline Blend. Comp. (net)	-472	-1,989	-1,332	23	-372	-4,142	131	719	2,290
Aviation Gasoline Blend. Comp. (net)	6	0	13	0	0	19	0	1	-99
Total Input to Refineries	19,999	124,433	92,401	4,529	2,205	243,567	15,931	87,662	505,932
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	609	3,595	2,895	133	74	7,306	508	2,815	15,196
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,129	16,510
Operable Utilization Rate (percent) ^b	104.3	94.5	95.4	67.4	77.0	94.7	90.1	90.0	92.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	197	1,324	1,014	17	22	2,574	125	683	5,006
Catalytic Hydrocracking	43	289	197	0	0	529	3	492	1,213
Delayed and Fluid Coking	6	552	435	11	0	1,004	39	498	1,966
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.76	1.72	2.14	0.52	1.67	1.36	1.29	1.44
API Gravity, Weighted Average (degrees)	37.60	30.04	29.81	26.47	38.71	30.59	33.66	26.94	30.53
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,129	16,510
Operating	584	3,803	3,001	151	96	7,634	559	3,039	16,155
Idle	0	0	35	46	0	81	5	89	355
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,453	30,453

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2001**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,194	2,653	46,847	56,053	13,257	20,956	90,266
Natural Gas Liquids	123	0	123	3,127	222	1,172	4,521
Pentanes Plus	0	0	0	818	78	726	1,622
Liquefied Petroleum Gases	123	0	123	2,309	144	446	2,899
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	82	0	82	1,744	88	247	2,079
Isobutane	41	0	41	565	56	199	820
Other Liquids	10,814	30	10,844	1,671	335	264	2,270
Other Hydrocarbons/Hydrogen/Oxygenates	2,155	0	2,155	633	194	81	908
Other Hydrocarbons/Hydrogen	0	0	0	17	4	22	43
Oxygenates	W	W	2,155	616	190	59	865
Fuel Ethanol	W	W	W	W	W	W	827
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,999	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,262	35	3,297	2,367	58	-358	2,067
Motor Gasoline Blend. Comp. (net)	5,448	-5	5,443	-1,339	83	541	-715
Aviation Gasoline Blend. Comp. (net)	-51	0	-51	10	0	0	10
Total Input to Refineries	55,131	2,683	57,814	60,851	13,814	22,392	97,057
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,443	88	1,531	1,839	443	703	2,985
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operable Utilization Rate (percent) ^b	89.8	97.4	90.2	83.0	104.0	92.1	87.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	649	19	669	684	141	178	1,003
Catalytic Hydrocracking	42	0	42	121	0	4	126
Delayed and Fluid Coking	92	0	92	207	65	82	354
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.86	1.32	0.88	1.32	2.36	0.92	1.38
API Gravity, Weighted Average (degrees)	31.73	33.19	31.81	32.63	27.75	34.29	32.30
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operating	1,527	91	1,618	2,215	426	763	3,404
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2001 (Continued)**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,064	107,795	88,773	4,443	2,077	220,152	15,381	77,395	450,041
Natural Gas Liquids	1,079	3,667	2,586	246	208	7,786	708	2,564	15,702
Pentanes Plus	563	1,482	1,193	156	113	3,507	224	992	6,345
Liquefied Petroleum Gases	516	2,185	1,393	90	95	4,279	484	1,572	9,357
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	482	1,035	666	62	1	2,246	314	1,121	5,842
Isobutane	34	1,150	727	28	94	2,033	170	451	3,515
Other Liquids	-92	8,460	531	-191	-320	8,388	401	710	22,613
Other Hydrocarbons/Hydrogen/Oxygenates	152	2,235	1,187	0	25	3,599	221	3,995	10,878
Other Hydrocarbons/Hydrogen	115	222	719	0	0	1,056	32	695	1,826
Oxygenates	37	2,013	468	W	W	2,543	189	3,300	9,052
Fuel Ethanol	W	W	W	W	W	W	W	W	1,657
Methanol	W	W	W	W	W	W	W	W	126
MTBE	W	1,912	W	W	W	2,327	W	2,697	7,031
Other Oxygenates ^a	W	W	W	W	W	W	W	W	238
Unfinished Oils (net)	272	9,027	733	-164	38	9,906	284	-3,437	12,117
Motor Gasoline Blend. Comp. (net)	-512	-2,802	-1,377	-27	-383	-5,101	-104	153	-324
Aviation Gasoline Blend. Comp. (net)	-4	0	-12	0	0	-16	0	-1	-58
Total Input to Refineries	18,051	119,922	91,890	4,498	1,965	236,326	16,490	80,669	488,356
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	571	3,596	2,974	137	69	7,347	520	2,848	15,231
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,131	16,512
Operable Utilization Rate (percent) ^b	97.9	94.6	98.0	69.3	72.4	95.2	92.3	91.0	92.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	186	1,314	1,092	18	24	2,634	133	584	5,022
Catalytic Hydrocracking	38	276	204	0	0	518	4	472	1,162
Delayed and Fluid Coking	5	523	438	11	0	977	44	506	1,973
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.89	1.82	1.74	2.06	0.52	1.71	1.25	1.23	1.46
API Gravity, Weighted Average (degrees)	37.84	29.07	29.03	26.93	38.78	29.79	33.00	26.69	30.07
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,131	16,512
Operating	584	3,803	3,001	151	96	7,634	559	3,042	16,257
Idle	0	0	35	46	0	81	5	89	255
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,904	29,904

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2001**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	38,398	2,703	41,101	63,449	13,042	20,678	97,169
Natural Gas Liquids	247	0	247	3,352	220	1,249	4,821
Pentanes Plus	0	0	0	833	21	676	1,530
Liquefied Petroleum Gases	247	0	247	2,519	199	573	3,291
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	168	0	168	1,837	128	308	2,273
Isobutane	79	0	79	682	71	265	1,018
Other Liquids	10,648	-40	10,608	463	548	-521	490
Other Hydrocarbons/Hydrogen/Oxygenates	1,850	0	1,850	738	239	91	1,068
Other Hydrocarbons/Hydrogen	0	0	0	64	5	14	83
Oxygenates	W	W	1,850	674	234	77	985
Fuel Ethanol	W	W	W	W	W	W	908
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,690	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,540	-38	2,502	2,211	-31	-761	1,419
Motor Gasoline Blend. Comp. (net)	6,340	-2	6,338	-2,485	340	149	-1,996
Aviation Gasoline Blend. Comp. (net)	-82	0	-82	-1	0	0	-1
Total Input to Refineries	49,293	2,663	51,956	67,264	13,810	21,406	102,480
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,219	87	1,306	2,023	422	670	3,114
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operable Utilization Rate (percent) ^b	75.8	96.0	76.9	91.3	99.0	87.7	91.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	545	16	562	749	136	193	1,079
Catalytic Hydrocracking	40	0	40	147	0	5	152
Delayed and Fluid Coking	93	0	93	209	64	83	356
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.64	1.54	0.70	1.26	2.29	0.88	1.32
API Gravity, Weighted Average (degrees)	32.71	32.85	32.72	33.11	27.51	35.51	32.87
Operable Capacity (daily average)	1,607	91	1,698	2,215	426	763	3,404
Operating	1,527	91	1,618	2,215	426	763	3,404
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,971	111,460	90,089	4,237	1,882	225,639	15,372	76,050	455,331
Natural Gas Liquids	1,098	3,849	3,127	256	189	8,519	636	2,481	16,704
Pentanes Plus	547	1,514	1,135	158	127	3,481	192	1,140	6,343
Liquefied Petroleum Gases	551	2,335	1,992	98	62	5,038	444	1,341	10,361
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	504	1,108	1,333	72	0	3,017	319	1,052	6,829
Isobutane	47	1,227	659	26	62	2,021	125	289	3,532
Other Liquids	-21	6,494	-282	-33	-156	6,002	1,163	4,579	22,842
Other Hydrocarbons/Hydrogen/Oxygenates	133	2,193	1,134	0	26	3,486	233	3,994	10,631
Other Hydrocarbons/Hydrogen	125	277	777	0	0	1,179	35	802	2,099
Oxygenates	8	1,916	357	W	W	2,307	198	3,192	8,532
Fuel Ethanol	W	W	W	W	W	W	W	W	1,786
Methanol	W	W	W	W	W	W	W	W	119
MTBE	W	1,818	W	W	W	2,117	W	2,561	6,412
Other Oxygenates ^a	W	W	W	W	W	W	W	W	215
Unfinished Oils (net)	167	7,144	-808	-13	12	6,502	574	-814	10,183
Motor Gasoline Blend. Comp. (net)	-319	-2,843	-608	-20	-194	-3,984	356	1,399	2,113
Aviation Gasoline Blend. Comp. (net)	-2	0	0	0	0	-2	0	0	-85
Total Input to Refineries	19,048	121,803	92,934	4,460	1,915	240,160	17,171	83,110	494,877
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	583	3,570	2,921	128	61	7,263	503	2,713	14,899
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,131	16,512
Operable Utilization Rate (percent) ^b	99.9	93.9	96.2	64.8	63.5	94.1	89.2	86.6	90.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	185	1,305	978	17	15	2,501	134	559	4,834
Catalytic Hydrocracking	38	282	237	0	0	557	4	469	1,222
Delayed and Fluid Coking	5	587	472	10	0	1,074	46	519	2,087
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.89	1.86	1.70	2.05	0.44	1.71	1.25	1.26	1.44
API Gravity, Weighted Average (degrees)	38.08	30.17	29.32	27.10	39.44	30.47	33.31	26.11	30.52
Operable Capacity (daily average)	584	3,803	3,036	197	96	7,715	564	3,131	16,512
Operating	584	3,703	3,001	151	96	7,534	559	3,042	16,157
Idle	0	100	35	46	0	181	5	89	355
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,717	29,717

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,317	24	1,341	2,259	64	554	2,877
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,602	35	1,637	2,418	321	707	3,446
Propane	W	W	W	1,604	W	W	W
Propylene	W	W	W	814	W	W	W
Normal Butane/Butylene	-179	-9	-188	-293	-253	-94	-640
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-106	-2	-108	134	-4	-59	71
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,063	990	30,053	34,280	7,080	11,954	53,314
Reformulated	17,903	0	17,903	6,540	1,125	571	8,236
Oxygenated	0	0	0	0	948	0	948
Other	11,160	990	12,150	27,740	5,007	11,383	44,130
Finished Aviation Gasoline	0	0	0	14	14	58	86
Jet Fuel	2,375	52	2,427	5,136	861	1,059	7,056
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,375	52	2,427	5,136	861	1,059	7,056
Commercial	2,375	39	2,414	5,012	813	673	6,498
Military	0	13	13	124	48	386	558
Kerosene	802	92	894	810	90	252	1,152
Distillate Fuel Oil	14,637	679	15,316	17,531	3,365	7,126	28,022
0.05 percent sulfur and under	5,583	512	6,095	12,812	2,886	5,281	20,979
Greater than 0.05 percent sulfur	9,054	167	9,221	4,719	479	1,845	7,043
Residual Fuel Oil	4,271	77	4,348	1,977	340	196	2,513
Less than 0.31 percent sulfur	1,399	45	1,444	0	0	0	0
0.31 to 1.00 percent sulfur	2,439	32	2,471	329	60	-1	388
Greater than 1.00 percent sulfur	433	0	433	1,648	280	197	2,125
Naphtha for Petrochemical Feedstock Use	353	0	353	552	0	0	552
Other Oils for Petrochemical Feedstock Use	0	0	0	-73	0	55	-18
Special Naphthas	42	10	52	597	0	73	670
Lubricants	297	166	463	223	0	262	485
Naphthenic	0	0	0	0	0	0	0
Paraffinic	297	166	463	223	0	262	485
Waxes	0	-1	-1	30	0	63	93
Petroleum Coke	1,726	26	1,752	2,908	799	829	4,536
Marketable	656	0	656	1,718	615	628	2,961
Catalyst	1,070	26	1,096	1,190	184	201	1,575
Asphalt and Road Oil	518	481	999	3,176	1,112	544	4,832
Still Gas	1,967	67	2,034	2,939	622	863	4,424
Miscellaneous Products	37	57	94	262	91	17	370
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	37	57	94	262	91	17	370
Total	57,405	2,720	60,125	72,621	14,438	23,905	110,964
Processing Gain(-) or Loss(+) ^a	-2,785	-47	-2,832	-3,647	-1,080	-1,132	-5,859

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	695	5,863	3,245	15	34	9,852	106	1,238	15,414
Ethane/Ethylene	0	642	6	0	0	648	0	0	648
Ethane	W	W	W	W	W	W	W	W	461
Ethylene	W	W	W	W	W	W	W	W	187
Propane/Propylene	695	4,606	4,042	72	57	9,472	282	1,610	16,447
Propane	W	2,170	1,938	W	W	4,645	W	W	10,211
Propylene	W	2,436	2,104	W	W	4,827	W	W	6,236
Normal Butane/Butylene	-51	315	-813	-53	-23	-625	-169	-261	-1,883
Normal Butane	W	W	W	W	W	W	W	W	-2,798
Butylene	W	W	W	W	W	W	W	W	915
Isobutane/Isobutylene	51	300	10	-4	0	357	-7	-111	202
Isobutane	W	W	W	W	W	W	W	W	113
Isobutylene	W	W	W	W	W	W	W	W	89
Finished Motor Gasoline	9,384	46,809	41,117	1,612	1,290	100,212	8,351	41,936	233,866
Reformulated	685	12,909	4,302	0	0	17,896	0	32,198	76,233
Oxygenated	0	0	21	0	170	191	1,271	1,276	3,686
Other	8,699	33,900	36,794	1,612	1,120	82,125	7,080	8,462	153,947
Finished Aviation Gasoline	86	122	154	0	0	362	12	64	524
Jet Fuel	1,739	10,067	11,923	139	238	24,106	983	12,162	46,734
Naphtha-Type	0	0	0	0	0	0	0	-5	-5
Kerosene-Type	1,739	10,067	11,923	139	238	24,106	983	12,167	46,739
Commercial	1,395	8,803	11,385	112	0	21,695	829	10,889	42,325
Military	344	1,264	538	27	238	2,411	154	1,278	4,414
Kerosene	4	811	170	95	6	1,086	104	108	3,344
Distillate Fuel Oil	4,795	22,521	20,720	1,626	675	50,337	4,332	13,862	111,869
0.05 percent sulfur and under	3,826	18,201	9,847	902	642	33,418	3,576	10,866	74,934
Greater than 0.05 percent sulfur	969	4,320	10,873	724	33	16,919	756	2,996	36,935
Residual Fuel Oil	384	6,396	5,049	244	13	12,086	363	5,766	25,076
Less than 0.31 percent sulfur	231	2	455	0	0	688	36	101	2,269
0.31 to 1.00 percent sulfur	92	468	918	213	13	1,704	92	1,792	6,447
Greater than 1.00 percent sulfur	61	5,926	3,676	31	0	9,694	235	3,873	16,360
Naphtha for Petrochemical Feedstock Use	93	3,384	906	0	0	4,383	0	84	5,372
Other Oils for Petrochemical Feedstock Use	135	2,676	2,384	0	0	5,195	16	237	5,430
Special Naphthas	129	392	118	136	0	775	0	163	1,660
Lubricants	W	1,625	W	W	W	3,432	0	830	5,210
Naphthenic	W	239	W	W	W	821	0	275	1,096
Paraffinic	W	1,386	W	W	W	2,611	0	555	4,114
Waxes	0	148	113	13	0	274	85	-24	427
Petroleum Coke	241	6,443	5,473	82	28	12,267	522	4,893	23,970
Marketable	27	4,562	4,275	63	0	8,927	314	3,714	16,572
Catalyst	214	1,881	1,198	19	28	3,340	208	1,179	7,398
Asphalt and Road Oil	524	844	537	985	140	3,030	1,121	1,048	11,030
Still Gas	788	4,644	3,589	154	77	9,252	634	4,313	20,657
Miscellaneous Products	54	538	566	0	0	1,158	65	156	1,843
Fuel Use	0	0	236	0	0	236	0	-52	184
Nonfuel Use	54	538	330	0	0	922	65	208	1,659
Total	19,092	113,283	97,146	5,785	2,501	237,807	16,694	86,836	512,426
Processing Gain(-) or Loss(+) ^a	-714	-7,553	-6,391	-96	-28	-14,782	-602	-4,591	-28,666

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,172	9	1,181	2,108	149	454	2,711
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,435	30	1,465	2,321	283	639	3,243
Propane	W	W	W	1,597	W	W	W
Propylene	W	W	W	724	W	W	W
Normal Butane/Butylene	-236	-21	-257	-282	-104	-128	-514
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-27	0	-27	69	-30	-57	-18
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,184	867	30,051	31,793	6,882	10,413	49,088
Reformulated	18,808	0	18,808	6,123	1,134	439	7,696
Oxygenated	0	0	0	0	1,045	0	1,045
Other	10,376	867	11,243	25,670	4,703	9,974	40,347
Finished Aviation Gasoline	-12	0	-12	21	20	37	78
Jet Fuel	2,520	52	2,572	4,607	836	894	6,337
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,520	52	2,572	4,607	836	894	6,337
Commercial	2,520	39	2,559	4,470	773	483	5,726
Military	0	13	13	137	63	411	611
Kerosene	508	63	571	290	46	161	497
Distillate Fuel Oil	13,078	617	13,695	15,087	3,356	6,092	24,535
0.05 percent sulfur and under	4,989	471	5,460	10,827	2,804	4,839	18,470
Greater than 0.05 percent sulfur	8,089	146	8,235	4,260	552	1,253	6,065
Residual Fuel Oil	3,466	56	3,522	2,003	310	187	2,500
Less than 0.31 percent sulfur	1,172	28	1,200	0	0	0	0
0.31 to 1.00 percent sulfur	1,830	28	1,858	289	38	0	327
Greater than 1.00 percent sulfur	464	0	464	1,714	272	187	2,173
Naphtha for Petrochemical Feedstock Use	366	0	366	614	0	0	614
Other Oils for Petrochemical Feedstock Use	0	0	0	-52	0	20	-32
Special Naphthas	39	12	51	517	0	62	579
Lubricants	297	160	457	237	0	112	349
Naphthenic	0	0	0	0	0	0	0
Paraffinic	297	160	457	237	0	112	349
Waxes	0	-6	-6	57	0	20	77
Petroleum Coke	1,570	22	1,592	2,649	731	751	4,131
Marketable	608	0	608	1,601	559	563	2,723
Catalyst	962	22	984	1,048	172	188	1,408
Asphalt and Road Oil	1,608	437	2,045	2,510	750	473	3,733
Still Gas	1,740	57	1,797	2,441	566	722	3,729
Miscellaneous Products	30	9	39	256	89	15	360
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	30	9	39	256	89	15	360
Total	55,566	2,355	57,921	65,138	13,735	20,413	99,286
Processing Gain(-) or Loss(+) ^a	-2,413	-38	-2,451	-3,246	-1,008	-998	-5,252

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	815	5,644	3,384	30	37	9,910	142	1,490	15,434
Ethane/Ethylene	0	585	18	0	0	603	0	0	603
Ethane	W	W	W	W	W	W	W	W	487
Ethylene	W	W	W	W	W	W	W	W	116
Propane/Propylene	625	4,492	3,607	72	54	8,850	225	1,411	15,194
Propane	W	2,285	1,828	W	W	4,629	W	W	9,639
Propylene	W	2,207	1,779	W	W	4,221	W	W	5,555
Normal Butane/Butylene	183	440	-260	-36	-17	310	-74	79	-456
Normal Butane	W	W	W	W	W	W	W	W	-947
Butylene	W	W	W	W	W	W	W	W	491
Isobutane/Isobutylene	7	127	19	-6	0	147	-9	0	93
Isobutane	W	W	W	W	W	W	W	W	39
Isobutylene	W	W	W	W	W	W	W	W	54
Finished Motor Gasoline	8,436	41,825	36,850	1,460	1,085	89,656	7,466	37,518	213,779
Reformulated	637	11,903	3,860	0	0	16,400	0	27,175	70,079
Oxygenated	0	0	20	0	162	182	625	1,366	3,218
Other	7,799	29,922	32,970	1,460	923	73,074	6,841	8,977	140,482
Finished Aviation Gasoline	64	148	29	0	0	241	14	118	439
Jet Fuel	1,318	9,664	10,219	134	134	21,469	816	10,719	41,913
Naphtha-Type	2	0	0	0	0	2	0	0	2
Kerosene-Type	1,316	9,664	10,219	134	134	21,467	816	10,719	41,911
Commercial	876	9,230	9,719	83	0	19,908	669	9,500	38,362
Military	440	434	500	51	134	1,559	147	1,219	3,549
Kerosene	1	789	199	62	-1	1,050	60	93	2,271
Distillate Fuel Oil	3,801	21,752	18,465	1,255	520	45,793	4,044	13,079	101,146
0.05 percent sulfur and under	2,982	18,283	9,942	707	452	32,366	3,267	10,193	69,756
Greater than 0.05 percent sulfur	819	3,469	8,523	548	68	13,427	777	2,886	31,390
Residual Fuel Oil	331	4,526	4,549	200	13	9,619	228	4,938	20,807
Less than 0.31 percent sulfur	177	1	483	0	0	661	42	196	2,099
0.31 to 1.00 percent sulfur	83	368	640	172	13	1,276	-3	1,488	4,946
Greater than 1.00 percent sulfur	71	4,157	3,426	28	0	7,682	189	3,254	13,762
Naphtha for Petrochemical Feedstock Use	72	2,729	845	0	1	3,647	0	94	4,721
Other Oils for Petrochemical Feedstock Use	129	3,313	1,960	0	0	5,402	22	197	5,589
Special Naphthas	109	425	155	167	0	856	0	46	1,532
Lubricants	W	1,672	W	W	W	3,304	0	704	4,814
Naphthenic	W	211	W	W	W	643	0	223	866
Paraffinic	W	1,461	W	W	W	2,661	0	481	3,948
Waxes	0	201	100	31	0	332	84	23	510
Petroleum Coke	257	5,522	4,707	87	28	10,601	503	4,285	21,112
Marketable	14	3,904	3,690	70	0	7,678	300	3,191	14,500
Catalyst	243	1,618	1,017	17	28	2,923	203	1,094	6,612
Asphalt and Road Oil	383	657	804	653	166	2,663	1,092	1,269	10,802
Still Gas	727	3,995	3,274	140	53	8,189	608	4,065	18,388
Miscellaneous Products	26	538	468	0	0	1,032	76	322	1,829
Fuel Use	0	0	203	0	0	203	0	4	207
Nonfuel Use	26	538	265	0	0	829	76	318	1,622
Total	16,519	103,400	87,083	4,726	2,036	213,764	15,155	78,960	465,086
Processing Gain(-) or Loss(+) ^a	-651	-7,644	-5,219	-73	-16	-13,603	-608	-4,231	-26,145

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,171	17	1,188	2,588	229	723	3,540
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,387	33	1,420	2,515	310	661	3,486
Propane	W	W	W	1,711	W	W	W
Propylene	W	W	W	804	W	W	W
Normal Butane/Butylene	-54	-14	-68	-34	-68	63	-39
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-162	-2	-164	107	-13	-1	93
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,514	924	30,438	33,845	7,499	11,441	52,785
Reformulated	19,586	0	19,586	6,918	1,353	494	8,765
Oxygenated	0	0	0	0	1,088	0	1,088
Other	9,928	924	10,852	26,927	5,058	10,947	42,932
Finished Aviation Gasoline	48	0	48	35	51	46	132
Jet Fuel	2,845	52	2,897	4,536	937	1,189	6,662
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,845	52	2,897	4,536	937	1,189	6,662
Commercial	2,845	39	2,884	4,327	842	736	5,905
Military	0	13	13	209	95	453	757
Kerosene	487	64	551	73	34	32	139
Distillate Fuel Oil	12,421	667	13,088	15,600	3,581	7,100	26,281
0.05 percent sulfur and under	4,979	485	5,464	11,794	2,916	5,683	20,393
Greater than 0.05 percent sulfur	7,442	182	7,624	3,806	665	1,417	5,888
Residual Fuel Oil	3,311	44	3,355	2,045	346	183	2,574
Less than 0.31 percent sulfur	974	13	987	0	0	0	0
0.31 to 1.00 percent sulfur	1,671	31	1,702	302	52	0	354
Greater than 1.00 percent sulfur	666	0	666	1,743	294	183	2,220
Naphtha for Petrochemical Feedstock Use	313	0	313	778	0	0	778
Other Oils for Petrochemical Feedstock Use	0	0	0	-111	0	58	-53
Special Naphthas	30	24	54	648	0	73	721
Lubricants	242	195	437	256	0	228	484
Naphthenic	0	0	0	0	0	0	0
Paraffinic	242	195	437	256	0	228	484
Waxes	0	24	24	62	0	46	108
Petroleum Coke	1,550	23	1,573	2,895	774	977	4,646
Marketable	602	0	602	1,783	589	794	3,166
Catalyst	948	23	971	1,112	185	183	1,480
Asphalt and Road Oil	2,102	465	2,567	2,365	1,140	541	4,046
Still Gas	1,661	62	1,723	2,565	620	862	4,047
Miscellaneous Products	29	32	61	234	95	11	340
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	32	61	234	95	11	340
Total	55,724	2,593	58,317	68,414	15,306	23,510	107,230
Processing Gain(-) or Loss(+) ^a	-2,526	-21	-2,547	-3,618	-1,090	-991	-5,699

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	920	7,769	4,923	82	77	13,771	124	2,299	20,922
Ethane/Ethylene	0	436	20	0	0	456	0	0	456
Ethane	W	W	W	W	W	W	W	W	332
Ethylene	W	W	W	W	W	W	W	W	124
Propane/Propylene	757	5,019	4,259	70	64	10,169	202	1,571	16,848
Propane	W	2,502	2,158	W	W	5,283	W	W	10,527
Propylene	W	2,517	2,101	W	W	4,886	W	W	6,321
Normal Butane/Butylene	284	2,337	468	14	13	3,116	-48	574	3,535
Normal Butane	W	W	W	W	W	W	W	W	2,725
Butylene	W	W	W	W	W	W	W	W	810
Isobutane/Isobutylene	-121	-23	176	-2	0	30	-30	154	83
Isobutane	W	W	W	W	W	W	W	W	4
Isobutylene	W	W	W	W	W	W	W	W	79
Finished Motor Gasoline	9,784	51,513	37,751	1,498	1,425	101,971	7,538	44,742	237,474
Reformulated	243	14,515	2,840	0	0	17,598	0	33,021	78,970
Oxygenated	0	0	19	0	67	86	344	1,063	2,581
Other	9,541	36,998	34,892	1,498	1,358	84,287	7,194	10,658	155,923
Finished Aviation Gasoline	119	162	15	0	0	296	7	7	490
Jet Fuel	1,531	11,880	9,487	135	242	23,275	727	13,319	46,880
Naphtha-Type	1	0	0	0	0	1	0	0	1
Kerosene-Type	1,530	11,880	9,487	135	242	23,274	727	13,319	46,879
Commercial	1,118	10,558	8,714	108	0	20,498	524	11,979	41,790
Military	412	1,322	773	27	242	2,776	203	1,340	5,089
Kerosene	1	1,041	169	107	5	1,323	-2	112	2,123
Distillate Fuel Oil	3,937	25,445	18,014	1,410	690	49,496	4,144	14,973	107,982
0.05 percent sulfur and under	3,140	20,966	9,234	706	667	34,713	3,459	12,085	76,114
Greater than 0.05 percent sulfur	797	4,479	8,780	704	23	14,783	685	2,888	31,868
Residual Fuel Oil	402	6,728	4,503	200	16	11,849	273	5,185	23,236
Less than 0.31 percent sulfur	239	3	426	0	0	668	39	176	1,870
0.31 to 1.00 percent sulfur	91	885	581	171	16	1,744	30	1,399	5,229
Greater than 1.00 percent sulfur	72	5,840	3,496	29	0	9,437	204	3,610	16,137
Naphtha for Petrochemical Feedstock Use	93	2,821	1,010	0	-4	3,920	0	105	5,116
Other Oils for Petrochemical Feedstock Use	137	3,647	1,708	0	0	5,492	18	155	5,612
Special Naphthas	132	506	75	188	0	901	0	39	1,715
Lubricants	W	1,710	W	W	W	3,724	0	685	5,330
Naphthenic	W	75	W	W	W	687	0	243	930
Paraffinic	W	1,635	W	W	W	3,037	0	442	4,400
Waxes	0	222	136	27	0	385	91	-6	602
Petroleum Coke	290	6,911	4,458	80	30	11,769	499	4,812	23,299
Marketable	24	4,820	3,370	62	0	8,276	290	3,600	15,934
Catalyst	266	2,091	1,088	18	30	3,493	209	1,212	7,365
Asphalt and Road Oil	435	854	1,098	1,066	118	3,571	1,079	1,306	12,569
Still Gas	747	4,876	3,034	167	78	8,902	559	4,681	19,912
Miscellaneous Products	34	485	607	0	0	1,126	48	192	1,767
Fuel Use	0	0	288	0	0	288	0	-1	287
Nonfuel Use	34	485	319	0	0	838	48	193	1,480
Total	18,611	126,570	88,254	5,659	2,677	241,771	15,105	92,606	515,029
Processing Gain(-) or Loss(+) ^a	-586	-7,432	-4,902	-8	-21	-12,949	-556	-4,620	-26,371

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,933	42	1,975	3,626	440	740	4,806
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,489	36	1,525	2,637	301	620	3,558
Propane	W	W	W	2,035	W	W	W
Propylene	W	W	W	602	W	W	W
Normal Butane/Butylene	616	7	623	984	179	121	1,284
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-172	-1	-173	5	-40	-1	-36
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,634	1,067	31,701	33,879	7,049	11,265	52,193
Reformulated	19,411	0	19,411	6,493	1,310	281	8,084
Oxygenated	0	0	0	0	989	0	989
Other	11,223	1,067	12,290	27,386	4,750	10,984	43,120
Finished Aviation Gasoline	-1	0	-1	24	34	71	129
Jet Fuel	2,529	32	2,561	4,923	919	939	6,781
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,529	32	2,561	4,923	919	939	6,781
Commercial	2,529	24	2,553	4,758	867	541	6,166
Military	0	8	8	165	52	398	615
Kerosene	190	57	247	38	-10	34	62
Distillate Fuel Oil	13,475	697	14,172	16,124	3,504	7,002	26,630
0.05 percent sulfur and under	6,310	574	6,884	11,562	2,847	5,405	19,814
Greater than 0.05 percent sulfur	7,165	123	7,288	4,562	657	1,597	6,816
Residual Fuel Oil	3,330	33	3,363	1,772	359	180	2,311
Less than 0.31 percent sulfur	1,033	6	1,039	0	0	0	0
0.31 to 1.00 percent sulfur	2,103	27	2,130	299	0	0	299
Greater than 1.00 percent sulfur	194	0	194	1,473	359	180	2,012
Naphtha for Petrochemical Feedstock Use	390	0	390	651	0	0	651
Other Oils for Petrochemical Feedstock Use	0	0	0	-64	0	64	0
Special Naphthas	37	24	61	468	0	72	540
Lubricants	332	135	467	216	0	265	481
Naphthenic	0	0	0	0	0	0	0
Paraffinic	332	135	467	216	0	265	481
Waxes	0	14	14	52	0	62	114
Petroleum Coke	1,700	27	1,727	3,094	770	813	4,677
Marketable	675	0	675	1,914	589	639	3,142
Catalyst	1,025	27	1,052	1,180	181	174	1,535
Asphalt and Road Oil	2,659	468	3,127	3,212	776	601	4,589
Still Gas	1,699	61	1,760	2,822	599	910	4,331
Miscellaneous Products	31	24	55	235	94	9	338
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	31	24	55	235	94	9	338
Total	58,938	2,681	61,619	71,072	14,534	23,027	108,633
Processing Gain(-) or Loss(+) ^a	-2,653	-66	-2,719	-3,525	-1,016	-876	-5,417

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
April 2001 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,140	9,031	5,493	96	95	15,855	216	2,459	25,311
Ethane/Ethylene	0	459	22	0	0	481	0	0	481
Ethane	W	W	W	W	W	W	W	W	342
Ethylene	W	W	W	W	W	W	W	W	139
Propane/Propylene	663	5,751	4,131	69	55	10,669	183	1,589	17,524
Propane	W	3,140	2,245	W	W	5,967	W	W	11,333
Propylene	W	2,611	1,886	W	W	4,702	W	W	6,191
Normal Butane/Butylene	499	2,710	1,072	31	40	4,352	122	849	7,230
Normal Butane	W	W	W	W	W	W	W	W	7,391
Butylene	W	W	W	W	W	W	W	W	-161
Isobutane/Isobutylene	-22	111	268	-4	0	353	-89	21	76
Isobutane	W	W	W	W	W	W	W	W	-39
Isobutylene	W	W	W	W	W	W	W	W	115
Finished Motor Gasoline	9,434	57,383	39,874	1,236	1,534	109,461	7,256	42,021	242,632
Reformulated	198	16,287	4,308	0	0	20,793	0	31,678	79,966
Oxygenated	0	0	18	0	17	35	352	717	2,093
Other	9,236	41,096	35,548	1,236	1,517	88,633	6,904	9,626	160,573
Finished Aviation Gasoline	154	148	106	0	0	408	13	117	666
Jet Fuel	1,629	12,003	10,606	-40	245	24,443	801	11,863	46,449
Naphtha-Type	1	0	0	0	0	1	0	28	29
Kerosene-Type	1,628	12,003	10,606	-40	245	24,442	801	11,835	46,420
Commercial	1,283	9,906	10,063	-19	0	21,233	596	10,644	41,192
Military	345	2,097	543	-21	245	3,209	205	1,191	5,228
Kerosene	9	1,046	21	100	-2	1,174	-7	85	1,561
Distillate Fuel Oil	3,649	23,278	21,222	1,110	642	49,901	4,052	14,735	109,490
0.05 percent sulfur and under	2,893	19,423	11,552	287	642	34,797	3,307	11,927	76,729
Greater than 0.05 percent sulfur	756	3,855	9,670	823	0	15,104	745	2,808	32,761
Residual Fuel Oil	491	7,443	4,731	168	15	12,848	331	5,651	24,504
Less than 0.31 percent sulfur	301	2	496	0	0	799	38	41	1,917
0.31 to 1.00 percent sulfur	129	888	658	136	15	1,826	67	1,760	6,082
Greater than 1.00 percent sulfur	61	6,553	3,577	32	0	10,223	226	3,850	16,505
Naphtha for Petrochemical Feedstock Use	84	2,909	903	0	13	3,909	0	22	4,972
Other Oils for Petrochemical Feedstock Use	161	2,758	2,182	0	0	5,101	16	259	5,376
Special Naphthas	130	553	192	184	0	1,059	0	32	1,692
Lubricants	W	1,787	W	W	W	3,769	0	760	5,477
Naphthenic	W	243	W	W	W	892	0	219	1,111
Paraffinic	W	1,544	W	W	W	2,877	0	541	4,366
Waxes	0	248	118	23	0	389	88	-29	576
Petroleum Coke	281	7,047	4,905	72	31	12,336	385	4,588	23,713
Marketable	20	4,918	3,752	51	0	8,741	192	3,391	16,141
Catalyst	261	2,129	1,153	21	31	3,595	193	1,197	7,572
Asphalt and Road Oil	449	844	1,115	863	122	3,393	1,220	1,452	13,781
Still Gas	789	5,201	3,582	164	72	9,808	549	4,510	20,958
Miscellaneous Products	27	534	522	0	0	1,083	45	195	1,716
Fuel Use	0	0	198	0	0	198	0	-3	195
Nonfuel Use	27	534	324	0	0	885	45	198	1,521
Total	18,480	132,213	96,839	4,638	2,767	254,937	14,965	88,720	528,874
Processing Gain(-) or Loss(+) ^a	-541	-8,390	-5,053	-96	-19	-14,099	-503	-4,277	-27,015

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,109	78	2,187	4,145	516	978	5,639
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,562	40	1,602	2,749	306	693	3,748
Propane	W	W	W	1,882	W	W	W
Propylene	W	W	W	867	W	W	W
Normal Butane/Butylene	700	40	740	1,245	259	285	1,789
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-153	-2	-155	151	-49	0	102
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,559	1,090	33,649	36,223	7,077	12,790	56,090
Reformulated	20,401	0	20,401	6,488	1,204	280	7,972
Oxygenated	0	0	0	0	984	0	984
Other	12,158	1,090	13,248	29,735	4,889	12,510	47,134
Finished Aviation Gasoline	0	0	0	34	46	59	139
Jet Fuel	3,531	37	3,568	4,637	971	1,044	6,652
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,531	37	3,568	4,637	971	1,044	6,652
Commercial	3,531	28	3,559	4,370	905	635	5,910
Military	0	9	9	267	66	409	742
Kerosene	152	50	202	13	22	-31	4
Distillate Fuel Oil	14,157	641	14,798	16,347	3,719	7,439	27,505
0.05 percent sulfur and under	7,986	560	8,546	12,245	3,120	5,407	20,772
Greater than 0.05 percent sulfur	6,171	81	6,252	4,102	599	2,032	6,733
Residual Fuel Oil	3,647	43	3,690	1,456	408	234	2,098
Less than 0.31 percent sulfur	1,153	26	1,179	0	0	0	0
0.31 to 1.00 percent sulfur	2,393	17	2,410	309	0	18	327
Greater than 1.00 percent sulfur	101	0	101	1,147	408	216	1,771
Naphtha for Petrochemical Feedstock Use	315	0	315	574	0	-1	573
Other Oils for Petrochemical Feedstock Use	0	0	0	-52	0	61	9
Special Naphthas	36	23	59	551	0	50	601
Lubricants	306	133	439	214	0	304	518
Naphthenic	0	0	0	0	0	0	0
Paraffinic	306	133	439	214	0	304	518
Waxes	0	8	8	54	0	65	119
Petroleum Coke	1,619	28	1,647	3,197	785	920	4,902
Marketable	619	0	619	1,992	600	707	3,299
Catalyst	1,000	28	1,028	1,205	185	213	1,603
Asphalt and Road Oil	2,456	491	2,947	3,695	821	817	5,333
Still Gas	1,959	72	2,031	2,721	623	968	4,312
Miscellaneous Products	29	30	59	282	94	21	397
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	30	59	282	94	21	397
Total	62,875	2,724	65,599	74,091	15,082	25,718	114,891
Processing Gain(-) or Loss(+) ^a	-2,424	-63	-2,487	-3,666	-1,060	-688	-5,414

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,222	9,051	5,903	76	103	16,355	256	2,951	27,388
Ethane/Ethylene	0	575	8	0	0	583	0	0	583
Ethane	W	W	W	W	W	W	W	W	437
Ethylene	W	W	W	W	W	W	W	W	146
Propane/Propylene	760	5,533	4,265	59	59	10,676	228	1,730	17,984
Propane	W	2,911	2,253	W	W	5,823	W	W	11,443
Propylene	W	2,622	2,012	W	W	4,853	W	W	6,541
Normal Butane/Butylene	407	2,776	1,388	21	44	4,636	75	1,154	8,394
Normal Butane	W	W	W	W	W	W	W	W	8,424
Butylene	W	W	W	W	W	W	W	W	-30
Isobutane/Isobutylene	55	167	242	-4	0	460	-47	67	427
Isobutane	W	W	W	W	W	W	W	W	355
Isobutylene	W	W	W	W	W	W	W	W	72
Finished Motor Gasoline	9,873	61,186	44,325	1,314	1,419	118,117	8,042	44,200	260,098
Reformulated	236	19,119	5,119	0	0	24,474	0	32,338	85,185
Oxygenated	0	0	17	0	16	33	311	120	1,448
Other	9,637	42,067	39,189	1,314	1,403	93,610	7,731	11,742	173,465
Finished Aviation Gasoline	180	131	98	0	0	409	13	73	634
Jet Fuel	1,707	12,838	11,564	-20	225	26,314	808	12,890	50,232
Naphtha-Type	1	0	0	0	0	1	0	14	15
Kerosene-Type	1,706	12,838	11,564	-20	225	26,313	808	12,876	50,217
Commercial	1,472	10,292	10,845	-19	0	22,590	563	11,135	43,757
Military	234	2,546	719	-1	225	3,723	245	1,741	6,460
Kerosene	2	861	346	79	0	1,288	-7	94	1,581
Distillate Fuel Oil	4,538	23,123	20,943	1,104	719	50,427	4,849	15,640	113,219
0.05 percent sulfur and under	3,706	19,171	11,295	366	717	35,255	3,921	12,340	80,834
Greater than 0.05 percent sulfur	832	3,952	9,648	738	2	15,172	928	3,300	32,385
Residual Fuel Oil	405	8,152	3,991	130	21	12,699	324	5,545	24,356
Less than 0.31 percent sulfur	267	0	490	0	0	757	41	147	2,124
0.31 to 1.00 percent sulfur	93	935	693	98	21	1,840	76	1,419	6,072
Greater than 1.00 percent sulfur	45	7,217	2,808	32	0	10,102	207	3,979	16,160
Naphtha for Petrochemical Feedstock Use	51	2,851	836	0	-7	3,731	0	118	4,737
Other Oils for Petrochemical Feedstock Use	164	2,132	2,471	0	0	4,767	20	276	5,072
Special Naphthas	117	320	96	175	0	708	0	29	1,397
Lubricants	W	1,704	W	W	W	3,597	0	893	5,447
Naphthenic	W	207	W	W	W	839	0	345	1,184
Paraffinic	W	1,497	W	W	W	2,758	0	548	4,263
Waxes	0	257	111	23	0	391	90	19	627
Petroleum Coke	290	7,001	5,133	61	37	12,522	522	4,672	24,265
Marketable	32	4,814	3,933	38	0	8,817	312	3,463	16,510
Catalyst	258	2,187	1,200	23	37	3,705	210	1,209	7,755
Asphalt and Road Oil	572	1,183	1,289	861	139	4,044	1,139	1,828	15,291
Still Gas	810	5,082	3,850	180	78	10,000	642	4,805	21,790
Miscellaneous Products	40	475	542	0	0	1,057	51	216	1,780
Fuel Use	0	0	197	0	0	197	0	3	200
Nonfuel Use	40	475	345	0	0	860	51	213	1,580
Total	20,024	136,347	102,693	4,628	2,734	266,426	16,749	94,249	557,914
Processing Gain(-) or Loss(+) ^a	-759	-8,309	-5,439	-87	-27	-14,621	-533	-5,238	-28,293

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,808	68	1,876	3,839	495	836	5,170
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,376	37	1,413	2,656	305	629	3,590
Propane	W	W	W	1,792	W	W	W
Propylene	W	W	W	864	W	W	W
Normal Butane/Butylene	714	37	751	1,152	225	216	1,593
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-282	-6	-288	31	-35	-9	-13
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,453	1,090	31,543	36,302	7,245	11,442	54,989
Reformulated	21,313	0	21,313	6,585	1,229	273	8,087
Oxygenated	0	0	0	0	1,185	0	1,185
Other	9,140	1,090	10,230	29,717	4,831	11,169	45,717
Finished Aviation Gasoline	0	0	0	51	39	85	175
Jet Fuel	2,888	9	2,897	5,214	936	1,183	7,333
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,888	9	2,897	5,214	936	1,183	7,333
Commercial	2,888	7	2,895	4,979	860	806	6,645
Military	0	2	2	235	76	377	688
Kerosene	292	45	337	40	-32	71	79
Distillate Fuel Oil	12,564	761	13,325	16,486	3,514	6,742	26,742
0.05 percent sulfur and under	6,671	664	7,335	12,837	2,963	4,963	20,763
Greater than 0.05 percent sulfur	5,893	97	5,990	3,649	551	1,779	5,979
Residual Fuel Oil	2,759	37	2,796	1,426	362	213	2,001
Less than 0.31 percent sulfur	1,483	22	1,505	0	0	0	0
0.31 to 1.00 percent sulfur	1,198	15	1,213	304	0	6	310
Greater than 1.00 percent sulfur	78	0	78	1,122	362	207	1,691
Naphtha for Petrochemical Feedstock Use	436	0	436	590	0	0	590
Other Oils for Petrochemical Feedstock Use	0	0	0	-34	0	66	32
Special Naphthas	36	18	54	539	0	62	601
Lubricants	331	194	525	218	0	279	497
Naphthenic	0	0	0	0	0	0	0
Paraffinic	331	194	525	218	0	279	497
Waxes	0	20	20	59	0	70	129
Petroleum Coke	1,515	28	1,543	2,946	746	850	4,542
Marketable	559	0	559	1,789	569	648	3,006
Catalyst	956	28	984	1,157	177	202	1,536
Asphalt and Road Oil	3,124	517	3,641	4,372	954	797	6,123
Still Gas	1,896	66	1,962	2,710	595	892	4,197
Miscellaneous Products	32	26	58	252	94	18	364
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	26	58	252	94	18	364
Total	58,134	2,879	61,013	75,010	14,948	23,606	113,564
Processing Gain(-) or Loss(+) ^a	-2,050	-39	-2,089	-3,333	-1,020	-856	-5,209

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,094	8,199	5,662	66	96	15,117	323	2,567	25,053
Ethane/Ethylene	0	420	52	0	0	472	0	0	472
Ethane	W	W	W	W	W	W	W	W	343
Ethylene	W	W	W	W	W	W	W	W	129
Propane/Propylene	725	5,039	3,976	40	51	9,831	272	1,439	16,545
Propane	W	2,763	2,392	W	W	5,751	W	W	11,041
Propylene	W	2,276	1,584	W	W	4,080	W	W	5,504
Normal Butane/Butylene	392	2,641	1,513	26	45	4,617	91	1,025	8,077
Normal Butane	W	W	W	W	W	W	W	W	7,967
Butylene	W	W	W	W	W	W	W	W	110
Isobutane/Isobutylene	-23	99	121	0	0	197	-40	103	-41
Isobutane	W	W	W	W	W	W	W	W	-80
Isobutylene	W	W	W	W	W	W	W	W	39
Finished Motor Gasoline	10,012	57,822	42,737	1,154	1,300	113,025	8,348	43,700	251,605
Reformulated	334	18,018	3,844	0	0	22,196	0	30,408	82,004
Oxygenated	0	0	50	0	2	52	298	119	1,654
Other	9,678	39,804	38,843	1,154	1,298	90,777	8,050	13,173	167,947
Finished Aviation Gasoline	89	141	72	0	0	302	21	58	556
Jet Fuel	1,740	11,892	11,671	0	241	25,544	784	12,546	49,104
Naphtha-Type	1	0	0	0	0	1	0	7	8
Kerosene-Type	1,739	11,892	11,671	0	241	25,543	784	12,539	49,096
Commercial	1,374	10,102	11,172	0	0	22,648	640	11,168	43,996
Military	365	1,790	499	0	241	2,895	144	1,371	5,100
Kerosene	2	989	258	127	0	1,376	74	115	1,981
Distillate Fuel Oil	4,237	24,077	20,783	1,182	634	50,913	4,868	15,205	111,053
0.05 percent sulfur and under	3,320	19,922	10,983	407	634	35,266	3,930	12,599	79,893
Greater than 0.05 percent sulfur	917	4,155	9,800	775	0	15,647	938	2,606	31,160
Residual Fuel Oil	340	7,052	4,842	143	18	12,395	365	5,930	23,487
Less than 0.31 percent sulfur	227	1	486	0	0	714	36	166	2,421
0.31 to 1.00 percent sulfur	36	849	739	111	18	1,753	66	1,715	5,057
Greater than 1.00 percent sulfur	77	6,202	3,617	32	0	9,928	263	4,049	16,009
Naphtha for Petrochemical Feedstock Use	69	2,667	1,036	0	-5	3,767	0	58	4,851
Other Oils for Petrochemical Feedstock Use	145	2,100	1,905	0	0	4,150	23	181	4,386
Special Naphthas	133	492	109	177	0	911	-2	28	1,592
Lubricants	W	1,815	W	W	W	3,735	0	806	5,563
Naphthenic	W	182	W	W	W	777	0	305	1,082
Paraffinic	W	1,633	W	W	W	2,958	0	501	4,481
Waxes	0	218	105	0	0	323	78	6	556
Petroleum Coke	285	6,644	5,072	77	32	12,110	549	4,601	23,345
Marketable	29	4,546	3,937	55	0	8,567	336	3,468	15,936
Catalyst	256	2,098	1,135	22	32	3,543	213	1,133	7,409
Asphalt and Road Oil	576	827	1,458	1,061	110	4,032	1,505	2,078	17,379
Still Gas	741	4,942	3,728	151	82	9,644	650	4,684	21,137
Miscellaneous Products	36	518	539	0	0	1,093	68	202	1,785
Fuel Use	0	0	185	0	0	185	0	-23	162
Nonfuel Use	36	518	354	0	0	908	68	225	1,623
Total	19,548	130,395	101,215	4,771	2,508	258,437	17,654	92,765	543,433
Processing Gain(-) or Loss(+) ^a	-736	-7,408	-5,095	-57	-18	-13,314	-654	-5,072	-26,338

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
July 2001**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,775	70	1,845	4,125	450	785	5,360
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,344	34	1,378	2,588	274	646	3,508
Propane	W	W	W	1,809	W	W	W
Propylene	W	W	W	779	W	W	W
Normal Butane/Butylene	623	37	660	1,504	195	238	1,937
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-192	-1	-193	33	-19	-99	-85
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,799	953	30,752	35,412	6,449	12,531	54,392
Reformulated	18,839	0	18,839	6,845	1,167	283	8,295
Oxygenated	0	0	0	0	1,183	0	1,183
Other	10,960	953	11,913	28,567	4,099	12,248	44,914
Finished Aviation Gasoline	0	0	0	45	52	79	176
Jet Fuel	2,886	30	2,916	5,159	893	1,088	7,140
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,886	30	2,916	5,159	893	1,088	7,140
Commercial	2,886	24	2,910	5,013	844	650	6,507
Military	0	6	6	146	49	438	633
Kerosene	148	43	191	38	31	98	167
Distillate Fuel Oil	14,673	702	15,375	16,918	3,202	7,480	27,600
0.05 percent sulfur and under	8,819	650	9,469	12,709	2,718	5,670	21,097
Greater than 0.05 percent sulfur	5,854	52	5,906	4,209	484	1,810	6,503
Residual Fuel Oil	2,687	40	2,727	1,398	254	214	1,866
Less than 0.31 percent sulfur	1,333	23	1,356	0	0	0	0
0.31 to 1.00 percent sulfur	1,601	17	1,618	263	0	0	263
Greater than 1.00 percent sulfur	-247	0	-247	1,135	254	214	1,603
Naphtha for Petrochemical Feedstock Use	371	0	371	564	0	1	565
Other Oils for Petrochemical Feedstock Use	0	0	0	-124	0	56	-68
Special Naphthas	41	36	77	663	0	51	714
Lubricants	254	205	459	217	0	254	471
Naphthenic	0	0	0	0	0	0	0
Paraffinic	254	205	459	217	0	254	471
Waxes	0	15	15	60	0	57	117
Petroleum Coke	1,426	25	1,451	3,001	516	823	4,340
Marketable	496	0	496	1,858	340	618	2,816
Catalyst	930	25	955	1,143	176	205	1,524
Asphalt and Road Oil	3,565	543	4,108	4,260	1,483	824	6,567
Still Gas	1,822	64	1,886	2,875	572	942	4,389
Miscellaneous Products	32	36	68	227	76	20	323
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	36	68	227	76	20	323
Total	59,479	2,762	62,241	74,838	13,978	25,303	114,119
Processing Gain(-) or Loss(+) ^a	-2,636	-52	-2,688	-3,253	-934	-769	-4,956

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	826	8,932	5,690	60	98	15,606	282	2,943	26,036
Ethane/Ethylene	0	629	50	0	0	679	0	0	679
Ethane	W	W	W	W	W	W	W	W	526
Ethylene	W	W	W	W	W	W	W	W	153
Propane/Propylene	735	5,316	4,165	37	57	10,310	257	1,792	17,245
Propane	W	2,849	2,296	W	W	5,779	W	W	11,223
Propylene	W	2,467	1,869	W	W	4,531	W	W	6,022
Normal Butane/Butylene	172	2,784	1,329	23	41	4,349	51	1,149	8,146
Normal Butane	W	W	W	W	W	W	W	W	7,986
Butylene	W	W	W	W	W	W	W	W	160
Isobutane/Isobutylene	-81	203	146	0	0	268	-26	2	-34
Isobutane	W	W	W	W	W	W	W	W	-130
Isobutylene	W	W	W	W	W	W	W	W	96
Finished Motor Gasoline	9,540	58,418	44,541	1,074	1,405	114,978	8,896	44,314	253,332
Reformulated	570	17,917	4,051	0	0	22,538	0	31,264	80,936
Oxygenated	0	0	19	0	81	100	363	300	1,946
Other	8,970	40,501	40,471	1,074	1,324	92,340	8,533	12,750	170,450
Finished Aviation Gasoline	108	149	83	0	0	340	21	58	595
Jet Fuel	1,555	11,434	11,784	0	242	25,015	948	14,594	50,613
Naphtha-Type	1	0	0	0	0	1	0	3	4
Kerosene-Type	1,554	11,434	11,784	0	242	25,014	948	14,591	50,609
Commercial	1,223	9,186	11,109	0	0	21,518	772	13,217	44,924
Military	331	2,248	675	0	242	3,496	176	1,374	5,685
Kerosene	1	1,172	359	104	0	1,636	-11	125	2,108
Distillate Fuel Oil	3,896	26,726	22,408	1,221	698	54,949	4,889	16,136	118,949
0.05 percent sulfur and under	3,056	21,513	11,838	481	679	37,567	4,133	13,096	85,362
Greater than 0.05 percent sulfur	840	5,213	10,570	740	19	17,382	756	3,040	33,587
Residual Fuel Oil	165	5,487	3,853	117	23	9,645	369	5,191	19,798
Less than 0.31 percent sulfur	63	0	423	0	0	486	41	160	2,043
0.31 to 1.00 percent sulfur	16	451	638	87	23	1,215	72	1,860	5,028
Greater than 1.00 percent sulfur	86	5,036	2,792	30	0	7,944	256	3,171	12,727
Naphtha for Petrochemical Feedstock Use	80	2,882	774	0	-1	3,735	0	94	4,765
Other Oils for Petrochemical Feedstock Use	156	2,411	2,113	0	0	4,680	32	263	4,907
Special Naphthas	128	377	106	190	0	801	-4	30	1,618
Lubricants	W	1,758	W	W	W	3,665	0	712	5,307
Naphthenic	W	210	W	W	W	764	0	213	977
Paraffinic	W	1,548	W	W	W	2,901	0	499	4,330
Waxes	0	180	119	29	0	328	99	-2	557
Petroleum Coke	276	7,146	5,074	83	38	12,617	544	4,885	23,837
Marketable	27	5,027	3,892	60	0	9,006	306	3,665	16,289
Catalyst	249	2,119	1,182	23	38	3,611	238	1,220	7,548
Asphalt and Road Oil	653	1,222	1,474	1,159	135	4,643	1,579	2,142	19,039
Still Gas	711	5,034	3,963	153	81	9,942	692	4,653	21,562
Miscellaneous Products	31	534	565	0	0	1,130	72	197	1,790
Fuel Use	0	0	235	0	0	235	6	-29	212
Nonfuel Use	31	534	330	0	0	895	66	226	1,578
Total	18,140	133,862	104,246	4,743	2,719	263,710	18,408	96,335	554,813
Processing Gain(-) or Loss(+) ^a	-593	-8,998	-4,743	-17	-28	-14,379	-575	-5,311	-27,909

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,784	65	1,849	3,558	515	761	4,834
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,189	35	1,224	2,434	317	657	3,408
Propane	W	W	W	1,756	W	W	W
Propylene	W	W	W	678	W	W	W
Normal Butane/Butylene	650	31	681	1,101	215	194	1,510
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-55	-1	-56	23	-17	-90	-84
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	26,361	966	27,327	33,938	7,019	11,871	52,828
Reformulated	15,474	0	15,474	6,780	1,129	288	8,197
Oxygenated	0	0	0	0	1,167	0	1,167
Other	10,887	966	11,853	27,158	4,723	11,583	43,464
Finished Aviation Gasoline	0	0	0	27	54	58	139
Jet Fuel	2,465	23	2,488	5,063	1,024	1,215	7,302
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,465	23	2,488	5,063	1,024	1,215	7,302
Commercial	2,465	18	2,483	4,772	945	757	6,474
Military	0	5	5	291	79	458	828
Kerosene	119	54	173	250	-12	-49	189
Distillate Fuel Oil	11,943	719	12,662	15,434	3,484	7,347	26,265
0.05 percent sulfur and under	5,844	603	6,447	11,862	2,908	5,588	20,358
Greater than 0.05 percent sulfur	6,099	116	6,215	3,572	576	1,759	5,907
Residual Fuel Oil	2,791	35	2,826	1,168	300	206	1,674
Less than 0.31 percent sulfur	1,242	16	1,258	0	0	0	0
0.31 to 1.00 percent sulfur	1,317	19	1,336	260	0	0	260
Greater than 1.00 percent sulfur	232	0	232	908	300	206	1,414
Naphtha for Petrochemical Feedstock Use	281	0	281	586	0	-1	585
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	53	53
Special Naphthas	30	29	59	436	0	69	505
Lubricants	317	204	521	203	0	254	457
Naphthenic	0	0	0	0	0	0	0
Paraffinic	317	204	521	203	0	254	457
Waxes	0	8	8	46	0	61	107
Petroleum Coke	1,356	26	1,382	2,469	741	795	4,005
Marketable	563	0	563	1,416	562	602	2,580
Catalyst	793	26	819	1,053	179	193	1,425
Asphalt and Road Oil	3,492	551	4,043	4,524	976	822	6,322
Still Gas	1,700	58	1,758	2,705	614	904	4,223
Miscellaneous Products	28	-2	26	184	98	18	300
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	28	-2	26	184	98	18	300
Total	52,667	2,736	55,403	70,591	14,813	24,384	109,788
Processing Gain(-) or Loss(+) ^a	-2,019	-50	-2,069	-3,488	-1,048	-667	-5,203

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,052	8,811	5,835	68	87	15,853	291	2,867	25,694
Ethane/Ethylene	0	441	66	0	0	507	0	0	507
Ethane	W	W	W	W	W	W	W	W	341
Ethylene	W	W	W	W	W	W	W	W	166
Propane/Propylene	603	5,519	4,407	39	57	10,625	248	1,717	17,222
Propane	W	2,916	2,377	W	W	5,762	W	W	10,901
Propylene	W	2,603	2,030	W	W	4,863	W	W	6,321
Normal Butane/Butylene	549	2,594	1,213	29	30	4,415	123	1,105	7,834
Normal Butane	W	W	W	W	W	W	W	W	6,795
Butylene	W	W	W	W	W	W	W	W	1,039
Isobutane/Isobutylene	-100	257	149	0	0	306	-80	45	131
Isobutane	W	W	W	W	W	W	W	W	6
Isobutylene	W	W	W	W	W	W	W	W	125
Finished Motor Gasoline	9,762	56,961	44,380	1,154	1,382	113,639	8,393	45,189	247,376
Reformulated	494	16,165	5,058	0	0	21,717	0	31,329	76,717
Oxygenated	0	0	17	0	64	81	370	238	1,856
Other	9,268	40,796	39,305	1,154	1,318	91,841	8,023	13,622	168,803
Finished Aviation Gasoline	118	150	124	0	0	392	31	117	679
Jet Fuel	1,756	11,305	12,394	0	230	25,685	801	13,233	49,509
Naphtha-Type	0	0	0	0	0	0	0	9	9
Kerosene-Type	1,756	11,305	12,394	0	230	25,685	801	13,224	49,500
Commercial	1,402	9,383	11,705	0	0	22,490	629	11,660	43,736
Military	354	1,922	689	0	230	3,195	172	1,564	5,764
Kerosene	4	1,361	401	91	4	1,861	48	148	2,419
Distillate Fuel Oil	4,485	26,077	21,620	1,150	629	53,961	4,873	15,528	113,289
0.05 percent sulfur and under	3,697	21,367	11,574	407	629	37,674	4,071	12,139	80,689
Greater than 0.05 percent sulfur	788	4,710	10,046	743	0	16,287	802	3,389	32,600
Residual Fuel Oil	204	4,944	4,572	123	14	9,857	338	4,600	19,295
Less than 0.31 percent sulfur	113	0	427	0	0	540	29	119	1,946
0.31 to 1.00 percent sulfur	12	511	593	92	14	1,222	69	1,613	4,500
Greater than 1.00 percent sulfur	79	4,433	3,552	31	0	8,095	240	2,868	12,849
Naphtha for Petrochemical Feedstock Use	36	2,836	1,053	0	1	3,926	0	116	4,908
Other Oils for Petrochemical Feedstock Use	162	2,498	2,266	0	0	4,926	32	276	5,287
Special Naphthas	50	474	204	156	0	884	0	32	1,480
Lubricants	W	1,869	W	W	W	3,731	0	756	5,465
Naphthenic	W	252	W	W	W	802	0	197	999
Paraffinic	W	1,617	W	W	W	2,929	0	559	4,466
Waxes	0	198	112	-13	0	297	101	-1	512
Petroleum Coke	305	7,144	5,118	52	34	12,653	494	4,805	23,339
Marketable	32	5,095	3,876	30	0	9,033	272	3,649	16,097
Catalyst	273	2,049	1,242	22	34	3,620	222	1,156	7,242
Asphalt and Road Oil	635	1,226	1,655	1,211	124	4,851	1,712	2,107	19,035
Still Gas	808	4,937	3,933	134	78	9,890	687	4,600	21,158
Miscellaneous Products	36	629	579	0	0	1,244	66	187	1,823
Fuel Use	0	0	225	0	0	225	0	-10	215
Nonfuel Use	36	629	354	0	0	1,019	66	197	1,608
Total	19,453	131,420	105,558	4,636	2,583	263,650	17,867	94,560	541,268
Processing Gain(-) or Loss(+) ^a	-441	-7,739	-5,135	-44	-20	-13,379	-541	-5,189	-26,381

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	943	39	982	2,629	225	477	3,331
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,301	36	1,337	2,548	260	578	3,386
Propane	W	W	W	1,759	W	W	W
Propylene	W	W	W	789	W	W	W
Normal Butane/Butylene	-258	0	-258	72	-15	-5	52
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-100	3	-97	9	-20	-96	-107
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,622	972	30,594	35,499	6,452	11,273	53,224
Reformulated	17,974	0	17,974	7,011	1,091	396	8,498
Oxygenated	722	0	722	0	1,132	0	1,132
Other	10,926	972	11,898	28,488	4,229	10,877	43,594
Finished Aviation Gasoline	0	0	0	46	50	68	164
Jet Fuel	1,314	18	1,332	4,607	722	1,088	6,417
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,314	18	1,332	4,607	722	1,088	6,417
Commercial	1,314	14	1,328	4,333	653	723	5,709
Military	0	4	4	274	69	365	708
Kerosene	387	48	435	245	53	2	300
Distillate Fuel Oil	12,597	661	13,258	15,338	2,651	7,037	25,026
0.05 percent sulfur and under	6,529	591	7,120	11,869	2,223	5,257	19,349
Greater than 0.05 percent sulfur	6,068	70	6,138	3,469	428	1,780	5,677
Residual Fuel Oil	2,742	34	2,776	1,247	202	215	1,664
Less than 0.31 percent sulfur	1,321	14	1,335	0	0	0	0
0.31 to 1.00 percent sulfur	1,172	20	1,192	243	0	7	250
Greater than 1.00 percent sulfur	249	0	249	1,004	202	208	1,414
Naphtha for Petrochemical Feedstock Use	270	0	270	536	0	0	536
Other Oils for Petrochemical Feedstock Use	0	0	0	-117	0	39	-78
Special Naphthas	27	19	46	384	0	59	443
Lubricants	33	183	216	227	0	231	458
Naphthenic	0	0	0	0	0	0	0
Paraffinic	33	183	216	227	0	231	458
Waxes	0	21	21	58	0	53	111
Petroleum Coke	1,473	26	1,499	2,393	591	795	3,779
Marketable	538	0	538	1,372	426	613	2,411
Catalyst	935	26	961	1,021	165	182	1,368
Asphalt and Road Oil	3,174	586	3,760	3,661	900	815	5,376
Still Gas	1,751	52	1,803	2,580	521	842	3,943
Miscellaneous Products	18	3	21	201	66	20	287
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	18	3	21	201	66	20	287
Total	54,351	2,662	57,013	69,534	12,433	23,014	104,981
Processing Gain(-) or Loss(+) ^a	-2,236	-54	-2,290	-3,152	-902	-721	-4,775

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,040	7,338	4,059	46	89	12,572	235	2,542	19,662
Ethane/Ethylene	0	683	55	0	0	738	0	0	738
Ethane	W	W	W	W	W	W	W	W	560
Ethylene	W	W	W	W	W	W	W	W	178
Propane/Propylene	746	5,275	4,186	43	60	10,310	264	1,602	16,899
Propane	W	2,722	2,120	W	W	5,459	W	W	10,504
Propylene	W	2,553	2,066	W	W	4,851	W	W	6,395
Normal Butane/Butylene	396	1,143	-140	3	29	1,431	12	770	2,007
Normal Butane	W	W	W	W	W	W	W	W	998
Butylene	W	W	W	W	W	W	W	W	1,009
Isobutane/Isobutylene	-102	237	-42	0	0	93	-41	170	18
Isobutane	W	W	W	W	W	W	W	W	-84
Isobutylene	W	W	W	W	W	W	W	W	102
Finished Motor Gasoline	9,950	55,188	43,357	1,070	1,216	110,781	8,318	40,498	243,415
Reformulated	426	14,105	4,446	0	0	18,977	0	28,877	74,326
Oxygenated	0	0	15	0	61	76	368	635	2,933
Other	9,524	41,083	38,896	1,070	1,155	91,728	7,950	10,986	166,156
Finished Aviation Gasoline	97	122	33	0	0	252	12	7	435
Jet Fuel	1,481	10,828	10,205	0	210	22,724	740	11,398	42,611
Naphtha-Type	0	0	0	0	0	0	0	9	9
Kerosene-Type	1,481	10,828	10,205	0	210	22,724	740	11,389	42,602
Commercial	1,141	8,586	9,530	0	0	19,257	585	9,810	36,689
Military	340	2,242	675	0	210	3,467	155	1,579	5,913
Kerosene	11	617	451	130	2	1,211	48	113	2,107
Distillate Fuel Oil	4,658	24,341	20,760	1,101	745	51,605	4,674	14,180	108,743
0.05 percent sulfur and under	3,760	20,452	10,660	442	742	36,056	3,937	11,495	77,957
Greater than 0.05 percent sulfur	898	3,889	10,100	659	3	15,549	737	2,685	30,786
Residual Fuel Oil	268	5,540	3,855	175	19	9,857	379	4,920	19,596
Less than 0.31 percent sulfur	162	2	367	0	0	531	27	52	1,945
0.31 to 1.00 percent sulfur	27	773	584	146	19	1,549	87	1,762	4,840
Greater than 1.00 percent sulfur	79	4,765	2,904	29	0	7,777	265	3,106	12,811
Naphtha for Petrochemical Feedstock Use	57	2,999	867	0	12	3,935	0	54	4,795
Other Oils for Petrochemical Feedstock Use	157	2,720	1,996	0	0	4,873	29	274	5,098
Special Naphthas	113	598	80	180	0	971	0	15	1,475
Lubricants	W	1,764	W	W	W	3,691	0	765	5,130
Naphthenic	W	226	W	W	W	762	0	215	977
Paraffinic	W	1,538	W	W	W	2,929	0	550	4,153
Waxes	0	198	102	28	0	328	98	-3	555
Petroleum Coke	295	6,501	4,973	69	34	11,872	496	4,611	22,257
Marketable	34	4,464	3,783	48	0	8,329	279	3,474	15,031
Catalyst	261	2,037	1,190	21	34	3,543	217	1,137	7,226
Asphalt and Road Oil	582	1,282	1,374	1,119	126	4,483	1,538	1,950	17,107
Still Gas	734	4,842	3,473	128	72	9,249	659	4,392	20,046
Miscellaneous Products	49	508	495	0	0	1,052	60	228	1,648
Fuel Use	0	0	149	0	0	149	0	20	169
Nonfuel Use	49	508	346	0	0	903	60	208	1,479
Total	19,525	125,386	97,406	4,614	2,525	249,456	17,286	85,944	514,680
Processing Gain(-) or Loss(+) ^a	-512	-7,999	-5,068	6	-20	-13,593	-561	-5,014	-26,233

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	873	-3	870	2,094	-68	218	2,244
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,513	26	1,539	2,409	282	555	3,246
Propane	W	W	W	1,548	W	W	W
Propylene	W	W	W	861	W	W	W
Normal Butane/Butylene	-440	-22	-462	-278	-328	-188	-794
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-200	-7	-207	-37	-22	-149	-208
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	31,392	840	32,232	35,217	7,254	11,828	54,299
Reformulated	20,229	0	20,229	7,165	1,174	535	8,874
Oxygenated	0	0	0	0	1,185	0	1,185
Other	11,163	840	12,003	28,052	4,895	11,293	44,240
Finished Aviation Gasoline	0	0	0	35	30	49	114
Jet Fuel	2,638	13	2,651	4,586	778	979	6,343
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,638	13	2,651	4,586	778	979	6,343
Commercial	2,638	6	2,644	4,369	749	644	5,762
Military	0	7	7	217	29	335	581
Kerosene	336	51	387	744	19	123	886
Distillate Fuel Oil	14,210	545	14,755	14,461	3,725	6,946	25,132
0.05 percent sulfur and under	7,397	457	7,854	11,202	3,124	5,336	19,662
Greater than 0.05 percent sulfur	6,813	88	6,901	3,259	601	1,610	5,470
Residual Fuel Oil	3,358	23	3,381	1,004	264	220	1,488
Less than 0.31 percent sulfur	1,345	5	1,350	0	0	0	0
0.31 to 1.00 percent sulfur	1,946	18	1,964	250	0	13	263
Greater than 1.00 percent sulfur	67	0	67	754	264	207	1,225
Naphtha for Petrochemical Feedstock Use	482	0	482	572	0	0	572
Other Oils for Petrochemical Feedstock Use	0	0	0	-87	0	40	-47
Special Naphthas	24	30	54	518	0	64	582
Lubricants	234	204	438	200	0	276	476
Naphthenic	0	0	0	0	0	0	0
Paraffinic	234	204	438	200	0	276	476
Waxes	0	31	31	59	0	69	128
Petroleum Coke	1,531	23	1,554	2,360	756	862	3,978
Marketable	574	0	574	1,406	575	695	2,676
Catalyst	957	23	980	954	181	167	1,302
Asphalt and Road Oil	2,855	403	3,258	3,792	976	820	5,588
Still Gas	1,770	51	1,821	2,277	593	780	3,650
Miscellaneous Products	30	3	33	213	98	19	330
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	30	3	33	213	98	19	330
Total	59,733	2,214	61,947	68,045	14,425	23,293	105,763
Processing Gain(-) or Loss(+) ^a	-3,684	-31	-3,715	-3,249	-1,085	-889	-5,223

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	759	6,156	3,782	52	29	10,778	123	2,347	16,362
Ethane/Ethylene	0	612	142	0	0	754	0	0	754
Ethane	W	W	W	W	W	W	W	W	573
Ethylene	W	W	W	W	W	W	W	W	181
Propane/Propylene	786	5,744	4,117	50	51	10,748	261	1,604	17,398
Propane	W	2,722	2,050	W	W	5,424	W	W	10,477
Propylene	W	3,022	2,067	W	W	5,324	W	W	6,921
Normal Butane/Butylene	81	-398	-341	2	-22	-678	-126	655	-1,405
Normal Butane	W	W	W	W	W	W	W	W	-1,890
Butylene	W	W	W	W	W	W	W	W	485
Isobutane/Isobutylene	-108	198	-136	0	0	-46	-12	88	-385
Isobutane	W	W	W	W	W	W	W	W	-419
Isobutylene	W	W	W	W	W	W	W	W	34
Finished Motor Gasoline	10,865	59,242	42,064	1,145	1,164	114,480	8,160	43,762	252,933
Reformulated	364	17,883	4,037	0	0	22,284	0	31,424	82,811
Oxygenated	0	0	6	0	109	115	830	1,288	3,418
Other	10,501	41,359	38,021	1,145	1,055	92,081	7,330	11,050	166,704
Finished Aviation Gasoline	143	88	159	0	0	390	4	95	603
Jet Fuel	1,675	11,480	10,361	0	209	23,725	795	11,682	45,196
Naphtha-Type	1	0	0	0	0	1	0	5	6
Kerosene-Type	1,674	11,480	10,361	0	209	23,724	795	11,677	45,190
Commercial	1,337	9,611	9,628	0	0	20,576	588	10,383	39,953
Military	337	1,869	733	0	209	3,148	207	1,294	5,237
Kerosene	11	667	194	113	1	986	57	124	2,440
Distillate Fuel Oil	4,890	28,097	22,647	1,055	589	57,278	4,456	16,064	117,685
0.05 percent sulfur and under	3,946	23,883	10,995	477	576	39,877	3,577	12,947	83,917
Greater than 0.05 percent sulfur	944	4,214	11,652	578	13	17,401	879	3,117	33,768
Residual Fuel Oil	314	5,749	4,441	120	11	10,635	350	6,146	22,000
Less than 0.31 percent sulfur	204	1	381	0	0	586	33	190	2,159
0.31 to 1.00 percent sulfur	43	854	1,352	90	11	2,350	80	1,458	6,115
Greater than 1.00 percent sulfur	67	4,894	2,708	30	0	7,699	237	4,498	13,726
Naphtha for Petrochemical Feedstock Use	65	3,540	755	0	-1	4,359	0	38	5,451
Other Oils for Petrochemical Feedstock Use	169	2,476	2,036	0	0	4,681	26	256	4,916
Special Naphthas	181	354	74	182	0	791	0	44	1,471
Lubricants	W	1,961	W	W	W	3,889	0	728	5,531
Naphthenic	W	229	W	W	W	827	0	204	1,031
Paraffinic	W	1,732	W	W	W	3,062	0	524	4,500
Waxes	0	182	79	1	0	262	91	0	512
Petroleum Coke	310	7,092	5,052	99	28	12,581	456	4,737	23,306
Marketable	33	4,978	3,875	79	0	8,965	240	3,613	16,068
Catalyst	277	2,114	1,177	20	28	3,616	216	1,124	7,238
Asphalt and Road Oil	668	886	862	1,060	140	3,616	1,261	1,911	15,634
Still Gas	794	4,817	3,416	138	49	9,214	609	4,649	19,943
Miscellaneous Products	56	634	582	0	0	1,272	60	205	1,900
Fuel Use	0	0	185	0	0	185	0	-23	162
Nonfuel Use	56	634	397	0	0	1,087	60	228	1,738
Total	20,945	133,421	97,772	4,580	2,219	258,937	16,448	92,788	535,883
Processing Gain(-) or Loss(+) ^a	-946	-8,988	-5,371	-51	-14	-15,370	-517	-5,126	-29,951

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	700	-48	652	1,810	-216	38	1,632
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,532	30	1,562	2,201	348	560	3,109
Propane	W	W	W	1,431	W	W	W
Propylene	W	W	W	770	W	W	W
Normal Butane/Butylene	-639	-69	-708	-419	-551	-394	-1,364
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-193	-9	-202	28	-13	-128	-113
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,716	1,103	31,819	32,904	7,627	11,781	52,312
Reformulated	19,903	0	19,903	6,853	1,077	510	8,440
Oxygenated	0	0	0	0	1,068	0	1,068
Other	10,813	1,103	11,916	26,051	5,482	11,271	42,804
Finished Aviation Gasoline	-7	0	-7	41	24	10	75
Jet Fuel	1,955	24	1,979	3,982	754	904	5,640
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,955	24	1,979	3,982	754	904	5,640
Commercial	1,955	14	1,969	3,830	752	527	5,109
Military	0	10	10	152	2	377	531
Kerosene	306	61	367	470	43	103	616
Distillate Fuel Oil	15,509	772	16,281	14,526	3,973	7,320	25,819
0.05 percent sulfur and under	7,953	669	8,622	11,453	3,370	5,866	20,689
Greater than 0.05 percent sulfur	7,556	103	7,659	3,073	603	1,454	5,130
Residual Fuel Oil	2,845	27	2,872	1,077	271	194	1,542
Less than 0.31 percent sulfur	1,270	10	1,280	0	0	0	0
0.31 to 1.00 percent sulfur	1,270	17	1,287	250	0	0	250
Greater than 1.00 percent sulfur	305	0	305	827	271	194	1,292
Naphtha for Petrochemical Feedstock Use	442	0	442	520	0	0	520
Other Oils for Petrochemical Feedstock Use	0	0	0	-93	0	38	-55
Special Naphthas	28	34	62	441	0	38	479
Lubricants	336	185	521	148	0	242	390
Naphthenic	0	0	0	0	0	0	0
Paraffinic	336	185	521	148	0	242	390
Waxes	0	28	28	44	0	50	94
Petroleum Coke	1,623	26	1,649	2,387	759	840	3,986
Marketable	614	0	614	1,506	577	676	2,759
Catalyst	1,009	26	1,035	881	182	164	1,227
Asphalt and Road Oil	2,596	473	3,069	3,142	1,112	724	4,978
Still Gas	1,844	64	1,908	2,098	659	805	3,562
Miscellaneous Products	36	-2	34	221	105	20	346
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	36	-2	34	221	105	20	346
Total	58,929	2,747	61,676	63,718	15,111	23,107	101,936
Processing Gain(-) or Loss(+) ^a	-3,798	-64	-3,862	-2,867	-1,297	-715	-4,879

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	625	5,487	3,386	54	17	9,569	80	943	12,876
Ethane/Ethylene	0	533	153	0	0	686	0	0	686
Ethane	W	W	W	W	W	W	W	W	536
Ethylene	W	W	W	W	W	W	W	W	150
Propane/Propylene	736	5,712	4,046	53	42	10,589	263	1,461	16,984
Propane	W	2,853	2,334	W	W	5,781	W	W	10,581
Propylene	W	2,859	1,712	W	W	4,808	W	W	6,403
Normal Butane/Butylene	42	-792	-637	1	-25	-1,411	-181	-529	-4,193
Normal Butane	W	W	W	W	W	W	W	W	-4,491
Butylene	W	W	W	W	W	W	W	W	298
Isobutane/Isobutylene	-153	34	-176	0	0	-295	-2	11	-601
Isobutane	W	W	W	W	W	W	W	W	-637
Isobutylene	W	W	W	W	W	W	W	W	36
Finished Motor Gasoline	10,118	54,773	42,384	1,156	1,049	109,480	8,312	41,898	243,821
Reformulated	538	15,819	4,350	0	0	20,707	0	31,576	80,626
Oxygenated	0	0	0	0	170	170	1,249	1,467	3,954
Other	9,580	38,954	38,034	1,156	879	88,603	7,063	8,855	159,241
Finished Aviation Gasoline	134	77	81	0	0	292	3	104	467
Jet Fuel	1,569	10,868	9,413	0	187	22,037	777	11,499	41,932
Naphtha-Type	1	0	0	0	0	1	0	6	7
Kerosene-Type	1,568	10,868	9,413	0	187	22,036	777	11,493	41,925
Commercial	1,141	9,331	9,037	0	0	19,509	617	9,938	37,142
Military	427	1,537	376	0	187	2,527	160	1,555	4,783
Kerosene	7	934	393	126	0	1,460	75	101	2,619
Distillate Fuel Oil	4,190	28,831	23,075	1,068	560	57,724	4,706	14,509	119,039
0.05 percent sulfur and under	3,444	24,663	10,238	421	560	39,326	3,847	11,616	84,100
Greater than 0.05 percent sulfur	746	4,168	12,837	647	0	18,398	859	2,893	34,939
Residual Fuel Oil	378	6,039	4,182	236	10	10,845	447	4,857	20,563
Less than 0.31 percent sulfur	206	2	406	0	0	614	37	134	2,065
0.31 to 1.00 percent sulfur	100	807	258	199	10	1,374	160	1,200	4,271
Greater than 1.00 percent sulfur	72	5,230	3,518	37	0	8,857	250	3,523	14,227
Naphtha for Petrochemical Feedstock Use	47	3,509	780	0	-7	4,329	0	71	5,362
Other Oils for Petrochemical Feedstock Use	144	2,302	2,046	0	0	4,492	29	273	4,739
Special Naphthas	120	445	126	173	0	864	-1	41	1,445
Lubricants	W	1,928	W	W	W	3,883	0	624	5,418
Naphthenic	W	246	W	W	W	846	0	204	1,050
Paraffinic	W	1,682	W	W	W	3,037	0	420	4,368
Waxes	0	209	134	-17	0	326	101	-1	548
Petroleum Coke	267	6,829	5,287	88	24	12,495	497	4,803	23,430
Marketable	25	4,824	4,090	68	0	9,007	285	3,852	16,517
Catalyst	242	2,005	1,197	20	24	3,488	212	951	6,913
Asphalt and Road Oil	472	953	803	988	93	3,309	1,288	1,562	14,206
Still Gas	710	4,674	3,296	138	64	8,882	620	4,138	19,110
Miscellaneous Products	53	586	520	0	0	1,159	63	208	1,810
Fuel Use	0	0	146	0	0	146	0	-12	134
Nonfuel Use	53	586	374	0	0	1,013	63	220	1,676
Total	18,878	128,444	97,261	4,566	1,997	251,146	16,997	85,630	517,385
Processing Gain(-) or Loss(+) ^a	-827	-8,522	-5,371	-68	-32	-14,820	-507	-4,961	-29,029

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	962	-37	925	1,686	-83	-210	1,393
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,416	26	1,442	2,289	306	465	3,060
Propane	W	W	W	1,480	W	W	W
Propylene	W	W	W	809	W	W	W
Normal Butane/Butylene	-320	-57	-377	-536	-388	-541	-1,465
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-134	-6	-140	-67	-1	-134	-202
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	28,536	1,055	29,591	36,658	7,681	11,867	56,206
Reformulated	18,189	0	18,189	7,276	1,247	532	9,055
Oxygenated	0	0	0	0	1,115	0	1,115
Other	10,347	1,055	11,402	29,382	5,319	11,335	46,036
Finished Aviation Gasoline	46	0	46	22	29	19	70
Jet Fuel	2,506	37	2,543	4,684	819	1,016	6,519
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,506	37	2,543	4,684	819	1,016	6,519
Commercial	2,506	28	2,534	4,438	763	673	5,874
Military	0	9	9	246	56	343	645
Kerosene	191	49	240	367	53	119	539
Distillate Fuel Oil	12,640	744	13,384	16,016	3,875	6,575	26,466
0.05 percent sulfur and under	5,701	667	6,368	12,718	3,326	4,780	20,824
Greater than 0.05 percent sulfur	6,939	77	7,016	3,298	549	1,795	5,642
Residual Fuel Oil	2,791	26	2,817	1,572	259	180	2,011
Less than 0.31 percent sulfur	1,411	6	1,417	0	0	0	0
0.31 to 1.00 percent sulfur	1,369	20	1,389	274	0	0	274
Greater than 1.00 percent sulfur	11	0	11	1,298	259	180	1,737
Naphtha for Petrochemical Feedstock Use	377	0	377	660	0	-2	658
Other Oils for Petrochemical Feedstock Use	0	0	0	-91	0	54	-37
Special Naphthas	35	4	39	365	0	51	416
Lubricants	341	193	534	71	0	241	312
Naphthenic	0	0	0	0	0	0	0
Paraffinic	341	193	534	71	0	241	312
Waxes	0	21	21	16	0	58	74
Petroleum Coke	1,589	25	1,614	2,572	792	800	4,164
Marketable	682	0	682	1,584	602	651	2,837
Catalyst	907	25	932	988	190	149	1,327
Asphalt and Road Oil	982	517	1,499	3,026	841	599	4,466
Still Gas	1,757	56	1,813	2,489	684	760	3,933
Miscellaneous Products	35	11	46	272	103	19	394
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	11	46	272	103	19	394
Total	52,788	2,701	55,489	70,385	15,053	22,146	107,584
Processing Gain(-) or Loss(+) ^a	-3,495	-38	-3,533	-3,121	-1,243	-740	-5,104

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	572	5,759	3,522	57	16	9,926	125	801	13,170
Ethane/Ethylene	0	599	85	0	0	684	0	0	684
Ethane	W	W	W	W	W	W	W	W	519
Ethylene	W	W	W	W	W	W	W	W	165
Propane/Propylene	766	5,590	4,004	54	36	10,450	285	1,594	16,831
Propane	W	2,883	2,272	W	W	5,760	W	W	10,636
Propylene	W	2,707	1,732	W	W	4,690	W	W	6,195
Normal Butane/Butylene	-91	-346	-537	3	-20	-991	-128	-788	-3,749
Normal Butane	W	W	W	W	W	W	W	W	-3,341
Butylene	W	W	W	W	W	W	W	W	-408
Isobutane/Isobutylene	-103	-84	-30	0	0	-217	-32	-5	-596
Isobutane	W	W	W	W	W	W	W	W	-679
Isobutylene	W	W	W	W	W	W	W	W	83
Finished Motor Gasoline	10,742	55,389	42,269	1,172	1,076	110,648	8,789	42,485	247,719
Reformulated	628	16,304	4,069	0	0	21,001	0	31,647	79,892
Oxygenated	0	0	0	0	180	180	1,345	1,556	4,196
Other	10,114	39,085	38,200	1,172	896	89,467	7,444	9,282	163,631
Finished Aviation Gasoline	115	22	0	0	0	137	5	176	434
Jet Fuel	1,571	11,685	11,006	0	150	24,412	807	12,865	47,146
Naphtha-Type	0	0	0	0	0	0	0	4	4
Kerosene-Type	1,571	11,685	11,006	0	150	24,412	807	12,861	47,142
Commercial	1,263	9,302	10,407	0	0	20,972	700	11,572	41,652
Military	308	2,383	599	0	150	3,440	107	1,289	5,490
Kerosene	8	728	276	90	3	1,105	108	133	2,125
Distillate Fuel Oil	4,596	28,971	21,766	1,114	497	56,944	4,811	14,456	116,061
0.05 percent sulfur and under	3,792	26,325	11,121	480	491	42,209	3,991	11,570	84,962
Greater than 0.05 percent sulfur	804	2,646	10,645	634	6	14,735	820	2,886	31,099
Residual Fuel Oil	379	5,363	3,712	227	12	9,693	384	5,394	20,299
Less than 0.31 percent sulfur	180	1	392	0	0	573	39	165	2,194
0.31 to 1.00 percent sulfur	128	786	283	197	12	1,406	110	1,295	4,474
Greater than 1.00 percent sulfur	71	4,576	3,037	30	0	7,714	235	3,934	13,631
Naphtha for Petrochemical Feedstock Use	56	3,472	1,035	0	-3	4,560	0	84	5,679
Other Oils for Petrochemical Feedstock Use	147	2,524	2,325	0	0	4,996	30	276	5,265
Special Naphthas	145	454	-15	169	0	753	0	49	1,257
Lubricants	W	1,980	W	W	W	3,835	0	588	5,269
Naphthenic	W	265	W	W	W	821	0	188	1,009
Paraffinic	W	1,715	W	W	W	3,014	0	400	4,260
Waxes	0	243	102	-1	0	344	102	0	541
Petroleum Coke	309	7,639	5,326	91	34	13,399	532	4,495	24,204
Marketable	46	5,605	4,215	71	0	9,937	311	3,539	17,306
Catalyst	263	2,034	1,111	20	34	3,462	221	956	6,898
Asphalt and Road Oil	522	664	779	913	69	2,947	1,332	1,072	11,316
Still Gas	780	4,851	3,458	132	54	9,275	607	4,143	19,771
Miscellaneous Products	32	663	516	0	0	1,211	66	236	1,953
Fuel Use	0	0	101	0	0	101	0	12	113
Nonfuel Use	32	663	415	0	0	1,110	66	224	1,840
Total	20,008	130,407	97,335	4,527	1,908	254,185	17,698	87,253	522,209
Processing Gain(-) or Loss(+) ^a	-960	-8,604	-4,401	-67	7	-14,025	-527	-4,143	-27,332

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2001**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,640	438	14,078	8,303	1,959	2,444	12,706
Petroleum Products	46,024	2,381	48,405	36,479	8,816	11,562	56,857
Pentanes Plus	0	0	0	76	48	96	220
Liquefied Petroleum Gases	1,337	8	1,345	1,429	227	810	2,466
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	419	3	422	548	35	181	764
Normal Butane/Butylene	752	1	753	688	142	433	1,263
Isobutane/Isobutylene	166	4	170	193	50	196	439
Other Hydrocarbons/Hydrogen/Oxygenates	1,822	1	1,823	306	141	23	470
Other Hydrocarbons/Hydrogen	0	0	0	50	0	0	50
Oxygenates	W	W	1,823	256	141	23	420
Fuel Ethanol	W	W	W	W	W	W	347
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,403	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	7,449	466	7,915	7,882	828	3,758	12,468
Naphthas and Lighter	1,489	179	1,668	2,101	320	1,696	4,117
Kerosene and Light Gas Oils	1,421	0	1,421	1,042	159	325	1,526
Heavy Gas Oils	2,809	231	3,040	2,589	280	919	3,788
Residuum	1,730	56	1,786	2,150	69	818	3,037
Motor Gasoline Blending Components	6,573	20	6,593	7,364	1,117	1,093	9,574
Aviation Gasoline Blending Components	138	0	138	28	0	0	28
Finished Motor Gasoline	8,940	205	9,145	5,242	1,127	1,720	8,089
Reformulated	5,521	0	5,521	181	0	17	198
Oxygenated	0	6	6	0	104	0	104
Other	3,419	199	3,618	5,061	1,023	1,703	7,787
Finished Aviation Gasoline	38	0	38	12	61	47	120
Jet Fuel	1,858	23	1,881	2,443	67	432	2,942
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,858	23	1,881	2,443	67	432	2,942
Kerosene	153	34	187	231	61	98	390
Distillate Fuel Oil	10,333	164	10,497	5,087	1,268	1,839	8,194
0.05 percent sulfur and under	2,276	141	2,417	3,334	794	1,114	5,242
Greater than 0.05 percent sulfur	8,057	23	8,080	1,753	474	725	2,952
Residual Fuel Oil	4,613	47	4,660	1,227	154	91	1,472
Less than 0.31 percent sulfur	1,321	39	1,360	0	0	0	0
0.31 to 1.00 percent sulfur	2,399	8	2,407	165	23	0	188
Greater than 1.00 percent sulfur	893	0	893	1,062	131	91	1,284
Naphtha for Petrochemical Feedstock Use	469	0	469	319	0	0	319
Other Oils for Petrochemical Feedstock Use	0	0	0	56	0	0	56
Special Naphthas	69	22	91	323	0	33	356
Lubricants	499	302	801	86	0	0	86
Waxes	0	305	305	20	0	55	75
Petroleum Coke (Marketable)	312	0	312	703	1,563	110	2,376
Asphalt and Road Oil	1,416	715	2,131	3,567	2,132	1,354	7,053
Miscellaneous Products	5	69	74	78	22	3	103
Total Stocks, All Oils	59,664	2,819	62,483	44,782	10,775	14,006	69,563

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2001 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	920	27,890	18,597	969	366	48,742	1,957	23,787	101,270
Petroleum Products	10,183	65,056	50,397	4,896	1,611	132,143	12,052	61,940	311,397
Pentanes Plus	98	79	117	15	15	324	18	0	562
Liquefied Petroleum Gases	1,131	613	1,568	26	75	3,413	335	1,163	8,722
Ethane/Ethylene	81	0	0	0	0	81	0	0	81
Propane/Propylene	432	67	400	5	3	907	69	129	2,291
Normal Butane/Butylene	358	369	815	11	31	1,584	181	662	4,443
Isobutane/Isobutylene	260	177	353	10	41	841	85	372	1,907
Other Hydrocarbons/Hydrogen/Oxygenates	62	1,516	533	14	13	2,138	55	1,805	6,291
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	57
Oxygenates	62	1,516	532	W	W	2,137	55	1,799	6,234
Fuel Ethanol	W	W	W	W	W	W	W	W	538
Methanol	W	W	W	W	W	W	W	W	647
MTBE	W	1,201	W	W	W	1,697	W	1,707	4,855
Other Oxygenates ^a	W	W	W	W	W	W	W	W	194
Unfinished Oils	2,846	24,472	19,906	1,098	462	48,784	2,140	20,172	91,479
Naphthas and Lighter	869	6,870	4,558	312	196	12,805	450	3,525	22,565
Kerosene and Light Gas Oils	242	4,804	2,991	269	85	8,391	300	4,566	16,204
Heavy Gas Oils	833	9,074	9,152	475	181	19,715	954	9,665	37,162
Residuum	902	3,724	3,205	42	0	7,873	436	2,416	15,548
Motor Gasoline Blending Components	1,605	6,673	4,808	129	315	13,530	2,082	8,811	40,590
Aviation Gasoline Blending Components	7	0	15	0	0	22	0	1	189
Finished Motor Gasoline	1,571	8,405	6,804	263	220	17,263	2,511	9,133	46,141
Reformulated	93	2,401	556	0	0	3,050	0	5,613	14,382
Oxygenated	0	0	0	0	1	1	86	1	198
Other	1,478	6,004	6,248	263	219	14,212	2,425	3,519	31,561
Finished Aviation Gasoline	57	234	141	0	0	432	29	261	880
Jet Fuel	507	2,687	2,527	68	31	5,820	473	5,001	16,117
Naphtha-Type	0	0	0	0	0	0	0	24	24
Kerosene-Type	507	2,687	2,527	68	31	5,820	473	4,977	16,093
Kerosene	24	216	133	13	6	392	57	81	1,107
Distillate Fuel Oil	990	6,986	5,149	494	185	13,804	1,504	5,758	39,757
0.05 percent sulfur and under	695	4,708	2,249	197	128	7,977	1,168	4,561	21,365
Greater than 0.05 percent sulfur	295	2,278	2,900	297	57	5,827	336	1,197	18,392
Residual Fuel Oil	82	3,518	2,391	163	7	6,161	365	3,982	16,640
Less than 0.31 percent sulfur	45	2	126	0	0	173	16	562	2,111
0.31 to 1.00 percent sulfur	5	102	301	108	7	523	195	1,812	5,125
Greater than 1.00 percent sulfur	32	3,414	1,964	55	0	5,465	154	1,608	9,404
Naphtha for Petrochemical Feedstock Use	27	1,707	361	0	20	2,115	0	69	2,972
Other Oils for Petrochemical Feedstock Use	40	1,133	295	0	0	1,468	0	201	1,725
Special Naphthas	73	1,086	61	98	0	1,318	6	33	1,804
Lubricants	13	2,742	1,966	987	0	5,708	0	1,166	7,761
Waxes	0	216	202	13	0	431	6	84	901
Petroleum Coke (Marketable)	0	2,013	2,636	0	0	4,649	86	1,964	9,387
Asphalt and Road Oil	1,021	613	586	1,515	262	3,997	2,385	2,008	17,574
Miscellaneous Products	29	147	198	0	0	374	0	247	798
Total Stocks, All Oils	11,103	92,946	68,994	5,865	1,977	180,885	14,009	85,727	412,667

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,444	444	13,888	9,024	1,974	2,421	13,419
Petroleum Products	51,609	2,414	54,023	36,377	8,848	11,718	56,943
Pentanes Plus	0	0	0	103	33	217	353
Liquefied Petroleum Gases	1,396	11	1,407	1,239	197	723	2,159
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	378	3	381	666	31	168	865
Normal Butane/Butylene	800	4	804	404	109	379	892
Isobutane/Isobutylene	218	4	222	169	57	176	402
Other Hydrocarbons/Hydrogen/Oxygenates	1,646	1	1,647	331	143	20	494
Other Hydrocarbons/Hydrogen	0	0	0	57	0	0	57
Oxygenates	W	W	1,647	274	143	20	437
Fuel Ethanol	W	W	W	W	W	W	367
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,184	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,620	489	9,109	7,589	750	3,801	12,140
Naphthas and Lighter	1,309	166	1,475	2,158	265	1,601	4,024
Kerosene and Light Gas Oils	1,718	0	1,718	1,085	145	381	1,611
Heavy Gas Oils	3,226	261	3,487	2,266	214	965	3,445
Residuum	2,367	62	2,429	2,080	126	854	3,060
Motor Gasoline Blending Components	9,435	21	9,456	6,948	1,079	1,127	9,154
Aviation Gasoline Blending Components	151	0	151	13	0	0	13
Finished Motor Gasoline	10,551	216	10,767	5,266	1,132	1,646	8,044
Reformulated	7,555	0	7,555	176	0	0	176
Oxygenated	0	11	11	0	150	0	150
Other	2,996	205	3,201	5,090	982	1,646	7,718
Finished Aviation Gasoline	19	0	19	11	58	51	120
Jet Fuel	1,441	25	1,466	2,432	73	427	2,932
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,441	25	1,466	2,432	73	427	2,932
Kerosene	191	29	220	183	41	143	367
Distillate Fuel Oil	9,202	141	9,343	5,189	1,307	1,929	8,425
0.05 percent sulfur and under	2,239	124	2,363	3,251	821	1,277	5,349
Greater than 0.05 percent sulfur	6,963	17	6,980	1,938	486	652	3,076
Residual Fuel Oil	5,527	47	5,574	1,138	156	83	1,377
Less than 0.31 percent sulfur	1,552	40	1,592	0	0	0	0
0.31 to 1.00 percent sulfur	3,018	7	3,025	182	27	0	209
Greater than 1.00 percent sulfur	957	0	957	956	129	83	1,168
Naphtha for Petrochemical Feedstock Use	522	0	522	512	0	0	512
Other Oils for Petrochemical Feedstock Use	0	0	0	50	0	0	50
Special Naphthas	62	21	83	350	0	37	387
Lubricants	607	298	905	95	0	0	95
Waxes	0	307	307	30	0	29	59
Petroleum Coke (Marketable)	395	0	395	755	1,738	89	2,582
Asphalt and Road Oil	1,839	740	2,579	4,051	2,099	1,393	7,543
Miscellaneous Products	5	68	73	92	42	3	137
Total Stocks, All Oils	65,053	2,858	67,911	45,401	10,822	14,139	70,362

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 2001 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,028	22,737	19,275	1,108	317	44,465	1,888	22,940	96,600
Petroleum Products	10,475	69,816	52,014	4,837	1,792	138,934	12,554	63,707	326,161
Pentanes Plus	119	87	41	9	12	268	21	0	642
Liquefied Petroleum Gases	1,173	596	1,610	26	61	3,466	363	832	8,227
Ethane/Ethylene	99	0	0	0	0	99	0	0	99
Propane/Propylene	399	72	593	3	7	1,074	50	110	2,480
Normal Butane/Butylene	390	335	558	9	17	1,309	216	442	3,663
Isobutane/Isobutylene	285	189	459	14	37	984	97	280	1,985
Other Hydrocarbons/Hydrogen/Oxygenates	38	1,570	611	13	14	2,246	48	1,938	6,373
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	63
Oxygenates	38	1,570	610	W	W	2,245	48	1,933	6,310
Fuel Ethanol	W	W	W	W	W	W	W	W	584
Methanol	W	W	W	W	W	W	W	W	685
MTBE	W	1,298	W	W	W	1,858	W	1,833	4,911
Other Oxygenates ^a	W	W	W	W	W	W	W	W	130
Unfinished Oils	3,524	25,526	20,663	1,078	609	51,400	2,379	21,853	96,881
Naphthas and Lighter	1,455	6,760	5,049	348	328	13,940	506	4,161	24,106
Kerosene and Light Gas Oils	398	4,980	3,033	257	111	8,779	283	5,046	17,437
Heavy Gas Oils	771	10,802	9,587	448	170	21,778	1,156	9,694	39,560
Residuum	900	2,984	2,994	25	0	6,903	434	2,952	15,778
Motor Gasoline Blending Components	1,279	7,341	4,816	141	296	13,873	2,007	9,352	43,842
Aviation Gasoline Blending Components	3	0	14	0	0	17	0	1	182
Finished Motor Gasoline	1,329	8,857	7,189	342	174	17,891	2,504	8,230	47,436
Reformulated	77	2,344	583	0	0	3,004	0	4,353	15,088
Oxygenated	0	0	0	0	0	0	0	2	163
Other	1,252	6,513	6,606	342	174	14,887	2,504	3,875	32,185
Finished Aviation Gasoline	55	235	143	0	0	433	34	267	873
Jet Fuel	504	2,796	2,421	91	45	5,857	455	4,984	15,694
Naphtha-Type	2	0	0	0	0	2	0	20	22
Kerosene-Type	502	2,796	2,421	91	45	5,855	455	4,964	15,672
Kerosene	22	290	212	45	3	572	77	78	1,314
Distillate Fuel Oil	1,101	8,687	5,599	425	215	16,027	1,644	5,560	40,999
0.05 percent sulfur and under	625	5,794	2,678	186	125	9,408	1,275	4,235	22,630
Greater than 0.05 percent sulfur	476	2,893	2,921	239	90	6,619	369	1,325	18,369
Residual Fuel Oil	86	3,439	2,233	238	8	6,004	332	4,188	17,475
Less than 0.31 percent sulfur	35	1	200	0	0	236	29	637	2,494
0.31 to 1.00 percent sulfur	3	121	285	163	8	580	170	1,887	5,871
Greater than 1.00 percent sulfur	48	3,317	1,748	75	0	5,188	133	1,664	9,110
Naphtha for Petrochemical Feedstock Use	31	1,133	411	0	21	1,596	0	152	2,782
Other Oils for Petrochemical Feedstock Use	45	1,573	266	0	0	1,884	0	238	2,172
Special Naphthas	70	1,175	68	106	0	1,419	6	37	1,932
Lubricants	22	2,869	1,952	844	0	5,687	0	1,274	7,961
Waxes	0	236	186	28	0	450	9	98	923
Petroleum Coke (Marketable)	0	2,455	2,779	0	0	5,234	74	1,913	10,198
Asphalt and Road Oil	1,055	745	621	1,451	334	4,206	2,600	2,409	19,337
Miscellaneous Products	19	206	179	0	0	404	1	303	918
Total Stocks, All Oils	11,503	92,553	71,289	5,945	2,109	183,399	14,442	86,647	422,761

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,188	444	14,632	10,042	2,008	2,812	14,862
Petroleum Products	45,690	2,419	48,109	34,371	9,114	11,309	54,794
Pentanes Plus	0	0	0	120	59	152	331
Liquefied Petroleum Gases	959	17	976	1,208	144	659	2,011
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	193	8	201	606	22	164	792
Normal Butane/Butylene	602	5	607	368	86	329	783
Isobutane/Isobutylene	164	4	168	234	36	166	436
Other Hydrocarbons/Hydrogen/Oxygenates	1,982	1	1,983	325	87	25	437
Other Hydrocarbons/Hydrogen	0	0	0	52	0	0	52
Oxygenates	W	W	1,983	273	87	25	385
Fuel Ethanol	W	W	W	W	W	W	321
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,479	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,493	502	9,995	8,466	860	3,966	13,292
Naphthas and Lighter	1,976	192	2,168	2,370	344	1,447	4,161
Kerosene and Light Gas Oils	1,765	0	1,765	1,742	139	253	2,134
Heavy Gas Oils	3,788	259	4,047	2,199	247	1,268	3,714
Residuum	1,964	51	2,015	2,155	130	998	3,283
Motor Gasoline Blending Components	8,641	12	8,653	6,299	1,053	895	8,247
Aviation Gasoline Blending Components	84	0	84	13	0	0	13
Finished Motor Gasoline	9,539	156	9,695	4,484	1,123	1,680	7,287
Reformulated	6,464	0	6,464	175	0	0	175
Oxygenated	0	10	10	0	135	0	135
Other	3,075	146	3,221	4,309	988	1,680	6,977
Finished Aviation Gasoline	58	0	58	12	75	44	131
Jet Fuel	1,249	25	1,274	1,946	91	438	2,475
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,249	25	1,274	1,946	91	438	2,475
Kerosene	199	30	229	150	42	110	302
Distillate Fuel Oil	5,297	168	5,465	4,566	1,268	1,549	7,383
0.05 percent sulfur and under	1,552	125	1,677	2,945	762	1,040	4,747
Greater than 0.05 percent sulfur	3,745	43	3,788	1,621	506	509	2,636
Residual Fuel Oil	4,709	35	4,744	1,207	207	85	1,499
Less than 0.31 percent sulfur	843	29	872	0	0	0	0
0.31 to 1.00 percent sulfur	2,843	6	2,849	173	23	0	196
Greater than 1.00 percent sulfur	1,023	0	1,023	1,034	184	85	1,303
Naphtha for Petrochemical Feedstock Use	447	0	447	545	0	0	545
Other Oils for Petrochemical Feedstock Use	0	0	0	70	0	0	70
Special Naphthas	62	26	88	356	0	39	395
Lubricants	519	269	788	108	0	0	108
Waxes	0	337	337	31	0	31	62
Petroleum Coke (Marketable)	405	0	405	611	1,576	176	2,363
Asphalt and Road Oil	2,043	765	2,808	3,781	2,502	1,457	7,740
Miscellaneous Products	4	76	80	73	27	3	103
Total Stocks, All Oils	59,878	2,863	62,741	44,413	11,122	14,121	69,656

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2001 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	851	28,515	18,849	753	322	49,290	2,446	22,177	103,407
Petroleum Products	9,467	74,174	49,184	5,083	1,766	139,674	12,354	65,750	320,681
Pentanes Plus	113	84	171	12	20	400	35	0	766
Liquefied Petroleum Gases	1,216	651	1,715	28	64	3,674	411	1,083	8,155
Ethane/Ethylene	145	0	0	0	0	145	0	0	145
Propane/Propylene	462	78	363	7	3	913	72	154	2,132
Normal Butane/Butylene	373	385	778	9	26	1,571	227	511	3,699
Isobutane/Isobutylene	236	188	574	12	35	1,045	112	418	2,179
Other Hydrocarbons/Hydrogen/Oxygenates	79	1,867	476	13	12	2,447	70	1,676	6,613
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	58
Oxygenates	79	1,867	475	W	W	2,446	70	1,671	6,555
Fuel Ethanol	W	W	W	W	W	W	W	W	494
Methanol	W	W	W	W	W	W	W	W	793
MTBE	W	1,510	W	W	W	1,978	W	1,608	5,113
Other Oxygenates ^a	W	W	W	W	W	W	W	W	155
Unfinished Oils	3,132	26,228	20,408	1,105	611	51,484	2,764	23,886	101,421
Naphthas and Lighter	1,445	6,290	4,212	340	294	12,581	872	4,573	24,355
Kerosene and Light Gas Oils	414	6,203	4,326	271	106	11,320	343	5,410	20,972
Heavy Gas Oils	563	9,786	8,552	488	211	19,600	1,131	10,822	39,314
Residuum	710	3,949	3,318	6	0	7,983	418	3,081	16,780
Motor Gasoline Blending Components	883	8,245	4,806	121	299	14,354	1,726	8,208	41,188
Aviation Gasoline Blending Components	7	0	18	0	0	25	0	1	123
Finished Motor Gasoline	1,482	9,313	6,051	279	172	17,297	2,334	8,945	45,558
Reformulated	13	3,130	438	0	0	3,581	0	4,388	14,608
Oxygenated	0	0	0	0	0	0	0	0	145
Other	1,469	6,183	5,613	279	172	13,716	2,334	4,557	30,805
Finished Aviation Gasoline	76	263	97	0	0	436	29	328	982
Jet Fuel	383	3,704	2,103	74	37	6,301	379	5,911	16,340
Naphtha-Type	1	0	0	0	0	1	0	14	15
Kerosene-Type	382	3,704	2,103	74	37	6,300	379	5,897	16,325
Kerosene	13	187	188	70	7	465	59	88	1,143
Distillate Fuel Oil	813	9,292	4,700	443	152	15,400	1,473	5,483	35,204
0.05 percent sulfur and under	565	6,367	2,167	181	80	9,360	1,179	4,331	21,294
Greater than 0.05 percent sulfur	248	2,925	2,533	262	72	6,040	294	1,152	13,910
Residual Fuel Oil	81	3,939	2,549	206	9	6,784	311	3,989	17,327
Less than 0.31 percent sulfur	37	1	129	0	0	167	24	680	1,743
0.31 to 1.00 percent sulfur	0	247	395	139	9	790	113	1,662	5,610
Greater than 1.00 percent sulfur	44	3,691	2,025	67	0	5,827	174	1,647	9,974
Naphtha for Petrochemical Feedstock Use	49	1,750	324	0	17	2,140	0	132	3,264
Other Oils for Petrochemical Feedstock Use	72	1,515	315	0	0	1,902	0	72	2,044
Special Naphthas	76	1,115	62	120	0	1,373	6	35	1,897
Lubricants	15	2,477	1,942	923	0	5,357	0	1,157	7,410
Waxes	0	240	181	39	0	460	6	86	951
Petroleum Coke (Marketable)	0	2,558	2,256	0	0	4,814	59	1,915	9,556
Asphalt and Road Oil	946	567	691	1,650	366	4,220	2,691	2,398	19,857
Miscellaneous Products	31	179	131	0	0	341	1	357	882
Total Stocks, All Oils	10,318	102,689	68,033	5,836	2,088	188,964	14,800	87,927	424,088

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	15,311	410	15,721	10,668	2,295	2,567	15,530
Petroleum Products	45,678	2,346	48,024	36,311	9,733	12,167	58,211
Pentanes Plus	0	0	0	88	45	180	313
Liquefied Petroleum Gases	1,237	13	1,250	1,689	298	664	2,651
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	284	6	290	892	22	185	1,099
Normal Butane/Butylene	816	4	820	574	238	327	1,139
Isobutane/Isobutylene	137	3	140	223	38	152	413
Other Hydrocarbons/Hydrogen/Oxygenates	1,747	1	1,748	273	66	11	350
Other Hydrocarbons/Hydrogen	0	0	0	34	0	0	34
Oxygenates	W	W	1,748	239	66	11	316
Fuel Ethanol	W	W	W	W	W	W	262
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,377	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,788	486	9,274	8,645	877	4,575	14,097
Naphthas and Lighter	1,638	193	1,831	2,184	320	1,452	3,956
Kerosene and Light Gas Oils	1,484	0	1,484	1,624	165	307	2,096
Heavy Gas Oils	3,539	238	3,777	2,663	228	1,661	4,552
Residuum	2,127	55	2,182	2,174	164	1,155	3,493
Motor Gasoline Blending Components	6,982	9	6,991	7,319	1,108	1,214	9,641
Aviation Gasoline Blending Components	51	0	51	18	0	0	18
Finished Motor Gasoline	9,931	183	10,114	4,220	909	1,509	6,638
Reformulated	6,066	0	6,066	122	0	0	122
Oxygenated	0	3	3	0	101	0	101
Other	3,865	180	4,045	4,098	808	1,509	6,415
Finished Aviation Gasoline	47	0	47	10	75	51	136
Jet Fuel	1,181	25	1,206	1,876	118	469	2,463
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,181	25	1,206	1,876	118	469	2,463
Kerosene	210	34	244	139	29	90	258
Distillate Fuel Oil	6,907	140	7,047	5,200	1,489	1,617	8,306
0.05 percent sulfur and under	2,700	115	2,815	3,337	905	987	5,229
Greater than 0.05 percent sulfur	4,207	25	4,232	1,863	584	630	3,077
Residual Fuel Oil	5,012	22	5,034	1,179	212	99	1,490
Less than 0.31 percent sulfur	822	14	836	0	0	0	0
0.31 to 1.00 percent sulfur	3,216	8	3,224	186	0	0	186
Greater than 1.00 percent sulfur	974	0	974	993	212	99	1,304
Naphtha for Petrochemical Feedstock Use	496	0	496	460	0	0	460
Other Oils for Petrochemical Feedstock Use	0	0	0	69	0	0	69
Special Naphthas	58	22	80	281	0	50	331
Lubricants	632	237	869	76	0	0	76
Waxes	0	346	346	22	0	41	63
Petroleum Coke (Marketable)	393	0	393	763	1,811	190	2,764
Asphalt and Road Oil	2,001	774	2,775	3,914	2,670	1,405	7,989
Miscellaneous Products	5	54	59	70	26	2	98
Total Stocks, All Oils	60,989	2,756	63,745	46,979	12,028	14,734	73,741

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	906	29,072	20,336	832	349	51,495	2,251	24,389	109,386
Petroleum Products	9,219	75,218	50,315	4,228	1,641	140,621	11,858	64,236	322,950
Pentanes Plus	126	84	116	15	16	357	17	0	687
Liquefied Petroleum Gases	1,663	673	2,568	17	85	5,006	417	1,085	10,409
Ethane/Ethylene	127	0	0	0	0	127	0	0	127
Propane/Propylene	854	77	346	5	3	1,285	71	100	2,845
Normal Butane/Butylene	504	415	1,668	4	44	2,635	259	546	5,399
Isobutane/Isobutylene	178	181	554	8	38	959	87	439	2,038
Other Hydrocarbons/Hydrogen/Oxygenates	62	1,650	542	13	13	2,280	65	1,486	5,929
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	5	39
Oxygenates	62	1,650	542	W	W	2,280	65	1,481	5,890
Fuel Ethanol	W	W	W	W	W	W	W	W	407
Methanol	W	W	W	W	W	W	W	W	703
MTBE	W	1,361	W	W	W	1,845	W	1,412	4,668
Other Oxygenates ^a	W	W	W	W	W	W	W	W	112
Unfinished Oils	2,818	26,646	20,197	831	553	51,045	3,408	21,843	99,667
Naphthas and Lighter	880	7,015	4,540	310	264	13,009	1,000	4,133	23,929
Kerosene and Light Gas Oils	414	5,518	3,497	316	85	9,830	365	4,681	18,456
Heavy Gas Oils	772	9,625	8,908	200	204	19,709	1,456	9,524	39,018
Residuum	752	4,488	3,252	5	0	8,497	587	3,505	18,264
Motor Gasoline Blending Components	957	8,872	5,178	97	219	15,323	1,427	9,095	42,477
Aviation Gasoline Blending Components	1	0	9	0	0	10	0	1	80
Finished Motor Gasoline	1,161	10,368	6,185	125	173	18,012	1,707	9,619	46,090
Reformulated	44	3,131	476	0	0	3,651	0	5,061	14,900
Oxygenated	0	0	0	0	0	0	0	0	104
Other	1,117	7,237	5,709	125	173	14,361	1,707	4,558	31,086
Finished Aviation Gasoline	34	336	98	0	0	468	31	358	1,040
Jet Fuel	441	3,452	2,081	4	22	6,000	372	4,795	14,836
Naphtha-Type	1	0	0	0	0	1	0	18	19
Kerosene-Type	440	3,452	2,081	4	22	5,999	372	4,777	14,817
Kerosene	21	203	148	42	4	418	45	96	1,061
Distillate Fuel Oil	701	9,008	4,926	347	132	15,114	1,217	5,462	37,146
0.05 percent sulfur and under	464	6,152	2,555	84	85	9,340	984	4,634	23,002
Greater than 0.05 percent sulfur	237	2,856	2,371	263	47	5,774	233	828	14,144
Residual Fuel Oil	96	3,765	2,180	97	9	6,147	324	4,111	17,106
Less than 0.31 percent sulfur	47	0	209	0	0	256	23	498	1,613
0.31 to 1.00 percent sulfur	5	235	288	61	9	598	129	1,829	5,966
Greater than 1.00 percent sulfur	44	3,530	1,683	36	0	5,293	172	1,784	9,527
Naphtha for Petrochemical Feedstock Use	44	1,517	289	0	30	1,880	0	71	2,907
Other Oils for Petrochemical Feedstock Use	86	1,413	386	0	0	1,885	0	244	2,198
Special Naphthas	75	1,091	39	124	0	1,329	6	41	1,787
Lubricants	11	2,521	1,853	962	0	5,347	0	1,136	7,428
Waxes	0	274	212	0	0	486	7	45	947
Petroleum Coke (Marketable)	0	2,599	2,448	0	0	5,047	47	1,978	10,229
Asphalt and Road Oil	890	558	670	1,554	385	4,057	2,766	2,472	20,059
Miscellaneous Products	32	188	190	0	0	410	2	298	867
Total Stocks, All Oils	10,125	104,290	70,651	5,060	1,990	192,116	14,109	88,625	432,336

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,117	452	13,569	10,168	2,222	2,771	15,161
Petroleum Products	49,965	2,167	52,132	37,868	9,906	11,875	59,649
Pentanes Plus	0	0	0	108	38	201	347
Liquefied Petroleum Gases	1,677	8	1,685	2,144	485	953	3,582
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	384	3	387	1,206	19	300	1,525
Normal Butane/Butylene	1,086	3	1,089	674	417	498	1,589
Isobutane/Isobutylene	207	2	209	264	49	155	468
Other Hydrocarbons/Hydrogen/Oxygenates	1,485	1	1,486	269	76	31	376
Other Hydrocarbons/Hydrogen	0	0	0	35	0	0	35
Oxygenates	W	W	1,486	234	76	31	341
Fuel Ethanol	W	W	W	W	W	W	259
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,098	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,895	500	9,395	9,100	891	4,166	14,157
Naphthas and Lighter	1,619	197	1,816	2,570	288	1,338	4,196
Kerosene and Light Gas Oils	1,937	0	1,937	1,545	139	359	2,043
Heavy Gas Oils	3,391	255	3,646	2,790	296	1,570	4,656
Residuum	1,948	48	1,996	2,195	168	899	3,262
Motor Gasoline Blending Components	6,942	7	6,949	7,394	1,045	1,006	9,445
Aviation Gasoline Blending Components	88	0	88	21	0	0	21
Finished Motor Gasoline	9,723	189	9,912	4,751	889	1,534	7,174
Reformulated	6,120	0	6,120	274	0	0	274
Oxygenated	0	3	3	0	132	0	132
Other	3,603	186	3,789	4,477	757	1,534	6,768
Finished Aviation Gasoline	57	0	57	3	76	40	119
Jet Fuel	1,226	24	1,250	1,839	90	391	2,320
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,226	24	1,250	1,839	90	391	2,320
Kerosene	198	32	230	75	50	47	172
Distillate Fuel Oil	9,725	107	9,832	5,628	1,645	1,639	8,912
0.05 percent sulfur and under	2,757	85	2,842	3,470	1,066	899	5,435
Greater than 0.05 percent sulfur	6,968	22	6,990	2,158	579	740	3,477
Residual Fuel Oil	6,631	24	6,655	1,030	213	92	1,335
Less than 0.31 percent sulfur	1,470	16	1,486	0	0	0	0
0.31 to 1.00 percent sulfur	4,046	8	4,054	261	23	2	286
Greater than 1.00 percent sulfur	1,115	0	1,115	769	190	90	1,049
Naphtha for Petrochemical Feedstock Use	532	0	532	460	0	1	461
Other Oils for Petrochemical Feedstock Use	0	0	0	76	0	0	76
Special Naphthas	74	23	97	274	0	49	323
Lubricants	562	169	731	90	0	0	90
Waxes	0	347	347	24	0	39	63
Petroleum Coke (Marketable)	293	0	293	780	1,883	240	2,903
Asphalt and Road Oil	1,852	676	2,528	3,708	2,496	1,444	7,648
Miscellaneous Products	5	60	65	94	29	2	125
Total Stocks, All Oils	63,082	2,619	65,701	48,036	12,128	14,646	74,810

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2001 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	882	28,733	19,063	919	340	49,937	2,136	24,525	105,328
Petroleum Products	10,002	72,480	51,851	3,899	1,688	139,920	11,430	66,393	329,524
Pentanes Plus	86	94	67	15	17	279	25	0	651
Liquefied Petroleum Gases	2,192	694	3,329	16	81	6,312	449	1,262	13,290
Ethane/Ethylene	115	0	0	0	0	115	0	0	115
Propane/Propylene	1,185	53	528	4	2	1,772	94	120	3,898
Normal Butane/Butylene	660	443	2,275	4	40	3,422	280	635	7,015
Isobutane/Isobutylene	232	198	526	8	39	1,003	75	507	2,262
Other Hydrocarbons/Hydrogen/Oxygenates	54	1,670	650	11	13	2,398	85	1,896	6,241
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	6	41
Oxygenates	54	1,670	650	W	W	2,398	85	1,890	6,200
Fuel Ethanol	W	W	W	W	W	W	W	W	423
Methanol	W	W	W	W	W	W	W	W	866
MTBE	W	1,236	W	W	W	1,833	W	1,833	4,817
Other Oxygenates ^a	W	W	W	W	W	W	W	W	94
Unfinished Oils	3,097	25,147	20,099	670	606	49,619	2,848	20,374	96,393
Naphthas and Lighter	871	6,579	4,375	258	298	12,381	642	3,778	22,813
Kerosene and Light Gas Oils	365	5,931	3,510	256	99	10,161	299	3,937	18,377
Heavy Gas Oils	1,207	7,931	9,198	146	209	18,691	1,399	9,074	37,466
Residuum	654	4,706	3,016	10	0	8,386	508	3,585	17,737
Motor Gasoline Blending Components	1,052	8,462	5,835	94	222	15,665	1,370	10,877	44,306
Aviation Gasoline Blending Components	8	0	22	0	0	30	0	1	140
Finished Motor Gasoline	1,244	10,603	6,877	144	177	19,045	1,959	9,842	47,932
Reformulated	75	3,602	753	0	0	4,430	0	5,544	16,368
Oxygenated	0	0	0	0	0	0	0	0	135
Other	1,169	7,001	6,124	144	177	14,615	1,959	4,298	31,429
Finished Aviation Gasoline	72	291	121	0	0	484	23	355	1,038
Jet Fuel	342	3,153	2,359	3	26	5,883	360	5,265	15,078
Naphtha-Type	1	0	0	0	0	1	0	20	21
Kerosene-Type	341	3,153	2,359	3	26	5,882	360	5,245	15,057
Kerosene	16	440	221	68	4	749	23	100	1,274
Distillate Fuel Oil	695	7,798	4,569	391	155	13,608	1,318	6,010	39,680
0.05 percent sulfur and under	529	5,518	2,280	114	71	8,512	983	4,667	22,439
Greater than 0.05 percent sulfur	166	2,280	2,289	277	84	5,096	335	1,343	17,241
Residual Fuel Oil	70	3,850	1,801	198	11	5,930	346	4,354	18,620
Less than 0.31 percent sulfur	46	0	172	0	0	218	18	519	2,241
0.31 to 1.00 percent sulfur	0	288	246	134	11	679	152	1,594	6,765
Greater than 1.00 percent sulfur	24	3,562	1,383	64	0	5,033	176	2,241	9,614
Naphtha for Petrochemical Feedstock Use	24	1,537	325	0	23	1,909	0	179	3,081
Other Oils for Petrochemical Feedstock Use	80	1,478	350	0	0	1,908	0	216	2,200
Special Naphthas	68	1,014	52	124	0	1,258	6	36	1,720
Lubricants	15	2,390	1,862	913	0	5,180	0	1,168	7,169
Waxes	0	290	217	0	0	507	8	4	929
Petroleum Coke (Marketable)	0	2,669	2,341	0	0	5,010	66	1,742	10,014
Asphalt and Road Oil	859	735	566	1,252	353	3,765	2,542	2,402	18,885
Miscellaneous Products	28	165	188	0	0	381	2	310	883
Total Stocks, All Oils	10,884	101,213	70,914	4,818	2,028	189,857	13,566	90,918	434,852

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2001**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,094	401	13,495	9,808	2,065	2,861	14,734
Petroleum Products	54,327	2,111	56,438	37,320	9,500	11,263	58,083
Pentanes Plus	0	0	0	43	46	268	357
Liquefied Petroleum Gases	2,143	9	2,152	2,428	548	1,200	4,176
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	433	3	436	1,330	30	367	1,727
Normal Butane/Butylene	1,416	4	1,420	834	471	678	1,983
Isobutane/Isobutylene	294	2	296	264	47	155	466
Other Hydrocarbons/Hydrogen/Oxygenates	1,526	1	1,527	226	75	14	315
Other Hydrocarbons/Hydrogen	0	0	0	38	0	0	38
Oxygenates	W	W	1,527	188	75	14	277
Fuel Ethanol	W	W	W	W	W	W	203
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,163	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,919	485	9,404	8,862	875	3,682	13,419
Naphthas and Lighter	1,644	189	1,833	2,558	277	1,338	4,173
Kerosene and Light Gas Oils	2,190	0	2,190	1,539	152	332	2,023
Heavy Gas Oils	3,143	252	3,395	2,823	327	1,334	4,484
Residuum	1,942	44	1,986	1,942	119	678	2,739
Motor Gasoline Blending Components	8,307	6	8,313	7,096	1,067	1,216	9,379
Aviation Gasoline Blending Components	177	0	177	28	0	0	28
Finished Motor Gasoline	12,176	238	12,414	4,848	1,053	1,197	7,098
Reformulated	8,715	0	8,715	147	0	0	147
Oxygenated	0	16	16	0	131	0	131
Other	3,461	222	3,683	4,701	922	1,197	6,820
Finished Aviation Gasoline	38	0	38	16	70	60	146
Jet Fuel	1,462	14	1,476	2,173	104	421	2,698
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,462	14	1,476	2,173	104	421	2,698
Kerosene	305	29	334	68	16	96	180
Distillate Fuel Oil	10,514	136	10,650	5,088	1,517	1,473	8,078
0.05 percent sulfur and under	2,719	88	2,807	3,355	979	912	5,246
Greater than 0.05 percent sulfur	7,795	48	7,843	1,733	538	561	2,832
Residual Fuel Oil	5,535	24	5,559	1,022	172	118	1,312
Less than 0.31 percent sulfur	1,272	18	1,290	0	0	0	0
0.31 to 1.00 percent sulfur	3,402	6	3,408	275	27	0	302
Greater than 1.00 percent sulfur	861	0	861	747	145	118	1,010
Naphtha for Petrochemical Feedstock Use	585	0	585	444	0	1	445
Other Oils for Petrochemical Feedstock Use	0	0	0	73	0	0	73
Special Naphthas	68	14	82	274	0	49	323
Lubricants	664	191	855	70	0	0	70
Waxes	0	305	305	25	0	53	78
Petroleum Coke (Marketable)	153	0	153	674	1,863	184	2,721
Asphalt and Road Oil	1,752	612	2,364	3,776	2,069	1,230	7,075
Miscellaneous Products	3	47	50	86	25	1	112
Total Stocks, All Oils	67,421	2,512	69,933	47,128	11,565	14,124	72,817

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2001 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,014	28,015	18,100	976	306	48,411	1,949	24,145	102,734
Petroleum Products	10,145	73,550	52,415	3,717	1,524	141,351	11,763	65,589	333,224
Pentanes Plus	81	115	115	11	19	341	11	0	709
Liquefied Petroleum Gases	2,681	656	4,586	12	82	8,017	473	1,352	16,170
Ethane/Ethylene	180	0	0	0	0	180	0	0	180
Propane/Propylene	1,532	61	899	3	3	2,498	107	136	4,904
Normal Butane/Butylene	752	411	3,139	2	45	4,349	261	792	8,805
Isobutane/Isobutylene	217	184	548	7	34	990	105	424	2,281
Other Hydrocarbons/Hydrogen/Oxygenates	47	1,730	687	11	11	2,486	102	1,984	6,414
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	45
Oxygenates	47	1,730	686	W	W	2,485	102	1,978	6,369
Fuel Ethanol	W	W	W	W	W	W	W	W	388
Methanol	W	W	W	W	W	W	W	W	847
MTBE	W	1,319	W	W	W	1,945	W	1,919	5,075
Other Oxygenates ^a	W	W	W	W	W	W	W	W	59
Unfinished Oils	2,995	24,278	18,444	645	468	46,830	2,612	20,955	93,220
Naphthas and Lighter	988	6,209	3,894	267	219	11,577	651	4,173	22,407
Kerosene and Light Gas Oils	352	5,555	2,775	236	101	9,019	279	4,282	17,793
Heavy Gas Oils	1,067	8,623	8,990	139	148	18,967	1,255	9,492	37,593
Residuum	588	3,891	2,785	3	0	7,267	427	3,008	15,427
Motor Gasoline Blending Components	1,013	8,491	5,508	52	272	15,336	1,712	9,581	44,321
Aviation Gasoline Blending Components	3	0	26	0	0	29	0	1	235
Finished Motor Gasoline	1,041	11,834	6,820	209	174	20,078	2,117	9,133	50,840
Reformulated	50	3,945	680	0	0	4,675	0	5,123	18,660
Oxygenated	0	38	0	0	0	38	0	0	185
Other	991	7,851	6,140	209	174	15,365	2,117	4,010	31,995
Finished Aviation Gasoline	51	307	110	0	0	468	26	297	975
Jet Fuel	383	3,713	2,575	0	28	6,699	358	5,286	16,517
Naphtha-Type	1	0	0	0	0	1	0	21	22
Kerosene-Type	382	3,713	2,575	0	28	6,698	358	5,265	16,495
Kerosene	15	308	122	67	3	515	92	61	1,182
Distillate Fuel Oil	712	8,521	5,285	415	153	15,086	1,591	6,097	41,502
0.05 percent sulfur and under	472	5,500	2,340	146	114	8,572	1,071	5,089	22,785
Greater than 0.05 percent sulfur	240	3,021	2,945	269	39	6,514	520	1,008	18,717
Residual Fuel Oil	79	3,634	2,082	274	12	6,081	393	4,686	18,031
Less than 0.31 percent sulfur	32	1	147	0	0	180	11	503	1,984
0.31 to 1.00 percent sulfur	0	330	242	239	12	823	163	1,880	6,576
Greater than 1.00 percent sulfur	47	3,303	1,693	35	0	5,078	219	2,303	9,471
Naphtha for Petrochemical Feedstock Use	24	1,938	398	0	18	2,378	0	162	3,570
Other Oils for Petrochemical Feedstock Use	83	1,055	433	0	0	1,571	0	108	1,752
Special Naphthas	103	1,070	44	119	0	1,336	7	24	1,772
Lubricants	15	2,507	1,897	834	0	5,253	0	1,268	7,446
Waxes	0	324	223	4	0	551	8	10	952
Petroleum Coke (Marketable)	0	2,306	2,142	0	0	4,448	66	1,861	9,249
Asphalt and Road Oil	790	602	689	1,064	284	3,429	2,193	2,427	17,488
Miscellaneous Products	29	161	229	0	0	419	2	296	879
Total Stocks, All Oils	11,159	101,565	70,515	4,693	1,830	189,762	13,712	89,734	435,958

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,463	381	13,844	10,055	1,784	2,787	14,626
Petroleum Products	55,786	1,885	57,671	35,581	9,318	11,180	56,079
Pentanes Plus	0	0	0	58	56	141	255
Liquefied Petroleum Gases	2,205	10	2,215	2,777	656	1,333	4,766
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	472	2	474	1,317	22	360	1,699
Normal Butane/Butylene	1,492	5	1,497	1,152	578	833	2,563
Isobutane/Isobutylene	241	3	244	308	56	140	504
Other Hydrocarbons/Hydrogen/Oxygenates	2,005	1	2,006	251	156	12	419
Other Hydrocarbons/Hydrogen	0	0	0	39	0	0	39
Oxygenates	W	W	2,006	212	156	12	380
Fuel Ethanol	W	W	W	W	W	W	316
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,447	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,213	445	9,658	7,674	850	3,568	12,092
Naphthas and Lighter	1,682	205	1,887	2,389	267	1,201	3,857
Kerosene and Light Gas Oils	1,967	0	1,967	1,689	150	342	2,181
Heavy Gas Oils	3,369	201	3,570	2,095	366	1,206	3,667
Residuum	2,195	39	2,234	1,501	67	819	2,387
Motor Gasoline Blending Components	7,312	10	7,322	7,202	1,195	1,023	9,420
Aviation Gasoline Blending Components	133	0	133	16	0	0	16
Finished Motor Gasoline	12,907	153	13,060	4,615	965	1,399	6,979
Reformulated	9,530	0	9,530	119	0	0	119
Oxygenated	0	7	7	0	99	0	99
Other	3,377	146	3,523	4,496	866	1,399	6,761
Finished Aviation Gasoline	33	0	33	19	58	67	144
Jet Fuel	1,744	24	1,768	1,830	83	329	2,242
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,744	24	1,768	1,830	83	329	2,242
Kerosene	191	22	213	56	43	175	274
Distillate Fuel Oil	11,735	147	11,882	5,698	1,597	1,625	8,920
0.05 percent sulfur and under	3,285	123	3,408	3,488	1,115	887	5,490
Greater than 0.05 percent sulfur	8,450	24	8,474	2,210	482	738	3,430
Residual Fuel Oil	5,409	27	5,436	982	169	135	1,286
Less than 0.31 percent sulfur	1,406	21	1,427	0	0	0	0
0.31 to 1.00 percent sulfur	2,943	6	2,949	189	27	0	216
Greater than 1.00 percent sulfur	1,060	0	1,060	793	142	135	1,070
Naphtha for Petrochemical Feedstock Use	530	0	530	328	0	2	330
Other Oils for Petrochemical Feedstock Use	0	0	0	72	0	0	72
Special Naphthas	64	24	88	264	0	41	305
Lubricants	675	232	907	74	0	0	74
Waxes	0	302	302	28	0	63	91
Petroleum Coke (Marketable)	98	0	98	533	1,499	177	2,209
Asphalt and Road Oil	1,529	441	1,970	3,031	1,960	1,089	6,080
Miscellaneous Products	3	47	50	73	31	1	105
Total Stocks, All Oils	69,249	2,266	71,515	45,636	11,102	13,967	70,705

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2001 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,042	27,899	18,581	1,030	199	48,751	2,041	24,811	104,073
Petroleum Products	10,529	68,861	49,907	3,753	1,559	134,609	10,974	64,320	323,653
Pentanes Plus	162	101	131	16	16	426	22	0	703
Liquefied Petroleum Gases	3,039	644	5,476	12	84	9,255	468	1,419	18,123
Ethane/Ethylene	218	0	0	0	0	218	0	0	218
Propane/Propylene	1,794	66	848	2	3	2,713	104	117	5,107
Normal Butane/Butylene	798	398	3,904	2	42	5,144	250	937	10,391
Isobutane/Isobutylene	229	180	724	8	39	1,180	114	365	2,407
Other Hydrocarbons/Hydrogen/Oxygenates	42	1,904	585	4	13	2,548	95	2,056	7,124
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	44
Oxygenates	42	1,904	584	W	W	2,547	95	2,052	7,080
Fuel Ethanol	W	W	W	W	W	W	W	W	497
Methanol	W	W	W	W	W	W	W	W	921
MTBE	W	1,428	W	W	W	1,949	W	1,999	5,435
Other Oxygenates ^a	W	W	W	W	W	W	W	W	227
Unfinished Oils	2,915	24,534	17,268	759	535	46,011	2,422	19,545	89,728
Naphthas and Lighter	858	6,344	3,632	289	246	11,369	593	3,817	21,523
Kerosene and Light Gas Oils	493	4,728	3,000	277	99	8,597	256	4,110	17,111
Heavy Gas Oils	1,063	9,046	7,637	178	190	18,114	1,205	8,844	35,400
Residuum	501	4,416	2,999	15	0	7,931	368	2,774	15,694
Motor Gasoline Blending Components	913	6,797	5,008	95	263	13,076	1,395	9,326	40,539
Aviation Gasoline Blending Components	9	0	20	0	0	29	0	1	179
Finished Motor Gasoline	1,048	8,311	5,774	107	197	15,437	2,230	9,341	47,047
Reformulated	52	2,206	611	0	0	2,869	0	5,450	17,968
Oxygenated	0	75	0	0	0	75	0	0	181
Other	996	6,030	5,163	107	197	12,493	2,230	3,891	28,898
Finished Aviation Gasoline	43	298	126	0	0	467	24	287	955
Jet Fuel	405	3,516	2,277	0	23	6,221	433	6,152	16,816
Naphtha-Type	1	0	0	0	0	1	0	15	16
Kerosene-Type	404	3,516	2,277	0	23	6,220	433	6,137	16,800
Kerosene	8	187	130	68	2	395	67	50	999
Distillate Fuel Oil	891	9,639	5,224	411	163	16,328	1,623	6,271	45,024
0.05 percent sulfur and under	654	6,542	2,630	152	83	10,061	1,060	4,933	24,952
Greater than 0.05 percent sulfur	237	3,097	2,594	259	80	6,267	563	1,338	20,072
Residual Fuel Oil	86	2,793	1,927	267	18	5,091	413	3,820	16,046
Less than 0.31 percent sulfur	28	0	90	0	0	118	11	495	2,051
0.31 to 1.00 percent sulfur	1	214	282	221	18	736	172	1,385	5,458
Greater than 1.00 percent sulfur	57	2,579	1,555	46	0	4,237	230	1,940	8,537
Naphtha for Petrochemical Feedstock Use	25	1,144	365	0	17	1,551	0	157	2,568
Other Oils for Petrochemical Feedstock Use	78	1,181	303	0	0	1,562	0	216	1,850
Special Naphthas	109	1,070	46	126	0	1,351	5	19	1,768
Lubricants	5	2,477	2,025	800	0	5,307	0	1,142	7,430
Waxes	0	334	220	33	0	587	9	8	997
Petroleum Coke (Marketable)	0	3,087	2,125	0	0	5,212	52	1,809	9,380
Asphalt and Road Oil	731	684	687	1,055	228	3,385	1,714	2,440	15,589
Miscellaneous Products	20	160	190	0	0	370	2	261	788
Total Stocks, All Oils	11,571	96,760	68,488	4,783	1,758	183,360	13,015	89,131	427,726

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,016	449	13,465	9,524	2,164	2,658	14,346
Petroleum Products	53,897	1,684	55,581	35,175	9,121	11,037	55,333
Pentanes Plus	0	0	0	64	50	136	250
Liquefied Petroleum Gases	2,663	52	2,715	3,226	841	1,460	5,527
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	528	3	531	1,352	24	356	1,732
Normal Butane/Butylene	1,850	46	1,896	1,634	768	974	3,376
Isobutane/Isobutylene	285	3	288	240	49	130	419
Other Hydrocarbons/Hydrogen/Oxygenates	2,578	1	2,579	300	133	24	457
Other Hydrocarbons/Hydrogen	0	0	0	49	0	0	49
Oxygenates	W	W	2,579	251	133	24	408
Fuel Ethanol	W	W	W	W	W	W	333
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,009	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	10,125	475	10,600	8,151	1,079	3,670	12,900
Naphthas and Lighter	2,014	213	2,227	2,407	199	1,056	3,662
Kerosene and Light Gas Oils	2,576	0	2,576	1,705	174	345	2,224
Heavy Gas Oils	3,499	218	3,717	2,076	665	1,306	4,047
Residuum	2,036	44	2,080	1,963	41	963	2,967
Motor Gasoline Blending Components	6,168	9	6,177	7,291	1,109	1,095	9,495
Aviation Gasoline Blending Components	61	0	61	10	0	0	10
Finished Motor Gasoline	10,165	134	10,299	4,625	1,062	1,377	7,064
Reformulated	6,626	0	6,626	117	0	0	117
Oxygenated	0	8	8	0	110	0	110
Other	3,539	126	3,665	4,508	952	1,377	6,837
Finished Aviation Gasoline	33	0	33	7	47	42	96
Jet Fuel	1,703	20	1,723	1,849	121	349	2,319
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,703	20	1,723	1,849	121	349	2,319
Kerosene	161	28	189	175	26	98	299
Distillate Fuel Oil	13,235	128	13,363	4,940	1,424	1,583	7,947
0.05 percent sulfur and under	2,250	109	2,359	2,998	978	915	4,891
Greater than 0.05 percent sulfur	10,985	19	11,004	1,942	446	668	3,056
Residual Fuel Oil	4,297	28	4,325	822	198	107	1,127
Less than 0.31 percent sulfur	1,202	22	1,224	0	0	0	0
0.31 to 1.00 percent sulfur	2,418	6	2,424	155	0	0	155
Greater than 1.00 percent sulfur	677	0	677	667	198	107	972
Naphtha for Petrochemical Feedstock Use	432	0	432	240	0	1	241
Other Oils for Petrochemical Feedstock Use	0	0	0	72	0	0	72
Special Naphthas	52	22	74	216	0	33	249
Lubricants	602	260	862	61	0	0	61
Waxes	0	262	262	20	0	67	87
Petroleum Coke (Marketable)	239	0	239	369	1,504	118	1,991
Asphalt and Road Oil	1,381	249	1,630	2,680	1,485	875	5,040
Miscellaneous Products	2	16	18	57	42	2	101
Total Stocks, All Oils	66,913	2,133	69,046	44,699	11,285	13,695	69,679

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	885	28,832	18,997	1,082	281	50,077	1,983	23,892	103,763
Petroleum Products	11,354	68,936	49,560	3,555	1,337	134,742	9,737	58,654	314,047
Pentanes Plus	254	61	89	9	20	433	27	0	710
Liquefied Petroleum Gases	3,329	633	6,634	13	76	10,685	504	1,454	20,885
Ethane/Ethylene	216	0	0	0	0	216	0	0	216
Propane/Propylene	1,908	60	807	2	2	2,779	124	96	5,262
Normal Butane/Butylene	1,060	380	4,836	3	36	6,315	307	1,067	12,961
Isobutane/Isobutylene	145	193	991	8	38	1,375	73	291	2,446
Other Hydrocarbons/Hydrogen/Oxygenates	47	1,600	602	0	14	2,263	81	1,908	7,288
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	54
Oxygenates	47	1,600	601	W	W	2,262	81	1,904	7,234
Fuel Ethanol	W	W	W	W	W	W	W	W	631
Methanol	W	W	W	W	W	W	W	W	876
MTBE	W	1,159	W	W	W	1,707	W	1,761	5,533
Other Oxygenates ^a	W	W	W	W	W	W	W	W	194
Unfinished Oils	3,057	25,565	15,723	877	417	45,639	2,505	19,022	90,666
Naphthas and Lighter	1,130	6,231	3,235	516	195	11,307	652	3,320	21,168
Kerosene and Light Gas Oils	351	5,119	2,727	260	78	8,535	308	3,801	17,444
Heavy Gas Oils	926	10,008	6,705	96	144	17,879	1,206	9,012	35,861
Residuum	650	4,207	3,056	5	0	7,918	339	2,889	16,193
Motor Gasoline Blending Components	1,114	6,583	4,608	81	269	12,655	1,276	7,713	37,316
Aviation Gasoline Blending Components	6	0	16	0	0	22	0	1	94
Finished Motor Gasoline	1,226	8,784	6,044	127	167	16,348	1,898	8,786	44,395
Reformulated	70	2,892	576	0	0	3,538	0	5,037	15,318
Oxygenated	0	135	0	0	0	135	0	0	253
Other	1,156	5,757	5,468	127	167	12,675	1,898	3,749	28,824
Finished Aviation Gasoline	47	299	135	0	0	481	30	247	887
Jet Fuel	414	3,887	2,449	0	20	6,770	395	4,646	15,853
Naphtha-Type	0	0	0	0	0	0	0	12	12
Kerosene-Type	414	3,887	2,449	0	20	6,770	395	4,634	15,841
Kerosene	11	272	182	55	5	525	75	65	1,153
Distillate Fuel Oil	944	9,770	4,950	428	137	16,229	1,209	5,187	43,935
0.05 percent sulfur and under	764	6,547	2,570	138	82	10,101	810	4,121	22,282
Greater than 0.05 percent sulfur	180	3,223	2,380	290	55	6,128	399	1,066	21,653
Residual Fuel Oil	68	2,805	2,105	240	11	5,229	419	3,839	14,939
Less than 0.31 percent sulfur	33	0	64	0	0	97	10	521	1,852
0.31 to 1.00 percent sulfur	0	191	275	197	11	674	162	1,722	5,137
Greater than 1.00 percent sulfur	35	2,614	1,766	43	0	4,458	247	1,596	7,950
Naphtha for Petrochemical Feedstock Use	10	1,209	392	0	18	1,629	0	176	2,478
Other Oils for Petrochemical Feedstock Use	90	959	323	0	0	1,372	0	175	1,619
Special Naphthas	60	1,076	37	84	0	1,257	5	22	1,607
Lubricants	11	2,393	2,171	627	0	5,202	0	1,256	7,381
Waxes	0	319	198	17	0	534	8	7	898
Petroleum Coke (Marketable)	0	1,937	2,136	0	0	4,073	75	1,912	8,290
Asphalt and Road Oil	650	586	604	997	183	3,020	1,228	1,986	12,904
Miscellaneous Products	16	198	162	0	0	376	2	252	749
Total Stocks, All Oils	12,239	97,768	68,557	4,637	1,618	184,819	11,720	82,546	417,810

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,422	428	13,850	9,821	2,093	2,729	14,643
Petroleum Products	54,295	1,880	56,175	36,824	8,212	11,977	57,013
Pentanes Plus	0	0	0	35	61	119	215
Liquefied Petroleum Gases	2,429	59	2,488	3,218	811	1,583	5,612
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	600	4	604	1,436	24	437	1,897
Normal Butane/Butylene	1,598	49	1,647	1,519	749	996	3,264
Isobutane/Isobutylene	231	6	237	263	38	150	451
Other Hydrocarbons/Hydrogen/Oxygenates	2,009	1	2,010	343	116	17	476
Other Hydrocarbons/Hydrogen	0	0	0	51	0	0	51
Oxygenates	W	W	2,010	292	116	17	425
Fuel Ethanol	W	W	W	W	W	W	334
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,524	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	10,211	470	10,681	8,246	788	3,881	12,915
Naphthas and Lighter	2,024	233	2,257	2,523	254	1,104	3,881
Kerosene and Light Gas Oils	3,152	0	3,152	1,601	150	312	2,063
Heavy Gas Oils	3,027	221	3,248	2,580	353	1,422	4,355
Residuum	2,008	16	2,024	1,542	31	1,043	2,616
Motor Gasoline Blending Components	6,428	9	6,437	7,665	984	1,367	10,016
Aviation Gasoline Blending Components	187	0	187	29	0	0	29
Finished Motor Gasoline	8,994	219	9,213	4,793	1,136	1,445	7,374
Reformulated	5,836	0	5,836	203	0	0	203
Oxygenated	0	3	3	0	141	0	141
Other	3,158	216	3,374	4,590	995	1,445	7,030
Finished Aviation Gasoline	33	0	33	19	58	51	128
Jet Fuel	2,749	20	2,769	2,275	155	363	2,793
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,749	20	2,769	2,275	155	363	2,793
Kerosene	164	32	196	271	72	77	420
Distillate Fuel Oil	12,902	210	13,112	5,178	1,363	1,859	8,400
0.05 percent sulfur and under	2,081	185	2,266	3,185	1,004	1,114	5,303
Greater than 0.05 percent sulfur	10,821	25	10,846	1,993	359	745	3,097
Residual Fuel Oil	5,521	30	5,551	1,061	163	116	1,340
Less than 0.31 percent sulfur	1,458	23	1,481	0	0	0	0
0.31 to 1.00 percent sulfur	3,451	7	3,458	224	0	2	226
Greater than 1.00 percent sulfur	612	0	612	837	163	114	1,114
Naphtha for Petrochemical Feedstock Use	383	0	383	215	0	1	216
Other Oils for Petrochemical Feedstock Use	0	0	0	67	0	0	67
Special Naphthas	40	12	52	313	0	34	347
Lubricants	378	315	693	93	0	0	93
Waxes	0	222	222	21	0	68	89
Petroleum Coke (Marketable)	289	0	289	430	1,352	152	1,934
Asphalt and Road Oil	1,575	268	1,843	2,484	1,132	842	4,458
Miscellaneous Products	3	13	16	68	21	2	91
Total Stocks, All Oils	67,717	2,308	70,025	46,645	10,305	14,706	71,656

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,039	27,749	18,167	959	304	48,218	2,146	23,289	102,146
Petroleum Products	10,699	72,622	53,545	3,916	1,462	142,244	9,976	60,545	325,953
Pentanes Plus	180	128	174	15	16	513	19	0	747
Liquefied Petroleum Gases	3,165	659	6,530	20	70	10,444	484	1,879	20,907
Ethane/Ethylene	146	0	0	0	0	146	0	0	146
Propane/Propylene	1,750	61	685	6	2	2,504	140	141	5,286
Normal Butane/Butylene	1,148	373	4,667	4	33	6,225	256	1,387	12,779
Isobutane/Isobutylene	121	225	1,178	10	35	1,569	88	351	2,696
Other Hydrocarbons/Hydrogen/Oxygenates	61	1,732	586	0	18	2,397	115	2,218	7,216
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	56
Oxygenates	61	1,732	585	W	W	2,396	115	2,214	7,160
Fuel Ethanol	W	W	W	W	W	W	W	W	721
Methanol	W	W	W	W	W	W	W	W	804
MTBE	W	1,318	W	W	W	1,871	W	2,015	5,473
Other Oxygenates ^a	W	W	W	W	W	W	W	W	162
Unfinished Oils	2,764	24,773	18,409	1,050	381	47,377	2,467	19,651	93,091
Naphthas and Lighter	1,251	6,475	4,066	535	184	12,511	561	3,823	23,033
Kerosene and Light Gas Oils	299	4,790	2,994	312	71	8,466	431	3,640	17,752
Heavy Gas Oils	813	8,862	8,175	191	126	18,167	1,095	9,036	35,901
Residuum	401	4,646	3,174	12	0	8,233	380	3,152	16,405
Motor Gasoline Blending Components	1,075	7,546	4,956	101	382	14,060	1,570	8,718	40,801
Aviation Gasoline Blending Components	11	0	24	0	0	35	0	1	252
Finished Motor Gasoline	1,284	10,849	5,836	179	180	18,328	2,000	7,945	44,860
Reformulated	62	3,720	657	0	0	4,439	0	4,582	15,060
Oxygenated	0	0	0	0	0	0	41	73	258
Other	1,222	7,129	5,179	179	180	13,889	1,959	3,290	29,542
Finished Aviation Gasoline	42	291	127	0	0	460	27	268	916
Jet Fuel	336	3,734	2,597	0	25	6,692	382	5,458	18,094
Naphtha-Type	0	0	0	0	0	0	0	17	17
Kerosene-Type	336	3,734	2,597	0	25	6,692	382	5,441	18,077
Kerosene	17	252	291	79	6	645	74	69	1,404
Distillate Fuel Oil	856	10,160	5,232	379	210	16,837	1,253	5,177	44,779
0.05 percent sulfur and under	603	6,864	2,641	138	167	10,413	984	4,192	23,158
Greater than 0.05 percent sulfur	253	3,296	2,591	241	43	6,424	269	985	21,621
Residual Fuel Oil	96	3,196	2,173	274	15	5,754	421	3,248	16,314
Less than 0.31 percent sulfur	44	0	106	0	0	150	8	346	1,985
0.31 to 1.00 percent sulfur	0	206	252	222	15	695	191	1,604	6,174
Greater than 1.00 percent sulfur	52	2,990	1,815	52	0	4,909	222	1,298	8,155
Naphtha for Petrochemical Feedstock Use	11	1,319	361	0	30	1,721	0	131	2,451
Other Oils for Petrochemical Feedstock Use	96	1,067	310	0	0	1,473	0	118	1,658
Special Naphthas	59	1,075	46	102	0	1,282	5	17	1,703
Lubricants	14	2,437	2,231	638	0	5,320	0	1,268	7,374
Waxes	0	308	182	53	0	543	10	4	868
Petroleum Coke (Marketable)	0	2,254	2,477	0	0	4,731	77	2,258	9,289
Asphalt and Road Oil	608	657	869	1,026	129	3,289	1,070	1,833	12,493
Miscellaneous Products	24	185	134	0	0	343	2	284	736
Total Stocks, All Oils	11,738	100,371	71,712	4,875	1,766	190,462	12,122	83,834	428,099

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,971	434	13,405	9,669	1,987	2,676	14,332
Petroleum Products	54,629	1,671	56,300	36,237	8,072	12,246	56,555
Pentanes Plus	0	0	0	34	44	220	298
Liquefied Petroleum Gases	2,196	42	2,238	2,956	705	1,425	5,086
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	646	1	647	1,395	35	440	1,870
Normal Butane/Butylene	1,327	37	1,364	1,336	621	881	2,838
Isobutane/Isobutylene	223	4	227	225	49	104	378
Other Hydrocarbons/Hydrogen/Oxygenates	2,197	1	2,198	331	108	13	452
Other Hydrocarbons/Hydrogen	0	0	0	35	0	0	35
Oxygenates	W	W	2,198	296	108	13	417
Fuel Ethanol	W	W	W	W	W	W	358
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,652	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,694	490	9,184	9,954	696	4,245	14,895
Naphthas and Lighter	2,079	231	2,310	2,661	190	1,324	4,175
Kerosene and Light Gas Oils	1,846	0	1,846	2,082	197	437	2,716
Heavy Gas Oils	2,822	250	3,072	2,934	255	1,634	4,823
Residuum	1,947	9	1,956	2,277	54	850	3,181
Motor Gasoline Blending Components	6,168	17	6,185	6,607	1,415	1,160	9,182
Aviation Gasoline Blending Components	175	0	175	27	0	0	27
Finished Motor Gasoline	9,743	190	9,933	4,895	1,265	1,815	7,975
Reformulated	5,783	0	5,783	208	0	0	208
Oxygenated	0	11	11	0	128	0	128
Other	3,960	179	4,139	4,687	1,137	1,815	7,639
Finished Aviation Gasoline	36	0	36	19	55	49	123
Jet Fuel	3,539	17	3,556	1,881	150	415	2,446
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,539	17	3,556	1,881	150	415	2,446
Kerosene	160	31	191	337	69	113	519
Distillate Fuel Oil	14,023	98	14,121	4,457	1,400	1,576	7,433
0.05 percent sulfur and under	2,586	68	2,654	2,674	1,012	938	4,624
Greater than 0.05 percent sulfur	11,437	30	11,467	1,783	388	638	2,809
Residual Fuel Oil	5,596	31	5,627	929	185	111	1,225
Less than 0.31 percent sulfur	1,661	23	1,684	0	0	0	0
0.31 to 1.00 percent sulfur	3,207	8	3,215	223	0	0	223
Greater than 1.00 percent sulfur	728	0	728	706	185	111	1,002
Naphtha for Petrochemical Feedstock Use	622	0	622	257	0	1	258
Other Oils for Petrochemical Feedstock Use	0	0	0	55	0	0	55
Special Naphthas	43	18	61	317	0	44	361
Lubricants	315	307	622	84	0	0	84
Waxes	0	213	213	28	0	64	92
Petroleum Coke (Marketable)	197	0	197	300	1,207	192	1,699
Asphalt and Road Oil	922	205	1,127	2,703	756	801	4,260
Miscellaneous Products	3	11	14	66	17	2	85
Total Stocks, All Oils	67,600	2,105	69,705	45,906	10,059	14,922	70,887

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,060	28,003	20,996	924	365	51,348	2,304	22,516	103,905
Petroleum Products	10,884	69,360	51,694	3,597	1,457	136,992	10,462	63,175	323,484
Pentanes Plus	111	114	135	17	20	397	24	0	719
Liquefied Petroleum Gases	3,257	634	5,985	14	63	9,953	455	2,204	19,936
Ethane/Ethylene	151	0	0	0	0	151	0	0	151
Propane/Propylene	1,840	73	615	2	3	2,533	176	123	5,349
Normal Butane/Butylene	1,089	383	4,294	4	26	5,796	203	1,682	11,883
Isobutane/Isobutylene	177	178	1,076	8	34	1,473	76	399	2,553
Other Hydrocarbons/Hydrogen/Oxygenates	68	1,702	492	0	15	2,277	79	1,584	6,590
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	41
Oxygenates	68	1,702	491	W	W	2,276	79	1,579	6,549
Fuel Ethanol	W	W	W	W	W	W	W	W	628
Methanol	W	W	W	W	W	W	W	W	957
MTBE	W	1,234	W	W	W	1,696	W	1,462	4,852
Other Oxygenates ^a	W	W	W	W	W	W	W	W	112
Unfinished Oils	2,538	23,598	17,029	991	484	44,640	3,102	20,440	92,261
Naphthas and Lighter	1,369	5,931	4,016	507	251	12,074	842	3,877	23,278
Kerosene and Light Gas Oils	176	4,740	2,989	289	88	8,282	462	3,663	16,969
Heavy Gas Oils	658	8,613	7,416	182	145	17,014	1,387	9,810	36,106
Residuum	335	4,314	2,608	13	0	7,270	411	3,090	15,908
Motor Gasoline Blending Components	1,168	6,896	5,524	62	302	13,952	1,744	9,640	40,703
Aviation Gasoline Blending Components	6	0	11	0	0	17	0	0	219
Finished Motor Gasoline	1,281	10,651	6,588	179	191	18,890	2,078	8,823	47,699
Reformulated	52	4,313	488	0	0	4,853	0	4,878	15,722
Oxygenated	0	0	0	0	1	1	79	12	231
Other	1,229	6,338	6,100	179	190	14,036	1,999	3,933	31,746
Finished Aviation Gasoline	60	330	205	0	0	595	26	234	1,014
Jet Fuel	455	3,265	2,531	0	41	6,292	362	4,679	17,335
Naphtha-Type	1	0	0	0	0	1	0	16	17
Kerosene-Type	454	3,265	2,531	0	41	6,291	362	4,663	17,318
Kerosene	23	291	169	33	5	521	36	82	1,349
Distillate Fuel Oil	1,014	10,054	4,952	327	159	16,506	1,319	5,952	45,331
0.05 percent sulfur and under	719	6,938	2,228	119	82	10,086	987	4,563	22,914
Greater than 0.05 percent sulfur	295	3,116	2,724	208	77	6,420	332	1,389	22,417
Residual Fuel Oil	83	3,213	2,222	277	10	5,805	471	3,828	16,956
Less than 0.31 percent sulfur	42	1	140	0	0	183	21	610	2,498
0.31 to 1.00 percent sulfur	1	184	264	222	10	681	225	1,340	5,684
Greater than 1.00 percent sulfur	40	3,028	1,818	55	0	4,941	225	1,878	8,774
Naphtha for Petrochemical Feedstock Use	21	1,433	262	0	29	1,745	0	73	2,698
Other Oils for Petrochemical Feedstock Use	94	932	381	0	0	1,407	0	119	1,581
Special Naphthas	67	1,072	44	110	0	1,293	5	20	1,740
Lubricants	16	2,412	2,256	650	0	5,334	0	1,265	7,305
Waxes	0	212	126	58	0	396	9	4	714
Petroleum Coke (Marketable)	0	1,875	1,962	0	0	3,837	42	2,462	8,237
Asphalt and Road Oil	596	507	629	879	138	2,749	708	1,441	10,285
Miscellaneous Products	26	169	191	0	0	386	2	325	812
Total Stocks, All Oils	11,944	97,363	72,690	4,521	1,822	188,340	12,766	85,691	427,389

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,427	388	12,815	9,668	1,882	2,720	14,270
Petroleum Products	57,277	1,696	58,973	33,698	8,299	11,813	53,810
Pentanes Plus	0	0	0	87	28	221	336
Liquefied Petroleum Gases	1,919	15	1,934	2,716	446	1,155	4,317
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	702	2	704	1,463	30	434	1,927
Normal Butane/Butylene	1,007	9	1,016	1,035	353	613	2,001
Isobutane/Isobutylene	210	4	214	218	63	108	389
Other Hydrocarbons/Hydrogen/Oxygenates	2,187	1	2,188	337	138	20	495
Other Hydrocarbons/Hydrogen	0	0	0	44	0	0	44
Oxygenates	W	W	2,188	293	138	20	451
Fuel Ethanol	W	W	W	W	W	W	341
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,705	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,869	421	9,290	9,573	607	3,785	13,965
Naphthas and Lighter	2,063	191	2,254	2,729	178	1,129	4,036
Kerosene and Light Gas Oils	2,324	0	2,324	1,715	158	273	2,146
Heavy Gas Oils	3,158	218	3,376	2,856	225	1,577	4,658
Residuum	1,324	12	1,336	2,273	46	806	3,125
Motor Gasoline Blending Components	8,112	15	8,127	5,904	1,407	954	8,265
Aviation Gasoline Blending Components	117	0	117	17	0	0	17
Finished Motor Gasoline	10,442	176	10,618	4,500	1,432	1,819	7,751
Reformulated	6,803	0	6,803	132	0	0	132
Oxygenated	0	10	10	0	117	0	117
Other	3,639	166	3,805	4,368	1,315	1,819	7,502
Finished Aviation Gasoline	39	0	39	19	47	19	85
Jet Fuel	2,703	22	2,725	1,704	112	412	2,228
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,703	22	2,725	1,704	112	412	2,228
Kerosene	207	34	241	308	62	86	456
Distillate Fuel Oil	15,243	206	15,449	4,201	1,511	1,824	7,536
0.05 percent sulfur and under	3,134	169	3,303	3,004	1,119	1,166	5,289
Greater than 0.05 percent sulfur	12,109	37	12,146	1,197	392	658	2,247
Residual Fuel Oil	4,826	31	4,857	1,056	144	69	1,269
Less than 0.31 percent sulfur	1,320	23	1,343	0	0	0	0
0.31 to 1.00 percent sulfur	2,607	8	2,615	242	0	0	242
Greater than 1.00 percent sulfur	899	0	899	814	144	69	1,027
Naphtha for Petrochemical Feedstock Use	545	0	545	288	0	1	289
Other Oils for Petrochemical Feedstock Use	0	0	0	64	0	0	64
Special Naphthas	66	22	88	259	0	40	299
Lubricants	385	307	692	60	0	245	305
Waxes	0	186	186	13	0	50	63
Petroleum Coke (Marketable)	217	0	217	356	1,170	148	1,674
Asphalt and Road Oil	1,397	253	1,650	2,174	1,174	963	4,311
Miscellaneous Products	3	7	10	62	21	2	85
Total Stocks, All Oils	69,704	2,084	71,788	43,366	10,181	14,533	68,080

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,128	28,752	19,644	795	301	50,620	2,184	22,168	102,057
Petroleum Products	10,346	65,311	53,532	3,861	1,485	134,535	11,392	66,121	324,831
Pentanes Plus	70	101	139	15	22	347	12	0	695
Liquefied Petroleum Gases	2,883	598	5,541	15	50	9,087	427	1,842	17,607
Ethane/Ethylene	125	0	0	0	0	125	0	0	125
Propane/Propylene	1,777	77	707	3	2	2,566	147	131	5,475
Normal Butane/Butylene	851	313	4,004	4	17	5,189	191	1,321	9,718
Isobutane/Isobutylene	130	208	830	8	31	1,207	89	390	2,289
Other Hydrocarbons/Hydrogen/Oxygenates	38	1,879	504	0	20	2,441	93	1,662	6,879
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	50
Oxygenates	38	1,879	503	W	W	2,440	93	1,657	6,829
Fuel Ethanol	W	W	W	W	W	W	W	W	723
Methanol	W	W	W	W	W	W	W	W	849
MTBE	W	1,484	W	W	W	1,922	W	1,458	5,168
Other Oxygenates ^a	W	W	W	W	W	W	W	W	89
Unfinished Oils	2,389	20,443	18,010	1,059	515	42,416	2,884	22,703	91,258
Naphthas and Lighter	1,121	5,453	4,329	616	249	11,768	599	4,064	22,721
Kerosene and Light Gas Oils	250	4,533	3,228	301	73	8,385	449	4,185	17,489
Heavy Gas Oils	527	7,308	8,051	134	193	16,213	1,435	11,522	37,204
Residuum	491	3,149	2,402	8	0	6,050	401	2,932	13,844
Motor Gasoline Blending Components	1,296	7,116	5,849	76	309	14,646	2,175	10,237	43,450
Aviation Gasoline Blending Components	9	0	23	0	0	32	0	1	167
Finished Motor Gasoline	1,237	10,083	6,716	203	202	18,441	2,392	9,454	48,656
Reformulated	33	3,325	301	0	0	3,659	0	5,643	16,237
Oxygenated	0	0	0	0	1	1	58	2	188
Other	1,204	6,758	6,415	203	201	14,781	2,334	3,809	32,231
Finished Aviation Gasoline	70	315	215	0	0	600	25	297	1,046
Jet Fuel	411	3,480	2,062	0	31	5,984	403	4,725	16,065
Naphtha-Type	1	0	0	0	0	1	0	10	11
Kerosene-Type	410	3,480	2,062	0	31	5,983	403	4,715	16,054
Kerosene	25	269	231	53	3	581	37	71	1,386
Distillate Fuel Oil	985	8,995	6,118	392	175	16,665	1,414	5,733	46,797
0.05 percent sulfur and under	736	6,245	3,020	149	96	10,246	1,113	4,495	24,446
Greater than 0.05 percent sulfur	249	2,750	3,098	243	79	6,419	301	1,238	22,351
Residual Fuel Oil	64	3,457	2,038	324	9	5,892	546	3,658	16,222
Less than 0.31 percent sulfur	33	0	124	0	0	157	7	684	2,191
0.31 to 1.00 percent sulfur	0	222	174	267	9	672	312	1,380	5,221
Greater than 1.00 percent sulfur	31	3,235	1,740	57	0	5,063	227	1,594	8,810
Naphtha for Petrochemical Feedstock Use	12	1,356	245	0	22	1,635	0	135	2,604
Other Oils for Petrochemical Feedstock Use	93	702	320	0	0	1,115	0	220	1,399
Special Naphthas	66	1,093	40	126	0	1,325	4	27	1,743
Lubricants	16	2,367	2,492	617	0	5,492	0	1,306	7,795
Waxes	0	218	128	38	0	384	12	3	648
Petroleum Coke (Marketable)	0	2,019	2,153	0	0	4,172	32	2,177	8,272
Asphalt and Road Oil	650	672	553	943	127	2,945	935	1,551	11,392
Miscellaneous Products	32	148	155	0	0	335	1	319	750
Total Stocks, All Oils	11,474	94,063	73,176	4,656	1,786	185,155	13,576	88,289	426,888

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,368	420	12,788	9,582	2,072	2,647	14,301
Petroleum Products	56,341	2,035	58,376	35,723	8,867	12,156	56,746
Pentanes Plus	0	0	0	84	35	224	343
Liquefied Petroleum Gases	2,026	12	2,038	2,344	522	875	3,741
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	700	4	704	1,381	38	462	1,881
Normal Butane/Butylene	1,108	5	1,113	791	426	277	1,494
Isobutane/Isobutylene	218	3	221	172	58	136	366
Other Hydrocarbons/Hydrogen/Oxygenates	2,155	1	2,156	313	109	16	438
Other Hydrocarbons/Hydrogen	0	0	0	53	0	0	53
Oxygenates	W	W	2,156	260	109	16	385
Fuel Ethanol	W	W	W	W	W	W	305
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,779	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,333	429	8,762	8,692	639	3,891	13,222
Naphthas and Lighter	1,485	200	1,685	3,126	196	1,529	4,851
Kerosene and Light Gas Oils	2,233	0	2,233	1,209	151	388	1,748
Heavy Gas Oils	3,096	210	3,306	2,283	231	1,191	3,705
Residuum	1,519	19	1,538	2,074	61	783	2,918
Motor Gasoline Blending Components	7,558	16	7,574	6,273	1,189	1,227	8,689
Aviation Gasoline Blending Components	77	0	77	18	0	0	18
Finished Motor Gasoline	9,883	150	10,033	4,503	1,254	1,729	7,486
Reformulated	6,756	0	6,756	232	0	0	232
Oxygenated	0	7	7	0	114	0	114
Other	3,127	143	3,270	4,271	1,140	1,729	7,140
Finished Aviation Gasoline	75	0	75	19	49	22	90
Jet Fuel	2,283	27	2,310	2,190	121	562	2,873
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,283	27	2,310	2,190	121	562	2,873
Kerosene	140	30	170	378	57	104	539
Distillate Fuel Oil	14,855	301	15,156	6,053	1,698	1,819	9,570
0.05 percent sulfur and under	2,807	278	3,085	4,162	1,242	977	6,381
Greater than 0.05 percent sulfur	12,048	23	12,071	1,891	456	842	3,189
Residual Fuel Oil	6,331	30	6,361	1,131	146	99	1,376
Less than 0.31 percent sulfur	1,618	22	1,640	0	0	0	0
0.31 to 1.00 percent sulfur	4,000	8	4,008	213	0	0	213
Greater than 1.00 percent sulfur	713	0	713	918	146	99	1,163
Naphtha for Petrochemical Feedstock Use	437	0	437	300	0	0	300
Other Oils for Petrochemical Feedstock Use	0	0	0	69	0	0	69
Special Naphthas	76	16	92	275	0	40	315
Lubricants	421	336	757	43	0	275	318
Waxes	0	148	148	11	0	48	59
Petroleum Coke (Marketable)	344	0	344	335	1,348	96	1,779
Asphalt and Road Oil	1,344	524	1,868	2,596	1,668	1,127	5,391
Miscellaneous Products	3	15	18	96	32	2	130
Total Stocks, All Oils	68,709	2,455	71,164	45,305	10,939	14,803	71,047

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2001 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	789	27,753	20,336	783	446	50,107	2,331	23,103	102,630
Petroleum Products	9,791	63,778	51,178	4,212	1,564	130,523	11,732	63,187	320,564
Pentanes Plus	65	100	168	14	4	351	17	0	711
Liquefied Petroleum Gases	2,034	582	5,033	21	58	7,728	415	1,462	15,384
Ethane/Ethylene	61	0	0	0	0	61	0	0	61
Propane/Propylene	1,266	71	851	5	3	2,196	130	140	5,051
Normal Butane/Butylene	544	330	3,560	7	19	4,460	205	988	8,260
Isobutane/Isobutylene	163	181	622	9	36	1,011	80	334	2,012
Other Hydrocarbons/Hydrogen/Oxygenates	37	1,526	424	0	19	2,006	103	2,062	6,765
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	60
Oxygenates	37	1,526	423	W	W	2,005	103	2,056	6,705
Fuel Ethanol	W	W	W	W	W	W	W	W	610
Methanol	W	W	W	W	W	W	W	W	734
MTBE	W	1,172	W	W	W	1,529	W	1,915	5,280
Other Oxygenates ^a	W	W	W	W	W	W	W	W	81
Unfinished Oils	2,338	20,900	17,618	1,022	566	42,444	2,403	20,869	87,700
Naphthas and Lighter	1,032	5,547	4,317	610	209	11,715	578	3,445	22,274
Kerosene and Light Gas Oils	294	4,122	2,909	275	69	7,669	321	4,003	15,974
Heavy Gas Oils	490	7,662	7,811	126	288	16,377	1,253	11,091	35,732
Residuum	522	3,569	2,581	11	0	6,683	251	2,330	13,720
Motor Gasoline Blending Components	1,212	6,794	5,422	78	295	13,801	2,185	8,787	41,036
Aviation Gasoline Blending Components	11	0	23	0	0	34	0	1	130
Finished Motor Gasoline	1,348	10,173	5,865	178	195	17,759	2,561	9,723	47,562
Reformulated	30	3,998	559	0	0	4,587	0	5,783	17,358
Oxygenated	0	0	0	0	1	1	51	0	173
Other	1,318	6,175	5,306	178	194	13,171	2,510	3,940	30,031
Finished Aviation Gasoline	76	258	136	0	0	470	27	345	1,007
Jet Fuel	407	3,358	2,463	0	43	6,271	378	4,872	16,704
Naphtha-Type	1	0	0	0	0	1	0	11	12
Kerosene-Type	406	3,358	2,463	0	43	6,270	378	4,861	16,692
Kerosene	29	225	178	36	3	471	48	77	1,305
Distillate Fuel Oil	1,096	8,899	5,180	482	229	15,886	1,617	5,568	47,797
0.05 percent sulfur and under	825	6,289	2,573	214	148	10,049	1,354	4,425	25,294
Greater than 0.05 percent sulfur	271	2,610	2,607	268	81	5,837	263	1,143	22,503
Residual Fuel Oil	60	3,110	1,687	278	11	5,146	609	3,382	16,874
Less than 0.31 percent sulfur	26	1	66	0	0	93	9	513	2,255
0.31 to 1.00 percent sulfur	0	166	141	234	11	552	370	1,260	6,403
Greater than 1.00 percent sulfur	34	2,943	1,480	44	0	4,501	230	1,609	8,216
Naphtha for Petrochemical Feedstock Use	32	1,227	273	0	24	1,556	0	100	2,393
Other Oils for Petrochemical Feedstock Use	102	765	459	0	0	1,326	0	117	1,512
Special Naphthas	92	1,134	55	147	0	1,428	4	28	1,867
Lubricants	16	2,681	2,545	772	0	6,014	0	1,363	8,452
Waxes	0	245	127	23	0	395	7	3	612
Petroleum Coke (Marketable)	0	983	2,593	0	0	3,576	34	2,572	8,305
Asphalt and Road Oil	820	631	761	1,161	117	3,490	1,324	1,554	13,627
Miscellaneous Products	16	187	168	0	0	371	0	302	821
Total Stocks, All Oils	10,580	91,531	71,514	4,995	2,010	180,630	14,063	86,290	423,194

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
January 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.7	0.9	2.6	3.2	0.5	2.6	2.7
Finished Motor Gasoline ^b	47.6	36.8	47.1	51.5	51.3	49.3	51.0
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.0	0.2	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.8	2.0	4.7	7.2	6.7	5.0	6.7
Kerosene	1.6	3.5	1.7	1.1	0.7	1.2	1.1
Distillate Fuel Oil	29.9	25.5	29.6	24.5	26.1	33.4	26.5
Residual Fuel Oil	8.7	2.9	8.4	2.8	2.6	0.9	2.4
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.4	0.1	0.8	0.0	0.3	0.6
Lubricants	0.6	6.2	0.9	0.3	0.0	1.2	0.5
Waxes	0.0	0.0	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.5	1.0	3.4	4.1	6.2	3.9	4.3
Asphalt and Road Oil	1.1	18.1	1.9	4.4	8.6	2.6	4.6
Still Gas	4.0	2.5	3.9	4.1	4.8	4.0	4.2
Miscellaneous Products	0.1	2.1	0.2	0.4	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.7	-1.8	-5.5	-5.1	-8.4	-5.3	-5.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.9	5.6	3.6	0.3	1.3	4.5	0.7	1.7	3.3
Finished Motor Gasoline ^b	49.5	43.5	44.2	26.2	56.1	44.0	49.4	45.2	46.3
Finished Aviation Gasoline ^c	0.5	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.8	9.7	13.4	2.5	8.8	11.0	6.4	16.6	10.0
Kerosene	0.0	0.8	0.2	1.7	0.2	0.5	0.7	0.1	0.7
Distillate Fuel Oil	26.9	21.6	23.3	29.4	25.0	23.0	28.3	18.9	24.0
Residual Fuel Oil	2.2	6.1	5.7	4.4	0.5	5.5	2.4	7.8	5.4
Naphtha for Petrochemical Feedstock Use	0.5	3.2	1.0	0.0	0.0	2.0	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.8	2.6	2.7	0.0	0.0	2.4	0.1	0.3	1.2
Special Naphthas	0.7	0.4	0.1	2.5	0.0	0.4	0.0	0.2	0.4
Lubricants	0.2	1.6	1.2	12.4	0.0	1.6	0.0	1.1	1.1
Waxes	0.0	0.1	0.1	0.2	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.4	6.2	6.1	1.5	1.0	5.6	3.4	6.7	5.1
Asphalt and Road Oil	2.9	0.8	0.6	17.8	5.2	1.4	7.3	1.4	2.4
Still Gas	4.4	4.5	4.0	2.8	2.9	4.2	4.1	5.9	4.4
Miscellaneous Products	0.3	0.5	0.6	0.0	0.0	0.5	0.4	0.2	0.4
Processing Gain(-) or Loss(+) ^d	-4.0	-7.2	-7.2	-1.7	-1.0	-6.7	-3.9	-6.2	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
February 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.6	0.4	2.5	3.4	1.2	2.5	2.9
Finished Motor Gasoline ^b	47.4	37.4	47.0	51.5	51.0	51.3	51.4
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.0	0.2	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.5	2.2	5.3	7.4	7.0	4.8	6.9
Kerosene	1.1	2.7	1.2	0.5	0.4	0.9	0.5
Distillate Fuel Oil	28.5	26.6	28.4	24.3	28.1	32.9	26.5
Residual Fuel Oil	7.6	2.4	7.3	3.2	2.6	1.0	2.7
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	1.0	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.1	0.0
Special Naphthas	0.1	0.5	0.1	0.8	0.0	0.3	0.6
Lubricants	0.6	6.9	0.9	0.4	0.0	0.6	0.4
Waxes	0.0	-0.3	0.0	0.1	0.0	0.1	0.1
Petroleum Coke	3.4	0.9	3.3	4.3	6.1	4.1	4.5
Asphalt and Road Oil	3.5	18.9	4.2	4.0	6.3	2.6	4.0
Still Gas	3.8	2.5	3.7	3.9	4.7	3.9	4.0
Miscellaneous Products	0.1	0.4	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.3	-1.6	-5.1	-5.2	-8.5	-5.4	-5.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	6.0	4.2	0.7	1.8	5.1	1.0	2.2	3.7
Finished Motor Gasoline ^b	50.3	42.8	43.5	29.3	54.5	43.5	47.7	45.5	46.1
Finished Aviation Gasoline ^c	0.4	0.2	0.0	0.0	0.0	0.1	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.8	10.2	12.8	3.0	6.5	11.0	6.0	15.7	10.0
Kerosene	0.0	0.8	0.2	1.4	0.0	0.5	0.4	0.1	0.5
Distillate Fuel Oil	25.4	23.1	23.2	27.8	25.3	23.4	29.8	19.1	24.2
Residual Fuel Oil	2.2	4.8	5.7	4.4	0.6	4.9	1.7	7.2	5.0
Naphtha for Petrochemical Feedstock Use	0.5	2.9	1.1	0.0	0.0	1.9	0.0	0.1	1.1
Other Oils for Petrochemical Feedstock Use	0.9	3.5	2.5	0.0	0.0	2.8	0.2	0.3	1.3
Special Naphthas	0.7	0.5	0.2	3.7	0.0	0.4	0.0	0.1	0.4
Lubricants	0.3	1.8	1.3	11.2	0.0	1.7	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	0.7	0.0	0.2	0.6	0.0	0.1
Petroleum Coke	1.7	5.9	5.9	1.9	1.4	5.4	3.7	6.3	5.1
Asphalt and Road Oil	2.6	0.7	1.0	14.5	8.1	1.4	8.1	1.9	2.6
Still Gas	4.9	4.2	4.1	3.1	2.6	4.2	4.5	6.0	4.4
Miscellaneous Products	0.2	0.6	0.6	0.0	0.0	0.5	0.6	0.5	0.4
Processing Gain(-) or Loss(+) ^d	-4.4	-8.1	-6.6	-1.6	-0.8	-7.0	-4.5	-6.2	-6.3

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
March 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.6	0.7	2.5	3.9	1.7	3.4	3.5
Finished Motor Gasoline ^b	46.2	35.7	45.7	52.9	49.0	47.6	51.2
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.4	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.4	2.0	6.2	6.9	7.1	5.6	6.7
Kerosene	1.1	2.5	1.2	0.1	0.3	0.2	0.1
Distillate Fuel Oil	28.1	26.0	28.0	23.8	27.2	33.6	26.3
Residual Fuel Oil	7.5	1.7	7.2	3.1	2.6	0.9	2.6
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	1.2	0.0	0.0	0.8
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.2	0.0	0.3	-0.1
Special Naphthas	0.1	0.9	0.1	1.0	0.0	0.3	0.7
Lubricants	0.5	7.6	0.9	0.4	0.0	1.1	0.5
Waxes	0.0	0.9	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.5	0.9	3.4	4.4	5.9	4.6	4.6
Asphalt and Road Oil	4.8	18.1	5.5	3.6	8.7	2.6	4.0
Still Gas	3.8	2.4	3.7	3.9	4.7	4.1	4.0
Miscellaneous Products	0.1	1.2	0.1	0.4	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.7	-0.8	-5.4	-5.5	-8.3	-4.7	-5.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	6.6	6.1	1.5	2.8	6.2	0.9	2.9	4.5
Finished Motor Gasoline ^b	51.9	42.2	43.8	24.4	55.4	43.3	47.8	45.2	45.7
Finished Aviation Gasoline ^c	0.7	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.9	10.1	11.7	2.5	8.8	10.4	5.4	16.9	10.1
Kerosene	0.0	0.9	0.2	1.9	0.2	0.6	0.0	0.1	0.5
Distillate Fuel Oil	23.0	21.7	22.2	25.7	25.0	22.1	30.8	19.0	23.3
Residual Fuel Oil	2.3	5.7	5.6	3.6	0.6	5.3	2.0	6.6	5.0
Naphtha for Petrochemical Feedstock Use	0.5	2.4	1.2	0.0	-0.1	1.8	0.0	0.1	1.1
Other Oils for Petrochemical Feedstock Use	0.8	3.1	2.1	0.0	0.0	2.5	0.1	0.2	1.2
Special Naphthas	0.8	0.4	0.1	3.4	0.0	0.4	0.0	0.0	0.4
Lubricants	0.3	1.5	1.6	12.7	0.0	1.7	0.0	0.9	1.2
Waxes	0.0	0.2	0.2	0.5	0.0	0.2	0.7	0.0	0.1
Petroleum Coke	1.7	5.9	5.5	1.5	1.1	5.3	3.7	6.1	5.0
Asphalt and Road Oil	2.5	0.7	1.4	19.4	4.3	1.6	8.0	1.7	2.7
Still Gas	4.4	4.2	3.7	3.0	2.8	4.0	4.2	5.9	4.3
Miscellaneous Products	0.2	0.4	0.7	0.0	0.0	0.5	0.4	0.2	0.4
Processing Gain(-) or Loss(+) ^d	-3.4	-6.3	-6.0	-0.1	-0.8	-5.8	-4.1	-5.8	-5.7

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
April 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.1	1.6	4.0	5.2	3.5	3.5	4.6
Finished Motor Gasoline ^b	45.5	40.8	45.2	51.8	49.1	48.3	50.8
Finished Aviation Gasoline ^c	-0.1	0.0	-0.1	0.0	0.3	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.4	1.2	5.2	7.0	7.2	4.5	6.5
Kerosene	0.4	2.2	0.5	0.1	-0.1	0.2	0.1
Distillate Fuel Oil	28.7	26.7	28.6	23.1	27.6	33.2	25.7
Residual Fuel Oil	7.1	1.3	6.8	2.5	2.8	0.9	2.2
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.9	0.1	0.7	0.0	0.3	0.5
Lubricants	0.7	5.2	0.9	0.3	0.0	1.3	0.5
Waxes	0.0	0.5	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.6	1.0	3.5	4.4	6.1	3.9	4.5
Asphalt and Road Oil	5.7	17.9	6.3	4.6	6.1	2.9	4.4
Still Gas	3.6	2.3	3.5	4.0	4.7	4.3	4.2
Miscellaneous Products	0.1	0.9	0.1	0.3	0.7	0.0	0.3
Processing Gain(-) or Loss(+) ^d	-5.6	-2.5	-5.5	-5.0	-8.0	-4.2	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.6	7.5	6.1	2.2	3.7	6.7	1.6	3.2	5.3
Finished Motor Gasoline ^b	50.6	45.0	42.3	24.7	52.9	44.1	46.5	44.8	45.8
Finished Aviation Gasoline ^c	0.9	0.1	0.1	0.0	0.0	0.2	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.5	9.9	11.8	-0.9	9.5	10.4	6.0	15.4	9.7
Kerosene	0.1	0.9	0.0	2.3	-0.1	0.5	-0.1	0.1	0.3
Distillate Fuel Oil	21.2	19.3	23.6	25.3	24.9	21.2	30.1	19.2	22.9
Residual Fuel Oil	2.9	6.2	5.3	3.8	0.6	5.5	2.5	7.4	5.1
Naphtha for Petrochemical Feedstock Use	0.5	2.4	1.0	0.0	0.5	1.7	0.0	0.0	1.0
Other Oils for Petrochemical Feedstock Use	0.9	2.3	2.4	0.0	0.0	2.2	0.1	0.3	1.1
Special Naphthas	0.8	0.5	0.2	4.2	0.0	0.5	0.0	0.0	0.4
Lubricants	0.3	1.5	1.4	15.1	0.0	1.6	0.0	1.0	1.1
Waxes	0.0	0.2	0.1	0.5	0.0	0.2	0.7	0.0	0.1
Petroleum Coke	1.6	5.8	5.5	1.6	1.2	5.2	2.9	6.0	5.0
Asphalt and Road Oil	2.6	0.7	1.2	19.7	4.7	1.4	9.1	1.9	2.9
Still Gas	4.6	4.3	4.0	3.7	2.8	4.2	4.1	5.9	4.4
Miscellaneous Products	0.2	0.4	0.6	0.0	0.0	0.5	0.3	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-3.1	-6.9	-5.6	-2.2	-0.7	-6.0	-3.7	-5.6	-5.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
May 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.1	2.9	4.1	5.8	3.9	4.2	5.2
Finished Motor Gasoline ^b	44.9	41.0	44.7	52.1	47.7	47.4	50.5
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.3	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.9	1.4	6.7	6.5	7.3	4.5	6.2
Kerosene	0.3	1.9	0.4	0.0	0.2	-0.1	0.0
Distillate Fuel Oil	27.8	24.1	27.6	22.9	28.0	31.9	25.5
Residual Fuel Oil	7.2	1.6	6.9	2.0	3.1	1.0	1.9
Naphtha for Petrochemical Feedstock Use	0.6	0.0	0.6	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.9	0.1	0.8	0.0	0.2	0.6
Lubricants	0.6	5.0	0.8	0.3	0.0	1.3	0.5
Waxes	0.0	0.3	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.2	1.1	3.1	4.5	5.9	4.0	4.5
Asphalt and Road Oil	4.8	18.5	5.5	5.2	6.2	3.5	4.9
Still Gas	3.9	2.7	3.8	3.8	4.7	4.2	4.0
Miscellaneous Products	0.1	1.1	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.8	-2.4	-4.6	-5.1	-8.0	-3.0	-5.0

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.6	7.3	6.2	1.8	3.9	6.7	1.7	3.6	5.4
Finished Motor Gasoline ^b	49.3	46.4	44.2	24.9	51.5	45.4	47.1	45.8	46.6
Finished Aviation Gasoline ^c	1.0	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.2	10.3	12.2	-0.5	8.5	10.7	5.2	15.6	10.0
Kerosene	0.0	0.7	0.4	1.8	0.0	0.5	0.0	0.1	0.3
Distillate Fuel Oil	24.5	18.5	22.1	25.7	27.1	20.6	31.4	18.9	22.4
Residual Fuel Oil	2.2	6.5	4.2	3.0	0.8	5.2	2.1	6.7	4.8
Naphtha for Petrochemical Feedstock Use	0.3	2.3	0.9	0.0	-0.3	1.5	0.0	0.1	0.9
Other Oils for Petrochemical Feedstock Use	0.9	1.7	2.6	0.0	0.0	1.9	0.1	0.3	1.0
Special Naphthas	0.6	0.3	0.1	4.1	0.0	0.3	0.0	0.0	0.3
Lubricants	0.3	1.4	1.3	15.0	0.0	1.5	0.0	1.1	1.1
Waxes	0.0	0.2	0.1	0.5	0.0	0.2	0.6	0.0	0.1
Petroleum Coke	1.6	5.6	5.4	1.4	1.4	5.1	3.4	5.7	4.8
Asphalt and Road Oil	3.1	0.9	1.4	20.0	5.2	1.7	7.4	2.2	3.0
Still Gas	4.4	4.1	4.1	4.2	2.9	4.1	4.2	5.8	4.3
Miscellaneous Products	0.2	0.4	0.6	0.0	0.0	0.4	0.3	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.1	-6.7	-5.7	-2.0	-1.0	-6.0	-3.4	-6.3	-5.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
June 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.9	2.4	3.8	5.3	3.8	3.9	4.9
Finished Motor Gasoline ^b	44.9	38.4	44.5	50.9	48.4	47.5	49.9
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.3	0.4	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.2	0.3	5.8	7.2	7.2	5.5	6.9
Kerosene	0.6	1.6	0.7	0.1	-0.2	0.3	0.1
Distillate Fuel Oil	26.9	26.8	26.9	22.9	27.1	31.3	25.1
Residual Fuel Oil	5.9	1.3	5.6	2.0	2.8	1.0	1.9
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	0.8	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Special Naphthas	0.1	0.6	0.1	0.7	0.0	0.3	0.6
Lubricants	0.7	6.8	1.1	0.3	0.0	1.3	0.5
Waxes	0.0	0.7	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.2	1.0	3.1	4.1	5.8	3.9	4.3
Asphalt and Road Oil	6.7	18.2	7.4	6.1	7.4	3.7	5.7
Still Gas	4.1	2.3	4.0	3.8	4.6	4.1	3.9
Miscellaneous Products	0.1	0.9	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.4	-1.4	-4.2	-4.6	-7.9	-4.0	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.1	6.9	6.1	1.5	3.7	6.4	2.0	3.2	5.1
Finished Motor Gasoline ^b	50.9	44.8	42.5	20.8	53.5	44.0	47.5	44.7	45.6
Finished Aviation Gasoline ^c	0.5	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.7	10.1	12.6	0.0	9.4	10.8	4.8	15.8	10.1
Kerosene	0.0	0.8	0.3	2.8	0.0	0.6	0.4	0.1	0.4
Distillate Fuel Oil	23.7	20.4	22.4	26.3	24.8	21.6	29.5	19.1	22.8
Residual Fuel Oil	1.9	6.0	5.2	3.2	0.7	5.3	2.2	7.5	4.8
Naphtha for Petrochemical Feedstock Use	0.4	2.3	1.1	0.0	-0.2	1.6	0.0	0.1	1.0
Other Oils for Petrochemical Feedstock Use	0.8	1.8	2.1	0.0	0.0	1.8	0.1	0.2	0.9
Special Naphthas	0.7	0.4	0.1	3.9	0.0	0.4	0.0	0.0	0.3
Lubricants	0.3	1.5	1.3	14.1	0.0	1.6	0.0	1.0	1.1
Waxes	0.0	0.2	0.1	0.0	0.0	0.1	0.5	0.0	0.1
Petroleum Coke	1.6	5.6	5.5	1.7	1.2	5.1	3.3	5.8	4.8
Asphalt and Road Oil	3.2	0.7	1.6	23.6	4.3	1.7	9.1	2.6	3.6
Still Gas	4.1	4.2	4.0	3.4	3.2	4.1	3.9	5.9	4.3
Miscellaneous Products	0.2	0.4	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.1	-6.3	-5.5	-1.3	-0.7	-5.6	-4.0	-6.4	-5.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
July 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.7	2.6	3.6	5.7	3.6	3.4	5.0
Finished Motor Gasoline ^b	43.6	35.3	43.2	50.1	46.6	47.7	49.2
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.0	0.4	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.0	1.1	5.7	7.1	7.2	4.7	6.6
Kerosene	0.3	1.6	0.4	0.1	0.3	0.4	0.2
Distillate Fuel Oil	30.5	25.9	30.2	23.4	25.9	32.6	25.6
Residual Fuel Oil	5.6	1.5	5.4	1.9	2.1	0.9	1.7
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.7	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.2	0.0	0.2	-0.1
Special Naphthas	0.1	1.3	0.2	0.9	0.0	0.2	0.7
Lubricants	0.5	7.6	0.9	0.3	0.0	1.1	0.4
Waxes	0.0	0.6	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.0	0.9	2.9	4.1	4.2	3.6	4.0
Asphalt and Road Oil	7.4	20.0	8.1	5.9	12.0	3.6	6.1
Still Gas	3.8	2.4	3.7	4.0	4.6	4.1	4.1
Miscellaneous Products	0.1	1.3	0.1	0.3	0.6	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.5	-1.9	-5.3	-4.5	-7.6	-3.3	-4.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.0	7.5	5.9	1.3	3.7	6.6	1.7	3.5	5.2
Finished Motor Gasoline ^b	51.1	43.8	42.8	20.3	52.0	43.6	46.4	44.4	45.0
Finished Aviation Gasoline ^c	0.7	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.5	9.7	12.3	0.0	9.0	10.5	5.7	17.4	10.2
Kerosene	0.0	1.0	0.4	2.3	0.0	0.7	-0.1	0.1	0.4
Distillate Fuel Oil	23.8	22.6	23.3	26.6	26.1	23.1	29.3	19.2	23.9
Residual Fuel Oil	1.0	4.6	4.0	2.6	0.9	4.1	2.2	6.2	4.0
Naphtha for Petrochemical Feedstock Use	0.5	2.4	0.8	0.0	0.0	1.6	0.0	0.1	1.0
Other Oils for Petrochemical Feedstock Use	1.0	2.0	2.2	0.0	0.0	2.0	0.2	0.3	1.0
Special Naphthas	0.8	0.3	0.1	4.1	0.0	0.3	0.0	0.0	0.3
Lubricants	0.1	1.5	1.4	12.1	0.0	1.5	0.0	0.8	1.1
Waxes	0.0	0.2	0.1	0.6	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.7	6.0	5.3	1.8	1.4	5.3	3.3	5.8	4.8
Asphalt and Road Oil	4.0	1.0	1.5	25.3	5.0	1.9	9.5	2.6	3.8
Still Gas	4.3	4.3	4.1	3.3	3.0	4.2	4.1	5.5	4.3
Miscellaneous Products	0.2	0.5	0.6	0.0	0.0	0.5	0.4	0.2	0.4
Processing Gain(-) or Loss(+) ^d	-3.6	-7.6	-4.9	-0.4	-1.0	-6.0	-3.4	-6.3	-5.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
August 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.3	2.4	4.2	5.2	4.0	3.4	4.6
Finished Motor Gasoline ^b	41.5	36.0	41.2	51.8	47.8	47.4	50.4
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.0	0.4	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.9	0.9	5.6	7.4	7.9	5.4	7.0
Kerosene	0.3	2.0	0.4	0.4	-0.1	-0.2	0.2
Distillate Fuel Oil	28.8	26.7	28.6	22.4	27.0	32.6	25.2
Residual Fuel Oil	6.7	1.3	6.4	1.7	2.3	0.9	1.6
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.6	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.0	0.0	0.2	0.1
Special Naphthas	0.1	1.1	0.1	0.6	0.0	0.3	0.5
Lubricants	0.8	7.6	1.2	0.3	0.0	1.1	0.4
Waxes	0.0	0.3	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.3	1.0	3.1	3.6	5.7	3.5	3.8
Asphalt and Road Oil	8.4	20.5	9.1	6.6	7.6	3.6	6.1
Still Gas	4.1	2.2	4.0	3.9	4.8	4.0	4.0
Miscellaneous Products	0.1	-0.1	0.1	0.3	0.8	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.9	-1.9	-4.7	-5.1	-8.1	-3.0	-5.0

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.8	7.5	6.0	1.6	3.4	6.6	1.8	3.5	5.3
Finished Motor Gasoline ^b	49.0	43.3	42.6	21.5	53.4	43.2	45.6	45.7	45.0
Finished Aviation Gasoline ^c	0.6	0.1	0.1	0.0	0.0	0.2	0.2	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.7	9.6	12.7	0.0	9.1	10.7	4.9	16.3	10.2
Kerosene	0.0	1.2	0.4	2.1	0.2	0.8	0.3	0.2	0.5
Distillate Fuel Oil	24.7	22.1	22.1	26.3	24.8	22.4	29.7	19.1	23.3
Residual Fuel Oil	1.1	4.2	4.7	2.8	0.6	4.1	2.1	5.7	4.0
Naphtha for Petrochemical Feedstock Use	0.2	2.4	1.1	0.0	0.0	1.6	0.0	0.1	1.0
Other Oils for Petrochemical Feedstock Use	0.9	2.1	2.3	0.0	0.0	2.0	0.2	0.3	1.1
Special Naphthas	0.3	0.4	0.2	3.6	0.0	0.4	0.0	0.0	0.3
Lubricants	0.2	1.6	1.3	11.6	0.0	1.6	0.0	0.9	1.1
Waxes	0.0	0.2	0.1	-0.3	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.7	6.1	5.2	1.2	1.3	5.3	3.0	5.9	4.8
Asphalt and Road Oil	3.5	1.0	1.7	27.7	4.9	2.0	10.4	2.6	3.9
Still Gas	4.5	4.2	4.0	3.1	3.1	4.1	4.2	5.7	4.3
Miscellaneous Products	0.2	0.5	0.6	0.0	0.0	0.5	0.4	0.2	0.4
Processing Gain(-) or Loss(+) ^d	-2.4	-6.6	-5.3	-1.0	-0.8	-5.6	-3.3	-6.4	-5.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
September 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.2	1.5	2.1	3.9	2.2	2.2	3.4
Finished Motor Gasoline ^b	48.0	37.4	47.4	53.7	51.1	48.1	52.3
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.5	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	3.0	0.7	2.9	6.9	7.0	5.1	6.5
Kerosene	0.9	1.8	0.9	0.4	0.5	0.0	0.3
Distillate Fuel Oil	28.9	25.3	28.7	23.0	25.5	33.1	25.4
Residual Fuel Oil	6.3	1.3	6.0	1.9	1.9	1.0	1.7
Naphtha for Petrochemical Feedstock Use	0.6	0.0	0.6	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.2	0.0	0.2	-0.1
Special Naphthas	0.1	0.7	0.1	0.6	0.0	0.3	0.5
Lubricants	0.1	7.0	0.5	0.3	0.0	1.1	0.5
Waxes	0.0	0.8	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.4	1.0	3.2	3.6	5.7	3.7	3.8
Asphalt and Road Oil	7.3	22.4	8.1	5.5	8.7	3.8	5.5
Still Gas	4.0	2.0	3.9	3.9	5.0	4.0	4.0
Miscellaneous Products	0.0	0.1	0.0	0.3	0.6	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.1	-2.1	-5.0	-4.7	-8.7	-3.4	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.8	6.4	4.5	1.0	3.3	5.5	1.5	3.4	4.2
Finished Motor Gasoline ^b	49.5	45.4	45.5	20.8	51.7	45.4	47.9	46.3	47.3
Finished Aviation Gasoline ^c	0.6	0.1	0.0	0.0	0.0	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.2	9.5	11.4	0.0	7.9	9.9	4.6	15.1	9.2
Kerosene	0.1	0.5	0.5	2.9	0.1	0.5	0.3	0.2	0.5
Distillate Fuel Oil	25.9	21.4	23.1	24.6	27.9	22.5	29.0	18.8	23.4
Residual Fuel Oil	1.5	4.9	4.3	3.9	0.7	4.3	2.4	6.5	4.2
Naphtha for Petrochemical Feedstock Use	0.3	2.6	1.0	0.0	0.4	1.7	0.0	0.1	1.0
Other Oils for Petrochemical Feedstock Use	0.9	2.4	2.2	0.0	0.0	2.1	0.2	0.4	1.1
Special Naphthas	0.6	0.5	0.1	4.0	0.0	0.4	0.0	0.0	0.3
Lubricants	0.2	1.5	1.5	12.7	0.0	1.6	0.0	1.0	1.1
Waxes	0.0	0.2	0.1	0.6	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.6	5.7	5.5	1.5	1.3	5.2	3.1	6.1	4.8
Asphalt and Road Oil	3.2	1.1	1.5	25.0	4.7	2.0	9.5	2.6	3.7
Still Gas	4.1	4.2	3.9	2.9	2.7	4.0	4.1	5.8	4.3
Miscellaneous Products	0.3	0.4	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-2.9	-7.0	-5.6	0.1	-0.7	-5.9	-3.5	-6.7	-5.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
October 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.8	-0.1	1.8	3.3	-0.5	1.1	2.3
Finished Motor Gasoline ^b	47.7	38.8	47.3	52.9	52.3	48.5	51.9
Finished Aviation Gasoline ^c	0.3	0.0	0.2	0.1	0.2	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.6	0.6	5.3	7.3	6.1	4.8	6.6
Kerosene	0.7	2.3	0.8	1.2	0.1	0.6	0.9
Distillate Fuel Oil	30.0	24.8	29.7	23.0	29.2	33.8	26.1
Residual Fuel Oil	7.1	1.0	6.8	1.6	2.1	1.1	1.5
Naphtha for Petrochemical Feedstock Use	1.0	0.0	1.0	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.2	0.0
Special Naphthas	0.1	1.4	0.1	0.8	0.0	0.3	0.6
Lubricants	0.5	9.3	0.9	0.3	0.0	1.3	0.5
Waxes	0.0	1.4	0.1	0.1	0.0	0.3	0.1
Petroleum Coke	3.2	1.0	3.1	3.8	5.9	4.2	4.1
Asphalt and Road Oil	6.0	18.4	6.6	6.0	7.7	4.0	5.8
Still Gas	3.7	2.3	3.7	3.6	4.7	3.8	3.8
Miscellaneous Products	0.1	0.1	0.1	0.3	0.8	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-7.8	-1.4	-7.5	-5.2	-8.5	-4.3	-5.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.0	5.1	4.2	1.2	1.3	4.6	0.8	2.9	3.4
Finished Motor Gasoline ^b	52.3	45.9	44.4	21.0	54.0	45.4	48.3	45.5	47.0
Finished Aviation Gasoline ^c	0.7	0.1	0.2	0.0	0.0	0.2	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.7	9.5	11.5	0.0	9.2	10.0	5.3	14.5	9.5
Kerosene	0.1	0.6	0.2	2.6	0.0	0.4	0.4	0.2	0.5
Distillate Fuel Oil	25.5	23.3	25.0	24.6	26.0	24.2	29.7	19.9	24.6
Residual Fuel Oil	1.6	4.8	4.9	2.8	0.5	4.5	2.3	7.6	4.6
Naphtha for Petrochemical Feedstock Use	0.3	2.9	0.8	0.0	0.0	1.8	0.0	0.0	1.1
Other Oils for Petrochemical Feedstock Use	0.9	2.1	2.3	0.0	0.0	2.0	0.2	0.3	1.0
Special Naphthas	0.9	0.3	0.1	4.2	0.0	0.3	0.0	0.1	0.3
Lubricants	0.2	1.6	1.4	14.3	0.0	1.6	0.0	0.9	1.2
Waxes	0.0	0.2	0.1	0.0	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.6	5.9	5.6	2.3	1.2	5.3	3.0	5.9	4.9
Asphalt and Road Oil	3.5	0.7	1.0	24.7	6.2	1.5	8.4	2.4	3.3
Still Gas	4.1	4.0	3.8	3.2	2.2	3.9	4.1	5.8	4.2
Miscellaneous Products	0.3	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.9	-7.5	-5.9	-1.2	-0.6	-6.5	-3.4	-6.4	-6.3

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
November 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.5	-1.8	1.3	3.1	-1.6	0.2	1.8
Finished Motor Gasoline ^b	48.4	41.2	48.1	52.2	53.5	48.5	51.6
Finished Aviation Gasoline ^c	0.1	0.0	0.1	0.1	0.2	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.1	0.9	3.9	6.8	5.7	4.4	6.1
Kerosene	0.6	2.3	0.7	0.8	0.3	0.5	0.7
Distillate Fuel Oil	32.7	28.7	32.5	24.9	29.8	35.5	28.0
Residual Fuel Oil	6.0	1.0	5.7	1.8	2.0	0.9	1.7
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.2	0.0	0.2	-0.1
Special Naphthas	0.1	1.3	0.1	0.8	0.0	0.2	0.5
Lubricants	0.7	6.9	1.0	0.3	0.0	1.2	0.4
Waxes	0.0	1.0	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.4	1.0	3.3	4.1	5.7	4.1	4.3
Asphalt and Road Oil	5.5	17.6	6.1	5.4	8.4	3.5	5.4
Still Gas	3.9	2.4	3.8	3.6	4.9	3.9	3.9
Miscellaneous Products	0.1	-0.1	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-8.0	-2.4	-7.7	-4.9	-9.7	-3.5	-5.3

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.6	4.7	3.8	1.3	0.8	4.2	0.5	1.3	2.8
Finished Motor Gasoline ^b	54.2	44.2	44.7	21.9	56.7	44.9	47.8	47.6	47.1
Finished Aviation Gasoline ^c	0.8	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.0	9.3	10.5	0.0	8.8	9.6	5.0	15.5	9.1
Kerosene	0.0	0.8	0.4	2.9	0.0	0.6	0.5	0.1	0.6
Distillate Fuel Oil	24.2	24.7	25.8	25.0	26.5	25.1	30.0	19.6	25.8
Residual Fuel Oil	2.2	5.2	4.7	5.5	0.5	4.7	2.9	6.6	4.4
Naphtha for Petrochemical Feedstock Use	0.3	3.0	0.9	0.0	-0.3	1.9	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.8	2.0	2.3	0.0	0.0	2.0	0.2	0.4	1.0
Special Naphthas	0.7	0.4	0.1	4.0	0.0	0.4	0.0	0.1	0.3
Lubricants	0.3	1.7	1.5	13.0	0.0	1.7	0.0	0.8	1.2
Waxes	0.0	0.2	0.1	-0.4	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.5	5.8	5.9	2.1	1.1	5.4	3.2	6.5	5.1
Asphalt and Road Oil	2.7	0.8	0.9	23.1	4.4	1.4	8.2	2.1	3.1
Still Gas	4.1	4.0	3.7	3.2	3.0	3.9	4.0	5.6	4.1
Miscellaneous Products	0.3	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.8	-7.3	-6.0	-1.6	-1.5	-6.4	-3.2	-6.7	-6.3

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
December 2001**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.3	-1.4	2.1	2.6	-0.6	-1.1	1.4
Finished Motor Gasoline ^b	49.1	39.7	48.5	53.4	52.9	52.1	53.1
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.0	0.2	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.1	1.4	5.8	7.1	6.3	5.1	6.6
Kerosene	0.5	1.8	0.6	0.6	0.4	0.6	0.5
Distillate Fuel Oil	30.9	27.9	30.7	24.4	29.8	33.0	26.8
Residual Fuel Oil	6.8	1.0	6.5	2.4	2.0	0.9	2.0
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	1.0	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.2	0.1	0.6	0.0	0.3	0.4
Lubricants	0.8	7.2	1.2	0.1	0.0	1.2	0.3
Waxes	0.0	0.8	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.9	0.9	3.7	3.9	6.1	4.0	4.2
Asphalt and Road Oil	2.4	19.4	3.4	4.6	6.5	3.0	4.5
Still Gas	4.3	2.1	4.2	3.8	5.3	3.8	4.0
Miscellaneous Products	0.1	0.4	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-8.5	-1.4	-8.1	-4.8	-9.6	-3.7	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.2	4.9	3.9	1.3	0.8	4.3	0.8	1.1	2.8
Finished Motor Gasoline ^b	54.2	44.0	43.3	22.2	55.7	44.2	47.4	46.0	46.9
Finished Aviation Gasoline ^c	0.6	0.0	0.0	0.0	0.0	0.1	0.0	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.7	9.9	12.3	0.0	7.9	10.5	5.1	17.1	10.1
Kerosene	0.0	0.6	0.3	2.1	0.2	0.5	0.7	0.2	0.5
Distillate Fuel Oil	25.3	24.4	24.4	26.4	26.2	24.5	30.2	19.2	24.9
Residual Fuel Oil	2.1	4.5	4.2	5.4	0.6	4.2	2.4	7.2	4.4
Naphtha for Petrochemical Feedstock Use	0.3	2.9	1.2	0.0	-0.2	2.0	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.8	2.1	2.6	0.0	0.0	2.2	0.2	0.4	1.1
Special Naphthas	0.8	0.4	0.0	4.0	0.0	0.3	0.0	0.1	0.3
Lubricants	0.2	1.7	1.4	13.3	0.0	1.7	0.0	0.8	1.1
Waxes	0.0	0.2	0.1	0.0	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.7	6.4	6.0	2.2	1.8	5.8	3.3	6.0	5.2
Asphalt and Road Oil	2.9	0.6	0.9	21.6	3.6	1.3	8.4	1.4	2.4
Still Gas	4.3	4.1	3.9	3.1	2.9	4.0	3.8	5.5	4.2
Miscellaneous Products	0.2	0.6	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-5.3	-7.3	-4.9	-1.6	0.4	-6.0	-3.3	-5.5	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
January 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	47,206	48,601	159,764	5,432	15,908	276,911	8,933	
Natural Gas Liquids	2,587	4,811	4,819	654	174	13,045	421	
Pentanes Plus	0	59	2,048	126	0	2,233	72	
Liquefied Petroleum Gases	2,587	4,752	2,771	528	174	10,812	349	
Ethane	0	77	120	0	0	197	6	
Ethylene	0	14	0	0	0	14	(s)	
Propane	2,478	4,091	2,341	393	137	9,440	305	
Propylene	0	222	0	0	0	222	7	
Normal Butane	109	315	235	135	37	831	27	
Butylene	0	8	0	0	0	8	(s)	
Isobutane	0	25	75	0	0	100	3	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,885	7	9,615	0	3,945	23,452	757	
Other Hydrocarbons/Hydrogen/Oxygenates	522	7	19	0	2,282	2,830	91	
Other Hydrocarbons/Hydrogen	0	0	19	0	0	19	1	
Oxygenates	522	7	0	0	2,282	2,811	91	
Fuel Ethanol	0	7	0	0	10	17	1	
MTBE	522	0	0	0	2,272	2,794	90	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	3,727	0	7,717	0	999	12,443	401	
Naphthas and Lighter	460	0	864	0	0	1,324	43	
Kerosene and Light Gas Oils	62	0	0	0	0	62	2	
Heavy Gas Oils	3,205	0	5,485	0	0	8,690	280	
Residuum	0	0	1,368	0	999	2,367	76	
Motor Gasoline Blending Components	5,636	0	1,879	0	664	8,179	264	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	58,297	433	11,703	280	5,091	75,804	2,445	
Finished Motor Gasoline	15,006	55	391	9	616	16,077	519	
Reformulated	6,560	0	0	0	0	6,560	212	
Oxygenated	0	0	0	0	0	0	0	
Other	8,446	55	391	9	616	9,517	307	
Finished Aviation Gasoline	0	2	0	2	165	169	5	
Jet Fuel	4,203	0	211	1	3,079	7,494	242	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	4,203	0	211	1	3,079	7,494	242	
Bonded Aircraft Fuel	1,216	0	0	0	1,580	2,796	90	
Other	2,987	0	211	1	1,499	4,698	152	
Kerosene	885	0	0	0	0	885	29	
Distillate Fuel Oil	22,727	172	330	211	1,034	24,474	789	
Bonded Ship Bunkers	0	0	0	1	515	516	17	
0.05 percent sulfur and under	0	0	0	1	515	516	17	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	22,727	172	330	210	519	23,958	773	
0.05 percent sulfur and under	5,042	108	0	198	519	5,867	189	
Greater than 0.05 percent sulfur	17,685	64	330	12	0	18,091	584	
Residual Fuel Oil	13,574	104	393	0	125	14,196	458	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	13,574	104	393	0	125	14,196	458	
Less than 0.31 percent sulfur	2,069	62	213	0	0	2,344	76	
0.31 to 1.00 percent sulfur	5,625	14	0	0	0	5,639	182	
Greater than 1.00 percent sulfur	5,880	28	180	0	125	6,213	200	
Naphtha for Petrochemical Feedstock Use	225	59	5,957	0	36	6,277	202	
Other Oils for Petrochemical Feedstock Use	252	2	4,283	0	0	4,537	146	
Special Naphthas	104	4	127	0	0	235	8	
Lubricants	290	26	0	0	0	316	10	
Waxes	30	9	7	0	1	47	2	
Petroleum Coke	0	0	0	0	13	13	(s)	
Asphalt and Road Oil	1,001	0	0	57	0	1,058	34	
Miscellaneous Products	0	0	4	0	22	26	1	
Total	117,975	53,852	185,901	6,366	25,118	389,212	12,555	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
February 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	45,417	43,661	133,724	5,244	13,000	241,046	8,609
Natural Gas Liquids	2,599	3,094	3,015	547	190	9,445	337
Pentanes Plus	0	34	1,918	123	0	2,075	74
Liquefied Petroleum Gases	2,599	3,060	1,097	424	190	7,370	263
Ethane	0	0	120	0	0	120	4
Ethylene	0	11	0	0	0	11	(s)
Propane	2,399	2,665	430	358	166	6,018	215
Propylene	0	200	0	0	0	200	7
Normal Butane	200	173	361	50	10	794	28
Butylene	0	0	0	0	0	0	0
Isobutane	0	11	186	16	14	227	8
Isobutylene	0	0	0	0	0	0	0
Other Liquids	11,509	0	6,952	0	2,298	20,759	741
Other Hydrocarbons/Hydrogen/Oxygenates	535	0	0	0	955	1,490	53
Other Hydrocarbons/Hydrogen	78	0	0	0	0	78	3
Oxygenates	457	0	0	0	955	1,412	50
Fuel Ethanol	0	0	0	0	85	85	3
MTBE	457	0	0	0	870	1,327	47
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	3,487	0	6,622	0	960	11,069	395
Naphthas and Lighter	551	0	722	0	0	1,273	45
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,936	0	4,866	0	0	7,802	279
Residuum	0	0	1,034	0	960	1,994	71
Motor Gasoline Blending Components	7,487	0	330	0	383	8,200	293
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	41,882	495	8,759	193	3,433	54,762	1,956
Finished Motor Gasoline	10,789	22	0	7	213	11,031	394
Reformulated	5,138	0	0	0	0	5,138	184
Oxygenated	0	0	0	0	0	0	0
Other	5,651	22	0	7	213	5,893	210
Finished Aviation Gasoline	0	0	0	3	244	247	9
Jet Fuel	3,885	0	0	0	2,558	6,443	230
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,885	0	0	0	2,558	6,443	230
Bonded Aircraft Fuel	1,343	0	0	0	1,257	2,600	93
Other	2,542	0	0	0	1,301	3,843	137
Kerosene	131	0	0	0	0	131	5
Distillate Fuel Oil	16,766	94	461	141	309	17,771	635
Bonded Ship Bunkers	0	0	0	0	22	22	1
0.05 percent sulfur and under	0	0	0	0	22	22	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	16,766	94	461	141	287	17,749	634
0.05 percent sulfur and under	4,694	50	101	136	234	5,215	186
Greater than 0.05 percent sulfur	12,072	44	360	5	53	12,534	448
Residual Fuel Oil	9,149	260	1,778	0	51	11,238	401
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	9,149	260	1,778	0	51	11,238	401
Less than 0.31 percent sulfur	2,189	78	278	0	0	2,545	91
0.31 to 1.00 percent sulfur	3,628	18	1,123	0	0	4,769	170
Greater than 1.00 percent sulfur	3,332	164	377	0	51	3,924	140
Naphtha for Petrochemical Feedstock Use	136	32	3,169	0	0	3,337	119
Other Oils for Petrochemical Feedstock Use	200	0	3,206	0	0	3,406	122
Special Naphthas	17	39	43	0	0	99	4
Lubricants	296	23	38	0	0	357	13
Waxes	50	5	14	0	39	108	4
Petroleum Coke	0	0	0	0	19	19	1
Asphalt and Road Oil	463	20	44	21	0	548	20
Miscellaneous Products	0	0	6	21	0	27	1
Total	101,407	47,250	152,450	5,984	18,921	326,012	11,643

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
March 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	44,440	52,621	176,045	5,117	19,460	297,683	9,603	
Natural Gas Liquids	1,715	2,934	2,626	624	269	8,168	263	
Pentanes Plus	0	45	1,681	136	0	1,862	60	
Liquefied Petroleum Gases	1,715	2,889	945	488	269	6,306	203	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	14	0	0	0	14	(s)	
Propane	1,579	2,319	30	387	166	4,481	145	
Propylene	0	211	0	0	0	211	7	
Normal Butane	125	277	408	82	95	987	32	
Butylene	11	4	0	0	0	15	(s)	
Isobutane	0	64	387	19	8	478	15	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	11,836	360	7,071	0	3,702	22,969	741	
Other Hydrocarbons/Hydrogen/Oxygenates	598	6	75	0	1,514	2,193	71	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	598	6	75	0	1,514	2,193	71	
Fuel Ethanol	0	6	0	0	14	20	1	
MTBE	598	0	42	0	1,500	2,140	69	
Other Oxygenates ^c	0	0	33	0	0	33	1	
Unfinished Oils ^a	3,368	354	6,361	0	1,678	11,761	379	
Naphthas and Lighter	55	0	649	0	0	704	23	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	3,313	354	4,646	0	351	8,664	279	
Residuum	0	0	1,066	0	1,327	2,393	77	
Motor Gasoline Blending Components	7,870	0	635	0	510	9,015	291	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	28,951	546	13,414	147	4,225	47,283	1,525	
Finished Motor Gasoline	10,027	59	0	13	637	10,736	346	
Reformulated	4,616	0	0	0	72	4,688	151	
Oxygenated	0	0	0	0	0	0	0	
Other	5,411	59	0	13	565	6,048	195	
Finished Aviation Gasoline	0	2	0	6	0	8	(s)	
Jet Fuel	2,187	0	0	0	2,309	4,496	145	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,187	0	0	0	2,309	4,496	145	
Bonded Aircraft Fuel	1,009	0	0	0	1,879	2,888	93	
Other	1,178	0	0	0	430	1,608	52	
Kerosene	141	0	0	0	0	141	5	
Distillate Fuel Oil	7,894	133	1,724	125	911	10,787	348	
Bonded Ship Bunkers	0	0	0	3	23	26	1	
0.05 percent sulfur and under	0	0	0	3	23	26	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	7,894	133	1,724	122	888	10,761	347	
0.05 percent sulfur and under	2,616	81	0	120	652	3,469	112	
Greater than 0.05 percent sulfur	5,278	52	1,724	2	236	7,292	235	
Residual Fuel Oil	7,510	165	1,768	0	273	9,716	313	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,510	165	1,768	0	273	9,716	313	
Less than 0.31 percent sulfur	777	31	0	0	201	1,009	33	
0.31 to 1.00 percent sulfur	1,996	28	1,768	0	46	3,838	124	
Greater than 1.00 percent sulfur	4,737	106	0	0	26	4,869	157	
Naphtha for Petrochemical Feedstock Use	2	33	3,422	0	52	3,509	113	
Other Oils for Petrochemical Feedstock Use	0	0	5,903	0	0	5,903	190	
Special Naphthas	68	45	205	0	0	318	10	
Lubricants	237	38	0	0	0	275	9	
Waxes	32	8	6	0	1	47	2	
Petroleum Coke	0	0	344	0	16	360	12	
Asphalt and Road Oil	853	63	42	3	0	961	31	
Miscellaneous Products	0	0	0	0	26	26	1	
Total	86,942	56,461	199,156	5,888	27,656	376,103	12,132	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
April 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	45,299	51,697	176,269	5,469	24,586	303,320	10,111	
Natural Gas Liquids	1,090	1,723	4,795	285	114	8,007	267	
Pentanes Plus	0	53	1,763	61	0	1,877	63	
Liquefied Petroleum Gases	1,090	1,670	3,032	224	114	6,130	204	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	12	0	0	0	12	(s)	
Propane	1,006	1,250	459	191	66	2,972	99	
Propylene	0	169	0	0	0	169	6	
Normal Butane	84	208	1,498	33	48	1,871	62	
Butylene	0	9	0	0	0	9	(s)	
Isobutane	0	22	955	0	0	977	33	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	11,271	74	7,759	0	2,950	22,054	735	
Other Hydrocarbons/Hydrogen/Oxygenates	353	0	53	0	2,030	2,436	81	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	353	0	53	0	2,030	2,436	81	
Fuel Ethanol	0	0	0	0	9	9	(s)	
MTBE	353	0	53	0	2,021	2,427	81	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,651	74	6,731	0	582	10,038	335	
Naphthas and Lighter	185	0	442	0	0	627	21	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	2,466	74	3,973	0	0	6,513	217	
Residuum	0	0	2,316	0	582	2,898	97	
Motor Gasoline Blending Components	8,267	0	975	0	338	9,580	319	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	32,382	314	9,413	156	3,940	46,205	1,540	
Finished Motor Gasoline	12,130	26	472	15	1,012	13,655	455	
Reformulated	5,107	0	240	0	186	5,533	184	
Oxygenated	0	0	0	0	110	110	4	
Other	7,023	26	232	15	716	8,012	267	
Finished Aviation Gasoline	0	2	0	9	0	11	(s)	
Jet Fuel	2,543	0	0	0	2,053	4,596	153	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,543	0	0	0	2,053	4,596	153	
Bonded Aircraft Fuel	1,476	0	0	0	1,104	2,580	86	
Other	1,067	0	0	0	949	2,016	67	
Kerosene	223	0	0	0	0	223	7	
Distillate Fuel Oil	8,084	108	0	131	319	8,642	288	
Bonded Ship Bunkers	0	0	0	5	15	20	1	
0.05 percent sulfur and under	0	0	0	5	15	20	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	8,084	108	0	126	304	8,622	287	
0.05 percent sulfur and under	2,859	81	0	120	25	3,085	103	
Greater than 0.05 percent sulfur	5,225	27	0	6	279	5,537	185	
Residual Fuel Oil	7,797	43	1,207	0	430	9,477	316	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,797	43	1,207	0	430	9,477	316	
Less than 0.31 percent sulfur	1,885	15	0	0	0	1,900	63	
0.31 to 1.00 percent sulfur	1,679	0	514	0	0	2,193	73	
Greater than 1.00 percent sulfur	4,233	28	693	0	430	5,384	179	
Naphtha for Petrochemical Feedstock Use	347	33	2,240	0	38	2,658	89	
Other Oils for Petrochemical Feedstock Use	0	0	5,271	0	0	5,271	176	
Special Naphthas	107	29	29	0	5	170	6	
Lubricants	264	41	0	0	0	305	10	
Waxes	36	8	3	0	16	63	2	
Petroleum Coke	0	0	0	0	7	7	(s)	
Asphalt and Road Oil	851	23	164	1	0	1,039	35	
Miscellaneous Products	0	1	27	0	60	88	3	
Total	90,042	53,808	198,236	5,910	31,590	379,586	12,653	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
May 2001**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	50,750	50,459	174,509	4,320	26,412	306,450	9,885	
Natural Gas Liquids	303	1,386	4,960	230	85	6,964	225	
Pentanes Plus	0	51	1,612	45	0	1,708	55	
Liquefied Petroleum Gases	303	1,335	3,348	185	85	5,256	170	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	10	0	0	0	10	(s)	
Propane	214	922	1,026	120	70	2,352	76	
Propylene	0	131	0	0	0	131	4	
Normal Butane	89	221	1,213	60	15	1,598	52	
Butylene	0	0	0	0	0	0	0	
Isobutane	0	51	989	5	0	1,045	34	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	11,477	45	8,596	0	4,636	24,754	799	
Other Hydrocarbons/Hydrogen/Oxygenates	454	5	0	0	2,279	2,738	88	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	454	5	0	0	2,279	2,738	88	
Fuel Ethanol	0	5	0	0	45	50	2	
MTBE	331	0	0	0	2,234	2,565	83	
Other Oxygenates ^c	123	0	0	0	0	123	4	
Unfinished Oils ^a	2,578	40	7,339	0	1,757	11,714	378	
Naphthas and Lighter	189	0	429	0	0	618	20	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	2,389	40	4,540	0	330	7,299	235	
Residuum	0	0	2,370	0	1,427	3,797	122	
Motor Gasoline Blending Components	8,445	0	1,257	0	600	10,302	332	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	35,268	515	8,595	195	5,669	50,242	1,621	
Finished Motor Gasoline	13,887	65	0	10	697	14,659	473	
Reformulated	6,766	0	0	0	316	7,082	228	
Oxygenated	19	0	0	0	0	19	1	
Other	7,102	65	0	10	381	7,558	244	
Finished Aviation Gasoline	1	6	0	8	1	16	1	
Jet Fuel	2,229	0	0	0	3,184	5,413	175	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,229	0	0	0	3,184	5,413	175	
Bonded Aircraft Fuel	717	0	0	0	1,494	2,211	71	
Other	1,512	0	0	0	1,690	3,202	103	
Kerosene	8	0	0	0	0	8	(s)	
Distillate Fuel Oil	8,506	141	0	166	812	9,625	310	
Bonded Ship Bunkers	0	0	0	4	0	4	(s)	
0.05 percent sulfur and under	0	0	0	4	0	4	(s)	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	8,506	141	0	162	812	9,621	310	
0.05 percent sulfur and under	2,879	98	0	156	575	3,708	120	
Greater than 0.05 percent sulfur	5,627	43	0	6	237	5,913	191	
Residual Fuel Oil	8,619	115	1,275	0	507	10,516	339	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	8,619	115	1,275	0	507	10,516	339	
Less than 0.31 percent sulfur	1,196	46	649	0	268	2,159	70	
0.31 to 1.00 percent sulfur	3,819	3	248	0	0	4,070	131	
Greater than 1.00 percent sulfur	3,604	66	378	0	239	4,287	138	
Naphtha for Petrochemical Feedstock Use	210	54	1,956	0	121	2,341	76	
Other Oils for Petrochemical Feedstock Use	0	0	4,945	0	0	4,945	160	
Special Naphthas	855	44	53	0	271	1,223	39	
Lubricants	107	46	21	0	0	174	6	
Waxes	52	9	7	0	61	129	4	
Petroleum Coke	0	0	236	0	15	251	8	
Asphalt and Road Oil	794	33	46	11	0	884	29	
Miscellaneous Products	0	2	56	0	0	58	2	
Total	97,798	52,405	196,660	4,745	36,802	388,410	12,529	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
June 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	43,562	48,794	148,401	6,164	26,239	273,160	9,105	
Natural Gas Liquids	921	1,945	4,524	250	110	7,750	258	
Pentanes Plus	0	41	526	122	0	689	23	
Liquefied Petroleum Gases	921	1,904	3,998	128	110	7,061	235	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	12	0	0	0	12	(s)	
Propane	811	1,510	427	81	61	2,890	96	
Propylene	0	190	0	0	0	190	6	
Normal Butane	110	157	2,428	47	49	2,791	93	
Butylene	0	0	0	0	0	0	0	
Isobutane	0	35	1,023	0	0	1,058	35	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	13,327	110	8,576	0	3,704	25,717	857	
Other Hydrocarbons/Hydrogen/Oxygenates	677	0	0	0	2,428	3,105	104	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	677	0	0	0	2,428	3,105	104	
Fuel Ethanol	0	0	0	0	12	12	(s)	
MTBE	525	0	0	0	2,416	2,941	98	
Other Oxygenates ^c	152	0	0	0	0	152	5	
Unfinished Oils ^a	2,658	110	7,530	0	1,161	11,459	382	
Naphthas and Lighter	337	0	402	0	0	739	25	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	2,321	110	4,804	0	791	8,026	268	
Residuum	0	0	2,324	0	370	2,694	90	
Motor Gasoline Blending Components	9,992	0	1,046	0	115	11,153	372	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	32,974	429	7,050	192	4,687	45,332	1,511	
Finished Motor Gasoline	14,166	21	280	2	227	14,696	490	
Reformulated	8,659	0	0	0	0	8,659	289	
Oxygenated	0	0	0	0	0	0	0	
Other	5,507	21	280	2	227	6,037	201	
Finished Aviation Gasoline	0	6	0	14	0	20	1	
Jet Fuel	1,897	0	0	1	2,931	4,829	161	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,897	0	0	1	2,931	4,829	161	
Bonded Aircraft Fuel	545	0	0	0	1,665	2,210	74	
Other	1,352	0	0	1	1,266	2,619	87	
Kerosene	5	0	0	0	25	30	1	
Distillate Fuel Oil	8,027	78	95	173	686	9,059	302	
Bonded Ship Bunkers	0	0	0	2	31	33	1	
0.05 percent sulfur and under	0	0	0	2	31	33	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	8,027	78	95	171	655	9,026	301	
0.05 percent sulfur and under	3,602	56	0	167	636	4,461	149	
Greater than 0.05 percent sulfur	4,425	22	95	4	19	4,565	152	
Residual Fuel Oil	7,647	103	873	0	763	9,386	313	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,647	103	873	0	763	9,386	313	
Less than 0.31 percent sulfur	329	15	0	0	0	344	11	
0.31 to 1.00 percent sulfur	2,155	11	552	0	242	2,960	99	
Greater than 1.00 percent sulfur	5,163	77	321	0	521	6,082	203	
Naphtha for Petrochemical Feedstock Use	4	43	837	0	19	903	30	
Other Oils for Petrochemical Feedstock Use	0	0	4,780	0	0	4,780	159	
Special Naphthas	19	57	77	0	0	153	5	
Lubricants	457	54	0	0	0	511	17	
Waxes	48	3	2	0	23	76	3	
Petroleum Coke	0	0	106	0	0	106	4	
Asphalt and Road Oil	704	63	0	2	0	769	26	
Miscellaneous Products	0	1	0	0	13	14	(s)	
Total	90,784	51,278	168,551	6,606	34,740	351,959	11,732	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
July 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	47,376	46,818	165,774	6,795	29,364	296,127	9,552	
Natural Gas Liquids	675	2,229	512	298	146	3,860	125	
Pentanes Plus	0	46	0	129	0	175	6	
Liquefied Petroleum Gases	675	2,183	512	169	146	3,685	119	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	11	0	0	0	11	(s)	
Propane	563	1,903	30	80	81	2,657	86	
Propylene	0	186	0	0	0	186	6	
Normal Butane	112	74	230	89	65	570	18	
Butylene	0	3	0	0	0	3	(s)	
Isobutane	0	6	132	0	0	138	4	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,355	204	10,903	0	3,409	23,871	770	
Other Hydrocarbons/Hydrogen/Oxygenates	811	7	0	0	1,879	2,697	87	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	811	7	0	0	1,879	2,697	87	
Fuel Ethanol	0	7	0	0	12	19	1	
MTBE	657	0	0	0	1,867	2,524	81	
Other Oxygenates ^c	154	0	0	0	0	154	5	
Unfinished Oils ^a	2,236	197	10,385	0	618	13,436	433	
Naphthas and Lighter	327	0	660	0	0	987	32	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	1,909	197	5,786	0	0	7,892	255	
Residuum	0	0	3,939	0	618	4,557	147	
Motor Gasoline Blending Components	6,308	0	518	0	912	7,738	250	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	30,112	482	6,475	254	3,383	40,706	1,313	
Finished Motor Gasoline	13,012	37	227	7	435	13,718	443	
Reformulated	6,227	0	0	0	0	6,227	201	
Oxygenated	0	0	0	0	0	0	0	
Other	6,785	37	227	7	435	7,491	242	
Finished Aviation Gasoline	0	8	0	21	2	31	1	
Jet Fuel	1,718	0	0	1	2,281	4,000	129	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,718	0	0	1	2,281	4,000	129	
Bonded Aircraft Fuel	682	0	0	0	1,494	2,176	70	
Other	1,036	0	0	1	787	1,824	59	
Kerosene	12	0	0	0	0	12	(s)	
Distillate Fuel Oil	6,168	94	0	171	61	6,494	209	
Bonded Ship Bunkers	0	0	0	1	16	17	1	
0.05 percent sulfur and under	0	0	0	1	16	17	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,168	94	0	170	45	6,477	209	
0.05 percent sulfur and under	3,416	66	0	167	25	3,674	119	
Greater than 0.05 percent sulfur	2,752	28	0	3	20	2,803	90	
Residual Fuel Oil	8,363	199	473	0	553	9,588	309	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	8,363	199	473	0	553	9,588	309	
Less than 0.31 percent sulfur	1,549	46	0	0	171	1,766	57	
0.31 to 1.00 percent sulfur	1,792	22	473	0	40	2,327	75	
Greater than 1.00 percent sulfur	5,022	131	0	0	342	5,495	177	
Naphtha for Petrochemical Feedstock Use	4	38	347	0	38	427	14	
Other Oils for Petrochemical Feedstock Use	0	0	4,828	0	0	4,828	156	
Special Naphthas	14	45	278	0	0	337	11	
Lubricants	80	50	21	0	0	151	5	
Waxes	36	7	9	0	13	65	2	
Petroleum Coke	0	0	243	0	0	243	8	
Asphalt and Road Oil	705	3	43	54	0	805	26	
Miscellaneous Products	0	1	6	0	0	7	(s)	
Total	87,518	49,733	183,664	7,347	36,302	364,564	11,760	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
August 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	42,830	48,556	165,732	6,890	26,862	290,870	9,383
Natural Gas Liquids	686	2,422	1,577	352	148	5,185	167
Pentanes Plus	0	48	0	123	0	171	6
Liquefied Petroleum Gases	686	2,374	1,577	229	148	5,014	162
Ethane	0	0	120	0	0	120	4
Ethylene	0	13	0	0	0	13	(s)
Propane	541	2,061	30	132	79	2,843	92
Propylene	0	104	0	0	0	104	3
Normal Butane	98	187	942	97	69	1,393	45
Butylene	0	0	0	0	0	0	0
Isobutane	47	9	485	0	0	541	17
Isobutylene	0	0	0	0	0	0	0
Other Liquids	11,783	2	9,629	0	3,032	24,446	789
Other Hydrocarbons/Hydrogen/Oxygenates	348	2	0	0	1,987	2,337	75
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	348	2	0	0	1,987	2,337	75
Fuel Ethanol	0	2	0	0	46	48	2
MTBE	348	0	0	0	1,941	2,289	74
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	2,645	0	8,827	0	901	12,373	399
Naphthas and Lighter	625	0	432	0	0	1,057	34
Kerosene and Light Gas Oils	0	0	0	0	9	9	(s)
Heavy Gas Oils	2,020	0	4,268	0	81	6,369	205
Residuum	0	0	4,127	0	811	4,938	159
Motor Gasoline Blending Components	8,790	0	802	0	144	9,736	314
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	27,505	704	8,088	277	3,196	39,770	1,283
Finished Motor Gasoline	12,497	88	0	14	271	12,870	415
Reformulated	5,703	0	0	0	0	5,703	184
Oxygenated	0	0	0	0	0	0	0
Other	6,794	88	0	14	271	7,167	231
Finished Aviation Gasoline	0	2	0	29	0	31	1
Jet Fuel	1,797	0	0	1	2,021	3,819	123
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,797	0	0	1	2,021	3,819	123
Bonded Aircraft Fuel	658	0	0	0	1,574	2,232	72
Other	1,139	0	0	1	447	1,587	51
Kerosene	135	0	0	0	0	135	4
Distillate Fuel Oil	5,791	279	0	205	290	6,565	212
Bonded Ship Bunkers	0	0	0	1	17	18	1
0.05 percent sulfur and under	0	0	0	1	17	18	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	5,791	279	0	204	273	6,547	211
0.05 percent sulfur and under	2,407	220	0	191	256	3,074	99
Greater than 0.05 percent sulfur	3,384	59	0	13	17	3,473	112
Residual Fuel Oil	6,211	134	1,306	0	548	8,199	264
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,211	134	1,306	0	548	8,199	264
Less than 0.31 percent sulfur	177	31	507	0	0	715	23
0.31 to 1.00 percent sulfur	1,498	28	370	0	0	1,896	61
Greater than 1.00 percent sulfur	4,536	75	429	0	548	5,588	180
Naphtha for Petrochemical Feedstock Use	6	37	2,613	0	56	2,712	87
Other Oils for Petrochemical Feedstock Use	0	1	3,898	0	0	3,899	126
Special Naphthas	117	62	100	0	0	279	9
Lubricants	98	46	0	0	0	144	5
Waxes	33	7	4	0	10	54	2
Petroleum Coke	0	0	167	0	0	167	5
Asphalt and Road Oil	820	47	0	28	0	895	29
Miscellaneous Products	0	1	0	0	0	1	(s)
Total	82,804	51,684	185,026	7,519	33,238	360,271	11,622

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, September 2001
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	40,730	47,307	163,627	6,219	22,299	280,182	9,339	
Natural Gas Liquids	683	2,450	1,152	443	252	4,980	166	
Pentanes Plus	0	48	0	129	0	177	6	
Liquefied Petroleum Gases	683	2,402	1,152	314	252	4,803	160	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	11	0	0	0	11	(s)	
Propane	535	1,793	30	193	107	2,658	89	
Propylene	0	90	0	0	0	90	3	
Normal Butane	148	478	753	121	145	1,645	55	
Butylene	0	0	0	0	0	0	0	
Isobutane	0	30	249	0	0	279	9	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,388	352	13,407	0	2,896	26,043	868	
Other Hydrocarbons/Hydrogen/Oxygenates	243	3	26	0	2,437	2,709	90	
Other Hydrocarbons/Hydrogen	0	0	16	0	0	16	1	
Oxygenates	243	3	10	0	2,437	2,693	90	
Fuel Ethanol	0	3	0	0	14	17	1	
MTBE	243	0	10	0	2,423	2,676	89	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,841	0	10,661	0	324	12,826	428	
Naphthas and Lighter	274	0	685	0	0	959	32	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	1,567	0	4,367	0	0	5,934	198	
Residuum	0	0	5,609	0	324	5,933	198	
Motor Gasoline Blending Components	7,304	349	2,720	0	135	10,508	350	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	30,204	738	6,273	226	5,883	43,324	1,444	
Finished Motor Gasoline	14,310	311	239	6	1,313	16,179	539	
Reformulated	7,058	0	0	0	137	7,195	240	
Oxygenated	0	0	0	0	322	322	11	
Other	7,252	311	239	6	854	8,662	289	
Finished Aviation Gasoline	0	1	0	11	0	12	(s)	
Jet Fuel	1,989	0	0	0	2,985	4,974	166	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,989	0	0	0	2,985	4,974	166	
Bonded Aircraft Fuel	670	0	0	0	2,446	3,116	104	
Other	1,319	0	0	0	539	1,858	62	
Kerosene	49	0	0	0	0	49	2	
Distillate Fuel Oil	8,085	148	0	201	1,077	9,511	317	
Bonded Ship Bunkers	0	0	0	0	37	37	1	
0.05 percent sulfur and under	0	0	0	0	37	37	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	8,085	148	0	201	1,040	9,474	316	
0.05 percent sulfur and under	4,551	125	0	189	759	5,624	187	
Greater than 0.05 percent sulfur	3,534	23	0	12	281	3,850	128	
Residual Fuel Oil	4,844	100	747	0	364	6,055	202	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	4,844	100	747	0	364	6,055	202	
Less than 0.31 percent sulfur	540	0	75	0	0	615	21	
0.31 to 1.00 percent sulfur	990	25	672	0	0	1,687	56	
Greater than 1.00 percent sulfur	3,314	75	0	0	364	3,753	125	
Naphtha for Petrochemical Feedstock Use	88	34	2,193	0	53	2,368	79	
Other Oils for Petrochemical Feedstock Use	0	0	2,710	0	0	2,710	90	
Special Naphthas	50	52	118	0	51	271	9	
Lubricants	77	76	24	0	0	177	6	
Waxes	37	7	11	0	40	95	3	
Petroleum Coke	0	0	175	0	0	175	6	
Asphalt and Road Oil	675	8	56	8	0	747	25	
Miscellaneous Products	0	1	0	0	0	1	(s)	
Total	81,005	50,847	184,459	6,888	31,330	354,529	11,818	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, October 2001
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	43,328	42,648	170,665	6,647	22,243	285,531	9,211	
Natural Gas Liquids	965	3,924	1,176	399	307	6,771	218	
Pentanes Plus	0	41	1,026	103	0	1,170	38	
Liquefied Petroleum Gases	965	3,883	150	296	307	5,601	181	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	13	0	0	0	13	(s)	
Propane	804	3,323	30	175	89	4,421	143	
Propylene	0	107	0	0	0	107	3	
Normal Butane	105	435	0	121	218	879	28	
Butylene	0	0	0	0	0	0	0	
Isobutane	56	5	0	0	0	61	2	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,351	0	6,900	0	4,337	20,588	664	
Other Hydrocarbons/Hydrogen/Oxygenates	820	0	0	0	1,453	2,273	73	
Other Hydrocarbons/Hydrogen	132	0	0	0	0	132	4	
Oxygenates	688	0	0	0	1,453	2,141	69	
Fuel Ethanol	0	0	0	0	9	9	(s)	
MTBE	688	0	0	0	1,444	2,132	69	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,752	0	6,256	0	2,221	10,229	330	
Naphthas and Lighter	438	0	685	0	0	1,123	36	
Kerosene and Light Gas Oils	0	0	0	0	1,322	1,322	43	
Heavy Gas Oils	1,314	0	4,232	0	0	5,546	179	
Residuum	0	0	1,339	0	899	2,238	72	
Motor Gasoline Blending Components	6,779	0	644	0	663	8,086	261	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	26,289	623	9,243	279	3,410	39,844	1,285	
Finished Motor Gasoline	12,053	107	0	11	1,318	13,489	435	
Reformulated	6,265	0	0	0	913	7,178	232	
Oxygenated	0	0	0	0	0	0	0	
Other	5,788	107	0	11	405	6,311	204	
Finished Aviation Gasoline	0	0	0	18	0	18	1	
Jet Fuel	711	0	0	4	1,245	1,960	63	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	711	0	0	4	1,245	1,960	63	
Bonded Aircraft Fuel	0	0	0	0	1,115	1,115	36	
Other	711	0	0	4	130	845	27	
Kerosene	41	0	0	0	0	41	1	
Distillate Fuel Oil	6,754	284	0	231	587	7,856	253	
Bonded Ship Bunkers	0	0	0	0	109	109	4	
0.05 percent sulfur and under	0	0	0	0	109	109	4	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,754	284	0	231	478	7,747	250	
0.05 percent sulfur and under	1,806	196	0	222	478	2,702	87	
Greater than 0.05 percent sulfur	4,948	88	0	9	0	5,045	163	
Residual Fuel Oil	5,133	42	721	0	232	6,128	198	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	5,133	42	721	0	232	6,128	198	
Less than 0.31 percent sulfur	105	0	0	0	210	315	10	
0.31 to 1.00 percent sulfur	2,143	28	721	0	22	2,914	94	
Greater than 1.00 percent sulfur	2,885	14	0	0	0	2,899	94	
Naphtha for Petrochemical Feedstock Use	100	42	3,858	0	0	4,000	129	
Other Oils for Petrochemical Feedstock Use	0	0	4,410	0	0	4,410	142	
Special Naphthas	380	59	71	0	0	510	16	
Lubricants	98	38	0	0	0	136	4	
Waxes	46	10	5	0	28	89	3	
Petroleum Coke	0	0	167	0	0	167	5	
Asphalt and Road Oil	973	40	0	15	0	1,028	33	
Miscellaneous Products	0	1	11	0	0	12	(s)	
Total	79,933	47,195	187,984	7,325	30,297	352,734	11,379	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
November 2001**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	49,046	43,242	157,875	6,415	23,016	279,594	9,320	
Natural Gas Liquids	1,417	4,028	2,264	442	434	8,585	286	
Pentanes Plus	0	43	2,114	103	0	2,260	75	
Liquefied Petroleum Gases	1,417	3,985	150	339	434	6,325	211	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	11	0	0	0	11	(s)	
Propane	1,096	3,520	30	231	196	5,073	169	
Propylene	0	183	0	0	0	183	6	
Normal Butane	265	264	0	102	238	869	29	
Butylene	0	0	0	0	0	0	0	
Isobutane	56	7	0	6	0	69	2	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,436	0	8,194	0	4,593	22,223	741	
Other Hydrocarbons/Hydrogen/Oxygenates	425	0	0	0	1,911	2,336	78	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	425	0	0	0	1,911	2,336	78	
Fuel Ethanol	0	0	0	0	13	13	(s)	
MTBE	425	0	0	0	1,898	2,323	77	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,759	0	7,606	0	1,808	11,173	372	
Naphthas and Lighter	280	0	355	0	0	635	21	
Kerosene and Light Gas Oils	0	0	0	0	1,032	1,032	34	
Heavy Gas Oils	1,479	0	5,386	0	0	6,865	229	
Residuum	0	0	1,865	0	776	2,641	88	
Motor Gasoline Blending Components	7,252	0	588	0	874	8,714	290	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	28,707	502	5,580	212	3,451	38,452	1,282	
Finished Motor Gasoline	11,974	38	0	14	1,531	13,557	452	
Reformulated	6,618	0	0	0	729	7,347	245	
Oxygenated	0	0	0	0	0	0	0	
Other	5,356	38	0	14	802	6,210	207	
Finished Aviation Gasoline	0	1	0	12	0	13	(s)	
Jet Fuel	1,693	0	0	2	1,421	3,116	104	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,693	0	0	2	1,421	3,116	104	
Bonded Aircraft Fuel	937	0	0	0	1,187	2,124	71	
Other	756	0	0	2	234	992	33	
Kerosene	54	0	0	0	0	54	2	
Distillate Fuel Oil	6,873	211	3	165	66	7,318	244	
Bonded Ship Bunkers	0	0	0	1	27	28	1	
0.05 percent sulfur and under	0	0	0	1	27	28	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,873	211	3	164	39	7,290	243	
0.05 percent sulfur and under	2,494	184	3	152	39	2,872	96	
Greater than 0.05 percent sulfur	4,379	27	0	12	0	4,418	147	
Residual Fuel Oil	6,580	74	0	3	322	6,979	233	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	6,580	74	0	3	322	6,979	233	
Less than 0.31 percent sulfur	253	0	0	0	0	253	8	
0.31 to 1.00 percent sulfur	1,763	45	0	3	0	1,811	60	
Greater than 1.00 percent sulfur	4,564	29	0	0	322	4,915	164	
Naphtha for Petrochemical Feedstock Use	135	40	2,249	0	38	2,462	82	
Other Oils for Petrochemical Feedstock Use	0	0	2,947	0	0	2,947	98	
Special Naphthas	632	59	154	0	72	917	31	
Lubricants	94	57	24	0	0	175	6	
Waxes	36	10	6	0	1	53	2	
Petroleum Coke	0	0	128	0	0	128	4	
Asphalt and Road Oil	636	11	64	16	0	727	24	
Miscellaneous Products	0	1	5	0	0	6	(s)	
Total	88,606	47,772	173,913	7,069	31,494	348,854	11,628	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
December 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	39,404	43,745	161,675	6,314	22,882	274,020	8,839	
Natural Gas Liquids	1,618	4,089	1,883	576	448	8,614	278	
Pentanes Plus	0	39	1,733	111	0	1,883	61	
Liquefied Petroleum Gases	1,618	4,050	150	465	448	6,731	217	
Ethane	0	0	120	0	0	120	4	
Ethylene	0	8	0	0	0	8	(s)	
Propane	1,272	3,325	30	345	234	5,206	168	
Propylene	0	255	0	0	0	255	8	
Normal Butane	231	455	0	120	214	1,020	33	
Butylene	0	0	0	0	0	0	0	
Isobutane	115	7	0	0	0	122	4	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	8,559	3	7,553	0	2,847	18,962	612	
Other Hydrocarbons/Hydrogen/Oxygenates	275	3	0	0	1,560	1,838	59	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	275	3	0	0	1,560	1,838	59	
Fuel Ethanol	0	3	0	0	13	16	1	
MTBE	275	0	0	0	1,547	1,822	59	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,897	0	6,581	0	1,153	9,631	311	
Naphthas and Lighter	0	0	607	0	0	607	20	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	1,897	0	4,212	0	0	6,109	197	
Residuum	0	0	1,762	0	1,153	2,915	94	
Motor Gasoline Blending Components	6,387	0	972	0	134	7,493	242	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	28,471	590	6,669	225	3,253	39,208	1,265	
Finished Motor Gasoline	13,782	63	0	11	1,355	15,211	491	
Reformulated	8,029	0	0	0	0	8,029	259	
Oxygenated	0	0	0	0	0	0	0	
Other	5,753	63	0	11	1,355	7,182	232	
Finished Aviation Gasoline	0	1	0	21	0	22	1	
Jet Fuel	1,203	0	0	1	1,721	2,925	94	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,203	0	0	1	1,721	2,925	94	
Bonded Aircraft Fuel	697	0	0	0	1,206	1,903	61	
Other	506	0	0	1	515	1,022	33	
Kerosene	64	0	0	0	0	64	2	
Distillate Fuel Oil	6,643	315	375	149	2	7,484	241	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
0.05 percent sulfur and under	0	0	0	0	0	0	0	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,643	315	375	149	2	7,484	241	
0.05 percent sulfur and under	2,261	285	7	129	2	2,684	87	
Greater than 0.05 percent sulfur	4,382	30	368	20	0	4,800	155	
Residual Fuel Oil	6,093	35	0	0	82	6,210	200	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	6,093	35	0	0	82	6,210	200	
Less than 0.31 percent sulfur	608	0	0	0	0	608	20	
0.31 to 1.00 percent sulfur	3,291	7	0	0	0	3,298	106	
Greater than 1.00 percent sulfur	2,194	28	0	0	82	2,304	74	
Naphtha for Petrochemical Feedstock Use	108	41	1,789	0	57	1,995	64	
Other Oils for Petrochemical Feedstock Use	0	0	4,113	0	0	4,113	133	
Special Naphthas	327	80	7	0	0	414	13	
Lubricants	86	34	0	0	0	120	4	
Waxes	41	10	5	0	36	92	3	
Petroleum Coke	0	0	380	0	0	380	12	
Asphalt and Road Oil	124	10	0	43	0	177	6	
Miscellaneous Products	0	1	0	0	0	1	(s)	
Total	78,052	48,427	177,780	7,115	29,430	340,804	10,994	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2001**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	68,936	2,082	2,621	988	0	2,361	1,113	404	774	0
Algeria	0	0	2,621	0	0	198	2	404	231	0
Iraq	9,596	0	0	0	0	0	0	0	0	0
Kuwait	6,372	464	0	0	0	809	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	50,508	1,618	0	988	0	533	684	0	0	0
United Arab Emirates	2,460	0	0	0	0	821	427	0	543	0
Other OPEC	71,103	249	1,590	779	2,073	651	2,368	3,893	0	0
Indonesia	613	0	0	0	0	0	0	1,265	0	0
Nigeria	26,114	249	0	0	0	20	0	659	0	0
Venezuela	44,376	0	1,590	779	2,073	631	2,368	1,969	0	0
Non OPEC	136,872	8,481	8,232	6,412	14,004	4,482	20,993	9,899	111	235
Angola	9,285	0	0	0	0	0	0	377	0	0
Argentina	2,184	0	0	388	162	0	330	556	0	0
Australia	1,361	0	0	0	0	284	0	0	0	0
Belgium	0	0	251	14	326	0	0	0	0	0
Brazil	1,098	0	295	43	536	0	603	1,592	0	30
Brunei	553	0	0	0	0	0	0	0	0	0
Canada	41,589	6,989	39	0	3,922	1	4,296	1,010	111	130
China, People's Republic of	1,029	0	0	0	0	0	0	0	0	0
Colombia	10,687	0	217	231	0	197	0	402	0	0
Congo (Brazzaville)	1,316	0	0	0	0	0	0	243	0	0
Congo (Kinshasa) ^d	345	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	178	0	0
Ecuador	2,901	0	0	0	0	0	0	180	0	0
Egypt	0	0	267	0	0	0	0	0	0	0
France	0	0	1,499	168	1,301	0	0	0	0	0
Gabon	2,904	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	722	1	0	0	0	180	0	0
Greece	0	0	0	259	0	195	0	0	0	0
Guatemala	196	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	308	1,051	0	0	0
Ireland	0	0	0	0	0	0	329	0	0	0
Italy	0	0	0	353	495	0	469	0	0	14
Japan	0	0	0	43	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	231	69	992	0	0	0
Malaysia	118	0	232	0	0	0	778	0	0	0
Mexico	43,126	0	37	242	0	75	0	0	0	0
Netherlands	0	0	0	583	591	0	572	271	0	0
Netherlands Antilles	0	0	1,232	0	376	1,008	501	647	0	0
Norway	7,085	764	731	0	275	0	0	275	0	0
Peru	0	0	0	0	0	0	330	0	0	0
Portugal	0	0	0	100	663	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	493	867	0	0	4,325	158	0	61
Singapore	0	0	403	179	0	172	0	0	0	0
Spain	0	0	286	248	1,030	0	0	245	0	0
Sweden	0	371	198	30	0	0	336	0	0	0
Syria	0	0	201	0	0	0	0	0	0	0
Thailand	499	0	0	0	0	867	0	0	0	0
Trinidad and Tobago	1,711	0	0	229	241	215	0	458	0	0
Turkey	0	0	384	0	0	0	0	0	0	0
United Kingdom	8,885	357	507	1,324	552	0	589	718	0	0
Virgin Islands, U.S.	0	0	238	116	2,964	1,085	4,147	1,962	0	0
Other	0	0	0	994	339	6	1,345	447	0	0
Total	276,911	10,812	12,443	8,179	16,077	7,494	24,474	14,196	885	235
Persian Gulf^e	68,936	2,082	0	988	0	2,169	1,111	0	543	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,486	3,767	0	0	1,948	17,544	86,480	2,224	566	2,790
Algeria	820	3,515	0	0	1,060	8,851	8,851	0	286	286
Iraq	0	0	0	0	0	0	9,596	310	0	310
Kuwait	0	0	0	0	0	1,273	7,645	206	41	247
Qatar	0	0	0	0	202	202	202	0	7	7
Saudi Arabia	666	227	0	0	686	5,402	55,910	1,629	174	1,804
United Arab Emirates	0	25	0	0	0	1,816	4,276	79	59	138
Other OPEC	271	363	0	862	657	13,756	84,859	2,294	444	2,737
Indonesia	0	0	0	0	0	1,265	1,878	20	41	61
Nigeria	271	0	0	0	0	1,199	27,313	842	39	881
Venezuela	0	363	0	862	657	11,292	55,668	1,431	364	1,796
Non OPEC	4,520	407	316	196	2,713	81,001	217,873	4,415	2,613	7,028
Angola	0	0	0	0	0	377	9,662	300	12	312
Argentina	0	0	0	0	0	1,436	3,620	70	46	117
Australia	0	0	0	0	0	284	1,645	44	9	53
Belgium	0	0	0	0	0	591	591	0	19	19
Brazil	23	0	0	0	222	3,344	4,442	35	108	143
Brunei	0	0	0	0	0	0	553	18	0	18
Canada	239	307	144	196	1,010	18,394	59,983	1,342	593	1,935
China, People's Republic of	0	0	0	0	1	1	1,030	33	(s)	33
Colombia	0	0	0	0	0	1,047	11,734	345	34	379
Congo (Brazzaville)	0	0	0	0	0	243	1,559	42	8	50
Congo (Kinshasa) ^d	0	0	0	0	0	0	345	11	0	11
Denmark	0	0	0	0	0	178	178	0	6	6
Ecuador	117	0	0	0	0	297	3,198	94	10	103
Egypt	354	0	0	0	0	621	621	0	20	20
France	280	0	0	0	0	3,248	3,248	0	105	105
Gabon	0	0	0	0	0	0	2,904	94	0	94
Germany, FR	0	0	0	0	8	911	911	0	29	29
Greece	0	0	0	0	0	454	454	0	15	15
Guatemala	0	0	0	0	0	0	196	6	0	6
India	0	0	0	0	0	1,359	1,359	0	44	44
Ireland	0	0	0	0	0	329	329	0	11	11
Italy	0	0	0	0	0	1,331	1,331	0	43	43
Japan	0	0	0	0	5	48	48	0	2	2
Korea, Republic of	36	0	0	0	165	1,493	1,493	0	48	48
Malaysia	0	0	0	0	140	1,150	1,268	4	37	41
Mexico	907	0	0	0	752	2,013	45,139	1,391	65	1,456
Netherlands	0	0	0	0	381	2,398	2,398	0	77	77
Netherlands Antilles	597	0	0	0	19	4,380	4,380	0	141	141
Norway	732	100	0	0	0	2,877	9,962	229	93	321
Peru	219	0	0	0	0	549	549	0	18	18
Portugal	0	0	0	0	0	763	763	0	25	25
Puerto Rico	180	0	172	0	0	352	352	0	11	11
Russia	0	0	0	0	0	5,904	5,904	0	190	190
Singapore	0	0	0	0	0	754	754	0	24	24
Spain	0	0	0	0	0	1,809	1,809	0	58	58
Sweden	0	0	0	0	0	935	935	0	30	30
Syria	313	0	0	0	0	514	514	0	17	17
Thailand	0	0	0	0	0	867	1,366	16	28	44
Trinidad and Tobago	90	0	0	0	0	1,233	2,944	55	40	95
Turkey	200	0	0	0	0	584	584	0	19	19
United Kingdom	0	0	0	0	0	4,047	12,932	287	131	417
Virgin Islands, U.S.	0	0	0	0	0	10,512	10,512	0	339	339
Other	233	0	0	0	10	3,374	3,374	0	109	109
Total	6,277	4,537	316	1,058	5,318	112,301	389,212	8,933	3,623	12,555
Persian Gulf ^e	666	252	0	0	888	8,699	77,635	2,224	281	2,504

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	62,684	999	767	588	0	1,777	587	0	0	0
Algeria	0	999	767	0	0	0	417	0	0	0
Iraq	7,088	0	0	0	0	0	0	0	0	0
Kuwait	7,036	0	0	0	0	804	0	0	0	0
Saudi Arabia	48,560	0	0	585	0	973	0	0	0	0
United Arab Emirates	0	0	0	3	0	0	170	0	0	0
Other OPEC	60,204	647	833	4	1,606	520	2,060	2,459	0	0
Indonesia	1,165	0	0	0	0	0	0	652	0	0
Nigeria	24,052	647	0	4	0	0	0	342	0	0
Venezuela	34,987	0	833	0	1,606	520	2,060	1,465	0	0
Non OPEC	118,158	5,724	9,469	7,608	9,425	4,146	15,124	8,779	131	99
Angola	13,587	0	0	0	0	0	0	374	0	0
Argentina	944	0	0	505	260	0	0	0	0	0
Australia	571	0	0	0	0	0	184	0	0	0
Belgium	0	0	1,310	811	423	0	0	542	0	0
Brazil	0	0	0	0	863	0	732	811	0	21
Cameroon	361	0	0	0	0	0	394	0	0	0
Canada	37,684	5,042	392	384	3,468	216	2,877	1,079	93	56
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	8,225	0	0	0	0	0	638	122	0	0
Congo (Brazzaville)	0	0	0	0	0	0	656	159	0	0
Denmark	0	0	223	10	0	0	0	107	0	0
Ecuador	2,531	0	0	0	0	0	0	42	0	0
France	0	0	1,039	560	788	0	172	267	0	0
Gabon	4,949	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	46	34	22	0	647	570	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	422	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	503	0	0	0
Ireland	0	0	331	5	0	0	0	0	0	0
Italy	0	0	232	665	100	0	216	0	0	22
Ivory Coast	0	0	0	0	0	0	0	106	0	0
Japan	0	0	0	0	0	309	0	0	0	0
Korea, Republic of	0	0	0	99	200	1,178	25	0	0	0
Malaysia	0	0	242	0	0	271	0	0	0	0
Mexico	29,617	0	32	270	0	0	101	0	0	0
Netherlands	0	0	165	57	350	0	0	509	0	0
Netherlands Antilles	0	0	1,634	0	0	612	572	0	0	0
Norway	8,365	300	391	20	295	0	0	568	0	0
Peru	290	0	0	0	0	0	0	26	0	0
Portugal	0	0	0	84	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	264	877	10	0	3,546	351	0	0
Singapore	0	0	0	0	0	306	0	0	0	0
Spain	0	0	0	812	250	0	253	0	0	0
Sweden	0	104	372	204	0	0	335	356	0	0
Thailand	0	0	0	0	0	25	0	0	0	0
Trinidad and Tobago	449	0	320	150	120	215	0	0	0	0
Turkey	0	0	301	0	0	0	0	0	0	0
United Kingdom	6,959	278	662	744	598	0	114	1,095	0	0
Virgin Islands, U.S.	0	0	1,513	60	1,258	1,014	2,408	1,363	38	0
Yemen	2,148	0	0	0	0	0	0	0	0	0
Other	1,056	0	0	1,257	420	0	751	332	0	0
Total	241,046	7,370	11,069	8,200	11,031	6,443	17,771	11,238	131	99
Persian Gulf^e	62,684	0	0	588	0	1,777	170	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a February 2001 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,218	1,939	0	0	2,235	10,110	72,794	2,239	361	2,600
Algeria	505	1,939	0	0	1,605	6,232	6,232	0	223	223
Iraq	0	0	0	0	0	0	7,088	253	0	253
Kuwait	0	0	0	0	0	804	7,840	251	29	280
Saudi Arabia	0	0	0	0	279	1,837	50,397	1,734	66	1,800
United Arab Emirates	713	0	0	0	351	1,237	1,237	0	44	44
Other OPEC	238	314	0	300	0	8,981	69,185	2,150	321	2,471
Indonesia	0	314	0	0	0	966	2,131	42	35	76
Nigeria	0	0	0	0	0	993	25,045	859	35	894
Venezuela	238	0	0	300	0	7,022	42,009	1,250	251	1,500
Non OPEC	1,881	1,153	357	248	1,731	65,875	184,033	4,220	2,353	6,573
Angola	0	0	0	0	0	374	13,961	485	13	499
Argentina	0	0	0	0	0	765	1,709	34	27	61
Australia	0	0	0	0	0	184	755	20	7	27
Belgium	0	0	0	0	25	3,111	3,111	0	111	111
Brazil	0	0	0	0	40	2,467	2,467	0	88	88
Cameroon	0	0	0	0	0	394	755	13	14	27
Canada	36	0	115	248	584	14,590	52,274	1,346	521	1,867
China, People's Republic of	0	0	0	0	47	47	47	0	2	2
Colombia	0	0	0	0	0	760	8,985	294	27	321
Congo (Brazzaville)	0	0	0	0	0	815	815	0	29	29
Denmark	0	0	0	0	0	340	340	0	12	12
Ecuador	0	0	0	0	0	42	2,573	90	2	92
France	0	0	0	0	0	2,826	2,826	0	101	101
Gabon	0	0	0	0	0	0	4,949	177	0	177
Germany, FR	0	0	0	0	17	1,336	1,336	0	48	48
Greece	253	0	0	0	0	253	253	0	9	9
Guatemala	0	0	0	0	0	0	422	15	0	15
India	0	0	0	0	0	503	503	0	18	18
Ireland	0	0	0	0	0	336	336	0	12	12
Italy	0	0	0	0	0	1,235	1,235	0	44	44
Ivory Coast	0	0	0	0	0	106	106	0	4	4
Japan	0	0	0	0	6	315	315	0	11	11
Korea, Republic of	0	0	38	0	285	1,825	1,825	0	65	65
Malaysia	0	0	0	0	0	513	513	0	18	18
Mexico	1,026	0	0	0	318	1,747	31,364	1,058	62	1,120
Netherlands	0	0	0	0	258	1,339	1,339	0	48	48
Netherlands Antilles	0	0	0	0	0	2,818	2,818	0	101	101
Norway	164	953	0	0	0	2,691	11,056	299	96	395
Peru	0	0	0	0	0	26	316	10	1	11
Portugal	0	0	0	0	0	84	84	0	3	3
Puerto Rico	30	0	204	0	0	234	234	0	8	8
Russia	0	0	0	0	78	5,126	5,126	0	183	183
Singapore	0	0	0	0	0	306	306	0	11	11
Spain	5	0	0	0	0	1,320	1,320	0	47	47
Sweden	0	0	0	0	0	1,371	1,371	0	49	49
Thailand	0	0	0	0	14	39	39	0	1	1
Trinidad and Tobago	0	0	0	0	0	805	1,254	16	29	45
Turkey	0	0	0	0	0	301	301	0	11	11
United Kingdom	102	0	0	0	39	3,632	10,591	249	130	378
Virgin Islands, U.S.	0	0	0	0	0	7,654	7,654	0	273	273
Yemen	0	0	0	0	0	0	2,148	77	0	77
Other	265	200	0	0	20	3,245	4,301	38	116	154
Total	3,337	3,406	357	548	3,966	84,966	326,012	8,609	3,035	11,643
Persian Gulf^e	713	0	0	0	630	3,878	66,562	2,239	139	2,377

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2001**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	81,516	850	3,141	179	125	0	0	996	0	0
Algeria	581	850	3,141	0	0	0	0	0	0	0
Iraq	17,942	0	0	0	0	0	0	0	0	0
Kuwait	9,372	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	53,621	0	0	179	0	0	0	996	0	0
United Arab Emirates	0	0	0	0	125	0	0	0	0	0
Other OPEC	77,532	238	1,288	689	1,370	1,658	1,920	2,771	0	0
Indonesia	1,853	0	97	0	0	0	0	402	0	0
Nigeria	32,763	0	0	246	0	0	0	350	0	0
Venezuela	42,916	238	1,191	443	1,370	1,658	1,920	2,019	0	0
Non OPEC	138,635	5,218	7,332	8,147	9,241	2,838	8,867	5,949	141	318
Angola	11,590	0	0	0	0	0	0	0	0	0
Argentina	1,139	0	0	0	250	0	0	180	0	0
Australia	618	0	0	0	0	183	0	0	0	0
Bahamas	0	0	0	0	0	0	0	182	0	0
Belgium	0	0	597	470	286	0	0	0	0	0
Brazil	658	0	0	39	783	0	0	806	0	40
Brunei	1,077	0	0	0	0	0	0	0	0	0
Canada	43,736	4,850	135	1,207	3,246	151	3,363	1,231	68	170
China, People's Republic of	433	0	0	505	0	0	0	0	0	55
Colombia	6,317	0	0	0	0	192	0	556	0	0
Congo (Brazzaville)	1,289	0	0	0	0	0	0	0	0	0
Denmark	0	0	66	0	0	0	0	0	0	0
Ecuador	3,208	0	0	0	0	0	0	0	0	0
France	0	0	640	319	0	0	0	0	0	0
Gabon	4,726	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	369	0	0	0	0	66	0	0
Guatemala	613	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	99	0	0
Italy	0	0	739	560	239	124	0	323	0	0
Ivory Coast	409	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	234	0	0	0
Korea, Republic of	0	0	0	30	280	230	81	0	0	0
Malaysia	1,681	0	114	0	0	306	312	0	0	0
Mexico	42,513	0	36	250	0	200	0	0	0	0
Netherlands	0	0	697	0	241	0	0	0	0	0
Netherlands Antilles	0	0	1,208	0	0	653	1,385	317	0	0
Norway	9,691	107	526	0	551	0	0	0	0	0
Panama	0	0	0	0	0	0	198	0	0	0
Peru	0	0	0	515	0	0	0	197	0	0
Portugal	0	0	0	244	158	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	973	496	0	156	16	0	0
Singapore	0	0	0	111	0	169	0	0	0	0
Spain	0	0	0	824	0	0	0	0	0	0
Sweden	0	0	188	0	0	0	0	0	0	0
Trinidad and Tobago	1,758	0	0	0	0	0	321	0	0	0
Tunisia	0	0	0	0	0	0	0	260	0	0
Turkey	0	0	67	0	0	0	0	0	0	0
United Kingdom	5,178	261	387	1,058	432	0	407	111	0	0
Virgin Islands, U.S.	0	0	1,563	0	2,036	630	2,410	1,381	73	53
Yemen	2,001	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,042	243	0	0	224	0	0
Total	297,683	6,306	11,761	9,015	10,736	4,496	10,787	9,716	141	318
Persian Gulf^e	80,935	0	0	179	125	0	0	996	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,462	0	0	2,036	10,789	92,305	2,630	348	2,978
Algeria	0	3,010	0	0	1,059	8,060	8,641	19	260	279
Iraq	0	0	0	0	0	0	17,942	579	0	579
Kuwait	0	0	0	0	167	167	9,539	302	5	308
Qatar	0	452	0	0	179	631	631	0	20	20
Saudi Arabia	0	0	0	0	631	1,806	55,427	1,730	58	1,788
United Arab Emirates	0	0	0	0	0	125	125	0	4	4
Other OPEC	300	0	0	706	0	10,940	88,472	2,501	353	2,854
Indonesia	0	0	0	0	0	499	2,352	60	16	76
Nigeria	0	0	0	0	0	596	33,359	1,057	19	1,076
Venezuela	300	0	0	706	0	9,845	52,761	1,384	318	1,702
Non OPEC	3,209	2,441	275	255	2,460	56,691	195,326	4,472	1,829	6,301
Angola	0	0	0	0	0	0	11,590	374	0	374
Argentina	0	0	0	0	88	518	1,657	37	17	53
Australia	0	648	0	0	0	831	1,449	20	27	47
Bahamas	0	0	0	0	0	182	182	0	6	6
Belgium	0	0	0	0	0	1,353	1,353	0	44	44
Brazil	0	0	0	0	197	1,865	2,523	21	60	81
Brunei	0	0	0	0	0	0	1,077	35	0	35
Canada	78	618	130	255	827	16,329	60,065	1,411	527	1,938
China, People's Republic of	0	0	0	0	90	650	1,083	14	21	35
Colombia	0	0	0	0	0	748	7,065	204	24	228
Congo (Brazzaville)	0	0	0	0	0	0	1,289	42	0	42
Denmark	0	0	0	0	0	66	66	0	2	2
Ecuador	0	0	0	0	0	0	3,208	103	0	103
France	0	0	0	0	0	959	959	0	31	31
Gabon	0	0	0	0	0	0	4,726	152	0	152
Germany, FR	0	0	0	0	9	444	444	0	14	14
Guatemala	0	0	0	0	0	0	613	20	0	20
Ireland	0	0	0	0	0	99	99	0	3	3
Italy	0	0	0	0	0	1,985	1,985	0	64	64
Ivory Coast	0	0	0	0	0	0	409	13	0	13
Japan	0	0	0	0	1	235	235	0	8	8
Korea, Republic of	52	0	0	0	0	673	673	0	22	22
Malaysia	0	0	0	0	274	1,006	2,687	54	32	87
Mexico	1,443	0	0	0	627	2,556	45,069	1,371	82	1,454
Netherlands	238	0	0	0	312	1,488	1,488	0	48	48
Netherlands Antilles	322	0	0	0	0	3,885	3,885	0	125	125
Norway	660	878	0	0	0	2,722	12,413	313	88	400
Panama	0	0	0	0	0	198	198	0	6	6
Peru	0	0	0	0	0	712	712	0	23	23
Portugal	0	0	0	0	0	402	402	0	13	13
Puerto Rico	0	0	145	0	0	145	145	0	5	5
Russia	0	0	0	0	0	1,641	1,641	0	53	53
Singapore	0	0	0	0	0	280	280	0	9	9
Spain	263	0	0	0	0	1,087	1,087	0	35	35
Sweden	0	0	0	0	0	188	188	0	6	6
Trinidad and Tobago	0	0	0	0	0	321	2,079	57	10	67
Tunisia	0	0	0	0	0	260	260	0	8	8
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	0	0	0	0	0	2,656	7,834	167	86	253
Virgin Islands, U.S.	0	0	0	0	0	8,146	8,146	0	263	263
Yemen	0	0	0	0	0	0	2,001	65	0	65
Other	153	297	0	0	35	1,994	1,994	0	64	64
Total	3,509	5,903	275	961	4,496	78,420	376,103	9,603	2,530	12,132
Persian Gulf^e	0	452	0	0	977	2,729	83,664	2,611	88	2,699

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	84,732	1,907	2,532	308	320	637	0	0	203	0
Algeria	0	1,907	2,458	0	0	0	0	0	203	0
Iraq	26,401	0	0	0	0	0	0	0	0	0
Kuwait	7,256	0	0	0	0	637	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	48,793	0	74	308	320	0	0	0	0	0
United Arab Emirates	2,282	0	0	0	0	0	0	0	0	0
Other OPEC	75,659	862	311	979	1,279	1,372	1,673	2,463	0	0
Indonesia	1,563	0	0	0	0	0	0	183	0	0
Nigeria	34,117	862	0	2	0	0	0	627	0	0
Venezuela	39,979	0	311	977	1,279	1,372	1,673	1,653	0	0
Non OPEC	142,929	3,361	7,195	8,293	12,056	2,587	6,969	7,014	20	170
Angola	11,428	0	0	0	0	0	0	0	0	0
Argentina	1,782	0	190	307	131	0	0	0	0	0
Australia	2,032	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	429	0	0	0	0	0	0
Belgium	0	0	517	879	333	0	0	328	0	0
Brazil	918	0	0	38	954	0	0	541	0	29
Brunei	703	0	0	0	0	0	0	0	0	0
Canada	41,737	2,706	118	903	3,871	70	3,369	1,184	20	45
China, People's Republic of	420	0	0	277	0	0	0	0	0	0
Colombia	7,697	0	0	451	0	222	0	562	0	96
Congo (Brazzaville)	1,988	0	0	0	0	0	0	0	0	0
Ecuador	3,609	0	0	0	0	0	0	75	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	391	631	482	0	0	0	0	0
Gabon	5,307	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,594	250	0	0	0	0	0	0
Greece	0	0	0	264	0	0	0	0	0	0
Guatemala	594	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	2	0	0	0	0	0	0
Italy	0	0	0	241	257	0	219	0	0	0
Japan	0	0	0	0	0	0	268	0	0	0
Korea, Republic of	0	0	0	102	380	909	0	0	0	0
Malaysia	655	0	120	0	0	300	0	0	0	0
Mexico	46,445	0	37	0	0	0	0	0	0	0
Netherlands	0	0	0	143	176	0	0	240	0	0
Netherlands Antilles	0	0	1,234	0	0	511	763	640	0	0
Norway	9,747	655	323	0	274	0	0	456	0	0
Panama	0	0	0	0	0	0	0	290	0	0
Peru	0	0	0	0	0	0	0	287	0	0
Portugal	0	0	0	254	211	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	350	1,454	393	0	1,169	0	0	0
Singapore	0	0	462	236	110	0	0	0	0	0
Spain	0	0	201	256	0	0	0	21	0	0
Sweden	0	0	183	4	0	0	0	0	0	0
Thailand	425	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,798	0	0	0	120	0	0	306	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	4,663	0	1,098	745	825	0	0	244	0	0
Virgin Islands, U.S.	0	0	377	0	2,741	264	1,181	1,467	0	0
Other	981	0	0	427	798	311	0	373	0	0
Total	303,320	6,130	10,038	9,580	13,655	4,596	8,642	9,477	223	170
Persian Gulf^e	84,732	0	74	308	320	637	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,877	0	0	2,401	12,185	96,917	2,824	406	3,231
Algeria	0	3,599	0	0	1,621	9,788	9,788	0	326	326
Iraq	0	0	0	0	0	0	26,401	880	0	880
Kuwait	0	0	0	0	0	637	7,893	242	21	263
Qatar	0	278	0	0	294	572	572	0	19	19
Saudi Arabia	0	0	0	0	248	950	49,743	1,626	32	1,658
United Arab Emirates	0	0	0	0	238	238	2,520	76	8	84
Other OPEC	300	0	0	479	821	10,539	86,198	2,522	351	2,873
Indonesia	0	0	0	0	0	183	1,746	52	6	58
Nigeria	0	0	0	0	142	1,633	35,750	1,137	54	1,192
Venezuela	300	0	0	479	679	8,723	48,702	1,333	291	1,623
Non OPEC	2,358	1,394	305	560	1,260	53,542	196,471	4,764	1,785	6,549
Angola	0	0	0	0	0	0	11,428	381	0	381
Argentina	240	0	0	0	0	868	2,650	59	29	88
Australia	0	1,298	0	0	0	1,298	3,330	68	43	111
Bahamas	0	0	0	0	0	429	429	0	14	14
Belgium	349	0	0	0	0	2,406	2,406	0	80	80
Brazil	23	0	0	0	97	1,682	2,600	31	56	87
Brunei	0	0	0	0	0	0	703	23	0	23
Canada	88	0	136	418	881	13,809	55,546	1,391	460	1,852
China, People's Republic of	0	0	0	0	16	293	713	14	10	24
Colombia	0	0	0	0	0	1,331	9,028	257	44	301
Congo (Brazzaville)	0	0	0	0	0	0	1,988	66	0	66
Ecuador	0	0	0	0	0	75	3,684	120	3	123
Egypt	240	0	0	0	0	240	240	0	8	8
France	0	0	0	0	80	1,584	1,584	0	53	53
Gabon	0	0	0	0	0	0	5,307	177	0	177
Germany, FR	0	0	0	0	0	1,844	1,844	0	61	61
Greece	0	0	0	0	0	264	264	0	9	9
Guatemala	0	0	0	0	0	0	594	20	0	20
Ireland	53	0	0	0	0	55	55	0	2	2
Italy	0	0	0	0	0	717	717	0	24	24
Japan	0	0	0	0	5	273	273	0	9	9
Korea, Republic of	38	0	0	0	0	1,429	1,429	0	48	48
Malaysia	0	0	0	0	109	529	1,184	22	18	39
Mexico	548	0	0	142	2	729	47,174	1,548	24	1,572
Netherlands	132	0	0	0	0	691	691	0	23	23
Netherlands Antilles	0	0	0	0	0	3,148	3,148	0	105	105
Norway	0	0	0	0	0	1,708	11,455	325	57	382
Panama	0	0	0	0	0	290	290	0	10	10
Peru	220	0	0	0	0	507	507	0	17	17
Portugal	0	0	0	0	0	465	465	0	16	16
Puerto Rico	0	0	169	0	0	169	169	0	6	6
Russia	72	0	0	0	0	3,438	3,438	0	115	115
Singapore	0	0	0	0	0	808	808	0	27	27
Spain	0	96	0	0	0	574	574	0	19	19
Sweden	0	0	0	0	0	187	187	0	6	6
Thailand	0	0	0	0	0	0	425	14	0	14
Trinidad and Tobago	312	0	0	0	0	738	2,536	60	25	85
Turkey	0	0	0	0	23	23	23	0	1	1
United Kingdom	43	0	0	0	0	2,955	7,618	155	99	254
Virgin Islands, U.S.	0	0	0	0	0	6,030	6,030	0	201	201
Other	0	0	0	0	47	1,956	2,937	33	65	98
Total	2,658	5,271	305	1,039	4,482	76,266	379,586	10,111	2,542	12,653
Persian Gulf^e	0	278	0	0	780	2,397	87,129	2,824	80	2,904

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	95,012	2,124	3,041	267	27	339	0	0	0	0
Algeria	1,673	1,627	3,041	110	21	0	0	0	0	0
Iraq	31,356	0	0	0	0	0	0	0	0	0
Kuwait	7,437	0	0	0	0	339	0	0	0	0
Qatar	0	0	0	157	0	0	0	0	0	0
Saudi Arabia	53,451	497	0	0	6	0	0	0	0	0
United Arab Emirates	1,095	0	0	0	0	0	0	0	0	0
Other OPEC	71,304	528	947	597	1,707	900	479	2,193	0	105
Indonesia	2,248	0	104	0	0	0	0	51	0	0
Nigeria	28,383	528	314	0	0	0	152	1,132	0	105
Venezuela	40,673	0	529	597	1,707	900	327	1,010	0	0
Non OPEC	140,134	2,604	7,726	9,438	12,925	4,174	9,146	8,323	8	1,118
Angola	11,047	0	42	0	0	0	0	0	0	0
Argentina	1,773	0	438	373	557	0	0	0	0	0
Australia	651	0	0	249	0	53	0	0	0	0
Belgium	0	0	942	172	881	0	0	0	0	215
Brazil	500	0	0	21	1,402	0	367	1,529	0	0
Brunei	1,097	0	0	0	0	0	0	0	0	0
Canada	42,398	2,058	160	1,095	3,834	85	2,939	1,214	8	115
China, People's Republic of	648	0	0	243	0	0	0	0	0	0
Colombia	8,049	0	336	241	206	499	0	688	0	0
Congo (Brazzaville)	345	0	0	0	0	0	600	0	0	0
Denmark	0	0	0	0	0	0	0	374	0	0
Ecuador	4,634	0	0	0	0	0	0	0	0	159
Egypt	0	0	0	232	0	0	0	0	0	0
France	0	0	0	0	89	0	427	0	0	329
Gabon	3,936	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	937	654	91	0	0	1,023	0	0
Greece	0	0	0	5	0	0	0	0	0	0
Guatemala	440	0	0	0	0	0	0	0	0	0
India	0	0	0	115	23	0	0	0	0	0
Italy	0	0	225	666	357	0	0	0	0	0
Ivory Coast	0	0	350	0	0	0	0	0	0	0
Japan	0	0	0	0	0	315	0	268	0	0
Korea, Republic of	0	0	0	33	175	1,991	0	0	0	165
Malaysia	0	0	291	0	0	89	461	0	0	0
Mexico	39,231	0	32	351	0	0	0	0	0	0
Netherlands	0	0	0	548	911	0	334	0	0	85
Netherlands Antilles	0	0	284	0	0	430	0	594	0	0
Norway	11,668	422	333	0	307	0	0	0	0	0
Peru	0	0	330	0	0	0	0	173	0	0
Portugal	0	0	0	306	19	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	486	0	0	0
Russia	0	0	583	1,171	0	0	890	0	0	0
Singapore	0	0	375	266	0	325	76	0	0	0
Spain	0	0	0	954	0	0	0	0	0	0
Sweden	0	0	1,016	0	0	0	319	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,166	0	0	0	0	0	0	627	0	0
Tunisia	0	0	0	0	0	0	249	0	0	0
Turkey	0	0	490	0	0	0	0	0	0	0
United Kingdom	11,136	124	0	667	358	0	0	673	0	0
Virgin Islands, U.S.	0	0	373	37	3,193	387	1,749	1,160	0	0
Other	1,415	0	189	1,039	522	0	249	0	0	50
Total	306,450	5,256	11,714	10,302	14,659	5,413	9,625	10,516	8	1,223
Persian Gulf^e	93,339	497	0	157	6	339	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	275	4,193	0	0	3,219	13,485	108,497	3,065	435	3,500
Algeria	275	3,405	0	0	1,610	10,089	11,762	54	325	379
Iraq	0	0	0	0	0	0	31,356	1,011	0	1,011
Kuwait	0	0	0	0	167	506	7,943	240	16	256
Qatar	0	540	0	0	235	932	932	0	30	30
Saudi Arabia	0	0	0	0	931	1,434	54,885	1,724	46	1,770
United Arab Emirates	0	248	0	0	276	524	1,619	35	17	52
Other OPEC	300	0	0	677	234	8,667	79,971	2,300	280	2,580
Indonesia	0	0	0	0	4	159	2,407	73	5	78
Nigeria	0	0	0	0	2	2,233	30,616	916	72	988
Venezuela	300	0	0	677	228	6,275	46,948	1,312	202	1,514
Non OPEC	1,766	752	174	207	1,447	59,808	199,942	4,520	1,929	6,450
Angola	0	0	0	0	0	42	11,089	356	1	358
Argentina	232	0	0	0	69	1,669	3,442	57	54	111
Australia	0	0	0	0	0	302	953	21	10	31
Belgium	11	0	0	0	0	2,221	2,221	0	72	72
Brazil	0	0	0	0	103	3,422	3,922	16	110	127
Brunei	0	0	0	0	0	0	1,097	35	0	35
Canada	150	0	153	207	766	12,784	55,182	1,368	412	1,780
China, People's Republic of	0	0	0	0	62	305	953	21	10	31
Colombia	0	0	0	0	0	1,970	10,019	260	64	323
Congo (Brazzaville)	0	0	0	0	0	600	945	11	19	30
Denmark	0	0	0	0	0	374	374	0	12	12
Ecuador	0	0	0	0	0	159	4,793	149	5	155
Egypt	0	0	0	0	0	232	232	0	7	7
France	0	0	0	0	0	845	845	0	27	27
Gabon	0	0	0	0	0	0	3,936	127	0	127
Germany, FR	0	0	0	0	1	2,706	2,706	0	87	87
Greece	0	0	0	0	0	5	5	0	(s)	(s)
Guatemala	0	0	0	0	0	0	440	14	0	14
India	0	0	0	0	123	261	261	0	8	8
Italy	0	273	0	0	0	1,521	1,521	0	49	49
Ivory Coast	0	0	0	0	0	350	350	0	11	11
Japan	0	0	0	0	12	595	595	0	19	19
Korea, Republic of	41	0	21	0	0	2,426	2,426	0	78	78
Malaysia	0	0	0	0	127	968	968	0	31	31
Mexico	1,057	0	0	0	5	1,445	40,676	1,266	47	1,312
Netherlands	0	0	0	0	0	1,878	1,878	0	61	61
Netherlands Antilles	43	0	0	0	0	1,351	1,351	0	44	44
Norway	0	0	0	0	0	1,062	12,730	376	34	411
Peru	0	0	0	0	0	503	503	0	16	16
Portugal	0	0	0	0	0	325	325	0	10	10
Puerto Rico	80	0	0	0	0	80	80	0	3	3
Romania	0	0	0	0	0	486	486	0	16	16
Russia	72	0	0	0	0	2,716	2,716	0	88	88
Singapore	80	0	0	0	81	1,203	1,203	0	39	39
Spain	0	0	0	0	0	954	954	0	31	31
Sweden	0	0	0	0	0	1,335	1,335	0	43	43
Thailand	0	0	0	0	13	13	13	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	627	1,793	38	20	58
Tunisia	0	0	0	0	0	249	249	0	8	8
Turkey	0	0	0	0	42	532	532	0	17	17
United Kingdom	0	0	0	0	0	1,822	12,958	359	59	418
Virgin Islands, U.S.	0	0	0	0	0	6,899	6,899	0	223	223
Other	0	479	0	0	43	2,571	3,986	46	83	129
Total	2,341	4,945	174	884	4,900	81,960	388,410	9,885	2,644	12,529
Persian Gulf^e	0	788	0	0	1,609	3,396	96,735	3,011	110	3,120

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	83,892	3,220	1,696	0	0	0	0	0	0	0
Algeria	601	1,752	1,696	0	0	0	0	0	0	0
Iraq	24,304	0	0	0	0	0	0	0	0	0
Kuwait	8,101	0	0	0	0	0	0	0	0	0
Qatar	69	0	0	0	0	0	0	0	0	0
Saudi Arabia	50,817	1,468	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	62,311	717	841	741	2,502	641	1,198	3,619	0	0
Indonesia	1,702	0	0	0	0	0	0	242	0	0
Nigeria	21,705	717	535	0	0	0	0	822	0	0
Venezuela	38,904	0	306	741	2,502	641	1,198	2,555	0	0
Non OPEC	126,957	3,124	8,922	10,412	12,194	4,188	7,861	5,767	30	153
Angola	9,047	0	0	0	0	0	0	0	0	0
Argentina	878	0	268	653	495	0	400	0	0	0
Australia	657	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	141	0	0
Belgium	0	0	1,009	1,123	45	0	95	177	0	0
Brazil	0	0	0	516	574	0	130	632	0	0
Cameroon	311	0	0	0	0	0	0	0	0	0
Canada	44,162	2,656	320	947	3,295	134	3,080	1,020	5	76
China, People's Republic of	0	0	0	664	80	0	0	0	0	0
Colombia	7,444	0	210	651	0	0	0	947	0	0
Congo (Brazzaville)	1,380	137	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	150	0	0
Ecuador	2,515	0	0	176	0	0	0	647	0	0
Egypt	0	0	0	56	413	0	0	0	0	0
France	0	0	33	423	25	0	0	0	0	0
Gabon	4,658	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	472	316	0	0	334	0	0	0
Greece	0	0	40	0	0	0	0	0	0	0
Guatemala	421	0	0	0	0	0	0	0	0	0
India	0	0	497	535	302	0	0	0	0	0
Italy	0	0	310	244	381	0	0	0	0	22
Japan	0	0	0	0	55	823	309	0	0	0
Korea, Republic of	0	0	0	187	133	1,541	327	0	0	0
Malaysia	386	0	220	0	0	0	0	0	25	0
Mexico	36,409	0	32	262	0	0	0	0	0	0
Netherlands	0	0	587	425	550	0	0	0	0	0
Netherlands Antilles	0	0	1,038	307	0	350	270	0	0	0
Norway	7,611	0	274	0	510	0	0	139	0	0
Oman	992	0	0	0	0	0	0	0	0	0
Peru	376	0	0	0	0	0	0	9	0	0
Portugal	0	0	327	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	969	454	0	0	0	0	0	0
Singapore	0	0	246	0	0	75	0	0	0	0
Spain	0	0	0	981	0	0	0	0	0	0
Sweden	0	0	973	0	0	0	0	338	0	0
Syria	0	0	21	0	0	0	0	0	0	0
Thailand	446	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,766	0	323	0	0	0	0	0	0	0
Turkey	0	0	131	0	0	0	0	0	0	0
United Kingdom	5,750	331	0	455	117	0	0	577	0	0
Virgin Islands, U.S.	0	0	360	0	5,013	1,066	2,676	990	0	55
Yemen	1,151	0	0	0	0	0	0	0	0	0
Other	597	0	262	1,037	206	199	240	0	0	0
Total	273,160	7,061	11,459	11,153	14,696	4,829	9,059	9,386	30	153
Persian Gulf^e	83,291	1,468	165	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,017	0	0	1,980	10,913	94,805	2,796	364	3,160
Algeria	0	3,374	0	0	525	7,347	7,948	20	245	265
Iraq	0	0	0	0	0	0	24,304	810	0	810
Kuwait	0	0	0	0	0	0	8,101	270	0	270
Qatar	0	324	0	0	309	633	702	2	21	23
Saudi Arabia	0	0	0	0	633	2,101	52,918	1,694	70	1,764
United Arab Emirates	0	319	0	0	513	832	832	0	28	28
Other OPEC	299	364	0	531	649	12,102	74,413	2,077	403	2,480
Indonesia	0	0	0	0	0	242	1,944	57	8	65
Nigeria	0	0	0	0	1	2,075	23,780	724	69	793
Venezuela	299	364	0	531	648	9,785	48,689	1,297	326	1,623
Non OPEC	604	399	511	238	1,381	55,784	182,741	4,232	1,859	6,091
Angola	0	0	0	0	0	0	9,047	302	0	302
Argentina	0	0	0	0	106	1,922	2,800	29	64	93
Australia	0	0	0	0	0	0	657	22	0	22
Bahamas	0	0	0	0	0	141	141	0	5	5
Belgium	0	0	0	0	0	2,449	2,449	0	82	82
Brazil	38	0	0	0	106	1,996	1,996	0	67	67
Cameroon	0	0	0	0	0	0	311	10	0	10
Canada	74	0	148	238	839	12,832	56,994	1,472	428	1,900
China, People's Republic of	0	0	0	0	40	784	784	0	26	26
Colombia	0	0	0	0	0	1,808	9,252	248	60	308
Congo (Brazzaville)	0	0	0	0	0	137	1,517	46	5	51
Denmark	0	0	0	0	0	150	150	0	5	5
Ecuador	0	0	0	0	0	823	3,338	84	27	111
Egypt	0	0	0	0	0	469	469	0	16	16
France	0	399	0	0	0	880	880	0	29	29
Gabon	0	0	0	0	0	0	4,658	155	0	155
Germany, FR	0	0	0	0	1	1,123	1,123	0	37	37
Greece	0	0	0	0	0	40	40	0	1	1
Guatemala	0	0	0	0	0	0	421	14	0	14
India	0	0	0	0	0	1,334	1,334	0	44	44
Italy	0	0	0	0	0	957	957	0	32	32
Japan	0	0	0	0	2	1,189	1,189	0	40	40
Korea, Republic of	19	0	0	0	36	2,243	2,243	0	75	75
Malaysia	0	0	0	0	74	319	705	13	11	24
Mexico	316	0	0	0	2	612	37,021	1,214	20	1,234
Netherlands	0	0	0	0	120	1,682	1,682	0	56	56
Netherlands Antilles	0	0	0	0	0	1,965	1,965	0	66	66
Norway	0	0	0	0	0	923	8,534	254	31	284
Oman	0	0	0	0	0	0	992	33	0	33
Peru	157	0	0	0	0	166	542	13	6	18
Portugal	0	0	0	0	0	327	327	0	11	11
Puerto Rico	0	0	363	0	0	363	363	0	12	12
Russia	0	0	0	0	0	1,423	1,423	0	47	47
Singapore	0	0	0	0	0	321	321	0	11	11
Spain	0	0	0	0	0	981	981	0	33	33
Sweden	0	0	0	0	0	1,311	1,311	0	44	44
Syria	0	0	0	0	0	21	21	0	1	1
Thailand	0	0	0	0	0	0	446	15	0	15
Trinidad and Tobago	0	0	0	0	0	323	2,089	59	11	70
Turkey	0	0	0	0	0	131	131	0	4	4
United Kingdom	0	0	0	0	0	1,480	7,230	192	49	241
Virgin Islands, U.S.	0	0	0	0	0	10,160	10,160	0	339	339
Yemen	0	0	0	0	0	0	1,151	38	0	38
Other	0	0	0	0	55	1,999	2,596	20	67	87
Total	903	4,780	511	769	4,010	78,799	351,959	9,105	2,627	11,732
Persian Gulf^e	0	643	0	0	1,455	3,731	87,022	2,776	124	2,901

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	83,069	468	2,593	0	0	0	0	0	0	0
Algeria	0	468	2,593	0	0	0	0	0	0	0
Iraq	22,003	0	0	0	0	0	0	0	0	0
Kuwait	8,898	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	52,168	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	71,543	0	1,419	1,493	1,420	229	1,001	2,081	0	0
Indonesia	876	0	0	0	0	0	0	28	0	0
Nigeria	25,862	0	823	0	0	0	133	119	0	0
Venezuela	44,805	0	596	1,493	1,420	229	868	1,934	0	0
Non OPEC	141,515	3,217	9,424	6,245	12,298	3,771	5,493	7,507	12	337
Angola	8,832	0	0	0	0	0	376	0	0	0
Argentina	1,263	0	0	330	614	0	0	0	0	0
Australia	2,004	0	0	0	0	0	0	0	0	0
Belgium	0	0	738	0	285	0	0	0	0	0
Brazil	0	0	325	763	646	0	0	750	0	0
Brunei	1,373	0	0	0	0	0	0	0	0	0
Cameroon	277	0	0	0	0	0	152	69	0	0
Canada	39,382	2,958	102	1,576	3,546	4	2,142	1,299	12	59
China, People's Republic of	613	0	0	105	0	0	0	0	0	0
Colombia	6,664	0	216	132	0	0	0	397	0	0
Congo (Brazzaville)	2,185	0	0	0	0	0	0	263	0	0
Denmark	0	0	0	0	0	0	0	222	0	0
Ecuador	3,621	0	0	0	0	0	0	300	0	0
France	0	0	0	324	0	0	0	0	0	0
Gabon	4,613	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	406	0	0
Guatemala	383	0	0	0	0	0	0	0	0	0
India	0	0	0	539	0	0	0	0	0	0
Italy	0	0	411	581	681	0	0	0	0	37
Ivory Coast	340	0	204	0	0	0	0	0	0	0
Japan	0	0	0	0	148	772	0	171	0	0
Korea, Republic of	0	0	0	575	274	1,042	0	0	0	176
Malaysia	0	0	276	0	0	0	0	0	0	0
Mexico	40,983	0	32	216	0	222	0	0	0	0
Netherlands	0	0	0	0	460	0	0	315	0	0
Netherlands Antilles	0	0	1,115	0	0	473	0	586	0	0
Norway	11,265	0	764	0	508	0	0	204	0	0
Oman	3,184	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	51	0	0
Russia	0	0	2,166	207	61	0	0	0	0	0
Singapore	0	0	342	330	0	0	0	0	0	0
Spain	0	0	393	0	392	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	277	0	0
Syria	0	0	373	0	0	0	0	0	0	0
Thailand	0	0	0	21	0	0	0	0	0	0
Trinidad and Tobago	1,809	0	431	0	0	0	0	389	0	0
United Kingdom	9,586	259	535	320	649	0	0	23	0	0
Virgin Islands, U.S.	0	0	415	0	4,034	1,016	2,823	1,557	0	65
Yemen	1,300	0	0	0	0	242	0	0	0	0
Other	1,838	0	586	226	0	0	0	228	0	0
Total	296,127	3,685	13,436	7,738	13,718	4,000	6,494	9,588	12	337
Persian Gulf^e	83,069	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,205	0	0	1,348	7,614	90,683	2,680	246	2,925
Algeria	0	2,814	0	0	0	5,875	5,875	0	190	190
Iraq	0	0	0	0	0	0	22,003	710	0	710
Kuwait	0	0	0	0	160	160	9,058	287	5	292
Qatar	0	234	0	0	100	334	334	0	11	11
Saudi Arabia	0	0	0	0	938	938	53,106	1,683	30	1,713
United Arab Emirates	0	157	0	0	150	307	307	0	10	10
Other OPEC	0	0	0	605	291	8,539	80,082	2,308	275	2,583
Indonesia	0	0	0	0	0	28	904	28	1	29
Nigeria	0	0	0	0	0	1,075	26,937	834	35	869
Venezuela	0	0	0	605	291	7,436	52,241	1,445	240	1,685
Non OPEC	427	1,623	151	200	1,579	52,284	193,799	4,565	1,687	6,252
Angola	0	0	0	0	0	376	9,208	285	12	297
Argentina	0	0	0	0	83	1,027	2,290	41	33	74
Australia	0	0	0	0	0	0	2,004	65	0	65
Belgium	0	0	0	0	0	1,023	1,023	0	33	33
Brazil	0	0	0	0	182	2,666	2,666	0	86	86
Brunei	0	0	0	0	0	0	1,373	44	0	44
Cameroon	0	0	0	0	0	221	498	9	7	16
Canada	69	0	130	200	908	13,005	52,387	1,270	420	1,690
China, People's Republic of	0	0	0	0	4	109	722	20	4	23
Colombia	0	0	0	0	0	745	7,409	215	24	239
Congo (Brazzaville)	0	0	0	0	0	263	2,448	70	8	79
Denmark	0	0	0	0	0	222	222	0	7	7
Ecuador	0	0	0	0	0	300	3,921	117	10	126
France	0	0	0	0	0	324	324	0	10	10
Gabon	0	0	0	0	0	0	4,613	149	0	149
Germany, FR	0	0	0	0	0	406	406	0	13	13
Guatemala	0	0	0	0	0	0	383	12	0	12
India	0	0	0	0	125	664	664	0	21	21
Italy	0	0	0	0	0	1,710	1,710	0	55	55
Ivory Coast	0	0	0	0	0	204	544	11	7	18
Japan	0	0	0	0	8	1,099	1,099	0	35	35
Korea, Republic of	38	0	0	0	0	2,105	2,105	0	68	68
Malaysia	0	0	0	0	121	397	397	0	13	13
Mexico	320	0	0	0	5	795	41,778	1,322	26	1,348
Netherlands	0	0	0	0	0	775	775	0	25	25
Netherlands Antilles	0	0	0	0	0	2,174	2,174	0	70	70
Norway	0	1,143	0	0	0	2,619	13,884	363	84	448
Oman	0	0	0	0	0	0	3,184	103	0	103
Peru	0	0	0	0	0	51	51	0	2	2
Russia	0	0	0	0	86	2,520	2,520	0	81	81
Singapore	0	0	0	0	42	714	714	0	23	23
Spain	0	0	0	0	0	785	785	0	25	25
Sweden	0	0	0	0	0	277	277	0	9	9
Syria	0	0	0	0	0	373	373	0	12	12
Thailand	0	0	0	0	8	29	29	0	1	1
Trinidad and Tobago	0	0	0	0	0	820	2,629	58	26	85
United Kingdom	0	0	21	0	0	1,807	11,393	309	58	368
Virgin Islands, U.S.	0	0	0	0	0	9,910	9,910	0	320	320
Yemen	0	0	0	0	0	242	1,542	42	8	50
Other	0	480	0	0	7	1,527	3,365	59	49	109
Total	427	4,828	151	805	3,218	68,437	364,564	9,552	2,208	11,760
Persian Gulf^e	0	391	0	0	1,348	1,739	84,808	2,680	56	2,736

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2001**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	82,498	1,593	2,686	0	0	0	0	0	0	0
Algeria	0	1,593	2,686	0	0	0	0	0	0	0
Iraq	17,455	0	0	0	0	0	0	0	0	0
Kuwait	7,927	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	56,591	0	0	0	0	0	0	0	0	0
United Arab Emirates	525	0	0	0	0	0	0	0	0	0
Other OPEC	65,140	0	1,639	678	1,337	461	861	1,472	0	0
Indonesia	1,156	0	0	0	0	0	0	13	0	0
Nigeria	21,376	0	1,019	0	0	0	0	141	0	0
Venezuela	42,608	0	620	678	1,337	461	861	1,318	0	0
Non OPEC	143,232	3,421	8,048	9,058	11,533	3,358	5,704	6,727	135	279
Angola	9,650	0	374	0	0	0	0	0	0	0
Argentina	2,236	0	0	1,263	146	0	0	0	0	0
Australia	611	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	591	0	0
Belgium	0	0	156	469	555	0	0	0	0	0
Brazil	0	0	0	547	453	0	0	505	0	41
Brunei	2,038	0	0	0	0	0	0	0	0	0
Canada	39,418	3,149	44	1,098	3,548	4	3,047	1,349	135	158
China, People's Republic of	877	0	0	592	301	0	0	0	0	0
Colombia	10,108	0	0	440	0	0	0	314	0	0
Congo (Brazzaville)	2,006	0	80	0	0	0	0	0	0	0
Ecuador	3,516	0	0	0	0	0	0	377	0	0
Egypt	0	0	0	79	0	0	0	0	0	0
France	0	0	375	563	275	0	0	0	0	0
Gabon	3,045	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	900	320	528	0	0	370	0	0
Guatemala	845	0	0	0	0	0	0	0	0	0
India	0	0	0	150	106	0	0	0	0	0
Italy	0	0	0	345	240	0	0	0	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	0	258	1,718	228	0	0	0
Malaysia	303	0	389	0	0	0	1	0	0	0
Mexico	44,089	0	32	0	0	0	0	0	0	0
Netherlands	0	0	363	331	264	0	0	276	0	0
Netherlands Antilles	0	0	1,182	0	0	446	35	319	0	0
Norway	7,033	142	458	0	554	0	0	70	0	0
Oman	2,962	0	0	0	0	0	0	0	0	0
Peru	359	0	0	0	0	0	0	333	0	0
Portugal	0	0	0	0	645	0	0	0	0	0
Romania	0	0	0	276	0	0	0	0	0	0
Russia	0	0	2,191	954	0	0	0	507	0	0
Singapore	0	0	150	0	0	0	0	0	0	0
Spain	0	0	0	0	343	0	0	0	0	0
Sweden	0	0	695	0	0	0	0	0	0	0
Syria	0	0	315	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	21
Trinidad and Tobago	1,588	0	240	75	0	0	0	768	0	0
Tunisia	0	0	0	0	0	0	336	0	0	0
United Kingdom	8,468	130	0	542	578	0	0	5	0	0
Virgin Islands, U.S.	0	0	0	0	2,575	890	2,057	649	0	59
Yemen	2,102	0	0	0	0	0	0	0	0	0
Other	1,978	0	104	1,014	164	0	0	294	0	0
Total	290,870	5,014	12,373	9,736	12,870	3,819	6,565	8,199	135	279
Persian Gulf^e	82,498	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,267	0	0	1,060	8,606	91,104	2,661	278	2,939
Algeria	0	3,267	0	0	0	7,546	7,546	0	243	243
Iraq	0	0	0	0	0	0	17,455	563	0	563
Kuwait	0	0	0	0	167	167	8,094	256	5	261
Qatar	0	0	0	0	320	320	320	0	10	10
Saudi Arabia	0	0	0	0	303	303	56,894	1,826	10	1,835
United Arab Emirates	0	0	0	0	270	270	795	17	9	26
Other OPEC	283	0	0	627	359	7,717	72,857	2,101	249	2,350
Indonesia	0	0	0	0	0	13	1,169	37	(s)	38
Nigeria	0	0	0	0	0	1,160	22,536	690	37	727
Venezuela	283	0	0	627	359	6,544	49,152	1,374	211	1,586
Non OPEC	2,429	632	144	268	1,342	53,078	196,310	4,620	1,712	6,333
Angola	0	0	0	0	0	374	10,024	311	12	323
Argentina	340	0	0	0	0	1,749	3,985	72	56	129
Australia	0	0	0	0	0	0	611	20	0	20
Bahamas	0	0	0	0	0	591	591	0	19	19
Belgium	0	0	0	0	0	1,180	1,180	0	38	38
Brazil	0	0	0	0	141	1,687	1,687	0	54	54
Brunei	0	0	0	0	0	0	2,038	66	0	66
Canada	94	1	144	268	948	13,987	53,405	1,272	451	1,723
China, People's Republic of	0	0	0	0	9	902	1,779	28	29	57
Colombia	0	0	0	0	0	754	10,862	326	24	350
Congo (Brazzaville)	0	0	0	0	0	80	2,086	65	3	67
Ecuador	0	0	0	0	0	377	3,893	113	12	126
Egypt	0	0	0	0	0	79	79	0	3	3
France	0	0	0	0	0	1,213	1,213	0	39	39
Gabon	0	0	0	0	0	0	3,045	98	0	98
Germany, FR	0	0	0	0	2	2,120	2,120	0	68	68
Guatemala	0	0	0	0	0	0	845	27	0	27
India	0	0	0	0	0	256	256	0	8	8
Italy	0	0	0	0	0	585	585	0	19	19
Japan	0	0	0	0	2	302	302	0	10	10
Korea, Republic of	56	0	0	0	34	2,294	2,294	0	74	74
Malaysia	0	0	0	0	125	515	818	10	17	26
Mexico	1,488	0	0	0	1	1,521	45,610	1,422	49	1,471
Netherlands	0	0	0	0	0	1,234	1,234	0	40	40
Netherlands Antilles	100	0	0	0	0	2,082	2,082	0	67	67
Norway	0	631	0	0	0	1,855	8,888	227	60	287
Oman	0	0	0	0	0	0	2,962	96	0	96
Peru	0	0	0	0	0	333	692	12	11	22
Portugal	0	0	0	0	0	645	645	0	21	21
Romania	0	0	0	0	0	276	276	0	9	9
Russia	0	0	0	0	0	3,652	3,652	0	118	118
Singapore	0	0	0	0	0	150	150	0	5	5
Spain	0	0	0	0	0	343	343	0	11	11
Sweden	0	0	0	0	0	695	695	0	22	22
Syria	0	0	0	0	0	315	315	0	10	10
Thailand	0	0	0	0	0	21	21	0	1	1
Trinidad and Tobago	0	0	0	0	0	1,083	2,671	51	35	86
Tunisia	0	0	0	0	0	336	336	0	11	11
United Kingdom	0	0	0	0	0	1,255	9,723	273	40	314
Virgin Islands, U.S.	0	0	0	0	43	6,273	6,273	0	202	202
Yemen	0	0	0	0	0	0	2,102	68	0	68
Other	351	0	0	0	37	1,964	3,942	64	63	127
Total	2,712	3,899	144	895	2,761	69,401	360,271	9,383	2,239	11,622
Persian Gulf^e	0	0	0	0	1,060	1,060	83,558	2,661	34	2,695

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	87,010	355	2,177	321	731	1,439	213	0	0	0
Algeria	0	355	2,177	225	0	0	213	0	0	0
Iraq	35,771	0	0	0	0	0	0	0	0	0
Kuwait	7,104	0	0	0	0	677	0	0	0	0
Qatar	0	0	0	8	0	0	0	0	0	0
Saudi Arabia	43,181	0	0	88	65	148	0	0	0	0
United Arab Emirates	954	0	0	0	666	614	0	0	0	0
Other OPEC	61,788	248	1,680	731	1,574	1,090	1,337	1,697	0	0
Indonesia	751	0	0	0	0	0	0	22	0	0
Nigeria	29,818	248	870	250	0	0	130	396	0	0
Venezuela	31,219	0	810	481	1,574	1,090	1,207	1,279	0	0
Non OPEC	131,384	4,200	8,969	9,456	13,874	2,445	7,961	4,358	49	271
Angola	9,728	0	0	0	0	0	0	302	0	0
Argentina	1,760	0	0	470	640	0	0	152	0	0
Australia	1,369	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	314	0	0
Belgium	0	0	1,200	0	762	0	0	0	0	0
Brazil	499	0	0	618	537	0	0	683	0	39
Brunei	418	0	0	0	0	0	0	0	0	0
Cameroon	0	0	342	0	0	0	0	0	0	0
Canada	37,848	3,553	114	580	3,675	3	2,556	807	49	102
China, People's Republic of	0	0	0	540	39	0	0	0	0	0
Colombia	8,046	0	0	675	0	0	0	488	0	0
Congo (Brazzaville)	1,922	0	297	0	0	0	0	309	0	0
Ecuador	3,959	0	0	0	0	0	0	16	0	0
Egypt	0	0	422	0	0	0	0	0	0	0
France	0	35	104	148	960	0	0	0	0	0
Gabon	2,582	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	520	110	294	0	0	0	0	0
Guatemala	432	0	0	0	0	0	0	0	0	0
India	0	0	0	330	0	0	0	0	0	0
Italy	0	0	271	895	688	0	0	0	0	37
Ivory Coast	237	0	0	0	0	0	0	118	0	0
Japan	0	0	0	0	89	0	0	0	0	0
Korea, Republic of	0	0	0	0	275	949	667	0	0	51
Malaysia	627	0	242	0	0	0	0	0	0	0
Mexico	43,111	0	33	215	0	230	0	0	0	0
Netherlands	0	0	404	0	586	0	0	0	0	42
Netherlands Antilles	0	0	661	470	0	293	179	0	0	0
Norway	10,497	444	390	0	294	0	0	25	0	0
Peru	361	0	121	0	0	0	0	329	0	0
Portugal	0	0	0	135	38	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	3,247	211	8	0	259	0	0	0
Singapore	0	0	82	281	179	17	0	0	0	0
Spain	0	74	0	554	64	0	0	0	0	0
Sweden	0	0	101	0	0	0	69	0	0	0
Trinidad and Tobago	1,518	0	0	877	0	0	0	336	0	0
Tunisia	0	0	163	0	0	0	329	0	0	0
United Kingdom	4,961	94	129	839	850	0	0	4	0	0
Virgin Islands, U.S.	0	0	0	0	3,852	657	3,623	355	0	0
Yemen	0	0	0	0	0	243	0	0	0	0
Other	1,509	0	126	1,508	44	53	279	120	0	0
Total	280,182	4,803	12,826	10,508	16,179	4,974	9,511	6,055	49	271
Persian Gulf^e	87,010	0	0	96	731	1,439	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	323	2,710	0	0	1,554	9,823	96,833	2,900	327	3,228
Algeria	323	2,710	0	0	0	6,003	6,003	0	200	200
Iraq	0	0	0	0	0	0	35,771	1,192	0	1,192
Kuwait	0	0	0	0	0	677	7,781	237	23	259
Qatar	0	0	0	0	405	413	413	0	14	14
Saudi Arabia	0	0	0	0	862	1,163	44,344	1,439	39	1,478
United Arab Emirates	0	0	0	0	287	1,567	2,521	32	52	84
Other OPEC	0	0	0	314	483	9,154	70,942	2,060	305	2,365
Indonesia	0	0	0	0	0	22	773	25	1	26
Nigeria	0	0	0	0	0	1,894	31,712	994	63	1,057
Venezuela	0	0	0	314	483	7,238	38,457	1,041	241	1,282
Non OPEC	2,045	0	177	433	1,132	55,370	186,754	4,379	1,846	6,225
Angola	0	0	0	0	0	302	10,030	324	10	334
Argentina	241	0	0	0	125	1,628	3,388	59	54	113
Australia	0	0	0	0	0	0	1,369	46	0	46
Bahamas	0	0	0	0	0	314	314	0	10	10
Belgium	0	0	0	0	0	1,962	1,962	0	65	65
Brazil	21	0	0	0	0	1,898	2,397	17	63	80
Brunei	0	0	0	0	0	0	418	14	0	14
Cameroon	0	0	0	0	0	342	342	0	11	11
Canada	79	0	153	257	788	12,716	50,564	1,262	424	1,685
China, People's Republic of	0	0	0	0	90	669	669	0	22	22
Colombia	0	0	0	0	0	1,163	9,209	268	39	307
Congo (Brazzaville)	0	0	0	0	0	606	2,528	64	20	84
Ecuador	0	0	0	0	0	16	3,975	132	1	133
Egypt	0	0	0	0	0	422	422	0	14	14
France	0	0	0	0	0	1,247	1,247	0	42	42
Gabon	0	0	0	0	0	0	2,582	86	0	86
Germany, FR	0	0	0	0	0	924	924	0	31	31
Guatemala	0	0	0	0	0	0	432	14	0	14
India	0	0	0	0	0	330	330	0	11	11
Italy	0	0	0	0	10	1,901	1,901	0	63	63
Ivory Coast	0	0	0	0	0	118	355	8	4	12
Japan	0	0	0	0	2	91	91	0	3	3
Korea, Republic of	53	0	24	0	35	2,054	2,054	0	68	68
Malaysia	0	0	0	0	0	242	869	21	8	29
Mexico	1,027	0	0	60	23	1,588	44,699	1,437	53	1,490
Netherlands	0	0	0	0	0	1,032	1,032	0	34	34
Netherlands Antilles	44	0	0	0	0	1,647	1,647	0	55	55
Norway	0	0	0	0	0	1,153	11,650	350	38	388
Peru	0	0	0	0	0	450	811	12	15	27
Portugal	0	0	0	0	0	173	173	0	6	6
Puerto Rico	84	0	0	0	0	84	84	0	3	3
Russia	0	0	0	0	0	3,725	3,725	0	124	124
Singapore	0	0	0	0	0	559	559	0	19	19
Spain	0	0	0	116	0	808	808	0	27	27
Sweden	0	0	0	0	0	170	170	0	6	6
Trinidad and Tobago	0	0	0	0	0	1,213	2,731	51	40	91
Tunisia	0	0	0	0	0	492	492	0	16	16
United Kingdom	0	0	0	0	1	1,917	6,878	165	64	229
Virgin Islands, U.S.	0	0	0	0	0	8,487	8,487	0	283	283
Yemen	0	0	0	0	0	243	243	0	8	8
Other	496	0	0	0	58	2,684	4,193	50	89	140
Total	2,368	2,710	177	747	3,169	74,347	354,529	9,339	2,478	11,818
Persian Gulf^e	0	0	0	0	1,554	3,820	90,830	2,900	127	3,028

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	86,716	524	3,545	312	0	0	0	0	0	0
Algeria	0	524	3,545	0	0	0	0	0	0	0
Iraq	36,501	0	0	0	0	0	0	0	0	0
Kuwait	6,839	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	42,890	0	0	312	0	0	0	0	0	0
United Arab Emirates	486	0	0	0	0	0	0	0	0	0
Other OPEC	66,005	0	370	654	2,536	149	1,713	1,005	0	110
Indonesia	892	0	0	0	0	0	110	210	0	0
Nigeria	25,187	0	70	194	0	0	291	239	0	110
Venezuela	39,926	0	300	460	2,536	149	1,312	556	0	0
Non OPEC	132,810	5,077	6,314	7,120	10,953	1,811	6,143	5,123	41	400
Angola	6,896	0	235	0	0	0	376	0	0	0
Argentina	1,754	0	0	656	0	0	0	160	0	0
Australia	650	0	0	0	281	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	799	0	0
Belgium	0	0	1,441	0	1,153	0	0	0	0	71
Brazil	994	0	0	170	731	0	0	570	0	35
Brunei	598	0	0	0	0	0	0	0	0	0
Canada	40,791	5,021	48	968	2,480	7	2,218	526	41	105
China, People's Republic of	664	0	0	0	0	0	0	0	0	0
Colombia	7,016	0	0	228	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	205	0	0
Ecuador	5,531	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	221	0	0	0	0	0
France	0	0	441	202	0	0	107	0	0	0
Gabon	4,217	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	709	0	0
Guatemala	645	0	0	0	0	0	0	0	0	0
Italy	0	0	0	559	278	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	176	899	0	0	0	0
Malaysia	1,060	0	242	0	0	43	477	0	0	0
Mexico	43,379	0	37	192	0	0	0	0	0	0
Netherlands	0	0	0	747	622	0	0	100	0	71
Netherlands Antilles	0	0	1,062	462	0	80	10	322	0	0
Norway	6,545	56	0	0	311	0	0	464	0	0
Panama	0	0	0	52	0	0	0	0	0	0
Peru	380	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	39	0	0	0	0	0	0
Russia	0	0	966	59	0	0	0	19	0	0
Singapore	0	0	636	154	322	151	88	0	0	0
Spain	0	0	389	256	0	0	0	0	0	37
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,195	0	0	198	0	0	0	0	0	0
United Kingdom	8,229	0	379	1,753	486	0	0	480	0	0
Virgin Islands, U.S.	0	0	0	0	3,892	631	2,867	769	0	0
Other	2,266	0	438	425	0	0	0	0	0	81
Total	285,531	5,601	10,229	8,086	13,489	1,960	7,856	6,128	41	510
Persian Gulf^e	86,716	0	0	312	0	0	0	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a October 2001 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	913	3,503	0	0	2,133	10,930	97,646	2,797	353	3,150
Algeria	474	3,503	0	0	1,026	9,072	9,072	0	293	293
Iraq	0	0	0	0	0	0	36,501	1,177	0	1,177
Kuwait	0	0	0	0	167	167	7,006	221	5	226
Qatar	0	0	0	0	188	188	188	0	6	6
Saudi Arabia	439	0	0	0	752	1,503	44,393	1,384	48	1,432
United Arab Emirates	0	0	0	0	0	0	486	16	0	16
Other OPEC	599	0	0	595	419	8,150	74,155	2,129	263	2,392
Indonesia	0	0	0	0	6	326	1,218	29	11	39
Nigeria	1	0	0	0	0	905	26,092	812	29	842
Venezuela	598	0	0	595	413	6,919	46,845	1,288	223	1,511
Non OPEC	2,488	907	136	433	1,177	48,123	180,933	4,284	1,552	5,837
Angola	0	0	0	0	0	611	7,507	222	20	242
Argentina	562	0	0	0	0	1,378	3,132	57	44	101
Australia	0	0	0	0	0	281	931	21	9	30
Bahamas	0	0	0	0	0	799	799	0	26	26
Belgium	0	0	0	0	0	2,665	2,665	0	86	86
Brazil	0	0	0	0	109	1,615	2,609	32	52	84
Brunei	0	0	0	0	0	0	598	19	0	19
Canada	254	0	136	335	836	12,975	53,766	1,316	419	1,734
China, People's Republic of	0	0	0	0	16	16	680	21	1	22
Colombia	0	0	0	0	0	228	7,244	226	7	234
Denmark	0	0	0	0	0	205	205	0	7	7
Ecuador	184	0	0	0	0	184	5,715	178	6	184
Egypt	0	0	0	0	0	221	221	0	7	7
France	0	0	0	0	0	750	750	0	24	24
Gabon	0	0	0	0	0	0	4,217	136	0	136
Germany, FR	0	0	0	0	2	711	711	0	23	23
Guatemala	0	0	0	0	0	0	645	21	0	21
Italy	0	0	0	0	0	837	837	0	27	27
Japan	0	0	0	0	7	7	7	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	1,075	1,075	0	35	35
Malaysia	0	0	0	0	0	762	1,822	34	25	59
Mexico	767	0	0	0	4	1,000	44,379	1,399	32	1,432
Netherlands	11	0	0	0	0	1,551	1,551	0	50	50
Netherlands Antilles	284	0	0	98	0	2,318	2,318	0	75	75
Norway	195	445	0	0	0	1,471	8,016	211	47	259
Panama	0	0	0	0	0	52	52	0	2	2
Peru	0	0	0	0	0	0	380	12	0	12
Portugal	0	0	0	0	132	171	171	0	6	6
Russia	0	0	0	0	0	1,044	1,044	0	34	34
Singapore	0	0	0	0	0	1,351	1,351	0	44	44
Spain	0	0	0	0	0	682	682	0	22	22
Thailand	0	0	0	0	12	12	12	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	198	1,393	39	6	45
United Kingdom	0	0	0	0	0	3,098	11,327	265	100	365
Virgin Islands, U.S.	0	0	0	0	0	8,159	8,159	0	263	263
Other	231	462	0	0	59	1,696	3,962	73	55	128
Total	4,000	4,410	136	1,028	3,729	67,203	352,734	9,211	2,168	11,379
Persian Gulf^e	439	0	0	0	1,107	1,858	88,574	2,797	60	2,857

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.
^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
^d Formerly Zaire.
^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
November 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	79,061	197	3,720	0	0	0	0	0	0	0
Algeria	1,111	197	3,720	0	0	0	0	0	0	0
Iraq	26,661	0	0	0	0	0	0	0	0	0
Kuwait	5,868	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	45,421	0	0	0	0	0	0	0	0	0
Other OPEC	54,806	0	672	573	1,835	1,349	1,741	1,426	0	363
Indonesia	639	0	0	0	0	0	0	8	0	0
Nigeria	19,847	0	372	218	0	0	0	84	0	363
Venezuela	34,320	0	300	355	1,835	1,349	1,741	1,334	0	0
Non OPEC	145,727	6,128	6,781	8,141	11,722	1,767	5,577	5,553	54	554
Angola	8,006	0	0	0	0	0	0	0	0	0
Argentina	3,097	0	142	533	445	0	0	0	0	0
Australia	618	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	289	0	0	0	636	0	0
Belgium	0	0	1,150	0	861	0	0	0	0	0
Brazil	0	0	0	543	651	0	0	247	0	93
Brunei	317	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	167	0	0
Canada	42,414	5,605	24	1,022	3,315	121	2,282	784	54	137
Colombia	7,087	0	0	228	0	394	0	622	0	0
Congo (Brazzaville)	674	0	0	0	0	0	0	0	0	0
Ecuador	2,895	0	0	0	0	0	0	0	0	0
France	0	0	31	915	139	0	325	0	0	0
Gabon	5,191	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	271	110	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	861	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	345	0	0	0	0
Ireland	0	0	193	0	0	0	0	0	0	0
Italy	0	0	127	495	696	0	0	63	0	42
Ivory Coast	266	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	33	47	0	0	0	0	72
Malaysia	348	0	407	0	0	0	0	0	0	0
Mexico	51,504	0	0	201	125	221	0	0	0	0
Netherlands	0	0	154	493	0	0	0	0	0	0
Netherlands Antilles	0	0	659	360	0	458	370	317	0	136
Norway	9,940	428	265	0	521	0	0	465	0	0
Panama	0	0	0	0	0	0	0	344	0	0
Peru	379	0	330	0	0	0	0	300	0	0
Portugal	0	0	0	468	0	0	0	0	0	0
Russia	0	0	373	60	0	0	0	0	0	0
Singapore	0	0	293	139	447	55	16	0	0	0
Spain	0	0	0	477	0	0	0	0	0	0
Sweden	0	0	621	0	0	0	0	50	0	0
Thailand	381	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,666	0	138	221	0	0	0	0	0	0
Tunisia	0	0	0	0	0	0	0	343	0	0
United Kingdom	8,354	95	1,224	1,276	43	0	3	1	0	0
Virgin Islands, U.S.	0	0	0	0	4,000	173	2,581	950	0	74
Other	1,729	0	379	278	432	0	0	264	0	0
Total	279,594	6,325	11,173	8,714	13,557	3,116	7,318	6,979	54	917
Persian Gulf^e	77,950	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a November 2001 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,466	0	0	3,261	9,644	88,705	2,635	321	2,957
Algeria	0	2,466	0	0	2,114	8,497	9,608	37	283	320
Iraq	0	0	0	0	0	0	26,661	889	0	889
Kuwait	0	0	0	0	0	0	5,868	196	0	196
Qatar	0	0	0	0	288	288	288	0	10	10
Saudi Arabia	0	0	0	0	859	859	46,280	1,514	29	1,543
Other OPEC	432	0	0	574	447	9,412	64,218	1,827	314	2,141
Indonesia	0	0	0	0	0	8	647	21	(s)	22
Nigeria	0	0	0	0	0	1,037	20,884	662	35	696
Venezuela	432	0	0	574	447	8,367	42,687	1,144	279	1,423
Non OPEC	2,030	481	175	153	1,088	50,204	195,931	4,858	1,673	6,531
Angola	0	0	0	0	0	0	8,006	267	0	267
Argentina	0	0	0	0	100	1,220	4,317	103	41	144
Australia	0	0	0	0	0	0	618	21	0	21
Bahamas	0	0	0	0	0	925	925	0	31	31
Belgium	0	0	0	0	0	2,011	2,011	0	67	67
Brazil	0	0	0	0	146	1,680	1,680	0	56	56
Brunei	0	0	0	0	0	0	317	11	0	11
Cameroon	0	0	0	0	0	167	167	0	6	6
Canada	74	0	151	153	821	14,543	56,957	1,414	485	1,899
Colombia	0	0	0	0	0	1,244	8,331	236	41	278
Congo (Brazzaville)	0	0	0	0	0	0	674	22	0	22
Ecuador	0	0	0	0	0	0	2,895	97	0	97
France	0	0	0	0	0	1,410	1,410	0	47	47
Gabon	0	0	0	0	0	0	5,191	173	0	173
Germany, FR	0	0	0	0	1	382	382	0	13	13
Greece	262	0	0	0	0	262	262	0	9	9
Guatemala	0	0	0	0	0	0	861	29	0	29
India	0	0	0	0	0	345	345	0	12	12
Ireland	0	0	0	0	0	193	193	0	6	6
Italy	0	0	0	0	0	1,423	1,423	0	47	47
Ivory Coast	0	0	0	0	0	0	266	9	0	9
Japan	0	0	0	0	6	6	6	0	(s)	(s)
Korea, Republic of	38	0	24	0	0	214	214	0	7	7
Malaysia	0	0	0	0	0	407	755	12	14	25
Mexico	895	0	0	0	5	1,447	52,951	1,717	48	1,765
Netherlands	0	0	0	0	0	647	647	0	22	22
Netherlands Antilles	0	0	0	0	0	2,300	2,300	0	77	77
Norway	0	0	0	0	0	1,679	11,619	331	56	387
Panama	0	0	0	0	0	344	344	0	11	11
Peru	0	0	0	0	0	630	1,009	13	21	34
Portugal	0	0	0	0	0	468	468	0	16	16
Russia	230	0	0	0	0	663	663	0	22	22
Singapore	0	0	0	0	0	950	950	0	32	32
Spain	0	0	0	0	0	477	477	0	16	16
Sweden	0	0	0	0	0	671	671	0	22	22
Thailand	0	0	0	0	0	0	381	13	0	13
Trinidad and Tobago	0	0	0	0	0	359	2,025	56	12	68
Tunisia	0	0	0	0	0	343	343	0	11	11
United Kingdom	0	0	0	0	0	2,642	10,996	278	88	367
Virgin Islands, U.S.	0	0	0	0	0	7,778	7,778	0	259	259
Other	531	481	0	0	9	2,374	4,103	58	79	137
Total	2,462	2,947	175	727	4,796	69,260	348,854	9,320	2,309	11,628
Persian Gulf^e	0	0	0	0	1,147	1,147	79,097	2,598	38	2,637

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	81,319	921	2,161	232	0	0	368	0	0	0
Algeria	0	921	2,161	232	0	0	368	0	0	0
Iraq	34,920	0	0	0	0	0	0	0	0	0
Kuwait	4,325	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	42,074	0	0	0	0	0	0	0	0	0
Other OPEC	55,780	0	827	763	2,018	524	995	1,951	0	253
Indonesia	1,301	0	293	0	0	0	0	0	0	0
Nigeria	17,949	0	0	115	0	0	0	702	0	253
Venezuela	36,530	0	534	648	2,018	524	995	1,249	0	0
Non OPEC	136,921	5,810	6,643	6,498	13,193	2,401	6,121	4,259	64	161
Angola	8,158	0	0	0	0	0	0	0	0	0
Argentina	2,203	0	0	397	523	0	0	0	0	0
Australia	1,425	0	0	0	0	3	0	0	0	0
Bahamas	0	0	0	0	0	0	0	315	0	0
Belgium	0	0	1,263	302	604	0	0	0	0	0
Brazil	0	0	0	416	156	0	0	439	0	0
Cameroon	306	0	0	0	0	0	0	40	0	0
Canada	43,637	5,695	56	882	5,578	17	2,996	220	64	125
China, People's Republic of	0	0	0	0	0	223	0	0	0	0
Colombia	7,504	0	0	440	0	328	0	326	0	0
Congo (Brazzaville)	1,325	0	0	0	0	0	0	256	0	0
Denmark	0	0	100	0	0	0	0	27	0	0
Ecuador	2,483	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	268	0	0	0	0	0
France	0	0	467	397	251	0	0	0	0	0
Gabon	4,937	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	594	0	0	0	0	253	0	0
Guatemala	633	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	200	53	0	0	0	7
Ivory Coast	265	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	293	855	0	0	0	0
Malaysia	465	0	482	0	0	312	0	0	0	0
Mexico	48,308	0	0	493	0	0	0	0	0	0
Netherlands	0	0	737	146	0	0	0	131	0	0
Netherlands Antilles	0	0	308	308	0	232	100	319	0	0
Norway	3,277	115	297	0	541	0	0	0	0	0
Peru	379	0	0	224	0	0	0	0	0	0
Russia	0	0	425	506	0	0	0	0	0	0
Singapore	0	0	0	0	300	0	0	0	0	0
Spain	0	0	0	844	495	0	0	0	0	0
Sweden	0	0	544	0	0	0	0	676	0	0
Trinidad and Tobago	2,138	0	0	0	0	0	0	0	0	0
United Kingdom	6,973	0	722	750	338	0	7	33	0	29
Virgin Islands, U.S.	0	0	0	0	3,324	378	3,018	899	0	0
Other	2,505	0	648	393	322	0	0	325	0	0
Total	274,020	6,731	9,631	7,493	15,211	2,925	7,484	6,210	64	414
Persian Gulf^e	81,319	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	586	4,113	0	0	2,607	10,988	92,307	2,623	354	2,978
Algeria	586	4,113	0	0	1,733	10,114	10,114	0	326	326
Iraq	0	0	0	0	0	0	34,920	1,126	0	1,126
Kuwait	0	0	0	0	180	180	4,505	140	6	145
Qatar	0	0	0	0	312	312	312	0	10	10
Saudi Arabia	0	0	0	0	382	382	42,456	1,357	12	1,370
Other OPEC	0	0	0	56	283	7,670	63,450	1,799	247	2,047
Indonesia	0	0	0	0	0	293	1,594	42	9	51
Nigeria	0	0	0	0	0	1,070	19,019	579	35	614
Venezuela	0	0	0	56	283	6,307	42,837	1,178	203	1,382
Non OPEC	1,409	0	120	121	1,326	48,126	185,047	4,417	1,552	5,969
Angola	0	0	0	0	0	0	8,158	263	0	263
Argentina	0	0	0	0	200	1,120	3,323	71	36	107
Australia	0	0	0	0	0	3	1,428	46	(s)	46
Bahamas	0	0	0	0	0	315	315	0	10	10
Belgium	0	0	0	0	0	2,169	2,169	0	70	70
Brazil	0	0	0	0	0	1,011	1,011	0	33	33
Cameroon	0	0	0	0	0	40	346	10	1	11
Canada	44	0	120	121	696	16,614	60,251	1,408	536	1,944
China, People's Republic of	0	0	0	0	52	275	275	0	9	9
Colombia	160	0	0	0	0	1,254	8,758	242	40	283
Congo (Brazzaville)	0	0	0	0	0	256	1,581	43	8	51
Denmark	0	0	0	0	0	127	127	0	4	4
Ecuador	0	0	0	0	0	0	2,483	80	0	80
Egypt	0	0	0	0	0	268	268	0	9	9
France	0	0	0	0	0	1,115	1,115	0	36	36
Gabon	0	0	0	0	0	0	4,937	159	0	159
Germany, FR	0	0	0	0	1	848	848	0	27	27
Guatemala	0	0	0	0	0	0	633	20	0	20
Italy	0	0	0	0	0	260	260	0	8	8
Ivory Coast	0	0	0	0	0	0	265	9	0	9
Korea, Republic of	57	0	0	0	0	1,205	1,205	0	39	39
Malaysia	0	0	0	0	188	982	1,447	15	32	47
Mexico	894	0	0	0	2	1,389	49,697	1,558	45	1,603
Netherlands	0	0	0	0	0	1,014	1,014	0	33	33
Netherlands Antilles	149	0	0	0	0	1,416	1,416	0	46	46
Norway	105	0	0	0	0	1,058	4,335	106	34	140
Peru	0	0	0	0	0	224	603	12	7	19
Russia	0	0	0	0	0	931	931	0	30	30
Singapore	0	0	0	0	0	300	300	0	10	10
Spain	0	0	0	0	0	1,339	1,339	0	43	43
Sweden	0	0	0	0	0	1,220	1,220	0	39	39
Trinidad and Tobago	0	0	0	0	0	0	2,138	69	0	69
United Kingdom	0	0	0	0	0	1,879	8,852	225	61	286
Virgin Islands, U.S.	0	0	0	0	45	7,664	7,664	0	247	247
Other	0	0	0	0	142	1,830	4,335	81	59	140
Total	1,995	4,113	120	177	4,216	66,784	340,804	8,839	2,154	10,994
Persian Gulf^e	0	0	0	0	874	874	82,193	2,623	28	2,651

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	7,085	153	2,040	671	0	1,082	1,113	404	774	0
Algeria	0	0	2,040	0	0	198	2	404	231	0
Kuwait	0	0	0	0	0	157	0	0	0	0
Saudi Arabia	4,625	153	0	671	0	226	684	0	0	0
United Arab Emirates	2,460	0	0	0	0	501	427	0	543	0
Other OPEC	15,601	0	0	239	2,073	340	2,368	3,893	0	0
Indonesia	0	0	0	0	0	0	0	1,265	0	0
Nigeria	11,121	0	0	0	0	20	0	659	0	0
Venezuela	4,480	0	0	239	2,073	320	2,368	1,969	0	0
Non OPEC	24,520	2,434	1,687	4,726	12,933	2,781	19,246	9,277	111	104
Angola	7,753	0	0	0	0	0	0	377	0	0
Argentina	380	0	0	263	162	0	0	556	0	0
Belgium	0	0	0	14	326	0	0	0	0	0
Brazil	0	0	295	0	536	0	603	1,592	0	0
Canada	4,168	1,385	0	0	3,849	0	3,844	781	111	43
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,099	0	0	0	0	197	0	402	0	0
Congo (Brazzaville)	917	0	0	0	0	0	0	243	0	0
Congo (Kinshasa) ^d	345	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	178	0	0
Ecuador	1,102	0	0	0	0	0	0	180	0	0
France	0	0	460	168	910	0	0	0	0	0
Gabon	1,954	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	1	0	0	0	0	0	0
Greece	0	0	0	259	0	195	0	0	0	0
India	0	0	0	0	0	0	1,051	0	0	0
Ireland	0	0	0	0	0	0	329	0	0	0
Italy	0	0	0	353	495	0	469	0	0	0
Korea, Republic of	0	0	0	0	0	0	264	0	0	0
Malaysia	0	0	0	0	0	0	541	0	0	0
Mexico	536	0	0	0	0	75	0	0	0	0
Netherlands	0	0	0	583	591	0	572	271	0	0
Netherlands Antilles	0	0	0	0	0	1,008	501	647	0	0
Norway	5,278	454	0	0	275	0	0	275	0	0
Peru	0	0	0	0	0	0	330	0	0	0
Portugal	0	0	0	100	663	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	493	867	0	0	4,325	158	0	61
Spain	0	0	89	0	1,030	0	0	245	0	0
Sweden	0	238	50	30	0	0	336	0	0	0
Trinidad and Tobago	0	0	0	0	241	215	0	458	0	0
United Kingdom	988	357	62	1,324	552	0	589	718	0	0
Virgin Islands, U.S.	0	0	238	0	2,964	1,085	4,147	1,962	0	0
Other	0	0	0	764	339	6	1,345	234	0	0
Total	47,206	2,587	3,727	5,636	15,006	4,203	22,727	13,574	885	104
Persian Gulf^e	7,085	153	0	671	0	890	1,111	0	543	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	252	0	0	98	6,587	13,672	229	212	441
Algeria	0	0	0	0	0	2,875	2,875	0	93	93
Kuwait	0	0	0	0	0	157	157	0	5	5
Saudi Arabia	0	227	0	0	98	2,059	6,684	149	66	216
United Arab Emirates	0	25	0	0	0	1,496	3,956	79	48	128
Other OPEC	0	0	0	862	0	9,775	25,376	503	315	819
Indonesia	0	0	0	0	0	1,265	1,265	0	41	41
Nigeria	0	0	0	0	0	679	11,800	359	22	381
Venezuela	0	0	0	862	0	7,831	12,311	145	253	397
Non OPEC	225	0	290	139	454	54,407	78,927	791	1,755	2,546
Angola	0	0	0	0	0	377	8,130	250	12	262
Argentina	0	0	0	0	0	981	1,361	12	32	44
Belgium	0	0	0	0	0	340	340	0	11	11
Brazil	0	0	0	0	160	3,186	3,186	0	103	103
Canada	115	0	118	139	23	10,408	14,576	134	336	470
China, People's Republic of	0	0	0	0	1	1	1	0	(s)	(s)
Colombia	0	0	0	0	0	599	1,698	35	19	55
Congo (Brazzaville)	0	0	0	0	0	243	1,160	30	8	37
Congo (Kinshasa) ^d	0	0	0	0	0	0	345	11	0	11
Denmark	0	0	0	0	0	178	178	0	6	6
Ecuador	0	0	0	0	0	180	1,282	36	6	41
France	0	0	0	0	0	1,538	1,538	0	50	50
Gabon	0	0	0	0	0	0	1,954	63	0	63
Germany, FR	0	0	0	0	8	9	9	0	(s)	(s)
Greece	0	0	0	0	0	454	454	0	15	15
India	0	0	0	0	0	1,051	1,051	0	34	34
Ireland	0	0	0	0	0	329	329	0	11	11
Italy	0	0	0	0	0	1,317	1,317	0	42	42
Korea, Republic of	0	0	0	0	0	264	264	0	9	9
Malaysia	0	0	0	0	0	541	541	0	17	17
Mexico	0	0	0	0	0	75	611	17	2	20
Netherlands	0	0	0	0	256	2,273	2,273	0	73	73
Netherlands Antilles	0	0	0	0	0	2,156	2,156	0	70	70
Norway	0	0	0	0	0	1,004	6,282	170	32	203
Peru	0	0	0	0	0	330	330	0	11	11
Portugal	0	0	0	0	0	763	763	0	25	25
Puerto Rico	110	0	172	0	0	282	282	0	9	9
Russia	0	0	0	0	0	5,904	5,904	0	190	190
Spain	0	0	0	0	0	1,364	1,364	0	44	44
Sweden	0	0	0	0	0	654	654	0	21	21
Trinidad and Tobago	0	0	0	0	0	914	914	0	29	29
United Kingdom	0	0	0	0	0	3,602	4,590	32	116	148
Virgin Islands, U.S.	0	0	0	0	0	10,396	10,396	0	335	335
Other	0	0	0	0	6	2,694	2,694	0	87	87
Total	225	252	290	1,001	552	70,769	117,975	1,523	2,283	3,806
Persian Gulf ^e	0	252	0	0	98	3,718	10,803	229	120	348

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,585	999	640	304	0	1,311	587	0	0	0
Algeria	0	999	640	0	0	0	417	0	0	0
Kuwait	0	0	0	0	0	338	0	0	0	0
Saudi Arabia	5,585	0	0	301	0	973	0	0	0	0
United Arab Emirates	0	0	0	3	0	0	170	0	0	0
Other OPEC	11,845	0	0	4	1,606	520	2,060	2,459	0	0
Indonesia	0	0	0	0	0	0	0	652	0	0
Nigeria	7,886	0	0	4	0	0	0	342	0	0
Venezuela	3,959	0	0	0	1,606	520	2,060	1,465	0	0
Non OPEC	27,987	1,600	2,847	7,179	9,183	2,054	14,119	6,690	131	17
Angola	7,837	0	0	0	0	0	0	374	0	0
Argentina	0	0	0	505	260	0	0	0	0	0
Belgium	0	0	159	811	423	0	0	542	0	0
Brazil	0	0	0	0	863	0	372	766	0	0
Cameroon	361	0	0	0	0	0	394	0	0	0
Canada	3,588	1,218	0	384	3,426	213	2,542	810	93	17
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	638	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	656	159	0	0
Denmark	0	0	0	10	0	0	0	107	0	0
Ecuador	1,452	0	0	0	0	0	0	0	0	0
France	0	0	876	560	788	0	172	267	0	0
Gabon	4,949	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	34	22	0	647	206	0	0
India	0	0	0	0	0	0	503	0	0	0
Ireland	0	0	0	5	0	0	0	0	0	0
Italy	0	0	0	665	100	0	216	0	0	0
Ivory Coast	0	0	0	0	0	0	0	106	0	0
Mexico	668	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	57	350	0	0	231	0	0
Netherlands Antilles	0	0	0	0	0	612	572	0	0	0
Norway	5,333	0	0	20	295	0	0	568	0	0
Portugal	0	0	0	84	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	264	877	10	0	3,546	0	0	0
Spain	0	0	0	812	250	0	253	0	0	0
Sweden	0	104	372	204	0	0	335	0	0	0
Trinidad and Tobago	0	0	0	150	120	215	0	0	0	0
United Kingdom	3,799	278	266	744	598	0	114	859	0	0
Virgin Islands, U.S.	0	0	910	0	1,258	1,014	2,408	1,363	38	0
Other	0	0	0	1,257	420	0	751	332	0	0
Total	45,417	2,599	3,487	7,487	10,789	3,885	16,766	9,149	131	17
Persian Gulf^e	5,585	0	0	304	0	1,311	170	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	74	3,915	9,500	199	140	339
Algeria	0	0	0	0	0	2,056	2,056	0	73	73
Kuwait	0	0	0	0	0	338	338	0	12	12
Saudi Arabia	0	0	0	0	0	1,274	6,859	199	46	245
United Arab Emirates	0	0	0	0	74	247	247	0	9	9
Other OPEC	0	0	0	256	0	6,905	18,750	423	247	670
Indonesia	0	0	0	0	0	652	652	0	23	23
Nigeria	0	0	0	0	0	346	8,232	282	12	294
Venezuela	0	0	0	256	0	5,907	9,866	141	211	352
Non OPEC	136	200	296	207	511	45,170	73,157	1,000	1,613	2,613
Angola	0	0	0	0	0	374	8,211	280	13	293
Argentina	0	0	0	0	0	765	765	0	27	27
Belgium	0	0	0	0	25	1,960	1,960	0	70	70
Brazil	0	0	0	0	40	2,041	2,041	0	73	73
Cameroon	0	0	0	0	0	394	755	13	14	27
Canada	4	0	92	207	22	9,028	12,616	128	322	451
China, People's Republic of	0	0	0	0	16	16	16	0	1	1
Colombia	0	0	0	0	0	638	638	0	23	23
Congo (Brazzaville)	0	0	0	0	0	815	815	0	29	29
Denmark	0	0	0	0	0	117	117	0	4	4
Ecuador	0	0	0	0	0	0	1,452	52	0	52
France	0	0	0	0	0	2,663	2,663	0	95	95
Gabon	0	0	0	0	0	0	4,949	177	0	177
Germany, FR	0	0	0	0	17	926	926	0	33	33
India	0	0	0	0	0	503	503	0	18	18
Ireland	0	0	0	0	0	5	5	0	(s)	(s)
Italy	0	0	0	0	0	981	981	0	35	35
Ivory Coast	0	0	0	0	0	106	106	0	4	4
Mexico	0	0	0	0	0	0	668	24	0	24
Netherlands	0	0	0	0	258	896	896	0	32	32
Netherlands Antilles	0	0	0	0	0	1,184	1,184	0	42	42
Norway	0	0	0	0	0	883	6,216	190	32	222
Portugal	0	0	0	0	0	84	84	0	3	3
Puerto Rico	30	0	204	0	0	234	234	0	8	8
Russia	0	0	0	0	78	4,775	4,775	0	171	171
Spain	0	0	0	0	0	1,315	1,315	0	47	47
Sweden	0	0	0	0	0	1,015	1,015	0	36	36
Trinidad and Tobago	0	0	0	0	0	485	485	0	17	17
United Kingdom	102	0	0	0	39	3,000	6,799	136	107	243
Virgin Islands, U.S.	0	0	0	0	0	6,991	6,991	0	250	250
Other	0	200	0	0	16	2,976	2,976	0	106	106
Total	136	200	296	463	585	55,990	101,407	1,622	2,000	3,622
Persian Gulf^e	0	0	0	0	74	1,859	7,444	199	66	266

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	7,300	400	1,808	179	125	0	0	0	0	0
Algeria	0	400	1,808	0	0	0	0	0	0	0
Iraq	528	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,772	0	0	179	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	125	0	0	0	0	0
Other OPEC	12,732	0	0	638	1,370	471	1,920	2,520	0	0
Indonesia	0	0	0	0	0	0	0	201	0	0
Nigeria	6,740	0	0	246	0	0	0	350	0	0
Venezuela	5,992	0	0	392	1,370	471	1,920	1,969	0	0
Non OPEC	24,408	1,315	1,560	7,053	8,532	1,716	5,974	4,990	141	68
Angola	5,302	0	0	0	0	0	0	0	0	0
Argentina	404	0	0	0	250	0	0	180	0	0
Bahamas	0	0	0	0	0	0	0	182	0	0
Belgium	0	0	0	470	286	0	0	0	0	0
Brazil	0	0	0	0	783	0	0	407	0	0
Canada	5,386	1,054	55	1,079	3,159	151	3,019	994	68	68
China, People's Republic of	0	0	0	505	0	0	0	0	0	0
Colombia	0	0	0	0	0	192	0	556	0	0
Congo (Brazzaville)	1,289	0	0	0	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0	0	0	0
France	0	0	361	319	0	0	0	0	0	0
Gabon	4,726	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	66	0	0
Italy	0	0	425	560	239	124	0	323	0	0
Ivory Coast	409	0	0	0	0	0	0	0	0	0
Mexico	447	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	241	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	619	1,083	317	0	0
Norway	4,066	0	0	0	551	0	0	0	0	0
Peru	0	0	0	220	0	0	0	197	0	0
Portugal	0	0	0	244	158	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	973	397	0	156	16	0	0
Spain	0	0	0	824	0	0	0	0	0	0
Tunisia	0	0	0	0	0	0	0	260	0	0
United Kingdom	2,019	261	0	1,058	432	0	0	111	0	0
Virgin Islands, U.S.	0	0	719	0	2,036	630	1,716	1,381	73	0
Other	0	0	0	801	0	0	0	0	0	0
Total	44,440	1,715	3,368	7,870	10,027	2,187	7,894	7,510	141	68
Persian Gulf^e	7,300	0	0	179	125	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	147	2,659	9,959	235	86	321
Algeria	0	0	0	0	0	2,208	2,208	0	71	71
Iraq	0	0	0	0	0	0	528	17	0	17
Saudi Arabia	0	0	0	0	147	326	7,098	218	11	229
United Arab Emirates	0	0	0	0	0	125	125	0	4	4
Other OPEC	0	0	0	664	0	7,583	20,315	411	245	655
Indonesia	0	0	0	0	0	201	201	0	6	6
Nigeria	0	0	0	0	0	596	7,336	217	19	237
Venezuela	0	0	0	664	0	6,786	12,778	193	219	412
Non OPEC	2	0	237	189	483	32,260	56,668	787	1,041	1,828
Angola	0	0	0	0	0	0	5,302	171	0	171
Argentina	0	0	0	0	0	430	834	13	14	27
Bahamas	0	0	0	0	0	182	182	0	6	6
Belgium	0	0	0	0	0	756	756	0	24	24
Brazil	0	0	0	0	189	1,379	1,379	0	44	44
Canada	2	0	92	189	25	9,955	15,341	174	321	495
China, People's Republic of	0	0	0	0	1	506	506	0	16	16
Colombia	0	0	0	0	0	748	748	0	24	24
Congo (Brazzaville)	0	0	0	0	0	0	1,289	42	0	42
Ecuador	0	0	0	0	0	0	360	12	0	12
France	0	0	0	0	0	680	680	0	22	22
Gabon	0	0	0	0	0	0	4,726	152	0	152
Germany, FR	0	0	0	0	9	75	75	0	2	2
Italy	0	0	0	0	0	1,671	1,671	0	54	54
Ivory Coast	0	0	0	0	0	0	409	13	0	13
Mexico	0	0	0	0	0	0	447	14	0	14
Netherlands	0	0	0	0	245	486	486	0	16	16
Netherlands Antilles	0	0	0	0	0	2,019	2,019	0	65	65
Norway	0	0	0	0	0	551	4,617	131	18	149
Peru	0	0	0	0	0	417	417	0	13	13
Portugal	0	0	0	0	0	402	402	0	13	13
Puerto Rico	0	0	145	0	0	145	145	0	5	5
Russia	0	0	0	0	0	1,542	1,542	0	50	50
Spain	0	0	0	0	0	824	824	0	27	27
Tunisia	0	0	0	0	0	260	260	0	8	8
United Kingdom	0	0	0	0	0	1,862	3,881	65	60	125
Virgin Islands, U.S.	0	0	0	0	0	6,555	6,555	0	211	211
Other	0	0	0	0	14	815	815	0	26	26
Total	2	0	237	853	630	42,502	86,942	1,434	1,371	2,805
Persian Gulf^e	0	0	0	0	147	451	7,751	235	15	250

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,889	398	1,966	308	320	637	0	0	203	0
Algeria	0	398	1,966	0	0	0	0	0	203	0
Iraq	481	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	637	0	0	0	0
Saudi Arabia	6,408	0	0	308	320	0	0	0	0	0
Other OPEC	14,719	0	0	979	1,039	1,064	1,673	2,166	0	0
Indonesia	0	0	0	0	0	0	0	183	0	0
Nigeria	10,582	0	0	2	0	0	0	627	0	0
Venezuela	4,137	0	0	977	1,039	1,064	1,673	1,356	0	0
Non OPEC	23,691	692	685	6,980	10,771	842	6,411	5,631	20	107
Angola	3,419	0	0	0	0	0	0	0	0	0
Argentina	414	0	0	307	131	0	0	0	0	0
Bahamas	0	0	0	429	0	0	0	0	0	0
Belgium	0	0	115	879	101	0	0	328	0	0
Brazil	0	0	0	0	954	0	0	435	0	0
Canada	2,548	548	70	903	3,378	67	3,079	1,076	20	11
China, People's Republic of	0	0	0	277	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	562	0	96
Congo (Brazzaville)	1,988	0	0	0	0	0	0	0	0	0
Ecuador	1,102	0	0	0	0	0	0	0	0	0
France	0	0	0	631	482	0	0	0	0	0
Gabon	5,307	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	450	250	0	0	0	0	0	0
Greece	0	0	0	264	0	0	0	0	0	0
Ireland	0	0	0	2	0	0	0	0	0	0
Italy	0	0	0	241	257	0	219	0	0	0
Mexico	1,789	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	143	176	0	0	240	0	0
Netherlands Antilles	0	0	0	0	0	511	763	322	0	0
Norway	5,074	144	0	0	274	0	0	456	0	0
Peru	0	0	0	0	0	0	0	135	0	0
Portugal	0	0	0	254	211	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	968	393	0	1,169	0	0	0
Spain	0	0	0	256	0	0	0	21	0	0
Sweden	0	0	0	4	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	120	0	0	306	0	0
United Kingdom	2,050	0	50	745	825	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	2,741	264	1,181	1,377	0	0
Other	0	0	0	427	728	0	0	373	0	0
Total	45,299	1,090	2,651	8,267	12,130	2,543	8,084	7,797	223	107
Persian Gulf^e	6,889	0	0	308	320	637	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	3,832	10,721	230	128	357
Algeria	0	0	0	0	0	2,567	2,567	0	86	86
Iraq	0	0	0	0	0	0	481	16	0	16
Kuwait	0	0	0	0	0	637	637	0	21	21
Saudi Arabia	0	0	0	0	0	628	7,036	214	21	235
Other OPEC	0	0	0	479	229	7,629	22,348	491	254	745
Indonesia	0	0	0	0	0	183	183	0	6	6
Nigeria	0	0	0	0	0	629	11,211	353	21	374
Venezuela	0	0	0	479	229	6,817	10,954	138	227	365
Non OPEC	347	0	264	372	160	33,282	56,973	790	1,109	1,899
Angola	0	0	0	0	0	0	3,419	114	0	114
Argentina	0	0	0	0	0	438	852	14	15	28
Bahamas	0	0	0	0	0	429	429	0	14	14
Belgium	153	0	0	0	0	1,576	1,576	0	53	53
Brazil	23	0	0	0	44	1,456	1,456	0	49	49
Canada	3	0	95	230	28	9,508	12,056	85	317	402
China, People's Republic of	0	0	0	0	1	278	278	0	9	9
Colombia	0	0	0	0	0	658	658	0	22	22
Congo (Brazzaville)	0	0	0	0	0	0	1,988	66	0	66
Ecuador	0	0	0	0	0	0	1,102	37	0	37
France	0	0	0	0	80	1,193	1,193	0	40	40
Gabon	0	0	0	0	0	0	5,307	177	0	177
Germany, FR	0	0	0	0	0	700	700	0	23	23
Greece	0	0	0	0	0	264	264	0	9	9
Ireland	53	0	0	0	0	55	55	0	2	2
Italy	0	0	0	0	0	717	717	0	24	24
Mexico	0	0	0	142	0	142	1,931	60	5	64
Netherlands	0	0	0	0	0	559	559	0	19	19
Netherlands Antilles	0	0	0	0	0	1,596	1,596	0	53	53
Norway	0	0	0	0	0	874	5,948	169	29	198
Peru	0	0	0	0	0	135	135	0	5	5
Portugal	0	0	0	0	0	465	465	0	16	16
Puerto Rico	0	0	169	0	0	169	169	0	6	6
Russia	72	0	0	0	0	2,602	2,602	0	87	87
Spain	0	0	0	0	0	277	277	0	9	9
Sweden	0	0	0	0	0	4	4	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	426	426	0	14	14
United Kingdom	43	0	0	0	0	1,663	3,713	68	55	124
Virgin Islands, U.S.	0	0	0	0	0	5,563	5,563	0	185	185
Other	0	0	0	0	7	1,535	1,535	0	51	51
Total	347	0	264	851	389	44,743	90,042	1,510	1,491	3,001
Persian Gulf^e	0	0	0	0	0	1,265	8,154	230	42	272

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,821	0	2,389	267	27	304	0	0	0	0
Algeria	0	0	2,389	110	21	0	0	0	0	0
Kuwait	0	0	0	0	0	304	0	0	0	0
Qatar	0	0	0	157	0	0	0	0	0	0
Saudi Arabia	6,821	0	0	0	6	0	0	0	0	0
Other OPEC	13,890	0	0	597	1,707	611	479	1,866	0	105
Indonesia	0	0	0	0	0	0	0	51	0	0
Nigeria	10,531	0	0	0	0	0	152	1,132	0	105
Venezuela	3,359	0	0	597	1,707	611	327	683	0	0
Non OPEC	30,039	303	189	7,581	12,153	1,314	8,027	6,753	8	750
Angola	5,500	0	0	0	0	0	0	0	0	0
Argentina	388	0	0	373	557	0	0	0	0	0
Belgium	0	0	0	152	881	0	0	0	0	215
Brazil	0	0	0	0	1,402	0	367	1,335	0	0
Canada	3,712	303	79	1,095	3,759	85	2,606	860	8	71
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	673	0	0	0	0	412	0	688	0	0
Congo (Brazzaville)	345	0	0	0	0	0	600	0	0	0
Denmark	0	0	0	0	0	0	0	374	0	0
Ecuador	1,456	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	232	0	0	0	0	0	0
France	0	0	0	0	89	0	427	0	0	329
Gabon	3,936	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	554	91	0	0	374	0	0
Greece	0	0	0	5	0	0	0	0	0	0
India	0	0	0	115	23	0	0	0	0	0
Italy	0	0	0	493	357	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,623	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	509	595	0	334	0	0	85
Netherlands Antilles	0	0	0	0	0	430	0	594	0	0
Norway	7,776	0	0	0	307	0	0	0	0	0
Peru	0	0	0	0	0	0	0	122	0	0
Portugal	0	0	0	198	19	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	486	0	0	0
Russia	0	0	0	1,171	0	0	890	0	0	0
Singapore	0	0	0	266	0	0	0	0	0	0
Spain	0	0	0	954	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	319	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	573	0	0
Tunisia	0	0	0	0	0	0	249	0	0	0
United Kingdom	4,630	0	0	667	358	0	0	673	0	0
Virgin Islands, U.S.	0	0	0	37	3,193	387	1,749	1,160	0	0
Other	0	0	110	760	522	0	0	0	0	50
Total	50,750	303	2,578	8,445	13,887	2,229	8,506	8,619	8	855
Persian Gulf^e	6,821	0	0	157	6	304	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,987	9,808	220	96	316
Algeria	0	0	0	0	0	2,520	2,520	0	81	81
Kuwait	0	0	0	0	0	304	304	0	10	10
Qatar	0	0	0	0	0	157	157	0	5	5
Saudi Arabia	0	0	0	0	0	6	6,827	220	(s)	220
Other OPEC	0	0	0	631	228	6,224	20,114	448	201	649
Indonesia	0	0	0	0	0	51	51	0	2	2
Nigeria	0	0	0	0	0	1,389	11,920	340	45	385
Venezuela	0	0	0	631	228	4,784	8,143	108	154	263
Non OPEC	210	0	107	163	279	37,837	67,876	969	1,221	2,190
Angola	0	0	0	0	0	0	5,500	177	0	177
Argentina	0	0	0	0	0	930	1,318	13	30	43
Belgium	11	0	0	0	0	1,259	1,259	0	41	41
Brazil	0	0	0	0	103	3,207	3,207	0	103	103
Canada	47	0	107	163	30	9,213	12,925	120	297	417
China, People's Republic of	0	0	0	0	15	15	15	0	(s)	(s)
Colombia	0	0	0	0	0	1,100	1,773	22	35	57
Congo (Brazzaville)	0	0	0	0	0	600	945	11	19	30
Denmark	0	0	0	0	0	374	374	0	12	12
Ecuador	0	0	0	0	0	0	1,456	47	0	47
Egypt	0	0	0	0	0	232	232	0	7	7
France	0	0	0	0	0	845	845	0	27	27
Gabon	0	0	0	0	0	0	3,936	127	0	127
Germany, FR	0	0	0	0	1	1,020	1,020	0	33	33
Greece	0	0	0	0	0	5	5	0	(s)	(s)
India	0	0	0	0	123	261	261	0	8	8
Italy	0	0	0	0	0	850	850	0	27	27
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,623	52	0	52
Netherlands	0	0	0	0	0	1,523	1,523	0	49	49
Netherlands Antilles	0	0	0	0	0	1,024	1,024	0	33	33
Norway	0	0	0	0	0	307	8,083	251	10	261
Peru	0	0	0	0	0	122	122	0	4	4
Portugal	0	0	0	0	0	217	217	0	7	7
Puerto Rico	80	0	0	0	0	80	80	0	3	3
Romania	0	0	0	0	0	486	486	0	16	16
Russia	72	0	0	0	0	2,133	2,133	0	69	69
Singapore	0	0	0	0	0	266	266	0	9	9
Spain	0	0	0	0	0	954	954	0	31	31
Sweden	0	0	0	0	0	319	319	0	10	10
Trinidad and Tobago	0	0	0	0	0	573	573	0	18	18
Tunisia	0	0	0	0	0	249	249	0	8	8
United Kingdom	0	0	0	0	0	1,698	6,328	149	55	204
Virgin Islands, U.S.	0	0	0	0	0	6,526	6,526	0	211	211
Other	0	0	0	0	6	1,448	1,448	0	47	47
Total	210	0	107	794	507	47,048	97,798	1,637	1,518	3,155
Persian Gulf^e	0	0	0	0	0	467	7,288	220	15	235

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,995	420	1,281	0	0	0	0	0	0	0
Algeria	0	420	1,281	0	0	0	0	0	0	0
Saudi Arabia	5,995	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	14,387	0	0	741	2,502	351	1,198	3,377	0	0
Nigeria	9,638	0	0	0	0	0	0	822	0	0
Venezuela	4,749	0	0	741	2,502	351	1,198	2,555	0	0
Non OPEC	23,180	501	1,377	9,251	11,664	1,546	6,829	4,270	5	19
Angola	4,444	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	653	495	0	400	0	0	0
Bahamas	0	0	0	0	0	0	0	141	0	0
Belgium	0	0	382	851	0	0	0	0	0	0
Brazil	0	0	0	516	574	0	130	632	0	0
Cameroon	311	0	0	0	0	0	0	0	0	0
Canada	2,604	364	179	947	3,233	130	2,779	854	5	19
China, People's Republic of	0	0	0	664	80	0	0	0	0	0
Colombia	1,530	0	210	211	0	0	0	626	0	0
Congo (Brazzaville)	350	137	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	150	0	0
Ecuador	725	0	0	176	0	0	0	189	0	0
Egypt	0	0	0	56	178	0	0	0	0	0
France	0	0	0	423	25	0	0	0	0	0
Gabon	4,658	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	316	0	0	334	0	0	0
India	0	0	0	535	302	0	0	0	0	0
Italy	0	0	297	244	381	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,374	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	425	550	0	0	0	0	0
Netherlands Antilles	0	0	0	307	0	350	270	0	0	0
Norway	4,519	0	0	0	510	0	0	139	0	0
Peru	0	0	0	0	0	0	0	9	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	454	0	0	0	0	0	0
Spain	0	0	0	981	0	0	0	0	0	0
Sweden	0	0	144	0	0	0	0	338	0	0
United Kingdom	2,665	0	0	455	117	0	0	202	0	0
Virgin Islands, U.S.	0	0	0	0	5,013	1,066	2,676	990	0	0
Other	0	0	165	1,037	206	0	240	0	0	0
Total	43,562	921	2,658	9,992	14,166	1,897	8,027	7,647	5	19
Persian Gulf^e	5,995	0	165	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	152	1,853	7,848	200	62	262
Algeria	0	0	0	0	0	1,701	1,701	0	57	57
Saudi Arabia	0	0	0	0	0	0	5,995	200	0	200
United Arab Emirates	0	0	0	0	152	152	152	0	5	5
Other OPEC	0	0	0	531	419	9,119	23,506	480	304	784
Nigeria	0	0	0	0	0	822	10,460	321	27	349
Venezuela	0	0	0	531	419	8,297	13,046	158	277	435
Non OPEC	4	0	457	173	154	36,250	59,430	773	1,208	1,981
Angola	0	0	0	0	0	0	4,444	148	0	148
Argentina	0	0	0	0	0	1,548	1,548	0	52	52
Bahamas	0	0	0	0	0	141	141	0	5	5
Belgium	0	0	0	0	0	1,233	1,233	0	41	41
Brazil	0	0	0	0	106	1,958	1,958	0	65	65
Cameroon	0	0	0	0	0	0	311	10	0	10
Canada	4	0	94	173	26	8,807	11,411	87	294	380
China, People's Republic of	0	0	0	0	17	761	761	0	25	25
Colombia	0	0	0	0	0	1,047	2,577	51	35	86
Congo (Brazzaville)	0	0	0	0	0	137	487	12	5	16
Denmark	0	0	0	0	0	150	150	0	5	5
Ecuador	0	0	0	0	0	365	1,090	24	12	36
Egypt	0	0	0	0	0	234	234	0	8	8
France	0	0	0	0	0	448	448	0	15	15
Gabon	0	0	0	0	0	0	4,658	155	0	155
Germany, FR	0	0	0	0	1	651	651	0	22	22
India	0	0	0	0	0	837	837	0	28	28
Italy	0	0	0	0	0	922	922	0	31	31
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,374	46	0	46
Netherlands	0	0	0	0	0	975	975	0	33	33
Netherlands Antilles	0	0	0	0	0	927	927	0	31	31
Norway	0	0	0	0	0	649	5,168	151	22	172
Peru	0	0	0	0	0	9	9	0	(s)	(s)
Puerto Rico	0	0	363	0	0	363	363	0	12	12
Russia	0	0	0	0	0	454	454	0	15	15
Spain	0	0	0	0	0	981	981	0	33	33
Sweden	0	0	0	0	0	482	482	0	16	16
United Kingdom	0	0	0	0	0	774	3,439	89	26	115
Virgin Islands, U.S.	0	0	0	0	0	9,745	9,745	0	325	325
Other	0	0	0	0	2	1,650	1,650	0	55	55
Total	4	0	457	704	725	47,222	90,784	1,452	1,574	3,026
Persian Gulf^e	0	0	0	0	152	317	6,312	200	11	210

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,635	106	1,857	0	0	0	0	0	0	0
Algeria	0	106	1,857	0	0	0	0	0	0	0
Iraq	454	0	0	0	0	0	0	0	0	0
Kuwait	300	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,881	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	15,220	0	0	1,493	1,420	229	1,001	2,014	0	0
Indonesia	0	0	0	0	0	0	0	28	0	0
Nigeria	8,630	0	0	0	0	0	133	52	0	0
Venezuela	6,590	0	0	1,493	1,420	229	868	1,934	0	0
Non OPEC	25,521	569	379	4,815	11,592	1,489	5,167	6,349	12	14
Angola	4,582	0	0	0	0	0	376	0	0	0
Argentina	0	0	0	330	614	0	0	0	0	0
Belgium	0	0	0	0	285	0	0	0	0	0
Brazil	0	0	0	763	646	0	0	750	0	0
Cameroon	277	0	0	0	0	0	152	69	0	0
Canada	3,011	310	0	1,492	3,489	0	1,816	1,018	12	14
China, People's Republic of	0	0	0	105	0	0	0	0	0	0
Colombia	1,111	0	216	0	0	0	0	397	0	0
Congo (Brazzaville)	1,668	0	0	0	0	0	0	263	0	0
Denmark	0	0	0	0	0	0	0	222	0	0
Ecuador	1,104	0	0	0	0	0	0	0	0	0
France	0	0	0	324	0	0	0	0	0	0
Gabon	4,613	0	0	0	0	0	0	0	0	0
India	0	0	0	539	0	0	0	0	0	0
Italy	0	0	0	293	681	0	0	0	0	0
Ivory Coast	340	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,193	0	0	216	0	0	0	0	0	0
Netherlands	0	0	0	0	233	0	0	315	0	0
Netherlands Antilles	0	0	0	0	0	473	0	586	0	0
Norway	4,822	0	0	0	508	0	0	204	0	0
Peru	0	0	0	0	0	0	0	51	0	0
Russia	0	0	0	207	61	0	0	0	0	0
Spain	0	0	0	0	392	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	277	0	0
Trinidad and Tobago	0	0	111	0	0	0	0	389	0	0
United Kingdom	2,800	259	0	320	649	0	0	23	0	0
Virgin Islands, U.S.	0	0	52	0	4,034	1,016	2,823	1,557	0	0
Other	0	0	0	226	0	0	0	228	0	0
Total	47,376	675	2,236	6,308	13,012	1,718	6,168	8,363	12	14
Persian Gulf^e	6,635	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	127	2,090	8,725	214	67	281
Algeria	0	0	0	0	0	1,963	1,963	0	63	63
Iraq	0	0	0	0	0	0	454	15	0	15
Kuwait	0	0	0	0	0	0	300	10	0	10
Saudi Arabia	0	0	0	0	98	98	5,979	190	3	193
United Arab Emirates	0	0	0	0	29	29	29	0	1	1
Other OPEC	0	0	0	562	291	7,010	22,230	491	226	717
Indonesia	0	0	0	0	0	28	28	0	1	1
Nigeria	0	0	0	0	0	185	8,815	278	6	284
Venezuela	0	0	0	562	291	6,797	13,387	213	219	432
Non OPEC	4	0	80	143	429	31,042	56,563	823	1,001	1,825
Angola	0	0	0	0	0	376	4,958	148	12	160
Argentina	0	0	0	0	0	944	944	0	30	30
Belgium	0	0	0	0	0	285	285	0	9	9
Brazil	0	0	0	0	182	2,341	2,341	0	76	76
Cameroon	0	0	0	0	0	221	498	9	7	16
Canada	4	0	80	143	32	8,410	11,421	97	271	368
China, People's Republic of	0	0	0	0	0	105	105	0	3	3
Colombia	0	0	0	0	0	613	1,724	36	20	56
Congo (Brazzaville)	0	0	0	0	0	263	1,931	54	8	62
Denmark	0	0	0	0	0	222	222	0	7	7
Ecuador	0	0	0	0	0	0	1,104	36	0	36
France	0	0	0	0	0	324	324	0	10	10
Gabon	0	0	0	0	0	0	4,613	149	0	149
India	0	0	0	0	125	664	664	0	21	21
Italy	0	0	0	0	0	974	974	0	31	31
Ivory Coast	0	0	0	0	0	0	340	11	0	11
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	216	1,409	38	7	45
Netherlands	0	0	0	0	0	548	548	0	18	18
Netherlands Antilles	0	0	0	0	0	1,059	1,059	0	34	34
Norway	0	0	0	0	0	712	5,534	156	23	179
Peru	0	0	0	0	0	51	51	0	2	2
Russia	0	0	0	0	86	354	354	0	11	11
Spain	0	0	0	0	0	392	392	0	13	13
Sweden	0	0	0	0	0	277	277	0	9	9
Trinidad and Tobago	0	0	0	0	0	500	500	0	16	16
United Kingdom	0	0	0	0	0	1,251	4,051	90	40	131
Virgin Islands, U.S.	0	0	0	0	0	9,482	9,482	0	306	306
Other	0	0	0	0	3	457	457	0	15	15
Total	4	0	80	705	847	40,142	87,518	1,528	1,295	2,823
Persian Gulf^e	0	0	0	0	127	127	6,762	214	4	218

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,323	391	1,940	0	0	0	0	0	0	0
Algeria	0	391	1,940	0	0	0	0	0	0	0
Saudi Arabia	6,323	0	0	0	0	0	0	0	0	0
Other OPEC	14,289	0	402	678	1,337	461	861	1,472	0	0
Indonesia	0	0	0	0	0	0	0	13	0	0
Nigeria	9,730	0	146	0	0	0	0	141	0	0
Venezuela	4,559	0	256	678	1,337	461	861	1,318	0	0
Non OPEC	22,218	295	303	8,112	11,160	1,336	4,930	4,739	135	117
Angola	3,852	0	0	0	0	0	0	0	0	0
Argentina	1,287	0	0	1,263	146	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	591	0	0
Belgium	0	0	0	469	555	0	0	0	0	0
Brazil	0	0	0	547	453	0	0	505	0	0
Canada	2,185	248	0	954	3,433	0	2,502	1,168	135	96
China, People's Republic of	0	0	0	592	301	0	0	0	0	0
Colombia	1,124	0	0	0	0	0	0	314	0	0
Congo (Brazzaville)	2,006	0	80	0	0	0	0	0	0	0
Ecuador	717	0	0	0	0	0	0	20	0	0
Egypt	0	0	0	79	0	0	0	0	0	0
France	0	0	0	563	275	0	0	0	0	0
Gabon	3,045	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	320	528	0	0	0	0	0
India	0	0	0	150	106	0	0	0	0	0
Italy	0	0	0	345	240	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,823	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	331	264	0	0	33	0	0
Netherlands Antilles	0	0	60	0	0	446	35	319	0	0
Norway	3,817	47	0	0	554	0	0	70	0	0
Peru	0	0	0	0	0	0	0	3	0	0
Portugal	0	0	0	0	645	0	0	0	0	0
Romania	0	0	0	276	0	0	0	0	0	0
Russia	0	0	59	592	0	0	0	0	0	0
Spain	0	0	0	0	343	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	21
Trinidad and Tobago	0	0	0	75	0	0	0	768	0	0
Tunisia	0	0	0	0	0	0	336	0	0	0
United Kingdom	2,362	0	0	542	578	0	0	5	0	0
Virgin Islands, U.S.	0	0	0	0	2,575	890	2,057	649	0	0
Other	0	0	104	1,014	164	0	0	294	0	0
Total	42,830	686	2,645	8,790	12,497	1,797	5,791	6,211	135	117
Persian Gulf^e	6,323	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,331	8,654	204	75	279
Algeria	0	0	0	0	0	2,331	2,331	0	75	75
Saudi Arabia	0	0	0	0	0	0	6,323	204	0	204
Other OPEC	0	0	0	627	164	6,002	20,291	461	194	655
Indonesia	0	0	0	0	0	13	13	0	(s)	(s)
Nigeria	0	0	0	0	0	287	10,017	314	9	323
Venezuela	0	0	0	627	164	5,702	10,261	147	184	331
Non OPEC	6	0	98	193	217	31,641	53,859	717	1,021	1,737
Angola	0	0	0	0	0	0	3,852	124	0	124
Argentina	0	0	0	0	0	1,409	2,696	42	45	87
Bahamas	0	0	0	0	0	591	591	0	19	19
Belgium	0	0	0	0	0	1,024	1,024	0	33	33
Brazil	0	0	0	0	141	1,646	1,646	0	53	53
Canada	6	0	98	193	29	8,862	11,047	70	286	356
China, People's Republic of	0	0	0	0	0	893	893	0	29	29
Colombia	0	0	0	0	0	314	1,438	36	10	46
Congo (Brazzaville)	0	0	0	0	0	80	2,086	65	3	67
Ecuador	0	0	0	0	0	20	737	23	1	24
Egypt	0	0	0	0	0	79	79	0	3	3
France	0	0	0	0	0	838	838	0	27	27
Gabon	0	0	0	0	0	0	3,045	98	0	98
Germany, FR	0	0	0	0	2	850	850	0	27	27
India	0	0	0	0	0	256	256	0	8	8
Italy	0	0	0	0	0	585	585	0	19	19
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,823	59	0	59
Netherlands	0	0	0	0	0	628	628	0	20	20
Netherlands Antilles	0	0	0	0	0	860	860	0	28	28
Norway	0	0	0	0	0	671	4,488	123	22	145
Peru	0	0	0	0	0	3	3	0	(s)	(s)
Portugal	0	0	0	0	0	645	645	0	21	21
Romania	0	0	0	0	0	276	276	0	9	9
Russia	0	0	0	0	0	651	651	0	21	21
Spain	0	0	0	0	0	343	343	0	11	11
Thailand	0	0	0	0	0	21	21	0	1	1
Trinidad and Tobago	0	0	0	0	0	843	843	0	27	27
Tunisia	0	0	0	0	0	336	336	0	11	11
United Kingdom	0	0	0	0	0	1,125	3,487	76	36	112
Virgin Islands, U.S.	0	0	0	0	43	6,214	6,214	0	200	200
Other	0	0	0	0	1	1,577	1,577	0	51	51
Total	6	0	98	820	381	39,974	82,804	1,382	1,289	2,671
Persian Gulf^e	0	0	0	0	0	0	6,323	204	0	204

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	3,944	0	1,270	96	403	75	213	0	0	0
Algeria	0	0	1,270	0	0	0	213	0	0	0
Qatar	0	0	0	8	0	0	0	0	0	0
Saudi Arabia	3,944	0	0	88	59	0	0	0	0	0
United Arab Emirates	0	0	0	0	344	75	0	0	0	0
Other OPEC	13,948	248	181	731	1,574	964	1,337	1,479	0	0
Indonesia	0	0	0	0	0	0	0	22	0	0
Nigeria	10,989	248	0	250	0	0	130	178	0	0
Venezuela	2,959	0	181	481	1,574	964	1,207	1,279	0	0
Non OPEC	22,838	435	390	6,477	12,333	950	6,535	3,365	49	50
Angola	3,166	0	0	0	0	0	0	0	0	0
Argentina	401	0	0	470	627	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	314	0	0
Belgium	0	0	0	0	744	0	0	0	0	0
Brazil	0	0	0	597	537	0	0	683	0	0
Canada	4,884	435	93	231	3,312	0	2,076	672	49	50
China, People's Republic of	0	0	0	0	39	0	0	0	0	0
Colombia	1,545	0	0	0	0	0	0	488	0	0
Congo (Brazzaville)	1,922	0	297	0	0	0	0	309	0	0
Ecuador	380	0	0	0	0	0	0	16	0	0
France	0	0	0	0	960	0	0	0	0	0
Gabon	2,582	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	110	294	0	0	0	0	0
India	0	0	0	330	0	0	0	0	0	0
Italy	0	0	0	895	674	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	118	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,412	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	237	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	293	179	0	0	0
Norway	4,538	0	0	0	294	0	0	25	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	211	8	0	259	0	0	0
Singapore	0	0	0	281	179	0	0	0	0	0
Spain	0	0	0	554	60	0	0	0	0	0
Sweden	0	0	0	0	0	0	69	0	0	0
Trinidad and Tobago	0	0	0	877	0	0	0	336	0	0
Tunisia	0	0	0	0	0	0	329	0	0	0
United Kingdom	1,008	0	0	839	516	0	0	4	0	0
Virgin Islands, U.S.	0	0	0	0	3,852	657	3,623	355	0	0
Other	0	0	0	1,082	0	0	0	45	0	0
Total	40,730	683	1,841	7,304	14,310	1,989	8,085	4,844	49	50
Persian Gulf^e	3,944	0	0	96	403	75	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,057	6,001	131	69	200
Algeria	0	0	0	0	0	1,483	1,483	0	49	49
Qatar	0	0	0	0	0	8	8	0	(s)	(s)
Saudi Arabia	0	0	0	0	0	147	4,091	131	5	136
United Arab Emirates	0	0	0	0	0	419	419	0	14	14
Other OPEC	0	0	0	258	243	7,015	20,963	465	234	699
Indonesia	0	0	0	0	0	22	22	0	1	1
Nigeria	0	0	0	0	0	806	11,795	366	27	393
Venezuela	0	0	0	258	243	6,187	9,146	99	206	305
Non OPEC	88	0	77	417	37	31,203	54,041	761	1,040	1,801
Angola	0	0	0	0	0	0	3,166	106	0	106
Argentina	0	0	0	0	0	1,097	1,498	13	37	50
Bahamas	0	0	0	0	0	314	314	0	10	10
Belgium	0	0	0	0	0	744	744	0	25	25
Brazil	0	0	0	0	0	1,817	1,817	0	61	61
Canada	4	0	77	241	32	7,272	12,156	163	242	405
China, People's Republic of	0	0	0	0	0	39	39	0	1	1
Colombia	0	0	0	0	0	488	2,033	52	16	68
Congo (Brazzaville)	0	0	0	0	0	606	2,528	64	20	84
Ecuador	0	0	0	0	0	16	396	13	1	13
France	0	0	0	0	0	960	960	0	32	32
Gabon	0	0	0	0	0	0	2,582	86	0	86
Germany, FR	0	0	0	0	0	404	404	0	13	13
India	0	0	0	0	0	330	330	0	11	11
Italy	0	0	0	0	0	1,569	1,569	0	52	52
Ivory Coast	0	0	0	0	0	118	118	0	4	4
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	60	0	60	2,472	80	2	82
Netherlands	0	0	0	0	0	237	237	0	8	8
Netherlands Antilles	0	0	0	0	0	472	472	0	16	16
Norway	0	0	0	0	0	319	4,857	151	11	162
Puerto Rico	84	0	0	0	0	84	84	0	3	3
Russia	0	0	0	0	0	478	478	0	16	16
Singapore	0	0	0	0	0	460	460	0	15	15
Spain	0	0	0	116	0	730	730	0	24	24
Sweden	0	0	0	0	0	69	69	0	2	2
Trinidad and Tobago	0	0	0	0	0	1,213	1,213	0	40	40
Tunisia	0	0	0	0	0	329	329	0	11	11
United Kingdom	0	0	0	0	0	1,359	2,367	34	45	79
Virgin Islands, U.S.	0	0	0	0	0	8,487	8,487	0	283	283
Other	0	0	0	0	3	1,130	1,130	0	38	38
Total	88	0	77	675	280	40,275	81,005	1,358	1,343	2,700
Persian Gulf^e	0	0	0	0	0	574	4,518	131	19	151

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,633	524	1,314	0	0	0	0	0	0	0
Algeria	0	524	1,314	0	0	0	0	0	0	0
Iraq	1,472	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,161	0	0	0	0	0	0	0	0	0
Other OPEC	13,530	0	0	654	2,536	0	1,713	795	0	110
Indonesia	0	0	0	0	0	0	110	0	0	0
Nigeria	9,390	0	0	194	0	0	291	239	0	110
Venezuela	4,140	0	0	460	2,536	0	1,312	556	0	0
Non OPEC	24,165	441	438	6,125	9,517	711	5,041	4,338	41	270
Angola	6,059	0	0	0	0	0	376	0	0	0
Argentina	838	0	0	656	0	0	0	160	0	0
Bahamas	0	0	0	0	0	0	0	799	0	0
Belgium	0	0	0	0	1,153	0	0	0	0	71
Brazil	0	0	0	170	731	0	0	570	0	35
Canada	3,412	385	0	771	2,354	0	1,681	462	41	46
Colombia	577	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	205	0	0
Ecuador	743	0	0	0	0	0	0	0	0	0
France	0	0	0	202	0	0	107	0	0	0
Gabon	3,272	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	364	0	0
Italy	0	0	0	559	278	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,291	0	0	192	0	0	0	0	0	0
Netherlands	0	0	0	747	312	0	0	100	0	0
Netherlands Antilles	0	0	0	100	0	80	10	322	0	0
Norway	3,727	56	0	0	311	0	0	464	0	0
Portugal	0	0	0	39	0	0	0	0	0	0
Russia	0	0	0	59	0	0	0	0	0	0
Spain	0	0	0	256	0	0	0	0	0	37
Trinidad and Tobago	0	0	0	198	0	0	0	0	0	0
United Kingdom	4,246	0	0	1,751	486	0	0	123	0	0
Virgin Islands, U.S.	0	0	0	0	3,892	631	2,867	769	0	0
Other	0	0	438	425	0	0	0	0	0	81
Total	43,328	965	1,752	6,779	12,053	711	6,754	5,133	41	380
Persian Gulf^e	5,633	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	350	2,188	7,821	182	71	252
Algeria	0	0	0	0	0	1,838	1,838	0	59	59
Iraq	0	0	0	0	0	0	1,472	47	0	47
Qatar	0	0	0	0	188	188	188	0	6	6
Saudi Arabia	0	0	0	0	162	162	4,323	134	5	139
Other OPEC	1	0	0	595	229	6,633	20,163	436	214	650
Indonesia	0	0	0	0	0	110	110	0	4	4
Nigeria	1	0	0	0	0	835	10,225	303	27	330
Venezuela	0	0	0	595	229	5,688	9,828	134	183	317
Non OPEC	99	0	98	378	287	27,784	51,949	780	896	1,676
Angola	0	0	0	0	0	376	6,435	195	12	208
Argentina	0	0	0	0	0	816	1,654	27	26	53
Bahamas	0	0	0	0	0	799	799	0	26	26
Belgium	0	0	0	0	0	1,224	1,224	0	39	39
Brazil	0	0	0	0	109	1,615	1,615	0	52	52
Canada	4	0	98	280	36	6,158	9,570	110	199	309
Colombia	0	0	0	0	0	0	577	19	0	19
Denmark	0	0	0	0	0	205	205	0	7	7
Ecuador	0	0	0	0	0	0	743	24	0	24
France	0	0	0	0	0	309	309	0	10	10
Gabon	0	0	0	0	0	0	3,272	106	0	106
Germany, FR	0	0	0	0	2	366	366	0	12	12
Italy	0	0	0	0	0	837	837	0	27	27
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	192	1,483	42	6	48
Netherlands	0	0	0	0	0	1,159	1,159	0	37	37
Netherlands Antilles	0	0	0	98	0	610	610	0	20	20
Norway	0	0	0	0	0	831	4,558	120	27	147
Portugal	0	0	0	0	132	171	171	0	6	6
Russia	0	0	0	0	0	59	59	0	2	2
Spain	0	0	0	0	0	293	293	0	9	9
Trinidad and Tobago	0	0	0	0	0	198	198	0	6	6
United Kingdom	0	0	0	0	0	2,360	6,606	137	76	213
Virgin Islands, U.S.	0	0	0	0	0	8,159	8,159	0	263	263
Other	95	0	0	0	6	1,045	1,045	0	34	34
Total	100	0	98	973	866	36,605	79,933	1,398	1,181	2,578
Persian Gulf^e	0	0	0	0	350	350	5,983	182	11	193

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,624	197	1,160	0	0	0	0	0	0	0
Algeria	0	197	1,160	0	0	0	0	0	0	0
Iraq	999	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,625	0	0	0	0	0	0	0	0	0
Other OPEC	14,055	0	0	573	1,835	700	1,741	1,426	0	363
Indonesia	0	0	0	0	0	0	0	8	0	0
Nigeria	9,720	0	0	218	0	0	0	84	0	363
Venezuela	4,335	0	0	355	1,835	700	1,741	1,334	0	0
Non OPEC	27,367	1,220	599	6,679	10,139	993	5,132	5,154	54	269
Angola	5,387	0	0	0	0	0	0	0	0	0
Argentina	1,064	0	142	533	445	0	0	0	0	0
Bahamas	0	0	0	289	0	0	0	636	0	0
Belgium	0	0	0	0	861	0	0	0	0	0
Brazil	0	0	0	543	651	0	0	247	0	93
Cameroon	0	0	0	0	0	0	0	167	0	0
Canada	3,278	697	0	430	3,255	116	1,876	685	54	40
Colombia	1,441	0	0	0	0	191	0	622	0	0
Congo (Brazzaville)	674	0	0	0	0	0	0	0	0	0
Ecuador	718	0	0	0	0	0	0	0	0	0
France	0	0	0	915	139	0	325	0	0	0
Gabon	4,716	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	495	696	0	0	63	0	0
Mexico	686	0	0	201	125	0	0	0	0	0
Netherlands	0	0	0	493	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	458	370	317	0	136
Norway	7,513	428	0	0	521	0	0	465	0	0
Panama	0	0	0	0	0	0	0	344	0	0
Portugal	0	0	0	468	0	0	0	0	0	0
Russia	0	0	0	60	0	0	0	0	0	0
Singapore	0	0	0	0	150	55	16	0	0	0
Spain	0	0	0	477	0	0	0	0	0	0
Sweden	0	0	319	0	0	0	0	50	0	0
Trinidad and Tobago	0	0	138	221	0	0	0	0	0	0
Tunisia	0	0	0	0	0	0	0	343	0	0
United Kingdom	1,890	95	0	1,276	43	0	0	1	0	0
Virgin Islands, U.S.	0	0	0	0	3,253	173	2,545	950	0	0
Other	0	0	0	278	0	0	0	264	0	0
Total	49,046	1,417	1,759	7,252	11,974	1,693	6,873	6,580	54	632
Persian Gulf^e	7,624	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	1,357	8,981	254	45	299
Algeria	0	0	0	0	0	1,357	1,357	0	45	45
Iraq	0	0	0	0	0	0	999	33	0	33
Saudi Arabia	0	0	0	0	0	0	6,625	221	0	221
Other OPEC	132	0	0	510	307	7,587	21,642	469	253	721
Indonesia	0	0	0	0	0	8	8	0	(s)	(s)
Nigeria	0	0	0	0	0	665	10,385	324	22	346
Venezuela	132	0	0	510	307	6,914	11,249	145	230	375
Non OPEC	3	0	94	126	154	30,616	57,983	912	1,021	1,933
Angola	0	0	0	0	0	0	5,387	180	0	180
Argentina	0	0	0	0	0	1,120	2,184	35	37	73
Bahamas	0	0	0	0	0	925	925	0	31	31
Belgium	0	0	0	0	0	861	861	0	29	29
Brazil	0	0	0	0	118	1,652	1,652	0	55	55
Cameroon	0	0	0	0	0	167	167	0	6	6
Canada	3	0	94	126	27	7,403	10,681	109	247	356
Colombia	0	0	0	0	0	813	2,254	48	27	75
Congo (Brazzaville)	0	0	0	0	0	0	674	22	0	22
Ecuador	0	0	0	0	0	0	718	24	0	24
France	0	0	0	0	0	1,379	1,379	0	46	46
Gabon	0	0	0	0	0	0	4,716	157	0	157
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
Italy	0	0	0	0	0	1,254	1,254	0	42	42
Mexico	0	0	0	0	0	326	1,012	23	11	34
Netherlands	0	0	0	0	0	493	493	0	16	16
Netherlands Antilles	0	0	0	0	0	1,281	1,281	0	43	43
Norway	0	0	0	0	0	1,414	8,927	250	47	298
Panama	0	0	0	0	0	344	344	0	11	11
Portugal	0	0	0	0	0	468	468	0	16	16
Russia	0	0	0	0	0	60	60	0	2	2
Singapore	0	0	0	0	0	221	221	0	7	7
Spain	0	0	0	0	0	477	477	0	16	16
Sweden	0	0	0	0	0	369	369	0	12	12
Trinidad and Tobago	0	0	0	0	0	359	359	0	12	12
Tunisia	0	0	0	0	0	343	343	0	11	11
United Kingdom	0	0	0	0	0	1,415	3,305	63	47	110
Virgin Islands, U.S.	0	0	0	0	0	6,921	6,921	0	231	231
Other	0	0	0	0	8	550	550	0	18	18
Total	135	0	94	636	461	39,560	88,606	1,635	1,319	2,954
Persian Gulf^e	0	0	0	0	0	0	7,624	254	0	254

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,406	921	1,300	232	0	0	0	0	0	0
Algeria	0	921	1,300	232	0	0	0	0	0	0
Iraq	1,001	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,405	0	0	0	0	0	0	0	0	0
Other OPEC	8,612	0	0	763	2,018	524	995	1,951	0	253
Nigeria	5,782	0	0	115	0	0	0	702	0	253
Venezuela	2,830	0	0	648	2,018	524	995	1,249	0	0
Non OPEC	23,386	697	597	5,392	11,764	679	5,648	4,142	64	74
Angola	4,941	0	0	0	0	0	0	0	0	0
Argentina	614	0	0	397	523	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	315	0	0
Belgium	0	0	188	302	604	0	0	0	0	0
Brazil	0	0	0	416	156	0	0	439	0	0
Cameroon	306	0	0	0	0	0	0	40	0	0
Canada	4,944	582	0	748	5,064	16	2,530	103	64	45
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	802	0	0	0	0	0	0	326	0	0
Congo (Brazzaville)	1,325	0	0	0	0	0	0	256	0	0
Denmark	0	0	0	0	0	0	0	27	0	0
Ecuador	734	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	268	0	0	0	0	0
France	0	0	0	397	251	0	0	0	0	0
Gabon	3,990	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	228	0	0	0	0	253	0	0
Italy	0	0	0	0	200	53	0	0	0	0
Ivory Coast	265	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	493	0	0	0	0	0	0
Netherlands	0	0	0	146	0	0	0	131	0	0
Netherlands Antilles	0	0	0	0	0	232	100	319	0	0
Norway	1,899	115	0	0	541	0	0	0	0	0
Russia	0	0	0	506	0	0	0	0	0	0
Spain	0	0	0	844	495	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	676	0	0
United Kingdom	3,566	0	181	750	338	0	0	33	0	29
Virgin Islands, U.S.	0	0	0	0	3,324	378	3,018	899	0	0
Other	0	0	0	393	0	0	0	325	0	0
Total	39,404	1,618	1,897	6,387	13,782	1,203	6,643	6,093	64	327
Persian Gulf^e	7,406	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	95	2,548	9,954	239	82	321
Algeria	0	0	0	0	0	2,453	2,453	0	79	79
Iraq	0	0	0	0	0	0	1,001	32	0	32
Saudi Arabia	0	0	0	0	95	95	6,500	207	3	210
Other OPEC	0	0	0	56	54	6,614	15,226	278	213	491
Nigeria	0	0	0	0	0	1,070	6,852	187	35	221
Venezuela	0	0	0	56	54	5,544	8,374	91	179	270
Non OPEC	108	0	86	68	167	29,486	52,872	754	951	1,706
Angola	0	0	0	0	0	0	4,941	159	0	159
Argentina	0	0	0	0	0	920	1,534	20	30	49
Bahamas	0	0	0	0	0	315	315	0	10	10
Belgium	0	0	0	0	0	1,094	1,094	0	35	35
Brazil	0	0	0	0	0	1,011	1,011	0	33	33
Cameroon	0	0	0	0	0	40	346	10	1	11
Canada	3	0	86	68	20	9,329	14,273	159	301	460
China, People's Republic of	0	0	0	0	16	16	16	0	1	1
Colombia	0	0	0	0	0	326	1,128	26	11	36
Congo (Brazzaville)	0	0	0	0	0	256	1,581	43	8	51
Denmark	0	0	0	0	0	27	27	0	1	1
Ecuador	0	0	0	0	0	0	734	24	0	24
Egypt	0	0	0	0	0	268	268	0	9	9
France	0	0	0	0	0	648	648	0	21	21
Gabon	0	0	0	0	0	0	3,990	129	0	129
Germany, FR	0	0	0	0	1	482	482	0	16	16
Italy	0	0	0	0	0	253	253	0	8	8
Ivory Coast	0	0	0	0	0	0	265	9	0	9
Mexico	0	0	0	0	0	493	493	0	16	16
Netherlands	0	0	0	0	0	277	277	0	9	9
Netherlands Antilles	0	0	0	0	0	651	651	0	21	21
Norway	105	0	0	0	0	761	2,660	61	25	86
Russia	0	0	0	0	0	506	506	0	16	16
Spain	0	0	0	0	0	1,339	1,339	0	43	43
Sweden	0	0	0	0	0	676	676	0	22	22
United Kingdom	0	0	0	0	0	1,331	4,897	115	43	158
Virgin Islands, U.S.	0	0	0	0	45	7,664	7,664	0	247	247
Other	0	0	0	0	85	803	803	0	26	26
Total	108	0	86	124	316	38,648	78,052	1,271	1,247	2,518
Persian Gulf^e	0	0	0	0	95	95	7,501	239	3	242

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,818	0	0	0	0	0	0	0	0	0
Iraq	1,050	0	0	0	0	0	0	0	0	0
Kuwait	150	0	0	0	0	0	0	0	0	0
Saudi Arabia	7,618	0	0	0	0	0	0	0	0	0
Other OPEC	1,130	0	0	0	0	0	0	0	0	0
Nigeria	1,130	0	0	0	0	0	0	0	0	0
Non OPEC	38,653	4,752	0	0	55	0	172	104	0	4
Brazil	550	0	0	0	0	0	0	0	0	0
Canada	30,472	4,752	0	0	55	0	172	104	0	4
Colombia	1,652	0	0	0	0	0	0	0	0	0
Ecuador	1,070	0	0	0	0	0	0	0	0	0
Mexico	1,038	0	0	0	0	0	0	0	0	0
Norway	327	0	0	0	0	0	0	0	0	0
United Kingdom	3,544	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	48,601	4,752	0	0	55	0	172	104	0	4
Persian Gulf^e	8,818	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,818	284	0	284
Iraq	0	0	0	0	0	0	1,050	34	0	34
Kuwait	0	0	0	0	0	0	150	5	0	5
Saudi Arabia	0	0	0	0	0	0	7,618	246	0	246
Other OPEC	0	0	0	0	0	0	1,130	36	0	36
Nigeria	0	0	0	0	0	0	1,130	36	0	36
Non OPEC	59	2	26	0	77	5,251	43,904	1,247	169	1,416
Brazil	0	0	0	0	0	0	550	18	0	18
Canada	59	2	26	0	75	5,249	35,721	983	169	1,152
Colombia	0	0	0	0	0	0	1,652	53	0	53
Ecuador	0	0	0	0	0	0	1,070	35	0	35
Mexico	0	0	0	0	0	0	1,038	33	0	33
Norway	0	0	0	0	0	0	327	11	0	11
United Kingdom	0	0	0	0	0	0	3,544	114	0	114
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	59	2	26	0	77	5,251	53,852	1,568	169	1,737
Persian Gulf^e	0	0	0	0	0	0	8,818	284	0	284

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,276	0	0	0	0	0	0	0	0	0
Iraq	525	0	0	0	0	0	0	0	0	0
Kuwait	704	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,047	0	0	0	0	0	0	0	0	0
Other OPEC	4,488	0	0	0	0	0	0	0	0	0
Nigeria	1,937	0	0	0	0	0	0	0	0	0
Venezuela	2,551	0	0	0	0	0	0	0	0	0
Non OPEC	31,897	3,060	0	0	22	0	94	260	0	39
Angola	1,912	0	0	0	0	0	0	0	0	0
Canada	27,666	3,060	0	0	22	0	94	260	0	39
Ecuador	360	0	0	0	0	0	0	0	0	0
Mexico	529	0	0	0	0	0	0	0	0	0
Norway	948	0	0	0	0	0	0	0	0	0
United Kingdom	482	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	43,661	3,060	0	0	22	0	94	260	0	39
Persian Gulf^e	7,276	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,276	260	0	260
Iraq	0	0	0	0	0	0	525	19	0	19
Kuwait	0	0	0	0	0	0	704	25	0	25
Saudi Arabia	0	0	0	0	0	0	6,047	216	0	216
Other OPEC	0	0	0	0	0	0	4,488	160	0	160
Nigeria	0	0	0	0	0	0	1,937	69	0	69
Venezuela	0	0	0	0	0	0	2,551	91	0	91
Non OPEC	32	0	23	20	39	3,589	35,486	1,139	128	1,267
Angola	0	0	0	0	0	0	1,912	68	0	68
Canada	32	0	23	20	38	3,588	31,254	988	128	1,116
Ecuador	0	0	0	0	0	0	360	13	0	13
Mexico	0	0	0	0	0	0	529	19	0	19
Norway	0	0	0	0	0	0	948	34	0	34
United Kingdom	0	0	0	0	0	0	482	17	0	17
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	32	0	23	20	39	3,589	47,250	1,559	128	1,688
Persian Gulf^e	0	0	0	0	0	0	7,276	260	0	260

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	8,318	0	0	0	0	0	0	0	0	0
Iraq	2,372	0	0	0	0	0	0	0	0	0
Kuwait	170	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,776	0	0	0	0	0	0	0	0	0
Other OPEC	8,804	0	0	0	0	0	0	0	0	0
Nigeria	7,588	0	0	0	0	0	0	0	0	0
Venezuela	1,216	0	0	0	0	0	0	0	0	0
Non OPEC	35,499	2,889	354	0	59	0	133	165	0	45
Angola	1,374	0	0	0	0	0	0	0	0	0
Brazil	658	0	0	0	0	0	0	0	0	0
Canada	31,067	2,889	40	0	59	0	133	165	0	45
Italy	0	0	314	0	0	0	0	0	0	0
Mexico	478	0	0	0	0	0	0	0	0	0
Norway	257	0	0	0	0	0	0	0	0	0
United Kingdom	1,665	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	52,621	2,889	354	0	59	0	133	165	0	45
Persian Gulf^e	8,318	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,318	268	0	268
Iraq	0	0	0	0	0	0	2,372	77	0	77
Kuwait	0	0	0	0	0	0	170	5	0	5
Saudi Arabia	0	0	0	0	0	0	5,776	186	0	186
Other OPEC	0	0	0	0	0	0	8,804	284	0	284
Nigeria	0	0	0	0	0	0	7,588	245	0	245
Venezuela	0	0	0	0	0	0	1,216	39	0	39
Non OPEC	33	0	38	63	61	3,840	39,339	1,145	124	1,269
Angola	0	0	0	0	0	0	1,374	44	0	44
Brazil	0	0	0	0	0	0	658	21	0	21
Canada	33	0	38	63	58	3,523	34,590	1,002	114	1,116
Italy	0	0	0	0	0	314	314	0	10	10
Mexico	0	0	0	0	0	0	478	15	0	15
Norway	0	0	0	0	0	0	257	8	0	8
United Kingdom	0	0	0	0	0	0	1,665	54	0	54
Other	0	0	0	0	3	3	3	0	(s)	(s)
Total	33	0	38	63	61	3,840	56,461	1,697	124	1,821
Persian Gulf^e	0	0	0	0	0	0	8,318	268	0	268

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,649	0	74	0	0	0	0	0	0	0
Iraq	1,569	0	0	0	0	0	0	0	0	0
Kuwait	125	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,955	0	74	0	0	0	0	0	0	0
Other OPEC	9,877	0	0	0	0	0	0	0	0	0
Nigeria	6,279	0	0	0	0	0	0	0	0	0
Venezuela	3,598	0	0	0	0	0	0	0	0	0
Non OPEC	34,171	1,670	0	0	26	0	108	43	0	29
Angola	473	0	0	0	0	0	0	0	0	0
Canada	31,302	1,670	0	0	26	0	108	43	0	29
Colombia	1,262	0	0	0	0	0	0	0	0	0
Mexico	1,035	0	0	0	0	0	0	0	0	0
United Kingdom	99	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	51,697	1,670	74	0	26	0	108	43	0	29
Persian Gulf^e	7,649	0	74	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	74	7,723	255	2	257
Iraq	0	0	0	0	0	0	1,569	52	0	52
Kuwait	0	0	0	0	0	0	125	4	0	4
Saudi Arabia	0	0	0	0	0	74	6,029	199	2	201
Other OPEC	0	0	0	0	0	0	9,877	329	0	329
Nigeria	0	0	0	0	0	0	6,279	209	0	209
Venezuela	0	0	0	0	0	0	3,598	120	0	120
Non OPEC	33	0	41	23	64	2,037	36,208	1,139	68	1,207
Angola	0	0	0	0	0	0	473	16	0	16
Canada	33	0	41	23	63	2,036	33,338	1,043	68	1,111
Colombia	0	0	0	0	0	0	1,262	42	0	42
Mexico	0	0	0	0	0	0	1,035	35	0	35
United Kingdom	0	0	0	0	0	0	99	3	0	3
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	33	0	41	23	64	2,111	53,808	1,723	70	1,794
Persian Gulf^e	0	0	0	0	0	74	7,723	255	2	257

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	10,913	0	0	0	0	0	0	0	0	0
Iraq	3,714	0	0	0	0	0	0	0	0	0
Kuwait	858	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,341	0	0	0	0	0	0	0	0	0
Other OPEC	5,107	0	0	0	0	0	0	0	0	0
Nigeria	3,364	0	0	0	0	0	0	0	0	0
Venezuela	1,743	0	0	0	0	0	0	0	0	0
Non OPEC	34,439	1,335	40	0	65	0	141	115	0	44
Canada	31,648	1,335	40	0	65	0	141	115	0	44
Colombia	1,389	0	0	0	0	0	0	0	0	0
Norway	343	0	0	0	0	0	0	0	0	0
United Kingdom	1,059	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	50,459	1,335	40	0	65	0	141	115	0	44
Persian Gulf^e	10,913	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	10,913	352	0	352
Iraq	0	0	0	0	0	0	3,714	120	0	120
Kuwait	0	0	0	0	0	0	858	28	0	28
Saudi Arabia	0	0	0	0	0	0	6,341	205	0	205
Other OPEC	0	0	0	0	0	0	5,107	165	0	165
Nigeria	0	0	0	0	0	0	3,364	109	0	109
Venezuela	0	0	0	0	0	0	1,743	56	0	56
Non OPEC	54	0	46	33	73	1,946	36,385	1,111	63	1,174
Canada	54	0	46	33	71	1,944	33,592	1,021	63	1,084
Colombia	0	0	0	0	0	0	1,389	45	0	45
Norway	0	0	0	0	0	0	343	11	0	11
United Kingdom	0	0	0	0	0	0	1,059	34	0	34
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	54	0	46	33	73	1,946	52,405	1,628	63	1,690
Persian Gulf^e	0	0	0	0	0	0	10,913	352	0	352

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	10,758	0	0	0	0	0	0	0	0	0
Iraq	2,644	0	0	0	0	0	0	0	0	0
Kuwait	363	0	0	0	0	0	0	0	0	0
Saudi Arabia	7,751	0	0	0	0	0	0	0	0	0
Other OPEC	3,320	0	0	0	0	0	0	0	0	0
Nigeria	1,342	0	0	0	0	0	0	0	0	0
Venezuela	1,978	0	0	0	0	0	0	0	0	0
Non OPEC	34,716	1,904	110	0	21	0	78	103	0	57
Angola	161	0	0	0	0	0	0	0	0	0
Canada	31,765	1,904	110	0	21	0	78	103	0	57
Colombia	457	0	0	0	0	0	0	0	0	0
Mexico	1,051	0	0	0	0	0	0	0	0	0
Norway	267	0	0	0	0	0	0	0	0	0
United Kingdom	1,015	0	0	0	0	0	0	0	0	0
Total	48,794	1,904	110	0	21	0	78	103	0	57
Persian Gulf^e	10,758	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	10,758	359	0	359
Iraq	0	0	0	0	0	0	2,644	88	0	88
Kuwait	0	0	0	0	0	0	363	12	0	12
Saudi Arabia	0	0	0	0	0	0	7,751	258	0	258
Other OPEC	0	0	0	0	0	0	3,320	111	0	111
Nigeria	0	0	0	0	0	0	1,342	45	0	45
Venezuela	0	0	0	0	0	0	1,978	66	0	66
Non OPEC	43	0	54	63	51	2,484	37,200	1,157	83	1,240
Angola	0	0	0	0	0	0	161	5	0	5
Canada	43	0	54	63	51	2,484	34,249	1,059	83	1,142
Colombia	0	0	0	0	0	0	457	15	0	15
Mexico	0	0	0	0	0	0	1,051	35	0	35
Norway	0	0	0	0	0	0	267	9	0	9
United Kingdom	0	0	0	0	0	0	1,015	34	0	34
Total	43	0	54	63	51	2,484	51,278	1,626	83	1,709
Persian Gulf^e	0	0	0	0	0	0	10,758	359	0	359

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	9,021	0	0	0	0	0	0	0	0	0
Iraq	2,106	0	0	0	0	0	0	0	0	0
Kuwait	859	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,056	0	0	0	0	0	0	0	0	0
Other OPEC	5,024	0	0	0	0	0	0	0	0	0
Nigeria	3,309	0	0	0	0	0	0	0	0	0
Venezuela	1,715	0	0	0	0	0	0	0	0	0
Non OPEC	32,773	2,183	197	0	37	0	94	199	0	45
Angola	451	0	0	0	0	0	0	0	0	0
Canada	27,132	2,183	70	0	37	0	94	199	0	45
Colombia	1,988	0	0	0	0	0	0	0	0	0
Mexico	507	0	0	0	0	0	0	0	0	0
Norway	1,180	0	0	0	0	0	0	0	0	0
Russia	0	0	127	0	0	0	0	0	0	0
United Kingdom	1,515	0	0	0	0	0	0	0	0	0
Total	46,818	2,183	197	0	37	0	94	199	0	45
Persian Gulf^e	9,021	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Use	Other Oils for Petrochemical Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	9,021	291	0	291
Iraq	0	0	0	0	0	0	2,106	68	0	68
Kuwait	0	0	0	0	0	0	859	28	0	28
Saudi Arabia	0	0	0	0	0	0	6,056	195	0	195
Other OPEC	0	0	0	0	0	0	5,024	162	0	162
Nigeria	0	0	0	0	0	0	3,309	107	0	107
Venezuela	0	0	0	0	0	0	1,715	55	0	55
Non OPEC	38	0	50	3	69	2,915	35,688	1,057	94	1,151
Angola	0	0	0	0	0	0	451	15	0	15
Canada	38	0	50	3	69	2,788	29,920	875	90	965
Colombia	0	0	0	0	0	0	1,988	64	0	64
Mexico	0	0	0	0	0	0	507	16	0	16
Norway	0	0	0	0	0	0	1,180	38	0	38
Russia	0	0	0	0	0	127	127	0	4	4
United Kingdom	0	0	0	0	0	0	1,515	49	0	49
Total	38	0	50	3	69	2,915	49,733	1,510	94	1,604
Persian Gulf^e	0	0	0	0	0	0	9,021	291	0	291

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	10,851	0	0	0	0	0	0	0	0	0
Iraq	4,149	0	0	0	0	0	0	0	0	0
Kuwait	954	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,748	0	0	0	0	0	0	0	0	0
Other OPEC	5,059	0	0	0	0	0	0	0	0	0
Nigeria	3,560	0	0	0	0	0	0	0	0	0
Venezuela	1,499	0	0	0	0	0	0	0	0	0
Non OPEC	32,646	2,374	0	0	88	0	279	134	0	62
Angola	1,895	0	0	0	0	0	0	0	0	0
Canada	27,794	2,374	0	0	88	0	279	134	0	62
Colombia	370	0	0	0	0	0	0	0	0	0
Mexico	529	0	0	0	0	0	0	0	0	0
Norway	994	0	0	0	0	0	0	0	0	0
United Kingdom	1,064	0	0	0	0	0	0	0	0	0
Total	48,556	2,374	0	0	88	0	279	134	0	62
Persian Gulf^e	10,851	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	10,851	350	0	350
Iraq	0	0	0	0	0	0	4,149	134	0	134
Kuwait	0	0	0	0	0	0	954	31	0	31
Saudi Arabia	0	0	0	0	0	0	5,748	185	0	185
Other OPEC	0	0	0	0	0	0	5,059	163	0	163
Nigeria	0	0	0	0	0	0	3,560	115	0	115
Venezuela	0	0	0	0	0	0	1,499	48	0	48
Non OPEC	37	1	46	47	60	3,128	35,774	1,053	101	1,154
Angola	0	0	0	0	0	0	1,895	61	0	61
Canada	37	1	46	47	60	3,128	30,922	897	101	997
Colombia	0	0	0	0	0	0	370	12	0	12
Mexico	0	0	0	0	0	0	529	17	0	17
Norway	0	0	0	0	0	0	994	32	0	32
United Kingdom	0	0	0	0	0	0	1,064	34	0	34
Total	37	1	46	47	60	3,128	51,684	1,566	101	1,667
Persian Gulf^e	0	0	0	0	0	0	10,851	350	0	350

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	9,600	0	0	0	0	0	0	0	0	0
Iraq	3,348	0	0	0	0	0	0	0	0	0
Kuwait	883	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,369	0	0	0	0	0	0	0	0	0
Other OPEC	6,590	0	0	0	0	0	0	0	0	0
Nigeria	5,078	0	0	0	0	0	0	0	0	0
Venezuela	1,512	0	0	0	0	0	0	0	0	0
Non OPEC	31,117	2,402	0	349	311	0	148	100	0	52
Angola	1,423	0	0	0	0	0	0	0	0	0
Canada	25,102	2,402	0	349	311	0	148	100	0	52
Colombia	2,085	0	0	0	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0	0	0	0
Mexico	693	0	0	0	0	0	0	0	0	0
Norway	403	0	0	0	0	0	0	0	0	0
United Kingdom	1,051	0	0	0	0	0	0	0	0	0
Total	47,307	2,402	0	349	311	0	148	100	0	52
Persian Gulf^e	9,600	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	9,600	320	0	320
Iraq	0	0	0	0	0	0	3,348	112	0	112
Kuwait	0	0	0	0	0	0	883	29	0	29
Saudi Arabia	0	0	0	0	0	0	5,369	179	0	179
Other OPEC	0	0	0	0	0	0	6,590	220	0	220
Nigeria	0	0	0	0	0	0	5,078	169	0	169
Venezuela	0	0	0	0	0	0	1,512	50	0	50
Non OPEC	34	0	76	8	60	3,540	34,657	1,037	118	1,155
Angola	0	0	0	0	0	0	1,423	47	0	47
Canada	34	0	76	8	60	3,540	28,642	837	118	955
Colombia	0	0	0	0	0	0	2,085	70	0	70
Ecuador	0	0	0	0	0	0	360	12	0	12
Mexico	0	0	0	0	0	0	693	23	0	23
Norway	0	0	0	0	0	0	403	13	0	13
United Kingdom	0	0	0	0	0	0	1,051	35	0	35
Total	34	0	76	8	60	3,540	50,847	1,577	118	1,695
Persian Gulf^e	0	0	0	0	0	0	9,600	320	0	320

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,285	0	0	0	0	0	0	0	0	0
Iraq	3,403	0	0	0	0	0	0	0	0	0
Kuwait	404	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,478	0	0	0	0	0	0	0	0	0
Other OPEC	3,493	0	0	0	0	0	0	0	0	0
Nigeria	2,497	0	0	0	0	0	0	0	0	0
Venezuela	996	0	0	0	0	0	0	0	0	0
Non OPEC	30,870	3,883	0	0	107	0	284	42	0	59
Angola	383	0	0	0	0	0	0	0	0	0
Canada	28,005	3,883	0	0	107	0	284	42	0	59
Colombia	617	0	0	0	0	0	0	0	0	0
Ecuador	749	0	0	0	0	0	0	0	0	0
Norway	598	0	0	0	0	0	0	0	0	0
United Kingdom	518	0	0	0	0	0	0	0	0	0
Total	42,648	3,883	0	0	107	0	284	42	0	59
Persian Gulf^e	8,285	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,285	267	0	267
Iraq	0	0	0	0	0	0	3,403	110	0	110
Kuwait	0	0	0	0	0	0	404	13	0	13
Saudi Arabia	0	0	0	0	0	0	4,478	144	0	144
Other OPEC	0	0	0	0	0	0	3,493	113	0	113
Nigeria	0	0	0	0	0	0	2,497	81	0	81
Venezuela	0	0	0	0	0	0	996	32	0	32
Non OPEC	42	0	38	40	52	4,547	35,417	996	147	1,142
Angola	0	0	0	0	0	0	383	12	0	12
Canada	42	0	38	40	52	4,547	32,552	903	147	1,050
Colombia	0	0	0	0	0	0	617	20	0	20
Ecuador	0	0	0	0	0	0	749	24	0	24
Norway	0	0	0	0	0	0	598	19	0	19
United Kingdom	0	0	0	0	0	0	518	17	0	17
Total	42	0	38	40	52	4,547	47,195	1,376	147	1,522
Persian Gulf^e	0	0	0	0	0	0	8,285	267	0	267

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,574	0	0	0	0	0	0	0	0	0
Algeria	314	0	0	0	0	0	0	0	0	0
Iraq	2,988	0	0	0	0	0	0	0	0	0
Kuwait	604	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,668	0	0	0	0	0	0	0	0	0
Other OPEC	2,438	0	0	0	0	0	0	0	0	0
Nigeria	1,437	0	0	0	0	0	0	0	0	0
Venezuela	1,001	0	0	0	0	0	0	0	0	0
Non OPEC	32,230	3,985	0	0	38	0	211	74	0	59
Angola	690	0	0	0	0	0	0	0	0	0
Canada	29,994	3,985	0	0	38	0	211	74	0	59
Colombia	548	0	0	0	0	0	0	0	0	0
United Kingdom	998	0	0	0	0	0	0	0	0	0
Total	43,242	3,985	0	0	38	0	211	74	0	59
Persian Gulf^e	8,260	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,574	286	0	286
Algeria	0	0	0	0	0	0	314	10	0	10
Iraq	0	0	0	0	0	0	2,988	100	0	100
Kuwait	0	0	0	0	0	0	604	20	0	20
Saudi Arabia	0	0	0	0	0	0	4,668	156	0	156
Other OPEC	0	0	0	0	0	0	2,438	81	0	81
Nigeria	0	0	0	0	0	0	1,437	48	0	48
Venezuela	0	0	0	0	0	0	1,001	33	0	33
Non OPEC	40	0	57	11	55	4,530	36,760	1,074	151	1,225
Angola	0	0	0	0	0	0	690	23	0	23
Canada	40	0	57	11	55	4,530	34,524	1,000	151	1,151
Colombia	0	0	0	0	0	0	548	18	0	18
United Kingdom	0	0	0	0	0	0	998	33	0	33
Total	40	0	57	11	55	4,530	47,772	1,441	151	1,592
Persian Gulf^e	0	0	0	0	0	0	8,260	275	0	275

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,840	0	0	0	0	0	0	0	0	0
Iraq	3,022	0	0	0	0	0	0	0	0	0
Kuwait	149	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,669	0	0	0	0	0	0	0	0	0
Other OPEC	3,714	0	0	0	0	0	0	0	0	0
Nigeria	2,716	0	0	0	0	0	0	0	0	0
Venezuela	998	0	0	0	0	0	0	0	0	0
Non OPEC	32,191	4,050	0	0	63	0	315	35	0	80
Angola	284	0	0	0	0	0	0	0	0	0
Canada	29,228	4,050	0	0	63	0	315	35	0	80
Colombia	1,674	0	0	0	0	0	0	0	0	0
Mexico	528	0	0	0	0	0	0	0	0	0
United Kingdom	477	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	43,745	4,050	0	0	63	0	315	35	0	80
Persian Gulf^e	7,840	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,840	253	0	253
Iraq	0	0	0	0	0	0	3,022	97	0	97
Kuwait	0	0	0	0	0	0	149	5	0	5
Saudi Arabia	0	0	0	0	0	0	4,669	151	0	151
Other OPEC	0	0	0	0	0	0	3,714	120	0	120
Nigeria	0	0	0	0	0	0	2,716	88	0	88
Venezuela	0	0	0	0	0	0	998	32	0	32
Non OPEC	41	0	34	10	54	4,682	36,873	1,038	151	1,189
Angola	0	0	0	0	0	0	284	9	0	9
Canada	41	0	34	10	50	4,678	33,906	943	151	1,094
Colombia	0	0	0	0	0	0	1,674	54	0	54
Mexico	0	0	0	0	0	0	528	17	0	17
United Kingdom	0	0	0	0	0	0	477	15	0	15
Other	0	0	0	0	4	4	4	0	(s)	(s)
Total	41	0	34	10	54	4,682	48,427	1,411	151	1,562
Persian Gulf^e	0	0	0	0	0	0	7,840	253	0	253

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	45,938	1,929	581	0	0	0	0	0	0	0
Algeria	0	0	581	0	0	0	0	0	0	0
Iraq	4,956	0	0	0	0	0	0	0	0	0
Kuwait	6,222	464	0	0	0	0	0	0	0	0
Saudi Arabia	34,760	1,465	0	0	0	0	0	0	0	0
Other OPEC	53,759	249	1,590	540	0	211	0	0	0	0
Nigeria	13,863	249	0	0	0	0	0	0	0	0
Venezuela	39,896	0	1,590	540	0	211	0	0	0	0
Non OPEC	60,067	593	5,546	1,339	391	0	330	393	0	127
Angola	972	0	0	0	0	0	0	0	0	0
Argentina	386	0	0	0	0	0	330	0	0	0
Belgium	0	0	251	0	0	0	0	0	0	0
Brazil	548	0	0	43	0	0	0	0	0	30
Canada	0	150	39	0	0	0	0	0	0	83
Colombia	7,936	0	217	231	0	0	0	0	0	0
Ecuador	383	0	0	0	0	0	0	0	0	0
Egypt	0	0	267	0	0	0	0	0	0	0
France	0	0	1,039	0	391	0	0	0	0	0
Gabon	950	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	358	0	0	0	0	180	0	0
Guatemala	196	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	14
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	41,152	0	37	242	0	0	0	0	0	0
Netherlands Antilles	0	0	1,232	0	0	0	0	0	0	0
Norway	1,480	310	731	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	197	248	0	0	0	0	0	0
Sweden	0	133	148	0	0	0	0	0	0	0
Syria	0	0	201	0	0	0	0	0	0	0
Trinidad and Tobago	1,711	0	0	229	0	0	0	0	0	0
Turkey	0	0	384	0	0	0	0	0	0	0
United Kingdom	4,353	0	445	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	116	0	0	0	0	0	0
Other	0	0	0	230	0	0	0	213	0	0
Total	159,764	2,771	7,717	1,879	391	211	330	393	0	127
Persian Gulf^e	45,938	1,929	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,486	3,515	0	0	1,060	8,571	54,509	1,482	276	1,758
Algeria	820	3,515	0	0	1,060	5,976	5,976	0	193	193
Iraq	0	0	0	0	0	0	4,956	160	0	160
Kuwait	0	0	0	0	0	464	6,686	201	15	216
Saudi Arabia	666	0	0	0	0	2,131	36,891	1,121	69	1,190
Other OPEC	271	363	0	0	241	3,465	57,224	1,734	112	1,846
Nigeria	271	0	0	0	0	520	14,383	447	17	464
Venezuela	0	363	0	0	241	2,945	42,841	1,287	95	1,382
Non OPEC	4,200	405	0	0	777	14,101	74,168	1,938	455	2,393
Angola	0	0	0	0	0	0	972	31	0	31
Argentina	0	0	0	0	0	330	716	12	11	23
Belgium	0	0	0	0	0	251	251	0	8	8
Brazil	23	0	0	0	0	96	644	18	3	21
Canada	65	305	0	0	0	642	642	0	21	21
Colombia	0	0	0	0	0	448	8,384	256	14	270
Ecuador	117	0	0	0	0	117	500	12	4	16
Egypt	354	0	0	0	0	621	621	0	20	20
France	280	0	0	0	0	1,710	1,710	0	55	55
Gabon	0	0	0	0	0	0	950	31	0	31
Germany, FR	0	0	0	0	0	538	538	0	17	17
Guatemala	0	0	0	0	0	0	196	6	0	6
Italy	0	0	0	0	0	14	14	0	(s)	(s)
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Mexico	907	0	0	0	752	1,938	43,090	1,327	63	1,390
Netherlands Antilles	597	0	0	0	19	1,848	1,848	0	60	60
Norway	732	100	0	0	0	1,873	3,353	48	60	108
Peru	219	0	0	0	0	219	219	0	7	7
Puerto Rico	70	0	0	0	0	70	70	0	2	2
Spain	0	0	0	0	0	445	445	0	14	14
Sweden	0	0	0	0	0	281	281	0	9	9
Syria	313	0	0	0	0	514	514	0	17	17
Trinidad and Tobago	90	0	0	0	0	319	2,030	55	10	65
Turkey	200	0	0	0	0	584	584	0	19	19
United Kingdom	0	0	0	0	0	445	4,798	140	14	155
Virgin Islands, U.S.	0	0	0	0	0	116	116	0	4	4
Other	233	0	0	0	2	678	678	0	22	22
Total	5,957	4,283	0	0	2,078	26,137	185,901	5,154	843	5,997
Persian Gulf^e	666	0	0	0	0	2,595	48,533	1,482	84	1,566

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	46,179	0	127	0	0	0	0	0	0	0
Algeria	0	0	127	0	0	0	0	0	0	0
Iraq	6,563	0	0	0	0	0	0	0	0	0
Kuwait	6,332	0	0	0	0	0	0	0	0	0
Saudi Arabia	33,284	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	42,257	647	472	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	14,229	647	0	0	0	0	0	0	0	0
Venezuela	28,028	0	472	0	0	0	0	0	0	0
Non OPEC	45,288	450	6,023	330	0	0	461	1,778	0	43
Angola	3,838	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,151	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	360	45	0	21
Canada	0	150	35	0	0	0	0	0	0	0
Colombia	8,225	0	0	0	0	0	0	122	0	0
Denmark	0	0	223	0	0	0	0	0	0	0
Ecuador	719	0	0	0	0	0	0	0	0	0
France	0	0	163	0	0	0	0	0	0	0
Germany, FR	0	0	46	0	0	0	0	364	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	422	0	0	0	0	0	0	0	0	0
Ireland	0	0	331	0	0	0	0	0	0	0
Italy	0	0	232	0	0	0	0	0	0	22
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	26,873	0	32	270	0	0	101	0	0	0
Netherlands	0	0	165	0	0	0	0	278	0	0
Netherlands Antilles	0	0	1,634	0	0	0	0	0	0	0
Norway	2,084	300	391	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	26	0	0
Russia	0	0	0	0	0	0	0	351	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	356	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	449	0	320	0	0	0	0	0	0	0
Turkey	0	0	301	0	0	0	0	0	0	0
United Kingdom	2,678	0	396	0	0	0	0	236	0	0
Virgin Islands, U.S.	0	0	603	60	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	133,724	1,097	6,622	330	0	0	461	1,778	0	43
Persian Gulf^e	46,179	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,218	1,939	0	0	1,605	4,889	51,068	1,649	175	1,824
Algeria	505	1,939	0	0	1,605	4,176	4,176	0	149	149
Iraq	0	0	0	0	0	0	6,563	234	0	234
Kuwait	0	0	0	0	0	0	6,332	226	0	226
Saudi Arabia	0	0	0	0	0	0	33,284	1,189	0	1,189
United Arab Emirates	713	0	0	0	0	713	713	0	25	25
Other OPEC	238	314	0	44	0	1,715	43,972	1,509	61	1,570
Indonesia	0	314	0	0	0	314	314	0	11	11
Nigeria	0	0	0	0	0	647	14,876	508	23	531
Venezuela	238	0	0	44	0	754	28,782	1,001	27	1,028
Non OPEC	1,713	953	38	0	333	12,122	57,410	1,617	433	2,050
Angola	0	0	0	0	0	0	3,838	137	0	137
Belgium	0	0	0	0	0	1,151	1,151	0	41	41
Brazil	0	0	0	0	0	426	426	0	15	15
Canada	0	0	0	0	0	185	185	0	7	7
Colombia	0	0	0	0	0	122	8,347	294	4	298
Denmark	0	0	0	0	0	223	223	0	8	8
Ecuador	0	0	0	0	0	0	719	26	0	26
France	0	0	0	0	0	163	163	0	6	6
Germany, FR	0	0	0	0	0	410	410	0	15	15
Greece	253	0	0	0	0	253	253	0	9	9
Guatemala	0	0	0	0	0	0	422	15	0	15
Ireland	0	0	0	0	0	331	331	0	12	12
Italy	0	0	0	0	0	254	254	0	9	9
Japan	0	0	0	0	6	6	6	0	(s)	(s)
Korea, Republic of	0	0	38	0	0	38	38	0	1	1
Mexico	1,026	0	0	0	318	1,747	28,620	960	62	1,022
Netherlands	0	0	0	0	0	443	443	0	16	16
Netherlands Antilles	0	0	0	0	0	1,634	1,634	0	58	58
Norway	164	953	0	0	0	1,808	3,892	74	65	139
Peru	0	0	0	0	0	26	26	0	1	1
Russia	0	0	0	0	0	351	351	0	13	13
Spain	5	0	0	0	0	5	5	0	(s)	(s)
Sweden	0	0	0	0	0	356	356	0	13	13
Thailand	0	0	0	0	6	6	6	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	320	769	16	11	27
Turkey	0	0	0	0	0	301	301	0	11	11
United Kingdom	0	0	0	0	0	632	3,310	96	23	118
Virgin Islands, U.S.	0	0	0	0	0	663	663	0	24	24
Other	265	0	0	0	3	268	268	0	10	10
Total	3,169	3,206	38	44	1,938	18,726	152,450	4,776	669	5,445
Persian Gulf^e	713	0	0	0	0	713	46,892	1,649	25	1,675

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	60,555	450	577	0	0	0	0	996	0	0
Algeria	581	450	577	0	0	0	0	0	0	0
Iraq	13,561	0	0	0	0	0	0	0	0	0
Kuwait	9,202	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	37,211	0	0	0	0	0	0	996	0	0
Other OPEC	54,216	238	840	51	0	0	0	50	0	0
Indonesia	73	0	0	0	0	0	0	0	0	0
Nigeria	18,435	0	0	0	0	0	0	0	0	0
Venezuela	35,708	238	840	51	0	0	0	50	0	0
Non OPEC	61,274	257	4,944	584	0	0	1,724	722	0	205
Angola	4,914	0	0	0	0	0	0	0	0	0
Argentina	322	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	597	0	0	0	0	0	0	0
Brazil	0	0	0	39	0	0	0	399	0	40
Canada	0	150	40	0	0	0	0	0	0	57
China, People's Republic of	0	0	0	0	0	0	0	0	0	55
Colombia	5,948	0	0	0	0	0	0	0	0	0
Denmark	0	0	66	0	0	0	0	0	0	0
Ecuador	718	0	0	0	0	0	0	0	0	0
France	0	0	279	0	0	0	0	0	0	0
Germany, FR	0	0	369	0	0	0	0	0	0	0
Guatemala	613	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	99	0	0
Malaysia	1,033	0	0	0	0	0	0	0	0	0
Mexico	39,106	0	36	250	0	0	0	0	0	0
Netherlands	0	0	697	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,208	0	0	0	302	0	0	0
Norway	5,368	107	526	0	0	0	0	0	0	0
Peru	0	0	0	295	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	188	0	0	0	0	0	0	0
Trinidad and Tobago	1,758	0	0	0	0	0	321	0	0	0
Turkey	0	0	67	0	0	0	0	0	0	0
United Kingdom	1,494	0	387	0	0	0	407	0	0	0
Virgin Islands, U.S.	0	0	484	0	0	0	694	0	0	53
Other	0	0	0	0	0	0	0	224	0	0
Total	176,045	945	6,361	635	0	0	1,724	1,768	0	205
Persian Gulf^e	59,974	0	0	0	0	0	0	996	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,462	0	0	1,226	6,711	67,266	1,953	216	2,170
Algeria	0	3,010	0	0	1,059	5,096	5,677	19	164	183
Iraq	0	0	0	0	0	0	13,561	437	0	437
Kuwait	0	0	0	0	167	167	9,369	297	5	302
Qatar	0	452	0	0	0	452	452	0	15	15
Saudi Arabia	0	0	0	0	0	996	38,207	1,200	32	1,232
Other OPEC	300	0	0	42	0	1,521	55,737	1,749	49	1,798
Indonesia	0	0	0	0	0	0	73	2	0	2
Nigeria	0	0	0	0	0	0	18,435	595	0	595
Venezuela	300	0	0	42	0	1,521	37,229	1,152	49	1,201
Non OPEC	3,122	2,441	0	0	880	14,879	76,153	1,977	480	2,457
Angola	0	0	0	0	0	0	4,914	159	0	159
Argentina	0	0	0	0	88	88	410	10	3	13
Australia	0	648	0	0	0	648	648	0	21	21
Belgium	0	0	0	0	0	597	597	0	19	19
Brazil	0	0	0	0	8	486	486	0	16	16
Canada	43	618	0	0	0	908	908	0	29	29
China, People's Republic of	0	0	0	0	89	144	144	0	5	5
Colombia	0	0	0	0	0	0	5,948	192	0	192
Denmark	0	0	0	0	0	66	66	0	2	2
Ecuador	0	0	0	0	0	0	718	23	0	23
France	0	0	0	0	0	279	279	0	9	9
Germany, FR	0	0	0	0	0	369	369	0	12	12
Guatemala	0	0	0	0	0	0	613	20	0	20
Ireland	0	0	0	0	0	99	99	0	3	3
Malaysia	0	0	0	0	0	0	1,033	33	0	33
Mexico	1,443	0	0	0	627	2,356	41,462	1,261	76	1,337
Netherlands	238	0	0	0	67	1,002	1,002	0	32	32
Netherlands Antilles	322	0	0	0	0	1,832	1,832	0	59	59
Norway	660	878	0	0	0	2,171	7,539	173	70	243
Peru	0	0	0	0	0	295	295	0	10	10
Spain	263	0	0	0	0	263	263	0	8	8
Sweden	0	0	0	0	0	188	188	0	6	6
Trinidad and Tobago	0	0	0	0	0	321	2,079	57	10	67
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	0	0	0	0	0	794	2,288	48	26	74
Virgin Islands, U.S.	0	0	0	0	0	1,231	1,231	0	40	40
Other	153	297	0	0	1	675	675	0	22	22
Total	3,422	5,903	0	42	2,106	23,111	199,156	5,679	746	6,424
Persian Gulf^e	0	452	0	0	167	1,615	61,589	1,935	52	1,987

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	60,197	1,509	492	0	0	0	0	0	0	0
Algeria	0	1,509	492	0	0	0	0	0	0	0
Iraq	22,690	0	0	0	0	0	0	0	0	0
Kuwait	6,505	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,002	0	0	0	0	0	0	0	0	0
Other OPEC	48,896	862	311	0	240	0	0	297	0	0
Nigeria	17,256	862	0	0	0	0	0	0	0	0
Venezuela	31,640	0	311	0	240	0	0	297	0	0
Non OPEC	67,176	661	5,928	975	232	0	0	910	0	29
Angola	7,536	0	0	0	0	0	0	0	0	0
Argentina	433	0	190	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	402	0	232	0	0	0	0	0
Brazil	918	0	0	38	0	0	0	106	0	29
Canada	0	150	48	0	0	0	0	0	0	0
Colombia	5,984	0	0	451	0	0	0	0	0	0
Ecuador	378	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	391	0	0	0	0	0	0	0
Germany, FR	0	0	1,144	0	0	0	0	0	0	0
Guatemala	594	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Malaysia	655	0	0	0	0	0	0	0	0	0
Mexico	41,693	0	37	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,234	0	0	0	0	318	0	0
Norway	4,673	511	323	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	152	0	0
Russia	0	0	350	486	0	0	0	0	0	0
Spain	0	0	201	0	0	0	0	0	0	0
Sweden	0	0	183	0	0	0	0	0	0	0
Trinidad and Tobago	1,798	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	2,514	0	1,048	0	0	0	0	244	0	0
Virgin Islands, U.S.	0	0	377	0	0	0	0	90	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	176,269	3,032	6,731	975	472	0	0	1,207	0	29
Persian Gulf^e	60,197	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,877	0	0	1,621	7,499	67,696	2,007	250	2,257
Algeria	0	3,599	0	0	1,621	7,221	7,221	0	241	241
Iraq	0	0	0	0	0	0	22,690	756	0	756
Kuwait	0	0	0	0	0	0	6,505	217	0	217
Qatar	0	278	0	0	0	278	278	0	9	9
Saudi Arabia	0	0	0	0	0	0	31,002	1,033	0	1,033
Other OPEC	300	0	0	0	142	2,152	51,048	1,630	72	1,702
Nigeria	0	0	0	0	142	1,004	18,260	575	33	609
Venezuela	300	0	0	0	0	1,148	32,788	1,055	38	1,093
Non OPEC	1,940	1,394	0	164	83	12,316	79,492	2,239	411	2,650
Angola	0	0	0	0	0	0	7,536	251	0	251
Argentina	240	0	0	0	0	430	863	14	14	29
Australia	0	1,298	0	0	0	1,298	1,298	0	43	43
Belgium	196	0	0	0	0	830	830	0	28	28
Brazil	0	0	0	0	53	226	1,144	31	8	38
Canada	52	0	0	164	0	414	414	0	14	14
Colombia	0	0	0	0	0	451	6,435	199	15	215
Ecuador	0	0	0	0	0	0	378	13	0	13
Egypt	240	0	0	0	0	240	240	0	8	8
France	0	0	0	0	0	391	391	0	13	13
Germany, FR	0	0	0	0	0	1,144	1,144	0	38	38
Guatemala	0	0	0	0	0	0	594	20	0	20
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Malaysia	0	0	0	0	0	0	655	22	0	22
Mexico	548	0	0	0	2	587	42,280	1,390	20	1,409
Netherlands	132	0	0	0	0	132	132	0	4	4
Netherlands Antilles	0	0	0	0	0	1,552	1,552	0	52	52
Norway	0	0	0	0	0	834	5,507	156	28	184
Peru	220	0	0	0	0	372	372	0	12	12
Russia	0	0	0	0	0	836	836	0	28	28
Spain	0	96	0	0	0	297	297	0	10	10
Sweden	0	0	0	0	0	183	183	0	6	6
Trinidad and Tobago	312	0	0	0	0	312	2,110	60	10	70
Turkey	0	0	0	0	23	23	23	0	1	1
United Kingdom	0	0	0	0	0	1,292	3,806	84	43	127
Virgin Islands, U.S.	0	0	0	0	0	467	467	0	16	16
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	2,240	5,271	0	164	1,846	21,967	198,236	5,876	732	6,608
Persian Gulf^e	0	278	0	0	0	278	60,475	2,007	9	2,016

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	65,167	2,124	264	0	0	0	0	0	0	0
Algeria	1,673	1,627	264	0	0	0	0	0	0	0
Iraq	18,607	0	0	0	0	0	0	0	0	0
Kuwait	6,430	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	38,457	497	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	49,271	528	947	0	0	0	0	327	0	0
Indonesia	0	0	104	0	0	0	0	0	0	0
Nigeria	14,488	528	314	0	0	0	0	0	0	0
Venezuela	34,783	0	529	0	0	0	0	327	0	0
Non OPEC	60,071	696	6,128	1,257	0	0	0	948	0	53
Angola	5,547	0	42	0	0	0	0	0	0	0
Argentina	0	0	438	0	0	0	0	0	0	0
Belgium	0	0	942	20	0	0	0	0	0	0
Brazil	500	0	0	21	0	0	0	194	0	0
Canada	0	150	41	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	243	0	0	0	0	0	0
Colombia	5,568	0	336	241	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	937	100	0	0	0	649	0	0
Guatemala	440	0	0	0	0	0	0	0	0	0
Italy	0	0	225	0	0	0	0	0	0	0
Ivory Coast	0	0	350	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	53
Mexico	36,464	0	32	351	0	0	0	0	0	0
Netherlands	0	0	0	39	0	0	0	0	0	0
Netherlands Antilles	0	0	284	0	0	0	0	0	0	0
Norway	3,549	422	333	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	51	0	0
Russia	0	0	583	0	0	0	0	0	0	0
Sweden	0	0	1,016	0	0	0	0	0	0	0
Trinidad and Tobago	1,166	0	0	0	0	0	0	54	0	0
Turkey	0	0	490	0	0	0	0	0	0	0
United Kingdom	5,447	124	0	0	0	0	0	0	0	0
Other	1,030	0	79	242	0	0	0	0	0	0
Total	174,509	3,348	7,339	1,257	0	0	0	1,275	0	53
Persian Gulf^e	63,494	497	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	275	4,193	0	0	1,777	8,633	73,800	2,102	278	2,381
Algeria	275	3,405	0	0	1,610	7,181	8,854	54	232	286
Iraq	0	0	0	0	0	0	18,607	600	0	600
Kuwait	0	0	0	0	167	167	6,597	207	5	213
Qatar	0	540	0	0	0	540	540	0	17	17
Saudi Arabia	0	0	0	0	0	497	38,954	1,241	16	1,257
United Arab Emirates	0	248	0	0	0	248	248	0	8	8
Other OPEC	300	0	0	46	6	2,154	51,425	1,589	69	1,659
Indonesia	0	0	0	0	4	108	108	0	3	3
Nigeria	0	0	0	0	2	844	15,332	467	27	495
Venezuela	300	0	0	46	0	1,202	35,985	1,122	39	1,161
Non OPEC	1,381	752	21	0	128	11,364	71,435	1,938	367	2,304
Angola	0	0	0	0	0	42	5,589	179	1	180
Argentina	232	0	0	0	69	739	739	0	24	24
Belgium	0	0	0	0	0	962	962	0	31	31
Brazil	0	0	0	0	0	215	715	16	7	23
Canada	49	0	0	0	0	240	240	0	8	8
China, People's Republic of	0	0	0	0	0	243	243	0	8	8
Colombia	0	0	0	0	0	577	6,145	180	19	198
Ecuador	0	0	0	0	0	0	360	12	0	12
Germany, FR	0	0	0	0	0	1,686	1,686	0	54	54
Guatemala	0	0	0	0	0	0	440	14	0	14
Italy	0	273	0	0	0	498	498	0	16	16
Ivory Coast	0	0	0	0	0	350	350	0	11	11
Japan	0	0	0	0	10	10	10	0	(s)	(s)
Korea, Republic of	0	0	21	0	0	74	74	0	2	2
Mexico	1,057	0	0	0	5	1,445	37,909	1,176	47	1,223
Netherlands	0	0	0	0	0	39	39	0	1	1
Netherlands Antilles	43	0	0	0	0	327	327	0	11	11
Norway	0	0	0	0	0	755	4,304	114	24	139
Peru	0	0	0	0	0	51	51	0	2	2
Russia	0	0	0	0	0	583	583	0	19	19
Sweden	0	0	0	0	0	1,016	1,016	0	33	33
Trinidad and Tobago	0	0	0	0	0	54	1,220	38	2	39
Turkey	0	0	0	0	42	532	532	0	17	17
United Kingdom	0	0	0	0	0	124	5,571	176	4	180
Other	0	479	0	0	2	802	1,832	33	26	59
Total	1,956	4,945	21	46	1,911	22,151	196,660	5,629	715	6,344
Persian Gulf^e	0	788	0	0	167	1,452	64,946	2,048	47	2,095

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	56,241	2,800	415	0	0	0	0	0	0	0
Algeria	601	1,332	415	0	0	0	0	0	0	0
Iraq	16,176	0	0	0	0	0	0	0	0	0
Kuwait	7,285	0	0	0	0	0	0	0	0	0
Qatar	69	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,110	1,468	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	41,304	717	841	0	0	0	0	0	0	0
Nigeria	10,725	717	535	0	0	0	0	0	0	0
Venezuela	30,579	0	306	0	0	0	0	0	0	0
Non OPEC	50,856	481	6,274	1,046	280	0	95	873	0	77
Angola	4,442	0	0	0	0	0	0	0	0	0
Argentina	0	0	268	0	0	0	0	0	0	0
Belgium	0	0	627	272	45	0	95	177	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	0	150	31	0	0	0	0	0	0	0
Colombia	5,089	0	0	440	0	0	0	321	0	0
Congo (Brazzaville)	1,030	0	0	0	0	0	0	0	0	0
Ecuador	359	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	235	0	0	0	0	0
France	0	0	33	0	0	0	0	0	0	0
Germany, FR	0	0	472	0	0	0	0	0	0	0
Greece	0	0	40	0	0	0	0	0	0	0
Guatemala	421	0	0	0	0	0	0	0	0	0
India	0	0	497	0	0	0	0	0	0	0
Italy	0	0	13	0	0	0	0	0	0	22
Korea, Republic of	0	0	0	72	0	0	0	0	0	0
Mexico	32,854	0	32	262	0	0	0	0	0	0
Netherlands	0	0	587	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,038	0	0	0	0	0	0	0
Norway	2,825	0	274	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	327	0	0	0	0	0	0	0
Russia	0	0	597	0	0	0	0	0	0	0
Sweden	0	0	829	0	0	0	0	0	0	0
Syria	0	0	21	0	0	0	0	0	0	0
Trinidad and Tobago	1,766	0	0	0	0	0	0	0	0	0
Turkey	0	0	131	0	0	0	0	0	0	0
United Kingdom	2,070	331	0	0	0	0	0	375	0	0
Virgin Islands, U.S.	0	0	360	0	0	0	0	0	0	55
Other	0	0	97	0	0	0	0	0	0	0
Total	148,401	3,998	7,530	1,046	280	0	95	873	0	77
Persian Gulf^e	55,640	1,468	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,017	0	0	525	7,757	63,998	1,875	259	2,133
Algeria	0	3,374	0	0	525	5,646	6,247	20	188	208
Iraq	0	0	0	0	0	0	16,176	539	0	539
Kuwait	0	0	0	0	0	0	7,285	243	0	243
Qatar	0	324	0	0	0	324	393	2	11	13
Saudi Arabia	0	0	0	0	0	1,468	33,578	1,070	49	1,119
United Arab Emirates	0	319	0	0	0	319	319	0	11	11
Other OPEC	299	364	0	0	1	2,222	43,526	1,377	74	1,451
Nigeria	0	0	0	0	1	1,253	11,978	358	42	399
Venezuela	299	364	0	0	0	969	31,548	1,019	32	1,052
Non OPEC	538	399	0	0	108	10,171	61,027	1,695	339	2,034
Angola	0	0	0	0	0	0	4,442	148	0	148
Argentina	0	0	0	0	106	374	374	0	12	12
Belgium	0	0	0	0	0	1,216	1,216	0	41	41
Brazil	38	0	0	0	0	38	38	0	1	1
Canada	27	0	0	0	0	208	208	0	7	7
Colombia	0	0	0	0	0	761	5,850	170	25	195
Congo (Brazzaville)	0	0	0	0	0	0	1,030	34	0	34
Ecuador	0	0	0	0	0	0	359	12	0	12
Egypt	0	0	0	0	0	235	235	0	8	8
France	0	399	0	0	0	432	432	0	14	14
Germany, FR	0	0	0	0	0	472	472	0	16	16
Greece	0	0	0	0	0	40	40	0	1	1
Guatemala	0	0	0	0	0	0	421	14	0	14
India	0	0	0	0	0	497	497	0	17	17
Italy	0	0	0	0	0	35	35	0	1	1
Korea, Republic of	0	0	0	0	0	72	72	0	2	2
Mexico	316	0	0	0	2	612	33,466	1,095	20	1,116
Netherlands	0	0	0	0	0	587	587	0	20	20
Netherlands Antilles	0	0	0	0	0	1,038	1,038	0	35	35
Norway	0	0	0	0	0	274	3,099	94	9	103
Peru	157	0	0	0	0	157	157	0	5	5
Portugal	0	0	0	0	0	327	327	0	11	11
Russia	0	0	0	0	0	597	597	0	20	20
Sweden	0	0	0	0	0	829	829	0	28	28
Syria	0	0	0	0	0	21	21	0	1	1
Trinidad and Tobago	0	0	0	0	0	0	1,766	59	0	59
Turkey	0	0	0	0	0	131	131	0	4	4
United Kingdom	0	0	0	0	0	706	2,776	69	24	93
Virgin Islands, U.S.	0	0	0	0	0	415	415	0	14	14
Other	0	0	0	0	0	97	97	0	3	3
Total	837	4,780	0	0	634	20,150	168,551	4,947	672	5,618
Persian Gulf^e	0	643	0	0	0	2,111	57,751	1,855	70	1,925

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	58,154	362	736	0	0	0	0	0	0	0
Algeria	0	362	736	0	0	0	0	0	0	0
Iraq	14,319	0	0	0	0	0	0	0	0	0
Kuwait	7,739	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	36,096	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	49,450	0	1,419	0	0	0	0	67	0	0
Nigeria	13,923	0	823	0	0	0	0	67	0	0
Venezuela	35,527	0	596	0	0	0	0	0	0	0
Non OPEC	58,170	150	8,230	518	227	0	0	406	0	278
Angola	2,346	0	0	0	0	0	0	0	0	0
Argentina	379	0	0	0	0	0	0	0	0	0
Belgium	0	0	738	0	0	0	0	0	0	0
Brazil	0	0	325	0	0	0	0	0	0	0
Canada	0	150	32	0	0	0	0	0	0	0
Colombia	3,184	0	0	132	0	0	0	0	0	0
Congo (Brazzaville)	517	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	406	0	0
Guatemala	383	0	0	0	0	0	0	0	0	0
Italy	0	0	411	288	0	0	0	0	0	37
Ivory Coast	0	0	204	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	98	0	0	0	0	0	176
Mexico	37,775	0	32	0	0	0	0	0	0	0
Netherlands	0	0	0	0	227	0	0	0	0	0
Netherlands Antilles	0	0	1,115	0	0	0	0	0	0	0
Norway	5,263	0	764	0	0	0	0	0	0	0
Russia	0	0	2,039	0	0	0	0	0	0	0
Spain	0	0	393	0	0	0	0	0	0	0
Syria	0	0	373	0	0	0	0	0	0	0
Trinidad and Tobago	1,809	0	320	0	0	0	0	0	0	0
United Kingdom	5,271	0	535	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	363	0	0	0	0	0	0	65
Other	1,243	0	586	0	0	0	0	0	0	0
Total	165,774	512	10,385	518	227	0	0	473	0	278
Persian Gulf^e	58,154	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,205	0	0	160	4,463	62,617	1,876	144	2,020
Algeria	0	2,814	0	0	0	3,912	3,912	0	126	126
Iraq	0	0	0	0	0	0	14,319	462	0	462
Kuwait	0	0	0	0	160	160	7,899	250	5	255
Qatar	0	234	0	0	0	234	234	0	8	8
Saudi Arabia	0	0	0	0	0	0	36,096	1,164	0	1,164
United Arab Emirates	0	157	0	0	0	157	157	0	5	5
Other OPEC	0	0	0	43	0	1,529	50,979	1,595	49	1,644
Nigeria	0	0	0	0	0	890	14,813	449	29	478
Venezuela	0	0	0	43	0	639	36,166	1,146	21	1,167
Non OPEC	347	1,623	21	0	98	11,898	70,068	1,876	384	2,260
Angola	0	0	0	0	0	0	2,346	76	0	76
Argentina	0	0	0	0	83	83	462	12	3	15
Belgium	0	0	0	0	0	738	738	0	24	24
Brazil	0	0	0	0	0	325	325	0	10	10
Canada	27	0	0	0	0	209	209	0	7	7
Colombia	0	0	0	0	0	132	3,316	103	4	107
Congo (Brazzaville)	0	0	0	0	0	0	517	17	0	17
Germany, FR	0	0	0	0	0	406	406	0	13	13
Guatemala	0	0	0	0	0	0	383	12	0	12
Italy	0	0	0	0	0	736	736	0	24	24
Ivory Coast	0	0	0	0	0	204	204	0	7	7
Japan	0	0	0	0	6	6	6	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	274	274	0	9	9
Mexico	320	0	0	0	5	357	38,132	1,219	12	1,230
Netherlands	0	0	0	0	0	227	227	0	7	7
Netherlands Antilles	0	0	0	0	0	1,115	1,115	0	36	36
Norway	0	1,143	0	0	0	1,907	7,170	170	62	231
Russia	0	0	0	0	0	2,039	2,039	0	66	66
Spain	0	0	0	0	0	393	393	0	13	13
Syria	0	0	0	0	0	373	373	0	12	12
Trinidad and Tobago	0	0	0	0	0	320	2,129	58	10	69
United Kingdom	0	0	21	0	0	556	5,827	170	18	188
Virgin Islands, U.S.	0	0	0	0	0	428	428	0	14	14
Other	0	480	0	0	4	1,070	2,313	40	35	75
Total	347	4,828	21	43	258	17,890	183,664	5,348	577	5,925
Persian Gulf^e	0	391	0	0	160	551	58,705	1,876	18	1,894

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	59,718	1,202	746	0	0	0	0	0	0	0
Algeria	0	1,202	746	0	0	0	0	0	0	0
Iraq	12,436	0	0	0	0	0	0	0	0	0
Kuwait	6,973	0	0	0	0	0	0	0	0	0
Saudi Arabia	40,309	0	0	0	0	0	0	0	0	0
Other OPEC	43,695	0	1,237	0	0	0	0	0	0	0
Nigeria	8,086	0	873	0	0	0	0	0	0	0
Venezuela	35,609	0	364	0	0	0	0	0	0	0
Non OPEC	62,319	375	6,844	802	0	0	0	1,306	0	100
Angola	3,467	0	374	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	156	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	41
Canada	0	150	44	0	0	0	0	0	0	0
Colombia	8,614	0	0	440	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	186	0	0
France	0	0	375	0	0	0	0	0	0	0
Germany, FR	0	0	538	0	0	0	0	370	0	0
Guatemala	845	0	0	0	0	0	0	0	0	0
Mexico	40,541	0	32	0	0	0	0	0	0	0
Netherlands	0	0	363	0	0	0	0	243	0	0
Netherlands Antilles	0	0	1,122	0	0	0	0	0	0	0
Norway	2,222	95	458	0	0	0	0	0	0	0
Russia	0	0	2,132	362	0	0	0	507	0	0
Sweden	0	0	695	0	0	0	0	0	0	0
Syria	0	0	315	0	0	0	0	0	0	0
Trinidad and Tobago	1,588	0	240	0	0	0	0	0	0	0
United Kingdom	5,042	130	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	59
Other	0	0	0	0	0	0	0	0	0	0
Total	165,732	1,577	8,827	802	0	0	0	1,306	0	100
Persian Gulf^e	59,718	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,267	0	0	167	5,382	65,100	1,926	174	2,100
Algeria	0	3,267	0	0	0	5,215	5,215	0	168	168
Iraq	0	0	0	0	0	0	12,436	401	0	401
Kuwait	0	0	0	0	167	167	7,140	225	5	230
Saudi Arabia	0	0	0	0	0	0	40,309	1,300	0	1,300
Other OPEC	283	0	0	0	0	1,520	45,215	1,410	49	1,459
Nigeria	0	0	0	0	0	873	8,959	261	28	289
Venezuela	283	0	0	0	0	647	36,256	1,149	21	1,170
Non OPEC	2,330	631	0	0	4	12,392	74,711	2,010	400	2,410
Angola	0	0	0	0	0	374	3,841	112	12	124
Argentina	340	0	0	0	0	340	340	0	11	11
Belgium	0	0	0	0	0	156	156	0	5	5
Brazil	0	0	0	0	0	41	41	0	1	1
Canada	51	0	0	0	0	245	245	0	8	8
Colombia	0	0	0	0	0	440	9,054	278	14	292
Ecuador	0	0	0	0	0	186	186	0	6	6
France	0	0	0	0	0	375	375	0	12	12
Germany, FR	0	0	0	0	0	908	908	0	29	29
Guatemala	0	0	0	0	0	0	845	27	0	27
Mexico	1,488	0	0	0	1	1,521	42,062	1,308	49	1,357
Netherlands	0	0	0	0	0	606	606	0	20	20
Netherlands Antilles	100	0	0	0	0	1,222	1,222	0	39	39
Norway	0	631	0	0	0	1,184	3,406	72	38	110
Russia	0	0	0	0	0	3,001	3,001	0	97	97
Sweden	0	0	0	0	0	695	695	0	22	22
Syria	0	0	0	0	0	315	315	0	10	10
Trinidad and Tobago	0	0	0	0	0	240	1,828	51	8	59
United Kingdom	0	0	0	0	0	130	5,172	163	4	167
Virgin Islands, U.S.	0	0	0	0	0	59	59	0	2	2
Other	351	0	0	0	3	354	354	0	11	11
Total	2,613	3,898	0	0	171	19,294	185,026	5,346	622	5,969
Persian Gulf^e	0	0	0	0	167	167	59,885	1,926	5	1,932

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	62,879	355	907	225	0	0	0	0	0	0
Algeria	0	355	907	225	0	0	0	0	0	0
Iraq	27,835	0	0	0	0	0	0	0	0	0
Kuwait	5,721	0	0	0	0	0	0	0	0	0
Saudi Arabia	29,323	0	0	0	0	0	0	0	0	0
Other OPEC	40,499	0	1,499	0	0	0	0	218	0	0
Nigeria	13,751	0	870	0	0	0	0	218	0	0
Venezuela	26,748	0	629	0	0	0	0	0	0	0
Non OPEC	60,249	797	8,255	2,495	239	0	0	529	0	118
Angola	4,191	0	0	0	0	0	0	302	0	0
Argentina	376	0	0	0	13	0	0	152	0	0
Belgium	0	0	1,200	0	0	0	0	0	0	0
Brazil	499	0	0	21	0	0	0	0	0	39
Brunei	418	0	0	0	0	0	0	0	0	0
Cameroon	0	0	342	0	0	0	0	0	0	0
Canada	0	150	21	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	540	0	0	0	0	0	0
Colombia	4,416	0	0	675	0	0	0	0	0	0
Egypt	0	0	422	0	0	0	0	0	0	0
France	0	35	104	148	0	0	0	0	0	0
Germany, FR	0	0	520	0	0	0	0	0	0	0
Guatemala	432	0	0	0	0	0	0	0	0	0
Italy	0	0	271	0	0	0	0	0	0	37
Ivory Coast	237	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	38,804	0	33	215	0	0	0	0	0	0
Netherlands	0	0	404	0	224	0	0	0	0	42
Netherlands Antilles	0	0	661	470	0	0	0	0	0	0
Norway	5,556	444	390	0	0	0	0	0	0	0
Peru	0	0	121	0	0	0	0	0	0	0
Russia	0	0	3,247	0	0	0	0	0	0	0
Spain	0	74	0	0	0	0	0	0	0	0
Sweden	0	0	101	0	0	0	0	0	0	0
Trinidad and Tobago	1,518	0	0	0	0	0	0	0	0	0
Tunisia	0	0	163	0	0	0	0	0	0	0
United Kingdom	2,902	94	129	0	0	0	0	0	0	0
Other	900	0	126	426	2	0	0	75	0	0
Total	163,627	1,152	10,661	2,720	239	0	0	747	0	118
Persian Gulf^e	62,879	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	323	2,710	0	0	0	4,520	67,399	2,096	151	2,247
Algeria	323	2,710	0	0	0	4,520	4,520	0	151	151
Iraq	0	0	0	0	0	0	27,835	928	0	928
Kuwait	0	0	0	0	0	0	5,721	191	0	191
Saudi Arabia	0	0	0	0	0	0	29,323	977	0	977
Other OPEC	0	0	0	56	0	1,773	42,272	1,350	59	1,409
Nigeria	0	0	0	0	0	1,088	14,839	458	36	495
Venezuela	0	0	0	56	0	685	27,433	892	23	914
Non OPEC	1,870	0	24	0	212	14,539	74,788	2,008	485	2,493
Angola	0	0	0	0	0	302	4,493	140	10	150
Argentina	241	0	0	0	125	531	907	13	18	30
Belgium	0	0	0	0	0	1,200	1,200	0	40	40
Brazil	21	0	0	0	0	81	580	17	3	19
Brunei	0	0	0	0	0	0	418	14	0	14
Cameroon	0	0	0	0	0	342	342	0	11	11
Canada	41	0	0	0	0	212	212	0	7	7
China, People's Republic of	0	0	0	0	50	590	590	0	20	20
Colombia	0	0	0	0	0	675	5,091	147	23	170
Egypt	0	0	0	0	0	422	422	0	14	14
France	0	0	0	0	0	287	287	0	10	10
Germany, FR	0	0	0	0	0	520	520	0	17	17
Guatemala	0	0	0	0	0	0	432	14	0	14
Italy	0	0	0	0	10	318	318	0	11	11
Ivory Coast	0	0	0	0	0	0	237	8	0	8
Korea, Republic of	0	0	24	0	0	24	24	0	1	1
Mexico	1,027	0	0	0	23	1,298	40,102	1,293	43	1,337
Netherlands	0	0	0	0	0	670	670	0	22	22
Netherlands Antilles	44	0	0	0	0	1,175	1,175	0	39	39
Norway	0	0	0	0	0	834	6,390	185	28	213
Peru	0	0	0	0	0	121	121	0	4	4
Russia	0	0	0	0	0	3,247	3,247	0	108	108
Spain	0	0	0	0	0	74	74	0	2	2
Sweden	0	0	0	0	0	101	101	0	3	3
Trinidad and Tobago	0	0	0	0	0	0	1,518	51	0	51
Tunisia	0	0	0	0	0	163	163	0	5	5
United Kingdom	0	0	0	0	1	224	3,126	97	7	104
Other	496	0	0	0	3	1,128	2,028	30	38	68
Total	2,193	2,710	24	56	212	20,832	184,459	5,454	694	6,149
Persian Gulf^e	0	0	0	0	0	0	62,879	2,096	0	2,096

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	63,905	0	767	0	0	0	0	0	0	0
Algeria	0	0	767	0	0	0	0	0	0	0
Iraq	24,720	0	0	0	0	0	0	0	0	0
Kuwait	6,435	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,750	0	0	0	0	0	0	0	0	0
Other OPEC	47,405	0	370	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	13,300	0	70	0	0	0	0	0	0	0
Venezuela	34,105	0	300	0	0	0	0	0	0	0
Non OPEC	59,355	150	5,119	644	0	0	0	721	0	71
Angola	454	0	235	0	0	0	0	0	0	0
Argentina	503	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,441	0	0	0	0	0	0	0
Brazil	994	0	0	0	0	0	0	0	0	0
Brunei	598	0	0	0	0	0	0	0	0	0
Canada	0	150	48	0	0	0	0	0	0	0
Colombia	5,822	0	0	228	0	0	0	0	0	0
Ecuador	738	0	0	0	0	0	0	0	0	0
France	0	0	441	0	0	0	0	0	0	0
Gabon	945	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	345	0	0
Guatemala	645	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Malaysia	642	0	121	0	0	0	0	0	0	0
Mexico	40,137	0	37	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	71
Netherlands Antilles	0	0	1,062	362	0	0	0	0	0	0
Norway	2,220	0	0	0	0	0	0	0	0	0
Panama	0	0	0	52	0	0	0	0	0	0
Russia	0	0	966	0	0	0	0	19	0	0
Spain	0	0	389	0	0	0	0	0	0	0
Trinidad and Tobago	1,195	0	0	0	0	0	0	0	0	0
United Kingdom	3,465	0	379	2	0	0	0	357	0	0
Other	997	0	0	0	0	0	0	0	0	0
Total	170,665	150	6,256	644	0	0	0	721	0	71
Persian Gulf^e	63,905	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	913	3,503	0	0	1,193	6,376	70,281	2,061	206	2,267
Algeria	474	3,503	0	0	1,026	5,770	5,770	0	186	186
Iraq	0	0	0	0	0	0	24,720	797	0	797
Kuwait	0	0	0	0	167	167	6,602	208	5	213
Saudi Arabia	439	0	0	0	0	439	33,189	1,056	14	1,071
Other OPEC	598	0	0	0	6	974	48,379	1,529	31	1,561
Indonesia	0	0	0	0	6	6	6	0	(s)	(s)
Nigeria	0	0	0	0	0	70	13,370	429	2	431
Venezuela	598	0	0	0	0	898	35,003	1,100	29	1,129
Non OPEC	2,347	907	0	0	10	9,969	69,324	1,915	322	2,236
Angola	0	0	0	0	0	235	689	15	8	22
Argentina	562	0	0	0	0	562	1,065	16	18	34
Belgium	0	0	0	0	0	1,441	1,441	0	46	46
Brazil	0	0	0	0	0	0	994	32	0	32
Brunei	0	0	0	0	0	0	598	19	0	19
Canada	208	0	0	0	0	406	406	0	13	13
Colombia	0	0	0	0	0	228	6,050	188	7	195
Ecuador	184	0	0	0	0	184	922	24	6	30
France	0	0	0	0	0	441	441	0	14	14
Gabon	0	0	0	0	0	0	945	30	0	30
Germany, FR	0	0	0	0	0	345	345	0	11	11
Guatemala	0	0	0	0	0	0	645	21	0	21
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Malaysia	0	0	0	0	0	121	763	21	4	25
Mexico	767	0	0	0	4	808	40,945	1,295	26	1,321
Netherlands	11	0	0	0	0	82	82	0	3	3
Netherlands Antilles	284	0	0	0	0	1,708	1,708	0	55	55
Norway	195	445	0	0	0	640	2,860	72	21	92
Panama	0	0	0	0	0	52	52	0	2	2
Russia	0	0	0	0	0	985	985	0	32	32
Spain	0	0	0	0	0	389	389	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	1,195	39	0	39
United Kingdom	0	0	0	0	0	738	4,203	112	24	136
Other	136	462	0	0	1	599	1,596	32	19	51
Total	3,858	4,410	0	0	1,209	17,319	187,984	5,505	559	6,064
Persian Gulf^e	439	0	0	0	167	606	64,511	2,061	20	2,081

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	51,935	0	1,831	0	0	0	0	0	0	0
Algeria	797	0	1,831	0	0	0	0	0	0	0
Iraq	13,865	0	0	0	0	0	0	0	0	0
Kuwait	5,264	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,009	0	0	0	0	0	0	0	0	0
Other OPEC	37,175	0	672	0	0	0	0	0	0	0
Nigeria	8,540	0	372	0	0	0	0	0	0	0
Venezuela	28,635	0	300	0	0	0	0	0	0	0
Non OPEC	68,765	150	5,103	588	0	0	3	0	0	154
Angola	1,929	0	0	0	0	0	0	0	0	0
Argentina	497	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,150	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	324	150	24	0	0	0	0	0	0	38
Colombia	5,098	0	0	228	0	0	0	0	0	0
Ecuador	364	0	0	0	0	0	0	0	0	0
France	0	0	31	0	0	0	0	0	0	0
Gabon	475	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	271	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	861	0	0	0	0	0	0	0	0	0
Ireland	0	0	193	0	0	0	0	0	0	0
Italy	0	0	127	0	0	0	0	0	0	42
Ivory Coast	266	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	48,890	0	0	0	0	0	0	0	0	0
Netherlands	0	0	154	0	0	0	0	0	0	0
Netherlands Antilles	0	0	659	360	0	0	0	0	0	0
Norway	2,427	0	265	0	0	0	0	0	0	0
Peru	0	0	330	0	0	0	0	0	0	0
Russia	0	0	373	0	0	0	0	0	0	0
Sweden	0	0	302	0	0	0	0	0	0	0
Trinidad and Tobago	1,666	0	0	0	0	0	0	0	0	0
United Kingdom	5,466	0	1,224	0	0	0	3	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	74
Other	502	0	0	0	0	0	0	0	0	0
Total	157,875	150	7,606	588	0	0	3	0	0	154
Persian Gulf^e	51,138	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,466	0	0	2,114	6,411	58,346	1,731	214	1,945
Algeria	0	2,466	0	0	2,114	6,411	7,208	27	214	240
Iraq	0	0	0	0	0	0	13,865	462	0	462
Kuwait	0	0	0	0	0	0	5,264	175	0	175
Saudi Arabia	0	0	0	0	0	0	32,009	1,067	0	1,067
Other OPEC	300	0	0	64	0	1,036	38,211	1,239	35	1,274
Nigeria	0	0	0	0	0	372	8,912	285	12	297
Venezuela	300	0	0	64	0	664	29,299	955	22	977
Non OPEC	1,949	481	24	0	139	8,591	77,356	2,292	286	2,579
Angola	0	0	0	0	0	0	1,929	64	0	64
Argentina	0	0	0	0	100	100	597	17	3	20
Belgium	0	0	0	0	0	1,150	1,150	0	38	38
Brazil	0	0	0	0	28	28	28	0	1	1
Canada	31	0	0	0	0	243	567	11	8	19
Colombia	0	0	0	0	0	228	5,326	170	8	178
Ecuador	0	0	0	0	0	0	364	12	0	12
France	0	0	0	0	0	31	31	0	1	1
Gabon	0	0	0	0	0	0	475	16	0	16
Germany, FR	0	0	0	0	0	271	271	0	9	9
Greece	262	0	0	0	0	262	262	0	9	9
Guatemala	0	0	0	0	0	0	861	29	0	29
Ireland	0	0	0	0	0	193	193	0	6	6
Italy	0	0	0	0	0	169	169	0	6	6
Ivory Coast	0	0	0	0	0	0	266	9	0	9
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	0	0	24	0	0	24	24	0	1	1
Mexico	895	0	0	0	5	900	49,790	1,630	30	1,660
Netherlands	0	0	0	0	0	154	154	0	5	5
Netherlands Antilles	0	0	0	0	0	1,019	1,019	0	34	34
Norway	0	0	0	0	0	265	2,692	81	9	90
Peru	0	0	0	0	0	330	330	0	11	11
Russia	230	0	0	0	0	603	603	0	20	20
Sweden	0	0	0	0	0	302	302	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	1,666	56	0	56
United Kingdom	0	0	0	0	0	1,227	6,693	182	41	223
Virgin Islands, U.S.	0	0	0	0	0	74	74	0	2	2
Other	531	481	0	0	1	1,013	1,515	17	34	51
Total	2,249	2,947	24	64	2,253	16,038	173,913	5,263	535	5,797
Persian Gulf^e	0	0	0	0	0	0	51,138	1,705	0	1,705

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	54,876	0	861	0	0	0	368	0	0	0
Algeria	0	0	861	0	0	0	368	0	0	0
Iraq	23,122	0	0	0	0	0	0	0	0	0
Kuwait	4,176	0	0	0	0	0	0	0	0	0
Saudi Arabia	27,578	0	0	0	0	0	0	0	0	0
Other OPEC	41,841	0	534	0	0	0	0	0	0	0
Nigeria	9,139	0	0	0	0	0	0	0	0	0
Venezuela	32,702	0	534	0	0	0	0	0	0	0
Non OPEC	64,958	150	5,186	972	0	0	7	0	0	7
Angola	2,933	0	0	0	0	0	0	0	0	0
Argentina	365	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,075	0	0	0	0	0	0	0
Canada	627	150	56	0	0	0	0	0	0	0
Colombia	5,028	0	0	440	0	0	0	0	0	0
Denmark	0	0	100	0	0	0	0	0	0	0
France	0	0	467	0	0	0	0	0	0	0
Gabon	947	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	366	0	0	0	0	0	0	0
Guatemala	633	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	7
Mexico	45,908	0	0	0	0	0	0	0	0	0
Netherlands	0	0	737	0	0	0	0	0	0	0
Netherlands Antilles	0	0	308	308	0	0	0	0	0	0
Norway	1,341	0	297	0	0	0	0	0	0	0
Peru	0	0	0	224	0	0	0	0	0	0
Russia	0	0	425	0	0	0	0	0	0	0
Sweden	0	0	544	0	0	0	0	0	0	0
Trinidad and Tobago	2,138	0	0	0	0	0	0	0	0	0
United Kingdom	2,930	0	541	0	0	0	7	0	0	0
Other	2,108	0	270	0	0	0	0	0	0	0
Total	161,675	150	6,581	972	0	0	375	0	0	7
Persian Gulf^e	54,876	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	586	4,113	0	0	1,913	7,841	62,717	1,770	253	2,023
Algeria	586	4,113	0	0	1,733	7,661	7,661	0	247	247
Iraq	0	0	0	0	0	0	23,122	746	0	746
Kuwait	0	0	0	0	180	180	4,356	135	6	141
Saudi Arabia	0	0	0	0	0	0	27,578	890	0	890
Other OPEC	0	0	0	0	0	534	42,375	1,350	17	1,367
Nigeria	0	0	0	0	0	0	9,139	295	0	295
Venezuela	0	0	0	0	0	534	33,236	1,055	17	1,072
Non OPEC	1,203	0	0	0	205	7,730	72,688	2,095	249	2,345
Angola	0	0	0	0	0	0	2,933	95	0	95
Argentina	0	0	0	0	200	200	565	12	6	18
Belgium	0	0	0	0	0	1,075	1,075	0	35	35
Canada	0	0	0	0	0	206	833	20	7	27
Colombia	160	0	0	0	0	600	5,628	162	19	182
Denmark	0	0	0	0	0	100	100	0	3	3
France	0	0	0	0	0	467	467	0	15	15
Gabon	0	0	0	0	0	0	947	31	0	31
Germany, FR	0	0	0	0	0	366	366	0	12	12
Guatemala	0	0	0	0	0	0	633	20	0	20
Italy	0	0	0	0	0	7	7	0	(s)	(s)
Mexico	894	0	0	0	2	896	46,804	1,481	29	1,510
Netherlands	0	0	0	0	0	737	737	0	24	24
Netherlands Antilles	149	0	0	0	0	765	765	0	25	25
Norway	0	0	0	0	0	297	1,638	43	10	53
Peru	0	0	0	0	0	224	224	0	7	7
Russia	0	0	0	0	0	425	425	0	14	14
Sweden	0	0	0	0	0	544	544	0	18	18
Trinidad and Tobago	0	0	0	0	0	0	2,138	69	0	69
United Kingdom	0	0	0	0	0	548	3,478	95	18	112
Other	0	0	0	0	3	273	2,381	68	9	77
Total	1,789	4,113	0	0	2,118	16,105	177,780	5,215	520	5,735
Persian Gulf^e	0	0	0	0	180	180	55,056	1,770	6	1,776

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,432	528	0	0	9	1	211	0	0	0
Canada	5,432	528	0	0	9	1	211	0	0	0
Total	5,432	528	0	0	9	1	211	0	0	0
PAD District V										
Arab OPEC	7,095	0	0	317	0	1,279	0	0	0	0
Iraq	3,590	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	652	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,505	0	0	317	0	307	0	0	0	0
United Arab Emirates	0	0	0	0	0	320	0	0	0	0
Other OPEC	613	0	0	0	0	100	0	0	0	0
Indonesia	613	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	100	0	0	0	0
Non OPEC	8,200	174	999	347	616	1,700	1,034	125	0	0
Angola	560	0	0	0	0	0	0	0	0	0
Argentina	1,418	0	0	125	0	0	0	0	0	0
Australia	1,361	0	0	0	0	284	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Brunei	553	0	0	0	0	0	0	0	0	0
Canada	1,517	174	0	0	9	0	69	125	0	0
China, People's Republic of	1,029	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	399	0	0	0	0	0	0	0	0	0
Ecuador	346	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	364	0	0	0	0	0	0	0
India	0	0	0	0	0	308	0	0	0	0
Japan	0	0	0	43	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	231	69	728	0	0	0
Malaysia	118	0	232	0	0	0	237	0	0	0
Mexico	400	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	376	0	0	0	0	0
Singapore	0	0	403	179	0	172	0	0	0	0
Thailand	499	0	0	0	0	867	0	0	0	0
Total	15,908	174	999	664	616	3,079	1,034	125	0	0
Persian Gulf^e	7,095	0	0	317	0	1,279	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	57	128	934	6,366	175	30	205
Canada	0	0	0	57	128	934	6,366	175	30	205
Total	0	0	0	57	128	934	6,366	175	30	205
PAD District V										
Arab OPEC	0	0	0	0	790	2,386	9,481	229	77	306
Iraq	0	0	0	0	0	0	3,590	116	0	116
Kuwait	0	0	0	0	0	652	652	0	21	21
Qatar	0	0	0	0	202	202	202	0	7	7
Saudi Arabia	0	0	0	0	588	1,212	4,717	113	39	152
United Arab Emirates	0	0	0	0	0	320	320	0	10	10
Other OPEC	0	0	0	0	416	516	1,129	20	17	36
Indonesia	0	0	0	0	0	0	613	20	0	20
Venezuela	0	0	0	0	416	516	516	0	17	17
Non OPEC	36	0	0	0	1,277	6,308	14,508	265	203	468
Angola	0	0	0	0	0	0	560	18	0	18
Argentina	0	0	0	0	0	125	1,543	46	4	50
Australia	0	0	0	0	0	284	1,645	44	9	53
Brazil	0	0	0	0	62	62	62	0	2	2
Brunei	0	0	0	0	0	0	553	18	0	18
Canada	0	0	0	0	784	1,161	2,678	49	37	86
China, People's Republic of	0	0	0	0	0	0	1,029	33	0	33
Congo (Brazzaville)	0	0	0	0	0	0	399	13	0	13
Ecuador	0	0	0	0	0	0	346	11	0	11
Germany, FR	0	0	0	0	0	364	364	0	12	12
India	0	0	0	0	0	308	308	0	10	10
Japan	0	0	0	0	1	44	44	0	1	1
Korea, Republic of	36	0	0	0	165	1,229	1,229	0	40	40
Malaysia	0	0	0	0	140	609	727	4	20	23
Mexico	0	0	0	0	0	0	400	13	0	13
Netherlands	0	0	0	0	125	125	125	0	4	4
Netherlands Antilles	0	0	0	0	0	376	376	0	12	12
Singapore	0	0	0	0	0	754	754	0	24	24
Thailand	0	0	0	0	0	867	1,366	16	28	44
Total	36	0	0	0	2,483	9,210	25,118	513	297	810
Persian Gulf^e	0	0	0	0	790	2,386	9,481	229	77	306

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,244	424	0	0	7	0	141	0	0	0
Canada	5,244	424	0	0	7	0	141	0	0	0
Total	5,244	424	0	0	7	0	141	0	0	0
PAD District V										
Arab OPEC	3,644	0	0	284	0	466	0	0	0	0
Kuwait	0	0	0	0	0	466	0	0	0	0
Saudi Arabia	3,644	0	0	284	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,614	0	361	0	0	0	0	0	0	0
Indonesia	1,165	0	0	0	0	0	0	0	0	0
Venezuela	449	0	361	0	0	0	0	0	0	0
Non OPEC	7,742	190	599	99	213	2,092	309	51	0	0
Argentina	944	0	0	0	0	0	0	0	0	0
Australia	571	0	0	0	0	0	184	0	0	0
Canada	1,186	190	357	0	13	3	100	9	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	42	0	0
Japan	0	0	0	0	0	309	0	0	0	0
Korea, Republic of	0	0	0	99	200	1,178	25	0	0	0
Malaysia	0	0	242	0	0	271	0	0	0	0
Mexico	1,547	0	0	0	0	0	0	0	0	0
Peru	290	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	306	0	0	0	0
Thailand	0	0	0	0	0	25	0	0	0	0
Yemen	2,148	0	0	0	0	0	0	0	0	0
Other	1,056	0	0	0	0	0	0	0	0	0
Total	13,000	190	960	383	213	2,558	309	51	0	0
Persian Gulf^e	3,644	0	0	284	0	466	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	21	147	740	5,984	187	26	214
Canada	0	0	0	21	147	740	5,984	187	26	214
Total	0	0	0	21	147	740	5,984	187	26	214
PAD District V										
Arab OPEC	0	0	0	0	556	1,306	4,950	130	47	177
Kuwait	0	0	0	0	0	466	466	0	17	17
Saudi Arabia	0	0	0	0	279	563	4,207	130	20	150
United Arab Emirates	0	0	0	0	277	277	277	0	10	10
Other OPEC	0	0	0	0	0	361	1,975	58	13	71
Indonesia	0	0	0	0	0	0	1,165	42	0	42
Venezuela	0	0	0	0	0	361	810	16	13	29
Non OPEC	0	0	0	0	701	4,254	11,996	277	152	428
Argentina	0	0	0	0	0	0	944	34	0	34
Australia	0	0	0	0	0	184	755	20	7	27
Canada	0	0	0	0	377	1,049	2,235	42	37	80
China, People's Republic of	0	0	0	0	31	31	31	0	1	1
Ecuador	0	0	0	0	0	42	42	0	2	2
Japan	0	0	0	0	0	309	309	0	11	11
Korea, Republic of	0	0	0	0	285	1,787	1,787	0	64	64
Malaysia	0	0	0	0	0	513	513	0	18	18
Mexico	0	0	0	0	0	0	1,547	55	0	55
Peru	0	0	0	0	0	0	290	10	0	10
Singapore	0	0	0	0	0	306	306	0	11	11
Thailand	0	0	0	0	8	33	33	0	1	1
Yemen	0	0	0	0	0	0	2,148	77	0	77
Other	0	0	0	0	0	0	1,056	38	0	38
Total	0	0	0	0	1,257	5,921	18,921	464	211	676
Persian Gulf^e	0	0	0	0	556	1,306	4,950	130	47	177

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,117	488	0	0	13	0	125	0	0	0
Canada	5,117	488	0	0	13	0	125	0	0	0
Total	5,117	488	0	0	13	0	125	0	0	0
PAD District V										
Arab OPEC	5,343	0	756	0	0	0	0	0	0	0
Algeria	0	0	756	0	0	0	0	0	0	0
Iraq	1,481	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,862	0	0	0	0	0	0	0	0	0
Other OPEC	1,780	0	448	0	0	1,187	0	201	0	0
Indonesia	1,780	0	97	0	0	0	0	201	0	0
Venezuela	0	0	351	0	0	1,187	0	0	0	0
Non OPEC	12,337	269	474	510	637	1,122	911	72	0	0
Argentina	413	0	0	0	0	0	0	0	0	0
Australia	618	0	0	0	0	183	0	0	0	0
Brunei	1,077	0	0	0	0	0	0	0	0	0
Canada	2,166	269	0	128	15	0	86	72	0	0
China, People's Republic of	433	0	0	0	0	0	0	0	0	0
Colombia	369	0	0	0	0	0	0	0	0	0
Ecuador	2,130	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	234	0	0	0
Korea, Republic of	0	0	0	30	280	230	81	0	0	0
Malaysia	648	0	114	0	0	306	312	0	0	0
Mexico	2,482	0	0	0	0	200	0	0	0	0
Netherlands Antilles	0	0	0	0	0	34	0	0	0	0
Panama	0	0	0	0	0	0	198	0	0	0
Russia	0	0	0	0	99	0	0	0	0	0
Singapore	0	0	0	111	0	169	0	0	0	0
Virgin Islands, U.S.	0	0	360	0	0	0	0	0	0	0
Yemen	2,001	0	0	0	0	0	0	0	0	0
Other	0	0	0	241	243	0	0	0	0	0
Total	19,460	269	1,678	510	637	2,309	911	273	0	0
Persian Gulf^c	5,343	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	3	142	771	5,888	165	25	190
Canada	0	0	0	3	142	771	5,888	165	25	190
Total	0	0	0	3	142	771	5,888	165	25	190
PAD District V										
Arab OPEC	0	0	0	0	663	1,419	6,762	172	46	218
Algeria	0	0	0	0	0	756	756	0	24	24
Iraq	0	0	0	0	0	0	1,481	48	0	48
Qatar	0	0	0	0	179	179	179	0	6	6
Saudi Arabia	0	0	0	0	484	484	4,346	125	16	140
Other OPEC	0	0	0	0	0	1,836	3,616	57	59	117
Indonesia	0	0	0	0	0	298	2,078	57	10	67
Venezuela	0	0	0	0	0	1,538	1,538	0	50	50
Non OPEC	52	0	0	0	894	4,941	17,278	398	159	557
Argentina	0	0	0	0	0	0	413	13	0	13
Australia	0	0	0	0	0	183	801	20	6	26
Brunei	0	0	0	0	0	0	1,077	35	0	35
Canada	0	0	0	0	602	1,172	3,338	70	38	108
China, People's Republic of	0	0	0	0	0	0	433	14	0	14
Colombia	0	0	0	0	0	0	369	12	0	12
Ecuador	0	0	0	0	0	0	2,130	69	0	69
Japan	0	0	0	0	1	235	235	0	8	8
Korea, Republic of	52	0	0	0	0	673	673	0	22	22
Malaysia	0	0	0	0	274	1,006	1,654	21	32	53
Mexico	0	0	0	0	0	200	2,682	80	6	87
Netherlands Antilles	0	0	0	0	0	34	34	0	1	1
Panama	0	0	0	0	0	198	198	0	6	6
Russia	0	0	0	0	0	99	99	0	3	3
Singapore	0	0	0	0	0	280	280	0	9	9
Virgin Islands, U.S.	0	0	0	0	0	360	360	0	12	12
Yemen	0	0	0	0	0	0	2,001	65	0	65
Other	0	0	0	0	17	501	501	0	16	16
Total	52	0	0	0	1,557	8,196	27,656	628	264	892
Persian Gulf^e	0	0	0	0	663	663	6,006	172	21	194

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,469	224	0	0	15	0	131	0	0	0
Canada	5,469	224	0	0	15	0	131	0	0	0
Total	5,469	224	0	0	15	0	131	0	0	0
PAD District V										
Arab OPEC	9,997	0	0	0	0	0	0	0	0	0
Iraq	1,661	0	0	0	0	0	0	0	0	0
Kuwait	626	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,428	0	0	0	0	0	0	0	0	0
United Arab Emirates	2,282	0	0	0	0	0	0	0	0	0
Other OPEC	2,167	0	0	0	0	308	0	0	0	0
Indonesia	1,563	0	0	0	0	0	0	0	0	0
Venezuela	604	0	0	0	0	308	0	0	0	0
Non OPEC	12,422	114	582	338	1,012	1,745	319	430	0	5
Argentina	935	0	0	0	0	0	0	0	0	0
Australia	2,032	0	0	0	0	0	0	0	0	0
Brunei	703	0	0	0	0	0	0	0	0	0
Canada	2,418	114	0	0	452	3	51	65	0	5
China, People's Republic of	420	0	0	0	0	0	0	0	0	0
Colombia	451	0	0	0	0	222	0	0	0	0
Ecuador	2,129	0	0	0	0	0	0	75	0	0
Japan	0	0	0	0	0	0	268	0	0	0
Korea, Republic of	0	0	0	102	380	909	0	0	0	0
Malaysia	0	0	120	0	0	300	0	0	0	0
Mexico	1,928	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	290	0	0
Singapore	0	0	462	236	110	0	0	0	0	0
Thailand	425	0	0	0	0	0	0	0	0	0
Other	981	0	0	0	70	311	0	0	0	0
Total	24,586	114	582	338	1,012	2,053	319	430	0	5
Persian Gulf^e	9,997	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	1	70	441	5,910	182	15	197
Canada	0	0	0	1	70	441	5,910	182	15	197
Total	0	0	0	1	70	441	5,910	182	15	197
PAD District V										
Arab OPEC	0	0	0	0	780	780	10,777	333	26	359
Iraq	0	0	0	0	0	0	1,661	55	0	55
Kuwait	0	0	0	0	0	0	626	21	0	21
Qatar	0	0	0	0	294	294	294	0	10	10
Saudi Arabia	0	0	0	0	248	248	5,676	181	8	189
United Arab Emirates	0	0	0	0	238	238	2,520	76	8	84
Other OPEC	0	0	0	0	450	758	2,925	72	25	98
Indonesia	0	0	0	0	0	0	1,563	52	0	52
Venezuela	0	0	0	0	450	758	1,362	20	25	45
Non OPEC	38	0	0	0	883	5,466	17,888	414	182	596
Argentina	0	0	0	0	0	0	935	31	0	31
Australia	0	0	0	0	0	0	2,032	68	0	68
Brunei	0	0	0	0	0	0	703	23	0	23
Canada	0	0	0	0	720	1,410	3,828	81	47	128
China, People's Republic of	0	0	0	0	15	15	435	14	1	15
Colombia	0	0	0	0	0	222	673	15	7	22
Ecuador	0	0	0	0	0	75	2,204	71	3	73
Japan	0	0	0	0	1	269	269	0	9	9
Korea, Republic of	38	0	0	0	0	1,429	1,429	0	48	48
Malaysia	0	0	0	0	109	529	529	0	18	18
Mexico	0	0	0	0	0	0	1,928	64	0	64
Panama	0	0	0	0	0	290	290	0	10	10
Singapore	0	0	0	0	0	808	808	0	27	27
Thailand	0	0	0	0	0	0	425	14	0	14
Other	0	0	0	0	38	419	1,400	33	14	47
Total	38	0	0	0	2,113	7,004	31,590	820	233	1,053
Persian Gulf^e	0	0	0	0	780	780	10,777	333	26	359

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,320	185	0	0	10	0	166	0	0	0
Canada	4,320	185	0	0	10	0	166	0	0	0
Total	4,320	185	0	0	10	0	166	0	0	0
PAD District V										
Arab OPEC	12,111	0	388	0	0	35	0	0	0	0
Algeria	0	0	388	0	0	0	0	0	0	0
Iraq	9,035	0	0	0	0	0	0	0	0	0
Kuwait	149	0	0	0	0	35	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,832	0	0	0	0	0	0	0	0	0
United Arab Emirates	1,095	0	0	0	0	0	0	0	0	0
Other OPEC	3,036	0	0	0	0	289	0	0	0	0
Indonesia	2,248	0	0	0	0	0	0	0	0	0
Venezuela	788	0	0	0	0	289	0	0	0	0
Non OPEC	11,265	85	1,369	600	697	2,860	812	507	0	271
Argentina	1,385	0	0	0	0	0	0	0	0	0
Australia	651	0	0	249	0	53	0	0	0	0
Brunei	1,097	0	0	0	0	0	0	0	0	0
Canada	2,718	85	0	0	0	0	26	239	0	0
China, People's Republic of	648	0	0	0	0	0	0	0	0	0
Colombia	419	0	0	0	206	87	0	0	0	0
Ecuador	2,818	0	0	0	0	0	0	0	0	159
Italy	0	0	0	173	0	0	0	0	0	0
Japan	0	0	0	0	0	315	0	268	0	0
Korea, Republic of	0	0	0	33	175	1,991	0	0	0	112
Malaysia	0	0	291	0	0	89	461	0	0	0
Mexico	1,144	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	316	0	0	0	0	0
Peru	0	0	330	0	0	0	0	0	0	0
Portugal	0	0	0	108	0	0	0	0	0	0
Singapore	0	0	375	0	0	325	76	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	373	0	0	0	0	0	0	0
Other	385	0	0	37	0	0	249	0	0	0
Total	26,412	85	1,757	600	697	3,184	812	507	0	271
Persian Gulf^c	12,111	0	0	0	0	35	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	11	53	425	4,745	139	14	153
Canada	0	0	0	11	53	425	4,745	139	14	153
Total	0	0	0	11	53	425	4,745	139	14	153
PAD District V										
Arab OPEC	0	0	0	0	1,442	1,865	13,976	391	60	451
Algeria	0	0	0	0	0	388	388	0	13	13
Iraq	0	0	0	0	0	0	9,035	291	0	291
Kuwait	0	0	0	0	0	35	184	5	1	6
Qatar	0	0	0	0	235	235	235	0	8	8
Saudi Arabia	0	0	0	0	931	931	2,763	59	30	89
United Arab Emirates	0	0	0	0	276	276	1,371	35	9	44
Other OPEC	0	0	0	0	0	289	3,325	98	9	107
Indonesia	0	0	0	0	0	0	2,248	73	0	73
Venezuela	0	0	0	0	0	289	1,077	25	9	35
Non OPEC	121	0	0	0	914	8,236	19,501	363	266	629
Argentina	0	0	0	0	0	0	1,385	45	0	45
Australia	0	0	0	0	0	302	953	21	10	31
Brunei	0	0	0	0	0	0	1,097	35	0	35
Canada	0	0	0	0	612	962	3,680	88	31	119
China, People's Republic of	0	0	0	0	47	47	695	21	2	22
Colombia	0	0	0	0	0	293	712	14	9	23
Ecuador	0	0	0	0	0	159	2,977	91	5	96
Italy	0	0	0	0	0	173	173	0	6	6
Japan	0	0	0	0	1	584	584	0	19	19
Korea, Republic of	41	0	0	0	0	2,352	2,352	0	76	76
Malaysia	0	0	0	0	127	968	968	0	31	31
Mexico	0	0	0	0	0	0	1,144	37	0	37
Netherlands	0	0	0	0	0	316	316	0	10	10
Peru	0	0	0	0	0	330	330	0	11	11
Portugal	0	0	0	0	0	108	108	0	3	3
Singapore	80	0	0	0	81	937	937	0	30	30
Thailand	0	0	0	0	13	13	13	0	(s)	(s)
Virgin Islands, U.S.	0	0	0	0	0	373	373	0	12	12
Other	0	0	0	0	33	319	704	12	10	23
Total	121	0	0	0	2,356	10,390	36,802	852	335	1,187
Persian Gulf^e	0	0	0	0	1,442	1,477	13,588	391	48	438

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,164	128	0	0	2	1	173	0	0	0
Canada	6,164	128	0	0	2	1	173	0	0	0
Total	6,164	128	0	0	2	1	173	0	0	0
PAD District V										
Arab OPEC	10,898	0	0	0	0	0	0	0	0	0
Iraq	5,484	0	0	0	0	0	0	0	0	0
Kuwait	453	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,961	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	3,300	0	0	0	0	290	0	242	0	0
Indonesia	1,702	0	0	0	0	0	0	242	0	0
Venezuela	1,598	0	0	0	0	290	0	0	0	0
Non OPEC	12,041	110	1,161	115	227	2,641	686	521	25	0
Argentina	878	0	0	0	0	0	0	0	0	0
Australia	657	0	0	0	0	0	0	0	0	0
Canada	3,629	110	0	0	39	3	50	63	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	368	0	0	0	0	0	0	0	0	0
Ecuador	1,431	0	0	0	0	0	0	458	0	0
Japan	0	0	0	0	55	823	309	0	0	0
Korea, Republic of	0	0	0	115	133	1,541	327	0	0	0
Malaysia	386	0	220	0	0	0	0	0	25	0
Mexico	1,130	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Oman	992	0	0	0	0	0	0	0	0	0
Peru	376	0	0	0	0	0	0	0	0	0
Russia	0	0	372	0	0	0	0	0	0	0
Singapore	0	0	246	0	0	75	0	0	0	0
Thailand	446	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	323	0	0	0	0	0	0	0
Yemen	1,151	0	0	0	0	0	0	0	0	0
Other	597	0	0	0	0	199	0	0	0	0
Total	26,239	110	1,161	115	227	2,931	686	763	25	0
Persian Gulf^e	10,898	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	2	136	442	6,606	205	15	220
Canada	0	0	0	2	136	442	6,606	205	15	220
Total	0	0	0	2	136	442	6,606	205	15	220
PAD District V										
Arab OPEC	0	0	0	0	1,303	1,303	12,201	363	43	407
Iraq	0	0	0	0	0	0	5,484	183	0	183
Kuwait	0	0	0	0	0	0	453	15	0	15
Qatar	0	0	0	0	309	309	309	0	10	10
Saudi Arabia	0	0	0	0	633	633	5,594	165	21	186
United Arab Emirates	0	0	0	0	361	361	361	0	12	12
Other OPEC	0	0	0	0	229	761	4,061	110	25	135
Indonesia	0	0	0	0	0	242	1,944	57	8	65
Venezuela	0	0	0	0	229	519	2,117	53	17	71
Non OPEC	19	0	0	0	932	6,437	18,478	401	215	616
Argentina	0	0	0	0	0	0	878	29	0	29
Australia	0	0	0	0	0	0	657	22	0	22
Canada	0	0	0	0	626	891	4,520	121	30	151
China, People's Republic of	0	0	0	0	23	23	23	0	1	1
Colombia	0	0	0	0	0	0	368	12	0	12
Ecuador	0	0	0	0	0	458	1,889	48	15	63
Japan	0	0	0	0	0	1,187	1,187	0	40	40
Korea, Republic of	19	0	0	0	36	2,171	2,171	0	72	72
Malaysia	0	0	0	0	74	319	705	13	11	24
Mexico	0	0	0	0	0	0	1,130	38	0	38
Netherlands	0	0	0	0	120	120	120	0	4	4
Oman	0	0	0	0	0	0	992	33	0	33
Peru	0	0	0	0	0	0	376	13	0	13
Russia	0	0	0	0	0	372	372	0	12	12
Singapore	0	0	0	0	0	321	321	0	11	11
Thailand	0	0	0	0	0	0	446	15	0	15
Trinidad and Tobago	0	0	0	0	0	323	323	0	11	11
Yemen	0	0	0	0	0	0	1,151	38	0	38
Other	0	0	0	0	53	252	849	20	8	28
Total	19	0	0	0	2,464	8,501	34,740	875	283	1,158
Persian Gulf^e	0	0	0	0	1,303	1,303	12,201	363	43	407

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,795	169	0	0	7	1	171	0	0	0
Canada	6,795	169	0	0	7	1	171	0	0	0
Total	6,795	169	0	0	7	1	171	0	0	0
PAD District V										
Arab OPEC	9,259	0	0	0	0	0	0	0	0	0
Iraq	5,124	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,135	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,849	0	0	0	0	0	0	0	0	0
Indonesia	876	0	0	0	0	0	0	0	0	0
Venezuela	973	0	0	0	0	0	0	0	0	0
Non OPEC	18,256	146	618	912	435	2,281	61	553	0	0
Angola	1,453	0	0	0	0	0	0	0	0	0
Argentina	884	0	0	0	0	0	0	0	0	0
Australia	2,004	0	0	0	0	0	0	0	0	0
Brunei	1,373	0	0	0	0	0	0	0	0	0
Canada	2,444	146	0	84	13	3	61	82	0	0
China, People's Republic of	613	0	0	0	0	0	0	0	0	0
Colombia	381	0	0	0	0	0	0	0	0	0
Ecuador	2,517	0	0	0	0	0	0	300	0	0
Japan	0	0	0	0	148	772	0	171	0	0
Korea, Republic of	0	0	0	477	274	1,042	0	0	0	0
Malaysia	0	0	276	0	0	0	0	0	0	0
Mexico	1,508	0	0	0	0	222	0	0	0	0
Oman	3,184	0	0	0	0	0	0	0	0	0
Singapore	0	0	342	330	0	0	0	0	0	0
Thailand	0	0	0	21	0	0	0	0	0	0
Yemen	1,300	0	0	0	0	242	0	0	0	0
Other	595	0	0	0	0	0	0	0	0	0
Total	29,364	146	618	912	435	2,281	61	553	0	0
Persian Gulf^e	9,259	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	54	150	552	7,347	219	18	237
Canada	0	0	0	54	150	552	7,347	219	18	237
Total	0	0	0	54	150	552	7,347	219	18	237
PAD District V										
Arab OPEC	0	0	0	0	1,061	1,061	10,320	299	34	333
Iraq	0	0	0	0	0	0	5,124	165	0	165
Qatar	0	0	0	0	100	100	100	0	3	3
Saudi Arabia	0	0	0	0	840	840	4,975	133	27	160
United Arab Emirates	0	0	0	0	121	121	121	0	4	4
Other OPEC	0	0	0	0	0	0	1,849	60	0	60
Indonesia	0	0	0	0	0	0	876	28	0	28
Venezuela	0	0	0	0	0	0	973	31	0	31
Non OPEC	38	0	0	0	833	5,877	24,133	589	190	778
Angola	0	0	0	0	0	0	1,453	47	0	47
Argentina	0	0	0	0	0	0	884	29	0	29
Australia	0	0	0	0	0	0	2,004	65	0	65
Brunei	0	0	0	0	0	0	1,373	44	0	44
Canada	0	0	0	0	657	1,046	3,490	79	34	113
China, People's Republic of	0	0	0	0	4	4	617	20	(s)	20
Colombia	0	0	0	0	0	0	381	12	0	12
Ecuador	0	0	0	0	0	300	2,817	81	10	91
Japan	0	0	0	0	1	1,092	1,092	0	35	35
Korea, Republic of	38	0	0	0	0	1,831	1,831	0	59	59
Malaysia	0	0	0	0	121	397	397	0	13	13
Mexico	0	0	0	0	0	222	1,730	49	7	56
Oman	0	0	0	0	0	0	3,184	103	0	103
Singapore	0	0	0	0	42	714	714	0	23	23
Thailand	0	0	0	0	8	29	29	0	1	1
Yemen	0	0	0	0	0	242	1,542	42	8	50
Other	0	0	0	0	0	0	595	19	0	19
Total	38	0	0	0	1,894	6,938	36,302	947	224	1,171
Persian Gulf^e	0	0	0	0	1,061	1,061	10,320	299	34	333

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,890	229	0	0	14	1	205	0	0	0
Canada	6,890	229	0	0	14	1	205	0	0	0
Total	6,890	229	0	0	14	1	205	0	0	0
PAD District V										
Arab OPEC	5,606	0	0	0	0	0	0	0	0	0
Iraq	870	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,211	0	0	0	0	0	0	0	0	0
United Arab Emirates	525	0	0	0	0	0	0	0	0	0
Other OPEC	2,097	0	0	0	0	0	0	0	0	0
Indonesia	1,156	0	0	0	0	0	0	0	0	0
Venezuela	941	0	0	0	0	0	0	0	0	0
Non OPEC	19,159	148	901	144	271	2,021	290	548	0	0
Angola	436	0	0	0	0	0	0	0	0	0
Argentina	949	0	0	0	0	0	0	0	0	0
Australia	611	0	0	0	0	0	0	0	0	0
Brunei	2,038	0	0	0	0	0	0	0	0	0
Canada	2,549	148	0	144	13	3	61	47	0	0
China, People's Republic of	877	0	0	0	0	0	0	0	0	0
Ecuador	2,799	0	0	0	0	0	0	171	0	0
Germany, FR	0	0	362	0	0	0	0	0	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	0	258	1,718	228	0	0	0
Malaysia	303	0	389	0	0	0	1	0	0	0
Mexico	1,196	0	0	0	0	0	0	0	0	0
Oman	2,962	0	0	0	0	0	0	0	0	0
Peru	359	0	0	0	0	0	0	330	0	0
Singapore	0	0	150	0	0	0	0	0	0	0
Yemen	2,102	0	0	0	0	0	0	0	0	0
Other	1,978	0	0	0	0	0	0	0	0	0
Total	26,862	148	901	144	271	2,021	290	548	0	0
Persian Gulf^e	5,606	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	28	152	629	7,519	222	20	243
Canada	0	0	0	28	152	629	7,519	222	20	243
Total	0	0	0	28	152	629	7,519	222	20	243
PAD District V										
Arab OPEC	0	0	0	0	893	893	6,499	181	29	210
Iraq	0	0	0	0	0	0	870	28	0	28
Qatar	0	0	0	0	320	320	320	0	10	10
Saudi Arabia	0	0	0	0	303	303	4,514	136	10	146
United Arab Emirates	0	0	0	0	270	270	795	17	9	26
Other OPEC	0	0	0	0	195	195	2,292	68	6	74
Indonesia	0	0	0	0	0	0	1,156	37	0	37
Venezuela	0	0	0	0	195	195	1,136	30	6	37
Non OPEC	56	0	0	0	909	5,288	24,447	618	171	789
Angola	0	0	0	0	0	0	436	14	0	14
Argentina	0	0	0	0	0	0	949	31	0	31
Australia	0	0	0	0	0	0	611	20	0	20
Brunei	0	0	0	0	0	0	2,038	66	0	66
Canada	0	0	0	0	707	1,123	3,672	82	36	118
China, People's Republic of	0	0	0	0	9	9	886	28	(s)	29
Ecuador	0	0	0	0	0	171	2,970	90	6	96
Germany, FR	0	0	0	0	0	362	362	0	12	12
Japan	0	0	0	0	1	301	301	0	10	10
Korea, Republic of	56	0	0	0	34	2,294	2,294	0	74	74
Malaysia	0	0	0	0	125	515	818	10	17	26
Mexico	0	0	0	0	0	0	1,196	39	0	39
Oman	0	0	0	0	0	0	2,962	96	0	96
Peru	0	0	0	0	0	330	689	12	11	22
Singapore	0	0	0	0	0	150	150	0	5	5
Yemen	0	0	0	0	0	0	2,102	68	0	68
Other	0	0	0	0	33	33	2,011	64	1	65
Total	56	0	0	0	1,997	6,376	33,238	867	206	1,072
Persian Gulf^e	0	0	0	0	893	893	6,499	181	29	210

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,219	314	0	0	6	0	201	0	0	0
Canada	6,219	314	0	0	6	0	201	0	0	0
Total	6,219	314	0	0	6	0	201	0	0	0
PAD District V										
Arab OPEC	10,587	0	0	0	328	1,364	0	0	0	0
Iraq	4,588	0	0	0	0	0	0	0	0	0
Kuwait	500	0	0	0	0	677	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,545	0	0	0	6	148	0	0	0	0
United Arab Emirates	954	0	0	0	322	539	0	0	0	0
Other OPEC	751	0	0	0	0	126	0	0	0	0
Indonesia	751	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	126	0	0	0	0
Non OPEC	10,961	252	324	135	985	1,495	1,077	364	0	51
Angola	948	0	0	0	0	0	0	0	0	0
Argentina	983	0	0	0	0	0	0	0	0	0
Australia	1,369	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	18	0	0	0	0	0
Canada	1,643	252	0	0	46	3	131	35	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Ecuador	3,219	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	14	0	0	0	0	0
Japan	0	0	0	0	89	0	0	0	0	0
Korea, Republic of	0	0	0	0	275	949	667	0	0	51
Malaysia	627	0	242	0	0	0	0	0	0	0
Mexico	1,202	0	0	0	0	230	0	0	0	0
Netherlands	0	0	0	0	125	0	0	0	0	0
Peru	361	0	0	0	0	0	0	329	0	0
Portugal	0	0	0	135	38	0	0	0	0	0
Singapore	0	0	82	0	0	17	0	0	0	0
Spain	0	0	0	0	4	0	0	0	0	0
United Kingdom	0	0	0	0	334	0	0	0	0	0
Yemen	0	0	0	0	0	243	0	0	0	0
Other	609	0	0	0	42	53	279	0	0	0
Total	22,299	252	324	135	1,313	2,985	1,077	364	0	51
Persian Gulf^c	10,587	0	0	0	328	1,364	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	8	140	669	6,888	207	22	230
Canada	0	0	0	8	140	669	6,888	207	22	230
Total	0	0	0	8	140	669	6,888	207	22	230
PAD District V										
Arab OPEC	0	0	0	0	1,554	3,246	13,833	353	108	461
Iraq	0	0	0	0	0	0	4,588	153	0	153
Kuwait	0	0	0	0	0	677	1,177	17	23	39
Qatar	0	0	0	0	405	405	405	0	14	14
Saudi Arabia	0	0	0	0	862	1,016	5,561	152	34	185
United Arab Emirates	0	0	0	0	287	1,148	2,102	32	38	70
Other OPEC	0	0	0	0	240	366	1,117	25	12	37
Indonesia	0	0	0	0	0	0	751	25	0	25
Venezuela	0	0	0	0	240	366	366	0	12	12
Non OPEC	53	0	0	0	683	5,419	16,380	365	181	546
Angola	0	0	0	0	0	0	948	32	0	32
Argentina	0	0	0	0	0	0	983	33	0	33
Australia	0	0	0	0	0	0	1,369	46	0	46
Belgium	0	0	0	0	0	18	18	0	1	1
Canada	0	0	0	0	556	1,023	2,666	55	34	89
China, People's Republic of	0	0	0	0	40	40	40	0	1	1
Ecuador	0	0	0	0	0	0	3,219	107	0	107
Italy	0	0	0	0	0	14	14	0	(s)	(s)
Japan	0	0	0	0	0	89	89	0	3	3
Korea, Republic of	53	0	0	0	35	2,030	2,030	0	68	68
Malaysia	0	0	0	0	0	242	869	21	8	29
Mexico	0	0	0	0	0	230	1,432	40	8	48
Netherlands	0	0	0	0	0	125	125	0	4	4
Peru	0	0	0	0	0	329	690	12	11	23
Portugal	0	0	0	0	0	173	173	0	6	6
Singapore	0	0	0	0	0	99	99	0	3	3
Spain	0	0	0	0	0	4	4	0	(s)	(s)
United Kingdom	0	0	0	0	0	334	334	0	11	11
Yemen	0	0	0	0	0	243	243	0	8	8
Other	0	0	0	0	52	426	1,035	20	14	35
Total	53	0	0	0	2,477	9,031	31,330	743	301	1,044
Persian Gulf^e	0	0	0	0	1,554	3,246	13,833	353	108	461

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,647	296	0	0	11	4	231	0	0	0
Canada	6,647	296	0	0	11	4	231	0	0	0
Total	6,647	296	0	0	11	4	231	0	0	0
PAD District V										
Arab OPEC	8,893	0	1,464	312	0	0	0	0	0	0
Algeria	0	0	1,464	0	0	0	0	0	0	0
Iraq	6,906	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,501	0	0	312	0	0	0	0	0	0
United Arab Emirates	486	0	0	0	0	0	0	0	0	0
Other OPEC	1,577	0	0	0	0	149	0	210	0	0
Indonesia	892	0	0	0	0	0	0	210	0	0
Venezuela	685	0	0	0	0	149	0	0	0	0
Non OPEC	11,773	307	757	351	1,318	1,096	587	22	0	0
Argentina	413	0	0	0	0	0	0	0	0	0
Australia	650	0	0	0	281	0	0	0	0	0
Canada	2,727	307	0	197	8	3	22	22	0	0
China, People's Republic of	664	0	0	0	0	0	0	0	0	0
Ecuador	3,301	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	221	0	0	0	0	0
Korea, Republic of	0	0	0	0	176	899	0	0	0	0
Malaysia	418	0	121	0	0	43	477	0	0	0
Mexico	1,951	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	310	0	0	0	0	0
Peru	380	0	0	0	0	0	0	0	0	0
Singapore	0	0	636	154	322	151	88	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Other	1,269	0	0	0	0	0	0	0	0	0
Total	22,243	307	2,221	663	1,318	1,245	587	232	0	0
Persian Gulf^e	8,893	0	0	312	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	15	121	678	7,325	214	22	236
Canada	0	0	0	15	121	678	7,325	214	22	236
Total	0	0	0	15	121	678	7,325	214	22	236
PAD District V										
Arab OPEC	0	0	0	0	590	2,366	11,259	287	76	363
Algeria	0	0	0	0	0	1,464	1,464	0	47	47
Iraq	0	0	0	0	0	0	6,906	223	0	223
Saudi Arabia	0	0	0	0	590	902	2,403	48	29	78
United Arab Emirates	0	0	0	0	0	0	486	16	0	16
Other OPEC	0	0	0	0	184	543	2,120	51	18	68
Indonesia	0	0	0	0	0	210	1,102	29	7	36
Venezuela	0	0	0	0	184	333	1,018	22	11	33
Non OPEC	0	0	0	0	707	5,145	16,918	380	166	546
Argentina	0	0	0	0	0	0	413	13	0	13
Australia	0	0	0	0	0	281	931	21	9	30
Canada	0	0	0	0	627	1,186	3,913	88	38	126
China, People's Republic of	0	0	0	0	16	16	680	21	1	22
Ecuador	0	0	0	0	0	0	3,301	106	0	106
Egypt	0	0	0	0	0	221	221	0	7	7
Korea, Republic of	0	0	0	0	0	1,075	1,075	0	35	35
Malaysia	0	0	0	0	0	641	1,059	13	21	34
Mexico	0	0	0	0	0	0	1,951	63	0	63
Netherlands	0	0	0	0	0	310	310	0	10	10
Peru	0	0	0	0	0	0	380	12	0	12
Singapore	0	0	0	0	0	1,351	1,351	0	44	44
Thailand	0	0	0	0	12	12	12	0	(s)	(s)
Other	0	0	0	0	52	52	1,321	41	2	43
Total	0	0	0	0	1,481	8,054	30,297	718	260	977
Persian Gulf^e	0	0	0	0	590	902	9,795	287	29	316

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,415	339	0	0	14	2	165	3	0	0
Canada	6,415	339	0	0	14	2	165	3	0	0
Total	6,415	339	0	0	14	2	165	3	0	0
PAD District V										
Arab OPEC	10,928	0	729	0	0	0	0	0	0	0
Algeria	0	0	729	0	0	0	0	0	0	0
Iraq	8,809	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,119	0	0	0	0	0	0	0	0	0
Other OPEC	1,138	0	0	0	0	649	0	0	0	0
Indonesia	639	0	0	0	0	0	0	0	0	0
Nigeria	150	0	0	0	0	0	0	0	0	0
Venezuela	349	0	0	0	0	649	0	0	0	0
Non OPEC	10,950	434	1,079	874	1,531	772	66	322	0	72
Argentina	1,536	0	0	0	0	0	0	0	0	0
Australia	618	0	0	0	0	0	0	0	0	0
Brunei	317	0	0	0	0	0	0	0	0	0
Canada	2,403	434	0	592	8	3	30	22	0	0
Colombia	0	0	0	0	0	203	0	0	0	0
Ecuador	1,813	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	110	0	0	0	0	0	0
India	0	0	0	0	0	345	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	33	47	0	0	0	0	72
Malaysia	348	0	407	0	0	0	0	0	0	0
Mexico	1,928	0	0	0	0	221	0	0	0	0
Peru	379	0	0	0	0	0	0	300	0	0
Singapore	0	0	293	139	297	0	0	0	0	0
Thailand	381	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	747	0	36	0	0	0
Other	1,227	0	379	0	432	0	0	0	0	0
Total	23,016	434	1,808	874	1,531	1,421	66	322	0	72
Persian Gulf^c	10,928	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2001 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	16	115	654	7,069	214	22	236
Canada	0	0	0	16	115	654	7,069	214	22	236
Total	0	0	0	16	115	654	7,069	214	22	236
PAD District V										
Arab OPEC	0	0	0	0	1,147	1,876	12,804	364	63	427
Algeria	0	0	0	0	0	729	729	0	24	24
Iraq	0	0	0	0	0	0	8,809	294	0	294
Qatar	0	0	0	0	288	288	288	0	10	10
Saudi Arabia	0	0	0	0	859	859	2,978	71	29	99
Other OPEC	0	0	0	0	140	789	1,927	38	26	64
Indonesia	0	0	0	0	0	0	639	21	0	21
Nigeria	0	0	0	0	0	0	150	5	0	5
Venezuela	0	0	0	0	140	789	1,138	12	26	38
Non OPEC	38	0	0	0	625	5,813	16,763	365	194	559
Argentina	0	0	0	0	0	0	1,536	51	0	51
Australia	0	0	0	0	0	0	618	21	0	21
Brunei	0	0	0	0	0	0	317	11	0	11
Canada	0	0	0	0	624	1,713	4,116	80	57	137
Colombia	0	0	0	0	0	203	203	0	7	7
Ecuador	0	0	0	0	0	0	1,813	60	0	60
Germany, FR	0	0	0	0	0	110	110	0	4	4
India	0	0	0	0	0	345	345	0	12	12
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	38	0	0	0	0	190	190	0	6	6
Malaysia	0	0	0	0	0	407	755	12	14	25
Mexico	0	0	0	0	0	221	2,149	64	7	72
Peru	0	0	0	0	0	300	679	13	10	23
Singapore	0	0	0	0	0	729	729	0	24	24
Thailand	0	0	0	0	0	0	381	13	0	13
Virgin Islands, U.S.	0	0	0	0	0	783	783	0	26	26
Other	0	0	0	0	0	811	2,038	41	27	68
Total	38	0	0	0	1,912	8,478	31,494	767	283	1,050
Persian Gulf^e	0	0	0	0	1,147	1,147	12,075	364	38	403

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,314	465	0	0	11	1	149	0	0	0
Canada	6,314	465	0	0	11	1	149	0	0	0
Total	6,314	465	0	0	11	1	149	0	0	0
PAD District V										
Arab OPEC	11,197	0	0	0	0	0	0	0	0	0
Iraq	7,775	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,422	0	0	0	0	0	0	0	0	0
Other OPEC	1,613	0	293	0	0	0	0	0	0	0
Indonesia	1,301	0	293	0	0	0	0	0	0	0
Nigeria	312	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	10,072	448	860	134	1,355	1,721	2	82	0	0
Argentina	1,224	0	0	0	0	0	0	0	0	0
Australia	1,425	0	0	0	0	3	0	0	0	0
Canada	2,524	448	0	134	440	0	2	82	0	0
China, People's Republic of	0	0	0	0	0	223	0	0	0	0
Colombia	0	0	0	0	0	328	0	0	0	0
Ecuador	1,749	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	293	855	0	0	0	0
Malaysia	465	0	482	0	0	312	0	0	0	0
Mexico	1,872	0	0	0	0	0	0	0	0	0
Norway	37	0	0	0	0	0	0	0	0	0
Peru	379	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	300	0	0	0	0	0
Other	397	0	378	0	322	0	0	0	0	0
Total	22,882	448	1,153	134	1,355	1,721	2	82	0	0
Persian Gulf^e	11,197	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2001 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	43	132	801	7,115	204	26	230
Canada	0	0	0	43	132	801	7,115	204	26	230
Total	0	0	0	43	132	801	7,115	204	26	230
PAD District V										
Arab OPEC	0	0	0	0	599	599	11,796	361	19	381
Iraq	0	0	0	0	0	0	7,775	251	0	251
Qatar	0	0	0	0	312	312	312	0	10	10
Saudi Arabia	0	0	0	0	287	287	3,709	110	9	120
Other OPEC	0	0	0	0	229	522	2,135	52	17	69
Indonesia	0	0	0	0	0	293	1,594	42	9	51
Nigeria	0	0	0	0	0	0	312	10	0	10
Venezuela	0	0	0	0	229	229	229	0	7	7
Non OPEC	57	0	0	0	768	5,427	15,499	325	175	500
Argentina	0	0	0	0	0	0	1,224	39	0	39
Australia	0	0	0	0	0	3	1,428	46	(s)	46
Canada	0	0	0	0	494	1,600	4,124	81	52	133
China, People's Republic of	0	0	0	0	36	259	259	0	8	8
Colombia	0	0	0	0	0	328	328	0	11	11
Ecuador	0	0	0	0	0	0	1,749	56	0	56
Korea, Republic of	57	0	0	0	0	1,205	1,205	0	39	39
Malaysia	0	0	0	0	188	982	1,447	15	32	47
Mexico	0	0	0	0	0	0	1,872	60	0	60
Norway	0	0	0	0	0	0	37	1	0	1
Peru	0	0	0	0	0	0	379	12	0	12
Singapore	0	0	0	0	0	300	300	0	10	10
Other	0	0	0	0	50	750	1,147	13	24	37
Total	57	0	0	0	1,596	6,548	29,430	738	211	949
Persian Gulf^e	0	0	0	0	599	599	11,796	361	19	381

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	2,069	5,625	5,880	13,574
Delaware	0	218	248	466
Florida	0	1,000	954	1,954
Georgia	0	0	131	131
Maine	223	121	244	588
Maryland	0	324	769	1,093
Massachusetts	6	1,213	290	1,509
New Jersey	1,091	1,004	722	2,817
New York	749	1,128	1,026	2,903
North Carolina	0	0	527	527
Pennsylvania	0	261	223	484
South Carolina	0	59	425	484
Vermont	0	30	1	31
Virginia	0	267	320	587
PAD District II	62	14	28	104
Michigan	62	12	24	98
Minnesota	0	2	0	2
North Dakota	0	0	4	4
PAD District III	213	0	180	393
Louisiana	213	0	0	213
Texas	0	0	180	180
PAD District V	0	0	125	125
Oregon	0	0	76	76
Washington	0	0	49	49
U.S. Total	2,344	5,639	6,213	14,196

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	2,189	3,628	3,332	9,149
Delaware	0	444	311	755
Florida	0	328	569	897
Georgia	0	0	156	156
Maine	88	0	1	89
Maryland	0	296	0	296
Massachusetts	0	1,118	0	1,118
New Jersey	743	603	391	1,737
New York	1,271	379	396	2,046
North Carolina	0	0	361	361
Pennsylvania	0	0	475	475
South Carolina	0	39	341	380
Vermont	0	20	1	21
Virginia	87	401	330	818
PAD District II	78	18	164	260
Michigan	78	15	118	211
North Dakota	0	3	2	5
Ohio	0	0	44	44
PAD District III	278	1,123	377	1,778
Louisiana	0	523	26	549
Texas	278	600	351	1,229
PAD District V	0	0	51	51
California	0	0	42	42
Washington	0	0	9	9
U.S. Total	2,545	4,769	3,924	11,238

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	777	1,996	4,737	7,510
Connecticut	0	0	198	198
Florida	0	635	434	1,069
Georgia	0	0	326	326
Maine	142	0	89	231
Maryland	0	210	307	517
New Jersey	325	667	1,481	2,473
New York	310	190	655	1,155
North Carolina	0	0	267	267
Pennsylvania	0	250	497	747
South Carolina	0	40	246	286
Vermont	0	4	1	5
Virginia	0	0	236	236
PAD District II	31	28	106	165
Illinois	0	0	45	45
Michigan	31	17	16	64
Minnesota	0	2	0	2
North Dakota	0	9	0	9
Ohio	0	0	45	45
PAD District III	0	1,768	0	1,768
Louisiana	0	772	0	772
Texas	0	996	0	996
PAD District V	201	46	26	273
Hawaii	201	0	0	201
Oregon	0	0	26	26
Washington	0	46	0	46
U.S. Total	1,009	3,838	4,869	9,716

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,885	1,679	4,233	7,797
Delaware	0	0	299	299
Florida	0	296	746	1,042
Georgia	0	0	160	160
Maine	167	0	1	168
Maryland	0	234	0	234
Massachusetts	97	0	328	425
New Jersey	962	327	657	1,946
New York	499	528	750	1,777
North Carolina	0	0	466	466
Pennsylvania	0	0	268	268
Rhode Island	160	0	0	160
South Carolina	0	30	317	347
Vermont	0	3	1	4
Virginia	0	261	240	501
PAD District II	15	0	28	43
Michigan	15	0	28	43
PAD District III	0	514	693	1,207
Louisiana	0	514	396	910
Texas	0	0	297	297
PAD District V	0	0	430	430
California	0	0	365	365
Oregon	0	0	38	38
Washington	0	0	27	27
U.S. Total	1,900	2,193	5,384	9,477

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
May 2001**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,196	3,819	3,604	8,619
Delaware	0	0	274	274
Florida	38	1,670	1,287	2,995
Georgia	0	0	150	150
Maine	92	0	95	187
Maryland	0	347	0	347
Massachusetts	0	0	31	31
New Jersey	794	1,042	676	2,512
New York	272	372	42	686
North Carolina	0	0	232	232
Pennsylvania	0	347	341	688
South Carolina	0	0	165	165
Vermont	0	0	1	1
Virginia	0	41	310	351
PAD District II	46	3	66	115
Michigan	46	0	66	112
North Dakota	0	3	0	3
PAD District III	649	248	378	1,275
Louisiana	0	248	378	626
Texas	649	0	0	649
PAD District V	268	0	239	507
California	268	0	0	268
Washington	0	0	239	239
U.S. Total	2,159	4,070	4,287	10,516

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	329	2,155	5,163	7,647
Connecticut	0	338	0	338
Delaware	0	0	100	100
Florida	150	596	1,413	2,159
Georgia	0	0	158	158
Maine	179	0	0	179
Maryland	0	329	572	901
Massachusetts	0	262	0	262
New Jersey	0	269	995	1,264
New York	0	361	467	828
North Carolina	0	0	534	534
Pennsylvania	0	0	368	368
South Carolina	0	0	238	238
Vermont	0	0	1	1
Virginia	0	0	317	317
PAD District II	15	11	77	103
Illinois	0	0	29	29
Michigan	15	0	48	63
North Dakota	0	11	0	11
PAD District III	0	552	321	873
Louisiana	0	177	321	498
Texas	0	375	0	375
PAD District V	0	242	521	763
California	0	242	483	725
Oregon	0	0	38	38
U.S. Total	344	2,960	6,082	9,386

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, July 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,549	1,792	5,022	8,363
Delaware	0	264	120	384
Florida	225	703	1,576	2,504
Georgia	0	0	220	220
Maine	8	0	161	169
Maryland	10	546	336	892
Massachusetts	70	0	0	70
New Jersey	592	277	949	1,818
New York	294	2	290	586
North Carolina	0	0	143	143
Pennsylvania	350	0	711	1,061
South Carolina	0	0	157	157
Vermont	0	0	1	1
Virginia	0	0	358	358
PAD District II	46	22	131	199
Michigan	46	0	86	132
North Dakota	0	22	0	22
Ohio	0	0	45	45
PAD District III	0	473	0	473
Texas	0	473	0	473
PAD District V	171	40	342	553
California	171	0	342	513
Oregon	0	18	0	18
Washington	0	22	0	22
U.S. Total	1,766	2,327	5,495	9,588

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	177	1,498	4,536	6,211
Delaware	0	0	445	445
Florida	0	1,334	1,274	2,608
Georgia	0	0	168	168
Maine	177	0	145	322
Maryland	0	128	200	328
New Jersey	0	0	599	599
New York	0	2	700	702
North Carolina	0	0	275	275
Pennsylvania	0	0	483	483
South Carolina	0	34	246	280
Vermont	0	0	1	1
PAD District II	31	28	75	134
Michigan	31	0	75	106
Minnesota	0	28	0	28
PAD District III	507	370	429	1,306
Texas	507	370	429	1,306
PAD District V	0	0	548	548
California	0	0	501	501
Washington	0	0	47	47
U.S. Total	715	1,896	5,588	8,199

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	540	990	3,314	4,844
Delaware	0	49	0	49
Florida	0	165	1,260	1,425
Maine	86	0	131	217
Maryland	316	0	0	316
Massachusetts	69	118	0	187
New Jersey	0	438	473	911
New York	69	2	367	438
North Carolina	0	0	267	267
Pennsylvania	0	218	597	815
South Carolina	0	0	91	91
Vermont	0	0	1	1
Virginia	0	0	127	127
PAD District II	0	25	75	100
Illinois	0	0	46	46
Michigan	0	0	29	29
Minnesota	0	14	0	14
North Dakota	0	11	0	11
PAD District III	75	672	0	747
Louisiana	0	218	0	218
Texas	75	454	0	529
PAD District V	0	0	364	364
California	0	0	329	329
Washington	0	0	35	35
U.S. Total	615	1,687	3,753	6,055

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	105	2,143	2,885	5,133
Delaware	0	0	207	207
Florida	0	241	478	719
Georgia	0	0	160	160
Maine	59	0	0	59
Maryland	0	752	0	752
Massachusetts	46	328	86	460
New Jersey	0	551	232	783
New York	0	154	168	322
North Carolina	0	86	149	235
Pennsylvania	0	0	820	820
South Carolina	0	31	120	151
Vermont	0	0	1	1
Virginia	0	0	464	464
PAD District II	0	28	14	42
Michigan	0	0	14	14
Minnesota	0	20	0	20
North Dakota	0	8	0	8
PAD District III	0	721	0	721
Louisiana	0	19	0	19
Texas	0	702	0	702
PAD District V	210	22	0	232
Hawaii	210	0	0	210
Washington	0	22	0	22
U.S. Total	315	2,914	2,899	6,128

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, November 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	253	1,763	4,564	6,580
Delaware	63	217	127	407
Florida	0	330	819	1,149
Georgia	0	0	130	130
Maine	109	0	215	324
Maryland	0	141	209	350
Massachusetts	76	280	108	464
New Jersey	0	343	1,201	1,544
New York	1	452	94	547
North Carolina	0	0	309	309
Pennsylvania	0	0	754	754
South Carolina	0	0	148	148
Vermont	4	0	1	5
Virginia	0	0	449	449
PAD District II	0	45	29	74
Illinois	0	32	0	32
Michigan	0	0	29	29
Minnesota	0	10	0	10
North Dakota	0	3	0	3
PAD District IV	0	3	0	3
Montana	0	3	0	3
PAD District V	0	0	322	322
California	0	0	300	300
Washington	0	0	22	22
U.S. Total	253	1,811	4,915	6,979

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2001
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	608	3,291	2,194	6,093
Delaware	0	468	27	495
Florida	0	558	456	1,014
Georgia	0	0	310	310
Maine	27	0	0	27
New Jersey	435	1,835	95	2,365
New York	146	429	153	728
North Carolina	0	0	161	161
Pennsylvania	0	0	315	315
South Carolina	0	0	387	387
Vermont	0	1	1	2
Virginia	0	0	289	289
PAD District II	0	7	28	35
Michigan	0	0	28	28
Minnesota	0	5	0	5
North Dakota	0	2	0	2
PAD District V	0	0	82	82
Washington	0	0	82	82
U.S. Total	608	3,298	2,304	6,210

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
January 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	543	0	1	0	545	18	
Natural Gas Liquids	105	372	1,516	9	379	2,380	77	
Pentanes Plus	1	47	0	9	0	57	2	
Liquefied Petroleum Gases	104	325	1,516	(s)	379	2,323	75	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	101	82	1,370	(s)	378	1,930	62	
Normal Butane/Butylene	3	243	146	(s)	1	393	13	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	375	49	667	0	50	1,141	37	
Other Hydrocarbons/Oxygenates	139	22	475	0	48	685	22	
Motor Gasoline Blend. Comp.	236	27	192	0	2	457	15	
Finished Petroleum Products	1,008	313	17,875	16	6,290	25,502	823	
Finished Motor Gasoline	28	8	3,368	0	457	3,860	125	
Naphtha-Type Jet Fuel	1	0	0	0	(s)	1	(s)	
Kerosene-Type Jet Fuel	148	(s)	350	0	341	839	27	
Kerosene	9	0	0	0	5	14	(s)	
Distillate Fuel Oil	49	46	853	0	1,129	2,077	67	
Residual Fuel Oil	295	15	3,955	0	699	4,964	160	
Special Naphthas	10	10	255	1	266	541	17	
Lubricants	111	73	588	14	84	871	28	
Waxes	17	21	39	0	19	95	3	
Petroleum Coke	323	85	8,454	1	3,262	12,123	391	
Asphalt and Road Oil	13	57	13	1	25	108	3	
Miscellaneous Products	4	(s)	1	0	3	7	(s)	
Total	1,488	1,277	20,058	27	6,719	29,569	954	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
February 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	671	0	3	0	674	24	
Natural Gas Liquids	99	169	1,170	4	245	1,686	60	
Pentanes Plus	(s) 29	0	0	4	0	33	1	
Liquefied Petroleum Gases	98	140	1,170	0	245	1,653	59	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	92	100	722	0	243	1,157	41	
Normal Butane/Butylene	6	39	448	0	2	495	18	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	95	13	848	0	86	1,042	37	
Other Hydrocarbons/Oxygenates	94	13	593	0	85	786	28	
Motor Gasoline Blend. Comp.	1	0	255	0	1	256	9	
Finished Petroleum Products	897	336	15,929	17	7,543	24,723	883	
Finished Motor Gasoline	248	11	2,411	0	916	3,585	128	
Naphtha-Type Jet Fuel	49	13	0	0	(s) 63	63	2	
Kerosene-Type Jet Fuel	2	67	106	0	262	437	16	
Kerosene	6	1	88	0	15	110	4	
Distillate Fuel Oil	13	22	618	0	1,496	2,149	77	
Residual Fuel Oil	199	5	4,265	0	1,123	5,592	200	
Special Naphthas	13	25	14	(s)	277	330	12	
Lubricants	116	62	325	14	75	592	21	
Waxes	22	16	29	(s)	18	85	3	
Petroleum Coke	207	22	8,050	1	3,329	11,608	415	
Asphalt and Road Oil	19	93	23	1	29	165	6	
Miscellaneous Products	4	(s)	1	0	2	8	(s)	
Total	1,091	1,189	17,947	24	7,874	28,125	1,004	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
March 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	1,144	0	3	0	1,147	37	
Natural Gas Liquids	41	269	557	8	174	1,050	34	
Pentanes Plus	1	31	0	5	0	37	1	
Liquefied Petroleum Gases	40	238	557	3	174	1,013	33	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	22	105	375	(s)	173	676	22	
Normal Butane/Butylene	18	133	182	3	1	336	11	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	181	164	709	7	67	1,128	36	
Other Hydrocarbons/Oxygenates	180	19	562	7	67	835	27	
Motor Gasoline Blend. Comp.	1	144	147	0	(s)	293	9	
Finished Petroleum Products	1,197	423	17,762	21	6,347	25,751	831	
Finished Motor Gasoline	261	9	3,407	0	817	4,494	145	
Naphtha-Type Jet Fuel	3	0	1	0	0	4	(s)	
Kerosene-Type Jet Fuel	40	31	887	0	304	1,262	41	
Kerosene	4	(s)	30	0	18	53	2	
Distillate Fuel Oil	73	91	527	0	1,642	2,333	75	
Residual Fuel Oil	317	1	4,838	0	518	5,673	183	
Special Naphthas	33	11	36	2	604	686	22	
Lubricants	175	72	419	16	67	748	24	
Waxes	25	22	50	0	20	117	4	
Petroleum Coke	234	152	7,381	1	2,327	10,095	326	
Asphalt and Road Oil	28	33	186	2	30	279	9	
Miscellaneous Products	5	0	1	0	1	7	(s)	
Total	1,419	2,000	19,029	39	6,588	29,075	938	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
April 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	(s)	140	0	3	1	145	5	
Natural Gas Liquids	22	301	624	13	111	1,071	36	
Pentanes Plus	1	26	0	3	0	30	1	
Liquefied Petroleum Gases	21	275	624	10	111	1,041	35	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	13	102	324	1	110	550	18	
Normal Butane/Butylene	9	173	300	9	1	491	16	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	112	13	617	0	64	806	27	
Other Hydrocarbons/Oxygenates	44	13	413	0	60	530	18	
Motor Gasoline Blend. Comp.	68	0	204	0	4	276	9	
Finished Petroleum Products	945	567	17,481	20	7,223	26,237	875	
Finished Motor Gasoline	162	11	3,903	0	214	4,289	143	
Naphtha-Type Jet Fuel	4	(s)	0	0	0	4	(s)	
Kerosene-Type Jet Fuel	3	228	104	0	173	506	17	
Kerosene	2	(s)	153	1	20	176	6	
Distillate Fuel Oil	58	164	787	0	2,188	3,196	107	
Residual Fuel Oil	164	1	4,678	0	705	5,548	185	
Special Naphthas	19	10	18	1	532	580	19	
Lubricants	97	65	1,054	16	65	1,296	43	
Waxes	37	21	29	0	15	103	3	
Petroleum Coke	348	42	6,741	1	3,277	10,408	347	
Asphalt and Road Oil	49	26	14	1	34	124	4	
Miscellaneous Products	4	(s)	(s)	(s)	2	6	(s)	
Total	1,080	1,021	18,722	36	7,399	28,258	942	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
May 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	1,979	0	0	1	1,981	64	
Natural Gas Liquids	86	316	437	19	110	968	31	
Pentanes Plus	3	14	0	3	0	20	1	
Liquefied Petroleum Gases	83	302	437	16	110	948	31	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	17	61	279	3	109	468	15	
Normal Butane/Butylene	66	241	158	13	1	479	15	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	377	17	1,219	0	36	1,649	53	
Other Hydrocarbons/Oxygenates	225	17	857	0	36	1,135	37	
Motor Gasoline Blend. Comp.	152	0	361	0	0	514	17	
Finished Petroleum Products	1,446	461	17,564	19	9,041	28,531	920	
Finished Motor Gasoline	292	15	2,369	(s)	477	3,153	102	
Naphtha-Type Jet Fuel	0	0	(s)	0	0	(s)	(s)	
Kerosene-Type Jet Fuel	4	(s)	240	0	269	513	17	
Kerosene	6	0	1	0	8	16	1	
Distillate Fuel Oil	234	1	1,935	0	2,345	4,515	146	
Residual Fuel Oil	167	172	6,093	0	1,183	7,615	246	
Special Naphthas	16	13	46	1	564	639	21	
Lubricants	181	87	326	17	60	670	22	
Waxes	39	24	43	0	20	126	4	
Petroleum Coke	475	119	6,494	1	4,080	11,169	360	
Asphalt and Road Oil	27	30	16	1	33	106	3	
Miscellaneous Products	5	(s)	1	0	2	9	(s)	
Total	1,910	2,772	19,220	38	9,188	33,128	1,069	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
June 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	210	235	0	4	3	452	15	
Natural Gas Liquids	33	392	1,098	46	239	1,807	60	
Pentanes Plus	1	19	0	31	88	139	5	
Liquefied Petroleum Gases	32	373	1,098	15	151	1,668	56	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	15	120	676	10	126	948	32	
Normal Butane/Butylene	17	253	421	5	24	720	24	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	92	110	923	0	54	1,179	39	
Other Hydrocarbons/Oxygenates	49	35	784	0	54	921	31	
Motor Gasoline Blend. Comp.	44	75	140	0	1	259	9	
Finished Petroleum Products	1,186	315	17,356	12	6,958	25,827	861	
Finished Motor Gasoline	419	12	2,765	0	606	3,802	127	
Naphtha-Type Jet Fuel	(s)	(s)	0	0	0	(s)	(s)	
Kerosene-Type Jet Fuel	2	(s)	320	0	222	544	18	
Kerosene	8	(s)	0	0	9	17	1	
Distillate Fuel Oil	89	3	1,257	0	2,265	3,613	120	
Residual Fuel Oil	100	110	5,189	0	879	6,278	209	
Special Naphthas	139	15	355	1	566	1,076	36	
Lubricants	110	89	314	9	63	584	19	
Waxes	30	16	67	(s)	16	129	4	
Petroleum Coke	269	20	7,083	(s)	2,286	9,659	322	
Asphalt and Road Oil	14	50	7	2	43	116	4	
Miscellaneous Products	6	(s)	1	0	2	9	(s)	
Total	1,520	1,052	19,377	62	7,254	29,266	976	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
July 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	1	325	0	6	2	334	11	
Natural Gas Liquids	65	245	1,153	44	151	1,658	53	
Pentanes Plus	(s)	20	0	36	7	63	2	
Liquefied Petroleum Gases	65	225	1,153	8	145	1,596	51	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	19	79	1,069	2	144	1,314	42	
Normal Butane/Butylene	46	146	84	6	1	282	9	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	320	56	1,039	0	116	1,531	49	
Other Hydrocarbons/Oxygenates	263	13	777	0	116	1,169	38	
Motor Gasoline Blend. Comp.	57	43	261	0	0	362	12	
Finished Petroleum Products	1,677	348	16,422	23	5,256	23,725	765	
Finished Motor Gasoline	13	10	3,825	(s)	165	4,012	129	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	2	1	537	(s)	181	722	23	
Kerosene	9	0	62	0	6	77	2	
Distillate Fuel Oil	329	151	1,332	0	1,686	3,499	113	
Residual Fuel Oil	232	1	4,348	0	312	4,893	158	
Special Naphthas	137	10	106	(s)	534	788	25	
Lubricants	172	79	386	15	62	715	23	
Waxes	30	9	28	0	21	89	3	
Petroleum Coke	739	20	5,788	6	2,228	8,780	283	
Asphalt and Road Oil	6	65	9	1	58	140	5	
Miscellaneous Products	6	(s)	(s)	0	3	10	(s)	
Total	2,062	974	18,613	73	5,525	27,248	879	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
August 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	301	567	0	0	6	874	28	
Natural Gas Liquids	61	128	720	27	198	1,135	37	
Pentanes Plus	1	40	0	0	49	90	3	
Liquefied Petroleum Gases	60	89	720	27	149	1,045	34	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	16	67	598	20	148	849	27	
Normal Butane/Butylene	43	22	121	8	1	196	6	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	256	18	1,047	0	43	1,364	44	
Other Hydrocarbons/Oxygenates	206	18	638	0	42	904	29	
Motor Gasoline Blend. Comp.	51	0	409	0	1	460	15	
Finished Petroleum Products	928	331	18,787	13	9,060	29,120	939	
Finished Motor Gasoline	237	11	2,648	0	719	3,615	117	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	88	73	238	0	343	743	24	
Kerosene	6	0	7	0	7	20	1	
Distillate Fuel Oil	23	1	1,532	0	2,769	4,325	140	
Residual Fuel Oil	185	(s)	6,069	0	383	6,638	214	
Special Naphthas	18	10	73	1	882	984	32	
Lubricants	136	68	548	10	64	826	27	
Waxes	37	5	38	0	21	101	3	
Petroleum Coke	159	108	7,627	(s)	3,767	11,661	376	
Asphalt and Road Oil	35	55	7	2	102	200	6	
Miscellaneous Products	4	(s)	(s)	0	2	6	(s)	
Total	1,547	1,045	20,554	40	9,307	32,493	1,048	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
September 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	238	0	0	(s)	238	8
Natural Gas Liquids	19	172	677	52	164	1,084	36
Pentanes Plus	1	22	0	1	13	36	1
Liquefied Petroleum Gases	18	150	677	52	151	1,048	35
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	16	68	559	20	143	806	27
Normal Butane/Butylene	2	82	118	32	9	243	8
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	34	16	732	0	50	832	28
Other Hydrocarbons/Oxygenates	32	16	490	0	49	588	20
Motor Gasoline Blend. Comp.	2	0	242	0	1	244	8
Finished Petroleum Products	1,595	281	13,366	21	7,336	22,598	753
Finished Motor Gasoline	506	5	2,730	0	202	3,443	115
Naphtha-Type Jet Fuel	4	(s)	0	0	0	4	(s)
Kerosene-Type Jet Fuel	118	(s)	308	(s)	193	620	21
Kerosene	1	0	0	0	16	17	1
Distillate Fuel Oil	340	3	1,077	0	3,127	4,547	152
Residual Fuel Oil	19	0	3,601	0	1,220	4,840	161
Special Naphthas	17	13	67	(s)	321	419	14
Lubricants	97	69	347	18	71	602	20
Waxes	37	10	53	(s)	13	113	4
Petroleum Coke	448	107	5,171	0	2,117	7,843	261
Asphalt and Road Oil	5	73	9	2	55	145	5
Miscellaneous Products	4	(s)	(s)	0	2	6	(s)
Total	1,648	706	14,774	73	7,550	24,752	825

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
October 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	102	250	0	0	0	351	11	
Natural Gas Liquids	10	264	618	76	203	1,171	38	
Pentanes Plus	1	21	1	1	0	22	1	
Liquefied Petroleum Gases	9	244	618	75	203	1,149	37	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	8	90	521	7	189	815	26	
Normal Butane/Butylene	1	153	97	68	14	333	11	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	55	16	640	6	48	766	25	
Other Hydrocarbons/Oxygenates	54	16	542	6	48	666	21	
Motor Gasoline Blend. Comp.	1	0	99	0	0	100	3	
Finished Petroleum Products	2,123	378	17,991	14	6,544	27,050	873	
Finished Motor Gasoline	354	3	4,146	0	330	4,832	156	
Naphtha-Type Jet Fuel	0	0	0	0	(s)	(s)	(s)	
Kerosene-Type Jet Fuel	305	0	543	0	118	966	31	
Kerosene	5	0	231	0	10	246	8	
Distillate Fuel Oil	635	1	907	0	1,538	3,080	99	
Residual Fuel Oil	240	(s)	3,937	0	125	4,303	139	
Special Naphthas	8	10	98	(s)	843	960	31	
Lubricants	114	90	685	13	66	968	31	
Waxes	42	15	65	0	24	145	5	
Petroleum Coke	413	134	7,365	(s)	3,427	11,338	366	
Asphalt and Road Oil	3	125	14	1	61	204	7	
Miscellaneous Products	4	(s)	1	0	3	8	(s)	
Total	2,290	908	19,249	96	6,795	29,338	946	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
November 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	102	163	0	0	0	265	9	
Natural Gas Liquids	28	96	743	10	237	1,114	37	
Pentanes Plus	1	15	1	0	0	18	1	
Liquefied Petroleum Gases	27	81	742	10	237	1,096	37	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	8	37	556	0	189	791	26	
Normal Butane/Butylene	19	44	186	10	48	306	10	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	184	32	857	0	119	1,191	40	
Other Hydrocarbons/Oxygenates	184	32	608	0	119	942	31	
Motor Gasoline Blend. Comp.	(s)	0	249	0	0	250	8	
Finished Petroleum Products	493	351	16,944	13	8,415	26,218	874	
Finished Motor Gasoline	3	5	3,033	0	173	3,214	107	
Naphtha-Type Jet Fuel	(s)	0	0	0	0	(s)	(s)	
Kerosene-Type Jet Fuel	95	(s)	1,426	0	396	1,917	64	
Kerosene	2	0	2	0	1	5	(s)	
Distillate Fuel Oil	13	1	1,485	0	2,459	3,957	132	
Residual Fuel Oil	33	20	5,155	0	1,066	6,274	209	
Special Naphthas	8	8	98	(s)	734	848	28	
Lubricants	91	73	293	12	67	537	18	
Waxes	33	28	36	0	17	114	4	
Petroleum Coke	159	196	5,380	0	3,448	9,183	306	
Asphalt and Road Oil	51	20	36	1	53	161	5	
Miscellaneous Products	4	(s)	(s)	0	2	7	(s)	
Total	807	643	18,545	23	8,771	28,788	960	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
December 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	(s)	375	0	5	0	380	12	
Natural Gas Liquids	20	84	997	50	214	1,366	44	
Pentanes Plus	1	18	0	0	0	19	1	
Liquefied Petroleum Gases	20	66	997	50	214	1,347	43	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	16	41	822	(s)	210	1,089	35	
Normal Butane/Butylene	4	25	175	50	4	258	8	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	20	33	775	0	67	894	29	
Other Hydrocarbons/Oxygenates	20	33	526	0	66	645	21	
Motor Gasoline Blend. Comp.	(s)	0	248	0	1	249	8	
Finished Petroleum Products	468	225	22,002	18	9,027	31,739	1,024	
Finished Motor Gasoline	87	4	4,966	0	1,129	6,186	200	
Naphtha-Type Jet Fuel	(s)	0	154	0	0	154	5	
Kerosene-Type Jet Fuel	170	0	1,153	0	103	1,426	46	
Kerosene	8	0	1	0	7	16	1	
Distillate Fuel Oil	9	6	3,609	0	2,627	6,251	202	
Residual Fuel Oil	24	(s)	4,684	0	2,454	7,162	231	
Special Naphthas	4	7	67	(s)	481	559	18	
Lubricants	86	64	689	15	68	922	30	
Waxes	29	30	23	0	15	97	3	
Petroleum Coke	45	104	6,623	1	2,105	8,878	286	
Asphalt and Road Oil	1	11	32	2	35	81	3	
Miscellaneous Products	3	(s)	(s)	0	2	6	(s)	
Total	508	717	23,773	73	9,308	34,380	1,109	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	(s)
Australia	0	0	1	(s)	0	0	1	0
Bahamas	0	0	6	58	13	0	32	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	17
Brazil	0	0	0	0	0	0	0	5
Cameroon	0	0	0	0	0	0	0	0
Canada	545	56	476	73	367	(s)	127	601
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	(s)
China, Taiwan	0	0	0	(s)	0	0	(s)	1
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	0	245	0	0	0	216
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	60	0	0	117	418
Ecuador	0	0	0	0	0	0	0	2
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	1	0
Finland	0	0	0	0	0	(s)	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	65	236	0	0	225	0
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	34	(s)	0	0	0	0
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	3	0	0	0	0	0
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	243	1	0	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	36	0	0	746
Japan	0	0	1	0	0	0	2	0
Korea, Republic of	0	0	0	1	(s)	0	(s)	1
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	1,738	3,015	177	5	1,216	1,723
Netherlands	0	0	0	0	0	0	0	(s)
Netherlands Antilles	0	0	0	120	0	0	0	190
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	543
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	1	0	0	0	0	(s)	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	(s)
Singapore	0	0	0	0	0	0	273	493
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	(s)	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	25	1
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	1
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	(s)	2	0	0	0	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	(s)	0	0	0	2
Virgin Islands, U.S.	0	0	0	0	0	(s)	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	50	4	7	57	1
Total	545	57	2,323	3,860	841	14	2,077	4,964

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	3	(s)	192	2	1	199	6
Australia	0	13	1	437	(s)	(s)	454	15
Bahamas	0	1	0	0	(s)	0	110	4
Bahrain	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg	(s)	2	(s)	305	3	20	346	11
Brazil	7	4	1	951	(s)	(s)	969	31
Cameroon	0	0	0	52	0	0	52	2
Canada	16	147	35	343	66	362	3,215	104
Chile	(s)	16	2	0	(s)	0	18	1
China, People's Republic of	0	4	1	0	0	0	6	(s)
China, Taiwan	1	8	(s)	(s)	(s)	(s)	12	(s)
Colombia	2	20	(s)	(s)	2	(s)	25	1
Costa Rica	(s)	6	(s)	0	0	0	468	15
Denmark	0	(s)	0	180	0	0	180	6
Dominican Republic	(s)	14	0	0	0	(s)	608	20
Ecuador	0	191	(s)	0	0	0	194	6
Egypt	(s)	(s)	0	0	(s)	0	1	(s)
El Salvador	(s)	4	0	0	0	0	6	(s)
Finland	0	(s)	0	0	0	0	1	(s)
France	0	8	1	1	1	0	10	(s)
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	1	1	1	6	2	(s)	12	(s)
Ghana	0	(s)	0	41	0	0	41	1
Greece	0	1	0	245	0	0	246	8
Guatemala	0	3	(s)	0	0	21	550	18
Guinea	0	1	0	0	0	0	2	(s)
Honduras	2	5	(s)	0	0	0	42	1
Hong Kong	0	3	8	0	(s)	(s)	11	(s)
India	0	1	1	0	(s)	2	7	(s)
Indonesia	0	(s)	(s)	0	(s)	0	2	(s)
Ireland	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel	0	4	(s)	298	0	1	546	18
Italy	0	(s)	(s)	1,471	1	0	1,472	47
Jamaica	3	1	(s)	0	0	40	827	27
Japan	1	19	2	2,233	2	45	2,306	74
Korea, Republic of	262	2	(s)	202	1	1	472	15
Malaysia	0	3	1	0	0	0	3	(s)
Mexico	5	132	37	1,399	20	304	9,770	315
Netherlands	0	1	(s)	636	1	9	648	21
Netherlands Antilles	0	180	0	0	0	0	491	16
New Zealand	0	1	0	99	0	0	100	3
Nigeria	0	2	0	0	(s)	0	2	(s)
Norway	0	(s)	0	49	0	0	49	2
Panama	0	5	(s)	0	0	0	548	18
Peru	0	(s)	(s)	0	(s)	0	1	(s)
Philippines	(s)	2	(s)	0	0	0	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	173	0	0	173	6
Puerto Rico	236	9	(s)	0	0	1	247	8
Russia	(s)	2	0	0	0	0	2	(s)
Saudi Arabia	0	1	(s)	(s)	0	0	2	(s)
Singapore	(s)	22	(s)	0	(s)	12	801	26
South Africa	(s)	1	0	130	(s)	0	131	4
Spain	0	1	(s)	541	(s)	0	542	17
Sweden	0	1	(s)	0	0	0	1	(s)
Switzerland	0	1	0	0	0	0	27	1
Thailand	0	2	1	0	(s)	1	4	(s)
Trinidad and Tobago	(s)	1	0	1	0	(s)	2	(s)
Turkey	0	(s)	(s)	506	0	0	508	16
United Arab Emirates	0	(s)	0	79	(s)	(s)	79	3
United Kingdom	0	1	(s)	467	3	4	479	15
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	2	2	(s)	248	(s)	323	577	19
Virgin Islands, U.S.	0	(s)	0	0	0	0	1	(s)
Yugoslavia	0	(s)	0	42	0	(s)	43	1
Other	2	11	(s)	697	1	1	832	27
Total	541	871	95	12,123	108	1,149	29,569	954

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	0	0	0	0	1
Bahamas	0	0	7	42	1	0	1	319
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	(s)	(s)
Brazil	0	0	0	0	(s)	1	1	1
Canada	674	33	258	73	390	2	73	636
Chile	0	0	0	1	0	0	2	(s)
China, People's Republic of	0	0	0	0	0	0	0	(s)
China, Taiwan	0	0	(s)	(s)	0	0	0	3
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	2	0	0	0	0	228
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	22	0	0	116	240
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	148	0
Finland	0	0	0	0	0	2	0	0
France	0	0	0	0	0	0	0	1
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	32	118	0	0	148	4
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	0	(s)	0	0	0	91
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	(s)	0	0	0
Israel	0	0	0	250	0	0	0	1
Italy	0	0	(s)	0	0	0	0	0
Jamaica	0	0	0	(s)	0	0	0	764
Japan	0	0	(s)	(s)	0	0	2	56
Korea, Republic of	0	0	0	(s)	0	1	0	74
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	1,341	2,692	106	15	1,265	2,216
Netherlands	0	0	(s)	(s)	0	0	0	473
Netherlands Antilles	0	0	0	0	0	80	50	0
New Zealand	0	0	0	285	0	0	0	1
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	(s)	0
Panama	0	0	0	0	0	0	177	74
Peru	0	0	0	0	0	(s)	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	71	0	0	1	0
Russia	0	0	(s)	0	0	0	0	0
Saudi Arabia	0	(s)	(s)	0	2	0	0	0
Singapore	0	0	0	0	0	0	114	277
South Africa	0	0	0	0	0	0	0	2
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	18	0
Thailand	0	0	0	0	0	0	0	116
Trinidad and Tobago	0	0	0	0	0	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	11	3	(s)	0	1	2
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	3	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	28	0	6	31	9
Total	674	33	1,653	3,585	500	110	2,149	5,592

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	5	(s)	0	(s)	1	7	(s)
Australia	0	4	(s)	224	(s)	(s)	229	8
Bahamas	0	2	0	0	3	3	378	13
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	9	1	695	2	14	721	26
Brazil	0	2	(s)	613	1	2	623	22
Canada	29	127	36	465	108	69	2,974	106
Chile	0	8	(s)	0	0	0	11	(s)
China, People's Republic of	(s)	7	1	33	0	0	41	1
China, Taiwan	(s)	33	(s)	1	(s)	(s)	39	1
Colombia	0	6	(s)	0	(s)	(s)	7	(s)
Costa Rica	(s)	9	(s)	0	0	0	240	9
Denmark	0	(s)	0	159	0	0	159	6
Dominican Republic	6	6	0	0	(s)	0	390	14
Ecuador	0	1	(s)	(s)	(s)	0	2	(s)
Egypt	0	1	0	0	1	0	2	(s)
El Salvador	0	3	0	0	0	0	151	5
Finland	0	(s)	0	0	1	0	3	(s)
France	0	1	1	244	0	0	247	9
French Pacific Islands	0	(s)	(s)	0	0	0	(s)	(s)
Germany, FR	0	2	3	33	5	2	46	2
Ghana	0	(s)	0	55	0	0	55	2
Greece	0	1	(s)	0	0	0	1	(s)
Guatemala	(s)	8	(s)	0	0	14	324	12
Guinea	0	1	0	0	0	0	1	(s)
Honduras	1	4	0	0	0	0	97	3
Hong Kong	0	4	6	0	0	(s)	10	(s)
India	0	16	(s)	8	2	2	28	1
Indonesia	0	1	(s)	0	0	0	1	(s)
Ireland	0	0	(s)	0	0	0	(s)	(s)
Israel	(s)	2	(s)	293	(s)	1	546	20
Italy	0	42	1	947	(s)	0	990	35
Jamaica	(s)	1	(s)	0	0	0	765	27
Japan	(s)	24	2	1,770	4	52	1,911	68
Korea, Republic of	274	2	(s)	248	1	17	617	22
Malaysia	0	1	(s)	0	0	(s)	2	(s)
Mexico	7	118	30	2,605	30	520	10,943	391
Netherlands	0	2	(s)	301	(s)	14	791	28
Netherlands Antilles	0	1	0	172	0	0	303	11
New Zealand	0	(s)	0	(s)	0	0	286	10
Nigeria	0	2	0	0	0	0	2	(s)
Norway	0	(s)	(s)	68	0	0	68	2
Panama	0	6	0	90	0	110	459	16
Peru	0	4	(s)	(s)	(s)	(s)	5	(s)
Philippines	0	2	(s)	0	0	(s)	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	8	34	(s)	0	0	(s)	114	4
Russia	(s)	3	0	0	1	0	3	(s)
Saudi Arabia	0	3	(s)	0	0	(s)	6	(s)
Singapore	(s)	11	(s)	0	(s)	24	426	15
South Africa	0	27	0	176	0	0	205	7
Spain	0	(s)	0	1,843	(s)	2	1,845	66
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	(s)	0	0	(s)	(s)	(s)
Switzerland	0	(s)	(s)	0	0	(s)	18	1
Thailand	0	3	1	0	1	1	122	4
Trinidad and Tobago	0	1	0	0	(s)	0	2	(s)
Turkey	0	15	0	208	0	0	223	8
United Arab Emirates	0	1	0	0	0	0	1	(s)
United Kingdom	0	4	1	246	2	(s)	268	10
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	0	5	(s)	110	1	200	319	11
Virgin Islands, U.S.	1	(s)	0	0	(s)	0	1	(s)
Yugoslavia	0	1	0	0	0	0	1	(s)
Other	2	13	(s)	0	(s)	1	92	3
Total	330	592	85	11,608	165	1,049	28,125	1,004

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	(s)	0	0	0	(s)
Bahamas	0	0	9	1	(s)	0	(s)	469
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	(s)	0	0	0	0	1
Brazil	0	0	0	0	0	0	0	1
Cameroon	0	0	0	0	0	1	0	0
Canada	1,147	37	284	148	379	2	449	268
Chile	0	0	0	0	0	0	2	(s)
China, People's Republic of	0	0	(s)	404	0	0	5	1
China, Taiwan	0	0	0	0	0	0	5	1
Colombia	0	0	0	0	0	(s)	0	1
Costa Rica	0	0	1	0	0	0	0	2
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	(s)	0	0	1	280
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	(s)
France	0	0	0	0	0	0	0	1
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	1	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	(s)	0	0	0	0	(s)
Guatemala	0	0	1	171	11	0	121	(s)
Honduras	0	0	32	0	0	0	1	107
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	1	0
Israel	0	0	1	0	481	0	0	0
Italy	0	0	(s)	0	0	0	0	1
Jamaica	0	0	0	(s)	0	0	(s)	803
Japan	0	0	1	1	0	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	0	(s)	87
Malaysia	0	0	0	0	0	0	0	(s)
Mexico	0	0	678	3,739	194	16	1,015	2,116
Netherlands	0	0	0	3	0	0	0	244
Netherlands Antilles	0	0	0	0	180	23	65	386
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	1	400
Peru	0	0	(s)	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	(s)	0	0	54	0
Russia	0	0	0	0	0	0	0	3
Saudi Arabia	0	0	0	0	0	0	0	1
Singapore	0	0	0	0	0	0	585	(s)
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	7	0
Switzerland	0	0	0	0	0	0	(s)	(s)
Thailand	0	0	0	0	0	0	(s)	90
Trinidad and Tobago	0	0	0	0	0	0	0	184
Turkey	0	0	0	0	0	0	(s)	0
United Arab Emirates	0	0	0	0	0	0	0	(s)
United Kingdom	0	0	1	2	0	0	(s)	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	1	0	0	3	0	1
Virgin Islands, U.S.	0	0	0	0	0	0	0	219
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	4	23	21	7	21	3
Total	1,147	37	1,013	4,494	1,266	53	2,333	5,673

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	2	5	(s)	0	(s)	(s)	8	(s)
Australia	3	21	(s)	259	(s)	(s)	285	9
Bahamas	0	1	(s)	0	(s)	1	482	16
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	10	1	0	2	13	26	1
Brazil	6	4	1	876	(s)	5	893	29
Cameroon	0	0	0	0	0	0	1	(s)
Canada	18	155	44	333	62	326	3,652	118
Chile	1	24	(s)	0	2	0	29	1
China, People's Republic of	1	5	4	0	1	(s)	420	14
China, Taiwan	(s)	21	(s)	1	1	2	30	1
Colombia	2	21	(s)	(s)	1	(s)	25	1
Costa Rica	3	9	(s)	0	0	(s)	15	(s)
Denmark	0	(s)	(s)	141	(s)	0	141	5
Dominican Republic	(s)	10	(s)	0	0	0	291	9
Ecuador	(s)	1	(s)	0	0	0	1	(s)
Egypt	(s)	1	0	0	0	0	1	(s)
El Salvador	(s)	22	0	0	0	0	23	1
Finland	0	(s)	(s)	0	(s)	0	1	(s)
France	(s)	2	(s)	714	(s)	(s)	717	23
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	3	14	0	3	(s)	20	1
Ghana	0	1	0	0	0	0	1	(s)
Greece	0	1	0	0	0	0	2	(s)
Guatemala	(s)	9	(s)	0	0	0	314	10
Honduras	(s)	4	0	0	0	0	144	5
Hong Kong	(s)	3	5	0	0	0	8	(s)
India	0	9	(s)	6	1	(s)	17	1
Indonesia	(s)	1	(s)	91	(s)	0	93	3
Israel	(s)	2	0	0	0	(s)	484	16
Italy	0	(s)	1	866	(s)	0	868	28
Jamaica	(s)	2	(s)	0	0	69	875	28
Japan	314	16	2	1,209	2	56	1,601	52
Korea, Republic of	285	18	1	13	1	1	406	13
Malaysia	0	3	1	0	(s)	0	4	(s)
Mexico	6	168	38	1,150	23	404	9,545	308
Netherlands	2	1	(s)	854	0	7	1,111	36
Netherlands Antilles	0	1	(s)	0	0	0	655	21
New Zealand	1	1	(s)	33	150	0	185	6
Nigeria	0	62	0	0	(s)	0	63	2
Norway	0	(s)	(s)	98	0	0	98	3
Panama	4	10	(s)	0	0	0	415	13
Peru	0	1	(s)	(s)	(s)	(s)	1	(s)
Philippines	(s)	1	(s)	0	0	0	1	(s)
Poland	0	(s)	0	0	(s)	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	30	32	(s)	0	0	1	117	4
Russia	2	1	0	0	0	0	6	(s)
Saudi Arabia	(s)	5	(s)	46	(s)	0	52	2
Singapore	(s)	31	(s)	0	(s)	12	630	20
South Africa	(s)	1	(s)	121	(s)	5	128	4
Spain	0	(s)	0	2,137	1	(s)	2,138	69
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	(s)	(s)	0	9	(s)
Switzerland	0	(s)	0	0	0	(s)	1	(s)
Thailand	0	2	(s)	0	0	(s)	93	3
Trinidad and Tobago	(s)	1	0	1	(s)	(s)	186	6
Turkey	(s)	1	0	239	(s)	0	241	8
United Arab Emirates	0	1	0	80	(s)	0	82	3
United Kingdom	0	21	1	27	2	(s)	56	2
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	2	7	(s)	182	(s)	230	425	14
Virgin Islands, U.S.	0	(s)	0	0	0	0	220	7
Yugoslavia	0	(s)	0	42	0	0	42	1
Other	2	14	(s)	576	25	(s)	697	22
Total	686	748	117	10,095	279	1,134	29,075	938

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	(s)	0	2
Australia	0	0	(s)	6	0	0	0	0
Bahamas	0	0	7	2	2	0	(s)	110
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	0	0
Brazil	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	2	0	0
Canada	145	30	306	199	400	3	668	431
Chile	0	0	2	0	0	0	8	0
China, People's Republic of	0	0	0	0	0	0	205	352
China, Taiwan	0	0	0	0	0	0	1	(s)
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	1	0	0	0	(s)	1
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	150	(s)	121
Ecuador	0	0	0	0	0	0	352	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	(s)	(s)	0	0	0
France	0	0	0	(s)	0	0	0	(s)
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	34	265	0	0	78	4
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	1	0	0	0	2
Hong Kong	0	0	0	0	0	0	0	8
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	(s)	0
Ireland	0	0	0	0	0	0	(s)	0
Israel	0	0	(s)	0	0	0	0	1
Italy	0	0	0	0	0	0	1	0
Jamaica	0	0	0	(s)	0	0	0	668
Japan	0	0	(s)	(s)	0	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	(s)	1	115
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	690	3,815	104	18	866	501
Netherlands	0	0	0	0	(s)	0	0	1
Netherlands Antilles	0	0	0	0	0	0	45	705
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	(s)	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	(s)	0	0	0	80	220
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	(s)	0	0	0	(s)	(s)
Poland	0	0	0	0	0	0	0	(s)
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	2	0	46	0
Russia	0	0	0	0	0	0	1	3
Saudi Arabia	0	0	(s)	0	3	0	0	0
Singapore	0	0	0	0	0	0	742	2,185
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	(s)	56
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	(s)
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	60
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	1
United Kingdom	0	0	(s)	1	0	0	15	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	(s)	0	0	0	1	85	1
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	(s)	0	2	1	1
Total	145	30	1,041	4,289	511	176	3,196	5,548

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	3	(s)	0	(s)	0	5	(s)
Australia	0	5	(s)	168	(s)	(s)	178	6
Bahamas	0	1	0	0	(s)	7	130	4
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	2	1	785	4	29	820	27
Brazil	0	6	1	488	(s)	6	502	17
Cameroon	0	(s)	0	50	0	0	52	2
Canada	17	135	56	444	73	75	2,982	99
Chile	1	300	(s)	0	0	0	311	10
China, People's Republic of	1	4	3	0	(s)	(s)	564	19
China, Taiwan	0	13	(s)	(s)	(s)	3	19	1
Colombia	2	3	(s)	(s)	(s)	0	5	(s)
Costa Rica	(s)	10	(s)	0	0	(s)	13	(s)
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	(s)	11	(s)	0	0	0	282	9
Ecuador	0	1	0	0	0	0	353	12
Egypt	0	1	0	0	1	0	1	(s)
El Salvador	0	4	0	0	0	0	4	(s)
Finland	0	(s)	(s)	0	1	0	2	(s)
France	(s)	(s)	1	195	(s)	0	197	7
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	2	43	4	(s)	51	2
Ghana	0	1	0	51	0	0	51	2
Greece	0	1	0	308	0	0	309	10
Guatemala	(s)	9	1	0	0	12	405	13
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	3	(s)	0	0	(s)	6	(s)
Hong Kong	(s)	3	(s)	0	0	1	12	(s)
India	0	1	(s)	200	3	4	208	7
Indonesia	0	1	(s)	0	0	0	2	(s)
Ireland	0	(s)	(s)	173	0	(s)	173	6
Israel	(s)	3	0	274	0	1	278	9
Italy	0	(s)	(s)	1,053	0	0	1,054	35
Jamaica	3	2	0	0	0	0	673	22
Japan	528	15	3	1,794	3	19	2,362	79
Korea, Republic of	1	5	(s)	1	1	18	142	5
Malaysia	(s)	11	1	0	0	(s)	12	(s)
Mexico	9	170	28	899	24	379	7,503	250
Netherlands	(s)	1	(s)	670	(s)	5	678	23
Netherlands Antilles	0	465	0	0	0	(s)	1,214	40
New Zealand	0	1	(s)	0	0	0	1	(s)
Nigeria	(s)	2	0	0	0	0	2	(s)
Norway	0	(s)	0	55	0	0	55	2
Panama	(s)	4	(s)	0	0	0	305	10
Peru	0	8	0	(s)	0	(s)	8	(s)
Philippines	(s)	3	(s)	0	0	(s)	4	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	167	0	0	167	6
Puerto Rico	11	28	(s)	0	0	(s)	87	3
Russia	0	1	0	21	0	0	25	1
Saudi Arabia	3	1	(s)	1	0	(s)	8	(s)
Singapore	(s)	12	0	0	0	20	2,959	99
South Africa	(s)	1	(s)	195	0	(s)	197	7
Spain	0	(s)	0	1,091	1	(s)	1,148	38
Suriname	(s)	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	(s)	0	0	(s)	(s)	(s)
Switzerland	0	(s)	(s)	0	0	0	1	(s)
Thailand	1	4	1	0	2	1	7	(s)
Trinidad and Tobago	(s)	2	0	1	(s)	0	63	2
Turkey	0	(s)	0	523	(s)	0	523	17
United Arab Emirates	0	4	0	78	0	(s)	83	3
United Kingdom	0	7	1	11	2	(s)	36	1
Uruguay	0	2	0	0	0	0	2	(s)
Venezuela	(s)	7	(s)	109	(s)	229	433	14
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	17	(s)	562	3	(s)	587	20
Total	580	1,296	103	10,408	124	812	28,258	942

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	(s)
Bahamas	0	0	8	4	3	0	(s)	144
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	6	0	0	0	0	(s)
Brazil	0	0	0	0	0	0	0	3
Cameroon	0	0	0	(s)	0	0	0	0
Canada	1,981	20	407	289	269	0	409	646
Chile	0	0	0	(s)	0	0	7	(s)
China, People's Republic of	0	0	0	0	0	0	3	178
China, Taiwan	0	0	0	0	0	0	(s)	1
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	1	0	0	0	200	180
Denmark	0	0	0	(s)	0	0	0	0
Dominican Republic	0	0	0	1	0	0	172	55
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	1	150	0
France	0	0	0	0	0	0	0	1
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	1	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	(s)	0	0	0	0	0
Guatemala	0	0	0	108	1	0	2	(s)
Honduras	0	0	14	(s)	0	0	25	(s)
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	5	0
Ireland	0	0	0	0	0	0	(s)	0
Israel	0	0	0	0	238	0	1	0
Italy	0	0	37	0	0	0	0	0
Jamaica	0	0	0	(s)	0	0	(s)	829
Japan	0	0	(s)	(s)	0	0	105	110
Korea, Republic of	0	0	0	(s)	(s)	1	0	0
Malaysia	0	0	(s)	0	0	0	10	0
Mexico	0	0	470	2,527	2	8	777	1,938
Netherlands	0	0	0	0	0	0	0	316
Netherlands Antilles	0	0	0	0	0	0	513	849
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	321	462
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	2	218	0	0	25	0
Russia	0	0	0	0	0	0	0	18
Saudi Arabia	0	0	0	0	0	0	0	4
Singapore	0	0	0	0	0	0	1,788	1,600
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	277
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	1	0	0	0	0
Switzerland	0	0	0	(s)	0	0	0	(s)
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	(s)	0	0
United Kingdom	0	0	0	1	0	0	0	1
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	2	0	0	0	(s)
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Other	0	0	2	(s)	0	6	(s)	1
Total	1,981	20	948	3,153	513	16	4,515	7,615

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	20	(s)	0	(s)	(s)	21	1
Australia	0	8	(s)	443	(s)	(s)	452	15
Bahamas	0	2	0	0	(s)	0	161	5
Bahrain	0	1	0	103	0	0	104	3
Belgium & Luxembourg	(s)	9	(s)	601	4	1	621	20
Brazil	4	3	(s)	177	2	1	190	6
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	21	164	63	654	55	377	5,355	173
Chile	0	8	(s)	(s)	0	(s)	17	1
China, People's Republic of	1	4	2	8	(s)	(s)	197	6
China, Taiwan	0	8	(s)	(s)	2	(s)	12	(s)
Colombia	0	13	1	(s)	(s)	(s)	15	(s)
Costa Rica	(s)	6	(s)	0	0	0	388	13
Denmark	0	(s)	0	161	0	0	161	5
Dominican Republic	5	15	(s)	0	(s)	0	249	8
Ecuador	0	1	(s)	0	0	(s)	1	(s)
Egypt	0	1	0	0	(s)	0	1	(s)
El Salvador	0	4	(s)	0	0	0	4	(s)
Finland	0	(s)	(s)	0	(s)	0	152	5
France	0	1	1	466	0	270	739	24
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	(s)	1	1	21	2	(s)	27	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	(s)	0	246	0	0	246	8
Guatemala	(s)	5	(s)	0	(s)	28	145	5
Honduras	(s)	6	(s)	0	0	0	47	2
Hong Kong	(s)	6	3	0	(s)	(s)	9	(s)
India	0	4	1	17	7	1	29	1
Indonesia	(s)	1	(s)	0	(s)	0	6	(s)
Ireland	0	(s)	(s)	0	0	(s)	1	(s)
Israel	0	1	0	320	0	(s)	560	18
Italy	(s)	1	(s)	784	(s)	0	823	27
Jamaica	4	2	0	0	0	67	903	29
Japan	553	22	2	1,473	1	9	2,276	73
Korea, Republic of	8	17	(s)	408	(s)	1	435	14
Malaysia	0	2	(s)	0	0	0	11	(s)
Mexico	29	183	34	425	27	284	6,704	216
Netherlands	1	1	(s)	987	(s)	139	1,445	47
Netherlands Antilles	0	1	0	0	(s)	0	1,363	44
New Zealand	0	(s)	0	88	0	0	88	3
Nigeria	0	68	0	0	0	0	68	2
Norway	0	1	0	81	0	0	82	3
Panama	0	6	0	0	0	(s)	789	25
Peru	0	1	0	0	0	(s)	1	(s)
Philippines	(s)	3	1	(s)	0	0	4	(s)
Poland	0	(s)	(s)	0	(s)	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	8	19	(s)	0	0	(s)	273	9
Russia	(s)	1	0	0	0	0	19	1
Saudi Arabia	0	4	(s)	0	0	0	9	(s)
Singapore	(s)	3	(s)	0	(s)	27	3,418	110
South Africa	(s)	4	(s)	100	(s)	0	105	3
Spain	0	1	(s)	1,480	(s)	(s)	1,758	57
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	218	0	0	220	7
Switzerland	0	(s)	(s)	0	0	0	1	(s)
Thailand	0	3	1	0	1	1	6	(s)
Trinidad and Tobago	0	2	0	0	0	0	3	(s)
Turkey	0	(s)	0	472	0	0	472	15
United Arab Emirates	(s)	2	0	0	0	(s)	2	(s)
United Kingdom	0	2	(s)	281	1	(s)	286	9
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	1	3	12	126	(s)	449	592	19
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Other	2	20	(s)	1,029	1	(s)	1,060	34
Total	639	670	126	11,169	106	1,657	33,128	1,069

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	1	1
Australia	0	0	(s)	0	0	0	0	0
Bahamas	0	0	7	3	22	0	8	577
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	(s)
Brazil	0	0	349	0	0	0	0	1
Cameroon	0	0	0	0	0	0	0	0
Canada	452	139	461	989	222	(s)	467	491
Chile	0	0	0	0	0	0	260	0
China, People's Republic of	0	0	0	0	0	0	4	1
China, Taiwan	0	0	1	0	0	0	0	3
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	2	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	2	(s)	(s)	0	181	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	(s)	0	0	0	0	(s)
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	(s)	0	0	0	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	34	117	0	0	70	4
Guinea	0	0	0	0	0	0	0	(s)
Honduras	0	0	31	21	0	0	(s)	0
Hong Kong	0	0	0	0	0	0	0	1
India	0	0	0	0	0	0	0	11
Indonesia	0	0	188	0	0	0	3	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	(s)	0	243	0	0	0
Italy	0	0	0	0	0	0	0	1
Jamaica	0	0	0	(s)	30	0	0	647
Japan	0	0	1	(s)	0	0	(s)	56
Korea, Republic of	0	0	0	0	0	0	1	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	585	2,653	0	9	1,390	1,978
Netherlands	0	0	0	0	(s)	0	0	470
Netherlands Antilles	0	0	0	0	0	0	0	404
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	(s)
Panama	0	0	0	0	0	0	(s)	142
Peru	0	0	0	0	0	0	258	0
Philippines	0	0	0	0	0	0	0	1
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	0	0	23	1
Russia	0	0	0	0	0	(s)	0	8
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	(s)	(s)	0	0	861	1,150
South Africa	0	0	(s)	0	0	0	0	0
Spain	0	0	0	0	0	0	0	320
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	(s)	(s)	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	1	0	0
United Kingdom	0	0	2	0	0	0	0	2
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	4	0	0	0	(s)	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	17	27	7	85	7
Total	452	139	1,668	3,802	544	17	3,613	6,278

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	7	0	(s)	1	(s)	12	(s)
Australia	0	2	1	138	(s)	(s)	141	5
Bahamas	0	1	0	0	(s)	0	618	21
Bahrain	0	(s)	0	0	(s)	0	(s)	(s)
Belgium & Luxembourg	(s)	3	1	414	2	21	441	15
Brazil	3	3	41	741	1	4	1,143	38
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	23	152	46	482	68	386	4,380	146
Chile	1	23	(s)	0	(s)	(s)	284	9
China, People's Republic of	(s)	4	2	18	0	(s)	29	1
China, Taiwan	(s)	13	1	29	(s)	1	47	2
Colombia	2	4	1	0	0	(s)	8	(s)
Costa Rica	(s)	7	(s)	0	0	(s)	10	(s)
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	4	27	0	0	0	(s)	214	7
Ecuador	(s)	5	0	0	(s)	(s)	5	(s)
Egypt	0	2	0	0	(s)	0	2	(s)
El Salvador	0	18	(s)	0	0	0	18	1
Finland	(s)	(s)	(s)	0	0	0	(s)	(s)
France	0	1	1	207	(s)	(s)	209	7
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	2	3	1	22	3	(s)	32	1
Ghana	0	1	0	0	0	0	1	(s)
Greece	0	(s)	0	504	0	0	504	17
Guatemala	0	8	(s)	0	0	22	255	8
Guinea	0	1	0	0	0	0	1	(s)
Honduras	(s)	5	0	0	0	0	58	2
Hong Kong	1	4	3	0	0	(s)	8	(s)
India	0	2	1	0	(s)	(s)	14	(s)
Indonesia	0	1	(s)	109	(s)	0	301	10
Ireland	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel	(s)	2	0	0	(s)	10	255	8
Italy	0	28	1	706	1	(s)	737	25
Jamaica	(s)	4	0	0	0	(s)	681	23
Japan	296	9	2	980	2	36	1,381	46
Korea, Republic of	268	2	1	8	1	25	306	10
Malaysia	0	2	(s)	0	0	(s)	3	(s)
Mexico	36	142	25	607	31	400	7,855	262
Netherlands	426	(s)	(s)	693	(s)	4	1,593	53
Netherlands Antilles	0	1	0	0	0	0	405	13
New Zealand	0	(s)	(s)	88	0	1	89	3
Nigeria	0	2	0	1	0	0	3	(s)
Norway	0	0	0	114	0	0	114	4
Panama	0	3	0	165	0	(s)	310	10
Peru	0	11	0	0	(s)	7	277	9
Philippines	(s)	1	(s)	0	0	(s)	3	(s)
Poland	0	(s)	0	0	(s)	0	(s)	(s)
Portugal	0	(s)	0	195	0	0	195	6
Puerto Rico	12	22	(s)	0	(s)	(s)	59	2
Russia	(s)	1	(s)	0	0	0	9	(s)
Saudi Arabia	0	3	0	0	0	(s)	3	(s)
Singapore	0	7	(s)	0	(s)	19	2,039	68
South Africa	(s)	10	(s)	179	0	0	189	6
Spain	0	(s)	(s)	1,054	(s)	(s)	1,376	46
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	0	0	1	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	3	1	0	0	1	4	(s)
Trinidad and Tobago	0	1	0	0	(s)	(s)	2	(s)
Turkey	0	(s)	0	700	(s)	0	701	23
United Arab Emirates	(s)	1	(s)	161	(s)	(s)	163	5
United Kingdom	0	2	(s)	575	2	19	603	20
Uruguay	0	(s)	0	0	0	(s)	(s)	(s)
Venezuela	0	8	(s)	38	(s)	229	280	9
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	39	0	0	39	1
Other	1	19	0	692	(s)	(s)	857	29
Total	1,076	584	129	9,659	116	1,189	29,266	976

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	(s)	0	0	0	0	(s)
Australia	0	0	118	0	0	0	0	(s)
Bahamas	0	0	7	11	2	(s)	0	(s)
Bahrain	0	0	0	0	0	0	0	(s)
Belgium & Luxembourg	0	0	(s)	(s)	0	0	(s)	(s)
Brazil	0	0	551	0	0	0	0	2
Cameroon	0	0	0	0	0	2	0	0
Canada	334	63	316	151	183	0	459	286
Chile	0	0	0	0	0	0	0	2
China, People's Republic of	0	0	0	(s)	0	0	0	1
China, Taiwan	0	0	0	0	0	0	1	(s)
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	2	0	0	0	0	161
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	49	(s)	0	0	0	(s)
Ecuador	0	0	0	210	0	1	0	22
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	100	0
Finland	0	0	0	0	0	0	299	0
France	0	0	0	0	0	0	(s)	1
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	1	114	0	0	83	(s)
Guinea	0	0	0	0	0	0	0	(s)
Honduras	0	0	1	1	0	0	0	0
Hong Kong	0	0	0	0	0	0	(s)	1
India	0	0	0	0	0	0	(s)	(s)
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	0	(s)	0	0	0	0
Israel	0	0	0	0	238	0	0	(s)
Italy	0	0	0	0	0	0	(s)	0
Jamaica	0	0	0	(s)	0	0	0	654
Japan	0	0	1	(s)	0	0	1	90
Korea, Republic of	0	0	(s)	(s)	0	0	(s)	184
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	440	3,316	0	6	843	1,899
Netherlands	0	0	0	0	0	0	224	325
Netherlands Antilles	0	0	0	0	0	0	0	300
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	207	0	55	176	403
Peru	0	0	100	0	0	0	0	150
Philippines	0	0	0	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	6	0
Russia	0	0	0	0	0	0	0	2
Saudi Arabia	0	0	(s)	0	0	0	0	0
Singapore	0	0	0	0	0	0	979	402
South Africa	0	0	0	0	0	0	0	(s)
Spain	0	0	0	0	0	0	0	(s)
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	0	0	0	0	149	(s)
Trinidad and Tobago	0	0	0	0	0	2	0	1
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	7	(s)	0	0	(s)	1
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	1	0	0	0	0	3
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	3	0	0
Other	0	0	2	0	299	9	178	2
Total	334	63	1,596	4,012	722	77	3,499	4,893

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	3	76	0	0	(s)	0	79	3
Australia	0	15	1	446	(s)	(s)	580	19
Bahamas	0	2	0	0	(s)	0	22	1
Bahrain	0	0	0	0	0	0	(s)	(s)
Belgium & Luxembourg	120	2	1	0	5	17	145	5
Brazil	3	1	(s)	956	3	3	1,520	49
Cameroon	0	(s)	0	0	0	0	3	(s)
Canada	21	148	41	674	89	537	3,301	106
Chile	1	3	1	0	0	(s)	8	(s)
China, People's Republic of	1	4	2	18	0	0	26	1
China, Taiwan	0	7	1	(s)	0	(s)	8	(s)
Colombia	0	3	(s)	(s)	0	(s)	4	(s)
Costa Rica	(s)	8	(s)	130	0	(s)	301	10
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	1	12	(s)	0	0	0	62	2
Ecuador	(s)	2	0	0	0	(s)	235	8
Egypt	(s)	1	0	0	(s)	0	2	(s)
El Salvador	0	5	0	0	0	3	108	3
Finland	0	0	0	0	0	0	299	10
France	0	(s)	1	294	0	(s)	296	10
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	3	47	2	7	59	2
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	193	0	0	194	6
Guatemala	1	6	1	0	0	0	206	7
Guinea	0	2	0	0	0	0	2	(s)
Honduras	(s)	5	0	0	0	0	7	(s)
Hong Kong	0	5	2	0	(s)	(s)	8	(s)
India	0	2	1	148	3	1	155	5
Indonesia	3	1	(s)	0	0	16	22	1
Ireland	0	(s)	0	159	0	(s)	159	5
Israel	0	4	0	287	0	9	538	17
Italy	0	(s)	(s)	768	(s)	0	769	25
Jamaica	2	4	0	0	0	49	710	23
Japan	528	24	2	1,032	2	42	1,722	56
Korea, Republic of	2	5	1	4	2	34	231	7
Malaysia	0	13	(s)	0	0	(s)	14	(s)
Mexico	92	243	27	767	26	394	8,054	260
Netherlands	(s)	5	(s)	620	(s)	15	1,190	38
Netherlands Antilles	0	1	0	0	0	33	335	11
New Zealand	1	1	(s)	0	0	0	2	(s)
Nigeria	0	2	0	0	0	0	2	(s)
Norway	0	(s)	(s)	122	0	0	123	4
Panama	(s)	9	0	2	0	120	971	31
Peru	0	2	1	0	0	(s)	252	8
Philippines	(s)	2	(s)	0	0	1	4	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	4	11	1	0	0	(s)	22	1
Russia	0	2	(s)	0	0	0	4	(s)
Saudi Arabia	0	2	(s)	64	0	(s)	66	2
Singapore	(s)	10	(s)	0	(s)	25	1,416	46
South Africa	(s)	1	(s)	55	0	0	56	2
Spain	(s)	(s)	(s)	778	(s)	0	778	25
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	3	0	0	0	(s)	3	(s)
Switzerland	0	(s)	0	0	0	0	1	(s)
Thailand	1	3	1	0	(s)	1	156	5
Trinidad and Tobago	(s)	2	(s)	0	0	0	5	(s)
Turkey	0	15	0	394	0	0	409	13
United Arab Emirates	1	3	0	0	(s)	(s)	5	(s)
United Kingdom	0	5	1	383	4	(s)	401	13
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	2	4	0	108	1	231	349	11
Virgin Islands, U.S.	0	1	0	0	0	0	1	(s)
Yugoslavia	0	1	0	0	0	0	3	(s)
Other	4	23	(s)	332	1	(s)	848	27
Total	788	715	89	8,780	140	1,541	27,248	879

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	1	0	0	0	0	1
Australia	0	0	(s)	0	0	0	0	0
Bahamas	0	0	7	3	1	0	(s)	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	(s)
Brazil	0	0	0	0	0	0	443	1
Cameroon	0	0	0	(s)	0	0	0	0
Canada	874	90	200	492	504	0	410	298
Chile	0	0	0	0	0	0	29	5
China, People's Republic of	0	0	0	1	0	0	4	2
China, Taiwan	0	0	(s)	0	0	0	413	17
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	51	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	209	56
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	(s)
Germany, FR	0	0	0	0	0	0	0	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	75	0	0	0	0	(s)
Guinea	0	0	0	0	0	0	0	(s)
Honduras	0	0	59	1	0	0	0	108
Hong Kong	0	0	(s)	1	0	0	0	1
India	0	0	0	0	0	0	0	8
Indonesia	0	0	0	0	0	(s)	1	0
Ireland	0	0	0	0	0	0	(s)	0
Israel	0	0	0	0	238	1	0	2
Italy	0	0	(s)	0	0	0	0	236
Jamaica	0	0	0	(s)	0	0	0	789
Japan	0	0	(s)	(s)	(s)	0	3	2
Korea, Republic of	0	0	0	(s)	0	0	(s)	177
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	645	2,978	0	7	1,485	568
Netherlands	0	0	0	0	0	0	425	(s)
Netherlands Antilles	0	0	0	98	0	0	258	474
New Zealand	0	0	0	(s)	0	0	0	(s)
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	625
Peru	0	0	0	0	0	0	265	0
Philippines	0	0	0	0	0	0	0	2
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	38	0	0	2	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	126	2,253
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	383
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	1	0	0	0	0
Switzerland	0	0	0	(s)	0	0	0	1
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	(s)	0	4	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	(s)	0	0	0	1
United Kingdom	0	0	0	1	0	0	16	305
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	4	0	0	0	234	1
Virgin Islands, U.S.	0	0	0	0	0	0	(s)	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	1	0	8	1	319
Total	874	90	1,045	3,615	743	20	4,325	6,638

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	7	0	0	0	1	10	(s)
Australia	3	2	(s)	193	(s)	(s)	199	6
Bahamas	0	3	0	0	(s)	(s)	14	(s)
Bahrain	0	(s)	0	90	0	0	90	3
Belgium & Luxembourg	(s)	3	1	626	2	9	641	21
Brazil	2	5	(s)	446	1	3	901	29
Cameroon	0	0	0	0	0	0	(s)	(s)
Canada	21	131	41	437	150	244	3,891	126
Chile	1	21	(s)	0	0	0	57	2
China, People's Republic of	3	3	3	18	(s)	(s)	34	1
China, Taiwan	(s)	6	(s)	0	(s)	2	438	14
Colombia	1	31	(s)	(s)	(s)	(s)	33	1
Costa Rica	1	7	(s)	0	0	0	59	2
Denmark	0	(s)	0	147	0	0	147	5
Dominican Republic	(s)	19	0	3	(s)	(s)	287	9
Ecuador	0	2	(s)	0	(s)	0	2	(s)
Egypt	(s)	(s)	0	0	(s)	0	(s)	(s)
El Salvador	0	48	(s)	0	0	2	51	2
Finland	0	(s)	0	0	(s)	0	1	(s)
France	0	2	1	660	(s)	0	662	21
French Pacific Islands	(s)	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	2	6	1	(s)	12	(s)
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	(s)	0	0	(s)	0	(s)	(s)
Guatemala	(s)	10	1	0	0	25	112	4
Guinea	0	3	0	0	0	0	3	(s)
Honduras	(s)	6	0	0	0	0	173	6
Hong Kong	0	2	4	0	(s)	(s)	10	(s)
India	0	3	1	151	2	(s)	165	5
Indonesia	0	1	(s)	0	(s)	0	3	(s)
Ireland	0	(s)	(s)	181	0	1	183	6
Israel	(s)	2	0	276	0	1	521	17
Italy	0	1	(s)	966	(s)	0	1,204	39
Jamaica	(s)	3	(s)	0	0	22	814	26
Japan	609	15	3	1,507	1	24	2,164	70
Korea, Republic of	271	3	1	207	1	1	662	21
Malaysia	0	3	(s)	0	0	0	4	(s)
Mexico	59	258	35	909	32	670	7,646	247
Netherlands	0	1	(s)	413	(s)	2	841	27
Netherlands Antilles	0	1	0	0	0	0	832	27
New Zealand	(s)	(s)	0	105	0	1	106	3
Nigeria	0	42	0	0	0	0	42	1
Norway	0	(s)	0	98	0	0	98	3
Panama	1	78	0	0	0	0	705	23
Peru	0	12	(s)	0	(s)	(s)	277	9
Philippines	(s)	1	(s)	0	0	(s)	4	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	1	0	0	0	0	1	(s)
Puerto Rico	9	17	1	0	0	(s)	69	2
Russia	0	1	(s)	0	0	0	1	(s)
Saudi Arabia	0	1	(s)	0	0	0	2	(s)
Singapore	(s)	26	(s)	26	(s)	19	2,451	79
South Africa	(s)	3	0	230	0	0	234	8
Spain	0	(s)	0	1,482	0	0	1,866	60
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	0	137	0	(s)	138	4
Switzerland	0	1	0	0	0	0	2	(s)
Thailand	(s)	2	1	0	2	1	6	(s)
Trinidad and Tobago	0	2	0	0	0	0	6	(s)
Turkey	0	(s)	(s)	1,180	(s)	0	1,180	38
United Arab Emirates	0	2	0	78	(s)	(s)	81	3
United Kingdom	0	2	1	388	4	(s)	716	23
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	1	5	(s)	177	1	341	764	25
Virgin Islands, U.S.	0	(s)	0	0	0	0	1	(s)
Yugoslavia	(s)	(s)	0	42	0	0	42	1
Other	1	21	(s)	481	1	1	836	27
Total	984	826	101	11,661	200	1,370	32,493	1,048

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	(s)
Australia	0	0	(s)	0	0	0	(s)	(s)
Bahamas	0	0	7	2	(s)	0	0	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	0	0
Brazil	0	0	0	0	1	0	0	0
Canada	238	36	223	667	311	0	247	333
Chile	0	0	0	0	0	0	7	4
China, People's Republic of	0	0	0	0	0	0	0	0
China, Taiwan	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	1	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	(s)
Ecuador	0	0	0	211	0	0	210	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	(s)	0	0	0
Finland	0	0	0	0	0	0	330	1
France	0	0	0	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	(s)	0	0	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	59	140	0	0	20	0
Guinea	0	0	0	0	(s)	0	0	0
Honduras	0	0	142	1	0	0	0	3
Hong Kong	0	0	0	(s)	0	0	(s)	(s)
India	0	0	0	0	0	0	0	(s)
Indonesia	0	0	0	0	0	0	2	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	238	0	0	(s)
Italy	0	0	(s)	0	0	0	0	0
Jamaica	0	0	0	(s)	0	0	0	457
Japan	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	1	(s)	1
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	609	1,962	70	16	1,971	1,124
Netherlands	0	0	0	248	0	0	48	300
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	1	(s)
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	2	0	0	0	0	(s)
Panama	0	0	0	210	0	0	181	194
Peru	0	0	0	0	0	0	240	0
Philippines	0	0	0	0	0	0	(s)	1
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	6	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	3	0	0	0
Singapore	0	0	0	0	0	0	1,080	2,410
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	202	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	(s)	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	(s)	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	(s)
United Kingdom	0	0	0	1	0	0	0	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	2
Virgin Islands, U.S.	0	0	0	0	0	0	(s)	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	4	(s)	0	0	1	7
Total	238	36	1,048	3,443	624	17	4,547	4,840

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	6	0	214	(s)	(s)	222	7
Australia	0	2	1	385	(s)	0	389	13
Bahamas	0	3	0	0	1	(s)	13	(s)
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	3	1	241	4	13	262	9
Brazil	2	4	(s)	506	2	8	523	17
Canada	46	143	45	686	94	18	3,088	103
Chile	1	3	(s)	0	(s)	0	15	1
China, People's Republic of	(s)	5	1	21	(s)	0	27	1
China, Taiwan	0	13	(s)	(s)	(s)	(s)	13	(s)
Colombia	0	20	(s)	0	(s)	(s)	22	1
Costa Rica	(s)	9	(s)	0	0	(s)	11	(s)
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	7	12	0	0	0	0	20	1
Ecuador	0	1	(s)	0	0	(s)	423	14
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	0	2	0	0	0	0	3	(s)
Finland	0	(s)	0	0	0	0	331	11
France	0	37	1	658	0	0	695	23
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	3	1	6	2	(s)	13	(s)
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	(s)	0	363	0	0	363	12
Guatemala	(s)	10	(s)	0	0	10	240	8
Guinea	0	1	0	0	0	0	1	(s)
Honduras	1	5	(s)	0	0	0	152	5
Hong Kong	(s)	2	2	0	0	(s)	5	(s)
India	0	24	1	42	0	(s)	68	2
Indonesia	(s)	2	(s)	1	(s)	0	5	(s)
Ireland	0	0	(s)	0	0	(s)	(s)	(s)
Israel	0	1	0	0	0	1	240	8
Italy	(s)	23	(s)	836	(s)	0	859	29
Jamaica	0	1	(s)	0	0	22	481	16
Japan	294	14	2	696	1	26	1,034	34
Korea, Republic of	4	4	1	15	1	1	26	1
Malaysia	0	2	(s)	0	(s)	(s)	3	(s)
Mexico	53	136	38	313	29	534	6,856	229
Netherlands	(s)	1	(s)	504	(s)	1	1,102	37
Netherlands Antilles	0	1	(s)	0	0	0	1	(s)
New Zealand	(s)	1	(s)	(s)	0	0	2	(s)
Nigeria	0	2	0	0	0	0	2	(s)
Norway	0	1	(s)	36	0	0	38	1
Panama	0	9	0	0	0	(s)	594	20
Peru	0	21	0	0	0	(s)	261	9
Philippines	0	4	(s)	1	0	(s)	7	(s)
Poland	0	(s)	0	0	(s)	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	6	13	1	0	0	0	25	1
Russia	(s)	2	0	20	0	0	22	1
Saudi Arabia	0	2	(s)	58	0	0	62	2
Singapore	0	9	(s)	0	(s)	6	3,505	117
South Africa	(s)	(s)	(s)	176	(s)	0	177	6
Spain	0	(s)	(s)	857	1	0	1,060	35
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	4	(s)	0	0	0	5	(s)
Switzerland	(s)	(s)	0	0	0	(s)	(s)	(s)
Thailand	(s)	2	1	0	(s)	1	4	(s)
Trinidad and Tobago	0	2	0	0	0	0	2	(s)
Turkey	0	(s)	0	278	(s)	0	278	9
United Arab Emirates	0	1	(s)	161	(s)	0	162	5
United Kingdom	0	11	1	188	5	2	208	7
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	0	3	12	1	2	183	203	7
Virgin Islands, U.S.	0	1	0	0	0	0	1	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	22	(s)	580	(s)	10	627	21
Total	419	602	113	7,843	145	838	24,752	825

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	(s)	(s)	0	1	4	1
Australia	0	0	(s)	(s)	0	0	0	1
Bahamas	0	0	5	2	1	0	0	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	(s)	0	0	0	0	0
Brazil	0	0	0	(s)	0	0	0	1
Cameroon	0	0	0	0	0	0	0	0
Canada	351	22	346	164	422	0	667	485
Chile	0	0	0	0	0	0	(s)	0
China, People's Republic of	0	0	0	213	0	0	3	0
China, Taiwan	0	0	0	0	0	0	(s)	1
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	1	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	1	0	0	(s)	121
Ecuador	0	0	0	71	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	69	0	0	0	0	(s)
Finland	0	0	0	0	0	0	229	0
France	0	0	0	0	0	1	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	1	(s)	0	0	0	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	(s)
Guatemala	0	0	66	20	0	0	40	(s)
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	31	1	0	0	0	0
Hong Kong	0	0	0	0	0	0	2	1
India	0	0	0	0	0	0	0	15
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	243	0	0	0
Italy	0	0	(s)	0	0	0	(s)	(s)
Jamaica	0	0	0	(s)	0	0	(s)	1,017
Japan	0	0	1	(s)	0	0	2	3
Korea, Republic of	0	0	(s)	(s)	0	0	(s)	1
Malaysia	0	0	0	0	0	0	399	0
Mexico	0	1	624	4,343	42	10	478	1,247
Netherlands	0	0	0	0	0	230	387	6
Netherlands Antilles	0	0	0	0	0	0	0	465
New Zealand	0	0	(s)	0	0	0	0	1
Nigeria	0	0	0	0	0	0	(s)	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	(s)	0	64
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	(s)	0	0	0	0	1	(s)
Russia	0	0	0	0	0	0	4	1
Saudi Arabia	0	0	0	0	0	0	1	0
Singapore	0	0	1	0	0	0	596	213
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	235	652
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	1	2
Thailand	0	0	0	0	0	0	0	(s)
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	0	(s)	238	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1	0	0	1	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	15	20	5	27	4
Total	351	22	1,149	4,832	966	246	3,080	4,303

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	3	2	15	(s)	0	0	27	1
Australia	3	2	(s)	0	1	(s)	8	(s)
Bahamas	0	4	0	0	(s)	(s)	12	(s)
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	1	1	357	2	16	378	12
Brazil	3	3	(s)	225	1	2	235	8
Cameroon	0	0	0	54	0	0	54	2
Canada	42	163	60	429	142	34	3,325	107
Chile	0	38	(s)	0	1	0	39	1
China, People's Republic of	5	6	1	0	1	(s)	229	7
China, Taiwan	(s)	19	(s)	(s)	(s)	(s)	22	1
Colombia	0	126	1	(s)	(s)	1	127	4
Costa Rica	(s)	8	(s)	178	0	(s)	187	6
Denmark	0	(s)	0	163	0	0	163	5
Dominican Republic	3	21	(s)	0	0	1	146	5
Ecuador	0	3	(s)	0	0	0	75	2
Egypt	0	8	0	0	0	0	8	(s)
El Salvador	0	5	0	0	0	0	75	2
Finland	0	(s)	(s)	0	0	0	230	7
France	7	2	(s)	1	1	14	26	1
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	3	323	5	4	338	11
Ghana	0	(s)	0	3	0	0	4	(s)
Greece	0	1	0	0	0	0	1	(s)
Guatemala	(s)	12	2	0	0	22	162	5
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	6	0	0	0	(s)	38	1
Hong Kong	0	5	3	0	0	(s)	11	(s)
India	0	75	1	141	7	0	240	8
Indonesia	0	1	(s)	0	(s)	0	2	(s)
Ireland	0	1	(s)	181	0	(s)	182	6
Israel	(s)	3	0	333	0	1	579	19
Italy	0	(s)	1	1,344	1	0	1,347	43
Jamaica	0	3	(s)	0	0	37	1,057	34
Japan	560	42	2	1,718	1	21	2,351	76
Korea, Republic of	258	6	1	210	1	4	481	16
Malaysia	0	12	1	0	0	(s)	412	13
Mexico	69	134	47	985	37	385	8,401	271
Netherlands	(s)	1	(s)	518	(s)	1	1,143	37
Netherlands Antilles	0	141	0	0	0	0	606	20
New Zealand	0	1	(s)	105	0	0	106	3
Nigeria	0	1	0	0	(s)	0	1	(s)
Norway	0	(s)	(s)	73	0	0	73	2
Panama	(s)	5	0	0	0	0	69	2
Peru	2	29	(s)	0	0	(s)	31	1
Philippines	(s)	2	(s)	0	0	1	4	(s)
Poland	(s)	(s)	0	0	0	0	(s)	(s)
Portugal	(s)	0	0	0	0	0	(s)	(s)
Puerto Rico	1	10	1	0	0	(s)	14	(s)
Russia	(s)	4	0	0	0	0	8	(s)
Saudi Arabia	(s)	2	0	2	0	0	5	(s)
Singapore	(s)	12	(s)	(s)	(s)	24	846	27
South Africa	(s)	7	(s)	160	(s)	0	167	5
Spain	0	(s)	0	2,092	1	0	2,980	96
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	0	0	0	0	(s)	(s)
Switzerland	0	(s)	0	0	0	0	3	(s)
Thailand	(s)	3	(s)	279	0	1	284	9
Trinidad and Tobago	0	2	(s)	0	0	19	22	1
Turkey	0	4	0	726	(s)	0	730	24
United Arab Emirates	(s)	(s)	0	81	1	(s)	82	3
United Kingdom	1	1	1	59	2	1	304	10
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	(s)	6	(s)	84	1	184	277	9
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	(s)	(s)	0	0	0	0	(s)	(s)
Other	1	18	(s)	514	(s)	(s)	605	20
Total	960	968	145	11,338	204	774	29,338	946

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	0	0	0	0	0
Bahamas	0	0	22	2	1	0	60	145
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	289	0
Brazil	0	0	1	0	0	0	0	2
Canada	265	17	103	55	490	0	195	479
Chile	0	0	0	0	0	0	85	(s)
China, People's Republic of	0	0	0	94	0	0	(s)	(s)
China, Taiwan	0	1	0	0	0	0	1	1
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	1	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	41
Ecuador	0	0	0	0	0	0	139	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	46	0	0	0	0	95
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	1
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	(s)	0	0	0	0	(s)
Greece	0	0	0	0	0	0	1	1
Guatemala	0	0	87	104	0	0	330	5
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	34	(s)	0	0	(s)	2
Hong Kong	0	0	0	0	0	0	1	1
India	0	0	0	0	0	0	0	2
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	(s)	0
Israel	0	0	0	0	0	0	(s)	(s)
Italy	0	0	0	0	0	0	0	1
Jamaica	0	0	0	(s)	0	0	(s)	727
Japan	0	0	1	(s)	0	0	0	123
Korea, Republic of	0	0	0	0	0	1	185	3
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	799	2,958	(s)	2	1,034	883
Netherlands	0	0	0	0	1,126	0	285	936
Netherlands Antilles	0	0	0	0	0	0	48	557
New Zealand	0	0	0	0	0	0	0	(s)
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	137	977
Peru	0	0	0	0	0	0	264	1
Philippines	0	0	(s)	0	0	0	(s)	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	(s)	0	2	0
Russia	0	0	0	0	0	0	(s)	2
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	1	0	0	0	900	958
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	320
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	1	0	0	0	1
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	(s)	1
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	300	0	0	1
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	(s)	0	1
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	1	0	3	1	3
Total	265	18	1,096	3,214	1,918	5	3,957	6,274

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	5	(s)	0	4	0	10	(s)
Australia	0	4	(s)	466	0	(s)	471	16
Bahamas	0	1	0	0	(s)	(s)	232	8
Bahrain	0	(s)	0	107	0	0	107	4
Belgium & Luxembourg	(s)	1	1	268	2	4	566	19
Brazil	0	16	(s)	357	1	3	379	13
Canada	16	139	61	733	77	203	2,833	94
Chile	0	6	0	0	0	(s)	91	3
China, People's Republic of	4	7	1	23	(s)	0	129	4
China, Taiwan	1	6	(s)	29	0	(s)	39	1
Colombia	0	7	(s)	(s)	1	(s)	9	(s)
Costa Rica	(s)	7	(s)	0	0	(s)	10	(s)
Denmark	0	(s)	(s)	180	0	0	180	6
Dominican Republic	6	12	0	0	(s)	(s)	59	2
Ecuador	0	2	0	0	0	(s)	141	5
Egypt	0	1	0	143	1	0	145	5
El Salvador	(s)	6	0	0	0	0	147	5
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	2	(s)	0	(s)	0	3	(s)
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	3	124	5	(s)	134	4
Greece	0	(s)	0	0	0	0	2	(s)
Guatemala	(s)	7	(s)	0	0	(s)	533	18
Guinea	0	1	0	0	0	0	1	(s)
Honduras	1	5	(s)	0	22	0	64	2
Hong Kong	0	4	4	0	0	0	10	(s)
India	0	1	1	4	0	(s)	8	(s)
Indonesia	0	(s)	(s)	0	(s)	0	1	(s)
Ireland	0	0	0	0	(s)	(s)	1	(s)
Israel	0	1	0	0	0	(s)	2	(s)
Italy	0	(s)	(s)	839	(s)	0	840	28
Jamaica	5	4	0	0	0	(s)	737	25
Japan	231	7	3	2,382	1	62	2,810	94
Korea, Republic of	500	3	1	8	(s)	38	738	25
Malaysia	0	2	(s)	(s)	0	(s)	2	(s)
Mexico	80	144	35	665	40	478	7,119	237
Netherlands	(s)	1	(s)	122	1	(s)	2,470	82
Netherlands Antilles	0	(s)	0	0	0	0	606	20
New Zealand	0	1	0	0	0	0	1	(s)
Nigeria	0	30	0	0	0	0	30	1
Norway	0	(s)	0	70	0	0	70	2
Panama	1	4	0	0	0	0	1,120	37
Peru	0	4	(s)	(s)	0	(s)	270	9
Philippines	0	2	(s)	0	0	1	4	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	1	11	1	0	0	(s)	14	(s)
Russia	0	2	(s)	0	0	0	4	(s)
Saudi Arabia	0	3	(s)	2	1	0	6	(s)
Singapore	(s)	16	(s)	0	(s)	27	1,902	63
South Africa	0	3	(s)	161	0	0	163	5
Spain	0	10	0	457	1	(s)	788	26
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	0	(s)	0	0	1	(s)
Switzerland	0	(s)	(s)	0	(s)	0	3	(s)
Thailand	0	2	(s)	0	1	1	4	(s)
Trinidad and Tobago	0	2	0	0	0	0	3	(s)
Turkey	0	0	0	469	0	0	469	16
United Arab Emirates	0	1	0	0	0	(s)	1	(s)
United Kingdom	0	1	(s)	517	1	0	820	27
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	0	4	(s)	79	(s)	379	464	15
Virgin Islands, U.S.	0	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	40	0	0	40	1
Other	1	32	(s)	939	(s)	(s)	981	33
Total	848	537	114	9,183	161	1,198	28,788	960

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2001
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	(s)
Australia	0	0	(s)	279	0	0	1	0
Bahamas	0	0	6	2	1	0	0	200
Belgium & Luxembourg	0	0	(s)	2	0	0	(s)	2
Brazil	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	380	19	130	141	272	0	135	206
Chile	0	0	0	0	0	0	0	3
China, People's Republic of	0	0	0	0	0	0	0	(s)
China, Taiwan	0	0	0	0	0	0	1	2
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	1	0	0	0	139	0
Denmark	0	0	0	0	0	0	0	(s)
Dominican Republic	0	0	42	(s)	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	29	0	0	0	50	226
Finland	0	0	0	0	350	0	75	0
France	0	0	50	0	0	0	514	2
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	(s)	0	0	0	1
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	1
Guatemala	0	0	19	30	0	0	0	0
Guinea	0	0	0	0	(s)	0	0	0
Honduras	0	0	54	1	0	0	3	0
Hong Kong	0	0	0	0	0	0	(s)	335
India	0	0	0	0	0	0	(s)	14
Indonesia	0	0	0	0	0	0	2	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	(s)	0	238	0	0	1
Italy	0	0	103	0	0	(s)	0	326
Jamaica	0	0	0	105	0	0	50	228
Japan	0	0	103	0	0	0	0	105
Korea, Republic of	0	0	0	1	0	0	(s)	3
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	742	5,208	196	8	1,192	696
Netherlands	0	0	0	0	259	0	933	1,610
Netherlands Antilles	0	0	0	0	264	0	0	120
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	1	0	0	0	135	311
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	(s)
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	(s)	0	0	(s)	0	2	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	415	0	0	1,422	2,182
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	580
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	964	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	(s)	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	1	0	0	631	1
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	1	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	65	(s)	0	8	(s)	7
Total	380	19	1,347	6,186	1,580	16	6,251	7,162

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2001 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	2	0	0	0	0	4	(s)
Australia	1	3	(s)	198	(s)	(s)	484	16
Bahamas	0	1	0	0	(s)	0	210	7
Belgium & Luxembourg	(s)	2	2	803	1	20	833	27
Brazil	2	6	(s)	575	(s)	(s)	584	19
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	13	123	58	297	15	6	1,796	58
Chile	(s)	13	(s)	(s)	(s)	0	17	1
China, People's Republic of	4	5	(s)	331	(s)	1	342	11
China, Taiwan	213	7	1	0	(s)	(s)	224	7
Colombia	2	2	(s)	(s)	1	(s)	7	(s)
Costa Rica	1	8	(s)	0	0	22	170	5
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	(s)	22	(s)	0	0	0	64	2
Ecuador	0	6	0	0	0	0	6	(s)
Egypt	0	1	0	0	(s)	0	2	(s)
El Salvador	0	7	0	0	0	0	312	10
Finland	0	1	0	0	0	0	426	14
France	0	1	(s)	321	1	0	889	29
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	(s)	1	1	107	6	(s)	117	4
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	314	0	0	315	10
Guatemala	(s)	6	(s)	0	0	16	72	2
Guinea	0	1	0	0	0	0	1	(s)
Honduras	(s)	8	(s)	0	0	0	66	2
Hong Kong	(s)	5	2	0	(s)	(s)	342	11
India	0	121	1	35	3	(s)	173	6
Indonesia	(s)	1	(s)	0	0	0	3	(s)
Ireland	0	(s)	(s)	0	0	(s)	1	(s)
Israel	(s)	7	0	333	0	8	587	19
Italy	0	(s)	(s)	759	(s)	0	1,189	38
Jamaica	6	5	(s)	0	0	44	438	14
Japan	(s)	34	3	377	2	42	665	21
Korea, Republic of	262	4	1	217	(s)	1	490	16
Malaysia	0	1	(s)	0	0	0	2	(s)
Mexico	47	255	23	695	23	475	9,559	308
Netherlands	(s)	9	(s)	661	1	9	3,482	112
Netherlands Antilles	0	180	0	0	2	0	567	18
New Zealand	1	1	(s)	105	0	0	106	3
Nigeria	0	2	0	0	0	0	2	(s)
Norway	0	(s)	(s)	74	0	0	74	2
Panama	(s)	2	0	0	(s)	(s)	449	14
Peru	0	2	(s)	0	0	0	2	(s)
Philippines	0	2	(s)	(s)	0	2	4	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	1	9	1	0	0	(s)	13	(s)
Russia	0	1	1	0	0	0	1	(s)
Saudi Arabia	1	1	(s)	0	0	0	2	(s)
Singapore	(s)	12	(s)	26	0	31	4,087	132
South Africa	(s)	1	(s)	69	0	0	70	2
Spain	0	(s)	0	1,737	1	0	2,318	75
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	0	(s)	965	31
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	0	1	(s)	0	(s)	1	4	(s)
Trinidad and Tobago	0	2	(s)	0	0	0	2	(s)
Turkey	0	1	0	221	(s)	0	222	7
United Arab Emirates	0	2	0	78	0	0	81	3
United Kingdom	0	1	(s)	74	1	0	710	23
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	(s)	12	(s)	112	(s)	221	346	11
Virgin Islands, U.S.	0	(s)	0	0	7	0	8	(s)
Yugoslavia	0	0	0	83	0	0	83	3
Other	1	19	0	276	15	(s)	392	13
Total	559	922	97	8,878	81	900	34,380	1,109

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,224	67	0	76	36	13	-3	(s)	374	563	2,787
Algeria	0	0	0	6	(s)	13	0	0	266	286	286
Iraq	310	0	0	0	0	0	0	0	0	0	310
Kuwait	206	15	0	26	0	0	0	(s)	0	41	247
Qatar	0	0	0	0	0	0	0	(s)	7	7	7
Saudi Arabia	1,629	52	0	17	22	(s)	(s)	(s)	83	174	1,803
United Arab Emirates	79	0	0	26	14	0	-3	(s)	18	56	135
Other OPEC	2,294	8	67	21	76	126	-8	(s)	135	425	2,719
Indonesia	20	0	0	0	(s)	41	0	(s)	(s)	41	61
Nigeria	842	8	0	1	0	21	0	(s)	9	39	881
Venezuela	1,431	0	67	20	76	63	-8	(s)	127	346	1,777
Non OPEC	4,398	199	327	117	610	159	-380	-18	683	1,698	6,096
Angola	300	0	0	0	0	12	0	(s)	(s)	12	312
Argentina	70	0	5	0	11	18	-6	(s)	12	40	110
Australia	44	(s)	(s)	9	(s)	0	-14	(s)	(s)	-5	38
Bahamas	0	(s)	-2	(s)	-1	0	0	(s)	(s)	-4	-4
Belgium & Luxembourg	0	0	11	0	0	-1	-10	(s)	8	8	8
Brazil	35	0	17	0	19	51	-31	(s)	19	77	112
Brunei	18	0	0	0	0	0	0	(s)	0	(s)	18
Cameroon	0	0	0	0	0	0	-2	0	0	-2	-2
Canada	1,324	210	124	-12	134	13	-11	(s)	48	507	1,831
China, People's Republic of	33	0	0	0	0	(s)	0	(s)	(s)	(s)	33
China, Taiwan	0	0	(s)	0	(s)	(s)	(s)	(s)	(s)	(s)	(s)
Colombia	345	0	0	6	0	13	(s)	-1	14	33	378
Congo (Brazzaville)	42	0	0	0	0	8	0	0	0	8	50
Congo (Kinshasa) ^c	11	0	0	0	0	0	0	0	0	0	11
Ecuador	94	0	0	0	0	6	0	-6	4	3	97
Egypt	0	0	0	0	0	0	0	(s)	20	20	20
France	0	0	42	0	0	0	(s)	(s)	63	104	104
Gabon	94	0	0	0	0	0	0	(s)	0	(s)	94
Germany, FR	0	0	0	0	0	6	(s)	(s)	23	29	29
Greece	0	0	0	6	0	0	-8	(s)	8	7	7
Guatemala	6	-2	-8	0	-7	0	0	(s)	-1	-18	-11
India	0	(s)	0	10	34	0	0	(s)	(s)	44	44
Italy	0	0	16	0	15	0	-47	(s)	12	-5	-5
Jamaica	0	0	0	-1	0	-24	0	(s)	-1	-27	-27
Japan	0	(s)	0	0	(s)	0	-72	-1	(s)	-73	-73
Korea, Republic of	0	0	7	2	32	(s)	-7	(s)	-2	33	33
Malaysia	4	0	0	0	25	0	0	(s)	12	37	41
Mexico	1,391	-56	-97	-3	-39	-56	-45	-4	51	-250	1,141
Netherlands	0	0	19	0	18	9	-21	(s)	31	56	56
Netherlands Antilles	0	0	8	33	16	15	0	-6	60	125	125
Norway	229	25	9	0	0	9	-2	(s)	50	91	320
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	0	-18	0	(s)	(s)	-18	-18
Peru	0	0	0	0	11	0	0	(s)	7	18	18
Puerto Rico	0	0	0	0	(s)	0	0	5	-2	3	3
Romania	0	0	0	0	0	0	-8	(s)	0	-8	-8
Russia	0	0	0	0	140	5	0	(s)	46	190	190
Syria	0	0	0	0	0	0	0	0	17	17	17
Spain	0	0	33	0	0	8	-17	(s)	17	41	41
Sweden	0	12	0	0	11	0	0	(s)	7	30	30
Thailand	16	0	0	28	0	0	0	(s)	(s)	28	44
Trinidad and Tobago	55	0	8	7	0	15	(s)	(s)	10	40	95
Turkey	0	0	0	0	0	(s)	-16	(s)	19	2	2
United Kingdom	287	12	18	0	19	23	-15	(s)	59	115	402
Virgin Islands, U.S.	0	0	96	35	134	63	0	(s)	11	339	339
Other	0	-1	21	-2	39	-16	-49	-3	61	49	49
Total	8,915	274	394	215	722	298	-391	-18	1,192	2,686	11,601
Persian Gulf^d	2,224	67	0	70	36	(s)	-6	(s)	108	275	2,499

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,239	36	0	63	21	0	0	(s)	241	361	2,599
Algeria	0	36	0	0	15	0	0	(s)	172	223	223
Iraq	253	0	0	0	0	0	0	0	0	0	253
Kuwait	251	(s)	0	29	0	0	0	(s)	0	29	280
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,734	(s)	0	35	0	0	0	(s)	31	65	1,800
United Arab Emirates	0	0	0	0	6	0	0	(s)	38	44	44
Other OPEC	2,150	23	57	19	74	88	-4	(s)	53	309	2,459
Indonesia	42	0	0	0	0	23	0	(s)	11	34	76
Nigeria	859	23	0	0	0	12	0	(s)	(s)	35	894
Venezuela	1,250	0	57	19	74	52	-4	(s)	42	239	1,489
Non OPEC	4,196	145	209	130	463	114	-410	-8	740	1,384	5,580
Angola	485	0	0	0	0	13	0	(s)	0	13	499
Argentina	34	0	9	0	0	(s)	0	(s)	18	27	61
Australia	20	(s)	0	0	7	(s)	-8	(s)	(s)	-2	19
Bahamas	0	(s)	-2	(s)	(s)	-11	0	(s)	(s)	-13	-13
Belgium & Luxembourg	0	0	15	0	(s)	19	-25	(s)	76	85	85
Brazil	0	0	31	(s)	26	29	-22	(s)	2	66	66
Cameroon	13	0	0	0	14	0	0	0	0	14	27
Canada	1,322	171	121	-6	100	16	-16	(s)	53	439	1,761
China, People's Republic of	0	0	0	0	0	(s)	-1	(s)	2	(s)	(s)
China, Taiwan	0	(s)	(s)	0	19	(s)	(s)	-1	(s)	18	18
Colombia	294	0	0	0	23	4	0	(s)	(s)	27	321
Congo (Brazzaville)	0	0	0	0	23	6	0	0	0	29	29
Ecuador	90	0	0	0	0	2	(s)	(s)	(s)	1	92
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	0	28	0	6	10	-9	(s)	57	92	92
Gabon	177	0	0	0	0	0	0	0	0	0	177
Germany, FR	0	0	1	0	23	20	-1	(s)	3	46	46
Greece	0	0	0	0	0	0	0	(s)	9	9	9
Guatemala	15	-1	-4	0	-5	(s)	0	(s)	-1	-12	3
India	0	0	0	0	18	0	(s)	-1	(s)	17	17
Italy	0	(s)	4	0	8	0	-34	-1	33	9	9
Jamaica	0	0	(s)	0	0	-27	0	(s)	(s)	-27	-27
Japan	0	(s)	(s)	11	(s)	-2	-63	-1	-2	-57	-57
Korea, Republic of	0	0	7	42	1	-3	-9	1	3	43	43
Malaysia	0	0	0	10	0	0	0	(s)	9	18	18
Mexico	1,058	-48	-96	-4	-42	-79	-93	-4	37	-328	729
Netherlands	0	(s)	12	0	0	1	-11	(s)	17	20	20
Netherlands Antilles	0	0	0	22	19	0	-6	(s)	56	90	90
Norway	299	11	11	0	(s)	20	-2	(s)	55	94	392
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	-6	-3	-3	(s)	-4	-16	-16
Peru	10	0	0	0	0	1	(s)	(s)	(s)	1	11
Puerto Rico	0	(s)	-3	0	(s)	0	0	6	1	4	4
Romania	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Russia	0	(s)	(s)	0	127	13	0	(s)	44	183	183
Syria	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Spain	0	0	9	0	9	0	-66	(s)	29	-19	-19
Sweden	0	4	0	0	12	13	0	(s)	21	49	49
Thailand	0	0	0	1	0	-4	0	(s)	(s)	-3	-3
Trinidad and Tobago	16	0	4	8	0	(s)	0	(s)	17	29	45
Turkey	0	0	0	0	0	0	-7	-1	11	3	3
United Kingdom	249	10	21	(s)	4	39	-9	(s)	55	120	369
Virgin Islands, U.S.	0	0	45	36	86	49	0	(s)	57	273	273
Yemen	77	0	0	0	0	0	0	0	0	0	77
Other	38	(s)	-6	11	-8	-11	-24	-3	84	42	80
Total	8,585	204	266	212	558	202	-414	-8	1,034	2,054	10,639
Persian Gulf^d	2,239	(s)	0	63	6	0	0	(s)	69	138	2,377

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,630	27	4	0	0	32	1	(s)	279	344	2,973
Algeria	19	27	0	0	0	0	0	(s)	233	260	279
Iraq	579	0	0	0	0	0	0	0	0	0	579
Kuwait	302	0	0	0	0	0	5	(s)	0	5	308
Qatar	0	0	0	0	0	0	0	(s)	20	20	20
Saudi Arabia	1,730	0	0	0	0	32	-1	(s)	26	57	1,786
United Arab Emirates	0	0	4	0	0	(s)	-3	(s)	(s)	1	1
Other OPEC	2,501	8	44	53	62	89	-9	-2	89	334	2,835
Indonesia	60	0	0	0	(s)	13	-3	(s)	3	13	73
Nigeria	1,057	0	0	0	0	11	0	-2	8	17	1,074
Venezuela	1,384	8	44	53	62	65	-6	(s)	78	304	1,688
Non OPEC	4,435	136	153	51	211	9	-307	-13	711	951	5,386
Angola	374	0	0	0	0	0	0	(s)	(s)	(s)	374
Argentina	37	0	8	0	0	6	3	(s)	(s)	16	53
Australia	20	(s)	(s)	6	0	(s)	-8	-1	21	18	38
Bahamas	0	(s)	(s)	(s)	(s)	-9	0	(s)	(s)	-10	-10
Belgium & Luxembourg	0	(s)	9	0	0	(s)	0	(s)	34	43	43
Brazil	21	0	25	0	0	26	-28	(s)	9	31	53
Brunei	35	0	0	0	0	0	0	0	0	0	35
Cameroon	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Canada	1,374	147	100	-7	94	31	-10	-1	92	446	1,820
China, People's Republic of	14	(s)	-13	0	(s)	(s)	3	(s)	18	7	21
China, Taiwan	0	0	0	0	(s)	(s)	(s)	-1	(s)	(s)	(s)
Colombia	204	0	0	6	0	18	(s)	-1	(s)	23	227
Congo (Brazzaville)	42	0	0	0	0	0	0	0	0	0	42
Ecuador	103	0	0	0	0	0	0	(s)	(s)	(s)	103
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	0	0	0	0	(s)	-23	(s)	31	8	8
Gabon	152	0	0	0	0	0	0	0	0	0	152
Germany, FR	0	0	(s)	0	0	2	0	(s)	12	14	14
Greece	0	(s)	0	0	0	(s)	0	(s)	0	(s)	(s)
Guatemala	20	(s)	-6	(s)	-4	(s)	0	(s)	(s)	-10	10
India	0	0	0	0	0	0	(s)	(s)	(s)	-1	-1
Italy	0	(s)	8	4	0	10	-28	(s)	42	36	36
Jamaica	0	0	(s)	0	(s)	-26	0	(s)	-2	-28	-28
Japan	0	(s)	(s)	0	8	(s)	-39	-1	-12	-44	-44
Korea, Republic of	0	0	9	7	3	-3	(s)	-1	-7	9	9
Malaysia	54	0	0	10	10	(s)	0	(s)	12	32	87
Mexico	1,371	-22	-121	(s)	-33	-68	-37	-5	60	-225	1,146
Netherlands	0	0	8	0	0	-8	-28	(s)	40	12	12
Netherlands Antilles	0	0	0	15	43	-2	0	(s)	49	104	104
Norway	313	3	18	0	0	0	-3	(s)	67	85	397
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	6	-13	0	(s)	(s)	-7	-7
Peru	0	(s)	0	0	0	6	(s)	(s)	17	23	23
Puerto Rico	0	0	(s)	0	-2	0	0	4	-1	1	1
Romania	0	0	0	0	0	(s)	-8	(s)	0	-8	-8
Russia	0	0	16	0	5	(s)	0	(s)	31	53	53
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Spain	0	0	0	0	0	0	-69	(s)	35	-34	-34
Sweden	0	0	0	0	(s)	0	(s)	(s)	6	6	6
Thailand	0	0	0	0	(s)	-3	0	(s)	(s)	-3	-3
Trinidad and Tobago	57	0	0	0	10	-6	(s)	(s)	(s)	4	61
Turkey	0	0	0	0	(s)	0	-8	(s)	2	-6	-6
United Kingdom	167	8	14	0	13	4	-1	-1	46	84	251
Virgin Islands, U.S.	0	0	66	20	78	37	0	(s)	54	256	256
Yemen	65	0	0	0	0	0	0	0	0	0	65
Other	13	-1	12	-11	-20	6	-21	-4	55	17	30
Total	9,566	171	201	104	273	130	-314	-15	1,079	1,629	11,194
Persian Gulf^d	2,611	0	4	0	0	32	1	(s)	46	84	2,694

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,824	64	11	21	0	(s)	-3	(s)	311	403	3,227
Algeria	0	64	0	0	0	0	0	0	263	326	326
Iraq	880	0	0	0	0	0	0	0	0	0	880
Kuwait	242	0	0	21	0	0	0	(s)	(s)	21	263
Qatar	0	0	0	0	0	0	0	0	19	19	19
Saudi Arabia	1,626	(s)	11	(s)	0	0	(s)	(s)	21	31	1,658
United Arab Emirates	76	0	0	0	0	(s)	-3	(s)	8	5	81
Other OPEC	2,522	29	43	46	53	82	-4	(s)	89	337	2,859
Indonesia	52	0	0	0	(s)	6	0	(s)	(s)	6	58
Nigeria	1,137	29	0	0	0	21	0	(s)	5	54	1,192
Venezuela	1,333	0	43	46	53	55	-4	(s)	84	276	1,609
Non OPEC	4,759	77	259	69	129	49	-340	-32	655	865	5,625
Angola	381	0	0	0	0	0	0	0	(s)	(s)	381
Argentina	59	0	4	0	0	(s)	0	(s)	25	29	88
Australia	68	(s)	(s)	0	0	0	-6	(s)	43	37	105
Bahamas	0	(s)	(s)	(s)	(s)	-4	0	(s)	14	10	10
Belgium & Luxembourg	0	0	11	0	0	11	-26	(s)	57	53	53
Benin	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Brazil	31	0	32	0	0	18	-16	(s)	6	39	70
Brunei	23	0	0	0	0	0	0	0	0	0	23
Cameroon	0	0	0	0	0	0	-2	(s)	(s)	-2	-2
Canada	1,386	80	122	-11	90	25	-15	(s)	74	366	1,752
China, People's Republic of	14	0	0	0	-7	-12	0	(s)	10	-9	5
China, Taiwan	0	0	0	10	(s)	(s)	(s)	(s)	1	11	11
Colombia	257	0	0	7	0	19	(s)	(s)	18	44	301
Congo (Brazzaville)	66	0	0	0	0	0	0	0	0	0	66
Ecuador	120	0	0	0	-12	3	0	(s)	0	-9	111
Egypt	0	0	0	0	0	0	0	(s)	8	8	8
France	0	0	16	0	0	(s)	-7	(s)	37	46	46
Gabon	177	0	0	0	0	0	0	(s)	0	(s)	177
Germany, FR	0	0	0	0	(s)	0	-1	(s)	61	60	60
Greece	0	0	0	0	0	0	-10	(s)	9	-1	-1
Guatemala	20	-1	-9	0	-3	(s)	0	(s)	(s)	-13	6
India	0	0	0	0	0	0	-7	(s)	(s)	-7	-7
Italy	0	0	9	0	7	0	-35	(s)	8	-11	-11
Jamaica	0	0	(s)	0	0	-22	0	(s)	(s)	-22	-22
Japan	0	(s)	(s)	0	9	(s)	-60	(s)	-18	-70	-70
Korea, Republic of	0	0	13	30	(s)	-4	(s)	(s)	4	43	43
Malaysia	22	0	0	10	0	0	0	(s)	8	17	39
Mexico	1,548	-23	-127	-3	-29	-17	-30	-6	9	-226	1,322
Netherlands	0	0	6	(s)	0	8	-22	(s)	9	(s)	(s)
Netherlands Antilles	0	0	0	17	24	-2	0	-15	41	64	64
Norway	325	22	9	0	0	15	-2	(s)	11	55	380
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	(s)	0	0	-3	2	0	(s)	(s)	-1	-1
Peru	0	0	0	0	0	10	(s)	(s)	7	17	17
Puerto Rico	0	(s)	0	(s)	-2	0	0	5	(s)	3	3
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	13	0	39	(s)	-1	(s)	63	114	114
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Spain	0	0	0	0	(s)	-1	-36	(s)	18	-19	-19
Sweden	0	0	0	0	0	(s)	0	(s)	6	6	6
Thailand	14	0	0	0	0	0	0	(s)	(s)	(s)	14
Trinidad and Tobago	60	0	4	0	0	8	(s)	(s)	10	23	82
Turkey	0	0	0	0	0	0	-17	(s)	1	-17	-17
United Kingdom	155	(s)	27	0	-1	8	(s)	(s)	63	97	253
Virgin Islands, U.S.	0	0	91	9	39	49	0	(s)	13	201	201
Other	33	(s)	37	(s)	-25	-65	-47	-12	42	-70	-38
Total	10,106	170	312	136	182	131	-347	-33	1,054	1,605	11,711
Persian Gulf^d	2,824	(s)	11	21	0	(s)	-3	(s)	48	77	2,901

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	3,065	69	1	11	0	(s)	5	(s)	349	434	3,499
Algeria	54	52	1	0	0	0	0	(s)	272	325	379
Iraq	1,011	0	0	0	0	0	0	0	0	0	1,011
Kuwait	240	(s)	0	11	0	0	5	(s)	0	16	256
Qatar	0	0	0	0	0	0	0	(s)	30	30	30
Saudi Arabia	1,724	16	(s)	0	0	(s)	0	(s)	30	46	1,770
United Arab Emirates	35	0	0	0	0	0	0	(s)	17	17	52
Other OPEC	2,300	17	55	29	15	71	-4	-2	77	258	2,558
Indonesia	73	0	0	0	(s)	2	0	(s)	3	5	77
Nigeria	916	17	0	0	5	37	0	-2	14	70	985
Venezuela	1,312	0	55	29	11	33	-4	(s)	60	183	1,495
Non OPEC	4,457	53	315	118	150	23	-354	-13	654	947	5,403
Angola	356	0	0	0	0	0	0	(s)	1	1	358
Argentina	57	0	18	0	0	0	2	-1	34	53	110
Australia	21	0	0	2	0	(s)	-14	(s)	8	-5	16
Bahamas	0	(s)	(s)	(s)	(s)	-5	0	(s)	(s)	-5	-5
Belgium & Luxembourg	0	(s)	28	0	0	(s)	-19	(s)	43	52	52
Brazil	16	0	45	0	12	49	-6	(s)	4	104	120
Brunei	35	0	0	0	0	0	0	0	0	0	35
Cameroon	0	0	(s)	0	0	0	0	(s)	0	(s)	(s)
Canada	1,304	53	114	-6	82	18	-21	(s)	63	304	1,607
China, People's Republic of	21	0	0	0	(s)	-6	(s)	(s)	10	3	24
China, Taiwan	0	0	0	0	8	(s)	(s)	(s)	8	15	15
Colombia	260	0	7	16	0	22	(s)	(s)	19	63	323
Congo (Brazzaville)	11	0	0	0	19	0	0	(s)	0	19	30
Ecuador	149	0	0	0	0	0	0	(s)	5	5	155
Egypt	0	0	0	0	0	0	0	(s)	7	7	7
France	0	0	3	0	14	(s)	-15	(s)	2	3	3
Gabon	127	0	0	0	0	0	0	0	0	0	127
Germany, FR	0	(s)	3	0	0	33	-1	(s)	51	86	86
Greece	0	(s)	0	0	0	0	-8	(s)	(s)	-8	-8
Guatemala	14	0	-3	(s)	(s)	(s)	0	(s)	-1	-5	10
India	0	0	1	0	0	0	-1	(s)	7	7	7
Italy	0	-1	12	0	0	0	-25	(s)	38	23	23
Jamaica	0	0	(s)	0	(s)	-27	0	(s)	-2	-29	-29
Japan	0	(s)	(s)	10	-3	5	-48	(s)	-18	-54	-54
Korea, Republic of	0	0	6	64	0	0	-13	(s)	7	64	64
Malaysia	0	(s)	0	3	15	0	0	(s)	13	31	31
Mexico	1,266	-15	-82	(s)	-25	-63	-14	(s)	34	-170	1,096
Netherlands	0	0	29	0	11	-10	-32	(s)	16	14	14
Netherlands Antilles	0	0	0	14	-17	-8	0	(s)	11	(s)	(s)
Norway	376	14	10	0	0	0	-3	(s)	11	32	408
Panama	0	0	0	0	-10	-15	0	(s)	(s)	-25	-25
Peru	0	0	0	0	0	6	0	(s)	11	16	16
Puerto Rico	0	(s)	-7	0	-1	0	0	-1	2	-6	-6
Romania	0	0	0	0	16	0	-7	(s)	0	8	8
Russia	0	0	0	0	29	-1	0	(s)	59	87	87
Spain	0	0	0	0	0	-9	-48	(s)	31	-26	-26
Sweden	0	0	(s)	0	10	0	-7	(s)	33	36	36
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	38	0	0	0	0	20	0	(s)	0	20	58
Turkey	0	0	0	0	0	0	-15	(s)	17	2	2
United Kingdom	359	4	12	0	0	22	-9	(s)	21	50	409
Virgin Islands, U.S.	0	0	103	12	56	37	0	(s)	13	223	223
Other	46	-1	17	3	-65	-47	-51	-2	96	-50	-4
Total	9,822	139	371	158	165	94	-352	-16	1,081	1,639	11,461
Persian Gulf^d	3,011	16	(s)	11	0	(s)	2	(s)	77	106	3,117

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,796	107	0	0	0	(s)	-11	(s)	256	353	3,149
Algeria	20	58	0	0	0	0	-6	(s)	187	239	259
Iraq	810	0	0	0	0	0	0	0	0	0	810
Kuwait	270	0	0	0	0	(s)	0	(s)	0	(s)	270
Qatar	2	0	0	0	0	0	0	0	21	21	23
Saudi Arabia	1,694	49	0	0	0	0	0	(s)	21	70	1,764
United Arab Emirates	0	0	0	0	0	0	-5	(s)	28	22	22
Other OPEC	2,077	18	83	21	40	121	-5	(s)	107	384	2,461
Indonesia	57	-6	0	0	(s)	8	-4	(s)	(s)	-2	55
Nigeria	724	24	0	0	0	27	(s)	(s)	18	69	793
Venezuela	1,297	(s)	83	21	40	85	-1	(s)	89	317	1,614
Non OPEC	4,217	55	280	121	142	-17	-303	-2	653	930	5,146
Angola	302	0	0	0	0	0	0	(s)	(s)	(s)	302
Argentina	29	0	17	0	13	(s)	4	(s)	31	64	93
Australia	22	(s)	0	0	0	0	-5	(s)	(s)	(s)	17
Bahamas	0	(s)	(s)	-1	(s)	-15	0	(s)	(s)	(s)	-16
Belgium & Luxembourg	0	0	2	0	3	6	-14	(s)	70	67	67
Brazil	0	-12	19	0	4	21	-25	(s)	20	28	28
Cameroon	10	0	0	0	0	0	0	(s)	0	(s)	10
Canada	1,457	73	77	-3	87	18	-16	(s)	61	297	1,754
China, People's Republic of	0	0	3	0	(s)	(s)	-1	(s)	23	25	25
China, Taiwan	0	(s)	0	7	0	(s)	-1	(s)	2	7	7
Colombia	248	0	0	0	0	32	0	(s)	29	60	308
Congo (Brazzaville)	46	5	0	0	0	0	0	(s)	0	5	51
Ecuador	84	0	0	0	0	22	0	(s)	6	27	111
Egypt	0	0	14	0	0	0	0	(s)	2	16	16
France	0	(s)	1	0	0	(s)	-7	(s)	28	22	22
Gabon	155	0	0	0	0	0	0	0	0	0	155
Germany, FR	0	0	(s)	0	11	(s)	-1	(s)	26	36	36
Greece	0	0	0	0	0	0	-17	(s)	1	-15	-15
Guatemala	14	-1	-4	0	-2	(s)	0	(s)	-1	-8	6
India	0	0	10	0	0	(s)	0	(s)	34	44	44
Italy	0	0	13	0	0	(s)	-24	(s)	19	7	7
Jamaica	0	0	(s)	-1	0	-22	0	(s)	(s)	-23	-23
Japan	0	(s)	2	27	10	-2	-33	(s)	-11	-6	-6
Korea, Republic of	0	0	4	51	11	0	(s)	(s)	-2	65	65
Malaysia	13	0	0	0	0	0	0	(s)	11	11	23
Mexico	1,214	-20	-88	0	-46	-66	-20	-5	4	-241	972
Netherlands	0	0	18	(s)	0	-16	-23	(s)	23	3	3
Netherlands Antilles	0	0	0	12	9	-13	0	(s)	45	52	52
Norway	254	0	17	0	0	5	-4	0	9	27	281
Oman	33	0	0	0	0	0	0	(s)	0	(s)	33
Panama	0	0	0	0	(s)	-5	-5	(s)	(s)	-10	-10
Peru	13	0	0	0	-9	(s)	0	(s)	5	-4	9
Puerto Rico	0	(s)	0	0	-1	(s)	0	11	(s)	10	10
Romania	0	0	0	0	0	(s)	-1	(s)	0	-1	-1
Russia	0	0	0	0	0	(s)	0	(s)	47	47	47
Syria	0	0	0	0	0	0	0	0	1	1	1
Spain	0	0	0	0	0	-11	-35	(s)	33	-13	-13
Sweden	0	0	0	0	0	11	0	(s)	32	44	44
Thailand	15	0	0	0	0	0	0	(s)	(s)	(s)	15
Trinidad and Tobago	59	(s)	(s)	0	0	0	0	(s)	11	11	70
Turkey	0	0	0	0	0	0	-23	(s)	4	-19	-19
United Kingdom	192	11	4	0	0	19	-19	(s)	14	29	221
Virgin Islands, U.S.	0	0	167	36	89	33	0	(s)	14	339	339
Yemen	38	0	0	0	0	0	0	0	0	0	38
Other	20	-1	6	-7	-38	-34	-33	-4	61	-50	-30
Total	9,090	180	363	143	182	104	-318	-2	1,016	1,666	10,756
Persian Gulf^d	2,776	49	0	0	0	(s)	-5	(s)	75	119	2,895

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,680	15	0	0	0	(s)	3	(s)	225	243	2,923
Algeria	0	15	0	0	0	0	0	(s)	174	189	189
Iraq	710	0	0	0	0	0	0	0	0	0	710
Kuwait	287	0	0	0	0	(s)	5	(s)	(s)	5	292
Qatar	0	0	0	0	0	0	0	0	11	11	11
Saudi Arabia	1,683	(s)	0	0	0	0	-2	(s)	30	28	1,711
United Arab Emirates	0	0	0	0	0	0	0	(s)	10	10	10
Other OPEC	2,308	(s)	46	7	32	67	-3	(s)	115	263	2,571
Indonesia	28	0	0	0	(s)	1	0	(s)	-1	(s)	28
Nigeria	834	0	0	0	4	4	0	(s)	27	35	869
Venezuela	1,445	(s)	46	7	28	62	-3	(s)	89	229	1,674
Non OPEC	4,554	52	267	98	64	84	-275	-18	559	833	5,387
Angola	285	0	0	0	12	0	0	(s)	0	12	297
Argentina	41	(s)	20	0	0	(s)	3	-2	11	31	71
Australia	65	-4	0	0	0	(s)	-14	(s)	(s)	-19	46
Bahamas	0	(s)	(s)	(s)	0	(s)	0	(s)	(s)	-1	-1
Belgium & Luxembourg	0	(s)	9	0	(s)	(s)	0	(s)	19	28	28
Brazil	0	-18	21	0	0	24	-31	(s)	41	37	37
Brunei	44	0	0	0	0	0	0	0	0	0	44
Cameroon	9	0	0	0	5	2	0	(s)	(s)	7	16
Canada	1,260	85	110	-6	54	33	-22	-1	70	324	1,583
China, People's Republic of	20	0	(s)	0	0	(s)	-1	(s)	3	3	22
China, Taiwan	0	0	0	0	(s)	(s)	(s)	(s)	(s)	(s)	(s)
Colombia	215	0	0	0	0	13	(s)	(s)	11	24	239
Congo (Brazzaville)	70	0	0	0	0	8	0	0	0	8	79
Ecuador	117	0	-7	0	0	9	0	(s)	(s)	2	119
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	0	0	0	(s)	(s)	-9	(s)	10	1	1
Gabon	149	0	0	0	0	0	0	(s)	0	(s)	149
Germany, FR	0	0	0	0	0	13	-2	(s)	(s)	11	11
Greece	0	0	0	0	0	0	-6	(s)	0	-6	-6
Guatemala	12	(s)	-4	0	-3	(s)	0	(s)	(s)	-7	6
India	0	0	0	0	(s)	(s)	-5	(s)	21	16	16
Italy	0	0	22	0	(s)	0	-25	(s)	33	30	30
Jamaica	0	0	(s)	0	0	-21	0	(s)	-2	-23	-23
Japan	0	(s)	5	25	(s)	3	-33	-1	-18	-20	-20
Korea, Republic of	0	(s)	9	34	(s)	-6	(s)	(s)	24	60	60
Malaysia	0	0	0	0	0	0	0	(s)	13	12	12
Mexico	1,322	-14	-107	7	-27	-61	-25	-8	1	-234	1,088
Netherlands	0	0	15	0	-7	(s)	-20	(s)	-1	-13	-13
Netherlands Antilles	0	0	0	15	0	9	0	(s)	35	59	59
Norway	363	0	16	0	0	7	-4	(s)	62	81	444
Oman	103	0	0	0	0	0	0	(s)	(s)	(s)	103
Panama	0	0	-7	0	-6	-13	(s)	(s)	-6	-31	-31
Peru	0	-3	0	0	0	-3	0	(s)	(s)	-6	-6
Puerto Rico	0	0	0	0	(s)	0	0	(s)	(s)	-1	-1
Romania	0	0	0	0	(s)	(s)	0	0	0	(s)	(s)
Russia	0	0	2	0	0	(s)	0	(s)	79	81	81
Syria	0	0	0	0	0	0	0	(s)	12	12	12
Spain	0	0	13	0	0	(s)	-25	(s)	13	(s)	(s)
Sweden	0	0	0	0	0	9	0	(s)	(s)	9	9
Thailand	0	0	0	0	-5	(s)	0	(s)	1	-4	-4
Trinidad and Tobago	58	0	0	0	0	13	0	(s)	14	26	85
Turkey	0	0	0	0	0	0	-13	(s)	0	-13	-13
United Kingdom	309	8	21	0	(s)	1	-12	1	27	45	355
Virgin Islands, U.S.	0	0	130	33	91	50	0	(s)	15	320	320
Yemen	42	0	0	8	0	0	0	0	0	8	50
Other	70	-2	(s)	-17	-50	-4	-31	-3	70	-37	33
Total	9,542	67	313	106	97	151	-275	-18	899	1,339	10,881
Persian Gulf^d	2,680	(s)	0	0	0	(s)	3	(s)	51	54	2,733

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,661	51	(s)	0	0	(s)	3	(s)	221	275	2,936
Algeria	0	51	0	0	0	0	0	(s)	192	243	243
Iraq	563	0	0	0	0	0	0	0	0	0	563
Kuwait	256	0	0	0	0	0	5	(s)	0	5	261
Qatar	0	0	0	0	0	0	0	(s)	10	10	10
Saudi Arabia	1,826	0	0	0	0	0	0	(s)	10	10	1,835
United Arab Emirates	17	0	(s)	0	0	(s)	-3	(s)	9	6	23
Other OPEC	2,101	(s)	43	15	20	47	-6	-2	105	223	2,324
Indonesia	37	0	0	0	(s)	(s)	0	(s)	(s)	(s)	38
Nigeria	690	0	0	0	0	5	0	-1	33	36	726
Venezuela	1,374	(s)	43	15	20	42	-6	(s)	72	186	1,561
Non OPEC	4,592	77	255	84	52	3	-368	-20	638	721	5,313
Angola	311	0	0	0	0	0	0	(s)	12	12	323
Argentina	72	(s)	5	0	0	(s)	0	(s)	52	56	128
Australia	20	(s)	0	0	0	0	-6	(s)	(s)	-6	13
Bahamas	0	(s)	(s)	(s)	(s)	19	0	(s)	(s)	19	19
Belgium & Luxembourg	0	0	18	0	0	(s)	-20	(s)	20	17	17
Brazil	0	0	15	0	-14	16	-14	(s)	23	25	25
Brunei	66	0	0	0	0	0	0	0	0	0	66
Cameroon	0	0	(s)	0	0	0	0	0	0	(s)	(s)
Canada	1,243	95	99	-16	85	34	-14	(s)	71	354	1,597
China, People's Republic of	28	0	10	0	(s)	(s)	-1	(s)	19	28	56
China, Taiwan	0	(s)	0	0	-13	-1	0	(s)	(s)	-14	-14
Colombia	326	0	0	0	0	10	(s)	-1	14	23	349
Congo (Brazzaville)	65	0	0	0	0	0	0	(s)	3	3	67
Ecuador	113	0	0	0	0	12	0	(s)	(s)	12	126
Egypt	0	0	0	0	0	0	0	(s)	3	3	3
France	0	0	9	0	0	0	-21	(s)	30	18	18
Gabon	98	0	0	0	0	0	0	(s)	0	(s)	98
Germany, FR	0	0	17	0	0	12	(s)	(s)	39	68	68
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	27	-2	0	0	0	(s)	0	(s)	-1	-4	24
India	0	0	3	0	0	(s)	-5	(s)	5	3	3
Italy	0	(s)	8	0	0	-8	-31	(s)	11	-20	-20
Jamaica	0	0	(s)	0	0	-25	0	(s)	-1	-26	-26
Japan	0	(s)	(s)	10	(s)	(s)	-49	(s)	-20	-60	-60
Korea, Republic of	0	0	8	55	7	-6	-7	(s)	-6	53	53
Malaysia	10	0	0	0	(s)	0	0	(s)	17	16	26
Mexico	1,422	-21	-96	0	-48	-18	-29	(s)	23	-198	1,225
Netherlands	0	0	9	0	-14	9	-13	(s)	22	13	13
Netherlands Antilles	0	0	-3	14	-7	-5	0	(s)	41	40	40
Norway	227	5	18	0	0	2	-3	(s)	35	57	284
Oman	96	0	0	0	0	0	0	(s)	(s)	(s)	96
Panama	0	0	0	0	0	-20	0	(s)	-3	-23	-23
Peru	12	0	0	0	-9	11	0	(s)	(s)	2	13
Puerto Rico	0	(s)	-1	0	(s)	0	0	(s)	-1	(s)	-2
Romania	0	0	0	0	0	0	0	(s)	9	9	9
Russia	0	0	0	0	0	16	0	(s)	101	118	118
Syria	0	0	0	0	0	0	0	0	10	10	10
Spain	0	0	11	0	0	-12	-48	(s)	0	-49	-49
Sweden	0	0	(s)	0	0	0	-4	(s)	22	18	18
Thailand	0	0	0	0	0	0	0	(s)	1	(s)	(s)
Trinidad and Tobago	51	0	(s)	0	0	25	0	(s)	10	35	86
Turkey	0	0	0	0	0	0	-38	(s)	(s)	-38	-38
United Kingdom	273	4	19	0	-1	-10	-13	(s)	17	17	291
Virgin Islands, U.S.	0	0	83	29	66	21	0	(s)	3	202	202
Yemen	68	0	0	0	0	0	0	0	0	0	68
Other	64	-4	26	-8	-1	-79	-51	-5	52	-70	-6
Total	9,355	128	299	99	72	50	-371	-22	963	1,219	10,573
Persian Gulf ^d	2,661	0	(s)	0	0	(s)	(s)	(s)	29	29	2,690

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,900	12	24	48	7	(s)	-7	(s)	236	320	3,220
Algeria	0	12	0	0	7	0	0	(s)	181	200	200
Iraq	1,192	0	0	0	0	0	0	0	0	0	1,192
Kuwait	237	(s)	(s)	23	0	0	0	(s)	0	23	259
Qatar	0	0	0	0	0	0	0	0	14	14	14
Saudi Arabia	1,439	0	2	5	0	0	-2	(s)	32	37	1,476
United Arab Emirates	32	0	22	20	0	(s)	-5	(s)	10	47	79
Other OPEC	2,060	8	52	36	44	57	(s)	(s)	100	298	2,358
Indonesia	25	0	0	0	(s)	1	(s)	(s)	(s)	1	26
Nigeria	994	8	0	0	4	13	0	(s)	37	63	1,057
Venezuela	1,041	0	52	36	40	43	(s)	(s)	63	235	1,275
Non OPEC	4,372	105	348	61	114	-16	-248	-14	694	1,043	5,415
Angola	324	0	0	0	0	10	0	(s)	0	10	334
Argentina	59	0	21	0	0	5	-3	(s)	24	47	106
Australia	46	(s)	0	0	(s)	(s)	-13	(s)	(s)	-13	33
Bahamas	0	(s)	(s)	(s)	0	10	0	(s)	(s)	10	10
Belgium & Luxembourg	0	0	25	0	0	0	-8	(s)	39	57	57
Brazil	17	0	18	(s)	0	23	-17	(s)	22	46	62
Brunei	14	0	0	0	0	0	0	0	0	0	14
Cameroon	0	0	0	0	0	0	0	0	11	11	11
Canada	1,254	111	100	-10	77	16	-23	(s)	58	329	1,583
China, People's Republic of	0	0	1	0	0	0	1	(s)	19	21	21
China, Taiwan	0	0	0	2	9	0	(s)	(s)	2	12	12
Colombia	268	0	0	0	0	16	0	-1	22	38	306
Congo (Brazzaville)	64	0	0	0	0	10	0	0	10	20	84
Congo (Kinshasa) ^c	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Ecuador	132	0	-7	0	-7	1	0	(s)	(s)	-14	118
Egypt	0	0	0	0	0	0	0	(s)	14	14	14
France	0	1	32	0	(s)	0	-22	-1	8	18	18
Gabon	86	0	0	0	0	0	0	(s)	0	(s)	86
Germany, FR	0	0	10	(s)	0	(s)	(s)	(s)	21	30	30
Greece	0	0	0	0	0	0	-12	(s)	0	-12	-12
Guatemala	14	-2	-5	0	-1	0	0	(s)	(s)	-8	6
India	0	0	0	0	0	(s)	-1	-1	11	9	9
Italy	0	(s)	23	0	0	0	-28	-1	40	35	35
Jamaica	0	0	(s)	0	0	-15	0	(s)	-1	-16	-16
Japan	0	0	3	0	0	0	-23	(s)	-11	-31	-31
Korea, Republic of	0	0	9	32	22	(s)	(s)	1	4	68	68
Malaysia	21	0	0	0	0	0	0	(s)	8	8	29
Mexico	1,437	-20	-65	5	-66	-37	-10	-5	23	-176	1,261
Netherlands	0	0	11	0	-2	-10	-17	(s)	15	-2	-2
Netherlands Antilles	0	0	0	10	6	0	0	(s)	39	55	55
Norway	350	15	10	0	0	1	-1	(s)	13	37	387
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	-7	0	-6	-6	0	(s)	(s)	-20	-20
Peru	12	0	0	0	-8	11	0	-1	4	6	18
Puerto Rico	0	0	0	0	(s)	0	0	(s)	3	2	2
Romania	0	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)
Russia	0	0	(s)	0	9	0	-1	(s)	115	123	123
Spain	0	2	2	0	-7	0	-29	(s)	22	-8	-8
Sweden	0	0	(s)	0	2	0	0	(s)	3	6	6
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	51	0	0	0	0	11	0	(s)	29	40	91
Turkey	0	0	0	0	0	0	-9	(s)	(s)	-9	-9
United Kingdom	165	3	28	0	0	(s)	-6	(s)	32	57	222
Virgin Islands, U.S.	0	0	128	22	121	12	0	(s)	0	283	283
Yemen	0	0	0	8	0	0	0	0	0	8	8
Other	58	-5	9	-7	-36	-73	-25	-2	92	-48	10
Total	9,331	125	425	145	165	41	-256	-14	1,030	1,661	10,993
Persian Gulf^d	2,900	(s)	24	48	0	(s)	-7	(s)	55	120	3,020

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2001
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,797	17	0	0	(s)	0	3	(s)	330	350	3,147
Algeria	0	17	0	0	0	0	0	(s)	276	293	293
Iraq	1,177	0	0	0	0	0	0	0	0	0	1,177
Kuwait	221	0	0	0	0	0	5	(s)	0	5	226
Qatar	0	0	0	0	0	0	0	(s)	6	6	6
Saudi Arabia	1,384	0	0	0	(s)	0	(s)	(s)	48	48	1,432
United Arab Emirates	16	0	0	0	(s)	0	-3	(s)	(s)	-3	13
Other OPEC	2,129	0	82	5	55	32	-3	(s)	83	254	2,383
Indonesia	29	0	0	0	4	7	0	(s)	(s)	10	39
Nigeria	812	0	0	0	9	8	0	(s)	12	29	842
Venezuela	1,288	0	82	5	42	18	-3	(s)	70	214	1,502
Non OPEC	4,273	127	197	27	99	26	-360	-26	539	629	4,902
Angola	222	0	0	0	12	0	0	(s)	8	20	242
Argentina	57	(s)	(s)	0	(s)	5	(s)	(s)	39	44	100
Australia	21	(s)	9	0	0	(s)	0	(s)	(s)	9	30
Bahamas	0	(s)	(s)	(s)	0	26	0	(s)	(s)	25	25
Belgium & Luxembourg	0	(s)	37	0	0	0	-12	(s)	48	74	74
Brazil	32	0	24	0	0	18	-7	(s)	10	45	77
Brunei	19	0	0	0	0	0	0	0	0	0	19
Cameroon	0	0	0	0	0	0	-2	0	0	-2	-2
Canada	1,305	151	75	-13	50	1	-14	-1	74	323	1,627
China, People's Republic of	21	0	-7	0	(s)	0	0	(s)	(s)	-7	15
China, Taiwan	0	0	0	0	(s)	(s)	(s)	-1	2	1	1
Colombia	226	0	0	0	0	(s)	(s)	(s)	-4	7	230
Ecuador	178	0	-2	0	0	0	0	(s)	6	4	182
Egypt	0	0	7	0	0	0	0	(s)	0	7	7
France	0	0	0	0	3	0	(s)	(s)	20	23	23
Gabon	136	0	0	0	0	0	0	(s)	0	(s)	136
Germany, FR	0	(s)	(s)	0	0	23	-10	(s)	(s)	12	12
Greece	0	0	0	0	0	(s)	0	(s)	0	(s)	(s)
Guatemala	21	-2	-1	0	-1	(s)	0	(s)	-1	-5	16
India	0	0	0	0	0	(s)	-5	(s)	-2	(s)	-8
Italy	0	(s)	9	0	(s)	(s)	-43	(s)	18	-16	-16
Jamaica	0	0	(s)	0	(s)	-33	0	(s)	-1	-34	-34
Japan	0	(s)	(s)	0	(s)	(s)	-55	(s)	-1	-19	-76
Korea, Republic of	0	(s)	6	29	(s)	(s)	-7	(s)	-9	19	19
Malaysia	34	0	0	1	3	0	0	(s)	8	11	45
Mexico	1,399	-20	-140	-1	-15	-40	-32	-4	15	-239	1,161
Netherlands	0	0	20	0	-12	3	-17	(s)	19	13	13
Netherlands Antilles	0	0	0	3	(s)	-5	0	(s)	61	55	55
Norway	211	2	10	0	0	15	-2	(s)	21	45	256
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	0	-2	0	(s)	2	-1	-1
Peru	12	0	0	0	0	0	0	(s)	-1	(s)	11
Puerto Rico	0	0	0	0	(s)	(s)	0	(s)	(s)	(s)	(s)
Romania	0	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)
Russia	0	0	0	0	(s)	1	0	(s)	33	33	33
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Spain	0	0	0	0	-8	-21	-67	(s)	22	-74	-74
Sweden	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Thailand	0	0	0	0	0	(s)	-9	(s)	(s)	-9	-9
Trinidad and Tobago	39	0	0	0	(s)	0	0	(s)	6	6	44
Turkey	0	0	0	0	0	0	-23	(s)	(s)	-24	-24
United Kingdom	265	0	16	-8	(s)	15	-2	(s)	69	90	356
Virgin Islands, U.S.	0	0	126	20	92	25	0	(s)	0	263	263
Other	73	-3	10	-4	-25	-4	-53	(s)	83	(s)	73
Total	9,199	144	279	32	154	59	-360	-27	952	1,233	10,432
Persian Gulf^d	2,797	0	0	0	(s)	0	3	(s)	55	57	2,854

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, November 2001

(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,635	7	0	0	(s)	(s)	(s)	(s)	315	321	2,957
Algeria	37	7	0	0	(s)	0	0	(s)	277	283	320
Iraq	889	0	0	0	0	0	0	0	0	0	889
Kuwait	196	0	0	0	(s)	(s)	0	(s)	0	(s)	196
Qatar	0	0	0	0	0	0	0	(s)	10	10	10
Saudi Arabia	1,514	0	0	0	0	0	(s)	(s)	29	28	1,542
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	1,827	(s)	61	45	58	48	-3	-1	89	297	2,124
Indonesia	21	0	0	0	0	(s)	0	(s)	(s)	(s)	22
Nigeria	662	0	0	0	0	3	0	-1	32	34	695
Venezuela	1,144	(s)	61	45	58	44	-3	(s)	58	263	1,407
Non OPEC	4,849	168	284	-5	54	-24	-299	-11	573	739	5,588
Angola	267	0	0	0	0	(s)	0	(s)	0	(s)	267
Argentina	103	0	15	0	0	(s)	3	(s)	22	40	144
Australia	21	(s)	0	0	0	0	-16	(s)	(s)	(s)	-16
Bahamas	0	-1	(s)	(s)	-2	16	0	(s)	10	23	23
Belgium & Luxembourg	0	0	29	0	-10	0	-9	(s)	38	48	48
Brazil	0	(s)	22	0	0	8	-11	-1	25	43	43
Brunei	11	0	0	0	0	0	0	0	0	0	11
Cameroon	0	0	0	0	0	6	0	0	0	6	6
Canada	1,405	183	109	-12	70	10	-24	(s)	64	399	1,804
China, People's Republic of	0	0	-3	0	(s)	(s)	-1	(s)	(s)	(s)	-4
China, Taiwan	0	0	0	0	(s)	(s)	-1	(s)	(s)	(s)	-1
Colombia	236	0	0	13	0	21	(s)	(s)	8	41	277
Congo (Brazzaville)	22	0	0	0	0	0	0	(s)	0	(s)	22
Ecuador	97	0	0	0	-5	0	0	(s)	(s)	(s)	-5
Egypt	0	0	0	0	0	0	-5	(s)	(s)	(s)	-5
France	0	0	5	0	11	(s)	0	(s)	32	47	47
Gabon	173	0	0	0	0	0	0	(s)	0	(s)	173
Germany, FR	0	(s)	0	0	0	(s)	-4	(s)	12	8	8
Greece	0	0	0	0	(s)	(s)	0	(s)	9	9	9
Guatemala	29	-3	-3	0	-11	(s)	0	(s)	(s)	(s)	-18
India	0	0	0	12	0	(s)	(s)	(s)	(s)	(s)	11
Italy	0	0	23	0	0	2	-28	(s)	22	19	19
Jamaica	0	0	(s)	0	(s)	-24	0	(s)	(s)	(s)	-25
Japan	0	(s)	(s)	0	0	-4	-79	(s)	-10	-93	-93
Korea, Republic of	0	0	2	0	-6	(s)	(s)	1	-13	-17	-17
Malaysia	12	0	0	0	0	0	(s)	(s)	14	13	25
Mexico	1,717	-27	-94	7	-34	-29	-22	-5	16	-189	1,528
Netherlands	0	0	0	-38	-9	-31	-4	(s)	22	-61	-61
Netherlands Antilles	0	0	0	15	11	-8	0	(s)	39	56	56
Norway	331	14	17	0	0	16	-2	(s)	9	54	385
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	-5	-21	0	(s)	(s)	(s)	-26
Peru	13	0	0	0	-9	10	(s)	(s)	11	12	25
Puerto Rico	0	0	0	(s)	(s)	0	0	(s)	(s)	(s)	(s)
Russia	0	0	0	0	(s)	(s)	0	(s)	22	22	22
Syria	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Spain	0	0	0	0	0	-11	-15	(s)	16	-10	-10
Sweden	0	0	0	0	0	2	(s)	(s)	21	22	22
Thailand	13	0	0	0	0	0	0	(s)	(s)	(s)	13
Trinidad and Tobago	56	0	0	0	(s)	(s)	0	(s)	12	12	67
Turkey	0	0	0	0	0	0	-16	0	0	-16	-16
United Kingdom	278	3	1	-10	(s)	(s)	-17	(s)	83	61	339
Virgin Islands, U.S.	0	0	133	6	86	32	0	(s)	2	259	259
Other	67	-3	29	2	-32	-16	-48	-3	90	19	85
Total	9,311	174	345	40	112	23	-302	-12	977	1,358	10,669
Persian Gulf^d	2,598	0	0	0	(s)	(s)	-4	(s)	38	34	2,633

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

**Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country,
December 2001**
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,623	30	(s)	0	12	0	3	(s)	307	352	2,975
Algeria	0	30	0	0	12	0	0	(s)	285	326	326
Iraq	1,126	0	0	0	0	0	0	0	0	0	1,126
Kuwait	140	0	(s)	0	0	0	6	(s)	(s)	6	145
Qatar	0	0	0	0	0	0	0	0	10	10	10
Saudi Arabia	1,357	0	0	0	0	0	0	(s)	12	12	1,369
United Arab Emirates	0	0	0	0	0	0	-3	(s)	0	-3	-3
Other OPEC	1,799	(s)	65	17	32	63	-4	(s)	63	236	2,035
Indonesia	42	0	0	0	(s)	0	0	(s)	9	9	51
Nigeria	579	0	0	0	0	23	0	(s)	12	34	613
Venezuela	1,178	(s)	65	17	32	40	-4	(s)	42	192	1,371
Non OPEC	4,405	144	226	26	-4	-94	-274	-25	470	470	4,874
Angola	263	0	0	0	0	(s)	(s)	(s)	0	(s)	263
Argentina	71	0	17	0	0	(s)	6	(s)	13	36	107
Australia	46	(s)	-9	(s)	(s)	0	-6	(s)	(s)	-16	30
Bahamas	0	(s)	(s)	(s)	0	4	0	(s)	(s)	3	3
Belgium & Luxembourg	0	(s)	19	0	(s)	(s)	-26	(s)	50	43	43
Brazil	0	0	5	0	0	14	-19	(s)	13	14	14
Cameroon	10	0	0	0	0	1	0	(s)	0	1	11
Canada	1,395	180	175	-8	92	(s)	-10	(s)	61	490	1,886
China, People's Republic of	0	0	0	7	0	(s)	-11	(s)	2	-2	-2
China, Taiwan	0	0	0	0	(s)	(s)	0	(s)	-5	-6	-6
Colombia	242	0	0	11	0	10	(s)	(s)	19	40	282
Congo (Brazzaville)	43	0	0	0	0	8	0	(s)	0	8	51
Ecuador	80	0	0	0	0	0	0	(s)	0	(s)	80
Egypt	0	0	9	0	0	0	0	(s)	(s)	9	9
France	0	-2	8	0	-17	(s)	-10	(s)	28	7	7
Gabon	159	0	0	0	0	0	0	0	0	0	159
Germany, FR	0	0	(s)	0	0	8	-3	(s)	19	24	24
Greece	0	0	0	0	0	(s)	-10	(s)	0	-10	-10
Guatemala	20	-1	-1	0	0	0	0	(s)	-1	-2	18
India	0	0	0	0	(s)	(s)	-1	-4	(s)	-6	-6
Italy	0	-3	6	2	0	-11	-24	(s)	(s)	-30	-30
Jamaica	0	0	-3	0	-2	-7	0	(s)	-2	-14	-14
Japan	0	-3	0	0	0	-3	-12	-1	-1	-21	-21
Korea, Republic of	0	0	9	28	(s)	(s)	-7	(s)	-7	23	23
Malaysia	15	0	0	10	0	0	0	(s)	22	32	47
Mexico	1,558	-24	-168	-6	-38	-22	-22	-8	26	-264	1,295
Netherlands	0	0	0	-8	-30	-48	-21	(s)	28	-80	-80
Netherlands Antilles	0	0	0	-1	3	6	0	-6	25	27	27
Norway	106	4	17	0	0	0	-2	(s)	13	32	137
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	(s)	0	0	-4	-10	0	(s)	(s)	-14	-14
Peru	12	0	0	0	0	0	0	(s)	7	7	19
Puerto Rico	0	0	0	(s)	(s)	0	0	(s)	(s)	(s)	(s)
Romania	0	0	0	0	0	(s)	0	0	0	(s)	(s)
Russia	0	0	0	0	0	0	0	(s)	30	30	30
Syria	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Spain	0	0	16	0	0	-19	-56	(s)	27	-32	-32
Sweden	0	0	0	0	-31	22	0	(s)	18	8	8
Thailand	0	(s)	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	69	0	0	0	0	0	0	(s)	(s)	(s)	69
Turkey	0	0	0	0	(s)	0	-7	(s)	(s)	-7	-7
United Kingdom	225	(s)	11	0	-20	1	-2	(s)	48	38	263
Virgin Islands, U.S.	0	0	107	12	97	29	0	(s)	1	247	247
Other	89	-6	7	-19	-55	-77	-29	-3	37	-146	-56
Total	8,827	174	291	43	40	-31	-274	-26	840	1,058	9,885
Persian Gulf^d	2,623	0	(s)	0	0	0	3	(s)	22	25	2,649

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,853	54,859	693,100	13,280	59,910	836,002
Refinery	14,078	12,706	48,742	1,957	23,787	101,270
Tank Farms and Pipelines	742	41,324	89,157	10,290	29,909	171,422
Leases	33	829	13,526	1,033	822	16,243
Strategic Petroleum Reserve ^a	0	0	541,675	0	0	541,675
Alaskan In Transit	0	0	0	0	5,392	5,392
Total Stocks, All Oils (excluding Crude Oil)	151,836	146,053	233,676	18,452	92,509	642,526
Refinery	48,405	56,857	132,143	12,052	61,940	311,397
Bulk Terminal	75,266	52,827	54,127	2,207	21,593	206,020
Pipeline	28,097	35,535	44,580	3,904	8,865	120,981
Natural Gas Processing Plant	68	834	2,826	289	111	4,128
Pentanes Plus	31	1,042	3,651	282	18	5,024
Refinery	0	220	324	18	0	562
Bulk Terminal	0	371	1,882	0	5	2,258
Pipeline	0	360	938	147	0	1,445
Natural Gas Processing Plant	31	91	507	117	13	759
Liquefied Petroleum Gases	3,658	19,063	37,555	1,531	2,117	63,924
Refinery	1,345	2,466	3,413	335	1,163	8,722
Bulk Terminal	963	9,282	21,564	36	856	32,701
Pipeline	1,313	6,572	10,259	988	0	19,132
Natural Gas Processing Plant	37	743	2,319	172	98	3,369
Ethane/Ethylene	0	3,058	12,381	443	0	15,882
Refinery	0	0	81	0	0	81
Bulk Terminal	0	1,336	8,965	0	0	10,301
Pipeline	0	1,461	2,795	441	0	4,697
Natural Gas Processing Plant	0	261	540	2	0	803
Propane/Propylene	2,664	10,416	14,990	486	880	29,436
Refinery	422	764	907	69	129	2,291
Bulk Terminal	937	5,601	8,336	35	688	15,597
Pipeline	1,274	3,753	5,037	299	0	10,363
Natural Gas Processing Plant	31	298	710	83	63	1,185
Normal Butane/Butylene	822	4,048	6,787	398	847	12,902
Refinery	753	1,263	1,584	181	662	4,443
Bulk Terminal	26	1,698	2,863	1	165	4,753
Pipeline	39	972	1,542	159	0	2,712
Natural Gas Processing Plant	4	115	798	57	20	994
Isobutane/Isobutylene	172	1,541	3,397	204	390	5,704
Refinery	170	439	841	85	372	1,907
Bulk Terminal	0	647	1,400	0	3	2,050
Pipeline	0	386	885	89	0	1,360
Natural Gas Processing Plant	2	69	271	30	15	387
Other Hydrocarbons/Hydrogen/Oxygenates	2,316	1,809	4,951	98	2,506	11,680
Refinery	1,823	470	2,138	55	1,805	6,291
Bulk Terminal	493	1,287	2,732	29	426	4,967
Pipeline	0	52	81	14	275	422
Other Hydrocarbons/Hydrogen	0	50	1	0	6	57
Refinery	0	50	1	0	6	57
Fuel Ethanol	289	1,634	295	77	516	2,811
Refinery	W	347	W	W	W	538
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	647
Refinery	W	W	W	W	W	647

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,648	W	3,960	W	1,973	7,701
Refinery	1,403	W	1,697	W	1,707	4,855
Bulk Terminal ^b	W	W	2,182	W	16	2,463
Pipeline	W	W	81	W	250	383
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	7,915	12,468	48,784	2,140	20,172	91,479
Refinery						
Naphthas and Lighter	1,668	4,117	12,805	450	3,525	22,565
Kerosene and Light Gas Oils	1,421	1,526	8,391	300	4,566	16,204
Heavy Gas Oils	3,040	3,788	19,715	954	9,665	37,162
Residuum	1,786	3,037	7,873	436	2,416	15,548
Motor Gasoline Blending Components	6,940	12,038	15,283	2,082	10,859	47,202
Refinery	6,593	9,574	13,530	2,082	8,811	40,590
Bulk Terminal	237	657	1,331	0	1,221	3,446
Pipeline	110	1,807	422	0	827	3,166
Aviation Gasoline Blending Components	138	28	22	0	1	189
Refinery	138	28	22	0	1	189
Finished Motor Gasoline	49,363	39,567	44,966	4,793	19,985	158,674
Refinery	9,145	8,089	17,263	2,511	9,133	46,141
Bulk Terminal	27,581	18,048	9,472	974	8,264	64,339
Pipeline	12,637	13,430	18,231	1,308	2,588	48,194
Reformulated	19,361	1,796	8,863	0	11,566	41,586
Refinery	5,521	198	3,050	0	5,613	14,382
Bulk Terminal	10,357	1,264	2,396	0	4,494	18,511
Pipeline	3,483	334	3,417	0	1,459	8,693
Oxygenated	68	228	1	86	1	384
Refinery	6	104	1	86	1	198
Bulk Terminal	62	123	0	0	0	185
Pipeline	0	1	0	0	0	1
Other	29,934	37,543	36,102	4,707	8,418	116,704
Refinery	3,618	7,787	14,212	2,425	3,519	31,561
Bulk Terminal	17,162	16,661	7,076	974	3,770	45,643
Pipeline	9,154	13,095	14,814	1,308	1,129	39,500
Finished Aviation Gasoline	100	398	468	39	425	1,430
Refinery	38	120	432	29	261	880
Bulk Terminal	62	240	36	10	164	512
Pipeline	0	38	0	0	0	38
Naphtha-Type Jet Fuel	0	9	88	0	35	132
Refinery	0	0	0	0	24	24
Bulk Terminal	0	9	88	0	11	108
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,273	8,401	12,453	974	10,679	43,780
Refinery	1,881	2,942	5,820	473	4,977	16,093
Bulk Terminal	3,997	1,453	1,660	159	3,119	10,388
Pipeline	5,395	4,006	4,973	342	2,583	17,299

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,647	1,407	464	81	103	4,702
Refinery	187	390	392	57	81	1,107
Bulk Terminal	2,290	968	44	0	9	3,311
Pipeline	170	49	28	24	13	284
Distillate Fuel Oil	45,612	28,891	28,109	3,164	12,429	118,205
Refinery	10,497	8,194	13,804	1,504	5,758	39,757
Bulk Terminal	26,643	11,479	4,675	587	4,163	47,547
Pipeline	8,472	9,218	9,630	1,073	2,508	30,901
0.05 Percent Sulfur and Under	16,732	20,859	17,802	2,724	9,923	68,040
Refinery	2,417	5,242	7,977	1,168	4,561	21,365
Bulk Terminal	10,196	8,453	2,996	507	2,867	25,019
Pipeline	4,119	7,164	6,829	1,049	2,495	21,656
Greater than 0.05 Percent Sulfur	28,880	8,032	10,307	440	2,506	50,165
Refinery	8,080	2,952	5,827	336	1,197	18,392
Bulk Terminal	16,447	3,026	1,679	80	1,296	22,528
Pipeline	4,353	2,054	2,801	24	13	9,245
Residual Fuel Oil^d	14,052	2,062	14,881	365	5,813	37,173
Refinery	4,660	1,472	6,161	365	3,982	16,640
Bulk Terminal	9,392	590	8,720	0	1,760	20,462
Pipeline	0	0	0	0	71	71
Less than 0.31% Sulfur	3,403	138	1,079	16	650	5,286
Refinery	1,360	0	173	16	562	2,111
Bulk Terminal	2,043	138	906	0	88	3,175
0.31 to 1.00% Sulfur	5,491	370	3,041	195	1,954	11,051
Refinery	2,407	188	523	195	1,812	5,125
Bulk Terminal	3,084	182	2,518	0	142	5,926
Greater than 1.00% Sulfur	5,158	1,554	10,761	154	3,138	20,765
Refinery	893	1,284	5,465	154	1,608	9,404
Bulk Terminal	4,265	270	5,296	0	1,530	11,361
Naphtha for Petrochemical Feedstock Use	469	319	2,115	0	69	2,972
Refinery	469	319	2,115	0	69	2,972
Other Oils for Petrochemical Feedstock Use	0	56	1,468	0	201	1,725
Refinery	0	56	1,468	0	201	1,725
Special Naphthas	109	363	1,471	6	33	1,982
Refinery	91	356	1,318	6	33	1,804
Bulk Terminal	18	7	153	0	0	178
Lubricants	2,307	1,522	6,696	0	1,612	12,137
Refinery	801	86	5,708	0	1,166	7,761
Bulk Terminal	1,506	1,436	988	0	446	4,376
Waxes	305	75	431	6	84	901
Refinery	305	75	431	6	84	901
Petroleum Coke	312	2,376	4,649	86	1,964	9,387
Refinery	312	2,376	4,649	86	1,964	9,387
Asphalt and Road Oil	4,174	13,966	4,753	2,785	3,022	28,700
Refinery	2,131	7,053	3,997	2,385	2,008	17,574
Bulk Terminal	2,043	6,913	756	400	1,014	11,126
Miscellaneous Products	115	193	418	20	382	1,128
Refinery	74	103	374	0	247	798
Bulk Terminal	41	87	26	12	135	301
Pipeline	0	3	18	8	0	29
Total Stocks, All Oils	166,689	200,912	926,776	31,732	152,419	1,478,528

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,632	58,714	682,346	13,207	55,245	824,144
Refinery	13,888	13,419	44,465	1,888	22,940	96,600
Tank Farms and Pipelines	711	44,433	82,617	10,244	24,994	162,999
Leases	33	862	13,587	1,075	766	16,323
Strategic Petroleum Reserve ^a	0	0	541,677	0	0	541,677
Alaskan In Transit	0	0	0	0	6,545	6,545
Total Stocks, All Oils (excluding Crude Oil)	150,728	143,802	241,670	19,111	93,447	648,758
Refinery	54,023	56,943	138,934	12,554	63,707	326,161
Bulk Terminal	69,481	51,192	56,871	2,244	20,837	200,625
Pipeline	27,158	35,147	42,475	4,003	8,829	117,612
Natural Gas Processing Plant	66	520	3,390	310	74	4,360
Pentanes Plus	29	1,302	3,633	322	17	5,303
Refinery	0	353	268	21	0	642
Bulk Terminal	0	603	1,873	0	0	2,476
Pipeline	0	260	826	144	0	1,230
Natural Gas Processing Plant	29	86	666	157	17	955
Liquefied Petroleum Gases	4,289	14,111	38,815	1,510	1,268	59,993
Refinery	1,407	2,159	3,466	363	832	8,227
Bulk Terminal	1,419	5,296	24,025	7	379	31,126
Pipeline	1,426	6,222	8,600	987	0	17,235
Natural Gas Processing Plant	37	434	2,724	153	57	3,405
Ethane/Ethylene	0	2,753	14,774	448	0	17,975
Refinery	0	0	99	0	0	99
Bulk Terminal	0	925	10,838	0	0	11,763
Pipeline	0	1,705	2,985	446	0	5,136
Natural Gas Processing Plant	0	123	852	2	0	977
Propane/Propylene	3,239	7,335	13,717	418	398	25,107
Refinery	381	865	1,074	50	110	2,480
Bulk Terminal	1,410	3,010	8,375	6	255	13,056
Pipeline	1,422	3,345	3,396	294	0	8,457
Natural Gas Processing Plant	26	115	872	68	33	1,114
Normal Butane/Butylene	826	2,666	6,623	429	580	11,124
Refinery	804	892	1,309	216	442	3,663
Bulk Terminal	9	986	3,325	1	122	4,443
Pipeline	4	669	1,352	158	0	2,183
Natural Gas Processing Plant	9	119	637	54	16	835
Isobutane/Isobutylene	224	1,357	3,701	215	290	5,787
Refinery	222	402	984	97	280	1,985
Bulk Terminal	0	375	1,487	0	2	1,864
Pipeline	0	503	867	89	0	1,459
Natural Gas Processing Plant	2	77	363	29	8	479
Other Hydrocarbons/Hydrogen/Oxygenates	2,115	1,726	4,838	102	3,043	11,824
Refinery	1,647	494	2,246	48	1,938	6,373
Bulk Terminal	468	1,196	2,397	33	485	4,579
Pipeline	0	36	195	21	620	872
Other Hydrocarbons/Hydrogen	0	57	1	0	5	63
Refinery	0	57	1	0	5	63
Fuel Ethanol	285	1,563	354	88	481	2,771
Refinery	W	367	W	W	W	584
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	685
Refinery	W	W	W	W	W	685

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,424	W	3,812	W	2,553	7,875
Refinery	1,184	W	1,858	W	1,833	4,911
Bulk Terminal ^b	W	W	1,759	W	128	2,141
Pipeline	W	W	195	W	592	823
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,109	12,140	51,400	2,379	21,853	96,881
Refinery						
Naphthas and Lighter	1,475	4,024	13,940	506	4,161	24,106
Kerosene and Light Gas Oils	1,718	1,611	8,779	283	5,046	17,437
Heavy Gas Oils	3,487	3,445	21,778	1,156	9,694	39,560
Residuum	2,429	3,060	6,903	434	2,952	15,778
Motor Gasoline Blending Components	9,729	11,863	16,460	2,007	11,709	51,768
Refinery	9,456	9,154	13,873	2,007	9,352	43,842
Bulk Terminal	185	908	1,902	0	1,268	4,263
Pipeline	88	1,801	685	0	1,089	3,663
Aviation Gasoline Blending Components	151	13	17	0	1	182
Refinery	151	13	17	0	1	182
Finished Motor Gasoline	48,544	39,116	43,695	5,005	18,224	154,584
Refinery	10,767	8,044	17,891	2,504	8,230	47,436
Bulk Terminal	25,753	18,949	8,056	966	7,851	61,575
Pipeline	12,024	12,123	17,748	1,535	2,143	45,573
Reformulated	20,517	1,887	8,304	0	9,788	40,496
Refinery	7,555	176	3,004	0	4,353	15,088
Bulk Terminal	9,194	1,612	1,945	0	4,009	16,760
Pipeline	3,768	99	3,355	0	1,426	8,648
Oxygenated	63	255	0	0	2	320
Refinery	11	150	0	0	2	163
Bulk Terminal	52	105	0	0	0	157
Pipeline	0	0	0	0	0	0
Other	27,964	36,974	35,391	5,005	8,434	113,768
Refinery	3,201	7,718	14,887	2,504	3,875	32,185
Bulk Terminal	16,507	17,232	6,111	966	3,842	44,658
Pipeline	8,256	12,024	14,393	1,535	717	36,925
Finished Aviation Gasoline	97	403	462	42	490	1,494
Refinery	19	120	433	34	267	873
Bulk Terminal	78	250	29	8	223	588
Pipeline	0	33	0	0	0	33
Naphtha-Type Jet Fuel	0	2	4	0	34	40
Refinery	0	0	2	0	20	22
Bulk Terminal	0	2	2	0	14	18
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,989	8,228	13,338	977	10,116	42,648
Refinery	1,466	2,932	5,855	455	4,964	15,672
Bulk Terminal	3,587	1,565	1,705	167	2,416	9,440
Pipeline	4,936	3,731	5,778	355	2,736	17,536

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,534	1,277	656	82	108	4,657
Refinery	220	367	572	77	78	1,314
Bulk Terminal	2,156	797	65	0	14	3,032
Pipeline	158	113	19	5	16	311
Distillate Fuel Oil	41,672	30,535	29,843	3,159	11,814	117,023
Refinery	9,343	8,425	16,027	1,644	5,560	40,999
Bulk Terminal	23,803	11,285	5,208	567	4,231	45,094
Pipeline	8,526	10,825	8,608	948	2,023	30,930
0.05 Percent Sulfur and Under	15,958	22,684	19,087	2,710	9,424	69,863
Refinery	2,363	5,349	9,408	1,275	4,235	22,630
Bulk Terminal	9,816	8,487	3,492	515	3,254	25,564
Pipeline	3,779	8,848	6,187	920	1,935	21,669
Greater than 0.05 Percent Sulfur	25,714	7,851	10,756	449	2,390	47,160
Refinery	6,980	3,076	6,619	369	1,325	18,369
Bulk Terminal	13,987	2,798	1,716	52	977	19,530
Pipeline	4,747	1,977	2,421	28	88	9,261
Residual Fuel Oil^d	14,012	1,911	15,499	332	6,658	38,412
Refinery	5,574	1,377	6,004	332	4,188	17,475
Bulk Terminal	8,438	534	9,495	0	2,268	20,735
Pipeline	0	0	0	0	202	202
Less than 0.31% Sulfur	3,176	142	1,429	29	859	5,635
Refinery	1,592	0	236	29	637	2,494
Bulk Terminal	1,584	142	1,193	0	222	3,141
0.31 to 1.00% Sulfur	6,222	384	3,641	170	2,058	12,475
Refinery	3,025	209	580	170	1,887	5,871
Bulk Terminal	3,197	175	3,061	0	171	6,604
Greater than 1.00% Sulfur	4,614	1,385	10,429	133	3,539	20,100
Refinery	957	1,168	5,188	133	1,664	9,110
Bulk Terminal	3,657	217	5,241	0	1,875	10,990
Naphtha for Petrochemical Feedstock Use	522	512	1,596	0	152	2,782
Refinery	522	512	1,596	0	152	2,782
Other Oils for Petrochemical Feedstock Use	0	50	1,884	0	238	2,172
Refinery	0	50	1,884	0	238	2,172
Special Naphthas	106	392	1,589	6	37	2,130
Refinery	83	387	1,419	6	37	1,932
Bulk Terminal	23	5	170	0	0	198
Lubricants	2,379	1,434	6,668	0	1,718	12,199
Refinery	905	95	5,687	0	1,274	7,961
Bulk Terminal	1,474	1,339	981	0	444	4,238
Waxes	307	59	450	9	98	923
Refinery	307	59	450	9	98	923
Petroleum Coke	395	2,582	5,234	74	1,913	10,198
Refinery	395	2,582	5,234	74	1,913	10,198
Asphalt and Road Oil	4,635	15,941	5,133	3,084	3,523	32,316
Refinery	2,579	7,543	4,206	2,600	2,409	19,337
Bulk Terminal	2,056	8,398	927	484	1,114	12,979
Miscellaneous Products	114	205	456	21	433	1,229
Refinery	73	137	404	1	303	918
Bulk Terminal	41	65	36	12	130	284
Pipeline	0	3	16	8	0	27
Total Stocks, All Oils	165,360	202,516	924,016	32,318	148,692	1,472,902

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,323	66,494	701,778	14,236	53,003	850,834
Refinery	14,632	14,862	49,290	2,446	22,177	103,407
Tank Farms and Pipelines	653	50,793	96,566	10,703	25,754	184,469
Leases	38	839	13,632	1,087	770	16,366
Strategic Petroleum Reserve ^a	0	0	542,290	0	0	542,290
Alaskan In Transit	0	0	0	0	4,302	4,302
Total Stocks, All Oils (excluding Crude Oil)	132,225	136,243	250,375	18,883	95,496	633,222
Refinery	48,109	54,794	139,674	12,354	65,750	320,681
Bulk Terminal	58,241	47,140	62,469	2,362	20,509	190,721
Pipeline	25,828	33,714	44,952	3,852	9,136	117,482
Natural Gas Processing Plant	47	595	3,280	315	101	4,338
Pentanes Plus	11	1,715	5,466	329	18	7,539
Refinery	0	331	400	35	0	766
Bulk Terminal	0	993	3,344	0	0	4,337
Pipeline	0	293	1,165	143	0	1,601
Natural Gas Processing Plant	11	98	557	151	18	835
Liquefied Petroleum Gases	3,214	12,900	42,816	1,574	1,810	62,314
Refinery	976	2,011	3,674	411	1,083	8,155
Bulk Terminal	971	4,577	26,708	14	644	32,914
Pipeline	1,231	5,815	9,711	985	0	17,742
Natural Gas Processing Plant	36	497	2,723	164	83	3,503
Ethane/Ethylene	0	3,021	15,397	450	0	18,868
Refinery	0	0	145	0	0	145
Bulk Terminal	0	1,054	11,594	0	0	12,648
Pipeline	0	1,824	2,950	448	0	5,222
Natural Gas Processing Plant	0	143	708	2	0	853
Propane/Propylene	2,380	6,117	14,966	468	397	24,328
Refinery	201	792	913	72	154	2,132
Bulk Terminal	925	2,268	8,835	14	195	12,237
Pipeline	1,227	2,913	4,383	293	0	8,816
Natural Gas Processing Plant	27	144	835	89	48	1,143
Normal Butane/Butylene	663	2,340	8,308	434	978	12,723
Refinery	607	783	1,571	227	511	3,699
Bulk Terminal	46	852	4,540	0	447	5,885
Pipeline	4	587	1,368	156	0	2,115
Natural Gas Processing Plant	6	118	829	51	20	1,024
Isobutane/Isobutylene	171	1,422	4,145	222	435	6,395
Refinery	168	436	1,045	112	418	2,179
Bulk Terminal	0	403	1,739	0	2	2,144
Pipeline	0	491	1,010	88	0	1,589
Natural Gas Processing Plant	3	92	351	22	15	483
Other Hydrocarbons/Hydrogen/Oxygenates	2,349	1,871	5,572	125	2,486	12,403
Refinery	1,983	437	2,447	70	1,676	6,613
Bulk Terminal	366	1,434	2,888	32	454	5,174
Pipeline	0	0	237	23	356	616
Other Hydrocarbons/Hydrogen	0	52	1	0	5	58
Refinery	0	52	1	0	5	58
Fuel Ethanol	205	1,739	235	103	409	2,691
Refinery	W	321	W	W	W	494
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	793
Refinery	W	W	W	W	W	793

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,676	W	4,467	W	2,062	8,275
Refinery	1,479	W	1,978	W	1,608	5,113
Bulk Terminal ^b	W	W	2,252	W	130	2,601
Pipeline	W	W	237	W	324	561
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,995	13,292	51,484	2,764	23,886	101,421
Refinery						
Naphthas and Lighter	2,168	4,161	12,581	872	4,573	24,355
Kerosene and Light Gas Oils	1,765	2,134	11,320	343	5,410	20,972
Heavy Gas Oils	4,047	3,714	19,600	1,131	10,822	39,314
Residuum	2,015	3,283	7,983	418	3,081	16,780
Motor Gasoline Blending Components	8,874	11,191	17,153	1,726	9,977	48,921
Refinery	8,653	8,247	14,354	1,726	8,208	41,188
Bulk Terminal	94	764	2,198	0	1,102	4,158
Pipeline	127	2,180	601	0	667	3,575
Aviation Gasoline Blending Components	84	13	25	0	1	123
Refinery	84	13	25	0	1	123
Finished Motor Gasoline	43,394	34,527	42,641	4,729	19,384	144,675
Refinery	9,695	7,287	17,297	2,334	8,945	45,558
Bulk Terminal	21,818	15,394	7,620	905	7,669	53,406
Pipeline	11,881	11,846	17,724	1,490	2,770	45,711
Reformulated	17,127	1,287	8,976	0	9,343	36,733
Refinery	6,464	175	3,581	0	4,388	14,608
Bulk Terminal	8,494	939	1,858	0	3,848	15,139
Pipeline	2,169	173	3,537	0	1,107	6,986
Oxygenated	96	218	129	0	431	874
Refinery	10	135	0	0	0	145
Bulk Terminal	86	83	0	0	0	169
Pipeline	0	0	129	0	431	560
Other	26,171	33,022	33,536	4,729	9,610	107,068
Refinery	3,221	6,977	13,716	2,334	4,557	30,805
Bulk Terminal	13,238	14,372	5,762	905	3,821	38,098
Pipeline	9,712	11,673	14,058	1,490	1,232	38,165
Finished Aviation Gasoline	141	376	472	40	464	1,493
Refinery	58	131	436	29	328	982
Bulk Terminal	83	220	31	11	136	481
Pipeline	0	25	5	0	0	30
Naphtha-Type Jet Fuel	0	2	8	0	24	34
Refinery	0	0	1	0	14	15
Bulk Terminal	0	2	7	0	10	19
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8,990	7,517	12,688	767	10,558	40,520
Refinery	1,274	2,475	6,300	379	5,897	16,325
Bulk Terminal	3,325	1,441	1,495	122	2,815	9,198
Pipeline	4,391	3,601	4,893	266	1,846	14,997

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,626	825	518	59	110	3,138
Refinery	229	302	465	59	88	1,143
Bulk Terminal	1,385	482	53	0	11	1,931
Pipeline	12	41	0	0	11	64
Distillate Fuel Oil	31,154	27,748	30,596	2,906	12,617	105,021
Refinery	5,465	7,383	15,400	1,473	5,483	35,204
Bulk Terminal	17,503	10,453	4,598	495	3,847	36,896
Pipeline	8,186	9,912	10,598	938	3,287	32,921
0.05 Percent Sulfur and Under	13,849	20,527	20,551	2,547	10,198	67,672
Refinery	1,677	4,747	9,360	1,179	4,331	21,294
Bulk Terminal	7,839	7,884	3,051	447	2,711	21,932
Pipeline	4,333	7,896	8,140	921	3,156	24,446
Greater than 0.05 Percent Sulfur	17,305	7,221	10,045	359	2,419	37,349
Refinery	3,788	2,636	6,040	294	1,152	13,910
Bulk Terminal	9,664	2,569	1,547	48	1,136	14,964
Pipeline	3,853	2,016	2,458	17	131	8,475
Residual Fuel Oil^d	12,388	1,999	18,206	311	6,125	39,029
Refinery	4,744	1,499	6,784	311	3,989	17,327
Bulk Terminal	7,644	500	11,422	0	1,937	21,503
Pipeline	0	0	0	0	199	199
Less than 0.31% Sulfur	2,685	188	2,087	24	740	5,724
Refinery	872	0	167	24	680	1,743
Bulk Terminal	1,813	188	1,920	0	60	3,981
0.31 to 1.00% Sulfur	5,349	326	4,432	113	1,825	12,045
Refinery	2,849	196	790	113	1,662	5,610
Bulk Terminal	2,500	130	3,642	0	163	6,435
Greater than 1.00% Sulfur	4,354	1,485	11,687	174	3,361	21,061
Refinery	1,023	1,303	5,827	174	1,647	9,974
Bulk Terminal	3,331	182	5,860	0	1,714	11,087
Naphtha for Petrochemical Feedstock Use	447	545	2,140	0	132	3,264
Refinery	447	545	2,140	0	132	3,264
Other Oils for Petrochemical Feedstock Use	0	70	1,902	0	72	2,044
Refinery	0	70	1,902	0	72	2,044
Special Naphthas	111	396	1,516	6	35	2,064
Refinery	88	395	1,373	6	35	1,897
Bulk Terminal	23	1	143	0	0	167
Lubricants	2,304	1,427	6,309	0	1,680	11,720
Refinery	788	108	5,357	0	1,157	7,410
Bulk Terminal	1,516	1,319	952	0	523	4,310
Waxes	337	62	460	6	86	951
Refinery	337	62	460	6	86	951
Petroleum Coke	405	2,363	4,814	59	1,915	9,556
Refinery	405	2,363	4,814	59	1,915	9,556
Asphalt and Road Oil	6,281	17,222	5,177	3,462	3,670	35,812
Refinery	2,808	7,740	4,220	2,691	2,398	19,857
Bulk Terminal	3,473	9,482	957	771	1,272	15,955
Miscellaneous Products	120	182	412	20	446	1,180
Refinery	80	103	341	1	357	882
Bulk Terminal	40	78	53	12	89	272
Pipeline	0	1	18	7	0	26
Total Stocks, All Oils	147,548	202,737	952,153	33,119	148,499	1,484,056

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,492	73,303	710,538	14,016	58,578	872,927
Refinery	15,721	15,530	51,495	2,251	24,389	109,386
Tank Farms and Pipelines	733	56,910	103,012	10,663	29,157	200,475
Leases	38	863	13,681	1,102	791	16,475
Strategic Petroleum Reserve ^a	0	0	542,350	0	0	542,350
Alaskan In Transit	0	0	0	0	4,241	4,241
Total Stocks, All Oils (excluding Crude Oil)	139,395	142,768	253,219	18,111	95,106	648,599
Refinery	48,024	58,211	140,621	11,858	64,236	322,950
Bulk Terminal	62,311	49,195	63,665	2,432	21,782	199,385
Pipeline	29,009	34,288	45,568	3,513	9,007	121,385
Natural Gas Processing Plant	51	1,074	3,365	308	81	4,879
Pentanes Plus	17	1,768	5,804	326	19	7,934
Refinery	0	313	357	17	0	687
Bulk Terminal	0	1,000	3,558	0	2	4,560
Pipeline	0	374	1,270	144	0	1,788
Natural Gas Processing Plant	17	81	619	165	17	899
Liquefied Petroleum Gases	3,829	17,033	46,209	1,566	2,318	70,955
Refinery	1,250	2,651	5,006	417	1,085	10,409
Bulk Terminal	1,269	6,836	27,612	25	1,169	36,911
Pipeline	1,276	6,553	10,845	981	0	19,655
Natural Gas Processing Plant	34	993	2,746	143	64	3,980
Ethane/Ethylene	0	2,785	13,441	449	0	16,675
Refinery	0	0	127	0	0	127
Bulk Terminal	0	817	10,015	0	0	10,832
Pipeline	0	1,775	2,825	444	0	5,044
Natural Gas Processing Plant	0	193	474	5	0	672
Propane/Propylene	2,821	9,035	18,383	453	593	31,285
Refinery	290	1,099	1,285	71	100	2,845
Bulk Terminal	1,233	4,330	10,627	25	458	16,673
Pipeline	1,272	3,041	5,588	290	0	10,191
Natural Gas Processing Plant	26	565	883	67	35	1,576
Normal Butane/Butylene	866	3,630	10,391	472	1,264	16,623
Refinery	820	1,139	2,635	259	546	5,399
Bulk Terminal	36	1,255	5,335	0	694	7,320
Pipeline	4	1,094	1,460	158	0	2,716
Natural Gas Processing Plant	6	142	961	55	24	1,188
Isobutane/Isobutylene	142	1,583	3,994	192	461	6,372
Refinery	140	413	959	87	439	2,038
Bulk Terminal	0	434	1,635	0	17	2,086
Pipeline	0	643	972	89	0	1,704
Natural Gas Processing Plant	2	93	428	16	5	544
Other Hydrocarbons/Hydrogen/Oxygenates	2,062	1,986	5,325	145	2,196	11,714
Refinery	1,748	350	2,280	65	1,486	5,929
Bulk Terminal	314	1,564	3,045	56	410	5,389
Pipeline	0	72	0	24	300	396
Other Hydrocarbons/Hydrogen	0	34	0	0	5	39
Refinery	0	34	0	0	5	39
Fuel Ethanol	175	1,826	392	101	442	2,936
Refinery	W	262	W	W	W	407
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	703
Refinery	W	W	W	W	W	703

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,535	W	4,177	W	1,728	7,590
Refinery	1,377	W	1,845	W	1,412	4,668
Bulk Terminal ^b	W	W	2,332	W	33	2,567
Pipeline	W	W	0	W	283	355
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,274	14,097	51,045	3,408	21,843	99,667
Refinery						
Naphthas and Lighter	1,831	3,956	13,009	1,000	4,133	23,929
Kerosene and Light Gas Oils	1,484	2,096	9,830	365	4,681	18,456
Heavy Gas Oils	3,777	4,552	19,709	1,456	9,524	39,018
Residuum	2,182	3,493	8,497	587	3,505	18,264
Motor Gasoline Blending Components	7,539	12,588	17,988	1,427	10,212	49,754
Refinery	6,991	9,641	15,323	1,427	9,095	42,477
Bulk Terminal	326	553	2,117	0	953	3,949
Pipeline	222	2,394	548	0	164	3,328
Aviation Gasoline Blending Components	51	18	10	0	1	80
Refinery	51	18	10	0	1	80
Finished Motor Gasoline	47,018	34,310	44,069	3,885	21,010	150,292
Refinery	10,114	6,638	18,012	1,707	9,619	46,090
Bulk Terminal	22,554	14,750	8,228	907	8,189	54,628
Pipeline	14,350	12,922	17,829	1,271	3,202	49,574
Reformulated	17,290	1,714	9,972	0	11,278	40,254
Refinery	6,066	122	3,651	0	5,061	14,900
Bulk Terminal	7,601	1,200	2,230	0	4,955	15,986
Pipeline	3,623	392	4,091	0	1,262	9,368
Oxygenated	44	157	48	0	518	767
Refinery	3	101	0	0	0	104
Bulk Terminal	41	56	0	0	0	97
Pipeline	0	0	48	0	518	566
Other	29,684	32,439	34,049	3,885	9,214	109,271
Refinery	4,045	6,415	14,361	1,707	4,558	31,086
Bulk Terminal	14,912	13,494	5,998	907	3,234	38,545
Pipeline	10,727	12,530	13,690	1,271	1,422	39,640
Finished Aviation Gasoline	120	428	520	41	555	1,664
Refinery	47	136	468	31	358	1,040
Bulk Terminal	73	249	29	10	197	558
Pipeline	0	43	23	0	0	66
Naphtha-Type Jet Fuel	8	0	3	0	23	34
Refinery	0	0	1	0	18	19
Bulk Terminal	8	0	2	0	5	15
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,059	7,004	12,500	829	10,014	40,406
Refinery	1,206	2,463	5,999	372	4,777	14,817
Bulk Terminal	3,465	1,449	1,140	163	2,870	9,087
Pipeline	5,388	3,092	5,361	294	2,367	16,502

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,524	722	474	45	141	2,906
Refinery	244	258	418	45	96	1,061
Bulk Terminal	1,235	423	56	0	4	1,718
Pipeline	45	41	0	0	41	127
Distillate Fuel Oil	32,952	28,022	29,159	2,459	12,353	104,945
Refinery	7,047	8,306	15,114	1,217	5,462	37,146
Bulk Terminal	18,177	10,921	4,363	449	3,976	37,886
Pipeline	7,728	8,795	9,682	793	2,915	29,913
0.05 Percent Sulfur and Under	15,124	19,777	18,715	2,152	10,515	66,283
Refinery	2,815	5,229	9,340	984	4,634	23,002
Bulk Terminal	8,150	7,872	2,770	405	3,064	22,261
Pipeline	4,159	6,676	6,605	763	2,817	21,020
Greater than 0.05 Percent Sulfur	17,828	8,245	10,444	307	1,838	38,662
Refinery	4,232	3,077	5,774	233	828	14,144
Bulk Terminal	10,027	3,049	1,593	44	912	15,625
Pipeline	3,569	2,119	3,077	30	98	8,893
Residual Fuel Oil^d	13,741	1,971	17,338	324	6,273	39,647
Refinery	5,034	1,490	6,147	324	4,111	17,106
Bulk Terminal	8,707	481	11,191	0	2,144	22,523
Pipeline	0	0	0	0	18	18
Less than 0.31% Sulfur	2,648	160	2,243	23	533	5,607
Refinery	836	0	256	23	498	1,613
Bulk Terminal	1,812	160	1,987	0	35	3,994
0.31 to 1.00% Sulfur	6,220	309	4,576	129	1,958	13,192
Refinery	3,224	186	598	129	1,829	5,966
Bulk Terminal	2,996	123	3,978	0	129	7,226
Greater than 1.00% Sulfur	4,873	1,502	10,519	172	3,764	20,830
Refinery	974	1,304	5,293	172	1,784	9,527
Bulk Terminal	3,899	198	5,226	0	1,980	11,303
Naphtha for Petrochemical Feedstock Use	496	460	1,880	0	71	2,907
Refinery	496	460	1,880	0	71	2,907
Other Oils for Petrochemical Feedstock Use	0	69	1,885	0	244	2,198
Refinery	0	69	1,885	0	244	2,198
Special Naphthas	106	331	1,705	6	41	2,189
Refinery	80	331	1,329	6	41	1,787
Bulk Terminal	26	0	376	0	0	402
Lubricants	2,332	1,403	6,307	0	1,675	11,717
Refinery	869	76	5,347	0	1,136	7,428
Bulk Terminal	1,463	1,327	960	0	539	4,289
Waxes	346	63	486	7	45	947
Refinery	346	63	486	7	45	947
Petroleum Coke	393	2,764	5,047	47	1,978	10,229
Refinery	393	2,764	5,047	47	1,978	10,229
Asphalt and Road Oil	7,433	17,583	4,967	3,576	3,705	37,264
Refinery	2,775	7,989	4,057	2,766	2,472	20,059
Bulk Terminal	4,658	9,594	910	810	1,233	17,205
Miscellaneous Products	95	148	498	20	389	1,150
Refinery	59	98	410	2	298	867
Bulk Terminal	36	48	78	12	91	265
Pipeline	0	2	10	6	0	18
Total Stocks, All Oils	155,887	216,071	963,757	32,127	153,684	1,521,526

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,198	72,589	709,320	13,493	62,034	871,634
Refinery	13,569	15,161	49,937	2,136	24,525	105,328
Tank Farms and Pipelines	587	56,581	102,494	10,240	27,271	197,173
Leases	42	847	13,619	1,117	793	16,418
Strategic Petroleum Reserve ^a	0	0	543,270	0	0	543,270
Alaskan In Transit	0	0	0	0	9,445	9,445
Total Stocks, All Oils (excluding Crude Oil)	148,488	152,688	265,133	17,981	99,341	683,631
Refinery	52,132	59,649	139,920	11,430	66,393	329,524
Bulk Terminal	67,874	55,363	72,674	2,545	24,446	222,902
Pipeline	28,419	35,867	48,599	3,724	8,321	124,930
Natural Gas Processing Plant	63	1,809	3,940	282	181	6,275
Pentanes Plus	29	1,861	6,215	301	35	8,441
Refinery	0	347	279	25	0	651
Bulk Terminal	0	998	3,731	0	3	4,732
Pipeline	0	397	1,435	147	0	1,979
Natural Gas Processing Plant	29	119	770	129	32	1,079
Liquefied Petroleum Gases	5,134	22,661	59,880	1,653	3,197	92,525
Refinery	1,685	3,582	6,312	449	1,262	13,290
Bulk Terminal	1,679	10,876	36,535	70	1,786	50,946
Pipeline	1,736	6,513	13,863	981	0	23,093
Natural Gas Processing Plant	34	1,690	3,170	153	149	5,196
Ethane/Ethylene	0	2,890	16,048	451	0	19,389
Refinery	0	0	115	0	0	115
Bulk Terminal	0	1,062	12,292	0	0	13,354
Pipeline	0	1,599	3,087	442	0	5,128
Natural Gas Processing Plant	0	229	554	9	0	792
Propane/Propylene	3,537	12,883	25,723	520	780	43,443
Refinery	387	1,525	1,772	94	120	3,898
Bulk Terminal	1,394	7,289	15,315	68	593	24,659
Pipeline	1,732	2,833	7,409	291	0	12,265
Natural Gas Processing Plant	24	1,236	1,227	67	67	2,621
Normal Butane/Butylene	1,385	5,233	13,084	497	1,852	22,051
Refinery	1,089	1,589	3,422	280	635	7,015
Bulk Terminal	285	2,076	6,495	2	1,165	10,023
Pipeline	4	1,438	2,196	159	0	3,797
Natural Gas Processing Plant	7	130	971	56	52	1,216
Isobutane/Isobutylene	212	1,655	5,025	185	565	7,642
Refinery	209	468	1,003	75	507	2,262
Bulk Terminal	0	449	2,433	0	28	2,910
Pipeline	0	643	1,171	89	0	1,903
Natural Gas Processing Plant	3	95	418	21	30	567
Other Hydrocarbons/Hydrogen/Oxygenates	1,887	1,959	4,863	194	2,969	11,872
Refinery	1,486	376	2,398	85	1,896	6,241
Bulk Terminal	401	1,577	2,465	85	478	5,006
Pipeline	0	6	0	24	595	625
Other Hydrocarbons/Hydrogen	0	35	0	0	6	41
Refinery	0	35	0	0	6	41
Fuel Ethanol	151	1,836	607	133	445	3,172
Refinery	W	259	W	W	W	423
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	866
Refinery	W	W	W	W	W	866

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,367	W	3,402	W	2,509	7,398
Refinery	1,098	W	1,833	W	1,833	4,817
Bulk Terminal ^b	W	W	1,569	W	98	1,997
Pipeline	W	W	0	W	578	584
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,395	14,157	49,619	2,848	20,374	96,393
Refinery						
Naphthas and Lighter	1,816	4,196	12,381	642	3,778	22,813
Kerosene and Light Gas Oils	1,937	2,043	10,161	299	3,937	18,377
Heavy Gas Oils	3,646	4,656	18,691	1,399	9,074	37,466
Residuum	1,996	3,262	8,386	508	3,585	17,737
Motor Gasoline Blending Components	7,161	12,521	18,376	1,408	13,167	52,633
Refinery	6,949	9,445	15,665	1,370	10,877	44,306
Bulk Terminal	98	682	2,204	38	1,440	4,462
Pipeline	114	2,394	507	0	850	3,865
Aviation Gasoline Blending Components	88	21	30	0	1	140
Refinery	88	21	30	0	1	140
Finished Motor Gasoline	49,783	38,592	45,505	4,192	22,016	160,088
Refinery	9,912	7,174	19,045	1,959	9,842	47,932
Bulk Terminal	25,315	17,443	9,127	805	9,227	61,917
Pipeline	14,556	13,975	17,333	1,428	2,947	50,239
Reformulated	18,021	2,433	11,125	0	13,282	44,861
Refinery	6,120	274	4,430	0	5,544	16,368
Bulk Terminal	8,261	1,592	2,651	0	6,506	19,010
Pipeline	3,640	567	4,044	0	1,232	9,483
Oxygenated	86	219	77	0	399	781
Refinery	3	132	0	0	0	135
Bulk Terminal	83	58	0	0	0	141
Pipeline	0	29	77	0	399	505
Other	31,676	35,940	34,303	4,192	8,335	114,446
Refinery	3,789	6,768	14,615	1,959	4,298	31,429
Bulk Terminal	16,971	15,793	6,476	805	2,721	42,766
Pipeline	10,916	13,379	13,212	1,428	1,316	40,251
Finished Aviation Gasoline	122	400	507	29	508	1,566
Refinery	57	119	484	23	355	1,038
Bulk Terminal	65	253	23	6	153	500
Pipeline	0	28	0	0	0	28
Naphtha-Type Jet Fuel	0	76	1	0	36	113
Refinery	0	0	1	0	20	21
Bulk Terminal	0	76	0	0	16	92
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,066	7,496	13,605	817	10,159	42,143
Refinery	1,250	2,320	5,882	360	5,245	15,057
Bulk Terminal	3,754	1,578	1,533	142	3,104	10,111
Pipeline	5,062	3,598	6,190	315	1,810	16,975

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,561	568	856	28	130	3,143
Refinery	230	172	749	23	100	1,274
Bulk Terminal	1,260	354	107	0	9	1,730
Pipeline	71	42	0	5	21	139
Distillate Fuel Oil	37,012	28,012	27,125	2,761	12,232	107,142
Refinery	9,832	8,912	13,608	1,318	6,010	39,680
Bulk Terminal	20,300	10,188	4,264	627	4,232	39,611
Pipeline	6,880	8,912	9,253	816	1,990	27,851
0.05 Percent Sulfur and Under	15,385	19,258	17,964	2,286	9,797	64,690
Refinery	2,842	5,435	8,512	983	4,667	22,439
Bulk Terminal	8,887	7,166	2,849	550	3,182	22,634
Pipeline	3,656	6,657	6,603	753	1,948	19,617
Greater than 0.05 Percent Sulfur	21,627	8,754	9,161	475	2,435	42,452
Refinery	6,990	3,477	5,096	335	1,343	17,241
Bulk Terminal	11,413	3,022	1,415	77	1,050	16,977
Pipeline	3,224	2,255	2,650	63	42	8,234
Residual Fuel Oil^d	15,926	1,765	16,350	346	6,692	41,079
Refinery	6,655	1,335	5,930	346	4,354	18,620
Bulk Terminal	9,271	430	10,420	0	2,230	22,351
Pipeline	0	0	0	0	108	108
Less than 0.31% Sulfur	4,198	191	2,829	18	553	7,789
Refinery	1,486	0	218	18	519	2,241
Bulk Terminal	2,712	191	2,611	0	34	5,548
0.31 to 1.00% Sulfur	7,135	329	3,728	152	1,654	12,998
Refinery	4,054	286	679	152	1,594	6,765
Bulk Terminal	3,081	43	3,049	0	60	6,233
Greater than 1.00% Sulfur	4,593	1,245	9,793	176	4,377	20,184
Refinery	1,115	1,049	5,033	176	2,241	9,614
Bulk Terminal	3,478	196	4,760	0	2,136	10,570
Naphtha for Petrochemical Feedstock Use	532	461	1,909	0	179	3,081
Refinery	532	461	1,909	0	179	3,081
Other Oils for Petrochemical Feedstock Use	0	76	1,908	0	216	2,200
Refinery	0	76	1,908	0	216	2,200
Special Naphthas	111	323	1,375	6	36	1,851
Refinery	97	323	1,258	6	36	1,720
Bulk Terminal	14	0	117	0	0	131
Lubricants	2,293	1,508	6,118	0	1,647	11,566
Refinery	731	90	5,180	0	1,168	7,169
Bulk Terminal	1,562	1,418	938	0	479	4,397
Waxes	347	63	507	8	4	929
Refinery	347	63	507	8	4	929
Petroleum Coke	293	2,903	5,010	66	1,742	10,014
Refinery	293	2,903	5,010	66	1,742	10,014
Asphalt and Road Oil	6,651	17,043	4,910	3,299	3,619	35,522
Refinery	2,528	7,648	3,765	2,542	2,402	18,885
Bulk Terminal	4,123	9,395	1,145	757	1,217	16,637
Miscellaneous Products	97	222	464	25	382	1,190
Refinery	65	125	381	2	310	883
Bulk Terminal	32	95	65	15	72	279
Pipeline	0	2	18	8	0	28
Total Stocks, All Oils	162,686	225,277	974,453	31,474	161,375	1,555,265

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,238	68,845	697,089	12,821	58,526	851,519
Refinery	13,495	14,734	48,411	1,949	24,145	102,734
Tank Farms and Pipelines	702	53,272	91,652	9,745	27,094	182,465
Leases	41	839	13,756	1,127	760	16,523
Strategic Petroleum Reserve ^a	0	0	543,270	0	0	543,270
Alaskan In Transit	0	0	0	0	6,527	6,527
Total Stocks, All Oils (excluding Crude Oil)	162,852	156,767	275,600	18,416	97,866	711,501
Refinery	56,438	58,083	141,351	11,763	65,589	333,224
Bulk Terminal	76,314	60,754	79,484	2,595	23,845	242,992
Pipeline	30,048	35,203	50,515	3,793	8,210	127,769
Natural Gas Processing Plant	52	2,727	4,250	265	222	7,516
Pentanes Plus	16	1,824	6,423	259	27	8,549
Refinery	0	357	341	11	0	709
Bulk Terminal	0	904	4,364	0	0	5,268
Pipeline	0	427	1,083	146	0	1,656
Natural Gas Processing Plant	16	136	635	102	27	916
Liquefied Petroleum Gases	6,515	29,343	68,397	1,728	4,201	110,184
Refinery	2,152	4,176	8,017	473	1,352	16,170
Bulk Terminal	2,394	16,452	42,066	111	2,654	63,677
Pipeline	1,933	6,124	14,699	981	0	23,737
Natural Gas Processing Plant	36	2,591	3,615	163	195	6,600
Ethane/Ethylene	0	2,723	16,858	447	1	20,029
Refinery	0	0	180	0	0	180
Bulk Terminal	0	1,177	13,139	0	1	14,317
Pipeline	0	1,338	2,883	442	0	4,663
Natural Gas Processing Plant	0	208	656	5	0	869
Propane/Propylene	4,366	17,353	30,462	575	1,141	53,897
Refinery	436	1,727	2,498	107	136	4,904
Bulk Terminal	2,005	10,540	19,104	108	917	32,674
Pipeline	1,903	3,090	7,524	292	0	12,809
Natural Gas Processing Plant	22	1,996	1,336	68	88	3,510
Normal Butane/Butylene	1,846	7,528	16,226	482	2,560	28,642
Refinery	1,420	1,983	4,349	261	792	8,805
Bulk Terminal	389	3,958	7,537	3	1,687	13,574
Pipeline	30	1,338	3,175	158	0	4,701
Natural Gas Processing Plant	7	249	1,165	60	81	1,562
Isobutane/Isobutylene	303	1,739	4,851	224	499	7,616
Refinery	296	466	990	105	424	2,281
Bulk Terminal	0	777	2,286	0	49	3,112
Pipeline	0	358	1,117	89	0	1,564
Natural Gas Processing Plant	7	138	458	30	26	659
Other Hydrocarbons/Hydrogen/Oxygenates	1,798	2,055	6,274	229	2,800	13,156
Refinery	1,527	315	2,486	102	1,984	6,414
Bulk Terminal	271	1,740	2,894	104	469	5,478
Pipeline	0	0	894	23	347	1,264
Other Hydrocarbons/Hydrogen	0	38	1	0	6	45
Refinery	0	38	1	0	6	45
Fuel Ethanol	130	1,943	1,499	151	429	4,152
Refinery	W	203	W	W	W	388
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	847
Refinery	W	W	W	W	W	847

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,324	W	3,967	W	2,354	7,771
Refinery	1,163	W	1,945	W	1,919	5,075
Bulk Terminal ^b	W	W	1,976	W	104	2,319
Pipeline	W	W	46	W	331	377
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,404	13,419	46,830	2,612	20,955	93,220
Refinery						
Naphthas and Lighter	1,833	4,173	11,577	651	4,173	22,407
Kerosene and Light Gas Oils	2,190	2,023	9,019	279	4,282	17,793
Heavy Gas Oils	3,395	4,484	18,967	1,255	9,492	37,593
Residuum	1,986	2,739	7,267	427	3,008	15,427
Motor Gasoline Blending Components	8,606	11,963	18,216	1,750	10,757	51,292
Refinery	8,313	9,379	15,336	1,712	9,581	44,321
Bulk Terminal	211	682	2,298	38	917	4,146
Pipeline	82	1,902	582	0	259	2,825
Aviation Gasoline Blending Components	177	28	29	0	1	235
Refinery	177	28	29	0	1	235
Finished Motor Gasoline	55,804	40,182	47,470	4,311	21,627	169,394
Refinery	12,414	7,098	20,078	2,117	9,133	50,840
Bulk Terminal	28,546	18,241	9,550	842	9,020	66,199
Pipeline	14,844	14,843	17,842	1,352	3,474	52,355
Reformulated	24,053	2,463	11,612	0	12,406	50,534
Refinery	8,715	147	4,675	0	5,123	18,660
Bulk Terminal	11,302	1,656	2,333	0	5,899	21,190
Pipeline	4,036	660	4,604	0	1,384	10,684
Oxygenated	73	269	147	0	472	961
Refinery	16	131	38	0	0	185
Bulk Terminal	57	130	0	0	0	187
Pipeline	0	8	109	0	472	589
Other	31,678	37,450	35,711	4,311	8,749	117,899
Refinery	3,683	6,820	15,365	2,117	4,010	31,995
Bulk Terminal	17,187	16,455	7,217	842	3,121	44,822
Pipeline	10,808	14,175	13,129	1,352	1,618	41,082
Finished Aviation Gasoline	104	399	491	35	460	1,489
Refinery	38	146	468	26	297	975
Bulk Terminal	66	253	23	9	163	514
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	76	1	0	37	114
Refinery	0	0	1	0	21	22
Bulk Terminal	0	76	0	0	16	92
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	12,326	7,179	13,375	749	9,411	43,040
Refinery	1,476	2,698	6,698	358	5,265	16,495
Bulk Terminal	4,047	1,427	1,368	148	2,753	9,743
Pipeline	6,803	3,054	5,309	243	1,393	16,802

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,973	528	768	97	104	3,470
Refinery	334	180	515	92	61	1,182
Bulk Terminal	1,474	283	253	0	14	2,024
Pipeline	165	65	0	5	29	264
Distillate Fuel Oil	40,402	27,837	29,465	3,325	12,848	113,877
Refinery	10,650	8,078	15,086	1,591	6,097	41,502
Bulk Terminal	23,531	10,981	4,290	699	4,053	43,554
Pipeline	6,221	8,778	10,089	1,035	2,698	28,821
0.05 Percent Sulfur and Under	16,456	20,073	18,609	2,701	10,758	68,597
Refinery	2,807	5,246	8,572	1,071	5,089	22,785
Bulk Terminal	9,913	8,150	2,695	619	3,018	24,395
Pipeline	3,736	6,677	7,342	1,011	2,651	21,417
Greater than 0.05 Percent Sulfur	23,946	7,764	10,856	624	2,090	45,280
Refinery	7,843	2,832	6,514	520	1,008	18,717
Bulk Terminal	13,618	2,831	1,595	80	1,035	19,159
Pipeline	2,485	2,101	2,747	24	47	7,404
Residual Fuel Oil^d	16,370	1,694	16,391	393	6,805	41,653
Refinery	5,559	1,312	6,081	393	4,686	18,031
Bulk Terminal	10,811	382	10,310	0	2,109	23,612
Pipeline	0	0	0	0	10	10
Less than 0.31% Sulfur	3,933	193	2,587	11	543	7,267
Refinery	1,290	0	180	11	503	1,984
Bulk Terminal	2,643	193	2,407	0	40	5,283
0.31 to 1.00% Sulfur	7,238	349	4,292	163	1,937	13,979
Refinery	3,408	302	823	163	1,880	6,576
Bulk Terminal	3,830	47	3,469	0	57	7,403
Greater than 1.00% Sulfur	5,199	1,152	9,512	219	4,315	20,397
Refinery	861	1,010	5,078	219	2,303	9,471
Bulk Terminal	4,338	142	4,434	0	2,012	10,926
Naphtha for Petrochemical Feedstock Use	585	445	2,378	0	162	3,570
Refinery	585	445	2,378	0	162	3,570
Other Oils for Petrochemical Feedstock Use	0	73	1,571	0	108	1,752
Refinery	0	73	1,571	0	108	1,752
Special Naphthas	93	323	1,475	7	24	1,922
Refinery	82	323	1,336	7	24	1,772
Bulk Terminal	11	0	139	0	0	150
Lubricants	2,398	1,439	6,138	0	1,766	11,741
Refinery	855	70	5,253	0	1,268	7,446
Bulk Terminal	1,543	1,369	885	0	498	4,295
Waxes	305	78	551	8	10	952
Refinery	305	78	551	8	10	952
Petroleum Coke	153	2,721	4,448	66	1,861	9,249
Refinery	153	2,721	4,448	66	1,861	9,249
Asphalt and Road Oil	5,744	14,942	4,377	2,820	3,533	31,416
Refinery	2,364	7,075	3,429	2,193	2,427	17,488
Bulk Terminal	3,380	7,867	948	627	1,106	13,928
Miscellaneous Products	79	219	532	27	369	1,226
Refinery	50	112	419	2	296	879
Bulk Terminal	29	97	96	17	73	312
Pipeline	0	10	17	8	0	35
Total Stocks, All Oils	177,090	225,612	972,689	31,237	156,392	1,563,020

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,588	64,874	703,085	12,714	61,356	856,617
Refinery	13,844	14,626	48,751	2,041	24,811	104,073
Tank Farms and Pipelines	704	49,418	96,718	9,560	26,913	183,313
Leases	40	830	13,882	1,113	776	16,641
Strategic Petroleum Reserve ^a	0	0	543,734	0	0	543,734
Alaskan In Transit	0	0	0	0	8,856	8,856
Total Stocks, All Oils (excluding Crude Oil)	169,934	159,495	268,423	17,442	96,419	711,713
Refinery	57,671	56,079	134,609	10,974	64,320	323,653
Bulk Terminal	81,021	65,441	80,490	2,461	24,077	253,490
Pipeline	31,179	34,792	49,034	3,764	7,808	126,577
Natural Gas Processing Plant	63	3,183	4,290	243	214	7,993
Pentanes Plus	23	1,533	7,314	264	97	9,231
Refinery	0	255	426	22	0	703
Bulk Terminal	0	798	5,153	0	74	6,025
Pipeline	0	321	1,269	144	0	1,734
Natural Gas Processing Plant	23	159	466	98	23	769
Liquefied Petroleum Gases	7,070	36,050	71,759	1,731	4,825	121,435
Refinery	2,215	4,766	9,255	468	1,419	18,123
Bulk Terminal	2,754	21,860	44,146	138	3,215	72,113
Pipeline	2,061	6,400	14,534	980	0	23,975
Natural Gas Processing Plant	40	3,024	3,824	145	191	7,224
Ethane/Ethylene	0	3,213	17,202	448	0	20,863
Refinery	0	0	218	0	0	218
Bulk Terminal	0	1,553	13,548	0	0	15,101
Pipeline	0	1,406	2,819	444	0	4,669
Natural Gas Processing Plant	0	254	617	4	0	875
Propane/Propylene	4,733	21,185	31,500	590	1,643	59,651
Refinery	474	1,699	2,713	104	117	5,107
Bulk Terminal	2,291	14,261	20,826	138	1,418	38,934
Pipeline	1,949	2,812	6,551	291	0	11,603
Natural Gas Processing Plant	19	2,413	1,410	57	108	4,007
Normal Butane/Butylene	2,090	9,687	18,781	462	2,657	33,677
Refinery	1,497	2,563	5,144	250	937	10,391
Bulk Terminal	463	5,180	8,173	0	1,652	15,468
Pipeline	112	1,689	4,131	157	0	6,089
Natural Gas Processing Plant	18	255	1,333	55	68	1,729
Isobutane/Isobutylene	247	1,965	4,276	231	525	7,244
Refinery	244	504	1,180	114	365	2,407
Bulk Terminal	0	866	1,599	0	145	2,610
Pipeline	0	493	1,033	88	0	1,614
Natural Gas Processing Plant	3	102	464	29	15	613
Other Hydrocarbons/Hydrogen/Oxygenates	2,392	2,277	5,478	235	2,815	13,197
Refinery	2,006	419	2,548	95	2,056	7,124
Bulk Terminal	386	1,858	2,884	111	299	5,538
Pipeline	0	0	46	29	460	535
Other Hydrocarbons/Hydrogen	0	39	1	0	4	44
Refinery	0	39	1	0	4	44
Fuel Ethanol	169	2,174	673	147	340	3,503
Refinery	W	316	W	W	W	497
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	921
Refinery	W	W	W	W	W	921

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,684	W	3,984	W	2,466	8,262
Refinery	1,447	W	1,949	W	1,999	5,435
Bulk Terminal ^b	W	W	1,989	W	23	2,337
Pipeline	W	W	46	W	444	490
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,658	12,092	46,011	2,422	19,545	89,728
Refinery						
Naphthas and Lighter	1,887	3,857	11,369	593	3,817	21,523
Kerosene and Light Gas Oils	1,967	2,181	8,597	256	4,110	17,111
Heavy Gas Oils	3,570	3,667	18,114	1,205	8,844	35,400
Residuum	2,234	2,387	7,931	368	2,774	15,694
Motor Gasoline Blending Components	7,753	11,513	15,156	1,395	10,413	46,230
Refinery	7,322	9,420	13,076	1,395	9,326	40,539
Bulk Terminal	337	580	1,599	0	719	3,235
Pipeline	94	1,513	481	0	368	2,456
Aviation Gasoline Blending Components	133	16	29	0	1	179
Refinery	133	16	29	0	1	179
Finished Motor Gasoline	54,828	39,794	41,857	4,503	21,318	162,300
Refinery	13,060	6,979	15,437	2,230	9,341	47,047
Bulk Terminal	26,640	18,032	8,902	969	8,963	63,506
Pipeline	15,128	14,783	17,518	1,304	3,014	51,747
Reformulated	24,452	2,025	9,878	0	12,241	48,596
Refinery	9,530	119	2,869	0	5,450	17,968
Bulk Terminal	10,510	1,497	2,545	0	5,735	20,287
Pipeline	4,412	409	4,464	0	1,056	10,341
Oxygenated	91	248	204	0	511	1,054
Refinery	7	99	75	0	0	181
Bulk Terminal	84	149	0	0	0	233
Pipeline	0	0	129	0	511	640
Other	30,285	37,521	31,775	4,503	8,566	112,650
Refinery	3,523	6,761	12,493	2,230	3,891	28,898
Bulk Terminal	16,046	16,386	6,357	969	3,228	42,986
Pipeline	10,716	14,374	12,925	1,304	1,447	40,766
Finished Aviation Gasoline	85	335	487	33	451	1,391
Refinery	33	144	467	24	287	955
Bulk Terminal	52	166	15	9	164	406
Pipeline	0	25	5	0	0	30
Naphtha-Type Jet Fuel	0	0	1	0	28	29
Refinery	0	0	1	0	15	16
Bulk Terminal	0	0	0	0	13	13
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,527	6,486	12,675	844	10,749	42,281
Refinery	1,768	2,242	6,220	433	6,137	16,800
Bulk Terminal	4,075	1,510	1,273	124	2,834	9,816
Pipeline	5,684	2,734	5,182	287	1,778	15,665

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,509	518	588	77	92	3,784
Refinery	213	274	395	67	50	999
Bulk Terminal	2,152	208	193	0	15	2,568
Pipeline	144	36	0	10	27	217
Distillate Fuel Oil	49,141	29,147	31,144	3,204	12,540	125,176
Refinery	11,882	8,920	16,328	1,623	6,271	45,024
Bulk Terminal	29,191	11,252	4,833	575	4,108	49,959
Pipeline	8,068	8,975	9,983	1,006	2,161	30,193
0.05 Percent Sulfur and Under	20,506	21,229	19,796	2,544	10,041	74,116
Refinery	3,408	5,490	10,061	1,060	4,933	24,952
Bulk Terminal	12,522	8,582	3,458	517	3,037	28,116
Pipeline	4,576	7,157	6,277	967	2,071	21,048
Greater than 0.05 Percent Sulfur	28,635	7,918	11,348	660	2,499	51,060
Refinery	8,474	3,430	6,267	563	1,338	20,072
Bulk Terminal	16,669	2,670	1,375	58	1,071	21,843
Pipeline	3,492	1,818	3,706	39	90	9,145
Residual Fuel Oil^d	16,448	1,653	14,520	413	6,067	39,101
Refinery	5,436	1,286	5,091	413	3,820	16,046
Bulk Terminal	11,012	367	9,429	0	2,247	23,055
Pipeline	0	0	0	0	0	0
Less than 0.31% Sulfur	4,075	179	2,643	11	547	7,455
Refinery	1,427	0	118	11	495	2,051
Bulk Terminal	2,648	179	2,525	0	52	5,404
0.31 to 1.00% Sulfur	7,220	256	3,422	172	1,510	12,580
Refinery	2,949	216	736	172	1,385	5,458
Bulk Terminal	4,271	40	2,686	0	125	7,122
Greater than 1.00% Sulfur	5,153	1,218	8,455	230	4,010	19,066
Refinery	1,060	1,070	4,237	230	1,940	8,537
Bulk Terminal	4,093	148	4,218	0	2,070	10,529
Naphtha for Petrochemical Feedstock Use	530	330	1,551	0	157	2,568
Refinery	530	330	1,551	0	157	2,568
Other Oils for Petrochemical Feedstock Use	0	72	1,562	0	216	1,850
Refinery	0	72	1,562	0	216	1,850
Special Naphthas	98	305	1,495	5	19	1,922
Refinery	88	305	1,351	5	19	1,768
Bulk Terminal	10	0	144	0	0	154
Lubricants	2,291	1,542	6,256	0	1,615	11,704
Refinery	907	74	5,307	0	1,142	7,430
Bulk Terminal	1,384	1,468	949	0	473	4,274
Waxes	302	91	587	9	8	997
Refinery	302	91	587	9	8	997
Petroleum Coke	98	2,209	5,212	52	1,809	9,380
Refinery	98	2,209	5,212	52	1,809	9,380
Asphalt and Road Oil	4,968	13,319	4,317	2,236	3,323	28,163
Refinery	1,970	6,080	3,385	1,714	2,440	15,589
Bulk Terminal	2,998	7,239	932	522	883	12,574
Miscellaneous Products	80	213	424	19	331	1,067
Refinery	50	105	370	2	261	788
Bulk Terminal	30	103	38	13	70	254
Pipeline	0	5	16	4	0	25
Total Stocks, All Oils	184,522	224,369	971,508	30,156	157,775	1,568,330

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,229	63,273	702,407	13,224	58,536	851,669
Refinery	13,465	14,346	50,077	1,983	23,892	103,763
Tank Farms and Pipelines	726	48,117	94,621	10,117	28,214	181,795
Leases	38	810	13,975	1,124	856	16,803
Strategic Petroleum Reserve ^a	0	0	543,734	0	0	543,734
Alaskan In Transit	0	0	0	0	5,574	5,574
Total Stocks, All Oils (excluding Crude Oil)	160,567	159,805	271,604	15,659	88,945	696,580
Refinery	55,581	55,333	134,742	9,737	58,654	314,047
Bulk Terminal	76,195	67,662	82,225	2,194	23,039	251,315
Pipeline	28,721	33,895	50,362	3,530	6,994	123,502
Natural Gas Processing Plant	70	2,915	4,275	198	258	7,716
Pentanes Plus	18	1,758	7,167	232	142	9,317
Refinery	0	250	433	27	0	710
Bulk Terminal	0	958	4,835	0	122	5,915
Pipeline	0	465	1,534	147	0	2,146
Natural Gas Processing Plant	18	85	365	58	20	546
Liquefied Petroleum Gases	7,414	41,382	78,508	1,769	5,752	134,825
Refinery	2,715	5,527	10,685	504	1,454	20,885
Bulk Terminal	2,817	26,294	48,699	177	4,060	82,047
Pipeline	1,830	6,731	15,214	948	0	24,723
Natural Gas Processing Plant	52	2,830	3,910	140	238	7,170
Ethane/Ethylene	0	3,466	17,221	452	1	21,140
Refinery	0	0	216	0	0	216
Bulk Terminal	0	1,818	13,483	0	1	15,302
Pipeline	0	1,470	2,825	442	0	4,737
Natural Gas Processing Plant	0	178	697	10	0	885
Propane/Propylene	4,515	24,204	33,845	610	2,285	65,459
Refinery	531	1,732	2,779	124	96	5,262
Bulk Terminal	2,238	17,203	23,384	177	2,029	45,031
Pipeline	1,728	2,965	6,115	261	0	11,069
Natural Gas Processing Plant	18	2,304	1,567	48	160	4,097
Normal Butane/Butylene	2,606	11,729	22,461	523	3,027	40,346
Refinery	1,896	3,376	6,315	307	1,067	12,961
Bulk Terminal	579	6,314	9,904	0	1,893	18,690
Pipeline	102	1,802	5,066	157	0	7,127
Natural Gas Processing Plant	29	237	1,176	59	67	1,568
Isobutane/Isobutylene	293	1,983	4,981	184	439	7,880
Refinery	288	419	1,375	73	291	2,446
Bulk Terminal	0	959	1,928	0	137	3,024
Pipeline	0	494	1,208	88	0	1,790
Natural Gas Processing Plant	5	111	470	23	11	620
Other Hydrocarbons/Hydrogen/Oxygenates	3,340	2,589	4,655	215	2,702	13,501
Refinery	2,579	457	2,263	81	1,908	7,288
Bulk Terminal	761	2,132	2,392	110	471	5,866
Pipeline	0	0	0	24	323	347
Other Hydrocarbons/Hydrogen	0	49	1	0	4	54
Refinery	0	49	1	0	4	54
Fuel Ethanol	410	2,464	672	127	553	4,226
Refinery	W	333	W	W	W	631
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	876
Refinery	W	W	W	W	W	876

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,414	W	3,145	W	2,141	7,844
Refinery	2,009	W	1,707	W	1,761	5,533
Bulk Terminal ^b	W	W	1,438	W	73	2,004
Pipeline	W	W	0	W	307	307
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,600	12,900	45,639	2,505	19,022	90,666
Refinery						
Naphthas and Lighter	2,227	3,662	11,307	652	3,320	21,168
Kerosene and Light Gas Oils	2,576	2,224	8,535	308	3,801	17,444
Heavy Gas Oils	3,717	4,047	17,879	1,206	9,012	35,861
Residuum	2,080	2,967	7,918	339	2,889	16,193
Motor Gasoline Blending Components	6,373	11,721	14,787	1,276	8,702	42,859
Refinery	6,177	9,495	12,655	1,276	7,713	37,316
Bulk Terminal	93	455	1,594	0	667	2,809
Pipeline	103	1,771	538	0	322	2,734
Aviation Gasoline Blending Components	61	10	22	0	1	94
Refinery	61	10	22	0	1	94
Finished Motor Gasoline	48,625	37,326	41,240	4,086	19,307	150,584
Refinery	10,299	7,064	16,348	1,898	8,786	44,395
Bulk Terminal	24,345	17,125	8,528	922	7,594	58,514
Pipeline	13,981	13,137	16,364	1,266	2,927	47,675
Reformulated	18,987	1,651	9,172	0	10,536	40,346
Refinery	6,626	117	3,538	0	5,037	15,318
Bulk Terminal	8,395	1,077	2,358	0	4,460	16,290
Pipeline	3,966	457	3,276	0	1,039	8,738
Oxygenated	55	152	152	0	704	1,063
Refinery	8	110	135	0	0	253
Bulk Terminal	47	42	0	0	156	245
Pipeline	0	0	17	0	548	565
Other	29,583	35,523	31,916	4,086	8,067	109,175
Refinery	3,665	6,837	12,675	1,898	3,749	28,824
Bulk Terminal	15,903	16,006	6,170	922	2,978	41,979
Pipeline	10,015	12,680	13,071	1,266	1,340	38,372
Finished Aviation Gasoline	118	276	514	35	391	1,334
Refinery	33	96	481	30	247	887
Bulk Terminal	85	180	33	5	144	447
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	64	0	24	30	118
Refinery	0	0	0	0	12	12
Bulk Terminal	0	64	0	24	18	106
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,814	6,536	14,712	745	8,721	41,528
Refinery	1,723	2,319	6,770	395	4,634	15,841
Bulk Terminal	4,098	1,191	1,503	107	2,601	9,500
Pipeline	4,993	3,026	6,439	243	1,486	16,187

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,317	543	728	96	91	3,775
Refinery	189	299	525	75	65	1,153
Bulk Terminal	1,962	208	154	0	18	2,342
Pipeline	166	36	49	21	8	280
Distillate Fuel Oil	49,752	27,724	31,127	2,529	10,872	122,004
Refinery	13,363	7,947	16,229	1,209	5,187	43,935
Bulk Terminal	28,741	11,051	4,691	446	3,880	48,809
Pipeline	7,648	8,726	10,207	874	1,805	29,260
0.05 Percent Sulfur and Under	17,884	19,913	20,063	2,040	8,553	68,453
Refinery	2,359	4,891	10,101	810	4,121	22,282
Bulk Terminal	11,150	8,240	3,232	400	2,738	25,760
Pipeline	4,375	6,782	6,730	830	1,694	20,411
Greater than 0.05 Percent Sulfur	31,868	7,811	11,064	489	2,319	53,551
Refinery	11,004	3,056	6,128	399	1,066	21,653
Bulk Terminal	17,591	2,811	1,459	46	1,142	23,049
Pipeline	3,273	1,944	3,477	44	111	8,849
Residual Fuel Oil^d	13,803	1,579	13,060	419	6,154	35,015
Refinery	4,325	1,127	5,229	419	3,839	14,939
Bulk Terminal	9,478	452	7,831	0	2,192	19,953
Pipeline	0	0	0	0	123	123
Less than 0.31% Sulfur	3,567	226	2,483	10	521	6,807
Refinery	1,224	0	97	10	521	1,852
Bulk Terminal	2,343	226	2,386	0	0	4,955
0.31 to 1.00% Sulfur	6,217	232	2,667	162	1,831	11,109
Refinery	2,424	155	674	162	1,722	5,137
Bulk Terminal	3,793	77	1,993	0	109	5,972
Greater than 1.00% Sulfur	4,019	1,121	7,910	247	3,679	16,976
Refinery	677	972	4,458	247	1,596	7,950
Bulk Terminal	3,342	149	3,452	0	2,083	9,026
Naphtha for Petrochemical Feedstock Use	432	241	1,629	0	176	2,478
Refinery	432	241	1,629	0	176	2,478
Other Oils for Petrochemical Feedstock Use	0	72	1,372	0	175	1,619
Refinery	0	72	1,372	0	175	1,619
Special Naphthas	97	249	1,379	5	22	1,752
Refinery	74	249	1,257	5	22	1,607
Bulk Terminal	23	0	122	0	0	145
Lubricants	2,111	1,496	6,103	0	1,759	11,469
Refinery	862	61	5,202	0	1,256	7,381
Bulk Terminal	1,249	1,435	901	0	503	4,088
Waxes	262	87	534	8	7	898
Refinery	262	87	534	8	7	898
Petroleum Coke	239	1,991	4,073	75	1,912	8,290
Refinery	239	1,991	4,073	75	1,912	8,290
Asphalt and Road Oil	4,144	11,046	3,724	1,614	2,674	23,202
Refinery	1,630	5,040	3,020	1,228	1,986	12,904
Bulk Terminal	2,514	6,006	704	386	688	10,298
Miscellaneous Products	47	215	631	26	333	1,252
Refinery	18	101	376	2	252	749
Bulk Terminal	29	111	238	17	81	476
Pipeline	0	3	17	7	0	27
Total Stocks, All Oils	174,796	223,078	974,011	28,883	147,481	1,548,249

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,499	65,534	703,267	12,983	57,764	854,047
Refinery	13,850	14,643	48,218	2,146	23,289	102,146
Tank Farms and Pipelines	611	50,038	96,382	9,692	25,830	182,553
Leases	38	853	13,907	1,145	704	16,647
Strategic Petroleum Reserve ^a	0	0	544,760	0	0	544,760
Alaskan In Transit	0	0	0	0	7,941	7,941
Total Stocks, All Oils (excluding Crude Oil)	165,599	166,807	282,740	16,577	93,170	724,893
Refinery	56,175	57,013	142,244	9,976	60,545	325,953
Bulk Terminal	80,397	71,671	84,592	2,378	25,128	264,166
Pipeline	28,954	35,178	51,071	3,990	7,247	126,440
Natural Gas Processing Plant	73	2,945	4,833	233	250	8,334
Pentanes Plus	30	2,538	6,209	226	210	9,213
Refinery	0	215	513	19	0	747
Bulk Terminal	0	1,371	3,393	0	197	4,961
Pipeline	0	805	1,694	142	0	2,641
Natural Gas Processing Plant	30	147	609	65	13	864
Liquefied Petroleum Gases	7,531	43,459	79,308	1,804	7,449	139,551
Refinery	2,488	5,612	10,444	484	1,879	20,907
Bulk Terminal	3,102	28,472	49,418	201	5,333	86,526
Pipeline	1,898	6,577	15,222	951	0	24,648
Natural Gas Processing Plant	43	2,798	4,224	168	237	7,470
Ethane/Ethylene	0	3,570	18,476	443	0	22,489
Refinery	0	0	146	0	0	146
Bulk Terminal	0	1,694	14,533	0	0	16,227
Pipeline	0	1,738	2,910	430	0	5,078
Natural Gas Processing Plant	0	138	887	13	0	1,038
Propane/Propylene	4,939	25,727	32,656	699	3,051	67,072
Refinery	604	1,897	2,504	140	141	5,286
Bulk Terminal	2,516	18,847	23,011	201	2,738	47,313
Pipeline	1,791	2,786	5,702	285	0	10,564
Natural Gas Processing Plant	28	2,197	1,439	73	172	3,909
Normal Butane/Butylene	2,351	12,177	23,116	470	3,972	42,086
Refinery	1,647	3,264	6,225	256	1,387	12,779
Bulk Terminal	586	6,855	10,341	0	2,540	20,322
Pipeline	107	1,654	5,128	151	0	7,040
Natural Gas Processing Plant	11	404	1,422	63	45	1,945
Isobutane/Isobutylene	241	1,985	5,060	192	426	7,904
Refinery	237	451	1,569	88	351	2,696
Bulk Terminal	0	1,076	1,533	0	55	2,664
Pipeline	0	399	1,482	85	0	1,966
Natural Gas Processing Plant	4	59	476	19	20	578
Other Hydrocarbons/Hydrogen/Oxygenates	2,605	2,672	5,503	198	2,834	13,812
Refinery	2,010	476	2,397	115	2,218	7,216
Bulk Terminal	595	2,190	3,106	59	404	6,354
Pipeline	0	6	0	24	212	242
Other Hydrocarbons/Hydrogen	0	51	1	0	4	56
Refinery	0	51	1	0	4	56
Fuel Ethanol	398	2,523	888	146	483	4,438
Refinery	W	334	W	W	W	721
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	804
Refinery	W	W	W	W	W	804

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,775	W	3,672	W	2,343	7,911
Refinery	1,524	W	1,871	W	2,015	5,473
Bulk Terminal ^b	W	W	1,801	W	132	2,236
Pipeline	W	W	0	W	196	202
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,681	12,915	47,377	2,467	19,651	93,091
Refinery						
Naphthas and Lighter	2,257	3,881	12,511	561	3,823	23,033
Kerosene and Light Gas Oils	3,152	2,063	8,466	431	3,640	17,752
Heavy Gas Oils	3,248	4,355	18,167	1,095	9,036	35,901
Residuum	2,024	2,616	8,233	380	3,152	16,405
Motor Gasoline Blending Components	6,743	12,486	16,604	1,570	10,438	47,841
Refinery	6,437	10,016	14,060	1,570	8,718	40,801
Bulk Terminal	168	621	1,767	0	764	3,320
Pipeline	138	1,849	777	0	956	3,720
Aviation Gasoline Blending Components	187	29	35	0	1	252
Refinery	187	29	35	0	1	252
Finished Motor Gasoline	48,908	39,981	45,435	4,702	19,012	158,038
Refinery	9,213	7,374	18,328	2,000	7,945	44,860
Bulk Terminal	25,172	18,576	9,658	1,194	8,490	63,090
Pipeline	14,523	14,031	17,449	1,508	2,577	50,088
Reformulated	16,791	1,998	11,282	0	10,915	40,986
Refinery	5,836	203	4,439	0	4,582	15,060
Bulk Terminal	7,896	1,165	2,505	0	4,637	16,203
Pipeline	3,059	630	4,338	0	1,696	9,723
Oxygenated	89	240	0	41	201	571
Refinery	3	141	0	41	73	258
Bulk Terminal	86	99	0	0	128	313
Pipeline	0	0	0	0	0	0
Other	32,028	37,743	34,153	4,661	7,896	116,481
Refinery	3,374	7,030	13,889	1,959	3,290	29,542
Bulk Terminal	17,190	17,312	7,153	1,194	3,725	46,574
Pipeline	11,464	13,401	13,111	1,508	881	40,365
Finished Aviation Gasoline	93	300	523	38	385	1,339
Refinery	33	128	460	27	268	916
Bulk Terminal	60	162	37	11	117	387
Pipeline	0	10	26	0	0	36
Naphtha-Type Jet Fuel	0	40	0	0	25	65
Refinery	0	0	0	0	17	17
Bulk Terminal	0	40	0	0	8	48
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,610	7,104	13,636	814	9,564	42,728
Refinery	2,769	2,793	6,692	382	5,441	18,077
Bulk Terminal	3,861	1,513	1,436	165	2,729	9,704
Pipeline	4,980	2,798	5,508	267	1,394	14,947

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,754	769	1,007	95	98	4,723
Refinery	196	420	645	74	69	1,404
Bulk Terminal	2,346	339	316	0	18	3,019
Pipeline	212	10	46	21	11	300
Distillate Fuel Oil	51,967	29,068	31,913	2,781	11,262	126,991
Refinery	13,112	8,400	16,837	1,253	5,177	44,779
Bulk Terminal	31,652	11,578	4,744	459	4,001	52,434
Pipeline	7,203	9,090	10,332	1,069	2,084	29,778
0.05 Percent Sulfur and Under	18,054	20,890	21,054	2,441	9,142	71,581
Refinery	2,266	5,303	10,413	984	4,192	23,158
Bulk Terminal	12,089	8,655	3,181	408	2,948	27,281
Pipeline	3,699	6,932	7,460	1,049	2,002	21,142
Greater than 0.05 Percent Sulfur	33,913	8,178	10,859	340	2,120	55,410
Refinery	10,846	3,097	6,424	269	985	21,621
Bulk Terminal	19,563	2,923	1,563	51	1,053	25,153
Pipeline	3,504	2,158	2,872	20	82	8,636
Residual Fuel Oil^d	15,361	1,867	14,324	421	5,211	37,184
Refinery	5,551	1,340	5,754	421	3,248	16,314
Bulk Terminal	9,810	527	8,570	0	1,950	20,857
Pipeline	0	0	0	0	13	13
Less than 0.31% Sulfur	4,309	237	2,248	8	346	7,148
Refinery	1,481	0	150	8	346	1,985
Bulk Terminal	2,828	237	2,098	0	0	5,163
0.31 to 1.00% Sulfur	7,428	366	3,230	191	1,809	13,024
Refinery	3,458	226	695	191	1,604	6,174
Bulk Terminal	3,970	140	2,535	0	205	6,850
Greater than 1.00% Sulfur	3,624	1,264	8,846	222	3,043	16,999
Refinery	612	1,114	4,909	222	1,298	8,155
Bulk Terminal	3,012	150	3,937	0	1,745	8,844
Naphtha for Petrochemical Feedstock Use	383	216	1,721	0	131	2,451
Refinery	383	216	1,721	0	131	2,451
Other Oils for Petrochemical Feedstock Use	0	67	1,473	0	118	1,658
Refinery	0	67	1,473	0	118	1,658
Special Naphthas	70	347	1,396	5	17	1,835
Refinery	52	347	1,282	5	17	1,703
Bulk Terminal	18	0	114	0	0	132
Lubricants	1,847	1,526	6,331	0	1,724	11,428
Refinery	693	93	5,320	0	1,268	7,374
Bulk Terminal	1,154	1,433	1,011	0	456	4,054
Waxes	222	89	543	10	4	868
Refinery	222	89	543	10	4	868
Petroleum Coke	289	1,934	4,731	77	2,258	9,289
Refinery	289	1,934	4,731	77	2,258	9,289
Asphalt and Road Oil	4,273	9,202	3,877	1,345	2,408	21,105
Refinery	1,843	4,458	3,289	1,070	1,833	12,493
Bulk Terminal	2,430	4,744	588	275	575	8,612
Miscellaneous Products	45	198	794	24	370	1,431
Refinery	16	91	343	2	284	736
Bulk Terminal	29	105	434	14	86	668
Pipeline	0	2	17	8	0	27
Total Stocks, All Oils	180,098	232,341	986,007	29,560	150,934	1,578,940

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2001**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,191	67,585	711,831	13,768	51,068	858,443
Refinery	13,405	14,332	51,348	2,304	22,516	103,905
Tank Farms and Pipelines	749	52,390	101,409	10,328	22,076	186,952
Leases	37	863	13,865	1,136	824	16,725
Strategic Petroleum Reserve ^a	0	0	545,209	0	0	545,209
Alaskan In Transit	0	0	0	0	5,652	5,652
Total Stocks, All Oils (excluding Crude Oil)	170,639	159,472	276,883	16,529	95,024	718,547
Refinery	56,300	56,555	136,992	10,462	63,175	323,484
Bulk Terminal	86,418	65,908	83,979	2,109	24,433	262,847
Pipeline	27,861	34,595	52,220	3,753	7,134	125,563
Natural Gas Processing Plant	60	2,414	3,692	205	282	6,653
Pentanes Plus	21	2,137	4,682	220	208	7,268
Refinery	0	298	397	24	0	719
Bulk Terminal	0	1,341	1,852	0	197	3,390
Pipeline	0	360	2,022	141	0	2,523
Natural Gas Processing Plant	21	138	411	55	11	636
Liquefied Petroleum Gases	7,115	40,991	80,006	1,769	7,959	137,840
Refinery	2,238	5,086	9,953	455	2,204	19,936
Bulk Terminal	3,232	27,096	50,539	216	5,484	86,567
Pipeline	1,606	6,533	16,233	948	0	25,320
Natural Gas Processing Plant	39	2,276	3,281	150	271	6,017
Ethane/Ethylene	0	3,465	20,214	448	0	24,127
Refinery	0	0	151	0	0	151
Bulk Terminal	0	1,559	16,571	0	0	18,130
Pipeline	0	1,697	3,134	431	0	5,262
Natural Gas Processing Plant	0	209	358	17	0	584
Propane/Propylene	5,008	24,902	34,371	732	3,226	68,239
Refinery	647	1,870	2,533	176	123	5,349
Bulk Terminal	2,808	18,486	23,870	214	2,929	48,307
Pipeline	1,524	2,876	6,763	281	0	11,444
Natural Gas Processing Plant	29	1,670	1,205	61	174	3,139
Normal Butane/Butylene	1,876	10,927	20,648	415	4,273	38,139
Refinery	1,364	2,838	5,796	203	1,682	11,883
Bulk Terminal	424	6,240	8,443	2	2,499	17,608
Pipeline	82	1,562	5,130	151	0	6,925
Natural Gas Processing Plant	6	287	1,279	59	92	1,723
Isobutane/Isobutylene	231	1,697	4,773	174	460	7,335
Refinery	227	378	1,473	76	399	2,553
Bulk Terminal	0	811	1,655	0	56	2,522
Pipeline	0	398	1,206	85	0	1,689
Natural Gas Processing Plant	4	110	439	13	5	571
Other Hydrocarbons/Hydrogen/Oxygenates	3,066	2,058	5,503	152	2,310	13,089
Refinery	2,198	452	2,277	79	1,584	6,590
Bulk Terminal	868	1,600	3,226	49	467	6,210
Pipeline	0	6	0	24	259	289
Other Hydrocarbons/Hydrogen	0	35	1	0	5	41
Refinery	0	35	1	0	5	41
Fuel Ethanol	281	1,957	921	117	507	3,783
Refinery	W	358	W	W	W	628
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	957
Refinery	W	W	W	W	W	957

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,293	W	3,776	W	1,794	7,946
Refinery	1,652	W	1,696	W	1,462	4,852
Bulk Terminal ^b	W	W	2,080	W	103	2,859
Pipeline	W	W	0	W	229	235
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,184	14,895	44,640	3,102	20,440	92,261
Refinery						
Naphthas and Lighter	2,310	4,175	12,074	842	3,877	23,278
Kerosene and Light Gas Oils	1,846	2,716	8,282	462	3,663	16,969
Heavy Gas Oils	3,072	4,823	17,014	1,387	9,810	36,106
Residuum	1,956	3,181	7,270	411	3,090	15,908
Motor Gasoline Blending Components	6,420	11,799	16,169	1,744	11,411	47,543
Refinery	6,185	9,182	13,952	1,744	9,640	40,703
Bulk Terminal	140	624	1,369	0	1,025	3,158
Pipeline	95	1,993	848	0	746	3,682
Aviation Gasoline Blending Components	175	27	17	0	0	219
Refinery	175	27	17	0	0	219
Finished Motor Gasoline	49,875	40,199	46,182	4,645	19,322	160,223
Refinery	9,933	7,975	18,890	2,078	8,823	47,699
Bulk Terminal	26,126	17,969	10,137	1,082	8,132	63,446
Pipeline	13,816	14,255	17,155	1,485	2,367	49,078
Reformulated	20,026	1,907	11,227	0	10,736	43,896
Refinery	5,783	208	4,853	0	4,878	15,722
Bulk Terminal	9,464	1,311	3,029	0	4,410	18,214
Pipeline	4,779	388	3,345	0	1,448	9,960
Oxygenated	70	229	1	79	12	391
Refinery	11	128	1	79	12	231
Bulk Terminal	59	101	0	0	0	160
Pipeline	0	0	0	0	0	0
Other	29,779	38,063	34,954	4,566	8,574	115,936
Refinery	4,139	7,639	14,036	1,999	3,933	31,746
Bulk Terminal	16,603	16,557	7,108	1,082	3,722	45,072
Pipeline	9,037	13,867	13,810	1,485	919	39,118
Finished Aviation Gasoline	107	297	657	33	377	1,471
Refinery	36	123	595	26	234	1,014
Bulk Terminal	71	162	31	7	143	414
Pipeline	0	12	31	0	0	43
Naphtha-Type Jet Fuel	0	0	1	0	22	23
Refinery	0	0	1	0	16	17
Bulk Terminal	0	0	0	0	6	6
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,977	6,413	12,903	784	8,239	40,316
Refinery	3,556	2,446	6,291	362	4,663	17,318
Bulk Terminal	3,879	1,510	1,248	162	2,233	9,032
Pipeline	4,542	2,457	5,364	260	1,343	13,966

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,957	1,188	917	76	106	6,244
Refinery	191	519	521	36	82	1,349
Bulk Terminal	3,641	603	368	0	16	4,628
Pipeline	125	66	28	40	8	267
Distillate Fuel Oil	56,987	25,728	31,661	2,623	11,920	128,919
Refinery	14,121	7,433	16,506	1,319	5,952	45,331
Bulk Terminal	35,189	9,399	4,633	456	3,606	53,283
Pipeline	7,677	8,896	10,522	848	2,362	30,305
0.05 Percent Sulfur and Under	18,739	18,678	20,126	2,190	9,463	69,196
Refinery	2,654	4,624	10,086	987	4,563	22,914
Bulk Terminal	12,361	6,983	3,283	388	2,713	25,728
Pipeline	3,724	7,071	6,757	815	2,187	20,554
Greater than 0.05 Percent Sulfur	38,248	7,050	11,535	433	2,457	59,723
Refinery	11,467	2,809	6,420	332	1,389	22,417
Bulk Terminal	22,828	2,416	1,350	68	893	27,555
Pipeline	3,953	1,825	3,765	33	175	9,751
Residual Fuel Oil^d	15,618	1,722	14,451	471	5,944	38,206
Refinery	5,627	1,225	5,805	471	3,828	16,956
Bulk Terminal	9,991	497	8,646	0	2,067	21,201
Pipeline	0	0	0	0	49	49
Less than 0.31% Sulfur	4,816	222	2,035	21	624	7,718
Refinery	1,684	0	183	21	610	2,498
Bulk Terminal	3,132	222	1,852	0	14	5,220
0.31 to 1.00% Sulfur	6,584	303	3,250	225	1,710	12,072
Refinery	3,215	223	681	225	1,340	5,684
Bulk Terminal	3,369	80	2,569	0	370	6,388
Greater than 1.00% Sulfur	4,218	1,197	9,166	225	3,561	18,367
Refinery	728	1,002	4,941	225	1,878	8,774
Bulk Terminal	3,490	195	4,225	0	1,683	9,593
Naphtha for Petrochemical Feedstock Use	622	258	1,745	0	73	2,698
Refinery	622	258	1,745	0	73	2,698
Other Oils for Petrochemical Feedstock Use	0	55	1,407	0	119	1,581
Refinery	0	55	1,407	0	119	1,581
Special Naphthas	77	361	1,417	5	20	1,880
Refinery	61	361	1,293	5	20	1,740
Bulk Terminal	16	0	124	0	0	140
Lubricants	2,121	1,784	6,395	0	1,743	12,043
Refinery	622	84	5,334	0	1,265	7,305
Bulk Terminal	1,499	1,700	1,061	0	478	4,738
Waxes	213	92	396	9	4	714
Refinery	213	92	396	9	4	714
Petroleum Coke	197	1,699	3,837	42	2,462	8,237
Refinery	197	1,699	3,837	42	2,462	8,237
Asphalt and Road Oil	2,867	7,569	3,320	833	1,932	16,521
Refinery	1,127	4,260	2,749	708	1,441	10,285
Bulk Terminal	1,740	3,309	571	125	491	6,236
Miscellaneous Products	40	200	577	21	413	1,251
Refinery	14	85	386	2	325	812
Bulk Terminal	26	98	174	12	88	398
Pipeline	0	17	17	7	0	41
Total Stocks, All Oils	184,830	227,057	988,714	30,297	146,092	1,576,990

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2001**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,792	70,953	707,870	13,705	53,195	859,515
Refinery	12,815	14,270	50,620	2,184	22,168	102,057
Tank Farms and Pipelines	939	55,871	96,199	10,414	22,458	185,881
Leases	38	812	13,726	1,107	700	16,383
Strategic Petroleum Reserve ^a	0	0	547,325	0	0	547,325
Alaskan In Transit	0	0	0	0	7,869	7,869
Total Stocks, All Oils (excluding Crude Oil)	175,931	159,117	275,545	17,975	99,674	728,242
Refinery	58,973	53,810	134,535	11,392	66,121	324,831
Bulk Terminal	88,868	67,369	85,417	2,332	25,156	269,142
Pipeline	28,054	36,034	52,502	4,060	8,146	128,796
Natural Gas Processing Plant	36	1,904	3,091	191	251	5,473
Pentanes Plus	11	2,034	5,679	208	222	8,154
Refinery	0	336	347	12	0	695
Bulk Terminal	0	985	2,915	0	211	4,111
Pipeline	0	469	1,948	146	0	2,563
Natural Gas Processing Plant	11	244	469	50	11	785
Liquefied Petroleum Gases	7,021	39,946	76,639	1,742	6,758	132,106
Refinery	1,934	4,317	9,087	427	1,842	17,607
Bulk Terminal	3,250	27,659	48,184	194	4,676	83,963
Pipeline	1,812	6,310	16,746	980	0	25,848
Natural Gas Processing Plant	25	1,660	2,622	141	240	4,688
Ethane/Ethylene	0	3,046	20,469	464	1	23,980
Refinery	0	0	125	0	0	125
Bulk Terminal	0	1,707	16,863	0	1	18,571
Pipeline	0	1,065	3,198	445	0	4,708
Natural Gas Processing Plant	0	274	283	19	0	576
Propane/Propylene	5,259	26,973	34,276	686	3,077	70,271
Refinery	704	1,927	2,566	147	131	5,475
Bulk Terminal	2,932	20,480	22,702	194	2,778	49,086
Pipeline	1,606	3,443	8,006	291	0	13,346
Natural Gas Processing Plant	17	1,123	1,002	54	168	2,364
Normal Butane/Butylene	1,546	8,469	17,484	407	3,237	31,143
Refinery	1,016	2,001	5,189	191	1,321	9,718
Bulk Terminal	318	4,736	7,075	0	1,849	13,978
Pipeline	206	1,545	4,185	156	0	6,092
Natural Gas Processing Plant	6	187	1,035	60	67	1,355
Isobutane/Isobutylene	216	1,458	4,410	185	443	6,712
Refinery	214	389	1,207	89	390	2,289
Bulk Terminal	0	736	1,544	0	48	2,328
Pipeline	0	257	1,357	88	0	1,702
Natural Gas Processing Plant	2	76	302	8	5	393
Other Hydrocarbons/Hydrogen/Oxygenates	2,744	2,345	5,805	176	2,369	13,439
Refinery	2,188	495	2,441	93	1,662	6,879
Bulk Terminal	556	1,844	3,364	61	436	6,261
Pipeline	0	6	0	22	271	299
Other Hydrocarbons/Hydrogen	0	44	1	0	5	50
Refinery	0	44	1	0	5	50
Fuel Ethanol	288	2,184	866	130	570	4,038
Refinery	W	341	W	W	W	723
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	849
Refinery	W	W	W	W	W	849

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,042	W	4,197	W	1,790	8,164
Refinery	1,705	W	1,922	W	1,458	5,168
Bulk Terminal ^b	W	W	2,275	W	100	2,758
Pipeline	W	W	0	W	232	238
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,290	13,965	42,416	2,884	22,703	91,258
Refinery						
Naphthas and Lighter	2,254	4,036	11,768	599	4,064	22,721
Kerosene and Light Gas Oils	2,324	2,146	8,385	449	4,185	17,489
Heavy Gas Oils	3,376	4,658	16,213	1,435	11,522	37,204
Residuum	1,336	3,125	6,050	401	2,932	13,844
Motor Gasoline Blending Components	8,442	10,954	17,054	2,175	12,449	51,074
Refinery	8,127	8,265	14,646	2,175	10,237	43,450
Bulk Terminal	184	919	1,791	0	1,184	4,078
Pipeline	131	1,770	617	0	1,028	3,546
Aviation Gasoline Blending Components	117	17	32	0	1	167
Refinery	117	17	32	0	1	167
Finished Motor Gasoline	49,932	39,641	45,523	5,036	21,103	161,235
Refinery	10,618	7,751	18,441	2,392	9,454	48,656
Bulk Terminal	26,515	17,574	9,910	1,141	8,781	63,921
Pipeline	12,799	14,316	17,172	1,503	2,868	48,658
Reformulated	20,791	2,043	10,570	0	12,637	46,041
Refinery	6,803	132	3,659	0	5,643	16,237
Bulk Terminal	9,699	1,461	2,716	0	5,033	18,909
Pipeline	4,289	450	4,195	0	1,961	10,895
Oxygenated	61	230	1	58	2	352
Refinery	10	117	1	58	2	188
Bulk Terminal	51	113	0	0	0	164
Pipeline	0	0	0	0	0	0
Other	29,080	37,368	34,952	4,978	8,464	114,842
Refinery	3,805	7,502	14,781	2,334	3,809	32,231
Bulk Terminal	16,765	16,000	7,194	1,141	3,748	44,848
Pipeline	8,510	13,866	12,977	1,503	907	37,763
Finished Aviation Gasoline	84	254	627	28	453	1,446
Refinery	39	85	600	25	297	1,046
Bulk Terminal	45	157	27	3	156	388
Pipeline	0	12	0	0	0	12
Naphtha-Type Jet Fuel	0	27	1	0	23	51
Refinery	0	0	1	0	10	11
Bulk Terminal	0	27	0	0	13	40
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,570	6,846	13,362	853	8,484	40,115
Refinery	2,725	2,228	5,983	403	4,715	16,054
Bulk Terminal	3,742	1,284	2,089	185	2,143	9,443
Pipeline	4,103	3,334	5,290	265	1,626	14,618

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,690	1,439	1,089	57	85	6,360
Refinery	241	456	581	37	71	1,386
Bulk Terminal	3,322	918	449	0	6	4,695
Pipeline	127	65	59	20	8	279
Distillate Fuel Oil	61,742	28,754	32,887	3,238	12,322	138,943
Refinery	15,449	7,536	16,665	1,414	5,733	46,797
Bulk Terminal	37,211	11,469	5,571	708	4,332	59,291
Pipeline	9,082	9,749	10,651	1,116	2,257	32,855
0.05 Percent Sulfur and Under	19,695	21,439	21,903	2,823	9,735	75,595
Refinery	3,303	5,289	10,246	1,113	4,495	24,446
Bulk Terminal	13,201	8,768	3,786	632	3,158	29,545
Pipeline	3,191	7,382	7,871	1,078	2,082	21,604
Greater than 0.05 Percent Sulfur	42,047	7,315	10,984	415	2,587	63,348
Refinery	12,146	2,247	6,419	301	1,238	22,351
Bulk Terminal	24,010	2,701	1,785	76	1,174	29,746
Pipeline	5,891	2,367	2,780	38	175	11,251
Residual Fuel Oil^d	15,637	1,860	15,296	546	5,862	39,201
Refinery	4,857	1,269	5,892	546	3,658	16,222
Bulk Terminal	10,780	591	9,404	0	2,116	22,891
Pipeline	0	0	0	0	88	88
Less than 0.31% Sulfur	3,960	255	2,451	7	719	7,392
Refinery	1,343	0	157	7	684	2,191
Bulk Terminal	2,617	255	2,294	0	35	5,201
0.31 to 1.00% Sulfur	6,933	333	3,309	312	1,749	12,636
Refinery	2,615	242	672	312	1,380	5,221
Bulk Terminal	4,318	91	2,637	0	369	7,415
Greater than 1.00% Sulfur	4,744	1,272	9,536	227	3,306	19,085
Refinery	899	1,027	5,063	227	1,594	8,810
Bulk Terminal	3,845	245	4,473	0	1,712	10,275
Naphtha for Petrochemical Feedstock Use	545	289	1,635	0	135	2,604
Refinery	545	289	1,635	0	135	2,604
Other Oils for Petrochemical Feedstock Use	0	64	1,115	0	220	1,399
Refinery	0	64	1,115	0	220	1,399
Special Naphthas	105	299	1,431	4	27	1,866
Refinery	88	299	1,325	4	27	1,743
Bulk Terminal	17	0	106	0	0	123
Lubricants	2,182	1,488	6,556	0	1,884	12,110
Refinery	692	305	5,492	0	1,306	7,795
Bulk Terminal	1,490	1,183	1,064	0	578	4,315
Waxes	186	63	384	12	3	648
Refinery	186	63	384	12	3	648
Petroleum Coke	217	1,674	4,172	32	2,177	8,272
Refinery	217	1,674	4,172	32	2,177	8,272
Asphalt and Road Oil	3,372	7,011	3,448	961	1,995	16,787
Refinery	1,650	4,311	2,945	935	1,551	11,392
Bulk Terminal	1,722	2,700	503	26	444	5,395
Miscellaneous Products	44	147	394	23	399	1,007
Refinery	10	85	335	1	319	750
Bulk Terminal	34	59	40	14	80	227
Pipeline	0	3	19	8	0	30
Total Stocks, All Oils	189,723	230,070	983,415	31,680	152,869	1,587,757

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2001
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,575	68,935	709,292	14,011	56,408	862,221
Refinery	12,788	14,301	50,107	2,331	23,103	102,630
Tank Farms and Pipelines	750	53,851	95,317	10,551	27,043	187,512
Leases	37	783	13,627	1,129	735	16,311
Strategic Petroleum Reserve ^a	0	0	550,241	0	0	550,241
Alaskan In Transit	0	0	0	0	5,527	5,527
Total Stocks, All Oils (excluding Crude Oil)	178,611	163,790	266,696	18,514	96,517	724,128
Refinery	58,376	56,746	130,523	11,732	63,187	320,564
Bulk Terminal	91,691	68,853	82,066	2,346	25,840	270,796
Pipeline	28,483	36,798	51,202	4,225	7,270	127,978
Natural Gas Processing Plant	61	1,393	2,905	211	220	4,790
Pentanes Plus	21	1,927	4,997	218	209	7,372
Refinery	0	343	351	17	0	711
Bulk Terminal	0	998	2,216	0	192	3,406
Pipeline	0	489	1,956	147	0	2,592
Natural Gas Processing Plant	21	97	474	54	17	663
Liquefied Petroleum Gases	7,578	36,245	70,219	1,696	5,162	120,900
Refinery	2,038	3,741	7,728	415	1,462	15,384
Bulk Terminal	3,269	25,237	43,984	146	3,497	76,133
Pipeline	2,231	5,971	16,076	978	0	25,256
Natural Gas Processing Plant	40	1,296	2,431	157	203	4,127
Ethane/Ethylene	0	2,847	21,121	463	0	24,431
Refinery	0	0	61	0	0	61
Bulk Terminal	0	1,783	17,698	0	0	19,481
Pipeline	0	855	2,990	442	0	4,287
Natural Gas Processing Plant	0	209	372	21	0	602
Propane/Propylene	5,875	25,691	31,001	630	2,574	65,771
Refinery	704	1,881	2,196	130	140	5,051
Bulk Terminal	3,103	19,361	19,362	146	2,272	44,244
Pipeline	2,041	3,613	8,588	291	0	14,533
Natural Gas Processing Plant	27	836	855	63	162	1,943
Normal Butane/Butylene	1,477	6,269	14,355	421	2,236	24,758
Refinery	1,113	1,494	4,460	205	988	8,260
Bulk Terminal	166	3,485	5,557	0	1,213	10,421
Pipeline	190	1,119	3,385	157	0	4,851
Natural Gas Processing Plant	8	171	953	59	35	1,226
Isobutane/Isobutylene	226	1,438	3,742	182	352	5,940
Refinery	221	366	1,011	80	334	2,012
Bulk Terminal	0	608	1,367	0	12	1,987
Pipeline	0	384	1,113	88	0	1,585
Natural Gas Processing Plant	5	80	251	14	6	356
Other Hydrocarbons/Hydrogen/Oxygenates	2,549	2,615	4,936	189	2,873	13,162
Refinery	2,156	438	2,006	103	2,062	6,765
Bulk Terminal	393	2,175	2,930	61	407	5,966
Pipeline	0	2	0	25	404	431
Other Hydrocarbons/Hydrogen	0	53	1	0	6	60
Refinery	0	53	1	0	6	60
Fuel Ethanol	357	2,479	800	143	519	4,298
Refinery	W	305	W	W	W	610
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	734
Refinery	W	W	W	W	W	734

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,857	W	3,347	W	2,344	7,653
Refinery	1,779	W	1,529	W	1,915	5,280
Bulk Terminal ^b	W	W	1,818	W	49	1,991
Pipeline	W	W	0	W	380	382
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,762	13,222	42,444	2,403	20,869	87,700
Refinery						
Naphthas and Lighter	1,685	4,851	11,715	578	3,445	22,274
Kerosene and Light Gas Oils	2,233	1,748	7,669	321	4,003	15,974
Heavy Gas Oils	3,306	3,705	16,377	1,253	11,091	35,732
Residuum	1,538	2,918	6,683	251	2,330	13,720
Motor Gasoline Blending Components	7,966	11,398	16,284	2,185	10,559	48,392
Refinery	7,574	8,689	13,801	2,185	8,787	41,036
Bulk Terminal	302	1,019	2,146	0	1,020	4,487
Pipeline	90	1,690	337	0	752	2,869
Aviation Gasoline Blending Components	77	18	34	0	1	130
Refinery	77	18	34	0	1	130
Finished Motor Gasoline	50,715	39,661	44,606	5,163	21,314	161,459
Refinery	10,033	7,486	17,759	2,561	9,723	47,562
Bulk Terminal	27,262	17,567	9,681	1,057	8,990	64,557
Pipeline	13,420	14,608	17,166	1,545	2,601	49,340
Reformulated	19,233	1,707	11,546	0	12,432	44,918
Refinery	6,756	232	4,587	0	5,783	17,358
Bulk Terminal	9,233	1,025	2,595	0	4,655	17,508
Pipeline	3,244	450	4,364	0	1,994	10,052
Oxygenated	53	273	1	51	0	378
Refinery	7	114	1	51	0	173
Bulk Terminal	46	159	0	0	0	205
Pipeline	0	0	0	0	0	0
Other	31,429	37,681	33,059	5,112	8,882	116,163
Refinery	3,270	7,140	13,171	2,510	3,940	30,031
Bulk Terminal	17,983	16,383	7,086	1,057	4,335	46,844
Pipeline	10,176	14,158	12,802	1,545	607	39,288
Finished Aviation Gasoline	157	299	493	36	499	1,484
Refinery	75	90	470	27	345	1,007
Bulk Terminal	82	199	23	9	154	467
Pipeline	0	10	0	0	0	10
Naphtha-Type Jet Fuel	0	59	1	0	22	82
Refinery	0	0	1	0	11	12
Bulk Terminal	0	59	0	0	11	70
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,213	7,596	13,370	862	9,830	41,871
Refinery	2,310	2,873	6,270	378	4,861	16,692
Bulk Terminal	3,248	1,466	1,799	144	3,493	10,150
Pipeline	4,655	3,257	5,301	340	1,476	15,029

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2001 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,257	1,282	672	81	96	5,388
Refinery	170	539	471	48	77	1,305
Bulk Terminal	2,937	702	171	0	12	3,822
Pipeline	150	41	30	33	7	261
Distillate Fuel Oil	62,072	33,783	32,753	3,407	12,498	144,513
Refinery	15,156	9,570	15,886	1,617	5,568	47,797
Bulk Terminal	38,979	13,497	6,549	640	4,901	64,566
Pipeline	7,937	10,716	10,318	1,150	2,029	32,150
0.05 Percent Sulfur and Under	22,320	25,362	21,739	3,059	9,854	82,334
Refinery	3,085	6,381	10,049	1,354	4,425	25,294
Bulk Terminal	15,416	10,757	4,720	589	3,624	35,106
Pipeline	3,819	8,224	6,970	1,116	1,805	21,934
Greater than 0.05 Percent Sulfur	39,752	8,421	11,014	348	2,644	62,179
Refinery	12,071	3,189	5,837	263	1,143	22,503
Bulk Terminal	23,563	2,740	1,829	51	1,277	29,460
Pipeline	4,118	2,492	3,348	34	224	10,216
Residual Fuel Oil^d	17,757	1,991	15,647	609	5,043	41,047
Refinery	6,361	1,376	5,146	609	3,382	16,874
Bulk Terminal	11,396	615	10,501	0	1,660	24,172
Pipeline	0	0	0	0	1	1
Less than 0.31% Sulfur	4,009	228	2,798	9	550	7,594
Refinery	1,640	0	93	9	513	2,255
Bulk Terminal	2,369	228	2,705	0	37	5,339
0.31 to 1.00% Sulfur	9,073	328	3,735	370	1,640	15,146
Refinery	4,008	213	552	370	1,260	6,403
Bulk Terminal	5,065	115	3,183	0	380	8,743
Greater than 1.00% Sulfur	4,675	1,435	9,114	230	2,852	18,306
Refinery	713	1,163	4,501	230	1,609	8,216
Bulk Terminal	3,962	272	4,613	0	1,243	10,090
Naphtha for Petrochemical Feedstock Use	437	300	1,556	0	100	2,393
Refinery	437	300	1,556	0	100	2,393
Other Oils for Petrochemical Feedstock Use	0	69	1,326	0	117	1,512
Refinery	0	69	1,326	0	117	1,512
Special Naphthas	110	315	1,549	4	28	2,006
Refinery	92	315	1,428	4	28	1,867
Bulk Terminal	18	0	121	0	0	139
Lubricants	2,242	2,159	7,235	0	2,147	13,783
Refinery	757	318	6,014	0	1,363	8,452
Bulk Terminal	1,485	1,841	1,221	0	784	5,331
Waxes	148	59	395	7	3	612
Refinery	148	59	395	7	3	612
Petroleum Coke	344	1,779	3,576	34	2,572	8,305
Refinery	344	1,779	3,576	34	2,572	8,305
Asphalt and Road Oil	3,927	8,791	4,123	1,595	2,202	20,638
Refinery	1,868	5,391	3,490	1,324	1,554	13,627
Bulk Terminal	2,059	3,400	633	271	648	7,011
Miscellaneous Products	279	222	480	25	373	1,379
Refinery	18	130	371	0	302	821
Bulk Terminal	261	78	91	18	71	519
Pipeline	0	14	18	7	0	39
Total Stocks, All Oils	192,186	232,725	975,988	32,525	152,925	1,586,349

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,726	15,878	68	20,780	2,477	37,140	12,613	24,527	14,052	1,390
Connecticut	1,261	1,261	0	0	123	2,928	688	2,240	40	W
Delaware, D.C., Maryland	2,655	2,083	0	572	83	2,396	923	1,473	1,927	W
Florida	5,281	0	0	5,281	55	2,157	1,284	873	1,013	155
Georgia	2,196	11	0	2,185	30	802	477	325	65	W
Maine, New Hampshire, Vermont	1,270	469	0	801	387	1,694	451	1,243	746	W
Massachusetts	1,608	1,608	0	0	228	2,187	420	1,767	507	W
New Jersey	6,733	4,746	0	1,987	226	10,613	2,081	8,532	5,005	W
New York	3,632	1,627	62	1,943	362	4,785	1,627	3,158	2,143	W
North Carolina	2,068	26	0	2,042	168	1,087	639	448	251	W
Pennsylvania	5,470	1,815	0	3,655	532	4,810	2,236	2,574	999	W
Rhode Island	686	686	0	0	W	1,150	261	889	W	W
South Carolina	1,063	22	0	1,041	102	641	433	208	W	W
Virginia	2,601	1,524	0	1,077	136	1,784	997	787	681	W
West Virginia	202	0	6	196	W	106	96	10	W	W
PAD District II	26,137	1,462	227	24,448	1,358	19,673	13,695	5,978	2,062	6,663
Illinois	3,119	422	0	2,697	148	3,496	2,425	1,071	825	571
Indiana	3,411	416	0	2,995	438	2,461	1,460	1,001	271	W
Iowa	1,192	0	0	1,192	W	1,019	889	130	W	W
Kansas, Nebraska	2,081	11	0	2,070	2	1,797	1,464	333	56	2,960
Kentucky	1,373	259	0	1,114	61	907	485	422	W	W
Michigan	2,909	0	0	2,909	96	1,414	1,104	310	57	1,294
Minnesota	1,667	0	104	1,563	W	1,216	1,054	162	55	W
Missouri	859	168	0	691	W	437	311	126	W	W
North Dakota, South Dakota	547	0	1	546	W	733	494	239	W	W
Ohio	4,282	0	0	4,282	385	2,300	1,294	1,006	247	W
Oklahoma	1,599	17	0	1,582	W	1,301	776	525	125	421
Tennessee	1,571	0	122	1,449	50	1,112	860	252	206	W
Wisconsin	1,527	169	0	1,358	W	1,480	1,079	401	77	W
PAD District III	26,735	5,446	1	21,288	436	18,479	10,973	7,506	14,881	9,953
Alabama	1,412	12	0	1,400	26	695	406	289	149	55
Arkansas	1,028	0	0	1,028	W	493	244	249	W	W
Louisiana	6,345	556	0	5,789	145	5,122	2,345	2,777	5,111	1,296
Mississippi	1,506	0	0	1,506	4	1,082	390	692	W	1,026
New Mexico	396	0	1	395	W	276	219	57	7	W
Texas	16,048	4,878	0	11,170	255	10,811	7,369	3,442	9,350	7,517
PAD District IV	3,485	0	86	3,399	57	2,091	1,675	416	365	187
Colorado	769	0	86	683	W	347	316	31	W	W
Idaho	289	0	0	289	W	229	149	80	W	W
Montana	1,129	0	0	1,129	W	560	560	0	67	24
Utah	512	0	0	512	W	485	228	257	46	67
Wyoming	786	0	0	786	W	470	422	48	W	33
PAD District V	17,397	10,107	1	7,289	90	9,921	7,428	2,493	5,742	880
Alaska	772	0	0	772	W	660	0	660	W	W
Arizona	345	48	1	296	W	395	378	17	W	W
California	11,400	10,059	0	1,341	83	5,293	4,977	316	3,140	316
Hawaii	720	0	0	720	W	653	225	428	W	W
Nevada	97	0	0	97	W	73	66	7	W	W
Oregon	916	0	0	916	W	786	592	194	182	W
Washington	3,147	0	0	3,147	W	2,061	1,190	871	900	53
U.S. Total	110,480	32,893	383	77,204	4,418	87,304	46,384	40,920	37,102	19,073

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,520	16,749	63	19,708	2,376	33,146	12,179	20,967	14,012	1,817
Connecticut	1,487	1,487	0	0	94	2,274	588	1,686	68	W
Delaware, D.C., Maryland	2,139	1,727	0	412	92	1,887	821	1,066	2,164	W
Florida	4,564	0	0	4,564	67	1,864	1,113	751	1,010	579
Georgia	1,869	11	0	1,858	39	1,062	702	360	84	W
Maine, New Hampshire, Vermont	1,077	344	8	725	267	1,591	343	1,248	415	W
Massachusetts	1,277	1,277	0	0	114	1,420	282	1,138	635	W
New Jersey	8,913	7,090	0	1,823	396	9,036	2,036	7,000	4,429	W
New York	3,453	1,210	44	2,199	346	4,298	1,436	2,862	2,511	W
North Carolina	1,947	18	0	1,929	182	1,366	797	569	296	W
Pennsylvania	5,678	1,774	0	3,904	487	4,730	2,193	2,537	994	W
Rhode Island	576	576	0	0	W	774	235	539	W	W
South Carolina	894	22	0	872	143	683	452	231	W	W
Virginia	2,490	1,213	0	1,277	118	2,065	1,097	968	779	W
West Virginia	156	0	11	145	W	96	84	12	W	W
PAD District II	26,993	1,788	255	24,950	1,164	19,710	13,836	5,874	1,911	3,990
Illinois	3,139	527	0	2,612	117	3,167	2,182	985	830	563
Indiana	4,002	699	0	3,303	327	2,480	1,392	1,088	237	W
Iowa	1,151	0	0	1,151	W	983	874	109	W	W
Kansas, Nebraska	2,501	0	0	2,501	3	1,813	1,560	253	41	1,282
Kentucky	1,049	194	0	855	55	796	386	410	W	W
Michigan	2,752	0	0	2,752	100	1,413	1,134	279	30	896
Minnesota	1,630	0	150	1,480	W	1,548	1,254	294	81	W
Missouri	1,126	240	0	886	W	529	379	150	W	W
North Dakota, South Dakota	555	0	2	553	W	698	525	173	W	W
Ohio	4,222	0	0	4,222	312	2,357	1,393	964	199	W
Oklahoma	1,567	0	0	1,567	W	1,453	974	479	70	117
Tennessee	1,674	0	103	1,571	50	1,178	843	335	204	W
Wisconsin	1,625	128	0	1,497	W	1,295	940	355	71	W
PAD District III	25,947	4,949	0	20,998	637	21,235	12,900	8,335	15,499	10,321
Alabama	977	7	0	970	58	774	402	372	225	36
Arkansas	775	0	0	775	W	758	527	231	W	W
Louisiana	7,040	583	0	6,457	223	5,474	2,587	2,887	6,195	1,685
Mississippi	1,778	0	0	1,778	5	1,089	560	529	W	885
New Mexico	331	0	0	331	W	314	224	90	8	W
Texas	15,046	4,359	0	10,687	348	12,826	8,600	4,226	8,772	7,656
PAD District IV	3,470	0	0	3,470	77	2,211	1,790	421	332	124
Colorado	819	0	0	819	W	451	391	60	W	W
Idaho	287	0	0	287	W	182	130	52	W	W
Montana	1,105	0	0	1,105	W	572	572	0	59	12
Utah	525	0	0	525	W	483	230	253	75	47
Wyoming	734	0	0	734	W	523	467	56	W	20
PAD District V	16,081	8,362	2	7,717	92	9,791	7,489	2,302	6,456	398
Alaska	540	0	0	540	W	677	15	662	W	W
Arizona	483	53	1	429	W	467	459	8	W	W
California	9,758	8,309	0	1,449	85	5,501	5,165	336	3,807	149
Hawaii	774	0	0	774	W	589	197	392	W	W
Nevada	92	0	0	92	W	85	83	2	W	W
Oregon	820	0	1	819	W	564	365	199	153	W
Washington	3,614	0	0	3,614	W	1,908	1,205	703	1,075	30
U.S. Total	109,011	31,848	320	76,843	4,346	86,093	48,194	37,899	38,210	16,650

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	31,513	14,958	96	16,459	1,614	22,968	9,516	13,452	12,388	1,153
Connecticut	1,054	1,054	0	0	71	1,053	329	724	40	W
Delaware, D.C., Maryland	1,987	1,574	0	413	142	1,538	627	911	1,571	W
Florida	4,199	0	0	4,199	22	1,423	1,020	403	680	441
Georgia	1,734	10	0	1,724	15	1,183	689	494	189	W
Maine, New Hampshire, Vermont	928	437	15	476	79	1,167	312	855	491	W
Massachusetts	1,085	1,085	0	0	55	1,071	242	829	435	W
New Jersey	8,449	6,419	0	2,030	322	4,368	1,297	3,071	4,862	W
New York	3,137	1,247	71	1,819	257	3,380	1,186	2,194	1,571	W
North Carolina	1,414	21	0	1,393	98	1,092	630	462	263	W
Pennsylvania	4,267	1,555	0	2,712	387	3,706	1,605	2,101	1,011	W
Rhode Island	722	722	0	0	W	678	174	504	W	W
South Carolina	639	18	0	621	82	738	534	204	W	W
Virginia	1,794	816	0	978	57	1,494	803	691	667	W
West Virginia	104	0	10	94	W	77	68	9	W	W
PAD District II	22,681	1,114	218	21,349	784	17,836	12,631	5,205	1,999	3,204
Illinois	2,850	478	0	2,372	94	2,682	1,849	833	888	463
Indiana	3,090	131	0	2,959	150	2,688	1,750	938	255	W
Iowa	841	0	0	841	W	1,003	864	139	W	W
Kansas, Nebraska	2,126	0	0	2,126	4	1,394	1,201	193	36	1,384
Kentucky	956	227	0	729	40	820	432	388	W	W
Michigan	2,216	0	0	2,216	61	1,269	966	303	26	369
Minnesota	1,728	0	135	1,593	W	1,566	1,190	376	101	W
Missouri	901	117	0	784	W	365	251	114	W	W
North Dakota, South Dakota	429	0	1	428	W	550	453	97	W	W
Ohio	3,511	0	0	3,511	256	1,984	1,251	733	201	W
Oklahoma	1,517	0	0	1,517	W	1,207	806	401	66	102
Tennessee	1,012	0	82	930	13	1,005	750	255	183	W
Wisconsin	1,504	161	0	1,343	W	1,303	868	435	95	W
PAD District III	24,917	5,439	0	19,478	518	19,998	12,411	7,587	18,206	10,583
Alabama	986	14	0	972	70	814	402	412	193	19
Arkansas	638	0	0	638	W	623	391	232	W	W
Louisiana	6,089	438	0	5,651	219	4,759	2,218	2,541	6,771	1,485
Mississippi	1,699	0	0	1,699	16	734	337	397	W	534
New Mexico	328	0	0	328	W	241	169	72	9	W
Texas	15,177	4,987	0	10,190	206	12,827	8,894	3,933	10,788	8,469
PAD District IV	3,239	0	0	3,239	59	1,968	1,626	342	311	175
Colorado	709	0	0	709	W	256	225	31	W	W
Idaho	276	0	0	276	W	170	122	48	W	W
Montana	1,062	0	0	1,062	W	537	537	0	77	16
Utah	577	0	0	577	W	501	301	200	74	50
Wyoming	615	0	0	615	W	504	441	63	W	38
PAD District V	16,614	8,236	0	8,378	99	9,330	7,042	2,288	5,926	397
Alaska	608	0	0	608	W	601	2	599	W	W
Arizona	589	175	0	414	W	418	409	9	W	W
California	10,036	8,061	0	1,975	94	5,586	5,303	283	3,611	173
Hawaii	834	0	0	834	W	601	169	432	W	W
Nevada	67	0	0	67	W	92	86	6	W	W
Oregon	1,305	0	0	1,305	W	506	349	157	75	W
Washington	3,175	0	0	3,175	W	1,526	724	802	1,166	39
U.S. Total	98,964	29,747	314	68,903	3,074	72,100	43,226	28,874	38,830	15,512

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	32,668	13,667	44	18,957	1,479	25,224	10,965	14,259	13,741	1,549
Connecticut	665	665	0	0	199	1,654	502	1,152	107	W
Delaware, D.C., Maryland	2,117	1,627	0	490	121	1,419	629	790	1,697	W
Florida	6,269	0	0	6,269	17	1,865	1,191	674	821	317
Georgia	1,475	13	0	1,462	4	819	456	363	154	W
Maine, New Hampshire, Vermont	893	76	0	817	68	856	370	486	706	W
Massachusetts	1,038	1,038	0	0	54	1,105	327	778	710	W
New Jersey	8,259	5,753	0	2,506	186	6,280	2,168	4,112	4,639	W
New York	2,510	1,093	41	1,376	175	3,121	991	2,130	2,634	W
North Carolina	1,300	14	0	1,286	88	1,126	723	403	217	W
Pennsylvania	4,618	1,399	0	3,219	396	4,119	2,034	2,085	904	W
Rhode Island	805	805	0	0	W	688	160	528	W	W
South Carolina	777	27	0	750	85	699	505	194	W	W
Virginia	1,898	1,157	0	741	57	1,359	822	537	705	W
West Virginia	44	0	3	41	W	114	87	27	W	W
PAD District II	21,388	1,322	157	19,909	681	19,227	13,101	6,126	1,971	5,994
Illinois	3,041	523	0	2,518	63	3,584	2,431	1,153	739	731
Indiana	2,856	227	0	2,629	174	2,484	1,484	1,000	250	W
Iowa	863	12	0	851	W	751	619	132	W	W
Kansas, Nebraska	1,657	18	0	1,639	4	1,525	1,265	260	57	3,131
Kentucky	873	174	0	699	43	974	499	475	W	W
Michigan	1,913	0	0	1,913	48	1,240	948	292	46	661
Minnesota	1,467	37	101	1,329	W	1,586	1,248	338	109	W
Missouri	763	150	0	613	W	500	371	129	W	W
North Dakota, South Dakota	446	0	2	444	W	705	526	179	W	W
Ohio	3,134	0	0	3,134	217	2,301	1,316	985	252	W
Oklahoma	1,468	0	0	1,468	W	1,215	781	434	43	256
Tennessee	1,497	0	54	1,443	4	988	756	232	194	W
Wisconsin	1,410	181	0	1,229	W	1,374	857	517	107	W
PAD District III	26,240	5,881	0	20,359	474	19,477	12,110	7,367	17,338	12,795
Alabama	926	4	0	922	42	661	272	389	81	48
Arkansas	723	0	0	723	W	491	248	243	W	W
Louisiana	6,414	681	0	5,733	182	4,860	2,541	2,319	7,592	1,174
Mississippi	1,415	0	0	1,415	7	1,018	489	529	W	1,397
New Mexico	352	0	0	352	W	211	164	47	9	W
Texas	16,410	5,196	0	11,214	239	12,236	8,396	3,840	9,365	10,110
PAD District IV	2,614	0	0	2,614	45	1,666	1,389	277	324	163
Colorado	650	0	0	650	W	248	215	33	W	W
Idaho	316	0	0	316	W	179	135	44	W	W
Montana	812	0	0	812	W	430	430	0	62	12
Utah	494	0	0	494	W	453	300	153	92	61
Wyoming	342	0	0	342	W	356	309	47	W	31
PAD District V	17,808	10,016	0	7,792	100	9,438	7,698	1,740	6,255	593
Alaska	543	0	0	543	W	528	9	519	W	W
Arizona	960	495	0	465	W	653	633	20	W	W
California	11,029	9,521	0	1,508	97	5,385	5,154	231	3,938	175
Hawaii	755	0	0	755	W	517	177	340	W	W
Nevada	114	0	0	114	W	146	136	10	W	W
Oregon	1,391	0	0	1,391	W	614	468	146	166	W
Washington	3,016	0	0	3,016	W	1,595	1,121	474	977	28
U.S. Total	100,718	30,886	201	69,631	2,779	75,032	45,263	29,769	39,629	21,094

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	35,227	14,381	86	20,760	1,490	30,132	11,729	18,403	15,926	1,805
Connecticut	1,106	1,106	0	0	181	1,668	647	1,021	112	W
Delaware, D.C., Maryland	1,811	1,369	0	442	118	1,682	693	989	1,631	W
Florida	5,303	0	0	5,303	14	1,942	1,339	603	861	228
Georgia	2,159	15	0	2,144	1	963	622	341	104	W
Maine, New Hampshire, Vermont	1,193	281	13	899	27	1,343	460	883	451	W
Massachusetts	1,286	1,286	0	0	109	1,100	246	854	736	W
New Jersey	7,711	5,325	0	2,386	230	9,355	1,914	7,441	6,284	W
New York	2,901	1,156	70	1,675	230	3,582	1,230	2,352	3,064	W
North Carolina	2,395	23	0	2,372	87	1,465	872	593	396	W
Pennsylvania	5,522	1,814	0	3,708	357	3,935	1,951	1,984	1,114	W
Rhode Island	629	629	0	0	W	670	176	494	W	W
South Carolina	719	21	0	698	74	680	506	174	W	W
Virginia	2,264	1,356	0	908	36	1,648	989	659	672	W
West Virginia	228	0	3	225	W	99	84	15	W	W
PAD District II	24,617	1,866	190	22,561	526	19,100	12,601	6,499	1,765	10,050
Illinois	3,437	751	0	2,686	43	3,483	2,257	1,226	597	892
Indiana	3,512	419	0	3,093	145	2,609	1,495	1,114	114	W
Iowa	994	8	0	986	W	688	564	124	W	W
Kansas, Nebraska	2,082	19	0	2,063	4	1,347	1,093	254	58	5,917
Kentucky	1,473	300	0	1,173	43	1,030	534	496	W	W
Michigan	2,741	0	0	2,741	38	1,458	1,156	302	75	1,254
Minnesota	1,476	0	132	1,344	W	1,569	1,237	332	111	W
Missouri	1,149	187	0	962	W	455	310	145	W	W
North Dakota, South Dakota	395	0	2	393	W	666	484	182	W	W
Ohio	3,206	0	0	3,206	148	2,526	1,391	1,135	200	W
Oklahoma	1,623	0	0	1,623	W	1,282	722	560	67	362
Tennessee	1,034	0	56	978	1	796	583	213	251	W
Wisconsin	1,495	182	0	1,313	W	1,191	775	416	100	W
PAD District III	28,172	7,081	0	21,091	856	17,872	11,361	6,511	16,350	18,314
Alabama	1,231	11	0	1,220	68	782	357	425	182	45
Arkansas	491	0	0	491	W	507	245	262	W	W
Louisiana	6,716	755	0	5,961	269	4,469	2,233	2,236	6,427	1,917
Mississippi	1,648	0	0	1,648	36	904	440	464	W	2,307
New Mexico	363	0	0	363	W	248	164	84	11	W
Texas	17,723	6,315	0	11,408	479	10,962	7,922	3,040	9,541	13,927
PAD District IV	2,764	0	0	2,764	23	1,945	1,533	412	346	229
Colorado	858	0	0	858	W	374	311	63	W	W
Idaho	188	0	0	188	W	262	185	77	W	W
Montana	810	0	0	810	W	442	442	0	70	27
Utah	452	0	0	452	W	516	268	248	90	120
Wyoming	456	0	0	456	W	351	327	24	W	32
PAD District V	19,069	12,050	0	7,019	109	10,242	7,849	2,393	6,584	780
Alaska	370	0	0	370	W	680	17	663	W	W
Arizona	1,065	636	0	429	W	506	489	17	W	W
California	12,831	11,414	0	1,417	108	5,842	5,618	224	4,077	301
Hawaii	744	0	0	744	W	564	155	409	W	W
Nevada	112	0	0	112	W	98	95	3	W	W
Oregon	1,318	0	0	1,318	W	668	401	267	69	W
Washington	2,629	0	0	2,629	W	1,884	1,074	810	967	35
U.S. Total	109,849	35,378	276	74,195	3,004	79,291	45,073	34,218	40,971	31,178

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	40,960	20,017	73	20,870	1,808	34,181	12,720	21,461	16,370	2,463
Connecticut	1,602	1,602	0	0	204	3,126	403	2,723	91	W
Delaware, D.C., Maryland	2,050	1,546	0	504	71	2,079	704	1,375	2,599	W
Florida	5,109	0	0	5,109	26	1,823	1,309	514	1,099	533
Georgia	1,990	5	0	1,985	4	1,037	748	289	148	W
Maine, New Hampshire, Vermont	1,130	483	5	642	153	1,890	627	1,263	612	W
Massachusetts	1,964	1,964	0	0	46	1,609	376	1,233	726	W
New Jersey	11,501	9,166	0	2,335	286	10,023	2,481	7,542	5,091	W
New York	2,761	1,182	52	1,527	296	3,884	1,579	2,305	2,689	W
North Carolina	1,892	23	0	1,869	101	1,263	673	590	347	W
Pennsylvania	6,771	1,967	0	4,804	454	4,015	2,050	1,965	1,026	W
Rhode Island	674	674	0	0	W	527	156	371	W	W
South Carolina	893	24	0	869	66	892	557	335	W	W
Virginia	2,369	1,381	0	988	77	1,934	1,004	930	1,299	W
West Virginia	254	0	16	238	W	79	53	26	W	W
PAD District II	25,339	1,803	261	23,275	463	19,059	13,396	5,663	1,694	14,263
Illinois	3,501	843	0	2,658	28	3,186	2,320	866	550	977
Indiana	3,756	342	0	3,414	114	2,749	1,679	1,070	124	W
Iowa	1,087	8	0	1,079	W	790	658	132	W	W
Kansas, Nebraska	1,939	0	0	1,939	1	1,424	1,070	354	67	8,931
Kentucky	1,229	261	0	968	42	843	410	433	W	W
Michigan	2,974	0	0	2,974	37	1,370	1,090	280	73	2,013
Minnesota	1,552	0	131	1,421	W	1,586	1,204	382	79	W
Missouri	998	150	0	848	W	458	351	107	W	W
North Dakota, South Dakota	387	0	1	386	W	658	502	156	W	W
Ohio	3,609	0	0	3,609	121	2,343	1,471	872	195	W
Oklahoma	1,298	0	0	1,298	W	1,010	722	288	77	471
Tennessee	1,410	0	129	1,281	0	977	741	236	216	W
Wisconsin	1,599	199	0	1,400	W	1,665	1,178	487	89	W
PAD District III	29,628	7,008	38	22,582	768	19,376	11,267	8,109	16,391	22,938
Alabama	1,253	20	0	1,233	67	848	352	496	78	75
Arkansas	675	0	0	675	W	439	214	225	W	W
Louisiana	6,737	682	0	6,055	266	5,100	2,300	2,800	7,394	3,015
Mississippi	1,680	3	0	1,677	68	753	288	465	W	3,465
New Mexico	335	0	0	335	W	258	219	39	12	W
Texas	18,948	6,303	38	12,607	364	11,978	7,894	4,084	8,726	16,275
PAD District IV	2,959	0	0	2,959	92	2,290	1,690	600	393	283
Colorado	691	0	0	691	W	437	360	77	W	W
Idaho	219	0	0	219	W	293	213	80	W	W
Montana	1,040	0	0	1,040	W	654	654	0	90	18
Utah	486	0	0	486	W	662	246	416	98	165
Wyoming	523	0	0	523	W	244	217	27	W	33
PAD District V	18,153	11,022	0	7,131	75	10,150	8,107	2,043	6,795	1,141
Alaska	565	0	0	565	W	664	12	652	W	W
Arizona	828	441	0	387	W	498	476	22	W	W
California	11,933	10,581	0	1,352	67	5,176	4,998	178	3,959	449
Hawaii	773	0	0	773	W	582	246	336	W	W
Nevada	139	0	0	139	W	88	82	6	W	W
Oregon	1,161	0	0	1,161	W	900	658	242	128	W
Washington	2,754	0	0	2,754	W	2,242	1,635	607	1,032	41
U.S. Total	117,039	39,850	372	76,817	3,206	85,056	47,180	37,876	41,643	41,088

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	39,700	20,040	91	19,569	2,365	41,073	15,930	25,143	16,448	2,784
Connecticut	1,478	1,478	0	0	213	3,937	711	3,226	83	W
Delaware, D.C., Maryland	1,707	1,392	0	315	249	2,914	1,110	1,804	2,758	W
Florida	4,931	0	0	4,931	21	1,981	1,488	493	1,134	418
Georgia	2,204	6	0	2,198	0	1,425	1,019	406	160	W
Maine, New Hampshire, Vermont	1,282	400	0	882	419	1,899	591	1,308	662	W
Massachusetts	1,462	1,462	0	0	116	1,839	462	1,377	790	W
New Jersey	12,314	10,438	0	1,876	288	12,182	2,868	9,314	5,875	W
New York	2,359	1,121	84	1,154	382	5,261	1,790	3,471	2,189	W
North Carolina	2,260	12	0	2,248	79	1,723	1,124	599	293	W
Pennsylvania	5,268	1,504	0	3,764	407	4,100	2,645	1,455	1,062	W
Rhode Island	753	753	0	0	W	693	207	486	W	W
South Carolina	995	27	0	968	103	804	543	261	W	W
Virginia	2,517	1,447	0	1,070	65	2,225	1,295	930	781	W
West Virginia	170	0	7	163	W	90	77	13	W	W
PAD District II	25,011	1,616	248	23,147	482	20,172	14,072	6,100	1,653	18,373
Illinois	3,006	649	0	2,357	25	3,652	2,644	1,008	534	987
Indiana	3,787	396	0	3,391	58	2,892	1,633	1,259	137	W
Iowa	1,035	12	0	1,023	W	740	643	97	W	W
Kansas, Nebraska	1,894	0	0	1,894	1	1,448	1,167	281	80	12,033
Kentucky	1,209	282	0	927	37	763	436	327	W	W
Michigan	2,818	0	0	2,818	28	1,244	966	278	50	2,788
Minnesota	1,208	0	99	1,109	W	1,399	1,054	345	74	W
Missouri	924	145	0	779	W	514	376	138	W	W
North Dakota, South Dakota	548	0	1	547	W	578	499	79	W	W
Ohio	3,876	0	0	3,876	110	2,494	1,475	1,019	194	W
Oklahoma	1,520	0	0	1,520	W	1,384	852	532	69	409
Tennessee	1,947	0	148	1,799	0	1,399	1,107	292	221	W
Wisconsin	1,239	132	0	1,107	W	1,665	1,220	445	75	W
PAD District III	24,339	5,414	75	18,850	588	21,161	13,519	7,642	14,520	24,949
Alabama	1,386	25	0	1,361	68	706	410	296	115	122
Arkansas	511	0	0	511	W	512	294	218	W	W
Louisiana	5,564	611	0	4,953	224	5,273	2,643	2,630	6,630	3,135
Mississippi	1,893	36	0	1,857	58	829	432	397	W	5,177
New Mexico	402	0	0	402	W	253	173	80	18	W
Texas	14,583	4,742	75	9,766	236	13,588	9,567	4,021	7,558	16,391
PAD District IV	3,199	0	0	3,199	67	2,198	1,577	621	413	299
Colorado	666	0	0	666	W	336	259	77	W	W
Idaho	351	0	0	351	W	264	206	58	W	W
Montana	1,051	0	0	1,051	W	516	516	0	95	17
Utah	619	0	0	619	W	755	300	455	91	217
Wyoming	512	0	0	512	W	327	296	31	W	32
PAD District V	18,304	11,185	0	7,119	65	10,379	7,970	2,409	6,067	1,643
Alaska	431	0	0	431	W	597	4	593	W	W
Arizona	828	346	0	482	W	604	590	14	W	W
California	11,965	10,839	0	1,126	59	5,438	5,172	266	3,502	586
Hawaii	793	0	0	793	W	684	206	478	W	W
Nevada	177	0	0	177	W	130	125	5	W	W
Oregon	1,451	0	0	1,451	W	869	628	241	233	W
Washington	2,659	0	0	2,659	W	2,057	1,245	812	1,110	24
U.S. Total	110,553	38,255	414	71,884	3,567	94,983	53,068	41,915	39,101	48,048

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,644	15,021	55	19,568	2,151	42,104	13,509	28,595	13,803	2,787
Connecticut	1,022	1,022	0	0	218	4,784	769	4,015	77	W
Delaware, D.C., Maryland	1,773	1,443	0	330	224	2,931	922	2,009	2,301	W
Florida	5,104	0	0	5,104	23	2,089	1,467	622	930	313
Georgia	2,211	14	0	2,197	33	1,080	725	355	207	W
Maine, New Hampshire, Vermont	805	224	0	581	48	1,113	339	774	491	W
Massachusetts	1,331	1,331	0	0	129	1,726	345	1,381	668	W
New Jersey	8,604	6,737	0	1,867	484	13,752	2,592	11,160	4,637	W
New York	2,940	1,331	47	1,562	311	5,694	1,809	3,885	2,013	W
North Carolina	2,065	24	0	2,041	72	1,461	842	619	140	W
Pennsylvania	4,965	1,128	0	3,837	355	3,756	1,704	2,052	1,002	W
Rhode Island	441	441	0	0	W	743	137	606	W	W
South Carolina	880	27	0	853	119	731	461	270	W	W
Virginia	2,347	1,299	0	1,048	89	2,131	1,298	833	834	W
West Virginia	156	0	8	148	W	113	99	14	W	W
PAD District II	24,189	1,194	152	22,843	507	18,998	13,131	5,867	1,579	21,239
Illinois	2,592	445	0	2,147	46	3,247	2,370	877	647	856
Indiana	3,398	200	0	3,198	47	2,658	1,484	1,174	124	W
Iowa	1,007	3	0	1,004	W	725	605	120	W	W
Kansas, Nebraska	1,540	0	0	1,540	3	1,543	1,189	354	66	14,261
Kentucky	1,282	239	0	1,043	34	795	425	370	W	W
Michigan	2,559	0	0	2,559	109	1,036	786	250	33	3,522
Minnesota	1,596	0	110	1,486	W	1,267	962	305	87	W
Missouri	1,274	152	0	1,122	W	539	397	142	W	W
North Dakota, South Dakota	262	0	1	261	W	505	402	103	W	W
Ohio	4,217	0	0	4,217	128	2,574	1,462	1,112	156	W
Oklahoma	1,557	0	0	1,557	W	1,427	1,008	419	42	402
Tennessee	1,225	0	41	1,184	8	720	528	192	183	W
Wisconsin	1,680	155	0	1,525	W	1,962	1,513	449	96	W
PAD District III	24,876	5,896	135	18,845	679	20,920	13,333	7,587	13,060	27,730
Alabama	1,279	26	0	1,253	55	748	412	336	111	135
Arkansas	567	0	0	567	W	515	264	251	W	W
Louisiana	5,622	576	0	5,046	237	4,876	2,578	2,298	5,911	3,227
Mississippi	1,837	31	0	1,806	58	990	400	590	W	6,629
New Mexico	313	0	0	313	W	221	166	55	11	W
Texas	15,258	5,263	135	9,860	324	13,570	9,513	4,057	6,797	17,649
PAD District IV	2,820	0	0	2,820	75	1,655	1,210	445	419	349
Colorado	825	0	0	825	W	283	213	70	W	W
Idaho	245	0	0	245	W	166	120	46	W	W
Montana	845	0	0	845	W	389	389	0	112	13
Utah	489	0	0	489	W	518	218	300	52	263
Wyoming	416	0	0	416	W	299	270	29	W	25
PAD District V	16,380	9,497	156	6,727	83	9,067	6,859	2,208	6,031	2,285
Alaska	597	0	0	597	W	573	5	568	W	W
Arizona	925	199	156	570	W	582	570	12	W	W
California	10,522	9,298	0	1,224	76	4,584	4,373	211	3,205	735
Hawaii	577	0	0	577	W	615	232	383	W	W
Nevada	219	0	0	219	W	110	98	12	W	W
Oregon	820	0	0	820	W	615	381	234	225	W
Washington	2,720	0	0	2,720	W	1,988	1,200	788	1,142	17
U.S. Total	102,909	31,608	498	70,803	3,495	92,744	48,042	44,702	34,892	54,390

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 2001

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,385	13,732	89	20,564	2,542	44,764	14,355	30,409	15,361	3,148
Connecticut	1,118	1,118	0	0	248	4,742	734	4,008	65	W
Delaware, D.C., Maryland	1,679	1,227	0	452	265	3,233	860	2,373	1,696	W
Florida	5,366	0	0	5,366	32	1,997	1,410	587	912	222
Georgia	2,203	13	0	2,190	55	1,011	699	312	245	W
Maine, New Hampshire, Vermont	1,159	329	14	816	105	1,125	393	732	570	W
Massachusetts	1,380	1,380	0	0	90	1,758	500	1,258	733	W
New Jersey	6,977	5,263	0	1,714	723	14,099	2,388	11,711	5,294	W
New York	2,912	1,007	72	1,833	289	6,767	2,372	4,395	2,591	W
North Carolina	1,821	14	0	1,807	73	1,525	916	609	446	W
Pennsylvania	5,710	1,480	0	4,230	398	4,642	2,153	2,489	1,389	W
Rhode Island	532	532	0	0	W	900	163	737	W	W
South Carolina	909	33	0	876	115	773	436	337	W	W
Virginia	2,422	1,336	0	1,086	97	2,083	1,235	848	734	W
West Virginia	197	0	3	194	W	109	96	13	W	W
PAD District II	25,950	1,368	240	24,342	759	19,978	13,958	6,020	1,867	22,941
Illinois	3,579	484	0	3,095	51	3,819	2,857	962	746	978
Indiana	3,321	273	0	3,048	84	2,765	1,498	1,267	182	W
Iowa	870	8	0	862	W	773	625	148	W	W
Kansas, Nebraska	2,067	0	0	2,067	5	1,710	1,425	285	54	15,420
Kentucky	1,333	300	0	1,033	40	745	415	330	W	W
Michigan	3,034	0	0	3,034	226	1,308	1,047	261	76	3,733
Minnesota	1,700	0	141	1,559	W	1,159	966	193	84	W
Missouri	950	111	0	839	W	620	436	184	W	W
North Dakota, South Dakota	450	0	1	449	W	608	476	132	W	W
Ohio	3,893	0	0	3,893	192	2,755	1,603	1,152	194	W
Oklahoma	1,564	0	0	1,564	W	1,476	947	529	66	386
Tennessee	1,572	0	98	1,474	12	825	599	226	238	W
Wisconsin	1,617	192	0	1,425	W	1,415	1,064	351	74	W
PAD District III	27,986	6,944	0	21,042	961	21,581	13,594	7,987	14,324	26,954
Alabama	1,387	16	0	1,371	89	756	310	446	125	134
Arkansas	686	0	0	686	W	432	246	186	W	W
Louisiana	5,497	657	0	4,840	521	4,966	2,542	2,424	5,686	3,221
Mississippi	1,965	111	0	1,854	58	1,160	491	669	W	7,662
New Mexico	435	0	0	435	W	336	293	43	15	W
Texas	18,016	6,160	0	11,856	287	13,931	9,712	4,219	8,105	15,815
PAD District IV	3,194	0	41	3,153	74	1,712	1,392	320	421	414
Colorado	821	0	41	780	W	363	298	65	W	W
Idaho	478	0	0	478	W	129	78	51	W	W
Montana	922	0	0	922	W	450	450	0	110	18
Utah	493	0	0	493	W	456	284	172	51	312
Wyoming	480	0	0	480	W	314	282	32	W	44
PAD District V	16,435	9,219	201	7,015	87	9,178	7,140	2,038	5,198	3,051
Alaska	410	0	0	410	W	577	5	572	W	W
Arizona	731	88	129	514	W	653	641	12	W	W
California	10,380	9,131	72	1,177	80	4,846	4,664	182	2,634	831
Hawaii	639	0	0	639	W	620	230	390	W	W
Nevada	197	0	0	197	W	91	86	5	W	W
Oregon	1,173	0	0	1,173	W	797	537	260	315	W
Washington	2,905	0	0	2,905	W	1,594	977	617	866	31
U.S. Total	107,950	31,263	571	76,116	4,423	97,213	50,439	46,774	37,171	56,508

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,059	15,247	70	20,742	3,832	49,310	15,015	34,295	15,618	3,484
Connecticut	1,138	1,138	0	0	280	4,874	604	4,270	50	W
Delaware, D.C., Maryland	2,056	1,635	0	421	339	3,166	875	2,291	1,666	W
Florida	4,538	0	0	4,538	33	1,872	1,277	595	959	565
Georgia	2,197	11	0	2,186	46	1,213	738	475	210	W
Maine, New Hampshire, Vermont	1,213	401	0	812	547	2,316	683	1,633	860	W
Massachusetts	1,443	1,443	0	0	272	2,172	404	1,768	699	W
New Jersey	7,321	5,307	0	2,014	837	15,427	2,887	12,540	5,593	W
New York	3,508	1,379	59	2,070	471	7,522	2,173	5,349	2,371	W
North Carolina	2,275	15	0	2,260	201	1,849	1,025	824	601	W
Pennsylvania	6,184	1,817	0	4,367	512	5,028	2,434	2,594	1,001	W
Rhode Island	602	602	0	0	W	1,001	261	740	W	W
South Carolina	891	29	0	862	124	678	458	220	W	W
Virginia	2,520	1,470	0	1,050	122	2,099	1,111	988	941	W
West Virginia	173	0	11	162	W	93	85	8	W	W
PAD District II	25,944	1,519	229	24,196	1,122	16,832	11,607	5,225	1,722	22,026
Illinois	3,274	659	0	2,615	86	2,384	1,832	552	600	984
Indiana	3,860	262	0	3,598	222	2,863	1,540	1,323	118	W
Iowa	955	10	0	945	W	775	627	148	W	W
Kansas, Nebraska	1,972	0	0	1,972	3	1,431	1,128	303	67	14,162
Kentucky	1,406	296	0	1,110	53	700	312	388	W	W
Michigan	2,637	0	0	2,637	204	1,131	917	214	82	3,897
Minnesota	1,783	0	128	1,655	W	1,113	945	168	115	W
Missouri	1,132	183	0	949	W	635	508	127	W	W
North Dakota, South Dakota	554	0	1	553	W	386	289	97	W	W
Ohio	3,493	0	0	3,493	297	2,217	1,269	948	213	W
Oklahoma	1,902	0	0	1,902	W	1,291	892	399	56	415
Tennessee	1,579	0	100	1,479	61	669	482	187	235	W
Wisconsin	1,397	109	0	1,288	W	1,237	866	371	59	W
PAD District III	29,027	7,882	1	21,144	889	21,139	13,369	7,770	14,451	27,608
Alabama	1,373	10	0	1,363	44	689	376	313	154	127
Arkansas	738	0	0	738	W	508	305	203	W	W
Louisiana	5,934	488	0	5,446	298	4,853	2,178	2,675	5,426	2,769
Mississippi	2,067	92	0	1,975	222	915	464	451	W	8,413
New Mexico	444	0	1	443	W	287	210	77	10	W
Texas	18,471	7,292	0	11,179	320	13,887	9,836	4,051	8,496	16,188
PAD District IV	3,160	0	79	3,081	36	1,775	1,375	400	471	451
Colorado	938	0	79	859	W	260	203	57	W	W
Idaho	308	0	0	308	W	163	95	68	W	W
Montana	840	0	0	840	W	463	463	0	97	25
Utah	588	0	0	588	W	531	281	250	86	334
Wyoming	486	0	0	486	W	358	333	25	W	45
PAD District V	16,955	9,288	12	7,655	98	9,558	7,276	2,282	5,895	3,226
Alaska	480	0	0	480	W	661	5	656	W	W
Arizona	573	61	1	511	W	584	574	10	W	W
California	10,446	9,227	10	1,209	92	5,354	5,145	209	2,976	829
Hawaii	713	0	0	713	W	536	123	413	W	W
Nevada	174	0	0	174	W	122	117	5	W	W
Oregon	1,175	0	1	1,174	W	602	407	195	412	W
Washington	3,394	0	0	3,394	W	1,699	905	794	1,124	28
U.S. Total	111,145	33,936	391	76,818	5,977	98,614	48,642	49,972	38,157	56,795

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	37,133	16,502	61	20,570	3,563	52,660	16,504	36,156	15,637	3,653
Connecticut	1,442	1,442	0	0	223	4,894	733	4,161	33	W
Delaware, D.C., Maryland	1,763	1,263	0	500	420	3,562	963	2,599	2,665	W
Florida	4,766	0	0	4,766	45	1,893	1,196	697	942	393
Georgia	2,280	11	0	2,269	56	1,464	860	604	207	W
Maine, New Hampshire, Vermont	1,045	300	0	745	462	2,086	627	1,459	784	W
Massachusetts	1,615	1,615	0	0	243	2,543	628	1,915	624	W
New Jersey	8,841	6,891	0	1,950	551	16,744	3,432	13,312	5,735	W
New York	3,381	1,468	51	1,862	415	7,256	2,018	5,238	1,934	W
North Carolina	2,193	34	0	2,159	220	1,871	1,063	808	570	W
Pennsylvania	5,593	1,668	0	3,925	553	5,840	2,695	3,145	990	W
Rhode Island	555	555	0	0	W	1,236	380	856	W	W
South Carolina	1,198	23	0	1,175	126	796	522	274	W	W
Virginia	2,242	1,232	0	1,010	200	2,325	1,264	1,061	536	W
West Virginia	219	0	10	209	W	150	123	27	W	W
PAD District II	25,325	1,593	230	23,502	1,374	19,005	14,057	4,948	1,860	23,530
Illinois	3,195	618	0	2,577	78	2,956	2,417	539	744	1,047
Indiana	3,337	253	0	3,084	409	2,127	1,366	761	157	W
Iowa	1,042	6	0	1,036	W	868	730	138	W	W
Kansas, Nebraska	2,075	0	0	2,075	3	1,684	1,383	301	43	15,487
Kentucky	1,177	300	0	877	65	844	488	356	W	W
Michigan	2,346	0	0	2,346	230	1,340	1,028	312	81	4,080
Minnesota	2,081	0	117	1,964	W	1,266	1,134	132	67	W
Missouri	1,090	283	0	807	W	624	423	201	W	W
North Dakota, South Dakota	627	0	1	626	W	536	393	143	W	W
Ohio	3,669	0	0	3,669	358	2,548	1,611	937	217	W
Oklahoma	1,766	0	0	1,766	W	1,466	999	467	36	387
Tennessee	1,398	0	112	1,286	61	1,207	924	283	256	W
Wisconsin	1,522	133	0	1,389	W	1,539	1,161	378	50	W
PAD District III	28,351	6,375	1	21,975	1,030	22,236	14,032	8,204	15,296	26,270
Alabama	1,388	7	0	1,381	65	896	463	433	166	123
Arkansas	627	0	0	627	W	509	318	191	W	W
Louisiana	6,635	301	0	6,334	446	5,867	3,046	2,821	6,062	3,118
Mississippi	1,434	0	0	1,434	222	1,305	537	768	W	8,586
New Mexico	453	0	1	452	W	351	272	79	9	W
Texas	17,814	6,067	0	11,747	294	13,308	9,396	3,912	8,749	14,333
PAD District IV	3,533	0	58	3,475	37	2,122	1,745	377	546	395
Colorado	917	0	58	859	W	415	362	53	W	W
Idaho	397	0	0	397	W	278	202	76	W	W
Montana	982	0	0	982	W	591	591	0	105	14
Utah	568	0	0	568	W	507	285	222	55	309
Wyoming	669	0	0	669	W	331	305	26	W	45
PAD District V	18,235	10,676	2	7,557	77	10,065	7,653	2,412	5,774	3,077
Alaska	474	0	0	474	W	702	8	694	W	W
Arizona	622	75	1	546	W	625	607	18	W	W
California	12,000	10,601	0	1,399	74	5,253	5,032	221	2,893	787
Hawaii	641	0	0	641	W	612	180	432	W	W
Nevada	179	0	0	179	W	130	118	12	W	W
Oregon	1,271	0	1	1,270	W	763	518	245	303	W
Washington	3,048	0	0	3,048	W	1,980	1,190	790	1,040	64
U.S. Total	112,577	35,146	352	77,079	6,081	106,088	53,991	52,097	39,113	56,925

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2001
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	37,295	15,989	53	21,253	3,107	54,135	18,501	35,634	17,757	3,834
Connecticut	1,201	1,201	0	0	191	4,832	789	4,043	96	W
Delaware, D.C., Maryland	1,837	1,433	0	404	309	4,635	1,260	3,375	3,106	W
Florida	5,480	0	0	5,480	14	2,288	1,564	724	1,249	476
Georgia	2,018	4	0	2,014	65	1,796	1,234	562	312	W
Maine, New Hampshire, Vermont	1,298	415	0	883	410	2,128	764	1,364	655	W
Massachusetts	1,714	1,714	0	0	101	1,838	572	1,266	714	W
New Jersey	8,544	6,638	0	1,906	549	15,922	2,924	12,998	5,299	W
New York	3,232	1,302	46	1,884	408	7,454	2,124	5,330	3,176	W
North Carolina	2,674	16	0	2,658	265	2,280	1,455	825	503	W
Pennsylvania	4,896	1,373	0	3,523	431	6,059	3,048	3,011	1,347	W
Rhode Island	474	474	0	0	W	972	253	719	W	W
South Carolina	1,189	29	0	1,160	125	1,071	716	355	W	W
Virginia	2,574	1,390	0	1,184	195	2,736	1,696	1,040	577	W
West Virginia	164	0	7	157	W	124	102	22	W	W
PAD District II	25,053	1,257	273	23,523	1,241	23,067	17,138	5,929	1,991	22,078
Illinois	3,076	530	0	2,546	60	3,585	2,833	752	767	952
Indiana	3,015	185	0	2,830	338	3,675	2,487	1,188	230	W
Iowa	1,176	11	0	1,165	W	1,057	971	86	W	W
Kansas, Nebraska	2,328	0	0	2,328	3	1,996	1,647	349	53	14,650
Kentucky	1,003	283	0	720	59	1,059	622	437	W	W
Michigan	2,679	0	0	2,679	300	1,392	1,097	295	63	3,780
Minnesota	1,843	0	114	1,729	W	1,615	1,423	192	86	W
Missouri	1,038	110	0	928	W	594	486	108	W	W
North Dakota, South Dakota	536	0	1	535	W	693	592	101	W	W
Ohio	3,374	0	0	3,374	270	2,514	1,531	983	207	W
Oklahoma	1,579	0	0	1,579	W	1,473	872	601	84	377
Tennessee	1,847	0	158	1,689	29	1,347	1,043	304	272	W
Wisconsin	1,559	138	0	1,421	W	2,067	1,534	533	53	W
PAD District III	27,440	7,182	1	20,257	642	22,435	14,769	7,666	15,647	22,413
Alabama	1,351	13	0	1,338	43	874	563	311	107	103
Arkansas	625	0	0	625	W	747	492	255	W	W
Louisiana	5,556	559	0	4,997	332	4,824	2,438	2,386	6,887	3,126
Mississippi	1,943	112	0	1,831	10	1,890	992	898	W	7,702
New Mexico	415	0	1	414	W	391	310	81	11	W
Texas	17,550	6,498	0	11,052	254	13,709	9,974	3,735	8,356	11,346
PAD District IV	3,618	0	51	3,567	48	2,257	1,943	314	609	339
Colorado	734	0	51	683	W	588	508	80	W	W
Idaho	431	0	0	431	W	278	227	51	W	W
Montana	1,149	0	0	1,149	W	476	476	0	99	19
Utah	565	0	0	565	W	507	361	146	78	228
Wyoming	739	0	0	739	W	408	371	37	W	52
PAD District V	18,713	10,438	0	8,275	89	10,469	8,049	2,420	5,042	2,574
Alaska	626	0	0	626	W	756	3	753	W	W
Arizona	540	76	0	464	W	682	668	14	W	W
California	11,174	10,362	0	812	80	5,235	5,041	194	2,341	621
Hawaii	638	0	0	638	W	550	97	453	W	W
Nevada	124	0	0	124	W	159	146	13	W	W
Oregon	1,684	0	0	1,684	W	967	733	234	343	W
Washington	3,927	0	0	3,927	W	2,120	1,361	759	854	148
U.S. Total	112,119	34,866	378	76,875	5,127	112,363	60,400	51,963	41,046	51,238

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	344	0	423	903	853	0	0	62,214
Petroleum Products	9,264	46	0	3,080	5,731	2,964	0	99,957	30,259
Pentanes Plus	0	0	0	0	167	1	0	0	512
Liquefied Petroleum Gases	16	0	0	1,357	2,566	212	0	3,805	5,664
Unfinished Oils	18	0	0	27	0	0	0	0	103
Motor Gasoline Blending Components	41	0	0	0	0	0	0	0	1,085
Finished Motor Gasoline	6,071	0	0	740	2,033	1,099	0	48,909	12,563
Reformulated	0	0	0	0	727	0	0	8,983	3,199
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,071	0	0	740	1,306	1,099	0	39,926	9,364
Finished Aviation Gasoline	0	0	0	0	0	4	0	60	14
Jet Fuel	442	0	0	177	0	1,223	0	15,664	4,919
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	442	0	0	177	0	1,223	0	15,664	4,919
Kerosene	9	0	0	72	0	0	0	186	0
Distillate Fuel Oil	2,615	0	0	612	615	425	0	28,534	4,571
0.05 percent sulfur and under	2,061	0	0	328	495	425	0	16,376	3,605
Greater than 0.05 percent sulfur	554	0	0	284	120	0	0	12,158	966
Residual Fuel Oil	0	0	0	49	277	0	0	2,093	0
Petrochemical Feedstocks ^a	52	29	0	9	19	0	0	0	9
Special Naphthas	0	0	0	0	0	0	0	43	27
Lubricants	0	17	0	37	18	0	0	456	343
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	36	0	0	207	449
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,264	390	0	3,503	6,634	3,817	0	99,957	92,473

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,636	775	0	0	0	0	0
Petroleum Products	369	2,736	2,533	2,840	1,070	0	0	0	0
Pentanes Plus	0	0	161	337	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,368	2,503	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,171	0	0	0	0	0	0	0
Finished Motor Gasoline	260	1,120	649	0	776	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	260	1,120	649	0	776	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	71	226	27	0	42	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	71	226	27	0	42	0	0	0	0
Kerosene	0	0	20	0	0	0	0	0	0
Distillate Fuel Oil	38	219	308	0	252	0	0	0	0
0.05 percent sulfur and under	38	197	308	0	252	0	0	0	0
Greater than 0.05 percent sulfur	0	22	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	369	2,736	5,169	3,615	1,070	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	307	0	393	877	797	0	0	56,495
Petroleum Products	8,500	69	0	2,300	6,319	2,806	0	80,868	25,239
Pentanes Plus	0	0	0	0	98	1	0	0	350
Liquefied Petroleum Gases	199	0	0	1,150	3,711	151	0	2,053	4,218
Unfinished Oils	9	0	0	26	49	0	0	0	214
Motor Gasoline Blending Components	1	0	0	1	0	0	0	77	1,264
Finished Motor Gasoline	5,444	0	0	462	1,713	1,075	0	45,119	8,870
Reformulated	0	0	0	0	620	0	0	7,848	1,835
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,444	0	0	462	1,093	1,075	0	37,271	7,035
Finished Aviation Gasoline	0	0	0	0	0	5	0	63	50
Jet Fuel	259	0	0	246	0	1,095	0	10,873	4,348
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	259	0	0	246	0	1,095	0	10,873	4,348
Kerosene	7	0	0	39	0	0	0	102	0
Distillate Fuel Oil	2,563	0	0	330	513	479	0	20,466	5,129
0.05 percent sulfur and under	1,956	0	0	199	377	479	0	13,152	4,414
Greater than 0.05 percent sulfur	607	0	0	131	136	0	0	7,314	715
Residual Fuel Oil	0	0	0	0	204	0	0	1,286	53
Petrochemical Feedstocks ^a	18	48	0	0	0	0	0	0	28
Special Naphthas	0	0	0	0	13	0	0	29	51
Lubricants	0	21	0	46	18	0	0	591	336
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	209	328
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,500	376	0	2,693	7,196	3,603	0	80,868	81,734

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,882	667	0	0	0	0	0
Petroleum Products	275	2,825	2,372	3,364	952	0	0	0	0
Pentanes Plus	0	0	153	310	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,345	3,054	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,001	0	0	0	0	0	0	0
Finished Motor Gasoline	162	1,358	547	0	607	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	162	1,358	547	0	607	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	53	147	64	0	54	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	53	147	64	0	54	0	0	0	0
Kerosene	0	0	18	0	0	0	0	0	0
Distillate Fuel Oil	60	288	245	0	291	0	0	0	0
0.05 percent sulfur and under	60	246	245	0	291	0	0	0	0
Greater than 0.05 percent sulfur	0	42	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	31	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	275	2,825	5,254	4,031	952	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	333	0	438	1,076	909	0	0	65,996
Petroleum Products	8,951	52	0	2,697	7,193	3,102	0	89,882	27,334
Pentanes Plus	0	0	0	0	164	1	0	0	505
Liquefied Petroleum Gases	5	0	0	1,012	4,271	135	0	2,268	3,759
Unfinished Oils	43	0	0	36	60	0	0	0	61
Motor Gasoline Blending Components	47	0	0	0	51	0	0	0	1,822
Finished Motor Gasoline	5,766	0	0	845	1,570	1,182	0	49,744	9,238
Reformulated	0	0	0	0	501	0	0	8,421	2,797
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,766	0	0	845	1,069	1,182	0	41,323	6,441
Finished Aviation Gasoline	0	0	0	0	0	10	0	51	45
Jet Fuel	284	0	0	137	0	1,123	0	12,880	4,588
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	284	0	0	137	0	1,123	0	12,880	4,588
Kerosene	0	0	0	11	0	0	0	27	0
Distillate Fuel Oil	2,744	0	0	414	529	651	0	23,319	6,722
0.05 percent sulfur and under	2,242	0	0	207	433	651	0	14,322	5,206
Greater than 0.05 percent sulfur	502	0	0	207	96	0	0	8,997	1,516
Residual Fuel Oil	0	0	0	46	481	0	0	718	11
Petrochemical Feedstocks ^a	62	37	0	0	45	0	0	0	124
Special Naphthas	0	5	0	0	0	0	0	94	37
Lubricants	0	10	0	37	20	0	0	663	355
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	159	2	0	0	118	67
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,951	385	0	3,135	8,269	4,011	0	89,882	93,330

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,518	762	0	0	0	0	0
Petroleum Products	343	2,926	2,343	3,356	862	0	0	65	0
Pentanes Plus	0	0	159	314	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,466	3,042	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,231	0	0	0	0	0	0	0
Finished Motor Gasoline	248	1,229	441	0	664	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	125	0	0	0	0	0	0	0
Other	248	1,104	441	0	664	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	45	225	43	0	24	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	45	225	43	0	24	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	50	241	234	0	174	0	0	0	0
0.05 percent sulfur and under	50	167	234	0	174	0	0	0	0
Greater than 0.05 percent sulfur	0	74	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	65	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	343	2,926	5,861	4,118	862	0	0	65	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	327	0	362	954	845	0	0	64,595
Petroleum Products	9,213	48	0	2,784	6,818	2,964	0	91,462	29,769
Pentanes Plus	0	0	0	0	171	1	0	0	454
Liquefied Petroleum Gases	26	0	0	1,202	4,257	67	0	1,742	3,415
Unfinished Oils	47	0	0	36	109	0	0	0	63
Motor Gasoline Blending Components	0	0	0	36	103	0	0	146	2,507
Finished Motor Gasoline	6,235	0	0	868	1,443	1,126	0	50,656	11,008
Reformulated	0	0	0	0	532	0	0	8,352	2,497
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,235	0	0	868	911	1,126	0	42,304	8,511
Finished Aviation Gasoline	0	0	0	0	0	4	0	42	132
Jet Fuel	228	0	0	126	0	1,132	0	13,114	4,260
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	228	0	0	126	0	1,132	0	13,114	4,260
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,641	0	0	273	374	634	0	24,430	6,920
0.05 percent sulfur and under	2,141	0	0	118	303	634	0	16,450	5,425
Greater than 0.05 percent sulfur	500	0	0	155	71	0	0	7,980	1,495
Residual Fuel Oil	0	0	0	28	266	0	0	541	122
Petrochemical Feedstocks ^a	36	0	0	0	10	0	0	0	94
Special Naphthas	0	12	0	0	0	0	0	55	36
Lubricants	0	36	0	57	28	0	0	549	398
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	158	57	0	0	187	360
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,213	375	0	3,146	7,772	3,809	0	91,462	94,364

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,685	705	0	0	0	0	0
Petroleum Products	343	3,366	2,433	3,590	756	0	0	0	0
Pentanes Plus	0	0	179	337	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,522	3,253	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	128	0	0	0	0	0	0	0
Finished Motor Gasoline	256	2,831	390	0	578	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	1,209	0	0	0	0	0	0	0
Other	256	1,622	390	0	578	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	57	246	50	0	7	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	57	246	50	0	7	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	30	161	292	0	171	0	0	0	0
0.05 percent sulfur and under	30	155	292	0	171	0	0	0	0
Greater than 0.05 percent sulfur	0	6	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	343	3,366	5,118	4,295	756	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	332	0	281	876	859	0	0	65,206
Petroleum Products	9,279	137	0	2,350	7,103	3,261	0	99,516	31,879
Pentanes Plus	0	0	0	0	189	0	0	0	405
Liquefied Petroleum Gases	20	0	0	1,106	4,421	21	0	1,489	2,872
Unfinished Oils	18	73	0	27	91	0	0	0	335
Motor Gasoline Blending Components	1	0	0	0	0	0	0	387	3,137
Finished Motor Gasoline	6,145	0	0	619	1,396	1,477	0	56,942	13,551
Reformulated	0	0	0	0	511	0	0	10,028	3,355
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,145	0	0	619	885	1,477	0	46,914	10,196
Finished Aviation Gasoline	0	0	0	0	0	5	0	66	62
Jet Fuel	221	0	0	93	0	1,220	0	13,870	5,045
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	221	0	0	93	0	1,220	0	13,870	5,045
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,853	0	0	225	638	538	0	24,376	5,125
0.05 percent sulfur and under	2,284	0	0	91	465	538	0	16,095	4,062
Greater than 0.05 percent sulfur	569	0	0	134	173	0	0	8,281	1,063
Residual Fuel Oil	0	0	0	24	260	0	0	1,183	18
Petrochemical Feedstocks ^a	21	13	0	19	56	0	0	0	192
Special Naphthas	0	8	0	0	0	0	0	30	141
Lubricants	0	43	0	36	52	0	0	948	452
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	201	0	0	0	225	544
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,279	469	0	2,631	7,979	4,120	0	99,516	97,085

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,199	778	0	0	0	0	0
Petroleum Products	403	3,246	2,520	3,874	523	0	0	260	0
Pentanes Plus	0	0	211	328	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,500	3,546	0	0	0	0	0
Unfinished Oils	0	138	0	0	0	0	0	260	0
Motor Gasoline Blending Components	0	264	0	0	0	0	0	0	0
Finished Motor Gasoline	306	2,233	519	0	469	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	1,030	0	0	0	0	0	0	0
Other	306	1,203	519	0	469	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	43	272	50	0	14	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	43	272	50	0	14	0	0	0	0
Kerosene	0	0	6	0	0	0	0	0	0
Distillate Fuel Oil	54	339	234	0	40	0	0	0	0
0.05 percent sulfur and under	54	303	234	0	40	0	0	0	0
Greater than 0.05 percent sulfur	0	36	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	403	3,246	5,719	4,652	523	0	0	260	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	313	0	435	915	826	0	0	57,478
Petroleum Products	9,334	52	0	2,279	7,302	3,363	0	91,419	30,825
Pentanes Plus	0	0	0	0	176	0	0	0	584
Liquefied Petroleum Gases	84	0	0	798	4,747	16	0	1,256	2,614
Unfinished Oils	64	0	0	36	135	0	0	0	384
Motor Gasoline Blending Components	0	0	0	1	0	0	0	955	3,036
Finished Motor Gasoline	6,378	0	0	554	1,580	1,332	0	54,466	12,914
Reformulated	0	0	0	0	576	0	0	11,658	2,353
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,378	0	0	554	1,004	1,332	0	42,808	10,561
Finished Aviation Gasoline	0	0	0	0	0	14	0	68	69
Jet Fuel	211	0	0	174	0	1,317	0	14,059	3,926
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	211	0	0	174	0	1,317	0	14,059	3,926
Kerosene	0	0	0	6	0	0	0	0	0
Distillate Fuel Oil	2,571	0	0	508	366	684	0	19,610	5,980
0.05 percent sulfur and under	2,141	0	0	271	286	684	0	13,362	5,031
Greater than 0.05 percent sulfur	430	0	0	237	80	0	0	6,248	949
Residual Fuel Oil	0	0	0	25	179	0	0	98	198
Petrochemical Feedstocks ^a	26	19	0	18	39	0	0	0	154
Special Naphthas	0	4	0	0	0	0	0	67	132
Lubricants	0	29	0	56	18	0	0	699	430
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	103	62	0	0	141	404
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,334	365	0	2,714	8,217	4,189	0	91,419	88,303

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,119	818	0	0	0	0	0
Petroleum Products	357	3,055	2,399	3,908	694	0	0	0	0
Pentanes Plus	0	0	187	333	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,410	3,575	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	268	2,363	439	0	505	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	1,116	0	0	0	0	0	0	0
Other	268	1,247	439	0	505	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	45	265	44	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	45	265	44	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	44	400	319	0	189	0	0	0	0
0.05 percent sulfur and under	44	204	319	0	189	0	0	0	0
Greater than 0.05 percent sulfur	0	196	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	27	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	357	3,055	5,518	4,726	694	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	298	0	475	846	866	0	0	63,828
Petroleum Products	9,611	85	0	2,223	6,699	2,910	0	99,478	31,832
Pentanes Plus	0	0	0	0	173	1	0	0	507
Liquefied Petroleum Gases	0	0	0	739	3,937	18	0	1,748	3,037
Unfinished Oils	69	0	0	35	156	0	0	0	135
Motor Gasoline Blending Components	0	0	0	0	0	0	0	147	2,115
Finished Motor Gasoline	6,491	0	0	499	1,448	1,189	0	59,291	13,202
Reformulated	0	0	0	0	511	0	0	12,628	2,338
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,491	0	0	499	937	1,189	0	46,663	10,864
Finished Aviation Gasoline	0	0	0	0	0	15	0	152	61
Jet Fuel	275	0	0	101	0	1,036	0	14,729	5,487
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	275	0	0	101	0	1,036	0	14,729	5,487
Kerosene	0	0	0	23	0	0	0	0	0
Distillate Fuel Oil	2,693	0	0	422	610	651	0	22,025	5,878
0.05 percent sulfur and under	2,146	0	0	275	535	651	0	14,492	4,723
Greater than 0.05 percent sulfur	547	0	0	147	75	0	0	7,533	1,155
Residual Fuel Oil	0	0	0	78	248	0	0	546	47
Petrochemical Feedstocks ^a	83	28	0	10	108	0	0	0	81
Special Naphthas	0	3	0	0	0	0	0	32	115
Lubricants	0	54	0	57	19	0	0	675	547
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	259	0	0	0	133	620
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,611	383	0	2,698	7,545	3,776	0	99,478	95,660

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,361	766	0	0	0	0	0
Petroleum Products	461	3,001	2,809	3,852	871	0	0	43	0
Pentanes Plus	0	0	180	340	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,494	3,512	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	141	0	0	0	0	0	0	0
Finished Motor Gasoline	328	2,466	723	0	706	0	0	0	0
Reformulated	0	94	0	0	0	0	0	0	0
Oxygenated	0	1,244	0	0	0	0	0	0	0
Other	328	1,128	723	0	706	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	68	171	35	0	13	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	68	171	35	0	13	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	65	223	377	0	152	0	0	0	0
0.05 percent sulfur and under	65	190	377	0	152	0	0	0	0
Greater than 0.05 percent sulfur	0	33	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	43	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	461	3,001	6,170	4,618	871	0	0	43	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	460	0	539	798	816	0	0	64,111
Petroleum Products	9,004	227	0	2,452	7,193	3,514	0	97,536	31,743
Pentanes Plus	0	0	0	0	281	1	0	0	472
Liquefied Petroleum Gases	42	0	0	1,061	4,255	58	0	1,917	2,972
Unfinished Oils	40	125	0	26	255	0	0	0	188
Motor Gasoline Blending Components	24	0	0	0	50	0	0	43	2,692
Finished Motor Gasoline	6,201	0	0	564	1,505	1,518	0	57,694	13,580
Reformulated	0	0	0	0	583	0	0	11,263	2,696
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,201	0	0	564	922	1,518	0	46,431	10,884
Finished Aviation Gasoline	0	0	0	0	0	15	0	65	77
Jet Fuel	215	0	0	101	0	1,248	0	14,127	4,579
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	215	0	0	101	0	1,248	0	14,127	4,579
Kerosene	0	0	0	0	0	0	0	20	0
Distillate Fuel Oil	2,410	0	0	450	428	674	0	21,945	5,689
0.05 percent sulfur and under	1,928	0	0	277	366	674	0	13,470	4,455
Greater than 0.05 percent sulfur	482	0	0	173	62	0	0	8,475	1,234
Residual Fuel Oil	0	0	0	38	265	0	0	488	38
Petrochemical Feedstocks ^a	18	38	0	10	114	0	0	0	59
Special Naphthas	0	8	0	0	0	0	0	56	53
Lubricants	0	56	0	44	18	0	0	801	466
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	54	0	0	158	22	0	0	380	878
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,004	687	0	2,991	7,991	4,330	0	97,536	95,854

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,767	771	0	0	0	0	0
Petroleum Products	470	3,142	2,392	3,937	776	0	0	0	0
Pentanes Plus	0	0	162	349	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,299	3,588	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	47	0	0	0	0	0	0	0
Finished Motor Gasoline	345	2,621	541	0	559	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	1,359	0	0	0	0	0	0	0
Other	345	1,262	541	0	559	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	65	199	2	0	13	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	65	199	2	0	13	0	0	0	0
Kerosene	0	0	4	0	0	0	0	0	0
Distillate Fuel Oil	60	250	384	0	204	0	0	0	0
0.05 percent sulfur and under	60	219	384	0	204	0	0	0	0
Greater than 0.05 percent sulfur	0	31	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	25	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	470	3,142	5,159	4,708	776	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	292	0	429	1,098	892	0	0	61,966
Petroleum Products	9,239	85	0	2,509	7,017	3,373	0	89,614	32,840
Pentanes Plus	0	0	0	0	191	1	0	0	486
Liquefied Petroleum Gases	0	0	0	1,052	4,496	67	0	2,592	3,749
Unfinished Oils	35	0	0	24	131	0	0	72	92
Motor Gasoline Blending Components	41	0	0	56	0	0	0	0	3,175
Finished Motor Gasoline	6,160	0	0	554	1,599	1,492	0	50,531	12,787
Reformulated	0	0	0	0	522	0	0	8,619	2,103
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,160	0	0	554	1,077	1,492	0	41,912	10,684
Finished Aviation Gasoline	0	0	0	0	0	6	0	37	96
Jet Fuel	242	0	0	113	0	1,084	0	13,487	4,338
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	242	0	0	113	0	1,084	0	13,487	4,338
Kerosene	10	0	0	22	0	0	0	61	31
Distillate Fuel Oil	2,668	0	0	424	388	723	0	21,104	7,007
0.05 percent sulfur and under	2,141	0	0	256	314	723	0	13,726	5,901
Greater than 0.05 percent sulfur	527	0	0	168	74	0	0	7,378	1,106
Residual Fuel Oil	0	0	0	37	145	0	0	408	64
Petrochemical Feedstocks ^a	53	37	0	0	39	0	0	0	15
Special Naphthas	0	5	0	0	0	0	0	16	18
Lubricants	0	43	0	18	18	0	0	881	529
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	30	0	0	209	10	0	0	425	453
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,239	377	0	2,938	8,115	4,265	0	89,614	94,806

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,730	763	0	0	0	0	0
Petroleum Products	336	2,956	2,002	3,872	785	0	0	0	0
Pentanes Plus	0	0	133	352	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,056	3,520	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	459	0	0	0	0	0	0	0
Finished Motor Gasoline	231	1,954	529	0	602	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	960	0	0	0	0	0	0	0
Other	231	994	529	0	602	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	45	214	0	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	45	214	0	0	0	0	0	0	0
Kerosene	0	0	5	0	0	0	0	0	0
Distillate Fuel Oil	60	329	279	0	183	0	0	0	0
0.05 percent sulfur and under	60	301	279	0	183	0	0	0	0
Greater than 0.05 percent sulfur	0	28	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	336	2,956	4,732	4,635	785	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	290	0	395	1,179	974	0	0	54,351
Petroleum Products	8,989	40	0	2,715	6,780	3,323	0	99,223	34,115
Pentanes Plus	0	0	0	0	200	1	0	0	481
Liquefied Petroleum Gases	112	0	0	1,028	4,080	79	0	2,741	4,247
Unfinished Oils	26	0	0	32	373	0	0	0	322
Motor Gasoline Blending Components	42	0	0	174	0	0	0	0	3,264
Finished Motor Gasoline	6,126	0	0	633	1,231	1,412	0	56,271	12,727
Reformulated	0	0	0	0	637	0	0	10,550	2,198
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,126	0	0	633	594	1,412	0	45,721	10,529
Finished Aviation Gasoline	0	0	0	0	0	11	0	79	72
Jet Fuel	233	0	0	103	0	1,085	0	13,670	3,953
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	233	0	0	103	0	1,085	0	13,670	3,953
Kerosene	15	0	0	33	0	0	0	93	5
Distillate Fuel Oil	2,388	0	0	433	355	735	0	24,859	7,991
0.05 percent sulfur and under	1,963	0	0	231	239	735	0	16,432	7,028
Greater than 0.05 percent sulfur	425	0	0	202	116	0	0	8,427	963
Residual Fuel Oil	0	0	0	18	391	0	0	277	47
Petrochemical Feedstocks ^a	47	0	0	10	114	0	0	22	30
Special Naphthas	0	0	0	0	13	0	0	40	68
Lubricants	0	40	0	63	19	0	0	747	503
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	188	4	0	0	424	405
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,989	330	0	3,110	7,959	4,297	0	99,223	88,466

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,106	672	0	0	0	0	0
Petroleum Products	347	3,130	2,054	4,328	735	0	0	0	0
Pentanes Plus	0	0	130	373	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,130	3,955	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,519	0	0	0	0	0	0	0
Finished Motor Gasoline	263	1,171	523	0	577	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	263	1,171	523	0	577	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	44	215	2	0	13	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	44	215	2	0	13	0	0	0	0
Kerosene	0	0	19	0	0	0	0	0	0
Distillate Fuel Oil	40	209	250	0	145	0	0	0	0
0.05 percent sulfur and under	40	181	250	0	145	0	0	0	0
Greater than 0.05 percent sulfur	0	28	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	16	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	347	3,130	5,160	5,000	735	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	287	0	373	1,108	943	0	0	51,126
Petroleum Products	9,267	126	0	3,594	6,438	2,859	0	91,492	34,462
Pentanes Plus	0	0	0	0	182	0	0	0	672
Liquefied Petroleum Gases	167	0	0	1,975	3,972	98	0	2,262	4,832
Unfinished Oils	21	0	0	35	453	0	0	0	524
Motor Gasoline Blending Components	161	0	0	185	0	0	0	1	3,107
Finished Motor Gasoline	5,775	0	0	642	1,024	1,029	0	52,636	11,164
Reformulated	18	0	0	0	547	0	0	10,309	2,226
Oxygenated	0	0	0	0	0	0	0	0	0
Other	5,757	0	0	642	477	1,029	0	42,327	8,938
Finished Aviation Gasoline	0	0	0	0	0	8	0	47	100
Jet Fuel	272	0	0	123	0	1,010	0	11,170	5,332
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	272	0	0	123	0	1,010	0	11,170	5,332
Kerosene	0	0	0	24	0	0	0	28	58
Distillate Fuel Oil	2,822	0	0	355	247	714	0	24,339	7,275
0.05 percent sulfur and under	2,242	0	0	176	190	714	0	14,350	5,857
Greater than 0.05 percent sulfur	580	0	0	179	57	0	0	9,989	1,418
Residual Fuel Oil	0	0	0	0	401	0	0	0	79
Petrochemical Feedstocks ^a	49	96	0	9	159	0	0	21	179
Special Naphthas	0	0	0	0	0	0	0	53	21
Lubricants	0	30	0	36	0	0	0	551	503
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	210	0	0	0	384	616
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,267	413	0	3,967	7,546	3,802	0	91,492	85,588

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,183	599	0	0	0	0	0
Petroleum Products	356	3,371	2,400	3,774	1,024	0	0	33	0
Pentanes Plus	0	0	147	318	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,286	3,456	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,422	0	0	0	0	0	0	0
Finished Motor Gasoline	234	1,433	613	0	749	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	234	1,433	613	0	749	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	52	219	32	0	23	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	52	219	32	0	23	0	0	0	0
Kerosene	0	0	19	0	0	0	0	0	0
Distillate Fuel Oil	70	297	303	0	252	0	0	0	0
0.05 percent sulfur and under	70	278	300	0	252	0	0	0	0
Greater than 0.05 percent sulfur	0	19	3	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	33	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	356	3,371	5,583	4,373	1,024	0	0	33	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2001
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	280	0	455	970	850	0	0	53,077
Petroleum Products	9,655	88	0	2,626	6,418	2,743	0	98,785	33,503
Pentanes Plus	0	0	0	0	165	0	0	0	608
Liquefied Petroleum Gases	204	0	0	1,240	3,600	196	0	2,464	5,340
Unfinished Oils	22	0	0	4	245	0	0	246	200
Motor Gasoline Blending Components	21	0	0	230	83	0	0	0	2,671
Finished Motor Gasoline	6,591	0	0	664	1,140	1,024	0	56,999	10,989
Reformulated	0	0	0	0	650	0	0	10,769	2,314
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,591	0	0	664	490	1,024	0	46,230	8,675
Finished Aviation Gasoline	0	0	0	0	0	5	0	76	60
Jet Fuel	277	0	0	49	0	1,027	0	12,698	4,618
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	277	0	0	49	0	1,027	0	12,698	4,618
Kerosene	0	0	0	46	0	0	0	92	0
Distillate Fuel Oil	2,478	0	0	282	411	491	0	25,193	7,817
0.05 percent sulfur and under	2,071	0	0	139	357	491	0	14,992	6,395
Greater than 0.05 percent sulfur	407	0	0	143	54	0	0	10,201	1,422
Residual Fuel Oil	0	0	0	0	573	0	0	0	0
Petrochemical Feedstocks ^a	62	38	0	0	144	0	0	10	242
Special Naphthas	0	0	0	0	13	0	0	61	21
Lubricants	0	50	0	37	9	0	0	559	362
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	74	35	0	0	387	575
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,655	368	0	3,081	7,388	3,593	0	98,785	86,580

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,847	729	0	0	0	0	0
Petroleum Products	308	2,782	2,702	3,247	1,298	0	0	58	0
Pentanes Plus	0	0	185	362	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,500	2,885	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,148	0	0	0	0	0	0	0
Finished Motor Gasoline	228	1,148	587	0	986	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	228	1,148	587	0	986	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	45	210	33	0	46	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	45	210	33	0	46	0	0	0	0
Kerosene	0	0	29	0	0	0	0	0	0
Distillate Fuel Oil	35	257	368	0	266	0	0	0	0
0.05 percent sulfur and under	35	231	367	0	266	0	0	0	0
Greater than 0.05 percent sulfur	0	26	1	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	19	0	0	0	0	0	58	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	308	2,782	5,549	3,976	1,298	0	0	58	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
January 2001**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	344	222	903	853	0	62,214
Petroleum Products	9,153	0	1,570	4,298	2,964	76,618	26,471
Pentanes Plus	0	0	0	167	1	0	512
Liquefied Petroleum Gases	16	0	1,357	2,566	212	3,316	5,664
Motor Gasoline Blending Components	0	0	0	0	0	0	1,085
Finished Motor Gasoline	6,071	0	109	1,258	1,099	38,394	10,806
Reformulated	0	0	0	727	0	8,983	2,215
Oxygenated	0	0	0	0	0	0	0
Other	6,071	0	109	531	1,099	29,411	8,591
Finished Aviation Gasoline	0	0	0	0	4	0	4
Jet Fuel	442	0	83	0	1,223	12,066	4,877
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	442	0	83	0	1,223	12,066	4,877
Kerosene	9	0	0	0	0	171	0
Distillate Fuel Oil	2,615	0	21	307	425	22,671	3,523
0.05 percent sulfur and under	2,061	0	0	245	425	12,869	3,153
Greater than 0.05 percent sulfur	554	0	21	62	0	9,802	370
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,153	344	1,792	5,201	3,817	76,618	88,685

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,636	775	0	0	0
Petroleum Products	369	2,736	2,533	2,840	1,070	0	0
Pentanes Plus	0	0	161	337	0	0	0
Liquefied Petroleum Gases	0	0	1,368	2,503	0	0	0
Motor Gasoline Blending Components	0	1,171	0	0	0	0	0
Finished Motor Gasoline	260	1,120	649	0	776	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	260	1,120	649	0	776	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	71	226	27	0	42	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	71	226	27	0	42	0	0
Kerosene	0	0	20	0	0	0	0
Distillate Fuel Oil	38	219	308	0	252	0	0
0.05 percent sulfur and under	38	197	308	0	252	0	0
Greater than 0.05 percent sulfur	0	22	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	369	2,736	5,169	3,615	1,070	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2001
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	307	216	877	797	0	56,495
Petroleum Products	8,371	0	1,418	5,094	2,806	60,005	22,295
Pentanes Plus	0	0	0	98	1	0	350
Liquefied Petroleum Gases	199	0	1,150	3,711	151	1,768	4,218
Motor Gasoline Blending Components	0	0	1	0	0	2	1,264
Finished Motor Gasoline	5,397	0	82	1,042	1,075	33,020	7,670
Reformulated	0	0	0	620	0	7,035	1,357
Oxygenated	0	0	0	0	0	0	0
Other	5,397	0	82	422	1,075	25,985	6,313
Finished Aviation Gasoline	0	0	0	0	5	0	18
Jet Fuel	259	0	174	0	1,095	8,440	4,326
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	259	0	174	0	1,095	8,440	4,326
Kerosene	7	0	0	0	0	32	0
Distillate Fuel Oil	2,509	0	11	243	479	16,743	4,449
0.05 percent sulfur and under	1,956	0	3	163	479	10,738	4,109
Greater than 0.05 percent sulfur	553	0	8	80	0	6,005	340
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,371	307	1,634	5,971	3,603	60,005	78,790

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,882	667	0	0	0
Petroleum Products	275	2,547	2,372	3,364	952	0	0
Pentanes Plus	0	0	153	310	0	0	0
Liquefied Petroleum Gases	0	0	1,345	3,054	0	0	0
Motor Gasoline Blending Components	0	1,001	0	0	0	0	0
Finished Motor Gasoline	162	1,160	547	0	607	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	162	1,160	547	0	607	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	53	147	64	0	54	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	53	147	64	0	54	0	0
Kerosene	0	0	18	0	0	0	0
Distillate Fuel Oil	60	239	245	0	291	0	0
0.05 percent sulfur and under	60	197	245	0	291	0	0
Greater than 0.05 percent sulfur	0	42	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	275	2,547	5,254	4,031	952	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
March 2001
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	333	239	871	909	0	65,996
Petroleum Products	8,793	0	1,375	5,791	3,102	68,465	24,127
Pentanes Plus	0	0	0	164	1	0	505
Liquefied Petroleum Gases	5	0	1,012	4,271	135	2,074	3,759
Motor Gasoline Blending Components	4	0	0	0	0	0	1,584
Finished Motor Gasoline	5,756	0	254	1,013	1,182	36,684	8,137
Reformulated	0	0	0	501	0	7,226	2,212
Oxygenated	0	0	0	0	0	0	0
Other	5,756	0	254	512	1,182	29,458	5,925
Finished Aviation Gasoline	0	0	0	0	10	0	35
Jet Fuel	284	0	89	0	1,123	10,354	4,518
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	284	0	89	0	1,123	10,354	4,518
Kerosene	0	0	0	0	0	12	0
Distillate Fuel Oil	2,744	0	20	343	651	19,341	5,589
0.05 percent sulfur and under	2,242	0	20	247	651	11,296	4,638
Greater than 0.05 percent sulfur	502	0	0	96	0	8,045	951
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,793	333	1,614	6,662	4,011	68,465	90,123

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,518	762	0	0	0
Petroleum Products	343	2,826	2,343	3,356	862	0	0
Pentanes Plus	0	0	159	314	0	0	0
Liquefied Petroleum Gases	0	0	1,466	3,042	0	0	0
Motor Gasoline Blending Components	0	1,231	0	0	0	0	0
Finished Motor Gasoline	248	1,129	441	0	664	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	125	0	0	0	0	0
Other	248	1,004	441	0	664	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	45	225	43	0	24	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	45	225	43	0	24	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	50	241	234	0	174	0	0
0.05 percent sulfur and under	50	167	234	0	174	0	0
Greater than 0.05 percent sulfur	0	74	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	343	2,826	5,861	4,118	862	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
April 2001
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	327	229	954	845	0	64,595
Petroleum Products	9,086	0	1,328	5,761	2,964	71,407	24,820
Pentanes Plus	0	0	0	171	1	0	454
Liquefied Petroleum Gases	26	0	1,202	4,257	67	1,486	3,415
Motor Gasoline Blending Components	0	0	24	0	0	146	2,218
Finished Motor Gasoline	6,221	0	72	1,080	1,126	38,503	9,642
Reformulated	0	0	0	532	0	7,870	1,843
Oxygenated	0	0	0	0	0	0	0
Other	6,221	0	72	548	1,126	30,633	7,799
Finished Aviation Gasoline	0	0	0	0	4	0	119
Jet Fuel	228	0	30	0	1,132	10,104	4,043
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	228	0	30	0	1,132	10,104	4,043
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,611	0	0	253	634	21,168	4,929
0.05 percent sulfur and under	2,121	0	0	182	634	13,985	4,213
Greater than 0.05 percent sulfur	490	0	0	71	0	7,183	716
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,086	327	1,557	6,715	3,809	71,407	89,415

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,685	705	0	0	0
Petroleum Products	343	2,788	2,433	3,590	756	0	0
Pentanes Plus	0	0	179	337	0	0	0
Liquefied Petroleum Gases	0	0	1,522	3,253	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	256	2,381	390	0	578	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	1,209	0	0	0	0	0
Other	256	1,172	390	0	578	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	57	246	50	0	7	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	57	246	50	0	7	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	30	161	292	0	171	0	0
0.05 percent sulfur and under	30	155	292	0	171	0	0
Greater than 0.05 percent sulfur	0	6	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	343	2,788	5,118	4,295	756	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
May 2001**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	332	201	876	859	0	65,206
Petroleum Products	9,179	0	1,130	5,968	3,261	76,618	26,459
Pentanes Plus	0	0	0	189	0	0	405
Liquefied Petroleum Gases	20	0	1,106	4,421	21	1,293	2,864
Motor Gasoline Blending Components	0	0	0	0	0	247	2,773
Finished Motor Gasoline	6,122	0	15	1,032	1,477	43,639	11,863
Reformulated	0	0	0	511	0	9,452	2,723
Oxygenated	0	0	0	0	0	0	0
Other	6,122	0	15	521	1,477	34,187	9,140
Finished Aviation Gasoline	0	0	0	0	5	0	58
Jet Fuel	221	0	0	0	1,220	10,731	4,680
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	221	0	0	0	1,220	10,731	4,680
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,816	0	9	326	538	20,708	3,816
0.05 percent sulfur and under	2,263	0	0	246	538	13,152	3,447
Greater than 0.05 percent sulfur	553	0	9	80	0	7,556	369
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,179	332	1,331	6,844	4,120	76,618	91,665

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,199	778	0	0	0
Petroleum Products	403	2,804	2,520	3,874	523	0	0
Pentanes Plus	0	0	211	328	0	0	0
Liquefied Petroleum Gases	0	0	1,500	3,546	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	306	2,193	519	0	469	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	1,030	0	0	0	0	0
Other	306	1,163	519	0	469	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	43	272	50	0	14	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	43	272	50	0	14	0	0
Kerosene	0	0	6	0	0	0	0
Distillate Fuel Oil	54	339	234	0	40	0	0
0.05 percent sulfur and under	54	303	234	0	40	0	0
Greater than 0.05 percent sulfur	0	36	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	403	2,804	5,719	4,652	523	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
June 2001**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	313	224	915	826	0	57,478
Petroleum Products	9,244	0	857	6,202	3,363	71,376	25,939
Pentanes Plus	0	0	0	176	0	0	584
Liquefied Petroleum Gases	84	0	798	4,747	16	1,083	2,614
Motor Gasoline Blending Components	0	0	1	0	0	78	2,697
Finished Motor Gasoline	6,378	0	0	1,074	1,332	42,360	11,861
Reformulated	0	0	0	576	0	10,824	2,207
Oxygenated	0	0	0	0	0	0	0
Other	6,378	0	0	498	1,332	31,536	9,654
Finished Aviation Gasoline	0	0	0	0	14	0	42
Jet Fuel	211	0	30	0	1,317	11,188	3,758
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	211	0	30	0	1,317	11,188	3,758
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,571	0	28	205	684	16,667	4,383
0.05 percent sulfur and under	2,141	0	28	125	684	11,107	4,203
Greater than 0.05 percent sulfur	430	0	0	80	0	5,560	180
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,244	313	1,081	7,117	4,189	71,376	83,417

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,119	818	0	0	0
Petroleum Products	357	2,722	2,399	3,908	694	0	0
Pentanes Plus	0	0	187	333	0	0	0
Liquefied Petroleum Gases	0	0	1,410	3,575	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	268	2,266	439	0	505	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	1,116	0	0	0	0	0
Other	268	1,150	439	0	505	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	45	216	44	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	45	216	44	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	44	240	319	0	189	0	0
0.05 percent sulfur and under	44	204	319	0	189	0	0
Greater than 0.05 percent sulfur	0	36	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	357	2,722	5,518	4,726	694	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
July 2001**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	298	203	846	866	0	63,828
Petroleum Products	9,375	0	808	5,331	2,910	76,946	26,386
Pentanes Plus	0	0	0	173	1	0	507
Liquefied Petroleum Gases	0	0	739	3,937	18	1,608	3,037
Motor Gasoline Blending Components	0	0	0	0	0	0	1,696
Finished Motor Gasoline	6,491	0	0	981	1,189	44,143	11,507
Reformulated	0	0	0	511	0	10,610	1,544
Oxygenated	0	0	0	0	0	0	0
Other	6,491	0	0	470	1,189	33,533	9,963
Finished Aviation Gasoline	0	0	0	0	15	0	49
Jet Fuel	275	0	30	0	1,036	12,170	5,291
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	275	0	30	0	1,036	12,170	5,291
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,609	0	39	240	651	19,025	4,299
0.05 percent sulfur and under	2,146	0	0	167	651	12,313	3,976
Greater than 0.05 percent sulfur	463	0	39	73	0	6,712	323
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,375	298	1,011	6,177	3,776	76,946	90,214

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,361	766	0	0	0
Petroleum Products	461	2,766	2,809	3,852	871	0	0
Pentanes Plus	0	0	180	340	0	0	0
Liquefied Petroleum Gases	0	0	1,494	3,512	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	328	2,372	723	0	706	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	1,244	0	0	0	0	0
Other	328	1,128	723	0	706	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	68	171	35	0	13	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	68	171	35	0	13	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	65	223	377	0	152	0	0
0.05 percent sulfur and under	65	190	377	0	152	0	0
Greater than 0.05 percent sulfur	0	33	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	461	2,766	6,170	4,618	871	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, August 2001
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	310	215	798	816	0	64,111
Petroleum Products	8,836	0	1,071	5,799	3,514	76,025	26,052
Pentanes Plus	0	0	0	281	1	0	472
Liquefied Petroleum Gases	42	0	1,061	4,255	58	1,716	2,972
Motor Gasoline Blending Components	0	0	0	0	0	0	2,275
Finished Motor Gasoline	6,201	0	0	1,014	1,518	43,627	11,551
Reformulated	0	0	0	583	0	9,679	2,039
Oxygenated	0	0	0	0	0	0	0
Other	6,201	0	0	431	1,518	33,948	9,512
Finished Aviation Gasoline	0	0	0	0	15	0	65
Jet Fuel	215	0	10	0	1,248	11,551	4,349
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	215	0	10	0	1,248	11,551	4,349
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,378	0	0	249	674	19,131	4,368
0.05 percent sulfur and under	1,928	0	0	187	674	11,359	3,848
Greater than 0.05 percent sulfur	450	0	0	62	0	7,772	520
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,836	310	1,286	6,597	4,330	76,025	90,163

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,767	771	0	0	0
Petroleum Products	470	2,852	2,392	3,937	776	0	0
Pentanes Plus	0	0	162	349	0	0	0
Liquefied Petroleum Gases	0	0	1,299	3,588	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	345	2,403	541	0	559	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	1,359	0	0	0	0	0
Other	345	1,044	541	0	559	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	65	199	2	0	13	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	65	199	2	0	13	0	0
Kerosene	0	0	4	0	0	0	0
Distillate Fuel Oil	60	250	384	0	204	0	0
0.05 percent sulfur and under	60	219	384	0	204	0	0
Greater than 0.05 percent sulfur	0	31	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	470	2,852	5,159	4,708	776	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
September 2001
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	292	188	1,098	892	0	61,966
Petroleum Products	9,044	0	1,128	5,993	3,373	70,615	27,243
Pentanes Plus	0	0	0	191	1	0	486
Liquefied Petroleum Gases	0	0	1,052	4,496	67	2,394	3,749
Motor Gasoline Blending Components	0	0	56	0	0	0	2,687
Finished Motor Gasoline	6,160	0	0	1,034	1,492	38,960	10,562
Reformulated	0	0	0	522	0	7,755	1,281
Oxygenated	0	0	0	0	0	0	0
Other	6,160	0	0	512	1,492	31,205	9,281
Finished Aviation Gasoline	0	0	0	0	6	0	69
Jet Fuel	242	0	20	0	1,084	10,926	4,180
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	242	0	20	0	1,084	10,926	4,180
Kerosene	10	0	0	0	0	43	0
Distillate Fuel Oil	2,632	0	0	272	723	18,292	5,510
0.05 percent sulfur and under	2,141	0	0	198	723	11,489	5,020
Greater than 0.05 percent sulfur	491	0	0	74	0	6,803	490
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,044	292	1,316	7,091	4,265	70,615	89,209

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,730	763	0	0	0
Petroleum Products	336	2,685	2,002	3,872	785	0	0
Pentanes Plus	0	0	133	352	0	0	0
Liquefied Petroleum Gases	0	0	1,056	3,520	0	0	0
Motor Gasoline Blending Components	0	188	0	0	0	0	0
Finished Motor Gasoline	231	1,954	529	0	602	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	960	0	0	0	0	0
Other	231	994	529	0	602	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	45	214	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	45	214	0	0	0	0	0
Kerosene	0	0	5	0	0	0	0
Distillate Fuel Oil	60	329	279	0	183	0	0
0.05 percent sulfur and under	60	301	279	0	183	0	0
Greater than 0.05 percent sulfur	0	28	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	336	2,685	4,732	4,635	785	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 2001
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	290	221	1,179	974	0	54,351
Petroleum Products	8,846	0	1,235	5,732	3,323	78,507	28,531
Pentanes Plus	0	0	0	200	1	0	481
Liquefied Petroleum Gases	112	0	1,028	4,080	79	2,541	4,247
Motor Gasoline Blending Components	0	0	174	0	0	0	2,682
Finished Motor Gasoline	6,126	0	3	1,146	1,412	43,568	11,094
Reformulated	0	0	0	637	0	9,942	1,728
Oxygenated	0	0	0	0	0	0	0
Other	6,126	0	3	509	1,412	33,626	9,366
Finished Aviation Gasoline	0	0	0	0	11	0	64
Jet Fuel	233	0	30	0	1,085	11,423	3,626
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	233	0	30	0	1,085	11,423	3,626
Kerosene	15	0	0	0	0	93	0
Distillate Fuel Oil	2,360	0	0	306	735	20,882	6,337
0.05 percent sulfur and under	1,963	0	0	226	735	13,173	5,993
Greater than 0.05 percent sulfur	397	0	0	80	0	7,709	344
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,846	290	1,456	6,911	4,297	78,507	82,882

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,106	672	0	0	0
Petroleum Products	347	2,766	2,054	4,328	735	0	0
Pentanes Plus	0	0	130	373	0	0	0
Liquefied Petroleum Gases	0	0	1,130	3,955	0	0	0
Motor Gasoline Blending Components	0	1,217	0	0	0	0	0
Finished Motor Gasoline	263	1,125	523	0	577	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	263	1,125	523	0	577	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	44	215	2	0	13	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	44	215	2	0	13	0	0
Kerosene	0	0	19	0	0	0	0
Distillate Fuel Oil	40	209	250	0	145	0	0
0.05 percent sulfur and under	40	181	250	0	145	0	0
Greater than 0.05 percent sulfur	0	28	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	347	2,766	5,160	5,000	735	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, November 2001
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	287	201	1,108	943	0	51,126
Petroleum Products	8,995	0	2,201	5,400	2,859	73,993	28,623
Pentanes Plus	0	0	0	182	0	0	672
Liquefied Petroleum Gases	167	0	1,975	3,972	98	2,033	4,832
Motor Gasoline Blending Components	0	0	185	0	0	1	2,604
Finished Motor Gasoline	5,775	0	11	1,015	1,029	41,133	9,731
Reformulated	18	0	0	547	0	9,909	1,539
Oxygenated	0	0	0	0	0	0	0
Other	5,757	0	11	468	1,029	31,224	8,192
Finished Aviation Gasoline	0	0	0	0	8	0	50
Jet Fuel	272	0	30	0	1,010	9,300	5,062
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	272	0	30	0	1,010	9,300	5,062
Kerosene	0	0	0	0	0	28	0
Distillate Fuel Oil	2,781	0	0	231	714	21,498	5,672
0.05 percent sulfur and under	2,242	0	0	174	714	12,399	4,921
Greater than 0.05 percent sulfur	539	0	0	57	0	9,099	751
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,995	287	2,402	6,508	3,802	73,993	79,749

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,183	599	0	0	0
Petroleum Products	356	2,729	2,400	3,774	1,024	0	0
Pentanes Plus	0	0	147	318	0	0	0
Liquefied Petroleum Gases	0	0	1,286	3,456	0	0	0
Motor Gasoline Blending Components	0	1,095	0	0	0	0	0
Finished Motor Gasoline	234	1,118	613	0	749	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	234	1,118	613	0	749	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	52	219	32	0	23	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	52	219	32	0	23	0	0
Kerosene	0	0	19	0	0	0	0
Distillate Fuel Oil	70	297	303	0	252	0	0
0.05 percent sulfur and under	70	278	300	0	252	0	0
Greater than 0.05 percent sulfur	0	19	3	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	356	2,729	5,583	4,373	1,024	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 2001
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	280	197	970	850	0	53,077
Petroleum Products	9,528	0	1,514	5,148	2,743	76,519	28,028
Pentanes Plus	0	0	0	165	0	0	608
Liquefied Petroleum Gases	204	0	1,240	3,600	196	2,220	5,340
Motor Gasoline Blending Components	0	0	230	0	0	0	2,434
Finished Motor Gasoline	6,591	0	10	1,113	1,024	42,883	9,036
Reformulated	0	0	0	650	0	9,798	1,700
Oxygenated	0	0	0	0	0	0	0
Other	6,591	0	10	463	1,024	33,085	7,336
Finished Aviation Gasoline	0	0	0	0	5	0	55
Jet Fuel	277	0	0	0	1,027	10,274	4,296
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	277	0	0	0	1,027	10,274	4,296
Kerosene	0	0	0	0	0	75	0
Distillate Fuel Oil	2,456	0	34	270	491	21,067	6,259
0.05 percent sulfur and under	2,060	0	34	216	491	11,929	5,450
Greater than 0.05 percent sulfur	396	0	0	54	0	9,138	809
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,528	280	1,711	6,118	3,593	76,519	81,105

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,847	729	0	0	0
Petroleum Products	308	2,763	2,702	3,247	1,298	0	0
Pentanes Plus	0	0	185	362	0	0	0
Liquefied Petroleum Gases	0	0	1,500	2,885	0	0	0
Motor Gasoline Blending Components	0	1,148	0	0	0	0	0
Finished Motor Gasoline	228	1,148	587	0	986	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	228	1,148	587	0	986	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	45	210	33	0	46	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	45	210	33	0	46	0	0
Kerosene	0	0	29	0	0	0	0
Distillate Fuel Oil	35	257	368	0	266	0	0
0.05 percent sulfur and under	35	231	367	0	266	0	0
Greater than 0.05 percent sulfur	0	26	1	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	308	2,763	5,549	3,976	1,298	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	201	0	0	0	0
Petroleum Products	111	46	0	1,510	1,433	0	23,339	770
Liquefied Petroleum Gases	0	0	0	0	0	0	489	0
Unfinished Oils	18	0	0	27	0	0	0	0
Motor Gasoline Blending Components	41	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	631	775	0	10,515	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	631	775	0	10,515	0
Finished Aviation Gasoline	0	0	0	0	0	0	60	0
Jet Fuel	0	0	0	94	0	0	3,598	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	94	0	0	3,598	0
Kerosene	0	0	0	72	0	0	15	0
Distillate Fuel Oil	0	0	0	591	308	0	5,863	770
0.05 percent sulfur and under	0	0	0	328	250	0	3,507	257
Greater than 0.05 percent sulfur	0	0	0	263	58	0	2,356	513
Residual Fuel Oil	0	0	0	49	277	0	2,093	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	49	277	0	2,093	0
Petrochemical Feedstocks ^a	52	29	0	9	19	0	0	0
Special Naphthas	0	0	0	0	0	0	43	0
Lubricants	0	17	0	37	18	0	456	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	36	0	207	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	111	46	0	1,711	1,433	0	23,339	770

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,203	21,366	3,788	0	0	0	0
Liquefied Petroleum Gases	0	489	0	0	0	0	0
Unfinished Oils	0	0	103	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	0	10,515	1,757	0	0	0	0
Reformulated	0	0	984	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	10,515	773	0	0	0	0
Finished Aviation Gasoline	25	35	10	0	0	0	0
Jet Fuel	0	3,598	42	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,598	42	0	0	0	0
Kerosene	0	15	0	0	0	0	0
Distillate Fuel Oil	746	4,347	1,048	0	0	0	0
0.05 percent sulfur and under	0	3,250	452	0	0	0	0
Greater than 0.05 percent sulfur	746	1,097	596	0	0	0	0
Residual Fuel Oil	125	1,968	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	125	1,968	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	9	0	0	0	0
Special Naphthas	0	43	27	0	0	0	0
Lubricants	307	149	343	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	207	449	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,203	21,366	3,788	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	177	0	0	0	0
Petroleum Products	129	69	0	882	1,225	0	20,863	633
Liquefied Petroleum Gases	0	0	0	0	0	0	285	0
Unfinished Oils	9	0	0	26	49	0	0	0
Motor Gasoline Blending Components	1	0	0	0	0	0	75	0
Finished Motor Gasoline	47	0	0	380	671	0	12,099	433
Reformulated	0	0	0	0	0	0	813	0
Oxygenated	0	0	0	0	0	0	0	0
Other	47	0	0	380	671	0	11,286	433
Finished Aviation Gasoline	0	0	0	0	0	0	63	36
Jet Fuel	0	0	0	72	0	0	2,433	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	72	0	0	2,433	0
Kerosene	0	0	0	39	0	0	70	0
Distillate Fuel Oil	54	0	0	319	270	0	3,723	161
0.05 percent sulfur and under	0	0	0	196	214	0	2,414	0
Greater than 0.05 percent sulfur	54	0	0	123	56	0	1,309	161
Residual Fuel Oil	0	0	0	0	204	0	1,286	3
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	204	0	1,286	3
Petrochemical Feedstocks ^a	18	48	0	0	0	0	0	0
Special Naphthas	0	0	0	0	13	0	29	0
Lubricants	0	21	0	46	18	0	591	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	209	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	129	69	0	1,059	1,225	0	20,863	633

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,771	18,459	2,944	278	0	0	0
Liquefied Petroleum Gases	0	285	0	0	0	0	0
Unfinished Oils	0	0	214	0	0	0	0
Motor Gasoline Blending Components	75	0	0	0	0	0	0
Finished Motor Gasoline	479	11,187	1,200	198	0	0	0
Reformulated	100	713	478	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	379	10,474	722	198	0	0	0
Finished Aviation Gasoline	0	27	32	0	0	0	0
Jet Fuel	0	2,433	22	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,433	22	0	0	0	0
Kerosene	50	20	0	0	0	0	0
Distillate Fuel Oil	580	2,982	680	49	0	0	0
0.05 percent sulfur and under	185	2,229	305	49	0	0	0
Greater than 0.05 percent sulfur	395	753	375	0	0	0	0
Residual Fuel Oil	240	1,043	53	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	240	1,043	53	0	0	0	0
Petrochemical Feedstocks ^a	0	0	28	0	0	0	0
Special Naphthas	0	29	51	0	0	0	0
Lubricants	294	297	336	31	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	53	156	328	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,771	18,459	2,944	278	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	199	205	0	0	0
Petroleum Products	158	52	0	1,322	1,402	0	21,417	0
Liquefied Petroleum Gases	0	0	0	0	0	0	194	0
Unfinished Oils	43	0	0	36	60	0	0	0
Motor Gasoline Blending Components	43	0	0	0	51	0	0	0
Finished Motor Gasoline	10	0	0	591	557	0	13,060	0
Reformulated	0	0	0	0	0	0	1,195	0
Oxygenated	0	0	0	0	0	0	0	0
Other	10	0	0	591	557	0	11,865	0
Finished Aviation Gasoline	0	0	0	0	0	0	51	0
Jet Fuel	0	0	0	48	0	0	2,526	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	48	0	0	2,526	0
Kerosene	0	0	0	11	0	0	15	0
Distillate Fuel Oil	0	0	0	394	186	0	3,978	0
0.05 percent sulfur and under	0	0	0	187	186	0	3,026	0
Greater than 0.05 percent sulfur	0	0	0	207	0	0	952	0
Residual Fuel Oil	0	0	0	46	481	0	718	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	46	481	0	718	0
Petrochemical Feedstocks ^a	62	37	0	0	45	0	0	0
Special Naphthas	0	5	0	0	0	0	94	0
Lubricants	0	10	0	37	20	0	663	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	159	2	0	118	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	158	52	0	1,521	1,607	0	21,417	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	848	20,569	3,207	100	0	0	65
Liquefied Petroleum Gases	0	194	0	0	0	0	0
Unfinished Oils	0	0	61	0	0	0	0
Motor Gasoline Blending Components	0	0	238	0	0	0	0
Finished Motor Gasoline	0	13,060	1,101	100	0	0	0
Reformulated	0	1,195	585	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,865	516	100	0	0	0
Finished Aviation Gasoline	0	51	10	0	0	0	0
Jet Fuel	0	2,526	70	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,526	70	0	0	0	0
Kerosene	0	15	0	0	0	0	0
Distillate Fuel Oil	388	3,590	1,133	0	0	0	0
0.05 percent sulfur and under	133	2,893	568	0	0	0	0
Greater than 0.05 percent sulfur	255	697	565	0	0	0	0
Residual Fuel Oil	0	718	11	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	718	11	0	0	0	0
Petrochemical Feedstocks ^a	0	0	124	0	0	0	0
Special Naphthas	0	94	37	0	0	0	0
Lubricants	460	203	355	0	0	0	65
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	118	67	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	848	20,569	3,207	100	0	0	65

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	133	0	0	0	0
Petroleum Products	127	48	0	1,456	1,057	0	20,055	134
Liquefied Petroleum Gases	0	0	0	0	0	0	256	0
Unfinished Oils	47	0	0	36	109	0	0	0
Motor Gasoline Blending Components	0	0	0	12	103	0	0	0
Finished Motor Gasoline	14	0	0	796	363	0	12,153	131
Reformulated	0	0	0	0	0	0	482	131
Oxygenated	0	0	0	0	0	0	0	0
Other	14	0	0	796	363	0	11,671	0
Finished Aviation Gasoline	0	0	0	0	0	0	42	0
Jet Fuel	0	0	0	96	0	0	3,010	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	96	0	0	3,010	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	30	0	0	273	121	0	3,262	0
0.05 percent sulfur and under	20	0	0	118	121	0	2,465	0
Greater than 0.05 percent sulfur	10	0	0	155	0	0	797	0
Residual Fuel Oil	0	0	0	28	266	0	541	3
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	28	266	0	541	3
Petrochemical Feedstocks ^a	36	0	0	0	10	0	0	0
Special Naphthas	0	12	0	0	0	0	55	0
Lubricants	0	36	0	57	28	0	549	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	158	57	0	187	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	127	48	0	1,589	1,057	0	20,055	134

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	356	19,565	4,949	578	0	0	0
Liquefied Petroleum Gases	0	256	0	0	0	0	0
Unfinished Oils	0	0	63	0	0	0	0
Motor Gasoline Blending Components	0	0	289	128	0	0	0
Finished Motor Gasoline	0	12,022	1,366	450	0	0	0
Reformulated	0	351	654	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,671	712	450	0	0	0
Finished Aviation Gasoline	0	42	13	0	0	0	0
Jet Fuel	0	3,010	217	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,010	217	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,262	1,991	0	0	0	0
0.05 percent sulfur and under	0	2,465	1,212	0	0	0	0
Greater than 0.05 percent sulfur	0	797	779	0	0	0	0
Residual Fuel Oil	0	538	122	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	538	122	0	0	0	0
Petrochemical Feedstocks ^a	0	0	94	0	0	0	0
Special Naphthas	0	55	36	0	0	0	0
Lubricants	356	193	398	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	187	360	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	356	19,565	4,949	578	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	80	0	0	0	0
Petroleum Products	100	137	0	1,220	1,135	0	22,898	544
Liquefied Petroleum Gases	0	0	0	0	0	0	196	0
Unfinished Oils	18	73	0	27	91	0	0	0
Motor Gasoline Blending Components	1	0	0	0	0	0	140	0
Finished Motor Gasoline	23	0	0	604	364	0	13,303	544
Reformulated	0	0	0	0	0	0	576	270
Oxygenated	0	0	0	0	0	0	0	0
Other	23	0	0	604	364	0	12,727	274
Finished Aviation Gasoline	0	0	0	0	0	0	66	0
Jet Fuel	0	0	0	93	0	0	3,139	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	93	0	0	3,139	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	37	0	0	216	312	0	3,668	0
0.05 percent sulfur and under	21	0	0	91	219	0	2,943	0
Greater than 0.05 percent sulfur	16	0	0	125	93	0	725	0
Residual Fuel Oil	0	0	0	24	260	0	1,183	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	24	260	0	1,183	0
Petrochemical Feedstocks ^a	21	13	0	19	56	0	0	0
Special Naphthas	0	8	0	0	0	0	30	0
Lubricants	0	43	0	36	52	0	948	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	201	0	0	225	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	100	137	0	1,300	1,135	0	22,898	544

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	566	21,788	5,420	442	0	0	260
Liquefied Petroleum Gases	0	196	8	0	0	0	0
Unfinished Oils	0	0	335	138	0	0	260
Motor Gasoline Blending Components	0	140	364	264	0	0	0
Finished Motor Gasoline	0	12,759	1,688	40	0	0	0
Reformulated	0	306	632	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,453	1,056	40	0	0	0
Finished Aviation Gasoline	21	45	4	0	0	0	0
Jet Fuel	0	3,139	365	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,139	365	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,668	1,309	0	0	0	0
0.05 percent sulfur and under	0	2,943	615	0	0	0	0
Greater than 0.05 percent sulfur	0	725	694	0	0	0	0
Residual Fuel Oil	0	1,183	18	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,183	18	0	0	0	0
Petrochemical Feedstocks ^a	0	0	192	0	0	0	0
Special Naphthas	0	30	141	0	0	0	0
Lubricants	545	403	452	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	225	544	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	566	21,788	5,420	442	0	0	260

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	211	0	0	0	0
Petroleum Products	90	52	0	1,422	1,100	0	20,043	300
Liquefied Petroleum Gases	0	0	0	0	0	0	173	0
Unfinished Oils	64	0	0	36	135	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	877	0
Finished Motor Gasoline	0	0	0	554	506	0	12,106	299
Reformulated	0	0	0	0	0	0	834	299
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	554	506	0	11,272	0
Finished Aviation Gasoline	0	0	0	0	0	0	68	0
Jet Fuel	0	0	0	144	0	0	2,871	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	144	0	0	2,871	0
Kerosene	0	0	0	6	0	0	0	0
Distillate Fuel Oil	0	0	0	480	161	0	2,943	0
0.05 percent sulfur and under	0	0	0	243	161	0	2,255	0
Greater than 0.05 percent sulfur	0	0	0	237	0	0	688	0
Residual Fuel Oil	0	0	0	25	179	0	98	1
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	25	179	0	98	1
Petrochemical Feedstocks ^a	26	19	0	18	39	0	0	0
Special Naphthas	0	4	0	0	0	0	67	0
Lubricants	0	29	0	56	18	0	699	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	103	62	0	141	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	90	52	0	1,633	1,100	0	20,043	300

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,503	18,240	4,886	333	0	0	0
Liquefied Petroleum Gases	0	173	0	0	0	0	0
Unfinished Oils	0	0	384	0	0	0	0
Motor Gasoline Blending Components	615	262	339	0	0	0	0
Finished Motor Gasoline	535	11,272	1,053	97	0	0	0
Reformulated	535	0	146	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,272	907	97	0	0	0
Finished Aviation Gasoline	0	68	27	0	0	0	0
Jet Fuel	0	2,871	168	49	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,871	168	49	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,943	1,597	160	0	0	0
0.05 percent sulfur and under	0	2,255	828	0	0	0	0
Greater than 0.05 percent sulfur	0	688	769	160	0	0	0
Residual Fuel Oil	0	97	198	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	179	0	0	0	0
Greater than 1.00 percent sulfur	0	97	19	0	0	0	0
Petrochemical Feedstocks ^a	0	0	154	0	0	0	0
Special Naphthas	0	67	132	0	0	0	0
Lubricants	353	346	430	27	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	141	404	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,503	18,240	4,886	333	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	272	0	0	0	0
Petroleum Products	236	85	0	1,415	1,368	0	22,532	631
Liquefied Petroleum Gases	0	0	0	0	0	0	140	0
Unfinished Oils	69	0	0	35	156	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	147	0
Finished Motor Gasoline	0	0	0	499	467	0	15,148	612
Reformulated	0	0	0	0	0	0	2,018	612
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	499	467	0	13,130	0
Finished Aviation Gasoline	0	0	0	0	0	0	152	19
Jet Fuel	0	0	0	71	0	0	2,559	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	71	0	0	2,559	0
Kerosene	0	0	0	23	0	0	0	0
Distillate Fuel Oil	84	0	0	383	370	0	3,000	0
0.05 percent sulfur and under	0	0	0	275	368	0	2,179	0
Greater than 0.05 percent sulfur	84	0	0	108	2	0	821	0
Residual Fuel Oil	0	0	0	78	248	0	546	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	78	248	0	546	0
Petrochemical Feedstocks ^a	83	28	0	10	108	0	0	0
Special Naphthas	0	3	0	0	0	0	32	0
Lubricants	0	54	0	57	19	0	675	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	259	0	0	133	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	236	85	0	1,687	1,368	0	22,532	631

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,356	20,545	5,446	235	0	0	43
Liquefied Petroleum Gases	0	140	0	0	0	0	0
Unfinished Oils	0	0	135	0	0	0	0
Motor Gasoline Blending Components	19	128	419	141	0	0	0
Finished Motor Gasoline	633	13,903	1,695	94	0	0	0
Reformulated	255	1,151	794	94	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	378	12,752	901	0	0	0	0
Finished Aviation Gasoline	52	81	12	0	0	0	0
Jet Fuel	176	2,383	196	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	176	2,383	196	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,000	1,579	0	0	0	0
0.05 percent sulfur and under	0	2,179	747	0	0	0	0
Greater than 0.05 percent sulfur	0	821	832	0	0	0	0
Residual Fuel Oil	0	546	47	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	546	47	0	0	0	0
Petrochemical Feedstocks ^a	0	0	81	0	0	0	0
Special Naphthas	0	32	115	0	0	0	0
Lubricants	476	199	547	0	0	0	43
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	133	620	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,356	20,545	5,446	235	0	0	43

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	150	0	324	0	0	0	0
Petroleum Products	168	227	0	1,381	1,394	0	21,511	936
Liquefied Petroleum Gases	0	0	0	0	0	0	201	0
Unfinished Oils	40	125	0	26	255	0	0	0
Motor Gasoline Blending Components	24	0	0	0	50	0	43	0
Finished Motor Gasoline	0	0	0	564	491	0	14,067	880
Reformulated	0	0	0	0	0	0	1,584	880
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	564	491	0	12,483	0
Finished Aviation Gasoline	0	0	0	0	0	0	65	0
Jet Fuel	0	0	0	91	0	0	2,576	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	91	0	0	2,576	0
Kerosene	0	0	0	0	0	0	20	0
Distillate Fuel Oil	32	0	0	450	179	0	2,814	56
0.05 percent sulfur and under	0	0	0	277	179	0	2,111	56
Greater than 0.05 percent sulfur	32	0	0	173	0	0	703	0
Residual Fuel Oil	0	0	0	38	265	0	488	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	38	265	0	488	0
Petrochemical Feedstocks ^a	18	38	0	10	114	0	0	0
Special Naphthas	0	8	0	0	0	0	56	0
Lubricants	0	56	0	44	18	0	801	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	54	0	0	158	22	0	380	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	168	377	0	1,705	1,394	0	21,511	936

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	953	19,622	5,691	290	0	0	0
Liquefied Petroleum Gases	0	201	0	0	0	0	0
Unfinished Oils	0	0	188	0	0	0	0
Motor Gasoline Blending Components	0	43	417	47	0	0	0
Finished Motor Gasoline	320	12,867	2,029	218	0	0	0
Reformulated	255	449	657	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	65	12,418	1,372	218	0	0	0
Finished Aviation Gasoline	15	50	12	0	0	0	0
Jet Fuel	0	2,576	230	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,576	230	0	0	0	0
Kerosene	0	20	0	0	0	0	0
Distillate Fuel Oil	0	2,758	1,321	0	0	0	0
0.05 percent sulfur and under	0	2,055	607	0	0	0	0
Greater than 0.05 percent sulfur	0	703	714	0	0	0	0
Residual Fuel Oil	0	488	38	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	38	0	0	0	0
Greater than 1.00 percent sulfur	0	488	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	59	0	0	0	0
Special Naphthas	0	56	53	0	0	0	0
Lubricants	513	288	466	25	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	105	275	878	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	953	19,622	5,691	290	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	241	0	0	0	0
Petroleum Products	195	85	0	1,381	1,024	0	18,999	298
Liquefied Petroleum Gases	0	0	0	0	0	0	198	0
Unfinished Oils	35	0	0	24	131	0	72	0
Motor Gasoline Blending Components	41	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	554	565	0	11,571	187
Reformulated	0	0	0	0	0	0	864	187
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	554	565	0	10,707	0
Finished Aviation Gasoline	0	0	0	0	0	0	37	0
Jet Fuel	0	0	0	93	0	0	2,561	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	93	0	0	2,561	0
Kerosene	0	0	0	22	0	0	18	0
Distillate Fuel Oil	36	0	0	424	116	0	2,812	111
0.05 percent sulfur and under	0	0	0	256	116	0	2,237	111
Greater than 0.05 percent sulfur	36	0	0	168	0	0	575	0
Residual Fuel Oil	0	0	0	37	145	0	408	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	37	145	0	408	0
Petrochemical Feedstocks ^a	53	37	0	0	39	0	0	0
Special Naphthas	0	5	0	0	0	0	16	0
Lubricants	0	43	0	18	18	0	881	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	30	0	0	209	10	0	425	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	195	85	0	1,622	1,024	0	18,999	298

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,221	17,480	5,597	271	0	0	0
Liquefied Petroleum Gases	0	198	0	0	0	0	0
Unfinished Oils	72	0	92	0	0	0	0
Motor Gasoline Blending Components	0	0	488	271	0	0	0
Finished Motor Gasoline	0	11,384	2,225	0	0	0	0
Reformulated	0	677	822	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	10,707	1,403	0	0	0	0
Finished Aviation Gasoline	24	13	27	0	0	0	0
Jet Fuel	469	2,092	158	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	469	2,092	158	0	0	0	0
Kerosene	0	18	31	0	0	0	0
Distillate Fuel Oil	0	2,701	1,497	0	0	0	0
0.05 percent sulfur and under	0	2,126	881	0	0	0	0
Greater than 0.05 percent sulfur	0	575	616	0	0	0	0
Residual Fuel Oil	0	408	64	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	64	0	0	0	0
Greater than 1.00 percent sulfur	0	408	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	15	0	0	0	0
Special Naphthas	0	16	18	0	0	0	0
Lubricants	472	409	529	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	184	241	453	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,221	17,480	5,597	271	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	174	0	0	0	0
Petroleum Products	143	40	0	1,480	1,048	0	20,716	288
Liquefied Petroleum Gases	0	0	0	0	0	0	200	0
Unfinished Oils	26	0	0	32	373	0	0	0
Motor Gasoline Blending Components	42	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	630	85	0	12,703	0
Reformulated	0	0	0	0	0	0	608	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	630	85	0	12,095	0
Finished Aviation Gasoline	0	0	0	0	0	0	79	0
Jet Fuel	0	0	0	73	0	0	2,247	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	73	0	0	2,247	0
Kerosene	0	0	0	33	0	0	0	0
Distillate Fuel Oil	28	0	0	433	49	0	3,977	281
0.05 percent sulfur and under	0	0	0	231	13	0	3,259	281
Greater than 0.05 percent sulfur	28	0	0	202	36	0	718	0
Residual Fuel Oil	0	0	0	18	391	0	277	7
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	18	391	0	277	7
Petrochemical Feedstocks ^a	47	0	0	10	114	0	22	0
Special Naphthas	0	0	0	0	13	0	40	0
Lubricants	0	40	0	63	19	0	747	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	188	4	0	424	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	143	40	0	1,654	1,048	0	20,716	288

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	892	19,536	5,584	364	0	0	0
Liquefied Petroleum Gases	0	200	0	0	0	0	0
Unfinished Oils	0	0	322	0	0	0	0
Motor Gasoline Blending Components	0	0	582	302	0	0	0
Finished Motor Gasoline	0	12,703	1,633	46	0	0	0
Reformulated	0	608	470	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,095	1,163	46	0	0	0
Finished Aviation Gasoline	39	40	8	0	0	0	0
Jet Fuel	0	2,247	327	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,247	327	0	0	0	0
Kerosene	0	0	5	0	0	0	0
Distillate Fuel Oil	282	3,414	1,654	0	0	0	0
0.05 percent sulfur and under	282	2,696	1,035	0	0	0	0
Greater than 0.05 percent sulfur	0	718	619	0	0	0	0
Residual Fuel Oil	0	270	47	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	270	47	0	0	0	0
Petrochemical Feedstocks ^a	22	0	30	0	0	0	0
Special Naphthas	0	40	68	0	0	0	0
Lubricants	406	341	503	16	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	143	281	405	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	892	19,536	5,584	364	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	172	0	0	0	0
Petroleum Products	272	126	0	1,393	1,038	0	17,499	0
Liquefied Petroleum Gases	0	0	0	0	0	0	229	0
Unfinished Oils	21	0	0	35	453	0	0	0
Motor Gasoline Blending Components	161	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	631	9	0	11,503	0
Reformulated	0	0	0	0	0	0	400	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	631	9	0	11,103	0
Finished Aviation Gasoline	0	0	0	0	0	0	47	0
Jet Fuel	0	0	0	93	0	0	1,870	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	93	0	0	1,870	0
Kerosene	0	0	0	24	0	0	0	0
Distillate Fuel Oil	41	0	0	355	16	0	2,841	0
0.05 percent sulfur and under	0	0	0	176	16	0	1,951	0
Greater than 0.05 percent sulfur	41	0	0	179	0	0	890	0
Residual Fuel Oil	0	0	0	0	401	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	401	0	0	0
Petrochemical Feedstocks ^a	49	96	0	9	159	0	21	0
Special Naphthas	0	0	0	0	0	0	53	0
Lubricants	0	30	0	36	0	0	551	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	210	0	0	384	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	272	126	0	1,565	1,038	0	17,499	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	684	16,815	5,839	642	0	0	33
Liquefied Petroleum Gases	0	229	0	0	0	0	0
Unfinished Oils	0	0	524	0	0	0	0
Motor Gasoline Blending Components	0	0	503	327	0	0	0
Finished Motor Gasoline	0	11,503	1,433	315	0	0	0
Reformulated	0	400	687	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,103	746	315	0	0	0
Finished Aviation Gasoline	15	32	50	0	0	0	0
Jet Fuel	0	1,870	270	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	1,870	270	0	0	0	0
Kerosene	0	0	58	0	0	0	0
Distillate Fuel Oil	204	2,637	1,603	0	0	0	0
0.05 percent sulfur and under	0	1,951	936	0	0	0	0
Greater than 0.05 percent sulfur	204	686	667	0	0	0	0
Residual Fuel Oil	0	0	79	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	79	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	21	0	179	0	0	0	0
Special Naphthas	0	53	21	0	0	0	0
Lubricants	444	107	503	0	0	0	33
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	384	616	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	684	16,815	5,839	642	0	0	33

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 2001
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	258	0	0	0	0
Petroleum Products	127	88	0	1,112	1,270	0	22,266	395
Liquefied Petroleum Gases	0	0	0	0	0	0	244	0
Unfinished Oils	22	0	0	4	245	0	246	0
Motor Gasoline Blending Components	21	0	0	0	83	0	0	0
Finished Motor Gasoline	0	0	0	654	27	0	14,116	114
Reformulated	0	0	0	0	0	0	971	114
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	654	27	0	13,145	0
Finished Aviation Gasoline	0	0	0	0	0	0	76	0
Jet Fuel	0	0	0	49	0	0	2,424	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	49	0	0	2,424	0
Kerosene	0	0	0	46	0	0	17	0
Distillate Fuel Oil	22	0	0	248	141	0	4,126	281
0.05 percent sulfur and under	11	0	0	105	141	0	3,063	281
Greater than 0.05 percent sulfur	11	0	0	143	0	0	1,063	0
Residual Fuel Oil	0	0	0	0	573	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	573	0	0	0
Petrochemical Feedstocks ^a	62	38	0	0	144	0	10	0
Special Naphthas	0	0	0	0	13	0	61	0
Lubricants	0	50	0	37	9	0	559	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	74	35	0	387	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	127	88	0	1,370	1,270	0	22,266	395

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,000	20,871	5,475	19	0	0	58
Liquefied Petroleum Gases	0	244	0	0	0	0	0
Unfinished Oils	246	0	200	0	0	0	0
Motor Gasoline Blending Components	0	0	237	0	0	0	0
Finished Motor Gasoline	150	13,852	1,953	0	0	0	0
Reformulated	0	857	614	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	150	12,995	1,339	0	0	0	0
Finished Aviation Gasoline	10	66	5	0	0	0	0
Jet Fuel	0	2,424	322	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,424	322	0	0	0	0
Kerosene	0	17	0	0	0	0	0
Distillate Fuel Oil	280	3,565	1,558	0	0	0	0
0.05 percent sulfur and under	0	2,782	945	0	0	0	0
Greater than 0.05 percent sulfur	280	783	613	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	10	0	242	0	0	0	0
Special Naphthas	0	61	21	0	0	0	0
Lubricants	304	255	362	19	0	0	58
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	387	575	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,000	20,871	5,475	19	0	0	58

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	423	344	79	64,850	2,179	62,671
Petroleum Products	103,037	9,310	93,727	42,056	11,775	30,281
Pentanes Plus	0	0	0	673	168	505
Liquefied Petroleum Gases	5,162	16	5,146	7,048	4,135	2,913
Ethane/Ethylene	0	0	0	591	1,115	-524
Propane/Propylene	5,090	0	5,090	5,180	2,356	2,824
Normal Butane/Butylene	71	16	55	677	444	233
Isobutane/Isobutylene	1	0	1	600	220	380
Unfinished Oils	27	18	9	121	27	94
Motor Gasoline Blending Components	0	41	-41	1,126	0	1,126
Finished Motor Gasoline	49,649	6,071	43,578	19,283	3,872	15,411
Reformulated	8,983	0	8,983	3,199	727	2,472
Oxygenated	0	0	0	0	0	0
Other	40,666	6,071	34,595	16,084	3,145	12,939
Finished Aviation Gasoline	60	0	60	14	4	10
Jet Fuel	15,841	442	15,399	5,388	1,400	3,988
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,841	442	15,399	5,388	1,400	3,988
Kerosene	258	9	249	29	72	-43
Distillate Fuel Oil	29,146	2,615	26,531	7,494	1,652	5,842
0.05 percent sulfur and under	16,704	2,061	14,643	5,974	1,248	4,726
Greater than 0.05 percent sulfur	12,442	554	11,888	1,520	404	1,116
Residual Fuel Oil	2,142	0	2,142	0	326	-326
Petrochemical Feedstocks ^a	9	81	-72	61	28	33
Special Naphthas	43	0	43	27	0	27
Lubricants	493	17	476	343	55	288
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	207	0	207	449	36	413
Miscellaneous Products	0	0	0	0	0	0
Total	103,460	9,654	93,806	106,906	13,954	92,952

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,022	62,214	-60,192	853	3,411	-2,558	0	0	0
Petroleum Products	8,617	133,321	-124,704	3,333	6,443	-3,110	3,806	0	3,806
Pentanes Plus	504	512	-8	1	498	-497	0	0	0
Liquefied Petroleum Gases	5,069	9,469	-4,400	212	3,871	-3,659	0	0	0
Ethane/Ethylene	2,475	142	2,333	0	1,809	-1,809	0	0	0
Propane/Propylene	1,546	8,364	-6,818	206	1,302	-1,096	0	0	0
Normal Butane/Butylene	627	466	161	6	455	-449	0	0	0
Isobutane/Isobutylene	421	497	-76	0	305	-305	0	0	0
Unfinished Oils	0	103	-103	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,256	-2,256	0	0	0	1,171	0	1,171
Finished Motor Gasoline	2,033	62,852	-60,819	1,359	1,425	-66	1,896	0	1,896
Reformulated	727	12,182	-11,455	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,306	50,670	-49,364	1,359	1,425	-66	1,896	0	1,896
Finished Aviation Gasoline	0	74	-74	4	0	4	0	0	0
Jet Fuel	0	20,880	-20,880	1,294	69	1,225	268	0	268
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	20,880	-20,880	1,294	69	1,225	268	0	268
Kerosene	0	186	-186	0	20	-20	0	0	0
Distillate Fuel Oil	615	33,362	-32,747	463	560	-97	471	0	471
0.05 percent sulfur and under	495	20,216	-19,721	463	560	-97	449	0	449
Greater than 0.05 percent sulfur	120	13,146	-13,026	0	0	0	22	0	22
Residual Fuel Oil	277	2,093	-1,816	0	0	0	0	0	0
Petrochemical Feedstocks ^a	48	9	39	0	0	0	0	0	0
Special Naphthas	0	70	-70	0	0	0	0	0	0
Lubricants	35	799	-764	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	36	656	-620	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,639	195,535	-184,896	4,186	9,854	-5,668	3,806	0	3,806

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	393	307	86	59,377	2,067	57,310
Petroleum Products	83,168	8,569	74,599	36,111	11,425	24,686
Pentanes Plus	0	0	0	503	99	404
Liquefied Petroleum Gases	3,203	199	3,004	5,762	5,012	750
Ethane/Ethylene	0	0	0	685	2,083	-1,398
Propane/Propylene	3,122	0	3,122	3,802	2,391	1,411
Normal Butane/Butylene	80	194	-114	800	361	439
Isobutane/Isobutylene	1	5	-4	475	177	298
Unfinished Oils	26	9	17	223	75	148
Motor Gasoline Blending Components	78	1	77	1,265	1	1,264
Finished Motor Gasoline	45,581	5,444	40,137	14,861	3,250	11,611
Reformulated	7,848	0	7,848	1,835	620	1,215
Oxygenated	0	0	0	0	0	0
Other	37,733	5,444	32,289	13,026	2,630	10,396
Finished Aviation Gasoline	63	0	63	50	5	45
Jet Fuel	11,119	259	10,860	4,671	1,341	3,330
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	11,119	259	10,860	4,671	1,341	3,330
Kerosene	141	7	134	25	39	-14
Distillate Fuel Oil	20,796	2,563	18,233	7,937	1,322	6,615
0.05 percent sulfur and under	13,351	1,956	11,395	6,615	1,055	5,560
Greater than 0.05 percent sulfur	7,445	607	6,838	1,322	267	1,055
Residual Fuel Oil	1,286	0	1,286	53	204	-151
Petrochemical Feedstocks ^a	0	66	-66	46	0	46
Special Naphthas	29	0	29	51	13	38
Lubricants	637	21	616	336	64	272
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	209	0	209	328	0	328
Miscellaneous Products	0	0	0	0	0	0
Total	83,561	8,876	74,685	95,488	13,492	81,996

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,851	56,495	-54,644	797	3,549	-2,752	0	0	0
Petroleum Products	9,752	109,207	-99,455	3,081	6,688	-3,607	3,777	0	3,777
Pentanes Plus	408	350	58	1	463	-462	0	0	0
Liquefied Petroleum Gases	6,765	6,271	494	151	4,399	-4,248	0	0	0
Ethane/Ethylene	3,978	165	3,813	0	2,415	-2,415	0	0	0
Propane/Propylene	1,863	5,314	-3,451	137	1,219	-1,082	0	0	0
Normal Butane/Butylene	546	420	126	4	455	-451	0	0	0
Isobutane/Isobutylene	378	372	6	10	310	-300	0	0	0
Unfinished Oils	49	214	-165	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,342	-2,342	0	0	0	1,001	0	1,001
Finished Motor Gasoline	1,713	55,509	-53,796	1,237	1,154	83	1,965	0	1,965
Reformulated	620	9,683	-9,063	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,093	45,826	-44,733	1,237	1,154	83	1,965	0	1,965
Finished Aviation Gasoline	0	113	-113	5	0	5	0	0	0
Jet Fuel	0	15,421	-15,421	1,148	118	1,030	201	0	201
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	15,421	-15,421	1,148	118	1,030	201	0	201
Kerosene	0	102	-102	0	18	-18	0	0	0
Distillate Fuel Oil	513	25,943	-25,430	539	536	3	579	0	579
0.05 percent sulfur and under	377	17,872	-17,495	539	536	3	537	0	537
Greater than 0.05 percent sulfur	136	8,071	-7,935	0	0	0	42	0	42
Residual Fuel Oil	204	1,339	-1,135	0	0	0	0	0	0
Petrochemical Feedstocks ^a	48	28	20	0	0	0	0	0	0
Special Naphthas	13	80	-67	0	0	0	0	0	0
Lubricants	39	958	-919	0	0	0	31	0	31
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	537	-537	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,603	165,702	-154,099	3,878	10,237	-6,359	3,777	0	3,777

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	438	333	105	69,514	2,423	67,091
Petroleum Products	92,579	9,003	83,576	38,628	12,992	25,636
Pentanes Plus	0	0	0	664	165	499
Liquefied Petroleum Gases	3,280	5	3,275	5,230	5,418	-188
Ethane/Ethylene	0	0	0	783	2,627	-1,844
Propane/Propylene	3,120	0	3,120	3,277	2,180	1,097
Normal Butane/Butylene	148	5	143	559	467	92
Isobutane/Isobutylene	12	0	12	611	144	467
Unfinished Oils	36	43	-7	104	96	8
Motor Gasoline Blending Components	0	47	-47	1,869	51	1,818
Finished Motor Gasoline	50,589	5,766	44,823	15,445	3,597	11,848
Reformulated	8,421	0	8,421	2,797	501	2,296
Oxygenated	0	0	0	0	0	0
Other	42,168	5,766	36,402	12,648	3,096	9,552
Finished Aviation Gasoline	51	0	51	45	10	35
Jet Fuel	13,017	284	12,733	4,915	1,260	3,655
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,017	284	12,733	4,915	1,260	3,655
Kerosene	38	0	38	0	11	-11
Distillate Fuel Oil	23,733	2,744	20,989	9,700	1,594	8,106
0.05 percent sulfur and under	14,529	2,242	12,287	7,682	1,291	6,391
Greater than 0.05 percent sulfur	9,204	502	8,702	2,018	303	1,715
Residual Fuel Oil	764	0	764	11	527	-516
Petrochemical Feedstocks ^a	0	99	-99	186	45	141
Special Naphthas	94	5	89	37	0	37
Lubricants	700	10	690	355	57	298
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	277	0	277	67	161	-94
Miscellaneous Products	0	0	0	0	0	0
Total	93,017	9,336	83,681	108,142	15,415	92,727

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,171	65,996	-63,825	909	4,280	-3,371	0	0	0
Petroleum Products	10,666	120,485	-109,819	3,445	6,561	-3,116	3,788	65	3,723
Pentanes Plus	478	505	-27	1	473	-472	0	0	0
Liquefied Petroleum Gases	7,313	6,027	1,286	135	4,508	-4,373	0	0	0
Ethane/Ethylene	4,570	189	4,381	0	2,537	-2,537	0	0	0
Propane/Propylene	1,862	4,982	-3,120	131	1,228	-1,097	0	0	0
Normal Butane/Butylene	565	352	213	4	452	-448	0	0	0
Isobutane/Isobutylene	316	504	-188	0	291	-291	0	0	0
Unfinished Oils	60	61	-1	0	0	0	0	0	0
Motor Gasoline Blending Components	51	3,053	-3,002	0	0	0	1,231	0	1,231
Finished Motor Gasoline	1,570	60,459	-58,889	1,430	1,105	325	1,893	0	1,893
Reformulated	501	11,218	-10,717	0	0	0	0	0	0
Oxygenated	0	125	-125	0	0	0	125	0	125
Other	1,069	49,116	-48,047	1,430	1,105	325	1,768	0	1,768
Finished Aviation Gasoline	0	96	-96	10	0	10	0	0	0
Jet Fuel	0	17,738	-17,738	1,168	67	1,101	249	0	249
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,738	-17,738	1,168	67	1,101	249	0	249
Kerosene	0	27	-27	0	0	0	0	0	0
Distillate Fuel Oil	529	30,332	-29,803	701	408	293	415	0	415
0.05 percent sulfur and under	433	19,745	-19,312	701	408	293	341	0	341
Greater than 0.05 percent sulfur	96	10,587	-10,491	0	0	0	74	0	74
Residual Fuel Oil	481	729	-248	0	0	0	0	0	0
Petrochemical Feedstocks ^a	82	124	-42	0	0	0	0	0	0
Special Naphthas	5	131	-126	0	0	0	0	0	0
Lubricants	95	1,018	-923	0	0	0	0	65	-65
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	2	185	-183	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,837	186,481	-173,644	4,354	10,841	-6,487	3,788	65	3,723

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	362	327	35	67,280	2,161	65,119
Petroleum Products	94,246	9,261	84,985	41,415	12,566	28,849
Pentanes Plus	0	0	0	633	172	461
Liquefied Petroleum Gases	2,944	26	2,918	4,963	5,526	-563
Ethane/Ethylene	0	0	0	718	2,643	-1,925
Propane/Propylene	2,766	0	2,766	2,931	2,239	692
Normal Butane/Butylene	178	11	167	405	462	-57
Isobutane/Isobutylene	0	15	-15	909	182	727
Unfinished Oils	36	47	-11	110	145	-35
Motor Gasoline Blending Components	182	0	182	2,507	139	2,368
Finished Motor Gasoline	51,524	6,235	45,289	17,633	3,437	14,196
Reformulated	8,352	0	8,352	2,497	532	1,965
Oxygenated	0	0	0	0	0	0
Other	43,172	6,235	36,937	15,136	2,905	12,231
Finished Aviation Gasoline	42	0	42	132	4	128
Jet Fuel	13,240	228	13,012	4,538	1,258	3,280
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,240	228	13,012	4,538	1,258	3,280
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	24,703	2,641	22,062	9,853	1,281	8,572
0.05 percent sulfur and under	16,568	2,141	14,427	7,858	1,055	6,803
Greater than 0.05 percent sulfur	8,135	500	7,635	1,995	226	1,769
Residual Fuel Oil	569	0	569	122	294	-172
Petrochemical Feedstocks ^a	0	36	-36	130	10	120
Special Naphthas	55	12	43	36	0	36
Lubricants	606	36	570	398	85	313
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	345	0	345	360	215	145
Miscellaneous Products	0	0	0	0	0	0
Total	94,608	9,588	85,020	108,695	14,727	93,968

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,986	64,595	-62,609	845	3,390	-2,545	0	0	0
Petroleum Products	10,456	124,940	-114,484	3,307	6,779	-3,472	4,122	0	4,122
Pentanes Plus	508	454	54	1	516	-515	0	0	0
Liquefied Petroleum Gases	7,510	5,157	2,353	67	4,775	-4,708	0	0	0
Ethane/Ethylene	4,626	181	4,445	0	2,520	-2,520	0	0	0
Propane/Propylene	1,948	4,007	-2,059	55	1,454	-1,399	0	0	0
Normal Butane/Butylene	548	184	364	2	476	-474	0	0	0
Isobutane/Isobutylene	388	785	-397	10	325	-315	0	0	0
Unfinished Oils	109	63	46	0	0	0	0	0	0
Motor Gasoline Blending Components	103	2,781	-2,678	0	0	0	128	0	128
Finished Motor Gasoline	1,443	64,751	-63,308	1,382	968	414	3,409	0	3,409
Reformulated	532	10,849	-10,317	0	0	0	0	0	0
Oxygenated	0	1,209	-1,209	0	0	0	1,209	0	1,209
Other	911	52,693	-51,782	1,382	968	414	2,200	0	2,200
Finished Aviation Gasoline	0	174	-174	4	0	4	0	0	0
Jet Fuel	0	17,677	-17,677	1,189	57	1,132	253	0	253
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,677	-17,677	1,189	57	1,132	253	0	253
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	374	31,541	-31,167	664	463	201	332	0	332
0.05 percent sulfur and under	303	22,060	-21,757	664	463	201	326	0	326
Greater than 0.05 percent sulfur	71	9,481	-9,410	0	0	0	6	0	6
Residual Fuel Oil	266	663	-397	0	0	0	0	0	0
Petrochemical Feedstocks ^a	10	94	-84	0	0	0	0	0	0
Special Naphthas	12	91	-79	0	0	0	0	0	0
Lubricants	64	947	-883	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	57	547	-490	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,442	189,535	-177,093	4,152	10,169	-6,017	4,122	0	4,122

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	281	332	-51	68,405	2,016	66,389
Petroleum Products	101,866	9,416	92,450	43,678	12,714	30,964
Pentanes Plus	0	0	0	616	189	427
Liquefied Petroleum Gases	2,595	20	2,575	4,392	5,548	-1,156
Ethane/Ethylene	0	0	0	747	2,807	-2,060
Propane/Propylene	2,475	0	2,475	2,533	2,197	336
Normal Butane/Butylene	120	0	120	447	401	46
Isobutane/Isobutylene	0	20	-20	665	143	522
Unfinished Oils	27	91	-64	353	118	235
Motor Gasoline Blending Components	387	1	386	3,138	0	3,138
Finished Motor Gasoline	57,561	6,145	51,416	20,215	3,492	16,723
Reformulated	10,028	0	10,028	3,355	511	2,844
Oxygenated	0	0	0	0	0	0
Other	47,533	6,145	41,388	16,860	2,981	13,879
Finished Aviation Gasoline	66	0	66	62	5	57
Jet Fuel	13,963	221	13,742	5,316	1,313	4,003
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,963	221	13,742	5,316	1,313	4,003
Kerosene	0	0	0	6	0	6
Distillate Fuel Oil	24,601	2,853	21,748	8,212	1,401	6,811
0.05 percent sulfur and under	16,186	2,284	13,902	6,580	1,094	5,486
Greater than 0.05 percent sulfur	8,415	569	7,846	1,632	307	1,325
Residual Fuel Oil	1,207	0	1,207	18	284	-266
Petrochemical Feedstocks ^a	19	34	-15	213	75	138
Special Naphthas	30	8	22	141	0	141
Lubricants	984	43	941	452	88	364
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	426	0	426	544	201	343
Miscellaneous Products	0	0	0	0	0	0
Total	102,147	9,748	92,399	112,083	14,730	97,353

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,986	65,206	-63,220	859	3,977	-3,118	0	0	0
Petroleum Products	11,374	135,044	-123,670	3,664	6,917	-3,253	3,769	260	3,509
Pentanes Plus	517	405	112	0	539	-539	0	0	0
Liquefied Petroleum Gases	7,967	4,361	3,606	21	5,046	-5,025	0	0	0
Ethane/Ethylene	4,987	218	4,769	0	2,709	-2,709	0	0	0
Propane/Propylene	2,048	3,386	-1,338	20	1,493	-1,473	0	0	0
Normal Butane/Butylene	574	228	346	1	513	-512	0	0	0
Isobutane/Isobutylene	358	529	-171	0	331	-331	0	0	0
Unfinished Oils	424	473	-49	0	0	0	138	260	-122
Motor Gasoline Blending Components	0	3,788	-3,788	0	0	0	264	0	264
Finished Motor Gasoline	1,396	73,032	-71,636	1,783	988	795	2,702	0	2,702
Reformulated	511	13,383	-12,872	0	0	0	0	0	0
Oxygenated	0	1,030	-1,030	0	0	0	1,030	0	1,030
Other	885	58,619	-57,734	1,783	988	795	1,672	0	1,672
Finished Aviation Gasoline	0	128	-128	5	0	5	0	0	0
Jet Fuel	0	19,230	-19,230	1,263	64	1,199	286	0	286
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,230	-19,230	1,263	64	1,199	286	0	286
Kerosene	0	0	0	0	6	-6	0	0	0
Distillate Fuel Oil	638	29,894	-29,256	592	274	318	379	0	379
0.05 percent sulfur and under	465	20,514	-20,049	592	274	318	343	0	343
Greater than 0.05 percent sulfur	173	9,380	-9,207	0	0	0	36	0	36
Residual Fuel Oil	260	1,201	-941	0	0	0	0	0	0
Petrochemical Feedstocks ^a	69	192	-123	0	0	0	0	0	0
Special Naphthas	8	171	-163	0	0	0	0	0	0
Lubricants	95	1,400	-1,305	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	769	-769	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	13,360	200,250	-186,890	4,523	10,894	-6,371	3,769	260	3,509

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	435	313	122	60,597	2,176	58,421
Petroleum Products	93,698	9,386	84,312	42,558	12,944	29,614
Pentanes Plus	0	0	0	771	176	595
Liquefied Petroleum Gases	2,054	84	1,970	4,108	5,561	-1,453
Ethane/Ethylene	0	0	0	658	2,928	-2,270
Propane/Propylene	2,004	0	2,004	2,309	2,037	272
Normal Butane/Butylene	50	61	-11	566	441	125
Isobutane/Isobutylene	0	23	-23	575	155	420
Unfinished Oils	36	64	-28	448	171	277
Motor Gasoline Blending Components	956	0	956	3,036	1	3,035
Finished Motor Gasoline	55,020	6,378	48,642	19,731	3,466	16,265
Reformulated	11,658	0	11,658	2,353	576	1,777
Oxygenated	0	0	0	0	0	0
Other	43,362	6,378	36,984	17,378	2,890	14,488
Finished Aviation Gasoline	68	0	68	69	14	55
Jet Fuel	14,233	211	14,022	4,181	1,491	2,690
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,233	211	14,022	4,181	1,491	2,690
Kerosene	6	0	6	0	6	-6
Distillate Fuel Oil	20,118	2,571	17,547	8,870	1,558	7,312
0.05 percent sulfur and under	13,633	2,141	11,492	7,491	1,241	6,250
Greater than 0.05 percent sulfur	6,485	430	6,055	1,379	317	1,062
Residual Fuel Oil	123	0	123	198	204	-6
Petrochemical Feedstocks ^a	18	45	-27	180	57	123
Special Naphthas	67	4	63	132	0	132
Lubricants	755	29	726	430	74	356
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	244	0	244	404	165	239
Miscellaneous Products	0	0	0	0	0	0
Total	94,133	9,699	84,434	103,155	15,120	88,035

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,046	57,478	-55,432	826	3,937	-3,111	0	0	0
Petroleum Products	11,262	125,656	-114,394	3,720	7,001	-3,281	3,749	0	3,749
Pentanes Plus	509	584	-75	0	520	-520	0	0	0
Liquefied Petroleum Gases	8,322	3,870	4,452	16	4,985	-4,969	0	0	0
Ethane/Ethylene	5,053	173	4,880	0	2,610	-2,610	0	0	0
Propane/Propylene	2,129	2,944	-815	15	1,476	-1,461	0	0	0
Normal Butane/Butylene	723	307	416	1	531	-530	0	0	0
Isobutane/Isobutylene	417	446	-29	0	368	-368	0	0	0
Unfinished Oils	135	384	-249	0	0	0	0	0	0
Motor Gasoline Blending Components	0	3,991	-3,991	0	0	0	0	0	0
Finished Motor Gasoline	1,580	70,011	-68,431	1,600	944	656	2,868	0	2,868
Reformulated	576	14,011	-13,435	0	0	0	0	0	0
Oxygenated	0	1,116	-1,116	0	0	0	1,116	0	1,116
Other	1,004	54,884	-53,880	1,600	944	656	1,752	0	1,752
Finished Aviation Gasoline	0	137	-137	14	0	14	0	0	0
Jet Fuel	0	18,295	-18,295	1,362	44	1,318	265	0	265
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,295	-18,295	1,362	44	1,318	265	0	265
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	366	26,034	-25,668	728	508	220	589	0	589
0.05 percent sulfur and under	286	18,641	-18,355	728	508	220	393	0	393
Greater than 0.05 percent sulfur	80	7,393	-7,313	0	0	0	196	0	196
Residual Fuel Oil	179	296	-117	0	0	0	0	0	0
Petrochemical Feedstocks ^a	58	154	-96	0	0	0	0	0	0
Special Naphthas	4	199	-195	0	0	0	0	0	0
Lubricants	47	1,156	-1,109	0	0	0	27	0	27
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	62	545	-483	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	13,308	183,134	-169,826	4,546	10,938	-6,392	3,749	0	3,749

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	475	298	177	67,189	2,187	65,002
Petroleum Products	101,701	9,696	92,005	44,252	11,832	32,420
Pentanes Plus	0	0	0	687	174	513
Liquefied Petroleum Gases	2,487	0	2,487	4,531	4,694	-163
Ethane/Ethylene	0	0	0	695	2,437	-1,742
Propane/Propylene	2,480	0	2,480	2,814	1,841	973
Normal Butane/Butylene	7	0	7	418	267	151
Isobutane/Isobutylene	0	0	0	604	149	455
Unfinished Oils	35	69	-34	204	191	13
Motor Gasoline Blending Components	147	0	147	2,115	0	2,115
Finished Motor Gasoline	59,790	6,491	53,299	20,416	3,136	17,280
Reformulated	12,628	0	12,628	2,338	511	1,827
Oxygenated	0	0	0	0	0	0
Other	47,162	6,491	40,671	18,078	2,625	15,453
Finished Aviation Gasoline	152	0	152	61	15	46
Jet Fuel	14,830	275	14,555	5,797	1,137	4,660
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,830	275	14,555	5,797	1,137	4,660
Kerosene	23	0	23	0	23	-23
Distillate Fuel Oil	22,447	2,693	19,754	8,948	1,683	7,265
0.05 percent sulfur and under	14,767	2,146	12,621	7,246	1,461	5,785
Greater than 0.05 percent sulfur	7,680	547	7,133	1,702	222	1,480
Residual Fuel Oil	624	0	624	47	326	-279
Petrochemical Feedstocks ^a	10	111	-101	164	118	46
Special Naphthas	32	3	29	115	0	115
Lubricants	732	54	678	547	76	471
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	392	0	392	620	259	361
Miscellaneous Products	0	0	0	0	0	0
Total	102,176	9,994	92,182	111,441	14,019	97,422

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,910	63,828	-61,918	866	4,127	-3,261	0	0	0
Petroleum Products	10,679	134,772	-124,093	3,371	7,532	-4,161	3,872	43	3,829
Pentanes Plus	513	507	6	1	520	-519	0	0	0
Liquefied Petroleum Gases	7,449	4,785	2,664	18	5,006	-4,988	0	0	0
Ethane/Ethylene	4,497	177	4,320	0	2,578	-2,578	0	0	0
Propane/Propylene	1,984	3,902	-1,918	17	1,552	-1,535	0	0	0
Normal Butane/Butylene	572	211	361	1	520	-519	0	0	0
Isobutane/Isobutylene	396	495	-99	0	356	-356	0	0	0
Unfinished Oils	156	135	21	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,403	-2,403	0	0	0	141	0	141
Finished Motor Gasoline	1,448	75,287	-73,839	1,517	1,429	88	3,172	0	3,172
Reformulated	511	15,060	-14,549	0	0	0	94	0	94
Oxygenated	0	1,244	-1,244	0	0	0	1,244	0	1,244
Other	937	58,983	-58,046	1,517	1,429	88	1,834	0	1,834
Finished Aviation Gasoline	0	213	-213	15	0	15	0	0	0
Jet Fuel	0	20,455	-20,455	1,104	48	1,056	184	0	184
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	20,455	-20,455	1,104	48	1,056	184	0	184
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	610	28,191	-27,581	716	529	187	375	0	375
0.05 percent sulfur and under	535	19,470	-18,935	716	529	187	342	0	342
Greater than 0.05 percent sulfur	75	8,721	-8,646	0	0	0	33	0	33
Residual Fuel Oil	248	593	-345	0	0	0	0	0	0
Petrochemical Feedstocks ^a	136	81	55	0	0	0	0	0	0
Special Naphthas	3	147	-144	0	0	0	0	0	0
Lubricants	116	1,222	-1,106	0	0	0	0	43	-43
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	753	-753	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,589	198,600	-186,011	4,237	11,659	-7,422	3,872	43	3,829

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	539	460	79	66,878	2,153	64,725
Petroleum Products	99,988	9,231	90,757	43,139	13,159	29,980
Pentanes Plus	0	0	0	634	282	352
Liquefied Petroleum Gases	2,978	42	2,936	4,313	5,374	-1,061
Ethane/Ethylene	0	0	0	638	2,714	-2,076
Propane/Propylene	2,804	37	2,767	2,840	1,960	880
Normal Butane/Butylene	174	0	174	350	503	-153
Isobutane/Isobutylene	0	5	-5	485	197	288
Unfinished Oils	26	165	-139	228	281	-53
Motor Gasoline Blending Components	43	24	19	2,716	50	2,666
Finished Motor Gasoline	58,258	6,201	52,057	20,322	3,587	16,735
Reformulated	11,263	0	11,263	2,696	583	2,113
Oxygenated	0	0	0	0	0	0
Other	46,995	6,201	40,794	17,626	3,004	14,622
Finished Aviation Gasoline	65	0	65	77	15	62
Jet Fuel	14,228	215	14,013	4,796	1,349	3,447
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,228	215	14,013	4,796	1,349	3,447
Kerosene	20	0	20	4	0	4
Distillate Fuel Oil	22,395	2,410	19,985	8,483	1,552	6,931
0.05 percent sulfur and under	13,747	1,928	11,819	6,767	1,317	5,450
Greater than 0.05 percent sulfur	8,648	482	8,166	1,716	235	1,481
Residual Fuel Oil	526	0	526	38	303	-265
Petrochemical Feedstocks ^a	10	56	-46	77	124	-47
Special Naphthas	56	8	48	53	0	53
Lubricants	845	56	789	466	62	404
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	538	54	484	932	180	752
Miscellaneous Products	0	0	0	0	0	0
Total	100,527	9,691	90,836	110,017	15,312	94,705

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,029	64,111	-62,082	816	3,538	-2,722	0	0	0
Petroleum Products	11,357	132,891	-121,534	3,984	7,105	-3,121	3,918	0	3,918
Pentanes Plus	630	472	158	1	511	-510	0	0	0
Liquefied Petroleum Gases	7,843	4,889	2,954	58	4,887	-4,829	0	0	0
Ethane/Ethylene	4,902	187	4,715	0	2,639	-2,639	0	0	0
Propane/Propylene	1,837	4,127	-2,290	56	1,413	-1,357	0	0	0
Normal Butane/Butylene	644	183	461	2	484	-482	0	0	0
Isobutane/Isobutylene	460	392	68	0	351	-351	0	0	0
Unfinished Oils	380	188	192	0	0	0	0	0	0
Motor Gasoline Blending Components	50	2,782	-2,732	0	0	0	47	0	47
Finished Motor Gasoline	1,505	74,240	-72,735	1,863	1,100	763	3,180	0	3,180
Reformulated	583	13,959	-13,376	0	0	0	0	0	0
Oxygenated	0	1,359	-1,359	0	0	0	1,359	0	1,359
Other	922	58,922	-58,000	1,863	1,100	763	1,821	0	1,821
Finished Aviation Gasoline	0	142	-142	15	0	15	0	0	0
Jet Fuel	0	18,970	-18,970	1,313	15	1,298	212	0	212
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,970	-18,970	1,313	15	1,298	212	0	212
Kerosene	0	20	-20	0	4	-4	0	0	0
Distillate Fuel Oil	428	27,944	-27,516	734	588	146	454	0	454
0.05 percent sulfur and under	366	18,204	-17,838	734	588	146	423	0	423
Greater than 0.05 percent sulfur	62	9,740	-9,678	0	0	0	31	0	31
Residual Fuel Oil	265	526	-261	0	0	0	0	0	0
Petrochemical Feedstocks ^a	152	59	93	0	0	0	0	0	0
Special Naphthas	8	109	-101	0	0	0	0	0	0
Lubricants	74	1,292	-1,218	0	0	0	25	0	25
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	22	1,258	-1,236	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	13,386	197,002	-183,616	4,800	10,643	-5,843	3,918	0	3,918

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	429	292	137	64,696	2,419	62,277
Petroleum Products	92,123	9,324	82,799	44,081	12,899	31,182
Pentanes Plus	0	0	0	619	192	427
Liquefied Petroleum Gases	3,644	0	3,644	4,805	5,615	-810
Ethane/Ethylene	0	0	0	532	2,799	-2,267
Propane/Propylene	3,582	0	3,582	3,409	2,188	1,221
Normal Butane/Butylene	62	0	62	517	400	117
Isobutane/Isobutylene	0	0	0	347	228	119
Unfinished Oils	96	35	61	127	155	-28
Motor Gasoline Blending Components	56	41	15	3,216	56	3,160
Finished Motor Gasoline	51,085	6,160	44,925	19,476	3,645	15,831
Reformulated	8,619	0	8,619	2,103	522	1,581
Oxygenated	0	0	0	0	0	0
Other	42,466	6,160	36,306	17,373	3,123	14,250
Finished Aviation Gasoline	37	0	37	96	6	90
Jet Fuel	13,600	242	13,358	4,580	1,197	3,383
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,600	242	13,358	4,580	1,197	3,383
Kerosene	83	10	73	46	22	24
Distillate Fuel Oil	21,528	2,668	18,860	9,954	1,535	8,419
0.05 percent sulfur and under	13,982	2,141	11,841	8,321	1,293	7,028
Greater than 0.05 percent sulfur	7,546	527	7,019	1,633	242	1,391
Residual Fuel Oil	445	0	445	64	182	-118
Petrochemical Feedstocks ^a	0	90	-90	68	39	29
Special Naphthas	16	5	11	18	0	18
Lubricants	899	43	856	529	36	493
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	634	30	604	483	219	264
Miscellaneous Products	0	0	0	0	0	0
Total	92,552	9,616	82,936	108,777	15,318	93,459

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,153	61,966	-59,813	892	3,493	-2,601	0	0	0
Petroleum Products	10,974	125,746	-114,772	3,709	6,659	-2,950	3,741	0	3,741
Pentanes Plus	543	486	57	1	485	-484	0	0	0
Liquefied Petroleum Gases	8,016	6,341	1,675	67	4,576	-4,509	0	0	0
Ethane/Ethylene	4,919	192	4,727	0	2,460	-2,460	0	0	0
Propane/Propylene	1,971	5,473	-3,502	65	1,366	-1,301	0	0	0
Normal Butane/Butylene	669	391	278	2	459	-457	0	0	0
Isobutane/Isobutylene	457	285	172	0	291	-291	0	0	0
Unfinished Oils	131	164	-33	0	0	0	0	0	0
Motor Gasoline Blending Components	0	3,634	-3,634	0	0	0	459	0	459
Finished Motor Gasoline	1,599	65,503	-63,904	1,723	1,131	592	2,556	0	2,556
Reformulated	522	10,722	-10,200	0	0	0	0	0	0
Oxygenated	0	960	-960	0	0	0	960	0	960
Other	1,077	53,821	-52,744	1,723	1,131	592	1,596	0	1,596
Finished Aviation Gasoline	0	133	-133	6	0	6	0	0	0
Jet Fuel	0	18,084	-18,084	1,129	0	1,129	214	0	214
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,084	-18,084	1,129	0	1,129	214	0	214
Kerosene	0	92	-92	0	5	-5	0	0	0
Distillate Fuel Oil	388	28,500	-28,112	783	462	321	512	0	512
0.05 percent sulfur and under	314	19,988	-19,674	783	462	321	484	0	484
Greater than 0.05 percent sulfur	74	8,512	-8,438	0	0	0	28	0	28
Residual Fuel Oil	145	472	-327	0	0	0	0	0	0
Petrochemical Feedstocks ^a	76	15	61	0	0	0	0	0	0
Special Naphthas	5	34	-29	0	0	0	0	0	0
Lubricants	61	1,410	-1,349	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	10	878	-868	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	13,127	187,712	-174,585	4,601	10,152	-5,551	3,741	0	3,741

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	395	290	105	57,457	2,548	54,909
Petroleum Products	101,938	9,029	92,909	45,158	12,818	32,340
Pentanes Plus	0	0	0	611	201	410
Liquefied Petroleum Gases	3,769	112	3,657	5,489	5,187	302
Ethane/Ethylene	0	0	0	615	2,471	-1,856
Propane/Propylene	3,576	0	3,576	3,545	1,752	1,793
Normal Butane/Butylene	171	112	59	801	715	86
Isobutane/Isobutylene	22	0	22	528	249	279
Unfinished Oils	32	26	6	348	405	-57
Motor Gasoline Blending Components	174	42	132	3,306	174	3,132
Finished Motor Gasoline	56,904	6,126	50,778	19,376	3,276	16,100
Reformulated	10,550	0	10,550	2,198	637	1,561
Oxygenated	0	0	0	0	0	0
Other	46,354	6,126	40,228	17,178	2,639	14,539
Finished Aviation Gasoline	79	0	79	72	11	61
Jet Fuel	13,773	233	13,540	4,188	1,188	3,000
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,773	233	13,540	4,188	1,188	3,000
Kerosene	126	15	111	39	33	6
Distillate Fuel Oil	25,292	2,388	22,904	10,629	1,523	9,106
0.05 percent sulfur and under	16,663	1,963	14,700	9,241	1,205	8,036
Greater than 0.05 percent sulfur	8,629	425	8,204	1,388	318	1,070
Residual Fuel Oil	295	0	295	47	409	-362
Petrochemical Feedstocks ^a	32	47	-15	77	124	-47
Special Naphthas	40	0	40	68	13	55
Lubricants	810	40	770	503	82	421
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	612	0	612	405	192	213
Miscellaneous Products	0	0	0	0	0	0
Total	102,333	9,319	93,014	102,615	15,366	87,249

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,141	54,351	-52,210	974	3,778	-2,804	0	0	0
Petroleum Products	11,148	136,815	-125,667	3,670	7,117	-3,447	3,865	0	3,865
Pentanes Plus	573	481	92	1	503	-502	0	0	0
Liquefied Petroleum Gases	8,035	6,988	1,047	79	5,085	-5,006	0	0	0
Ethane/Ethylene	4,970	248	4,722	0	2,866	-2,866	0	0	0
Propane/Propylene	1,741	5,713	-3,972	77	1,474	-1,397	0	0	0
Normal Butane/Butylene	869	562	307	2	454	-452	0	0	0
Isobutane/Isobutylene	455	465	-10	0	291	-291	0	0	0
Unfinished Oils	373	322	51	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,783	-4,783	0	0	0	1,519	0	1,519
Finished Motor Gasoline	1,231	70,432	-69,201	1,675	1,100	575	1,748	0	1,748
Reformulated	637	12,748	-12,111	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	594	57,684	-57,090	1,675	1,100	575	1,748	0	1,748
Finished Aviation Gasoline	0	151	-151	11	0	11	0	0	0
Jet Fuel	0	17,882	-17,882	1,129	15	1,114	228	0	228
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,882	-17,882	1,129	15	1,114	228	0	228
Kerosene	0	98	-98	0	19	-19	0	0	0
Distillate Fuel Oil	355	33,099	-32,744	775	395	380	354	0	354
0.05 percent sulfur and under	239	23,681	-23,442	775	395	380	326	0	326
Greater than 0.05 percent sulfur	116	9,418	-9,302	0	0	0	28	0	28
Residual Fuel Oil	391	324	67	0	0	0	0	0	0
Petrochemical Feedstocks ^a	114	52	62	0	0	0	0	0	0
Special Naphthas	13	108	-95	0	0	0	0	0	0
Lubricants	59	1,266	-1,207	0	0	0	16	0	16
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	4	829	-825	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	13,289	191,166	-177,877	4,644	10,895	-6,251	3,865	0	3,865

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	373	287	86	54,309	2,424	51,885
Petroleum Products	95,086	9,393	85,693	46,129	12,891	33,238
Pentanes Plus	0	0	0	819	182	637
Liquefied Petroleum Gases	4,237	167	4,070	6,285	6,045	240
Ethane/Ethylene	0	0	0	679	2,542	-1,863
Propane/Propylene	3,902	0	3,902	3,858	2,566	1,292
Normal Butane/Butylene	330	157	173	993	765	228
Isobutane/Isobutylene	5	10	-5	755	172	583
Unfinished Oils	35	21	14	545	488	57
Motor Gasoline Blending Components	186	161	25	3,268	185	3,083
Finished Motor Gasoline	53,278	5,775	47,503	17,552	2,695	14,857
Reformulated	10,309	18	10,291	2,244	547	1,697
Oxygenated	0	0	0	0	0	0
Other	42,969	5,757	37,212	15,308	2,148	13,160
Finished Aviation Gasoline	47	0	47	100	8	92
Jet Fuel	11,293	272	11,021	5,636	1,133	4,503
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	11,293	272	11,021	5,636	1,133	4,503
Kerosene	52	0	52	77	24	53
Distillate Fuel Oil	24,694	2,822	21,872	10,400	1,316	9,084
0.05 percent sulfur and under	14,526	2,242	12,284	8,399	1,080	7,319
Greater than 0.05 percent sulfur	10,168	580	9,588	2,001	236	1,765
Residual Fuel Oil	0	0	0	79	401	-322
Petrochemical Feedstocks ^a	30	145	-115	228	168	60
Special Naphthas	53	0	53	21	0	21
Lubricants	587	30	557	503	36	467
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	594	0	594	616	210	406
Miscellaneous Products	0	0	0	0	0	0
Total	95,459	9,680	85,779	100,438	15,315	85,123

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,994	51,126	-49,132	943	3,782	-2,839	0	0	0
Petroleum Products	10,371	129,681	-119,310	3,215	7,198	-3,983	4,395	33	4,362
Pentanes Plus	500	672	-172	0	465	-465	0	0	0
Liquefied Petroleum Gases	7,428	7,094	334	98	4,742	-4,644	0	0	0
Ethane/Ethylene	4,702	244	4,458	0	2,595	-2,595	0	0	0
Propane/Propylene	1,670	5,501	-3,831	85	1,448	-1,363	0	0	0
Normal Butane/Butylene	686	682	4	3	408	-405	0	0	0
Isobutane/Isobutylene	370	667	-297	10	291	-281	0	0	0
Unfinished Oils	453	524	-71	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,530	-4,530	0	0	0	1,422	0	1,422
Finished Motor Gasoline	1,024	65,467	-64,443	1,263	1,362	-99	2,182	0	2,182
Reformulated	547	12,535	-11,988	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	477	52,932	-52,455	1,263	1,362	-99	2,182	0	2,182
Finished Aviation Gasoline	0	147	-147	8	0	8	0	0	0
Jet Fuel	0	16,773	-16,773	1,062	55	1,007	242	0	242
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	16,773	-16,773	1,062	55	1,007	242	0	242
Kerosene	0	86	-86	0	19	-19	0	0	0
Distillate Fuel Oil	247	31,981	-31,734	784	555	229	549	0	549
0.05 percent sulfur and under	190	20,555	-20,365	784	552	232	530	0	530
Greater than 0.05 percent sulfur	57	11,426	-11,369	0	3	-3	19	0	19
Residual Fuel Oil	401	79	322	0	0	0	0	0	0
Petrochemical Feedstocks ^a	255	200	55	0	0	0	0	0	0
Special Naphthas	0	74	-74	0	0	0	0	0	0
Lubricants	63	1,054	-991	0	0	0	0	33	-33
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	1,000	-1,000	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,365	180,807	-168,442	4,158	10,980	-6,822	4,395	33	4,362

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2001
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	455	280	175	55,924	2,275	53,649
Petroleum Products	101,411	9,743	91,668	45,860	11,787	34,073
Pentanes Plus	0	0	0	793	165	628
Liquefied Petroleum Gases	3,704	204	3,500	7,044	5,036	2,008
Ethane/Ethylene	0	0	0	740	2,183	-1,443
Propane/Propylene	3,533	0	3,533	4,664	2,155	2,509
Normal Butane/Butylene	171	204	-33	997	483	514
Isobutane/Isobutylene	0	0	0	643	215	428
Unfinished Oils	250	22	228	222	249	-27
Motor Gasoline Blending Components	230	21	209	2,692	313	2,379
Finished Motor Gasoline	57,663	6,591	51,072	18,167	2,828	15,339
Reformulated	10,769	0	10,769	2,314	650	1,664
Oxygenated	0	0	0	0	0	0
Other	46,894	6,591	40,303	15,853	2,178	13,675
Finished Aviation Gasoline	76	0	76	60	5	55
Jet Fuel	12,747	277	12,470	4,928	1,076	3,852
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,747	277	12,470	4,928	1,076	3,852
Kerosene	138	0	138	29	46	-17
Distillate Fuel Oil	25,475	2,478	22,997	10,663	1,184	9,479
0.05 percent sulfur and under	15,131	2,071	13,060	8,833	987	7,846
Greater than 0.05 percent sulfur	10,344	407	9,937	1,830	197	1,633
Residual Fuel Oil	0	0	0	0	573	-573
Petrochemical Feedstocks ^a	10	100	-90	304	144	160
Special Naphthas	61	0	61	21	13	8
Lubricants	596	50	546	362	46	316
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	461	0	461	575	109	466
Miscellaneous Products	0	0	0	0	0	0
Total	101,866	10,023	91,843	101,784	14,062	87,722

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,979	53,077	-51,098	850	3,576	-2,726	0	0	0
Petroleum Products	9,811	135,378	-125,567	3,051	7,247	-4,196	4,080	58	4,022
Pentanes Plus	527	608	-81	0	547	-547	0	0	0
Liquefied Petroleum Gases	6,485	7,804	-1,319	196	4,385	-4,189	0	0	0
Ethane/Ethylene	3,844	209	3,635	0	2,192	-2,192	0	0	0
Propane/Propylene	1,633	6,453	-4,820	191	1,413	-1,222	0	0	0
Normal Butane/Butylene	575	598	-23	5	463	-458	0	0	0
Isobutane/Isobutylene	433	544	-111	0	317	-317	0	0	0
Unfinished Oils	245	446	-201	0	0	0	0	0	0
Motor Gasoline Blending Components	83	3,819	-3,736	0	0	0	1,148	0	1,148
Finished Motor Gasoline	1,140	69,364	-68,224	1,252	1,573	-321	2,134	0	2,134
Reformulated	650	13,083	-12,433	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	490	56,281	-55,791	1,252	1,573	-321	2,134	0	2,134
Finished Aviation Gasoline	0	136	-136	5	0	5	0	0	0
Jet Fuel	0	17,571	-17,571	1,072	79	993	256	0	256
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,571	-17,571	1,072	79	993	256	0	256
Kerosene	0	92	-92	0	29	-29	0	0	0
Distillate Fuel Oil	411	33,302	-32,891	526	634	-108	523	0	523
0.05 percent sulfur and under	357	21,653	-21,296	526	633	-107	497	0	497
Greater than 0.05 percent sulfur	54	11,649	-11,595	0	1	-1	26	0	26
Residual Fuel Oil	573	0	573	0	0	0	0	0	0
Petrochemical Feedstocks ^a	182	252	-70	0	0	0	0	0	0
Special Naphthas	13	82	-69	0	0	0	0	0	0
Lubricants	117	940	-823	0	0	0	19	58	-39
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	35	962	-927	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,790	188,455	-176,665	3,901	10,823	-6,922	4,080	58	4,022

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

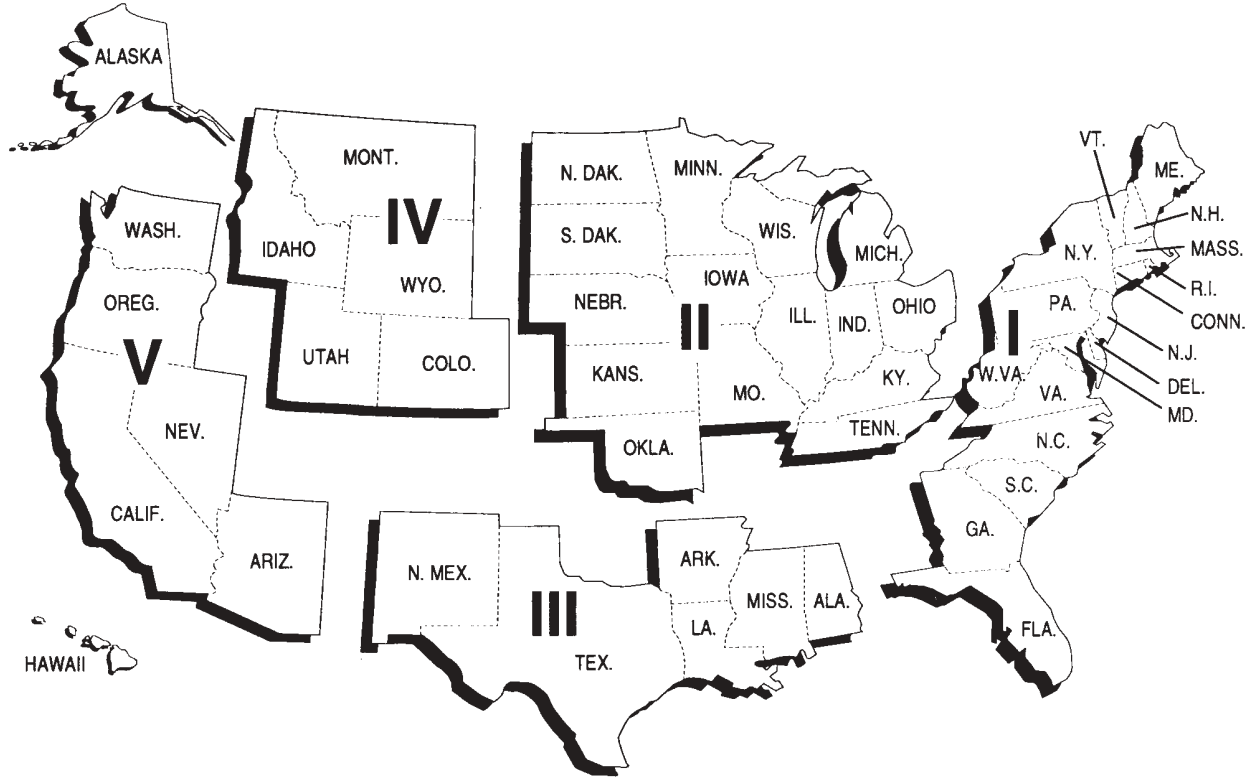
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

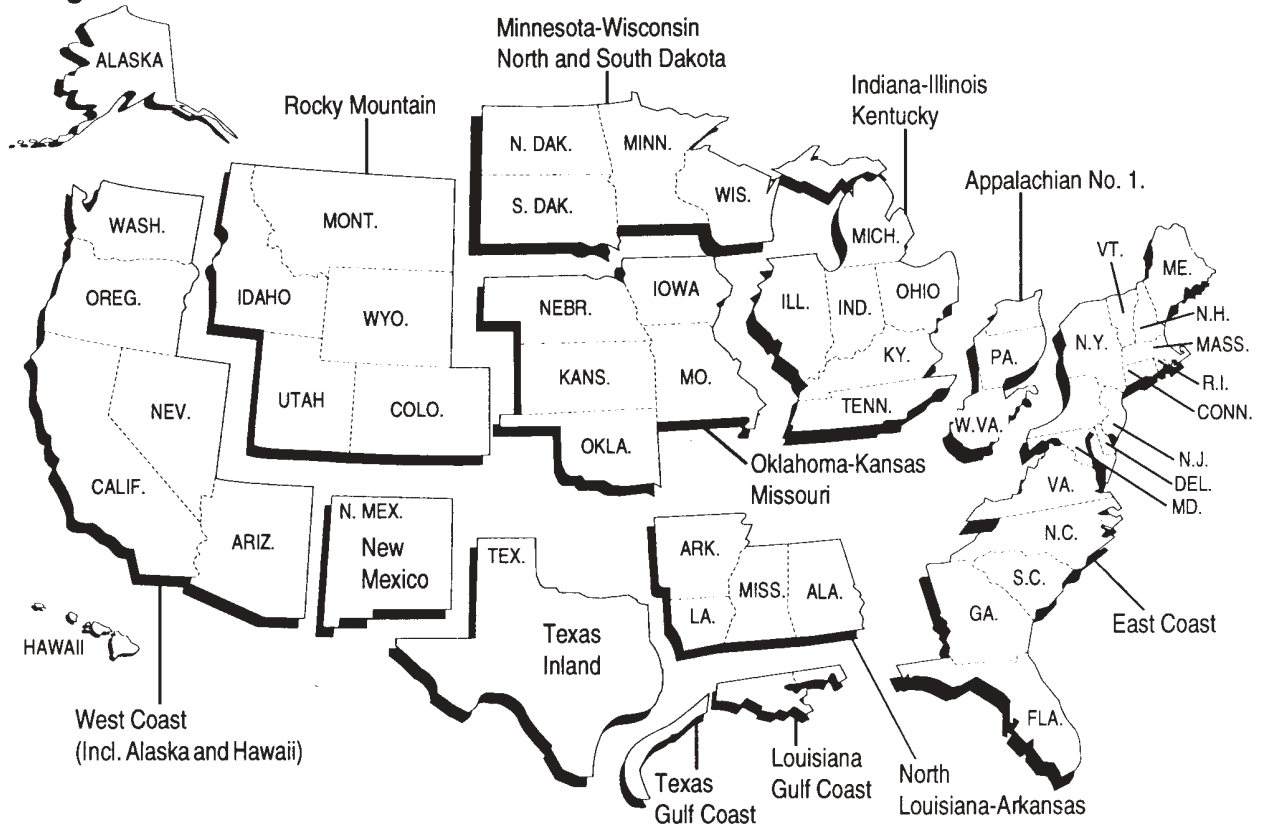
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Descriptive Monthly Statistics
- Note 9. Practical Limitations of Data Collection Efforts
- Note 10. 1981 Changes in the Petroleum Supply Reporting System
- Note 11. 1983 Changes in the Petroleum Supply Reporting System
- Note 12. 1984 Changes in the Petroleum Supply Reporting System
- Note 13. 1985 Changes in the Petroleum Supply Reporting System
- Note 14. 1986 Changes in the Petroleum Supply Reporting System
- Note 15. 1987 Changes in the Petroleum Supply Reporting System
- Note 16. 1989 Changes in the Petroleum Supply Reporting System
- Note 17. 1990 Changes in the Petroleum Supply Reporting System
- Note 18. 1993 Changes in the Petroleum Supply Reporting System
- Note 19. 1994 Changes in the Petroleum Supply Reporting System
- Note 20. 1995 Changes in the Petroleum Supply Reporting System
- Note 21. 1997 Changes in the Petroleum Supply Reporting System
- Note 22. 1999 Changes in the Petroleum Supply Reporting System

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-807	“Propane Telephone Survey”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA -819M	“Monthly Oxygenate Telephone Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

The Form EIA-807, “Propane Telephone Survey,” is used to collect data on production, stocks, and imports of pro-

pane. These data are used to monitor the supply of propane and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected on a weekly basis during the heating season (October through March). During the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery/blender and natural gas plant operations data; refinery/blender, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data."

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from a sample of fuel ethanol producers. Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," was used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. This survey, which was last conducted for January 1, 1995 and published in the *Petroleum Supply Annual 1994*, has been eliminated.

The Form EIA-820, "Annual Refinery Report," is used to collect data on refinery fuel use and consumption of steam and electricity, refinery receipts of crude oil by method of transportation, operable capacity for atmospheric crude oil distillation units and downstream units, as well as production capacity and storage capacity for petroleum products. In 1996, this survey was moved to a biennial schedule (every other year). No surveys were conducted for January 1, 1996 and January 1, 1998 data. The survey

was again conducted in January 1999 and reverted to an annual schedule January 1, 2000.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 250 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with

a product pipeline are included. Approximately 300 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 170 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 180 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 525 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 45 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the EIA-819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of fuel ethanol producers who reported on the Form EIA-819A, "Annual Oxygenate Capacity Report", in 1995. The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of Columbia. Approximately 100 respondents report on the Form EIA-819M.

Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed for EIA's Survey Methods Group. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during the previous year. Companies are chosen for the sample beginning with the largest and adding companies until the sample covers approximately 90 percent of the total for each oxygenate product and supply type by geographic region (PAD Districts I through V).

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama

Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Except for the EIA-819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 95 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to re-

ceive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review*, *Petroleum Supply Annual* (PSA), and the *Annual Energy Review*.

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)
- Table 47, "Fuel Consumed at Refineries by PAD District"

With the exception of the tables listed above, the tables in the PSA are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the Petroleum Supply Annual provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from various State agencies and the Minerals Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 5 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 10 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

Refinery Production - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Unaccounted for Crude Oil - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, lique-

fied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/alcohol and motor gaso-

line blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the EIA by the Minerals Management Service of the U.S.

Department of the Interior. Currently, all except six crude oil producing States (Michigan, New York, Pennsylvania, Ohio, Virginia and West Virginia) report production on a monthly basis. These five States report crude oil production on an annual basis. Estimates of monthly crude oil production for these five States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies and the Minerals Management Service. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time. Table 14 of this publication presents the 2001 crude oil production data received by the EIA as of April 2002. Crude oil production data for 2001 received after April 2002 will be published later as an appendix in the following year's *Petroleum Supply Annual (PSA)*. Table C1 of this publication presents the 2000 crude oil production a year after it was published in the *PSA* 2000.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives electronic files of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export documents with U.S. Customs officials (Customs Form 7525).

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey — nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the

weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparisons of Independent Petroleum Supply Statistics."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading indicators of the PSRS monthly data for oxygenates. To assess the accuracy of the 819M statistics, data are com-

pared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

Resubmissions are any changes to the originally submitted data that were either requested by the EIA or initiated by the respondent. Resubmissions are compared with the original submission and processed at the time of receipt. For Forms EIA-810 through 813, 816, and 817 the Resubmission Tracking System (RTS) is run after resubmissions have been processed for the month. The RTS enables the user to study major products and data series to see how company resubmissions impact published data on a month by month basis. During the processing year, a summary of the effect of these resubmissions to major series is provided in Appendix C of the PSM.

For the EIA-819M data, a determination is made on whether to process the resubmissions based on the magnitude of the revision. Cell entries on publication tables are marked with an "R" for revised.

Late Response

Respondents who fail to respond within the prescribed time limit (20th calendar day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "must submit" companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, "Monthly Oxygenate Telephone Report."

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Changes in Survey Frames

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include non-refinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 11 for further discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Table B1. New Basis Stocks¹
(Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total	488	645	723
Other Primary	380	351	379
Crude Oil and Petroleum Products	1,425	1,461	1,454
Motor Gasoline			
Total	263	244	222
Finished	214	202	186
Distillate Fuel Oil	205	186	140
Residual Fuel Oil	91	69	49
Jet Fuel			
Total	42	39	39
Kerosene-type	36	32	32
Propane/Propylene	69	57	55
Liquefied Petroleum Gases	128	102	108
Other Petroleum Products	207	219	210

¹ Stocks as of December 31.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District," of the *Petroleum Supply Annual*, 1986 which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

Note 8. Descriptive Monthly Statistics

The universe of each of the Petroleum Supply surveys (refinery, bulk terminal, pipeline, crude oil stock, import, etc.) is relatively small and ever-changing due to company formations, shutdowns, mergers and splits. The frequency distributions of the petroleum supply variables are non-normal, highly variable, positive skewed and leptokurtic; that is, there are many small units and few large ones. Zeros often dominate the responses; that is, not all of the sampling units produce and/or store all products.

The statistics described in Table B3 were calculated from the 1996 monthly surveys and display the following petroleum supply variables:

- (1) The number of active sampling units (respondents).
- (2) The number of sampling units reporting nonzero values (nonzero respondents).
- (3) The average of nonzero values reported in thousand barrels (average).
- (4) The standard deviation of nonzero values reported in thousand barrels (standard deviation).

Table B2. Impact of New Respondents to December 1985 PSM Data

Product	Refinery Production (thousand barrels per day)		Stocks ^a (thousand barrels)	
	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

^a Stocks as of December 31, 1985.

Table B3. Descriptive Statistics for Selected Petroleum Supply Variables¹, 2001

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Refinery Gross Input to Atmospheric Crude Oil Distillation Units												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	146	146	147	148	148	146	147	147	146	145	145	143
Average	3172	2877	3133	3196	3355	3267	3298	3278	3129	3249	3151	3230
Standard Deviation	3153	2816	3099	3166	3281	3143	3243	3199	3056	3178	3074	3251
Refinery Crude Oil Input												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	152	155	154	155	155	154	153	153	153	152	151	149
Average	3016	2676	2949	3007	3153	3049	3114	3092	2942	3060	2980	3056
Standard Deviation	3129	2796	3063	3134	3261	3112	3205	3168	3032	3156	3052	3231
Refinery Finished Motor Gasoline Gross Production												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	178	176	173	171	164	163	164	161	168	175	175	174
Average	1329	1226	1385	1425	1590	1547	1549	1540	1455	1455	1408	1436
Standard Deviation	1455	1275	1448	1596	1722	1607	1652	1629	1586	1621	1540	1624
Refinery Distillate Fuel Oil Gross Production												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	143	144	144	146	146	143	143	143	143	143	143	140
Average	798	721	766	761	786	791	844	804	774	835	842	840
Standard Deviation	786	700	730	745	727	733	812	772	746	843	847	844
Refinery Residual Fuel Oil Gross Production												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	110	109	111	112	109	111	103	105	109	106	106	102
Average	234	206	218	226	230	220	205	191	186	216	202	205
Standard Deviation	326	279	288	309	325	320	283	266	244	285	270	258
Refinery Finished Gasoline Stocks												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	166	168	165	167	167	166	167	167	168	165	163	163
Average	278	282	276	276	287	306	282	266	267	289	299	292
Standard Deviation	306	290	292	319	327	373	341	292	306	326	332	344
Bulk Terminal Finished Motor Gasoline Stocks												
Respondents	263	263	264	261	250	250	249	247	247	246	243	243
Nonzero Respondents	120	120	120	117	116	116	114	113	113	111	111	110
Average	536	513	445	467	534	571	557	518	558	572	576	587
Standard Deviation	1064	1020	870	918	1063	1090	1096	986	1073	1130	1157	1141
Pipeline Finished Motor Gasoline Stocks												
Respondents	81	81	81	81	82	82	82	82	82	82	82	82
Nonzero Respondents	49	50	49	49	49	49	50	51	51	51	51	50
Average	984	911	933	1012	1025	1068	1035	935	982	962	954	987
Standard Deviation	2063	2004	2038	2254	2209	2290	2378	2152	2212	2185	2075	2169
Refinery Distillate Fuel Oil Stocks												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	193	193	191	190	191	188	190	191	191	188	187	187
Average	206	212	184	196	208	221	237	230	234	241	250	256
Standard Deviation	293	305	233	249	296	339	351	426	447	470	439	467
Bulk Terminal Distillate Fuel Oil Stocks												
Respondents	263	263	264	261	250	250	249	247	247	246	243	243
Nonzero Respondents	167	167	168	161	155	153	154	153	153	151	152	152
Average	285	270	220	235	256	285	324	319	343	353	390	425
Standard Deviation	573	541	449	471	490	544	622	631	683	738	808	862
Pipeline Distillate Fuel Oil Stocks												
Respondents	81	81	81	81	82	82	82	82	82	82	82	82
Nonzero Respondents	52	52	50	50	52	52	52	52	52	53	51	53
Average	594	595	658	598	536	554	581	563	573	572	644	607
Standard Deviation	1319	1426	1529	1441	1179	1274	1540	1431	1339	1397	1605	1480
Refinery Residual Fuel Oil Stocks												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	120	120	117	118	118	119	119	117	118	118	115	115
Average	139	146	148	145	158	152	135	128	138	144	141	147
Standard Deviation	215	238	232	237	304	230	227	191	227	246	233	296
Bulk Terminal Residual Fuel Oil Stocks												
Respondents	263	263	264	261	250	250	249	247	247	246	243	243
Nonzero Respondents	54	53	52	51	46	46	47	47	49	49	48	48
Average	379	391	414	442	486	513	491	425	426	433	477	504
Standard Deviation	629	641	786	792	852	864	811	661	709	751	800	833
Refinery Crude Oil Stocks												
Respondents	246	246	246	245	244	244	243	242	245	244	243	242
Nonzero Respondents	154	154	153	154	154	153	154	154	154	153	153	153
Average	658	627	676	710	684	671	676	674	663	679	667	671
Standard Deviation	689	635	705	752	718	695	700	728	696	720	704	696
Pipeline/Tank Farm Crude Oil Stocks												
Respondents	160	160	160	160	160	159	160	160	159	159	159	158
Nonzero Respondents	105	104	105	105	104	104	105	105	104	104	104	104
Average	1633	1567	1757	1909	1896	1754	1746	1731	1755	1798	1787	1803
Standard Deviation	3695	3544	3903	4242	4185	3735	3795	3959	4070	4052	4064	4022

¹ The respondent averages and standard deviations exclude zero reporting companies.

Note 9. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all states receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each state adjustment is a portion of the known Alaskan-NGL production

that is proportional to the state's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were under-reported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4 in the 1994 *PSA*).

Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated (refer to Table B4). This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal High-

**Table B4. Finished Motor Gasoline Product Supplied Adjustment, 1993 to Present
(Thousand Barrels per Day)**

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj.....	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied.....	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj.....	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied.....	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.....	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Product Supplied.....	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.....	58	53	50	37	27	14	9	20	22	36	43	39	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Product Supplied.....	7,271	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.....	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Product Supplied.....	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.....	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Product Supplied.....	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.....	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Product Supplied.....	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.....	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Product Supplied.....	7,653	8,291	8,305	8,375	8,661	8,825	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.....	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Product Supplied.....	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610

Note: Totals may not equal sum of components due to independent rounding.
Source: • Energy Information Administration, *Petroleum Supply Annual*, Volumes I and II.

way Administration, Monthly Motor Fuel Reported by States, 1991.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a “product supplied” for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of “product supplied” for motor gasoline blending components with “other” finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to

the column labeled field production of “other” motor gasoline, and subtracting it from the field production column for “motor gasoline blending components.”

Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are underreported in the PSRS because of the inability to collect data from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, “Monthly Oxygenate Telephone Report.” The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal

and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

Note 10. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA's reporting system.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA survey forms. Second, a large amount of gasoline was being produced away from refineries at "downstream blending stations" to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA's gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B5 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as EIA and API estimates of "recast" motor gasoline product supplied.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncer-

Table B5. Finished Motor Gasoline Product Supplied

	(Thousand Barrels per Day)			
	EIA Reported	API Recast	EIA Recast	FHWA ^a
1979	7,034	7,302	7,183-7,347	7,258
1980	6,579	6,882	6,806-6,889	6,792

^a FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

tainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Table B6. Distillate and Residual Fuel Oil Production and Product Supplied
(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
Distillate Fuel Oil				
1979	3,152	3,169	16	3,327
1980	2,661	2,764	103	2,969
Residual Fuel Oil				
1979	1,687	1,695	8	2,834
1980	1,580	1,634	54	2,562

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence to support it. Table B6 presents distillate and residual fuel oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

Total Petroleum Products

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

Note 11. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three subdistricts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.
- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.
- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.
- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.

- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.
- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.
- Plant fuel use and Losses were combined on Form EIA-816.
- Natural Gasoline and Isopentane were combined on Form EIA-816.

Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, “Monthly Crude Oil Report.” However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the “lease adjustment”, a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

Note 12. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGLs) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were re-

ported for 5 components to be consistent with record keeping practices used by the industry. Table B7 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-816	“Monthly Natural Gas Liquids Report”

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

A fifth survey, Form EIA-814, “Monthly Imports Report” (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

Table B7. Product Basis vs. Component Basis Reporting

	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
1979-1983 Product Basis					
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the importers.

Table B8. Algorithm for Allocating NGL Imports/Exports
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Import Product					
Natural Gasoline and Isopentane (EIA-814) . . .	—	—	—	—	100
Plant Condensate (EIA-814)	—	—	—	—	100
Ethane (IM-145)	100	—	—	—	—
Propane (IM-145)	—	100	—	—	—
Butane (IM-145)	—	—	65	35	—
Butane-Propane Mixtures (IM-145)	—	40	35	20	5
Ethane-Propane Mixtures (IM-145)	60	40	—	—	—
Export Product					
Ethane (All PAD Districts)	100	—	—	—	—
Propane (All PAD Districts)	—	100	—	—	—
Butane (All PAD Districts)	—	—	100	—	—
Mixed Streams					
PAD Districts I, IV, V	—	40	60	—	—
PAD District II	30	25	15	15	15
PAD District III	—	80	20	—	—

Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported during 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

Note 13. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

- Tables 4 through 8, “PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products.”
 - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD District of Processing*. *Net Receipts* now include movements by pipeline as well as by tanker and barge.
- Table 20, “Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, “Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts.”
 - A line was added to report crude oil movements.
- Table 23, “Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.

Note 14. 1986 Changes in the Petroleum Supply Reporting System

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect. These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the tables presented in the *Petroleum Supply Monthly* and were subsequently published in the *Petroleum Supply Annual* (PSA). Refer to Explanatory Note 8 for a detailed description of frames maintenance and updates.

Changes in Data Collection

- The unit of measure used on Form EIA-814, “Monthly Imports Report,” has been changed from barrels to thousands of barrels.
- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
 - Naphthas and lighter
 - Kerosene and light gas oils
 - Heavy gas oils
 - Residuum
- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.
- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.
- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.
- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, “Monthly Refinery Report.”
- Form EIA-815, “Monthly Shipments from Puerto Rico to the United States Report,” was discontinued. The data previously reported on this form are now reported on Form-814.

Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting require-

ments or to improve the usefulness of the publication. These changes were:

- Table 11, “Refinery Input of Crude Oil and Petroleum Products by PAD District.”
 - Alaskan crude oil receipts were shown separately.
- Table 12, “Refinery Production of Petroleum Products by PAD District.”
 - The breakout between “petrochemical feedstock use” and “other use” were no longer shown separately for still gas or for liquefied refinery gases.
- Table 14, “Imports of Crude Oil and Petroleum Products by PAD District.”
 - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.
- Table 15, “Imports of Crude Oil and Petroleum Products by Source.”
 - Countries formerly included in the categories “Other Western Hemisphere” and “Other Eastern Hemisphere” were shown individually.
- Table 18, “Stocks of Crude Oil and Petroleum Products by PAD District.”
 - The breakout between “petrochemical feedstock use” and “other use” for each liquefied petroleum gas was eliminated.

Note 15. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration’s (EIA’s) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual* (PSA).

Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, “Monthly Refinery Report.”

Changes in Publication Tables

- The “Appalachian No. 2” Refining District was combined with the “Indiana, Illinois, Kentucky,” Refining District. This affected *PSA* Tables 10 through 13, 18, 24, and 25.
- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11, “Refinery Input of Crude Oil and Petroleum Products by PAD District.”

Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in *PSA* statistics. The principal differences in the *PSA* data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

Note 16. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, “Monthly Refinery Report.”
- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene) were added to Form EIA-810, “Monthly Refinery Report.”
- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases

(LRGs) on a component basis were added to the Forms EIA-812, “Monthly Product Pipeline Report,” and the EIA-817, “Monthly Tanker and Barge Movement Report.”

- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are now published from the data reported on the Form EIA-814, “Monthly Imports Report.”
- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.
- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, “Monthly Natural Gas Liquids Report.”
- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, “Monthly Natural Gas Liquids Report.”

Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the *PSM*, adjustments were made to refinery inputs and product supplied of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was developed affecting refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District’s share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

Table B9. Conversion Table for 1989 PSA

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*.

Changes in Publication Tables

- “Stock Withdrawal” was renamed “Stock Change” and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.
- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.
- A table showing net imports by country for the current month (Table 29) was added.
- Table numbers were changed as a result of data additions and table reorganization. Table B9 is provided to show the new to old table numbers for the detailed statistics tables.
- Table 15, “Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District.”
 - Stocks at natural gas processing plants by Refining District previously published on Table 10 was included with net production of petroleum products at natural gas plants.
 - The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, “Net Refinery Production of Finished Petroleum Products by PAD and Refining District.”
 - Net production of olefins (ethylene, propylene, and butylene) was added.
 - Net production of naphthenic and paraffinic lubricants was added.
 - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, “Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District.”
 - Stocks at refineries by Refining District were added from Table 18.
 - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, “Imports of Crude Oil and Petroleum Products by Country of Origin.”
 - Data previously included in the “Other Products” category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20, “Imports of Crude Oil and Petroleum Products by PAD District.”
 - Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, “Exports of Crude Oil and Petroleum Products by Destination.”
 - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for pet-

rochemical feedstock use, and other oils for petrochemical feedstock use.

- Table 30, “Stocks of Crude Oil and Petroleum Products by PAD District.”
 - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
 - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

Note 17. 1990 Changes in the Petroleum Supply Reporting System

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, “Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State.” This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

Changes in Publication Tables

Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.
- Table S8, “Other Petroleum Products Supply and Disposition” has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, “Crude Oil and Petroleum Product Imports” has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-OPEC countries. A separate column for crude oil imports has also been added for each country.
- Time periods have been included in table titles.

Figures

- Time periods have been included in figure titles.

- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

Detailed Statistics Tables

- Table 1, “U.S. Petroleum Balance”
 - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
 - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin
 - Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
 - Separate daily average columns have been added for crude oil and petroleum products.

Note 18. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy’s (DOE’s) mandated responsibilities, the Energy Information Administration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual*.

Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-

812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."
- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed "Other hydrocarbons, hydrogen, and oxygenates" on Form EIA-810, "Monthly Refinery Report." A new line has also been added to report Other hydrocarbons and hydrogen separately.
- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) has been added to Form EIA-810, "Monthly Refinery Report."
- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, "Monthly Refinery Report."
- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, "Monthly Refinery Report."
- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g., Ethane/Ethylene etc.) on Form EIA-811, "Monthly Bulk Terminal Report."
- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, "Monthly Bulk Terminal Report," and EIA-812, "Monthly Product Pipeline Report." Data for methanol are not collected at this time but has been included on the form for future use.
- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary

butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, "Monthly Imports Report." Data for methanol are not requested at this time.

- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, "Monthly Imports Report."
- Data on oxygenates blended into motor gasoline has been eliminated on the Form EIA-819M, "Monthly Oxygenate Telephone Report."
- Data on methanol is no longer required on the Form EIA-819M, "Monthly Oxygenate Telephone Report" but remains on the form for future use.

Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S2. Crude Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S3. Crude Oil and Petroleum Product Imports
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.
- Table S4. Finished Motor Gasoline Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These

stocks are not included in the Total Motor Gasoline end-of-month stocks.

- Table S5. Distillate Fuel Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S6. Residual Fuel Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S7. Jet Fuel Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S8. Propane/Propylene Supply and Disposition
 - A new summary table has been added to display supply and disposition data for propane/propylene. This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).
- Table S9. Liquefied Petroleum Gases Supply and Disposition
 - Formerly numbered as Table S8.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S10. Other Petroleum Products Supply and Disposition

- Formerly numbered as Table S9.
- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

Changes in Detailed Statistics Tables

- Table 1. U.S. Petroleum Balance
 - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.
 - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.
- Tables 2 through 13. Supply and Disposition
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 16. Refinery Input
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
 - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Table 17. Refinery Net Production
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification. Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Military and commercial kerosene-type jet fuel has been added.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 18. Refinery Stocks
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
 - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 20. Imports by PAD District
 - Data on olefins are displayed separately from liquefied petroleum gases.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
 - Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.
- Tables 21-25. Imports by Country of Origin
 - A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
 - Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.
- Table 27. Exports
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.
- Table 28. Exports by Destination
 - Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/ oxygenates and motor gasoline blending components.
- Table 29. Net Imports
 - A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
 - Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.
- Table 30. Stocks
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.
 - Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 32. Movements by Pipeline, Tanker, and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 33. Movements by Pipeline
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 34. Movements by Tanker and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 35. Net Movements
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

Changes in Appendix C (PSM)

- Inputs
 - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.
- Production
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - A new line has been added to display field production of motor gasoline blending components.
- Imports
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Stocks
 - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Product Supplied
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

Changes in Appendix D

- Table D1. U.S. Summary Table

- Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
- Table D2. Monthly Fuel Ethanol Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
 - Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.
- Table D3. Monthly MTBE Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
 - Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

Note 19. 1994 Changes in the Petroleum Supply Reporting System

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petroleum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports

from Non-OPEC sources. No revision was made to 1993 data. This change is evident in Tables S3 and 35 through 44, 49 and 50.

- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (reformulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).
- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

Note 20. 1995 Changes in the Petroleum Supply Reporting System

- Annual U.S. refinery capacity data collection and publication normally presented each year in Volume 1 of the PSA has been moved to a biennial schedule (every other year). Collection and publication of January 1, 1996 refinery capacity data did not occur.
- Annual U.S. oxygenate production capacity data collection and publication normally presented each year in Volume 1 of the PSA has been eliminated. This information was first collected by EIA to effectively monitor the transition of reformulated motor gasoline into the market.

Note 21. 1997 Changes in the Petroleum Supply Reporting System

- During 1997, Zaire became the Democratic Republic of the Congo. Zaire has been changed to read Congo (Kinshasa). This change is evident in Tables 21 through 25, and Table 29.

Note 22. 1999 Changes in the Petroleum Supply Reporting System

- U.S. refinery capacity data collection and publication presented in Volume 1 of the PSA has been moved back to an annual schedule, effective with January 1, 2000 data.

Appendix C

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve is two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week in Petroleum* (TWIP) on EIA’s Home Page.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending April 5, 2002
First Reserve Terminal (Hess)	Woodbridge, NJ	1,000
Williams Energy Services (formerly Wyatt Morgan Stanley)	New Haven, CT	500
Motiva Enterprises LLC (Equiva)	New Haven, CT	350
Motiva Enterprises LLC (Equiva)	Providence, RI	150
Total		2,000

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity ordensity of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp.gr.}^{60^\circ \text{F}/60^\circ \text{F}}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. *Note:* The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600° to 750° F (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. *Note:* Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline. Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See Motor or Aviation Gasoline Blending Components.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at

a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished

gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See **Kerosene-type Jet Fuel.**

Conventional Gasoline. See **Other Finished Motor Gasoline.**

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery.

Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel (see **No. 1 Diesel Fuel**) or a fuel oil. See **No. 1 Fuel Oil**.

No. 1 Diesel Fuel. A light distillate fuel oil that has distillation temperatures of 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel (see **No. 2 Diesel Fuel**) or a fuel oil. See **No. 2 Fuel Oil**.

No. 2 Diesel Fuel. A fuel that has distillation temperatures of 500 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃CO₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/

oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation

or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651° to 1000° F.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane. See **Butane**.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2° F.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See **Natural Gasoline and Isopentane**.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for

use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. **See Kerosene-Type Jet Fuel.**

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. **See Natural Gas Liquids.**

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401° F to 650° F.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades

of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See **Kerosene-Type Jet Fuel.**

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils).

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. *Note:* Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Reformulated Gasoline. Finished motor gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. *Note:* This category includes oxygenated fuels program reformulated gasoline (OPRG) but excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Oxygenated Gasoline (Including Gasohol). Finished motor gasoline, other than reformulated gasoline, having an oxygen content of 2.7 percent or higher by weight. Includes gasohol. *Note:* Oxygenated gasoline excludes oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).

OPRG (Oxygenated Fuels Program Reformulated Gasoline) . A reformulated gasoline which is intended for use in an oxygenated fuels program control period.

Other Finished or Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. *Note:* This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. *Note:* Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122° and 400° F.

Naphtha Less Than 401° F. See **Petrochemical Feedstocks.**

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to

recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see **Natural Gas Plant Liquids**) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see **Lease Condensate**).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See **Butane**.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC.

Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

OPRG (Oxygenated Fuels Program Reformulated Gasoline). A reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Finished. See **Motor Gasoline (Finished)**.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See **Petrochemical Feedstocks**.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See **Motor Gasoline (Finished)**.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha Less Than 401° F A naphtha with a boiling range of less than 401° F that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F Oils with a boiling range equal to or greater than 401° F that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst

coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

RBOB (Reformulated Gasoline Blendstock for Oxygenate Blending). A motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See **Motor Gasoline (Finished).**

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000° F.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. *Note:* A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. *Note:* No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as

a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene ($C_6H_5CH_3$). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200° F and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene $C_6H_4(CH_3)_2$. Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.