

Petroleum Supply Annual 2000

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's World Wide Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 9:00 a.m. (weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 14 plus 4-week averages)
Wednesday 5:00 p.m. 6th-12th (monthly)	Table H1 (Petroleum Supply Summary)
Winter Fuels Report (October through March)	
Wednesday 5:00 p.m. (weekly)	All tables and highlights
Propane Data (April through September)	
Second Wednesday of the month (9:00 a.m.)	Propane Stocks
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	
Oxygenate Data	
15 working days after the report month	Table D1 U.S. Summary Table D2 (Fuel Ethanol Production/Stocks) Table D3 (MTBE Production/Stocks) and Table D4 (MTBE Merchant and Captive)
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	

Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 2000 through monthly surveys. The *PSA* is divided into two volumes. This first volume contains three sections: Summary Statistics, Detailed Statistics, and Refinery Statistics; each with final annual data. The second volume contains final statistics for each month of 2000, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

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Glossary

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Table 1. U.S. Petroleum Balance, January 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	31,751	1,024
(2)	Lower 48 States	147,564	4,760
(3)	Total U.S.	179,316	5,784
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	242,614	7,826
(5)	SPR Imports	84	3
(6)	Exports	5,450	176
(7)	Imports (Net Including SPR)	237,248	7,653
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1,257	-41
(9)	Other Stock Change (Withdrawal (+), Addition (-))	605	20
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	11,228	362
(12)	Total Other Sources	10,576	341
(13)	Crude Input to Refineries	427,140	13,779
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	70,390	2,271
(15)	Net Imports ^c	431	14
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	440	14
(17)	Total NGL Supply	71,261	2,299
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-6,825	-220
(19)	Net Imports	19,246	621
(20)	Other Liquids New Supply (Field Production)	1,271	41
(21)	Refinery Processing Gain ^a	28,963	934
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	42,655	1,376
(23) = (18) through (22)			
(24)	Total Production of Products	541,056	17,453
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	50,853	1,640
(26)	Exports	24,630	795
(27)	Imports (Net)	26,223	846
(28)	Total New Supply of Products	567,279	18,299
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	22,520	726
(30)	Total Petroleum Products Supplied for Domestic Use	589,799	19,026
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	237,235	7,653
(32)	Distillate Fuel Oil	118,350	3,818
(33)	Residual Fuel Oil	25,715	830
(34)	Jet Fuel	49,717	1,604
(35)	Liquefied Petroleum Gases	86,315	2,784
(36)	Other ^d	72,467	2,338
(37)	Crude Oil	0	0
(38)	Total Products Supplied	589,799	19,026
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	283,877	—
(40)	Strategic Petroleum Reserve ^e	568,498	—
(41)	Finished Motor Gasoline	165,305	—
(42)	Distillate Fuel Oil	106,577	—
(43)	Residual Fuel Oil	36,136	—
(44)	Jet Fuel	43,573	—
(45)	Liquefied Petroleum Gases	67,758	—
(46)	Other ^d	205,724	—
(47)	Total Stocks	1,477,448	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, February 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,906	1,031
(2)	Lower 48 States	139,797	4,821
(3)	Total U.S.	169,703	5,852
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	240,740	8,301
(5)	SPR Imports	496	17
(6)	Exports	871	30
(7)	Imports (Net Including SPR)	240,365	8,288
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-872	-30
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-1,970	-68
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-410	-14
(12)	Total Other Sources	-3,252	-112
(13)	Crude Input to Refineries	406,817	14,028
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,020	2,242
(15)	Net Imports ^c	103	4
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	443	15
(17)	Total NGL Supply	65,566	2,261
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-6,981	-241
(19)	Net Imports	17,623	608
(20)	Other Liquids New Supply (Field Production)	3,848	133
(21)	Refinery Processing Gain ^a	26,162	902
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	40,652	1,402
(23) = (18) through (22)			
(24)	Total Production of Products	513,035	17,691
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	59,209	2,042
(26)	Exports	23,445	808
(27)	Imports (Net)	35,764	1,233
(28)	Total New Supply of Products	548,799	18,924
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	20,618	711
(30)	Total Petroleum Products Supplied for Domestic Use	569,417	19,635
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	240,439	8,291
(32)	Distillate Fuel Oil	110,040	3,794
(33)	Residual Fuel Oil	24,767	854
(34)	Jet Fuel	48,596	1,676
(35)	Liquefied Petroleum Gases	73,844	2,546
(36)	Other ^d	71,731	2,473
(37)	Crude Oil	0	0
(38)	Total Products Supplied	569,417	19,635
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	285,847	—
(40)	Strategic Petroleum Reserve ^e	569,370	—
(41)	Finished Motor Gasoline	156,430	—
(42)	Distillate Fuel Oil	105,152	—
(43)	Residual Fuel Oil	34,403	—
(44)	Jet Fuel	41,542	—
(45)	Liquefied Petroleum Gases	57,361	—
(46)	Other ^d	216,105	—
(47)	Total Stocks	1,466,210	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, March 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	31,395	1,013
(2)	Lower 48 States	152,070	4,905
(3)	Total U.S.	183,464	5,918
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	272,503	8,790
(5)	SPR Imports	0	0
(6)	Exports	4,449	144
(7)	Imports (Net Including SPR)	268,054	8,647
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-43	-1
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-11,240	-363
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	12,768	412
(12)	Total Other Sources	1,485	48
(13)	Crude Input to Refineries	453,003	14,613
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	69,029	2,227
(15)	Net Imports ^c	1,044	34
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-740	-24
(17)	Total NGL Supply	69,333	2,237
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-3,042	-98
(19)	Net Imports	16,936	546
(20)	Other Liquids New Supply (Field Production)	3,437	111
(21)	Refinery Processing Gain ^a	30,461	983
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,792	1,542
(23) = (18) through (22)			
(24)	Total Production of Products	570,128	18,391
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	50,539	1,630
(26)	Exports	29,888	964
(27)	Imports (Net)	20,651	666
(28)	Total New Supply of Products	590,779	19,057
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	4,973	160
(30)	Total Petroleum Products Supplied for Domestic Use	595,752	19,218
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	257,464	8,305
(32)	Distillate Fuel Oil	114,495	3,693
(33)	Residual Fuel Oil	21,245	685
(34)	Jet Fuel	52,158	1,683
(35)	Liquefied Petroleum Gases	69,414	2,239
(36)	Other ^d	80,975	2,612
(37)	Crude Oil	0	0
(38)	Total Products Supplied	595,752	19,218
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	297,087	—
(40)	Strategic Petroleum Reserve ^e	569,413	—
(41)	Finished Motor Gasoline	157,121	—
(42)	Distillate Fuel Oil	95,802	—
(43)	Residual Fuel Oil	36,442	—
(44)	Jet Fuel	40,455	—
(45)	Liquefied Petroleum Gases	57,533	—
(46)	Other ^d	222,449	—
(47)	Total Stocks	1,476,302	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, April 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	30,241	1,008
(2)	Lower 48 States	145,384	4,846
(3)	Total U.S.	175,625	5,854
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	280,228	9,341
(5)	SPR Imports	0	0
(6)	Exports	3,706	124
(7)	Imports (Net Including SPR)	276,522	9,217
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-6,746	-225
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	6,187	206
(12)	Total Other Sources	-559	-19
(13)	Crude Input to Refineries	451,588	15,053
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,656	2,189
(15)	Net Imports ^c	393	13
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-1,613	-54
(17)	Total NGL Supply	64,436	2,148
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	424	14
(19)	Net Imports	14,166	472
(20)	Other Liquids New Supply (Field Production)	5,686	190
(21)	Refinery Processing Gain ^a	27,660	922
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,936	1,598
(23) = (18) through (22)			
(24)	Total Production of Products	563,960	18,799
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	50,219	1,674
(26)	Exports	28,490	950
(27)	Imports (Net)	21,729	724
(28)	Total New Supply of Products	585,688	19,523
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-21,195	-707
(30)	Total Petroleum Products Supplied for Domestic Use	564,493	18,816
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	251,246	8,375
(32)	Distillate Fuel Oil	103,645	3,455
(33)	Residual Fuel Oil	23,526	784
(34)	Jet Fuel	50,313	1,677
(35)	Liquefied Petroleum Gases	63,424	2,114
(36)	Other ^d	72,340	2,411
(37)	Crude Oil	0	0
(38)	Total Products Supplied	564,493	18,816
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	303,833	—
(40)	Strategic Petroleum Reserve ^e	569,413	—
(41)	Finished Motor Gasoline	160,618	—
(42)	Distillate Fuel Oil	99,837	—
(43)	Residual Fuel Oil	35,342	—
(44)	Jet Fuel	41,286	—
(45)	Liquefied Petroleum Gases	67,436	—
(46)	Other ^d	227,667	—
(47)	Total Stocks	1,505,432	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

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(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, May 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,934	966
(2)	Lower 48 States	151,308	4,881
(3)	Total U.S.	181,242	5,847
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	281,621	9,085
(5)	SPR Imports	0	0
(6)	Exports	1,062	34
(7)	Imports (Net Including SPR)	280,559	9,050
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	9,121	294
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	9,385	303
(12)	Total Other Sources	18,506	597
(13)	Crude Input to Refineries	480,307	15,494
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	68,723	2,217
(15)	Net Imports ^c	2,249	73
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-804	-26
(17)	Total NGL Supply	70,168	2,263
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	4,697	152
(19)	Net Imports	18,347	592
(20)	Other Liquids New Supply (Field Production)	4,126	133
(21)	Refinery Processing Gain ^a	29,255	944
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	56,425	1,820
(23) = (18) through (22)			
(24)	Total Production of Products	606,900	19,577
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	49,593	1,600
(26)	Exports	23,415	755
(27)	Imports (Net)	26,178	844
(28)	Total New Supply of Products	633,078	20,422
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-25,323	-817
(30)	Total Petroleum Products Supplied for Domestic Use	607,755	19,605
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	268,482	8,661
(32)	Distillate Fuel Oil	114,109	3,681
(33)	Residual Fuel Oil	22,288	719
(34)	Jet Fuel	51,739	1,669
(35)	Liquefied Petroleum Gases	59,723	1,927
(36)	Other ^d	91,415	2,949
(37)	Crude Oil	0	0
(38)	Total Products Supplied	607,755	19,605
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	294,712	—
(40)	Strategic Petroleum Reserve ^e	569,413	—
(41)	Finished Motor Gasoline	162,238	—
(42)	Distillate Fuel Oil	104,735	—
(43)	Residual Fuel Oil	37,290	—
(44)	Jet Fuel	42,160	—
(45)	Liquefied Petroleum Gases	84,419	—
(46)	Other ^d	222,774	—
(47)	Total Stocks	1,517,741	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, June 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	27,758	925
(2)	Lower 48 States	146,928	4,898
(3)	Total U.S.	174,686	5,823
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	285,525	9,518
(5)	SPR Imports	475	16
(6)	Exports	282	9
(7)	Imports (Net Including SPR)	285,718	9,524
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	520	17
(9)	Other Stock Change (Withdrawal (+), Addition (-))	4,089	136
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	4,276	143
(12)	Total Other Sources	8,885	296
(13)	Crude Input to Refineries	469,289	15,643
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	62,987	2,100
(15)	Net Imports ^c	705	24
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,331	44
(17)	Total NGL Supply	65,024	2,167
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	1,381	46
(19)	Net Imports	18,644	621
(20)	Other Liquids New Supply (Field Production)	5,497	183
(21)	Refinery Processing Gain ^a	29,175	973
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	54,697	1,823
(23) = (18) through (22)			
(24)	Total Production of Products	589,010	19,634
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	53,707	1,790
(26)	Exports	25,560	852
(27)	Imports (Net)	28,147	938
(28)	Total New Supply of Products	617,157	20,572
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-15,534	-518
(30)	Total Petroleum Products Supplied for Domestic Use	601,623	20,054
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	264,735	8,824
(32)	Distillate Fuel Oil	106,481	3,549
(33)	Residual Fuel Oil	28,352	945
(34)	Jet Fuel	51,457	1,715
(35)	Liquefied Petroleum Gases	62,378	2,079
(36)	Other ^d	88,219	2,941
(37)	Crude Oil	0	0
(38)	Total Products Supplied	601,623	20,054
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	290,623	—
(40)	Strategic Petroleum Reserve ^e	568,893	—
(41)	Finished Motor Gasoline	164,526	—
(42)	Distillate Fuel Oil	105,962	—
(43)	Residual Fuel Oil	37,040	—
(44)	Jet Fuel	43,707	—
(45)	Liquefied Petroleum Gases	96,704	—
(46)	Other ^d	218,499	—
(47)	Total Stocks	1,525,954	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, July 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,288	913
(2)	Lower 48 States	149,633	4,827
(3)	Total U.S.	177,920	5,739
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	290,871	9,383
(5)	SPR Imports	475	15
(6)	Exports	466	15
(7)	Imports (Net Including SPR)	290,880	9,383
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1,458	-47
(9)	Other Stock Change (Withdrawal (+), Addition (-))	8,433	272
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	14,610	471
(12)	Total Other Sources	21,585	696
(13)	Crude Input to Refineries	490,385	15,819
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	64,530	2,082
(15)	Net Imports ^c	1,987	64
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-432	-14
(17)	Total NGL Supply	66,085	2,132
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-950	-31
(19)	Net Imports	11,188	361
(20)	Other Liquids New Supply (Field Production)	7,828	253
(21)	Refinery Processing Gain ^a	28,052	905
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	46,118	1,488
(23) = (18) through (22)			
(24)	Total Production of Products	602,588	19,438
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	52,828	1,704
(26)	Exports	25,558	824
(27)	Imports (Net)	27,270	880
(28)	Total New Supply of Products	629,858	20,318
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-19,273	-622
(30)	Total Petroleum Products Supplied for Domestic Use	610,585	19,696
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	267,906	8,642
(32)	Distillate Fuel Oil	104,430	3,369
(33)	Residual Fuel Oil	33,826	1,091
(34)	Jet Fuel	55,153	1,779
(35)	Liquefied Petroleum Gases	61,246	1,976
(36)	Other ^d	88,024	2,839
(37)	Crude Oil	0	0
(38)	Total Products Supplied	610,585	19,696
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	282,190	—
(40)	Strategic Petroleum Reserve ^e	570,351	—
(41)	Finished Motor Gasoline	164,620	—
(42)	Distillate Fuel Oil	112,746	—
(43)	Residual Fuel Oil	35,353	—
(44)	Jet Fuel	42,924	—
(45)	Liquefied Petroleum Gases	111,773	—
(46)	Other ^d	219,677	—
(47)	Total Stocks	1,539,634	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, August 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,343	914
(2)	Lower 48 States	151,108	4,874
(3)	Total U.S.	179,451	5,789
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	308,103	9,939
(5)	SPR Imports	0	0
(6)	Exports	536	17
(7)	Imports (Net Including SPR)	307,567	9,922
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1,014	-33
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-5,097	-164
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	3,946	127
(12)	Total Other Sources	-2,165	-70
(13)	Crude Input to Refineries	484,853	15,640
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	67,319	2,172
(15)	Net Imports ^c	1,586	51
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-648	-21
(17)	Total NGL Supply	68,256	2,202
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	5,575	180
(19)	Net Imports	13,882	448
(20)	Other Liquids New Supply (Field Production)	3,913	126
(21)	Refinery Processing Gain ^a	28,831	930
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	52,201	1,684
(23) = (18) through (22)			
(24)	Total Production of Products	605,310	19,526
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	52,640	1,698
(26)	Exports	31,593	1,019
(27)	Imports (Net)	21,047	679
(28)	Total New Supply of Products	626,357	20,205
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	9,024	291
(30)	Total Petroleum Products Supplied for Domestic Use	635,381	20,496
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	276,540	8,921
(32)	Distillate Fuel Oil	115,507	3,726
(33)	Residual Fuel Oil	29,170	941
(34)	Jet Fuel	57,220	1,846
(35)	Liquefied Petroleum Gases	64,609	2,084
(36)	Other ^d	92,335	2,979
(37)	Crude Oil	0	0
(38)	Total Products Supplied	635,381	20,496
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	287,287	—
(40)	Strategic Petroleum Reserve ^e	571,365	—
(41)	Finished Motor Gasoline	151,042	—
(42)	Distillate Fuel Oil	110,674	—
(43)	Residual Fuel Oil	37,134	—
(44)	Jet Fuel	42,681	—
(45)	Liquefied Petroleum Gases	122,092	—
(46)	Other ^d	209,519	—
(47)	Total Stocks	1,531,794	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, September 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	26,767	892
(2)	Lower 48 States	145,964	4,865
(3)	Total U.S.	172,731	5,758
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	284,528	9,484
(5)	SPR Imports	0	0
(6)	Exports	688	23
(7)	Imports (Net Including SPR)	283,840	9,461
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	1,019	34
(9)	Other Stock Change (Withdrawal (+), Addition (-))	9,394	313
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-4,763	-159
(12)	Total Other Sources	5,650	188
(13)	Crude Input to Refineries	462,221	15,407
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	64,314	2,144
(15)	Net Imports ^c	1,205	40
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,064	35
(17)	Total NGL Supply	66,582	2,219
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	2,548	85
(19)	Net Imports	17,725	591
(20)	Other Liquids New Supply (Field Production)	4,939	165
(21)	Refinery Processing Gain ^a	29,631	988
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	54,843	1,828
(23) = (18) through (22)			
(24)	Total Production of Products	583,646	19,455
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	52,191	1,740
(26)	Exports	29,729	991
(27)	Imports (Net)	22,462	749
(28)	Total New Supply of Products	606,109	20,204
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-9,141	-305
(30)	Total Petroleum Products Supplied for Domestic Use	596,968	19,899
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	255,526	8,518
(32)	Distillate Fuel Oil	113,581	3,786
(33)	Residual Fuel Oil	26,855	895
(34)	Jet Fuel	52,504	1,750
(35)	Liquefied Petroleum Gases	61,389	2,046
(36)	Other ^d	87,113	2,904
(37)	Crude Oil	0	0
(38)	Total Products Supplied	596,968	19,899
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	277,893	—
(40)	Strategic Petroleum Reserve ^e	570,346	—
(41)	Finished Motor Gasoline	154,235	—
(42)	Distillate Fuel Oil	115,081	—
(43)	Residual Fuel Oil	37,700	—
(44)	Jet Fuel	42,303	—
(45)	Liquefied Petroleum Gases	124,612	—
(46)	Other ^d	204,740	—
(47)	Total Stocks	1,526,910	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, October 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,935	966
(2)	Lower 48 States	150,145	4,843
(3)	Total U.S.	180,080	5,809
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	277,072	8,938
(5)	SPR Imports	980	32
(6)	Exports	273	9
(7)	Imports (Net Including SPR)	277,779	8,961
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	5,849	189
(9)	Other Stock Change (Withdrawal (+), Addition (-))	14	(s)
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	2,167	70
(12)	Total Other Sources	8,030	259
(13)	Crude Input to Refineries	465,889	15,029
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,087	2,100
(15)	Net Imports ^c	975	31
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	469	15
(17)	Total NGL Supply	66,531	2,146
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-2,123	-68
(19)	Net Imports	12,921	417
(20)	Other Liquids New Supply (Field Production)	7,505	242
(21)	Refinery Processing Gain ^a	28,704	926
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,007	1,516
(23) = (18) through (22)			
(24)	Total Production of Products	579,427	18,691
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	55,712	1,797
(26)	Exports	37,441	1,208
(27)	Imports (Net)	18,271	589
(28)	Total New Supply of Products	597,698	19,281
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	16,046	518
(30)	Total Petroleum Products Supplied for Domestic Use	613,744	19,798
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	260,918	8,417
(32)	Distillate Fuel Oil	115,083	3,712
(33)	Residual Fuel Oil	34,405	1,110
(34)	Jet Fuel	55,119	1,778
(35)	Liquefied Petroleum Gases	69,955	2,257
(36)	Other ^d	78,263	2,525
(37)	Crude Oil	0	0
(38)	Total Products Supplied	613,744	19,798
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	277,879	—
(40)	Strategic Petroleum Reserve ^e	564,497	—
(41)	Finished Motor Gasoline	147,379	—
(42)	Distillate Fuel Oil	117,119	—
(43)	Residual Fuel Oil	35,002	—
(44)	Jet Fuel	42,664	—
(45)	Liquefied Petroleum Gases	117,644	—
(46)	Other ^d	204,471	—
(47)	Total Stocks	1,506,655	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, November 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,566	986
(2)	Lower 48 States	145,414	4,847
(3)	Total U.S.	174,980	5,833
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	266,891	8,896
(5)	SPR Imports	496	17
(6)	Exports	71	2
(7)	Imports (Net Including SPR)	267,316	8,911
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	16,991	566
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-8,562	-285
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-28	-1
(12)	Total Other Sources	8,401	280
(13)	Crude Input to Refineries	450,697	15,023
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,969	2,032
(15)	Net Imports ^c	1,737	58
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	921	31
(17)	Total NGL Supply	63,627	2,121
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	834	28
(19)	Net Imports	13,459	449
(20)	Other Liquids New Supply (Field Production)	6,720	224
(21)	Refinery Processing Gain ^a	29,910	997
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	50,923	1,697
(23) = (18) through (22)			
(24)	Total Production of Products	565,247	18,842
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	55,197	1,840
(26)	Exports	31,674	1,056
(27)	Imports (Net)	23,523	784
(28)	Total New Supply of Products	588,770	19,626
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	-8,943	-298
(30)	Total Petroleum Products Supplied for Domestic Use	579,827	19,328
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	251,518	8,384
(32)	Distillate Fuel Oil	114,858	3,829
(33)	Residual Fuel Oil	26,554	885
(34)	Jet Fuel	51,871	1,729
(35)	Liquefied Petroleum Gases	64,285	2,143
(36)	Other ^d	70,741	2,358
(37)	Crude Oil	0	0
(38)	Total Products Supplied	579,827	19,328
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	286,441	—
(40)	Strategic Petroleum Reserve ^e	547,506	—
(41)	Finished Motor Gasoline	156,714	—
(42)	Distillate Fuel Oil	120,042	—
(43)	Residual Fuel Oil	39,001	—
(44)	Jet Fuel	42,324	—
(45)	Liquefied Petroleum Gases	108,680	—
(46)	Other ^d	204,706	—
(47)	Total Stocks	1,505,414	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, December 2000

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	31,315	1,010
(2)	Lower 48 States	150,193	4,845
(3)	Total U.S.	181,508	5,855
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	286,114	9,229
(5)	SPR Imports	0	0
(6)	Exports	498	16
(7)	Imports (Net Including SPR)	285,616	9,213
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	6,828	220
(9)	Other Stock Change (Withdrawal (+), Addition (-))	934	30
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-2,680	-86
(12)	Total Other Sources	5,082	164
(13)	Crude Input to Refineries	472,206	15,232
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	61,328	1,978
(15)	Net Imports ^c	1,424	46
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-227	-7
(17)	Total NGL Supply	62,525	2,017
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	1,763	57
(19)	Net Imports	18,951	611
(20)	Other Liquids New Supply (Field Production)	-2,574	-83
(21)	Refinery Processing Gain ^a	30,088	971
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	48,228	1,556
(23) = (18) through (22)			
(24)	Total Production of Products	582,959	18,805
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	65,453	2,111
(26)	Exports	31,732	1,024
(27)	Imports (Net)	33,721	1,088
(28)	Total New Supply of Products	616,680	19,893
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) ^f	28,569	922
(30)	Total Petroleum Products Supplied for Domestic Use	645,249	20,814
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	268,765	8,670
(32)	Distillate Fuel Oil	131,735	4,250
(33)	Residual Fuel Oil	35,823	1,156
(34)	Jet Fuel	55,608	1,794
(35)	Liquefied Petroleum Gases	79,902	2,577
(36)	Other ^d	73,415	2,368
(37)	Crude Oil	0	0
(38)	Total Products Supplied	645,249	20,814
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	285,507	—
(40)	Strategic Petroleum Reserve ^e	540,678	—
(41)	Finished Motor Gasoline	153,004	—
(42)	Distillate Fuel Oil	118,027	—
(43)	Residual Fuel Oil	36,200	—
(44)	Jet Fuel	44,518	—
(45)	Liquefied Petroleum Gases	82,544	—
(46)	Other ^d	207,069	—
(47)	Total Stocks	1,467,547	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	179,316	—	242,698	11,228	652	0	427,140	5,450	0	852,375
Natural Gas Liquids and LRGs	60,627	16,647	10,264	—	-22,021	—	13,904	3,198	92,457	72,700
Pentanes Plus	9,217	—	493	—	-440	—	3,946	62	6,142	4,942
Liquefied Petroleum Gases	51,410	16,647	9,771	—	-21,581	—	9,958	3,136	86,315	67,758
Ethane/Ethylene	23,433	963	762	—	-2,141	—	0	0	27,299	18,715
Propane/Propylene	17,073	18,045	7,559	—	-13,623	—	0	2,900	53,400	29,403
Normal Butane/Butylene	5,286	-2,349	953	—	-5,262	—	6,739	236	2,177	14,010
Isobutane/Isobutylene	5,618	-12	497	—	-555	—	3,219	0	3,439	5,630
Other Liquids	1,271	—	20,290	—	6,825	—	21,106	1,044	-7,414	146,173
Other Hydrocarbons/Oxygenates	9,171	—	2,222	—	551	—	10,125	717	0	14,190
Unfinished Oils	—	—	9,511	—	2,903	—	14,182	0	-7,574	89,157
Motor Gasoline Blend. Comp.	-7,900	—	8,557	—	3,419	—	-3,089	327	0	42,653
Aviation Gasoline Blend. Comp.	—	—	0	—	-48	—	-112	0	160	173
Finished Petroleum Products	9,763	474,466	41,082	—	-939	—	21,494	504,756	406,200	406,200
Finished Motor Gasoline	9,763	231,986	10,634	—	11,212	—	3,936	237,235	165,305	165,305
Reformulated	—	73,981	5,566	—	4,581	—	67	74,899	46,018	46,018
Oxygenated	18,630	5,159	0	—	27	—	26	23,736	931	931
Other	-8,867	152,846	5,068	—	6,604	—	3,842	138,600	118,356	118,356
Finished Aviation Gasoline	—	447	10	—	-35	—	0	492	1,559	1,559
Jet Fuel	—	49,435	3,769	—	3,072	—	415	49,717	43,573	43,573
Naphtha-Type	—	-4	0	—	-10	—	7	-1	44	44
Kerosene-Type	—	49,439	3,769	—	3,082	—	408	49,718	43,529	43,529
Kerosene	—	3,186	317	—	-1,124	—	30	4,597	3,747	3,747
Distillate Fuel Oil	—	96,816	6,746	—	-18,886	—	4,098	118,350	106,577	106,577
0.05 percent sulfur and under	—	66,126	3,336	—	-3,759	—	428	72,793	65,551	65,551
Greater than 0.05 percent sulfur	—	30,690	3,410	—	-15,127	—	3,669	45,558	41,026	41,026
Residual Fuel Oil	—	19,848	10,428	—	306	—	4,255	25,715	36,136	36,136
Naphtha For Petro. Feed. Use	—	5,527	2,542	—	-204	—	0	8,273	2,060	2,060
Other Oils For Petro. Feed. Use	—	6,161	5,300	—	252	—	0	11,209	1,939	1,939
Special Naphthas	—	1,646	332	—	-227	—	577	1,628	2,124	2,124
Lubricants	—	5,645	407	—	-252	—	837	5,467	11,566	11,566
Waxes	—	519	52	—	64	—	122	385	1,041	1,041
Petroleum Coke	—	21,537	42	—	451	—	7,117	14,011	7,575	7,575
Asphalt and Road Oil	—	11,509	503	—	4,509	—	101	7,402	21,367	21,367
Still Gas	—	18,554	0	—	0	—	0	18,554	0	0
Miscellaneous Products	—	1,650	0	—	-77	—	7	1,720	1,631	1,631
Total	250,976	491,113	314,334	11,228	-15,483	0	462,150	31,185	589,799	1,477,448

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	169,703	—	241,236	-410	2,842	0	406,817	871	0	855,217
Natural Gas Liquids and LRGs	57,632	16,920	8,303	—	-10,840	—	12,622	2,403	78,670	61,860
Pentanes Plus	8,766	—	167	—	-443	—	4,486	64	4,826	4,499
Liquefied Petroleum Gases	48,866	16,920	8,136	—	-10,397	—	8,136	2,339	73,844	57,361
Ethane/Ethylene	22,310	1,097	831	—	-969	—	0	0	25,207	17,746
Propane/Propylene	16,191	16,505	6,422	—	-6,221	—	0	1,547	43,792	23,182
Normal Butane/Butylene	4,745	-736	440	—	-3,191	—	5,344	792	1,504	10,819
Isobutane/Isobutylene	5,620	54	443	—	-16	—	2,792	0	3,341	5,614
Other Liquids	3,848	—	18,461	—	6,981	—	16,113	838	-1,623	153,154
Other Hydrocarbons/Oxygenates	9,887	—	1,611	—	1,210	—	9,644	644	0	15,400
Unfinished Oils	—	—	9,913	—	3,468	—	8,217	0	-1,772	92,625
Motor Gasoline Blend. Comp.	-6,039	—	6,937	—	2,230	—	-1,526	194	0	44,883
Aviation Gasoline Blend. Comp.	—	—	0	—	73	—	-222	0	149	246
Finished Petroleum Products	7,388	444,794	51,073	—	-10,221	—	—	21,106	492,370	395,979
Finished Motor Gasoline	7,388	214,702	11,894	—	-8,875	—	—	2,420	240,439	156,430
Reformulated	—	67,932	4,901	—	-6,957	—	—	100	79,690	39,061
Oxygenated	13,490	4,226	0	—	-103	—	—	36	17,783	828
Other	-6,102	142,544	6,993	—	-1,815	—	—	2,285	142,966	116,541
Finished Aviation Gasoline	—	372	10	—	20	—	—	0	362	1,579
Jet Fuel	—	42,048	5,020	—	-2,031	—	—	503	48,596	41,542
Naphtha-Type	—	-3	0	—	20	—	—	0	-23	64
Kerosene-Type	—	42,051	5,020	—	-2,051	—	—	503	48,619	41,478
Kerosene	—	2,785	140	—	162	—	—	28	2,735	3,909
Distillate Fuel Oil	—	97,084	14,780	—	-1,425	—	—	3,249	110,040	105,152
0.05 percent sulfur and under	—	65,752	6,710	—	-1,839	—	—	784	73,517	63,712
Greater than 0.05 percent sulfur ...	—	31,332	8,070	—	414	—	—	2,465	36,523	41,440
Residual Fuel Oil	—	18,183	9,170	—	-1,733	—	—	4,319	24,767	34,403
Naphtha For Petro. Feed. Use	—	5,697	3,186	—	544	—	—	0	8,339	2,604
Other Oils For Petro. Feed. Use	—	5,168	5,372	—	42	—	—	0	10,498	1,981
Special Naphthas	—	1,802	345	—	2	—	—	625	1,520	2,126
Lubricants	—	5,346	308	—	-324	—	—	682	5,296	11,242
Waxes	—	335	78	—	-122	—	—	89	446	919
Petroleum Coke	—	20,013	57	—	306	—	—	9,087	10,677	7,881
Asphalt and Road Oil	—	12,170	702	—	3,240	—	—	98	9,534	24,607
Still Gas	—	17,545	0	—	0	—	—	0	17,545	0
Miscellaneous Products	—	1,544	11	—	-27	—	—	5	1,577	1,604
Total	238,572	461,714	319,073	-410	-11,238	0	435,552	25,218	569,417	1,466,210

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
March 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	183,464	—	272,503	12,768	11,283	0	453,003	4,449	0	866,500
Natural Gas Liquids and LRGs	61,591	22,305	7,139	—	912	—	11,372	3,584	75,167	62,772
Pentanes Plus	9,649	—	1,234	—	740	—	4,200	190	5,753	5,239
Liquefied Petroleum Gases	51,942	22,305	5,905	—	172	—	7,172	3,394	69,414	57,533
Ethane/Ethylene	23,612	1,088	655	—	-174	—	0	0	25,529	17,572
Propane/Propylene	17,246	17,980	4,401	—	-585	—	0	2,617	37,595	22,597
Normal Butane/Butylene	5,288	3,129	539	—	1,085	—	3,757	777	3,337	11,904
Isobutane/Isobutylene	5,796	108	310	—	-154	—	3,415	0	2,953	5,460
Other Liquids	3,437	—	18,326	—	3,042	—	21,135	1,390	-3,804	156,196
Other Hydrocarbons/Oxygenates	8,965	—	2,361	—	-1,622	—	12,068	880	0	13,778
Unfinished Oils	—	—	8,296	—	2,838	—	9,322	0	-3,864	95,463
Motor Gasoline Blend. Comp.	-5,528	—	7,669	—	1,782	—	-151	510	0	46,665
Aviation Gasoline Blend. Comp.	—	—	0	—	44	—	-104	0	60	290
Finished Petroleum Products	7,438	493,666	44,634	—	-5,145	—	26,494	524,389	390,834	390,834
Finished Motor Gasoline	7,438	241,568	12,493	—	691	—	3,344	257,464	157,121	157,121
Reformulated	—	79,758	6,498	—	1,257	—	1	84,998	40,318	40,318
Oxygenated	19,100	4,548	90	—	530	—	—	35	23,173	1,358
Other	-11,662	157,262	5,905	—	-1,096	—	—	3,309	149,292	115,445
Finished Aviation Gasoline	—	628	11	—	-13	—	—	0	652	1,566
Jet Fuel	—	48,393	3,711	—	-1,087	—	1,033	52,158	40,455	40,455
Naphtha-Type	—	3	0	—	-23	—	—	3	23	41
Kerosene-Type	—	48,390	3,711	—	-1,064	—	1,030	52,135	40,414	40,414
Kerosene	—	1,427	35	—	-388	—	—	37	1,813	3,521
Distillate Fuel Oil	—	103,617	8,060	—	-9,350	—	—	6,532	114,495	95,802
0.05 percent sulfur and under	—	71,310	3,074	—	-3,779	—	—	1,326	76,837	59,933
Greater than 0.05 percent sulfur	—	32,307	4,986	—	-5,571	—	—	5,206	37,658	35,869
Residual Fuel Oil	—	20,128	8,335	—	2,039	—	—	5,179	21,245	36,442
Naphtha For Petro. Feed. Use	—	6,151	6,054	—	-667	—	—	0	12,872	1,937
Other Oils For Petro. Feed. Use	—	6,041	4,103	—	132	—	—	0	10,012	2,113
Special Naphthas	—	1,810	314	—	-39	—	—	266	1,897	2,087
Lubricants	—	5,415	325	—	-485	—	1,003	5,222	10,757	10,757
Waxes	—	517	118	—	30	—	—	91	514	949
Petroleum Coke	—	21,817	43	—	265	—	—	8,868	12,727	8,146
Asphalt and Road Oil	—	14,737	1,031	—	3,984	—	—	136	11,648	28,591
Still Gas	—	19,857	0	—	0	—	—	0	19,857	0
Miscellaneous Products	—	1,560	1	—	-257	—	—	6	1,812	1,347
Total	255,930	515,971	342,602	12,768	10,092	0	485,510	35,917	595,752	1,476,302

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	175,625	—	280,228	6,187	6,746	0	451,588	3,706	0	873,246
Natural Gas Liquids and LRGs	59,042	25,945	5,704	—	11,516	—	9,102	2,495	67,578	74,288
Pentanes Plus	9,253	—	638	—	1,613	—	3,879	245	4,154	6,852
Liquefied Petroleum Gases	49,789	25,945	5,066	—	9,903	—	5,223	2,250	63,424	67,436
Ethane/Ethylene	22,548	709	543	—	2,042	—	0	0	21,758	19,614
Propane/Propylene	16,562	17,724	3,744	—	3,027	—	0	1,856	33,147	25,624
Normal Butane/Butylene	5,145	7,293	293	—	4,643	—	2,119	394	5,575	16,547
Isobutane/Isobutylene	5,534	219	486	—	191	—	3,104	0	2,944	5,651
Other Liquids	5,686	—	15,653	—	-424	—	27,340	1,487	-7,064	155,772
Other Hydrocarbons/Oxygenates	10,435	—	1,827	—	-861	—	11,933	1,190	0	12,917
Unfinished Oils	—	—	7,552	—	1,379	—	13,248	0	-7,075	96,842
Motor Gasoline Blend. Comp.	-4,749	—	6,274	—	-935	—	2,163	297	0	45,730
Aviation Gasoline Blend. Comp.	—	—	0	—	-7	—	-4	0	11	283
Finished Petroleum Products	6,614	489,745	45,153	—	11,292	—	—	26,240	503,980	402,126
Finished Motor Gasoline	6,614	237,280	14,169	—	3,497	—	—	3,320	251,246	160,618
Reformulated	—	77,829	6,534	—	3,387	—	—	23	80,953	43,705
Oxygenated	18,650	2,336	11	—	-316	—	—	112	21,201	1,042
Other	-12,036	157,115	7,624	—	426	—	—	3,185	149,092	115,871
Finished Aviation Gasoline	—	381	15	—	-245	—	—	0	641	1,321
Jet Fuel	—	48,445	3,810	—	831	—	—	1,111	50,313	41,286
Naphtha-Type	—	9	0	—	-5	—	—	(s)	14	36
Kerosene-Type	—	48,436	3,810	—	836	—	—	1,111	50,299	41,250
Kerosene	—	831	16	—	-779	—	—	15	1,611	2,742
Distillate Fuel Oil	—	105,984	7,032	—	4,035	—	—	5,336	103,645	99,837
0.05 percent sulfur and under	—	74,644	3,869	—	6,226	—	—	1,284	71,003	66,159
Greater than 0.05 percent sulfur	—	31,340	3,163	—	-2,191	—	—	4,052	32,642	33,678
Residual Fuel Oil	—	18,590	7,997	—	-1,100	—	—	4,161	23,526	35,342
Naphtha For Petro. Feed. Use	—	5,196	2,669	—	946	—	—	0	6,919	2,883
Other Oils For Petro. Feed. Use	—	6,369	7,532	—	458	—	—	0	13,443	2,571
Special Naphthas	—	1,697	633	—	-121	—	—	861	1,590	1,966
Lubricants	—	5,678	434	—	426	—	—	727	4,959	11,183
Waxes	—	416	69	—	-38	—	—	93	430	911
Petroleum Coke	—	21,210	0	—	73	—	—	10,486	10,651	8,219
Asphalt and Road Oil	—	16,049	772	—	3,439	—	—	128	13,254	32,030
Still Gas	—	20,068	0	—	0	—	—	0	20,068	0
Miscellaneous Products	—	1,551	5	—	-130	—	—	3	1,683	1,217
Total	246,967	515,690	346,738	6,187	29,130	0	488,030	33,929	564,493	1,505,432

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
May 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	181,242	—	281,621	9,385	-9,121	0	480,307	1,062	0	864,125
Natural Gas Liquids and LRGs	60,220	27,870	7,341	—	17,787	—	9,989	1,403	66,252	92,075
Pentanes Plus	9,658	—	2,479	—	804	—	4,573	230	6,530	7,656
Liquefied Petroleum Gases	50,562	27,870	4,862	—	16,983	—	5,416	1,172	59,723	84,419
Ethane/Ethylene	22,708	714	545	—	998	—	0	0	22,969	20,612
Propane/Propylene	16,909	18,840	3,151	—	10,755	—	0	826	27,319	36,379
Normal Butane/Butylene	4,936	8,031	571	—	4,841	—	2,006	346	6,345	21,388
Isobutane/Isobutylene	6,009	285	595	—	389	—	3,410	0	3,090	6,040
Other Liquids	4,126	—	20,186	—	-4,697	—	30,061	1,839	-2,891	151,075
Other Hydrocarbons/Oxygenates	10,260	—	3,638	—	856	—	12,002	1,040	0	13,773
Unfinished Oils	—	—	9,102	—	-5,058	—	17,140	0	-2,980	91,784
Motor Gasoline Blend. Comp.	-6,134	—	7,446	—	-404	—	917	799	0	45,326
Aviation Gasoline Blend. Comp.	—	—	0	—	-91	—	2	0	89	192
Finished Petroleum Products	8,503	521,742	44,731	—	8,340	—	—	22,242	544,394	410,466
Finished Motor Gasoline	8,503	251,831	13,671	—	1,620	—	—	3,903	268,482	162,238
Reformulated	—	81,691	4,605	—	-235	—	—	2	86,529	43,470
Oxygenated	23,690	1,764	122	—	224	—	—	25	25,327	1,266
Other	-15,187	168,376	8,944	—	1,631	—	—	3,876	156,626	117,502
Finished Aviation Gasoline	—	538	44	—	-88	—	—	0	670	1,233
Jet Fuel	—	49,257	4,451	—	874	—	—	1,095	51,739	42,160
Naphtha-Type	—	5	0	—	-9	—	—	0	14	27
Kerosene-Type	—	49,252	4,451	—	883	—	—	1,095	51,725	42,133
Kerosene	—	806	10	—	-90	—	—	10	896	2,652
Distillate Fuel Oil	—	113,154	9,801	—	4,898	—	—	3,948	114,109	104,735
0.05 percent sulfur and under	—	77,585	5,510	—	527	—	—	1,412	81,156	66,686
Greater than 0.05 percent sulfur	—	35,569	4,291	—	4,371	—	—	2,535	32,954	38,049
Residual Fuel Oil	—	19,854	8,204	—	1,948	—	—	3,822	22,288	37,290
Naphtha For Petro. Feed. Use	—	6,801	2,006	—	-480	—	—	0	9,287	2,403
Other Oils For Petro. Feed. Use	—	6,779	4,522	—	-846	—	—	0	12,147	1,725
Special Naphthas	—	2,103	415	—	227	—	—	815	1,476	2,193
Lubricants	—	5,999	484	—	78	—	—	925	5,480	11,261
Waxes	—	668	72	—	29	—	—	112	599	940
Petroleum Coke	—	21,815	35	—	-484	—	—	7,448	14,886	7,735
Asphalt and Road Oil	—	19,105	1,011	—	282	—	—	159	19,675	32,312
Still Gas	—	21,341	0	—	0	—	—	0	21,341	0
Miscellaneous Products	—	1,691	5	—	372	—	—	5	1,319	1,589
Total	254,091	549,612	353,879	9,385	12,309	0	520,357	26,547	607,755	1,517,741

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	174,686	—	286,000	4,276	-4,609	0	469,289	282	0	859,516
Natural Gas Liquids and LRGs	57,660	27,608	6,971	—	10,954	—	9,752	2,086	69,447	103,029
Pentanes Plus	9,416	—	716	—	-1,331	—	4,383	11	7,069	6,325
Liquefied Petroleum Gases	48,244	27,608	6,255	—	12,285	—	5,369	2,075	62,378	96,704
Ethane/Ethylene	21,574	590	535	—	-444	—	0	0	23,143	20,168
Propane/Propylene	16,141	18,756	3,946	—	7,569	—	0	1,205	30,069	43,948
Normal Butane/Butylene	4,289	7,793	864	—	4,069	—	2,022	869	5,986	25,457
Isobutane/Isobutylene	6,240	469	910	—	1,091	—	3,347	0	3,181	7,131
Other Liquids	5,497	—	20,537	—	-1,381	—	31,251	1,893	-5,729	149,694
Other Hydrocarbons/Oxygenates	9,256	—	2,653	—	-72	—	10,929	1,052	0	13,701
Unfinished Oils	—	—	10,089	—	-897	—	16,859	0	-5,873	90,887
Motor Gasoline Blend. Comp.	-3,759	—	7,795	—	-345	—	3,540	841	0	44,981
Aviation Gasoline Blend. Comp.	—	—	0	—	-67	—	-77	0	144	125
Finished Petroleum Products	5,327	511,859	47,452	—	3,249	—	—	23,485	537,905	413,715
Finished Motor Gasoline	5,327	251,165	13,521	—	2,288	—	—	2,991	264,735	164,526
Reformulated	—	79,351	6,884	—	-1,774	—	—	0	88,009	41,696
Oxygenated	15,680	1,822	19	—	-412	—	—	24	17,909	854
Other	-10,353	169,992	6,618	—	4,474	—	—	2,967	158,816	121,976
Finished Aviation Gasoline	—	738	19	—	83	—	—	0	674	1,316
Jet Fuel	—	48,004	5,810	—	1,547	—	—	810	51,457	43,707
Naphtha-Type	—	8	0	—	-4	—	—	12	(s)	23
Kerosene-Type	—	47,996	5,810	—	1,551	—	—	798	51,457	43,684
Kerosene	—	1,488	9	—	367	—	—	18	1,112	3,019
Distillate Fuel Oil	—	104,425	7,751	—	1,227	—	—	4,468	106,481	105,962
0.05 percent sulfur and under	—	75,635	4,390	—	1,164	—	—	1,075	77,786	67,850
Greater than 0.05 percent sulfur	—	28,790	3,361	—	63	—	—	3,392	28,696	38,112
Residual Fuel Oil	—	20,368	11,712	—	-250	—	—	3,978	28,352	37,040
Naphtha For Petro. Feed. Use	—	6,403	2,316	—	-169	—	—	0	8,888	2,234
Other Oils For Petro. Feed. Use	—	6,915	3,812	—	-37	—	—	0	10,764	1,688
Special Naphthas	—	2,011	498	—	-118	—	—	681	1,946	2,075
Lubricants	—	5,740	517	—	466	—	—	665	5,126	11,727
Waxes	—	471	66	—	33	—	—	119	385	973
Petroleum Coke	—	22,094	48	—	-261	—	—	9,567	12,836	7,474
Asphalt and Road Oil	—	18,836	1,369	—	-2,048	—	—	184	22,069	30,264
Still Gas	—	21,506	0	—	0	—	—	0	21,506	0
Miscellaneous Products	—	1,695	4	—	121	—	—	5	1,573	1,710
Total	243,171	539,467	360,960	4,276	8,213	0	510,292	27,746	601,623	1,525,954

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
July 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	177,920	—	291,346	14,610	-6,975	0	490,385	466	0	852,541
Natural Gas Liquids and LRGs	59,962	27,794	7,987	—	15,501	—	10,076	1,952	68,214	118,530
Pentanes Plus	9,900	—	2,000	—	432	—	4,487	13	6,968	6,757
Liquefied Petroleum Gases	50,062	27,794	5,987	—	15,069	—	5,589	1,939	61,246	111,773
Ethane/Ethylene	22,402	510	873	—	685	—	0	0	23,100	20,853
Propane/Propylene	16,803	18,313	3,865	—	8,612	—	0	878	29,491	52,560
Normal Butane/Butylene	4,575	8,290	537	—	4,794	—	2,030	1,061	5,517	30,251
Isobutane/Isobutylene	6,282	681	712	—	978	—	3,559	0	3,138	8,109
Other Liquids	7,828	—	13,053	—	950	—	25,230	1,865	-7,164	150,644
Other Hydrocarbons/Oxygenates	10,299	—	1,961	—	223	—	10,930	1,107	0	13,924
Unfinished Oils	—	—	6,186	—	904	—	12,466	0	-7,184	91,791
Motor Gasoline Blend. Comp.	-2,471	—	4,906	—	-165	—	1,842	758	0	44,816
Aviation Gasoline Blend. Comp.	—	—	0	—	-12	—	-8	0	20	113
Finished Petroleum Products	4,568	525,949	46,841	—	4,204	—	—	23,619	549,535	417,919
Finished Motor Gasoline	4,568	253,347	13,488	—	94	—	—	3,403	267,906	164,620
Reformulated	—	78,527	6,289	—	-1,342	—	—	1	86,157	40,354
Oxygenated	20,970	1,986	25	—	203	—	—	28	22,750	1,057
Other	-16,402	172,834	7,174	—	1,233	—	—	3,375	158,999	123,209
Finished Aviation Gasoline	—	607	104	—	-37	—	—	0	748	1,279
Jet Fuel	—	51,140	3,872	—	-783	—	—	642	55,153	42,924
Naphtha-Type	—	10	0	—	1	—	—	2	7	24
Kerosene-Type	—	51,130	3,872	—	-784	—	—	641	55,145	42,900
Kerosene	—	1,099	14	—	226	—	—	14	873	3,245
Distillate Fuel Oil	—	109,133	6,181	—	6,784	—	—	4,100	104,430	112,746
0.05 percent sulfur and under	—	77,084	2,630	—	3,668	—	—	926	75,120	71,518
Greater than 0.05 percent sulfur	—	32,049	3,551	—	3,116	—	—	3,174	29,310	41,228
Residual Fuel Oil	—	22,972	12,677	—	-1,687	—	—	3,510	33,826	35,353
Naphtha For Petro. Feed. Use	—	6,468	4,834	—	399	—	—	0	10,903	2,633
Other Oils For Petro. Feed. Use	—	6,919	3,702	—	61	—	—	0	10,560	1,749
Special Naphthas	—	1,893	334	—	152	—	—	695	1,380	2,227
Lubricants	—	5,843	331	—	452	—	—	562	5,160	12,179
Waxes	—	489	79	—	57	—	—	99	412	1,030
Petroleum Coke	—	23,321	13	—	382	—	—	10,326	12,626	7,856
Asphalt and Road Oil	—	19,003	1,208	—	-1,624	—	—	263	21,572	28,640
Still Gas	—	21,983	0	—	0	—	—	0	21,983	0
Miscellaneous Products	—	1,732	4	—	-272	—	—	5	2,003	1,438
Total	250,278	553,743	359,227	14,610	13,680	0	525,691	27,902	610,585	1,539,634

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
August 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	179,451	—	308,103	3,946	6,111	0	484,853	536	0	858,652
Natural Gas Liquids and LRGs	60,162	26,810	7,651	—	10,967	—	10,130	2,367	71,159	129,497
Pentanes Plus	10,114	—	1,604	—	648	—	4,502	18	6,550	7,405
Liquefied Petroleum Gases	50,048	26,810	6,047	—	10,319	—	5,628	2,349	64,609	122,092
Ethane/Ethylene	22,181	623	1,187	—	-369	—	0	0	24,360	20,484
Propane/Propylene	16,902	17,904	3,842	—	5,142	—	0	1,708	31,798	57,702
Normal Butane/Butylene	4,982	7,951	718	—	5,471	—	2,104	641	5,435	35,722
Isobutane/Isobutylene	5,983	332	300	—	75	—	3,524	0	3,016	8,184
Other Liquids	3,913	—	15,005	—	-5,575	—	29,454	1,123	-6,084	145,069
Other Hydrocarbons/Oxygenates	8,800	—	2,976	—	-755	—	11,782	749	0	13,169
Unfinished Oils	—	—	6,266	—	-3,373	—	15,710	0	-6,071	88,418
Motor Gasoline Blend. Comp.	-4,887	—	5,763	—	-1,441	—	1,943	374	0	43,375
Aviation Gasoline Blend. Comp.	—	—	0	—	-6	—	19	0	-13	107
Finished Petroleum Products	7,157	526,458	46,593	—	-19,343	—	—	29,244	570,306	398,576
Finished Motor Gasoline	7,157	248,615	13,199	—	-13,578	—	—	6,009	276,540	151,042
Reformulated	—	82,818	5,919	—	-1,443	—	—	2	90,178	38,911
Oxygenated	22,700	1,827	16	—	261	—	—	28	24,254	1,318
Other	-15,543	163,970	7,264	—	-12,396	—	—	5,979	162,108	110,813
Finished Aviation Gasoline	—	774	48	—	-58	—	—	0	880	1,221
Jet Fuel	—	50,721	6,840	—	-243	—	—	584	57,220	42,681
Naphtha-Type	—	4	0	—	6	—	—	1	-3	30
Kerosene-Type	—	50,717	6,840	—	-249	—	—	583	57,223	42,651
Kerosene	—	1,306	34	—	452	—	—	15	873	3,697
Distillate Fuel Oil	—	114,021	7,251	—	-2,072	—	—	7,837	115,507	110,674
0.05 percent sulfur and under	—	77,532	4,329	—	-5,080	—	—	2,252	84,689	66,438
Greater than 0.05 percent sulfur ...	—	36,489	2,922	—	3,008	—	—	5,585	30,818	44,236
Residual Fuel Oil	—	23,545	10,309	—	1,781	—	—	2,903	29,170	37,134
Naphtha For Petro. Feed. Use	—	6,153	3,073	—	51	—	—	0	9,175	2,684
Other Oils For Petro. Feed. Use	—	6,620	4,311	—	196	—	—	0	10,735	1,945
Special Naphthas	—	2,006	166	—	20	—	—	569	1,583	2,247
Lubricants	—	5,886	380	—	-219	—	—	875	5,610	11,960
Waxes	—	589	85	—	13	—	—	108	553	1,043
Petroleum Coke	—	22,835	0	—	-1,542	—	—	10,055	14,322	6,314
Asphalt and Road Oil	—	20,323	897	—	-4,151	—	—	285	25,086	24,489
Still Gas	—	21,331	0	—	0	—	—	0	21,331	0
Miscellaneous Products	—	1,733	0	—	7	—	—	4	1,722	1,445
Total	250,683	553,268	377,352	3,946	-7,840	0	524,437	33,271	635,381	1,531,794

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
September 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	172,731	—	284,528	-4,763	-10,413	0	462,221	688	0	848,239
Natural Gas Liquids and LRGs	57,683	19,642	6,148	—	1,456	—	11,566	1,886	68,565	130,953
Pentanes Plus	9,565	—	1,221	—	-1,064	—	4,658	16	7,176	6,341
Liquefied Petroleum Gases	48,118	19,642	4,927	—	2,520	—	6,908	1,870	61,389	124,612
Ethane/Ethylene	21,359	654	621	—	-1,231	—	0	0	23,865	19,253
Propane/Propylene	16,230	17,080	3,432	—	2,615	—	0	1,239	32,888	60,317
Normal Butane/Butylene	4,857	1,867	662	—	1,686	—	3,124	631	1,945	37,408
Isobutane/Isobutylene	5,672	41	212	—	-550	—	3,784	0	2,691	7,634
Other Liquids	4,939	—	19,056	—	-2,548	—	31,091	1,331	-5,879	142,521
Other Hydrocarbons/Oxygenates	9,597	—	2,430	—	80	—	11,100	847	0	13,249
Unfinished Oils	—	—	9,654	—	-1,941	—	17,484	0	-5,889	86,477
Motor Gasoline Blend. Comp.	-4,658	—	6,972	—	-687	—	2,517	484	0	42,688
Aviation Gasoline Blend. Comp.	—	—	0	—	0	—	-10	0	10	107
Finished Petroleum Products	6,631	514,867	47,264	—	6,621	—	—	27,859	534,282	405,197
Finished Motor Gasoline	6,631	244,113	13,481	—	3,193	—	—	5,506	255,526	154,235
Reformulated	—	79,526	6,264	—	3,539	—	—	4	82,247	42,450
Oxygenated	19,730	2,338	0	—	-703	—	—	53	22,718	615
Other	-13,099	162,249	7,217	—	357	—	—	5,449	150,561	111,170
Finished Aviation Gasoline	—	586	7	—	41	—	—	0	552	1,262
Jet Fuel	—	49,308	3,827	—	-378	—	—	1,009	52,504	42,303
Naphtha-Type	—	8	0	—	-9	—	—	2	15	21
Kerosene-Type	—	49,300	3,827	—	-369	—	—	1,008	52,488	42,282
Kerosene	—	2,164	44	—	120	—	—	29	2,059	3,817
Distillate Fuel Oil	—	115,326	8,476	—	4,407	—	—	5,814	113,581	115,081
0.05 percent sulfur and under	—	80,402	3,565	—	1,589	—	—	1,508	80,870	68,027
Greater than 0.05 percent sulfur	—	34,924	4,911	—	2,818	—	—	4,306	32,711	47,054
Residual Fuel Oil	—	21,054	10,795	—	566	—	—	4,428	26,855	37,700
Naphtha For Petro. Feed. Use	—	6,983	4,658	—	189	—	—	0	11,452	2,873
Other Oils For Petro. Feed. Use	—	4,975	3,995	—	-101	—	—	0	9,071	1,844
Special Naphthas	—	1,773	366	—	-79	—	—	602	1,616	2,168
Lubricants	—	5,217	483	—	-189	—	—	707	5,182	11,771
Waxes	—	575	48	—	49	—	—	105	469	1,092
Petroleum Coke	—	22,455	32	—	886	—	—	9,341	12,260	7,200
Asphalt and Road Oil	—	18,458	1,048	—	-2,072	—	—	311	21,267	22,417
Still Gas	—	20,237	0	—	0	—	—	0	20,237	0
Miscellaneous Products	—	1,643	4	—	-11	—	—	6	1,652	1,434
Total	241,983	534,509	356,996	-4,763	-4,884	0	504,878	31,764	596,968	1,526,910

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
October 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	180,080	—	278,052	2,167	-5,863	0	465,889	273	0	842,376
Natural Gas Liquids and LRGs	59,481	17,410	7,457	—	-7,437	—	12,892	2,270	76,623	123,516
Pentanes Plus	9,646	—	1,240	—	-469	—	4,422	265	6,668	5,872
Liquefied Petroleum Gases	49,835	17,410	6,217	—	-6,968	—	8,470	2,005	69,955	117,644
Ethane/Ethylene	22,083	397	361	—	-2,511	—	0	0	25,352	16,742
Propane/Propylene	16,788	17,392	5,168	—	2,473	—	0	1,259	35,616	62,790
Normal Butane/Butylene	5,214	-518	492	—	-6,109	—	5,177	746	5,374	31,299
Isobutane/Isobutylene	5,750	139	196	—	-821	—	3,293	0	3,613	6,813
Other Liquids	7,505	—	14,996	—	2,123	—	26,528	2,075	-8,225	144,644
Other Hydrocarbons/Oxygenates	10,811	—	2,675	—	1,213	—	11,222	1,051	0	14,462
Unfinished Oils	—	—	7,206	—	3,069	—	12,367	0	-8,230	89,546
Motor Gasoline Blend. Comp.	-3,306	—	5,115	—	-2,163	—	2,948	1,024	0	40,525
Aviation Gasoline Blend. Comp.	—	—	0	—	4	—	-9	0	5	111
Finished Petroleum Products	5,606	516,603	49,495	—	-9,078	—	—	35,436	545,346	396,119
Finished Motor Gasoline	5,606	243,349	11,821	—	-6,856	—	—	6,714	260,918	147,379
Reformulated	—	78,211	5,624	—	-3,752	—	—	3	87,584	38,698
Oxygenated	23,000	4,619	0	—	-127	—	—	23	27,723	488
Other	-17,394	160,519	6,197	—	-2,977	—	—	6,688	145,611	108,193
Finished Aviation Gasoline	—	663	53	—	82	—	—	0	634	1,344
Jet Fuel	—	51,009	5,763	—	361	—	—	1,292	55,119	42,664
Naphtha-Type	—	17	0	—	17	—	—	3	-3	38
Kerosene-Type	—	50,992	5,763	—	344	—	—	1,289	55,122	42,626
Kerosene	—	2,841	45	—	952	—	—	184	1,750	4,769
Distillate Fuel Oil	—	116,993	8,024	—	2,038	—	—	7,896	115,083	117,119
0.05 percent sulfur and under	—	81,592	4,644	—	-25	—	—	2,387	83,874	68,002
Greater than 0.05 percent sulfur	—	35,401	3,380	—	2,063	—	—	5,509	31,209	49,117
Residual Fuel Oil	—	23,152	15,415	—	-2,698	—	—	6,860	34,405	35,002
Naphtha For Petro. Feed. Use	—	6,508	3,771	—	-384	—	—	0	10,663	2,489
Other Oils For Petro. Feed. Use	—	4,998	3,131	—	-50	—	—	0	8,179	1,794
Special Naphthas	—	1,664	170	—	2	—	—	815	1,017	2,170
Lubricants	—	5,473	463	—	-227	—	—	886	5,277	11,544
Waxes	—	722	75	—	40	—	—	133	624	1,132
Petroleum Coke	—	22,120	52	—	544	—	—	10,471	11,157	7,744
Asphalt and Road Oil	—	16,173	700	—	-2,527	—	—	178	19,222	19,890
Still Gas	—	19,290	0	—	0	—	—	0	19,290	0
Miscellaneous Products	—	1,648	12	—	-355	—	—	9	2,006	1,079
Total	252,672	534,013	350,000	2,167	-20,255	0	505,309	40,054	613,744	1,506,655

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
November 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	174,980	—	267,387	-28	-8,429	0	450,697	71	0	833,947
Natural Gas Liquids and LRGs	56,276	13,637	8,445	—	-9,885	—	14,846	2,179	71,218	113,631
Pentanes Plus	8,871	—	1,757	—	-921	—	4,596	20	6,933	4,951
Liquefied Petroleum Gases	47,405	13,637	6,688	—	-8,964	—	10,250	2,159	64,285	108,680
Ethane/Ethylene	21,266	673	253	—	-585	—	0	0	22,777	16,157
Propane/Propylene	15,884	17,471	5,684	—	-2,905	—	0	1,643	40,301	59,885
Normal Butane/Butylene	4,830	-4,369	502	—	-4,777	—	7,102	517	-1,879	26,522
Isobutane/Isobutylene	5,425	-138	249	—	-697	—	3,148	0	3,085	6,116
Other Liquids	6,720	—	14,931	—	-834	—	29,252	1,472	-8,239	143,810
Other Hydrocarbons/Oxygenates	9,223	—	3,340	—	-82	—	11,784	861	0	14,380
Unfinished Oils	—	—	6,467	—	-1,904	—	16,651	0	-8,280	87,642
Motor Gasoline Blend. Comp.	-2,503	—	5,124	—	1,074	—	936	611	0	41,599
Aviation Gasoline Blend. Comp.	—	—	0	—	78	—	-119	0	41	189
Finished Petroleum Products	4,693	511,068	48,509	—	17,907	—	—	29,515	516,848	414,026
Finished Motor Gasoline	4,693	247,123	14,125	—	9,335	—	—	5,088	251,518	156,714
Reformulated	—	79,508	6,136	—	2,933	—	—	4	82,707	41,631
Oxygenated	21,900	5,436	0	—	-18	—	—	27	27,327	470
Other	-17,207	162,179	7,989	—	6,420	—	—	5,057	141,484	114,613
Finished Aviation Gasoline	—	516	11	—	26	—	—	0	501	1,370
Jet Fuel	—	48,593	4,847	—	-340	—	—	1,909	51,871	42,324
Naphtha-Type	—	1	0	—	0	—	—	8	-7	38
Kerosene-Type	—	48,592	4,847	—	-340	—	—	1,902	51,877	42,286
Kerosene	—	2,472	53	—	477	—	—	305	1,743	5,246
Distillate Fuel Oil	—	113,563	9,956	—	2,923	—	—	5,738	114,858	120,042
0.05 percent sulfur and under	—	78,796	3,410	—	2,683	—	—	2,557	76,966	70,685
Greater than 0.05 percent sulfur	—	34,767	6,546	—	240	—	—	3,181	37,892	49,357
Residual Fuel Oil	—	23,329	10,226	—	3,999	—	—	3,002	26,554	39,001
Naphtha For Petro. Feed. Use	—	6,195	5,010	—	33	—	—	0	11,172	2,522
Other Oils For Petro. Feed. Use	—	5,243	3,054	—	141	—	—	0	8,156	1,935
Special Naphthas	—	1,713	125	—	-143	—	—	854	1,127	2,027
Lubricants	—	4,473	131	—	-299	—	—	582	4,321	11,245
Waxes	—	645	75	—	-31	—	—	100	651	1,101
Petroleum Coke	—	22,628	43	—	227	—	—	11,778	10,666	7,971
Asphalt and Road Oil	—	14,257	853	—	1,502	—	—	152	13,456	21,392
Still Gas	—	18,736	0	—	0	—	—	0	18,736	0
Miscellaneous Products	—	1,582	0	—	57	—	—	6	1,519	1,136
Total	242,669	524,705	339,272	-28	-1,241	0	494,795	33,238	579,827	1,505,414

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2000**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	181,508	—	286,114	-2,680	-7,762	0	472,206	498	0	826,185
Natural Gas Liquids and LRGs	49,079	15,396	10,345	—	-25,909	—	12,670	2,647	85,412	87,722
Pentanes Plus	8,063	—	1,557	—	227	—	3,750	133	5,510	5,178
Liquefied Petroleum Gases	41,016	15,396	8,788	—	-26,136	—	8,920	2,514	79,902	82,544
Ethane/Ethylene	17,121	628	447	—	226	—	0	0	17,970	16,383
Propane/Propylene	14,574	17,395	7,673	—	-18,693	—	0	1,810	56,525	41,192
Normal Butane/Butylene	4,301	-2,564	608	—	-7,404	—	6,201	703	2,845	19,118
Isobutane/Isobutylene	5,020	-63	60	—	-265	—	2,719	0	2,563	5,851
Other Liquids	-2,574	—	20,529	—	-1,763	—	22,135	1,578	-3,995	142,047
Other Hydrocarbons/Oxygenates	7,330	—	1,693	—	-2,558	—	10,530	1,051	0	11,822
Unfinished Oils	—	—	9,879	—	-557	—	14,511	0	-4,075	87,085
Motor Gasoline Blend. Comp.	-9,904	—	8,957	—	1,249	—	-2,723	527	0	42,848
Aviation Gasoline Blend. Comp.	—	—	0	—	103	—	-183	0	80	292
Finished Petroleum Products	12,249	521,703	56,665	—	-2,433	—	29,218	563,832	411,593	411,593
Finished Motor Gasoline	12,249	244,977	13,734	—	-3,710	—	5,905	268,765	153,004	153,004
Reformulated	—	80,361	6,803	—	254	—	2	86,908	41,885	41,885
Oxygenated	23,450	6,160	0	—	-4	—	30	29,584	466	466
Other	-11,201	158,456	6,931	—	-3,960	—	5,873	152,273	110,653	110,653
Finished Aviation Gasoline	—	293	4	—	-85	—	0	382	1,285	1,285
Jet Fuel	—	51,621	7,405	—	2,194	—	1,224	55,608	44,518	44,518
Naphtha-Type	—	17	0	—	71	—	3	-57	109	109
Kerosene-Type	—	51,604	7,405	—	2,123	—	1,221	55,665	44,409	44,409
Kerosene	—	3,455	105	—	-1,139	—	94	4,605	4,107	4,107
Distillate Fuel Oil	—	120,042	13,861	—	-2,015	—	4,183	131,735	118,027	118,027
0.05 percent sulfur and under	—	78,606	3,467	—	858	—	1,346	79,869	71,543	71,543
Greater than 0.05 percent sulfur	—	41,436	10,394	—	-2,873	—	2,836	51,867	46,484	46,484
Residual Fuel Oil	—	23,820	13,644	—	-2,801	—	4,442	35,823	36,200	36,200
Naphtha For Petro. Feed. Use	—	5,957	3,238	—	230	—	0	8,965	2,752	2,752
Other Oils For Petro. Feed. Use	—	5,574	3,504	—	-123	—	0	9,201	1,812	1,812
Special Naphthas	—	1,750	175	—	85	—	67	1,773	2,112	2,112
Lubricants	—	4,972	687	—	852	—	1,021	3,786	12,097	12,097
Waxes	—	532	43	—	-54	—	122	507	1,047	1,047
Petroleum Coke	—	24,262	29	—	513	—	12,047	11,731	8,484	8,484
Asphalt and Road Oil	—	11,603	206	—	3,649	—	108	8,052	25,041	25,041
Still Gas	—	20,917	0	—	0	—	0	20,917	0	0
Miscellaneous Products	—	1,928	30	—	-29	—	6	1,981	1,107	1,107
Total	240,262	537,099	373,653	-2,680	-37,867	0	507,011	33,940	645,249	1,467,547

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,784	—	7,829	362	21	0	13,779	176	0
Natural Gas Liquids and LRGs	1,956	537	331	—	-710	—	449	103	2,982
Pentanes Plus	297	—	16	—	-14	—	127	2	198
Liquefied Petroleum Gases	1,658	537	315	—	-696	—	321	101	2,784
Ethane/Ethylene	756	31	25	—	-69	—	0	0	881
Propane/Propylene	551	582	244	—	-439	—	0	94	1,723
Normal Butane/Butylene	171	-76	31	—	-170	—	217	8	70
Isobutane/Isobutylene	181	(s)	16	—	-18	—	104	0	111
Other Liquids	41	—	655	—	220	—	681	34	-239
Other Hydrocarbons/Oxygenates	296	—	72	—	18	—	327	23	0
Unfinished Oils	—	—	307	—	94	—	457	0	-244
Motor Gasoline Blend. Comp.	-255	—	276	—	110	—	-100	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-4	0	5
Finished Petroleum Products	315	15,305	1,325	—	-30	—	—	693	16,282
Finished Motor Gasoline	315	7,483	343	—	362	—	—	127	7,653
Reformulated	—	2,386	180	—	148	—	—	2	2,416
Oxygenated	601	166	0	—	1	—	—	1	766
Other	-286	4,931	163	—	213	—	—	124	4,471
Finished Aviation Gasoline	—	14	(s)	—	-1	—	—	0	16
Jet Fuel	—	1,595	122	—	99	—	—	13	1,604
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,595	122	—	99	—	—	13	1,604
Kerosene	—	103	10	—	-36	—	—	1	148
Distillate Fuel Oil	—	3,123	218	—	-609	—	—	132	3,818
0.05 percent sulfur and under	—	2,133	108	—	-121	—	—	14	2,348
Greater than 0.05 percent sulfur ...	—	990	110	—	-488	—	—	118	1,470
Residual Fuel Oil	—	640	336	—	10	—	—	137	830
Naphtha For Petro. Feed. Use	—	178	82	—	-7	—	—	0	267
Other Oils For Petro. Feed. Use	—	199	171	—	8	—	—	0	362
Special Naphthas	—	53	11	—	-7	—	—	19	53
Lubricants	—	182	13	—	-8	—	—	27	176
Waxes	—	17	2	—	2	—	—	4	12
Petroleum Coke	—	695	1	—	15	—	—	230	452
Asphalt and Road Oil	—	371	16	—	145	—	—	3	239
Still Gas	—	599	0	—	0	—	—	0	599
Miscellaneous Products	—	53	0	—	-2	—	—	(s)	55
Total	8,096	15,842	10,140	362	-499	0	14,908	1,006	19,026

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
February 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,852	—	8,318	-14	98	0	14,028	30	0
Natural Gas Liquids and LRGs	1,987	583	286	—	-374	—	435	83	2,713
Pentanes Plus	302	—	6	—	-15	—	155	2	166
Liquefied Petroleum Gases	1,685	583	281	—	-359	—	281	81	2,546
Ethane/Ethylene	769	38	29	—	-33	—	0	0	869
Propane/Propylene	558	569	221	—	-215	—	0	53	1,510
Normal Butane/Butylene	164	-25	15	—	-110	—	184	27	52
Isobutane/Isobutylene	194	2	15	—	-1	—	96	0	115
Other Liquids	133	—	637	—	241	—	556	29	-56
Other Hydrocarbons/Oxygenates	341	—	56	—	42	—	333	22	0
Unfinished Oils	—	—	342	—	120	—	283	0	-61
Motor Gasoline Blend. Comp.	-208	—	239	—	77	—	-53	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	3	—	-8	0	5
Finished Petroleum Products	255	15,338	1,761	—	-352	—	—	728	16,978
Finished Motor Gasoline	255	7,404	410	—	-306	—	—	83	8,291
Reformulated	—	2,342	169	—	-240	—	—	3	2,748
Oxygenated	465	146	0	—	-4	—	—	1	613
Other	-210	4,915	241	—	-63	—	—	79	4,930
Finished Aviation Gasoline	—	13	(s)	—	1	—	—	0	12
Jet Fuel	—	1,450	173	—	-70	—	—	17	1,676
Naphtha-Type	—	(s)	0	—	1	—	—	0	-1
Kerosene-Type	—	1,450	173	—	-71	—	—	17	1,677
Kerosene	—	96	5	—	6	—	—	1	94
Distillate Fuel Oil	—	3,348	510	—	-49	—	—	112	3,794
0.05 percent sulfur and under	—	2,267	231	—	-63	—	—	27	2,535
Greater than 0.05 percent sulfur ...	—	1,080	278	—	14	—	—	85	1,259
Residual Fuel Oil	—	627	316	—	-60	—	—	149	854
Naphtha For Petro. Feed. Use	—	196	110	—	19	—	—	0	288
Other Oils For Petro. Feed. Use	—	178	185	—	1	—	—	0	362
Special Naphthas	—	62	12	—	(s)	—	—	22	52
Lubricants	—	184	11	—	-11	—	—	24	183
Waxes	—	12	3	—	-4	—	—	3	15
Petroleum Coke	—	690	2	—	11	—	—	313	368
Asphalt and Road Oil	—	420	24	—	112	—	—	3	329
Still Gas	—	605	0	—	0	—	—	0	605
Miscellaneous Products	—	53	(s)	—	-1	—	—	(s)	54
Total	8,227	15,921	11,003	-14	-388	0	15,019	870	19,635

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,918	—	8,790	412	364	0	14,613	144	0
Natural Gas Liquids and LRGs	1,987	720	230	—	29	—	367	116	2,425
Pentanes Plus	311	—	40	—	24	—	135	6	186
Liquefied Petroleum Gases	1,676	720	190	—	6	—	231	109	2,239
Ethane/Ethylene	762	35	21	—	-6	—	0	0	824
Propane/Propylene	556	580	142	—	-19	—	0	84	1,213
Normal Butane/Butylene	171	101	17	—	35	—	121	25	108
Isobutane/Isobutylene	187	3	10	—	-5	—	110	0	95
Other Liquids	111	—	591	—	98	—	682	45	-123
Other Hydrocarbons/Oxygenates	289	—	76	—	-52	—	389	28	0
Unfinished Oils	—	—	268	—	92	—	301	0	-125
Motor Gasoline Blend. Comp.	-178	—	247	—	57	—	-5	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-3	0	2
Finished Petroleum Products	240	15,925	1,440	—	-166	—	—	855	16,916
Finished Motor Gasoline	240	7,793	403	—	22	—	—	108	8,305
Reformulated	—	2,573	210	—	41	—	—	(s)	2,742
Oxygenated	616	147	3	—	17	—	—	1	748
Other	-376	5,073	190	—	-35	—	—	107	4,816
Finished Aviation Gasoline	—	20	(s)	—	(s)	—	—	0	21
Jet Fuel	—	1,561	120	—	-35	—	—	33	1,683
Naphtha-Type	—	(s)	0	—	-1	—	—	(s)	1
Kerosene-Type	—	1,561	120	—	-34	—	—	33	1,682
Kerosene	—	46	1	—	-13	—	—	1	58
Distillate Fuel Oil	—	3,342	260	—	-302	—	—	211	3,693
0.05 percent sulfur and under	—	2,300	99	—	-122	—	—	43	2,479
Greater than 0.05 percent sulfur ...	—	1,042	161	—	-180	—	—	168	1,215
Residual Fuel Oil	—	649	269	—	66	—	—	167	685
Naphtha For Petro. Feed. Use	—	198	195	—	-22	—	—	0	415
Other Oils For Petro. Feed. Use	—	195	132	—	4	—	—	0	323
Special Naphthas	—	58	10	—	-1	—	—	9	61
Lubricants	—	175	10	—	-16	—	—	32	168
Waxes	—	17	4	—	1	—	—	3	17
Petroleum Coke	—	704	1	—	9	—	—	286	411
Asphalt and Road Oil	—	475	33	—	129	—	—	4	376
Still Gas	—	641	0	—	0	—	—	0	641
Miscellaneous Products	—	50	(s)	—	-8	—	—	(s)	58
Total	8,256	16,644	11,052	412	326	0	15,662	1,159	19,218

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
April 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,854	—	9,341	206	225	0	15,053	124	0
Natural Gas Liquids and LRGs	1,968	865	190	—	384	—	303	83	2,253
Pentanes Plus	308	—	21	—	54	—	129	8	138
Liquefied Petroleum Gases	1,660	865	169	—	330	—	174	75	2,114
Ethane/Ethylene	752	24	18	—	68	—	0	0	725
Propane/Propylene	552	591	125	—	101	—	0	62	1,105
Normal Butane/Butylene	172	243	10	—	155	—	71	13	186
Isobutane/Isobutylene	184	7	16	—	6	—	103	0	98
Other Liquids	190	—	522	—	-14	—	911	50	-235
Other Hydrocarbons/Oxygenates	348	—	61	—	-29	—	398	40	0
Unfinished Oils	—	—	252	—	46	—	442	0	-236
Motor Gasoline Blend. Comp.	-158	—	209	—	-31	—	72	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	(s)	0	(s)
Finished Petroleum Products	220	16,325	1,505	—	376	—	—	875	16,799
Finished Motor Gasoline	220	7,909	472	—	117	—	—	111	8,375
Reformulated	—	2,594	218	—	113	—	—	1	2,698
Oxygenated	622	78	(s)	—	-11	—	—	4	707
Other	-401	5,237	254	—	14	—	—	106	4,970
Finished Aviation Gasoline	—	13	1	—	-8	—	—	0	21
Jet Fuel	—	1,615	127	—	28	—	—	37	1,677
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,615	127	—	28	—	—	37	1,677
Kerosene	—	28	1	—	-26	—	—	(s)	54
Distillate Fuel Oil	—	3,533	234	—	135	—	—	178	3,455
0.05 percent sulfur and under	—	2,488	129	—	208	—	—	43	2,367
Greater than 0.05 percent sulfur ...	—	1,045	105	—	-73	—	—	135	1,088
Residual Fuel Oil	—	620	267	—	-37	—	—	139	784
Naphtha For Petro. Feed. Use	—	173	89	—	32	—	—	0	231
Other Oils For Petro. Feed. Use	—	212	251	—	15	—	—	0	448
Special Naphthas	—	57	21	—	-4	—	—	29	53
Lubricants	—	189	14	—	14	—	—	24	165
Waxes	—	14	2	—	-1	—	—	3	14
Petroleum Coke	—	707	0	—	2	—	—	350	355
Asphalt and Road Oil	—	535	26	—	115	—	—	4	442
Still Gas	—	669	0	—	0	—	—	0	669
Miscellaneous Products	—	52	(s)	—	-4	—	—	(s)	56
Total	8,232	17,190	11,558	206	971	0	16,268	1,131	18,816

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
May 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,847	—	9,085	303	-294	0	15,494	34	0
Natural Gas Liquids and LRGs	1,943	899	237	—	574	—	322	45	2,137
Pentanes Plus	312	—	80	—	26	—	148	7	211
Liquefied Petroleum Gases	1,631	899	157	—	548	—	175	38	1,927
Ethane/Ethylene	733	23	18	—	32	—	0	0	741
Propane/Propylene	545	608	102	—	347	—	0	27	881
Normal Butane/Butylene	159	259	18	—	156	—	65	11	205
Isobutane/Isobutylene	194	9	19	—	13	—	110	0	100
Other Liquids	133	—	651	—	-152	—	970	59	-93
Other Hydrocarbons/Oxygenates	331	—	117	—	28	—	387	34	0
Unfinished Oils	—	—	294	—	-163	—	553	0	-96
Motor Gasoline Blend. Comp.	-198	—	240	—	-13	—	30	26	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	(s)	0	3
Finished Petroleum Products	274	16,830	1,443	—	269	—	—	717	17,561
Finished Motor Gasoline	274	8,124	441	—	52	—	—	126	8,661
Reformulated	—	2,635	149	—	-8	—	—	(s)	2,791
Oxygenated	764	57	4	—	7	—	—	1	817
Other	-490	5,431	289	—	53	—	—	125	5,052
Finished Aviation Gasoline	—	17	1	—	-3	—	—	0	22
Jet Fuel	—	1,589	144	—	28	—	—	35	1,669
Naphtha-Type	—	(s)	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,589	144	—	28	—	—	35	1,669
Kerosene	—	26	(s)	—	-3	—	—	(s)	29
Distillate Fuel Oil	—	3,650	316	—	158	—	—	127	3,681
0.05 percent sulfur and under	—	2,503	178	—	17	—	—	46	2,618
Greater than 0.05 percent sulfur ...	—	1,147	138	—	141	—	—	82	1,063
Residual Fuel Oil	—	640	265	—	63	—	—	123	719
Naphtha For Petro. Feed. Use	—	219	65	—	-15	—	—	0	300
Other Oils For Petro. Feed. Use	—	219	146	—	-27	—	—	0	392
Special Naphthas	—	68	13	—	7	—	—	26	48
Lubricants	—	194	16	—	3	—	—	30	177
Waxes	—	22	2	—	1	—	—	4	19
Petroleum Coke	—	704	1	—	-16	—	—	240	480
Asphalt and Road Oil	—	616	33	—	9	—	—	5	635
Still Gas	—	688	0	—	0	—	—	0	688
Miscellaneous Products	—	55	(s)	—	12	—	—	(s)	43
Total	8,196	17,729	11,415	303	397	0	16,786	856	19,605

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,823	—	9,533	143	-154	0	15,643	9	0
Natural Gas Liquids and LRGs	1,922	920	232	—	365	—	325	70	2,315
Pentanes Plus	314	—	24	—	-44	—	146	(s)	236
Liquefied Petroleum Gases	1,608	920	209	—	410	—	179	69	2,079
Ethane/Ethylene	719	20	18	—	-15	—	0	0	771
Propane/Propylene	538	625	132	—	252	—	0	40	1,002
Normal Butane/Butylene	143	260	29	—	136	—	67	29	200
Isobutane/Isobutylene	208	16	30	—	36	—	112	0	106
Other Liquids	183	—	685	—	-46	—	1,042	63	-191
Other Hydrocarbons/Oxygenates	309	—	88	—	-2	—	364	35	0
Unfinished Oils	—	—	336	—	-30	—	562	0	-196
Motor Gasoline Blend. Comp.	-125	—	260	—	-12	—	118	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-3	0	5
Finished Petroleum Products	178	17,062	1,582	—	108	—	—	783	17,930
Finished Motor Gasoline	178	8,372	451	—	76	—	—	100	8,824
Reformulated	—	2,645	229	—	-59	—	—	0	2,934
Oxygenated	523	61	1	—	-14	—	—	1	597
Other	-345	5,666	221	—	149	—	—	99	5,294
Finished Aviation Gasoline	—	25	1	—	3	—	—	0	22
Jet Fuel	—	1,600	194	—	52	—	—	27	1,715
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,600	194	—	52	—	—	27	1,715
Kerosene	—	50	(s)	—	12	—	—	1	37
Distillate Fuel Oil	—	3,481	258	—	41	—	—	149	3,549
0.05 percent sulfur and under	—	2,521	146	—	39	—	—	36	2,593
Greater than 0.05 percent sulfur ...	—	960	112	—	2	—	—	113	957
Residual Fuel Oil	—	679	390	—	-8	—	—	133	945
Naphtha For Petro. Feed. Use	—	213	77	—	-6	—	—	0	296
Other Oils For Petro. Feed. Use	—	231	127	—	-1	—	—	0	359
Special Naphthas	—	67	17	—	-4	—	—	23	65
Lubricants	—	191	17	—	16	—	—	22	171
Waxes	—	16	2	—	1	—	—	4	13
Petroleum Coke	—	736	2	—	-9	—	—	319	428
Asphalt and Road Oil	—	628	46	—	-68	—	—	6	736
Still Gas	—	717	0	—	0	—	—	0	717
Miscellaneous Products	—	57	(s)	—	4	—	—	(s)	52
Total	8,106	17,982	12,032	143	274	0	17,010	925	20,054

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,739	—	9,398	471	-225	0	15,819	15	0
Natural Gas Liquids and LRGs	1,934	897	258	—	500	—	325	63	2,200
Pentanes Plus	319	—	65	—	14	—	145	(s)	225
Liquefied Petroleum Gases	1,615	897	193	—	486	—	180	63	1,976
Ethane/Ethylene	723	16	28	—	22	—	0	0	745
Propane/Propylene	542	591	125	—	278	—	0	28	951
Normal Butane/Butylene	148	267	17	—	155	—	65	34	178
Isobutane/Isobutylene	203	22	23	—	32	—	115	0	101
Other Liquids	253	—	421	—	31	—	814	60	-231
Other Hydrocarbons/Oxygenates	332	—	63	—	7	—	353	36	0
Unfinished Oils	—	—	200	—	29	—	402	0	-232
Motor Gasoline Blend. Comp.	-80	—	158	—	-5	—	59	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	(s)	0	1
Finished Petroleum Products	147	16,966	1,511	—	136	—	—	762	17,727
Finished Motor Gasoline	147	8,172	435	—	3	—	—	110	8,642
Reformulated	—	2,533	203	—	-43	—	—	(s)	2,779
Oxygenated	676	64	1	—	7	—	—	1	734
Other	-529	5,575	231	—	40	—	—	109	5,129
Finished Aviation Gasoline	—	20	3	—	-1	—	—	0	24
Jet Fuel	—	1,650	125	—	-25	—	—	21	1,779
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,649	125	—	-25	—	—	21	1,779
Kerosene	—	35	(s)	—	7	—	—	(s)	28
Distillate Fuel Oil	—	3,520	199	—	219	—	—	132	3,369
0.05 percent sulfur and under	—	2,487	85	—	118	—	—	30	2,423
Greater than 0.05 percent sulfur ...	—	1,034	115	—	101	—	—	102	945
Residual Fuel Oil	—	741	409	—	-54	—	—	113	1,091
Naphtha For Petro. Feed. Use	—	209	156	—	13	—	—	0	352
Other Oils For Petro. Feed. Use	—	223	119	—	2	—	—	0	341
Special Naphthas	—	61	11	—	5	—	—	22	45
Lubricants	—	188	11	—	15	—	—	18	166
Waxes	—	16	3	—	2	—	—	3	13
Petroleum Coke	—	752	(s)	—	12	—	—	333	407
Asphalt and Road Oil	—	613	39	—	-52	—	—	8	696
Still Gas	—	709	0	—	0	—	—	0	709
Miscellaneous Products	—	56	(s)	—	-9	—	—	(s)	65
Total	8,073	17,863	11,588	471	441	0	16,958	900	19,696

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
August 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,789	—	9,939	127	197	0	15,640	17	0
Natural Gas Liquids and LRGs	1,941	865	247	—	354	—	327	76	2,295
Pentanes Plus	326	—	52	—	21	—	145	1	211
Liquefied Petroleum Gases	1,614	865	195	—	333	—	182	76	2,084
Ethane/Ethylene	716	20	38	—	-12	—	0	0	786
Propane/Propylene	545	578	124	—	166	—	0	55	1,026
Normal Butane/Butylene	161	256	23	—	176	—	68	21	175
Isobutane/Isobutylene	193	11	10	—	2	—	114	0	97
Other Liquids	126	—	484	—	-180	—	950	36	-196
Other Hydrocarbons/Oxygenates	284	—	96	—	-24	—	380	24	0
Unfinished Oils	—	—	202	—	-109	—	507	0	-196
Motor Gasoline Blend. Comp.	-158	—	186	—	-46	—	63	12	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	1	0	(s)
Finished Petroleum Products	231	16,983	1,503	—	-624	—	—	943	18,397
Finished Motor Gasoline	231	8,020	426	—	-438	—	—	194	8,921
Reformulated	—	2,672	191	—	-47	—	—	(s)	2,909
Oxygenated	732	59	1	—	8	—	—	1	782
Other	-501	5,289	234	—	-400	—	—	193	5,229
Finished Aviation Gasoline	—	25	2	—	-2	—	—	0	28
Jet Fuel	—	1,636	221	—	-8	—	—	19	1,846
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,636	221	—	-8	—	—	19	1,846
Kerosene	—	42	1	—	15	—	—	(s)	28
Distillate Fuel Oil	—	3,678	234	—	-67	—	—	253	3,726
0.05 percent sulfur and under	—	2,501	140	—	-164	—	—	73	2,732
Greater than 0.05 percent sulfur ...	—	1,177	94	—	97	—	—	180	994
Residual Fuel Oil	—	760	333	—	57	—	—	94	941
Naphtha For Petro. Feed. Use	—	198	99	—	2	—	—	0	296
Other Oils For Petro. Feed. Use	—	214	139	—	6	—	—	0	346
Special Naphthas	—	65	5	—	1	—	—	18	51
Lubricants	—	190	12	—	-7	—	—	28	181
Waxes	—	19	3	—	(s)	—	—	3	18
Petroleum Coke	—	737	0	—	-50	—	—	324	462
Asphalt and Road Oil	—	656	29	—	-134	—	—	9	809
Still Gas	—	688	0	—	0	—	—	0	688
Miscellaneous Products	—	56	0	—	(s)	—	—	(s)	56
Total	8,087	17,847	12,173	127	-253	0	16,917	1,073	20,496

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
September 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,758	—	9,484	-159	-347	0	15,407	23	0
Natural Gas Liquids and LRGs	1,923	655	205	—	49	—	386	63	2,285
Pentanes Plus	319	—	41	—	-35	—	155	1	239
Liquefied Petroleum Gases	1,604	655	164	—	84	—	230	62	2,046
Ethane/Ethylene	712	22	21	—	-41	—	0	0	796
Propane/Propylene	541	569	114	—	87	—	0	41	1,096
Normal Butane/Butylene	162	62	22	—	56	—	104	21	65
Isobutane/Isobutylene	189	1	7	—	-18	—	126	0	90
Other Liquids	165	—	635	—	-85	—	1,036	44	-196
Other Hydrocarbons/Oxygenates	320	—	81	—	3	—	370	28	0
Unfinished Oils	—	—	322	—	-65	—	583	0	-196
Motor Gasoline Blend. Comp.	-155	—	232	—	-23	—	84	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	—	(s)	0	(s)
Finished Petroleum Products	221	17,162	1,575	—	221	—	—	929	17,809
Finished Motor Gasoline	221	8,137	449	—	106	—	—	184	8,518
Reformulated	—	2,651	209	—	118	—	—	(s)	2,742
Oxygenated	658	78	0	—	-23	—	—	2	757
Other	-437	5,408	241	—	12	—	—	182	5,019
Finished Aviation Gasoline	—	20	(s)	—	1	—	—	0	18
Jet Fuel	—	1,644	128	—	-13	—	—	34	1,750
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	1
Kerosene-Type	—	1,643	128	—	-12	—	—	34	1,750
Kerosene	—	72	1	—	4	—	—	1	69
Distillate Fuel Oil	—	3,844	283	—	147	—	—	194	3,786
0.05 percent sulfur and under	—	2,680	119	—	53	—	—	50	2,696
Greater than 0.05 percent sulfur ...	—	1,164	164	—	94	—	—	144	1,090
Residual Fuel Oil	—	702	360	—	19	—	—	148	895
Naphtha For Petro. Feed. Use	—	233	155	—	6	—	—	0	382
Other Oils For Petro. Feed. Use	—	166	133	—	-3	—	—	0	302
Special Naphthas	—	59	12	—	-3	—	—	20	54
Lubricants	—	174	16	—	-6	—	—	24	173
Waxes	—	19	2	—	2	—	—	4	16
Petroleum Coke	—	749	1	—	30	—	—	311	409
Asphalt and Road Oil	—	615	35	—	-69	—	—	10	709
Still Gas	—	675	0	—	0	—	—	0	675
Miscellaneous Products	—	55	(s)	—	(s)	—	—	(s)	55
Total	8,066	17,817	11,900	-159	-163	0	16,829	1,059	19,899

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
October 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,809	—	8,969	70	-189	0	15,029	9	0
Natural Gas Liquids and LRGs	1,919	562	241	—	-240	—	416	73	2,472
Pentanes Plus	311	—	40	—	-15	—	143	9	215
Liquefied Petroleum Gases	1,608	562	201	—	-225	—	273	65	2,257
Ethane/Ethylene	712	13	12	—	-81	—	0	0	818
Propane/Propylene	542	561	167	—	80	—	0	41	1,149
Normal Butane/Butylene	168	-17	16	—	-197	—	167	24	173
Isobutane/Isobutylene	185	4	6	—	-26	—	106	0	117
Other Liquids	242	—	484	—	68	—	856	67	-265
Other Hydrocarbons/Oxygenates	349	—	86	—	39	—	362	34	0
Unfinished Oils	—	—	232	—	99	—	399	0	-265
Motor Gasoline Blend. Comp.	-107	—	165	—	-70	—	95	33	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	(s)	0	(s)
Finished Petroleum Products	181	16,665	1,597	—	-293	—	—	1,143	17,592
Finished Motor Gasoline	181	7,850	381	—	-221	—	—	217	8,417
Reformulated	—	2,523	181	—	-121	—	—	(s)	2,825
Oxygenated	742	149	0	—	-4	—	—	1	894
Other	-561	5,178	200	—	-96	—	—	216	4,697
Finished Aviation Gasoline	—	21	2	—	3	—	—	0	20
Jet Fuel	—	1,645	186	—	12	—	—	42	1,778
Naphtha-Type	—	1	0	—	1	—	—	(s)	(s)
Kerosene-Type	—	1,645	186	—	11	—	—	42	1,778
Kerosene	—	92	1	—	31	—	—	6	56
Distillate Fuel Oil	—	3,774	259	—	66	—	—	255	3,712
0.05 percent sulfur and under	—	2,632	150	—	-1	—	—	77	2,706
Greater than 0.05 percent sulfur ...	—	1,142	109	—	67	—	—	178	1,007
Residual Fuel Oil	—	747	497	—	-87	—	—	221	1,110
Naphtha For Petro. Feed. Use	—	210	122	—	-12	—	—	0	344
Other Oils For Petro. Feed. Use	—	161	101	—	-2	—	—	0	264
Special Naphthas	—	54	5	—	(s)	—	—	26	33
Lubricants	—	177	15	—	-7	—	—	29	170
Waxes	—	23	2	—	1	—	—	4	20
Petroleum Coke	—	714	2	—	18	—	—	338	360
Asphalt and Road Oil	—	522	23	—	-82	—	—	6	620
Still Gas	—	622	0	—	0	—	—	0	622
Miscellaneous Products	—	53	(s)	—	-11	—	—	(s)	65
Total	8,151	17,226	11,290	70	-653	0	16,300	1,292	19,798

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
November 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,833	—	8,913	-1	-281	0	15,023	2	0
Natural Gas Liquids and LRGs	1,876	455	282	—	-330	—	495	73	2,374
Pentanes Plus	296	—	59	—	-31	—	153	1	231
Liquefied Petroleum Gases	1,580	455	223	—	-299	—	342	72	2,143
Ethane/Ethylene	709	22	8	—	-20	—	0	0	759
Propane/Propylene	529	582	189	—	-97	—	0	55	1,343
Normal Butane/Butylene	161	-146	17	—	-159	—	237	17	-63
Isobutane/Isobutylene	181	-5	8	—	-23	—	105	0	103
Other Liquids	224	—	498	—	-28	—	975	49	-275
Other Hydrocarbons/Oxygenates	307	—	111	—	-3	—	393	29	0
Unfinished Oils	—	—	216	—	-63	—	555	0	-276
Motor Gasoline Blend. Comp.	-83	—	171	—	36	—	31	20	0
Aviation Gasoline Blend. Comp.	—	—	0	—	3	—	-4	0	1
Finished Petroleum Products	156	17,036	1,617	—	597	—	—	984	17,228
Finished Motor Gasoline	156	8,237	471	—	311	—	—	170	8,384
Reformulated	—	2,650	205	—	98	—	—	(s)	2,757
Oxygenated	730	181	0	—	-1	—	—	1	911
Other	-574	5,406	266	—	214	—	—	169	4,716
Finished Aviation Gasoline	—	17	(s)	—	1	—	—	0	17
Jet Fuel	—	1,620	162	—	-11	—	—	64	1,729
Naphtha-Type	—	(s)	0	—	0	—	—	(s)	(s)
Kerosene-Type	—	1,620	162	—	-11	—	—	63	1,729
Kerosene	—	82	2	—	16	—	—	10	58
Distillate Fuel Oil	—	3,785	332	—	97	—	—	191	3,829
0.05 percent sulfur and under	—	2,627	114	—	89	—	—	85	2,566
Greater than 0.05 percent sulfur ...	—	1,159	218	—	8	—	—	106	1,263
Residual Fuel Oil	—	778	341	—	133	—	—	100	885
Naphtha For Petro. Feed. Use	—	207	167	—	1	—	—	0	372
Other Oils For Petro. Feed. Use	—	175	102	—	5	—	—	0	272
Special Naphthas	—	57	4	—	-5	—	—	28	38
Lubricants	—	149	4	—	-10	—	—	19	144
Waxes	—	22	3	—	-1	—	—	3	22
Petroleum Coke	—	754	1	—	8	—	—	393	356
Asphalt and Road Oil	—	475	28	—	50	—	—	5	449
Still Gas	—	625	0	—	0	—	—	0	625
Miscellaneous Products	—	53	0	—	2	—	—	(s)	51
Total	8,089	17,490	11,309	-1	-41	0	16,493	1,108	19,328

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 2000**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,855	—	9,229	-86	-250	0	15,232	16	0
Natural Gas Liquids and LRGs	1,583	497	334	—	-836	—	409	85	2,755
Pentanes Plus	260	—	50	—	7	—	121	4	178
Liquefied Petroleum Gases	1,323	497	283	—	-843	—	288	81	2,577
Ethane/Ethylene	552	20	14	—	7	—	0	0	580
Propane/Propylene	470	561	248	—	-603	—	0	58	1,823
Normal Butane/Butylene	139	-83	20	—	-239	—	200	23	92
Isobutane/Isobutylene	162	-2	2	—	-9	—	88	0	83
Other Liquids	-83	—	662	—	-57	—	714	51	-129
Other Hydrocarbons/Oxygenates	236	—	55	—	-83	—	340	34	0
Unfinished Oils	—	—	319	—	-18	—	468	0	-131
Motor Gasoline Blend. Comp.	-319	—	289	—	40	—	-88	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	3	—	-6	0	3
Finished Petroleum Products	395	16,829	1,828	—	-78	—	—	943	18,188
Finished Motor Gasoline	395	7,902	443	—	-120	—	—	190	8,670
Reformulated	—	2,592	219	—	8	—	—	(s)	2,803
Oxygenated	756	199	0	—	(s)	—	—	1	954
Other	-361	5,111	224	—	-128	—	—	189	4,912
Finished Aviation Gasoline	—	9	(s)	—	-3	—	—	0	12
Jet Fuel	—	1,665	239	—	71	—	—	39	1,794
Naphtha-Type	—	1	0	—	2	—	—	(s)	-2
Kerosene-Type	—	1,665	239	—	68	—	—	39	1,796
Kerosene	—	111	3	—	-37	—	—	3	149
Distillate Fuel Oil	—	3,872	447	—	-65	—	—	135	4,250
0.05 percent sulfur and under	—	2,536	112	—	28	—	—	43	2,576
Greater than 0.05 percent sulfur ...	—	1,337	335	—	-93	—	—	91	1,673
Residual Fuel Oil	—	768	440	—	-90	—	—	143	1,156
Naphtha For Petro. Feed. Use	—	192	104	—	7	—	—	0	289
Other Oils For Petro. Feed. Use	—	180	113	—	-4	—	—	0	297
Special Naphthas	—	56	6	—	3	—	—	2	57
Lubricants	—	160	22	—	27	—	—	33	122
Waxes	—	17	1	—	-2	—	—	4	16
Petroleum Coke	—	783	1	—	17	—	—	389	378
Asphalt and Road Oil	—	374	7	—	118	—	—	3	260
Still Gas	—	675	0	—	0	—	—	0	675
Miscellaneous Products	—	62	1	—	-1	—	—	(s)	64
Total	7,750	17,326	12,053	-86	-1,222	0	16,355	1,095	20,814

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	606	—	36,835	3,281	30	185	0	40,566	(s)	0	12,222
Natural Gas Liquids and LRGs	805	789	2,019	—	4,196	-2,593	—	221	17	10,164	4,219
Pentanes Plus	85	—	0	—	0	-10	—	0	1	94	10
Liquefied Petroleum Gases	720	789	2,019	—	4,196	-2,583	—	221	16	10,070	4,209
Ethane/Ethylene	247	0	0	—	0	0	—	0	0	247	0
Propane/Propylene	331	1,538	1,793	—	4,296	-1,837	—	0	15	9,780	3,235
Normal Butane/Butylene	106	-616	88	—	-90	-700	—	181	1	6	826
Isobutane/Isobutylene	36	-133	138	—	-10	-46	—	40	0	37	148
Other Liquids	-504	—	9,593	—	-65	1,169	—	9,641	23	-1,809	18,438
Other Hydrocarbons/Oxygenates	1,811	—	530	—	0	348	—	1,971	22	0	2,399
Unfinished Oils	—	—	736	—	-10	-951	—	3,591	0	-1,914	8,409
Motor Gasoline Blend. Comp.	-2,316	—	8,327	—	-55	1,805	—	4,206	(s)	-55	7,520
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-33	—	-127	0	160	110
Finished Petroleum Products	2,465	51,958	26,786	—	78,364	-14,633	—	—	1,156	173,050	111,954
Finished Motor Gasoline	2,465	28,602	10,396	—	46,107	4,619	—	—	3	82,947	50,628
Reformulated	—	18,031	5,566	—	8,943	3,200	—	—	(s)	29,340	21,245
Oxygenated	1,490	0	0	—	0	-33	—	—	0	1,523	45
Other	974	10,571	4,830	—	37,164	1,452	—	—	3	52,084	29,338
Finished Aviation Gasoline	—	-11	0	—	115	-63	—	—	0	167	91
Jet Fuel	—	3,231	2,082	—	12,155	403	—	—	(s)	17,065	10,020
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,231	2,082	—	12,155	403	—	—	(s)	17,065	10,020
Kerosene	—	829	317	—	292	-592	—	—	9	2,021	1,704
Distillate Fuel Oil	—	11,304	5,719	—	17,573	-17,752	—	—	560	51,788	30,712
0.05 percent sulfur and under	—	4,975	2,801	—	9,996	-2,742	—	—	270	20,244	13,321
Greater than 0.05 percent sulfur	—	6,329	2,918	—	7,577	-15,010	—	—	291	31,543	17,391
Residual Fuel Oil	—	3,278	7,077	—	1,297	-1,661	—	—	342	12,971	12,405
Petrochemical Feedstocks ^e	—	286	260	—	70	-243	—	—	0	859	367
Special Naphthas	—	9	81	—	111	23	—	—	14	164	104
Lubricants	—	551	356	—	465	-31	—	—	165	1,238	2,033
Waxes	—	26	33	—	0	20	—	—	33	6	266
Petroleum Coke	—	1,442	0	—	0	42	—	—	22	1,378	308
Asphalt and Road Oil	—	675	465	—	179	607	—	—	4	708	3,248
Still Gas	—	1,670	0	—	0	0	—	—	0	1,670	0
Miscellaneous Products	—	66	0	—	0	-5	—	—	3	68	68
Total	3,371	52,747	75,233	3,281	82,525	-15,872	0	50,428	1,196	181,405	146,833

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	564	—	42,167	3,384	-17	1,122	0	44,975	1	0	13,344
Natural Gas Liquids and LRGs	757	1,732	2,405	—	4,501	-891	—	169	59	10,058	3,328
Pentanes Plus	77	—	0	—	0	22	—	0	1	54	32
Liquefied Petroleum Gases	680	1,732	2,405	—	4,501	-913	—	169	58	10,004	3,296
Ethane/Ethylene	239	0	0	—	0	0	—	0	0	239	0
Propane/Propylene	302	1,618	2,250	—	4,376	-1,227	—	0	37	9,736	2,008
Normal Butane/Butylene	103	65	57	—	85	216	—	100	21	-27	1,042
Isobutane/Isobutylene	36	49	98	—	40	98	—	69	0	56	246
Other Liquids	-168	—	8,856	—	-9	117	—	9,075	12	-525	18,555
Other Hydrocarbons/Oxygenates ..	1,520	—	289	—	0	-230	—	2,027	12	0	2,169
Unfinished Oils	—	—	2,259	—	-137	246	—	2,550	0	-674	8,655
Motor Gasoline Blend. Comp.	-1,688	—	6,308	—	128	59	—	4,689	(s)	0	7,579
Aviation Gasoline Blend. Comp.	—	—	0	—	0	42	—	-191	0	149	152
Finished Petroleum Products	1,796	54,999	37,464	—	75,361	-1,735	—	—	673	170,682	110,219
Finished Motor Gasoline	1,796	28,815	11,292	—	39,811	-4,720	—	—	1	86,432	45,908
Reformulated	—	17,273	4,901	—	8,203	-2,205	—	—	0	32,582	19,040
Oxygenated	1,079	0	0	—	0	34	—	—	0	1,045	79
Other	717	11,542	6,391	—	31,608	-2,549	—	—	1	52,805	26,789
Finished Aviation Gasoline	—	48	0	—	41	101	—	—	0	-12	192
Jet Fuel	—	2,447	3,373	—	13,150	452	—	—	1	18,517	10,472
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,447	3,373	—	13,150	452	—	—	1	18,517	10,472
Kerosene	—	758	140	—	269	255	—	—	13	899	1,959
Distillate Fuel Oil	—	13,560	13,749	—	20,781	3,186	—	—	44	44,860	33,898
0.05 percent sulfur and under ...	—	4,955	6,061	—	11,728	-564	—	—	6	23,302	12,757
Greater than 0.05 percent sulfur	—	8,605	7,688	—	9,053	3,750	—	—	38	21,558	21,141
Residual Fuel Oil	—	3,354	7,094	—	558	-1,555	—	—	228	12,333	10,850
Petrochemical Feedstocks ^e	—	371	756	—	-45	87	—	—	0	995	454
Special Naphthas	—	52	45	—	63	9	—	—	20	131	113
Lubricants	—	515	285	—	486	78	—	—	112	1,096	2,111
Waxes	—	26	37	—	0	13	—	—	21	29	279
Petroleum Coke	—	1,544	0	—	0	-4	—	—	228	1,320	304
Asphalt and Road Oil	—	1,731	693	—	247	370	—	—	3	2,298	3,618
Still Gas	—	1,709	0	—	0	0	—	—	0	1,709	0
Miscellaneous Products	—	69	0	—	0	-7	—	—	2	74	61
Total	2,949	56,731	90,892	3,384	79,836	-1,387	0	54,219	745	180,214	145,446

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	662	—	52,320	-2,445	47	-111	0	50,694	1	0	13,233
Natural Gas Liquids and LRGs	858	1,166	1,434	—	3,026	-132	—	68	154	6,394	3,196
Pentanes Plus	102	—	0	—	0	-14	—	0	1	115	18
Liquefied Petroleum Gases	756	1,166	1,434	—	3,026	-118	—	68	153	6,279	3,178
Ethane/Ethylene	258	0	0	—	0	0	—	0	0	258	0
Propane/Propylene	334	1,649	1,374	—	3,013	453	—	0	59	5,858	2,461
Normal Butane/Butylene	121	-348	28	—	24	-451	—	26	94	156	591
Isobutane/Isobutylene	43	-135	32	—	-11	-120	—	42	0	7	126
Other Liquids	1,162	—	9,347	—	16	3,171	—	7,849	89	-584	21,726
Other Hydrocarbons/Oxygenates	2,433	—	395	—	0	306	—	2,434	88	0	2,475
Unfinished Oils	—	—	1,325	—	-57	1,207	—	778	0	-717	9,862
Motor Gasoline Blend. Comp.	-1,271	—	7,627	—	73	1,573	—	4,782	1	73	9,152
Aviation Gasoline Blend. Comp.	—	—	0	—	0	85	—	-145	0	60	237
Finished Petroleum Products	1,424	59,633	27,885	—	81,084	-4,180	—	—	1,745	172,462	106,039
Finished Motor Gasoline	1,424	31,312	10,563	—	46,622	597	—	—	3	89,321	46,505
Reformulated	—	19,055	6,218	—	8,398	-965	—	—	0	34,636	18,075
Oxygenated	1,528	0	90	—	0	6	—	—	0	1,612	85
Other	-104	12,257	4,255	—	38,224	1,556	—	—	3	53,073	28,345
Finished Aviation Gasoline	—	0	0	—	65	-40	—	—	0	105	152
Jet Fuel	—	3,718	1,543	—	13,111	-787	—	—	182	18,977	9,685
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,718	1,543	—	13,111	-787	—	—	182	18,977	9,685
Kerosene	—	157	35	—	92	-282	—	—	17	549	1,677
Distillate Fuel Oil	—	14,045	7,613	—	19,312	-5,615	—	—	855	45,730	28,283
0.05 percent sulfur and under	—	6,891	2,683	—	12,540	-715	—	—	253	22,576	12,042
Greater than 0.05 percent sulfur	—	7,154	4,930	—	6,772	-4,900	—	—	601	23,155	16,241
Residual Fuel Oil	—	2,548	5,342	—	1,196	661	—	—	221	8,204	11,511
Petrochemical Feedstocks ^e	—	416	1,324	—	-102	9	—	—	0	1,629	463
Special Naphthas	—	56	139	—	92	-22	—	—	14	295	91
Lubricants	—	492	274	—	553	-185	—	—	128	1,376	1,926
Waxes	—	14	53	—	0	-22	—	—	18	71	257
Petroleum Coke	—	1,631	0	—	0	31	—	—	300	1,300	335
Asphalt and Road Oil	—	3,384	999	—	143	1,460	—	—	5	3,061	5,078
Still Gas	—	1,759	0	—	0	0	—	—	0	1,759	0
Miscellaneous Products	—	101	0	—	0	15	—	—	3	83	76
Total	4,106	60,799	90,986	-2,445	84,173	-1,252	0	58,611	1,988	178,271	144,194

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	624	—	45,467	3,314	-22	1,209	0	48,062	112	0	14,442
Natural Gas Liquids and LRGs	797	2,229	1,029	—	2,253	679	—	5	57	5,567	3,875
Pentanes Plus	90	—	0	—	0	6	—	0	2	83	24
Liquefied Petroleum Gases	707	2,229	1,029	—	2,253	673	—	5	55	5,485	3,851
Ethane/Ethylene	237	0	0	—	0	0	—	0	0	237	0
Propane/Propylene	319	1,607	942	—	2,136	221	—	0	29	4,754	2,682
Normal Butane/Butylene	111	715	18	—	117	469	—	0	27	465	1,060
Isobutane/Isobutylene	40	-93	69	—	0	-17	—	5	0	28	109
Other Liquids	1,492	—	6,373	—	322	-898	—	9,592	23	-530	20,828
Other Hydrocarbons/Oxygenates ..	1,713	—	334	—	0	-498	—	2,523	22	0	1,977
Unfinished Oils	—	—	772	—	-38	134	—	1,501	0	-901	9,996
Motor Gasoline Blend. Comp.	-221	—	5,267	—	360	-523	—	5,568	1	360	8,629
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	0	0	11	226
Finished Petroleum Products	370	57,684	28,154	—	78,502	2,587	—	—	607	161,516	108,626
Finished Motor Gasoline	370	30,375	12,554	—	48,731	4,142	—	—	3	87,885	50,647
Reformulated	—	19,429	6,534	—	9,961	3,598	—	—	(s)	32,326	21,673
Oxygenated	1,492	0	11	—	0	-2	—	—	0	1,505	83
Other	-1,122	10,946	6,009	—	38,770	546	—	—	3	54,054	28,891
Finished Aviation Gasoline	—	0	2	—	112	-9	—	—	0	123	143
Jet Fuel	—	3,285	1,623	—	12,378	-283	—	—	183	17,386	9,402
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,285	1,623	—	12,378	-283	—	—	183	17,386	9,402
Kerosene	—	231	16	—	36	-268	—	—	2	549	1,409
Distillate Fuel Oil	—	13,673	6,141	—	15,329	-2,290	—	—	131	37,302	25,993
0.05 percent sulfur and under ...	—	7,482	3,109	—	10,879	1,025	—	—	89	20,356	13,067
Greater than 0.05 percent sulfur	—	6,191	3,032	—	4,450	-3,315	—	—	42	16,946	12,926
Residual Fuel Oil	—	2,550	6,304	—	1,089	679	—	—	56	9,208	12,190
Petrochemical Feedstocks ^e	—	463	288	—	-47	36	—	—	0	668	499
Special Naphthas	—	49	56	—	83	-4	—	—	9	183	87
Lubricants	—	484	377	—	469	65	—	—	104	1,161	1,991
Waxes	—	40	29	—	2	5	—	—	31	35	262
Petroleum Coke	—	1,501	0	—	0	-32	—	—	77	1,456	303
Asphalt and Road Oil	—	3,191	764	—	320	555	—	—	10	3,710	5,633
Still Gas	—	1,772	0	—	0	0	—	—	0	1,772	0
Miscellaneous Products	—	70	0	—	0	-9	—	—	2	77	67
Total	3,283	59,913	81,023	3,314	81,055	3,577	0	57,659	799	166,553	147,771

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	692	—	48,798	47	-54	-356	0	49,581	258	0	14,086
Natural Gas Liquids and LRGs	838	1,991	1,012	—	2,557	961	—	45	112	5,280	4,836
Pentanes Plus	99	—	0	—	0	-11	—	0	1	109	13
Liquefied Petroleum Gases	739	1,991	1,012	—	2,557	972	—	45	111	5,171	4,823
Ethane/Ethylene	258	0	0	—	0	0	—	0	0	258	0
Propane/Propylene	324	1,525	910	—	2,409	696	—	0	36	4,436	3,378
Normal Butane/Butylene	119	571	13	—	131	210	—	0	75	549	1,270
Isobutane/Isobutylene	38	-105	89	—	17	66	—	45	0	-72	175
Other Liquids	36	—	6,726	—	192	-1,750	—	9,478	253	-1,027	19,078
Other Hydrocarbons/Oxygenates	2,137	—	287	—	0	-230	—	2,406	248	0	1,747
Unfinished Oils	—	—	636	—	27	-25	—	1,804	0	-1,116	9,971
Motor Gasoline Blend. Comp.	-2,101	—	5,803	—	165	-1,407	—	5,269	5	0	7,222
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-88	—	-1	0	89	138
Finished Petroleum Products	2,291	59,313	31,777	—	82,016	6,556	—	—	729	168,111	115,182
Finished Motor Gasoline	2,291	30,608	12,225	—	49,518	921	—	—	6	93,715	51,568
Reformulated	—	19,835	4,365	—	10,195	-1,018	—	—	(s)	35,413	20,655
Oxygenated	1,895	0	122	—	0	-20	—	—	0	2,037	63
Other	395	10,773	7,738	—	39,323	1,959	—	—	5	56,265	30,850
Finished Aviation Gasoline	—	0	33	—	72	16	—	—	0	89	159
Jet Fuel	—	3,421	2,088	—	12,184	751	—	—	2	16,940	10,153
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,421	2,088	—	12,184	751	—	—	2	16,940	10,153
Kerosene	—	220	10	—	28	-63	—	—	4	317	1,346
Distillate Fuel Oil	—	14,307	9,297	—	16,809	3,197	—	—	194	37,022	29,190
0.05 percent sulfur and under	—	6,986	5,100	—	12,988	1,570	—	—	95	23,409	14,637
Greater than 0.05 percent sulfur	—	7,321	4,197	—	3,821	1,627	—	—	100	13,612	14,553
Residual Fuel Oil	—	2,632	6,189	—	2,106	1,646	—	—	317	8,964	13,836
Petrochemical Feedstocks ^e	—	460	505	—	241	-26	—	—	0	1,232	473
Special Naphthas	—	41	16	—	90	-7	—	—	14	140	80
Lubricants	—	483	414	—	595	0	—	—	112	1,380	1,991
Waxes	—	25	45	—	2	2	—	—	35	35	264
Petroleum Coke	—	1,520	0	—	0	13	—	—	39	1,468	316
Asphalt and Road Oil	—	3,628	955	—	371	116	—	—	4	4,834	5,749
Still Gas	—	1,900	0	—	0	0	—	—	0	1,900	0
Miscellaneous Products	—	68	0	—	0	-10	—	—	3	75	57
Total	3,857	61,304	88,313	47	84,711	5,411	0	59,104	1,353	172,364	153,182

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	656	—	49,767	-930	-310	801	0	48,381	(s)	0	14,887
Natural Gas Liquids and LRGs	826	1,980	1,212	—	2,112	793	—	114	227	4,996	5,629
Pentanes Plus	101	—	0	—	0	-4	—	0	2	103	9
Liquefied Petroleum Gases	725	1,980	1,212	—	2,112	797	—	114	225	4,893	5,620
Ethane/Ethylene	239	0	0	—	0	0	—	0	0	239	0
Propane/Propylene	326	1,413	1,074	—	2,112	570	—	0	19	4,336	3,948
Normal Butane/Butylene	120	539	28	—	0	102	—	6	206	373	1,372
Isobutane/Isobutylene	40	28	110	—	0	125	—	108	0	-55	300
Other Liquids	1,309	—	8,060	—	128	1,189	—	9,136	151	-979	20,267
Other Hydrocarbons/Oxygenates ..	1,805	—	782	—	0	435	—	2,001	151	0	2,182
Unfinished Oils	—	—	941	—	-29	1,502	—	533	0	-1,123	11,473
Motor Gasoline Blend. Comp.	-495	—	6,337	—	157	-689	—	6,687	1	0	6,533
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-59	—	-85	0	144	79
Finished Petroleum Products	621	57,562	32,769	—	86,412	1,173	—	—	809	175,382	116,355
Finished Motor Gasoline	621	30,044	13,328	—	51,945	-2,146	—	—	141	97,943	49,422
Reformulated	—	19,050	6,884	—	10,603	-3,892	—	—	0	40,429	16,763
Oxygenated	1,254	0	19	—	0	4	—	(s)	1,269	67	
Other	-633	10,994	6,425	—	41,342	1,742	—	—	141	56,244	32,592
Finished Aviation Gasoline	—	0	1	—	39	-33	—	—	0	73	126
Jet Fuel	—	3,422	2,124	—	12,314	-143	—	—	2	18,001	10,010
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	3,422	2,124	—	12,314	-143	—	—	1	18,002	10,010
Kerosene	—	193	9	—	4	46	—	—	8	152	1,392
Distillate Fuel Oil	—	12,527	7,124	—	18,826	3,124	—	—	167	35,186	32,314
0.05 percent sulfur and under ...	—	7,855	3,836	—	13,287	462	—	—	68	24,448	15,099
Greater than 0.05 percent sulfur	—	4,672	3,288	—	5,539	2,662	—	—	98	10,739	17,215
Residual Fuel Oil	—	3,510	7,960	—	1,861	496	—	—	3	12,832	14,332
Petrochemical Feedstocks ^e	—	462	131	—	152	-27	—	—	0	772	446
Special Naphthas	—	20	281	—	101	11	—	—	21	370	91
Lubricants	—	311	464	—	680	-108	—	—	96	1,467	1,883
Waxes	—	9	55	—	2	-5	—	—	33	38	259
Petroleum Coke	—	1,467	0	—	0	-52	—	—	266	1,253	264
Asphalt and Road Oil	—	3,786	1,292	—	488	0	—	—	69	5,497	5,749
Still Gas	—	1,740	0	—	0	0	—	—	0	1,740	0
Miscellaneous Products	—	71	0	—	0	10	—	—	3	58	67
Total	3,412	59,542	91,808	-930	88,342	3,956	0	57,631	1,187	179,399	157,138

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	653	—	50,321	1,348	35	923	0	51,164	270	0	15,810
Natural Gas Liquids and LRGs	808	2,135	1,101	—	2,375	1,808	—	67	55	4,489	7,437
Pentanes Plus	99	—	0	—	0	6	—	0	2	91	15
Liquefied Petroleum Gases	709	2,135	1,101	—	2,375	1,802	—	67	54	4,397	7,422
Ethane/Ethylene	232	0	0	—	0	0	—	0	0	232	0
Propane/Propylene	321	1,333	948	—	2,239	1,069	—	0	38	3,734	5,017
Normal Butane/Butylene	113	857	29	—	109	725	—	1	16	366	2,097
Isobutane/Isobutylene	43	-55	124	—	27	8	—	66	0	65	308
Other Liquids	2,626	—	4,554	—	278	-205	—	8,826	164	-1,327	20,062
Other Hydrocarbons/Oxygenates ...	1,642	—	495	—	0	141	—	1,905	91	0	2,323
Unfinished Oils	—	—	296	—	-153	-729	—	2,219	0	-1,347	10,744
Motor Gasoline Blend. Comp.	984	—	3,763	—	431	403	—	4,702	73	0	6,936
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-20	—	0	0	20	59
Finished Petroleum Products	-816	60,136	30,099	—	83,693	2,172	—	—	584	170,356	118,527
Finished Motor Gasoline	-816	29,322	13,028	—	51,488	240	—	—	7	92,774	49,662
Reformulated	—	18,145	6,289	—	11,115	-54	—	—	0	35,603	16,709
Oxygenated	1,678	0	25	—	0	11	—	—	(s)	1,691	78
Other	-2,494	11,177	6,714	—	40,373	283	—	—	7	55,480	32,875
Finished Aviation Gasoline	—	-9	3	—	55	-17	—	—	0	66	109
Jet Fuel	—	3,672	918	—	12,755	330	—	—	2	17,013	10,340
Naphtha-Type	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type	—	3,672	918	—	12,755	330	—	—	1	17,014	10,340
Kerosene	—	380	14	—	20	138	—	—	3	273	1,530
Distillate Fuel Oil	—	14,102	5,559	—	16,328	2,106	—	—	93	33,790	34,420
0.05 percent sulfur and under	—	7,495	2,222	—	11,416	-505	—	—	27	21,611	14,594
Greater than 0.05 percent sulfur	—	6,607	3,337	—	4,912	2,611	—	—	66	12,179	19,826
Residual Fuel Oil	—	3,948	8,536	—	1,822	-1,019	—	—	116	15,209	13,313
Petrochemical Feedstocks ^e	—	461	504	—	78	34	—	—	0	1,009	480
Special Naphthas	—	49	105	—	93	4	—	—	19	224	95
Lubricants	—	558	289	—	465	378	—	—	114	820	2,261
Waxes	—	35	29	—	0	41	—	—	32	-9	300
Petroleum Coke	—	1,659	0	—	0	17	—	—	41	1,601	281
Asphalt and Road Oil	—	3,932	1,114	—	589	-92	—	—	153	5,574	5,657
Still Gas	—	1,963	0	—	0	0	—	—	0	1,963	0
Miscellaneous Products	—	64	0	—	0	12	—	—	2	50	79
Total	3,270	62,271	86,075	1,348	86,381	4,698	0	60,057	1,072	173,518	161,836

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	679	—	48,976	3,733	112	1,197	0	52,075	228	0	17,007
Natural Gas Liquids and LRGs	862	1,886	864	—	3,362	935	—	89	138	5,812	8,372
Pentanes Plus	104	—	0	—	0	-9	—	0	3	110	6
Liquefied Petroleum Gases	758	1,886	864	—	3,362	944	—	89	134	5,703	8,366
Ethane/Ethylene	253	0	0	—	0	0	—	0	0	253	0
Propane/Propylene	342	1,382	743	—	3,205	519	—	0	60	5,093	5,536
Normal Butane/Butylene	123	665	53	—	174	481	—	1	75	458	2,578
Isobutane/Isobutylene	40	-161	68	—	-17	-56	—	88	0	-102	252
Other Liquids	1,030	—	6,381	—	426	-1,101	—	10,350	78	-1,490	18,961
Other Hydrocarbons/Oxygenates ..	1,600	—	394	—	0	-121	—	2,086	29	0	2,202
Unfinished Oils	—	—	773	—	-30	-980	—	3,200	0	-1,477	9,764
Motor Gasoline Blend. Comp.	-570	—	5,214	—	456	-10	—	5,061	49	0	6,926
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	3	0	-13	69
Finished Petroleum Products	752	62,836	29,393	—	85,352	30	—	—	785	177,517	118,557
Finished Motor Gasoline	752	30,786	12,440	—	50,078	-4,183	—	—	8	98,230	45,479
Reformulated	—	20,506	5,919	—	10,074	307	—	—	(s)	36,192	17,016
Oxygenated	1,816	0	16	—	0	20	—	—	0	1,812	98
Other	-1,064	10,280	6,505	—	40,004	-4,510	—	—	8	60,227	28,365
Finished Aviation Gasoline	—	47	33	—	127	47	—	—	0	160	156
Jet Fuel	—	3,325	1,521	—	13,405	446	—	—	4	17,801	10,786
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	3,325	1,521	—	13,405	446	—	—	3	17,802	10,786
Kerosene	—	337	34	—	9	337	—	—	8	35	1,867
Distillate Fuel Oil	—	15,933	5,896	—	18,549	4,262	—	—	398	35,718	38,682
0.05 percent sulfur and under ...	—	7,936	3,140	—	13,085	1,269	—	—	64	22,828	15,863
Greater than 0.05 percent sulfur	—	7,997	2,756	—	5,464	2,993	—	—	334	12,890	22,819
Residual Fuel Oil	—	3,502	7,997	—	2,037	139	—	—	4	13,393	13,452
Petrochemical Feedstocks ^e	—	445	178	—	65	-36	—	—	0	724	444
Special Naphthas	—	72	99	—	160	-3	—	—	15	319	92
Lubricants	—	512	304	—	423	-26	—	—	117	1,148	2,235
Waxes	—	50	69	—	2	-1	—	—	30	92	299
Petroleum Coke	—	1,633	0	—	0	-113	—	—	120	1,626	168
Asphalt and Road Oil	—	4,088	822	—	497	-838	—	—	78	6,167	4,819
Still Gas	—	2,052	0	—	0	0	—	—	0	2,052	0
Miscellaneous Products	—	54	0	—	0	-1	—	—	3	52	78
Total	3,322	64,722	85,614	3,733	89,252	1,061	0	62,514	1,229	181,840	162,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	658	—	48,094	-3,386	-25	-1,821	0	46,650	512	0	15,186
Natural Gas Liquids and LRGs	664	696	823	—	3,240	-837	—	184	55	6,021	7,535
Pentanes Plus	82	—	0	—	0	-2	—	0	1	83	4
Liquefied Petroleum Gases	582	696	823	—	3,240	-835	—	184	54	5,938	7,531
Ethane/Ethylene	172	0	0	—	0	0	—	0	0	172	0
Propane/Propylene	275	1,189	680	—	2,965	-447	—	0	24	5,532	5,089
Normal Butane/Butylene	102	-406	60	—	151	-375	—	53	29	200	2,203
Isobutane/Isobutylene	33	-87	83	—	124	-13	—	131	0	35	239
Other Liquids	1,462	—	7,287	—	24	-1,221	—	11,701	266	-1,973	17,740
Other Hydrocarbons/Oxygenates ...	1,875	—	273	—	0	-98	—	2,089	157	0	2,104
Unfinished Oils	—	—	645	—	8	-314	—	2,950	0	-1,983	9,450
Motor Gasoline Blend. Comp.	-413	—	6,369	—	16	-799	—	6,662	109	0	6,127
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-10	—	0	0	10	59
Finished Petroleum Products	571	60,235	29,166	—	83,053	3,241	—	—	1,024	168,760	121,798
Finished Motor Gasoline	571	31,605	11,899	—	47,371	1,073	—	—	3	90,370	46,552
Reformulated	—	19,807	5,889	—	10,194	1,964	—	—	0	33,926	18,980
Oxygenated	1,578	0	0	—	0	-14	—	—	0	1,592	84
Other	-1,008	11,798	6,010	—	37,177	-877	—	—	3	54,852	27,488
Finished Aviation Gasoline	—	0	0	—	64	-18	—	—	0	82	138
Jet Fuel	—	3,049	1,409	—	13,811	274	—	—	96	17,899	11,060
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,049	1,409	—	13,811	274	—	—	96	17,899	11,060
Kerosene	—	178	44	—	130	-54	—	—	10	396	1,813
Distillate Fuel Oil	—	14,284	6,357	—	18,862	1,017	—	—	372	38,114	39,699
0.05 percent sulfur and under	—	6,709	2,408	—	11,853	-1,142	—	—	26	22,086	14,721
Greater than 0.05 percent sulfur	—	7,575	3,949	—	7,009	2,159	—	—	346	16,028	24,978
Residual Fuel Oil	—	2,922	7,819	—	1,454	1,254	—	—	298	10,643	14,706
Petrochemical Feedstocks ^e	—	480	91	—	176	16	—	—	0	731	460
Special Naphthas	—	32	124	—	169	-18	—	—	12	331	74
Lubricants	—	369	444	—	643	2	—	—	126	1,328	2,237
Waxes	—	36	27	—	2	-7	—	—	28	44	292
Petroleum Coke	—	1,535	0	—	0	111	—	—	9	1,415	279
Asphalt and Road Oil	—	3,893	952	—	371	-405	—	—	67	5,554	4,414
Still Gas	—	1,816	0	—	0	0	—	—	0	1,816	0
Miscellaneous Products	—	36	0	—	0	-4	—	—	3	37	74
Total	3,354	60,931	85,370	-3,386	86,292	-638	0	58,535	1,856	172,808	162,259

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	687	—	46,925	-679	51	-1,620	0	48,603	(s)	0	13,566
Natural Gas Liquids and LRGs	634	612	1,164	—	3,657	-367	—	357	36	6,041	7,168
Pentanes Plus	79	—	0	—	0	10	—	0	2	67	14
Liquefied Petroleum Gases	555	612	1,164	—	3,657	-377	—	357	34	5,974	7,154
Ethane/Ethylene	155	0	0	—	0	0	—	0	0	155	0
Propane/Propylene	275	1,065	1,057	—	3,574	-88	—	0	24	6,035	5,001
Normal Butane/Butylene	99	-292	27	—	54	-251	—	197	10	-68	1,952
Isobutane/Isobutylene	26	-161	80	—	29	-38	—	160	0	-148	201
Other Liquids	3,920	—	6,763	—	-7	3,005	—	8,452	890	-1,671	20,745
Other Hydrocarbons/Oxygenates ..	2,490	—	119	—	0	550	—	1,878	181	0	2,654
Unfinished Oils	—	—	1,558	—	-23	3,029	—	182	0	-1,676	12,479
Motor Gasoline Blend. Comp.	1,430	—	5,086	—	16	-577	—	6,400	709	0	5,550
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-8	0	5	62
Finished Petroleum Products	-1,246	58,885	30,191	—	85,269	-4,574	—	—	958	176,715	117,224
Finished Motor Gasoline	-1,246	29,853	10,895	—	47,923	-4,031	—	—	76	91,380	42,521
Reformulated	—	18,473	5,621	—	11,033	-4,231	—	—	(s)	39,358	14,749
Oxygenated	1,840	0	0	—	0	-25	—	—	0	1,865	59
Other	-3,086	11,380	5,274	—	36,890	225	—	—	75	50,157	27,713
Finished Aviation Gasoline	—	1	0	—	54	-25	—	—	0	80	113
Jet Fuel	—	3,071	1,124	—	14,030	-1,520	—	—	2	19,743	9,540
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,071	1,124	—	14,030	-1,520	—	—	2	19,743	9,540
Kerosene	—	451	45	—	99	651	—	—	172	-228	2,464
Distillate Fuel Oil	—	13,897	6,221	—	21,107	1,714	—	—	435	39,076	41,413
0.05 percent sulfur and under ...	—	6,811	3,154	—	13,341	1,073	—	—	377	21,856	15,794
Greater than 0.05 percent sulfur	—	7,086	3,067	—	7,766	641	—	—	58	17,220	25,619
Residual Fuel Oil	—	4,236	10,458	—	989	-654	—	—	91	16,246	14,052
Petrochemical Feedstocks ^e	—	321	271	—	76	18	—	—	0	650	478
Special Naphthas	—	42	87	—	69	7	—	—	15	176	81
Lubricants	—	508	410	—	536	-211	—	—	101	1,564	2,026
Waxes	—	27	33	—	0	-14	—	—	40	34	278
Petroleum Coke	—	1,157	0	—	0	-68	—	—	9	1,216	211
Asphalt and Road Oil	—	3,818	647	—	386	-435	—	—	12	5,274	3,979
Still Gas	—	1,463	0	—	0	0	—	—	0	1,463	0
Miscellaneous Products	—	40	0	—	0	-6	—	—	5	41	68
Total	3,995	59,497	85,043	-679	88,970	-3,556	0	57,412	1,884	181,085	158,703

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	642	—	47,834	346	87	1,448	0	47,461	(s)	0	15,014
Natural Gas Liquids and LRGs	808	436	1,739	—	4,067	-350	—	129	66	7,205	6,818
Pentanes Plus	97	—	0	—	0	8	—	0	3	86	22
Liquefied Petroleum Gases	711	436	1,739	—	4,067	-358	—	129	64	7,118	6,796
Ethane/Ethylene	221	0	0	—	0	0	—	0	0	221	0
Propane/Propylene	331	1,438	1,610	—	4,072	288	—	0	46	7,117	5,289
Normal Butane/Butylene	118	-790	19	—	-5	-567	—	125	17	-233	1,385
Isobutane/Isobutylene	41	-212	110	—	0	-79	—	4	0	14	122
Other Liquids	2,523	—	6,715	—	-66	-2,202	—	11,276	270	-172	18,543
Other Hydrocarbons/Oxygenates	1,453	—	545	—	0	-518	—	2,350	166	0	2,136
Unfinished Oils	—	—	1,415	—	6	-2,336	—	3,970	0	-213	10,143
Motor Gasoline Blend. Comp.	1,069	—	4,755	—	-72	587	—	5,062	103	0	6,137
Aviation Gasoline Blend. Comp.	—	—	0	—	0	65	—	-106	0	41	127
Finished Petroleum Products	-894	61,128	31,426	—	88,612	7,262	—	—	1,849	171,161	124,486
Finished Motor Gasoline	-894	31,863	13,607	—	49,417	5,332	—	—	46	88,615	47,853
Reformulated	—	20,326	6,136	—	10,820	3,148	—	—	0	34,134	17,897
Oxygenated	1,752	0	0	—	0	31	—	—	0	1,721	90
Other	-2,646	11,537	7,471	—	38,597	2,153	—	—	46	52,760	29,866
Finished Aviation Gasoline	—	0	8	—	97	24	—	—	0	81	137
Jet Fuel	—	2,976	1,655	—	14,327	954	—	—	751	17,253	10,494
Naphtha-Type	—	0	0	—	0	0	—	—	5	-5	0
Kerosene-Type	—	2,976	1,655	—	14,327	954	—	—	746	17,258	10,494
Kerosene	—	332	53	—	141	98	—	—	150	278	2,562
Distillate Fuel Oil	—	14,228	8,001	—	22,476	535	—	—	249	43,921	41,948
0.05 percent sulfur and under	—	6,591	2,405	—	14,499	749	—	—	135	22,611	16,543
Greater than 0.05 percent sulfur	—	7,637	5,596	—	7,977	-214	—	—	114	21,310	25,405
Residual Fuel Oil	—	4,120	6,919	—	1,433	157	—	—	126	12,189	14,209
Petrochemical Feedstocks ^e	—	429	181	—	-25	-38	—	—	0	623	440
Special Naphthas	—	48	68	—	67	21	—	—	24	138	102
Lubricants	—	452	103	—	527	39	—	—	115	928	2,065
Waxes	—	31	39	—	0	28	—	—	26	16	306
Petroleum Coke	—	1,523	0	—	0	-60	—	—	352	1,231	151
Asphalt and Road Oil	—	3,391	792	—	152	172	—	—	8	4,155	4,151
Still Gas	—	1,704	0	—	0	0	—	—	0	1,704	0
Miscellaneous Products	—	31	0	—	0	0	—	—	3	28	68
Total	3,078	61,564	87,714	346	92,700	6,158	0	58,866	2,185	178,194	164,861

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	621	—	46,850	-2,385	-86	-2,171	0	46,950	222	0	12,843
Natural Gas Liquids and LRGs	790	967	2,559	—	5,126	-1,655	—	131	35	10,931	5,163
Pentanes Plus	89	—	0	—	0	-15	—	0	1	103	7
Liquefied Petroleum Gases	701	967	2,559	—	5,126	-1,640	—	131	34	10,828	5,156
Ethane/Ethylene	226	0	0	—	0	0	—	0	0	226	0
Propane/Propylene	323	1,458	2,405	—	5,124	-1,286	—	0	27	10,569	4,003
Normal Butane/Butylene	110	-407	154	—	-4	-389	—	115	8	119	996
Isobutane/Isobutylene	42	-84	0	—	6	35	—	16	0	-87	157
Other Liquids	-814	—	10,042	—	182	-866	—	11,847	20	-1,591	17,677
Other Hydrocarbons/Oxygenates ..	1,296	—	537	—	0	-47	—	1,861	19	0	2,089
Unfinished Oils	—	—	1,700	—	-52	-1,625	—	4,944	0	-1,671	8,518
Motor Gasoline Blend. Comp.	-2,110	—	7,805	—	234	704	—	5,224	1	0	6,841
Aviation Gasoline Blend. Comp.	—	—	0	—	0	102	—	-182	0	80	229
Finished Petroleum Products	2,298	60,687	40,929	—	90,230	362	—	—	907	192,875	124,848
Finished Motor Gasoline	2,298	31,115	13,569	—	48,610	1,974	—	—	13	93,605	49,827
Reformulated	—	19,511	6,803	—	10,298	2,191	—	—	(s)	34,421	20,088
Oxygenated	1,876	0	0	—	0	-20	—	—	0	1,896	70
Other	422	11,604	6,766	—	38,312	-197	—	—	13	57,288	29,669
Finished Aviation Gasoline	—	0	0	—	46	-45	—	—	0	91	92
Jet Fuel	—	2,532	2,953	—	14,412	-92	—	—	78	19,911	10,402
Naphtha-Type	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type	—	2,532	2,953	—	14,412	-92	—	—	76	19,913	10,402
Kerosene	—	816	105	—	149	-285	—	—	43	1,312	2,277
Distillate Fuel Oil	—	16,308	12,717	—	25,478	-855	—	—	105	55,253	41,093
0.05 percent sulfur and under ...	—	5,211	2,821	—	14,628	-39	—	—	8	22,691	16,504
Greater than 0.05 percent sulfur	—	11,097	9,896	—	10,850	-816	—	—	97	32,562	24,589
Residual Fuel Oil	—	4,152	10,708	—	769	-549	—	—	124	16,054	13,660
Petrochemical Feedstocks ^e	—	373	120	—	-60	33	—	—	0	400	473
Special Naphthas	—	62	16	—	61	13	—	—	17	109	115
Lubricants	—	433	603	—	507	285	—	—	134	1,124	2,350
Waxes	—	41	16	—	0	10	—	—	25	22	316
Petroleum Coke	—	1,772	0	—	0	63	—	—	358	1,351	214
Asphalt and Road Oil	—	1,172	122	—	258	-204	—	—	7	1,749	3,947
Still Gas	—	1,858	0	—	0	0	—	—	0	1,858	0
Miscellaneous Products	—	53	0	—	0	14	—	—	4	35	82
Total	2,895	61,654	100,380	-2,385	95,452	-4,330	0	58,928	1,183	202,215	160,531

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,188	106	1	6	0	1,309	(s)	0
Natural Gas Liquids and LRGs	26	25	65	—	135	-84	—	7	1	328
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	25	65	—	135	-83	—	7	1	325
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	50	58	—	139	-59	—	0	(s)	315
Normal Butane/Butylene	3	-20	3	—	-3	-23	—	6	(s)	(s)
Isobutane/Isobutylene	1	-4	4	—	(s)	-1	—	1	0	1
Other Liquids	-16	—	309	—	-2	38	—	311	1	-58
Other Hydrocarbons/Oxygenates	58	—	17	—	0	11	—	64	1	0
Unfinished Oils	—	—	24	—	(s)	-31	—	116	0	-62
Motor Gasoline Blend. Comp.	-75	—	269	—	-2	58	—	136	(s)	-2
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-4	0	5
Finished Petroleum Products	80	1,676	864	—	2,528	-472	—	—	37	5,582
Finished Motor Gasoline	80	923	335	—	1,487	149	—	—	(s)	2,676
Reformulated	—	582	180	—	288	103	—	—	(s)	946
Oxygenated	48	0	0	—	0	-1	—	—	0	49
Other	31	341	156	—	1,199	47	—	—	(s)	1,680
Finished Aviation Gasoline	—	(s)	0	—	4	-2	—	—	0	5
Jet Fuel	—	104	67	—	392	13	—	—	(s)	550
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	104	67	—	392	13	—	—	(s)	550
Kerosene	—	27	10	—	9	-19	—	—	(s)	65
Distillate Fuel Oil	—	365	184	—	567	-573	—	—	18	1,671
0.05 percent sulfur and under	—	160	90	—	322	-88	—	—	9	653
Greater than 0.05 percent sulfur	—	204	94	—	244	-484	—	—	9	1,018
Residual Fuel Oil	—	106	228	—	42	-54	—	—	11	418
Petrochemical Feedstocks ^e	—	9	8	—	2	-8	—	—	0	28
Special Naphthas	—	(s)	3	—	4	1	—	—	(s)	5
Lubricants	—	18	11	—	15	-1	—	—	5	40
Waxes	—	1	1	—	0	1	—	—	1	(s)
Petroleum Coke	—	47	0	—	0	1	—	—	1	44
Asphalt and Road Oil	—	22	15	—	6	20	—	—	(s)	23
Still Gas	—	54	0	—	0	0	—	—	0	54
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	109	1,702	2,427	106	2,662	-512	0	1,627	39	5,852

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,454	117	-1	39	0	1,551	(s)	0
Natural Gas Liquids and LRGs	26	60	83	—	155	-31	—	6	2	347
Pentanes Plus	3	—	0	—	0	1	—	0	(s)	2
Liquefied Petroleum Gases	23	60	83	—	155	-31	—	6	2	345
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	56	78	—	151	-42	—	0	1	336
Normal Butane/Butylene	4	2	2	—	3	7	—	3	1	-1
Isobutane/Isobutylene	1	2	3	—	1	3	—	2	0	2
Other Liquids	-6	—	305	—	(s)	4	—	313	(s)	-18
Other Hydrocarbons/Oxygenates	52	—	10	—	0	-8	—	70	(s)	0
Unfinished Oils	—	—	78	—	-5	8	—	88	0	-23
Motor Gasoline Blend. Comp.	-58	—	218	—	4	2	—	162	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-7	0	5
Finished Petroleum Products	62	1,897	1,292	—	2,599	-60	—	—	23	5,886
Finished Motor Gasoline	62	994	389	—	1,373	-163	—	—	(s)	2,980
Reformulated	—	596	169	—	283	-76	—	—	0	1,124
Oxygenated	37	0	0	—	0	1	—	—	0	36
Other	25	398	220	—	1,090	-88	—	—	(s)	1,821
Finished Aviation Gasoline	—	2	0	—	1	3	—	—	0	(s)
Jet Fuel	—	84	116	—	453	16	—	—	(s)	639
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	84	116	—	453	16	—	—	(s)	639
Kerosene	—	26	5	—	9	9	—	—	(s)	31
Distillate Fuel Oil	—	468	474	—	717	110	—	—	2	1,547
0.05 percent sulfur and under	—	171	209	—	404	-19	—	—	(s)	804
Greater than 0.05 percent sulfur ...	—	297	265	—	312	129	—	—	1	743
Residual Fuel Oil	—	116	245	—	19	-54	—	—	8	425
Petrochemical Feedstocks ^e	—	13	26	—	-2	3	—	—	0	34
Special Naphthas	—	2	2	—	2	(s)	—	—	1	5
Lubricants	—	18	10	—	17	3	—	—	4	38
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	53	0	—	0	(s)	—	—	8	46
Asphalt and Road Oil	—	60	24	—	9	13	—	—	(s)	79
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	3
Total	102	1,956	3,134	117	2,753	-48	0	1,870	26	6,214

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,688	-79	2	-4	0	1,635	(s)	0
Natural Gas Liquids and LRGs	28	38	46	—	98	-4	—	2	5	206
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	4
Liquefied Petroleum Gases	24	38	46	—	98	-4	—	2	5	203
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	53	44	—	97	15	—	0	2	189
Normal Butane/Butylene	4	-11	1	—	1	-15	—	1	3	5
Isobutane/Isobutylene	1	-4	1	—	(s)	-4	—	1	0	(s)
Other Liquids	37	—	302	—	1	102	—	253	3	-19
Other Hydrocarbons/Oxygenates	78	—	13	—	0	10	—	79	3	0
Unfinished Oils	—	—	43	—	-2	39	—	25	0	-23
Motor Gasoline Blend. Comp.	-41	—	246	—	2	51	—	154	(s)	2
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-5	0	2
Finished Petroleum Products	46	1,924	900	—	2,616	-135	—	—	56	5,563
Finished Motor Gasoline	46	1,010	341	—	1,504	19	—	—	(s)	2,881
Reformulated	—	615	201	—	271	-31	—	—	0	1,117
Oxygenated	49	0	3	—	0	(s)	—	—	0	52
Other	-3	395	137	—	1,233	50	—	—	(s)	1,712
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	120	50	—	423	-25	—	—	6	612
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	120	50	—	423	-25	—	—	6	612
Kerosene	—	5	1	—	3	-9	—	—	1	18
Distillate Fuel Oil	—	453	246	—	623	-181	—	—	28	1,475
0.05 percent sulfur and under	—	222	87	—	405	-23	—	—	8	728
Greater than 0.05 percent sulfur ...	—	231	159	—	218	-158	—	—	19	747
Residual Fuel Oil	—	82	172	—	39	21	—	—	7	265
Petrochemical Feedstocks ^e	—	13	43	—	-3	(s)	—	—	0	53
Special Naphthas	—	2	4	—	3	-1	—	—	(s)	10
Lubricants	—	16	9	—	18	-6	—	—	4	44
Waxes	—	(s)	2	—	0	-1	—	—	1	2
Petroleum Coke	—	53	0	—	0	1	—	—	10	42
Asphalt and Road Oil	—	109	32	—	5	47	—	—	(s)	99
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	3	0	—	0	(s)	—	—	(s)	3
Total	132	1,961	2,935	-79	2,715	-40	0	1,891	64	5,751

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,516	110	-1	40	0	1,602	4	0
Natural Gas Liquids and LRGs	27	74	34	—	75	23	—	(s)	2	186
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	74	34	—	75	22	—	(s)	2	183
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	54	31	—	71	7	—	0	1	158
Normal Butane/Butylene	4	24	1	—	4	16	—	0	1	16
Isobutane/Isobutylene	1	-3	2	—	0	-1	—	(s)	0	1
Other Liquids	50	—	212	—	11	-30	—	320	1	-18
Other Hydrocarbons/Oxygenates	57	—	11	—	0	-17	—	84	1	0
Unfinished Oils	—	—	26	—	-1	4	—	50	0	-30
Motor Gasoline Blend. Comp.	-7	—	176	—	12	-17	—	186	(s)	12
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	12	1,923	938	—	2,617	86	—	—	20	5,384
Finished Motor Gasoline	12	1,013	418	—	1,624	138	—	—	(s)	2,929
Reformulated	—	648	218	—	332	120	—	—	(s)	1,078
Oxygenated	50	0	(s)	—	0	(s)	—	—	0	50
Other	-37	365	200	—	1,292	18	—	—	(s)	1,802
Finished Aviation Gasoline	—	0	(s)	—	4	(s)	—	—	0	4
Jet Fuel	—	110	54	—	413	-9	—	—	6	580
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	110	54	—	413	-9	—	—	6	580
Kerosene	—	8	1	—	1	-9	—	—	(s)	18
Distillate Fuel Oil	—	456	205	—	511	-76	—	—	4	1,243
0.05 percent sulfur and under	—	249	104	—	363	34	—	—	3	679
Greater than 0.05 percent sulfur ..	—	206	101	—	148	-111	—	—	1	565
Residual Fuel Oil	—	85	210	—	36	23	—	—	2	307
Petrochemical Feedstocks ^e	—	15	10	—	-2	1	—	—	0	22
Special Naphthas	—	2	2	—	3	(s)	—	—	(s)	6
Lubricants	—	16	13	—	16	2	—	—	3	39
Waxes	—	1	1	—	(s)	(s)	—	—	1	1
Petroleum Coke	—	50	0	—	0	-1	—	—	3	49
Asphalt and Road Oil	—	106	25	—	11	19	—	—	(s)	124
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	3
Total	109	1,997	2,701	110	2,702	119	0	1,922	27	5,552

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,574	2	-2	-11	0	1,599	8	0
Natural Gas Liquids and LRGs	27	64	33	—	82	31	—	1	4	170
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	4
Liquefied Petroleum Gases	24	64	33	—	82	31	—	1	4	167
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	49	29	—	78	22	—	0	1	143
Normal Butane/Butylene	4	18	(s)	—	4	7	—	0	2	18
Isobutane/Isobutylene	1	-3	3	—	1	2	—	1	0	-2
Other Liquids	1	—	217	—	6	-56	—	306	8	-33
Other Hydrocarbons/Oxygenates	69	—	9	—	0	-7	—	78	8	0
Unfinished Oils	—	—	21	—	1	-1	—	58	0	-36
Motor Gasoline Blend. Comp.	-68	—	187	—	5	-45	—	170	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	(s)	0	3
Finished Petroleum Products	74	1,913	1,025	—	2,646	211	—	—	24	5,423
Finished Motor Gasoline	74	987	394	—	1,597	30	—	—	(s)	3,023
Reformulated	—	640	141	—	329	-33	—	—	(s)	1,142
Oxygenated	61	0	4	—	0	-1	—	—	0	66
Other	13	348	250	—	1,268	63	—	—	(s)	1,815
Finished Aviation Gasoline	—	0	1	—	2	1	—	—	0	3
Jet Fuel	—	110	67	—	393	24	—	—	(s)	546
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	110	67	—	393	24	—	—	(s)	546
Kerosene	—	7	(s)	—	1	-2	—	—	(s)	10
Distillate Fuel Oil	—	462	300	—	542	103	—	—	6	1,194
0.05 percent sulfur and under	—	225	165	—	419	51	—	—	3	755
Greater than 0.05 percent sulfur ...	—	236	135	—	123	52	—	—	3	439
Residual Fuel Oil	—	85	200	—	68	53	—	—	10	289
Petrochemical Feedstocks ^e	—	15	16	—	8	-1	—	—	0	40
Special Naphthas	—	1	1	—	3	(s)	—	—	(s)	5
Lubricants	—	16	13	—	19	0	—	—	4	45
Waxes	—	1	1	—	(s)	(s)	—	—	1	1
Petroleum Coke	—	49	0	—	0	(s)	—	—	1	47
Asphalt and Road Oil	—	117	31	—	12	4	—	—	(s)	156
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	124	1,978	2,849	2	2,733	175	0	1,907	44	5,560

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,659	-31	-10	27	0	1,613	(s)	0
Natural Gas Liquids and LRGs	28	66	40	—	70	26	—	4	8	167
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	66	40	—	70	27	—	4	7	163
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	47	36	—	70	19	—	0	1	145
Normal Butane/Butylene	4	18	1	—	0	3	—	(s)	7	12
Isobutane/Isobutylene	1	1	4	—	0	4	—	4	0	-2
Other Liquids	44	—	269	—	4	40	—	305	5	-33
Other Hydrocarbons/Oxygenates	60	—	26	—	0	15	—	67	5	0
Unfinished Oils	—	—	31	—	-1	50	—	18	0	-37
Motor Gasoline Blend. Comp.	-17	—	211	—	5	-23	—	223	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-3	0	5
Finished Petroleum Products	21	1,919	1,092	—	2,880	39	—	—	27	5,846
Finished Motor Gasoline	21	1,001	444	—	1,732	-72	—	—	5	3,265
Reformulated	—	635	229	—	353	-130	—	—	0	1,348
Oxygenated	42	0	1	—	0	(s)	—	—	(s)	42
Other	-21	366	214	—	1,378	58	—	—	5	1,875
Finished Aviation Gasoline	—	0	(s)	—	1	-1	—	—	0	2
Jet Fuel	—	114	71	—	410	-5	—	—	(s)	600
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	114	71	—	410	-5	—	—	(s)	600
Kerosene	—	6	(s)	—	(s)	2	—	—	(s)	5
Distillate Fuel Oil	—	418	237	—	628	104	—	—	6	1,173
0.05 percent sulfur and under	—	262	128	—	443	15	—	—	2	815
Greater than 0.05 percent sulfur ...	—	156	110	—	185	89	—	—	3	358
Residual Fuel Oil	—	117	265	—	62	17	—	—	(s)	428
Petrochemical Feedstocks ^e	—	15	4	—	5	-1	—	—	0	26
Special Naphthas	—	1	9	—	3	(s)	—	—	1	12
Lubricants	—	10	15	—	23	-4	—	—	3	49
Waxes	—	(s)	2	—	(s)	(s)	—	—	1	1
Petroleum Coke	—	49	0	—	0	-2	—	—	9	42
Asphalt and Road Oil	—	126	43	—	16	0	—	—	2	183
Still Gas	—	58	0	—	0	0	—	—	0	58
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	114	1,985	3,060	-31	2,945	132	0	1,921	40	5,980

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,623	43	1	30	0	1,650	9	0
Natural Gas Liquids and LRGs	26	69	36	—	77	58	—	2	2	145
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	69	36	—	77	58	—	2	2	142
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	10	43	31	—	72	34	—	0	1	120
Normal Butane/Butylene	4	28	1	—	4	23	—	(s)	1	12
Isobutane/Isobutylene	1	-2	4	—	1	(s)	—	2	0	2
Other Liquids	85	—	147	—	9	-7	—	285	5	-43
Other Hydrocarbons/Oxygenates	53	—	16	—	0	5	—	61	3	0
Unfinished Oils	—	—	10	—	-5	-24	—	72	0	-43
Motor Gasoline Blend. Comp.	32	—	121	—	14	13	—	152	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	0	0	1
Finished Petroleum Products	-26	1,940	971	—	2,700	70	—	—	19	5,495
Finished Motor Gasoline	-26	946	420	—	1,661	8	—	—	(s)	2,993
Reformulated	—	585	203	—	359	-2	—	—	0	1,148
Oxygenated	54	0	1	—	0	(s)	—	—	(s)	55
Other	-80	361	217	—	1,302	9	—	—	(s)	1,790
Finished Aviation Gasoline	—	(s)	(s)	—	2	-1	—	—	0	2
Jet Fuel	—	118	30	—	411	11	—	—	(s)	549
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	118	30	—	411	11	—	—	(s)	549
Kerosene	—	12	(s)	—	1	4	—	—	(s)	9
Distillate Fuel Oil	—	455	179	—	527	68	—	—	3	1,090
0.05 percent sulfur and under	—	242	72	—	368	-16	—	—	1	697
Greater than 0.05 percent sulfur ...	—	213	108	—	158	84	—	—	2	393
Residual Fuel Oil	—	127	275	—	59	-33	—	—	4	491
Petrochemical Feedstocks ^e	—	15	16	—	3	1	—	—	0	33
Special Naphthas	—	2	3	—	3	(s)	—	—	1	7
Lubricants	—	18	9	—	15	12	—	—	4	26
Waxes	—	1	1	—	0	1	—	—	1	(s)
Petroleum Coke	—	54	0	—	0	1	—	—	1	52
Asphalt and Road Oil	—	127	36	—	19	-3	—	—	5	180
Still Gas	—	63	0	—	0	0	—	—	0	63
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	105	2,009	2,777	43	2,786	152	0	1,937	35	5,597

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,580	120	4	39	0	1,680	7	0
Natural Gas Liquids and LRGs	28	61	28	—	108	30	—	3	4	187
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	4
Liquefied Petroleum Gases	24	61	28	—	108	30	—	3	4	184
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	45	24	—	103	17	—	0	2	164
Normal Butane/Butylene	4	21	2	—	6	16	—	(s)	2	15
Isobutane/Isobutylene	1	-5	2	—	-1	-2	—	3	0	-3
Other Liquids	33	—	206	—	14	-36	—	334	3	-48
Other Hydrocarbons/Oxygenates	52	—	13	—	0	-4	—	67	1	0
Unfinished Oils	—	—	25	—	-1	-32	—	103	0	-48
Motor Gasoline Blend. Comp.	-18	—	168	—	15	(s)	—	163	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	24	2,027	948	—	2,753	1	—	—	25	5,726
Finished Motor Gasoline	24	993	401	—	1,615	-135	—	—	(s)	3,169
Reformulated	—	661	191	—	325	10	—	—	(s)	1,167
Oxygenated	59	0	1	—	0	1	—	—	0	58
Other	-34	332	210	—	1,290	-145	—	—	(s)	1,943
Finished Aviation Gasoline	—	2	1	—	4	2	—	—	0	5
Jet Fuel	—	107	49	—	432	14	—	—	(s)	574
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	107	49	—	432	14	—	—	(s)	574
Kerosene	—	11	1	—	(s)	11	—	—	(s)	1
Distillate Fuel Oil	—	514	190	—	598	137	—	—	13	1,152
0.05 percent sulfur and under	—	256	101	—	422	41	—	—	2	736
Greater than 0.05 percent sulfur ..	—	258	89	—	176	97	—	—	11	416
Residual Fuel Oil	—	113	258	—	66	4	—	—	(s)	432
Petrochemical Feedstocks ^e	—	14	6	—	2	-1	—	—	0	23
Special Naphthas	—	2	3	—	5	(s)	—	—	(s)	10
Lubricants	—	17	10	—	14	-1	—	—	4	37
Waxes	—	2	2	—	(s)	(s)	—	—	1	3
Petroleum Coke	—	53	0	—	0	-4	—	—	4	52
Asphalt and Road Oil	—	132	27	—	16	-27	—	—	3	199
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	107	2,088	2,762	120	2,879	34	0	2,017	40	5,866

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,603	-113	-1	-61	0	1,555	17	0
Natural Gas Liquids and LRGs	22	23	27	—	108	-28	—	6	2	201
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	23	27	—	108	-28	—	6	2	198
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	9	40	23	—	99	-15	—	0	1	184
Normal Butane/Butylene	3	-14	2	—	5	-13	—	2	1	7
Isobutane/Isobutylene	1	-3	3	—	4	(s)	—	4	0	1
Other Liquids	49	—	243	—	1	-41	—	390	9	-66
Other Hydrocarbons/Oxygenates	62	—	9	—	0	-3	—	70	5	0
Unfinished Oils	—	—	22	—	(s)	-10	—	98	0	-66
Motor Gasoline Blend. Comp.	-14	—	212	—	1	-27	—	222	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	19	2,008	972	—	2,768	108	—	—	34	5,625
Finished Motor Gasoline	19	1,054	397	—	1,579	36	—	—	(s)	3,012
Reformulated	—	660	196	—	340	65	—	—	0	1,131
Oxygenated	53	0	0	—	0	(s)	—	—	0	53
Other	-34	393	200	—	1,239	-29	—	—	(s)	1,828
Finished Aviation Gasoline	—	0	0	—	2	-1	—	—	0	3
Jet Fuel	—	102	47	—	460	9	—	—	3	597
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	102	47	—	460	9	—	—	3	597
Kerosene	—	6	1	—	4	-2	—	—	(s)	13
Distillate Fuel Oil	—	476	212	—	629	34	—	—	12	1,270
0.05 percent sulfur and under	—	224	80	—	395	-38	—	—	1	736
Greater than 0.05 percent sulfur ...	—	253	132	—	234	72	—	—	12	534
Residual Fuel Oil	—	97	261	—	48	42	—	—	10	355
Petrochemical Feedstocks ^e	—	16	3	—	6	1	—	—	0	24
Special Naphthas	—	1	4	—	6	-1	—	—	(s)	11
Lubricants	—	12	15	—	21	(s)	—	—	4	44
Waxes	—	1	1	—	(s)	(s)	—	—	1	1
Petroleum Coke	—	51	0	—	0	4	—	—	(s)	47
Asphalt and Road Oil	—	130	32	—	12	-14	—	—	2	185
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	112	2,031	2,846	-113	2,876	-21	0	1,951	62	5,760

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,514	-22	2	-52	0	1,568	(s)	0
Natural Gas Liquids and LRGs	20	20	38	—	118	-12	—	12	1	195
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	18	20	38	—	118	-12	—	12	1	193
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	9	34	34	—	115	-3	—	0	1	195
Normal Butane/Butylene	3	-9	1	—	2	-8	—	6	(s)	-2
Isobutane/Isobutylene	1	-5	3	—	1	-1	—	5	0	-5
Other Liquids	126	—	218	—	(s)	97	—	273	29	-54
Other Hydrocarbons/Oxygenates	80	—	4	—	0	18	—	61	6	0
Unfinished Oils	—	—	50	—	-1	98	—	6	0	-54
Motor Gasoline Blend. Comp.	46	—	164	—	1	-19	—	206	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	-40	1,900	974	—	2,751	-148	—	—	31	5,700
Finished Motor Gasoline	-40	963	351	—	1,546	-130	—	—	2	2,948
Reformulated	—	596	181	—	356	-136	—	—	(s)	1,270
Oxygenated	59	0	0	—	0	-1	—	—	0	60
Other	-100	367	170	—	1,190	7	—	—	2	1,618
Finished Aviation Gasoline	—	(s)	0	—	2	-1	—	—	0	3
Jet Fuel	—	99	36	—	453	-49	—	—	(s)	637
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	99	36	—	453	-49	—	—	(s)	637
Kerosene	—	15	1	—	3	21	—	—	6	-7
Distillate Fuel Oil	—	448	201	—	681	55	—	—	14	1,261
0.05 percent sulfur and under	—	220	102	—	430	35	—	—	12	705
Greater than 0.05 percent sulfur ...	—	229	99	—	251	21	—	—	2	555
Residual Fuel Oil	—	137	337	—	32	-21	—	—	3	524
Petrochemical Feedstocks ^e	—	10	9	—	2	1	—	—	0	21
Special Naphthas	—	1	3	—	2	(s)	—	—	(s)	6
Lubricants	—	16	13	—	17	-7	—	—	3	50
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	37	0	—	0	-2	—	—	(s)	39
Asphalt and Road Oil	—	123	21	—	12	-14	—	—	(s)	170
Still Gas	—	47	0	—	0	0	—	—	0	47
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	129	1,919	2,743	-22	2,870	-115	0	1,852	61	5,841

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,594	12	3	48	0	1,582	(s)	0
Natural Gas Liquids and LRGs	27	15	58	—	136	-12	—	4	2	240
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	15	58	—	136	-12	—	4	2	237
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	11	48	54	—	136	10	—	0	2	237
Normal Butane/Butylene	4	-26	1	—	(s)	-19	—	4	1	-8
Isobutane/Isobutylene	1	-7	4	—	0	-3	—	(s)	0	(s)
Other Liquids	84	—	224	—	-2	-73	—	376	9	-6
Other Hydrocarbons/Oxygenates	48	—	18	—	0	-17	—	78	6	0
Unfinished Oils	—	—	47	—	(s)	-78	—	132	0	-7
Motor Gasoline Blend. Comp.	36	—	159	—	-2	20	—	169	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-4	0	1
Finished Petroleum Products	-30	2,038	1,048	—	2,954	242	—	—	62	5,705
Finished Motor Gasoline	-30	1,062	454	—	1,647	178	—	—	2	2,954
Reformulated	—	678	205	—	361	105	—	—	0	1,138
Oxygenated	58	0	0	—	0	1	—	—	0	57
Other	-88	385	249	—	1,287	72	—	—	2	1,759
Finished Aviation Gasoline	—	0	(s)	—	3	1	—	—	0	3
Jet Fuel	—	99	55	—	478	32	—	—	25	575
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	99	55	—	478	32	—	—	25	575
Kerosene	—	11	2	—	5	3	—	—	5	9
Distillate Fuel Oil	—	474	267	—	749	18	—	—	8	1,464
0.05 percent sulfur and under	—	220	80	—	483	25	—	—	4	754
Greater than 0.05 percent sulfur ...	—	255	187	—	266	-7	—	—	4	710
Residual Fuel Oil	—	137	231	—	48	5	—	—	4	406
Petrochemical Feedstocks ^e	—	14	6	—	-1	-1	—	—	0	21
Special Naphthas	—	2	2	—	2	1	—	—	1	5
Lubricants	—	15	3	—	18	1	—	—	4	31
Waxes	—	1	1	—	0	1	—	—	1	1
Petroleum Coke	—	51	0	—	0	-2	—	—	12	41
Asphalt and Road Oil	—	113	26	—	5	6	—	—	(s)	138
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	1	0	—	0	0	—	—	(s)	1
Total	103	2,052	2,924	12	3,090	205	0	1,962	73	5,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,511	-77	-3	-70	0	1,515	7	0
Natural Gas Liquids and LRGs	25	31	83	—	165	-53	—	4	1	353
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	31	83	—	165	-53	—	4	1	349
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	10	47	78	—	165	-41	—	0	1	341
Normal Butane/Butylene	4	-13	5	—	(s)	-13	—	4	(s)	4
Isobutane/Isobutylene	1	-3	0	—	(s)	1	—	1	0	-3
Other Liquids	-26	—	324	—	6	-28	—	382	1	-51
Other Hydrocarbons/Oxygenates	42	—	17	—	0	-2	—	60	1	0
Unfinished Oils	—	—	55	—	-2	-52	—	159	0	-54
Motor Gasoline Blend. Comp.	-68	—	252	—	8	23	—	169	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-6	0	3
Finished Petroleum Products	74	1,958	1,320	—	2,911	12	—	—	29	6,222
Finished Motor Gasoline	74	1,004	438	—	1,568	64	—	—	(s)	3,020
Reformulated	—	629	219	—	332	71	—	—	(s)	1,110
Oxygenated	61	0	0	—	0	-1	—	—	0	61
Other	14	374	218	—	1,236	-6	—	—	(s)	1,848
Finished Aviation Gasoline	—	0	0	—	1	-1	—	—	0	3
Jet Fuel	—	82	95	—	465	-3	—	—	3	642
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	82	95	—	465	-3	—	—	2	642
Kerosene	—	26	3	—	5	-9	—	—	1	42
Distillate Fuel Oil	—	526	410	—	822	-28	—	—	3	1,782
0.05 percent sulfur and under	—	168	91	—	472	-1	—	—	(s)	732
Greater than 0.05 percent sulfur ...	—	358	319	—	350	-26	—	—	3	1,050
Residual Fuel Oil	—	134	345	—	25	-18	—	—	4	518
Petrochemical Feedstocks ^e	—	12	4	—	-2	1	—	—	0	13
Special Naphthas	—	2	1	—	2	(s)	—	—	1	4
Lubricants	—	14	19	—	16	9	—	—	4	36
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	57	0	—	0	2	—	—	12	44
Asphalt and Road Oil	—	38	4	—	8	-7	—	—	(s)	56
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	1
Total	93	1,989	3,238	-77	3,079	-140	0	1,901	38	6,523

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,341	—	30,642	-5,077	54,456	-4,010	0	97,100	1,272	0	57,614
Natural Gas Liquids and LRGs	8,714	2,418	6,182	—	203	-9,109	—	3,687	165	22,774	21,859
Pentanes Plus	1,032	—	45	—	478	173	—	787	61	534	1,332
Liquefied Petroleum Gases	7,682	2,418	6,137	—	-275	-9,282	—	2,900	105	22,239	20,527
Ethane/Ethylene	3,254	0	522	—	-2,075	-66	—	0	0	1,767	4,368
Propane/Propylene	2,925	3,426	4,865	—	633	-7,627	—	0	48	19,428	10,923
Normal Butane/Butylene	1,097	-908	396	—	706	-1,564	—	2,164	56	635	3,646
Isobutane/Isobutylene	406	-100	354	—	461	-25	—	736	0	410	1,590
Other Liquids	-351	—	1	—	2,304	3,009	—	-3,550	29	2,466	26,510
Other Hydrocarbons/Oxygenates	1,140	—	0	—	0	-9	—	1,120	29	0	2,259
Unfinished Oils	—	—	1	—	195	1,802	—	-1,963	0	357	12,884
Motor Gasoline Blend. Comp.	-1,491	—	0	—	2,109	1,219	—	-2,710	0	2,109	11,348
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	3	0	0	19
Finished Petroleum Products	2,832	100,353	368	—	24,345	1,533	—	—	296	126,069	96,104
Finished Motor Gasoline	2,832	51,009	71	—	15,000	1,230	—	—	23	67,659	39,581
Reformulated	—	8,493	0	—	1,582	365	—	—	1	9,709	1,813
Oxygenated	13,414	1,576	0	—	-31	-28	—	—	0	14,987	471
Other	-10,581	40,940	71	—	13,449	893	—	—	22	42,964	37,297
Finished Aviation Gasoline	—	129	0	—	105	44	—	—	0	190	438
Jet Fuel	—	6,649	0	—	4,134	87	—	—	(s)	10,696	8,547
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	6,649	0	—	4,134	87	—	—	0	10,696	8,547
Kerosene	—	820	0	—	-98	-54	—	—	0	776	1,176
Distillate Fuel Oil	—	24,391	188	—	4,435	-2,567	—	—	24	31,557	29,524
0.05 percent sulfur and under	—	18,452	155	—	3,594	-2,136	—	—	14	24,323	20,738
Greater than 0.05 percent sulfur	—	5,939	33	—	841	-431	—	—	9	7,235	8,786
Residual Fuel Oil	—	1,825	0	—	-364	341	—	—	0	1,120	2,001
Petrochemical Feedstocks ^e	—	1,173	36	—	68	7	—	—	0	1,270	388
Special Naphthas	—	688	25	—	169	23	—	—	13	846	385
Lubricants	—	472	39	—	407	-385	—	—	61	1,242	1,496
Waxes	—	94	9	—	0	-4	—	—	36	71	64
Petroleum Coke	—	4,561	0	—	0	315	—	—	97	4,149	2,268
Asphalt and Road Oil	—	4,922	0	—	489	2,428	—	—	41	2,942	9,964
Still Gas	—	3,326	0	—	0	0	—	—	0	3,326	0
Miscellaneous Products	—	294	0	—	0	68	—	—	1	225	272
Total	25,536	102,771	37,193	-5,077	81,308	-8,577	0	97,237	1,762	151,309	202,087

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,905	—	27,461	-3,668	51,571	-785	0	89,991	63	0	56,829
Natural Gas Liquids and LRGs	8,321	2,629	4,775	—	-445	-5,915	—	3,112	406	17,677	15,944
Pentanes Plus	982	—	28	—	657	-93	—	1,232	63	465	1,239
Liquefied Petroleum Gases	7,339	2,629	4,747	—	-1,102	-5,822	—	1,880	343	17,212	14,705
Ethane/Ethylene	3,196	0	631	—	-2,736	-204	—	0	0	1,295	4,164
Propane/Propylene	2,751	3,145	3,572	—	1,311	-4,227	—	0	143	14,863	6,696
Normal Butane/Butylene	929	-516	210	—	312	-1,234	—	1,313	200	656	2,412
Isobutane/Isobutylene	463	0	334	—	11	-157	—	567	0	398	1,433
Other Liquids	-1,923	—	1	—	1,682	1,342	—	-1,682	32	68	27,852
Other Hydrocarbons/Oxygenates	1,593	—	0	—	0	491	—	1,072	30	0	2,750
Unfinished Oils	—	—	1	—	77	-137	—	147	0	68	12,747
Motor Gasoline Blend. Comp.	-3,517	—	0	—	1,605	964	—	-2,877	1	0	12,312
Aviation Gasoline Blend. Comp.	—	—	0	—	0	24	—	-24	0	0	43
Finished Petroleum Products	4,488	93,641	285	—	26,939	4,743	—	—	353	120,257	100,847
Finished Motor Gasoline	4,488	47,633	50	—	16,441	2,653	—	—	17	65,942	42,234
Reformulated	—	8,476	0	—	1,344	-176	—	—	1	9,995	1,637
Oxygenated	9,713	1,397	0	—	-13	41	—	—	0	11,056	512
Other	-5,225	37,760	50	—	15,110	2,788	—	—	17	44,891	40,085
Finished Aviation Gasoline	—	102	0	—	75	67	—	—	0	110	505
Jet Fuel	—	5,784	0	—	4,062	-322	—	—	(s)	10,168	8,225
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,784	0	—	4,062	-322	—	—	(s)	10,168	8,225
Kerosene	—	645	0	—	-83	-90	—	—	0	652	1,086
Distillate Fuel Oil	—	23,663	142	—	5,773	313	—	—	92	29,173	29,837
0.05 percent sulfur and under	—	18,061	104	—	4,709	82	—	—	25	22,767	20,820
Greater than 0.05 percent sulfur	—	5,602	38	—	1,064	231	—	—	67	6,406	9,017
Residual Fuel Oil	—	1,448	0	—	-278	-44	—	—	1	1,213	1,957
Petrochemical Feedstocks ^e	—	1,063	34	—	63	-58	—	—	0	1,218	330
Special Naphthas	—	794	25	—	104	7	—	—	11	905	392
Lubricants	—	464	23	—	388	-11	—	—	68	818	1,485
Waxes	—	89	11	—	0	-1	—	—	18	83	63
Petroleum Coke	—	4,147	0	—	0	340	—	—	101	3,706	2,608
Asphalt and Road Oil	—	4,092	0	—	394	1,887	—	—	43	2,556	11,851
Still Gas	—	3,373	0	—	0	0	—	—	0	3,373	0
Miscellaneous Products	—	344	0	—	0	2	—	—	(s)	342	274
Total	24,791	96,270	32,522	-3,668	79,747	-615	0	91,421	853	138,003	201,472

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	15,242	—	26,684	1,914	58,901	2,913	0	97,967	1,861	0	59,742
Natural Gas Liquids and LRGs	8,700	3,535	3,862	—	-289	640	—	2,464	804	11,900	16,584
Pentanes Plus	1,098	—	34	—	371	170	—	810	188	335	1,409
Liquefied Petroleum Gases	7,602	3,535	3,828	—	-660	470	—	1,654	616	11,565	15,175
Ethane/Ethylene	3,243	0	655	—	-2,626	-353	—	0	0	1,625	3,811
Propane/Propylene	2,865	3,393	2,496	—	1,187	828	—	0	267	8,846	7,524
Normal Butane/Butylene	855	259	409	—	161	-170	—	867	349	638	2,242
Isobutane/Isobutylene	639	-117	268	—	618	165	—	787	0	456	1,598
Other Liquids	-479	—	0	—	2,230	1,529	—	-2,845	28	3,039	29,381
Other Hydrocarbons/Oxygenates	1,186	—	0	—	0	89	—	1,069	28	0	2,839
Unfinished Oils	—	—	0	—	150	2,034	—	-2,843	0	959	14,781
Motor Gasoline Blend. Comp.	-1,665	—	0	—	2,080	-574	—	-1,091	0	2,080	11,738
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-20	—	20	0	0	23
Finished Petroleum Products	3,040	99,250	395	—	25,016	-4,378	—	—	190	131,889	96,469
Finished Motor Gasoline	3,040	51,632	116	—	13,293	-3,208	—	—	11	71,278	39,026
Reformulated	—	8,801	0	—	1,438	-411	—	—	1	10,649	1,226
Oxygenated	13,752	1,500	0	—	-5	-83	—	—	0	15,330	429
Other	-10,712	41,331	116	—	11,860	-2,714	—	—	11	45,299	37,371
Finished Aviation Gasoline	—	149	0	—	66	-23	—	—	0	238	482
Jet Fuel	—	6,850	0	—	2,774	-886	—	—	0	10,510	7,339
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,850	0	—	2,774	-886	—	—	0	10,510	7,339
Kerosene	—	192	0	—	-83	-185	—	—	(s)	294	901
Distillate Fuel Oil	—	24,409	167	—	8,001	-1,763	—	—	6	34,334	28,074
0.05 percent sulfur and under	—	17,583	130	—	6,883	-1,018	—	—	0	25,614	19,802
Greater than 0.05 percent sulfur	—	6,826	37	—	1,118	-745	—	—	6	8,720	8,272
Residual Fuel Oil	—	1,560	0	—	-146	150	—	—	0	1,264	2,107
Petrochemical Feedstocks ^e	—	386	36	—	189	-92	—	—	0	703	238
Special Naphthas	—	834	28	—	153	-45	—	—	8	1,052	347
Lubricants	—	467	41	—	352	-182	—	—	76	966	1,303
Waxes	—	94	6	—	0	-19	—	—	23	96	44
Petroleum Coke	—	4,267	0	—	0	25	—	—	17	4,225	2,633
Asphalt and Road Oil	—	4,524	1	—	397	1,863	—	—	48	3,011	13,714
Still Gas	—	3,585	0	—	0	0	—	—	0	3,585	0
Miscellaneous Products	—	301	0	—	20	-13	—	—	1	333	261
Total	26,504	102,785	30,941	1,914	85,858	704	0	97,586	2,884	146,828	202,176

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,292	—	26,216	-458	65,502	3,200	0	102,152	200	0	62,942
Natural Gas Liquids and LRGs	8,515	4,690	3,557	—	-2,286	3,042	—	1,873	527	9,034	19,626
Pentanes Plus	1,042	—	29	—	336	346	—	786	244	31	1,755
Liquefied Petroleum Gases	7,473	4,690	3,528	—	-2,622	2,696	—	1,087	283	9,003	17,871
Ethane/Ethylene	3,181	0	463	—	-2,630	19	—	0	0	995	3,830
Propane/Propylene	2,825	3,633	2,436	—	-254	1,025	—	0	90	7,525	8,549
Normal Butane/Butylene	982	1,132	236	—	-96	1,583	—	210	194	267	3,825
Isobutane/Isobutylene	485	-75	393	—	358	69	—	877	0	215	1,667
Other Liquids	-721	—	0	—	1,993	307	—	-1,138	33	2,070	29,688
Other Hydrocarbons/Oxygenates	1,531	—	0	—	0	367	—	1,131	33	0	3,206
Unfinished Oils	—	—	0	—	-20	61	—	-138	0	57	14,842
Motor Gasoline Blend. Comp.	-2,252	—	0	—	2,013	-123	—	-2,129	0	2,013	11,615
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0	25
Finished Petroleum Products	3,595	103,198	434	—	25,233	2,039	—	—	295	130,125	98,508
Finished Motor Gasoline	3,595	52,709	41	—	12,998	-1,523	—	—	13	70,853	37,503
Reformulated	—	8,211	0	—	2,115	63	—	—	3	10,260	1,289
Oxygenated	13,428	1,425	0	—	-2	-196	—	—	0	15,047	233
Other	-9,833	43,073	41	—	10,885	-1,390	—	—	10	45,546	35,981
Finished Aviation Gasoline	—	112	1	—	28	-58	—	—	0	199	424
Jet Fuel	—	7,282	0	—	4,315	809	—	—	26	10,762	8,148
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	7,282	0	—	4,315	809	—	—	25	10,763	8,148
Kerosene	—	-4	0	—	2	-190	—	—	0	188	711
Distillate Fuel Oil	—	25,230	160	—	7,268	572	—	—	6	32,080	28,646
0.05 percent sulfur and under	—	18,843	105	—	5,888	204	—	—	(s)	24,632	20,006
Greater than 0.05 percent sulfur	—	6,387	55	—	1,380	368	—	—	5	7,449	8,640
Residual Fuel Oil	—	1,769	66	—	-373	9	—	—	0	1,453	2,116
Petrochemical Feedstocks ^e	—	916	61	—	76	-44	—	—	0	1,097	194
Special Naphthas	—	696	44	—	84	23	—	—	12	789	370
Lubricants	—	534	47	—	263	107	—	—	65	672	1,410
Waxes	—	109	12	—	0	8	—	—	21	92	52
Petroleum Coke	—	4,046	0	—	0	98	—	—	103	3,845	2,731
Asphalt and Road Oil	—	5,567	2	—	572	2,267	—	—	49	3,825	15,981
Still Gas	—	3,923	0	—	0	0	—	—	0	3,923	0
Miscellaneous Products	—	309	0	—	0	-39	—	—	(s)	348	222
Total	25,681	107,888	30,207	-458	90,442	8,588	0	102,887	1,056	141,229	210,764

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,954	—	31,415	-730	64,935	-173	0	109,945	802	0	62,769
Natural Gas Liquids and LRGs	8,895	5,457	3,329	—	-2,128	4,198	—	2,195	508	8,652	23,824
Pentanes Plus	1,135	—	63	—	580	95	—	1,163	230	290	1,850
Liquefied Petroleum Gases	7,760	5,457	3,266	—	-2,708	4,103	—	1,032	279	8,361	21,974
Ethane/Ethylene	3,274	0	425	—	-2,614	-436	—	0	0	1,521	3,394
Propane/Propylene	2,954	3,634	2,069	—	-368	2,969	—	0	95	5,225	11,518
Normal Butane/Butylene	854	1,835	341	—	-99	1,622	—	95	183	1,031	5,447
Isobutane/Isobutylene	678	-12	431	—	373	-52	—	937	0	585	1,615
Other Liquids	-2,937	—	0	—	1,736	-1,434	—	-113	28	318	28,254
Other Hydrocarbons/Oxygenates	988	—	0	—	0	-161	—	1,122	27	0	3,045
Unfinished Oils	—	—	0	—	-156	-1,353	—	879	0	318	13,489
Motor Gasoline Blend. Comp.	-3,925	—	0	—	1,892	80	—	-2,114	1	0	11,695
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	25
Finished Petroleum Products	5,631	111,858	459	—	27,087	446	—	—	286	144,302	98,954
Finished Motor Gasoline	5,631	55,838	93	—	15,191	-297	—	—	12	77,038	37,206
Reformulated	—	8,170	0	—	2,554	1,265	—	—	1	9,458	2,554
Oxygenated	17,057	1,098	0	—	-2	79	—	—	0	18,074	312
Other	-11,426	46,570	93	—	12,639	-1,641	—	—	11	49,506	34,340
Finished Aviation Gasoline	—	115	2	—	26	-72	—	—	0	215	352
Jet Fuel	—	6,980	0	—	3,594	-457	—	—	(s)	11,031	7,691
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,980	0	—	3,594	-457	—	—	(s)	11,031	7,691
Kerosene	—	76	0	—	-7	-86	—	—	(s)	155	625
Distillate Fuel Oil	—	27,989	228	—	7,734	1,197	—	—	5	34,749	29,843
0.05 percent sulfur and under	—	21,620	175	—	6,251	1,285	—	—	(s)	26,761	21,291
Greater than 0.05 percent sulfur	—	6,369	53	—	1,483	-88	—	—	4	7,989	8,552
Residual Fuel Oil	—	1,805	0	—	-360	103	—	—	1	1,341	2,219
Petrochemical Feedstocks ^e	—	1,376	42	—	118	130	—	—	0	1,406	324
Special Naphthas	—	764	21	—	168	13	—	—	49	891	383
Lubricants	—	525	38	—	341	-35	—	—	72	867	1,375
Waxes	—	112	4	—	0	-13	—	—	33	96	39
Petroleum Coke	—	4,471	0	—	0	-273	—	—	26	4,718	2,458
Asphalt and Road Oil	—	7,118	31	—	282	274	—	—	89	7,068	16,255
Still Gas	—	4,343	0	—	0	0	—	—	0	4,343	0
Miscellaneous Products	—	346	0	—	0	-38	—	—	(s)	384	184
Total	26,543	117,315	35,203	-730	91,630	3,037	0	112,027	1,624	153,272	213,801

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,587	—	29,189	-6,095	67,513	-4,193	0	109,108	279	0	58,576
Natural Gas Liquids and LRGs	8,280	5,439	3,640	—	-259	5,274	—	2,288	561	8,977	29,098
Pentanes Plus	1,106	—	51	—	568	-15	—	1,233	7	500	1,835
Liquefied Petroleum Gases	7,174	5,439	3,589	—	-827	5,289	—	1,055	554	8,477	27,263
Ethane/Ethylene	2,946	0	415	—	-1,797	136	—	0	0	1,428	3,530
Propane/Propylene	2,764	3,858	2,584	—	410	3,494	—	0	73	6,049	15,012
Normal Butane/Butylene	769	1,677	216	—	100	1,593	—	151	481	537	7,040
Isobutane/Isobutylene	695	-96	374	—	460	66	—	904	0	463	1,681
Other Liquids	-2,115	—	0	—	2,863	1,872	—	-1,648	18	506	30,126
Other Hydrocarbons/Oxygenates	1,377	—	0	—	0	219	—	1,140	18	0	3,264
Unfinished Oils	—	—	0	—	-215	-665	—	-56	0	506	12,824
Motor Gasoline Blend. Comp.	-3,492	—	0	—	3,078	2,330	—	-2,744	0	0	14,025
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	12	0	0	13
Finished Petroleum Products	4,621	109,541	658	—	28,002	4,355	—	—	305	138,162	103,309
Finished Motor Gasoline	4,621	56,218	147	—	17,545	5,661	—	—	12	72,858	42,867
Reformulated	—	7,827	0	—	2,342	135	—	—	0	10,034	2,689
Oxygenated	11,290	1,071	0	—	-2	-95	—	—	0	12,454	217
Other	-6,669	47,320	147	—	15,205	5,621	—	—	12	50,371	39,961
Finished Aviation Gasoline	—	136	4	—	90	-49	—	—	0	279	303
Jet Fuel	—	6,712	0	—	3,815	205	—	—	1	10,321	7,896
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	6,712	0	—	3,815	205	—	—	1	10,321	7,896
Kerosene	—	108	0	—	-2	105	—	—	0	1	730
Distillate Fuel Oil	—	26,055	161	—	5,724	-94	—	—	4	32,030	29,749
0.05 percent sulfur and under	—	20,032	116	—	4,415	-426	—	—	0	24,989	20,865
Greater than 0.05 percent sulfur	—	6,023	45	—	1,309	332	—	—	4	7,041	8,884
Residual Fuel Oil	—	1,620	185	—	-226	-253	—	—	0	1,832	1,966
Petrochemical Feedstocks ^e	—	1,421	37	—	23	34	—	—	0	1,447	358
Special Naphthas	—	707	4	—	159	-73	—	—	15	928	310
Lubricants	—	535	53	—	351	112	—	—	81	746	1,487
Waxes	—	108	5	—	0	14	—	—	41	58	53
Petroleum Coke	—	4,211	0	—	0	-302	—	—	108	4,405	2,156
Asphalt and Road Oil	—	6,970	62	—	523	-1,012	—	—	44	8,523	15,243
Still Gas	—	4,402	0	—	0	0	—	—	0	4,402	0
Miscellaneous Products	—	338	0	—	0	7	—	—	(s)	331	191
Total	25,372	114,980	33,487	-6,095	98,119	7,308	0	109,748	1,163	147,645	221,109

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,578	—	26,661	-2,991	71,609	-563	0	110,226	194	0	58,013
Natural Gas Liquids and LRGs	8,425	5,299	4,056	—	-43	5,363	—	2,330	401	9,643	34,461
Pentanes Plus	1,177	—	35	—	329	-271	—	1,231	11	570	1,564
Liquefied Petroleum Gases	7,248	5,299	4,021	—	-372	5,634	—	1,099	389	9,074	32,897
Ethane/Ethylene	2,922	0	753	—	-1,593	108	—	0	0	1,974	3,638
Propane/Propylene	2,838	3,749	2,627	—	1,008	3,805	—	0	61	6,356	18,817
Normal Butane/Butylene	892	1,570	219	—	-199	1,550	—	111	329	492	8,590
Isobutane/Isobutylene	596	-20	422	—	412	171	—	988	0	251	1,852
Other Liquids	-3,233	—	0	—	2,460	-1,805	—	1,207	114	-289	28,321
Other Hydrocarbons/Oxygenates	1,170	—	0	—	0	72	—	1,087	11	0	3,336
Unfinished Oils	—	—	0	—	22	-548	—	859	0	-289	12,276
Motor Gasoline Blend. Comp.	-4,403	—	0	—	2,438	-1,346	—	-722	103	0	12,679
Aviation Gasoline Blend. Comp.	—	—	0	—	0	17	—	-17	0	0	30
Finished Petroleum Products	5,913	113,673	392	—	27,199	2,734	—	—	182	144,261	106,043
Finished Motor Gasoline	5,913	58,125	49	—	15,052	976	—	—	7	78,156	43,843
Reformulated	—	8,176	0	—	2,380	248	—	—	1	10,307	2,937
Oxygenated	15,098	1,232	0	—	-3	64	—	—	0	16,263	281
Other	-9,186	48,717	49	—	12,675	664	—	—	6	51,585	40,625
Finished Aviation Gasoline	—	173	8	—	83	17	—	—	0	247	320
Jet Fuel	—	7,590	0	—	3,861	179	—	—	(s)	11,272	8,075
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	7,590	0	—	3,861	179	—	—	(s)	11,272	8,075
Kerosene	—	57	0	—	5	-68	—	—	0	130	662
Distillate Fuel Oil	—	26,941	134	—	7,656	2,522	—	—	5	32,204	32,271
0.05 percent sulfur and under	—	20,855	98	—	6,273	2,783	—	—	2	24,441	23,648
Greater than 0.05 percent sulfur	—	6,086	36	—	1,383	-261	—	—	4	7,763	8,623
Residual Fuel Oil	—	1,854	15	—	-443	90	—	—	1	1,335	2,056
Petrochemical Feedstocks ^e	—	1,189	55	—	31	-18	—	—	0	1,293	340
Special Naphthas	—	781	63	—	127	89	—	—	7	875	399
Lubricants	—	537	42	—	361	112	—	—	79	749	1,599
Waxes	—	103	9	—	0	9	—	—	19	84	62
Petroleum Coke	—	4,653	0	—	0	83	—	—	22	4,548	2,239
Asphalt and Road Oil	—	6,823	17	—	466	-1,235	—	—	41	8,500	14,008
Still Gas	—	4,487	0	—	0	0	—	—	0	4,487	0
Miscellaneous Products	—	360	0	—	0	-22	—	—	(s)	382	169
Total	25,683	118,972	31,109	-2,991	101,225	5,729	0	113,763	890	153,615	226,838

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	15,340	—	27,615	-7,611	71,777	-869	0	107,691	299	0	57,144
Natural Gas Liquids and LRGs	8,251	4,938	4,624	—	517	4,396	—	2,306	488	11,140	38,857
Pentanes Plus	1,205	—	38	—	559	310	—	1,164	15	313	1,874
Liquefied Petroleum Gases	7,046	4,938	4,586	—	-42	4,086	—	1,142	473	10,827	36,983
Ethane/Ethylene	2,796	0	877	—	-1,734	-12	—	0	0	1,951	3,626
Propane/Propylene	2,780	3,623	2,927	—	1,178	1,998	—	0	86	8,424	20,815
Normal Butane/Butylene	904	1,346	550	—	-102	1,838	—	143	387	330	10,428
Isobutane/Isobutylene	566	-31	232	—	616	262	—	999	0	122	2,114
Other Liquids	-3,276	—	1	—	1,634	-2,668	—	1,059	23	-55	25,653
Other Hydrocarbons/Oxygenates	829	—	1	—	0	-453	—	1,260	23	0	2,883
Unfinished Oils	—	—	0	—	96	-301	—	452	0	-55	11,975
Motor Gasoline Blend. Comp.	-4,105	—	0	—	1,538	-1,892	—	-675	(s)	0	10,787
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-22	—	22	0	0	8
Finished Petroleum Products	5,739	111,312	558	—	24,782	-11,592	—	—	463	153,521	94,451
Finished Motor Gasoline	5,739	55,246	94	—	13,422	-6,797	—	—	17	81,281	37,046
Reformulated	—	8,790	0	—	1,991	-734	—	—	(s)	11,515	2,203
Oxygenated	16,344	1,043	0	—	-2	-17	—	—	0	17,402	264
Other	-10,605	45,413	94	—	11,433	-6,046	—	—	17	52,365	34,579
Finished Aviation Gasoline	—	183	3	—	73	-44	—	—	0	303	276
Jet Fuel	—	7,495	0	—	4,426	294	—	—	91	11,536	8,369
Naphtha-Type	—	0	0	—	0	15	—	—	0	-15	15
Kerosene-Type	—	7,495	0	—	4,426	279	—	—	91	11,551	8,354
Kerosene	—	66	0	—	48	25	—	—	0	89	687
Distillate Fuel Oil	—	27,622	272	—	6,077	-2,119	—	—	15	36,075	30,152
0.05 percent sulfur and under	—	20,985	193	—	4,657	-1,693	—	—	10	27,518	21,955
Greater than 0.05 percent sulfur	—	6,637	79	—	1,420	-426	—	—	6	8,556	8,197
Residual Fuel Oil	—	1,870	50	—	-415	-79	—	—	1	1,583	1,977
Petrochemical Feedstocks ^e	—	1,483	26	—	140	52	—	—	0	1,597	392
Special Naphthas	—	772	4	—	196	-43	—	—	6	1,010	356
Lubricants	—	522	39	—	266	-117	—	—	79	865	1,482
Waxes	—	108	6	—	0	17	—	—	17	80	79
Petroleum Coke	—	4,408	0	—	0	-368	—	—	102	4,674	1,871
Asphalt and Road Oil	—	6,918	64	—	549	-2,402	—	—	136	9,797	11,606
Still Gas	—	4,263	0	—	0	0	—	—	0	4,263	0
Miscellaneous Products	—	356	0	—	0	-11	—	—	(s)	367	158
Total	26,055	116,250	32,798	-7,611	98,710	-10,733	0	111,056	1,274	164,605	216,105

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,603	—	26,148	-3,758	66,660	-1,005	0	104,482	176	0	56,139
Natural Gas Liquids and LRGs	8,129	3,344	3,416	—	1,581	2,720	—	2,802	386	10,562	41,577
Pentanes Plus	1,162	—	31	—	651	160	—	1,329	15	340	2,034
Liquefied Petroleum Gases	6,967	3,344	3,385	—	930	2,560	—	1,473	371	10,222	39,543
Ethane/Ethylene	2,748	0	351	—	-1,537	460	—	0	0	1,102	4,086
Propane/Propylene	2,763	3,476	2,395	—	1,974	1,857	—	0	77	8,674	22,672
Normal Butane/Butylene	980	46	510	—	110	310	—	535	294	507	10,738
Isobutane/Isobutylene	476	-178	129	—	383	-67	—	938	0	-61	2,047
Other Liquids	-2,806	—	0	—	1,507	-271	—	-1,034	91	-85	25,382
Other Hydrocarbons/Oxygenates	1,090	—	0	—	0	-71	—	1,130	31	0	2,812
Unfinished Oils	—	—	0	—	45	-533	—	663	0	-85	11,442
Motor Gasoline Blend. Comp.	-3,896	—	0	—	1,462	321	—	-2,815	60	0	11,108
Aviation Gasoline Blend. Comp.	—	—	0	—	0	12	—	-12	0	0	20
Finished Petroleum Products	5,316	108,677	495	—	25,703	-2,836	—	—	359	142,669	91,615
Finished Motor Gasoline	5,316	54,079	90	—	13,849	-98	—	—	39	73,393	36,948
Reformulated	—	8,411	0	—	1,586	-704	—	—	(s)	10,701	1,499
Oxygenated	14,206	996	0	—	-1	13	—	—	0	15,188	277
Other	-8,889	44,672	90	—	12,264	593	—	—	39	47,505	35,172
Finished Aviation Gasoline	—	192	1	—	61	73	—	—	0	181	349
Jet Fuel	—	7,586	0	—	3,727	-476	—	—	0	11,789	7,893
Naphtha-Type	—	0	0	—	0	-15	—	—	0	15	0
Kerosene-Type	—	7,586	0	—	3,727	-461	—	—	0	11,774	7,893
Kerosene	—	517	0	—	16	386	—	—	0	147	1,073
Distillate Fuel Oil	—	27,573	234	—	7,287	-1,105	—	—	13	36,186	29,047
0.05 percent sulfur and under	—	20,579	184	—	5,872	-1,145	—	—	8	27,772	20,810
Greater than 0.05 percent sulfur	—	6,994	50	—	1,415	40	—	—	5	8,414	8,237
Residual Fuel Oil	—	1,613	0	—	-248	-68	—	—	(s)	1,433	1,909
Petrochemical Feedstocks ^e	—	527	47	—	39	-87	—	—	0	700	305
Special Naphthas	—	669	36	—	125	-33	—	—	21	842	323
Lubricants	—	497	39	—	392	-29	—	—	80	877	1,453
Waxes	—	112	5	—	0	12	—	—	12	93	91
Petroleum Coke	—	4,521	0	—	0	-162	—	—	16	4,667	1,709
Asphalt and Road Oil	—	6,244	43	—	455	-1,275	—	—	177	7,840	10,331
Still Gas	—	4,191	0	—	0	0	—	—	0	4,191	0
Miscellaneous Products	—	356	0	—	0	26	—	—	0	330	184
Total	25,243	112,021	30,059	-3,758	95,451	-1,392	0	106,250	1,012	153,146	214,713

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,191	—	25,079	-1,294	65,008	82	0	102,633	270	0	56,221
Natural Gas Liquids and LRGs	8,372	2,677	4,437	—	1,728	-194	—	3,258	409	13,741	41,383
Pentanes Plus	1,156	—	48	—	687	-62	—	1,185	260	508	1,972
Liquefied Petroleum Gases	7,216	2,677	4,389	—	1,041	-132	—	2,073	149	13,233	39,411
Ethane/Ethylene	2,903	0	241	—	-1,762	-329	—	0	0	1,711	3,757
Propane/Propylene	2,795	3,472	3,673	—	2,167	1,479	—	0	50	10,578	24,151
Normal Butane/Butylene	1,032	-850	359	—	130	-1,154	—	1,316	98	411	9,584
Isobutane/Isobutylene	486	55	116	—	506	-128	—	757	0	534	1,919
Other Liquids	-3,742	—	1	—	2,096	-515	—	-813	27	-344	24,867
Other Hydrocarbons/Oxygenates	852	—	1	—	0	-330	—	1,156	27	0	2,482
Unfinished Oils	—	—	0	—	93	710	—	-273	0	-344	12,152
Motor Gasoline Blend. Comp.	-4,594	—	0	—	2,003	-895	—	-1,696	0	0	10,213
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	20
Finished Petroleum Products	6,250	107,683	592	—	28,589	-1,192	—	—	746	143,560	90,423
Finished Motor Gasoline	6,250	53,568	100	—	15,581	-204	—	—	7	75,696	36,744
Reformulated	—	8,831	0	—	2,018	-31	—	—	0	10,880	1,468
Oxygenated	16,560	1,172	0	—	-18	-2	—	—	0	17,716	275
Other	-10,310	43,565	100	—	13,581	-171	—	—	7	47,100	35,001
Finished Aviation Gasoline	—	149	1	—	136	87	—	—	0	199	436
Jet Fuel	—	7,359	0	—	4,124	523	—	—	64	10,896	8,416
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	7,359	0	—	4,124	523	—	—	64	10,896	8,416
Kerosene	—	641	0	—	-24	144	—	—	0	473	1,217
Distillate Fuel Oil	—	28,113	263	—	8,526	294	—	—	5	36,603	29,341
0.05 percent sulfur and under	—	19,831	201	—	7,139	-515	—	—	(s)	27,686	20,295
Greater than 0.05 percent sulfur ..	—	8,282	62	—	1,387	809	—	—	5	8,917	9,046
Residual Fuel Oil	—	2,068	75	—	-436	-32	—	—	101	1,638	1,877
Petrochemical Feedstocks ^e	—	582	44	—	45	40	—	—	0	631	345
Special Naphthas	—	684	48	—	38	46	—	—	10	714	369
Lubricants	—	492	53	—	140	-148	—	—	86	747	1,305
Waxes	—	118	8	—	0	13	—	—	19	94	104
Petroleum Coke	—	4,468	0	—	0	-287	—	—	340	4,415	1,422
Asphalt and Road Oil	—	5,135	0	—	459	-1,693	—	—	113	7,174	8,638
Still Gas	—	3,960	0	—	0	0	—	—	0	3,960	0
Miscellaneous Products	—	346	0	—	0	25	—	—	(s)	321	209
Total	25,072	110,360	30,109	-1,294	97,421	-1,819	0	105,078	1,452	156,957	212,894

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,992	—	28,358	-2,230	59,728	-304	0	100,083	69	0	55,917
Natural Gas Liquids and LRGs	7,625	2,461	4,169	—	2,696	-2,508	—	4,083	347	15,029	38,875
Pentanes Plus	1,014	—	27	—	609	-611	—	1,421	18	822	1,361
Liquefied Petroleum Gases	6,611	2,461	4,142	—	2,087	-1,897	—	2,662	329	14,207	37,514
Ethane/Ethylene	2,693	0	133	—	-1,131	-681	—	0	0	2,376	3,076
Propane/Propylene	2,560	3,511	3,567	—	2,415	329	—	0	57	11,667	24,480
Normal Butane/Butylene	890	-1,101	303	—	452	-1,400	—	2,011	273	-340	8,184
Isobutane/Isobutylene	468	51	139	—	351	-145	—	651	0	503	1,774
Other Liquids	-3,647	—	0	—	2,115	1,420	—	-2,158	12	-806	26,287
Other Hydrocarbons/Oxygenates	979	—	0	—	0	-346	—	1,313	12	0	2,136
Unfinished Oils	—	—	0	—	-120	768	—	-82	0	-806	12,920
Motor Gasoline Blend. Comp.	-4,626	—	0	—	2,235	990	—	-3,381	0	0	11,203
Aviation Gasoline Blend. Comp.	—	—	0	—	0	8	—	-8	0	0	28
Finished Petroleum Products	6,203	105,194	477	—	25,838	843	—	—	583	136,286	91,266
Finished Motor Gasoline	6,203	52,597	27	—	14,967	-556	—	—	110	74,239	36,188
Reformulated	—	8,602	0	—	1,977	-121	—	—	0	10,700	1,347
Oxygenated	15,768	1,171	0	—	-24	17	—	(s)	—	16,898	292
Other	-9,565	42,824	27	—	13,014	-452	—	—	110	46,642	34,549
Finished Aviation Gasoline	—	106	1	—	101	-18	—	—	0	226	418
Jet Fuel	—	7,472	0	—	3,866	-256	—	—	0	11,594	8,160
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	7,472	0	—	3,866	-256	—	—	0	11,594	8,160
Kerosene	—	649	0	—	14	366	—	—	0	297	1,583
Distillate Fuel Oil	—	27,335	209	—	6,188	679	—	—	128	32,925	30,020
0.05 percent sulfur and under	—	21,456	169	—	5,038	1,475	—	—	112	25,076	21,770
Greater than 0.05 percent sulfur	—	5,879	40	—	1,150	-796	—	—	16	7,849	8,250
Residual Fuel Oil	—	1,999	115	—	-266	157	—	—	82	1,609	2,034
Petrochemical Feedstocks ^e	—	662	47	—	71	9	—	—	0	771	354
Special Naphthas	—	735	43	—	46	56	—	—	8	760	425
Lubricants	—	508	28	—	542	93	—	—	73	912	1,398
Waxes	—	127	7	—	0	-2	—	—	11	125	102
Petroleum Coke	—	4,457	0	—	0	71	—	—	83	4,303	1,493
Asphalt and Road Oil	—	4,401	0	—	309	190	—	—	87	4,433	8,828
Still Gas	—	3,793	0	—	0	0	—	—	0	3,793	0
Miscellaneous Products	—	353	0	—	0	54	—	—	(s)	299	263
Total	24,173	107,655	33,004	-2,230	90,377	-549	0	102,008	1,011	150,509	212,345

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,950	—	30,280	-788	59,502	-558	0	103,230	271	0	55,359
Natural Gas Liquids and LRGs	6,554	2,527	5,149	—	2,910	-9,430	—	3,343	394	22,833	29,445
Pentanes Plus	997	—	50	—	343	-59	—	825	130	494	1,302
Liquefied Petroleum Gases	5,557	2,527	5,099	—	2,567	-9,371	—	2,518	265	22,338	28,143
Ethane/Ethylene	1,675	0	327	—	-801	570	—	0	0	631	3,646
Propane/Propylene	2,541	3,321	4,468	—	2,661	-8,022	—	0	42	20,971	16,458
Normal Butane/Butylene	915	-766	244	—	228	-1,924	—	1,907	223	415	6,260
Isobutane/Isobutylene	426	-28	60	—	479	5	—	611	0	321	1,779
Other Liquids	-3,047	—	0	—	1,223	-1,052	—	-592	12	-192	25,235
Other Hydrocarbons/Oxygenates	797	—	0	—	0	-362	—	1,147	12	0	1,774
Unfinished Oils	—	—	0	—	116	-22	—	330	0	-192	12,898
Motor Gasoline Blend. Comp.	-3,844	—	0	—	1,107	-678	—	-2,059	0	0	10,525
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-10	0	0	38
Finished Petroleum Products	5,532	108,692	574	—	26,306	978	—	—	535	139,591	92,244
Finished Motor Gasoline	5,532	54,994	65	—	15,903	-978	—	—	7	77,466	35,210
Reformulated	—	9,583	0	—	1,533	-375	—	—	0	11,491	972
Oxygenated	16,884	1,157	0	—	-25	-29	—	—	0	18,045	263
Other	-11,352	44,254	65	—	14,395	-574	—	—	7	47,930	33,975
Finished Aviation Gasoline	—	79	1	—	37	14	—	—	0	103	432
Jet Fuel	—	7,447	0	—	3,785	-45	—	—	(s)	11,277	8,115
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	7,447	0	—	3,785	-45	—	—	0	11,277	8,115
Kerosene	—	945	0	—	2	-602	—	—	1	1,548	981
Distillate Fuel Oil	—	27,653	190	—	6,341	-413	—	—	29	34,568	29,607
0.05 percent sulfur and under	—	21,139	134	—	5,465	219	—	—	18	26,501	21,989
Greater than 0.05 percent sulfur	—	6,514	56	—	876	-632	—	—	11	8,067	7,618
Residual Fuel Oil	—	2,368	190	—	-402	-131	—	—	0	2,287	1,903
Petrochemical Feedstocks ^e	—	506	40	—	51	35	—	—	0	562	389
Special Naphthas	—	682	37	—	32	22	—	—	5	724	447
Lubricants	—	468	45	—	341	178	—	—	458	218	1,576
Waxes	—	91	6	—	0	-10	—	—	11	96	92
Petroleum Coke	—	4,527	0	—	0	579	—	—	18	3,930	2,072
Asphalt and Road Oil	—	4,463	0	—	216	2,386	—	—	6	2,287	11,214
Still Gas	—	4,122	0	—	0	0	—	—	0	4,122	0
Miscellaneous Products	—	347	0	—	0	-57	—	—	(s)	404	206
Total	22,989	111,219	36,003	-788	89,941	-10,062	0	105,981	1,213	162,232	202,283

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	463	—	988	-164	1,757	-129	0	3,132	41	0
Natural Gas Liquids and LRGs	281	78	199	—	7	-294	—	119	5	735
Pentanes Plus	33	—	1	—	15	6	—	25	2	17
Liquefied Petroleum Gases	248	78	198	—	-9	-299	—	94	3	717
Ethane/Ethylene	105	0	17	—	-67	-2	—	0	0	57
Propane/Propylene	94	111	157	—	20	-246	—	0	2	627
Normal Butane/Butylene	35	-29	13	—	23	-50	—	70	2	20
Isobutane/Isobutylene	13	-3	11	—	15	-1	—	24	0	13
Other Liquids	-11	—	(s)	—	74	97	—	-115	1	80
Other Hydrocarbons/Oxygenates	37	—	0	—	0	(s)	—	36	1	0
Unfinished Oils	—	—	(s)	—	6	58	—	-63	0	12
Motor Gasoline Blend. Comp.	-48	—	0	—	68	39	—	-87	0	68
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	91	3,237	12	—	785	49	—	—	10	4,067
Finished Motor Gasoline	91	1,645	2	—	484	40	—	—	1	2,183
Reformulated	—	274	0	—	51	12	—	—	(s)	313
Oxygenated	433	51	0	—	-1	-1	—	—	0	483
Other	-341	1,321	2	—	434	29	—	—	1	1,386
Finished Aviation Gasoline	—	4	0	—	3	1	—	—	0	6
Jet Fuel	—	214	0	—	133	3	—	—	(s)	345
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	214	0	—	133	3	—	—	0	345
Kerosene	—	26	0	—	-3	-2	—	—	0	25
Distillate Fuel Oil	—	787	6	—	143	-83	—	—	1	1,018
0.05 percent sulfur and under	—	595	5	—	116	-69	—	—	(s)	785
Greater than 0.05 percent sulfur	—	192	1	—	27	-14	—	—	(s)	233
Residual Fuel Oil	—	59	0	—	-12	11	—	—	0	36
Petrochemical Feedstocks ^e	—	38	1	—	2	(s)	—	—	0	41
Special Naphthas	—	22	1	—	5	1	—	—	(s)	27
Lubricants	—	15	1	—	13	-12	—	—	2	40
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	147	0	—	0	10	—	—	3	134
Asphalt and Road Oil	—	159	0	—	16	78	—	—	1	95
Still Gas	—	107	0	—	0	0	—	—	0	107
Miscellaneous Products	—	9	0	—	0	2	—	—	(s)	7
Total	824	3,315	1,200	-164	2,623	-277	0	3,137	57	4,881

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	479	—	947	-126	1,778	-27	0	3,103	2	0
Natural Gas Liquids and LRGs	287	91	165	—	-15	-204	—	107	14	610
Pentanes Plus	34	—	1	—	23	-3	—	42	2	16
Liquefied Petroleum Gases	253	91	164	—	-38	-201	—	65	12	594
Ethane/Ethylene	110	0	22	—	-94	-7	—	0	0	45
Propane/Propylene	95	108	123	—	45	-146	—	0	5	513
Normal Butane/Butylene	32	-18	7	—	11	-43	—	45	7	23
Isobutane/Isobutylene	16	0	12	—	(s)	-5	—	20	0	14
Other Liquids	-66	—	(s)	—	58	46	—	-58	1	2
Other Hydrocarbons/Oxygenates	55	—	0	—	0	17	—	37	1	0
Unfinished Oils	—	—	(s)	—	3	-5	—	5	0	2
Motor Gasoline Blend. Comp.	-121	—	0	—	55	33	—	-99	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	155	3,229	10	—	929	164	—	—	12	4,147
Finished Motor Gasoline	155	1,643	2	—	567	91	—	—	1	2,274
Reformulated	—	292	0	—	46	-6	—	—	(s)	345
Oxygenated	335	48	0	—	(s)	1	—	—	0	381
Other	-180	1,302	2	—	521	96	—	—	1	1,548
Finished Aviation Gasoline	—	4	0	—	3	2	—	—	0	4
Jet Fuel	—	199	0	—	140	-11	—	—	(s)	351
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	199	0	—	140	-11	—	—	(s)	351
Kerosene	—	22	0	—	-3	-3	—	—	0	22
Distillate Fuel Oil	—	816	5	—	199	11	—	—	3	1,006
0.05 percent sulfur and under	—	623	4	—	162	3	—	—	1	785
Greater than 0.05 percent sulfur	—	193	1	—	37	8	—	—	2	221
Residual Fuel Oil	—	50	0	—	-10	-2	—	—	(s)	42
Petrochemical Feedstocks ^e	—	37	1	—	2	-2	—	—	0	42
Special Naphthas	—	27	1	—	4	(s)	—	—	(s)	31
Lubricants	—	16	1	—	13	(s)	—	—	2	28
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	143	0	—	0	12	—	—	3	128
Asphalt and Road Oil	—	141	0	—	14	65	—	—	1	88
Still Gas	—	116	0	—	0	0	—	—	0	116
Miscellaneous Products	—	12	0	—	0	(s)	—	—	(s)	12
Total	855	3,320	1,121	-126	2,750	-21	0	3,152	29	4,759

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	492	—	861	62	1,900	94	0	3,160	60	0
Natural Gas Liquids and LRGs	281	114	125	—	-9	21	—	79	26	384
Pentanes Plus	35	—	1	—	12	5	—	26	6	11
Liquefied Petroleum Gases	245	114	123	—	-21	15	—	53	20	373
Ethane/Ethylene	105	0	21	—	-85	-11	—	0	0	52
Propane/Propylene	92	109	81	—	38	27	—	0	9	285
Normal Butane/Butylene	28	8	13	—	5	-5	—	28	11	21
Isobutane/Isobutylene	21	-4	9	—	20	5	—	25	0	15
Other Liquids	-15	—	0	—	72	49	—	-92	1	98
Other Hydrocarbons/Oxygenates	38	—	0	—	0	3	—	34	1	0
Unfinished Oils	—	—	0	—	5	66	—	-92	0	31
Motor Gasoline Blend. Comp.	-54	—	0	—	67	-19	—	-35	0	67
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	98	3,202	13	—	807	-141	—	—	6	4,254
Finished Motor Gasoline	98	1,666	4	—	429	-103	—	—	(s)	2,299
Reformulated	—	284	0	—	46	-13	—	—	(s)	344
Oxygenated	444	48	0	—	(s)	-3	—	—	0	495
Other	-346	1,333	4	—	383	-88	—	—	(s)	1,461
Finished Aviation Gasoline	—	5	0	—	2	-1	—	—	0	8
Jet Fuel	—	221	0	—	89	-29	—	—	0	339
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	221	0	—	89	-29	—	—	0	339
Kerosene	—	6	0	—	-3	-6	—	—	(s)	9
Distillate Fuel Oil	—	787	5	—	258	-57	—	—	(s)	1,108
0.05 percent sulfur and under	—	567	4	—	222	-33	—	—	0	826
Greater than 0.05 percent sulfur ...	—	220	1	—	36	-24	—	—	(s)	281
Residual Fuel Oil	—	50	0	—	-5	5	—	—	0	41
Petrochemical Feedstocks ^e	—	12	1	—	6	-3	—	—	0	23
Special Naphthas	—	27	1	—	5	-1	—	—	(s)	34
Lubricants	—	15	1	—	11	-6	—	—	2	31
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	138	0	—	0	1	—	—	1	136
Asphalt and Road Oil	—	146	(s)	—	13	60	—	—	2	97
Still Gas	—	116	0	—	0	0	—	—	0	116
Miscellaneous Products	—	10	0	—	1	(s)	—	—	(s)	11
Total	855	3,316	998	62	2,770	23	0	3,148	93	4,736

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	476	—	874	-15	2,183	107	0	3,405	7	0
Natural Gas Liquids and LRGs	284	156	119	—	-76	101	—	62	18	301
Pentanes Plus	35	—	1	—	11	12	—	26	8	1
Liquefied Petroleum Gases	249	156	118	—	-87	90	—	36	9	300
Ethane/Ethylene	106	0	15	—	-88	1	—	0	0	33
Propane/Propylene	94	121	81	—	-8	34	—	0	3	251
Normal Butane/Butylene	33	38	8	—	-3	53	—	7	6	9
Isobutane/Isobutylene	16	-3	13	—	12	2	—	29	0	7
Other Liquids	-24	—	0	—	66	10	—	-38	1	69
Other Hydrocarbons/Oxygenates	51	—	0	—	0	12	—	38	1	0
Unfinished Oils	—	—	0	—	-1	2	—	-5	0	2
Motor Gasoline Blend. Comp.	-75	—	0	—	67	-4	—	-71	0	67
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	120	3,440	14	—	841	68	—	—	10	4,338
Finished Motor Gasoline	120	1,757	1	—	433	-51	—	—	(s)	2,362
Reformulated	—	274	0	—	71	2	—	—	(s)	342
Oxygenated	448	48	0	—	(s)	-7	—	—	0	502
Other	-328	1,436	1	—	363	-46	—	—	(s)	1,518
Finished Aviation Gasoline	—	4	(s)	—	1	-2	—	—	0	7
Jet Fuel	—	243	0	—	144	27	—	—	1	359
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	243	0	—	144	27	—	—	1	359
Kerosene	—	(s)	0	—	(s)	-6	—	—	0	6
Distillate Fuel Oil	—	841	5	—	242	19	—	—	(s)	1,069
0.05 percent sulfur and under	—	628	4	—	196	7	—	—	(s)	821
Greater than 0.05 percent sulfur ...	—	213	2	—	46	12	—	—	(s)	248
Residual Fuel Oil	—	59	2	—	-12	(s)	—	—	0	48
Petrochemical Feedstocks ^e	—	31	2	—	3	-1	—	—	0	37
Special Naphthas	—	23	1	—	3	1	—	—	(s)	26
Lubricants	—	18	2	—	9	4	—	—	2	22
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	135	0	—	0	3	—	—	3	128
Asphalt and Road Oil	—	186	(s)	—	19	76	—	—	2	127
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	10	0	—	0	-1	—	—	(s)	12
Total	856	3,596	1,007	-15	3,015	286	0	3,430	35	4,708

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	482	—	1,013	-24	2,095	-6	0	3,547	26	0
Natural Gas Liquids and LRGs	287	176	107	—	-69	135	—	71	16	279
Pentanes Plus	37	—	2	—	19	3	—	38	7	9
Liquefied Petroleum Gases	250	176	105	—	-87	132	—	33	9	270
Ethane/Ethylene	106	0	14	—	-84	-14	—	0	0	49
Propane/Propylene	95	117	67	—	-12	96	—	0	3	169
Normal Butane/Butylene	28	59	11	—	-3	52	—	3	6	33
Isobutane/Isobutylene	22	(s)	14	—	12	-2	—	30	0	19
Other Liquids	-95	—	0	—	56	-46	—	-4	1	10
Other Hydrocarbons/Oxygenates	32	—	0	—	0	-5	—	36	1	0
Unfinished Oils	—	—	0	—	-5	-44	—	28	0	10
Motor Gasoline Blend. Comp.	-127	—	0	—	61	3	—	-68	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	182	3,608	15	—	874	14	—	—	9	4,655
Finished Motor Gasoline	182	1,801	3	—	490	-10	—	—	(s)	2,485
Reformulated	—	264	0	—	82	41	—	—	(s)	305
Oxygenated	550	35	0	—	(s)	3	—	—	0	583
Other	-369	1,502	3	—	408	-53	—	—	(s)	1,597
Finished Aviation Gasoline	—	4	(s)	—	1	-2	—	—	0	7
Jet Fuel	—	225	0	—	116	-15	—	—	(s)	356
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	225	0	—	116	-15	—	—	(s)	356
Kerosene	—	2	0	—	(s)	-3	—	—	(s)	5
Distillate Fuel Oil	—	903	7	—	249	39	—	—	(s)	1,121
0.05 percent sulfur and under	—	697	6	—	202	41	—	—	(s)	863
Greater than 0.05 percent sulfur ...	—	205	2	—	48	-3	—	—	(s)	258
Residual Fuel Oil	—	58	0	—	-12	3	—	—	(s)	43
Petrochemical Feedstocks ^e	—	44	1	—	4	4	—	—	0	45
Special Naphthas	—	25	1	—	5	(s)	—	—	2	29
Lubricants	—	17	1	—	11	-1	—	—	2	28
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	-9	—	—	1	152
Asphalt and Road Oil	—	230	1	—	9	9	—	—	3	228
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	11	0	—	0	-1	—	—	(s)	12
Total	856	3,784	1,136	-24	2,956	98	0	3,614	52	4,944

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	486	—	973	-203	2,250	-140	0	3,637	9	0
Natural Gas Liquids and LRGs	276	181	121	—	-9	176	—	76	19	299
Pentanes Plus	37	—	2	—	19	-1	—	41	(s)	17
Liquefied Petroleum Gases	239	181	120	—	-28	176	—	35	18	283
Ethane/Ethylene	98	0	14	—	-60	5	—	0	0	48
Propane/Propylene	92	129	86	—	14	116	—	0	2	202
Normal Butane/Butylene	26	56	7	—	3	53	—	5	16	18
Isobutane/Isobutylene	23	-3	12	—	15	2	—	30	0	15
Other Liquids	-71	—	0	—	95	62	—	-55	1	17
Other Hydrocarbons/Oxygenates	46	—	0	—	0	7	—	38	1	0
Unfinished Oils	—	—	0	—	-7	-22	—	-2	0	17
Motor Gasoline Blend. Comp.	-116	—	0	—	103	78	—	-91	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	154	3,651	22	—	933	145	—	—	10	4,605
Finished Motor Gasoline	154	1,874	5	—	585	189	—	—	(s)	2,429
Reformulated	—	261	0	—	78	5	—	—	0	334
Oxygenated	376	36	0	—	(s)	-3	—	—	0	415
Other	-222	1,577	5	—	507	187	—	—	(s)	1,679
Finished Aviation Gasoline	—	5	(s)	—	3	-2	—	—	0	9
Jet Fuel	—	224	0	—	127	7	—	—	(s)	344
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	224	0	—	127	7	—	—	(s)	344
Kerosene	—	4	0	—	(s)	4	—	—	0	(s)
Distillate Fuel Oil	—	869	5	—	191	-3	—	—	(s)	1,068
0.05 percent sulfur and under	—	668	4	—	147	-14	—	—	0	833
Greater than 0.05 percent sulfur ..	—	201	2	—	44	11	—	—	(s)	235
Residual Fuel Oil	—	54	6	—	-8	-8	—	—	0	61
Petrochemical Feedstocks ^e	—	47	1	—	1	1	—	—	0	48
Special Naphthas	—	24	(s)	—	5	-2	—	—	(s)	31
Lubricants	—	18	2	—	12	4	—	—	3	25
Waxes	—	4	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	140	0	—	0	-10	—	—	4	147
Asphalt and Road Oil	—	232	2	—	17	-34	—	—	1	284
Still Gas	—	147	0	—	0	0	—	—	0	147
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	11
Total	846	3,833	1,116	-203	3,271	244	0	3,658	39	4,921

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	470	—	860	-96	2,310	-18	0	3,556	6	0
Natural Gas Liquids and LRGs	272	171	131	—	-1	173	—	75	13	311
Pentanes Plus	38	—	1	—	11	-9	—	40	(s)	18
Liquefied Petroleum Gases	234	171	130	—	-12	182	—	35	13	293
Ethane/Ethylene	94	0	24	—	-51	3	—	0	0	64
Propane/Propylene	92	121	85	—	33	123	—	0	2	205
Normal Butane/Butylene	29	51	7	—	-6	50	—	4	11	16
Isobutane/Isobutylene	19	-1	14	—	13	6	—	32	0	8
Other Liquids	-104	—	0	—	79	-58	—	39	4	-9
Other Hydrocarbons/Oxygenates	38	—	0	—	0	2	—	35	(s)	0
Unfinished Oils	—	—	0	—	1	-18	—	28	0	-9
Motor Gasoline Blend. Comp.	-142	—	0	—	79	-43	—	-23	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	191	3,667	13	—	877	88	—	—	6	4,654
Finished Motor Gasoline	191	1,875	2	—	486	31	—	—	(s)	2,521
Reformulated	—	264	0	—	77	8	—	—	(s)	332
Oxygenated	487	40	0	—	(s)	2	—	—	0	525
Other	-296	1,572	2	—	409	21	—	—	(s)	1,664
Finished Aviation Gasoline	—	6	(s)	—	3	1	—	—	0	8
Jet Fuel	—	245	0	—	125	6	—	—	(s)	364
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	245	0	—	125	6	—	—	(s)	364
Kerosene	—	2	0	—	(s)	-2	—	—	0	4
Distillate Fuel Oil	—	869	4	—	247	81	—	—	(s)	1,039
0.05 percent sulfur and under	—	673	3	—	202	90	—	—	(s)	788
Greater than 0.05 percent sulfur ...	—	196	1	—	45	-8	—	—	(s)	250
Residual Fuel Oil	—	60	(s)	—	-14	3	—	—	(s)	43
Petrochemical Feedstocks ^e	—	38	2	—	1	-1	—	—	0	42
Special Naphthas	—	25	2	—	4	3	—	—	(s)	28
Lubricants	—	17	1	—	12	4	—	—	3	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	150	0	—	0	3	—	—	1	147
Asphalt and Road Oil	—	220	1	—	15	-40	—	—	1	274
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	12	0	—	0	-1	—	—	(s)	12
Total	828	3,838	1,004	-96	3,265	185	0	3,670	29	4,955

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	495	—	891	-246	2,315	-28	0	3,474	10	0
Natural Gas Liquids and LRGs	266	159	149	—	17	142	—	74	16	359
Pentanes Plus	39	—	1	—	18	10	—	38	(s)	10
Liquefied Petroleum Gases	227	159	148	—	-1	132	—	37	15	349
Ethane/Ethylene	90	0	28	—	-56	(s)	—	0	0	63
Propane/Propylene	90	117	94	—	38	64	—	0	3	272
Normal Butane/Butylene	29	43	18	—	-3	59	—	5	12	11
Isobutane/Isobutylene	18	-1	7	—	20	8	—	32	0	4
Other Liquids	-106	—	(s)	—	53	-86	—	34	1	-2
Other Hydrocarbons/Oxygenates	27	—	(s)	—	0	-15	—	41	1	0
Unfinished Oils	—	—	0	—	3	-10	—	15	0	-2
Motor Gasoline Blend. Comp.	-132	—	0	—	50	-61	—	-22	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	185	3,591	18	—	799	-374	—	—	15	4,952
Finished Motor Gasoline	185	1,782	3	—	433	-219	—	—	1	2,622
Reformulated	—	284	0	—	64	-24	—	—	(s)	371
Oxygenated	527	34	0	—	(s)	-1	—	—	0	561
Other	-342	1,465	3	—	369	-195	—	—	1	1,689
Finished Aviation Gasoline	—	6	(s)	—	2	-1	—	—	0	10
Jet Fuel	—	242	0	—	143	9	—	—	3	372
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	242	0	—	143	9	—	—	3	373
Kerosene	—	2	0	—	2	1	—	—	0	3
Distillate Fuel Oil	—	891	9	—	196	-68	—	—	(s)	1,164
0.05 percent sulfur and under	—	677	6	—	150	-55	—	—	(s)	888
Greater than 0.05 percent sulfur ...	—	214	3	—	46	-14	—	—	(s)	276
Residual Fuel Oil	—	60	2	—	-13	-3	—	—	(s)	51
Petrochemical Feedstocks ^e	—	48	1	—	5	2	—	—	0	52
Special Naphthas	—	25	(s)	—	6	-1	—	—	(s)	33
Lubricants	—	17	1	—	9	-4	—	—	3	28
Waxes	—	3	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	142	0	—	0	-12	—	—	3	151
Asphalt and Road Oil	—	223	2	—	18	-77	—	—	4	316
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	12
Total	840	3,750	1,058	-246	3,184	-346	0	3,582	41	5,310

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	487	—	872	-125	2,222	-34	0	3,483	6	0
Natural Gas Liquids and LRGs	271	111	114	—	53	91	—	93	13	352
Pentanes Plus	39	—	1	—	22	5	—	44	(s)	11
Liquefied Petroleum Gases	232	111	113	—	31	85	—	49	12	341
Ethane/Ethylene	92	0	12	—	-51	15	—	0	0	37
Propane/Propylene	92	116	80	—	66	62	—	0	3	289
Normal Butane/Butylene	33	2	17	—	4	10	—	18	10	17
Isobutane/Isobutylene	16	-6	4	—	13	-2	—	31	0	-2
Other Liquids	-94	—	0	—	50	-9	—	-34	3	-3
Other Hydrocarbons/Oxygenates	36	—	0	—	0	-2	—	38	1	0
Unfinished Oils	—	—	0	—	2	-18	—	22	0	-3
Motor Gasoline Blend. Comp.	-130	—	0	—	49	11	—	-94	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	177	3,623	17	—	857	-95	—	—	12	4,756
Finished Motor Gasoline	177	1,803	3	—	462	-3	—	—	1	2,446
Reformulated	—	280	0	—	53	-23	—	—	(s)	357
Oxygenated	474	33	0	—	(s)	(s)	—	—	0	506
Other	-296	1,489	3	—	409	20	—	—	1	1,583
Finished Aviation Gasoline	—	6	(s)	—	2	2	—	—	0	6
Jet Fuel	—	253	0	—	124	-16	—	—	0	393
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	253	0	—	124	-15	—	—	0	392
Kerosene	—	17	0	—	1	13	—	—	0	5
Distillate Fuel Oil	—	919	8	—	243	-37	—	—	(s)	1,206
0.05 percent sulfur and under	—	686	6	—	196	-38	—	—	(s)	926
Greater than 0.05 percent sulfur ...	—	233	2	—	47	1	—	—	(s)	280
Residual Fuel Oil	—	54	0	—	-8	-2	—	—	(s)	48
Petrochemical Feedstocks ^e	—	18	2	—	1	-3	—	—	0	23
Special Naphthas	—	22	1	—	4	-1	—	—	1	28
Lubricants	—	17	1	—	13	-1	—	—	3	29
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	151	0	—	0	-5	—	—	1	156
Asphalt and Road Oil	—	208	1	—	15	-43	—	—	6	261
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	12	0	—	0	1	—	—	0	11
Total	841	3,734	1,002	-125	3,182	-46	0	3,542	34	5,105

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	458	—	809	-42	2,097	3	0	3,311	9	0
Natural Gas Liquids and LRGs	270	86	143	—	56	-6	—	105	13	443
Pentanes Plus	37	—	2	—	22	-2	—	38	8	16
Liquefied Petroleum Gases	233	86	142	—	34	-4	—	67	5	427
Ethane/Ethylene	94	0	8	—	-57	-11	—	0	0	55
Propane/Propylene	90	112	118	—	70	48	—	0	2	341
Normal Butane/Butylene	33	-27	12	—	4	-37	—	42	3	13
Isobutane/Isobutylene	16	2	4	—	16	-4	—	24	0	17
Other Liquids	-121	—	(s)	—	68	-17	—	-26	1	-11
Other Hydrocarbons/Oxygenates	27	—	(s)	—	0	-11	—	37	1	0
Unfinished Oils	—	—	0	—	3	23	—	-9	0	-11
Motor Gasoline Blend. Comp.	-148	—	0	—	65	-29	—	-55	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	202	3,474	19	—	922	-38	—	—	24	4,631
Finished Motor Gasoline	202	1,728	3	—	503	-7	—	—	(s)	2,442
Reformulated	—	285	0	—	65	-1	—	—	0	351
Oxygenated	534	38	0	—	-1	(s)	—	—	0	571
Other	-333	1,405	3	—	438	-6	—	—	(s)	1,519
Finished Aviation Gasoline	—	5	(s)	—	4	3	—	—	0	6
Jet Fuel	—	237	0	—	133	17	—	—	2	351
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	237	0	—	133	17	—	—	2	351
Kerosene	—	21	0	—	-1	5	—	—	0	15
Distillate Fuel Oil	—	907	8	—	275	9	—	—	(s)	1,181
0.05 percent sulfur and under	—	640	6	—	230	-17	—	—	(s)	893
Greater than 0.05 percent sulfur ...	—	267	2	—	45	26	—	—	(s)	288
Residual Fuel Oil	—	67	2	—	-14	-1	—	—	3	53
Petrochemical Feedstocks ^e	—	19	1	—	1	1	—	—	0	20
Special Naphthas	—	22	2	—	1	1	—	—	(s)	23
Lubricants	—	16	2	—	5	-5	—	—	3	24
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	-9	—	—	11	142
Asphalt and Road Oil	—	166	0	—	15	-55	—	—	4	231
Still Gas	—	128	0	—	0	0	—	—	0	128
Miscellaneous Products	—	11	0	—	0	1	—	—	(s)	10
Total	809	3,560	971	-42	3,143	-59	0	3,390	47	5,063

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	466	—	945	-74	1,991	-10	0	3,336	2	0
Natural Gas Liquids and LRGs	254	82	139	—	90	-84	—	136	12	501
Pentanes Plus	34	—	1	—	20	-20	—	47	1	27
Liquefied Petroleum Gases	220	82	138	—	70	-63	—	89	11	474
Ethane/Ethylene	90	0	4	—	-38	-23	—	0	0	79
Propane/Propylene	85	117	119	—	81	11	—	0	2	389
Normal Butane/Butylene	30	-37	10	—	15	-47	—	67	9	-11
Isobutane/Isobutylene	16	2	5	—	12	-5	—	22	0	17
Other Liquids	-122	—	0	—	71	47	—	-72	(s)	-27
Other Hydrocarbons/Oxygenates	33	—	0	—	0	-12	—	44	(s)	0
Unfinished Oils	—	—	0	—	-4	26	—	-3	0	-27
Motor Gasoline Blend. Comp.	-154	—	0	—	75	33	—	-113	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	207	3,506	16	—	861	28	—	—	19	4,543
Finished Motor Gasoline	207	1,753	1	—	499	-19	—	—	4	2,475
Reformulated	—	287	0	—	66	-4	—	—	0	357
Oxygenated	526	39	0	—	-1	1	—	—	(s)	563
Other	-319	1,427	1	—	434	-15	—	—	4	1,555
Finished Aviation Gasoline	—	4	(s)	—	3	-1	—	—	0	8
Jet Fuel	—	249	0	—	129	-9	—	—	0	386
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	249	0	—	129	-9	—	—	0	386
Kerosene	—	22	0	—	(s)	12	—	—	0	10
Distillate Fuel Oil	—	911	7	—	206	23	—	—	4	1,097
0.05 percent sulfur and under	—	715	6	—	168	49	—	—	4	836
Greater than 0.05 percent sulfur ...	—	196	1	—	38	-27	—	—	1	262
Residual Fuel Oil	—	67	4	—	-9	5	—	—	3	54
Petrochemical Feedstocks ^e	—	22	2	—	2	(s)	—	—	0	26
Special Naphthas	—	25	1	—	2	2	—	—	(s)	25
Lubricants	—	17	1	—	18	3	—	—	2	30
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	149	0	—	0	2	—	—	3	143
Asphalt and Road Oil	—	147	0	—	10	6	—	—	3	148
Still Gas	—	126	0	—	0	0	—	—	0	126
Miscellaneous Products	—	12	0	—	0	2	—	—	(s)	10
Total	806	3,589	1,100	-74	3,013	-18	0	3,400	34	5,017

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	450	—	977	-25	1,919	-18	0	3,330	9	0
Natural Gas Liquids and LRGs	211	82	166	—	94	-304	—	108	13	737
Pentanes Plus	32	—	2	—	11	-2	—	27	4	16
Liquefied Petroleum Gases	179	82	164	—	83	-302	—	81	9	721
Ethane/Ethylene	54	0	11	—	-26	18	—	0	0	20
Propane/Propylene	82	107	144	—	86	-259	—	0	1	676
Normal Butane/Butylene	30	-25	8	—	7	-62	—	62	7	13
Isobutane/Isobutylene	14	-1	2	—	15	(s)	—	20	0	10
Other Liquids	-98	—	0	—	39	-34	—	-19	(s)	-6
Other Hydrocarbons/Oxygenates	26	—	0	—	0	-12	—	37	(s)	0
Unfinished Oils	—	—	0	—	4	-1	—	11	0	-6
Motor Gasoline Blend. Comp.	-124	—	0	—	36	-22	—	-66	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	178	3,506	19	—	849	32	—	—	17	4,503
Finished Motor Gasoline	178	1,774	2	—	513	-32	—	—	(s)	2,499
Reformulated	—	309	0	—	49	-12	—	—	0	371
Oxygenated	545	37	0	—	-1	-1	—	—	0	582
Other	-366	1,428	2	—	464	-19	—	—	(s)	1,546
Finished Aviation Gasoline	—	3	(s)	—	1	(s)	—	—	0	3
Jet Fuel	—	240	0	—	122	-1	—	—	(s)	364
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	240	0	—	122	-1	—	—	0	364
Kerosene	—	30	0	—	(s)	-19	—	—	(s)	50
Distillate Fuel Oil	—	892	6	—	205	-13	—	—	1	1,115
0.05 percent sulfur and under	—	682	4	—	176	7	—	—	1	855
Greater than 0.05 percent sulfur ...	—	210	2	—	28	-20	—	—	(s)	260
Residual Fuel Oil	—	76	6	—	-13	-4	—	—	0	74
Petrochemical Feedstocks ^e	—	16	1	—	2	1	—	—	0	18
Special Naphthas	—	22	1	—	1	1	—	—	(s)	23
Lubricants	—	15	1	—	11	6	—	—	15	7
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	146	0	—	0	19	—	—	1	127
Asphalt and Road Oil	—	144	0	—	7	77	—	—	(s)	74
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	11	0	—	0	-2	—	—	(s)	13
Total	742	3,588	1,161	-25	2,901	-325	0	3,419	39	5,233

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,380	—	154,112	10,241	-49,513	9,883	0	202,325	12	0	718,535
Natural Gas Liquids and LRGs	42,309	12,102	622	—	-208	-9,448	—	6,377	2,875	55,021	42,563
Pentanes Plus	5,831	—	311	—	-105	-591	—	1,681	0	4,947	3,273
Liquefied Petroleum Gases	36,478	12,102	311	—	-103	-8,857	—	4,696	2,875	50,074	39,290
Ethane/Ethylene	17,455	963	240	—	4,362	-2,074	—	0	0	25,094	13,891
Propane/Propylene	11,704	11,148	71	—	-3,969	-3,833	—	0	2,699	20,088	13,651
Normal Butane/Butylene	2,833	-251	0	—	-273	-2,584	—	2,791	176	1,926	8,314
Isobutane/Isobutylene	4,486	242	0	—	-223	-366	—	1,905	0	2,966	3,434
Other Liquids	529	—	8,613	—	-3,468	288	—	12,083	901	-7,598	63,992
Other Hydrocarbons/Oxygenates	3,716	—	0	—	0	-8	—	3,150	574	0	5,920
Unfinished Oils	—	—	8,383	—	-185	411	—	12,102	0	-4,315	44,752
Motor Gasoline Blend. Comp.	-3,187	—	230	—	-3,283	-103	—	-3,181	327	-3,283	13,278
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	12	0	0	42
Finished Petroleum Products	3,299	224,692	11,014	—	-107,035	5,321	—	—	15,353	111,296	126,260
Finished Motor Gasoline	3,299	105,221	0	—	-62,962	2,715	—	—	3,698	39,145	46,405
Reformulated	—	19,616	0	—	-10,525	292	—	—	0	8,799	10,351
Oxygenated	1,118	31	0	—	0	14	—	(s)	1,135	61	
Other	2,181	85,574	0	—	-52,437	2,409	—	—	3,698	29,212	35,993
Finished Aviation Gasoline	—	311	0	—	-234	33	—	—	0	44	550
Jet Fuel	—	25,806	0	—	-17,738	2,122	—	—	110	5,836	14,721
Naphtha-Type	—	-1	0	—	0	-5	—	—	6	-2	6
Kerosene-Type	—	25,807	0	—	-17,738	2,127	—	—	103	5,839	14,715
Kerosene	—	1,395	0	—	-176	-396	—	—	20	1,595	725
Distillate Fuel Oil	—	43,926	0	—	-23,057	213	—	—	2,691	17,965	29,759
0.05 percent sulfur and under	—	29,283	0	—	-14,598	-6	—	—	22	14,669	18,390
Greater than 0.05 percent sulfur	—	14,643	0	—	-8,459	219	—	—	2,669	3,296	11,369
Residual Fuel Oil	—	8,950	3,264	—	-933	-418	—	—	3,686	8,013	14,245
Petrochemical Feedstocks ^e	—	9,935	7,472	—	-138	268	—	—	0	17,001	2,893
Special Naphthas	—	812	226	—	-280	-273	—	—	16	1,015	1,595
Lubricants	—	3,855	12	—	-849	162	—	—	541	2,315	6,146
Waxes	—	378	2	—	0	-8	—	—	32	356	398
Petroleum Coke	—	10,495	0	—	0	370	—	—	4,541	5,584	3,653
Asphalt and Road Oil	—	3,731	38	—	-668	660	—	—	18	2,423	4,089
Still Gas	—	8,829	0	—	0	0	—	—	0	8,829	0
Miscellaneous Products	—	1,048	0	—	0	-127	—	—	(s)	1,175	1,081
Total	143,517	236,794	174,361	10,241	-160,224	6,044	0	220,785	19,141	158,719	951,350

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	92,304	—	146,929	-1,992	-47,282	-3,259	0	193,218	(s)	0	715,276
Natural Gas Liquids and LRGs	40,095	10,965	250	—	398	-3,976	—	6,159	1,682	47,843	38,587
Pentanes Plus	5,544	—	0	—	-274	-366	—	1,850	0	3,786	2,907
Liquefied Petroleum Gases	34,551	10,965	250	—	672	-3,610	—	4,309	1,682	44,057	35,680
Ethane/Ethylene	16,415	1,097	200	—	5,085	-766	—	0	0	23,563	13,125
Propane/Propylene	11,103	9,948	50	—	-4,547	-607	—	0	1,111	16,050	13,044
Normal Butane/Butylene	2,595	-126	0	—	-45	-2,145	—	2,726	570	1,273	6,169
Isobutane/Isobutylene	4,438	46	0	—	179	-92	—	1,583	0	3,172	3,342
Other Liquids	4,629	—	7,452	—	-2,567	3,558	—	6,670	715	-1,429	67,550
Other Hydrocarbons/Oxygenates	3,965	—	0	—	0	542	—	2,900	523	0	6,462
Unfinished Oils	—	—	7,064	—	60	1,487	—	7,066	0	-1,429	46,239
Motor Gasoline Blend. Comp.	664	—	388	—	-2,627	1,522	—	-3,289	192	0	14,800
Aviation Gasoline Blend. Comp.	—	—	0	—	0	7	—	-7	0	0	49
Finished Petroleum Products	-583	208,998	9,901	—	-106,146	-8,815	—	—	14,234	106,750	117,445
Finished Motor Gasoline	-583	96,294	4	—	-58,086	-2,826	—	—	2,142	38,312	43,579
Reformulated	—	16,921	0	—	-9,547	-2,280	—	—	0	9,654	8,071
Oxygenated	809	24	0	—	0	-19	—	—	(s)	852	42
Other	-1,393	79,349	4	—	-48,539	-527	—	—	2,142	27,806	35,466
Finished Aviation Gasoline	—	203	0	—	-124	-222	—	—	0	301	328
Jet Fuel	—	21,854	0	—	-18,429	-2,286	—	—	269	5,442	12,435
Naphtha-Type	—	0	0	—	0	30	—	—	0	-30	36
Kerosene-Type	—	21,854	0	—	-18,429	-2,316	—	—	269	5,472	12,399
Kerosene	—	1,110	0	—	-171	-120	—	—	2	1,057	605
Distillate Fuel Oil	—	44,694	268	—	-27,356	-3,533	—	—	2,068	19,071	26,226
0.05 percent sulfur and under	—	30,797	0	—	-17,195	-387	—	—	713	13,276	18,003
Greater than 0.05 percent sulfur	—	13,897	268	—	-10,161	-3,146	—	—	1,355	5,795	8,223
Residual Fuel Oil	—	8,853	1,945	—	-280	236	—	—	3,318	6,964	14,481
Petrochemical Feedstocks ^e	—	9,078	7,404	—	-18	688	—	—	0	15,776	3,581
Special Naphthas	—	898	275	—	-167	-4	—	—	23	987	1,591
Lubricants	—	3,611	0	—	-874	-535	—	—	417	2,855	5,611
Waxes	—	322	0	—	0	-23	—	—	41	304	375
Petroleum Coke	—	9,331	0	—	0	71	—	—	5,935	3,325	3,724
Asphalt and Road Oil	—	3,711	0	—	-641	-139	—	—	17	3,192	3,950
Still Gas	—	8,126	0	—	0	0	—	—	0	8,126	0
Miscellaneous Products	—	913	5	—	0	-122	—	—	1	1,039	959
Total	136,445	219,963	164,532	-1,992	-155,597	-12,492	0	206,047	16,632	153,164	938,858

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,736	—	171,055	8,357	-55,797	8,232	0	216,112	7	0	723,508
Natural Gas Liquids and LRGs	42,806	14,678	1,082	—	2,264	303	—	5,736	2,307	52,484	38,890
Pentanes Plus	6,081	—	1,082	—	54	572	—	1,936	0	4,709	3,479
Liquefied Petroleum Gases	36,725	14,678	0	—	2,210	-269	—	3,800	2,307	47,775	35,411
Ethane/Ethylene	17,471	1,088	0	—	5,154	183	—	0	0	23,530	13,308
Propane/Propylene	11,808	10,982	0	—	-2,927	-1,682	—	0	2,090	19,455	11,362
Normal Butane/Butylene	3,029	2,323	0	—	275	1,431	—	1,767	218	2,211	7,600
Isobutane/Isobutylene	4,417	285	0	—	-292	-201	—	2,033	0	2,578	3,141
Other Liquids	662	—	5,857	—	-3,382	-303	—	9,057	1,086	-6,703	67,247
Other Hydrocarbons/Oxygenates	3,341	—	0	—	0	-1,098	—	3,774	665	0	5,364
Unfinished Oils	—	—	5,815	—	-93	-4	—	9,140	0	-3,414	46,235
Motor Gasoline Blend. Comp.	-2,680	—	42	—	-3,289	820	—	-3,878	420	-3,289	15,620
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-21	—	21	0	0	28
Finished Petroleum Products	2,794	233,169	11,682	—	-111,441	5,204	—	—	17,387	113,614	122,649
Finished Motor Gasoline	2,794	107,542	0	—	-63,025	1,948	—	—	3,211	42,152	45,527
Reformulated	—	20,292	0	—	-10,091	1,302	—	—	0	8,899	9,373
Oxygenated	1,146	24	0	—	-233	78	—	—	(s)	859	120
Other	1,648	87,226	0	—	-52,701	568	—	—	3,211	32,394	36,034
Finished Aviation Gasoline	—	347	0	—	-146	6	—	—	0	195	334
Jet Fuel	—	25,379	95	—	-17,291	2,004	—	—	567	5,612	14,439
Naphtha-Type	—	1	0	—	0	-18	—	—	0	19	18
Kerosene-Type	—	25,378	95	—	-17,291	2,022	—	—	567	5,593	14,421
Kerosene	—	981	0	—	-9	125	—	—	17	830	730
Distillate Fuel Oil	—	48,310	0	—	-28,213	-197	—	—	3,485	16,809	26,029
0.05 percent sulfur and under	—	33,661	0	—	-20,282	-529	—	—	837	13,071	17,474
Greater than 0.05 percent sulfur	—	14,649	0	—	-7,931	332	—	—	2,648	3,738	8,555
Residual Fuel Oil	—	9,860	2,582	—	-1,050	1,972	—	—	4,073	5,347	16,453
Petrochemical Feedstocks ^e	—	11,041	8,797	—	-87	-576	—	—	0	20,327	3,005
Special Naphthas	—	857	147	—	-245	28	—	—	15	716	1,619
Lubricants	—	3,722	10	—	-815	57	—	—	673	2,187	5,668
Waxes	—	360	20	—	0	-17	—	—	38	359	358
Petroleum Coke	—	10,551	0	—	0	82	—	—	5,278	5,191	3,806
Asphalt and Road Oil	—	3,966	31	—	-540	-12	—	—	29	3,440	3,938
Still Gas	—	9,308	0	—	0	0	—	—	0	9,308	0
Miscellaneous Products	—	945	0	—	-20	-216	—	—	1	1,140	743
Total	146,998	247,847	189,676	8,357	-168,356	13,436	0	230,905	20,787	159,394	952,294

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	96,156	—	181,113	4,698	-62,687	7,436	0	211,844	0	0	730,944
Natural Gas Liquids and LRGs	40,878	15,814	646	—	5,186	6,736	—	4,570	1,635	49,583	45,626
Pentanes Plus	5,872	—	546	—	119	1,238	—	1,833	0	3,466	4,717
Liquefied Petroleum Gases	35,006	15,814	100	—	5,067	5,498	—	2,737	1,635	46,117	40,909
Ethane/Ethylene	16,611	709	80	—	5,183	2,023	—	0	0	20,560	15,331
Propane/Propylene	11,253	10,777	20	—	-508	1,736	—	0	1,552	18,254	13,098
Normal Butane/Butylene	2,893	4,080	0	—	440	1,653	—	971	84	4,705	9,253
Isobutane/Isobutylene	4,249	248	0	—	-48	86	—	1,766	0	2,597	3,227
Other Liquids	2,030	—	6,438	—	-2,315	477	—	12,226	1,374	-7,924	67,724
Other Hydrocarbons/Oxygenates	4,675	—	0	—	0	-528	—	4,124	1,079	0	4,836
Unfinished Oils	—	—	5,470	—	58	921	—	10,158	0	-5,551	47,156
Motor Gasoline Blend. Comp.	-2,645	—	968	—	-2,373	82	—	-2,054	295	-2,373	15,702
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0	30
Finished Petroleum Products	2,757	228,163	12,891	—	-109,481	312	—	—	18,058	115,960	122,961
Finished Motor Gasoline	2,757	105,554	1,315	—	-64,800	-768	—	—	3,109	42,485	44,759
Reformulated	—	21,633	0	—	-12,076	-410	—	—	20	9,947	8,963
Oxygenated	1,119	21	0	—	-927	8	—	—	85	120	128
Other	1,638	83,900	1,315	—	-51,797	-366	—	—	3,004	32,418	35,668
Finished Aviation Gasoline	—	258	0	—	-146	-3	—	—	0	115	331
Jet Fuel	—	24,251	0	—	-18,254	-1,642	—	—	699	6,940	12,797
Naphtha-Type	—	1	0	—	0	-9	—	—	0	10	9
Kerosene-Type	—	24,250	0	—	-18,254	-1,633	—	—	699	6,930	12,788
Kerosene	—	455	0	—	-38	-325	—	—	3	739	405
Distillate Fuel Oil	—	48,280	0	—	-23,611	3,128	—	—	3,951	17,590	29,157
0.05 percent sulfur and under	—	33,628	0	—	-17,723	2,728	—	—	1,170	12,007	20,202
Greater than 0.05 percent sulfur	—	14,652	0	—	-5,888	400	—	—	2,781	5,583	8,955
Residual Fuel Oil	—	9,711	1,526	—	-716	-1,892	—	—	3,701	8,712	14,561
Petrochemical Feedstocks ^e	—	10,031	9,499	—	-29	1,500	—	—	0	18,001	4,505
Special Naphthas	—	903	533	—	-167	-144	—	—	20	1,393	1,475
Lubricants	—	3,872	10	—	-826	352	—	—	462	2,242	6,020
Waxes	—	385	3	—	-2	73	—	—	24	289	431
Petroleum Coke	—	10,003	0	—	0	-376	—	—	6,058	4,321	3,430
Asphalt and Road Oil	—	4,289	0	—	-892	491	—	—	31	2,875	4,429
Still Gas	—	9,256	0	—	0	0	—	—	0	9,256	0
Miscellaneous Products	—	915	5	—	0	-82	—	—	(s)	1,002	661
Total	141,820	243,977	201,088	4,698	-169,297	14,961	0	228,640	21,067	157,619	967,255

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,057	—	171,318	6,941	-62,200	-9,701	0	225,817	0	0	721,243
Natural Gas Liquids and LRGs	41,511	17,138	2,736	—	5,403	11,999	—	5,142	519	49,128	57,625
Pentanes Plus	6,194	—	2,390	—	-48	639	—	2,272	0	5,625	5,356
Liquefied Petroleum Gases	35,317	17,138	346	—	5,451	11,360	—	2,870	519	43,503	52,269
Ethane/Ethylene	16,574	714	120	—	5,365	1,439	—	0	0	21,334	16,770
Propane/Propylene	11,454	11,784	30	—	-450	6,628	—	0	457	15,733	19,726
Normal Butane/Butylene	2,827	4,256	134	—	534	2,899	—	936	62	3,854	12,152
Isobutane/Isobutylene	4,462	384	62	—	2	394	—	1,934	0	2,582	3,621
Other Liquids	4,131	—	9,034	—	-2,035	-2,642	—	14,188	1,293	-1,709	65,082
Other Hydrocarbons/Oxygenates	4,928	—	0	—	0	145	—	4,201	582	0	4,981
Unfinished Oils	—	—	7,579	—	129	-3,334	—	12,751	0	-1,709	43,822
Motor Gasoline Blend. Comp.	-797	—	1,455	—	-2,164	549	—	-2,766	711	0	16,251
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	28
Finished Petroleum Products	939	244,219	9,482	—	-115,112	3,244	—	—	14,830	121,453	126,205
Finished Motor Gasoline	939	113,993	1,189	—	-68,058	2,192	—	—	3,441	42,430	46,951
Reformulated	—	22,944	240	—	-12,749	-103	—	—	0	10,538	8,860
Oxygenated	1,421	25	0	—	-891	180	—	—	0	375	308
Other	-483	91,024	949	—	-54,418	2,115	—	—	3,441	31,516	37,783
Finished Aviation Gasoline	—	333	0	—	-109	-30	—	—	0	254	301
Jet Fuel	—	25,175	0	—	-17,257	830	—	—	630	6,458	13,627
Naphtha-Type	—	0	0	—	0	2	—	—	0	-2	11
Kerosene-Type	—	25,175	0	—	-17,257	828	—	—	630	6,460	13,616
Kerosene	—	352	0	—	-15	16	—	—	0	321	421
Distillate Fuel Oil	—	50,600	0	—	-25,809	891	—	—	2,161	21,739	30,048
0.05 percent sulfur and under	—	33,113	0	—	-20,452	-1,878	—	—	868	13,671	18,324
Greater than 0.05 percent sulfur	—	17,487	0	—	-5,357	2,769	—	—	1,293	8,068	11,724
Residual Fuel Oil	—	10,351	1,856	—	-1,746	211	—	—	2,813	7,437	14,772
Petrochemical Feedstocks ^e	—	11,368	5,981	—	-359	-1,490	—	—	0	18,480	3,015
Special Naphthas	—	1,077	378	—	-258	218	—	—	10	969	1,693
Lubricants	—	4,271	32	—	-846	198	—	—	641	2,618	6,218
Waxes	—	360	16	—	-2	31	—	—	26	317	462
Petroleum Coke	—	10,452	0	—	0	-250	—	—	5,077	5,625	3,180
Asphalt and Road Oil	—	4,866	25	—	-653	21	—	—	31	4,186	4,450
Still Gas	—	9,989	0	—	0	0	—	—	0	9,989	0
Miscellaneous Products	—	1,032	5	—	0	406	—	—	(s)	631	1,067
Total	146,638	261,357	192,570	6,941	-173,944	2,900	0	245,147	16,643	168,872	970,155

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,341	—	175,700	6,095	-64,655	-3,621	0	218,100	2	0	717,622
Natural Gas Liquids and LRGs	39,866	16,666	1,814	—	3,761	4,149	—	4,917	1,012	52,029	61,774
Pentanes Plus	6,116	—	530	—	-45	-1,312	—	2,089	0	5,824	4,044
Liquefied Petroleum Gases	33,750	16,666	1,284	—	3,806	5,461	—	2,828	1,012	46,205	57,730
Ethane/Ethylene	15,715	590	120	—	4,445	-577	—	0	0	21,447	16,193
Propane/Propylene	10,958	11,474	171	—	-957	3,143	—	0	867	17,636	22,869
Normal Butane/Butylene	2,430	4,240	579	—	423	2,055	—	1,013	145	4,459	14,207
Isobutane/Isobutylene	4,647	362	414	—	-105	840	—	1,815	0	2,663	4,461
Other Liquids	5,204	—	9,768	—	-2,991	-1,115	—	16,957	1,669	-5,530	63,967
Other Hydrocarbons/Oxygenates	4,362	—	94	—	0	-151	—	3,778	829	0	4,830
Unfinished Oils	—	—	8,216	—	244	330	—	13,660	0	-5,530	44,152
Motor Gasoline Blend. Comp.	842	—	1,458	—	-3,235	-1,298	—	-477	840	0	14,953
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-4	0	0	32
Finished Petroleum Products	-748	239,370	9,289	—	-120,432	486	—	—	14,534	112,459	126,691
Finished Motor Gasoline	-748	113,814	0	—	-72,595	460	—	—	2,676	37,335	47,411
Reformulated	—	22,646	0	—	-12,945	2,263	—	—	0	7,438	11,123
Oxygenated	941	18	0	—	-980	-190	—	—	(s)	169	118
Other	-1,689	91,150	0	—	-58,670	-1,613	—	—	2,676	29,728	36,170
Finished Aviation Gasoline	—	457	0	—	-136	81	—	—	0	240	382
Jet Fuel	—	24,089	0	—	-17,688	685	—	—	660	5,056	14,312
Naphtha-Type	—	2	0	—	0	-4	—	—	10	-4	7
Kerosene-Type	—	24,087	0	—	-17,688	689	—	—	651	5,059	14,305
Kerosene	—	1,025	0	—	-2	197	—	—	2	824	618
Distillate Fuel Oil	—	47,012	8	—	-25,700	-1,000	—	—	1,843	20,477	29,048
0.05 percent sulfur and under	—	32,504	1	—	-18,797	1,572	—	—	463	11,673	19,896
Greater than 0.05 percent sulfur	—	14,508	7	—	-6,903	-2,572	—	—	1,380	8,804	9,152
Residual Fuel Oil	—	9,712	3,140	—	-1,635	-286	—	—	3,308	8,195	14,486
Petrochemical Feedstocks ^e	—	11,015	5,922	—	-175	-97	—	—	0	16,859	2,918
Special Naphthas	—	1,194	213	—	-260	-50	—	—	8	1,189	1,643
Lubricants	—	4,155	0	—	-1,228	474	—	—	418	2,035	6,692
Waxes	—	348	2	—	-2	-22	—	—	28	342	440
Petroleum Coke	—	11,022	0	—	0	357	—	—	5,566	5,099	3,537
Asphalt and Road Oil	—	4,388	0	—	-1,011	-345	—	—	25	3,697	4,105
Still Gas	—	10,132	0	—	0	0	—	—	0	10,132	0
Miscellaneous Products	—	1,007	4	—	0	32	—	—	(s)	979	1,099
Total	141,663	256,036	196,571	6,095	-184,317	-101	0	239,974	17,217	158,958	970,054

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	99,064	—	184,186	14,468	-68,962	-1,761	0	230,515	2	0	715,861
Natural Gas Liquids and LRGs	41,767	16,834	2,468	—	3,334	7,881	—	5,196	597	50,729	69,655
Pentanes Plus	6,461	—	1,830	—	247	701	—	2,161	0	5,676	4,745
Liquefied Petroleum Gases	35,306	16,834	638	—	3,087	7,180	—	3,035	597	45,053	64,910
Ethane/Ethylene	16,461	510	120	—	4,172	572	—	0	0	20,691	16,765
Propane/Propylene	11,467	11,235	170	—	-1,625	3,282	—	0	543	17,422	26,151
Normal Butane/Butylene	2,537	4,674	195	—	627	2,732	—	1,078	55	4,168	16,939
Isobutane/Isobutylene	4,841	415	153	—	-87	594	—	1,957	0	2,771	5,055
Other Liquids	5,313	—	6,458	—	-2,738	3,249	—	9,402	1,446	-5,064	67,216
Other Hydrocarbons/Oxygenates	4,763	—	0	—	0	251	—	3,618	894	0	5,081
Unfinished Oils	—	—	5,315	—	131	2,122	—	8,388	0	-5,064	46,274
Motor Gasoline Blend. Comp.	550	—	1,143	—	-2,869	885	—	-2,613	552	0	15,838
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	9	0	0	23
Finished Petroleum Products	-424	243,092	12,720	—	-117,009	596	—	—	15,152	122,631	127,287
Finished Motor Gasoline	-424	112,761	386	—	-70,067	-1,151	—	—	3,229	40,578	46,260
Reformulated	—	21,256	0	—	-13,495	-1,544	—	—	0	9,305	9,579
Oxygenated	1,258	22	0	—	-933	136	—	—	0	211	254
Other	-1,682	91,483	386	—	-55,639	257	—	—	3,229	31,061	36,427
Finished Aviation Gasoline	—	336	0	—	-161	20	—	—	0	155	402
Jet Fuel	—	26,122	0	—	-18,047	-496	—	—	416	8,155	13,816
Naphtha-Type	—	1	0	—	0	3	—	—	(s)	-2	10
Kerosene-Type	—	26,121	0	—	-18,047	-499	—	—	415	8,158	13,806
Kerosene	—	584	0	—	-20	211	—	—	4	349	829
Distillate Fuel Oil	—	48,086	181	—	-25,153	2,168	—	—	2,667	18,279	31,216
0.05 percent sulfur and under	—	33,080	78	—	-18,806	1,338	—	—	860	12,154	21,234
Greater than 0.05 percent sulfur	—	15,006	103	—	-6,347	830	—	—	1,808	6,124	9,982
Residual Fuel Oil	—	11,586	3,953	—	-1,379	-763	—	—	2,919	12,004	13,723
Petrochemical Feedstocks ^e	—	11,288	7,977	—	-109	381	—	—	0	18,775	3,299
Special Naphthas	—	1,019	166	—	-220	49	—	—	133	783	1,692
Lubricants	—	3,963	0	—	-798	-60	—	—	255	2,970	6,632
Waxes	—	331	3	—	0	13	—	—	28	293	453
Petroleum Coke	—	11,332	0	—	0	396	—	—	5,475	5,461	3,933
Asphalt and Road Oil	—	4,446	50	—	-1,055	107	—	—	25	3,309	4,212
Still Gas	—	10,229	0	—	0	0	—	—	0	10,229	0
Miscellaneous Products	—	1,009	4	—	0	-279	—	—	1	1,291	820
Total	145,720	259,926	205,832	14,468	-185,375	9,965	0	245,113	17,197	168,296	980,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,075	—	198,304	4,841	-69,205	6,339	0	227,668	8	0	722,200
Natural Gas Liquids and LRGs	41,944	16,352	1,707	—	1,732	4,787	—	5,173	1,501	50,274	74,442
Pentanes Plus	6,580	—	1,397	—	7	309	—	2,194	0	5,481	5,054
Liquefied Petroleum Gases	35,364	16,352	310	—	1,725	4,478	—	2,979	1,501	44,793	69,388
Ethane/Ethylene	16,358	623	310	—	4,400	-363	—	0	0	22,054	16,402
Propane/Propylene	11,553	10,918	0	—	-2,878	2,510	—	0	1,345	15,738	28,661
Normal Butane/Butylene	2,836	4,305	0	—	454	2,356	—	1,074	157	4,008	19,295
Isobutane/Isobutylene	4,617	506	0	—	-251	-25	—	1,905	0	2,992	5,030
Other Liquids	4,126	—	5,579	—	-2,160	-182	—	10,494	905	-3,672	67,034
Other Hydrocarbons/Oxygenates	5,015	—	25	—	0	646	—	3,815	579	0	5,727
Unfinished Oils	—	—	5,034	—	-66	-1,579	—	10,219	0	-3,672	44,695
Motor Gasoline Blend. Comp.	-890	—	520	—	-2,094	745	—	-3,534	325	0	16,583
Aviation Gasoline Blend. Comp.	—	—	0	—	0	6	—	-6	0	0	29
Finished Petroleum Products	1,026	242,247	9,995	—	-116,555	-3,847	—	—	20,358	120,202	123,440
Finished Motor Gasoline	1,026	110,092	268	—	-67,317	-1,836	—	—	5,810	40,095	44,424
Reformulated	—	22,793	0	—	-12,065	-294	—	—	0	11,022	9,285
Oxygenated	1,362	26	0	—	-974	80	—	—	(s)	334	334
Other	-336	87,273	268	—	-54,278	-1,622	—	—	5,810	28,739	34,805
Finished Aviation Gasoline	—	382	0	—	-215	-57	—	—	0	224	345
Jet Fuel	—	25,932	0	—	-19,245	-230	—	—	253	6,664	13,586
Naphtha-Type	—	0	0	—	0	-7	—	—	(s)	7	3
Kerosene-Type	—	25,932	0	—	-19,245	-223	—	—	252	6,658	13,583
Kerosene	—	743	0	—	-57	94	—	—	0	592	923
Distillate Fuel Oil	—	50,629	462	—	-25,647	-2,409	—	—	4,395	23,458	28,807
0.05 percent sulfur and under	—	32,933	462	—	-18,728	-3,085	—	—	1,906	15,846	18,149
Greater than 0.05 percent sulfur ...	—	17,696	0	—	-6,919	676	—	—	2,489	7,612	10,658
Residual Fuel Oil	—	11,200	1,981	—	-1,622	1,175	—	—	2,643	7,741	14,898
Petrochemical Feedstocks ^e	—	10,437	7,180	—	-205	195	—	—	0	17,217	3,494
Special Naphthas	—	1,134	63	—	-356	63	—	—	16	762	1,755
Lubricants	—	4,191	37	—	-843	44	—	—	586	2,755	6,676
Waxes	—	375	4	—	-2	-10	—	—	38	349	443
Petroleum Coke	—	11,123	0	—	0	-666	—	—	6,589	5,200	3,267
Asphalt and Road Oil	—	5,071	0	—	-1,046	-240	—	—	29	4,236	3,972
Still Gas	—	9,909	0	—	0	0	—	—	0	9,909	0
Miscellaneous Products	—	1,029	0	—	0	30	—	—	0	999	850
Total	147,171	258,599	215,585	4,841	-186,188	7,097	0	243,335	22,772	166,804	987,116

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	96,667	—	179,406	1,732	-64,043	-4,650	0	218,411	1	0	717,550
Natural Gas Liquids and LRGs	39,971	12,618	1,372	—	289	-1,588	—	5,992	1,212	48,634	72,854
Pentanes Plus	6,252	—	1,072	—	-165	-1,262	—	2,232	0	6,189	3,792
Liquefied Petroleum Gases	33,719	12,618	300	—	454	-326	—	3,760	1,212	42,445	69,062
Ethane/Ethylene	15,617	654	270	—	4,008	-1,691	—	0	0	22,240	14,711
Propane/Propylene	10,985	10,514	30	—	-3,617	680	—	0	927	16,305	29,341
Normal Butane/Butylene	2,758	1,176	0	—	228	1,000	—	1,602	285	1,275	20,295
Isobutane/Isobutylene	4,359	274	0	—	-165	-315	—	2,158	0	2,625	4,715
Other Liquids	3,351	—	8,130	—	-1,829	-3,991	—	16,053	904	-3,314	63,043
Other Hydrocarbons/Oxygenates	4,013	—	0	—	0	-106	—	3,530	589	0	5,621
Unfinished Oils	—	—	8,067	—	-53	-2,410	—	13,738	0	-3,314	42,285
Motor Gasoline Blend. Comp.	-662	—	63	—	-1,776	-1,473	—	-1,217	315	0	15,110
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	2	0	0	27
Finished Petroleum Products	780	243,798	12,257	—	-115,234	5,814	—	—	20,079	115,708	129,254
Finished Motor Gasoline	780	109,482	237	—	-65,021	1,675	—	—	5,237	38,567	46,099
Reformulated	—	21,914	0	—	-11,918	550	—	—	0	9,446	9,835
Oxygenated	1,184	21	0	—	-834	-137	—	—	0	508	197
Other	-403	87,547	237	—	-52,269	1,262	—	—	5,237	28,613	36,067
Finished Aviation Gasoline	—	380	0	—	-133	41	—	—	0	206	386
Jet Fuel	—	25,858	0	—	-19,034	822	—	—	617	5,385	14,408
Naphtha-Type	—	0	0	—	0	3	—	—	1	-4	6
Kerosene-Type	—	25,858	0	—	-19,034	819	—	—	615	5,390	14,402
Kerosene	—	1,369	0	—	-146	-182	—	—	8	1,397	741
Distillate Fuel Oil	—	54,542	563	—	-27,325	4,050	—	—	3,657	20,073	32,857
0.05 percent sulfur and under	—	38,319	0	—	-18,855	3,598	—	—	1,402	14,464	21,747
Greater than 0.05 percent sulfur	—	16,223	563	—	-8,470	452	—	—	2,255	5,609	11,110
Residual Fuel Oil	—	10,643	2,674	—	-1,206	-581	—	—	3,538	9,154	14,317
Petrochemical Feedstocks ^e	—	10,594	8,515	—	-215	256	—	—	0	18,638	3,750
Special Naphthas	—	1,059	206	—	-294	-34	—	—	21	984	1,721
Lubricants	—	3,729	0	—	-1,032	-37	—	—	417	2,317	6,639
Waxes	—	355	13	—	-2	20	—	—	46	300	463
Petroleum Coke	—	10,866	0	—	0	-6	—	—	6,509	4,363	3,261
Asphalt and Road Oil	—	4,411	45	—	-826	-213	—	—	29	3,814	3,759
Still Gas	—	9,522	0	—	0	0	—	—	0	9,522	0
Miscellaneous Products	—	988	4	—	0	3	—	—	2	987	853
Total	140,769	256,416	201,165	1,732	-180,817	-4,415	0	240,456	22,196	161,028	982,701

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	99,884	—	175,038	4,568	-62,395	-6,217	0	223,309	3	0	711,333
Natural Gas Liquids and LRGs	41,318	11,385	1,189	—	615	-7,041	—	6,202	1,274	54,072	65,813
Pentanes Plus	6,153	—	1,039	—	-162	-451	—	1,972	0	5,509	3,341
Liquefied Petroleum Gases	35,165	11,385	150	—	777	-6,590	—	4,230	1,274	48,563	62,472
Ethane/Ethylene	16,561	397	120	—	4,836	-2,180	—	0	0	24,094	12,531
Propane/Propylene	11,337	11,050	30	—	-4,219	1,257	—	0	926	16,015	30,598
Normal Butane/Butylene	2,773	-205	0	—	332	-4,980	—	2,365	348	5,167	15,315
Isobutane/Isobutylene	4,494	143	0	—	-172	-687	—	1,865	0	3,287	4,028
Other Liquids	4,762	—	5,346	—	-3,209	655	—	11,653	1,099	-6,508	63,698
Other Hydrocarbons/Oxygenates	4,988	—	0	—	0	611	—	3,592	785	0	6,232
Unfinished Oils	—	—	5,317	—	-70	494	—	11,261	0	-6,508	42,779
Motor Gasoline Blend. Comp.	-226	—	29	—	-3,139	-451	—	-3,199	314	0	14,659
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	28
Finished Petroleum Products	364	246,298	11,488	—	-118,958	-3,171	—	—	24,529	117,834	126,083
Finished Motor Gasoline	364	110,388	0	—	-65,990	-1,649	—	—	6,152	40,258	44,450
Reformulated	—	21,474	0	—	-13,298	1,317	—	—	0	6,859	11,152
Oxygenated	1,380	76	0	—	0	-95	—	—	0	1,551	102
Other	-1,016	88,838	0	—	-52,692	-2,871	—	—	6,152	31,848	33,196
Finished Aviation Gasoline	—	455	0	—	-201	78	—	—	0	176	464
Jet Fuel	—	27,305	0	—	-19,541	403	—	—	839	6,522	14,811
Naphtha-Type	—	0	0	—	0	3	—	—	3	-6	9
Kerosene-Type	—	27,305	0	—	-19,541	400	—	—	836	6,528	14,802
Kerosene	—	1,564	0	—	-70	139	—	—	2	1,353	880
Distillate Fuel Oil	—	54,451	274	—	-30,767	-418	—	—	5,183	19,193	32,439
0.05 percent sulfur and under	—	38,644	176	—	-21,571	-715	—	—	1,688	16,276	21,032
Greater than 0.05 percent sulfur ...	—	15,807	98	—	-9,196	297	—	—	3,495	2,917	11,407
Residual Fuel Oil	—	10,927	4,614	—	-553	-1,756	—	—	4,440	12,304	12,561
Petrochemical Feedstocks ^e	—	10,217	6,553	—	-121	-453	—	—	0	17,102	3,297
Special Naphthas	—	934	35	—	-107	-36	—	—	258	640	1,685
Lubricants	—	3,822	0	—	-763	59	—	—	498	2,502	6,698
Waxes	—	394	0	—	0	32	—	—	50	312	495
Petroleum Coke	—	11,733	0	—	0	1,004	—	—	7,093	3,636	4,265
Asphalt and Road Oil	—	3,793	0	—	-845	-164	—	—	13	3,099	3,595
Still Gas	—	9,287	0	—	0	0	—	—	0	9,287	0
Miscellaneous Products	—	1,028	12	—	0	-410	—	—	1	1,449	443
Total	146,328	257,683	193,061	4,568	-183,947	-15,774	0	241,164	26,905	165,398	966,927

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	96,612	—	166,542	-6,912	-57,515	-18,236	0	216,961	2	0	693,097
Natural Gas Liquids and LRGs	38,769	9,699	1,737	—	-1,649	-5,875	—	7,544	1,550	45,337	59,938
Pentanes Plus	5,619	—	1,587	—	-141	-262	—	1,932	0	5,395	3,079
Liquefied Petroleum Gases	33,150	9,699	150	—	-1,508	-5,613	—	5,612	1,550	39,942	56,859
Ethane/Ethylene	15,634	673	120	—	3,775	92	—	0	0	20,110	12,623
Propane/Propylene	10,729	10,705	30	—	-5,232	-2,920	—	0	1,332	17,820	27,678
Normal Butane/Butylene	2,578	-1,705	0	—	-16	-2,300	—	3,590	218	-651	13,015
Isobutane/Isobutylene	4,209	26	0	—	-35	-485	—	2,022	0	2,663	3,543
Other Liquids	5,899	—	4,930	—	-3,252	37	—	12,889	1,089	-6,438	63,735
Other Hydrocarbons/Oxygenates	4,430	—	0	—	0	374	—	3,471	585	0	6,606
Unfinished Oils	—	—	4,597	—	114	506	—	10,643	0	-6,438	43,285
Motor Gasoline Blend. Comp.	1,469	—	333	—	-3,366	-848	—	-1,220	504	0	13,811
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0	33
Finished Petroleum Products	-1,337	243,955	11,661	—	-118,731	5,619	—	—	20,961	108,968	131,702
Finished Motor Gasoline	-1,337	112,486	0	—	-66,185	2,899	—	—	4,749	37,316	47,349
Reformulated	—	21,058	0	—	-12,797	-1,048	—	—	0	9,309	10,104
Oxygenated	1,314	169	0	—	0	-59	—	—	0	1,542	43
Other	-2,651	91,259	0	—	-53,388	4,006	—	—	4,749	26,465	37,202
Finished Aviation Gasoline	—	305	0	—	-203	-37	—	—	0	139	427
Jet Fuel	—	25,481	0	—	-19,625	-1,615	—	—	870	6,601	13,196
Naphtha-Type	—	0	0	—	0	3	—	—	2	-5	12
Kerosene-Type	—	25,481	0	—	-19,625	-1,618	—	—	868	6,606	13,184
Kerosene	—	1,290	0	—	-123	32	—	—	144	991	912
Distillate Fuel Oil	—	53,399	610	—	-29,777	1,618	—	—	4,332	18,282	34,057
0.05 percent sulfur and under	—	35,780	119	—	-20,615	271	—	—	2,291	12,722	21,303
Greater than 0.05 percent sulfur	—	17,619	491	—	-9,162	1,347	—	—	2,041	5,560	12,754
Residual Fuel Oil	—	12,015	3,170	—	-1,167	2,646	—	—	2,624	8,748	15,207
Petrochemical Feedstocks ^e	—	9,992	7,836	—	-46	98	—	—	0	17,684	3,395
Special Naphthas	—	842	14	—	-113	-213	—	—	5	951	1,472
Lubricants	—	3,151	0	—	-1,031	-305	—	—	293	2,132	6,393
Waxes	—	349	2	—	0	8	—	—	38	305	503
Petroleum Coke	—	11,436	0	—	0	-69	—	—	7,894	3,611	4,196
Asphalt and Road Oil	—	3,512	29	—	-461	536	—	—	10	2,534	4,131
Still Gas	—	8,742	0	—	0	0	—	—	0	8,742	0
Miscellaneous Products	—	955	0	—	0	21	—	—	(s)	934	464
Total	139,942	253,654	184,870	-6,912	-181,147	-18,455	0	237,394	23,601	147,867	948,472

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,447	—	179,995	-3,299	-56,648	-7,918	0	228,411	2	0	685,179
Natural Gas Liquids and LRGs	33,159	10,780	1,527	—	-3,731	-12,859	—	6,107	1,936	46,551	47,079
Pentanes Plus	4,809	—	1,377	—	71	419	—	1,663	0	4,175	3,498
Liquefied Petroleum Gases	28,350	10,780	150	—	-3,802	-13,278	—	4,444	1,936	42,376	43,581
Ethane/Ethylene	13,043	628	120	—	2,993	-341	—	0	0	17,125	12,282
Propane/Propylene	9,456	10,725	30	—	-6,744	-8,903	—	0	1,472	20,898	18,775
Normal Butane/Butylene	1,999	-582	0	—	159	-3,693	—	2,789	464	2,016	9,322
Isobutane/Isobutylene	3,852	9	0	—	-210	-341	—	1,655	0	2,337	3,202
Other Liquids	1,803	—	7,984	—	-2,524	-1,167	—	7,020	1,479	-69	62,568
Other Hydrocarbons/Oxygenates	2,969	—	43	—	0	-1,220	—	3,279	953	0	5,386
Unfinished Oils	—	—	7,164	—	-64	-244	—	7,413	0	-69	43,041
Motor Gasoline Blend. Comp.	-1,166	—	777	—	-2,460	306	—	-3,681	526	0	14,117
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	9	0	0	24
Finished Petroleum Products	1,306	247,134	9,587	—	-121,004	-6,601	—	—	20,886	122,738	125,101
Finished Motor Gasoline	1,306	108,830	0	—	-66,461	-4,974	—	—	5,471	43,178	42,375
Reformulated	—	20,869	0	—	-11,831	-1,540	—	—	(s)	10,578	8,564
Oxygenated	1,407	159	0	—	0	16	—	—	(s)	1,550	59
Other	-101	87,802	0	—	-54,630	-3,450	—	—	5,471	31,051	33,752
Finished Aviation Gasoline	—	107	0	—	-88	-115	—	—	0	134	312
Jet Fuel	—	27,587	0	—	-19,793	1,340	—	—	828	5,626	14,536
Naphtha-Type	—	0	0	—	0	59	—	—	1	-60	71
Kerosene-Type	—	27,587	0	—	-19,793	1,281	—	—	828	5,685	14,465
Kerosene	—	1,417	0	—	-118	-266	—	—	46	1,519	646
Distillate Fuel Oil	—	56,130	305	—	-32,742	-2,772	—	—	2,127	24,338	31,285
0.05 percent sulfur and under	—	36,099	0	—	-20,979	-1,443	—	—	988	15,575	19,860
Greater than 0.05 percent sulfur ...	—	20,031	305	—	-11,763	-1,329	—	—	1,139	8,763	11,425
Residual Fuel Oil	—	11,888	2,541	—	-367	-896	—	—	3,392	11,566	14,311
Petrochemical Feedstocks ^e	—	10,346	6,554	—	9	3	—	—	0	16,906	3,398
Special Naphthas	—	933	122	—	-93	37	—	—	41	884	1,509
Lubricants	—	3,432	39	—	-877	351	—	—	342	1,901	6,744
Waxes	—	320	21	—	0	5	—	—	62	274	508
Petroleum Coke	—	12,231	0	—	0	132	—	—	8,511	3,588	4,328
Asphalt and Road Oil	—	3,047	0	—	-474	606	—	—	66	1,901	4,737
Still Gas	—	9,638	0	—	0	0	—	—	0	9,638	0
Miscellaneous Products	—	1,228	5	—	0	-52	—	—	(s)	1,285	412
Total	136,715	257,914	199,093	-3,299	-183,907	-28,545	0	241,538	24,303	169,220	919,927

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,141	—	4,971	330	-1,597	319	0	6,527	(s)	0
Natural Gas Liquids and LRGs	1,365	390	20	—	-7	-305	—	206	93	1,775
Pentanes Plus	188	—	10	—	-3	-19	—	54	0	160
Liquefied Petroleum Gases	1,177	390	10	—	-3	-286	—	151	93	1,615
Ethane/Ethylene	563	31	8	—	141	-67	—	0	0	809
Propane/Propylene	378	360	2	—	-128	-124	—	0	87	648
Normal Butane/Butylene	91	-8	0	—	-9	-83	—	90	6	62
Isobutane/Isobutylene	145	8	0	—	-7	-12	—	61	0	96
Other Liquids	17	—	278	—	-112	9	—	390	29	-245
Other Hydrocarbons/Oxygenates	120	—	0	—	0	(s)	—	102	19	0
Unfinished Oils	—	—	270	—	-6	13	—	390	0	-139
Motor Gasoline Blend. Comp.	-103	—	7	—	-106	-3	—	-103	11	-106
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	106	7,248	355	—	-3,453	172	—	—	495	3,590
Finished Motor Gasoline	106	3,394	0	—	-2,031	88	—	—	119	1,263
Reformulated	—	633	0	—	-340	9	—	—	0	284
Oxygenated	36	1	0	—	0	(s)	—	—	(s)	37
Other	70	2,760	0	—	-1,692	78	—	—	119	942
Finished Aviation Gasoline	—	10	0	—	-8	1	—	—	0	1
Jet Fuel	—	832	0	—	-572	68	—	—	4	188
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	832	0	—	-572	69	—	—	3	188
Kerosene	—	45	0	—	-6	-13	—	—	1	51
Distillate Fuel Oil	—	1,417	0	—	-744	7	—	—	87	580
0.05 percent sulfur and under	—	945	0	—	-471	(s)	—	—	1	473
Greater than 0.05 percent sulfur	—	472	0	—	-273	7	—	—	86	106
Residual Fuel Oil	—	289	105	—	-30	-13	—	—	119	258
Petrochemical Feedstocks ^e	—	320	241	—	-4	9	—	—	0	548
Special Naphthas	—	26	7	—	-9	-9	—	—	1	33
Lubricants	—	124	(s)	—	-27	5	—	—	17	75
Waxes	—	12	(s)	—	0	(s)	—	—	1	11
Petroleum Coke	—	339	0	—	0	12	—	—	146	180
Asphalt and Road Oil	—	120	1	—	-22	21	—	—	1	78
Still Gas	—	285	0	—	0	0	—	—	0	285
Miscellaneous Products	—	34	0	—	0	-4	—	—	(s)	38
Total	4,630	7,639	5,625	330	-5,169	195	0	7,122	617	5,120

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,183	—	5,067	-69	-1,630	-112	0	6,663	(s)	0
Natural Gas Liquids and LRGs	1,383	378	9	—	14	-137	—	212	58	1,650
Pentanes Plus	191	—	0	—	-9	-13	—	64	0	131
Liquefied Petroleum Gases	1,191	378	9	—	23	-124	—	149	58	1,519
Ethane/Ethylene	566	38	7	—	175	-26	—	0	0	813
Propane/Propylene	383	343	2	—	-157	-21	—	0	38	553
Normal Butane/Butylene	89	-4	0	—	-2	-74	—	94	20	44
Isobutane/Isobutylene	153	2	0	—	6	-3	—	55	0	109
Other Liquids	160	—	257	—	-89	123	—	230	25	-49
Other Hydrocarbons/Oxygenates	137	—	0	—	0	19	—	100	18	0
Unfinished Oils	—	—	244	—	2	51	—	244	0	-49
Motor Gasoline Blend. Comp.	23	—	13	—	-91	52	—	-113	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-20	7,207	341	—	-3,660	-304	—	—	491	3,681
Finished Motor Gasoline	-20	3,320	(s)	—	-2,003	-97	—	—	74	1,321
Reformulated	—	583	0	—	-329	-79	—	—	0	333
Oxygenated	28	1	0	—	0	-1	—	—	(s)	29
Other	-48	2,736	(s)	—	-1,674	-18	—	—	74	959
Finished Aviation Gasoline	—	7	0	—	-4	-8	—	—	0	10
Jet Fuel	—	754	0	—	-635	-79	—	—	9	188
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	754	0	—	-635	-80	—	—	9	189
Kerosene	—	38	0	—	-6	-4	—	—	(s)	36
Distillate Fuel Oil	—	1,541	9	—	-943	-122	—	—	71	658
0.05 percent sulfur and under	—	1,062	0	—	-593	-13	—	—	25	458
Greater than 0.05 percent sulfur ..	—	479	9	—	-350	-108	—	—	47	200
Residual Fuel Oil	—	305	67	—	-10	8	—	—	114	240
Petrochemical Feedstocks ^e	—	313	255	—	-1	24	—	—	0	544
Special Naphthas	—	31	9	—	-6	(s)	—	—	1	34
Lubricants	—	125	0	—	-30	-18	—	—	14	98
Waxes	—	11	0	—	0	-1	—	—	1	10
Petroleum Coke	—	322	0	—	0	2	—	—	205	115
Asphalt and Road Oil	—	128	0	—	-22	-5	—	—	1	110
Still Gas	—	280	0	—	0	0	—	—	0	280
Miscellaneous Products	—	31	(s)	—	0	-4	—	—	(s)	36
Total	4,705	7,585	5,674	-69	-5,365	-431	0	7,105	574	5,282

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,250	—	5,518	270	-1,800	266	0	6,971	(s)	0
Natural Gas Liquids and LRGs	1,381	473	35	—	73	10	—	185	74	1,693
Pentanes Plus	196	—	35	—	2	18	—	62	0	152
Liquefied Petroleum Gases	1,185	473	0	—	71	-9	—	123	74	1,541
Ethane/Ethylene	564	35	0	—	166	6	—	0	0	759
Propane/Propylene	381	354	0	—	-94	-54	—	0	67	628
Normal Butane/Butylene	98	75	0	—	9	46	—	57	7	71
Isobutane/Isobutylene	142	9	0	—	-9	-6	—	66	0	83
Other Liquids	21	—	189	—	-109	-10	—	292	35	-216
Other Hydrocarbons/Oxygenates	108	—	0	—	0	-35	—	122	21	0
Unfinished Oils	—	—	188	—	-3	(s)	—	295	0	-110
Motor Gasoline Blend. Comp.	-86	—	1	—	-106	26	—	-125	14	-106
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	90	7,522	377	—	-3,595	168	—	—	561	3,665
Finished Motor Gasoline	90	3,469	0	—	-2,033	63	—	—	104	1,360
Reformulated	—	655	0	—	-326	42	—	—	0	287
Oxygenated	37	1	0	—	-8	3	—	—	(s)	28
Other	53	2,814	0	—	-1,700	18	—	—	104	1,045
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	819	3	—	-558	65	—	—	18	181
Naphtha-Type	—	(s)	0	—	0	-1	—	—	0	1
Kerosene-Type	—	819	3	—	-558	65	—	—	18	180
Kerosene	—	32	0	—	(s)	4	—	—	1	27
Distillate Fuel Oil	—	1,558	0	—	-910	-6	—	—	112	542
0.05 percent sulfur and under	—	1,086	0	—	-654	-17	—	—	27	422
Greater than 0.05 percent sulfur ...	—	473	0	—	-256	11	—	—	85	121
Residual Fuel Oil	—	318	83	—	-34	64	—	—	131	172
Petrochemical Feedstocks ^e	—	356	284	—	-3	-19	—	—	0	656
Special Naphthas	—	28	5	—	-8	1	—	—	(s)	23
Lubricants	—	120	(s)	—	-26	2	—	—	22	71
Waxes	—	12	1	—	0	-1	—	—	1	12
Petroleum Coke	—	340	0	—	0	3	—	—	170	167
Asphalt and Road Oil	—	128	1	—	-17	(s)	—	—	1	111
Still Gas	—	300	0	—	0	0	—	—	0	300
Miscellaneous Products	—	30	0	—	-1	-7	—	—	(s)	37
Total	4,742	7,995	6,119	270	-5,431	433	0	7,449	671	5,142

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,205	—	6,037	157	-2,090	248	0	7,061	0	0
Natural Gas Liquids and LRGs	1,363	527	22	—	173	225	—	152	55	1,653
Pentanes Plus	196	—	18	—	4	41	—	61	0	116
Liquefied Petroleum Gases	1,167	527	3	—	169	183	—	91	55	1,537
Ethane/Ethylene	554	24	3	—	173	67	—	0	0	685
Propane/Propylene	375	359	1	—	-17	58	—	0	52	608
Normal Butane/Butylene	96	136	0	—	15	55	—	32	3	157
Isobutane/Isobutylene	142	8	0	—	-2	3	—	59	0	87
Other Liquids	68	—	215	—	-77	16	—	408	46	-264
Other Hydrocarbons/Oxygenates	156	—	0	—	0	-18	—	137	36	0
Unfinished Oils	—	—	182	—	2	31	—	339	0	-185
Motor Gasoline Blend. Comp.	-88	—	32	—	-79	3	—	-68	10	-79
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	92	7,605	430	—	-3,649	10	—	—	602	3,865
Finished Motor Gasoline	92	3,518	44	—	-2,160	-26	—	—	104	1,416
Reformulated	—	721	0	—	-403	-14	—	—	1	332
Oxygenated	37	1	0	—	-31	(s)	—	—	3	4
Other	55	2,797	44	—	-1,727	-12	—	—	100	1,081
Finished Aviation Gasoline	—	9	0	—	-5	(s)	—	—	0	4
Jet Fuel	—	808	0	—	-608	-55	—	—	23	231
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	808	0	—	-608	-54	—	—	23	231
Kerosene	—	15	0	—	-1	-11	—	—	(s)	25
Distillate Fuel Oil	—	1,609	0	—	-787	104	—	—	132	586
0.05 percent sulfur and under	—	1,121	0	—	-591	91	—	—	39	400
Greater than 0.05 percent sulfur ..	—	488	0	—	-196	13	—	—	93	186
Residual Fuel Oil	—	324	51	—	-24	-63	—	—	123	290
Petrochemical Feedstocks ^e	—	334	317	—	-1	50	—	—	0	600
Special Naphthas	—	30	18	—	-6	-5	—	—	1	46
Lubricants	—	129	(s)	—	-28	12	—	—	15	75
Waxes	—	13	(s)	—	(s)	2	—	—	1	10
Petroleum Coke	—	333	0	—	0	-13	—	—	202	144
Asphalt and Road Oil	—	143	0	—	-30	16	—	—	1	96
Still Gas	—	309	0	—	0	0	—	—	0	309
Miscellaneous Products	—	31	(s)	—	0	-3	—	—	(s)	33
Total	4,727	8,133	6,703	157	-5,643	499	0	7,621	702	5,254

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,228	—	5,526	224	-2,006	-313	0	7,284	0	0
Natural Gas Liquids and LRGs	1,339	553	88	—	174	387	—	166	17	1,585
Pentanes Plus	200	—	77	—	-2	21	—	73	0	181
Liquefied Petroleum Gases	1,139	553	11	—	176	366	—	93	17	1,403
Ethane/Ethylene	535	23	4	—	173	46	—	0	0	688
Propane/Propylene	369	380	1	—	-15	214	—	0	15	508
Normal Butane/Butylene	91	137	4	—	17	94	—	30	2	124
Isobutane/Isobutylene	144	12	2	—	(s)	13	—	62	0	83
Other Liquids	133	—	291	—	-66	-85	—	458	42	-55
Other Hydrocarbons/Oxygenates	159	—	0	—	0	5	—	136	19	0
Unfinished Oils	—	—	244	—	4	-108	—	411	0	-55
Motor Gasoline Blend. Comp.	-26	—	47	—	-70	18	—	-89	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	30	7,878	306	—	-3,713	105	—	—	478	3,918
Finished Motor Gasoline	30	3,677	38	—	-2,195	71	—	—	111	1,369
Reformulated	—	740	8	—	-411	-3	—	—	0	340
Oxygenated	46	1	0	—	-29	6	—	—	0	12
Other	-16	2,936	31	—	-1,755	68	—	—	111	1,017
Finished Aviation Gasoline	—	11	0	—	-4	-1	—	—	0	8
Jet Fuel	—	812	0	—	-557	27	—	—	20	208
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	812	0	—	-557	27	—	—	20	208
Kerosene	—	11	0	—	(s)	1	—	—	0	10
Distillate Fuel Oil	—	1,632	0	—	-833	29	—	—	70	701
0.05 percent sulfur and under	—	1,068	0	—	-660	-61	—	—	28	441
Greater than 0.05 percent sulfur ...	—	564	0	—	-173	89	—	—	42	260
Residual Fuel Oil	—	334	60	—	-56	7	—	—	91	240
Petrochemical Feedstocks ^e	—	367	193	—	-12	-48	—	—	0	596
Special Naphthas	—	35	12	—	-8	7	—	—	(s)	31
Lubricants	—	138	1	—	-27	6	—	—	21	84
Waxes	—	12	1	—	(s)	1	—	—	1	10
Petroleum Coke	—	337	0	—	0	-8	—	—	164	181
Asphalt and Road Oil	—	157	1	—	-21	1	—	—	1	135
Still Gas	—	322	0	—	0	0	—	—	0	322
Miscellaneous Products	—	33	(s)	—	0	13	—	—	(s)	20
Total	4,730	8,431	6,212	224	-5,611	94	0	7,908	537	5,447

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,245	—	5,857	203	-2,155	-121	0	7,270	(s)	0
Natural Gas Liquids and LRGs	1,329	556	60	—	125	138	—	164	34	1,734
Pentanes Plus	204	—	18	—	-2	-44	—	70	0	194
Liquefied Petroleum Gases	1,125	556	43	—	127	182	—	94	34	1,540
Ethane/Ethylene	524	20	4	—	148	-19	—	0	0	715
Propane/Propylene	365	382	6	—	-32	105	—	0	29	588
Normal Butane/Butylene	81	141	19	—	14	69	—	34	5	149
Isobutane/Isobutylene	155	12	14	—	-4	28	—	61	0	89
Other Liquids	173	—	326	—	-100	-37	—	565	56	-184
Other Hydrocarbons/Oxygenates	145	—	3	—	0	-5	—	126	28	0
Unfinished Oils	—	—	274	—	8	11	—	455	0	-184
Motor Gasoline Blend. Comp.	28	—	49	—	-108	-43	—	-16	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-25	7,979	310	—	-4,014	16	—	—	484	3,749
Finished Motor Gasoline	-25	3,794	0	—	-2,420	15	—	—	89	1,244
Reformulated	—	755	0	—	-432	75	—	—	0	248
Oxygenated	31	1	0	—	-33	-6	—	—	(s)	6
Other	-56	3,038	0	—	-1,956	-54	—	—	89	991
Finished Aviation Gasoline	—	15	0	—	-5	3	—	—	0	8
Jet Fuel	—	803	0	—	-590	23	—	—	22	169
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	803	0	—	-590	23	—	—	22	169
Kerosene	—	34	0	—	(s)	7	—	—	(s)	27
Distillate Fuel Oil	—	1,567	(s)	—	-857	-33	—	—	61	683
0.05 percent sulfur and under	—	1,083	(s)	—	-627	52	—	—	15	389
Greater than 0.05 percent sulfur ..	—	484	(s)	—	-230	-86	—	—	46	293
Residual Fuel Oil	—	324	105	—	-55	-10	—	—	110	273
Petrochemical Feedstocks ^e	—	367	197	—	-6	-3	—	—	0	562
Special Naphthas	—	40	7	—	-9	-2	—	—	(s)	40
Lubricants	—	139	0	—	-41	16	—	—	14	68
Waxes	—	12	(s)	—	(s)	-1	—	—	1	11
Petroleum Coke	—	367	0	—	0	12	—	—	186	170
Asphalt and Road Oil	—	146	0	—	-34	-12	—	—	1	123
Still Gas	—	338	0	—	0	0	—	—	0	338
Miscellaneous Products	—	34	(s)	—	0	1	—	—	(s)	33
Total	4,722	8,535	6,552	203	-6,144	-3	0	7,999	574	5,299

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,196	—	5,941	467	-2,225	-57	0	7,436	(s)	0
Natural Gas Liquids and LRGs	1,347	543	80	—	108	254	—	168	19	1,636
Pentanes Plus	208	—	59	—	8	23	—	70	0	183
Liquefied Petroleum Gases	1,139	543	21	—	100	232	—	98	19	1,453
Ethane/Ethylene	531	16	4	—	135	18	—	0	0	667
Propane/Propylene	370	362	5	—	-52	106	—	0	18	562
Normal Butane/Butylene	82	151	6	—	20	88	—	35	2	134
Isobutane/Isobutylene	156	13	5	—	-3	19	—	63	0	89
Other Liquids	171	—	208	—	-88	105	—	303	47	-163
Other Hydrocarbons/Oxygenates	154	—	0	—	0	8	—	117	29	0
Unfinished Oils	—	—	171	—	4	68	—	271	0	-163
Motor Gasoline Blend. Comp.	18	—	37	—	-93	29	—	-84	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-14	7,842	410	—	-3,774	19	—	—	489	3,956
Finished Motor Gasoline	-14	3,637	12	—	-2,260	-37	—	—	104	1,309
Reformulated	—	686	0	—	-435	-50	—	—	0	300
Oxygenated	41	1	0	—	-30	4	—	—	0	7
Other	-54	2,951	12	—	-1,795	8	—	—	104	1,002
Finished Aviation Gasoline	—	11	0	—	-5	1	—	—	0	5
Jet Fuel	—	843	0	—	-582	-16	—	—	13	263
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	843	0	—	-582	-16	—	—	13	263
Kerosene	—	19	0	—	-1	7	—	—	(s)	11
Distillate Fuel Oil	—	1,551	6	—	-811	70	—	—	86	590
0.05 percent sulfur and under	—	1,067	3	—	-607	43	—	—	28	392
Greater than 0.05 percent sulfur ...	—	484	3	—	-205	27	—	—	58	198
Residual Fuel Oil	—	374	128	—	-44	-25	—	—	94	387
Petrochemical Feedstocks ^e	—	364	257	—	-4	12	—	—	0	606
Special Naphthas	—	33	5	—	-7	2	—	—	4	25
Lubricants	—	128	0	—	-26	-2	—	—	8	96
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	366	0	—	0	13	—	—	177	176
Asphalt and Road Oil	—	143	2	—	-34	3	—	—	1	107
Still Gas	—	330	0	—	0	0	—	—	0	330
Miscellaneous Products	—	33	(s)	—	0	-9	—	—	(s)	42
Total	4,701	8,385	6,640	467	-5,980	321	0	7,907	555	5,429

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,228	—	6,397	156	-2,232	204	0	7,344	(s)	0
Natural Gas Liquids and LRGs	1,353	527	55	—	56	154	—	167	48	1,622
Pentanes Plus	212	—	45	—	(s)	10	—	71	0	177
Liquefied Petroleum Gases	1,141	527	10	—	56	144	—	96	48	1,445
Ethane/Ethylene	528	20	10	—	142	-12	—	0	0	711
Propane/Propylene	373	352	0	—	-93	81	—	0	43	508
Normal Butane/Butylene	91	139	0	—	15	76	—	35	5	129
Isobutane/Isobutylene	149	16	0	—	-8	-1	—	61	0	97
Other Liquids	133	—	180	—	-70	-6	—	339	29	-118
Other Hydrocarbons/Oxygenates	162	—	1	—	0	21	—	123	19	0
Unfinished Oils	—	—	162	—	-2	-51	—	330	0	-118
Motor Gasoline Blend. Comp.	-29	—	17	—	-68	24	—	-114	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	33	7,814	322	—	-3,760	-124	—	—	657	3,877
Finished Motor Gasoline	33	3,551	9	—	-2,172	-59	—	—	187	1,293
Reformulated	—	735	0	—	-389	-9	—	—	0	356
Oxygenated	44	1	0	—	-31	3	—	—	(s)	11
Other	-11	2,815	9	—	-1,751	-52	—	—	187	927
Finished Aviation Gasoline	—	12	0	—	-7	-2	—	—	0	7
Jet Fuel	—	837	0	—	-621	-7	—	—	8	215
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	837	0	—	-621	-7	—	—	8	215
Kerosene	—	24	0	—	-2	3	—	—	0	19
Distillate Fuel Oil	—	1,633	15	—	-827	-78	—	—	142	757
0.05 percent sulfur and under	—	1,062	15	—	-604	-100	—	—	61	511
Greater than 0.05 percent sulfur ...	—	571	0	—	-223	22	—	—	80	246
Residual Fuel Oil	—	361	64	—	-52	38	—	—	85	250
Petrochemical Feedstocks ^e	—	337	232	—	-7	6	—	—	0	555
Special Naphthas	—	37	2	—	-11	2	—	—	1	25
Lubricants	—	135	1	—	-27	1	—	—	19	89
Waxes	—	12	(s)	—	(s)	(s)	—	—	1	11
Petroleum Coke	—	359	0	—	0	-21	—	—	213	168
Asphalt and Road Oil	—	164	0	—	-34	-8	—	—	1	137
Still Gas	—	320	0	—	0	0	—	—	0	320
Miscellaneous Products	—	33	0	—	0	1	—	—	0	32
Total	4,747	8,342	6,954	156	-6,006	229	0	7,850	735	5,381

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,222	—	5,980	58	-2,135	-155	0	7,280	(s)	0
Natural Gas Liquids and LRGs	1,332	421	46	—	10	-53	—	200	40	1,621
Pentanes Plus	208	—	36	—	-6	-42	—	74	0	206
Liquefied Petroleum Gases	1,124	421	10	—	15	-11	—	125	40	1,415
Ethane/Ethylene	521	22	9	—	134	-56	—	0	0	741
Propane/Propylene	366	350	1	—	-121	23	—	0	31	544
Normal Butane/Butylene	92	39	0	—	8	33	—	53	10	42
Isobutane/Isobutylene	145	9	0	—	-6	-11	—	72	0	88
Other Liquids	112	—	271	—	-61	-133	—	535	30	-110
Other Hydrocarbons/Oxygenates	134	—	0	—	0	-4	—	118	20	0
Unfinished Oils	—	—	269	—	-2	-80	—	458	0	-110
Motor Gasoline Blend. Comp.	-22	—	2	—	-59	-49	—	-41	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	26	8,127	409	—	-3,841	194	—	—	669	3,857
Finished Motor Gasoline	26	3,649	8	—	-2,167	56	—	—	175	1,286
Reformulated	—	730	0	—	-397	18	—	—	0	315
Oxygenated	39	1	0	—	-28	-5	—	—	0	17
Other	-13	2,918	8	—	-1,742	42	—	—	175	954
Finished Aviation Gasoline	—	13	0	—	-4	1	—	—	0	7
Jet Fuel	—	862	0	—	-634	27	—	—	21	180
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	862	0	—	-634	27	—	—	21	180
Kerosene	—	46	0	—	-5	-6	—	—	(s)	47
Distillate Fuel Oil	—	1,818	19	—	-911	135	—	—	122	669
0.05 percent sulfur and under	—	1,277	0	—	-629	120	—	—	47	482
Greater than 0.05 percent sulfur ...	—	541	19	—	-282	15	—	—	75	187
Residual Fuel Oil	—	355	89	—	-40	-19	—	—	118	305
Petrochemical Feedstocks ^e	—	353	284	—	-7	9	—	—	0	621
Special Naphthas	—	35	7	—	-10	-1	—	—	1	33
Lubricants	—	124	0	—	-34	-1	—	—	14	77
Waxes	—	12	(s)	—	(s)	1	—	—	2	10
Petroleum Coke	—	362	0	—	0	(s)	—	—	217	145
Asphalt and Road Oil	—	147	2	—	-28	-7	—	—	1	127
Still Gas	—	317	0	—	0	0	—	—	0	317
Miscellaneous Products	—	33	(s)	—	0	(s)	—	—	(s)	33
Total	4,692	8,547	6,706	58	-6,027	-147	0	8,015	740	5,368

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,222	—	5,646	147	-2,013	-201	0	7,204	(s)	0
Natural Gas Liquids and LRGs	1,333	367	38	—	20	-227	—	200	41	1,744
Pentanes Plus	198	—	34	—	-5	-15	—	64	0	178
Liquefied Petroleum Gases	1,134	367	5	—	25	-213	—	136	41	1,567
Ethane/Ethylene	534	13	4	—	156	-70	—	0	0	777
Propane/Propylene	366	356	1	—	-136	41	—	0	30	517
Normal Butane/Butylene	89	-7	0	—	11	-161	—	76	11	167
Isobutane/Isobutylene	145	5	0	—	-6	-22	—	60	0	106
Other Liquids	154	—	172	—	-104	21	—	376	35	-210
Other Hydrocarbons/Oxygenates	161	—	0	—	0	20	—	116	25	0
Unfinished Oils	—	—	172	—	-2	16	—	363	0	-210
Motor Gasoline Blend. Comp.	-7	—	1	—	-101	-15	—	-103	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	12	7,945	371	—	-3,837	-102	—	—	791	3,801
Finished Motor Gasoline	12	3,561	0	—	-2,129	-53	—	—	198	1,299
Reformulated	—	693	0	—	-429	42	—	—	0	221
Oxygenated	45	2	0	—	0	-3	—	—	0	50
Other	-33	2,866	0	—	-1,700	-93	—	—	198	1,027
Finished Aviation Gasoline	—	15	0	—	-6	3	—	—	0	6
Jet Fuel	—	881	0	—	-630	13	—	—	27	210
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	881	0	—	-630	13	—	—	27	211
Kerosene	—	50	0	—	-2	4	—	—	(s)	44
Distillate Fuel Oil	—	1,756	9	—	-992	-13	—	—	167	619
0.05 percent sulfur and under	—	1,247	6	—	-696	-23	—	—	54	525
Greater than 0.05 percent sulfur ...	—	510	3	—	-297	10	—	—	113	94
Residual Fuel Oil	—	352	149	—	-18	-57	—	—	143	397
Petrochemical Feedstocks ^e	—	330	211	—	-4	-15	—	—	0	552
Special Naphthas	—	30	1	—	-3	-1	—	—	8	21
Lubricants	—	123	0	—	-25	2	—	—	16	81
Waxes	—	13	0	—	0	1	—	—	2	10
Petroleum Coke	—	378	0	—	0	32	—	—	229	117
Asphalt and Road Oil	—	122	0	—	-27	-5	—	—	(s)	100
Still Gas	—	300	0	—	0	0	—	—	0	300
Miscellaneous Products	—	33	(s)	—	0	-13	—	—	(s)	47
Total	4,720	8,312	6,228	147	-5,934	-509	0	7,779	868	5,335

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,220	—	5,551	-230	-1,917	-608	0	7,232	(s)	0
Natural Gas Liquids and LRGs	1,292	323	58	—	-55	-196	—	251	52	1,511
Pentanes Plus	187	—	53	—	-5	-9	—	64	0	180
Liquefied Petroleum Gases	1,105	323	5	—	-50	-187	—	187	52	1,331
Ethane/Ethylene	521	22	4	—	126	3	—	0	0	670
Propane/Propylene	358	357	1	—	-174	-97	—	0	44	594
Normal Butane/Butylene	86	-57	0	—	-1	-77	—	120	7	-22
Isobutane/Isobutylene	140	1	0	—	-1	-16	—	67	0	89
Other Liquids	197	—	164	—	-108	1	—	430	36	-215
Other Hydrocarbons/Oxygenates	148	—	0	—	0	12	—	116	19	0
Unfinished Oils	—	—	153	—	4	17	—	355	0	-215
Motor Gasoline Blend. Comp.	49	—	11	—	-112	-28	—	-41	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-45	8,132	389	—	-3,958	187	—	—	699	3,632
Finished Motor Gasoline	-45	3,750	0	—	-2,206	97	—	—	158	1,244
Reformulated	—	702	0	—	-427	-35	—	—	0	310
Oxygenated	44	6	0	—	0	-2	—	—	0	51
Other	-88	3,042	0	—	-1,780	134	—	—	158	882
Finished Aviation Gasoline	—	10	0	—	-7	-1	—	—	0	5
Jet Fuel	—	849	0	—	-654	-54	—	—	29	220
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	849	0	—	-654	-54	—	—	29	220
Kerosene	—	43	0	—	-4	1	—	—	5	33
Distillate Fuel Oil	—	1,780	20	—	-993	54	—	—	144	609
0.05 percent sulfur and under	—	1,193	4	—	-687	9	—	—	76	424
Greater than 0.05 percent sulfur ...	—	587	16	—	-305	45	—	—	68	185
Residual Fuel Oil	—	401	106	—	-39	88	—	—	87	292
Petrochemical Feedstocks ^e	—	333	261	—	-2	3	—	—	0	589
Special Naphthas	—	28	(s)	—	-4	-7	—	—	(s)	32
Lubricants	—	105	0	—	-34	-10	—	—	10	71
Waxes	—	12	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	381	0	—	0	-2	—	—	263	120
Asphalt and Road Oil	—	117	1	—	-15	18	—	—	(s)	84
Still Gas	—	291	0	—	0	0	—	—	0	291
Miscellaneous Products	—	32	0	—	0	1	—	—	(s)	31
Total	4,665	8,455	6,162	-230	-6,038	-615	0	7,913	787	4,929

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,240	—	5,806	-106	-1,827	-255	0	7,368	(s)	0
Natural Gas Liquids and LRGs	1,070	348	49	—	-120	-415	—	197	62	1,502
Pentanes Plus	155	—	44	—	2	14	—	54	0	135
Liquefied Petroleum Gases	915	348	5	—	-123	-428	—	143	62	1,367
Ethane/Ethylene	421	20	4	—	97	-11	—	0	0	552
Propane/Propylene	305	346	1	—	-218	-287	—	0	47	674
Normal Butane/Butylene	64	-19	0	—	5	-119	—	90	15	65
Isobutane/Isobutylene	124	(s)	0	—	-7	-11	—	53	0	75
Other Liquids	58	—	258	—	-81	-38	—	226	48	-2
Other Hydrocarbons/Oxygenates	96	—	1	—	0	-39	—	106	31	0
Unfinished Oils	—	—	231	—	-2	-8	—	239	0	-2
Motor Gasoline Blend. Comp.	-38	—	25	—	-79	10	—	-119	17	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	42	7,972	309	—	-3,903	-213	—	—	674	3,959
Finished Motor Gasoline	42	3,511	0	—	-2,144	-160	—	—	176	1,393
Reformulated	—	673	0	—	-382	-50	—	—	(s)	341
Oxygenated	45	5	0	—	0	1	—	—	(s)	50
Other	-3	2,832	0	—	-1,762	-111	—	—	176	1,002
Finished Aviation Gasoline	—	3	0	—	-3	-4	—	—	0	4
Jet Fuel	—	890	0	—	-638	43	—	—	27	181
Naphtha-Type	—	0	0	—	0	2	—	—	(s)	-2
Kerosene-Type	—	890	0	—	-638	41	—	—	27	183
Kerosene	—	46	0	—	-4	-9	—	—	1	49
Distillate Fuel Oil	—	1,811	10	—	-1,056	-89	—	—	69	785
0.05 percent sulfur and under	—	1,164	0	—	-677	-47	—	—	32	502
Greater than 0.05 percent sulfur ..	—	646	10	—	-379	-43	—	—	37	283
Residual Fuel Oil	—	383	82	—	-12	-29	—	—	109	373
Petrochemical Feedstocks ^e	—	334	211	—	(s)	(s)	—	—	0	545
Special Naphthas	—	30	4	—	-3	1	—	—	1	29
Lubricants	—	111	1	—	-28	11	—	—	11	61
Waxes	—	10	1	—	0	(s)	—	—	2	9
Petroleum Coke	—	395	0	—	0	4	—	—	275	116
Asphalt and Road Oil	—	98	0	—	-15	20	—	—	2	61
Still Gas	—	311	0	—	0	0	—	—	0	311
Miscellaneous Products	—	40	(s)	—	0	-2	—	—	(s)	41
Total	4,410	8,320	6,422	-106	-5,932	-921	0	7,792	784	5,459

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,496	—	5,842	4,000	-3,448	395	0	15,495	0	0	13,359
Natural Gas Liquids and LRGs	6,038	99	1,259	—	-4,191	-30	—	708	0	2,527	1,870
Pentanes Plus	840	—	137	—	-373	0	—	290	0	314	308
Liquefied Petroleum Gases	5,198	99	1,122	—	-3,818	-30	—	418	0	2,213	1,562
Ethane/Ethylene	2,477	0	0	—	-2,287	-2	—	0	0	192	455
Propane/Propylene	1,739	299	683	—	-960	-58	—	0	0	1,819	503
Normal Butane/Butylene	624	-136	434	—	-343	51	—	300	0	228	383
Isobutane/Isobutylene	358	-64	5	—	-228	-21	—	118	0	-26	221
Other Liquids	401	—	0	—	0	587	—	-170	0	-16	4,636
Other Hydrocarbons/Oxygenates	101	—	0	—	0	-27	—	128	0	0	164
Unfinished Oils	—	—	0	—	0	317	—	-301	0	-16	2,234
Motor Gasoline Blend. Comp.	300	—	0	—	0	297	—	3	0	0	2,238
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-225	16,390	247	—	1,365	1,680	—	—	15	16,082	12,455
Finished Motor Gasoline	-225	8,254	6	—	-195	728	—	—	1	7,110	5,542
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	745	1,134	0	—	31	40	—	—	1	1,869	274
Other	-971	7,120	6	—	-226	688	—	—	(s)	5,241	5,268
Finished Aviation Gasoline	—	15	10	—	14	12	—	—	0	27	36
Jet Fuel	—	997	0	—	1,159	176	—	—	0	1,980	854
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	997	0	—	1,159	176	—	—	0	1,980	854
Kerosene	—	80	0	—	-18	-26	—	—	0	88	93
Distillate Fuel Oil	—	4,136	231	—	405	322	—	—	0	4,450	3,584
0.05 percent sulfur and under	—	3,428	112	—	416	273	—	—	0	3,683	3,087
Greater than 0.05 percent sulfur	—	708	119	—	-11	49	—	—	0	767	497
Residual Fuel Oil	—	377	0	—	0	42	—	—	0	335	432
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	6
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	112	0	—	0	-11	—	—	4	119	11
Petroleum Coke	—	509	0	—	0	5	—	—	0	504	76
Asphalt and Road Oil	—	1,215	0	—	0	431	—	—	1	783	1,805
Still Gas	—	609	0	—	0	0	—	—	0	609	0
Miscellaneous Products	—	61	0	—	0	1	—	—	0	60	16
Total	15,709	16,489	7,348	4,000	-6,274	2,632	0	16,033	15	18,593	32,320

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,884	—	5,863	2,154	-2,850	-116	0	14,167	0	0	13,243
Natural Gas Liquids and LRGs	5,866	167	719	—	-4,454	-37	—	613	3	1,719	1,833
Pentanes Plus	818	—	139	—	-383	-4	—	281	0	297	304
Liquefied Petroleum Gases	5,048	167	580	—	-4,071	-33	—	332	3	1,422	1,529
Ethane/Ethylene	2,459	0	0	—	-2,349	2	—	0	0	108	457
Propane/Propylene	1,665	298	442	—	-1,140	-47	—	0	3	1,309	456
Normal Butane/Butylene	591	-78	127	—	-352	-10	—	215	0	83	373
Isobutane/Isobutylene	333	-53	11	—	-230	22	—	117	0	-78	243
Other Liquids	136	—	0	—	0	3	—	179	0	-46	4,639
Other Hydrocarbons/Oxygenates	99	—	0	—	0	-3	—	102	0	0	161
Unfinished Oils	—	—	0	—	0	188	—	-142	0	-46	2,422
Motor Gasoline Blend. Comp.	37	—	0	—	0	-182	—	219	0	0	2,056
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	17	15,304	278	—	853	539	—	—	21	15,892	12,994
Finished Motor Gasoline	17	7,692	4	—	-232	-20	—	—	7	7,494	5,522
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	540	456	0	—	13	-109	—	—	6	1,111	165
Other	-523	7,236	4	—	-245	89	—	—	1	6,383	5,357
Finished Aviation Gasoline	—	14	10	—	8	6	—	—	0	26	42
Jet Fuel	—	912	0	—	896	129	—	—	0	1,679	983
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	912	0	—	896	129	—	—	0	1,679	983
Kerosene	—	104	0	—	-15	56	—	—	0	33	149
Distillate Fuel Oil	—	3,823	249	—	196	-236	—	—	0	4,504	3,348
0.05 percent sulfur and under	—	3,186	223	—	197	-187	—	—	0	3,793	2,900
Greater than 0.05 percent sulfur ...	—	637	26	—	-1	-49	—	—	0	711	448
Residual Fuel Oil	—	273	0	—	0	-24	—	—	0	297	408
Petrochemical Feedstocks ^e	—	20	0	—	0	1	—	—	0	19	1
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	71	0	—	0	-2	—	—	1	72	9
Petroleum Coke	—	494	0	—	0	-4	—	—	0	498	72
Asphalt and Road Oil	—	1,304	9	—	0	629	—	—	2	682	2,434
Still Gas	—	538	0	—	0	0	—	—	0	538	0
Miscellaneous Products	—	59	6	—	0	4	—	—	0	61	20
Total	14,903	15,471	6,860	2,154	-6,451	389	0	14,959	24	17,565	32,709

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,490	—	4,801	3,675	-3,151	479	0	14,336	0	0	13,722
Natural Gas Liquids and LRGs	6,404	201	618	—	-5,001	-40	—	526	1	1,735	1,793
Pentanes Plus	891	—	118	—	-425	8	—	224	1	351	312
Liquefied Petroleum Gases	5,513	201	500	—	-4,576	-48	—	302	0	1,384	1,481
Ethane/Ethylene	2,638	0	0	—	-2,528	-4	—	0	0	114	453
Propane/Propylene	1,848	275	399	—	-1,273	-11	—	0	0	1,260	445
Normal Butane/Butylene	663	-34	91	—	-460	-28	—	180	0	108	345
Isobutane/Isobutylene	364	-40	10	—	-315	-5	—	122	0	-98	238
Other Liquids	375	—	0	—	0	-91	—	645	3	-182	4,548
Other Hydrocarbons/Oxygenates	152	—	0	—	0	53	—	96	3	0	214
Unfinished Oils	—	—	0	—	0	-10	—	192	0	-182	2,412
Motor Gasoline Blend. Comp.	223	—	0	—	0	-134	—	357	0	0	1,922
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-147	15,805	279	—	1,813	-440	—	—	22	18,168	12,554
Finished Motor Gasoline	-147	7,950	11	—	337	-156	—	—	3	8,304	5,366
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	764	366	0	—	5	-165	—	—	3	1,297	0
Other	-911	7,584	11	—	332	9	—	—	1	7,007	5,366
Finished Aviation Gasoline	—	14	11	—	15	-6	—	—	0	46	36
Jet Fuel	—	760	0	—	1,064	-214	—	—	0	2,038	769
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	760	0	—	1,064	-214	—	—	0	2,038	769
Kerosene	—	-11	0	—	0	-37	—	—	0	26	112
Distillate Fuel Oil	—	4,381	256	—	397	-450	—	—	0	5,484	2,898
0.05 percent sulfur and under	—	3,603	237	—	398	-335	—	—	0	4,573	2,565
Greater than 0.05 percent sulfur	—	778	19	—	-1	-115	—	—	0	911	333
Residual Fuel Oil	—	275	0	—	0	-94	—	—	0	369	314
Petrochemical Feedstocks ^e	—	15	0	—	0	-1	—	—	0	16	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	13	-13	0
Waxes	—	110	0	—	0	-1	—	—	1	110	8
Petroleum Coke	—	490	0	—	0	40	—	—	0	450	112
Asphalt and Road Oil	—	1,214	0	—	0	477	—	—	4	733	2,911
Still Gas	—	552	0	—	0	0	—	—	0	552	0
Miscellaneous Products	—	55	1	—	0	2	—	—	0	54	22
Total	16,123	16,006	5,698	3,675	-6,339	-92	0	15,507	26	19,721	32,617

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,098	—	6,229	1,831	-2,793	179	0	14,186	0	0	13,901
Natural Gas Liquids and LRGs	6,211	463	336	—	-5,153	152	—	414	2	1,289	1,945
Pentanes Plus	869	—	63	—	-455	1	—	143	0	333	313
Liquefied Petroleum Gases	5,342	463	273	—	-4,698	151	—	271	2	956	1,632
Ethane/Ethylene	2,518	0	0	—	-2,553	0	—	0	0	-35	453
Propane/Propylene	1,791	267	232	—	-1,374	50	—	0	2	864	495
Normal Butane/Butylene	686	221	38	—	-461	136	—	138	(s)	210	481
Isobutane/Isobutylene	347	-25	3	—	-310	-35	—	133	0	-83	203
Other Liquids	389	—	0	—	0	-149	—	602	0	-64	4,399
Other Hydrocarbons/Oxygenates	149	—	0	—	0	47	—	102	0	0	261
Unfinished Oils	—	—	0	—	0	19	—	45	0	-64	2,431
Motor Gasoline Blend. Comp.	240	—	0	—	0	-215	—	455	0	0	1,707
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-165	15,246	237	—	2,246	-291	—	—	24	17,831	12,263
Finished Motor Gasoline	-165	7,642	19	—	473	79	—	—	0	7,890	5,445
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	746	395	0	—	2	0	—	—	0	1,143	0
Other	-911	7,247	19	—	471	79	—	—	0	6,747	5,445
Finished Aviation Gasoline	—	7	12	—	6	-7	—	—	0	32	29
Jet Fuel	—	867	0	—	1,313	137	—	—	0	2,043	906
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	867	0	—	1,313	137	—	—	0	2,043	906
Kerosene	—	10	0	—	0	5	—	—	0	5	117
Distillate Fuel Oil	—	3,949	200	—	454	-263	—	—	0	4,866	2,635
0.05 percent sulfur and under	—	3,195	187	—	454	-283	—	—	0	4,119	2,282
Greater than 0.05 percent sulfur ..	—	754	13	—	0	20	—	—	0	747	353
Residual Fuel Oil	—	298	0	—	0	4	—	—	0	294	318
Petrochemical Feedstocks ^e	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	3	-3	6
Lubricants	—	0	0	—	0	0	—	—	13	-13	0
Waxes	—	113	0	—	0	0	—	—	4	109	8
Petroleum Coke	—	537	0	—	0	-51	—	—	0	588	61
Asphalt and Road Oil	—	1,216	6	—	0	-192	—	—	4	1,410	2,719
Still Gas	—	530	0	—	0	0	—	—	0	530	0
Miscellaneous Products	—	56	0	—	0	-3	—	—	0	59	19
Total	15,533	15,709	6,802	1,831	-5,700	-109	0	15,202	26	19,056	32,508

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,402	—	7,795	1,571	-2,681	226	0	15,861	0	0	14,127
Natural Gas Liquids and LRGs	6,316	275	252	—	-5,832	58	—	360	4	589	2,003
Pentanes Plus	896	—	26	—	-532	17	—	91	0	282	330
Liquefied Petroleum Gases	5,420	275	226	—	-5,300	41	—	269	4	307	1,673
Ethane/Ethylene	2,601	0	0	—	-2,751	-6	—	0	0	-144	447
Propane/Propylene	1,775	231	130	—	-1,591	33	—	0	2	510	528
Normal Butane/Butylene	675	121	83	—	-566	-2	—	112	2	201	479
Isobutane/Isobutylene	369	-77	13	—	-392	16	—	157	0	-260	219
Other Liquids	289	—	0	—	0	168	—	258	0	-137	4,567
Other Hydrocarbons/Oxygenates	106	—	0	—	0	-19	—	125	0	0	242
Unfinished Oils	—	—	0	—	0	208	—	-71	0	-137	2,639
Motor Gasoline Blend. Comp.	183	—	0	—	0	-21	—	204	0	0	1,686
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-88	16,719	260	—	2,228	-420	—	—	20	19,519	11,843
Finished Motor Gasoline	-88	7,986	13	—	339	-448	—	—	0	8,698	4,997
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	948	366	0	—	2	0	—	—	0	1,316	0
Other	-1,036	7,620	13	—	337	-448	—	—	0	7,382	4,997
Finished Aviation Gasoline	—	14	9	—	11	2	—	—	0	32	31
Jet Fuel	—	795	0	—	1,147	-59	—	—	0	2,001	847
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	795	0	—	1,147	-59	—	—	0	2,001	847
Kerosene	—	-7	0	—	-6	-9	—	—	0	-4	108
Distillate Fuel Oil	—	4,794	238	—	737	223	—	—	0	5,546	2,858
0.05 percent sulfur and under	—	3,828	217	—	758	156	—	—	0	4,647	2,438
Greater than 0.05 percent sulfur	—	966	21	—	-21	67	—	—	0	899	420
Residual Fuel Oil	—	324	0	—	0	20	—	—	0	304	338
Petrochemical Feedstocks ^e	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	6
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	103	0	—	0	-2	—	—	2	103	6
Petroleum Coke	—	486	0	—	0	-10	—	—	0	496	51
Asphalt and Road Oil	—	1,541	0	—	0	-133	—	—	7	1,667	2,586
Still Gas	—	604	0	—	0	0	—	—	0	604	0
Miscellaneous Products	—	56	0	—	0	-4	—	—	0	60	15
Total	15,919	16,994	8,307	1,571	-6,285	32	0	16,479	23	19,971	32,540

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,134	—	6,533	1,942	-2,548	-904	0	15,965	0	0	13,223
Natural Gas Liquids and LRGs	6,355	312	286	—	-5,614	-19	—	434	2	922	1,984
Pentanes Plus	914	—	135	—	-523	-19	—	168	1	376	311
Liquefied Petroleum Gases	5,441	312	151	—	-5,091	0	—	266	1	546	1,673
Ethane/Ethylene	2,673	0	0	—	-2,648	-3	—	0	0	28	444
Propane/Propylene	1,752	275	98	—	-1,565	20	—	0	1	539	548
Normal Butane/Butylene	681	89	41	—	-523	-23	—	118	(s)	193	456
Isobutane/Isobutylene	335	-52	12	—	-355	6	—	148	0	-214	225
Other Liquids	288	—	0	—	0	-331	—	721	0	-102	4,236
Other Hydrocarbons/Oxygenates	127	—	0	—	0	20	—	107	0	0	262
Unfinished Oils	—	—	0	—	0	-320	—	422	0	-102	2,319
Motor Gasoline Blend. Comp.	161	—	0	—	0	-31	—	192	0	0	1,655
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-98	17,410	224	—	2,108	-583	—	—	19	20,208	11,260
Finished Motor Gasoline	-98	8,432	8	—	339	-511	—	—	0	9,192	4,486
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	627	349	0	—	2	0	—	—	0	978	0
Other	-725	8,083	8	—	337	-511	—	—	0	8,214	4,486
Finished Aviation Gasoline	—	21	14	—	7	2	—	—	0	40	33
Jet Fuel	—	795	0	—	1,209	-9	—	—	0	2,013	838
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	795	0	—	1,209	-9	—	—	0	2,013	838
Kerosene	—	39	0	—	0	30	—	—	0	9	138
Distillate Fuel Oil	—	4,870	186	—	553	164	—	—	0	5,445	3,022
0.05 percent sulfur and under	—	4,073	165	—	574	213	—	—	0	4,599	2,651
Greater than 0.05 percent sulfur ..	—	797	21	—	-21	-49	—	—	0	846	371
Residual Fuel Oil	—	289	0	—	0	2	—	—	0	287	340
Petrochemical Feedstocks ^e	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	6
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	98	0	—	0	0	—	—	2	96	6
Petroleum Coke	—	504	1	—	0	19	—	—	(s)	486	70
Asphalt and Road Oil	—	1,639	15	—	0	-287	—	—	7	1,934	2,299
Still Gas	—	639	0	—	0	0	—	—	0	639	0
Miscellaneous Products	—	62	0	—	0	7	—	—	0	55	22
Total	15,679	17,722	7,043	1,942	-6,054	-1,837	0	17,120	21	21,028	30,703

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,254	—	7,813	1,515	-2,682	-769	0	16,669	0	0	12,454
Natural Gas Liquids and LRGs	6,648	253	336	—	-5,666	-49	—	518	1	1,101	1,935
Pentanes Plus	973	—	135	—	-576	-29	—	222	0	339	282
Liquefied Petroleum Gases	5,675	253	201	—	-5,090	-20	—	296	1	762	1,653
Ethane/Ethylene	2,785	0	0	—	-2,579	6	—	0	0	200	450
Propane/Propylene	1,824	267	94	—	-1,622	21	—	0	1	541	569
Normal Butane/Butylene	722	54	94	—	-537	-27	—	114	0	246	429
Isobutane/Isobutylene	344	-68	13	—	-352	-20	—	182	0	-225	205
Other Liquids	289	—	0	—	0	-191	—	607	0	-127	4,045
Other Hydrocarbons/Oxygenates	131	—	0	—	0	9	—	122	0	0	271
Unfinished Oils	—	—	0	—	0	-63	—	190	0	-127	2,256
Motor Gasoline Blend. Comp.	158	—	0	—	0	-137	—	295	0	0	1,518
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-74	17,972	246	—	2,499	-301	—	—	25	20,919	10,959
Finished Motor Gasoline	-74	8,850	12	—	829	103	—	—	0	9,514	4,589
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	839	342	0	—	3	0	—	—	0	1,184	0
Other	-913	8,508	12	—	826	103	—	—	0	8,330	4,589
Finished Aviation Gasoline	—	22	3	—	23	-5	—	—	0	53	28
Jet Fuel	—	954	0	—	1,109	-103	—	—	0	2,166	735
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	954	0	—	1,109	-103	—	—	0	2,166	735
Kerosene	—	16	0	—	-5	-3	—	—	0	14	135
Distillate Fuel Oil	—	4,823	204	—	543	164	—	—	0	5,406	3,186
0.05 percent sulfur and under	—	3,801	191	—	543	-58	—	—	0	4,593	2,593
Greater than 0.05 percent sulfur	—	1,022	13	—	0	222	—	—	0	813	593
Residual Fuel Oil	—	340	0	—	0	48	—	—	0	292	388
Petrochemical Feedstocks ^e	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	109	0	—	0	0	—	—	2	107	6
Petroleum Coke	—	529	0	—	0	-5	—	—	11	523	65
Asphalt and Road Oil	—	1,532	27	—	0	-503	—	—	1	2,061	1,796
Still Gas	—	708	0	—	0	0	—	—	0	708	0
Miscellaneous Products	—	68	0	—	0	3	—	—	0	65	25
Total	16,117	18,225	8,395	1,515	-5,849	-1,310	0	17,794	26	21,893	29,393

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,214	—	6,513	2,880	-2,684	-606	0	16,529	0	0	11,848
Natural Gas Liquids and LRGs	6,726	304	411	—	-5,611	122	—	520	2	1,186	2,057
Pentanes Plus	991	—	169	—	-566	26	—	233	0	335	308
Liquefied Petroleum Gases	5,735	304	242	—	-5,045	96	—	287	2	851	1,749
Ethane/Ethylene	2,772	0	0	—	-2,666	5	—	0	0	101	455
Propane/Propylene	1,878	256	137	—	-1,505	-6	—	0	2	770	563
Normal Butane/Butylene	710	81	105	—	-526	86	—	109	0	175	515
Isobutane/Isobutylene	375	-33	0	—	-348	11	—	178	0	-195	216
Other Liquids	428	—	0	—	0	-415	—	1,036	0	-193	3,630
Other Hydrocarbons/Oxygenates	130	—	0	—	0	-23	—	153	0	0	248
Unfinished Oils	—	—	0	—	0	-191	—	384	0	-193	2,065
Motor Gasoline Blend. Comp.	298	—	0	—	0	-201	—	499	0	0	1,317
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-207	18,422	350	—	2,264	-1,236	—	—	21	22,044	9,723
Finished Motor Gasoline	-207	8,924	15	—	620	-230	—	—	(s)	9,581	4,359
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	908	397	0	—	2	0	—	—	0	1,307	0
Other	-1,115	8,527	15	—	618	-230	—	—	(s)	8,274	4,359
Finished Aviation Gasoline	—	41	12	—	15	11	—	—	0	57	39
Jet Fuel	—	963	0	—	1,089	101	—	—	(s)	1,951	836
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	963	0	—	1,089	101	—	—	(s)	1,951	836
Kerosene	—	2	0	—	0	-24	—	—	0	26	111
Distillate Fuel Oil	—	4,888	312	—	540	-713	—	—	0	6,453	2,473
0.05 percent sulfur and under	—	3,934	267	—	540	-531	—	—	0	5,272	2,062
Greater than 0.05 percent sulfur ..	—	954	45	—	0	-182	—	—	0	1,181	411
Residual Fuel Oil	—	330	0	—	0	7	—	—	0	323	395
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	-5	0	—	0	-5	—	—	(s)	(s)	1
Lubricants	—	0	0	—	0	0	—	—	10	-10	0
Waxes	—	100	0	—	0	-1	—	—	1	100	5
Petroleum Coke	—	490	0	—	0	-6	—	—	9	487	59
Asphalt and Road Oil	—	1,885	11	—	0	-372	—	—	1	2,267	1,424
Still Gas	—	712	0	—	0	0	—	—	0	712	0
Miscellaneous Products	—	68	0	—	0	-4	—	—	0	72	21
Total	16,161	18,726	7,274	2,880	-6,031	-2,135	0	18,085	23	23,037	27,258

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,938	—	7,289	2,106	-2,592	365	0	15,376	0	0	12,213
Natural Gas Liquids and LRGs	6,674	212	485	—	-5,110	-16	—	606	(s)	1,671	2,041
Pentanes Plus	931	—	118	—	-486	-16	—	261	0	318	292
Liquefied Petroleum Gases	5,743	212	367	—	-4,624	0	—	345	(s)	1,353	1,749
Ethane/Ethylene	2,820	0	0	—	-2,471	0	—	0	0	349	455
Propane/Propylene	1,848	256	275	—	-1,322	74	—	0	(s)	983	637
Normal Butane/Butylene	719	9	92	—	-489	-61	—	177	0	215	454
Isobutane/Isobutylene	356	-53	0	—	-342	-13	—	168	0	-194	203
Other Liquids	366	—	0	—	0	-102	—	686	0	-218	3,528
Other Hydrocarbons/Oxygenates	52	—	0	—	0	-70	—	122	0	0	178
Unfinished Oils	—	—	0	—	0	-59	—	277	0	-218	2,006
Motor Gasoline Blend. Comp.	314	—	0	—	0	27	—	287	0	0	1,344
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-235	16,960	272	—	2,388	-646	—	—	17	20,014	9,077
Finished Motor Gasoline	-235	8,144	11	—	581	-304	—	—	2	8,803	4,055
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	789	472	0	—	1	43	—	—	0	1,219	43
Other	-1,024	7,672	11	—	580	-347	—	—	2	7,584	4,012
Finished Aviation Gasoline	—	14	5	—	8	1	—	—	0	26	40
Jet Fuel	—	859	0	—	1,121	-134	—	—	(s)	2,114	702
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	859	0	—	1,121	-134	—	—	0	2,114	702
Kerosene	—	-14	0	—	0	-30	—	—	0	16	81
Distillate Fuel Oil	—	4,735	248	—	678	-92	—	—	0	5,753	2,381
0.05 percent sulfur and under	—	3,888	232	—	678	-20	—	—	0	4,818	2,042
Greater than 0.05 percent sulfur	—	847	16	—	0	-72	—	—	0	935	339
Residual Fuel Oil	—	322	0	—	0	-18	—	—	0	340	377
Petrochemical Feedstocks ^e	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas	—	-4	0	—	0	3	—	—	1	-8	4
Lubricants	—	0	0	—	0	0	—	—	11	-11	0
Waxes	—	81	0	—	0	1	—	—	1	79	6
Petroleum Coke	—	519	0	—	0	-5	—	—	(s)	524	54
Asphalt and Road Oil	—	1,610	8	—	0	-71	—	—	3	1,686	1,353
Still Gas	—	608	0	—	0	0	—	—	0	608	0
Miscellaneous Products	—	64	0	—	0	3	—	—	0	61	24
Total	15,743	17,172	8,046	2,106	-5,314	-399	0	16,668	18	21,466	26,859

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,264	—	7,596	1,762	-2,664	-4	0	15,962	0	0	12,209
Natural Gas Liquids and LRGs	6,554	103	533	—	-6,000	63	—	687	1	439	2,104
Pentanes Plus	954	—	153	—	-525	14	—	253	1	314	306
Liquefied Petroleum Gases	5,600	103	380	—	-5,475	49	—	434	(s)	125	1,798
Ethane/Ethylene	2,461	0	0	—	-3,074	-1	—	0	0	-612	454
Propane/Propylene	2,001	245	290	—	-1,522	24	—	0	0	990	661
Normal Butane/Butylene	770	-112	90	—	-516	32	—	232	(s)	-32	486
Isobutane/Isobutylene	368	-30	0	—	-363	-6	—	202	0	-221	197
Other Liquids	405	—	0	—	0	331	—	212	6	-144	3,859
Other Hydrocarbons/Oxygenates	156	—	0	—	0	-12	—	162	6	0	166
Unfinished Oils	—	—	0	—	0	356	—	-212	0	-144	2,362
Motor Gasoline Blend. Comp.	249	—	0	—	0	-13	—	262	0	0	1,331
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-157	17,196	262	—	1,949	359	—	—	11	18,880	9,436
Finished Motor Gasoline	-157	8,528	20	—	214	252	—	—	1	8,352	4,307
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	920	969	0	—	18	6	—	—	0	1,901	49
Other	-1,077	7,559	20	—	196	246	—	—	1	6,451	4,258
Finished Aviation Gasoline	—	13	2	—	11	0	—	—	0	26	40
Jet Fuel	—	875	0	—	1,098	-62	—	—	0	2,035	640
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	875	0	—	1,098	-62	—	—	0	2,035	640
Kerosene	—	40	0	—	-5	5	—	—	(s)	30	86
Distillate Fuel Oil	—	4,732	240	—	631	183	—	—	0	5,420	2,564
0.05 percent sulfur and under	—	3,766	222	—	631	91	—	—	0	4,528	2,133
Greater than 0.05 percent sulfur	—	966	18	—	0	92	—	—	0	892	431
Residual Fuel Oil	—	320	0	—	0	12	—	—	0	308	389
Petrochemical Feedstocks ^e	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas	—	-9	0	—	0	2	—	—	1	-12	6
Lubricants	—	0	0	—	0	0	—	—	7	-7	0
Waxes	—	106	0	—	0	7	—	—	1	98	13
Petroleum Coke	—	470	0	—	0	-11	—	—	0	481	43
Asphalt and Road Oil	—	1,451	0	—	0	-29	—	—	1	1,479	1,324
Still Gas	—	587	0	—	0	0	—	—	0	587	0
Miscellaneous Products	—	61	0	—	0	0	—	—	(s)	61	24
Total	16,066	17,299	8,391	1,762	-6,715	749	0	16,861	18	19,175	27,608

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,946	—	4,907	3,682	-2,300	264	0	14,971	0	0	12,473
Natural Gas Liquids and LRGs	6,567	4	633	—	-5,114	-272	—	734	0	1,628	1,832
Pentanes Plus	890	—	143	—	-468	-24	—	254	0	335	282
Liquefied Petroleum Gases	5,677	4	490	—	-4,646	-248	—	480	0	1,293	1,550
Ethane/Ethylene	2,713	0	0	—	-2,644	3	—	0	0	66	457
Propane/Propylene	1,894	252	349	—	-1,255	-125	—	0	0	1,365	536
Normal Butane/Butylene	725	-213	141	—	-431	-105	—	323	0	4	381
Isobutane/Isobutylene	345	-35	0	—	-316	-21	—	157	0	-142	176
Other Liquids	466	—	0	—	0	-8	—	672	0	-198	3,851
Other Hydrocarbons/Oxygenates	185	—	0	—	0	1	—	184	0	0	167
Unfinished Oils	—	—	0	—	0	-222	—	420	0	-198	2,140
Motor Gasoline Blend. Comp.	281	—	0	—	0	213	—	68	0	0	1,544
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-193	16,923	234	—	1,713	1,504	—	—	19	17,153	10,940
Finished Motor Gasoline	-193	8,327	33	—	-99	203	—	—	0	7,865	4,510
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	876	1,201	0	—	24	-6	—	—	0	2,107	43
Other	-1,069	7,126	33	—	-123	209	—	—	0	5,758	4,467
Finished Aviation Gasoline	—	5	2	—	5	-7	—	—	0	19	33
Jet Fuel	—	864	0	—	1,185	67	—	—	0	1,982	707
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	864	0	—	1,185	67	—	—	0	1,982	707
Kerosene	—	98	0	—	-32	-13	—	—	0	79	73
Distillate Fuel Oil	—	4,742	167	—	654	756	—	—	0	4,807	3,320
0.05 percent sulfur and under	—	3,871	153	—	662	769	—	—	0	3,917	2,902
Greater than 0.05 percent sulfur	—	871	14	—	-8	-13	—	—	0	890	418
Residual Fuel Oil	—	297	0	—	0	-34	—	—	0	331	355
Petrochemical Feedstocks ^e	—	20	0	—	0	0	—	—	0	20	0
Special Naphthas	—	-3	0	—	0	0	—	—	1	-4	6
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	90	0	—	0	-6	—	—	2	94	7
Petroleum Coke	—	516	0	—	0	24	—	—	0	492	67
Asphalt and Road Oil	—	1,326	32	—	0	517	—	—	1	840	1,841
Still Gas	—	571	0	—	0	0	—	—	0	571	0
Miscellaneous Products	—	70	0	—	0	-3	—	—	0	73	21
Total	15,785	16,927	5,774	3,682	-5,701	1,488	0	16,377	19	18,583	29,096

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,146	—	6,924	2,777	-2,768	890	0	15,188	2	0	13,363
Natural Gas Liquids and LRGs	6,062	61	829	—	-4,305	-58	—	670	2	2,033	1,774
Pentanes Plus	888	—	130	—	-414	-1	—	231	2	372	281
Liquefied Petroleum Gases	5,174	61	699	—	-3,891	-57	—	439	(s)	1,661	1,493
Ethane/Ethylene	2,176	0	0	—	-2,192	-2	—	0	0	-14	455
Propane/Propylene	1,906	255	534	—	-1,041	-38	—	0	(s)	1,692	498
Normal Butane/Butylene	747	-179	165	—	-383	-26	—	326	(s)	50	355
Isobutane/Isobutylene	345	-15	0	—	-275	9	—	113	0	-67	185
Other Liquids	498	—	0	—	0	286	—	373	0	-161	4,137
Other Hydrocarbons/Oxygenates	196	—	0	—	0	-11	—	207	0	0	156
Unfinished Oils	—	—	0	—	0	82	—	79	0	-161	2,222
Motor Gasoline Blend. Comp.	302	—	0	—	0	215	—	87	0	0	1,759
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-208	16,769	351	—	1,583	699	—	—	13	17,783	11,639
Finished Motor Gasoline	-208	8,210	13	—	-86	-93	—	—	0	8,022	4,417
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	938	1,317	0	—	25	30	—	—	0	2,250	73
Other	-1,146	6,893	13	—	-111	-123	—	—	0	5,772	4,344
Finished Aviation Gasoline	—	13	3	—	5	5	—	—	0	16	38
Jet Fuel	—	1,112	0	—	1,392	146	—	—	0	2,358	853
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	1,112	0	—	1,392	146	—	—	0	2,358	853
Kerosene	—	154	0	—	-33	18	—	—	0	103	91
Distillate Fuel Oil	—	4,273	251	—	305	-4	—	—	0	4,833	3,316
0.05 percent sulfur and under	—	3,529	226	—	316	-67	—	—	0	4,138	2,835
Greater than 0.05 percent sulfur ..	—	744	25	—	-11	63	—	—	0	695	481
Residual Fuel Oil	—	287	0	—	0	16	—	—	0	271	371
Petrochemical Feedstocks ^e	—	29	0	—	0	0	—	—	0	29	0
Special Naphthas	—	-3	0	—	0	0	—	—	(s)	-3	6
Lubricants	—	0	0	—	0	0	—	—	11	-11	0
Waxes	—	90	0	—	0	-1	—	—	1	90	6
Petroleum Coke	—	519	0	—	0	23	—	—	0	496	90
Asphalt and Road Oil	—	1,452	84	—	0	588	—	—	1	947	2,429
Still Gas	—	561	0	—	0	0	—	—	0	561	0
Miscellaneous Products	—	72	0	—	0	1	—	—	0	71	22
Total	15,498	16,830	8,104	2,777	-5,490	1,817	0	16,231	17	19,654	30,913

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	306	—	188	129	-111	13	0	500	0	0
Natural Gas Liquids and LRGs	195	3	41	—	-135	-1	—	23	0	82
Pentanes Plus	27	—	4	—	-12	0	—	9	0	10
Liquefied Petroleum Gases	168	3	36	—	-123	-1	—	13	0	71
Ethane/Ethylene	80	0	0	—	-74	(s)	—	0	0	6
Propane/Propylene	56	10	22	—	-31	-2	—	0	0	59
Normal Butane/Butylene	20	-4	14	—	-11	2	—	10	0	7
Isobutane/Isobutylene	12	-2	(s)	—	-7	-1	—	4	0	-1
Other Liquids	13	—	0	—	0	19	—	-5	0	-1
Other Hydrocarbons/Oxygenates	3	—	0	—	0	-1	—	4	0	0
Unfinished Oils	—	—	0	—	0	10	—	-10	0	-1
Motor Gasoline Blend. Comp.	10	—	0	—	0	10	—	(s)	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	529	8	—	44	54	—	—	(s)	519
Finished Motor Gasoline	-7	266	(s)	—	-6	23	—	—	(s)	229
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	24	37	0	—	1	1	—	—	(s)	60
Other	-31	230	(s)	—	-7	22	—	—	(s)	169
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	32	0	—	37	6	—	—	0	64
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	32	0	—	37	6	—	—	0	64
Kerosene	—	3	0	—	-1	-1	—	—	0	3
Distillate Fuel Oil	—	133	7	—	13	10	—	—	0	144
0.05 percent sulfur and under	—	111	4	—	13	9	—	—	0	119
Greater than 0.05 percent sulfur ...	—	23	4	—	(s)	2	—	—	0	25
Residual Fuel Oil	—	12	0	—	0	1	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	16	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil	—	39	0	—	0	14	—	—	(s)	25
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	507	532	237	129	-202	85	0	517	(s)	600

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	306	—	202	74	-98	-4	0	489	0	0
Natural Gas Liquids and LRGs	202	6	25	—	-154	-1	—	21	(s)	59
Pentanes Plus	28	—	5	—	-13	(s)	—	10	0	10
Liquefied Petroleum Gases	174	6	20	—	-140	-1	—	11	(s)	49
Ethane/Ethylene	85	0	0	—	-81	(s)	—	0	0	4
Propane/Propylene	57	10	15	—	-39	-2	—	0	(s)	45
Normal Butane/Butylene	20	-3	4	—	-12	(s)	—	7	0	3
Isobutane/Isobutylene	11	-2	(s)	—	-8	1	—	4	0	-3
Other Liquids	5	—	0	—	0	(s)	—	6	0	-2
Other Hydrocarbons/Oxygenates	3	—	0	—	0	(s)	—	4	0	0
Unfinished Oils	—	—	0	—	0	6	—	-5	0	-2
Motor Gasoline Blend. Comp.	1	—	0	—	0	-6	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	1	528	10	—	29	19	—	—	1	548
Finished Motor Gasoline	1	265	(s)	—	-8	-1	—	—	(s)	258
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	19	16	0	—	(s)	-4	—	—	(s)	38
Other	-18	250	(s)	—	-8	3	—	—	(s)	220
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	31	0	—	31	4	—	—	0	58
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	0	—	31	4	—	—	0	58
Kerosene	—	4	0	—	-1	2	—	—	0	1
Distillate Fuel Oil	—	132	9	—	7	-8	—	—	0	155
0.05 percent sulfur and under	—	110	8	—	7	-6	—	—	0	131
Greater than 0.05 percent sulfur ...	—	22	1	—	(s)	-2	—	—	0	25
Residual Fuel Oil	—	9	0	—	0	-1	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	(s)	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	17	0	—	0	(s)	—	—	0	17
Asphalt and Road Oil	—	45	(s)	—	0	22	—	—	(s)	24
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	(s)	—	0	(s)	—	—	0	2
Total	514	533	237	74	-222	13	0	516	1	606

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	306	—	155	119	-102	15	0	462	0	0
Natural Gas Liquids and LRGs	207	6	20	—	-161	-1	—	17	(s)	56
Pentanes Plus	29	—	4	—	-14	(s)	—	7	(s)	11
Liquefied Petroleum Gases	178	6	16	—	-148	-2	—	10	0	45
Ethane/Ethylene	85	0	0	—	-82	(s)	—	0	0	4
Propane/Propylene	60	9	13	—	-41	(s)	—	0	0	41
Normal Butane/Butylene	21	-1	3	—	-15	-1	—	6	0	3
Isobutane/Isobutylene	12	-1	(s)	—	-10	(s)	—	4	0	-3
Other Liquids	12	—	0	—	0	-3	—	21	(s)	-6
Other Hydrocarbons/Oxygenates	5	—	0	—	0	2	—	3	(s)	0
Unfinished Oils	—	—	0	—	0	(s)	—	6	0	-6
Motor Gasoline Blend. Comp.	7	—	0	—	0	-4	—	12	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	510	9	—	58	-14	—	—	1	586
Finished Motor Gasoline	-5	256	(s)	—	11	-5	—	—	(s)	268
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	25	12	0	—	(s)	-5	—	—	(s)	42
Other	-29	245	(s)	—	11	(s)	—	—	(s)	226
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	25	0	—	34	-7	—	—	0	66
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	25	0	—	34	-7	—	—	0	66
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	141	8	—	13	-15	—	—	0	177
0.05 percent sulfur and under	—	116	8	—	13	-11	—	—	0	148
Greater than 0.05 percent sulfur ...	—	25	1	—	(s)	-4	—	—	0	29
Residual Fuel Oil	—	9	0	—	0	-3	—	—	0	12
Petrochemical Feedstocks ^e	—	(s)	0	—	0	(s)	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	16	0	—	0	1	—	—	0	15
Asphalt and Road Oil	—	39	0	—	0	15	—	—	(s)	24
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	(s)	—	0	(s)	—	—	0	2
Total	520	516	184	119	-204	-3	0	500	1	636

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	303	—	208	61	-93	6	0	473	0	0
Natural Gas Liquids and LRGs	207	15	11	—	-172	5	—	14	(s)	43
Pentanes Plus	29	—	2	—	-15	(s)	—	5	0	11
Liquefied Petroleum Gases	178	15	9	—	-157	5	—	9	(s)	32
Ethane/Ethylene	84	0	0	—	-85	0	—	0	0	-1
Propane/Propylene	60	9	8	—	-46	2	—	0	(s)	29
Normal Butane/Butylene	23	7	1	—	-15	5	—	5	(s)	7
Isobutane/Isobutylene	12	-1	(s)	—	-10	-1	—	4	0	-3
Other Liquids	13	—	0	—	0	-5	—	20	0	-2
Other Hydrocarbons/Oxygenates	5	—	0	—	0	2	—	3	0	0
Unfinished Oils	—	—	0	—	0	1	—	2	0	-2
Motor Gasoline Blend. Comp.	8	—	0	—	0	-7	—	15	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	508	8	—	75	-10	—	—	1	594
Finished Motor Gasoline	-6	255	1	—	16	3	—	—	0	263
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	25	13	0	—	(s)	0	—	—	0	38
Other	-30	242	1	—	16	3	—	—	0	225
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	29	0	—	44	5	—	—	0	68
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	29	0	—	44	5	—	—	0	68
Kerosene	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil	—	132	7	—	15	-9	—	—	0	162
0.05 percent sulfur and under	—	107	6	—	15	-9	—	—	0	137
Greater than 0.05 percent sulfur ...	—	25	(s)	—	0	1	—	—	0	25
Residual Fuel Oil	—	10	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	0	—	—	(s)	4
Petroleum Coke	—	18	0	—	0	-2	—	—	0	20
Asphalt and Road Oil	—	41	(s)	—	0	-6	—	—	(s)	47
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	518	524	227	61	-190	-4	0	507	1	635

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	303	—	251	51	-86	7	0	512	0	0
Natural Gas Liquids and LRGs	204	9	8	—	-188	2	—	12	(s)	19
Pentanes Plus	29	—	1	—	-17	1	—	3	0	9
Liquefied Petroleum Gases	175	9	7	—	-171	1	—	9	(s)	10
Ethane/Ethylene	84	0	0	—	-89	(s)	—	0	0	-5
Propane/Propylene	57	7	4	—	-51	1	—	0	(s)	16
Normal Butane/Butylene	22	4	3	—	-18	(s)	—	4	(s)	6
Isobutane/Isobutylene	12	-2	(s)	—	-13	1	—	5	0	-8
Other Liquids	9	—	0	—	0	5	—	8	0	-4
Other Hydrocarbons/Oxygenates	3	—	0	—	0	-1	—	4	0	0
Unfinished Oils	—	—	0	—	0	7	—	-2	0	-4
Motor Gasoline Blend. Comp.	6	—	0	—	0	-1	—	7	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-3	539	8	—	72	-14	—	—	1	630
Finished Motor Gasoline	-3	258	(s)	—	11	-14	—	—	0	281
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	31	12	0	—	(s)	0	—	—	0	42
Other	-33	246	(s)	—	11	-14	—	—	0	238
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	26	0	—	37	-2	—	—	0	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	0	—	37	-2	—	—	0	65
Kerosene	—	(s)	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil	—	155	8	—	24	7	—	—	0	179
0.05 percent sulfur and under	—	123	7	—	24	5	—	—	0	150
Greater than 0.05 percent sulfur ...	—	31	1	—	-1	2	—	—	0	29
Residual Fuel Oil	—	10	0	—	0	1	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	16	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil	—	50	0	—	0	-4	—	—	(s)	54
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	514	548	268	51	-203	1	0	532	1	644

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	304	—	218	65	-85	-30	0	532	0	0
Natural Gas Liquids and LRGs	212	10	10	—	-187	-1	—	14	(s)	31
Pentanes Plus	30	—	5	—	-17	-1	—	6	(s)	13
Liquefied Petroleum Gases	181	10	5	—	-170	0	—	9	(s)	18
Ethane/Ethylene	89	0	0	—	-88	(s)	—	0	0	1
Propane/Propylene	58	9	3	—	-52	1	—	0	(s)	18
Normal Butane/Butylene	23	3	1	—	-17	-1	—	4	(s)	6
Isobutane/Isobutylene	11	-2	(s)	—	-12	(s)	—	5	0	-7
Other Liquids	10	—	0	—	0	-11	—	24	0	-3
Other Hydrocarbons/Oxygenates	4	—	0	—	0	1	—	4	0	0
Unfinished Oils	—	—	0	—	0	-11	—	14	0	-3
Motor Gasoline Blend. Comp.	5	—	0	—	0	-1	—	6	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-3	580	7	—	70	-19	—	—	1	674
Finished Motor Gasoline	-3	281	(s)	—	11	-17	—	—	0	306
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	21	12	0	—	(s)	0	—	—	0	33
Other	-24	269	(s)	—	11	-17	—	—	0	274
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	0	—	40	(s)	—	—	0	67
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	0	—	40	(s)	—	—	0	67
Kerosene	—	1	0	—	0	1	—	—	0	(s)
Distillate Fuel Oil	—	162	6	—	18	5	—	—	0	182
0.05 percent sulfur and under	—	136	6	—	19	7	—	—	0	153
Greater than 0.05 percent sulfur ...	—	27	1	—	-1	-2	—	—	0	28
Residual Fuel Oil	—	10	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	0	—	—	(s)	3
Petroleum Coke	—	17	(s)	—	0	1	—	—	(s)	16
Asphalt and Road Oil	—	55	1	—	0	-10	—	—	(s)	64
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	523	591	235	65	-202	-61	0	571	1	701

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	299	—	252	49	-87	-25	0	538	0	0
Natural Gas Liquids and LRGs	214	8	11	—	-183	-2	—	17	(s)	36
Pentanes Plus	31	—	4	—	-19	-1	—	7	0	11
Liquefied Petroleum Gases	183	8	6	—	-164	-1	—	10	(s)	25
Ethane/Ethylene	90	0	0	—	-83	(s)	—	0	0	6
Propane/Propylene	59	9	3	—	-52	1	—	0	(s)	17
Normal Butane/Butylene	23	2	3	—	-17	-1	—	4	0	8
Isobutane/Isobutylene	11	-2	(s)	—	-11	-1	—	6	0	-7
Other Liquids	9	—	0	—	0	-6	—	20	0	-4
Other Hydrocarbons/Oxygenates	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils	—	—	0	—	0	-2	—	6	0	-4
Motor Gasoline Blend. Comp.	5	—	0	—	0	-4	—	10	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-2	580	8	—	81	-10	—	—	1	675
Finished Motor Gasoline	-2	285	(s)	—	27	3	—	—	0	307
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	27	11	0	—	(s)	0	—	—	0	38
Other	-29	274	(s)	—	27	3	—	—	0	269
Finished Aviation Gasoline	—	1	(s)	—	1	(s)	—	—	0	2
Jet Fuel	—	31	0	—	36	-3	—	—	0	70
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	0	—	36	-3	—	—	0	70
Kerosene	—	1	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil	—	156	7	—	18	5	—	—	0	174
0.05 percent sulfur and under	—	123	6	—	18	-2	—	—	0	148
Greater than 0.05 percent sulfur ...	—	33	(s)	—	0	7	—	—	0	26
Residual Fuel Oil	—	11	0	—	0	2	—	—	0	9
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	4	0	—	0	0	—	—	(s)	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	49	1	—	0	-16	—	—	(s)	66
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	520	588	271	49	-189	-42	0	574	1	706

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	297	—	210	93	-87	-20	0	533	0	0
Natural Gas Liquids and LRGs	217	10	13	—	-181	4	—	17	(s)	38
Pentanes Plus	32	—	5	—	-18	1	—	8	0	11
Liquefied Petroleum Gases	185	10	8	—	-163	3	—	9	(s)	27
Ethane/Ethylene	89	0	0	—	-86	(s)	—	0	0	3
Propane/Propylene	61	8	4	—	-49	(s)	—	0	(s)	25
Normal Butane/Butylene	23	3	3	—	-17	3	—	4	0	6
Isobutane/Isobutylene	12	-1	0	—	-11	(s)	—	6	0	-6
Other Liquids	14	—	0	—	0	-13	—	33	0	-6
Other Hydrocarbons/Oxygenates	4	—	0	—	0	-1	—	5	0	0
Unfinished Oils	—	—	0	—	0	-6	—	12	0	-6
Motor Gasoline Blend. Comp.	10	—	0	—	0	-6	—	16	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	594	11	—	73	-40	—	—	1	711
Finished Motor Gasoline	-7	288	(s)	—	20	-7	—	—	(s)	309
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	29	13	0	—	(s)	0	—	—	0	42
Other	-36	275	(s)	—	20	-7	—	—	(s)	267
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	2
Jet Fuel	—	31	0	—	35	3	—	—	(s)	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	0	—	35	3	—	—	(s)	63
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	158	10	—	17	-23	—	—	0	208
0.05 percent sulfur and under	—	127	9	—	17	-17	—	—	0	170
Greater than 0.05 percent sulfur ...	—	31	1	—	0	-6	—	—	0	38
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	61	(s)	—	0	-12	—	—	(s)	73
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	521	604	235	93	-195	-69	0	583	1	743

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	298	—	243	70	-86	12	0	513	0	0
Natural Gas Liquids and LRGs	222	7	16	—	-170	-1	—	20	(s)	56
Pentanes Plus	31	—	4	—	-16	-1	—	9	0	11
Liquefied Petroleum Gases	191	7	12	—	-154	0	—	12	(s)	45
Ethane/Ethylene	94	0	0	—	-82	0	—	0	0	12
Propane/Propylene	62	9	9	—	-44	2	—	0	(s)	33
Normal Butane/Butylene	24	(s)	3	—	-16	-2	—	6	0	7
Isobutane/Isobutylene	12	-2	0	—	-11	(s)	—	6	0	-6
Other Liquids	12	—	0	—	0	-3	—	23	0	-7
Other Hydrocarbons/Oxygenates	2	—	0	—	0	-2	—	4	0	0
Unfinished Oils	—	—	0	—	0	-2	—	9	0	-7
Motor Gasoline Blend. Comp.	10	—	0	—	0	1	—	10	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	565	9	—	80	-22	—	—	1	667
Finished Motor Gasoline	-8	271	(s)	—	19	-10	—	—	(s)	293
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	26	16	0	—	(s)	1	—	—	0	41
Other	-34	256	(s)	—	19	-12	—	—	(s)	253
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	29	0	—	37	-4	—	—	(s)	70
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	29	0	—	37	-4	—	—	0	70
Kerosene	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	158	8	—	23	-3	—	—	0	192
0.05 percent sulfur and under	—	130	8	—	23	-1	—	—	0	161
Greater than 0.05 percent sulfur ...	—	28	1	—	0	-2	—	—	0	31
Residual Fuel Oil	—	11	0	—	0	-1	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	54	(s)	—	0	-2	—	—	(s)	56
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	525	572	268	70	-177	-13	0	556	1	716

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	299	—	245	57	-86	(s)	0	515	0	0
Natural Gas Liquids and LRGs	211	3	17	—	-194	2	—	22	(s)	14
Pentanes Plus	31	—	5	—	-17	(s)	—	8	(s)	10
Liquefied Petroleum Gases	181	3	12	—	-177	2	—	14	(s)	4
Ethane/Ethylene	79	0	0	—	-99	(s)	—	0	0	-20
Propane/Propylene	65	8	9	—	-49	1	—	0	0	32
Normal Butane/Butylene	25	-4	3	—	-17	1	—	7	(s)	-1
Isobutane/Isobutylene	12	-1	0	—	-12	(s)	—	7	0	-7
Other Liquids	13	—	0	—	0	11	—	7	(s)	-5
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	11	—	-7	0	-5
Motor Gasoline Blend. Comp.	8	—	0	—	0	(s)	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	555	8	—	63	12	—	—	(s)	609
Finished Motor Gasoline	-5	275	1	—	7	8	—	—	(s)	269
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	30	31	0	—	1	(s)	—	—	0	61
Other	-35	244	1	—	6	8	—	—	(s)	208
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	0	—	—	0	1
Jet Fuel	—	28	0	—	35	-2	—	—	0	66
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	28	0	—	35	-2	—	—	0	66
Kerosene	—	1	0	—	(s)	(s)	—	—	(s)	1
Distillate Fuel Oil	—	153	8	—	20	6	—	—	0	175
0.05 percent sulfur and under	—	121	7	—	20	3	—	—	0	146
Greater than 0.05 percent sulfur ...	—	31	1	—	0	3	—	—	0	29
Residual Fuel Oil	—	10	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	15	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil	—	47	0	—	0	-1	—	—	(s)	48
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	0	—	—	(s)	2
Total	518	558	271	57	-217	24	0	544	1	619

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	298	—	164	123	-77	9	0	499	0	0
Natural Gas Liquids and LRGs	219	(s)	21	—	-170	-9	—	24	0	54
Pentanes Plus	30	—	5	—	-16	-1	—	8	0	11
Liquefied Petroleum Gases	189	(s)	16	—	-155	-8	—	16	0	43
Ethane/Ethylene	90	0	0	—	-88	(s)	—	0	0	2
Propane/Propylene	63	8	12	—	-42	-4	—	0	0	46
Normal Butane/Butylene	24	-7	5	—	-14	-4	—	11	0	(s)
Isobutane/Isobutylene	12	-1	0	—	-11	-1	—	5	0	-5
Other Liquids	16	—	0	—	0	(s)	—	22	0	-7
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils	—	—	0	—	0	-7	—	14	0	-7
Motor Gasoline Blend. Comp.	9	—	0	—	0	7	—	2	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	564	8	—	57	50	—	—	1	572
Finished Motor Gasoline	-6	278	1	—	-3	7	—	—	0	262
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	29	40	0	—	1	(s)	—	—	0	70
Other	-36	238	1	—	-4	7	—	—	0	192
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	29	0	—	40	2	—	—	0	66
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	29	0	—	40	2	—	—	0	66
Kerosene	—	3	0	—	-1	(s)	—	—	0	3
Distillate Fuel Oil	—	158	6	—	22	25	—	—	0	160
0.05 percent sulfur and under	—	129	5	—	22	26	—	—	0	131
Greater than 0.05 percent sulfur ...	—	29	(s)	—	(s)	(s)	—	—	0	30
Residual Fuel Oil	—	10	0	—	0	-1	—	—	0	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	17	0	—	0	1	—	—	0	16
Asphalt and Road Oil	—	44	1	—	0	17	—	—	(s)	28
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	526	564	192	123	-190	50	0	546	1	619

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	295	—	223	90	-89	29	0	490	(s)	0
Natural Gas Liquids and LRGs	196	2	27	—	-139	-2	—	22	(s)	66
Pentanes Plus	29	—	4	—	-13	(s)	—	7	(s)	12
Liquefied Petroleum Gases	167	2	23	—	-126	-2	—	14	(s)	54
Ethane/Ethylene	70	0	0	—	-71	(s)	—	0	0	(s)
Propane/Propylene	61	8	17	—	-34	-1	—	0	(s)	55
Normal Butane/Butylene	24	-6	5	—	-12	-1	—	11	(s)	2
Isobutane/Isobutylene	11	(s)	0	—	-9	(s)	—	4	0	-2
Other Liquids	16	—	0	—	0	9	—	12	0	-5
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	7	0	0
Unfinished Oils	—	—	0	—	0	3	—	3	0	-5
Motor Gasoline Blend. Comp.	10	—	0	—	0	7	—	3	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	541	11	—	51	23	—	—	(s)	574
Finished Motor Gasoline	-7	265	(s)	—	-3	-3	—	—	0	259
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	30	42	0	—	1	1	—	—	0	73
Other	-37	222	(s)	—	-4	-4	—	—	0	186
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	36	0	—	45	5	—	—	0	76
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	36	0	—	45	5	—	—	0	76
Kerosene	—	5	0	—	-1	1	—	—	0	3
Distillate Fuel Oil	—	138	8	—	10	(s)	—	—	0	156
0.05 percent sulfur and under	—	114	7	—	10	-2	—	—	0	133
Greater than 0.05 percent sulfur ...	—	24	1	—	(s)	2	—	—	0	22
Residual Fuel Oil	—	9	0	—	0	1	—	—	0	9
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	(s)	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	17	0	—	0	1	—	—	0	16
Asphalt and Road Oil	—	47	3	—	0	19	—	—	(s)	31
Still Gas	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	500	543	261	90	-177	59	0	524	1	634

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,493	—	15,267	-1,218	-1,525	-5,801	0	71,654	4,165	0	50,645
Natural Gas Liquids and LRGs	2,761	1,239	182	—	0	-841	—	2,911	140	1,972	2,189
Pentanes Plus	1,429	—	0	—	0	-12	—	1,188	0	253	19
Liquefied Petroleum Gases	1,332	1,239	182	—	0	-829	—	1,723	140	1,719	2,170
Ethane/Ethylene	0	0	0	—	0	1	—	0	0	-1	1
Propane/Propylene	374	1,634	147	—	0	-268	—	0	138	2,285	1,091
Normal Butane/Butylene	626	-438	35	—	0	-465	—	1,303	3	-618	841
Isobutane/Isobutylene	332	43	0	—	0	-97	—	420	0	52	237
Other Liquids	1,197	—	2,083	—	1,229	1,772	—	3,102	92	-457	32,597
Other Hydrocarbons/Oxygenates	2,402	—	1,692	—	0	247	—	3,756	91	0	3,448
Unfinished Oils	—	—	391	—	0	1,324	—	753	0	-1,686	20,878
Motor Gasoline Blend. Comp.	-1,206	—	0	—	1,229	201	—	-1,407	(s)	1,229	8,269
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	1,392	81,073	2,667	—	2,961	5,160	—	—	4,675	78,258	59,427
Finished Motor Gasoline	1,392	38,900	161	—	2,050	1,920	—	—	211	40,372	23,149
Reformulated	—	27,841	0	—	0	724	—	—	66	27,051	12,609
Oxygenated	1,863	2,418	0	—	0	34	—	—	25	4,222	80
Other	-471	8,641	161	—	2,050	1,162	—	—	120	9,099	10,460
Finished Aviation Gasoline	—	3	0	—	0	-61	—	—	0	64	444
Jet Fuel	—	12,752	1,687	—	290	284	—	—	305	14,140	9,431
Naphtha-Type	—	-3	0	—	0	-5	—	—	0	2	38
Kerosene-Type	—	12,755	1,687	—	290	289	—	—	305	14,138	9,393
Kerosene	—	62	0	—	0	-56	—	—	1	117	49
Distillate Fuel Oil	—	13,059	608	—	644	898	—	—	822	12,591	12,998
0.05 percent sulfur and under	—	9,988	268	—	592	852	—	—	122	9,874	10,015
Greater than 0.05 percent sulfur	—	3,071	340	—	52	46	—	—	701	2,716	2,983
Residual Fuel Oil	—	5,418	87	—	0	2,002	—	—	227	3,276	7,053
Petrochemical Feedstocks ^e	—	269	74	—	0	16	—	—	0	327	351
Special Naphthas	—	137	0	—	0	0	—	—	533	-396	34
Lubricants	—	767	0	—	-23	2	—	—	61	681	1,891
Waxes	—	-91	8	—	0	67	—	—	17	-167	302
Petroleum Coke	—	4,530	42	—	0	-281	—	—	2,457	2,396	1,270
Asphalt and Road Oil	—	966	0	—	0	383	—	—	39	544	2,261
Still Gas	—	4,120	0	—	0	0	—	—	0	4,120	0
Miscellaneous Products	—	181	0	—	0	-14	—	—	3	192	194
Total	62,843	82,312	20,199	-1,218	2,665	290	0	77,667	9,071	79,773	144,858

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,045	—	18,816	-287	-1,422	5,880	0	64,466	806	0	56,525
Natural Gas Liquids and LRGs	2,593	1,427	154	—	0	-21	—	2,569	253	1,373	2,168
Pentanes Plus	1,345	—	0	—	0	-2	—	1,123	0	224	17
Liquefied Petroleum Gases	1,248	1,427	154	—	0	-19	—	1,446	253	1,149	2,151
Ethane/Ethylene	1	0	0	—	0	-1	—	0	0	2	0
Propane/Propylene	370	1,496	108	—	0	-113	—	0	253	1,834	978
Normal Butane/Butylene	527	-81	46	—	0	-18	—	990	(s)	-480	823
Isobutane/Isobutylene	350	12	0	—	0	113	—	456	0	-207	350
Other Liquids	1,174	—	2,152	—	894	1,961	—	1,871	79	309	34,558
Other Hydrocarbons/Oxygenates	2,710	—	1,322	—	0	410	—	3,543	79	0	3,858
Unfinished Oils	—	—	589	—	0	1,684	—	-1,404	0	309	22,562
Motor Gasoline Blend. Comp.	-1,536	—	241	—	894	-133	—	-268	(s)	0	8,136
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	1,671	71,852	3,145	—	2,993	-4,953	—	—	5,825	78,789	54,474
Finished Motor Gasoline	1,671	34,268	544	—	2,066	-3,962	—	—	253	42,258	19,187
Reformulated	—	25,262	0	—	0	-2,296	—	—	99	27,459	10,313
Oxygenated	1,349	2,349	0	—	0	-50	—	—	30	3,718	30
Other	322	6,657	544	—	2,066	-1,616	—	—	124	11,081	8,844
Finished Aviation Gasoline	—	5	0	—	0	68	—	—	0	-63	512
Jet Fuel	—	11,051	1,647	—	321	-4	—	—	232	12,791	9,427
Naphtha-Type	—	-3	0	—	0	-10	—	—	0	7	28
Kerosene-Type	—	11,054	1,647	—	321	6	—	—	232	12,784	9,399
Kerosene	—	168	0	—	0	61	—	—	13	94	110
Distillate Fuel Oil	—	11,344	372	—	606	-1,155	—	—	1,045	12,432	11,843
0.05 percent sulfur and under	—	8,753	322	—	561	-783	—	—	40	10,379	9,232
Greater than 0.05 percent sulfur ..	—	2,591	50	—	45	-372	—	—	1,005	2,053	2,611
Residual Fuel Oil	—	4,255	131	—	0	-346	—	—	771	3,961	6,707
Petrochemical Feedstocks ^e	—	333	364	—	0	-132	—	—	0	829	219
Special Naphthas	—	58	0	—	0	-10	—	—	569	-501	24
Lubricants	—	756	0	—	0	144	—	—	75	537	2,035
Waxes	—	-173	30	—	0	-109	—	—	8	-42	193
Petroleum Coke	—	4,497	57	—	0	-97	—	—	2,822	1,829	1,173
Asphalt and Road Oil	—	1,332	0	—	0	493	—	—	34	805	2,754
Still Gas	—	3,799	0	—	0	0	—	—	0	3,799	0
Miscellaneous Products	—	159	0	—	0	96	—	—	2	61	290
Total	59,483	73,279	24,267	-287	2,465	2,867	0	68,906	6,963	80,471	147,725

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,334	—	17,643	1,267	0	-230	0	73,894	2,580	0	56,295
Natural Gas Liquids and LRGs	2,823	2,725	143	—	0	141	—	2,578	318	2,654	2,309
Pentanes Plus	1,477	—	0	—	0	4	—	1,230	0	243	21
Liquefied Petroleum Gases	1,346	2,725	143	—	0	137	—	1,348	318	2,411	2,288
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	0
Propane/Propylene	391	1,681	132	—	0	-173	—	0	201	2,176	805
Normal Butane/Butylene	620	929	11	—	0	303	—	917	116	224	1,126
Isobutane/Isobutylene	333	115	0	—	0	7	—	431	0	10	357
Other Liquids	1,717	—	3,122	—	1,136	-1,264	—	6,429	184	626	33,294
Other Hydrocarbons/Oxygenates	1,852	—	1,966	—	0	-972	—	4,695	95	0	2,886
Unfinished Oils	—	—	1,156	—	0	-389	—	2,055	0	-510	22,173
Motor Gasoline Blend. Comp.	-135	—	0	—	1,136	97	—	-321	89	1,136	8,233
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	326	85,809	4,393	—	3,528	-1,351	—	—	7,150	88,257	53,123
Finished Motor Gasoline	326	43,132	1,803	—	2,773	1,510	—	—	115	46,408	20,697
Reformulated	—	31,610	280	—	255	1,331	—	—	0	30,814	11,644
Oxygenated	1,910	2,658	0	—	233	694	—	—	32	4,075	724
Other	-1,584	8,864	1,523	—	2,285	-515	—	—	84	11,519	8,329
Finished Aviation Gasoline	—	118	0	—	0	50	—	—	0	68	562
Jet Fuel	—	11,686	2,073	—	342	-1,204	—	—	284	15,021	8,223
Naphtha-Type	—	2	0	—	0	-5	—	—	3	4	23
Kerosene-Type	—	11,684	2,073	—	342	-1,199	—	—	281	15,017	8,200
Kerosene	—	108	0	—	0	-9	—	—	3	114	101
Distillate Fuel Oil	—	12,472	24	—	503	-1,325	—	—	2,186	12,138	10,518
0.05 percent sulfur and under	—	9,572	24	—	461	-1,182	—	—	235	11,004	8,050
Greater than 0.05 percent sulfur	—	2,900	0	—	42	-143	—	—	1,951	1,134	2,468
Residual Fuel Oil	—	5,885	411	—	0	-650	—	—	885	6,061	6,057
Petrochemical Feedstocks ^e	—	334	0	—	0	125	—	—	0	209	344
Special Naphthas	—	63	0	—	0	0	—	—	228	-165	24
Lubricants	—	734	0	—	-90	-175	—	—	112	707	1,860
Waxes	—	-61	39	—	0	89	—	—	12	-123	282
Petroleum Coke	—	4,878	43	—	0	87	—	—	3,273	1,561	1,260
Asphalt and Road Oil	—	1,649	0	—	0	196	—	—	50	1,403	2,950
Still Gas	—	4,653	0	—	0	0	—	—	0	4,653	0
Miscellaneous Products	—	158	0	—	0	-45	—	—	1	202	245
Total	62,200	88,534	25,301	1,267	4,664	-2,704	0	82,901	10,232	91,537	145,021

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	55,455	—	21,203	-3,198	0	-5,278	0	75,344	3,394	0	51,017
Natural Gas Liquids and LRGs	2,641	2,749	136	—	0	907	—	2,240	274	2,105	3,216
Pentanes Plus	1,380	—	0	—	0	22	—	1,117	0	241	43
Liquefied Petroleum Gases	1,261	2,749	136	—	0	885	—	1,123	274	1,864	3,173
Ethane/Ethylene	1	0	0	—	0	0	—	0	0	1	0
Propane/Propylene	374	1,440	114	—	0	-5	—	0	185	1,748	800
Normal Butane/Butylene	473	1,145	1	—	0	802	—	800	89	-72	1,928
Isobutane/Isobutylene	413	164	21	—	0	88	—	323	0	187	445
Other Liquids	2,496	—	2,842	—	0	-161	—	6,058	57	-616	33,133
Other Hydrocarbons/Oxygenates	2,368	—	1,493	—	0	-249	—	4,053	57	0	2,637
Unfinished Oils	—	—	1,310	—	0	244	—	1,682	0	-616	22,417
Motor Gasoline Blend. Comp.	128	—	39	—	0	-156	—	323	(s)	0	8,077
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	2
Finished Petroleum Products	58	85,454	3,437	—	3,500	6,645	—	—	7,257	78,548	59,768
Finished Motor Gasoline	58	41,000	240	—	2,598	1,567	—	—	195	42,134	22,264
Reformulated	—	28,556	0	—	0	136	—	—	0	28,420	11,780
Oxygenated	1,865	495	0	—	927	-126	—	—	27	3,386	598
Other	-1,807	11,949	240	—	1,671	1,557	—	—	168	10,328	9,886
Finished Aviation Gasoline	—	4	0	—	0	-168	—	—	0	172	394
Jet Fuel	—	12,760	2,187	—	248	1,810	—	—	204	13,181	10,033
Naphtha-Type	—	8	0	—	0	4	—	—	(s)	4	27
Kerosene-Type	—	12,752	2,187	—	248	1,806	—	—	204	13,177	10,006
Kerosene	—	139	0	—	0	-1	—	—	10	130	100
Distillate Fuel Oil	—	14,852	531	—	560	2,888	—	—	1,249	11,806	13,406
0.05 percent sulfur and under	—	11,496	468	—	502	2,552	—	—	25	9,889	10,602
Greater than 0.05 percent sulfur ..	—	3,356	63	—	58	336	—	—	1,225	1,916	2,804
Residual Fuel Oil	—	4,262	101	—	0	100	—	—	403	3,860	6,157
Petrochemical Feedstocks ^e	—	134	353	—	0	-88	—	—	0	575	256
Special Naphthas	—	49	0	—	0	4	—	—	818	-773	28
Lubricants	—	788	0	—	94	-98	—	—	82	898	1,762
Waxes	—	-231	25	—	0	-124	—	—	13	-95	158
Petroleum Coke	—	5,123	0	—	0	434	—	—	4,247	442	1,694
Asphalt and Road Oil	—	1,786	0	—	0	318	—	—	34	1,434	3,268
Still Gas	—	4,587	0	—	0	0	—	—	0	4,587	0
Miscellaneous Products	—	201	0	—	0	3	—	—	1	197	248
Total	60,650	88,203	27,618	-3,198	3,500	2,113	0	83,642	10,982	80,037	147,134

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	56,137	—	22,295	1,557	0	883	0	79,103	2	0	51,900
Natural Gas Liquids and LRGs	2,660	3,009	12	—	0	571	—	2,247	259	2,604	3,787
Pentanes Plus	1,334	—	0	—	0	64	—	1,047	0	223	107
Liquefied Petroleum Gases	1,326	3,009	12	—	0	507	—	1,200	259	2,381	3,680
Ethane/Ethylene	1	0	0	—	0	1	—	0	0	0	1
Propane/Propylene	402	1,666	12	—	0	429	—	0	236	1,415	1,229
Normal Butane/Butylene	461	1,248	0	—	0	112	—	863	24	710	2,040
Isobutane/Isobutylene	462	95	0	—	0	-35	—	337	0	255	410
Other Liquids	2,607	—	4,426	—	107	961	—	6,250	265	-336	34,094
Other Hydrocarbons/Oxygenates	2,102	—	3,351	—	0	1,121	—	4,148	184	0	3,758
Unfinished Oils	—	—	887	—	0	-554	—	1,777	0	-336	21,863
Motor Gasoline Blend. Comp.	505	—	188	—	107	395	—	324	81	0	8,472
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	1
Finished Petroleum Products	-268	89,633	2,753	—	3,781	-1,486	—	—	6,377	91,008	58,282
Finished Motor Gasoline	-268	43,406	151	—	3,010	-748	—	—	444	46,602	21,516
Reformulated	—	30,742	0	—	0	-379	—	—	(s)	31,121	11,401
Oxygenated	2,369	275	0	—	891	-15	—	—	25	3,525	583
Other	-2,637	12,389	151	—	2,119	-354	—	—	419	11,957	9,532
Finished Aviation Gasoline	—	76	0	—	0	-4	—	—	0	80	390
Jet Fuel	—	12,886	2,363	—	332	-191	—	—	464	15,308	9,842
Naphtha-Type	—	5	0	—	0	-11	—	—	0	16	16
Kerosene-Type	—	12,881	2,363	—	332	-180	—	—	464	15,292	9,826
Kerosene	—	165	0	—	0	52	—	—	6	107	152
Distillate Fuel Oil	—	15,464	38	—	529	-610	—	—	1,589	15,052	12,796
0.05 percent sulfur and under	—	12,038	18	—	455	-606	—	—	450	12,667	9,996
Greater than 0.05 percent sulfur	—	3,426	20	—	74	-4	—	—	1,139	2,385	2,800
Residual Fuel Oil	—	4,742	159	—	0	-32	—	—	692	4,241	6,125
Petrochemical Feedstocks ^e	—	353	0	—	0	60	—	—	0	293	316
Special Naphthas	—	221	0	—	0	3	—	—	741	-523	31
Lubricants	—	720	0	—	-90	-85	—	—	89	626	1,677
Waxes	—	68	7	—	0	11	—	—	16	48	169
Petroleum Coke	—	4,886	35	—	0	36	—	—	2,306	2,579	1,730
Asphalt and Road Oil	—	1,952	0	—	0	4	—	—	28	1,920	3,272
Still Gas	—	4,505	0	—	0	0	—	—	0	4,505	0
Miscellaneous Products	—	189	0	—	0	18	—	—	2	169	266
Total	61,135	92,642	29,486	1,557	3,888	929	0	87,600	6,903	93,276	148,063

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,969	—	24,811	3,263	0	3,308	0	77,735	1	0	55,208
Natural Gas Liquids and LRGs	2,333	3,211	19	—	0	757	—	1,999	283	2,524	4,544
Pentanes Plus	1,179	—	0	—	0	19	—	893	(s)	267	126
Liquefied Petroleum Gases	1,154	3,211	19	—	0	738	—	1,106	283	2,257	4,418
Ethane/Ethylene	1	0	0	—	0	0	—	0	0	1	1
Propane/Propylene	341	1,736	19	—	0	342	—	0	246	1,508	1,571
Normal Butane/Butylene	289	1,248	0	—	0	342	—	734	38	423	2,382
Isobutane/Isobutylene	523	227	0	—	0	54	—	372	0	324	464
Other Liquids	812	—	2,709	—	0	-2,996	—	6,085	56	376	31,098
Other Hydrocarbons/Oxygenates	1,587	—	1,777	—	0	-595	—	3,903	56	0	3,163
Unfinished Oils	—	—	932	—	0	-1,744	—	2,300	0	376	20,119
Motor Gasoline Blend. Comp.	-775	—	0	—	0	-657	—	-118	0	0	7,815
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	932	87,976	4,512	—	3,910	-2,182	—	—	7,818	91,694	56,100
Finished Motor Gasoline	932	42,657	38	—	2,766	-1,176	—	—	162	47,407	20,340
Reformulated	—	29,828	0	—	0	-280	—	—	0	30,108	11,121
Oxygenated	1,568	384	0	—	980	-131	—	—	23	3,040	452
Other	-636	12,445	38	—	1,786	-765	—	—	138	14,260	8,767
Finished Aviation Gasoline	—	124	0	—	0	82	—	—	0	42	472
Jet Fuel	—	12,986	3,686	—	350	809	—	—	146	16,067	10,651
Naphtha-Type	—	6	0	—	0	0	—	—	1	5	16
Kerosene-Type	—	12,980	3,686	—	350	809	—	—	145	16,062	10,635
Kerosene	—	123	0	—	0	-11	—	—	8	126	141
Distillate Fuel Oil	—	13,961	272	—	597	-967	—	—	2,455	13,342	11,829
0.05 percent sulfur and under	—	11,171	272	—	521	-657	—	—	544	12,077	9,339
Greater than 0.05 percent sulfur ..	—	2,790	0	—	76	-310	—	—	1,910	1,266	2,490
Residual Fuel Oil	—	5,237	427	—	0	-209	—	—	667	5,206	5,916
Petrochemical Feedstocks ^e	—	398	38	—	0	-116	—	—	0	552	200
Special Naphthas	—	90	0	—	0	-6	—	—	637	-541	25
Lubricants	—	739	0	—	197	-12	—	—	62	886	1,665
Waxes	—	-92	4	—	0	46	—	—	15	-149	215
Petroleum Coke	—	4,890	47	—	0	-283	—	—	3,627	1,593	1,447
Asphalt and Road Oil	—	2,053	0	—	0	-404	—	—	38	2,419	2,868
Still Gas	—	4,593	0	—	0	0	—	—	0	4,593	0
Miscellaneous Products	—	217	0	—	0	65	—	—	2	150	331
Total	57,046	91,187	32,051	3,263	3,910	-1,113	0	85,819	8,157	94,594	146,950

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,372	—	22,365	270	0	-4,805	0	81,811	1	0	50,403
Natural Gas Liquids and LRGs	2,314	3,273	26	—	0	498	—	1,965	898	2,252	5,042
Pentanes Plus	1,190	—	0	—	0	25	—	873	0	292	151
Liquefied Petroleum Gases	1,124	3,273	26	—	0	473	—	1,092	898	1,960	4,891
Ethane/Ethylene	2	0	0	—	0	-1	—	0	0	3	0
Propane/Propylene	353	1,729	26	—	0	435	—	0	236	1,437	2,006
Normal Butane/Butylene	311	1,135	0	—	0	-186	—	726	662	244	2,196
Isobutane/Isobutylene	458	409	0	—	0	225	—	366	0	276	689
Other Liquids	2,833	—	2,041	—	0	-98	—	5,188	141	-357	31,000
Other Hydrocarbons/Oxygenates	2,593	—	1,466	—	0	-250	—	4,198	111	0	2,913
Unfinished Oils	—	—	575	—	0	122	—	810	0	-357	20,241
Motor Gasoline Blend. Comp.	240	—	0	—	0	30	—	180	30	0	7,845
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	-30	91,076	3,384	—	3,618	-997	—	—	7,677	91,368	55,103
Finished Motor Gasoline	-30	44,289	13	—	2,698	-74	—	—	159	46,884	20,266
Reformulated	—	30,950	0	—	0	8	—	—	0	30,942	11,129
Oxygenated	2,097	390	0	—	933	-8	—	—	28	3,400	444
Other	-2,127	12,949	13	—	1,765	-74	—	—	132	12,542	8,693
Finished Aviation Gasoline	—	85	90	—	0	-52	—	—	0	227	420
Jet Fuel	—	12,802	2,954	—	322	-693	—	—	224	16,547	9,958
Naphtha-Type	—	9	0	—	0	-2	—	—	0	11	14
Kerosene-Type	—	12,793	2,954	—	322	-691	—	—	224	16,536	9,944
Kerosene	—	62	0	—	0	-52	—	—	7	107	89
Distillate Fuel Oil	—	15,181	103	—	626	-176	—	—	1,334	14,752	11,653
0.05 percent sulfur and under	—	11,853	41	—	574	110	—	—	37	12,321	9,449
Greater than 0.05 percent sulfur	—	3,328	62	—	52	-286	—	—	1,297	2,431	2,204
Residual Fuel Oil	—	5,244	173	—	0	-43	—	—	474	4,986	5,873
Petrochemical Feedstocks ^e	—	428	0	—	0	63	—	—	0	365	263
Special Naphthas	—	44	0	—	0	10	—	—	535	-501	35
Lubricants	—	785	0	—	-28	22	—	—	103	632	1,687
Waxes	—	-89	38	—	0	-6	—	—	18	-63	209
Petroleum Coke	—	5,148	13	—	0	-109	—	—	4,777	493	1,338
Asphalt and Road Oil	—	2,270	0	—	0	99	—	—	43	2,128	2,967
Still Gas	—	4,596	0	—	0	0	—	—	0	4,596	0
Miscellaneous Products	—	231	0	—	0	14	—	—	2	215	345
Total	59,489	94,349	27,816	270	3,618	-5,402	0	88,964	8,717	93,263	141,548

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,142	—	26,695	103	0	50	0	80,890	0	0	50,453
Natural Gas Liquids and LRGs	2,379	3,330	45	—	0	727	—	2,042	238	2,747	5,769
Pentanes Plus	1,234	—	0	—	0	12	—	911	0	311	163
Liquefied Petroleum Gases	1,145	3,330	45	—	0	715	—	1,131	238	2,436	5,606
Ethane/Ethylene	2	0	0	—	0	1	—	0	0	1	1
Propane/Propylene	349	1,725	35	—	0	121	—	0	215	1,773	2,127
Normal Butane/Butylene	409	1,554	10	—	0	710	—	777	23	463	2,906
Isobutane/Isobutylene	385	51	0	—	0	-117	—	354	0	199	572
Other Liquids	1,606	—	3,044	—	100	-1,209	—	6,515	118	-674	29,791
Other Hydrocarbons/Oxygenates	1,226	—	2,556	—	0	-804	—	4,468	118	0	2,109
Unfinished Oils	—	—	459	—	0	-322	—	1,455	0	-674	19,919
Motor Gasoline Blend. Comp.	380	—	29	—	100	-83	—	592	0	0	7,762
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	-153	91,641	6,297	—	4,157	-2,698	—	—	7,617	97,023	52,405
Finished Motor Gasoline	-153	43,567	382	—	3,197	-532	—	—	173	47,352	19,734
Reformulated	—	30,729	0	—	0	-722	—	—	1	31,450	10,407
Oxygenated	2,270	361	0	—	974	178	—	—	28	3,399	622
Other	-2,423	12,477	382	—	2,223	12	—	—	144	12,503	8,705
Finished Aviation Gasoline	—	121	0	—	0	-15	—	—	0	136	405
Jet Fuel	—	13,006	5,319	—	325	-854	—	—	236	19,268	9,104
Naphtha-Type	—	4	0	—	0	-2	—	—	0	6	12
Kerosene-Type	—	13,002	5,319	—	325	-852	—	—	236	19,262	9,092
Kerosene	—	158	0	—	0	20	—	—	6	132	109
Distillate Fuel Oil	—	14,949	309	—	481	-1,093	—	—	3,029	13,803	10,560
0.05 percent sulfur and under	—	11,744	267	—	446	-1,040	—	—	273	13,224	8,409
Greater than 0.05 percent sulfur	—	3,205	42	—	35	-53	—	—	2,756	579	2,151
Residual Fuel Oil	—	6,643	281	—	0	539	—	—	255	6,130	6,412
Petrochemical Feedstocks ^e	—	384	0	—	0	36	—	—	0	348	299
Special Naphthas	—	33	0	—	0	8	—	—	532	-507	43
Lubricants	—	661	0	—	154	-120	—	—	84	851	1,567
Waxes	—	-44	6	—	0	8	—	—	22	-68	217
Petroleum Coke	—	5,181	0	—	0	-389	—	—	3,235	2,335	949
Asphalt and Road Oil	—	2,361	0	—	0	-299	—	—	42	2,618	2,668
Still Gas	—	4,395	0	—	0	0	—	—	0	4,395	0
Miscellaneous Products	—	226	0	—	0	-7	—	—	2	231	338
Total	57,974	94,971	36,081	103	4,257	-3,130	0	89,447	7,974	99,095	138,418

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	51,865	—	23,591	-1,456	0	-3,302	0	77,302	0	0	47,151
Natural Gas Liquids and LRGs	2,245	2,772	52	—	0	1,177	—	1,982	233	1,677	6,946
Pentanes Plus	1,138	—	0	—	0	56	—	836	(s)	246	219
Liquefied Petroleum Gases	1,107	2,772	52	—	0	1,121	—	1,146	233	1,431	6,727
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	1
Propane/Propylene	359	1,645	52	—	0	451	—	0	210	1,395	2,578
Normal Butane/Butylene	298	1,042	0	—	0	812	—	757	23	-252	3,718
Isobutane/Isobutylene	448	85	0	—	0	-142	—	389	0	286	430
Other Liquids	2,566	—	3,639	—	298	3,037	—	3,685	70	-289	32,828
Other Hydrocarbons/Oxygenates	2,567	—	2,157	—	0	425	—	4,229	70	0	2,534
Unfinished Oils	—	—	942	—	0	1,375	—	-144	0	-289	21,294
Motor Gasoline Blend. Comp.	-1	—	540	—	298	1,237	—	-400	(s)	0	8,999
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	198	85,197	5,074	—	4,090	1,048	—	—	6,380	87,131	53,453
Finished Motor Gasoline	198	40,803	1,244	—	3,220	847	—	—	226	44,393	20,581
Reformulated	—	29,394	375	—	138	1,729	—	—	4	28,174	12,136
Oxygenated	1,973	849	0	—	834	-608	—	—	53	4,211	14
Other	-1,775	10,560	869	—	2,248	-274	—	—	169	12,007	8,431
Finished Aviation Gasoline	—	0	1	—	0	-56	—	—	0	57	349
Jet Fuel	—	11,956	2,418	—	375	-864	—	—	297	15,316	8,240
Naphtha-Type	—	8	0	—	0	3	—	—	0	5	15
Kerosene-Type	—	11,948	2,418	—	375	-867	—	—	297	15,311	8,225
Kerosene	—	114	0	—	0	0	—	—	12	102	109
Distillate Fuel Oil	—	14,192	1,074	—	498	537	—	—	1,771	13,456	11,097
0.05 percent sulfur and under	—	10,907	741	—	452	298	—	—	72	11,730	8,707
Greater than 0.05 percent sulfur	—	3,285	333	—	46	239	—	—	1,699	1,726	2,390
Residual Fuel Oil	—	5,554	302	—	0	-21	—	—	592	5,285	6,391
Petrochemical Feedstocks ^e	—	335	0	—	0	-97	—	—	0	432	202
Special Naphthas	—	17	0	—	0	3	—	—	547	-533	46
Lubricants	—	622	0	—	-3	-125	—	—	73	671	1,442
Waxes	—	-9	3	—	0	23	—	—	19	-48	240
Petroleum Coke	—	5,014	32	—	0	948	—	—	2,807	1,291	1,897
Asphalt and Road Oil	—	2,300	0	—	0	-108	—	—	36	2,372	2,560
Still Gas	—	4,100	0	—	0	0	—	—	0	4,100	0
Miscellaneous Products	—	199	0	—	0	-39	—	—	1	237	299
Total	56,875	87,969	32,356	-1,456	4,388	1,960	0	82,969	6,683	88,519	140,378

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	56,054	—	23,414	-2,190	0	1,896	0	75,382	(s)	0	49,047
Natural Gas Liquids and LRGs	2,603	2,633	134	—	0	102	—	2,388	550	2,330	7,048
Pentanes Plus	1,304	—	0	—	0	20	—	1,012	2	270	239
Liquefied Petroleum Gases	1,299	2,633	134	—	0	82	—	1,376	548	2,060	6,809
Ethane/Ethylene	3	0	0	—	0	-1	—	0	0	4	0
Propane/Propylene	380	1,560	118	—	0	-199	—	0	258	1,999	2,379
Normal Butane/Butylene	540	941	16	—	0	244	—	1,067	290	-104	3,962
Isobutane/Isobutylene	376	132	0	—	0	38	—	309	0	161	468
Other Liquids	2,159	—	2,886	—	1,120	-1,353	—	7,024	52	442	31,475
Other Hydrocarbons/Oxygenates	2,325	—	2,555	—	0	394	—	4,434	52	0	2,928
Unfinished Oils	—	—	331	—	0	-1,520	—	1,409	0	442	19,774
Motor Gasoline Blend. Comp.	-166	—	0	—	1,120	-227	—	1,181	0	0	8,772
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	396	86,541	6,962	—	3,151	-500	—	—	9,193	88,357	52,953
Finished Motor Gasoline	396	41,012	806	—	2,272	-1,224	—	—	478	45,232	19,357
Reformulated	—	29,433	3	—	247	-807	—	—	2	30,488	11,329
Oxygenated	2,300	2,402	0	—	0	-11	—	—	23	4,690	3
Other	-1,904	9,177	803	—	2,025	-406	—	—	453	10,054	8,025
Finished Aviation Gasoline	—	45	50	—	0	-58	—	—	0	153	291
Jet Fuel	—	12,399	4,639	—	289	1,017	—	—	387	15,923	9,257
Naphtha-Type	—	17	0	—	0	14	—	—	0	3	29
Kerosene-Type	—	12,382	4,639	—	289	1,003	—	—	387	15,920	9,228
Kerosene	—	145	0	—	0	13	—	—	10	122	122
Distillate Fuel Oil	—	15,800	1,026	—	503	265	—	—	2,273	14,791	11,362
0.05 percent sulfur and under	—	12,540	891	—	460	41	—	—	322	13,528	8,748
Greater than 0.05 percent sulfur	—	3,260	135	—	43	224	—	—	1,950	1,264	2,614
Residual Fuel Oil	—	5,601	268	—	0	-268	—	—	2,228	3,909	6,123
Petrochemical Feedstocks ^e	—	364	34	—	0	-39	—	—	0	437	163
Special Naphthas	—	13	0	—	0	-17	—	—	532	-502	29
Lubricants	—	651	0	—	87	73	—	—	193	472	1,515
Waxes	—	77	34	—	0	2	—	—	21	88	242
Petroleum Coke	—	4,292	52	—	0	-94	—	—	3,029	1,409	1,803
Asphalt and Road Oil	—	1,976	53	—	0	-206	—	—	39	2,196	2,354
Still Gas	—	3,993	0	—	0	0	—	—	0	3,993	0
Miscellaneous Products	—	173	0	—	0	36	—	—	4	133	335
Total	61,212	89,174	33,396	-2,190	4,271	145	0	84,794	9,795	91,129	140,523

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,788	—	19,746	5,086	0	8,399	0	71,221	0	0	57,446
Natural Gas Liquids and LRGs	2,507	1,037	167	—	0	-880	—	2,356	216	2,019	6,168
Pentanes Plus	1,251	—	0	—	0	-32	—	989	0	294	207
Liquefied Petroleum Gases	1,256	1,037	167	—	0	-848	—	1,367	216	1,725	5,961
Ethane/Ethylene	5	0	0	—	0	1	—	0	0	4	1
Propane/Propylene	370	1,565	128	—	0	-477	—	0	208	2,332	1,902
Normal Butane/Butylene	519	-560	39	—	0	-405	—	1,053	9	-659	3,557
Isobutane/Isobutylene	362	32	0	—	0	33	—	314	0	47	501
Other Liquids	1,480	—	3,286	—	1,203	-81	—	6,573	102	-625	31,394
Other Hydrocarbons/Oxygenates	2,176	—	2,795	—	0	407	—	4,466	98	0	3,335
Unfinished Oils	—	—	455	—	0	-620	—	1,700	0	-625	19,154
Motor Gasoline Blend. Comp.	-696	—	36	—	1,203	132	—	407	4	0	8,904
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	915	83,868	4,711	—	2,568	2,679	—	—	6,103	83,280	55,632
Finished Motor Gasoline	915	41,850	458	—	1,900	1,457	—	—	183	43,483	20,814
Reformulated	—	29,522	0	—	0	954	—	—	4	28,564	12,283
Oxygenated	2,190	2,895	0	—	0	-1	—	—	27	5,059	2
Other	-1,275	9,433	458	—	1,900	504	—	—	152	9,860	8,529
Finished Aviation Gasoline	—	100	0	—	0	64	—	—	0	36	355
Jet Fuel	—	11,800	3,192	—	247	510	—	—	288	14,441	9,767
Naphtha-Type	—	1	0	—	0	-3	—	—	0	4	26
Kerosene-Type	—	11,799	3,192	—	247	513	—	—	288	14,437	9,741
Kerosene	—	103	0	—	0	-6	—	—	11	98	116
Distillate Fuel Oil	—	13,859	969	—	459	-665	—	—	1,029	14,923	10,697
0.05 percent sulfur and under	—	11,098	564	—	416	-581	—	—	19	12,640	8,167
Greater than 0.05 percent sulfur	—	2,761	405	—	43	-84	—	—	1,010	2,283	2,530
Residual Fuel Oil	—	4,898	22	—	0	1,073	—	—	170	3,677	7,196
Petrochemical Feedstocks ^e	—	335	0	—	0	105	—	—	0	230	268
Special Naphthas	—	91	0	—	0	-7	—	—	816	-718	22
Lubricants	—	362	0	—	-38	-126	—	—	86	364	1,389
Waxes	—	48	27	—	0	-59	—	—	23	111	183
Petroleum Coke	—	4,696	43	—	0	261	—	—	3,449	1,029	2,064
Asphalt and Road Oil	—	1,627	0	—	0	87	—	—	45	1,495	2,441
Still Gas	—	3,926	0	—	0	0	—	—	0	3,926	0
Miscellaneous Products	—	173	0	—	0	-15	—	—	3	185	320
Total	59,690	84,905	27,910	5,086	3,771	10,117	0	80,150	6,421	84,674	150,640

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	57,344	—	22,065	1,014	0	1,995	0	78,427	2	0	59,441
Natural Gas Liquids and LRGs	2,514	1,061	281	—	0	-1,907	—	2,419	278	3,066	4,261
Pentanes Plus	1,280	—	0	—	0	-117	—	1,031	(s)	366	90
Liquefied Petroleum Gases	1,234	1,061	281	—	0	-1,790	—	1,388	278	2,700	4,171
Ethane/Ethylene	1	0	0	—	0	-1	—	0	0	2	0
Propane/Propylene	348	1,636	236	—	0	-444	—	0	270	2,394	1,458
Normal Butane/Butylene	530	-630	45	—	0	-1,372	—	1,064	8	245	2,185
Isobutane/Isobutylene	355	55	0	—	0	27	—	324	0	59	528
Other Liquids	-1,014	—	2,503	—	1,119	1,036	—	3,487	67	-1,982	32,430
Other Hydrocarbons/Oxygenates	2,072	—	1,113	—	0	-918	—	4,036	67	0	2,417
Unfinished Oils	—	—	1,015	—	0	1,252	—	1,745	0	-1,982	20,406
Motor Gasoline Blend. Comp.	-3,086	—	375	—	1,119	702	—	-2,294	0	0	9,606
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	1
Finished Petroleum Products	3,321	88,421	5,224	—	2,885	2,129	—	—	6,876	90,845	57,761
Finished Motor Gasoline	3,321	41,828	87	—	2,034	361	—	—	414	46,494	21,175
Reformulated	—	30,398	0	—	0	-22	—	—	2	30,418	12,261
Oxygenated	2,345	3,527	0	—	0	-1	—	—	29	5,844	1
Other	976	7,903	87	—	2,034	384	—	—	383	10,233	8,913
Finished Aviation Gasoline	—	94	0	—	0	56	—	—	0	38	411
Jet Fuel	—	12,943	4,452	—	204	845	—	—	318	16,436	10,612
Naphtha-Type	—	17	0	—	0	12	—	—	0	5	38
Kerosene-Type	—	12,926	4,452	—	204	833	—	—	318	16,431	10,574
Kerosene	—	123	0	—	0	-4	—	—	4	123	112
Distillate Fuel Oil	—	15,678	398	—	618	2,029	—	—	1,922	12,743	12,726
0.05 percent sulfur and under	—	12,628	286	—	570	2,188	—	—	332	10,964	10,355
Greater than 0.05 percent sulfur	—	3,050	112	—	48	-159	—	—	1,590	1,779	2,371
Residual Fuel Oil	—	5,125	205	—	0	-1,241	—	—	926	5,645	5,955
Petrochemical Feedstocks ^e	—	277	28	—	0	36	—	—	0	269	304
Special Naphthas	—	76	0	—	0	13	—	—	4	59	35
Lubricants	—	639	0	—	29	38	—	—	77	553	1,427
Waxes	—	-10	0	—	0	-58	—	—	23	25	125
Petroleum Coke	—	5,213	29	—	0	-284	—	—	3,160	2,366	1,780
Asphalt and Road Oil	—	1,469	0	—	0	273	—	—	27	1,169	2,714
Still Gas	—	4,738	0	—	0	0	—	—	0	4,738	0
Miscellaneous Products	—	228	25	—	0	65	—	—	2	186	385
Total	62,165	89,482	30,073	1,014	4,004	3,253	0	84,333	7,224	91,929	153,893

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,855	—	492	-39	-49	-187	0	2,311	134	0
Natural Gas Liquids and LRGs	89	40	6	—	0	-27	—	94	5	64
Pentanes Plus	46	—	0	—	0	(s)	—	38	0	8
Liquefied Petroleum Gases	43	40	6	—	0	-27	—	56	5	55
Ethane/Ethylene	0	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	53	5	—	0	-9	—	0	4	74
Normal Butane/Butylene	20	-14	1	—	0	-15	—	42	(s)	-20
Isobutane/Isobutylene	11	1	0	—	0	-3	—	14	0	2
Other Liquids	39	—	67	—	40	57	—	100	3	-15
Other Hydrocarbons/Oxygenates	77	—	55	—	0	8	—	121	3	0
Unfinished Oils	—	—	13	—	0	43	—	24	0	-54
Motor Gasoline Blend. Comp.	-39	—	0	—	40	6	—	-45	(s)	40
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	45	2,615	86	—	96	166	—	—	151	2,524
Finished Motor Gasoline	45	1,255	5	—	66	62	—	—	7	1,302
Reformulated	—	898	0	—	0	23	—	—	2	873
Oxygenated	60	78	0	—	0	1	—	—	1	136
Other	-15	279	5	—	66	37	—	—	4	294
Finished Aviation Gasoline	—	(s)	0	—	0	-2	—	—	0	2
Jet Fuel	—	411	54	—	9	9	—	—	10	456
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	411	54	—	9	9	—	—	10	456
Kerosene	—	2	0	—	0	-2	—	—	(s)	4
Distillate Fuel Oil	—	421	20	—	21	29	—	—	27	406
0.05 percent sulfur and under	—	322	9	—	19	27	—	—	4	319
Greater than 0.05 percent sulfur	—	99	11	—	2	1	—	—	23	88
Residual Fuel Oil	—	175	3	—	0	65	—	—	7	106
Petrochemical Feedstocks ^e	—	9	2	—	0	1	—	—	0	11
Special Naphthas	—	4	0	—	0	0	—	—	17	-13
Lubricants	—	25	0	—	-1	(s)	—	—	2	22
Waxes	—	-3	(s)	—	0	2	—	—	1	-5
Petroleum Coke	—	146	1	—	0	-9	—	—	79	77
Asphalt and Road Oil	—	31	0	—	0	12	—	—	1	18
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	6	0	—	0	(s)	—	—	(s)	6
Total	2,027	2,655	652	-39	86	9	0	2,505	293	2,573

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,864	—	649	-10	-49	203	0	2,223	28	0
Natural Gas Liquids and LRGs	89	49	5	—	0	-1	—	89	9	47
Pentanes Plus	46	—	0	—	0	(s)	—	39	0	8
Liquefied Petroleum Gases	43	49	5	—	0	-1	—	50	9	40
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	13	52	4	—	0	-4	—	0	9	63
Normal Butane/Butylene	18	-3	2	—	0	-1	—	34	(s)	-17
Isobutane/Isobutylene	12	(s)	0	—	0	4	—	16	0	-7
Other Liquids	40	—	74	—	31	68	—	65	3	11
Other Hydrocarbons/Oxygenates	93	—	46	—	0	14	—	122	3	0
Unfinished Oils	—	—	20	—	0	58	—	-48	0	11
Motor Gasoline Blend. Comp.	-53	—	8	—	31	-5	—	-9	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	58	2,478	108	—	103	-171	—	—	201	2,717
Finished Motor Gasoline	58	1,182	19	—	71	-137	—	—	9	1,457
Reformulated	—	871	0	—	0	-79	—	—	3	947
Oxygenated	47	81	0	—	0	-2	—	—	1	128
Other	11	230	19	—	71	-56	—	—	4	382
Finished Aviation Gasoline	—	(s)	0	—	0	2	—	—	0	-2
Jet Fuel	—	381	57	—	11	(s)	—	—	8	441
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	381	57	—	11	(s)	—	—	8	441
Kerosene	—	6	0	—	0	2	—	—	(s)	3
Distillate Fuel Oil	—	391	13	—	21	-40	—	—	36	429
0.05 percent sulfur and under	—	302	11	—	19	-27	—	—	1	358
Greater than 0.05 percent sulfur ..	—	89	2	—	2	-13	—	—	35	71
Residual Fuel Oil	—	147	5	—	0	-12	—	—	27	137
Petrochemical Feedstocks ^e	—	11	13	—	0	-5	—	—	0	29
Special Naphthas	—	2	0	—	0	(s)	—	—	20	-17
Lubricants	—	26	0	—	0	5	—	—	3	19
Waxes	—	-6	1	—	0	-4	—	—	(s)	-1
Petroleum Coke	—	155	2	—	0	-3	—	—	97	63
Asphalt and Road Oil	—	46	0	—	0	17	—	—	1	28
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	5	0	—	0	3	—	—	(s)	2
Total	2,051	2,527	837	-10	85	99	0	2,376	240	2,775

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,849	—	569	41	0	-7	0	2,384	83	0
Natural Gas Liquids and LRGs	91	88	5	—	0	5	—	83	10	86
Pentanes Plus	48	—	0	—	0	(s)	—	40	0	8
Liquefied Petroleum Gases	43	88	5	—	0	4	—	43	10	78
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	54	4	—	0	-6	—	0	6	70
Normal Butane/Butylene	20	30	(s)	—	0	10	—	30	4	7
Isobutane/Isobutylene	11	4	0	—	0	(s)	—	14	0	(s)
Other Liquids	55	—	101	—	37	-41	—	207	6	20
Other Hydrocarbons/Oxygenates	60	—	63	—	0	-31	—	151	3	0
Unfinished Oils	—	—	37	—	0	-13	—	66	0	-16
Motor Gasoline Blend. Comp.	-4	—	0	—	37	3	—	-10	3	37
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	11	2,768	142	—	114	-44	—	—	231	2,847
Finished Motor Gasoline	11	1,391	58	—	89	49	—	—	4	1,497
Reformulated	—	1,020	9	—	8	43	—	—	0	994
Oxygenated	62	86	0	—	8	22	—	—	1	131
Other	-51	286	49	—	74	-17	—	—	3	372
Finished Aviation Gasoline	—	4	0	—	0	2	—	—	0	2
Jet Fuel	—	377	67	—	11	-39	—	—	9	485
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	377	67	—	11	-39	—	—	9	484
Kerosene	—	3	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	402	1	—	16	-43	—	—	71	392
0.05 percent sulfur and under	—	309	1	—	15	-38	—	—	8	355
Greater than 0.05 percent sulfur ...	—	94	0	—	1	-5	—	—	63	37
Residual Fuel Oil	—	190	13	—	0	-21	—	—	29	196
Petrochemical Feedstocks ^e	—	11	0	—	0	4	—	—	0	7
Special Naphthas	—	2	0	—	0	0	—	—	7	-5
Lubricants	—	24	0	—	-3	-6	—	—	4	23
Waxes	—	-2	1	—	0	3	—	—	(s)	-4
Petroleum Coke	—	157	1	—	0	3	—	—	106	50
Asphalt and Road Oil	—	53	0	—	0	6	—	—	2	45
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	5	0	—	0	-1	—	—	(s)	7
Total	2,006	2,856	816	41	150	-87	0	2,674	330	2,953

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,849	—	707	-107	0	-176	0	2,511	113	0
Natural Gas Liquids and LRGs	88	92	5	—	0	30	—	75	9	70
Pentanes Plus	46	—	0	—	0	1	—	37	0	8
Liquefied Petroleum Gases	42	92	5	—	0	30	—	37	9	62
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	48	4	—	0	(s)	—	0	6	58
Normal Butane/Butylene	16	38	(s)	—	0	27	—	27	3	-2
Isobutane/Isobutylene	14	5	1	—	0	3	—	11	0	6
Other Liquids	83	—	95	—	0	-5	—	202	2	-21
Other Hydrocarbons/Oxygenates	79	—	50	—	0	-8	—	135	2	0
Unfinished Oils	—	—	44	—	0	8	—	56	0	-21
Motor Gasoline Blend. Comp.	4	—	1	—	0	-5	—	11	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	2	2,848	115	—	117	222	—	—	242	2,618
Finished Motor Gasoline	2	1,367	8	—	87	52	—	—	7	1,404
Reformulated	—	952	0	—	0	5	—	—	0	947
Oxygenated	62	17	0	—	31	-4	—	—	1	113
Other	-60	398	8	—	56	52	—	—	6	344
Finished Aviation Gasoline	—	(s)	0	—	0	-6	—	—	0	6
Jet Fuel	—	425	73	—	8	60	—	—	7	439
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	425	73	—	8	60	—	—	7	439
Kerosene	—	5	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	495	18	—	19	96	—	—	42	394
0.05 percent sulfur and under	—	383	16	—	17	85	—	—	1	330
Greater than 0.05 percent sulfur ...	—	112	2	—	2	11	—	—	41	64
Residual Fuel Oil	—	142	3	—	0	3	—	—	13	129
Petrochemical Feedstocks ^e	—	4	12	—	0	-3	—	—	0	19
Special Naphthas	—	2	0	—	0	(s)	—	—	27	-26
Lubricants	—	26	0	—	3	-3	—	—	3	30
Waxes	—	-8	1	—	0	-4	—	—	(s)	-3
Petroleum Coke	—	171	0	—	0	14	—	—	142	15
Asphalt and Road Oil	—	60	0	—	0	11	—	—	1	48
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	2,022	2,940	921	-107	117	70	0	2,788	366	2,668

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,811	—	719	50	0	28	0	2,552	(s)	0
Natural Gas Liquids and LRGs	86	97	(s)	—	0	18	—	72	8	84
Pentanes Plus	43	—	0	—	0	2	—	34	0	7
Liquefied Petroleum Gases	43	97	(s)	—	0	16	—	39	8	77
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	0
Propane/Propylene	13	54	(s)	—	0	14	—	0	8	46
Normal Butane/Butylene	15	40	0	—	0	4	—	28	1	23
Isobutane/Isobutylene	15	3	0	—	0	-1	—	11	0	8
Other Liquids	84	—	143	—	3	31	—	202	9	-11
Other Hydrocarbons/Oxygenates	68	—	108	—	0	36	—	134	6	0
Unfinished Oils	—	—	29	—	0	-18	—	57	0	-11
Motor Gasoline Blend. Comp.	16	—	6	—	3	13	—	10	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-9	2,891	89	—	122	-48	—	—	206	2,936
Finished Motor Gasoline	-9	1,400	5	—	97	-24	—	—	14	1,503
Reformulated	—	992	0	—	0	-12	—	—	(s)	1,004
Oxygenated	76	9	0	—	29	(s)	—	—	1	114
Other	-85	400	5	—	68	-11	—	—	14	386
Finished Aviation Gasoline	—	2	0	—	0	(s)	—	—	0	3
Jet Fuel	—	416	76	—	11	-6	—	—	15	494
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	1
Kerosene-Type	—	416	76	—	11	-6	—	—	15	493
Kerosene	—	5	0	—	0	2	—	—	(s)	3
Distillate Fuel Oil	—	499	1	—	17	-20	—	—	51	486
0.05 percent sulfur and under	—	388	1	—	15	-20	—	—	15	409
Greater than 0.05 percent sulfur ...	—	111	1	—	2	(s)	—	—	37	77
Residual Fuel Oil	—	153	5	—	0	-1	—	—	22	137
Petrochemical Feedstocks ^e	—	11	0	—	0	2	—	—	0	9
Special Naphthas	—	7	0	—	0	(s)	—	—	24	-17
Lubricants	—	23	0	—	-3	-3	—	—	3	20
Waxes	—	2	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	158	1	—	0	1	—	—	74	83
Asphalt and Road Oil	—	63	0	—	0	(s)	—	—	1	62
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	5
Total	1,972	2,988	951	50	125	30	0	2,826	223	3,009

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,766	—	827	109	0	110	0	2,591	(s)	0
Natural Gas Liquids and LRGs	78	107	1	—	0	25	—	67	9	84
Pentanes Plus	39	—	0	—	0	1	—	30	(s)	9
Liquefied Petroleum Gases	38	107	1	—	0	25	—	37	9	75
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	11	58	1	—	0	11	—	0	8	50
Normal Butane/Butylene	10	42	0	—	0	11	—	24	1	14
Isobutane/Isobutylene	17	8	0	—	0	2	—	12	0	11
Other Liquids	27	—	90	—	0	-100	—	203	2	13
Other Hydrocarbons/Oxygenates	53	—	59	—	0	-20	—	130	2	0
Unfinished Oils	—	—	31	—	0	-58	—	77	0	13
Motor Gasoline Blend. Comp.	-26	—	0	—	0	-22	—	-4	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	31	2,933	150	—	130	-73	—	—	261	3,056
Finished Motor Gasoline	31	1,422	1	—	92	-39	—	—	5	1,580
Reformulated	—	994	0	—	0	-9	—	—	0	1,004
Oxygenated	52	13	0	—	33	-4	—	—	1	101
Other	-21	415	1	—	60	-26	—	—	5	475
Finished Aviation Gasoline	—	4	0	—	0	3	—	—	0	1
Jet Fuel	—	433	123	—	12	27	—	—	5	536
Naphtha-Type	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	433	123	—	12	27	—	—	5	535
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	465	9	—	20	-32	—	—	82	445
0.05 percent sulfur and under	—	372	9	—	17	-22	—	—	18	403
Greater than 0.05 percent sulfur ...	—	93	0	—	3	-10	—	—	64	42
Residual Fuel Oil	—	175	14	—	0	-7	—	—	22	174
Petrochemical Feedstocks ^e	—	13	1	—	0	-4	—	—	0	18
Special Naphthas	—	3	0	—	0	(s)	—	—	21	-18
Lubricants	—	25	0	—	7	(s)	—	—	2	30
Waxes	—	-3	(s)	—	0	2	—	—	(s)	-5
Petroleum Coke	—	163	2	—	0	-9	—	—	121	53
Asphalt and Road Oil	—	68	0	—	0	-13	—	—	1	81
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	7	0	—	0	2	—	—	(s)	5
Total	1,902	3,040	1,068	109	130	-37	0	2,861	272	3,153

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,754	—	721	9	0	-155	0	2,639	(s)	0
Natural Gas Liquids and LRGs	75	106	1	—	0	16	—	63	29	73
Pentanes Plus	38	—	0	—	0	1	—	28	0	9
Liquefied Petroleum Gases	36	106	1	—	0	15	—	35	29	63
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	11	56	1	—	0	14	—	0	8	46
Normal Butane/Butylene	10	37	0	—	0	-6	—	23	21	8
Isobutane/Isobutylene	15	13	0	—	0	7	—	12	0	9
Other Liquids	91	—	66	—	0	-3	—	167	5	-12
Other Hydrocarbons/Oxygenates	84	—	47	—	0	-8	—	135	4	0
Unfinished Oils	—	—	19	—	0	4	—	26	0	-12
Motor Gasoline Blend. Comp.	8	—	0	—	0	1	—	6	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-1	2,938	109	—	117	-32	—	—	248	2,947
Finished Motor Gasoline	-1	1,429	(s)	—	87	-2	—	—	5	1,512
Reformulated	—	998	0	—	0	(s)	—	—	0	998
Oxygenated	68	13	0	—	30	(s)	—	—	1	110
Other	-69	418	(s)	—	57	-2	—	—	4	405
Finished Aviation Gasoline	—	3	3	—	0	-2	—	—	0	7
Jet Fuel	—	413	95	—	10	-22	—	—	7	534
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	413	95	—	10	-22	—	—	7	533
Kerosene	—	2	0	—	0	-2	—	—	(s)	3
Distillate Fuel Oil	—	490	3	—	20	-6	—	—	43	476
0.05 percent sulfur and under	—	382	1	—	19	4	—	—	1	397
Greater than 0.05 percent sulfur ...	—	107	2	—	2	-9	—	—	42	78
Residual Fuel Oil	—	169	6	—	0	-1	—	—	15	161
Petrochemical Feedstocks ^e	—	14	0	—	0	2	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	25	0	—	-1	1	—	—	3	20
Waxes	—	-3	1	—	0	(s)	—	—	1	-2
Petroleum Coke	—	166	(s)	—	0	-4	—	—	154	16
Asphalt and Road Oil	—	73	0	—	0	3	—	—	1	69
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,919	3,044	897	9	117	-174	0	2,870	281	3,008

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,747	—	861	3	0	2	0	2,609	0	0
Natural Gas Liquids and LRGs	77	107	1	—	0	23	—	66	8	89
Pentanes Plus	40	—	0	—	0	(s)	—	29	0	10
Liquefied Petroleum Gases	37	107	1	—	0	23	—	36	8	79
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	11	56	1	—	0	4	—	0	7	57
Normal Butane/Butylene	13	50	(s)	—	0	23	—	25	1	15
Isobutane/Isobutylene	12	2	0	—	0	-4	—	11	0	6
Other Liquids	52	—	98	—	3	-39	—	210	4	-22
Other Hydrocarbons/Oxygenates	40	—	82	—	0	-26	—	144	4	0
Unfinished Oils	—	—	15	—	0	-10	—	47	0	-22
Motor Gasoline Blend. Comp.	12	—	1	—	3	-3	—	19	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-5	2,956	203	—	134	-87	—	—	246	3,130
Finished Motor Gasoline	-5	1,405	12	—	103	-17	—	—	6	1,527
Reformulated	—	991	0	—	0	-23	—	—	(s)	1,015
Oxygenated	73	12	0	—	31	6	—	—	1	110
Other	-78	402	12	—	72	(s)	—	—	5	403
Finished Aviation Gasoline	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel	—	420	172	—	10	-28	—	—	8	622
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	419	172	—	10	-27	—	—	8	621
Kerosene	—	5	0	—	0	1	—	—	(s)	4
Distillate Fuel Oil	—	482	10	—	16	-35	—	—	98	445
0.05 percent sulfur and under	—	379	9	—	14	-34	—	—	9	427
Greater than 0.05 percent sulfur ...	—	103	1	—	1	-2	—	—	89	19
Residual Fuel Oil	—	214	9	—	0	17	—	—	8	198
Petrochemical Feedstocks ^e	—	12	0	—	0	1	—	—	0	11
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	21	0	—	5	-4	—	—	3	27
Waxes	—	-1	(s)	—	0	(s)	—	—	1	-2
Petroleum Coke	—	167	0	—	0	-13	—	—	104	75
Asphalt and Road Oil	—	76	0	—	0	-10	—	—	1	84
Still Gas	—	142	0	—	0	0	—	—	0	142
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,870	3,064	1,164	3	137	-101	0	2,885	257	3,197

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,729	—	786	-49	0	-110	0	2,577	0	0
Natural Gas Liquids and LRGs	75	92	2	—	0	39	—	66	8	56
Pentanes Plus	38	—	0	—	0	2	—	28	(s)	8
Liquefied Petroleum Gases	37	92	2	—	0	37	—	38	8	48
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	55	2	—	0	15	—	0	7	46
Normal Butane/Butylene	10	35	0	—	0	27	—	25	1	-8
Isobutane/Isobutylene	15	3	0	—	0	-5	—	13	0	10
Other Liquids	86	—	121	—	10	101	—	123	2	-10
Other Hydrocarbons/Oxygenates	86	—	72	—	0	14	—	141	2	0
Unfinished Oils	—	—	31	—	0	46	—	-5	0	-10
Motor Gasoline Blend. Comp.	(s)	—	18	—	10	41	—	-13	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	7	2,840	169	—	136	35	—	—	213	2,904
Finished Motor Gasoline	7	1,360	41	—	107	28	—	—	8	1,480
Reformulated	—	980	13	—	5	58	—	—	(s)	939
Oxygenated	66	28	0	—	28	-20	—	—	2	140
Other	-59	352	29	—	75	-9	—	—	6	400
Finished Aviation Gasoline	—	0	(s)	—	0	-2	—	—	0	2
Jet Fuel	—	399	81	—	13	-29	—	—	10	511
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	398	81	—	13	-29	—	—	10	510
Kerosene	—	4	0	—	0	0	—	—	(s)	3
Distillate Fuel Oil	—	473	36	—	17	18	—	—	59	449
0.05 percent sulfur and under	—	364	25	—	15	10	—	—	2	391
Greater than 0.05 percent sulfur ...	—	110	11	—	2	8	—	—	57	58
Residual Fuel Oil	—	185	10	—	0	-1	—	—	20	176
Petrochemical Feedstocks ^e	—	11	0	—	0	-3	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	18	-18
Lubricants	—	21	0	—	(s)	-4	—	—	2	22
Waxes	—	(s)	(s)	—	0	1	—	—	1	-2
Petroleum Coke	—	167	1	—	0	32	—	—	94	43
Asphalt and Road Oil	—	77	0	—	0	-4	—	—	1	79
Still Gas	—	137	0	—	0	0	—	—	0	137
Miscellaneous Products	—	7	0	—	0	-1	—	—	(s)	8
Total	1,896	2,932	1,079	-49	146	65	0	2,766	223	2,951

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,808	—	755	-71	0	61	0	2,432	(s)	0
Natural Gas Liquids and LRGs	84	85	4	—	0	3	—	77	18	75
Pentanes Plus	42	—	0	—	0	1	—	33	(s)	9
Liquefied Petroleum Gases	42	85	4	—	0	3	—	44	18	66
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	50	4	—	0	-6	—	0	8	64
Normal Butane/Butylene	17	30	1	—	0	8	—	34	9	-3
Isobutane/Isobutylene	12	4	0	—	0	1	—	10	0	5
Other Liquids	70	—	93	—	36	-44	—	227	2	14
Other Hydrocarbons/Oxygenates	75	—	82	—	0	13	—	143	2	0
Unfinished Oils	—	—	11	—	0	-49	—	45	0	14
Motor Gasoline Blend. Comp.	-5	—	0	—	36	-7	—	38	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	13	2,792	225	—	102	-16	—	—	297	2,850
Finished Motor Gasoline	13	1,323	26	—	73	-39	—	—	15	1,459
Reformulated	—	949	(s)	—	8	-26	—	—	(s)	983
Oxygenated	74	77	0	—	0	(s)	—	—	1	151
Other	-61	296	26	—	65	-13	—	—	15	324
Finished Aviation Gasoline	—	1	2	—	0	-2	—	—	0	5
Jet Fuel	—	400	150	—	9	33	—	—	12	514
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	399	150	—	9	32	—	—	12	514
Kerosene	—	5	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	510	33	—	16	9	—	—	73	477
0.05 percent sulfur and under	—	405	29	—	15	1	—	—	10	436
Greater than 0.05 percent sulfur ...	—	105	4	—	1	7	—	—	63	41
Residual Fuel Oil	—	181	9	—	0	-9	—	—	72	126
Petrochemical Feedstocks ^e	—	12	1	—	0	-1	—	—	0	14
Special Naphthas	—	(s)	0	—	0	-1	—	—	17	-16
Lubricants	—	21	0	—	3	2	—	—	6	15
Waxes	—	2	1	—	0	(s)	—	—	1	3
Petroleum Coke	—	138	2	—	0	-3	—	—	98	45
Asphalt and Road Oil	—	64	2	—	0	-7	—	—	1	71
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	6	0	—	0	1	—	—	(s)	4
Total	1,975	2,877	1,077	-71	138	5	0	2,735	316	2,940

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,826	—	658	170	0	280	0	2,374	0	0
Natural Gas Liquids and LRGs	84	35	6	—	0	-29	—	79	7	67
Pentanes Plus	42	—	0	—	0	-1	—	33	0	10
Liquefied Petroleum Gases	42	35	6	—	0	-28	—	46	7	57
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	12	52	4	—	0	-16	—	0	7	78
Normal Butane/Butylene	17	-19	1	—	0	-14	—	35	(s)	-22
Isobutane/Isobutylene	12	1	0	—	0	1	—	10	0	2
Other Liquids	49	—	110	—	40	-3	—	219	3	-21
Other Hydrocarbons/Oxygenates	73	—	93	—	0	14	—	149	3	0
Unfinished Oils	—	—	15	—	0	-21	—	57	0	-21
Motor Gasoline Blend. Comp.	-23	—	1	—	40	4	—	14	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	30	2,796	157	—	86	89	—	—	203	2,776
Finished Motor Gasoline	30	1,395	15	—	63	49	—	—	6	1,449
Reformulated	—	984	0	—	0	32	—	—	(s)	952
Oxygenated	73	97	0	—	0	(s)	—	—	1	169
Other	-43	314	15	—	63	17	—	—	5	329
Finished Aviation Gasoline	—	3	0	—	0	2	—	—	0	1
Jet Fuel	—	393	106	—	8	17	—	—	10	481
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	393	106	—	8	17	—	—	10	481
Kerosene	—	3	0	—	0	(s)	—	—	(s)	3
Distillate Fuel Oil	—	462	32	—	15	-22	—	—	34	497
0.05 percent sulfur and under	—	370	19	—	14	-19	—	—	1	421
Greater than 0.05 percent sulfur ...	—	92	14	—	1	-3	—	—	34	76
Residual Fuel Oil	—	163	1	—	0	36	—	—	6	123
Petrochemical Feedstocks ^e	—	11	0	—	0	4	—	—	0	8
Special Naphthas	—	3	0	—	0	(s)	—	—	27	-24
Lubricants	—	12	0	—	-1	-4	—	—	3	12
Waxes	—	2	1	—	0	-2	—	—	1	4
Petroleum Coke	—	157	1	—	0	9	—	—	115	34
Asphalt and Road Oil	—	54	0	—	0	3	—	—	2	50
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	6	0	—	0	-1	—	—	(s)	6
Total	1,990	2,830	930	170	126	337	0	2,672	214	2,822

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,850	—	712	33	0	64	0	2,530	(s)	0
Natural Gas Liquids and LRGs	81	34	9	—	0	-62	—	78	9	99
Pentanes Plus	41	—	0	—	0	-4	—	33	(s)	12
Liquefied Petroleum Gases	40	34	9	—	0	-58	—	45	9	87
Ethane/Ethylene	(s)	0	0	—	0	(s)	—	0	0	(s)
Propane/Propylene	11	53	8	—	0	-14	—	0	9	77
Normal Butane/Butylene	17	-20	1	—	0	-44	—	34	(s)	8
Isobutane/Isobutylene	11	2	0	—	0	1	—	10	0	2
Other Liquids	-33	—	81	—	36	33	—	112	2	-64
Other Hydrocarbons/Oxygenates	67	—	36	—	0	-30	—	130	2	0
Unfinished Oils	—	—	33	—	0	40	—	56	0	-64
Motor Gasoline Blend. Comp.	-100	—	12	—	36	23	—	-74	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	107	2,852	169	—	93	69	—	—	222	2,930
Finished Motor Gasoline	107	1,349	3	—	66	12	—	—	13	1,500
Reformulated	—	981	0	—	0	-1	—	—	(s)	981
Oxygenated	76	114	0	—	0	(s)	—	—	1	189
Other	31	255	3	—	66	12	—	—	12	330
Finished Aviation Gasoline	—	3	0	—	0	2	—	—	0	1
Jet Fuel	—	418	144	—	7	27	—	—	10	530
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	417	144	—	7	27	—	—	10	530
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	506	13	—	20	65	—	—	62	411
0.05 percent sulfur and under	—	407	9	—	18	71	—	—	11	354
Greater than 0.05 percent sulfur ..	—	98	4	—	2	-5	—	—	51	57
Residual Fuel Oil	—	165	7	—	0	-40	—	—	30	182
Petrochemical Feedstocks ^e	—	9	1	—	0	1	—	—	0	9
Special Naphthas	—	2	0	—	0	(s)	—	—	(s)	2
Lubricants	—	21	0	—	1	1	—	—	2	18
Waxes	—	(s)	0	—	0	-2	—	—	1	1
Petroleum Coke	—	168	1	—	0	-9	—	—	102	76
Asphalt and Road Oil	—	47	0	—	0	9	—	—	1	38
Still Gas	—	153	0	—	0	0	—	—	0	153
Miscellaneous Products	—	7	1	—	0	2	—	—	(s)	6
Total	2,005	2,887	970	33	129	105	0	2,720	233	2,965

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. Production of Crude Oil by PAD District and State,
January 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	606	20
Florida	360	12
New York	16	1
Pennsylvania	111	4
Virginia	(s)	(s)
West Virginia	118	4
PAD District II	14,341	463
Illinois	997	32
Indiana	179	6
Kansas	3,062	99
Kentucky	128	4
Michigan	481	16
Missouri	8	(s)
Nebraska	240	8
North Dakota	2,766	89
Ohio	510	16
Oklahoma	5,844	189
South Dakota	98	3
Tennessee	28	1
PAD District III	97,380	3,141
Alabama	934	30
Arkansas	578	19
Louisiana ^a	9,132	295
Mississippi	1,594	51
New Mexico	5,846	189
Texas ^a	38,241	1,234
Federal Offshore PAD District III	41,055	1,324
PAD District IV	9,496	306
Colorado	1,631	53
Montana	1,314	42
Utah	1,366	44
Wyoming	5,185	167
PAD District V	57,493	1,855
Alaska ^a	31,751	1,024
South Alaska	935	30
North Slope	30,816	994
Arizona	5	(s)
California ^a	22,784	735
Nevada	56	2
Federal Offshore PAD District V	2,898	93
U.S. Total^a	179,316	5,784

^a Includes the following offshore production (thousand barrels): Alaska: State - 5,260; California: State - 1,570; Louisiana: State - 1,158; Texas: State - 40; U.S. Total, including Federal offshore -51,981.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
February 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	564	19
Florida	349	12
New York	19	1
Pennsylvania	108	4
Virginia	(s)	(s)
West Virginia	88	3
PAD District II	13,905	479
Illinois	1,027	35
Indiana	170	6
Kansas	2,804	97
Kentucky	267	9
Michigan	145	5
Missouri	7	(s)
Nebraska	228	8
North Dakota	2,627	91
Ohio	507	17
Oklahoma	5,996	207
South Dakota	87	3
Tennessee	40	1
PAD District III	92,304	3,183
Alabama	858	30
Arkansas	592	20
Louisiana ^a	8,580	296
Mississippi	1,465	51
New Mexico	5,503	190
Texas ^a	36,030	1,242
Federal Offshore PAD District III	39,277	1,354
PAD District IV	8,884	306
Colorado	1,494	52
Montana	1,244	43
Utah	1,275	44
Wyoming	4,872	168
PAD District V	54,045	1,864
Alaska ^a	29,906	1,031
South Alaska	885	31
North Slope	29,021	1,001
Arizona	3	(s)
California ^a	21,332	736
Nevada	53	2
Federal Offshore PAD District V	2,751	95
U.S. Total^a	169,703	5,852

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,977; California: State - 1,495; Louisiana: State - 1,085; Texas: State - 34; U.S. Total, including Federal offshore -49,620.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
March 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	662	21
Florida	373	12
New York	19	1
Pennsylvania	145	5
Virginia	1	(s)
West Virginia	124	4
PAD District II	15,242	492
Illinois	1,025	33
Indiana	187	6
Kansas	2,859	92
Kentucky	394	13
Michigan	797	26
Missouri	9	(s)
Nebraska	249	8
North Dakota	2,818	91
Ohio	661	21
Oklahoma	6,112	197
South Dakota	96	3
Tennessee	35	1
PAD District III	100,736	3,250
Alabama	919	30
Arkansas	624	20
Louisiana ^a	9,183	296
Mississippi	1,669	54
New Mexico	5,802	187
Texas ^a	38,258	1,234
Federal Offshore PAD District III	44,281	1,428
PAD District IV	9,490	306
Colorado	1,615	52
Montana	1,327	43
Utah	1,348	43
Wyoming	5,201	168
PAD District V	57,334	1,849
Alaska ^a	31,395	1,013
South Alaska	823	27
North Slope	30,571	986
Arizona	3	(s)
California ^a	22,865	738
Nevada	55	2
Federal Offshore PAD District V	3,016	97
U.S. Total^a	183,464	5,918

^a Includes the following offshore production (thousand barrels): Alaska: State - 5,196; California: State - 1,586; Louisiana: State - 1,162; Texas: State - 42; U.S. Total, including Federal offshore -55,284.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
April 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	624	21
Florida	385	13
New York	16	1
Pennsylvania	108	4
Virginia	1	(s)
West Virginia	114	4
PAD District II	14,292	476
Illinois	1,030	34
Indiana	166	6
Kansas	2,841	95
Kentucky	306	10
Michigan	507	17
Missouri	8	(s)
Nebraska	246	8
North Dakota	2,722	91
Ohio	500	17
Oklahoma	5,843	195
South Dakota	98	3
Tennessee	25	1
PAD District III	96,156	3,205
Alabama	887	30
Arkansas	601	20
Louisiana ^a	8,795	293
Mississippi	1,625	54
New Mexico	5,649	188
Texas ^a	36,836	1,228
Federal Offshore PAD District III	41,762	1,392
PAD District IV	9,098	303
Colorado	1,521	51
Montana	1,287	43
Utah	1,290	43
Wyoming	5,001	167
PAD District V	55,455	1,849
Alaska ^a	30,241	1,008
South Alaska	893	30
North Slope	29,348	978
Arizona	2	(s)
California ^a	22,234	741
Nevada	52	2
Federal Offshore PAD District V	2,927	98
U.S. Total^a	175,625	5,854

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,823; California: State - 1,546; Louisiana: State - 1,110; Texas: State - 43; U.S. Total, including Federal offshore -52,210.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
May 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	692	22
Florida	411	13
New York	17	1
Pennsylvania	130	4
Virginia	1	(s)
West Virginia	133	4
PAD District II	14,954	482
Illinois	1,035	33
Indiana	185	6
Kansas	2,967	96
Kentucky	237	8
Michigan	797	26
Missouri	9	(s)
Nebraska	250	8
North Dakota	2,804	90
Ohio	567	18
Oklahoma	5,978	193
South Dakota	99	3
Tennessee	26	1
PAD District III	100,057	3,228
Alabama	905	29
Arkansas	623	20
Louisiana ^a	8,943	288
Mississippi	1,701	55
New Mexico	5,841	188
Texas ^a	37,606	1,213
Federal Offshore PAD District III	44,438	1,433
PAD District IV	9,402	303
Colorado	1,568	51
Montana	1,320	43
Utah	1,317	42
Wyoming	5,197	168
PAD District V	56,137	1,811
Alaska ^a	29,934	966
South Alaska	909	29
North Slope	29,025	936
Arizona	5	(s)
California ^a	23,086	745
Nevada	52	2
Federal Offshore PAD District V	3,059	99
U.S. Total^a	181,242	5,847

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,935; California: State - 1,593; Louisiana: State - 1,137; Texas: State - 43; U.S. Total, including Federal offshore -55,205.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
June 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	656	22
Florida	379	13
New York	17	1
Pennsylvania	130	4
Virginia	1	(s)
West Virginia	129	4
PAD District II	14,587	486
Illinois	1,040	35
Indiana	184	6
Kansas	2,922	97
Kentucky	354	12
Michigan	749	25
Missouri	9	(s)
Nebraska	247	8
North Dakota	2,698	90
Ohio	537	18
Oklahoma	5,723	191
South Dakota	95	3
Tennessee	29	1
PAD District III	97,341	3,245
Alabama	884	29
Arkansas	571	19
Louisiana ^a	8,576	286
Mississippi	1,695	56
New Mexico	5,528	184
Texas ^a	36,234	1,208
Federal Offshore PAD District III	43,852	1,462
PAD District IV	9,134	304
Colorado	1,510	50
Montana	1,315	44
Utah	1,312	44
Wyoming	4,998	167
PAD District V	52,969	1,766
Alaska ^a	27,758	925
South Alaska	868	29
North Slope	26,890	896
Arizona	8	(s)
California ^a	22,220	741
Nevada	52	2
Federal Offshore PAD District V	2,931	98
U.S. Total^a	174,686	5,823

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,733; California: State - 1,531; Louisiana: State - 1,084; Texas: State - 58; U.S. Total, including Federal offshore -54,190.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
July 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	653	21
Florida	389	13
New York	17	1
Pennsylvania	128	4
Virginia	1	(s)
West Virginia	118	4
PAD District II	14,578	470
Illinois	1,039	34
Indiana	174	6
Kansas	2,830	91
Kentucky	249	8
Michigan	789	25
Missouri	9	(s)
Nebraska	251	8
North Dakota	2,748	89
Ohio	509	16
Oklahoma	5,853	189
South Dakota	100	3
Tennessee	28	1
PAD District III	99,064	3,196
Alabama	866	28
Arkansas	593	19
Louisiana ^a	8,808	284
Mississippi	1,704	55
New Mexico	5,654	182
Texas ^a	37,121	1,197
Federal Offshore PAD District III	44,318	1,430
PAD District IV	9,254	299
Colorado	1,555	50
Montana	1,310	42
Utah	1,320	43
Wyoming	5,069	164
PAD District V	54,372	1,754
Alaska ^a	28,288	913
South Alaska	875	28
North Slope	27,412	884
Arizona	7	(s)
California ^a	22,971	741
Nevada	52	2
Federal Offshore PAD District V	3,055	99
U.S. Total^a	177,920	5,739

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,714; California: State - 1,575; Louisiana: State - 1,114; Texas: State - 56; U.S. Total, including Federal offshore -54,832.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
August 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	679	22
Florida	396	13
New York	19	1
Pennsylvania	137	4
Virginia	1	(s)
West Virginia	126	4
PAD District II	15,340	495
Illinois	1,015	33
Indiana	187	6
Kansas	3,262	105
Kentucky	308	10
Michigan	1,199	39
Missouri	9	(s)
Nebraska	250	8
North Dakota	2,713	88
Ohio	555	18
Oklahoma	5,719	184
South Dakota	95	3
Tennessee	27	1
PAD District III	100,075	3,228
Alabama	864	28
Arkansas	578	19
Louisiana ^a	8,976	290
Mississippi	1,691	55
New Mexico	5,539	179
Texas ^a	37,177	1,199
Federal Offshore PAD District III	45,252	1,460
PAD District IV	9,214	297
Colorado	1,553	50
Montana	1,266	41
Utah	1,309	42
Wyoming	5,087	164
PAD District V	54,142	1,747
Alaska ^a	28,343	914
South Alaska	881	28
North Slope	27,461	886
Arizona	6	(s)
California ^a	22,798	735
Nevada	49	2
Federal Offshore PAD District V	2,947	95
U.S. Total^a	179,451	5,789

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,516; California: State - 1,491; Louisiana: State - 1,127; Texas: State - 71; U.S. Total, including Federal offshore -55,403.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
September 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	658	22
Florida	386	13
New York	20	1
Pennsylvania	132	4
Virginia	1	(s)
West Virginia	119	4
PAD District II	14,603	487
Illinois	991	33
Indiana	167	6
Kansas	2,732	91
Kentucky	366	12
Michigan	699	23
Missouri	7	(s)
Nebraska	250	8
North Dakota	2,668	89
Ohio	563	19
Oklahoma	6,040	201
South Dakota	90	3
Tennessee	30	1
PAD District III	96,667	3,222
Alabama	834	28
Arkansas	576	19
Louisiana ^a	8,473	282
Mississippi	1,659	55
New Mexico	5,398	180
Texas ^a	35,866	1,196
Federal Offshore PAD District III	43,861	1,462
PAD District IV	8,938	298
Colorado	1,495	50
Montana	1,224	41
Utah	1,271	42
Wyoming	4,948	165
PAD District V	51,865	1,729
Alaska ^a	26,767	892
South Alaska	820	27
North Slope	25,946	865
Arizona	6	(s)
California ^a	22,292	743
Nevada	49	2
Federal Offshore PAD District V	2,752	92
U.S. Total^a	172,731	5,758

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,293; California: State - 1,469; Louisiana: State - 1,052; Texas: State - 57; U.S. Total, including Federal offshore -53,484.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
October 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	687	22
Florida	418	13
New York	18	1
Pennsylvania	132	4
Virginia	1	(s)
West Virginia	119	4
PAD District II	14,191	458
Illinois	1,008	33
Indiana	181	6
Kansas	2,737	88
Kentucky	288	9
Michigan	558	18
Missouri	7	(s)
Nebraska	256	8
North Dakota	2,805	90
Ohio	635	20
Oklahoma	5,583	180
South Dakota	106	3
Tennessee	29	1
PAD District III	99,884	3,222
Alabama	849	27
Arkansas	624	20
Louisiana ^a	8,740	282
Mississippi	1,724	56
New Mexico	5,488	177
Texas ^a	36,999	1,194
Federal Offshore PAD District III	45,460	1,466
PAD District IV	9,264	299
Colorado	1,536	50
Montana	1,296	42
Utah	1,282	41
Wyoming	5,150	166
PAD District V	56,054	1,808
Alaska ^a	29,935	966
South Alaska	908	29
North Slope	29,026	936
Arizona	5	(s)
California ^a	23,253	750
Nevada	51	2
Federal Offshore PAD District V	2,811	91
U.S. Total^a	180,080	5,809

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,674; California: State - 1,517; Louisiana: State - 1,065; Texas: State - 54; U.S. Total, including Federal offshore -55,580.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
November 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	642	21
Florida	386	13
New York	20	1
Pennsylvania	129	4
Virginia	(s)	(s)
West Virginia	108	4
PAD District II	13,992	466
Illinois	987	33
Indiana	168	6
Kansas	2,613	87
Kentucky	185	6
Michigan	861	29
Missouri	6	(s)
Nebraska	242	8
North Dakota	2,630	88
Ohio	560	19
Oklahoma	5,613	187
South Dakota	100	3
Tennessee	28	1
PAD District III	96,612	3,220
Alabama	816	27
Arkansas	567	19
Louisiana ^a	8,337	278
Mississippi	1,631	54
New Mexico	5,361	179
Texas ^a	35,848	1,195
Federal Offshore PAD District III	44,053	1,468
PAD District IV	8,946	298
Colorado	1,480	49
Montana	1,251	42
Utah	1,253	42
Wyoming	4,962	165
PAD District V	54,788	1,826
Alaska ^a	29,566	986
South Alaska	884	29
North Slope	28,682	956
Arizona	4	(s)
California ^a	22,365	745
Nevada	49	2
Federal Offshore PAD District V	2,805	94
U.S. Total^a	174,980	5,833

^a Includes the following offshore production (thousand barrels): Alaska: State - 4,472; California: State - 1,414; Louisiana: State - 992; Texas: State - 49; U.S. Total, including Federal offshore -53,783.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State
December 2000**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	621	20
Florida	394	13
New York	12	(s)
Pennsylvania	110	4
Virginia	1	(s)
West Virginia	104	3
PAD District II	13,950	450
Illinois	1,012	33
Indiana	150	5
Kansas	2,834	91
Kentucky	383	12
Michigan	325	10
Missouri	6	(s)
Nebraska	248	8
North Dakota	2,720	88
Ohio	471	15
Oklahoma	5,672	183
South Dakota	106	3
Tennessee	21	1
PAD District III	100,447	3,240
Alabama	841	27
Arkansas	627	20
Louisiana ^a	8,882	287
Mississippi	1,686	54
New Mexico	5,589	180
Texas ^a	37,181	1,199
Federal Offshore PAD District III	45,641	1,472
PAD District IV	9,146	295
Colorado	1,523	49
Montana	1,274	41
Utah	1,293	42
Wyoming	5,056	163
PAD District V	57,344	1,850
Alaska ^a	31,315	1,010
South Alaska	909	29
North Slope	30,407	981
Arizona	5	(s)
California ^a	22,932	740
Nevada	51	2
Federal Offshore PAD District V	3,040	98
U.S. Total^a	181,508	5,855

^a Includes the following offshore production (thousand barrels): Alaska: State - 6,155; California: State - 1,452; Louisiana: State - 938; Texas: State - 58; U.S. Total, including Federal offshore -57,285.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	125	680	805	431	354	7,929	8,714
Pentanes Plus	12	73	85	100	80	852	1,032
Liquefied Petroleum Gases	113	607	720	331	274	7,077	7,682
Ethane	48	199	247	118	0	3,136	3,254
Propane	42	289	331	104	175	2,646	2,925
Normal Butane	23	83	106	62	99	936	1,097
Isobutane	0	36	36	47	0	359	406
Stocks							
Natural Gas Liquids	7	40	47	89	57	803	949
Pentanes Plus	0	2	2	12	16	69	97
Liquefied Petroleum Gases	7	38	45	77	41	734	852
Ethane	0	0	0	17	0	196	213
Propane	2	27	29	33	28	378	439
Normal Butane	5	7	12	12	13	103	128
Isobutane	0	4	4	15	0	57	72

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,132	5,428	11,799	490	6,460	42,309	6,038	2,761	60,627
Pentanes Plus	2,673	602	1,747	148	661	5,831	840	1,429	9,217
Liquefied Petroleum Gases	15,459	4,826	10,052	342	5,799	36,478	5,198	1,332	51,410
Ethane	7,375	2,317	4,526	78	3,159	17,455	2,477	0	23,433
Propane	5,104	1,339	3,392	136	1,733	11,704	1,739	374	17,073
Normal Butane	2,031	-962	1,083	85	596	2,833	624	626	5,286
Isobutane	949	2,132	1,051	43	311	4,486	358	332	5,618
Stocks									
Natural Gas Liquids	170	511	1,499	105	98	2,383	348	212	3,939
Pentanes Plus	54	78	303	42	18	495	146	18	758
Liquefied Petroleum Gases	116	433	1,196	63	80	1,888	202	194	3,181
Ethane	8	184	157	39	0	388	2	0	603
Propane	74	110	301	12	71	568	104	140	1,280
Normal Butane	23	70	524	8	4	629	73	19	861
Isobutane	11	69	214	4	5	303	23	35	437

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	121	636	757	422	333	7,566	8,321
Pentanes Plus	11	66	77	111	74	797	982
Liquefied Petroleum Gases	110	570	680	311	259	6,769	7,339
Ethane	45	194	239	100	0	3,096	3,196
Propane	41	261	302	98	167	2,486	2,751
Normal Butane	24	79	103	61	92	776	929
Isobutane	0	36	36	52	0	411	463
Stocks							
Natural Gas Liquids	13	49	62	90	58	633	781
Pentanes Plus	0	8	8	12	19	125	156
Liquefied Petroleum Gases	13	41	54	78	39	508	625
Ethane	0	0	0	17	0	212	229
Propane	8	26	34	34	25	156	215
Normal Butane	5	13	18	12	14	74	100
Isobutane	0	2	2	15	0	66	81

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,273	5,151	11,053	467	6,151	40,095	5,866	2,593	57,632
Pentanes Plus	2,578	586	1,614	142	624	5,544	818	1,345	8,766
Liquefied Petroleum Gases	14,695	4,565	9,439	325	5,527	34,551	5,048	1,248	48,866
Ethane	6,984	2,095	4,243	75	3,018	16,415	2,459	1	22,310
Propane	4,864	1,264	3,203	127	1,645	11,103	1,665	370	16,191
Normal Butane	1,936	-1,016	1,029	78	568	2,595	591	527	4,745
Isobutane	911	2,222	964	45	296	4,438	333	350	5,620
Stocks									
Natural Gas Liquids	165	542	1,008	78	60	1,853	339	187	3,222
Pentanes Plus	53	107	236	53	16	465	143	17	789
Liquefied Petroleum Gases	112	435	772	25	44	1,388	196	170	2,433
Ethane	8	166	0	0	0	174	3	0	406
Propane	70	116	132	16	36	370	104	109	832
Normal Butane	23	91	449	6	3	572	71	19	780
Isobutane	11	62	191	3	5	272	18	42	415

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	123	735	858	452	358	7,890	8,700
Pentanes Plus	12	90	102	112	82	904	1,098
Liquefied Petroleum Gases	111	645	756	340	276	6,986	7,602
Ethane	46	212	258	99	0	3,144	3,243
Propane	39	295	334	119	176	2,570	2,865
Normal Butane	26	95	121	69	100	686	855
Isobutane	0	43	43	53	0	586	639
Stocks							
Natural Gas Liquids	9	45	54	90	47	767	904
Pentanes Plus	0	18	18	11	10	220	241
Liquefied Petroleum Gases	9	27	36	79	37	547	663
Ethane	0	0	0	17	0	207	224
Propane	5	22	27	35	24	205	264
Normal Butane	4	3	7	12	13	95	120
Isobutane	0	2	2	15	0	40	55

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,485	5,482	11,803	446	6,590	42,806	6,404	2,823	61,591
Pentanes Plus	2,823	642	1,795	135	686	6,081	891	1,477	9,649
Liquefied Petroleum Gases	15,662	4,840	10,008	311	5,904	36,725	5,513	1,346	51,942
Ethane	7,423	2,269	4,506	64	3,209	17,471	2,638	2	23,612
Propane	5,187	1,358	3,375	126	1,762	11,808	1,848	391	17,246
Normal Butane	2,043	-804	1,097	80	613	3,029	663	620	5,288
Isobutane	1,009	2,017	1,030	41	320	4,417	364	333	5,796
Stocks									
Natural Gas Liquids	149	761	895	45	65	1,915	325	152	3,350
Pentanes Plus	51	114	158	18	23	364	143	21	787
Liquefied Petroleum Gases	98	647	737	27	42	1,551	182	131	2,563
Ethane	8	256	0	0	0	264	2	0	490
Propane	55	163	151	14	16	399	90	100	880
Normal Butane	25	133	536	10	9	713	68	21	929
Isobutane	10	95	50	3	17	175	22	10	264

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	98	699	797	427	356	7,732	8,515
Pentanes Plus	13	77	90	70	81	891	1,042
Liquefied Petroleum Gases	85	622	707	357	275	6,841	7,473
Ethane	34	203	237	119	0	3,062	3,181
Propane	30	289	319	122	175	2,528	2,825
Normal Butane	21	90	111	63	100	819	982
Isobutane	0	40	40	53	0	432	485
Stocks							
Natural Gas Liquids	10	63	73	91	55	1,242	1,388
Pentanes Plus	0	24	24	11	12	255	278
Liquefied Petroleum Gases	10	39	49	80	43	987	1,110
Ethane	0	0	0	17	0	320	337
Propane	7	21	28	36	28	431	495
Normal Butane	3	15	18	12	15	115	142
Isobutane	0	3	3	15	0	121	136

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,946	5,353	10,780	462	6,337	40,878	6,211	2,641	59,042
Pentanes Plus	2,815	632	1,608	120	697	5,872	869	1,380	9,253
Liquefied Petroleum Gases	15,131	4,721	9,172	342	5,640	35,006	5,342	1,261	49,789
Ethane	7,113	2,247	4,141	103	3,007	16,611	2,518	1	22,548
Propane	5,003	1,279	3,138	122	1,711	11,253	1,791	374	16,562
Normal Butane	2,033	-853	1,024	78	611	2,893	686	473	5,145
Isobutane	982	2,048	869	39	311	4,249	347	413	5,534
Stocks									
Natural Gas Liquids	174	974	1,029	58	95	2,330	367	142	4,300
Pentanes Plus	64	170	260	31	30	555	148	20	1,025
Liquefied Petroleum Gases	110	804	769	27	65	1,775	219	122	3,275
Ethane	8	334	0	0	0	342	3	0	682
Propane	60	196	310	15	45	626	107	95	1,351
Normal Butane	27	171	383	9	13	603	87	19	869
Isobutane	15	103	76	3	7	204	22	8	373

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	128	710	838	464	382	8,049	8,895
Pentanes Plus	15	84	99	80	91	964	1,135
Liquefied Petroleum Gases	113	626	739	384	291	7,085	7,760
Ethane	44	214	258	123	0	3,151	3,274
Propane	41	283	324	137	183	2,634	2,954
Normal Butane	28	91	119	66	108	680	854
Isobutane	0	38	38	58	0	620	678
Stocks							
Natural Gas Liquids	12	47	59	92	53	1,375	1,520
Pentanes Plus	0	13	13	12	14	98	124
Liquefied Petroleum Gases	12	34	46	80	39	1,277	1,396
Ethane	0	0	0	17	0	352	369
Propane	7	21	28	35	24	677	736
Normal Butane	5	11	16	13	15	147	175
Isobutane	0	2	2	15	0	101	116

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,924	5,505	11,147	420	6,515	41,511	6,316	2,660	60,220
Pentanes Plus	2,931	667	1,719	123	754	6,194	896	1,334	9,658
Liquefied Petroleum Gases	14,993	4,838	9,428	297	5,761	35,317	5,420	1,326	50,562
Ethane	7,009	2,332	4,134	67	3,032	16,574	2,601	1	22,708
Propane	4,985	1,330	3,254	118	1,767	11,454	1,775	402	16,909
Normal Butane	2,022	-981	1,072	78	636	2,827	675	461	4,936
Isobutane	977	2,157	968	34	326	4,462	369	462	6,009
Stocks									
Natural Gas Liquids	170	1,347	1,007	64	85	2,673	398	142	4,792
Pentanes Plus	53	204	310	36	22	625	164	10	936
Liquefied Petroleum Gases	117	1,143	697	28	63	2,048	234	132	3,856
Ethane	8	476	2	2	0	488	2	0	859
Propane	70	306	548	14	37	975	104	97	1,940
Normal Butane	22	231	93	8	20	374	90	17	672
Isobutane	17	130	54	4	6	211	38	18	385

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	133	693	826	435	368	7,477	8,280
Pentanes Plus	16	85	101	78	87	941	1,106
Liquefied Petroleum Gases	117	608	725	357	281	6,536	7,174
Ethane	47	192	239	101	0	2,845	2,946
Propane	42	284	326	137	178	2,449	2,764
Normal Butane	28	92	120	64	103	602	769
Isobutane	0	40	40	55	0	640	695
Stocks							
Natural Gas Liquids	8	35	43	91	39	1,280	1,410
Pentanes Plus	0	9	9	12	7	111	130
Liquefied Petroleum Gases	8	26	34	79	32	1,169	1,280
Ethane	0	0	0	17	0	299	316
Propane	6	17	23	35	17	640	692
Normal Butane	2	6	8	12	15	146	173
Isobutane	0	3	3	15	0	84	99

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,929	5,364	10,220	427	5,926	39,866	6,355	2,333	57,660
Pentanes Plus	3,003	672	1,588	136	717	6,116	914	1,179	9,416
Liquefied Petroleum Gases	14,926	4,692	8,632	291	5,209	33,750	5,441	1,154	48,244
Ethane	6,892	2,226	3,805	62	2,730	15,715	2,673	1	21,574
Propane	5,009	1,250	2,983	116	1,600	10,958	1,752	341	16,141
Normal Butane	2,041	-1,228	959	76	582	2,430	681	289	4,289
Isobutane	984	2,444	885	37	297	4,647	335	523	6,240
Stocks									
Natural Gas Liquids	177	1,368	1,083	43	65	2,736	349	128	4,666
Pentanes Plus	59	216	127	16	10	428	155	18	740
Liquefied Petroleum Gases	118	1,152	956	27	55	2,308	194	110	3,926
Ethane	8	459	0	0	0	467	2	0	785
Propane	71	302	669	17	28	1,087	87	80	1,969
Normal Butane	25	222	160	8	17	432	84	16	713
Isobutane	14	169	127	2	10	322	21	14	459

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	77	731	808	433	378	7,614	8,425
Pentanes Plus	10	89	99	78	97	1,002	1,177
Liquefied Petroleum Gases	67	642	709	355	281	6,612	7,248
Ethane	25	207	232	92	0	2,830	2,922
Propane	25	296	321	147	175	2,516	2,838
Normal Butane	17	96	113	63	106	723	892
Isobutane	0	43	43	53	0	543	596
Stocks							
Natural Gas Liquids	1	67	68	88	36	1,186	1,310
Pentanes Plus	0	15	15	10	8	96	114
Liquefied Petroleum Gases	1	52	53	78	28	1,090	1,196
Ethane	0	0	0	17	0	225	242
Propane	1	17	18	35	15	605	655
Normal Butane	0	32	32	12	13	162	187
Isobutane	0	3	3	14	0	98	112

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,794	5,533	10,683	416	6,341	41,767	6,648	2,314	59,962
Pentanes Plus	3,188	703	1,668	126	776	6,461	973	1,190	9,900
Liquefied Petroleum Gases	15,606	4,830	9,015	290	5,565	35,306	5,675	1,124	50,062
Ethane	7,280	2,246	3,994	65	2,876	16,461	2,785	2	22,402
Propane	5,198	1,325	3,100	110	1,734	11,467	1,824	353	16,803
Normal Butane	2,114	-1,308	1,020	79	632	2,537	722	311	4,575
Isobutane	1,014	2,567	901	36	323	4,841	344	458	6,282
Stocks									
Natural Gas Liquids	201	1,492	1,830	47	75	3,645	242	165	5,430
Pentanes Plus	60	251	175	20	29	535	106	15	785
Liquefied Petroleum Gases	141	1,241	1,655	27	46	3,110	136	150	4,645
Ethane	12	568	130	2	0	712	3	0	957
Propane	98	254	855	16	24	1,247	61	104	2,085
Normal Butane	17	256	472	7	8	760	56	20	1,055
Isobutane	14	163	198	2	14	391	16	26	548

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	129	733	862	455	361	7,435	8,251
Pentanes Plus	16	88	104	78	94	1,033	1,205
Liquefied Petroleum Gases	113	645	758	377	267	6,402	7,046
Ethane	44	209	253	100	0	2,696	2,796
Propane	40	302	342	156	167	2,457	2,780
Normal Butane	29	94	123	65	100	739	904
Isobutane	0	40	40	56	0	510	566
Stocks							
Natural Gas Liquids	12	65	77	86	37	1,497	1,620
Pentanes Plus	0	6	6	10	10	135	155
Liquefied Petroleum Gases	12	59	71	76	27	1,362	1,465
Ethane	0	0	0	17	0	317	334
Propane	7	18	25	34	14	760	808
Normal Butane	5	37	42	11	13	181	205
Isobutane	0	4	4	14	0	104	118

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	19,055	5,307	10,912	427	6,243	41,944	6,726	2,379	60,162
Pentanes Plus	3,244	704	1,725	134	773	6,580	991	1,234	10,114
Liquefied Petroleum Gases	15,811	4,603	9,187	293	5,470	35,364	5,735	1,145	50,048
Ethane	7,321	2,145	4,036	63	2,793	16,358	2,772	2	22,181
Propane	5,261	1,284	3,167	115	1,726	11,553	1,878	349	16,902
Normal Butane	2,192	-1,097	1,044	71	626	2,836	710	409	4,982
Isobutane	1,037	2,271	940	44	325	4,617	375	385	5,983
Stocks									
Natural Gas Liquids	180	554	1,837	75	38	2,684	276	177	4,834
Pentanes Plus	57	92	315	45	10	519	138	15	833
Liquefied Petroleum Gases	123	462	1,522	30	28	2,165	138	162	4,001
Ethane	8	170	0	4	0	182	7	0	523
Propane	82	124	654	14	11	885	51	126	1,895
Normal Butane	21	94	549	9	3	676	58	25	1,006
Isobutane	12	74	319	3	14	422	22	11	577

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	122	542	664	418	372	7,339	8,129
Pentanes Plus	14	68	82	69	92	1,001	1,162
Liquefied Petroleum Gases	108	474	582	349	280	6,338	6,967
Ethane	43	129	172	93	0	2,655	2,748
Propane	41	234	275	141	177	2,445	2,763
Normal Butane	24	78	102	60	103	817	980
Isobutane	0	33	33	55	0	421	476
Stocks							
Natural Gas Liquids	8	37	45	89	47	1,877	2,013
Pentanes Plus	0	4	4	11	11	170	192
Liquefied Petroleum Gases	8	33	41	78	36	1,707	1,821
Ethane	0	0	0	17	0	210	227
Propane	3	21	24	36	22	1,119	1,177
Normal Butane	5	8	13	11	14	296	321
Isobutane	0	4	4	14	0	82	96

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,326	4,918	10,043	415	6,269	39,971	6,674	2,245	57,683
Pentanes Plus	3,117	632	1,635	123	745	6,252	931	1,138	9,565
Liquefied Petroleum Gases	15,209	4,286	8,408	292	5,524	33,719	5,743	1,107	48,118
Ethane	7,071	1,977	3,648	62	2,859	15,617	2,820	2	21,359
Propane	5,061	1,197	2,884	115	1,728	10,985	1,848	359	16,230
Normal Butane	2,095	-1,014	986	75	616	2,758	719	298	4,857
Isobutane	982	2,126	890	40	321	4,359	356	448	5,672
Stocks									
Natural Gas Liquids	198	802	1,728	65	60	2,853	278	201	5,390
Pentanes Plus	67	149	119	27	6	368	131	13	708
Liquefied Petroleum Gases	131	653	1,609	38	54	2,485	147	188	4,682
Ethane	8	244	0	5	0	257	6	0	490
Propane	82	212	617	14	31	956	63	150	2,370
Normal Butane	29	122	669	16	15	851	49	27	1,261
Isobutane	12	75	323	3	8	421	29	11	561

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	129	505	634	300	393	7,679	8,372
Pentanes Plus	12	67	79	65	96	995	1,156
Liquefied Petroleum Gases	117	438	555	235	297	6,684	7,216
Ethane	46	109	155	53	0	2,850	2,903
Propane	44	231	275	81	188	2,526	2,795
Normal Butane	27	72	99	51	109	872	1,032
Isobutane	0	26	26	50	0	436	486
Stocks							
Natural Gas Liquids	10	42	52	88	51	1,817	1,956
Pentanes Plus	0	14	14	10	10	77	97
Liquefied Petroleum Gases	10	28	38	78	41	1,740	1,859
Ethane	0	0	0	17	0	330	347
Propane	7	23	30	35	26	1,136	1,197
Normal Butane	3	2	5	12	15	190	217
Isobutane	0	3	3	14	0	84	98

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,643	5,069	10,736	418	6,452	41,318	6,554	2,603	59,481
Pentanes Plus	2,983	611	1,706	135	718	6,153	954	1,304	9,646
Liquefied Petroleum Gases	15,660	4,458	9,030	283	5,734	35,165	5,600	1,299	49,835
Ethane	7,354	2,093	4,057	55	3,002	16,561	2,461	3	22,083
Propane	5,182	1,208	3,054	111	1,782	11,337	2,001	380	16,788
Normal Butane	2,121	-1,067	1,014	79	626	2,773	770	540	5,214
Isobutane	1,003	2,224	905	38	324	4,494	368	376	5,750
Stocks									
Natural Gas Liquids	189	459	1,498	85	70	2,301	286	197	4,792
Pentanes Plus	55	103	174	40	8	380	128	11	630
Liquefied Petroleum Gases	134	356	1,324	45	62	1,921	158	186	4,162
Ethane	8	102	0	5	0	115	2	0	464
Propane	92	112	603	22	34	863	92	146	2,328
Normal Butane	20	78	547	15	14	674	48	28	972
Isobutane	14	64	174	3	14	269	16	12	398

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	117	691	808	196	349	7,080	7,625
Pentanes Plus	10	87	97	53	78	883	1,014
Liquefied Petroleum Gases	107	604	711	143	271	6,197	6,611
Ethane	42	179	221	8	0	2,685	2,693
Propane	41	290	331	53	176	2,331	2,560
Normal Butane	24	94	118	42	95	753	890
Isobutane	0	41	41	40	0	428	468
Stocks							
Natural Gas Liquids	6	46	52	89	39	1,768	1,896
Pentanes Plus	0	22	22	11	8	66	85
Liquefied Petroleum Gases	6	24	30	78	31	1,702	1,811
Ethane	0	0	0	17	0	199	216
Propane	2	20	22	35	18	1,366	1,419
Normal Butane	4	2	6	12	13	89	114
Isobutane	0	2	2	14	0	48	62

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,795	4,737	9,535	412	6,290	38,769	6,567	2,507	56,276
Pentanes Plus	2,766	571	1,506	123	653	5,619	890	1,251	8,871
Liquefied Petroleum Gases	15,029	4,166	8,029	289	5,637	33,150	5,677	1,256	47,405
Ethane	7,114	2,007	3,430	60	3,023	15,634	2,713	5	21,266
Propane	4,942	1,143	2,817	118	1,709	10,729	1,894	370	15,884
Normal Butane	2,037	-1,069	943	73	594	2,578	725	519	4,830
Isobutane	936	2,085	839	38	311	4,209	345	362	5,425
Stocks									
Natural Gas Liquids	179	431	1,183	45	66	1,904	229	183	4,264
Pentanes Plus	54	91	157	12	4	318	111	13	549
Liquefied Petroleum Gases	125	340	1,026	33	62	1,586	118	170	3,715
Ethane	8	112	0	0	0	120	3	0	339
Propane	81	107	501	16	32	737	56	115	2,349
Normal Butane	22	65	471	13	14	585	47	22	774
Isobutane	14	56	54	4	16	144	12	33	253

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	121	669	790	674	363	5,517	6,554
Pentanes Plus	11	78	89	120	84	793	997
Liquefied Petroleum Gases	110	591	701	554	279	4,724	5,557
Ethane	43	183	226	71	0	1,604	1,675
Propane	43	280	323	350	177	2,014	2,541
Normal Butane	24	86	110	84	102	729	915
Isobutane	0	42	42	49	0	377	426
Stocks							
Natural Gas Liquids	9	37	46	290	49	1,450	1,789
Pentanes Plus	0	7	7	52	12	47	111
Liquefied Petroleum Gases	9	30	39	238	37	1,403	1,678
Ethane	0	0	0	59	0	229	288
Propane	4	26	30	120	23	1,015	1,158
Normal Butane	5	2	7	38	14	94	146
Isobutane	0	2	2	21	0	65	86

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	15,418	4,318	6,769	406	6,248	33,159	6,062	2,514	49,079
Pentanes Plus	2,411	522	1,095	133	648	4,809	888	1,280	8,063
Liquefied Petroleum Gases	13,007	3,796	5,674	273	5,600	28,350	5,174	1,234	41,016
Ethane	5,940	1,839	2,234	56	2,974	13,043	2,176	1	17,121
Propane	4,416	1,109	2,092	115	1,724	9,456	1,906	348	14,574
Normal Butane	1,834	-1,227	733	67	592	1,999	747	530	4,301
Isobutane	817	2,075	615	35	310	3,852	345	355	5,020
Stocks									
Natural Gas Liquids	198	450	1,448	36	77	2,209	254	139	4,437
Pentanes Plus	64	89	361	14	9	537	115	12	782
Liquefied Petroleum Gases	134	361	1,087	22	68	1,672	139	127	3,655
Ethane	8	78	14	0	0	100	3	0	391
Propane	85	102	392	15	37	631	70	74	1,963
Normal Butane	27	88	544	6	21	686	44	21	904
Isobutane	14	93	137	1	10	255	22	32	397

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	37,808	2,758	40,566	64,422	12,329	20,349	97,100
Natural Gas Liquids	221	0	221	2,203	143	1,341	3,687
Pentanes Plus	0	0	0	180	4	603	787
Liquefied Petroleum Gases	221	0	221	2,023	139	738	2,900
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	181	0	181	1,578	114	472	2,164
Isobutane	40	0	40	445	25	266	736
Other Liquids	9,608	33	9,641	-3,687	532	-395	-3,550
Other Hydrocarbons/Hydrogen/Oxygenates	1,971	0	1,971	746	267	107	1,120
Other Hydrocarbons/Hydrogen	0	0	0	35	0	29	64
Oxygenates	W	W	1,971	711	267	78	1,056
Fuel Ethanol	W	W	W	W	W	W	970
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,804	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,560	31	3,591	-1,167	-55	-741	-1,963
Motor Gasoline Blend. Comp. (net)	4,204	2	4,206	-3,269	320	239	-2,710
Aviation Gasoline Blend. Comp. (net)	-127	0	-127	3	0	0	3
Total Input to Refineries	47,637	2,791	50,428	62,938	13,004	21,295	97,237
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,238	89	1,327	2,135	398	659	3,192
Operable Capacity (daily average)	1,603	101	1,704	2,450	421	749	3,619
Operable Utilization Rate (percent) ^b	77.3	88.0	77.9	87.1	94.5	88.1	88.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	611	16	627	719	128	170	1,017
Catalytic Hydrocracking	32	0	32	118	0	4	122
Delayed and Fluid Coking	64	0	64	200	68	70	338
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.69	1.17	0.72	1.51	2.36	0.82	1.48
API Gravity, Weighted Average (degrees)	35.39	34.09	35.30	33.48	28.36	36.22	33.40
Operable Capacity (daily average)	1,603	101	1,704	2,450	421	749	3,619
Operating	1,509	101	1,610	2,450	421	749	3,619
Idle	94	0	94	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,849	101,687	75,969	5,038	2,782	202,325	15,495	71,654	427,140
Natural Gas Liquids	913	3,078	2,005	155	226	6,377	708	2,911	13,904
Pentanes Plus	457	977	44	105	98	1,681	290	1,188	3,946
Liquefied Petroleum Gases	456	2,101	1,961	50	128	4,696	418	1,723	9,958
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	438	1,116	1,202	35	0	2,791	300	1,303	6,739
Isobutane	18	985	759	15	128	1,905	118	420	3,219
Other Liquids	-205	7,033	6,159	-441	-463	12,083	-170	3,102	21,106
Other Hydrocarbons/Hydrogen/Oxygenates	116	2,228	789	0	17	3,150	128	3,756	10,125
Other Hydrocarbons/Hydrogen	106	401	440	0	0	947	1	813	1,825
Oxygenates	10	1,827	349	W	W	2,203	127	2,943	8,300
Fuel Ethanol	W	W	W	W	W	W	W	W	1,449
Methanol	W	W	W	W	W	W	W	W	67
MTBE	W	1,767	W	W	W	2,074	W	2,618	6,554
Other Oxygenates ^a	W	W	W	W	W	W	W	W	230
Unfinished Oils (net)	-73	7,319	5,238	-412	30	12,102	-301	753	14,182
Motor Gasoline Blend. Comp. (net)	-250	-2,525	133	-29	-510	-3,181	3	-1,407	-3,089
Aviation Gasoline Blend. Comp. (net)	2	11	-1	0	0	12	0	0	-112
Total Input to Refineries	17,557	111,798	84,133	4,752	2,545	220,785	16,033	77,667	462,150
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	546	3,271	2,477	154	90	6,537	506	2,594	14,156
Operable Capacity (daily average)	573	3,673	3,008	204	96	7,553	541	3,095	16,512
Operable Utilization Rate (percent) ^b	95.2	89.1	82.3	75.4	93.9	86.5	93.5	83.8	85.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	147	1,254	954	14	29	2,398	146	692	4,879
Catalytic Hydrocracking	34	218	205	0	0	457	5	407	1,022
Delayed and Fluid Coking	5	401	408	9	0	822	43	468	1,735
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.79	1.64	1.47	1.87	0.50	1.49	1.35	1.27	1.37
API Gravity, Weighted Average (degrees)	38.81	29.78	30.87	30.10	38.98	31.08	34.12	26.83	31.37
Operable Capacity (daily average)	573	3,673	3,008	204	96	7,553	541	3,095	16,512
Operating	573	3,673	3,008	197	96	7,546	531	3,009	16,315
Idle	0	0	0	7	0	7	10	86	197
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	32,663	32,663

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	42,415	2,560	44,975	59,006	11,917	19,068	89,991
Natural Gas Liquids	169	0	169	1,888	251	973	3,112
Pentanes Plus	0	0	0	476	136	620	1,232
Liquefied Petroleum Gases	169	0	169	1,412	115	353	1,880
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	100	0	100	1,066	84	163	1,313
Isobutane	69	0	69	346	31	190	567
Other Liquids	9,004	71	9,075	-1,602	447	-527	-1,682
Other Hydrocarbons/Hydrogen/Oxygenates	2,027	0	2,027	723	254	95	1,072
Other Hydrocarbons/Hydrogen	0	0	0	24	3	34	61
Oxygenates	W	W	2,027	699	251	61	1,011
Fuel Ethanol	W	W	W	W	W	W	950
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,843	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,476	74	2,550	1,405	-9	-1,249	147
Motor Gasoline Blend. Comp. (net)	4,692	-3	4,689	-3,706	202	627	-2,877
Aviation Gasoline Blend. Comp. (net)	-191	0	-191	-24	0	0	-24
Total Input to Refineries	51,588	2,631	54,219	59,292	12,615	19,514	91,421
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,446	88	1,535	2,045	411	661	3,117
Operable Capacity (daily average)	1,603	101	1,704	2,450	421	749	3,619
Operable Utilization Rate (percent) ^b	90.2	87.3	90.1	83.5	97.6	88.3	86.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	626	17	643	706	138	158	1,002
Catalytic Hydrocracking	41	0	41	127	0	2	129
Delayed and Fluid Coking	81	0	81	203	61	69	333
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.79	1.24	0.82	1.46	2.32	0.82	1.44
API Gravity, Weighted Average (degrees)	33.66	33.97	33.68	33.06	29.52	35.64	33.14
Operable Capacity (daily average)	1,603	101	1,704	2,450	421	749	3,619
Operating	1,509	101	1,610	2,450	421	749	3,619
Idle	94	0	94	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 2000 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,428	92,778	76,564	4,891	2,557	193,218	14,167	64,466	406,817
Natural Gas Liquids	925	2,736	2,167	114	217	6,159	613	2,569	12,622
Pentanes Plus	463	1,132	87	75	93	1,850	281	1,123	4,486
Liquefied Petroleum Gases	462	1,604	2,080	39	124	4,309	332	1,446	8,136
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	429	858	1,418	21	0	2,726	215	990	5,344
Isobutane	33	746	662	18	124	1,583	117	456	2,792
Other Liquids	-172	6,329	1,278	-386	-379	6,670	179	1,871	16,113
Other Hydrocarbons/Hydrogen/Oxygenates	113	2,084	690	0	13	2,900	102	3,543	9,644
Other Hydrocarbons/Hydrogen	105	404	418	0	0	927	0	750	1,738
Oxygenates	8	1,680	272	W	W	1,973	102	2,793	7,906
Fuel Ethanol	W	W	W	W	W	W	W	W	1,398
Methanol	W	W	W	W	W	W	W	W	57
MTBE	W	1,599	W	W	W	1,840	W	2,471	6,193
Other Oxygenates ^a	W	W	W	W	W	W	W	W	258
Unfinished Oils (net)	-64	7,225	339	-344	-90	7,066	-142	-1,404	8,217
Motor Gasoline Blend. Comp. (net)	-219	-2,973	247	-42	-302	-3,289	219	-268	-1,526
Aviation Gasoline Blend. Comp. (net)	-2	-7	2	0	0	-7	0	0	-222
Total Input to Refineries	17,181	101,843	80,009	4,619	2,395	206,047	14,959	68,906	435,552
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	568	3,162	2,657	157	88	6,633	495	2,480	14,260
Operable Capacity (daily average)	573	3,673	3,008	197	96	7,546	541	3,095	16,505
Operable Utilization Rate (percent) ^b	99.1	86.1	88.3	79.9	92.2	87.9	91.5	80.1	86.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	163	1,299	958	13	28	2,461	140	706	4,951
Catalytic Hydrocracking	33	223	157	0	0	413	5	383	971
Delayed and Fluid Coking	6	373	392	11	0	782	40	469	1,706
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.76	1.42	1.48	1.99	0.53	1.39	1.43	1.26	1.32
API Gravity, Weighted Average (degrees)	38.22	30.54	30.92	29.07	39.03	31.42	34.27	25.75	31.19
Operable Capacity (daily average)	573	3,673	3,008	197	96	7,546	541	3,095	16,505
Operating	573	3,646	3,008	197	96	7,519	531	3,011	16,291
Idle	0	27	0	0	0	27	10	84	215
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	27,242	27,242

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2000**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	47,987	2,707	50,694	62,912	13,637	21,418	97,967
Natural Gas Liquids	68	0	68	1,640	178	646	2,464
Pentanes Plus	0	0	0	227	61	522	810
Liquefied Petroleum Gases	68	0	68	1,413	117	124	1,654
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	26	0	26	720	66	81	867
Isobutane	42	0	42	693	51	43	787
Other Liquids	7,919	-70	7,849	-2,925	347	-267	-2,845
Other Hydrocarbons/Hydrogen/Oxygenates	2,434	0	2,434	724	270	75	1,069
Other Hydrocarbons/Hydrogen	0	0	0	41	0	13	54
Oxygenates	W	W	2,434	683	270	62	1,015
Fuel Ethanol	W	W	W	W	W	W	989
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,214	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	828	-50	778	-2,148	105	-800	-2,843
Motor Gasoline Blend. Comp. (net)	4,802	-20	4,782	-1,521	-28	458	-1,091
Aviation Gasoline Blend. Comp. (net)	-145	0	-145	20	0	0	20
Total Input to Refineries	55,974	2,637	58,611	61,627	14,162	21,797	97,586
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,530	87	1,617	2,048	441	695	3,184
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operable Utilization Rate (percent) ^b	95.4	86.4	94.9	83.7	104.7	92.8	88.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	584	17	601	720	138	176	1,033
Catalytic Hydrocracking	40	0	40	109	0	2	111
Delayed and Fluid Coking	87	0	87	174	65	78	317
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.96	1.17	0.97	1.38	2.27	0.78	1.38
API Gravity, Weighted Average (degrees)	32.84	33.63	32.88	33.70	29.07	36.42	33.64
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operating	1,509	101	1,610	2,447	421	749	3,617
Idle	94	0	94	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,364	105,977	87,189	3,669	2,913	216,112	14,336	73,894	453,003
Natural Gas Liquids	1,020	2,473	1,927	70	246	5,736	526	2,578	11,372
Pentanes Plus	514	1,028	246	29	119	1,936	224	1,230	4,200
Liquefied Petroleum Gases	506	1,445	1,681	41	127	3,800	302	1,348	7,172
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	471	522	766	8	0	1,767	180	917	3,757
Isobutane	35	923	915	33	127	2,033	122	431	3,415
Other Liquids	-25	4,789	4,236	230	-173	9,057	645	6,429	21,135
Other Hydrocarbons/Hydrogen/Oxygenates	132	2,526	1,094	0	22	3,774	96	4,695	12,068
Other Hydrocarbons/Hydrogen	117	419	547	0	0	1,083	5	931	2,073
Oxygenates	15	2,107	547	W	W	2,691	91	3,764	9,995
Fuel Ethanol	W	W	W	W	W	W	W	W	1,457
Methanol	W	W	W	W	W	W	W	W	47
MTBE	W	2,042	W	W	W	2,563	W	3,460	8,255
Other Oxygenates ^a	W	W	W	W	W	W	W	W	236
Unfinished Oils (net)	157	5,118	3,469	272	124	9,140	192	2,055	9,322
Motor Gasoline Blend. Comp. (net)	-320	-2,872	-325	-42	-319	-3,878	357	-321	-151
Aviation Gasoline Blend. Comp. (net)	6	17	-2	0	0	21	0	0	-104
Total Input to Refineries	17,359	113,239	93,352	3,969	2,986	230,905	15,507	82,901	485,510
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	529	3,337	2,844	106	94	6,910	473	2,623	14,806
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,505
Operable Utilization Rate (percent) ^b	92.0	90.9	94.6	54.0	98.3	91.5	87.2	84.7	89.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	169	1,293	1,032	27	29	2,549	139	755	5,077
Catalytic Hydrocracking	54	254	236	0	0	543	4	476	1,174
Delayed and Fluid Coking	6	417	410	12	0	844	39	453	1,739
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.83	1.42	1.60	1.76	0.49	1.44	1.43	1.17	1.33
API Gravity, Weighted Average (degrees)	38.29	30.59	30.54	29.05	39.03	31.23	33.52	26.58	31.22
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,505
Operating	573	3,646	2,853	197	96	7,364	532	3,011	16,134
Idle	2	27	155	0	0	184	10	84	372
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	31,304	31,304

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	45,726	2,336	48,062	68,134	12,220	21,798	102,152
Natural Gas Liquids	5	0	5	1,032	119	722	1,873
Pentanes Plus	0	0	0	192	54	540	786
Liquefied Petroleum Gases	5	0	5	840	65	182	1,087
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	145	29	36	210
Isobutane	5	0	5	695	36	146	877
Other Liquids	9,349	243	9,592	-1,646	597	-89	-1,138
Other Hydrocarbons/Hydrogen/Oxygenates	2,523	0	2,523	761	249	121	1,131
Other Hydrocarbons/Hydrogen	0	0	0	70	1	24	95
Oxygenates	W	W	2,523	691	248	97	1,036
Fuel Ethanol	W	W	W	W	W	W	927
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,442	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,257	244	1,501	490	-157	-471	-138
Motor Gasoline Blend. Comp. (net)	5,569	-1	5,568	-2,895	505	261	-2,129
Aviation Gasoline Blend. Comp. (net)	0	0	0	-2	0	0	-2
Total Input to Refineries	55,080	2,579	57,659	67,520	12,936	22,431	102,887
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,512	78	1,590	2,306	407	733	3,446
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operable Utilization Rate (percent) ^b	94.3	77.0	93.3	94.3	96.8	97.8	95.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	596	16	612	806	120	199	1,126
Catalytic Hydrocracking	40	0	40	149	0	5	154
Delayed and Fluid Coking	81	0	81	180	55	76	311
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.87	1.32	0.89	1.16	2.18	0.75	1.20
API Gravity, Weighted Average (degrees)	33.97	33.26	33.93	33.21	30.64	36.21	33.55
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operating	1,509	88	1,597	2,447	421	749	3,617
Idle	94	13	107	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2000 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,800	100,481	85,435	5,378	2,750	211,844	14,186	75,344	451,588
Natural Gas Liquids	937	2,302	1,021	58	252	4,570	414	2,240	9,102
Pentanes Plus	487	1,053	149	20	124	1,833	143	1,117	3,879
Liquefied Petroleum Gases	450	1,249	872	38	128	2,737	271	1,123	5,223
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	420	306	243	2	0	971	138	800	2,119
Isobutane	30	943	629	36	128	1,766	133	323	3,104
Other Liquids	120	8,852	3,590	-261	-75	12,226	602	6,058	27,340
Other Hydrocarbons/Hydrogen/Oxygenates	151	2,908	1,038	0	27	4,124	102	4,053	11,933
Other Hydrocarbons/Hydrogen	151	382	395	0	0	928	1	880	1,904
Oxygenates	0	2,526	643	W	W	3,196	101	3,173	10,029
Fuel Ethanol	W	W	W	W	W	W	W	W	1,050
Methanol	W	W	W	W	W	W	W	W	65
MTBE	W	2,435	W	W	W	3,055	W	3,068	8,647
Other Oxygenates ^a	W	W	W	W	W	W	W	W	267
Unfinished Oils (net)	248	7,530	2,449	-215	146	10,158	45	1,682	13,248
Motor Gasoline Blend. Comp. (net)	-276	-1,586	102	-46	-248	-2,054	455	323	2,163
Aviation Gasoline Blend. Comp. (net)	-3	0	1	0	0	-2	0	0	-4
Total Input to Refineries	18,857	111,635	90,046	5,175	2,927	228,640	15,202	83,642	488,030
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	595	3,300	2,873	172	92	7,031	478	2,735	15,281
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,505
Operable Utilization Rate (percent) ^b	103.3	89.8	95.5	87.3	95.9	93.1	88.3	88.4	92.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	178	1,327	994	27	28	2,555	135	715	5,142
Catalytic Hydrocracking	54	283	250	0	0	587	5	478	1,264
Delayed and Fluid Coking	5	414	404	10	0	833	45	497	1,767
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.52	1.47	1.90	0.53	1.44	1.28	1.20	1.28
API Gravity, Weighted Average (degrees)	38.22	30.56	30.35	30.20	39.05	31.21	33.71	26.94	31.38
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,505
Operating	573	3,434	2,853	197	96	7,152	532	3,011	15,909
Idle	2	239	155	0	0	396	10	84	596
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	31,347	31,347

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	47,045	2,536	49,581	74,796	12,201	22,948	109,945
Natural Gas Liquids	45	0	45	1,191	120	884	2,195
Pentanes Plus	0	0	0	390	79	694	1,163
Liquefied Petroleum Gases	45	0	45	801	41	190	1,032
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	59	0	36	95
Isobutane	45	0	45	742	41	154	937
Other Liquids	9,579	-101	9,478	-408	653	-358	-113
Other Hydrocarbons/Hydrogen/Oxygenates	2,402	4	2,406	810	216	96	1,122
Other Hydrocarbons/Hydrogen	0	0	0	145	5	22	172
Oxygenates	W	W	2,406	665	211	74	950
Fuel Ethanol	W	W	W	W	W	W	862
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,289	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,902	-98	1,804	1,674	7	-802	879
Motor Gasoline Blend. Comp. (net)	5,276	-7	5,269	-2,892	430	348	-2,114
Aviation Gasoline Blend. Comp. (net)	-1	0	-1	0	0	0	0
Total Input to Refineries	56,669	2,435	59,104	75,579	12,974	23,474	112,027
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,499	82	1,581	2,443	394	746	3,582
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operable Utilization Rate (percent) ^b	93.5	80.9	92.8	99.8	93.5	99.6	99.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	605	18	623	876	113	209	1,198
Catalytic Hydrocracking	36	0	36	157	0	5	163
Delayed and Fluid Coking	77	0	77	207	47	82	337
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.88	1.31	0.90	1.27	2.27	0.84	1.29
API Gravity, Weighted Average (degrees)	33.47	32.67	33.43	32.99	29.09	35.45	33.06
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operating	1,509	88	1,597	2,447	421	749	3,617
Idle	94	13	107	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2000 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,044	107,574	91,165	6,248	2,786	225,817	15,861	79,103	480,307
Natural Gas Liquids	925	2,812	1,024	128	253	5,142	360	2,247	9,989
Pentanes Plus	465	1,402	188	95	122	2,272	91	1,047	4,573
Liquefied Petroleum Gases	460	1,410	836	33	131	2,870	269	1,200	5,416
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	413	352	171	0	0	936	112	863	2,006
Isobutane	47	1,058	665	33	131	1,934	157	337	3,410
Other Liquids	617	10,639	3,172	-144	-96	14,188	258	6,250	30,061
Other Hydrocarbons/Hydrogen/Oxygenates	167	2,863	1,150	1	20	4,201	125	4,148	12,002
Other Hydrocarbons/Hydrogen	167	386	485	0	0	1,038	24	823	2,057
Oxygenates	0	2,477	665	W	W	3,163	101	3,325	9,945
Fuel Ethanol	W	W	W	W	W	W	W	W	970
Methanol	W	W	W	W	W	W	W	W	87
MTBE	W	2,416	W	W	W	3,036	W	3,218	8,600
Other Oxygenates ^a	W	W	W	W	W	W	W	W	288
Unfinished Oils (net)	585	9,829	2,398	-144	83	12,751	-71	1,777	17,140
Motor Gasoline Blend. Comp. (net)	-136	-2,053	-377	-1	-199	-2,766	204	324	917
Aviation Gasoline Blend. Comp. (net)	1	0	1	0	0	2	0	1	2
Total Input to Refineries	19,586	121,025	95,361	6,232	2,943	245,147	16,479	87,600	520,357
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	583	3,405	2,896	193	90	7,167	517	2,778	15,625
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,506
Operable Utilization Rate (percent) ^b	101.3	92.7	96.3	98.0	94.0	94.9	95.5	89.8	94.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	179	1,458	992	30	28	2,688	145	771	5,424
Catalytic Hydrocracking	56	277	268	0	0	601	3	497	1,300
Delayed and Fluid Coking	6	399	399	12	0	816	36	503	1,768
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.81	1.52	1.59	1.79	0.51	1.48	1.45	1.21	1.33
API Gravity, Weighted Average (degrees)	38.02	31.81	30.08	30.18	38.88	31.65	32.85	27.36	31.46
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,506
Operating	573	3,646	2,853	197	96	7,364	532	3,012	16,122
Idle	2	27	155	0	0	184	10	84	384
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	32,296	32,296

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	45,663	2,718	48,381	72,265	13,559	23,284	109,108
Natural Gas Liquids	114	0	114	1,065	206	1,017	2,288
Pentanes Plus	0	0	0	261	144	828	1,233
Liquefied Petroleum Gases	114	0	114	804	62	189	1,055
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	6	0	6	109	0	42	151
Isobutane	108	0	108	695	62	147	904
Other Liquids	8,976	160	9,136	-1,135	143	-656	-1,648
Other Hydrocarbons/Hydrogen/Oxygenates	2,001	0	2,001	849	196	95	1,140
Other Hydrocarbons/Hydrogen	0	0	0	165	7	21	193
Oxygenates	W	W	2,001	684	189	74	947
Fuel Ethanol	W	W	W	W	W	W	858
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,932	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	371	162	533	370	284	-710	-56
Motor Gasoline Blend. Comp. (net)	6,689	-2	6,687	-2,366	-337	-41	-2,744
Aviation Gasoline Blend. Comp. (net)	-85	0	-85	12	0	0	12
Total Input to Refineries	54,753	2,878	57,631	72,195	13,908	23,645	109,748
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,510	91	1,601	2,441	455	781	3,677
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operable Utilization Rate (percent) ^b	94.2	99.6	94.5	99.8	108.2	104.2	101.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	597	21	618	918	146	199	1,263
Catalytic Hydrocracking	34	0	34	159	0	6	165
Delayed and Fluid Coking	76	0	76	211	60	81	352
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.04	1.29	1.05	1.26	2.17	0.84	1.28
API Gravity, Weighted Average (degrees)	31.81	32.05	31.82	33.19	30.02	35.67	33.32
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operating	1,509	91	1,600	2,447	421	749	3,617
Idle	94	0	94	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,908	102,647	88,718	5,985	2,842	218,100	15,965	77,735	469,289
Natural Gas Liquids	909	2,668	990	109	241	4,917	434	1,999	9,752
Pentanes Plus	455	1,265	181	81	107	2,089	168	893	4,383
Liquefied Petroleum Gases	454	1,403	809	28	134	2,828	266	1,106	5,369
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	410	374	229	0	0	1,013	118	734	2,022
Isobutane	44	1,029	580	28	134	1,815	148	372	3,347
Other Liquids	522	12,687	3,727	31	-10	16,957	721	6,085	31,251
Other Hydrocarbons/Hydrogen/Oxygenates	186	2,620	948	0	24	3,778	107	3,903	10,929
Other Hydrocarbons/Hydrogen	159	378	554	0	0	1,091	14	772	2,070
Oxygenates	27	2,242	394	W	W	2,687	93	3,131	8,859
Fuel Ethanol	W	W	W	W	W	W	W	W	966
Methanol	W	W	W	W	W	W	W	W	80
MTBE	W	2,126	W	W	W	2,524	W	3,054	7,569
Other Oxygenates ^a	W	W	W	W	W	W	W	W	244
Unfinished Oils (net)	470	10,402	2,681	62	45	13,660	422	2,300	16,859
Motor Gasoline Blend. Comp. (net)	-130	-335	98	-31	-79	-477	192	-118	3,540
Aviation Gasoline Blend. Comp. (net)	-4	0	0	0	0	-4	0	0	-77
Total Input to Refineries	19,339	118,002	93,435	6,125	3,073	239,974	17,120	85,819	510,292
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	597	3,402	2,938	192	95	7,224	541	2,824	15,867
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,496
Operable Utilization Rate (percent) ^b	103.8	92.6	97.7	97.6	99.1	95.7	99.8	91.2	96.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	183	1,464	1,033	31	29	2,740	155	780	5,555
Catalytic Hydrocracking	57	271	268	0	0	596	5	470	1,269
Delayed and Fluid Coking	5	424	419	11	0	858	41	517	1,843
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.83	1.50	1.48	1.70	0.49	1.43	1.36	1.20	1.31
API Gravity, Weighted Average (degrees)	37.65	30.68	30.65	30.72	38.67	31.35	32.60	26.88	31.12
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,496
Operating	573	3,646	2,853	197	96	7,364	532	3,012	16,125
Idle	2	27	155	0	0	184	10	84	372
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,770	30,770

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	48,292	2,872	51,164	73,097	13,762	23,367	110,226
Natural Gas Liquids	67	0	67	982	237	1,111	2,330
Pentanes Plus	0	0	0	209	174	848	1,231
Liquefied Petroleum Gases	67	0	67	773	63	263	1,099
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	24	0	87	111
Isobutane	66	0	66	749	63	176	988
Other Liquids	8,817	9	8,826	199	615	393	1,207
Other Hydrocarbons/Hydrogen/Oxygenates	1,905	0	1,905	774	217	96	1,087
Other Hydrocarbons/Hydrogen	0	0	0	67	4	21	92
Oxygenates	W	W	1,905	707	213	75	995
Fuel Ethanol	W	W	W	W	W	W	905
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,771	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,199	20	2,219	909	235	-285	859
Motor Gasoline Blend. Comp. (net)	4,713	-11	4,702	-1,467	163	582	-722
Aviation Gasoline Blend. Comp. (net)	0	0	0	-17	0	0	-17
Total Input to Refineries	57,176	2,881	60,057	74,278	14,614	24,871	113,763
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,536	93	1,628	2,389	444	754	3,587
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operable Utilization Rate (percent) ^b	95.8	101.8	96.1	97.6	105.4	100.7	99.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	621	21	642	868	143	209	1,220
Catalytic Hydrocracking	27	0	27	153	0	5	158
Delayed and Fluid Coking	85	0	85	206	62	84	352
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.01	1.28	1.02	1.31	2.06	0.88	1.32
API Gravity, Weighted Average (degrees)	33.03	32.14	32.97	32.45	30.33	35.13	32.75
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operating	1,509	91	1,600	2,447	421	749	3,617
Idle	94	0	94	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2000 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,463	112,081	91,154	5,947	2,870	230,515	16,669	81,811	490,385
Natural Gas Liquids	962	2,681	1,163	97	293	5,196	518	1,965	10,076
Pentanes Plus	512	1,274	159	70	146	2,161	222	873	4,487
Liquefied Petroleum Gases	450	1,407	1,004	27	147	3,035	296	1,092	5,589
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	408	430	240	0	0	1,078	114	726	2,030
Isobutane	42	977	764	27	147	1,957	182	366	3,559
Other Liquids	-509	6,435	3,480	-141	137	9,402	607	5,188	25,230
Other Hydrocarbons/Hydrogen/Oxygenates	151	2,422	1,024	0	21	3,618	122	4,198	10,930
Other Hydrocarbons/Hydrogen	131	380	521	0	0	1,032	19	864	2,007
Oxygenates	20	2,042	503	W	W	2,586	103	3,334	8,923
Fuel Ethanol	W	W	W	W	W	W	W	W	1,010
Methanol	W	W	W	W	W	W	W	W	82
MTBE	W	1,932	W	W	W	2,405	W	3,195	7,453
Other Oxygenates ^a	W	W	W	W	W	W	W	W	378
Unfinished Oils (net)	-105	5,571	2,892	-120	150	8,388	190	810	12,466
Motor Gasoline Blend. Comp. (net)	-562	-1,558	-438	-21	-34	-2,613	295	180	1,842
Aviation Gasoline Blend. Comp. (net)	7	0	2	0	0	9	0	0	-8
Total Input to Refineries	18,916	121,197	95,797	5,903	3,300	245,113	17,794	88,964	525,691
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	598	3,520	2,960	184	93	7,355	547	2,857	15,975
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,496
Operable Utilization Rate (percent) ^b	104.0	95.8	98.4	93.7	96.8	97.4	101.0	92.3	96.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	181	1,375	1,028	29	30	2,644	158	783	5,446
Catalytic Hydrocracking	57	250	244	0	0	551	5	498	1,240
Delayed and Fluid Coking	6	448	421	12	0	887	43	482	1,849
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.51	1.50	1.72	0.52	1.44	1.33	1.21	1.33
API Gravity, Weighted Average (degrees)	37.76	30.62	30.24	30.88	38.68	31.14	32.64	26.42	30.93
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,496
Operating	573	3,646	3,008	197	96	7,519	532	3,012	16,280
Idle	2	27	0	0	0	29	10	84	217
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	33,643	33,643

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	49,296	2,779	52,075	71,959	13,176	22,556	107,691
Natural Gas Liquids	89	0	89	1,116	196	994	2,306
Pentanes Plus	0	0	0	359	134	671	1,164
Liquefied Petroleum Gases	89	0	89	757	62	323	1,142
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	29	0	114	143
Isobutane	88	0	88	728	62	209	999
Other Liquids	10,329	21	10,350	755	1,040	-736	1,059
Other Hydrocarbons/Hydrogen/Oxygenates	2,086	0	2,086	891	280	89	1,260
Other Hydrocarbons/Hydrogen	0	0	0	111	5	22	138
Oxygenates	W	W	2,086	780	275	67	1,122
Fuel Ethanol	W	W	W	W	W	W	1,042
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,915	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,173	27	3,200	1,617	-46	-1,119	452
Motor Gasoline Blend. Comp. (net)	5,067	-6	5,061	-1,775	806	294	-675
Aviation Gasoline Blend. Comp. (net)	3	0	3	22	0	0	22
Total Input to Refineries	59,714	2,800	62,514	73,830	14,412	22,814	111,056
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,561	90	1,650	2,352	425	733	3,511
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operable Utilization Rate (percent) ^b	97.4	98.5	97.4	96.1	101.0	97.9	97.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	638	18	655	835	131	196	1,162
Catalytic Hydrocracking	32	0	32	128	0	6	134
Delayed and Fluid Coking	83	0	83	206	52	73	331
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.07	1.17	1.08	1.28	2.12	0.82	1.29
API Gravity, Weighted Average (degrees)	31.59	32.83	31.66	32.75	28.20	35.02	32.67
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operating	1,523	91	1,614	2,447	421	749	3,617
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2000 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,547	106,854	93,345	6,107	2,815	227,668	16,529	80,890	484,853
Natural Gas Liquids	1,063	2,656	1,007	161	286	5,173	520	2,042	10,130
Pentanes Plus	558	1,151	208	136	141	2,194	233	911	4,502
Liquefied Petroleum Gases	505	1,505	799	25	145	2,979	287	1,131	5,628
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	468	417	189	0	0	1,074	109	777	2,104
Isobutane	37	1,088	610	25	145	1,905	178	354	3,524
Other Liquids	-260	8,650	2,459	-327	-28	10,494	1,036	6,515	29,454
Other Hydrocarbons/Hydrogen/Oxygenates	181	2,571	1,041	2	20	3,815	153	4,468	11,782
Other Hydrocarbons/Hydrogen	146	422	487	0	0	1,055	17	949	2,159
Oxygenates	35	2,149	554	W	W	2,760	136	3,519	9,623
Fuel Ethanol	W	W	W	W	W	W	W	W	1,158
Methanol	W	W	W	W	W	W	W	W	80
MTBE	W	2,042	W	W	W	2,596	W	3,416	8,019
Other Oxygenates ^a	W	W	W	W	W	W	W	W	366
Unfinished Oils (net)	-40	8,261	2,199	-317	116	10,219	384	1,455	15,710
Motor Gasoline Blend. Comp. (net)	-394	-2,182	-782	-12	-164	-3,534	499	592	1,943
Aviation Gasoline Blend. Comp. (net)	-7	0	1	0	0	-6	0	0	19
Total Input to Refineries	19,350	118,160	96,811	5,941	3,073	243,335	18,085	89,447	524,437
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	600	3,411	3,025	190	91	7,316	545	2,834	15,856
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	542	3,104	16,548
Operable Utilization Rate (percent) ^b	104.2	91.8	100.6	96.7	95.0	96.4	100.6	91.3	95.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	177	1,309	1,028	30	22	2,566	153	759	5,296
Catalytic Hydrocracking	57	262	229	0	0	547	5	474	1,193
Delayed and Fluid Coking	4	416	420	8	0	849	36	501	1,800
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.47	1.63	1.75	0.53	1.49	1.48	1.22	1.35
API Gravity, Weighted Average (degrees)	37.42	30.77	29.85	30.26	38.64	31.00	32.94	25.71	30.60
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	542	3,104	16,548
Operating	573	3,689	3,008	197	96	7,562	532	3,018	16,343
Idle	2	27	0	0	0	29	10	86	205
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,662	28,662

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,088	2,562	46,650	69,964	12,499	22,019	104,482
Natural Gas Liquids	184	0	184	1,645	161	996	2,802
Pentanes Plus	0	0	0	478	131	720	1,329
Liquefied Petroleum Gases	184	0	184	1,167	30	276	1,473
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	53	0	53	401	0	134	535
Isobutane	131	0	131	766	30	142	938
Other Liquids	11,648	53	11,701	-1,603	947	-378	-1,034
Other Hydrocarbons/Hydrogen/Oxygenates	2,089	0	2,089	788	244	98	1,130
Other Hydrocarbons/Hydrogen	0	0	0	41	3	20	64
Oxygenates	W	W	2,089	747	241	78	1,066
Fuel Ethanol	W	W	W	W	W	W	981
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,960	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,896	54	2,950	1,099	156	-592	663
Motor Gasoline Blend. Comp. (net)	6,663	-1	6,662	-3,478	547	116	-2,815
Aviation Gasoline Blend. Comp. (net)	0	0	0	-12	0	0	-12
Total Input to Refineries	55,920	2,615	58,535	70,006	13,607	22,637	106,250
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,427	85	1,512	2,364	417	738	3,519
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operable Utilization Rate (percent) ^b	89.0	93.8	89.3	96.6	99.0	98.6	97.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	613	18	631	815	135	207	1,158
Catalytic Hydrocracking	29	0	29	150	0	6	155
Delayed and Fluid Coking	77	0	77	207	51	84	341
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.04	1.37	1.06	1.30	2.18	0.79	1.30
API Gravity, Weighted Average (degrees)	31.83	31.53	31.81	32.92	27.86	34.77	32.71
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operating	1,523	91	1,614	2,447	421	749	3,617
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,809	104,874	88,419	5,616	2,693	218,411	15,376	77,302	462,221
Natural Gas Liquids	1,131	3,048	1,379	159	275	5,992	606	1,982	11,566
Pentanes Plus	595	1,158	218	127	134	2,232	261	836	4,658
Liquefied Petroleum Gases	536	1,890	1,161	32	141	3,760	345	1,146	6,908
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	473	671	453	5	0	1,602	177	757	3,124
Isobutane	63	1,219	708	27	141	2,158	168	389	3,784
Other Liquids	169	11,751	4,328	-91	-104	16,053	686	3,685	31,091
Other Hydrocarbons/Hydrogen/Oxygenates	136	2,373	996	6	19	3,530	122	4,229	11,100
Other Hydrocarbons/Hydrogen	134	395	582	0	0	1,111	22	867	2,064
Oxygenates	2	1,978	414	W	W	2,419	100	3,362	9,036
Fuel Ethanol	W	W	W	W	W	W	W	W	1,181
Methanol	W	W	W	W	W	W	W	W	91
MTBE	W	1,872	W	W	W	2,267	W	3,285	7,560
Other Oxygenates ^a	W	W	W	W	W	W	W	W	204
Unfinished Oils (net)	215	10,416	3,083	-66	90	13,738	277	-144	17,484
Motor Gasoline Blend. Comp. (net)	-183	-1,038	248	-31	-213	-1,217	287	-400	2,517
Aviation Gasoline Blend. Comp. (net)	1	0	1	0	0	2	0	0	-10
Total Input to Refineries	18,109	119,673	94,126	5,684	2,864	240,456	16,668	82,969	504,878
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	564	3,452	2,975	184	90	7,265	524	2,761	15,582
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,549
Operable Utilization Rate (percent) ^b	98.1	92.9	98.9	93.3	93.9	95.7	96.6	89.0	94.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	155	1,413	1,013	29	28	2,637	147	682	5,255
Catalytic Hydrocracking	49	244	238	0	0	532	5	434	1,155
Delayed and Fluid Coking	4	416	396	7	0	824	44	516	1,803
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.80	1.52	1.66	1.67	0.52	1.51	1.52	1.21	1.37
API Gravity, Weighted Average (degrees)	37.77	30.34	29.92	30.91	40.21	30.88	33.16	25.54	30.55
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,549
Operating	575	3,689	3,008	197	96	7,564	537	3,018	16,350
Idle	0	27	0	0	0	27	6	86	199
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,174	28,174

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
October 2000**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	45,899	2,704	48,603	68,189	13,383	21,061	102,633
Natural Gas Liquids	357	0	357	2,339	207	712	3,258
Pentanes Plus	0	0	0	665	96	424	1,185
Liquefied Petroleum Gases	357	0	357	1,674	111	288	2,073
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	197	0	197	1,043	70	203	1,316
Isobutane	160	0	160	631	41	85	757
Other Liquids	8,832	-380	8,452	-1,587	1,145	-371	-813
Other Hydrocarbons/Hydrogen/Oxygenates	1,878	0	1,878	810	235	111	1,156
Other Hydrocarbons/Hydrogen	0	0	0	42	5	21	68
Oxygenates	W	W	1,878	768	230	90	1,088
Fuel Ethanol	W	W	W	W	W	W	1,010
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,699	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	551	-369	182	746	-61	-958	-273
Motor Gasoline Blend. Comp. (net)	6,411	-11	6,400	-3,143	971	476	-1,696
Aviation Gasoline Blend. Comp. (net)	-8	0	-8	0	0	0	0
Total Input to Refineries	55,088	2,324	57,412	68,941	14,735	21,402	105,078
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,454	87	1,541	2,228	432	685	3,344
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operable Utilization Rate (percent) ^b	90.7	95.9	91.0	90.7	102.5	91.4	92.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	550	7	557	773	138	173	1,084
Catalytic Hydrocracking	18	0	18	145	0	6	151
Delayed and Fluid Coking	42	0	42	209	58	69	337
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.84	1.42	0.87	1.26	2.19	0.79	1.29
API Gravity, Weighted Average (degrees)	32.58	32.44	32.57	32.40	27.88	35.20	32.37
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operating	1,523	91	1,614	2,457	421	749	3,627
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,059	111,248	86,364	5,830	2,808	223,309	15,962	75,382	465,889
Natural Gas Liquids	1,158	2,666	1,934	177	267	6,202	687	2,388	12,892
Pentanes Plus	603	895	214	134	126	1,972	253	1,012	4,422
Liquefied Petroleum Gases	555	1,771	1,720	43	141	4,230	434	1,376	8,470
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	519	761	1,063	22	0	2,365	232	1,067	5,177
Isobutane	36	1,010	657	21	141	1,865	202	309	3,293
Other Liquids	-363	8,424	3,855	-75	-188	11,653	212	7,024	26,528
Other Hydrocarbons/Hydrogen/Oxygenates	141	2,533	890	0	28	3,592	162	4,434	11,222
Other Hydrocarbons/Hydrogen	126	419	582	0	0	1,127	35	974	2,204
Oxygenates	15	2,114	308	W	W	2,465	127	3,460	9,018
Fuel Ethanol	W	W	W	W	W	W	W	W	1,481
Methanol	W	W	W	W	W	W	W	W	65
MTBE	W	2,002	W	W	W	2,281	W	3,198	7,243
Other Oxygenates ^a	W	W	W	W	W	W	W	W	229
Unfinished Oils (net)	-85	7,730	3,559	-63	120	11,261	-212	1,409	12,367
Motor Gasoline Blend. Comp. (net)	-417	-1,839	-595	-12	-336	-3,199	262	1,181	2,948
Aviation Gasoline Blend. Comp. (net)	-2	0	1	0	0	-1	0	0	-9
Total Input to Refineries	17,854	122,338	92,153	5,932	2,887	241,164	16,861	84,794	505,309
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	556	3,570	2,802	184	91	7,202	526	2,653	15,267
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operable Utilization Rate (percent) ^b	96.7	96.1	93.1	93.5	94.7	94.9	97.0	85.5	92.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	175	1,352	1,021	27	28	2,602	144	617	5,004
Catalytic Hydrocracking	45	225	227	0	0	497	3	475	1,143
Delayed and Fluid Coking	5	445	387	9	0	846	36	469	1,730
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.57	1.51	1.72	0.52	1.49	1.31	1.12	1.31
API Gravity, Weighted Average (degrees)	37.51	30.82	30.35	30.59	38.82	31.25	32.42	26.65	30.89
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operating	575	3,689	3,008	197	96	7,564	537	3,018	16,360
Idle	0	27	0	0	0	27	6	86	199
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,989	29,989

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2000**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,988	2,473	47,461	65,429	12,929	21,725	100,083
Natural Gas Liquids	129	0	129	2,666	248	1,169	4,083
Pentanes Plus	0	0	0	645	132	644	1,421
Liquefied Petroleum Gases	129	0	129	2,021	116	525	2,662
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	125	0	125	1,494	84	433	2,011
Isobutane	4	0	4	527	32	92	651
Other Liquids	11,056	220	11,276	-2,838	580	100	-2,158
Other Hydrocarbons/Hydrogen/Oxygenates	2,350	0	2,350	1,020	228	65	1,313
Other Hydrocarbons/Hydrogen	0	0	0	284	5	21	310
Oxygenates	W	W	2,350	736	223	44	1,003
Fuel Ethanol	W	W	W	W	W	W	972
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,190	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,730	240	3,970	213	-63	-232	-82
Motor Gasoline Blend. Comp. (net)	5,082	-20	5,062	-4,063	415	267	-3,381
Aviation Gasoline Blend. Comp. (net)	-106	0	-106	-8	0	0	-8
Total Input to Refineries	56,173	2,693	58,866	65,257	13,757	22,994	102,008
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,488	82	1,570	2,220	431	729	3,379
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operable Utilization Rate (percent) ^b	92.8	90.6	92.7	90.4	102.3	97.3	93.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	636	20	656	749	138	207	1,094
Catalytic Hydrocracking	26	0	26	147	0	5	153
Delayed and Fluid Coking	71	0	71	205	70	80	355
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.97	1.37	0.99	1.32	2.28	0.79	1.33
API Gravity, Weighted Average (degrees)	33.03	32.63	33.01	32.83	28.49	36.00	32.95
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operating	1,523	91	1,614	2,457	421	749	3,627
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,493	107,345	84,076	5,386	2,661	216,961	14,971	71,221	450,697
Natural Gas Liquids	1,055	3,436	2,600	186	267	7,544	734	2,356	14,846
Pentanes Plus	551	924	208	119	130	1,932	254	989	4,596
Liquefied Petroleum Gases	504	2,512	2,392	67	137	5,612	480	1,367	10,250
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	472	1,264	1,807	47	0	3,590	323	1,053	7,102
Isobutane	32	1,248	585	20	137	2,022	157	314	3,148
Other Liquids	241	9,547	3,277	-133	-43	12,889	672	6,573	29,252
Other Hydrocarbons/Hydrogen/Oxygenates	144	2,352	945	0	30	3,471	184	4,466	11,784
Other Hydrocarbons/Hydrogen	117	413	448	0	0	978	36	944	2,268
Oxygenates	27	1,939	497	W	W	2,493	148	3,522	9,516
Fuel Ethanol	W	W	W	W	W	W	W	W	1,558
Methanol	W	W	W	W	W	W	W	W	70
MTBE	W	1,809	W	W	W	2,268	W	3,222	7,690
Other Oxygenates ^a	W	W	W	W	W	W	W	W	198
Unfinished Oils (net)	284	8,646	1,704	-139	148	10,643	420	1,700	16,651
Motor Gasoline Blend. Comp. (net)	-188	-1,451	634	6	-221	-1,220	68	407	936
Aviation Gasoline Blend. Comp. (net)	1	0	-6	0	0	-5	0	0	-119
Total Input to Refineries	18,789	120,328	89,953	5,439	2,885	237,394	16,377	80,150	494,795
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	590	3,578	2,819	172	89	7,247	510	2,618	15,325
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operable Utilization Rate (percent) ^b	102.6	96.3	93.7	87.2	92.8	95.5	94.0	84.3	92.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	178	1,404	1,028	26	29	2,665	136	708	5,258
Catalytic Hydrocracking	53	209	183	0	0	445	5	460	1,088
Delayed and Fluid Coking	6	435	386	10	0	836	48	504	1,814
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.19	1.66	1.53	1.75	0.52	1.56	1.42	1.19	1.38
API Gravity, Weighted Average (degrees)	37.87	30.13	29.77	30.28	38.82	30.72	33.05	26.15	30.79
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operating	575	3,716	3,008	197	96	7,591	537	3,018	16,387
Idle	0	0	0	0	0	0	6	86	172
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,993	29,993

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2000**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	44,317	2,633	46,950	69,208	13,010	21,012	103,230
Natural Gas Liquids	131	0	131	2,245	220	878	3,343
Pentanes Plus	0	0	0	348	72	405	825
Liquefied Petroleum Gases	131	0	131	1,897	148	473	2,518
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	115	0	115	1,469	105	333	1,907
Isobutane	16	0	16	428	43	140	611
Other Liquids	11,755	92	11,847	-2,247	892	763	-592
Other Hydrocarbons/Hydrogen/Oxygenates	1,861	0	1,861	838	225	84	1,147
Other Hydrocarbons/Hydrogen	0	0	0	84	8	22	114
Oxygenates	W	W	1,861	754	217	62	1,033
Fuel Ethanol	W	W	W	W	W	W	1,006
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,722	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	4,845	99	4,944	282	66	-18	330
Motor Gasoline Blend. Comp. (net)	5,231	-7	5,224	-3,357	601	697	-2,059
Aviation Gasoline Blend. Comp. (net)	-182	0	-182	-10	0	0	-10
Total Input to Refineries	56,203	2,725	58,928	69,206	14,122	22,653	105,981
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,440	85	1,526	2,270	420	683	3,373
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operable Utilization Rate (percent) ^b	89.9	93.8	90.1	92.4	99.7	91.2	93.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	645	18	663	773	135	193	1,100
Catalytic Hydrocracking	37	0	37	133	0	3	137
Delayed and Fluid Coking	89	0	89	200	67	80	347
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.72	1.35	0.76	1.29	2.35	0.77	1.31
API Gravity, Weighted Average (degrees)	33.94	25.29	33.44	33.03	26.13	36.28	32.83
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operating	1,523	91	1,614	2,457	421	749	3,627
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2000 (Continued)**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,789	110,851	92,126	5,021	2,624	228,411	15,188	78,427	472,206
Natural Gas Liquids	991	2,462	2,228	168	258	6,107	670	2,419	12,670
Pentanes Plus	522	662	251	102	126	1,663	231	1,031	3,750
Liquefied Petroleum Gases	469	1,800	1,977	66	132	4,444	439	1,388	8,920
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	441	842	1,462	44	0	2,789	326	1,064	6,201
Isobutane	28	958	515	22	132	1,655	113	324	2,719
Other Liquids	314	7,202	86	-234	-348	7,020	373	3,487	22,135
Other Hydrocarbons/Hydrogen/Oxygenates	140	2,182	926	0	31	3,279	207	4,036	10,530
Other Hydrocarbons/Hydrogen	133	437	527	0	0	1,097	47	861	2,119
Oxygenates	7	1,745	399	W	W	2,182	160	3,175	8,411
Fuel Ethanol	W	W	W	W	W	W	W	W	1,590
Methanol	W	W	W	W	W	W	W	W	63
MTBE	W	1,614	W	W	W	1,974	W	2,795	6,505
Other Oxygenates ^a	W	W	W	W	W	W	W	W	253
Unfinished Oils (net)	553	6,860	27	-154	127	7,413	79	1,745	14,511
Motor Gasoline Blend. Comp. (net)	-385	-1,840	-870	-80	-506	-3,681	87	-2,294	-2,723
Aviation Gasoline Blend. Comp. (net)	6	0	3	0	0	9	0	0	-183
Total Input to Refineries	19,094	120,515	94,440	4,955	2,534	241,538	16,231	84,333	507,011
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	579	3,587	2,985	161	85	7,396	497	2,755	15,546
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operable Utilization Rate (percent) ^b	100.6	96.5	99.2	81.6	88.5	97.4	91.5	88.8	93.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	166	1,404	998	23	26	2,617	129	729	5,240
Catalytic Hydrocracking	45	216	214	0	0	475	4	486	1,138
Delayed and Fluid Coking	4	487	416	4	0	911	43	530	1,920
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.24	1.75	1.71	1.75	0.55	1.68	1.42	1.21	1.42
API Gravity, Weighted Average (degrees)	38.48	29.46	29.14	30.50	38.78	30.16	32.86	26.45	30.50
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operating	575	3,716	3,008	197	96	7,591	537	3,018	16,387
Idle	0	0	0	0	0	0	6	86	172
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,797	29,797

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	767	22	789	1,973	-140	585	2,418
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,509	29	1,538	2,421	312	693	3,426
Propane	W	W	W	1,922	W	W	W
Propylene	W	W	W	499	W	W	W
Normal Butane/Butylene	-607	-9	-616	-371	-432	-105	-908
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-135	2	-133	-77	-20	-3	-100
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	27,563	1,039	28,602	31,988	7,608	11,413	51,009
Reformulated	18,031	0	18,031	6,861	1,163	469	8,493
Oxygenated	0	0	0	0	1,525	51	1,576
Other	9,532	1,039	10,571	25,127	4,920	10,893	40,940
Finished Aviation Gasoline	-11	0	-11	18	52	59	129
Jet Fuel	3,185	46	3,231	4,305	919	1,425	6,649
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,185	46	3,231	4,305	919	1,425	6,649
Commercial	3,185	32	3,217	4,232	919	1,314	6,465
Military	0	14	14	73	0	111	184
Kerosene	725	104	829	691	30	99	820
Distillate Fuel Oil	10,623	681	11,304	15,178	3,220	5,993	24,391
0.05 percent sulfur and under	4,417	558	4,975	11,342	2,550	4,560	18,452
Greater than 0.05 percent sulfur	6,206	123	6,329	3,836	670	1,433	5,939
Residual Fuel Oil	3,212	66	3,278	1,448	211	166	1,825
Less than 0.31 percent sulfur	1,227	38	1,265	0	0	0	0
0.31 to 1.00 percent sulfur	1,742	28	1,770	402	14	0	416
Greater than 1.00 percent sulfur	243	0	243	1,046	197	166	1,409
Naphtha for Petrochemical Feedstock Use	286	0	286	586	0	0	586
Other Oils for Petrochemical Feedstock Use	0	0	0	529	0	58	587
Special Naphthas	0	9	9	612	0	76	688
Lubricants	337	214	551	240	0	232	472
Naphthenic	0	0	0	0	0	0	0
Paraffinic	337	214	551	240	0	232	472
Waxes	0	26	26	49	0	45	94
Petroleum Coke	1,417	25	1,442	2,835	969	757	4,561
Marketable	477	0	477	1,797	643	566	3,006
Catalyst	940	25	965	1,038	326	191	1,555
Asphalt and Road Oil	189	486	675	3,501	763	658	4,922
Still Gas	1,603	67	1,670	2,080	408	838	3,326
Miscellaneous Products	35	31	66	193	89	12	294
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	31	66	193	89	12	294
Total	49,931	2,816	52,747	66,226	14,129	22,416	102,771
Processing Gain(-) or Loss(+) ^a	-2,294	-25	-2,319	-3,288	-1,125	-1,121	-5,534

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	834	7,781	3,506	-22	3	12,102	99	1,239	16,647
Ethane/Ethylene	0	937	26	0	0	963	0	0	963
Ethane	W	W	W	W	W	W	W	W	744
Ethylene	W	W	W	W	W	W	W	W	219
Propane/Propylene	741	6,178	4,150	27	52	11,148	299	1,634	18,045
Propane	W	2,666	2,612	W	W	5,837	W	W	11,097
Propylene	W	3,512	1,538	W	W	5,311	W	W	6,948
Normal Butane/Butylene	206	441	-820	-29	-49	-251	-136	-438	-2,349
Normal Butane	W	W	W	W	W	W	W	W	-2,341
Butylene	W	W	W	W	W	W	W	W	-8
Isobutane/Isobutylene	-113	225	150	-20	0	242	-64	43	-12
Isobutane	W	W	W	W	W	W	W	W	-95
Isobutylene	W	W	W	W	W	W	W	W	83
Finished Motor Gasoline	9,403	53,050	40,205	1,213	1,350	105,221	8,254	38,900	231,986
Reformulated	435	16,312	2,869	0	0	19,616	0	27,841	73,981
Oxygenated	0	0	19	0	12	31	1,134	2,418	5,159
Other	8,968	36,738	37,317	1,213	1,338	85,574	7,120	8,641	152,846
Finished Aviation Gasoline	173	72	66	0	0	311	15	3	447
Jet Fuel	1,279	12,046	12,124	136	221	25,806	997	12,752	49,435
Naphtha-Type	-1	0	0	0	0	-1	0	-3	-4
Kerosene-Type	1,280	12,046	12,124	136	221	25,807	997	12,755	49,439
Commercial	917	10,094	11,557	113	0	22,681	825	11,571	44,759
Military	363	1,952	567	23	221	3,126	172	1,184	4,680
Kerosene	2	1,055	264	70	4	1,395	80	62	3,186
Distillate Fuel Oil	4,353	20,440	17,232	1,165	736	43,926	4,136	13,059	96,816
0.05 percent sulfur and under	3,463	16,590	7,934	584	712	29,283	3,428	9,988	66,126
Greater than 0.05 percent sulfur	890	3,850	9,298	581	24	14,643	708	3,071	30,690
Residual Fuel Oil	208	5,442	3,111	177	12	8,950	377	5,418	19,848
Less than 0.31 percent sulfur	82	2	336	0	0	420	50	236	1,971
0.31 to 1.00 percent sulfur	47	633	528	165	12	1,385	108	1,084	4,763
Greater than 1.00 percent sulfur	79	4,807	2,247	12	0	7,145	219	4,098	13,114
Naphtha for Petrochemical Feedstock Use	112	3,663	730	0	-4	4,501	0	154	5,527
Other Oils for Petrochemical Feedstock Use	135	3,298	2,001	0	0	5,434	25	115	6,161
Special Naphthas	86	399	152	175	0	812	0	137	1,646
Lubricants	W	1,894	W	W	W	3,855	0	767	5,645
Naphthenic	W	248	W	W	W	787	0	374	1,161
Paraffinic	W	1,646	W	W	W	3,068	0	393	4,484
Waxes	0	229	134	15	0	378	112	-91	519
Petroleum Coke	239	5,763	4,411	52	30	10,495	509	4,530	21,537
Marketable	23	3,619	3,251	43	0	6,936	291	3,398	14,108
Catalyst	216	2,144	1,160	9	30	3,559	218	1,132	7,429
Asphalt and Road Oil	535	1,188	820	1,047	141	3,731	1,215	966	11,509
Still Gas	716	4,485	3,413	147	68	8,829	609	4,120	18,554
Miscellaneous Products	49	471	528	0	0	1,048	61	181	1,650
Fuel Use	0	0	263	0	0	263	0	-22	241
Nonfuel Use	49	471	265	0	0	785	61	203	1,409
Total	18,164	121,276	90,049	4,744	2,561	236,794	16,489	82,312	491,113
Processing Gain(-) or Loss(+) ^a	-607	-9,478	-5,916	8	-16	-16,009	-456	-4,645	-28,963

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,706	26	1,732	2,047	148	434	2,629
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,585	33	1,618	2,298	288	559	3,145
Propane	W	W	W	1,852	W	W	W
Propylene	W	W	W	446	W	W	W
Normal Butane/Butylene	69	-4	65	-341	-127	-48	-516
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	52	-3	49	90	-13	-77	0
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	27,872	943	28,815	30,388	7,127	10,118	47,633
Reformulated	17,273	0	17,273	6,849	1,170	457	8,476
Oxygenated	0	0	0	0	1,397	0	1,397
Other	10,599	943	11,542	23,539	4,560	9,661	37,760
Finished Aviation Gasoline	48	0	48	11	48	43	102
Jet Fuel	2,403	44	2,447	3,701	910	1,173	5,784
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,403	44	2,447	3,701	910	1,173	5,784
Commercial	2,403	37	2,440	3,605	910	1,118	5,633
Military	0	7	7	96	0	55	151
Kerosene	679	79	758	516	46	83	645
Distillate Fuel Oil	12,893	667	13,560	14,769	3,073	5,821	23,663
0.05 percent sulfur and under	4,411	544	4,955	11,366	2,290	4,405	18,061
Greater than 0.05 percent sulfur	8,482	123	8,605	3,403	783	1,416	5,602
Residual Fuel Oil	3,300	54	3,354	1,110	206	132	1,448
Less than 0.31 percent sulfur	1,340	26	1,366	0	0	0	0
0.31 to 1.00 percent sulfur	1,769	28	1,797	326	23	0	349
Greater than 1.00 percent sulfur	191	0	191	784	183	132	1,099
Naphtha for Petrochemical Feedstock Use	371	0	371	620	0	0	620
Other Oils for Petrochemical Feedstock Use	0	0	0	422	0	21	443
Special Naphthas	33	19	52	731	0	63	794
Lubricants	273	242	515	204	0	260	464
Naphthenic	0	0	0	0	0	0	0
Paraffinic	273	242	515	204	0	260	464
Waxes	0	26	26	47	0	42	89
Petroleum Coke	1,520	24	1,544	2,641	886	620	4,147
Marketable	602	0	602	1,697	579	469	2,745
Catalyst	918	24	942	944	307	151	1,402
Asphalt and Road Oil	1,282	449	1,731	2,689	810	593	4,092
Still Gas	1,654	55	1,709	2,231	420	722	3,373
Miscellaneous Products	32	37	69	243	89	12	344
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	37	69	243	89	12	344
Total	54,066	2,665	56,731	62,370	13,763	20,137	96,270
Processing Gain(-) or Loss(+) ^a	-2,478	-34	-2,512	-3,078	-1,148	-623	-4,849

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	655	6,999	3,295	-2	18	10,965	167	1,427	16,920
Ethane/Ethylene	0	1,075	22	0	0	1,097	0	0	1,097
Ethane	W	W	W	W	W	W	W	W	892
Ethylene	W	W	W	W	W	W	W	W	205
Propane/Propylene	672	5,483	3,715	28	50	9,948	298	1,496	16,505
Propane	W	2,257	2,245	W	W	5,002	W	W	10,188
Propylene	W	3,226	1,470	W	W	4,946	W	W	6,317
Normal Butane/Butylene	127	290	-512	1	-32	-126	-78	-81	-736
Normal Butane	W	W	W	W	W	W	W	W	-1,495
Butylene	W	W	W	W	W	W	W	W	759
Isobutane/Isobutylene	-144	151	70	-31	0	46	-53	12	54
Isobutane	W	W	W	W	W	W	W	W	-95
Isobutylene	W	W	W	W	W	W	W	W	149
Finished Motor Gasoline	8,926	47,799	37,293	971	1,305	96,294	7,692	34,268	214,702
Reformulated	178	14,169	2,574	0	0	16,921	0	25,262	67,932
Oxygenated	0	0	21	0	3	24	456	2,349	4,226
Other	8,748	33,630	34,698	971	1,302	79,349	7,236	6,657	142,544
Finished Aviation Gasoline	132	39	32	0	0	203	14	5	372
Jet Fuel	1,462	9,359	10,716	140	177	21,854	912	11,051	42,048
Naphtha-Type	0	0	0	0	0	0	0	-3	-3
Kerosene-Type	1,462	9,359	10,716	140	177	21,854	912	11,054	42,051
Commercial	1,042	7,957	10,404	114	0	19,517	722	10,037	38,349
Military	420	1,402	312	26	177	2,337	190	1,017	3,702
Kerosene	1	754	283	72	0	1,110	104	168	2,785
Distillate Fuel Oil	4,415	21,150	17,261	1,184	684	44,694	3,823	11,344	97,084
0.05 percent sulfur and under	3,616	17,034	9,042	456	649	30,797	3,186	8,753	65,752
Greater than 0.05 percent sulfur	799	4,116	8,219	728	35	13,897	637	2,591	31,332
Residual Fuel Oil	200	4,640	3,760	242	11	8,853	273	4,255	18,183
Less than 0.31 percent sulfur	91	2	504	0	0	597	37	-19	1,981
0.31 to 1.00 percent sulfur	42	521	548	228	11	1,350	44	1,722	5,262
Greater than 1.00 percent sulfur	67	4,117	2,708	14	0	6,906	192	2,552	10,940
Naphtha for Petrochemical Feedstock Use	99	3,565	933	0	-6	4,591	0	115	5,697
Other Oils for Petrochemical Feedstock Use	140	2,334	2,013	0	0	4,487	20	218	5,168
Special Naphthas	123	402	184	189	0	898	0	58	1,802
Lubricants	W	1,779	W	W	W	3,611	0	756	5,346
Naphthenic	W	211	W	W	W	848	0	329	1,177
Paraffinic	W	1,568	W	W	W	2,763	0	427	4,169
Waxes	0	208	100	14	0	322	71	-173	335
Petroleum Coke	246	4,952	4,038	67	28	9,331	494	4,497	20,013
Marketable	30	3,036	2,922	57	0	6,045	281	3,435	13,108
Catalyst	216	1,916	1,116	10	28	3,286	213	1,062	6,905
Asphalt and Road Oil	478	1,313	795	985	140	3,711	1,304	1,332	12,170
Still Gas	694	3,998	3,253	119	62	8,126	538	3,799	17,545
Miscellaneous Products	32	429	452	0	0	913	59	159	1,544
Fuel Use	0	0	172	0	0	172	0	-16	156
Nonfuel Use	32	429	280	0	0	741	59	175	1,388
Total	17,642	109,720	85,563	4,619	2,419	219,963	15,471	73,279	461,714
Processing Gain(-) or Loss(+) ^a	-461	-7,877	-5,554	0	-24	-13,916	-512	-4,373	-26,162

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,154	12	1,166	2,480	388	667	3,535
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,619	30	1,649	2,445	311	637	3,393
Propane	W	W	W	1,692	W	W	W
Propylene	W	W	W	753	W	W	W
Normal Butane/Butylene	-331	-17	-348	43	65	151	259
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-134	-1	-135	-8	12	-121	-117
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,311	1,001	31,312	32,635	7,605	11,392	51,632
Reformulated	19,055	0	19,055	7,074	1,231	496	8,801
Oxygenated	0	0	0	0	1,483	17	1,500
Other	11,256	1,001	12,257	25,561	4,891	10,879	41,331
Finished Aviation Gasoline	0	0	0	32	55	62	149
Jet Fuel	3,663	55	3,718	4,642	1,038	1,170	6,850
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,663	55	3,718	4,642	1,038	1,170	6,850
Commercial	3,663	46	3,709	4,528	1,038	1,077	6,643
Military	0	9	9	114	0	93	207
Kerosene	96	61	157	118	18	56	192
Distillate Fuel Oil	13,429	616	14,045	14,739	3,282	6,388	24,409
0.05 percent sulfur and under	6,331	560	6,891	10,242	2,358	4,983	17,583
Greater than 0.05 percent sulfur	7,098	56	7,154	4,497	924	1,405	6,826
Residual Fuel Oil	2,509	39	2,548	1,104	294	162	1,560
Less than 0.31 percent sulfur	1,078	18	1,096	0	0	0	0
0.31 to 1.00 percent sulfur	1,644	21	1,665	318	0	0	318
Greater than 1.00 percent sulfur	-213	0	-213	786	294	162	1,242
Naphtha for Petrochemical Feedstock Use	416	0	416	47	0	0	47
Other Oils for Petrochemical Feedstock Use	0	0	0	311	0	28	339
Special Naphthas	33	23	56	767	0	67	834
Lubricants	284	208	492	203	0	264	467
Naphthenic	0	0	0	0	0	0	0
Paraffinic	284	208	492	203	0	264	467
Waxes	0	14	14	43	0	51	94
Petroleum Coke	1,604	27	1,631	2,528	928	811	4,267
Marketable	669	0	669	1,521	580	636	2,737
Catalyst	935	27	962	1,007	348	175	1,530
Asphalt and Road Oil	2,871	513	3,384	2,842	1,069	613	4,524
Still Gas	1,702	57	1,759	2,328	459	798	3,585
Miscellaneous Products	33	68	101	200	87	14	301
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	68	101	200	87	14	301
Total	58,105	2,694	60,799	65,019	15,223	22,543	102,785
Processing Gain(-) or Loss(+) ^a	-2,131	-57	-2,188	-3,392	-1,061	-746	-5,199

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
March 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	890	8,844	4,914	-33	63	14,678	201	2,725	22,305
Ethane/Ethylene	0	1,067	21	0	0	1,088	0	0	1,088
Ethane	W	W	W	W	W	W	W	W	933
Ethylene	W	W	W	W	W	W	W	W	155
Propane/Propylene	727	5,897	4,233	60	65	10,982	275	1,681	17,980
Propane	W	2,871	2,729	W	W	6,136	W	W	11,363
Propylene	W	3,026	1,504	W	W	4,846	W	W	6,617
Normal Butane/Butylene	207	1,708	427	-17	-2	2,323	-34	929	3,129
Normal Butane	W	W	W	W	W	W	W	W	2,134
Butylene	W	W	W	W	W	W	W	W	995
Isobutane/Isobutylene	-44	172	233	-76	0	285	-40	115	108
Isobutane	W	W	W	W	W	W	W	W	57
Isobutylene	W	W	W	W	W	W	W	W	51
Finished Motor Gasoline	9,160	52,930	42,913	968	1,571	107,542	7,950	43,132	241,568
Reformulated	330	16,514	3,448	0	0	20,292	0	31,610	79,758
Oxygenated	0	0	22	0	2	24	366	2,658	4,548
Other	8,830	36,416	39,443	968	1,569	87,226	7,584	8,864	157,262
Finished Aviation Gasoline	115	187	45	0	0	347	14	118	628
Jet Fuel	1,423	11,010	12,463	197	286	25,379	760	11,686	48,393
Naphtha-Type	1	0	0	0	0	1	0	2	3
Kerosene-Type	1,422	11,010	12,463	197	286	25,378	760	11,684	48,390
Commercial	1,123	8,970	11,837	175	0	22,105	572	10,370	43,399
Military	299	2,040	626	22	286	3,273	188	1,314	4,991
Kerosene	17	610	278	72	4	981	-11	108	1,427
Distillate Fuel Oil	4,333	22,313	20,151	731	782	48,310	4,381	12,472	103,617
0.05 percent sulfur and under	3,537	17,646	11,354	375	749	33,661	3,603	9,572	71,310
Greater than 0.05 percent sulfur	796	4,667	8,797	356	33	14,649	778	2,900	32,307
Residual Fuel Oil	256	5,457	3,935	199	13	9,860	275	5,885	20,128
Less than 0.31 percent sulfur	121	3	570	0	0	694	34	135	1,959
0.31 to 1.00 percent sulfur	28	525	753	169	13	1,488	46	1,620	5,137
Greater than 1.00 percent sulfur	107	4,929	2,612	30	0	7,678	195	4,130	13,032
Naphtha for Petrochemical Feedstock Use	117	4,438	961	0	38	5,554	0	134	6,151
Other Oils for Petrochemical Feedstock Use	155	2,790	2,542	0	0	5,487	15	200	6,041
Special Naphthas	93	446	111	207	0	857	0	63	1,810
Lubricants	W	1,518	W	W	W	3,722	0	734	5,415
Naphthenic	W	80	W	W	W	734	0	301	1,035
Paraffinic	W	1,438	W	W	W	2,988	0	433	4,380
Waxes	0	200	145	15	0	360	110	-61	517
Petroleum Coke	277	5,588	4,584	67	35	10,551	490	4,878	21,817
Marketable	29	3,552	3,360	49	0	6,990	293	3,674	14,363
Catalyst	248	2,036	1,224	18	35	3,561	197	1,204	7,454
Asphalt and Road Oil	407	1,488	1,192	743	136	3,966	1,214	1,649	14,737
Still Gas	664	4,817	3,656	96	75	9,308	552	4,653	19,857
Miscellaneous Products	57	365	523	0	0	945	55	158	1,560
Fuel Use	0	0	194	0	0	194	0	-44	150
Nonfuel Use	57	365	329	0	0	751	55	202	1,410
Total	18,000	123,001	99,841	4,002	3,003	247,847	16,006	88,534	515,971
Processing Gain(-) or Loss(+) ^a	-641	-9,762	-6,489	-33	-17	-16,942	-499	-5,633	-30,461

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	2,192	37	2,229	3,539	389	762	4,690
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,570	37	1,607	2,685	268	680	3,633
Propane	W	W	W	1,943	W	W	W
Propylene	W	W	W	742	W	W	W
Normal Butane/Butylene	716	-1	715	848	127	157	1,132
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-94	1	-93	6	-6	-75	-75
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,388	987	30,375	34,184	6,977	11,548	52,709
Reformulated	19,429	0	19,429	6,655	1,116	440	8,211
Oxygenated	0	0	0	0	1,363	62	1,425
Other	9,959	987	10,946	27,529	4,498	11,046	43,073
Finished Aviation Gasoline	0	0	0	18	31	63	112
Jet Fuel	3,239	46	3,285	5,077	1,015	1,190	7,282
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,239	46	3,285	5,077	1,015	1,190	7,282
Commercial	3,239	37	3,276	5,008	1,015	1,064	7,087
Military	0	9	9	69	0	126	195
Kerosene	199	32	231	-15	0	11	-4
Distillate Fuel Oil	13,042	631	13,673	15,656	2,866	6,708	25,230
0.05 percent sulfur and under	6,913	569	7,482	11,717	2,070	5,056	18,843
Greater than 0.05 percent sulfur	6,129	62	6,191	3,939	796	1,652	6,387
Residual Fuel Oil	2,513	37	2,550	1,311	294	164	1,769
Less than 0.31 percent sulfur	1,146	21	1,167	0	0	0	0
0.31 to 1.00 percent sulfur	2,121	16	2,137	309	57	0	366
Greater than 1.00 percent sulfur	-754	0	-754	1,002	237	164	1,403
Naphtha for Petrochemical Feedstock Use	463	0	463	229	0	0	229
Other Oils for Petrochemical Feedstock Use	0	0	0	636	0	51	687
Special Naphthas	27	22	49	617	0	79	696
Lubricants	303	181	484	241	0	293	534
Naphthenic	0	0	0	0	0	0	0
Paraffinic	303	181	484	241	0	293	534
Waxes	0	40	40	56	0	53	109
Petroleum Coke	1,477	24	1,501	2,589	688	769	4,046
Marketable	552	0	552	1,499	518	580	2,597
Catalyst	925	24	949	1,090	170	189	1,449
Asphalt and Road Oil	2,709	482	3,191	3,869	1,032	666	5,567
Still Gas	1,713	59	1,772	2,509	539	875	3,923
Miscellaneous Products	21	49	70	221	77	11	309
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	21	49	70	221	77	11	309
Total	57,286	2,627	59,913	70,737	13,908	23,243	107,888
Processing Gain(-) or Loss(+) ^a	-2,206	-48	-2,254	-3,217	-972	-812	-5,001

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	941	9,368	5,372	40	93	15,814	463	2,749	25,945
Ethane/Ethylene	0	680	29	0	0	709	0	0	709
Ethane	W	W	W	W	W	W	W	W	494
Ethylene	W	W	W	W	W	W	W	W	215
Propane/Propylene	732	5,709	4,205	70	61	10,777	267	1,440	17,724
Propane	W	2,638	2,734	W	W	5,949	W	W	11,178
Propylene	W	3,071	1,471	W	W	4,828	W	W	6,546
Normal Butane/Butylene	238	2,790	1,010	10	32	4,080	221	1,145	7,293
Normal Butane	W	W	W	W	W	W	W	W	6,088
Butylene	W	W	W	W	W	W	W	W	1,205
Isobutane/Isobutylene	-29	189	128	-40	0	248	-25	164	219
Isobutane	W	W	W	W	W	W	W	W	165
Isobutylene	W	W	W	W	W	W	W	W	54
Finished Motor Gasoline	9,968	51,803	40,908	1,290	1,585	105,554	7,642	41,000	237,280
Reformulated	344	17,799	3,490	0	0	21,633	0	28,556	77,829
Oxygenated	0	0	19	0	2	21	395	495	2,336
Other	9,624	34,004	37,399	1,290	1,583	83,900	7,247	11,949	157,115
Finished Aviation Gasoline	87	111	60	0	0	258	7	4	381
Jet Fuel	1,545	10,523	11,757	200	226	24,251	867	12,760	48,445
Naphtha-Type	1	0	0	0	0	1	0	8	9
Kerosene-Type	1,544	10,523	11,757	200	226	24,250	867	12,752	48,436
Commercial	1,196	8,526	11,273	168	0	21,163	651	11,486	43,663
Military	348	1,997	484	32	226	3,087	216	1,266	4,773
Kerosene	1	291	106	44	13	455	10	139	831
Distillate Fuel Oil	4,697	22,143	19,366	1,288	786	48,280	3,949	14,852	105,984
0.05 percent sulfur and under	3,822	17,051	11,453	541	761	33,628	3,195	11,496	74,644
Greater than 0.05 percent sulfur	875	5,092	7,913	747	25	14,652	754	3,356	31,340
Residual Fuel Oil	184	5,311	3,961	241	14	9,711	298	4,262	18,590
Less than 0.31 percent sulfur	116	0	426	0	0	542	23	120	1,852
0.31 to 1.00 percent sulfur	0	569	697	213	14	1,493	51	1,249	5,296
Greater than 1.00 percent sulfur	68	4,742	2,838	28	0	7,676	224	2,893	11,442
Naphtha for Petrochemical Feedstock Use	82	3,340	1,013	0	-16	4,419	0	85	5,196
Other Oils for Petrochemical Feedstock Use	134	2,987	2,491	0	0	5,612	21	49	6,369
Special Naphthas	91	458	160	194	0	903	0	49	1,697
Lubricants	W	1,853	W	W	W	3,872	0	788	5,678
Naphthenic	W	203	W	W	W	798	0	359	1,157
Paraffinic	W	1,650	W	W	W	3,074	0	429	4,521
Waxes	0	232	142	11	0	385	113	-231	416
Petroleum Coke	282	5,305	4,312	71	33	10,003	537	5,123	21,210
Marketable	27	3,431	3,143	51	0	6,652	328	4,029	14,158
Catalyst	255	1,874	1,169	20	33	3,351	209	1,094	7,052
Asphalt and Road Oil	573	1,355	1,158	1,062	141	4,289	1,216	1,786	16,049
Still Gas	768	4,639	3,606	167	76	9,256	530	4,587	20,068
Miscellaneous Products	51	424	440	0	0	915	56	201	1,551
Fuel Use	0	0	105	0	0	105	0	-2	103
Nonfuel Use	51	424	335	0	0	810	56	203	1,448
Total	19,444	120,143	96,199	5,240	2,951	243,977	15,709	88,203	515,690
Processing Gain(-) or Loss(+) ^a	-587	-8,508	-6,153	-65	-24	-15,337	-507	-4,561	-27,660

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
May 2000**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,944	47	1,991	4,335	363	759	5,457
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,497	28	1,525	2,742	197	695	3,634
Propane	W	W	W	2,024	W	W	W
Propylene	W	W	W	718	W	W	W
Normal Butane/Butylene	547	24	571	1,502	186	147	1,835
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-100	-5	-105	91	-20	-83	-12
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,708	900	30,608	37,413	6,378	12,047	55,838
Reformulated	19,835	0	19,835	6,856	1,026	288	8,170
Oxygenated	0	0	0	0	1,150	-52	1,098
Other	9,873	900	10,773	30,557	4,202	11,811	46,570
Finished Aviation Gasoline	0	0	0	21	14	80	115
Jet Fuel	3,382	39	3,421	5,122	805	1,053	6,980
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,382	39	3,421	5,122	805	1,053	6,980
Commercial	3,382	31	3,413	5,033	805	933	6,771
Military	0	8	8	89	0	120	209
Kerosene	177	43	220	51	2	23	76
Distillate Fuel Oil	13,724	583	14,307	17,955	2,953	7,081	27,989
0.05 percent sulfur and under	6,539	447	6,986	13,762	2,376	5,482	21,620
Greater than 0.05 percent sulfur	7,185	136	7,321	4,193	577	1,599	6,369
Residual Fuel Oil	2,605	27	2,632	1,368	254	183	1,805
Less than 0.31 percent sulfur	1,218	13	1,231	0	0	0	0
0.31 to 1.00 percent sulfur	2,056	14	2,070	304	44	0	348
Greater than 1.00 percent sulfur	-669	0	-669	1,064	210	183	1,457
Naphtha for Petrochemical Feedstock Use	460	0	460	729	0	0	729
Other Oils for Petrochemical Feedstock Use	0	0	0	593	0	54	647
Special Naphthas	10	31	41	678	0	86	764
Lubricants	332	151	483	265	0	260	525
Naphthenic	0	0	0	0	0	0	0
Paraffinic	332	151	483	265	0	260	525
Waxes	0	25	25	58	0	54	112
Petroleum Coke	1,492	28	1,520	3,037	583	851	4,471
Marketable	537	0	537	1,786	439	633	2,858
Catalyst	955	28	983	1,251	144	218	1,613
Asphalt and Road Oil	3,112	516	3,628	4,518	1,799	801	7,118
Still Gas	1,839	61	1,900	2,910	515	918	4,343
Miscellaneous Products	23	45	68	256	74	16	346
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	23	45	68	256	74	16	346
Total	58,808	2,496	61,304	79,309	13,740	24,266	117,315
Processing Gain(-) or Loss(+) ^a	-2,139	-61	-2,200	-3,730	-766	-792	-5,288

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
May 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	910	10,347	5,708	72	101	17,138	275	3,009	27,870
Ethane/Ethylene	0	693	21	0	0	714	0	0	714
Ethane	W	W	W	W	W	W	W	W	522
Ethylene	W	W	W	W	W	W	W	W	192
Propane/Propylene	739	6,526	4,381	80	58	11,784	231	1,666	18,840
Propane	W	2,903	2,770	W	W	6,234	W	W	11,543
Propylene	W	3,623	1,611	W	W	5,550	W	W	7,297
Normal Butane/Butylene	202	2,947	1,059	5	43	4,256	121	1,248	8,031
Normal Butane	W	W	W	W	W	W	W	W	6,949
Butylene	W	W	W	W	W	W	W	W	1,082
Isobutane/Isobutylene	-31	181	247	-13	0	384	-77	95	285
Isobutane	W	W	W	W	W	W	W	W	235
Isobutylene	W	W	W	W	W	W	W	W	50
Finished Motor Gasoline	10,261	57,778	42,684	1,695	1,575	113,993	7,986	43,406	251,831
Reformulated	422	19,354	3,168	0	0	22,944	0	30,742	81,691
Oxygenated	0	0	23	0	2	25	366	275	1,764
Other	9,839	38,424	39,493	1,695	1,573	91,024	7,620	12,389	168,376
Finished Aviation Gasoline	108	162	63	0	0	333	14	76	538
Jet Fuel	1,718	11,020	11,950	273	214	25,175	795	12,886	49,257
Naphtha-Type	0	0	0	0	0	0	0	5	5
Kerosene-Type	1,718	11,020	11,950	273	214	25,175	795	12,881	49,252
Commercial	1,174	9,442	11,357	225	0	22,198	609	11,523	44,514
Military	544	1,578	593	48	214	2,977	186	1,358	4,738
Kerosene	0	211	138	12	-9	352	-7	165	806
Distillate Fuel Oil	4,848	22,792	20,562	1,596	802	50,600	4,794	15,464	113,154
0.05 percent sulfur and under	3,877	16,556	11,168	730	782	33,113	3,828	12,038	77,585
Greater than 0.05 percent sulfur	971	6,236	9,394	866	20	17,487	966	3,426	35,569
Residual Fuel Oil	179	5,827	4,087	240	18	10,351	324	4,742	19,854
Less than 0.31 percent sulfur	104	4	594	0	0	702	27	196	2,156
0.31 to 1.00 percent sulfur	0	552	636	209	18	1,415	81	1,388	5,302
Greater than 1.00 percent sulfur	75	5,271	2,857	31	0	8,234	216	3,158	12,396
Naphtha for Petrochemical Feedstock Use	119	4,344	1,066	0	0	5,529	0	83	6,801
Other Oils for Petrochemical Feedstock Use	148	3,176	2,515	0	0	5,839	23	270	6,779
Special Naphthas	80	596	183	218	0	1,077	0	221	2,103
Lubricants	W	1,974	W	W	W	4,271	0	720	5,999
Naphthenic	W	257	W	W	W	912	0	315	1,227
Paraffinic	W	1,717	W	W	W	3,359	0	405	4,772
Waxes	0	232	113	15	0	360	103	68	668
Petroleum Coke	292	5,572	4,472	80	36	10,452	486	4,886	21,815
Marketable	30	3,454	3,279	57	0	6,820	271	3,702	14,188
Catalyst	262	2,118	1,193	23	36	3,632	215	1,184	7,627
Asphalt and Road Oil	595	1,516	1,443	1,181	131	4,866	1,541	1,952	19,105
Still Gas	805	4,939	3,962	211	72	9,989	604	4,505	21,341
Miscellaneous Products	31	467	534	0	0	1,032	56	189	1,691
Fuel Use	0	0	201	0	0	201	0	-20	181
Nonfuel Use	31	467	333	0	0	831	56	209	1,510
Total	20,133	130,953	100,947	6,384	2,940	261,357	16,994	92,642	549,612
Processing Gain(-) or Loss(+) ^a	-547	-9,928	-5,586	-152	3	-16,210	-515	-5,042	-29,255

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,888	92	1,980	4,165	499	775	5,439
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,371	42	1,413	2,816	378	664	3,858
Propane	W	W	W	2,166	W	W	W
Propylene	W	W	W	650	W	W	W
Normal Butane/Butylene	491	48	539	1,306	139	232	1,677
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	26	2	28	43	-18	-121	-96
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	28,963	1,081	30,044	37,432	6,852	11,934	56,218
Reformulated	19,050	0	19,050	6,790	802	235	7,827
Oxygenated	0	0	0	0	1,071	0	1,071
Other	9,913	1,081	10,994	30,642	4,979	11,699	47,320
Finished Aviation Gasoline	0	0	0	14	64	58	136
Jet Fuel	3,368	54	3,422	4,624	966	1,122	6,712
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,368	54	3,422	4,624	966	1,122	6,712
Commercial	3,368	43	3,411	4,467	966	1,001	6,434
Military	0	11	11	157	0	121	278
Kerosene	151	42	193	62	41	5	108
Distillate Fuel Oil	11,799	728	12,527	15,488	3,474	7,093	26,055
0.05 percent sulfur and under	7,229	626	7,855	11,734	2,918	5,380	20,032
Greater than 0.05 percent sulfur	4,570	102	4,672	3,754	556	1,713	6,023
Residual Fuel Oil	3,472	38	3,510	1,148	284	188	1,620
Less than 0.31 percent sulfur	1,327	24	1,351	0	0	0	0
0.31 to 1.00 percent sulfur	2,141	14	2,155	320	53	0	373
Greater than 1.00 percent sulfur	4	0	4	828	231	188	1,247
Naphtha for Petrochemical Feedstock Use	462	0	462	600	0	0	600
Other Oils for Petrochemical Feedstock Use	0	0	0	777	0	44	821
Special Naphthas	0	20	20	648	0	59	707
Lubricants	142	169	311	240	0	295	535
Naphthenic	0	0	0	0	0	0	0
Paraffinic	142	169	311	240	0	295	535
Waxes	0	9	9	56	0	52	108
Petroleum Coke	1,438	29	1,467	2,766	617	828	4,211
Marketable	535	0	535	1,579	435	620	2,634
Catalyst	903	29	932	1,187	182	208	1,577
Asphalt and Road Oil	3,224	562	3,786	4,658	1,419	893	6,970
Still Gas	1,671	69	1,740	2,882	572	948	4,402
Miscellaneous Products	33	38	71	225	97	16	338
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	38	71	225	97	16	338
Total	56,611	2,931	59,542	75,785	14,885	24,310	114,980
Processing Gain(-) or Loss(+) ^a	-1,858	-53	-1,911	-3,590	-977	-665	-5,232

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,052	9,754	5,677	85	98	16,666	312	3,211	27,608
Ethane/Ethylene	0	569	21	0	0	590	0	0	590
Ethane	W	W	W	W	W	W	W	W	394
Ethylene	W	W	W	W	W	W	W	W	196
Propane/Propylene	769	6,222	4,343	85	55	11,474	275	1,736	18,756
Propane	W	2,878	2,764	W	W	6,237	W	W	11,955
Propylene	W	3,344	1,579	W	W	5,237	W	W	6,801
Normal Butane/Butylene	302	2,795	1,084	16	43	4,240	89	1,248	7,793
Normal Butane	W	W	W	W	W	W	W	W	7,763
Butylene	W	W	W	W	W	W	W	W	30
Isobutane/Isobutylene	-19	168	229	-16	0	362	-52	227	469
Isobutane	W	W	W	W	W	W	W	W	327
Isobutylene	W	W	W	W	W	W	W	W	142
Finished Motor Gasoline	10,213	57,818	42,432	1,659	1,692	113,814	8,432	42,657	251,165
Reformulated	428	19,110	3,108	0	0	22,646	0	29,828	79,351
Oxygenated	0	0	16	0	2	18	349	384	1,822
Other	9,785	38,708	39,308	1,659	1,690	91,150	8,083	12,445	169,992
Finished Aviation Gasoline	142	221	94	0	0	457	21	124	738
Jet Fuel	1,693	10,057	11,886	240	213	24,089	795	12,986	48,004
Naphtha-Type	2	0	0	0	0	2	0	6	8
Kerosene-Type	1,691	10,057	11,886	240	213	24,087	795	12,980	47,996
Commercial	1,303	8,340	10,946	212	0	20,801	639	11,581	42,866
Military	388	1,717	940	28	213	3,286	156	1,399	5,130
Kerosene	1	849	120	53	2	1,025	39	123	1,488
Distillate Fuel Oil	4,652	20,844	19,203	1,509	804	47,012	4,870	13,961	104,425
0.05 percent sulfur and under	3,858	15,906	11,311	656	773	32,504	4,073	11,171	75,635
Greater than 0.05 percent sulfur	794	4,938	7,892	853	31	14,508	797	2,790	28,790
Residual Fuel Oil	175	5,163	4,118	239	17	9,712	289	5,237	20,368
Less than 0.31 percent sulfur	117	2	411	0	0	530	34	194	2,109
0.31 to 1.00 percent sulfur	0	603	815	209	17	1,644	53	1,588	5,813
Greater than 1.00 percent sulfur	58	4,558	2,892	30	0	7,538	202	3,455	12,446
Naphtha for Petrochemical Feedstock Use	111	4,129	983	0	-8	5,215	0	126	6,403
Other Oils for Petrochemical Feedstock Use	146	3,299	2,355	0	0	5,800	22	272	6,915
Special Naphthas	78	579	362	175	0	1,194	0	90	2,011
Lubricants	W	1,886	W	W	W	4,155	0	739	5,740
Naphthenic	W	265	W	W	W	977	0	349	1,326
Paraffinic	W	1,621	W	W	W	3,178	0	390	4,414
Waxes	0	206	120	22	0	348	98	-92	471
Petroleum Coke	292	5,801	4,819	75	35	11,022	504	4,890	22,094
Marketable	28	3,712	3,627	53	0	7,420	295	3,761	14,645
Catalyst	264	2,089	1,192	22	35	3,602	209	1,129	7,449
Asphalt and Road Oil	601	1,278	1,241	1,121	147	4,388	1,639	2,053	18,836
Still Gas	806	5,044	3,994	211	77	10,132	639	4,593	21,506
Miscellaneous Products	29	421	557	0	0	1,007	62	217	1,695
Fuel Use	0	0	197	0	0	197	0	-3	194
Nonfuel Use	29	421	360	0	0	810	62	220	1,501
Total	20,040	127,349	99,367	6,203	3,077	256,036	17,722	91,187	539,467
Processing Gain(-) or Loss(+) ^a	-701	-9,347	-5,932	-78	-4	-16,062	-602	-5,368	-29,175

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
July 2000**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,060	75	2,135	3,854	525	920	5,299
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,295	38	1,333	2,718	333	698	3,749
Propane	W	W	W	2,045	W	W	W
Propylene	W	W	W	673	W	W	W
Normal Butane/Butylene	815	42	857	1,086	203	281	1,570
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-50	-5	-55	50	-11	-59	-20
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	28,235	1,087	29,322	38,111	7,353	12,661	58,125
Reformulated	18,145	0	18,145	6,955	964	257	8,176
Oxygenated	0	0	0	0	1,232	0	1,232
Other	10,090	1,087	11,177	31,156	5,157	12,404	48,717
Finished Aviation Gasoline	-9	0	-9	32	65	76	173
Jet Fuel	3,638	34	3,672	5,331	1,026	1,233	7,590
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,638	34	3,672	5,331	1,026	1,233	7,590
Commercial	3,638	27	3,665	5,260	1,026	1,106	7,392
Military	0	7	7	71	0	127	198
Kerosene	321	59	380	32	1	24	57
Distillate Fuel Oil	13,361	741	14,102	16,111	3,606	7,224	26,941
0.05 percent sulfur and under	6,869	626	7,495	12,136	3,229	5,490	20,855
Greater than 0.05 percent sulfur	6,492	115	6,607	3,975	377	1,734	6,086
Residual Fuel Oil	3,911	37	3,948	1,332	345	177	1,854
Less than 0.31 percent sulfur	1,376	22	1,398	0	0	0	0
0.31 to 1.00 percent sulfur	2,330	15	2,345	255	84	0	339
Greater than 1.00 percent sulfur	205	0	205	1,077	261	177	1,515
Naphtha for Petrochemical Feedstock Use	461	0	461	519	0	0	519
Other Oils for Petrochemical Feedstock Use	0	0	0	626	0	44	670
Special Naphthas	20	29	49	715	0	66	781
Lubricants	391	167	558	242	0	295	537
Naphthenic	0	0	0	0	0	0	0
Paraffinic	391	167	558	242	0	295	537
Waxes	0	35	35	53	0	50	103
Petroleum Coke	1,631	28	1,659	3,024	741	888	4,653
Marketable	642	0	642	1,788	555	674	3,017
Catalyst	989	28	1,017	1,236	186	214	1,636
Asphalt and Road Oil	3,399	533	3,932	4,644	1,254	925	6,823
Still Gas	1,892	71	1,963	2,937	574	976	4,487
Miscellaneous Products	32	32	64	249	94	17	360
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	32	64	249	94	17	360
Total	59,343	2,928	62,271	77,812	15,584	25,576	118,972
Processing Gain(-) or Loss(+) ^a	-2,167	-47	-2,214	-3,534	-970	-705	-5,209

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,125	9,567	5,971	74	97	16,834	253	3,273	27,794
Ethane/Ethylene	0	492	18	0	0	510	0	0	510
Ethane	W	W	W	W	W	W	W	W	378
Ethylene	W	W	W	W	W	W	W	W	132
Propane/Propylene	768	5,950	4,372	89	56	11,235	267	1,729	18,313
Propane	W	2,772	2,773	W	W	6,142	W	W	11,649
Propylene	W	3,178	1,599	W	W	5,093	W	W	6,664
Normal Butane/Butylene	468	2,858	1,308	-1	41	4,674	54	1,135	8,290
Normal Butane	W	W	W	W	W	W	W	W	8,272
Butylene	W	W	W	W	W	W	W	W	18
Isobutane/Isobutylene	-111	267	273	-14	0	415	-68	409	681
Isobutane	W	W	W	W	W	W	W	W	508
Isobutylene	W	W	W	W	W	W	W	W	173
Finished Motor Gasoline	9,919	55,032	44,246	1,693	1,871	112,761	8,850	44,289	253,347
Reformulated	299	17,637	3,320	0	0	21,256	0	30,950	78,527
Oxygenated	0	0	20	0	2	22	342	390	1,986
Other	9,620	37,395	40,906	1,693	1,869	91,483	8,508	12,949	172,834
Finished Aviation Gasoline	144	101	91	0	0	336	22	85	607
Jet Fuel	1,711	11,684	12,439	65	223	26,122	954	12,802	51,140
Naphtha-Type	1	0	0	0	0	1	0	9	10
Kerosene-Type	1,710	11,684	12,439	65	223	26,121	954	12,793	51,130
Commercial	1,248	9,722	11,836	15	0	22,821	778	11,407	46,063
Military	462	1,962	603	50	223	3,300	176	1,386	5,067
Kerosene	16	470	59	36	3	584	16	62	1,099
Distillate Fuel Oil	4,351	22,046	19,318	1,556	815	48,086	4,823	15,181	109,133
0.05 percent sulfur and under	3,627	16,738	11,193	738	784	33,080	3,801	11,853	77,084
Greater than 0.05 percent sulfur	724	5,308	8,125	818	31	15,006	1,022	3,328	32,049
Residual Fuel Oil	221	6,486	4,643	216	20	11,586	340	5,244	22,972
Less than 0.31 percent sulfur	137	3	422	0	0	562	30	182	2,172
0.31 to 1.00 percent sulfur	0	757	882	185	20	1,844	67	1,084	5,679
Greater than 1.00 percent sulfur	84	5,726	3,339	31	0	9,180	243	3,978	15,121
Naphtha for Petrochemical Feedstock Use	88	4,350	925	0	-1	5,362	0	126	6,468
Other Oils for Petrochemical Feedstock Use	149	3,235	2,542	0	0	5,926	21	302	6,919
Special Naphthas	96	496	258	169	0	1,019	0	44	1,893
Lubricants	W	1,989	W	W	W	3,963	0	785	5,843
Naphthenic	W	257	W	W	W	856	0	369	1,225
Paraffinic	W	1,732	W	W	W	3,107	0	416	4,618
Waxes	0	224	87	20	0	331	109	-89	489
Petroleum Coke	290	5,976	4,949	76	41	11,332	529	5,148	23,321
Marketable	31	3,959	3,728	54	0	7,772	309	4,017	15,757
Catalyst	259	2,017	1,221	22	41	3,560	220	1,131	7,564
Asphalt and Road Oil	605	1,287	1,277	1,127	150	4,446	1,532	2,270	19,003
Still Gas	830	5,129	3,966	216	88	10,229	708	4,596	21,983
Miscellaneous Products	47	460	502	0	0	1,009	68	231	1,732
Fuel Use	0	0	185	0	0	185	0	-12	173
Nonfuel Use	47	460	317	0	0	824	68	243	1,559
Total	19,637	128,532	102,474	5,976	3,307	259,926	18,225	94,349	553,743
Processing Gain(-) or Loss(+) ^a	-721	-7,335	-6,677	-73	-7	-14,813	-431	-5,385	-28,052

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,807	79	1,886	3,733	479	726	4,938
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,343	39	1,382	2,683	301	639	3,623
Propane	W	W	W	2,004	W	W	W
Propylene	W	W	W	679	W	W	W
Normal Butane/Butylene	625	40	665	1,043	190	113	1,346
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-161	0	-161	7	-12	-26	-31
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,800	986	30,786	36,394	7,371	11,481	55,246
Reformulated	20,506	0	20,506	7,118	1,409	263	8,790
Oxygenated	0	0	0	0	1,043	0	1,043
Other	9,294	986	10,280	29,276	4,919	11,218	45,413
Finished Aviation Gasoline	47	0	47	39	63	81	183
Jet Fuel	3,270	55	3,325	5,326	999	1,170	7,495
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,270	55	3,325	5,326	999	1,170	7,495
Commercial	3,270	35	3,305	5,225	999	1,032	7,256
Military	0	20	20	101	0	138	239
Kerosene	291	46	337	83	-29	12	66
Distillate Fuel Oil	15,198	735	15,933	17,481	3,288	6,853	27,622
0.05 percent sulfur and under	7,331	605	7,936	13,214	2,632	5,139	20,985
Greater than 0.05 percent sulfur	7,867	130	7,997	4,267	656	1,714	6,637
Residual Fuel Oil	3,456	46	3,502	1,308	386	176	1,870
Less than 0.31 percent sulfur	1,382	31	1,413	0	0	0	0
0.31 to 1.00 percent sulfur	1,884	15	1,899	299	127	0	426
Greater than 1.00 percent sulfur	190	0	190	1,009	259	176	1,444
Naphtha for Petrochemical Feedstock Use	445	0	445	690	0	0	690
Other Oils for Petrochemical Feedstock Use	0	0	0	749	0	44	793
Special Naphthas	43	29	72	700	0	72	772
Lubricants	314	198	512	242	0	280	522
Naphthenic	0	0	0	0	0	0	0
Paraffinic	314	198	512	242	0	280	522
Waxes	0	50	50	57	0	51	108
Petroleum Coke	1,607	26	1,633	3,009	638	761	4,408
Marketable	595	0	595	1,830	460	567	2,857
Catalyst	1,012	26	1,038	1,179	178	194	1,551
Asphalt and Road Oil	3,563	525	4,088	4,478	1,550	890	6,918
Still Gas	1,992	60	2,052	2,841	564	858	4,263
Miscellaneous Products	35	19	54	256	86	14	356
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	19	54	256	86	14	356
Total	61,868	2,854	64,722	77,386	15,395	23,469	116,250
Processing Gain(-) or Loss(+) ^a	-2,154	-54	-2,208	-3,556	-983	-655	-5,194

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,005	9,388	5,793	68	98	16,352	304	3,330	26,810
Ethane/Ethylene	0	602	21	0	0	623	0	0	623
Ethane	W	W	W	W	W	W	W	W	455
Ethylene	W	W	W	W	W	W	W	W	168
Propane/Propylene	684	5,689	4,397	90	58	10,918	256	1,725	17,904
Propane	W	2,651	2,728	W	W	5,928	W	W	11,454
Propylene	W	3,038	1,669	W	W	4,990	W	W	6,450
Normal Butane/Butylene	342	2,758	1,169	-4	40	4,305	81	1,554	7,951
Normal Butane	W	W	W	W	W	W	W	W	7,882
Butylene	W	W	W	W	W	W	W	W	69
Isobutane/Isobutylene	-21	339	206	-18	0	506	-33	51	332
Isobutane	W	W	W	W	W	W	W	W	239
Isobutylene	W	W	W	W	W	W	W	W	93
Finished Motor Gasoline	9,924	53,910	42,933	1,647	1,678	110,092	8,924	43,567	248,615
Reformulated	481	18,361	3,951	0	0	22,793	0	30,729	82,818
Oxygenated	0	0	24	0	2	26	397	361	1,827
Other	9,443	35,549	38,958	1,647	1,676	87,273	8,527	12,477	163,970
Finished Aviation Gasoline	146	142	94	0	0	382	41	121	774
Jet Fuel	1,646	12,208	11,825	24	229	25,932	963	13,006	50,721
Naphtha-Type	0	0	0	0	0	0	0	4	4
Kerosene-Type	1,646	12,208	11,825	24	229	25,932	963	13,002	50,717
Commercial	1,194	10,863	11,305	-12	0	23,350	749	11,749	46,409
Military	452	1,345	520	36	229	2,582	214	1,253	4,308
Kerosene	5	548	150	50	-10	743	2	158	1,306
Distillate Fuel Oil	4,645	22,445	21,182	1,534	823	50,629	4,888	14,949	114,021
0.05 percent sulfur and under	3,856	16,541	11,134	596	806	32,933	3,934	11,744	77,532
Greater than 0.05 percent sulfur	789	5,904	10,048	938	17	17,696	954	3,205	36,489
Residual Fuel Oil	195	5,886	4,891	211	17	11,200	330	6,643	23,545
Less than 0.31 percent sulfur	122	2	426	0	0	550	31	193	2,187
0.31 to 1.00 percent sulfur	0	732	848	182	17	1,779	49	2,343	6,496
Greater than 1.00 percent sulfur	73	5,152	3,617	29	0	8,871	250	4,107	14,862
Naphtha for Petrochemical Feedstock Use	91	3,874	937	0	-4	4,898	0	120	6,153
Other Oils for Petrochemical Feedstock Use	169	2,812	2,558	0	0	5,539	24	264	6,620
Special Naphthas	98	626	238	172	0	1,134	-5	33	2,006
Lubricants	W	1,868	W	W	W	4,191	0	661	5,886
Naphthenic	W	184	W	W	W	873	0	336	1,209
Paraffinic	W	1,684	W	W	W	3,318	0	325	4,677
Waxes	0	237	115	23	0	375	100	-44	589
Petroleum Coke	284	5,601	5,126	72	40	11,123	490	5,181	22,835
Marketable	25	3,713	3,896	50	0	7,684	262	4,014	15,412
Catalyst	259	1,888	1,230	22	40	3,439	228	1,167	7,423
Asphalt and Road Oil	669	1,579	1,468	1,210	145	5,071	1,885	2,361	20,323
Still Gas	832	4,919	3,900	184	74	9,909	712	4,395	21,331
Miscellaneous Products	39	426	564	0	0	1,029	68	226	1,733
Fuel Use	0	0	169	0	0	169	0	-12	157
Nonfuel Use	39	426	395	0	0	860	68	238	1,576
Total	19,784	126,469	103,240	6,016	3,090	258,599	18,726	94,971	553,268
Processing Gain(-) or Loss(+) ^a	-434	-8,309	-6,429	-75	-17	-15,264	-641	-5,524	-28,831

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	672	24	696	2,610	233	501	3,344
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,162	27	1,189	2,568	293	615	3,476
Propane	W	W	W	1,814	W	W	W
Propylene	W	W	W	754	W	W	W
Normal Butane/Butylene	-404	-2	-406	67	-50	29	46
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-86	-1	-87	-25	-10	-143	-178
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,633	972	31,605	35,433	7,204	11,442	54,079
Reformulated	19,807	0	19,807	6,826	1,241	344	8,411
Oxygenated	0	0	0	0	996	0	996
Other	10,826	972	11,798	28,607	4,967	11,098	44,672
Finished Aviation Gasoline	0	0	0	50	52	90	192
Jet Fuel	2,996	53	3,049	5,469	968	1,149	7,586
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,996	53	3,049	5,469	968	1,149	7,586
Commercial	2,996	35	3,031	5,355	968	1,030	7,353
Military	0	18	18	114	0	119	233
Kerosene	109	69	178	448	4	65	517
Distillate Fuel Oil	13,629	655	14,284	17,199	3,253	7,121	27,573
0.05 percent sulfur and under	6,183	526	6,709	13,008	2,622	4,949	20,579
Greater than 0.05 percent sulfur	7,446	129	7,575	4,191	631	2,172	6,994
Residual Fuel Oil	2,895	27	2,922	1,105	315	193	1,613
Less than 0.31 percent sulfur	1,101	13	1,114	0	0	0	0
0.31 to 1.00 percent sulfur	1,818	14	1,832	268	91	2	361
Greater than 1.00 percent sulfur	-24	0	-24	837	224	191	1,252
Naphtha for Petrochemical Feedstock Use	480	0	480	541	0	0	541
Other Oils for Petrochemical Feedstock Use	0	0	0	-58	0	44	-14
Special Naphthas	18	14	32	603	0	66	669
Lubricants	257	112	369	234	0	263	497
Naphthenic	0	0	0	0	0	0	0
Paraffinic	257	112	369	234	0	263	497
Waxes	0	36	36	63	0	49	112
Petroleum Coke	1,510	25	1,535	3,075	616	830	4,521
Marketable	581	0	581	1,952	439	624	3,015
Catalyst	929	25	954	1,123	177	206	1,506
Asphalt and Road Oil	3,301	592	3,893	4,098	1,408	738	6,244
Still Gas	1,767	49	1,816	2,750	568	873	4,191
Miscellaneous Products	31	5	36	267	75	14	356
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	31	5	36	267	75	14	356
Total	58,298	2,633	60,931	73,887	14,696	23,438	112,021
Processing Gain(-) or Loss(+) ^a	-2,378	-18	-2,396	-3,881	-1,089	-801	-5,771

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	938	7,544	4,016	42	78	12,618	212	2,772	19,642
Ethane/Ethylene	0	654	0	0	0	654	0	0	654
Ethane	W	W	W	W	W	W	W	W	496
Ethylene	W	W	W	W	W	W	W	W	158
Propane/Propylene	682	5,513	4,181	87	51	10,514	256	1,645	17,080
Propane	W	2,618	2,454	W	W	5,605	W	W	10,748
Propylene	W	2,895	1,727	W	W	4,909	W	W	6,332
Normal Butane/Butylene	264	1,222	-298	-39	27	1,176	9	1,042	1,867
Normal Butane	W	W	W	W	W	W	W	W	1,854
Butylene	W	W	W	W	W	W	W	W	13
Isobutane/Isobutylene	-8	155	133	-6	0	274	-53	85	41
Isobutane	W	W	W	W	W	W	W	W	-51
Isobutylene	W	W	W	W	W	W	W	W	92
Finished Motor Gasoline	9,080	54,420	42,862	1,599	1,521	109,482	8,144	40,803	244,113
Reformulated	239	17,112	4,563	0	0	21,914	0	29,394	79,526
Oxygenated	0	0	19	0	2	21	472	849	2,338
Other	8,841	37,308	38,280	1,599	1,519	87,547	7,672	10,560	162,249
Finished Aviation Gasoline	186	155	39	0	0	380	14	0	586
Jet Fuel	1,707	11,857	11,856	198	240	25,858	859	11,956	49,308
Naphtha-Type	0	0	0	0	0	0	0	8	8
Kerosene-Type	1,707	11,857	11,856	198	240	25,858	859	11,948	49,300
Commercial	1,278	10,223	10,914	159	0	22,574	643	10,496	44,097
Military	429	1,634	942	39	240	3,284	216	1,452	5,203
Kerosene	1	937	395	28	8	1,369	-14	114	2,164
Distillate Fuel Oil	4,650	25,605	22,045	1,495	747	54,542	4,735	14,192	115,326
0.05 percent sulfur and under	3,897	21,176	11,852	668	726	38,319	3,888	10,907	80,402
Greater than 0.05 percent sulfur	753	4,429	10,193	827	21	16,223	847	3,285	34,924
Residual Fuel Oil	229	5,851	4,314	234	15	10,643	322	5,554	21,054
Less than 0.31 percent sulfur	145	1	433	0	0	579	27	156	1,876
0.31 to 1.00 percent sulfur	15	807	859	207	15	1,903	48	1,322	5,466
Greater than 1.00 percent sulfur	69	5,043	3,022	27	0	8,161	247	4,076	13,712
Naphtha for Petrochemical Feedstock Use	90	4,834	931	0	4	5,859	0	103	6,983
Other Oils for Petrochemical Feedstock Use	149	2,443	2,143	0	0	4,735	22	232	4,975
Special Naphthas	121	569	213	156	0	1,059	-4	17	1,773
Lubricants	W	1,708	W	W	W	3,729	0	622	5,217
Naphthenic	W	254	W	W	W	875	0	302	1,177
Paraffinic	W	1,454	W	W	W	2,854	0	320	4,040
Waxes	0	223	117	15	0	355	81	-9	575
Petroleum Coke	236	5,700	4,839	58	33	10,866	519	5,014	22,455
Marketable	24	3,674	3,677	38	0	7,413	309	3,970	15,288
Catalyst	212	2,026	1,162	20	33	3,453	210	1,044	7,167
Asphalt and Road Oil	587	1,206	1,442	1,038	138	4,411	1,610	2,300	18,458
Still Gas	725	4,886	3,648	181	82	9,522	608	4,100	20,237
Miscellaneous Products	51	407	530	0	0	988	64	199	1,643
Fuel Use	0	0	226	0	0	226	0	-21	205
Nonfuel Use	51	407	304	0	0	762	64	220	1,438
Total	18,791	128,345	100,652	5,762	2,866	256,416	17,172	87,969	534,509
Processing Gain(-) or Loss(+) ^a	-682	-8,672	-6,526	-78	-2	-15,960	-504	-5,000	-29,631

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	565	47	612	2,117	15	545	2,677
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,046	19	1,065	2,573	306	593	3,472
Propane	W	W	W	1,775	W	W	W
Propylene	W	W	W	798	W	W	W
Normal Butane/Butylene	-312	20	-292	-547	-287	-16	-850
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-169	8	-161	91	-4	-32	55
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,177	676	29,853	34,941	8,106	10,521	53,568
Reformulated	18,473	0	18,473	6,740	1,547	544	8,831
Oxygenated	0	0	0	0	1,172	0	1,172
Other	10,704	676	11,380	28,201	5,387	9,977	43,565
Finished Aviation Gasoline	1	0	1	25	52	72	149
Jet Fuel	3,010	61	3,071	5,270	949	1,140	7,359
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,010	61	3,071	5,270	949	1,140	7,359
Commercial	3,010	49	3,059	5,030	902	995	6,927
Military	0	12	12	240	47	145	432
Kerosene	387	64	451	548	31	62	641
Distillate Fuel Oil	13,254	643	13,897	17,579	3,659	6,875	28,113
0.05 percent sulfur and under	6,222	589	6,811	12,067	2,993	4,771	19,831
Greater than 0.05 percent sulfur	7,032	54	7,086	5,512	666	2,104	8,282
Residual Fuel Oil	4,202	34	4,236	1,596	309	163	2,068
Less than 0.31 percent sulfur	1,188	15	1,203	0	0	0	0
0.31 to 1.00 percent sulfur	2,988	19	3,007	167	11	-1	177
Greater than 1.00 percent sulfur	26	0	26	1,429	298	164	1,891
Naphtha for Petrochemical Feedstock Use	321	0	321	572	0	0	572
Other Oils for Petrochemical Feedstock Use	0	0	0	-40	0	50	10
Special Naphthas	17	25	42	604	0	80	684
Lubricants	360	148	508	206	0	286	492
Naphthenic	0	0	0	0	0	0	0
Paraffinic	360	148	508	206	0	286	492
Waxes	0	27	27	46	0	72	118
Petroleum Coke	1,147	10	1,157	2,998	690	780	4,468
Marketable	347	0	347	1,902	504	584	2,990
Catalyst	800	10	810	1,096	186	196	1,478
Asphalt and Road Oil	3,279	539	3,818	3,175	1,316	644	5,135
Still Gas	1,426	37	1,463	2,559	595	806	3,960
Miscellaneous Products	33	7	40	238	92	16	346
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	33	7	40	238	92	16	346
Total	57,179	2,318	59,497	72,434	15,814	22,112	110,360
Processing Gain(-) or Loss(+) ^a	-2,091	6	-2,085	-3,493	-1,079	-710	-5,282

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	546	6,948	3,772	35	84	11,385	103	2,633	17,410
Ethane/Ethylene	0	377	20	0	0	397	0	0	397
Ethane	W	W	W	W	W	W	W	W	238
Ethylene	W	W	W	W	W	W	W	W	159
Propane/Propylene	601	6,008	4,283	89	69	11,050	245	1,560	17,392
Propane	W	3,048	2,535	W	W	6,142	W	W	10,917
Propylene	W	2,960	1,748	W	W	4,908	W	W	6,475
Normal Butane/Butylene	67	388	-629	-46	15	-205	-112	941	-518
Normal Butane	W	W	W	W	W	W	W	W	-679
Butylene	W	W	W	W	W	W	W	W	161
Isobutane/Isobutylene	-122	175	98	-8	0	143	-30	132	139
Isobutane	W	W	W	W	W	W	W	W	50
Isobutylene	W	W	W	W	W	W	W	W	89
Finished Motor Gasoline	9,415	54,636	43,179	1,633	1,525	110,388	8,528	41,012	243,349
Reformulated	125	17,693	3,656	0	0	21,474	0	29,433	78,211
Oxygenated	0	0	22	0	54	76	969	2,402	4,619
Other	9,290	36,943	39,501	1,633	1,471	88,838	7,559	9,177	160,519
Finished Aviation Gasoline	171	159	125	0	0	455	13	45	663
Jet Fuel	1,535	12,740	12,456	335	239	27,305	875	12,399	51,009
Naphtha-Type	0	0	0	0	0	0	0	17	17
Kerosene-Type	1,535	12,740	12,456	335	239	27,305	875	12,382	50,992
Commercial	1,247	11,271	11,813	280	0	24,611	701	11,249	46,547
Military	288	1,469	643	55	239	2,694	174	1,133	4,445
Kerosene	11	1,276	222	58	-3	1,564	40	145	2,841
Distillate Fuel Oil	4,607	26,745	20,889	1,425	785	54,451	4,732	15,800	116,993
0.05 percent sulfur and under	3,875	21,389	11,979	644	757	38,644	3,766	12,540	81,592
Greater than 0.05 percent sulfur	732	5,356	8,910	781	28	15,807	966	3,260	35,401
Residual Fuel Oil	340	5,990	4,367	212	18	10,927	320	5,601	23,152
Less than 0.31 percent sulfur	192	0	430	0	0	622	20	138	1,983
0.31 to 1.00 percent sulfur	78	771	942	186	18	1,995	58	1,946	7,183
Greater than 1.00 percent sulfur	70	5,219	2,995	26	0	8,310	242	3,517	13,986
Naphtha for Petrochemical Feedstock Use	91	4,391	1,027	0	1	5,510	0	105	6,508
Other Oils for Petrochemical Feedstock Use	114	2,389	2,204	0	0	4,707	22	259	4,998
Special Naphthas	153	541	70	170	0	934	-9	13	1,664
Lubricants	W	1,927	W	W	W	3,822	0	651	5,473
Naphthenic	W	268	W	W	W	970	0	358	1,328
Paraffinic	W	1,659	W	W	W	2,852	0	293	4,145
Waxes	0	237	132	25	0	394	106	77	722
Petroleum Coke	281	6,536	4,820	61	35	11,733	470	4,292	22,120
Marketable	29	4,422	3,593	42	0	8,086	272	3,388	15,083
Catalyst	252	2,114	1,227	19	35	3,647	198	904	7,037
Asphalt and Road Oil	530	1,150	879	1,087	147	3,793	1,451	1,976	16,173
Still Gas	770	4,770	3,495	181	71	9,287	587	3,993	19,290
Miscellaneous Products	45	539	444	0	0	1,028	61	173	1,648
Fuel Use	0	0	143	0	0	143	0	-10	133
Nonfuel Use	45	539	301	0	0	885	61	183	1,515
Total	18,651	130,974	99,105	6,051	2,902	257,683	17,299	89,174	534,013
Processing Gain(-) or Loss(+) ^a	-797	-8,636	-6,952	-119	-15	-16,519	-438	-4,380	-28,704

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	455	-19	436	2,133	-108	436	2,461
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,396	42	1,438	2,485	316	710	3,511
Propane	W	W	W	1,763	W	W	W
Propylene	W	W	W	722	W	W	W
Normal Butane/Butylene	-734	-56	-790	-449	-432	-220	-1,101
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-207	-5	-212	97	8	-54	51
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,810	1,053	31,863	33,186	7,505	11,906	52,597
Reformulated	20,326	0	20,326	6,868	1,240	494	8,602
Oxygenated	0	0	0	0	1,171	0	1,171
Other	10,484	1,053	11,537	26,318	5,094	11,412	42,824
Finished Aviation Gasoline	0	0	0	18	27	61	106
Jet Fuel	2,926	50	2,976	5,478	947	1,047	7,472
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,926	50	2,976	5,478	947	1,047	7,472
Commercial	2,926	39	2,965	5,289	902	928	7,119
Military	0	11	11	189	45	119	353
Kerosene	260	72	332	452	81	116	649
Distillate Fuel Oil	13,514	714	14,228	16,394	3,603	7,338	27,335
0.05 percent sulfur and under	5,996	595	6,591	12,747	2,960	5,749	21,456
Greater than 0.05 percent sulfur	7,518	119	7,637	3,647	643	1,589	5,879
Residual Fuel Oil	4,087	33	4,120	1,548	272	179	1,999
Less than 0.31 percent sulfur	1,061	14	1,075	0	0	0	0
0.31 to 1.00 percent sulfur	2,786	19	2,805	185	0	1	186
Greater than 1.00 percent sulfur	240	0	240	1,363	272	178	1,813
Naphtha for Petrochemical Feedstock Use	429	0	429	645	0	0	645
Other Oils for Petrochemical Feedstock Use	0	0	0	-36	0	53	17
Special Naphthas	17	31	48	659	0	76	735
Lubricants	262	190	452	239	0	269	508
Naphthenic	0	0	0	0	0	0	0
Paraffinic	262	190	452	239	0	269	508
Waxes	0	31	31	54	0	73	127
Petroleum Coke	1,496	27	1,523	2,861	783	813	4,457
Marketable	547	0	547	1,815	604	611	3,030
Catalyst	949	27	976	1,046	179	202	1,427
Asphalt and Road Oil	2,887	504	3,391	2,800	1,035	566	4,401
Still Gas	1,650	54	1,704	2,351	627	815	3,793
Miscellaneous Products	24	7	31	241	97	15	353
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	24	7	31	241	97	15	353
Total	58,817	2,747	61,564	69,023	14,869	23,763	107,655
Processing Gain(-) or Loss(+) ^a	-2,644	-54	-2,698	-3,766	-1,112	-769	-5,647

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	463	5,786	3,370	28	52	9,699	4	1,037	13,637
Ethane/Ethylene	0	655	18	0	0	673	0	0	673
Ethane	W	W	W	W	W	W	W	W	492
Ethylene	W	W	W	W	W	W	W	W	181
Propane/Propylene	754	5,528	4,268	87	68	10,705	252	1,565	17,471
Propane	W	2,568	2,499	W	W	5,672	W	W	10,944
Propylene	W	2,960	1,769	W	W	5,033	W	W	6,527
Normal Butane/Butylene	-162	-516	-960	-51	-16	-1,705	-213	-560	-4,369
Normal Butane	W	W	W	W	W	W	W	W	-4,133
Butylene	W	W	W	W	W	W	W	W	-236
Isobutane/Isobutylene	-129	119	44	-8	0	26	-35	32	-138
Isobutane	W	W	W	W	W	W	W	W	-253
Isobutylene	W	W	W	W	W	W	W	W	115
Finished Motor Gasoline	10,539	55,357	43,386	1,579	1,625	112,486	8,327	41,850	247,123
Reformulated	517	16,600	3,941	0	0	21,058	0	29,522	79,508
Oxygenated	0	0	22	0	147	169	1,201	2,895	5,436
Other	10,022	38,757	39,423	1,579	1,478	91,259	7,126	9,433	162,179
Finished Aviation Gasoline	175	37	93	0	0	305	5	100	516
Jet Fuel	1,623	12,184	11,214	261	199	25,481	864	11,800	48,593
Naphtha-Type	0	0	0	0	0	0	0	1	1
Kerosene-Type	1,623	12,184	11,214	261	199	25,481	864	11,799	48,592
Commercial	1,326	10,737	10,851	218	0	23,132	711	10,552	44,479
Military	297	1,447	363	43	199	2,349	153	1,247	4,113
Kerosene	2	987	240	56	5	1,290	98	103	2,472
Distillate Fuel Oil	4,620	26,584	20,130	1,279	786	53,399	4,742	13,859	113,563
0.05 percent sulfur and under	3,835	19,574	10,996	608	767	35,780	3,871	11,098	78,796
Greater than 0.05 percent sulfur	785	7,010	9,134	671	19	17,619	871	2,761	34,767
Residual Fuel Oil	294	6,904	4,534	268	15	12,015	297	4,898	23,329
Less than 0.31 percent sulfur	140	2	330	0	0	472	24	171	1,742
0.31 to 1.00 percent sulfur	97	720	900	243	15	1,975	42	1,449	6,457
Greater than 1.00 percent sulfur	57	6,182	3,304	25	0	9,568	231	3,278	15,130
Naphtha for Petrochemical Feedstock Use	43	4,011	977	0	-3	5,028	-2	95	6,195
Other Oils for Petrochemical Feedstock Use	152	2,485	2,327	0	0	4,964	22	240	5,243
Special Naphthas	109	526	81	126	0	842	-3	91	1,713
Lubricants	W	1,662	W	W	W	3,151	0	362	4,473
Naphthenic	W	254	W	W	W	856	0	225	1,081
Paraffinic	W	1,408	W	W	W	2,295	0	137	3,392
Waxes	0	215	113	21	0	349	90	48	645
Petroleum Coke	281	6,437	4,618	69	31	11,436	516	4,696	22,628
Marketable	29	4,329	3,415	52	0	7,825	362	3,589	15,353
Catalyst	252	2,108	1,203	17	31	3,611	154	1,107	7,275
Asphalt and Road Oil	496	965	952	969	130	3,512	1,326	1,627	14,257
Still Gas	781	4,579	3,153	152	77	8,742	571	3,926	18,736
Miscellaneous Products	30	508	417	0	0	955	70	173	1,582
Fuel Use	0	0	158	0	0	158	0	-30	128
Nonfuel Use	30	508	259	0	0	797	70	203	1,454
Total	19,645	129,227	96,362	5,503	2,917	253,654	16,927	84,905	524,705
Processing Gain(-) or Loss(+) ^a	-856	-8,899	-6,409	-64	-32	-16,260	-550	-4,755	-29,910

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	956	11	967	2,224	3	300	2,527
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,423	35	1,458	2,360	320	641	3,321
Propane	W	W	W	1,676	W	W	W
Propylene	W	W	W	684	W	W	W
Normal Butane/Butylene	-385	-22	-407	-162	-310	-294	-766
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-82	-2	-84	26	-7	-47	-28
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,084	1,031	31,115	35,236	7,625	12,133	54,994
Reformulated	19,511	0	19,511	7,513	1,556	514	9,583
Oxygenated	0	0	0	0	1,157	0	1,157
Other	10,573	1,031	11,604	27,723	4,912	11,619	44,254
Finished Aviation Gasoline	0	0	0	15	40	24	79
Jet Fuel	2,488	44	2,532	5,526	863	1,058	7,447
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,488	44	2,532	5,526	863	1,058	7,447
Commercial	2,488	36	2,524	5,373	830	964	7,167
Military	0	8	8	153	33	94	280
Kerosene	723	93	816	668	90	187	945
Distillate Fuel Oil	15,659	649	16,308	17,107	3,590	6,956	27,653
0.05 percent sulfur and under	4,686	525	5,211	12,869	2,954	5,316	21,139
Greater than 0.05 percent sulfur	10,973	124	11,097	4,238	636	1,640	6,514
Residual Fuel Oil	4,090	62	4,152	1,875	305	188	2,368
Less than 0.31 percent sulfur	1,409	29	1,438	0	0	0	0
0.31 to 1.00 percent sulfur	2,484	33	2,517	329	34	-1	362
Greater than 1.00 percent sulfur	197	0	197	1,546	271	189	2,006
Naphtha for Petrochemical Feedstock Use	373	0	373	537	0	0	537
Other Oils for Petrochemical Feedstock Use	0	0	0	-98	0	67	-31
Special Naphthas	46	16	62	612	0	70	682
Lubricants	250	183	433	183	0	285	468
Naphthenic	0	0	0	0	0	0	0
Paraffinic	250	183	433	183	0	285	468
Waxes	0	41	41	27	0	64	91
Petroleum Coke	1,746	26	1,772	2,930	787	810	4,527
Marketable	702	0	702	1,810	598	609	3,017
Catalyst	1,044	26	1,070	1,120	189	201	1,510
Asphalt and Road Oil	661	511	1,172	2,710	1,216	537	4,463
Still Gas	1,789	69	1,858	2,649	649	824	4,122
Miscellaneous Products	36	17	53	235	99	13	347
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	36	17	53	235	99	13	347
Total	58,901	2,753	61,654	72,436	15,267	23,516	111,219
Processing Gain(-) or Loss(+) ^a	-2,698	-28	-2,726	-3,230	-1,145	-863	-5,238

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	553	6,389	3,781	36	21	10,780	61	1,061	15,396
Ethane/Ethylene	0	612	16	0	0	628	0	0	628
Ethane	W	W	W	W	W	W	W	W	472
Ethylene	W	W	W	W	W	W	W	W	156
Propane/Propylene	772	5,584	4,232	81	56	10,725	255	1,636	17,395
Propane	W	2,449	2,406	W	W	5,497	W	W	10,821
Propylene	W	3,135	1,826	W	W	5,228	W	W	6,574
Normal Butane/Butylene	-66	34	-477	-38	-35	-582	-179	-630	-2,564
Normal Butane	W	W	W	W	W	W	W	W	-2,456
Butylene	W	W	W	W	W	W	W	W	-108
Isobutane/Isobutylene	-153	159	10	-7	0	9	-15	55	-63
Isobutane	W	W	W	W	W	W	W	W	-171
Isobutylene	W	W	W	W	W	W	W	W	108
Finished Motor Gasoline	10,646	53,503	41,983	1,388	1,310	108,830	8,210	41,828	244,977
Reformulated	617	15,573	4,679	0	0	20,869	0	30,398	80,361
Oxygenated	0	0	19	0	140	159	1,317	3,527	6,160
Other	10,029	37,930	37,285	1,388	1,170	87,802	6,893	7,903	158,456
Finished Aviation Gasoline	36	46	25	0	0	107	13	94	293
Jet Fuel	1,637	12,810	12,701	202	237	27,587	1,112	12,943	51,621
Naphtha-Type	0	0	0	0	0	0	0	17	17
Kerosene-Type	1,637	12,810	12,701	202	237	27,587	1,112	12,926	51,604
Commercial	1,412	11,449	12,209	173	0	25,243	942	11,728	47,604
Military	225	1,361	492	29	237	2,344	170	1,198	4,000
Kerosene	10	1,039	310	68	-10	1,417	154	123	3,455
Distillate Fuel Oil	4,722	27,642	21,736	1,295	735	56,130	4,273	15,678	120,042
0.05 percent sulfur and under	3,996	19,528	11,212	652	711	36,099	3,529	12,628	78,606
Greater than 0.05 percent sulfur	726	8,114	10,524	643	24	20,031	744	3,050	41,436
Residual Fuel Oil	360	6,554	4,787	175	12	11,888	287	5,125	23,820
Less than 0.31 percent sulfur	177	2	401	0	0	580	27	159	2,204
0.31 to 1.00 percent sulfur	102	661	909	148	12	1,832	61	1,750	6,522
Greater than 1.00 percent sulfur	81	5,891	3,477	27	0	9,476	199	3,216	15,094
Naphtha for Petrochemical Feedstock Use	88	3,851	1,020	0	3	4,962	0	85	5,957
Other Oils for Petrochemical Feedstock Use	172	2,859	2,353	0	0	5,384	29	192	5,574
Special Naphthas	122	556	129	126	0	933	-3	76	1,750
Lubricants	W	1,581	W	W	W	3,432	0	639	4,972
Naphthenic	W	263	W	W	W	807	0	289	1,096
Paraffinic	W	1,318	W	W	W	2,625	0	350	3,876
Waxes	0	208	112	0	0	320	90	-10	532
Petroleum Coke	279	6,679	5,175	71	27	12,231	519	5,213	24,262
Marketable	22	4,549	3,967	55	0	8,593	330	4,046	16,688
Catalyst	257	2,130	1,208	16	27	3,638	189	1,167	7,574
Asphalt and Road Oil	459	555	1,003	893	137	3,047	1,452	1,469	11,603
Still Gas	808	4,963	3,628	153	86	9,638	561	4,738	20,917
Miscellaneous Products	44	549	635	0	0	1,228	72	228	1,928
Fuel Use	0	0	287	0	0	287	6	4	297
Nonfuel Use	44	549	348	0	0	941	66	224	1,631
Total	19,965	129,784	100,590	5,017	2,558	257,914	16,830	89,482	537,099
Processing Gain(-) or Loss(+) ^a	-871	-9,269	-6,150	-62	-24	-16,376	-599	-5,149	-30,088

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	11,255	404	11,659	10,221	2,014	2,690	14,925
Petroleum Products	42,056	2,385	44,441	37,241	8,153	10,635	56,029
Pentanes Plus	0	0	0	114	71	152	337
Liquefied Petroleum Gases	987	18	1,005	1,630	151	693	2,474
Ethane/Ethylene	0	0	0	2	0	0	2
Propane/Propylene	315	10	325	776	21	216	1,013
Normal Butane/Butylene	534	2	536	709	82	201	992
Isobutane/Isobutylene	138	6	144	143	48	276	467
Other Hydrocarbons/Hydrogen/Oxygenates	2,060	6	2,066	237	199	21	457
Other Hydrocarbons/Hydrogen	0	0	0	25	0	0	25
Oxygenates	W	W	2,066	212	199	21	432
Fuel Ethanol	W	W	W	W	W	W	352
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,855	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	7,735	674	8,409	9,271	607	3,006	12,884
Naphthas and Lighter	2,121	182	2,303	2,778	132	1,222	4,132
Kerosene and Light Gas Oils	2,108	9	2,117	1,842	79	445	2,366
Heavy Gas Oils	2,104	391	2,495	2,284	383	579	3,246
Residuum	1,402	92	1,494	2,367	13	760	3,140
Motor Gasoline Blending Components	7,226	16	7,242	6,357	1,178	1,292	8,827
Aviation Gasoline Blending Components	110	0	110	19	0	0	19
Finished Motor Gasoline	10,926	217	11,143	5,333	1,240	1,883	8,456
Reformulated	6,976	0	6,976	135	0	0	135
Oxygenated	0	14	14	0	278	0	278
Other	3,950	203	4,153	5,198	962	1,883	8,043
Finished Aviation Gasoline	23	0	23	16	82	66	164
Jet Fuel	1,311	25	1,336	2,544	103	488	3,135
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,311	25	1,336	2,544	103	488	3,135
Kerosene	243	63	306	242	28	69	339
Distillate Fuel Oil	5,036	207	5,243	5,366	1,676	1,514	8,556
0.05 percent sulfur and under	1,377	186	1,563	3,301	794	925	5,020
Greater than 0.05 percent sulfur	3,659	21	3,680	2,065	882	589	3,536
Residual Fuel Oil	4,326	31	4,357	1,214	152	167	1,533
Less than 0.31 percent sulfur	999	26	1,025	0	0	0	0
0.31 to 1.00 percent sulfur	1,897	5	1,902	257	17	0	274
Greater than 1.00 percent sulfur	1,430	0	1,430	957	135	167	1,259
Naphtha for Petrochemical Feedstock Use	367	0	367	313	0	0	313
Other Oils for Petrochemical Feedstock Use	0	0	0	75	0	0	75
Special Naphthas	66	8	74	335	0	28	363
Lubricants	385	240	625	140	0	0	140
Waxes	0	266	266	25	0	39	64
Petroleum Coke (Marketable)	308	0	308	876	1,205	187	2,268
Asphalt and Road Oil	941	579	1,520	3,077	1,435	1,028	5,540
Miscellaneous Products	6	35	41	57	26	2	85
Total Stocks, All Oils	53,311	2,789	56,100	47,462	10,167	13,325	70,954

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	957	27,787	18,679	1,240	355	49,018	2,482	19,740	97,824
Petroleum Products	9,141	66,758	45,737	4,419	1,492	127,547	11,995	63,154	303,166
Pentanes Plus	55	49	7	13	12	136	18	0	491
Liquefied Petroleum Gases	959	1,970	2,711	22	53	5,715	334	936	10,464
Ethane/Ethylene	47	180	0	0	0	227	0	0	229
Propane/Propylene	342	470	379	3	3	1,197	71	103	2,709
Normal Butane/Butylene	381	859	1,886	7	17	3,150	152	634	5,464
Isobutane/Isobutylene	189	461	446	12	33	1,141	111	199	2,062
Other Hydrocarbons/Hydrogen/Oxygenates	103	1,631	558	15	17	2,324	55	2,380	7,282
Other Hydrocarbons/Hydrogen	0	0	1	0	0	-1	0	4	30
Oxygenates	103	1,631	557	W	W	2,323	55	2,376	7,252
Fuel Ethanol	W	W	W	W	W	W	W	W	521
Methanol	W	W	W	W	W	W	W	W	648
MTBE	W	1,183	W	W	W	1,751	W	2,296	5,954
Other Oxygenates ^a	W	W	W	W	W	W	W	W	129
Unfinished Oils	3,086	24,029	16,018	1,180	439	44,752	2,234	20,878	89,157
Naphthas and Lighter	877	7,054	3,568	285	192	11,976	517	3,521	22,449
Kerosene and Light Gas Oils	640	4,652	2,434	167	72	7,965	436	5,617	18,501
Heavy Gas Oils	931	7,518	7,027	654	175	16,305	969	9,199	32,214
Residuum	638	4,805	2,989	74	0	8,506	312	2,541	15,993
Motor Gasoline Blending Components	1,030	5,984	4,262	71	347	11,694	2,238	7,410	37,411
Aviation Gasoline Blending Components	6	10	26	0	0	42	0	2	173
Finished Motor Gasoline	1,455	8,553	6,197	287	201	16,693	2,769	11,092	50,153
Reformulated	103	3,323	322	0	0	3,748	0	5,992	16,851
Oxygenated	0	0	0	0	0	0	111	78	481
Other	1,352	5,230	5,875	287	201	12,945	2,658	5,022	32,821
Finished Aviation Gasoline	71	274	167	0	0	512	25	295	1,019
Jet Fuel	355	4,387	2,513	45	31	7,331	350	4,469	16,621
Naphtha-Type	1	0	0	0	0	1	0	30	31
Kerosene-Type	354	4,387	2,513	45	31	7,330	350	4,439	16,590
Kerosene	16	283	214	34	12	559	64	26	1,294
Distillate Fuel Oil	937	8,582	4,781	533	194	15,027	1,716	5,978	36,520
0.05 percent sulfur and under	643	5,450	2,327	307	144	8,871	1,352	4,485	21,291
Greater than 0.05 percent sulfur	294	3,132	2,454	226	50	6,156	364	1,493	15,229
Residual Fuel Oil	216	3,323	2,047	180	8	5,774	432	4,696	16,792
Less than 0.31 percent sulfur	76	9	55	0	0	140	20	747	1,932
0.31 to 1.00 percent sulfur	0	208	284	128	8	628	211	1,256	4,271
Greater than 1.00 percent sulfur	140	3,106	1,708	52	0	5,006	201	2,693	10,589
Naphtha for Petrochemical Feedstock Use	21	853	301	0	12	1,187	0	193	2,060
Other Oils for Petrochemical Feedstock Use	100	1,413	193	0	0	1,706	0	158	1,939
Special Naphthas	58	1,161	47	111	0	1,377	6	34	1,854
Lubricants	18	2,218	1,973	638	0	4,847	0	1,208	6,820
Waxes	0	192	181	25	0	398	11	302	1,041
Petroleum Coke (Marketable)	0	1,086	2,567	0	0	3,653	76	1,270	7,575
Asphalt and Road Oil	633	556	675	1,265	166	3,295	1,664	1,649	13,668
Miscellaneous Products	22	204	299	0	0	525	3	178	832
Total Stocks, All Oils	10,098	94,545	64,416	5,659	1,847	176,565	14,477	82,894	400,990

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,331	379	12,710	9,599	1,849	2,426	13,874
Petroleum Products	44,592	2,304	46,896	37,338	8,750	11,287	57,375
Pentanes Plus	0	0	0	78	49	145	272
Liquefied Petroleum Gases	1,477	20	1,497	1,340	93	527	1,960
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	354	10	364	634	23	150	807
Normal Butane/Butylene	883	6	889	470	41	170	681
Isobutane/Isobutylene	240	4	244	235	29	207	471
Other Hydrocarbons/Hydrogen/Oxygenates	1,872	6	1,878	282	205	21	508
Other Hydrocarbons/Hydrogen	0	0	0	33	0	0	33
Oxygenates	W	W	1,878	249	205	21	475
Fuel Ethanol	W	W	W	W	W	W	408
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,551	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,035	620	8,655	8,464	642	3,641	12,747
Naphthas and Lighter	1,973	183	2,156	2,612	155	1,417	4,184
Kerosene and Light Gas Oils	2,117	13	2,130	1,304	76	251	1,631
Heavy Gas Oils	2,595	357	2,952	2,846	401	1,143	4,390
Residuum	1,350	67	1,417	1,702	10	830	2,542
Motor Gasoline Blending Components	7,306	17	7,323	7,963	1,287	1,074	10,324
Aviation Gasoline Blending Components	152	0	152	43	0	0	43
Finished Motor Gasoline	10,295	195	10,490	5,958	1,388	2,018	9,364
Reformulated	6,586	0	6,586	217	0	0	217
Oxygenated	0	5	5	0	257	0	257
Other	3,709	190	3,899	5,741	1,131	2,018	8,890
Finished Aviation Gasoline	80	0	80	13	95	64	172
Jet Fuel	1,333	24	1,357	2,258	92	383	2,733
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,333	24	1,357	2,258	92	383	2,733
Kerosene	316	47	363	167	26	54	247
Distillate Fuel Oil	6,263	150	6,413	5,033	1,611	1,678	8,322
0.05 percent sulfur and under	1,872	124	1,996	3,399	643	973	5,015
Greater than 0.05 percent sulfur	4,391	26	4,417	1,634	968	705	3,307
Residual Fuel Oil	4,793	30	4,823	1,200	167	143	1,510
Less than 0.31 percent sulfur	1,438	27	1,465	0	0	0	0
0.31 to 1.00 percent sulfur	1,858	3	1,861	245	24	0	269
Greater than 1.00 percent sulfur	1,497	0	1,497	955	143	143	1,241
Naphtha for Petrochemical Feedstock Use	454	0	454	273	0	0	273
Other Oils for Petrochemical Feedstock Use	0	0	0	57	0	0	57
Special Naphthas	63	15	78	358	0	28	386
Lubricants	375	212	587	132	0	0	132
Waxes	0	279	279	29	0	34	63
Petroleum Coke (Marketable)	304	0	304	808	1,575	225	2,608
Asphalt and Road Oil	1,471	658	2,129	2,808	1,494	1,250	5,552
Miscellaneous Products	3	31	34	74	26	2	102
Total Stocks, All Oils	56,923	2,683	59,606	46,937	10,599	13,713	71,249

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	785	29,702	17,976	1,192	420	50,075	2,440	22,668	101,767
Petroleum Products	9,193	64,292	46,103	5,012	1,571	126,171	12,722	61,588	304,752
Pentanes Plus	48	36	20	18	14	136	17	0	425
Liquefied Petroleum Gases	986	2,005	2,126	20	49	5,186	326	1,069	10,038
Ethane/Ethylene	75	158	0	0	0	233	0	0	234
Propane/Propylene	396	472	368	4	3	1,243	44	132	2,590
Normal Butane/Butylene	347	1,007	1,351	7	17	2,729	144	630	5,073
Isobutane/Isobutylene	168	368	407	9	29	981	138	307	2,141
Other Hydrocarbons/Hydrogen/Oxygenates	134	1,751	611	15	17	2,528	38	2,674	7,626
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	40
Oxygenates	134	1,751	610	W	W	2,527	38	2,668	7,586
Fuel Ethanol	W	W	W	W	W	W	W	W	584
Methanol	W	W	W	W	W	W	W	W	668
MTBE	W	1,378	W	W	W	2,024	W	2,602	6,224
Other Oxygenates ^a	W	W	W	W	W	W	W	W	110
Unfinished Oils	3,238	23,288	17,666	1,464	583	46,239	2,422	22,562	92,625
Naphthas and Lighter	1,035	6,891	3,940	332	262	12,460	581	4,037	23,418
Kerosene and Light Gas Oils	548	3,996	2,893	165	128	7,730	359	5,010	16,860
Heavy Gas Oils	1,049	8,769	7,259	891	193	18,161	1,155	10,996	37,654
Residuum	606	3,632	3,574	76	0	7,888	327	2,519	14,693
Motor Gasoline Blending Components	886	6,989	4,632	95	312	12,914	2,056	6,812	39,429
Aviation Gasoline Blending Components	8	17	24	0	0	49	0	2	246
Finished Motor Gasoline	1,424	9,264	6,141	421	186	17,436	2,889	8,872	49,051
Reformulated	76	2,594	324	0	0	2,994	0	5,023	14,820
Oxygenated	0	0	0	0	0	0	0	28	290
Other	1,348	6,670	5,817	421	186	14,442	2,889	3,821	33,941
Finished Aviation Gasoline	75	97	125	0	0	297	31	289	869
Jet Fuel	400	2,709	2,047	93	12	5,261	482	4,213	14,046
Naphtha-Type	1	0	0	0	0	1	0	23	24
Kerosene-Type	399	2,709	2,047	93	12	5,260	482	4,190	14,022
Kerosene	9	180	165	15	11	380	105	83	1,178
Distillate Fuel Oil	973	6,817	3,701	667	142	12,300	1,819	5,333	34,187
0.05 percent sulfur and under	746	5,037	1,949	352	78	8,162	1,436	3,966	20,575
Greater than 0.05 percent sulfur	227	1,780	1,752	315	64	4,138	383	1,367	13,612
Residual Fuel Oil	152	3,381	2,806	264	7	6,610	408	4,310	17,661
Less than 0.31 percent sulfur	43	3	52	0	0	98	14	782	2,359
0.31 to 1.00 percent sulfur	2	207	325	190	7	731	190	1,691	4,742
Greater than 1.00 percent sulfur	107	3,171	2,429	74	0	5,781	204	1,837	10,560
Naphtha for Petrochemical Feedstock Use	12	1,423	297	0	6	1,738	0	139	2,604
Other Oils for Petrochemical Feedstock Use	93	1,512	238	0	0	1,843	1	80	1,981
Special Naphthas	85	1,142	49	129	0	1,405	6	24	1,899
Lubricants	23	1,934	1,765	572	0	4,294	0	1,371	6,384
Waxes	0	191	161	23	0	375	9	193	919
Petroleum Coke (Marketable)	0	818	2,906	0	0	3,724	72	1,173	7,881
Asphalt and Road Oil	633	523	382	1,216	232	2,986	2,038	2,116	14,821
Miscellaneous Products	14	215	241	0	0	470	3	273	882
Total Stocks, All Oils	9,978	93,994	64,079	6,204	1,991	176,246	15,162	84,256	406,519

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,106	446	12,552	9,125	2,008	2,691	13,824
Petroleum Products	46,195	2,396	48,591	36,212	9,503	11,041	56,756
Pentanes Plus	0	0	0	75	68	206	349
Liquefied Petroleum Gases	1,081	19	1,100	1,468	169	575	2,212
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	417	4	421	715	20	179	914
Normal Butane/Butylene	543	12	555	525	97	222	844
Isobutane/Isobutylene	121	3	124	228	52	174	454
Other Hydrocarbons/Hydrogen/Oxygenates	1,979	6	1,985	314	193	36	543
Other Hydrocarbons/Hydrogen	0	0	0	25	0	0	25
Oxygenates	W	W	1,985	289	193	36	518
Fuel Ethanol	W	W	W	W	W	W	420
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,616	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,179	683	9,862	10,344	613	3,824	14,781
Naphthas and Lighter	1,775	210	1,985	3,347	166	1,283	4,796
Kerosene and Light Gas Oils	2,151	2	2,153	2,135	61	287	2,483
Heavy Gas Oils	3,355	461	3,816	3,076	381	1,382	4,839
Residuum	1,898	10	1,908	1,786	5	872	2,663
Motor Gasoline Blending Components	8,923	15	8,938	6,163	1,512	1,059	8,734
Aviation Gasoline Blending Components	237	0	237	23	0	0	23
Finished Motor Gasoline	9,365	248	9,613	5,207	1,391	1,514	8,112
Reformulated	5,383	0	5,383	210	0	0	210
Oxygenated	0	14	14	0	245	17	262
Other	3,982	234	4,216	4,997	1,146	1,497	7,640
Finished Aviation Gasoline	63	0	63	16	105	47	168
Jet Fuel	1,556	24	1,580	1,828	117	424	2,369
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,556	24	1,580	1,828	117	424	2,369
Kerosene	200	43	243	162	32	63	257
Distillate Fuel Oil	5,984	106	6,090	4,775	1,511	1,432	7,718
0.05 percent sulfur and under	2,181	89	2,270	2,779	732	831	4,342
Greater than 0.05 percent sulfur	3,803	17	3,820	1,996	779	601	3,376
Residual Fuel Oil	4,366	26	4,392	1,244	199	147	1,590
Less than 0.31 percent sulfur	1,468	18	1,486	0	0	0	0
0.31 to 1.00 percent sulfur	1,320	8	1,328	227	0	0	227
Greater than 1.00 percent sulfur	1,578	0	1,578	1,017	199	147	1,363
Naphtha for Petrochemical Feedstock Use	463	0	463	177	0	0	177
Other Oils for Petrochemical Feedstock Use	0	0	0	61	0	0	61
Special Naphthas	51	12	63	323	0	22	345
Lubricants	407	180	587	102	0	0	102
Waxes	0	257	257	13	0	31	44
Petroleum Coke (Marketable)	335	0	335	682	1,703	248	2,633
Asphalt and Road Oil	2,002	730	2,732	3,181	1,873	1,411	6,465
Miscellaneous Products	4	47	51	54	17	2	73
Total Stocks, All Oils	58,301	2,842	61,143	45,337	11,511	13,732	70,580

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	958	31,481	18,779	1,064	377	52,659	2,323	20,761	102,119
Petroleum Products	9,087	67,891	46,260	4,292	1,662	129,192	12,368	62,723	309,630
Pentanes Plus	83	87	16	9	10	205	25	0	579
Liquefied Petroleum Gases	1,195	2,032	2,182	26	63	5,498	297	1,229	10,336
Ethane/Ethylene	72	212	0	0	0	284	0	0	284
Propane/Propylene	399	480	571	3	2	1,455	50	131	2,971
Normal Butane/Butylene	503	1,026	1,216	12	19	2,776	119	752	5,046
Isobutane/Isobutylene	221	314	395	11	42	983	128	346	2,035
Other Hydrocarbons/Hydrogen/Oxygenates	122	1,699	602	15	15	2,453	49	1,983	7,013
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	31
Oxygenates	122	1,699	601	W	W	2,452	49	1,978	6,982
Fuel Ethanol	W	W	W	W	W	W	W	W	565
Methanol	W	W	W	W	W	W	W	W	722
MTBE	W	1,333	W	W	W	1,958	W	1,936	5,583
Other Oxygenates ^a	W	W	W	W	W	W	W	W	112
Unfinished Oils	3,213	24,875	16,502	1,108	537	46,235	2,412	22,173	95,463
Naphthas and Lighter	1,474	6,707	3,411	389	228	12,209	600	3,837	23,427
Kerosene and Light Gas Oils	414	4,186	2,256	181	110	7,147	392	5,021	17,196
Heavy Gas Oils	850	9,929	7,679	481	199	19,138	979	10,620	39,392
Residuum	475	4,053	3,156	57	0	7,741	441	2,695	15,448
Motor Gasoline Blending Components	957	7,235	4,854	119	336	13,501	1,922	6,978	40,073
Aviation Gasoline Blending Components	2	0	26	0	0	28	0	2	290
Finished Motor Gasoline	1,302	11,087	6,044	323	171	18,927	3,025	10,536	50,213
Reformulated	105	3,508	357	0	0	3,970	0	6,239	15,802
Oxygenated	0	0	0	0	0	0	0	96	372
Other	1,197	7,579	5,687	323	171	14,957	3,025	4,201	34,039
Finished Aviation Gasoline	43	126	132	0	0	301	28	325	885
Jet Fuel	294	3,379	2,635	99	34	6,441	352	4,234	14,976
Naphtha-Type	1	0	0	0	0	1	0	20	21
Kerosene-Type	293	3,379	2,635	99	34	6,440	352	4,214	14,955
Kerosene	26	260	175	48	14	523	83	79	1,185
Distillate Fuel Oil	884	6,278	4,395	581	209	12,347	1,463	5,279	32,897
0.05 percent sulfur and under	655	4,308	2,073	302	135	7,473	1,202	3,733	19,020
Greater than 0.05 percent sulfur	229	1,970	2,322	279	74	4,874	261	1,546	13,877
Residual Fuel Oil	162	3,735	2,543	177	9	6,626	314	4,337	17,259
Less than 0.31 percent sulfur	33	6	55	0	0	94	22	499	2,101
0.31 to 1.00 percent sulfur	0	130	313	126	9	578	118	1,404	3,655
Greater than 1.00 percent sulfur	129	3,599	2,175	51	0	5,954	174	2,434	11,503
Naphtha for Petrochemical Feedstock Use	14	796	268	0	44	1,122	0	175	1,937
Other Oils for Petrochemical Feedstock Use	80	1,529	274	0	0	1,883	0	169	2,113
Special Naphthas	76	1,211	48	152	0	1,487	6	24	1,925
Lubricants	21	1,741	1,858	616	0	4,236	0	1,183	6,108
Waxes	0	168	166	24	0	358	8	282	949
Petroleum Coke (Marketable)	0	988	2,818	0	0	3,806	112	1,260	8,146
Asphalt and Road Oil	588	478	589	995	220	2,870	2,269	2,244	16,580
Miscellaneous Products	25	187	133	0	0	345	3	231	703
Total Stocks, All Oils	10,045	99,372	65,039	5,356	2,039	181,851	14,691	83,484	411,749

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,993	435	13,428	9,673	1,756	2,870	14,299
Petroleum Products	48,183	2,425	50,608	38,671	9,528	11,615	59,814
Pentanes Plus	0	0	0	94	14	190	298
Liquefied Petroleum Gases	1,567	18	1,585	1,740	269	690	2,699
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	545	8	553	915	34	233	1,182
Normal Butane/Butylene	920	6	926	633	203	305	1,141
Isobutane/Isobutylene	102	4	106	192	32	152	376
Other Hydrocarbons/Hydrogen/Oxygenates	1,466	6	1,472	268	200	25	493
Other Hydrocarbons/Hydrogen	0	0	0	25	0	0	25
Oxygenates	W	W	1,472	243	200	25	468
Fuel Ethanol	W	W	W	W	W	W	392
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,072	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,507	489	9,996	10,410	753	3,679	14,842
Naphthas and Lighter	2,125	159	2,284	3,453	179	1,225	4,857
Kerosene and Light Gas Oils	2,120	5	2,125	2,418	95	431	2,944
Heavy Gas Oils	3,047	305	3,352	2,841	473	1,135	4,449
Residuum	2,215	20	2,235	1,698	6	888	2,592
Motor Gasoline Blending Components	8,393	15	8,408	6,290	1,227	1,204	8,721
Aviation Gasoline Blending Components	226	0	226	25	0	0	25
Finished Motor Gasoline	12,383	247	12,630	5,108	1,214	1,806	8,128
Reformulated	8,034	0	8,034	120	0	0	120
Oxygenated	0	7	7	0	96	79	175
Other	4,349	240	4,589	4,988	1,118	1,727	7,833
Finished Aviation Gasoline	62	0	62	11	98	43	152
Jet Fuel	1,480	26	1,506	2,054	133	481	2,668
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,480	26	1,506	2,054	133	481	2,668
Kerosene	193	39	232	77	31	63	171
Distillate Fuel Oil	5,011	172	5,183	5,796	1,529	1,562	8,887
0.05 percent sulfur and under	1,742	149	1,891	3,647	732	895	5,274
Greater than 0.05 percent sulfur	3,269	23	3,292	2,149	797	667	3,613
Residual Fuel Oil	4,619	33	4,652	1,248	224	162	1,634
Less than 0.31 percent sulfur	1,212	25	1,237	0	0	0	0
0.31 to 1.00 percent sulfur	2,029	8	2,037	211	20	0	231
Greater than 1.00 percent sulfur	1,378	0	1,378	1,037	204	162	1,403
Naphtha for Petrochemical Feedstock Use	499	0	499	131	0	0	131
Other Oils for Petrochemical Feedstock Use	0	0	0	63	0	0	63
Special Naphthas	49	16	65	332	0	29	361
Lubricants	482	204	686	136	0	0	136
Waxes	0	262	262	14	0	38	52
Petroleum Coke (Marketable)	303	0	303	684	1,797	250	2,731
Asphalt and Road Oil	1,938	862	2,800	4,127	2,024	1,391	7,542
Miscellaneous Products	5	36	41	63	15	2	80
Total Stocks, All Oils	61,176	2,860	64,036	48,344	11,284	14,485	74,113

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	868	31,945	20,514	1,062	359	54,748	2,486	20,379	105,340
Petroleum Products	10,173	69,544	45,137	4,360	1,635	130,849	11,630	64,264	317,165
Pentanes Plus	84	70	9	11	10	184	22	0	504
Liquefied Petroleum Gases	1,827	2,044	2,430	30	69	6,400	412	1,503	12,599
Ethane/Ethylene	221	238	0	0	0	459	0	0	459
Propane/Propylene	806	476	577	8	5	1,872	82	170	3,859
Normal Butane/Butylene	506	985	1,472	10	24	2,997	237	907	6,208
Isobutane/Isobutylene	294	345	381	12	40	1,072	93	426	2,073
Other Hydrocarbons/Hydrogen/Oxygenates	127	1,291	570	15	15	2,018	75	1,743	5,801
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	31
Oxygenates	127	1,291	569	W	W	2,017	75	1,738	5,770
Fuel Ethanol	W	W	W	W	W	W	W	W	569
Methanol	W	W	W	W	W	W	W	W	696
MTBE	W	993	W	W	W	1,590	W	1,691	4,406
Other Oxygenates ^a	W	W	W	W	W	W	W	W	99
Unfinished Oils	3,165	26,015	16,427	1,080	469	47,156	2,431	22,417	96,842
Naphthas and Lighter	1,427	7,411	2,972	362	174	12,346	626	3,358	23,471
Kerosene and Light Gas Oils	403	4,068	2,567	187	99	7,324	465	4,972	17,830
Heavy Gas Oils	851	9,381	7,537	458	196	18,423	992	11,160	38,376
Residuum	484	5,155	3,351	73	0	9,063	348	2,927	17,165
Motor Gasoline Blending Components	965	7,359	4,989	144	348	13,805	1,707	7,169	39,810
Aviation Gasoline Blending Components	5	0	25	0	0	30	0	2	283
Finished Motor Gasoline	1,465	9,871	5,506	302	209	17,353	2,755	10,594	51,460
Reformulated	104	2,658	316	0	0	3,078	0	5,645	16,877
Oxygenated	0	0	0	0	0	0	0	94	276
Other	1,361	7,213	5,190	302	209	14,275	2,755	4,855	34,307
Finished Aviation Gasoline	37	140	116	0	0	293	22	233	762
Jet Fuel	321	3,084	2,694	85	33	6,217	425	4,757	15,573
Naphtha-Type	1	0	0	0	0	1	0	25	26
Kerosene-Type	320	3,084	2,694	85	33	6,216	425	4,732	15,547
Kerosene	21	164	126	4	27	342	88	84	917
Distillate Fuel Oil	1,158	7,965	4,125	550	161	13,959	1,261	5,670	34,960
0.05 percent sulfur and under	831	5,748	2,300	289	88	9,256	1,037	4,200	21,658
Greater than 0.05 percent sulfur	327	2,217	1,825	261	73	4,703	224	1,470	13,302
Residual Fuel Oil	157	2,825	2,034	211	14	5,241	318	4,020	15,865
Less than 0.31 percent sulfur	42	1	33	0	0	76	22	655	1,990
0.31 to 1.00 percent sulfur	0	171	278	148	14	611	101	1,551	4,531
Greater than 1.00 percent sulfur	115	2,653	1,723	63	0	4,554	195	1,814	9,344
Naphtha for Petrochemical Feedstock Use	26	1,733	321	0	28	2,108	0	145	2,883
Other Oils for Petrochemical Feedstock Use	55	2,013	329	0	0	2,397	0	111	2,571
Special Naphthas	78	1,085	29	139	0	1,331	6	28	1,791
Lubricants	24	1,903	1,937	633	0	4,497	0	1,204	6,523
Waxes	0	204	206	21	0	431	8	158	911
Petroleum Coke (Marketable)	0	951	2,479	0	0	3,430	61	1,694	8,219
Asphalt and Road Oil	622	622	673	1,135	252	3,304	2,037	2,496	18,179
Miscellaneous Products	36	205	112	0	0	353	2	236	712
Total Stocks, All Oils	11,041	101,489	65,651	5,422	1,994	185,597	14,116	84,643	422,505

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,768	486	13,254	9,455	1,994	2,628	14,077
Petroleum Products	44,986	2,453	47,439	38,048	9,493	11,179	58,720
Pentanes Plus	0	0	0	61	45	252	358
Liquefied Petroleum Gases	1,732	13	1,745	2,376	437	857	3,670
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	516	4	520	1,098	35	304	1,437
Normal Butane/Butylene	1,049	3	1,052	1,015	363	391	1,769
Isobutane/Isobutylene	167	6	173	263	39	162	464
Other Hydrocarbons/Hydrogen/Oxygenates	1,319	1	1,320	308	189	25	522
Other Hydrocarbons/Hydrogen	0	0	0	18	0	0	18
Oxygenates	W	W	1,320	290	189	25	504
Fuel Ethanol	W	W	W	W	W	W	408
Methanol	W	W	W	W	W	W	W
MTBE	W	W	895	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,327	644	9,971	8,934	893	3,662	13,489
Naphthas and Lighter	2,379	146	2,525	2,719	255	1,302	4,276
Kerosene and Light Gas Oils	2,040	4	2,044	1,601	92	497	2,190
Heavy Gas Oils	2,978	479	3,457	2,703	542	930	4,175
Residuum	1,930	15	1,945	1,911	4	933	2,848
Motor Gasoline Blending Components	6,941	17	6,958	6,338	1,176	1,088	8,602
Aviation Gasoline Blending Components	138	0	138	25	0	0	25
Finished Motor Gasoline	9,977	210	10,187	4,072	1,063	1,588	6,723
Reformulated	6,108	0	6,108	117	0	0	117
Oxygenated	0	3	3	0	122	0	122
Other	3,869	207	4,076	3,955	941	1,588	6,484
Finished Aviation Gasoline	58	0	58	11	56	43	110
Jet Fuel	1,304	20	1,324	2,373	119	411	2,903
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,304	20	1,324	2,373	119	411	2,903
Kerosene	307	35	342	86	33	71	190
Distillate Fuel Oil	5,537	228	5,765	6,072	1,519	1,315	8,906
0.05 percent sulfur and under	1,910	182	2,092	3,802	814	934	5,550
Greater than 0.05 percent sulfur	3,627	46	3,673	2,270	705	381	3,356
Residual Fuel Oil	5,333	21	5,354	1,441	181	147	1,769
Less than 0.31 percent sulfur	1,662	13	1,675	0	0	0	0
0.31 to 1.00 percent sulfur	2,628	8	2,636	199	20	0	219
Greater than 1.00 percent sulfur	1,043	0	1,043	1,242	161	147	1,550
Naphtha for Petrochemical Feedstock Use	473	0	473	260	0	0	260
Other Oils for Petrochemical Feedstock Use	0	0	0	64	0	0	64
Special Naphthas	34	25	59	343	0	35	378
Lubricants	558	154	712	122	0	0	122
Waxes	0	264	264	6	0	33	39
Petroleum Coke (Marketable)	316	0	316	596	1,607	255	2,458
Asphalt and Road Oil	1,629	793	2,422	4,503	2,154	1,395	8,052
Miscellaneous Products	3	28	31	57	21	2	80
Total Stocks, All Oils	57,754	2,939	60,693	47,503	11,487	13,807	72,797

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	986	30,030	19,999	1,150	371	52,536	2,320	21,461	103,648
Petroleum Products	9,843	67,072	45,969	4,558	1,534	128,976	11,388	64,606	311,129
Pentanes Plus	165	54	8	17	13	257	22	0	637
Liquefied Petroleum Gases	2,300	1,886	2,861	27	66	7,140	415	1,422	14,392
Ethane/Ethylene	184	122	0	0	0	306	0	0	306
Propane/Propylene	1,227	523	437	5	3	2,195	93	129	4,374
Normal Butane/Butylene	559	868	1,914	12	23	3,376	231	929	7,357
Isobutane/Isobutylene	330	373	510	10	40	1,263	91	364	2,355
Other Hydrocarbons/Hydrogen/Oxygenates	142	1,580	544	14	12	2,292	44	2,200	6,378
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	25
Oxygenates	142	1,580	543	W	W	2,291	44	2,194	6,353
Fuel Ethanol	W	W	W	W	W	W	W	W	553
Methanol	W	W	W	W	W	W	W	W	762
MTBE	W	1,230	W	W	W	1,837	W	2,145	4,950
Other Oxygenates ^a	W	W	W	W	W	W	W	W	88
Unfinished Oils	2,774	23,269	16,135	1,169	475	43,822	2,639	21,863	91,784
Naphthas and Lighter	1,170	6,837	2,917	433	188	11,545	770	3,519	22,635
Kerosene and Light Gas Oils	306	3,678	2,749	180	88	7,001	502	4,834	16,571
Heavy Gas Oils	818	8,077	7,397	496	199	16,987	918	10,228	35,765
Residuum	480	4,677	3,072	60	0	8,289	449	3,282	16,813
Motor Gasoline Blending Components	901	7,552	5,172	116	313	14,054	1,686	7,425	38,725
Aviation Gasoline Blending Components	4	0	24	0	0	28	0	1	192
Finished Motor Gasoline	1,103	10,266	5,770	277	166	17,582	2,275	10,876	47,643
Reformulated	95	3,149	557	0	0	3,801	0	5,738	15,764
Oxygenated	0	121	0	0	0	121	0	16	262
Other	1,008	6,996	5,213	277	166	13,660	2,275	5,122	31,617
Finished Aviation Gasoline	53	155	72	0	0	280	24	224	696
Jet Fuel	406	3,198	2,405	78	28	6,115	420	4,862	15,624
Naphtha-Type	0	0	0	0	0	0	0	8	8
Kerosene-Type	406	3,198	2,405	78	28	6,115	420	4,854	15,616
Kerosene	12	220	105	3	18	358	79	119	1,088
Distillate Fuel Oil	1,055	8,345	4,989	590	189	15,168	1,423	5,620	36,882
0.05 percent sulfur and under	660	5,448	2,173	252	125	8,658	1,107	4,098	21,505
Greater than 0.05 percent sulfur	395	2,897	2,816	338	64	6,510	316	1,522	15,377
Residual Fuel Oil	135	3,050	2,014	215	16	5,430	338	3,820	16,711
Less than 0.31 percent sulfur	39	5	148	0	0	192	21	621	2,509
0.31 to 1.00 percent sulfur	0	184	264	140	16	604	134	1,577	5,170
Greater than 1.00 percent sulfur	96	2,861	1,602	75	0	4,634	183	1,622	9,032
Naphtha for Petrochemical Feedstock Use	22	1,148	346	0	28	1,544	0	126	2,403
Other Oils for Petrochemical Feedstock Use	84	1,153	234	0	0	1,471	0	190	1,725
Special Naphthas	72	1,176	47	115	0	1,410	6	31	1,884
Lubricants	17	1,896	2,076	717	0	4,706	0	1,132	6,672
Waxes	0	241	197	24	0	462	6	169	940
Petroleum Coke (Marketable)	0	1,017	2,163	0	0	3,180	51	1,730	7,735
Asphalt and Road Oil	574	647	680	1,196	210	3,307	1,958	2,553	18,292
Miscellaneous Products	24	219	127	0	0	370	2	243	726
Total Stocks, All Oils	10,829	97,102	65,968	5,708	1,905	181,512	13,708	86,067	414,777

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2000**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,568	460	14,028	9,576	1,954	2,488	14,018
Petroleum Products	48,432	2,190	50,622	40,137	9,040	11,378	60,555
Pentanes Plus	0	0	0	92	49	254	395
Liquefied Petroleum Gases	1,750	29	1,779	2,715	484	1,087	4,286
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	400	4	404	1,206	43	273	1,522
Normal Butane/Butylene	1,058	20	1,078	1,238	398	670	2,306
Isobutane/Isobutylene	292	5	297	271	43	144	458
Other Hydrocarbons/Hydrogen/Oxygenates	1,721	1	1,722	307	196	29	532
Other Hydrocarbons/Hydrogen	0	0	0	24	0	0	24
Oxygenates	W	W	1,722	283	196	29	508
Fuel Ethanol	W	W	W	W	W	W	414
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,216	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	10,960	513	11,473	8,772	754	3,298	12,824
Naphthas and Lighter	2,362	166	2,528	2,246	198	1,167	3,611
Kerosene and Light Gas Oils	2,421	5	2,426	1,463	86	452	2,001
Heavy Gas Oils	4,144	327	4,471	2,874	464	801	4,139
Residuum	2,033	15	2,048	2,189	6	878	3,073
Motor Gasoline Blending Components	6,276	7	6,283	7,753	1,218	1,375	10,346
Aviation Gasoline Blending Components	79	0	79	13	0	0	13
Finished Motor Gasoline	10,591	155	10,746	5,278	1,018	1,439	7,735
Reformulated	6,313	0	6,313	130	0	0	130
Oxygenated	0	3	3	0	92	0	92
Other	4,278	152	4,430	5,148	926	1,439	7,513
Finished Aviation Gasoline	39	0	39	5	60	40	105
Jet Fuel	1,591	20	1,611	2,365	161	391	2,917
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,591	20	1,611	2,365	161	391	2,917
Kerosene	174	26	200	87	73	60	220
Distillate Fuel Oil	6,679	193	6,872	5,984	1,450	1,577	9,011
0.05 percent sulfur and under	2,188	144	2,332	3,867	825	1,072	5,764
Greater than 0.05 percent sulfur	4,491	49	4,540	2,117	625	505	3,247
Residual Fuel Oil	5,951	25	5,976	1,128	180	144	1,452
Less than 0.31 percent sulfur	1,365	17	1,382	0	0	0	0
0.31 to 1.00 percent sulfur	3,624	8	3,632	184	20	0	204
Greater than 1.00 percent sulfur	962	0	962	944	160	144	1,248
Naphtha for Petrochemical Feedstock Use	446	0	446	297	0	0	297
Other Oils for Petrochemical Feedstock Use	0	0	0	61	0	0	61
Special Naphthas	51	17	68	284	0	26	310
Lubricants	352	176	528	110	0	0	110
Waxes	0	259	259	15	0	38	53
Petroleum Coke (Marketable)	264	0	264	528	1,451	177	2,156
Asphalt and Road Oil	1,502	732	2,234	4,284	1,925	1,441	7,650
Miscellaneous Products	6	37	43	59	21	2	82
Total Stocks, All Oils	62,000	2,650	64,650	49,713	10,994	13,866	74,573

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,046	28,206	17,000	1,018	314	47,584	2,244	23,449	101,323
Petroleum Products	10,040	66,323	48,334	4,373	1,519	130,589	10,578	60,713	313,057
Pentanes Plus	173	38	13	13	16	253	11	0	659
Liquefied Petroleum Gases	2,868	1,953	3,594	20	64	8,499	432	1,367	16,363
Ethane/Ethylene	173	209	0	0	0	382	0	0	382
Propane/Propylene	1,678	558	343	4	3	2,586	108	100	4,720
Normal Butane/Butylene	661	829	2,668	6	27	4,191	210	870	8,655
Isobutane/Isobutylene	356	357	583	10	34	1,340	114	397	2,606
Other Hydrocarbons/Hydrogen/Oxygenates	118	1,494	662	14	12	2,300	66	1,937	6,557
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	30
Oxygenates	118	1,494	661	W	W	2,299	66	1,932	6,527
Fuel Ethanol	W	W	W	W	W	W	W	W	589
Methanol	W	W	W	W	W	W	W	W	715
MTBE	W	1,281	W	W	W	1,977	W	1,881	5,143
Other Oxygenates ^a	W	W	W	W	W	W	W	W	80
Unfinished Oils	2,448	23,618	16,645	928	513	44,152	2,319	20,119	90,887
Naphthas and Lighter	1,013	6,327	2,668	225	195	10,428	659	3,201	20,427
Kerosene and Light Gas Oils	302	4,107	2,406	199	90	7,104	307	4,484	16,322
Heavy Gas Oils	646	8,980	8,094	439	228	18,387	943	9,377	37,317
Residuum	487	4,204	3,477	65	0	8,233	410	3,057	16,821
Motor Gasoline Blending Components	829	6,771	5,025	123	283	13,031	1,655	7,212	38,527
Aviation Gasoline Blending Components	8	0	24	0	0	32	0	1	125
Finished Motor Gasoline	1,197	10,641	5,942	295	150	18,225	1,952	9,539	48,197
Reformulated	51	3,834	401	0	0	4,286	0	5,339	16,068
Oxygenated	0	69	0	0	0	69	0	40	204
Other	1,146	6,738	5,541	295	150	13,870	1,952	4,160	31,925
Finished Aviation Gasoline	47	213	101	0	0	361	26	308	839
Jet Fuel	428	3,434	2,918	74	19	6,873	383	5,407	17,191
Naphtha-Type	1	0	0	0	0	1	0	12	13
Kerosene-Type	427	3,434	2,918	74	19	6,872	383	5,395	17,178
Kerosene	13	272	158	19	20	482	114	110	1,126
Distillate Fuel Oil	1,007	7,563	4,587	522	203	13,882	1,463	5,502	36,730
0.05 percent sulfur and under	765	5,108	2,674	252	134	8,933	1,185	3,993	22,207
Greater than 0.05 percent sulfur	242	2,455	1,913	270	69	4,949	278	1,509	14,523
Residual Fuel Oil	132	3,219	2,019	257	15	5,642	340	3,834	17,244
Less than 0.31 percent sulfur	48	2	138	0	0	188	23	624	2,217
0.31 to 1.00 percent sulfur	0	190	242	178	15	625	134	1,450	6,045
Greater than 1.00 percent sulfur	84	3,027	1,639	79	0	4,829	183	1,760	8,982
Naphtha for Petrochemical Feedstock Use	23	1,102	266	0	20	1,411	0	80	2,234
Other Oils for Petrochemical Feedstock Use	85	1,152	270	0	0	1,507	0	120	1,688
Special Naphthas	41	1,137	56	89	0	1,323	6	25	1,732
Lubricants	23	2,091	2,288	797	0	5,199	0	1,155	6,992
Waxes	0	204	211	25	0	440	6	215	973
Petroleum Coke (Marketable)	0	791	2,746	0	0	3,537	70	1,447	7,474
Asphalt and Road Oil	593	480	624	1,197	204	3,098	1,734	2,090	16,806
Miscellaneous Products	7	150	185	0	0	342	1	245	713
Total Stocks, All Oils	11,086	94,529	65,334	5,391	1,833	178,173	12,822	84,162	414,380

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2000**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,738	392	15,130	9,563	1,981	2,437	13,981
Petroleum Products	45,518	2,232	47,750	40,119	9,127	11,300	60,546
Pentanes Plus	0	0	0	18	46	76	140
Liquefied Petroleum Gases	2,274	8	2,282	2,982	574	1,349	4,905
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	498	2	500	1,402	33	245	1,680
Normal Butane/Butylene	1,474	3	1,477	1,271	499	964	2,734
Isobutane/Isobutylene	302	3	305	309	42	140	491
Other Hydrocarbons/Hydrogen/Oxygenates	1,663	1	1,664	257	181	19	457
Other Hydrocarbons/Hydrogen	0	0	0	19	0	0	19
Oxygenates	W	W	1,664	238	181	19	438
Fuel Ethanol	W	W	W	W	W	W	355
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,259	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	10,212	532	10,744	8,615	733	2,928	12,276
Naphthas and Lighter	2,324	148	2,472	2,148	182	1,023	3,353
Kerosene and Light Gas Oils	2,414	3	2,417	1,330	105	227	1,662
Heavy Gas Oils	3,272	366	3,638	2,820	439	885	4,144
Residuum	2,202	15	2,217	2,317	7	793	3,117
Motor Gasoline Blending Components	6,811	10	6,821	7,510	1,092	989	9,591
Aviation Gasoline Blending Components	59	0	59	30	0	0	30
Finished Motor Gasoline	7,599	248	7,847	6,148	1,251	1,600	8,999
Reformulated	4,817	0	4,817	161	0	0	161
Oxygenated	0	9	9	0	124	0	124
Other	2,782	239	3,021	5,987	1,127	1,600	8,714
Finished Aviation Gasoline	22	0	22	12	64	45	121
Jet Fuel	1,583	22	1,605	2,352	107	485	2,944
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,583	22	1,605	2,352	107	485	2,944
Kerosene	253	32	285	95	71	70	236
Distillate Fuel Oil	6,920	156	7,076	5,373	1,710	1,808	8,891
0.05 percent sulfur and under	1,934	112	2,046	3,350	1,157	1,229	5,736
Greater than 0.05 percent sulfur	4,986	44	5,030	2,023	553	579	3,155
Residual Fuel Oil	5,184	24	5,208	1,185	172	162	1,519
Less than 0.31 percent sulfur	1,227	16	1,243	0	0	0	0
0.31 to 1.00 percent sulfur	3,252	8	3,260	203	17	0	220
Greater than 1.00 percent sulfur	705	0	705	982	155	162	1,299
Naphtha for Petrochemical Feedstock Use	480	0	480	296	0	0	296
Other Oils for Petrochemical Feedstock Use	0	0	0	44	0	0	44
Special Naphthas	49	23	72	355	0	36	391
Lubricants	515	271	786	136	0	0	136
Waxes	0	300	300	20	0	42	62
Petroleum Coke (Marketable)	281	0	281	583	1,468	188	2,239
Asphalt and Road Oil	1,607	557	2,164	4,053	1,633	1,501	7,187
Miscellaneous Products	6	48	54	55	25	2	82
Total Stocks, All Oils	60,256	2,624	62,880	49,682	11,108	13,737	74,527

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2000 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	997	27,176	19,385	948	265	48,771	1,878	21,669	101,429
Petroleum Products	10,989	70,391	50,091	4,433	1,465	137,369	10,268	61,167	317,100
Pentanes Plus	162	59	11	14	5	251	27	0	418
Liquefied Petroleum Gases	3,120	1,906	4,604	27	81	9,738	449	1,493	18,867
Ethane/Ethylene	225	132	0	0	0	357	0	0	357
Propane/Propylene	1,770	552	349	5	4	2,680	132	109	5,101
Normal Butane/Butylene	880	834	3,687	10	35	5,446	216	798	10,671
Isobutane/Isobutylene	245	388	568	12	42	1,255	101	586	2,738
Other Hydrocarbons/Hydrogen/Oxygenates	102	1,614	602	14	8	2,340	88	2,003	6,552
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	25
Oxygenates	102	1,614	601	W	W	2,339	88	1,998	6,527
Fuel Ethanol	W	W	W	W	W	W	W	W	549
Methanol	W	W	W	W	W	W	W	W	714
MTBE	W	1,237	W	W	W	1,852	W	1,941	5,119
Other Oxygenates ^a	W	W	W	W	W	W	W	W	145
Unfinished Oils	2,732	25,595	16,472	997	478	46,274	2,256	20,241	91,791
Naphthas and Lighter	1,082	6,288	3,316	278	191	11,155	558	3,490	21,028
Kerosene and Light Gas Oils	409	3,951	3,096	215	79	7,750	304	4,127	16,260
Heavy Gas Oils	655	10,466	6,926	470	208	18,725	923	9,607	37,037
Residuum	586	4,890	3,134	34	0	8,644	471	3,017	17,466
Motor Gasoline Blending Components	1,211	7,107	5,075	123	209	13,725	1,518	7,240	38,895
Aviation Gasoline Blending Components	1	0	22	0	0	23	0	1	113
Finished Motor Gasoline	1,403	9,517	6,405	291	178	17,794	2,127	10,105	46,872
Reformulated	96	3,063	297	0	0	3,456	0	5,416	13,850
Oxygenated	0	2	0	0	0	2	0	25	160
Other	1,307	6,452	6,108	291	178	14,336	2,127	4,664	32,862
Finished Aviation Gasoline	47	232	98	0	0	377	20	215	755
Jet Fuel	453	3,700	2,588	83	22	6,846	356	5,049	16,800
Naphtha-Type	1	0	0	0	0	1	0	11	12
Kerosene-Type	452	3,700	2,588	83	22	6,845	356	5,038	16,788
Kerosene	22	259	111	4	22	418	91	58	1,088
Distillate Fuel Oil	834	8,595	5,207	575	204	15,415	1,551	5,624	38,557
0.05 percent sulfur and under	649	5,691	3,030	281	128	9,779	1,104	4,402	23,067
Greater than 0.05 percent sulfur	185	2,904	2,177	294	76	5,636	447	1,222	15,490
Residual Fuel Oil	132	3,643	2,212	91	14	6,092	388	3,764	16,971
Less than 0.31 percent sulfur	32	1	154	0	0	187	11	545	1,986
0.31 to 1.00 percent sulfur	0	127	246	58	14	445	145	1,275	5,345
Greater than 1.00 percent sulfur	100	3,515	1,812	33	0	5,460	232	1,944	9,640
Naphtha for Petrochemical Feedstock Use	24	1,459	246	0	19	1,748	0	109	2,633
Other Oils for Petrochemical Feedstock Use	74	1,158	319	0	0	1,551	0	154	1,749
Special Naphthas	50	1,082	62	112	0	1,306	6	35	1,810
Lubricants	23	2,403	2,280	836	0	5,542	0	1,091	7,555
Waxes	0	217	208	28	0	453	6	209	1,030
Petroleum Coke (Marketable)	0	1,169	2,764	0	0	3,933	65	1,338	7,856
Asphalt and Road Oil	588	497	642	1,238	225	3,190	1,320	2,185	16,046
Miscellaneous Products	11	179	163	0	0	353	0	253	742
Total Stocks, All Oils	11,986	97,567	69,476	5,381	1,730	186,140	12,146	82,836	418,529

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	15,981	462	16,443	8,606	2,315	2,438	13,359
Petroleum Products	48,805	1,977	50,782	36,611	8,154	11,540	56,305
Pentanes Plus	0	0	0	26	46	129	201
Liquefied Petroleum Gases	2,472	55	2,527	2,963	667	1,484	5,114
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	546	3	549	1,256	30	212	1,498
Normal Butane/Butylene	1,681	49	1,730	1,436	584	1,096	3,116
Isobutane/Isobutylene	245	3	248	271	53	176	500
Other Hydrocarbons/Hydrogen/Oxygenates	1,667	1	1,668	268	163	15	446
Other Hydrocarbons/Hydrogen	0	0	0	19	0	0	19
Oxygenates	W	W	1,668	249	163	15	427
Fuel Ethanol	W	W	W	W	W	W	364
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,267	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,231	533	9,764	7,667	813	3,495	11,975
Naphthas and Lighter	1,951	183	2,134	1,828	277	1,466	3,571
Kerosene and Light Gas Oils	1,959	3	1,962	1,509	102	292	1,903
Heavy Gas Oils	3,592	337	3,929	2,709	429	717	3,855
Residuum	1,729	10	1,739	1,621	5	1,020	2,646
Motor Gasoline Blending Components	6,657	14	6,671	6,547	1,045	938	8,530
Aviation Gasoline Blending Components	69	0	69	8	0	0	8
Finished Motor Gasoline	8,436	125	8,561	4,821	1,069	1,598	7,488
Reformulated	5,026	0	5,026	136	0	0	136
Oxygenated	0	14	14	0	145	0	145
Other	3,410	111	3,521	4,685	924	1,598	7,207
Finished Aviation Gasoline	62	0	62	6	59	43	108
Jet Fuel	1,758	21	1,779	2,532	96	437	3,065
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,758	21	1,779	2,532	96	437	3,065
Kerosene	249	22	271	158	38	56	252
Distillate Fuel Oil	10,192	133	10,325	5,375	1,433	1,794	8,602
0.05 percent sulfur and under	2,731	101	2,832	3,426	837	1,260	5,523
Greater than 0.05 percent sulfur	7,461	32	7,493	1,949	596	534	3,079
Residual Fuel Oil	5,097	33	5,130	1,191	154	139	1,484
Less than 0.31 percent sulfur	1,180	25	1,205	0	0	0	0
0.31 to 1.00 percent sulfur	2,731	8	2,739	191	13	0	204
Greater than 1.00 percent sulfur	1,186	0	1,186	1,000	141	139	1,280
Naphtha for Petrochemical Feedstock Use	444	0	444	317	0	0	317
Other Oils for Petrochemical Feedstock Use	0	0	0	75	0	0	75
Special Naphthas	47	22	69	318	0	35	353
Lubricants	532	295	827	128	0	0	128
Waxes	0	299	299	32	0	47	79
Petroleum Coke (Marketable)	168	0	168	591	1,173	107	1,871
Asphalt and Road Oil	1,719	377	2,096	3,528	1,380	1,221	6,129
Miscellaneous Products	5	47	52	60	18	2	80
Total Stocks, All Oils	64,786	2,439	67,225	45,217	10,469	13,978	69,664

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	823	28,688	20,575	977	229	51,292	1,687	20,298	103,079
Petroleum Products	11,356	66,122	51,481	4,356	1,340	134,655	9,598	58,490	309,830
Pentanes Plus	295	29	9	13	4	350	23	0	574
Liquefied Petroleum Gases	3,383	1,517	5,623	27	84	10,634	535	1,545	20,355
Ethane/Ethylene	176	74	0	0	0	250	0	0	250
Propane/Propylene	1,884	401	497	7	2	2,791	130	86	5,054
Normal Butane/Butylene	1,035	591	4,517	8	42	6,193	299	996	12,334
Isobutane/Isobutylene	288	451	609	12	40	1,400	106	463	2,717
Other Hydrocarbons/Hydrogen/Oxygenates	69	1,781	532	12	14	2,408	112	1,582	6,216
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	25
Oxygenates	69	1,781	531	W	W	2,407	112	1,577	6,191
Fuel Ethanol	W	W	W	W	W	W	W	W	577
Methanol	W	W	W	W	W	W	W	W	808
MTBE	W	1,389	W	W	W	1,887	W	1,513	4,729
Other Oxygenates ^a	W	W	W	W	W	W	W	W	77
Unfinished Oils	2,869	22,696	17,561	1,112	457	44,695	2,065	19,919	88,418
Naphthas and Lighter	918	6,037	3,046	330	214	10,545	443	3,245	19,938
Kerosene and Light Gas Oils	465	3,796	2,732	279	75	7,347	297	4,322	15,831
Heavy Gas Oils	764	8,355	8,589	452	168	18,328	802	8,880	35,794
Residuum	722	4,508	3,194	51	0	8,475	523	3,472	16,855
Motor Gasoline Blending Components	1,301	7,859	5,030	115	232	14,537	1,317	6,857	37,912
Aviation Gasoline Blending Components	8	0	21	0	0	29	0	1	107
Finished Motor Gasoline	1,193	9,450	6,356	253	140	17,392	2,063	9,006	44,510
Reformulated	90	3,046	316	0	0	3,452	0	4,843	13,457
Oxygenated	0	92	0	0	0	92	0	73	324
Other	1,103	6,312	6,040	253	140	13,848	2,063	4,090	30,729
Finished Aviation Gasoline	32	169	102	0	0	303	27	234	734
Jet Fuel	401	3,793	2,506	89	15	6,804	425	5,064	17,137
Naphtha-Type	1	0	0	0	0	1	0	10	11
Kerosene-Type	400	3,793	2,506	89	15	6,803	425	5,054	17,126
Kerosene	26	301	188	2	12	529	74	87	1,213
Distillate Fuel Oil	954	7,046	5,312	509	166	13,987	1,299	5,113	39,326
0.05 percent sulfur and under	643	4,458	2,488	190	101	7,880	978	3,922	21,135
Greater than 0.05 percent sulfur	311	2,588	2,824	319	65	6,107	321	1,191	18,191
Residual Fuel Oil	72	3,338	1,725	119	15	5,269	395	4,373	16,651
Less than 0.31 percent sulfur	25	1	144	0	0	170	14	581	1,970
0.31 to 1.00 percent sulfur	0	128	285	76	15	504	128	1,828	5,403
Greater than 1.00 percent sulfur	47	3,209	1,296	43	0	4,595	253	1,964	9,278
Naphtha for Petrochemical Feedstock Use	9	1,521	267	0	15	1,812	0	111	2,684
Other Oils for Petrochemical Feedstock Use	67	1,334	281	0	0	1,682	0	188	1,945
Special Naphthas	60	1,183	30	108	0	1,381	1	43	1,847
Lubricants	22	2,363	2,469	856	0	5,710	0	997	7,662
Waxes	0	206	214	23	0	443	5	217	1,043
Petroleum Coke (Marketable)	0	855	2,412	0	0	3,267	59	949	6,314
Asphalt and Road Oil	578	480	673	1,118	186	3,035	1,197	1,942	14,399
Miscellaneous Products	17	201	170	0	0	388	1	262	783
Total Stocks, All Oils	12,179	94,810	72,056	5,333	1,569	185,947	11,285	78,788	412,909

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,951	519	14,470	9,840	1,932	2,519	14,291
Petroleum Products	47,627	2,107	49,734	36,805	7,623	11,841	56,269
Pentanes Plus	0	0	0	79	25	108	212
Liquefied Petroleum Gases	2,299	57	2,356	2,977	611	1,427	5,015
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	608	3	611	1,332	27	268	1,627
Normal Butane/Butylene	1,462	48	1,510	1,459	529	1,054	3,042
Isobutane/Isobutylene	229	6	235	186	55	105	346
Other Hydrocarbons/Hydrogen/Oxygenates	1,561	1	1,562	315	118	9	442
Other Hydrocarbons/Hydrogen	0	0	0	23	0	0	23
Oxygenates	W	W	1,562	292	118	9	419
Fuel Ethanol	W	W	W	W	W	W	361
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,196	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,955	495	9,450	7,309	637	3,496	11,442
Naphthas and Lighter	1,892	171	2,063	1,964	201	1,379	3,544
Kerosene and Light Gas Oils	2,288	2	2,290	1,320	129	352	1,801
Heavy Gas Oils	2,830	313	3,143	2,577	300	752	3,629
Residuum	1,945	9	1,954	1,448	7	1,013	2,468
Motor Gasoline Blending Components	5,851	15	5,866	6,616	997	1,056	8,669
Aviation Gasoline Blending Components	59	0	59	20	0	0	20
Finished Motor Gasoline	8,184	257	8,441	5,221	1,230	1,698	8,149
Reformulated	5,285	0	5,285	152	0	0	152
Oxygenated	0	7	7	0	119	0	119
Other	2,899	250	3,149	5,069	1,111	1,698	7,878
Finished Aviation Gasoline	49	0	49	19	65	57	141
Jet Fuel	1,916	20	1,936	2,499	92	384	2,975
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,916	20	1,936	2,499	92	384	2,975
Kerosene	121	28	149	267	35	60	362
Distillate Fuel Oil	10,178	182	10,360	5,254	1,496	2,066	8,816
0.05 percent sulfur and under	2,134	151	2,285	3,381	933	1,344	5,658
Greater than 0.05 percent sulfur	8,044	31	8,075	1,873	563	722	3,158
Residual Fuel Oil	5,431	28	5,459	1,158	154	130	1,442
Less than 0.31 percent sulfur	942	21	963	0	0	0	0
0.31 to 1.00 percent sulfur	3,241	7	3,248	190	22	2	214
Greater than 1.00 percent sulfur	1,248	0	1,248	968	132	128	1,228
Naphtha for Petrochemical Feedstock Use	460	0	460	253	0	0	253
Other Oils for Petrochemical Feedstock Use	0	0	0	52	0	0	52
Special Naphthas	48	7	55	296	0	26	322
Lubricants	559	260	819	82	0	0	82
Waxes	0	292	292	37	0	54	91
Petroleum Coke (Marketable)	279	0	279	679	959	71	1,709
Asphalt and Road Oil	1,672	422	2,094	3,607	1,183	1,197	5,987
Miscellaneous Products	5	43	48	65	21	2	88
Total Stocks, All Oils	61,578	2,626	64,204	46,645	9,555	14,360	70,560

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	979	28,097	18,711	1,000	235	49,022	1,888	19,894	99,565
Petroleum Products	10,727	68,482	50,351	4,358	1,401	135,319	9,008	62,878	313,208
Pentanes Plus	225	35	7	18	5	290	15	0	517
Liquefied Petroleum Gases	3,392	1,604	5,105	30	74	10,205	499	1,648	19,723
Ethane/Ethylene	142	119	0	0	0	261	0	0	261
Propane/Propylene	1,795	533	427	6	2	2,763	167	113	5,281
Normal Butane/Butylene	1,095	533	4,112	10	37	5,787	246	1,168	11,753
Isobutane/Isobutylene	360	419	566	14	35	1,394	86	367	2,428
Other Hydrocarbons/Hydrogen/Oxygenates	84	1,604	703	6	18	2,415	79	2,078	6,576
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	29
Oxygenates	84	1,604	702	W	W	2,414	79	2,073	6,547
Fuel Ethanol	W	W	W	W	W	W	W	W	632
Methanol	W	W	W	W	W	W	W	W	771
MTBE	W	1,207	W	W	W	1,879	W	1,944	5,056
Other Oxygenates ^a	W	W	W	W	W	W	W	W	88
Unfinished Oils	2,623	22,145	16,051	998	468	42,285	2,006	21,294	86,477
Naphthas and Lighter	1,050	5,853	2,850	254	224	10,231	567	3,284	19,689
Kerosene and Light Gas Oils	210	3,924	2,432	254	72	6,892	292	4,483	15,758
Heavy Gas Oils	665	8,122	7,179	434	172	16,572	721	9,586	33,651
Residuum	698	4,246	3,590	56	0	8,590	426	3,941	17,379
Motor Gasoline Blending Components	1,100	7,089	4,682	128	219	13,218	1,344	7,662	36,759
Aviation Gasoline Blending Components	7	0	20	0	0	27	0	1	107
Finished Motor Gasoline	1,094	9,520	6,408	342	198	17,562	1,895	10,017	46,064
Reformulated	12	3,027	682	0	0	3,721	0	5,553	14,711
Oxygenated	0	0	0	0	0	0	43	1	170
Other	1,082	6,493	5,726	342	198	13,841	1,852	4,463	31,183
Finished Aviation Gasoline	82	224	72	0	0	378	29	218	815
Jet Fuel	384	3,952	2,653	101	19	7,109	301	4,718	17,039
Naphtha-Type	1	0	0	0	0	1	0	7	8
Kerosene-Type	383	3,952	2,653	101	19	7,108	301	4,711	17,031
Kerosene	18	434	160	3	18	633	53	82	1,279
Distillate Fuel Oil	788	10,052	5,131	570	179	16,720	1,150	5,623	42,669
0.05 percent sulfur and under	528	7,154	2,445	252	120	10,499	864	4,100	23,406
Greater than 0.05 percent sulfur	260	2,898	2,686	318	59	6,221	286	1,523	19,263
Residual Fuel Oil	93	3,473	2,661	127	7	6,361	377	4,123	17,762
Less than 0.31 percent sulfur	44	0	110	0	0	154	14	696	1,827
0.31 to 1.00 percent sulfur	0	192	348	85	7	632	136	1,299	5,529
Greater than 1.00 percent sulfur	49	3,281	2,203	42	0	5,575	227	2,128	10,406
Naphtha for Petrochemical Feedstock Use	14	1,805	273	0	19	2,111	0	49	2,873
Other Oils for Petrochemical Feedstock Use	70	1,266	303	0	0	1,639	0	153	1,844
Special Naphthas	66	1,180	43	113	0	1,402	4	46	1,829
Lubricants	22	2,422	2,485	814	0	5,743	0	855	7,499
Waxes	0	211	232	20	0	463	6	240	1,092
Petroleum Coke (Marketable)	0	621	2,640	0	0	3,261	54	1,897	7,200
Asphalt and Road Oil	641	669	551	1,088	177	3,126	1,195	1,940	14,342
Miscellaneous Products	24	176	171	0	0	371	1	234	742
Total Stocks, All Oils	11,706	96,579	69,062	5,358	1,636	184,341	10,896	82,772	412,773

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,105	469	12,574	8,796	2,088	2,528	13,412
Petroleum Products	46,551	2,301	48,852	34,473	7,286	12,443	54,202
Pentanes Plus	0	0	0	63	61	178	302
Liquefied Petroleum Gases	2,229	80	2,309	2,663	673	1,415	4,751
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	663	5	668	1,287	32	284	1,603
Normal Butane/Butylene	1,378	65	1,443	1,195	595	1,002	2,792
Isobutane/Isobutylene	188	10	198	181	46	129	356
Other Hydrocarbons/Hydrogen/Oxygenates	1,920	1	1,921	436	109	4	549
Other Hydrocarbons/Hydrogen	0	0	0	20	0	0	20
Oxygenates	W	W	1,921	416	109	4	529
Fuel Ethanol	W	W	W	W	W	W	483
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,433	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	11,615	864	12,479	7,552	658	3,942	12,152
Naphthas and Lighter	2,437	457	2,894	1,971	166	1,206	3,343
Kerosene and Light Gas Oils	2,985	1	2,986	1,173	107	306	1,586
Heavy Gas Oils	3,301	391	3,692	2,818	376	1,337	4,531
Residuum	2,892	15	2,907	1,590	9	1,093	2,692
Motor Gasoline Blending Components	5,212	18	5,230	5,705	1,000	941	7,646
Aviation Gasoline Blending Components	62	0	62	20	0	0	20
Finished Motor Gasoline	8,101	131	8,232	4,295	1,270	1,760	7,325
Reformulated	5,212	0	5,212	161	0	0	161
Oxygenated	0	13	13	0	105	0	105
Other	2,889	118	3,007	4,134	1,165	1,760	7,059
Finished Aviation Gasoline	44	0	44	12	64	57	133
Jet Fuel	1,892	25	1,917	2,558	91	440	3,089
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,892	25	1,917	2,558	91	440	3,089
Kerosene	203	32	235	244	45	77	366
Distillate Fuel Oil	8,230	163	8,393	5,466	1,400	2,177	9,043
0.05 percent sulfur and under	2,161	141	2,302	3,425	799	1,172	5,396
Greater than 0.05 percent sulfur	6,069	22	6,091	2,041	601	1,005	3,647
Residual Fuel Oil	4,359	30	4,389	1,100	200	96	1,396
Less than 0.31 percent sulfur	1,268	22	1,290	0	0	0	0
0.31 to 1.00 percent sulfur	2,382	8	2,390	132	22	1	155
Greater than 1.00 percent sulfur	709	0	709	968	178	95	1,241
Naphtha for Petrochemical Feedstock Use	478	0	478	269	0	0	269
Other Oils for Petrochemical Feedstock Use	0	0	0	76	0	0	76
Special Naphthas	47	10	57	333	0	30	363
Lubricants	543	209	752	67	0	0	67
Waxes	0	278	278	44	0	60	104
Petroleum Coke (Marketable)	211	0	211	508	829	85	1,422
Asphalt and Road Oil	1,400	423	1,823	2,994	861	1,179	5,034
Miscellaneous Products	5	37	42	68	25	2	95
Total Stocks, All Oils	58,656	2,770	61,426	43,269	9,374	14,971	67,614

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	957	27,773	18,035	955	261	47,981	1,716	19,619	95,302
Petroleum Products	10,854	67,421	49,612	4,293	1,557	133,737	9,472	60,953	307,216
Pentanes Plus	180	42	11	14	16	263	34	0	599
Liquefied Petroleum Gases	3,292	1,756	4,176	29	81	9,334	522	1,949	18,865
Ethane/Ethylene	132	188	0	0	0	320	0	0	320
Propane/Propylene	1,697	624	420	5	3	2,749	148	149	5,317
Normal Butane/Butylene	1,152	514	3,258	9	38	4,971	281	1,413	10,900
Isobutane/Isobutylene	311	430	498	15	40	1,294	93	387	2,328
Other Hydrocarbons/Hydrogen/Oxygenates	76	1,733	748	6	9	2,572	57	2,044	7,143
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	26
Oxygenates	76	1,733	747	W	W	2,571	57	2,039	7,117
Fuel Ethanol	W	W	W	W	W	W	W	W	803
Methanol	W	W	W	W	W	W	W	W	1,134
MTBE	W	1,132	W	W	W	1,830	W	1,831	5,116
Other Oxygenates ^a	W	W	W	W	W	W	W	W	64
Unfinished Oils	2,699	22,046	16,600	984	450	42,779	2,362	19,774	89,546
Naphthas and Lighter	932	5,835	3,619	213	176	10,775	600	3,084	20,696
Kerosene and Light Gas Oils	255	3,572	2,708	230	76	6,841	365	3,807	15,585
Heavy Gas Oils	944	8,492	7,489	486	198	17,609	790	9,738	36,360
Residuum	568	4,147	2,784	55	0	7,554	607	3,145	16,905
Motor Gasoline Blending Components	1,219	6,449	4,831	109	292	12,900	1,331	7,712	34,819
Aviation Gasoline Blending Components	9	0	19	0	0	28	0	1	111
Finished Motor Gasoline	1,222	9,747	6,057	322	253	17,601	1,840	9,897	44,895
Reformulated	64	3,855	628	0	0	4,547	0	5,230	15,150
Oxygenated	0	0	0	0	2	2	49	2	171
Other	1,158	5,892	5,429	322	251	13,052	1,791	4,665	29,574
Finished Aviation Gasoline	50	274	129	0	0	453	27	171	828
Jet Fuel	323	4,416	2,166	87	32	7,024	320	4,865	17,215
Naphtha-Type	1	0	0	0	0	1	0	21	22
Kerosene-Type	322	4,416	2,166	87	32	7,023	320	4,844	17,193
Kerosene	26	287	209	30	13	565	41	98	1,305
Distillate Fuel Oil	857	9,100	5,457	547	189	16,150	1,219	5,181	39,986
0.05 percent sulfur and under	617	5,854	2,730	274	124	9,599	910	3,771	21,978
Greater than 0.05 percent sulfur	240	3,246	2,727	273	65	6,551	309	1,410	18,008
Residual Fuel Oil	89	3,129	2,205	163	8	5,594	389	4,084	15,852
Less than 0.31 percent sulfur	44	0	106	0	0	150	26	706	2,172
0.31 to 1.00 percent sulfur	0	149	327	109	8	593	142	1,517	4,797
Greater than 1.00 percent sulfur	45	2,980	1,772	54	0	4,851	221	1,861	8,883
Naphtha for Petrochemical Feedstock Use	24	1,263	367	0	20	1,674	0	68	2,489
Other Oils for Petrochemical Feedstock Use	59	1,195	369	0	0	1,623	0	95	1,794
Special Naphthas	80	1,264	34	129	0	1,507	6	29	1,962
Lubricants	24	2,379	2,291	895	0	5,589	0	956	7,364
Waxes	0	244	229	22	0	495	13	242	1,132
Petroleum Coke (Marketable)	0	1,093	3,172	0	0	4,265	43	1,803	7,744
Asphalt and Road Oil	603	792	382	956	194	2,927	1,267	1,731	12,782
Miscellaneous Products	22	212	160	0	0	394	1	253	785
Total Stocks, All Oils	11,811	95,194	67,647	5,248	1,818	181,718	11,188	80,572	402,518

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2000**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,658	460	14,118	9,742	2,117	1,980	13,839
Petroleum Products	45,544	2,299	47,843	35,416	7,444	11,674	54,534
Pentanes Plus	0	0	0	105	31	104	240
Liquefied Petroleum Gases	1,785	25	1,810	2,604	626	1,324	4,554
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	668	2	670	1,303	39	302	1,644
Normal Butane/Butylene	1,006	14	1,020	1,113	534	828	2,475
Isobutane/Isobutylene	111	9	120	188	53	194	435
Other Hydrocarbons/Hydrogen/Oxygenates	1,868	1	1,869	519	128	6	653
Other Hydrocarbons/Hydrogen	0	0	0	17	0	0	17
Oxygenates	W	W	1,869	502	128	6	636
Fuel Ethanol	W	W	W	W	W	W	605
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,502	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,543	600	10,143	8,482	720	3,718	12,920
Naphthas and Lighter	1,801	236	2,037	2,122	241	1,212	3,575
Kerosene and Light Gas Oils	2,441	1	2,442	1,151	88	361	1,600
Heavy Gas Oils	2,835	356	3,191	3,336	381	1,071	4,788
Residuum	2,466	7	2,473	1,873	10	1,074	2,957
Motor Gasoline Blending Components	5,561	38	5,599	6,269	1,029	1,108	8,406
Aviation Gasoline Blending Components	127	0	127	28	0	0	28
Finished Motor Gasoline	8,411	218	8,629	4,128	1,087	1,585	6,800
Reformulated	5,676	0	5,676	122	0	0	122
Oxygenated	0	5	5	0	124	0	124
Other	2,735	213	2,948	4,006	963	1,585	6,554
Finished Aviation Gasoline	46	0	46	18	63	55	136
Jet Fuel	1,894	25	1,919	2,456	107	360	2,923
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,894	25	1,919	2,456	107	360	2,923
Kerosene	141	24	165	590	60	38	688
Distillate Fuel Oil	8,487	175	8,662	5,063	1,371	1,787	8,221
0.05 percent sulfur and under	1,930	140	2,070	3,185	723	1,089	4,997
Greater than 0.05 percent sulfur	6,557	35	6,592	1,878	648	698	3,224
Residual Fuel Oil	4,836	23	4,859	1,155	185	113	1,453
Less than 0.31 percent sulfur	1,413	16	1,429	0	0	0	0
0.31 to 1.00 percent sulfur	2,556	7	2,563	150	23	2	175
Greater than 1.00 percent sulfur	867	0	867	1,005	162	111	1,278
Naphtha for Petrochemical Feedstock Use	440	0	440	287	0	0	287
Other Oils for Petrochemical Feedstock Use	0	0	0	67	0	0	67
Special Naphthas	66	15	81	381	0	35	416
Lubricants	515	266	781	79	0	0	79
Waxes	0	306	306	43	0	59	102
Petroleum Coke (Marketable)	151	0	151	453	931	109	1,493
Asphalt and Road Oil	1,667	556	2,223	2,619	1,085	1,271	4,975
Miscellaneous Products	6	27	33	70	21	2	93
Total Stocks, All Oils	59,202	2,759	61,961	45,158	9,561	13,654	68,373

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	919	26,555	18,913	1,008	282	47,677	1,841	23,101	100,576
Petroleum Products	10,409	67,533	49,913	4,504	1,649	134,008	10,335	60,982	307,702
Pentanes Plus	112	44	9	18	19	202	28	0	470
Liquefied Petroleum Gases	2,495	1,470	3,053	24	77	7,119	334	1,875	15,692
Ethane/Ethylene	109	176	0	0	0	285	0	0	285
Propane/Propylene	1,243	516	467	6	2	2,234	83	82	4,713
Normal Butane/Butylene	918	438	2,115	5	42	3,518	175	1,384	8,572
Isobutane/Isobutylene	225	340	471	13	33	1,082	76	409	2,122
Other Hydrocarbons/Hydrogen/Oxygenates	63	1,672	577	6	24	2,342	60	1,990	6,914
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	24
Oxygenates	63	1,672	576	W	W	2,341	60	1,984	6,890
Fuel Ethanol	W	W	W	W	W	W	W	W	865
Methanol	W	W	W	W	W	W	W	W	697
MTBE	W	1,347	W	W	W	1,902	W	1,840	5,259
Other Oxygenates ^a	W	W	W	W	W	W	W	W	69
Unfinished Oils	2,514	21,856	17,519	987	409	43,285	2,140	19,154	87,642
Naphthas and Lighter	984	5,439	3,395	233	172	10,223	478	3,016	19,329
Kerosene and Light Gas Oils	232	4,307	3,089	271	80	7,979	269	4,382	16,672
Heavy Gas Oils	918	7,838	7,820	430	157	17,163	907	8,733	34,782
Residuum	380	4,272	3,215	53	0	7,920	486	3,023	16,859
Motor Gasoline Blending Components	1,168	5,959	4,387	84	410	12,008	1,544	7,427	34,984
Aviation Gasoline Blending Components	8	0	25	0	0	33	0	1	189
Finished Motor Gasoline	1,676	10,097	6,917	296	266	19,252	2,175	9,762	46,618
Reformulated	84	3,215	547	0	0	3,846	0	5,482	15,126
Oxygenated	0	0	0	0	1	1	43	2	175
Other	1,592	6,882	6,370	296	265	15,405	2,132	4,278	31,317
Finished Aviation Gasoline	71	194	131	0	0	396	23	218	819
Jet Fuel	342	3,921	2,303	102	13	6,681	283	5,318	17,124
Naphtha-Type	1	0	0	0	0	1	0	19	20
Kerosene-Type	341	3,921	2,303	102	13	6,680	283	5,299	17,104
Kerosene	23	199	126	30	15	393	38	80	1,364
Distillate Fuel Oil	1,000	9,457	6,080	526	190	17,253	1,535	5,287	40,958
0.05 percent sulfur and under	625	5,739	2,914	277	129	9,684	1,227	3,988	21,966
Greater than 0.05 percent sulfur	375	3,718	3,166	249	61	7,569	308	1,299	18,992
Residual Fuel Oil	70	4,023	2,174	218	6	6,491	355	4,488	17,646
Less than 0.31 percent sulfur	30	2	99	0	0	131	9	634	2,203
0.31 to 1.00 percent sulfur	4	199	342	148	6	699	146	1,949	5,532
Greater than 1.00 percent sulfur	36	3,822	1,733	70	0	5,661	200	1,905	9,911
Naphtha for Petrochemical Feedstock Use	10	1,300	383	0	17	1,710	0	85	2,522
Other Oils for Petrochemical Feedstock Use	51	1,223	411	0	0	1,685	0	183	1,935
Special Naphthas	43	1,121	35	109	0	1,308	6	22	1,833
Lubricants	25	2,592	1,861	850	0	5,328	0	892	7,080
Waxes	0	247	230	26	0	503	7	183	1,101
Petroleum Coke (Marketable)	0	1,409	2,787	0	0	4,196	67	2,064	7,971
Asphalt and Road Oil	726	534	713	1,228	203	3,404	1,740	1,721	14,063
Miscellaneous Products	12	215	192	0	0	419	0	232	777
Total Stocks, All Oils	11,328	94,088	68,826	5,512	1,931	181,685	12,176	84,083	408,278

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	11,521	445	11,966	9,219	1,954	2,657	13,830
Petroleum Products	47,069	2,386	49,455	36,768	7,943	10,659	55,370
Pentanes Plus	0	0	0	54	16	116	186
Liquefied Petroleum Gases	1,548	9	1,557	2,165	405	994	3,564
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	537	2	539	855	32	276	1,163
Normal Butane/Butylene	862	1	863	1,128	330	528	1,986
Isobutane/Isobutylene	149	6	155	182	43	190	415
Other Hydrocarbons/Hydrogen/Oxygenates	1,620	1	1,621	604	121	22	747
Other Hydrocarbons/Hydrogen	0	0	0	35	0	0	35
Oxygenates	W	W	1,621	569	121	22	712
Fuel Ethanol	W	W	W	W	W	W	643
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,138	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,000	518	8,518	9,169	655	3,074	12,898
Naphthas and Lighter	1,423	190	1,613	1,988	267	1,114	3,369
Kerosene and Light Gas Oils	1,573	1	1,574	1,349	102	344	1,795
Heavy Gas Oils	3,051	322	3,373	3,700	275	831	4,806
Residuum	1,953	5	1,958	2,132	11	785	2,928
Motor Gasoline Blending Components	6,418	29	6,447	6,384	883	878	8,145
Aviation Gasoline Blending Components	229	0	229	38	0	0	38
Finished Motor Gasoline	11,103	189	11,292	4,577	1,062	1,867	7,506
Reformulated	7,127	0	7,127	140	0	0	140
Oxygenated	0	4	4	0	128	0	128
Other	3,976	185	4,161	4,437	934	1,867	7,238
Finished Aviation Gasoline	33	0	33	16	73	32	121
Jet Fuel	1,387	26	1,413	2,269	65	428	2,762
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,387	26	1,413	2,269	65	428	2,762
Kerosene	173	28	201	210	44	61	315
Distillate Fuel Oil	8,839	162	9,001	5,206	1,276	1,430	7,912
0.05 percent sulfur and under	2,184	138	2,322	3,434	689	927	5,050
Greater than 0.05 percent sulfur	6,655	24	6,679	1,772	587	503	2,862
Residual Fuel Oil	5,022	32	5,054	1,250	158	106	1,514
Less than 0.31 percent sulfur	1,564	24	1,588	0	0	0	0
0.31 to 1.00 percent sulfur	2,756	8	2,764	196	11	1	208
Greater than 1.00 percent sulfur	702	0	702	1,054	147	105	1,306
Naphtha for Petrochemical Feedstock Use	473	0	473	334	0	0	334
Other Oils for Petrochemical Feedstock Use	0	0	0	55	0	0	55
Special Naphthas	70	24	94	412	0	26	438
Lubricants	493	335	828	73	0	0	73
Waxes	0	316	316	35	0	57	92
Petroleum Coke (Marketable)	214	0	214	702	1,279	91	2,072
Asphalt and Road Oil	1,442	681	2,123	3,144	1,880	1,475	6,499
Miscellaneous Products	5	36	41	71	26	2	99
Total Stocks, All Oils	58,590	2,831	61,421	45,987	9,897	13,316	69,200

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2000 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	835	25,606	18,830	956	244	46,471	1,918	23,517	97,702
Petroleum Products	9,111	64,593	49,436	4,713	1,608	129,461	11,366	64,189	309,841
Pentanes Plus	58	40	7	18	20	143	24	0	353
Liquefied Petroleum Gases	1,476	1,193	2,075	30	76	4,850	288	1,650	11,909
Ethane/Ethylene	61	86	0	0	0	147	0	0	147
Propane/Propylene	773	426	320	8	3	1,530	57	170	3,459
Normal Butane/Butylene	514	391	1,365	10	34	2,314	156	1,025	6,344
Isobutane/Isobutylene	128	290	390	12	39	859	75	455	1,959
Other Hydrocarbons/Hydrogen/Oxygenates	86	1,356	517	15	10	1,984	51	1,783	6,186
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	41
Oxygenates	86	1,356	516	W	W	1,983	51	1,778	6,145
Fuel Ethanol	W	W	W	W	W	W	W	W	976
Methanol	W	W	W	W	W	W	W	W	559
MTBE	W	1,085	W	W	W	1,614	W	1,545	4,343
Other Oxygenates ^a	W	W	W	W	W	W	W	W	267
Unfinished Oils	2,101	21,501	17,949	1,082	408	43,041	2,222	20,406	87,085
Naphthas and Lighter	711	5,321	3,480	246	192	9,950	571	3,523	19,026
Kerosene and Light Gas Oils	283	4,046	2,820	287	64	7,500	286	3,894	15,049
Heavy Gas Oils	864	8,299	7,918	502	152	17,735	948	10,120	36,982
Residuum	243	3,835	3,731	47	0	7,856	417	2,869	16,028
Motor Gasoline Blending Components	1,336	5,869	4,686	143	375	12,409	1,759	8,362	37,122
Aviation Gasoline Blending Components	2	0	22	0	0	24	0	1	292
Finished Motor Gasoline	1,543	8,104	6,752	234	268	16,901	2,207	10,468	48,374
Reformulated	67	2,488	450	0	0	3,005	0	5,351	15,623
Oxygenated	0	0	0	0	0	0	73	1	206
Other	1,476	5,616	6,302	234	268	13,896	2,134	5,116	32,545
Finished Aviation Gasoline	36	164	74	0	0	274	27	235	690
Jet Fuel	299	4,607	2,706	94	19	7,725	406	5,516	17,822
Naphtha-Type	1	0	0	0	0	1	0	32	33
Kerosene-Type	298	4,607	2,706	94	19	7,724	406	5,484	17,789
Kerosene	27	152	214	6	3	402	44	83	1,045
Distillate Fuel Oil	915	8,785	5,742	478	176	16,096	1,572	6,479	41,060
0.05 percent sulfur and under	647	5,451	2,853	199	122	9,272	1,217	5,157	23,018
Greater than 0.05 percent sulfur	268	3,334	2,889	279	54	6,824	355	1,322	18,042
Residual Fuel Oil	94	3,872	1,889	96	5	5,956	371	3,815	16,710
Less than 0.31 percent sulfur	57	1	89	0	0	147	11	595	2,341
0.31 to 1.00 percent sulfur	0	188	403	61	5	657	167	1,378	5,174
Greater than 1.00 percent sulfur	37	3,683	1,397	35	0	5,152	193	1,842	9,195
Naphtha for Petrochemical Feedstock Use	31	1,470	335	0	20	1,856	0	89	2,752
Other Oils for Petrochemical Feedstock Use	80	1,080	382	0	0	1,542	0	215	1,812
Special Naphthas	73	1,155	44	125	0	1,397	6	35	1,970
Lubricants	23	2,724	1,940	934	0	5,621	0	926	7,448
Waxes	0	262	235	11	0	508	6	125	1,047
Petroleum Coke (Marketable)	0	1,475	2,853	0	0	4,328	90	1,780	8,484
Asphalt and Road Oil	904	613	828	1,447	228	4,020	2,292	1,924	16,858
Miscellaneous Products	27	171	186	0	0	384	1	297	822
Total Stocks, All Oils	9,946	90,199	68,266	5,669	1,852	175,932	13,284	87,706	407,543

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
January 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.9	0.8	1.8	3.1	-1.1	3.0	2.5
Finished Motor Gasoline ^b	51.2	37.2	50.3	51.1	56.0	49.6	51.4
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.0	0.4	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.7	1.6	7.3	6.8	7.5	7.3	7.0
Kerosene	1.8	3.7	1.9	1.1	0.2	0.5	0.9
Distillate Fuel Oil	25.7	24.4	25.6	24.0	26.2	30.6	25.6
Residual Fuel Oil	7.8	2.4	7.4	2.3	1.7	0.8	1.9
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.6	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.8	0.0	0.3	0.6
Special Naphthas	0.0	0.3	0.0	1.0	0.0	0.4	0.7
Lubricants	0.8	7.7	1.2	0.4	0.0	1.2	0.5
Waxes	0.0	0.9	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.4	0.9	3.3	4.5	7.9	3.9	4.8
Asphalt and Road Oil	0.5	17.4	1.5	5.5	6.2	3.4	5.2
Still Gas	3.9	2.4	3.8	3.3	3.3	4.3	3.5
Miscellaneous Products	0.1	1.1	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.5	-0.9	-5.3	-5.2	-9.2	-5.7	-5.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.0	7.1	4.3	-0.5	0.1	5.6	0.7	1.7	3.8
Finished Motor Gasoline ^b	51.4	46.1	45.9	23.5	57.5	46.1	48.8	46.5	47.8
Finished Aviation Gasoline ^c	1.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.6	11.1	14.9	2.9	7.9	12.0	6.6	17.6	11.2
Kerosene	0.0	1.0	0.3	1.5	0.1	0.7	0.5	0.1	0.7
Distillate Fuel Oil	25.9	18.8	21.2	25.2	26.2	20.5	27.2	18.0	21.9
Residual Fuel Oil	1.2	5.0	3.8	3.8	0.4	4.2	2.5	7.5	4.5
Naphtha for Petrochemical Feedstock Use	0.7	3.4	0.9	0.0	-0.1	2.1	0.0	0.2	1.3
Other Oils for Petrochemical Feedstock Use	0.8	3.0	2.5	0.0	0.0	2.5	0.2	0.2	1.4
Special Naphthas	0.5	0.4	0.2	3.8	0.0	0.4	0.0	0.2	0.4
Lubricants	0.2	1.7	1.7	12.3	0.0	1.8	0.0	1.1	1.3
Waxes	0.0	0.2	0.2	0.3	0.0	0.2	0.7	-0.1	0.1
Petroleum Coke	1.4	5.3	5.4	1.1	1.1	4.9	3.4	6.3	4.9
Asphalt and Road Oil	3.2	1.1	1.0	22.6	5.0	1.7	8.0	1.3	2.6
Still Gas	4.3	4.1	4.2	3.2	2.4	4.1	4.0	5.7	4.2
Miscellaneous Products	0.3	0.4	0.7	0.0	0.0	0.5	0.4	0.2	0.4
Processing Gain(-) or Loss(+) ^d	-3.6	-8.7	-7.3	0.2	-0.6	-7.5	-3.0	-6.4	-6.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
February 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.8	1.0	3.6	3.4	1.2	2.4	2.9
Finished Motor Gasoline ^b	46.7	35.9	46.1	52.1	53.9	47.3	51.4
Finished Aviation Gasoline ^c	0.5	0.0	0.5	0.1	0.4	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.4	1.7	5.1	6.1	7.6	6.6	6.4
Kerosene	1.5	3.0	1.6	0.9	0.4	0.5	0.7
Distillate Fuel Oil	28.7	25.3	28.5	24.4	25.8	32.7	26.3
Residual Fuel Oil	7.4	2.1	7.1	1.8	1.7	0.7	1.6
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	1.0	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.7	0.0	0.1	0.5
Special Naphthas	0.1	0.7	0.1	1.2	0.0	0.4	0.9
Lubricants	0.6	9.2	1.1	0.3	0.0	1.5	0.5
Waxes	0.0	1.0	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.4	0.9	3.2	4.4	7.4	3.5	4.6
Asphalt and Road Oil	2.9	17.0	3.6	4.5	6.8	3.3	4.5
Still Gas	3.7	2.1	3.6	3.7	3.5	4.1	3.7
Miscellaneous Products	0.1	1.4	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.5	-1.3	-5.3	-5.1	-9.6	-3.5	-5.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.0	7.0	4.3	0.0	0.7	5.5	1.2	2.3	4.1
Finished Motor Gasoline ^b	49.5	46.0	44.5	19.8	55.8	45.2	48.2	45.1	46.7
Finished Aviation Gasoline ^c	0.8	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.9	9.4	13.9	3.1	7.2	10.9	6.5	17.5	10.1
Kerosene	0.0	0.8	0.4	1.6	0.0	0.6	0.7	0.3	0.7
Distillate Fuel Oil	27.0	21.1	22.4	26.0	27.7	22.3	27.3	18.0	23.4
Residual Fuel Oil	1.2	4.6	4.9	5.3	0.4	4.4	1.9	6.7	4.4
Naphtha for Petrochemical Feedstock Use	0.6	3.6	1.2	0.0	-0.2	2.3	0.0	0.2	1.4
Other Oils for Petrochemical Feedstock Use	0.9	2.3	2.6	0.0	0.0	2.2	0.1	0.3	1.2
Special Naphthas	0.8	0.4	0.2	4.2	0.0	0.4	0.0	0.1	0.4
Lubricants	0.2	1.8	1.5	14.0	0.0	1.8	0.0	1.2	1.3
Waxes	0.0	0.2	0.1	0.3	0.0	0.2	0.5	-0.3	0.1
Petroleum Coke	1.5	5.0	5.3	1.5	1.1	4.7	3.5	7.1	4.8
Asphalt and Road Oil	2.9	1.3	1.0	21.7	5.7	1.9	9.3	2.1	2.9
Still Gas	4.2	4.0	4.2	2.6	2.5	4.1	3.8	6.0	4.2
Miscellaneous Products	0.2	0.4	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-2.8	-7.9	-7.2	0.0	-1.0	-6.9	-3.7	-6.9	-6.3

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
March 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.4	0.5	2.3	4.1	2.8	3.2	3.7
Finished Motor Gasoline ^b	47.1	38.4	46.7	52.3	52.3	49.5	51.7
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.0	0.4	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.5	2.1	7.2	7.6	7.6	5.7	7.2
Kerosene	0.2	2.3	0.3	0.2	0.1	0.3	0.2
Distillate Fuel Oil	27.5	23.2	27.3	24.3	23.9	31.0	25.7
Residual Fuel Oil	5.1	1.5	5.0	1.8	2.1	0.8	1.6
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	0.1	0.0	0.0	0.0
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.5	0.0	0.1	0.4
Special Naphthas	0.1	0.9	0.1	1.3	0.0	0.3	0.9
Lubricants	0.6	7.8	1.0	0.3	0.0	1.3	0.5
Waxes	0.0	0.5	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.3	1.0	3.2	4.2	6.8	3.9	4.5
Asphalt and Road Oil	5.9	19.3	6.6	4.7	7.8	3.0	4.8
Still Gas	3.5	2.1	3.4	3.8	3.3	3.9	3.8
Miscellaneous Products	0.1	2.6	0.2	0.3	0.6	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.4	-2.1	-4.3	-5.6	-7.7	-3.6	-5.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	8.0	5.4	-0.8	2.1	6.5	1.4	3.6	4.8
Finished Motor Gasoline ^b	50.4	45.7	44.4	23.9	53.4	45.2	48.0	47.6	47.2
Finished Aviation Gasoline ^c	0.7	0.2	0.1	0.0	0.0	0.1	0.1	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.6	9.9	13.7	5.0	9.4	11.3	5.2	15.4	10.5
Kerosene	0.1	0.5	0.3	1.8	0.1	0.4	-0.1	0.1	0.3
Distillate Fuel Oil	26.2	20.1	22.2	18.5	25.7	21.4	30.2	16.4	22.4
Residual Fuel Oil	1.5	4.9	4.3	5.0	0.4	4.4	1.9	7.7	4.4
Naphtha for Petrochemical Feedstock Use	0.7	4.0	1.1	0.0	1.3	2.5	0.0	0.2	1.3
Other Oils for Petrochemical Feedstock Use	0.9	2.5	2.8	0.0	0.0	2.4	0.1	0.3	1.3
Special Naphthas	0.6	0.4	0.1	5.3	0.0	0.4	0.0	0.1	0.4
Lubricants	0.2	1.4	1.6	18.8	0.0	1.7	0.0	1.0	1.2
Waxes	0.0	0.2	0.2	0.4	0.0	0.2	0.8	-0.1	0.1
Petroleum Coke	1.7	5.0	5.1	1.7	1.2	4.7	3.4	6.4	4.7
Asphalt and Road Oil	2.5	1.3	1.3	18.9	4.5	1.8	8.4	2.2	3.2
Still Gas	4.0	4.3	4.0	2.4	2.5	4.1	3.8	6.1	4.3
Miscellaneous Products	0.3	0.3	0.6	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-3.9	-8.8	-7.2	-0.8	-0.6	-7.5	-3.4	-7.4	-6.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
April 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.7	1.4	4.5	5.2	3.2	3.6	4.6
Finished Motor Gasoline ^b	45.3	38.3	45.0	51.4	50.6	49.0	50.8
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.0	0.3	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.9	1.8	6.6	7.4	8.4	5.6	7.1
Kerosene	0.4	1.2	0.5	0.0	0.0	0.1	0.0
Distillate Fuel Oil	27.8	24.5	27.6	22.8	23.8	31.5	24.7
Residual Fuel Oil	5.3	1.4	5.1	1.9	2.4	0.8	1.7
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.3	0.0	0.0	0.2
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.9	0.0	0.2	0.7
Special Naphthas	0.1	0.9	0.1	0.9	0.0	0.4	0.7
Lubricants	0.6	7.0	1.0	0.4	0.0	1.4	0.5
Waxes	0.0	1.6	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.1	0.9	3.0	3.8	5.7	3.6	4.0
Asphalt and Road Oil	5.8	18.7	6.4	5.6	8.6	3.1	5.5
Still Gas	3.6	2.3	3.6	3.7	4.5	4.1	3.8
Miscellaneous Products	0.0	1.9	0.1	0.3	0.6	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.7	-1.9	-4.5	-4.7	-8.1	-3.8	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.2	8.7	6.1	0.8	3.2	7.1	3.3	3.6	5.6
Finished Motor Gasoline ^b	50.7	44.6	44.1	24.8	53.7	44.6	46.9	44.6	46.1
Finished Aviation Gasoline ^c	0.5	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.6	9.7	13.4	3.9	7.8	10.9	6.1	16.6	10.4
Kerosene	0.0	0.3	0.1	0.9	0.4	0.2	0.1	0.2	0.2
Distillate Fuel Oil	26.0	20.5	22.0	24.9	27.1	21.7	27.7	19.3	22.8
Residual Fuel Oil	1.0	4.9	4.5	4.7	0.5	4.4	2.1	5.5	4.0
Naphtha for Petrochemical Feedstock Use	0.5	3.1	1.2	0.0	-0.6	2.0	0.0	0.1	1.1
Other Oils for Petrochemical Feedstock Use	0.7	2.8	2.8	0.0	0.0	2.5	0.1	0.1	1.4
Special Naphthas	0.5	0.4	0.2	3.8	0.0	0.4	0.0	0.1	0.4
Lubricants	0.2	1.7	1.5	12.2	0.0	1.7	0.0	1.0	1.2
Waxes	0.0	0.2	0.2	0.2	0.0	0.2	0.8	-0.3	0.1
Petroleum Coke	1.6	4.9	4.9	1.4	1.1	4.5	3.8	6.7	4.6
Asphalt and Road Oil	3.2	1.3	1.3	20.6	4.9	1.9	8.5	2.3	3.5
Still Gas	4.3	4.3	4.1	3.2	2.6	4.2	3.7	6.0	4.3
Miscellaneous Products	0.3	0.4	0.5	0.0	0.0	0.4	0.4	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-3.3	-7.9	-7.0	-1.3	-0.8	-6.9	-3.6	-5.9	-6.0

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
May 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.0	1.9	3.9	5.7	3.0	3.4	4.9
Finished Motor Gasoline ^b	44.9	37.0	44.5	50.1	46.0	48.4	49.3
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.0	0.1	0.4	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.9	1.6	6.7	6.7	6.6	4.8	6.3
Kerosene	0.4	1.8	0.4	0.1	0.0	0.1	0.1
Distillate Fuel Oil	28.0	23.9	27.8	23.5	24.2	32.0	25.3
Residual Fuel Oil	5.3	1.1	5.1	1.8	2.1	0.8	1.6
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	1.0	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.8	0.0	0.2	0.6
Special Naphthas	0.0	1.3	0.1	0.9	0.0	0.4	0.7
Lubricants	0.7	6.2	0.9	0.3	0.0	1.2	0.5
Waxes	0.0	1.0	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.0	1.1	3.0	4.0	4.8	3.8	4.0
Asphalt and Road Oil	6.4	21.2	7.1	5.9	14.7	3.6	6.4
Still Gas	3.8	2.5	3.7	3.8	4.2	4.1	3.9
Miscellaneous Products	0.0	1.8	0.1	0.3	0.6	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.4	-2.5	-4.3	-4.9	-6.3	-3.6	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.9	8.8	6.1	1.2	3.5	7.2	1.7	3.7	5.6
Finished Motor Gasoline ^b	49.9	46.1	43.7	25.7	52.3	45.0	46.2	45.4	46.0
Finished Aviation Gasoline ^c	0.6	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.2	9.4	12.8	4.5	7.5	10.6	5.0	15.9	9.9
Kerosene	0.0	0.2	0.1	0.2	-0.3	0.1	0.0	0.2	0.2
Distillate Fuel Oil	26.0	19.4	22.0	26.1	28.0	21.2	30.4	19.1	22.7
Residual Fuel Oil	1.0	5.0	4.4	3.9	0.6	4.3	2.1	5.9	4.0
Naphtha for Petrochemical Feedstock Use	0.6	3.7	1.1	0.0	0.0	2.3	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.8	2.7	2.7	0.0	0.0	2.4	0.1	0.3	1.4
Special Naphthas	0.4	0.5	0.2	3.6	0.0	0.5	0.0	0.3	0.4
Lubricants	0.2	1.7	1.6	13.0	0.0	1.8	0.0	0.9	1.2
Waxes	0.0	0.2	0.1	0.2	0.0	0.2	0.7	0.1	0.1
Petroleum Coke	1.6	4.7	4.8	1.3	1.3	4.4	3.1	6.0	4.4
Asphalt and Road Oil	3.2	1.3	1.5	19.3	4.6	2.0	9.8	2.4	3.8
Still Gas	4.3	4.2	4.2	3.5	2.5	4.2	3.8	5.6	4.3
Miscellaneous Products	0.2	0.4	0.6	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-2.9	-8.5	-6.0	-2.5	0.1	-6.8	-3.3	-6.2	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
June 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.1	3.2	4.0	5.7	3.6	3.4	5.0
Finished Motor Gasoline ^b	43.8	37.6	43.4	52.2	49.0	48.1	50.9
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.0	0.5	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.3	1.9	7.0	6.4	7.0	5.0	6.2
Kerosene	0.3	1.5	0.4	0.1	0.3	0.0	0.1
Distillate Fuel Oil	25.6	25.3	25.6	21.3	25.1	31.4	23.9
Residual Fuel Oil	7.5	1.3	7.2	1.6	2.1	0.8	1.5
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.8	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.1	0.0	0.2	0.8
Special Naphthas	0.0	0.7	0.0	0.9	0.0	0.3	0.6
Lubricants	0.3	5.9	0.6	0.3	0.0	1.3	0.5
Waxes	0.0	0.3	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.1	1.0	3.0	3.8	4.5	3.7	3.9
Asphalt and Road Oil	7.0	19.5	7.7	6.4	10.3	4.0	6.4
Still Gas	3.6	2.4	3.6	4.0	4.1	4.2	4.0
Miscellaneous Products	0.1	1.3	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.0	-1.8	-3.9	-4.9	-7.1	-2.9	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.7	8.6	6.2	1.4	3.4	7.2	1.9	4.0	5.7
Finished Motor Gasoline ^b	50.3	46.8	44.2	26.1	52.2	45.6	47.0	46.1	46.7
Finished Aviation Gasoline ^c	0.8	0.2	0.1	0.0	0.0	0.2	0.1	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.2	8.9	13.0	4.0	7.4	10.4	4.9	16.2	9.9
Kerosene	0.0	0.8	0.1	0.9	0.1	0.4	0.2	0.2	0.3
Distillate Fuel Oil	25.3	18.4	21.0	25.0	27.8	20.3	29.7	17.4	21.5
Residual Fuel Oil	1.0	4.6	4.5	4.0	0.6	4.2	1.8	6.5	4.2
Naphtha for Petrochemical Feedstock Use	0.6	3.7	1.1	0.0	-0.3	2.3	0.0	0.2	1.3
Other Oils for Petrochemical Feedstock Use	0.8	2.9	2.6	0.0	0.0	2.5	0.1	0.3	1.4
Special Naphthas	0.4	0.5	0.4	2.9	0.0	0.5	0.0	0.1	0.4
Lubricants	0.3	1.7	1.5	13.5	0.0	1.8	0.0	0.9	1.2
Waxes	0.0	0.2	0.1	0.4	0.0	0.2	0.6	-0.1	0.1
Petroleum Coke	1.6	5.1	5.3	1.2	1.2	4.8	3.1	6.1	4.5
Asphalt and Road Oil	3.3	1.1	1.4	18.5	5.1	1.9	10.0	2.6	3.9
Still Gas	4.4	4.5	4.4	3.5	2.7	4.4	3.9	5.7	4.4
Miscellaneous Products	0.2	0.4	0.6	0.0	0.0	0.4	0.4	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-3.8	-8.3	-6.5	-1.3	-0.1	-6.9	-3.7	-6.7	-6.0

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
July 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.1	2.6	4.0	5.2	3.8	4.0	4.8
Finished Motor Gasoline ^b	42.7	38.0	42.4	51.1	48.1	47.1	49.9
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.1	0.5	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.2	1.2	6.9	7.2	7.3	5.3	6.8
Kerosene	0.6	2.0	0.7	0.0	0.0	0.1	0.1
Distillate Fuel Oil	26.5	25.6	26.4	21.8	25.8	31.3	24.3
Residual Fuel Oil	7.7	1.3	7.4	1.8	2.5	0.8	1.7
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	0.7	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.8	0.0	0.2	0.6
Special Naphthas	0.0	1.0	0.1	1.0	0.0	0.3	0.7
Lubricants	0.8	5.8	1.0	0.3	0.0	1.3	0.5
Waxes	0.0	1.2	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.2	1.0	3.1	4.1	5.3	3.8	4.2
Asphalt and Road Oil	6.7	18.4	7.4	6.3	9.0	4.0	6.1
Still Gas	3.7	2.5	3.7	4.0	4.1	4.2	4.0
Miscellaneous Products	0.1	1.1	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.3	-1.6	-4.1	-4.8	-6.9	-3.1	-4.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.1	8.1	6.3	1.3	3.2	7.0	1.5	4.0	5.5
Finished Motor Gasoline ^b	51.0	43.8	45.2	27.8	52.7	44.6	46.9	45.9	45.8
Finished Aviation Gasoline ^c	0.7	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.3	9.9	13.2	1.1	7.4	10.9	5.7	15.5	10.2
Kerosene	0.1	0.4	0.1	0.6	0.1	0.2	0.1	0.1	0.2
Distillate Fuel Oil	23.7	18.7	20.5	26.7	27.0	20.1	28.6	18.4	21.7
Residual Fuel Oil	1.2	5.5	4.9	3.7	0.7	4.8	2.0	6.3	4.6
Naphtha for Petrochemical Feedstock Use	0.5	3.7	1.0	0.0	0.0	2.2	0.0	0.2	1.3
Other Oils for Petrochemical Feedstock Use	0.8	2.7	2.7	0.0	0.0	2.5	0.1	0.4	1.4
Special Naphthas	0.5	0.4	0.3	2.9	0.0	0.4	0.0	0.1	0.4
Lubricants	0.2	1.7	1.3	12.5	0.0	1.7	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	0.3	0.0	0.1	0.6	-0.1	0.1
Petroleum Coke	1.6	5.1	5.3	1.3	1.4	4.7	3.1	6.2	4.6
Asphalt and Road Oil	3.3	1.1	1.4	19.3	5.0	1.9	9.1	2.7	3.8
Still Gas	4.5	4.4	4.2	3.7	2.9	4.3	4.2	5.6	4.4
Miscellaneous Products	0.3	0.4	0.5	0.0	0.0	0.4	0.4	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-3.9	-6.2	-7.1	-1.3	-0.2	-6.2	-2.6	-6.5	-5.6

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
August 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.4	2.8	3.4	5.1	3.6	3.4	4.6
Finished Motor Gasoline ^b	43.0	35.4	42.6	49.1	46.4	47.1	48.4
Finished Aviation Gasoline ^c	0.1	0.0	0.1	0.0	0.5	0.4	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.2	2.0	6.0	7.2	7.6	5.5	6.9
Kerosene	0.6	1.6	0.6	0.1	-0.2	0.1	0.1
Distillate Fuel Oil	29.0	26.2	28.8	23.8	25.0	32.0	25.5
Residual Fuel Oil	6.6	1.6	6.3	1.8	2.9	0.8	1.7
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.2	0.7
Special Naphthas	0.1	1.0	0.1	1.0	0.0	0.3	0.7
Lubricants	0.6	7.1	0.9	0.3	0.0	1.3	0.5
Waxes	0.0	1.8	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.1	0.9	3.0	4.1	4.9	3.5	4.1
Asphalt and Road Oil	6.8	18.7	7.4	6.1	11.8	4.2	6.4
Still Gas	3.8	2.1	3.7	3.9	4.3	4.0	3.9
Miscellaneous Products	0.1	0.7	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.1	-1.9	-4.0	-4.8	-7.5	-3.1	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	8.2	6.1	1.2	3.3	6.9	1.8	4.0	5.4
Finished Motor Gasoline ^b	49.0	44.2	43.6	25.8	52.4	44.0	45.8	44.3	44.9
Finished Aviation Gasoline ^c	0.8	0.1	0.1	0.0	0.0	0.2	0.2	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.9	10.6	12.4	0.4	7.8	10.9	5.7	15.8	10.1
Kerosene	0.0	0.5	0.2	0.9	-0.3	0.3	0.0	0.2	0.3
Distillate Fuel Oil	25.1	19.5	22.2	26.5	28.1	21.3	28.9	18.2	22.8
Residual Fuel Oil	1.1	5.1	5.1	3.6	0.6	4.7	2.0	8.1	4.7
Naphtha for Petrochemical Feedstock Use	0.5	3.4	1.0	0.0	-0.1	2.1	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.9	2.4	2.7	0.0	0.0	2.3	0.1	0.3	1.3
Special Naphthas	0.5	0.5	0.2	3.0	0.0	0.5	0.0	0.0	0.4
Lubricants	0.2	1.6	1.5	14.2	0.0	1.8	0.0	0.8	1.2
Waxes	0.0	0.2	0.1	0.4	0.0	0.2	0.6	-0.1	0.1
Petroleum Coke	1.5	4.9	5.4	1.2	1.4	4.7	2.9	6.3	4.6
Asphalt and Road Oil	3.6	1.4	1.5	20.9	4.9	2.1	11.1	2.9	4.1
Still Gas	4.5	4.3	4.1	3.2	2.5	4.2	4.2	5.3	4.3
Miscellaneous Products	0.2	0.4	0.6	0.0	0.0	0.4	0.4	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-2.3	-7.2	-6.7	-1.3	-0.6	-6.4	-3.8	-6.7	-5.8

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
September 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.4	0.9	1.4	3.7	1.8	2.3	3.2
Finished Motor Gasoline ^b	46.2	37.2	45.7	51.3	49.4	47.8	50.4
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.1	0.4	0.4	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.4	2.0	6.1	7.7	7.6	5.4	7.2
Kerosene	0.2	2.6	0.4	0.6	0.0	0.3	0.5
Distillate Fuel Oil	29.0	25.0	28.8	24.2	25.7	33.2	26.2
Residual Fuel Oil	6.2	1.0	5.9	1.6	2.5	0.9	1.5
Naphtha for Petrochemical Feedstock Use	1.0	0.0	1.0	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.2	0.0
Special Naphthas	0.0	0.5	0.1	0.8	0.0	0.3	0.6
Lubricants	0.5	4.3	0.7	0.3	0.0	1.2	0.5
Waxes	0.0	1.4	0.1	0.1	0.0	0.2	0.1
Petroleum Coke	3.2	1.0	3.1	4.3	4.9	3.9	4.3
Asphalt and Road Oil	7.0	22.6	7.8	5.8	11.1	3.4	5.9
Still Gas	3.8	1.9	3.7	3.9	4.5	4.1	4.0
Miscellaneous Products	0.1	0.2	0.1	0.4	0.6	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.1	-0.7	-4.8	-5.5	-8.6	-3.7	-5.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.5	6.5	4.4	0.8	2.8	5.4	1.4	3.6	4.1
Finished Motor Gasoline ^b	47.0	43.4	44.0	26.4	51.7	43.6	45.5	45.4	45.6
Finished Aviation Gasoline ^c	1.1	0.1	0.0	0.0	0.0	0.2	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	10.0	10.3	13.0	3.6	8.6	11.1	5.5	15.5	10.3
Kerosene	0.0	0.8	0.4	0.5	0.3	0.6	-0.1	0.1	0.5
Distillate Fuel Oil	27.3	22.2	24.1	26.9	26.8	23.5	30.2	18.4	24.0
Residual Fuel Oil	1.3	5.1	4.7	4.2	0.5	4.6	2.1	7.2	4.4
Naphtha for Petrochemical Feedstock Use	0.5	4.2	1.0	0.0	0.1	2.5	0.0	0.1	1.5
Other Oils for Petrochemical Feedstock Use	0.9	2.1	2.3	0.0	0.0	2.0	0.1	0.3	1.0
Special Naphthas	0.7	0.5	0.2	2.8	0.0	0.5	0.0	0.0	0.4
Lubricants	0.2	1.5	1.4	12.9	0.0	1.6	0.0	0.8	1.1
Waxes	0.0	0.2	0.1	0.3	0.0	0.2	0.5	0.0	0.1
Petroleum Coke	1.4	4.9	5.3	1.0	1.2	4.7	3.3	6.5	4.7
Asphalt and Road Oil	3.4	1.0	1.6	18.7	5.0	1.9	10.3	3.0	3.8
Still Gas	4.3	4.2	4.0	3.3	2.9	4.1	3.9	5.3	4.2
Miscellaneous Products	0.3	0.4	0.6	0.0	0.0	0.4	0.4	0.3	0.3
Processing Gain(-) or Loss(+) ^d	-4.0	-7.5	-7.1	-1.4	-0.1	-6.9	-3.2	-6.5	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
October 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.2	2.0	1.3	3.1	0.1	2.7	2.6
Finished Motor Gasoline ^b	44.2	29.4	43.5	50.7	50.2	45.9	49.7
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.0	0.4	0.4	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.5	2.6	6.3	7.6	7.1	5.7	7.2
Kerosene	0.8	2.7	0.9	0.8	0.2	0.3	0.6
Distillate Fuel Oil	28.5	27.5	28.5	25.5	27.5	34.2	27.5
Residual Fuel Oil	9.0	1.5	8.7	2.3	2.3	0.8	2.0
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	0.8	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.2	0.0
Special Naphthas	0.0	1.1	0.1	0.9	0.0	0.4	0.7
Lubricants	0.8	6.3	1.0	0.3	0.0	1.4	0.5
Waxes	0.0	1.2	0.1	0.1	0.0	0.4	0.1
Petroleum Coke	2.5	0.4	2.4	4.3	5.2	3.9	4.4
Asphalt and Road Oil	7.1	23.1	7.8	4.6	9.9	3.2	5.0
Still Gas	3.1	1.6	3.0	3.7	4.5	4.0	3.9
Miscellaneous Products	0.1	0.3	0.1	0.3	0.7	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.5	0.3	-4.3	-5.1	-8.1	-3.5	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.2	5.8	4.2	0.6	2.9	4.9	0.7	3.4	3.6
Finished Motor Gasoline ^b	50.3	43.1	45.5	25.5	53.5	44.2	47.1	43.0	45.2
Finished Aviation Gasoline ^c	1.0	0.1	0.1	0.0	0.0	0.2	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.0	10.7	13.9	5.8	8.2	11.6	5.6	16.1	10.7
Kerosene	0.1	1.1	0.2	1.0	-0.1	0.7	0.3	0.2	0.6
Distillate Fuel Oil	27.1	22.5	23.2	24.7	26.8	23.2	30.0	20.6	24.5
Residual Fuel Oil	2.0	5.0	4.9	3.7	0.6	4.7	2.0	7.3	4.8
Naphtha for Petrochemical Feedstock Use	0.5	3.7	1.1	0.0	0.0	2.3	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.7	2.0	2.5	0.0	0.0	2.0	0.1	0.3	1.0
Special Naphthas	0.9	0.5	0.1	2.9	0.0	0.4	-0.1	0.0	0.3
Lubricants	0.2	1.6	1.1	14.4	0.0	1.6	0.0	0.8	1.1
Waxes	0.0	0.2	0.1	0.4	0.0	0.2	0.7	0.1	0.2
Petroleum Coke	1.7	5.5	5.4	1.1	1.2	5.0	3.0	5.6	4.6
Asphalt and Road Oil	3.1	1.0	1.0	18.8	5.0	1.6	9.2	2.6	3.4
Still Gas	4.5	4.0	3.9	3.1	2.4	4.0	3.7	5.2	4.0
Miscellaneous Products	0.3	0.5	0.5	0.0	0.0	0.4	0.4	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.7	-7.3	-7.7	-2.1	-0.5	-7.0	-2.8	-5.7	-6.0

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
November 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	0.9	-0.7	0.8	3.2	-0.8	2.0	2.5
Finished Motor Gasoline ^b	47.7	39.6	47.3	51.1	51.4	48.4	50.6
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.0	0.2	0.3	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.0	1.8	5.8	8.3	7.4	4.9	7.5
Kerosene	0.5	2.7	0.6	0.7	0.6	0.5	0.6
Distillate Fuel Oil	27.7	26.3	27.7	25.0	28.0	34.1	27.3
Residual Fuel Oil	8.4	1.2	8.0	2.4	2.1	0.8	2.0
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	1.0	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.2	0.0
Special Naphthas	0.0	1.1	0.1	1.0	0.0	0.4	0.7
Lubricants	0.5	7.0	0.9	0.4	0.0	1.3	0.5
Waxes	0.0	1.1	0.1	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	1.0	3.0	4.4	6.1	3.8	4.5
Asphalt and Road Oil	5.9	18.6	6.6	4.3	8.0	2.6	4.4
Still Gas	3.4	2.0	3.3	3.6	4.9	3.8	3.8
Miscellaneous Products	0.0	0.3	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.4	-2.0	-5.2	-5.7	-8.6	-3.6	-5.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.6	5.0	3.9	0.5	1.9	4.3	0.0	1.4	2.9
Finished Motor Gasoline ^b	53.6	44.0	45.7	26.4	55.1	45.1	47.7	47.5	47.0
Finished Aviation Gasoline ^c	1.0	0.0	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.1	10.5	13.1	5.0	7.1	11.2	5.6	16.2	10.4
Kerosene	0.0	0.9	0.3	1.1	0.2	0.6	0.6	0.1	0.5
Distillate Fuel Oil	26.0	22.9	23.5	24.4	28.0	23.5	30.8	19.0	24.3
Residual Fuel Oil	1.7	6.0	5.3	5.1	0.5	5.3	1.9	6.7	5.0
Naphtha for Petrochemical Feedstock Use	0.2	3.5	1.1	0.0	-0.1	2.2	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	0.9	2.1	2.7	0.0	0.0	2.2	0.1	0.3	1.1
Special Naphthas	0.6	0.5	0.1	2.4	0.0	0.4	0.0	0.1	0.4
Lubricants	0.2	1.4	0.9	13.2	0.0	1.4	0.0	0.5	1.0
Waxes	0.0	0.2	0.1	0.4	0.0	0.2	0.6	0.1	0.1
Petroleum Coke	1.6	5.5	5.4	1.3	1.1	5.0	3.4	6.4	4.8
Asphalt and Road Oil	2.8	0.8	1.1	18.5	4.6	1.5	8.6	2.2	3.1
Still Gas	4.4	3.9	3.7	2.9	2.7	3.8	3.7	5.4	4.0
Miscellaneous Products	0.2	0.4	0.5	0.0	0.0	0.4	0.5	0.2	0.3
Processing Gain(-) or Loss(+) ^d	-4.8	-7.7	-7.5	-1.2	-1.1	-7.1	-3.6	-6.5	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
December 2000**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.9	0.4	1.9	3.2	0.0	1.4	2.4
Finished Motor Gasoline ^b	46.5	38.0	46.1	51.1	50.3	49.9	50.8
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.0	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.1	1.6	4.9	8.0	6.6	5.0	7.2
Kerosene	1.5	3.4	1.6	1.0	0.7	0.9	0.9
Distillate Fuel Oil	31.9	23.8	31.4	24.6	27.5	33.1	26.7
Residual Fuel Oil	8.3	2.3	8.0	2.7	2.3	0.9	2.3
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.7	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	0.6	0.1	0.9	0.0	0.3	0.7
Lubricants	0.5	6.7	0.8	0.3	0.0	1.4	0.5
Waxes	0.0	1.5	0.1	0.0	0.0	0.3	0.1
Petroleum Coke	3.6	1.0	3.4	4.2	6.0	3.9	4.4
Asphalt and Road Oil	1.3	18.7	2.3	3.9	9.3	2.6	4.3
Still Gas	3.6	2.5	3.6	3.8	5.0	3.9	4.0
Miscellaneous Products	0.1	0.6	0.1	0.3	0.8	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-5.5	-1.0	-5.3	-4.6	-8.8	-4.1	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.0	5.4	4.1	0.7	0.8	4.6	0.4	1.3	3.2
Finished Motor Gasoline ^b	54.0	43.1	43.1	26.7	55.5	43.7	47.5	47.0	46.1
Finished Aviation Gasoline ^c	0.2	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.9	10.9	13.8	4.2	8.6	11.7	7.3	16.1	10.6
Kerosene	0.1	0.9	0.3	1.4	-0.4	0.6	1.0	0.2	0.7
Distillate Fuel Oil	25.7	23.5	23.6	26.6	26.7	23.8	28.0	19.6	24.7
Residual Fuel Oil	2.0	5.6	5.2	3.6	0.4	5.0	1.9	6.4	4.9
Naphtha for Petrochemical Feedstock Use	0.5	3.3	1.1	0.0	0.1	2.1	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.9	2.4	2.6	0.0	0.0	2.3	0.2	0.2	1.1
Special Naphthas	0.7	0.5	0.1	2.6	0.0	0.4	0.0	0.1	0.4
Lubricants	0.2	1.3	1.3	12.5	0.0	1.5	0.0	0.8	1.0
Waxes	0.0	0.2	0.1	0.0	0.0	0.1	0.6	0.0	0.1
Petroleum Coke	1.5	5.7	5.6	1.5	1.0	5.2	3.4	6.5	5.0
Asphalt and Road Oil	2.5	0.5	1.1	18.3	5.0	1.3	9.5	1.8	2.4
Still Gas	4.4	4.2	3.9	3.1	3.1	4.1	3.7	5.9	4.3
Miscellaneous Products	0.2	0.5	0.7	0.0	0.0	0.5	0.5	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.7	-7.9	-6.7	-1.3	-0.9	-6.9	-3.9	-6.4	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
January 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	36,835	47,188	138,770	4,638	15,267	242,698	7,829	
Natural Gas Liquids	2,019	6,182	622	1,259	182	10,264	331	
Pentanes Plus	0	45	311	137	0	493	16	
Liquefied Petroleum Gases	2,019	6,137	311	1,122	182	9,771	315	
Ethane	0	512	240	0	0	752	24	
Ethylene	0	10	0	0	0	10	(s)	
Propane	1,793	4,660	71	683	147	7,354	237	
Propylene	0	205	0	0	0	205	7	
Normal Butane	88	386	0	434	35	943	30	
Butylene	0	10	0	0	0	10	(s)	
Isobutane	138	354	0	5	0	497	16	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,593	1	8,613	0	2,083	20,290	655	
Other Hydrocarbons/Hydrogen/Oxygenates	530	0	0	0	1,692	2,222	72	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	530	0	0	0	1,692	2,222	72	
Fuel Ethanol	0	0	0	0	7	7	(s)	
MTBE	530	0	0	0	1,685	2,215	71	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	736	1	8,383	0	391	9,511	307	
Naphthas and Lighter	0	1	506	0	0	507	16	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	0	0	6,013	0	80	6,093	197	
Residuum	736	0	1,864	0	311	2,911	94	
Motor Gasoline Blending Components	8,327	0	230	0	0	8,557	276	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	26,786	368	11,014	247	2,667	41,082	1,325	
Finished Motor Gasoline	10,396	71	0	6	161	10,634	343	
Reformulated	5,566	0	0	0	0	5,566	180	
Oxygenated	0	0	0	0	0	0	0	
Other	4,830	71	0	6	161	5,068	163	
Finished Aviation Gasoline	0	0	0	10	0	10	(s)	
Jet Fuel	2,082	0	0	0	1,687	3,769	122	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,082	0	0	0	1,687	3,769	122	
Bonded Aircraft Fuel	422	0	0	0	1,353	1,775	57	
Other	1,660	0	0	0	334	1,994	64	
Kerosene	317	0	0	0	0	317	10	
Distillate Fuel Oil	5,719	188	0	231	608	6,746	218	
Bonded Ship Bunkers	0	0	0	0	264	264	9	
0.05 percent sulfur and under	0	0	0	0	257	257	8	
Greater than 0.05 percent sulfur	0	0	0	0	7	7	(s)	
Other	5,719	188	0	231	344	6,482	209	
0.05 percent sulfur and under	2,801	155	0	112	11	3,079	99	
Greater than 0.05 percent sulfur	2,918	33	0	119	333	3,403	110	
Residual Fuel Oil	7,077	0	3,264	0	87	10,428	336	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,077	0	3,264	0	87	10,428	336	
Less than 0.31 percent sulfur	2,865	0	518	0	0	3,383	109	
0.31 to 1.00 percent sulfur	1,323	0	1,066	0	0	2,389	77	
Greater than 1.00 percent sulfur	2,889	0	1,680	0	87	4,656	150	
Naphtha for Petrochemical Feedstock Use	260	34	2,174	0	74	2,542	82	
Other Oils for Petrochemical Feedstock Use	0	2	5,298	0	0	5,300	171	
Special Naphthas	81	25	226	0	0	332	11	
Lubricants	356	39	12	0	0	407	13	
Waxes	33	9	2	0	8	52	2	
Petroleum Coke	0	0	0	0	42	42	1	
Asphalt and Road Oil	465	0	38	0	0	503	16	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	75,233	53,739	159,019	6,144	20,199	314,334	10,140	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
February 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	42,167	38,405	137,197	4,651	18,816	241,236	8,318	
Natural Gas Liquids	2,405	4,775	250	719	154	8,303	286	
Pentanes Plus	0	28	0	139	0	167	6	
Liquefied Petroleum Gases	2,405	4,747	250	580	154	8,136	281	
Ethane	0	619	200	0	0	819	28	
Ethylene	0	12	0	0	0	12	(s)	
Propane	2,250	3,392	50	442	108	6,242	215	
Propylene	0	180	0	0	0	180	6	
Normal Butane	57	209	0	127	46	439	15	
Butylene	0	1	0	0	0	1	(s)	
Isobutane	98	334	0	11	0	443	15	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	8,856	1	7,452	0	2,152	18,461	637	
Other Hydrocarbons/Hydrogen/Oxygenates	289	0	0	0	1,322	1,611	56	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	289	0	0	0	1,322	1,611	56	
Fuel Ethanol	0	0	0	0	7	7	(s)	
MTBE	289	0	0	0	1,315	1,604	55	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,259	1	7,064	0	589	9,913	342	
Naphthas and Lighter	504	1	1,442	0	0	1,947	67	
Kerosene and Light Gas Oils	102	0	0	0	0	102	4	
Heavy Gas Oils	1,026	0	4,467	0	0	5,493	189	
Residuum	627	0	1,155	0	589	2,371	82	
Motor Gasoline Blending Components	6,308	0	388	0	241	6,937	239	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	37,464	285	9,901	278	3,145	51,073	1,761	
Finished Motor Gasoline	11,292	50	4	4	544	11,894	410	
Reformulated	4,901	0	0	0	0	4,901	169	
Oxygenated	0	0	0	0	0	0	0	
Other	6,391	50	4	4	544	6,993	241	
Finished Aviation Gasoline	0	0	0	10	0	10	(s)	
Jet Fuel	3,373	0	0	0	1,647	5,020	173	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	3,373	0	0	0	1,647	5,020	173	
Bonded Aircraft Fuel	698	0	0	0	1,299	1,997	69	
Other	2,675	0	0	0	348	3,023	104	
Kerosene	140	0	0	0	0	140	5	
Distillate Fuel Oil	13,749	142	268	249	372	14,780	510	
Bonded Ship Bunkers	0	0	0	0	24	24	1	
0.05 percent sulfur and under	0	0	0	0	24	24	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	13,749	142	268	249	348	14,756	509	
0.05 percent sulfur and under	6,061	104	0	223	298	6,686	231	
Greater than 0.05 percent sulfur	7,688	38	268	26	50	8,070	278	
Residual Fuel Oil	7,094	0	1,945	0	131	9,170	316	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,094	0	1,945	0	131	9,170	316	
Less than 0.31 percent sulfur	3,496	0	367	0	109	3,972	137	
0.31 to 1.00 percent sulfur	369	0	0	0	0	369	13	
Greater than 1.00 percent sulfur	3,229	0	1,578	0	22	4,829	167	
Naphtha for Petrochemical Feedstock Use	756	33	2,397	0	0	3,186	110	
Other Oils for Petrochemical Feedstock Use	0	1	5,007	0	364	5,372	185	
Special Naphthas	45	25	275	0	0	345	12	
Lubricants	285	23	0	0	0	308	11	
Waxes	37	11	0	0	30	78	3	
Petroleum Coke	0	0	0	0	57	57	2	
Asphalt and Road Oil	693	0	0	9	0	702	24	
Miscellaneous Products	0	0	5	6	0	11	(s)	
Total	90,892	43,466	154,800	5,648	24,267	319,073	11,003	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
March 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	52,320	43,928	154,719	3,893	17,643	272,503	8,790	
Natural Gas Liquids	1,434	3,862	1,082	618	143	7,139	230	
Pentanes Plus	0	34	1,082	118	0	1,234	40	
Liquefied Petroleum Gases	1,434	3,828	0	500	143	5,905	190	
Ethane	0	641	0	0	0	641	21	
Ethylene	0	14	0	0	0	14	(s)	
Propane	1,374	2,282	0	399	132	4,187	135	
Propylene	0	214	0	0	0	214	7	
Normal Butane	28	400	0	91	11	530	17	
Butylene	0	9	0	0	0	9	(s)	
Isobutane	32	268	0	10	0	310	10	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,347	0	5,857	0	3,122	18,326	591	
Other Hydrocarbons/Hydrogen/Oxygenates	395	0	0	0	1,966	2,361	76	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	395	0	0	0	1,966	2,361	76	
Fuel Ethanol	0	0	0	0	10	10	(s)	
MTBE	395	0	0	0	1,956	2,351	76	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,325	0	5,815	0	1,156	8,296	268	
Naphthas and Lighter	269	0	759	0	0	1,028	33	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	633	0	3,608	0	321	4,562	147	
Residuum	423	0	1,448	0	835	2,706	87	
Motor Gasoline Blending Components	7,627	0	42	0	0	7,669	247	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	27,885	395	11,682	279	4,393	44,634	1,440	
Finished Motor Gasoline	10,563	116	0	11	1,803	12,493	403	
Reformulated	6,218	0	0	0	280	6,498	210	
Oxygenated	90	0	0	0	0	90	3	
Other	4,255	116	0	11	1,523	5,905	190	
Finished Aviation Gasoline	0	0	0	11	0	11	(s)	
Jet Fuel	1,543	0	95	0	2,073	3,711	120	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,543	0	95	0	2,073	3,711	120	
Bonded Aircraft Fuel	633	0	95	0	906	1,634	53	
Other	910	0	0	0	1,167	2,077	67	
Kerosene	35	0	0	0	0	35	1	
Distillate Fuel Oil	7,613	167	0	256	24	8,060	260	
Bonded Ship Bunkers	0	0	0	1	20	21	1	
0.05 percent sulfur and under	0	0	0	1	20	21	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	7,613	167	0	255	4	8,039	259	
0.05 percent sulfur and under	2,683	130	0	236	4	3,053	98	
Greater than 0.05 percent sulfur	4,930	37	0	19	0	4,986	161	
Residual Fuel Oil	5,342	0	2,582	0	411	8,335	269	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	5,342	0	2,582	0	411	8,335	269	
Less than 0.31 percent sulfur	1,795	0	971	0	0	2,766	89	
0.31 to 1.00 percent sulfur	198	0	998	0	0	1,196	39	
Greater than 1.00 percent sulfur	3,349	0	613	0	411	4,373	141	
Naphtha for Petrochemical Feedstock Use	1,324	35	4,695	0	0	6,054	195	
Other Oils for Petrochemical Feedstock Use	0	1	4,102	0	0	4,103	132	
Special Naphthas	139	28	147	0	0	314	10	
Lubricants	274	41	10	0	0	325	10	
Waxes	53	6	20	0	39	118	4	
Petroleum Coke	0	0	0	0	43	43	1	
Asphalt and Road Oil	999	1	31	0	0	1,031	33	
Miscellaneous Products	0	0	0	1	0	1	(s)	
Total	90,986	48,185	173,340	4,790	25,301	342,602	11,052	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
April 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	45,467	47,388	161,391	4,779	21,203	280,228	9,341
Natural Gas Liquids	1,029	3,557	646	336	136	5,704	190
Pentanes Plus	0	29	546	63	0	638	21
Liquefied Petroleum Gases	1,029	3,528	100	273	136	5,066	169
Ethane	0	452	80	0	0	532	18
Ethylene	0	11	0	0	0	11	(s)
Propane	942	2,256	20	232	114	3,564	119
Propylene	0	180	0	0	0	180	6
Normal Butane	18	227	0	38	1	284	9
Butylene	0	9	0	0	0	9	(s)
Isobutane	69	393	0	3	21	486	16
Isobutylene	0	0	0	0	0	0	0
Other Liquids	6,373	0	6,438	0	2,842	15,653	522
Other Hydrocarbons/Hydrogen/Oxygenates	334	0	0	0	1,493	1,827	61
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	334	0	0	0	1,493	1,827	61
Fuel Ethanol	0	0	0	0	9	9	(s)
MTBE	334	0	0	0	1,350	1,684	56
Other Oxygenates ^c	0	0	0	0	134	134	4
Unfinished Oils ^a	772	0	5,470	0	1,310	7,552	252
Naphthas and Lighter	0	0	834	0	92	926	31
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	378	0	4,011	0	0	4,389	146
Residuum	394	0	625	0	1,218	2,237	75
Motor Gasoline Blending Components	5,267	0	968	0	39	6,274	209
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	28,154	434	12,891	237	3,437	45,153	1,505
Finished Motor Gasoline	12,554	41	1,315	19	240	14,169	472
Reformulated	6,534	0	0	0	0	6,534	218
Oxygenated	11	0	0	0	0	11	(s)
Other	6,009	41	1,315	19	240	7,624	254
Finished Aviation Gasoline	2	1	0	12	0	15	1
Jet Fuel	1,623	0	0	0	2,187	3,810	127
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,623	0	0	0	2,187	3,810	127
Bonded Aircraft Fuel	503	0	0	0	1,775	2,278	76
Other	1,120	0	0	0	412	1,532	51
Kerosene	16	0	0	0	0	16	1
Distillate Fuel Oil	6,141	160	0	200	531	7,032	234
Bonded Ship Bunkers	0	0	0	0	18	18	1
0.05 percent sulfur and under	0	0	0	0	18	18	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	6,141	160	0	200	513	7,014	234
0.05 percent sulfur and under	3,109	105	0	187	450	3,851	128
Greater than 0.05 percent sulfur	3,032	55	0	13	63	3,163	105
Residual Fuel Oil	6,304	66	1,526	0	101	7,997	267
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,304	66	1,526	0	101	7,997	267
Less than 0.31 percent sulfur	1,778	16	711	0	101	2,606	87
0.31 to 1.00 percent sulfur	685	0	307	0	0	992	33
Greater than 1.00 percent sulfur	3,841	50	508	0	0	4,399	147
Naphtha for Petrochemical Feedstock Use	288	59	2,322	0	0	2,669	89
Other Oils for Petrochemical Feedstock Use	0	2	7,177	0	353	7,532	251
Special Naphthas	56	44	533	0	0	633	21
Lubricants	377	47	10	0	0	434	14
Waxes	29	12	3	0	25	69	2
Petroleum Coke	0	0	0	0	0	0	0
Asphalt and Road Oil	764	2	0	6	0	772	26
Miscellaneous Products	0	0	5	0	0	5	(s)
Total	81,023	51,379	181,366	5,352	27,618	346,738	11,558

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
May 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	48,798	54,324	151,203	5,001	22,295	281,621	9,085	
Natural Gas Liquids	1,012	3,329	2,736	252	12	7,341	237	
Pentanes Plus	0	63	2,390	26	0	2,479	80	
Liquefied Petroleum Gases	1,012	3,266	346	226	12	4,862	157	
Ethane	0	410	120	0	0	530	17	
Ethylene	0	15	0	0	0	15	(s)	
Propane	910	1,867	30	130	12	2,949	95	
Propylene	0	202	0	0	0	202	7	
Normal Butane	13	333	104	83	0	533	17	
Butylene	0	8	30	0	0	38	1	
Isobutane	89	431	62	13	0	595	19	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	6,726	0	9,034	0	4,426	20,186	651	
Other Hydrocarbons/Hydrogen/Oxygenates	287	0	0	0	3,351	3,638	117	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	287	0	0	0	3,351	3,638	117	
Fuel Ethanol	0	0	0	0	9	9	(s)	
MTBE	287	0	0	0	3,342	3,629	117	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	636	0	7,579	0	887	9,102	294	
Naphthas and Lighter	1	0	735	0	0	736	24	
Kerosene and Light Gas Oils	0	0	487	0	0	487	16	
Heavy Gas Oils	350	0	5,243	0	188	5,781	186	
Residuum	285	0	1,114	0	699	2,098	68	
Motor Gasoline Blending Components	5,803	0	1,455	0	188	7,446	240	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	31,777	459	9,482	260	2,753	44,731	1,443	
Finished Motor Gasoline	12,225	93	1,189	13	151	13,671	441	
Reformulated	4,365	0	240	0	0	4,605	149	
Oxygenated	122	0	0	0	0	122	4	
Other	7,738	93	949	13	151	8,944	289	
Finished Aviation Gasoline	33	2	0	9	0	44	1	
Jet Fuel	2,088	0	0	0	2,363	4,451	144	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,088	0	0	0	2,363	4,451	144	
Bonded Aircraft Fuel	260	0	0	0	1,223	1,483	48	
Other	1,828	0	0	0	1,140	2,968	96	
Kerosene	10	0	0	0	0	10	(s)	
Distillate Fuel Oil	9,297	228	0	238	38	9,801	316	
Bonded Ship Bunkers	119	0	0	1	16	136	4	
0.05 percent sulfur and under	119	0	0	1	16	136	4	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	9,178	228	0	237	22	9,665	312	
0.05 percent sulfur and under	4,981	175	0	216	2	5,374	173	
Greater than 0.05 percent sulfur	4,197	53	0	21	20	4,291	138	
Residual Fuel Oil	6,189	0	1,856	0	159	8,204	265	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	6,189	0	1,856	0	159	8,204	265	
Less than 0.31 percent sulfur	1,919	0	814	0	105	2,838	92	
0.31 to 1.00 percent sulfur	1,144	0	1,042	0	0	2,186	71	
Greater than 1.00 percent sulfur	3,126	0	0	0	54	3,180	103	
Naphtha for Petrochemical Feedstock Use	505	42	1,459	0	0	2,006	65	
Other Oils for Petrochemical Feedstock Use	0	0	4,522	0	0	4,522	146	
Special Naphthas	16	21	378	0	0	415	13	
Lubricants	414	38	32	0	0	484	16	
Waxes	45	4	16	0	7	72	2	
Petroleum Coke	0	0	0	0	35	35	1	
Asphalt and Road Oil	955	31	25	0	0	1,011	33	
Miscellaneous Products	0	0	5	0	0	5	(s)	
Total	88,313	58,112	172,455	5,513	29,486	353,879	11,415	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
June 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	49,767	51,871	154,427	5,124	24,811	286,000	9,533	
Natural Gas Liquids	1,212	3,640	1,814	286	19	6,971	232	
Pentanes Plus	0	51	530	135	0	716	24	
Liquefied Petroleum Gases	1,212	3,589	1,284	151	19	6,255	209	
Ethane	0	402	120	0	0	522	17	
Ethylene	0	13	0	0	0	13	(s)	
Propane	1,074	2,383	171	98	19	3,745	125	
Propylene	0	201	0	0	0	201	7	
Normal Butane	28	206	579	41	0	854	28	
Butylene	0	10	0	0	0	10	(s)	
Isobutane	110	374	414	12	0	910	30	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	8,060	0	9,768	0	2,709	20,537	685	
Other Hydrocarbons/Hydrogen/Oxygenates	782	0	94	0	1,777	2,653	88	
Other Hydrocarbons/Hydrogen	317	0	94	0	0	411	14	
Oxygenates	465	0	0	0	1,777	2,242	75	
Fuel Ethanol	0	0	0	0	9	9	(s)	
MTBE	465	0	0	0	1,768	2,233	74	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	941	0	8,216	0	932	10,089	336	
Naphthas and Lighter	57	0	450	0	0	507	17	
Kerosene and Light Gas Oils	0	0	794	0	0	794	26	
Heavy Gas Oils	361	0	5,663	0	128	6,152	205	
Residuum	523	0	1,309	0	804	2,636	88	
Motor Gasoline Blending Components	6,337	0	1,458	0	0	7,795	260	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	32,769	658	9,289	224	4,512	47,452	1,582	
Finished Motor Gasoline	13,328	147	0	8	38	13,521	451	
Reformulated	6,884	0	0	0	0	6,884	229	
Oxygenated	19	0	0	0	0	19	1	
Other	6,425	147	0	8	38	6,618	221	
Finished Aviation Gasoline	1	4	0	14	0	19	1	
Jet Fuel	2,124	0	0	0	3,686	5,810	194	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,124	0	0	0	3,686	5,810	194	
Bonded Aircraft Fuel	250	0	0	0	2,352	2,602	87	
Other	1,874	0	0	0	1,334	3,208	107	
Kerosene	9	0	0	0	0	9	(s)	
Distillate Fuel Oil	7,124	161	8	186	272	7,751	258	
Bonded Ship Bunkers	0	0	0	0	272	272	9	
0.05 percent sulfur and under	0	0	0	0	272	272	9	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	7,124	161	8	186	0	7,479	249	
0.05 percent sulfur and under	3,836	116	1	165	0	4,118	137	
Greater than 0.05 percent sulfur	3,288	45	7	21	0	3,361	112	
Residual Fuel Oil	7,960	185	3,140	0	427	11,712	390	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,960	185	3,140	0	427	11,712	390	
Less than 0.31 percent sulfur	1,898	16	776	0	97	2,787	93	
0.31 to 1.00 percent sulfur	1,909	0	1,617	0	169	3,695	123	
Greater than 1.00 percent sulfur	4,153	169	747	0	161	5,230	174	
Naphtha for Petrochemical Feedstock Use	131	36	2,111	0	38	2,316	77	
Other Oils for Petrochemical Feedstock Use	0	1	3,811	0	0	3,812	127	
Special Naphthas	281	4	213	0	0	498	17	
Lubricants	464	53	0	0	0	517	17	
Waxes	55	5	2	0	4	66	2	
Petroleum Coke	0	0	0	1	47	48	2	
Asphalt and Road Oil	1,292	62	0	15	0	1,369	46	
Miscellaneous Products	0	0	4	0	0	4	(s)	
Total	91,808	56,169	175,298	5,634	32,051	360,960	12,032	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
July 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	50,321	49,477	163,050	6,133	22,365	291,346	9,398	
Natural Gas Liquids	1,101	4,056	2,468	336	26	7,987	258	
Pentanes Plus	0	35	1,830	135	0	2,000	65	
Liquefied Petroleum Gases	1,101	4,021	638	201	26	5,987	193	
Ethane	0	741	120	0	0	861	28	
Ethylene	0	12	0	0	0	12	(s)	
Propane	948	2,399	170	94	26	3,637	117	
Propylene	0	228	0	0	0	228	7	
Normal Butane	20	203	195	94	0	512	17	
Butylene	9	16	0	0	0	25	1	
Isobutane	124	422	153	13	0	712	23	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	4,554	0	6,458	0	2,041	13,053	421	
Other Hydrocarbons/Hydrogen/Oxygenates	495	0	0	0	1,466	1,961	63	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	495	0	0	0	1,466	1,961	63	
Fuel Ethanol	0	0	0	0	10	10	(s)	
MTBE	411	0	0	0	1,456	1,867	60	
Other Oxygenates ^c	84	0	0	0	0	84	3	
Unfinished Oils ^a	296	0	5,315	0	575	6,186	200	
Naphthas and Lighter	0	0	856	0	0	856	28	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	0	0	3,974	0	0	3,974	128	
Residuum	296	0	485	0	575	1,356	44	
Motor Gasoline Blending Components	3,763	0	1,143	0	0	4,906	158	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	30,099	392	12,720	246	3,384	46,841	1,511	
Finished Motor Gasoline	13,028	49	386	12	13	13,488	435	
Reformulated	6,289	0	0	0	0	6,289	203	
Oxygenated	25	0	0	0	0	25	1	
Other	6,714	49	386	12	13	7,174	231	
Finished Aviation Gasoline	3	8	0	3	90	104	3	
Jet Fuel	918	0	0	0	2,954	3,872	125	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	918	0	0	0	2,954	3,872	125	
Bonded Aircraft Fuel	159	0	0	0	1,636	1,795	58	
Other	759	0	0	0	1,318	2,077	67	
Kerosene	14	0	0	0	0	14	(s)	
Distillate Fuel Oil	5,559	134	181	204	103	6,181	199	
Bonded Ship Bunkers	0	0	0	0	15	15	(s)	
0.05 percent sulfur and under	0	0	0	0	15	15	(s)	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	5,559	134	181	204	88	6,166	199	
0.05 percent sulfur and under	2,222	98	78	191	26	2,615	84	
Greater than 0.05 percent sulfur	3,337	36	103	13	62	3,551	115	
Residual Fuel Oil	8,536	15	3,953	0	173	12,677	409	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	8,536	15	3,953	0	173	12,677	409	
Less than 0.31 percent sulfur	1,842	15	882	0	108	2,847	92	
0.31 to 1.00 percent sulfur	2,285	0	1,379	0	0	3,664	118	
Greater than 1.00 percent sulfur	4,409	0	1,692	0	65	6,166	199	
Naphtha for Petrochemical Feedstock Use	504	52	4,278	0	0	4,834	156	
Other Oils for Petrochemical Feedstock Use	0	3	3,699	0	0	3,702	119	
Special Naphthas	105	63	166	0	0	334	11	
Lubricants	289	42	0	0	0	331	11	
Waxes	29	9	3	0	38	79	3	
Petroleum Coke	0	0	0	0	13	13	(s)	
Asphalt and Road Oil	1,114	17	50	27	0	1,208	39	
Miscellaneous Products	0	0	4	0	0	4	(s)	
Total	86,075	53,925	184,696	6,715	27,816	359,227	11,588	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
August 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	48,976	53,149	173,788	5,495	26,695	308,103	9,939	
Natural Gas Liquids	864	4,624	1,707	411	45	7,651	247	
Pentanes Plus	0	38	1,397	169	0	1,604	52	
Liquefied Petroleum Gases	864	4,586	310	242	45	6,047	195	
Ethane	0	863	310	0	0	1,173	38	
Ethylene	0	14	0	0	0	14	(s)	
Propane	743	2,708	0	137	35	3,623	117	
Propylene	0	219	0	0	0	219	7	
Normal Butane	49	530	0	105	10	694	22	
Butylene	4	20	0	0	0	24	1	
Isobutane	68	232	0	0	0	300	10	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	6,381	1	5,579	0	3,044	15,005	484	
Other Hydrocarbons/Hydrogen/Oxygenates	394	1	25	0	2,556	2,976	96	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	394	1	25	0	2,556	2,976	96	
Fuel Ethanol	0	1	0	0	12	13	(s)	
MTBE	261	0	0	0	2,544	2,805	90	
Other Oxygenates ^c	133	0	25	0	0	158	5	
Unfinished Oils ^a	773	0	5,034	0	459	6,266	202	
Naphthas and Lighter	0	0	925	0	0	925	30	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	773	0	3,390	0	0	4,163	134	
Residuum	0	0	719	0	459	1,178	38	
Motor Gasoline Blending Components	5,214	0	520	0	29	5,763	186	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	29,393	558	9,995	350	6,297	46,593	1,503	
Finished Motor Gasoline	12,440	94	268	15	382	13,199	426	
Reformulated	5,919	0	0	0	0	5,919	191	
Oxygenated	16	0	0	0	0	16	1	
Other	6,505	94	268	15	382	7,264	234	
Finished Aviation Gasoline	33	3	0	12	0	48	2	
Jet Fuel	1,521	0	0	0	5,319	6,840	221	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,521	0	0	0	5,319	6,840	221	
Bonded Aircraft Fuel	392	0	0	0	3,509	3,901	126	
Other	1,129	0	0	0	1,810	2,939	95	
Kerosene	34	0	0	0	0	34	1	
Distillate Fuel Oil	5,896	272	462	312	309	7,251	234	
Bonded Ship Bunkers	0	0	0	0	39	39	1	
0.05 percent sulfur and under	0	0	0	0	39	39	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	5,896	272	462	312	270	7,212	233	
0.05 percent sulfur and under	3,140	193	462	267	228	4,290	138	
Greater than 0.05 percent sulfur	2,756	79	0	45	42	2,922	94	
Residual Fuel Oil	7,997	50	1,981	0	281	10,309	333	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,997	50	1,981	0	281	10,309	333	
Less than 0.31 percent sulfur	2,614	16	194	0	146	2,970	96	
0.31 to 1.00 percent sulfur	1,718	0	1,208	0	108	3,034	98	
Greater than 1.00 percent sulfur	3,665	34	579	0	27	4,305	139	
Naphtha for Petrochemical Feedstock Use	178	24	2,871	0	0	3,073	99	
Other Oils for Petrochemical Feedstock Use	0	2	4,309	0	0	4,311	139	
Special Naphthas	99	4	63	0	0	166	5	
Lubricants	304	39	37	0	0	380	12	
Waxes	69	6	4	0	6	85	3	
Petroleum Coke	0	0	0	0	0	0	0	
Asphalt and Road Oil	822	64	0	11	0	897	29	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	85,614	58,332	191,069	6,256	36,081	377,352	12,173	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
September 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	48,094	49,635	157,182	6,026	23,591	284,528	9,484
Natural Gas Liquids	823	3,416	1,372	485	52	6,148	205
Pentanes Plus	0	31	1,072	118	0	1,221	41
Liquefied Petroleum Gases	823	3,385	300	367	52	4,927	164
Ethane	0	339	270	0	0	609	20
Ethylene	0	12	0	0	0	12	(s)
Propane	680	2,189	30	275	52	3,226	108
Propylene	0	206	0	0	0	206	7
Normal Butane	60	495	0	92	0	647	22
Butylene	0	15	0	0	0	15	1
Isobutane	83	129	0	0	0	212	7
Isobutylene	0	0	0	0	0	0	0
Other Liquids	7,287	0	8,130	0	3,639	19,056	635
Other Hydrocarbons/Hydrogen/Oxygenates	273	0	0	0	2,157	2,430	81
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	273	0	0	0	2,157	2,430	81
Fuel Ethanol	0	0	0	0	11	11	(s)
MTBE	273	0	0	0	1,966	2,239	75
Other Oxygenates ^c	0	0	0	0	180	180	6
Unfinished Oils ^a	645	0	8,067	0	942	9,654	322
Naphthas and Lighter	0	0	1,021	0	0	1,021	34
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	0	0	6,075	0	391	6,466	216
Residuum	645	0	971	0	551	2,167	72
Motor Gasoline Blending Components	6,369	0	63	0	540	6,972	232
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	29,166	495	12,257	272	5,074	47,264	1,575
Finished Motor Gasoline	11,899	90	237	11	1,244	13,481	449
Reformulated	5,889	0	0	0	375	6,264	209
Oxygenated	0	0	0	0	0	0	0
Other	6,010	90	237	11	869	7,217	241
Finished Aviation Gasoline	0	1	0	5	1	7	(s)
Jet Fuel	1,409	0	0	0	2,418	3,827	128
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,409	0	0	0	2,418	3,827	128
Bonded Aircraft Fuel	264	0	0	0	1,118	1,382	46
Other	1,145	0	0	0	1,300	2,445	82
Kerosene	44	0	0	0	0	44	1
Distillate Fuel Oil	6,357	234	563	248	1,074	8,476	283
Bonded Ship Bunkers	0	0	0	2	8	10	(s)
0.05 percent sulfur and under	0	0	0	2	8	10	(s)
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	6,357	234	563	246	1,066	8,466	282
0.05 percent sulfur and under	2,408	184	0	230	733	3,555	119
Greater than 0.05 percent sulfur	3,949	50	563	16	333	4,911	164
Residual Fuel Oil	7,819	0	2,674	0	302	10,795	360
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,819	0	2,674	0	302	10,795	360
Less than 0.31 percent sulfur	2,599	0	479	0	0	3,078	103
0.31 to 1.00 percent sulfur	1,035	0	1,223	0	103	2,361	79
Greater than 1.00 percent sulfur	4,185	0	972	0	199	5,356	179
Naphtha for Petrochemical Feedstock Use	91	46	4,521	0	0	4,658	155
Other Oils for Petrochemical Feedstock Use	0	1	3,994	0	0	3,995	133
Special Naphthas	124	36	206	0	0	366	12
Lubricants	444	39	0	0	0	483	16
Waxes	27	5	13	0	3	48	2
Petroleum Coke	0	0	0	0	32	32	1
Asphalt and Road Oil	952	43	45	8	0	1,048	35
Miscellaneous Products	0	0	4	0	0	4	(s)
Total	85,370	53,546	178,941	6,783	32,356	356,996	11,900

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
October 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	46,925	36,764	164,780	6,169	23,414	278,052	8,969	
Natural Gas Liquids	1,164	4,437	1,189	533	134	7,457	241	
Pentanes Plus	0	48	1,039	153	0	1,240	40	
Liquefied Petroleum Gases	1,164	4,389	150	380	134	6,217	201	
Ethane	0	231	120	0	0	351	11	
Ethylene	0	10	0	0	0	10	(s)	
Propane	1,057	3,470	30	290	118	4,965	160	
Propylene	0	203	0	0	0	203	7	
Normal Butane	27	348	0	90	16	481	16	
Butylene	0	11	0	0	0	11	(s)	
Isobutane	80	116	0	0	0	196	6	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	6,763	1	5,346	0	2,886	14,996	484	
Other Hydrocarbons/Hydrogen/Oxygenates	119	1	0	0	2,555	2,675	86	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	119	1	0	0	2,555	2,675	86	
Fuel Ethanol	0	1	0	0	9	10	(s)	
MTBE	119	0	0	0	2,546	2,665	86	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,558	0	5,317	0	331	7,206	232	
Naphthas and Lighter	0	0	706	0	0	706	23	
Kerosene and Light Gas Oils	0	0	0	0	116	116	4	
Heavy Gas Oils	0	0	4,001	0	215	4,216	136	
Residuum	1,558	0	610	0	0	2,168	70	
Motor Gasoline Blending Components	5,086	0	29	0	0	5,115	165	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	30,191	592	11,488	262	6,962	49,495	1,597	
Finished Motor Gasoline	10,895	100	0	20	806	11,821	381	
Reformulated	5,621	0	0	0	3	5,624	181	
Oxygenated	0	0	0	0	0	0	0	
Other	5,274	100	0	20	803	6,197	200	
Finished Aviation Gasoline	0	1	0	2	50	53	2	
Jet Fuel	1,124	0	0	0	4,639	5,763	186	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,124	0	0	0	4,639	5,763	186	
Bonded Aircraft Fuel	128	0	0	0	2,520	2,648	85	
Other	996	0	0	0	2,119	3,115	100	
Kerosene	45	0	0	0	0	45	1	
Distillate Fuel Oil	6,221	263	274	240	1,026	8,024	259	
Bonded Ship Bunkers	0	0	0	2	52	54	2	
0.05 percent sulfur and under	0	0	0	2	52	54	2	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,221	263	274	238	974	7,970	257	
0.05 percent sulfur and under	3,154	201	176	220	839	4,590	148	
Greater than 0.05 percent sulfur	3,067	62	98	18	135	3,380	109	
Residual Fuel Oil	10,458	75	4,614	0	268	15,415	497	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	10,458	75	4,614	0	268	15,415	497	
Less than 0.31 percent sulfur	4,379	0	2,335	0	107	6,821	220	
0.31 to 1.00 percent sulfur	691	0	1,722	0	109	2,522	81	
Greater than 1.00 percent sulfur	5,388	75	557	0	52	6,072	196	
Naphtha for Petrochemical Feedstock Use	271	43	3,423	0	34	3,771	122	
Other Oils for Petrochemical Feedstock Use	0	1	3,130	0	0	3,131	101	
Special Naphthas	87	48	35	0	0	170	5	
Lubricants	410	53	0	0	0	463	15	
Waxes	33	8	0	0	34	75	2	
Petroleum Coke	0	0	0	0	52	52	2	
Asphalt and Road Oil	647	0	0	0	53	700	23	
Miscellaneous Products	0	0	12	0	0	12	(s)	
Total	85,043	41,794	182,803	6,964	33,396	350,000	11,290	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
November 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	47,834	41,446	153,896	4,465	19,746	267,387	8,913	
Natural Gas Liquids	1,739	4,169	1,737	633	167	8,445	282	
Pentanes Plus	0	27	1,587	143	0	1,757	59	
Liquefied Petroleum Gases	1,739	4,142	150	490	167	6,688	223	
Ethane	0	121	120	0	0	241	8	
Ethylene	0	12	0	0	0	12	(s)	
Propane	1,610	3,351	30	349	128	5,468	182	
Propylene	0	216	0	0	0	216	7	
Normal Butane	19	299	0	141	39	498	17	
Butylene	0	4	0	0	0	4	(s)	
Isobutane	110	139	0	0	0	249	8	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	6,715	0	4,930	0	3,286	14,931	498	
Other Hydrocarbons/Hydrogen/Oxygenates	545	0	0	0	2,795	3,340	111	
Other Hydrocarbons/Hydrogen	105	0	0	0	0	105	4	
Oxygenates	440	0	0	0	2,795	3,235	108	
Fuel Ethanol	0	0	0	0	11	11	(s)	
MTBE	440	0	0	0	2,784	3,224	107	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	1,415	0	4,597	0	455	6,467	216	
Naphthas and Lighter	251	0	694	0	0	945	32	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	385	0	3,732	0	82	4,199	140	
Residuum	779	0	171	0	373	1,323	44	
Motor Gasoline Blending Components	4,755	0	333	0	36	5,124	171	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	31,426	477	11,661	234	4,711	48,509	1,617	
Finished Motor Gasoline	13,607	27	0	33	458	14,125	471	
Reformulated	6,136	0	0	0	0	6,136	205	
Oxygenated	0	0	0	0	0	0	0	
Other	7,471	27	0	33	458	7,989	266	
Finished Aviation Gasoline	8	1	0	2	0	11	(s)	
Jet Fuel	1,655	0	0	0	3,192	4,847	162	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,655	0	0	0	3,192	4,847	162	
Bonded Aircraft Fuel	655	0	0	0	1,626	2,281	76	
Other	1,000	0	0	0	1,566	2,566	86	
Kerosene	53	0	0	0	0	53	2	
Distillate Fuel Oil	8,001	209	610	167	969	9,956	332	
Bonded Ship Bunkers	0	0	0	1	20	21	1	
0.05 percent sulfur and under	0	0	0	1	20	21	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	8,001	209	610	166	949	9,935	331	
0.05 percent sulfur and under	2,405	169	119	152	544	3,389	113	
Greater than 0.05 percent sulfur	5,596	40	491	14	405	6,546	218	
Residual Fuel Oil	6,919	115	3,170	0	22	10,226	341	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	6,919	115	3,170	0	22	10,226	341	
Less than 0.31 percent sulfur	1,355	0	1,111	0	0	2,466	82	
0.31 to 1.00 percent sulfur	2,651	0	1,707	0	0	4,358	145	
Greater than 1.00 percent sulfur	2,913	115	352	0	22	3,402	113	
Naphtha for Petrochemical Feedstock Use	181	46	4,783	0	0	5,010	167	
Other Oils for Petrochemical Feedstock Use	0	1	3,053	0	0	3,054	102	
Special Naphthas	68	43	14	0	0	125	4	
Lubricants	103	28	0	0	0	131	4	
Waxes	39	7	2	0	27	75	3	
Petroleum Coke	0	0	0	0	43	43	1	
Asphalt and Road Oil	792	0	29	32	0	853	28	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	87,714	46,092	172,224	5,332	27,910	339,272	11,309	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
December 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	46,850	45,991	165,662	5,546	22,065	286,114	9,229	
Natural Gas Liquids	2,559	5,149	1,527	829	281	10,345	334	
Pentanes Plus	0	50	1,377	130	0	1,557	50	
Liquefied Petroleum Gases	2,559	5,099	150	699	281	8,788	283	
Ethane	0	316	120	0	0	436	14	
Ethylene	0	11	0	0	0	11	(s)	
Propane	2,405	4,250	30	534	236	7,455	240	
Propylene	0	218	0	0	0	218	7	
Normal Butane	154	239	0	165	45	603	19	
Butylene	0	5	0	0	0	5	(s)	
Isobutane	0	60	0	0	0	60	2	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	10,042	0	7,984	0	2,503	20,529	662	
Other Hydrocarbons/Hydrogen/Oxygenates	537	0	43	0	1,113	1,693	55	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	537	0	43	0	1,113	1,693	55	
Fuel Ethanol	0	0	0	0	10	10	(s)	
MTBE	385	0	0	0	1,103	1,488	48	
Other Oxygenates ^c	152	0	43	0	0	195	6	
Unfinished Oils ^a	1,700	0	7,164	0	1,015	9,879	319	
Naphthas and Lighter	135	0	1,093	0	0	1,228	40	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	1,037	0	5,838	0	702	7,577	244	
Residuum	528	0	233	0	313	1,074	35	
Motor Gasoline Blending Components	7,805	0	777	0	375	8,957	289	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	40,929	574	9,587	351	5,224	56,665	1,828	
Finished Motor Gasoline	13,569	65	0	13	87	13,734	443	
Reformulated	6,803	0	0	0	0	6,803	219	
Oxygenated	0	0	0	0	0	0	0	
Other	6,766	65	0	13	87	6,931	224	
Finished Aviation Gasoline	0	1	0	3	0	4	(s)	
Jet Fuel	2,953	0	0	0	4,452	7,405	239	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,953	0	0	0	4,452	7,405	239	
Bonded Aircraft Fuel	1,132	0	0	0	3,199	4,331	140	
Other	1,821	0	0	0	1,253	3,074	99	
Kerosene	105	0	0	0	0	105	3	
Distillate Fuel Oil	12,717	190	305	251	398	13,861	447	
Bonded Ship Bunkers	0	0	0	1	0	1	(s)	
0.05 percent sulfur and under	0	0	0	1	0	1	(s)	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	12,717	190	305	250	398	13,860	447	
0.05 percent sulfur and under	2,821	134	0	225	286	3,466	112	
Greater than 0.05 percent sulfur	9,896	56	305	25	112	10,394	335	
Residual Fuel Oil	10,708	190	2,541	0	205	13,644	440	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	10,708	190	2,541	0	205	13,644	440	
Less than 0.31 percent sulfur	3,221	32	1,091	0	135	4,479	144	
0.31 to 1.00 percent sulfur	3,736	0	332	0	0	4,068	131	
Greater than 1.00 percent sulfur	3,751	158	1,118	0	70	5,097	164	
Naphtha for Petrochemical Feedstock Use	120	39	3,051	0	28	3,238	104	
Other Oils for Petrochemical Feedstock Use	0	1	3,503	0	0	3,504	113	
Special Naphthas	16	37	122	0	0	175	6	
Lubricants	603	45	39	0	0	687	22	
Waxes	16	6	21	0	0	43	1	
Petroleum Coke	0	0	0	0	29	29	1	
Asphalt and Road Oil	122	0	0	84	0	206	7	
Miscellaneous Products	0	0	5	0	25	30	1	
Total	100,380	51,714	184,760	6,726	30,073	373,653	12,053	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	60,815	354	1,540	1	1,185	646	129	2,118	207	0
Algeria	209	354	1,540	0	0	0	1	2,118	207	0
Iraq	7,879	0	0	0	0	0	0	0	0	0
Kuwait	6,767	0	0	0	0	646	0	0	0	0
Qatar	0	0	0	0	0	0	50	0	0	0
Saudi Arabia	45,960	0	0	1	1,185	0	78	0	0	0
Other OPEC	46,871	0	1,659	1,129	1,897	1,010	1,578	3,155	0	0
Indonesia	669	0	139	0	0	0	0	140	0	0
Nigeria	13,622	0	371	202	0	0	0	997	0	0
Venezuela	32,580	0	1,149	927	1,897	1,010	1,578	2,018	0	0
Non OPEC	135,012	9,417	6,312	7,427	7,552	2,113	5,039	5,155	110	332
Angola	7,647	68	0	0	0	0	0	0	0	0
Argentina	2,598	0	0	525	252	0	0	0	0	0
Australia	1,343	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,053	800	0	0	0	0	0	0
Brazil	0	0	0	151	876	0	0	684	0	78
Brunei	125	0	0	0	0	0	0	0	0	0
Canada	42,718	9,349	1	0	1,684	134	2,472	321	110	106
China, People's Republic of	0	0	0	222	0	0	0	0	0	0
Colombia	13,199	0	0	230	0	90	0	296	0	0
Congo (Brazzaville)	1,587	0	0	0	0	0	0	0	0	0
Ecuador	2,585	0	0	0	0	0	0	0	0	0
Egypt	0	0	202	0	0	0	0	0	0	0
France	0	0	126	297	0	0	0	0	0	0
Gabon	4,651	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	337	33	0	0	0	664	0	0
Guatemala	714	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	235	0	0	0
Italy	0	0	0	317	173	0	0	0	0	0
Japan	0	0	0	261	55	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	786	0	0	0	148
Malaysia	2,008	0	286	0	0	0	131	0	0	0
Mexico	39,239	0	0	786	0	0	0	0	0	0
Netherlands	0	0	0	45	206	0	0	0	0	0
Netherlands Antilles	0	0	1,936	0	0	276	0	314	0	0
Norway	8,121	0	763	0	347	0	0	0	0	0
Peru	416	0	80	0	0	0	308	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	457	0	0	0	0	441	0	0
Singapore	0	0	0	453	0	110	244	0	0	0
Spain	0	0	0	1,128	3	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Thailand	252	0	25	0	0	0	0	0	0	0
Trinidad and Tobago	2,197	0	0	230	0	0	0	0	0	0
United Kingdom	5,299	0	291	1,483	286	0	0	1,115	0	0
Virgin Islands, U.S.	0	0	543	0	3,670	717	1,649	1,320	0	0
Other	313	0	212	466	0	0	0	0	0	0
Total	242,698	9,771	9,511	8,557	10,634	3,769	6,746	10,428	317	332
Persian Gulf^e	60,606	0	0	1	1,185	646	128	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,699	0	0	1,235	10,114	70,929	1,962	326	2,288
Algeria	0	2,699	0	0	311	7,230	7,439	7	233	240
Iraq	0	0	0	0	0	0	7,879	254	0	254
Kuwait	0	0	0	0	0	646	7,413	218	21	239
Qatar	0	0	0	0	315	365	365	0	12	12
Saudi Arabia	0	0	0	0	609	1,873	47,833	1,483	60	1,543
Other OPEC	240	149	0	394	231	11,442	58,313	1,512	369	1,881
Indonesia	0	0	0	0	0	279	948	22	9	31
Nigeria	0	0	0	0	0	1,570	15,192	439	51	490
Venezuela	240	149	0	394	231	9,593	42,173	1,051	309	1,360
Non OPEC	2,302	2,452	407	109	1,353	50,080	185,092	4,355	1,615	5,971
Angola	0	0	0	0	0	68	7,715	247	2	249
Argentina	0	0	0	0	0	777	3,375	84	25	109
Australia	0	0	0	0	0	0	1,343	43	0	43
Belgium	0	0	0	0	0	1,853	1,853	0	60	60
Brazil	0	0	0	0	42	1,831	1,831	0	59	59
Brunei	0	0	0	0	0	0	125	4	0	4
Canada	74	2	139	2	815	15,209	57,927	1,378	491	1,869
China, People's Republic of	0	0	0	0	0	222	222	0	7	7
Colombia	0	194	0	0	0	810	14,009	426	26	452
Congo (Brazzaville)	0	0	0	0	0	0	1,587	51	0	51
Ecuador	0	0	0	0	0	0	2,585	83	0	83
Egypt	0	0	0	0	0	202	202	0	7	7
France	0	0	12	0	124	559	559	0	18	18
Gabon	0	0	0	0	0	0	4,651	150	0	150
Germany, FR	0	0	0	0	0	1,034	1,034	0	33	33
Guatemala	0	0	0	0	0	0	714	23	0	23
Ireland	0	0	0	0	0	235	235	0	8	8
Italy	0	0	0	0	0	490	490	0	16	16
Japan	0	0	0	0	2	318	318	0	10	10
Korea, Republic of	74	0	0	0	49	1,057	1,057	0	34	34
Malaysia	0	0	0	0	172	589	2,597	65	19	84
Mexico	782	618	0	107	5	2,298	41,537	1,266	74	1,340
Netherlands	0	0	0	0	133	384	384	0	12	12
Netherlands Antilles	883	0	0	0	0	3,409	3,409	0	110	110
Norway	0	507	0	0	0	1,617	9,738	262	52	314
Peru	0	0	0	0	0	388	804	13	13	26
Puerto Rico	178	0	256	0	0	434	434	0	14	14
Russia	0	0	0	0	0	898	898	0	29	29
Singapore	0	565	0	0	0	1,372	1,372	0	44	44
Spain	13	0	0	0	0	1,144	1,144	0	37	37
Sweden	97	0	0	0	0	97	97	0	3	3
Thailand	0	0	0	0	0	25	277	8	1	9
Trinidad and Tobago	0	320	0	0	0	550	2,747	71	18	89
United Kingdom	0	0	0	0	0	3,175	8,474	171	102	273
Virgin Islands, U.S.	0	0	0	0	0	7,899	7,899	0	255	255
Other	201	246	0	0	11	1,136	1,449	10	37	47
Total	2,542	5,300	407	503	2,819	71,636	314,334	7,829	2,311	10,140
Persian Gulf^e	0	0	0	0	924	2,884	63,490	1,955	93	2,048

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	66,606	706	1,530	0	0	266	1,473	1,240	60	0
Algeria	0	706	923	0	0	0	1,059	1,240	60	0
Iraq	21,757	0	0	0	0	0	0	0	0	0
Kuwait	7,653	0	102	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	56	0	0	0
Saudi Arabia	36,672	0	294	0	0	266	358	0	0	0
United Arab Emirates	524	0	211	0	0	0	0	0	0	0
Other OPEC	54,022	84	2,139	1,720	1,031	1,436	2,093	1,900	0	0
Indonesia	820	0	0	0	0	0	0	109	0	0
Nigeria	18,453	0	224	0	0	0	0	367	0	0
Venezuela	34,749	84	1,915	1,720	1,031	1,436	2,093	1,424	0	0
Non OPEC	120,608	7,346	6,244	5,217	10,863	3,318	11,214	6,030	80	345
Angola	5,134	0	0	0	0	0	0	0	0	0
Argentina	2,497	0	267	0	386	0	0	272	0	0
Australia	1,446	0	0	241	0	0	0	0	0	0
Belgium	0	0	58	971	0	0	244	0	0	0
Brazil	0	0	0	38	491	0	0	0	0	69
Brunei	2,184	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	322	0	0
Canada	39,158	7,145	254	0	3,187	0	3,222	954	80	173
China, People's Republic of	599	0	0	0	0	0	0	0	0	0
Colombia	9,718	0	0	0	0	148	151	290	0	0
Congo (Brazzaville)	1,225	118	0	0	0	0	0	597	0	0
Ecuador	2,954	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	386	496	0	0	0	251	0	0
Gabon	4,491	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	711	0	260	0	286	0	0	0
Greece	0	0	0	0	0	0	249	0	0	0
Guatemala	464	0	0	0	0	0	0	0	0	0
Ireland	0	0	287	0	0	0	0	0	0	0
Italy	0	0	136	426	638	206	0	0	0	0
Japan	0	0	0	0	25	300	43	0	0	0
Korea, Republic of	0	0	0	106	160	218	0	0	0	0
Malaysia	1,038	0	125	0	0	0	337	0	0	0
Mexico	33,337	0	311	382	0	460	0	322	0	0
Netherlands	0	0	104	352	225	0	638	0	0	0
Netherlands Antilles	0	0	600	0	0	221	250	366	0	0
Norway	9,516	0	443	0	400	0	0	0	0	0
Peru	391	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	287	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	441	0	0	0	2,622	299	0	0
Singapore	0	0	93	0	2	290	0	0	0	0
Spain	0	0	89	700	157	0	0	0	0	0
Sweden	0	83	344	0	91	0	462	331	0	0
Trinidad and Tobago	1,521	0	0	0	230	0	0	0	0	0
Turkey	0	0	414	0	0	0	0	0	0	0
United Kingdom	4,312	0	292	823	524	0	651	375	0	0
Virgin Islands, U.S.	0	0	51	0	3,661	1,475	2,059	1,464	0	103
Other	623	0	838	682	139	0	0	187	0	0
Total	241,236	8,136	9,913	6,937	11,894	5,020	14,780	9,170	140	345
Persian Gulf^e	66,606	0	607	0	0	266	414	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,436	0	0	614	9,325	75,931	2,297	322	2,618
Algeria	0	3,436	0	0	0	7,424	7,424	0	256	256
Iraq	0	0	0	0	0	0	21,757	750	0	750
Kuwait	0	0	0	0	0	102	7,755	264	4	267
Qatar	0	0	0	0	0	56	56	0	2	2
Saudi Arabia	0	0	0	0	614	1,532	38,204	1,265	53	1,317
United Arab Emirates	0	0	0	0	0	211	735	18	7	25
Other OPEC	490	576	0	359	523	12,351	66,373	1,863	426	2,289
Indonesia	0	0	0	0	0	109	929	28	4	32
Nigeria	0	0	0	0	0	591	19,044	636	20	657
Venezuela	490	576	0	359	523	11,651	46,400	1,198	402	1,600
Non OPEC	2,696	1,360	308	343	797	56,161	176,769	4,159	1,937	6,095
Angola	0	269	0	0	0	269	5,403	177	9	186
Argentina	0	0	0	0	0	925	3,422	86	32	118
Australia	0	0	0	0	0	241	1,687	50	8	58
Belgium	0	0	0	0	0	1,273	1,273	0	44	44
Brazil	0	0	0	0	1	599	599	0	21	21
Brunei	0	0	0	0	0	0	2,184	75	0	75
Cameroon	0	0	0	0	0	322	322	0	11	11
Canada	143	1	104	273	536	16,072	55,230	1,350	554	1,904
China, People's Republic of	0	0	0	0	27	27	626	21	1	22
Colombia	0	0	0	0	0	589	10,307	335	20	355
Congo (Brazzaville)	0	0	0	0	0	715	1,940	42	25	67
Ecuador	0	0	0	0	0	0	2,954	102	0	102
Egypt	238	0	0	0	0	238	238	0	8	8
France	0	0	0	0	0	1,133	1,133	0	39	39
Gabon	0	0	0	0	0	0	4,491	155	0	155
Germany, FR	0	0	0	0	0	1,257	1,257	0	43	43
Greece	0	0	0	0	0	249	249	0	9	9
Guatemala	0	0	0	0	0	0	464	16	0	16
Ireland	0	0	0	0	0	287	287	0	10	10
Italy	0	0	0	0	0	1,406	1,406	0	48	48
Japan	0	0	0	0	8	376	376	0	13	13
Korea, Republic of	0	0	0	0	0	484	484	0	17	17
Malaysia	0	349	0	0	212	1,023	2,061	36	35	71
Mexico	1,070	0	0	0	3	2,548	35,885	1,150	88	1,237
Netherlands	0	0	0	0	0	1,319	1,319	0	45	45
Netherlands Antilles	317	0	0	0	0	1,754	1,754	0	60	60
Norway	268	422	0	0	0	1,533	11,049	328	53	381
Peru	0	0	0	0	0	0	391	13	0	13
Portugal	0	0	0	0	0	287	287	0	10	10
Puerto Rico	227	0	204	0	0	431	431	0	15	15
Russia	123	0	0	0	0	3,485	3,485	0	120	120
Singapore	0	0	0	0	0	385	385	0	13	13
Spain	0	0	0	70	0	1,016	1,016	0	35	35
Sweden	0	0	0	0	0	1,311	1,311	0	45	45
Trinidad and Tobago	0	319	0	0	0	549	2,070	52	19	71
Turkey	0	0	0	0	0	414	414	0	14	14
United Kingdom	0	0	0	0	0	2,665	6,977	149	92	241
Virgin Islands, U.S.	60	0	0	0	0	8,873	8,873	0	306	306
Other	250	0	0	0	10	2,106	2,729	21	73	94
Total	3,186	5,372	308	702	1,934	77,837	319,073	8,318	2,684	11,003
Persian Gulf^e	0	0	0	0	614	1,901	68,507	2,297	66	2,362

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	65,718	354	1,457	0	0	0	126	1,157	0	0
Algeria	0	354	1,457	0	0	0	126	1,157	0	0
Iraq	14,506	0	0	0	0	0	0	0	0	0
Kuwait	5,030	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	46,182	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	70,045	108	1,291	1,011	2,158	1,122	2,907	2,259	0	0
Indonesia	1,397	0	0	0	0	0	0	0	0	0
Nigeria	31,168	0	222	0	0	0	0	799	0	0
Venezuela	37,480	108	1,069	1,011	2,158	1,122	2,907	1,460	0	0
Non OPEC	136,740	5,443	5,548	6,658	10,335	2,589	5,027	4,919	35	314
Angola	9,561	0	120	0	0	0	0	0	0	0
Argentina	104	0	0	295	116	0	0	72	0	0
Australia	1,356	0	0	0	0	0	0	0	0	0
Belgium	0	0	540	608	0	0	85	199	0	0
Brazil	0	0	0	0	211	0	0	0	0	84
Brunei	836	0	0	0	0	0	0	0	0	0
Cameroon	383	0	0	0	0	0	0	0	0	0
Canada	39,100	5,443	246	234	2,868	5	2,278	440	35	209
China, People's Republic of	1,159	0	0	252	1,366	0	0	0	0	0
Colombia	14,275	0	0	0	0	95	0	0	0	0
Congo (Brazzaville)	1,694	0	0	0	0	0	0	0	0	0
Ecuador	3,777	0	0	0	0	0	0	0	0	0
Egypt	551	0	52	0	0	0	0	0	0	0
France	0	0	381	432	0	0	0	152	0	0
Gabon	3,961	0	251	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	263	0	315	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
India	0	0	89	405	0	0	0	0	0	0
Italy	0	0	0	165	0	0	0	478	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	42	133	124	0	0	0	0
Malaysia	480	0	418	0	0	0	0	0	0	0
Mexico	39,868	0	32	0	0	0	0	1,315	0	0
Netherlands	0	0	169	519	357	0	0	0	0	0
Netherlands Antilles	0	0	790	0	0	17	0	155	0	0
Norway	9,464	0	465	0	256	0	36	0	0	0
Peru	362	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	526	0	512	101	0	0	813	0	0	0
Singapore	0	0	89	0	155	408	0	0	0	0
Spain	0	0	0	283	286	0	0	99	0	0
Sweden	0	0	344	250	231	0	329	323	0	0
Thailand	219	0	0	0	0	460	0	0	0	0
Trinidad and Tobago	1,132	0	0	0	0	0	0	490	0	0
Turkey	0	0	64	0	0	0	0	0	0	0
United Kingdom	7,429	0	353	357	469	0	25	116	0	0
Virgin Islands, U.S.	0	0	346	0	3,524	910	1,146	1,018	0	0
Other	503	0	287	2,715	100	270	0	62	0	21
Total	272,503	5,905	8,296	7,669	12,493	3,711	8,060	8,335	35	314
Persian Gulf^e	65,718	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	737	2,530	0	0	2,430	8,791	74,509	2,120	284	2,404
Algeria	0	2,002	0	0	1,082	6,178	6,178	0	199	199
Iraq	0	0	0	0	0	0	14,506	468	0	468
Kuwait	0	0	0	0	0	0	5,030	162	0	162
Qatar	0	0	0	0	274	274	274	0	9	9
Saudi Arabia	737	0	0	0	1,074	1,811	47,993	1,490	58	1,548
United Arab Emirates	0	528	0	0	0	528	528	0	17	17
Other OPEC	238	0	0	743	296	12,133	82,178	2,260	391	2,651
Indonesia	0	0	0	0	0	0	1,397	45	0	45
Nigeria	0	0	0	0	0	1,021	32,189	1,005	33	1,038
Venezuela	238	0	0	743	296	11,112	48,592	1,209	358	1,567
Non OPEC	5,079	1,573	325	288	1,042	49,175	185,915	4,411	1,586	5,997
Angola	0	0	0	0	0	120	9,681	308	4	312
Argentina	0	0	0	0	0	483	587	3	16	19
Australia	0	0	0	0	0	0	1,356	44	0	44
Belgium	0	0	0	0	0	1,432	1,432	0	46	46
Brazil	0	0	0	0	8	303	303	0	10	10
Brunei	0	0	0	0	0	0	836	27	0	27
Cameroon	0	0	0	0	0	0	383	12	0	12
Canada	41	1	137	157	654	12,748	51,848	1,261	411	1,673
China, People's Republic of	0	0	0	0	48	1,666	2,825	37	54	91
Colombia	0	0	0	0	0	95	14,370	460	3	464
Congo (Brazzaville)	0	0	0	0	0	0	1,694	55	0	55
Ecuador	0	0	0	0	0	0	3,777	122	0	122
Egypt	0	0	0	0	0	52	603	18	2	19
France	145	232	10	0	125	1,477	1,477	0	48	48
Gabon	0	0	0	0	0	251	4,212	128	8	136
Germany, FR	0	0	0	0	1	579	579	0	19	19
Greece	247	0	0	0	0	247	247	0	8	8
India	708	0	0	0	0	1,202	1,202	0	39	39
Italy	268	0	0	0	0	911	911	0	29	29
Japan	5	0	0	0	2	307	307	0	10	10
Korea, Republic of	0	141	0	0	0	440	440	0	14	14
Malaysia	0	0	0	0	169	587	1,067	15	19	34
Mexico	1,498	0	0	131	5	2,981	42,849	1,286	96	1,382
Netherlands	175	0	0	0	0	1,220	1,220	0	39	39
Netherlands Antilles	889	435	0	0	0	2,286	2,286	0	74	74
Norway	0	503	0	0	0	1,260	10,724	305	41	346
Peru	0	0	0	0	0	0	362	12	0	12
Puerto Rico	232	0	178	0	0	410	410	0	13	13
Russia	0	0	0	0	0	1,426	1,952	17	46	63
Singapore	0	0	0	0	0	652	652	0	21	21
Spain	32	0	0	0	0	700	700	0	23	23
Sweden	0	0	0	0	0	1,477	1,477	0	48	48
Thailand	0	0	0	0	0	460	679	7	15	22
Trinidad and Tobago	245	0	0	0	0	735	1,867	37	24	60
Turkey	0	0	0	0	0	64	64	0	2	2
United Kingdom	0	0	0	0	15	1,335	8,764	240	43	283
Virgin Islands, U.S.	52	0	0	0	0	6,996	6,996	0	226	226
Other	542	261	0	0	15	4,273	4,776	16	138	154
Total	6,054	4,103	325	1,031	3,768	70,099	342,602	8,790	2,261	11,052
Persian Gulf^e	737	528	0	0	1,348	2,613	68,331	2,120	84	2,204

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	70,686	0	591	34	136	518	0	1,398	0	0
Algeria	2	0	591	0	0	0	0	1,398	0	0
Iraq	19,705	0	0	0	0	0	0	0	0	0
Kuwait	7,415	0	0	0	0	518	0	0	0	0
Qatar	0	0	0	16	30	0	0	0	0	0
Saudi Arabia	43,564	0	0	18	106	0	0	0	0	0
Other OPEC	65,292	106	1,956	1,186	2,075	1,136	1,430	1,547	0	249
Indonesia	2,105	0	413	0	11	0	0	187	0	0
Nigeria	27,918	0	0	0	0	0	0	307	0	0
Venezuela	35,269	106	1,543	1,186	2,064	1,136	1,430	1,053	0	249
Non OPEC	144,250	4,960	5,005	5,054	11,958	2,156	5,602	5,052	16	384
Angola	10,043	0	394	0	0	0	0	0	0	0
Argentina	1,557	0	0	249	129	0	0	0	0	0
Australia	2,095	0	0	0	0	0	0	0	0	0
Belgium	0	0	330	0	46	0	0	0	0	0
Brazil	0	0	0	0	904	0	0	386	0	219
Brunei	660	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	241	0	0	0	0	0	0
Canada	39,684	4,717	103	124	2,720	38	2,754	785	16	165
China, People's Republic of	528	0	0	454	836	0	0	0	0	0
Colombia	11,090	0	0	442	0	0	0	335	0	0
Congo (Brazzaville)	2,611	0	0	0	0	0	0	0	0	0
Ecuador	3,416	0	0	0	0	0	0	0	0	0
France	0	0	43	0	562	0	0	0	0	0
Gabon	5,171	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	260	0	0	0	0	0
Guatemala	718	0	0	0	0	0	0	0	0	0
India	0	0	0	17	260	0	0	0	0	0
Italy	0	0	106	10	486	0	0	0	0	0
Japan	0	0	0	0	0	303	0	0	0	0
Korea, Republic of	0	0	92	30	0	545	0	0	0	0
Malaysia	763	0	238	0	17	0	0	0	0	0
Mexico	40,765	0	32	0	0	0	0	807	0	0
Netherlands	0	0	0	259	302	0	0	0	0	0
Netherlands Antilles	0	0	329	0	0	263	0	323	0	0
Norway	10,444	0	704	0	266	0	0	0	0	0
Peru	325	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	761	0	0	304	0	0	528	355	0	0
Singapore	0	0	143	0	0	39	0	0	0	0
Spain	0	0	0	549	8	0	0	0	0	0
Sweden	0	0	1,541	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	113	0	0	0	0
Trinidad and Tobago	2,110	0	0	0	135	0	0	101	0	0
Tunisia	0	0	0	0	0	0	0	344	0	0
Turkey	0	0	278	0	0	0	0	0	0	0
United Kingdom	10,433	243	0	1,965	138	0	0	435	0	0
Virgin Islands, U.S.	0	0	378	0	4,573	855	2,195	1,181	0	0
Other	1,076	0	294	410	316	0	125	0	0	0
Total	280,228	5,066	7,552	6,274	14,169	3,810	7,032	7,997	16	633
Persian Gulf^e	70,684	0	0	34	136	518	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,302	0	0	1,176	7,155	77,841	2,356	239	2,595
Algeria	0	3,302	0	0	546	5,837	5,839	(s)	195	195
Iraq	0	0	0	0	0	0	19,705	657	0	657
Kuwait	0	0	0	0	0	518	7,933	247	17	264
Qatar	0	0	0	0	336	382	382	0	13	13
Saudi Arabia	0	0	0	0	294	418	43,982	1,452	14	1,466
Other OPEC	990	376	0	457	486	11,994	77,286	2,176	400	2,576
Indonesia	0	0	0	0	0	611	2,716	70	20	91
Nigeria	227	0	0	0	0	534	28,452	931	18	948
Venezuela	763	376	0	457	486	10,849	46,118	1,176	362	1,537
Non OPEC	1,679	3,854	434	315	892	47,361	191,611	4,808	1,579	6,387
Angola	0	0	0	0	0	394	10,437	335	13	348
Argentina	23	0	0	0	0	401	1,958	52	13	65
Australia	0	812	0	0	0	812	2,907	70	27	97
Belgium	0	0	0	0	0	376	376	0	13	13
Brazil	0	0	0	0	210	1,719	1,719	0	57	57
Brunei	0	0	0	0	0	0	660	22	0	22
Cameroon	0	0	0	0	0	241	241	0	8	8
Canada	107	261	152	245	639	12,826	52,510	1,323	428	1,750
China, People's Republic of	0	0	0	0	18	1,308	1,836	18	44	61
Colombia	100	100	0	0	0	977	12,067	370	33	402
Congo (Brazzaville)	0	0	0	0	0	0	2,611	87	0	87
Ecuador	0	0	0	0	0	0	3,416	114	0	114
France	0	0	0	0	0	605	605	0	20	20
Gabon	0	0	0	0	0	0	5,171	172	0	172
Germany, FR	0	0	0	0	0	260	260	0	9	9
Guatemala	0	0	0	0	0	0	718	24	0	24
India	0	0	0	0	0	277	277	0	9	9
Italy	0	0	0	0	0	602	602	0	20	20
Japan	0	0	0	0	9	312	312	0	10	10
Korea, Republic of	0	560	10	0	0	1,237	1,237	0	41	41
Malaysia	0	0	0	0	0	255	1,018	25	9	34
Mexico	836	0	0	70	5	1,750	42,515	1,359	58	1,417
Netherlands	70	0	0	0	0	631	631	0	21	21
Netherlands Antilles	0	314	0	0	0	1,229	1,229	0	41	41
Norway	0	483	0	0	0	1,453	11,897	348	48	397
Peru	0	0	0	0	0	0	325	11	0	11
Puerto Rico	137	0	272	0	0	409	409	0	14	14
Russia	0	533	0	0	0	1,720	2,481	25	57	83
Singapore	0	0	0	0	0	182	182	0	6	6
Spain	0	379	0	0	0	936	936	0	31	31
Sweden	0	0	0	0	0	1,541	1,541	0	51	51
Thailand	0	0	0	0	0	113	113	0	4	4
Trinidad and Tobago	299	231	0	0	0	766	2,876	70	26	96
Tunisia	0	0	0	0	0	344	344	0	11	11
Turkey	0	0	0	0	0	278	278	0	9	9
United Kingdom	107	0	0	0	0	2,888	13,321	348	96	444
Virgin Islands, U.S.	0	181	0	0	0	9,363	9,363	0	312	312
Other	0	0	0	0	11	1,156	2,232	36	39	74
Total	2,669	7,532	434	772	2,554	66,510	346,738	9,341	2,217	11,558
Persian Gulf^e	0	0	0	0	630	1,318	72,002	2,356	44	2,400

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	65,570	563	974	218	0	125	0	2,484	0	0
Algeria	0	563	487	0	0	0	0	2,484	0	0
Iraq	13,593	0	0	0	0	0	0	0	0	0
Kuwait	5,155	0	0	0	0	125	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	46,822	0	0	218	0	0	0	0	0	0
United Arab Emirates	0	0	487	0	0	0	0	0	0	0
Other OPEC	63,078	0	1,620	403	2,538	1,078	2,169	1,662	0	89
Indonesia	942	0	38	0	0	0	0	105	0	0
Nigeria	27,967	0	0	0	0	0	0	331	0	0
Venezuela	34,169	0	1,582	403	2,538	1,078	2,169	1,226	0	89
Non OPEC	152,973	4,299	6,508	6,825	11,133	3,248	7,632	4,058	10	326
Angola	11,340	0	0	0	0	0	0	377	0	0
Argentina	1,010	0	0	0	353	0	0	0	0	0
Australia	2,022	0	0	80	0	143	0	0	0	0
Belgium	0	0	932	0	26	0	0	0	0	0
Brazil	0	0	0	313	559	0	0	0	0	110
Brunei	292	0	0	0	0	0	0	0	0	0
Cameroon	400	0	0	0	0	0	0	0	0	0
Canada	46,126	4,269	1	0	2,730	3	4,114	481	10	117
China, People's Republic of	853	0	0	202	129	0	0	0	0	0
Colombia	10,485	0	0	230	0	0	0	0	0	0
Congo (Brazzaville)	514	0	0	0	0	0	0	0	0	0
Congo (Kinshasa) ^d	699	0	0	0	0	0	0	0	0	0
Denmark	626	0	0	0	0	0	0	0	0	0
Ecuador	2,811	0	0	0	0	0	0	0	0	0
France	0	0	239	349	735	0	0	179	0	0
Gabon	4,818	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	360	387	0	0	0	0	0	0
Guatemala	1,315	0	0	0	0	0	0	0	0	0
Ireland	0	0	280	0	0	0	0	0	0	0
Italy	0	0	198	0	0	0	166	0	0	28
Ivory Coast	0	0	155	0	0	0	0	0	0	0
Japan	0	0	0	0	0	99	0	0	0	0
Korea, Republic of	0	0	0	108	0	1,645	0	0	0	0
Malaysia	618	0	201	0	0	0	0	0	0	0
Mexico	40,746	0	43	405	0	0	0	326	0	0
Netherlands	0	0	0	150	3	0	0	98	0	0
Netherlands Antilles	0	0	1,109	0	558	125	383	0	0	0
Norway	9,144	0	385	0	0	0	0	0	0	0
Oman	782	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	400	0	250	75	0	0	634	0	0	0
Singapore	0	0	100	0	0	0	0	0	0	0
Spain	0	30	0	228	0	0	0	0	0	0
Thailand	209	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,570	0	0	0	220	221	0	380	0	0
Turkey	0	0	512	0	0	0	0	0	0	0
United Kingdom	13,922	0	285	753	1,799	0	0	527	0	0
Virgin Islands, U.S.	0	0	350	889	3,729	1,012	2,335	1,142	0	71
Yemen	2,271	0	0	0	0	0	0	0	0	0
Other	0	0	1,108	2,656	292	0	0	548	0	0
Total	281,621	4,862	9,102	7,446	13,671	4,451	9,801	8,204	10	415
Persian Gulf^e	65,570	0	487	218	0	125	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,728	0	0	4,473	11,565	77,135	2,115	373	2,488
Algeria	0	2,728	0	0	2,121	8,383	8,383	0	270	270
Iraq	0	0	0	0	0	0	13,593	438	0	438
Kuwait	0	0	0	0	0	125	5,280	166	4	170
Qatar	0	0	0	0	286	286	286	0	9	9
Saudi Arabia	0	0	0	0	1,514	1,732	48,554	1,510	56	1,566
United Arab Emirates	0	0	0	0	552	1,039	1,039	0	34	34
Other OPEC	469	365	0	688	727	11,808	74,886	2,035	381	2,416
Indonesia	0	0	0	0	0	143	1,085	30	5	35
Nigeria	0	0	0	0	0	331	28,298	902	11	913
Venezuela	469	365	0	688	727	11,334	45,503	1,102	366	1,468
Non OPEC	1,537	1,429	484	323	1,073	48,885	201,858	4,935	1,577	6,512
Angola	0	0	0	0	0	377	11,717	366	12	378
Argentina	0	0	0	0	0	353	1,363	33	11	44
Australia	0	663	0	0	0	886	2,908	65	29	94
Belgium	0	0	0	0	0	958	958	0	31	31
Brazil	0	0	0	0	31	1,013	1,013	0	33	33
Brunei	0	0	0	0	0	0	292	9	0	9
Cameroon	0	0	0	0	0	0	400	13	0	13
Canada	142	0	147	270	713	12,997	59,123	1,488	419	1,907
China, People's Republic of	0	0	0	0	13	344	1,197	28	11	39
Colombia	0	0	0	0	0	230	10,715	338	7	346
Congo (Brazzaville)	0	0	0	0	0	0	514	17	0	17
Congo (Kinshasa) ^d	0	0	0	0	0	0	699	23	0	23
Denmark	0	0	0	0	0	0	626	20	0	20
Ecuador	0	0	0	0	0	0	2,811	91	0	91
France	0	161	8	0	0	1,671	1,671	0	54	54
Gabon	0	0	0	0	0	0	4,818	155	0	155
Germany, FR	0	0	0	0	0	747	747	0	24	24
Guatemala	0	0	0	0	0	0	1,315	42	0	42
Ireland	0	0	0	0	0	280	280	0	9	9
Italy	0	0	0	0	0	392	392	0	13	13
Ivory Coast	0	187	0	0	0	342	342	0	11	11
Japan	6	0	0	0	8	113	113	0	4	4
Korea, Republic of	0	418	24	0	0	2,195	2,195	0	71	71
Malaysia	0	0	0	0	278	479	1,097	20	15	35
Mexico	635	0	0	53	5	1,467	42,213	1,314	47	1,362
Netherlands	237	0	0	0	0	488	488	0	16	16
Netherlands Antilles	159	0	0	0	0	2,334	2,334	0	75	75
Norway	0	0	0	0	0	385	9,529	295	12	307
Oman	0	0	0	0	0	0	782	25	0	25
Puerto Rico	313	0	305	0	0	618	618	0	20	20
Russia	0	0	0	0	0	959	1,359	13	31	44
Singapore	0	0	0	0	0	100	100	0	3	3
Spain	0	0	0	0	0	258	258	0	8	8
Thailand	0	0	0	0	0	0	209	7	0	7
Trinidad and Tobago	0	0	0	0	0	821	2,391	51	26	77
Turkey	0	0	0	0	0	512	512	0	17	17
United Kingdom	45	0	0	0	15	3,424	17,346	449	110	560
Virgin Islands, U.S.	0	0	0	0	0	9,528	9,528	0	307	307
Yemen	0	0	0	0	0	0	2,271	73	0	73
Other	0	0	0	0	10	4,614	4,614	0	149	149
Total	2,006	4,522	484	1,011	6,273	72,258	353,879	9,085	2,331	11,415
Persian Gulf ^e	0	0	0	0	2,352	3,182	68,752	2,115	103	2,218

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	74,276	1,377	1,568	609	4	616	0	1,406	0	66
Algeria	0	888	1,568	0	0	0	0	1,406	0	66
Iraq	24,912	0	0	0	0	0	0	0	0	0
Kuwait	6,293	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	43,071	489	0	609	4	616	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	71,564	372	1,347	556	2,222	711	1,101	2,493	0	249
Indonesia	1,270	0	0	0	0	0	0	97	0	0
Nigeria	34,094	372	0	0	0	0	0	970	0	0
Venezuela	36,200	0	1,347	556	2,222	711	1,101	1,426	0	249
Non OPEC	140,160	4,506	7,174	6,630	11,295	4,483	6,650	7,813	9	183
Angola	10,759	0	398	0	0	0	0	124	0	0
Argentina	2,054	0	0	656	471	0	0	87	0	0
Australia	1,680	0	0	0	0	0	0	0	0	0
Belgium	0	0	907	3	5	0	0	104	0	0
Brazil	567	0	0	576	1,469	0	0	328	0	79
Brunei	1,111	0	0	0	0	0	0	0	0	0
Canada	42,898	4,378	29	0	2,852	3	2,179	1,025	9	76
China, People's Republic of	1,631	0	0	0	0	0	0	0	0	0
Colombia	7,959	0	0	217	0	0	0	308	0	0
Congo (Brazzaville)	966	0	0	0	0	0	0	528	0	0
Congo (Kinshasa) ^d	325	0	0	0	0	0	0	0	0	0
Denmark	629	0	0	0	0	0	0	0	0	0
Ecuador	2,878	0	0	198	0	0	0	0	0	0
Egypt	0	0	180	0	0	0	0	0	0	0
France	0	0	32	428	17	0	0	0	0	0
Gabon	2,625	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	277	257	130	0	0	0	0	0
Guatemala	439	0	0	0	0	0	0	0	0	0
Italy	0	0	285	291	252	0	0	0	0	28
Japan	0	0	0	0	0	1,208	0	0	0	0
Korea, Republic of	0	0	0	0	0	1,808	0	0	0	0
Malaysia	410	0	130	0	0	86	243	0	0	0
Mexico	42,917	0	847	270	0	240	0	0	0	0
Netherlands	0	0	53	164	129	0	0	780	0	0
Netherlands Antilles	0	0	969	0	0	0	212	803	0	0
Norway	7,212	0	321	14	305	0	0	367	0	0
Peru	0	0	0	0	0	0	0	200	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	189	1,130	0	0	737	0	0	0
Singapore	0	0	414	0	0	25	0	0	0	0
Spain	0	0	398	266	0	0	0	0	0	0
Sweden	266	0	0	11	22	0	322	0	0	0
Trinidad and Tobago	1,573	0	0	239	242	0	0	935	0	0
Turkey	0	0	64	0	0	0	0	0	0	0
United Kingdom	8,457	128	0	997	36	0	0	852	0	0
Virgin Islands, U.S.	0	0	363	0	5,244	1,113	2,957	993	0	0
Yemen	2,557	0	0	0	0	0	0	0	0	0
Other	247	0	1,318	913	121	0	0	379	0	0
Total	286,000	6,255	10,089	7,795	13,521	5,810	7,751	11,712	9	498
Persian Gulf^e	74,276	489	0	609	4	616	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,641	0	0	1,671	9,958	84,234	2,476	332	2,808
Algeria	0	2,199	0	0	525	6,652	6,652	0	222	222
Iraq	0	0	0	0	0	0	24,912	830	0	830
Kuwait	0	0	0	0	0	0	6,293	210	0	210
Qatar	0	0	0	0	297	297	297	0	10	10
Saudi Arabia	0	0	0	0	576	2,294	45,365	1,436	76	1,512
United Arab Emirates	0	442	0	0	273	715	715	0	24	24
Other OPEC	709	0	0	771	416	10,947	82,511	2,385	365	2,750
Indonesia	0	0	0	0	0	97	1,367	42	3	46
Nigeria	230	0	0	0	0	1,572	35,666	1,136	52	1,189
Venezuela	479	0	0	771	416	9,278	45,478	1,207	309	1,516
Non OPEC	1,607	1,171	517	598	1,419	54,055	194,215	4,672	1,802	6,474
Angola	0	0	0	0	0	522	11,281	359	17	376
Argentina	0	0	0	0	0	1,214	3,268	68	40	109
Australia	0	0	0	0	0	0	1,680	56	0	56
Belgium	0	0	0	0	0	1,019	1,019	0	34	34
Brazil	0	0	0	0	49	2,501	3,068	19	83	102
Brunei	0	0	0	0	0	0	1,111	37	0	37
Canada	78	1	148	301	915	11,994	54,892	1,430	400	1,830
China, People's Republic of	0	0	0	0	28	28	1,659	54	1	55
Colombia	0	0	0	0	0	525	8,484	265	18	283
Congo (Brazzaville)	0	0	0	0	0	528	1,494	32	18	50
Congo (Kinshasa) ^d	0	0	0	0	0	0	325	11	0	11
Denmark	0	0	0	0	0	0	629	21	0	21
Ecuador	0	0	0	0	94	292	3,170	96	10	106
Egypt	0	0	0	0	0	180	180	0	6	6
France	26	152	0	0	0	655	655	0	22	22
Gabon	0	0	0	0	0	0	2,625	88	0	88
Germany, FR	0	0	0	0	0	664	664	0	22	22
Guatemala	0	0	0	0	0	0	439	15	0	15
Italy	0	215	0	0	0	1,071	1,071	0	36	36
Japan	0	0	0	0	7	1,215	1,215	0	41	41
Korea, Republic of	38	418	0	0	0	2,264	2,264	0	75	75
Malaysia	0	0	0	0	0	459	869	14	15	29
Mexico	621	0	0	65	3	2,046	44,963	1,431	68	1,499
Netherlands	0	0	0	47	131	1,304	1,304	0	43	43
Netherlands Antilles	483	385	0	0	0	2,852	2,852	0	95	95
Norway	0	0	0	0	0	1,007	8,219	240	34	274
Peru	0	0	0	0	0	200	200	0	7	7
Puerto Rico	126	0	369	0	0	495	495	0	17	17
Russia	0	0	0	0	186	2,242	2,242	0	75	75
Singapore	0	0	0	0	0	439	439	0	15	15
Spain	0	0	0	185	0	849	849	0	28	28
Sweden	0	0	0	0	0	355	621	9	12	21
Trinidad and Tobago	235	0	0	0	0	1,651	3,224	52	55	107
Turkey	0	0	0	0	0	64	64	0	2	2
United Kingdom	0	0	0	0	0	2,013	10,470	282	67	349
Virgin Islands, U.S.	0	0	0	0	0	10,670	10,670	0	356	356
Yemen	0	0	0	0	0	0	2,557	85	0	85
Other	0	0	0	0	6	2,737	2,984	8	91	99
Total	2,316	3,812	517	1,369	3,506	74,960	360,960	9,533	2,499	12,032
Persian Gulf^e	0	442	0	0	1,146	3,306	77,582	2,476	110	2,586

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	78,362	1,091	123	312	0	616	0	1,665	0	0
Algeria	0	603	123	0	0	0	0	1,665	0	0
Iraq	23,636	0	0	0	0	0	0	0	0	0
Kuwait	8,176	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	46,073	488	0	312	0	616	0	0	0	0
United Arab Emirates	477	0	0	0	0	0	0	0	0	0
Other OPEC	63,522	0	934	781	2,467	159	1,689	1,489	0	0
Indonesia	428	0	90	0	0	0	0	108	0	0
Nigeria	27,156	0	0	0	0	0	0	338	0	0
Venezuela	35,938	0	844	781	2,467	159	1,689	1,043	0	0
Non OPEC	149,462	4,896	5,129	3,813	11,021	3,097	4,492	9,523	14	334
Angola	9,622	0	0	0	0	0	0	0	0	0
Argentina	2,026	0	0	731	630	0	0	0	0	0
Australia	2,615	0	0	0	0	0	0	0	0	0
Belgium	0	0	591	0	284	0	78	0	0	0
Brazil	348	0	0	0	1,861	0	0	325	0	76
Brunei	154	0	0	0	0	0	0	0	0	0
Cameroon	398	0	0	0	0	0	0	0	0	0
Canada	42,646	4,896	266	56	2,551	5	2,282	862	14	130
China, People's Republic of	1,222	0	0	0	110	0	0	0	0	0
Colombia	6,164	0	0	222	0	0	0	949	0	0
Congo (Brazzaville)	967	0	0	0	0	0	0	534	0	0
Congo (Kinshasa) ^d	725	0	0	0	0	0	0	0	0	0
Denmark	1,312	0	0	0	0	0	0	0	0	0
Ecuador	3,471	0	0	0	0	0	0	0	0	0
Egypt	540	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	263	0	0
Gabon	3,256	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	646	0	0
Guatemala	614	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	308	244	0	0	0	0	0	14
Japan	0	0	0	0	0	610	0	0	0	0
Korea, Republic of	0	0	0	68	0	1,535	0	0	0	114
Malaysia	1,301	0	400	0	0	0	0	0	0	0
Mexico	38,485	0	32	0	0	0	0	498	0	0
Netherlands	0	0	0	73	0	0	103	0	0	0
Netherlands Antilles	0	0	1,155	0	0	0	0	535	0	0
Norway	14,935	0	225	0	0	0	0	374	0	0
Peru	0	0	229	0	0	0	0	99	0	0
Portugal	0	0	0	100	181	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	965	809	0	0	0	110	0	0
Singapore	0	0	85	20	452	188	0	0	0	0
Spain	0	0	0	0	527	0	0	0	0	0
Sweden	0	0	296	0	0	0	0	315	0	0
Syria	0	0	0	0	0	0	0	334	0	0
Trinidad and Tobago	1,679	0	322	0	0	0	0	697	0	0
Tunisia	0	0	0	0	0	0	0	616	0	0
United Kingdom	14,190	0	0	86	0	0	0	481	0	0
Virgin Islands, U.S.	0	0	0	49	4,425	759	2,029	1,019	0	0
Yemen	2,141	0	0	0	0	0	0	0	0	0
Other	651	0	255	1,355	0	0	0	866	0	0
Total	291,346	5,987	6,186	4,906	13,488	3,872	6,181	12,677	14	334
Persian Gulf^e	78,362	488	0	312	0	616	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	711	2,133	0	0	2,307	8,958	87,320	2,528	289	2,817
Algeria	234	2,133	0	0	1,589	6,347	6,347	0	205	205
Iraq	0	0	0	0	0	0	23,636	762	0	762
Kuwait	0	0	0	0	0	0	8,176	264	0	264
Qatar	0	0	0	0	247	247	247	0	8	8
Saudi Arabia	477	0	0	0	201	2,094	48,167	1,486	68	1,554
United Arab Emirates	0	0	0	0	270	270	747	15	9	24
Other OPEC	731	0	0	712	707	9,669	73,191	2,049	312	2,361
Indonesia	0	0	0	0	0	198	626	14	6	20
Nigeria	238	0	0	0	0	576	27,732	876	19	895
Venezuela	493	0	0	712	707	8,895	44,833	1,159	287	1,446
Non OPEC	3,392	1,569	331	496	1,147	49,254	198,716	4,821	1,589	6,410
Angola	0	0	0	0	0	0	9,622	310	0	310
Argentina	0	0	0	0	0	1,361	3,387	65	44	109
Australia	0	0	0	0	90	90	2,705	84	3	87
Belgium	0	0	0	0	0	953	953	0	31	31
Brazil	45	0	0	0	70	2,377	2,725	11	77	88
Brunei	0	0	0	0	0	0	154	5	0	5
Cameroon	0	0	0	0	0	0	398	13	0	13
Canada	100	3	141	256	806	12,368	55,014	1,376	399	1,775
China, People's Republic of	0	0	0	0	35	145	1,367	39	5	44
Colombia	0	0	0	0	0	1,171	7,335	199	38	237
Congo (Brazzaville)	0	0	0	0	0	534	1,501	31	17	48
Congo (Kinshasa) ^d	0	0	0	0	0	0	725	23	0	23
Denmark	0	0	0	0	0	0	1,312	42	0	42
Ecuador	0	0	0	0	0	0	3,471	112	0	112
Egypt	0	0	0	0	0	0	540	17	0	17
France	259	0	0	0	0	522	522	0	17	17
Gabon	0	0	0	0	0	0	3,256	105	0	105
Germany, FR	0	0	0	0	0	646	646	0	21	21
Guatemala	0	0	0	0	0	0	614	20	0	20
India	0	0	0	0	84	84	84	0	3	3
Italy	0	0	0	0	0	566	566	0	18	18
Japan	8	0	0	0	6	624	624	0	20	20
Korea, Republic of	65	0	0	0	43	1,825	1,825	0	59	59
Malaysia	0	0	0	0	0	400	1,701	42	13	55
Mexico	1,614	0	0	0	2	2,146	40,631	1,241	69	1,311
Netherlands	9	0	0	60	0	245	245	0	8	8
Netherlands Antilles	265	0	0	0	0	1,955	1,955	0	63	63
Norway	520	838	0	0	0	1,957	16,892	482	63	545
Peru	0	0	0	0	0	328	328	0	11	11
Portugal	0	0	0	0	0	281	281	0	9	9
Puerto Rico	201	0	190	0	0	391	391	0	13	13
Russia	0	528	0	0	0	2,412	2,412	0	78	78
Singapore	64	0	0	0	0	809	809	0	26	26
Spain	0	0	0	180	0	707	707	0	23	23
Sweden	0	0	0	0	0	611	611	0	20	20
Syria	0	0	0	0	0	334	334	0	11	11
Trinidad and Tobago	0	200	0	0	0	1,219	2,898	54	39	93
Tunisia	0	0	0	0	0	616	616	0	20	20
United Kingdom	0	0	0	0	0	567	14,757	458	18	476
Virgin Islands, U.S.	0	0	0	0	0	8,281	8,281	0	267	267
Yemen	0	0	0	0	0	0	2,141	69	0	69
Other	242	0	0	0	11	2,729	3,380	21	88	109
Total	4,834	3,702	331	1,208	4,161	67,881	359,227	9,398	2,190	11,588
Persian Gulf ^e	477	0	0	0	718	2,611	80,973	2,528	84	2,612

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	85,449	354	589	313	0	0	0	1,878	0	0
Algeria	0	354	589	0	0	0	0	1,878	0	0
Iraq	23,723	0	0	0	0	0	0	0	0	0
Kuwait	12,542	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	49,184	0	0	313	0	0	0	0	0	0
Other OPEC	80,333	0	707	792	1,984	545	1,473	1,520	0	0
Indonesia	1,692	0	98	0	0	0	0	104	0	0
Nigeria	34,351	0	0	0	0	0	0	421	0	0
Venezuela	44,290	0	609	792	1,984	545	1,473	995	0	0
Non OPEC	142,321	5,693	4,970	4,658	11,215	6,295	5,778	6,911	34	166
Angola	8,645	0	0	0	0	0	0	0	0	0
Argentina	1,179	0	0	452	1,046	0	0	0	0	0
Australia	1,380	0	0	0	0	0	0	0	0	0
Belgium	0	0	451	0	247	0	0	108	0	0
Brazil	541	0	0	518	974	0	0	174	0	0
Brunei	648	0	0	0	0	0	0	0	0	0
Canada	40,872	5,693	305	291	2,747	172	2,738	1,345	34	103
China, People's Republic of	988	0	0	0	0	0	0	0	0	0
Colombia	9,267	0	220	0	0	138	0	63	0	0
Congo (Brazzaville)	1,843	0	0	0	0	0	0	591	0	0
Congo (Kinshasa) ^d	657	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	120	0	0	0	0	0	0
Ecuador	5,693	0	193	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	121	0	0
Gabon	3,283	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	39	0	0	0	0	106	0	0
Guatemala	614	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	135	458	0	0	0	0	28
Ivory Coast	0	0	567	0	0	0	0	0	0	0
Japan	0	0	0	0	0	295	0	0	0	0
Korea, Republic of	0	0	0	50	0	2,600	0	0	0	35
Malaysia	0	0	113	0	0	236	0	0	0	0
Mexico	42,804	0	35	0	0	0	0	0	0	0
Netherlands	237	0	38	311	0	0	0	0	0	0
Netherlands Antilles	0	0	965	0	0	1,892	0	286	0	0
Norway	10,353	0	258	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	5	0	0
Peru	0	0	0	0	0	0	0	125	0	0
Portugal	0	0	0	0	235	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	198	0	447	891	42	0	0	698	0	0
Singapore	0	0	209	110	0	0	0	0	0	0
Spain	0	0	506	164	780	0	0	0	0	0
Trinidad and Tobago	1,713	0	0	235	0	0	0	295	0	0
Tunisia	0	0	0	0	0	0	0	194	0	0
United Kingdom	10,628	0	0	1,082	0	0	0	813	0	0
Virgin Islands, U.S.	0	0	352	0	3,911	962	2,578	1,408	0	0
Yemen	778	0	0	0	0	0	0	0	0	0
Other	0	0	272	299	775	0	462	579	0	0
Total	308,103	6,047	6,266	5,763	13,199	6,840	7,251	10,309	34	166
Persian Gulf^e	85,449	0	0	313	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	464	2,936	0	0	2,883	9,417	94,866	2,756	304	3,060
Algeria	464	2,936	0	0	1,083	7,304	7,304	0	236	236
Iraq	0	0	0	0	0	0	23,723	765	0	765
Kuwait	0	0	0	0	0	0	12,542	405	0	405
Qatar	0	0	0	0	175	175	175	0	6	6
Saudi Arabia	0	0	0	0	1,625	1,938	51,122	1,587	63	1,649
Other OPEC	100	0	0	482	229	7,832	88,165	2,591	253	2,844
Indonesia	0	0	0	0	0	202	1,894	55	7	61
Nigeria	0	0	0	0	0	421	34,772	1,108	14	1,122
Venezuela	100	0	0	482	229	7,209	51,499	1,429	233	1,661
Non OPEC	2,509	1,375	380	415	1,601	52,000	194,321	4,591	1,677	6,268
Angola	0	0	0	0	0	0	8,645	279	0	279
Argentina	0	0	0	0	0	1,498	2,677	38	48	86
Australia	0	0	0	0	0	0	1,380	45	0	45
Belgium	0	0	0	0	0	806	806	0	26	26
Brazil	0	0	0	0	31	1,697	2,238	17	55	72
Brunei	0	0	0	0	0	0	648	21	0	21
Canada	69	2	137	221	749	14,606	55,478	1,318	471	1,790
China, People's Republic of	0	0	0	0	34	34	1,022	32	1	33
Colombia	0	0	0	0	0	421	9,688	299	14	313
Congo (Brazzaville)	0	0	0	0	0	591	2,434	59	19	79
Congo (Kinshasa) ^d	0	0	0	0	0	0	657	21	0	21
Denmark	0	0	0	0	0	120	120	0	4	4
Ecuador	0	0	0	0	0	193	5,886	184	6	190
France	27	222	0	0	0	370	370	0	12	12
Gabon	0	0	0	0	0	0	3,283	106	0	106
Germany, FR	0	0	0	0	1	146	146	0	5	5
Guatemala	0	0	0	0	0	0	614	20	0	20
India	0	0	0	0	133	133	133	0	4	4
Italy	0	0	0	0	0	621	621	0	20	20
Ivory Coast	0	0	0	0	0	567	567	0	18	18
Japan	0	0	0	0	2	297	297	0	10	10
Korea, Republic of	0	0	37	0	0	2,722	2,722	0	88	88
Malaysia	0	0	0	0	287	636	636	0	21	21
Mexico	908	0	0	134	320	1,397	44,201	1,381	45	1,426
Netherlands	0	0	0	60	25	434	671	8	14	22
Netherlands Antilles	462	670	0	0	0	4,275	4,275	0	138	138
Norway	598	481	0	0	0	1,337	11,690	334	43	377
Panama	50	0	0	0	0	55	55	0	2	2
Peru	0	0	0	0	0	125	125	0	4	4
Portugal	0	0	0	0	0	235	235	0	8	8
Puerto Rico	130	0	206	0	0	336	336	0	11	11
Russia	0	0	0	0	0	2,078	2,276	6	67	73
Singapore	0	0	0	0	13	332	332	0	11	11
Spain	0	0	0	0	0	1,450	1,450	0	47	47
Trinidad and Tobago	222	0	0	0	0	752	2,465	55	24	80
Tunisia	0	0	0	0	0	194	194	0	6	6
United Kingdom	43	0	0	0	0	1,938	12,566	343	63	405
Virgin Islands, U.S.	0	0	0	0	0	9,211	9,211	0	297	297
Yemen	0	0	0	0	0	0	778	25	0	25
Other	0	0	0	0	6	2,393	2,393	0	77	77
Total	3,073	4,311	380	897	4,713	69,249	377,352	9,939	2,234	12,173
Persian Gulf^e	0	0	0	0	1,800	2,113	87,562	2,756	68	2,825

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	82,438	0	177	306	0	0	0	1,526	0	0
Algeria	0	0	177	0	0	0	0	1,526	0	0
Iraq	22,935	0	0	0	0	0	0	0	0	0
Kuwait	10,143	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	49,360	0	0	306	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	63,346	0	1,287	415	2,535	569	1,889	1,272	0	0
Indonesia	850	0	0	0	0	0	0	0	0	0
Nigeria	30,251	0	0	0	0	0	0	340	0	0
Venezuela	32,245	0	1,287	415	2,535	569	1,889	932	0	0
Non OPEC	138,744	4,927	8,190	6,251	10,946	3,258	6,587	7,997	44	366
Angola	7,989	0	0	0	0	0	0	0	0	0
Argentina	2,398	0	0	502	228	0	0	0	0	0
Australia	669	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,210	901	33	0	0	177	0	0
Brazil	0	0	0	0	411	0	0	0	0	80
Brunei	964	0	0	0	0	0	0	0	0	0
Canada	39,635	4,927	378	540	2,651	101	3,257	834	44	83
China, People's Republic of	1,192	0	0	0	0	0	0	0	0	0
Colombia	9,948	0	0	0	214	0	0	417	0	0
Congo (Brazzaville)	1,231	0	0	0	0	0	0	75	0	0
Congo (Kinshasa) ^d	312	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	250	250	0	0	570	0	0
Ecuador	6,073	0	0	66	0	0	0	0	0	0
Egypt	0	0	304	0	0	0	0	0	0	0
France	0	0	402	0	489	0	0	0	0	0
Gabon	5,462	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	551	255	226	0	0	102	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	203	0	0	0	0	0	0	0	0	0
Ireland	0	0	301	0	0	0	0	0	0	0
Italy	0	0	207	472	0	0	0	0	0	28
Ivory Coast	0	0	235	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	103	0	0	0
Korea, Republic of	0	0	0	0	101	1,815	0	0	0	0
Malaysia	0	0	120	0	0	182	0	0	0	0
Mexico	43,096	0	32	0	0	0	0	0	0	0
Netherlands	0	0	247	458	352	0	0	0	0	123
Netherlands Antilles	0	0	923	0	0	111	0	589	0	0
Norway	9,681	0	271	22	305	0	0	616	0	0
Peru	0	0	0	0	0	0	0	326	0	0
Portugal	0	0	100	150	292	0	0	229	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	247	0	468	1,241	53	0	0	386	0	0
Singapore	0	0	76	0	0	0	0	103	0	0
Spain	0	0	347	287	0	0	0	0	0	0
Sweden	0	0	411	0	0	0	0	493	0	0
Trinidad and Tobago	1,727	0	651	0	0	0	0	363	0	0
Turkey	0	0	65	0	0	0	0	0	0	0
United Kingdom	7,439	0	0	314	287	0	0	676	0	0
Virgin Islands, U.S.	0	0	0	63	4,583	1,049	2,664	1,288	0	52
Other	478	0	891	730	471	0	563	753	0	0
Total	284,528	4,927	9,654	6,972	13,481	3,827	8,476	10,795	44	366
Persian Gulf^e	82,438	0	0	306	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,624	3,186	0	0	2,039	8,858	91,296	2,748	295	3,043
Algeria	528	3,186	0	0	1,072	6,489	6,489	0	216	216
Iraq	0	0	0	0	0	0	22,935	765	0	765
Kuwait	407	0	0	0	0	407	10,550	338	14	352
Qatar	0	0	0	0	313	313	313	0	10	10
Saudi Arabia	0	0	0	0	400	706	50,066	1,645	24	1,669
United Arab Emirates	689	0	0	0	254	943	943	0	31	31
Other OPEC	239	208	0	610	422	9,446	72,792	2,112	315	2,426
Indonesia	0	0	0	0	0	0	850	28	0	28
Nigeria	0	0	0	0	0	340	30,591	1,008	11	1,020
Venezuela	239	208	0	610	422	9,106	41,351	1,075	304	1,378
Non OPEC	2,795	601	483	438	1,281	54,164	192,908	4,625	1,805	6,430
Angola	0	0	0	0	0	0	7,989	266	0	266
Argentina	0	0	0	0	0	730	3,128	80	24	104
Australia	0	600	0	0	0	600	1,269	22	20	42
Belgium	0	0	0	0	0	2,321	2,321	0	77	77
Brazil	0	0	0	0	179	670	670	0	22	22
Brunei	0	0	0	0	0	0	964	32	0	32
Canada	120	1	133	237	736	14,042	53,677	1,321	468	1,789
China, People's Republic of	0	0	0	0	0	0	1,192	40	0	40
Colombia	225	0	0	0	0	856	10,804	332	29	360
Congo (Brazzaville)	0	0	0	0	0	75	1,306	41	3	44
Congo (Kinshasa) ^d	0	0	0	0	0	0	312	10	0	10
Denmark	0	0	0	0	0	1,070	1,070	0	36	36
Ecuador	0	0	0	0	0	66	6,139	202	2	205
Egypt	306	0	0	0	0	610	610	0	20	20
France	0	0	0	0	0	891	891	0	30	30
Gabon	0	0	0	0	0	0	5,462	182	0	182
Germany, FR	0	0	0	0	0	1,134	1,134	0	38	38
Greece	217	0	0	0	0	217	217	0	7	7
Guatemala	0	0	0	0	0	0	203	7	0	7
Ireland	0	0	0	0	0	301	301	0	10	10
Italy	0	0	0	0	0	707	707	0	24	24
Ivory Coast	0	0	0	0	0	235	235	0	8	8
Japan	0	0	0	0	6	109	109	0	4	4
Korea, Republic of	0	0	0	0	0	1,916	1,916	0	64	64
Malaysia	0	0	0	0	161	463	463	0	15	15
Mexico	1,481	0	0	201	3	1,717	44,813	1,437	57	1,494
Netherlands	0	0	0	0	0	1,180	1,180	0	39	39
Netherlands Antilles	62	0	0	0	0	1,685	1,685	0	56	56
Norway	0	0	0	0	0	1,214	10,895	323	40	363
Peru	0	0	0	0	0	326	326	0	11	11
Portugal	0	0	0	0	0	771	771	0	26	26
Puerto Rico	124	0	350	0	0	474	474	0	16	16
Russia	260	0	0	0	0	2,408	2,655	8	80	89
Singapore	0	0	0	0	0	179	179	0	6	6
Spain	0	0	0	0	0	634	634	0	21	21
Sweden	0	0	0	0	0	904	904	0	30	30
Trinidad and Tobago	0	0	0	0	180	1,194	2,921	58	40	97
Turkey	0	0	0	0	0	65	65	0	2	2
United Kingdom	0	0	0	0	12	1,289	8,728	248	43	291
Virgin Islands, U.S.	0	0	0	0	0	9,699	9,699	0	323	323
Other	0	0	0	0	4	3,412	3,890	16	114	130
Total	4,658	3,995	483	1,048	3,742	72,468	356,996	9,484	2,416	11,900
Persian Gulf^e	1,096	0	0	0	967	2,369	84,807	2,748	79	2,827

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	75,990	365	0	8	0	0	0	2,266	0	0
Algeria	0	365	0	0	0	0	0	2,266	0	0
Iraq	20,236	0	0	0	0	0	0	0	0	0
Kuwait	10,432	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	45,322	0	0	8	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	70,365	0	714	703	2,752	829	1,255	1,879	0	0
Indonesia	1,044	0	0	0	0	0	0	107	0	0
Nigeria	29,230	0	0	15	0	0	0	0	0	0
Venezuela	40,091	0	714	688	2,752	829	1,255	1,772	0	0
Non OPEC	131,697	5,852	6,492	4,404	9,069	4,934	6,769	11,270	45	170
Angola	7,876	0	264	0	0	0	0	109	0	0
Argentina	1,394	0	0	710	521	0	0	0	0	0
Australia	1,300	0	0	0	0	0	0	0	0	0
Belgium	0	0	197	888	0	0	0	322	0	0
Brazil	0	0	0	0	811	0	0	301	0	0
Brunei	696	0	0	0	0	0	0	0	0	0
Cameroon	377	0	0	0	0	0	0	401	0	0
Canada	39,125	5,852	317	0	2,691	77	2,791	947	45	135
China, People's Republic of	2,137	0	0	0	0	0	0	0	0	0
Colombia	5,587	0	0	0	0	0	0	633	0	0
Congo (Brazzaville)	664	0	0	0	0	0	0	0	0	0
Ecuador	4,964	0	0	0	0	0	0	197	0	0
Egypt	539	0	205	0	0	0	0	0	0	0
France	0	0	31	29	246	0	0	528	0	0
Gabon	5,093	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	550	3	246	0	0	203	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	601	0	0	0	0	0	0	0	0	0
Italy	0	0	447	0	242	0	0	0	0	35
Japan	0	0	0	0	314	1,210	0	0	0	0
Korea, Republic of	0	0	0	0	0	1,632	0	0	0	0
Malaysia	2,039	0	0	0	0	641	0	0	0	0
Mexico	38,701	0	30	50	0	0	0	0	0	0
Netherlands	0	0	345	316	202	0	0	372	0	0
Netherlands Antilles	0	0	1,733	0	0	282	758	515	0	0
Norway	8,784	0	274	0	187	0	0	0	0	0
Panama	0	0	0	0	0	0	0	98	0	0
Portugal	0	0	0	0	278	0	0	805	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	415	0	444	319	119	0	0	2,130	0	0
Singapore	0	0	215	0	0	168	0	109	0	0
Spain	0	0	109	241	265	0	0	0	0	0
Sweden	0	0	258	21	0	0	0	228	0	0
Trinidad and Tobago	1,727	0	322	299	240	0	0	371	0	0
United Kingdom	8,514	0	751	764	282	0	176	1,334	0	0
Virgin Islands, U.S.	0	0	0	0	2,425	924	3,044	957	0	0
Other	1,164	0	0	764	0	0	0	710	0	0
Total	278,052	6,217	7,206	5,115	11,821	5,763	8,024	15,415	45	170
Persian Gulf^e	75,990	0	0	8	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,830	0	0	2,655	8,124	84,114	2,451	262	2,713
Algeria	0	2,830	0	0	1,039	6,500	6,500	0	210	210
Iraq	0	0	0	0	0	0	20,236	653	0	653
Kuwait	0	0	0	0	0	0	10,432	337	0	337
Qatar	0	0	0	0	207	207	207	0	7	7
Saudi Arabia	0	0	0	0	1,125	1,133	46,455	1,462	37	1,499
United Arab Emirates	0	0	0	0	284	284	284	0	9	9
Other OPEC	631	300	0	497	483	10,043	80,408	2,270	324	2,594
Indonesia	0	0	0	0	4	111	1,155	34	4	37
Nigeria	93	0	0	0	0	108	29,338	943	3	946
Venezuela	538	300	0	497	479	9,824	49,915	1,293	317	1,610
Non OPEC	3,140	1	463	203	969	53,781	185,478	4,248	1,735	5,983
Angola	0	0	0	0	0	373	8,249	254	12	266
Argentina	8	0	0	0	0	1,239	2,633	45	40	85
Australia	0	0	0	0	0	0	1,300	42	0	42
Belgium	0	0	0	0	0	1,407	1,407	0	45	45
Brazil	20	0	0	0	15	1,147	1,147	0	37	37
Brunei	0	0	0	0	0	0	696	22	0	22
Cameroon	0	0	0	0	0	401	778	12	13	25
Canada	68	1	155	151	854	14,084	53,209	1,262	454	1,716
China, People's Republic of	0	0	0	0	28	28	2,165	69	1	70
Colombia	211	0	0	0	0	844	6,431	180	27	207
Congo (Brazzaville)	0	0	0	0	0	0	664	21	0	21
Ecuador	0	0	0	0	0	197	5,161	160	6	166
Egypt	0	0	0	0	0	205	744	17	7	24
France	0	0	0	0	0	834	834	0	27	27
Gabon	0	0	0	0	0	0	5,093	164	0	164
Germany, FR	0	0	0	0	0	1,002	1,002	0	32	32
Greece	585	0	0	0	0	585	585	0	19	19
Guatemala	0	0	0	0	0	0	601	19	0	19
Italy	0	0	0	0	0	724	724	0	23	23
Japan	4	0	0	0	13	1,541	1,541	0	50	50
Korea, Republic of	34	0	0	0	0	1,666	1,666	0	54	54
Malaysia	0	0	0	0	0	641	2,680	66	21	86
Mexico	312	0	0	52	5	449	39,150	1,248	14	1,263
Netherlands	0	0	0	0	0	1,235	1,235	0	40	40
Netherlands Antilles	1,113	0	0	0	0	4,401	4,401	0	142	142
Norway	232	0	0	0	0	693	9,477	283	22	306
Panama	277	0	0	0	0	375	375	0	12	12
Portugal	0	0	0	0	0	1,083	1,083	0	35	35
Puerto Rico	190	0	308	0	0	498	498	0	16	16
Russia	0	0	0	0	0	3,012	3,427	13	97	111
Singapore	0	0	0	0	0	492	492	0	16	16
Spain	0	0	0	0	0	615	615	0	20	20
Sweden	0	0	0	0	0	507	507	0	16	16
Trinidad and Tobago	0	0	0	0	0	1,232	2,959	56	40	95
United Kingdom	0	0	0	0	0	3,307	11,821	275	107	381
Virgin Islands, U.S.	0	0	0	0	0	7,350	7,350	0	237	237
Other	86	0	0	0	54	1,614	2,778	38	52	90
Total	3,771	3,131	463	700	4,107	71,948	350,000	8,969	2,321	11,290
Persian Gulf^e	0	0	0	0	1,616	1,624	77,614	2,451	52	2,504

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
November 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	71,680	628	831	0	290	328	122	594	0	0
Algeria	0	365	831	0	0	0	122	594	0	0
Iraq	17,541	0	0	0	0	0	0	0	0	0
Kuwait	7,120	0	0	0	0	328	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	47,019	263	0	0	290	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	66,667	125	599	508	2,119	1,274	1,547	2,671	0	0
Indonesia	860	0	0	0	0	0	0	936	0	0
Nigeria	25,078	125	0	0	0	0	0	338	0	0
Venezuela	40,729	0	599	508	2,119	1,274	1,547	1,397	0	0
Non OPEC	129,040	5,935	5,037	4,616	11,716	3,245	8,287	6,961	53	125
Angola	9,860	0	378	0	0	0	0	0	0	0
Argentina	1,448	0	0	270	316	0	0	134	0	0
Australia	649	0	0	0	0	0	0	0	0	0
Belgium	0	0	744	776	9	0	287	371	0	0
Brazil	399	0	0	0	1,028	0	0	881	0	0
Canada	38,500	5,935	112	36	2,739	7	2,847	372	53	73
China, People's Republic of	610	0	0	0	0	0	0	0	0	0
Colombia	8,489	0	0	0	0	375	0	649	0	0
Congo (Brazzaville)	880	0	0	0	0	0	0	545	0	0
Congo (Kinshasa) ^d	126	0	0	0	0	0	0	0	0	0
Ecuador	4,074	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	96	0	0
France	0	0	577	567	176	0	0	220	0	0
Gabon	5,425	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	2	567	0	0	533	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	367	0	0	0	0	0	0	0	0	0
Ireland	0	0	240	0	0	0	0	0	0	0
Italy	0	0	153	353	716	0	0	205	0	14
Ivory Coast	396	0	221	0	0	0	0	0	0	0
Japan	0	0	0	0	0	307	0	0	0	0
Korea, Republic of	0	0	0	0	219	576	0	0	0	0
Malaysia	320	0	0	0	0	0	323	0	0	0
Mexico	38,709	0	34	0	0	0	0	0	0	0
Netherlands	0	0	191	506	32	0	0	153	0	38
Netherlands Antilles	0	0	1,139	0	0	745	120	460	0	0
Norway	7,227	0	351	321	256	0	0	0	0	0
Portugal	0	0	0	205	588	0	0	291	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	97	0	0	1,068	0	0	0
Singapore	0	0	0	256	0	0	6	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	628	250	0	0	0	69	0	0
Syria	0	0	0	0	0	0	0	0	0	0
Thailand	438	0	0	0	0	235	0	0	0	0
Trinidad and Tobago	1,667	0	0	0	231	0	0	264	0	0
United Kingdom	7,904	0	171	559	522	0	0	803	0	0
Virgin Islands, U.S.	0	0	0	0	3,879	1,000	3,432	647	0	0
Other	1,552	0	98	418	438	0	204	268	0	0
Total	267,387	6,688	6,467	5,124	14,125	4,847	9,956	10,226	53	125
Persian Gulf^e	71,680	263	0	0	290	328	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
November 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,041	1,805	0	0	3,474	9,113	80,793	2,389	304	2,693
Algeria	1,041	1,805	0	0	1,587	6,345	6,345	0	212	212
Iraq	0	0	0	0	0	0	17,541	585	0	585
Kuwait	0	0	0	0	0	328	7,448	237	11	248
Qatar	0	0	0	0	458	458	458	0	15	15
Saudi Arabia	0	0	0	0	1,154	1,707	48,726	1,567	57	1,624
United Arab Emirates	0	0	0	0	275	275	275	0	9	9
Other OPEC	0	0	0	448	333	9,624	76,291	2,222	321	2,543
Indonesia	0	0	0	0	0	936	1,796	29	31	60
Nigeria	0	0	0	0	0	463	25,541	836	15	851
Venezuela	0	0	0	448	333	8,225	48,954	1,358	274	1,632
Non OPEC	3,969	1,249	131	405	1,419	53,148	182,188	4,301	1,772	6,073
Angola	0	0	0	0	0	378	10,238	329	13	341
Argentina	0	0	0	0	0	720	2,168	48	24	72
Australia	0	0	0	0	0	0	649	22	0	22
Belgium	0	0	0	0	0	2,187	2,187	0	73	73
Brazil	9	0	0	0	82	2,000	2,399	13	67	80
Canada	91	1	131	126	1,044	13,567	52,067	1,283	452	1,736
China, People's Republic of	0	0	0	0	25	25	635	20	1	21
Colombia	211	0	0	0	0	1,235	9,724	283	41	324
Congo (Brazzaville)	0	0	0	0	0	545	1,425	29	18	48
Congo (Kinshasa) ^d	0	0	0	0	0	0	126	4	0	4
Ecuador	160	0	0	0	0	160	4,234	136	5	141
Egypt	0	0	0	0	0	96	96	0	3	3
France	534	113	0	0	152	2,339	2,339	0	78	78
Gabon	0	0	0	0	0	0	5,425	181	0	181
Germany, FR	0	0	0	0	0	1,102	1,102	0	37	37
Greece	183	0	0	0	0	183	183	0	6	6
Guatemala	0	0	0	0	0	0	367	12	0	12
Ireland	0	0	0	0	0	240	240	0	8	8
Italy	16	0	0	0	0	1,457	1,457	0	49	49
Ivory Coast	0	0	0	0	0	221	617	13	7	21
Japan	7	0	0	0	1	315	315	0	11	11
Korea, Republic of	0	0	0	0	0	795	795	0	27	27
Malaysia	0	0	0	0	0	323	643	11	11	21
Mexico	1,176	0	0	279	3	1,492	40,201	1,290	50	1,340
Netherlands	0	0	0	0	101	1,021	1,021	0	34	34
Netherlands Antilles	616	0	0	0	0	3,080	3,080	0	103	103
Norway	0	633	0	0	0	1,561	8,788	241	52	293
Portugal	0	0	0	0	0	1,084	1,084	0	36	36
Puerto Rico	250	0	0	0	0	250	250	0	8	8
Russia	0	320	0	0	0	1,485	1,485	0	50	50
Singapore	0	0	0	0	0	262	262	0	9	9
Spain	0	182	0	0	0	182	182	0	6	6
Sweden	0	0	0	0	0	947	947	0	32	32
Syria	287	0	0	0	0	287	287	0	10	10
Thailand	0	0	0	0	0	235	673	15	8	22
Trinidad and Tobago	249	0	0	0	0	744	2,411	56	25	80
United Kingdom	0	0	0	0	0	2,055	9,959	263	69	332
Virgin Islands, U.S.	0	0	0	0	0	8,958	8,958	0	299	299
Other	180	0	0	0	11	1,617	3,169	52	54	106
Total	5,010	3,054	131	853	5,226	71,885	339,272	8,913	2,396	11,309
Persian Gulf^e	0	0	0	0	1,887	2,768	74,448	2,389	92	2,482

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	84,362	920	740	0	0	1,315	103	1,495	11	0
Algeria	0	920	740	0	0	0	103	1,495	11	0
Iraq	16,381	0	0	0	0	0	0	0	0	0
Kuwait	9,641	0	0	0	0	1,021	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	58,340	0	0	0	0	294	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	66,106	0	1,152	1,487	2,606	1,368	3,143	2,766	0	0
Indonesia	1,261	0	545	0	0	0	192	843	0	0
Nigeria	20,849	0	0	0	0	221	0	194	0	0
Venezuela	43,996	0	607	1,487	2,606	1,147	2,951	1,729	0	0
Non OPEC	135,646	7,868	7,987	7,470	11,128	4,722	10,615	9,383	94	175
Angola	9,344	0	0	0	0	0	0	0	0	0
Argentina	1,100	0	48	663	475	0	0	0	0	0
Australia	1,301	0	0	0	0	0	0	0	0	0
Belgium	0	0	944	623	478	0	0	332	0	0
Brazil	0	0	0	43	266	0	0	651	0	21
Cameroon	0	0	0	0	0	0	0	40	0	0
Canada	42,794	7,541	43	0	3,623	176	4,205	634	94	103
China, People's Republic of	1,218	0	0	177	0	0	0	0	0	0
Colombia	10,130	0	0	238	0	0	0	747	0	0
Congo (Brazzaville)	1,240	0	0	0	0	0	0	540	0	0
Denmark	0	0	0	0	0	0	0	302	0	0
Ecuador	2,989	0	0	228	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	217	0	0
France	0	0	908	326	0	0	113	662	0	0
Gabon	4,001	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	1	0	0	0	692	0	0
Greece	0	0	0	0	75	0	0	0	0	0
Guatemala	686	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	285	0	0	0	0	0	0	0
Italy	0	0	0	1,381	366	0	0	258	0	51
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	120	0	1,712	0	0	0	0
Malaysia	1,694	0	122	0	0	0	0	0	0	0
Mexico	41,802	0	25	463	0	0	0	0	0	0
Netherlands	0	0	292	14	508	0	0	388	0	0
Netherlands Antilles	0	0	1,219	0	0	1,041	820	320	0	0
Norway	5,772	84	294	0	302	0	0	369	0	0
Peru	0	0	0	110	0	0	0	0	0	0
Portugal	0	0	0	57	225	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	170	263	0	0	1,277	0	0	0
Singapore	0	0	0	0	0	345	0	0	0	0
Spain	0	0	0	499	0	0	0	0	0	0
Sweden	0	0	1,603	6	0	0	0	450	0	0
Syria	0	0	387	0	0	0	0	0	0	0
Thailand	0	0	0	52	0	300	0	0	0	0
Trinidad and Tobago	1,715	0	320	0	0	0	209	91	0	0
Turkey	0	0	224	0	0	0	0	0	0	0
United Kingdom	7,805	243	506	884	408	0	0	754	0	0
Virgin Islands, U.S.	0	0	0	188	4,402	1,148	3,143	972	0	0
Yemen	2,055	0	0	0	0	0	0	0	0	0
Other	0	0	597	1,134	0	0	848	964	0	0
Total	286,114	8,788	9,879	8,957	13,734	7,405	13,861	13,644	105	175
Persian Gulf^e	84,362	0	0	0	0	1,315	303	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	165	2,948	0	0	1,613	9,310	93,672	2,721	300	3,022
Algeria	165	2,948	0	0	1,063	7,445	7,445	0	240	240
Iraq	0	0	0	0	0	0	16,381	528	0	528
Kuwait	0	0	0	0	0	1,021	10,662	311	33	344
Qatar	0	0	0	0	102	102	102	0	3	3
Saudi Arabia	0	0	0	0	173	467	58,807	1,882	15	1,897
United Arab Emirates	0	0	0	0	275	275	275	0	9	9
Other OPEC	298	0	0	3	225	13,048	79,154	2,132	421	2,553
Indonesia	0	0	0	0	0	1,580	2,841	41	51	92
Nigeria	0	0	0	0	0	415	21,264	673	13	686
Venezuela	298	0	0	3	225	11,053	55,049	1,419	357	1,776
Non OPEC	2,775	556	687	203	1,518	65,181	200,827	4,376	2,103	6,478
Angola	0	0	0	0	0	0	9,344	301	0	301
Argentina	16	0	0	0	0	1,202	2,302	35	39	74
Australia	0	0	0	0	0	0	1,301	42	0	42
Belgium	0	0	0	0	0	2,377	2,377	0	77	77
Brazil	0	0	0	0	147	1,128	1,128	0	36	36
Cameroon	0	0	0	0	0	40	40	0	1	1
Canada	74	1	124	203	761	17,582	60,376	1,380	567	1,948
China, People's Republic of	0	0	0	0	0	177	1,395	39	6	45
Colombia	0	0	0	0	0	985	11,115	327	32	359
Congo (Brazzaville)	0	0	0	0	0	540	1,780	40	17	57
Denmark	0	0	0	0	0	302	302	0	10	10
Ecuador	0	0	0	0	0	228	3,217	96	7	104
Egypt	513	0	0	0	0	730	730	0	24	24
France	0	0	0	0	43	2,052	2,052	0	66	66
Gabon	0	0	0	0	0	0	4,001	129	0	129
Germany, FR	0	0	0	0	1	694	694	0	22	22
Greece	0	0	0	0	0	75	75	0	2	2
Guatemala	0	0	0	0	0	0	686	22	0	22
India	504	0	0	0	152	656	656	0	21	21
Ireland	0	0	0	0	0	285	285	0	9	9
Italy	80	0	0	0	0	2,136	2,136	0	69	69
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	28	0	39	0	0	1,899	1,899	0	61	61
Malaysia	0	0	0	0	0	122	1,816	55	4	59
Mexico	945	0	0	0	316	1,749	43,551	1,348	56	1,405
Netherlands	0	0	0	0	65	1,267	1,267	0	41	41
Netherlands Antilles	281	0	0	0	0	3,681	3,681	0	119	119
Norway	0	0	0	0	0	1,049	6,821	186	34	220
Peru	219	0	0	0	0	329	329	0	11	11
Portugal	0	0	0	0	0	282	282	0	9	9
Puerto Rico	115	0	524	0	0	639	639	0	21	21
Russia	0	0	0	0	0	1,710	1,710	0	55	55
Singapore	0	0	0	0	0	345	345	0	11	11
Spain	0	0	0	0	0	499	499	0	16	16
Sweden	0	0	0	0	0	2,059	2,059	0	66	66
Syria	0	0	0	0	0	387	387	0	12	12
Thailand	0	0	0	0	0	352	352	0	11	11
Trinidad and Tobago	0	0	0	0	0	620	2,335	55	20	75
Turkey	0	0	0	0	0	224	224	0	7	7
United Kingdom	0	0	0	0	16	2,811	10,616	252	91	342
Virgin Islands, U.S.	0	0	0	0	0	9,853	9,853	0	318	318
Yemen	0	0	0	0	0	0	2,055	66	0	66
Other	0	555	0	0	12	4,110	4,110	0	133	133
Total	3,238	3,504	687	206	3,356	87,539	373,653	9,229	2,824	12,053
Persian Gulf^e	0	0	0	0	550	2,168	86,530	2,721	70	2,791

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	4,323	354	0	1	1,185	646	129	2,118	207	0
Algeria	0	354	0	0	0	0	1	2,118	207	0
Kuwait	0	0	0	0	0	646	0	0	0	0
Qatar	0	0	0	0	0	0	50	0	0	0
Saudi Arabia	4,323	0	0	1	1,185	0	78	0	0	0
Other OPEC	12,486	0	273	1,129	1,897	495	1,578	1,368	0	0
Nigeria	7,268	0	273	202	0	0	0	449	0	0
Venezuela	5,218	0	0	927	1,897	495	1,578	919	0	0
Non OPEC	20,026	1,665	463	7,197	7,314	941	4,012	3,591	110	81
Angola	2,900	68	0	0	0	0	0	0	0	0
Argentina	376	0	0	525	252	0	0	0	0	0
Belgium	0	0	0	800	0	0	0	0	0	0
Brazil	0	0	0	151	876	0	0	684	0	0
Canada	6,322	1,597	0	0	1,501	134	1,997	234	110	81
China, People's Republic of	0	0	0	222	0	0	0	0	0	0
Colombia	2,024	0	0	0	0	90	0	296	0	0
Congo (Brazzaville)	626	0	0	0	0	0	0	0	0	0
France	0	0	126	297	0	0	0	0	0	0
Gabon	3,702	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	337	33	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	235	0	0	0
Italy	0	0	0	317	173	0	0	0	0	0
Japan	0	0	0	261	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	131	0	0	0
Mexico	216	0	0	786	0	0	0	0	0	0
Netherlands	0	0	0	45	206	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	314	0	0
Norway	3,860	0	0	0	347	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	453	0	0	0	0	0	0
Spain	0	0	0	1,128	3	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	230	0	0	0	0	0	0
United Kingdom	0	0	0	1,483	286	0	0	743	0	0
Virgin Islands, U.S.	0	0	0	0	3,670	717	1,649	1,320	0	0
Other	0	0	0	466	0	0	0	0	0	0
Total	36,835	2,019	736	8,327	10,396	2,082	5,719	7,077	317	81
Persian Gulf^e	4,323	0	0	1	1,185	646	128	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	4,640	8,963	139	150	289
Algeria	0	0	0	0	0	2,680	2,680	0	86	86
Kuwait	0	0	0	0	0	646	646	0	21	21
Qatar	0	0	0	0	0	50	50	0	2	2
Saudi Arabia	0	0	0	0	0	1,264	5,587	139	41	180
Other OPEC	0	0	0	356	231	7,327	19,813	403	236	639
Nigeria	0	0	0	0	0	924	8,192	234	30	264
Venezuela	0	0	0	356	231	6,403	11,621	168	207	375
Non OPEC	260	0	356	109	332	26,431	46,457	646	853	1,499
Angola	0	0	0	0	0	68	2,968	94	2	96
Argentina	0	0	0	0	0	777	1,153	12	25	37
Belgium	0	0	0	0	0	800	800	0	26	26
Brazil	0	0	0	0	42	1,753	1,753	0	57	57
Canada	4	0	100	2	25	5,785	12,107	204	187	391
China, People's Republic of	0	0	0	0	0	222	222	0	7	7
Colombia	0	0	0	0	0	386	2,410	65	12	78
Congo (Brazzaville)	0	0	0	0	0	0	626	20	0	20
France	0	0	0	0	124	547	547	0	18	18
Gabon	0	0	0	0	0	0	3,702	119	0	119
Germany, FR	0	0	0	0	0	370	370	0	12	12
Ireland	0	0	0	0	0	235	235	0	8	8
Italy	0	0	0	0	0	490	490	0	16	16
Japan	0	0	0	0	1	262	262	0	8	8
Malaysia	0	0	0	0	0	131	131	0	4	4
Mexico	0	0	0	107	0	893	1,109	7	29	36
Netherlands	0	0	0	0	133	384	384	0	12	12
Netherlands Antilles	0	0	0	0	0	314	314	0	10	10
Norway	0	0	0	0	0	347	4,207	125	11	136
Puerto Rico	159	0	256	0	0	415	415	0	13	13
Singapore	0	0	0	0	0	453	453	0	15	15
Spain	0	0	0	0	0	1,131	1,131	0	36	36
Sweden	97	0	0	0	0	97	97	0	3	3
Trinidad and Tobago	0	0	0	0	0	230	230	0	7	7
United Kingdom	0	0	0	0	0	2,512	2,512	0	81	81
Virgin Islands, U.S.	0	0	0	0	0	7,356	7,356	0	237	237
Other	0	0	0	0	7	473	473	0	15	15
Total	260	0	356	465	563	38,398	75,233	1,188	1,239	2,427
Persian Gulf^e	0	0	0	0	0	1,960	6,283	139	63	203

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,114	706	102	0	0	266	1,205	1,240	60	0
Algeria	0	706	0	0	0	0	1,059	1,240	60	0
Kuwait	0	0	102	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	56	0	0	0
Saudi Arabia	5,114	0	0	0	0	266	90	0	0	0
Other OPEC	13,074	84	362	1,720	1,031	1,057	2,093	1,424	0	0
Nigeria	7,644	0	0	0	0	0	0	0	0	0
Venezuela	5,430	84	362	1,720	1,031	1,057	2,093	1,424	0	0
Non OPEC	23,979	1,615	1,795	4,588	10,261	2,050	10,451	4,430	80	45
Angola	4,087	0	0	0	0	0	0	0	0	0
Argentina	0	0	81	0	386	0	0	272	0	0
Belgium	0	0	0	971	0	0	244	0	0	0
Brazil	0	0	0	0	491	0	0	0	0	0
Brunei	632	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	322	0	0
Canada	5,617	1,414	169	0	2,829	0	2,726	932	80	45
Colombia	2,847	0	0	0	0	148	151	290	0	0
Congo (Brazzaville)	350	118	0	0	0	0	0	597	0	0
France	0	0	0	496	0	0	0	0	0	0
Gabon	3,544	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	340	0	260	0	286	0	0	0
Greece	0	0	0	0	0	0	249	0	0	0
Ireland	0	0	287	0	0	0	0	0	0	0
Italy	0	0	0	426	638	206	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	113	0	0	0
Mexico	449	0	0	138	0	0	0	0	0	0
Netherlands	0	0	104	352	225	0	638	0	0	0
Netherlands Antilles	0	0	0	0	0	221	250	366	0	0
Norway	4,811	0	0	0	400	0	0	0	0	0
Portugal	0	0	0	0	287	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	2,622	0	0	0
Singapore	0	0	0	0	2	0	0	0	0	0
Spain	0	0	89	700	157	0	0	0	0	0
Sweden	0	83	0	0	91	0	462	0	0	0
Trinidad and Tobago	0	0	0	0	230	0	0	0	0	0
United Kingdom	1,642	0	0	823	520	0	651	0	0	0
Virgin Islands, U.S.	0	0	51	0	3,661	1,475	2,059	1,464	0	0
Other	0	0	674	682	84	0	0	187	0	0
Total	42,167	2,405	2,259	6,308	11,292	3,373	13,749	7,094	140	45
Persian Gulf^e	5,114	0	102	0	0	266	146	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	3,579	8,693	176	123	300
Algeria	0	0	0	0	0	3,065	3,065	0	106	106
Kuwait	0	0	0	0	0	102	102	0	4	4
Qatar	0	0	0	0	0	56	56	0	2	2
Saudi Arabia	0	0	0	0	0	356	5,470	176	12	189
Other OPEC	0	0	0	359	289	8,419	21,493	451	290	741
Nigeria	0	0	0	0	0	0	7,644	264	0	264
Venezuela	0	0	0	359	289	8,419	13,849	187	290	478
Non OPEC	756	0	285	334	37	36,727	60,706	827	1,266	2,093
Angola	0	0	0	0	0	0	4,087	141	0	141
Argentina	0	0	0	0	0	739	739	0	25	25
Belgium	0	0	0	0	0	1,215	1,215	0	42	42
Brazil	0	0	0	0	1	492	492	0	17	17
Brunei	0	0	0	0	0	0	632	22	0	22
Cameroon	0	0	0	0	0	322	322	0	11	11
Canada	61	0	81	264	27	8,628	14,245	194	298	491
Colombia	0	0	0	0	0	589	3,436	98	20	118
Congo (Brazzaville)	0	0	0	0	0	715	1,065	12	25	37
France	0	0	0	0	0	496	496	0	17	17
Gabon	0	0	0	0	0	0	3,544	122	0	122
Germany, FR	0	0	0	0	0	886	886	0	31	31
Greece	0	0	0	0	0	249	249	0	9	9
Ireland	0	0	0	0	0	287	287	0	10	10
Italy	0	0	0	0	0	1,270	1,270	0	44	44
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Malaysia	0	0	0	0	0	113	113	0	4	4
Mexico	114	0	0	0	0	252	701	15	9	24
Netherlands	0	0	0	0	0	1,319	1,319	0	45	45
Netherlands Antilles	0	0	0	0	0	837	837	0	29	29
Norway	0	0	0	0	0	400	5,211	166	14	180
Portugal	0	0	0	0	0	287	287	0	10	10
Puerto Rico	208	0	204	0	0	412	412	0	14	14
Russia	123	0	0	0	0	2,745	2,745	0	95	95
Singapore	0	0	0	0	0	2	2	0	(s)	(s)
Spain	0	0	0	70	0	1,016	1,016	0	35	35
Sweden	0	0	0	0	0	636	636	0	22	22
Trinidad and Tobago	0	0	0	0	0	230	230	0	8	8
United Kingdom	0	0	0	0	0	1,994	3,636	57	69	125
Virgin Islands, U.S.	0	0	0	0	0	8,710	8,710	0	300	300
Other	250	0	0	0	6	1,883	1,883	0	65	65
Total	756	0	285	693	326	48,725	90,892	1,454	1,680	3,134
Persian Gulf^e	0	0	0	0	0	514	5,628	176	18	194

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,839	354	0	0	0	0	126	571	0	0
Algeria	0	354	0	0	0	0	126	571	0	0
Saudi Arabia	6,839	0	0	0	0	0	0	0	0	0
Other OPEC	16,398	108	0	1,011	2,158	633	2,907	1,460	0	0
Nigeria	11,724	0	0	0	0	0	0	0	0	0
Venezuela	4,674	108	0	1,011	2,158	633	2,907	1,460	0	0
Non OPEC	29,083	972	1,325	6,616	8,405	910	4,580	3,311	35	139
Angola	7,115	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	295	116	0	0	0	0	0
Belgium	0	0	0	608	0	0	85	0	0	0
Brazil	0	0	0	0	211	0	0	0	0	0
Cameroon	383	0	0	0	0	0	0	0	0	0
Canada	5,733	972	133	234	2,500	0	1,831	397	35	118
China, People's Republic of	0	0	0	252	217	0	0	0	0	0
Colombia	2,854	0	0	0	0	0	0	0	0	0
Egypt	551	0	0	0	0	0	0	0	0	0
France	0	0	0	432	0	0	0	0	0	0
Gabon	3,961	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	263	0	315	0	0	0
India	0	0	89	405	0	0	0	0	0	0
Italy	0	0	0	165	0	0	0	478	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	885	0	0	0	0	0	0	947	0	0
Netherlands	0	0	70	519	357	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	155	0	0
Norway	6,130	0	0	0	256	0	36	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	526	0	47	101	0	0	813	0	0	0
Singapore	0	0	0	0	155	0	0	0	0	0
Spain	0	0	0	283	286	0	0	0	0	0
Sweden	0	0	0	250	231	0	329	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	200	0	0
United Kingdom	945	0	353	357	469	0	25	116	0	0
Virgin Islands, U.S.	0	0	346	0	3,244	910	1,146	1,018	0	0
Other	0	0	287	2,715	100	0	0	0	0	21
Total	52,320	1,434	1,325	7,627	10,563	1,543	7,613	5,342	35	139
Persian Gulf^e	6,839	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	196	1,247	8,086	221	40	261
Algeria	0	0	0	0	0	1,051	1,051	0	34	34
Saudi Arabia	0	0	0	0	196	196	7,035	221	6	227
Other OPEC	0	0	0	712	66	9,055	25,453	529	292	821
Nigeria	0	0	0	0	0	0	11,724	378	0	378
Venezuela	0	0	0	712	66	9,055	13,729	151	292	443
Non OPEC	1,324	0	274	287	186	28,364	57,447	938	915	1,853
Angola	0	0	0	0	0	0	7,115	230	0	230
Argentina	0	0	0	0	0	411	411	0	13	13
Belgium	0	0	0	0	0	693	693	0	22	22
Brazil	0	0	0	0	8	219	219	0	7	7
Cameroon	0	0	0	0	0	0	383	12	0	12
Canada	6	0	96	156	26	6,504	12,237	185	210	395
China, People's Republic of	0	0	0	0	16	485	485	0	16	16
Colombia	0	0	0	0	0	0	2,854	92	0	92
Egypt	0	0	0	0	0	0	551	18	0	18
France	145	0	0	0	125	702	702	0	23	23
Gabon	0	0	0	0	0	0	3,961	128	0	128
Germany, FR	0	0	0	0	1	579	579	0	19	19
India	0	0	0	0	0	494	494	0	16	16
Italy	268	0	0	0	0	911	911	0	29	29
Japan	5	0	0	0	1	6	6	0	(s)	(s)
Mexico	258	0	0	131	0	1,336	2,221	29	43	72
Netherlands	165	0	0	0	0	1,111	1,111	0	36	36
Netherlands Antilles	0	0	0	0	0	155	155	0	5	5
Norway	0	0	0	0	0	292	6,422	198	9	207
Puerto Rico	204	0	178	0	0	382	382	0	12	12
Russia	0	0	0	0	0	961	1,487	17	31	48
Singapore	0	0	0	0	0	155	155	0	5	5
Spain	0	0	0	0	0	569	569	0	18	18
Sweden	0	0	0	0	0	810	810	0	26	26
Trinidad and Tobago	0	0	0	0	0	200	200	0	6	6
United Kingdom	0	0	0	0	0	1,320	2,265	30	43	73
Virgin Islands, U.S.	0	0	0	0	0	6,664	6,664	0	215	215
Other	273	0	0	0	9	3,405	3,405	0	110	110
Total	1,324	0	274	999	448	38,666	90,986	1,688	1,247	2,935
Persian Gulf^e	0	0	0	0	196	196	7,035	221	6	227

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	4,633	0	0	25	136	0	0	1,241	0	0
Algeria	0	0	0	0	0	0	0	1,241	0	0
Qatar	0	0	0	7	30	0	0	0	0	0
Saudi Arabia	4,633	0	0	18	106	0	0	0	0	0
Other OPEC	11,544	106	0	1,108	1,840	730	1,430	911	0	0
Indonesia	0	0	0	0	11	0	0	0	0	0
Nigeria	6,668	0	0	0	0	0	0	0	0	0
Venezuela	4,876	106	0	1,108	1,829	730	1,430	911	0	0
Non OPEC	29,290	923	772	4,134	10,578	893	4,711	4,152	16	56
Angola	6,188	0	394	0	0	0	0	0	0	0
Argentina	0	0	0	249	129	0	0	0	0	0
Belgium	0	0	0	0	46	0	0	0	0	0
Brazil	0	0	0	0	904	0	0	386	0	35
Cameroon	0	0	0	241	0	0	0	0	0	0
Canada	6,321	680	0	124	2,420	38	2,010	719	16	21
China, People's Republic of	0	0	0	361	0	0	0	0	0	0
Colombia	1,557	0	0	0	0	0	0	335	0	0
Congo (Brazzaville)	1,340	0	0	0	0	0	0	0	0	0
France	0	0	0	0	562	0	0	0	0	0
Gabon	3,341	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	260	0	0	0	0	0
India	0	0	0	17	260	0	0	0	0	0
Italy	0	0	0	10	242	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	17	0	0	0	0	0
Mexico	1,111	0	0	0	0	0	0	672	0	0
Netherlands	0	0	0	244	302	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	323	0	0
Norway	4,986	0	0	0	266	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	133	0	0	528	0	0	0
Spain	0	0	0	549	8	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	135	0	0	101	0	0
United Kingdom	4,446	243	0	1,796	138	0	0	435	0	0
Virgin Islands, U.S.	0	0	378	0	4,573	855	2,048	1,181	0	0
Other	0	0	0	410	316	0	125	0	0	0
Total	45,467	1,029	772	5,267	12,554	1,623	6,141	6,304	16	56
Persian Gulf^e	4,633	0	0	25	136	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	1,402	6,035	154	47	201
Algeria	0	0	0	0	0	1,241	1,241	0	41	41
Qatar	0	0	0	0	0	37	37	0	1	1
Saudi Arabia	0	0	0	0	0	124	4,757	154	4	159
Other OPEC	0	0	0	457	124	6,706	18,250	385	224	608
Indonesia	0	0	0	0	0	11	11	0	(s)	(s)
Nigeria	0	0	0	0	0	0	6,668	222	0	222
Venezuela	0	0	0	457	124	6,695	11,571	163	223	386
Non OPEC	288	0	377	307	241	27,448	56,738	976	915	1,891
Angola	0	0	0	0	0	394	6,582	206	13	219
Argentina	0	0	0	0	0	378	378	0	13	13
Belgium	0	0	0	0	0	46	46	0	2	2
Brazil	0	0	0	0	210	1,535	1,535	0	51	51
Cameroon	0	0	0	0	0	241	241	0	8	8
Canada	4	0	105	237	24	6,398	12,719	211	213	424
China, People's Republic of	0	0	0	0	0	361	361	0	12	12
Colombia	0	0	0	0	0	335	1,892	52	11	63
Congo (Brazzaville)	0	0	0	0	0	0	1,340	45	0	45
France	0	0	0	0	0	562	562	0	19	19
Gabon	0	0	0	0	0	0	3,341	111	0	111
Germany, FR	0	0	0	0	0	260	260	0	9	9
India	0	0	0	0	0	277	277	0	9	9
Italy	0	0	0	0	0	252	252	0	8	8
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Malaysia	0	0	0	0	0	17	17	0	1	1
Mexico	0	0	0	70	0	742	1,853	37	25	62
Netherlands	50	0	0	0	0	596	596	0	20	20
Netherlands Antilles	0	0	0	0	0	323	323	0	11	11
Norway	0	0	0	0	0	266	5,252	166	9	175
Puerto Rico	127	0	272	0	0	399	399	0	13	13
Russia	0	0	0	0	0	661	661	0	22	22
Spain	0	0	0	0	0	557	557	0	19	19
Trinidad and Tobago	0	0	0	0	0	236	236	0	8	8
United Kingdom	107	0	0	0	0	2,719	7,165	148	91	239
Virgin Islands, U.S.	0	0	0	0	0	9,035	9,035	0	301	301
Other	0	0	0	0	4	855	855	0	29	29
Total	288	0	377	764	365	35,556	81,023	1,516	1,185	2,701
Persian Gulf^e	0	0	0	0	0	161	4,794	154	5	160

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,015	397	0	218	0	0	0	1,849	0	0
Algeria	0	397	0	0	0	0	0	1,849	0	0
Saudi Arabia	5,015	0	0	218	0	0	0	0	0	0
Other OPEC	14,303	0	0	403	2,298	855	2,169	912	0	0
Nigeria	8,993	0	0	0	0	0	0	0	0	0
Venezuela	5,310	0	0	403	2,298	855	2,169	912	0	0
Non OPEC	29,480	615	636	5,182	9,927	1,233	7,128	3,428	10	16
Angola	8,117	0	0	0	0	0	0	0	0	0
Argentina	478	0	0	0	353	0	0	0	0	0
Belgium	0	0	0	0	26	0	0	0	0	0
Brazil	0	0	0	313	559	0	0	0	0	0
Canada	6,436	615	1	0	2,473	0	3,612	427	10	16
China, People's Republic of	0	0	0	202	0	0	0	0	0	0
Colombia	678	0	0	0	0	0	0	0	0	0
Congo (Kinshasa) ^d	699	0	0	0	0	0	0	0	0	0
Denmark	626	0	0	0	0	0	0	0	0	0
France	0	0	0	349	163	0	0	0	0	0
Gabon	3,869	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	387	0	0	0	0	0	0
Italy	0	0	0	0	0	0	166	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	978	0	0	245	0	0	0	326	0	0
Netherlands	0	0	0	150	3	0	0	98	0	0
Netherlands Antilles	0	0	0	0	558	0	383	0	0	0
Norway	4,675	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	75	0	0	634	0	0	0
Spain	0	0	0	228	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	220	221	0	380	0	0
United Kingdom	2,924	0	285	753	1,551	0	0	527	0	0
Virgin Islands, U.S.	0	0	350	300	3,729	1,012	2,333	1,142	0	0
Other	0	0	0	2,180	292	0	0	528	0	0
Total	48,798	1,012	636	5,803	12,225	2,088	9,297	6,189	10	16
Persian Gulf^e	5,015	0	0	218	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	287	2,751	7,766	162	89	251
Algeria	0	0	0	0	0	2,246	2,246	0	72	72
Saudi Arabia	0	0	0	0	287	505	5,520	162	16	178
Other OPEC	0	0	0	663	0	7,300	21,603	461	235	697
Nigeria	0	0	0	0	0	0	8,993	290	0	290
Venezuela	0	0	0	663	0	7,300	12,610	171	235	407
Non OPEC	505	0	414	292	78	29,464	58,944	951	950	1,901
Angola	0	0	0	0	0	0	8,117	262	0	262
Argentina	0	0	0	0	0	353	831	15	11	27
Belgium	0	0	0	0	0	26	26	0	1	1
Brazil	0	0	0	0	31	903	903	0	29	29
Canada	73	0	109	239	24	7,599	14,035	208	245	453
China, People's Republic of	0	0	0	0	13	215	215	0	7	7
Colombia	0	0	0	0	0	0	678	22	0	22
Congo (Kinshasa) ^d	0	0	0	0	0	0	699	23	0	23
Denmark	0	0	0	0	0	0	626	20	0	20
France	0	0	0	0	0	512	512	0	17	17
Gabon	0	0	0	0	0	0	3,869	125	0	125
Germany, FR	0	0	0	0	0	387	387	0	12	12
Italy	0	0	0	0	0	166	166	0	5	5
Japan	6	0	0	0	2	8	8	0	(s)	(s)
Mexico	0	0	0	53	0	624	1,602	32	20	52
Netherlands	113	0	0	0	0	364	364	0	12	12
Netherlands Antilles	0	0	0	0	0	941	941	0	30	30
Norway	0	0	0	0	0	0	4,675	151	0	151
Puerto Rico	313	0	305	0	0	618	618	0	20	20
Russia	0	0	0	0	0	709	709	0	23	23
Spain	0	0	0	0	0	228	228	0	7	7
Trinidad and Tobago	0	0	0	0	0	821	821	0	26	26
United Kingdom	0	0	0	0	0	3,116	6,040	94	101	195
Virgin Islands, U.S.	0	0	0	0	0	8,866	8,866	0	286	286
Other	0	0	0	0	8	3,008	3,008	0	97	97
Total	505	0	414	955	365	39,515	88,313	1,574	1,275	2,849
Persian Gulf^e	0	0	0	0	287	505	5,520	162	16	178

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,470	371	0	609	4	0	0	1,166	0	0
Algeria	0	371	0	0	0	0	0	1,166	0	0
Saudi Arabia	4,470	0	0	609	4	0	0	0	0	0
Other OPEC	17,748	372	361	556	2,222	711	1,101	1,487	0	249
Nigeria	10,287	372	0	0	0	0	0	61	0	0
Venezuela	7,461	0	361	556	2,222	711	1,101	1,426	0	249
Non OPEC	27,549	469	580	5,172	11,102	1,413	6,023	5,307	9	32
Angola	4,943	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	407	471	0	0	0	0	0
Belgium	0	0	246	3	5	0	0	0	0	0
Brazil	0	0	0	576	1,469	0	0	328	0	0
Canada	6,444	469	4	0	2,659	0	1,795	442	9	32
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,581	0	0	0	0	0	0	308	0	0
Congo (Brazzaville)	966	0	0	0	0	0	0	528	0	0
Congo (Kinshasa) ^d	325	0	0	0	0	0	0	0	0	0
Denmark	629	0	0	0	0	0	0	0	0	0
Ecuador	361	0	0	198	0	0	0	0	0	0
France	0	0	0	428	17	0	0	0	0	0
Gabon	2,625	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	277	257	130	0	0	0	0	0
Italy	0	0	0	240	252	0	0	0	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Mexico	1,184	0	0	0	0	0	0	0	0	0
Netherlands	0	0	53	164	129	0	0	780	0	0
Netherlands Antilles	0	0	0	0	0	0	212	446	0	0
Norway	4,435	0	0	14	305	0	0	0	0	0
Peru	0	0	0	0	0	0	0	200	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	698	0	0	737	0	0	0
Spain	0	0	0	266	0	0	0	0	0	0
Sweden	266	0	0	11	22	0	322	0	0	0
Trinidad and Tobago	0	0	0	0	242	0	0	615	0	0
United Kingdom	3,790	0	0	997	36	0	0	436	0	0
Virgin Islands, U.S.	0	0	0	0	5,244	1,113	2,957	993	0	0
Other	0	0	0	913	121	0	0	231	0	0
Total	49,767	1,212	941	6,337	13,328	2,124	7,124	7,960	9	281
Persian Gulf^e	4,470	0	0	609	4	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	2,150	6,620	149	72	221
Algeria	0	0	0	0	0	1,537	1,537	0	51	51
Saudi Arabia	0	0	0	0	0	613	5,083	149	20	169
Other OPEC	0	0	0	771	416	8,246	25,994	592	275	866
Nigeria	0	0	0	0	0	433	10,720	343	14	357
Venezuela	0	0	0	771	416	7,813	15,274	249	260	509
Non OPEC	131	0	464	521	422	31,645	59,194	918	1,055	1,973
Angola	0	0	0	0	0	0	4,943	165	0	165
Argentina	0	0	0	0	0	878	878	0	29	29
Belgium	0	0	0	0	0	254	254	0	8	8
Brazil	0	0	0	0	49	2,422	2,422	0	81	81
Canada	5	0	95	224	23	5,757	12,201	215	192	407
China, People's Republic of	0	0	0	0	28	28	28	0	1	1
Colombia	0	0	0	0	0	308	1,889	53	10	63
Congo (Brazzaville)	0	0	0	0	0	528	1,494	32	18	50
Congo (Kinshasa) ^d	0	0	0	0	0	0	325	11	0	11
Denmark	0	0	0	0	0	0	629	21	0	21
Ecuador	0	0	0	0	0	198	559	12	7	19
France	0	0	0	0	0	445	445	0	15	15
Gabon	0	0	0	0	0	0	2,625	88	0	88
Germany, FR	0	0	0	0	0	664	664	0	22	22
Italy	0	0	0	0	0	492	492	0	16	16
Japan	0	0	0	0	2	302	302	0	10	10
Mexico	0	0	0	65	0	65	1,249	39	2	42
Netherlands	0	0	0	47	131	1,304	1,304	0	43	43
Netherlands Antilles	0	0	0	0	0	658	658	0	22	22
Norway	0	0	0	0	0	319	4,754	148	11	158
Peru	0	0	0	0	0	200	200	0	7	7
Puerto Rico	126	0	369	0	0	495	495	0	17	17
Russia	0	0	0	0	186	1,621	1,621	0	54	54
Spain	0	0	0	185	0	451	451	0	15	15
Sweden	0	0	0	0	0	355	621	9	12	21
Trinidad and Tobago	0	0	0	0	0	857	857	0	29	29
United Kingdom	0	0	0	0	0	1,469	5,259	126	49	175
Virgin Islands, U.S.	0	0	0	0	0	10,307	10,307	0	344	344
Other	0	0	0	0	3	1,268	1,268	0	42	42
Total	131	0	464	1,292	838	42,041	91,808	1,659	1,401	3,060
Persian Gulf^e	0	0	0	0	0	613	5,083	149	20	169

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,779	603	0	312	0	0	0	1,224	0	0
Algeria	0	603	0	0	0	0	0	1,224	0	0
Saudi Arabia	5,779	0	0	312	0	0	0	0	0	0
Other OPEC	11,826	0	0	781	2,467	159	1,689	1,043	0	0
Nigeria	7,372	0	0	0	0	0	0	0	0	0
Venezuela	4,454	0	0	781	2,467	159	1,689	1,043	0	0
Non OPEC	32,716	498	296	2,670	10,561	759	3,870	6,269	14	105
Angola	4,482	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	415	630	0	0	0	0	0
Belgium	0	0	0	0	284	0	0	0	0	0
Brazil	0	0	0	0	1,585	0	0	325	0	38
Cameroon	398	0	0	0	0	0	0	0	0	0
Canada	6,976	498	0	56	2,477	0	1,841	782	14	67
Colombia	0	0	0	0	0	0	0	949	0	0
Congo (Brazzaville)	967	0	0	0	0	0	0	534	0	0
Congo (Kinshasa) ^d	725	0	0	0	0	0	0	0	0	0
Denmark	1,312	0	0	0	0	0	0	0	0	0
Ecuador	1,101	0	0	0	0	0	0	0	0	0
Egypt	540	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	263	0	0
Gabon	3,256	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	244	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,917	0	0	0	0	0	0	498	0	0
Netherlands	0	0	0	73	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	535	0	0
Norway	7,002	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	99	0	0
Portugal	0	0	0	100	181	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	809	0	0	0	87	0	0
Singapore	0	0	0	20	452	0	0	0	0	0
Spain	0	0	0	0	527	0	0	0	0	0
Sweden	0	0	296	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	697	0	0
United Kingdom	4,040	0	0	86	0	0	0	481	0	0
Virgin Islands, U.S.	0	0	0	0	4,425	759	2,029	1,019	0	0
Other	0	0	0	867	0	0	0	0	0	0
Total	50,321	1,101	296	3,763	13,028	918	5,559	8,536	14	105
Persian Gulf^e	5,779	0	0	312	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	101	2,240	8,019	186	72	259
Algeria	0	0	0	0	0	1,827	1,827	0	59	59
Saudi Arabia	0	0	0	0	101	413	6,192	186	13	200
Other OPEC	0	0	0	662	240	7,041	18,867	381	227	609
Nigeria	0	0	0	0	0	0	7,372	238	0	238
Venezuela	0	0	0	662	240	7,041	11,495	144	227	371
Non OPEC	504	0	289	452	186	26,473	59,189	1,055	854	1,909
Angola	0	0	0	0	0	0	4,482	145	0	145
Argentina	0	0	0	0	0	1,045	1,045	0	34	34
Belgium	0	0	0	0	0	284	284	0	9	9
Brazil	21	0	0	0	70	2,039	2,039	0	66	66
Cameroon	0	0	0	0	0	0	398	13	0	13
Canada	5	0	99	212	26	6,077	13,053	225	196	421
Colombia	0	0	0	0	0	949	949	0	31	31
Congo (Brazzaville)	0	0	0	0	0	534	1,501	31	17	48
Congo (Kinshasa) ^d	0	0	0	0	0	0	725	23	0	23
Denmark	0	0	0	0	0	0	1,312	42	0	42
Ecuador	0	0	0	0	0	0	1,101	36	0	36
Egypt	0	0	0	0	0	0	540	17	0	17
France	0	0	0	0	0	263	263	0	8	8
Gabon	0	0	0	0	0	0	3,256	105	0	105
India	0	0	0	0	84	84	84	0	3	3
Italy	0	0	0	0	0	244	244	0	8	8
Japan	8	0	0	0	1	9	9	0	(s)	(s)
Mexico	0	0	0	0	0	498	2,415	62	16	78
Netherlands	0	0	0	60	0	133	133	0	4	4
Netherlands Antilles	0	0	0	0	0	535	535	0	17	17
Norway	0	0	0	0	0	0	7,002	226	0	226
Peru	0	0	0	0	0	99	99	0	3	3
Portugal	0	0	0	0	0	281	281	0	9	9
Puerto Rico	201	0	190	0	0	391	391	0	13	13
Russia	0	0	0	0	0	896	896	0	29	29
Singapore	64	0	0	0	0	536	536	0	17	17
Spain	0	0	0	180	0	707	707	0	23	23
Sweden	0	0	0	0	0	296	296	0	10	10
Trinidad and Tobago	0	0	0	0	0	697	697	0	22	22
United Kingdom	0	0	0	0	0	567	4,607	130	18	149
Virgin Islands, U.S.	0	0	0	0	0	8,232	8,232	0	266	266
Other	205	0	0	0	5	1,077	1,077	0	35	35
Total	504	0	289	1,114	527	35,754	86,075	1,623	1,153	2,777
Persian Gulf^e	0	0	0	0	101	413	6,192	186	13	200

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	3,999	354	0	313	0	0	0	1,878	0	0
Algeria	0	354	0	0	0	0	0	1,878	0	0
Saudi Arabia	3,999	0	0	313	0	0	0	0	0	0
Other OPEC	17,353	0	0	792	1,984	254	1,473	995	0	0
Nigeria	9,186	0	0	0	0	0	0	0	0	0
Venezuela	8,167	0	0	792	1,984	254	1,473	995	0	0
Non OPEC	27,624	510	773	4,109	10,456	1,267	4,423	5,124	34	99
Angola	2,954	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	188	1,046	0	0	0	0	0
Belgium	0	0	199	0	247	0	0	0	0	0
Brazil	0	0	0	518	706	0	0	174	0	0
Canada	5,069	510	0	291	2,482	167	1,845	1,226	34	99
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,572	0	0	0	0	138	0	63	0	0
Congo (Brazzaville)	967	0	0	0	0	0	0	591	0	0
Congo (Kinshasa) ^d	657	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	120	0	0	0	0	0	0
Ecuador	1,083	0	0	0	0	0	0	0	0	0
Gabon	1,612	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	106	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	135	458	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,690	0	0	0	0	0	0	0	0	0
Netherlands	237	0	38	311	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	286	0	0
Norway	6,978	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	5	0	0
Peru	0	0	0	0	0	0	0	125	0	0
Portugal	0	0	0	0	235	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	891	42	0	0	698	0	0
Singapore	0	0	0	110	0	0	0	0	0	0
Spain	0	0	184	164	780	0	0	0	0	0
United Kingdom	4,805	0	0	1,082	0	0	0	442	0	0
Virgin Islands, U.S.	0	0	352	0	3,911	962	2,578	1,408	0	0
Other	0	0	0	299	549	0	0	0	0	0
Total	48,976	864	773	5,214	12,440	1,521	5,896	7,997	34	99
Persian Gulf^e	3,999	0	0	313	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	32	2,577	6,576	129	83	212
Algeria	0	0	0	0	0	2,232	2,232	0	72	72
Saudi Arabia	0	0	0	0	32	345	4,344	129	11	140
Other OPEC	0	0	0	482	229	6,209	23,562	560	200	760
Nigeria	0	0	0	0	0	0	9,186	296	0	296
Venezuela	0	0	0	482	229	6,209	14,376	263	200	464
Non OPEC	178	0	304	340	235	27,852	55,476	891	898	1,790
Angola	0	0	0	0	0	0	2,954	95	0	95
Argentina	0	0	0	0	0	1,234	1,234	0	40	40
Belgium	0	0	0	0	0	446	446	0	14	14
Brazil	0	0	0	0	31	1,429	1,429	0	46	46
Canada	5	0	98	146	32	6,935	12,004	164	224	387
China, People's Republic of	0	0	0	0	34	34	34	0	1	1
Colombia	0	0	0	0	0	201	1,773	51	6	57
Congo (Brazzaville)	0	0	0	0	0	591	1,558	31	19	50
Congo (Kinshasa) ^d	0	0	0	0	0	0	657	21	0	21
Denmark	0	0	0	0	0	120	120	0	4	4
Ecuador	0	0	0	0	0	0	1,083	35	0	35
Gabon	0	0	0	0	0	0	1,612	52	0	52
Germany, FR	0	0	0	0	1	107	107	0	3	3
India	0	0	0	0	133	133	133	0	4	4
Italy	0	0	0	0	0	593	593	0	19	19
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	134	0	134	1,824	55	4	59
Netherlands	0	0	0	60	0	409	646	8	13	21
Netherlands Antilles	0	0	0	0	0	286	286	0	9	9
Norway	0	0	0	0	0	0	6,978	225	0	225
Panama	0	0	0	0	0	5	5	0	(s)	(s)
Peru	0	0	0	0	0	125	125	0	4	4
Portugal	0	0	0	0	0	235	235	0	8	8
Puerto Rico	130	0	206	0	0	336	336	0	11	11
Russia	0	0	0	0	0	1,631	1,631	0	53	53
Singapore	0	0	0	0	0	110	110	0	4	4
Spain	0	0	0	0	0	1,128	1,128	0	36	36
United Kingdom	43	0	0	0	0	1,567	6,372	155	51	206
Virgin Islands, U.S.	0	0	0	0	0	9,211	9,211	0	297	297
Other	0	0	0	0	2	850	850	0	27	27
Total	178	0	304	822	496	36,638	85,614	1,580	1,182	2,762
Persian Gulf^e	0	0	0	0	32	345	4,344	129	11	140

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,541	0	0	306	0	0	0	1,276	0	0
Algeria	0	0	0	0	0	0	0	1,276	0	0
Saudi Arabia	6,541	0	0	306	0	0	0	0	0	0
Other OPEC	16,481	0	0	415	2,008	153	1,889	932	0	0
Nigeria	11,970	0	0	0	0	0	0	0	0	0
Venezuela	4,511	0	0	415	2,008	153	1,889	932	0	0
Non OPEC	25,072	823	645	5,648	9,891	1,256	4,468	5,611	44	124
Angola	4,611	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	502	228	0	0	0	0	0
Belgium	0	0	0	901	33	0	0	0	0	0
Brazil	0	0	0	0	411	0	0	0	0	0
Canada	3,971	823	0	0	2,072	96	1,888	812	44	47
Colombia	552	0	0	0	214	0	0	417	0	0
Congo (Brazzaville)	1,231	0	0	0	0	0	0	75	0	0
Congo (Kinshasa) ^d	312	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	250	250	0	0	570	0	0
Ecuador	1,079	0	0	66	0	0	0	0	0	0
France	0	0	0	0	489	0	0	0	0	0
Gabon	3,561	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	255	226	0	0	102	0	0
Ireland	0	0	301	0	0	0	0	0	0	0
Italy	0	0	0	472	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,654	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	458	352	0	0	0	0	77
Netherlands Antilles	0	0	0	0	0	111	0	589	0	0
Norway	5,355	0	0	22	305	0	0	284	0	0
Peru	0	0	0	0	0	0	0	107	0	0
Portugal	0	0	0	150	292	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	1,241	53	0	0	386	0	0
Spain	0	0	0	287	0	0	0	0	0	0
Sweden	0	0	344	0	0	0	0	223	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	363	0	0
United Kingdom	2,746	0	0	314	137	0	0	395	0	0
Virgin Islands, U.S.	0	0	0	0	4,358	1,049	2,580	1,288	0	0
Other	0	0	0	730	471	0	0	0	0	0
Total	48,094	823	645	6,369	11,899	1,409	6,357	7,819	44	124
Persian Gulf^e	6,541	0	0	306	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	94	1,676	8,217	218	56	274
Algeria	0	0	0	0	0	1,276	1,276	0	43	43
Saudi Arabia	0	0	0	0	94	400	6,941	218	13	231
Other OPEC	0	0	0	565	0	5,962	22,443	549	199	748
Nigeria	0	0	0	0	0	0	11,970	399	0	399
Venezuela	0	0	0	565	0	5,962	10,473	150	199	349
Non OPEC	91	0	444	387	206	29,638	54,710	836	988	1,824
Angola	0	0	0	0	0	0	4,611	154	0	154
Argentina	0	0	0	0	0	730	730	0	24	24
Belgium	0	0	0	0	0	934	934	0	31	31
Brazil	0	0	0	0	179	590	590	0	20	20
Canada	7	0	94	186	22	6,091	10,062	132	203	335
Colombia	0	0	0	0	0	631	1,183	18	21	39
Congo (Brazzaville)	0	0	0	0	0	75	1,306	41	3	44
Congo (Kinshasa) ^d	0	0	0	0	0	0	312	10	0	10
Denmark	0	0	0	0	0	1,070	1,070	0	36	36
Ecuador	0	0	0	0	0	66	1,145	36	2	38
France	0	0	0	0	0	489	489	0	16	16
Gabon	0	0	0	0	0	0	3,561	119	0	119
Germany, FR	0	0	0	0	0	583	583	0	19	19
Ireland	0	0	0	0	0	301	301	0	10	10
Italy	0	0	0	0	0	472	472	0	16	16
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	201	0	201	1,855	55	7	62
Netherlands	0	0	0	0	0	887	887	0	30	30
Netherlands Antilles	0	0	0	0	0	700	700	0	23	23
Norway	0	0	0	0	0	611	5,966	179	20	199
Peru	0	0	0	0	0	107	107	0	4	4
Portugal	0	0	0	0	0	442	442	0	15	15
Puerto Rico	84	0	350	0	0	434	434	0	14	14
Russia	0	0	0	0	0	1,680	1,680	0	56	56
Spain	0	0	0	0	0	287	287	0	10	10
Sweden	0	0	0	0	0	567	567	0	19	19
Trinidad and Tobago	0	0	0	0	0	363	363	0	12	12
United Kingdom	0	0	0	0	0	846	3,592	92	28	120
Virgin Islands, U.S.	0	0	0	0	0	9,275	9,275	0	309	309
Other	0	0	0	0	3	1,204	1,204	0	40	40
Total	91	0	444	952	300	37,276	85,370	1,603	1,243	2,846
Persian Gulf^e	0	0	0	0	94	400	6,941	218	13	231

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,196	365	0	8	0	0	0	2,266	0	0
Algeria	0	365	0	0	0	0	0	2,266	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,196	0	0	8	0	0	0	0	0	0
Other OPEC	16,990	0	0	703	2,752	128	1,255	1,377	0	0
Nigeria	11,538	0	0	15	0	0	0	0	0	0
Venezuela	5,452	0	0	688	2,752	128	1,255	1,377	0	0
Non OPEC	25,739	799	1,558	4,375	8,143	996	4,966	6,815	45	87
Angola	3,590	0	0	0	0	0	0	0	0	0
Argentina	570	0	0	710	521	0	0	0	0	0
Belgium	0	0	0	888	0	0	0	322	0	0
Brazil	0	0	0	0	811	0	0	301	0	0
Cameroon	377	0	0	0	0	0	0	401	0	0
Canada	5,370	799	0	0	2,082	72	1,378	820	45	87
Colombia	1,647	0	0	0	0	0	0	633	0	0
Congo (Brazzaville)	664	0	0	0	0	0	0	0	0	0
Ecuador	360	0	0	0	0	0	0	197	0	0
Egypt	539	0	205	0	0	0	0	0	0	0
France	0	0	0	29	246	0	0	401	0	0
Gabon	4,146	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	550	3	246	0	0	0	0	0
Italy	0	0	0	0	242	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,289	0	0	50	0	0	0	0	0	0
Netherlands	0	0	0	287	202	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	660	515	0	0
Norway	4,369	0	0	0	187	0	0	0	0	0
Panama	0	0	0	0	0	0	0	98	0	0
Portugal	0	0	0	0	278	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	319	119	0	0	816	0	0
Spain	0	0	0	241	265	0	0	0	0	0
Sweden	0	0	258	21	0	0	0	228	0	0
Trinidad and Tobago	0	0	0	299	240	0	0	371	0	0
United Kingdom	2,818	0	545	764	282	0	0	423	0	0
Virgin Islands, U.S.	0	0	0	0	2,422	924	2,928	957	0	0
Other	0	0	0	764	0	0	0	332	0	0
Total	46,925	1,164	1,558	5,086	10,895	1,124	6,221	10,458	45	87
Persian Gulf^e	4,196	0	0	8	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	104	2,743	6,939	135	88	224
Algeria	0	0	0	0	0	2,631	2,631	0	85	85
Qatar	0	0	0	0	104	104	104	0	3	3
Saudi Arabia	0	0	0	0	0	8	4,204	135	(s)	136
Other OPEC	93	0	0	444	0	6,752	23,742	548	218	766
Nigeria	93	0	0	0	0	108	11,646	372	3	376
Venezuela	0	0	0	444	0	6,644	12,096	176	214	390
Non OPEC	178	0	410	203	48	28,623	54,362	830	923	1,754
Angola	0	0	0	0	0	0	3,590	116	0	116
Argentina	0	0	0	0	0	1,231	1,801	18	40	58
Belgium	0	0	0	0	0	1,210	1,210	0	39	39
Brazil	0	0	0	0	15	1,127	1,127	0	36	36
Cameroon	0	0	0	0	0	401	778	12	13	25
Canada	2	0	102	151	26	5,564	10,934	173	179	353
Colombia	0	0	0	0	0	633	2,280	53	20	74
Congo (Brazzaville)	0	0	0	0	0	0	664	21	0	21
Ecuador	0	0	0	0	0	197	557	12	6	18
Egypt	0	0	0	0	0	205	744	17	7	24
France	0	0	0	0	0	676	676	0	22	22
Gabon	0	0	0	0	0	0	4,146	134	0	134
Germany, FR	0	0	0	0	0	799	799	0	26	26
Italy	0	0	0	0	0	242	242	0	8	8
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Mexico	0	0	0	52	0	102	1,391	42	3	45
Netherlands	0	0	0	0	0	489	489	0	16	16
Netherlands Antilles	0	0	0	0	0	1,175	1,175	0	38	38
Norway	0	0	0	0	0	187	4,556	141	6	147
Panama	0	0	0	0	0	98	98	0	3	3
Portugal	0	0	0	0	0	278	278	0	9	9
Puerto Rico	90	0	308	0	0	398	398	0	13	13
Russia	0	0	0	0	0	1,254	1,254	0	40	40
Spain	0	0	0	0	0	506	506	0	16	16
Sweden	0	0	0	0	0	507	507	0	16	16
Trinidad and Tobago	0	0	0	0	0	910	910	0	29	29
United Kingdom	0	0	0	0	0	2,014	4,832	91	65	156
Virgin Islands, U.S.	0	0	0	0	0	7,231	7,231	0	233	233
Other	86	0	0	0	3	1,185	1,185	0	38	38
Total	271	0	410	647	152	38,118	85,043	1,514	1,230	2,743
Persian Gulf^e	0	0	0	0	104	112	4,308	135	4	139

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,170	628	0	0	290	0	3	594	0	0
Algeria	0	365	0	0	0	0	3	594	0	0
Saudi Arabia	6,170	263	0	0	290	0	0	0	0	0
Other OPEC	14,853	125	0	208	2,119	111	1,547	1,819	0	0
Indonesia	0	0	0	0	0	0	0	422	0	0
Nigeria	8,416	125	0	0	0	0	0	0	0	0
Venezuela	6,437	0	0	208	2,119	111	1,547	1,397	0	0
Non OPEC	26,811	986	1,415	4,547	11,198	1,544	6,451	4,506	53	68
Angola	5,652	0	0	0	0	0	0	0	0	0
Argentina	400	0	0	270	316	0	0	134	0	0
Belgium	0	0	0	776	9	0	0	0	0	0
Brazil	399	0	0	0	1,028	0	0	881	0	0
Canada	4,289	986	0	0	2,440	0	1,831	235	53	30
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	3,532	0	0	0	0	0	0	649	0	0
Congo (Brazzaville)	355	0	0	0	0	0	0	545	0	0
Ecuador	374	0	0	0	0	0	0	0	0	0
France	0	0	296	567	176	0	0	0	0	0
Gabon	4,576	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	2	567	0	0	0	0	0
Ireland	0	0	240	0	0	0	0	0	0	0
Italy	0	0	153	353	716	0	0	0	0	0
Ivory Coast	396	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	999	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	506	32	0	0	0	0	38
Netherlands Antilles	0	0	0	0	0	544	120	460	0	0
Norway	4,441	0	0	321	256	0	0	0	0	0
Portugal	0	0	0	205	588	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	97	0	0	1,068	0	0	0
Singapore	0	0	0	256	0	0	0	0	0	0
Sweden	0	0	628	250	0	0	0	69	0	0
Trinidad and Tobago	0	0	0	0	231	0	0	264	0	0
United Kingdom	1,398	0	0	526	522	0	0	354	0	0
Virgin Islands, U.S.	0	0	0	0	3,879	1,000	3,432	647	0	0
Other	0	0	98	418	438	0	0	268	0	0
Total	47,834	1,739	1,415	4,755	13,607	1,655	8,001	6,919	53	68
Persian Gulf^e	6,170	263	0	0	290	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	106	1,621	7,791	206	54	260
Algeria	0	0	0	0	0	962	962	0	32	32
Saudi Arabia	0	0	0	0	106	659	6,829	206	22	228
Other OPEC	0	0	0	419	105	6,453	21,306	495	215	710
Indonesia	0	0	0	0	0	422	422	0	14	14
Nigeria	0	0	0	0	0	125	8,541	281	4	285
Venezuela	0	0	0	419	105	5,906	12,343	215	197	411
Non OPEC	181	0	103	373	381	31,806	58,617	894	1,060	1,954
Angola	0	0	0	0	0	0	5,652	188	0	188
Argentina	0	0	0	0	0	720	1,120	13	24	37
Belgium	0	0	0	0	0	785	785	0	26	26
Brazil	9	0	0	0	82	2,000	2,399	13	67	80
Canada	5	0	103	94	37	5,814	10,103	143	194	337
China, People's Republic of	0	0	0	0	1	1	1	0	(s)	(s)
Colombia	0	0	0	0	0	649	4,181	118	22	139
Congo (Brazzaville)	0	0	0	0	0	545	900	12	18	30
Ecuador	0	0	0	0	0	0	374	12	0	12
France	0	0	0	0	152	1,191	1,191	0	40	40
Gabon	0	0	0	0	0	0	4,576	153	0	153
Germany, FR	0	0	0	0	0	569	569	0	19	19
Ireland	0	0	0	0	0	240	240	0	8	8
Italy	0	0	0	0	0	1,222	1,222	0	41	41
Ivory Coast	0	0	0	0	0	0	396	13	0	13
Japan	7	0	0	0	1	8	8	0	(s)	(s)
Mexico	0	0	0	279	0	279	1,278	33	9	43
Netherlands	0	0	0	0	101	677	677	0	23	23
Netherlands Antilles	0	0	0	0	0	1,124	1,124	0	37	37
Norway	0	0	0	0	0	577	5,018	148	19	167
Portugal	0	0	0	0	0	793	793	0	26	26
Puerto Rico	160	0	0	0	0	160	160	0	5	5
Russia	0	0	0	0	0	1,165	1,165	0	39	39
Singapore	0	0	0	0	0	256	256	0	9	9
Sweden	0	0	0	0	0	947	947	0	32	32
Trinidad and Tobago	0	0	0	0	0	495	495	0	17	17
United Kingdom	0	0	0	0	0	1,402	2,800	47	47	93
Virgin Islands, U.S.	0	0	0	0	0	8,958	8,958	0	299	299
Other	0	0	0	0	7	1,229	1,229	0	41	41
Total	181	0	103	792	592	39,880	87,714	1,594	1,329	2,924
Persian Gulf^e	0	0	0	0	106	659	6,829	206	22	228

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,483	920	0	0	0	0	103	1,495	11	0
Algeria	0	920	0	0	0	0	103	1,495	11	0
Saudi Arabia	6,483	0	0	0	0	0	0	0	0	0
Other OPEC	14,515	0	37	889	2,606	1,002	2,951	2,657	0	0
Indonesia	0	0	37	0	0	0	0	734	0	0
Nigeria	11,080	0	0	0	0	221	0	194	0	0
Venezuela	3,435	0	0	889	2,606	781	2,951	1,729	0	0
Non OPEC	25,852	1,639	1,663	6,916	10,963	1,951	9,663	6,556	94	16
Angola	7,553	0	0	0	0	0	0	0	0	0
Argentina	231	0	48	663	475	0	0	0	0	0
Belgium	0	0	0	623	478	0	0	0	0	0
Brazil	0	0	0	0	266	0	0	651	0	0
Cameroon	0	0	0	0	0	0	0	40	0	0
Canada	5,144	1,312	0	0	3,458	176	3,434	348	94	16
Colombia	578	0	0	238	0	0	0	747	0	0
Congo (Brazzaville)	1,240	0	0	0	0	0	0	540	0	0
Denmark	0	0	0	0	0	0	0	302	0	0
Ecuador	369	0	0	228	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	217	0	0
France	0	0	0	326	0	0	0	222	0	0
Gabon	2,957	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	1	0	0	0	340	0	0
Greece	0	0	0	0	75	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	285	0	0	0	0	0	0	0
Italy	0	0	0	1,381	366	0	0	0	0	0
Mexico	211	0	0	463	0	0	0	0	0	0
Netherlands	0	0	292	14	508	0	0	388	0	0
Netherlands Antilles	0	0	0	0	0	627	752	320	0	0
Norway	4,316	84	0	0	302	0	0	369	0	0
Peru	0	0	0	110	0	0	0	0	0	0
Portugal	0	0	0	57	225	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	170	263	0	0	1,277	0	0	0
Spain	0	0	0	499	0	0	0	0	0	0
Sweden	0	0	628	6	0	0	0	348	0	0
Trinidad and Tobago	0	0	0	0	0	0	209	91	0	0
United Kingdom	3,253	243	190	884	408	0	0	398	0	0
Virgin Islands, U.S.	0	0	0	52	4,402	1,148	3,143	972	0	0
Other	0	0	50	1,108	0	0	848	263	0	0
Total	46,850	2,559	1,700	7,805	13,569	2,953	12,717	10,708	105	16
Persian Gulf^e	6,483	0	0	0	0	0	303	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	173	2,702	9,185	209	87	296
Algeria	0	0	0	0	0	2,529	2,529	0	82	82
Saudi Arabia	0	0	0	0	173	173	6,656	209	6	215
Other OPEC	0	0	0	3	0	10,145	24,660	468	327	795
Indonesia	0	0	0	0	0	771	771	0	25	25
Nigeria	0	0	0	0	0	415	11,495	357	13	371
Venezuela	0	0	0	3	0	8,959	12,394	111	289	400
Non OPEC	120	0	603	119	380	40,683	66,535	834	1,312	2,146
Angola	0	0	0	0	0	0	7,553	244	0	244
Argentina	0	0	0	0	0	1,186	1,417	7	38	46
Belgium	0	0	0	0	0	1,101	1,101	0	36	36
Brazil	0	0	0	0	147	1,064	1,064	0	34	34
Cameroon	0	0	0	0	0	40	40	0	1	1
Canada	5	0	79	119	7	9,048	14,192	166	292	458
Colombia	0	0	0	0	0	985	1,563	19	32	50
Congo (Brazzaville)	0	0	0	0	0	540	1,780	40	17	57
Denmark	0	0	0	0	0	302	302	0	10	10
Ecuador	0	0	0	0	0	228	597	12	7	19
Egypt	0	0	0	0	0	217	217	0	7	7
France	0	0	0	0	0	548	548	0	18	18
Gabon	0	0	0	0	0	0	2,957	95	0	95
Germany, FR	0	0	0	0	1	342	342	0	11	11
Greece	0	0	0	0	0	75	75	0	2	2
India	0	0	0	0	152	152	152	0	5	5
Ireland	0	0	0	0	0	285	285	0	9	9
Italy	0	0	0	0	0	1,747	1,747	0	56	56
Mexico	0	0	0	0	0	463	674	7	15	22
Netherlands	0	0	0	0	65	1,267	1,267	0	41	41
Netherlands Antilles	0	0	0	0	0	1,699	1,699	0	55	55
Norway	0	0	0	0	0	755	5,071	139	24	164
Peru	0	0	0	0	0	110	110	0	4	4
Portugal	0	0	0	0	0	282	282	0	9	9
Puerto Rico	115	0	524	0	0	639	639	0	21	21
Russia	0	0	0	0	0	1,710	1,710	0	55	55
Spain	0	0	0	0	0	499	499	0	16	16
Sweden	0	0	0	0	0	982	982	0	32	32
Trinidad and Tobago	0	0	0	0	0	300	300	0	10	10
United Kingdom	0	0	0	0	0	2,123	5,376	105	68	173
Virgin Islands, U.S.	0	0	0	0	0	9,717	9,717	0	313	313
Other	0	0	0	0	8	2,277	2,277	0	73	73
Total	120	0	603	122	553	53,530	100,380	1,511	1,727	3,238
Persian Gulf^e	0	0	0	0	173	476	6,959	209	15	224

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,337	0	0	0	0	0	0	0	0	0
Algeria	125	0	0	0	0	0	0	0	0	0
Iraq	477	0	0	0	0	0	0	0	0	0
Kuwait	780	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,955	0	0	0	0	0	0	0	0	0
Other OPEC	4,254	0	0	0	0	0	0	0	0	0
Nigeria	2,084	0	0	0	0	0	0	0	0	0
Venezuela	2,170	0	0	0	0	0	0	0	0	0
Non OPEC	35,597	6,137	1	0	71	0	188	0	0	25
Angola	948	0	0	0	0	0	0	0	0	0
Canada	29,668	6,137	1	0	71	0	188	0	0	25
Colombia	3,075	0	0	0	0	0	0	0	0	0
Ecuador	379	0	0	0	0	0	0	0	0	0
Mexico	301	0	0	0	0	0	0	0	0	0
United Kingdom	1,226	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	47,188	6,137	1	0	71	0	188	0	0	25
Persian Gulf^e	7,212	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,337	237	0	237
Algeria	0	0	0	0	0	0	125	4	0	4
Iraq	0	0	0	0	0	0	477	15	0	15
Kuwait	0	0	0	0	0	0	780	25	0	25
Saudi Arabia	0	0	0	0	0	0	5,955	192	0	192
Other OPEC	0	0	0	0	0	0	4,254	137	0	137
Nigeria	0	0	0	0	0	0	2,084	67	0	67
Venezuela	0	0	0	0	0	0	2,170	70	0	70
Non OPEC	34	2	39	0	54	6,551	42,148	1,148	211	1,360
Angola	0	0	0	0	0	0	948	31	0	31
Canada	34	2	39	0	51	6,548	36,216	957	211	1,168
Colombia	0	0	0	0	0	0	3,075	99	0	99
Ecuador	0	0	0	0	0	0	379	12	0	12
Mexico	0	0	0	0	0	0	301	10	0	10
United Kingdom	0	0	0	0	0	0	1,226	40	0	40
Other	0	0	0	0	3	3	3	0	(s)	(s)
Total	34	2	39	0	54	6,551	53,739	1,522	211	1,734
Persian Gulf^e	0	0	0	0	0	0	7,212	233	0	233

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,757	0	0	0	0	0	0	0	0	0
Iraq	1,539	0	0	0	0	0	0	0	0	0
Kuwait	907	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,311	0	0	0	0	0	0	0	0	0
Other OPEC	2,749	0	0	0	0	0	0	0	0	0
Nigeria	2,202	0	0	0	0	0	0	0	0	0
Venezuela	547	0	0	0	0	0	0	0	0	0
Non OPEC	28,899	4,747	1	0	50	0	142	0	0	25
Canada	27,695	4,747	1	0	50	0	142	0	0	25
Mexico	1,012	0	0	0	0	0	0	0	0	0
United Kingdom	192	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	38,405	4,747	1	0	50	0	142	0	0	25
Persian Gulf^e	6,757	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	6,757	233	0	233
Iraq	0	0	0	0	0	0	1,539	53	0	53
Kuwait	0	0	0	0	0	0	907	31	0	31
Saudi Arabia	0	0	0	0	0	0	4,311	149	0	149
Other OPEC	0	0	0	0	0	0	2,749	95	0	95
Nigeria	0	0	0	0	0	0	2,202	76	0	76
Venezuela	0	0	0	0	0	0	547	19	0	19
Non OPEC	33	1	23	0	39	5,061	33,960	997	175	1,171
Canada	33	1	23	0	35	5,057	32,752	955	174	1,129
Mexico	0	0	0	0	0	0	1,012	35	0	35
United Kingdom	0	0	0	0	0	0	192	7	0	7
Other	0	0	0	0	4	4	4	0	(s)	(s)
Total	33	1	23	0	39	5,061	43,466	1,324	175	1,499
Persian Gulf^e	0	0	0	0	0	0	6,757	233	0	233

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,160	0	0	0	0	0	0	0	0	0
Iraq	1,026	0	0	0	0	0	0	0	0	0
Kuwait	1,083	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,051	0	0	0	0	0	0	0	0	0
Other OPEC	6,196	0	0	0	0	0	0	0	0	0
Nigeria	5,172	0	0	0	0	0	0	0	0	0
Venezuela	1,024	0	0	0	0	0	0	0	0	0
Non OPEC	29,572	3,828	0	0	116	0	167	0	0	28
Angola	476	0	0	0	0	0	0	0	0	0
Canada	27,592	3,828	0	0	116	0	167	0	0	28
Congo (Brazzaville)	204	0	0	0	0	0	0	0	0	0
Mexico	1,052	0	0	0	0	0	0	0	0	0
United Kingdom	248	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	43,928	3,828	0	0	116	0	167	0	0	28
Persian Gulf^e	8,160	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,160	263	0	263
Iraq	0	0	0	0	0	0	1,026	33	0	33
Kuwait	0	0	0	0	0	0	1,083	35	0	35
Saudi Arabia	0	0	0	0	0	0	6,051	195	0	195
Other OPEC	0	0	0	0	0	0	6,196	200	0	200
Nigeria	0	0	0	0	0	0	5,172	167	0	167
Venezuela	0	0	0	0	0	0	1,024	33	0	33
Non OPEC	35	1	41	1	40	4,257	33,829	954	137	1,091
Angola	0	0	0	0	0	0	476	15	0	15
Canada	35	1	41	1	39	4,256	31,848	890	137	1,027
Congo (Brazzaville)	0	0	0	0	0	0	204	7	0	7
Mexico	0	0	0	0	0	0	1,052	34	0	34
United Kingdom	0	0	0	0	0	0	248	8	0	8
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	35	1	41	1	40	4,257	48,185	1,417	137	1,554
Persian Gulf^e	0	0	0	0	0	0	8,160	263	0	263

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	8,635	0	0	0	0	0	0	0	0	0
Iraq	480	0	0	0	0	0	0	0	0	0
Kuwait	721	0	0	0	0	0	0	0	0	0
Saudi Arabia	7,434	0	0	0	0	0	0	0	0	0
Other OPEC	6,659	0	0	0	0	0	0	0	0	0
Nigeria	3,988	0	0	0	0	0	0	0	0	0
Venezuela	2,671	0	0	0	0	0	0	0	0	0
Non OPEC	32,094	3,528	0	0	41	0	160	66	0	44
Angola	525	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Canada	26,638	3,528	0	0	41	0	160	66	0	44
Colombia	804	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	206	0	0	0	0	0	0	0	0	0
Ecuador	500	0	0	0	0	0	0	0	0	0
Mexico	1,807	0	0	0	0	0	0	0	0	0
Norway	992	0	0	0	0	0	0	0	0	0
United Kingdom	622	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	47,388	3,528	0	0	41	0	160	66	0	44
Persian Gulf^e	8,635	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,635	288	0	288
Iraq	0	0	0	0	0	0	480	16	0	16
Kuwait	0	0	0	0	0	0	721	24	0	24
Saudi Arabia	0	0	0	0	0	0	7,434	248	0	248
Other OPEC	0	0	0	0	0	0	6,659	222	0	222
Nigeria	0	0	0	0	0	0	3,988	133	0	133
Venezuela	0	0	0	0	0	0	2,671	89	0	89
Non OPEC	59	2	47	2	42	3,991	36,085	1,070	133	1,203
Angola	0	0	0	0	0	0	525	18	0	18
Argentina	23	0	0	0	0	23	23	0	1	1
Canada	36	2	47	2	38	3,964	30,602	888	132	1,020
Colombia	0	0	0	0	0	0	804	27	0	27
Congo (Brazzaville)	0	0	0	0	0	0	206	7	0	7
Ecuador	0	0	0	0	0	0	500	17	0	17
Mexico	0	0	0	0	0	0	1,807	60	0	60
Norway	0	0	0	0	0	0	992	33	0	33
United Kingdom	0	0	0	0	0	0	622	21	0	21
Other	0	0	0	0	4	4	4	0	(s)	(s)
Total	59	2	47	2	42	3,991	51,379	1,580	133	1,713
Persian Gulf^e	0	0	0	0	0	0	8,635	288	0	288

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,223	0	0	0	0	0	0	0	0	0
Iraq	520	0	0	0	0	0	0	0	0	0
Kuwait	1,795	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,908	0	0	0	0	0	0	0	0	0
Other OPEC	8,374	0	0	0	0	0	0	0	0	0
Nigeria	6,712	0	0	0	0	0	0	0	0	0
Venezuela	1,662	0	0	0	0	0	0	0	0	0
Non OPEC	37,727	3,266	0	0	93	0	228	0	0	21
Canada	32,223	3,266	0	0	93	0	228	0	0	21
Colombia	1,411	0	0	0	0	0	0	0	0	0
Mexico	2,349	0	0	0	0	0	0	0	0	0
Norway	549	0	0	0	0	0	0	0	0	0
United Kingdom	1,195	0	0	0	0	0	0	0	0	0
Total	54,324	3,266	0	0	93	0	228	0	0	21
Persian Gulf^e	8,223	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,223	265	0	265
Iraq	0	0	0	0	0	0	520	17	0	17
Kuwait	0	0	0	0	0	0	1,795	58	0	58
Saudi Arabia	0	0	0	0	0	0	5,908	191	0	191
Other OPEC	0	0	0	0	0	0	8,374	270	0	270
Nigeria	0	0	0	0	0	0	6,712	217	0	217
Venezuela	0	0	0	0	0	0	1,662	54	0	54
Non OPEC	42	0	38	31	69	3,788	41,515	1,217	122	1,339
Canada	42	0	38	31	69	3,788	36,011	1,039	122	1,162
Colombia	0	0	0	0	0	0	1,411	46	0	46
Mexico	0	0	0	0	0	0	2,349	76	0	76
Norway	0	0	0	0	0	0	549	18	0	18
United Kingdom	0	0	0	0	0	0	1,195	39	0	39
Total	42	0	38	31	69	3,788	58,112	1,752	122	1,875
Persian Gulf^e	0	0	0	0	0	0	8,223	265	0	265

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	9,732	0	0	0	0	0	0	0	0	0
Iraq	3,054	0	0	0	0	0	0	0	0	0
Kuwait	1,033	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,645	0	0	0	0	0	0	0	0	0
Other OPEC	8,488	0	0	0	0	0	0	0	0	0
Nigeria	5,861	0	0	0	0	0	0	0	0	0
Venezuela	2,627	0	0	0	0	0	0	0	0	0
Non OPEC	33,651	3,589	0	0	147	0	161	185	0	4
Angola	469	0	0	0	0	0	0	0	0	0
Canada	29,549	3,589	0	0	147	0	161	185	0	4
Ecuador	378	0	0	0	0	0	0	0	0	0
Mexico	1,991	0	0	0	0	0	0	0	0	0
Norway	473	0	0	0	0	0	0	0	0	0
United Kingdom	791	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	51,871	3,589	0	0	147	0	161	185	0	4
Persian Gulf^e	9,732	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	9,732	324	0	324
Iraq	0	0	0	0	0	0	3,054	102	0	102
Kuwait	0	0	0	0	0	0	1,033	34	0	34
Saudi Arabia	0	0	0	0	0	0	5,645	188	0	188
Other OPEC	0	0	0	0	0	0	8,488	283	0	283
Nigeria	0	0	0	0	0	0	5,861	195	0	195
Venezuela	0	0	0	0	0	0	2,627	88	0	88
Non OPEC	36	1	53	62	60	4,298	37,949	1,122	143	1,265
Angola	0	0	0	0	0	0	469	16	0	16
Canada	36	1	53	62	59	4,297	33,846	985	143	1,128
Ecuador	0	0	0	0	0	0	378	13	0	13
Mexico	0	0	0	0	0	0	1,991	66	0	66
Norway	0	0	0	0	0	0	473	16	0	16
United Kingdom	0	0	0	0	0	0	791	26	0	26
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	36	1	53	62	60	4,298	56,169	1,729	143	1,872
Persian Gulf^e	0	0	0	0	0	0	9,732	324	0	324

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	9,178	0	0	0	0	0	0	0	0	0
Iraq	1,860	0	0	0	0	0	0	0	0	0
Kuwait	1,343	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,975	0	0	0	0	0	0	0	0	0
Other OPEC	8,645	0	0	0	0	0	0	0	0	0
Nigeria	5,338	0	0	0	0	0	0	0	0	0
Venezuela	3,307	0	0	0	0	0	0	0	0	0
Non OPEC	31,654	4,021	0	0	49	0	134	15	0	63
Canada	27,815	4,021	0	0	49	0	134	15	0	63
Ecuador	524	0	0	0	0	0	0	0	0	0
Mexico	1,816	0	0	0	0	0	0	0	0	0
Norway	478	0	0	0	0	0	0	0	0	0
United Kingdom	1,021	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	49,477	4,021	0	0	49	0	134	15	0	63
Persian Gulf^e	9,178	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	9,178	296	0	296
Iraq	0	0	0	0	0	0	1,860	60	0	60
Kuwait	0	0	0	0	0	0	1,343	43	0	43
Saudi Arabia	0	0	0	0	0	0	5,975	193	0	193
Other OPEC	0	0	0	0	0	0	8,645	279	0	279
Nigeria	0	0	0	0	0	0	5,338	172	0	172
Venezuela	0	0	0	0	0	0	3,307	107	0	107
Non OPEC	52	3	42	17	52	4,448	36,102	1,021	143	1,165
Canada	52	3	42	17	49	4,445	32,260	897	143	1,041
Ecuador	0	0	0	0	0	0	524	17	0	17
Mexico	0	0	0	0	0	0	1,816	59	0	59
Norway	0	0	0	0	0	0	478	15	0	15
United Kingdom	0	0	0	0	0	0	1,021	33	0	33
Other	0	0	0	0	3	3	3	0	(s)	(s)
Total	52	3	42	17	52	4,448	53,925	1,596	143	1,740
Persian Gulf^e	0	0	0	0	0	0	9,178	296	0	296

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	10,252	0	0	0	0	0	0	0	0	0
Iraq	3,150	0	0	0	0	0	0	0	0	0
Kuwait	1,732	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,370	0	0	0	0	0	0	0	0	0
Other OPEC	7,112	0	0	0	0	0	0	0	0	0
Nigeria	4,266	0	0	0	0	0	0	0	0	0
Venezuela	2,846	0	0	0	0	0	0	0	0	0
Non OPEC	35,785	4,586	0	0	94	0	272	50	0	4
Angola	1,878	0	0	0	0	0	0	0	0	0
Brazil	541	0	0	0	0	0	0	0	0	0
Canada	28,107	4,586	0	0	94	0	272	50	0	4
Colombia	1,152	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	456	0	0	0	0	0	0	0	0	0
Mexico	2,372	0	0	0	0	0	0	0	0	0
United Kingdom	1,279	0	0	0	0	0	0	0	0	0
Total	53,149	4,586	0	0	94	0	272	50	0	4
Persian Gulf^e	10,252	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	10,252	331	0	331
Iraq	0	0	0	0	0	0	3,150	102	0	102
Kuwait	0	0	0	0	0	0	1,732	56	0	56
Saudi Arabia	0	0	0	0	0	0	5,370	173	0	173
Other OPEC	0	0	0	0	0	0	7,112	229	0	229
Nigeria	0	0	0	0	0	0	4,266	138	0	138
Venezuela	0	0	0	0	0	0	2,846	92	0	92
Non OPEC	24	2	39	64	48	5,183	40,968	1,154	167	1,322
Angola	0	0	0	0	0	0	1,878	61	0	61
Brazil	0	0	0	0	0	0	541	17	0	17
Canada	24	2	39	64	48	5,183	33,290	907	167	1,074
Colombia	0	0	0	0	0	0	1,152	37	0	37
Congo (Brazzaville)	0	0	0	0	0	0	456	15	0	15
Mexico	0	0	0	0	0	0	2,372	77	0	77
United Kingdom	0	0	0	0	0	0	1,279	41	0	41
Total	24	2	39	64	48	5,183	58,332	1,714	167	1,882
Persian Gulf^e	0	0	0	0	0	0	10,252	331	0	331

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	11,028	0	0	0	0	0	0	0	0	0
Iraq	3,798	0	0	0	0	0	0	0	0	0
Kuwait	1,478	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,752	0	0	0	0	0	0	0	0	0
Other OPEC	7,098	0	0	0	0	0	0	0	0	0
Nigeria	5,232	0	0	0	0	0	0	0	0	0
Venezuela	1,866	0	0	0	0	0	0	0	0	0
Non OPEC	31,509	3,385	0	0	90	0	234	0	0	36
Angola	496	0	0	0	0	0	0	0	0	0
Canada	26,885	3,385	0	0	90	0	234	0	0	36
Colombia	1,049	0	0	0	0	0	0	0	0	0
Mexico	3,079	0	0	0	0	0	0	0	0	0
Total	49,635	3,385	0	0	90	0	234	0	0	36
Persian Gulf^e	11,028	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	11,028	368	0	368
Iraq	0	0	0	0	0	0	3,798	127	0	127
Kuwait	0	0	0	0	0	0	1,478	49	0	49
Saudi Arabia	0	0	0	0	0	0	5,752	192	0	192
Other OPEC	0	0	0	0	0	0	7,098	237	0	237
Nigeria	0	0	0	0	0	0	5,232	174	0	174
Venezuela	0	0	0	0	0	0	1,866	62	0	62
Non OPEC	46	1	39	43	37	3,911	35,420	1,050	130	1,181
Angola	0	0	0	0	0	0	496	17	0	17
Canada	46	1	39	43	37	3,911	30,796	896	130	1,027
Colombia	0	0	0	0	0	0	1,049	35	0	35
Mexico	0	0	0	0	0	0	3,079	103	0	103
Total	46	1	39	43	37	3,911	53,546	1,655	130	1,785
Persian Gulf^e	0	0	0	0	0	0	11,028	368	0	368

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	8,391	0	0	0	0	0	0	0	0	0
Iraq	1,720	0	0	0	0	0	0	0	0	0
Kuwait	373	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,298	0	0	0	0	0	0	0	0	0
Other OPEC	4,420	0	0	0	0	0	0	0	0	0
Nigeria	3,086	0	0	0	0	0	0	0	0	0
Venezuela	1,334	0	0	0	0	0	0	0	0	0
Non OPEC	23,953	4,389	0	0	100	0	263	75	0	48
Angola	896	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Canada	20,241	4,389	0	0	100	0	263	75	0	48
Ecuador	490	0	0	0	0	0	0	0	0	0
Mexico	1,504	0	0	0	0	0	0	0	0	0
Norway	326	0	0	0	0	0	0	0	0	0
United Kingdom	496	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	36,764	4,389	0	0	100	0	263	75	0	48
Persian Gulf^e	8,391	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,391	271	0	271
Iraq	0	0	0	0	0	0	1,720	55	0	55
Kuwait	0	0	0	0	0	0	373	12	0	12
Saudi Arabia	0	0	0	0	0	0	6,298	203	0	203
Other OPEC	0	0	0	0	0	0	4,420	143	0	143
Nigeria	0	0	0	0	0	0	3,086	100	0	100
Venezuela	0	0	0	0	0	0	1,334	43	0	43
Non OPEC	43	1	53	0	58	5,030	28,983	773	162	935
Angola	0	0	0	0	0	0	896	29	0	29
Argentina	8	0	0	0	0	8	8	0	(s)	(s)
Canada	35	1	53	0	56	5,020	25,261	653	162	815
Ecuador	0	0	0	0	0	0	490	16	0	16
Mexico	0	0	0	0	0	0	1,504	49	0	49
Norway	0	0	0	0	0	0	326	11	0	11
United Kingdom	0	0	0	0	0	0	496	16	0	16
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	43	1	53	0	58	5,030	41,794	1,186	162	1,348
Persian Gulf^e	0	0	0	0	0	0	8,391	271	0	271

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,261	0	0	0	0	0	0	0	0	0
Iraq	1,620	0	0	0	0	0	0	0	0	0
Kuwait	149	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,492	0	0	0	0	0	0	0	0	0
Other OPEC	4,325	0	0	0	0	0	0	0	0	0
Nigeria	2,364	0	0	0	0	0	0	0	0	0
Venezuela	1,961	0	0	0	0	0	0	0	0	0
Non OPEC	28,860	4,142	0	0	27	0	209	115	0	43
Canada	27,757	4,142	0	0	27	0	209	115	0	43
Colombia	576	0	0	0	0	0	0	0	0	0
Mexico	527	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	41,446	4,142	0	0	27	0	209	115	0	43
Persian Gulf^e	8,261	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,261	275	0	275
Iraq	0	0	0	0	0	0	1,620	54	0	54
Kuwait	0	0	0	0	0	0	149	5	0	5
Saudi Arabia	0	0	0	0	0	0	6,492	216	0	216
Other OPEC	0	0	0	0	0	0	4,325	144	0	144
Nigeria	0	0	0	0	0	0	2,364	79	0	79
Venezuela	0	0	0	0	0	0	1,961	65	0	65
Non OPEC	46	1	28	0	35	4,646	33,506	962	155	1,117
Canada	46	1	28	0	33	4,644	32,401	925	155	1,080
Colombia	0	0	0	0	0	0	576	19	0	19
Mexico	0	0	0	0	0	0	527	18	0	18
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	46	1	28	0	35	4,646	46,092	1,382	155	1,536
Persian Gulf^e	0	0	0	0	0	0	8,261	275	0	275

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,377	0	0	0	0	0	0	0	0	0
Iraq	1,276	0	0	0	0	0	0	0	0	0
Kuwait	382	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,719	0	0	0	0	0	0	0	0	0
Other OPEC	5,534	0	0	0	0	0	0	0	0	0
Nigeria	3,438	0	0	0	0	0	0	0	0	0
Venezuela	2,096	0	0	0	0	0	0	0	0	0
Non OPEC	32,080	5,099	0	0	65	0	190	190	0	37
Argentina	0	0	0	0	0	0	0	0	0	0
Canada	30,611	5,099	0	0	65	0	190	190	0	37
Colombia	574	0	0	0	0	0	0	0	0	0
Ecuador	343	0	0	0	0	0	0	0	0	0
United Kingdom	552	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	45,991	5,099	0	0	65	0	190	190	0	37
Persian Gulf^e	8,377	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,377	270	0	270
Iraq	0	0	0	0	0	0	1,276	41	0	41
Kuwait	0	0	0	0	0	0	382	12	0	12
Saudi Arabia	0	0	0	0	0	0	6,719	217	0	217
Other OPEC	0	0	0	0	0	0	5,534	179	0	179
Nigeria	0	0	0	0	0	0	3,438	111	0	111
Venezuela	0	0	0	0	0	0	2,096	68	0	68
Non OPEC	39	1	45	0	57	5,723	37,803	1,035	185	1,219
Argentina	16	0	0	0	0	16	16	0	1	1
Canada	23	1	45	0	56	5,706	36,317	987	184	1,172
Colombia	0	0	0	0	0	0	574	19	0	19
Ecuador	0	0	0	0	0	0	343	11	0	11
United Kingdom	0	0	0	0	0	0	552	18	0	18
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	39	1	45	0	57	5,723	51,714	1,484	185	1,668
Persian Gulf^e	0	0	0	0	0	0	8,377	270	0	270

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	42,658	0	1,540	0	0	0	0	0	0	0
Algeria	84	0	1,540	0	0	0	0	0	0	0
Iraq	5,517	0	0	0	0	0	0	0	0	0
Kuwait	5,363	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,694	0	0	0	0	0	0	0	0	0
Other OPEC	29,462	0	1,386	0	0	0	0	1,787	0	0
Indonesia	0	0	139	0	0	0	0	140	0	0
Nigeria	4,270	0	98	0	0	0	0	548	0	0
Venezuela	25,192	0	1,149	0	0	0	0	1,099	0	0
Non OPEC	66,650	311	5,457	230	0	0	0	1,477	0	226
Angola	3,799	0	0	0	0	0	0	0	0	0
Argentina	1,300	0	0	0	0	0	0	0	0	0
Australia	662	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,053	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	78
Brunei	125	0	0	0	0	0	0	0	0	0
Canada	0	311	0	0	0	0	0	0	0	0
Colombia	8,100	0	0	230	0	0	0	0	0	0
Congo (Brazzaville)	961	0	0	0	0	0	0	0	0	0
Ecuador	376	0	0	0	0	0	0	0	0	0
Egypt	0	0	202	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Gabon	949	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	664	0	0
Guatemala	714	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	148
Malaysia	1,211	0	0	0	0	0	0	0	0	0
Mexico	37,922	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,936	0	0	0	0	0	0	0
Norway	4,261	0	763	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	457	0	0	0	0	441	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,197	0	0	0	0	0	0	0	0	0
United Kingdom	4,073	0	291	0	0	0	0	372	0	0
Virgin Islands, U.S.	0	0	543	0	0	0	0	0	0	0
Other	0	0	212	0	0	0	0	0	0	0
Total	138,770	311	8,383	230	0	0	0	3,264	0	226
Persian Gulf^e	42,574	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,699	0	0	311	4,550	47,208	1,376	147	1,523
Algeria	0	2,699	0	0	311	4,550	4,634	3	147	149
Iraq	0	0	0	0	0	0	5,517	178	0	178
Kuwait	0	0	0	0	0	0	5,363	173	0	173
Saudi Arabia	0	0	0	0	0	0	31,694	1,022	0	1,022
Other OPEC	240	149	0	38	0	3,600	33,062	950	116	1,067
Indonesia	0	0	0	0	0	279	279	0	9	9
Nigeria	0	0	0	0	0	646	4,916	138	21	159
Venezuela	240	149	0	38	0	2,675	27,867	813	86	899
Non OPEC	1,934	2,450	12	0	2	12,099	78,749	2,150	390	2,540
Angola	0	0	0	0	0	0	3,799	123	0	123
Argentina	0	0	0	0	0	0	1,300	42	0	42
Australia	0	0	0	0	0	0	662	21	0	21
Belgium	0	0	0	0	0	1,053	1,053	0	34	34
Brazil	0	0	0	0	0	78	78	0	3	3
Brunei	0	0	0	0	0	0	125	4	0	4
Canada	36	0	0	0	0	347	347	0	11	11
Colombia	0	194	0	0	0	424	8,524	261	14	275
Congo (Brazzaville)	0	0	0	0	0	0	961	31	0	31
Ecuador	0	0	0	0	0	0	376	12	0	12
Egypt	0	0	0	0	0	202	202	0	7	7
France	0	0	12	0	0	12	12	0	(s)	(s)
Gabon	0	0	0	0	0	0	949	31	0	31
Germany, FR	0	0	0	0	0	664	664	0	21	21
Guatemala	0	0	0	0	0	0	714	23	0	23
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	148	148	0	5	5
Malaysia	0	0	0	0	0	0	1,211	39	0	39
Mexico	782	618	0	0	0	1,400	39,322	1,223	45	1,268
Netherlands Antilles	883	0	0	0	0	2,819	2,819	0	91	91
Norway	0	507	0	0	0	1,270	5,531	137	41	178
Puerto Rico	19	0	0	0	0	19	19	0	1	1
Russia	0	0	0	0	0	898	898	0	29	29
Singapore	0	565	0	0	0	565	565	0	18	18
Spain	13	0	0	0	0	13	13	0	(s)	(s)
Trinidad and Tobago	0	320	0	0	0	320	2,517	71	10	81
United Kingdom	0	0	0	0	0	663	4,736	131	21	153
Virgin Islands, U.S.	0	0	0	0	0	543	543	0	18	18
Other	201	246	0	0	1	660	660	0	21	21
Total	2,174	5,298	12	38	313	20,249	159,019	4,476	653	5,130
Persian Gulf^e	0	0	0	0	0	0	42,574	1,373	0	1,373

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	48,168	0	1,428	0	0	0	268	0	0	0
Algeria	0	0	923	0	0	0	0	0	0	0
Iraq	15,041	0	0	0	0	0	0	0	0	0
Kuwait	6,345	0	0	0	0	0	0	0	0	0
Saudi Arabia	26,258	0	294	0	0	0	268	0	0	0
United Arab Emirates	524	0	211	0	0	0	0	0	0	0
Other OPEC	37,095	0	1,777	0	0	0	0	367	0	0
Nigeria	8,607	0	224	0	0	0	0	367	0	0
Venezuela	28,488	0	1,553	0	0	0	0	0	0	0
Non OPEC	51,934	250	3,859	388	4	0	0	1,578	0	275
Angola	1,047	0	0	0	0	0	0	0	0	0
Argentina	851	0	186	0	0	0	0	0	0	0
Belgium	0	0	58	0	0	0	0	0	0	0
Brazil	0	0	0	38	0	0	0	0	0	69
Brunei	1,552	0	0	0	0	0	0	0	0	0
Canada	0	250	84	0	0	0	0	0	0	103
Colombia	6,871	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	875	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	386	0	0	0	0	251	0	0
Gabon	947	0	0	0	0	0	0	0	0	0
Guatemala	464	0	0	0	0	0	0	0	0	0
Italy	0	0	136	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	106	0	0	0	0	0	0
Malaysia	307	0	0	0	0	0	0	0	0	0
Mexico	30,316	0	311	244	0	0	0	322	0	0
Netherlands Antilles	0	0	600	0	0	0	0	0	0	0
Norway	4,705	0	443	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	441	0	0	0	0	299	0	0
Sweden	0	0	344	0	0	0	0	331	0	0
Trinidad and Tobago	1,521	0	0	0	0	0	0	0	0	0
Turkey	0	0	414	0	0	0	0	0	0	0
United Kingdom	2,478	0	292	0	4	0	0	375	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	103
Other	0	0	164	0	0	0	0	0	0	0
Total	137,197	250	7,064	388	4	0	268	1,945	0	275
Persian Gulf^e	48,168	0	505	0	0	0	268	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,436	0	0	0	5,132	53,300	1,661	177	1,838
Algeria	0	3,436	0	0	0	4,359	4,359	0	150	150
Iraq	0	0	0	0	0	0	15,041	519	0	519
Kuwait	0	0	0	0	0	0	6,345	219	0	219
Saudi Arabia	0	0	0	0	0	562	26,820	905	19	925
United Arab Emirates	0	0	0	0	0	211	735	18	7	25
Other OPEC	490	212	0	0	0	2,846	39,941	1,279	98	1,377
Nigeria	0	0	0	0	0	591	9,198	297	20	317
Venezuela	490	212	0	0	0	2,255	30,743	982	78	1,060
Non OPEC	1,907	1,359	0	0	5	9,625	61,559	1,791	332	2,123
Angola	0	269	0	0	0	269	1,316	36	9	45
Argentina	0	0	0	0	0	186	1,037	29	6	36
Belgium	0	0	0	0	0	58	58	0	2	2
Brazil	0	0	0	0	0	107	107	0	4	4
Brunei	0	0	0	0	0	0	1,552	54	0	54
Canada	49	0	0	0	0	486	486	0	17	17
Colombia	0	0	0	0	0	0	6,871	237	0	237
Congo (Brazzaville)	0	0	0	0	0	0	875	30	0	30
Egypt	238	0	0	0	0	238	238	0	8	8
France	0	0	0	0	0	637	637	0	22	22
Gabon	0	0	0	0	0	0	947	33	0	33
Guatemala	0	0	0	0	0	0	464	16	0	16
Italy	0	0	0	0	0	136	136	0	5	5
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	106	106	0	4	4
Malaysia	0	349	0	0	0	349	656	11	12	23
Mexico	956	0	0	0	0	1,833	32,149	1,045	63	1,109
Netherlands Antilles	317	0	0	0	0	917	917	0	32	32
Norway	268	422	0	0	0	1,133	5,838	162	39	201
Puerto Rico	19	0	0	0	0	19	19	0	1	1
Russia	0	0	0	0	0	740	740	0	26	26
Sweden	0	0	0	0	0	675	675	0	23	23
Trinidad and Tobago	0	319	0	0	0	319	1,840	52	11	63
Turkey	0	0	0	0	0	414	414	0	14	14
United Kingdom	0	0	0	0	0	671	3,149	85	23	109
Virgin Islands, U.S.	60	0	0	0	0	163	163	0	6	6
Other	0	0	0	0	0	164	164	0	6	6
Total	2,397	5,007	0	0	5	17,603	154,800	4,731	607	5,338
Persian Gulf^e	0	0	0	0	0	773	48,941	1,661	27	1,688

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	46,268	0	1,457	0	0	0	0	586	0	0
Algeria	0	0	1,457	0	0	0	0	586	0	0
Iraq	10,251	0	0	0	0	0	0	0	0	0
Kuwait	3,947	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,070	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	45,697	0	917	0	0	0	0	799	0	0
Nigeria	14,272	0	222	0	0	0	0	799	0	0
Venezuela	31,425	0	695	0	0	0	0	0	0	0
Non OPEC	62,754	0	3,441	42	0	95	0	1,197	0	147
Angola	1,970	0	120	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	72	0	0
Australia	655	0	0	0	0	0	0	0	0	0
Belgium	0	0	540	0	0	0	0	199	0	0
Brazil	0	0	0	0	0	0	0	0	0	84
Canada	0	0	39	0	0	0	0	0	0	63
Colombia	11,421	0	0	0	0	95	0	0	0	0
Congo (Brazzaville)	1,490	0	0	0	0	0	0	0	0	0
Egypt	0	0	52	0	0	0	0	0	0	0
France	0	0	381	0	0	0	0	152	0	0
Gabon	0	0	251	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	42	0	0	0	0	0	0
Mexico	36,516	0	32	0	0	0	0	0	0	0
Netherlands	0	0	99	0	0	0	0	0	0	0
Netherlands Antilles	0	0	589	0	0	0	0	0	0	0
Norway	3,334	0	465	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	465	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	99	0	0
Sweden	0	0	344	0	0	0	0	323	0	0
Trinidad and Tobago	1,132	0	0	0	0	0	0	290	0	0
Turkey	0	0	64	0	0	0	0	0	0	0
United Kingdom	6,236	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	62	0	0
Total	154,719	0	5,815	42	0	95	0	2,582	0	147
Persian Gulf^e	46,268	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	737	2,530	0	0	1,082	6,392	52,660	1,493	206	1,699
Algeria	0	2,002	0	0	1,082	5,127	5,127	0	165	165
Iraq	0	0	0	0	0	0	10,251	331	0	331
Kuwait	0	0	0	0	0	0	3,947	127	0	127
Saudi Arabia	737	0	0	0	0	737	32,807	1,035	24	1,058
United Arab Emirates	0	528	0	0	0	528	528	0	17	17
Other OPEC	238	0	0	31	0	1,985	47,682	1,474	64	1,538
Nigeria	0	0	0	0	0	1,021	15,293	460	33	493
Venezuela	238	0	0	31	0	964	32,389	1,014	31	1,045
Non OPEC	3,720	1,572	10	0	20	10,244	72,998	2,024	330	2,355
Angola	0	0	0	0	0	120	2,090	64	4	67
Argentina	0	0	0	0	0	72	72	0	2	2
Australia	0	0	0	0	0	0	655	21	0	21
Belgium	0	0	0	0	0	739	739	0	24	24
Brazil	0	0	0	0	0	84	84	0	3	3
Canada	0	0	0	0	0	102	102	0	3	3
Colombia	0	0	0	0	0	95	11,516	368	3	371
Congo (Brazzaville)	0	0	0	0	0	0	1,490	48	0	48
Egypt	0	0	0	0	0	52	52	0	2	2
France	0	232	10	0	0	775	775	0	25	25
Gabon	0	0	0	0	0	251	251	0	8	8
Greece	247	0	0	0	0	247	247	0	8	8
India	708	0	0	0	0	708	708	0	23	23
Korea, Republic of	0	141	0	0	0	183	183	0	6	6
Mexico	1,240	0	0	0	0	1,272	37,788	1,178	41	1,219
Netherlands	10	0	0	0	0	109	109	0	4	4
Netherlands Antilles	889	435	0	0	0	1,913	1,913	0	62	62
Norway	0	503	0	0	0	968	4,302	108	31	139
Puerto Rico	28	0	0	0	0	28	28	0	1	1
Russia	0	0	0	0	0	465	465	0	15	15
Spain	32	0	0	0	0	131	131	0	4	4
Sweden	0	0	0	0	0	667	667	0	22	22
Trinidad and Tobago	245	0	0	0	0	535	1,667	37	17	54
Turkey	0	0	0	0	0	64	64	0	2	2
United Kingdom	0	0	0	0	15	15	6,251	201	(s)	202
Virgin Islands, U.S.	52	0	0	0	0	52	52	0	2	2
Other	269	261	0	0	5	597	597	0	19	19
Total	4,695	4,102	10	31	1,102	18,621	173,340	4,991	601	5,592
Persian Gulf^e	737	528	0	0	0	1,265	47,533	1,493	41	1,533

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	50,187	0	591	0	0	0	0	157	0	0
Algeria	2	0	591	0	0	0	0	157	0	0
Iraq	14,531	0	0	0	0	0	0	0	0	0
Kuwait	6,694	0	0	0	0	0	0	0	0	0
Saudi Arabia	28,960	0	0	0	0	0	0	0	0	0
Other OPEC	43,835	0	1,856	78	235	0	0	535	0	249
Indonesia	0	0	313	0	0	0	0	86	0	0
Nigeria	17,262	0	0	0	0	0	0	307	0	0
Venezuela	26,573	0	1,543	78	235	0	0	142	0	249
Non OPEC	67,369	100	3,023	890	1,080	0	0	834	0	284
Angola	3,330	0	0	0	0	0	0	0	0	0
Argentina	1,000	0	0	0	0	0	0	0	0	0
Australia	498	0	0	0	0	0	0	0	0	0
Belgium	0	0	330	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	184
Canada	0	100	29	0	0	0	0	0	0	100
China, People's Republic of	0	0	0	93	836	0	0	0	0	0
Colombia	8,729	0	0	442	0	0	0	0	0	0
Congo (Brazzaville)	1,065	0	0	0	0	0	0	0	0	0
France	0	0	43	0	0	0	0	0	0	0
Gabon	1,830	0	0	0	0	0	0	0	0	0
Guatemala	718	0	0	0	0	0	0	0	0	0
Italy	0	0	106	0	244	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	36,735	0	32	0	0	0	0	135	0	0
Netherlands	0	0	0	15	0	0	0	0	0	0
Netherlands Antilles	0	0	329	0	0	0	0	0	0	0
Norway	4,466	0	704	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	761	0	0	171	0	0	0	355	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	878	0	0	0	0	0	0	0
Trinidad and Tobago	2,110	0	0	0	0	0	0	0	0	0
Tunisia	0	0	0	0	0	0	0	344	0	0
Turkey	0	0	278	0	0	0	0	0	0	0
United Kingdom	5,365	0	0	169	0	0	0	0	0	0
Other	762	0	294	0	0	0	0	0	0	0
Total	161,391	100	5,470	968	1,315	0	0	1,526	0	533
Persian Gulf^e	50,185	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,302	0	0	546	4,596	54,783	1,673	153	1,826
Algeria	0	3,302	0	0	546	4,596	4,598	(s)	153	153
Iraq	0	0	0	0	0	0	14,531	484	0	484
Kuwait	0	0	0	0	0	0	6,694	223	0	223
Saudi Arabia	0	0	0	0	0	0	28,960	965	0	965
Other OPEC	990	204	0	0	0	4,147	47,982	1,461	138	1,599
Indonesia	0	0	0	0	0	399	399	0	13	13
Nigeria	227	0	0	0	0	534	17,796	575	18	593
Venezuela	763	204	0	0	0	3,214	29,787	886	107	993
Non OPEC	1,332	3,671	10	0	8	11,232	78,601	2,246	374	2,620
Angola	0	0	0	0	0	0	3,330	111	0	111
Argentina	0	0	0	0	0	0	1,000	33	0	33
Australia	0	812	0	0	0	812	1,310	17	27	44
Belgium	0	0	0	0	0	330	330	0	11	11
Brazil	0	0	0	0	0	184	184	0	6	6
Canada	67	259	0	0	0	555	555	0	19	19
China, People's Republic of	0	0	0	0	0	929	929	0	31	31
Colombia	100	100	0	0	0	642	9,371	291	21	312
Congo (Brazzaville)	0	0	0	0	0	0	1,065	36	0	36
France	0	0	0	0	0	43	43	0	1	1
Gabon	0	0	0	0	0	0	1,830	61	0	61
Guatemala	0	0	0	0	0	0	718	24	0	24
Italy	0	0	0	0	0	350	350	0	12	12
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	0	560	10	0	0	570	570	0	19	19
Mexico	836	0	0	0	0	1,003	37,738	1,225	33	1,258
Netherlands	20	0	0	0	0	35	35	0	1	1
Netherlands Antilles	0	314	0	0	0	643	643	0	21	21
Norway	0	483	0	0	0	1,187	5,653	149	40	188
Puerto Rico	10	0	0	0	0	10	10	0	(s)	(s)
Russia	0	533	0	0	0	1,059	1,820	25	35	61
Spain	0	379	0	0	0	379	379	0	13	13
Sweden	0	0	0	0	0	878	878	0	29	29
Trinidad and Tobago	299	231	0	0	0	530	2,640	70	18	88
Tunisia	0	0	0	0	0	344	344	0	11	11
Turkey	0	0	0	0	0	278	278	0	9	9
United Kingdom	0	0	0	0	0	169	5,534	179	6	184
Other	0	0	0	0	3	297	1,059	25	10	35
Total	2,322	7,177	10	0	554	19,975	181,366	5,380	666	6,046
Persian Gulf^e	0	0	0	0	0	0	50,185	1,673	0	1,673

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	45,399	166	974	0	0	0	0	635	0	0
Algeria	0	166	487	0	0	0	0	635	0	0
Iraq	7,807	0	0	0	0	0	0	0	0	0
Kuwait	2,731	0	0	0	0	0	0	0	0	0
Saudi Arabia	34,861	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	487	0	0	0	0	0	0	0
Other OPEC	39,113	0	1,582	0	240	0	0	645	0	89
Nigeria	12,262	0	0	0	0	0	0	331	0	0
Venezuela	26,851	0	1,582	0	240	0	0	314	0	89
Non OPEC	66,691	180	5,023	1,455	949	0	0	576	0	289
Angola	3,223	0	0	0	0	0	0	377	0	0
Argentina	378	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	744	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	110
Cameroon	400	0	0	0	0	0	0	0	0	0
Canada	0	150	0	0	0	0	0	0	0	80
China, People's Republic of	0	0	0	0	129	0	0	0	0	0
Colombia	7,978	0	0	230	0	0	0	0	0	0
Congo (Brazzaville)	514	0	0	0	0	0	0	0	0	0
France	0	0	239	0	572	0	0	179	0	0
Gabon	949	0	0	0	0	0	0	0	0	0
Guatemala	1,315	0	0	0	0	0	0	0	0	0
Ireland	0	0	280	0	0	0	0	0	0	0
Italy	0	0	198	0	0	0	0	0	0	28
Ivory Coast	0	0	155	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	36,241	0	43	160	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,109	0	0	0	0	0	0	0
Norway	3,920	0	385	0	0	0	0	0	0	0
Russia	400	0	250	0	0	0	0	0	0	0
Spain	0	30	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,570	0	0	0	0	0	0	0	0	0
Turkey	0	0	512	0	0	0	0	0	0	0
United Kingdom	9,803	0	0	0	248	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	589	0	0	0	0	0	71
Other	0	0	1,108	476	0	0	0	20	0	0
Total	151,203	346	7,579	1,455	1,189	0	0	1,856	0	378
Persian Gulf^e	45,399	0	487	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,728	0	0	2,121	6,624	52,023	1,464	214	1,678
Algeria	0	2,728	0	0	2,121	6,137	6,137	0	198	198
Iraq	0	0	0	0	0	0	7,807	252	0	252
Kuwait	0	0	0	0	0	0	2,731	88	0	88
Saudi Arabia	0	0	0	0	0	0	34,861	1,125	0	1,125
United Arab Emirates	0	0	0	0	0	487	487	0	16	16
Other OPEC	469	365	0	25	269	3,684	42,797	1,262	119	1,381
Nigeria	0	0	0	0	0	331	12,593	396	11	406
Venezuela	469	365	0	25	269	3,353	30,204	866	108	974
Non OPEC	990	1,429	32	0	21	10,944	77,635	2,151	353	2,504
Angola	0	0	0	0	0	377	3,600	104	12	116
Argentina	0	0	0	0	0	0	378	12	0	12
Australia	0	663	0	0	0	663	663	0	21	21
Belgium	0	0	0	0	0	744	744	0	24	24
Brazil	0	0	0	0	0	110	110	0	4	4
Cameroon	0	0	0	0	0	0	400	13	0	13
Canada	27	0	0	0	0	257	257	0	8	8
China, People's Republic of	0	0	0	0	0	129	129	0	4	4
Colombia	0	0	0	0	0	230	8,208	257	7	265
Congo (Brazzaville)	0	0	0	0	0	0	514	17	0	17
France	0	161	8	0	0	1,159	1,159	0	37	37
Gabon	0	0	0	0	0	0	949	31	0	31
Guatemala	0	0	0	0	0	0	1,315	42	0	42
Ireland	0	0	0	0	0	280	280	0	9	9
Italy	0	0	0	0	0	226	226	0	7	7
Ivory Coast	0	187	0	0	0	342	342	0	11	11
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	0	418	24	0	0	442	442	0	14	14
Mexico	635	0	0	0	0	838	37,079	1,169	27	1,196
Netherlands	124	0	0	0	0	124	124	0	4	4
Netherlands Antilles	159	0	0	0	0	1,268	1,268	0	41	41
Norway	0	0	0	0	0	385	4,305	126	12	139
Russia	0	0	0	0	0	250	650	13	8	21
Spain	0	0	0	0	0	30	30	0	1	1
Trinidad and Tobago	0	0	0	0	0	0	1,570	51	0	51
Turkey	0	0	0	0	0	512	512	0	17	17
United Kingdom	45	0	0	0	15	308	10,111	316	10	326
Virgin Islands, U.S.	0	0	0	0	0	660	660	0	21	21
Other	0	0	0	0	1	1,605	1,605	0	52	52
Total	1,459	4,522	32	25	2,411	21,252	172,455	4,878	686	5,563
Persian Gulf^e	0	0	0	0	0	487	45,886	1,464	16	1,480

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	51,750	1,006	1,568	0	0	0	0	240	0	66
Algeria	0	517	1,568	0	0	0	0	240	0	66
Iraq	18,099	0	0	0	0	0	0	0	0	0
Kuwait	4,732	0	0	0	0	0	0	0	0	0
Saudi Arabia	28,919	489	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	43,769	0	986	0	0	0	0	909	0	0
Nigeria	17,946	0	0	0	0	0	0	909	0	0
Venezuela	25,823	0	986	0	0	0	0	0	0	0
Non OPEC	58,908	278	5,662	1,458	0	0	8	1,991	0	147
Angola	5,347	0	398	0	0	0	0	124	0	0
Argentina	577	0	0	249	0	0	0	87	0	0
Belgium	0	0	661	0	0	0	0	104	0	0
Brazil	567	0	0	0	0	0	0	0	0	79
Canada	0	150	0	0	0	0	8	388	0	40
Colombia	5,959	0	0	217	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	180	0	0	0	0	0	0	0
France	0	0	32	0	0	0	0	0	0	0
Guatemala	439	0	0	0	0	0	0	0	0	0
Italy	0	0	285	51	0	0	0	0	0	28
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	38,019	0	847	270	0	0	0	0	0	0
Netherlands Antilles	0	0	969	0	0	0	0	357	0	0
Norway	2,304	0	321	0	0	0	0	367	0	0
Russia	0	0	189	432	0	0	0	0	0	0
Spain	0	0	398	0	0	0	0	0	0	0
Trinidad and Tobago	1,573	0	0	239	0	0	0	0	0	0
Turkey	0	0	64	0	0	0	0	0	0	0
United Kingdom	3,876	128	0	0	0	0	0	416	0	0
Other	247	0	1,318	0	0	0	0	148	0	0
Total	154,427	1,284	8,216	1,458	0	0	8	3,140	0	213
Persian Gulf^e	51,750	489	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,641	0	0	530	6,051	57,801	1,725	202	1,927
Algeria	0	2,199	0	0	525	5,115	5,115	0	171	171
Iraq	0	0	0	0	0	0	18,099	603	0	603
Kuwait	0	0	0	0	0	0	4,732	158	0	158
Saudi Arabia	0	0	0	0	5	494	29,413	964	16	980
United Arab Emirates	0	442	0	0	0	442	442	0	15	15
Other OPEC	709	0	0	0	0	2,604	46,373	1,459	87	1,546
Nigeria	230	0	0	0	0	1,139	19,085	598	38	636
Venezuela	479	0	0	0	0	1,465	27,288	861	49	910
Non OPEC	1,402	1,170	0	0	100	12,216	71,124	1,964	407	2,371
Angola	0	0	0	0	0	522	5,869	178	17	196
Argentina	0	0	0	0	0	336	913	19	11	30
Belgium	0	0	0	0	0	765	765	0	26	26
Brazil	0	0	0	0	0	79	646	19	3	22
Canada	37	0	0	0	0	623	623	0	21	21
Colombia	0	0	0	0	0	217	6,176	199	7	206
Ecuador	0	0	0	0	94	94	94	0	3	3
Egypt	0	0	0	0	0	180	180	0	6	6
France	26	152	0	0	0	210	210	0	7	7
Guatemala	0	0	0	0	0	0	439	15	0	15
Italy	0	215	0	0	0	579	579	0	19	19
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Korea, Republic of	0	418	0	0	0	418	418	0	14	14
Mexico	621	0	0	0	0	1,738	39,757	1,267	58	1,325
Netherlands Antilles	483	385	0	0	0	2,194	2,194	0	73	73
Norway	0	0	0	0	0	688	2,992	77	23	100
Russia	0	0	0	0	0	621	621	0	21	21
Spain	0	0	0	0	0	398	398	0	13	13
Trinidad and Tobago	235	0	0	0	0	474	2,047	52	16	68
Turkey	0	0	0	0	0	64	64	0	2	2
United Kingdom	0	0	0	0	0	544	4,420	129	18	147
Other	0	0	0	0	2	1,468	1,715	8	49	57
Total	2,111	3,811	0	0	630	20,871	175,298	5,148	696	5,843
Persian Gulf^e	0	442	0	0	5	936	52,686	1,725	31	1,756

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	54,091	488	123	0	0	0	0	441	0	0
Algeria	0	0	123	0	0	0	0	441	0	0
Iraq	15,864	0	0	0	0	0	0	0	0	0
Kuwait	6,833	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,394	488	0	0	0	0	0	0	0	0
Other OPEC	42,623	0	844	0	0	0	0	338	0	0
Nigeria	14,446	0	0	0	0	0	0	338	0	0
Venezuela	28,177	0	844	0	0	0	0	0	0	0
Non OPEC	66,336	150	4,348	1,143	386	0	181	3,174	0	166
Angola	5,140	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	316	0	0	0	0	0	0
Belgium	0	0	591	0	0	0	78	0	0	0
Brazil	348	0	0	0	276	0	0	0	0	38
Brunei	154	0	0	0	0	0	0	0	0	0
Canada	0	150	266	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	110	0	0	0	0	0
Colombia	6,164	0	0	222	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	646	0	0
Guatemala	614	0	0	0	0	0	0	0	0	0
Italy	0	0	308	0	0	0	0	0	0	14
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	68	0	0	0	0	0	114
Malaysia	1,301	0	0	0	0	0	0	0	0	0
Mexico	34,352	0	32	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	103	0	0	0
Netherlands Antilles	0	0	1,155	0	0	0	0	0	0	0
Norway	7,455	0	225	0	0	0	0	374	0	0
Peru	0	0	229	0	0	0	0	0	0	0
Russia	0	0	965	0	0	0	0	23	0	0
Sweden	0	0	0	0	0	0	0	315	0	0
Syria	0	0	0	0	0	0	0	334	0	0
Trinidad and Tobago	1,679	0	322	0	0	0	0	0	0	0
Tunisia	0	0	0	0	0	0	0	616	0	0
United Kingdom	9,129	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	49	0	0	0	0	0	0
Other	0	0	255	488	0	0	0	866	0	0
Total	163,050	638	5,315	1,143	386	0	181	3,953	0	166
Persian Gulf^e	54,091	488	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	711	2,133	0	0	1,593	5,489	59,580	1,745	177	1,922
Algeria	234	2,133	0	0	1,589	4,520	4,520	0	146	146
Iraq	0	0	0	0	0	0	15,864	512	0	512
Kuwait	0	0	0	0	0	0	6,833	220	0	220
Saudi Arabia	477	0	0	0	4	969	32,363	1,013	31	1,044
Other OPEC	731	0	0	50	237	2,200	44,823	1,375	71	1,446
Nigeria	238	0	0	0	0	576	15,022	466	19	485
Venezuela	493	0	0	50	237	1,624	29,801	909	52	961
Non OPEC	2,836	1,566	0	0	7	13,957	80,293	2,140	450	2,590
Angola	0	0	0	0	0	0	5,140	166	0	166
Argentina	0	0	0	0	0	316	316	0	10	10
Belgium	0	0	0	0	0	669	669	0	22	22
Brazil	24	0	0	0	0	338	686	11	11	22
Brunei	0	0	0	0	0	0	154	5	0	5
Canada	43	0	0	0	0	459	459	0	15	15
China, People's Republic of	0	0	0	0	0	110	110	0	4	4
Colombia	0	0	0	0	0	222	6,386	199	7	206
France	259	0	0	0	0	259	259	0	8	8
Germany, FR	0	0	0	0	0	646	646	0	21	21
Guatemala	0	0	0	0	0	0	614	20	0	20
Italy	0	0	0	0	0	322	322	0	10	10
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Korea, Republic of	65	0	0	0	0	247	247	0	8	8
Malaysia	0	0	0	0	0	0	1,301	42	0	42
Mexico	1,614	0	0	0	0	1,646	35,998	1,108	53	1,161
Netherlands	9	0	0	0	0	112	112	0	4	4
Netherlands Antilles	265	0	0	0	0	1,420	1,420	0	46	46
Norway	520	838	0	0	0	1,957	9,412	240	63	304
Peru	0	0	0	0	0	229	229	0	7	7
Russia	0	528	0	0	0	1,516	1,516	0	49	49
Sweden	0	0	0	0	0	315	315	0	10	10
Syria	0	0	0	0	0	334	334	0	11	11
Trinidad and Tobago	0	200	0	0	0	522	2,201	54	17	71
Tunisia	0	0	0	0	0	616	616	0	20	20
United Kingdom	0	0	0	0	0	0	9,129	294	0	294
Virgin Islands, U.S.	0	0	0	0	0	49	49	0	2	2
Other	37	0	0	0	3	1,649	1,649	0	53	53
Total	4,278	3,699	0	50	1,837	21,646	184,696	5,260	698	5,958
Persian Gulf^e	477	0	0	0	4	969	55,060	1,745	31	1,776

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	60,992	0	589	0	0	0	0	0	0	0
Algeria	0	0	589	0	0	0	0	0	0	0
Iraq	16,044	0	0	0	0	0	0	0	0	0
Kuwait	8,247	0	0	0	0	0	0	0	0	0
Saudi Arabia	36,701	0	0	0	0	0	0	0	0	0
Other OPEC	53,555	0	609	0	0	0	0	421	0	0
Nigeria	20,899	0	0	0	0	0	0	421	0	0
Venezuela	32,656	0	609	0	0	0	0	0	0	0
Non OPEC	59,241	310	3,836	520	268	0	462	1,560	0	63
Angola	3,813	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	264	0	0	0	0	0	0
Belgium	0	0	252	0	0	0	0	0	0	0
Brazil	0	0	0	0	268	0	0	0	0	0
Canada	0	310	305	0	0	0	0	0	0	0
Colombia	6,543	0	220	0	0	0	0	0	0	0
Congo (Brazzaville)	420	0	0	0	0	0	0	0	0	0
Ecuador	0	0	193	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	121	0	0
Gabon	1,671	0	0	0	0	0	0	0	0	0
Guatemala	614	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	28
Ivory Coast	0	0	567	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	21	0	0	0	0	0	35
Mexico	36,350	0	35	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	965	0	0	0	0	0	0	0
Norway	3,375	0	258	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0
Russia	198	0	447	0	0	0	0	0	0	0
Spain	0	0	322	0	0	0	0	0	0	0
Trinidad and Tobago	1,713	0	0	235	0	0	0	295	0	0
Tunisia	0	0	0	0	0	0	0	194	0	0
United Kingdom	4,544	0	0	0	0	0	0	371	0	0
Other	0	0	272	0	0	0	462	579	0	0
Total	173,788	310	5,034	520	268	0	462	1,981	0	63
Persian Gulf^e	60,992	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	464	2,936	0	0	1,083	5,072	66,064	1,967	164	2,131
Algeria	464	2,936	0	0	1,083	5,072	5,072	0	164	164
Iraq	0	0	0	0	0	0	16,044	518	0	518
Kuwait	0	0	0	0	0	0	8,247	266	0	266
Saudi Arabia	0	0	0	0	0	0	36,701	1,184	0	1,184
Other OPEC	100	0	0	0	0	1,130	54,685	1,728	36	1,764
Nigeria	0	0	0	0	0	421	21,320	674	14	688
Venezuela	100	0	0	0	0	709	33,365	1,053	23	1,076
Non OPEC	2,307	1,373	37	0	343	11,079	70,320	1,911	357	2,268
Angola	0	0	0	0	0	0	3,813	123	0	123
Argentina	0	0	0	0	0	264	264	0	9	9
Belgium	0	0	0	0	0	252	252	0	8	8
Brazil	0	0	0	0	0	268	268	0	9	9
Canada	40	0	0	0	0	655	655	0	21	21
Colombia	0	0	0	0	0	220	6,763	211	7	218
Congo (Brazzaville)	0	0	0	0	0	0	420	14	0	14
Ecuador	0	0	0	0	0	193	193	0	6	6
France	27	222	0	0	0	370	370	0	12	12
Gabon	0	0	0	0	0	0	1,671	54	0	54
Guatemala	0	0	0	0	0	0	614	20	0	20
Italy	0	0	0	0	0	28	28	0	1	1
Ivory Coast	0	0	0	0	0	567	567	0	18	18
Korea, Republic of	0	0	37	0	0	93	93	0	3	3
Mexico	908	0	0	0	314	1,257	37,607	1,173	41	1,213
Netherlands	0	0	0	0	25	25	25	0	1	1
Netherlands Antilles	462	670	0	0	0	2,097	2,097	0	68	68
Norway	598	481	0	0	0	1,337	4,712	109	43	152
Panama	50	0	0	0	0	50	50	0	2	2
Russia	0	0	0	0	0	447	645	6	14	21
Spain	0	0	0	0	0	322	322	0	10	10
Trinidad and Tobago	222	0	0	0	0	752	2,465	55	24	80
Tunisia	0	0	0	0	0	194	194	0	6	6
United Kingdom	0	0	0	0	0	371	4,915	147	12	159
Other	0	0	0	0	4	1,317	1,317	0	42	42
Total	2,871	4,309	37	0	1,426	17,281	191,069	5,606	557	6,164
Persian Gulf^e	0	0	0	0	0	0	60,992	1,967	0	1,967

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	57,659	0	177	0	0	0	0	250	0	0
Algeria	0	0	177	0	0	0	0	250	0	0
Iraq	16,179	0	0	0	0	0	0	0	0	0
Kuwait	8,058	0	0	0	0	0	0	0	0	0
Saudi Arabia	33,422	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	38,645	0	957	0	237	0	0	340	0	0
Nigeria	13,049	0	0	0	0	0	0	340	0	0
Venezuela	25,596	0	957	0	237	0	0	0	0	0
Non OPEC	60,878	300	6,933	63	0	0	563	2,084	0	206
Angola	2,882	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,210	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	80
Canada	0	300	292	0	0	0	0	0	0	0
Colombia	7,947	0	0	0	0	0	0	0	0	0
Egypt	0	0	304	0	0	0	0	0	0	0
France	0	0	402	0	0	0	0	0	0	0
Gabon	1,901	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	551	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	203	0	0	0	0	0	0	0	0	0
Italy	0	0	207	0	0	0	0	0	0	28
Ivory Coast	0	0	235	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	36,884	0	32	0	0	0	0	0	0	0
Netherlands	0	0	247	0	0	0	0	0	0	46
Netherlands Antilles	0	0	923	0	0	0	0	0	0	0
Norway	4,326	0	271	0	0	0	0	332	0	0
Peru	0	0	0	0	0	0	0	219	0	0
Portugal	0	0	100	0	0	0	0	229	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	247	0	468	0	0	0	0	0	0	0
Spain	0	0	347	0	0	0	0	0	0	0
Sweden	0	0	67	0	0	0	0	270	0	0
Trinidad and Tobago	1,727	0	321	0	0	0	0	0	0	0
Turkey	0	0	65	0	0	0	0	0	0	0
United Kingdom	4,693	0	0	0	0	0	0	281	0	0
Virgin Islands, U.S.	0	0	0	63	0	0	0	0	0	52
Other	68	0	891	0	0	0	563	753	0	0
Total	157,182	300	8,067	63	237	0	563	2,674	0	206
Persian Gulf^e	57,659	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,624	3,186	0	0	1,072	6,309	63,968	1,922	210	2,132
Algeria	528	3,186	0	0	1,072	5,213	5,213	0	174	174
Iraq	0	0	0	0	0	0	16,179	539	0	539
Kuwait	407	0	0	0	0	407	8,465	269	14	282
Saudi Arabia	0	0	0	0	0	0	33,422	1,114	0	1,114
United Arab Emirates	689	0	0	0	0	689	689	0	23	23
Other OPEC	239	208	0	45	0	2,026	40,671	1,288	68	1,356
Nigeria	0	0	0	0	0	340	13,389	435	11	446
Venezuela	239	208	0	45	0	1,686	27,282	853	56	909
Non OPEC	2,658	600	0	0	17	13,424	74,302	2,029	447	2,477
Angola	0	0	0	0	0	0	2,882	96	0	96
Australia	0	600	0	0	0	600	600	0	20	20
Belgium	0	0	0	0	0	1,210	1,210	0	40	40
Brazil	0	0	0	0	0	80	80	0	3	3
Canada	67	0	0	0	0	659	659	0	22	22
Colombia	225	0	0	0	0	225	8,172	265	8	272
Egypt	306	0	0	0	0	610	610	0	20	20
France	0	0	0	0	0	402	402	0	13	13
Gabon	0	0	0	0	0	0	1,901	63	0	63
Germany, FR	0	0	0	0	0	551	551	0	18	18
Greece	217	0	0	0	0	217	217	0	7	7
Guatemala	0	0	0	0	0	0	203	7	0	7
Italy	0	0	0	0	0	235	235	0	8	8
Ivory Coast	0	0	0	0	0	235	235	0	8	8
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Mexico	1,481	0	0	0	0	1,513	38,397	1,229	50	1,280
Netherlands	0	0	0	0	0	293	293	0	10	10
Netherlands Antilles	62	0	0	0	0	985	985	0	33	33
Norway	0	0	0	0	0	603	4,929	144	20	164
Peru	0	0	0	0	0	219	219	0	7	7
Portugal	0	0	0	0	0	329	329	0	11	11
Puerto Rico	40	0	0	0	0	40	40	0	1	1
Russia	260	0	0	0	0	728	975	8	24	33
Spain	0	0	0	0	0	347	347	0	12	12
Sweden	0	0	0	0	0	337	337	0	11	11
Trinidad and Tobago	0	0	0	0	0	321	2,048	58	11	68
Turkey	0	0	0	0	0	65	65	0	2	2
United Kingdom	0	0	0	0	12	293	4,986	156	10	166
Virgin Islands, U.S.	0	0	0	0	0	115	115	0	4	4
Other	0	0	0	0	1	2,208	2,276	2	74	76
Total	4,521	3,994	0	45	1,089	21,759	178,941	5,239	725	5,965
Persian Gulf^e	1,096	0	0	0	0	1,096	58,755	1,922	37	1,959

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	55,959	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0
Iraq	13,527	0	0	0	0	0	0	0	0	0
Kuwait	9,756	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,676	0	0	0	0	0	0	0	0	0
Other OPEC	46,903	0	598	0	0	0	0	395	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	14,606	0	0	0	0	0	0	0	0	0
Venezuela	32,297	0	598	0	0	0	0	395	0	0
Non OPEC	61,918	150	4,719	29	0	0	274	4,219	0	35
Angola	3,390	0	264	0	0	0	0	109	0	0
Belgium	0	0	197	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	5,735	150	317	0	0	0	0	0	0	0
Colombia	3,940	0	0	0	0	0	0	0	0	0
France	0	0	31	0	0	0	0	127	0	0
Gabon	947	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	203	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	601	0	0	0	0	0	0	0	0	0
Italy	0	0	447	0	0	0	0	0	0	35
Japan	0	0	0	0	0	0	0	0	0	0
Malaysia	614	0	0	0	0	0	0	0	0	0
Mexico	35,107	0	30	0	0	0	0	0	0	0
Netherlands	0	0	345	29	0	0	0	372	0	0
Netherlands Antilles	0	0	1,733	0	0	0	98	0	0	0
Norway	4,089	0	274	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	805	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	444	0	0	0	0	1,314	0	0
Spain	0	0	109	0	0	0	0	0	0	0
Trinidad and Tobago	1,727	0	322	0	0	0	0	0	0	0
United Kingdom	5,200	0	206	0	0	0	176	911	0	0
Other	568	0	0	0	0	0	0	378	0	0
Total	164,780	150	5,317	29	0	0	274	4,614	0	35
Persian Gulf^e	55,959	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,830	0	0	1,039	3,869	59,828	1,805	125	1,930
Algeria	0	2,830	0	0	1,039	3,869	3,869	0	125	125
Iraq	0	0	0	0	0	0	13,527	436	0	436
Kuwait	0	0	0	0	0	0	9,756	315	0	315
Saudi Arabia	0	0	0	0	0	0	32,676	1,054	0	1,054
Other OPEC	538	300	0	0	4	1,835	48,738	1,513	59	1,572
Indonesia	0	0	0	0	4	4	4	0	(s)	(s)
Nigeria	0	0	0	0	0	0	14,606	471	0	471
Venezuela	538	300	0	0	0	1,831	34,128	1,042	59	1,101
Non OPEC	2,885	0	0	0	8	12,319	74,237	1,997	397	2,395
Angola	0	0	0	0	0	373	3,763	109	12	121
Belgium	0	0	0	0	0	197	197	0	6	6
Brazil	20	0	0	0	0	20	20	0	1	1
Canada	31	0	0	0	0	498	6,233	185	16	201
Colombia	211	0	0	0	0	211	4,151	127	7	134
France	0	0	0	0	0	158	158	0	5	5
Gabon	0	0	0	0	0	0	947	31	0	31
Germany, FR	0	0	0	0	0	203	203	0	7	7
Greece	585	0	0	0	0	585	585	0	19	19
Guatemala	0	0	0	0	0	0	601	19	0	19
Italy	0	0	0	0	0	482	482	0	16	16
Japan	4	0	0	0	8	12	12	0	(s)	(s)
Malaysia	0	0	0	0	0	0	614	20	0	20
Mexico	312	0	0	0	0	342	35,449	1,132	11	1,144
Netherlands	0	0	0	0	0	746	746	0	24	24
Netherlands Antilles	1,113	0	0	0	0	2,944	2,944	0	95	95
Norway	232	0	0	0	0	506	4,595	132	16	148
Panama	277	0	0	0	0	277	277	0	9	9
Portugal	0	0	0	0	0	805	805	0	26	26
Puerto Rico	100	0	0	0	0	100	100	0	3	3
Russia	0	0	0	0	0	1,758	1,758	0	57	57
Spain	0	0	0	0	0	109	109	0	4	4
Trinidad and Tobago	0	0	0	0	0	322	2,049	56	10	66
United Kingdom	0	0	0	0	0	1,293	6,493	168	42	209
Other	0	0	0	0	0	378	946	18	12	31
Total	3,423	3,130	0	0	1,051	18,023	182,803	5,315	581	5,897
Persian Gulf^e	0	0	0	0	0	0	55,959	1,805	0	1,805

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	49,929	0	458	0	0	0	119	0	0	0
Algeria	0	0	458	0	0	0	119	0	0	0
Iraq	10,828	0	0	0	0	0	0	0	0	0
Kuwait	6,860	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,241	0	0	0	0	0	0	0	0	0
Other OPEC	45,596	0	599	300	0	0	0	852	0	0
Indonesia	0	0	0	0	0	0	0	514	0	0
Nigeria	14,298	0	0	0	0	0	0	338	0	0
Venezuela	31,298	0	599	300	0	0	0	0	0	0
Non OPEC	58,371	150	3,540	33	0	0	491	2,318	0	14
Angola	4,208	0	378	0	0	0	0	0	0	0
Belgium	0	0	744	0	0	0	287	371	0	0
Canada	0	150	30	0	0	0	0	0	0	0
Colombia	4,381	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	525	0	0	0	0	0	0	0	0	0
Congo (Kinshasa) ^d	126	0	0	0	0	0	0	0	0	0
Ecuador	347	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	96	0	0
France	0	0	281	0	0	0	0	220	0	0
Gabon	849	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	533	0	0
Greece	0	0	0	0	0	0	0	0	0	0
Guatemala	367	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	205	0	14
Ivory Coast	0	0	221	0	0	0	0	0	0	0
Mexico	35,586	0	34	0	0	0	0	0	0	0
Netherlands	0	0	191	0	0	0	0	153	0	0
Netherlands Antilles	0	0	1,139	0	0	0	0	0	0	0
Norway	2,786	0	351	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	291	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0
Thailand	15	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,667	0	0	0	0	0	0	0	0	0
United Kingdom	6,506	0	171	33	0	0	0	449	0	0
Other	1,008	0	0	0	0	0	204	0	0	0
Total	153,896	150	4,597	333	0	0	610	3,170	0	14
Persian Gulf^e	49,929	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	1,041	1,805	0	0	1,587	5,010	54,939	1,664	167	1,831
Algeria	1,041	1,805	0	0	1,587	5,010	5,010	0	167	167
Iraq	0	0	0	0	0	0	10,828	361	0	361
Kuwait	0	0	0	0	0	0	6,860	229	0	229
Saudi Arabia	0	0	0	0	0	0	32,241	1,075	0	1,075
Other OPEC	0	0	0	29	0	1,780	47,376	1,520	59	1,579
Indonesia	0	0	0	0	0	514	514	0	17	17
Nigeria	0	0	0	0	0	338	14,636	477	11	488
Venezuela	0	0	0	29	0	928	32,226	1,043	31	1,074
Non OPEC	3,742	1,248	0	0	2	11,538	69,909	1,946	385	2,330
Angola	0	0	0	0	0	378	4,586	140	13	153
Belgium	0	0	0	0	0	1,402	1,402	0	47	47
Canada	40	0	0	0	0	220	220	0	7	7
Colombia	211	0	0	0	0	211	4,592	146	7	153
Congo (Brazzaville)	0	0	0	0	0	0	525	18	0	18
Congo (Kinshasa) ^d	0	0	0	0	0	0	126	4	0	4
Ecuador	160	0	0	0	0	160	507	12	5	17
Egypt	0	0	0	0	0	96	96	0	3	3
France	534	113	0	0	0	1,148	1,148	0	38	38
Gabon	0	0	0	0	0	0	849	28	0	28
Germany, FR	0	0	0	0	0	533	533	0	18	18
Greece	183	0	0	0	0	183	183	0	6	6
Guatemala	0	0	0	0	0	0	367	12	0	12
Italy	16	0	0	0	0	235	235	0	8	8
Ivory Coast	0	0	0	0	0	221	221	0	7	7
Mexico	1,176	0	0	0	0	1,210	36,796	1,186	40	1,227
Netherlands	0	0	0	0	0	344	344	0	11	11
Netherlands Antilles	616	0	0	0	0	1,755	1,755	0	59	59
Norway	0	633	0	0	0	984	3,770	93	33	126
Portugal	0	0	0	0	0	291	291	0	10	10
Puerto Rico	90	0	0	0	0	90	90	0	3	3
Russia	0	320	0	0	0	320	320	0	11	11
Spain	0	182	0	0	0	182	182	0	6	6
Syria	287	0	0	0	0	287	287	0	10	10
Thailand	0	0	0	0	0	0	15	1	0	1
Trinidad and Tobago	249	0	0	0	0	249	1,916	56	8	64
United Kingdom	0	0	0	0	0	653	7,159	217	22	239
Other	180	0	0	0	2	386	1,394	34	13	46
Total	4,783	3,053	0	29	1,589	18,328	172,224	5,130	611	5,741
Persian Gulf^e	0	0	0	0	0	0	49,929	1,664	0	1,664

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	60,006	0	740	0	0	0	0	0	0	0
Algeria	0	0	740	0	0	0	0	0	0	0
Iraq	11,060	0	0	0	0	0	0	0	0	0
Kuwait	9,259	0	0	0	0	0	0	0	0	0
Saudi Arabia	39,687	0	0	0	0	0	0	0	0	0
Other OPEC	44,796	0	1,115	598	0	0	192	0	0	0
Indonesia	0	0	508	0	0	0	192	0	0	0
Nigeria	6,331	0	0	0	0	0	0	0	0	0
Venezuela	38,465	0	607	598	0	0	0	0	0	0
Non OPEC	60,860	150	5,309	179	0	0	113	2,541	0	122
Angola	1,791	0	0	0	0	0	0	0	0	0
Belgium	0	0	944	0	0	0	0	332	0	0
Brazil	0	0	0	43	0	0	0	0	0	21
Canada	0	150	43	0	0	0	0	0	0	50
Colombia	8,978	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	908	0	0	0	113	440	0	0
Gabon	1,044	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	352	0	0
Guatemala	686	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	258	0	51
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	41,190	0	25	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,219	0	0	0	0	0	0	0
Norway	1,456	0	294	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	593	0	0	0	0	102	0	0
Syria	0	0	387	0	0	0	0	0	0	0
Trinidad and Tobago	1,715	0	0	0	0	0	0	0	0	0
Turkey	0	0	224	0	0	0	0	0	0	0
United Kingdom	4,000	0	316	0	0	0	0	356	0	0
Virgin Islands, U.S.	0	0	0	136	0	0	0	0	0	0
Other	0	0	356	0	0	0	0	701	0	0
Total	165,662	150	7,164	777	0	0	305	2,541	0	122
Persian Gulf^e	60,006	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	165	2,948	0	0	1,063	4,916	64,922	1,936	159	2,094
Algeria	165	2,948	0	0	1,063	4,916	4,916	0	159	159
Iraq	0	0	0	0	0	0	11,060	357	0	357
Kuwait	0	0	0	0	0	0	9,259	299	0	299
Saudi Arabia	0	0	0	0	0	0	39,687	1,280	0	1,280
Other OPEC	298	0	0	0	0	2,203	46,999	1,445	71	1,516
Indonesia	0	0	0	0	0	700	700	0	23	23
Nigeria	0	0	0	0	0	0	6,331	204	0	204
Venezuela	298	0	0	0	0	1,503	39,968	1,241	48	1,289
Non OPEC	2,588	555	39	0	383	11,979	72,839	1,963	386	2,350
Angola	0	0	0	0	0	0	1,791	58	0	58
Belgium	0	0	0	0	0	1,276	1,276	0	41	41
Brazil	0	0	0	0	0	64	64	0	2	2
Canada	46	0	0	0	0	289	289	0	9	9
Colombia	0	0	0	0	0	0	8,978	290	0	290
Egypt	513	0	0	0	0	513	513	0	17	17
France	0	0	0	0	43	1,504	1,504	0	49	49
Gabon	0	0	0	0	0	0	1,044	34	0	34
Germany, FR	0	0	0	0	0	352	352	0	11	11
Guatemala	0	0	0	0	0	0	686	22	0	22
India	504	0	0	0	0	504	504	0	16	16
Italy	80	0	0	0	0	389	389	0	13	13
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	0	0	39	0	0	39	39	0	1	1
Mexico	945	0	0	0	316	1,286	42,476	1,329	41	1,370
Netherlands Antilles	281	0	0	0	0	1,500	1,500	0	48	48
Norway	0	0	0	0	0	294	1,750	47	9	56
Peru	219	0	0	0	0	219	219	0	7	7
Sweden	0	0	0	0	0	695	695	0	22	22
Syria	0	0	0	0	0	387	387	0	12	12
Trinidad and Tobago	0	0	0	0	0	0	1,715	55	0	55
Turkey	0	0	0	0	0	224	224	0	7	7
United Kingdom	0	0	0	0	16	688	4,688	129	22	151
Virgin Islands, U.S.	0	0	0	0	0	136	136	0	4	4
Other	0	555	0	0	3	1,615	1,615	0	52	52
Total	3,051	3,503	39	0	1,446	19,098	184,760	5,344	616	5,960
Persian Gulf^e	0	0	0	0	0	0	60,006	1,936	0	1,936

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,638	1,122	0	0	6	0	231	0	0	0
Canada	4,638	1,122	0	0	6	0	231	0	0	0
Total	4,638	1,122	0	0	6	0	231	0	0	0
PAD District V										
Arab OPEC	6,497	0	0	0	0	0	0	0	0	0
Iraq	1,885	0	0	0	0	0	0	0	0	0
Kuwait	624	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,988	0	0	0	0	0	0	0	0	0
Other OPEC	669	0	0	0	0	515	0	0	0	0
Indonesia	669	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	515	0	0	0	0
Non OPEC	8,101	182	391	0	161	1,172	608	87	0	0
Argentina	922	0	0	0	0	0	0	0	0	0
Australia	681	0	0	0	0	0	0	0	0	0
Canada	2,090	182	0	0	106	0	56	87	0	0
Ecuador	1,830	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	55	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	786	0	0	0	0
Malaysia	797	0	286	0	0	0	0	0	0	0
Mexico	800	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	276	0	0	0	0
Peru	416	0	80	0	0	0	308	0	0	0
Singapore	0	0	0	0	0	110	244	0	0	0
Thailand	252	0	25	0	0	0	0	0	0	0
Other	313	0	0	0	0	0	0	0	0	0
Total	15,267	182	391	0	161	1,687	608	87	0	0
Persian Gulf^e	6,497	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	147	1,506	6,144	150	49	198
Canada	0	0	0	0	147	1,506	6,144	150	49	198
Total	0	0	0	0	147	1,506	6,144	150	49	198
PAD District V										
Arab OPEC	0	0	0	0	924	924	7,421	210	30	239
Iraq	0	0	0	0	0	0	1,885	61	0	61
Kuwait	0	0	0	0	0	0	624	20	0	20
Qatar	0	0	0	0	315	315	315	0	10	10
Saudi Arabia	0	0	0	0	609	609	4,597	129	20	148
Other OPEC	0	0	0	0	0	515	1,184	22	17	38
Indonesia	0	0	0	0	0	0	669	22	0	22
Venezuela	0	0	0	0	0	515	515	0	17	17
Non OPEC	74	0	0	0	818	3,493	11,594	261	113	374
Argentina	0	0	0	0	0	0	922	30	0	30
Australia	0	0	0	0	0	0	681	22	0	22
Canada	0	0	0	0	592	1,023	3,113	67	33	100
Ecuador	0	0	0	0	0	0	1,830	59	0	59
Japan	0	0	0	0	0	55	55	0	2	2
Korea, Republic of	74	0	0	0	49	909	909	0	29	29
Malaysia	0	0	0	0	172	458	1,255	26	15	40
Mexico	0	0	0	0	5	5	805	26	(s)	26
Netherlands Antilles	0	0	0	0	0	276	276	0	9	9
Peru	0	0	0	0	0	388	804	13	13	26
Singapore	0	0	0	0	0	354	354	0	11	11
Thailand	0	0	0	0	0	25	277	8	1	9
Other	0	0	0	0	0	0	313	10	0	10
Total	74	0	0	0	1,742	4,932	20,199	492	159	652
Persian Gulf^e	0	0	0	0	924	924	7,421	210	30	239

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,651	580	0	0	4	0	249	0	0	0
Canada	4,651	580	0	0	4	0	249	0	0	0
Total	4,651	580	0	0	4	0	249	0	0	0
PAD District V										
Arab OPEC	6,567	0	0	0	0	0	0	0	0	0
Iraq	5,177	0	0	0	0	0	0	0	0	0
Kuwait	401	0	0	0	0	0	0	0	0	0
Saudi Arabia	989	0	0	0	0	0	0	0	0	0
Other OPEC	1,104	0	0	0	0	379	0	109	0	0
Indonesia	820	0	0	0	0	0	0	109	0	0
Venezuela	284	0	0	0	0	379	0	0	0	0
Non OPEC	11,145	154	589	241	544	1,268	372	22	0	0
Argentina	1,646	0	0	0	0	0	0	0	0	0
Australia	1,446	0	0	241	0	0	0	0	0	0
Canada	1,195	154	0	0	304	0	105	22	0	0
China, People's Republic of	599	0	0	0	0	0	0	0	0	0
Ecuador	2,954	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	371	0	0	0	0	0	0	0
Japan	0	0	0	0	25	300	43	0	0	0
Korea, Republic of	0	0	0	0	160	218	0	0	0	0
Malaysia	731	0	125	0	0	0	224	0	0	0
Mexico	1,560	0	0	0	0	460	0	0	0	0
Peru	391	0	0	0	0	0	0	0	0	0
Singapore	0	0	93	0	0	290	0	0	0	0
Other	623	0	0	0	55	0	0	0	0	0
Total	18,816	154	589	241	544	1,647	372	131	0	0
Persian Gulf^e	6,567	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	9	155	997	5,648	160	34	195
Canada	0	0	0	9	155	997	5,648	160	34	195
Total	0	0	0	9	155	997	5,648	160	34	195
PAD District V										
Arab OPEC	0	0	0	0	614	614	7,181	226	21	248
Iraq	0	0	0	0	0	0	5,177	179	0	179
Kuwait	0	0	0	0	0	0	401	14	0	14
Saudi Arabia	0	0	0	0	614	614	1,603	34	21	55
Other OPEC	0	364	0	0	234	1,086	2,190	38	37	76
Indonesia	0	0	0	0	0	109	929	28	4	32
Venezuela	0	364	0	0	234	977	1,261	10	34	43
Non OPEC	0	0	0	0	561	3,751	14,896	384	129	514
Argentina	0	0	0	0	0	0	1,646	57	0	57
Australia	0	0	0	0	0	241	1,687	50	8	58
Canada	0	0	0	0	319	904	2,099	41	31	72
China, People's Republic of	0	0	0	0	27	27	626	21	1	22
Ecuador	0	0	0	0	0	0	2,954	102	0	102
Germany, FR	0	0	0	0	0	371	371	0	13	13
Japan	0	0	0	0	0	368	368	0	13	13
Korea, Republic of	0	0	0	0	0	378	378	0	13	13
Malaysia	0	0	0	0	212	561	1,292	25	19	45
Mexico	0	0	0	0	3	463	2,023	54	16	70
Peru	0	0	0	0	0	0	391	13	0	13
Singapore	0	0	0	0	0	383	383	0	13	13
Other	0	0	0	0	0	55	678	21	2	23
Total	0	364	0	0	1,409	5,451	24,267	649	188	837
Persian Gulf^e	0	0	0	0	614	614	7,181	226	21	248

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,893	500	0	0	11	0	256	0	0	0
Canada	3,893	500	0	0	11	0	256	0	0	0
Total	3,893	500	0	0	11	0	256	0	0	0
PAD District V										
Arab OPEC	4,451	0	0	0	0	0	0	0	0	0
Iraq	3,229	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,222	0	0	0	0	0	0	0	0	0
Other OPEC	1,754	0	374	0	0	489	0	0	0	0
Indonesia	1,397	0	0	0	0	0	0	0	0	0
Venezuela	357	0	374	0	0	489	0	0	0	0
Non OPEC	11,438	143	782	0	1,803	1,584	24	411	0	0
Argentina	104	0	0	0	0	0	0	0	0	0
Australia	701	0	0	0	0	0	0	0	0	0
Brunei	836	0	0	0	0	0	0	0	0	0
Canada	1,882	143	74	0	241	5	24	43	0	0
China, People's Republic of	1,159	0	0	0	1,149	0	0	0	0	0
Ecuador	3,777	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	300	0	0	0	0
Korea, Republic of	0	0	0	0	133	124	0	0	0	0
Malaysia	480	0	418	0	0	0	0	0	0	0
Mexico	1,415	0	0	0	0	0	0	368	0	0
Netherlands Antilles	0	0	201	0	0	17	0	0	0	0
Peru	362	0	0	0	0	0	0	0	0	0
Singapore	0	0	89	0	0	408	0	0	0	0
Thailand	219	0	0	0	0	460	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	280	0	0	0	0	0
Other	503	0	0	0	0	270	0	0	0	0
Total	17,643	143	1,156	0	1,803	2,073	24	411	0	0
Persian Gulf^e	4,451	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	130	897	4,790	126	29	155
Canada	0	0	0	0	130	897	4,790	126	29	155
Total	0	0	0	0	130	897	4,790	126	29	155
PAD District V										
Arab OPEC	0	0	0	0	1,152	1,152	5,603	144	37	181
Iraq	0	0	0	0	0	0	3,229	104	0	104
Qatar	0	0	0	0	274	274	274	0	9	9
Saudi Arabia	0	0	0	0	878	878	2,100	39	28	68
Other OPEC	0	0	0	0	230	1,093	2,847	57	35	92
Indonesia	0	0	0	0	0	0	1,397	45	0	45
Venezuela	0	0	0	0	230	1,093	1,450	12	35	47
Non OPEC	0	0	0	0	666	5,413	16,851	369	175	544
Argentina	0	0	0	0	0	0	104	3	0	3
Australia	0	0	0	0	0	0	701	23	0	23
Brunei	0	0	0	0	0	0	836	27	0	27
Canada	0	0	0	0	459	989	2,871	61	32	93
China, People's Republic of	0	0	0	0	32	1,181	2,340	37	38	75
Ecuador	0	0	0	0	0	0	3,777	122	0	122
Japan	0	0	0	0	1	301	301	0	10	10
Korea, Republic of	0	0	0	0	0	257	257	0	8	8
Malaysia	0	0	0	0	169	587	1,067	15	19	34
Mexico	0	0	0	0	5	373	1,788	46	12	58
Netherlands Antilles	0	0	0	0	0	218	218	0	7	7
Peru	0	0	0	0	0	0	362	12	0	12
Singapore	0	0	0	0	0	497	497	0	16	16
Thailand	0	0	0	0	0	460	679	7	15	22
Virgin Islands, U.S.	0	0	0	0	0	280	280	0	9	9
Other	0	0	0	0	0	270	773	16	9	25
Total	0	0	0	0	2,048	7,658	25,301	569	247	816
Persian Gulf^e	0	0	0	0	1,152	1,152	5,603	144	37	181

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,779	273	0	0	19	0	200	0	0	0
Canada	4,779	273	0	0	19	0	200	0	0	0
Total	4,779	273	0	0	19	0	200	0	0	0
PAD District V										
Arab OPEC	7,231	0	0	9	0	518	0	0	0	0
Iraq	4,694	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	518	0	0	0	0
Qatar	0	0	0	9	0	0	0	0	0	0
Saudi Arabia	2,537	0	0	0	0	0	0	0	0	0
Other OPEC	3,254	0	100	0	0	406	0	101	0	0
Indonesia	2,105	0	100	0	0	0	0	101	0	0
Venezuela	1,149	0	0	0	0	406	0	0	0	0
Non OPEC	10,718	136	1,210	30	240	1,263	531	0	0	0
Argentina	557	0	0	0	0	0	0	0	0	0
Australia	1,597	0	0	0	0	0	0	0	0	0
Brunei	660	0	0	0	0	0	0	0	0	0
Canada	1,946	136	74	0	240	0	384	0	0	0
China, People's Republic of	528	0	0	0	0	0	0	0	0	0
Ecuador	2,916	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	303	0	0	0	0
Korea, Republic of	0	0	92	30	0	545	0	0	0	0
Malaysia	763	0	238	0	0	0	0	0	0	0
Mexico	1,112	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	263	0	0	0	0
Peru	325	0	0	0	0	0	0	0	0	0
Singapore	0	0	143	0	0	39	0	0	0	0
Sweden	0	0	663	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	113	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	147	0	0	0
Other	314	0	0	0	0	0	0	0	0	0
Total	21,203	136	1,310	39	240	2,187	531	101	0	0
Persian Gulf^e	7,231	0	0	9	0	518	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	6	75	573	5,352	159	19	178
Canada	0	0	0	6	75	573	5,352	159	19	178
Total	0	0	0	6	75	573	5,352	159	19	178
PAD District V										
Arab OPEC	0	0	0	0	630	1,157	8,388	241	39	280
Iraq	0	0	0	0	0	0	4,694	156	0	156
Kuwait	0	0	0	0	0	518	518	0	17	17
Qatar	0	0	0	0	336	345	345	0	12	12
Saudi Arabia	0	0	0	0	294	294	2,831	85	10	94
Other OPEC	0	172	0	0	362	1,141	4,395	108	38	147
Indonesia	0	0	0	0	0	201	2,306	70	7	77
Venezuela	0	172	0	0	362	940	2,089	38	31	70
Non OPEC	0	181	0	0	526	4,117	14,835	357	137	495
Argentina	0	0	0	0	0	0	557	19	0	19
Australia	0	0	0	0	0	0	1,597	53	0	53
Brunei	0	0	0	0	0	0	660	22	0	22
Canada	0	0	0	0	502	1,336	3,282	65	45	109
China, People's Republic of	0	0	0	0	18	18	546	18	1	18
Ecuador	0	0	0	0	0	0	2,916	97	0	97
Japan	0	0	0	0	1	304	304	0	10	10
Korea, Republic of	0	0	0	0	0	667	667	0	22	22
Malaysia	0	0	0	0	0	238	1,001	25	8	33
Mexico	0	0	0	0	5	5	1,117	37	(s)	37
Netherlands Antilles	0	0	0	0	0	263	263	0	9	9
Peru	0	0	0	0	0	0	325	11	0	11
Singapore	0	0	0	0	0	182	182	0	6	6
Sweden	0	0	0	0	0	663	663	0	22	22
Thailand	0	0	0	0	0	113	113	0	4	4
Virgin Islands, U.S.	0	181	0	0	0	328	328	0	11	11
Other	0	0	0	0	0	0	314	10	0	10
Total	0	353	0	0	1,518	6,415	27,618	707	214	921
Persian Gulf^e	0	0	0	0	630	1,157	8,388	241	39	280

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,001	226	0	0	13	0	238	0	0	0
Canada	5,001	226	0	0	13	0	238	0	0	0
Total	5,001	226	0	0	13	0	238	0	0	0
PAD District V										
Arab OPEC	6,933	0	0	0	0	125	0	0	0	0
Iraq	5,266	0	0	0	0	0	0	0	0	0
Kuwait	629	0	0	0	0	125	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,038	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,288	0	38	0	0	223	0	105	0	0
Indonesia	942	0	38	0	0	0	0	105	0	0
Venezuela	346	0	0	0	0	223	0	0	0	0
Non OPEC	14,074	12	849	188	151	2,015	38	54	0	0
Argentina	154	0	0	0	0	0	0	0	0	0
Australia	2,022	0	0	80	0	143	0	0	0	0
Belgium	0	0	188	0	0	0	0	0	0	0
Brunei	292	0	0	0	0	0	0	0	0	0
Canada	2,466	12	0	0	151	3	36	54	0	0
China, People's Republic of	853	0	0	0	0	0	0	0	0	0
Colombia	418	0	0	0	0	0	0	0	0	0
Ecuador	2,811	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	360	0	0	0	0	0	0	0
Japan	0	0	0	0	0	99	0	0	0	0
Korea, Republic of	0	0	0	108	0	1,645	0	0	0	0
Malaysia	618	0	201	0	0	0	0	0	0	0
Mexico	1,178	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	125	0	0	0	0
Oman	782	0	0	0	0	0	0	0	0	0
Singapore	0	0	100	0	0	0	0	0	0	0
Thailand	209	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	2	0	0	0
Yemen	2,271	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	22,295	12	887	188	151	2,363	38	159	0	0
Persian Gulf^c	6,933	0	0	0	0	125	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	35	512	5,513	161	17	178
Canada	0	0	0	0	35	512	5,513	161	17	178
Total	0	0	0	0	35	512	5,513	161	17	178
PAD District V										
Arab OPEC	0	0	0	0	2,065	2,190	9,123	224	71	294
Iraq	0	0	0	0	0	0	5,266	170	0	170
Kuwait	0	0	0	0	0	125	754	20	4	24
Qatar	0	0	0	0	286	286	286	0	9	9
Saudi Arabia	0	0	0	0	1,227	1,227	2,265	33	40	73
United Arab Emirates	0	0	0	0	552	552	552	0	18	18
Other OPEC	0	0	0	0	458	824	2,112	42	27	68
Indonesia	0	0	0	0	0	143	1,085	30	5	35
Venezuela	0	0	0	0	458	681	1,027	11	22	33
Non OPEC	0	0	0	0	870	4,177	18,251	454	135	589
Argentina	0	0	0	0	0	0	154	5	0	5
Australia	0	0	0	0	0	223	2,245	65	7	72
Belgium	0	0	0	0	0	188	188	0	6	6
Brunei	0	0	0	0	0	0	292	9	0	9
Canada	0	0	0	0	585	841	3,307	80	27	107
China, People's Republic of	0	0	0	0	0	0	853	28	0	28
Colombia	0	0	0	0	0	0	418	13	0	13
Ecuador	0	0	0	0	0	0	2,811	91	0	91
Germany, FR	0	0	0	0	0	360	360	0	12	12
Japan	0	0	0	0	1	100	100	0	3	3
Korea, Republic of	0	0	0	0	0	1,753	1,753	0	57	57
Malaysia	0	0	0	0	278	479	1,097	20	15	35
Mexico	0	0	0	0	5	5	1,183	38	(s)	38
Netherlands Antilles	0	0	0	0	0	125	125	0	4	4
Oman	0	0	0	0	0	0	782	25	0	25
Singapore	0	0	0	0	0	100	100	0	3	3
Thailand	0	0	0	0	0	0	209	7	0	7
Virgin Islands, U.S.	0	0	0	0	0	2	2	0	(s)	(s)
Yemen	0	0	0	0	0	0	2,271	73	0	73
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	0	0	0	0	3,393	7,191	29,486	719	232	951
Persian Gulf^e	0	0	0	0	2,065	2,190	9,123	224	71	294

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,124	151	0	0	8	0	186	0	0	0
Canada	5,124	151	0	0	8	0	186	0	0	0
Total	5,124	151	0	0	8	0	186	0	0	0
PAD District V										
Arab OPEC	8,324	0	0	0	0	616	0	0	0	0
Iraq	3,759	0	0	0	0	0	0	0	0	0
Kuwait	528	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,037	0	0	0	0	616	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,559	0	0	0	0	0	0	97	0	0
Indonesia	1,270	0	0	0	0	0	0	97	0	0
Venezuela	289	0	0	0	0	0	0	0	0	0
Non OPEC	14,928	19	932	0	38	3,070	272	330	0	0
Argentina	1,477	0	0	0	0	0	0	0	0	0
Australia	1,680	0	0	0	0	0	0	0	0	0
Brunei	1,111	0	0	0	0	0	0	0	0	0
Canada	1,781	19	25	0	38	3	29	10	0	0
China, People's Republic of	1,631	0	0	0	0	0	0	0	0	0
Colombia	419	0	0	0	0	0	0	0	0	0
Ecuador	2,139	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	908	0	0	0	0
Korea, Republic of	0	0	0	0	0	1,808	0	0	0	0
Malaysia	410	0	130	0	0	86	243	0	0	0
Mexico	1,723	0	0	0	0	240	0	0	0	0
Singapore	0	0	414	0	0	25	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	320	0	0
Virgin Islands, U.S.	0	0	363	0	0	0	0	0	0	0
Yemen	2,557	0	0	0	0	0	0	0	0	0
Total	24,811	19	932	0	38	3,686	272	427	0	0
Persian Gulf^e	8,324	0	0	0	0	616	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	15	150	510	5,634	171	17	188
Canada	0	0	0	15	150	510	5,634	171	17	188
Total	0	0	0	15	150	510	5,634	171	17	188
PAD District V										
Arab OPEC	0	0	0	0	1,141	1,757	10,081	277	59	336
Iraq	0	0	0	0	0	0	3,759	125	0	125
Kuwait	0	0	0	0	0	0	528	18	0	18
Qatar	0	0	0	0	297	297	297	0	10	10
Saudi Arabia	0	0	0	0	571	1,187	5,224	135	40	174
United Arab Emirates	0	0	0	0	273	273	273	0	9	9
Other OPEC	0	0	0	0	0	97	1,656	52	3	55
Indonesia	0	0	0	0	0	97	1,367	42	3	46
Venezuela	0	0	0	0	0	0	289	10	0	10
Non OPEC	38	0	0	0	687	5,386	20,314	498	180	677
Argentina	0	0	0	0	0	0	1,477	49	0	49
Australia	0	0	0	0	0	0	1,680	56	0	56
Brunei	0	0	0	0	0	0	1,111	37	0	37
Canada	0	0	0	0	683	807	2,588	59	27	86
China, People's Republic of	0	0	0	0	0	0	1,631	54	0	54
Colombia	0	0	0	0	0	0	419	14	0	14
Ecuador	0	0	0	0	0	0	2,139	71	0	71
Japan	0	0	0	0	1	909	909	0	30	30
Korea, Republic of	38	0	0	0	0	1,846	1,846	0	62	62
Malaysia	0	0	0	0	0	459	869	14	15	29
Mexico	0	0	0	0	3	243	1,966	57	8	66
Singapore	0	0	0	0	0	439	439	0	15	15
Trinidad and Tobago	0	0	0	0	0	320	320	0	11	11
Virgin Islands, U.S.	0	0	0	0	0	363	363	0	12	12
Yemen	0	0	0	0	0	0	2,557	85	0	85
Total	38	0	0	0	1,828	7,240	32,051	827	241	1,068
Persian Gulf^e	0	0	0	0	1,141	1,757	10,081	277	59	336

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,133	201	0	0	12	0	204	0	0	0
Canada	6,133	201	0	0	12	0	204	0	0	0
Total	6,133	201	0	0	12	0	204	0	0	0
PAD District V										
Arab OPEC	9,314	0	0	0	0	616	0	0	0	0
Iraq	5,912	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,925	0	0	0	0	616	0	0	0	0
United Arab Emirates	477	0	0	0	0	0	0	0	0	0
Other OPEC	428	0	90	0	0	0	0	108	0	0
Indonesia	428	0	90	0	0	0	0	108	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	12,623	26	485	0	13	2,338	103	65	0	0
Argentina	2,026	0	0	0	0	0	0	0	0	0
Australia	2,615	0	0	0	0	0	0	0	0	0
Canada	1,722	26	0	0	13	5	103	65	0	0
China, People's Republic of	1,222	0	0	0	0	0	0	0	0	0
Ecuador	1,846	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	610	0	0	0	0
Korea, Republic of	0	0	0	0	0	1,535	0	0	0	0
Malaysia	0	0	400	0	0	0	0	0	0	0
Mexico	400	0	0	0	0	0	0	0	0	0
Singapore	0	0	85	0	0	188	0	0	0	0
Yemen	2,141	0	0	0	0	0	0	0	0	0
Other	651	0	0	0	0	0	0	0	0	0
Total	22,365	26	575	0	13	2,954	103	173	0	0
Persian Gulf^e	9,314	0	0	0	0	616	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	27	138	582	6,715	198	19	217
Canada	0	0	0	27	138	582	6,715	198	19	217
Total	0	0	0	27	138	582	6,715	198	19	217
PAD District V										
Arab OPEC	0	0	0	0	613	1,229	10,543	300	40	340
Iraq	0	0	0	0	0	0	5,912	191	0	191
Qatar	0	0	0	0	247	247	247	0	8	8
Saudi Arabia	0	0	0	0	96	712	3,637	94	23	117
United Arab Emirates	0	0	0	0	270	270	747	15	9	24
Other OPEC	0	0	0	0	230	428	856	14	14	28
Indonesia	0	0	0	0	0	198	626	14	6	20
Venezuela	0	0	0	0	230	230	230	0	7	7
Non OPEC	0	0	0	0	764	3,794	16,417	407	122	530
Argentina	0	0	0	0	0	0	2,026	65	0	65
Australia	0	0	0	0	90	90	2,705	84	3	87
Canada	0	0	0	0	593	805	2,527	56	26	82
China, People's Republic of	0	0	0	0	35	35	1,257	39	1	41
Ecuador	0	0	0	0	0	0	1,846	60	0	60
Japan	0	0	0	0	1	611	611	0	20	20
Korea, Republic of	0	0	0	0	43	1,578	1,578	0	51	51
Malaysia	0	0	0	0	0	400	400	0	13	13
Mexico	0	0	0	0	2	2	402	13	(s)	13
Singapore	0	0	0	0	0	273	273	0	9	9
Yemen	0	0	0	0	0	0	2,141	69	0	69
Other	0	0	0	0	0	0	651	21	0	21
Total	0	0	0	0	1,607	5,451	27,816	721	176	897
Persian Gulf^e	0	0	0	0	613	1,229	10,543	300	40	340

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,495	242	0	0	15	0	312	0	0	0
Canada	5,495	242	0	0	15	0	312	0	0	0
Total	5,495	242	0	0	15	0	312	0	0	0
PAD District V										
Arab OPEC	10,206	0	0	0	0	0	0	0	0	0
Iraq	4,529	0	0	0	0	0	0	0	0	0
Kuwait	2,563	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,114	0	0	0	0	0	0	0	0	0
Other OPEC	2,313	0	98	0	0	291	0	104	0	0
Indonesia	1,692	0	98	0	0	0	0	104	0	0
Venezuela	621	0	0	0	0	291	0	0	0	0
Non OPEC	14,176	45	361	29	382	5,028	309	177	0	0
Argentina	1,179	0	0	0	0	0	0	0	0	0
Australia	1,380	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	108	0	0
Brunei	648	0	0	0	0	0	0	0	0	0
Canada	2,201	45	0	0	156	5	309	69	0	0
China, People's Republic of	988	0	0	0	0	0	0	0	0	0
Ecuador	4,610	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	39	0	0	0	0	0	0	0
Japan	0	0	0	0	0	295	0	0	0	0
Korea, Republic of	0	0	0	29	0	2,600	0	0	0	0
Malaysia	0	0	113	0	0	236	0	0	0	0
Mexico	2,392	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	1,892	0	0	0	0
Singapore	0	0	209	0	0	0	0	0	0	0
Yemen	778	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	226	0	0	0	0	0
Total	26,695	45	459	29	382	5,319	309	281	0	0
Persian Gulf^e	10,206	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	11	181	761	6,256	177	25	202
Canada	0	0	0	11	181	761	6,256	177	25	202
Total	0	0	0	11	181	761	6,256	177	25	202
PAD District V										
Arab OPEC	0	0	0	0	1,768	1,768	11,974	329	57	386
Iraq	0	0	0	0	0	0	4,529	146	0	146
Kuwait	0	0	0	0	0	0	2,563	83	0	83
Qatar	0	0	0	0	175	175	175	0	6	6
Saudi Arabia	0	0	0	0	1,593	1,593	4,707	100	51	152
Other OPEC	0	0	0	0	0	493	2,806	75	16	91
Indonesia	0	0	0	0	0	202	1,894	55	7	61
Venezuela	0	0	0	0	0	291	912	20	9	29
Non OPEC	0	0	0	0	794	7,125	21,301	457	230	687
Argentina	0	0	0	0	0	0	1,179	38	0	38
Australia	0	0	0	0	0	0	1,380	45	0	45
Belgium	0	0	0	0	0	108	108	0	3	3
Brunei	0	0	0	0	0	0	648	21	0	21
Canada	0	0	0	0	488	1,072	3,273	71	35	106
China, People's Republic of	0	0	0	0	0	0	988	32	0	32
Ecuador	0	0	0	0	0	0	4,610	149	0	149
Germany, FR	0	0	0	0	0	39	39	0	1	1
Japan	0	0	0	0	0	295	295	0	10	10
Korea, Republic of	0	0	0	0	0	2,629	2,629	0	85	85
Malaysia	0	0	0	0	287	636	636	0	21	21
Mexico	0	0	0	0	6	6	2,398	77	(s)	77
Netherlands Antilles	0	0	0	0	0	1,892	1,892	0	61	61
Singapore	0	0	0	0	13	222	222	0	7	7
Yemen	0	0	0	0	0	0	778	25	0	25
Other	0	0	0	0	0	226	226	0	7	7
Total	0	0	0	0	2,562	9,386	36,081	861	303	1,164
Persian Gulf^e	0	0	0	0	1,768	1,768	11,974	329	57	386

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,026	367	0	0	11	0	248	0	0	0
Canada	6,026	367	0	0	11	0	248	0	0	0
Total	6,026	367	0	0	11	0	248	0	0	0
PAD District V										
Arab OPEC	7,210	0	0	0	0	0	0	0	0	0
Iraq	2,958	0	0	0	0	0	0	0	0	0
Kuwait	607	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,645	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,122	0	330	0	290	416	0	0	0	0
Indonesia	850	0	0	0	0	0	0	0	0	0
Venezuela	272	0	330	0	290	416	0	0	0	0
Non OPEC	15,259	52	612	540	954	2,002	1,074	302	0	0
Argentina	2,398	0	0	0	0	0	0	0	0	0
Australia	669	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	177	0	0
Brunei	964	0	0	0	0	0	0	0	0	0
Canada	2,753	52	86	540	478	5	887	22	0	0
China, People's Republic of	1,192	0	0	0	0	0	0	0	0	0
Colombia	400	0	0	0	0	0	0	0	0	0
Ecuador	4,994	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	103	0	0	0
Korea, Republic of	0	0	0	0	101	1,815	0	0	0	0
Malaysia	0	0	120	0	0	182	0	0	0	0
Mexico	1,479	0	0	0	0	0	0	0	0	0
Singapore	0	0	76	0	0	0	0	103	0	0
Trinidad and Tobago	0	0	330	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	150	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	225	0	84	0	0	0
Other	410	0	0	0	0	0	0	0	0	0
Total	23,591	52	942	540	1,244	2,418	1,074	302	0	0
Persian Gulf^c	7,210	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	8	123	757	6,783	201	25	226
Canada	0	0	0	8	123	757	6,783	201	25	226
Total	0	0	0	8	123	757	6,783	201	25	226
PAD District V										
Arab OPEC	0	0	0	0	873	873	8,083	240	29	269
Iraq	0	0	0	0	0	0	2,958	99	0	99
Kuwait	0	0	0	0	0	0	607	20	0	20
Qatar	0	0	0	0	313	313	313	0	10	10
Saudi Arabia	0	0	0	0	306	306	3,951	122	10	132
United Arab Emirates	0	0	0	0	254	254	254	0	8	8
Other OPEC	0	0	0	0	422	1,458	2,580	37	49	86
Indonesia	0	0	0	0	0	0	850	28	0	28
Venezuela	0	0	0	0	422	1,458	1,730	9	49	58
Non OPEC	0	0	0	0	898	6,434	21,693	509	214	723
Argentina	0	0	0	0	0	0	2,398	80	0	80
Australia	0	0	0	0	0	0	669	22	0	22
Belgium	0	0	0	0	0	177	177	0	6	6
Brunei	0	0	0	0	0	0	964	32	0	32
Canada	0	0	0	0	554	2,624	5,377	92	87	179
China, People's Republic of	0	0	0	0	0	0	1,192	40	0	40
Colombia	0	0	0	0	0	0	400	13	0	13
Ecuador	0	0	0	0	0	0	4,994	166	0	166
Japan	0	0	0	0	0	103	103	0	3	3
Korea, Republic of	0	0	0	0	0	1,916	1,916	0	64	64
Malaysia	0	0	0	0	161	463	463	0	15	15
Mexico	0	0	0	0	3	3	1,482	49	(s)	49
Singapore	0	0	0	0	0	179	179	0	6	6
Trinidad and Tobago	0	0	0	0	180	510	510	0	17	17
United Kingdom	0	0	0	0	0	150	150	0	5	5
Virgin Islands, U.S.	0	0	0	0	0	309	309	0	10	10
Other	0	0	0	0	0	0	410	14	0	14
Total	0	0	0	0	2,193	8,765	32,356	786	292	1,079
Persian Gulf^e	0	0	0	0	873	873	8,083	240	29	269

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,169	380	0	0	20	0	240	0	0	0
Canada	6,169	380	0	0	20	0	240	0	0	0
Total	6,169	380	0	0	20	0	240	0	0	0
PAD District V										
Arab OPEC	7,444	0	0	0	0	0	0	0	0	0
Iraq	4,989	0	0	0	0	0	0	0	0	0
Kuwait	303	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,152	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	2,052	0	116	0	0	701	0	107	0	0
Indonesia	1,044	0	0	0	0	0	0	107	0	0
Venezuela	1,008	0	116	0	0	701	0	0	0	0
Non OPEC	13,918	134	215	0	806	3,938	1,026	161	0	0
Argentina	824	0	0	0	0	0	0	0	0	0
Australia	1,300	0	0	0	0	0	0	0	0	0
Brunei	696	0	0	0	0	0	0	0	0	0
Canada	1,610	134	0	0	489	5	910	52	0	0
China, People's Republic of	2,137	0	0	0	0	0	0	0	0	0
Ecuador	4,114	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	314	1,210	0	0	0	0
Korea, Republic of	0	0	0	0	0	1,632	0	0	0	0
Malaysia	1,425	0	0	0	0	641	0	0	0	0
Mexico	801	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	282	0	0	0	0
Russia	415	0	0	0	0	0	0	0	0	0
Singapore	0	0	215	0	0	168	0	109	0	0
Virgin Islands, U.S.	0	0	0	0	3	0	116	0	0	0
Other	596	0	0	0	0	0	0	0	0	0
Total	23,414	134	331	0	806	4,639	1,026	268	0	0
Persian Gulf^e	7,444	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	155	795	6,964	199	26	225
Canada	0	0	0	0	155	795	6,964	199	26	225
Total	0	0	0	0	155	795	6,964	199	26	225
PAD District V										
Arab OPEC	0	0	0	0	1,512	1,512	8,956	240	49	289
Iraq	0	0	0	0	0	0	4,989	161	0	161
Kuwait	0	0	0	0	0	0	303	10	0	10
Qatar	0	0	0	0	103	103	103	0	3	3
Saudi Arabia	0	0	0	0	1,125	1,125	3,277	69	36	106
United Arab Emirates	0	0	0	0	284	284	284	0	9	9
Other OPEC	0	0	0	53	479	1,456	3,508	66	47	113
Indonesia	0	0	0	0	0	107	1,151	34	3	37
Venezuela	0	0	0	53	479	1,349	2,357	33	44	76
Non OPEC	34	0	0	0	700	7,014	20,932	449	226	675
Argentina	0	0	0	0	0	0	824	27	0	27
Australia	0	0	0	0	0	0	1,300	42	0	42
Brunei	0	0	0	0	0	0	696	22	0	22
Canada	0	0	0	0	617	2,207	3,817	52	71	123
China, People's Republic of	0	0	0	0	28	28	2,165	69	1	70
Ecuador	0	0	0	0	0	0	4,114	133	0	133
Japan	0	0	0	0	1	1,525	1,525	0	49	49
Korea, Republic of	34	0	0	0	0	1,666	1,666	0	54	54
Malaysia	0	0	0	0	0	641	2,066	46	21	67
Mexico	0	0	0	0	5	5	806	26	(s)	26
Netherlands Antilles	0	0	0	0	0	282	282	0	9	9
Russia	0	0	0	0	0	0	415	13	0	13
Singapore	0	0	0	0	0	492	492	0	16	16
Virgin Islands, U.S.	0	0	0	0	0	119	119	0	4	4
Other	0	0	0	0	49	49	645	19	2	21
Total	34	0	0	53	2,691	9,982	33,396	755	322	1,077
Persian Gulf^e	0	0	0	0	1,512	1,512	8,956	240	49	289

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	4,465	490	0	0	33	0	167	0	0	0
Canada	4,465	490	0	0	33	0	167	0	0	0
Total	4,465	490	0	0	33	0	167	0	0	0
PAD District V										
Arab OPEC	7,320	0	373	0	0	328	0	0	0	0
Algeria	0	0	373	0	0	0	0	0	0	0
Iraq	5,093	0	0	0	0	0	0	0	0	0
Kuwait	111	0	0	0	0	328	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,116	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,893	0	0	0	0	1,163	0	0	0	0
Indonesia	860	0	0	0	0	0	0	0	0	0
Venezuela	1,033	0	0	0	0	1,163	0	0	0	0
Non OPEC	10,533	167	82	36	458	1,701	969	22	0	0
Argentina	1,048	0	0	0	0	0	0	0	0	0
Australia	649	0	0	0	0	0	0	0	0	0
Canada	1,989	167	82	36	239	7	640	22	0	0
China, People's Republic of	610	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	375	0	0	0	0
Ecuador	3,353	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	307	0	0	0	0
Korea, Republic of	0	0	0	0	219	576	0	0	0	0
Malaysia	320	0	0	0	0	0	323	0	0	0
Mexico	1,597	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	201	0	0	0	0
Singapore	0	0	0	0	0	0	6	0	0	0
Thailand	423	0	0	0	0	235	0	0	0	0
Other	544	0	0	0	0	0	0	0	0	0
Total	19,746	167	455	36	458	3,192	969	22	0	0
Persian Gulf^e	7,320	0	0	0	0	328	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2000 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	32	145	867	5,332	149	29	178
Canada	0	0	0	32	145	867	5,332	149	29	178
Total	0	0	0	32	145	867	5,332	149	29	178
PAD District V										
Arab OPEC	0	0	0	0	1,781	2,482	9,802	244	83	327
Algeria	0	0	0	0	0	373	373	0	12	12
Iraq	0	0	0	0	0	0	5,093	170	0	170
Kuwait	0	0	0	0	0	328	439	4	11	15
Qatar	0	0	0	0	458	458	458	0	15	15
Saudi Arabia	0	0	0	0	1,048	1,048	3,164	71	35	105
United Arab Emirates	0	0	0	0	275	275	275	0	9	9
Other OPEC	0	0	0	0	228	1,391	3,284	63	46	109
Indonesia	0	0	0	0	0	0	860	29	0	29
Venezuela	0	0	0	0	228	1,391	2,424	34	46	81
Non OPEC	0	0	0	0	856	4,291	14,824	351	143	494
Argentina	0	0	0	0	0	0	1,048	35	0	35
Australia	0	0	0	0	0	0	649	22	0	22
Canada	0	0	0	0	829	2,022	4,011	66	67	134
China, People's Republic of	0	0	0	0	24	24	634	20	1	21
Colombia	0	0	0	0	0	375	375	0	13	13
Ecuador	0	0	0	0	0	0	3,353	112	0	112
Japan	0	0	0	0	0	307	307	0	10	10
Korea, Republic of	0	0	0	0	0	795	795	0	27	27
Malaysia	0	0	0	0	0	323	643	11	11	21
Mexico	0	0	0	0	3	3	1,600	53	(s)	53
Netherlands Antilles	0	0	0	0	0	201	201	0	7	7
Singapore	0	0	0	0	0	6	6	0	(s)	(s)
Thailand	0	0	0	0	0	235	658	14	8	22
Other	0	0	0	0	0	0	544	18	0	18
Total	0	0	0	0	2,865	8,164	27,910	658	272	930
Persian Gulf^e	0	0	0	0	1,781	2,109	9,429	244	70	314

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.
^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
^d Formerly Zaire.
^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	5,546	699	0	0	13	0	251	0	0	0
Canada	5,546	699	0	0	13	0	251	0	0	0
Total	5,546	699	0	0	13	0	251	0	0	0
PAD District V										
Arab OPEC	9,496	0	0	0	0	1,315	0	0	0	0
Iraq	4,045	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	1,021	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,451	0	0	0	0	294	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	1,261	0	0	0	0	366	0	109	0	0
Indonesia	1,261	0	0	0	0	0	0	109	0	0
Venezuela	0	0	0	0	0	366	0	0	0	0
Non OPEC	11,308	281	1,015	375	87	2,771	398	96	0	0
Argentina	869	0	0	0	0	0	0	0	0	0
Australia	1,301	0	0	0	0	0	0	0	0	0
Canada	1,493	281	0	0	87	0	330	96	0	0
China, People's Republic of	1,218	0	0	177	0	0	0	0	0	0
Ecuador	2,277	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	120	0	1,712	0	0	0	0
Malaysia	1,694	0	122	0	0	0	0	0	0	0
Mexico	401	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	414	68	0	0	0
Singapore	0	0	0	0	0	345	0	0	0	0
Sweden	0	0	382	0	0	0	0	0	0	0
Thailand	0	0	0	52	0	300	0	0	0	0
Trinidad and Tobago	0	0	320	0	0	0	0	0	0	0
Yemen	2,055	0	0	0	0	0	0	0	0	0
Other	0	0	191	26	0	0	0	0	0	0
Total	22,065	281	1,015	375	87	4,452	398	205	0	0
Persian Gulf^e	9,496	0	0	0	0	1,315	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2000 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	84	133	1,180	6,726	179	38	217
Canada	0	0	0	84	133	1,180	6,726	179	38	217
Total	0	0	0	84	133	1,180	6,726	179	38	217
PAD District V										
Arab OPEC	0	0	0	0	377	1,692	11,188	306	55	361
Iraq	0	0	0	0	0	0	4,045	130	0	130
Kuwait	0	0	0	0	0	1,021	1,021	0	33	33
Qatar	0	0	0	0	102	102	102	0	3	3
Saudi Arabia	0	0	0	0	0	294	5,745	176	9	185
United Arab Emirates	0	0	0	0	275	275	275	0	9	9
Other OPEC	0	0	0	0	225	700	1,961	41	23	63
Indonesia	0	0	0	0	0	109	1,370	41	4	44
Venezuela	0	0	0	0	225	591	591	0	19	19
Non OPEC	28	0	0	0	565	5,616	16,924	365	181	546
Argentina	0	0	0	0	0	0	869	28	0	28
Australia	0	0	0	0	0	0	1,301	42	0	42
Canada	0	0	0	0	565	1,359	2,852	48	44	92
China, People's Republic of	0	0	0	0	0	177	1,395	39	6	45
Ecuador	0	0	0	0	0	0	2,277	73	0	73
Korea, Republic of	28	0	0	0	0	1,860	1,860	0	60	60
Malaysia	0	0	0	0	0	122	1,816	55	4	59
Mexico	0	0	0	0	0	0	401	13	0	13
Netherlands Antilles	0	0	0	0	0	482	482	0	16	16
Singapore	0	0	0	0	0	345	345	0	11	11
Sweden	0	0	0	0	0	382	382	0	12	12
Thailand	0	0	0	0	0	352	352	0	11	11
Trinidad and Tobago	0	0	0	0	0	320	320	0	10	10
Yemen	0	0	0	0	0	0	2,055	66	0	66
Other	0	0	0	0	0	217	217	0	7	7
Total	28	0	0	0	1,167	8,008	30,073	712	258	970
Persian Gulf^e	0	0	0	0	377	1,692	11,188	306	55	361

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	2,865	1,323	2,889	7,077
Florida	0	44	575	619
Georgia	0	0	130	130
Maine	15	0	390	405
Maryland	0	0	29	29
Massachusetts	0	0	51	51
New Hampshire	0	0	57	57
New Jersey	1,539	401	812	2,752
New York	1,311	135	9	1,455
North Carolina	0	0	308	308
Pennsylvania	0	0	106	106
South Carolina	0	0	276	276
Vermont	0	0	7	7
Virginia	0	743	139	882
PAD District III	518	1,066	1,680	3,264
Texas	518	1,066	1,680	3,264
PAD District V	0	0	87	87
Oregon	0	0	22	22
Washington	0	0	65	65
U.S. Total	3,383	2,389	4,656	10,428

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	3,496	369	3,229	7,094
Delaware	0	0	291	291
Florida	127	0	680	807
Maine	162	0	267	429
Maryland	127	29	210	366
New Jersey	1,660	272	469	2,401
New York	1,026	2	186	1,214
North Carolina	0	0	289	289
Pennsylvania	95	25	352	472
South Carolina	0	40	160	200
Vermont	0	1	1	2
Virginia	299	0	324	623
PAD District III	367	0	1,578	1,945
Louisiana	0	0	299	299
Mississippi	0	0	322	322
Texas	367	0	957	1,324
PAD District V	109	0	22	131
Hawaii	109	0	0	109
Oregon	0	0	22	22
U.S. Total	3,972	369	4,829	9,170

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
March 2000**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,795	198	3,349	5,342
Delaware	0	0	268	268
Florida	450	0	319	769
Georgia	0	0	210	210
Maine	96	0	101	197
New Jersey	478	0	1,328	1,806
New York	571	2	20	593
North Carolina	0	0	405	405
Pennsylvania	0	0	334	334
Vermont	0	0	2	2
Virginia	200	196	362	758
PAD District III	971	998	613	2,582
Texas	971	998	613	2,582
PAD District V	0	0	411	411
California	0	0	41	41
Oregon	0	0	227	227
Washington	0	0	143	143
U.S. Total	2,766	1,196	4,373	8,335

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,778	685	3,841	6,304
Delaware	0	0	309	309
Florida	0	64	444	508
Georgia	0	0	228	228
Maine	151	0	68	219
Massachusetts	0	240	38	278
New Jersey	829	0	1,263	2,092
New York	798	163	537	1,498
North Carolina	0	0	150	150
Rhode Island	0	102	0	102
South Carolina	0	0	383	383
Vermont	0	0	1	1
Virginia	0	116	420	536
PAD District II	16	0	50	66
Illinois	0	0	36	36
Michigan	16	0	14	30
PAD District III	711	307	508	1,526
Alabama	117	0	0	117
Texas	594	307	508	1,409
PAD District V	101	0	0	101
Hawaii	101	0	0	101
U.S. Total	2,606	992	4,399	7,997

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
May 2000**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,919	1,144	3,126	6,189
Delaware	0	0	317	317
Florida	0	181	408	589
Georgia	0	0	278	278
Maine	20	0	0	20
Maryland	0	276	0	276
New Jersey	1,213	89	972	2,274
New York	636	468	269	1,373
North Carolina	0	0	176	176
Pennsylvania	50	49	196	295
Vermont	0	0	3	3
Virginia	0	81	507	588
PAD District III	814	1,042	0	1,856
Louisiana	0	19	0	19
Texas	814	1,023	0	1,837
PAD District V	105	0	54	159
Hawaii	105	0	0	105
Oregon	0	0	54	54
U.S. Total	2,838	2,186	3,180	8,204

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,898	1,909	4,153	7,960
Delaware	0	0	289	289
Florida	125	308	1,729	2,162
Georgia	0	0	101	101
Maine	85	0	68	153
Maryland	437	0	40	477
Massachusetts	0	343	0	343
New Jersey	904	368	538	1,810
New York	347	850	740	1,937
North Carolina	0	0	135	135
Pennsylvania	0	0	215	215
South Carolina	0	40	171	211
Vermont	0	0	7	7
Virginia	0	0	120	120
PAD District II	16	0	169	185
Illinois	0	0	46	46
Michigan	16	0	15	31
Ohio	0	0	108	108
PAD District III	776	1,617	747	3,140
Texas	776	1,617	747	3,140
PAD District V	97	169	161	427
California	0	169	151	320
Hawaii	97	0	0	97
Oregon	0	0	10	10
U.S. Total	2,787	3,695	5,230	11,712

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
July 2000**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,842	2,285	4,409	8,536
Delaware	0	0	288	288
Florida	142	322	1,061	1,525
Maine	86	0	28	114
Maryland	0	181	421	602
Massachusetts	0	0	45	45
New Jersey	820	1,032	1,423	3,275
New York	404	137	239	780
North Carolina	0	0	360	360
Pennsylvania	0	323	272	595
South Carolina	0	0	271	271
Vermont	0	0	1	1
Virginia	390	290	0	680
PAD District II	15	0	0	15
Michigan	15	0	0	15
PAD District III	882	1,379	1,692	3,953
Texas	882	1,379	1,692	3,953
PAD District V	108	0	65	173
Hawaii	108	0	0	108
Oregon	0	0	65	65
U.S. Total	2,847	3,664	6,166	12,677

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	2,614	1,718	3,665	7,997
Delaware	0	0	286	286
Florida	341	1,032	298	1,671
Georgia	0	0	147	147
Maine	117	0	240	357
Maryland	0	0	18	18
Massachusetts	0	0	30	30
New Jersey	1,202	591	958	2,751
New York	954	94	700	1,748
North Carolina	0	0	110	110
Pennsylvania	0	0	150	150
South Carolina	0	0	155	155
Vermont	0	1	1	2
Virginia	0	0	572	572
PAD District II	16	0	34	50
Illinois	0	0	34	34
Michigan	16	0	0	16
PAD District III	194	1,208	579	1,981
Louisiana	0	295	0	295
Texas	194	913	579	1,686
PAD District V	146	108	27	281
California	0	108	0	108
Hawaii	104	0	0	104
Oregon	42	0	27	69
U.S. Total	2,970	3,034	4,305	10,309

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	2,599	1,035	4,185	7,819
Delaware	0	0	288	288
Florida	378	542	777	1,697
Georgia	0	0	163	163
Maine	10	0	54	64
Maryland	185	0	77	262
Massachusetts	198	0	26	224
New Jersey	1,142	321	822	2,285
New York	569	172	797	1,538
North Carolina	117	0	433	550
South Carolina	0	0	206	206
Vermont	0	0	1	1
Virginia	0	0	541	541
PAD District III	479	1,223	972	2,674
Louisiana	0	281	219	500
Mississippi	0	0	753	753
Texas	479	942	0	1,421
PAD District V	0	103	199	302
California	0	103	177	280
Oregon	0	0	22	22
U.S. Total	3,078	2,361	5,356	10,795

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	4,379	691	5,388	10,458
Delaware	0	0	301	301
Florida	570	659	319	1,548
Georgia	0	0	322	322
Maine	86	0	193	279
Maryland	0	0	40	40
Massachusetts	0	0	556	556
New Jersey	2,336	0	1,809	4,145
New York	1,387	2	734	2,123
North Carolina	0	0	144	144
Pennsylvania	0	0	368	368
South Carolina	0	30	394	424
Vermont	0	0	1	1
Virginia	0	0	207	207
PAD District II	0	0	75	75
Illinois	0	0	61	61
Michigan	0	0	14	14
PAD District III	2,335	1,722	557	4,614
Louisiana	0	944	0	944
Texas	2,335	778	557	3,670
PAD District V	107	109	52	268
California	0	109	0	109
Hawaii	107	0	0	107
Oregon	0	0	22	22
Washington	0	0	30	30
U.S. Total	6,821	2,522	6,072	15,415

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, November 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,355	2,651	2,913	6,919
Delaware	0	0	278	278
Florida	78	0	489	567
Maine	82	0	209	291
Maryland	0	0	40	40
Massachusetts	83	351	0	434
New Jersey	792	1,430	797	3,019
New York	320	466	152	938
North Carolina	0	0	402	402
Pennsylvania	0	335	121	456
South Carolina	0	0	134	134
Vermont	0	0	2	2
Virginia	0	69	289	358
PAD District II	0	0	115	115
Illinois	0	0	87	87
Michigan	0	0	28	28
PAD District III	1,111	1,707	352	3,170
Louisiana	0	556	0	556
Texas	1,111	1,151	352	2,614
PAD District V	0	0	22	22
Oregon	0	0	22	22
U.S. Total	2,466	4,358	3,402	10,226

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2000
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	3,221	3,736	3,751	10,708
Delaware	0	381	127	508
Florida	0	293	626	919
Georgia	0	0	285	285
Maine	147	0	116	263
Maryland	0	0	176	176
Massachusetts	222	0	0	222
New Hampshire	1	0	0	1
New Jersey	1,802	1,441	849	4,092
New York	1,049	1,228	497	2,774
North Carolina	0	0	421	421
Pennsylvania	0	374	419	793
South Carolina	0	0	214	214
Vermont	0	19	1	20
Virginia	0	0	20	20
PAD District II	32	0	158	190
Illinois	0	0	35	35
Michigan	32	0	96	128
Ohio	0	0	27	27
PAD District III	1,091	332	1,118	2,541
Louisiana	0	332	0	332
Texas	1,091	0	1,118	2,209
PAD District V	135	0	70	205
Hawaii	109	0	0	109
Oregon	0	0	38	38
Washington	26	0	32	58
U.S. Total	4,479	4,068	5,097	13,644

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
January 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	(s)	1,272	12	0	4,165	5,450	176
Natural Gas Liquids	17	165	2,875	0	140	3,198	103
Pentanes Plus	1	61	0	0	0	62	2
Liquefied Petroleum Gases	16	105	2,875	0	140	3,136	101
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	15	48	2,699	0	138	2,900	94
Normal Butane/Butylene	1	56	176	0	3	236	8
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	23	29	901	0	92	1,044	34
Other Hydrocarbons/Oxygenates	22	29	574	0	91	717	23
Motor Gasoline Blend. Comp.	(s)	0	327	0	(s)	327	11
Finished Petroleum Products	1,156	296	15,353	15	4,675	21,494	693
Finished Motor Gasoline	3	23	3,698	1	211	3,936	127
Naphtha-Type Jet Fuel	0	(s)	6	0	0	7	(s)
Kerosene-Type Jet Fuel	(s)	0	103	0	305	408	13
Kerosene	9	0	20	0	1	30	1
Distillate Fuel Oil	560	24	2,691	0	822	4,098	132
Residual Fuel Oil	342	0	3,686	0	227	4,255	137
Special Naphthas	14	13	16	(s)	533	577	19
Lubricants	165	61	541	9	61	837	27
Waxes	33	36	32	4	17	122	4
Petroleum Coke	22	97	4,541	0	2,457	7,117	230
Asphalt and Road Oil	4	41	18	1	39	101	3
Miscellaneous Products	3	1	(s)	0	3	7	(s)
Total	1,196	1,762	19,141	15	9,071	31,185	1,006

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
February 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	1	63	(s)	0	806	871	30	
Natural Gas Liquids	59	406	1,682	3	253	2,403	83	
Pentanes Plus	1	63	0	0	0	64	2	
Liquefied Petroleum Gases	58	343	1,682	3	253	2,339	81	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	37	143	1,111	3	253	1,547	53	
Normal Butane/Butylene	21	200	570	0	(s)	792	27	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	12	32	715	0	79	838	29	
Other Hydrocarbons/Oxygenates	12	30	523	0	79	644	22	
Motor Gasoline Blend. Comp.	(s)	1	192	0	(s)	194	7	
Finished Petroleum Products	673	353	14,234	21	5,825	21,106	728	
Finished Motor Gasoline	1	17	2,142	7	253	2,420	83	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	1	(s)	269	0	232	503	17	
Kerosene	13	0	2	0	13	28	1	
Distillate Fuel Oil	44	92	2,068	0	1,045	3,249	112	
Residual Fuel Oil	228	1	3,318	0	771	4,319	149	
Special Naphthas	20	11	23	1	569	625	22	
Lubricants	112	68	417	10	75	682	24	
Waxes	21	18	41	1	8	89	3	
Petroleum Coke	228	101	5,935	0	2,822	9,087	313	
Asphalt and Road Oil	3	43	17	2	34	98	3	
Miscellaneous Products	2	(s)	1	0	2	5	(s)	
Total	745	853	16,632	24	6,963	25,218	870	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
March 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	1	1,861	7	0	2,580	4,449	144	
Natural Gas Liquids	154	804	2,307	1	318	3,584	116	
Pentanes Plus	1	188	0	1	0	190	6	
Liquefied Petroleum Gases	153	616	2,307	0	318	3,394	109	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	59	267	2,090	0	201	2,617	84	
Normal Butane/Butylene	94	349	218	0	116	777	25	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	89	28	1,086	3	184	1,390	45	
Other Hydrocarbons/Oxygenates	88	28	665	3	95	880	28	
Motor Gasoline Blend. Comp.	1	0	420	0	89	510	16	
Finished Petroleum Products	1,745	190	17,387	22	7,150	26,494	855	
Finished Motor Gasoline	3	11	3,211	3	115	3,344	108	
Naphtha-Type Jet Fuel	0	0	0	0	3	3	(s)	
Kerosene-Type Jet Fuel	182	0	567	0	281	1,030	33	
Kerosene	17	(s)	17	0	3	37	1	
Distillate Fuel Oil	855	6	3,485	0	2,186	6,532	211	
Residual Fuel Oil	221	0	4,073	0	885	5,179	167	
Special Naphthas	14	8	15	1	228	266	9	
Lubricants	128	76	673	13	112	1,003	32	
Waxes	18	23	38	1	12	91	3	
Petroleum Coke	300	17	5,278	0	3,273	8,868	286	
Asphalt and Road Oil	5	48	29	4	50	136	4	
Miscellaneous Products	3	1	1	0	1	6	(s)	
Total	1,988	2,884	20,787	26	10,232	35,917	1,159	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
April 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	112	200	0	0	3,394	3,706	124	
Natural Gas Liquids	57	527	1,635	2	274	2,495	83	
Pentanes Plus	2	244	0	0	0	245	8	
Liquefied Petroleum Gases	55	283	1,635	2	274	2,250	75	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	29	90	1,552	2	185	1,856	62	
Normal Butane/Butylene	27	194	84	(s)	89	394	13	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	23	33	1,374	0	57	1,487	50	
Other Hydrocarbons/Oxygenates	22	33	1,079	0	57	1,190	40	
Motor Gasoline Blend. Comp.	1	0	295	0	(s)	297	10	
Finished Petroleum Products	607	295	18,058	24	7,257	26,240	875	
Finished Motor Gasoline	3	13	3,109	0	195	3,320	111	
Naphtha-Type Jet Fuel	0	(s)	0	0	(s)	(s)	(s)	
Kerosene-Type Jet Fuel	183	25	699	0	204	1,111	37	
Kerosene	2	0	3	0	10	15	(s)	
Distillate Fuel Oil	131	6	3,951	0	1,249	5,336	178	
Residual Fuel Oil	56	0	3,701	0	403	4,161	139	
Special Naphthas	9	12	20	3	818	861	29	
Lubricants	104	65	462	13	82	727	24	
Waxes	31	21	24	4	13	93	3	
Petroleum Coke	77	103	6,058	0	4,247	10,486	350	
Asphalt and Road Oil	10	49	31	4	34	128	4	
Miscellaneous Products	2	(s)	(s)	0	1	3	(s)	
Total	799	1,056	21,067	26	10,982	33,929	1,131	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
May 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	258	802	0	0	2	1,062	34	
Natural Gas Liquids	112	508	519	4	259	1,403	45	
Pentanes Plus	1	230	0	0	0	230	7	
Liquefied Petroleum Gases	111	279	519	4	259	1,172	38	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	36	95	457	2	236	826	27	
Normal Butane/Butylene	75	183	62	2	24	346	11	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	253	28	1,293	0	265	1,839	59	
Other Hydrocarbons/Oxygenates	248	27	582	0	184	1,040	34	
Motor Gasoline Blend. Comp.	5	1	711	0	81	799	26	
Finished Petroleum Products	729	286	14,830	20	6,377	22,242	717	
Finished Motor Gasoline	6	12	3,441	0	444	3,903	126	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	2	(s)	630	0	464	1,095	35	
Kerosene	4	(s)	0	0	6	10	(s)	
Distillate Fuel Oil	194	5	2,161	0	1,589	3,948	127	
Residual Fuel Oil	317	1	2,813	0	692	3,822	123	
Special Naphthas	14	49	10	(s)	741	815	26	
Lubricants	112	72	641	10	89	925	30	
Waxes	35	33	26	2	16	112	4	
Petroleum Coke	39	26	5,077	0	2,306	7,448	240	
Asphalt and Road Oil	4	89	31	7	28	159	5	
Miscellaneous Products	3	(s)	(s)	0	2	5	(s)	
Total	1,353	1,624	16,643	23	6,903	26,547	856	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
June 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	(s)	279	2	0	1	282	9	
Natural Gas Liquids	227	561	1,012	2	283	2,086	70	
Pentanes Plus	2	7	0	1	(s)	11	(s)	
Liquefied Petroleum Gases	225	554	1,012	1	283	2,075	69	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	19	73	867	1	246	1,205	40	
Normal Butane/Butylene	206	481	145	(s)	38	869	29	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	151	18	1,669	0	56	1,893	63	
Other Hydrocarbons/Oxygenates	151	18	829	0	56	1,052	35	
Motor Gasoline Blend. Comp.	1	0	840	0	0	841	28	
Finished Petroleum Products	809	305	14,534	19	7,818	23,485	783	
Finished Motor Gasoline	141	12	2,676	0	162	2,991	100	
Naphtha-Type Jet Fuel	(s)	(s)	10	0	1	12	(s)	
Kerosene-Type Jet Fuel	1	1	651	0	145	798	27	
Kerosene	8	0	2	0	8	18	1	
Distillate Fuel Oil	167	4	1,843	0	2,455	4,468	149	
Residual Fuel Oil	3	0	3,308	0	667	3,978	133	
Special Naphthas	21	15	8	(s)	637	681	23	
Lubricants	96	81	418	9	62	665	22	
Waxes	33	41	28	2	15	119	4	
Petroleum Coke	266	108	5,566	(s)	3,627	9,567	319	
Asphalt and Road Oil	69	44	25	7	38	184	6	
Miscellaneous Products	3	(s)	(s)	0	2	5	(s)	
Total	1,187	1,163	17,217	21	8,157	27,746	925	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
July 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	270	194	2	0	1	466	15	
Natural Gas Liquids	55	401	597	1	898	1,952	63	
Pentanes Plus	2	11	0	0	0	13	(s)	
Liquefied Petroleum Gases	54	389	597	1	898	1,939	63	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	38	61	543	1	236	878	28	
Normal Butane/Butylene	16	329	55	0	662	1,061	34	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	164	114	1,446	0	141	1,865	60	
Other Hydrocarbons/Oxygenates	91	11	894	0	111	1,107	36	
Motor Gasoline Blend. Comp.	73	103	552	0	30	758	24	
Finished Petroleum Products	584	182	15,152	25	7,677	23,619	762	
Finished Motor Gasoline	7	7	3,229	0	159	3,403	110	
Naphtha-Type Jet Fuel	2	0	(s)	0	0	2	(s)	
Kerosene-Type Jet Fuel	1	(s)	415	0	224	641	21	
Kerosene	3	0	4	0	7	14	(s)	
Distillate Fuel Oil	93	5	2,667	0	1,334	4,100	132	
Residual Fuel Oil	116	1	2,919	0	474	3,510	113	
Special Naphthas	19	7	133	1	535	695	22	
Lubricants	114	79	255	10	103	562	18	
Waxes	32	19	28	2	18	99	3	
Petroleum Coke	41	22	5,475	11	4,777	10,326	333	
Asphalt and Road Oil	153	41	25	1	43	263	8	
Miscellaneous Products	2	(s)	1	0	2	5	(s)	
Total	1,072	890	17,197	26	8,717	27,902	900	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
August 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	228	299	8	0	0	536	17	
Natural Gas Liquids	138	488	1,501	2	238	2,367	76	
Pentanes Plus	3	15	0	0	0	18	1	
Liquefied Petroleum Gases	134	473	1,501	2	238	2,349	76	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	60	86	1,345	2	215	1,708	55	
Normal Butane/Butylene	75	387	157	0	23	641	21	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	78	23	905	0	118	1,123	36	
Other Hydrocarbons/Oxygenates	29	23	579	0	118	749	24	
Motor Gasoline Blend. Comp.	49	(s)	325	0	0	374	12	
Finished Petroleum Products	785	463	20,358	21	7,617	29,244	943	
Finished Motor Gasoline	8	17	5,810	(s)	173	6,009	194	
Naphtha-Type Jet Fuel	1	0	(s)	0	0	1	(s)	
Kerosene-Type Jet Fuel	3	91	252	(s)	236	583	19	
Kerosene	8	0	0	0	6	15	(s)	
Distillate Fuel Oil	398	15	4,395	0	3,029	7,837	253	
Residual Fuel Oil	4	1	2,643	0	255	2,903	94	
Special Naphthas	15	6	16	(s)	532	569	18	
Lubricants	117	79	586	10	84	875	28	
Waxes	30	17	38	1	22	108	3	
Petroleum Coke	120	102	6,589	9	3,235	10,055	324	
Asphalt and Road Oil	78	136	29	1	42	285	9	
Miscellaneous Products	3	(s)	0	0	2	4	(s)	
Total	1,229	1,274	22,772	23	7,974	33,271	1,073	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
September 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	512	176	1	0	0	688	23	
Natural Gas Liquids	55	386	1,212	(s)	233	1,886	63	
Pentanes Plus	1	15	0	0	(s)	16	1	
Liquefied Petroleum Gases	54	371	1,212	(s)	233	1,870	62	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	24	77	927	(s)	210	1,239	41	
Normal Butane/Butylene	29	294	285	0	23	631	21	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	266	91	904	0	70	1,331	44	
Other Hydrocarbons/Oxygenates	157	31	589	0	70	847	28	
Motor Gasoline Blend. Comp.	109	60	315	0	(s)	484	16	
Finished Petroleum Products	1,024	359	20,079	17	6,380	27,859	929	
Finished Motor Gasoline	3	39	5,237	2	226	5,506	184	
Naphtha-Type Jet Fuel	0	0	1	(s)	0	2	(s)	
Kerosene-Type Jet Fuel	96	0	615	0	297	1,008	34	
Kerosene	10	0	8	0	12	29	1	
Distillate Fuel Oil	372	13	3,657	0	1,771	5,814	194	
Residual Fuel Oil	298	(s)	3,538	0	592	4,428	148	
Special Naphthas	12	21	21	1	547	602	20	
Lubricants	126	80	417	11	73	707	24	
Waxes	28	12	46	1	19	105	4	
Petroleum Coke	9	16	6,509	(s)	2,807	9,341	311	
Asphalt and Road Oil	67	177	29	3	36	311	10	
Miscellaneous Products	3	0	2	0	1	6	(s)	
Total	1,856	1,012	22,196	18	6,683	31,764	1,059	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
October 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	(s)	270	3	0	(s)	273	9	
Natural Gas Liquids	36	409	1,274	1	550	2,270	73	
Pentanes Plus	2	260	0	1	2	265	9	
Liquefied Petroleum Gases	34	149	1,274	(s)	548	2,005	65	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	24	50	926	0	258	1,259	41	
Normal Butane/Butylene	10	98	348	(s)	290	746	24	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	890	27	1,099	6	52	2,075	67	
Other Hydrocarbons/Oxygenates	181	27	785	6	52	1,051	34	
Motor Gasoline Blend. Comp.	709	0	314	0	0	1,024	33	
Finished Petroleum Products	958	746	24,529	11	9,193	35,436	1,143	
Finished Motor Gasoline	76	7	6,152	1	478	6,714	217	
Naphtha-Type Jet Fuel	0	0	3	0	0	3	(s)	
Kerosene-Type Jet Fuel	2	64	836	0	387	1,289	42	
Kerosene	172	0	2	(s)	10	184	6	
Distillate Fuel Oil	435	5	5,183	0	2,273	7,896	255	
Residual Fuel Oil	91	101	4,440	0	2,228	6,860	221	
Special Naphthas	15	10	258	1	532	815	26	
Lubricants	101	86	498	7	193	886	29	
Waxes	40	19	50	1	21	133	4	
Petroleum Coke	9	340	7,093	0	3,029	10,471	338	
Asphalt and Road Oil	12	113	13	1	39	178	6	
Miscellaneous Products	5	(s)	1	(s)	4	9	(s)	
Total	1,884	1,452	26,905	18	9,795	40,054	1,292	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
November 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	(s)	69	2	0	0	71	2
Natural Gas Liquids	66	347	1,550	0	216	2,179	73
Pentanes Plus	3	18	0	0	0	20	1
Liquefied Petroleum Gases	64	329	1,550	0	216	2,159	72
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	46	57	1,332	0	208	1,643	55
Normal Butane/Butylene	17	273	218	0	9	517	17
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	270	12	1,089	0	102	1,472	49
Other Hydrocarbons/Oxygenates	166	12	585	0	98	861	29
Motor Gasoline Blend. Comp.	103	0	504	0	4	611	20
Finished Petroleum Products	1,849	583	20,961	19	6,103	29,515	984
Finished Motor Gasoline	46	110	4,749	0	183	5,088	170
Naphtha-Type Jet Fuel	5	0	2	0	0	8	(s)
Kerosene-Type Jet Fuel	746	0	868	0	288	1,902	63
Kerosene	150	0	144	0	11	305	10
Distillate Fuel Oil	249	128	4,332	0	1,029	5,738	191
Residual Fuel Oil	126	82	2,624	0	170	3,002	100
Special Naphthas	24	8	5	1	816	854	28
Lubricants	115	73	293	15	86	582	19
Waxes	26	11	38	2	23	100	3
Petroleum Coke	352	83	7,894	0	3,449	11,778	393
Asphalt and Road Oil	8	87	10	1	45	152	5
Miscellaneous Products	3	(s)	(s)	0	3	6	(s)
Total	2,185	1,011	23,601	19	6,421	33,238	1,108

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
December 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	222	271	2	2	2	498	16	
Natural Gas Liquids	35	394	1,936	2	278	2,647	85	
Pentanes Plus	1	130	0	2	(s)	133	4	
Liquefied Petroleum Gases	34	265	1,936	(s)	278	2,514	81	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	27	42	1,472	(s)	270	1,810	58	
Normal Butane/Butylene	8	223	464	(s)	8	703	23	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	20	12	1,479	0	67	1,578	51	
Other Hydrocarbons/Oxygenates	19	12	953	0	67	1,051	34	
Motor Gasoline Blend. Comp.	1	0	526	0	0	527	17	
Finished Petroleum Products	907	535	20,886	13	6,876	29,218	943	
Finished Motor Gasoline	13	7	5,471	0	414	5,905	190	
Naphtha-Type Jet Fuel	2	(s)	1	0	0	3	(s)	
Kerosene-Type Jet Fuel	76	0	828	0	318	1,221	39	
Kerosene	43	1	46	0	4	94	3	
Distillate Fuel Oil	105	29	2,127	0	1,922	4,183	135	
Residual Fuel Oil	124	0	3,392	0	926	4,442	143	
Special Naphthas	17	5	41	(s)	4	67	2	
Lubricants	134	458	342	11	77	1,021	33	
Waxes	25	11	62	1	23	122	4	
Petroleum Coke	358	18	8,511	0	3,160	12,047	389	
Asphalt and Road Oil	7	6	66	1	27	108	3	
Miscellaneous Products	4	(s)	(s)	0	2	6	(s)	
Total	1,183	1,213	24,303	17	7,224	33,940	1,095	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	14	1
Australia	0	0	0	(s)	0	0	0	0
Bahamas	0	0	8	2	(s)	0	49	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	1	(s)
Brazil	0	0	1	0	0	0	9	0
Canada	1,273	62	132	155	305	4	347	684
Chile	0	0	0	0	0	0	59	0
China, People's Republic of	0	0	0	0	0	0	(s)	0
China, Taiwan	12	0	0	0	0	0	3	0
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	0	0	0	0	(s)	250
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	1	105
Ecuador	0	0	0	0	0	0	212	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	79	0	0	20	(s)	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	0	0	2	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	65	180	0	4	255	2
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	0	80	20	0	220	1
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	3	0
Ireland	0	0	0	0	0	0	1	0
Israel	0	0	0	252	0	0	1	0
Italy	0	0	0	0	0	0	1	481
Jamaica	0	0	0	1	0	0	0	659
Japan	2,570	0	0	0	0	0	35	46
Korea, Republic of	1,595	0	0	0	0	0	86	0
Malaysia	0	0	0	0	0	0	(s)	0
Mexico	0	0	2,846	3,266	88	2	1,670	738
Netherlands	0	0	(s)	0	0	0	462	4
Netherlands Antilles	0	0	0	0	0	0	99	0
New Zealand	0	0	0	0	(s)	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	234
Peru	0	0	0	0	0	1	160	0
Philippines	0	0	0	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	9	1
Russia	0	0	0	0	0	0	(s)	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	(s)	714
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	(s)	0
Thailand	0	0	0	0	0	0	(s)	0
Trinidad and Tobago	0	0	0	(s)	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	4	0	0	0	316	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	1	0
Virgin Islands, U.S.	0	0	0	0	0	0	77	0
Other	0	0	1	0	0	(s)	1	335
Total	5,450	62	3,136	3,936	415	30	4,098	4,255

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	7	(s)	0	(s)	1	23	1
Australia	2	2	1	171	(s)	(s)	176	6
Bahamas	0	2	0	0	1	0	62	2
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	1	1	474	3	33	513	17
Brazil	2	2	1	506	1	4	527	17
Canada	16	155	76	714	43	25	3,992	129
Chile	2	55	(s)	0	0	0	116	4
China, People's Republic of	0	3	(s)	0	0	6	10	(s)
China, Taiwan	1	21	(s)	(s)	(s)	(s)	38	1
Colombia	1	39	(s)	36	1	(s)	78	3
Costa Rica	(s)	5	(s)	0	0	0	255	8
Denmark	0	1	0	0	0	0	1	(s)
Dominican Republic	0	22	0	0	(s)	0	128	4
Ecuador	(s)	10	0	0	0	(s)	223	7
Egypt	0	7	0	0	0	0	7	(s)
El Salvador	0	2	(s)	0	0	0	3	(s)
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	1	2	0	2	13	117	4
French Pacific Islands	0	(s)	0	0	1	0	2	(s)
Germany, FR	0	1	1	6	6	(s)	16	1
Ghana	0	(s)	0	52	0	0	52	2
Greece	0	1	0	126	0	0	128	4
Guatemala	1	5	1	0	0	0	511	16
Guinea	0	1	0	0	0	0	1	(s)
Honduras	1	3	(s)	0	0	(s)	325	10
Hong Kong	(s)	2	(s)	0	0	0	3	(s)
India	0	1	(s)	73	3	1	78	3
Indonesia	0	1	0	0	(s)	0	4	(s)
Ireland	0	(s)	0	0	0	(s)	1	(s)
Israel	(s)	1	0	284	0	0	538	17
Italy	0	(s)	(s)	492	(s)	20	994	32
Jamaica	4	2	0	0	0	16	682	22
Japan	313	17	3	676	1	41	3,703	119
Korea, Republic of	218	3	1	1	1	5	1,909	62
Malaysia	(s)	2	(s)	0	0	(s)	3	(s)
Mexico	1	152	29	427	32	494	9,746	314
Netherlands	(s)	1	(s)	675	1	2	1,145	37
Netherlands Antilles	0	182	0	0	0	0	281	9
New Zealand	0	1	0	1	0	0	2	(s)
Nigeria	0	39	0	0	0	0	39	1
Norway	0	(s)	(s)	0	0	0	(s)	(s)
Panama	0	3	(s)	0	0	131	369	12
Peru	0	34	(s)	(s)	0	0	195	6
Philippines	0	1	(s)	0	0	0	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	174	0	0	174	6
Puerto Rico	8	11	(s)	0	(s)	(s)	30	1
Russia	0	1	0	2	0	0	3	(s)
Saudi Arabia	(s)	1	0	9	0	0	10	(s)
Singapore	0	4	(s)	0	1	11	730	24
South Africa	0	8	(s)	83	0	0	91	3
Spain	0	(s)	(s)	1,243	(s)	0	1,244	40
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	2	(s)	35	0	(s)	38	1
Switzerland	0	(s)	0	0	0	(s)	1	(s)
Thailand	0	2	0	59	(s)	1	62	2
Trinidad and Tobago	(s)	1	(s)	0	0	(s)	2	(s)
Turkey	0	(s)	(s)	608	(s)	0	608	20
United Arab Emirates	1	(s)	(s)	0	(s)	0	1	(s)
United Kingdom	1	4	1	188	2	14	530	17
Uruguay	0	(s)	(s)	(s)	0	0	(s)	(s)
Venezuela	1	2	1	0	(s)	230	235	8
Virgin Islands, U.S.	0	(s)	0	0	0	0	78	3
Other	2	12	(s)	0	1	(s)	353	11
Total	577	837	122	7,117	101	1,051	31,185	1,006

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	(s)	0	0	0	0	0
Bahamas	0	0	7	(s)	(s)	0	20	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	1	(s)
Brazil	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0
Canada	64	64	369	81	233	3	131	565
Chile	0	0	0	0	0	0	(s)	0
China, People's Republic of	0	0	0	0	0	(s)	1	(s)
China, Taiwan	0	0	0	0	0	0	8	0
Colombia	0	0	0	0	0	0	0	29
Costa Rica	0	0	0	0	0	0	2	1
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	56	0	0	0	1	0
Ecuador	0	0	0	0	0	0	212	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	(s)	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	0	301	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	33	0	0	0	3	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	(s)	0	0	0	0	0
Guatemala	0	0	1	99	5	4	87	2
Guinea	0	0	0	0	(s)	0	0	0
Honduras	0	0	0	0	0	0	1	0
Hong Kong	0	0	(s)	0	0	0	0	0
India	0	0	1	0	0	0	0	0
Indonesia	0	0	0	0	0	0	8	0
Ireland	0	0	0	(s)	0	0	0	0
Israel	0	0	(s)	0	257	0	0	0
Italy	0	0	0	0	0	0	3	133
Jamaica	0	0	0	(s)	0	0	(s)	415
Japan	0	0	(s)	99	0	6	152	67
Korea, Republic of	806	0	0	1	0	0	1	0
Malaysia	0	0	0	0	0	0	1	0
Mexico	0	0	1,826	2,139	7	7	1,766	2,202
Netherlands	0	0	0	0	0	0	183	(s)
Netherlands Antilles	0	0	0	0	0	0	257	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	37	0	0	0	0	0
Peru	0	0	0	0	0	0	2	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	7	(s)	0	0	2	0
Russia	0	0	0	0	0	0	1	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	74	554
South Africa	0	0	0	0	0	0	1	0
Spain	0	0	0	(s)	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	0	0	(s)	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	(s)	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Other	0	0	1	0	0	8	28	348
Total	871	64	2,339	2,420	503	28	3,249	4,319

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	2	3	(s)	0	0	0	6	(s)
Australia	1	31	(s)	402	(s)	(s)	435	15
Bahamas	0	3	0	0	1	0	32	1
Bahrain	0	(s)	0	98	(s)	0	98	3
Belgium & Luxembourg	0	1	1	196	(s)	1	199	7
Brazil	6	1	1	480	6	1	494	17
Cameroon	0	(s)	0	50	0	0	50	2
Canada	14	147	34	297	49	33	2,086	72
Chile	(s)	6	(s)	0	(s)	0	7	(s)
China, People's Republic of	2	5	1	0	(s)	0	9	(s)
China, Taiwan	4	26	(s)	(s)	(s)	(s)	38	1
Colombia	0	3	(s)	142	0	(s)	175	6
Costa Rica	1	7	(s)	0	0	0	10	(s)
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	0	6	0	139	0	0	202	7
Ecuador	0	3	0	0	0	0	215	7
Egypt	0	1	0	0	1	0	1	(s)
El Salvador	0	4	(s)	0	0	0	4	(s)
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	1	1	17	1	0	320	11
French Pacific Islands	0	(s)	0	0	(s)	0	1	(s)
Germany, FR	(s)	1	2	0	1	0	39	1
Ghana	0	(s)	0	29	0	0	29	1
Greece	0	(s)	0	101	0	0	101	3
Guatemala	(s)	25	0	0	0	0	224	8
Guinea	0	1	0	0	0	0	1	(s)
Honduras	2	4	(s)	0	0	0	8	(s)
Hong Kong	(s)	4	1	0	0	2	8	(s)
India	0	1	(s)	146	1	1	150	5
Indonesia	0	2	(s)	0	(s)	0	10	(s)
Ireland	0	(s)	0	182	0	0	182	6
Israel	0	7	0	317	0	(s)	581	20
Italy	0	(s)	(s)	506	(s)	0	643	22
Jamaica	(s)	2	(s)	0	0	17	436	15
Japan	323	28	4	1,738	1	37	2,455	85
Korea, Republic of	249	6	1	174	1	42	1,281	44
Malaysia	(s)	4	(s)	1	0	(s)	6	(s)
Mexico	1	163	39	585	30	384	9,150	316
Netherlands	2	1	(s)	396	(s)	8	590	20
Netherlands Antilles	0	1	0	0	0	0	258	9
New Zealand	0	1	(s)	105	0	0	106	4
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	69	0	0	69	2
Panama	0	4	0	0	0	0	41	1
Peru	0	2	(s)	0	(s)	(s)	4	(s)
Philippines	0	1	(s)	0	0	0	1	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	410	0	0	410	14
Puerto Rico	13	9	0	0	0	0	30	1
Russia	0	1	0	0	0	0	2	(s)
Saudi Arabia	(s)	1	(s)	0	0	(s)	1	(s)
Singapore	0	9	1	0	1	0	640	22
South Africa	0	30	0	118	0	0	149	5
Spain	0	(s)	(s)	94	(s)	0	95	3
Sweden	0	1	0	0	0	0	2	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	2	0	0	0	(s)	2	(s)
Trinidad and Tobago	(s)	21	0	0	0	(s)	21	1
Turkey	(s)	(s)	0	748	0	0	748	26
United Arab Emirates	0	1	0	159	0	0	160	6
United Kingdom	0	75	1	213	2	2	295	10
Uruguay	0	(s)	(s)	(s)	0	0	(s)	(s)
Venezuela	2	5	(s)	312	(s)	315	634	22
Virgin Islands, U.S.	(s)	(s)	0	0	0	0	1	(s)
Other	1	18	1	865	1	0	1,270	44
Total	625	682	89	9,087	98	843	25,218	870

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	17	(s)
Australia	0	0	(s)	(s)	0	0	(s)	0
Bahamas	0	0	9	1	(s)	0	323	4
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	(s)	(s)
Brazil	0	0	527	1	0	0	3	0
Canada	1,862	190	753	83	463	3	373	293
Chile	0	0	412	182	0	0	12	0
China, People's Republic of	0	0	0	0	0	0	2	0
China, Taiwan	0	0	0	0	0	1	9	0
Colombia	0	0	0	0	0	0	(s)	(s)
Costa Rica	0	0	1	0	0	0	1	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	56	0	0	0	387	83
Ecuador	0	0	265	0	0	0	0	0
Egypt	0	0	0	0	0	0	(s)	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	2	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	0	0	0	0	(s)	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	(s)	0
Guatemala	0	0	129	195	5	6	170	0
Guinea	0	0	0	0	(s)	0	0	0
Honduras	0	0	40	0	0	0	38	1
Hong Kong	0	0	0	0	3	0	1	0
India	0	0	1	0	0	0	(s)	7
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	257	0	12	0
Italy	0	0	1	0	0	0	2	0
Jamaica	0	0	0	(s)	0	0	(s)	908
Japan	2,580	0	0	(s)	0	0	8	87
Korea, Republic of	0	0	0	0	0	1	2	0
Malaysia	0	0	0	0	0	0	1	0
Mexico	7	0	1,124	2,407	88	5	2,119	2,233
Netherlands	0	0	37	0	0	0	0	4
Netherlands Antilles	0	0	0	0	0	12	(s)	0
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	1	0	0	0	0	0
Panama	0	0	34	49	0	0	0	200
Peru	0	0	0	0	0	0	(s)	0
Philippines	0	0	0	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	425	0	0	881	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	(s)	0	0	0	0	0
Singapore	0	0	0	0	0	0	2,098	1,111
South Africa	0	0	0	0	0	0	1	0
Spain	0	0	0	0	0	0	(s)	79
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	7	0
Switzerland	0	0	0	0	0	0	2	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	0	217	(s)	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	2	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	(s)	0
Other	0	0	2	(s)	0	7	55	168
Total	4,449	190	3,394	3,344	1,033	37	6,532	5,179

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	3	(s)	181	(s)	(s)	202	7
Australia	(s)	3	(s)	72	(s)	0	76	2
Bahamas	0	1	0	0	1	(s)	340	11
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	84	(s)	468	1	8	561	18
Brazil	5	3	(s)	1,188	1	(s)	1,728	56
Canada	15	169	40	215	61	28	4,547	147
Chile	2	15	(s)	0	0	36	660	21
China, People's Republic of	0	4	(s)	0	0	3	9	(s)
China, Taiwan	1	29	(s)	28	(s)	(s)	68	2
Colombia	2	55	(s)	(s)	1	(s)	58	2
Costa Rica	1	17	(s)	5	0	(s)	25	1
Denmark	0	(s)	0	164	0	0	165	5
Dominican Republic	(s)	13	(s)	0	0	0	540	17
Ecuador	(s)	2	(s)	0	0	0	267	9
Egypt	(s)	1	0	0	0	0	1	(s)
El Salvador	0	3	(s)	0	0	0	3	(s)
Finland	0	2	0	0	1	0	3	(s)
France	0	1	1	324	1	72	401	13
French Pacific Islands	0	(s)	0	0	0	0	1	(s)
Germany, FR	(s)	2	2	0	3	(s)	9	(s)
Ghana	0	(s)	0	44	0	0	45	1
Greece	0	2	0	72	0	(s)	74	2
Guatemala	0	8	2	0	0	2	516	17
Guinea	0	(s)	0	0	0	0	1	(s)
Honduras	1	10	(s)	0	0	0	90	3
Hong Kong	0	2	1	0	0	0	7	(s)
India	3	71	(s)	2	5	1	90	3
Indonesia	0	1	(s)	0	1	(s)	2	(s)
Ireland	0	0	(s)	182	0	32	214	7
Israel	0	5	0	0	0	(s)	273	9
Italy	(s)	(s)	(s)	821	1	1	827	27
Jamaica	3	2	0	(s)	0	20	935	30
Japan	225	29	2	1,472	2	129	4,534	146
Korea, Republic of	(s)	3	(s)	(s)	2	39	47	2
Malaysia	(s)	3	(s)	0	0	0	5	(s)
Mexico	1	192	36	294	50	577	9,133	295
Netherlands	0	2	(s)	572	1	0	616	20
Netherlands Antilles	0	182	0	0	0	(s)	194	6
New Zealand	0	1	0	0	(s)	0	1	(s)
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	70	0	0	71	2
Panama	0	15	(s)	0	0	0	298	10
Peru	0	1	0	0	0	71	72	2
Philippines	0	1	1	0	(s)	0	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	3	11	0	0	0	(s)	1,320	43
Russia	0	1	0	0	0	0	1	(s)
Saudi Arabia	(s)	7	(s)	49	0	0	56	2
Singapore	(s)	2	(s)	0	(s)	17	3,229	104
South Africa	0	14	0	74	(s)	0	89	3
Spain	0	1	(s)	699	1	0	780	25
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	0	8	(s)
Switzerland	0	(s)	(s)	0	(s)	0	2	(s)
Thailand	0	2	(s)	363	1	(s)	366	12
Trinidad and Tobago	(s)	1	0	0	0	47	49	2
Turkey	0	(s)	0	597	(s)	(s)	598	19
United Arab Emirates	(s)	1	0	(s)	(s)	0	2	(s)
United Kingdom	0	4	(s)	254	1	(s)	480	15
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	2	4	(s)	223	0	311	541	17
Virgin Islands, U.S.	(s)	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	0	1	0	1	(s)
Other	1	14	1	434	(s)	1	683	22
Total	266	1,003	91	8,868	136	1,396	35,917	1,159

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	171	0	0	1	(s)
Australia	0	0	(s)	0	0	0	0	0
Bahamas	0	0	6	39	18	0	49	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	1	(s)
Brazil	0	0	0	0	0	0	3	0
Cameroon	0	0	0	0	0	0	0	0
Canada	314	245	341	127	634	(s)	120	123
Chile	0	0	375	0	0	0	260	0
China, People's Republic of	0	0	0	0	250	1	0	0
China, Taiwan	0	0	0	0	0	0	7	0
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	(s)	1	0	0	0	2	1
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	150	0	0	0	339	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	88	0	0	0	(s)	0
Finland	0	0	0	0	0	0	2	0
France	0	0	(s)	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	19	0	0	0	1	(s)
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	0	126	0	2	68	3
Honduras	0	0	0	81	18	0	111	1
Hong Kong	0	0	0	0	(s)	0	1	0
India	0	0	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	11	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	(s)	0	0	0	0	0	0
Italy	0	0	0	0	0	0	1	0
Jamaica	0	0	0	(s)	45	0	1	628
Japan	1,711	0	0	(s)	0	7	10	56
Korea, Republic of	1,682	0	0	0	0	0	100	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	1,234	2,628	136	3	3,122	2,664
Netherlands	0	0	0	0	0	0	88	323
Netherlands Antilles	0	0	0	0	0	0	13	0
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	(s)	334	362
Peru	0	0	(s)	0	0	0	(s)	1
Philippines	0	0	0	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	105	0	0	271	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	32	0	0	0	144	0
South Africa	0	0	0	0	0	0	1	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	2	0
Switzerland	0	0	0	0	0	0	(s)	0
Thailand	0	0	0	0	0	0	1	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	185	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Other	0	0	4	43	10	2	83	0
Total	3,706	245	2,250	3,320	1,111	15	5,336	4,161

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	6	(s)	0	(s)	1	179	6
Australia	4	4	1	220	(s)	(s)	230	8
Bahamas	0	1	0	0	3	2	119	4
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	3	1	0	1	2	9	(s)
Brazil	(s)	2	1	130	2	0	137	5
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	18	140	56	290	58	32	2,497	83
Chile	0	21	(s)	0	0	0	656	22
China, People's Republic of	0	3	(s)	0	0	0	254	8
China, Taiwan	1	20	(s)	0	(s)	3	32	1
Colombia	0	7	(s)	0	1	0	8	(s)
Costa Rica	1	8	(s)	0	0	0	13	(s)
Denmark	0	(s)	0	177	0	0	177	6
Dominican Republic	1	8	0	0	(s)	(s)	499	17
Ecuador	(s)	(s)	0	0	0	0	1	(s)
Egypt	0	1	0	0	0	0	1	(s)
El Salvador	(s)	6	(s)	0	0	0	94	3
Finland	0	(s)	0	0	1	0	3	(s)
France	(s)	1	1	264	1	0	266	9
French Pacific Islands	0	(s)	0	0	0	0	1	(s)
Germany, FR	0	2	1	36	8	(s)	67	2
Ghana	0	(s)	0	47	0	0	47	2
Greece	(s)	1	(s)	0	0	0	1	(s)
Guatemala	(s)	12	2	0	0	(s)	212	7
Honduras	(s)	6	(s)	0	0	0	217	7
Hong Kong	3	2	1	0	(s)	13	20	1
India	0	22	(s)	8	3	1	33	1
Indonesia	0	(s)	(s)	0	1	0	13	(s)
Ireland	0	(s)	0	173	0	0	173	6
Israel	0	2	0	0	0	0	2	(s)
Italy	0	28	(s)	2,124	(s)	0	2,154	72
Jamaica	(s)	2	(s)	151	0	20	847	28
Japan	572	12	3	2,037	1	26	4,435	148
Korea, Republic of	239	2	(s)	2	1	17	2,043	68
Malaysia	(s)	3	(s)	0	0	(s)	4	(s)
Mexico	1	141	23	537	39	523	11,053	368
Netherlands	(s)	3	(s)	461	1	194	1,070	36
Netherlands Antilles	0	183	0	0	0	0	196	7
New Zealand	2	(s)	(s)	99	0	0	101	3
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	0	36	0	0	37	1
Panama	0	5	0	0	0	(s)	701	23
Peru	0	2	(s)	(s)	(s)	0	3	(s)
Philippines	(s)	2	(s)	(s)	0	0	3	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	(s)	(s)	0	367	0	(s)	367	12
Puerto Rico	3	8	0	0	(s)	0	387	13
Russia	0	1	0	0	0	0	1	(s)
Saudi Arabia	0	7	(s)	(s)	0	(s)	7	(s)
Singapore	(s)	13	(s)	(s)	0	3	192	6
South Africa	0	(s)	0	83	(s)	0	85	3
Spain	0	(s)	0	2,340	1	0	2,341	78
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	36	0	(s)	38	1
Switzerland	9	(s)	(s)	298	0	0	307	10
Thailand	0	2	(s)	61	0	(s)	64	2
Trinidad and Tobago	(s)	5	0	1	0	0	7	(s)
Turkey	0	(s)	0	0	0	0	(s)	(s)
United Arab Emirates	0	8	0	156	0	0	164	5
United Kingdom	(s)	3	1	28	4	4	40	1
Uruguay	0	1	(s)	(s)	0	0	1	(s)
Venezuela	(s)	3	(s)	1	(s)	590	779	26
Virgin Islands, U.S.	(s)	(s)	0	0	0	0	(s)	(s)
Other	3	14	(s)	323	1	58	541	18
Total	861	727	93	10,486	128	1,490	33,929	1,131

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	210	(s)	16	2
Australia	0	0	(s)	(s)	0	0	0	0
Bahamas	0	0	7	42	24	0	101	69
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	(s)	1
Brazil	0	0	0	0	0	0	3	0
Cameroon	0	0	0	0	0	0	0	0
Canada	1,062	230	382	74	465	(s)	133	419
Chile	0	0	(s)	0	0	0	15	0
China, People's Republic of	0	0	0	0	0	0	1	(s)
China, Taiwan	0	0	0	0	0	0	8	275
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	1	0	0	0	1	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	54	(s)	0	0	1	99
Ecuador	0	0	0	0	0	0	8	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	(s)	0	0	0	3	0
France	0	0	0	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	32	(s)	0	0	(s)	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	1	0
Guatemala	0	0	1	242	5	(s)	156	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	1	0	0	(s)	0
Hong Kong	0	0	0	0	0	0	(s)	0
India	0	0	0	0	0	0	1	0
Indonesia	0	0	0	0	0	0	(s)	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	1	0	257	0	0	0
Italy	0	0	0	0	0	0	1	0
Jamaica	0	0	25	0	31	0	1	862
Japan	0	0	0	(s)	0	3	8	87
Korea, Republic of	0	0	0	0	0	0	1	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	640	3,215	96	3	2,084	1,595
Netherlands	0	0	0	0	0	0	0	(s)
Netherlands Antilles	0	0	25	0	0	0	4	0
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	(s)	0	0	0	210	269
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	3	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	291	0	0	233	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	876	144
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	(s)	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	2	0
Thailand	0	0	0	0	0	0	2	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	0	0	0	0	2	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	4	(s)	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	4	37	8	0	71	0
Total	1,062	230	1,172	3,903	1,095	10	3,948	3,822

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	3	35	(s)	0	(s)	(s)	266	9
Australia	(s)	3	(s)	279	0	0	283	9
Bahamas	0	2	0	0	1	(s)	247	8
Bahrain	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg	0	3	(s)	670	3	7	684	22
Brazil	4	7	2	747	(s)	3	764	25
Cameroon	0	(s)	0	44	0	0	44	1
Canada	56	153	70	260	99	248	3,651	118
Chile	0	40	(s)	0	0	0	56	2
China, People's Republic of	0	6	(s)	0	1	0	9	(s)
China, Taiwan	1	10	(s)	0	(s)	0	295	10
Colombia	(s)	40	(s)	(s)	1	0	42	1
Costa Rica	1	26	(s)	0	0	0	29	1
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	(s)	15	(s)	(s)	(s)	0	170	5
Ecuador	(s)	3	0	0	0	(s)	11	(s)
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	(s)	3	(s)	0	0	0	3	(s)
Finland	0	1	0	0	0	0	4	(s)
France	0	1	1	152	(s)	0	154	5
French Pacific Islands	0	(s)	0	0	0	0	1	(s)
Germany, FR	1	1	6	(s)	4	1	45	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	78	0	(s)	80	3
Guatemala	(s)	20	1	0	0	5	432	14
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	4	(s)	0	0	3	8	(s)
Hong Kong	0	3	1	0	0	0	4	(s)
India	0	1	(s)	164	8	(s)	174	6
Indonesia	0	1	1	0	0	33	35	1
Ireland	0	0	(s)	0	0	0	(s)	(s)
Israel	0	2	(s)	292	0	0	552	18
Italy	0	(s)	(s)	326	1	1	328	11
Jamaica	(s)	1	(s)	0	0	29	948	31
Japan	737	26	2	1,008	1	145	2,018	65
Korea, Republic of	(s)	2	(s)	1	1	37	43	1
Malaysia	0	9	(s)	0	(s)	(s)	9	(s)
Mexico	1	156	22	385	34	708	8,939	288
Netherlands	(s)	1	(s)	334	(s)	608	944	30
Netherlands Antilles	0	182	0	0	0	0	211	7
New Zealand	0	1	(s)	107	(s)	0	108	3
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	35	0	0	36	1
Panama	(s)	60	0	0	0	0	539	17
Peru	0	29	0	(s)	0	0	29	1
Philippines	0	1	1	0	0	0	5	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	3	8	(s)	0	0	(s)	535	17
Russia	0	2	0	0	0	0	2	(s)
Saudi Arabia	0	3	0	0	0	(s)	3	(s)
Singapore	(s)	24	(s)	0	(s)	12	1,057	34
South Africa	0	(s)	0	61	0	0	62	2
Spain	0	(s)	(s)	913	(s)	0	914	29
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	2	0	138	0	0	140	5
Switzerland	0	(s)	(s)	0	0	0	2	(s)
Thailand	0	1	(s)	53	0	1	57	2
Trinidad and Tobago	1	4	0	0	(s)	0	6	(s)
Turkey	0	2	(s)	528	(s)	0	531	17
United Arab Emirates	(s)	2	(s)	172	0	0	174	6
United Kingdom	0	5	1	208	3	1	220	7
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	(s)	2	(s)	226	(s)	0	228	7
Virgin Islands, U.S.	(s)	(s)	0	0	0	1	5	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	3	17	(s)	169	1	1	309	10
Total	815	925	112	7,448	159	1,844	26,547	856

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	2
Australia	0	0	(s)	(s)	1	0	0	0
Bahamas	0	0	7	5	24	0	76	0
Belgium & Luxembourg	0	0	0	(s)	0	0	2	(s)
Brazil	0	0	0	0	0	(s)	5	0
Cameroon	0	0	0	0	0	0	0	0
Canada	279	11	670	218	146	0	307	162
Chile	0	0	0	0	0	0	2	0
China, People's Republic of	0	0	0	0	0	0	(s)	0
China, Taiwan	0	(s)	0	0	0	0	730	255
Colombia	0	0	0	0	0	0	(s)	(s)
Costa Rica	0	0	1	(s)	0	0	(s)	1
Dominican Republic	0	0	55	0	0	0	185	0
Ecuador	0	0	102	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	5	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	1	0
Germany, FR	0	0	0	0	0	0	31	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	1	187	0	2	184	4
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	0	1	0	0	0	4
Hong Kong	0	0	0	0	0	0	1	0
India	0	0	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	0	0	0	0	(s)	0
Israel	0	0	0	0	514	0	0	0
Italy	0	0	0	0	0	0	2	0
Jamaica	0	0	0	0	19	0	3	684
Japan	0	0	(s)	(s)	0	4	6	130
Korea, Republic of	0	0	(s)	1	0	1	92	0
Malaysia	0	0	0	0	0	0	(s)	0
Mexico	3	0	1,229	2,519	72	4	2,186	1,900
Netherlands	0	0	0	0	0	0	(s)	3
Netherlands Antilles	0	0	0	0	0	0	1	330
New Zealand	0	0	0	0	(s)	0	1	0
Nigeria	0	0	(s)	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	206	254
Peru	0	0	0	0	10	0	3	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	(s)	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	(s)	7	73	0
Russia	0	0	0	0	0	0	4	0
Saudi Arabia	0	0	0	(s)	0	0	(s)	0
Singapore	0	0	6	0	0	0	264	70
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	173
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	1	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	2	0
Turkey	0	0	(s)	0	0	0	(s)	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	(s)	0	(s)	0	1	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	2
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	(s)	1
Other	0	0	2	60	22	0	93	0
Total	282	11	2,075	2,991	810	18	4,468	3,978

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	3	(s)	(s)	(s)	3	10	(s)
Australia	0	11	(s)	259	(s)	(s)	273	9
Bahamas	0	2	0	0	3	0	118	4
Belgium & Luxembourg	(s)	2	1	173	3	5	187	6
Brazil	(s)	2	1	995	1	5	1,009	34
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	23	146	74	241	116	150	2,544	85
Chile	(s)	5	0	0	0	0	7	(s)
China, People's Republic of	1	5	(s)	0	(s)	0	7	(s)
China, Taiwan	2	14	(s)	0	(s)	0	1,001	33
Colombia	0	4	(s)	0	(s)	(s)	5	(s)
Costa Rica	1	5	(s)	0	0	0	9	(s)
Dominican Republic	1	10	0	90	0	0	340	11
Ecuador	1	4	(s)	0	0	0	107	4
Egypt	0	(s)	0	0	(s)	0	1	(s)
El Salvador	(s)	5	0	0	0	0	6	(s)
Finland	0	(s)	0	0	(s)	0	5	(s)
France	0	1	1	181	(s)	0	183	6
French Pacific Islands	(s)	(s)	0	0	0	0	1	(s)
Germany, FR	(s)	1	2	0	2	(s)	37	1
Ghana	0	(s)	0	(s)	0	0	1	(s)
Greece	0	2	0	276	(s)	0	277	9
Guatemala	2	11	1	0	(s)	1	392	13
Guinea	0	1	0	0	0	0	1	(s)
Honduras	2	6	(s)	0	0	(s)	12	(s)
Hong Kong	(s)	2	2	0	0	0	5	(s)
India	0	(s)	1	0	5	(s)	7	(s)
Indonesia	0	1	(s)	0	(s)	0	2	(s)
Ireland	0	0	(s)	0	0	0	(s)	(s)
Israel	0	3	(s)	0	0	1	518	17
Italy	0	28	(s)	1,139	(s)	0	1,169	39
Jamaica	0	8	(s)	0	0	23	738	25
Japan	629	33	2	2,401	2	35	3,243	108
Korea, Republic of	1	3	1	188	2	(s)	288	10
Malaysia	0	1	1	0	0	0	2	(s)
Mexico	5	136	28	363	40	769	9,255	309
Netherlands	(s)	2	(s)	942	1	424	1,372	46
Netherlands Antilles	0	1	0	0	0	0	332	11
New Zealand	0	4	0	0	0	0	5	(s)
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	148	0	0	148	5
Panama	0	18	(s)	0	0	0	478	16
Peru	0	1	0	0	0	(s)	14	(s)
Philippines	(s)	1	(s)	0	0	0	2	(s)
Poland	0	0	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	170	0	0	170	6
Puerto Rico	7	103	(s)	0	0	(s)	191	6
Russia	0	2	0	0	0	0	6	(s)
Saudi Arabia	0	1	(s)	0	0	0	2	(s)
Singapore	0	2	(s)	25	(s)	21	389	13
South Africa	0	9	0	141	(s)	0	150	5
Spain	0	(s)	(s)	1,233	1	0	1,407	47
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	0	2	(s)
Switzerland	0	(s)	(s)	0	(s)	0	(s)	(s)
Thailand	(s)	2	(s)	57	2	1	61	2
Trinidad and Tobago	1	18	(s)	1	(s)	(s)	21	1
Turkey	0	15	(s)	0	0	0	15	1
United Arab Emirates	(s)	1	0	0	0	0	2	(s)
United Kingdom	0	9	(s)	29	2	(s)	41	1
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	0	6	(s)	133	(s)	459	600	20
Virgin Islands, U.S.	(s)	(s)	0	0	0	0	1	(s)
Yugoslavia	0	(s)	0	0	0	0	2	(s)
Other	3	11	(s)	382	1	0	575	19
Total	681	665	119	9,567	184	1,898	27,746	925

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	2	1
Australia	0	0	(s)	0	0	(s)	0	0
Bahamas	0	0	8	83	29	0	126	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	3	0	0	(s)	0
Brazil	0	0	0	0	0	0	9	0
Cameroon	0	0	0	0	0	0	0	0
Canada	465	13	502	88	225	1	261	211
Chile	0	0	1	0	0	(s)	0	0
China, People's Republic of	0	0	340	0	0	0	0	0
China, Taiwan	0	0	0	0	0	2	5	0
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	0	0	0	0	3	210
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	34	0	0	0	110	0
Ecuador	0	0	0	0	0	0	1	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	41	0
France	0	0	0	(s)	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	(s)	0
Germany, FR	0	0	76	0	0	0	2	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	32	143	12	0	381	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	15	67	28	0	110	0
Hong Kong	0	0	(s)	0	0	0	1	0
India	0	0	5	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	(s)	(s)
Israel	0	0	0	0	250	0	0	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	(s)	44	0	(s)	630
Japan	0	0	0	1	0	2	6	85
Korea, Republic of	0	0	289	0	0	0	1	0
Malaysia	0	0	0	0	0	0	1	0
Mexico	2	0	634	2,938	41	3	1,789	510
Netherlands	0	0	0	0	0	0	0	1
Netherlands Antilles	0	0	0	0	0	0	312	243
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	(s)	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	226	596
Peru	0	0	0	0	0	0	1	0
Philippines	0	0	0	0	0	(s)	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	2	1	0
Russia	0	0	0	(s)	0	0	0	0
Saudi Arabia	0	0	(s)	0	1	0	0	0
Singapore	0	0	0	0	0	0	557	1,024
South Africa	0	0	0	0	0	0	1	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	(s)	0
Trinidad and Tobago	0	0	0	0	(s)	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	0	0	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	1	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	3	80	12	2	151	0
Total	466	13	1,939	3,403	642	14	4,100	3,510

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	3	6	(s)	0	(s)	(s)	12	(s)
Australia	0	11	1	489	0	0	501	16
Bahamas	(s)	1	0	0	2	1	250	8
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	3	(s)	1,094	2	7	1,110	36
Brazil	(s)	2	2	839	0	3	855	28
Cameroon	0	0	0	53	0	0	53	2
Canada	16	137	52	455	196	291	2,911	94
Chile	0	21	(s)	0	0	0	22	1
China, People's Republic of	0	6	2	0	0	0	347	11
China, Taiwan	0	30	(s)	(s)	(s)	0	37	1
Colombia	(s)	2	1	(s)	(s)	(s)	4	(s)
Costa Rica	1	6	(s)	0	0	0	219	7
Denmark	0	(s)	0	119	0	0	120	4
Dominican Republic	10	16	(s)	0	(s)	0	170	5
Ecuador	(s)	2	(s)	0	0	0	4	(s)
Egypt	0	2	0	0	(s)	(s)	2	(s)
El Salvador	1	4	0	0	0	(s)	46	1
France	0	19	(s)	297	(s)	0	317	10
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	2	171	5	(s)	258	8
Ghana	0	0	0	32	0	0	32	1
Greece	0	2	0	11	0	0	12	(s)
Guatemala	(s)	6	2	0	0	23	599	19
Guinea	0	2	0	0	0	0	2	(s)
Honduras	(s)	2	(s)	0	0	0	222	7
Hong Kong	(s)	2	1	0	0	(s)	4	(s)
India	0	6	1	0	(s)	0	13	(s)
Indonesia	0	1	(s)	87	1	0	89	3
Ireland	0	(s)	0	0	0	0	1	(s)
Israel	0	3	0	0	0	2	255	8
Italy	0	1	(s)	731	(s)	0	732	24
Jamaica	(s)	1	(s)	0	0	23	698	23
Japan	531	16	2	1,779	1	42	2,465	80
Korea, Republic of	(s)	2	(s)	69	(s)	0	363	12
Malaysia	0	2	(s)	0	0	33	37	1
Mexico	3	130	27	334	48	736	7,196	232
Netherlands	0	8	(s)	1,030	(s)	276	1,315	42
Netherlands Antilles	0	1	0	0	0	0	556	18
New Zealand	0	1	(s)	110	(s)	(s)	111	4
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	36	0	0	36	1
Panama	(s)	5	0	0	0	0	827	27
Peru	0	1	0	(s)	(s)	(s)	2	(s)
Philippines	0	1	1	(s)	0	0	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	122	7	(s)	0	0	1	133	4
Russia	0	1	0	0	0	0	2	(s)
Saudi Arabia	0	2	(s)	0	0	0	3	(s)
Singapore	1	20	(s)	0	(s)	42	1,643	53
South Africa	(s)	21	0	0	(s)	0	22	1
Spain	0	(s)	0	1,208	(s)	(s)	1,209	39
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	0	1	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	54	(s)	1	58	2
Trinidad and Tobago	1	1	0	1	0	(s)	3	(s)
Turkey	1	1	0	786	(s)	0	788	25
United Arab Emirates	0	13	(s)	80	(s)	0	94	3
United Kingdom	1	8	1	155	3	(s)	169	5
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	(s)	3	(s)	128	1	389	522	17
Virgin Islands, U.S.	1	0	0	0	0	0	1	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	3	17	1	176	1	(s)	445	14
Total	695	562	99	10,326	263	1,870	27,902	900

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	215	1
Australia	0	0	1	0	0	2	3	0
Bahamas	0	0	7	45	17	0	70	0
Bahrain	0	0	(s)	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	(s)	1
Brazil	0	0	0	0	0	0	3	0
Canada	527	18	578	100	328	0	273	170
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	(s)	0	0	(s)	0	0	0	(s)
China, Taiwan	0	0	(s)	0	0	0	516	0
Colombia	0	0	40	0	0	0	0	(s)
Costa Rica	0	0	2	0	0	0	(s)	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	55	0	0	171	175
Ecuador	0	0	0	0	0	0	206	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	2	0
Finland	0	0	49	0	0	0	7	0
France	0	0	0	0	0	0	1	0
French Pacific Islands	0	0	0	0	0	0	(s)	0
Germany, FR	0	0	37	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	96	73	0	0	69	0
Honduras	0	0	0	141	41	0	219	0
Hong Kong	0	0	0	0	0	0	(s)	(s)
India	0	0	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	2	0
Ireland	0	0	0	0	0	0	1	0
Israel	0	0	(s)	0	0	0	2	0
Italy	0	0	0	1	0	0	0	0
Jamaica	0	0	0	4	28	0	1	796
Japan	0	0	1	0	0	3	31	0
Korea, Republic of	0	0	(s)	0	0	0	92	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	8	0	1,426	5,548	142	3	3,891	896
Netherlands	0	0	75	0	0	0	873	333
Netherlands Antilles	0	0	32	0	0	0	1	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	(s)	0	0	0	0	440
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	6	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	3	(s)	0	0	45	0
Russia	0	0	0	0	0	0	(s)	0
Saudi Arabia	0	0	(s)	0	0	0	1	0
Singapore	0	0	0	0	0	0	819	90
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	(s)	0
Switzerland	0	0	0	0	3	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	(s)	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	1	1	0
United Kingdom	0	0	0	(s)	0	0	2	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	1	0	249	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	41	24	5	65	0
Total	536	18	2,349	6,009	584	15	7,837	2,903

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	2	12	(s)	0	0	(s)	232	7
Australia	3	11	1	333	0	(s)	354	11
Bahamas	(s)	1	0	1	1	(s)	142	5
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	3	1	254	4	15	278	9
Brazil	2	5	1	631	(s)	6	649	21
Canada	13	157	52	468	215	71	2,970	96
Chile	0	8	(s)	0	0	0	8	(s)
China, People's Republic of	1	4	(s)	16	(s)	(s)	22	1
China, Taiwan	2	29	(s)	30	(s)	(s)	578	19
Colombia	2	8	1	0	(s)	0	51	2
Costa Rica	(s)	20	(s)	0	0	0	23	1
Denmark	0	(s)	0	179	(s)	0	179	6
Dominican Republic	0	11	0	1	(s)	(s)	413	13
Ecuador	0	3	(s)	0	0	0	210	7
Egypt	(s)	5	0	0	(s)	0	6	(s)
El Salvador	0	20	0	0	0	0	22	1
Finland	0	1	0	0	0	0	58	2
France	0	2	1	53	1	(s)	58	2
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	1	7	6	(s)	53	2
Ghana	0	(s)	0	32	0	0	32	1
Greece	(s)	1	0	0	0	0	1	(s)
Guatemala	2	9	2	0	(s)	0	251	8
Honduras	1	8	0	0	0	0	409	13
Hong Kong	2	7	4	0	(s)	0	14	(s)
India	(s)	1	1	0	(s)	0	2	(s)
Indonesia	0	(s)	(s)	0	1	0	3	(s)
Ireland	0	(s)	0	166	0	0	167	5
Israel	0	2	0	295	0	(s)	299	10
Italy	0	(s)	(s)	1,074	1	2	1,078	35
Jamaica	(s)	2	0	0	0	51	883	28
Japan	524	23	2	1,316	1	81	1,982	64
Korea, Republic of	1	3	(s)	173	1	20	290	9
Malaysia	0	2	1	0	0	(s)	3	(s)
Mexico	2	160	35	546	49	623	13,330	430
Netherlands	(s)	2	(s)	554	(s)	4	1,841	59
Netherlands Antilles	0	181	0	0	0	0	214	7
New Zealand	1	(s)	(s)	(s)	0	0	2	(s)
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	0	76	0	0	76	2
Panama	0	44	0	0	0	0	484	16
Peru	0	6	(s)	(s)	0	(s)	7	(s)
Philippines	0	2	(s)	0	0	(s)	8	(s)
Portugal	0	0	0	158	0	0	158	5
Puerto Rico	5	18	(s)	0	(s)	0	71	2
Russia	0	5	0	0	0	0	6	(s)
Saudi Arabia	(s)	4	0	(s)	0	0	6	(s)
Singapore	0	45	(s)	0	(s)	24	979	32
South Africa	0	(s)	(s)	143	0	0	143	5
Spain	0	(s)	0	1,054	(s)	0	1,054	34
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	(s)	0	35	0	0	36	1
Switzerland	0	(s)	(s)	0	0	0	4	(s)
Thailand	1	3	1	61	(s)	(s)	66	2
Trinidad and Tobago	(s)	1	0	(s)	0	0	2	(s)
Turkey	0	1	0	903	(s)	0	905	29
United Arab Emirates	0	1	(s)	78	0	0	81	3
United Kingdom	(s)	12	1	462	2	2	481	16
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	3	6	(s)	205	1	225	690	22
Virgin Islands, U.S.	(s)	(s)	0	0	0	0	(s)	(s)
Yugoslavia	0	(s)	0	110	0	0	110	4
Other	1	14	(s)	641	2	(s)	796	26
Total	569	875	108	10,055	285	1,128	33,271	1,073

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	1	0	0	1	1
Australia	0	0	1	(s)	0	(s)	1	0
Bahamas	0	0	11	1	(s)	0	332	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	26	0	0	0	(s)	0
Brazil	0	0	0	(s)	261	0	228	0
Canada	687	16	468	126	391	3	292	407
Chile	0	0	0	0	0	0	294	283
China, People's Republic of	0	0	0	0	0	0	5	0
China, Taiwan	0	(s)	7	0	0	0	3	200
Colombia	0	0	0	0	0	(s)	1	(s)
Costa Rica	0	0	19	0	0	0	1	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	29	65	0	0	274	53
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	290	0
Finland	0	0	0	0	0	0	0	0
France	0	0	2	0	0	0	1	(s)
Germany, FR	0	0	97	0	0	0	(s)	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	65	108	0	2	197	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	79	20	0	112	0
Hong Kong	0	0	(s)	0	0	0	2	0
India	0	0	3	0	0	(s)	0	0
Indonesia	0	0	0	0	0	0	8	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	250	0	(s)	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	(s)	0	0	(s)	630
Japan	0	0	0	0	0	7	13	50
Korea, Republic of	0	0	(s)	0	0	0	3	(s)
Malaysia	0	0	0	0	0	0	0	0
Mexico	1	0	1,124	5,125	86	7	1,848	1,809
Netherlands	0	0	(s)	0	0	0	691	338
Netherlands Antilles	0	0	0	0	0	0	232	390
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	(s)	0	0	0	452	0
Peru	0	0	0	0	0	0	149	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	3	0	0	4	3	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	(s)	0
Singapore	0	0	(s)	0	0	0	371	233
South Africa	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	1	0
Thailand	0	0	0	0	0	0	1	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	2	0	0	0	3	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	4	0	34
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	10	0	1	3	6	0
Total	688	16	1,870	5,506	1,009	29	5,814	4,428

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	9	(s)	0	0	1	13	(s)
Australia	(s)	4	1	138	(s)	(s)	144	5
Bahamas	0	2	0	0	1	0	348	12
Bahrain	0	(s)	0	45	0	0	45	1
Belgium & Luxembourg	0	5	1	975	3	11	1,020	34
Brazil	3	5	1	436	(s)	10	944	31
Canada	30	157	43	202	241	340	3,405	113
Chile	0	5	(s)	(s)	0	(s)	582	19
China, People's Republic of	(s)	15	(s)	(s)	0	0	21	1
China, Taiwan	(s)	6	(s)	(s)	(s)	(s)	218	7
Colombia	0	35	1	(s)	(s)	(s)	38	1
Costa Rica	(s)	7	(s)	0	0	0	27	1
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	1	10	0	(s)	(s)	(s)	433	14
Ecuador	0	10	(s)	0	0	0	10	(s)
Egypt	0	6	0	0	(s)	0	6	(s)
El Salvador	0	3	(s)	0	0	0	292	10
Finland	0	5	0	0	0	0	5	(s)
France	0	2	1	307	1	2	315	11
Germany, FR	(s)	1	3	333	2	(s)	437	15
Greece	0	1	0	215	0	0	216	7
Guatemala	(s)	3	1	0	0	0	376	13
Guinea	0	3	0	0	0	0	3	(s)
Honduras	(s)	4	(s)	0	0	0	214	7
Hong Kong	0	4	4	0	0	0	10	(s)
India	0	9	1	395	(s)	0	409	14
Indonesia	0	1	(s)	0	(s)	15	23	1
Ireland	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel	0	1	(s)	0	0	(s)	251	8
Italy	0	41	1	1,315	(s)	0	1,357	45
Jamaica	(s)	2	(s)	0	0	23	655	22
Japan	544	10	2	1,500	1	23	2,149	72
Korea, Republic of	2	20	(s)	2	(s)	3	30	1
Malaysia	0	1	(s)	0	0	(s)	1	(s)
Mexico	1	193	42	818	49	644	11,746	392
Netherlands	5	1	(s)	339	2	2	1,377	46
Netherlands Antilles	0	1	0	0	(s)	0	623	21
New Zealand	0	1	0	109	0	0	110	4
Nigeria	(s)	1	0	0	(s)	0	1	(s)
Norway	0	(s)	0	74	0	0	74	2
Panama	0	56	0	0	0	(s)	508	17
Peru	0	3	(s)	(s)	(s)	0	152	5
Philippines	(s)	1	(s)	0	0	(s)	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	3	15	(s)	0	0	(s)	29	1
Russia	0	1	0	0	0	0	1	(s)
Saudi Arabia	(s)	1	(s)	48	0	(s)	49	2
Singapore	0	2	(s)	0	(s)	30	636	21
South Africa	(s)	14	(s)	228	0	0	244	8
Spain	0	(s)	0	791	1	0	792	26
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	0	0	0	1	(s)
Switzerland	10	(s)	1	0	0	0	12	(s)
Thailand	0	1	0	0	1	(s)	3	(s)
Trinidad and Tobago	(s)	1	(s)	0	0	0	2	(s)
Turkey	0	2	0	276	0	0	278	9
United Arab Emirates	(s)	1	0	80	0	(s)	81	3
United Kingdom	1	3	1	25	3	(s)	37	1
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	(s)	8	0	129	(s)	230	404	13
Virgin Islands, U.S.	(s)	(s)	0	0	4	0	4	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	14	(s)	563	(s)	2	600	20
Total	602	707	105	9,341	311	1,337	31,764	1,059

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	1
Australia	0	0	5	0	0	0	1	0
Bahamas	0	0	8	3	1	0	131	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	1	(s)
Brazil	0	0	349	0	0	0	255	0
Cameroon	0	0	0	0	0	0	0	0
Canada	270	263	203	728	452	164	139	313
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	280	0	0	0	2	1
China, Taiwan	(s)	2	0	1	0	3	114	0
Colombia	0	0	0	0	0	0	(s)	(s)
Costa Rica	0	0	1	0	0	0	(s)	2
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	70	0	0	284	55
Ecuador	0	0	0	0	0	0	(s)	(s)
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	1	0
France	0	0	37	0	0	(s)	503	(s)
French Pacific Islands	0	0	0	0	0	0	(s)	0
Germany, FR	0	0	0	0	0	0	2	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	32	109	2	1	191	0
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	0	(s)	0	0	(s)	2
Hong Kong	0	0	0	0	0	0	1	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	(s)	0	0	0	4	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	250	0	0	0
Italy	0	0	0	0	0	0	1	0
Jamaica	0	0	0	0	0	0	1	589
Japan	0	0	1	0	0	0	56	71
Korea, Republic of	0	0	(s)	0	0	(s)	143	149
Malaysia	0	0	0	0	0	0	0	0
Mexico	3	0	1,081	5,801	292	10	3,054	3,502
Netherlands	0	0	0	0	0	0	1,183	476
Netherlands Antilles	0	0	0	(s)	295	0	726	353
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	282	197
Peru	0	0	0	(s)	(s)	0	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	45	1
Russia	0	0	0	0	0	0	6	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	(s)	393	1,147
South Africa	0	0	0	0	0	0	1	0
Spain	0	0	0	0	0	0	356	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	(s)	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	12	0
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	6	2	0	(s)	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	1	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	(s)	(s)	0	4	5	0
Total	273	265	2,005	6,714	1,292	184	7,896	6,860

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	13	0	0	(s)	68	83	3
Australia	0	9	(s)	198	(s)	(s)	215	7
Bahamas	0	1	0	0	1	(s)	145	5
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	2	1	0	6	18	28	1
Brazil	(s)	2	1	988	1	1	1,597	52
Cameroon	0	0	0	53	0	0	53	2
Canada	18	155	62	548	124	883	4,323	139
Chile	1	30	(s)	0	1	56	89	3
China, People's Republic of	0	123	(s)	0	(s)	0	406	13
China, Taiwan	1	7	(s)	0	(s)	(s)	128	4
Colombia	0	16	1	0	0	(s)	18	1
Costa Rica	(s)	9	(s)	0	0	0	13	(s)
Denmark	0	(s)	0	181	0	0	182	6
Dominican Republic	(s)	23	0	0	(s)	(s)	433	14
Ecuador	1	5	(s)	0	0	0	6	(s)
Egypt	0	(s)	0	0	(s)	0	(s)	(s)
El Salvador	0	3	(s)	0	0	0	3	(s)
Finland	0	(s)	0	0	0	0	1	(s)
France	0	1	1	505	1	0	1,048	34
French Pacific Islands	(s)	(s)	0	0	0	0	1	(s)
Germany, FR	1	1	2	0	5	(s)	10	(s)
Ghana	0	(s)	0	39	0	0	39	1
Greece	0	1	0	0	0	0	1	(s)
Guatemala	(s)	6	1	0	0	15	357	12
Guinea	0	3	0	0	0	0	3	(s)
Honduras	1	4	0	0	0	(s)	7	(s)
Hong Kong	(s)	3	4	0	0	0	9	(s)
India	0	9	(s)	(s)	2	(s)	12	(s)
Indonesia	0	1	(s)	8	(s)	0	14	(s)
Ireland	0	(s)	0	181	0	(s)	182	6
Israel	0	2	(s)	0	0	1	253	8
Italy	0	(s)	(s)	1,429	(s)	0	1,430	46
Jamaica	4	(s)	(s)	0	0	38	632	20
Japan	270	21	3	1,650	2	57	2,132	69
Korea, Republic of	259	5	1	8	1	(s)	567	18
Malaysia	(s)	2	(s)	0	0	0	2	(s)
Mexico	1	106	50	1,764	27	692	16,383	528
Netherlands	0	14	(s)	234	1	2	1,910	62
Netherlands Antilles	0	182	0	0	0	0	1,557	50
New Zealand	0	(s)	0	0	(s)	0	1	(s)
Nigeria	0	39	0	0	0	0	39	1
Norway	0	(s)	0	38	0	0	38	1
Panama	0	14	0	0	0	(s)	493	16
Peru	(s)	6	(s)	0	(s)	(s)	7	(s)
Philippines	(s)	3	(s)	0	0	(s)	3	(s)
Poland	0	(s)	0	0	(s)	0	(s)	(s)
Portugal	0	(s)	0	184	0	0	184	6
Puerto Rico	250	11	(s)	0	0	1	308	10
Russia	0	1	0	0	0	0	7	(s)
Saudi Arabia	0	3	0	0	0	0	3	(s)
Singapore	0	10	(s)	25	0	6	1,581	51
South Africa	(s)	1	0	16	(s)	12	30	1
Spain	0	(s)	0	332	(s)	0	689	22
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	28	0	0	29	1
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	59	0	2	76	2
Trinidad and Tobago	(s)	1	0	0	(s)	0	1	(s)
Turkey	0	2	0	498	(s)	0	500	16
United Arab Emirates	(s)	1	0	0	0	0	2	(s)
United Kingdom	(s)	3	1	786	1	0	801	26
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	4	9	(s)	139	(s)	230	382	12
Virgin Islands, U.S.	(s)	(s)	0	0	1	0	1	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	14	1	578	1	1	603	19
Total	815	886	133	10,471	178	2,084	40,054	1,292

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	1
Australia	0	0	1	0	0	0	1	0
Bahamas	0	0	11	38	12	0	39	0
Bahrain	0	0	0	0	0	0	(s)	0
Belgium & Luxembourg	0	0	0	0	0	0	0	(s)
Brazil	0	0	0	0	0	0	586	0
Cameroon	0	0	0	0	0	0	0	0
Canada	69	20	371	225	1,275	142	860	336
Chile	0	0	0	0	0	0	10	0
China, People's Republic of	0	0	0	0	0	0	1	(s)
China, Taiwan	0	0	0	0	0	0	274	0
Colombia	0	0	38	0	0	0	0	(s)
Costa Rica	0	0	2	0	0	0	1	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	56	55	0	0	219	55
Ecuador	0	0	0	0	0	0	260	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	(s)	(s)	(s)
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	35	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	134	110	5	0	71	0
Honduras	0	0	0	0	0	0	0	0
Hong Kong	0	0	0	(s)	0	0	0	0
India	0	0	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	1	0	257	0	0	0
Italy	0	0	0	0	0	0	(s)	0
Jamaica	0	0	0	(s)	10	0	1	754
Japan	0	0	1	(s)	0	0	82	54
Korea, Republic of	0	0	0	0	0	1	3	(s)
Malaysia	0	0	0	0	0	0	0	0
Mexico	2	0	1,499	4,639	194	152	2,178	800
Netherlands	0	0	0	0	0	0	598	(s)
Netherlands Antilles	0	0	0	0	152	0	1	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	408	285
Peru	0	0	0	0	0	0	1	0
Philippines	0	0	0	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	1	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	5	0	0	254
Singapore	0	0	0	0	0	(s)	1	461
South Africa	0	0	2	0	0	0	2	0
Spain	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	(s)	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	(s)	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	1	0
United Kingdom	0	0	6	1	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	3	1	0
Virgin Islands, U.S.	0	0	0	0	0	2	(s)	0
Other	0	0	2	19	0	5	133	0
Total	71	20	2,159	5,088	1,909	305	5,738	3,002

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	2	3	(s)	(s)	(s)	(s)	6	(s)
Australia	0	10	1	362	(s)	1	375	12
Bahamas	0	1	0	0	1	(s)	102	3
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	3	10	(s)	239	7	22	281	9
Brazil	0	3	2	154	1	6	751	25
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	15	152	42	506	92	253	4,359	145
Chile	0	5	(s)	0	(s)	0	15	1
China, People's Republic of	0	4	(s)	0	0	(s)	6	(s)
China, Taiwan	1	19	(s)	301	1	3	598	20
Colombia	0	24	1	(s)	1	(s)	65	2
Costa Rica	(s)	5	(s)	128	0	(s)	137	5
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	(s)	7	0	0	0	0	392	13
Ecuador	0	1	(s)	0	0	0	261	9
Egypt	0	(s)	0	0	(s)	0	(s)	(s)
El Salvador	(s)	4	0	0	0	0	4	(s)
Finland	0	2	(s)	0	0	0	2	(s)
France	0	(s)	1	268	1	0	270	9
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	1	354	1	(s)	394	13
Ghana	0	(s)	0	50	0	0	50	2
Greece	0	(s)	0	539	0	(s)	539	18
Guatemala	0	10	1	0	0	0	331	11
Honduras	(s)	5	(s)	0	0	0	5	(s)
Hong Kong	(s)	5	4	0	(s)	0	10	(s)
India	0	28	(s)	0	(s)	0	28	1
Indonesia	0	1	0	110	(s)	15	126	4
Ireland	0	(s)	(s)	0	0	0	(s)	(s)
Israel	(s)	5	(s)	311	0	(s)	575	19
Italy	0	(s)	(s)	421	(s)	0	422	14
Jamaica	(s)	4	(s)	42	0	23	834	28
Japan	811	12	4	1,279	2	31	2,278	76
Korea, Republic of	2	6	(s)	10	1	37	61	2
Malaysia	0	10	(s)	(s)	0	(s)	10	(s)
Mexico	1	148	38	1,607	36	547	11,841	395
Netherlands	0	1	0	856	1	4	1,460	49
Netherlands Antilles	0	2	0	0	0	0	155	5
New Zealand	0	(s)	0	110	0	0	110	4
Nigeria	0	1	0	0	(s)	0	1	(s)
Norway	0	(s)	(s)	110	0	0	111	4
Panama	0	5	0	0	0	0	698	23
Peru	0	2	0	(s)	(s)	0	3	(s)
Philippines	(s)	2	1	0	0	0	3	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	212	0	0	212	7
Puerto Rico	16	26	0	0	0	(s)	43	1
Russia	0	2	0	0	0	0	2	(s)
Saudi Arabia	0	1	0	0	(s)	(s)	260	9
Singapore	(s)	15	(s)	0	(s)	20	498	17
South Africa	(s)	8	0	111	(s)	0	124	4
Spain	0	(s)	(s)	2,124	1	(s)	2,125	71
Sweden	0	1	0	0	0	(s)	1	(s)
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	2	(s)	0	1	1	5	(s)
Trinidad and Tobago	(s)	1	(s)	0	(s)	(s)	2	(s)
Turkey	0	1	(s)	582	(s)	0	582	19
United Arab Emirates	(s)	2	0	80	0	0	83	3
United Kingdom	1	2	1	340	3	(s)	356	12
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	(s)	8	(s)	0	(s)	223	235	8
Virgin Islands, U.S.	0	0	0	0	(s)	290	292	10
Other	1	15	(s)	572	(s)	1	748	25
Total	854	582	100	11,778	152	1,479	33,238	1,108

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2000
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	1	(s)
Australia	0	0	1	(s)	0	0	0	0
Bahamas	0	0	40	56	11	0	48	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	1	(s)
Brazil	0	0	0	0	0	0	2	2
Cameroon	0	0	0	(s)	0	0	(s)	0
Canada	495	133	300	76	668	1	238	302
Chile	0	0	(s)	0	0	0	1	0
China, People's Republic of	0	0	0	0	0	0	(s)	3
China, Taiwan	0	(s)	0	0	0	0	176	0
Colombia	0	0	0	0	0	0	0	(s)
Costa Rica	0	0	1	0	49	0	207	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	66	0	0	116	55
Ecuador	0	0	0	0	0	0	10	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	42	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	1	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	7	0	36	0
Guinea	0	0	0	0	(s)	0	(s)	222
Honduras	0	0	0	1	0	0	40	0
Hong Kong	1	0	0	0	0	0	7	0
India	0	0	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	1	0
Israel	0	(s)	0	0	241	0	2	0
Italy	0	0	0	0	0	0	(s)	0
Jamaica	0	0	0	(s)	37	0	0	748
Japan	(s)	0	0	1	0	0	16	0
Korea, Republic of	(s)	0	0	(s)	0	0	97	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	2	0	2,123	5,216	102	4	1,621	960
Netherlands	0	0	0	0	0	0	406	1
Netherlands Antilles	0	0	0	0	55	45	410	0
New Zealand	0	0	0	264	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	48	0	42	548
Peru	0	0	0	0	0	0	7	(s)
Philippines	0	0	0	0	(s)	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	1	0
Singapore	0	0	0	0	0	0	504	970
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	304
Sweden	0	0	0	0	0	0	19	3
Switzerland	0	0	0	0	0	0	51	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	(s)	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	(s)	0	0	0	36	0
United Kingdom	0	0	3	1	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	181	0	(s)	(s)	0
Virgin Islands, U.S.	0	0	0	0	0	41	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	42	6	2	82	324
Total	498	133	2,514	5,905	1,224	94	4,183	4,442

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2000 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	7	(s)	0	1	1	11	(s)
Australia	0	6	(s)	179	0	1	187	6
Bahamas	0	1	0	0	1	0	158	5
Bahrain	0	(s)	0	98	0	0	99	3
Belgium & Luxembourg	(s)	3	(s)	124	5	15	149	5
Brazil	3	5	25	702	1	(s)	741	24
Cameroon	0	0	0	0	0	0	(s)	(s)
Canada	9	513	41	275	8	8	3,066	99
Chile	(s)	7	(s)	0	(s)	0	8	(s)
China, People's Republic of	(s)	2	(s)	0	(s)	(s)	6	(s)
China, Taiwan	1	20	(s)	(s)	(s)	(s)	198	6
Colombia	0	3	1	(s)	(s)	(s)	4	(s)
Costa Rica	(s)	7	(s)	0	0	(s)	264	9
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	(s)	6	0	0	(s)	(s)	244	8
Ecuador	(s)	1	(s)	0	0	0	11	(s)
Egypt	0	1	0	0	(s)	0	1	(s)
El Salvador	0	16	(s)	0	0	0	59	2
Finland	0	1	(s)	0	0	0	1	(s)
France	0	1	1	233	1	0	236	8
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	(s)	1	2	13	1	(s)	17	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	(s)	1	0	0	0	0	1	(s)
Guatemala	(s)	6	1	0	(s)	0	51	2
Guinea	0	(s)	0	0	0	0	222	7
Honduras	(s)	3	(s)	0	(s)	0	44	1
Hong Kong	(s)	8	5	0	0	0	22	1
India	(s)	49	1	2	(s)	0	53	2
Indonesia	(s)	1	(s)	(s)	0	0	2	(s)
Ireland	0	0	(s)	182	0	0	182	6
Israel	0	1	(s)	0	0	0	245	8
Italy	(s)	(s)	(s)	1,187	(s)	0	1,188	38
Jamaica	(s)	1	0	0	0	34	820	26
Japan	1	25	3	1,334	1	64	1,444	47
Korea, Republic of	1	4	1	218	1	(s)	322	10
Malaysia	0	2	(s)	0	0	(s)	2	(s)
Mexico	1	133	38	2,298	77	560	13,134	424
Netherlands	(s)	2	(s)	1,189	(s)	8	1,606	52
Netherlands Antilles	35	1	(s)	0	0	426	973	31
New Zealand	0	1	0	0	(s)	0	265	9
Nigeria	0	42	0	0	(s)	0	42	1
Norway	0	(s)	0	38	0	(s)	38	1
Panama	0	71	0	0	0	0	709	23
Peru	0	6	0	0	0	0	13	(s)
Philippines	0	2	(s)	0	0	(s)	2	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	0	0	236	0	0	236	8
Puerto Rico	11	11	(s)	0	0	0	24	1
Russia	0	2	0	0	0	0	2	(s)
Saudi Arabia	0	2	(s)	0	(s)	(s)	3	(s)
Singapore	(s)	10	(s)	0	(s)	5	1,489	48
South Africa	(s)	1	(s)	153	(s)	0	153	5
Spain	0	(s)	2	1,543	1	0	1,850	60
Sweden	0	1	(s)	34	0	0	58	2
Switzerland	0	(s)	0	0	0	0	51	2
Thailand	(s)	4	(s)	59	0	1	64	2
Trinidad and Tobago	(s)	1	0	0	(s)	0	2	(s)
Turkey	0	1	(s)	790	0	0	790	25
United Arab Emirates	(s)	1	0	80	(s)	0	119	4
United Kingdom	0	4	1	47	3	(s)	60	2
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	(s)	7	(s)	85	1	460	734	24
Virgin Islands, U.S.	0	(s)	0	(s)	3	0	44	1
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	12	(s)	948	1	1	1,419	46
Total	67	1,021	122	12,047	108	1,584	33,940	1,095

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,962	11	38	21	4	68	(s)	(s)	183	326	2,288
Algeria	7	11	0	0	(s)	68	0	(s)	153	233	240
Iraq	254	0	0	0	0	0	0	0	0	0	254
Kuwait	218	0	0	21	0	0	0	(s)	(s)	21	239
Qatar	0	0	0	0	2	0	0	0	10	12	12
Saudi Arabia	1,483	0	38	0	3	0	(s)	(s)	20	60	1,543
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	1,512	0	61	33	51	102	0	-1	115	360	1,872
Indonesia	22	0	0	0	(s)	5	0	(s)	4	9	30
Nigeria	439	0	0	0	0	32	0	-1	18	49	489
Venezuela	1,051	0	61	33	51	65	0	(s)	92	302	1,353
Non OPEC	4,179	203	117	55	30	29	-228	-12	602	795	4,974
Angola	247	2	0	0	0	0	0	(s)	0	2	249
Argentina	84	0	8	0	(s)	(s)	0	(s)	17	24	108
Australia	43	0	(s)	0	0	0	-6	(s)	(s)	-6	38
Bahamas	0	(s)	(s)	(s)	-2	0	0	(s)	(s)	-2	-2
Belgium & Luxembourg	0	0	(s)	0	(s)	(s)	-15	(s)	59	43	43
Brazil	0	(s)	28	0	(s)	22	-16	(s)	8	42	42
Brunei	4	0	0	0	0	0	0	0	0	0	4
Canada	1,337	297	49	-6	69	-12	-22	-1	27	403	1,740
China, People's Republic of	0	0	0	0	(s)	0	0	(s)	7	7	7
China, Taiwan	(s)	0	0	0	(s)	0	(s)	-1	(s)	-1	-1
Colombia	426	0	0	3	0	10	-1	-1	14	24	449
Congo (Brazzaville)	51	0	0	0	0	0	0	0	0	0	51
Ecuador	83	0	0	0	-7	0	0	(s)	(s)	-7	76
Egypt	0	0	0	0	0	0	0	(s)	7	6	6
France	0	-3	0	0	(s)	0	0	(s)	16	14	14
Gabon	150	0	0	0	0	0	0	0	0	0	150
Germany, FR	0	0	0	(s)	0	21	(s)	(s)	12	33	33
Greece	0	0	0	0	0	0	-4	(s)	0	-4	-4
Guatemala	23	-2	-6	0	-8	(s)	0	(s)	(s)	-16	7
India	0	0	0	0	0	0	-2	(s)	(s)	-3	-3
Italy	0	0	6	0	(s)	-16	-16	(s)	10	-16	-16
Jamaica	0	0	(s)	0	0	-21	0	(s)	-1	-22	-22
Japan	-83	0	2	0	-1	-1	-22	-1	-3	-26	-109
Korea, Republic of	-51	0	0	25	-3	0	(s)	(s)	2	24	-27
Malaysia	65	0	0	0	4	0	0	(s)	15	19	84
Mexico	1,266	-92	-105	-3	-54	-24	-14	-5	56	-240	1,026
Netherlands	0	(s)	7	0	-15	(s)	-22	(s)	6	-25	-25
Netherlands Antilles	0	0	0	9	-3	10	0	-6	91	101	101
Norway	262	0	11	0	0	0	0	(s)	41	52	314
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	0	-8	0	(s)	-4	-12	-12
Peru	13	0	0	0	5	0	(s)	-1	3	6	20
Puerto Rico	0	0	0	0	(s)	(s)	0	8	5	13	13
Russia	0	0	0	0	(s)	14	(s)	(s)	15	29	29
Syria	0	0	0	0	0	-11	0	(s)	0	-11	-11
Spain	0	0	(s)	0	0	0	-40	(s)	37	-3	-3
Sweden	0	0	0	0	(s)	0	-1	(s)	3	2	2
Thailand	8	0	0	0	(s)	0	-2	(s)	1	-1	7
Trinidad and Tobago	71	0	(s)	0	0	0	0	(s)	18	18	89
Turkey	0	0	0	0	0	0	-20	(s)	(s)	-20	-20
United Kingdom	171	(s)	9	0	-10	36	-6	(s)	57	85	256
Virgin Islands, U.S.	0	0	118	23	51	43	0	(s)	18	252	252
Other	10	(s)	-11	3	6	-35	-19	-4	69	10	20
Total	7,653	214	216	108	85	199	-228	-14	900	1,481	9,134
Persian Gulf^d	1,955	0	38	21	4	0	(s)	(s)	30	93	2,048

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,297	24	0	9	50	43	-5	(s)	194	315	2,612
Algeria	0	24	0	0	37	43	0	(s)	152	256	256
Iraq	750	0	0	0	0	0	0	0	0	0	750
Kuwait	264	0	0	0	0	0	0	(s)	4	3	267
Qatar	0	0	0	0	1	0	0	0	0	1	1
Saudi Arabia	1,265	0	0	9	12	0	0	(s)	31	53	1,317
United Arab Emirates	18	0	0	0	0	0	-5	(s)	7	2	20
Other OPEC	1,863	3	36	50	72	66	-11	(s)	189	404	2,267
Indonesia	28	0	0	0	(s)	4	0	(s)	(s)	3	32
Nigeria	638	0	0	0	0	13	0	(s)	8	20	657
Venezuela	1,198	3	36	50	72	49	-11	(s)	182	380	1,578
Non OPEC	4,129	173	291	97	276	59	-295	-13	538	1,126	5,255
Angola	177	0	0	0	0	0	0	(s)	9	9	186
Argentina	86	0	13	0	0	9	0	(s)	9	32	118
Australia	50	(s)	0	0	0	0	-14	-1	8	-7	43
Bahamas	0	(s)	(s)	(s)	-1	0	0	(s)	(s)	-1	-1
Belgium & Luxembourg	0	0	0	0	8	(s)	-7	(s)	35	37	37
Brazil	0	0	17	0	0	0	-17	(s)	3	4	4
Brunei	75	0	0	0	0	0	0	0	0	0	75
Cameroon	0	0	0	0	0	11	-2	(s)	0	9	9
Canada	1,348	234	107	-8	107	13	-8	-1	42	484	1,833
China, People's Republic of	21	0	0	0	(s)	(s)	0	(s)	1	1	21
China, Taiwan	0	0	0	0	(s)	0	(s)	-1	(s)	-1	-1
Colombia	335	0	0	5	5	9	-5	(s)	(s)	14	349
Congo (Brazzaville)	42	4	0	0	0	21	0	0	(s)	25	67
Ecuador	102	0	0	0	-7	0	0	(s)	0	-7	94
Egypt	0	0	0	0	0	0	0	(s)	8	8	8
France	0	0	(s)	0	-10	9	-1	(s)	30	28	28
Gabon	155	0	0	0	0	0	0	0	0	0	155
Germany, FR	0	-1	9	0	10	0	0	(s)	24	42	42
Greece	0	(s)	0	0	9	0	-3	(s)	0	5	5
Guatemala	16	(s)	-3	(s)	-3	(s)	0	-1	(s)	-8	8
India	0	(s)	0	0	0	0	-5	(s)	(s)	-5	-5
Italy	0	0	22	7	(s)	-5	-17	(s)	19	26	26
Jamaica	0	0	(s)	0	(s)	-14	0	(s)	-1	-15	-15
Japan	0	(s)	-3	10	-4	-2	-60	-1	-13	-72	-72
Korea, Republic of	-28	0	5	8	(s)	0	-6	(s)	-6	(s)	-27
Malaysia	36	0	0	0	12	0	(s)	(s)	24	35	71
Mexico	1,150	-63	-74	16	-61	-65	-20	-6	45	-228	922
Netherlands	0	0	8	0	16	(s)	-14	(s)	15	25	25
Netherlands Antilles	0	0	0	8	(s)	13	0	(s)	32	52	52
Norway	328	0	14	0	0	0	-2	(s)	39	50	379
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-1	0	0	0	0	0	(s)	0	-1	-1
Peru	13	0	0	0	(s)	0	0	(s)	(s)	(s)	13
Puerto Rico	0	(s)	(s)	0	(s)	0	0	7	7	14	14
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	90	10	0	(s)	19	120	120
Syria	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Spain	0	0	5	0	0	0	-3	(s)	30	32	32
Sweden	0	3	3	0	16	11	0	(s)	12	45	45
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	52	0	8	0	(s)	0	0	-1	11	18	71
Turkey	0	0	0	0	0	0	-26	(s)	14	-12	-12
United Kingdom	149	(s)	18	0	22	13	-7	-3	38	82	230
Virgin Islands, U.S.	0	0	126	51	71	50	0	(s)	7	306	306
Other	21	-2	15	1	-3	-25	-78	-3	74	-21	(s)
Total	8,288	200	327	156	398	167	-311	-13	922	1,844	10,133
Persian Gulf^d	2,297	0	0	9	13	0	-9	(s)	42	56	2,352

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,120	11	(s)	0	4	37	-2	(s)	231	282	2,402
Algeria	0	11	0	0	4	37	0	0	146	199	199
Iraq	468	0	0	0	0	0	0	0	0	0	468
Kuwait	162	0	(s)	0	0	0	0	(s)	0	(s)	162
Qatar	0	0	0	0	0	0	0	(s)	9	9	9
Saudi Arabia	1,490	(s)	0	0	0	0	-2	(s)	58	57	1,546
United Arab Emirates	0	0	0	0	0	0	(s)	(s)	17	17	17
Other OPEC	2,260	3	70	36	94	73	-7	(s)	105	374	2,633
Indonesia	45	0	0	0	0	0	0	(s)	(s)	(s)	45
Nigeria	1,005	0	0	0	0	26	0	(s)	7	33	1,038
Venezuela	1,209	3	70	36	94	47	-7	(s)	98	341	1,550
Non OPEC	4,267	66	226	50	-49	-8	-276	-21	603	591	4,858
Angola	308	0	0	0	0	0	0	0	4	4	312
Argentina	3	0	4	0	-1	2	-6	(s)	10	9	12
Australia	44	(s)	(s)	0	(s)	0	-2	(s)	(s)	(s)	41
Bahamas	0	(s)	(s)	(s)	-10	(s)	0	(s)	(s)	-11	-11
Belgium & Luxembourg	0	0	(s)	0	3	6	-15	-3	37	28	28
Brazil	0	-17	7	0	(s)	0	-38	(s)	3	-46	-46
Brunei	27	0	0	0	0	0	0	0	0	0	27
Cameroon	12	0	0	0	0	0	0	0	0	0	12
Canada	1,201	151	90	-15	61	5	-6	-1	39	325	1,526
China, People's Republic of	37	0	44	0	(s)	0	0	(s)	10	53	91
China, Taiwan	0	0	0	0	(s)	0	-1	-1	(s)	-2	-2
Colombia	460	0	0	3	(s)	(s)	(s)	-2	(s)	1	462
Congo (Brazzaville)	55	0	0	0	0	0	0	0	0	0	55
Ecuador	122	-9	0	0	0	0	0	(s)	(s)	-9	113
Egypt	18	0	0	0	(s)	0	0	(s)	2	2	19
France	0	0	0	0	(s)	5	-10	(s)	40	35	35
Gabon	128	0	0	0	0	0	0	0	8	8	136
Germany, FR	0	0	8	0	10	0	0	(s)	(s)	18	18
Greece	0	0	0	0	(s)	0	-2	(s)	8	6	6
Guatemala	0	-4	-6	(s)	-5	0	0	(s)	(s)	-17	-17
India	0	(s)	0	0	(s)	(s)	(s)	-2	39	36	36
Italy	0	(s)	0	0	(s)	15	-26	(s)	14	3	3
Jamaica	0	0	(s)	0	(s)	-29	(s)	(s)	-1	-30	-30
Japan	-83	0	(s)	10	(s)	-3	-47	(s)	-1	-53	-136
Korea, Republic of	0	0	4	4	(s)	0	(s)	(s)	5	13	13
Malaysia	15	0	0	0	(s)	0	0	(s)	19	19	34
Mexico	1,286	-36	-78	-3	-68	-30	-9	-6	32	-198	1,088
Netherlands	0	-1	12	0	0	(s)	-18	(s)	28	19	19
Netherlands Antilles	0	0	0	1	(s)	5	0	-6	68	67	67
Norway	305	(s)	8	0	1	0	-2	(s)	31	38	344
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	-1	-2	0	0	-6	0	(s)	(s)	-10	-10
Peru	12	0	0	0	(s)	0	0	(s)	-2	-2	9
Puerto Rico	0	0	-14	0	-28	0	0	5	7	-29	-29
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	17	0	0	0	26	0	0	(s)	20	46	63
Spain	0	0	9	0	(s)	1	-23	(s)	10	-3	-3
Sweden	0	0	7	0	10	10	0	(s)	19	47	47
Thailand	7	0	0	15	0	0	-12	(s)	(s)	3	10
Trinidad and Tobago	37	0	0	0	(s)	16	0	(s)	6	22	59
Turkey	0	0	0	0	0	0	-19	(s)	2	-17	-17
United Kingdom	240	(s)	15	-7	1	4	-8	(s)	23	28	267
Virgin Islands, U.S.	0	0	114	29	37	33	0	(s)	13	226	226
Other	16	-17	2	13	-84	-42	-29	-3	123	-36	-19
Total	8,647	81	295	86	49	102	-285	-22	939	1,246	9,893
Persian Gulf^d	2,120	(s)	(s)	0	0	0	-2	(s)	84	82	2,202

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,356	0	5	17	(s)	47	-5	-1	170	233	2,589
Algeria	(s)	0	0	0	0	47	0	(s)	148	195	195
Iraq	657	0	0	0	0	0	0	0	0	0	657
Kuwait	247	0	0	17	(s)	0	0	(s)	0	17	264
Qatar	0	0	1	0	0	0	0	0	12	13	13
Saudi Arabia	1,452	0	4	0	0	0	(s)	(s)	10	14	1,466
United Arab Emirates	0	0	0	0	0	0	-5	(s)	0	-5	-5
Other OPEC	2,176	4	69	38	41	52	(s)	(s)	170	373	2,550
Indonesia	70	0	(s)	0	(s)	6	0	(s)	14	20	90
Nigeria	931	0	0	0	0	10	0	(s)	8	18	948
Venezuela	1,176	4	69	38	42	35	(s)	(s)	149	336	1,511
Non OPEC	4,685	90	288	35	15	30	-344	-9	499	603	5,288
Angola	335	0	0	0	0	0	0	(s)	13	13	348
Argentina	52	0	-1	0	(s)	(s)	0	(s)	9	7	59
Australia	70	(s)	0	0	0	0	-7	(s)	27	19	89
Bahamas	0	(s)	-1	-1	-2	0	0	(s)	(s)	-4	-4
Belgium & Luxembourg	0	0	2	0	(s)	(s)	0	(s)	11	12	12
Brazil	0	0	30	0	(s)	13	-4	(s)	14	53	53
Brunei	22	0	0	0	0	0	0	0	0	0	22
Cameroon	0	0	0	0	0	0	0	(s)	8	8	8
Canada	1,312	146	86	-20	88	22	-10	(s)	42	355	1,667
China, People's Republic of	18	0	28	-8	0	0	0	(s)	16	35	53
China, Taiwan	0	0	0	0	(s)	0	0	-1	(s)	-1	-1
Colombia	370	0	0	0	0	11	0	(s)	21	32	402
Congo (Brazzaville)	87	0	0	0	0	0	0	(s)	0	(s)	87
Ecuador	114	0	0	0	0	0	0	(s)	(s)	(s)	114
Egypt	0	0	0	0	0	0	0	(s)	0	(s)	(s)
France	0	(s)	19	0	(s)	0	-9	(s)	1	11	11
Gabon	172	0	0	0	0	0	0	0	0	0	172
Germany, FR	0	-1	9	0	(s)	(s)	-1	(s)	(s)	6	6
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	24	0	-4	0	-2	(s)	0	(s)	(s)	-7	17
India	0	0	9	0	(s)	0	(s)	-1	(s)	8	8
Italy	0	0	16	0	(s)	0	-71	-1	4	-52	-52
Jamaica	0	0	(s)	-2	(s)	-21	-5	(s)	-1	-28	-28
Japan	-57	0	(s)	10	(s)	-2	-68	(s)	-20	-80	-137
Korea, Republic of	-56	0	0	18	-3	0	(s)	(s)	14	29	-27
Malaysia	25	0	1	0	0	0	0	(s)	8	8	34
Mexico	1,359	-41	-88	-5	-104	-62	-18	-5	12	-310	1,049
Netherlands	0	0	10	0	-3	-11	-15	(s)	4	-15	-15
Netherlands Antilles	0	0	0	9	(s)	11	0	-6	21	34	34
Norway	348	0	9	0	0	0	-1	(s)	40	47	395
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	-11	-12	0	(s)	(s)	-23	-23
Peru	11	(s)	0	0	(s)	(s)	(s)	(s)	(s)	(s)	11
Puerto Rico	0	0	-4	0	-9	0	0	9	4	1	1
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	25	0	0	0	18	12	0	(s)	28	57	83
Syria	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Spain	0	0	(s)	0	0	0	-78	(s)	31	-47	-47
Sweden	0	0	0	0	(s)	0	-1	(s)	51	50	50
Thailand	0	0	0	4	(s)	0	-2	(s)	(s)	2	2
Trinidad and Tobago	70	0	5	0	0	3	(s)	(s)	18	25	96
Turkey	0	0	0	0	0	0	0	(s)	9	9	9
United Kingdom	348	8	5	0	(s)	15	-1	(s)	69	95	443
Virgin Islands, U.S.	0	0	152	29	73	39	0	(s)	19	312	312
Other	36	-22	6	(s)	-27	11	-52	-3	25	-60	-25
Total	9,217	94	362	90	57	128	-350	-10	839	1,210	10,427
Persian Gulf^d	2,356	0	5	17	(s)	0	-5	-1	22	38	2,394

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,115	18	0	4	(s)	80	-6	(s)	271	367	2,482
Algeria	0	18	0	0	0	80	0	(s)	172	270	270
Iraq	438	0	0	0	0	0	0	0	0	0	438
Kuwait	166	0	0	4	0	0	0	(s)	0	4	170
Qatar	0	0	0	0	0	0	0	(s)	9	9	9
Saudi Arabia	1,510	0	0	0	0	0	0	(s)	56	56	1,566
United Arab Emirates	0	0	0	0	(s)	0	-6	(s)	34	28	28
Other OPEC	2,035	0	82	35	70	54	-7	(s)	140	372	2,407
Indonesia	30	0	0	0	(s)	3	0	(s)	(s)	3	34
Nigeria	902	0	0	0	0	11	0	(s)	0	11	913
Venezuela	1,102	0	82	35	70	40	-7	(s)	139	358	1,460
Non OPEC	4,900	101	233	69	119	8	-226	-14	479	769	5,670
Angola	366	0	0	0	0	12	0	0	(s)	12	378
Argentina	33	0	11	-7	-1	(s)	0	-1	(s)	3	35
Australia	65	(s)	(s)	5	0	0	-9	(s)	24	19	85
Bahamas	0	(s)	-1	-1	-3	-2	0	(s)	(s)	-8	-8
Belgium & Luxembourg	0	0	1	0	(s)	(s)	-22	(s)	30	9	9
Brazil	0	0	18	0	(s)	0	-24	(s)	14	8	8
Brunei	9	0	0	0	0	0	0	0	0	0	9
Cameroon	13	0	0	0	0	0	-1	(s)	0	-1	11
Canada	1,454	125	86	-15	128	2	-7	(s)	17	336	1,789
China, People's Republic of	28	0	4	0	(s)	(s)	0	(s)	7	11	38
China, Taiwan	0	0	0	0	(s)	-9	0	(s)	(s)	-10	-10
Colombia	338	0	0	0	0	(s)	0	(s)	-1	7	344
Congo (Brazzaville)	17	0	0	0	0	0	0	(s)	0	(s)	17
Congo (Kinshasa) ^c	23	0	0	0	0	0	0	0	0	0	23
Ecuador	91	0	0	0	(s)	0	0	(s)	(s)	(s)	90
Egypt	0	0	0	0	0	0	0	(s)	0	(s)	(s)
France	0	0	24	0	(s)	6	-5	(s)	24	49	49
Gabon	155	0	0	0	0	0	0	0	0	0	155
Germany, FR	0	-1	(s)	0	(s)	0	(s)	(s)	24	23	23
Greece	0	0	0	0	(s)	0	-3	(s)	(s)	-3	-3
Guatemala	42	(s)	-8	(s)	-5	0	0	-1	(s)	-14	28
India	0	0	0	0	(s)	0	-5	(s)	(s)	-6	-6
Italy	0	0	0	0	5	0	-11	(s)	7	2	2
Jamaica	0	-1	0	-1	(s)	-28	0	(s)	-1	-31	-31
Japan	0	0	(s)	3	(s)	-3	-33	-1	-28	-61	-61
Korea, Republic of	0	0	0	53	(s)	0	(s)	1	16	69	69
Malaysia	20	0	0	0	0	0	0	(s)	15	15	35
Mexico	1,314	-21	-104	-3	-67	-41	-12	-5	12	-241	1,073
Netherlands	0	0	(s)	0	0	3	-11	(s)	-7	-15	-15
Netherlands Antilles	0	-1	18	4	12	0	0	-6	41	68	68
Norway	295	0	0	0	0	0	-1	(s)	12	11	306
Oman	25	0	0	0	0	0	0	0	(s)	(s)	25
Panama	0	(s)	0	0	-7	-9	0	-2	(s)	-17	-17
Peru	0	0	0	0	0	0	(s)	-1	0	-1	-1
Puerto Rico	0	(s)	-9	0	-8	0	0	10	10	3	3
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	13	0	0	0	20	0	0	(s)	10	31	44
Spain	0	1	0	0	(s)	0	-29	(s)	7	-21	-21
Sweden	0	0	0	0	(s)	0	-4	(s)	0	-5	-5
Thailand	7	0	0	0	(s)	0	-2	(s)	(s)	-2	5
Trinidad and Tobago	51	0	7	7	(s)	12	0	(s)	(s)	26	77
Turkey	0	0	0	0	0	0	-17	(s)	17	-1	-1
United Kingdom	449	0	58	0	(s)	17	-7	(s)	35	103	552
Virgin Islands, U.S.	0	0	120	33	75	37	0	(s)	42	307	307
Yemen	73	0	0	0	0	0	0	0	0	0	73
Other	20	-2	8	-9	-31	10	-23	-4	144	93	113
Total	9,050	119	315	108	189	141	-239	-14	890	1,509	10,559
Persian Gulf^d	2,115	0	0	4	(s)	0	-9	(s)	99	94	2,209

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,476	46	(s)	21	(s)	47	0	(s)	218	332	2,808
Algeria	0	30	0	0	0	47	0	0	145	222	222
Iraq	830	0	0	0	0	0	0	0	0	0	830
Kuwait	210	0	0	0	0	0	0	(s)	0	(s)	210
Qatar	0	0	0	0	0	0	0	0	10	10	10
Saudi Arabia	1,436	16	(s)	21	(s)	0	0	(s)	39	76	1,512
United Arab Emirates	0	0	0	0	0	0	0	(s)	24	24	24
Other OPEC	2,385	12	74	24	37	83	-4	(s)	120	345	2,730
Indonesia	42	0	0	0	(s)	3	0	(s)	(s)	3	46
Nigeria	1,136	12	0	0	0	32	0	(s)	8	52	1,189
Venezuela	1,207	0	74	24	37	47	-4	(s)	112	289	1,496
Non OPEC	4,663	81	277	122	73	128	-313	-5	543	907	5,569
Angola	359	0	0	0	0	4	0	0	13	17	376
Argentina	68	0	16	0	0	3	(s)	(s)	22	40	109
Australia	56	(s)	(s)	(s)	0	0	-9	(s)	(s)	-9	47
Bahamas	0	(s)	(s)	-1	-3	0	0	(s)	(s)	-4	-4
Belgium & Luxembourg	0	0	(s)	0	(s)	3	-6	(s)	30	28	28
Brazil	19	0	49	0	(s)	11	-33	(s)	23	50	69
Brunei	37	0	0	0	0	0	0	0	0	0	37
Cameroon	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	1,421	124	88	-5	62	29	-6	(s)	33	324	1,745
China, People's Republic of	54	0	0	0	(s)	0	0	(s)	1	1	55
China, Taiwan	0	0	0	0	-24	-8	0	(s)	(s)	-33	-33
Colombia	265	0	0	0	(s)	10	0	(s)	7	17	283
Congo (Brazzaville)	32	0	0	0	0	18	0	(s)	0	18	50
Congo (Kinshasa) ^c	11	0	0	0	0	0	0	0	0	0	11
Ecuador	96	-3	0	0	0	0	0	(s)	10	6	102
Egypt	0	0	0	0	0	0	0	(s)	6	6	6
France	0	0	1	0	0	0	-6	(s)	21	16	16
Gabon	88	0	0	0	0	0	0	0	0	0	88
Germany, FR	0	0	4	0	-1	0	0	(s)	18	21	21
Greece	0	0	0	0	0	0	-9	(s)	(s)	-9	-9
Guatemala	15	(s)	-6	0	-6	(s)	0	(s)	(s)	-13	2
India	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Italy	0	0	8	0	(s)	0	-38	-1	27	-3	-3
Jamaica	0	0	0	-1	(s)	-23	0	(s)	-1	-25	-25
Japan	0	(s)	(s)	40	(s)	-4	-80	-1	-22	-68	-68
Korea, Republic of	0	(s)	(s)	60	-3	0	-6	(s)	15	66	66
Malaysia	14	0	0	3	8	0	0	(s)	4	15	29
Mexico	1,430	-41	-84	6	-73	-63	-12	-5	32	-240	1,190
Netherlands	0	0	4	0	(s)	26	-31	(s)	-1	-2	-2
Netherlands Antilles	0	0	0	0	7	16	0	(s)	61	84	84
Norway	240	0	10	0	0	12	-5	(s)	11	29	269
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	-7	-8	0	-1	(s)	-16	-16
Peru	0	0	0	(s)	(s)	7	0	(s)	(s)	6	6
Puerto Rico	0	(s)	0	(s)	-2	0	0	9	4	10	10
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	24	0	0	(s)	50	75	75
Spain	0	0	0	0	0	-6	-41	(s)	28	-19	-19
Sweden	9	0	1	0	11	0	0	(s)	(s)	12	21
Thailand	0	0	0	0	0	0	-2	(s)	(s)	-2	-2
Trinidad and Tobago	52	0	8	0	(s)	31	(s)	-1	16	54	107
Turkey	0	(s)	0	0	(s)	0	0	(s)	2	2	2
United Kingdom	282	4	1	(s)	(s)	28	-1	(s)	33	66	348
Virgin Islands, U.S.	0	0	175	37	99	33	0	(s)	12	356	356
Yemen	85	0	0	0	0	0	0	0	0	0	85
Other	29	-2	2	-17	-18	10	-27	-2	87	33	62
Total	9,524	139	351	167	109	258	-317	-5	881	1,583	11,107
Persian Gulf ^d	2,476	16	(s)	21	(s)	0	0	(s)	73	110	2,586

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,528	35	0	20	(s)	54	-3	-1	180	286	2,814
Algeria	0	19	0	0	0	54	0	(s)	132	205	205
Iraq	762	0	0	0	0	0	0	0	0	0	762
Kuwait	264	0	0	0	0	0	0	(s)	(s)	(s)	264
Qatar	0	0	0	0	0	0	0	0	8	8	8
Saudi Arabia	1,486	16	0	20	0	0	0	(s)	32	67	1,554
United Arab Emirates	15	0	0	0	(s)	0	-3	(s)	9	6	21
Other OPEC	2,049	(s)	80	5	54	48	-7	(s)	112	292	2,341
Indonesia	14	0	0	0	0	3	-3	(s)	3	4	17
Nigeria	876	(s)	0	0	0	11	0	(s)	8	19	895
Venezuela	1,159	0	80	5	54	34	-4	(s)	101	270	1,429
Non OPEC	4,806	95	246	79	13	194	-323	-7	430	727	5,533
Angola	310	0	0	0	0	0	0	0	0	0	310
Argentina	65	0	20	0	(s)	(s)	0	(s)	23	44	109
Australia	84	(s)	0	0	0	0	-16	(s)	3	-13	71
Bahamas	0	(s)	-3	-1	-4	0	0	(s)	(s)	-8	-8
Belgium & Luxembourg	0	0	9	0	3	0	-35	(s)	19	-5	-5
Brazil	11	0	60	0	(s)	10	-27	(s)	6	49	60
Brunei	5	0	0	0	0	0	0	0	0	0	5
Cameroon	13	0	0	0	0	0	-2	0	0	-2	11
Canada	1,361	142	79	-7	65	21	-14	(s)	34	320	1,681
China, People's Republic of	39	-11	4	0	0	0	0	(s)	1	-7	33
China, Taiwan	0	0	0	0	(s)	0	(s)	-1	(s)	-1	-1
Colombia	199	0	0	0	0	31	(s)	(s)	7	38	236
Congo (Brazzaville)	31	0	0	0	0	17	0	(s)	0	17	48
Congo (Kinshasa) ^c	23	0	0	0	0	0	0	0	0	0	23
Ecuador	112	0	0	0	(s)	0	0	(s)	(s)	(s)	112
Egypt	17	0	0	0	0	0	0	(s)	(s)	(s)	17
France	0	0	(s)	0	(s)	8	-10	-1	8	7	7
Gabon	105	0	0	0	0	0	0	0	0	0	105
Germany, FR	0	-2	0	0	(s)	21	-6	(s)	(s)	13	13
Greece	0	0	0	0	0	0	(s)	(s)	0	(s)	(s)
Guatemala	20	-1	-5	(s)	-12	0	0	(s)	-1	-19	(s)
India	0	(s)	0	0	(s)	0	0	(s)	3	2	2
Italy	0	0	0	0	0	0	-24	(s)	18	-5	-5
Jamaica	0	0	(s)	-1	(s)	-20	0	(s)	-1	-23	-23
Japan	0	0	(s)	20	(s)	-3	-57	-1	-18	-59	-59
Korea, Republic of	0	-9	0	50	(s)	0	-2	(s)	9	47	47
Malaysia	42	0	0	0	(s)	0	(s)	(s)	12	12	54
Mexico	1,241	-20	-95	-1	-58	(s)	-11	-4	27	-163	1,079
Netherlands	0	0	0	0	3	(s)	-33	(s)	-4	-35	-35
Netherlands Antilles	0	0	0	0	-10	9	0	(s)	46	45	45
Norway	482	0	0	0	0	12	-1	(s)	51	62	544
Oman	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Panama	0	0	0	0	-7	-19	0	(s)	(s)	-27	-27
Peru	0	0	0	0	(s)	3	(s)	(s)	7	11	11
Puerto Rico	0	0	0	0	(s)	0	0	6	2	8	8
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	(s)	0	0	4	0	(s)	74	78	78
Syria	0	0	0	0	0	11	0	0	0	11	11
Spain	0	0	17	0	0	0	-39	(s)	6	-16	-16
Sweden	0	0	0	0	0	10	0	(s)	10	20	20
Thailand	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Trinidad and Tobago	54	0	0	(s)	0	22	(s)	(s)	17	39	93
Turkey	0	0	0	0	0	0	-25	(s)	(s)	-25	-25
United Kingdom	458	0	0	0	(s)	16	-5	(s)	3	13	471
Virgin Islands, U.S.	0	0	143	24	65	33	0	0	2	267	267
Yemen	69	0	0	0	0	0	0	0	0	0	69
Other	63	-2	16	-3	-31	8	-14	-4	67	36	100
Total	9,383	131	325	104	67	296	-333	-7	722	1,305	10,688
Persian Gulf^d	2,528	16	0	20	(s)	0	-3	-1	49	81	2,609

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,756	11	0	0	(s)	61	-3	(s)	232	301	3,057
Algeria	0	11	0	0	0	61	0	(s)	164	236	236
Iraq	765	0	0	0	0	0	0	0	0	0	765
Kuwait	405	0	0	0	0	0	0	(s)	(s)	(s)	405
Qatar	0	0	0	0	0	0	0	(s)	6	6	6
Saudi Arabia	1,587	(s)	0	0	(s)	0	(s)	(s)	63	62	1,649
United Arab Emirates	0	0	0	0	(s)	0	-3	(s)	(s)	-3	-3
Other OPEC	2,591	0	64	18	39	49	-7	(s)	67	230	2,822
Indonesia	55	0	0	0	(s)	3	0	(s)	3	6	61
Nigeria	1,108	0	0	0	0	14	0	(s)	0	14	1,122
Venezuela	1,429	0	64	18	39	32	-7	(s)	64	210	1,639
Non OPEC	4,574	108	168	184	-58	129	-315	-16	446	647	5,220
Angola	279	0	0	0	0	0	0	0	0	0	279
Argentina	38	0	34	0	-7	(s)	0	(s)	14	41	79
Australia	45	(s)	0	0	(s)	0	-11	(s)	(s)	-11	33
Bahamas	0	(s)	-1	-1	-2	0	(s)	(s)	(s)	-5	-5
Belgium & Luxembourg	0	0	8	0	(s)	3	-8	(s)	14	17	17
Brazil	17	0	31	0	(s)	6	-20	(s)	17	34	51
Brunei	21	0	0	0	0	0	0	0	0	0	21
Canada	1,301	165	85	-5	80	38	-15	-1	45	392	1,694
China, People's Republic of	32	0	(s)	0	0	(s)	-1	(s)	1	(s)	32
China, Taiwan	0	(s)	0	0	-17	0	-1	-1	(s)	-19	-19
Colombia	299	-1	0	4	0	2	0	(s)	7	12	311
Congo (Brazzaville)	59	0	0	0	0	19	0	0	0	19	79
Congo (Kinshasa) ^c	21	0	0	0	0	0	0	0	0	0	21
Ecuador	184	0	0	0	-7	0	0	(s)	6	-1	183
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	0	0	0	(s)	4	-2	(s)	8	10	10
Gabon	106	0	0	0	0	0	0	0	0	0	106
Germany, FR	0	-1	0	0	(s)	3	(s)	(s)	1	3	3
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	20	-3	-2	0	-2	0	0	(s)	(s)	-8	12
India	0	0	0	0	(s)	0	0	(s)	4	4	4
Italy	0	0	15	0	0	0	-35	(s)	5	-15	-15
Jamaica	0	0	(s)	-1	(s)	-26	0	(s)	-2	-28	-28
Japan	0	(s)	0	10	-1	0	-42	-1	-20	-54	-54
Korea, Republic of	0	(s)	0	84	-3	0	-6	1	2	78	78
Malaysia	0	0	0	8	0	0	0	(s)	13	20	20
Mexico	1,381	-46	-179	-5	-126	-29	-18	-5	22	-385	996
Netherlands	8	-2	0	0	-28	-11	-18	(s)	14	-45	-38
Netherlands Antilles	0	-1	0	61	(s)	9	0	-6	68	131	131
Norway	334	0	0	0	0	0	-2	(s)	43	41	375
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	(s)	0	0	0	-14	0	-1	2	-14	-14
Peru	0	0	0	0	0	4	(s)	(s)	(s)	4	4
Puerto Rico	0	(s)	(s)	0	-1	0	0	6	4	9	9
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	6	0	1	0	(s)	23	0	(s)	43	67	73
Syria	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Spain	0	0	25	0	0	0	-34	(s)	22	13	13
Sweden	0	0	0	0	(s)	0	-1	(s)	0	-1	-1
Thailand	0	0	0	0	0	0	-2	(s)	(s)	-2	-2
Trinidad and Tobago	55	0	(s)	0	0	10	(s)	(s)	15	24	79
Turkey	0	0	0	0	0	0	-29	(s)	(s)	-29	-29
United Kingdom	343	0	(s)	0	(s)	26	-15	(s)	36	47	390
Virgin Islands, U.S.	0	0	126	31	83	45	0	(s)	11	297	297
Yemen	25	0	0	0	0	0	0	0	0	0	25
Other	0	-2	25	-2	-27	16	-56	-5	50	1	1
Total	9,922	119	232	202	-19	239	-324	-16	745	1,178	11,099
Persian Gulf^d	2,756	(s)	0	0	(s)	0	-3	(s)	68	65	2,822

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,748	0	0	0	(s)	51	-4	(s)	244	291	3,039
Algeria	0	0	0	0	0	51	0	0	165	216	216
Iraq	765	0	0	0	0	0	0	0	0	0	765
Kuwait	338	0	0	0	0	0	0	(s)	14	14	352
Qatar	0	0	0	0	0	0	0	(s)	10	10	10
Saudi Arabia	1,645	0	0	0	(s)	0	-2	(s)	24	22	1,667
United Arab Emirates	0	0	0	0	0	0	-3	(s)	31	29	29
Other OPEC	2,112	(s)	85	19	63	41	-4	(s)	98	301	2,412
Indonesia	28	0	0	0	(s)	0	0	(s)	(s)	-1	28
Nigeria	1,008	0	0	0	0	11	0	(s)	(s)	11	1,020
Venezuela	1,075	(s)	85	19	63	30	-4	(s)	98	290	1,365
Non OPEC	4,602	102	181	75	26	120	-302	-7	593	788	5,390
Angola	266	0	0	0	0	0	0	0	(s)	(s)	266
Argentina	80	0	8	0	(s)	(s)	0	(s)	17	24	104
Australia	22	(s)	(s)	0	(s)	0	-5	(s)	20	15	37
Bahamas	0	(s)	(s)	(s)	-11	0	0	(s)	(s)	-12	-12
Belgium & Luxembourg	0	-1	1	0	(s)	6	-32	(s)	70	43	43
Brazil	0	0	14	-9	-8	0	-15	(s)	8	-9	-9
Brunei	32	0	0	0	0	0	0	0	0	0	32
Canada	1,298	149	84	-10	99	14	-6	-1	48	377	1,676
China, People's Republic of	40	0	0	0	(s)	0	(s)	(s)	(s)	-1	39
China, Taiwan	0	(s)	0	0	(s)	-7	(s)	(s)	(s)	-7	-7
Colombia	332	0	7	0	(s)	14	(s)	-1	7	27	359
Congo (Brazzaville)	41	0	0	0	0	3	0	(s)	0	2	44
Congo (Kinshasa) ^c	10	0	0	0	0	0	0	0	0	0	10
Ecuador	202	0	0	0	0	0	0	(s)	2	2	204
Egypt	0	0	0	0	0	0	0	(s)	20	20	20
France	0	(s)	16	0	(s)	(s)	-10	(s)	13	19	19
Gabon	182	0	0	0	0	0	0	0	0	0	182
Germany, FR	0	-3	8	0	(s)	3	-11	(s)	27	23	23
Greece	0	0	0	0	0	0	-7	(s)	7	(s)	(s)
Guatemala	7	-2	-4	0	-7	0	0	(s)	(s)	-13	-6
India	0	(s)	0	0	0	0	-13	(s)	(s)	-14	-14
Italy	0	0	0	0	0	0	-44	-1	24	-22	-22
Jamaica	0	0	(s)	0	(s)	-21	0	(s)	-1	-22	-22
Japan	0	0	0	0	3	-2	-50	(s)	-19	-68	-68
Korea, Republic of	0	(s)	3	61	(s)	(s)	(s)	-1	(s)	63	63
Malaysia	0	0	0	6	0	0	0	(s)	9	15	15
Mexico	1,437	-37	-171	-3	-62	-60	-27	-6	32	-334	1,102
Netherlands	0	(s)	12	0	-23	-11	-11	(s)	27	-7	-7
Netherlands Antilles	0	0	0	4	-8	7	0	(s)	33	35	35
Norway	323	0	10	0	0	21	-2	(s)	10	38	361
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	(s)	0	0	-15	0	0	-2	(s)	-17	-17
Peru	0	0	0	0	-5	11	(s)	(s)	(s)	6	6
Puerto Rico	0	(s)	0	0	(s)	0	0	11	4	15	15
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	8	0	2	0	0	13	0	(s)	66	80	88
Syria	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Spain	0	0	0	0	0	0	-26	(s)	21	-5	-5
Sweden	0	0	0	0	0	16	0	(s)	14	30	30
Thailand	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	58	0	0	0	0	12	0	(s)	28	40	97
Turkey	0	0	0	0	0	0	-9	(s)	2	-7	-7
United Kingdom	248	(s)	10	0	(s)	23	-1	(s)	11	42	290
Virgin Islands, U.S.	0	0	153	35	89	43	0	(s)	4	323	323
Other	16	-2	29	-9	-26	36	-32	-2	89	83	99
Total	9,461	102	266	94	89	212	-310	-7	935	1,380	10,841
Persian Gulf^d	2,748	0	0	0	(s)	0	-6	(s)	79	73	2,821

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,451	12	0	0	0	73	0	(s)	177	262	2,713
Algeria	0	12	0	0	0	73	0	0	125	210	210
Iraq	653	0	0	0	0	0	0	0	0	0	653
Kuwait	337	0	0	0	0	0	0	(s)	0	(s)	337
Qatar	0	0	0	0	0	0	0	(s)	7	7	7
Saudi Arabia	1,462	0	0	0	0	0	0	(s)	37	36	1,498
United Arab Emirates	0	0	0	0	0	0	0	(s)	9	9	9
Other OPEC	2,270	(s)	89	27	40	61	-5	-2	100	310	2,580
Indonesia	34	(s)	0	0	(s)	3	(s)	(s)	(s)	3	37
Nigeria	943	0	0	0	0	0	0	-1	3	2	945
Venezuela	1,293	0	89	27	40	57	-4	(s)	96	305	1,598
Non OPEC	4,239	124	76	117	-36	142	-331	-12	385	466	4,705
Angola	254	0	0	0	0	4	0	(s)	9	12	266
Argentina	45	0	17	0	(s)	(s)	0	(s)	21	37	82
Australia	42	(s)	0	0	(s)	0	-6	(s)	(s)	-7	35
Bahamas	0	(s)	(s)	(s)	-4	0	0	(s)	(s)	-5	-5
Belgium & Luxembourg	0	0	0	0	(s)	10	0	(s)	34	44	44
Brazil	0	-11	26	0	-8	10	-32	(s)	1	-15	-15
Brunei	22	0	0	0	0	0	0	0	0	0	22
Cameroon	12	0	0	0	0	13	-2	0	0	11	23
Canada	1,253	182	63	-12	86	20	-16	(s)	(s)	324	1,577
China, People's Republic of	69	-9	0	0	(s)	(s)	0	-4	1	-12	57
China, Taiwan	(s)	0	(s)	0	-4	0	0	(s)	(s)	-4	-4
Colombia	180	0	0	0	(s)	20	0	-1	7	27	207
Congo (Brazzaville)	21	0	0	0	0	0	0	(s)	0	(s)	21
Ecuador	160	0	0	0	(s)	6	0	(s)	(s)	6	166
Egypt	17	0	0	0	0	0	0	(s)	7	7	24
France	0	-1	8	0	-16	17	-16	(s)	2	-7	-7
Gabon	164	0	0	0	0	0	0	0	(s)	(s)	164
Germany, FR	0	0	8	0	(s)	7	0	(s)	18	32	32
Greece	0	0	0	0	0	0	0	(s)	19	19	19
Guatemala	19	-1	-4	(s)	-6	0	0	(s)	-1	-12	8
India	0	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)
Italy	0	0	8	0	(s)	0	-46	(s)	16	-23	-23
Jamaica	0	0	0	0	(s)	-19	0	(s)	-1	-20	-20
Japan	0	(s)	10	39	-2	-2	-53	-1	-10	-19	-19
Korea, Republic of	0	(s)	0	53	-5	-5	(s)	(s)	-7	35	35
Malaysia	66	0	0	21	0	0	0	(s)	(s)	21	86
Mexico	1,248	-35	-187	-9	-99	-113	-57	-3	-11	-514	734
Netherlands	0	0	7	0	-38	-3	-8	(s)	21	-22	-22
Netherlands Antilles	0	0	(s)	(s)	1	5	0	-6	92	92	92
Norway	283	0	6	0	0	0	-1	(s)	16	21	304
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	-9	-3	0	(s)	9	-4	-4
Peru	0	0	(s)	(s)	0	0	0	(s)	(s)	(s)	(s)
Puerto Rico	0	0	0	0	-1	(s)	0	10	-2	6	6
Romania	0	0	0	0	0	0	-7	(s)	0	-7	-7
Russia	13	0	4	0	(s)	69	0	(s)	25	97	110
Syria	0	0	0	0	0	0	(s)	0	0	(s)	(s)
Spain	0	0	9	0	-11	0	-11	(s)	11	-2	-2
Sweden	0	0	(s)	0	0	7	-1	(s)	9	15	15
Thailand	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Trinidad and Tobago	56	0	8	0	(s)	12	0	(s)	20	40	95
Turkey	0	0	0	0	0	0	-16	(s)	(s)	-16	-16
United Kingdom	275	(s)	9	0	6	43	-25	(s)	49	81	355
Virgin Islands, U.S.	0	0	78	30	98	31	0	(s)	(s)	237	237
Other	38	(s)	7	-3	-22	13	-32	-3	33	-7	30
Total	8,961	136	165	144	4	276	-336	-14	662	1,038	9,998
Persian Gulf^d	2,451	0	0	0	0	0	0	(s)	52	52	2,504

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, November 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,389	21	10	11	4	11	-3	(s)	238	292	2,682
Algeria	0	12	0	0	4	20	0	0	175	212	212
Iraq	585	0	0	0	0	0	0	0	0	0	585
Kuwait	237	0	0	11	0	0	0	(s)	0	11	248
Qatar	0	0	0	0	0	0	0	(s)	15	15	15
Saudi Arabia	1,567	9	10	(s)	0	-8	0	(s)	38	48	1,616
United Arab Emirates	0	0	0	0	(s)	0	-3	(s)	9	6	6
Other OPEC	2,222	4	71	42	52	89	-4	(s)	55	309	2,531
Indonesia	29	0	0	0	0	31	-4	(s)	-1	27	56
Nigeria	836	4	0	0	0	11	0	(s)	(s)	15	851
Venezuela	1,358	(s)	71	42	52	47	0	(s)	55	266	1,624
Non OPEC	4,299	126	221	45	85	140	-385	-15	472	690	4,989
Angola	329	0	0	0	0	0	0	(s)	13	13	341
Argentina	48	0	11	0	0	4	(s)	(s)	9	24	72
Australia	22	(s)	0	0	(s)	0	-12	(s)	(s)	-12	9
Bahamas	0	(s)	-1	(s)	-1	0	0	(s)	(s)	-3	-3
Belgium & Luxembourg	0	0	(s)	0	10	12	-8	(s)	50	64	64
Brazil	13	0	34	0	-20	29	-5	(s)	3	42	55
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	1,281	185	84	-42	66	1	-15	-1	31	309	1,590
China, People's Republic of	20	0	0	0	(s)	(s)	0	(s)	1	1	21
China, Taiwan	0	0	0	0	-9	0	-10	-1	(s)	-20	-20
Colombia	283	-1	0	13	0	22	(s)	-1	7	39	322
Congo (Brazzaville)	29	0	0	0	0	18	0	0	0	18	48
Congo (Kinshasa) ^c	4	0	0	0	0	0	0	0	0	0	4
Ecuador	136	0	0	0	-9	0	0	(s)	5	-3	132
Egypt	0	0	0	0	0	3	0	(s)	(s)	3	3
France	0	0	6	0	(s)	7	-9	(s)	65	69	69
Gabon	181	0	0	0	0	0	0	0	0	0	181
Germany, FR	0	-1	19	0	(s)	18	-12	(s)	(s)	24	24
Greece	0	0	0	0	0	0	-18	(s)	6	-12	-12
Guatemala	12	-4	-4	(s)	-2	0	0	(s)	(s)	-11	1
India	0	0	0	0	(s)	0	0	-1	(s)	-1	-1
Italy	0	0	24	0	(s)	7	-14	(s)	18	34	34
Jamaica	0	0	(s)	(s)	(s)	-25	-1	(s)	-1	-28	-28
Japan	0	(s)	(s)	10	-3	-2	-43	(s)	-28	-65	-65
Korea, Republic of	0	0	7	19	(s)	(s)	(s)	(s)	-1	24	24
Malaysia	11	0	0	0	11	0	0	(s)	(s)	10	21
Mexico	1,290	-50	-155	-6	-73	-27	-54	-5	24	-345	945
Netherlands	0	0	1	0	-20	5	-29	(s)	28	-15	-15
Netherlands Antilles	0	0	0	20	4	15	0	(s)	59	97	97
Norway	241	0	9	0	0	0	-4	(s)	43	48	289
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	0	0	0	-14	-9	0	(s)	0	-23	-23
Peru	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)	(s)
Puerto Rico	0	0	0	0	(s)	0	0	-1	8	7	7
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	36	0	0	(s)	14	49	49
Syria	0	0	0	0	0	0	0	0	10	10	10
Spain	0	0	0	0	0	0	-71	(s)	6	-65	-65
Sweden	0	0	0	0	(s)	2	0	(s)	29	32	32
Thailand	15	0	0	8	(s)	0	0	(s)	(s)	8	22
Trinidad and Tobago	56	0	8	0	(s)	9	0	(s)	8	25	80
Turkey	0	0	0	0	0	0	-19	(s)	(s)	-19	-19
United Kingdom	263	(s)	17	0	(s)	27	-11	(s)	24	57	320
Virgin Islands, U.S.	0	0	129	33	114	22	0	0	-10	289	289
Other	65	-2	32	-9	-5	1	-50	-3	53	18	83
Total	8,911	151	301	98	141	241	-391	-15	765	1,291	10,201
Persian Gulf^d	2,389	9	10	11	(s)	-8	-3	(s)	63	81	2,470

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2000
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,721	30	0	42	2	48	-3	(s)	177	296	3,018
Algeria	0	30	0	0	3	48	0	(s)	159	240	240
Iraq	528	0	0	0	0	0	0	0	0	0	528
Kuwait	311	0	0	33	0	0	(s)	(s)	0	33	344
Qatar	0	0	0	0	0	0	0	(s)	3	3	3
Saudi Arabia	1,882	0	0	9	(s)	0	0	(s)	6	15	1,897
United Arab Emirates	0	(s)	0	0	-1	0	-3	(s)	9	5	5
Other OPEC	2,132	0	78	44	101	89	-3	-2	87	396	2,528
Indonesia	41	0	0	0	6	27	(s)	(s)	18	51	92
Nigeria	673	0	0	7	0	6	0	-1	(s)	12	685
Venezuela	1,419	0	78	37	95	56	-3	(s)	70	333	1,752
Non OPEC	4,360	173	174	113	209	159	-382	-9	616	1,053	5,413
Angola	301	0	0	0	0	0	0	(s)	0	(s)	301
Argentina	35	0	15	0	(s)	(s)	0	(s)	23	38	74
Australia	42	(s)	(s)	0	0	0	-6	(s)	(s)	-6	36
Bahamas	0	-1	-2	(s)	-2	0	0	(s)	(s)	-5	-5
Belgium & Luxembourg	0	0	15	0	(s)	11	-4	(s)	50	72	72
Brazil	0	0	9	0	(s)	21	-23	(s)	6	12	12
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	(s)	0	(s)	1	0	0	0	1	1
Canada	1,364	234	114	-16	128	11	-8	-13	34	484	1,849
China, People's Republic of	39	0	0	0	(s)	(s)	0	(s)	6	6	45
China, Taiwan	0	0	0	0	-6	0	(s)	-1	1	-6	-6
Colombia	327	0	0	0	0	24	(s)	(s)	8	32	358
Congo (Brazzaville)	40	0	0	0	0	17	0	0	0	17	57
Ecuador	96	0	0	0	(s)	0	0	(s)	7	7	103
Egypt	0	0	0	0	0	7	0	(s)	17	24	24
France	0	0	0	0	4	21	-8	(s)	41	59	59
Gabon	129	0	0	0	0	0	0	0	0	0	129
Germany, FR	0	0	0	0	(s)	22	(s)	(s)	(s)	22	22
Greece	0	0	2	0	0	0	0	(s)	(s)	2	2
Guatemala	22	0	0	(s)	-1	0	0	(s)	(s)	-2	20
India	0	0	0	0	(s)	0	(s)	-2	21	19	19
Italy	0	0	12	0	(s)	8	-38	(s)	49	31	31
Jamaica	0	0	(s)	-1	0	-24	0	(s)	-1	-26	-26
Japan	(s)	0	(s)	0	-1	0	-43	-1	-2	-46	-46
Korea, Republic of	(s)	0	(s)	55	-3	0	-7	1	5	51	51
Malaysia	55	0	0	0	0	0	0	(s)	4	4	59
Mexico	1,348	-68	-168	-3	-52	-31	-74	-4	35	-367	981
Netherlands	0	0	16	0	-13	12	-38	(s)	12	-11	-11
Netherlands Antilles	0	0	0	32	13	10	0	(s)	32	87	87
Norway	186	3	10	0	0	12	-1	(s)	9	33	219
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	-2	-1	-18	0	-2	0	-23	-23
Peru	0	0	0	0	(s)	(s)	0	(s)	11	10	10
Puerto Rico	0	(s)	0	0	0	0	0	17	3	20	20
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	41	0	0	(s)	14	55	55
Syria	0	0	0	0	0	0	0	(s)	12	12	12
Spain	0	0	0	0	0	-10	-50	(s)	16	-44	-44
Sweden	0	0	0	0	-1	14	-1	(s)	52	65	65
Thailand	0	0	0	10	0	0	-2	(s)	2	9	9
Trinidad and Tobago	55	0	(s)	0	7	3	0	(s)	10	20	75
Turkey	0	0	0	0	0	0	-25	(s)	7	-18	-18
United Kingdom	252	8	13	0	(s)	24	-2	(s)	45	89	341
Virgin Islands, U.S.	0	0	142	37	101	31	(s)	(s)	5	316	316
Yemen	66	0	0	0	0	0	0	0	0	0	66
Other	(s)	-1	-5	2	-5	-10	-52	-2	84	9	9
Total	9,213	202	253	199	312	297	-388	-11	880	1,745	10,958
Persian Gulf^d	2,721	(s)	0	42	9	0	-6	(s)	18	63	2,784

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	12,222	57,614	718,535	13,359	50,645	852,375
Refinery	11,659	14,925	49,018	2,482	19,740	97,824
Tank Farms and Pipelines	543	41,832	87,551	10,106	23,206	163,238
Leases	20	857	13,468	771	751	15,867
Strategic Petroleum Reserve ^a	0	0	568,498	0	0	568,498
Alaskan In Transit	0	0	0	0	6,948	6,948
Total Stocks, All Oils (excluding Crude Oil)	134,611	144,473	232,815	18,961	94,213	625,073
Refinery	44,441	56,029	127,547	11,995	63,154	303,166
Bulk Terminal	61,937	51,732	58,432	2,858	23,238	198,197
Pipeline	28,186	35,763	44,453	3,760	7,609	119,771
Natural Gas Processing Plant	47	949	2,383	348	212	3,939
Pentanes Plus	10	1,332	3,273	308	19	4,942
Refinery	0	337	136	18	0	491
Bulk Terminal	8	619	1,504	2	1	2,134
Pipeline	0	279	1,138	142	0	1,559
Natural Gas Processing Plant	2	97	495	146	18	758
Liquefied Petroleum Gases	4,209	20,527	39,290	1,562	2,170	67,758
Refinery	1,005	2,474	5,715	334	936	10,464
Bulk Terminal	1,506	10,356	22,891	38	1,040	35,831
Pipeline	1,653	6,845	8,796	988	0	18,282
Natural Gas Processing Plant	45	852	1,888	202	194	3,181
Ethane/Ethylene	0	4,368	13,891	455	1	18,715
Refinery	0	2	227	0	0	229
Bulk Terminal	0	2,424	10,504	0	1	12,929
Pipeline	0	1,729	2,772	453	0	4,954
Natural Gas Processing Plant	0	213	388	2	0	603
Propane/Propylene	3,235	10,923	13,651	503	1,091	29,403
Refinery	325	1,013	1,197	71	103	2,709
Bulk Terminal	1,279	5,754	7,738	34	848	15,653
Pipeline	1,602	3,717	4,148	294	0	9,761
Natural Gas Processing Plant	29	439	568	104	140	1,280
Normal Butane/Butylene	826	3,646	8,314	383	841	14,010
Refinery	536	992	3,150	152	634	5,464
Bulk Terminal	227	1,585	3,246	4	188	5,250
Pipeline	51	941	1,289	154	0	2,435
Natural Gas Processing Plant	12	128	629	73	19	861
Isobutane/Isobutylene	148	1,590	3,434	221	237	5,630
Refinery	144	467	1,141	111	199	2,062
Bulk Terminal	0	593	1,403	0	3	1,999
Pipeline	0	458	587	87	0	1,132
Natural Gas Processing Plant	4	72	303	23	35	437
Other Hydrocarbons/Hydrogen/Oxygenates	2,399	2,259	5,920	164	3,448	14,190
Refinery	2,066	457	2,324	55	2,380	7,282
Bulk Terminal	333	1,802	3,471	102	437	6,145
Pipeline	0	0	125	7	631	763
Other Hydrocarbons/Hydrogen	0	25	1	0	4	30
Refinery	0	25	1	0	4	30
Fuel Ethanol	176	2,154	1,019	89	485	3,923
Refinery	W	352	W	W	W	521
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	648
Refinery	W	W	W	W	W	648

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,039	W	3,898	W	2,944	9,007
Refinery	1,855	W	1,751	W	2,296	5,954
Bulk Terminal ^b	W	W	2,022	W	54	2,334
Pipeline	W	W	125	W	594	719
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,409	12,884	44,752	2,234	20,878	89,157
Refinery						
Naphthas and Lighter	2,303	4,132	11,976	517	3,521	22,449
Kerosene and Light Gas Oils	2,117	2,366	7,965	436	5,617	18,501
Heavy Gas Oils	2,495	3,246	16,305	969	9,199	32,214
Residuum	1,494	3,140	8,506	312	2,541	15,993
Motor Gasoline Blending Components	7,520	11,348	13,278	2,238	8,269	42,653
Refinery	7,242	8,827	11,694	2,238	7,410	37,411
Bulk Terminal	225	382	1,368	0	377	2,352
Pipeline	53	2,139	216	0	482	2,890
Aviation Gasoline Blending Components	110	19	42	0	2	173
Refinery	110	19	42	0	2	173
Finished Motor Gasoline	50,628	39,581	46,405	5,542	23,149	165,305
Refinery	11,143	8,456	16,693	2,769	11,092	50,153
Bulk Terminal	25,704	17,367	10,549	1,356	9,481	64,457
Pipeline	13,781	13,758	19,163	1,417	2,576	50,695
Reformulated	21,245	1,813	10,351	0	12,609	46,018
Refinery	6,976	135	3,748	0	5,992	16,851
Bulk Terminal	9,110	1,316	2,445	0	5,115	17,986
Pipeline	5,159	362	4,158	0	1,502	11,181
Oxygenated	45	471	61	274	80	931
Refinery	14	278	0	111	78	481
Bulk Terminal	31	103	0	163	2	299
Pipeline	0	90	61	0	0	151
Other	29,338	37,297	35,993	5,268	10,460	118,356
Refinery	4,153	8,043	12,945	2,658	5,022	32,821
Bulk Terminal	16,563	15,948	8,104	1,193	4,364	46,172
Pipeline	8,622	13,306	14,944	1,417	1,074	39,363
Finished Aviation Gasoline	91	438	550	36	444	1,559
Refinery	23	164	512	25	295	1,019
Bulk Terminal	68	254	31	11	149	513
Pipeline	0	20	7	0	0	27
Naphtha-Type Jet Fuel	0	0	6	0	38	44
Refinery	0	0	1	0	30	31
Bulk Terminal	0	0	5	0	8	13
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,020	8,547	14,715	854	9,393	43,529
Refinery	1,336	3,135	7,330	350	4,439	16,590
Bulk Terminal	3,367	1,778	1,654	335	3,370	10,504
Pipeline	5,317	3,634	5,731	169	1,584	16,435

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,704	1,176	725	93	49	3,747
Refinery	306	339	559	64	26	1,294
Bulk Terminal	1,170	748	75	0	12	2,005
Pipeline	228	89	91	29	11	448
Distillate Fuel Oil^e	30,712	29,524	29,759	3,584	12,998	106,577
Refinery	5,243	8,556	15,027	1,716	5,978	36,520
Bulk Terminal	18,315	11,970	5,557	866	4,902	41,610
Pipeline	7,154	8,998	9,175	1,002	2,118	28,447
0.05 Percent Sulfur and Under	13,321	20,738	18,390	3,087	10,015	65,551
Refinery	1,563	5,020	8,871	1,352	4,485	21,291
Bulk Terminal	8,215	8,885	3,522	785	3,466	24,873
Pipeline	3,543	6,833	5,997	950	2,064	19,387
Greater than 0.05 Percent Sulfur	17,391	8,786	11,369	497	2,983	41,026
Refinery	3,680	3,536	6,156	364	1,493	15,229
Bulk Terminal	10,100	3,085	2,035	81	1,436	16,737
Pipeline	3,611	2,165	3,178	52	54	9,060
Residual Fuel Oil^d	12,405	2,001	14,245	432	7,053	36,136
Refinery	4,357	1,533	5,774	432	4,696	16,792
Bulk Terminal	8,048	468	8,471	0	2,150	19,137
Pipeline	0	0	0	0	207	207
Less than 0.31% Sulfur	2,428	127	1,578	20	747	4,900
Refinery	1,025	0	140	20	747	1,932
Bulk Terminal	1,403	127	1,438	0	0	2,968
0.31 to 1.00% Sulfur	5,112	379	3,076	211	1,448	10,226
Refinery	1,902	274	628	211	1,256	4,271
Bulk Terminal	3,210	105	2,448	0	192	5,955
Greater than 1.00% Sulfur	4,865	1,495	9,591	201	4,651	20,803
Refinery	1,430	1,259	5,006	201	2,693	10,589
Bulk Terminal	3,435	236	4,585	0	1,958	10,214
Naphtha for Petrochemical Feedstock Use	367	313	1,187	0	193	2,060
Refinery	367	313	1,187	0	193	2,060
Other Oils for Petrochemical Feedstock Use	0	75	1,706	0	158	1,939
Refinery	0	75	1,706	0	158	1,939
Special Naphthas	104	385	1,595	6	34	2,124
Refinery	74	363	1,377	6	34	1,854
Bulk Terminal	30	22	218	0	0	270
Lubricants	2,033	1,496	6,146	0	1,891	11,566
Refinery	625	140	4,847	0	1,208	6,820
Bulk Terminal	1,408	1,356	1,299	0	683	4,746
Waxes	266	64	398	11	302	1,041
Refinery	266	64	398	11	302	1,041
Petroleum Coke	308	2,268	3,653	76	1,270	7,575
Refinery	308	2,268	3,653	76	1,270	7,575
Asphalt and Road Oil	3,248	9,964	4,089	1,805	2,261	21,367
Refinery	1,520	5,540	3,295	1,664	1,649	13,668
Bulk Terminal	1,728	4,424	794	141	612	7,699
Miscellaneous Products	68	272	1,081	16	194	1,631
Refinery	41	85	525	3	178	832
Bulk Terminal	27	186	545	7	16	781
Pipeline	0	1	11	6	0	18
Total Stocks, All Oils	146,833	202,087	951,350	32,320	144,858	1,477,448

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,344	56,829	715,276	13,243	56,525	855,217
Refinery	12,710	13,874	50,075	2,440	22,668	101,767
Tank Farms and Pipelines	613	42,086	82,282	10,008	25,162	160,151
Leases	21	869	13,549	795	809	16,043
Strategic Petroleum Reserve ^a	0	0	569,370	0	0	569,370
Alaskan In Transit	0	0	0	0	7,886	7,886
Total Stocks, All Oils (excluding Crude Oil)	132,102	144,643	223,582	19,466	91,200	610,993
Refinery	46,896	57,375	126,171	12,722	61,588	304,752
Bulk Terminal	58,479	50,799	52,219	2,739	20,932	185,168
Pipeline	26,665	35,688	43,339	3,666	8,493	117,851
Natural Gas Processing Plant	62	781	1,853	339	187	3,222
Pentanes Plus	32	1,239	2,907	304	17	4,499
Refinery	0	272	136	17	0	425
Bulk Terminal	24	495	1,237	2	0	1,758
Pipeline	0	316	1,069	142	0	1,527
Natural Gas Processing Plant	8	156	465	143	17	789
Liquefied Petroleum Gases	3,296	14,705	35,680	1,529	2,151	57,361
Refinery	1,497	1,960	5,186	326	1,069	10,038
Bulk Terminal	664	6,128	18,897	16	912	26,617
Pipeline	1,081	5,992	10,209	991	0	18,273
Natural Gas Processing Plant	54	625	1,388	196	170	2,433
Ethane/Ethylene	0	4,164	13,125	457	0	17,746
Refinery	0	1	233	0	0	234
Bulk Terminal	0	2,100	9,594	0	0	11,694
Pipeline	0	1,834	3,124	454	0	5,412
Natural Gas Processing Plant	0	229	174	3	0	406
Propane/Propylene	2,008	6,696	13,044	456	978	23,182
Refinery	364	807	1,243	44	132	2,590
Bulk Terminal	556	2,507	6,170	13	737	9,983
Pipeline	1,054	3,167	5,261	295	0	9,777
Natural Gas Processing Plant	34	215	370	104	109	832
Normal Butane/Butylene	1,042	2,412	6,169	373	823	10,819
Refinery	889	681	2,729	144	630	5,073
Bulk Terminal	108	919	1,897	3	174	3,101
Pipeline	27	712	971	155	0	1,865
Natural Gas Processing Plant	18	100	572	71	19	780
Isobutane/Isobutylene	246	1,433	3,342	243	350	5,614
Refinery	244	471	981	138	307	2,141
Bulk Terminal	0	602	1,236	0	1	1,839
Pipeline	0	279	853	87	0	1,219
Natural Gas Processing Plant	2	81	272	18	42	415
Other Hydrocarbons/Hydrogen/Oxygenates	2,169	2,750	6,462	161	3,858	15,400
Refinery	1,878	508	2,528	38	2,674	7,626
Bulk Terminal	291	2,216	3,792	122	278	6,699
Pipeline	0	26	142	1	906	1,075
Other Hydrocarbons/Hydrogen	0	33	1	0	6	40
Refinery	0	33	1	0	6	40
Fuel Ethanol	218	2,624	914	71	381	4,208
Refinery	W	408	W	W	W	584
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	668
Refinery	W	W	W	W	W	668

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,676	W	4,751	W	3,468	10,056
Refinery	1,551	W	2,024	W	2,602	6,224
Bulk Terminal ^b	W	W	2,585	W	1	2,799
Pipeline	W	W	142	W	865	1,033
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,655	12,747	46,239	2,422	22,562	92,625
Refinery						
Naphthas and Lighter	2,156	4,184	12,460	581	4,037	23,418
Kerosene and Light Gas Oils	2,130	1,631	7,730	359	5,010	16,860
Heavy Gas Oils	2,952	4,390	18,161	1,155	10,996	37,654
Residuum	1,417	2,542	7,888	327	2,519	14,693
Motor Gasoline Blending Components	7,579	12,312	14,800	2,056	8,136	44,883
Refinery	7,323	10,324	12,914	2,056	6,812	39,429
Bulk Terminal	178	594	1,279	0	366	2,417
Pipeline	78	1,394	607	0	958	3,037
Aviation Gasoline Blending Components	152	43	49	0	2	246
Refinery	152	43	49	0	2	246
Finished Motor Gasoline	45,908	42,234	43,579	5,522	19,187	156,430
Refinery	10,490	9,364	17,436	2,889	8,872	49,051
Bulk Terminal	22,540	18,539	9,466	1,222	7,888	59,655
Pipeline	12,878	14,331	16,677	1,411	2,427	47,724
Reformulated	19,040	1,637	8,071	0	10,313	39,061
Refinery	6,586	217	2,994	0	5,023	14,820
Bulk Terminal	8,218	1,192	1,865	0	4,045	15,320
Pipeline	4,236	228	3,212	0	1,245	8,921
Oxygenated	79	512	42	165	30	828
Refinery	5	257	0	0	28	290
Bulk Terminal	74	121	0	165	2	362
Pipeline	0	134	42	0	0	176
Other	26,789	40,085	35,466	5,357	8,844	116,541
Refinery	3,899	8,890	14,442	2,889	3,821	33,941
Bulk Terminal	14,248	17,226	7,601	1,057	3,841	43,973
Pipeline	8,642	13,969	13,423	1,411	1,182	38,627
Finished Aviation Gasoline	192	505	328	42	512	1,579
Refinery	80	172	297	31	289	869
Bulk Terminal	112	308	31	11	223	685
Pipeline	0	25	0	0	0	25
Naphtha-Type Jet Fuel	0	0	36	0	28	64
Refinery	0	0	1	0	23	24
Bulk Terminal	0	0	8	0	5	13
Pipeline	0	0	27	0	0	27
Kerosene-Type Jet Fuel	10,472	8,225	12,399	983	9,399	41,478
Refinery	1,357	2,733	5,260	482	4,190	14,022
Bulk Terminal	4,279	1,730	1,354	314	3,070	10,747
Pipeline	4,836	3,762	5,785	187	2,139	16,709

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,959	1,086	605	149	110	3,909
Refinery	363	247	380	105	83	1,178
Bulk Terminal	1,478	789	225	0	16	2,508
Pipeline	118	50	0	44	11	223
Distillate Fuel Oil^e	33,898	29,837	26,226	3,348	11,843	105,152
Refinery	6,413	8,322	12,300	1,819	5,333	34,187
Bulk Terminal	19,811	11,746	5,115	648	4,632	41,952
Pipeline	7,674	9,769	8,811	881	1,878	29,013
0.05 Percent Sulfur and Under	12,757	20,820	18,003	2,900	9,232	63,712
Refinery	1,996	5,015	8,162	1,436	3,966	20,575
Bulk Terminal	7,580	8,264	3,307	599	3,437	23,187
Pipeline	3,181	7,541	6,534	865	1,829	19,950
Greater than 0.05 Percent Sulfur	21,141	9,017	8,223	448	2,611	41,440
Refinery	4,417	3,307	4,138	383	1,367	13,612
Bulk Terminal	12,231	3,482	1,808	49	1,195	18,765
Pipeline	4,493	2,228	2,277	16	49	9,063
Residual Fuel Oil^d	10,850	1,957	14,481	408	6,707	34,403
Refinery	4,823	1,510	6,610	408	4,310	17,661
Bulk Terminal	6,027	447	7,871	0	2,223	16,568
Pipeline	0	0	0	0	174	174
Less than 0.31% Sulfur	2,707	112	1,411	14	849	5,093
Refinery	1,465	0	98	14	782	2,359
Bulk Terminal	1,242	112	1,313	0	67	2,734
0.31 to 1.00% Sulfur	3,686	384	3,201	190	1,835	9,296
Refinery	1,861	269	731	190	1,691	4,742
Bulk Terminal	1,825	115	2,470	0	144	4,554
Greater than 1.00% Sulfur	4,457	1,461	9,869	204	3,849	19,840
Refinery	1,497	1,241	5,781	204	1,837	10,560
Bulk Terminal	2,960	220	4,088	0	2,012	9,280
Naphtha for Petrochemical Feedstock Use	454	273	1,738	0	139	2,604
Refinery	454	273	1,738	0	139	2,604
Other Oils for Petrochemical Feedstock Use	0	57	1,843	1	80	1,981
Refinery	0	57	1,843	1	80	1,981
Special Naphthas	113	392	1,591	6	24	2,126
Refinery	78	386	1,405	6	24	1,899
Bulk Terminal	35	6	186	0	0	227
Lubricants	2,111	1,485	5,611	0	2,035	11,242
Refinery	587	132	4,294	0	1,371	6,384
Bulk Terminal	1,524	1,353	1,317	0	664	4,858
Waxes	279	63	375	9	193	919
Refinery	279	63	375	9	193	919
Petroleum Coke	304	2,608	3,724	72	1,173	7,881
Refinery	304	2,608	3,724	72	1,173	7,881
Asphalt and Road Oil	3,618	11,851	3,950	2,434	2,754	24,607
Refinery	2,129	5,552	2,986	2,038	2,116	14,821
Bulk Terminal	1,489	6,299	964	396	638	9,786
Miscellaneous Products	61	274	959	20	290	1,604
Refinery	34	102	470	3	273	882
Bulk Terminal	27	149	477	8	17	678
Pipeline	0	23	12	9	0	44
Total Stocks, All Oils	145,446	201,472	938,858	32,709	147,725	1,466,210

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,233	59,742	723,508	13,722	56,295	866,500
Refinery	12,552	13,824	52,659	2,323	20,761	102,119
Tank Farms and Pipelines	661	45,028	87,900	10,607	27,377	171,573
Leases	20	890	13,536	792	751	15,989
Strategic Petroleum Reserve ^a	0	0	569,413	0	0	569,413
Alaskan In Transit	0	0	0	0	7,406	7,406
Total Stocks, All Oils (excluding Crude Oil)	130,961	142,434	228,786	18,895	88,726	609,802
Refinery	48,591	56,756	129,192	12,368	62,723	309,630
Bulk Terminal	56,185	48,291	55,385	2,608	18,089	180,558
Pipeline	26,131	36,483	42,294	3,594	7,762	116,264
Natural Gas Processing Plant	54	904	1,915	325	152	3,350
Pentanes Plus	18	1,409	3,479	312	21	5,239
Refinery	0	349	205	25	0	579
Bulk Terminal	0	520	1,621	1	0	2,142
Pipeline	0	299	1,289	143	0	1,731
Natural Gas Processing Plant	18	241	364	143	21	787
Liquefied Petroleum Gases	3,178	15,175	35,411	1,481	2,288	57,533
Refinery	1,100	2,212	5,498	297	1,229	10,336
Bulk Terminal	620	6,079	19,895	16	928	27,538
Pipeline	1,422	6,221	8,467	986	0	17,096
Natural Gas Processing Plant	36	663	1,551	182	131	2,563
Ethane/Ethylene	0	3,811	13,308	453	0	17,572
Refinery	0	0	284	0	0	284
Bulk Terminal	0	1,681	9,763	0	0	11,444
Pipeline	0	1,906	2,997	451	0	5,354
Natural Gas Processing Plant	0	224	264	2	0	490
Propane/Propylene	2,461	7,524	11,362	445	805	22,597
Refinery	421	914	1,455	50	131	2,971
Bulk Terminal	592	3,037	6,213	14	574	10,430
Pipeline	1,421	3,309	3,295	291	0	8,316
Natural Gas Processing Plant	27	264	399	90	100	880
Normal Butane/Butylene	591	2,242	7,600	345	1,126	11,904
Refinery	555	844	2,776	119	752	5,046
Bulk Terminal	28	871	2,688	2	353	3,942
Pipeline	1	407	1,423	156	0	1,987
Natural Gas Processing Plant	7	120	713	68	21	929
Isobutane/Isobutylene	126	1,598	3,141	238	357	5,460
Refinery	124	454	983	128	346	2,035
Bulk Terminal	0	490	1,231	0	1	1,722
Pipeline	0	599	752	88	0	1,439
Natural Gas Processing Plant	2	55	175	22	10	264
Other Hydrocarbons/Hydrogen/Oxygenates	2,475	2,839	5,364	214	2,886	13,778
Refinery	1,985	543	2,453	49	1,983	7,013
Bulk Terminal	490	2,296	2,659	164	314	5,923
Pipeline	0	0	252	1	589	842
Other Hydrocarbons/Hydrogen	0	25	1	0	5	31
Refinery	0	25	1	0	5	31
Fuel Ethanol	390	2,716	652	62	262	4,082
Refinery	W	420	W	W	W	565
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	722
Refinery	W	W	W	W	W	722

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,758	W	3,951	W	2,614	8,547
Refinery	1,616	W	1,958	W	1,936	5,583
Bulk Terminal ^b	W	W	1,741	W	131	2,165
Pipeline	W	W	252	W	547	799
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,862	14,781	46,235	2,412	22,173	95,463
Refinery						
Naphthas and Lighter	1,985	4,796	12,209	600	3,837	23,427
Kerosene and Light Gas Oils	2,153	2,483	7,147	392	5,021	17,196
Heavy Gas Oils	3,816	4,839	19,138	979	10,620	39,392
Residuum	1,908	2,663	7,741	441	2,695	15,448
Motor Gasoline Blending Components	9,152	11,738	15,620	1,922	8,233	46,665
Refinery	8,938	8,734	13,501	1,922	6,978	40,073
Bulk Terminal	141	644	1,514	0	300	2,599
Pipeline	73	2,360	605	0	955	3,993
Aviation Gasoline Blending Components	237	23	28	0	2	290
Refinery	237	23	28	0	2	290
Finished Motor Gasoline	46,505	39,026	45,527	5,366	20,697	157,121
Refinery	9,613	8,112	18,927	3,025	10,536	50,213
Bulk Terminal	23,488	16,488	10,127	986	7,278	58,367
Pipeline	13,404	14,426	16,473	1,355	2,883	48,541
Reformulated	18,075	1,226	9,373	0	11,644	40,318
Refinery	5,383	210	3,970	0	6,239	15,802
Bulk Terminal	8,094	638	2,315	0	4,331	15,378
Pipeline	4,598	378	3,088	0	1,074	9,138
Oxygenated	85	429	120	0	724	1,358
Refinery	14	262	0	0	96	372
Bulk Terminal	71	79	0	0	1	151
Pipeline	0	88	120	0	627	835
Other	28,345	37,371	36,034	5,366	8,329	115,445
Refinery	4,216	7,640	14,957	3,025	4,201	34,039
Bulk Terminal	15,323	15,771	7,812	986	2,946	42,838
Pipeline	8,806	13,960	13,265	1,355	1,182	38,568
Finished Aviation Gasoline	152	482	334	36	562	1,566
Refinery	63	168	301	28	325	885
Bulk Terminal	89	294	26	8	237	654
Pipeline	0	20	7	0	0	27
Naphtha-Type Jet Fuel	0	0	18	0	23	41
Refinery	0	0	1	0	20	21
Bulk Terminal	0	0	17	0	3	20
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,685	7,339	14,421	769	8,200	40,414
Refinery	1,580	2,369	6,440	352	4,214	14,955
Bulk Terminal	3,033	1,833	1,889	234	2,449	9,438
Pipeline	5,072	3,137	6,092	183	1,537	16,021

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,677	901	730	112	101	3,521
Refinery	243	257	523	83	79	1,185
Bulk Terminal	1,380	597	207	0	11	2,195
Pipeline	54	47	0	29	11	141
Distillate Fuel Oil^e	28,283	28,074	26,029	2,898	10,518	95,802
Refinery	6,090	7,718	12,347	1,463	5,279	32,897
Bulk Terminal	16,087	10,383	4,583	547	3,549	35,149
Pipeline	6,106	9,973	9,099	888	1,690	27,756
0.05 Percent Sulfur and Under	12,042	19,802	17,474	2,565	8,050	59,933
Refinery	2,270	4,342	7,473	1,202	3,733	19,020
Bulk Terminal	6,579	7,517	2,886	496	2,659	20,137
Pipeline	3,193	7,943	7,115	867	1,658	20,776
Greater than 0.05 Percent Sulfur	16,241	8,272	8,555	333	2,468	35,869
Refinery	3,820	3,376	4,874	261	1,546	13,877
Bulk Terminal	9,508	2,866	1,697	51	890	15,012
Pipeline	2,913	2,030	1,984	21	32	6,980
Residual Fuel Oil^d	11,511	2,107	16,453	314	6,057	36,442
Refinery	4,392	1,590	6,626	314	4,337	17,259
Bulk Terminal	7,119	517	9,827	0	1,623	19,086
Pipeline	0	0	0	0	97	97
Less than 0.31% Sulfur	2,974	157	1,658	22	499	5,310
Refinery	1,486	0	94	22	499	2,101
Bulk Terminal	1,488	157	1,564	0	0	3,209
0.31 to 1.00% Sulfur	3,069	335	4,043	118	1,541	9,106
Refinery	1,328	227	578	118	1,404	3,655
Bulk Terminal	1,741	108	3,465	0	137	5,451
Greater than 1.00% Sulfur	5,468	1,615	10,752	174	3,920	21,929
Refinery	1,578	1,363	5,954	174	2,434	11,503
Bulk Terminal	3,890	252	4,798	0	1,486	10,426
Naphtha for Petrochemical Feedstock Use	463	177	1,122	0	175	1,937
Refinery	463	177	1,122	0	175	1,937
Other Oils for Petrochemical Feedstock Use	0	61	1,883	0	169	2,113
Refinery	0	61	1,883	0	169	2,113
Special Naphthas	91	347	1,619	6	24	2,087
Refinery	63	345	1,487	6	24	1,925
Bulk Terminal	28	2	132	0	0	162
Lubricants	1,926	1,303	5,668	0	1,860	10,757
Refinery	587	102	4,236	0	1,183	6,108
Bulk Terminal	1,339	1,201	1,432	0	677	4,649
Waxes	257	44	358	8	282	949
Refinery	257	44	358	8	282	949
Petroleum Coke	335	2,633	3,806	112	1,260	8,146
Refinery	335	2,633	3,806	112	1,260	8,146
Asphalt and Road Oil	5,078	13,714	3,938	2,911	2,950	28,591
Refinery	2,732	6,465	2,870	2,269	2,244	16,580
Bulk Terminal	2,346	7,249	1,068	642	706	12,011
Miscellaneous Products	76	261	743	22	245	1,347
Refinery	51	73	345	3	231	703
Bulk Terminal	25	188	388	10	14	625
Pipeline	0	0	10	9	0	19
Total Stocks, All Oils	144,194	202,176	952,294	32,617	145,021	1,476,302

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,442	62,942	730,944	13,901	51,017	873,246
Refinery	13,428	14,299	54,748	2,486	20,379	105,340
Tank Farms and Pipelines	983	47,752	93,219	10,585	24,353	176,892
Leases	31	891	13,564	830	710	16,026
Strategic Petroleum Reserve ^a	0	0	569,413	0	0	569,413
Alaskan In Transit	0	0	0	0	5,575	5,575
Total Stocks, All Oils (excluding Crude Oil)	133,329	147,822	236,311	18,607	96,117	632,186
Refinery	50,608	59,814	130,849	11,630	64,264	317,165
Bulk Terminal	54,641	51,257	58,204	3,147	22,251	189,500
Pipeline	28,007	35,363	44,928	3,463	9,460	121,221
Natural Gas Processing Plant	73	1,388	2,330	367	142	4,300
Pentanes Plus	24	1,755	4,717	313	43	6,852
Refinery	0	298	184	22	0	504
Bulk Terminal	0	791	2,525	0	23	3,339
Pipeline	0	388	1,453	143	0	1,984
Natural Gas Processing Plant	24	278	555	148	20	1,025
Liquefied Petroleum Gases	3,851	17,871	40,909	1,632	3,173	67,436
Refinery	1,585	2,699	6,400	412	1,503	12,599
Bulk Terminal	598	7,590	23,043	14	1,548	32,793
Pipeline	1,619	6,472	9,691	987	0	18,769
Natural Gas Processing Plant	49	1,110	1,775	219	122	3,275
Ethane/Ethylene	0	3,830	15,331	453	0	19,614
Refinery	0	0	459	0	0	459
Bulk Terminal	0	1,782	11,563	0	0	13,345
Pipeline	0	1,711	2,967	450	0	5,128
Natural Gas Processing Plant	0	337	342	3	0	682
Propane/Propylene	2,682	8,549	13,098	495	800	25,624
Refinery	553	1,182	1,872	82	170	3,859
Bulk Terminal	483	3,879	6,447	13	535	11,357
Pipeline	1,618	2,993	4,153	293	0	9,057
Natural Gas Processing Plant	28	495	626	107	95	1,351
Normal Butane/Butylene	1,060	3,825	9,253	481	1,928	16,547
Refinery	926	1,141	2,997	237	907	6,208
Bulk Terminal	115	1,397	3,764	1	1,002	6,279
Pipeline	1	1,145	1,889	156	0	3,191
Natural Gas Processing Plant	18	142	603	87	19	869
Isobutane/Isobutylene	109	1,667	3,227	203	445	5,651
Refinery	106	376	1,072	93	426	2,073
Bulk Terminal	0	532	1,269	0	11	1,812
Pipeline	0	623	682	88	0	1,393
Natural Gas Processing Plant	3	136	204	22	8	373
Other Hydrocarbons/Hydrogen/Oxygenates	1,977	3,206	4,836	261	2,637	12,917
Refinery	1,472	493	2,018	75	1,743	5,801
Bulk Terminal	505	2,688	2,616	185	409	6,403
Pipeline	0	25	202	1	485	713
Other Hydrocarbons/Hydrogen	0	25	1	0	5	31
Refinery	0	25	1	0	5	31
Fuel Ethanol	387	3,080	575	91	354	4,487
Refinery	W	392	W	W	W	569
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	696
Refinery	W	W	W	W	W	696

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,232	W	3,577	W	2,272	7,329
Refinery	1,072	W	1,590	W	1,691	4,406
Bulk Terminal ^b	W	W	1,785	W	124	2,239
Pipeline	W	W	202	W	457	684
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,996	14,842	47,156	2,431	22,417	96,842
Refinery						
Naphthas and Lighter	2,284	4,857	12,346	626	3,358	23,471
Kerosene and Light Gas Oils	2,125	2,944	7,324	465	4,972	17,830
Heavy Gas Oils	3,352	4,449	18,423	992	11,160	38,376
Residuum	2,235	2,592	9,063	348	2,927	17,165
Motor Gasoline Blending Components	8,629	11,615	15,702	1,707	8,077	45,730
Refinery	8,408	8,721	13,805	1,707	7,169	39,810
Bulk Terminal	135	735	1,276	0	323	2,469
Pipeline	86	2,159	621	0	585	3,451
Aviation Gasoline Blending Components	226	25	30	0	2	283
Refinery	226	25	30	0	2	283
Finished Motor Gasoline	50,647	37,503	44,759	5,445	22,264	160,618
Refinery	12,630	8,128	17,353	2,755	10,594	51,460
Bulk Terminal	23,120	16,142	9,296	1,307	8,775	58,640
Pipeline	14,897	13,233	18,110	1,383	2,895	50,518
Reformulated	21,673	1,289	8,963	0	11,780	43,705
Refinery	8,034	120	3,078	0	5,645	16,877
Bulk Terminal	8,461	822	1,816	0	5,021	16,120
Pipeline	5,178	347	4,069	0	1,114	10,708
Oxygenated	83	233	128	0	598	1,042
Refinery	7	175	0	0	94	276
Bulk Terminal	76	58	0	0	0	134
Pipeline	0	0	128	0	504	632
Other	28,891	35,981	35,668	5,445	9,886	115,871
Refinery	4,589	7,833	14,275	2,755	4,855	34,307
Bulk Terminal	14,583	15,262	7,480	1,307	3,754	42,386
Pipeline	9,719	12,886	13,913	1,383	1,277	39,178
Finished Aviation Gasoline	143	424	331	29	394	1,321
Refinery	62	152	293	22	233	762
Bulk Terminal	81	256	38	7	161	543
Pipeline	0	16	0	0	0	16
Naphtha-Type Jet Fuel	0	0	9	0	27	36
Refinery	0	0	1	0	25	26
Bulk Terminal	0	0	8	0	2	10
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,402	8,148	12,788	906	10,006	41,250
Refinery	1,506	2,668	6,216	425	4,732	15,547
Bulk Terminal	2,854	1,831	1,584	316	3,255	9,840
Pipeline	5,042	3,649	4,988	165	2,019	15,863

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,409	711	405	117	100	2,742
Refinery	232	171	342	88	84	917
Bulk Terminal	1,125	504	63	0	2	1,694
Pipeline	52	36	0	29	14	131
Distillate Fuel Oil^e	25,993	28,646	29,157	2,635	13,406	99,837
Refinery	5,183	8,887	13,959	1,261	5,670	34,960
Bulk Terminal	14,499	10,376	5,346	629	4,407	35,257
Pipeline	6,311	9,383	9,852	745	3,329	29,620
0.05 Percent Sulfur and Under	13,067	20,006	20,202	2,282	10,602	66,159
Refinery	1,891	5,274	9,256	1,037	4,200	21,658
Bulk Terminal	7,339	7,375	3,573	536	3,167	21,990
Pipeline	3,837	7,357	7,373	709	3,235	22,511
Greater than 0.05 Percent Sulfur	12,926	8,640	8,955	353	2,804	33,678
Refinery	3,292	3,613	4,703	224	1,470	13,302
Bulk Terminal	7,160	3,001	1,773	93	1,240	13,267
Pipeline	2,474	2,026	2,479	36	94	7,109
Residual Fuel Oil^d	12,190	2,116	14,561	318	6,157	35,342
Refinery	4,652	1,634	5,241	318	4,020	15,865
Bulk Terminal	7,538	482	9,320	0	2,004	19,344
Pipeline	0	0	0	0	133	133
Less than 0.31% Sulfur	3,402	146	1,769	22	655	5,994
Refinery	1,237	0	76	22	655	1,990
Bulk Terminal	2,165	146	1,693	0	0	4,004
0.31 to 1.00% Sulfur	3,900	346	3,954	101	1,626	9,927
Refinery	2,037	231	611	101	1,551	4,531
Bulk Terminal	1,863	115	3,343	0	75	5,396
Greater than 1.00% Sulfur	4,888	1,624	8,838	195	3,743	19,288
Refinery	1,378	1,403	4,554	195	1,814	9,344
Bulk Terminal	3,510	221	4,284	0	1,929	9,944
Naphtha for Petrochemical Feedstock Use	499	131	2,108	0	145	2,883
Refinery	499	131	2,108	0	145	2,883
Other Oils for Petrochemical Feedstock Use	0	63	2,397	0	111	2,571
Refinery	0	63	2,397	0	111	2,571
Special Naphthas	87	370	1,475	6	28	1,966
Refinery	65	361	1,331	6	28	1,791
Bulk Terminal	22	9	144	0	0	175
Lubricants	1,991	1,410	6,020	0	1,762	11,183
Refinery	686	136	4,497	0	1,204	6,523
Bulk Terminal	1,305	1,274	1,523	0	558	4,660
Waxes	262	52	431	8	158	911
Refinery	262	52	431	8	158	911
Petroleum Coke	303	2,731	3,430	61	1,694	8,219
Refinery	303	2,731	3,430	61	1,694	8,219
Asphalt and Road Oil	5,633	15,981	4,429	2,719	3,268	32,030
Refinery	2,800	7,542	3,304	2,037	2,496	18,179
Bulk Terminal	2,833	8,439	1,125	682	772	13,851
Miscellaneous Products	67	222	661	19	248	1,217
Refinery	41	80	353	2	236	712
Bulk Terminal	26	140	297	7	12	482
Pipeline	0	2	11	10	0	23
Total Stocks, All Oils	147,771	210,764	967,255	32,508	147,134	1,505,432

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,086	62,769	721,243	14,127	51,900	864,125
Refinery	13,254	14,077	52,536	2,320	21,461	103,648
Tank Farms and Pipelines	804	47,837	85,726	10,960	21,834	167,161
Leases	28	855	13,568	847	682	15,980
Strategic Petroleum Reserve ^a	0	0	569,413	0	0	569,413
Alaskan In Transit	0	0	0	0	7,923	7,923
Total Stocks, All Oils (excluding Crude Oil)	139,096	151,032	248,912	18,413	96,163	653,616
Refinery	47,439	58,720	128,976	11,388	64,606	311,129
Bulk Terminal	61,842	55,377	68,767	3,197	22,341	211,524
Pipeline	29,756	35,415	48,496	3,430	9,074	126,171
Natural Gas Processing Plant	59	1,520	2,673	398	142	4,792
Pentanes Plus	13	1,850	5,356	330	107	7,656
Refinery	0	358	257	22	0	637
Bulk Terminal	0	937	3,053	0	97	4,087
Pipeline	0	431	1,421	144	0	1,996
Natural Gas Processing Plant	13	124	625	164	10	936
Liquefied Petroleum Gases	4,823	21,974	52,269	1,673	3,680	84,419
Refinery	1,745	3,670	7,140	415	1,422	14,392
Bulk Terminal	1,194	10,479	30,584	37	2,126	44,420
Pipeline	1,838	6,429	12,497	987	0	21,751
Natural Gas Processing Plant	46	1,396	2,048	234	132	3,856
Ethane/Ethylene	0	3,394	16,770	447	1	20,612
Refinery	0	0	306	0	0	306
Bulk Terminal	0	1,369	12,806	0	1	14,176
Pipeline	0	1,656	3,170	445	0	5,271
Natural Gas Processing Plant	0	369	488	2	0	859
Propane/Propylene	3,378	11,518	19,726	528	1,229	36,379
Refinery	520	1,437	2,195	93	129	4,374
Bulk Terminal	992	6,388	10,528	36	1,003	18,947
Pipeline	1,838	2,957	6,028	295	0	11,118
Natural Gas Processing Plant	28	736	975	104	97	1,940
Normal Butane/Butylene	1,270	5,447	12,152	479	2,040	21,388
Refinery	1,052	1,769	3,376	231	929	7,357
Bulk Terminal	202	2,094	5,906	1	1,094	9,297
Pipeline	0	1,409	2,496	157	0	4,062
Natural Gas Processing Plant	16	175	374	90	17	672
Isobutane/Isobutylene	175	1,615	3,621	219	410	6,040
Refinery	173	464	1,263	91	364	2,355
Bulk Terminal	0	628	1,344	0	28	2,000
Pipeline	0	407	803	90	0	1,300
Natural Gas Processing Plant	2	116	211	38	18	385
Other Hydrocarbons/Hydrogen/Oxygenates	1,747	3,045	4,981	242	3,758	13,773
Refinery	1,320	522	2,292	44	2,200	6,378
Bulk Terminal	427	2,497	2,514	197	515	6,150
Pipeline	0	26	175	1	1,043	1,245
Other Hydrocarbons/Hydrogen	0	18	1	0	6	25
Refinery	0	18	1	0	6	25
Fuel Ethanol	336	2,905	722	64	439	4,466
Refinery	W	408	W	W	W	553
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	762
Refinery	W	W	W	W	W	762

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,028	W	3,628	W	3,305	8,238
Refinery	895	W	1,837	W	2,145	4,950
Bulk Terminal ^b	W	W	1,616	W	145	2,072
Pipeline	W	W	175	W	1,015	1,216
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,971	13,489	43,822	2,639	21,863	91,784
Refinery						
Naphthas and Lighter	2,525	4,276	11,545	770	3,519	22,635
Kerosene and Light Gas Oils	2,044	2,190	7,001	502	4,834	16,571
Heavy Gas Oils	3,457	4,175	16,987	918	10,228	35,765
Residuum	1,945	2,848	8,289	449	3,282	16,813
Motor Gasoline Blending Components	7,222	11,695	16,251	1,686	8,472	45,326
Refinery	6,958	8,602	14,054	1,686	7,425	38,725
Bulk Terminal	140	1,017	1,567	0	369	3,093
Pipeline	124	2,076	630	0	678	3,508
Aviation Gasoline Blending Components	138	25	28	0	1	192
Refinery	138	25	28	0	1	192
Finished Motor Gasoline	51,568	37,206	46,951	4,997	21,516	162,238
Refinery	10,187	6,723	17,582	2,275	10,876	47,643
Bulk Terminal	26,437	16,870	11,384	1,351	8,031	64,073
Pipeline	14,944	13,613	17,985	1,371	2,609	50,522
Reformulated	20,655	2,554	8,860	0	11,401	43,470
Refinery	6,108	117	3,801	0	5,738	15,764
Bulk Terminal	9,161	1,530	2,597	0	4,748	18,036
Pipeline	5,386	907	2,462	0	915	9,670
Oxygenated	63	312	308	0	583	1,266
Refinery	3	122	121	0	16	262
Bulk Terminal	60	90	0	0	0	150
Pipeline	0	100	187	0	567	854
Other	30,850	34,340	37,783	4,997	9,532	117,502
Refinery	4,076	6,484	13,660	2,275	5,122	31,617
Bulk Terminal	17,216	15,250	8,787	1,351	3,283	45,887
Pipeline	9,558	12,606	15,336	1,371	1,127	39,998
Finished Aviation Gasoline	159	352	301	31	390	1,233
Refinery	58	110	280	24	224	696
Bulk Terminal	101	217	16	7	166	507
Pipeline	0	25	5	0	0	30
Naphtha-Type Jet Fuel	0	0	11	0	16	27
Refinery	0	0	0	0	8	8
Bulk Terminal	0	0	11	0	8	19
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,153	7,691	13,616	847	9,826	42,133
Refinery	1,324	2,903	6,115	420	4,854	15,616
Bulk Terminal	3,133	1,685	1,403	287	3,149	9,657
Pipeline	5,696	3,103	6,098	140	1,823	16,860

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,346	625	421	108	152	2,652
Refinery	342	190	358	79	119	1,088
Bulk Terminal	902	405	63	0	18	1,388
Pipeline	102	30	0	29	15	176
Distillate Fuel Oil^e	29,190	29,843	30,048	2,858	12,796	104,735
Refinery	5,765	8,906	15,168	1,423	5,620	36,882
Bulk Terminal	16,373	11,258	5,204	684	4,328	37,847
Pipeline	7,052	9,679	9,676	751	2,848	30,006
0.05 Percent Sulfur and Under	14,637	21,291	18,324	2,438	9,996	66,686
Refinery	2,092	5,550	8,658	1,107	4,098	21,505
Bulk Terminal	8,413	8,199	3,754	622	3,111	24,099
Pipeline	4,132	7,542	5,912	709	2,787	21,082
Greater than 0.05 Percent Sulfur	14,553	8,552	11,724	420	2,800	38,049
Refinery	3,673	3,356	6,510	316	1,522	15,377
Bulk Terminal	7,960	3,059	1,450	62	1,217	13,748
Pipeline	2,920	2,137	3,764	42	61	8,924
Residual Fuel Oil^d	13,836	2,219	14,772	338	6,125	37,290
Refinery	5,354	1,769	5,430	338	3,820	16,711
Bulk Terminal	8,482	450	9,342	0	2,247	20,521
Pipeline	0	0	0	0	58	58
Less than 0.31% Sulfur	3,908	146	1,830	21	621	6,526
Refinery	1,675	0	192	21	621	2,509
Bulk Terminal	2,233	146	1,638	0	0	4,017
0.31 to 1.00% Sulfur	4,766	307	4,000	134	1,832	11,039
Refinery	2,636	219	604	134	1,577	5,170
Bulk Terminal	2,130	88	3,396	0	255	5,869
Greater than 1.00% Sulfur	5,162	1,766	8,942	183	3,614	19,667
Refinery	1,043	1,550	4,634	183	1,622	9,032
Bulk Terminal	4,119	216	4,308	0	1,992	10,635
Naphtha for Petrochemical Feedstock Use	473	260	1,544	0	126	2,403
Refinery	473	260	1,544	0	126	2,403
Other Oils for Petrochemical Feedstock Use	0	64	1,471	0	190	1,725
Refinery	0	64	1,471	0	190	1,725
Special Naphthas	80	383	1,693	6	31	2,193
Refinery	59	378	1,410	6	31	1,884
Bulk Terminal	21	5	283	0	0	309
Lubricants	1,991	1,375	6,218	0	1,677	11,261
Refinery	712	122	4,706	0	1,132	6,672
Bulk Terminal	1,279	1,253	1,512	0	545	4,589
Waxes	264	39	462	6	169	940
Refinery	264	39	462	6	169	940
Petroleum Coke	316	2,458	3,180	51	1,730	7,735
Refinery	316	2,458	3,180	51	1,730	7,735
Asphalt and Road Oil	5,749	16,255	4,450	2,586	3,272	32,312
Refinery	2,422	8,052	3,307	1,958	2,553	18,292
Bulk Terminal	3,327	8,203	1,143	628	719	14,020
Miscellaneous Products	57	184	1,067	15	266	1,589
Refinery	31	80	370	2	243	726
Bulk Terminal	26	101	688	6	23	844
Pipeline	0	3	9	7	0	19
Total Stocks, All Oils	153,182	213,801	970,155	32,540	148,063	1,517,741

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,887	58,576	717,622	13,223	55,208	859,516
Refinery	14,028	14,018	47,584	2,244	23,449	101,323
Tank Farms and Pipelines	831	43,710	87,562	10,117	22,674	164,894
Leases	28	848	13,583	862	800	16,121
Strategic Petroleum Reserve ^a	0	0	568,893	0	0	568,893
Alaskan In Transit	0	0	0	0	8,285	8,285
Total Stocks, All Oils (excluding Crude Oil)	142,251	162,533	252,432	17,480	91,742	666,438
Refinery	50,622	60,555	130,589	10,578	60,713	313,057
Bulk Terminal	63,610	63,324	69,840	3,043	21,723	221,540
Pipeline	27,976	37,244	49,267	3,510	9,178	127,175
Natural Gas Processing Plant	43	1,410	2,736	349	128	4,666
Pentanes Plus	9	1,835	4,044	311	126	6,325
Refinery	0	395	253	11	0	659
Bulk Terminal	0	832	2,224	0	108	3,164
Pipeline	0	478	1,139	145	0	1,762
Natural Gas Processing Plant	9	130	428	155	18	740
Liquefied Petroleum Gases	5,620	27,263	57,730	1,673	4,418	96,704
Refinery	1,779	4,286	8,499	432	1,367	16,363
Bulk Terminal	1,448	14,887	33,913	58	2,941	53,247
Pipeline	2,359	6,810	13,010	989	0	23,168
Natural Gas Processing Plant	34	1,280	2,308	194	110	3,926
Ethane/Ethylene	0	3,530	16,193	444	1	20,168
Refinery	0	0	382	0	0	382
Bulk Terminal	0	1,762	12,335	0	1	14,098
Pipeline	0	1,452	3,009	442	0	4,903
Natural Gas Processing Plant	0	316	467	2	0	785
Propane/Propylene	3,948	15,012	22,869	548	1,571	43,948
Refinery	404	1,522	2,586	108	100	4,720
Bulk Terminal	1,162	9,454	12,744	57	1,391	24,808
Pipeline	2,359	3,344	6,452	296	0	12,451
Natural Gas Processing Plant	23	692	1,087	87	80	1,969
Normal Butane/Butylene	1,372	7,040	14,207	456	2,382	25,457
Refinery	1,078	2,306	4,191	210	870	8,655
Bulk Terminal	286	3,072	6,859	1	1,496	11,714
Pipeline	0	1,489	2,725	161	0	4,375
Natural Gas Processing Plant	8	173	432	84	16	713
Isobutane/Isobutylene	300	1,681	4,461	225	464	7,131
Refinery	297	458	1,340	114	397	2,606
Bulk Terminal	0	599	1,975	0	53	2,627
Pipeline	0	525	824	90	0	1,439
Natural Gas Processing Plant	3	99	322	21	14	459
Other Hydrocarbons/Hydrogen/Oxygenates	2,182	3,264	4,830	262	3,163	13,701
Refinery	1,722	532	2,300	66	1,937	6,557
Bulk Terminal	460	2,692	2,382	195	533	6,262
Pipeline	0	40	148	1	693	882
Other Hydrocarbons/Hydrogen	0	24	1	0	5	30
Refinery	0	24	1	0	5	30
Fuel Ethanol	326	3,106	851	86	500	4,869
Refinery	W	414	W	W	W	589
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	715
Refinery	W	W	W	W	W	715

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,392	W	3,512	W	2,653	7,841
Refinery	1,216	W	1,977	W	1,881	5,143
Bulk Terminal ^b	W	W	1,387	W	107	1,845
Pipeline	W	W	148	W	665	853
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	11,473	12,824	44,152	2,319	20,119	90,887
Refinery						
Naphthas and Lighter	2,528	3,611	10,428	659	3,201	20,427
Kerosene and Light Gas Oils	2,426	2,001	7,104	307	4,484	16,322
Heavy Gas Oils	4,471	4,139	18,387	943	9,377	37,317
Residuum	2,048	3,073	8,233	410	3,057	16,821
Motor Gasoline Blending Components	6,533	14,025	14,953	1,655	7,815	44,981
Refinery	6,283	10,346	13,031	1,655	7,212	38,527
Bulk Terminal	137	1,257	1,584	0	339	3,317
Pipeline	113	2,422	338	0	264	3,137
Aviation Gasoline Blending Components	79	13	32	0	1	125
Refinery	79	13	32	0	1	125
Finished Motor Gasoline	49,422	42,867	47,411	4,486	20,340	164,526
Refinery	10,746	7,735	18,225	1,952	9,539	48,197
Bulk Terminal	25,036	19,745	10,345	1,256	8,067	64,449
Pipeline	13,640	15,387	18,841	1,278	2,734	51,880
Reformulated	16,763	2,689	11,123	0	11,121	41,696
Refinery	6,313	130	4,286	0	5,339	16,068
Bulk Terminal	7,753	1,790	2,533	0	4,612	16,688
Pipeline	2,697	769	4,304	0	1,170	8,940
Oxygenated	67	217	118	0	452	854
Refinery	3	92	69	0	40	204
Bulk Terminal	64	75	0	0	0	139
Pipeline	0	50	49	0	412	511
Other	32,592	39,961	36,170	4,486	8,767	121,976
Refinery	4,430	7,513	13,870	1,952	4,160	31,925
Bulk Terminal	17,219	17,880	7,812	1,256	3,455	47,622
Pipeline	10,943	14,568	14,488	1,278	1,152	42,429
Finished Aviation Gasoline	126	303	382	33	472	1,316
Refinery	39	105	361	26	308	839
Bulk Terminal	87	154	21	7	164	433
Pipeline	0	44	0	0	0	44
Naphtha-Type Jet Fuel	0	0	7	0	16	23
Refinery	0	0	1	0	12	13
Bulk Terminal	0	0	6	0	4	10
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,010	7,896	14,305	838	10,635	43,684
Refinery	1,611	2,917	6,872	383	5,395	17,178
Bulk Terminal	3,205	1,731	1,399	281	2,481	9,097
Pipeline	5,194	3,248	6,034	174	2,759	17,409

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,392	730	618	138	141	3,019
Refinery	200	220	482	114	110	1,126
Bulk Terminal	1,105	479	136	0	19	1,739
Pipeline	87	31	0	24	12	154
Distillate Fuel Oil^e	32,314	29,749	29,048	3,022	11,829	105,962
Refinery	6,872	9,011	13,882	1,463	5,502	36,730
Bulk Terminal	18,859	11,958	5,419	673	3,621	40,530
Pipeline	6,583	8,780	9,747	886	2,706	28,702
0.05 Percent Sulfur and Under	15,099	20,865	19,896	2,651	9,339	67,850
Refinery	2,332	5,764	8,933	1,185	3,993	22,207
Bulk Terminal	9,349	8,504	3,774	619	2,675	24,921
Pipeline	3,418	6,597	7,189	847	2,671	20,722
Greater than 0.05 Percent Sulfur	17,215	8,884	9,152	371	2,490	38,112
Refinery	4,540	3,247	4,949	278	1,509	14,523
Bulk Terminal	9,510	3,454	1,645	54	946	15,609
Pipeline	3,165	2,183	2,558	39	35	7,980
Residual Fuel Oil^d	14,332	1,966	14,486	340	5,916	37,040
Refinery	5,976	1,452	5,642	340	3,834	17,244
Bulk Terminal	8,356	514	8,844	0	2,072	19,786
Pipeline	0	0	0	0	10	10
Less than 0.31% Sulfur	3,732	154	1,554	23	624	6,087
Refinery	1,382	0	188	23	624	2,217
Bulk Terminal	2,350	154	1,366	0	0	3,870
0.31 to 1.00% Sulfur	6,536	315	3,777	134	1,581	12,343
Refinery	3,632	204	625	134	1,450	6,045
Bulk Terminal	2,904	111	3,152	0	131	6,298
Greater than 1.00% Sulfur	4,064	1,497	9,155	183	3,701	18,600
Refinery	962	1,248	4,829	183	1,760	8,982
Bulk Terminal	3,102	249	4,326	0	1,941	9,618
Naphtha for Petrochemical Feedstock Use	446	297	1,411	0	80	2,234
Refinery	446	297	1,411	0	80	2,234
Other Oils for Petrochemical Feedstock Use	0	61	1,507	0	120	1,688
Refinery	0	61	1,507	0	120	1,688
Special Naphthas	91	310	1,643	6	25	2,075
Refinery	68	310	1,323	6	25	1,732
Bulk Terminal	23	0	320	0	0	343
Lubricants	1,883	1,487	6,692	0	1,665	11,727
Refinery	528	110	5,199	0	1,155	6,992
Bulk Terminal	1,355	1,377	1,493	0	510	4,735
Waxes	259	53	440	6	215	973
Refinery	259	53	440	6	215	973
Petroleum Coke	264	2,156	3,537	70	1,447	7,474
Refinery	264	2,156	3,537	70	1,447	7,474
Asphalt and Road Oil	5,749	15,243	4,105	2,299	2,868	30,264
Refinery	2,234	7,650	3,098	1,734	2,090	16,806
Bulk Terminal	3,515	7,593	1,007	565	778	13,458
Miscellaneous Products	67	191	1,099	22	331	1,710
Refinery	43	82	342	1	245	713
Bulk Terminal	24	105	747	8	86	970
Pipeline	0	4	10	13	0	27
Total Stocks, All Oils	157,138	221,109	970,054	30,703	146,950	1,525,954

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,810	58,013	715,861	12,454	50,403	852,541
Refinery	15,130	13,981	48,771	1,878	21,669	101,429
Tank Farms and Pipelines	649	43,204	83,215	9,727	22,049	158,844
Leases	31	828	13,524	849	757	15,989
Strategic Petroleum Reserve ^a	0	0	570,351	0	0	570,351
Alaskan In Transit	0	0	0	0	5,928	5,928
Total Stocks, All Oils (excluding Crude Oil)	146,026	168,825	264,158	16,939	91,145	687,093
Refinery	47,750	60,546	137,369	10,268	61,167	317,100
Bulk Terminal	69,374	68,682	73,094	2,994	22,061	236,205
Pipeline	28,834	38,287	50,050	3,435	7,752	128,358
Natural Gas Processing Plant	68	1,310	3,645	242	165	5,430
Pentanes Plus	15	1,564	4,745	282	151	6,757
Refinery	0	140	251	27	0	418
Bulk Terminal	0	892	2,721	0	136	3,749
Pipeline	0	418	1,238	149	0	1,805
Natural Gas Processing Plant	15	114	535	106	15	785
Liquefied Petroleum Gases	7,422	32,897	64,910	1,653	4,891	111,773
Refinery	2,282	4,905	9,738	449	1,493	18,867
Bulk Terminal	2,512	20,005	38,555	87	3,248	64,407
Pipeline	2,575	6,791	13,507	981	0	23,854
Natural Gas Processing Plant	53	1,196	3,110	136	150	4,645
Ethane/Ethylene	0	3,638	16,765	450	0	20,853
Refinery	0	0	357	0	0	357
Bulk Terminal	0	2,081	12,837	0	0	14,918
Pipeline	0	1,315	2,859	447	0	4,621
Natural Gas Processing Plant	0	242	712	3	0	957
Propane/Propylene	5,017	18,817	26,151	569	2,006	52,560
Refinery	500	1,680	2,680	132	109	5,101
Bulk Terminal	2,007	13,079	15,281	86	1,793	32,246
Pipeline	2,492	3,403	6,943	290	0	13,128
Natural Gas Processing Plant	18	655	1,247	61	104	2,085
Normal Butane/Butylene	2,097	8,590	16,939	429	2,196	30,251
Refinery	1,477	2,734	5,446	216	798	10,671
Bulk Terminal	505	3,990	7,953	1	1,378	13,827
Pipeline	83	1,679	2,780	156	0	4,698
Natural Gas Processing Plant	32	187	760	56	20	1,055
Isobutane/Isobutylene	308	1,852	5,055	205	689	8,109
Refinery	305	491	1,255	101	586	2,738
Bulk Terminal	0	855	2,484	0	77	3,416
Pipeline	0	394	925	88	0	1,407
Natural Gas Processing Plant	3	112	391	16	26	548
Other Hydrocarbons/Hydrogen/Oxygenates	2,323	3,336	5,081	271	2,913	13,924
Refinery	1,664	457	2,340	88	2,003	6,552
Bulk Terminal	659	2,879	2,624	182	399	6,743
Pipeline	0	0	117	1	511	629
Other Hydrocarbons/Hydrogen	0	19	1	0	5	25
Refinery	0	19	1	0	5	25
Fuel Ethanol	439	3,234	925	93	380	5,071
Refinery	W	355	W	W	W	549
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	714
Refinery	W	W	W	W	W	714

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,521	W	3,520	W	2,523	7,796
Refinery	1,259	W	1,852	W	1,941	5,119
Bulk Terminal ^b	W	W	1,551	W	101	2,079
Pipeline	W	W	117	W	481	598
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,744	12,276	46,274	2,256	20,241	91,791
Refinery						
Naphthas and Lighter	2,472	3,353	11,155	558	3,490	21,028
Kerosene and Light Gas Oils	2,417	1,662	7,750	304	4,127	16,260
Heavy Gas Oils	3,638	4,144	18,725	923	9,607	37,037
Residuum	2,217	3,117	8,644	471	3,017	17,466
Motor Gasoline Blending Components	6,936	12,679	15,838	1,518	7,845	44,816
Refinery	6,821	9,591	13,725	1,518	7,240	38,895
Bulk Terminal	41	880	1,683	0	325	2,929
Pipeline	74	2,208	430	0	280	2,992
Aviation Gasoline Blending Components	59	30	23	0	1	113
Refinery	59	30	23	0	1	113
Finished Motor Gasoline	49,662	43,843	46,260	4,589	20,266	164,620
Refinery	7,847	8,999	17,794	2,127	10,105	46,872
Bulk Terminal	26,501	20,204	9,964	1,237	7,462	65,368
Pipeline	15,314	14,640	18,502	1,225	2,699	52,380
Reformulated	16,709	2,937	9,579	0	11,129	40,354
Refinery	4,817	161	3,456	0	5,416	13,850
Bulk Terminal	7,664	1,944	2,320	0	4,664	16,592
Pipeline	4,228	832	3,803	0	1,049	9,912
Oxygenated	78	281	254	0	444	1,057
Refinery	9	124	2	0	25	160
Bulk Terminal	69	107	0	0	0	176
Pipeline	0	50	252	0	419	721
Other	32,875	40,625	36,427	4,589	8,693	123,209
Refinery	3,021	8,714	14,336	2,127	4,664	32,862
Bulk Terminal	18,768	18,153	7,644	1,237	2,798	48,600
Pipeline	11,086	13,758	14,447	1,225	1,231	41,747
Finished Aviation Gasoline	109	320	402	28	420	1,279
Refinery	22	121	377	20	215	755
Bulk Terminal	87	192	24	8	205	516
Pipeline	0	7	1	0	0	8
Naphtha-Type Jet Fuel	0	0	10	0	14	24
Refinery	0	0	1	0	11	12
Bulk Terminal	0	0	9	0	3	12
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,340	8,075	13,806	735	9,944	42,900
Refinery	1,605	2,944	6,845	356	5,038	16,788
Bulk Terminal	3,365	1,740	1,220	234	2,770	9,329
Pipeline	5,370	3,391	5,741	145	2,136	16,783

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,530	662	829	135	89	3,245
Refinery	285	236	418	91	58	1,088
Bulk Terminal	1,170	404	411	0	16	2,001
Pipeline	75	22	0	44	15	156
Distillate Fuel Oil^e	34,420	32,271	31,216	3,186	11,653	112,746
Refinery	7,076	8,891	15,415	1,551	5,624	38,557
Bulk Terminal	21,918	12,570	5,296	760	3,950	44,494
Pipeline	5,426	10,810	10,505	875	2,079	29,695
0.05 Percent Sulfur and Under	14,594	23,648	21,234	2,593	9,449	71,518
Refinery	2,046	5,736	9,779	1,104	4,402	23,067
Bulk Terminal	9,771	9,498	3,754	671	3,010	26,704
Pipeline	2,777	8,414	7,701	818	2,037	21,747
Greater than 0.05 Percent Sulfur	19,826	8,623	9,982	593	2,204	41,228
Refinery	5,030	3,155	5,636	447	1,222	15,490
Bulk Terminal	12,147	3,072	1,542	89	940	17,790
Pipeline	2,649	2,396	2,804	57	42	7,948
Residual Fuel Oil^d	13,313	2,056	13,723	388	5,873	35,353
Refinery	5,208	1,519	6,092	388	3,764	16,971
Bulk Terminal	8,105	537	7,631	0	2,077	18,350
Pipeline	0	0	0	0	32	32
Less than 0.31% Sulfur	3,213	196	1,458	11	545	5,423
Refinery	1,243	0	187	11	545	1,986
Bulk Terminal	1,970	196	1,271	0	0	3,437
0.31 to 1.00% Sulfur	5,783	307	2,913	145	1,313	10,461
Refinery	3,260	220	445	145	1,275	5,345
Bulk Terminal	2,523	87	2,468	0	38	5,116
Greater than 1.00% Sulfur	4,317	1,553	9,352	232	3,983	19,437
Refinery	705	1,299	5,460	232	1,944	9,640
Bulk Terminal	3,612	254	3,892	0	2,039	9,797
Naphtha for Petrochemical Feedstock Use	480	296	1,748	0	109	2,633
Refinery	480	296	1,748	0	109	2,633
Other Oils for Petrochemical Feedstock Use	0	44	1,551	0	154	1,749
Refinery	0	44	1,551	0	154	1,749
Special Naphthas	95	399	1,692	6	35	2,227
Refinery	72	391	1,306	6	35	1,810
Bulk Terminal	23	8	386	0	0	417
Lubricants	2,261	1,599	6,632	0	1,687	12,179
Refinery	786	136	5,542	0	1,091	7,555
Bulk Terminal	1,475	1,463	1,090	0	596	4,624
Waxes	300	62	453	6	209	1,030
Refinery	300	62	453	6	209	1,030
Petroleum Coke	281	2,239	3,933	65	1,338	7,856
Refinery	281	2,239	3,933	65	1,338	7,856
Asphalt and Road Oil	5,657	14,008	4,212	1,796	2,967	28,640
Refinery	2,164	7,187	3,190	1,320	2,185	16,046
Bulk Terminal	3,493	6,821	1,022	476	782	12,594
Miscellaneous Products	79	169	820	25	345	1,438
Refinery	54	82	353	0	253	742
Bulk Terminal	25	87	458	10	92	672
Pipeline	0	0	9	15	0	24
Total Stocks, All Oils	161,836	226,838	980,019	29,393	141,548	1,539,634

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	17,007	57,144	722,200	11,848	50,453	858,652
Refinery	16,443	13,359	51,292	1,687	20,298	103,079
Tank Farms and Pipelines	533	42,976	86,098	9,307	23,691	162,605
Leases	31	809	13,445	854	649	15,788
Strategic Petroleum Reserve ^a	0	0	571,365	0	0	571,365
Alaskan In Transit	0	0	0	0	5,815	5,815
Total Stocks, All Oils (excluding Crude Oil)	145,890	158,961	264,916	15,410	87,965	673,142
Refinery	50,782	56,305	134,655	9,598	58,490	309,830
Bulk Terminal	67,629	65,822	75,903	2,317	21,675	233,346
Pipeline	27,402	35,214	51,674	3,219	7,623	125,132
Natural Gas Processing Plant	77	1,620	2,684	276	177	4,834
Pentanes Plus	6	1,874	5,054	308	163	7,405
Refinery	0	201	350	23	0	574
Bulk Terminal	0	1,033	2,913	0	148	4,094
Pipeline	0	485	1,272	147	0	1,904
Natural Gas Processing Plant	6	155	519	138	15	833
Liquefied Petroleum Gases	8,366	36,983	69,388	1,749	5,606	122,092
Refinery	2,527	5,114	10,634	535	1,545	20,355
Bulk Terminal	3,333	23,849	41,317	94	3,899	72,492
Pipeline	2,435	6,555	15,272	982	0	25,244
Natural Gas Processing Plant	71	1,465	2,165	138	162	4,001
Ethane/Ethylene	0	3,626	16,402	455	1	20,484
Refinery	0	0	250	0	0	250
Bulk Terminal	0	2,078	13,023	0	1	15,102
Pipeline	0	1,214	2,947	448	0	4,609
Natural Gas Processing Plant	0	334	182	7	0	523
Propane/Propylene	5,536	20,815	28,661	563	2,127	57,702
Refinery	549	1,498	2,791	130	86	5,054
Bulk Terminal	2,699	15,210	17,080	93	1,915	36,997
Pipeline	2,263	3,299	7,905	289	0	13,756
Natural Gas Processing Plant	25	808	885	51	126	1,895
Normal Butane/Butylene	2,578	10,428	19,295	515	2,906	35,722
Refinery	1,730	3,116	6,193	299	996	12,334
Bulk Terminal	634	5,532	8,926	1	1,885	16,978
Pipeline	172	1,575	3,500	157	0	5,404
Natural Gas Processing Plant	42	205	676	58	25	1,006
Isobutane/Isobutylene	252	2,114	5,030	216	572	8,184
Refinery	248	500	1,400	106	463	2,717
Bulk Terminal	0	1,029	2,288	0	98	3,415
Pipeline	0	467	920	88	0	1,475
Natural Gas Processing Plant	4	118	422	22	11	577
Other Hydrocarbons/Hydrogen/Oxygenates	2,202	2,883	5,727	248	2,109	13,169
Refinery	1,668	446	2,408	112	1,582	6,216
Bulk Terminal	534	2,437	3,212	135	310	6,628
Pipeline	0	0	107	1	217	325
Other Hydrocarbons/Hydrogen	0	19	1	0	5	25
Refinery	0	19	1	0	5	25
Fuel Ethanol	349	2,801	980	109	343	4,582
Refinery	W	364	W	W	W	577
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	808
Refinery	W	W	W	W	W	808

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,494	W	4,079	W	1,751	7,501
Refinery	1,267	W	1,887	W	1,513	4,729
Bulk Terminal ^b	W	W	2,085	W	56	2,483
Pipeline	W	W	107	W	182	289
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,764	11,975	44,695	2,065	19,919	88,418
Refinery						
Naphthas and Lighter	2,134	3,571	10,545	443	3,245	19,938
Kerosene and Light Gas Oils	1,962	1,903	7,347	297	4,322	15,831
Heavy Gas Oils	3,929	3,855	18,328	802	8,880	35,794
Residuum	1,739	2,646	8,475	523	3,472	16,855
Motor Gasoline Blending Components	6,926	10,787	16,583	1,317	7,762	43,375
Refinery	6,671	8,530	14,537	1,317	6,857	37,912
Bulk Terminal	166	601	1,458	0	450	2,675
Pipeline	89	1,656	588	0	455	2,788
Aviation Gasoline Blending Components	69	8	29	0	1	107
Refinery	69	8	29	0	1	107
Finished Motor Gasoline	45,479	37,046	44,424	4,359	19,734	151,042
Refinery	8,561	7,488	17,392	2,063	9,006	44,510
Bulk Terminal	24,397	16,654	8,382	1,137	7,425	57,995
Pipeline	12,521	12,904	18,650	1,159	3,303	48,537
Reformulated	17,016	2,203	9,285	0	10,407	38,911
Refinery	5,026	136	3,452	0	4,843	13,457
Bulk Terminal	7,853	1,593	2,339	0	4,397	16,182
Pipeline	4,137	474	3,494	0	1,167	9,272
Oxygenated	98	264	334	0	622	1,318
Refinery	14	145	92	0	73	324
Bulk Terminal	84	79	11	0	0	174
Pipeline	0	40	231	0	549	820
Other	28,365	34,579	34,805	4,359	8,705	110,813
Refinery	3,521	7,207	13,848	2,063	4,090	30,729
Bulk Terminal	16,460	14,982	6,032	1,137	3,028	41,639
Pipeline	8,384	12,390	14,925	1,159	1,587	38,445
Finished Aviation Gasoline	156	276	345	39	405	1,221
Refinery	62	108	303	27	234	734
Bulk Terminal	94	147	9	12	171	433
Pipeline	0	21	33	0	0	54
Naphtha-Type Jet Fuel	0	15	3	0	12	30
Refinery	0	0	1	0	10	11
Bulk Terminal	0	15	2	0	2	19
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,786	8,354	13,583	836	9,092	42,651
Refinery	1,779	3,065	6,803	425	5,054	17,126
Bulk Terminal	3,418	1,697	1,272	222	2,352	8,961
Pipeline	5,589	3,592	5,508	189	1,686	16,564

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,867	687	923	111	109	3,697
Refinery	271	252	529	74	87	1,213
Bulk Terminal	1,513	410	338	0	8	2,269
Pipeline	83	25	56	37	14	215
Distillate Fuel Oil^e	38,682	30,152	28,807	2,473	10,560	110,674
Refinery	10,325	8,602	13,987	1,299	5,113	39,326
Bulk Terminal	21,672	11,575	4,642	476	3,627	41,992
Pipeline	6,685	9,975	10,178	698	1,820	29,356
0.05 Percent Sulfur and Under	15,863	21,955	18,149	2,062	8,409	66,438
Refinery	2,832	5,523	7,880	978	3,922	21,135
Bulk Terminal	9,558	8,634	3,207	422	2,709	24,530
Pipeline	3,473	7,798	7,062	662	1,778	20,773
Greater than 0.05 Percent Sulfur	22,819	8,197	10,658	411	2,151	44,236
Refinery	7,493	3,079	6,107	321	1,191	18,191
Bulk Terminal	12,114	2,941	1,435	54	918	17,462
Pipeline	3,212	2,177	3,116	36	42	8,583
Residual Fuel Oil^d	13,452	1,977	14,898	395	6,412	37,134
Refinery	5,130	1,484	5,269	395	4,373	16,651
Bulk Terminal	8,322	493	9,629	0	1,911	20,355
Pipeline	0	0	0	0	128	128
Less than 0.31% Sulfur	3,343	194	1,650	14	581	5,782
Refinery	1,205	0	170	14	581	1,970
Bulk Terminal	2,138	194	1,480	0	0	3,812
0.31 to 1.00% Sulfur	5,646	300	3,352	128	2,041	11,467
Refinery	2,739	204	504	128	1,828	5,403
Bulk Terminal	2,907	96	2,848	0	213	6,064
Greater than 1.00% Sulfur	4,463	1,483	9,896	253	3,662	19,757
Refinery	1,186	1,280	4,595	253	1,964	9,278
Bulk Terminal	3,277	203	5,301	0	1,698	10,479
Naphtha for Petrochemical Feedstock Use	444	317	1,812	0	111	2,684
Refinery	444	317	1,812	0	111	2,684
Other Oils for Petrochemical Feedstock Use	0	75	1,682	0	188	1,945
Refinery	0	75	1,682	0	188	1,945
Special Naphthas	92	356	1,755	1	43	2,247
Refinery	69	353	1,381	1	43	1,847
Bulk Terminal	23	3	374	0	0	400
Lubricants	2,235	1,482	6,676	0	1,567	11,960
Refinery	827	128	5,710	0	997	7,662
Bulk Terminal	1,408	1,354	966	0	570	4,298
Waxes	299	79	443	5	217	1,043
Refinery	299	79	443	5	217	1,043
Petroleum Coke	168	1,871	3,267	59	949	6,314
Refinery	168	1,871	3,267	59	949	6,314
Asphalt and Road Oil	4,819	11,606	3,972	1,424	2,668	24,489
Refinery	2,096	6,129	3,035	1,197	1,942	14,399
Bulk Terminal	2,723	5,477	937	227	726	10,090
Miscellaneous Products	78	158	850	21	338	1,445
Refinery	52	80	388	1	262	783
Bulk Terminal	26	77	452	14	76	645
Pipeline	0	1	10	6	0	17
Total Stocks, All Oils	162,897	216,105	987,116	27,258	138,418	1,531,794

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2000
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,186	56,139	717,550	12,213	47,151	848,239
Refinery	14,470	14,291	49,022	1,888	19,894	99,565
Tank Farms and Pipelines	685	41,026	84,785	9,468	20,943	156,907
Leases	31	822	13,397	857	673	15,780
Strategic Petroleum Reserve ^a	0	0	570,346	0	0	570,346
Alaskan In Transit	0	0	0	0	5,641	5,641
Total Stocks, All Oils (excluding Crude Oil)	147,073	158,574	265,151	14,646	93,227	678,671
Refinery	49,734	56,269	135,319	9,008	62,878	313,208
Bulk Terminal	68,245	66,029	72,724	2,054	21,857	230,909
Pipeline	29,049	34,263	54,255	3,306	8,291	129,164
Natural Gas Processing Plant	45	2,013	2,853	278	201	5,390
Pentanes Plus	4	2,034	3,792	292	219	6,341
Refinery	0	212	290	15	0	517
Bulk Terminal	0	1,279	2,092	0	206	3,577
Pipeline	0	351	1,042	146	0	1,539
Natural Gas Processing Plant	4	192	368	131	13	708
Liquefied Petroleum Gases	7,531	39,543	69,062	1,749	6,727	124,612
Refinery	2,356	5,015	10,205	499	1,648	19,723
Bulk Terminal	3,183	25,987	39,970	112	4,891	74,143
Pipeline	1,951	6,720	16,402	991	0	26,064
Natural Gas Processing Plant	41	1,821	2,485	147	188	4,682
Ethane/Ethylene	0	4,086	14,711	455	1	19,253
Refinery	0	0	261	0	0	261
Bulk Terminal	0	2,067	11,347	0	1	13,415
Pipeline	0	1,792	2,846	449	0	5,087
Natural Gas Processing Plant	0	227	257	6	0	490
Propane/Propylene	5,089	22,672	29,341	637	2,578	60,317
Refinery	611	1,627	2,763	167	113	5,281
Bulk Terminal	2,589	17,001	16,760	112	2,315	38,777
Pipeline	1,865	2,867	8,862	295	0	13,889
Natural Gas Processing Plant	24	1,177	956	63	150	2,370
Normal Butane/Butylene	2,203	10,738	20,295	454	3,718	37,408
Refinery	1,510	3,042	5,787	246	1,168	11,753
Bulk Terminal	594	5,858	9,890	0	2,523	18,865
Pipeline	86	1,517	3,767	159	0	5,529
Natural Gas Processing Plant	13	321	851	49	27	1,261
Isobutane/Isobutylene	239	2,047	4,715	203	430	7,634
Refinery	235	346	1,394	86	367	2,428
Bulk Terminal	0	1,061	1,973	0	52	3,086
Pipeline	0	544	927	88	0	1,559
Natural Gas Processing Plant	4	96	421	29	11	561
Other Hydrocarbons/Hydrogen/Oxygenates	2,104	2,812	5,621	178	2,534	13,249
Refinery	1,562	442	2,415	79	2,078	6,576
Bulk Terminal	542	2,315	3,003	98	384	6,342
Pipeline	0	55	203	1	72	331
Other Hydrocarbons/Hydrogen	0	23	1	0	5	29
Refinery	0	23	1	0	5	29
Fuel Ethanol	312	2,676	1,029	97	428	4,542
Refinery	W	361	W	W	W	632
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	771
Refinery	W	W	W	W	W	771

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,475	W	3,745	W	2,092	7,484
Refinery	1,196	W	1,879	W	1,944	5,056
Bulk Terminal ^b	W	W	1,663	W	111	2,133
Pipeline	W	W	203	W	37	295
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,450	11,442	42,285	2,006	21,294	86,477
Refinery						
Naphthas and Lighter	2,063	3,544	10,231	567	3,284	19,689
Kerosene and Light Gas Oils	2,290	1,801	6,892	292	4,483	15,758
Heavy Gas Oils	3,143	3,629	16,572	721	9,586	33,651
Residuum	1,954	2,468	8,590	426	3,941	17,379
Motor Gasoline Blending Components	6,127	11,108	15,110	1,344	8,999	42,688
Refinery	5,866	8,669	13,218	1,344	7,662	36,759
Bulk Terminal	147	812	1,362	0	375	2,696
Pipeline	114	1,627	530	0	962	3,233
Aviation Gasoline Blending Components	59	20	27	0	1	107
Refinery	59	20	27	0	1	107
Finished Motor Gasoline	46,552	36,948	46,099	4,055	20,581	154,235
Refinery	8,441	8,149	17,562	1,895	10,017	46,064
Bulk Terminal	24,158	16,696	9,315	920	7,125	58,214
Pipeline	13,953	12,103	19,222	1,240	3,439	49,957
Reformulated	18,980	1,499	9,835	0	12,136	42,450
Refinery	5,285	152	3,721	0	5,553	14,711
Bulk Terminal	8,935	1,128	2,409	0	4,470	16,942
Pipeline	4,760	219	3,705	0	2,113	10,797
Oxygenated	84	277	197	43	14	615
Refinery	7	119	0	43	1	170
Bulk Terminal	77	65	0	0	0	142
Pipeline	0	93	197	0	13	303
Other	27,488	35,172	36,067	4,012	8,431	111,170
Refinery	3,149	7,878	13,841	1,852	4,463	31,183
Bulk Terminal	15,146	15,503	6,906	920	2,655	41,130
Pipeline	9,193	11,791	15,320	1,240	1,313	38,857
Finished Aviation Gasoline	138	349	386	40	349	1,262
Refinery	49	141	378	29	218	815
Bulk Terminal	89	183	8	11	131	422
Pipeline	0	25	0	0	0	25
Naphtha-Type Jet Fuel	0	0	6	0	15	21
Refinery	0	0	1	0	7	8
Bulk Terminal	0	0	5	0	8	13
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,060	7,893	14,402	702	8,225	42,282
Refinery	1,936	2,975	7,108	301	4,711	17,031
Bulk Terminal	3,905	1,443	1,512	266	2,248	9,374
Pipeline	5,219	3,475	5,782	135	1,266	15,877

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,813	1,073	741	81	109	3,817
Refinery	149	362	633	53	82	1,279
Bulk Terminal	1,477	668	66	0	14	2,225
Pipeline	187	43	42	28	13	313
Distillate Fuel Oil^e	39,699	29,047	32,857	2,381	11,097	115,081
Refinery	10,360	8,816	16,720	1,150	5,623	42,669
Bulk Terminal	21,714	10,369	5,116	472	3,088	40,759
Pipeline	7,625	9,862	11,021	759	2,386	31,653
0.05 Percent Sulfur and Under	14,721	20,810	21,747	2,042	8,707	68,027
Refinery	2,285	5,658	10,499	864	4,100	23,406
Bulk Terminal	9,085	7,633	3,410	456	2,264	22,848
Pipeline	3,351	7,519	7,838	722	2,343	21,773
Greater than 0.05 Percent Sulfur	24,978	8,237	11,110	339	2,390	47,054
Refinery	8,075	3,158	6,221	286	1,523	19,263
Bulk Terminal	12,629	2,736	1,706	16	824	17,911
Pipeline	4,274	2,343	3,183	37	43	9,880
Residual Fuel Oil^d	14,706	1,909	14,317	377	6,391	37,700
Refinery	5,459	1,442	6,361	377	4,123	17,762
Bulk Terminal	9,247	467	7,956	0	2,115	19,785
Pipeline	0	0	0	0	153	153
Less than 0.31% Sulfur	3,010	126	1,117	14	697	4,964
Refinery	963	0	154	14	696	1,827
Bulk Terminal	2,047	126	963	0	1	3,137
0.31 to 1.00% Sulfur	5,851	313	3,267	136	1,596	11,163
Refinery	3,248	214	632	136	1,299	5,529
Bulk Terminal	2,603	99	2,635	0	297	5,634
Greater than 1.00% Sulfur	5,845	1,470	9,933	227	3,945	21,420
Refinery	1,248	1,228	5,575	227	2,128	10,406
Bulk Terminal	4,597	242	4,358	0	1,817	11,014
Naphtha for Petrochemical Feedstock Use	460	253	2,111	0	49	2,873
Refinery	460	253	2,111	0	49	2,873
Other Oils for Petrochemical Feedstock Use	0	52	1,639	0	153	1,844
Refinery	0	52	1,639	0	153	1,844
Special Naphthas	74	323	1,721	4	46	2,168
Refinery	55	322	1,402	4	46	1,829
Bulk Terminal	19	1	319	0	0	339
Lubricants	2,237	1,453	6,639	0	1,442	11,771
Refinery	819	82	5,743	0	855	7,499
Bulk Terminal	1,418	1,371	896	0	587	4,272
Waxes	292	91	463	6	240	1,092
Refinery	292	91	463	6	240	1,092
Petroleum Coke	279	1,709	3,261	54	1,897	7,200
Refinery	279	1,709	3,261	54	1,897	7,200
Asphalt and Road Oil	4,414	10,331	3,759	1,353	2,560	22,417
Refinery	2,094	5,987	3,126	1,195	1,940	14,342
Bulk Terminal	2,320	4,344	633	158	620	8,075
Miscellaneous Products	74	184	853	24	299	1,434
Refinery	48	88	371	1	234	742
Bulk Terminal	26	94	471	17	65	673
Pipeline	0	2	11	6	0	19
Total Stocks, All Oils	162,259	214,713	982,701	26,859	140,378	1,526,910

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,566	56,221	711,333	12,209	49,047	842,376
Refinery	12,574	13,412	47,981	1,716	19,619	95,302
Tank Farms and Pipelines	963	41,987	85,469	9,623	23,320	161,362
Leases	29	822	13,386	870	871	15,978
Strategic Petroleum Reserve ^a	0	0	564,497	0	0	564,497
Alaskan In Transit	0	0	0	0	5,237	5,237
Total Stocks, All Oils (excluding Crude Oil)	145,137	156,673	255,594	15,399	91,476	664,279
Refinery	48,852	54,202	133,737	9,472	60,953	307,216
Bulk Terminal	69,441	66,591	66,324	2,120	22,780	227,256
Pipeline	26,792	33,924	53,232	3,521	7,546	125,015
Natural Gas Processing Plant	52	1,956	2,301	286	197	4,792
Pentanes Plus	14	1,972	3,341	306	239	5,872
Refinery	0	302	263	34	0	599
Bulk Terminal	0	1,137	1,735	0	228	3,100
Pipeline	0	436	963	144	0	1,543
Natural Gas Processing Plant	14	97	380	128	11	630
Liquefied Petroleum Gases	7,154	39,411	62,472	1,798	6,809	117,644
Refinery	2,309	4,751	9,334	522	1,949	18,865
Bulk Terminal	3,243	26,147	34,375	126	4,674	68,565
Pipeline	1,564	6,654	16,842	992	0	26,052
Natural Gas Processing Plant	38	1,859	1,921	158	186	4,162
Ethane/Ethylene	0	3,757	12,531	454	0	16,742
Refinery	0	0	320	0	0	320
Bulk Terminal	0	1,873	9,155	0	0	11,028
Pipeline	0	1,537	2,941	452	0	4,930
Natural Gas Processing Plant	0	347	115	2	0	464
Propane/Propylene	5,001	24,151	30,598	661	2,379	62,790
Refinery	668	1,603	2,749	148	149	5,317
Bulk Terminal	2,858	18,207	17,545	124	2,084	40,818
Pipeline	1,445	3,144	9,441	297	0	14,327
Natural Gas Processing Plant	30	1,197	863	92	146	2,328
Normal Butane/Butylene	1,952	9,584	15,315	486	3,962	31,299
Refinery	1,443	2,792	4,971	281	1,413	10,900
Bulk Terminal	385	5,020	6,232	2	2,521	14,160
Pipeline	119	1,555	3,438	155	0	5,267
Natural Gas Processing Plant	5	217	674	48	28	972
Isobutane/Isobutylene	201	1,919	4,028	197	468	6,813
Refinery	198	356	1,294	93	387	2,328
Bulk Terminal	0	1,047	1,443	0	69	2,559
Pipeline	0	418	1,022	88	0	1,528
Natural Gas Processing Plant	3	98	269	16	12	398
Other Hydrocarbons/Hydrogen/Oxygenates	2,654	2,482	6,232	166	2,928	14,462
Refinery	1,921	549	2,572	57	2,044	7,143
Bulk Terminal	733	1,912	3,366	95	323	6,429
Pipeline	0	21	294	14	561	890
Other Hydrocarbons/Hydrogen	0	20	1	0	5	26
Refinery	0	20	1	0	5	26
Fuel Ethanol	233	2,395	979	97	496	4,200
Refinery	W	483	W	W	W	803
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	1,134
Refinery	W	W	W	W	W	1,134

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,981	W	4,212	W	2,423	8,727
Refinery	1,433	W	1,830	W	1,831	5,116
Bulk Terminal ^b	W	W	2,088	W	52	2,756
Pipeline	W	W	294	W	540	855
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	12,479	12,152	42,779	2,362	19,774	89,546
Refinery						
Naphthas and Lighter	2,894	3,343	10,775	600	3,084	20,696
Kerosene and Light Gas Oils	2,986	1,586	6,841	365	3,807	15,585
Heavy Gas Oils	3,692	4,531	17,609	790	9,738	36,360
Residuum	2,907	2,692	7,554	607	3,145	16,905
Motor Gasoline Blending Components	5,550	10,213	14,659	1,331	8,772	40,525
Refinery	5,230	7,646	12,900	1,331	7,712	34,819
Bulk Terminal	216	733	1,251	0	287	2,487
Pipeline	104	1,834	508	0	773	3,219
Aviation Gasoline Blending Components	62	20	28	0	1	111
Refinery	62	20	28	0	1	111
Finished Motor Gasoline	42,521	36,744	44,450	4,307	19,357	147,379
Refinery	8,232	7,325	17,601	1,840	9,897	44,895
Bulk Terminal	21,625	17,706	9,046	1,106	7,449	56,932
Pipeline	12,664	11,713	17,803	1,361	2,011	45,552
Reformulated	14,749	1,468	11,152	0	11,329	38,698
Refinery	5,212	161	4,547	0	5,230	15,150
Bulk Terminal	6,956	1,150	2,680	0	4,799	15,585
Pipeline	2,581	157	3,925	0	1,300	7,963
Oxygenated	59	275	102	49	3	488
Refinery	13	105	2	49	2	171
Bulk Terminal	46	87	1	0	1	135
Pipeline	0	83	99	0	0	182
Other	27,713	35,001	33,196	4,258	8,025	108,193
Refinery	3,007	7,059	13,052	1,791	4,665	29,574
Bulk Terminal	14,623	16,469	6,365	1,106	2,649	41,212
Pipeline	10,083	11,473	13,779	1,361	711	37,407
Finished Aviation Gasoline	113	436	464	40	291	1,344
Refinery	44	133	453	27	171	828
Bulk Terminal	69	259	4	7	120	459
Pipeline	0	44	7	6	0	57
Naphtha-Type Jet Fuel	0	0	9	0	29	38
Refinery	0	0	1	0	21	22
Bulk Terminal	0	0	8	0	8	16
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,540	8,416	14,802	640	9,228	42,626
Refinery	1,917	3,089	7,023	320	4,844	17,193
Bulk Terminal	3,408	1,619	1,541	180	2,469	9,217
Pipeline	4,215	3,708	6,238	140	1,915	16,216

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,464	1,217	880	86	122	4,769
Refinery	235	366	565	41	98	1,305
Bulk Terminal	2,096	808	293	0	12	3,209
Pipeline	133	43	22	45	12	255
Distillate Fuel Oil^e	41,413	29,341	32,439	2,564	11,362	117,119
Refinery	8,393	9,043	16,150	1,219	5,181	39,986
Bulk Terminal	24,908	10,833	5,744	533	3,923	45,941
Pipeline	8,112	9,465	10,545	812	2,258	31,192
0.05 Percent Sulfur and Under	15,794	20,295	21,032	2,133	8,748	68,002
Refinery	2,302	5,396	9,599	910	3,771	21,978
Bulk Terminal	9,467	7,629	3,701	457	2,770	24,024
Pipeline	4,025	7,270	7,732	766	2,207	22,000
Greater than 0.05 Percent Sulfur	25,619	9,046	11,407	431	2,614	49,117
Refinery	6,091	3,647	6,551	309	1,410	18,008
Bulk Terminal	15,441	3,204	2,043	76	1,153	21,917
Pipeline	4,087	2,195	2,813	46	51	9,192
Residual Fuel Oil^d	14,052	1,877	12,561	389	6,123	35,002
Refinery	4,389	1,396	5,594	389	4,084	15,852
Bulk Terminal	9,663	481	6,967	0	2,023	19,134
Pipeline	0	0	0	0	16	16
Less than 0.31% Sulfur	3,868	125	927	26	756	5,702
Refinery	1,290	0	150	26	706	2,172
Bulk Terminal	2,578	125	777	0	50	3,530
0.31 to 1.00% Sulfur	5,338	285	2,487	142	1,812	10,064
Refinery	2,390	155	593	142	1,517	4,797
Bulk Terminal	2,948	130	1,894	0	295	5,267
Greater than 1.00% Sulfur	4,846	1,467	9,147	221	3,539	19,220
Refinery	709	1,241	4,851	221	1,861	8,883
Bulk Terminal	4,137	226	4,296	0	1,678	10,337
Naphtha for Petrochemical Feedstock Use	478	269	1,674	0	68	2,489
Refinery	478	269	1,674	0	68	2,489
Other Oils for Petrochemical Feedstock Use	0	76	1,623	0	95	1,794
Refinery	0	76	1,623	0	95	1,794
Special Naphthas	81	369	1,685	6	29	2,170
Refinery	57	363	1,507	6	29	1,962
Bulk Terminal	24	6	178	0	0	208
Lubricants	2,026	1,305	6,698	0	1,515	11,544
Refinery	752	67	5,589	0	956	7,364
Bulk Terminal	1,274	1,238	1,109	0	559	4,180
Waxes	278	104	495	13	242	1,132
Refinery	278	104	495	13	242	1,132
Petroleum Coke	211	1,422	4,265	43	1,803	7,744
Refinery	211	1,422	4,265	43	1,803	7,744
Asphalt and Road Oil	3,979	8,638	3,595	1,324	2,354	19,890
Refinery	1,823	5,034	2,927	1,267	1,731	12,782
Bulk Terminal	2,156	3,604	668	57	623	7,108
Miscellaneous Products	68	209	443	24	335	1,079
Refinery	42	95	394	1	253	785
Bulk Terminal	26	108	39	16	82	271
Pipeline	0	6	10	7	0	23
Total Stocks, All Oils	158,703	212,894	966,927	27,608	140,523	1,506,655

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,014	55,917	693,097	12,473	57,446	833,947
Refinery	14,118	13,839	47,677	1,841	23,101	100,576
Tank Farms and Pipelines	867	41,261	84,552	9,747	26,314	162,741
Leases	29	817	13,362	885	823	15,916
Strategic Petroleum Reserve ^a	0	0	547,506	0	0	547,506
Alaskan In Transit	0	0	0	0	7,208	7,208
Total Stocks, All Oils (excluding Crude Oil)	149,847	156,428	255,375	16,623	93,194	671,467
Refinery	47,843	54,534	134,008	10,335	60,982	307,702
Bulk Terminal	73,102	64,499	68,400	2,458	23,556	232,015
Pipeline	28,850	35,499	51,063	3,601	8,473	127,486
Natural Gas Processing Plant	52	1,896	1,904	229	183	4,264
Pentanes Plus	22	1,361	3,079	282	207	4,951
Refinery	0	240	202	28	0	470
Bulk Terminal	0	692	1,624	0	194	2,510
Pipeline	0	344	935	143	0	1,422
Natural Gas Processing Plant	22	85	318	111	13	549
Liquefied Petroleum Gases	6,796	37,514	56,859	1,550	5,961	108,680
Refinery	1,810	4,554	7,119	334	1,875	15,692
Bulk Terminal	3,209	24,192	33,579	98	3,916	64,994
Pipeline	1,747	6,957	14,575	1,000	0	24,279
Natural Gas Processing Plant	30	1,811	1,586	118	170	3,715
Ethane/Ethylene	0	3,076	12,623	457	1	16,157
Refinery	0	0	285	0	0	285
Bulk Terminal	0	1,358	8,891	0	1	10,250
Pipeline	0	1,502	3,327	454	0	5,283
Natural Gas Processing Plant	0	216	120	3	0	339
Propane/Propylene	5,289	24,480	27,678	536	1,902	59,885
Refinery	670	1,644	2,234	83	82	4,713
Bulk Terminal	2,978	17,511	16,680	96	1,705	38,970
Pipeline	1,619	3,906	8,027	301	0	13,853
Natural Gas Processing Plant	22	1,419	737	56	115	2,349
Normal Butane/Butylene	1,385	8,184	13,015	381	3,557	26,522
Refinery	1,020	2,475	3,518	175	1,384	8,572
Bulk Terminal	231	4,315	6,618	2	2,151	13,317
Pipeline	128	1,280	2,294	157	0	3,859
Natural Gas Processing Plant	6	114	585	47	22	774
Isobutane/Isobutylene	122	1,774	3,543	176	501	6,116
Refinery	120	435	1,082	76	409	2,122
Bulk Terminal	0	1,008	1,390	0	59	2,457
Pipeline	0	269	927	88	0	1,284
Natural Gas Processing Plant	2	62	144	12	33	253
Other Hydrocarbons/Hydrogen/Oxygenates	2,136	2,136	6,606	167	3,335	14,380
Refinery	1,869	653	2,342	60	1,990	6,914
Bulk Terminal	267	1,443	3,992	101	394	6,197
Pipeline	0	40	272	6	951	1,269
Other Hydrocarbons/Hydrogen	0	17	1	0	6	24
Refinery	0	17	1	0	6	24
Fuel Ethanol	147	2,048	984	91	490	3,760
Refinery	W	605	W	W	W	865
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	697
Refinery	W	W	W	W	W	697

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,662	W	4,898	W	2,835	9,525
Refinery	1,502	W	1,902	W	1,840	5,259
Bulk Terminal ^b	W	W	2,724	W	76	3,035
Pipeline	W	W	272	W	919	1,231
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,143	12,920	43,285	2,140	19,154	87,642
Refinery						
Naphthas and Lighter	2,037	3,575	10,223	478	3,016	19,329
Kerosene and Light Gas Oils	2,442	1,600	7,979	269	4,382	16,672
Heavy Gas Oils	3,191	4,788	17,163	907	8,733	34,782
Residuum	2,473	2,957	7,920	486	3,023	16,859
Motor Gasoline Blending Components	6,137	11,203	13,811	1,544	8,904	41,599
Refinery	5,599	8,406	12,008	1,544	7,427	34,984
Bulk Terminal	333	694	1,222	0	357	2,606
Pipeline	205	2,103	581	0	1,120	4,009
Aviation Gasoline Blending Components	127	28	33	0	1	189
Refinery	127	28	33	0	1	189
Finished Motor Gasoline	47,853	36,188	47,349	4,510	20,814	156,714
Refinery	8,629	6,800	19,252	2,175	9,762	46,618
Bulk Terminal	25,180	16,959	9,307	1,103	8,164	60,713
Pipeline	14,044	12,429	18,790	1,232	2,888	49,383
Reformulated	17,897	1,347	10,104	0	12,283	41,631
Refinery	5,676	122	3,846	0	5,482	15,126
Bulk Terminal	9,031	991	2,387	0	4,831	17,240
Pipeline	3,190	234	3,871	0	1,970	9,265
Oxygenated	90	292	43	43	2	470
Refinery	5	124	1	43	2	175
Bulk Terminal	85	75	1	0	0	161
Pipeline	0	93	41	0	0	134
Other	29,866	34,549	37,202	4,467	8,529	114,613
Refinery	2,948	6,554	15,405	2,132	4,278	31,317
Bulk Terminal	16,064	15,893	6,919	1,103	3,333	43,312
Pipeline	10,854	12,102	14,878	1,232	918	39,984
Finished Aviation Gasoline	137	418	427	33	355	1,370
Refinery	46	136	396	23	218	819
Bulk Terminal	91	241	3	10	137	482
Pipeline	0	41	28	0	0	69
Naphtha-Type Jet Fuel	0	0	12	0	26	38
Refinery	0	0	1	0	19	20
Bulk Terminal	0	0	11	0	7	18
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,494	8,160	13,184	707	9,741	42,286
Refinery	1,919	2,923	6,680	283	5,299	17,104
Bulk Terminal	3,371	1,620	1,279	195	2,433	8,898
Pipeline	5,204	3,617	5,225	229	2,009	16,284

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,562	1,583	912	73	116	5,246
Refinery	165	688	393	38	80	1,364
Bulk Terminal	2,290	861	442	0	24	3,617
Pipeline	107	34	77	35	12	265
Distillate Fuel Oil^e	41,948	30,020	34,057	3,320	10,697	120,042
Refinery	8,662	8,221	17,253	1,535	5,287	40,958
Bulk Terminal	25,743	11,922	6,236	836	3,988	48,725
Pipeline	7,543	9,877	10,568	949	1,422	30,359
0.05 Percent Sulfur and Under	16,543	21,770	21,303	2,902	8,167	70,685
Refinery	2,070	4,997	9,684	1,227	3,988	21,966
Bulk Terminal	10,684	8,852	3,950	737	2,815	27,038
Pipeline	3,789	7,921	7,669	938	1,364	21,681
Greater than 0.05 Percent Sulfur	25,405	8,250	12,754	418	2,530	49,357
Refinery	6,592	3,224	7,569	308	1,299	18,992
Bulk Terminal	15,059	3,070	2,286	99	1,173	21,687
Pipeline	3,754	1,956	2,899	11	58	8,678
Residual Fuel Oil^d	14,209	2,034	15,207	355	7,196	39,001
Refinery	4,859	1,453	6,491	355	4,488	17,646
Bulk Terminal	9,350	581	8,716	0	2,637	21,284
Pipeline	0	0	0	0	71	71
Less than 0.31% Sulfur	3,169	149	1,346	9	681	5,354
Refinery	1,429	0	131	9	634	2,203
Bulk Terminal	1,740	149	1,215	0	47	3,151
0.31 to 1.00% Sulfur	6,211	366	3,193	146	2,198	12,114
Refinery	2,563	175	699	146	1,949	5,532
Bulk Terminal	3,648	191	2,494	0	249	6,582
Greater than 1.00% Sulfur	4,829	1,519	10,668	200	4,246	21,462
Refinery	867	1,278	5,661	200	1,905	9,911
Bulk Terminal	3,962	241	5,007	0	2,341	11,551
Naphtha for Petrochemical Feedstock Use	440	287	1,710	0	85	2,522
Refinery	440	287	1,710	0	85	2,522
Other Oils for Petrochemical Feedstock Use	0	67	1,685	0	183	1,935
Refinery	0	67	1,685	0	183	1,935
Special Naphthas	102	425	1,472	6	22	2,027
Refinery	81	416	1,308	6	22	1,833
Bulk Terminal	21	9	164	0	0	194
Lubricants	2,065	1,398	6,393	0	1,389	11,245
Refinery	781	79	5,328	0	892	7,080
Bulk Terminal	1,284	1,319	1,065	0	497	4,165
Waxes	306	102	503	7	183	1,101
Refinery	306	102	503	7	183	1,101
Petroleum Coke	151	1,493	4,196	67	2,064	7,971
Refinery	151	1,493	4,196	67	2,064	7,971
Asphalt and Road Oil	4,151	8,828	4,131	1,841	2,441	21,392
Refinery	2,223	4,975	3,404	1,740	1,721	14,063
Bulk Terminal	1,928	3,853	727	101	720	7,329
Miscellaneous Products	68	263	464	21	320	1,136
Refinery	33	93	419	0	232	777
Bulk Terminal	35	113	33	14	88	283
Pipeline	0	57	12	7	0	76
Total Stocks, All Oils	164,861	212,345	948,472	29,096	150,640	1,505,414

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2000**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	12,843	55,359	685,179	13,363	59,441	826,185
Refinery	11,966	13,830	46,471	1,918	23,517	97,702
Tank Farms and Pipelines	844	40,703	84,531	10,568	28,358	165,004
Leases	33	826	13,499	877	660	15,895
Strategic Petroleum Reserve ^a	0	0	540,678	0	0	540,678
Alaskan In Transit	0	0	0	0	6,906	6,906
Total Stocks, All Oils (excluding Crude Oil)	147,688	146,924	234,748	17,550	94,452	641,362
Refinery	49,455	55,370	129,461	11,366	64,189	309,841
Bulk Terminal	68,715	54,287	57,240	2,376	21,814	204,432
Pipeline	29,472	35,478	45,838	3,554	8,310	122,652
Natural Gas Processing Plant	46	1,789	2,209	254	139	4,437
Pentanes Plus	7	1,302	3,498	281	90	5,178
Refinery	0	186	143	24	0	353
Bulk Terminal	0	771	1,804	0	78	2,653
Pipeline	0	234	1,014	142	0	1,390
Natural Gas Processing Plant	7	111	537	115	12	782
Liquefied Petroleum Gases	5,156	28,143	43,581	1,493	4,171	82,544
Refinery	1,557	3,564	4,850	288	1,650	11,909
Bulk Terminal	2,432	16,049	25,184	72	2,394	46,131
Pipeline	1,128	6,852	11,875	994	0	20,849
Natural Gas Processing Plant	39	1,678	1,672	139	127	3,655
Ethane/Ethylene	0	3,646	12,282	455	0	16,383
Refinery	0	0	147	0	0	147
Bulk Terminal	0	1,687	8,845	0	0	10,532
Pipeline	0	1,671	3,190	452	0	5,313
Natural Gas Processing Plant	0	288	100	3	0	391
Propane/Propylene	4,003	16,458	18,775	498	1,458	41,192
Refinery	539	1,163	1,530	57	170	3,459
Bulk Terminal	2,339	10,416	10,573	72	1,214	24,614
Pipeline	1,095	3,721	6,041	299	0	11,156
Natural Gas Processing Plant	30	1,158	631	70	74	1,963
Normal Butane/Butylene	996	6,260	9,322	355	2,185	19,118
Refinery	863	1,986	2,314	156	1,025	6,344
Bulk Terminal	93	3,094	4,411	0	1,139	8,737
Pipeline	33	1,034	1,911	155	0	3,133
Natural Gas Processing Plant	7	146	686	44	21	904
Isobutane/Isobutylene	157	1,779	3,202	185	528	5,851
Refinery	155	415	859	75	455	1,959
Bulk Terminal	0	852	1,355	0	41	2,248
Pipeline	0	426	733	88	0	1,247
Natural Gas Processing Plant	2	86	255	22	32	397
Other Hydrocarbons/Hydrogen/Oxygenates	2,089	1,774	5,386	156	2,417	11,822
Refinery	1,621	747	1,984	51	1,783	6,186
Bulk Terminal	468	1,001	3,322	94	329	5,214
Pipeline	0	26	80	11	305	422
Other Hydrocarbons/Hydrogen	0	35	1	0	5	41
Refinery	0	35	1	0	5	41
Fuel Ethanol	334	1,644	796	79	547	3,400
Refinery	W	643	W	W	W	976
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	559
Refinery	W	W	W	W	W	559

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,331	W	3,930	W	1,848	7,256
Refinery	1,138	W	1,614	W	1,545	4,343
Bulk Terminal ^b	W	W	2,236	W	17	2,521
Pipeline	W	W	80	W	286	392
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,518	12,898	43,041	2,222	20,406	87,085
Refinery						
Naphthas and Lighter	1,613	3,369	9,950	571	3,523	19,026
Kerosene and Light Gas Oils	1,574	1,795	7,500	286	3,894	15,049
Heavy Gas Oils	3,373	4,806	17,735	948	10,120	36,982
Residuum	1,958	2,928	7,856	417	2,869	16,028
Motor Gasoline Blending Components	6,841	10,525	14,117	1,759	9,606	42,848
Refinery	6,447	8,145	12,409	1,759	8,362	37,122
Bulk Terminal	284	955	1,509	0	393	3,141
Pipeline	110	1,425	199	0	851	2,585
Aviation Gasoline Blending Components	229	38	24	0	1	292
Refinery	229	38	24	0	1	292
Finished Motor Gasoline	49,827	35,210	42,375	4,417	21,175	153,004
Refinery	11,292	7,506	16,901	2,207	10,468	48,374
Bulk Terminal	23,972	15,132	8,250	1,018	8,188	56,560
Pipeline	14,563	12,572	17,224	1,192	2,519	48,070
Reformulated	20,088	972	8,564	0	12,261	41,885
Refinery	7,127	140	3,005	0	5,351	15,623
Bulk Terminal	8,504	783	1,994	0	5,085	16,366
Pipeline	4,457	49	3,565	0	1,825	9,896
Oxygenated	70	263	59	73	1	466
Refinery	4	128	0	73	1	206
Bulk Terminal	66	82	0	0	0	148
Pipeline	0	53	59	0	0	112
Other	29,669	33,975	33,752	4,344	8,913	110,653
Refinery	4,161	7,238	13,896	2,134	5,116	32,545
Bulk Terminal	15,402	14,267	6,256	1,018	3,103	40,046
Pipeline	10,106	12,470	13,600	1,192	694	38,062
Finished Aviation Gasoline	92	432	312	38	411	1,285
Refinery	33	121	274	27	235	690
Bulk Terminal	59	311	38	11	176	595
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	0	71	0	38	109
Refinery	0	0	1	0	32	33
Bulk Terminal	0	0	70	0	6	76
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,402	8,115	14,465	853	10,574	44,409
Refinery	1,413	2,762	7,724	406	5,484	17,789
Bulk Terminal	3,231	1,751	1,484	286	2,737	9,489
Pipeline	5,758	3,602	5,257	161	2,353	17,131

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2000 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,277	981	646	91	112	4,107
Refinery	201	315	402	44	83	1,045
Bulk Terminal	1,911	606	155	0	16	2,688
Pipeline	165	60	89	47	13	374
Distillate Fuel Oil^e	41,093	29,607	31,285	3,316	12,726	118,027
Refinery	9,001	7,912	16,096	1,572	6,479	41,060
Bulk Terminal	24,344	11,005	5,099	745	3,985	45,178
Pipeline	7,748	10,690	10,090	999	2,262	31,789
0.05 Percent Sulfur and Under	16,504	21,989	19,860	2,835	10,355	71,543
Refinery	2,322	5,050	9,272	1,217	5,157	23,018
Bulk Terminal	10,820	8,501	3,366	648	3,001	26,336
Pipeline	3,362	8,438	7,222	970	2,197	22,189
Greater than 0.05 Percent Sulfur	24,589	7,618	11,425	481	2,371	46,484
Refinery	6,679	2,862	6,824	355	1,322	18,042
Bulk Terminal	13,524	2,504	1,733	97	984	18,842
Pipeline	4,386	2,252	2,868	29	65	9,600
Residual Fuel Oil^d	13,660	1,903	14,311	371	5,955	36,200
Refinery	5,054	1,514	5,956	371	3,815	16,710
Bulk Terminal	8,606	389	8,355	0	2,133	19,483
Pipeline	0	0	0	0	7	7
Less than 0.31% Sulfur	3,115	151	1,347	11	644	5,268
Refinery	1,588	0	147	11	595	2,341
Bulk Terminal	1,527	151	1,200	0	49	2,927
0.31 to 1.00% Sulfur	6,437	264	3,490	167	1,687	12,045
Refinery	2,764	208	657	167	1,378	5,174
Bulk Terminal	3,673	56	2,833	0	309	6,871
Greater than 1.00% Sulfur	4,108	1,488	9,474	193	3,617	18,880
Refinery	702	1,306	5,152	193	1,842	9,195
Bulk Terminal	3,406	182	4,322	0	1,775	9,685
Naphtha for Petrochemical Feedstock Use	473	334	1,856	0	89	2,752
Refinery	473	334	1,856	0	89	2,752
Other Oils for Petrochemical Feedstock Use	0	55	1,542	0	215	1,812
Refinery	0	55	1,542	0	215	1,812
Special Naphthas	115	447	1,509	6	35	2,112
Refinery	94	438	1,397	6	35	1,970
Bulk Terminal	21	9	112	0	0	142
Lubricants	2,350	1,576	6,744	0	1,427	12,097
Refinery	828	73	5,621	0	926	7,448
Bulk Terminal	1,522	1,503	1,123	0	501	4,649
Waxes	316	92	508	6	125	1,047
Refinery	316	92	508	6	125	1,047
Petroleum Coke	214	2,072	4,328	90	1,780	8,484
Refinery	214	2,072	4,328	90	1,780	8,484
Asphalt and Road Oil	3,947	11,214	4,737	2,429	2,714	25,041
Refinery	2,123	6,499	4,020	2,292	1,924	16,858
Bulk Terminal	1,824	4,715	717	137	790	8,183
Miscellaneous Products	82	206	412	22	385	1,107
Refinery	41	99	384	1	297	822
Bulk Terminal	41	90	18	13	88	250
Pipeline	0	17	10	8	0	35
Total Stocks, All Oils	160,531	202,283	919,927	30,913	153,893	1,467,547

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,847	16,086	45	20,716	1,476	23,558	9,778	13,780	12,405	1,633
Connecticut	808	808	0	0	30	1,049	289	760	108	W
Delaware, D.C., Maryland	2,196	1,676	0	520	28	1,420	540	880	2,241	W
Florida	4,885	0	0	4,885	19	1,446	860	586	1,112	61
Georgia	1,937	0	0	1,937	11	795	533	262	250	W
Maine, New Hampshire, Vermont	1,053	507	0	546	140	1,088	301	787	262	W
Massachusetts	1,397	1,397	0	0	47	881	234	647	464	W
New Jersey	8,947	6,772	0	2,175	67	4,723	843	3,880	3,446	W
New York	3,013	1,185	31	1,797	343	3,325	1,313	2,012	1,892	W
North Carolina	2,611	0	0	2,611	41	1,282	880	402	253	W
Pennsylvania	5,141	1,547	0	3,594	621	4,959	2,470	2,489	1,224	W
Rhode Island	634	634	0	0	W	468	51	417	W	W
South Carolina	983	0	0	983	63	690	494	196	W	W
Virginia	3,021	1,560	0	1,461	54	1,289	850	439	382	W
West Virginia	221	0	14	207	W	143	120	23	W	W
PAD District II	25,823	1,451	381	23,991	1,087	20,526	13,905	6,621	2,001	7,206
Illinois	3,262	760	0	2,502	133	3,756	2,458	1,298	910	352
Indiana	3,312	155	0	3,157	337	2,640	1,640	1,000	136	W
Iowa	1,160	0	0	1,160	W	1,069	841	228	W	W
Kansas, Nebraska	2,159	0	0	2,159	2	1,667	1,377	290	61	3,638
Kentucky	1,424	287	0	1,137	43	982	434	548	W	W
Michigan	2,610	0	0	2,610	114	1,400	1,093	307	52	1,564
Minnesota	1,694	0	278	1,416	W	1,760	1,203	557	76	W
Missouri	888	123	0	765	W	501	378	123	W	W
North Dakota, South Dakota	592	0	1	591	W	833	570	263	W	W
Ohio	3,598	0	0	3,598	333	1,700	1,065	635	222	W
Oklahoma	1,664	0	3	1,661	W	1,139	738	401	108	418
Tennessee	1,986	0	99	1,887	18	1,165	905	260	201	W
Wisconsin	1,474	126	0	1,348	W	1,914	1,203	711	64	W
PAD District III	27,242	6,193	0	21,049	634	20,584	12,393	8,191	14,245	9,503
Alabama	1,362	0	0	1,362	53	764	507	257	191	44
Arkansas	975	0	0	975	W	597	368	229	W	W
Louisiana	5,912	322	0	5,590	230	5,004	2,333	2,671	6,020	1,361
Mississippi	2,062	0	0	2,062	1	1,104	489	615	W	1,568
New Mexico	472	0	0	472	W	298	241	57	8	W
Texas	16,459	5,871	0	10,588	338	12,817	8,455	4,362	7,928	6,428
PAD District IV	4,125	0	274	3,851	64	2,582	2,137	445	432	209
Colorado	1,008	0	273	735	W	460	416	44	W	W
Idaho	504	0	0	504	W	329	248	81	W	W
Montana	1,069	0	0	1,069	W	690	690	0	95	30
Utah	629	0	1	628	W	623	338	285	58	71
Wyoming	915	0	0	915	W	480	445	35	W	50
PAD District V	20,573	11,107	80	9,386	38	10,880	7,951	2,929	6,846	1,091
Alaska	612	0	0	612	W	762	14	748	W	W
Arizona	803	173	3	627	W	494	478	16	W	W
California	12,280	10,934	76	1,270	26	5,776	5,262	514	4,239	668
Hawaii	878	0	0	878	W	450	88	362	W	W
Nevada	166	0	0	166	W	156	148	8	W	W
Oregon	1,721	0	1	1,720	W	819	585	234	302	W
Washington	4,113	0	0	4,113	W	2,423	1,376	1,047	1,228	67
U.S. Total	114,610	34,837	780	78,993	3,299	78,130	46,164	31,966	35,929	19,642

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	33,030	14,804	79	18,147	1,841	26,224	9,576	16,648	10,850	954
Connecticut	844	844	0	0	67	2,117	698	1,419	97	W
Delaware, D.C., Maryland	1,808	1,425	0	383	71	1,478	683	795	1,321	W
Florida	3,995	0	0	3,995	53	1,360	854	506	561	42
Georgia	1,880	0	0	1,880	19	879	504	375	80	W
Maine, New Hampshire, Vermont	883	235	0	648	60	1,166	393	773	411	W
Massachusetts	1,088	1,088	0	0	95	1,733	454	1,279	334	W
New Jersey	8,139	6,430	0	1,709	99	5,776	1,327	4,449	3,817	W
New York	2,997	1,122	74	1,801	267	3,880	1,183	2,697	1,591	W
North Carolina	1,783	0	0	1,783	143	843	376	467	281	W
Pennsylvania	5,316	1,699	0	3,617	674	4,134	1,746	2,388	1,088	W
Rhode Island	651	651	0	0	W	787	192	595	W	W
South Carolina	1,010	0	0	1,010	129	538	306	232	W	W
Virginia	2,481	1,310	0	1,171	138	1,441	784	657	638	W
West Virginia	155	0	5	150	W	92	76	16	W	W
PAD District II	27,903	1,409	378	26,116	1,036	20,068	13,279	6,789	1,957	3,529
Illinois	3,681	748	0	2,933	187	3,405	2,400	1,005	792	341
Indiana	3,867	107	0	3,760	222	2,491	1,357	1,134	150	W
Iowa	1,306	0	0	1,306	W	1,136	927	209	W	W
Kansas, Nebraska	2,755	0	0	2,755	0	1,949	1,548	401	66	1,457
Kentucky	1,277	272	0	1,005	27	789	446	343	W	W
Michigan	2,597	0	0	2,597	173	1,375	1,095	280	70	550
Minnesota	1,680	0	257	1,423	W	1,623	1,181	442	87	W
Missouri	1,123	190	0	933	W	492	353	139	W	W
North Dakota, South Dakota	674	0	1	673	W	858	491	367	W	W
Ohio	4,099	0	0	4,099	241	2,231	1,364	867	243	W
Oklahoma	1,632	0	3	1,629	W	1,118	645	473	84	245
Tennessee	1,779	0	117	1,662	89	799	493	306	187	W
Wisconsin	1,433	92	0	1,341	W	1,802	979	823	64	W
PAD District III	26,902	4,859	0	22,043	605	17,415	11,469	5,946	14,481	7,783
Alabama	1,022	0	0	1,022	49	660	366	294	235	99
Arkansas	989	0	0	989	W	575	375	200	W	W
Louisiana	6,070	324	0	5,746	180	3,929	1,955	1,974	6,143	1,032
Mississippi	2,050	0	0	2,050	101	916	369	547	W	904
New Mexico	437	0	0	437	W	241	172	69	7	W
Texas	16,334	4,535	0	11,799	264	11,094	8,232	2,862	7,663	5,670
PAD District IV	4,111	0	165	3,946	105	2,467	2,035	432	408	161
Colorado	1,114	0	165	949	W	456	400	56	W	W
Idaho	400	0	0	400	W	156	107	49	W	W
Montana	1,076	0	0	1,076	W	671	671	0	94	32
Utah	598	0	0	598	W	660	367	293	54	43
Wyoming	923	0	0	923	W	524	490	34	W	52
PAD District V	16,760	9,068	30	7,662	99	9,965	7,403	2,562	6,533	978
Alaska	497	0	0	497	W	684	47	637	W	W
Arizona	873	177	1	695	W	538	514	24	W	W
California	9,800	8,891	28	881	92	5,511	4,931	580	3,856	702
Hawaii	876	0	0	876	W	385	68	317	W	W
Nevada	135	0	0	135	W	127	116	11	W	W
Oregon	1,419	0	1	1,418	W	680	487	193	324	W
Washington	3,160	0	0	3,160	W	2,040	1,240	800	1,071	40
U.S. Total	108,706	30,140	652	77,914	3,686	76,139	43,762	32,377	34,229	13,405

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	33,101	13,477	85	19,539	1,623	22,177	8,849	13,328	11,511	1,040
Connecticut	663	663	0	0	51	1,165	347	818	79	W
Delaware, D.C., Maryland	1,542	1,234	0	308	164	1,618	588	1,030	1,149	W
Florida	5,158	0	0	5,158	18	1,370	1,060	310	948	60
Georgia	1,849	0	0	1,849	15	811	530	281	120	W
Maine, New Hampshire, Vermont	1,438	446	11	981	81	985	277	708	499	W
Massachusetts	1,342	1,342	0	0	27	1,040	213	827	262	W
New Jersey	7,484	5,430	0	2,054	152	4,560	1,307	3,253	4,937	W
New York	2,699	1,205	60	1,434	290	2,657	841	1,816	947	W
North Carolina	1,822	0	0	1,822	131	1,224	589	635	530	W
Pennsylvania	5,473	1,675	0	3,798	494	4,026	1,790	2,236	901	W
Rhode Island	429	429	0	0	W	374	74	300	W	W
South Carolina	976	0	0	976	87	593	353	240	W	W
Virginia	2,082	1,053	0	1,029	89	1,646	793	853	709	W
West Virginia	144	0	14	130	W	108	87	21	W	W
PAD District II	24,600	848	341	23,411	854	18,101	11,859	6,242	2,107	4,215
Illinois	2,946	426	0	2,520	83	2,585	1,787	798	810	340
Indiana	3,182	66	0	3,116	229	2,238	1,175	1,063	207	W
Iowa	1,369	0	0	1,369	W	830	671	159	W	W
Kansas, Nebraska	2,372	0	0	2,372	2	1,560	1,296	264	53	2,054
Kentucky	1,207	136	0	1,071	27	997	462	535	W	W
Michigan	2,346	0	0	2,346	101	1,346	1,095	251	39	520
Minnesota	1,840	0	245	1,595	W	1,568	1,264	304	109	W
Missouri	697	31	0	666	W	460	353	107	W	W
North Dakota, South Dakota	660	0	8	652	W	823	422	401	W	W
Ohio	3,711	0	0	3,711	233	2,377	1,395	982	133	W
Oklahoma	1,542	0	19	1,523	W	1,071	612	459	123	239
Tennessee	1,385	0	69	1,316	68	839	568	271	355	W
Wisconsin	1,343	189	0	1,154	W	1,407	759	648	62	W
PAD District III	29,054	6,285	0	22,769	730	16,930	10,359	6,571	16,453	8,067
Alabama	869	0	0	869	82	642	416	226	164	26
Arkansas	885	0	0	885	W	546	305	241	W	W
Louisiana	6,193	595	0	5,598	220	4,520	2,096	2,424	6,977	1,476
Mississippi	1,936	0	0	1,936	104	997	414	583	W	982
New Mexico	414	0	0	414	W	315	235	80	9	W
Texas	18,757	5,690	0	13,067	310	9,910	6,893	3,017	9,150	5,526
PAD District IV	4,011	0	0	4,011	83	2,010	1,698	312	314	154
Colorado	972	0	0	972	W	348	294	54	W	W
Idaho	334	0	0	334	W	150	99	51	W	W
Montana	1,145	0	0	1,145	W	537	537	0	85	30
Utah	656	0	0	656	W	540	353	187	37	30
Wyoming	904	0	0	904	W	435	415	20	W	40
PAD District V	17,814	10,570	97	7,147	90	8,828	6,392	2,436	5,960	805
Alaska	658	0	0	658	W	548	20	528	W	W
Arizona	720	119	3	598	W	617	605	12	W	W
California	11,690	10,451	94	1,145	82	4,602	4,148	454	2,924	639
Hawaii	744	0	0	744	W	392	94	298	W	W
Nevada	97	0	0	97	W	75	68	7	W	W
Oregon	1,135	0	0	1,135	W	541	366	175	289	W
Washington	2,770	0	0	2,770	W	2,053	1,091	962	1,576	32
U.S. Total	108,580	31,180	523	76,877	3,380	68,046	39,157	28,889	36,345	14,281

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	35,750	16,495	83	19,172	1,357	19,682	9,230	10,452	12,190	1,064
Connecticut	796	796	0	0	34	675	331	344	67	W
Delaware, D.C., Maryland	2,277	1,652	0	625	129	1,312	408	904	1,361	W
Florida	5,407	0	0	5,407	23	1,782	1,135	647	1,030	65
Georgia	1,413	0	0	1,413	23	972	598	374	159	W
Maine, New Hampshire, Vermont	982	281	14	687	51	739	287	452	479	W
Massachusetts	1,242	1,242	0	0	35	503	161	342	201	W
New Jersey	10,287	7,939	0	2,348	153	3,482	1,263	2,219	4,669	W
New York	2,439	1,118	62	1,259	206	2,392	1,061	1,331	1,425	W
North Carolina	1,847	0	0	1,847	92	1,205	748	457	454	W
Pennsylvania	4,936	1,621	0	3,315	436	3,795	1,625	2,170	1,123	W
Rhode Island	426	426	0	0	W	471	216	255	W	W
South Carolina	930	0	0	930	61	598	441	157	W	W
Virginia	2,599	1,420	0	1,179	84	1,626	839	787	543	W
West Virginia	169	0	7	162	W	130	117	13	W	W
PAD District II	24,270	942	233	23,095	675	19,263	12,649	6,614	2,116	5,556
Illinois	2,859	445	0	2,414	87	3,474	2,672	802	821	363
Indiana	2,871	257	0	2,614	193	2,639	1,311	1,328	246	W
Iowa	1,188	0	0	1,188	W	859	675	184	W	W
Kansas, Nebraska	2,677	0	0	2,677	2	1,671	1,298	373	68	2,688
Kentucky	1,156	156	0	1,000	22	1,065	484	581	W	W
Michigan	2,243	0	0	2,243	67	1,084	855	229	33	630
Minnesota	1,391	0	96	1,295	W	1,484	1,097	387	112	W
Missouri	750	46	0	704	W	486	365	121	W	W
North Dakota, South Dakota	556	0	1	555	W	772	417	355	W	W
Ohio	3,740	0	0	3,740	152	2,437	1,362	1,075	171	W
Oklahoma	1,601	0	79	1,522	W	1,077	658	419	95	282
Tennessee	1,671	0	57	1,614	54	1,221	876	345	288	W
Wisconsin	1,567	38	0	1,529	W	994	579	415	86	W
PAD District III	26,649	4,894	0	21,755	405	19,305	12,829	6,476	14,561	8,945
Alabama	909	0	0	909	38	736	524	212	218	25
Arkansas	753	0	0	753	W	605	332	273	W	W
Louisiana	5,727	316	0	5,411	145	4,164	2,254	1,910	6,267	1,753
Mississippi	1,944	0	0	1,944	2	1,138	663	475	W	780
New Mexico	498	0	0	498	W	322	243	79	14	W
Texas	16,818	4,578	0	12,240	193	12,340	8,813	3,527	7,816	6,220
PAD District IV	4,062	0	0	4,062	88	1,890	1,573	317	318	202
Colorado	960	0	0	960	W	305	271	34	W	W
Idaho	450	0	0	450	W	304	211	93	W	W
Montana	1,221	0	0	1,221	W	453	453	0	90	40
Utah	574	0	0	574	W	465	297	168	54	55
Wyoming	857	0	0	857	W	363	341	22	W	54
PAD District V	19,369	10,666	94	8,609	86	10,077	7,367	2,710	6,024	800
Alaska	635	0	0	635	W	654	11	643	W	W
Arizona	868	225	0	643	W	512	494	18	W	W
California	12,072	10,441	94	1,537	84	5,439	4,850	589	3,358	612
Hawaii	804	0	0	804	W	515	130	385	W	W
Nevada	173	0	0	173	W	116	108	8	W	W
Oregon	1,390	0	0	1,390	W	681	445	236	104	W
Washington	3,427	0	0	3,427	W	2,160	1,329	831	1,098	46
U.S. Total	110,100	32,997	410	76,693	2,611	70,217	43,648	26,569	35,209	16,567

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,624	15,269	63	21,292	1,244	22,138	10,505	11,633	13,836	1,540
Connecticut	1,043	1,043	0	0	23	932	326	606	78	W
Delaware, D.C., Maryland	1,832	1,404	0	428	83	1,349	591	758	1,662	W
Florida	5,461	0	0	5,461	13	1,813	1,290	523	715	96
Georgia	2,171	0	0	2,171	9	931	672	259	269	W
Maine, New Hampshire, Vermont	1,290	419	7	864	53	728	213	515	351	W
Massachusetts	1,007	1,007	0	0	31	699	185	514	641	W
New Jersey	8,481	6,424	0	2,057	122	4,784	1,768	3,016	5,292	W
New York	3,509	1,633	53	1,823	183	2,587	1,115	1,472	1,633	W
North Carolina	2,298	0	0	2,298	85	1,183	725	458	367	W
Pennsylvania	5,012	1,528	0	3,484	487	3,964	1,607	2,357	1,345	W
Rhode Island	477	477	0	0	W	582	188	394	W	W
South Carolina	1,173	0	0	1,173	66	644	465	179	W	W
Virginia	2,734	1,334	0	1,400	65	1,838	1,270	568	982	W
West Virginia	136	0	3	133	W	104	90	14	W	W
PAD District II	23,593	1,647	212	21,734	595	20,164	13,749	6,415	2,219	8,561
Illinois	2,767	658	0	2,109	51	3,643	2,601	1,042	959	507
Indiana	2,930	359	0	2,571	150	2,887	1,547	1,340	262	W
Iowa	1,219	0	0	1,219	W	762	571	191	W	W
Kansas, Nebraska	2,207	0	0	2,207	1	1,732	1,452	280	68	4,990
Kentucky	1,335	231	0	1,104	20	1,057	545	512	W	W
Michigan	1,869	0	1	1,868	53	1,417	1,140	277	40	1,036
Minnesota	1,453	0	122	1,331	W	1,480	1,195	285	67	W
Missouri	841	88	0	753	W	523	377	146	W	W
North Dakota, South Dakota	458	0	1	457	W	555	283	272	W	W
Ohio	3,868	0	0	3,868	171	2,465	1,415	1,050	179	W
Oklahoma	1,512	0	29	1,483	W	991	743	248	81	219
Tennessee	1,619	0	59	1,560	42	1,280	1,017	263	274	W
Wisconsin	1,515	311	0	1,204	W	1,372	863	509	94	W
PAD District III	28,966	6,398	121	22,447	421	20,372	12,412	7,960	14,772	13,698
Alabama	1,162	0	0	1,162	20	755	451	304	209	22
Arkansas	857	0	0	857	W	749	436	313	W	W
Louisiana	5,684	557	0	5,127	124	5,118	2,237	2,881	6,283	2,046
Mississippi	2,119	0	0	2,119	1	982	522	460	W	1,954
New Mexico	404	0	0	404	W	329	260	69	16	W
Texas	18,740	5,841	121	12,778	258	12,439	8,506	3,933	8,057	9,481
PAD District IV	3,626	0	0	3,626	79	2,107	1,729	378	338	233
Colorado	1,103	0	0	1,103	W	448	395	53	W	W
Idaho	418	0	0	418	W	274	212	62	W	W
Montana	1,024	0	0	1,024	W	550	550	0	85	34
Utah	514	0	0	514	W	519	286	233	43	91
Wyoming	567	0	0	567	W	316	286	30	W	46
PAD District V	18,907	10,486	16	8,405	137	9,948	7,209	2,739	6,067	1,229
Alaska	713	0	0	713	W	543	7	536	W	W
Arizona	867	195	0	672	W	529	513	16	W	W
California	11,821	10,291	16	1,514	131	5,210	4,609	601	3,428	625
Hawaii	659	0	0	659	W	475	113	362	W	W
Nevada	171	0	0	171	W	133	124	9	W	W
Oregon	1,426	0	0	1,426	W	953	667	286	142	W
Washington	3,250	0	0	3,250	W	2,105	1,176	929	1,117	35
U.S. Total	111,716	33,800	412	77,504	2,476	74,729	45,604	29,125	37,232	25,261

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2000

(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	35,782	14,066	67	21,649	1,305	25,731	11,681	14,050	14,332	1,589
Connecticut	780	780	0	0	19	884	389	495	72	W
Delaware, D.C., Maryland	1,688	1,117	0	571	86	1,482	532	950	1,941	W
Florida	5,429	0	0	5,429	40	1,895	1,377	518	821	57
Georgia	1,875	0	0	1,875	11	1,250	796	454	178	W
Maine, New Hampshire, Vermont	1,018	265	12	741	66	837	213	624	334	W
Massachusetts	1,252	1,252	0	0	43	1,318	410	908	665	W
New Jersey	9,108	6,118	0	2,990	161	6,748	2,087	4,661	5,620	W
New York	2,658	1,040	52	1,566	233	2,730	1,095	1,635	2,186	W
North Carolina	2,312	0	0	2,312	83	1,598	979	619	216	W
Pennsylvania	5,298	1,667	0	3,631	353	3,704	1,806	1,898	1,319	W
Rhode Island	746	746	0	0	W	609	228	381	W	W
South Carolina	1,103	0	0	1,103	138	765	539	226	W	W
Virginia	2,354	1,081	0	1,273	49	1,826	1,151	675	446	W
West Virginia	161	0	3	158	W	85	79	6	W	W
PAD District II	27,480	1,920	167	25,393	699	20,969	14,268	6,701	1,966	11,668
Illinois	4,201	916	0	3,285	49	4,328	3,141	1,187	746	646
Indiana	4,059	337	0	3,722	246	2,776	1,496	1,280	213	W
Iowa	1,050	0	0	1,050	W	1,021	825	196	W	W
Kansas, Nebraska	2,374	0	0	2,374	4	1,720	1,439	281	79	7,485
Kentucky	1,583	275	0	1,308	18	977	491	486	W	W
Michigan	2,599	0	0	2,599	56	1,320	1,038	282	60	1,398
Minnesota	1,261	0	92	1,169	W	1,298	1,032	266	73	W
Missouri	1,200	168	0	1,032	W	669	477	192	W	W
North Dakota, South Dakota	498	0	2	496	W	846	590	256	W	W
Ohio	4,287	0	0	4,287	188	2,630	1,504	1,126	155	W
Oklahoma	1,552	0	2	1,550	W	1,328	976	352	67	250
Tennessee	1,324	0	71	1,253	6	860	466	394	287	W
Wisconsin	1,492	224	0	1,268	W	1,196	793	403	70	W
PAD District III	28,570	6,819	69	21,682	618	19,301	12,707	6,594	14,486	16,417
Alabama	1,299	0	0	1,299	33	767	457	310	278	26
Arkansas	634	0	0	634	W	533	212	321	W	W
Louisiana	5,924	401	0	5,523	177	4,601	2,599	2,002	5,878	2,034
Mississippi	1,950	81	0	1,869	2	1,212	818	394	W	3,102
New Mexico	342	0	0	342	W	305	230	75	15	W
Texas	18,421	6,337	69	12,015	386	11,883	8,391	3,492	8,164	11,179
PAD District IV	3,208	0	0	3,208	114	2,136	1,804	332	340	252
Colorado	949	0	0	949	W	328	292	36	W	W
Idaho	344	0	0	344	W	250	196	54	W	W
Montana	940	0	0	940	W	635	635	0	87	34
Utah	527	0	0	527	W	504	286	218	51	129
Wyoming	448	0	0	448	W	419	395	24	W	34
PAD District V	17,606	9,951	40	7,615	129	9,123	6,668	2,455	5,906	1,571
Alaska	472	0	0	472	W	577	1	576	W	W
Arizona	992	255	0	737	W	395	369	26	W	W
California	11,118	9,696	40	1,382	119	4,848	4,421	427	3,606	617
Hawaii	732	0	0	732	W	548	129	419	W	W
Nevada	114	0	0	114	W	78	73	5	W	W
Oregon	1,032	0	0	1,032	W	691	522	169	100	W
Washington	3,146	0	0	3,146	W	1,986	1,153	833	1,173	18
U.S. Total	112,646	32,756	343	79,547	2,865	77,260	47,128	30,132	37,030	31,497

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,348	12,481	78	21,789	1,455	28,994	11,817	17,177	13,313	2,525
Connecticut	883	883	0	0	57	1,416	316	1,100	55	W
Delaware, D.C., Maryland	1,527	907	0	620	187	2,231	713	1,518	1,723	W
Florida	5,597	0	0	5,597	52	1,870	1,282	588	859	418
Georgia	2,006	0	0	2,006	11	1,136	692	444	216	W
Maine, New Hampshire, Vermont	1,103	318	9	776	39	1,537	438	1,099	354	W
Massachusetts	1,302	1,302	0	0	75	1,104	262	842	487	W
New Jersey	5,903	4,351	0	1,552	127	7,084	1,873	5,211	4,774	W
New York	3,184	1,290	60	1,834	236	3,458	1,295	2,163	2,239	W
North Carolina	2,708	0	0	2,708	83	1,596	897	699	281	W
Pennsylvania	5,388	1,554	0	3,834	413	4,138	2,148	1,990	1,252	W
Rhode Island	449	449	0	0	W	775	211	564	W	W
South Carolina	1,205	0	0	1,205	89	677	504	173	W	W
Virginia	2,849	1,427	0	1,422	59	1,897	1,122	775	471	W
West Virginia	244	0	9	235	W	75	64	11	W	W
PAD District II	29,203	2,105	231	26,867	640	21,461	15,234	6,227	2,056	15,414
Illinois	3,696	984	0	2,712	34	3,206	2,253	953	846	660
Indiana	5,021	443	0	4,578	166	3,628	2,251	1,377	166	W
Iowa	1,163	0	0	1,163	W	1,238	1,067	171	W	W
Kansas, Nebraska	2,565	0	0	2,565	4	1,956	1,603	353	75	10,266
Kentucky	1,364	268	0	1,096	23	915	420	495	W	W
Michigan	3,246	0	0	3,246	47	1,456	1,140	316	55	2,103
Minnesota	1,451	0	124	1,327	W	1,468	1,336	132	74	W
Missouri	1,248	146	0	1,102	W	645	493	152	W	W
North Dakota, South Dakota	462	0	1	461	W	774	553	221	W	W
Ohio	4,006	0	0	4,006	183	2,501	1,518	983	209	W
Oklahoma	1,509	0	2	1,507	W	1,433	1,022	411	87	305
Tennessee	1,831	0	104	1,727	45	1,002	822	180	289	W
Wisconsin	1,641	264	0	1,377	W	1,239	756	483	69	W
PAD District III	27,758	5,776	2	21,980	829	20,711	13,533	7,178	13,723	19,208
Alabama	1,309	0	0	1,309	44	758	492	266	80	29
Arkansas	994	0	0	994	W	565	332	233	W	W
Louisiana	6,565	297	0	6,268	111	5,312	3,056	2,256	4,967	2,127
Mississippi	1,450	74	0	1,376	283	1,300	779	521	W	3,830
New Mexico	396	0	0	396	W	350	265	85	14	W
Texas	17,044	5,405	2	11,637	369	12,426	8,609	3,817	8,522	13,124
PAD District IV	3,364	0	0	3,364	91	2,311	1,775	536	388	279
Colorado	1,041	0	0	1,041	W	356	309	47	W	W
Idaho	361	0	0	361	W	303	214	89	W	W
Montana	926	0	0	926	W	635	635	0	85	11
Utah	454	0	0	454	W	623	271	352	67	169
Wyoming	582	0	0	582	W	394	346	48	W	38
PAD District V	17,567	10,080	25	7,462	74	9,574	7,412	2,162	5,841	2,006
Alaska	518	0	0	518	W	552	8	544	W	W
Arizona	972	265	0	707	W	517	485	32	W	W
California	11,107	9,815	25	1,267	65	4,995	4,621	374	3,287	679
Hawaii	662	0	0	662	W	557	130	427	W	W
Nevada	123	0	0	123	W	101	92	9	W	W
Oregon	881	0	0	881	W	641	442	199	112	W
Washington	3,304	0	0	3,304	W	2,211	1,634	577	1,111	32
U.S. Total	112,240	30,442	336	81,462	3,089	83,051	49,771	33,280	35,321	39,432

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	32,958	12,879	98	19,981	1,784	31,997	12,390	19,607	13,452	3,273
Connecticut	966	966	0	0	48	2,316	427	1,889	108	W
Delaware, D.C., Maryland	2,017	1,245	0	772	176	2,067	786	1,281	1,964	W
Florida	5,103	24	0	5,079	58	1,797	1,238	559	704	618
Georgia	1,802	18	0	1,784	24	1,013	655	358	325	W
Maine, New Hampshire, Vermont	745	211	9	525	96	1,322	178	1,144	424	W
Massachusetts	1,010	1,010	0	0	89	1,059	299	760	275	W
New Jersey	6,746	4,752	0	1,994	296	10,437	2,663	7,774	5,300	W
New York	2,873	1,124	75	1,674	268	3,427	1,434	1,993	1,683	W
North Carolina	2,744	0	0	2,744	138	1,292	738	554	156	W
Pennsylvania	4,574	1,438	0	3,136	406	4,157	2,238	1,919	1,189	W
Rhode Island	681	681	0	0	W	726	184	542	W	W
South Carolina	995	0	0	995	113	706	530	176	W	W
Virginia	2,484	1,410	0	1,074	51	1,562	922	640	850	W
West Virginia	218	0	14	204	W	116	98	18	W	W
PAD District II	24,142	1,729	224	22,189	662	20,177	14,157	6,020	1,977	17,516
Illinois	3,099	745	0	2,354	102	3,252	2,315	937	795	604
Indiana	3,709	341	0	3,368	173	2,965	1,639	1,326	194	W
Iowa	1,012	0	0	1,012	W	996	827	169	W	W
Kansas, Nebraska	2,051	25	0	2,026	2	1,834	1,515	319	61	12,014
Kentucky	1,109	216	0	893	23	751	435	316	W	W
Michigan	2,365	0	0	2,365	36	1,647	1,353	294	30	2,439
Minnesota	1,327	0	145	1,182	W	1,244	1,050	194	54	W
Missouri	1,158	182	0	976	W	630	486	144	W	W
North Dakota, South Dakota	433	0	1	432	W	539	400	139	W	W
Ohio	3,584	0	0	3,584	201	2,378	1,306	1,072	274	W
Oklahoma	1,482	0	1	1,481	W	1,590	1,226	364	78	393
Tennessee	1,491	0	77	1,414	33	1,018	830	188	249	W
Wisconsin	1,322	220	0	1,102	W	1,333	775	558	75	W
PAD District III	25,774	5,791	103	19,880	867	18,629	11,087	7,542	14,898	20,756
Alabama	1,138	18	0	1,120	38	772	470	302	156	42
Arkansas	816	0	0	816	W	679	391	288	W	W
Louisiana	6,052	318	0	5,734	271	5,454	2,622	2,832	6,183	1,977
Mississippi	1,461	23	0	1,438	197	908	428	480	W	4,055
New Mexico	388	0	0	388	W	245	177	68	15	W
Texas	15,919	5,432	103	10,384	349	10,571	6,999	3,572	8,467	14,604
PAD District IV	3,200	0	0	3,200	74	1,775	1,400	375	395	274
Colorado	922	0	0	922	W	270	233	37	W	W
Idaho	299	0	0	299	W	159	105	54	W	W
Montana	948	0	0	948	W	535	535	0	97	8
Utah	443	0	0	443	W	468	233	235	77	207
Wyoming	588	0	0	588	W	343	294	49	W	29
PAD District V	16,431	9,240	73	7,118	95	8,740	6,631	2,109	6,284	2,127
Alaska	467	0	0	467	W	523	1	522	W	W
Arizona	788	161	0	627	W	485	460	25	W	W
California	10,363	9,079	73	1,211	90	4,887	4,535	352	3,449	725
Hawaii	700	0	0	700	W	605	161	444	W	W
Nevada	136	0	0	136	W	86	82	4	W	W
Oregon	1,094	0	0	1,094	W	610	387	223	286	W
Washington	2,883	0	0	2,883	W	1,544	1,005	539	1,106	19
U.S. Total	102,505	29,639	498	72,368	3,482	81,318	45,665	35,653	37,006	43,946

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	32,599	14,220	84	18,295	1,626	32,074	11,370	20,704	14,706	3,224
Connecticut	1,007	1,007	0	0	78	2,017	503	1,514	71	W
Delaware, D.C., Maryland	2,204	1,628	0	576	189	2,029	817	1,212	2,318	W
Florida	4,917	0	0	4,917	56	1,852	1,285	567	1,210	472
Georgia	1,964	11	0	1,953	25	1,094	725	369	331	W
Maine, New Hampshire, Vermont	533	141	15	377	91	1,450	264	1,186	535	W
Massachusetts	1,072	1,072	0	0	79	1,076	256	820	272	W
New Jersey	6,475	5,038	0	1,437	255	10,067	1,752	8,315	4,762	W
New York	2,643	1,125	62	1,456	215	3,866	1,524	2,342	2,395	W
North Carolina	1,786	20	0	1,766	84	1,272	729	543	379	W
Pennsylvania	5,175	1,698	0	3,477	352	4,073	1,896	2,177	1,227	W
Rhode Island	871	871	0	0	W	796	166	630	W	W
South Carolina	1,171	19	0	1,152	128	650	476	174	W	W
Virginia	2,485	1,590	0	895	47	1,694	858	836	761	W
West Virginia	296	0	7	289	W	138	119	19	W	W
PAD District II	24,845	1,280	184	23,381	1,030	19,185	13,291	5,894	1,909	19,805
Illinois	3,200	534	0	2,666	229	3,222	2,327	895	831	747
Indiana	3,365	213	0	3,152	317	2,445	1,235	1,210	114	W
Iowa	1,037	0	0	1,037	W	851	717	134	W	W
Kansas, Nebraska	1,920	0	0	1,920	0	1,949	1,694	255	60	13,761
Kentucky	1,314	239	0	1,075	48	919	496	423	W	W
Michigan	2,767	0	0	2,767	74	1,374	1,146	228	47	2,590
Minnesota	1,757	0	119	1,638	W	1,347	1,185	162	57	W
Missouri	1,071	203	0	868	W	676	507	169	W	W
North Dakota, South Dakota	479	0	2	477	W	454	335	119	W	W
Ohio	3,896	0	0	3,896	219	2,326	1,453	873	226	W
Oklahoma	1,405	0	2	1,403	W	1,234	658	576	70	527
Tennessee	1,318	0	61	1,257	41	1,019	746	273	252	W
Wisconsin	1,316	91	0	1,225	W	1,369	792	577	64	W
PAD District III	26,877	6,130	0	20,747	699	21,836	13,909	7,927	14,317	20,479
Alabama	1,208	13	0	1,195	41	902	530	372	102	81
Arkansas	764	0	0	764	W	574	268	306	W	W
Louisiana	6,057	682	0	5,375	171	4,795	2,338	2,457	5,416	1,954
Mississippi	1,452	0	0	1,452	11	1,430	558	872	W	4,207
New Mexico	370	0	0	370	W	239	180	59	7	W
Texas	17,026	5,435	0	11,591	458	13,896	10,035	3,861	8,009	14,124
PAD District IV	2,815	0	43	2,772	53	1,622	1,320	302	377	342
Colorado	695	0	43	652	W	352	276	76	W	W
Idaho	237	0	0	237	W	135	119	16	W	W
Montana	931	0	0	931	W	491	491	0	92	20
Utah	451	0	0	451	W	348	176	172	67	237
Wyoming	501	0	0	501	W	296	258	38	W	41
PAD District V	17,142	10,023	1	7,118	96	8,711	6,364	2,347	6,238	2,578
Alaska	426	0	0	426	W	534	2	532	W	W
Arizona	623	108	1	514	W	379	349	30	W	W
California	11,126	9,915	0	1,211	91	4,716	4,373	343	3,772	779
Hawaii	566	0	0	566	W	525	191	334	W	W
Nevada	87	0	0	87	W	52	48	4	W	W
Oregon	1,022	0	0	1,022	W	527	363	164	271	W
Washington	3,292	0	0	3,292	W	1,978	1,038	940	1,026	42
U.S. Total	104,278	31,653	312	72,313	3,504	83,428	46,254	37,174	37,547	46,428

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	29,857	12,168	59	17,630	2,331	33,301	11,769	21,532	14,052	3,556
Connecticut	393	393	0	0	112	1,673	476	1,197	118	W
Delaware, D.C., Maryland	1,715	1,145	0	570	112	2,026	641	1,385	2,041	W
Florida	4,620	0	0	4,620	78	2,153	1,505	648	1,039	395
Georgia	1,578	9	0	1,569	45	839	560	279	219	W
Maine, New Hampshire, Vermont	680	119	6	555	78	1,662	356	1,306	490	W
Massachusetts	1,104	1,104	0	0	65	1,107	374	733	504	W
New Jersey	6,139	4,685	0	1,454	399	9,717	2,189	7,528	5,139	W
New York	2,943	1,112	40	1,791	404	5,440	1,788	3,652	2,102	W
North Carolina	1,475	16	0	1,459	173	1,075	527	548	393	W
Pennsylvania	4,977	1,502	0	3,475	502	4,654	1,877	2,777	915	W
Rhode Island	747	747	0	0	W	727	163	564	W	W
South Carolina	989	26	0	963	177	620	383	237	W	W
Virginia	2,300	1,310	0	990	138	1,458	790	668	617	W
West Virginia	197	0	13	184	W	150	140	10	W	W
PAD District II	25,031	1,311	192	23,528	1,174	19,876	13,025	6,851	1,877	21,007
Illinois	3,270	491	0	2,779	197	2,975	2,107	868	811	868
Indiana	2,565	209	0	2,356	354	2,682	1,282	1,400	143	W
Iowa	1,167	0	0	1,167	W	694	526	168	W	W
Kansas, Nebraska	2,093	0	0	2,093	5	2,045	1,596	449	50	14,706
Kentucky	1,482	260	0	1,222	60	971	425	546	W	W
Michigan	3,134	0	0	3,134	101	1,478	1,227	251	45	2,565
Minnesota	1,689	0	105	1,584	W	1,267	1,095	172	72	W
Missouri	1,041	201	0	840	W	553	387	166	W	W
North Dakota, South Dakota	440	0	1	439	W	473	357	116	W	W
Ohio	3,690	0	0	3,690	243	2,774	1,594	1,180	176	W
Oklahoma	1,491	0	1	1,490	W	1,655	946	709	70	468
Tennessee	1,402	0	85	1,317	80	920	692	228	230	W
Wisconsin	1,567	150	0	1,417	W	1,389	791	598	90	W
PAD District III	26,647	7,227	3	19,417	858	21,894	13,300	8,594	12,561	21,157
Alabama	1,140	17	0	1,123	77	745	395	350	149	122
Arkansas	626	0	0	626	W	585	332	253	W	W
Louisiana	5,799	628	0	5,171	281	5,423	2,855	2,568	4,900	1,862
Mississippi	1,751	0	0	1,751	25	1,381	669	712	W	4,485
New Mexico	403	0	2	401	W	321	256	65	8	W
Texas	16,928	6,582	1	10,345	462	13,439	8,793	4,646	7,340	14,588
PAD District IV	2,946	0	49	2,897	41	1,752	1,367	385	389	364
Colorado	857	0	49	808	W	408	363	45	W	W
Idaho	339	0	0	339	W	169	93	76	W	W
Montana	785	0	0	785	W	432	432	0	90	14
Utah	420	0	0	420	W	396	182	214	70	238
Wyoming	545	0	0	545	W	347	297	50	W	47
PAD District V	17,346	10,029	3	7,314	110	9,104	6,541	2,563	6,107	2,379
Alaska	589	0	0	589	W	657	2	655	W	W
Arizona	686	18	1	667	W	525	496	29	W	W
California	10,849	10,011	0	838	106	4,058	3,826	232	3,650	652
Hawaii	564	0	0	564	W	661	237	424	W	W
Nevada	141	0	1	140	W	143	136	7	W	W
Oregon	1,170	0	1	1,169	W	758	544	214	234	W
Washington	3,347	0	0	3,347	W	2,302	1,300	1,002	1,064	69
U.S. Total	101,827	30,735	306	70,786	4,514	85,927	46,002	39,925	34,986	48,463

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	33,809	14,707	90	19,012	2,455	34,405	12,754	21,651	14,209	3,670
Connecticut	1,218	1,218	0	0	188	2,165	472	1,693	88	W
Delaware, D.C., Maryland	1,729	1,226	0	503	208	2,063	972	1,091	2,619	W
Florida	5,104	0	0	5,104	64	1,716	1,227	489	1,199	201
Georgia	2,095	11	0	2,084	31	1,159	852	307	61	W
Maine, New Hampshire, Vermont	1,105	266	7	832	166	1,733	527	1,206	448	W
Massachusetts	1,450	1,450	0	0	115	1,552	376	1,176	465	W
New Jersey	6,183	5,100	0	1,083	351	8,911	1,497	7,414	4,307	W
New York	3,104	1,474	78	1,552	431	5,228	1,744	3,484	2,527	W
North Carolina	1,914	18	0	1,896	163	1,446	899	547	299	W
Pennsylvania	5,554	1,703	0	3,851	416	5,038	2,273	2,765	1,019	W
Rhode Island	881	881	0	0	W	585	201	384	W	W
South Carolina	1,017	23	0	994	110	759	499	260	W	W
Virginia	2,319	1,337	0	982	170	1,909	1,092	817	663	W
West Virginia	136	0	5	131	W	141	123	18	W	W
PAD District II	23,759	1,113	199	22,447	1,549	20,143	13,849	6,294	2,034	20,574
Illinois	2,634	342	0	2,292	153	3,100	2,222	878	894	801
Indiana	2,746	81	0	2,665	445	2,992	1,718	1,274	173	W
Iowa	1,044	0	0	1,044	W	1,030	837	193	W	W
Kansas, Nebraska	2,096	0	0	2,096	2	1,872	1,529	343	59	14,630
Kentucky	1,378	271	0	1,107	58	1,028	557	471	W	W
Michigan	2,754	0	0	2,754	95	1,236	989	247	46	2,289
Minnesota	1,578	0	124	1,454	W	1,256	1,085	171	86	W
Missouri	1,011	286	0	725	W	634	468	166	W	W
North Dakota, South Dakota	346	0	1	345	W	700	538	162	W	W
Ohio	3,569	0	0	3,569	342	2,525	1,468	1,057	199	W
Oklahoma	1,422	0	0	1,422	W	1,269	763	506	59	480
Tennessee	1,654	0	74	1,580	341	1,080	851	229	269	W
Wisconsin	1,527	133	0	1,394	W	1,421	824	597	73	W
PAD District III	28,559	6,233	2	22,324	835	23,489	13,634	9,855	15,207	19,651
Alabama	1,287	16	0	1,271	48	946	525	421	203	81
Arkansas	762	0	0	762	W	583	354	229	W	W
Louisiana	6,889	564	0	6,325	275	5,714	2,906	2,808	5,434	1,844
Mississippi	1,573	0	0	1,573	193	1,421	533	888	W	4,530
New Mexico	446	0	1	445	W	290	229	61	6	W
Texas	17,602	5,653	1	11,948	304	14,535	9,087	5,448	9,445	13,094
PAD District IV	3,278	0	43	3,235	38	2,371	1,964	407	355	235
Colorado	733	0	43	690	W	547	499	48	W	W
Idaho	410	0	0	410	W	262	163	99	W	W
Montana	1,110	0	0	1,110	W	635	635	0	88	6
Utah	387	0	0	387	W	411	205	206	53	164
Wyoming	638	0	0	638	W	516	462	54	W	21
PAD District V	17,926	10,313	2	7,611	104	9,275	6,803	2,472	7,125	1,902
Alaska	706	0	0	706	W	700	0	700	W	W
Arizona	703	50	1	652	W	461	439	22	W	W
California	11,416	10,263	0	1,153	87	4,559	4,284	275	4,039	496
Hawaii	701	0	0	701	W	659	242	417	W	W
Nevada	132	0	0	132	W	110	108	2	W	W
Oregon	969	0	1	968	W	752	498	254	343	W
Washington	3,299	0	0	3,299	W	2,034	1,232	802	1,123	17
U.S. Total	107,331	32,366	336	74,629	4,981	89,683	49,004	40,679	38,930	46,032

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2000
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	35,264	15,631	70	19,563	2,112	33,345	13,142	20,203	13,660	2,908
Connecticut	1,229	1,229	0	0	175	2,414	740	1,674	61	W
Delaware, D.C., Maryland	2,040	1,506	0	534	84	1,741	883	858	2,300	W
Florida	3,963	0	0	3,963	61	1,635	1,106	529	933	543
Georgia	2,175	8	0	2,167	16	1,197	875	322	151	W
Maine, New Hampshire, Vermont	660	269	0	391	245	1,928	505	1,423	379	W
Massachusetts	1,397	1,397	0	0	145	2,401	527	1,874	326	W
New Jersey	8,916	6,071	0	2,845	273	8,962	1,871	7,091	4,421	W
New York	3,435	1,485	66	1,884	335	4,490	1,913	2,577	2,363	W
North Carolina	2,399	15	0	2,384	101	1,061	846	215	277	W
Pennsylvania	4,862	1,726	0	3,136	446	4,438	2,112	2,326	1,085	W
Rhode Island	714	714	0	0	W	834	165	669	W	W
South Carolina	1,108	18	0	1,090	67	612	456	156	W	W
Virginia	2,175	1,193	0	982	129	1,502	1,033	469	718	W
West Virginia	191	0	4	187	W	130	110	20	W	W
PAD District II	22,638	923	210	21,505	921	18,917	13,551	5,366	1,903	12,737
Illinois	2,473	309	0	2,164	124	3,010	2,084	926	635	516
Indiana	2,992	74	0	2,918	231	2,798	1,725	1,073	278	W
Iowa	974	0	0	974	W	862	718	144	W	W
Kansas, Nebraska	2,352	0	0	2,352	5	1,520	1,201	319	69	8,360
Kentucky	1,411	205	0	1,206	42	981	600	381	W	W
Michigan	2,437	0	0	2,437	66	1,316	1,054	262	42	1,754
Minnesota	1,330	0	128	1,202	W	1,329	1,090	239	61	W
Missouri	992	216	0	776	W	487	399	88	W	W
North Dakota, South Dakota	476	0	1	475	W	670	487	183	W	W
Ohio	3,057	0	0	3,057	321	2,315	1,489	826	278	W
Oklahoma	1,547	0	0	1,547	W	1,196	902	294	52	450
Tennessee	1,487	0	81	1,406	24	1,028	817	211	234	W
Wisconsin	1,110	119	0	991	W	1,405	985	420	78	W
PAD District III	25,151	4,999	0	20,152	557	21,195	12,638	8,557	14,311	12,734
Alabama	1,241	5	0	1,236	14	761	438	323	80	60
Arkansas	767	0	0	767	W	596	342	254	W	W
Louisiana	6,414	450	0	5,964	356	5,396	2,637	2,759	5,778	1,104
Mississippi	1,644	0	0	1,644	4	1,522	716	806	W	2,615
New Mexico	422	0	0	422	W	299	245	54	5	W
Texas	14,663	4,544	0	10,119	180	12,621	8,260	4,361	8,370	8,845
PAD District IV	3,225	0	73	3,152	44	2,317	1,865	452	371	199
Colorado	660	0	73	587	W	459	415	44	W	W
Idaho	295	0	0	295	W	243	146	97	W	W
Montana	1,214	0	0	1,214	W	521	521	0	78	12
Utah	462	0	0	462	W	565	323	242	54	98
Wyoming	594	0	0	594	W	529	460	69	W	32
PAD District V	18,656	10,436	1	8,219	99	10,464	8,158	2,306	5,948	1,458
Alaska	572	0	0	572	W	537	0	537	W	W
Arizona	728	78	0	650	W	526	513	13	W	W
California	11,763	10,358	0	1,405	93	5,762	5,365	397	3,362	407
Hawaii	698	0	0	698	W	612	211	401	W	W
Nevada	118	0	0	118	W	95	91	4	W	W
Oregon	1,212	0	1	1,211	W	711	523	188	198	W
Washington	3,565	0	0	3,565	W	2,221	1,455	766	1,149	51
U.S. Total	104,934	31,989	354	72,591	3,733	86,238	49,354	36,884	36,193	30,036

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	348	0	378	959	674	0	0	53,135
Petroleum Products	8,894	68	0	2,548	7,776	3,259	0	88,909	28,967
Pentanes Plus	0	0	0	0	105	1	0	0	440
Liquefied Petroleum Gases	206	0	0	921	5,676	207	0	3,481	4,851
Unfinished Oils	32	0	0	22	0	0	0	0	185
Motor Gasoline Blending Components	42	38	0	0	0	0	0	25	2,067
Finished Motor Gasoline	5,697	0	0	931	1,144	990	0	50,873	11,769
Reformulated	0	0	0	0	450	0	0	8,943	2,032
Oxygenated	0	0	0	0	0	31	0	0	0
Other	5,697	0	0	931	694	959	0	41,930	9,737
Finished Aviation Gasoline	0	0	0	0	0	14	0	115	119
Jet Fuel	405	0	0	113	20	1,174	0	12,447	4,997
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	405	0	0	113	20	1,174	0	12,447	4,997
Kerosene	15	0	0	131	0	0	0	176	0
Distillate Fuel Oil	2,438	0	0	306	519	873	0	19,705	3,393
0.05 percent sulfur and under	1,924	0	0	139	473	873	0	11,781	2,853
Greater than 0.05 percent sulfur	514	0	0	167	46	0	0	7,924	540
Residual Fuel Oil	0	0	0	52	312	0	0	1,245	0
Petrochemical Feedstocks ^a	59	0	0	0	0	0	0	129	9
Special Naphthas	0	4	0	0	0	0	0	115	169
Lubricants	0	26	0	55	0	0	0	436	462
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	17	0	0	0	162	506
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,894	416	0	2,926	8,735	3,933	0	88,909	82,102

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	3,332	790	0	0	0	1,525	0
Petroleum Products	468	3,036	2,574	2,783	1,196	0	0	42	0
Pentanes Plus	0	0	144	230	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,472	2,553	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,229	0	0	0	0	0	0	0
Finished Motor Gasoline	324	1,140	599	0	910	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	324	1,140	599	0	910	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	69	245	39	0	45	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	69	245	39	0	45	0	0	0	0
Kerosene	0	0	18	0	0	0	0	0	0
Distillate Fuel Oil	75	403	302	0	241	0	0	0	0
0.05 percent sulfur and under	75	362	302	0	230	0	0	0	0
Greater than 0.05 percent sulfur	0	41	0	0	11	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	19	0	0	0	0	0	42	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	468	3,036	5,906	3,573	1,196	0	0	1,567	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	330	0	313	958	690	0	0	50,641
Petroleum Products	8,346	221	0	2,295	7,799	2,753	0	86,125	30,190
Pentanes Plus	0	0	0	0	117	1	0	0	636
Liquefied Petroleum Gases	15	0	0	945	5,749	104	0	3,571	4,285
Unfinished Oils	14	151	0	28	96	0	0	0	187
Motor Gasoline Blending Components	18	30	0	0	0	0	0	176	1,587
Finished Motor Gasoline	5,447	0	0	544	1,065	1,012	0	44,714	12,972
Reformulated	0	0	0	0	224	0	0	8,203	1,568
Oxygenated	0	0	0	0	0	13	0	0	0
Other	5,447	0	0	544	841	999	0	36,511	11,404
Finished Aviation Gasoline	0	0	0	0	0	8	0	41	83
Jet Fuel	433	0	0	115	72	1,007	0	13,468	4,769
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	433	0	0	115	72	1,007	0	13,468	4,769
Kerosene	10	0	0	108	0	0	0	171	0
Distillate Fuel Oil	2,364	0	0	481	400	621	0	22,664	4,671
0.05 percent sulfur and under	1,845	0	0	229	358	621	0	13,344	3,832
Greater than 0.05 percent sulfur	519	0	0	252	42	0	0	9,320	839
Residual Fuel Oil	0	0	0	18	260	0	0	540	0
Petrochemical Feedstocks ^a	45	0	0	0	0	0	0	0	18
Special Naphthas	0	5	0	0	21	0	0	68	125
Lubricants	0	35	0	56	19	0	0	465	463
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	247	394
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	8,346	551	0	2,608	8,757	3,443	0	86,125	80,831

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,891	649	0	0	0	1,422	0
Petroleum Products	412	2,632	2,487	3,024	1,255	0	0	0	0
Pentanes Plus	0	0	139	245	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,396	2,779	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	894	0	0	0	0	0	0	0
Finished Motor Gasoline	333	1,132	643	0	934	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	333	1,132	643	0	934	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	23	241	54	0	80	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	23	241	54	0	80	0	0	0	0
Kerosene	0	0	15	0	0	0	0	0	0
Distillate Fuel Oil	56	365	240	0	241	0	0	0	0
0.05 percent sulfur and under	56	321	240	0	240	0	0	0	0
Greater than 0.05 percent sulfur	0	44	0	0	1	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	412	2,632	5,378	3,673	1,255	0	0	1,422	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	332	0	379	1,175	636	0	0	58,158
Petroleum Products	9,286	107	0	2,654	7,303	3,439	0	90,865	28,614
Pentanes Plus	0	0	0	0	143	1	0	0	358
Liquefied Petroleum Gases	29	0	0	1,105	5,252	104	0	1,950	4,253
Unfinished Oils	25	66	0	34	33	0	0	0	192
Motor Gasoline Blending Components	30	19	0	27	0	0	0	95	2,077
Finished Motor Gasoline	5,882	0	0	736	1,170	1,329	0	51,768	10,214
Reformulated	0	0	0	0	317	0	0	8,398	1,755
Oxygenated	0	0	0	0	0	5	0	0	0
Other	5,882	0	0	736	853	1,324	0	43,370	8,459
Finished Aviation Gasoline	0	0	0	0	0	15	0	65	81
Jet Fuel	259	0	0	70	0	1,160	0	13,300	3,691
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	259	0	0	70	0	1,160	0	13,300	3,691
Kerosene	0	0	0	83	0	0	0	9	0
Distillate Fuel Oil	2,890	0	0	508	545	830	0	21,694	6,703
0.05 percent sulfur and under	2,359	0	0	316	485	830	0	14,583	5,864
Greater than 0.05 percent sulfur	531	0	0	192	60	0	0	7,111	839
Residual Fuel Oil	0	0	0	30	151	0	0	1,166	35
Petrochemical Feedstocks ^a	171	0	0	0	0	0	0	69	18
Special Naphthas	0	5	0	0	9	0	0	97	162
Lubricants	0	17	0	61	0	0	0	509	413
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	143	397
Miscellaneous Products	0	0	0	0	0	0	0	0	20
Total	9,286	439	0	3,033	8,478	4,075	0	90,865	86,772

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,933	854	0	0	0	0	0
Petroleum Products	341	3,740	2,453	3,430	1,085	0	0	161	0
Pentanes Plus	0	0	157	269	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,519	3,161	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,136	0	0	0	0	0	0	0
Finished Motor Gasoline	209	2,065	432	0	769	0	0	61	0
Reformulated	0	255	0	0	0	0	0	0	0
Oxygenated	0	233	0	0	0	0	0	0	0
Other	209	1,577	432	0	769	0	0	61	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	53	247	54	0	95	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	53	247	54	0	95	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	79	282	291	0	221	0	0	0	0
0.05 percent sulfur and under	79	241	291	0	220	0	0	0	0
Greater than 0.05 percent sulfur	0	41	0	0	1	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	10	0	0	0	0	0	100	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	341	3,740	5,386	4,284	1,085	0	0	161	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	330	0	308	925	762	0	0	64,682
Petroleum Products	9,346	362	0	2,103	8,133	3,510	0	88,387	27,061
Pentanes Plus	0	0	0	0	176	0	0	0	345
Liquefied Petroleum Gases	0	0	0	625	5,652	58	0	1,628	2,246
Unfinished Oils	66	0	0	28	115	0	0	0	57
Motor Gasoline Blending Components	0	20	0	0	0	0	0	380	2,013
Finished Motor Gasoline	6,195	17	0	946	1,143	1,289	0	53,702	9,793
Reformulated	0	0	0	0	419	0	0	9,961	2,534
Oxygenated	0	0	0	0	0	2	0	0	0
Other	6,195	17	0	946	724	1,287	0	43,741	7,259
Finished Aviation Gasoline	0	0	0	0	0	6	0	112	34
Jet Fuel	264	0	0	147	0	1,327	0	12,495	5,474
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	264	0	0	147	0	1,327	0	12,495	5,474
Kerosene	2	0	0	0	0	0	0	38	0
Distillate Fuel Oil	2,772	0	0	258	681	830	0	17,843	6,059
0.05 percent sulfur and under	2,272	0	0	108	584	830	0	13,043	4,932
Greater than 0.05 percent sulfur	500	0	0	150	97	0	0	4,800	1,127
Residual Fuel Oil	0	293	0	20	353	0	0	1,362	0
Petrochemical Feedstocks ^a	47	0	0	0	0	0	0	0	29
Special Naphthas	0	8	0	0	13	0	0	91	97
Lubricants	0	24	0	28	0	0	0	465	291
Waxes	0	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	51	0	0	0	269	623
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,346	692	0	2,411	9,058	4,272	0	88,387	91,743

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,815	740	0	0	0	0	0
Petroleum Products	434	2,843	2,279	3,577	995	295	0	43	0
Pentanes Plus	0	0	167	288	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,467	3,289	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	332	2,133	388	0	760	295	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	927	0	0	0	0	0	0	0
Other	332	1,206	388	0	760	295	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	68	217	51	0	31	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	68	217	51	0	31	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	34	356	206	0	204	0	0	0	0
0.05 percent sulfur and under	34	298	206	0	204	0	0	0	0
Greater than 0.05 percent sulfur	0	58	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	137	0	0	0	0	0	43	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	434	2,843	5,094	4,317	995	295	0	43	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	385	0	331	1,113	890	0	0	64,449
Petroleum Products	9,526	47	0	2,656	8,421	3,689	0	91,682	29,435
Pentanes Plus	0	0	0	0	188	1	0	0	587
Liquefied Petroleum Gases	0	0	0	1,175	5,508	17	0	1,382	2,422
Unfinished Oils	9	0	0	36	190	0	0	0	61
Motor Gasoline Blending Components	33	19	0	0	0	0	0	217	1,859
Finished Motor Gasoline	6,376	0	0	676	1,367	1,349	0	55,218	11,759
Reformulated	0	0	0	0	408	0	0	10,195	2,962
Oxygenated	0	0	0	0	0	2	0	0	0
Other	6,376	0	0	676	959	1,347	0	45,023	8,797
Finished Aviation Gasoline	0	0	0	0	0	11	0	72	37
Jet Fuel	220	0	0	121	0	1,187	0	12,283	4,634
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	220	0	0	121	0	1,187	0	12,283	4,634
Kerosene	0	0	0	13	0	0	0	15	0
Distillate Fuel Oil	2,808	0	0	367	771	1,124	0	19,250	6,942
0.05 percent sulfur and under	2,226	0	0	262	655	1,124	0	14,952	5,820
Greater than 0.05 percent sulfur	582	0	0	105	116	0	0	4,298	1,122
Residual Fuel Oil	0	0	0	16	344	0	0	2,090	0
Petrochemical Feedstocks ^a	80	0	0	0	0	0	0	321	38
Special Naphthas	0	4	0	0	0	0	0	94	168
Lubricants	0	24	0	55	19	0	0	564	415
Waxes	0	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	197	34	0	0	174	513
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,526	432	0	2,987	9,534	4,579	0	91,682	93,884

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,820	751	0	0	0	0	0
Petroleum Products	437	2,846	2,500	4,098	1,132	0	0	90	0
Pentanes Plus	0	0	182	351	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,570	3,747	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	107	0	0	0	0	0	0	0
Finished Motor Gasoline	310	2,138	448	0	872	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	891	0	0	0	0	0	0	0
Other	310	1,247	448	0	872	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	46	294	48	0	38	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	46	294	48	0	38	0	0	0	0
Kerosene	0	0	6	0	0	0	0	0	0
Distillate Fuel Oil	81	307	246	0	222	0	0	0	0
0.05 percent sulfur and under	81	254	246	0	201	0	0	0	0
Greater than 0.05 percent sulfur	0	53	0	0	21	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	90	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	437	2,846	5,320	4,849	1,132	0	0	90	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	654	0	344	1,014	848	0	0	67,079
Petroleum Products	9,115	66	0	2,348	6,443	3,657	0	95,485	31,489
Pentanes Plus	0	0	0	0	152	0	0	0	548
Liquefied Petroleum Gases	0	0	0	643	3,904	7	0	1,469	2,328
Unfinished Oils	56	0	0	27	367	0	0	0	123
Motor Gasoline Blending Components	0	28	0	0	0	0	0	185	3,078
Finished Motor Gasoline	6,131	8	0	736	1,403	1,369	0	57,348	14,377
Reformulated	0	0	0	0	474	0	0	10,603	2,816
Oxygenated	0	0	0	0	0	2	0	0	0
Other	6,131	8	0	736	929	1,367	0	46,745	11,561
Finished Aviation Gasoline	0	0	0	0	0	7	0	39	97
Jet Fuel	247	0	0	122	0	1,210	0	12,439	4,852
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	247	0	0	122	0	1,210	0	12,439	4,852
Kerosene	2	0	0	4	0	0	0	2	0
Distillate Fuel Oil	2,645	0	0	427	400	1,064	0	21,044	4,684
0.05 percent sulfur and under	2,039	0	0	249	255	1,064	0	15,077	3,658
Greater than 0.05 percent sulfur	606	0	0	178	145	0	0	5,967	1,026
Residual Fuel Oil	0	0	0	47	179	0	0	1,814	0
Petrochemical Feedstocks ^a	34	0	0	9	20	0	0	177	18
Special Naphthas	0	4	0	0	0	0	0	105	159
Lubricants	0	26	0	47	18	0	0	659	416
Waxes	0	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	286	0	0	0	202	809
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,115	720	0	2,692	7,457	4,505	0	95,485	98,568

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,640	756	0	0	0	0	0
Petroleum Products	360	2,887	2,450	4,050	1,023	0	0	0	0
Pentanes Plus	0	0	172	351	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,399	3,699	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	240	2,041	545	0	725	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	980	0	0	0	0	0	0	0
Other	240	1,061	545	0	725	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	68	329	48	0	21	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	68	329	48	0	21	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	52	320	286	0	277	0	0	0	0
0.05 percent sulfur and under	52	265	286	0	256	0	0	0	0
Greater than 0.05 percent sulfur	0	55	0	0	21	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	197	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	360	2,887	5,090	4,806	1,023	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	366	0	401	1,042	860	0	0	71,187
Petroleum Products	9,553	186	0	2,634	6,358	3,761	0	93,451	30,286
Pentanes Plus	0	0	0	0	220	1	0	0	345
Liquefied Petroleum Gases	6	0	0	779	3,818	20	0	1,602	2,704
Unfinished Oils	18	162	0	27	92	0	0	0	123
Motor Gasoline Blending Components	43	0	0	9	0	0	0	465	2,404
Finished Motor Gasoline	6,654	0	0	739	1,180	1,676	0	57,403	11,494
Reformulated	0	0	0	0	266	0	0	11,115	2,646
Oxygenated	0	0	0	0	0	3	0	0	0
Other	6,654	0	0	739	914	1,673	0	46,288	8,848
Finished Aviation Gasoline	0	0	0	0	0	23	0	55	106
Jet Fuel	230	0	0	220	0	1,081	0	12,765	4,922
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	230	0	0	220	0	1,081	0	12,765	4,922
Kerosene	0	0	0	0	0	0	0	20	0
Distillate Fuel Oil	2,539	0	0	445	590	960	0	18,422	6,836
0.05 percent sulfur and under	2,103	0	0	296	496	960	0	13,223	5,646
Greater than 0.05 percent sulfur	436	0	0	149	94	0	0	5,199	1,190
Residual Fuel Oil	0	0	0	59	384	0	0	1,763	0
Petrochemical Feedstocks ^a	63	0	0	0	42	0	0	141	10
Special Naphthas	0	7	0	0	0	0	0	100	127
Lubricants	0	17	0	46	32	0	0	436	439
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	310	0	0	0	279	776
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,553	552	0	3,035	7,400	4,621	0	93,451	101,473

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,725	817	0	0	0	0	0
Petroleum Products	454	2,741	2,530	3,947	905	0	0	28	0
Pentanes Plus	0	0	205	372	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,535	3,575	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	315	2,035	499	0	663	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	933	0	0	0	0	0	0	0
Other	315	1,102	499	0	663	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	69	291	10	0	31	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	69	291	10	0	31	0	0	0	0
Kerosene	0	0	5	0	0	0	0	0	0
Distillate Fuel Oil	70	415	276	0	211	0	0	0	0
0.05 percent sulfur and under	70	363	276	0	211	0	0	0	0
Greater than 0.05 percent sulfur	0	52	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	28	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	454	2,741	5,255	4,764	905	0	0	28	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	370	0	482	1,056	916	0	0	71,416
Petroleum Products	9,588	270	0	2,699	7,350	3,638	0	96,299	28,427
Pentanes Plus	0	0	0	0	205	1	0	0	559
Liquefied Petroleum Gases	25	0	0	776	4,052	27	0	2,611	3,258
Unfinished Oils	56	0	0	26	66	0	0	0	132
Motor Gasoline Blending Components	0	28	0	0	0	0	0	484	1,538
Finished Motor Gasoline	6,422	9	0	769	1,638	1,473	0	55,740	10,423
Reformulated	0	0	0	0	473	0	0	10,074	2,464
Oxygenated	0	0	0	0	0	2	0	0	0
Other	6,422	9	0	769	1,165	1,471	0	45,666	7,959
Finished Aviation Gasoline	0	0	0	0	0	15	0	127	88
Jet Fuel	261	0	0	184	0	1,059	0	13,482	5,398
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	261	0	0	184	0	1,059	0	13,482	5,398
Kerosene	0	0	0	9	0	0	0	0	57
Distillate Fuel Oil	2,762	0	0	578	916	1,063	0	20,733	5,470
0.05 percent sulfur and under	2,148	0	0	357	832	1,063	0	14,876	4,359
Greater than 0.05 percent sulfur	614	0	0	221	84	0	0	5,857	1,111
Residual Fuel Oil	0	0	0	0	415	0	0	2,037	0
Petrochemical Feedstocks ^a	62	0	0	0	29	0	0	127	107
Special Naphthas	0	4	0	0	0	0	0	164	196
Lubricants	0	229	0	55	29	0	0	597	350
Waxes	0	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	302	0	0	0	195	851
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,588	640	0	3,181	8,406	4,554	0	96,299	99,843

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,815	785	0	0	0	0	0
Petroleum Products	443	3,337	2,605	3,903	920	0	0	0	0
Pentanes Plus	0	0	206	361	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,530	3,542	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	100	0	0	0	0	0	0	0
Finished Motor Gasoline	343	2,458	457	0	739	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	974	0	0	0	0	0	0	0
Other	343	1,484	457	0	739	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	40	325	10	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	40	325	10	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	60	300	402	0	181	0	0	0	0
0.05 percent sulfur and under	60	265	402	0	181	0	0	0	0
Greater than 0.05 percent sulfur	0	35	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	154	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	443	3,337	5,420	4,688	920	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	362	0	337	1,107	850	0	0	66,278
Petroleum Products	9,124	25	0	2,098	6,439	3,710	0	93,368	29,431
Pentanes Plus	0	0	0	0	200	0	0	0	660
Liquefied Petroleum Gases	3	0	0	601	3,679	59	0	2,642	3,790
Unfinished Oils	26	0	0	34	110	0	0	0	163
Motor Gasoline Blending Components	66	19	0	0	0	0	0	101	1,396
Finished Motor Gasoline	5,902	0	0	604	1,327	1,378	0	52,669	10,828
Reformulated	0	0	0	0	385	0	0	10,194	1,971
Oxygenated	0	0	0	0	0	1	0	0	0
Other	5,902	0	0	604	942	1,377	0	42,475	8,857
Finished Aviation Gasoline	0	0	0	0	0	8	0	64	69
Jet Fuel	302	0	0	148	0	1,155	0	13,965	4,655
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	302	0	0	148	0	1,155	0	13,965	4,655
Kerosene	5	0	0	56	0	0	0	79	67
Distillate Fuel Oil	2,784	0	0	363	837	1,110	0	21,283	6,498
0.05 percent sulfur and under	2,122	0	0	247	754	1,110	0	13,728	5,546
Greater than 0.05 percent sulfur	662	0	0	116	83	0	0	7,555	952
Residual Fuel Oil	0	0	0	34	248	0	0	1,420	34
Petrochemical Feedstocks ^a	36	0	0	0	9	0	0	212	12
Special Naphthas	0	6	0	0	0	0	0	175	125
Lubricants	0	0	0	18	29	0	0	625	439
Waxes	0	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	240	0	0	0	131	695
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,124	387	0	2,435	7,546	4,560	0	93,368	95,709

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,676	766	0	0	0	0	0
Petroleum Products	437	3,514	2,483	3,502	884	0	0	10	0
Pentanes Plus	0	0	191	295	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,476	3,207	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	298	0	0	0	0	0	0	0
Finished Motor Gasoline	280	2,571	428	0	649	0	0	0	0
Reformulated	0	138	0	0	0	0	0	0	0
Oxygenated	0	834	0	0	0	0	0	0	0
Other	280	1,599	428	0	649	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	68	346	73	0	29	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	68	346	73	0	29	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	89	292	315	0	206	0	0	0	0
0.05 percent sulfur and under	89	246	315	0	206	0	0	0	0
Greater than 0.05 percent sulfur	0	46	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	7	0	0	0	0	0	10	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	437	3,514	5,159	4,268	884	0	0	10	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	386	0	437	942	906	0	0	64,515
Petroleum Products	9,531	39	0	2,487	6,558	3,530	0	96,002	32,669
Pentanes Plus	0	0	0	0	190	0	0	0	685
Liquefied Petroleum Gases	149	0	0	1,066	4,020	102	0	2,740	4,384
Unfinished Oils	41	0	0	18	51	0	0	0	121
Motor Gasoline Blending Components	16	9	0	6	0	0	0	35	1,993
Finished Motor Gasoline	6,244	7	0	544	1,264	1,196	0	53,630	11,775
Reformulated	0	0	0	0	108	0	0	11,033	2,126
Oxygenated	0	0	0	0	0	18	0	0	0
Other	6,244	7	0	544	1,156	1,178	0	42,597	9,649
Finished Aviation Gasoline	0	0	0	0	0	11	0	54	147
Jet Fuel	322	0	0	213	27	1,137	0	14,139	5,149
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	322	0	0	213	27	1,137	0	14,139	5,149
Kerosene	20	0	0	49	0	0	0	70	0
Distillate Fuel Oil	2,695	0	0	314	496	1,084	0	23,488	7,426
0.05 percent sulfur and under	2,030	0	0	181	438	1,084	0	15,190	6,513
Greater than 0.05 percent sulfur	665	0	0	133	58	0	0	8,298	913
Residual Fuel Oil	0	0	0	0	471	0	0	989	35
Petrochemical Feedstocks ^a	44	0	0	0	19	0	0	120	20
Special Naphthas	0	6	0	0	0	0	0	75	38
Lubricants	0	17	0	80	20	0	0	473	240
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	197	0	0	0	189	656
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,531	425	0	2,924	7,500	4,436	0	96,002	97,184

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,778	792	0	0	0	0	0
Petroleum Products	288	3,434	2,788	4,214	867	0	0	30	0
Pentanes Plus	0	0	192	333	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,696	3,881	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,120	0	0	0	0	0	0	0
Finished Motor Gasoline	235	1,621	566	0	651	0	0	0	0
Reformulated	0	247	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	235	1,374	566	0	651	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	23	257	30	0	32	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	23	257	30	0	32	0	0	0	0
Kerosene	0	0	5	0	0	0	0	0	0
Distillate Fuel Oil	30	319	299	0	184	0	0	0	0
0.05 percent sulfur and under	30	276	299	0	184	0	0	0	0
Greater than 0.05 percent sulfur	0	43	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	117	0	0	0	0	0	30	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	288	3,434	5,566	5,006	867	0	0	30	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	346	0	433	845	899	0	0	59,423
Petroleum Products	9,695	297	0	2,707	6,259	3,559	0	99,898	30,807
Pentanes Plus	0	0	0	0	174	1	0	0	634
Liquefied Petroleum Gases	184	0	0	1,351	3,076	130	0	2,900	4,994
Unfinished Oils	29	0	0	35	152	0	0	0	38
Motor Gasoline Blending Components	63	29	0	0	0	0	0	20	2,172
Finished Motor Gasoline	6,429	205	0	653	1,643	1,098	0	55,398	11,300
Reformulated	0	0	0	0	410	0	0	10,820	2,387
Oxygenated	0	0	0	0	0	24	0	0	0
Other	6,429	205	0	653	1,233	1,074	0	44,578	8,913
Finished Aviation Gasoline	0	0	0	0	0	5	0	97	106
Jet Fuel	236	0	0	152	0	1,197	0	14,411	4,929
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	236	0	0	152	0	1,197	0	14,411	4,929
Kerosene	17	0	0	35	0	0	0	123	0
Distillate Fuel Oil	2,705	0	0	280	960	1,128	0	24,901	5,509
0.05 percent sulfur and under	2,080	0	0	182	894	1,128	0	16,397	4,820
Greater than 0.05 percent sulfur	625	0	0	98	66	0	0	8,504	689
Residual Fuel Oil	0	0	0	80	245	0	0	1,353	59
Petrochemical Feedstocks ^a	25	0	0	0	0	0	0	0	46
Special Naphthas	7	11	0	7	0	0	0	78	46
Lubricants	0	52	0	46	9	0	0	533	597
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	68	0	0	0	84	377
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,695	643	0	3,140	7,104	4,458	0	99,898	90,230

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,482	717	0	0	0	0	0
Petroleum Products	339	2,811	2,672	3,629	998	0	0	38	0
Pentanes Plus	0	0	150	319	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,466	3,310	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,203	0	0	0	0	0	0	0
Finished Motor Gasoline	214	1,121	632	0	779	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	214	1,121	632	0	779	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	68	217	50	0	30	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	68	217	50	0	30	0	0	0	0
Kerosene	0	0	32	0	0	0	0	0	0
Distillate Fuel Oil	57	270	342	0	189	0	0	0	0
0.05 percent sulfur and under	57	235	342	0	181	0	0	0	0
Greater than 0.05 percent sulfur	0	35	0	0	8	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	38	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	339	2,811	5,154	4,346	998	0	0	38	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2000
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	497	0	411	962	911	0	0	58,820
Petroleum Products	9,690	42	0	3,095	5,803	3,690	0	102,175	30,638
Pentanes Plus	0	0	0	0	188	1	0	0	383
Liquefied Petroleum Gases	194	0	0	1,370	2,719	279	0	3,950	5,221
Unfinished Oils	69	0	0	17	0	0	0	0	64
Motor Gasoline Blending Components	31	12	0	0	0	0	0	277	1,076
Finished Motor Gasoline	6,194	0	0	951	1,977	1,118	0	53,853	13,113
Reformulated	0	0	0	0	587	0	0	10,298	2,120
Oxygenated	0	0	0	0	0	25	0	0	0
Other	6,194	0	0	951	1,390	1,093	0	43,555	10,993
Finished Aviation Gasoline	0	0	0	0	0	5	0	46	42
Jet Fuel	448	0	0	219	20	1,383	0	14,641	4,914
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	448	0	0	219	20	1,383	0	14,641	4,914
Kerosene	0	0	0	31	0	0	0	118	0
Distillate Fuel Oil	2,694	0	0	489	469	904	0	27,683	5,199
0.05 percent sulfur and under	2,090	0	0	321	393	904	0	16,397	4,683
Greater than 0.05 percent sulfur	604	0	0	168	76	0	0	11,286	516
Residual Fuel Oil	0	0	0	0	402	0	0	769	0
Petrochemical Feedstocks ^a	60	0	0	0	9	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	61	32
Lubricants	0	30	0	18	19	0	0	519	378
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	258	216
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,690	539	0	3,506	6,765	4,601	0	102,175	89,458

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,966	713	0	0	0	0	0
Petroleum Products	400	2,862	2,699	2,916	1,197	0	0	55	0
Pentanes Plus	0	0	149	266	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,520	2,650	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,119	0	0	0	0	0	0	0
Finished Motor Gasoline	285	1,187	642	0	847	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	285	1,187	642	0	847	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	69	189	45	0	15	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	69	189	45	0	15	0	0	0	0
Kerosene	0	0	33	0	0	0	0	0	0
Distillate Fuel Oil	46	283	310	0	335	0	0	0	0
0.05 percent sulfur and under	46	246	310	0	324	0	0	0	0
Greater than 0.05 percent sulfur	0	37	0	0	11	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	84	0	0	0	0	0	55	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	400	2,862	5,665	3,629	1,197	0	0	55	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
January 2000**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	348	154	959	674	0	53,135
Petroleum Products	8,741	0	1,115	6,991	3,259	68,088	25,361
Pentanes Plus	0	0	0	105	1	0	440
Liquefied Petroleum Gases	206	0	921	5,676	207	3,113	4,851
Motor Gasoline Blending Components	0	0	0	0	0	0	1,909
Finished Motor Gasoline	5,697	0	170	949	990	38,477	10,441
Reformulated	0	0	0	450	0	8,943	1,658
Oxygenated	0	0	0	0	31	0	0
Other	5,697	0	170	499	959	29,534	8,783
Finished Aviation Gasoline	0	0	0	0	14	0	101
Jet Fuel	405	0	24	0	1,174	9,642	4,874
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	405	0	24	0	1,174	9,642	4,874
Kerosene	15	0	0	0	0	127	0
Distillate Fuel Oil	2,418	0	0	261	873	16,729	2,745
0.05 percent sulfur and under	1,924	0	0	215	873	9,442	2,654
Greater than 0.05 percent sulfur	494	0	0	46	0	7,287	91
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,741	348	1,269	7,950	3,933	68,088	78,496

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	3,332	790	0	1,525	0
Petroleum Products	468	2,741	2,574	2,783	1,196	0	0
Pentanes Plus	0	0	144	230	0	0	0
Liquefied Petroleum Gases	0	0	1,472	2,553	0	0	0
Motor Gasoline Blending Components	0	953	0	0	0	0	0
Finished Motor Gasoline	324	1,140	599	0	910	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	324	1,140	599	0	910	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	69	245	39	0	45	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	69	245	39	0	45	0	0
Kerosene	0	0	18	0	0	0	0
Distillate Fuel Oil	75	403	302	0	241	0	0
0.05 percent sulfur and under	75	362	302	0	230	0	0
Greater than 0.05 percent sulfur	0	41	0	0	11	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	468	2,741	5,906	3,573	1,196	1,525	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
February 2000**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	330	191	958	690	0	50,641
Petroleum Products	8,268	0	1,054	6,844	2,753	67,711	26,014
Pentanes Plus	0	0	0	117	1	0	636
Liquefied Petroleum Gases	15	0	945	5,749	104	3,164	4,285
Motor Gasoline Blending Components	0	0	0	0	0	65	1,587
Finished Motor Gasoline	5,447	0	41	762	1,012	34,567	10,911
Reformulated	0	0	0	224	0	8,203	1,005
Oxygenated	0	0	0	0	13	0	0
Other	5,447	0	41	538	999	26,364	9,906
Finished Aviation Gasoline	0	0	0	0	8	0	71
Jet Fuel	433	0	24	0	1,007	10,661	4,686
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	433	0	24	0	1,007	10,661	4,686
Kerosene	10	0	0	0	0	156	0
Distillate Fuel Oil	2,363	0	44	216	621	19,098	3,838
0.05 percent sulfur and under	1,845	0	34	174	621	10,687	3,532
Greater than 0.05 percent sulfur	518	0	10	42	0	8,411	306
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,268	330	1,245	7,802	3,443	67,711	76,655

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,891	649	0	1,422	0
Petroleum Products	412	2,632	2,487	3,024	1,255	0	0
Pentanes Plus	0	0	139	245	0	0	0
Liquefied Petroleum Gases	0	0	1,396	2,779	0	0	0
Motor Gasoline Blending Components	0	894	0	0	0	0	0
Finished Motor Gasoline	333	1,132	643	0	934	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	333	1,132	643	0	934	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	23	241	54	0	80	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	23	241	54	0	80	0	0
Kerosene	0	0	15	0	0	0	0
Distillate Fuel Oil	56	365	240	0	241	0	0
0.05 percent sulfur and under	56	321	240	0	240	0	0
Greater than 0.05 percent sulfur	0	44	0	0	1	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	412	2,632	5,378	3,673	1,255	1,422	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2000
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	332	237	1,091	636	0	58,158
Petroleum Products	9,060	0	1,143	6,533	3,439	67,993	23,177
Pentanes Plus	0	0	0	143	1	0	358
Liquefied Petroleum Gases	29	0	1,105	5,252	104	1,665	4,253
Motor Gasoline Blending Components	0	0	0	0	0	0	1,962
Finished Motor Gasoline	5,882	0	1	825	1,329	38,413	7,594
Reformulated	0	0	0	317	0	8,398	1,063
Oxygenated	0	0	0	0	5	0	0
Other	5,882	0	1	508	1,324	30,015	6,531
Finished Aviation Gasoline	0	0	0	0	15	0	81
Jet Fuel	259	0	24	0	1,160	10,092	3,603
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	259	0	24	0	1,160	10,092	3,603
Kerosene	0	0	0	0	0	9	0
Distillate Fuel Oil	2,890	0	13	313	830	17,814	5,326
0.05 percent sulfur and under	2,359	0	13	253	830	11,670	5,222
Greater than 0.05 percent sulfur	531	0	0	60	0	6,144	104
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,060	332	1,380	7,624	4,075	67,993	81,335

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,933	854	0	0	0
Petroleum Products	341	2,543	2,453	3,430	1,085	0	0
Pentanes Plus	0	0	157	269	0	0	0
Liquefied Petroleum Gases	0	0	1,519	3,161	0	0	0
Motor Gasoline Blending Components	0	717	0	0	0	0	0
Finished Motor Gasoline	209	1,297	432	0	769	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	233	0	0	0	0	0
Other	209	1,064	432	0	769	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	53	247	54	0	95	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	53	247	54	0	95	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	79	282	291	0	221	0	0
0.05 percent sulfur and under	79	241	291	0	220	0	0
Greater than 0.05 percent sulfur	0	41	0	0	1	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	341	2,543	5,386	4,284	1,085	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
April 2000
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	330	207	925	762	0	64,617
Petroleum Products	9,169	0	764	6,930	3,510	66,417	21,946
Pentanes Plus	0	0	0	176	0	0	345
Liquefied Petroleum Gases	0	0	625	5,652	58	1,384	2,246
Motor Gasoline Blending Components	0	0	0	0	0	0	1,703
Finished Motor Gasoline	6,146	0	110	820	1,289	40,946	7,595
Reformulated	0	0	0	419	0	9,705	1,921
Oxygenated	0	0	0	0	2	0	0
Other	6,146	0	110	401	1,287	31,241	5,674
Finished Aviation Gasoline	0	0	0	0	6	0	34
Jet Fuel	264	0	29	0	1,327	9,394	5,383
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	264	0	29	0	1,327	9,394	5,383
Kerosene	2	0	0	0	0	2	0
Distillate Fuel Oil	2,757	0	0	282	830	14,691	4,640
0.05 percent sulfur and under	2,272	0	0	209	830	10,747	4,255
Greater than 0.05 percent sulfur	485	0	0	73	0	3,944	385
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,169	330	971	7,855	4,272	66,417	86,563

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,815	740	0	0	0
Petroleum Products	434	2,682	2,279	3,577	995	0	0
Pentanes Plus	0	0	167	288	0	0	0
Liquefied Petroleum Gases	0	0	1,467	3,289	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	332	2,109	388	0	760	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	927	0	0	0	0	0
Other	332	1,182	388	0	760	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	68	217	51	0	31	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	68	217	51	0	31	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	34	356	206	0	204	0	0
0.05 percent sulfur and under	34	298	206	0	204	0	0
Greater than 0.05 percent sulfur	0	58	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	434	2,682	5,094	4,317	995	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2000
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	360	229	1,004	890	0	64,449
Petroleum Products	9,237	0	1,216	6,885	3,689	69,128	24,151
Pentanes Plus	0	0	0	188	1	0	587
Liquefied Petroleum Gases	0	0	1,175	5,508	17	1,129	2,422
Motor Gasoline Blending Components	0	0	0	0	0	0	1,559
Finished Motor Gasoline	6,376	0	12	861	1,349	43,188	9,209
Reformulated	0	0	0	408	0	10,098	2,081
Oxygenated	0	0	0	0	2	0	0
Other	6,376	0	12	453	1,347	33,090	7,128
Finished Aviation Gasoline	0	0	0	0	11	0	11
Jet Fuel	220	0	29	0	1,187	9,394	4,594
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	220	0	29	0	1,187	9,394	4,594
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,641	0	0	328	1,124	15,417	5,769
0.05 percent sulfur and under	2,226	0	0	261	1,124	11,901	5,283
Greater than 0.05 percent sulfur	415	0	0	67	0	3,516	486
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,237	360	1,445	7,889	4,579	69,128	88,600

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,820	751	0	0	0
Petroleum Products	437	2,739	2,500	4,098	1,132	0	0
Pentanes Plus	0	0	182	351	0	0	0
Liquefied Petroleum Gases	0	0	1,570	3,747	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	310	2,138	448	0	872	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	891	0	0	0	0	0
Other	310	1,247	448	0	872	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	46	294	48	0	38	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	46	294	48	0	38	0	0
Kerosene	0	0	6	0	0	0	0
Distillate Fuel Oil	81	307	246	0	222	0	0
0.05 percent sulfur and under	81	254	246	0	201	0	0
Greater than 0.05 percent sulfur	0	53	0	0	21	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	437	2,739	5,320	4,849	1,132	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
June 2000**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	351	243	757	848	0	67,079
Petroleum Products	8,937	0	672	5,456	3,657	69,831	26,063
Pentanes Plus	0	0	0	152	0	0	548
Liquefied Petroleum Gases	0	0	643	3,904	7	1,237	2,328
Motor Gasoline Blending Components	0	0	0	0	0	29	2,610
Finished Motor Gasoline	6,131	0	0	1,109	1,369	42,156	12,111
Reformulated	0	0	0	474	0	9,074	1,976
Oxygenated	0	0	0	0	2	0	0
Other	6,131	0	0	635	1,367	33,082	10,135
Finished Aviation Gasoline	0	0	0	0	7	0	70
Jet Fuel	247	0	29	0	1,210	9,769	4,815
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	247	0	29	0	1,210	9,769	4,815
Kerosene	2	0	0	0	0	2	0
Distillate Fuel Oil	2,557	0	0	291	1,064	16,638	3,581
0.05 percent sulfur and under	2,039	0	0	223	1,064	11,566	3,162
Greater than 0.05 percent sulfur	518	0	0	68	0	5,072	419
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,937	351	915	6,213	4,505	69,831	93,142

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,640	756	0	0	0
Petroleum Products	360	2,690	2,450	4,050	1,023	0	0
Pentanes Plus	0	0	172	351	0	0	0
Liquefied Petroleum Gases	0	0	1,399	3,699	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	240	2,041	545	0	725	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	980	0	0	0	0	0
Other	240	1,061	545	0	725	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	68	329	48	0	21	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	68	329	48	0	21	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	52	320	286	0	277	0	0
0.05 percent sulfur and under	52	265	286	0	256	0	0
Greater than 0.05 percent sulfur	0	55	0	0	21	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	360	2,690	5,090	4,806	1,023	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, July 2000
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	366	219	981	860	0	71,187
Petroleum Products	9,376	0	1,003	5,084	3,761	69,311	24,334
Pentanes Plus	0	0	0	220	1	0	345
Liquefied Petroleum Gases	6	0	779	3,818	20	1,408	2,704
Motor Gasoline Blending Components	0	0	0	0	0	0	2,136
Finished Motor Gasoline	6,654	0	146	724	1,676	42,936	8,847
Reformulated	0	0	0	266	0	9,816	1,842
Oxygenated	0	0	0	0	3	0	0
Other	6,654	0	146	458	1,673	33,120	7,005
Finished Aviation Gasoline	0	0	0	0	23	0	68
Jet Fuel	230	0	78	0	1,081	10,064	4,883
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	230	0	78	0	1,081	10,064	4,883
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,486	0	0	322	960	14,903	5,351
0.05 percent sulfur and under	2,103	0	0	245	960	10,577	4,888
Greater than 0.05 percent sulfur	383	0	0	77	0	4,326	463
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,376	366	1,222	6,065	4,621	69,311	95,521

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,725	817	0	0	0
Petroleum Products	454	2,741	2,530	3,947	905	0	0
Pentanes Plus	0	0	205	372	0	0	0
Liquefied Petroleum Gases	0	0	1,535	3,575	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	315	2,035	499	0	663	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	933	0	0	0	0	0
Other	315	1,102	499	0	663	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	69	291	10	0	31	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	69	291	10	0	31	0	0
Kerosene	0	0	5	0	0	0	0
Distillate Fuel Oil	70	415	276	0	211	0	0
0.05 percent sulfur and under	70	363	276	0	211	0	0
Greater than 0.05 percent sulfur	0	52	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	454	2,741	5,255	4,764	905	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
August 2000**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	370	228	988	916	0	71,416
Petroleum Products	9,385	0	983	5,548	3,638	71,994	23,445
Pentanes Plus	0	0	0	205	1	0	559
Liquefied Petroleum Gases	25	0	776	4,052	27	2,455	3,258
Motor Gasoline Blending Components	0	0	0	0	0	0	1,453
Finished Motor Gasoline	6,422	0	120	979	1,473	42,064	8,418
Reformulated	0	0	0	473	0	9,828	1,973
Oxygenated	0	0	0	0	2	0	0
Other	6,422	0	120	506	1,471	32,236	6,445
Finished Aviation Gasoline	0	0	0	0	15	0	83
Jet Fuel	261	0	63	0	1,059	11,082	5,338
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	261	0	63	0	1,059	11,082	5,338
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,677	0	24	312	1,063	16,393	4,336
0.05 percent sulfur and under	2,148	0	0	228	1,063	11,374	3,959
Greater than 0.05 percent sulfur	529	0	24	84	0	5,019	377
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,385	370	1,211	6,536	4,554	71,994	94,861

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,815	785	0	0	0
Petroleum Products	443	2,817	2,605	3,903	920	0	0
Pentanes Plus	0	0	206	361	0	0	0
Liquefied Petroleum Gases	0	0	1,530	3,542	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	343	2,192	457	0	739	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	974	0	0	0	0	0
Other	343	1,218	457	0	739	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	40	325	10	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	40	325	10	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	60	300	402	0	181	0	0
0.05 percent sulfur and under	60	265	402	0	181	0	0
Greater than 0.05 percent sulfur	0	35	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	443	2,817	5,420	4,688	920	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
September 2000
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	362	253	979	850	0	66,278
Petroleum Products	8,873	0	770	4,927	3,710	70,811	24,846
Pentanes Plus	0	0	0	200	0	0	660
Liquefied Petroleum Gases	3	0	601	3,679	59	2,483	3,790
Motor Gasoline Blending Components	0	0	0	0	0	10	1,335
Finished Motor Gasoline	5,902	0	78	800	1,378	39,421	8,916
Reformulated	0	0	0	385	0	9,490	1,493
Oxygenated	0	0	0	0	1	0	0
Other	5,902	0	78	415	1,377	29,931	7,423
Finished Aviation Gasoline	0	0	0	0	8	0	64
Jet Fuel	302	0	77	0	1,155	10,769	4,606
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	302	0	77	0	1,155	10,769	4,606
Kerosene	5	0	0	0	0	59	0
Distillate Fuel Oil	2,661	0	14	248	1,110	18,069	5,475
0.05 percent sulfur and under	2,122	0	0	179	1,110	11,140	5,077
Greater than 0.05 percent sulfur	539	0	14	69	0	6,929	398
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,873	362	1,023	5,906	4,560	70,811	91,124

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,676	766	0	0	0
Petroleum Products	437	2,771	2,483	3,502	884	0	0
Pentanes Plus	0	0	191	295	0	0	0
Liquefied Petroleum Gases	0	0	1,476	3,207	0	0	0
Motor Gasoline Blending Components	0	140	0	0	0	0	0
Finished Motor Gasoline	280	1,993	428	0	649	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	834	0	0	0	0	0
Other	280	1,159	428	0	649	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	68	346	73	0	29	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	68	346	73	0	29	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	89	292	315	0	206	0	0
0.05 percent sulfur and under	89	246	315	0	206	0	0
Greater than 0.05 percent sulfur	0	46	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	437	2,771	5,159	4,268	884	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 2000
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	386	265	942	906	0	64,515
Petroleum Products	9,300	0	1,248	5,044	3,530	77,286	27,327
Pentanes Plus	0	0	0	190	0	0	685
Liquefied Petroleum Gases	149	0	1,066	4,020	102	2,476	4,384
Motor Gasoline Blending Components	0	0	6	0	0	0	1,842
Finished Motor Gasoline	6,229	0	79	569	1,196	42,451	9,175
Reformulated	0	0	0	108	0	10,544	1,124
Oxygenated	0	0	0	0	18	0	0
Other	6,229	0	79	461	1,178	31,907	8,051
Finished Aviation Gasoline	0	0	0	0	11	0	128
Jet Fuel	322	0	97	0	1,137	11,960	5,037
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	322	0	97	0	1,137	11,960	5,037
Kerosene	20	0	0	0	0	70	0
Distillate Fuel Oil	2,580	0	0	265	1,084	20,329	6,076
0.05 percent sulfur and under	2,030	0	0	207	1,084	12,673	5,840
Greater than 0.05 percent sulfur	550	0	0	58	0	7,656	236
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,300	386	1,513	5,986	4,436	77,286	91,842

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,778	792	0	0	0
Petroleum Products	288	2,492	2,788	4,214	867	0	0
Pentanes Plus	0	0	192	333	0	0	0
Liquefied Petroleum Gases	0	0	1,696	3,881	0	0	0
Motor Gasoline Blending Components	0	910	0	0	0	0	0
Finished Motor Gasoline	235	1,006	566	0	651	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	235	1,006	566	0	651	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	23	257	30	0	32	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	23	257	30	0	32	0	0
Kerosene	0	0	5	0	0	0	0
Distillate Fuel Oil	30	319	299	0	184	0	0
0.05 percent sulfur and under	30	276	299	0	184	0	0
Greater than 0.05 percent sulfur	0	43	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	288	2,492	5,566	5,006	867	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, November 2000
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	346	220	845	899	0	59,423
Petroleum Products	9,392	0	1,717	4,432	3,559	76,133	26,844
Pentanes Plus	0	0	0	174	1	0	634
Liquefied Petroleum Gases	184	0	1,351	3,076	130	2,636	4,994
Motor Gasoline Blending Components	0	0	0	0	0	0	1,999
Finished Motor Gasoline	6,397	0	260	917	1,098	41,608	9,679
Reformulated	0	0	0	410	0	9,953	1,673
Oxygenated	0	0	0	0	24	0	0
Other	6,397	0	260	507	1,074	31,655	8,006
Finished Aviation Gasoline	0	0	0	0	5	0	96
Jet Fuel	236	0	106	0	1,197	11,259	4,854
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	236	0	106	0	1,197	11,259	4,854
Kerosene	17	0	0	0	0	103	0
Distillate Fuel Oil	2,558	0	0	265	1,128	20,527	4,588
0.05 percent sulfur and under	2,080	0	0	199	1,128	13,367	4,360
Greater than 0.05 percent sulfur	478	0	0	66	0	7,160	228
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,392	346	1,937	5,277	4,458	76,133	86,267

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,482	717	0	0	0
Petroleum Products	339	2,688	2,672	3,629	998	0	0
Pentanes Plus	0	0	150	319	0	0	0
Liquefied Petroleum Gases	0	0	1,466	3,310	0	0	0
Motor Gasoline Blending Components	0	1,103	0	0	0	0	0
Finished Motor Gasoline	214	1,098	632	0	779	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	214	1,098	632	0	779	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	68	217	50	0	30	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	68	217	50	0	30	0	0
Kerosene	0	0	32	0	0	0	0
Distillate Fuel Oil	57	270	342	0	189	0	0
0.05 percent sulfur and under	57	235	342	0	181	0	0
Greater than 0.05 percent sulfur	0	35	0	0	8	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	339	2,688	5,154	4,346	998	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 2000
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	354	177	962	911	0	58,820
Petroleum Products	9,438	0	1,719	4,281	3,690	80,074	27,765
Pentanes Plus	0	0	0	188	1	0	383
Liquefied Petroleum Gases	194	0	1,370	2,719	279	3,625	5,221
Motor Gasoline Blending Components	0	0	0	0	0	261	979
Finished Motor Gasoline	6,194	0	251	1,072	1,118	41,712	11,972
Reformulated	0	0	0	587	0	9,891	1,628
Oxygenated	0	0	0	0	25	0	0
Other	6,194	0	251	485	1,093	31,821	10,344
Finished Aviation Gasoline	0	0	0	0	5	0	27
Jet Fuel	427	0	86	0	1,383	11,399	4,861
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	427	0	86	0	1,383	11,399	4,861
Kerosene	0	0	0	0	0	100	0
Distillate Fuel Oil	2,623	0	12	302	904	22,977	4,322
0.05 percent sulfur and under	2,090	0	0	232	904	13,483	4,097
Greater than 0.05 percent sulfur	533	0	12	70	0	9,494	225
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,438	354	1,896	5,243	4,601	80,074	86,585

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,966	713	0	0	0
Petroleum Products	400	2,778	2,699	2,916	1,197	0	0
Pentanes Plus	0	0	149	266	0	0	0
Liquefied Petroleum Gases	0	0	1,520	2,650	0	0	0
Motor Gasoline Blending Components	0	1,119	0	0	0	0	0
Finished Motor Gasoline	285	1,187	642	0	847	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	285	1,187	642	0	847	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	69	189	45	0	15	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	69	189	45	0	15	0	0
Kerosene	0	0	33	0	0	0	0
Distillate Fuel Oil	46	283	310	0	335	0	0
0.05 percent sulfur and under	46	246	310	0	324	0	0
Greater than 0.05 percent sulfur	0	37	0	0	11	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	400	2,778	5,665	3,629	1,197	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	224	0	0	0	0
Petroleum Products	153	68	0	1,433	785	0	20,821	458
Liquefied Petroleum Gases	0	0	0	0	0	0	368	0
Unfinished Oils	32	0	0	22	0	0	0	0
Motor Gasoline Blending Components	42	38	0	0	0	0	25	0
Finished Motor Gasoline	0	0	0	761	195	0	12,396	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	761	195	0	12,396	0
Finished Aviation Gasoline	0	0	0	0	0	0	115	30
Jet Fuel	0	0	0	89	20	0	2,805	30
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	89	20	0	2,805	30
Kerosene	0	0	0	131	0	0	49	29
Distillate Fuel Oil	20	0	0	306	258	0	2,976	369
0.05 percent sulfur and under	0	0	0	139	258	0	2,339	262
Greater than 0.05 percent sulfur	20	0	0	167	0	0	637	107
Residual Fuel Oil	0	0	0	52	312	0	1,245	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	52	312	0	1,245	0
Petrochemical Feedstocks ^a	59	0	0	0	0	0	129	0
Special Naphthas	0	4	0	0	0	0	115	0
Lubricants	0	26	0	55	0	0	436	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	17	0	0	162	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	153	68	0	1,657	785	0	20,821	458

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	597	19,766	3,606	295	0	0	42
Liquefied Petroleum Gases	0	368	0	0	0	0	0
Unfinished Oils	0	0	185	0	0	0	0
Motor Gasoline Blending Components	0	25	158	276	0	0	0
Finished Motor Gasoline	260	12,136	1,328	0	0	0	0
Reformulated	0	0	374	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	260	12,136	954	0	0	0	0
Finished Aviation Gasoline	40	45	18	0	0	0	0
Jet Fuel	0	2,775	123	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,775	123	0	0	0	0
Kerosene	0	20	0	0	0	0	0
Distillate Fuel Oil	0	2,607	648	0	0	0	0
0.05 percent sulfur and under	0	2,077	199	0	0	0	0
Greater than 0.05 percent sulfur	0	530	449	0	0	0	0
Residual Fuel Oil	0	1,245	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,245	0	0	0	0	0
Petrochemical Feedstocks ^a	0	129	9	0	0	0	0
Special Naphthas	42	73	169	0	0	0	0
Lubricants	255	181	462	19	0	0	42
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	162	506	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	597	19,766	3,606	295	0	0	42

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	122	0	0	0	0
Petroleum Products	78	221	0	1,241	955	0	18,414	744
Liquefied Petroleum Gases	0	0	0	0	0	0	407	0
Unfinished Oils	14	151	0	28	96	0	0	0
Motor Gasoline Blending Components	18	30	0	0	0	0	111	0
Finished Motor Gasoline	0	0	0	503	303	0	10,147	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	503	303	0	10,147	0
Finished Aviation Gasoline	0	0	0	0	0	0	41	0
Jet Fuel	0	0	0	91	72	0	2,807	90
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	91	72	0	2,807	90
Kerosene	0	0	0	108	0	0	15	0
Distillate Fuel Oil	1	0	0	437	184	0	3,566	619
0.05 percent sulfur and under	0	0	0	195	184	0	2,657	315
Greater than 0.05 percent sulfur	1	0	0	242	0	0	909	304
Residual Fuel Oil	0	0	0	18	260	0	540	35
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	18	260	0	540	35
Petrochemical Feedstocks ^a	45	0	0	0	0	0	0	0
Special Naphthas	0	5	0	0	21	0	68	0
Lubricants	0	35	0	56	19	0	465	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	247	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	78	221	0	1,363	955	0	18,414	744

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	791	16,879	4,176	0	0	0	0
Liquefied Petroleum Gases	0	407	0	0	0	0	0
Unfinished Oils	0	0	187	0	0	0	0
Motor Gasoline Blending Components	91	20	0	0	0	0	0
Finished Motor Gasoline	0	10,147	2,061	0	0	0	0
Reformulated	0	0	563	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	10,147	1,498	0	0	0	0
Finished Aviation Gasoline	0	41	12	0	0	0	0
Jet Fuel	60	2,657	83	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	60	2,657	83	0	0	0	0
Kerosene	0	15	0	0	0	0	0
Distillate Fuel Oil	315	2,632	833	0	0	0	0
0.05 percent sulfur and under	315	2,027	300	0	0	0	0
Greater than 0.05 percent sulfur	0	605	533	0	0	0	0
Residual Fuel Oil	43	462	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	43	462	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	18	0	0	0	0
Special Naphthas	0	68	125	0	0	0	0
Lubricants	282	183	463	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	247	394	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	791	16,879	4,176	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	142	84	0	0	0
Petroleum Products	226	107	0	1,511	770	0	22,872	231
Liquefied Petroleum Gases	0	0	0	0	0	0	285	0
Unfinished Oils	25	66	0	34	33	0	0	0
Motor Gasoline Blending Components	30	19	0	27	0	0	95	0
Finished Motor Gasoline	0	0	0	735	345	0	13,355	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	735	345	0	13,355	0
Finished Aviation Gasoline	0	0	0	0	0	0	65	0
Jet Fuel	0	0	0	46	0	0	3,208	92
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	46	0	0	3,208	92
Kerosene	0	0	0	83	0	0	0	0
Distillate Fuel Oil	0	0	0	495	232	0	3,880	139
0.05 percent sulfur and under	0	0	0	303	232	0	2,913	0
Greater than 0.05 percent sulfur	0	0	0	192	0	0	967	139
Residual Fuel Oil	0	0	0	30	151	0	1,166	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	30	151	0	1,166	0
Petrochemical Feedstocks ^a	171	0	0	0	0	0	69	0
Special Naphthas	0	5	0	0	9	0	97	0
Lubricants	0	17	0	61	0	0	509	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	143	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	226	107	0	1,653	854	0	22,872	231

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	541	22,100	5,437	1,197	0	0	161
Liquefied Petroleum Gases	0	285	0	0	0	0	0
Unfinished Oils	0	0	192	0	0	0	0
Motor Gasoline Blending Components	75	20	115	419	0	0	0
Finished Motor Gasoline	0	13,355	2,620	768	0	0	61
Reformulated	0	0	692	255	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,355	1,928	513	0	0	61
Finished Aviation Gasoline	36	29	0	0	0	0	0
Jet Fuel	0	3,116	88	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,116	88	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,741	1,377	0	0	0	0
0.05 percent sulfur and under	0	2,913	642	0	0	0	0
Greater than 0.05 percent sulfur	0	828	735	0	0	0	0
Residual Fuel Oil	67	1,099	35	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	67	1,099	35	0	0	0	0
Petrochemical Feedstocks ^a	0	69	18	0	0	0	0
Special Naphthas	29	68	162	0	0	0	0
Lubricants	334	175	413	10	0	0	100
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	143	397	0	0	0	0
Miscellaneous Products	0	0	20	0	0	0	0
Total	541	22,100	5,437	1,197	0	0	161

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	101	0	0	0	0
Petroleum Products	177	362	0	1,339	1,203	0	21,970	69
Liquefied Petroleum Gases	0	0	0	0	0	0	244	0
Unfinished Oils	66	0	0	28	115	0	0	0
Motor Gasoline Blending Components	0	20	0	0	0	0	380	0
Finished Motor Gasoline	49	17	0	836	323	0	12,756	0
Reformulated	0	0	0	0	0	0	256	0
Oxygenated	0	0	0	0	0	0	0	0
Other	49	17	0	836	323	0	12,500	0
Finished Aviation Gasoline	0	0	0	0	0	0	112	0
Jet Fuel	0	0	0	118	0	0	3,101	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	118	0	0	3,101	0
Kerosene	0	0	0	0	0	0	36	0
Distillate Fuel Oil	15	0	0	258	399	0	3,152	0
0.05 percent sulfur and under	0	0	0	108	375	0	2,296	0
Greater than 0.05 percent sulfur	15	0	0	150	24	0	856	0
Residual Fuel Oil	0	293	0	20	353	0	1,362	69
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	293	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	20	353	0	1,362	69
Petrochemical Feedstocks ^a	47	0	0	0	0	0	0	0
Special Naphthas	0	8	0	0	13	0	91	0
Lubricants	0	24	0	28	0	0	465	0
Waxes	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	51	0	0	269	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	177	362	0	1,440	1,203	0	21,970	69

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	65	0	0	0	0
Petroleum Products	1,174	20,727	5,115	161	295	0	43
Liquefied Petroleum Gases	0	244	0	0	0	0	0
Unfinished Oils	0	0	57	0	0	0	0
Motor Gasoline Blending Components	245	135	310	0	0	0	0
Finished Motor Gasoline	503	12,253	2,198	24	295	0	0
Reformulated	256	0	613	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	247	12,253	1,585	24	295	0	0
Finished Aviation Gasoline	20	92	0	0	0	0	0
Jet Fuel	0	3,101	91	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,101	91	0	0	0	0
Kerosene	0	36	0	0	0	0	0
Distillate Fuel Oil	88	3,064	1,419	0	0	0	0
0.05 percent sulfur and under	88	2,208	677	0	0	0	0
Greater than 0.05 percent sulfur	0	856	742	0	0	0	0
Residual Fuel Oil	0	1,293	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,293	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	29	0	0	0	0
Special Naphthas	17	74	97	0	0	0	0
Lubricants	299	166	291	137	0	0	43
Waxes	2	0	0	0	0	0	0
Asphalt and Road Oil	0	269	623	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,174	20,727	5,180	161	295	0	43

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	25	0	102	109	0	0	0
Petroleum Products	289	47	0	1,440	1,536	0	22,554	0
Liquefied Petroleum Gases	0	0	0	0	0	0	253	0
Unfinished Oils	9	0	0	36	190	0	0	0
Motor Gasoline Blending Components	33	19	0	0	0	0	217	0
Finished Motor Gasoline	0	0	0	664	506	0	12,030	0
Reformulated	0	0	0	0	0	0	97	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	664	506	0	11,933	0
Finished Aviation Gasoline	0	0	0	0	0	0	72	0
Jet Fuel	0	0	0	92	0	0	2,889	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	92	0	0	2,889	0
Kerosene	0	0	0	13	0	0	15	0
Distillate Fuel Oil	167	0	0	367	443	0	3,833	0
0.05 percent sulfur and under	0	0	0	262	394	0	3,051	0
Greater than 0.05 percent sulfur	167	0	0	105	49	0	782	0
Residual Fuel Oil	0	0	0	16	344	0	2,090	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	16	344	0	2,090	0
Petrochemical Feedstocks ^a	80	0	0	0	0	0	321	0
Special Naphthas	0	4	0	0	0	0	94	0
Lubricants	0	24	0	55	19	0	564	0
Waxes	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	197	34	0	174	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	289	72	0	1,542	1,645	0	22,554	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	944	21,610	5,284	107	0	0	90
Liquefied Petroleum Gases	0	253	0	0	0	0	0
Unfinished Oils	0	0	61	0	0	0	0
Motor Gasoline Blending Components	190	27	300	107	0	0	0
Finished Motor Gasoline	97	11,933	2,550	0	0	0	0
Reformulated	97	0	881	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,933	1,669	0	0	0	0
Finished Aviation Gasoline	15	57	26	0	0	0	0
Jet Fuel	134	2,755	40	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	134	2,755	40	0	0	0	0
Kerosene	0	15	0	0	0	0	0
Distillate Fuel Oil	25	3,808	1,173	0	0	0	0
0.05 percent sulfur and under	25	3,026	537	0	0	0	0
Greater than 0.05 percent sulfur	0	782	636	0	0	0	0
Residual Fuel Oil	0	2,090	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	2,090	0	0	0	0	0
Petrochemical Feedstocks ^a	85	236	38	0	0	0	0
Special Naphthas	70	24	168	0	0	0	0
Lubricants	326	238	415	0	0	0	90
Waxes	2	0	0	0	0	0	0
Asphalt and Road Oil	0	174	513	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	944	21,610	5,284	107	0	0	90

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	303	0	101	257	0	0	0
Petroleum Products	178	66	0	1,676	987	0	25,654	740
Liquefied Petroleum Gases	0	0	0	0	0	0	232	0
Unfinished Oils	56	0	0	27	367	0	0	0
Motor Gasoline Blending Components	0	28	0	0	0	0	156	0
Finished Motor Gasoline	0	8	0	736	294	0	15,192	693
Reformulated	0	0	0	0	0	0	1,529	544
Oxygenated	0	0	0	0	0	0	0	0
Other	0	8	0	736	294	0	13,663	149
Finished Aviation Gasoline	0	0	0	0	0	0	39	0
Jet Fuel	0	0	0	93	0	0	2,670	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	93	0	0	2,670	0
Kerosene	0	0	0	4	0	0	0	0
Distillate Fuel Oil	88	0	0	427	109	0	4,406	47
0.05 percent sulfur and under	0	0	0	249	32	0	3,511	0
Greater than 0.05 percent sulfur	88	0	0	178	77	0	895	47
Residual Fuel Oil	0	0	0	47	179	0	1,814	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	47	179	0	1,814	0
Petrochemical Feedstocks ^a	34	0	0	9	20	0	177	0
Special Naphthas	0	4	0	0	0	0	105	0
Lubricants	0	26	0	47	18	0	659	0
Waxes	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	286	0	0	202	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	178	369	0	1,777	1,244	0	25,654	740

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,326	23,588	5,426	197	0	0	0
Liquefied Petroleum Gases	0	232	0	0	0	0	0
Unfinished Oils	0	0	123	0	0	0	0
Motor Gasoline Blending Components	131	25	468	0	0	0	0
Finished Motor Gasoline	569	13,930	2,266	0	0	0	0
Reformulated	569	416	840	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,514	1,426	0	0	0	0
Finished Aviation Gasoline	0	39	27	0	0	0	0
Jet Fuel	0	2,670	37	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,670	37	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	4,359	1,103	0	0	0	0
0.05 percent sulfur and under	0	3,511	496	0	0	0	0
Greater than 0.05 percent sulfur	0	848	607	0	0	0	0
Residual Fuel Oil	133	1,681	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	133	1,681	0	0	0	0	0
Petrochemical Feedstocks ^a	0	177	18	0	0	0	0
Special Naphthas	41	64	159	0	0	0	0
Lubricants	450	209	416	197	0	0	0
Waxes	2	0	0	0	0	0	0
Asphalt and Road Oil	0	202	809	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,326	23,588	5,426	197	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	182	61	0	0	0
Petroleum Products	177	186	0	1,631	1,274	0	24,140	835
Liquefied Petroleum Gases	0	0	0	0	0	0	194	0
Unfinished Oils	18	162	0	27	92	0	0	0
Motor Gasoline Blending Components	43	0	0	9	0	0	465	0
Finished Motor Gasoline	0	0	0	593	456	0	14,467	659
Reformulated	0	0	0	0	0	0	1,299	473
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	593	456	0	13,168	186
Finished Aviation Gasoline	0	0	0	0	0	0	55	0
Jet Fuel	0	0	0	142	0	0	2,701	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	142	0	0	2,701	0
Kerosene	0	0	0	0	0	0	20	0
Distillate Fuel Oil	53	0	0	445	268	0	3,519	172
0.05 percent sulfur and under	0	0	0	296	251	0	2,646	51
Greater than 0.05 percent sulfur	53	0	0	149	17	0	873	121
Residual Fuel Oil	0	0	0	59	384	0	1,763	4
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	59	384	0	1,763	4
Petrochemical Feedstocks ^a	63	0	0	0	42	0	141	0
Special Naphthas	0	7	0	0	0	0	100	0
Lubricants	0	17	0	46	32	0	436	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	310	0	0	279	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	177	186	0	1,813	1,335	0	24,140	835

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,290	22,015	5,952	0	0	0	28
Liquefied Petroleum Gases	0	194	0	0	0	0	0
Unfinished Oils	0	0	123	0	0	0	0
Motor Gasoline Blending Components	296	169	268	0	0	0	0
Finished Motor Gasoline	637	13,171	2,647	0	0	0	0
Reformulated	236	590	804	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	401	12,581	1,843	0	0	0	0
Finished Aviation Gasoline	15	40	38	0	0	0	0
Jet Fuel	0	2,701	39	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,701	39	0	0	0	0
Kerosene	0	20	0	0	0	0	0
Distillate Fuel Oil	0	3,347	1,485	0	0	0	0
0.05 percent sulfur and under	0	2,595	758	0	0	0	0
Greater than 0.05 percent sulfur	0	752	727	0	0	0	0
Residual Fuel Oil	0	1,759	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,759	0	0	0	0	0
Petrochemical Feedstocks ^a	0	141	10	0	0	0	0
Special Naphthas	21	79	127	0	0	0	0
Lubricants	228	208	439	0	0	0	28
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	93	186	776	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,290	22,015	5,952	0	0	0	28

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	254	68	0	0	0
Petroleum Products	203	270	0	1,716	1,802	0	24,305	760
Liquefied Petroleum Gases	0	0	0	0	0	0	156	0
Unfinished Oils	56	0	0	26	66	0	0	0
Motor Gasoline Blending Components	0	28	0	0	0	0	484	0
Finished Motor Gasoline	0	9	0	649	659	0	13,676	611
Reformulated	0	0	0	0	0	0	246	145
Oxygenated	0	0	0	0	0	0	0	0
Other	0	9	0	649	659	0	13,430	466
Finished Aviation Gasoline	0	0	0	0	0	0	127	0
Jet Fuel	0	0	0	121	0	0	2,400	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	121	0	0	2,400	0
Kerosene	0	0	0	9	0	0	0	0
Distillate Fuel Oil	85	0	0	554	604	0	4,340	147
0.05 percent sulfur and under	0	0	0	357	604	0	3,502	145
Greater than 0.05 percent sulfur	85	0	0	197	0	0	838	2
Residual Fuel Oil	0	0	0	0	415	0	2,037	2
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	415	0	2,037	2
Petrochemical Feedstocks ^a	62	0	0	0	29	0	127	0
Special Naphthas	0	4	0	0	0	0	164	0
Lubricants	0	229	0	55	29	0	597	0
Waxes	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	302	0	0	195	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	203	270	0	1,970	1,870	0	24,305	760

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,143	22,402	4,982	520	0	0	0
Liquefied Petroleum Gases	0	156	0	0	0	0	0
Unfinished Oils	0	0	132	0	0	0	0
Motor Gasoline Blending Components	464	20	85	100	0	0	0
Finished Motor Gasoline	0	13,065	2,005	266	0	0	0
Reformulated	0	101	491	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,964	1,514	266	0	0	0
Finished Aviation Gasoline	75	52	5	0	0	0	0
Jet Fuel	0	2,400	60	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,400	60	0	0	0	0
Kerosene	0	0	57	0	0	0	0
Distillate Fuel Oil	143	4,050	1,134	0	0	0	0
0.05 percent sulfur and under	143	3,214	400	0	0	0	0
Greater than 0.05 percent sulfur	0	836	734	0	0	0	0
Residual Fuel Oil	0	2,035	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	2,035	0	0	0	0	0
Petrochemical Feedstocks ^a	0	127	107	0	0	0	0
Special Naphthas	95	69	196	0	0	0	0
Lubricants	364	233	350	154	0	0	0
Waxes	2	0	0	0	0	0	0
Asphalt and Road Oil	0	195	851	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,143	22,402	4,982	520	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	84	128	0	0	0
Petroleum Products	251	25	0	1,328	1,512	0	22,557	436
Liquefied Petroleum Gases	0	0	0	0	0	0	159	0
Unfinished Oils	26	0	0	34	110	0	0	0
Motor Gasoline Blending Components	66	19	0	0	0	0	91	0
Finished Motor Gasoline	0	0	0	526	527	0	13,248	436
Reformulated	0	0	0	0	0	0	704	286
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	526	527	0	12,544	150
Finished Aviation Gasoline	0	0	0	0	0	0	64	0
Jet Fuel	0	0	0	71	0	0	3,196	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	71	0	0	3,196	0
Kerosene	0	0	0	56	0	0	20	0
Distillate Fuel Oil	123	0	0	349	589	0	3,214	0
0.05 percent sulfur and under	0	0	0	247	575	0	2,588	0
Greater than 0.05 percent sulfur	123	0	0	102	14	0	626	0
Residual Fuel Oil	0	0	0	34	248	0	1,420	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	34	248	0	1,420	0
Petrochemical Feedstocks ^a	36	0	0	0	9	0	212	0
Special Naphthas	0	6	0	0	0	0	175	0
Lubricants	0	0	0	18	29	0	625	0
Waxes	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	240	0	0	131	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	251	25	0	1,412	1,640	0	22,557	436

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	599	21,522	4,585	743	0	0	10
Liquefied Petroleum Gases	0	159	0	0	0	0	0
Unfinished Oils	0	0	163	0	0	0	0
Motor Gasoline Blending Components	3	88	61	158	0	0	0
Finished Motor Gasoline	83	12,729	1,912	578	0	0	0
Reformulated	0	418	478	138	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	83	12,311	1,434	440	0	0	0
Finished Aviation Gasoline	20	44	5	0	0	0	0
Jet Fuel	0	3,196	49	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,196	49	0	0	0	0
Kerosene	0	20	67	0	0	0	0
Distillate Fuel Oil	0	3,214	1,023	0	0	0	0
0.05 percent sulfur and under	0	2,588	469	0	0	0	0
Greater than 0.05 percent sulfur	0	626	554	0	0	0	0
Residual Fuel Oil	0	1,420	34	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,420	34	0	0	0	0
Petrochemical Feedstocks ^a	0	212	12	0	0	0	0
Special Naphthas	74	101	125	0	0	0	0
Lubricants	417	208	439	7	0	0	10
Waxes	2	0	0	0	0	0	0
Asphalt and Road Oil	0	131	695	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	599	21,522	4,585	743	0	0	10

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	172	0	0	0	0
Petroleum Products	231	39	0	1,239	1,514	0	18,716	190
Liquefied Petroleum Gases	0	0	0	0	0	0	264	0
Unfinished Oils	41	0	0	18	51	0	0	0
Motor Gasoline Blending Components	16	9	0	0	0	0	35	0
Finished Motor Gasoline	15	7	0	465	695	0	11,179	100
Reformulated	0	0	0	0	0	0	489	100
Oxygenated	0	0	0	0	0	0	0	0
Other	15	7	0	465	695	0	10,690	0
Finished Aviation Gasoline	0	0	0	0	0	0	54	0
Jet Fuel	0	0	0	116	27	0	2,179	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	116	27	0	2,179	0
Kerosene	0	0	0	49	0	0	0	0
Distillate Fuel Oil	115	0	0	314	231	0	3,159	90
0.05 percent sulfur and under	0	0	0	181	231	0	2,517	90
Greater than 0.05 percent sulfur	115	0	0	133	0	0	642	0
Residual Fuel Oil	0	0	0	0	471	0	989	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	471	0	989	0
Petrochemical Feedstocks ^a	44	0	0	0	19	0	120	0
Special Naphthas	0	6	0	0	0	0	75	0
Lubricants	0	17	0	80	20	0	473	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	197	0	0	189	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	231	39	0	1,411	1,514	0	18,716	190

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	424	18,102	5,342	942	0	0	30
Liquefied Petroleum Gases	0	264	0	0	0	0	0
Unfinished Oils	0	0	121	0	0	0	0
Motor Gasoline Blending Components	6	29	151	210	0	0	0
Finished Motor Gasoline	0	11,079	2,600	615	0	0	0
Reformulated	0	389	1,002	247	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	10,690	1,598	368	0	0	0
Finished Aviation Gasoline	0	54	19	0	0	0	0
Jet Fuel	0	2,179	112	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,179	112	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	78	2,991	1,350	0	0	0	0
0.05 percent sulfur and under	78	2,349	673	0	0	0	0
Greater than 0.05 percent sulfur	0	642	677	0	0	0	0
Residual Fuel Oil	0	989	35	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	989	35	0	0	0	0
Petrochemical Feedstocks ^a	0	120	20	0	0	0	0
Special Naphthas	26	49	38	0	0	0	0
Lubricants	314	159	240	117	0	0	30
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	189	656	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	424	18,102	5,342	942	0	0	30

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	213	0	0	0	0
Petroleum Products	303	297	0	990	1,827	0	23,765	1,124
Liquefied Petroleum Gases	0	0	0	0	0	0	264	0
Unfinished Oils	29	0	0	35	152	0	0	0
Motor Gasoline Blending Components	63	29	0	0	0	0	20	0
Finished Motor Gasoline	32	205	0	393	726	0	13,790	199
Reformulated	0	0	0	0	0	0	867	199
Oxygenated	0	0	0	0	0	0	0	0
Other	32	205	0	393	726	0	12,923	0
Finished Aviation Gasoline	0	0	0	0	0	0	97	0
Jet Fuel	0	0	0	46	0	0	3,152	256
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	46	0	0	3,152	256
Kerosene	0	0	0	35	0	0	20	0
Distillate Fuel Oil	147	0	0	280	695	0	4,374	669
0.05 percent sulfur and under	0	0	0	182	695	0	3,030	0
Greater than 0.05 percent sulfur	147	0	0	98	0	0	1,344	669
Residual Fuel Oil	0	0	0	80	245	0	1,353	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	80	245	0	1,353	0
Petrochemical Feedstocks ^a	25	0	0	0	0	0	0	0
Special Naphthas	7	11	0	7	0	0	78	0
Lubricants	0	52	0	46	9	0	533	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	68	0	0	84	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	303	297	0	1,203	1,827	0	23,765	1,124

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	337	22,304	3,963	123	0	0	38
Liquefied Petroleum Gases	0	264	0	0	0	0	0
Unfinished Oils	0	0	38	0	0	0	0
Motor Gasoline Blending Components	0	20	173	100	0	0	0
Finished Motor Gasoline	0	13,591	1,621	23	0	0	0
Reformulated	0	668	714	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,923	907	23	0	0	0
Finished Aviation Gasoline	39	58	10	0	0	0	0
Jet Fuel	0	2,896	75	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,896	75	0	0	0	0
Kerosene	0	20	0	0	0	0	0
Distillate Fuel Oil	35	3,670	921	0	0	0	0
0.05 percent sulfur and under	35	2,995	460	0	0	0	0
Greater than 0.05 percent sulfur	0	675	461	0	0	0	0
Residual Fuel Oil	0	1,353	59	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,353	59	0	0	0	0
Petrochemical Feedstocks ^a	0	0	46	0	0	0	0
Special Naphthas	0	78	46	0	0	0	0
Lubricants	263	270	597	0	0	0	38
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	84	377	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	337	22,304	3,963	123	0	0	38

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 2000
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	143	0	234	0	0	0	0
Petroleum Products	252	42	0	1,376	1,522	0	22,101	1,612
Liquefied Petroleum Gases	0	0	0	0	0	0	325	0
Unfinished Oils	69	0	0	17	0	0	0	0
Motor Gasoline Blending Components	31	12	0	0	0	0	16	0
Finished Motor Gasoline	0	0	0	700	905	0	12,141	571
Reformulated	0	0	0	0	0	0	407	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	700	905	0	11,734	571
Finished Aviation Gasoline	0	0	0	0	0	0	46	0
Jet Fuel	21	0	0	133	20	0	3,242	119
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	21	0	0	133	20	0	3,242	119
Kerosene	0	0	0	31	0	0	18	0
Distillate Fuel Oil	71	0	0	477	167	0	4,706	922
0.05 percent sulfur and under	0	0	0	321	161	0	2,914	135
Greater than 0.05 percent sulfur	71	0	0	156	6	0	1,792	787
Residual Fuel Oil	0	0	0	0	402	0	769	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	402	0	769	0
Petrochemical Feedstocks ^a	60	0	0	0	9	0	0	0
Special Naphthas	0	0	0	0	0	0	61	0
Lubricants	0	30	0	18	19	0	519	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	258	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	252	185	0	1,610	1,522	0	22,101	1,612

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	320	20,169	2,873	84	0	0	55
Liquefied Petroleum Gases	0	325	0	0	0	0	0
Unfinished Oils	0	0	64	0	0	0	0
Motor Gasoline Blending Components	0	16	97	0	0	0	0
Finished Motor Gasoline	0	11,570	1,141	0	0	0	0
Reformulated	0	407	492	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,163	649	0	0	0	0
Finished Aviation Gasoline	10	36	15	0	0	0	0
Jet Fuel	0	3,123	53	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,123	53	0	0	0	0
Kerosene	0	18	0	0	0	0	0
Distillate Fuel Oil	0	3,784	877	0	0	0	0
0.05 percent sulfur and under	0	2,779	586	0	0	0	0
Greater than 0.05 percent sulfur	0	1,005	291	0	0	0	0
Residual Fuel Oil	0	769	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	769	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0
Special Naphthas	0	61	32	0	0	0	0
Lubricants	310	209	378	84	0	0	55
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	258	216	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	320	20,169	2,873	84	0	0	55

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	378	348	30	56,467	2,011	54,456
Petroleum Products	91,457	8,962	82,495	40,435	13,583	26,852
Pentanes Plus	0	0	0	584	106	478
Liquefied Petroleum Gases	4,402	206	4,196	6,529	6,804	-275
Ethane/Ethylene	0	0	0	876	2,951	-2,075
Propane/Propylene	4,296	0	4,296	4,002	3,369	633
Normal Butane/Butylene	106	196	-90	1,100	394	706
Isobutane/Isobutylene	0	10	-10	551	90	461
Unfinished Oils	22	32	-10	217	22	195
Motor Gasoline Blending Components	25	80	-55	2,109	0	2,109
Finished Motor Gasoline	51,804	5,697	46,107	18,065	3,065	15,000
Reformulated	8,943	0	8,943	2,032	450	1,582
Oxygenated	0	0	0	0	31	-31
Other	42,861	5,697	37,164	16,033	2,584	13,449
Finished Aviation Gasoline	115	0	115	119	14	105
Jet Fuel	12,560	405	12,155	5,441	1,307	4,134
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,560	405	12,155	5,441	1,307	4,134
Kerosene	307	15	292	33	131	-98
Distillate Fuel Oil	20,011	2,438	17,573	6,133	1,698	4,435
0.05 percent sulfur and under	11,920	1,924	9,996	5,079	1,485	3,594
Greater than 0.05 percent sulfur	8,091	514	7,577	1,054	213	841
Residual Fuel Oil	1,297	0	1,297	0	364	-364
Petrochemical Feedstocks ^a	129	59	70	68	0	68
Special Naphthas	115	4	111	169	0	169
Lubricants	491	26	465	462	55	407
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	179	0	179	506	17	489
Miscellaneous Products	0	0	0	0	0	0
Total	91,835	9,310	82,525	96,902	15,594	81,308

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	3,622	53,135	-49,513	674	4,122	-3,448	0	1,525	-1,525
Petroleum Products	10,669	121,380	-110,711	3,727	6,553	-2,826	4,232	42	4,190
Pentanes Plus	335	440	-105	1	374	-373	0	0	0
Liquefied Petroleum Gases	8,229	8,332	-103	207	4,025	-3,818	0	0	0
Ethane/Ethylene	4,636	274	4,362	0	2,287	-2,287	0	0	0
Propane/Propylene	2,897	6,866	-3,969	203	1,163	-960	0	0	0
Normal Butane/Butylene	465	738	-273	4	347	-343	0	0	0
Isobutane/Isobutylene	231	454	-223	0	228	-228	0	0	0
Unfinished Oils	0	185	-185	0	0	0	0	0	0
Motor Gasoline Blending Components	38	3,321	-3,283	0	0	0	1,229	0	1,229
Finished Motor Gasoline	1,144	64,106	-62,962	1,314	1,509	-195	2,050	0	2,050
Reformulated	450	10,975	-10,525	0	0	0	0	0	0
Oxygenated	0	0	0	31	0	31	0	0	0
Other	694	53,131	-52,437	1,283	1,509	-226	2,050	0	2,050
Finished Aviation Gasoline	0	234	-234	14	0	14	0	0	0
Jet Fuel	20	17,758	-17,738	1,243	84	1,159	290	0	290
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	20	17,758	-17,738	1,243	84	1,159	290	0	290
Kerosene	0	176	-176	0	18	-18	0	0	0
Distillate Fuel Oil	519	23,576	-23,057	948	543	405	644	0	644
0.05 percent sulfur and under	473	15,071	-14,598	948	532	416	592	0	592
Greater than 0.05 percent sulfur	46	8,505	-8,459	0	11	-11	52	0	52
Residual Fuel Oil	312	1,245	-933	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	138	-138	0	0	0	0	0	0
Special Naphthas	4	284	-280	0	0	0	0	0	0
Lubricants	68	917	-849	0	0	0	19	42	-23
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	668	-668	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	14,291	174,515	-160,224	4,401	10,675	-6,274	4,232	1,567	2,665

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	313	330	-17	53,532	1,961	51,571
Petroleum Products	88,420	8,567	79,853	41,023	12,847	28,176
Pentanes Plus	0	0	0	775	118	657
Liquefied Petroleum Gases	4,516	15	4,501	5,696	6,798	-1,102
Ethane/Ethylene	0	0	0	823	3,559	-2,736
Propane/Propylene	4,376	0	4,376	3,817	2,506	1,311
Normal Butane/Butylene	100	15	85	747	435	312
Isobutane/Isobutylene	40	0	40	309	298	11
Unfinished Oils	28	165	-137	201	124	77
Motor Gasoline Blending Components	176	48	128	1,605	0	1,605
Finished Motor Gasoline	45,258	5,447	39,811	19,062	2,621	16,441
Reformulated	8,203	0	8,203	1,568	224	1,344
Oxygenated	0	0	0	0	13	-13
Other	37,055	5,447	31,608	17,494	2,384	15,110
Finished Aviation Gasoline	41	0	41	83	8	75
Jet Fuel	13,583	433	13,150	5,256	1,194	4,062
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,583	433	13,150	5,256	1,194	4,062
Kerosene	279	10	269	25	108	-83
Distillate Fuel Oil	23,145	2,364	20,781	7,275	1,502	5,773
0.05 percent sulfur and under	13,573	1,845	11,728	5,917	1,208	4,709
Greater than 0.05 percent sulfur	9,572	519	9,053	1,358	294	1,064
Residual Fuel Oil	558	0	558	0	278	-278
Petrochemical Feedstocks ^a	0	45	-45	63	0	63
Special Naphthas	68	5	63	125	21	104
Lubricants	521	35	486	463	75	388
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	247	0	247	394	0	394
Miscellaneous Products	0	0	0	0	0	0
Total	88,733	8,897	79,836	94,555	14,808	79,747

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	3,359	50,641	-47,282	690	3,540	-2,850	0	1,422	-1,422
Petroleum Products	11,044	119,359	-108,315	3,165	6,766	-3,601	3,887	0	3,887
Pentanes Plus	362	636	-274	1	384	-383	0	0	0
Liquefied Petroleum Gases	8,528	7,856	672	104	4,175	-4,071	0	0	0
Ethane/Ethylene	5,341	256	5,085	0	2,349	-2,349	0	0	0
Propane/Propylene	2,252	6,799	-4,547	101	1,241	-1,140	0	0	0
Normal Butane/Butylene	530	575	-45	3	355	-352	0	0	0
Isobutane/Isobutylene	405	226	179	0	230	-230	0	0	0
Unfinished Oils	247	187	60	0	0	0	0	0	0
Motor Gasoline Blending Components	30	2,657	-2,627	0	0	0	894	0	894
Finished Motor Gasoline	1,065	59,151	-58,086	1,345	1,577	-232	2,066	0	2,066
Reformulated	224	9,771	-9,547	0	0	0	0	0	0
Oxygenated	0	0	0	13	0	13	0	0	0
Other	841	49,380	-48,539	1,332	1,577	-245	2,066	0	2,066
Finished Aviation Gasoline	0	124	-124	8	0	8	0	0	0
Jet Fuel	72	18,501	-18,429	1,030	134	896	321	0	321
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	72	18,501	-18,429	1,030	134	896	321	0	321
Kerosene	0	171	-171	0	15	-15	0	0	0
Distillate Fuel Oil	400	27,756	-27,356	677	481	196	606	0	606
0.05 percent sulfur and under	358	17,553	-17,195	677	480	197	561	0	561
Greater than 0.05 percent sulfur	42	10,203	-10,161	0	1	-1	45	0	45
Residual Fuel Oil	260	540	-280	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	18	-18	0	0	0	0	0	0
Special Naphthas	26	193	-167	0	0	0	0	0	0
Lubricants	54	928	-874	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	641	-641	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	14,403	170,000	-155,597	3,855	10,306	-6,451	3,887	1,422	2,465

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	379	332	47	61,091	2,190	58,901
Petroleum Products	93,519	9,393	84,126	40,353	13,396	26,957
Pentanes Plus	0	0	0	515	144	371
Liquefied Petroleum Gases	3,055	29	3,026	5,801	6,461	-660
Ethane/Ethylene	0	0	0	888	3,514	-2,626
Propane/Propylene	3,013	0	3,013	3,653	2,466	1,187
Normal Butane/Butylene	42	18	24	570	409	161
Isobutane/Isobutylene	0	11	-11	690	72	618
Unfinished Oils	34	91	-57	217	67	150
Motor Gasoline Blending Components	122	49	73	2,107	27	2,080
Finished Motor Gasoline	52,504	5,882	46,622	16,528	3,235	13,293
Reformulated	8,398	0	8,398	1,755	317	1,438
Oxygenated	0	0	0	0	5	-5
Other	44,106	5,882	38,224	14,773	2,913	11,860
Finished Aviation Gasoline	65	0	65	81	15	66
Jet Fuel	13,370	259	13,111	4,004	1,230	2,774
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,370	259	13,111	4,004	1,230	2,774
Kerosene	92	0	92	0	83	-83
Distillate Fuel Oil	22,202	2,890	19,312	9,884	1,883	8,001
0.05 percent sulfur and under	14,899	2,359	12,540	8,514	1,631	6,883
Greater than 0.05 percent sulfur	7,303	531	6,772	1,370	252	1,118
Residual Fuel Oil	1,196	0	1,196	35	181	-146
Petrochemical Feedstocks ^a	69	171	-102	189	0	189
Special Naphthas	97	5	92	162	9	153
Lubricants	570	17	553	413	61	352
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	143	0	143	397	0	397
Miscellaneous Products	0	0	0	20	0	20
Total	93,898	9,725	84,173	101,444	15,586	85,858

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,361	58,158	-55,797	636	3,787	-3,151	0	0	0
Petroleum Products	11,001	123,560	-112,559	3,780	6,968	-3,188	4,825	161	4,664
Pentanes Plus	412	358	54	1	426	-425	0	0	0
Liquefied Petroleum Gases	8,413	6,203	2,210	104	4,680	-4,576	0	0	0
Ethane/Ethylene	5,431	277	5,154	0	2,528	-2,528	0	0	0
Propane/Propylene	2,055	4,982	-2,927	102	1,375	-1,273	0	0	0
Normal Butane/Butylene	639	364	275	2	462	-460	0	0	0
Isobutane/Isobutylene	288	580	-292	0	315	-315	0	0	0
Unfinished Oils	99	192	-93	0	0	0	0	0	0
Motor Gasoline Blending Components	19	3,308	-3,289	0	0	0	1,136	0	1,136
Finished Motor Gasoline	1,231	64,256	-63,025	1,538	1,201	337	2,834	61	2,773
Reformulated	317	10,408	-10,091	0	0	0	255	0	255
Oxygenated	0	233	-233	5	0	5	233	0	233
Other	914	53,615	-52,701	1,533	1,201	332	2,346	61	2,285
Finished Aviation Gasoline	0	146	-146	15	0	15	0	0	0
Jet Fuel	0	17,291	-17,291	1,213	149	1,064	342	0	342
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,291	-17,291	1,213	149	1,064	342	0	342
Kerosene	0	9	-9	0	0	0	0	0	0
Distillate Fuel Oil	545	28,758	-28,213	909	512	397	503	0	503
0.05 percent sulfur and under	485	20,767	-20,282	909	511	398	461	0	461
Greater than 0.05 percent sulfur	60	7,991	-7,931	0	1	-1	42	0	42
Residual Fuel Oil	151	1,201	-1,050	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	87	-87	0	0	0	0	0	0
Special Naphthas	14	259	-245	0	0	0	0	0	0
Lubricants	117	932	-815	0	0	0	10	100	-90
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	540	-540	0	0	0	0	0	0
Miscellaneous Products	0	20	-20	0	0	0	0	0	0
Total	13,362	181,718	-168,356	4,416	10,755	-6,339	4,825	161	4,664

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	308	330	-22	67,497	1,995	65,502
Petroleum Products	90,785	9,708	81,077	38,686	13,746	24,940
Pentanes Plus	0	0	0	512	176	336
Liquefied Petroleum Gases	2,253	0	2,253	3,713	6,335	-2,622
Ethane/Ethylene	0	0	0	756	3,386	-2,630
Propane/Propylene	2,136	0	2,136	1,954	2,208	-254
Normal Butane/Butylene	117	0	117	400	496	-96
Isobutane/Isobutylene	0	0	0	603	245	358
Unfinished Oils	28	66	-38	123	143	-20
Motor Gasoline Blending Components	380	20	360	2,013	0	2,013
Finished Motor Gasoline	54,943	6,212	48,731	16,376	3,378	12,998
Reformulated	9,961	0	9,961	2,534	419	2,115
Oxygenated	0	0	0	0	2	-2
Other	44,982	6,212	38,770	13,842	2,957	10,885
Finished Aviation Gasoline	112	0	112	34	6	28
Jet Fuel	12,642	264	12,378	5,789	1,474	4,315
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,642	264	12,378	5,789	1,474	4,315
Kerosene	38	2	36	2	0	2
Distillate Fuel Oil	18,101	2,772	15,329	9,037	1,769	7,268
0.05 percent sulfur and under	13,151	2,272	10,879	7,410	1,522	5,888
Greater than 0.05 percent sulfur	4,950	500	4,450	1,627	247	1,380
Residual Fuel Oil	1,382	293	1,089	0	373	-373
Petrochemical Feedstocks ^a	0	47	-47	76	0	76
Special Naphthas	91	8	83	97	13	84
Lubricants	493	24	469	291	28	263
Waxes	2	0	2	0	0	0
Asphalt and Road Oil	320	0	320	623	51	572
Miscellaneous Products	0	0	0	0	0	0
Total	91,093	10,038	81,055	106,183	15,741	90,442

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,995	64,682	-62,687	762	3,555	-2,793	0	0	0
Petroleum Products	12,115	118,725	-106,610	3,944	6,851	-2,907	3,838	338	3,500
Pentanes Plus	464	345	119	0	455	-455	0	0	0
Liquefied Petroleum Gases	8,941	3,874	5,067	58	4,756	-4,698	0	0	0
Ethane/Ethylene	5,358	175	5,183	0	2,553	-2,553	0	0	0
Propane/Propylene	2,493	3,001	-508	57	1,431	-1,374	0	0	0
Normal Butane/Butylene	643	203	440	1	462	-461	0	0	0
Isobutane/Isobutylene	447	495	-48	0	310	-310	0	0	0
Unfinished Oils	115	57	58	0	0	0	0	0	0
Motor Gasoline Blending Components	20	2,393	-2,373	0	0	0	0	0	0
Finished Motor Gasoline	1,160	65,960	-64,800	1,621	1,148	473	2,893	295	2,598
Reformulated	419	12,495	-12,076	0	0	0	0	0	0
Oxygenated	0	927	-927	2	0	2	927	0	927
Other	741	52,538	-51,797	1,619	1,148	471	1,966	295	1,671
Finished Aviation Gasoline	0	146	-146	6	0	6	0	0	0
Jet Fuel	0	18,254	-18,254	1,395	82	1,313	248	0	248
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,254	-18,254	1,395	82	1,313	248	0	248
Kerosene	0	38	-38	0	0	0	0	0	0
Distillate Fuel Oil	681	24,292	-23,611	864	410	454	560	0	560
0.05 percent sulfur and under	584	18,307	-17,723	864	410	454	502	0	502
Greater than 0.05 percent sulfur	97	5,985	-5,888	0	0	0	58	0	58
Residual Fuel Oil	646	1,362	-716	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	29	-29	0	0	0	0	0	0
Special Naphthas	21	188	-167	0	0	0	0	0	0
Lubricants	67	893	-826	0	0	0	137	43	94
Waxes	0	2	-2	0	0	0	0	0	0
Asphalt and Road Oil	0	892	-892	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	14,110	183,407	-169,297	4,706	10,406	-5,700	3,838	338	3,500

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	331	385	-54	67,269	2,334	64,935
Petroleum Products	94,338	9,573	84,765	41,461	14,766	26,695
Pentanes Plus	0	0	0	769	189	580
Liquefied Petroleum Gases	2,557	0	2,557	3,992	6,700	-2,708
Ethane/Ethylene	0	0	0	796	3,410	-2,614
Propane/Propylene	2,409	0	2,409	2,138	2,506	-368
Normal Butane/Butylene	131	0	131	476	575	-99
Isobutane/Isobutylene	17	0	17	582	209	373
Unfinished Oils	36	9	27	70	226	-156
Motor Gasoline Blending Components	217	52	165	1,892	0	1,892
Finished Motor Gasoline	55,894	6,376	49,518	18,583	3,392	15,191
Reformulated	10,195	0	10,195	2,962	408	2,554
Oxygenated	0	0	0	0	2	-2
Other	45,699	6,376	39,323	15,621	2,982	12,639
Finished Aviation Gasoline	72	0	72	37	11	26
Jet Fuel	12,404	220	12,184	4,902	1,308	3,594
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,404	220	12,184	4,902	1,308	3,594
Kerosene	28	0	28	6	13	-7
Distillate Fuel Oil	19,617	2,808	16,809	9,996	2,262	7,734
0.05 percent sulfur and under	15,214	2,226	12,988	8,292	2,041	6,251
Greater than 0.05 percent sulfur	4,403	582	3,821	1,704	221	1,483
Residual Fuel Oil	2,106	0	2,106	0	360	-360
Petrochemical Feedstocks ^a	321	80	241	118	0	118
Special Naphthas	94	4	90	168	0	168
Lubricants	619	24	595	415	74	341
Waxes	2	0	2	0	0	0
Asphalt and Road Oil	371	0	371	513	231	282
Miscellaneous Products	0	0	0	0	0	0
Total	94,669	9,958	84,711	108,730	17,100	91,630

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,249	64,449	-62,200	890	3,571	-2,681	0	0	0
Petroleum Products	12,656	124,400	-111,744	4,126	7,730	-3,604	3,978	90	3,888
Pentanes Plus	539	587	-48	1	533	-532	0	0	0
Liquefied Petroleum Gases	9,255	3,804	5,451	17	5,317	-5,300	0	0	0
Ethane/Ethylene	5,580	215	5,365	0	2,751	-2,751	0	0	0
Propane/Propylene	2,412	2,862	-450	16	1,607	-1,591	0	0	0
Normal Butane/Butylene	798	264	534	1	567	-566	0	0	0
Isobutane/Isobutylene	465	463	2	0	392	-392	0	0	0
Unfinished Oils	190	61	129	0	0	0	0	0	0
Motor Gasoline Blending Components	19	2,183	-2,164	0	0	0	107	0	107
Finished Motor Gasoline	1,367	69,425	-68,058	1,659	1,320	339	3,010	0	3,010
Reformulated	408	13,157	-12,749	0	0	0	0	0	0
Oxygenated	0	891	-891	2	0	2	891	0	891
Other	959	55,377	-54,418	1,657	1,320	337	2,119	0	2,119
Finished Aviation Gasoline	0	109	-109	11	0	11	0	0	0
Jet Fuel	0	17,257	-17,257	1,233	86	1,147	332	0	332
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,257	-17,257	1,233	86	1,147	332	0	332
Kerosene	0	15	-15	0	6	-6	0	0	0
Distillate Fuel Oil	771	26,580	-25,809	1,205	468	737	529	0	529
0.05 percent sulfur and under	655	21,107	-20,452	1,205	447	758	455	0	455
Greater than 0.05 percent sulfur	116	5,473	-5,357	0	21	-21	74	0	74
Residual Fuel Oil	344	2,090	-1,746	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	359	-359	0	0	0	0	0	0
Special Naphthas	4	262	-258	0	0	0	0	0	0
Lubricants	133	979	-846	0	0	0	0	90	-90
Waxes	0	2	-2	0	0	0	0	0	0
Asphalt and Road Oil	34	687	-653	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	14,905	188,849	-173,944	5,016	11,301	-6,285	3,978	90	3,888

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	344	654	-310	69,719	2,206	67,513
Petroleum Products	97,833	9,181	88,652	43,054	12,448	30,606
Pentanes Plus	0	0	0	720	152	568
Liquefied Petroleum Gases	2,112	0	2,112	3,727	4,554	-827
Ethane/Ethylene	0	0	0	688	2,485	-1,797
Propane/Propylene	2,112	0	2,112	2,000	1,590	410
Normal Butane/Butylene	0	0	0	442	342	100
Isobutane/Isobutylene	0	0	0	597	137	460
Unfinished Oils	27	56	-29	179	394	-215
Motor Gasoline Blending Components	185	28	157	3,078	0	3,078
Finished Motor Gasoline	58,084	6,139	51,945	21,053	3,508	17,545
Reformulated	10,603	0	10,603	2,816	474	2,342
Oxygenated	0	0	0	0	2	-2
Other	47,481	6,139	41,342	18,237	3,032	15,205
Finished Aviation Gasoline	39	0	39	97	7	90
Jet Fuel	12,561	247	12,314	5,147	1,332	3,815
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,561	247	12,314	5,147	1,332	3,815
Kerosene	6	2	4	2	4	-2
Distillate Fuel Oil	21,471	2,645	18,826	7,615	1,891	5,724
0.05 percent sulfur and under	15,326	2,039	13,287	5,983	1,568	4,415
Greater than 0.05 percent sulfur	6,145	606	5,539	1,632	323	1,309
Residual Fuel Oil	1,861	0	1,861	0	226	-226
Petrochemical Feedstocks ^a	186	34	152	52	29	23
Special Naphthas	105	4	101	159	0	159
Lubricants	706	26	680	416	65	351
Waxes	2	0	2	0	0	0
Asphalt and Road Oil	488	0	488	809	286	523
Miscellaneous Products	0	0	0	0	0	0
Total	98,177	9,835	88,342	112,773	14,654	98,119

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,424	67,079	-64,655	848	3,396	-2,548	0	0	0
Petroleum Products	10,559	130,221	-119,662	4,017	7,523	-3,506	3,910	0	3,910
Pentanes Plus	503	548	-45	0	523	-523	0	0	0
Liquefied Petroleum Gases	7,603	3,797	3,806	7	5,098	-5,091	0	0	0
Ethane/Ethylene	4,664	219	4,445	0	2,648	-2,648	0	0	0
Propane/Propylene	1,895	2,852	-957	7	1,572	-1,565	0	0	0
Normal Butane/Butylene	660	237	423	0	523	-523	0	0	0
Isobutane/Isobutylene	384	489	-105	0	355	-355	0	0	0
Unfinished Oils	367	123	244	0	0	0	0	0	0
Motor Gasoline Blending Components	28	3,263	-3,235	0	0	0	0	0	0
Finished Motor Gasoline	1,411	74,006	-72,595	1,609	1,270	339	2,766	0	2,766
Reformulated	474	13,419	-12,945	0	0	0	0	0	0
Oxygenated	0	980	-980	2	0	2	980	0	980
Other	937	59,607	-58,670	1,607	1,270	337	1,786	0	1,786
Finished Aviation Gasoline	0	136	-136	7	0	7	0	0	0
Jet Fuel	0	17,688	-17,688	1,278	69	1,209	350	0	350
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,688	-17,688	1,278	69	1,209	350	0	350
Kerosene	0	2	-2	0	0	0	0	0	0
Distillate Fuel Oil	400	26,100	-25,700	1,116	563	553	597	0	597
0.05 percent sulfur and under	255	19,052	-18,797	1,116	542	574	521	0	521
Greater than 0.05 percent sulfur	145	7,048	-6,903	0	21	-21	76	0	76
Residual Fuel Oil	179	1,814	-1,635	0	0	0	0	0	0
Petrochemical Feedstocks ^a	20	195	-175	0	0	0	0	0	0
Special Naphthas	4	264	-260	0	0	0	0	0	0
Lubricants	44	1,272	-1,228	0	0	0	197	0	197
Waxes	0	2	-2	0	0	0	0	0	0
Asphalt and Road Oil	0	1,011	-1,011	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,983	197,300	-184,317	4,865	10,919	-6,054	3,910	0	3,910

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	401	366	35	73,912	2,303	71,609
Petroleum Products	96,085	9,739	86,346	42,369	12,753	29,616
Pentanes Plus	0	0	0	550	221	329
Liquefied Petroleum Gases	2,381	6	2,375	4,245	4,617	-372
Ethane/Ethylene	0	0	0	738	2,331	-1,593
Propane/Propylene	2,239	0	2,239	2,516	1,508	1,008
Normal Butane/Butylene	115	6	109	391	590	-199
Isobutane/Isobutylene	27	0	27	600	188	412
Unfinished Oils	27	180	-153	141	119	22
Motor Gasoline Blending Components	474	43	431	2,447	9	2,438
Finished Motor Gasoline	58,142	6,654	51,488	18,647	3,595	15,052
Reformulated	11,115	0	11,115	2,646	266	2,380
Oxygenated	0	0	0	0	3	-3
Other	47,027	6,654	40,373	16,001	3,326	12,675
Finished Aviation Gasoline	55	0	55	106	23	83
Jet Fuel	12,985	230	12,755	5,162	1,301	3,861
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,985	230	12,755	5,162	1,301	3,861
Kerosene	20	0	20	5	0	5
Distillate Fuel Oil	18,867	2,539	16,328	9,651	1,995	7,656
0.05 percent sulfur and under	13,519	2,103	11,416	8,025	1,752	6,273
Greater than 0.05 percent sulfur	5,348	436	4,912	1,626	243	1,383
Residual Fuel Oil	1,822	0	1,822	0	443	-443
Petrochemical Feedstocks ^a	141	63	78	73	42	31
Special Naphthas	100	7	93	127	0	127
Lubricants	482	17	465	439	78	361
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	589	0	589	776	310	466
Miscellaneous Products	0	0	0	0	0	0
Total	96,486	10,105	86,381	116,281	15,056	101,225

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,225	71,187	-68,962	860	3,542	-2,682	0	0	0
Petroleum Products	10,519	126,932	-116,413	4,215	7,382	-3,167	3,646	28	3,618
Pentanes Plus	592	345	247	1	577	-576	0	0	0
Liquefied Petroleum Gases	7,393	4,306	3,087	20	5,110	-5,090	0	0	0
Ethane/Ethylene	4,354	182	4,172	0	2,579	-2,579	0	0	0
Propane/Propylene	1,818	3,443	-1,625	20	1,642	-1,622	0	0	0
Normal Butane/Butylene	813	186	627	0	537	-537	0	0	0
Isobutane/Isobutylene	408	495	-87	0	352	-352	0	0	0
Unfinished Oils	254	123	131	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,869	-2,869	0	0	0	0	0	0
Finished Motor Gasoline	1,180	71,247	-70,067	1,991	1,162	829	2,698	0	2,698
Reformulated	266	13,761	-13,495	0	0	0	0	0	0
Oxygenated	0	933	-933	3	0	3	933	0	933
Other	914	56,553	-55,639	1,988	1,162	826	1,765	0	1,765
Finished Aviation Gasoline	0	161	-161	23	0	23	0	0	0
Jet Fuel	0	18,047	-18,047	1,150	41	1,109	322	0	322
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,047	-18,047	1,150	41	1,109	322	0	322
Kerosene	0	20	-20	0	5	-5	0	0	0
Distillate Fuel Oil	590	25,743	-25,153	1,030	487	543	626	0	626
0.05 percent sulfur and under	496	19,302	-18,806	1,030	487	543	574	0	574
Greater than 0.05 percent sulfur	94	6,441	-6,347	0	0	0	52	0	52
Residual Fuel Oil	384	1,763	-1,379	0	0	0	0	0	0
Petrochemical Feedstocks ^a	42	151	-109	0	0	0	0	0	0
Special Naphthas	7	227	-220	0	0	0	0	0	0
Lubricants	77	875	-798	0	0	0	0	28	-28
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	1,055	-1,055	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,744	198,119	-185,375	5,075	10,924	-5,849	3,646	28	3,618

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	482	370	112	74,231	2,454	71,777
Petroleum Products	98,998	9,858	89,140	40,620	13,687	26,933
Pentanes Plus	0	0	0	765	206	559
Liquefied Petroleum Gases	3,387	25	3,362	4,813	4,855	-42
Ethane/Ethylene	0	0	0	741	2,475	-1,734
Propane/Propylene	3,205	0	3,205	2,886	1,708	1,178
Normal Butane/Butylene	182	8	174	486	588	-102
Isobutane/Isobutylene	0	17	-17	700	84	616
Unfinished Oils	26	56	-30	188	92	96
Motor Gasoline Blending Components	484	28	456	1,538	0	1,538
Finished Motor Gasoline	56,509	6,431	50,078	17,302	3,880	13,422
Reformulated	10,074	0	10,074	2,464	473	1,991
Oxygenated	0	0	0	0	2	-2
Other	46,435	6,431	40,004	14,838	3,405	11,433
Finished Aviation Gasoline	127	0	127	88	15	73
Jet Fuel	13,666	261	13,405	5,669	1,243	4,426
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,666	261	13,405	5,669	1,243	4,426
Kerosene	9	0	9	57	9	48
Distillate Fuel Oil	21,311	2,762	18,549	8,634	2,557	6,077
0.05 percent sulfur and under	15,233	2,148	13,085	6,909	2,252	4,657
Greater than 0.05 percent sulfur	6,078	614	5,464	1,725	305	1,420
Residual Fuel Oil	2,037	0	2,037	0	415	-415
Petrochemical Feedstocks ^a	127	62	65	169	29	140
Special Naphthas	164	4	160	196	0	196
Lubricants	652	229	423	350	84	266
Waxes	2	0	2	0	0	0
Asphalt and Road Oil	497	0	497	851	302	549
Miscellaneous Products	0	0	0	0	0	0
Total	99,480	10,228	89,252	114,851	16,141	98,710

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,211	71,416	-69,205	916	3,600	-2,684	0	0	0
Petroleum Products	11,523	128,506	-116,983	4,081	7,428	-3,347	4,257	0	4,257
Pentanes Plus	566	559	7	1	567	-566	0	0	0
Liquefied Petroleum Gases	7,594	5,869	1,725	27	5,072	-5,045	0	0	0
Ethane/Ethylene	4,578	178	4,400	0	2,666	-2,666	0	0	0
Propane/Propylene	1,979	4,857	-2,878	27	1,532	-1,505	0	0	0
Normal Butane/Butylene	716	262	454	0	526	-526	0	0	0
Isobutane/Isobutylene	321	572	-251	0	348	-348	0	0	0
Unfinished Oils	66	132	-66	0	0	0	0	0	0
Motor Gasoline Blending Components	28	2,122	-2,094	0	0	0	100	0	100
Finished Motor Gasoline	1,647	68,964	-67,317	1,816	1,196	620	3,197	0	3,197
Reformulated	473	12,538	-12,065	0	0	0	0	0	0
Oxygenated	0	974	-974	2	0	2	974	0	974
Other	1,174	55,452	-54,278	1,814	1,196	618	2,223	0	2,223
Finished Aviation Gasoline	0	215	-215	15	0	15	0	0	0
Jet Fuel	0	19,245	-19,245	1,099	10	1,089	325	0	325
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,245	-19,245	1,099	10	1,089	325	0	325
Kerosene	0	57	-57	0	0	0	0	0	0
Distillate Fuel Oil	916	26,563	-25,647	1,123	583	540	481	0	481
0.05 percent sulfur and under	832	19,560	-18,728	1,123	583	540	446	0	446
Greater than 0.05 percent sulfur	84	7,003	-6,919	0	0	0	35	0	35
Residual Fuel Oil	415	2,037	-1,622	0	0	0	0	0	0
Petrochemical Feedstocks ^a	29	234	-205	0	0	0	0	0	0
Special Naphthas	4	360	-356	0	0	0	0	0	0
Lubricants	258	1,101	-843	0	0	0	154	0	154
Waxes	0	2	-2	0	0	0	0	0	0
Asphalt and Road Oil	0	1,046	-1,046	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	13,734	199,922	-186,188	4,997	11,028	-6,031	4,257	0	4,257

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	337	362	-25	68,954	2,294	66,660
Petroleum Products	95,466	9,149	86,317	41,038	12,247	28,791
Pentanes Plus	0	0	0	851	200	651
Liquefied Petroleum Gases	3,243	3	3,240	5,269	4,339	930
Ethane/Ethylene	0	0	0	733	2,270	-1,537
Propane/Propylene	2,965	0	2,965	3,322	1,348	1,974
Normal Butane/Butylene	151	0	151	560	450	110
Isobutane/Isobutylene	127	3	124	654	271	383
Unfinished Oils	34	26	8	189	144	45
Motor Gasoline Blending Components	101	85	16	1,462	0	1,462
Finished Motor Gasoline	53,273	5,902	47,371	17,158	3,309	13,849
Reformulated	10,194	0	10,194	1,971	385	1,586
Oxygenated	0	0	0	0	1	-1
Other	43,079	5,902	37,177	15,187	2,923	12,264
Finished Aviation Gasoline	64	0	64	69	8	61
Jet Fuel	14,113	302	13,811	5,030	1,303	3,727
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,113	302	13,811	5,030	1,303	3,727
Kerosene	135	5	130	72	56	16
Distillate Fuel Oil	21,646	2,784	18,862	9,597	2,310	7,287
0.05 percent sulfur and under	13,975	2,122	11,853	7,983	2,111	5,872
Greater than 0.05 percent sulfur	7,671	662	7,009	1,614	199	1,415
Residual Fuel Oil	1,454	0	1,454	34	282	-248
Petrochemical Feedstocks ^a	212	36	176	48	9	39
Special Naphthas	175	6	169	125	0	125
Lubricants	643	0	643	439	47	392
Waxes	2	0	2	0	0	0
Asphalt and Road Oil	371	0	371	695	240	455
Miscellaneous Products	0	0	0	0	0	0
Total	95,803	9,511	86,292	109,992	14,541	95,451

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,235	66,278	-64,043	850	3,442	-2,592	0	0	0
Petroleum Products	9,976	126,750	-116,774	4,147	6,869	-2,722	4,398	10	4,388
Pentanes Plus	495	660	-165	0	486	-486	0	0	0
Liquefied Petroleum Gases	6,886	6,432	454	59	4,683	-4,624	0	0	0
Ethane/Ethylene	4,186	178	4,008	0	2,471	-2,471	0	0	0
Propane/Propylene	1,737	5,354	-3,617	58	1,380	-1,322	0	0	0
Normal Butane/Butylene	584	356	228	1	490	-489	0	0	0
Isobutane/Isobutylene	379	544	-165	0	342	-342	0	0	0
Unfinished Oils	110	163	-53	0	0	0	0	0	0
Motor Gasoline Blending Components	19	1,795	-1,776	0	0	0	298	0	298
Finished Motor Gasoline	1,327	66,348	-65,021	1,658	1,077	581	3,220	0	3,220
Reformulated	385	12,303	-11,918	0	0	0	138	0	138
Oxygenated	0	834	-834	1	0	1	834	0	834
Other	942	53,211	-52,269	1,657	1,077	580	2,248	0	2,248
Finished Aviation Gasoline	0	133	-133	8	0	8	0	0	0
Jet Fuel	0	19,034	-19,034	1,223	102	1,121	375	0	375
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,034	-19,034	1,223	102	1,121	375	0	375
Kerosene	0	146	-146	0	0	0	0	0	0
Distillate Fuel Oil	837	28,162	-27,325	1,199	521	678	498	0	498
0.05 percent sulfur and under	754	19,609	-18,855	1,199	521	678	452	0	452
Greater than 0.05 percent sulfur	83	8,553	-8,470	0	0	0	46	0	46
Residual Fuel Oil	248	1,454	-1,206	0	0	0	0	0	0
Petrochemical Feedstocks ^a	9	224	-215	0	0	0	0	0	0
Special Naphthas	6	300	-294	0	0	0	0	0	0
Lubricants	39	1,071	-1,032	0	0	0	7	10	-3
Waxes	0	2	-2	0	0	0	0	0	0
Asphalt and Road Oil	0	826	-826	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,211	193,028	-180,817	4,997	10,311	-5,314	4,398	10	4,388

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	437	386	51	67,293	2,285	65,008
Petroleum Products	98,489	9,570	88,919	44,988	12,575	32,413
Pentanes Plus	0	0	0	877	190	687
Liquefied Petroleum Gases	3,806	149	3,657	6,229	5,188	1,041
Ethane/Ethylene	0	0	0	847	2,609	-1,762
Propane/Propylene	3,574	0	3,574	3,959	1,792	2,167
Normal Butane/Butylene	203	149	54	718	588	130
Isobutane/Isobutylene	29	0	29	705	199	506
Unfinished Oils	18	41	-23	162	69	93
Motor Gasoline Blending Components	41	25	16	2,009	6	2,003
Finished Motor Gasoline	54,174	6,251	47,923	18,585	3,004	15,581
Reformulated	11,033	0	11,033	2,126	108	2,018
Oxygenated	0	0	0	0	18	-18
Other	43,141	6,251	36,890	16,459	2,878	13,581
Finished Aviation Gasoline	54	0	54	147	11	136
Jet Fuel	14,352	322	14,030	5,501	1,377	4,124
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,352	322	14,030	5,501	1,377	4,124
Kerosene	119	20	99	25	49	-24
Distillate Fuel Oil	23,802	2,695	21,107	10,420	1,894	8,526
0.05 percent sulfur and under	15,371	2,030	13,341	8,842	1,703	7,139
Greater than 0.05 percent sulfur	8,431	665	7,766	1,578	191	1,387
Residual Fuel Oil	989	0	989	35	471	-436
Petrochemical Feedstocks ^a	120	44	76	64	19	45
Special Naphthas	75	6	69	38	0	38
Lubricants	553	17	536	240	100	140
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	386	0	386	656	197	459
Miscellaneous Products	0	0	0	0	0	0
Total	98,926	9,956	88,970	112,281	14,860	97,421

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,120	64,515	-62,395	906	3,570	-2,664	0	0	0
Petroleum Products	10,841	132,393	-121,552	3,818	7,869	-4,051	4,301	30	4,271
Pentanes Plus	523	685	-162	0	825	-525	0	0	0
Liquefied Petroleum Gases	7,901	7,124	777	102	5,577	-5,475	0	0	0
Ethane/Ethylene	5,034	198	4,836	0	3,074	-3,074	0	0	0
Propane/Propylene	1,757	5,976	-4,219	99	1,621	-1,522	0	0	0
Normal Butane/Butylene	689	357	332	3	519	-516	0	0	0
Isobutane/Isobutylene	421	593	-172	0	363	-363	0	0	0
Unfinished Oils	51	121	-70	0	0	0	0	0	0
Motor Gasoline Blending Components	9	3,148	-3,139	0	0	0	1,120	0	1,120
Finished Motor Gasoline	1,271	67,261	-65,990	1,431	1,217	214	2,272	0	2,272
Reformulated	108	13,406	-13,298	0	0	0	247	0	247
Oxygenated	0	0	0	18	0	18	0	0	0
Other	1,163	53,855	-52,692	1,413	1,217	196	2,025	0	2,025
Finished Aviation Gasoline	0	201	-201	11	0	11	0	0	0
Jet Fuel	27	19,568	-19,541	1,160	62	1,098	289	0	289
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	27	19,568	-19,541	1,160	62	1,098	289	0	289
Kerosene	0	70	-70	0	5	-5	0	0	0
Distillate Fuel Oil	496	31,263	-30,767	1,114	483	631	503	0	503
0.05 percent sulfur and under	438	22,009	-21,571	1,114	483	631	460	0	460
Greater than 0.05 percent sulfur	58	9,254	-9,196	0	0	0	43	0	43
Residual Fuel Oil	471	1,024	-553	0	0	0	0	0	0
Petrochemical Feedstocks ^a	19	140	-121	0	0	0	0	0	0
Special Naphthas	6	113	-107	0	0	0	0	0	0
Lubricants	67	830	-763	0	0	0	117	30	87
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	845	-845	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,961	196,908	-183,947	4,724	11,439	-6,715	4,301	30	4,271

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	433	346	87	61,905	2,177	59,728
Petroleum Products	102,605	9,992	92,613	43,174	12,525	30,649
Pentanes Plus	0	0	0	784	175	609
Liquefied Petroleum Gases	4,251	184	4,067	6,644	4,557	2,087
Ethane/Ethylene	0	0	0	771	1,902	-1,131
Propane/Propylene	4,072	0	4,072	4,462	2,047	2,415
Normal Butane/Butylene	179	184	-5	884	432	452
Isobutane/Isobutylene	0	0	0	527	176	351
Unfinished Oils	35	29	6	67	187	-120
Motor Gasoline Blending Components	20	92	-72	2,235	0	2,235
Finished Motor Gasoline	56,051	6,634	49,417	18,361	3,394	14,967
Reformulated	10,820	0	10,820	2,387	410	1,977
Oxygenated	0	0	0	0	24	-24
Other	45,231	6,634	38,597	15,974	2,960	13,014
Finished Aviation Gasoline	97	0	97	106	5	101
Jet Fuel	14,563	236	14,327	5,215	1,349	3,866
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,563	236	14,327	5,215	1,349	3,866
Kerosene	158	17	141	49	35	14
Distillate Fuel Oil	25,181	2,705	22,476	8,556	2,368	6,188
0.05 percent sulfur and under	16,579	2,080	14,499	7,242	2,204	5,038
Greater than 0.05 percent sulfur	8,602	625	7,977	1,314	164	1,150
Residual Fuel Oil	1,433	0	1,433	59	325	-266
Petrochemical Feedstocks ^a	0	25	-25	71	0	71
Special Naphthas	85	18	67	53	7	46
Lubricants	579	52	527	597	55	542
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	152	0	152	377	68	309
Miscellaneous Products	0	0	0	0	0	0
Total	103,038	10,338	92,700	105,079	14,702	90,377

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,908	59,423	-57,515	899	3,199	-2,300	0	0	0
Petroleum Products	10,223	133,855	-123,632	3,898	7,299	-3,401	3,809	38	3,771
Pentanes Plus	493	634	-141	1	469	-468	0	0	0
Liquefied Petroleum Gases	6,386	7,894	-1,508	130	4,776	-4,646	0	0	0
Ethane/Ethylene	3,961	186	3,775	0	2,644	-2,644	0	0	0
Propane/Propylene	1,510	6,742	-5,232	127	1,382	-1,255	0	0	0
Normal Butane/Butylene	513	529	-16	3	434	-431	0	0	0
Isobutane/Isobutylene	402	437	-35	0	316	-316	0	0	0
Unfinished Oils	152	38	114	0	0	0	0	0	0
Motor Gasoline Blending Components	29	3,395	-3,366	0	0	0	1,203	0	1,203
Finished Motor Gasoline	1,848	68,033	-66,185	1,312	1,411	-99	1,900	0	1,900
Reformulated	410	13,207	-12,797	0	0	0	0	0	0
Oxygenated	0	0	0	24	0	24	0	0	0
Other	1,438	54,826	-53,388	1,288	1,411	-123	1,900	0	1,900
Finished Aviation Gasoline	0	203	-203	5	0	5	0	0	0
Jet Fuel	0	19,625	-19,625	1,265	80	1,185	247	0	247
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,625	-19,625	1,265	80	1,185	247	0	247
Kerosene	0	123	-123	0	32	-32	0	0	0
Distillate Fuel Oil	960	30,737	-29,777	1,185	531	654	459	0	459
0.05 percent sulfur and under	894	21,509	-20,615	1,185	523	662	416	0	416
Greater than 0.05 percent sulfur	66	9,228	-9,162	0	8	-8	43	0	43
Residual Fuel Oil	245	1,412	-1,167	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	46	-46	0	0	0	0	0	0
Special Naphthas	11	124	-113	0	0	0	0	0	0
Lubricants	99	1,130	-1,031	0	0	0	0	38	-38
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	461	-461	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,131	193,278	-181,147	4,797	10,498	-5,701	3,809	38	3,771

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2000
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	411	497	-86	61,786	2,284	59,502
Petroleum Products	105,270	9,732	95,538	43,027	12,588	30,439
Pentanes Plus	0	0	0	532	189	343
Liquefied Petroleum Gases	5,320	194	5,126	6,935	4,368	2,567
Ethane/Ethylene	0	0	0	764	1,565	-801
Propane/Propylene	5,185	61	5,124	4,807	2,146	2,661
Normal Butane/Butylene	129	133	-4	746	518	228
Isobutane/Isobutylene	6	0	6	618	139	479
Unfinished Oils	17	69	-52	133	17	116
Motor Gasoline Blending Components	277	43	234	1,107	0	1,107
Finished Motor Gasoline	54,804	6,194	48,610	19,949	4,046	15,903
Reformulated	10,298	0	10,298	2,120	587	1,533
Oxygenated	0	0	0	0	25	-25
Other	44,506	6,194	38,312	17,829	3,434	14,395
Finished Aviation Gasoline	46	0	46	42	5	37
Jet Fuel	14,860	448	14,412	5,407	1,622	3,785
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,860	448	14,412	5,407	1,622	3,785
Kerosene	149	0	149	33	31	2
Distillate Fuel Oil	28,172	2,694	25,478	8,203	1,862	6,341
0.05 percent sulfur and under	16,718	2,090	14,628	7,083	1,618	5,465
Greater than 0.05 percent sulfur	11,454	604	10,850	1,120	244	876
Residual Fuel Oil	769	0	769	0	402	-402
Petrochemical Feedstocks ^a	0	60	-60	60	9	51
Special Naphthas	61	0	61	32	0	32
Lubricants	537	30	507	378	37	341
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	258	0	258	216	0	216
Miscellaneous Products	0	0	0	0	0	0
Total	105,681	10,229	95,452	104,813	14,872	89,941

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,172	58,820	-56,648	911	3,679	-2,768	0	0	0
Petroleum Products	8,816	136,075	-127,259	4,090	6,812	-2,722	4,059	55	4,004
Pentanes Plus	454	383	71	1	415	-414	0	0	0
Liquefied Petroleum Gases	5,369	9,171	-3,802	279	4,170	-3,891	0	0	0
Ethane/Ethylene	3,157	164	2,993	0	2,192	-2,192	0	0	0
Propane/Propylene	1,302	8,046	-6,744	273	1,314	-1,041	0	0	0
Normal Butane/Butylene	595	436	159	6	389	-383	0	0	0
Isobutane/Isobutylene	315	525	-210	0	275	-275	0	0	0
Unfinished Oils	0	64	-64	0	0	0	0	0	0
Motor Gasoline Blending Components	12	2,472	-2,460	0	0	0	1,119	0	1,119
Finished Motor Gasoline	1,977	68,438	-66,461	1,403	1,489	-86	2,034	0	2,034
Reformulated	587	12,418	-11,831	0	0	0	0	0	0
Oxygenated	0	0	0	25	0	25	0	0	0
Other	1,390	56,020	-54,630	1,378	1,489	-111	2,034	0	2,034
Finished Aviation Gasoline	0	88	-88	5	0	5	0	0	0
Jet Fuel	20	19,813	-19,793	1,452	60	1,392	204	0	204
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	20	19,813	-19,793	1,452	60	1,392	204	0	204
Kerosene	0	118	-118	0	33	-33	0	0	0
Distillate Fuel Oil	469	33,211	-32,742	950	645	305	618	0	618
0.05 percent sulfur and under	393	21,372	-20,979	950	634	316	570	0	570
Greater than 0.05 percent sulfur	76	11,839	-11,763	0	11	-11	48	0	48
Residual Fuel Oil	402	769	-367	0	0	0	0	0	0
Petrochemical Feedstocks ^a	9	0	9	0	0	0	0	0	0
Special Naphthas	0	93	-93	0	0	0	0	0	0
Lubricants	104	981	-877	0	0	0	84	55	29
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	474	-474	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,988	194,895	-183,907	5,001	10,491	-5,490	4,059	55	4,004

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

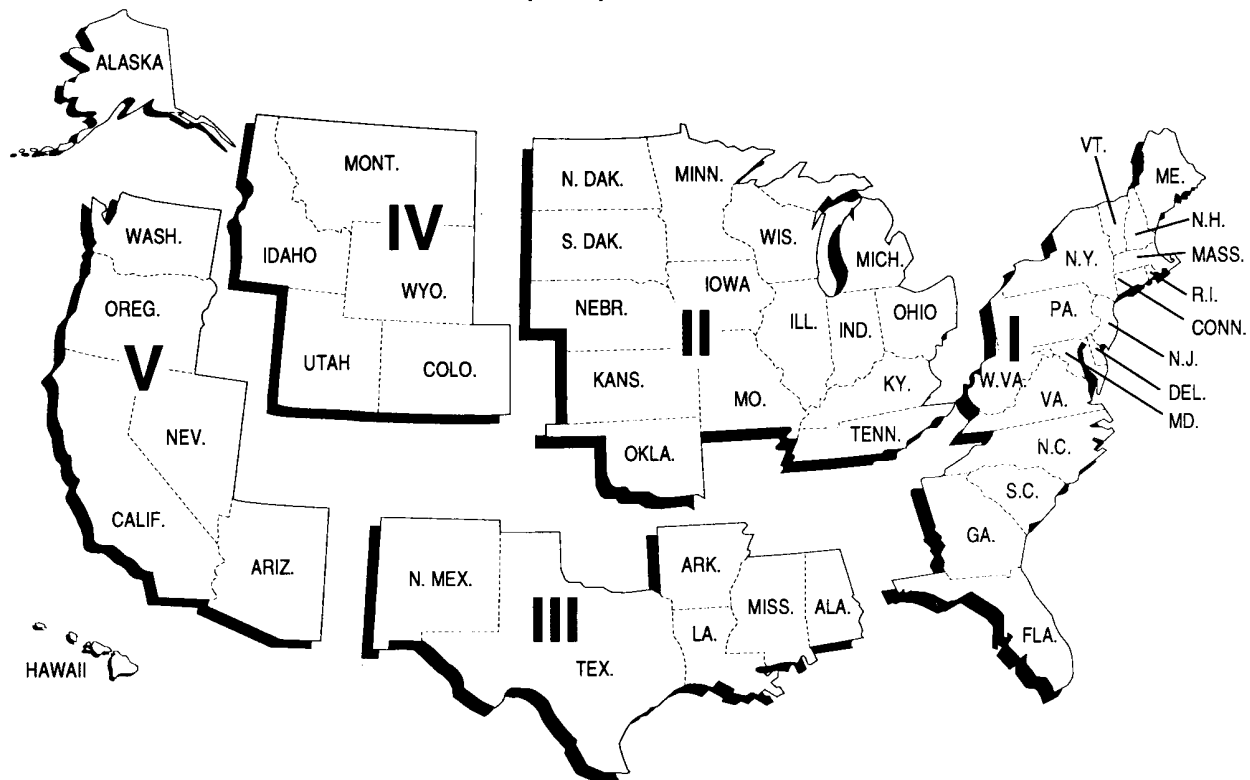
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

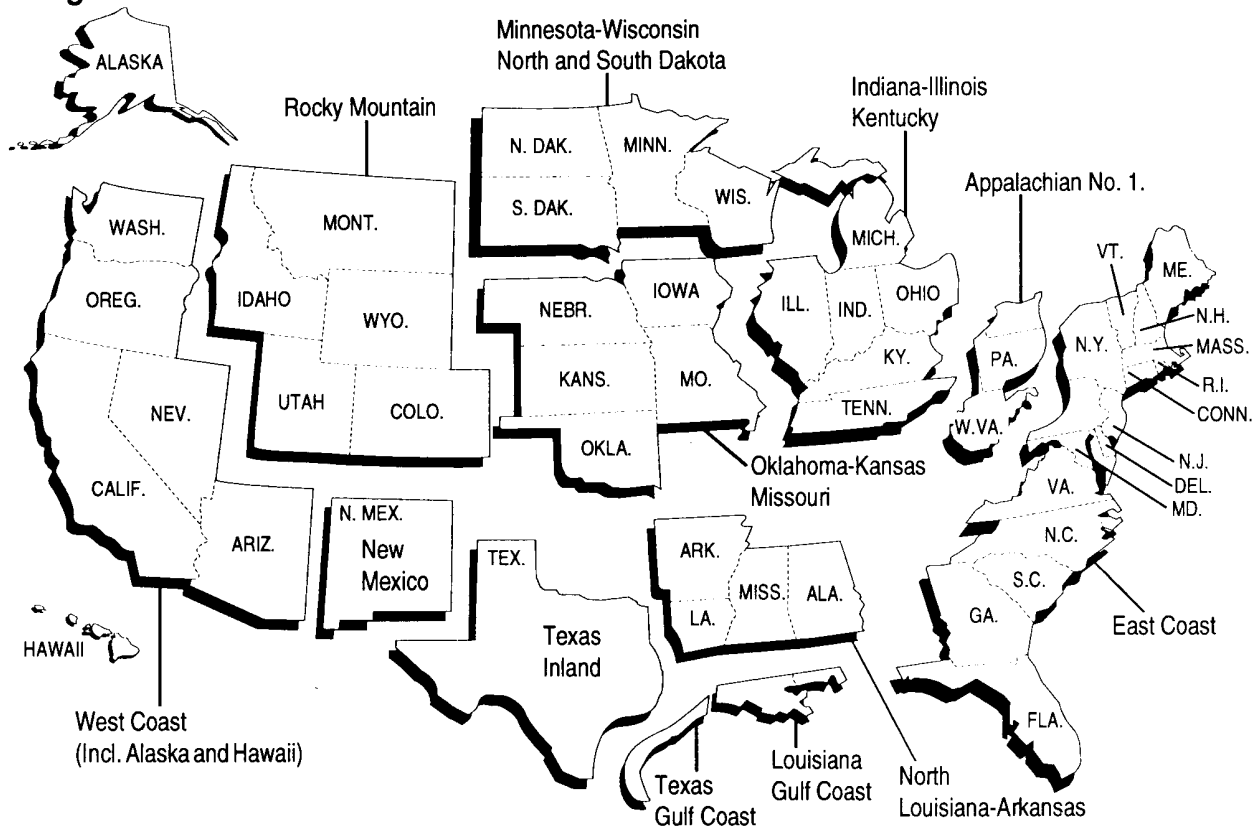
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Descriptive Monthly Statistics
- Note 9. Practical Limitations of Data Collection Efforts
- Note 10. 1981 Changes in the Petroleum Supply Reporting System
- Note 11. 1983 Changes in the Petroleum Supply Reporting System
- Note 12. 1984 Changes in the Petroleum Supply Reporting System
- Note 13. 1985 Changes in the Petroleum Supply Reporting System
- Note 14. 1986 Changes in the Petroleum Supply Reporting System
- Note 15. 1987 Changes in the Petroleum Supply Reporting System
- Note 16. 1989 Changes in the Petroleum Supply Reporting System
- Note 17. 1990 Changes in the Petroleum Supply Reporting System
- Note 18. 1993 Changes in the Petroleum Supply Reporting System
- Note 19. 1994 Changes in the Petroleum Supply Reporting System
- Note 20. 1995 Changes in the Petroleum Supply Reporting System
- Note 21. 1997 Changes in the Petroleum Supply Reporting System
- Note 22. 1999 Changes in the Petroleum Supply Reporting System
- Note 23. Motor Gasoline Blending Plants

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-807	“Propane Telephone Survey”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA -819M	“Monthly Oxygenate Telephone Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

The Form EIA-807, “Propane Telephone Survey,” is used to collect data on production, stocks, and imports of pro-

pane. These data are used to monitor the supply of propane and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected on a weekly basis during the heating season (October through March). During the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery/blender and natural gas plant operations data; refinery/blender, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data."

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from a sample of fuel ethanol producers. Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," was used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. This survey, which was last conducted for January 1, 1995 and published in the *Petroleum Supply Annual* 1994, has been eliminated.

The Form EIA-820, "Annual Refinery Report," is used to collect data on refinery fuel use and consumption of steam and electricity, refinery receipts of crude oil by method of transportation, operable capacity for atmospheric crude oil distillation units and downstream units, as well as production capacity and storage capacity for petroleum products. In 1996, this survey was moved to a biennial schedule (every other year). No surveys were conducted for January 1, 1996 and January 1, 1998 data. The survey

was again conducted in January 1999 and reverted to an annual schedule January 1, 2000.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 250 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with

a product pipeline are included. Approximately 300 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 170 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 190 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 525 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 45 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the EIA-819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of fuel ethanol producers who reported on the Form EIA-819A, "Annual Oxygenate Capacity Report", in 1995. The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of Columbia. Approximately 100 respondents report on the Form EIA-819M.

Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed for EIA's Survey Methods Group. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during the previous year. Companies are chosen for the sample beginning with the largest and adding companies until the sample covers approximately 90 percent of the total for each oxygenate product and supply type by geographic region (PAD Districts I through V).

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipe-

line. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of

crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Except for the EIA-819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 95 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form

may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review*, *Petroleum Supply Annual* (PSA), and the *Annual Energy Review*.

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on

the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)

With the exception of the tables listed above, the tables in the *PSA* are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Annual* provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from various State agencies and the Minerals Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 5 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 10 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

Refinery Production - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Unaccounted for Crude Oil - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, lique-

fied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/alcohol and motor gaso-

line blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the EIA by the Minerals Management Service of the U.S.

Department of the Interior. Currently, all except five crude oil producing States (New York, Pennsylvania, Ohio, Virginia and West Virginia) report production on a monthly basis. These five States report crude oil production on an annual basis. Estimates of monthly crude oil production for these five States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies and the Minerals Management Service. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time. Table 14 of this publication presents the 2000 crude oil production data received by the EIA as of April 2001. Crude oil production data for 2000 received after April 2001 will be published later as an appendix in the following year's *Petroleum Supply Annual (PSA)*. Table C1 of this publication presents the 1999 crude oil production a year after it was published in the *PSA* 1999.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives magnetic tapes of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export documents with U.S. Customs officials (Customs Form 7525).

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey — nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the

weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, “Comparisons of Independent Petroleum Supply Statistics.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading indicators of the PSRS monthly data for oxygenates. To

assess the accuracy of the 819M statistics, data are compared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

Resubmissions are any changes to the originally submitted data that were either requested by the EIA or initiated by the respondent. Resubmissions are compared with the original submission and processed at the time of receipt. For Forms EIA-810 through 813, 816, and 817 the Resubmission Tracking System (RTS) is run after resubmissions have been processed for the month. The RTS enables the user to study major products and data series to see how company resubmissions impact published data on a month by month basis. During the processing year, a summary of the effect of these resubmissions to major series is provided in Appendix C of the PSM.

For the EIA-819M data, a determination is made on whether to process the resubmissions based on the magnitude of the revision. Cell entries on publication tables are marked with an "R" for revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a

result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "must submit" companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, "Monthly Oxygenate Telephone Report."

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Changes in Survey Frames

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include non-refinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 11 for further discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Table B1. New Basis Stocks¹
(Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total	488	645	723
Other Primary	380	351	379
Crude Oil and Petroleum Products . . .	1,425	1,461	1,454
Motor Gasoline			
Total	263	244	222
Finished	214	202	186
Distillate Fuel Oil	205	186	140
Residual Fuel Oil	91	69	49
Jet Fuel			
Total	42	39	39
Kerosene-type	36	32	32
Propane/Propylene	69	57	55
Liquefied Petroleum Gases	128	102	108
Other Petroleum Products	207	219	210

¹ Stocks as of December 31.

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for

two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District," of the *Petroleum Supply Annual*, 1986 which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

Note 8. Descriptive Monthly Statistics

The universe of each of the Petroleum Supply surveys (refinery, bulk terminal, pipeline, crude oil stock, import, etc.) is relatively small and ever-changing due to company formations, shutdowns, mergers and splits. The frequency distributions of the petroleum supply variables are non-normal, highly variable, positive skewed and leptokurtic; that is, there are many small units and few large ones. Zeros often dominate the responses; that is, not all of the sampling units produce and/or store all products.

The statistics described in Table B3 were calculated from the 1996 monthly surveys and display the following petroleum supply variables:

- (1) The number of active sampling units (respondents).
- (2) The number of sampling units reporting nonzero values (nonzero respondents).
- (3) The average of nonzero values reported in thousand barrels (average).
- (4) The standard deviation of nonzero values reported in thousand barrels (standard deviation).

Table B2. Impact of New Respondents to December 1985 PSM Data

Product	Refinery Production (thousand barrels per day)		Stocks ^a (thousand barrels)	
	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

^a Stocks as of December 31, 1985.

Table B3. Descriptive Statistics for Selected Petroleum Supply Variables¹, 2000

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Refinery Gross Input to Atmospheric Crude Oil Distillation Units												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	147	147	148	146	147	147	148	149	149	149	149	149
Average	2985	2813	3101	3140	3295	3238	3346	3299	3137	3176	3086	3234
Standard Deviation	2986	2824	3007	3123	3237	3148	3245	3209	3028	3138	3058	3233
Refinery Crude Oil Input												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	154	155	156	153	156	155	155	155	155	155	156	155
Average	2774	2625	2904	2952	3079	3028	3164	3128	2982	3006	2889	3046
Standard Deviation	2949	2802	2983	3072	3188	3097	3204	3167	2989	3093	3011	3198
Refinery Finished Motor Gasoline Gross Production												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	166	166	162	157	152	158	158	154	166	169	169	174
Average	1411	1306	1510	1516	1660	1592	1606	1618	1480	1457	1486	1430
Standard Deviation	1504	1388	1551	1542	1656	1650	1622	1593	1559	1553	1579	1532
Refinery Distillate Fuel Oil Gross Production												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	148	147	149	149	149	146	148	149	153	151	149	148
Average	663	675	707	725	770	727	749	779	766	790	774	824
Standard Deviation	661	706	723	722	750	689	696	737	765	800	800	824
Refinery Residual Fuel Oil Gross Production												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	110	110	110	105	106	106	107	106	110	112	116	109
Average	186	173	194	194	201	202	217	228	205	219	206	227
Standard Deviation	234	252	273	278	287	296	314	322	274	284	290	320
Refinery Finished Gasoline Stocks												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	169	168	165	170	170	169	170	168	169	170	170	176
Average	297	292	304	303	280	285	276	265	273	264	274	275
Standard Deviation	296	293	333	328	331	341	296	274	286	285	312	306
Bulk Terminal Finished Motor Gasoline Stocks												
Respondents	269	269	268	267	266	265	266	265	266	266	266	266
Nonzero Respondents	117	118	118	117	117	114	115	116	117	117	118	117
Average	551	506	495	501	548	565	568	500	498	487	515	483
Standard Deviation	1055	970	938	963	1012	1092	1107	969	976	962	1024	891
Pipeline Finished Motor Gasoline Stocks												
Respondents	80	80	80	80	80	80	81	82	82	82	82	82
Nonzero Respondents	49	48	50	49	49	48	50	50	51	51	52	50
Average	1035	994	971	1031	1031	1081	1048	971	980	893	950	961
Standard Deviation	2150	2025	2058	2224	2275	2174	2316	2011	2148	1943	2099	2165
Refinery Distillate Fuel Oil Stocks												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	192	190	191	191	191	189	190	191	192	192	194	193
Average	190	180	172	183	193	194	203	206	222	208	211	213
Standard Deviation	255	207	200	222	246	252	259	297	367	295	279	293
Bulk Terminal Distillate Fuel Oil Stocks												
Respondents	269	269	268	267	266	265	266	265	266	266	266	266
Nonzero Respondents	165	165	167	164	163	160	162	159	163	164	165	166
Average	252	254	210	215	232	253	275	264	250	280	295	272
Standard Deviation	478	498	433	439	475	501	540	523	496	602	625	542
Pipeline Distillate Fuel Oil Stocks												
Respondents	80	80	80	80	80	80	81	82	82	82	82	82
Nonzero Respondents	52	51	51	52	52	51	50	52	53	52	52	52
Average	547	569	544	570	577	563	594	565	597	600	584	611
Standard Deviation	1230	1381	1202	1218	1332	1275	1210	1297	1351	1424	1415	1471
Refinery Residual Fuel Oil Stocks												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	122	123	123	122	122	118	118	120	120	121	123	120
Average	138	144	140	130	137	146	144	139	148	131	143	139
Standard Deviation	178	215	196	180	203	262	239	222	239	195	237	221
Bulk Terminal Residual Fuel Oil Stocks												
Respondents	269	269	268	267	266	265	266	265	266	266	266	269
Nonzero Respondents	55	55	54	54	54	54	53	52	53	52	53	53
Average	348	301	353	358	380	366	346	391	373	368	402	368
Standard Deviation	573	528	645	630	668	592	561	693	651	645	655	577
Refinery Crude Oil Stocks												
Respondents	240	239	237	236	236	234	238	236	235	235	235	241
Nonzero Respondents	156	156	154	155	155	153	153	153	153	153	153	154
Average	627	652	663	680	669	662	663	674	651	623	657	634
Standard Deviation	698	711	714	788	706	683	691	722	690	660	713	692
Pipeline/Tank Farm Crude Oil Stocks												
Respondents	162	162	163	162	162	162	162	162	161	161	161	163
Nonzero Respondents	107	108	107	107	107	106	107	106	106	105	105	105
Average	1526	1483	1603	1653	1562	1556	1485	1534	1480	1537	1550	1571
Standard Deviation	3059	3043	3226	3326	3278	3048	2967	2982	2870	2947	3084	3163

¹ The respondent averages and standard deviations exclude zero reporting companies.

Note 9. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all states receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each state adjustment is a portion of the known Alaskan-NGL production

that is proportional to the state's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4 in the 1994 *PSA*).

Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated (refer to Table B4). This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal High-

**Table B4. Finished Motor Gasoline Product Supplied Adjustment, 1993 to Present
(Thousand Barrels per Day)**

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj.....	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied.....	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj.....	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied.....	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.....	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Product Supplied.....	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.....	58	53	50	37	27	14	9	20	22	36	43	39	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Product Supplied.....	7,271	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.....	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Product Supplied.....	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.....	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Product Supplied.....	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.....	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Product Supplied.....	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.....	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Product Supplied.....	7,653	8,291	8,305	8,375	8,661	8,825	8,642	8,921	8,518	8,417	8,384	8,670	8,472

Note: Totals may not equal sum of components due to independent rounding.
Source: • Energy Information Administration, *Petroleum Supply Annual*, Volumes I and II.

way Administration, Monthly Motor Fuel Reported by States, 1991.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a “product supplied” for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of “product supplied” for motor gasoline blending components with “other” finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to the column labeled field production of “other” motor gasoline, and subtracting it from the field production column for “motor gasoline blending components.”

Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are underreported in the PSRS because of the inability to collect data from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, “Monthly Oxygenate Telephone Report.” The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

Note 10. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA's reporting system.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA survey forms. Second, a large amount of gasoline was being produced away from refineries at "downstream blending stations" to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA's gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B5 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as EIA and API estimates of "recast" motor gasoline product supplied.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncertainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

Table B5. Finished Motor Gasoline Product Supplied

	(Thousand Barrels per Day)			
	EIA Reported	API Recast	EIA Recast	FHWA ^a
1979	7,034	7,302	7,183-7,347	7,258
1980	6,579	6,882	6,806-6,889	6,792

^a FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Table B6. Distillate and Residual Fuel Oil Production and Product Supplied
(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
Distillate Fuel Oil				
1979	3,152	3,169	16	3,327
1980	2,661	2,764	103	2,969
Residual Fuel Oil				
1979	1,687	1,695	8	2,834
1980	1,580	1,634	54	2,562

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence to support it. Table B6 presents distillate and residual fuel oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

Total Petroleum Products

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

Note 11. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three subdistricts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.
- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.
- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.
- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.

- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.
- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.
- Plant fuel use and Losses were combined on Form EIA-816.
- Natural Gasoline and Isopentane were combined on Form EIA-816.

Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, “Monthly Crude Oil Report.” However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the “lease adjustment”, a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

Note 12. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGLs) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were re-

ported for 5 components to be consistent with record keeping practices used by the industry. Table B7 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-816	“Monthly Natural Gas Liquids Report”

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

A fifth survey, Form EIA-814, “Monthly Imports Report” (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

Table B7. Product Basis vs. Component Basis Reporting

	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
1979-1983 Product Basis					
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the importers.

Table B8. Algorithm for Allocating NGL Imports/Exports
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Import Product					
Natural Gasoline and Isopentane (EIA-814) . . .	—	—	—	—	100
Plant Condensate (EIA-814)	—	—	—	—	100
Ethane (IM-145)	100	—	—	—	—
Propane (IM-145)	—	100	—	—	—
Butane (IM-145)	—	—	65	35	—
Butane-Propane Mixtures (IM-145)	—	40	35	20	5
Ethane-Propane Mixtures (IM-145)	60	40	—	—	—
Export Product					
Ethane (All PAD Districts)	100	—	—	—	—
Propane (All PAD Districts)	—	100	—	—	—
Butane (All PAD Districts)	—	—	100	—	—
Mixed Streams					
PAD Districts I, IV, V	—	40	60	—	—
PAD District II	30	25	15	15	15
PAD District III	—	80	20	—	—

Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported during 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

Note 13. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

- Tables 4 through 8, “PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products.”
 - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD District of Processing*. *Net Receipts* now include movements by pipeline as well as by tanker and barge.
- Table 20, “Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, “Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts.”
 - A line was added to report crude oil movements.

- Table 23, “Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.

Note 14. 1986 Changes in the Petroleum Supply Reporting System

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect. These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the tables presented in the *Petroleum Supply Monthly* and were subsequently published in the *Petroleum Supply Annual* (PSA). Refer to Explanatory Note 8 for a detailed description of frames maintenance and updates.

Changes in Data Collection

- The unit of measure used on Form EIA-814, “Monthly Imports Report,” has been changed from barrels to thousands of barrels.
- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
 - Naphthas and lighter
 - Kerosene and light gas oils
 - Heavy gas oils
 - Residuum
- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.
- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.
- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.
- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, “Monthly Refinery Report.”
- Form EIA-815, “Monthly Shipments from Puerto Rico to the United States Report,” was discontinued. The

data previously reported on this form are now reported on Form-814.

Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting requirements or to improve the usefulness of the publication. These changes were:

- Table 11, “Refinery Input of Crude Oil and Petroleum Products by PAD District.”
 - Alaskan crude oil receipts were shown separately.
- Table 12, “Refinery Production of Petroleum Products by PAD District.”
 - The breakout between “petrochemical feedstock use” and “other use” were no longer shown separately for still gas or for liquefied refinery gases.
- Table 14, “Imports of Crude Oil and Petroleum Products by PAD District.”
 - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.
- Table 15, “Imports of Crude Oil and Petroleum Products by Source.”
 - Countries formerly included in the categories “Other Western Hemisphere” and “Other Eastern Hemisphere” were shown individually.
- Table 18, “Stocks of Crude Oil and Petroleum Products by PAD District.”
 - The breakout between “petrochemical feedstock use” and “other use” for each liquefied petroleum gas was eliminated.

Note 15. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration’s (EIA’s) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual* (PSA).

Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, "Monthly Refinery Report."

Changes in Publication Tables

- The "Appalachian No. 2" Refining District was combined with the "Indiana, Illinois, Kentucky," Refining District. This affected *PSA* Tables 10 through 13, 18, 24, and 25.
- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."

Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in *PSA* statistics. The principal differences in the *PSA* data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

Note 16. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, "Monthly Refinery Report."

- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene) were added to Form EIA-810, "Monthly Refinery Report."
- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases (LRGs) on a component basis were added to the Forms EIA-812, "Monthly Product Pipeline Report," and the EIA-817, "Monthly Tanker and Barge Movement Report."
- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are now published from the data reported on the Form EIA-814, "Monthly Imports Report."
- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.
- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, "Monthly Natural Gas Liquids Report."
- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, "Monthly Natural Gas Liquids Report."

Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the *PSM*, adjustments were made to refinery inputs and product supplied of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was developed affecting refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan

Table B9. Conversion Table for 1989 PSA

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*.

Changes in Publication Tables

- "Stock Withdrawal" was renamed "Stock Change" and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.
- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.
- A table showing net imports by country for the current month (Table 29) was added.
- Table numbers were changed as a result of data additions and table reorganization. Table B9 is provided to show the new to old table numbers for the detailed statistics tables.
- Table 15, "Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District."
 - Stocks at natural gas processing plants by Refining District previously published on Table 10 was in-

cluded with net production of petroleum products at natural gas plants.

- The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, "Net Refinery Production of Finished Petroleum Products by PAD and Refining District."
 - Net production of olefins (ethylene, propylene, and butylene) was added.
 - Net production of naphthenic and paraffinic lubricants was added.
 - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District."
 - Stocks at refineries by Refining District were added from Table 18.
 - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, "Imports of Crude Oil and Petroleum Products by Country of Origin."
 - Data previously included in the "Other Products" category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20, "Imports of Crude Oil and Petroleum Products by PAD District."

- Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, “Exports of Crude Oil and Petroleum Products by Destination.”
 - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for petrochemical feedstock use, and other oils for petrochemical feedstock use.
- Table 30, “Stocks of Crude Oil and Petroleum Products by PAD District.”
 - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
 - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

Note 17. 1990 Changes in the Petroleum Supply Reporting System

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, “Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State.” This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

Changes in Publication Tables

Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.
- Table S8, “Other Petroleum Products Supply and Disposition” has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, “Crude Oil and Petroleum Product Imports” has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-

OPEC countries. A separate column for crude oil imports has also been added for each country.

- Time periods have been included in table titles.

Figures

- Time periods have been included in figure titles.
- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

Detailed Statistics Tables

- Table 1, “U.S. Petroleum Balance”
 - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
 - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin
 - Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
 - Separate daily average columns have been added for crude oil and petroleum products.

Note 18. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy’s (DOE’s) mandated responsibilities, the Energy Information Administration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual*.

Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”
- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”
- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed “Other hydrocarbons, hydrogen, and oxygenates” on Form EIA-810, “Monthly Refinery Report.” A new line has also been added to report Other hydrocarbons and hydrogen separately.
- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) has been added to Form EIA-810, “Monthly Refinery Report.”
- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, “Monthly Refinery Report.”
- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, “Monthly Refinery Report.”
- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g., Ethane/Ethylene etc.) on Form EIA-811, “Monthly Bulk Terminal Report.”
- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, “Monthly

Bulk Terminal Report,” and EIA-812, “Monthly Product Pipeline Report.” Data for methanol are not collected at this time but has been included on the form for future use.

- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, “Monthly Imports Report.” Data for methanol are not requested at this time.
- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, “Monthly Imports Report.”
- Data on oxygenates blended into motor gasoline has been eliminated on the Form EIA-819M, “Monthly Oxygenate Telephone Report.”
- Data on methanol is no longer required on the Form EIA-819M, “Monthly Oxygenate Telephone Report” but remains on the form for future use.

Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S2. Crude Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S3. Crude Oil and Petroleum Product Imports
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.
- Table S4. Finished Motor Gasoline Supply and Disposition

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These stocks are not included in the Total Motor Gasoline end-of-month stocks.
 - Table S5. Distillate Fuel Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
 - Table S6. Residual Fuel Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
 - Table S7. Jet Fuel Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Table S8. Propane/Propylene Supply and Disposition
 - A new summary table has been added to display supply and disposition data for propane/propylene. This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).
 - Table S9. Liquefied Petroleum Gases Supply and Disposition
 - Formerly numbered as Table S8.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Table S10. Other Petroleum Products Supply and Disposition
 - Formerly numbered as Table S9.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- ### Changes in Detailed Statistics Tables
- Table 1. U.S. Petroleum Balance
 - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.
 - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.
 - Tables 2 through 13. Supply and Disposition
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 16. Refinery Input
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
 - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and

ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Table 17. Refinery Net Production

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification. Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Military and commercial kerosene-type jet fuel has been added.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 18. Refinery Stocks

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
- Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 20. Imports by PAD District

- Data on olefins are displayed separately from liquefied petroleum gases.
- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.

- Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.

- Tables 21-25. Imports by Country of Origin

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 27. Exports

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

- Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.

- Table 28. Exports by Destination

- Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/oxygenates and motor gasoline blending components.

- Table 29. Net Imports

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

- Table 30. Stocks

- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.

- Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 32. Movements by Pipeline, Tanker, and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 33. Movements by Pipeline
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 34. Movements by Tanker and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 35. Net Movements

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

Changes in Appendix C (PSM)

- Inputs

- Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.

- Production

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- A new line has been added to display field production of motor gasoline blending components.

- Imports

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Stocks

- Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.
- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Product Supplied

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

Changes in Appendix D

- Table D1. U.S. Summary Table
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
- Table D2. Monthly Fuel Ethanol Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
 - Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.
- Table D3. Monthly MTBE Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
 - Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

Note 19. 1994 Changes in the Petroleum Supply Reporting System

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petroleum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports from Non-OPEC sources. No revision was made to 1993 data. This change is evident in Tables S3 and 35 through 44, 49 and 50.
- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (reformulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).
- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

Note 20. 1995 Changes in the Petroleum Supply Reporting System

- Annual U.S. refinery capacity data collection and publication normally presented each year in Volume 1 of the PSA has been moved to a biennial schedule (every other year). Collection and publication of January 1, 1996 refinery capacity data did not occur.
- Annual U.S. oxygenate production capacity data collection and publication normally presented each year in Volume 1 of the PSA has been eliminated. This information was first collected by EIA to effectively monitor the transition of reformulated motor gasoline into the market.

Note 21. 1997 Changes in the Petroleum Supply Reporting System

- During 1997, Zaire became the Democratic Republic of the Congo. Zaire has been changed to read Congo (Kinshasa). This change is evident in Tables 21 through 25, and Table 29.

Note 22. 1999 Changes in the Petroleum Supply Reporting System

- U. S. refinery capacity data collection and publication presented in Volume 1 of the PSA has been moved back to an annual schedule, effective with January 1, 2000 data.

Appendix C

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the Distillate Watch.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	December 31, 2000
Amerada Hess Corp.	Woodbridge, NJ	1,000
Williams Energy Services ¹	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	500
Total		2,000

¹Wyatt Terminals became Williams Energy Services on September 1, 2000.
Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity ordensity of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp.gr.}_{60^\circ\text{F}/60^\circ\text{F}}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. *Note:* The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600° to 750° F (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. *Note:* Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline. Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See Motor or Aviation Gasoline Blending Components.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at

a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished

gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See **Kerosene-type Jet Fuel.**

Conventional Gasoline. See **Other Finished Motor Gasoline.**

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery.

Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel (see **No. 1 Diesel Fuel**) or a fuel oil. See **No. 1 Fuel Oil**.

No. 1 Diesel Fuel. A light distillate fuel oil that has distillation temperatures of 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel (see **No. 2 Diesel Fuel**) or a fuel oil. See **No. 2 Fuel Oil**.

No. 2 Diesel Fuel. A fuel that has distillation temperatures of 500 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃CO₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/

oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation

or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651^o to 1000^o F.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane. See **Butane**.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2^o F.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See **Natural Gasoline and Isopentane**.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for

use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. **See Kerosene-Type Jet Fuel.**

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. **See Natural Gas Liquids.**

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401° F to 650° F.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades

of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See **Kerosene-Type Jet Fuel.**

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils).

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. *Note:* Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Reformulated Gasoline. Finished motor gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. *Note:* This category includes oxygenated fuels program reformulated gasoline (OPRG) but excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Oxygenated Gasoline (Including Gasohol). Finished motor gasoline, other than reformulated gasoline, having an oxygen content of 2.7 percent or higher by weight. Includes gasohol. *Note:* Oxygenated gasoline excludes oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).

OPRG (Oxygenated Fuels Program Reformulated Gasoline) . A reformulated gasoline which is intended for use in an oxygenated fuels program control period.

Other Finished or Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. *Note:* This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. *Note:* Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122° and 400° F.

Naphtha Less Than 401° F. See **Petrochemical Feedstocks.**

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to

recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see **Natural Gas Plant Liquids**) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see **Lease Condensate**).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See **Butane**.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC.

Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

OPRG (Oxygenated Fuels Program Reformulated Gasoline). A reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Finished. See **Motor Gasoline (Finished)**.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See **Petrochemical Feedstocks**.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See **Motor Gasoline (Finished)**.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha Less Than 401° F A naphtha with a boiling range of less than 401° F that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F Oils with a boiling range equal to or greater than 401° F that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst

coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

RBOB (Reformulated Gasoline Blendstock for Oxygenate Blending). A motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See **Motor Gasoline (Finished).**

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000° F.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. *Note:* A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. *Note:* No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as

a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200° F and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene C₆H₄(CH₃)₂. Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.