

## Oil and Gas Analyses

### *Natural Gas 1998 Issues and Trends*

<http://www.eia.doe.gov/> Select "Natural Gas"; then select "Analysis Publications".

### "Why Do Natural Gas Prices Fluctuate So Much?"

<http://www.eia.doe.gov/> Select "Natural Gas"; then select "Analysis Publications".

**Natural Gas Restructuring.** This site provides an overview of the status of natural gas industry restructuring in each state, focusing on the residential customer class. Also included are the most recent EIA annual price and consumption data for the residential and commercial sectors and average city gate prices. <http://www.eia.doe.gov/> Select "Natural Gas"; then select "Restructuring".

"Corporate Realignments and Investments in the Interstate Natural Gas Transmission System" (article appearing in the October 1999 *Natural Gas Monthly*). <http://www.eia.doe.gov/> Select "Natural Gas" then select "Feature Articles."

*Deliverability on the Interstate Natural Gas Pipeline System* <http://www.eia.doe.gov/> Select "Natural Gas"; then select "Analysis Publications."

U.S. Petroleum and Natural Gas Supply and Demand Forecasts 1998-2000 (*Short-Term Energy Outlook*): [http://www.eia.doe.gov/oiaf/fore\\_keywords.html#petgas](http://www.eia.doe.gov/oiaf/fore_keywords.html#petgas)

"1999 Summer Motor Gasoline Outlook" Provides an analysis of the dominant factors shaping the supply (production, stocks, imports) and price of the 1999 summer season. <http://www.eia.doe.gov/> Select "Petroleum"; then select "Analysis Publications".

*Price Changes in the Gasoline Market* Examines one aspect of the question "why do gasoline prices rise faster than they fall?" <http://www.eia.doe.gov/> Select "Petroleum"; then select "Analysis Publications".

"Demand and Price Outlook for Phase 2 Reformulated Gasoline" (article appearing in the April 1999 *Petroleum Supply Monthly*). <http://www.eia.doe.gov/> Select "Petroleum"; then select "Feature Articles".

"Motor Fuels Tax Trends and Assumptions" (Chapter 6 in *Issues in Midterm Analysis and Forecasting 1998*). <http://www.eia.doe.gov/oiaf/issues98/gastax.html>

"Measures of Oil Import Dependence" (Chapter 5 in *Issues in Midterm Analysis and Forecasting 1998*). <http://www.eia.doe.gov/oiaf/issues98/oimport.html>

Other reports and feature articles on oil and gas can be found at : <http://www.eia.doe.gov/>, then select either "Petroleum" or "Natural Gas" and then select "Feature Articles" or "Analysis Publications."

## VIEW EIA PRESENTATIONS ON THE WEB, SUCH AS:

*Impacts of the Proposed Merger Between Exxon and Mobil* (March 10, 1999) – Statement by Jay Hakes, Administrator of EIA before the Subcommittee on Energy and Power, Committee on Commerce. <http://www.eia.doe.gov/> Select "Admin. Speeches."

*The Effect of World Oil Prices on the U.S. Natural Gas Market* (July 21, 1999) – Presentation by Jay Hakes to the National Association of Regulatory Utility Commissioners in San Francisco. <http://www.eia.doe.gov/> Select "Admin. Speeches."

*High Propane Stocks: Structural Change or Cycle?* (May 17-18, 1999) — Presentation by Dr. John Cook, Director of EIA's Petroleum Division to the Oil Price Information Service Natural Gas Liquids Supply Summit. <http://www.eia.doe.gov/> Select "Petroleum"; then select "Presentations."

## SPECIAL INTEREST ON THE WEB:

EIA Specialized Natural Gas Geographic Information System (EIAGIS-NG) – Operates with MapInfo 4.0. Contains digitized maps, with associated facility and attribute data, for over 150 domestic natural gas pipelines. Included are locations and attributes for pipeline compressor stations, major pipeline interconnections, gas receipt and delivery points, state-to-state capacities, electric utility plants, local distribution company service areas, gas export/import points, and other closely related data. ([http://www.eia.doe.gov/oil\\_gas/natural\\_gas/nat\\_frame.html](http://www.eia.doe.gov/oil_gas/natural_gas/nat_frame.html); then select "Applications".)

### For Further Information Contact...

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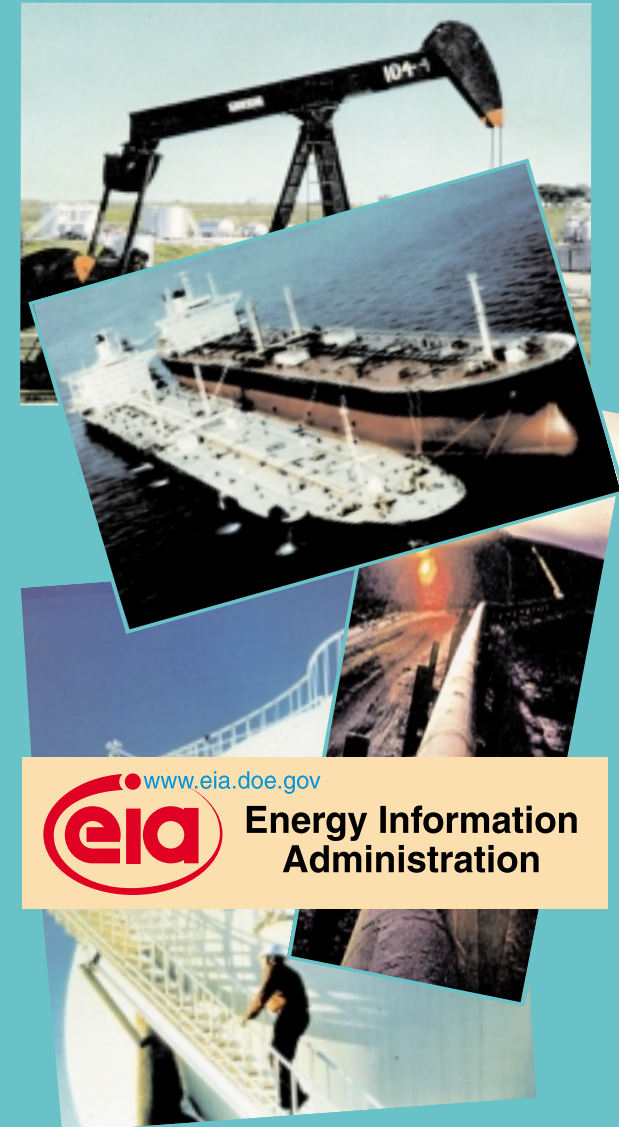
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# OIL & GAS

## DATA PRODUCTS & ANALYSES



[www.eia.doe.gov](http://www.eia.doe.gov)

Energy Information  
Administration

DOE/EIA-X034  
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## Petroleum Supply and Price Data:

<http://www.eia.doe.gov>  
Select "Petroleum"



### Weekly Publications:

**Crude Oil, Distillate, and Motor Gasoline Watches** — Weekly assessments of production, stocks, and prices.

**Propane Watch** — Weekly assessment of stocks and prices (October through March) or monthly assessment of stocks (April through September).

**Petroleum Market Report** — Weekly summary of U.S. crude oil and petroleum product markets.

**On-Highway Diesel Prices and Retail Motor Gasoline Prices** — Weekly assessments of U. S. and regional prices. (24-hour hotline telephone # 202/ 586-6966)

**Weekly Petroleum Status Report** — Timely information on the petroleum supply situation in the context of historical data, selected prices, and forecasts. (Available electronically after 9:00 A.M. each Wednesday.)

### Monthly Publications:

**Petroleum Supply Monthly** — Supply and disposition of crude oil and petroleum products in the U.S. and major U.S. sub-regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products.



**Petroleum Marketing Monthly** — Data on crude oil include the domestic first purchase price by State, region, crude stream, and API gravity; the f.o.b. and landed costs of imported crude oil by country, crude stream, and API gravity; and the U.S. refiners' acquisition costs. Refined petroleum product sales prices and volumes are presented on a national, regional, and State level for various retail and wholesale categories.

**Prime Supplier Report** — Deliveries of motor gasoline, distillate fuel, kerosene-type jet fuel, residual fuel, and propane into States where they are locally marketed and consumed.

### Annual Publications:

**Petroleum Supply Annual** — Volume I contains revised and final aggregated data that appeared earlier in the *Petroleum Supply Monthly* (below to the left). Volume II contains revised data for each month. Refinery crude oil distillation and downstream capacity data are collected every other year and published by company. (Available in June.) (The most recent refinery capacity data is as of January 1, 1999, and appears in the *Petroleum Supply Annual 1998, Volume 1*.)

**Petroleum Marketing Annual** — Annual compilation of revised and final data that appeared earlier in the *Petroleum Marketing Monthly* (above). (Available, electronically only, during the fourth quarter.)

**Fuel Oil and Kerosene Sales** — Annual report of distillate fuel oil, kerosene, and residual fuel oil sales volumes at State and regional levels. (Available during the third quarter.)



## Natural Gas Supply and Price Data:

<http://www.eia.doe.gov>  
Select "Natural Gas"



**Natural Gas Weekly Market Update** — Presents current price, supply, and storage data; includes a three-to six-week snapshot of the weather in selected metropolitan areas.

**Natural Gas Monthly** — Highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. The most recent volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Underground storage data are also reported.

**Natural Gas Annual** — Provides information on the supply and disposition of natural gas in the United States. Production, transmission, storage, deliveries, and price data are published by State. Summary data are presented for each Census Division and State for each of the most recent five years. A section of historical data at the National level shows industry activities back to the 1930's. (Available during the fourth quarter.)

**Historical Natural Gas Annual** — Contains historical information on supply and disposition of natural gas at the national, regional, and State level, as well as prices at selected points from the wellhead to the burner-tip. Presents historical data at the national level for 1930 forward and detailed annual historical information by State for 1967 forward. (Available, electronically only, during the fourth quarter.)

## Oil and Gas Reserves and Production

<http://www.eia.doe.gov>  
Select either "Petroleum" or "Natural Gas"



**Natural Gas Productive Capacity for the Lower 48 States** — A history of natural gas production and productive capacity at the wellhead, along with a projection of the same, is presented for Texas, Louisiana, California, Kansas, New Mexico, Oklahoma, Gulf of Mexico Outer Continental Shelf, Southeast area, Rocky Mountain area, and an area that includes the remaining 18 gas-producing States. (Available in the fourth quarter.)

**U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves Annual Report** — National and State estimates of proved reserves of crude oil, natural gas, and natural gas liquids in the United States. Contains detailed analyses of reserve changes; thematic maps; production data; and industry highlights for the year. (Available during the fourth quarter.)

**Cost and Indices for Domestic Oil and Gas Field Equipment and Production Operations** — Annual report that provides continuing means of gauging changes in the oil- and gas- producing industry's costs. (Available during the first quarter.)

**Oil and Gas Field Code Master List** — Lists officially recognized names of all U. S. oil and gas fields, showing State, county, offshore indicators, hydrocarbon type, and year of discovery. (Available during the first quarter.)

**Oil and Gas Resources of the West Siberian Basin, Russia** — Contains estimates of the oil and gas resources of fields in the West Siberian Basin as determined from reservoir level data. (November 1997)