

# Natural Gas Annual 2006

**Publication Date:**  
October 2007

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

# Contacts

The *Natural Gas Annual 2006* is prepared by the Energy Information Administration, Office of Oil and Gas, Natural Gas Division, under the direction of James Kendell.

General questions and comments concerning the contents of the *Natural Gas Annual* may be directed to the National Energy Information Center, (202) 586-8800, or via email: [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov).

Specific questions about the information in this report may be directed to:

Natural Gas Production  
[Sharon Belcher](#).....202/586-6119

Consumption and Consumer Prices  
[Amy Sweeney](#).....202/586-2627

Supplemental Gaseous Fuels  
[Stephen Nalley](#) .....202/586-0959

Wellhead Prices  
[William Trapmann](#) .....202/586-6408

Imports and Exports  
[Damien Gaul](#).....202/586-2073

Underground Storage  
[Sharon Belcher](#).....202/586-6119

Other contributors to this report include Bridgette Brown, Mary Carlson, Joseph Conklin, Sheila Darnell, Donna Guerrina, Jeffrey Little, Gary Long, Barbara Mariner-Volpe, Hafeez Rahman, Wanda Robinson, James Tobin, and John Wood.

## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: [Sheila.Darnell@eia.doe.gov](mailto:Sheila.Darnell@eia.doe.gov).

# Preface

The *Natural Gas Annual 2006 (NGA)* provides information on the supply and disposition of natural gas to a wide audience including Congress, Federal and State agencies, industry analysts, consumers, and educational institutions. The 2006 data are presented in a sequence that follows natural gas (including supplemental supplies) from its production to its end use. Tables summarizing natural gas supply and disposition from 2002 to 2006 for each State follow these tables. Annual historical data are shown at the national level.

**Data Sources:** The data in the *Natural Gas Annual 2006* are primarily taken from surveys conducted by the Energy Information Administrations (EIA), U.S. Department of Energy (DOE). Two EIA surveys -- the mandatory Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and the voluntary Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report" -- provide most of the information presented in this report. Form EIA-176 was submitted by respondents from an identified universe of operators of fields, wells, or natural gas processing plants who distribute gas to end users or transport gas across a State border; distribute natural gas; transport natural gas by pipeline; or operate underground natural gas storage facilities. Data collected on Form EIA-176 are not proprietary. Form EIA-895A was sent by the appropriate agencies of the 32 gas-producing States.

Other EIA surveys that provided information for this report are:

- Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," for gas processed, plant fuel, and extraction loss data;

- Form EIA-191M, "Monthly Underground Gas Storage Report," for injections and withdrawals, and Form EIA-191A, "Annual Underground Gas Storage Report," for capacities;
- Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," for city gate prices;
- Form EIA-906, "Power Plant Report," FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," for the quantity of gas consumed by the electric power sector and the price of natural gas consumed by electric power;
- Form EIA-910, "Monthly Natural Gas Marketer Survey," for natural gas prices paid by residential and/or commercial end-use customers in the States of Florida, Georgia, Maryland, Michigan, New Jersey, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia; and
- Office of Fossil Energy report, *Natural Gas Imports and Exports*, for the quantity and price of natural gas imports and exports.

More discussion of data sources and methodology is provided in Appendix A.

EIA's ongoing data quality efforts have resulted in revisions to the 2005 data series. Production volumes have been revised for several States. Several data series based on the Form EIA-176, including deliveries to end-users in several States, were also revised.

## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's personal computer.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's personal computer.

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**Table 1. Summary Statistics for Natural Gas in the United States, 2002- 2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	387,772	393,327	406,147	<sup>R</sup> 425,887	448,641
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells .....	17,794,858	17,881,802	17,885,247	<sup>R</sup> 17,471,847	17,942,493
From Oil Wells .....	6,146,420	6,237,176	6,084,431	<sup>R</sup> 5,984,975	5,564,978
<b>Total .....</b>	<b>23,941,279</b>	<b>24,118,978</b>	<b>23,969,678</b>	<b><sup>R</sup>23,456,822</b>	<b>23,507,471</b>
Repressuring .....	3,455,145	3,547,781	3,701,656	<sup>R</sup> 3,699,535	3,264,929
Vented and Flared .....	99,178	98,113	96,408	119,097	129,701
Wet After Lease Separation .....	20,386,956	20,473,084	20,171,614	<sup>R</sup> 19,638,190	20,112,840
Nonhydrocarbon Gases Removed .....	502,176	498,724	654,124	711,095	730,945
Marketed Production .....	19,884,780	19,974,360	19,517,491	<sup>R</sup> 18,927,095	19,381,895
Extraction Loss .....	956,992	875,816	926,600	876,497	906,069
<b>Total Dry Production .....</b>	<b>18,927,788</b>	<b>19,098,544</b>	<b>18,590,891</b>	<b><sup>R</sup>18,050,598</b>	<b>18,475,826</b>
<b>Supply (million cubic feet)</b>					
Dry Production .....	18,927,788	19,098,544	18,590,891	<sup>R</sup> 18,050,598	18,475,826
Receipts at U.S. Borders					
Imports .....	4,015,463	3,943,749	4,258,558	<sup>R</sup> 4,341,035	4,186,281
Intransit Receipts .....	588,702	730,378	589,517	<sup>R</sup> 557,116	514,451
Withdrawals from Storage					
Underground Storage .....	3,137,666	3,098,734	3,036,566	3,056,598	2,492,862
LNG Storage .....	42,797	61,950	51,123	<sup>R</sup> 50,039	33,743
Supplemental Gas Supplies .....	67,980	67,706	60,365	63,691	66,058
Balancing Item .....	-13,339	-38,495	356,956	<sup>R</sup> 134,293	57,634
<b>Total Supply .....</b>	<b>26,767,059</b>	<b>26,962,566</b>	<b>26,943,976</b>	<b><sup>R</sup>26,253,369</b>	<b>25,826,856</b>
<b>Disposition (million cubic feet)</b>					
Consumption .....	23,007,014	22,276,502	22,388,975	<sup>R</sup> 22,010,597	21,653,086
Deliveries at U.S. Borders					
Exports .....	516,233	679,922	854,138	728,601	723,958
Intransit Deliveries .....	530,463	648,265	498,904	459,145	486,857
Additions to Storage					
Underground Storage .....	2,669,844	3,291,714	3,150,003	3,001,582	2,924,249
LNG Storage .....	43,504	66,162	51,956	<sup>R</sup> 53,444	38,706
<b>Total Disposition .....</b>	<b>26,767,059</b>	<b>26,962,566</b>	<b>26,943,976</b>	<b><sup>R</sup>26,253,369</b>	<b>25,826,856</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	730,579	758,380	731,563	756,324	764,873
Pipeline and Distribution Use .....	666,920	591,492	566,187	<sup>R</sup> 584,026	584,497
Plant Fuel .....	382,503	363,903	366,341	355,193	358,985
Delivered to Consumers					
Residential .....	4,888,816	5,079,351	4,868,797	<sup>R</sup> 4,826,775	4,368,370
Commercial .....	3,144,169	3,179,493	3,128,972	<sup>R</sup> 2,998,921	2,834,790
Industrial .....	7,507,180	7,150,396	7,242,837	<sup>R</sup> 6,597,330	6,494,553
Vehicle Fuel .....	14,950	18,271	20,514	<sup>R</sup> 22,884	24,919
Electric Power .....	5,671,897	5,135,215	5,463,763	5,869,145	6,222,100
<b>Total Delivered to Consumers .....</b>	<b>21,227,012</b>	<b>20,562,727</b>	<b>20,724,883</b>	<b><sup>R</sup>20,315,054</b>	<b>19,944,731</b>
<b>Total Consumption .....</b>	<b>23,007,014</b>	<b>22,276,502</b>	<b>22,388,975</b>	<b><sup>R</sup>22,010,597</b>	<b>21,653,086</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	423,754	472,315	435,536	<sup>R</sup> 421,124	378,974
Commercial .....	1,144,456	1,109,648	1,124,212	<sup>R</sup> 1,049,990	1,031,172
Industrial .....	5,802,752	5,568,750	5,528,981	<sup>R</sup> 5,010,572	4,967,423

See footnotes at end of table.

**Table 1. Summary Statistics for Natural Gas in the United States, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Number of Consumers</b>					
Residential.....	61,107,254	61,871,450	62,496,134	<sup>R</sup> 63,616,827	64,385,971
Commercial.....	5,064,384	5,152,177	5,139,949	<sup>R</sup> 5,198,028	5,274,854
Industrial.....	205,915	205,514	209,058	<sup>R</sup> 206,223	199,791
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial.....	621	617	609	<sup>R</sup> 577	537
Industrial.....	36,458	34,793	34,645	<sup>R</sup> 31,991	32,507
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.95	4.88	5.46	7.33	6.40
Imports.....	3.14	5.17	5.81	8.12	6.87
Exports.....	3.41	5.54	6.09	7.59	6.97
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	4.15	5.85	6.65	8.67	8.61
<b>Delivered to Consumers</b>					
Residential.....	7.89	9.63	10.75	<sup>R</sup> 12.70	13.75
Commercial.....	6.63	8.40	9.43	<sup>R</sup> 11.34	11.99
Industrial.....	4.02	5.89	6.53	8.56	7.86
Vehicle Fuel.....	5.10	6.19	7.16	<sup>R</sup> 9.14	8.78
Electric Power.....	3.68	5.57	6.11	<sup>R</sup> 8.47	7.11

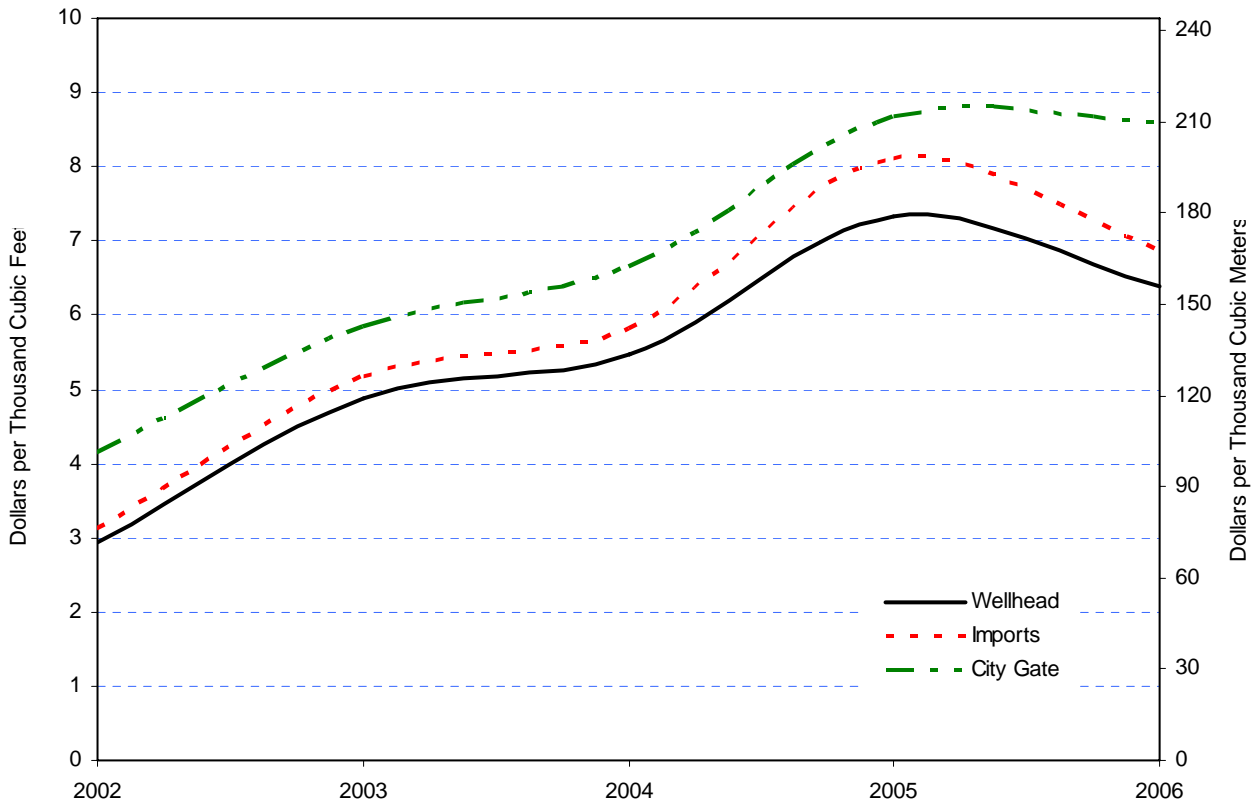
-- Not applicable.  
<sup>R</sup> Revised data.

**Notes:** The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, nonhydrocarbon gases removed, and extraction loss). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857,

"Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Figure 1. Selected Average Prices of Natural Gas in the United States, 2002-2006**



**Sources:** Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; and Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 2. Natural Gas Production, Transmission, and Consumption, by State, 2006**  
(Million Cubic Feet)

Year and State	Marketed Production	Extraction Loss	Balancing Item <sup>a</sup>	Net Interstate Movements <sup>b</sup>	Net Movements Across U.S. Borders <sup>b</sup>	Net Storage Changes <sup>c</sup>	Supplemental Gas Supplies	Consumption
Alabama .....	286,220	21,065	37,079	97,347	0	8,484	0	391,098
Alaska .....	444,724	24,638	20,470	0	-60,765	0	0	379,791
Arizona .....	611	0	-6,753	404,391	-40,113	0	0	358,136
Arkansas .....	193,258	212	6,537	34,753	0	695	0	233,640
California .....	315,209	14,056	-9,389	2,088,119	-101,101	-13,274	0	2,292,056
Colorado .....	1,202,821	36,317	-2,004	-723,489	0	-2,670	6,149	449,830
Connecticut .....	0	0	-8,116	181,018	0	286	91	172,707
District of Columbia .....	0	0	-1,164	30,216	0	0	0	29,052
Delaware .....	0	0	1,164	42,030	0	*	*	43,194
Florida .....	2,540	485	-159	889,710	0	0	0	891,607
Georgia .....	0	0	9,555	269,325	146,766	5,742	3	419,908
Gulf of Mexico .....	2,901,969	0	0	-2,799,727	0	0	0	102,242
Hawaii .....	0	0	171	0	0	0	2,613	2,784
Idaho .....	0	0	-11,416	-603,496	690,780	140	0	75,728
Illinois .....	<sup>E</sup> 170	47	2,675	896,363	0	7,044	13	892,129
Indiana .....	2,921	0	19,169	475,765	0	3,165	1,642	496,332
Iowa .....	0	0	-18,290	261,201	0	4,462	46	238,495
Kansas .....	371,044	30,726	-60,752	-17,797	0	3,407	0	258,363
Kentucky .....	95,320	2,252	-4,719	126,326	0	3,610	3	211,067
Louisiana .....	1,361,119	105,236	269,301	-372,629	144,060	73,895	0	1,222,720
Maine .....	0	0	-25,644	-30,419	105,650	-18	0	49,605
Maryland .....	48	0	-10,156	73,328	116,613	-2,183	41	182,057
Massachusetts .....	0	0	-61,544	256,029	176,097	-156	51	370,789
Michigan .....	365,294	3,277	-90,470	1,405,612	-769,321	98,738	0	809,099
Minnesota .....	0	0	-25,030	-525,412	902,974	-31	13	352,576
Mississippi .....	60,531	NA	117,351	153,503	0	9,430	0	307,293
Missouri .....	0	0	9,455	241,812	0	5,458	78	250,797
Montana .....	112,845	1,422	-10,002	-685,388	675,744	17,896	0	73,882
Nebraska .....	1,200	0	-42,337	161,997	0	-877	19	121,756
Nevada .....	5	0	6,376	243,357	0	55	0	249,683
New Hampshire .....	0	0	-816	13,597	49,677	1	92	62,549
New Jersey .....	0	0	72,498	476,130	0	894	175	547,908
New Mexico .....	1,609,223	99,971	-1,401	-1,277,297	0	6,450	0	224,103
New York .....	55,980	0	-57,973	248,061	865,952	14,985	4	1,097,040
North Carolina .....	0	0	10,501	212,224	0	-313	0	223,038
North Dakota .....	55,273	7,254	1,633	-568,519	517,843	0	54,361	53,338
Ohio .....	86,315	5	-23,750	706,143	0	26,685	423	742,440
Oklahoma .....	1,688,985	91,937	69,054	-1,022,313	0	25,075	0	618,714
Oregon .....	621	0	-5,617	228,508	0	869	0	222,643
Pennsylvania .....	158,355	794	2,891	534,357	0	35,087	124	659,848
Rhode Island .....	0	0	-536	77,712	0	-21	0	77,197
South Carolina .....	0	0	13,734	160,888	0	-108	75	174,805
South Dakota .....	963	0	-10,482	50,258	0	0	0	40,739
Tennessee .....	1,793	0	2,474	216,413	0	254	0	220,426
Texas .....	5,513,739	373,350	-43,632	-1,394,377	-192,558	75,958	0	3,433,863
Utah .....	348,040	2,911	668	-155,652	0	2,608	0	187,537
Vermont .....	0	0	-350	0	8,404	0	2	8,056
Virginia .....	103,027	0	-75,772	247,710	0	950	39	274,055
Washington .....	0	0	-15,593	24,338	253,214	-1,507	0	263,467
West Virginia .....	225,530	8,017	39,230	-119,235	0	24,423	0	113,085
Wisconsin .....	0	0	-10,313	382,734	0	-36	0	372,457
Wyoming .....	1,816,201	67,435	-20,172	-1,615,524	0	5,707	0	107,363
<b>Total .....</b>	<b>19,381,895</b>	<b>906,069</b>	<b>57,634</b>	<b>0</b>	<b>3,489,918</b>	<b>436,350</b>	<b>66,058</b>	<b>21,653,086</b>

<sup>a</sup> Balancing Item volumes are equal to Total Disposition (net storage changes plus extraction loss plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

<sup>b</sup> Positive numbers denote net receipts; negative numbers denote net deliveries.

<sup>c</sup> Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

<sup>E</sup> Estimated data.

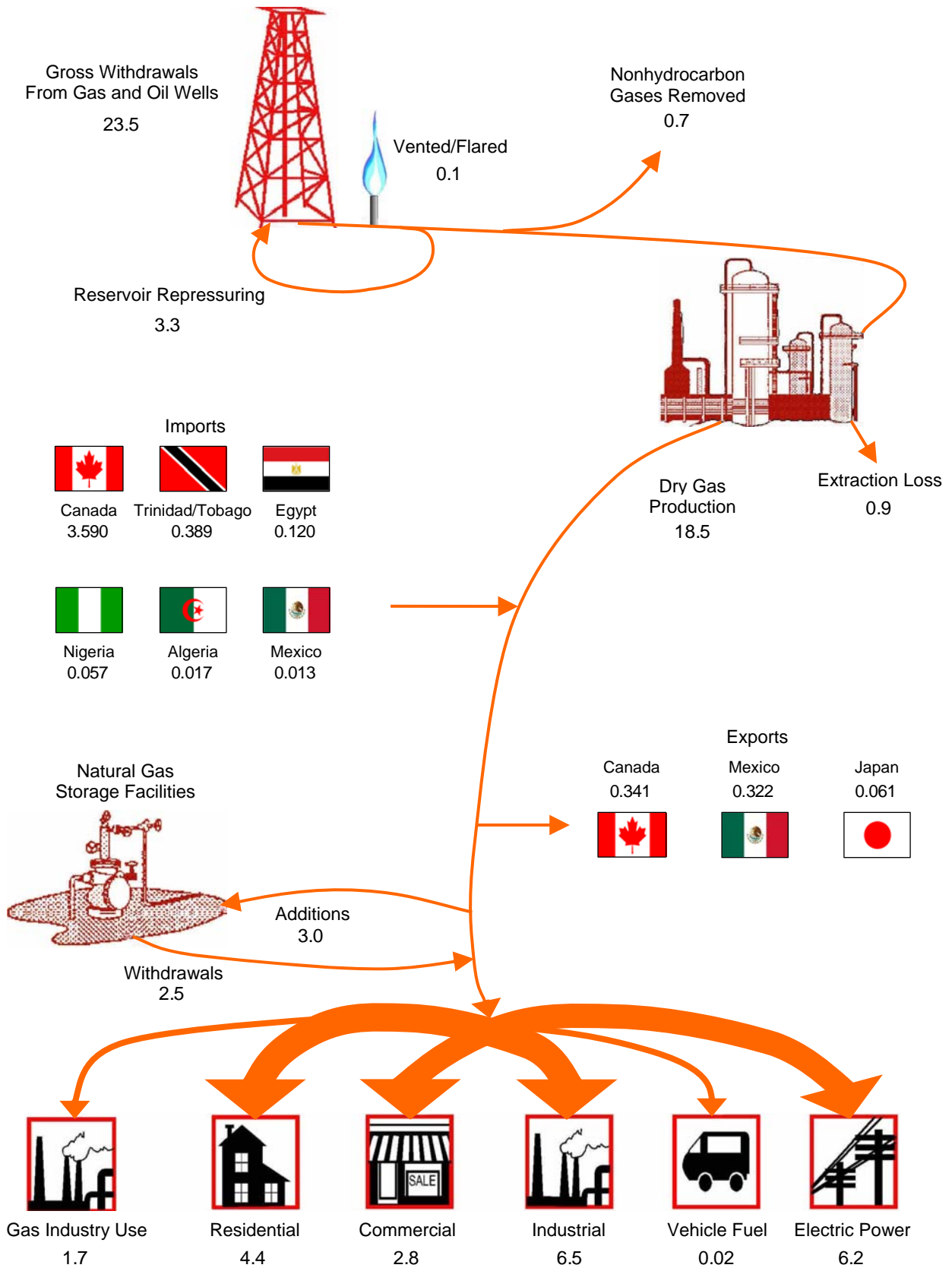
<sup>NA</sup> Not available.

<sup>\*</sup> Volume is less than 500,000 cubic feet.

**Notes:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and the U.S. Minerals Management Service.

**Figure 2. Natural Gas Supply and Disposition in the United States, 2006**  
(Trillion Cubic Feet)



**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Natural Gas  
Supplies**

**Table 3. Gross Withdrawals and Marketed Production of Natural Gas by State and the Gulf of Mexico, 2002-2006**  
(Million Cubic Feet)

Year and State	Gross Withdrawals			Repressuring	Vented And Flared	Nonhydro-carbon Gases Removed	Marketed Production	Extraction Loss	Dry Production
	From Gas Wells	From Oil Wells	Total						
<b>2002 Total</b> .....	17,794,858	6,146,420	23,941,279	3,455,145	99,178	502,176	19,884,780	956,992	18,927,788
<b>2003 Total</b> .....	17,881,802	6,237,176	24,118,978	3,547,781	98,113	498,724	19,974,360	875,816	19,098,544
<b>2004 Total</b> .....	17,885,247	6,084,431	23,969,678	3,701,656	96,408	654,124	19,517,491	926,600	18,590,891
<b>2005 Total</b> .....	<sup>R</sup> 17,471,847	<sup>R</sup> 5,984,975	<sup>R</sup> 23,456,822	<sup>R</sup> 3,699,535	119,097	711,095	<sup>R</sup> 18,927,095	876,497	<sup>R</sup> 18,050,598
<b>2006 Total</b> .....	<b>17,942,493</b>	<b>5,564,978</b>	<b>23,507,471</b>	<b>3,264,929</b>	<b>129,701</b>	<b>730,945</b>	<b>19,381,895</b>	<b>906,069</b>	<b>18,475,826</b>
<b>Alabama Total</b> .....	<b>299,685</b>	<b>6,459</b>	<b>306,144</b>	<b>301</b>	<b>3,525</b>	<b>16,097</b>	<b>286,220</b>	<b>21,065</b>	<b>265,155</b>
Onshore .....	153,923	6,459	160,381	301	2,868	7,797	149,415	0	0
State Offshore .....	145,762	0	145,762	0	657	8,300	136,805	0	0
<b>Alaska Total</b> .....	<b>193,654</b>	<b>3,012,097</b>	<b>3,205,751</b>	<b>2,753,901</b>	<b>7,125</b>	<b>0</b>	<b>444,724</b>	<b>24,638</b>	<b>420,086</b>
Onshore .....	131,498	2,719,437	2,850,934	2,464,853	5,860	0	380,221	0	0
State Offshore .....	62,156	292,660	354,816	289,048	1,265	0	64,503	0	0
Arizona .....	611	*	611	0	0	0	611	0	611
Arkansas .....	189,741	4,201	193,942	439	<sup>E</sup> 246	0	193,258	212	193,046
<b>California Total</b> .....	<b>94,612</b>	<b>254,526</b>	<b>349,137</b>	<b>29,001</b>	<b>1,562</b>	<b>3,365</b>	<b>315,209</b>	<b>14,056</b>	<b>301,153</b>
Onshore .....	92,362	209,558	301,921	18,060	1,562	3,365	278,933	0	0
State Offshore .....	156	6,654	6,809	158	NA	NA	6,652	0	0
Federal Offshore .....	2,094	38,313	40,407	10,783	NA	NA	29,624	0	0
Colorado .....	1,101,361	113,035	1,214,396	10,285	1,291	NA	1,202,821	36,317	1,166,504
Florida .....	0	2,845	2,845	0	0	304	2,540	485	2,055
Gulf of Mexico .....	2,270,575	643,556	2,914,131	0	12,162	0	2,901,969	0	2,901,969
Illinois .....	<sup>E</sup> 165	<sup>E</sup> 5	<sup>E</sup> 170	0	0	0	<sup>E</sup> 170	47	123
Indiana .....	2,921	0	2,921	NA	NA	NA	2,921	0	2,921
Kansas .....	327,386	44,643	372,029	620	365	NA	371,044	30,726	340,318
Kentucky .....	95,320	0	95,320	0	0	0	95,320	2,252	93,068
<b>Louisiana Total</b> .....	<b>1,282,075</b>	<b>96,163</b>	<b>1,378,238</b>	<b>10,454</b>	<b>6,665</b>	<b>NA</b>	<b>1,361,119</b>	<b>105,236</b>	<b>1,255,883</b>
Onshore .....	1,193,417	87,341	1,280,758	9,713	6,195	NA	1,264,850	0	0
State Offshore .....	88,657	8,822	97,479	741	470	NA	96,269	0	0
Maryland .....	48	0	48	0	0	0	48	0	48
Michigan .....	296,767	74,190	370,958	2,340	3,324	NA	365,294	3,277	362,017
Mississippi .....	207,569	4,511	212,081	8,522	4,575	138,451	60,531	NA	45,869
Montana .....	93,759	20,278	114,037	19	1,173	NA	112,845	1,422	111,423
Nebraska .....	1,033	185	1,217	0	17	0	1,200	0	1,200
Nevada .....	0	5	5	0	0	0	5	0	5
New Mexico .....	1,376,540	242,989	1,619,528	7,437	2,869	NA	1,609,223	99,971	1,509,252
New York .....	55,339	641	55,980	0	0	0	55,980	0	55,980
North Dakota .....	16,435	46,351	62,786	0	7,460	53	55,273	7,254	48,019
Ohio .....	81,155	5,160	86,315	NA	NA	NA	86,315	5	86,310
Oklahoma .....	1,640,389	48,597	1,688,985	NA	NA	NA	1,688,985	91,937	1,597,048
Oregon .....	621	0	621	0	0	0	621	0	621
Pennsylvania .....	158,355	0	158,355	NA	NA	NA	158,355	794	157,561
South Dakota .....	455	10,162	10,616	0	1,931	7,723	963	0	963
Tennessee .....	0	1,793	1,793	NA	NA	NA	1,793	0	1,793
<b>Texas Total</b> .....	<b>5,607,013</b>	<b>685,137</b>	<b>6,292,150</b>	<b>325,967</b>	<b>43,169</b>	<b>409,276</b>	<b>5,513,739</b>	<b>373,350</b>	<b>5,140,389</b>
Onshore .....	5,582,484	684,882	6,267,366	325,967	43,169	409,276	5,488,955	0	0
State Offshore .....	24,529	255	24,785	NA	NA	NA	24,785	0	0
Utah .....	321,494	34,544	356,038	1,300	583	6,115	348,040	2,911	345,129
Virginia .....	103,027	0	103,027	NA	0	NA	103,027	0	103,027
West Virginia .....	223,800	1,730	225,530	0	0	0	225,530	8,017	217,513
Wyoming .....	1,900,589	211,177	2,111,766	114,343	31,661	149,561	1,816,201	67,435	1,748,766

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

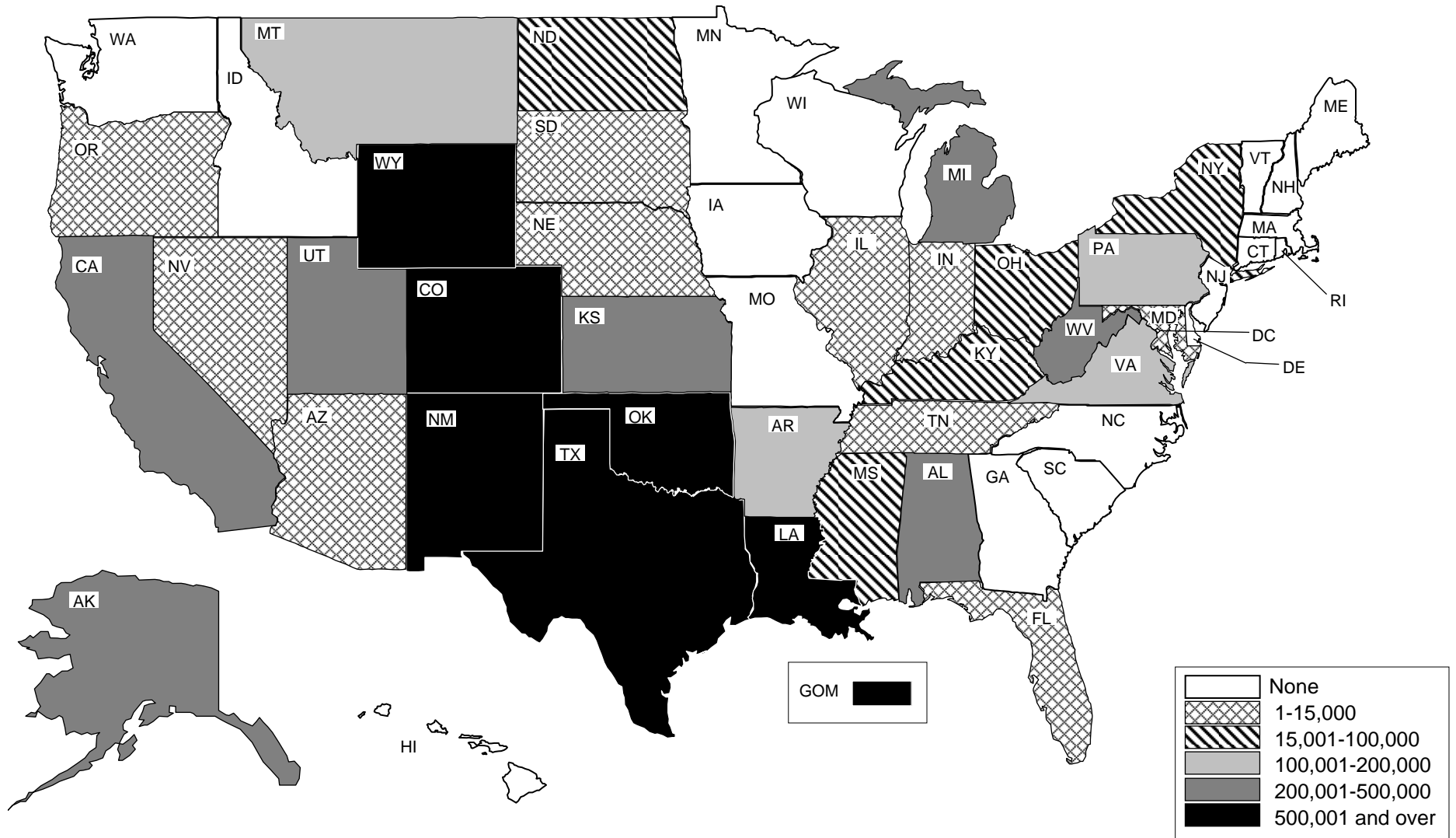
\* Volume is less than 500,000 cubic feet.

**Notes:** Totals may not equal sum of components due to independent rounding. See Appendix A for EIA methodology for Federal offshore production.

**Sources:** Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the United States Minerals Management Service and EIA estimates for Federal offshore production.

**Figure 3. Marketed Production of Natural Gas in the United States and the Gulf of Mexico, 2006**  
(Million Cubic Feet)

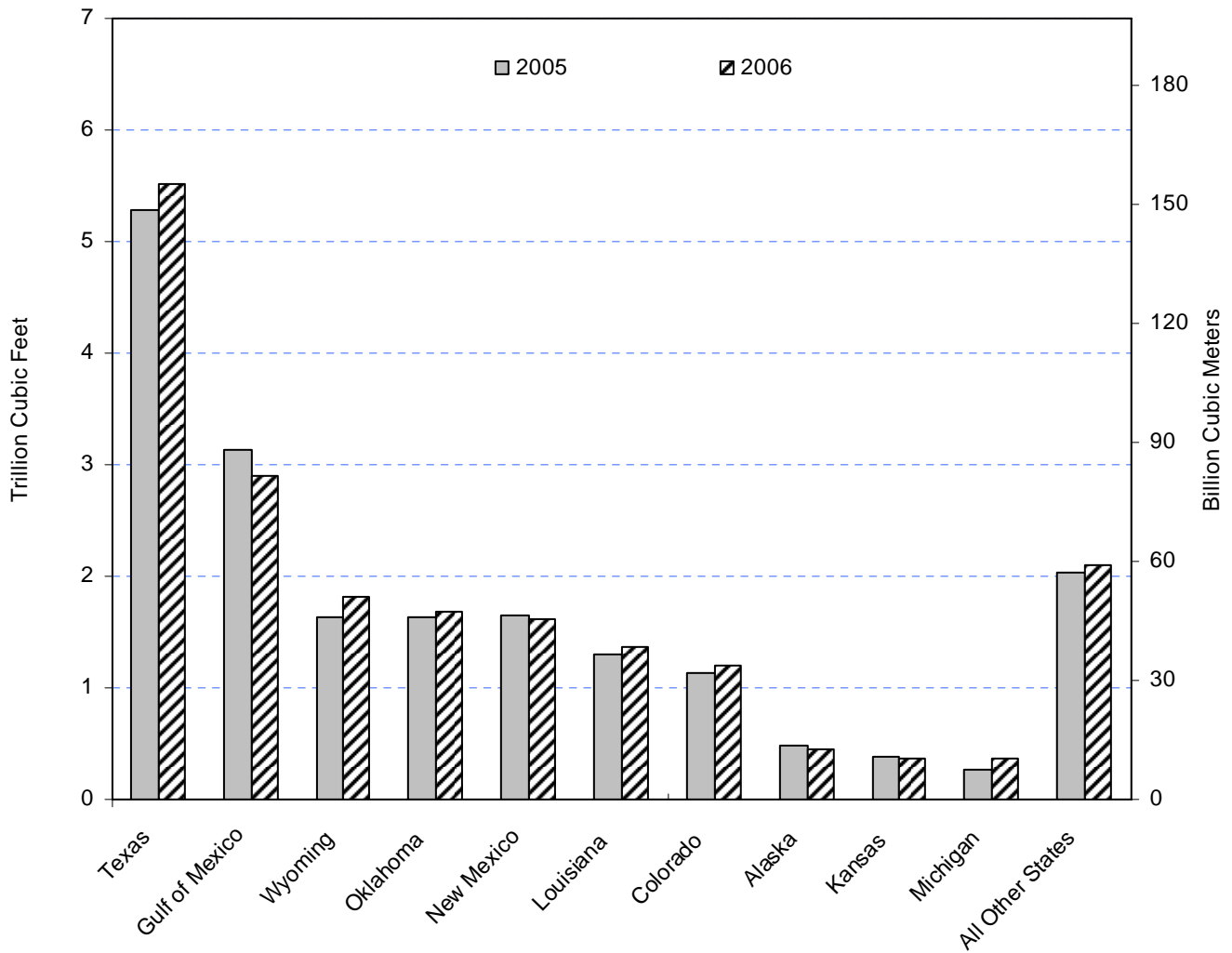
Energy Information Administration / Natural Gas Annual 2006



GOM = Gulf of Mexico

Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Report," and the U.S. Mineral Management Service.

**Figure 4. Marketed Production of Natural Gas in Selected States and the Gulf of Mexico, 2002- 2006**



Sources: Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Report," and the United States Mineral Management Service.



**Table 4. Offshore Gross Withdrawals of Natural Gas by State and the Gulf of Mexico, 2002-2006**  
(Million Cubic Feet)

Year and State	State			Federal			Total Offshore
	From Gas Wells	From Oil Wells	Total	From Gas Wells	From Oil Wells	Total	
<b>2002 Total</b> .....	485,126	211,778	696,905	3,722,249	893,193	4,615,443	5,312,348
Alabama.....	202,002	0	202,002	NA	NA	NA	202,002
Alaska.....	102,972	190,608	293,580	0	0	0	293,580
California.....	0	7,068	7,068	3,080	64,735	67,816	74,884
Gulf of Mexico.....	0	0	0	3,719,169	828,458	4,547,627	4,547,627
Louisiana.....	125,481	11,711	137,192	NA	NA	NA	137,192
Texas.....	54,672	2,391	57,063	NA	NA	NA	57,063
<b>2003 Total</b> .....	456,090	254,150	710,240	3,565,614	939,828	4,505,443	5,215,683
Alabama.....	194,339	0	194,339	NA	NA	NA	194,339
Alaska.....	85,606	236,404	322,010	0	0	0	322,010
California.....	0	6,866	6,866	1,731	56,363	58,095	64,961
Gulf of Mexico.....	0	0	0	3,563,883	883,465	4,447,348	4,447,348
Louisiana.....	123,939	9,517	133,456	NA	NA	NA	133,456
Texas.....	52,206	1,363	53,569	NA	NA	NA	53,569
<b>2004 Total</b> .....	401,662	279,249	680,911	3,214,488	840,852	4,055,340	4,736,252
Alabama.....	165,630	0	165,630	NA	NA	NA	165,630
Alaska.....	73,457	260,667	334,125	0	0	0	334,125
California.....	0	6,966	6,966	850	53,805	54,655	61,622
Gulf of Mexico.....	0	0	0	3,213,638	787,047	4,000,685	4,000,685
Louisiana.....	117,946	11,299	129,245	NA	NA	NA	129,245
Texas.....	44,630	316	44,946	NA	NA	NA	44,946
<b>2005 Total</b> .....	363,652	321,019	684,671	<sup>R</sup> 2,474,076	<sup>R</sup> 730,830	<sup>R</sup> 3,204,906	<sup>R</sup> 3,889,577
Alabama.....	152,902	0	152,902	NA	NA	NA	152,902
Alaska.....	74,928	305,641	380,568	0	0	0	380,568
California.....	0	6,685	6,685	684	53,404	54,088	60,773
Gulf of Mexico.....	0	0	0	<sup>R</sup> 2,473,392	<sup>R</sup> 677,426	<sup>R</sup> 3,150,818	<sup>R</sup> 3,150,818
Louisiana.....	99,290	8,294	107,584	NA	NA	NA	107,584
Texas.....	36,532	400	36,932	NA	NA	NA	36,932
<b>2006 Total</b> .....	<b>321,261</b>	<b>308,391</b>	<b>629,652</b>	<b>2,272,669</b>	<b>681,869</b>	<b>2,954,538</b>	<b>3,584,190</b>
Alabama.....	145,762	0	145,762	NA	NA	NA	145,762
Alaska.....	62,156	292,660	354,816	0	0	0	354,816
California.....	156	6,654	6,809	2,094	38,313	40,407	47,217
Gulf of Mexico.....	0	0	0	2,270,575	643,556	2,914,131	2,914,131
Louisiana.....	88,657	8,822	97,479	NA	NA	NA	97,479
Texas.....	24,529	255	24,785	NA	NA	NA	24,785

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Totals may not equal sum of components due to independent rounding. For individual State and U.S. production, see Table 3.

**Sources:** Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; and EIA estimates based on U.S. Minerals Management Service well-level data (for Federal offshore production), State of Texas well-level data, and other sources.

**Table 5. Number of Wells Producing Gas and Gas Condensate by State and the Gulf of Mexico, December 31, 2002-2006**

	2002	2003	2004	2005	2006
Alabama .....	4,803	5,157	5,526	5,523	6,227
Alaska .....	165	195	224	227	231
Arizona .....	7	9	6	6	7
Arkansas .....	6,755	7,606	3,460	<sup>R</sup> 3,462	3,811
California .....	1,232	1,249	1,272	1,356	1,451
Colorado .....	23,554	18,774	16,718	22,691	20,568
Gulf of Mexico .....	3,245	3,039	2,781	2,123	1,946
Illinois .....	225	240	251	316	<sup>E</sup> 316
Indiana .....	1,545	2,291	2,386	2,321	2,336
Kansas .....	16,957	17,387	18,120	18,946	19,713
Kentucky .....	14,367	12,900	13,920	14,175	15,892
Louisiana .....	17,100	16,939	20,734	18,838	17,459
Maryland .....	5	7	7	7	7
Michigan .....	7,700	8,600	8,500	8,900	9,200
Mississippi .....	979	427	1,536	1,676	1,836
Montana .....	4,544	4,539	4,971	5,751	6,578
Nebraska .....	106	109	111	114	114
Nevada .....	4	4	4	4	4
New Mexico .....	35,873	37,100	38,574	40,157	41,634
New York .....	6,496	5,878	5,781	5,449	5,985
North Dakota .....	100	117	117	148	200
Ohio .....	34,593	33,828	33,828	33,735	33,945
Oklahoma .....	33,279	34,334	35,612	36,704	38,060
Oregon .....	18	15	15	15	14
Pennsylvania .....	40,830	42,437	44,227	46,654	49,750
South Dakota .....	69	61	61	69	69
Tennessee .....	400	430	280	400	330
Texas .....	65,779	68,572	72,237	74,827	83,218
Utah .....	3,005	3,220	3,657	4,092	4,506
Virginia .....	3,429	3,506	3,870	4,132	5,179
West Virginia .....	45,000	46,203	47,117	49,335	53,003
Wyoming .....	15,608	18,154	20,244	23,734	25,052
<b>Total .....</b>	<b>387,772</b>	<b>393,327</b>	<b>406,147</b>	<sup>R</sup> <b>425,887</b>	<b>448,641</b>

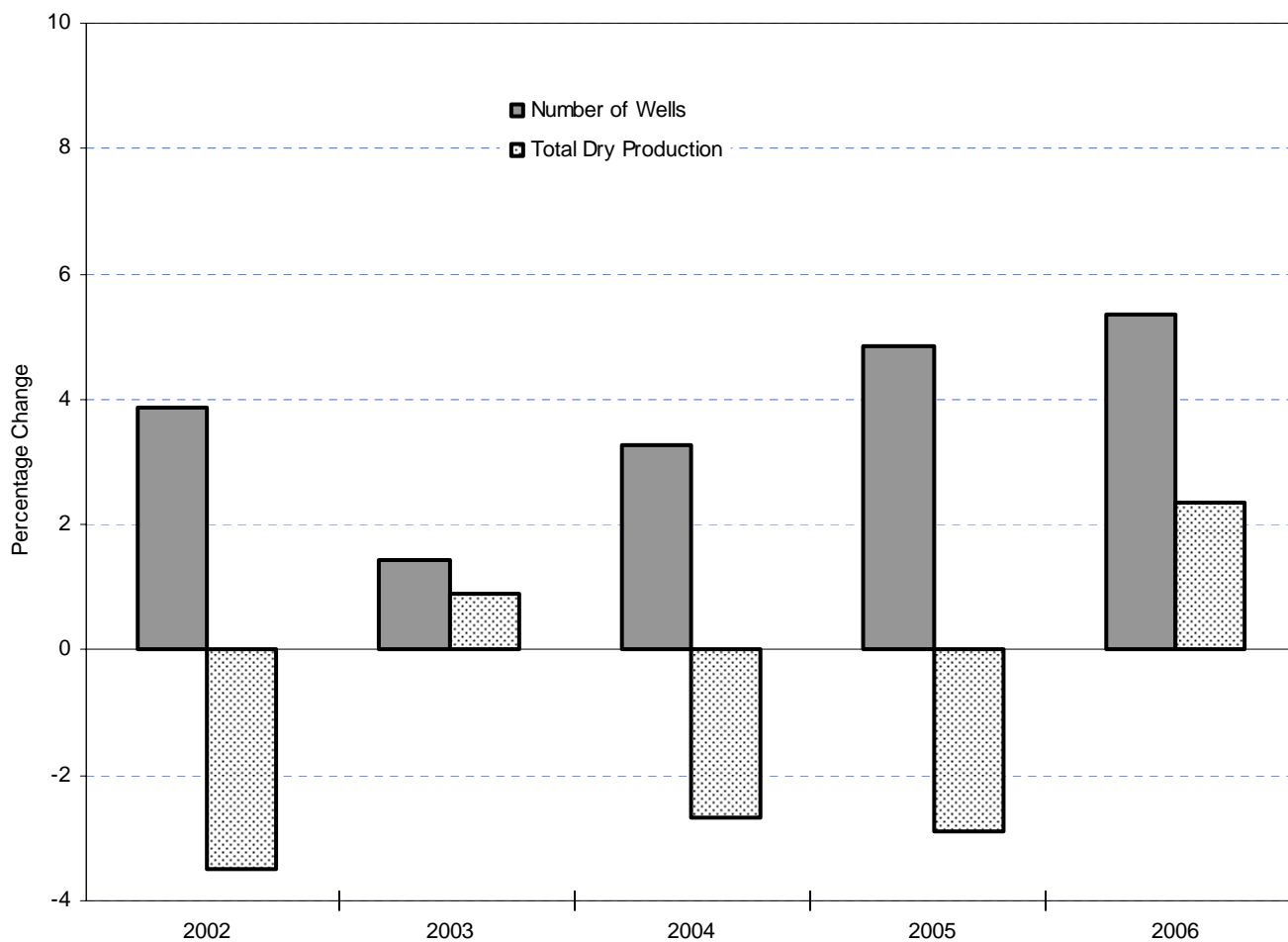
<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

**Sources:** Form EIA-895A, "Annual Quantity and Value of Natural Gas

Production Report," EIA estimates based on U.S. Minerals Management Service data, and *World Oil Magazine*.

**Figure 5. Percentage Change in Natural Gas Production and Number of Gas Wells in the United States, 2002-2006**



**Sources:** Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," EIA estimates based on U.S. Minerals Management Service data, and *World Oil Magazine*.

Table 6. Wellhead Value and Marketed Production of Natural Gas, 2002-2006, and by State, 2006

Year and State	Reported Wellhead Value		Average Wellhead Price (dollars per thousand cubic feet)	Marketed Production (million cubic feet)	Imputed Wellhead Value of Marketed Production <sup>b</sup> (thousand dollars)
	Volume <sup>a</sup> (million cubic feet)	Value (thousand dollars)			
<b>2002 Total</b> .....	14,467,289	--	2.95	19,884,780	58,596,868
<b>2003 Total</b> .....	14,589,545	--	4.88	19,974,360	97,555,375
<b>2004 Total</b> .....	15,223,749	--	5.46	19,517,491	106,521,974
<b>2005 Total</b> .....	<sup>R</sup> 15,425,867	--	7.33	<sup>R</sup> 18,927,095	<sup>R</sup> 138,750,746
<b>2006 Total</b> .....	<b>15,962,530</b>	--	<b>6.40</b>	<b>19,381,895</b>	<b>123,992,572</b>
Alabama .....	274,176	2,076,410	7.57	286,220	2,167,627
Alaska .....	494,323	2,863,324	5.79	444,724	2,576,028
Arizona .....	588	3,351	5.70	611	3,484
Arkansas .....	<sup>E</sup> 193,491	<sup>E</sup> 1,245,107	<sup>E</sup> 6.43	193,258	<sup>E</sup> 1,243,602
California .....	278,933	1,804,267	6.47	315,209	2,038,915
Colorado .....	1,170,819	7,165,844	6.12	1,202,821	7,361,709
Florida .....	NA	NA	NA	2,540	NA
Illinois .....	NA	NA	NA	<sup>E</sup> 170	NA
Indiana .....	2,921	17,563	6.01	2,921	17,563
Kansas .....	372,029	2,087,514	5.61	371,044	2,081,990
Kentucky .....	95,320	842,025	8.83	95,320	842,025
Louisiana .....	1,361,119	9,429,408	6.93	1,361,119	9,429,408
Maryland .....	<sup>E</sup> 48	<sup>E</sup> 363	<sup>E</sup> 7.63	48	<sup>E</sup> 363
Michigan .....	NA	NA	NA	365,294	NA
Mississippi .....	60,531	414,142	6.84	60,531	414,142
Montana .....	106,843	590,734	5.53	112,845	623,918
Nebraska .....	NA	NA	NA	1,200	NA
Nevada <sup>c</sup> .....	0	0	--	5	0
New Mexico .....	1,562,754	9,659,710	6.18	1,609,223	9,946,943
New York .....	55,344	394,606	7.13	55,980	399,137
North Dakota .....	53,675	350,197	6.52	55,273	360,621
Ohio .....	86,315	668,942	7.75	86,315	668,942
Oklahoma .....	1,683,563	10,636,576	6.32	1,688,985	10,670,823
Oregon .....	597	2,641	4.42	621	2,746
Pennsylvania .....	NA	NA	NA	158,355	NA
South Dakota .....	455	2,913	6.40	963	6,167
Tennessee .....	1,793	12,156	6.78	1,793	12,156
Texas .....	5,993,702	39,530,865	6.60	5,513,739	36,365,315
Utah .....	301,198	1,716,807	5.70	348,040	1,983,806
Virginia .....	NA	NA	NA	103,027	NA
West Virginia .....	NA	NA	NA	225,530	NA
Wyoming .....	1,811,992	10,602,187	5.85	1,816,201	10,626,810

<sup>a</sup> Quantity of production associated with reported wellhead value. A number of States reported values associated with quantities other than marketed production.

<sup>b</sup> Average wellhead price times marketed production does not equal imputed value of marketed production due to independent rounding.

<sup>c</sup> All of Nevada's marketed production was consumed as lease fuel.

<sup>R</sup> Revised data.

-- Not applicable.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," and EIA estimates.

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2006

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama .....	287,278	14,736	21,065	54,529
Alaska .....	2,665,742	20,993	24,638	93,346
Arkansas .....	13,702	166	212	734
California .....	223,580	11,267	14,056	46,641
Colorado .....	751,036	26,111	36,317	97,697
Florida .....	3,972	357	485	1,416
Illinois .....	242	37	47	128
Kansas .....	453,111	21,509	30,726	83,137
Kentucky .....	39,559	1,666	2,252	6,763
Louisiana .....	2,511,802	73,551	105,236	274,135
Michigan .....	33,213	2,335	3,277	9,040
Mississippi .....	278,436	9,666	NA	36,432
Montana .....	12,685	1,043	1,422	4,363
New Mexico .....	817,261	68,755	99,971	248,421
North Dakota .....	65,575	5,560	7,254	23,153
Ohio .....	2,397	5	5	22
Oklahoma .....	908,055	62,992	91,937	230,344
Pennsylvania .....	12,386	595	794	2,439
Texas .....	3,990,862	261,087	373,350	971,861
Utah .....	193,836	2,418	2,911	9,845
West Virginia .....	129,334	5,939	8,017	24,091
Wyoming .....	1,288,124	46,847	67,435	172,244
<b>Total .....</b>	<b>14,682,188</b>	<b>637,635</b>	<b>906,069</b>	<b>2,390,781</b>

<sup>NA</sup> Not available.

**Notes:** Totals may not equal sum of components due to independent rounding. Extraction loss volumes for Gulf of Mexico Federal production are included in the total extraction loss volumes for the States of Alabama, Louisiana, and Texas. For a description of the estimation method and conversion factors used, see Appendix A.

**Sources:** Natural gas processed, total liquids extracted, and extraction loss volume: Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

**Table 8. Supplemental Gas Supplies by State, 2006**  
(Million Cubic Feet)

State	Synthetic Natural Gas	Propane- Air	Refinery Gas	Biomass Gas	Other	Total
Colorado .....	0	11	0	0	6,138	6,149
Connecticut.....	0	91	0	0	0	91
Delaware .....	0	*	0	0	0	*
Georgia.....	0	3	0	0	0	3
Hawaii.....	2,610	3	0	0	0	2,613
Illinois.....	0	13	0	0	0	13
Indiana.....	0	2	0	0	1,640	1,642
Iowa .....	0	*	0	0	46	46
Kentucky.....	0	3	0	0	0	3
Maryland.....	0	41	0	0	0	41
Massachusetts.....	0	51	0	0	0	51
Minnesota .....	0	13	0	0	0	13
Missouri .....	0	78	0	0	0	78
Nebraska .....	0	19	0	0	0	19
New Hampshire .....	0	92	0	0	0	92
New Jersey.....	0	0	0	0	175	175
New York .....	0	4	0	0	0	4
North Dakota.....	54,361	0	0	0	0	54,361
Ohio .....	0	11	0	412	0	423
Pennsylvania .....	0	124	0	0	0	124
South Carolina .....	0	75	0	0	0	75
Vermont.....	0	2	0	0	0	2
Virginia.....	0	35	0	0	4	39
<b>Total .....</b>	<b>56,971</b>	<b>673</b>	<b>0</b>	<b>412</b>	<b>8,003</b>	<b>66,058</b>

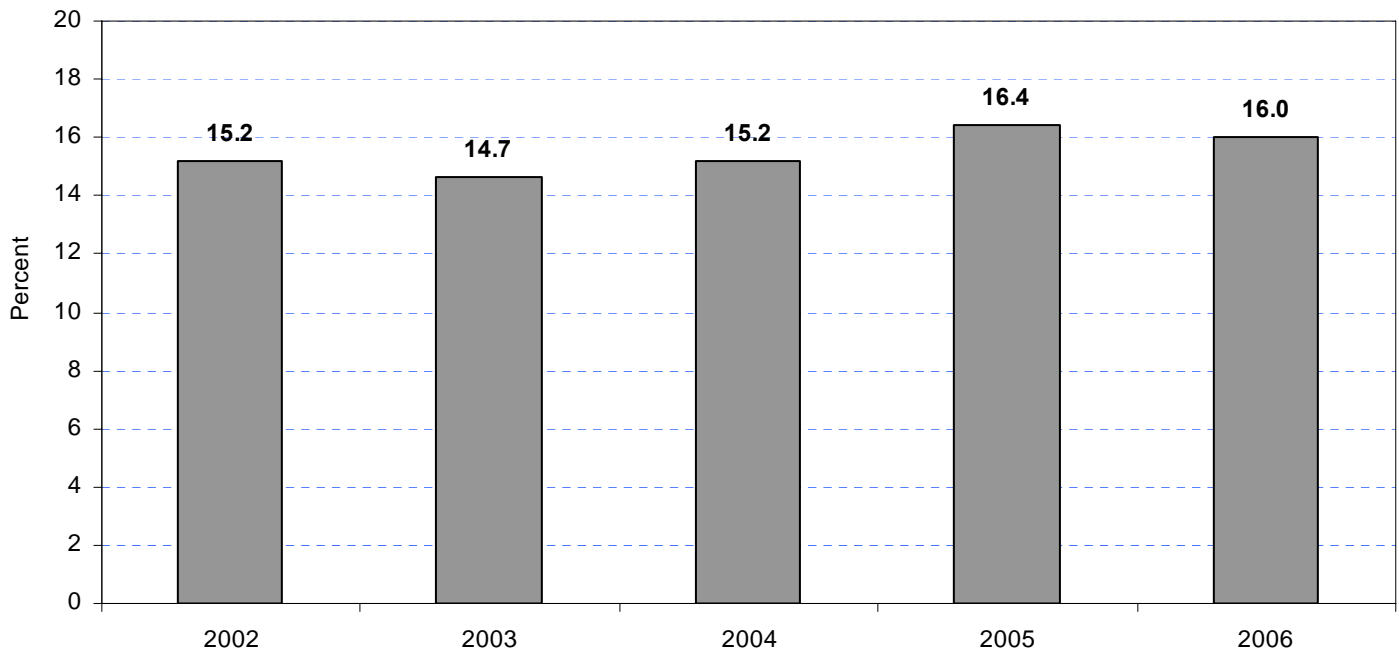
\* Volume is less than 500,000 cubic feet.

**Notes:** Totals may not equal sum of components due to independent rounding. Other includes coke oven gas, blast furnace gas, and air injection for Btu stabilization.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

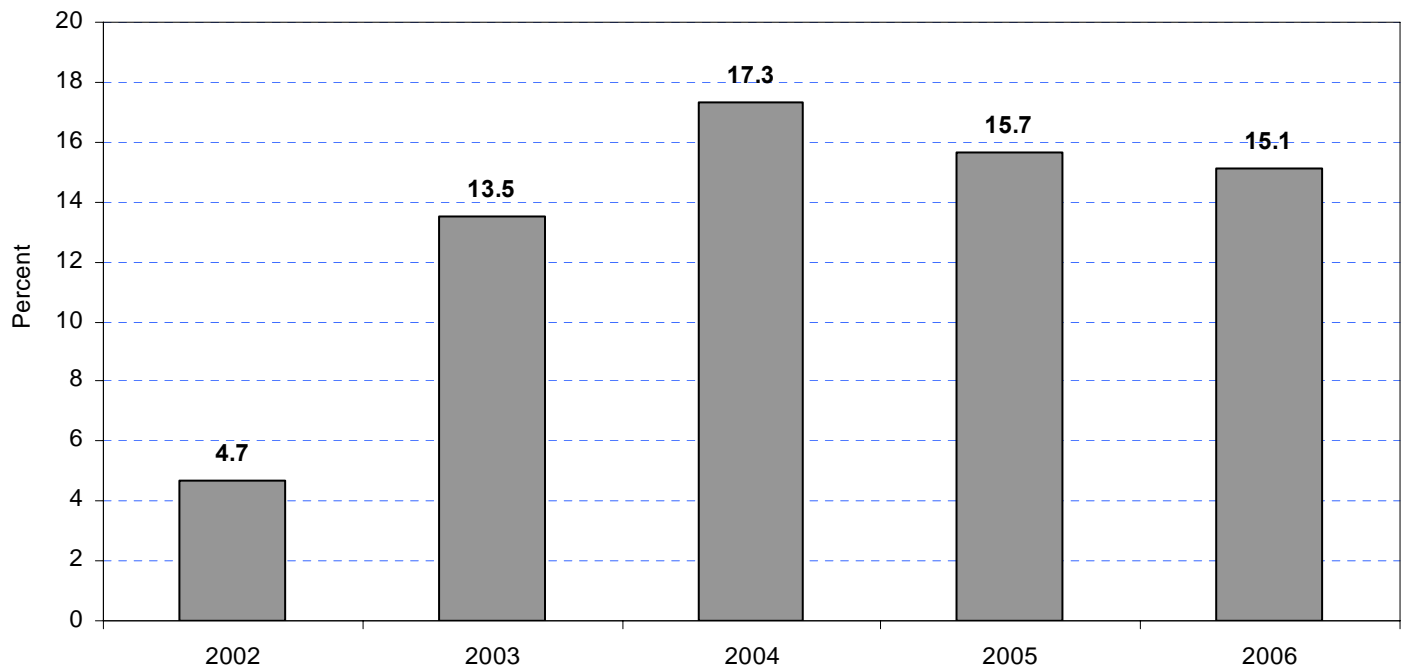
**Natural Gas  
Imports and Exports**

**Figure 6. Net Imports as a Percentage of Total Consumption of Natural Gas, 2002-2006**



**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

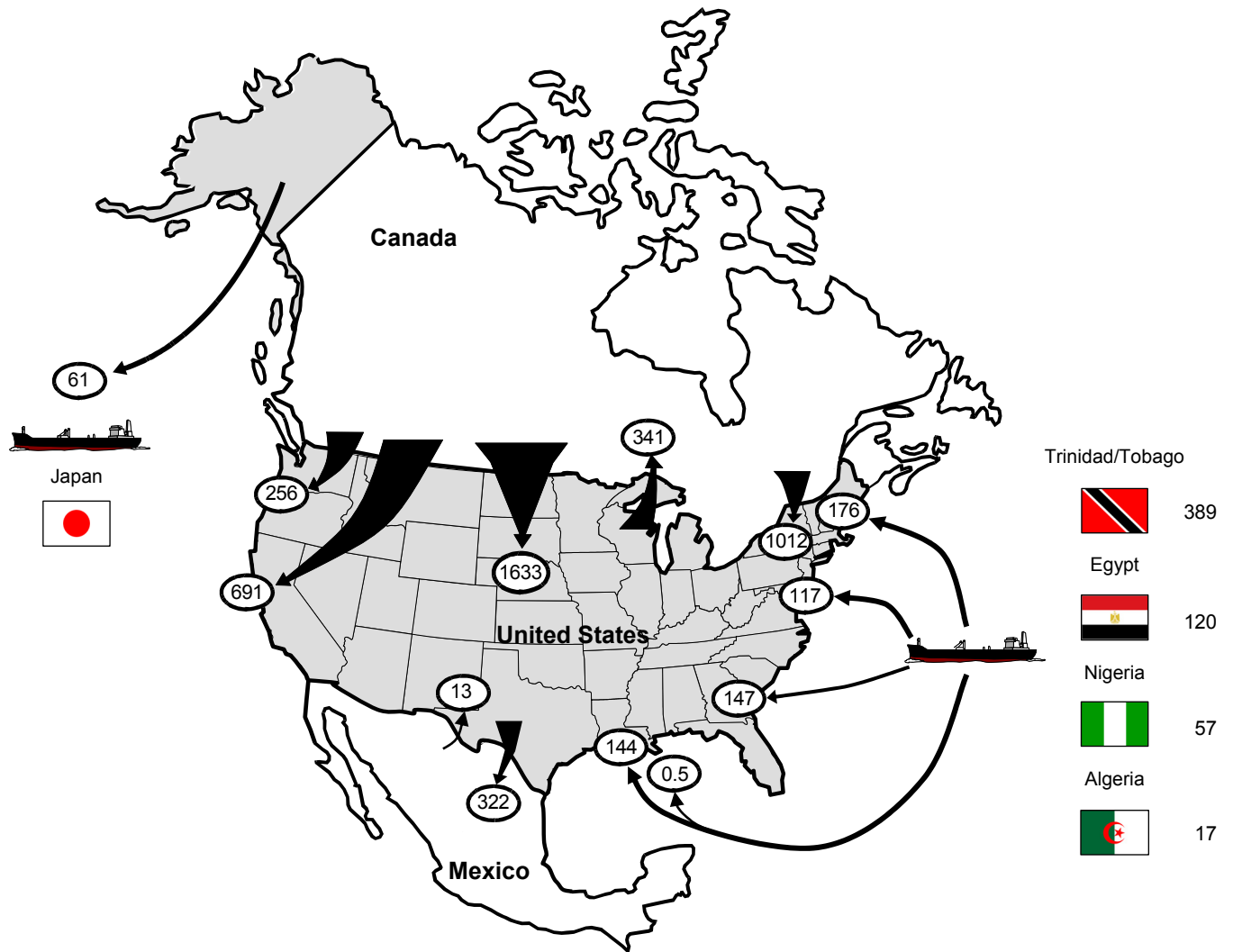
**Figure 7. Net LNG Imports as a Percentage of Total Net Imports of Natural Gas, 2002-2006**



**Sources:** Office of Fossil Energy, U.S. Department of Energy, "*Natural Gas Imports and Exports*."



**Figure 8. Flow of Natural Gas Imports and Exports, 2006**  
(Billion Cubic Feet)



Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

Table 9. Summary of U.S. Natural Gas Imports and Exports, 2002-2006

	2002	2003	2004	2005	2006
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup> .....	3,784,978	3,437,230	3,606,543	3,700,454	3,589,995
Mexico .....	1,755	0	0	9,320	12,749
<b>Total Pipeline Imports</b> .....	<b>3,786,733</b>	<b>3,437,230</b>	<b>3,606,543</b>	<b>3,709,774</b>	<b>3,602,744</b>
<b>LNG</b>					
Algeria.....	26,584	53,423	120,343	97,157	17,449
Australia.....	0	0	14,990	0	0
Brunei .....	2,401	0	0	0	0
Egypt.....	0	0	0	72,540	119,528
Malaysia.....	2,423	2,704	19,999	8,719	0
Nigeria .....	8,123	50,067	11,818	8,149	57,292
Oman.....	3,013	8,632	9,412	2,464	0
Qatar.....	35,081	13,623	11,854	2,986	0
Trinidad/Tobago.....	151,104	378,069	462,100	439,246	389,268
Other <sup>b</sup> .....	0	0	1,500	0	0
<b>Total LNG Imports</b> .....	<b>228,730</b>	<b>506,519</b>	<b>652,015</b>	<b>631,260</b>	<b>583,537</b>
<b>Total Imports</b> .....	<b>4,015,463</b>	<b>3,943,749</b>	<b>4,258,558</b>	<b>4,341,034</b>	<b>4,186,281</b>
Average Price (dollar per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.13	5.23	5.80	8.09	6.83
Mexico .....	2.36	--	--	8.46	5.65
<b>Total Pipeline Imports</b> .....	<b>3.13</b>	<b>5.23</b>	<b>5.80</b>	<b>8.09</b>	<b>6.83</b>
<b>LNG</b>					
Algeria.....	3.61	5.32	5.82	8.86	8.48
Australia.....	--	--	6.47	--	--
Brunei .....	3.25	--	--	--	--
Egypt.....	--	--	--	10.88	6.80
Malaysia.....	3.43	4.97	4.93	9.00	--
Nigeria .....	3.21	4.66	6.20	10.11	6.78
Oman.....	3.34	3.76	5.59	5.72	--
Qatar.....	3.39	4.99	5.68	5.97	--
Trinidad/Tobago.....	3.40	4.74	5.84	7.68	7.32
Other.....	--	--	5.52	--	--
<b>Total LNG Imports</b> .....	<b>3.41</b>	<b>4.79</b>	<b>5.82</b>	<b>8.26</b>	<b>7.19</b>
<b>Total Imports</b> .....	<b>3.15</b>	<b>5.17</b>	<b>5.81</b>	<b>8.12</b>	<b>6.88</b>
<b>Exports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada .....	189,313	270,988	394,585	358,280	341,065
Mexico .....	263,078	342,859	397,086	304,954	321,955
<b>Total Pipeline Exports</b> .....	<b>452,391</b>	<b>613,848</b>	<b>791,671</b>	<b>663,234</b>	<b>663,020</b>
<b>LNG</b>					
Japan.....	63,439	65,698	62,099	65,124	60,765
Mexico .....	403	376	368	242	173
<b>Total LNG Exports</b> .....	<b>63,842</b>	<b>66,075</b>	<b>62,467</b>	<b>65,367</b>	<b>60,938</b>
<b>Total Exports</b> .....	<b>516,233</b>	<b>679,922</b>	<b>854,138</b>	<b>728,601</b>	<b>723,958</b>
Average Price (dollar per thousand cubic feet)					
<b>Pipeline</b>					
Canada .....	3.35	6.03	6.47	7.80	7.32
Mexico .....	3.30	5.36	5.89	7.74	6.46
<b>Total Pipeline Exports</b> .....	<b>3.32</b>	<b>5.66</b>	<b>6.18</b>	<b>7.77</b>	<b>6.90</b>
<b>LNG</b>					
Japan.....	4.07	4.47	4.94	5.77	6.00
Mexico .....	5.82	5.82	8.19	11.87	13.40
<b>Total LNG Exports</b> .....	<b>4.08</b>	<b>4.47</b>	<b>4.96</b>	<b>5.79</b>	<b>6.02</b>
<b>Total Exports</b> .....	<b>3.41</b>	<b>5.54</b>	<b>6.09</b>	<b>7.59</b>	<b>6.83</b>

<sup>a</sup> EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

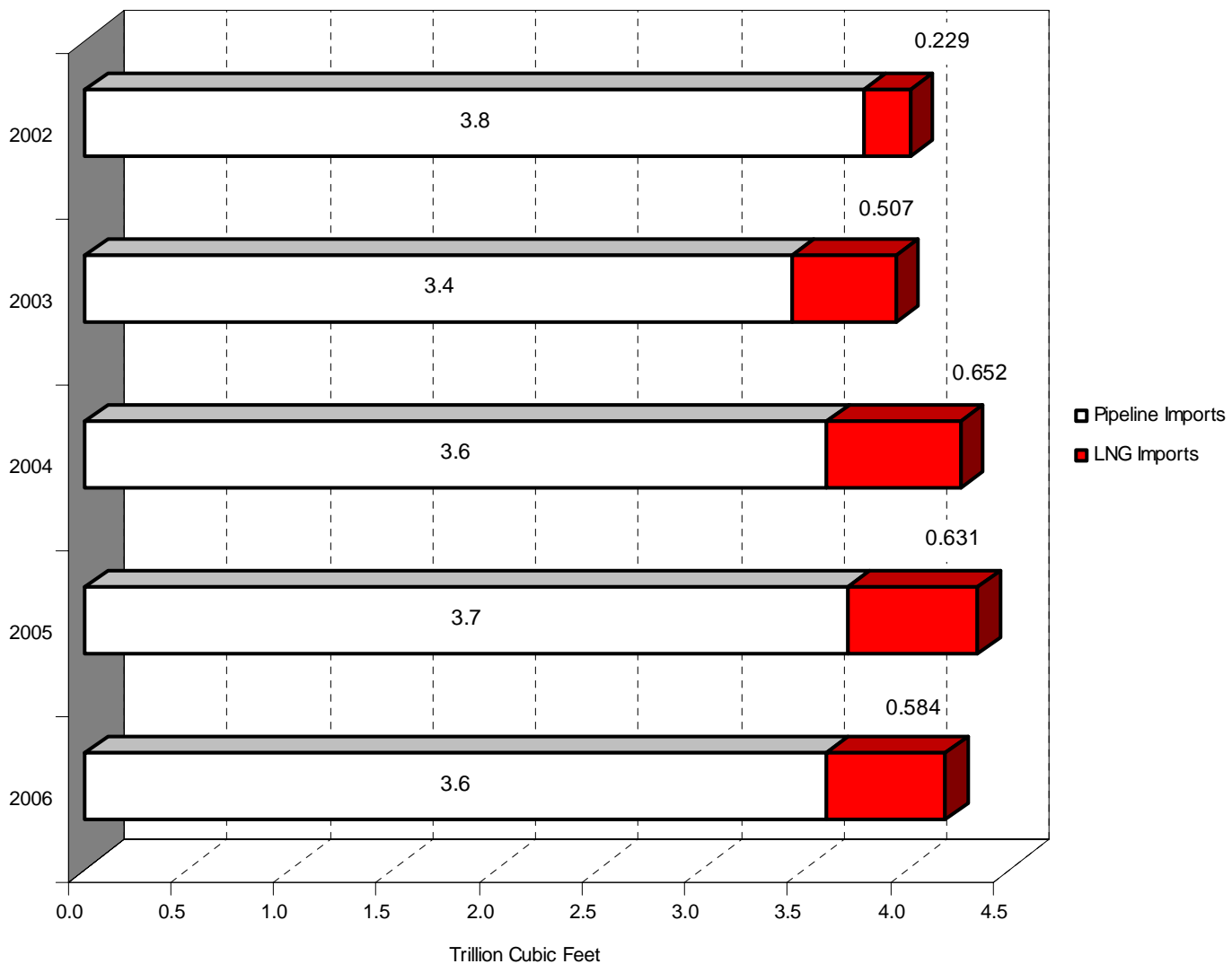
<sup>b</sup> The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

**Notes:** Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

**Figure 9. U.S. Pipeline and LNG Imports of Natural Gas, 2002-2006**



Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports."

**Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2002-2006**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2002		2003		2004		2005		2006	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>Pipeline (Canada)</b>										
Eastport, ID .....	759,647	2.83	623,652	4.72	707,885	5.30	624,468	7.13	690,781	6.22
Calais, ME .....	124,991	3.49	115,301	5.85	102,292	6.44	135,162	9.40	105,650	7.73
Detroit, MI .....	1,948	3.56	2,514	5.96	1,117	6.27	0	--	0	--
Marysville, MI .....	74	3.95	0	--	303	7.80	0	--	24	7.07
St. Clair, MI .....	28,441	3.19	5,202	5.84	22,853	6.50	18,281	9.93	10,410	7.44
International Falls, MN .....	602	3.01	0	--	0	--	22	11.20	0	--
Noyes, MN .....	402,621	3.09	359,801	5.04	399,298	5.77	467,595	8.01	419,284	6.82
Warroad, MN .....	5,374	3.16	4,925	5.63	4,793	6.15	4,982	8.28	3,563	7.94
Babb, MT .....	6,326	2.24	4,645	4.70	4,333	5.21	396	7.32	7,343	5.44
Port of del Bonita, MT .....	234	2.66	257	4.68	0	--	1,796	9.18	0	--
Port of Morgan, MT .....	768,533	3.02	699,288	5.22	730,512	5.73	713,459	7.77	665,804	6.78
Sweet Grass, MT .....	0	--	347	5.09	2,728	5.12	2,043	7.37	2,012	5.81
Whitlash, MT .....	12,558	2.42	14,475	4.86	20,069	5.06	11,157	7.40	9,120	5.59
Pittsburg, NH .....	29,014	3.37	34,983	6.08	17,257	6.44	28,041	10.88	31,853	7.26
Champlain, NY .....	16,904	4.17	12,579	4.34	16,502	4.53	17,142	4.81	17,721	5.04
Grand Island, NY .....	110,417	3.57	76,421	6.26	66,612	6.63	92,474	9.07	80,907	7.61
Massena, NY .....	7,662	4.08	6,817	6.08	7,357	7.06	6,989	9.34	6,588	8.95
Niagara Falls, NY .....	367,448	3.55	369,052	5.71	363,350	6.41	390,272	9.06	354,703	7.43
Waddington, NY .....	285,188	3.60	296,989	5.81	331,234	6.51	349,230	9.38	406,033	7.62
Portal, ND .....	553	2.55	255	3.17	1,562	5.26	386	5.09	2,565	5.50
Sherwood, ND <sup>a</sup> .....	453,093	3.08	435,199	5.31	458,675	5.84	491,481	8.18	511,488	6.72
Sumas, WA .....	394,929	3.01	366,257	4.76	339,051	5.31	336,684	7.11	255,743	6.21
Highgate Springs, VT .....	8,421	4.33	8,272	5.80	8,761	6.39	8,392	8.25	8,404	8.25
<b>Total .....</b>	<b>3,784,978</b>	<b>3.13</b>	<b>3,437,230</b>	<b>5.23</b>	<b>3,606,543</b>	<b>5.80</b>	<b>3,700,454</b>	<b>8.09</b>	<b>3,589,995</b>	<b>6.83</b>
<b>Pipeline (Mexico)</b>										
Alamo, TX .....	571	2.30	0	--	0	--	2,656	8.25	3,880	5.49
Hidalgo, TX .....	782	2.26	0	--	0	--	1,342	8.10	967	5.53
McAllen, TX .....	402	2.62	0	--	0	--	5,322	8.66	7,902	5.75
<b>Total .....</b>	<b>1,755</b>	<b>2.36</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>9,320</b>	<b>8.46</b>	<b>12,749</b>	<b>5.65</b>
<b>Total Pipeline .....</b>	<b>3,786,733</b>	<b>3.13</b>	<b>3,437,230</b>	<b>5.23</b>	<b>3,606,543</b>	<b>5.80</b>	<b>3,709,774</b>	<b>8.09</b>	<b>3,602,744</b>	<b>6.83</b>

See footnotes at end of table.

**Table 10. Summary of U.S. Natural Gas Imports By Point of Entry, 2002-2006**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet) — Continued

State	2002		2003		2004		2005		2006	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>LNG (Algeria)</b>										
Cove Point, MD.....	0	--	2,659	4.79	33,554	6.32	35,222	8.38	17,449	8.48
Lake Charles, LA.....	23,858	3.60	50,764	5.34	86,789	5.63	61,935	9.13	0	--
Everett, MA.....	2,726	3.77	0	--	0	--	0	--	0	--
<b>Total.....</b>	<b>26,584</b>	<b>3.61</b>	<b>53,423</b>	<b>5.32</b>	<b>120,343</b>	<b>5.82</b>	<b>97,157</b>	<b>8.86</b>	<b>17,449</b>	<b>8.48</b>
<b>LNG (Australia)</b>										
Lake Charles, LA.....	0	--	0	--	14,990	6.47	0	--	0	--
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>14,990</b>	<b>6.47</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>LNG (Brunei)</b>										
Lake Charles, LA.....	2,401	3.25	0	--	0	--	0	--	0	--
<b>Total.....</b>	<b>2,401</b>	<b>3.25</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>LNG (Egypt)</b>										
Cove Point, MD.....	0	--	0	--	0	--	22,591	11.66	14,575	7.83
Elba Island, GA.....	0	--	0	--	0	--	24,891	11.33	42,411	6.74
Lake Charles, LA.....	0	--	0	--	0	--	25,058	9.73	62,542	6.60
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>72,540</b>	<b>10.88</b>	<b>119,528</b>	<b>6.80</b>
<b>LNG (Malaysia)</b>										
Lake Charles, LA.....	2,423	3.43	2,704	4.97	19,999	4.93	6,095	10.00	0	--
Gulf Gateway, LA.....	0	--	0	--	0	--	2,624	6.67	0	--
<b>Total.....</b>	<b>2,423</b>	<b>3.43</b>	<b>2,704</b>	<b>4.97</b>	<b>19,999</b>	<b>4.93</b>	<b>8,719</b>	<b>9.00</b>	<b>0</b>	<b>--</b>
<b>LNG (Nigeria)</b>										
Cove Point, MD.....	0	--	0	--	2,986	7.95	0	--	0	--
Elba Island, GA.....	0	--	0	--	0	--	2,895	11.69	0	--
Gulf Gateway, LA.....	0	--	0	--	0	--	2,574	11.11	0	--
Lake Charles, LA.....	8,123	3.21	50,067	4.66	8,831	5.61	2,681	7.44	57,292	6.78
<b>Total.....</b>	<b>8,123</b>	<b>3.21</b>	<b>50,067</b>	<b>4.66</b>	<b>11,818</b>	<b>6.20</b>	<b>8,149</b>	<b>10.11</b>	<b>57,292</b>	<b>6.78</b>
<b>LNG (Oman)</b>										
Lake Charles, LA.....	3,013	3.34	8,632	3.76	9,412	5.59	2,464	5.72	0	--
<b>Total.....</b>	<b>3,013</b>	<b>3.34</b>	<b>8,632</b>	<b>3.76</b>	<b>9,412</b>	<b>5.59</b>	<b>2,464</b>	<b>5.72</b>	<b>0</b>	<b>--</b>
<b>LNG (Qatar)</b>										
Lake Charles, LA.....	35,081	3.39	13,623	4.99	11,854	5.68	2,986	5.97	0	--
<b>Total.....</b>	<b>35,081</b>	<b>3.39</b>	<b>13,623</b>	<b>4.99</b>	<b>11,854</b>	<b>5.68</b>	<b>2,986</b>	<b>5.97</b>	<b>0</b>	<b>--</b>
<b>LNG (Trinidad/Tobago)</b>										
Cove Point, MD.....	0	--	63,419	4.68	172,753	6.16	163,876	8.18	84,590	7.25
Elba Island, GA.....	16,837	3.51	43,927	5.12	105,203	6.47	104,276	8.59	104,356	7.14
Everett, MA.....	107,037	3.38	158,277	4.41	173,780	5.16	168,542	6.65	176,097	7.58
Gulf Gateway, LA.....	0	--	0	--	0	--	0	--	453	7.31
Lake Charles, LA.....	27,230	3.40	112,446	5.10	10,364	5.44	2,552	6.55	23,773	6.40
<b>Total.....</b>	<b>151,104</b>	<b>3.40</b>	<b>378,069</b>	<b>4.74</b>	<b>462,100</b>	<b>5.84</b>	<b>439,246</b>	<b>7.68</b>	<b>389,268</b>	<b>7.32</b>
<b>LNG (Other)</b>										
Lake Charles, LA.....	0	--	0	--	1,500	5.52	0	--	0	--
<b>Total.....</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>1,500</b>	<b>5.52</b>	<b>0</b>	<b>--</b>	<b>0</b>	<b>--</b>
<b>Total LNG.....</b>	<b>228,730</b>	<b>3.41</b>	<b>506,519</b>	<b>4.79</b>	<b>652,015</b>	<b>5.82</b>	<b>631,260</b>	<b>8.26</b>	<b>583,537</b>	<b>7.19</b>
<b>Total LNG (by entry)</b>										
Cove Point, MD.....	0	--	66,078	4.69	209,294	6.21	221,689	8.57	116,613	7.51
Elba Island, GA.....	16,837	3.51	43,927	5.12	105,203	6.47	132,062	9.18	146,766	7.03
Everett, MA.....	109,763	3.39	158,277	4.41	173,780	5.16	168,542	6.65	176,097	7.58
Gulf Gateway, LA.....	0	--	0	--	0	--	5,198	8.87	453	7.31
Lake Charles, LA.....	102,130	3.42	238,237	5.00	163,738	5.61	103,770	9.05	143,608	6.64
<b>Total Imports.....</b>	<b>4,015,463</b>	<b>3.15</b>	<b>3,943,749</b>	<b>5.17</b>	<b>4,258,558</b>	<b>5.81</b>	<b>4,341,034</b>	<b>8.12</b>	<b>4,186,281</b>	<b>6.88</b>

<sup>a</sup> Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import volumes of dry natural gas are then comparable with other volumes of pipeline imports.

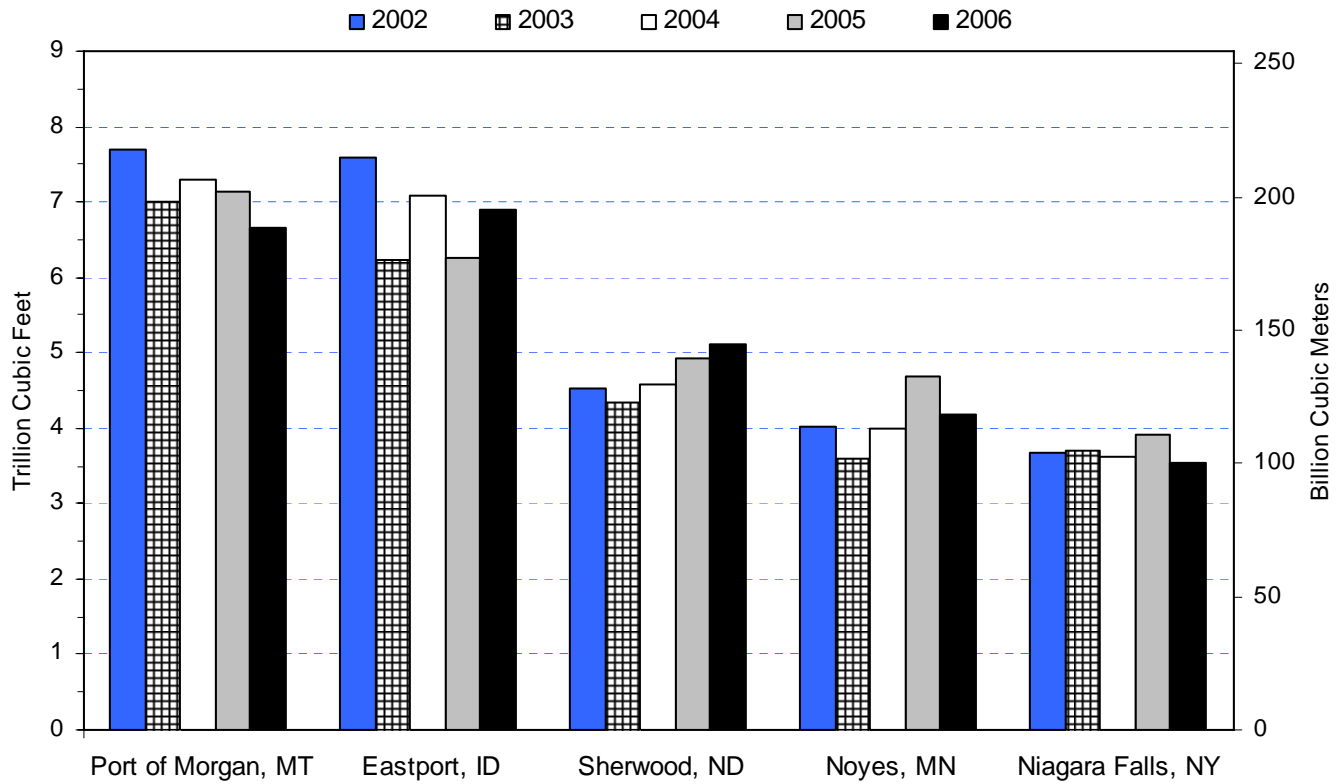
-- Not applicable.

**Notes:** Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. Prices for

LNG imports are reported as "landed," defined as received at the terminal or "tailgate," defined as after regasification at the terminal. Generally, all prices for shipments received at Everett, MA, are reported as landed and at Lake Charles, LA, as tailgate. Estimates for Canadian pipeline volumes are derived from the Office of Fossil Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.

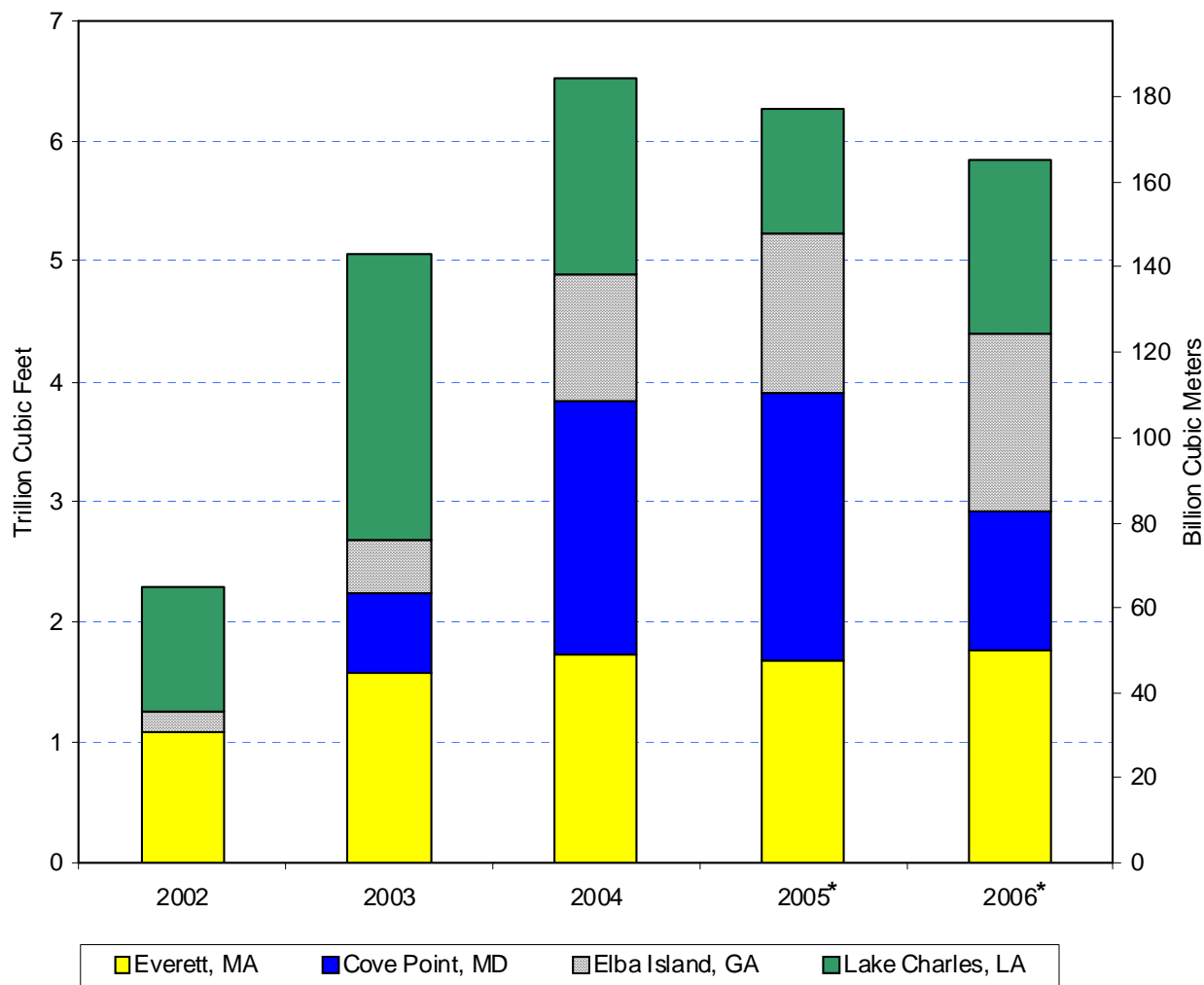
**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Figure 10. U.S. Imports from Canada at the Five Highest Volume Points of Entry, 2002-2006**  
(Trillion Cubic Feet)



Source: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Figure 11. U.S. Natural Gas LNG Imports by Point of Entry, 2002-2006**



\* Gulf of Mexico LNG volume for 2005 was 5,198 million cubic feet; for 2006, it was 453 million cubic feet.

Source: Energy Information Administration, based on data from the Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Table 11. Summary of U.S. Natural Gas Exports By Point of Exit, 2002-2006**  
(Volumes in Million Cubic Feet, Prices in Dollars per Thousand Cubic Feet)

State	2002		2003		2004		2005		2006	
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
<b>Pipeline (Canada)</b>										
Eastport, ID.....	176	4.40	15	4.34	48	5.36	0	--	0	--
Detroit, MI.....	7,431	3.03	19,737	5.47	40,030	6.47	40,255	8.12	22,156	7.61
Marysville, MI.....	0	--	811	5.06	4,455	6.83	5,222	7.92	3,483	7.36
Sault Ste. Marie, MI.....	0	--	605	4.94	6,666	6.38	5,537	8.13	5,070	8.11
St. Clair, MI.....	164,084	3.42	238,444	6.13	317,797	6.56	286,804	7.77	286,582	7.39
Noyes, MN.....	71	1.99	172	5.43	2,193	5.77	0	--	0	--
Babb, MT.....	143	2.28	38	6.48	1,429	4.98	0	--	0	--
Havre, MT.....	15,892	2.74	8,851	4.80	21,950	5.32	19,159	7.33	21,245	6.05
Port of Morgan, MT.....	*	3.47	0	--	0	--	0	--	0	--
Sherwood, ND.....	0	--	66	5.05	0	--	0	--	0	--
Niagara Falls, NY.....	39	5.04	2,215	6.77	3	6.99	0	--	0	--
Sumas, WA.....	1,477	2.59	33	4.27	15	4.16	1,304	8.01	2,529	6.58
<b>Total.....</b>	<b>189,313</b>	<b>3.35</b>	<b>270,988</b>	<b>6.03</b>	<b>394,585</b>	<b>6.47</b>	<b>358,280</b>	<b>7.80</b>	<b>341,065</b>	<b>7.32</b>
<b>Pipeline (Mexico)</b>										
Douglas, AZ.....	10,938	3.11	10,551	5.69	7,292	5.41	7,223	7.15	15,647	6.26
Calexico, CA.....	3,580	3.44	2,836	5.36	3,953	6.04	4,083	8.80	5,291	6.60
Ogilby Mesa, CA.....	11,450	3.63	50,797	5.25	75,950	5.76	85,815	7.86	95,710	6.31
Otay Mesa, CA.....	20,191	2.93	0	--	0	--	0	--	0	--
Alamo, TX.....	51,391	3.35	59,408	5.36	67,749	5.97	28,848	7.17	24,057	6.62
Clint, TX.....	59,218	3.16	58,851	5.50	66,188	5.91	63,372	8.01	71,451	6.42
Eagle Pass, TX.....	1,914	3.44	1,969	5.34	2,258	5.95	2,132	7.49	2,118	6.73
El Paso, TX.....	7,632	3.28	11,453	5.20	8,462	5.76	8,473	8.06	8,143	6.47
Hidalgo, TX.....	15,318	3.39	21,497	5.61	795	5.87	0	--	0	--
McAllen, TX.....	76,345	3.42	50,884	5.36	60,801	5.92	27,025	7.49	18,631	6.76
Penitas, TX.....	5,100	3.27	3,036	6.53	718	5.71	0	--	0	--
Rio Bravo, TX.....	0	--	8,986	4.99	39,588	6.13	40,466	8.02	60,432	6.51
Romas, TX.....	0	--	62,591	5.18	63,331	5.84	37,517	7.29	20,476	6.75
<b>Total.....</b>	<b>263,078</b>	<b>3.30</b>	<b>342,859</b>	<b>5.36</b>	<b>397,086</b>	<b>5.89</b>	<b>304,954</b>	<b>7.74</b>	<b>321,955</b>	<b>6.46</b>
<b>Total Pipeline.....</b>	<b>452,391</b>	<b>3.32</b>	<b>613,848</b>	<b>5.66</b>	<b>791,671</b>	<b>6.18</b>	<b>663,234</b>	<b>7.77</b>	<b>663,020</b>	<b>6.90</b>
<b>LNG (Japan)</b>										
Kenai, AK.....	63,439	4.07	65,698	4.47	62,099	4.94	65,124	5.77	60,765	6.00
<b>Total.....</b>	<b>63,439</b>	<b>4.07</b>	<b>65,698</b>	<b>4.47</b>	<b>62,099</b>	<b>4.94</b>	<b>65,124</b>	<b>5.77</b>	<b>60,765</b>	<b>6.00</b>
<b>LNG (Mexico)</b>										
Nogales, AZ.....	319	5.82	289	5.82	252	7.90	153	11.27	74	14.83
Otay Mesa, CA.....	84	5.82	88	5.82	116	8.82	89	12.92	99	12.33
<b>Total.....</b>	<b>403</b>	<b>5.82</b>	<b>376</b>	<b>5.82</b>	<b>368</b>	<b>8.19</b>	<b>242</b>	<b>11.87</b>	<b>173</b>	<b>13.40</b>
<b>Total LNG.....</b>	<b>63,842</b>	<b>4.08</b>	<b>66,075</b>	<b>4.47</b>	<b>62,467</b>	<b>4.96</b>	<b>65,367</b>	<b>5.79</b>	<b>60,938</b>	<b>6.02</b>
<b>Total Exports.....</b>	<b>516,233</b>	<b>3.41</b>	<b>679,922</b>	<b>5.54</b>	<b>854,138</b>	<b>6.09</b>	<b>728,601</b>	<b>7.59</b>	<b>723,958</b>	<b>6.83</b>

-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Notes:** Totals may not equal sum of components due to independent rounding. Geographic coverage is the continental United States including Alaska. The price of

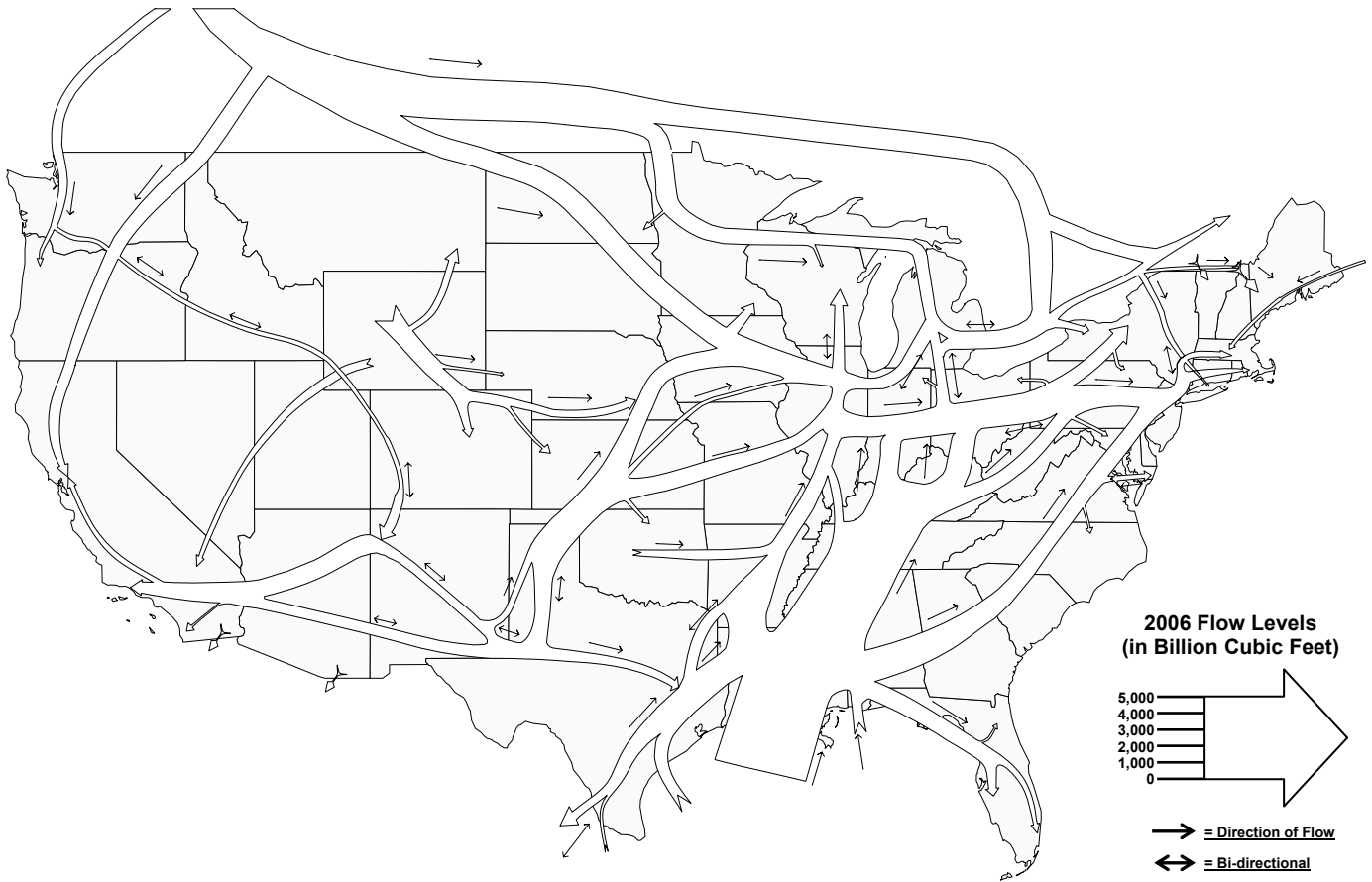
LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*.



**Natural Gas  
Movements and Storage**

**Figure 12. Principal Interstate Natural Gas Flow Summary, 2006**



Source: Energy Information Administration, Office of Oil and Gas, Natural Gas Division.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2006**  
(Million Cubic Feet)

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Alabama	Florida .....	0	875,877	-875,877
	Georgia .....	0	1,304,376	-1,304,376
	Gulf of Mexico .....	72,972	0	72,972
	Mississippi .....	2,648,163	628	2,647,535
	Tennessee .....	1,819	444,726	-442,906
	<b>Total .....</b>	<b>2,722,954</b>	<b>2,625,607</b>	<b>97,347</b>
Alaska	Japan .....	0	60,765	-60,765
	<b>Total .....</b>	<b>0</b>	<b>60,765</b>	<b>-60,765</b>
Arizona	California .....	0	1,068,738	-1,068,738
	Mexico .....	0	40,113	-40,113
	Nevada .....	0	23,154	-23,154
	New Mexico .....	1,496,283	0	1,496,283
	<b>Total .....</b>	<b>1,496,283</b>	<b>1,132,005</b>	<b>364,278</b>
Arkansas	Louisiana .....	1,189,682	170,000	1,019,682
	Mississippi .....	0	1,193,317	-1,193,317
	Missouri .....	1,740	392,098	-390,358
	Oklahoma .....	362,966	28	362,937
	Texas .....	237,509	1,700	235,809
	<b>Total .....</b>	<b>1,791,897</b>	<b>1,757,144</b>	<b>34,753</b>
California	Arizona .....	1,068,738	0	1,068,738
	Mexico .....	0	101,101	-101,101
	Nevada .....	520,062	27,407	492,655
	Oregon .....	526,726	0	526,726
	<b>Total .....</b>	<b>2,115,526</b>	<b>128,508</b>	<b>1,987,018</b>
Colorado	Kansas .....	5,053	315,740	-310,687
	Nebraska .....	383,193	414,206	-31,013
	New Mexico .....	0	665,093	-665,093
	Oklahoma .....	0	156,669	-156,669
	Utah .....	56,303	124,904	-68,601
	Wyoming .....	885,097	376,523	508,573
	<b>Total .....</b>	<b>1,329,646</b>	<b>2,053,135</b>	<b>-723,489</b>
Connecticut	Massachusetts .....	2,535	0	2,535
	New York .....	451,516	138,270	313,246
	Rhode Island .....	0	134,764	-134,764
	<b>Total .....</b>	<b>454,051</b>	<b>273,034</b>	<b>181,018</b>
Delaware	Maryland .....	0	2,940	-2,940
	Pennsylvania .....	44,970	0	44,970
	<b>Total .....</b>	<b>44,970</b>	<b>2,940</b>	<b>42,030</b>
District of Columbia	Maryland .....	1,591	0	1,591
	Virginia .....	28,624	0	28,624
	<b>Total .....</b>	<b>30,216</b>	<b>0</b>	<b>30,216</b>
Florida	Alabama .....	875,877	0	875,877
	Georgia .....	13,834	0	13,834
	<b>Total .....</b>	<b>889,710</b>	<b>0</b>	<b>889,710</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2006**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Georgia				
	Alabama.....	1,304,376	0	1,304,376
	Egypt.....	42,411	0	42,411
	Florida.....	0	13,834	-13,834
	South Carolina.....	0	1,006,857	-1,006,857
	Tennessee.....	0	14,360	-14,360
	Trinidad/Tobago.....	104,356	0	104,356
	<b>Total</b> .....	<b>1,451,143</b>	<b>1,035,051</b>	<b>416,092</b>
Gulf of Mexico				
	Alabama.....	0	72,972	-72,972
	Louisiana.....	0	1,808,808	-1,808,808
	Mississippi.....	0	297,537	-297,537
	Texas.....	0	620,411	-620,411
	<b>Total</b> .....	<b>0</b>	<b>2,799,727</b>	<b>-2,799,727</b>
Idaho				
	Canada.....	690,780	0	690,780
	Nevada.....	0	34,531	-34,531
	Oregon.....	0	121,049	-121,049
	Utah.....	210,606	0	210,606
	Washington.....	9,108	667,631	-658,523
	<b>Total</b> .....	<b>910,494</b>	<b>823,211</b>	<b>87,283</b>
Illinois				
	Indiana.....	10,869	1,595,122	-1,584,253
	Iowa.....	1,814,359	18,255	1,796,103
	Kentucky.....	136,584	0	136,584
	Missouri.....	714,850	256	714,594
	Wisconsin.....	32,582	199,248	-166,666
	<b>Total</b> .....	<b>2,709,244</b>	<b>1,812,882</b>	<b>896,363</b>
Indiana				
	Illinois.....	1,595,122	10,869	1,584,253
	Kentucky.....	427,170	78,956	348,214
	Michigan.....	207,470	847,036	-639,565
	Ohio.....	3,953	821,090	-817,137
	<b>Total</b> .....	<b>2,233,715</b>	<b>1,757,950</b>	<b>475,765</b>
Iowa				
	Illinois.....	18,255	1,814,359	-1,796,103
	Minnesota.....	1,207,362	257,528	949,835
	Missouri.....	236,600	0	236,600
	Nebraska.....	870,639	0	870,639
	South Dakota.....	230	0	230
	<b>Total</b> .....	<b>2,333,087</b>	<b>2,071,886</b>	<b>261,201</b>
Kansas				
	Colorado.....	315,740	5,053	310,687
	Missouri.....	0	545,921	-545,921
	Nebraska.....	76,974	954,068	-877,094
	Oklahoma.....	1,126,395	31,865	1,094,530
	<b>Total</b> .....	<b>1,519,109</b>	<b>1,536,906</b>	<b>-17,797</b>
Kentucky				
	Illinois.....	0	136,584	-136,584
	Indiana.....	78,956	427,170	-348,214
	Ohio.....	0	857,868	-857,868
	Tennessee.....	2,047,247	28,209	2,019,039
	Virginia.....	0	56	-56
	West Virginia.....	0	549,990	-549,990
	<b>Total</b> .....	<b>2,126,203</b>	<b>1,999,877</b>	<b>126,326</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2006**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Louisiana				
	Arkansas .....	170,000	1,189,682	-1,019,682
	Egypt.....	62,542	0	62,542
	Gulf of Mexico .....	1,808,808	0	1,808,808
	Mississippi.....	5,510	3,097,343	-3,091,833
	Nigeria.....	57,292	0	57,292
	Texas .....	1,936,121	6,042	1,930,079
	Trinidad/Tobago.....	24,226	0	24,226
	<b>Total .....</b>	<b>4,064,499</b>	<b>4,293,067</b>	<b>-228,569</b>
Maine				
	Canada .....	105,650	0	105,650
	New Hampshire.....	48,760	79,179	-30,419
	<b>Total .....</b>	<b>154,410</b>	<b>79,179</b>	<b>75,231</b>
Maryland				
	Algeria.....	17,449	0	17,449
	Delaware.....	2,940	0	2,940
	District of Columbia .....	0	1,591	-1,591
	Egypt.....	14,575	0	14,575
	Pennsylvania.....	58,546	647,230	-588,683
	Trinidad/Tobago .....	84,590	0	84,590
	Virginia.....	806,889	146,226	660,662
	<b>Total .....</b>	<b>984,989</b>	<b>795,047</b>	<b>189,942</b>
Massachusetts				
	Connecticut .....	0	2,535	-2,535
	New Hampshire.....	55,953	39,131	16,822
	New York .....	184,690	0	184,690
	Rhode Island.....	100,658	43,606	57,052
	Trinidad/Tobago .....	176,097	0	176,097
	<b>Total .....</b>	<b>517,398</b>	<b>85,272</b>	<b>432,126</b>
Michigan				
	Canada .....	10,434	779,755	-769,321
	Indiana .....	847,036	207,470	639,565
	Ohio .....	142,748	17,163	125,585
	Wisconsin.....	737,006	96,544	640,462
	<b>Total .....</b>	<b>1,737,224</b>	<b>1,100,933</b>	<b>636,291</b>
Minnesota				
	Canada .....	902,974	0	902,974
	Iowa .....	257,528	1,207,362	-949,835
	North Dakota.....	510,297	7,320	502,976
	South Dakota .....	777,976	0	777,976
	Wisconsin.....	1,966	858,495	-856,530
	<b>Total .....</b>	<b>2,450,740</b>	<b>2,073,178</b>	<b>377,562</b>
Mississippi				
	Alabama.....	628	2,648,163	-2,647,535
	Arkansas .....	1,193,317	0	1,193,317
	Gulf of Mexico .....	297,537	0	297,537
	Louisiana.....	3,097,343	5,510	3,091,833
	Tennessee .....	10,000	1,791,649	-1,781,649
	<b>Total .....</b>	<b>4,598,825</b>	<b>4,445,322</b>	<b>153,503</b>
Missouri				
	Arkansas .....	392,098	1,740	390,358
	Illinois .....	256	714,850	-714,594
	Iowa .....	0	236,600	-236,600
	Kansas .....	545,921	0	545,921
	Nebraska.....	240,207	0	240,207
	Oklahoma.....	16,521	0	16,521
	<b>Total .....</b>	<b>1,195,003</b>	<b>953,190</b>	<b>241,812</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2006**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Montana				
	Canada .....	696,989	21,245	675,744
	North Dakota .....	10,765	757,734	-746,968
	South Dakota .....	0	1,483	-1,483
	Wyoming .....	63,779	715	63,063
	<b>Total .....</b>	<b>771,533</b>	<b>781,177</b>	<b>-9,643</b>
Nebraska				
	Colorado .....	414,206	383,193	31,013
	Iowa .....	0	870,639	-870,639
	Kansas .....	954,068	76,974	877,094
	Missouri .....	0	240,207	-240,207
	South Dakota .....	0	14,612	-14,612
	Wyoming .....	379,348	0	379,348
	<b>Total .....</b>	<b>1,747,622</b>	<b>1,585,625</b>	<b>161,997</b>
Nevada				
	Arizona .....	23,154	0	23,154
	California .....	27,407	520,062	-492,655
	Idaho .....	34,531	0	34,531
	Utah .....	678,327	0	678,327
	<b>Total .....</b>	<b>763,419</b>	<b>520,062</b>	<b>243,357</b>
New Hampshire				
	Canada .....	49,677	0	49,677
	Maine .....	79,179	48,760	30,419
	Massachusetts .....	39,131	55,953	-16,822
	<b>Total .....</b>	<b>167,987</b>	<b>104,713</b>	<b>63,274</b>
New Jersey				
	New York .....	0	739,585	-739,585
	Pennsylvania .....	1,215,715	0	1,215,715
	<b>Total .....</b>	<b>1,215,715</b>	<b>739,585</b>	<b>476,130</b>
New Mexico				
	Arizona .....	0	1,496,283	-1,496,283
	Colorado .....	665,093	0	665,093
	Texas .....	11,692	457,798	-446,107
	<b>Total .....</b>	<b>676,784</b>	<b>1,954,082</b>	<b>-1,277,297</b>
New York				
	Canada .....	865,952	0	865,952
	Connecticut .....	138,270	451,516	-313,246
	Massachusetts .....	0	184,690	-184,690
	New Jersey .....	739,585	0	739,585
	Pennsylvania .....	199,308	192,896	6,412
	<b>Total .....</b>	<b>1,943,115</b>	<b>829,103</b>	<b>1,114,013</b>
North Carolina				
	South Carolina .....	846,017	47	845,970
	Virginia .....	755	634,501	-633,746
	<b>Total .....</b>	<b>846,772</b>	<b>634,548</b>	<b>212,224</b>
North Dakota				
	Canada .....	517,843	0	517,843
	Minnesota .....	7,320	510,297	-502,976
	Montana .....	757,734	10,765	746,968
	South Dakota .....	0	812,511	-812,511
	<b>Total .....</b>	<b>1,282,897</b>	<b>1,333,573</b>	<b>-50,676</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2006**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Ohio	Indiana .....	821,090	3,953	817,137
	Kentucky .....	857,868	0	857,868
	Michigan .....	17,163	142,748	-125,585
	Pennsylvania .....	697	453,309	-452,612
	West Virginia .....	183,968	574,634	-390,666
	<b>Total .....</b>	<b>1,880,787</b>	<b>1,174,644</b>	<b>706,143</b>
Oklahoma	Arkansas .....	28	362,966	-362,937
	Colorado .....	156,669	0	156,669
	Kansas .....	31,865	1,126,395	-1,094,530
	Missouri .....	0	16,521	-16,521
	Texas .....	625,002	329,995	295,007
	<b>Total .....</b>	<b>813,564</b>	<b>1,835,877</b>	<b>-1,022,313</b>
Oregon	California .....	0	526,726	-526,726
	Idaho .....	121,049	0	121,049
	Washington .....	653,129	18,944	634,185
	<b>Total .....</b>	<b>774,178</b>	<b>545,670</b>	<b>228,508</b>
Pennsylvania	Delaware .....	0	44,970	-44,970
	Maryland .....	647,230	58,546	588,683
	New Jersey .....	0	1,215,715	-1,215,715
	New York .....	192,896	199,308	-6,412
	Ohio .....	453,309	697	452,612
	West Virginia .....	760,173	14	760,159
	<b>Total .....</b>	<b>2,053,609</b>	<b>1,519,251</b>	<b>534,357</b>
Rhode Island	Connecticut .....	134,764	0	134,764
	Massachusetts .....	43,606	100,658	-57,052
	<b>Total .....</b>	<b>178,370</b>	<b>100,658</b>	<b>77,712</b>
South Carolina	Georgia .....	1,006,857	0	1,006,857
	North Carolina .....	47	846,017	-845,970
	<b>Total .....</b>	<b>1,006,904</b>	<b>846,017</b>	<b>160,888</b>
South Dakota	Iowa .....	0	230	-230
	Minnesota .....	0	777,976	-777,976
	Montana .....	1,483	0	1,483
	Nebraska .....	14,612	0	14,612
	North Dakota .....	812,511	0	812,511
	Wyoming .....	0	141	-141
	<b>Total .....</b>	<b>828,605</b>	<b>778,347</b>	<b>50,258</b>
Tennessee	Alabama .....	444,726	1,819	442,906
	Georgia .....	14,360	0	14,360
	Kentucky .....	28,209	2,047,247	-2,019,039
	Mississippi .....	1,791,649	10,000	1,781,649
	Virginia .....	0	3,464	-3,464
	<b>Total .....</b>	<b>2,278,943</b>	<b>2,062,531</b>	<b>216,413</b>
Texas	Arkansas .....	1,700	237,509	-235,809
	Gulf of Mexico .....	620,411	0	620,411
	Louisiana .....	6,042	1,936,121	-1,930,079
	Mexico .....	12,749	205,307	-192,558
	New Mexico .....	457,798	11,692	446,107
	Oklahoma .....	329,995	625,002	-295,007
	<b>Total .....</b>	<b>1,428,695</b>	<b>3,015,631</b>	<b>-1,586,936</b>

See footnotes at end of table.

**Table 12. Interstate Movements and Movements Across U.S. Borders of Natural Gas by State, 2006**  
(Million Cubic Feet) – Continued

State	State or Country From/To	Volume		
		Receipts/ Imports From	Deliveries/ Exports To	Net <sup>a</sup>
Utah				
	Colorado .....	124,904	56,303	68,601
	Idaho .....	0	210,606	-210,606
	Nevada .....	0	678,327	-678,327
	Wyoming .....	846,971	182,291	664,680
	<b>Total</b> .....	<b>971,875</b>	<b>1,127,527</b>	<b>-155,652</b>
Vermont				
	Canada .....	8,404	0	8,404
	<b>Total</b> .....	<b>8,404</b>	<b>0</b>	<b>8,404</b>
Virginia				
	District of Columbia .....	0	28,624	-28,624
	Kentucky .....	56	0	56
	Maryland .....	146,226	806,889	-660,662
	North Carolina .....	634,501	755	633,746
	Tennessee .....	3,464	0	3,464
	West Virginia .....	299,731	0	299,731
	<b>Total</b> .....	<b>1,083,979</b>	<b>836,268</b>	<b>247,710</b>
Washington				
	Canada .....	255,743	2,529	253,214
	Idaho .....	667,631	9,108	658,523
	Oregon .....	18,944	653,129	-634,185
	<b>Total</b> .....	<b>942,318</b>	<b>664,766</b>	<b>277,552</b>
West Virginia				
	Kentucky .....	549,990	0	549,990
	Ohio .....	574,634	183,968	390,666
	Pennsylvania .....	14	760,173	-760,159
	Virginia .....	0	299,731	-299,731
	<b>Total</b> .....	<b>1,124,638</b>	<b>1,243,873</b>	<b>-119,235</b>
Wisconsin				
	Illinois .....	199,248	32,582	166,666
	Michigan .....	96,544	737,006	-640,462
	Minnesota .....	858,495	1,966	856,530
	<b>Total</b> .....	<b>1,154,288</b>	<b>771,554</b>	<b>382,734</b>
Wyoming				
	Colorado .....	376,523	885,097	-508,573
	Montana .....	715	63,779	-63,063
	Nebraska .....	0	379,348	-379,348
	South Dakota .....	141	0	141
	Utah .....	182,291	846,971	-664,680
	<b>Total</b> .....	<b>559,670</b>	<b>2,175,195</b>	<b>-1,615,524</b>
<b>Total Natural Gas Movements</b> .....		<b>66,366,010</b>	<b>62,876,092</b>	<b>3,489,918</b>
<b>Movements Across U.S. Borders</b> .....		4,700,733	1,210,815	3,489,918
<b>U.S. Interstate Movements</b> .....		61,665,277	61,665,277	0

<sup>a</sup> Positive numbers denote net receipts; negative numbers denote net deliveries.

**Note:** Totals may not equal sum of components due to independent rounding. Alliance Pipeline moves saturated natural gas from the Canadian border at Sherwood, ND, to the Aux Sable processing plant in Illinois. EIA adjusted the Alliance import volumes to remove volumes of natural gas liquids reported by Alliance. The import

volumes of dry natural gas are comparable with other volumes of pipeline imports.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; and the United States Minerals Management Service.



**Figure 13. Interstate Movements, Imports, and Exports of Natural Gas in the United States, 2006**  
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and the Office of Fossil Energy, *Natural Gas Imports and Exports*.

**Table 13. Additions to and Withdrawals from Gas Storage by State, 2006**  
(Million Cubic Feet)

State	Underground Storage			LNG Storage			Net Change In Storage
	Injections	Withdrawals	Net	Additions	Withdrawals	Net	
Alabama .....	20,604	12,127	8,477	704	698	7	8,484
Arkansas.....	4,789	4,081	707	45	57	-12	695
California .....	168,957	182,247	-13,290	92	76	16	-13,274
Colorado .....	35,836	38,506	-2,670	0	0	0	-2,670
Connecticut.....	0	0	0	532	246	286	286
Delaware .....	0	0	0	68	68	*	*
Georgia.....	0	0	0	7,705	1,963	5,742	5,742
Idaho.....	0	0	0	415	275	140	140
Illinois.....	242,754	235,590	7,163	238	358	-119	7,044
Indiana.....	23,598	20,707	2,891	1,447	1,172	275	3,165
Iowa.....	68,750	65,187	3,563	2,438	1,540	899	4,462
Kansas.....	103,105	99,698	3,407	0	0	0	3,407
Kentucky .....	65,956	62,345	3,610	0	0	0	3,610
Louisiana .....	291,259	217,364	73,895	0	0	0	73,895
Maine.....	0	0	0	19	37	-18	-18
Maryland.....	14,947	14,008	939	296	3,418	-3,122	-2,183
Massachusetts.....	0	0	0	5,966	6,122	-156	-156
Michigan .....	386,208	287,470	98,738	0	0	0	98,738
Minnesota .....	1,255	1,193	62	1,700	1,793	-93	-31
Mississippi .....	108,823	99,392	9,430	0	0	0	9,430
Missouri .....	1,689	1,141	548	0	0	0	548
Montana.....	42,492	24,597	17,896	0	0	0	17,896
Nebraska .....	7,760	8,759	-999	303	181	122	-877
Nevada .....	0	0	0	316	261	55	55
New Hampshire .....	0	0	0	27	26	1	1
New Jersey.....	0	0	0	4,574	3,680	894	894
New Mexico .....	18,011	11,561	6,450	0	0	0	6,450
New York .....	68,290	53,218	15,072	510	597	-87	14,985
North Carolina.....	0	0	0	2,639	2,952	-313	-313
Ohio .....	150,608	123,923	26,685	0	0	0	26,685
Oklahoma .....	140,895	115,820	25,075	0	0	0	25,075
Oregon.....	12,449	11,699	750	1,078	959	119	869
Pennsylvania .....	337,341	302,883	34,458	2,200	1,571	628	35,087
Rhode Island.....	0	0	0	390	411	-21	-21
South Carolina.....	0	0	0	784	892	-108	-108
Tennessee.....	0	16	-16	1,391	1,121	269	254
Texas.....	356,273	280,315	75,958	0	0	0	75,958
Utah.....	39,761	37,153	2,608	0	0	0	2,608
Virginia.....	6,997	6,023	974	487	511	-24	950
Washington.....	21,997	23,124	-1,128	2,283	2,663	-380	-1,507
West Virginia.....	163,026	138,602	24,423	0	0	0	24,423
Wisconsin .....	0	0	0	60	96	-36	-36
Wyoming.....	19,820	14,113	5,707	0	0	0	5,707
<b>Total.....</b>	<b>2,924,249</b>	<b>2,492,862</b>	<b>431,387</b>	<b>38,706</b>	<b>33,743</b>	<b>4,963</b>	<b>436,350</b>

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not equal sum of components due to independent rounding.

**Source:** Energy Information Administration (EIA), Form EIA-191M, "Monthly Underground Gas Storage Report."

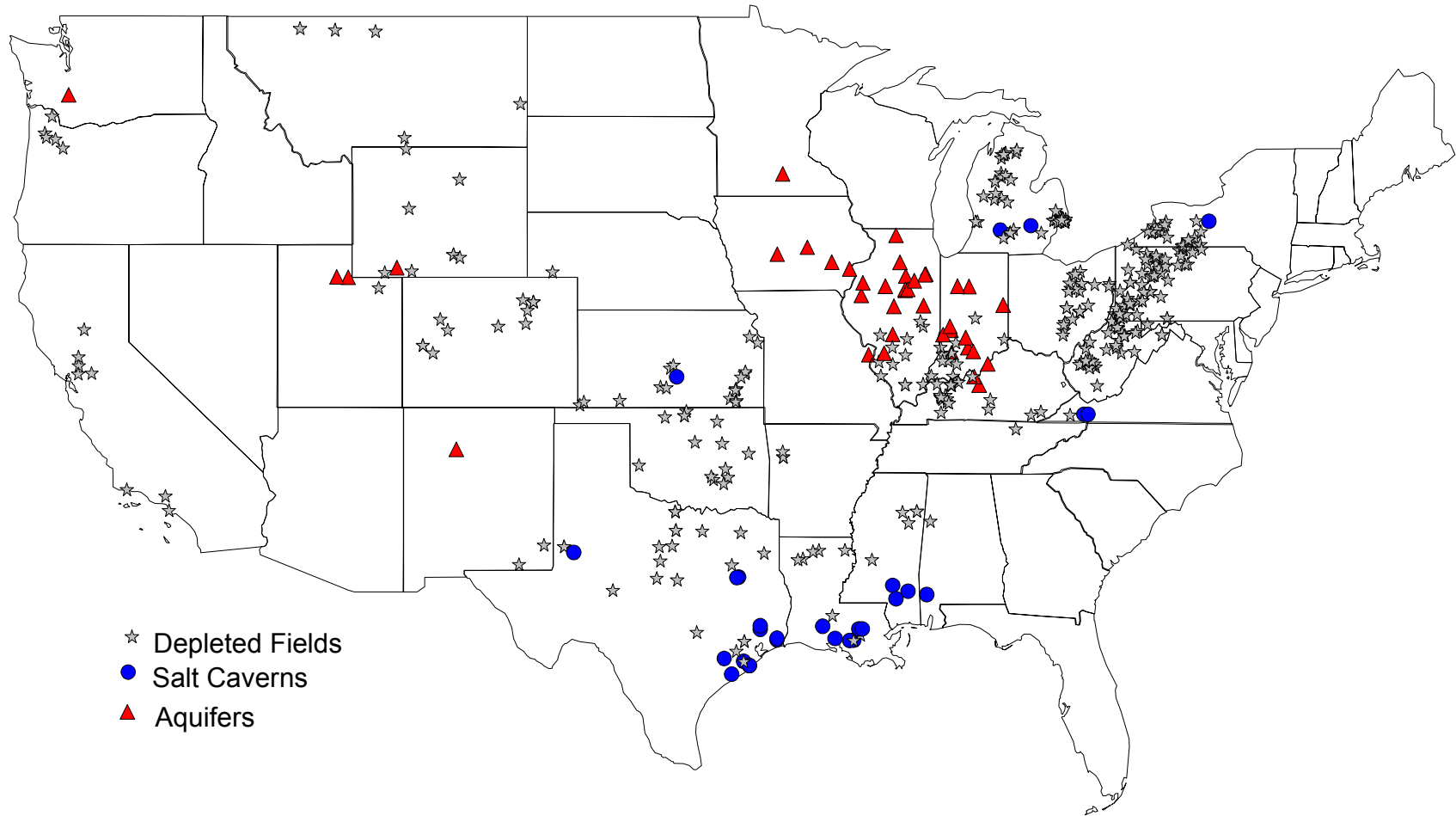
**Table 14. Underground Natural Gas Storage Capacity by State, December 31, 2006**  
(Capacity in Million Cubic Feet)

State	Salt Caverns		Aquifers		Depleted Fields		Total		
	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Number of Active Fields	Capacity	Percent of U.S. Capacity
Alabama .....	1	8,300	0	0	1	11,000	2	19,300	0.23
Arkansas .....	0	0	0	0	2	22,000	2	22,000	0.26
California .....	0	0	0	0	12	484,711	12	484,711	5.82
Colorado .....	0	0	0	0	8	98,068	8	98,068	1.18
Illinois.....	0	0	18	881,037	11	103,731	29	984,768	11.82
Indiana.....	0	0	12	81,490	10	32,804	22	114,294	1.37
Iowa .....	0	0	4	275,200	0	0	4	275,200	3.30
Kansas.....	1	1,088	0	0	18	287,295	19	288,383	3.46
Kentucky.....	0	0	3	9,567	20	208,827	23	218,394	2.62
Louisiana .....	6	68,739	0	0	8	530,426	14	599,165	7.19
Maryland.....	0	0	0	0	1	64,000	1	64,000	0.77
Michigan .....	2	3,838	0	0	43	1,027,452	45	1,031,290	12.38
Minnesota .....	0	0	1	7,000	0	0	1	7,000	0.08
Mississippi .....	3	45,383	0	0	4	105,427	7	150,809	1.81
Missouri.....	0	0	1	32,505	0	0	1	32,505	0.39
Montana.....	0	0	0	0	5	374,201	5	374,201	4.49
Nebraska .....	0	0	0	0	1	39,469	1	39,469	0.47
New Mexico .....	0	0	1	4,227	2	78,424	3	82,652	0.99
New York .....	1	2,340	0	0	23	210,885	24	213,225	2.56
Ohio.....	0	0	0	0	24	572,477	24	572,477	6.87
Oklahoma .....	0	0	0	0	13	380,038	13	380,038	4.56
Oregon.....	0	0	0	0	6	26,703	6	26,703	0.32
Pennsylvania .....	0	0	0	0	49	750,054	49	750,054	9.00
Tennessee.....	0	0	0	0	1	1,200	1	1,200	0.01
Texas.....	15	126,026	0	0	20	564,035	35	690,061	8.28
Utah.....	0	0	2	11,980	1	117,500	3	129,480	1.55
Virginia.....	2	6,275	0	0	1	3,417	3	9,692	0.12
Washington.....	0	0	1	43,316	0	0	1	43,316	0.52
West Virginia.....	0	0	0	0	31	513,416	31	513,416	6.16
Wyoming.....	0	0	1	10,000	7	104,096	8	114,096	1.37
<b>Total.....</b>	<b>31</b>	<b>261,988</b>	<b>44</b>	<b>1,356,323</b>	<b>322</b>	<b>6,711,656</b>	<b>397</b>	<b>8,329,967</b>	<b>100.00</b>

**Note:** Totals may not equal sum of components due to independent rounding.

**Source:** Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

Figure 14. Locations of Existing Natural Gas Underground Storage Fields in the United States, 2006



Source: Energy Information Administration (EIA), Form EIA-191A, "Annual Underground Gas Storage Report."

# **Natural Gas Consumption**

### Cautionary Note: Number of Residential and Commercial Consumers

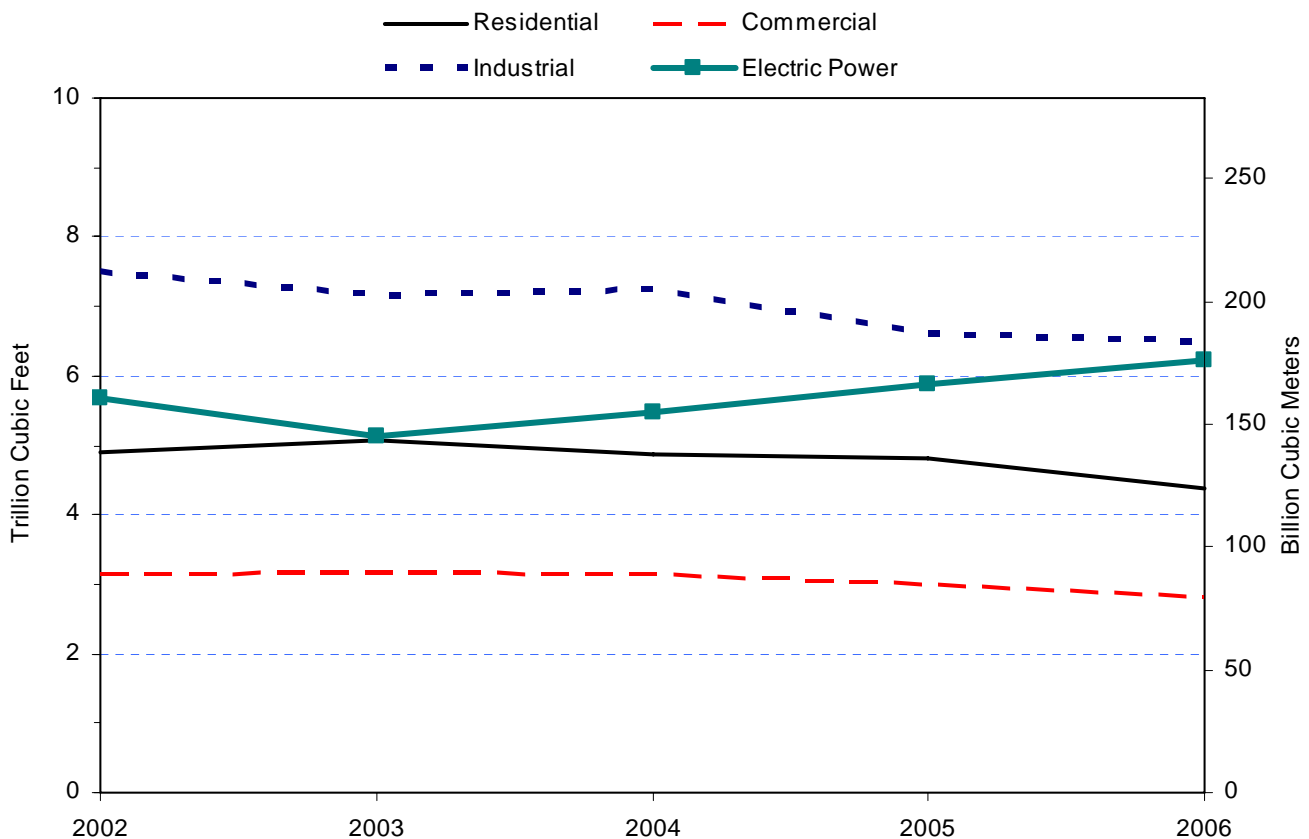
The Energy Information Administration (EIA) expects that there may be some double counting in the number of residential and commercial customers reported for 2002 through 2006.

EIA collects information on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of residential and commercial customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the customer even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential or commercial customer who enters a customer choice program may be classified both as a traditional sales customer and, after entering the program, as a transportation service customer. In addition, double counting may occur if customers switch back from transportation service to sales service or if customers use both sales and transportation services throughout the year. This double reporting affects the number of residential and commercial consumers shown in the *Natural Gas Annual*.

Tables 19 and 20 assist readers in evaluating the extent and possible effect of double reporting. The number of residential and commercial sales and transportation service customers is reported on Form EIA-176 for 2005 and 2006.

Customer choice programs, also known as retail unbundling programs vary by state in terms of characteristics, date of implementation and number of participants. A description of these programs for States offering customer choice is on the EIA web site at: [www.eia.doe.gov/oil\\_gas/natural\\_gas/restructure/restructure.html](http://www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html).

**Figure 15. Natural Gas Delivered to Consumers in the United States, 2002-2006**



Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-906, "Power Plant Report."

**Table 15. Consumption of Natural Gas, 2002-2006, and by State, 2006**  
(Million Cubic Feet)

Year and State	Delivered to Consumers	Lease Fuel <sup>a</sup>	Plant Fuel	Pipeline and Distribution Use	Total Consumption
<b>2002 Total</b> .....	21,227,012	730,579	382,503	666,920	23,007,014
<b>2003 Total</b> .....	20,562,727	758,380	363,903	591,492	22,276,502
<b>2004 Total</b> .....	20,724,883	731,563	366,341	566,187	22,388,975
<b>2005 Total</b> .....	<sup>R</sup> 20,315,054	756,324	355,193	<sup>R</sup> 584,026	<sup>R</sup> 22,010,597
<b>2006 Total</b> .....	<b>19,944,731</b>	<b>764,873</b>	<b>358,985</b>	<b>584,497</b>	<b>21,653,086</b>
Alabama .....	358,146	12,045	6,028	14,879	391,098
Alaska .....	119,874	218,153	38,938	2,825	379,791
Arizona .....	337,496	23	0	20,617	358,136
Arkansas .....	221,181	1,351	509	10,600	233,640
California .....	2,249,347	33,211	2,475	7,023	2,292,056
Colorado .....	382,590	38,088	16,347	12,804	449,830
Connecticut .....	169,529	0	0	3,178	172,707
District of Columbia .....	28,588	0	0	464	29,052
Delaware .....	43,176	0	0	18	43,194
Florida .....	877,973	896	796	11,942	891,607
Georgia .....	413,817	0	0	6,092	419,908
Gulf of Mexico .....	0	102,242	0	0	102,242
Hawaii .....	2,782	0	0	2	2,784
Idaho .....	69,221	0	0	6,507	75,728
Illinois .....	882,268	4	45	9,813	892,129
Indiana .....	489,910	108	0	6,313	496,332
Iowa .....	226,302	0	0	12,193	238,495
Kansas .....	211,678	13,681	7,541	25,463	258,363
Kentucky .....	200,379	3,524	653	6,510	211,067
Louisiana .....	1,079,411	49,124	46,205	47,979	1,222,720
Maine .....	49,111	0	0	494	49,605
Maryland .....	179,711	0	0	2,346	182,057
Massachusetts .....	369,290	0	0	1,499	370,789
Michigan .....	767,517	13,716	2,363	25,504	809,099
Minnesota .....	332,263	0	0	20,313	352,576
Mississippi .....	278,515	5,473	1,138	22,167	307,293
Missouri .....	248,391	0	0	2,407	250,797
Montana .....	60,605	4,864	820	7,592	73,882
Nebraska .....	115,682	176	0	5,899	121,756
Nevada .....	246,941	5	0	2,737	249,683
New Hampshire .....	62,529	0	0	20	62,549
New Jersey .....	546,953	0	0	955	547,908
New Mexico .....	128,326	44,880	33,435	17,462	224,103
New York .....	1,084,933	635	0	11,471	1,097,040
North Carolina .....	218,385	0	0	4,653	223,038
North Dakota .....	33,307	2,644	4,364	13,023	53,338
Ohio .....	729,345	855	8	12,233	742,440
Oklahoma .....	522,550	36,396	28,435	31,333	618,714
Oregon .....	214,381	24	0	8,238	222,643
Pennsylvania .....	626,038	5,855	549	27,406	659,848
Rhode Island .....	76,394	0	0	804	77,197
South Carolina .....	172,512	0	0	2,292	174,805
South Dakota .....	34,809	508	0	5,421	40,739
Tennessee .....	211,664	66	0	8,696	220,426
Texas .....	3,069,647	138,558	140,414	85,245	3,433,863
Utah .....	152,301	20,341	3,739	11,156	187,537
Vermont .....	8,041	0	0	15	8,056
Virginia .....	264,834	3,809	0	5,412	274,055
Washington .....	256,914	0	0	6,554	263,467
West Virginia .....	85,508	8,339	315	18,923	113,085
Wisconsin .....	369,348	0	0	3,109	372,457
Wyoming .....	64,320	5,279	23,868	13,896	107,363

<sup>a</sup> Lease fuel quantities were estimated by assuming that the proportions of onsystem production used as lease fuel by respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," were the same as the proportions of gross withdrawals as reported on Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," used as lease by all operators. See Appendix A for further discussion.

<sup>R</sup> Revised data.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-906, "Power Plant Report."

Table 16. Natural Gas Delivered to Consumers by Sector, 2002-2006, and by State and Sector, 2006

Year and State	Residential		Commercial		Industrial	
	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers	Volume (million cubic feet)	Consumers
<b>2002 Total</b> .....	4,888,816	61,107,254	3,144,169	5,064,384	7,507,180	205,915
<b>2003 Total</b> .....	5,079,351	61,871,450	3,179,493	5,152,177	7,150,396	205,514
<b>2004 Total</b> .....	4,868,797	62,496,134	3,128,972	5,139,949	7,242,837	209,058
<b>2005 Total</b> .....	<sup>R</sup> 4,826,775	<sup>R</sup> 63,616,827	<sup>R</sup> 2,998,921	<sup>R</sup> 5,198,028	<sup>R</sup> 6,597,330	<sup>R</sup> 206,223
<b>2006 Total</b> .....	<b>4,368,370</b>	<b>64,385,971</b>	<b>2,834,790</b>	<b>5,274,854</b>	<b>6,494,553</b>	<b>199,791</b>
Alabama .....	38,112	828,567	24,370	66,167	149,970	2,729
Alaska .....	20,616	112,269	18,544	14,384	37,384	13
Arizona .....	36,055	1,088,574	32,792	57,091	18,447	439
Arkansas .....	31,495	555,905	31,286	69,475	87,333	1,120
California .....	491,777	10,329,224	244,432	442,052	732,054	38,637
Colorado .....	119,270	1,558,911	59,851	139,746	110,362	4,469
Connecticut .....	39,069	478,849	32,660	52,982	21,670	3,393
District of Columbia .....	11,412	141,953	17,107	10,410	0	0
Delaware .....	9,111	141,276	8,134	12,345	16,398	170
Florida .....	15,641	673,122	50,625	55,259	69,720	475
Georgia .....	110,245	1,928,176	48,137	127,843	159,024	3,052
Hawaii .....	518	25,982	1,813	2,548	451	26
Idaho .....	22,450	316,915	13,573	33,625	23,488	192
Illinois .....	398,231	3,812,121	195,877	300,606	245,086	26,108
Indiana .....	127,649	1,661,186	71,081	154,322	263,807	5,350
Iowa .....	61,844	858,915	44,232	97,823	100,595	1,672
Kansas .....	57,078	862,203	27,540	85,677	104,569	8,146
Kentucky .....	47,379	770,171	32,590	85,236	108,094	1,658
Louisiana .....	33,396	867,452	22,236	57,058	827,817	962
Maine .....	985	18,824	4,701	8,168	3,084	73
Maryland .....	71,345	1,040,912	62,868	74,584	23,015	1,369
Massachusetts .....	103,882	1,348,848	52,283	126,713	43,316	12,456
Michigan .....	315,769	3,193,920	153,896	256,670	188,508	13,727
Minnesota .....	117,153	1,401,362	87,170	129,149	103,009	1,257
Mississippi .....	21,444	436,587	19,411	55,670	97,736	1,181
Missouri .....	95,394	1,353,892	56,722	143,632	63,709	3,547
Montana .....	19,449	245,883	13,181	31,817	27,427	711
Nebraska .....	35,896	499,504	28,027	56,547	43,946	7,688
Nevada .....	37,937	726,772	28,046	38,546	13,574	207
New Hampshire .....	6,718	94,600	8,494	16,139	5,967	421
New Jersey .....	197,205	2,578,191	152,501	227,819	66,283	8,246
New Mexico .....	30,435	533,971	23,413	47,234	18,674	1,063
New York .....	356,453	4,315,203	259,972	397,737	77,827	3,642
North Carolina .....	56,506	1,022,430	46,939	111,128	86,532	2,700
North Dakota .....	9,644	116,615	9,355	16,848	14,302	241
Ohio .....	272,261	3,263,062	146,930	270,552	286,487	6,929
Oklahoma .....	52,734	879,589	35,635	78,745	155,340	2,809
Oregon .....	41,045	647,635	27,844	74,683	70,091	1,060
Pennsylvania .....	205,813	2,605,782	130,328	231,540	188,533	5,241
Rhode Island .....	16,869	225,027	9,950	23,150	6,395	245
South Carolina .....	24,928	554,953	20,691	57,452	77,171	1,528
South Dakota .....	11,514	160,481	9,525	21,149	10,426	528
Tennessee .....	61,018	1,063,328	51,542	126,969	92,389	2,545
Texas .....	166,225	4,067,508	149,221	329,935	1,288,570	8,657
Utah .....	60,017	754,554	34,051	55,821	29,076	274
Vermont .....	2,874	34,081	2,374	4,861	2,762	35
Virginia .....	71,693	1,085,509	62,228	91,481	70,420	1,256
Washington .....	75,491	997,728	51,292	93,628	70,758	3,428
West Virginia .....	26,085	353,292	23,477	34,748	32,274	155
Wisconsin .....	120,567	1,611,772	86,342	159,074	118,396	7,831
Wyoming .....	11,673	142,385	9,500	18,016	42,290	130

See footnotes at end of table.



Table 16. Natural Gas Delivered to Consumers by Sector, 2002-2006, and by State, 2006 — Continued

Year and State	Vehicle Fuel	Electric Power	Delivered to Consumers	Heating Value (Btu per Cubic Foot)
	Volume (million cubic feet)	Volume (million cubic feet)	Volume (million cubic feet)	
<b>2002 Total</b> .....	14,950	5,671,897	21,227,012	1,027
<b>2003 Total</b> .....	18,271	5,135,215	20,562,727	1,031
<b>2004 Total</b> .....	20,514	5,463,763	20,724,883	1,027
<b>2005 Total</b> .....	<sup>R</sup> 22,884	5,869,145	<sup>R</sup> 20,315,054	1,029
<b>2006 Total</b> .....	<b>24,919</b>	<b>6,222,100</b>	<b>19,944,731</b>	<b>1,028</b>
Alabama .....	166	145,528	358,146	1,029
Alaska .....	42	43,288	119,874	1,001
Arizona .....	2,056	248,146	337,496	1,018
Arkansas .....	12	71,056	221,181	1,033
California .....	10,247	770,836	2,249,347	1,017
Colorado .....	181	92,927	382,590	1,034
Connecticut .....	106	76,024	169,529	1,029
District of Columbia .....	68	0	28,588	1,025
Delaware .....	10	9,522	43,176	1,036
Florida .....	228	741,759	877,973	1,028
Georgia .....	1,003	95,407	413,817	1,031
Hawaii .....	*	0	2,782	1,047
Idaho .....	99	9,611	69,221	1,044
Illinois .....	346	42,729	882,268	1,016
Indiana .....	160	27,213	489,910	1,017
Iowa .....	2	19,629	226,302	1,014
Kansas .....	14	22,477	211,678	1,020
Kentucky .....	30	12,287	200,379	1,029
Louisiana .....	36	195,927	1,079,411	1,038
Maine .....	0	40,341	49,111	1,075
Maryland .....	653	21,830	179,711	1,036
Massachusetts .....	840	168,970	369,290	1,015
Michigan .....	113	109,230	767,517	1,018
Minnesota .....	21	24,911	332,263	1,017
Mississippi .....	6	139,918	278,515	1,023
Missouri .....	85	32,480	248,391	1,021
Montana .....	5	544	60,605	1,017
Nebraska .....	26	7,787	115,682	1,013
Nevada .....	517	166,867	246,941	1,038
New Hampshire .....	11	41,339	62,529	1,036
New Jersey .....	300	130,664	546,953	1,037
New Mexico .....	298	55,506	128,326	1,024
New York .....	2,641	388,040	1,084,933	1,024
North Carolina .....	33	28,374	218,385	1,035
North Dakota .....	3	2	33,307	1,044
Ohio .....	484	23,184	729,345	1,039
Oklahoma .....	240	278,602	522,550	1,068
Oregon .....	216	75,186	214,381	1,031
Pennsylvania .....	418	100,946	626,038	1,039
Rhode Island .....	147	43,033	76,394	1,034
South Carolina .....	7	49,716	172,512	1,038
South Dakota .....	0	3,345	34,809	1,003
Tennessee .....	23	6,691	211,664	1,038
Texas .....	1,972	1,463,658	3,069,647	1,026
Utah .....	204	28,953	152,301	1,057
Vermont .....	*	31	8,041	1,001
Virginia .....	172	60,321	264,834	1,037
Washington .....	573	58,800	256,914	1,031
West Virginia .....	8	3,664	85,508	1,132
Wisconsin .....	65	43,977	369,348	1,011
Wyoming .....	31	827	64,320	1,042

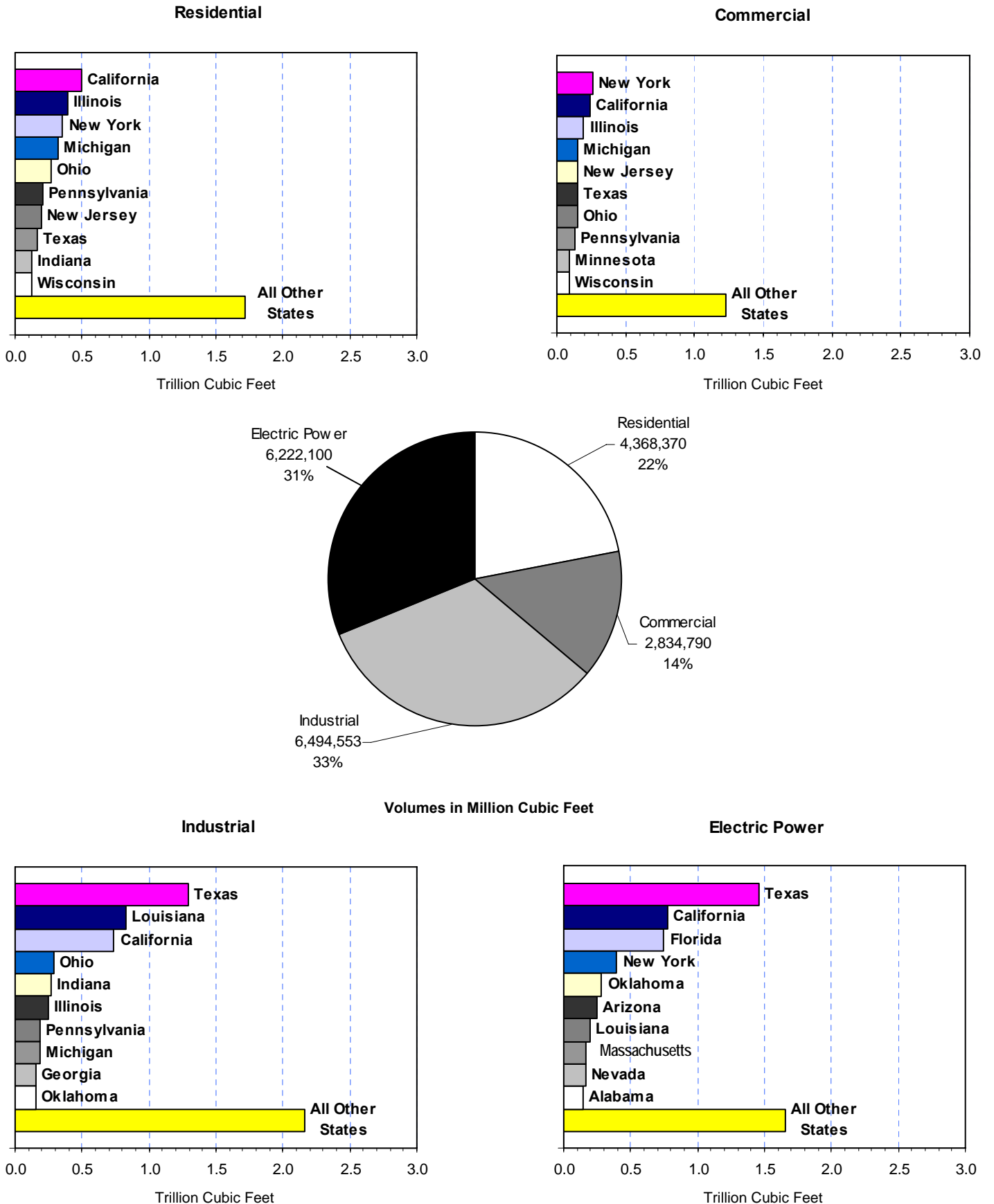
<sup>R</sup> Revised data.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not equal sum of components due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report

of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Figure 16. Natural Gas Delivered to Consumers in the United States, 2006**



Note: Vehicle fuel volume for 2006 was 24.919 million cubic feet.

Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Service Vehicle Suppliers and Users"; and EIA estimates.

**Table 17. Natural Gas Delivered to Commercial Consumers for the Account of Others by State, 2002-2006**  
(Volumes in Million Cubic Feet)

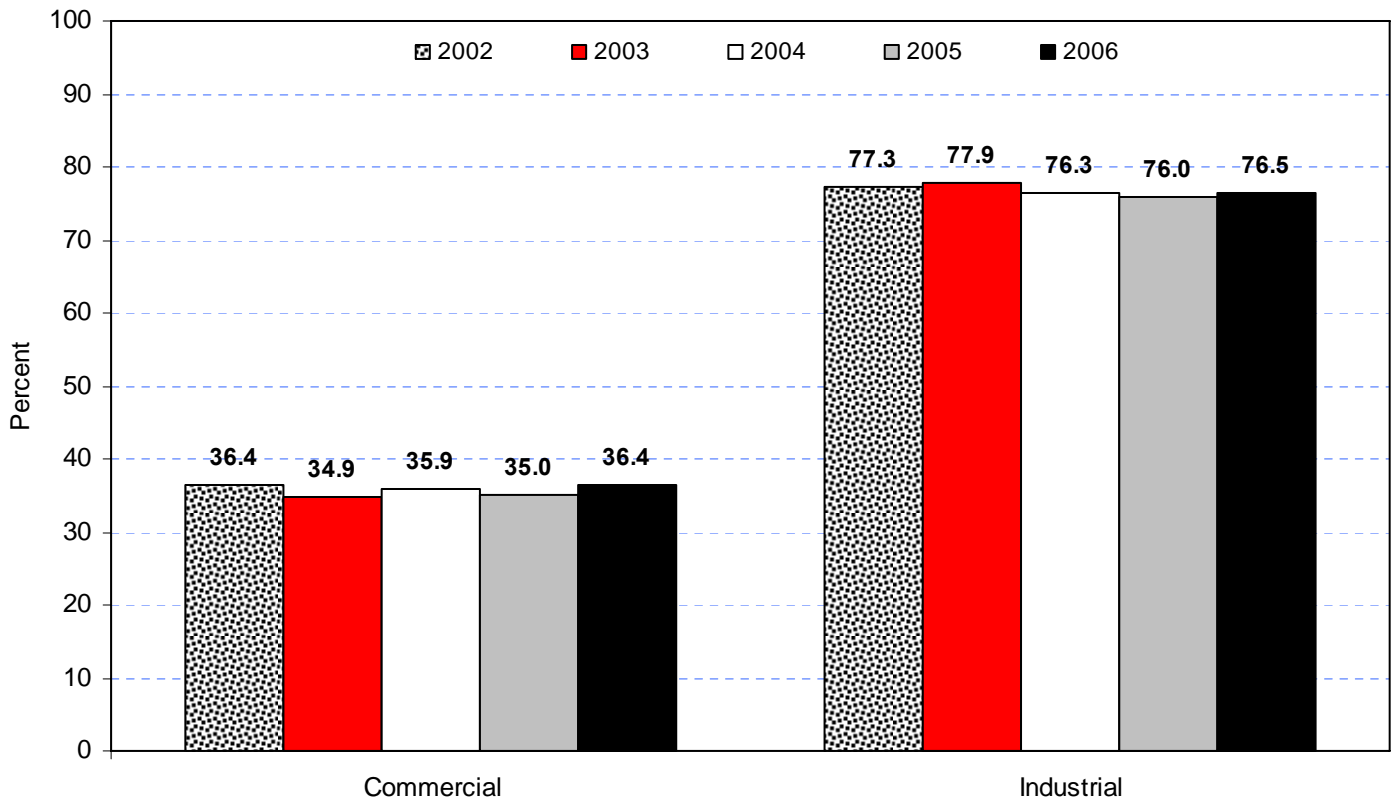
State	2002		2003		2004		2005		2006	
	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries	Delivered for the Account of Others	Percent of Total Commercial Deliveries
Alabama .....	4,882	19.52	4,604	18.16	4,744	17.93	4,891	<sup>R</sup> 19.53	4,832	19.83
Alaska .....	6,271	39.96	7,066	40.91	8,179	44.52	8,251	48.81	8,098	43.67
Arizona .....	2,295	7.24	3,003	9.30	2,153	6.49	2,140	6.71	2,261	6.89
Arkansas .....	6,336	19.24	5,751	18.12	5,874	19.70	8,173	25.93	8,843	28.27
California .....	74,767	31.37	69,072	29.66	66,778	28.83	<sup>R</sup> 72,999	<sup>R</sup> 31.32	86,196	35.26
Colorado .....	3,139	4.69	2,918	4.66	3,299	5.33	3,010	4.85	2,772	4.63
Connecticut .....	11,188	27.60	12,350	31.86	11,013	31.01	10,606	29.66	9,458	28.96
District of Columbia .....	14,028	76.52	11,879	69.48	13,327	76.66	13,893	78.57	13,695	80.05
Delaware .....	1,285	17.19	1,450	17.18	1,561	18.44	1,399	16.68	1,833	22.54
Florida .....	32,213	57.73	31,333	57.72	33,106	58.78	34,682	60.12	28,398	56.09
Georgia .....	38,395	78.95	39,611	78.79	44,025	79.98	42,112	<sup>R</sup> 79.60	38,204	79.37
Idaho .....	1,912	14.06	1,775	14.77	1,858	14.30	1,911	14.44	1,927	14.20
Illinois .....	120,931	59.11	120,455	56.90	120,031	58.83	118,168	58.53	117,898	60.19
Indiana .....	17,844	21.65	17,615	20.19	18,539	21.84	<sup>R</sup> 13,662	<sup>R</sup> 17.92	14,610	20.55
Iowa .....	8,642	18.62	10,596	22.04	9,984	21.67	9,815	21.74	10,649	24.07
Kansas .....	15,933	41.06	15,462	40.92	15,719	42.74	<sup>R</sup> 9,330	<sup>R</sup> 31.50	9,553	34.69
Kentucky .....	7,590	21.12	7,942	20.78	7,864	21.26	7,488	20.30	6,092	18.69
Louisiana .....	251	0.98	299	1.19	344	1.39	342	<sup>R</sup> 1.36	350	1.58
Maine .....	1,983	38.38	1,425	29.80	1,703	35.40	1,923	40.12	2,412	51.32
Maryland .....	44,577	69.65	48,105	68.18	47,747	68.02	46,440	66.61	43,744	69.58
Massachusetts .....	27,605	42.62	19,588	31.30	16,331	28.71	16,693	29.46	15,377	29.41
Michigan .....	65,295	37.10	66,689	35.83	60,299	34.42	<sup>R</sup> 60,424	<sup>R</sup> 34.60	55,425	36.01
Minnesota .....	9,684	9.28	7,353	7.25	5,627	5.83	6,165	6.43	5,472	6.28
Mississippi .....	707	3.33	937	4.09	943	4.26	895	<sup>R</sup> 4.29	993	5.12
Missouri .....	12,349	19.95	12,000	19.51	13,965	22.61	13,823	22.90	13,373	23.58
Montana .....	3,657	24.87	4,714	31.18	3,212	23.96	2,974	22.64	3,045	23.10
Nebraska .....	10,230	36.30	9,820	34.62	10,892	36.48	9,728	35.50	9,735	34.73
Nevada .....	4,885	21.54	7,914	32.84	8,630	32.13	8,479	31.93	8,910	31.77
New Hampshire .....	1,700	19.39	2,015	20.83	2,247	25.13	2,392	24.30	2,092	24.62
New Jersey .....	74,340	50.86	78,718	49.31	87,596	51.90	82,294	48.45	80,976	53.10
New Mexico .....	6,993	27.45	7,055	29.71	7,903	31.04	7,501	31.02	8,204	35.04
New York .....	195,812	54.05	164,009	48.33	182,026	50.69	<sup>R</sup> 132,708	<sup>R</sup> 48.13	131,580	50.61
North Carolina .....	3,685	9.17	3,461	7.82	5,002	11.02	5,920	12.41	8,413	17.92
North Dakota .....	977	8.37	617	5.63	773	7.38	704	7.11	653	6.98
Ohio .....	101,500	62.17	109,479	60.95	108,693	63.85	<sup>R</sup> 104,551	<sup>R</sup> 62.72	95,316	64.87
Oklahoma .....	11,682	29.04	10,755	28.70	14,253	38.41	18,468	46.92	17,940	50.34
Oregon .....	366	1.32	428	1.64	372	1.42	391	1.42	418	1.50
Pennsylvania .....	53,048	38.95	56,590	37.86	52,546	36.85	55,148	38.04	52,334	40.16
Rhode Island .....	3,912	34.11	3,176	27.88	3,015	26.71	2,834	25.67	2,673	26.86
South Carolina .....	310	1.48	762	3.41	799	3.59	843	3.82	1,027	4.96
South Dakota .....	1,739	16.95	1,832	17.65	1,758	17.66	1,617	16.47	1,703	17.88
Tennessee .....	4,893	9.11	5,347	9.45	4,232	7.81	4,237	7.81	4,139	8.03
Texas .....	63,710	28.16	57,523	26.32	49,000	25.40	32,812	<sup>R</sup> 20.51	28,378	19.02
Utah .....	5,469	16.33	4,837	15.61	4,850	15.57	4,533	13.16	4,510	13.24
Virginia .....	24,189	38.58	21,972	34.33	23,508	36.44	23,790	36.13	25,017	40.20
Washington .....	4,739	10.20	5,722	11.96	5,557	11.47	5,589	11.24	5,671	11.06
West Virginia .....	10,524	42.56	10,621	39.81	10,804	42.91	10,491	41.82	10,329	44.00
Wisconsin .....	20,653	24.07	18,178	20.86	16,710	20.33	18,098	21.02	20,679	23.95
Wyoming .....	5,338	51.26	4,824	48.31	4,816	48.57	4,657	50.71	4,963	52.24
<b>Total .....</b>	<b>1,144,456</b>	<b>36.40</b>	<b>1,109,648</b>	<b>34.90</b>	<b>1,124,212</b>	<b>35.93</b>	<b><sup>R</sup>1,049,990</b>	<b><sup>R</sup>35.01</b>	<b>1,031,172</b>	<b>36.38</b>

<sup>R</sup> Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Figure 17. Percent of Natural Gas Deliveries in the United States Representing Deliveries for the Account of Others, by Consuming Sector, 2002-2006**



**Note:** These deliveries included quantities covered by long-term contracts and gas involved in short-term or spot market sales.  
**Source:** Energy Information Administration (EIA), Form EIA -176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 18. Natural Gas Delivered to Industrial Consumers for the Account of Others by State, 2002-2006**  
(Volumes in Million Cubic Feet)

State	2002		2003		2004		2005		2006	
	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries	Delivered for the Account of Others	Percent of Total Industrial Deliveries
Alabama .....	125,467	78.45	124,857	78.77	129,337	79.22	115,449	76.41	114,699	76.48
Alaska .....	6,411	9.76	11,433	27.77	15,472	33.10	16,582	31.35	11,619	31.08
Arizona .....	10,089	58.81	9,174	60.05	9,290	44.85	9,569	56.37	11,457	62.11
Arkansas .....	112,544	95.03	105,215	94.65	94,613	94.06	84,177	94.77	83,148	95.21
California .....	682,886	92.26	740,589	95.06	791,981	94.75	738,704	94.54	690,491	94.32
Colorado .....	128,709	98.75	111,291	99.07	111,316	99.23	125,618	99.41	109,667	99.37
Connecticut .....	14,844	51.10	12,877	54.67	11,498	56.01	10,969	53.59	11,152	51.47
Delaware .....	15,272	86.61	12,810	84.43	14,149	88.29	13,394	87.79	14,919	90.98
Florida .....	80,364	96.17	70,510	96.15	61,251	96.30	60,973	96.58	67,567	96.91
Georgia .....	115,662	80.80	133,984	84.05	134,175	83.57	<sup>R</sup> 129,439	<sup>R</sup> 82.87	132,527	83.34
Idaho .....	28,146	97.97	24,166	97.88	23,343	97.64	22,332	97.73	23,002	97.93
Illinois .....	263,557	90.73	243,544	90.11	239,679	90.97	235,820	90.51	223,695	91.27
Indiana .....	236,898	91.45	226,164	90.95	241,144	91.73	<sup>R</sup> 243,071	<sup>R</sup> 92.07	244,934	92.85
Iowa .....	85,199	92.38	86,427	92.09	85,984	91.58	86,593	90.19	91,981	91.44
Kansas .....	96,678	89.20	96,508	92.10	93,874	93.12	<sup>R</sup> 91,673	<sup>R</sup> 93.66	96,527	92.31
Kentucky .....	84,889	82.33	83,089	81.24	95,004	83.12	93,096	83.12	91,034	84.22
Louisiana .....	688,645	86.64	667,017	86.60	642,319	78.40	<sup>R</sup> 554,947	<sup>R</sup> 72.08	597,493	72.18
Maine .....	3,276	89.33	2,966	89.46	2,383	89.51	2,460	92.41	2,924	94.82
Maryland .....	25,019	92.04	19,641	89.98	21,434	91.75	21,820	91.79	21,464	93.26
Massachusetts .....	68,719	79.95	24,077	54.56	26,891	61.75	30,359	63.55	28,410	65.59
Michigan .....	212,051	89.80	190,071	89.13	187,878	89.25	<sup>R</sup> 190,070	<sup>R</sup> 89.85	169,323	89.82
Minnesota .....	56,256	58.80	52,067	54.94	57,269	58.98	55,953	<sup>R</sup> 58.91	67,592	65.62
Mississippi .....	74,771	74.06	59,444	66.26	66,240	65.58	<sup>R</sup> 69,959	<sup>R</sup> 74.81	78,161	79.97
Missouri .....	56,247	83.99	52,442	85.21	55,583	86.20	56,956	85.84	55,053	86.41
Montana .....	21,407	97.90	19,834	98.22	20,156	98.41	21,615	98.19	27,237	99.31
Nebraska .....	34,085	84.32	31,832	83.52	32,460	83.52	34,285	<sup>R</sup> 83.73	37,724	85.84
Nevada .....	7,246	65.74	8,633	80.90	9,803	83.52	11,387	82.80	11,296	83.22
New Hampshire .....	7,066	87.73	6,935	87.99	6,597	89.30	6,160	89.42	5,095	85.39
New Jersey .....	63,735	79.19	62,353	80.51	64,398	83.61	59,989	80.14	53,478	80.68
New Mexico .....	19,715	84.37	21,389	87.72	19,583	88.82	22,749	91.64	16,557	88.67
New York .....	82,130	89.03	73,686	89.39	69,928	89.32	<sup>R</sup> 68,851	<sup>R</sup> 85.34	68,718	88.30
North Carolina .....	59,782	60.81	55,805	63.10	63,897	70.89	63,866	73.56	68,374	79.02
North Dakota .....	17,351	90.84	7,823	54.14	8,017	48.86	<sup>R</sup> 8,585	<sup>R</sup> 72.50	8,256	57.72
Ohio .....	293,758	96.04	279,292	96.15	291,323	96.46	<sup>R</sup> 283,469	96.42	277,823	96.98
Oklahoma .....	122,015	96.68	138,891	97.59	144,557	98.35	144,247	98.40	153,607	98.88
Oregon .....	60,323	85.55	55,670	82.45	53,860	75.13	46,535	66.82	51,474	73.44
Pennsylvania .....	191,047	92.73	182,703	93.36	182,929	93.64	172,031	<sup>R</sup> 92.99	178,108	94.47
Rhode Island .....	3,238	72.67	3,609	81.10	4,662	84.30	4,992	84.73	5,528	86.43
South Carolina .....	11,871	12.33	16,980	21.55	17,431	22.23	16,752	22.64	22,107	28.65
South Dakota .....	8,526	80.55	8,332	74.52	7,880	71.85	7,441	69.80	6,920	66.38
Tennessee .....	75,623	63.96	67,580	60.10	58,704	59.48	54,628	<sup>R</sup> 57.56	55,971	60.58
Texas .....	1,126,676	56.96	1,047,422	56.13	929,349	51.23	<sup>R</sup> 608,511	<sup>R</sup> 45.36	575,028	44.63
Utah .....	23,217	86.38	21,773	86.40	21,393	80.20	20,424	80.50	23,232	79.90
Vermont .....	779	25.25	525	21.19	605	21.74	480	18.29	596	21.57
Virginia .....	62,654	84.70	57,149	82.72	60,726	84.05	61,106	82.87	60,628	86.09
Washington .....	49,129	72.55	52,618	79.86	56,107	82.74	56,309	84.20	56,491	79.84
West Virginia .....	39,699	87.27	35,554	86.03	35,753	86.55	27,601	82.98	26,798	83.03
Wisconsin .....	108,206	78.58	109,761	79.77	114,567	81.20	106,893	81.87	96,757	81.72
Wyoming .....	40,874	97.05	42,238	98.23	42,187	97.91	41,685	96.26	40,778	96.42
<b>Total .....</b>	<b>5,802,752</b>	<b>77.30</b>	<b>5,568,750</b>	<b>77.88</b>	<b>5,528,981</b>	<b>76.34</b>	<sup>R</sup> <b>5,010,572</b>	<sup>R</sup> <b>75.95</b>	<b>4,967,423</b>	<b>76.49</b>

<sup>R</sup> Revised data.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 19. Number of Natural Gas Residential Consumers by Type of Service and State, 2005-2006

State	2005			2006		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama .....	<sup>R</sup> 809,454	0	<sup>R</sup> 809,454	828,567	0	828,567
Alaska .....	108,401	0	108,401	112,269	0	112,269
Arizona .....	1,042,662	0	1,042,662	1,088,574	0	1,088,574
Arkansas .....	555,861	0	555,861	555,905	0	555,905
California .....	10,092,466	31,967	10,124,433	10,299,984	29,240	10,329,224
Colorado .....	1,524,810	3	1,524,813	1,558,908	3	1,558,911
Connecticut .....	474,807	414	475,221	478,357	492	478,849
District of Columbia .....	127,139	13,873	141,012	128,020	13,933	141,953
Delaware .....	137,115	0	137,115	141,276	0	141,276
Florida .....	643,909	12,160	656,069	659,333	13,789	673,122
Georgia .....	<sup>R</sup> 325,150	1,447,971	<sup>R</sup> 1,773,121	328,722	1,599,454	1,928,176
Hawaii .....	26,219	0	26,219	25,982	0	25,982
Idaho .....	301,357	0	301,357	316,915	0	316,915
Illinois .....	<sup>R</sup> 3,794,373	181,588	<sup>R</sup> 3,975,961	3,619,628	192,493	3,812,121
Indiana .....	<sup>R</sup> 1,656,144	51,051	<sup>R</sup> 1,707,195	1,611,789	49,397	1,661,186
Iowa .....	850,095	0	850,095	858,915	0	858,915
Kansas .....	<sup>R</sup> 856,761	<sup>R</sup> 0	<sup>R</sup> 856,761	862,203	0	862,203
Kentucky .....	743,346	26,734	770,080	743,348	26,823	770,171
Louisiana .....	<sup>R</sup> 905,857	0	<sup>R</sup> 905,857	867,452	0	867,452
Maine .....	18,633	0	18,633	18,824	0	18,824
Maryland .....	897,246	127,709	1,024,955	923,706	117,206	1,040,912
Massachusetts .....	1,297,135	373	1,297,508	1,348,325	523	1,348,848
Michigan .....	<sup>R</sup> 3,072,498	115,085	<sup>R</sup> 3,187,583	3,066,542	127,378	3,193,920
Minnesota .....	1,364,237	0	1,364,237	1,401,362	0	1,401,362
Mississippi .....	<sup>R</sup> 445,856	0	<sup>R</sup> 445,856	436,587	0	436,587
Missouri .....	1,348,743	0	1,348,743	1,353,892	0	1,353,892
Montana .....	240,554	0	240,554	245,402	481	245,883
Nebraska .....	427,811	73,468	501,279	426,977	72,527	499,504
Nevada .....	688,058	0	688,058	726,772	0	726,772
New Hampshire .....	94,473	0	94,473	94,600	0	94,600
New Jersey .....	2,507,751	32,532	2,540,283	2,540,944	37,247	2,578,191
New Mexico .....	530,276	1	530,277	533,959	12	533,971
New York .....	<sup>R</sup> 3,931,960	300,414	<sup>R</sup> 4,232,374	3,950,150	365,053	4,315,203
North Carolina .....	992,906	0	992,906	1,022,430	0	1,022,430
North Dakota .....	114,152	0	114,152	116,615	0	116,615
Ohio .....	2,159,675	1,112,632	3,272,307	1,981,930	1,281,132	3,263,062
Oklahoma .....	<sup>R</sup> 880,403	0	<sup>R</sup> 880,403	879,589	0	879,589
Oregon .....	626,685	0	626,685	647,635	0	647,635
Pennsylvania .....	2,422,117	178,457	2,600,574	2,415,873	189,909	2,605,782
Rhode Island .....	224,320	0	224,320	225,027	0	225,027
South Carolina .....	541,523	0	541,523	554,953	0	554,953
South Dakota .....	157,457	0	157,457	160,481	0	160,481
Tennessee .....	<sup>R</sup> 1,049,307	0	<sup>R</sup> 1,049,307	1,063,328	0	1,063,328
Texas .....	<sup>R</sup> 3,984,480	1	<sup>R</sup> 3,984,481	4,067,507	1	4,067,508
Utah .....	743,761	0	743,761	754,554	0	754,554
Vermont .....	33,015	0	33,015	34,081	0	34,081
Virginia .....	1,006,751	59,551	1,066,302	1,027,726	57,783	1,085,509
Washington .....	966,199	0	966,199	997,728	0	997,728
West Virginia .....	374,297	4	374,301	353,288	4	353,292
Wisconsin .....	1,592,621	0	1,592,621	1,611,772	0	1,611,772
Wyoming .....	<sup>R</sup> 76,698	63,315	<sup>R</sup> 140,013	77,825	64,560	142,385
<b>Total .....</b>	<sup>R</sup> <b>59,787,524</b>	<sup>R</sup> <b>3,829,303</b>	<sup>R</sup> <b>63,616,827</b>	<b>60,146,531</b>	<b>4,239,440</b>	<b>64,385,971</b>

<sup>R</sup> Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [first page of the Consumption section of this report](#).

Table 20. Number of Natural Gas Commercial Consumers by Type of Service and State, 2005-2006

State	2005			2006		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama .....	R65,188	106	R65,294	66,052	115	66,167
Alaska .....	12,788	1,332	14,120	12,858	1,526	14,384
Arizona .....	56,441	131	56,572	56,955	136	57,091
Arkansas .....	69,856	134	69,990	69,318	157	69,475
California .....	427,226	7,673	434,899	426,379	15,673	442,052
Colorado .....	137,337	176	137,513	139,566	180	139,746
Connecticut .....	48,499	4,073	52,572	49,056	3,926	52,982
District of Columbia .....	7,204	3,177	10,381	7,004	3,406	10,410
Delaware .....	12,034	36	12,070	12,288	57	12,345
Florida .....	40,909	14,570	55,479	41,190	14,069	55,259
Georgia .....	R32,130	96,259	R128,389	33,452	94,391	127,843
Hawaii .....	2,572	0	2,572	2,548	0	2,548
Idaho .....	33,327	35	33,362	33,589	36	33,625
Illinois .....	R219,323	57,440	R276,763	242,091	58,515	300,606
Indiana .....	R147,672	R11,977	R159,649	141,695	12,627	154,322
Iowa .....	96,494	1,273	97,767	96,441	1,382	97,823
Kansas .....	R80,183	R5,451	R85,634	80,236	5,441	85,677
Kentucky .....	81,600	3,643	85,243	81,507	3,729	85,236
Louisiana .....	R58,406	3	R58,409	57,054	4	57,058
Maine .....	7,696	482	8,178	7,478	690	8,168
Maryland .....	58,141	15,639	73,780	56,405	18,179	74,584
Massachusetts .....	112,725	7,442	120,167	117,017	9,696	126,713
Michigan .....	R240,566	R12,849	R253,415	236,447	20,223	256,670
Minnesota .....	126,253	57	126,310	129,063	86	129,149
Mississippi .....	R54,931	5	R54,936	55,662	8	55,670
Missouri .....	141,090	1,058	142,148	142,505	1,127	143,632
Montana .....	31,122	182	31,304	31,633	184	31,817
Nebraska .....	39,801	17,588	57,389	39,322	17,225	56,547
Nevada .....	36,965	128	37,093	38,414	132	38,546
New Hampshire .....	15,866	400	16,266	15,706	433	16,139
New Jersey .....	205,741	20,266	226,007	205,392	22,427	227,819
New Mexico .....	45,979	1,766	47,745	45,406	1,828	47,234
New York .....	R319,618	R56,948	R376,566	326,281	71,456	397,737
North Carolina .....	109,134	71	109,205	111,046	82	111,128
North Dakota .....	16,416	102	16,518	16,761	87	16,848
Ohio .....	165,238	R112,529	R277,767	152,786	117,766	270,552
Oklahoma .....	R76,894	1,832	R78,726	76,908	1,837	78,745
Oregon .....	73,512	8	73,520	74,674	9	74,683
Pennsylvania .....	210,380	22,752	233,132	210,101	21,439	231,540
Rhode Island .....	22,182	900	23,082	22,119	1,031	23,150
South Carolina .....	56,936	38	56,974	57,410	42	57,452
South Dakota .....	20,626	145	20,771	20,963	186	21,149
Tennessee .....	124,664	91	124,755	126,879	90	126,969
Texas .....	R321,838	1,161	R322,999	328,706	1,229	329,935
Utah .....	55,144	30	55,174	55,794	27	55,821
Vermont .....	4,781	0	4,781	4,861	0	4,861
Virginia .....	83,507	7,070	90,577	83,545	7,936	91,481
Washington .....	92,373	44	92,417	93,584	44	93,628
West Virginia .....	R36,165	470	R36,635	34,283	465	34,748
Wisconsin .....	153,956	1,153	155,109	157,822	1,252	159,074
Wyoming .....	9,197	8,707	17,904	9,279	8,737	18,016
<b>Total .....</b>	<b>R4,698,626</b>	<b>R499,402</b>	<b>R5,198,028</b>	<b>4,733,531</b>	<b>541,323</b>	<b>5,274,854</b>

R Revised data.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [first page of the Consumption section of this report](#).

Table 21. Number of Natural Gas Industrial Consumers by Type of Service and State, 2005-2006

State	2005			2006		
	Onsystem Sales	Transported for the Account of Others	Total	Onsystem Sales	Transported for the Account of Others	Total
Alabama .....	<sup>R</sup> 2,488	299	<sup>R</sup> 2,787	2,436	293	2,729
Alaska .....	7	5	12	6	7	13
Arizona .....	319	106	425	312	127	439
Arkansas.....	671	449	1,120	700	420	1,120
California .....	38,150	2,076	40,226	35,889	2,748	38,637
Colorado.....	364	3,954	4,318	334	4,135	4,469
Connecticut.....	2,618	819	3,437	2,575	818	3,393
Delaware .....	124	55	179	127	43	170
Florida.....	159	273	432	165	310	475
Georgia.....	<sup>R</sup> 943	<sup>R</sup> 2,600	<sup>R</sup> 3,543	1,041	2,011	3,052
Hawaii.....	28	0	28	26	0	26
Idaho.....	116	79	195	114	78	192
Illinois.....	19,315	10,572	29,887	16,319	9,789	26,108
Indiana.....	<sup>R</sup> 4,011	<sup>R</sup> 1,812	<sup>R</sup> 5,823	3,435	1,915	5,350
Iowa.....	1,391	353	1,744	1,332	340	1,672
Kansas.....	<sup>R</sup> 3,858	<sup>R</sup> 4,442	<sup>R</sup> 8,300	3,928	4,218	8,146
Kentucky.....	1,161	537	1,698	1,183	475	1,658
Louisiana .....	<sup>R</sup> 831	<sup>R</sup> 255	<sup>R</sup> 1,086	706	256	962
Maine.....	22	47	69	25	48	73
Maryland.....	976	349	1,325	972	397	1,369
Massachusetts.....	7,528	4,491	12,019	6,709	5,747	12,456
Michigan .....	<sup>R</sup> 8,600	<sup>R</sup> 1,449	<sup>R</sup> 10,049	8,482	5,245	13,727
Minnesota .....	1,281	151	1,432	1,023	234	1,257
Mississippi .....	<sup>R</sup> 1,150	<sup>R</sup> 55	<sup>R</sup> 1,205	1,107	74	1,181
Missouri .....	2,994	551	3,545	2,954	593	3,547
Montana.....	487	229	716	480	231	711
Nebraska .....	<sup>R</sup> 571	7,402	<sup>R</sup> 7,973	586	7,102	7,688
Nevada .....	158	34	192	172	35	207
New Hampshire .....	55	342	397	49	372	421
New Jersey .....	7,343	1,157	8,500	7,248	998	8,246
New Mexico .....	937	51	988	991	72	1,063
New York .....	<sup>R</sup> 2,494	<sup>R</sup> 1,258	<sup>R</sup> 3,752	2,370	1,272	3,642
North Carolina.....	2,120	771	2,891	1,928	772	2,700
North Dakota.....	191	48	239	198	43	241
Ohio .....	3,388	<sup>R</sup> 4,940	<sup>R</sup> 8,328	2,946	3,983	6,929
Oklahoma .....	1,824	1,031	2,855	1,786	1,023	2,809
Oregon.....	1,006	112	1,118	954	106	1,060
Pennsylvania .....	<sup>R</sup> 3,496	2,081	<sup>R</sup> 5,577	3,388	1,853	5,241
Rhode Island.....	103	120	223	93	152	245
South Carolina.....	<sup>R</sup> 1,344	191	<sup>R</sup> 1,535	1,317	211	1,528
South Dakota.....	420	122	542	408	120	528
Tennessee.....	<sup>R</sup> 2,214	284	<sup>R</sup> 2,498	2,241	304	2,545
Texas.....	<sup>R</sup> 7,434	<sup>R</sup> 1,702	<sup>R</sup> 9,136	6,954	1,703	8,657
Utah.....	117	74	191	192	82	274
Vermont.....	40	1	41	34	1	35
Virginia.....	1,006	396	1,402	1,013	243	1,256
Washington.....	3,258	231	3,489	3,202	226	3,428
West Virginia.....	79	66	145	62	93	155
Wisconsin .....	7,200	1,284	8,484	6,643	1,188	7,831
Wyoming.....	60	67	127	60	70	130
<b>Total.....</b>	<sup>R</sup> <b>146,450</b>	<sup>R</sup> <b>59,773</b>	<sup>R</sup> <b>206,223</b>	<b>137,215</b>	<b>62,576</b>	<b>199,791</b>

<sup>R</sup> Revised data.

Note: Totals may not equal sum of components due to independent rounding.

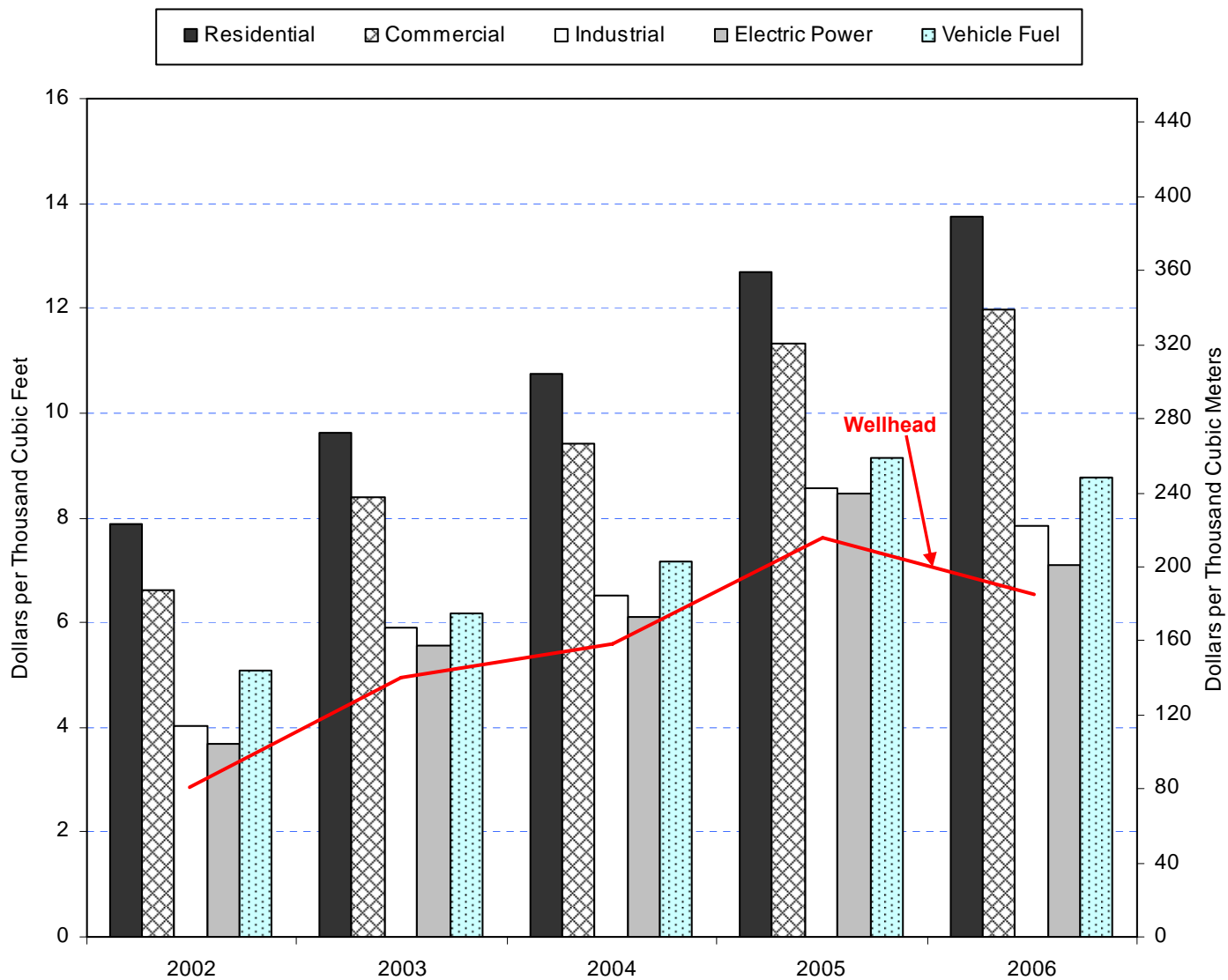
Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Please see the cautionary note regarding the number of residential and commercial customers located on the [first page of the Consumption section of this report](#).



**Natural Gas  
Consumer Prices**

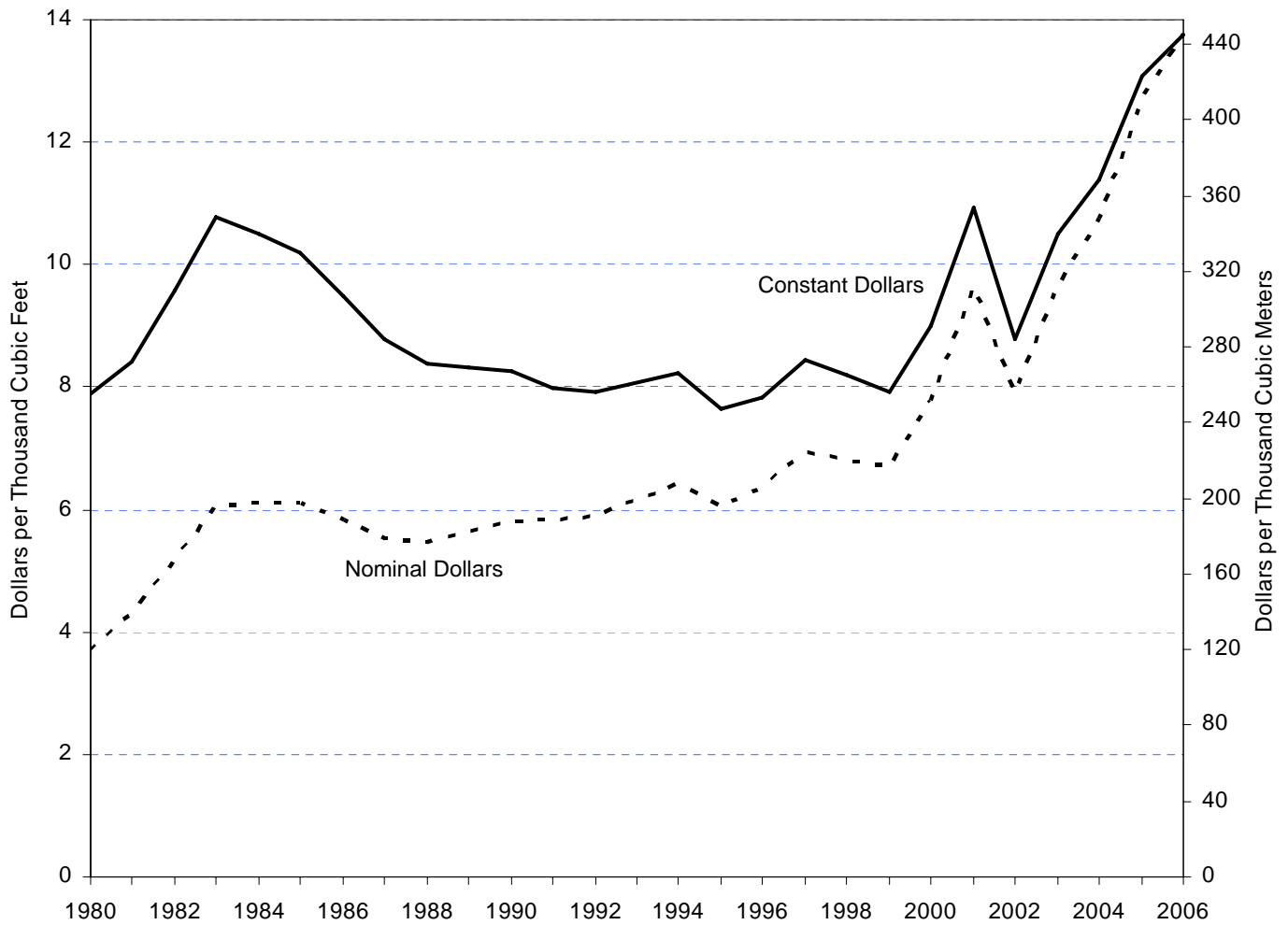
**Figure 18. Average Price of Natural Gas Delivered to Consumers in the United States, 2002-2006**



**Note:** Coverage for prices varies by consumer sector. See Appendix A for further discussion on consumer prices.

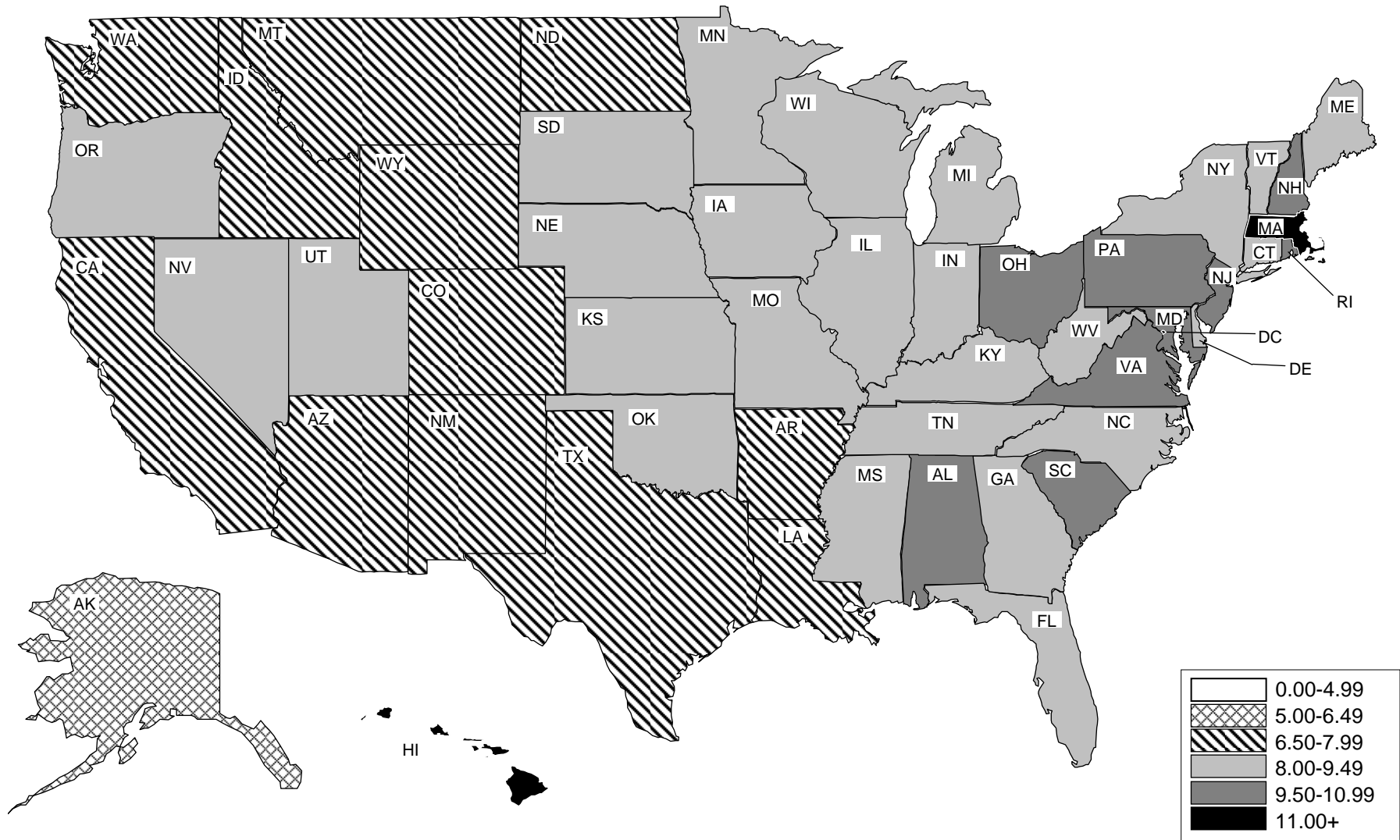
**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 19. Average Price of Natural Gas Delivered to Residential Consumers, 1980-2006**



**Sources:** Nominal dollars: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey." Constant dollars: Prices were converted to 2006 dollars using the chain-type price indexes for Gross Domestic Product (2000 = 1.0) as published by the U.S. Department of Commerce, Bureau of Economic Analysis.

**Figure 20. Average City Gate Price of Natural Gas in the United States, 2006**  
 (Dollars per Thousand Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 22. Average City Gate Price of Natural Gas in the United States, 2002-2006**  
(Dollars per Thousand Cubic Feet)

State	Average Price				
	2002	2003	2004	2005	2006
Alabama .....	4.74	6.06	6.65	8.47	10.26
Alaska .....	2.36	2.33	3.05	3.74	5.25
Arizona .....	3.77	4.87	5.63	7.32	7.67
Arkansas .....	5.17	6.07	7.12	8.83	7.96
California .....	3.20	5.16	6.04	7.88	6.76
Colorado .....	2.72	4.11	5.02	6.10	7.61
Connecticut .....	6.42	5.59	7.56	<sup>R</sup> 9.74	9.11
Delaware .....	5.37	5.88	6.13	8.32	8.84
Florida .....	3.90	5.87	6.60	9.30	8.32
Georgia .....	4.55	6.25	6.81	9.85	9.37
Hawaii .....	7.17	8.63	10.54	14.28	17.49
Idaho .....	3.66	4.27	5.69	7.95	7.27
Illinois .....	3.68	5.97	6.38	8.38	8.26
Indiana .....	3.58	6.19	6.78	8.83	8.31
Iowa .....	4.16	6.19	6.89	8.88	8.07
Kansas .....	4.12	5.97	6.68	9.08	9.08
Kentucky .....	4.45	6.11	7.28	9.69	9.07
Louisiana .....	4.07	5.78	6.56	8.56	7.67
Maine .....	4.03	7.45	9.72	11.78	9.35
Maryland .....	4.94	6.87	7.77	9.99	10.62
Massachusetts .....	4.96	7.36	8.20	10.64	11.00
Michigan .....	4.10	5.32	6.34	8.44	8.34
Minnesota .....	4.03	6.04	6.84	8.52	8.35
Mississippi .....	4.22	6.19	6.44	8.85	9.13
Missouri .....	4.56	6.12	6.99	8.67	8.53
Montana .....	2.98	5.04	6.47	7.62	7.25
Nebraska .....	4.09	5.70	6.70	8.21	8.27
Nevada .....	4.39	5.67	6.77	8.50	8.64
New Hampshire .....	4.24	6.91	6.81	9.77	10.29
New Jersey .....	5.33	7.16	7.82	9.70	10.85
New Mexico .....	2.91	4.78	5.40	7.04	6.82
New York .....	3.90	5.73	6.36	8.22	9.22
North Carolina .....	4.52	6.79	7.45	10.11	9.42
North Dakota .....	3.68	5.79	6.93	8.54	7.82
Ohio .....	4.68	6.54	7.49	10.66	9.87
Oklahoma .....	4.24	5.87	6.56	7.90	9.13
Oregon .....	5.25	5.19	5.86	7.12	8.10
Pennsylvania .....	5.20	6.48	7.56	9.98	10.30
Rhode Island .....	5.01	7.00	7.33	8.69	9.96
South Carolina .....	4.91	6.71	7.66	10.00	9.51
South Dakota .....	4.21	6.07	6.59	8.48	8.01
Tennessee .....	4.13	5.96	6.68	9.08	9.00
Texas .....	3.86	5.53	6.03	8.09	7.60
Utah .....	4.07	4.74	5.68	7.58	8.42
Vermont .....	4.85	5.17	5.26	6.85	8.61
Virginia .....	6.75	6.57	7.61	10.12	10.51
Washington .....	3.83	5.13	6.15	7.95	7.87
West Virginia .....	4.28	5.69	7.04	9.69	8.93
Wisconsin .....	4.36	6.18	6.74	8.35	8.57
Wyoming .....	2.87	2.52	6.21	8.04	7.20
<b>Total .....</b>	<b>4.15</b>	<b>5.85</b>	<b>6.65</b>	<b>8.67</b>	<b>8.61</b>

<sup>R</sup> Revised data.

**Source:** Energy Information Administration (EIA), Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 23. Average Price of Natural Gas Delivered to Consumers by State and Sector, 2006**  
(Dollars per Thousand Cubic Feet)

State	Residential		Commercial		Industrial		Vehicle Fuel	Electric Power
	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Percent of Total Volume Delivered	Average Price	Average Price
Alabama .....	18.80	100.00	15.82	80.17	9.46	23.52	--	7.32
Alaska .....	6.84	100.00	4.75	56.33	3.70	68.92	--	3.65
Arizona .....	16.32	100.00	12.11	93.11	9.90	37.89	9.81	6.48
Arkansas .....	14.15	100.00	10.72	71.73	9.51	4.79	8.51	6.38
California .....	11.79	99.65	10.43	64.74	9.30	5.68	7.92	6.71
Colorado .....	10.45	99.99	9.61	95.37	11.53	0.63	5.32	6.22
Connecticut .....	17.71	98.47	13.60	71.04	10.86	48.53	18.39	7.39
District of Columbia .....	16.96	76.70	14.67	100.00	--	--	9.50	--
Delaware .....	16.93	100.00	15.33	77.46	11.94	9.02	22.42	W
Florida .....	21.54	100.00	13.91	100.00	11.66	3.09	13.69	8.62
Georgia .....	18.20	100.00	13.99	100.00	9.51	16.66	13.05	7.36
Hawaii .....	35.28	100.00	29.29	100.00	18.49	100.00	--	--
Idaho .....	12.25	100.00	11.49	85.80	10.05	2.07	11.42	W
Illinois .....	11.18	89.12	10.91	39.81	9.44	8.73	9.75	7.14
Indiana .....	13.07	96.28	11.55	79.45	9.38	7.15	7.01	7.63
Iowa .....	12.42	100.00	10.38	75.93	8.47	8.56	--	7.85
Kansas .....	13.19	100.00	12.44	65.31	6.83	7.69	--	6.32
Kentucky .....	14.14	96.18	13.22	81.31	9.64	15.78	--	W
Louisiana .....	14.67	100.00	11.84	98.42	7.43	27.82	12.59	7.66
Maine .....	17.90	100.00	15.66	48.68	14.39	5.18	--	W
Maryland .....	16.36	100.00	13.28	100.00	12.86	6.74	12.83	7.80
Massachusetts .....	17.66	99.94	15.74	70.59	14.88	34.41	13.05	7.45
Michigan .....	11.97	94.17	10.75	100.00	9.90	10.18	--	6.01
Minnesota .....	11.67	100.00	10.31	93.72	8.09	34.38	11.62	W
Mississippi .....	14.65	100.00	12.25	94.88	9.27	20.03	--	7.20
Missouri .....	14.25	100.00	12.94	76.42	12.40	13.59	9.92	W
Montana .....	11.26	99.93	11.12	76.90	11.63	0.69	10.02	W
Nebraska .....	11.30	85.85	9.62	65.27	8.37	14.16	--	7.31
Nevada .....	14.31	100.00	12.12	68.23	12.00	16.78	10.13	6.79
New Hampshire .....	16.38	100.00	15.03	75.38	12.55	14.61	--	W
New Jersey .....	15.33	100.00	12.98	46.90	10.28	19.32	7.83	8.06
New Mexico .....	12.64	99.98	10.65	64.96	8.92	11.33	5.28	W
New York .....	15.35	100.00	11.91	100.00	10.56	11.70	13.10	7.75
North Carolina .....	16.93	100.00	14.06	82.08	10.99	20.98	11.72	W
North Dakota .....	10.80	100.00	9.68	93.02	6.54	42.28	11.11	10.93
Ohio .....	14.39	100.00	12.83	100.00	11.60	3.02	14.98	7.97
Oklahoma .....	13.40	100.00	12.17	49.66	9.66	1.12	16.67	6.58
Oregon .....	14.53	100.00	12.94	98.50	9.16	26.56	7.19	5.95
Pennsylvania .....	16.45	100.00	14.30	100.00	12.30	5.53	13.53	7.76
Rhode Island .....	17.58	100.00	15.94	73.14	13.32	13.57	9.98	7.58
South Carolina .....	17.36	100.00	14.09	95.04	9.21	71.35	15.17	8.13
South Dakota .....	11.11	100.00	9.46	82.12	9.32	33.62	--	--
Tennessee .....	14.74	100.00	13.06	91.97	10.00	39.42	14.70	W
Texas .....	13.11	100.00	10.25	80.98	6.69	55.37	10.07	6.55
Utah .....	11.02	100.00	9.61	86.76	8.02	20.10	10.55	W
Vermont .....	14.18	100.00	11.13	100.00	9.25	78.43	--	7.82
Virginia .....	16.20	100.00	12.46	100.00	9.98	13.91	7.14	7.73
Washington .....	13.36	100.00	11.97	88.94	9.87	20.16	6.21	5.81
West Virginia .....	15.74	100.00	14.38	56.00	8.98	16.97	--	8.03
Wisconsin .....	12.17	100.00	10.27	76.05	9.46	18.28	9.67	7.35
Wyoming .....	11.60	55.61	10.30	47.76	8.90	3.58	10.81	W
<b>Total .....</b>	<b>13.75</b>	<b>98.09</b>	<b>11.99</b>	<b>80.69</b>	<b>7.86</b>	<b>23.51</b>	<b>8.78</b>	<b>7.11</b>

<sup>w</sup> Withheld.

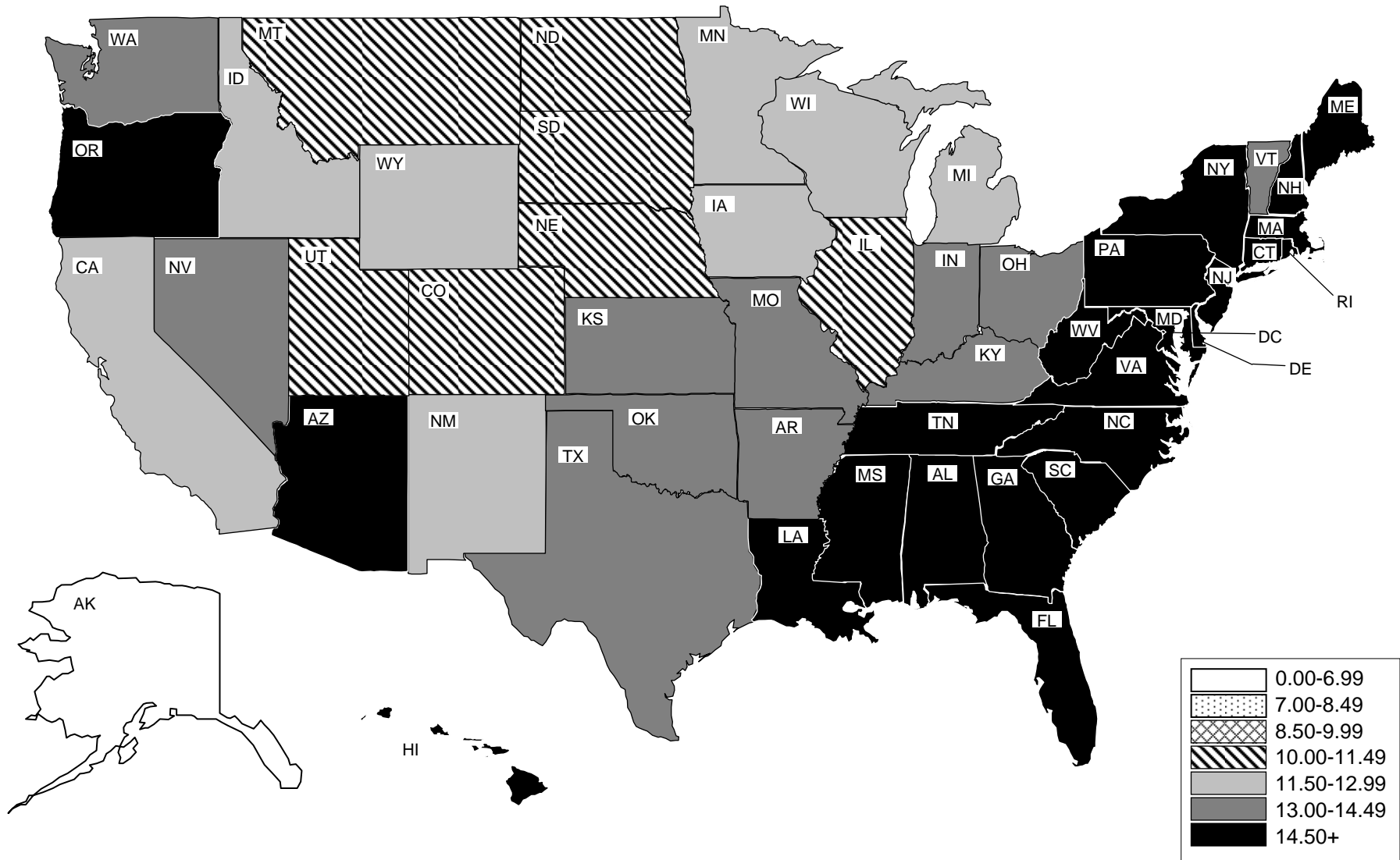
-- Not applicable.

**Note:** Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Federal Energy

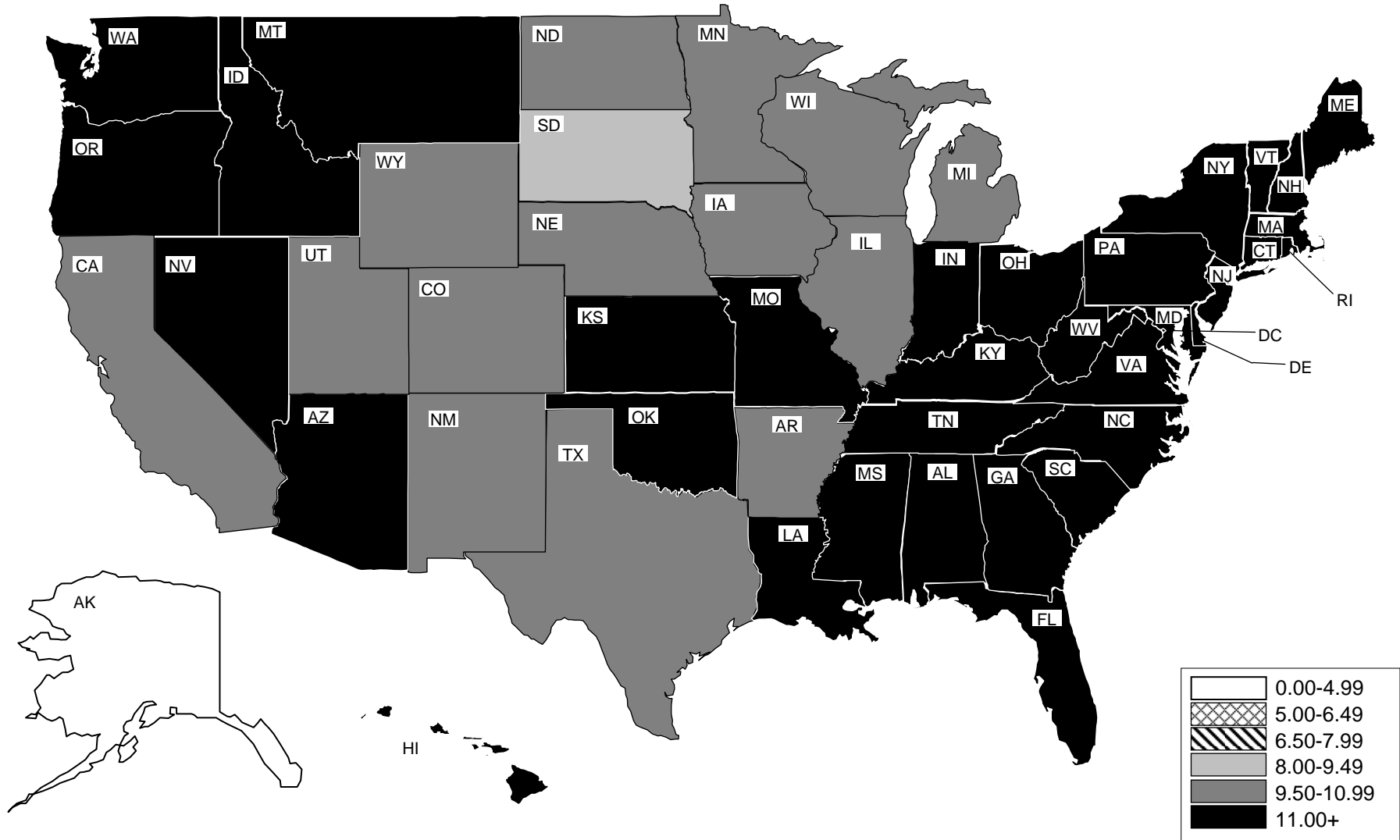
Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-910, "Monthly Natural Gas Marketer Survey".

**Figure 21. Average Price of Natural Gas Delivered to U.S. Residential Consumers, 2006**  
 (Dollars per Thousand Cubic Feet)



Source: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Figure 22. Average Price of Natural Gas Delivered to U.S. Commercial Consumers, 2006**  
 (Dollars per Thousand Cubic Feet)

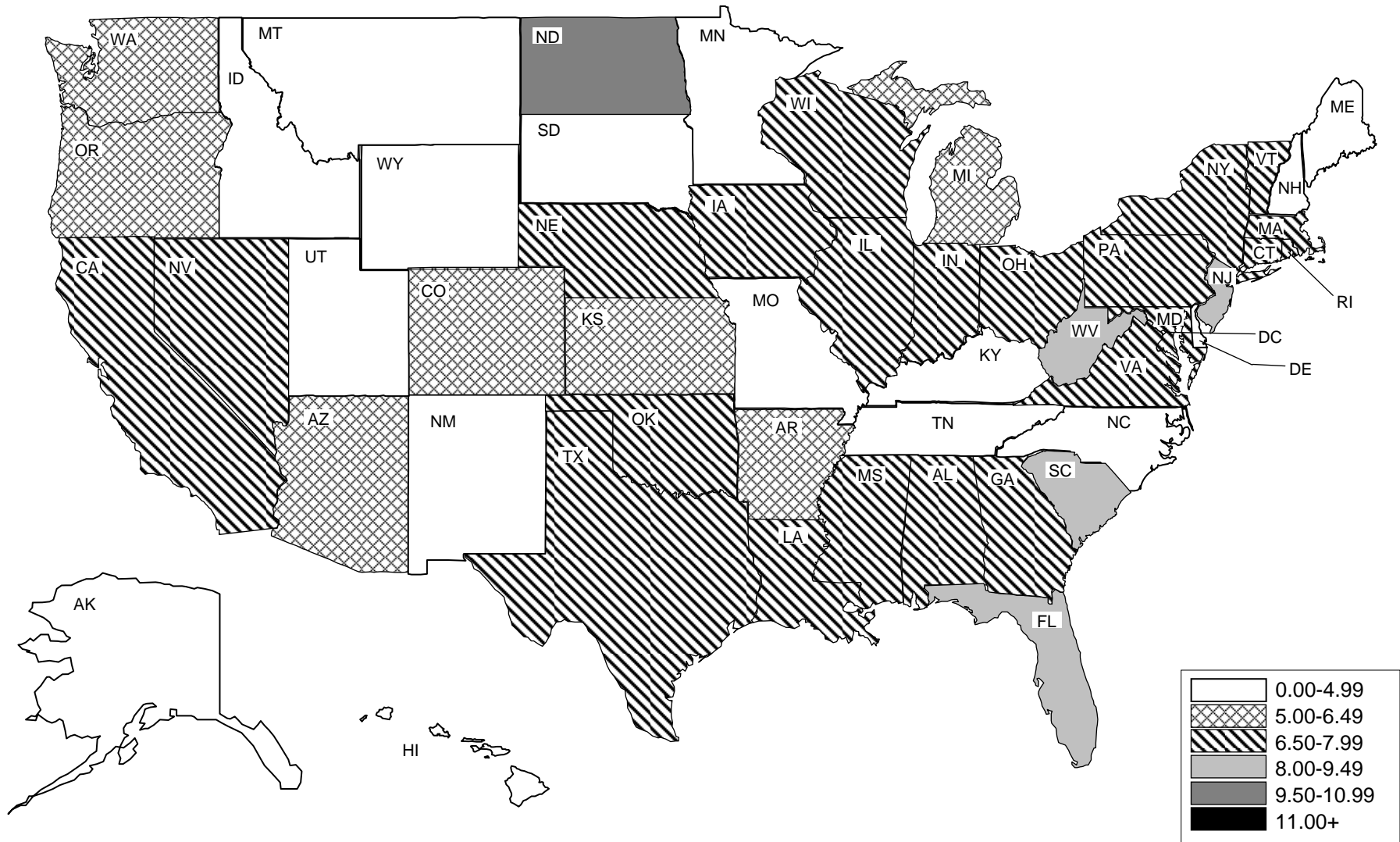


Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and Form EIA-910, "Monthly Natural Gas Marketer Survey."





**Figure 24. Average Price of Natural Gas Delivered to U.S. Electric Power Consumers, 2006**  
 (Dollars per Thousand Cubic Feet)



**Note:** States where the electric power price has been withheld (see Table 23) are included in the \$0.00-\$4.99 price category.  
**Source:** Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**State  
Summaries**

Table 24. Percent Distribution of Natural Gas Supply and Disposition by State, 2006

State	Dry Production	Total Consumption
Alabama .....	1.44	1.81
Alaska .....	2.27	1.75
Arizona .....	0.00	1.65
Arkansas .....	1.04	1.08
California .....	1.63	10.59
Colorado .....	6.31	2.08
Connecticut .....	--	0.80
District of Columbia .....	--	0.13
Delaware .....	--	0.20
Florida .....	0.01	4.12
Georgia .....	--	1.94
Gulf of Mexico .....	15.71	0.47
Hawaii .....	--	0.01
Idaho .....	--	0.35
Illinois .....	0.00	4.12
Indiana .....	0.02	2.29
Iowa .....	--	1.10
Kansas .....	1.84	1.19
Kentucky .....	0.50	0.97
Louisiana .....	6.80	5.65
Maine .....	--	0.23
Maryland .....	0.00	0.84
Massachusetts .....	--	1.71
Michigan .....	1.96	3.74
Minnesota .....	--	1.63
Mississippi .....	0.25	1.42
Missouri .....	--	1.16
Montana .....	0.60	0.34
Nebraska .....	0.01	0.56
Nevada .....	0.00	1.15
New Hampshire .....	--	0.29
New Jersey .....	--	2.53
New Mexico .....	8.17	1.03
New York .....	0.30	5.07
North Carolina .....	--	1.03
North Dakota .....	0.26	0.25
Ohio .....	0.47	3.43
Oklahoma .....	8.64	2.86
Oregon .....	0.00	1.03
Pennsylvania .....	0.85	3.05
Rhode Island .....	--	0.36
South Carolina .....	--	0.81
South Dakota .....	0.01	0.19
Tennessee .....	0.01	1.02
Texas .....	27.82	15.86
Utah .....	1.87	0.87
Vermont .....	--	0.04
Virginia .....	0.56	1.27
Washington .....	--	1.22
West Virginia .....	1.18	0.52
Wisconsin .....	--	1.72
Wyoming .....	9.47	0.50
<b>Total .....</b>	<b>100.00</b>	<b>100.00</b>

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

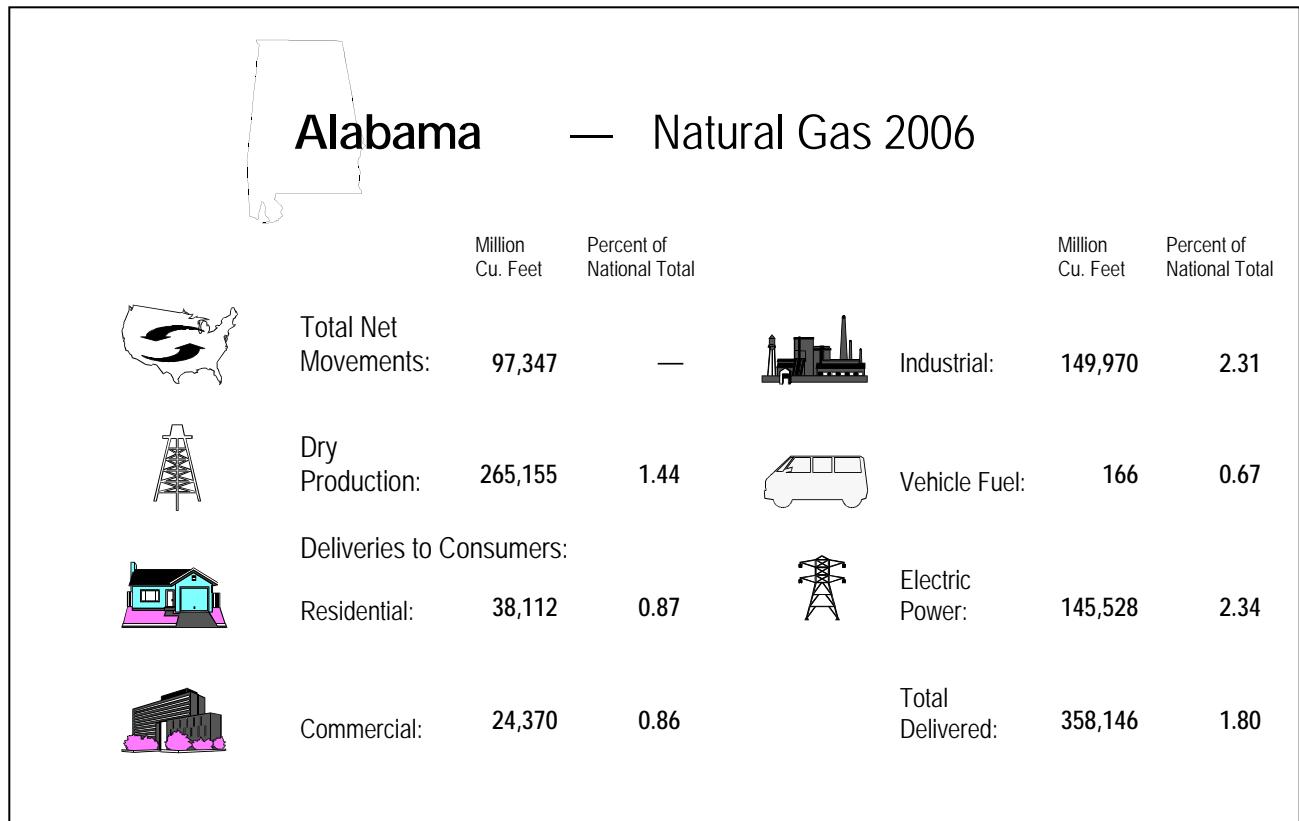
Table 25. Percent Distribution of Natural Gas Delivered to Consumers by State, 2006

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Power
Alabama .....	0.87	0.86	2.31	0.67	2.34
Alaska .....	0.47	0.65	0.58	0.17	0.70
Arizona .....	0.83	1.16	0.28	8.25	3.99
Arkansas .....	0.72	1.10	1.34	0.05	1.14
California .....	11.26	8.62	11.27	41.12	12.39
Colorado .....	2.73	2.11	1.70	0.72	1.49
Connecticut .....	0.89	1.15	0.33	0.43	1.22
District of Columbia .....	0.26	0.60	--	0.27	--
Delaware .....	0.21	0.29	0.25	0.04	0.15
Florida .....	0.36	1.79	1.07	0.91	11.92
Georgia .....	2.52	1.70	2.45	4.03	1.53
Hawaii .....	0.01	0.06	0.01	0.00	--
Idaho .....	0.51	0.48	0.36	0.40	0.15
Illinois .....	9.12	6.91	3.77	1.39	0.69
Indiana .....	2.92	2.51	4.06	0.64	0.44
Iowa .....	1.42	1.56	1.55	0.01	0.32
Kansas .....	1.31	0.97	1.61	0.06	0.36
Kentucky .....	1.08	1.15	1.66	0.12	0.20
Louisiana .....	0.76	0.78	12.75	0.14	3.15
Maine .....	0.02	0.17	0.05	--	0.65
Maryland .....	1.63	2.22	0.35	2.62	0.35
Massachusetts .....	2.38	1.84	0.67	3.37	2.72
Michigan .....	7.23	5.43	2.90	0.46	1.76
Minnesota .....	2.68	3.08	1.59	0.08	0.40
Mississippi .....	0.49	0.68	1.50	0.02	2.25
Missouri .....	2.18	2.00	0.98	0.34	0.52
Montana .....	0.45	0.46	0.42	0.02	0.01
Nebraska .....	0.82	0.99	0.68	0.10	0.13
Nevada .....	0.87	0.99	0.21	2.07	2.68
New Hampshire .....	0.15	0.30	0.09	0.05	0.66
New Jersey .....	4.51	5.38	1.02	1.20	2.10
New Mexico .....	0.70	0.83	0.29	1.20	0.89
New York .....	8.16	9.17	1.20	10.60	6.24
North Carolina .....	1.29	1.66	1.33	0.13	0.46
North Dakota .....	0.22	0.33	0.22	0.01	0.00
Ohio .....	6.23	5.18	4.41	1.94	0.37
Oklahoma .....	1.21	1.26	2.39	0.96	4.48
Oregon .....	0.94	0.98	1.08	0.86	1.21
Pennsylvania .....	4.71	4.60	2.90	1.68	1.62
Rhode Island .....	0.39	0.35	0.10	0.59	0.69
South Carolina .....	0.57	0.73	1.19	0.03	0.80
South Dakota .....	0.26	0.34	0.16	--	0.05
Tennessee .....	1.40	1.82	1.42	0.09	0.11
Texas .....	3.81	5.26	19.84	7.92	23.52
Utah .....	1.37	1.20	0.45	0.82	0.47
Vermont .....	0.07	0.08	0.04	0.00	0.00
Virginia .....	1.64	2.20	1.08	0.69	0.97
Washington .....	1.73	1.81	1.09	2.30	0.95
West Virginia .....	0.60	0.83	0.50	0.03	0.06
Wisconsin .....	2.76	3.05	1.82	0.26	0.71
Wyoming .....	0.27	0.34	0.65	0.12	0.01
<b>Total .....</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

-- Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; EIA-906, "Power

Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 26. Summary Statistics for Natural Gas – Alabama, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	4,803	5,157	5,526	5,523	6,227
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	380,700	365,330	333,583	311,479	299,685
From Oil Wells.....	5,802	5,580	5,153	5,728	6,459
<b>Total.....</b>	<b>386,502</b>	<b>370,910</b>	<b>338,735</b>	<b>317,206</b>	<b>306,144</b>
Repressuring.....	10,050	4,062	1,307	478	301
Vented and Flared.....	1,331	1,611	2,316	2,485	3,525
Wet After Lease Separation.....	375,121	365,237	335,112	314,243	302,317
Nonhydrocarbon Gases Removed.....	19,060	19,092	19,092	17,715	16,097
Marketed Production.....	356,061	346,145	316,021	296,528	286,220
Extraction Loss.....	14,826	11,293	15,133	13,759	21,065
<b>Total Dry Production.....</b>	<b>341,235</b>	<b>334,852</b>	<b>300,888</b>	<b>282,769</b>	<b>265,155</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	341,235	334,852	300,888	282,769	265,155
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	3,055,832	3,062,579	2,883,471	<sup>R</sup> 2,513,112	2,722,954
Withdrawals from Storage					
Underground Storage.....	3,631	6,025	13,867	15,356	12,127
LNG Storage.....	573	607	528	606	698
Supplemental Gas Supplies.....	0	22	0	0	0
Balancing Item.....	34,223	32,646	36,471	<sup>R</sup> 131,036	37,079
<b>Total Supply.....</b>	<b>3,435,494</b>	<b>3,436,732</b>	<b>3,235,225</b>	<b><sup>R</sup>2,942,880</b>	<b>3,038,013</b>

See footnotes at end of table.

Table 26. Summary Statistics for Natural Gas – Alabama, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	379,343	350,345	382,367	<sup>R</sup> 353,156	391,098
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,051,496	3,075,542	2,839,615	2,573,659	2,625,607
Additions to Storage					
Underground Storage.....	3,785	10,190	12,734	15,572	20,604
LNG Storage.....	871	655	509	493	704
<b>Total Disposition.....</b>	<b>3,435,494</b>	<b>3,436,732</b>	<b>3,235,225</b>	<b><sup>R</sup>2,942,880</b>	<b>3,038,013</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	9,521	11,470	11,809	11,291	12,045
Pipeline and Distribution Use.....	21,760	18,917	15,911	14,982	14,879
Plant Fuel.....	4,148	3,293	3,914	3,740	6,028
Delivered to Consumers					
Residential.....	46,482	46,572	43,859	<sup>R</sup> 42,057	38,112
Commercial.....	25,011	25,356	26,456	<sup>R</sup> 25,046	24,370
Industrial.....	159,938	158,512	163,255	<sup>R</sup> 151,102	149,970
Vehicle Fuel.....	78	95	107	<sup>R</sup> 153	166
Electric Power.....	112,403	86,129	117,056	104,786	145,528
<b>Total Delivered to Consumers .....</b>	<b>343,914</b>	<b>316,665</b>	<b>350,734</b>	<b><sup>R</sup>323,143</b>	<b>358,146</b>
<b>Total Consumption .....</b>	<b>379,343</b>	<b>350,345</b>	<b>382,367</b>	<b><sup>R</sup>353,156</b>	<b>391,098</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	6	7	0	0	0
Commercial.....	4,882	4,604	4,744	4,891	4,832
Industrial.....	125,467	124,857	129,337	115,449	114,699
<b>Number of Consumers</b>					
Residential.....	806,389	809,754	806,660	<sup>R</sup> 809,454	828,567
Commercial.....	65,788	65,297	65,223	<sup>R</sup> 65,294	66,167
Industrial.....	2,730	2,743	2,799	<sup>R</sup> 2,787	2,729
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	380	388	406	<sup>R</sup> 384	368
Industrial.....	58,585	57,788	58,326	<sup>R</sup> 54,217	54,954
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.48	5.93	6.66	9.28	7.57
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	4.74	6.06	6.65	8.47	10.26
Delivered to Consumers					
Residential.....	10.53	11.82	13.34	15.82	18.80
Commercial.....	8.96	10.08	10.91	<sup>R</sup> 13.65	15.82
Industrial.....	5.24	6.65	7.35	9.51	9.46
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	3.57	5.81	6.24	9.67	7.32

<sup>R</sup> Revised data.

-- Not applicable.

Notes: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

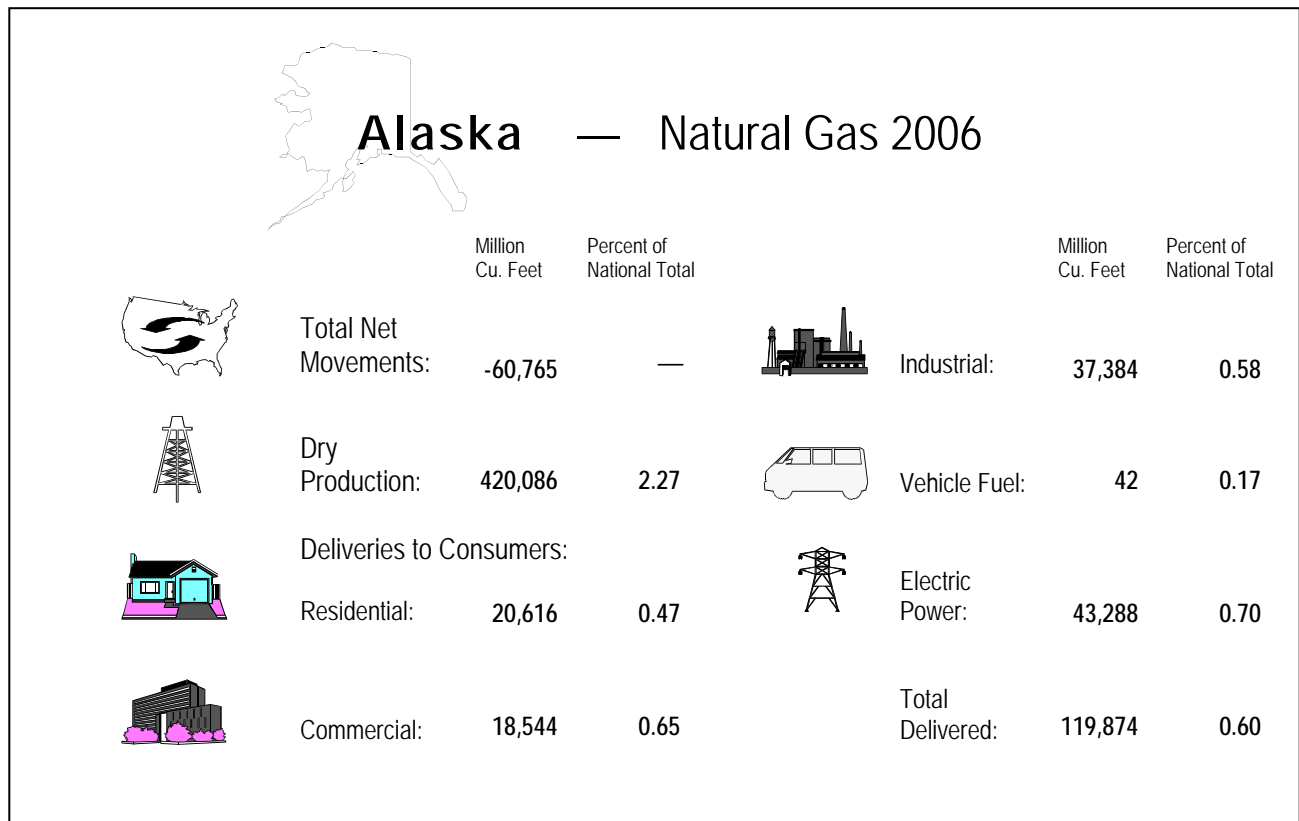


Table 27. Summary Statistics for Natural Gas – Alaska, 2002-2006

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate</b>					
Producing at End of Year.....	165	195	224	227	231
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	194,198	196,989	202,884	207,084	193,654
From Oil Wells.....	3,283,239	3,381,317	3,441,201	3,435,864	3,012,097
<b>Total.....</b>	<b>3,477,438</b>	<b>3,578,305</b>	<b>3,644,084</b>	<b>3,642,948</b>	<b>3,205,751</b>
Repressuring.....	3,006,824	3,082,204	3,166,098	3,149,237	2,753,901
Vented and Flared.....	7,312	6,345	6,088	6,429	7,125
Wet After Lease Separation.....	463,301	489,757	471,899	487,282	444,724
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	463,301	489,757	471,899	487,282	444,724
Extraction Loss.....	34,706	33,316	33,044	27,956	24,638
<b>Total Dry Production.....</b>	<b>428,595</b>	<b>456,441</b>	<b>438,855</b>	<b>459,326</b>	<b>420,086</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	428,595	456,441	438,855	459,326	420,086
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	319	467	697	<sup>R</sup> 0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	53,974	23,492	29,563	<sup>R</sup> 38,770	20,470
<b>Total Supply.....</b>	<b>482,889</b>	<b>480,399</b>	<b>469,115</b>	<b><sup>R</sup>498,096</b>	<b>440,556</b>

See footnotes at end of table.



Table 27. Summary Statistics for Natural Gas – Alaska, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption .....	419,131	414,234	406,319	<sup>R</sup> 432,972	379,791
Deliveries at U.S. Borders					
Exports .....	63,439	65,698	62,099	65,124	60,765
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	319	467	697	<sup>R</sup> 0	0
<b>Total Disposition .....</b>	<b>482,889</b>	<b>480,399</b>	<b>469,115</b>	<b><sup>R</sup>498,096</b>	<b>440,556</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	241,469	255,701	237,530	259,829	218,153
Pipeline and Distribution Use .....	4,363	4,064	3,798	2,617	2,825
Plant Fuel .....	44,008	44,762	44,016	43,386	38,938
Delivered to Consumers					
Residential .....	16,191	16,853	18,200	18,029	20,616
Commercial .....	15,691	17,270	18,373	16,903	18,544
Industrial .....	65,693	41,166	46,742	52,887	37,384
Vehicle Fuel .....	13	16	18	<sup>R</sup> 38	42
Electric Power .....	31,704	34,403	37,641	39,284	43,288
<b>Total Delivered to Consumers .....</b>	<b>129,292</b>	<b>109,707</b>	<b>120,974</b>	<b><sup>R</sup>127,140</b>	<b>119,874</b>
<b>Total Consumption .....</b>	<b>419,131</b>	<b>414,234</b>	<b>406,319</b>	<b><sup>R</sup>432,972</b>	<b>379,791</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	6,271	7,066	8,179	8,251	8,098
Industrial .....	6,411	11,433	15,472	16,582	11,619
<b>Number of Consumers</b>					
Residential .....	97,077	100,404	104,360	108,401	112,269
Commercial .....	14,342	14,502	13,999	14,120	14,384
Industrial .....	9	9	10	12	13
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	1,094	1,191	1,312	1,197	1,289
Industrial .....	7,299,239	4,573,962	4,674,183	4,407,215	2,875,719
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.13	2.41	3.42	4.75	5.79
Imports .....	--	--	--	--	--
Exports .....	4.07	4.47	4.94	5.77	6.00
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate .....	2.36	2.33	3.05	3.74	5.25
Delivered to Consumers					
Residential .....	4.41	4.39	4.88	5.73	6.84
Commercial .....	3.41	3.58	4.14	4.93	4.75
Industrial .....	1.63	1.52	1.94	2.59	3.70
Vehicle Fuel .....	--	--	--	--	--
Electric Power .....	2.27	2.29	2.79	3.42	3.65

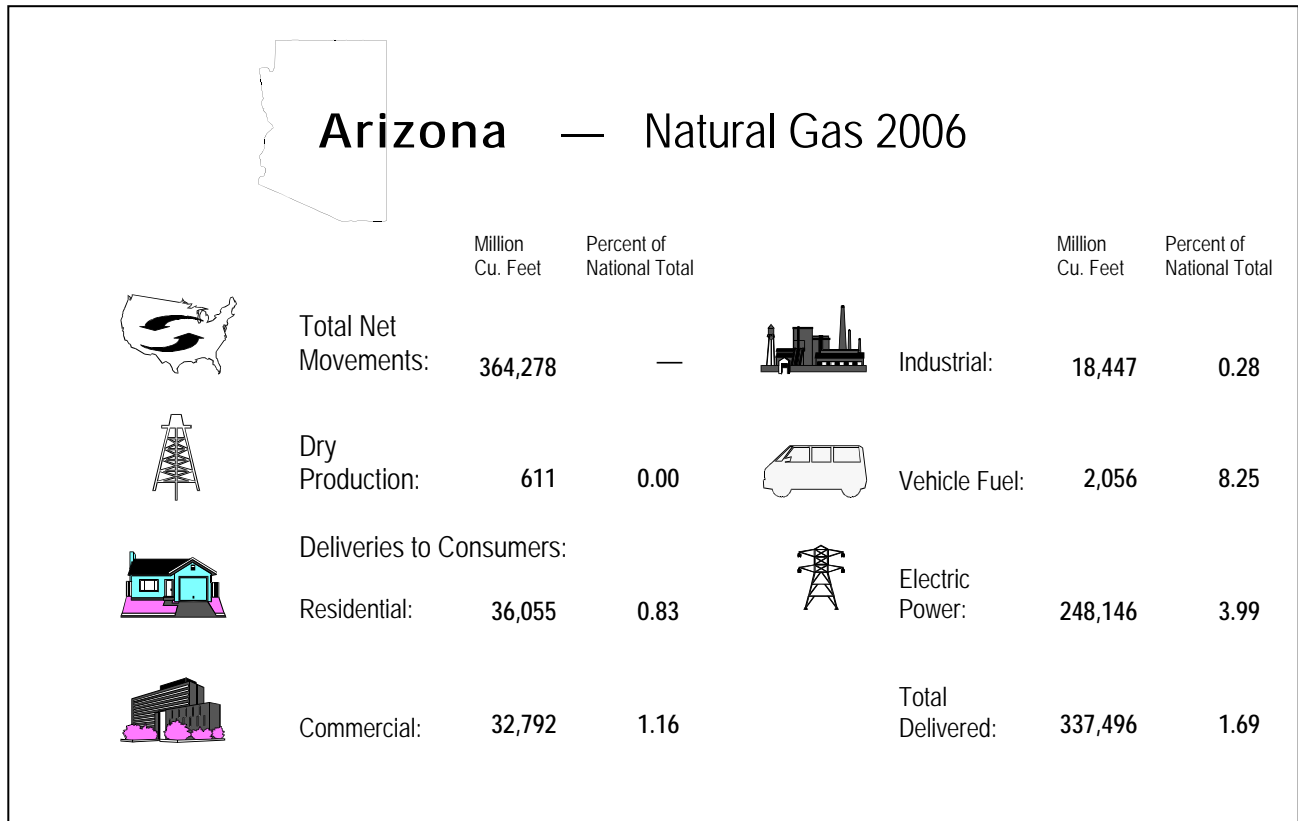
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 28. Summary Statistics for Natural Gas – Arizona, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	7	9	6	6	7
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	300	443	331	233	611
From Oil Wells.....	*	*	*	*	*
<b>Total.....</b>	<b>301</b>	<b>443</b>	<b>331</b>	<b>233</b>	<b>611</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	301	443	331	233	611
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	301	443	331	233	611
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>301</b>	<b>443</b>	<b>331</b>	<b>233</b>	<b>611</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	301	443	331	233	611
Receipts at U.S. Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,335,254	1,360,744	1,460,182	1,444,317	1,496,283
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	1,505	-8,566	12,941	<sup>R</sup> -2,238	-6,753
<b>Total Supply.....</b>	<b>1,337,059</b>	<b>1,352,621</b>	<b>1,473,454</b>	<b><sup>R</sup>1,442,312</b>	<b>1,490,141</b>

See footnotes at end of table.

Table 28. Summary Statistics for Natural Gas – Arizona, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	250,734	272,921	349,622	<sup>R</sup> 321,584	358,136
Deliveries at U.S. Borders					
Exports.....	11,257	10,840	7,544	7,376	15,720
Intransit Deliveries .....	0	15,366	21,331	21,337	24,393
Interstate Deliveries .....	1,075,068	1,053,495	1,094,958	1,092,015	1,091,892
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>1,337,059</b>	<b>1,352,621</b>	<b>1,473,454</b>	<b><sup>R</sup>1,442,312</b>	<b>1,490,141</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	58	18	25	23	23
Pipeline and Distribution Use .....	20,183	18,183	15,850	17,558	20,617
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	35,305	35,810	38,206	35,767	36,055
Commercial.....	31,705	32,292	33,159	31,888	32,792
Industrial .....	17,155	15,277	20,713	16,975	18,447
Vehicle Fuel.....	982	1,200	1,347	<sup>R</sup> 1,888	2,056
Electric Power.....	145,346	170,140	240,321	217,485	248,146
<b>Total Delivered to Consumers .....</b>	<b>230,493</b>	<b>254,720</b>	<b>333,746</b>	<b><sup>R</sup>304,004</b>	<b>337,496</b>
<b>Total Consumption .....</b>	<b>250,734</b>	<b>272,921</b>	<b>349,622</b>	<b><sup>R</sup>321,584</b>	<b>358,136</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	397	0	0	0
Commercial.....	2,295	3,003	2,153	2,140	2,261
Industrial .....	10,089	9,174	9,290	9,569	11,457
<b>Number of Consumers</b>					
Residential.....	925,927	957,442	993,885	1,042,662	1,088,574
Commercial.....	56,260	56,082	56,186	56,572	57,091
Industrial .....	488	450	414	425	439
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	564	576	590	564	574
Industrial .....	35,153	33,949	50,031	39,942	42,020
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.60	4.33	5.12	6.86	5.70
Imports.....	--	--	--	--	--
Exports .....	3.19	5.53	5.49	7.24	6.30
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.77	4.87	5.63	7.32	7.67
Delivered to Consumers					
Residential.....	12.09	11.31	12.16	13.54	16.32
Commercial.....	8.42	7.84	8.60	9.85	12.11
Industrial .....	6.49	6.54	6.91	8.53	9.90
Vehicle Fuel.....	7.04	5.65	6.57	7.91	9.81
Electric Power.....	3.26	5.16	5.84	8.24	6.48

<sup>R</sup> Revised data.

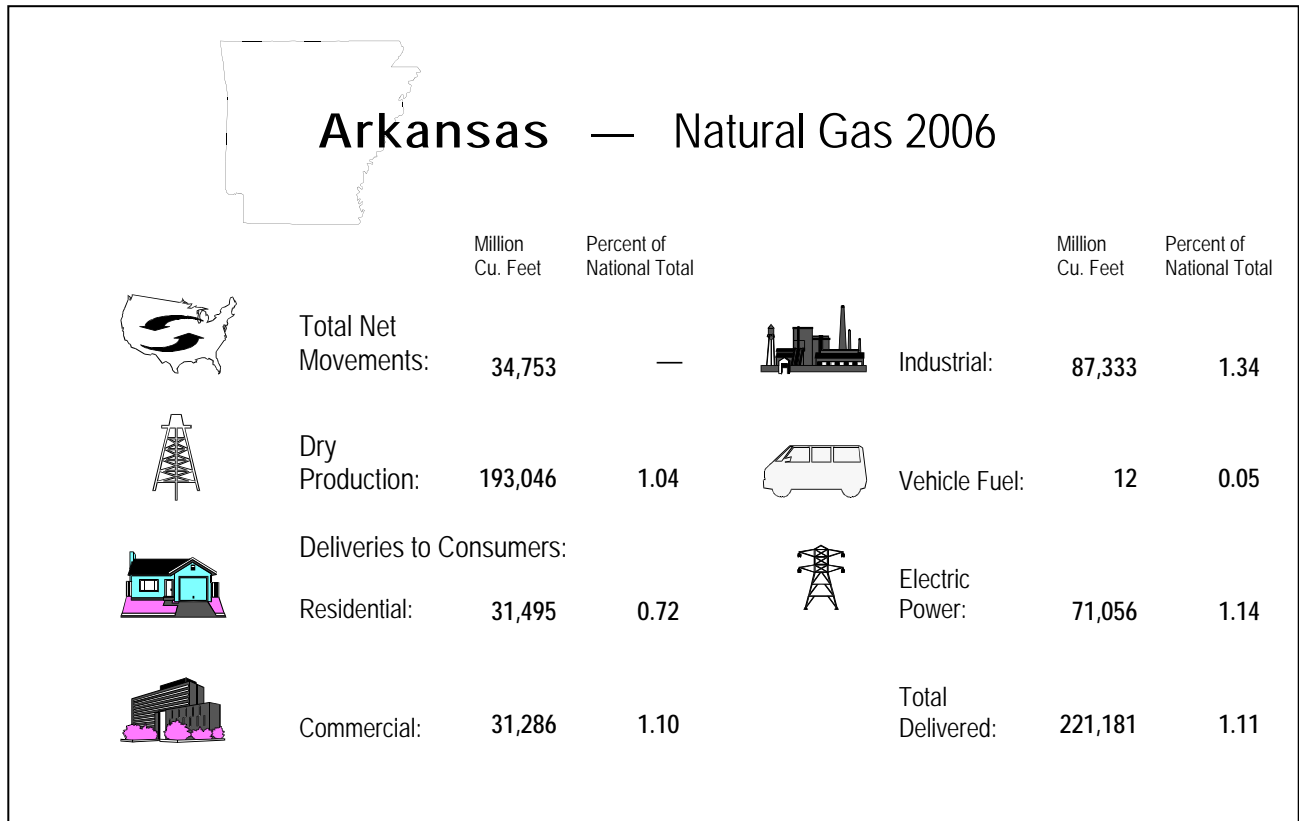
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Notes:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 29. Summary Statistics for Natural Gas – Arkansas, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	6,755	7,606	3,460	<sup>R</sup> 3,462	3,811
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	147,734	157,039	176,221	180,969	189,741
From Oil Wells.....	14,388	12,915	11,088	9,806	4,201
<b>Total.....</b>	<b>162,122</b>	<b>169,953</b>	<b>187,310</b>	<b>190,774</b>	<b>193,942</b>
Repressuring.....	0	0	0	0	439
Vented and Flared.....	251	354	241	241	<sup>E</sup> 246
Wet After Lease Separation.....	161,871	169,599	187,069	190,533	193,258
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	161,871	169,599	187,069	190,533	193,258
Extraction Loss.....	395	320	254	231	212
<b>Total Dry Production .....</b>	<b>161,476</b>	<b>169,279</b>	<b>186,815</b>	<b>190,302</b>	<b>193,046</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	161,476	169,279	186,815	190,302	193,046
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,020,820	2,098,515	1,970,438	1,924,023	1,791,897
Withdrawals from Storage					
Underground Storage.....	3,608	5,756	5,642	4,707	4,081
LNG Storage .....	81	88	40	51	57
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	18,786	-1,527	-7,246	<sup>R</sup> -10,490	6,537
<b>Total Supply.....</b>	<b>2,204,771</b>	<b>2,272,111</b>	<b>2,155,689</b>	<b><sup>R</sup>2,108,594</b>	<b>1,995,618</b>

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas – Arkansas, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	242,325	246,916	215,124	<sup>R</sup> 213,609	233,640
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,959,151	2,019,401	1,936,032	1,890,519	1,757,144
Additions to Storage					
Underground Storage.....	3,210	5,757	4,457	4,394	4,789
LNG Storage.....	85	36	76	72	45
<b>Total Disposition.....</b>	<b>2,204,771</b>	<b>2,272,111</b>	<b>2,155,689</b>	<b><sup>R</sup>2,108,594</b>	<b>1,995,618</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	536	615	1,364	1,288	1,351
Pipeline and Distribution Use.....	7,854	8,369	7,791	8,943	10,600
Plant Fuel.....	890	504	490	433	509
Delivered to Consumers					
Residential.....	39,130	37,994	34,760	33,605	31,495
Commercial.....	32,928	31,746	29,821	31,521	31,286
Industrial .....	118,432	111,165	100,588	88,822	87,333
Vehicle Fuel.....	126	154	173	<sup>R</sup> 11	12
Electric Power.....	42,430	56,369	40,138	48,987	71,056
<b>Total Delivered to Consumers .....</b>	<b>233,046</b>	<b>237,428</b>	<b>205,480</b>	<b><sup>R</sup>202,946</b>	<b>221,181</b>
<b>Total Consumption .....</b>	<b>242,325</b>	<b>246,916</b>	<b>215,124</b>	<b><sup>R</sup>213,609</b>	<b>233,640</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	6,336	5,751	5,874	8,173	8,843
Industrial .....	112,544	105,215	94,613	84,177	83,148
<b>Number of Consumers</b>					
Residential.....	553,192	553,211	554,844	555,861	555,905
Commercial.....	71,530	71,016	70,655	69,990	69,475
Industrial .....	1,407	1,269	1,223	1,120	1,120
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	460	447	422	450	450
Industrial .....	84,173	87,600	82,247	79,306	77,976
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	4.43	5.17	5.68	7.26	<sup>E</sup> 6.43
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	5.17	6.07	7.12	8.83	7.96
Delivered to Consumers					
Residential.....	8.95	10.33	11.73	13.65	14.15
Commercial.....	7.05	7.67	8.86	10.20	10.72
Industrial .....	5.64	6.94	8.03	9.44	9.51
Vehicle Fuel.....	4.43	5.28	6.86	10.16	8.51
Electric Power.....	3.59	4.37	6.19	8.59	6.38

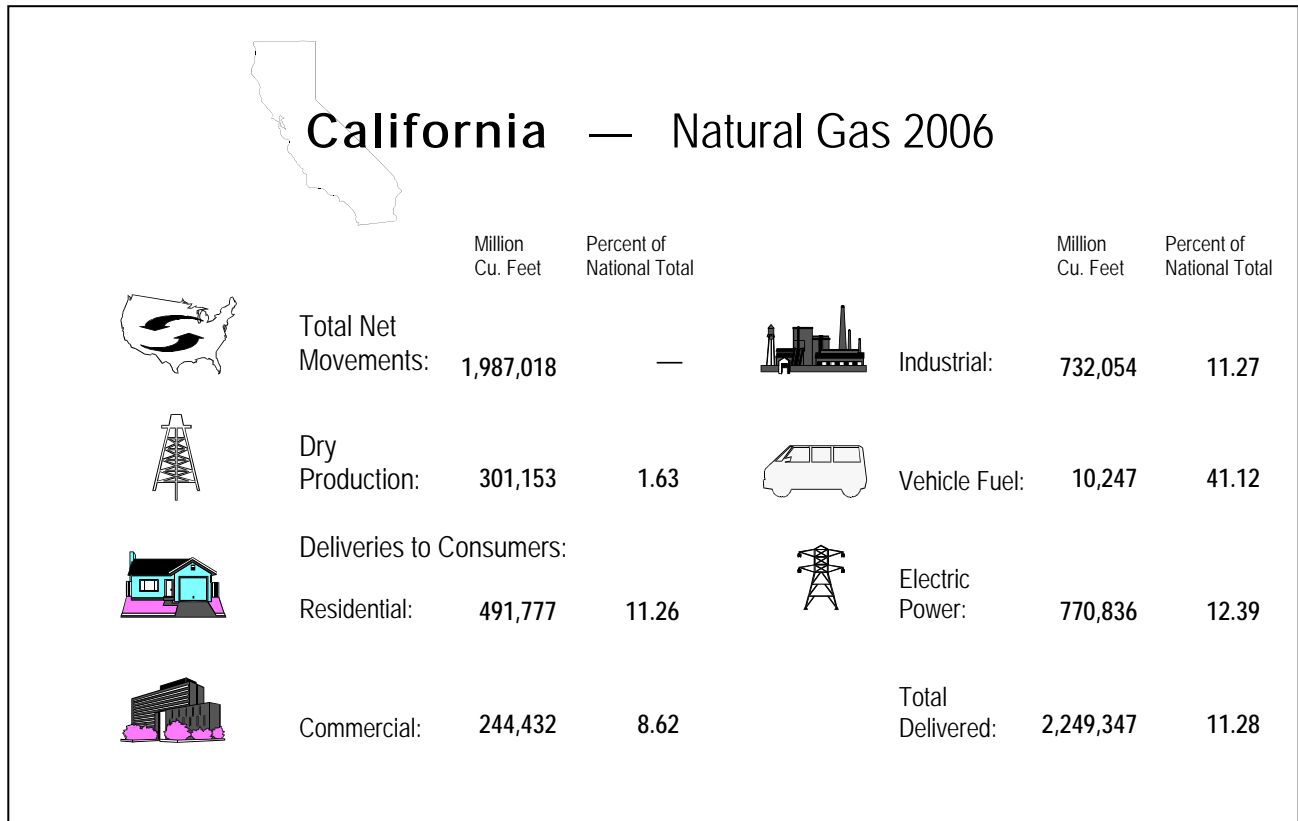
<sup>R</sup> Revised data.

-- Not applicable.

<sup>E</sup> Estimated data.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 30. Summary Statistics for Natural Gas – California, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	1,232	1,249	1,272	1,356	1,451
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	92,050	90,368	79,823	87,599	94,612
From Oil Wells.....	304,972	278,072	269,004	264,445	254,526
<b>Total.....</b>	<b>397,021</b>	<b>368,440</b>	<b>348,827</b>	<b>352,044</b>	<b>349,137</b>
Repressuring.....	30,991	23,806	22,405	29,134	29,001
Vented and Flared.....	2,690	3,940	3,215	2,120	1,562
Wet After Lease Separation.....	363,340	340,695	323,206	320,790	318,575
Nonhydrocarbon Gases Removed .....	3,136	3,478	3,287	3,153	3,365
Marketed Production .....	360,205	337,216	319,919	317,637	315,209
Extraction Loss.....	12,982	13,971	14,061	13,748	14,056
<b>Total Dry Production .....</b>	<b>347,223</b>	<b>323,245</b>	<b>305,858</b>	<b>303,889</b>	<b>301,153</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	347,223	323,245	305,858	303,889	301,153
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,955,339	1,981,415	2,145,937	2,070,473	2,115,526
Withdrawals from Storage					
Underground Storage.....	141,664	166,167	194,677	179,359	182,247
LNG Storage .....	37	42	36	50	76
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	8,107	47,844	75,649	<sup>R</sup> -605	-9,389
<b>Total Supply.....</b>	<b>2,452,369</b>	<b>2,518,712</b>	<b>2,722,157</b>	<b><sup>R</sup>2,553,167</b>	<b>2,589,613</b>

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas – California, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	2,273,193	2,269,405	2,406,889	<sup>R</sup> 2,248,256	2,292,056
Deliveries at U.S. Borders					
Exports.....	35,305	53,720	80,019	89,987	101,101
Intransit Deliveries .....	0	7,137	0	0	0
Interstate Deliveries .....	19,189	21,532	24,203	24,786	27,407
Additions to Storage					
Underground Storage.....	124,641	166,879	211,010	190,055	168,957
LNG Storage.....	40	39	37	82	92
<b>Total Disposition.....</b>	<b>2,452,369</b>	<b>2,518,712</b>	<b>2,722,157</b>	<b><sup>R</sup>2,553,167</b>	<b>2,589,613</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	41,878	39,452	37,337	37,865	33,211
Pipeline and Distribution Use.....	9,610	8,670	12,969	10,775	7,023
Plant Fuel.....	2,781	2,568	2,760	2,875	2,475
Delivered to Consumers					
Residential.....	510,995	497,955	512,046	<sup>R</sup> 483,699	491,777
Commercial.....	238,308	232,912	231,597	<sup>R</sup> 233,082	244,432
Industrial .....	740,195	779,085	835,824	781,381	732,054
Vehicle Fuel.....	2,798	3,419	3,839	<sup>R</sup> 9,411	10,247
Electric Power.....	726,627	705,343	770,517	689,169	770,836
<b>Total Delivered to Consumers .....</b>	<b>2,218,924</b>	<b>2,218,715</b>	<b>2,353,823</b>	<b><sup>R</sup>2,196,741</b>	<b>2,249,347</b>
<b>Total Consumption .....</b>	<b>2,273,193</b>	<b>2,269,405</b>	<b>2,406,889</b>	<b><sup>R</sup>2,248,256</b>	<b>2,292,056</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	3,271	8,564	2,002	1,633	1,723
Commercial.....	74,767	69,072	66,778	<sup>R</sup> 72,999	86,196
Industrial .....	682,886	740,589	791,981	738,704	690,491
<b>Number of Consumers</b>					
Residential.....	9,726,642	9,803,311	9,957,412	10,124,433	10,329,224
Commercial.....	420,690	431,795	432,367	434,899	442,052
Industrial .....	33,725	34,617	41,487	40,226	38,637
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	566	539	536	<sup>R</sup> 536	553
Industrial .....	21,948	22,506	20,147	19,425	18,947
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.92	5.04	5.65	7.45	6.47
Imports.....	--	--	--	--	--
Exports .....	3.21	5.25	5.78	7.91	7.32
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.20	5.16	6.04	7.88	6.76
Delivered to Consumers					
Residential.....	7.11	9.13	9.86	<sup>R</sup> 11.85	11.79
Commercial.....	6.07	8.15	8.63	10.69	10.43
Industrial .....	4.93	7.19	7.89	9.84	9.30
Vehicle Fuel.....	4.35	5.76	6.97	8.80	7.92
Electric Power.....	3.82	5.50	6.05	<sup>R</sup> 8.08	6.71

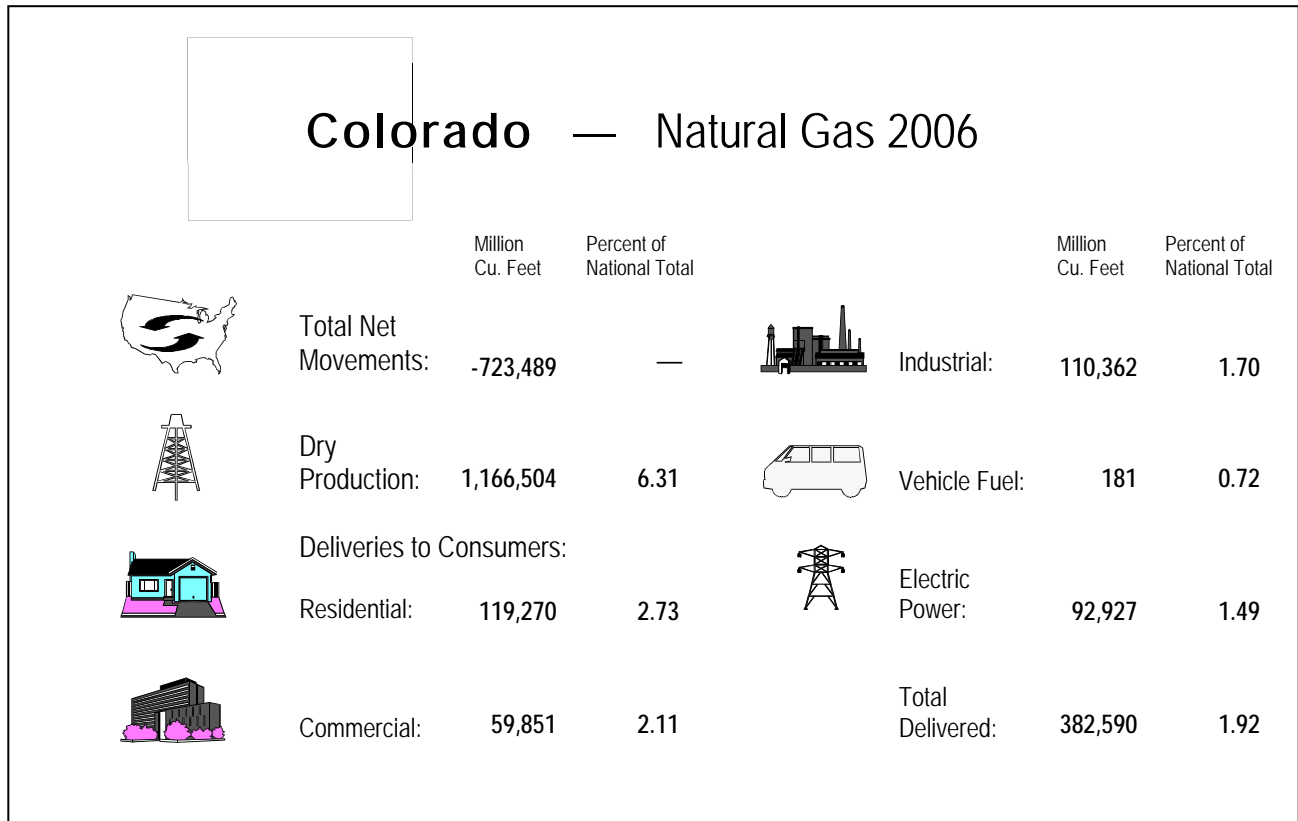
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin

of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 31. Summary Statistics for Natural Gas – Colorado, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	23,554	18,774	16,718	22,691	20,568
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	898,376	970,229	1,002,453	1,038,739	1,101,361
From Oil Wells.....	47,283	51,065	87,170	105,247	113,035
<b>Total.....</b>	<b>945,659</b>	<b>1,021,294</b>	<b>1,089,622</b>	<b>1,143,985</b>	<b>1,214,396</b>
Repressuring.....	7,479	8,885	9,229	9,685	10,285
Vented and Flared.....	935	1,123	1,158	1,215	1,291
Wet After Lease Separation.....	937,245	1,011,285	1,079,235	1,133,086	1,202,821
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	937,245	1,011,285	1,079,235	1,133,086	1,202,821
Extraction Loss.....	31,952	33,650	35,821	34,782	36,317
<b>Total Dry Production .....</b>	<b>905,293</b>	<b>977,635</b>	<b>1,043,414</b>	<b>1,098,304</b>	<b>1,166,504</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	905,293	977,635	1,043,414	1,098,304	1,166,504
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,058,671	1,013,663	1,052,509	1,297,001	1,329,646
Withdrawals from Storage					
Underground Storage.....	39,121	39,387	38,172	39,442	38,506
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	5,771	5,409	5,308	5,285	6,149
Balancing Item.....	-31,744	-4,234	2,186	<sup>R</sup> 19,451	-2,004
<b>Total Supply.....</b>	<b>1,977,111</b>	<b>2,031,860</b>	<b>2,141,590</b>	<b><sup>R</sup>2,459,482</b>	<b>2,538,801</b>

See footnotes at end of table.



**Table 31. Summary Statistics for Natural Gas – Colorado, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	459,397	436,253	440,378	<sup>R</sup> 470,321	449,830
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,479,734	1,555,461	1,662,891	1,950,573	2,053,135
Additions to Storage					
Underground Storage.....	37,980	40,146	38,320	38,588	35,836
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>1,977,111</b>	<b>2,031,860</b>	<b>2,141,590</b>	<b><sup>R</sup>2,459,482</b>	<b>2,538,801</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	27,708	32,886	34,178	35,866	38,088
Pipeline and Distribution Use.....	10,912	9,647	10,213	<sup>R</sup> 13,305	12,804
Plant Fuel.....	15,904	15,927	17,093	15,641	16,347
Delivered to Consumers					
Residential.....	128,828	124,214	120,574	<sup>R</sup> 124,255	119,270
Commercial.....	66,939	62,616	61,956	<sup>R</sup> 62,099	59,851
Industrial .....	130,336	112,339	112,174	126,360	110,362
Vehicle Fuel.....	598	731	820	<sup>R</sup> 166	181
Electric Power.....	78,171	77,895	83,369	92,629	92,927
<b>Total Delivered to Consumers .....</b>	<b>404,873</b>	<b>377,794</b>	<b>378,894</b>	<b><sup>R</sup>405,509</b>	<b>382,590</b>
<b>Total Consumption .....</b>	<b>459,397</b>	<b>436,253</b>	<b>440,378</b>	<b><sup>R</sup>470,321</b>	<b>449,830</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	5	16	16	14	13
Commercial.....	3,139	2,918	3,299	3,010	2,772
Industrial .....	128,709	111,291	111,316	125,618	109,667
<b>Number of Consumers</b>					
Residential.....	1,412,923	1,453,974	1,496,876	1,524,813	1,558,911
Commercial.....	136,489	138,621	138,543	137,513	139,746
Industrial .....	4,337	4,054	4,175	4,318	4,469
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	490	452	447	<sup>R</sup> 452	428
Industrial .....	30,052	27,711	26,868	29,264	24,695
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.41	4.54	5.21	7.43	6.12
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	2.72	4.11	5.02	6.10	7.61
Delivered to Consumers					
Residential.....	5.62	6.61	8.47	10.29	10.45
Commercial.....	4.82	5.93	7.48	<sup>R</sup> 9.38	9.61
Industrial .....	4.79	4.46	6.54	8.68	11.53
Vehicle Fuel.....	3.57	4.16	5.99	8.17	5.32
Electric Power.....	2.53	4.42	5.65	7.41	6.22

<sup>R</sup> Revised data.

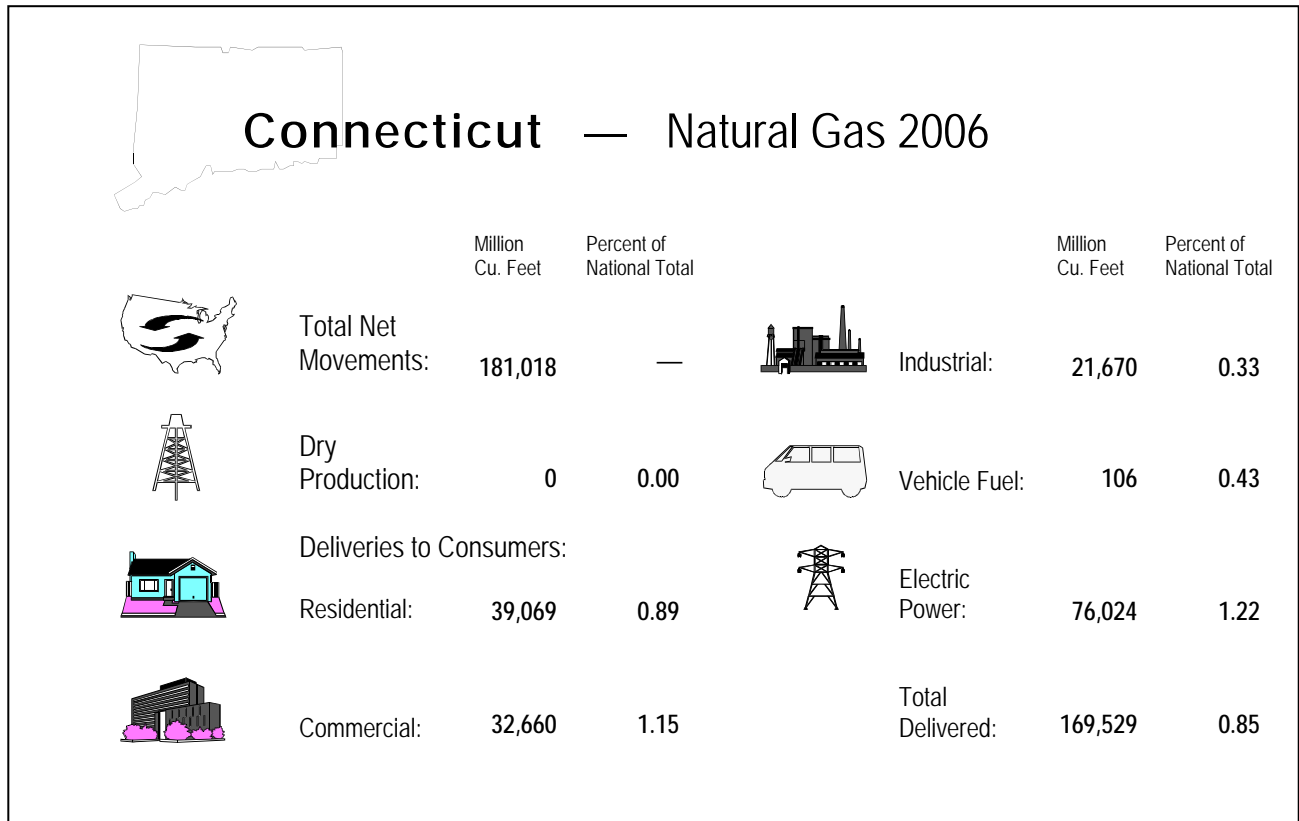
-- Not applicable.

<sup>NA</sup> Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 32. Summary Statistics for Natural Gas – Connecticut, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	401,453	390,760	392,087	429,895	454,051
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	256	608	1,208	<sup>R</sup> 1,143	246
Supplemental Gas Supplies .....	6	57	191	273	91
Balancing Item.....	-140	-4,902	-6,647	<sup>R</sup> -7,120	-8,116
<b>Total Supply.....</b>	<b>401,575</b>	<b>386,523</b>	<b>386,839</b>	<b><sup>R</sup>424,191</b>	<b>446,272</b>

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas – Connecticut, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	177,587	154,075	162,642	<sup>R</sup> 168,067	172,707
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	223,550	231,981	222,899	254,740	273,034
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	438	468	1,299	1,383	532
<b>Total Disposition.....</b>	<b>401,575</b>	<b>386,523</b>	<b>386,839</b>	<b><sup>R</sup>424,191</b>	<b>446,272</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	2,515	3,382	3,383	3,327	3,178
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	40,276	45,627	44,179	44,522	39,069
Commercial.....	40,535	38,760	35,511	35,756	32,660
Industrial .....	29,051	23,553	20,529	20,469	21,670
Vehicle Fuel.....	150	183	206	<sup>R</sup> 98	106
Electric Power.....	65,060	42,569	58,834	63,896	76,024
<b>Total Delivered to Consumers .....</b>	<b>175,072</b>	<b>150,692</b>	<b>159,259</b>	<b><sup>R</sup>164,740</b>	<b>169,529</b>
<b>Total Consumption .....</b>	<b>177,587</b>	<b>154,075</b>	<b>162,642</b>	<b><sup>R</sup>168,067</b>	<b>172,707</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	422	579	610	555	596
Commercial.....	11,188	12,350	11,013	10,606	9,458
Industrial .....	14,844	12,877	11,498	10,969	11,152
<b>Number of Consumers</b>					
Residential.....	462,574	466,913	469,332	475,221	478,849
Commercial.....	49,383	50,691	50,839	52,572	52,982
Industrial .....	3,716	3,625	3,470	3,437	3,393
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	821	765	699	680	616
Industrial .....	7,818	6,497	5,916	5,955	6,387
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	6.42	5.59	7.56	<sup>R</sup> 9.74	9.11
Delivered to Consumers					
Residential.....	11.15	12.77	14.06	16.24	17.71
Commercial.....	7.18	10.47	11.31	13.00	13.60
Industrial .....	4.97	7.52	9.32	11.68	10.86
Vehicle Fuel.....	8.84	10.72	12.65	14.60	18.39
Electric Power.....	3.98	W	W	9.31	7.39

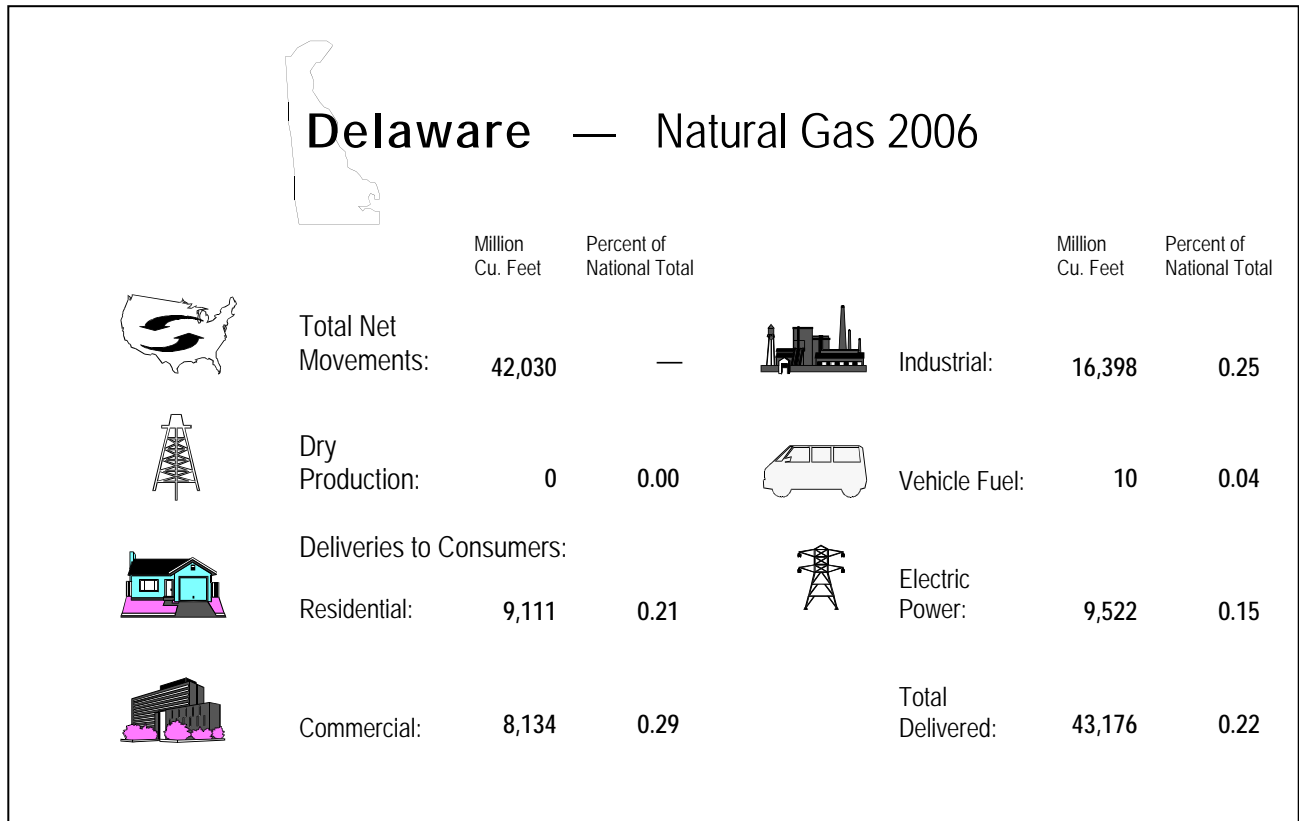
<sup>R</sup> Revised data.<sup>w</sup> Withheld.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

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**Table 33. Summary Statistics for Natural Gas – Delaware, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	55,660	47,731	50,453	49,725	44,970
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	170	191	220	145	68
Supplemental Gas Supplies .....	0	7	17	*	*
Balancing Item.....	-430	1,861	934	<sup>R</sup> 520	1,164
<b>Total Supply.....</b>	<b>55,400</b>	<b>49,789</b>	<b>51,624</b>	<b><sup>R</sup>50,391</b>	<b>46,203</b>

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas – Delaware, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	52,216	46,177	48,057	<sup>R</sup> 46,904	43,194
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,058	3,393	3,336	3,349	2,940
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	127	219	230	138	68
<b>Total Disposition.....</b>	<b>55,400</b>	<b>49,789</b>	<b>51,624</b>	<b><sup>R</sup>50,391</b>	<b>46,203</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	49	34	39	40	18
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	9,550	10,766	10,399	10,339	9,111
Commercial.....	7,477	8,437	8,465	8,383	8,134
Industrial .....	17,634	15,172	16,025	15,257	16,398
Vehicle Fuel.....	46	56	63	<sup>R</sup> 9	10
Electric Power.....	17,460	11,712	13,067	12,875	9,522
<b>Total Delivered to Consumers .....</b>	<b>52,167</b>	<b>46,143</b>	<b>48,019</b>	<b><sup>R</sup>46,863</b>	<b>43,176</b>
<b>Total Consumption .....</b>	<b>52,216</b>	<b>46,177</b>	<b>48,057</b>	<b><sup>R</sup>46,904</b>	<b>43,194</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	1,285	1,450	1,561	1,399	1,833
Industrial .....	15,272	12,810	14,149	13,394	14,919
<b>Number of Consumers</b>					
Residential.....	126,418	129,870	133,197	137,115	141,276
Commercial.....	11,463	11,682	11,921	12,070	12,345
Industrial .....	182	184	186	179	170
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	652	722	710	695	659
Industrial .....	96,890	82,455	86,157	85,233	96,461
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	5.37	5.88	6.13	8.32	8.84
Delivered to Consumers					
Residential.....	10.53	10.53	12.08	14.58	16.93
Commercial.....	9.41	9.05	10.56	12.98	15.33
Industrial .....	6.16	6.37	7.72	10.86	11.94
Vehicle Fuel.....	5.48	12.66	14.88	19.32	22.42
Electric Power.....	3.89	W	W	W	W

<sup>R</sup> Revised data.<sup>w</sup> Withheld.

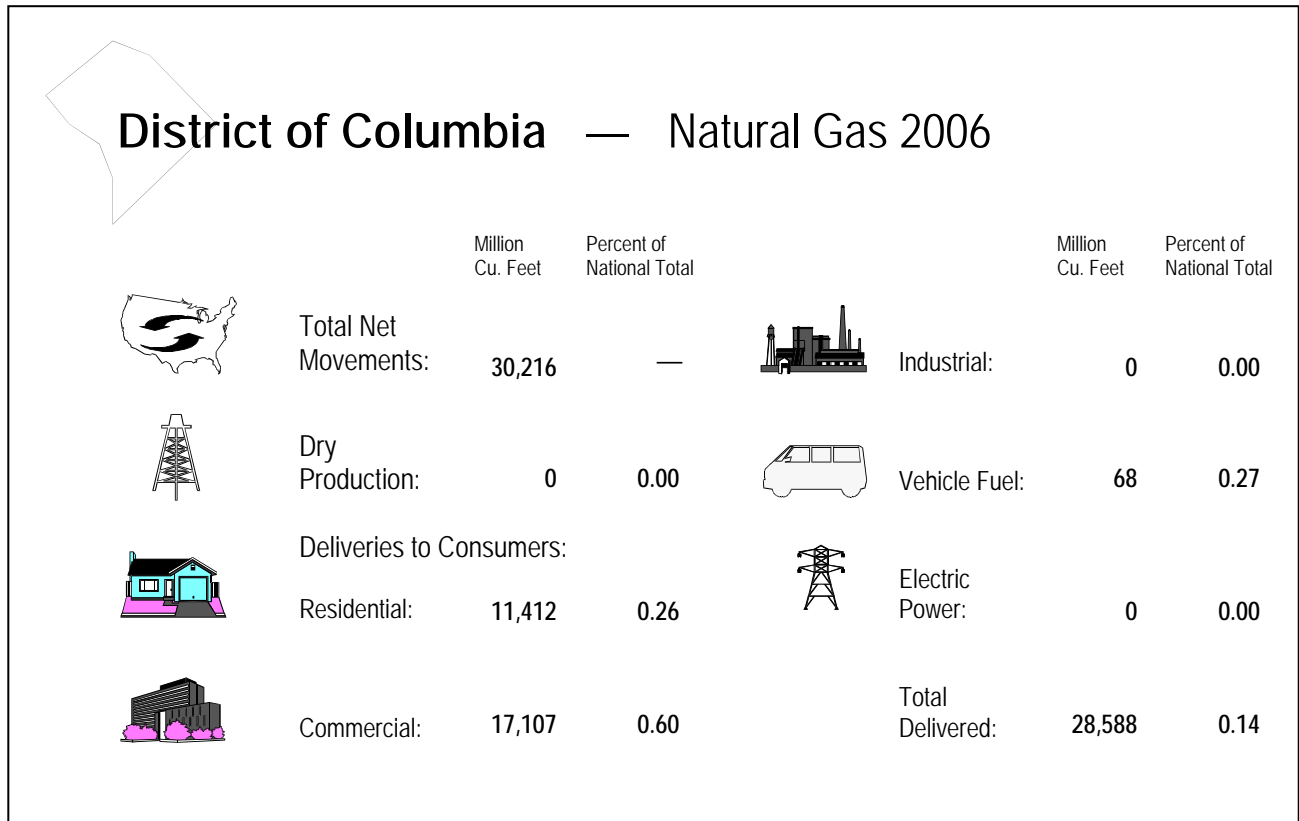
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

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**Table 34. Summary Statistics for Natural Gas – District of Columbia, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	33,647	34,467	33,472	32,727	30,216
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-749	-1,652	-1,244	<sup>R</sup> -642	-1,164
<b>Total Supply.....</b>	<b>32,898</b>	<b>32,814</b>	<b>32,227</b>	<sup>R</sup> <b>32,085</b>	<b>29,052</b>

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas – District of Columbia, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	32,898	32,814	32,227	<sup>R</sup> 32,085	29,052
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>32,898</b>	<b>32,814</b>	<b>32,227</b>	<b><sup>R</sup>32,085</b>	<b>29,052</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	242	470	466	487	464
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	14,249	15,156	14,276	13,853	11,412
Commercial.....	18,332	17,098	17,384	17,683	17,107
Industrial.....	0	0	0	0	0
Vehicle Fuel.....	74	90	102	<sup>R</sup> 63	68
Electric Power.....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>32,656</b>	<b>32,345</b>	<b>31,762</b>	<b><sup>R</sup>31,598</b>	<b>28,588</b>
<b>Total Consumption .....</b>	<b>32,898</b>	<b>32,814</b>	<b>32,227</b>	<b><sup>R</sup>32,085</b>	<b>29,052</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	3,637	4,435	3,506	2,804	2,659
Commercial.....	14,028	11,879	13,327	13,893	13,695
Industrial.....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential.....	143,874	136,258	138,134	141,012	141,953
Commercial.....	10,870	10,565	10,406	10,381	10,410
Industrial.....	0	0	0	0	0
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	1,686	1,618	1,671	1,703	1,643
Industrial.....	0	0	0	0	0
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	--	--	--	--	--
Delivered to Consumers					
Residential.....	11.01	13.29	14.31	16.87	16.96
Commercial.....	10.30	12.73	13.60	13.17	14.67
Industrial.....	--	--	--	--	--
Vehicle Fuel.....	4.37	5.95	6.76	8.93	9.50
Electric Power.....	--	--	--	--	--

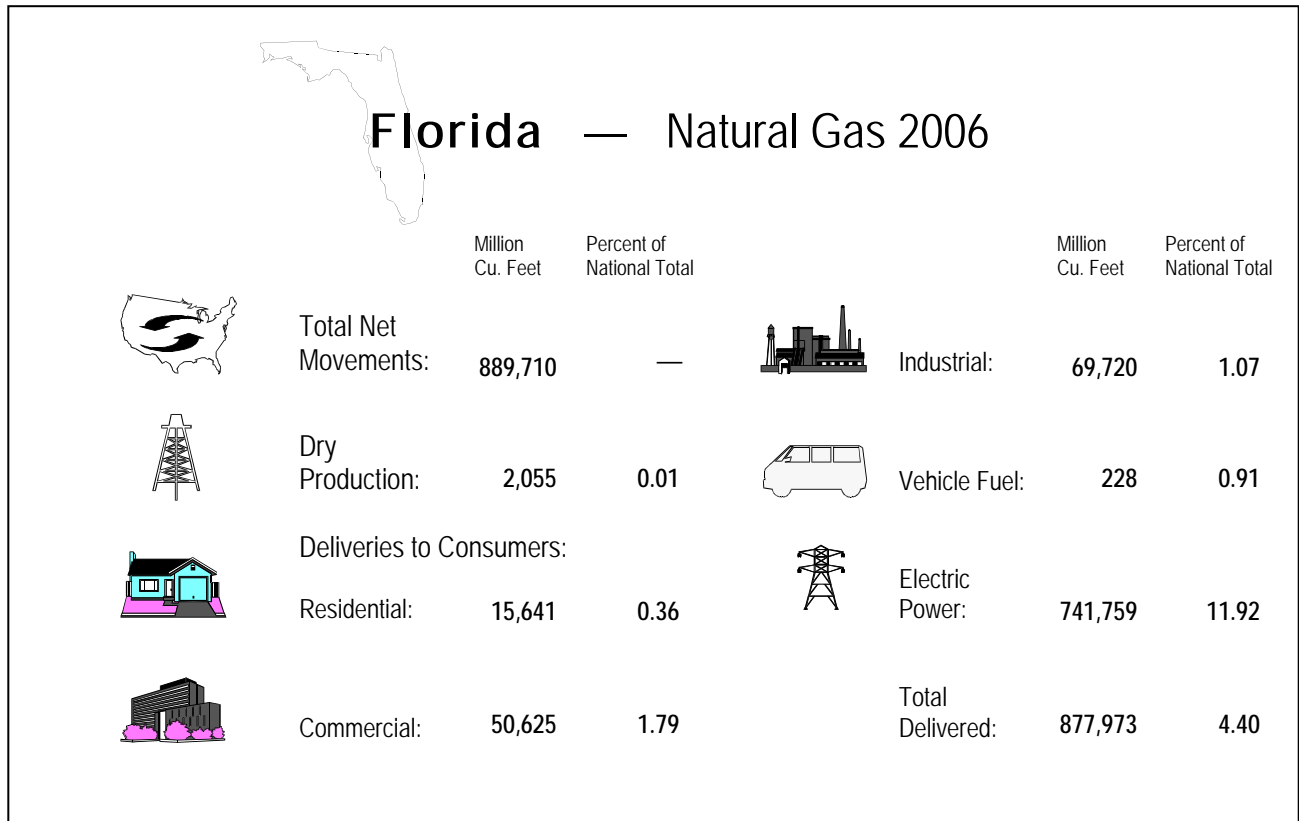
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 35. Summary Statistics for Natural Gas – Florida, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	3,785	3,474	3,525	2,954	2,845
<b>Total.....</b>	<b>3,785</b>	<b>3,474</b>	<b>3,525</b>	<b>2,954</b>	<b>2,845</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	3,785	3,474	3,525	2,954	2,845
Nonhydrocarbon Gases Removed .....	431	387	402	337	304
Marketed Production .....	3,353	3,087	3,123	2,616	2,540
Extraction Loss.....	855	771	618	495	485
<b>Total Dry Production .....</b>	<b>2,498</b>	<b>2,316</b>	<b>2,505</b>	<b>2,121</b>	<b>2,055</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	2,498	2,316	2,505	2,121	2,055
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	699,152	695,750	734,265	774,283	889,710
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-12,313	-8,081	-2,591	<sup>R</sup> 1,804	-159
<b>Total Supply.....</b>	<b>689,337</b>	<b>689,986</b>	<b>734,178</b>	<b><sup>R</sup>778,209</b>	<b>891,607</b>

See footnotes at end of table.



**Table 35. Summary Statistics for Natural Gas – Florida, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	689,337	689,986	734,178	<sup>R</sup> 778,209	891,607
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>689,337</b>	<b>689,986</b>	<b>734,178</b>	<b><sup>R</sup>778,209</b>	<b>891,607</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	1,262	1,133	1,178	987	896
Pipeline and Distribution Use.....	11,096	9,562	10,572	9,370	11,942
Plant Fuel.....	124	112	102	286	796
Delivered to Consumers					
Residential.....	15,127	15,866	15,892	16,124	15,641
Commercial.....	55,803	54,283	56,321	57,690	50,625
Industrial .....	83,569	73,335	63,603	63,133	69,720
Vehicle Fuel.....	488	596	670	<sup>R</sup> 209	228
Electric Power.....	521,868	535,099	585,841	630,410	741,759
<b>Total Delivered to Consumers .....</b>	<b>676,854</b>	<b>679,179</b>	<b>722,326</b>	<b><sup>R</sup>767,566</b>	<b>877,973</b>
<b>Total Consumption .....</b>	<b>689,337</b>	<b>689,986</b>	<b>734,178</b>	<b><sup>R</sup>778,209</b>	<b>891,607</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	128	253	267	301	320
Commercial.....	32,213	31,333	33,106	34,682	28,398
Industrial.....	80,364	70,510	61,251	60,973	67,567
<b>Number of Consumers</b>					
Residential.....	603,690	617,373	639,014	656,069	673,122
Commercial.....	53,794	55,121	55,324	55,479	55,259
Industrial.....	451	421	398	432	475
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	1,037	985	1,018	1,040	916
Industrial.....	185,296	174,193	159,807	146,141	146,780
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	NA	NA	NA	NA	NA
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.90	5.87	6.60	9.30	8.32
Delivered to Consumers					
Residential.....	13.66	16.17	17.75	20.15	21.54
Commercial.....	8.21	10.39	11.43	13.28	13.91
Industrial .....	5.35	6.82	8.22	9.48	11.66
Vehicle Fuel.....	6.41	9.41	9.53	12.94	13.69
Electric Power.....	4.14	5.97	6.49	8.75	8.62

<sup>R</sup> Revised data.

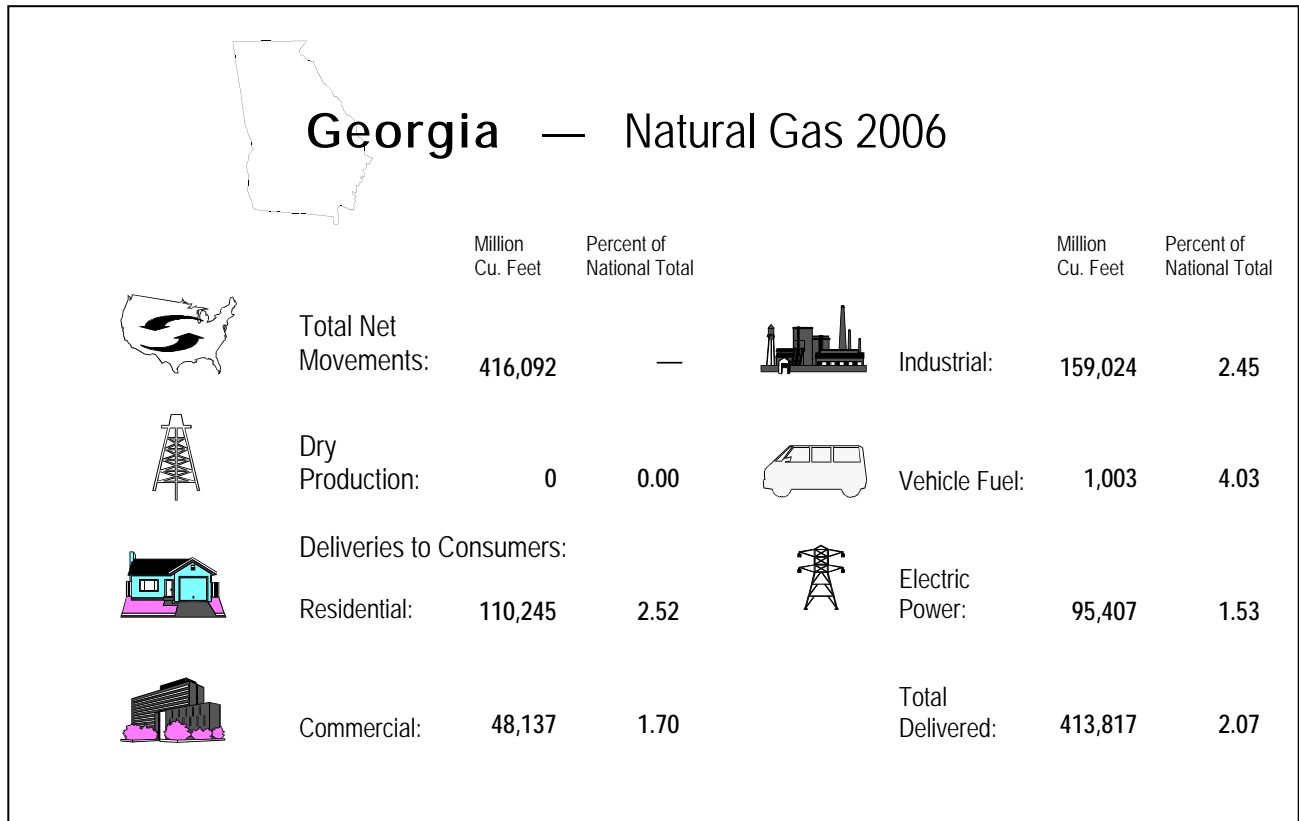
-- Not applicable.

<sup>NA</sup> Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 36. Summary Statistics for Natural Gas – Georgia, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	16,837	43,927	105,203	132,062	146,766
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,532,177	1,447,164	1,353,193	1,282,549	1,304,376
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,029	3,283	4,518	<sup>R</sup> 4,535	1,963
Supplemental Gas Supplies .....	7	14	5	*	3
Balancing Item.....	-18,775	-12,954	1,300	<sup>R</sup> 5,672	9,555
<b>Total Supply.....</b>	<b>1,531,275</b>	<b>1,481,434</b>	<b>1,464,219</b>	<b><sup>R</sup>1,424,818</b>	<b>1,462,664</b>

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas – Georgia, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	383,546	379,761	394,986	<sup>R</sup> 412,560	419,908
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,144,303	1,096,252	1,063,663	1,006,287	1,035,051
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	3,426	5,422	5,570	<sup>R</sup> 5,971	7,705
<b>Total Disposition.....</b>	<b>1,531,275</b>	<b>1,481,434</b>	<b>1,464,219</b>	<b><sup>R</sup>1,424,818</b>	<b>1,462,664</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	7,979	7,268	6,235	5,708	6,092
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	126,667	129,907	126,492	<sup>R</sup> 124,560	110,245
Commercial.....	48,631	50,273	55,047	<sup>R</sup> 52,902	48,137
Industrial .....	143,152	159,406	160,559	<sup>R</sup> 156,202	159,024
Vehicle Fuel.....	530	648	727	<sup>R</sup> 921	1,003
Electric Power.....	56,588	32,258	45,926	72,267	95,407
<b>Total Delivered to Consumers .....</b>	<b>375,567</b>	<b>372,492</b>	<b>388,751</b>	<b><sup>R</sup>406,852</b>	<b>413,817</b>
<b>Total Consumption .....</b>	<b>383,546</b>	<b>379,761</b>	<b>394,986</b>	<b><sup>R</sup>412,560</b>	<b>419,908</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	108,676	111,498	108,356	106,486	94,041
Commercial.....	38,395	39,611	44,025	42,112	38,204
Industrial .....	115,662	133,984	134,175	<sup>R</sup> 129,439	132,527
<b>Number of Consumers</b>					
Residential.....	1,735,063	1,747,017	1,752,346	<sup>R</sup> 1,773,121	1,928,176
Commercial.....	128,233	129,867	128,923	<sup>R</sup> 128,389	127,843
Industrial .....	3,219	3,326	3,161	<sup>R</sup> 3,543	3,052
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	379	387	427	<sup>R</sup> 412	377
Industrial .....	44,471	47,927	50,794	<sup>R</sup> 44,088	52,105
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.51	5.12	6.47	9.18	7.03
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.55	6.25	6.81	9.85	9.37
Delivered to Consumers					
Residential.....	9.86	11.86	13.92	16.77	18.20
Commercial.....	8.14	9.93	11.43	<sup>R</sup> 14.76	13.99
Industrial .....	4.85	6.76	7.53	<sup>R</sup> 10.29	9.51
Vehicle Fuel.....	6.50	--	--	--	13.05
Electric Power.....	3.73	5.87	6.57	<sup>R</sup> 10.63	7.36

<sup>R</sup> Revised data.

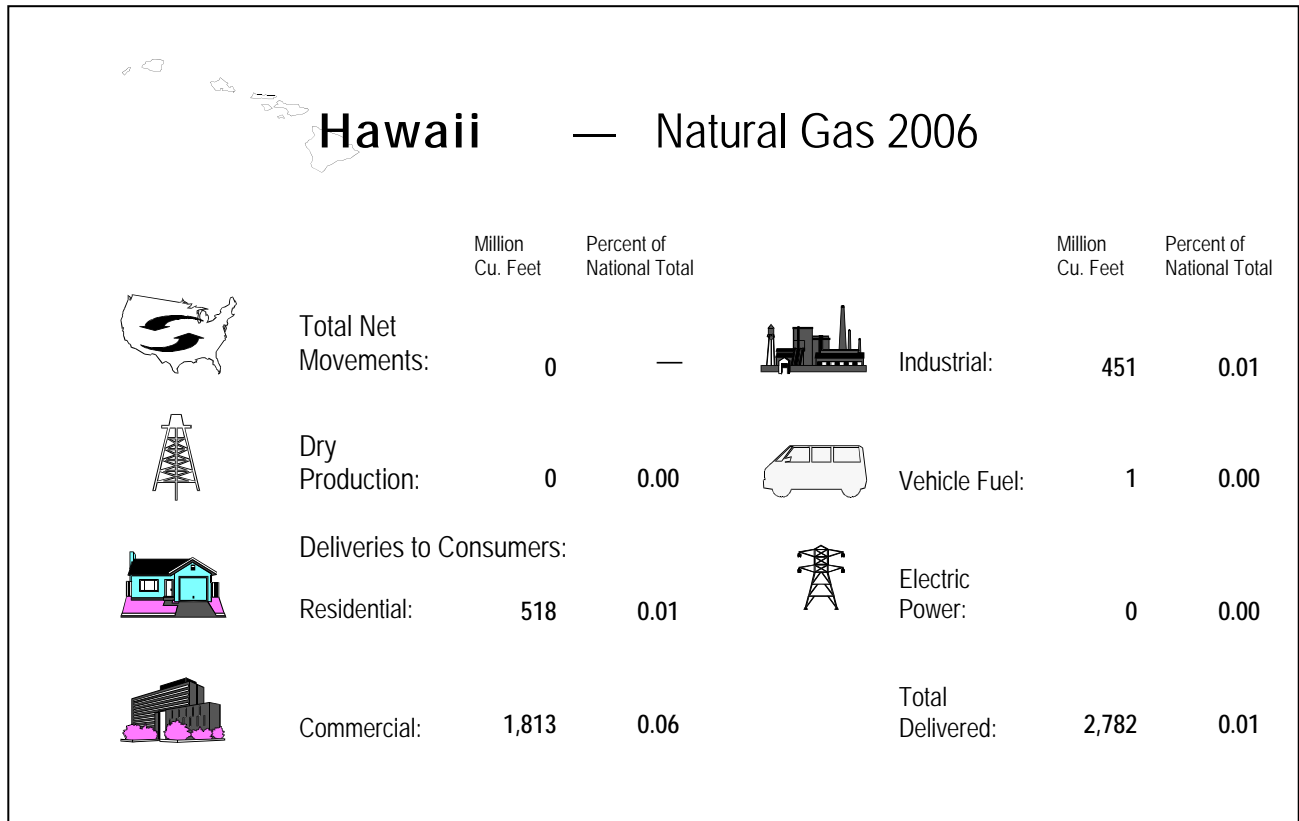
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

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**Table 37. Summary Statistics for Natural Gas – Hawaii, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	2,602	2,602	2,626	2,606	2,613
Balancing Item.....	132	131	148	<sup>R</sup> 188	171
<b>Total Supply.....</b>	<b>2,734</b>	<b>2,732</b>	<b>2,774</b>	<b><sup>R</sup>2,795</b>	<b>2,784</b>

See footnotes at end of table.

**Table 37. Summary Statistics for Natural Gas – Hawaii, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	2,734	2,732	2,774	<sup>R</sup> 2,795	2,784
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>2,734</b>	<b>2,732</b>	<b>2,774</b>	<b><sup>R</sup>2,795</b>	<b>2,784</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	0	0	2	2	2
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	539	537	524	516	518
Commercial.....	1,720	1,751	1,803	1,838	1,813
Industrial .....	475	444	446	439	451
Vehicle Fuel.....	0	0	0	*	*
Electric Power.....	0	0	0	0	0
<b>Total Delivered to Consumers .....</b>	<b>2,734</b>	<b>2,732</b>	<b>2,772</b>	<b><sup>R</sup>2,793</b>	<b>2,782</b>
<b>Total Consumption .....</b>	<b>2,734</b>	<b>2,732</b>	<b>2,774</b>	<b><sup>R</sup>2,795</b>	<b>2,784</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential.....	30,731	30,473	26,255	26,219	25,982
Commercial.....	2,781	2,804	2,578	2,572	2,548
Industrial.....	29	29	29	28	26
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	618	625	699	714	712
Industrial.....	16,381	15,326	15,369	15,667	17,343
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	7.17	8.63	10.54	14.28	17.49
Delivered to Consumers					
Residential.....	23.10	27.27	27.15	30.94	35.28
Commercial.....	17.81	19.51	21.42	25.48	29.29
Industrial .....	10.17	11.82	13.22	16.41	18.49
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	--	--	--	--	--

<sup>R</sup> Revised data.

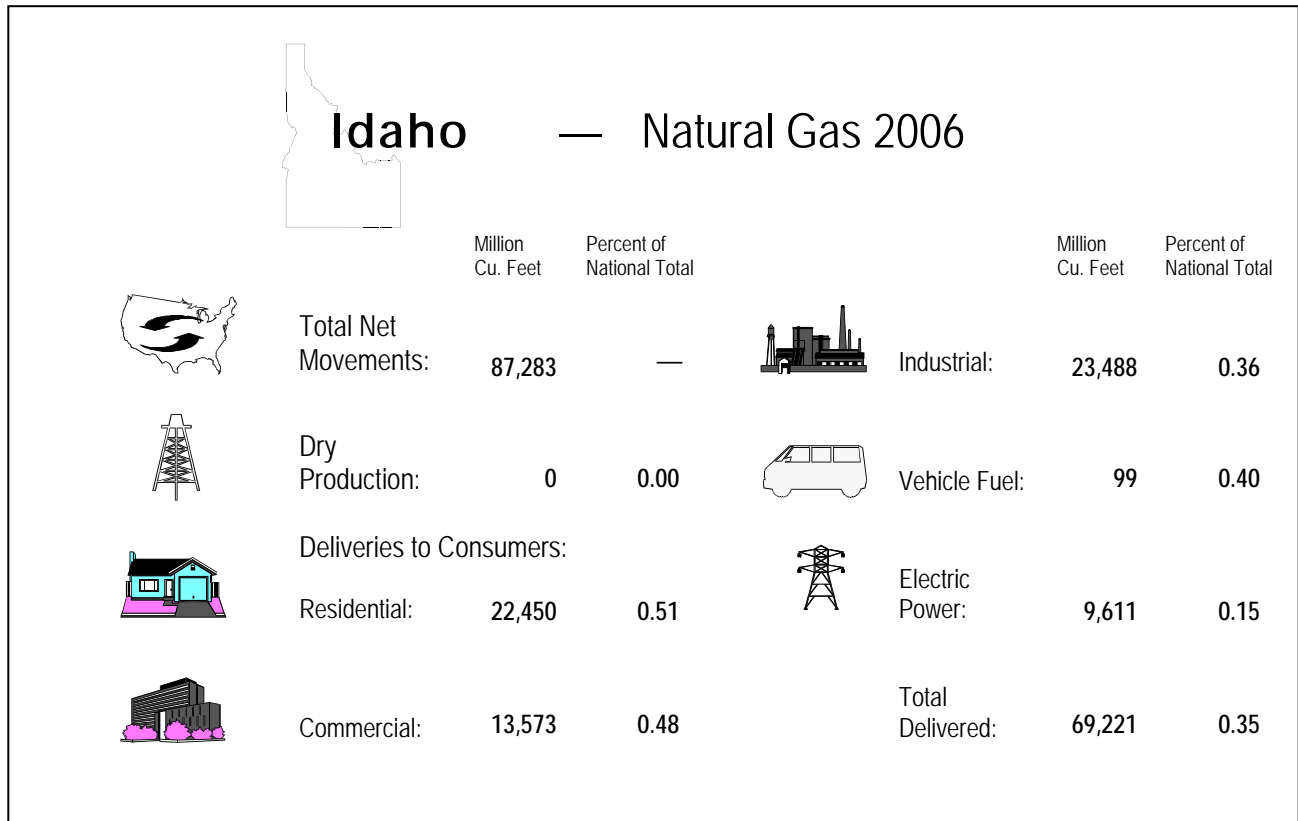
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\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

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"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 38. Summary Statistics for Natural Gas – Idaho, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	759,647	623,652	707,885	624,468	690,781
Intransit Receipts.....	0	32,094	471	10,513	0
Interstate Receipts .....	176,374	155,200	180,519	181,256	219,714
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	281	301	451	189	275
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-1,721	2,102	2,651	<sup>R</sup> -2,484	-11,416
<b>Total Supply.....</b>	<b>934,581</b>	<b>813,349</b>	<b>891,976</b>	<b><sup>R</sup>813,942</b>	<b>899,354</b>

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas – Idaho, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	71,481	69,868	75,335	<sup>R</sup> 74,540	75,728
Deliveries at U.S. Borders					
Exports.....	176	15	48	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	862,686	743,256	816,263	739,356	823,211
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	239	210	330	46	415
<b>Total Disposition.....</b>	<b>934,581</b>	<b>813,349</b>	<b>891,976</b>	<sup>R</sup> <b>813,942</b>	<b>899,354</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	5,970	4,538	5,763	5,339	6,507
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	20,399	18,940	20,682	21,603	22,450
Commercial.....	13,592	12,019	12,995	13,231	13,573
Industrial .....	28,729	24,689	23,907	22,852	23,488
Vehicle Fuel.....	70	86	96	<sup>R</sup> 91	99
Electric Power.....	2,720	9,596	11,892	11,425	9,611
<b>Total Delivered to Consumers .....</b>	<b>65,510</b>	<b>65,329</b>	<b>69,572</b>	<sup>R</sup> <b>69,202</b>	<b>69,221</b>
<b>Total Consumption .....</b>	<b>71,481</b>	<b>69,868</b>	<b>75,335</b>	<sup>R</sup> <b>74,540</b>	<b>75,728</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	1,912	1,775	1,858	1,911	1,927
Industrial .....	28,146	24,166	23,343	22,332	23,002
<b>Number of Consumers</b>					
Residential.....	261,219	274,481	288,380	301,357	316,915
Commercial.....	31,547	32,274	33,104	33,362	33,625
Industrial .....	194	191	196	195	192
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	431	372	393	397	404
Industrial .....	148,087	129,264	121,974	117,189	122,331
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	2.83	4.72	5.30	7.13	6.22
Exports .....	4.40	4.34	5.36	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.66	4.27	5.69	7.95	7.27
Delivered to Consumers					
Residential.....	8.41	7.59	9.04	10.59	12.25
Commercial.....	7.73	6.93	8.37	9.86	11.49
Industrial .....	6.90	5.90	6.97	8.39	10.05
Vehicle Fuel.....	4.20	--	--	--	11.42
Electric Power.....	3.04	W	W	W	W

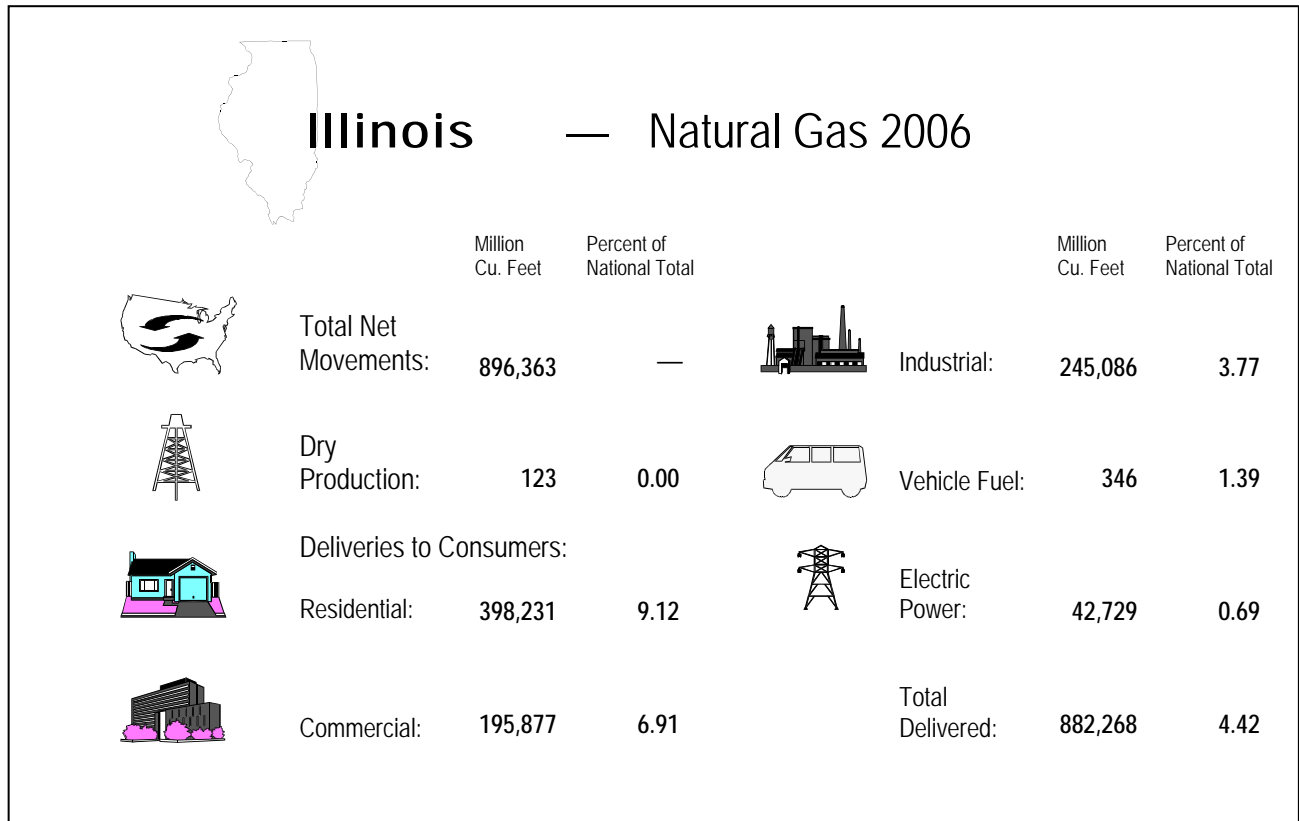
<sup>R</sup> Revised data.<sup>w</sup> Withheld.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 39. Summary Statistics for Natural Gas – Illinois, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	225	240	251	316	<sup>E</sup> 316
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	174	169	165	<sup>E</sup> 161	<sup>E</sup> 165
From Oil Wells.....	5	5	5	<sup>E</sup> 5	<sup>E</sup> 5
<b>Total.....</b>	<b>180</b>	<b>174</b>	<b>170</b>	<b><sup>E</sup>166</b>	<b><sup>E</sup>170</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	180	174	170	166	170
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	180	174	<sup>E</sup> 170	<sup>E</sup> 166	<sup>E</sup> 170
Extraction Loss.....	47	48	49	46	47
<b>Total Dry Production .....</b>	<b>133</b>	<b>126</b>	<b>121</b>	<b>120</b>	<b>123</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	133	126	121	120	123
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,563,225	2,796,993	2,766,487	<sup>R</sup> 2,925,414	2,709,244
Withdrawals from Storage					
Underground Storage.....	265,603	240,329	251,349	259,288	235,590
LNG Storage .....	352	326	348	405	358
Supplemental Gas Supplies .....	456	52	14	15	13
Balancing Item.....	14,353	35,190	-1,965	<sup>R</sup> -42,413	2,675
<b>Total Supply.....</b>	<b>2,844,121</b>	<b>3,073,016</b>	<b>3,016,353</b>	<b><sup>R</sup>3,142,830</b>	<b>2,948,003</b>

See footnotes at end of table.



Table 39. Summary Statistics for Natural Gas – Illinois, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	1,049,878	998,486	953,207	<sup>R</sup> 969,642	892,129
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,547,601	1,824,428	1,815,994	1,912,671	1,812,882
Additions to Storage					
Underground Storage.....	246,574	249,228	246,747	260,515	242,754
LNG Storage.....	69	875	406	3	238
<b>Total Disposition.....</b>	<b>2,844,121</b>	<b>3,073,016</b>	<b>3,016,353</b>	<b><sup>R</sup>3,142,830</b>	<b>2,948,003</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	4	4	4	4	4
Pipeline and Distribution Use .....	13,195	10,461	11,176	<sup>R</sup> 10,855	9,813
Plant Fuel.....	66	58	63	56	45
Delivered to Consumers					
Residential.....	459,399	473,451	443,410	<sup>R</sup> 437,572	398,231
Commercial.....	204,570	211,710	204,039	<sup>R</sup> 201,882	195,877
Industrial .....	290,479	270,270	263,482	260,536	245,086
Vehicle Fuel.....	298	364	409	<sup>R</sup> 318	346
Electric Power.....	81,867	32,168	30,624	58,418	42,729
<b>Total Delivered to Consumers .....</b>	<b>1,036,614</b>	<b>987,964</b>	<b>941,964</b>	<b><sup>R</sup>958,727</b>	<b>882,268</b>
<b>Total Consumption .....</b>	<b>1,049,878</b>	<b>998,486</b>	<b>953,207</b>	<b><sup>R</sup>969,642</b>	<b>892,129</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	44,221	49,325	45,648	47,418	43,317
Commercial.....	120,931	120,455	120,031	118,168	117,898
Industrial .....	263,557	243,544	239,679	235,820	223,695
<b>Number of Consumers</b>					
Residential.....	3,688,281	3,702,308	3,754,132	<sup>R</sup> 3,975,961	3,812,121
Commercial.....	279,838	281,877	273,967	<sup>R</sup> 276,763	300,606
Industrial .....	27,477	26,698	29,187	29,887	26,108
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	731	751	745	729	652
Industrial .....	10,572	10,123	9,027	8,717	9,387
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	NA	NA	NA	NA	NA
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.68	5.97	6.38	8.38	8.26
Delivered to Consumers					
Residential.....	6.41	8.65	9.41	11.62	11.18
Commercial.....	7.47	8.27	9.10	11.20	10.91
Industrial .....	4.97	7.23	8.07	10.01	9.44
Vehicle Fuel.....	4.09	5.11	8.19	9.88	9.75
Electric Power.....	3.45	6.05	6.59	8.96	7.14

<sup>R</sup> Revised data.

-- Not applicable.

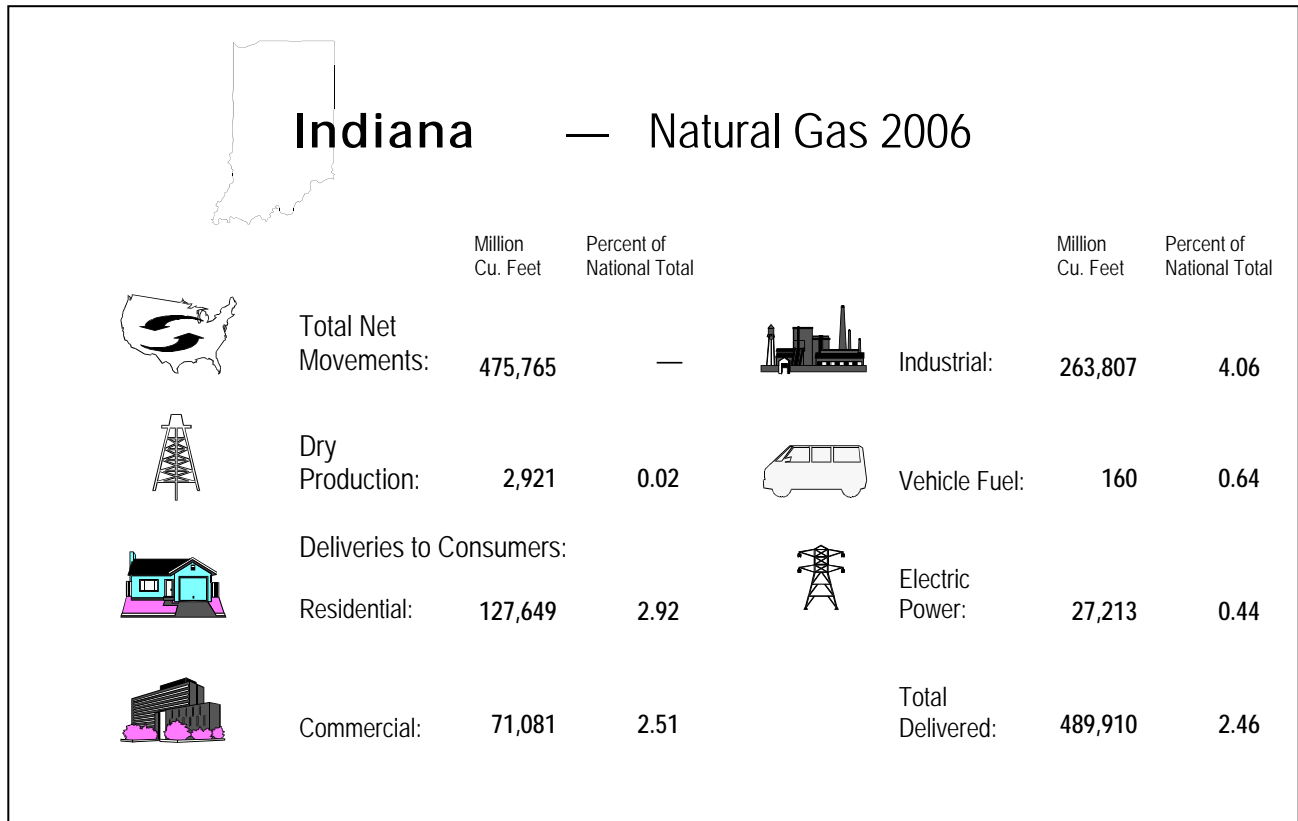
<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910,

"Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 40. Summary Statistics for Natural Gas – Indiana, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	1,545	2,291	2,386	2,321	2,336
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,309	1,464	3,401	3,135	2,921
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>1,309</b>	<b>1,464</b>	<b>3,401</b>	<b>3,135</b>	<b>2,921</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,309	1,464	3,401	3,135	2,921
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,309	1,464	3,401	3,135	2,921
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>1,309</b>	<b>1,464</b>	<b>3,401</b>	<b>3,135</b>	<b>2,921</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,309	1,464	3,401	3,135	2,921
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,105,742	2,374,373	2,402,346	2,333,102	2,233,715
Withdrawals from Storage					
Underground Storage.....	22,264	23,825	23,252	22,827	20,707
LNG Storage .....	2,103	2,169	1,415	1,066	1,172
Supplemental Gas Supplies .....	1,748	2,376	2,164	1,988	1,642
Balancing Item.....	44,294	23,325	8,526	<sup>R</sup> -3,988	19,169
<b>Total Supply.....</b>	<b>2,177,460</b>	<b>2,427,532</b>	<b>2,441,104</b>	<b><sup>R</sup>2,358,131</b>	<b>2,279,326</b>

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas – Indiana, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	539,034	527,037	526,701	<sup>R</sup> 531,111	496,332
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,616,275	1,874,734	1,889,351	1,804,783	1,757,950
Additions to Storage					
Underground Storage.....	20,425	23,563	23,451	21,405	23,598
LNG Storage.....	1,726	2,197	1,602	831	1,447
<b>Total Disposition.....</b>	<b>2,177,460</b>	<b>2,427,532</b>	<b>2,441,104</b>	<b><sup>R</sup>2,358,131</b>	<b>2,279,326</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	51	38	74	97	108
Pipeline and Distribution Use.....	5,229	6,647	6,842	6,599	6,313
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	156,809	157,356	148,587	<sup>R</sup> 148,655	127,649
Commercial.....	82,427	87,225	84,883	<sup>R</sup> 76,217	71,081
Industrial .....	259,059	248,666	262,882	<sup>R</sup> 264,020	263,807
Vehicle Fuel.....	355	434	487	<sup>R</sup> 147	160
Electric Power.....	35,104	26,672	22,946	35,376	27,213
<b>Total Delivered to Consumers .....</b>	<b>533,754</b>	<b>520,352</b>	<b>519,785</b>	<b><sup>R</sup>524,415</b>	<b>489,910</b>
<b>Total Consumption .....</b>	<b>539,034</b>	<b>527,037</b>	<b>526,701</b>	<b><sup>R</sup>531,111</b>	<b>496,332</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	2,638	4,813	4,841	5,293	4,748
Commercial.....	17,844	17,615	18,539	<sup>R</sup> 13,662	14,610
Industrial .....	236,898	226,164	241,144	<sup>R</sup> 243,071	244,934
<b>Number of Consumers</b>					
Residential.....	1,657,640	1,644,715	1,588,738	<sup>R</sup> 1,707,195	1,661,186
Commercial.....	150,092	151,586	151,943	<sup>R</sup> 159,649	154,322
Industrial .....	10,139	8,913	5,368	<sup>R</sup> 5,823	5,350
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	549	575	559	<sup>R</sup> 477	461
Industrial .....	25,551	27,899	48,972	<sup>R</sup> 45,341	49,310
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.11	5.41	6.30	9.11	6.01
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.58	6.19	6.78	8.83	8.31
Delivered to Consumers					
Residential.....	7.68	9.40	9.98	<sup>R</sup> 12.13	13.07
Commercial.....	6.83	8.42	8.56	11.12	11.55
Industrial .....	5.48	8.34	7.99	<sup>R</sup> 10.06	9.38
Vehicle Fuel.....	8.54	8.62	8.88	8.80	7.01
Electric Power.....	3.28	6.29	6.26	8.76	7.63

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

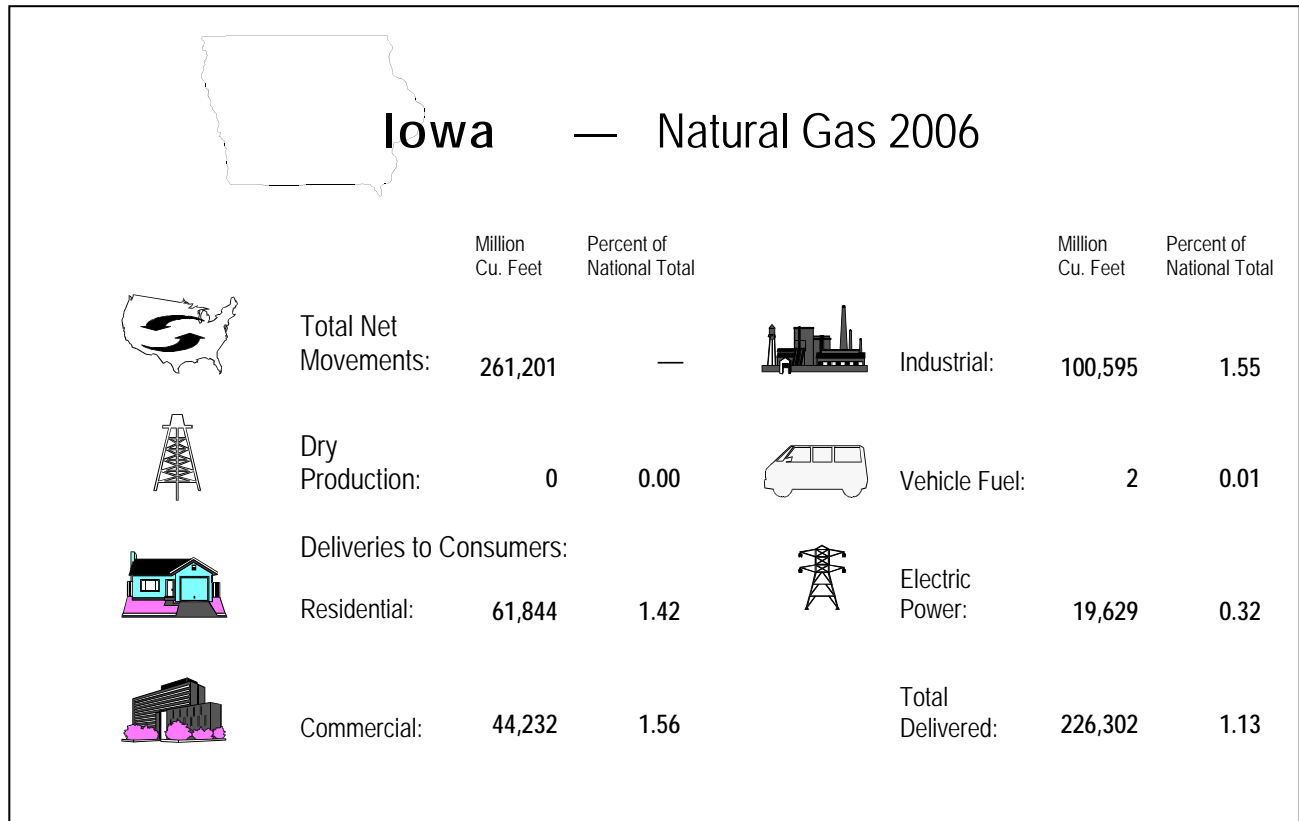


Table 41. Summary Statistics for Natural Gas – Iowa, 2002-2006

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,058,965	2,270,272	2,263,390	<sup>R</sup> 2,401,549	2,333,087
Withdrawals from Storage					
Underground Storage.....	70,453	65,244	68,430	70,206	65,187
LNG Storage .....	1,687	2,075	2,427	2,845	1,540
Supplemental Gas Supplies .....	23	143	30	31	46
Balancing Item.....	3,336	-5,374	4,441	<sup>R</sup> -1,186	-18,290
<b>Total Supply.....</b>	<b>2,134,464</b>	<b>2,332,360</b>	<b>2,338,718</b>	<b><sup>R</sup>2,473,445</b>	<b>2,381,570</b>

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas – Iowa, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	226,457	230,161	226,819	<sup>R</sup> 241,340	238,495
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,840,861	2,032,029	2,040,137	<sup>R</sup> 2,162,652	2,071,886
Additions to Storage					
Underground Storage.....	66,202	67,017	70,097	66,827	68,750
LNG Storage.....	943	3,153	1,665	2,626	2,438
<b>Total Disposition.....</b>	<b>2,134,464</b>	<b>2,332,360</b>	<b>2,338,718</b>	<b><sup>R</sup>2,473,445</b>	<b>2,381,570</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	10,975	9,898	10,194	11,622	12,193
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	71,545	74,024	68,321	67,271	61,844
Commercial.....	46,423	48,081	46,068	<sup>R</sup> 45,152	44,232
Industrial .....	92,223	93,856	93,890	96,007	100,595
Vehicle Fuel.....	41	50	56	<sup>R</sup> 2	2
Electric Power.....	5,250	4,252	8,290	21,285	19,629
<b>Total Delivered to Consumers .....</b>	<b>215,482</b>	<b>220,263</b>	<b>216,625</b>	<b><sup>R</sup>229,717</b>	<b>226,302</b>
<b>Total Consumption .....</b>	<b>226,457</b>	<b>230,161</b>	<b>226,819</b>	<b><sup>R</sup>241,340</b>	<b>238,495</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	8,642	10,596	9,984	9,815	10,649
Industrial .....	85,199	86,427	85,984	86,593	91,981
<b>Number of Consumers</b>					
Residential.....	824,218	832,230	839,415	850,095	858,915
Commercial.....	96,496	96,712	97,274	97,767	97,823
Industrial .....	1,855	1,791	1,746	1,744	1,672
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	481	497	474	462	452
Industrial .....	49,716	52,404	53,774	55,050	60,165
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.16	6.19	6.89	8.88	8.07
Delivered to Consumers					
Residential.....	7.08	9.14	10.14	<sup>R</sup> 12.30	12.42
Commercial.....	5.51	7.71	8.51	<sup>R</sup> 10.63	10.38
Industrial .....	5.58	6.50	7.33	9.46	8.47
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	3.87	5.96	7.15	8.84	7.85

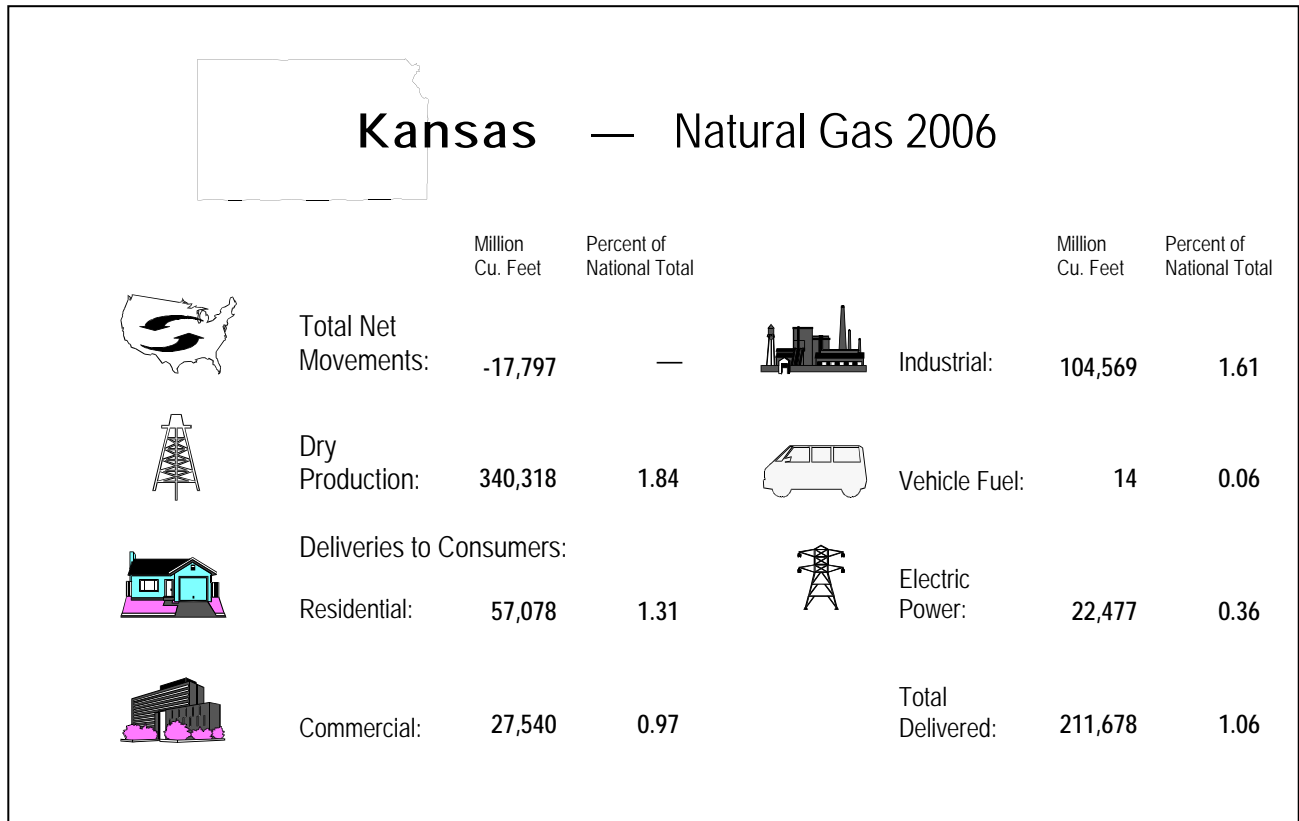
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 42. Summary Statistics for Natural Gas – Kansas, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	16,957	17,387	18,120	18,946	19,713
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	401,396	369,624	350,413	332,860	327,386
From Oil Wells.....	54,736	50,403	47,784	45,390	44,643
<b>Total.....</b>	<b>456,132</b>	<b>420,027</b>	<b>398,197</b>	<b>378,250</b>	<b>372,029</b>
Repressuring.....	775	714	677	643	620
Vented and Flared.....	456	420	398	378	365
Wet After Lease Separation.....	454,901	418,893	397,121	377,229	371,044
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	454,901	418,893	397,121	377,229	371,044
Extraction Loss.....	39,196	34,724	34,573	31,521	30,726
<b>Total Dry Production .....</b>	<b>415,705</b>	<b>384,169</b>	<b>362,548</b>	<b>345,708</b>	<b>340,318</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	415,705	384,169	362,548	345,708	340,318
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,105,922	1,280,296	1,330,792	1,549,310	1,519,109
Withdrawals from Storage					
Underground Storage.....	108,827	102,943	95,869	97,583	99,698
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-31,557	-55,687	-66,366	<sup>R</sup> -9,042	-60,752
<b>Total Supply.....</b>	<b>1,598,897</b>	<b>1,711,721</b>	<b>1,722,844</b>	<b><sup>R</sup>1,983,560</b>	<b>1,898,374</b>

See footnotes at end of table.

**Table 42. Summary Statistics for Natural Gas – Kansas, 2002-2006 — Continued**

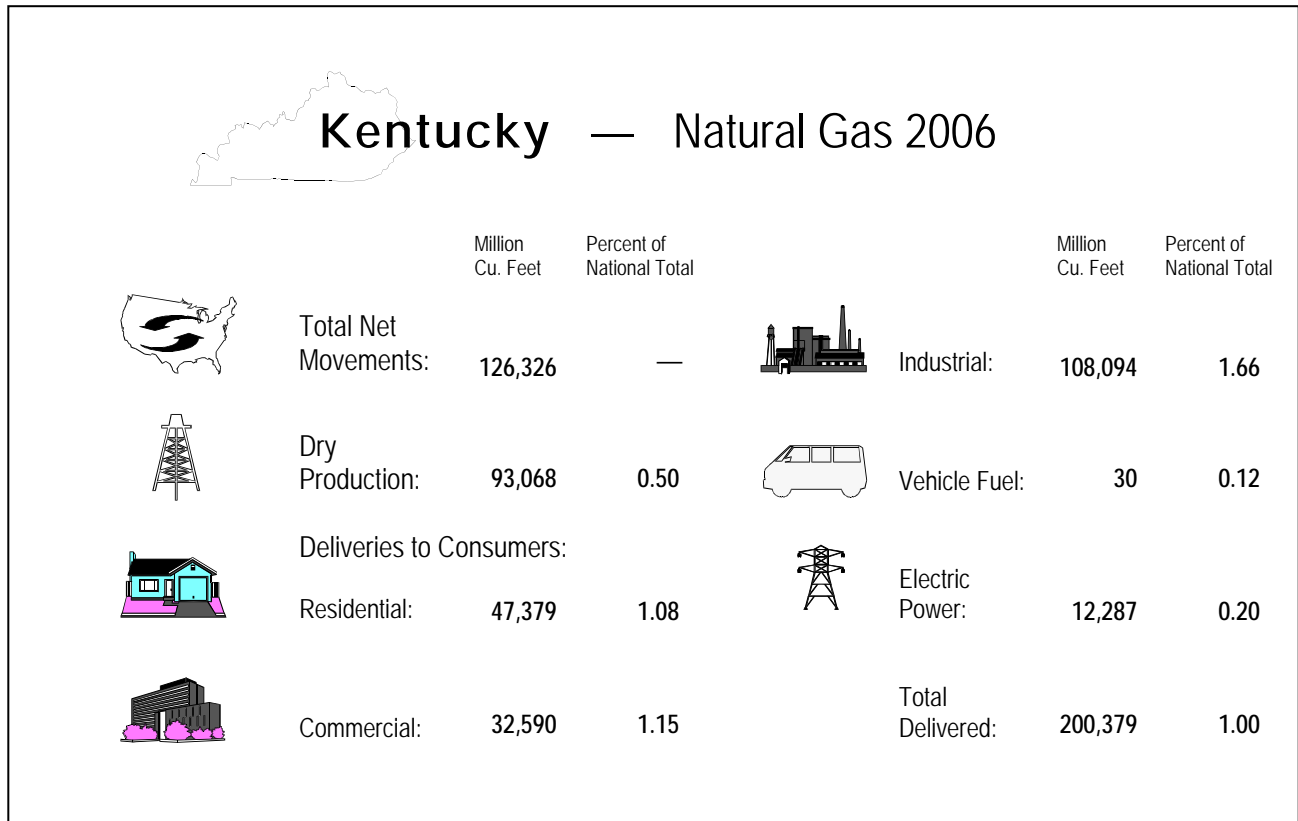
	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	304,992	281,346	256,779	<sup>R</sup> 255,123	258,363
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,200,230	1,317,732	1,364,680	1,628,815	1,536,906
Additions to Storage					
Underground Storage.....	93,675	112,643	101,386	99,621	103,105
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>1,598,897</b>	<b>1,711,721</b>	<b>1,722,844</b>	<b><sup>R</sup>1,983,560</b>	<b>1,898,374</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	17,693	10,861	8,589	11,734	13,681
Pipeline and Distribution Use.....	36,127	33,343	28,608	28,752	25,463
Plant Fuel.....	11,723	9,706	6,460	8,100	7,541
Delivered to Consumers					
Residential.....	70,864	70,369	65,049	<sup>R</sup> 64,923	57,078
Commercial.....	38,802	37,781	36,779	<sup>R</sup> 29,616	27,540
Industrial .....	108,388	104,789	100,811	<sup>R</sup> 97,879	104,569
Vehicle Fuel.....	7	9	10	<sup>R</sup> 13	14
Electric Power.....	21,389	14,488	10,474	14,105	22,477
<b>Total Delivered to Consumers .....</b>	<b>239,449</b>	<b>227,436</b>	<b>213,122</b>	<b><sup>R</sup>206,537</b>	<b>211,678</b>
<b>Total Consumption .....</b>	<b>304,992</b>	<b>281,346</b>	<b>256,779</b>	<b><sup>R</sup>255,123</b>	<b>258,363</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	300	<sup>R</sup> 0	0
Commercial.....	15,933	15,462	15,719	<sup>R</sup> 9,330	9,553
Industrial .....	96,678	96,508	93,874	<sup>R</sup> 91,673	96,527
<b>Number of Consumers</b>					
Residential.....	843,353	850,464	855,272	<sup>R</sup> 856,761	862,203
Commercial.....	87,397	88,030	86,640	<sup>R</sup> 85,634	85,677
Industrial .....	9,891	9,295	8,955	<sup>R</sup> 8,300	8,146
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	444	429	425	346	321
Industrial .....	10,958	11,274	11,257	<sup>R</sup> 11,793	12,837
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.61	4.33	4.94	6.51	5.61
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.12	5.97	6.68	9.08	9.08
Delivered to Consumers					
Residential.....	7.25	8.95	10.73	12.08	13.19
Commercial.....	6.51	8.50	10.10	11.45	12.44
Industrial .....	3.62	4.95	6.41	<sup>R</sup> 7.71	6.83
Vehicle Fuel.....	5.61	7.31	--	--	--
Electric Power.....	3.11	5.37	5.50	7.78	6.32

<sup>R</sup> Revised data.  
 -- Not applicable.  
<sup>NA</sup> Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 43. Summary Statistics for Natural Gas – Kentucky, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	14,367	12,900	13,920	14,175	15,892
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	88,259	87,608	94,259	92,795	95,320
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>88,259</b>	<b>87,608</b>	<b>94,259</b>	<b>92,795</b>	<b>95,320</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	88,259	87,608	94,259	92,795	95,320
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	88,259	87,608	94,259	92,795	95,320
Extraction Loss.....	1,836	1,463	2,413	1,716	2,252
<b>Total Dry Production .....</b>	<b>86,423</b>	<b>86,145</b>	<b>91,846</b>	<b>91,079</b>	<b>93,068</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	86,423	86,145	91,846	91,079	93,068
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,643,731	2,920,413	2,620,866	2,283,558	2,126,203
Withdrawals from Storage					
Underground Storage.....	59,022	67,949	65,858	62,464	62,345
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	*	98	0	15	3
Balancing Item.....	13,907	-5,426	5,928	<sup>R</sup> -2,374	-4,719
<b>Total Supply.....</b>	<b>2,803,084</b>	<b>3,069,180</b>	<b>2,784,498</b>	<sup>R</sup> <b>2,434,742</b>	<b>2,276,900</b>

See footnotes at end of table.



**Table 43. Summary Statistics for Natural Gas – Kentucky, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	227,920	223,226	225,470	<sup>R</sup> 234,080	211,067
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,525,588	2,775,457	2,492,991	2,139,473	1,999,877
Additions to Storage					
Underground Storage.....	49,577	70,497	66,037	61,190	65,956
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>2,803,084</b>	<b>3,069,180</b>	<b>2,784,498</b>	<b><sup>R</sup>2,434,742</b>	<b>2,276,900</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	3,442	2,278	2,044	2,879	3,524
Pipeline and Distribution Use.....	11,993	14,279	10,143	8,254	6,510
Plant Fuel.....	535	536	617	698	653
Delivered to Consumers					
Residential.....	59,104	61,886	56,443	56,142	47,379
Commercial.....	35,942	38,212	36,989	36,894	32,590
Industrial .....	103,112	102,272	114,292	112,004	108,094
Vehicle Fuel.....	80	98	110	<sup>R</sup> 27	30
Electric Power.....	13,712	3,667	4,833	17,181	12,287
<b>Total Delivered to Consumers .....</b>	<b>211,950</b>	<b>206,134</b>	<b>212,666</b>	<b><sup>R</sup>222,249</b>	<b>200,379</b>
<b>Total Consumption .....</b>	<b>227,920</b>	<b>223,226</b>	<b>225,470</b>	<b><sup>R</sup>234,080</b>	<b>211,067</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	4,009	3,756	3,339	2,860	1,809
Commercial.....	7,590	7,942	7,864	7,488	6,092
Industrial .....	84,889	83,089	95,004	93,096	91,034
<b>Number of Consumers</b>					
Residential.....	756,234	763,290	767,022	770,080	770,171
Commercial.....	82,757	84,110	84,493	85,243	85,236
Industrial .....	1,785	1,695	1,672	1,698	1,658
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	434	454	438	433	382
Industrial .....	57,766	60,337	68,356	65,963	65,195
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.01	4.54	5.26	6.84	8.83
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.45	6.11	7.28	9.69	9.07
Delivered to Consumers					
Residential.....	7.52	9.17	10.97	13.09	14.14
Commercial.....	7.05	8.62	10.18	12.27	13.22
Industrial .....	4.63	6.54	7.38	9.90	9.64
Vehicle Fuel.....	9.42	11.15	--	--	--
Electric Power.....	3.60	W	W	W	W

<sup>R</sup> Revised data.

<sup>w</sup> Withheld.

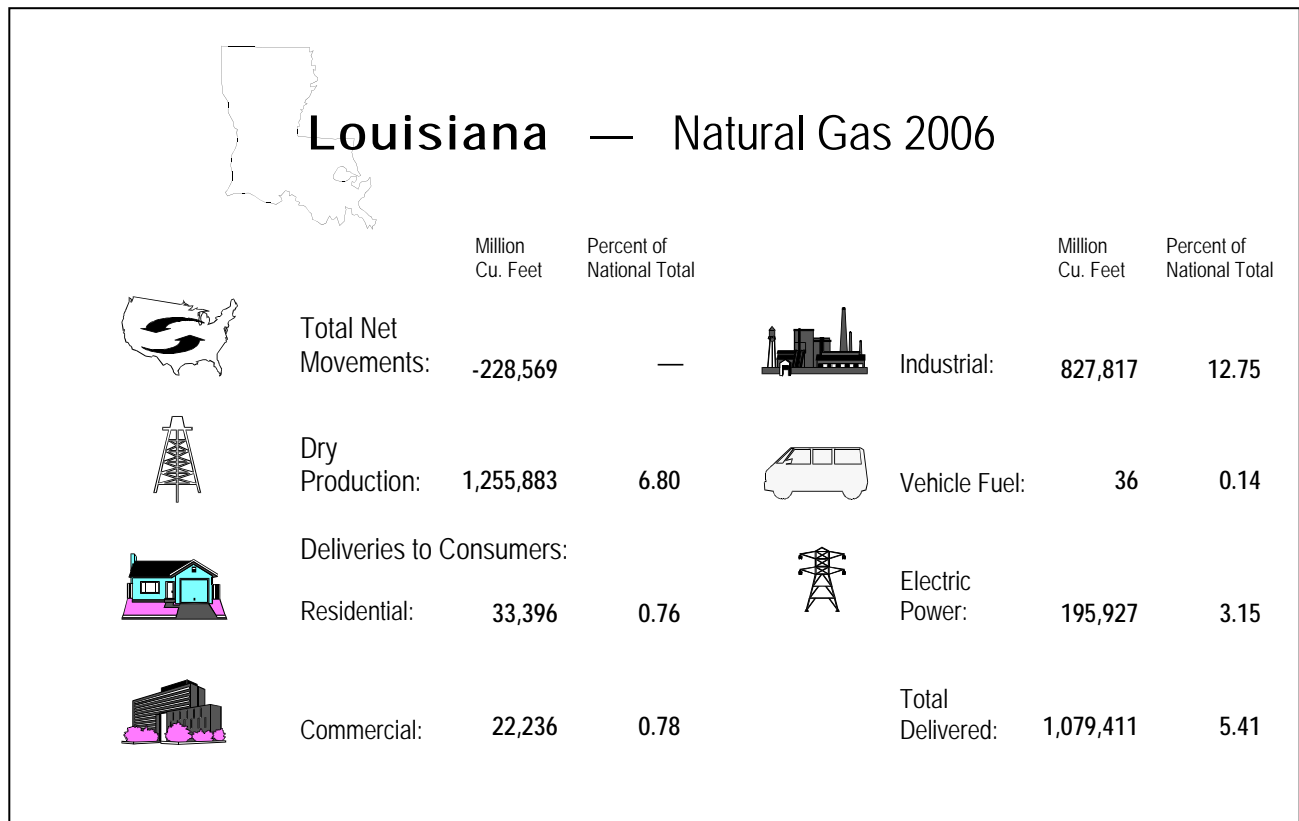
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 44. Summary Statistics for Natural Gas – Louisiana, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	17,100	16,939	20,734	18,838	17,459
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,282,137	1,283,513	1,262,361	1,212,453	1,282,075
From Oil Wells.....	100,324	94,615	114,934	97,460	96,163
<b>Total.....</b>	<b>1,382,461</b>	<b>1,378,128</b>	<b>1,377,295</b>	<b>1,309,913</b>	<b>1,378,238</b>
Repressuring.....	9,754	18,446	19,031	8,638	10,454
Vented and Flared.....	10,957	9,283	5,015	5,228	6,665
Wet After Lease Separation.....	1,361,751	1,350,399	1,353,249	1,296,048	1,361,119
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,361,751	1,350,399	1,353,249	1,296,048	1,361,119
Extraction Loss.....	152,724	124,955	133,434	103,381	105,236
<b>Total Dry Production .....</b>	<b>1,209,027</b>	<b>1,225,444</b>	<b>1,219,815</b>	<b>1,192,667</b>	<b>1,255,883</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,209,027	1,225,444	1,219,815	1,192,667	1,255,883
Receipts at U.S. Borders					
Imports .....	102,130	238,237	163,738	108,967	144,060
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	5,036,093	4,646,759	4,413,301	<sup>R</sup> 4,040,288	3,920,438
Withdrawals from Storage					
Underground Storage.....	342,782	293,557	288,845	311,043	217,364
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	82,446	154,549	158,585	<sup>R</sup> 186,262	269,301
<b>Total Supply.....</b>	<b>6,772,478</b>	<b>6,558,545</b>	<b>6,244,284</b>	<sup>R</sup> <b>5,839,226</b>	<b>5,807,046</b>

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas – Louisiana, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	1,341,444	1,233,505	1,281,428	<sup>R</sup> 1,254,370	1,222,720
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	5,148,210	5,010,432	4,666,491	4,311,695	4,293,067
Additions to Storage					
Underground Storage.....	282,824	314,609	296,365	273,161	291,259
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>6,772,478</b>	<b>6,558,545</b>	<b>6,244,284</b>	<b><sup>R</sup>5,839,226</b>	<b>5,807,046</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	34,285	51,254	48,308	45,543	49,124
Pipeline and Distribution Use.....	50,711	47,019	44,963	41,812	47,979
Plant Fuel.....	63,031	56,018	55,970	45,837	46,205
Delivered to Consumers					
Residential.....	49,147	47,330	42,736	<sup>R</sup> 41,155	33,396
Commercial.....	25,540	25,161	24,700	<sup>R</sup> 25,085	22,236
Industrial.....	794,829	770,197	819,257	<sup>R</sup> 769,883	827,817
Vehicle Fuel.....	97	119	133	<sup>R</sup> 33	36
Electric Power.....	323,804	236,408	245,361	285,022	195,927
<b>Total Delivered to Consumers .....</b>	<b>1,193,416</b>	<b>1,079,213</b>	<b>1,132,186</b>	<b><sup>R</sup>1,121,178</b>	<b>1,079,411</b>
<b>Total Consumption .....</b>	<b>1,341,444</b>	<b>1,233,505</b>	<b>1,281,428</b>	<b><sup>R</sup>1,254,370</b>	<b>1,222,720</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	251	299	344	342	350
Industrial.....	688,645	667,017	642,319	<sup>R</sup> 554,947	597,493
<b>Number of Consumers</b>					
Residential.....	957,048	958,795	940,400	<sup>R</sup> 905,857	867,452
Commercial.....	62,247	63,512	60,580	<sup>R</sup> 58,409	57,058
Industrial.....	1,357	1,291	1,460	<sup>R</sup> 1,086	962
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	410	396	408	<sup>R</sup> 429	390
Industrial.....	585,725	596,589	561,135	<sup>R</sup> 708,916	860,517
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.20	5.64	5.96	8.72	6.93
Imports.....	3.42	5.00	5.61	9.04	6.21
Exports.....	--	--	--	--	--
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	4.07	5.78	6.56	8.56	7.67
Delivered to Consumers					
Residential.....	8.06	10.29	11.20	<sup>R</sup> 13.26	14.67
Commercial.....	6.74	8.81	9.56	<sup>R</sup> 11.41	11.84
Industrial.....	3.69	5.53	6.58	9.11	7.43
Vehicle Fuel.....	5.57	7.64	9.73	13.83	12.59
Electric Power.....	3.63	5.94	6.50	9.14	7.66

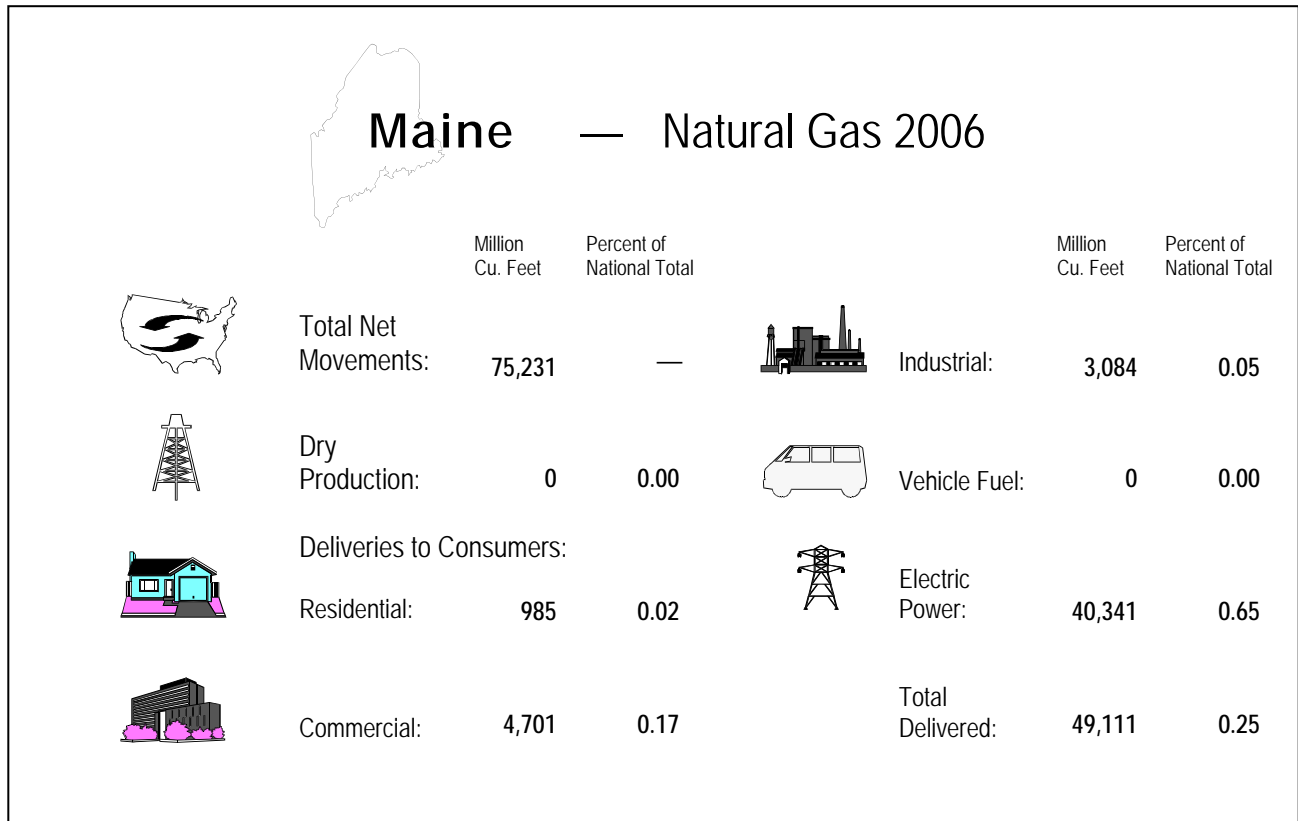
<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.**Notes:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 45. Summary Statistics for Natural Gas – Maine, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	124,991	115,301	102,292	135,162	105,650
Intransit Receipts.....	18,989	21,148	24,728	0	0
Interstate Receipts .....	47,453	39,423	44,195	59,088	48,760
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	17	51	22	34	37
Supplemental Gas Supplies .....	5	6	0	0	0
Balancing Item.....	3,151	-5,000	-15,843	-32,013	-25,644
<b>Total Supply.....</b>	<b>194,607</b>	<b>170,930</b>	<b>155,394</b>	<b>162,271</b>	<b>128,803</b>

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas – Maine, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	101,536	70,832	72,565	57,835	49,605
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	93,048	100,099	82,828	104,436	79,179
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	23	0	0	*	19
<b>Total Disposition.....</b>	<b>194,607</b>	<b>170,930</b>	<b>155,394</b>	<b>162,271</b>	<b>128,803</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	877	859	658	585	494
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	1,056	1,211	1,189	1,149	985
Commercial.....	5,167	4,781	4,811	4,792	4,701
Industrial .....	3,668	3,315	2,663	2,662	3,084
Vehicle Fuel.....	*	0	0	0	0
Electric Power.....	90,769	60,666	63,245	48,647	40,341
<b>Total Delivered to Consumers .....</b>	<b>100,659</b>	<b>69,973</b>	<b>71,907</b>	<b>57,250</b>	<b>49,111</b>
<b>Total Consumption .....</b>	<b>101,536</b>	<b>70,832</b>	<b>72,565</b>	<b>57,835</b>	<b>49,605</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	1,983	1,425	1,703	1,923	2,412
Industrial .....	3,276	2,966	2,383	2,460	2,924
<b>Number of Consumers</b>					
Residential.....	17,921	18,385	18,707	18,633	18,824
Commercial.....	7,375	7,517	7,687	8,178	8,168
Industrial .....	66	65	69	69	73
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	701	636	626	586	575
Industrial .....	55,570	51,001	38,587	38,577	42,247
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.49	5.85	6.44	9.40	7.73
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.03	7.45	9.72	11.78	9.35
Delivered to Consumers					
Residential.....	11.78	12.77	14.00	16.17	17.90
Commercial.....	9.55	11.39	12.30	14.38	15.66
Industrial .....	8.44	9.74	10.43	13.74	14.39
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.09	6.22	6.66	W	W

<sup>W</sup> Withheld.

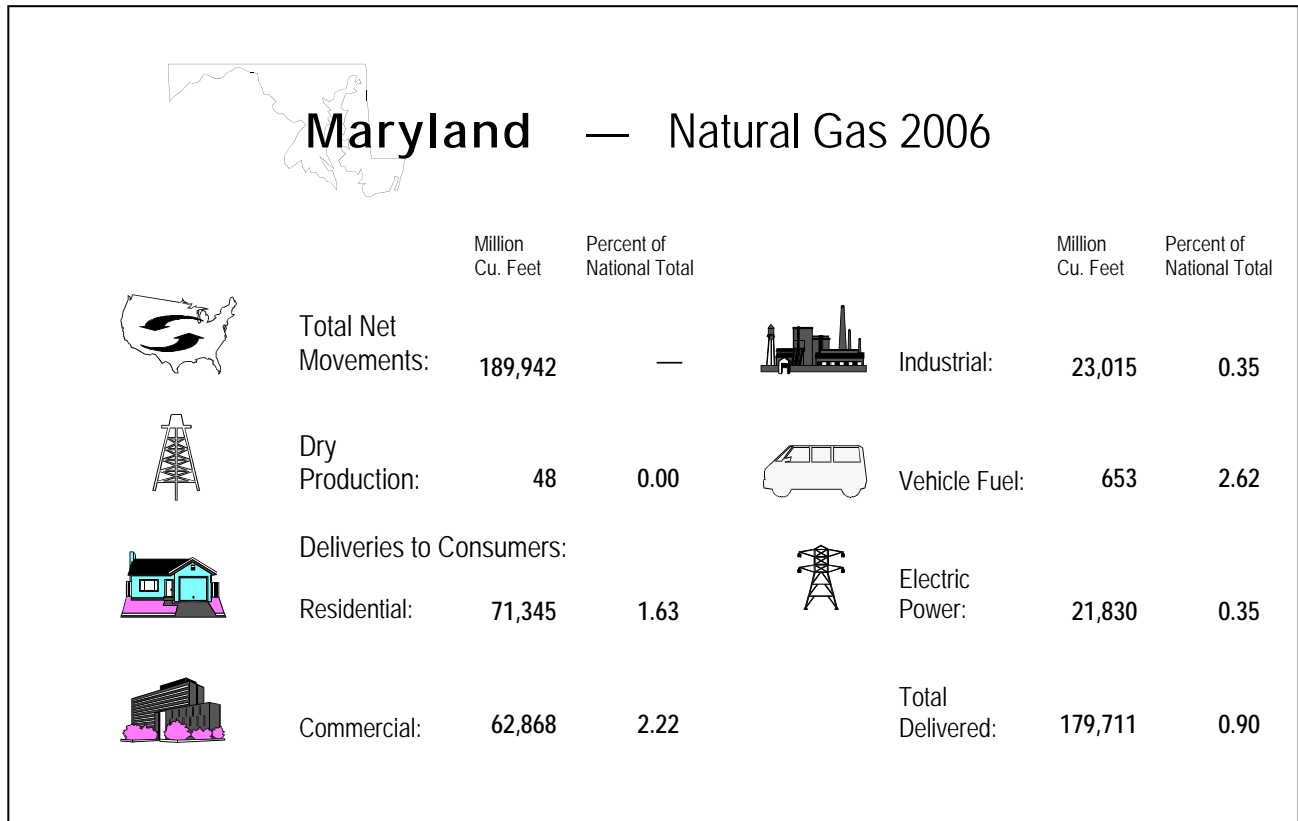
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 46. Summary Statistics for Natural Gas – Maryland, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	5	7	7	7	7
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	22	48	34	46	48
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>22</b>	<b>48</b>	<b>34</b>	<b>46</b>	<b>48</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	22	48	34	46	48
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	22	48	34	46	48
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>22</b>	<b>48</b>	<b>34</b>	<b>46</b>	<b>48</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	22	48	34	46	48
Receipts at U.S. Borders					
Imports .....	0	66,078	209,294	221,689	116,613
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	896,581	884,237	891,326	908,942	868,375
Withdrawals from Storage					
Underground Storage.....	14,387	18,942	17,037	15,990	14,008
LNG Storage .....	3,912	2,648	452	499	3,418
Supplemental Gas Supplies .....	48	160	124	382	41
Balancing Item.....	-16,526	18,619	-10,518	<sup>R</sup> 6,790	-10,156
<b>Total Supply.....</b>	<b>898,424</b>	<b>990,732</b>	<b>1,107,749</b>	<b><sup>R</sup>1,154,337</b>	<b>992,347</b>

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas – Maryland, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	196,276	197,024	194,725	<sup>R</sup> 202,509	182,057
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	682,889	770,106	894,521	930,599	795,047
Additions to Storage					
Underground Storage.....	15,445	19,166	16,347	18,026	14,947
LNG Storage.....	3,814	4,437	2,157	3,203	296
<b>Total Disposition.....</b>	<b>898,424</b>	<b>990,732</b>	<b>1,107,749</b>	<b><sup>R</sup>1,154,337</b>	<b>992,347</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	2,511	2,743	2,483	2,173	2,346
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	80,122	90,669	86,382	85,768	71,345
Commercial.....	63,999	70,557	70,195	69,718	62,868
Industrial .....	27,183	21,829	23,360	23,772	23,015
Vehicle Fuel.....	189	231	259	<sup>R</sup> 600	653
Electric Power.....	22,273	10,995	12,045	20,478	21,830
<b>Total Delivered to Consumers .....</b>	<b>193,766</b>	<b>194,280</b>	<b>192,242</b>	<b><sup>R</sup>200,336</b>	<b>179,711</b>
<b>Total Consumption .....</b>	<b>196,276</b>	<b>197,024</b>	<b>194,725</b>	<b><sup>R</sup>202,509</b>	<b>182,057</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	18,168	20,723	18,441	16,277	12,647
Commercial.....	44,577	48,105	47,747	46,440	43,744
Industrial .....	25,019	19,641	21,434	21,820	21,464
<b>Number of Consumers</b>					
Residential.....	978,319	987,863	1,009,455	1,024,955	1,040,912
Commercial.....	71,824	72,076	72,809	73,780	74,584
Industrial .....	1,434	1,361	1,354	1,325	1,369
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	891	979	964	945	843
Industrial .....	18,956	16,039	17,253	17,941	16,812
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	5.98	4.50	6.25	7.43	<sup>E</sup> 7.63
Imports.....	--	4.69	6.21	8.57	7.51
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.94	6.87	7.77	9.99	10.62
Delivered to Consumers					
Residential.....	9.61	11.01	12.39	14.80	16.36
Commercial.....	6.90	8.13	9.33	11.97	13.28
Industrial .....	7.42	9.57	10.62	12.17	12.86
Vehicle Fuel.....	4.20	6.53	8.67	8.65	12.83
Electric Power.....	4.31	5.62	5.79	10.36	7.80

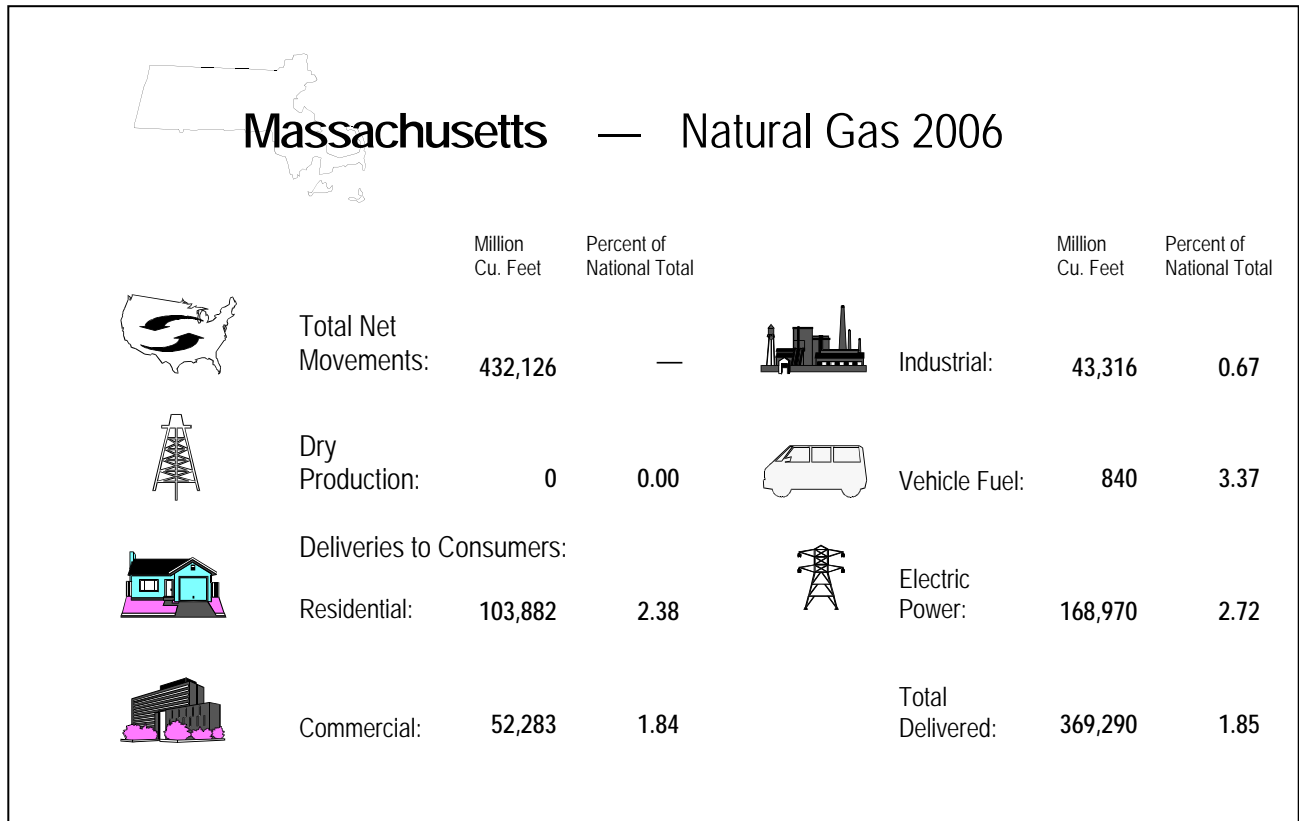
<sup>R</sup> Revised data.

-- Not applicable.

<sup>E</sup> Estimated data.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 47. Summary Statistics for Natural Gas – Massachusetts, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	109,763	158,277	173,780	168,542	176,097
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	344,588	361,569	313,795	349,470	341,301
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	4,916	14,393	11,070	10,772	6,122
Supplemental Gas Supplies .....	137	324	80	46	51
Balancing Item.....	8,546	-45,030	-44,679	<sup>R</sup> -56,722	-61,544
<b>Total Supply.....</b>	<b>467,949</b>	<b>489,533</b>	<b>454,046</b>	<sup>R</sup> <b>472,108</b>	<b>462,028</b>

See footnotes at end of table.



**Table 47. Summary Statistics for Natural Gas – Massachusetts, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	393,194	403,991	372,532	<sup>R</sup> 378,068	370,789
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	69,072	75,507	72,029	86,398	85,272
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	5,683	10,035	9,485	7,643	5,966
<b>Total Disposition.....</b>	<b>467,949</b>	<b>489,533</b>	<b>454,046</b>	<b><sup>R</sup>472,108</b>	<b>462,028</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	4,222	1,988	1,755	1,810	1,499
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	109,279	125,879	112,780	118,617	103,882
Commercial.....	64,763	62,590	56,879	56,665	52,283
Industrial .....	85,951	44,128	43,546	47,774	43,316
Vehicle Fuel.....	126	154	173	<sup>R</sup> 772	840
Electric Power.....	128,852	169,252	157,400	152,429	168,970
<b>Total Delivered to Consumers .....</b>	<b>388,972</b>	<b>402,003</b>	<b>370,777</b>	<b><sup>R</sup>376,257</b>	<b>369,290</b>
<b>Total Consumption .....</b>	<b>393,194</b>	<b>403,991</b>	<b>372,532</b>	<b><sup>R</sup>378,068</b>	<b>370,789</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	19	14	24	154	60
Commercial.....	27,605	19,588	16,331	16,693	15,377
Industrial .....	68,719	24,077	26,891	30,359	28,410
<b>Number of Consumers</b>					
Residential.....	1,295,952	1,324,715	1,306,142	1,297,508	1,348,848
Commercial.....	122,447	123,006	125,107	120,167	126,713
Industrial .....	9,090	11,272	10,949	12,019	12,456
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	529	509	455	472	413
Industrial .....	9,456	3,915	3,977	3,975	3,478
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.39	4.41	5.16	6.65	7.58
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.96	7.36	8.20	10.64	11.00
Delivered to Consumers					
Residential.....	10.05	12.52	14.41	15.43	17.66
Commercial.....	8.81	10.96	12.48	14.29	15.74
Industrial .....	7.35	10.11	12.29	13.67	14.88
Vehicle Fuel.....	4.99	7.09	5.94	10.33	13.05
Electric Power.....	3.60	5.51	6.61	9.63	7.45

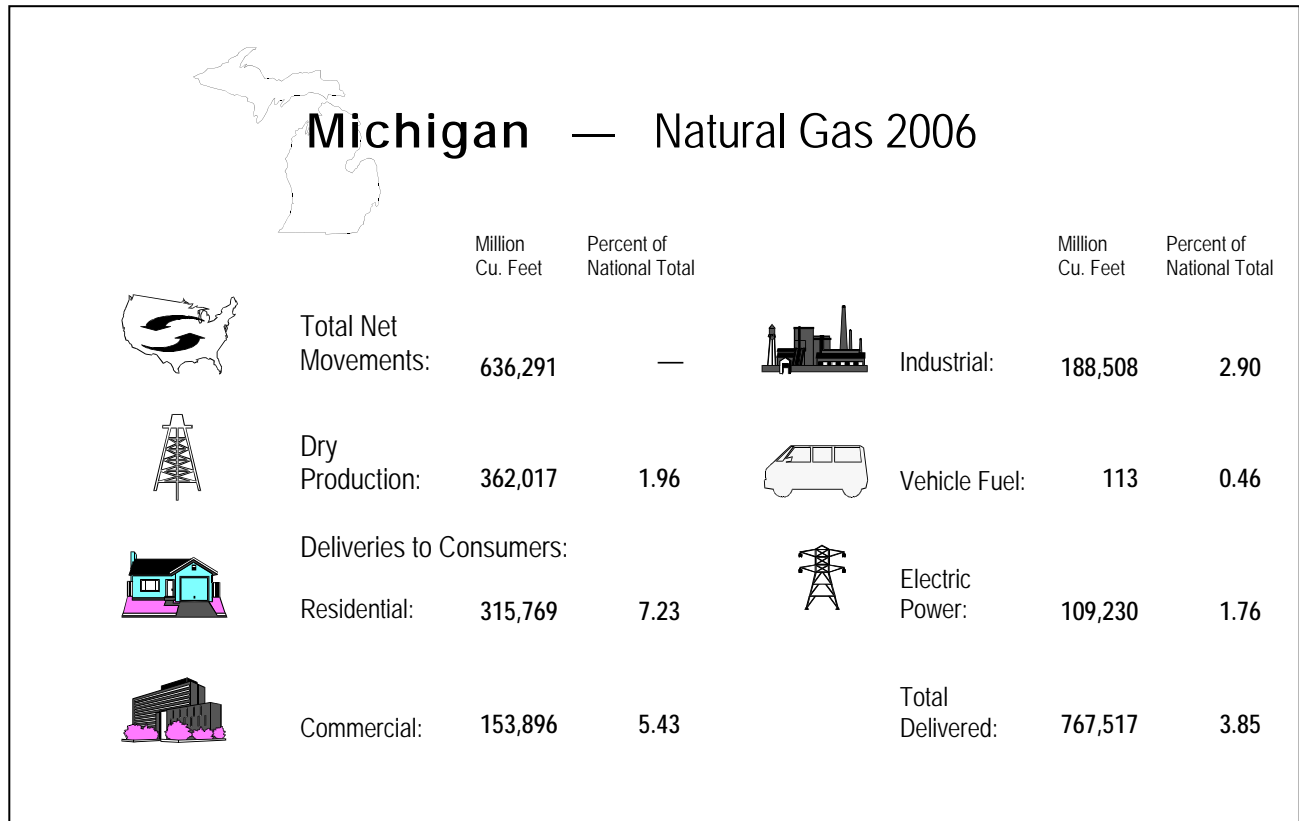
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly and Annual Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 48. Summary Statistics for Natural Gas – Michigan, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	7,700	8,600	8,500	8,900	9,200
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	224,112	194,121	212,276	213,421	296,767
From Oil Wells.....	56,028	48,530	53,069	53,355	74,190
<b>Total.....</b>	<b>280,140</b>	<b>242,651</b>	<b>265,345</b>	<b>266,776</b>	<b>370,958</b>
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	274,476	236,987	259,681	261,112	365,294
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	274,476	236,987	259,681	261,112	365,294
Extraction Loss.....	4,230	3,838	4,199	3,708	3,277
<b>Total Dry Production .....</b>	<b>270,246</b>	<b>233,149</b>	<b>255,482</b>	<b>257,404</b>	<b>362,017</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	270,246	233,149	255,482	257,404	362,017
Receipts at U.S. Borders					
Imports .....	30,463	7,716	24,272	18,281	10,434
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,593,684	1,845,900	1,840,621	1,751,926	1,726,790
Withdrawals from Storage					
Underground Storage.....	412,237	472,748	425,201	440,501	287,470
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-61,404	-13,332	-13,940	<sup>R</sup> -81,905	-90,470
<b>Total Supply.....</b>	<b>2,245,226</b>	<b>2,546,180</b>	<b>2,531,635</b>	<b><sup>R</sup>2,386,208</b>	<b>2,296,240</b>

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Michigan, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	966,354	924,819	916,629	<sup>R</sup> 913,827	809,099
Deliveries at U.S. Borders					
Exports.....	171,515	259,597	368,947	337,818	317,291
Intransit Deliveries .....	525,616	613,016	473,365	436,731	462,464
Interstate Deliveries .....	269,394	229,513	297,271	293,573	321,178
Additions to Storage					
Underground Storage.....	312,348	519,235	475,423	404,258	386,208
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>2,245,226</b>	<b>2,546,180</b>	<b>2,531,635</b>	<b><sup>R</sup>2,386,208</b>	<b>2,296,240</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	10,925	6,309	5,755	8,276	13,716
Pipeline and Distribution Use .....	26,685	27,129	27,198	27,742	25,504
Plant Fuel.....	2,445	2,798	2,419	2,318	2,363
Delivered to Consumers					
Residential.....	367,765	385,568	362,024	<sup>R</sup> 358,623	315,769
Commercial.....	176,010	186,129	175,190	<sup>R</sup> 174,625	153,896
Industrial .....	236,133	213,252	210,501	<sup>R</sup> 211,539	188,508
Vehicle Fuel.....	259	317	355	<sup>R</sup> 104	113
Electric Power .....	146,133	103,319	133,186	130,601	109,230
<b>Total Delivered to Consumers .....</b>	<b>926,299</b>	<b>888,584</b>	<b>881,257</b>	<b><sup>R</sup>875,492</b>	<b>767,517</b>
<b>Total Consumption .....</b>	<b>966,354</b>	<b>924,819</b>	<b>916,629</b>	<b><sup>R</sup>913,827</b>	<b>809,099</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	15,913	22,305	17,399	16,108	18,416
Commercial.....	65,295	66,689	60,299	<sup>R</sup> 60,424	55,425
Industrial .....	212,051	190,071	187,878	<sup>R</sup> 190,070	169,323
<b>Number of Consumers</b>					
Residential.....	3,110,743	3,140,021	3,161,370	<sup>R</sup> 3,187,583	3,193,920
Commercial.....	247,818	246,123	246,991	<sup>R</sup> 253,415	256,670
Industrial .....	10,468	10,378	10,088	<sup>R</sup> 10,049	13,727
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	710	756	709	<sup>R</sup> 689	600
Industrial .....	22,558	20,548	20,867	<sup>R</sup> 21,051	13,733
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.16	4.01	3.85	5.30	NA
Imports.....	3.21	5.88	6.51	9.93	7.44
Exports .....	3.41	6.07	6.55	7.82	7.42
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.10	5.32	6.34	8.44	8.34
Delivered to Consumers					
Residential.....	6.32	7.31	8.52	10.55	11.97
Commercial.....	5.97	6.93	7.98	<sup>R</sup> 9.38	10.75
Industrial .....	4.83	5.52	6.88	<sup>R</sup> 8.63	9.90
Vehicle Fuel.....	--	--	--	--	--
Electric Power .....	3.55	3.88	4.42	5.60	6.01

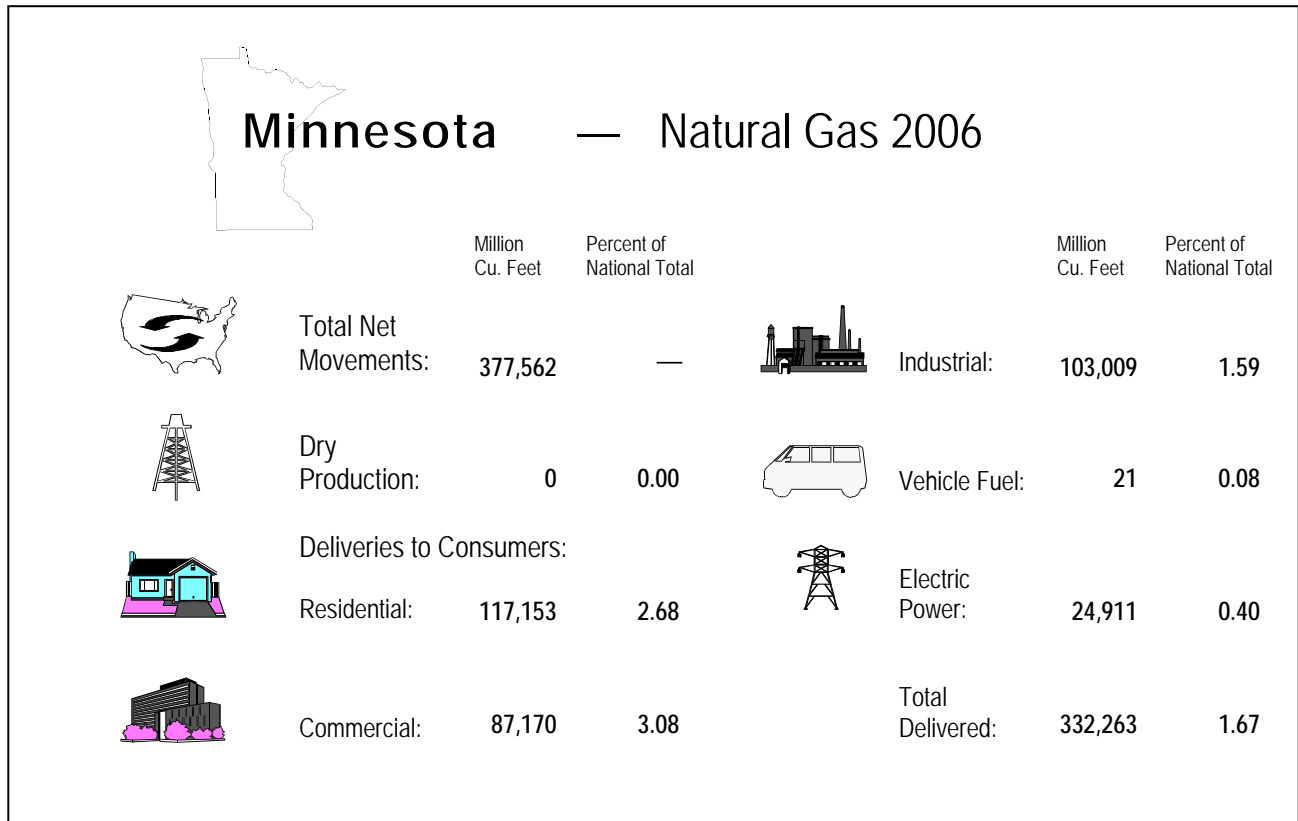
<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 49. Summary Statistics for Natural Gas – Minnesota, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	408,597	364,725	404,091	472,600	422,847
Intransit Receipts.....	543,142	550,440	491,091	484,214	480,127
Interstate Receipts .....	1,505,660	1,570,180	1,582,168	<sup>R</sup> 1,574,545	1,547,766
Withdrawals from Storage					
Underground Storage.....	1,121	1,435	1,768	1,202	1,193
LNG Storage .....	1,302	3,555	2,933	1,743	1,793
Supplemental Gas Supplies .....	13	42	71	154	13
Balancing Item.....	-27,744	-1,620	-39,217	<sup>R</sup> -1,316	-25,030
<b>Total Supply.....</b>	<b>2,432,090</b>	<b>2,488,757</b>	<b>2,442,906</b>	<sup>R</sup> <b>2,533,143</b>	<b>2,428,709</b>

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas – Minnesota, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	371,583	371,261	359,898	<sup>R</sup> 367,825	352,576
Deliveries at U.S. Borders					
Exports.....	71	172	2,193	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,058,076	2,112,329	2,076,537	<sup>R</sup> 2,161,569	2,073,178
Additions to Storage					
Underground Storage.....	1,218	1,521	1,471	1,418	1,255
LNG Storage.....	1,142	3,474	2,806	2,331	1,700
<b>Total Disposition.....</b>	<b>2,432,090</b>	<b>2,488,757</b>	<b>2,442,906</b>	<b><sup>R</sup>2,533,143</b>	<b>2,428,709</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	23,060	20,252	20,491	<sup>R</sup> 22,252	20,313
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	135,213	137,953	132,893	128,625	117,153
Commercial.....	104,387	101,446	96,541	95,916	87,170
Industrial .....	95,671	94,772	97,103	<sup>R</sup> 94,989	103,009
Vehicle Fuel.....	71	87	97	<sup>R</sup> 19	21
Electric Power.....	13,181	16,752	12,773	26,024	24,911
<b>Total Delivered to Consumers .....</b>	<b>348,523</b>	<b>351,009</b>	<b>339,407</b>	<b><sup>R</sup>345,573</b>	<b>332,263</b>
<b>Total Consumption .....</b>	<b>371,583</b>	<b>371,261</b>	<b>359,898</b>	<b><sup>R</sup>367,825</b>	<b>352,576</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	9,684	7,353	5,627	6,165	5,472
Industrial .....	56,256	52,067	57,269	55,953	67,592
<b>Number of Consumers</b>					
Residential.....	1,282,751	1,308,143	1,338,061	1,364,237	1,401,362
Commercial.....	121,751	123,123	125,133	126,310	129,149
Industrial .....	2,029	2,074	2,040	1,432	1,257
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	857	824	772	759	675
Industrial .....	47,152	45,695	47,600	<sup>R</sup> 66,333	81,948
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.09	5.05	5.77	8.01	6.83
Exports .....	1.99	5.53	5.77	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.03	6.04	6.84	8.52	8.35
Delivered to Consumers					
Residential.....	6.61	8.58	9.50	11.21	11.67
Commercial.....	5.57	7.60	8.43	10.16	10.31
Industrial .....	4.18	5.88	6.57	<sup>R</sup> 8.49	8.09
Vehicle Fuel.....	4.74	4.46	4.46	5.76	11.62
Electric Power.....	3.76	W	W	W	W

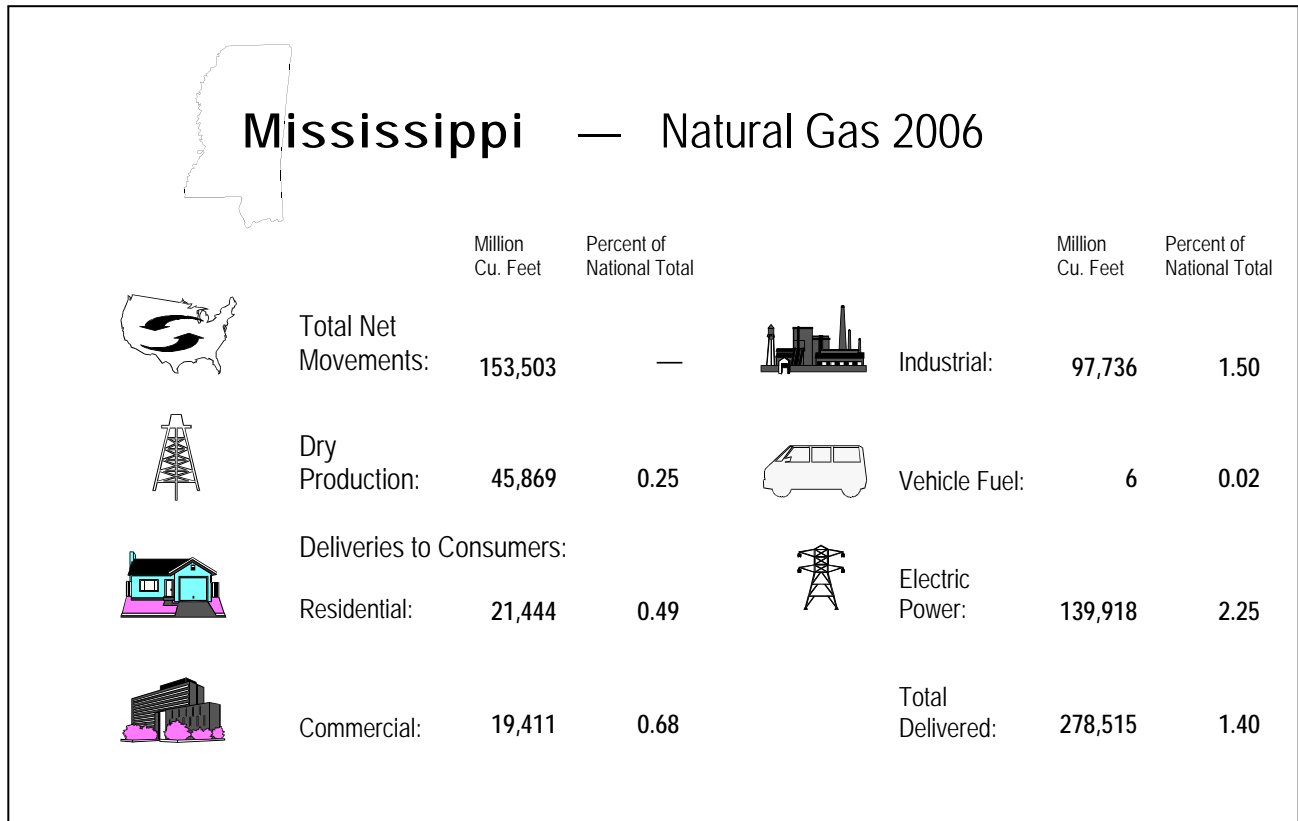
<sup>R</sup> Revised data.<sup>W</sup> Withheld.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 50. Summary Statistics for Natural Gas – Mississippi, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	979	427	1,536	1,676	1,836
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	142,070	156,727	171,915	184,406	207,569
From Oil Wells.....	5,344	4,950	4,414	4,966	4,511
<b>Total.....</b>	<b>147,415</b>	<b>161,676</b>	<b>176,329</b>	<b>189,371</b>	<b>212,081</b>
Repressuring.....	5,975	6,082	8,069	9,906	8,522
Vented and Flared.....	3,267	3,501	3,812	3,944	4,575
Wet After Lease Separation.....	138,172	152,093	164,448	175,521	198,983
Nonhydrocarbon Gases Removed .....	25,193	18,193	101,095	122,598	138,451
Marketed Production .....	112,980	133,901	63,353	52,923	60,531
Extraction Loss.....	16,477	11,430	13,697	NA	NA
<b>Total Dry Production .....</b>	<b>96,503</b>	<b>122,471</b>	<b>49,656</b>	<b>38,615</b>	<b>45,869</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	96,503	122,471	49,656	38,615	45,869
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	5,153,300	5,259,338	4,979,529	<sup>R</sup> 4,636,172	4,598,825
Withdrawals from Storage					
Underground Storage.....	75,551	78,312	89,755	104,128	99,392
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	61,574	4,354	83,485	<sup>R</sup> 36,475	117,351
<b>Total Supply.....</b>	<b>5,386,928</b>	<b>5,464,475</b>	<b>5,202,425</b>	<sup>R</sup> <b>4,815,389</b>	<b>4,861,438</b>

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas – Mississippi, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	343,890	265,842	282,051	<sup>R</sup> 301,663	307,293
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	4,970,620	5,119,618	4,830,058	4,399,068	4,445,322
Additions to Storage					
Underground Storage.....	72,418	79,014	90,316	114,658	108,823
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>5,386,928</b>	<b>5,464,475</b>	<b>5,202,425</b>	<b><sup>R</sup>4,815,389</b>	<b>4,861,438</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	3,818	4,243	4,559	4,718	5,473
Pipeline and Distribution Use.....	26,997	26,003	21,869	21,496	22,167
Plant Fuel.....	758	251	895	1,018	1,138
Delivered to Consumers					
Residential.....	26,457	26,589	24,136	<sup>R</sup> 24,464	21,444
Commercial.....	21,221	22,933	22,130	<sup>R</sup> 20,882	19,411
Industrial .....	100,956	89,719	101,002	<sup>R</sup> 93,518	97,736
Vehicle Fuel.....	19	23	26	<sup>R</sup> 6	6
Electric Power.....	163,664	96,081	107,432	135,562	139,918
<b>Total Delivered to Consumers .....</b>	<b>312,317</b>	<b>235,345</b>	<b>254,727</b>	<b><sup>R</sup>274,431</b>	<b>278,515</b>
<b>Total Consumption .....</b>	<b>343,890</b>	<b>265,842</b>	<b>282,051</b>	<b><sup>R</sup>301,663</b>	<b>307,293</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	707	937	943	895	993
Industrial .....	74,771	59,444	66,240	<sup>R</sup> 69,959	78,161
<b>Number of Consumers</b>					
Residential.....	435,146	438,861	445,212	<sup>R</sup> 445,856	436,587
Commercial.....	50,468	50,928	54,027	<sup>R</sup> 54,936	55,670
Industrial .....	1,083	1,161	996	<sup>R</sup> 1,205	1,181
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	420	450	410	<sup>R</sup> 380	349
Industrial .....	93,219	77,278	101,408	<sup>R</sup> 77,608	82,757
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.06	5.13	5.83	<sup>R</sup> 8.54	6.84
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.22	6.19	6.44	8.85	9.13
Delivered to Consumers					
Residential.....	7.76	9.74	10.56	<sup>R</sup> 13.31	14.65
Commercial.....	6.45	7.74	8.84	<sup>R</sup> 12.03	12.25
Industrial .....	4.53	6.35	6.67	<sup>R</sup> 9.14	9.27
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	3.57	5.81	6.14	9.41	7.20

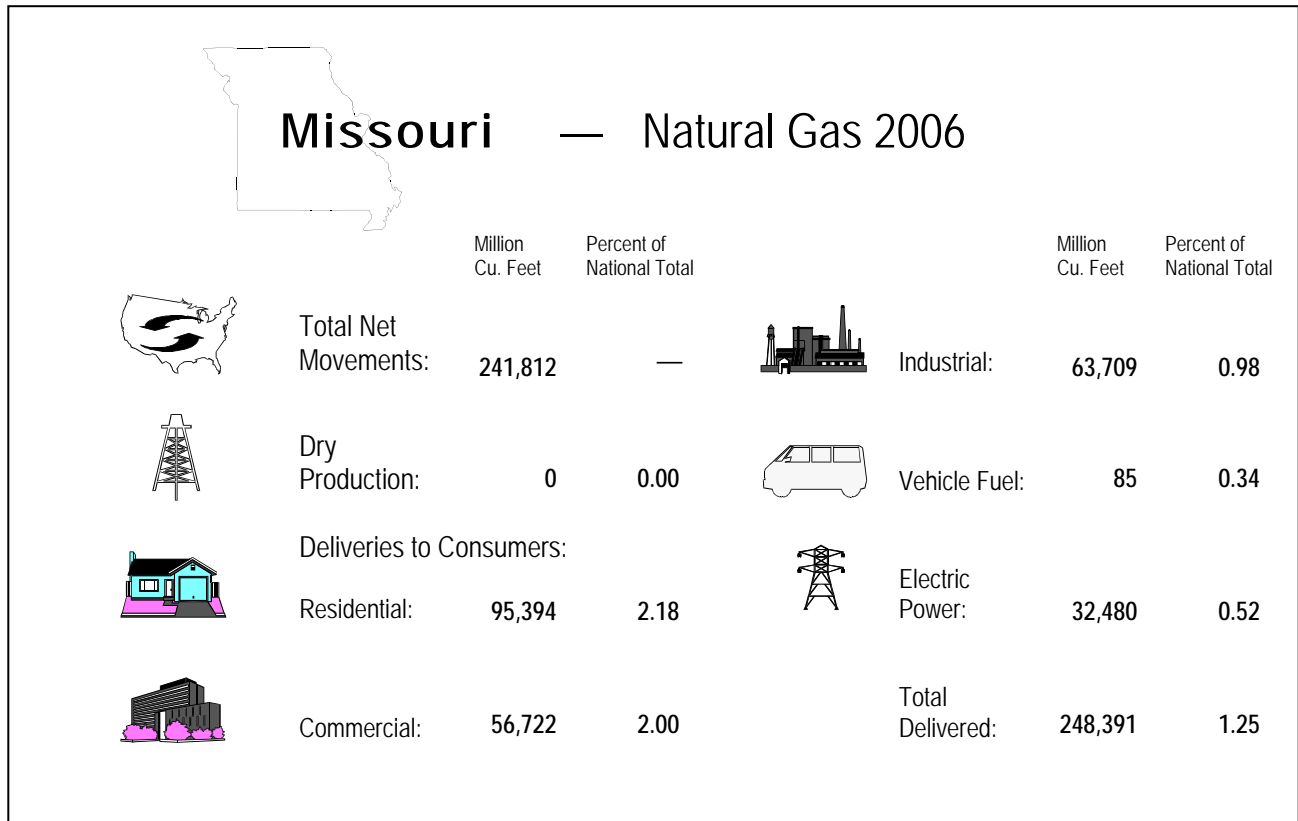
<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

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**Table 51. Summary Statistics for Natural Gas – Missouri, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,117,920	1,130,046	1,135,053	1,294,590	1,195,003
Withdrawals from Storage					
Underground Storage.....	2,563	3,258	3,511	2,244	1,141
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	62	1,056	917	15	78
Balancing Item.....	13,789	2,476	8,297	<sup>R</sup> -10,828	9,455
<b>Total Supply.....</b>	<b>1,134,333</b>	<b>1,136,836</b>	<b>1,147,778</b>	<b><sup>R</sup>1,286,021</b>	<b>1,205,677</b>

See footnotes at end of table.



Table 51. Summary Statistics for Natural Gas – Missouri, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	275,629	262,529	263,945	<sup>R</sup> 268,040	250,797
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	855,728	871,344	880,620	1,015,526	953,190
Additions to Storage					
Underground Storage.....	2,977	2,963	3,213	2,455	1,689
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>1,134,333</b>	<b>1,136,836</b>	<b>1,147,778</b>	<b><sup>R</sup>1,286,021</b>	<b>1,205,677</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	2,555	3,003	3,237	2,556	2,407
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	114,185	114,547	109,738	106,856	95,394
Commercial.....	61,897	61,516	61,755	60,369	56,722
Industrial .....	66,966	61,545	64,483	66,350	63,709
Vehicle Fuel.....	115	141	158	<sup>R</sup> 78	85
Electric Power.....	29,911	21,778	24,574	31,831	32,480
<b>Total Delivered to Consumers .....</b>	<b>273,073</b>	<b>259,526</b>	<b>260,708</b>	<b><sup>R</sup>265,485</b>	<b>248,391</b>
<b>Total Consumption .....</b>	<b>275,629</b>	<b>262,529</b>	<b>263,945</b>	<b><sup>R</sup>268,040</b>	<b>250,797</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	12,349	12,000	13,965	13,823	13,373
Industrial .....	56,247	52,442	55,583	56,956	55,053
<b>Number of Consumers</b>					
Residential.....	1,340,726	1,343,614	1,346,773	1,348,743	1,353,892
Commercial.....	137,924	140,057	141,258	142,148	143,632
Industrial .....	2,935	3,115	3,600	3,545	3,547
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	449	439	437	425	395
Industrial .....	22,816	19,758	17,912	18,717	17,961
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.56	6.12	6.99	8.67	8.53
Delivered to Consumers					
Residential.....	8.00	9.49	11.02	12.67	14.25
Commercial.....	7.34	8.59	10.00	11.62	12.94
Industrial .....	6.01	7.93	8.80	10.99	12.40
Vehicle Fuel.....	4.04	5.54	6.59	8.02	9.92
Electric Power.....	3.32	W	W	W	W

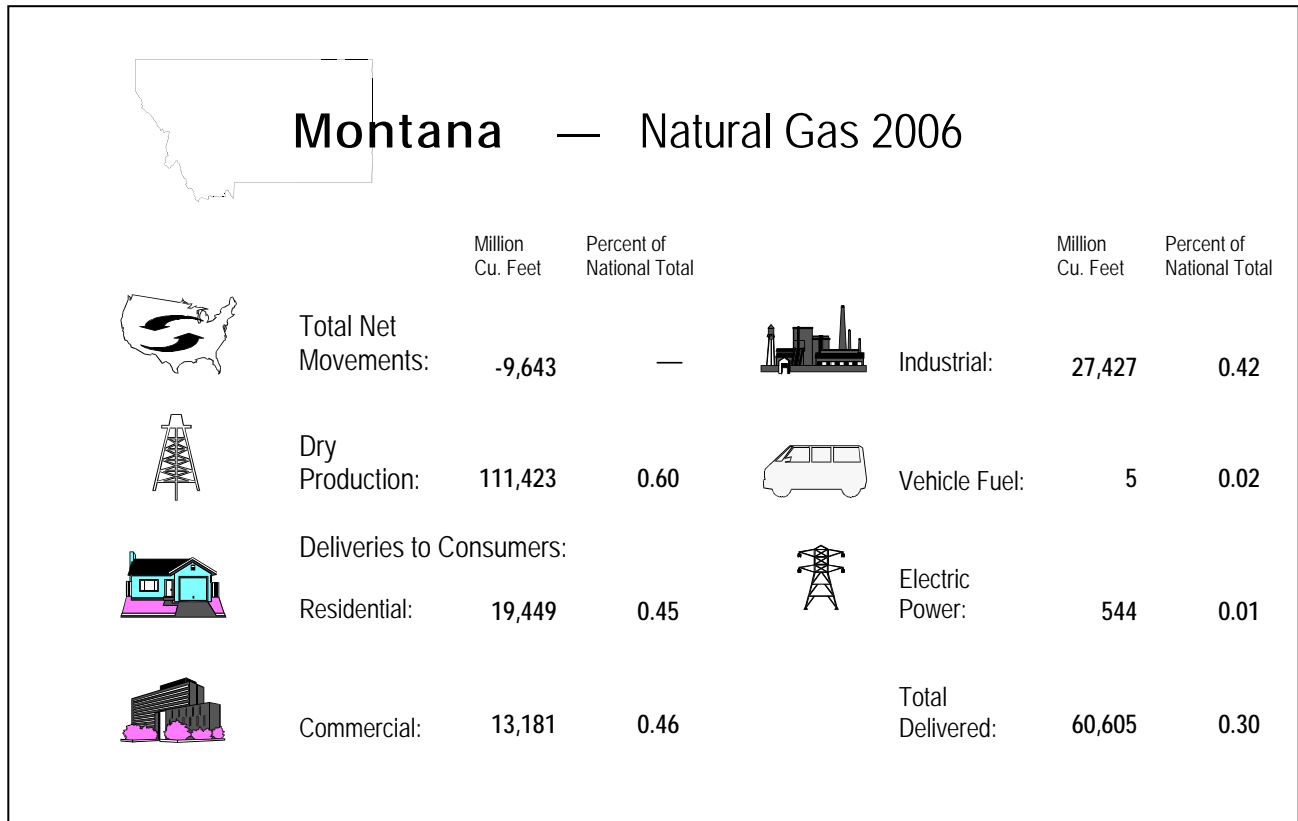
<sup>R</sup> Revised data.<sup>w</sup> Withheld.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

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**Table 52. Summary Statistics for Natural Gas – Montana, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4,544	4,539	4,971	5,751	6,578
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	76,053	78,175	87,292	91,833	93,759
From Oil Wells.....	10,371	8,256	10,546	16,722	20,278
<b>Total.....</b>	<b>86,424</b>	<b>86,431</b>	<b>97,838</b>	<b>108,555</b>	<b>114,037</b>
Repressuring.....	*	2	5	9	19
Vented and Flared.....	349	403	1,071	629	1,173
Wet After Lease Separation.....	86,075	86,027	96,762	107,918	112,845
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	86,075	86,027	96,762	107,918	112,845
Extraction Loss.....	575	615	634	1,149	1,422
<b>Total Dry Production .....</b>	<b>85,500</b>	<b>85,412</b>	<b>96,128</b>	<b>106,769</b>	<b>111,423</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	85,500	85,412	96,128	106,769	111,423
Receipts at U.S. Borders					
Imports .....	787,652	719,011	757,642	728,851	684,278
Intransit Receipts.....	0	47,997	5,507	0	12,711
Interstate Receipts .....	58,402	56,851	44,045	42,461	74,544
Withdrawals from Storage					
Underground Storage.....	33,876	43,646	28,691	29,099	24,597
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-10,001	2,711	13,235	<sup>R</sup> -1,423	-10,002
<b>Total Supply.....</b>	<b>955,429</b>	<b>955,628</b>	<b>945,249</b>	<sup>R</sup> <b>905,757</b>	<b>897,551</b>

See footnotes at end of table.

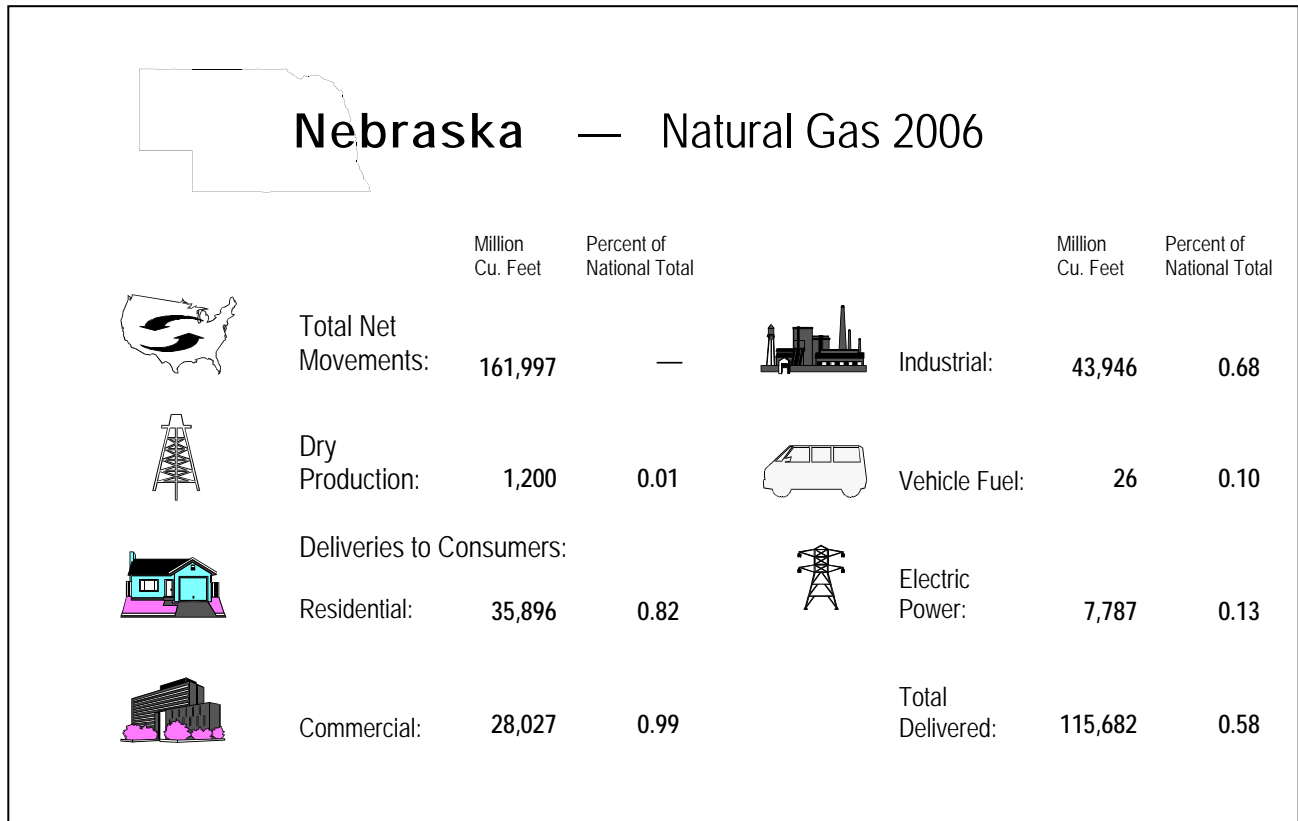
Table 52. Summary Statistics for Natural Gas – Montana, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	69,532	68,473	66,829	<sup>R</sup> 68,355	73,882
Deliveries at U.S. Borders					
Exports.....	16,036	8,889	23,379	19,159	21,245
Intransit Deliveries .....	4,846	12,746	0	1,077	0
Interstate Deliveries .....	825,205	830,437	823,702	788,048	759,932
Additions to Storage					
Underground Storage.....	39,809	35,082	31,339	29,118	42,492
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>955,429</b>	<b>955,628</b>	<b>945,249</b>	<sup>R</sup> <b>905,757</b>	<b>897,551</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	3,113	3,543	3,933	4,502	4,864
Pipeline and Distribution Use .....	7,719	8,344	8,224	7,956	7,592
Plant Fuel.....	249	512	606	697	820
Delivered to Consumers					
Residential.....	21,710	20,436	19,907	19,834	19,449
Commercial.....	14,704	15,119	13,407	13,136	13,181
Industrial .....	21,867	20,194	20,482	22,013	27,427
Vehicle Fuel.....	54	66	74	<sup>R</sup> 4	5
Electric Power.....	116	259	195	213	544
<b>Total Delivered to Consumers .....</b>	<b>58,451</b>	<b>56,074</b>	<b>54,066</b>	<sup>R</sup> <b>55,200</b>	<b>60,605</b>
<b>Total Consumption .....</b>	<b>69,532</b>	<b>68,473</b>	<b>66,829</b>	<sup>R</sup> <b>68,355</b>	<b>73,882</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	14
Commercial.....	3,657	4,714	3,212	2,974	3,045
Industrial .....	21,407	19,834	20,156	21,615	27,237
<b>Number of Consumers</b>					
Residential.....	229,015	232,839	236,511	240,554	245,883
Commercial.....	30,250	30,814	31,357	31,304	31,817
Industrial .....	439	412	593	716	711
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	486	491	428	420	414
Industrial .....	49,810	49,016	34,540	30,744	38,575
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.39	3.73	4.51	6.57	5.53
Imports.....	3.00	5.21	5.71	7.77	6.75
Exports .....	2.73	4.90	5.30	7.33	6.05
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	2.98	5.04	6.47	7.62	7.25
Delivered to Consumers					
Residential.....	5.30	7.08	9.19	10.70	11.26
Commercial.....	5.37	7.08	9.15	10.72	11.12
Industrial .....	2.75	4.41	6.34	8.22	11.63
Vehicle Fuel.....	4.73	7.63	9.28	10.19	10.02
Electric Power.....	3.95	W	W	W	W

<sup>R</sup> Revised data.<sup>W</sup> Withheld.

-- Not applicable.

<sup>NA</sup> Not available.<sup>\*</sup> Volume is less than 500,000 cubic feet.**Note:** Totals may not add due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "MonthlyReport of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 53. Summary Statistics for Natural Gas – Nebraska, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	106	109	111	114	114
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	904	1,187	1,229	943	1,033
From Oil Wells.....	288	279	269	258	185
<b>Total.....</b>	<b>1,193</b>	<b>1,466</b>	<b>1,499</b>	<b>1,201</b>	<b>1,217</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	5	12	23	29	17
Wet After Lease Separation.....	1,188	1,454	1,476	1,172	1,200
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	1,188	1,454	1,476	1,172	1,200
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>1,188</b>	<b>1,454</b>	<b>1,476</b>	<b>1,172</b>	<b>1,200</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,188	1,454	1,476	1,172	1,200
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,368,641	1,516,145	1,545,057	1,755,048	1,747,622
Withdrawals from Storage					
Underground Storage.....	6,719	8,187	6,212	8,606	8,759
LNG Storage .....	217	518	441	306	181
Supplemental Gas Supplies .....	1	13	39	16	19
Balancing Item.....	-38,115	-3,440	-16,330	<sup>R</sup> -2,614	-42,337
<b>Total Supply.....</b>	<b>1,338,652</b>	<b>1,522,877</b>	<b>1,536,895</b>	<b><sup>R</sup>1,762,534</b>	<b>1,715,444</b>

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas – Nebraska, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	120,333	118,922	115,011	<sup>R</sup> 119,070	121,756
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,212,397	1,398,020	1,412,982	1,634,867	1,585,625
Additions to Storage					
Underground Storage.....	5,735	5,334	8,454	8,412	7,760
LNG Storage.....	187	601	449	185	303
<b>Total Disposition.....</b>	<b>1,338,652</b>	<b>1,522,877</b>	<b>1,536,895</b>	<b><sup>R</sup>1,762,534</b>	<b>1,715,444</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	295	286	302	236	176
Pipeline and Distribution Use.....	2,611	5,316	3,983	4,432	5,899
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	43,826	42,190	38,600	37,963	35,896
Commercial.....	28,185	28,368	29,858	27,401	28,027
Industrial .....	40,426	38,115	38,866	<sup>R</sup> 40,948	43,946
Vehicle Fuel.....	44	54	60	<sup>R</sup> 24	26
Electric Power.....	4,947	4,593	3,340	8,066	7,787
<b>Total Delivered to Consumers .....</b>	<b>117,427</b>	<b>113,320</b>	<b>110,725</b>	<b><sup>R</sup>114,402</b>	<b>115,682</b>
<b>Total Consumption .....</b>	<b>120,333</b>	<b>118,922</b>	<b>115,011</b>	<b><sup>R</sup>119,070</b>	<b>121,756</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	7,869	6,118	4,865	5,523	5,080
Commercial.....	10,230	9,820	10,892	9,728	9,735
Industrial .....	34,085	31,832	32,460	34,285	37,724
<b>Number of Consumers</b>					
Residential.....	487,332	492,451	497,391	501,279	499,504
Commercial.....	56,560	55,999	57,087	57,389	56,547
Industrial .....	9,156	9,022	8,463	<sup>R</sup> 7,973	7,688
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	498	507	523	477	496
Industrial .....	4,415	4,225	4,592	5,136	5,716
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.52	3.17	3.22	4.29	NA
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.09	5.70	6.70	8.21	8.27
Delivered to Consumers					
Residential.....	6.18	7.83	9.06	10.68	11.30
Commercial.....	5.11	6.90	7.60	9.45	9.62
Industrial .....	4.25	5.86	6.68	8.38	8.37
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.17	5.63	6.51	8.16	7.31

<sup>R</sup> Revised data.

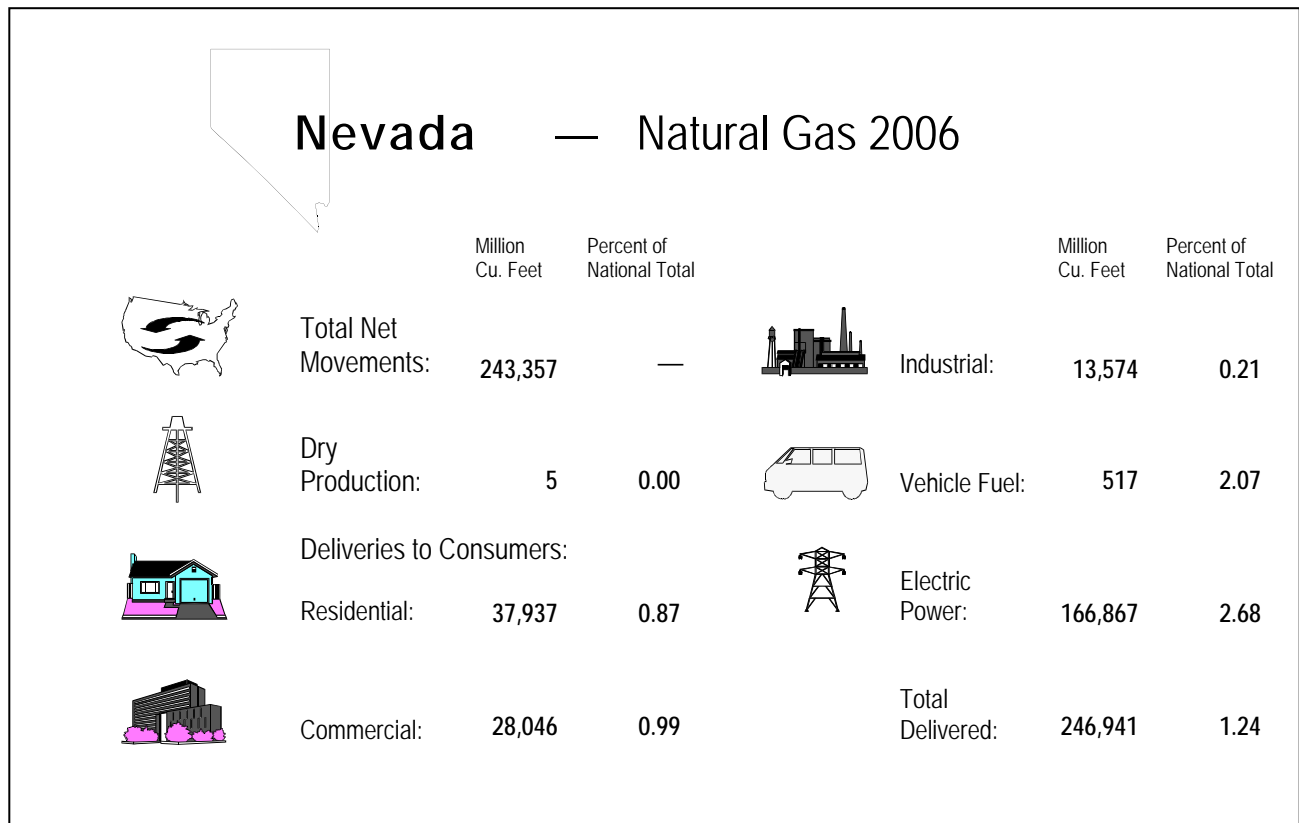
-- Not applicable.

NA Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 54. Summary Statistics for Natural Gas – Nevada, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4	4	4	4	4
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	6	6	5	5	5
<b>Total.....</b>	<b>6</b>	<b>6</b>	<b>5</b>	<b>5</b>	<b>5</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	6	6	5	5	5
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	6	6	5	5	5
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>6</b>	<b>6</b>	<b>5</b>	<b>5</b>	<b>5</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	6	6	5	5	5
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	440,565	613,136	703,652	694,808	763,419
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	174	214	198	595	261
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-4,216	-3,420	5,988	<sup>R</sup> 15,881	6,376
<b>Total Supply.....</b>	<b>436,529</b>	<b>609,936</b>	<b>709,843</b>	<b><sup>R</sup>711,290</b>	<b>770,061</b>

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas – Nevada, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	176,596	185,846	214,984	<sup>R</sup> 227,149	249,683
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	259,753	423,897	494,660	483,554	520,062
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	181	193	199	587	316
<b>Total Disposition.....</b>	<b>436,529</b>	<b>609,936</b>	<b>709,843</b>	<b><sup>R</sup>711,290</b>	<b>770,061</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	6	6	5	5	5
Pipeline and Distribution Use.....	851	1,689	2,256	2,224	2,737
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	31,958	32,848	36,534	36,397	37,937
Commercial.....	22,685	24,099	26,862	26,552	28,046
Industrial .....	11,022	10,671	11,737	13,753	13,574
Vehicle Fuel.....	470	574	645	<sup>R</sup> 475	517
Electric Power.....	109,605	115,960	136,945	147,743	166,867
<b>Total Delivered to Consumers .....</b>	<b>175,739</b>	<b>184,152</b>	<b>212,723</b>	<b><sup>R</sup>224,919</b>	<b>246,941</b>
<b>Total Consumption .....</b>	<b>176,596</b>	<b>185,846</b>	<b>214,984</b>	<b><sup>R</sup>227,149</b>	<b>249,683</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	4,885	7,914	8,630	8,479	8,910
Industrial .....	7,246	8,633	9,803	11,387	11,296
<b>Number of Consumers</b>					
Residential.....	580,319	610,756	648,551	688,058	726,772
Commercial.....	33,877	34,590	35,792	37,093	38,546
Industrial .....	96	97	179	192	207
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	670	697	751	716	728
Industrial .....	114,810	110,007	65,569	71,628	65,576
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.39	5.67	6.77	8.50	8.64
Delivered to Consumers					
Residential.....	9.70	8.96	10.05	12.46	14.31
Commercial.....	7.71	7.29	8.38	10.39	12.12
Industrial .....	7.69	8.68	8.57	9.82	12.00
Vehicle Fuel.....	4.89	4.30	6.40	8.20	10.13
Electric Power.....	4.53	5.31	5.76	7.46	6.79

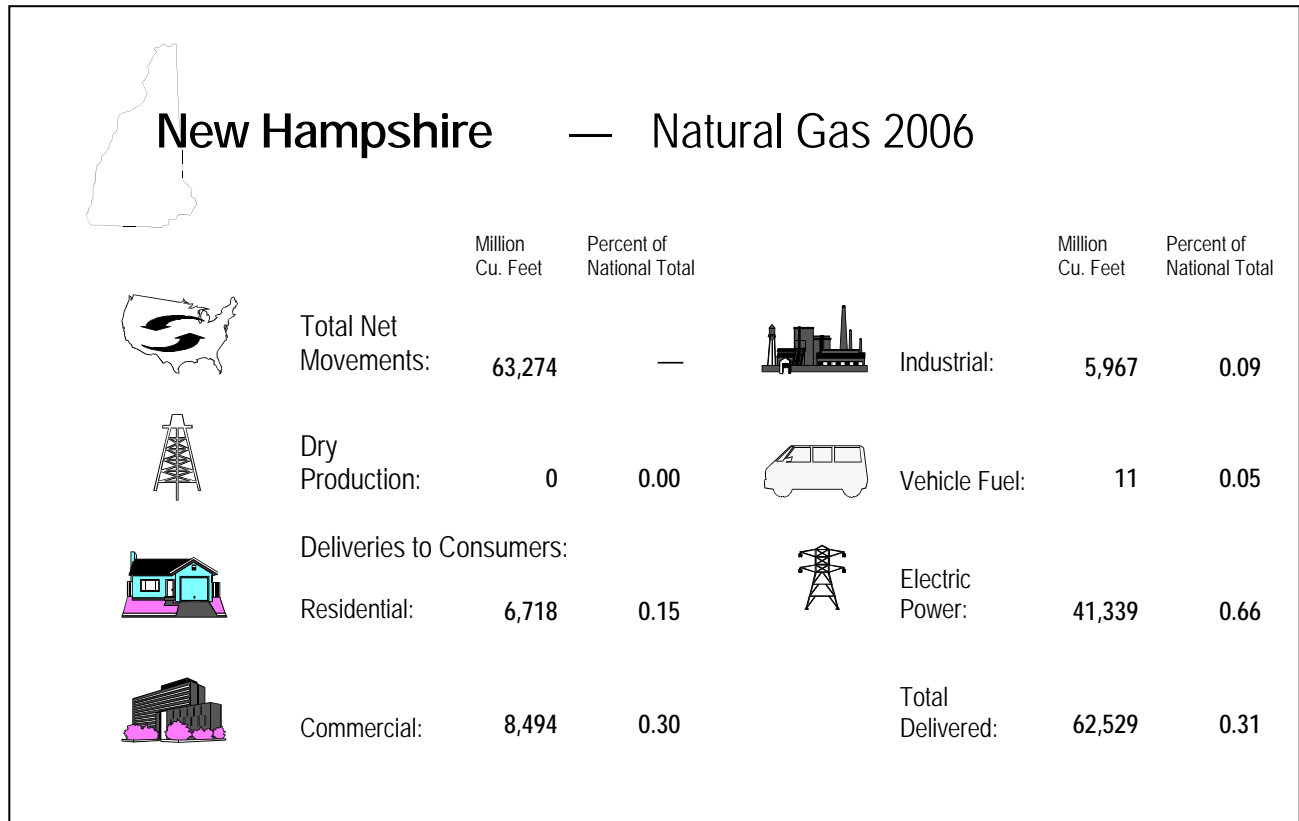
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 55. Summary Statistics for Natural Gas – New Hampshire, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	29,014	34,983	17,257	28,041	31,853
Intransit Receipts.....	20,626	11,218	29,703	33,742	17,824
Interstate Receipts .....	115,367	132,767	119,970	149,989	118,310
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	82	137	100	26
Supplemental Gas Supplies .....	66	58	91	84	92
Balancing Item.....	-9,272	-41	-94	<sup>R</sup> -279	-816
<b>Total Supply.....</b>	<b>155,802</b>	<b>179,067</b>	<b>167,064</b>	<b><sup>R</sup>211,678</b>	<b>167,289</b>

See footnotes at end of table.



**Table 55. Summary Statistics for Natural Gas – New Hampshire, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	24,901	54,147	61,172	<sup>R</sup> 70,484	62,549
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	130,872	124,841	105,754	141,095	104,713
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	29	80	138	99	27
<b>Total Disposition.....</b>	<b>155,802</b>	<b>179,067</b>	<b>167,064</b>	<b><sup>R</sup>211,678</b>	<b>167,289</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use .....	60	24	22	22	20
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	6,922	7,940	7,086	7,793	6,718
Commercial.....	8,768	9,673	8,943	9,844	8,494
Industrial .....	8,054	7,882	7,388	6,889	5,967
Vehicle Fuel.....	*	1	1	<sup>R</sup> 11	11
Electric Power.....	1,096	28,627	37,732	45,926	41,339
<b>Total Delivered to Consumers .....</b>	<b>24,841</b>	<b>54,122</b>	<b>61,150</b>	<b><sup>R</sup>70,463</b>	<b>62,529</b>
<b>Total Consumption .....</b>	<b>24,901</b>	<b>54,147</b>	<b>61,172</b>	<b><sup>R</sup>70,484</b>	<b>62,549</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	1,700	2,015	2,247	2,392	2,092
Industrial .....	7,066	6,935	6,597	6,160	5,095
<b>Number of Consumers</b>					
Residential.....	87,147	88,170	88,600	94,473	94,600
Commercial.....	15,130	15,047	15,429	16,266	16,139
Industrial .....	437	550	305	397	421
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	580	643	580	605	526
Industrial .....	18,431	14,331	24,222	17,352	14,173
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.37	6.08	6.44	10.88	7.26
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.24	6.91	6.81	9.77	10.29
Delivered to Consumers					
Residential.....	10.08	11.44	14.52	14.98	16.38
Commercial.....	8.51	10.27	13.04	13.69	15.03
Industrial .....	7.38	9.17	11.86	12.25	12.55
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.08	W	W	W	W

<sup>R</sup> Revised data.

<sup>w</sup> Withheld.

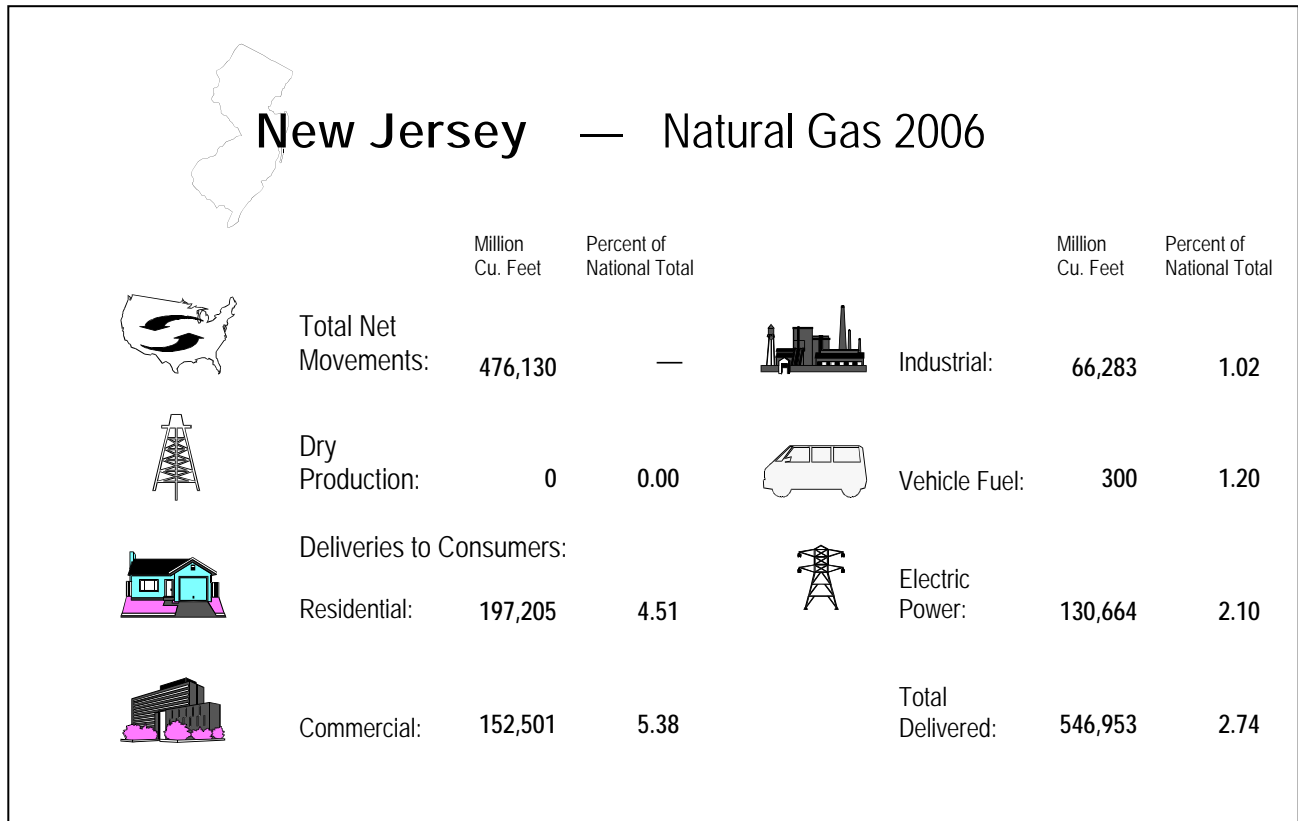
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 56. Summary Statistics for Natural Gas – New Jersey, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,332,510	1,300,566	1,305,228	1,274,343	1,215,715
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	4,778	6,554	5,603	<sup>R</sup> 5,915	3,680
Supplemental Gas Supplies .....	3,526	473	530	435	175
Balancing Item.....	26,199	28,623	-22,322	<sup>R</sup> 9,450	72,498
<b>Total Supply.....</b>	<b>1,367,013</b>	<b>1,336,216</b>	<b>1,289,039</b>	<b><sup>R</sup>1,290,143</b>	<b>1,292,067</b>

See footnotes at end of table.

**Table 56. Summary Statistics for Natural Gas – New Jersey, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	598,602	612,890	620,806	<sup>R</sup> 602,388	547,908
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	762,037	714,138	660,700	679,307	739,585
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	6,373	9,189	7,532	<sup>R</sup> 8,448	4,574
<b>Total Disposition.....</b>	<b>1,367,013</b>	<b>1,336,216</b>	<b>1,289,039</b>	<b><sup>R</sup>1,290,143</b>	<b>1,292,067</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	1,444	1,533	1,466	1,234	955
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	209,836	243,760	232,471	231,065	197,205
Commercial.....	146,176	159,647	168,768	169,857	152,501
Industrial .....	80,483	77,451	77,024	74,857	66,283
Vehicle Fuel.....	301	368	413	<sup>R</sup> 275	300
Electric Power.....	160,363	130,131	140,664	125,098	130,664
<b>Total Delivered to Consumers .....</b>	<b>597,159</b>	<b>611,357</b>	<b>619,339</b>	<b><sup>R</sup>601,154</b>	<b>546,953</b>
<b>Total Consumption .....</b>	<b>598,602</b>	<b>612,890</b>	<b>620,806</b>	<b><sup>R</sup>602,388</b>	<b>547,908</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	6,628	12,141	11,848	8,337	2,640
Commercial.....	74,340	78,718	87,596	82,294	80,976
Industrial .....	63,735	62,353	64,398	59,989	53,478
<b>Number of Consumers</b>					
Residential.....	2,434,533	2,562,856	2,582,714	2,540,283	2,578,191
Commercial.....	214,526	223,564	223,595	226,007	227,819
Industrial .....	8,473	9,027	8,947	8,500	8,246
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	681	714	755	752	669
Industrial .....	9,499	8,580	8,609	8,807	8,038
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	5.33	7.16	7.82	9.70	10.85
Delivered to Consumers					
Residential.....	7.23	10.85	11.59	<sup>R</sup> 10.47	15.33
Commercial.....	6.26	11.89	10.97	<sup>R</sup> 10.99	12.98
Industrial .....	4.91	9.99	8.66	<sup>R</sup> 9.94	10.28
Vehicle Fuel.....	--	10.10	11.46	10.37	7.83
Electric Power.....	4.19	6.43	7.17	9.88	8.06

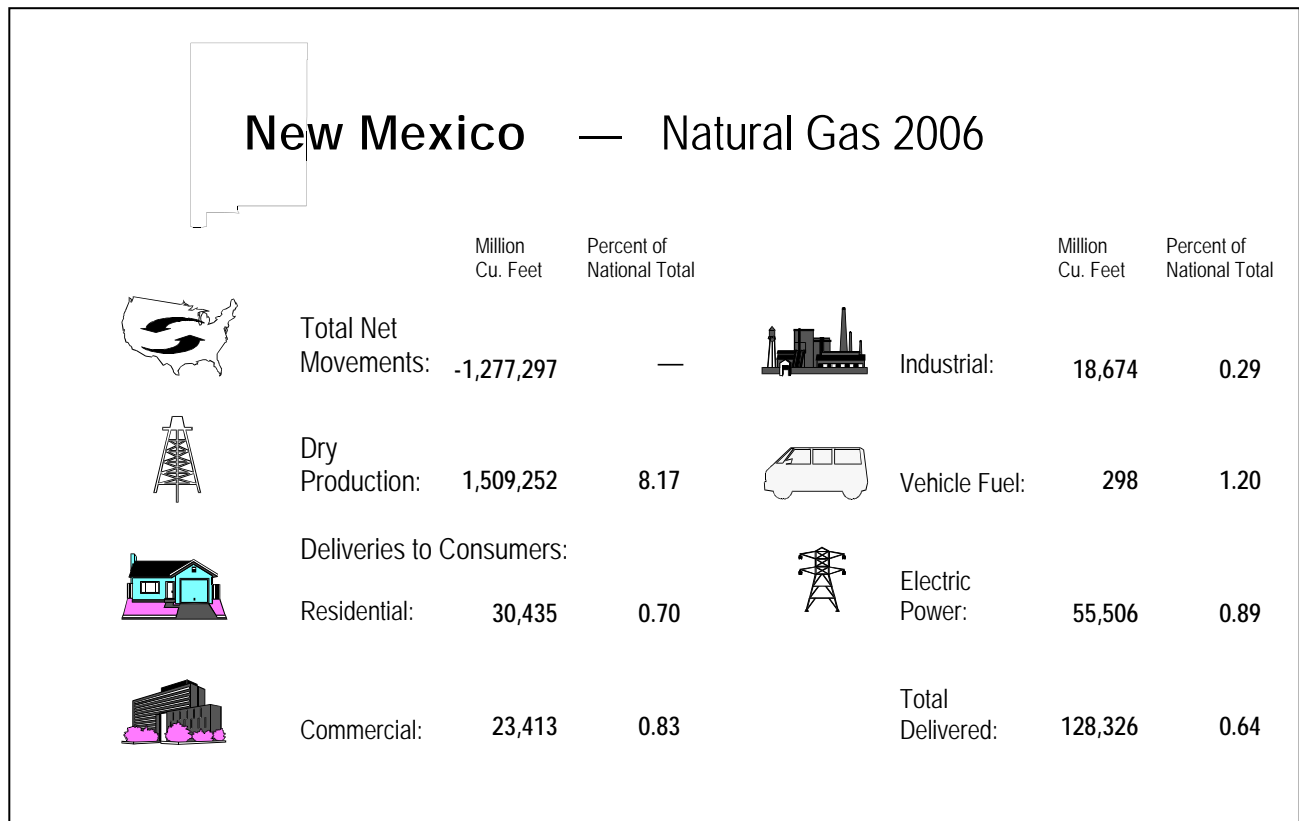
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 57. Summary Statistics for Natural Gas – New Mexico, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	35,873	37,100	38,574	40,157	41,634
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,432,966	1,391,916	1,397,934	1,408,499	1,376,540
From Oil Wells.....	222,940	224,263	246,804	248,352	242,989
<b>Total.....</b>	<b>1,655,906</b>	<b>1,616,179</b>	<b>1,644,738</b>	<b>1,656,850</b>	<b>1,619,528</b>
Repressuring.....	20,977	9,817	8,674	8,151	7,437
Vented and Flared.....	2,849	2,347	3,525	3,533	2,869
Wet After Lease Separation.....	1,632,080	1,604,015	1,632,539	1,645,166	1,609,223
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,632,080	1,604,015	1,632,539	1,645,166	1,609,223
Extraction Loss.....	110,036	111,292	105,412	101,064	99,971
<b>Total Dry Production .....</b>	<b>1,522,044</b>	<b>1,492,723</b>	<b>1,527,127</b>	<b>1,544,102</b>	<b>1,509,252</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,522,044	1,492,723	1,527,127	1,544,102	1,509,252
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	604,054	602,437	634,651	640,548	676,784
Withdrawals from Storage					
Underground Storage.....	19,847	15,652	16,752	10,635	11,561
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-34,993	2,096	11,786	<sup>R</sup> -3,126	-1,401
<b>Total Supply.....</b>	<b>2,110,952</b>	<b>2,112,909</b>	<b>2,190,316</b>	<b><sup>R</sup>2,192,160</b>	<b>2,196,196</b>

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Mexico, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	235,098	221,021	223,575	<sup>R</sup> 220,717	224,103
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,863,822	1,878,344	1,953,318	1,955,311	1,954,082
Additions to Storage					
Underground Storage.....	12,032	13,544	13,422	16,131	18,011
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>2,110,952</b>	<b>2,112,909</b>	<b>2,190,316</b>	<b><sup>R</sup>2,192,160</b>	<b>2,196,196</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	34,686	36,339	40,977	41,815	44,880
Pipeline and Distribution Use .....	41,611	29,268	27,112	19,663	17,462
Plant Fuel.....	38,973	37,620	42,601	35,508	33,435
Delivered to Consumers					
Residential.....	33,499	31,619	34,339	33,242	30,435
Commercial.....	25,476	23,745	25,458	24,186	23,413
Industrial .....	23,366	24,381	22,048	24,823	18,674
Vehicle Fuel.....	163	199	224	<sup>R</sup> 273	298
Electric Power.....	37,324	37,849	30,817	41,207	55,506
<b>Total Delivered to Consumers .....</b>	<b>119,829</b>	<b>117,794</b>	<b>112,886</b>	<b><sup>R</sup>123,731</b>	<b>128,326</b>
<b>Total Consumption .....</b>	<b>235,098</b>	<b>221,021</b>	<b>223,575</b>	<b><sup>R</sup>220,717</b>	<b>224,103</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	7
Commercial.....	6,993	7,055	7,903	7,501	8,204
Industrial .....	19,715	21,389	19,583	22,749	16,557
<b>Number of Consumers</b>					
Residential.....	496,577	498,852	509,119	530,277	533,971
Commercial.....	45,469	45,491	45,961	47,745	47,234
Industrial .....	1,356	1,270	1,164	988	1,063
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	560	522	554	507	496
Industrial .....	17,232	19,198	18,942	25,124	17,567
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.68	4.56	4.97	6.91	6.18
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	2.91	4.78	5.40	7.04	6.82
Delivered to Consumers					
Residential.....	6.13	8.41	9.57	11.14	12.64
Commercial.....	4.75	6.89	7.99	9.31	10.65
Industrial .....	3.87	5.48	6.66	8.62	8.92
Vehicle Fuel.....	3.31	3.38	2.97	1.65	5.28
Electric Power.....	3.03	W	W	W	W

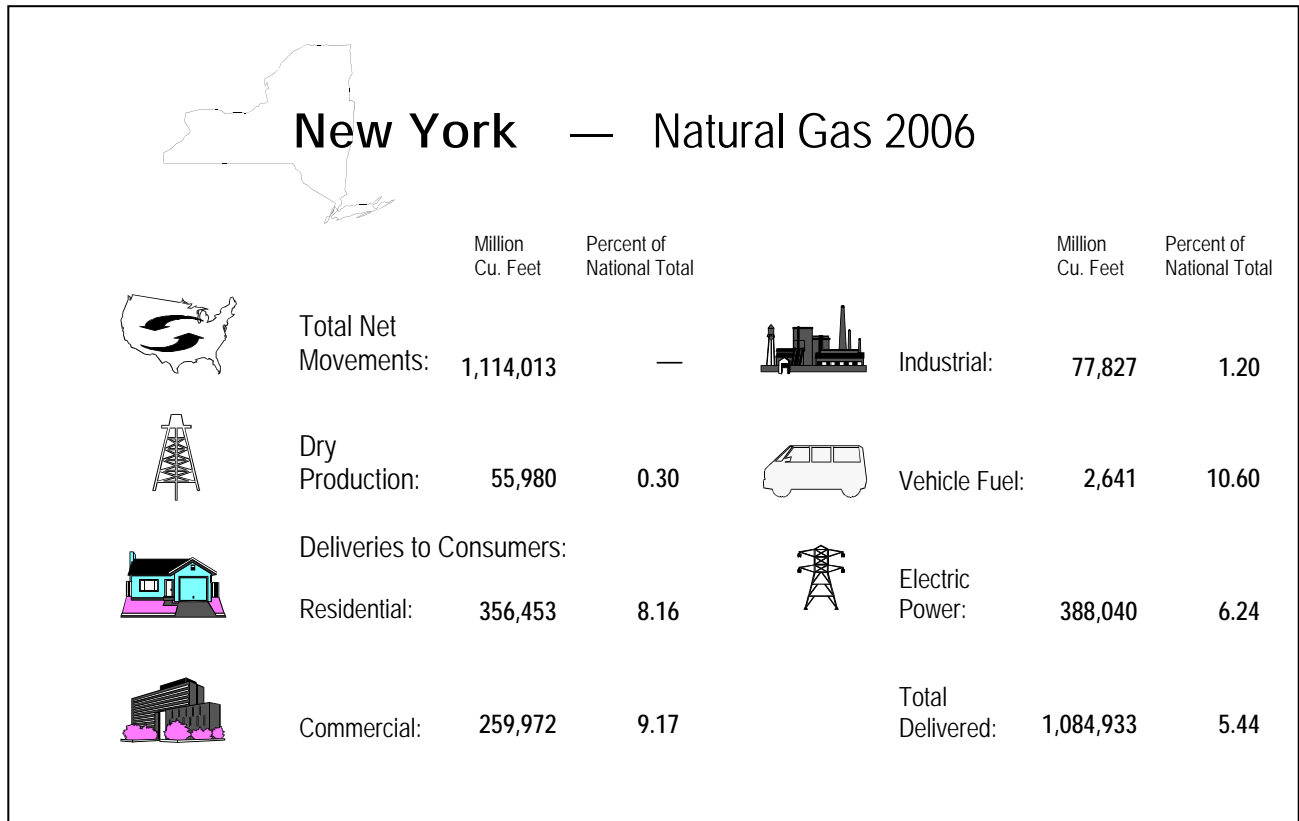
<sup>R</sup> Revised data.<sup>W</sup> Withheld.

-- Not applicable.

<sup>NA</sup> Not available.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 58. Summary Statistics for Natural Gas – New York, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	6,496	5,878	5,781	5,449	5,985
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	36,637	35,943	45,963	54,851	55,339
From Oil Wells.....	179	194	87	329	641
<b>Total.....</b>	<b>36,816</b>	<b>36,137</b>	<b>46,050</b>	<b>55,180</b>	<b>55,980</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	36,816	36,137	46,050	55,180	55,980
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	36,816	36,137	46,050	55,180	55,980
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>36,816</b>	<b>36,137</b>	<b>46,050</b>	<b>55,180</b>	<b>55,980</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	36,816	36,137	46,050	55,180	55,980
Receipts at U.S. Borders					
Imports .....	787,619	761,859	785,055	856,107	865,952
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,122,596	1,056,266	949,081	995,730	1,077,163
Withdrawals from Storage					
Underground Storage.....	67,191	73,394	69,431	70,560	53,218
LNG Storage .....	822	1,988	913	635	597
Supplemental Gas Supplies .....	1	18	8	14	4
Balancing Item.....	-60,838	-107,489	-49,095	<sup>R</sup> -117,265	-57,973
<b>Total Supply.....</b>	<b>1,954,207</b>	<b>1,822,173</b>	<b>1,801,444</b>	<b><sup>R</sup>1,860,962</b>	<b>1,994,942</b>

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas – New York, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	1,199,632	1,101,618	1,098,056	<sup>R</sup> 1,080,215	1,097,040
Deliveries at U.S. Borders					
Exports.....	40	2,215	3	0	0
Intransit Deliveries .....	0	*	2,680	0	0
Interstate Deliveries .....	689,442	636,508	627,898	710,856	829,103
Additions to Storage					
Underground Storage.....	64,381	79,757	71,554	69,022	68,290
LNG Storage.....	713	2,073	1,253	869	510
<b>Total Disposition.....</b>	<b>1,954,207</b>	<b>1,822,173</b>	<b>1,801,444</b>	<b><sup>R</sup>1,860,962</b>	<b>1,994,942</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	876	1,094	614	803	635
Pipeline and Distribution Use.....	8,012	7,206	7,418	10,350	11,471
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	369,614	409,649	392,738	<sup>R</sup> 406,175	356,453
Commercial.....	362,247	339,371	359,070	<sup>R</sup> 275,721	259,972
Industrial .....	92,249	82,429	78,289	<sup>R</sup> 80,682	77,827
Vehicle Fuel.....	930	1,137	1,276	<sup>R</sup> 2,425	2,641
Electric Power.....	365,705	260,733	258,650	304,059	388,040
<b>Total Delivered to Consumers .....</b>	<b>1,190,745</b>	<b>1,093,319</b>	<b>1,090,023</b>	<b><sup>R</sup>1,069,062</b>	<b>1,084,933</b>
<b>Total Consumption .....</b>	<b>1,199,632</b>	<b>1,101,618</b>	<b>1,098,056</b>	<b><sup>R</sup>1,080,215</b>	<b>1,097,040</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	50,338	53,914	48,530	<sup>R</sup> 53,250	49,677
Commercial.....	195,812	164,009	182,026	<sup>R</sup> 132,708	131,580
Industrial .....	82,130	73,686	69,928	<sup>R</sup> 68,851	68,718
<b>Number of Consumers</b>					
Residential.....	4,258,205	4,218,180	4,199,456	<sup>R</sup> 4,232,374	4,315,203
Commercial.....	367,440	386,479	367,597	<sup>R</sup> 376,566	397,737
Industrial .....	3,068	2,984	2,963	<sup>R</sup> 3,752	3,642
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	986	878	977	<sup>R</sup> 732	654
Industrial .....	30,068	27,624	26,422	<sup>R</sup> 21,504	21,369
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.03	5.78	6.98	7.78	7.13
Imports.....	3.59	5.79	6.44	9.11	7.50
Exports .....	5.00	6.90	6.99	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.90	5.73	6.36	8.22	9.22
Delivered to Consumers					
Residential.....	9.85	11.59	12.50	<sup>R</sup> 14.89	15.35
Commercial.....	6.42	8.60	10.11	<sup>R</sup> 11.80	11.91
Industrial .....	5.53	7.35	8.05	<sup>R</sup> 10.76	10.56
Vehicle Fuel.....	5.29	7.30	8.45	<sup>R</sup> 11.52	13.10
Electric Power.....	4.06	6.22	6.65	9.24	7.75

<sup>R</sup> Revised data.

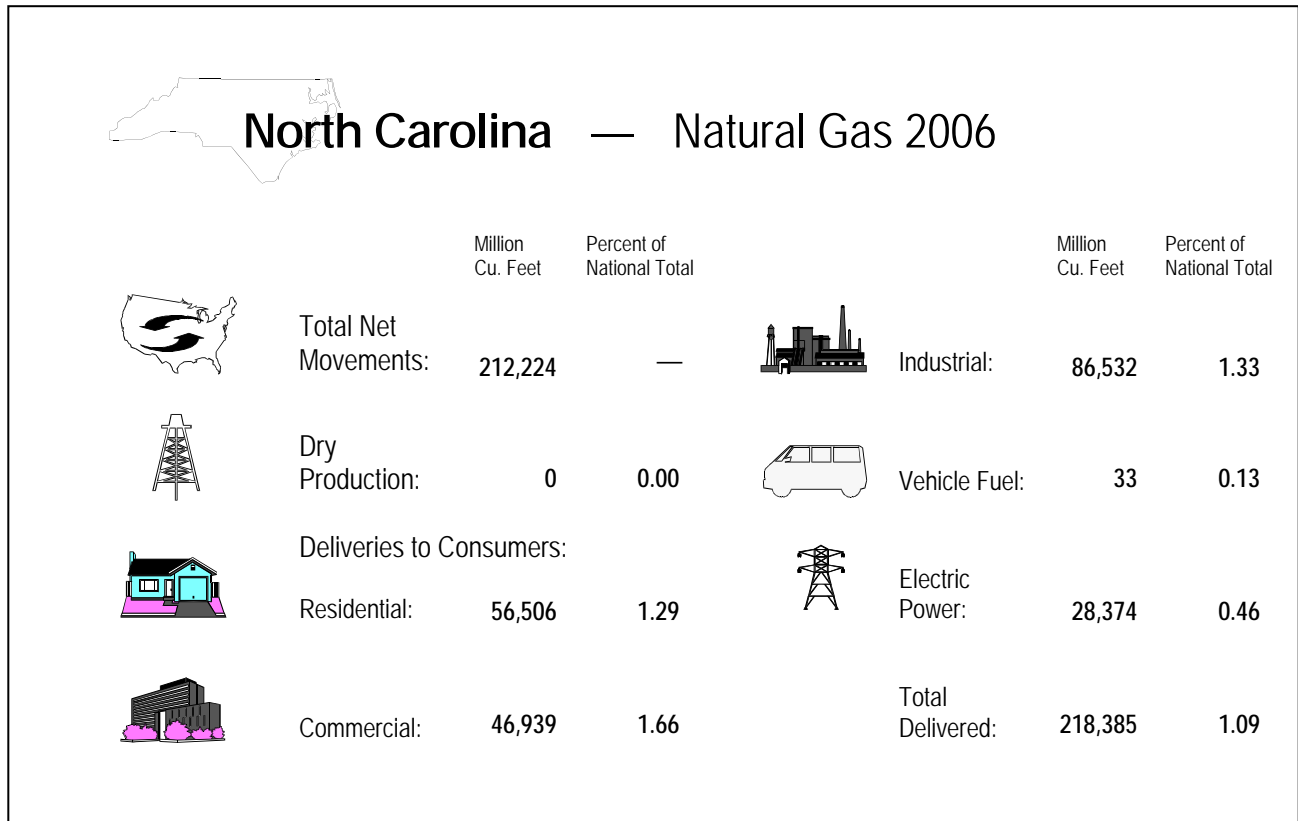
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 59. Summary Statistics for Natural Gas – North Carolina, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	943,012	951,772	885,476	829,130	846,772
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	4,860	7,779	5,773	5,762	2,952
Supplemental Gas Supplies .....	1	*	0	0	0
Balancing Item.....	-26,780	-21,386	-10,644	<sup>R</sup> -11,018	10,501
<b>Total Supply.....</b>	<b>921,093</b>	<b>938,165</b>	<b>880,605</b>	<b><sup>R</sup>823,873</b>	<b>860,225</b>

See footnotes at end of table.



**Table 59. Summary Statistics for Natural Gas – North Carolina, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	235,376	218,642	224,796	<sup>R</sup> 229,715	223,038
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	681,690	711,402	650,771	587,713	634,548
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	4,026	8,122	5,039	6,445	2,639
<b>Total Disposition.....</b>	<b>921,093</b>	<b>938,165</b>	<b>880,605</b>	<b><sup>R</sup>823,873</b>	<b>860,225</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	6,038	6,108	4,982	4,292	4,653
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	58,904	65,410	62,800	63,865	56,506
Commercial.....	40,198	44,262	45,383	47,696	46,939
Industrial .....	98,306	88,445	90,133	86,821	86,532
Vehicle Fuel.....	54	66	74	<sup>R</sup> 31	33
Electric Power.....	31,877	14,350	21,423	27,009	28,374
<b>Total Delivered to Consumers .....</b>	<b>229,338</b>	<b>212,534</b>	<b>219,814</b>	<b><sup>R</sup>225,423</b>	<b>218,385</b>
<b>Total Consumption .....</b>	<b>235,376</b>	<b>218,642</b>	<b>224,796</b>	<b><sup>R</sup>229,715</b>	<b>223,038</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	3,685	3,461	5,002	5,920	8,413
Industrial .....	59,782	55,805	63,897	63,866	68,374
<b>Number of Consumers</b>					
Residential.....	905,816	953,732	948,283	992,906	1,022,430
Commercial.....	102,505	107,506	105,163	109,205	111,128
Industrial .....	3,200	3,101	3,021	2,891	2,700
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	392	412	432	437	422
Industrial .....	30,720	28,522	29,835	30,032	32,049
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.52	6.79	7.45	10.11	9.42
Delivered to Consumers					
Residential.....	9.37	11.48	12.70	15.38	16.93
Commercial.....	7.25	9.79	10.45	12.93	14.06
Industrial .....	4.91	6.28	7.20	11.19	10.99
Vehicle Fuel.....	6.21	8.43	8.83	11.58	11.72
Electric Power.....	3.52	5.78	6.82	W	W

<sup>R</sup> Revised data.

<sup>w</sup> Withheld.

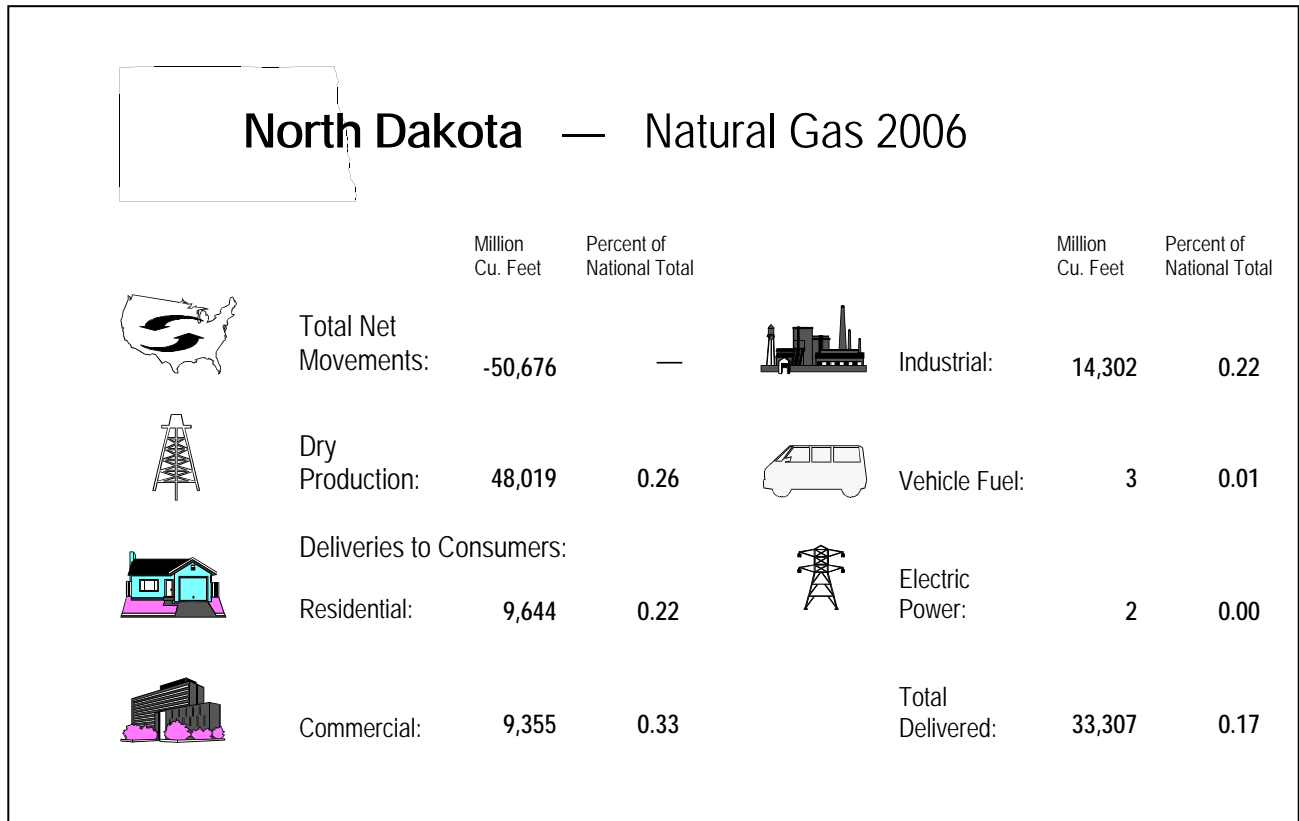
-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 60. Summary Statistics for Natural Gas – North Dakota, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	100	117	117	148	200
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	15,130	14,524	15,565	14,554	16,435
From Oil Wells.....	44,848	43,362	41,768	41,350	46,351
<b>Total.....</b>	<b>59,978</b>	<b>57,886</b>	<b>57,333</b>	<b>55,904</b>	<b>62,786</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	2,791	2,070	2,198	3,260	7,460
Wet After Lease Separation.....	57,187	55,816	55,135	52,644	55,326
Nonhydrocarbon Gases Removed .....	139	123	126	87	53
Marketed Production .....	57,048	55,693	55,009	52,557	55,273
Extraction Loss.....	5,996	5,818	6,233	6,858	7,254
<b>Total Dry Production .....</b>	<b>51,052</b>	<b>49,875</b>	<b>48,776</b>	<b>45,699</b>	<b>48,019</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	51,052	49,875	48,776	45,699	48,019
Receipts at U.S. Borders					
Imports .....	453,645	435,453	460,237	491,867	514,052
Intransit Receipts.....	0	61,521	37,565	<sup>R</sup> 28,647	3,791
Interstate Receipts .....	826,133	829,785	829,444	794,602	765,054
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	53,184	53,192	47,362	51,329	54,361
Balancing Item.....	-3,272	-5,214	-2,542	<sup>R</sup> 267	1,633
<b>Total Supply.....</b>	<b>1,380,742</b>	<b>1,424,612</b>	<b>1,420,842</b>	<sup>R</sup> <b>1,412,410</b>	<b>1,386,911</b>

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas – North Dakota, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	66,726	60,907	59,986	<sup>R</sup> 53,050	53,338
Deliveries at U.S. Borders					
Exports.....	0	66	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,314,016	1,363,638	1,360,856	<sup>R</sup> 1,359,360	1,333,573
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>1,380,742</b>	<b>1,424,612</b>	<b>1,420,842</b>	<b><sup>R</sup>1,412,410</b>	<b>1,386,911</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	4,786	4,889	3,237	2,488	2,644
Pipeline and Distribution Use .....	14,230	14,109	14,035	<sup>R</sup> 13,306	13,023
Plant Fuel.....	5,141	4,548	4,602	4,816	4,364
Delivered to Consumers					
Residential.....	11,725	11,876	11,132	10,692	9,644
Commercial.....	11,675	10,952	10,473	9,903	9,355
Industrial .....	19,101	14,449	16,409	<sup>R</sup> 11,841	14,302
Vehicle Fuel.....	68	83	93	<sup>R</sup> 3	3
Electric Power.....	*	*	3	*	2
<b>Total Delivered to Consumers .....</b>	<b>42,569</b>	<b>37,361</b>	<b>38,112</b>	<b><sup>R</sup>32,441</b>	<b>33,307</b>
<b>Total Consumption .....</b>	<b>66,726</b>	<b>60,907</b>	<b>59,986</b>	<b><sup>R</sup>53,050</b>	<b>53,338</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	977	617	773	704	653
Industrial .....	17,351	7,823	8,017	<sup>R</sup> 8,585	8,256
<b>Number of Consumers</b>					
Residential.....	108,716	110,048	112,206	114,152	116,615
Commercial.....	16,093	16,202	16,443	16,518	16,848
Industrial .....	223	234	241	239	241
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	725	676	637	600	555
Industrial .....	85,654	61,750	68,088	<sup>R</sup> 49,546	59,344
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.73	3.53	5.73	8.40	6.52
Imports.....	3.04	5.31	5.82	8.23	6.59
Exports .....	--	5.15	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.68	5.79	6.93	8.54	7.82
Delivered to Consumers					
Residential.....	5.14	7.25	9.03	11.40	10.80
Commercial.....	4.54	6.89	8.21	10.33	9.68
Industrial .....	4.31	3.88	5.70	9.34	6.54
Vehicle Fuel.....	3.88	6.84	8.61	10.21	11.11
Electric Power.....	2.54	7.66	8.05	10.23	10.93

<sup>R</sup> Revised data.

-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

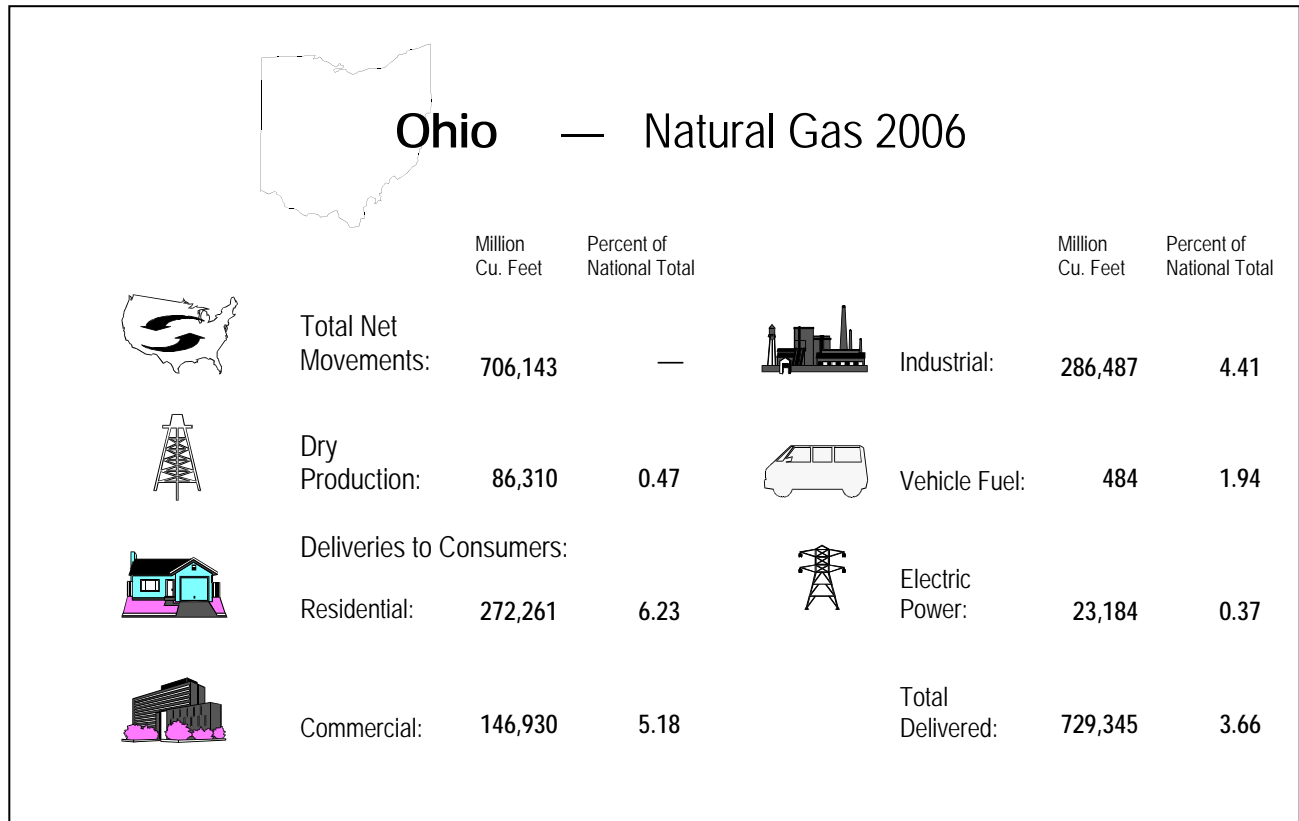


Table 61. Summary Statistics for Natural Gas – Ohio, 2002-2006

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	34,593	33,828	33,828	33,735	33,945
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	97,154	87,993	85,018	77,819	81,155
From Oil Wells.....	6,004	5,647	5,458	5,704	5,160
<b>Total.....</b>	<b>103,158</b>	<b>93,641</b>	<b>90,476</b>	<b>83,523</b>	<b>86,315</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	103,158	93,641	90,476	83,523	86,315
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	103,158	93,641	90,476	83,523	86,315
Extraction Loss.....	72	68	58	29	5
<b>Total Dry Production .....</b>	<b>103,086</b>	<b>93,573</b>	<b>90,418</b>	<b>83,494</b>	<b>86,310</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	103,086	93,573	90,418	83,494	86,310
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,098,745	2,327,677	2,218,745	2,050,884	1,880,787
Withdrawals from Storage					
Underground Storage.....	202,508	191,561	175,478	177,626	123,923
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	79	1,002	492	579	423
Balancing Item.....	-186	-3,160	-67,071	<sup>R</sup> -2,244	-23,750
<b>Total Supply.....</b>	<b>2,404,232</b>	<b>2,610,653</b>	<b>2,418,062</b>	<b><sup>R</sup>2,310,338</b>	<b>2,067,692</b>

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas – Ohio, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	830,955	848,388	825,753	<sup>R</sup> 825,961	742,440
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,399,102	1,569,071	1,405,996	1,307,853	1,174,644
Additions to Storage					
Underground Storage.....	174,175	193,194	186,313	176,524	150,608
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>2,404,232</b>	<b>2,610,653</b>	<b>2,418,062</b>	<b><sup>R</sup>2,310,338</b>	<b>2,067,692</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	972	936	894	833	855
Pipeline and Distribution Use .....	16,215	14,872	12,757	13,356	12,233
Plant Fuel.....	37	17	18	12	8
Delivered to Consumers					
Residential.....	321,316	343,037	320,823	322,697	272,261
Commercial.....	163,273	179,611	170,240	<sup>R</sup> 166,693	146,930
Industrial .....	305,882	290,483	302,023	<sup>R</sup> 293,985	286,487
Vehicle Fuel.....	539	659	740	<sup>R</sup> 444	484
Electric Power.....	22,722	18,774	18,258	27,941	23,184
<b>Total Delivered to Consumers .....</b>	<b>813,732</b>	<b>832,563</b>	<b>812,084</b>	<b><sup>R</sup>811,759</b>	<b>729,345</b>
<b>Total Consumption .....</b>	<b>830,955</b>	<b>848,388</b>	<b>825,753</b>	<b><sup>R</sup>825,961</b>	<b>742,440</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	117,002	132,768	127,599	120,351	112,252
Commercial.....	101,500	109,479	108,693	<sup>R</sup> 104,551	95,316
Industrial .....	293,758	279,292	291,323	<sup>R</sup> 283,469	277,823
<b>Number of Consumers</b>					
Residential.....	3,208,466	3,225,908	3,250,068	3,272,307	3,263,062
Commercial.....	271,160	271,203	272,445	<sup>R</sup> 277,767	270,552
Industrial .....	8,111	8,098	7,899	<sup>R</sup> 8,328	6,929
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	602	662	625	<sup>R</sup> 600	543
Industrial .....	37,712	35,871	38,236	<sup>R</sup> 35,301	41,346
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	4.52	5.90	6.65	<sup>R</sup> 9.03	7.75
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.68	6.54	7.49	10.66	9.87
Delivered to Consumers					
Residential.....	7.61	9.19	10.46	13.00	14.39
Commercial.....	6.41	8.14	9.20	11.66	12.83
Industrial .....	5.67	8.06	8.84	11.22	11.60
Vehicle Fuel.....	7.61	9.93	12.02	14.51	14.98
Electric Power.....	3.78	6.20	6.70	9.53	7.97

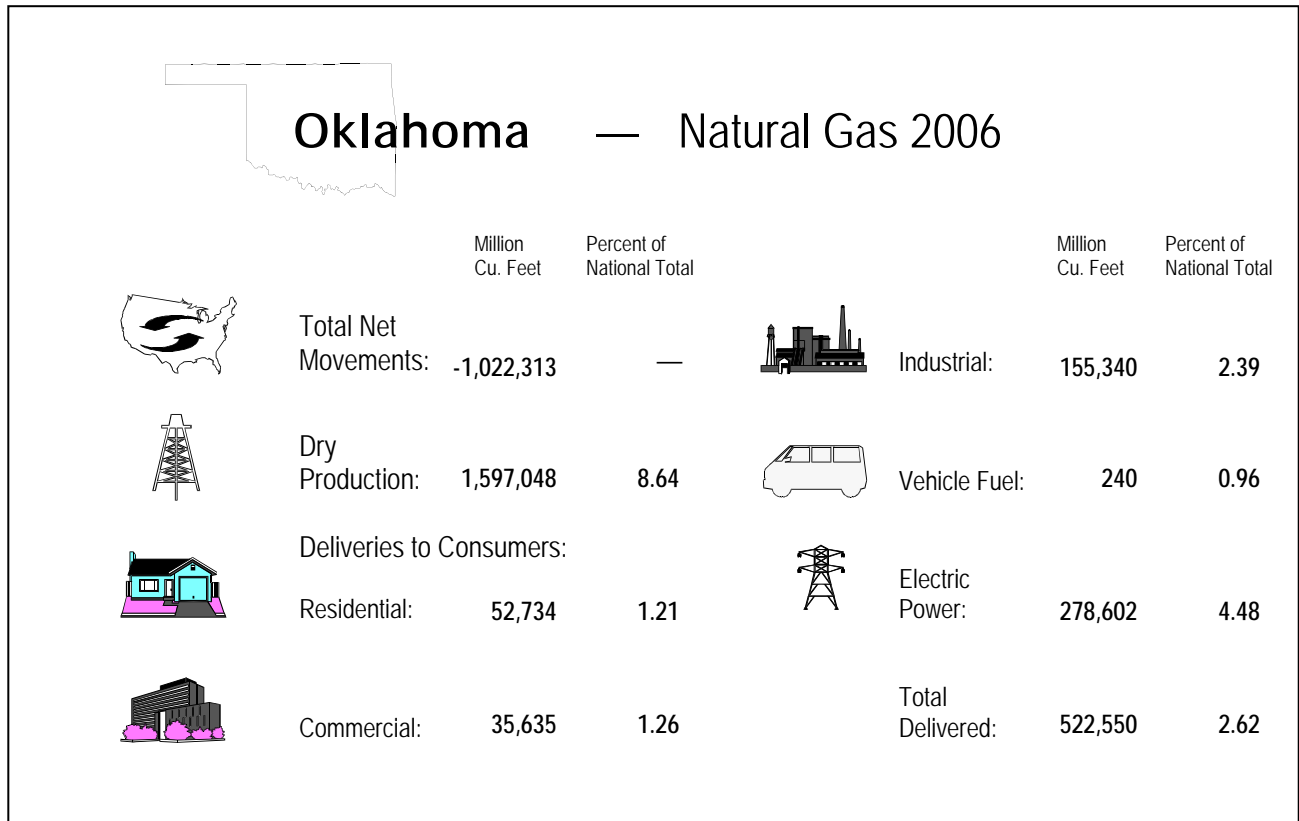
<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 62. Summary Statistics for Natural Gas – Oklahoma, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	33,279	34,334	35,612	36,704	38,060
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,476,204	1,487,451	1,597,915	<sup>R</sup> 1,592,524	1,640,389
From Oil Wells.....	105,402	70,704	57,854	<sup>R</sup> 46,786	48,597
<b>Total.....</b>	<b>1,581,606</b>	<b>1,558,155</b>	<b>1,655,769</b>	<b><sup>R</sup>1,639,310</b>	<b>1,688,985</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,581,606	1,558,155	1,655,769	<sup>R</sup> 1,639,310	1,688,985
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	1,581,606	1,558,155	1,655,769	<sup>R</sup> 1,639,310	1,688,985
Extraction Loss.....	81,287	74,745	84,355	87,404	91,937
<b>Total Dry Production .....</b>	<b>1,500,319</b>	<b>1,483,410</b>	<b>1,571,414</b>	<b><sup>R</sup>1,551,906</b>	<b>1,597,048</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,500,319	1,483,410	1,571,414	<sup>R</sup> 1,551,906	1,597,048
<b>Receipts at U.S. Borders</b>					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	614,069	908,776	959,983	1,001,779	813,564
<b>Withdrawals from Storage</b>					
Underground Storage.....	146,841	135,049	125,739	140,078	115,820
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-67,953	77,069	72,374	<sup>R</sup> 33,749	69,054
<b>Total Supply.....</b>	<b>2,193,276</b>	<b>2,604,304</b>	<b>2,729,510</b>	<b><sup>R</sup>2,727,512</b>	<b>2,595,486</b>

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas – Oklahoma, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	508,298	540,103	538,576	<sup>R</sup> 582,536	618,714
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,574,439	1,911,665	2,062,032	2,019,614	1,835,877
Additions to Storage					
Underground Storage.....	110,539	152,536	128,902	125,362	140,895
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>2,193,276</b>	<b>2,604,304</b>	<b>2,729,510</b>	<b><sup>R</sup>2,727,512</b>	<b>2,595,486</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	30,281	40,292	35,875	35,989	36,396
Pipeline and Distribution Use.....	23,340	30,396	30,370	31,444	31,333
Plant Fuel.....	25,525	26,276	27,818	27,380	28,435
Delivered to Consumers					
Residential.....	67,162	65,681	59,449	<sup>R</sup> 59,372	52,734
Commercial.....	40,229	37,472	37,103	39,359	35,635
Industrial .....	126,204	142,315	146,977	146,593	155,340
Vehicle Fuel.....	786	961	1,078	<sup>R</sup> 221	240
Electric Power.....	194,770	196,710	199,907	242,178	278,602
<b>Total Delivered to Consumers .....</b>	<b>429,151</b>	<b>443,139</b>	<b>444,514</b>	<b><sup>R</sup>487,723</b>	<b>522,550</b>
<b>Total Consumption .....</b>	<b>508,298</b>	<b>540,103</b>	<b>538,576</b>	<b><sup>R</sup>582,536</b>	<b>618,714</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	23	25	0	0	0
Commercial.....	11,682	10,755	14,253	18,468	17,940
Industrial .....	122,015	138,891	144,557	144,247	153,607
<b>Number of Consumers</b>					
Residential.....	875,338	876,420	875,271	<sup>R</sup> 880,403	879,589
Commercial.....	80,029	79,733	79,512	<sup>R</sup> 78,726	78,745
Industrial .....	3,438	3,367	3,283	2,855	2,809
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	503	470	467	500	453
Industrial .....	36,709	42,268	44,769	51,346	55,301
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.94	4.97	5.52	7.21	6.32
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.24	5.87	6.56	7.90	9.13
Delivered to Consumers					
Residential.....	7.78	8.89	10.22	11.67	13.40
Commercial.....	6.96	8.38	9.63	11.01	12.17
Industrial .....	6.28	7.45	8.59	9.41	9.66
Vehicle Fuel.....	5.34	6.71	8.55	11.61	16.67
Electric Power.....	3.55	5.58	6.14	8.28	6.58

<sup>R</sup> Revised data.

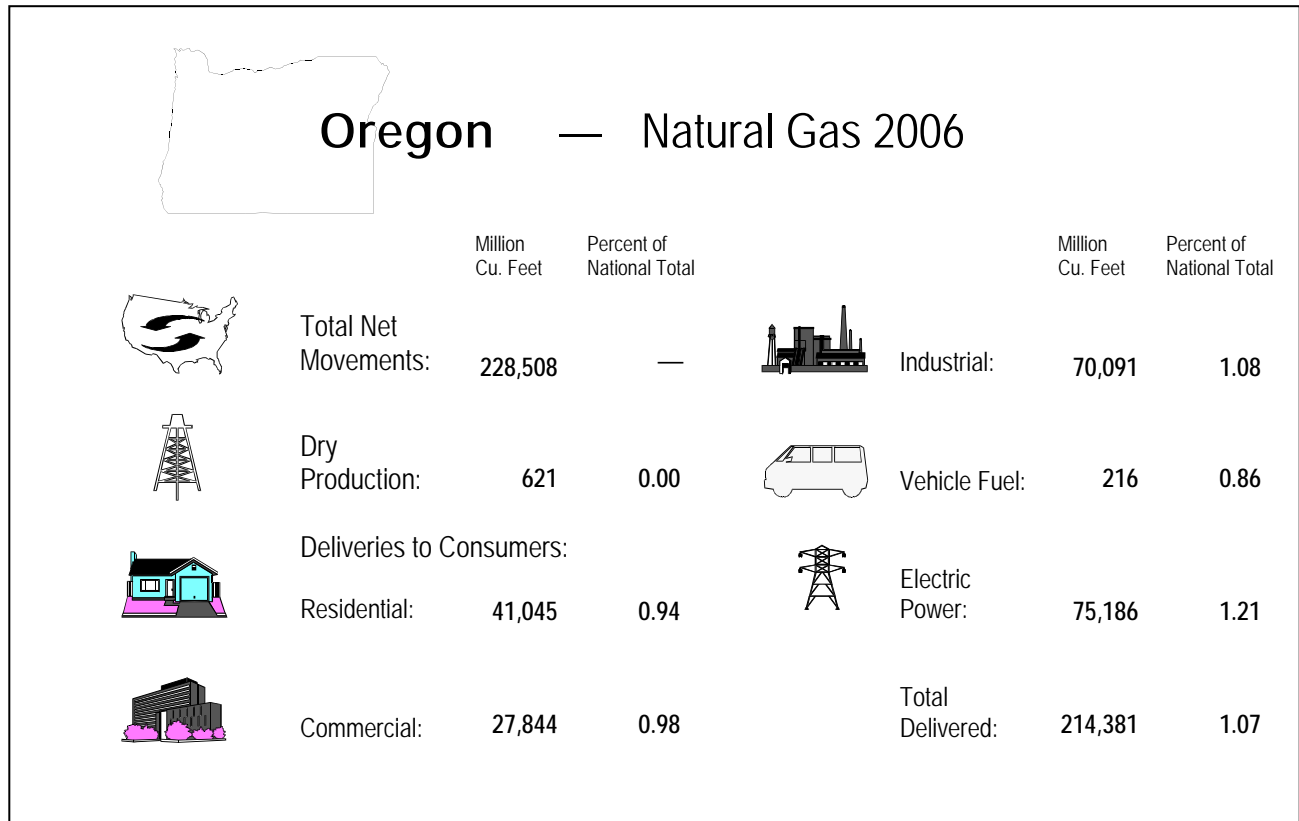
-- Not applicable.

NA Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

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**Table 63. Summary Statistics for Natural Gas – Oregon, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	18	15	15	15	14
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	837	731	467	454	621
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>837</b>	<b>731</b>	<b>467</b>	<b>454</b>	<b>621</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	837	731	467	454	621
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	837	731	467	454	621
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>837</b>	<b>731</b>	<b>467</b>	<b>454</b>	<b>621</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	837	731	467	454	621
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	885,998	729,747	822,681	767,942	774,178
Withdrawals from Storage					
Underground Storage.....	13,894	10,980	8,394	14,664	11,699
LNG Storage .....	664	992	1,190	1,950	959
Supplemental Gas Supplies .....	5	5	2	0	0
Balancing Item.....	-21,951	18,048	5,411	<sup>R</sup> -5,709	-5,617
<b>Total Supply.....</b>	<b>879,448</b>	<b>760,502</b>	<b>838,146</b>	<b><sup>R</sup>779,301</b>	<b>781,840</b>

See footnotes at end of table.



Table 63. Summary Statistics for Natural Gas – Oregon, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	202,164	212,556	234,997	<sup>R</sup> 232,562	222,643
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	659,944	536,776	592,855	531,868	545,670
Additions to Storage					
Underground Storage.....	16,746	10,194	9,101	13,138	12,449
LNG Storage.....	594	977	1,193	1,733	1,078
<b>Total Disposition.....</b>	<b>879,448</b>	<b>760,502</b>	<b>838,146</b>	<b><sup>R</sup>779,301</b>	<b>781,840</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	40	43	27	21	24
Pipeline and Distribution Use.....	9,117	7,098	9,707	7,264	8,238
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	38,858	37,300	38,532	39,806	41,045
Commercial.....	27,714	26,110	26,214	27,631	27,844
Industrial .....	70,510	67,519	71,687	69,645	70,091
Vehicle Fuel.....	70	86	96	<sup>R</sup> 198	216
Electric Power.....	55,854	74,400	88,734	87,998	75,186
<b>Total Delivered to Consumers .....</b>	<b>193,006</b>	<b>205,415</b>	<b>225,263</b>	<b><sup>R</sup>225,277</b>	<b>214,381</b>
<b>Total Consumption .....</b>	<b>202,164</b>	<b>212,556</b>	<b>234,997</b>	<b><sup>R</sup>232,562</b>	<b>222,643</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	366	428	372	391	418
Industrial .....	60,323	55,670	53,860	46,535	51,474
<b>Number of Consumers</b>					
Residential.....	563,744	625,398	595,495	626,685	647,635
Commercial.....	69,150	74,515	71,762	73,520	74,683
Industrial .....	842	926	907	1,118	1,060
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	401	350	365	376	373
Industrial .....	83,741	72,915	79,037	62,294	66,123
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.97	4.48	3.89	4.25	4.42
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	5.25	5.19	5.86	7.12	8.10
Delivered to Consumers					
Residential.....	10.54	9.84	11.11	12.90	14.53
Commercial.....	7.86	7.91	9.37	10.42	12.94
Industrial .....	6.98	5.84	6.30	7.70	9.16
Vehicle Fuel.....	6.95	7.70	4.75	4.80	7.19
Electric Power.....	3.39	4.51	5.15	6.73	5.95

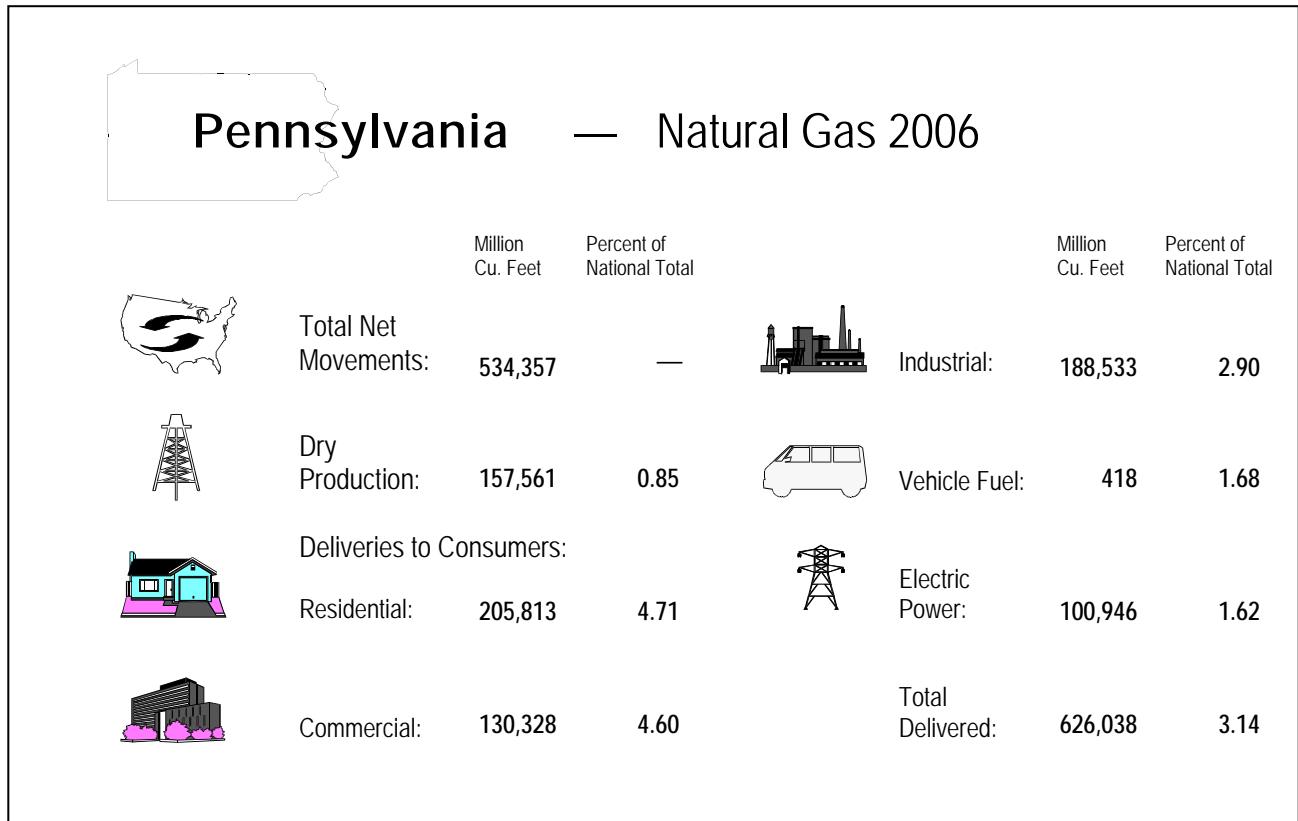
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 64. Summary Statistics for Natural Gas – Pennsylvania, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	40,830	42,437	44,227	46,654	49,750
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	157,800	159,827	197,217	168,501	158,355
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>157,800</b>	<b>159,827</b>	<b>197,217</b>	<b>168,501</b>	<b>158,355</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	157,800	159,827	197,217	168,501	158,355
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	157,800	159,827	197,217	168,501	158,355
Extraction Loss.....	566	647	634	700	794
<b>Total Dry Production .....</b>	<b>157,234</b>	<b>159,180</b>	<b>196,583</b>	<b>167,801</b>	<b>157,561</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	157,234	159,180	196,583	167,801	157,561
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,227,840	2,246,447	2,127,138	2,092,323	2,053,609
Withdrawals from Storage					
Underground Storage.....	375,219	370,774	376,859	382,484	302,883
LNG Storage .....	1,820	3,688	3,627	3,694	1,571
Supplemental Gas Supplies .....	103	126	131	132	124
Balancing Item.....	-37,189	-5,215	-45,014	<sup>R</sup> 6,564	2,891
<b>Total Supply.....</b>	<b>2,725,027</b>	<b>2,774,999</b>	<b>2,659,323</b>	<b><sup>R</sup>2,652,997</b>	<b>2,518,639</b>

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas – Pennsylvania, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	675,583	689,992	696,175	<sup>R</sup> 691,591	659,848
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,730,202	1,667,432	1,591,315	1,572,804	1,519,251
Additions to Storage					
Underground Storage.....	318,381	413,078	368,897	385,186	337,341
LNG Storage.....	862	4,496	2,938	3,416	2,200
<b>Total Disposition.....</b>	<b>2,725,027</b>	<b>2,774,999</b>	<b>2,659,323</b>	<b><sup>R</sup>2,652,997</b>	<b>2,518,639</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	6,154	4,156	4,277	4,341	5,855
Pipeline and Distribution Use.....	37,143	33,556	28,989	30,669	27,406
Plant Fuel.....	251	343	395	483	549
Delivered to Consumers					
Residential.....	239,123	265,020	247,788	245,099	205,813
Commercial.....	136,202	149,458	142,608	144,971	130,328
Industrial .....	206,035	195,702	195,349	<sup>R</sup> 185,004	188,533
Vehicle Fuel.....	425	519	583	<sup>R</sup> 384	418
Electric Power.....	50,251	41,238	76,186	80,640	100,946
<b>Total Delivered to Consumers .....</b>	<b>632,035</b>	<b>651,938</b>	<b>662,513</b>	<b><sup>R</sup>656,097</b>	<b>626,038</b>
<b>Total Consumption .....</b>	<b>675,583</b>	<b>689,992</b>	<b>696,175</b>	<b><sup>R</sup>691,591</b>	<b>659,848</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	26,551	25,040	22,717	19,663	16,858
Commercial.....	53,048	56,590	52,546	55,148	52,334
Industrial .....	191,047	182,703	182,929	172,031	178,108
<b>Number of Consumers</b>					
Residential.....	2,559,024	2,572,584	2,591,458	2,600,574	2,605,782
Commercial.....	226,957	227,708	231,051	233,132	231,540
Industrial .....	5,880	5,577	5,726	<sup>R</sup> 5,577	5,241
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	600	656	617	622	563
Industrial .....	35,040	35,091	34,116	<sup>R</sup> 33,173	35,973
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	NA	NA	NA
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	5.20	6.48	7.56	9.98	10.30
Delivered to Consumers					
Residential.....	9.46	10.87	12.27	14.21	16.45
Commercial.....	7.70	9.26	10.60	13.04	14.30
Industrial .....	6.29	8.12	8.97	<sup>R</sup> 11.25	12.30
Vehicle Fuel.....	6.75	7.10	9.30	9.95	13.53
Electric Power.....	3.97	6.58	7.49	10.30	7.76

<sup>R</sup> Revised data.

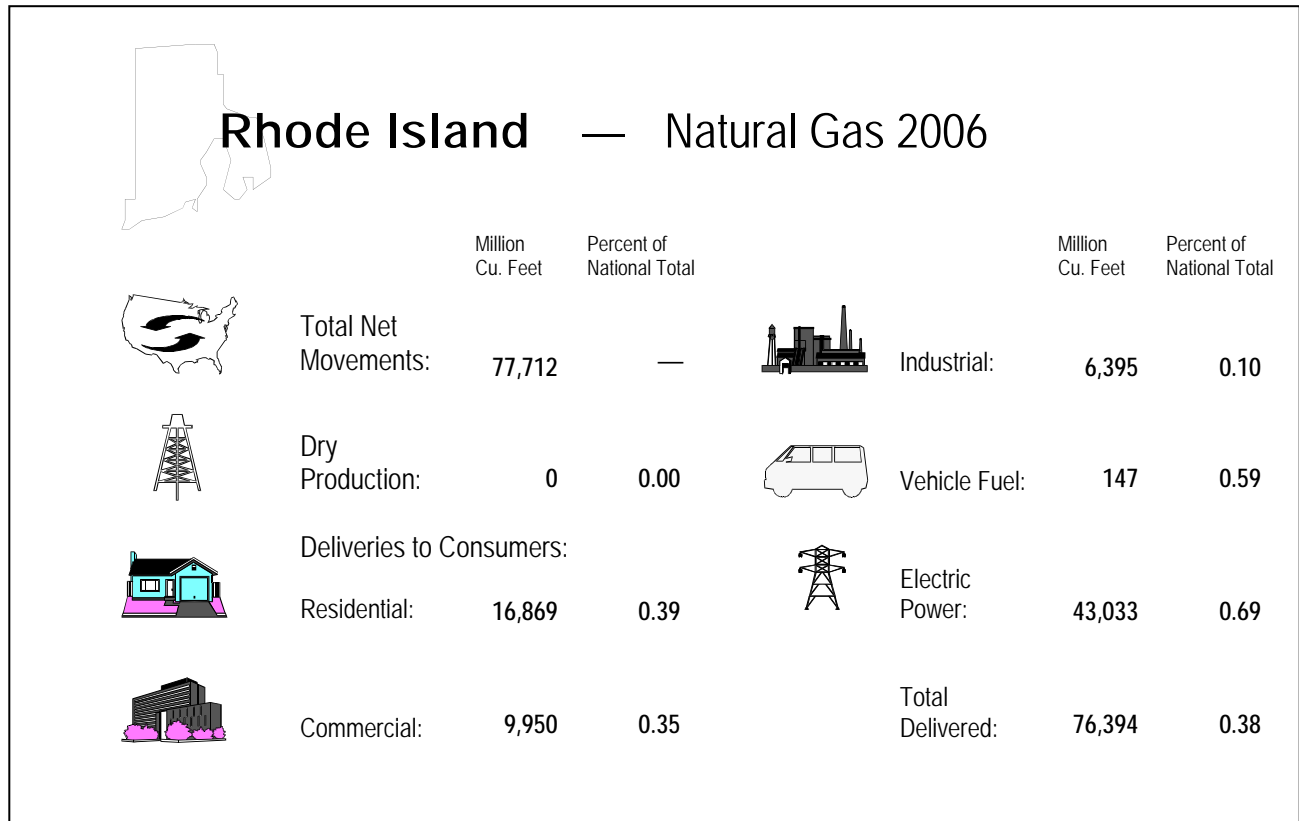
-- Not applicable.

<sup>NA</sup> Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

 Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 65. Summary Statistics for Natural Gas – Rhode Island, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	167,032	185,062	149,987	163,487	178,370
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	301	1,205	1,058	786	411
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-3,954	-1,640	-1,716	<sup>R</sup> -345	-536
<b>Total Supply.....</b>	<b>163,379</b>	<b>184,628</b>	<b>149,330</b>	<sup>R</sup> <b>163,928</b>	<b>178,245</b>

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas – Rhode Island, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	87,805	78,456	72,609	<sup>R</sup> 80,764	77,197
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	75,321	104,882	75,750	82,314	100,658
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	254	1,290	971	850	390
<b>Total Disposition.....</b>	<b>163,379</b>	<b>184,628</b>	<b>149,330</b>	<sup>R</sup> <b>163,928</b>	<b>178,245</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	332	383	308	695	804
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	17,545	20,176	19,470	19,088	16,869
Commercial.....	11,468	11,391	11,289	11,043	9,950
Industrial .....	4,455	4,450	5,530	5,892	6,395
Vehicle Fuel.....	39	48	54	<sup>R</sup> 135	147
Electric Power.....	53,965	42,010	35,958	43,912	43,033
<b>Total Delivered to Consumers .....</b>	<b>87,472</b>	<b>78,074</b>	<b>72,301</b>	<sup>R</sup> <b>80,070</b>	<b>76,394</b>
<b>Total Consumption .....</b>	<b>87,805</b>	<b>78,456</b>	<b>72,609</b>	<sup>R</sup> <b>80,764</b>	<b>77,197</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	3,912	3,176	3,015	2,834	2,673
Industrial .....	3,238	3,609	4,662	4,992	5,528
<b>Number of Consumers</b>					
Residential.....	219,769	221,141	223,669	224,320	225,027
Commercial.....	23,364	23,270	22,994	23,082	23,150
Industrial .....	54	236	223	223	245
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	491	490	491	478	430
Industrial .....	82,506	18,856	24,800	26,422	26,104
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	5.01	7.00	7.33	8.69	9.96
Delivered to Consumers					
Residential.....	11.81	11.85	13.24	14.79	17.58
Commercial.....	10.06	10.34	11.77	13.32	15.94
Industrial .....	4.84	8.19	9.63	11.23	13.32
Vehicle Fuel.....	6.28	7.32	8.24	8.84	9.98
Electric Power.....	4.70	6.72	7.04	9.68	7.58

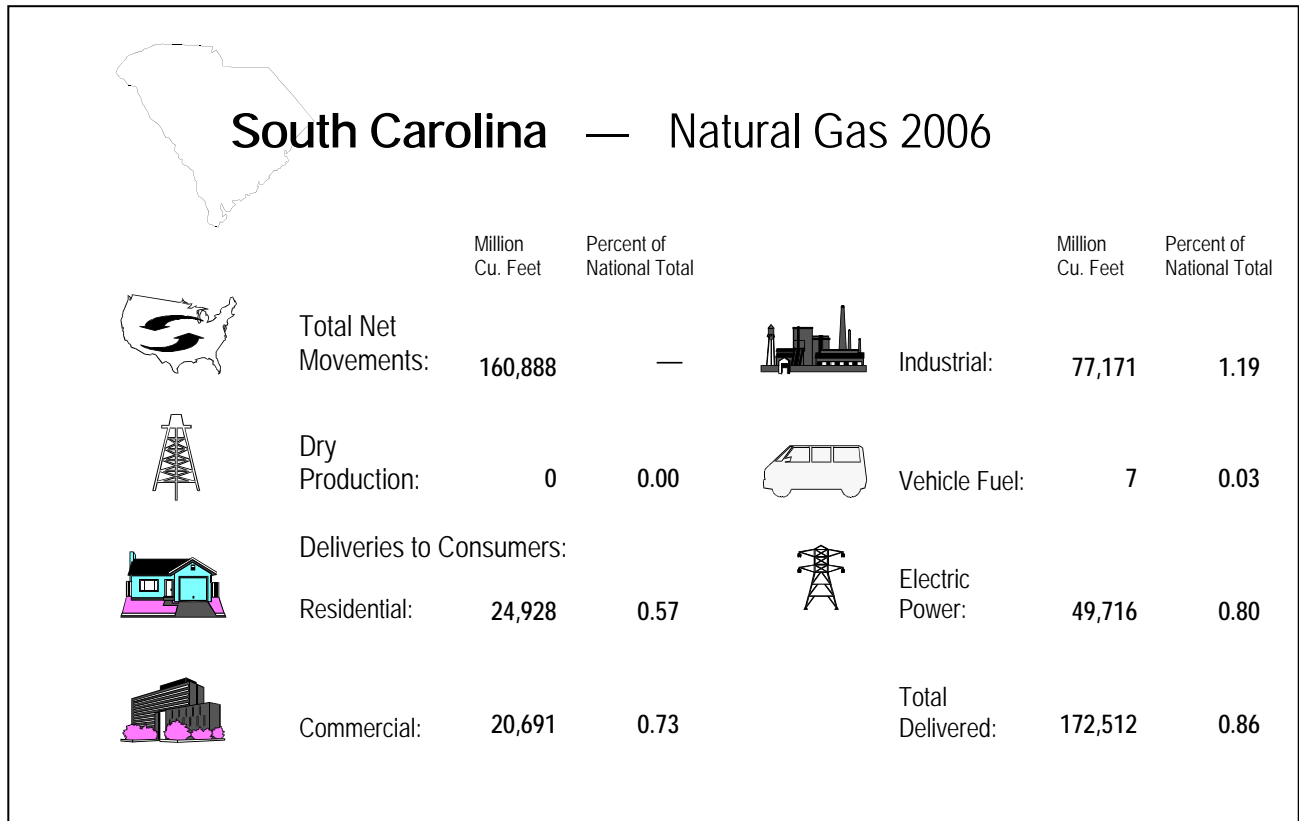
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

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**Table 66. Summary Statistics for Natural Gas – South Carolina, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,118,507	1,069,638	1,036,040	979,459	1,006,904
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	488	718	622	757	892
Supplemental Gas Supplies .....	3	15	2	86	75
Balancing Item.....	4,366	23,923	10,353	<sup>R</sup> 10,665	13,734
<b>Total Supply.....</b>	<b>1,123,365</b>	<b>1,094,294</b>	<b>1,047,017</b>	<b><sup>R</sup>990,967</b>	<b>1,021,605</b>

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas – South Carolina, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	184,803	146,641	163,787	<sup>R</sup> 172,032	174,805
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	937,957	946,937	882,417	818,159	846,017
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	605	716	813	776	784
<b>Total Disposition.....</b>	<b>1,123,365</b>	<b>1,094,294</b>	<b>1,047,017</b>	<b><sup>R</sup>990,967</b>	<b>1,021,605</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	3,156	2,807	2,503	2,427	2,292
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	27,621	29,154	29,314	28,537	24,928
Commercial.....	21,029	22,365	22,255	22,048	20,691
Industrial .....	96,268	78,807	78,421	74,002	77,171
Vehicle Fuel.....	20	24	27	<sup>R</sup> 6	7
Electric Power.....	36,710	13,483	31,266	45,011	49,716
<b>Total Delivered to Consumers .....</b>	<b>181,648</b>	<b>143,833</b>	<b>161,283</b>	<b><sup>R</sup>169,605</b>	<b>172,512</b>
<b>Total Consumption .....</b>	<b>184,803</b>	<b>146,641</b>	<b>163,787</b>	<b><sup>R</sup>172,032</b>	<b>174,805</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	310	762	799	843	1,027
Industrial.....	11,871	16,980	17,431	16,752	22,107
<b>Number of Consumers</b>					
Residential.....	508,686	516,362	527,008	541,523	554,953
Commercial.....	55,608	55,909	56,049	56,974	57,452
Industrial.....	1,563	1,574	1,528	<sup>R</sup> 1,535	1,528
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	378	400	397	387	360
Industrial.....	61,592	50,068	51,323	<sup>R</sup> 48,210	50,504
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.91	6.71	7.66	10.00	9.51
Delivered to Consumers					
Residential.....	9.73	11.02	12.00	14.84	17.36
Commercial.....	7.92	9.62	10.81	13.74	14.09
Industrial .....	4.49	6.83	7.69	10.02	9.21
Vehicle Fuel.....	5.93	7.86	8.73	9.94	15.17
Electric Power.....	2.55	W	W	W	8.13

<sup>R</sup> Revised data.

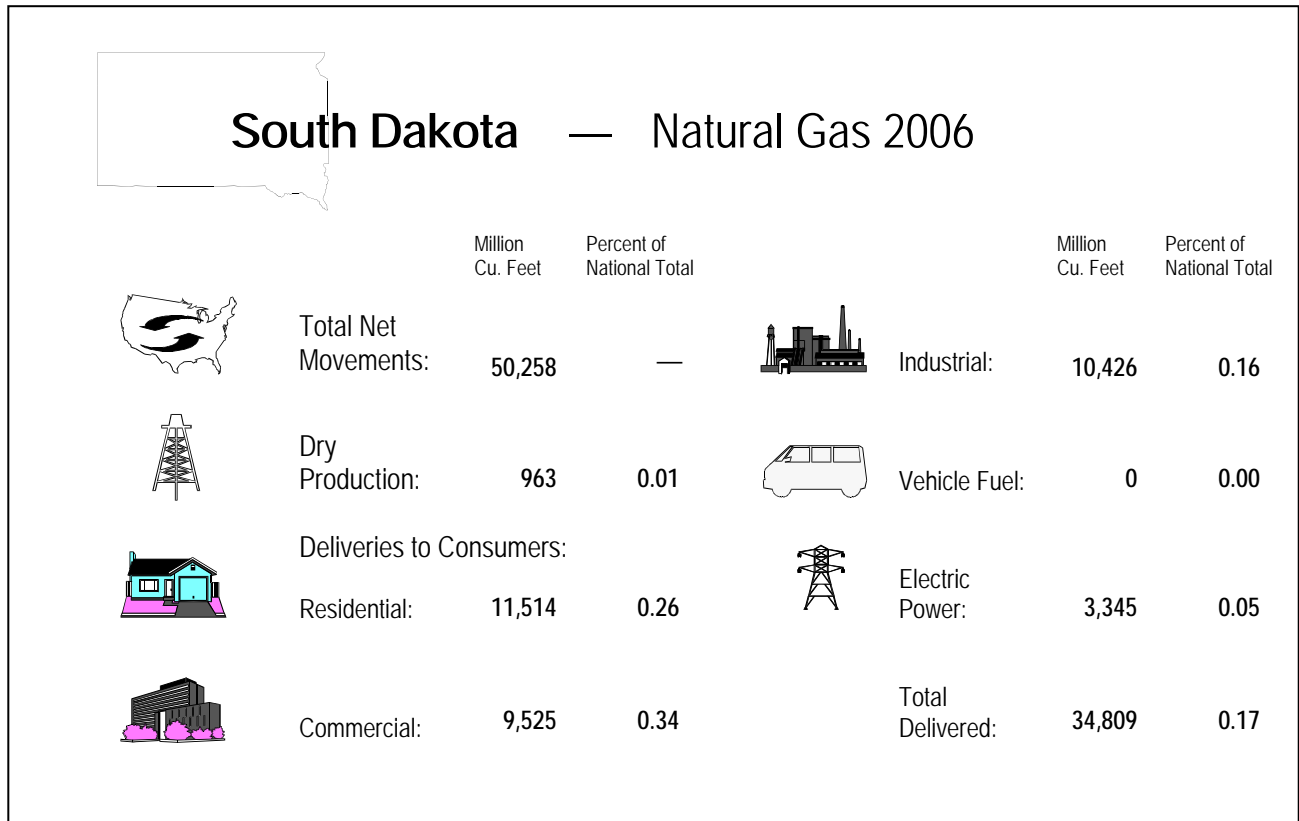
<sup>w</sup> Withheld.

<sup>--</sup> Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

 "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 67. Summary Statistics for Natural Gas – South Dakota, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	69	61	61	69	69
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	531	550	531	446	455
From Oil Wells.....	9,894	11,055	11,238	10,902	10,162
<b>Total.....</b>	<b>10,424</b>	<b>11,605</b>	<b>11,768</b>	<b>11,349</b>	<b>10,616</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	1,880	2,100	2,135	2,071	1,931
Wet After Lease Separation.....	8,545	9,504	9,633	9,277	8,686
Nonhydrocarbon Gases Removed .....	7,519	8,401	8,541	8,286	7,723
Marketed Production .....	1,025	1,103	1,093	992	963
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>1,025</b>	<b>1,103</b>	<b>1,093</b>	<b>992</b>	<b>963</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,025	1,103	1,093	992	963
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	883,309	890,141	877,036	842,345	828,605
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	3	57	5	4	0
Balancing Item.....	-1,781	-3,186	-9,754	<sup>R</sup> -10,661	-10,482
<b>Total Supply.....</b>	<b>882,557</b>	<b>888,114</b>	<b>868,380</b>	<sup>R</sup> <b>832,679</b>	<b>819,086</b>

See footnotes at end of table.



**Table 67. Summary Statistics for Natural Gas – South Dakota, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	41,577	43,881	41,679	<sup>R</sup> 42,555	40,739
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	840,980	844,233	826,702	790,124	778,347
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>882,557</b>	<b>888,114</b>	<b>868,380</b>	<sup>R</sup> <b>832,679</b>	<b>819,086</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	495	553	562	545	508
Pipeline and Distribution Use.....	6,065	6,318	6,217	5,751	5,421
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	12,897	13,175	12,281	12,212	11,514
Commercial.....	10,258	10,375	9,958	9,819	9,525
Industrial.....	10,584	11,181	10,967	10,661	10,426
Vehicle Fuel.....	13	16	18	<sup>R</sup> 0	0
Electric Power.....	1,265	2,264	1,676	3,567	3,345
<b>Total Delivered to Consumers .....</b>	<b>35,018</b>	<b>37,011</b>	<b>34,900</b>	<sup>R</sup> <b>36,259</b>	<b>34,809</b>
<b>Total Consumption .....</b>	<b>41,577</b>	<b>43,881</b>	<b>41,679</b>	<sup>R</sup> <b>42,555</b>	<b>40,739</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	1,739	1,832	1,758	1,617	1,703
Industrial.....	8,526	8,332	7,880	7,441	6,920
<b>Number of Consumers</b>					
Residential.....	147,356	150,725	148,105	157,457	160,481
Commercial.....	19,794	20,070	20,457	20,771	21,149
Industrial.....	533	526	475	542	528
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	518	517	487	473	450
Industrial.....	19,858	21,257	23,089	19,669	19,746
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.95	4.98	5.49	7.44	6.40
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	4.21	6.07	6.59	8.48	8.01
Delivered to Consumers					
Residential.....	6.93	8.49	9.52	11.68	11.11
Commercial.....	5.26	7.12	8.09	10.34	9.46
Industrial.....	4.28	5.78	6.26	8.03	9.32
Vehicle Fuel.....	4.14	--	--	--	--
Electric Power.....	--	--	--	--	--

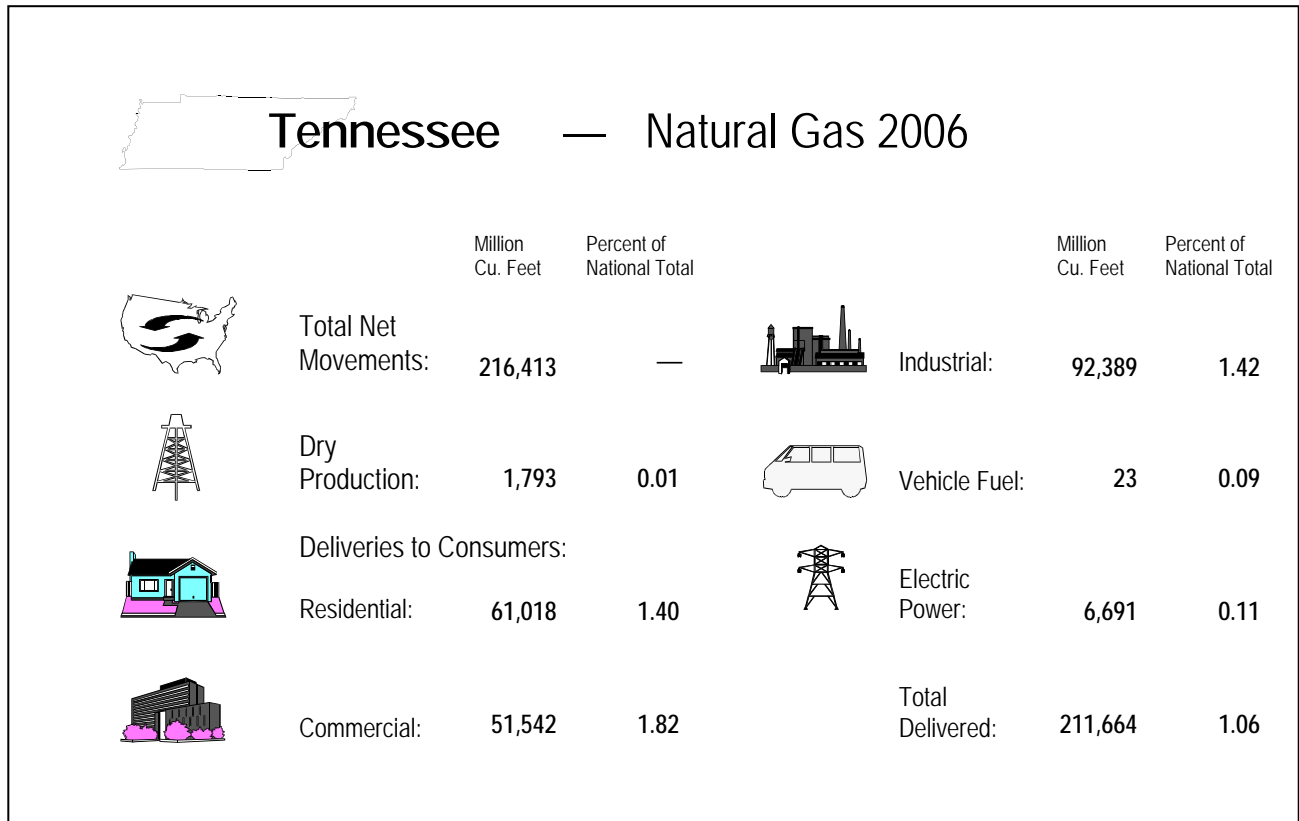
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 68. Summary Statistics for Natural Gas – Tennessee, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	400	430	280	400	330
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	2,050	1,803	2,100	2,200	1,793
<b>Total.....</b>	<b>2,050</b>	<b>1,803</b>	<b>2,100</b>	<b>2,200</b>	<b>1,793</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	2,050	1,803	2,100	2,200	1,793
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	2,050	1,803	2,100	2,200	1,793
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>2,050</b>	<b>1,803</b>	<b>2,100</b>	<b>2,200</b>	<b>1,793</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	2,050	1,803	2,100	2,200	1,793
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	2,913,818	3,165,438	2,848,698	2,508,986	2,278,943
Withdrawals from Storage					
Underground Storage.....	194	344	220	426	16
LNG Storage .....	2,234	2,960	1,564	1,487	1,121
Supplemental Gas Supplies .....	*	*	*	0	0
Balancing Item.....	-31,127	-22,608	-12,793	<sup>R</sup> -5,783	2,474
<b>Total Supply.....</b>	<b>2,887,170</b>	<b>3,147,938</b>	<b>2,839,789</b>	<b><sup>R</sup>2,507,316</b>	<b>2,284,347</b>

See footnotes at end of table.

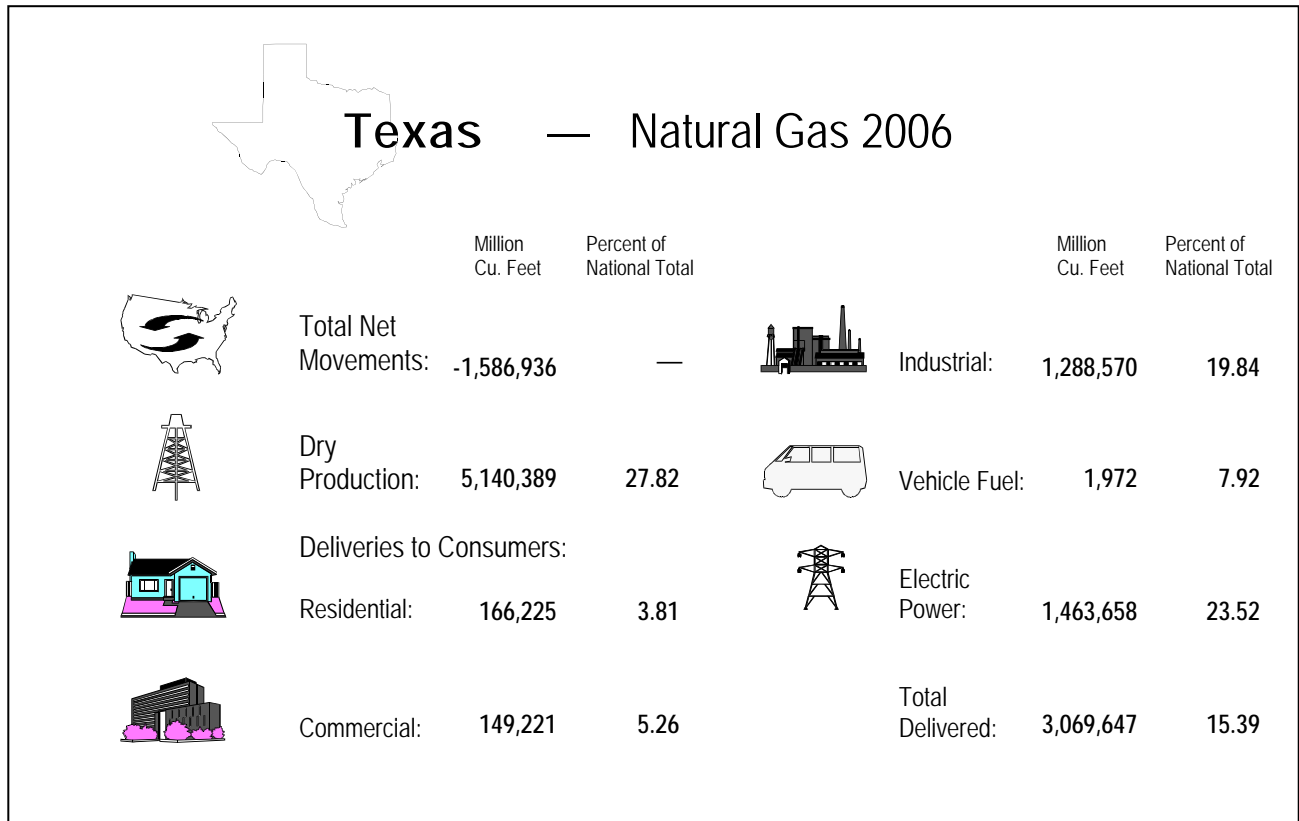
Table 68. Summary Statistics for Natural Gas – Tennessee, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	255,515	257,315	231,133	<sup>R</sup> 230,338	220,426
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,629,744	2,888,398	2,607,481	2,275,912	2,062,531
Additions to Storage					
Underground Storage.....	63	336	262	0	0
LNG Storage.....	1,849	1,889	913	1,065	1,391
<b>Total Disposition.....</b>	<b>2,887,170</b>	<b>3,147,938</b>	<b>2,839,789</b>	<b><sup>R</sup>2,507,316</b>	<b>2,284,347</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	80	47	46	68	66
Pipeline and Distribution Use .....	11,480	12,785	10,486	9,182	8,696
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	69,330	69,746	65,331	<sup>R</sup> 66,277	61,018
Commercial.....	53,710	56,576	54,201	54,264	51,542
Industrial .....	118,241	112,446	98,701	<sup>R</sup> 94,898	92,389
Vehicle Fuel.....	78	95	107	<sup>R</sup> 21	23
Electric Power.....	2,596	5,621	2,262	5,627	6,691
<b>Total Delivered to Consumers .....</b>	<b>243,955</b>	<b>244,484</b>	<b>220,602</b>	<b><sup>R</sup>221,088</b>	<b>211,664</b>
<b>Total Consumption .....</b>	<b>255,515</b>	<b>257,315</b>	<b>231,133</b>	<b><sup>R</sup>230,338</b>	<b>220,426</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	4,893	5,347	4,232	4,237	4,139
Industrial .....	75,623	67,580	58,704	54,628	55,971
<b>Number of Consumers</b>					
Residential.....	1,009,225	1,022,628	1,037,429	<sup>R</sup> 1,049,307	1,063,328
Commercial.....	120,130	131,916	125,042	124,755	126,969
Industrial .....	2,657	2,755	2,738	<sup>R</sup> 2,498	2,545
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	447	429	433	435	406
Industrial .....	44,502	40,815	36,048	<sup>R</sup> 37,990	36,302
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.41	5.22	6.90	9.55	6.78
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.13	5.96	6.68	9.08	9.00
Delivered to Consumers					
Residential.....	8.15	9.66	10.60	13.50	14.74
Commercial.....	7.37	8.86	9.51	12.47	13.06
Industrial .....	5.34	6.33	7.44	10.06	10.00
Vehicle Fuel.....	6.43	8.27	10.76	13.19	14.70
Electric Power.....	3.22	W	W	W	W

<sup>R</sup> Revised data.<sup>W</sup> Withheld.

-- Not applicable.

<sup>NA</sup> Not available.<sup>\*</sup> Volume is less than 500,000 cubic feet.**Note:** Totals may not add due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "MonthlyReport of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 69. Summary Statistics for Natural Gas – Texas, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	65,779	68,572	72,237	74,827	83,218
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	4,828,188	4,947,589	5,074,067	<sup>R</sup> 5,331,776	5,607,013
From Oil Wells.....	832,816	843,735	659,851	<sup>R</sup> 675,061	685,137
<b>Total.....</b>	<b>5,661,005</b>	<b>5,791,324</b>	<b>5,733,918</b>	<b><sup>R</sup>6,006,837</b>	<b>6,292,150</b>
Repressuring.....	212,638	237,723	284,491	303,477	325,967
Vented and Flared.....	27,379	23,781	26,947	38,654	43,169
Wet After Lease Separation.....	5,420,987	5,529,820	5,422,479	<sup>R</sup> 5,664,706	5,923,015
Nonhydrocarbon Gases Removed .....	279,912	286,253	355,165	388,305	409,276
Marketed Production .....	5,141,075	5,243,567	5,067,315	<sup>R</sup> 5,276,401	5,513,739
Extraction Loss.....	360,535	332,405	360,110	355,589	373,350
<b>Total Dry Production .....</b>	<b>4,780,540</b>	<b>4,911,162</b>	<b>4,707,205</b>	<b><sup>R</sup>4,920,812</b>	<b>5,140,389</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	4,780,540	4,911,162	4,707,205	<sup>R</sup> 4,920,812	5,140,389
Receipts at U.S. Borders					
Imports .....	1,755	NA	0	9,320	12,749
Intransit Receipts.....	5,945	5,960	452	0	0
Interstate Receipts .....	1,892,828	2,018,089	1,962,214	<sup>R</sup> 1,716,017	1,415,946
Withdrawals from Storage					
Underground Storage.....	437,493	385,039	387,479	329,883	280,315
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	2	0	0	*	0
Balancing Item.....	18,037	29,362	262,744	<sup>R</sup> 82,428	-43,632
<b>Total Supply.....</b>	<b>7,136,599</b>	<b>7,349,612</b>	<b>7,320,094</b>	<b><sup>R</sup>7,058,461</b>	<b>6,805,767</b>

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas – Texas, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	4,303,831	4,050,632	3,908,243	<sup>R</sup> 3,503,636	3,433,863
Deliveries at U.S. Borders					
Exports.....	216,919	278,676	309,891	207,833	205,307
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	2,252,167	2,604,763	2,706,846	3,001,047	2,810,324
Additions to Storage					
Underground Storage.....	363,682	415,541	395,115	345,945	356,273
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>7,136,599</b>	<b>7,349,612</b>	<b>7,320,094</b>	<b><sup>R</sup>7,058,461</b>	<b>6,805,767</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	114,919	123,585	129,825	134,434	138,558
Pipeline and Distribution Use.....	88,973	56,197	55,587	<sup>R</sup> 81,263	85,245
Plant Fuel.....	133,427	123,383	127,356	133,306	140,414
Delivered to Consumers					
Residential.....	209,951	206,694	191,507	<sup>R</sup> 185,124	166,225
Commercial.....	226,273	218,565	192,901	<sup>R</sup> 159,972	149,221
Industrial.....	1,978,184	1,866,138	1,814,173	<sup>R</sup> 1,341,461	1,288,570
Vehicle Fuel.....	1,811	2,213	2,485	<sup>R</sup> 1,811	1,972
Electric Power.....	1,550,292	1,453,858	1,394,408	1,466,263	1,463,658
<b>Total Delivered to Consumers .....</b>	<b>3,966,511</b>	<b>3,747,467</b>	<b>3,595,474</b>	<b><sup>R</sup>3,154,632</b>	<b>3,069,647</b>
<b>Total Consumption .....</b>	<b>4,303,831</b>	<b>4,050,632</b>	<b>3,908,243</b>	<b><sup>R</sup>3,503,636</b>	<b>3,433,863</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	2	2	2
Commercial.....	63,710	57,523	49,000	32,812	28,378
Industrial.....	1,126,676	1,047,422	929,349	<sup>R</sup> 608,511	575,028
<b>Number of Consumers</b>					
Residential.....	3,809,370	3,859,647	3,939,101	<sup>R</sup> 3,984,481	4,067,508
Commercial.....	317,446	320,786	322,242	<sup>R</sup> 322,999	329,935
Industrial.....	9,143	9,015	9,359	<sup>R</sup> 9,136	8,657
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	713	681	599	<sup>R</sup> 495	452
Industrial.....	216,361	207,004	193,843	<sup>R</sup> 146,832	148,847
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	3.16	5.18	5.83	7.55	6.60
Imports.....	2.36	--	--	8.46	11.30
Exports.....	3.32	5.36	5.93	7.69	6.54
Pipeline and Distribution Use.....	--	--	--	--	--
City Gate.....	3.86	5.53	6.03	8.09	7.60
Delivered to Consumers					
Residential.....	7.29	9.22	10.37	<sup>R</sup> 12.48	13.11
Commercial.....	5.49	7.59	8.36	<sup>R</sup> 10.47	10.25
Industrial.....	3.40	5.36	5.91	<sup>R</sup> 7.62	6.69
Vehicle Fuel.....	5.67	8.09	8.58	10.52	10.07
Electric Power.....	3.41	5.47	5.90	8.12	6.55

<sup>R</sup> Revised data.

-- Not applicable.

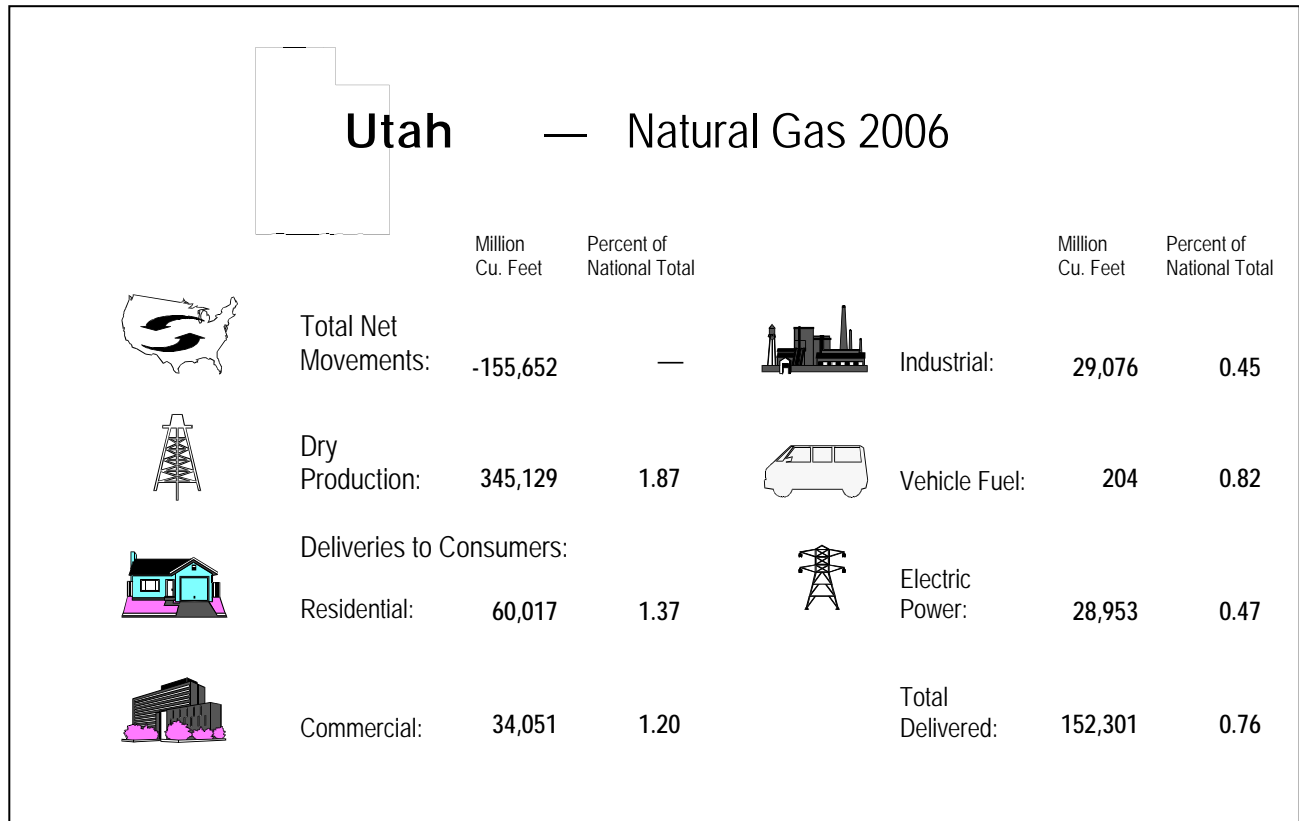
<sup>NA</sup> Not available.

\* Volume is less than 500,000 cubic feet.

**Notes:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

**Table 70. Summary Statistics for Natural Gas – Utah, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	3,005	3,220	3,657	4,092	4,506
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	260,554	254,488	259,432	279,412	321,494
From Oil Wells.....	32,509	29,871	31,153	32,583	34,544
<b>Total.....</b>	<b>293,063</b>	<b>284,359</b>	<b>290,586</b>	<b>311,994</b>	<b>356,038</b>
Repressuring.....	2,150	1,785	1,337	1,294	1,300
Vented and Flared.....	955	705	688	595	583
Wet After Lease Separation.....	289,958	281,869	288,561	310,106	354,155
Nonhydrocarbon Gases Removed .....	15,219	13,810	10,592	8,883	6,115
Marketed Production .....	274,739	268,058	277,969	301,223	348,040
Extraction Loss.....	3,352	3,404	3,381	2,815	2,911
<b>Total Dry Production .....</b>	<b>271,387</b>	<b>264,654</b>	<b>274,588</b>	<b>298,408</b>	<b>345,129</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	271,387	264,654	274,588	298,408	345,129
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	570,772	691,823	848,851	902,767	971,875
Withdrawals from Storage					
Underground Storage.....	40,042	48,921	43,559	38,372	37,153
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	8,555	-5,223	10,825	<sup>R</sup> 3,587	668
<b>Total Supply.....</b>	<b>890,755</b>	<b>1,000,174</b>	<b>1,177,824</b>	<b><sup>R</sup>1,243,134</b>	<b>1,354,825</b>

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas – Utah, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	163,379	154,125	155,891	<sup>R</sup> 160,275	187,537
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	685,217	801,822	975,104	<sup>R</sup> 1,044,381	1,127,527
Additions to Storage					
Underground Storage.....	42,159	44,227	46,829	38,478	39,761
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>890,755</b>	<b>1,000,174</b>	<b>1,177,824</b>	<b><sup>R</sup>1,243,134</b>	<b>1,354,825</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	17,163	16,398	15,802	17,216	20,341
Pipeline and Distribution Use.....	5,984	7,347	8,278	8,859	11,156
Plant Fuel.....	4,534	4,481	3,370	3,914	3,739
Delivered to Consumers					
Residential.....	59,398	54,632	60,527	58,044	60,017
Commercial.....	33,501	30,994	31,156	34,447	34,051
Industrial .....	26,879	25,200	26,674	25,370	29,076
Vehicle Fuel.....	482	589	661	<sup>R</sup> 187	204
Electric Power.....	15,439	14,484	9,423	12,239	28,953
<b>Total Delivered to Consumers .....</b>	<b>135,699</b>	<b>125,899</b>	<b>128,441</b>	<b><sup>R</sup>130,286</b>	<b>152,301</b>
<b>Total Consumption .....</b>	<b>163,379</b>	<b>154,125</b>	<b>155,891</b>	<b><sup>R</sup>160,275</b>	<b>187,537</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	5,469	4,837	4,850	4,533	4,510
Industrial .....	23,217	21,773	21,393	20,424	23,232
<b>Number of Consumers</b>					
Residential.....	660,677	678,833	701,255	743,761	754,554
Commercial.....	50,202	51,063	51,503	55,174	55,821
Industrial .....	949	924	312	191	274
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	667	607	605	624	610
Industrial .....	28,324	27,273	85,494	132,827	106,117
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.99	4.11	5.24	7.16	5.70
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.07	4.74	5.68	7.58	8.42
Delivered to Consumers					
Residential.....	6.39	7.33	8.12	9.71	11.02
Commercial.....	5.20	5.95	6.75	8.23	9.61
Industrial .....	3.91	5.04	5.90	7.33	8.02
Vehicle Fuel.....	6.33	7.09	7.81	9.10	10.55
Electric Power.....	4.47	W	W	W	W

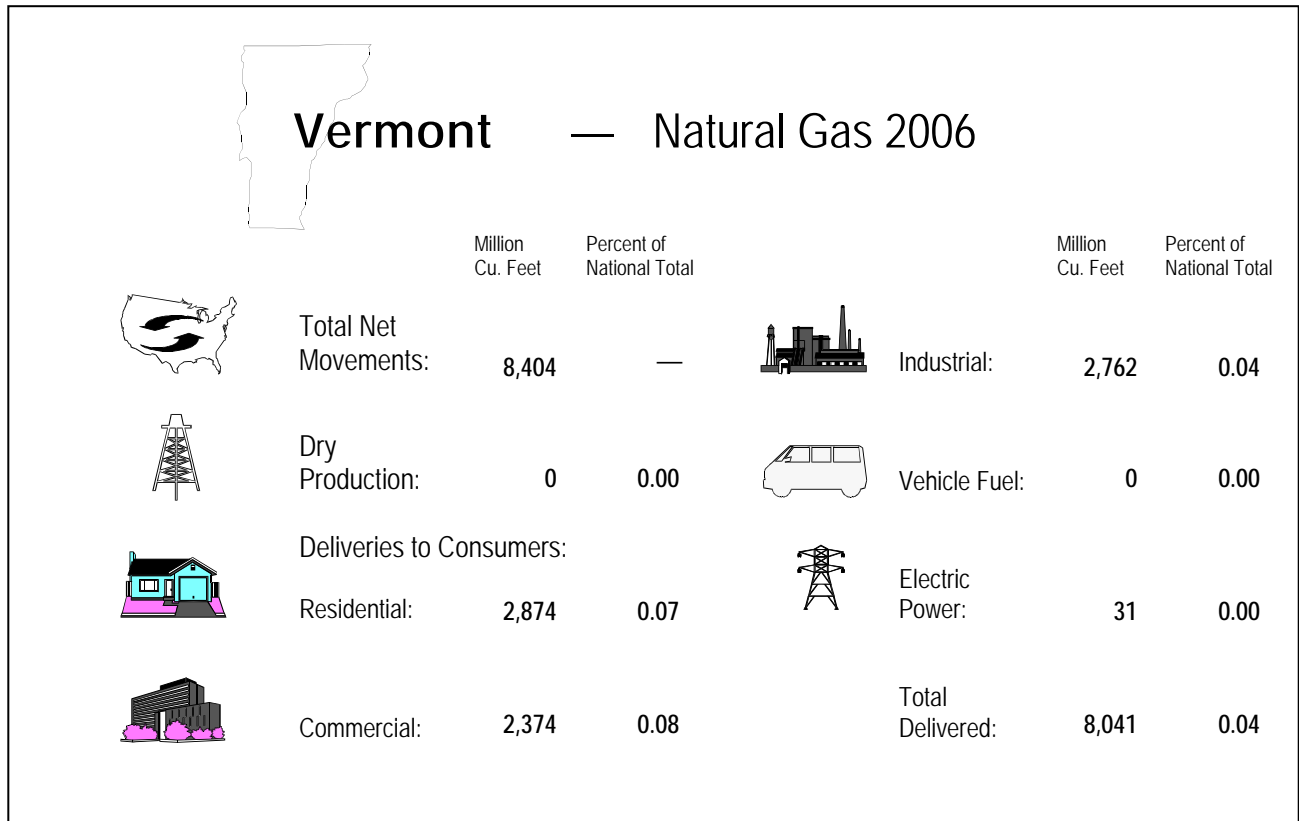
<sup>R</sup> Revised data.<sup>W</sup> Withheld.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 71. Summary Statistics for Natural Gas – Vermont, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	8,421	8,272	8,761	8,392	8,404
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	2	10	12	9	2
Balancing Item.....	-56	118	-88	<sup>R</sup> -29	-350
<b>Total Supply.....</b>	<b>8,367</b>	<b>8,400</b>	<b>8,685</b>	<b><sup>R</sup>8,372</b>	<b>8,056</b>

See footnotes at end of table.



**Table 71. Summary Statistics for Natural Gas – Vermont, 2002-2006 — Continued**

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	8,367	8,400	8,685	<sup>R</sup> 8,372	8,056
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	0	0	0	0	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>8,367</b>	<b>8,400</b>	<b>8,685</b>	<b><sup>R</sup>8,372</b>	<b>8,056</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	14	14	14	14	15
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	2,761	3,118	3,112	3,088	2,874
Commercial.....	2,470	2,757	2,724	2,610	2,374
Industrial .....	3,085	2,479	2,784	2,628	2,762
Vehicle Fuel.....	*	1	1	*	*
Electric Power.....	37	30	51	32	31
<b>Total Delivered to Consumers .....</b>	<b>8,353</b>	<b>8,386</b>	<b>8,672</b>	<b><sup>R</sup>8,358</b>	<b>8,041</b>
<b>Total Consumption .....</b>	<b>8,367</b>	<b>8,400</b>	<b>8,685</b>	<b><sup>R</sup>8,372</b>	<b>8,056</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	0	0	0	0	0
Industrial.....	779	525	605	480	596
<b>Number of Consumers</b>					
Residential.....	30,108	30,856	31,971	33,015	34,081
Commercial.....	4,516	4,602	4,684	4,781	4,861
Industrial.....	38	41	43	41	35
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	547	599	582	546	488
Industrial.....	81,182	60,468	64,734	64,086	78,921
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	4.33	5.79	6.39	8.25	8.25
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.85	5.17	5.26	6.85	8.61
Delivered to Consumers					
Residential.....	10.39	10.05	11.03	12.20	14.18
Commercial.....	8.20	8.00	8.70	9.69	11.13
Industrial .....	4.39	4.97	6.04	7.65	9.25
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	3.86	--	--	8.93	7.82

<sup>R</sup> Revised data.

-- Not applicable.

\* Volume is less than 500,000 cubic feet.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

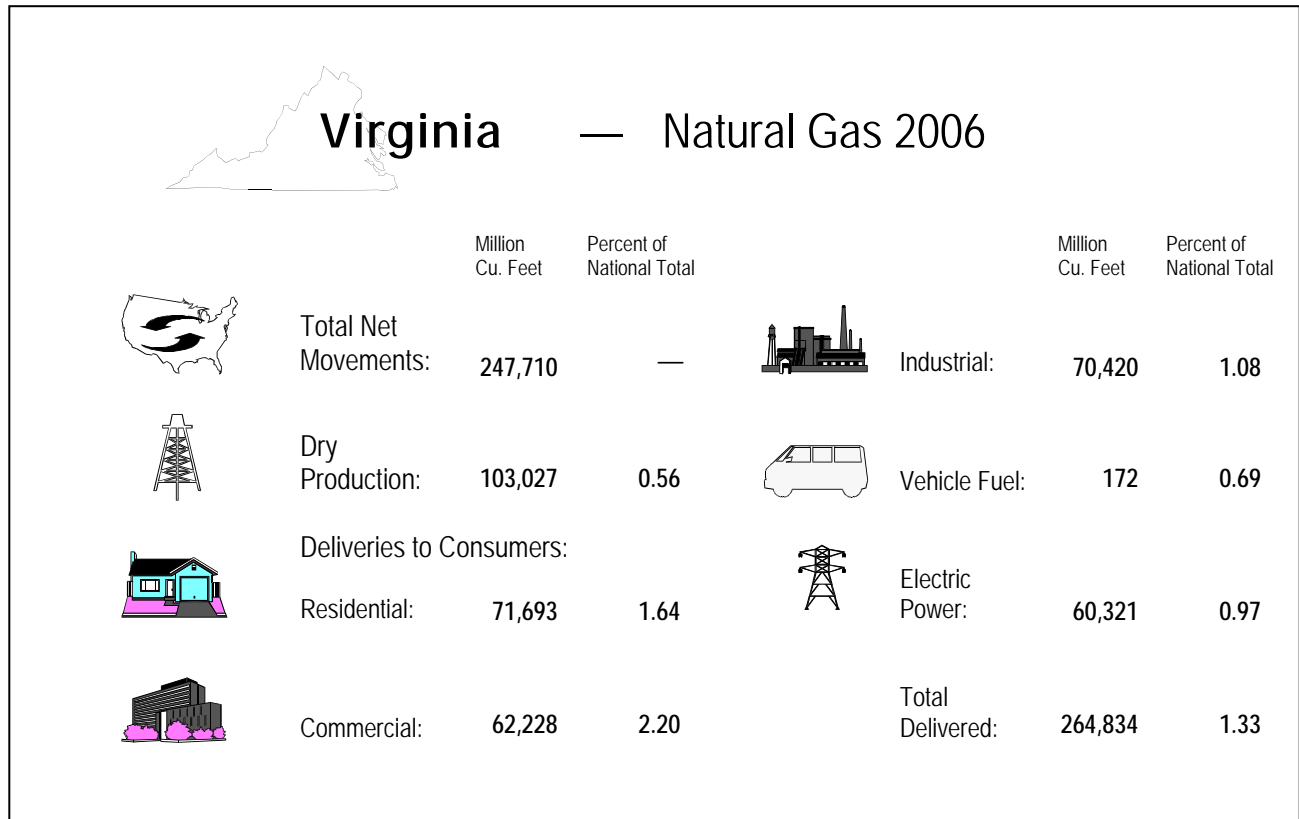


Table 72. Summary Statistics for Natural Gas – Virginia, 2002-2006

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	3,429	3,506	3,870	4,132	5,179
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	76,915	143,644	85,508	88,610	103,027
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>76,915</b>	<b>143,644</b>	<b>85,508</b>	<b>88,610</b>	<b>103,027</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	76,915	143,644	85,508	88,610	103,027
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	76,915	143,644	85,508	88,610	103,027
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>76,915</b>	<b>143,644</b>	<b>85,508</b>	<b>88,610</b>	<b>103,027</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	76,915	143,644	85,508	88,610	103,027
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,090,377	1,126,447	1,127,479	1,114,460	1,083,979
Withdrawals from Storage					
Underground Storage.....	2,980	3,251	6,109	7,876	6,023
LNG Storage .....	8,235	1,292	973	1,342	511
Supplemental Gas Supplies .....	124	368	145	192	39
Balancing Item.....	-43,072	-140,560	-61,300	<sup>R</sup> -17,024	-75,772
<b>Total Supply.....</b>	<b>1,135,558</b>	<b>1,134,442</b>	<b>1,158,914</b>	<b><sup>R</sup>1,195,455</b>	<b>1,117,808</b>

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas – Virginia, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	258,202	262,970	277,434	<sup>R</sup> 299,746	274,055
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	866,652	865,773	873,434	884,503	836,268
Additions to Storage					
Underground Storage.....	3,012	4,008	7,073	9,696	6,997
LNG Storage.....	7,692	1,691	973	1,510	487
<b>Total Disposition.....</b>	<b>1,135,558</b>	<b>1,134,442</b>	<b>1,158,914</b>	<b><sup>R</sup>1,195,455</b>	<b>1,117,808</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	3,000	2,108	3,307	2,749	3,809
Pipeline and Distribution Use .....	7,851	6,854	5,452	4,954	5,412
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	75,476	85,330	82,755	85,355	71,693
Commercial.....	62,699	64,004	64,518	65,838	62,228
Industrial .....	73,973	69,090	72,250	73,741	70,420
Vehicle Fuel.....	268	328	368	<sup>R</sup> 158	172
Electric Power.....	34,936	35,256	48,784	66,951	60,321
<b>Total Delivered to Consumers .....</b>	<b>247,351</b>	<b>254,008</b>	<b>268,674</b>	<b><sup>R</sup>292,043</b>	<b>264,834</b>
<b>Total Consumption .....</b>	<b>258,202</b>	<b>262,970</b>	<b>277,434</b>	<b><sup>R</sup>299,746</b>	<b>274,055</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	7,897	10,167	9,739	8,956	6,910
Commercial.....	24,189	21,972	23,508	23,790	25,017
Industrial .....	62,654	57,149	60,726	61,106	60,628
<b>Number of Consumers</b>					
Residential.....	982,521	996,564	1,029,389	1,066,302	1,085,509
Commercial.....	86,328	87,202	87,919	90,577	91,481
Industrial .....	1,526	1,517	1,217	1,402	1,256
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	726	734	734	727	680
Industrial .....	48,475	45,544	59,367	52,597	56,067
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	NA	NA	NA	NA	NA
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	6.75	6.57	7.61	10.12	10.51
Delivered to Consumers					
Residential.....	9.78	11.84	13.04	15.15	16.20
Commercial.....	7.20	9.47	10.13	11.85	12.46
Industrial .....	4.59	5.97	7.91	10.83	9.98
Vehicle Fuel.....	4.53	5.97	6.33	10.12	7.14
Electric Power.....	4.30	6.35	6.83	9.62	7.73

<sup>R</sup> Revised data.

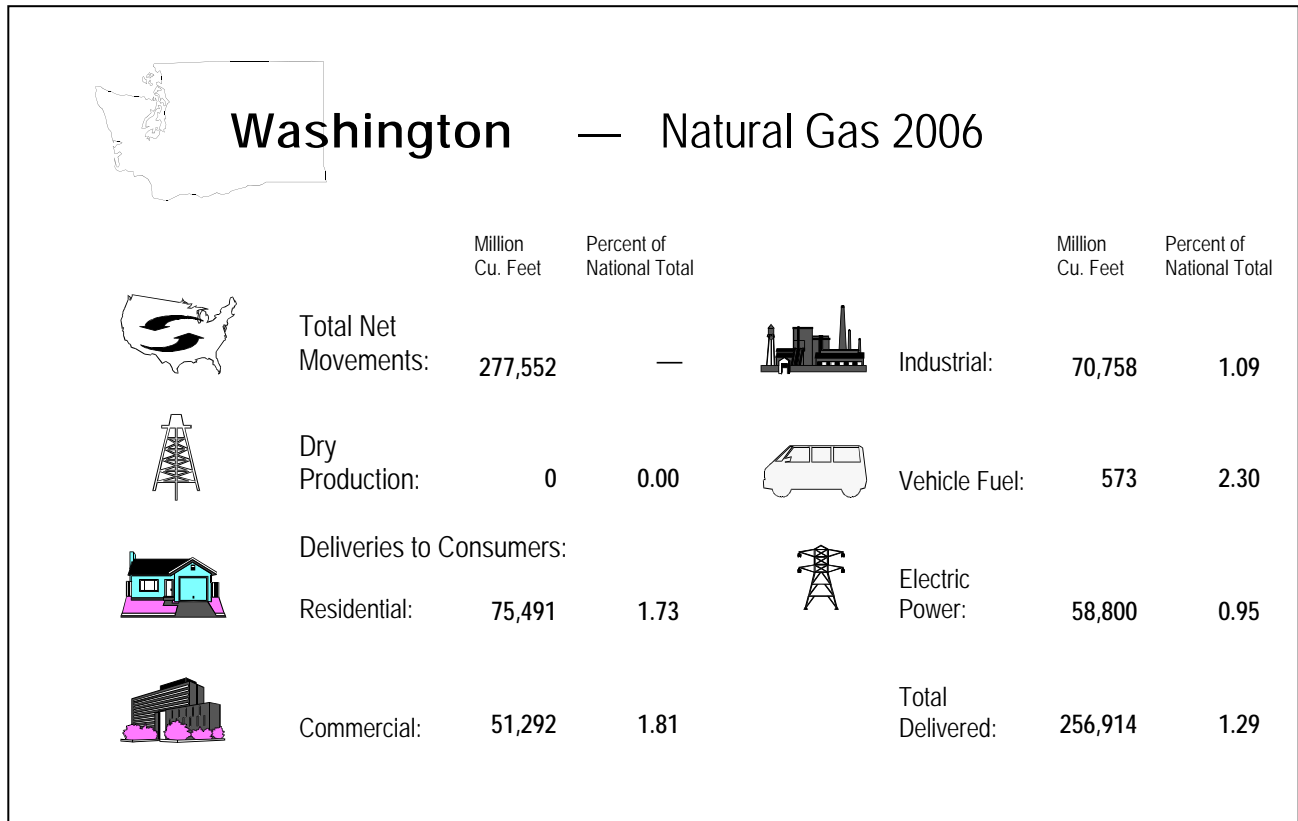
-- Not applicable.

NA Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 73. Summary Statistics for Natural Gas – Washington, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	394,929	366,257	339,051	336,684	255,743
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	732,652	643,275	693,781	621,419	686,575
Withdrawals from Storage					
Underground Storage.....	25,016	24,621	19,837	22,076	23,124
LNG Storage .....	1,076	3,071	2,565	2,536	2,663
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-87,871	-82,237	-51,505	<sup>R</sup> -18,129	-15,593
<b>Total Supply.....</b>	<b>1,065,802</b>	<b>954,987</b>	<b>1,003,728</b>	<b><sup>R</sup>964,586</b>	<b>952,514</b>

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas – Washington, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	233,716	249,599	262,485	<sup>R</sup> 264,754	263,467
Deliveries at U.S. Borders					
Exports.....	1,477	33	15	1,304	2,529
Intransit Deliveries .....	0	0	1,528	0	0
Interstate Deliveries .....	804,137	675,930	714,879	673,440	662,237
Additions to Storage					
Underground Storage.....	25,378	26,357	22,194	22,562	21,997
LNG Storage.....	1,094	3,067	2,628	2,526	2,283
<b>Total Disposition.....</b>	<b>1,065,802</b>	<b>954,987</b>	<b>1,003,728</b>	<b><sup>R</sup>964,586</b>	<b>952,514</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	6,356	6,527	8,822	8,174	6,554
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	73,347	71,110	70,932	73,626	75,491
Commercial.....	46,455	47,845	48,455	49,745	51,292
Industrial .....	67,717	65,884	67,812	66,874	70,758
Vehicle Fuel.....	288	352	395	<sup>R</sup> 526	573
Electric Power.....	39,552	57,880	66,068	65,809	58,800
<b>Total Delivered to Consumers .....</b>	<b>227,360</b>	<b>243,072</b>	<b>253,663</b>	<b><sup>R</sup>256,580</b>	<b>256,914</b>
<b>Total Consumption .....</b>	<b>233,716</b>	<b>249,599</b>	<b>262,485</b>	<b><sup>R</sup>264,754</b>	<b>263,467</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	4,739	5,722	5,557	5,589	5,671
Industrial .....	49,129	52,618	56,107	56,309	56,491
<b>Number of Consumers</b>					
Residential.....	861,943	895,800	926,510	966,199	997,728
Commercial.....	85,286	87,082	93,559	92,417	93,628
Industrial .....	3,928	3,775	3,992	3,489	3,428
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	545	549	518	538	548
Industrial .....	17,240	17,453	16,987	19,167	20,641
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	3.01	4.76	5.31	7.11	6.21
Exports .....	2.59	4.35	4.16	8.01	6.58
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	3.83	5.13	6.15	7.95	7.87
Delivered to Consumers					
Residential.....	9.33	8.43	9.91	11.80	13.36
Commercial.....	8.24	7.38	9.40	10.43	11.97
Industrial .....	4.81	6.05	7.83	10.26	9.87
Vehicle Fuel.....	3.98	3.70	3.85	4.38	6.21
Electric Power.....	3.25	4.17	4.63	6.64	5.81

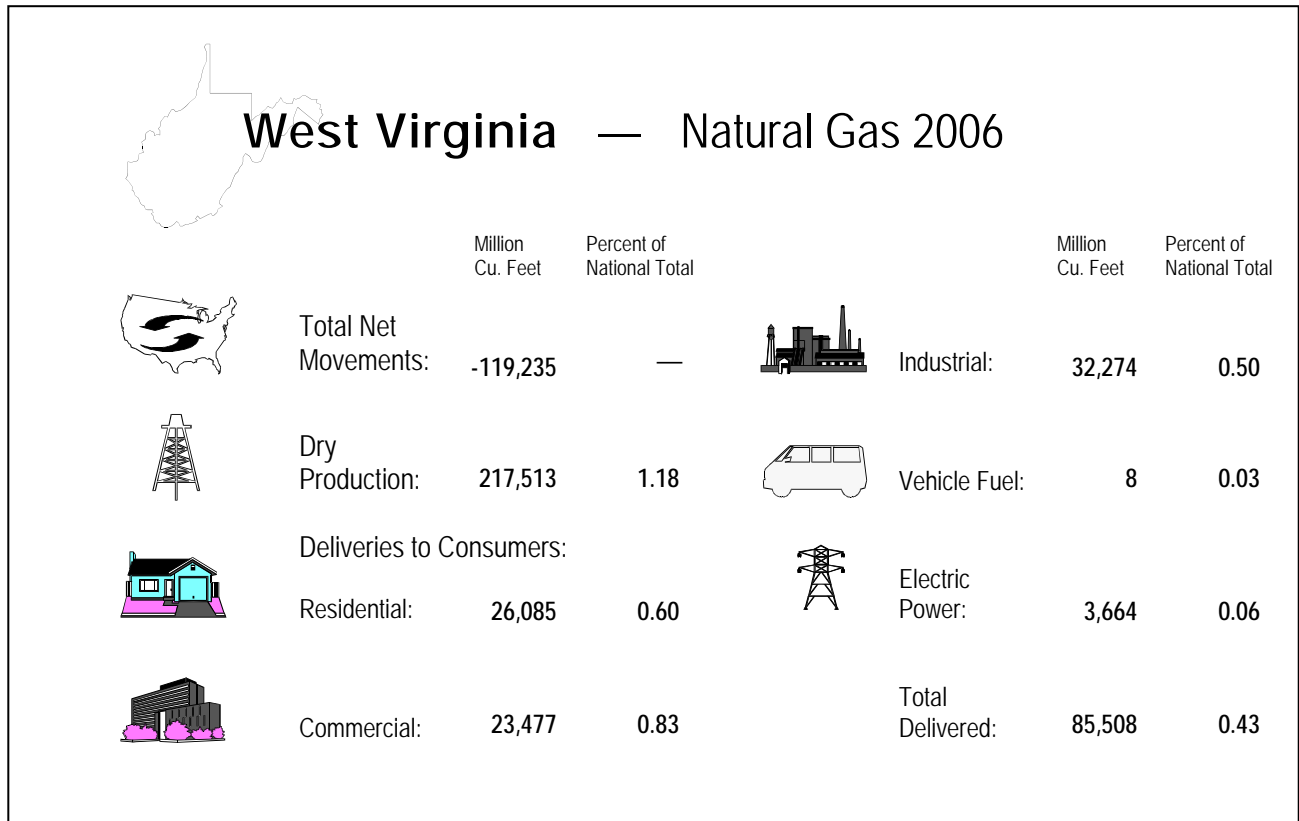
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 74. Summary Statistics for Natural Gas – West Virginia, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	45,000	46,203	47,117	49,335	53,003
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	190,249	187,723	197,217	<sup>R</sup> 219,411	223,800
From Oil Wells.....	0	0	0	<sup>R</sup> 1,696	1,730
<b>Total.....</b>	<b>190,249</b>	<b>187,723</b>	<b>197,217</b>	<b><sup>R</sup>221,108</b>	<b>225,530</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	190,249	187,723	197,217	<sup>R</sup> 221,108	225,530
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	190,249	187,723	197,217	<sup>R</sup> 221,108	225,530
Extraction Loss.....	9,960	7,226	7,656	7,675	8,017
<b>Total Dry Production .....</b>	<b>180,289</b>	<b>180,497</b>	<b>189,561</b>	<b><sup>R</sup>213,433</b>	<b>217,513</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	180,289	180,497	189,561	<sup>R</sup> 213,433	217,513
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,338,167	1,479,565	1,265,071	1,206,846	1,124,638
Withdrawals from Storage					
Underground Storage.....	184,205	176,980	170,127	176,117	138,602
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	89,300	27,943	73,543	<sup>R</sup> 5,178	39,230
<b>Total Supply.....</b>	<b>1,791,960</b>	<b>1,864,984</b>	<b>1,698,301</b>	<b><sup>R</sup>1,601,573</b>	<b>1,519,983</b>

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas – West Virginia, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	146,455	126,986	122,267	<sup>R</sup> 117,136	113,085
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,504,598	1,540,204	1,399,548	1,313,238	1,243,873
Additions to Storage					
Underground Storage.....	140,907	197,794	176,486	171,199	163,026
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>1,791,960</b>	<b>1,864,984</b>	<b>1,698,301</b>	<b><sup>R</sup>1,601,573</b>	<b>1,519,983</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	7,420	4,881	4,277	6,729	8,339
Pipeline and Distribution Use.....	33,731	18,177	18,742	19,690	18,923
Plant Fuel.....	2,186	1,361	723	281	315
Delivered to Consumers					
Residential.....	30,793	32,209	30,331	29,795	26,085
Commercial.....	24,729	26,681	25,177	25,084	23,477
Industrial .....	45,492	41,325	41,308	33,263	32,274
Vehicle Fuel.....	220	269	302	<sup>R</sup> 8	8
Electric Power.....	1,885	2,084	1,406	2,287	3,664
<b>Total Delivered to Consumers .....</b>	<b>103,119</b>	<b>102,567</b>	<b>98,525</b>	<b><sup>R</sup>90,436</b>	<b>85,508</b>
<b>Total Consumption .....</b>	<b>146,455</b>	<b>126,986</b>	<b>122,267</b>	<b><sup>R</sup>117,136</b>	<b>113,085</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	2	2	1	1	1
Commercial.....	10,524	10,621	10,804	10,491	10,329
Industrial .....	39,699	35,554	35,753	27,601	26,798
<b>Number of Consumers</b>					
Residential.....	361,171	359,919	358,027	374,301	353,292
Commercial.....	35,016	35,160	34,932	<sup>R</sup> 36,635	34,748
Industrial .....	184	142	137	145	155
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	706	759	721	<sup>R</sup> 685	676
Industrial .....	247,238	291,022	301,519	229,402	208,218
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	NA	NA	NA	NA	NA
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.28	5.69	7.04	9.69	8.93
Delivered to Consumers					
Residential.....	8.44	9.50	10.91	13.00	15.74
Commercial.....	7.38	8.48	10.13	12.22	14.38
Industrial .....	4.20	6.71	7.59	<sup>R</sup> 10.50	8.98
Vehicle Fuel.....	--	--	--	--	--
Electric Power.....	4.17	6.92	7.36	10.08	8.03

<sup>R</sup> Revised data.

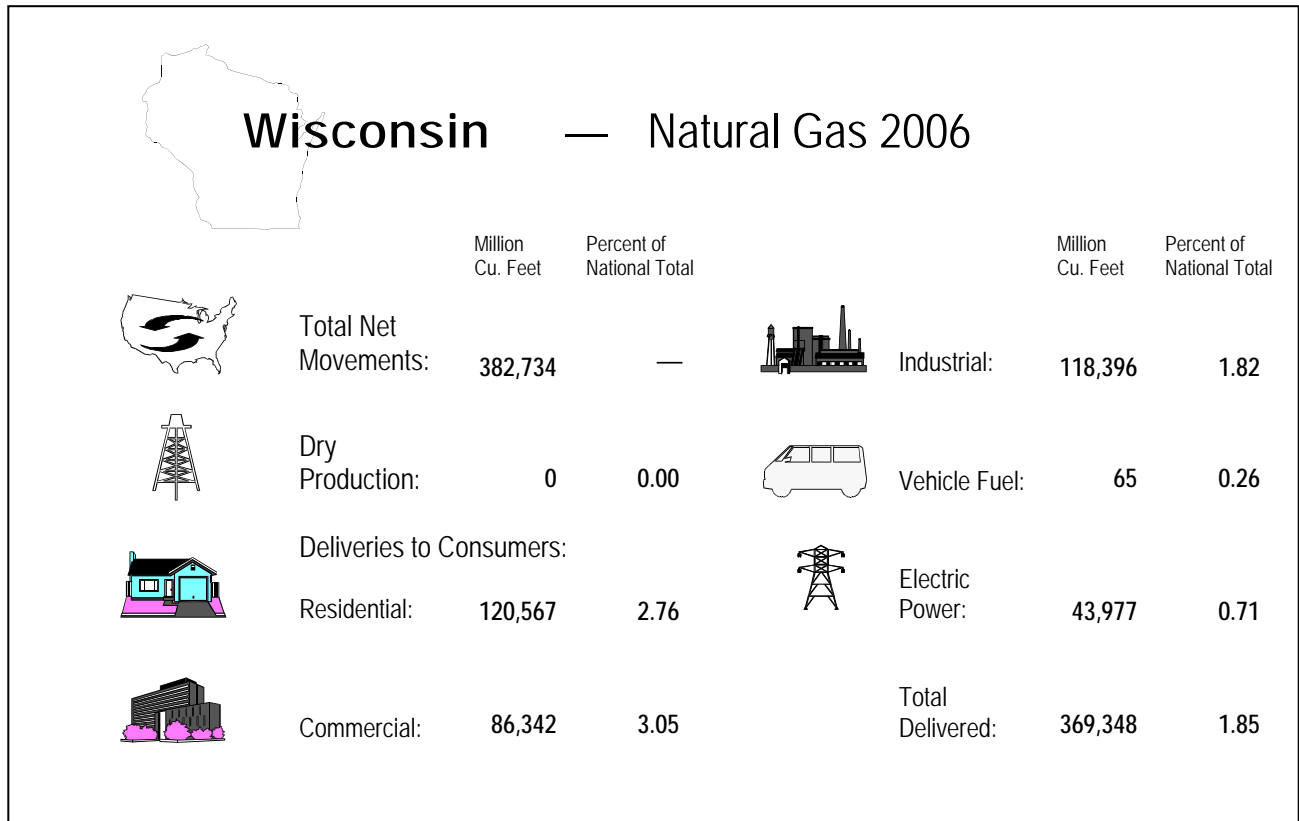
-- Not applicable.

NA Not available.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids

Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 75. Summary Statistics for Natural Gas – Wisconsin, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	1,137,917	1,156,210	1,141,603	1,204,450	1,154,288
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	94	86	94	90	96
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	-4,847	-12,391	2,158	<sup>R</sup> 2,253	-10,313
<b>Total Supply.....</b>	<b>1,133,164</b>	<b>1,143,904</b>	<b>1,143,855</b>	<b><sup>R</sup>1,206,793</b>	<b>1,144,071</b>

See footnotes at end of table.



Table 75. Summary Statistics for Natural Gas – Wisconsin, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	385,310	394,711	383,316	<sup>R</sup> 410,250	372,457
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	747,753	749,098	760,490	796,430	771,554
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage.....	102	95	49	114	60
<b>Total Disposition.....</b>	<b>1,133,164</b>	<b>1,143,904</b>	<b>1,143,855</b>	<b><sup>R</sup>1,206,793</b>	<b>1,144,071</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline and Distribution Use.....	3,812	3,526	3,302	3,700	3,109
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	137,234	142,067	135,169	131,215	120,567
Commercial.....	85,811	87,131	82,187	86,086	86,342
Industrial .....	137,706	137,605	141,084	130,570	118,396
Vehicle Fuel.....	206	252	283	<sup>R</sup> 59	65
Electric Power.....	20,541	24,130	21,291	58,618	43,977
<b>Total Delivered to Consumers .....</b>	<b>381,498</b>	<b>391,185</b>	<b>380,014</b>	<b><sup>R</sup>406,550</b>	<b>369,348</b>
<b>Total Consumption .....</b>	<b>385,310</b>	<b>394,711</b>	<b>383,316</b>	<b><sup>R</sup>410,250</b>	<b>372,457</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	20,653	18,178	16,710	18,098	20,679
Industrial .....	108,206	109,761	114,567	106,893	96,757
<b>Number of Consumers</b>					
Residential.....	1,514,700	1,541,455	1,569,719	1,592,621	1,611,772
Commercial.....	149,774	150,128	151,907	155,109	159,074
Industrial .....	9,648	10,138	10,190	8,484	7,831
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	573	580	541	555	543
Industrial .....	14,273	13,573	13,845	15,390	15,119
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	--	--	--	--	--
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	4.36	6.18	6.74	8.35	8.57
Delivered to Consumers					
Residential.....	7.35	9.27	10.16	11.93	12.17
Commercial.....	6.11	7.97	8.71	10.38	10.27
Industrial .....	5.23	7.23	7.92	9.91	9.46
Vehicle Fuel.....	4.49	6.26	6.55	9.35	9.67
Electric Power.....	3.51	5.79	6.41	8.77	7.35

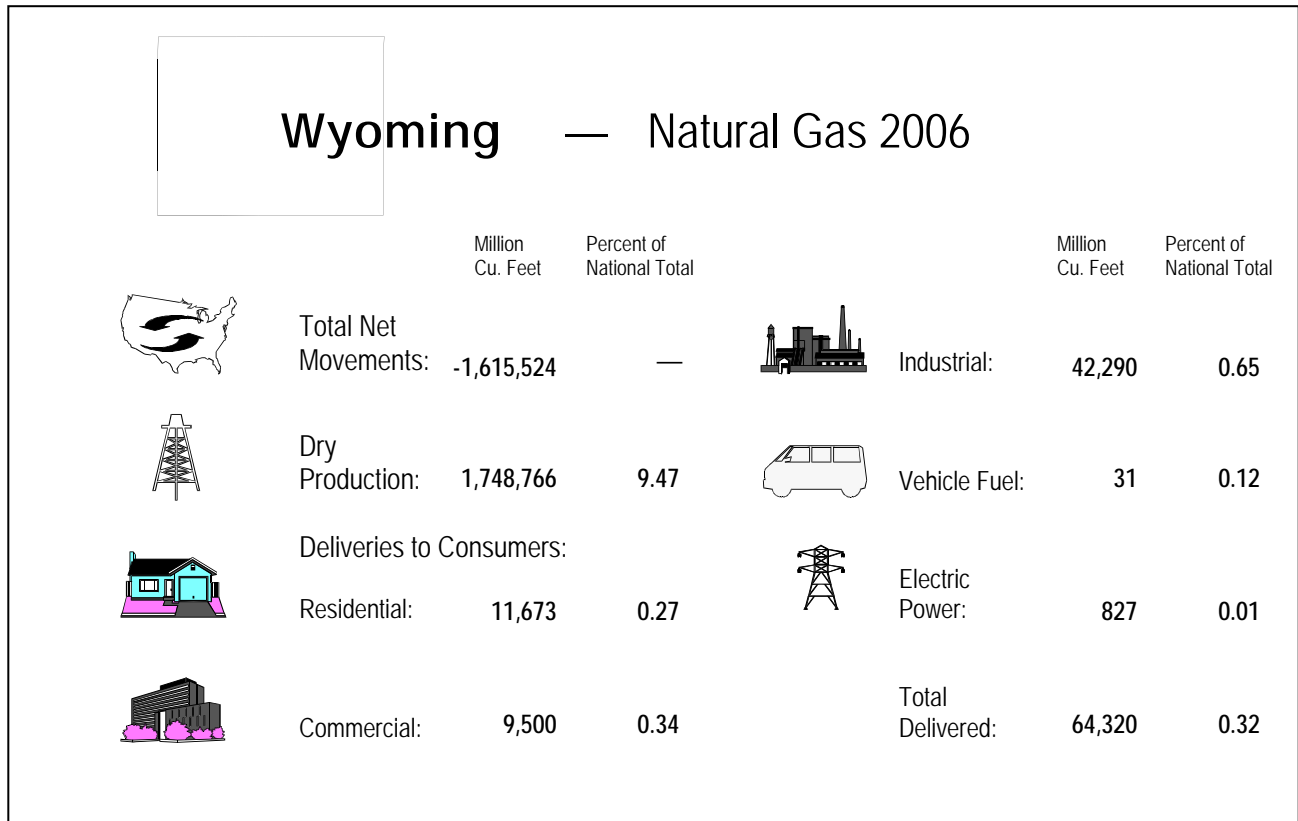
<sup>R</sup> Revised data.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of

Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table 76. Summary Statistics for Natural Gas – Wyoming, 2002-2006**

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	15,608	18,154	20,244	23,734	25,052
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,572,728	1,652,504	1,736,136	1,803,443	1,900,589
From Oil Wells.....	174,748	183,612	192,904	200,383	211,177
<b>Total.....</b>	<b>1,747,476</b>	<b>1,836,115</b>	<b>1,929,040</b>	<b>2,003,826</b>	<b>2,111,766</b>
Repressuring.....	129,598	131,125	164,164	171,616	114,343
Vented and Flared.....	12,356	16,685	16,848	31,161	31,661
Wet After Lease Separation.....	1,605,523	1,688,305	1,748,027	1,801,049	1,965,762
Nonhydrocarbon Gases Removed .....	151,566	148,987	155,825	161,732	149,561
Marketed Production .....	1,453,957	1,539,318	1,592,203	1,639,317	1,816,201
Extraction Loss.....	74,387	69,817	70,831	67,563	67,435
<b>Total Dry Production .....</b>	<b>1,379,570</b>	<b>1,469,501</b>	<b>1,521,372</b>	<b>1,571,754</b>	<b>1,748,766</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,379,570	1,469,501	1,521,372	1,571,754	1,748,766
Receipts at U.S. Borders					
Imports .....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	408,917	428,115	487,082	<sup>R</sup> 570,634	559,670
Withdrawals from Storage					
Underground Storage.....	18,806	24,459	18,445	21,755	14,113
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	7,242	-3,641	12,169	<sup>R</sup> -1,680	-20,172
<b>Total Supply.....</b>	<b>1,814,535</b>	<b>1,918,435</b>	<b>2,039,067</b>	<sup>R</sup> <b>2,162,463</b>	<b>2,302,377</b>

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – Wyoming, 2002-2006 — Continued

	2002	2003	2004	2005	2006
<b>Disposition (million cubic feet)</b>					
Consumption.....	112,872	115,358	107,060	<sup>R</sup> 108,314	107,363
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,682,116	1,784,773	1,905,318	2,035,484	2,175,195
Additions to Storage					
Underground Storage.....	19,547	18,304	26,689	18,665	19,820
LNG Storage.....	0	0	0	0	0
<b>Total Disposition.....</b>	<b>1,814,535</b>	<b>1,918,435</b>	<b>2,039,067</b>	<b><sup>R</sup>2,162,463</b>	<b>2,302,377</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	4,369	4,590	4,823	5,010	5,279
Pipeline and Distribution Use.....	13,103	14,312	12,545	14,143	13,896
Plant Fuel.....	25,767	28,829	24,053	24,408	23,868
Delivered to Consumers					
Residential.....	13,330	12,144	12,091	<sup>R</sup> 11,660	11,673
Commercial.....	10,414	9,986	9,916	9,184	9,500
Industrial .....	42,115	43,000	43,086	43,304	42,290
Vehicle Fuel.....	10	12	14	<sup>R</sup> 28	31
Electric Power.....	3,764	2,484	532	576	827
<b>Total Delivered to Consumers .....</b>	<b>69,633</b>	<b>67,627</b>	<b>65,639</b>	<b><sup>R</sup>64,753</b>	<b>64,320</b>
<b>Total Consumption .....</b>	<b>112,872</b>	<b>115,358</b>	<b>107,060</b>	<b><sup>R</sup>108,314</b>	<b>107,363</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	6,331	5,453	5,484	5,138	5,182
Commercial.....	5,338	4,824	4,816	4,657	4,963
Industrial .....	40,874	42,238	42,187	41,685	40,778
<b>Number of Consumers</b>					
Residential.....	133,445	135,441	137,434	<sup>R</sup> 140,013	142,385
Commercial.....	16,170	17,164	17,490	17,904	18,016
Industrial .....	877	179	121	127	130
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial.....	644	582	567	513	527
Industrial .....	48,021	240,225	356,083	340,979	325,308
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	2.70	4.13	4.96	6.86	5.85
Imports.....	--	--	--	--	--
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate.....	2.87	2.52	6.21	8.04	7.20
Delivered to Consumers					
Residential.....	6.08	7.14	8.65	<sup>R</sup> 10.53	11.60
Commercial.....	4.73	5.84	7.24	9.19	10.30
Industrial .....	5.24	5.34	6.77	8.26	8.90
Vehicle Fuel.....	6.84	7.83	8.75	9.48	10.81
Electric Power.....	4.38	3.57	3.62	5.79	W

<sup>R</sup> Revised data.<sup>w</sup> Withheld.

-- Not applicable.

**Note:** Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

# **Appendix A**

## **Summary of Data Collection and Report Methodology**

## Appendix A

# Summary of Data Collection and Report Methodology

The 2006 data for the *Natural Gas Annual* are taken primarily from Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” and Form EIA-895A, “Annual Quantity and Value of Natural Gas Report.” Each of these surveys and all other sources of data for this report are discussed separately in the following sections.

### **Cautionary Note: Number of Residential Consumers**

There may be some double counting in the number of residential and commercial consumers reported for the years presented in this report, 2002 through 2006.

EIA collects data on the number of residential and commercial consumers through a survey of companies that deliver gas to consumers (Form EIA-176). The survey asks companies for the number of customers served as sales customers as well as customers to whom they deliver gas purchased from others. Traditionally, residential and commercial customers obtained the gas and all services associated with delivering it from their local distribution company (LDC). The LDC records these customers as sales customers. Customer choice programs allow consumers to select the provider from whom they purchase gas. When customers elect to purchase gas from a provider other than the LDC, the LDC continues to deliver the gas to the household even though it no longer sells the gas. When customers switch to another provider, they become transportation service customers for the LDC. A residential customer who enters a customer choice program during a year may be classified both as a traditional sales customer and, after entering the customer choice program, as a transportation service customer. In addition, some residential and commercial consumers may switch from transportation to sales service, for instance, when a choice pilot program ends. The potential double reporting affects the number of consumers shown in the *Natural Gas Annual*.

Tables 19-20 assist readers in evaluating the extent and possible effect of double reporting. Tables 19-20 list the number of sales and transportation customers, for residential and commercial consumers, respectively, reported on Form EIA-176 for 2005 and 2006. Appendix A provides a link to the survey Form EIA-176, “Annual Report of Natural and Supplemental Gas Supply and Disposition,” on the EIA web site. Numbers of residential

customers are reported on this form for both sales (in Part VI, lines 10.1) and transportation (in Part VI, line 11.1). Numbers of commercial customers are reported on this form for both sales (in Part VI, line 10.2) and transportation (in Part VI, line 11.2).

Customer choice programs, also known as retail unbundling programs, were implemented starting in the late 1990s. A description of these programs for States offering customer choice is on the EIA web site at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/restructure/restructure.html](http://www.eia.doe.gov/oil_gas/natural_gas/restructure/restructure.html)

### **Form EIA-176**

#### **Survey Design**

The original version of Form EIA-176 was approved in 1980 with a mandatory response requirement. Prior to 1980, published data were based on voluntary responses to Bureau of Mines, U.S. Department of the Interior predecessor Forms BOM-6-1340-A and BOM-6-1341-A of the same title.

The Form EIA-176 is a five-page form consisting of seven parts. Part I of the form contains identifying information including the company identification number, the company name and address, the State for which the report is filed, and address correction information. Part II contains information on reporting requirements, and asks for the type of operations the company conducts. The body of the form (Parts IV-VII) is a multi-line schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents filed completed forms with the EIA in Washington, D.C. Data for the year 2006 were due March 1, 2007.

A copy of the Form EIA-176 and instructions is available at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/survey\\_forms/nat\\_survey\\_forms.html](http://www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html)

Data reported on this form are not considered proprietary.

In January 2007, forms for report year 2006 were mailed to all identified interstate natural gas pipeline companies; intrastate natural gas pipeline companies; investor and

municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that delivered natural gas directly to consumers (including their own industrial facilities) other than for lease or plant use or processing; and field, well, or processing-plant operators that transported gas to, across, or from a State border through field or gathering facilities. Detailed instructions for completing the form were included in each survey package.

Completed forms were returned to the Natural Gas Division, Office of Oil and Gas, where each was checked for errors, corrected as necessary, and processed into computer-generated State and National data summaries.

### ***Response Statistics***

Each company and its parent company or subsidiaries were required to file if they met the EIA-176 survey criteria. The original mailing totaled 1,998 questionnaire packages. To the original mailing list, 28 names were added and 31 were deleted as a result of the survey processing. Additions were identified from a special frames update process and by way of comparisons to additional natural gas industry survey mailing lists. Deletions resulted from post office returns and research that identified companies that were out of business, sold, or out of the scope of the survey. After all updates, the 2006 survey universe consisted of 1,995 active respondents.

Following the original mailing, a second request mailing, and nonrespondents follow-up, 1,965 responses were processed and entered into the database. There were 30 nonrespondents.

### ***Summary of Form EIA-176 Data Reporting Requirements***

Computer edit programs verify the report year, State code, and arithmetic totals. Further tests were made to ensure that all necessary data elements were present and that the data were reasonable and internally consistent. The computerized edit system produced error listings with messages for each failed edit test. To resolve problems, respondents were contacted and required to file amended forms with corrected data where necessary.

### ***Comparison of the Form EIA-176 with Other Data Sources***

Comparison of the EIA-176 data with data from similar series is another method of ensuring the validity of the data published in this report. When these comparisons on a company-by-company basis showed significant differences, respondents were required to reconcile the data.

Data on imports and exports of natural gas, as collected by the EIA-176 survey, were checked by comparing individual responses with quarterly data reports, "Natural Gas Imports and Exports," filed with the Office of Fossil Energy, U.S. Department of Energy. These quarterly reports are required as a condition of import/export authorizations. Where discrepancies were noted, respondents were required to file corrected reports.

Similarly, data on the underground storage of natural gas were compared with submissions of Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-191A, "Annual Underground Gas Storage Report." If significant differences were noted, companies were contacted to reconcile the discrepancies.

Data on deliveries to residential, commercial, and industrial consumers were compared with data submitted on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Where discrepancies were noted, respondents were required to file corrected reports, sometimes for both surveys. Numerous contacts were made to clarify any misunderstandings concerning the correct filing of data. Typical errors included electric power volumes combined with industrial volumes, sales for resale volumes reported as industrial consumption, and misinterpretation of general instructions.

Pipeline flows were also compared to pipeline capacity information filed at the Federal Energy Regulatory Commission. Flow volumes in excess of pipeline capacity required research and, in some cases, respondents were required to file corrected reports.

## **Form EIA-895A**

### ***Survey Design***

Beginning with 1980 data, natural gas production data previously obtained on an informal basis from appropriate State agencies were collected on Form EIA-627. This form was designed by the EIA to collect annual natural gas production data from the appropriate State agencies under a standard data reporting system within the limits imposed by the diversity of data collection systems of the various producing States.

In 1996, the Form was redesigned and assigned a new number. The new Form EIA-895 included both a Monthly and an Annual Schedule for quantity and value of natural gas production. The Annual Schedule is to be filed with the December Monthly Schedule each year and should include any changes or updates in previously reported monthly data.

In April 2007, forms for report year 2006 were mailed to the appropriate agencies in 32 States. Completed forms were returned to the Natural Gas Division for review, processing, and compilation.

A copy of the Form EIA-895 and instructions is available at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/survey\\_forms/nat\\_survey\\_forms.html](http://www.eia.doe.gov/oil_gas/natural_gas/survey_forms/nat_survey_forms.html)

### **Response Statistics**

Of the 32 natural gas producing States, 31 participated in the EIA-895 voluntary survey by filing the completed form or by responding to telephone contacts. Data for Illinois, which did not respond, was estimated. Data on the quantities of nonhydrocarbon gases removed in 2006 were reported by the appropriate agencies of 9 of the producing States. These States accounted for 26 percent of total 2006 gross withdrawals.

The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in million cubic feet) are included in gross withdrawals totals for the following States: Alabama (116,623), Colorado (481,105), New Mexico (524,260) and Wyoming (377,033).

### **Summary of EIA-895 Data Reporting Requirements**

The Form EIA-895 is a three-page form divided into seven sections. Section I requests identifying information including the name and location of the responding State agency and the name and telephone number of a contact person within the agency. Sections II and III collect monthly data on the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production. Sections IV and V of the form request annual data, including the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; and quantities of fuel used on leases. Section VI and VII collect information on the marketed production value of marketed production and quantity of marketed production (value based).

### **Routine Form EIA-895 Edit Checks**

Each filing of the Form EIA-895 is manually checked for reasonableness and mathematical accuracy. Volumes are converted, as necessary, to a standard 14.73 pounds per square inch absolute pressure base. Value data are

compared to the previous year's data for reasonableness. When data on nonhydrocarbon gases removed, gas vented and flared, and gas used for repressuring are not reported for a State that historically reported one or more of these items, a volume is imputed. The imputation is based on the average ratio of gas volumes in the missing category to total gross withdrawals in States with values reporting gas in that category. This average ratio is applied to the volume of total gross withdrawals reported by the State to calculate the volume for the missing items. State agencies are contacted by telephone in order to correct errors. Amended filings or resubmissions are not a requirement, since participation in the survey is voluntary.

### **Comparison of the Form EIA-895 with Other Data Sources**

Annual production data, as reported on the Form EIA-895, are compared to the sum of monthly data previously reported on the Monthly Schedule. The comparison is made in order to assure the reasonableness of the data reported on the Form EIA-895, Annual Schedule. Any significant differences are resolved by contacting the reporting State.

## **Form EIA-910**

### **Survey Design**

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-176 and Form EIA-857 for the States and sectors where the EIA-910 data are published. Currently those States are Florida, Georgia, Maryland, Michigan (commercial sector only), New Jersey (residential sector only), New York, Ohio, Pennsylvania, Virginia and the District of Columbia (commercial sector only).

### **Response Statistics**

Response to the EIA-910 is mandatory and data are considered proprietary. Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

## **Routine Form EIA-910 Edit Checks**

Each filing of the Form EIA-910 is manually checked for reasonableness and mathematical accuracy. State-level price and volume data is compared to data collected on the EIA-857 on a monthly basis and the EIA-176 on an annual basis. Residential and commercial volume data collected from marketers on the EIA-910 is expected to match residential and commercial transportation volume data collected monthly on the EIA-857 and annually on the EIA-176. When discrepancies are noted, respondents on one or all of the surveys are required to submit corrected reports.

## **Other Data Sources**

### ***Offshore Production***

The EIA developed estimates of the quantity of natural gas production and the number of producing wells for the Federal Offshore Gulf of Mexico region from well-level data files provided by the U.S. Minerals Management Service (MMS) for the years 2002 through 2006. The production data estimation methodology is described on the EIA-website.

### ***Marketed Production***

Marketed production of natural gas is taken from responses to Part IV of the Form EIA-895A. It is the quantity of natural gas produced that is available for marketing and is reported in Tables 3 and 6. It refers to quantities of gas available after processes related to production are complete. These processes are repressuring, pressure maintenance, cycling, venting and flaring, removing nonhydrocarbon gases, using fuel on the lease.

Average wellhead prices are calculated from volumes and values reported in Part IV of the Form EIA-895. These data are shown as "Reported Wellhead Value" in Table 6. The volumes in this section refer to the actual amounts of natural gas reported to the States as sold.

In many States, the marketed production volumes used in revenue calculations are larger than the reported wellhead value volumes. Differences in these volumes generally result from differences in definition and reporting requirements for separate data systems in the State. For example, while production quantities of Federal, tribal, and State royalty gas are included in marketed production, some State reporting rules exclude these quantities from reported wellhead value volumes.

### ***Natural Gas Processed and Extraction Loss***

Extraction loss is the reduction in the volume of natural gas available for disposition resulting from the removal of natural gas liquid constituents at natural gas processing plants. It represents that portion of the "raw" gas stream

transferred from the natural gas supply chain to the petroleum and natural gas liquids supply chain. Extraction loss does not include the reduction in volume resulting from the removal of nonhydrocarbon constituents or gas used as fuel, vented, flared, or otherwise disposed of within natural gas processing plants. Extraction loss also results in a reduction in the total heat (Btu) content of the natural gas stream equal to the heat content of the liquids extracted.

The Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production," collects data on the volume of natural gas received for processing, the total quantity of natural gas liquids produced, and the resulting shrinkage (defined as extraction loss in this report) from all natural gas processing- and cycling-plant operators. The quantity of natural gas received and liquids produced are reported by State of origin of the natural gas. Shrinkage volumes are calculated and reported by plant operators based upon the chemical composition of the liquids extracted using standard conversion factors specified in the form instructions. A description of the Form EIA-64A survey is presented in the EIA publication, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports.

The heat (Btu) content of liquids extracted is not reported on the Form EIA-64A. Therefore, in order to estimate the extraction loss heat content, data reported on the Form EIA-816, "Monthly Natural Gas Liquids Report," were used to determine the individual products contained in the total liquids reported on Form EIA-64A. A description of the Form EIA-816 survey is presented in the EIA publication, *Petroleum Supply Annual, Volume II*.

To estimate the quantities of individual products extracted in each State, data from the Form EIA-64A survey were used to determine the total liquids production, and data from the Form EIA-816 survey were used to estimate the quantities of the individual products contained in those total liquids.

The Form EIA-816 captures information on the quantity of individual components (i.e., ethane, propane, normal butane, isobutane, and pentanes plus) produced or contained in mixes of plant liquids as determined by chemical analysis. The volumetric ratios of the individual components to the total liquids, as calculated from the 12 monthly Form EIA-816 reports for each State, were applied to the annual total liquids production, as reported on the Form EIA-64A, to estimate the quantities of individual components removed at gas-processing plants.

The heat (Btu) content of extracted liquids was estimated by applying conversion factors to the estimated quantities of products extracted in each State. These conversion factors, in million Btu per barrel of liquid produced, were ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; and pentane plus, 4.620. It should be noted that, at the State level, extraction losses are not necessarily related to State production.



## **Imports and Exports**

Volumes and prices of natural gas imports and exports were reported to the Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports. These data are nonproprietary and are filed annually by each individual or organization having authorization to import and export natural gas.

## **Lease and Plant Fuel**

Lease and plant fuel represent those quantities of natural gas used in well, field, and/or lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Lease fuel data were collected for report year 2006, on the Form EIA-895, "Monthly Quantity and Value of Natural Gas Report." Of the 32 States and the Federal Gulf of Mexico represented on the Form EIA-895, 21 States reported quantities of natural gas used as lease fuel. In the absence of reporting quantities on the Form EIA-895, the Form EIA-176 was used to estimate lease fuel quantities.

Although EIA recognizes that lease data collected on the Form EIA-176 do not constitute a census or result from a statistically selected sample, the data collected in the survey provide the best information available to the EIA for estimating such usage. To estimate lease use during 2005 (Table 15), several simplifying assumptions were made:

- The quantity of gas used for lease fuel was assumed to be a function of gross withdrawals of natural gas from gas and oil wells.
- The average proportion of company-owned on-system production reported as used in lease operations by respondents to the Form EIA-176 was assumed to be typical of the average use by all operators as a proportion of gross withdrawals.

Form EIA-176 respondents reported volumes of company-owned onsystem production equivalent to 1.8 percent of 2005 total gross withdrawals reported on the EIA-895. The ratio of lease use to production in Alaska and California reported on the EIA-176 was exceptionally high and not used for determining the estimates. Submissions of Form EIA-895 from both of these states included reported lease use volumes. Lease use reported by respondents on the EIA-176 in the remaining States averaged 2.2 percent of their reported production. The fuel-use estimates shown in Table 15 were calculated by applying the EIA-176 ratios to the gross withdrawals from the States not reporting lease use on the EIA-895.

## **Electric Power Generation Data**

The data reported for the electric power sector in the *Natural Gas Annual 2006* are derived entirely from data

submitted on electricity data collection forms. These include Form EIA-860, "Annual Electric Generator Report," Form EIA-906, "Power Plant Report," Form EIA-920, "Combined Heat and Power Plant Report," FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants Report."

The electric power sector includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. The change in reported volumes from "electric utilities" to "electric power sector" effected in the *Natural Gas Annual 2001*, was made in order to maintain consistency among EIA publications.

## **Natural Gas Consumed as a Vehicle Fuel**

Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2006* for years 2002 to 2005 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." To estimate consumption for the year 2006, the 2005 volumes were multiplied by the following ratio: 2006 average daily consumption of vehicle fuel divided by the corresponding 2005 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176.

## **Coverage of Consumer Prices**

Coverage for prices varies by consumer sector as discussed below. All average prices are computed by dividing the reported revenue by its associated sales volume. Prices for deliveries of natural gas to residential, commercial and industrial consumers are calculated from reports to Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for most States and sectors.

Beginning with 2002 data in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, residential prices in Florida, New Jersey, Virginia and commercial prices in Florida, Michigan, Virginia and the District of Columbia also include sales by energy marketers that are collected on the EIA-910.

With the unbundling of services in the natural gas industry, pipeline and local distribution companies provide transportation service for end-user customers to whom they do not sell the gas. In this report, those volumes are described as deliveries of gas for the account of others.

When companies that deliver gas are the sellers of that gas, they are able to report the associated revenue to the Energy Information Administration. Those volumes are described

as onsystem sales. When the firm that physically delivers gas to the end user acts as a transportation agent, it does not know the sales price of the gas. Respondents, therefore, do

not report a revenue amount associated with deliveries for the account of others in their submissions of the Form EIA-176. Beginning in 2002 in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, natural gas marketers who sell gas transported to residential and commercial customers by local distribution companies report the revenues from the sale of this gas to EIA on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in 2005, the same is true for Florida in the residential and commercial sector, Michigan in the commercial sector, New Jersey in the residential sector, Virginia in the residential and commercial sector and in the District of Columbia in the commercial sector. In these States, prices in the residential and commercial sectors are calculated by combining data from the Form EIA-176, Form EIA-857 and Form EIA-910.

City gate prices are calculated from reports to the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Both the EIA-176 and EIA-857 are completed by companies that deliver natural gas to end-use consumers while the EIA-910 is completed by marketers or companies that sell but do not deliver natural gas to end-use consumers.

**City Gate:** City gate prices represent the total cost paid by gas distribution companies for gas received at the point where the gas is physically transferred from a pipeline company or transmission system. This price is intended to reflect all charges for the acquisition, storage, and transportation of gas as well as other charges associated with the LDCs obtaining the gas for sale to consumers.

Prices for gas delivered to the city gate represent all of the volumes of gas purchased by LDC's for subsequent sale and delivery to consumers in their service area. Since these prices are reported on a monthly form, the annual average city gate price is calculated by summing the monthly revenues reported and dividing that figure by the sum of the monthly reported volumes.

**Residential:** Prices in this publication for the residential sector cover nearly all of the volumes of gas delivered.

**Commercial and Industrial:** Prices for the commercial and industrial sectors are often associated with relatively small volumes of the total gas delivered. This occurs because they are reported by those that deliver gas and not by either the gas resellers or by the consumers. The delivery agent provides transportation service only and does not know the commodity cost of the gas it transports.

Natural gas prices reported for commercial and industrial consumers represent only those purchases from local distribution companies except for the States of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia where commercial prices include data from natural gas marketers who sell gas transported to end-use commercial customers by local distribution companies. With the above exception, natural gas prices for commercial and industrial customers exclude volumes transported, but not sold, by the local distribution company or pipeline company.

**Electric Utilities:** Prices for natural gas are also reported to the EIA on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Electric utility prices in this report are taken from this form. The respondents are regulated electric utilities that report receipts and prices of fuels and represent most of the volumes delivered to electric utilities. These prices are also published in several other EIA reports, i.e. *Electric Power Monthly*, *Electric Power Annual*, and *Cost and Quality of Fuels for Electric Plants*. Prices to electric utilities cover gas purchased by regulated electric generating plants whose total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity is 50 or more megawatts. The *Natural Gas Annual* reports natural gas prices for electric utilities through 2001 and for the electric power sector thereafter.

**Electric Power:** Beginning in 2002, prices for natural gas are supported by two separate surveys: FERC Form 423, which is completed by regulated utilities and Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report," which is completed by nonregulated power producers. The EIA-423 survey began in 2002 and collects information from the nonutility portion of the electric power sector. Data in this report for 2002 forward cover the regulated (steam-electric and combined-cycle units) and unregulated (regardless of unit type) generating plants whose total facility fossil-fueled nameplate generating capacity is 50 megawatts or greater.

**Vehicle Fuel:** Volumes of natural gas consumed as vehicle fuel that are published in the *Natural Gas Annual 2006* for years 2002 to 2005 were estimated by EIA based on Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users." To estimate consumption for the year 2006, the 2005 volumes were multiplied by the following ratio: 2006 average daily consumption of vehicle fuel divided by the corresponding 2005 figure. The source of the average daily consumption figure in billions of cubic feet per day is the EIA *Short Term Energy Outlook* (STEO). Vehicle fuel prices continue to be calculated from data obtained from the Form EIA-176. Most of the natural gas delivered for vehicle fuel represents deliveries to refueling stations that are used primarily or exclusively by fleet vehicles. Thus, the prices are often those associated with the operation of fleet vehicles and may be based on internal transfer prices for companies primarily in the natural gas

business. Because two different sources are used, with a different reporting population, coverage varies and leads to instances in which volumes, but no price data are available.

### ***Natural Gas Balancing Item***

The natural gas balancing item represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. It is calculated for each State as the result of a comparison between total reported supply and total reported disposition (Table 2). In the formula used, total reported supply is the sum of marketed production, net interstate movements, net movements across U.S. borders, and supplemental gaseous fuels supplies. Total reported disposition is the sum of extraction loss, net storage changes (net additions to storage), and consumption. When this calculation results

in a negative quantity for the balancing item it represents an excess of reported supply in relation to reported disposition, and positive quantities indicate the opposite situation.

The differences between supply and demand represent quantities lost, the net result of gas company conversions of flow data metered at varying temperature and pressure conditions to a standard temperature and pressure base, metering inaccuracies, the effect of variations in company accounting and billing practices, differences between billing cycle and calendar-period time frames, and imbalances resulting from EIA's merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. The balancing items in individual States may also reflect the underreporting on Form EIA-176 of gas transported across State borders for the account of others by some interstate pipelines.

**Table A1. Natural Gas Unaccounted for by State, 2002-2006**  
(Million Cubic Feet)

	2002	2003	2004	2005	2006
Alabama .....	10,087	15,954	6,270	<sup>R</sup> 3,584	-4,289
Alaska .....	-1,808	21,905	-4,123	-1,500	-932
Arizona .....	66,636	-1,434	807	2,673	3,694
Arkansas .....	5,371	7,716	4,909	5,787	1,638
California .....	122,029	33,968	13,348	<sup>R</sup> 1,442	38,304
Colorado .....	8,314	4,692	8,538	<sup>R</sup> 3,092	16,701
Connecticut .....	319	3,973	4,652	3,756	6,299
District of Columbia .....	812	1,732	1,333	701	1,229
Delaware .....	385	939	331	620	-596
Florida .....	453	15,417	8,577	6,359	9,575
Georgia .....	949	-1,350	-3,732	<sup>R</sup> -2,159	-1,858
Hawaii .....	-132	-131	-148	-187	-171
Idaho .....	-15,420	-1,713	811	-2,056	627
Illinois .....	11,356	40,504	46,201	34,655	40,638
Indiana .....	-2,296	6,553	-1,559	<sup>R</sup> -2,081	-18,450
Iowa .....	935	3,652	4,019	<sup>R</sup> 1,342	583
Kansas .....	-983	-11,987	-15,200	<sup>R</sup> -4,708	-6,884
Kentucky .....	4,269	3,417	2,544	4,667	1,135
Louisiana .....	94,911	-38,504	-21,547	<sup>R</sup> 5,576	-25,688
Maine .....	1,179	10,125	828	646	411
Maryland .....	4,526	9,079	9,248	3,803	4,005
Massachusetts .....	3,473	-10,088	4,472	-5,434	4,316
Michigan .....	13,292	-1,212	-15,970	<sup>R</sup> 21,965	-10,851
Minnesota .....	399	5,065	-1,540	<sup>R</sup> -1,822	-5,193
Mississippi .....	12,231	29,189	1,540	<sup>R</sup> 5,149	2,767
Missouri .....	7,226	15,464	5,767	6,921	4,479
Montana .....	905	-1,850	172	1,051	-565
Nebraska .....	951	870	30	1,678	-155
Nevada .....	2,958	-1,406	-343	-2,601	-1,262
New Hampshire .....	467	-2,032	4,896	811	1,000
New Jersey .....	4,502	4,812	4,239	<sup>R</sup> 4,968	3,519
New Mexico .....	3,122	4,417	5,409	-1,366	509
New York .....	-14,194	44,856	19,461	<sup>R</sup> 11,793	-17,390
North Carolina .....	-4,220	-667	10,163	11,815	1,735
North Dakota .....	-1,226	2,610	751	-458	-460
Ohio .....	28,835	6,689	11,912	14,968	-765
Oklahoma .....	27,407	11,759	11,245	<sup>R</sup> 13,798	6,859
Oregon .....	1,344	-744	-98	-3,847	198
Pennsylvania .....	32,814	32,537	31,235	<sup>R</sup> 28,814	20,503
Rhode Island .....	-1,848	-6,135	-5,138	374	-6,118
South Carolina .....	-1,050	304	290	-88	-1,091
South Dakota .....	733	324	647	435	-124
Tennessee .....	2,436	1,433	4,102	2,715	-1,328
Texas .....	-226,591	62,914	11,730	<sup>R</sup> 102,009	47,857
Utah .....	-3,302	-20,611	-16,091	<sup>R</sup> -23,496	-31,912
Vermont .....	56	-566	-452	-464	9
Virginia .....	3,806	6,763	4,906	4,106	3,670
Washington .....	3,676	6,800	-3,051	-5,056	343
West Virginia .....	5,250	3,924	4,147	4,590	5,213
Wisconsin .....	-1,264	2,123	-736	96	-1,823
Wyoming .....	12,567	11,683	24,749	<sup>R</sup> 39,537	38,252
<b>Total .....</b>	<b>226,647</b>	<b>334,470</b>	<b>184,550</b>	<b><sup>R</sup>298,974</b>	<b>128,166</b>

<sup>R</sup> Revised data.

**Note:** Unaccounted for natural gas represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in

terms of scope and definition. A positive "unaccounted for" volume means that supply exceeds disposition by that amount. A negative "unaccounted for" volume means that supply is less than disposition.

**Source:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# **Appendix B**

## **Metric and Thermal Conversion Tables**

## Appendix B

# Metric and Thermal Conversion Tables

### **Metric Conversions**

Table B1 presents Summary Statistics for Natural Gas in the United States for 2002 through 2006 in metric units of measure. Volumes are shown in cubic meters instead of cubic feet. Prices are shown in dollars per thousand cubic meters instead of dollars per thousand cubic feet. The data in this table have been converted from the data that appear in Table 1 of this report.

### **Thermal Conversions**

Table B2 presents the thermal (Btu) conversion factors and the converted data for natural gas supply and disposition from 2002 through 2006. A brief documentation for the thermal conversion factors follows:

- *Marketed Production.* The conversion factor is calculated by adding the total heat content of dry production to the total heat content of extraction loss and dividing the resulting sum by the total quantity of dry production and extraction loss (see below).
- *Extraction Loss.* The conversion factor is obtained from Appendix A of this publication.
- *Dry Production.* The conversion factor is assumed to be the same as the thermal conversion factors for consumption (see below).
- *Receipts at U.S. Borders.* The 2004 conversion factor has been applied to volumes reported through 2006. Intransit receipts are assumed to have the same average heat content as imports.
- *Withdrawals from Storage.* Both underground and LNG storage withdrawals are assumed to have the same heat content as consumption (see below).
- *Supplemental Gas Supplies.* This conversion factor is assumed to be the same as that for consumption (see below).
- *Balancing Item.* This conversion factor is calculated by subtracting the total heat content of all other items of supply from the heat content of total disposition (from Table B2) and dividing the difference by the balancing item quantity.
- *Consumption.* The thermal conversion factor for total consumption (lease fuel, plant fuel, pipeline fuel, and deliveries to consumers) is the average heat content for deliveries to end users as reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." Average heat content of consumption in the Electric Power Sector is obtained from EIA's Form EIA-906, "Power Plant Report."
- *Deliveries at U.S. Borders.* The 2004 conversion factor has been applied to volumes reported through 2006. Intransit deliveries are assumed to have the same average heat content as exports.
- *Additions to Storage.* Additions to both underground and LNG storage are assumed to have the same heat content as consumption (see above).

Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2002-2006

	2002	2003	2004	2005	2006
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	387,772	393,327	406,147	<sup>R</sup> 425,887	448,641
<b>Production (million cubic meters)</b>					
Gross Withdrawals					
From Gas Wells .....	503,894	506,356	506,454	<sup>R</sup> 494,748	508,075
From Oil Wells .....	174,047	176,617	172,292	<sup>R</sup> 169,476	157,583
<b>Total .....</b>	<b>677,942</b>	<b>682,973</b>	<b>678,746</b>	<b><sup>R</sup>664,223</b>	<b>665,657</b>
Repressuring .....	97,839	100,462	104,819	<sup>R</sup> 104,759	92,453
Vented and Flared .....	2,808	2,778	2,730	3,372	3,673
Wet After Lease Separation .....	577,294	579,733	571,196	<sup>R</sup> 556,092	569,532
Nonhydrocarbon Gases Removed .....	14,220	14,122	18,523	20,136	20,698
Marketed Production .....	563,074	565,611	552,674	<sup>R</sup> 535,956	548,834
Extraction Loss .....	27,099	24,800	26,238	24,820	25,657
<b>Total Dry Production .....</b>	<b>535,975</b>	<b>540,811</b>	<b>526,435</b>	<b><sup>R</sup>511,136</b>	<b>523,177</b>
<b>Supply (million cubic meters)</b>					
Dry Production .....	535,975	540,811	526,435	<sup>R</sup> 511,136	523,177
Receipts at U.S. Borders					
Imports .....	113,705	111,675	120,589	122,924	118,542
Intransit Receipts .....	16,670	20,682	16,693	<sup>R</sup> 15,776	14,568
Withdrawals from Storage					
Underground Storage .....	88,849	87,746	85,986	86,553	70,590
LNG Storage .....	1,212	1,754	1,448	<sup>R</sup> 1,417	956
Supplemental Gas Supplies .....	1,925	1,917	1,709	1,804	1,871
Balancing Item .....	-378	-1,090	10,108	<sup>R</sup> 3,803	1,632
<b>Total Supply .....</b>	<b>757,959</b>	<b>763,495</b>	<b>762,968</b>	<b><sup>R</sup>743,413</b>	<b>731,335</b>
<b>Disposition (million cubic meters)</b>					
Consumption .....	651,486	630,800	633,985	<sup>R</sup> 623,271	613,147
Deliveries at U.S. Borders					
Exports .....	14,618	19,253	24,186	20,632	20,500
Intransit Deliveries .....	15,021	18,357	14,127	13,002	13,786
Additions to Storage					
Underground Storage .....	75,602	93,211	89,198	84,995	82,806
LNG Storage .....	1,232	1,874	1,471	<sup>R</sup> 1,513	1,096
<b>Total Disposition .....</b>	<b>757,959</b>	<b>763,495</b>	<b>762,968</b>	<b><sup>R</sup>743,413</b>	<b>731,335</b>
<b>Consumption (million cubic meters)</b>					
Lease Fuel .....	20,688	21,475	20,716	21,417	21,659
Pipeline and Distribution Use .....	18,885	16,749	16,033	<sup>R</sup> 16,538	16,551
Plant Fuel .....	10,831	10,305	10,374	10,058	10,165
Delivered to Consumers					
Residential .....	138,436	143,831	137,869	<sup>R</sup> 136,679	123,698
Commercial .....	89,033	90,033	88,603	<sup>R</sup> 84,920	80,272
Industrial .....	212,580	202,477	205,094	<sup>R</sup> 186,816	183,905
Vehicle Fuel .....	423	517	581	<sup>R</sup> 648	706
Electric Power .....	160,610	145,413	154,717	166,196	176,190
<b>Total Delivered to Consumers .....</b>	<b>601,082</b>	<b>582,272</b>	<b>586,863</b>	<b><sup>R</sup>575,258</b>	<b>564,772</b>
<b>Total Consumption .....</b>	<b>651,486</b>	<b>630,800</b>	<b>633,985</b>	<b><sup>R</sup>623,271</b>	<b>613,147</b>
<b>Delivered for the Account of Others (million cubic meters)</b>					
Residential .....	11,999	13,374	12,333	<sup>R</sup> 11,925	10,731
Commercial .....	32,407	31,422	31,834	<sup>R</sup> 29,732	29,200
Industrial .....	164,316	157,689	156,563	<sup>R</sup> 141,884	140,662

See footnotes at end of table.

**Table B1. Summary Statistics for Natural Gas in the United States, Metric Equivalents, 2002-2006 —**  
Continued

	2002	2003	2004	2005	2006
<b>Number of Consumers</b>					
Residential .....	61,107,254	61,871,450	62,496,134	<sup>R</sup> 63,616,827	64,385,971
Commercial .....	5,064,384	5,152,177	5,139,949	<sup>R</sup> 5,198,028	5,274,854
Industrial .....	205,915	205,514	209,058	<sup>R</sup> 206,223	199,791
<b>Average Annual Consumption per Consumer (thousand cubic meters)</b>					
Commercial .....	18	17	17	<sup>R</sup> 16	15
Industrial .....	1,032	985	981	<sup>R</sup> 906	920
<b>Average Price for Natural Gas (dollars per thousand cubic meters)</b>					
Wellhead (Marketed Production) .....	104.07	172.48	192.74	<sup>R</sup> 258.88	225.92
Imports .....	111.06	182.64	205.02	286.87	242.50
Exports .....	120.48	195.62	215.13	268.15	246.07
Pipeline and Distribution Use .....	--	--	--	--	--
City Gate .....	146.51	206.67	234.76	<sup>R</sup> 306.12	303.93
<b>Delivered to Consumers</b>					
Residential .....	278.75	340.21	379.66	<sup>R</sup> 448.45	485.54
Commercial .....	234.11	296.75	333.02	<sup>R</sup> 400.55	423.56
Industrial .....	141.96	208.11	230.65	<sup>R</sup> 302.34	277.63
Vehicle Fuel .....	180.03	218.45	252.78	<sup>R</sup> 322.80	310.18
Electric Power .....	129.96	196.70	215.77	<sup>R</sup> 299.18	251.09

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** The United States equals the 50 States and District of Columbia. Totals may not add due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural

Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.



**Table B2. Thermal Conversion Factors and Data, 2002-2006**

	2002	2003	2004	2005	2006
<b>Conversion Factor (Btu per cubic foot)</b>					
<b>Production</b>					
Marketed.....	1,106	1,106	1,105	<sup>R</sup> 1,105	1,103
Extraction Loss .....	2,671	2,747	2,666	2,660	2,639
<b>Total Dry Production.....</b>	<b>1,027</b>	<b>1,031</b>	<b>1,027</b>	<b>1,029</b>	<b>1,028</b>
<b>Supply</b>					
Dry Production .....	1,027	1,031	1,027	1,029	1,028
Receipts at U.S. Borders					
Imports.....	1,022	1,025	1,025	1,025	1,025
Intransit Receipts .....	1,022	1,025	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,027	1,031	1,027	1,029	1,028
LNG Storage.....	1,027	1,031	1,027	1,029	1,028
Supplemental Gas Supplies.....	1,027	1,031	1,027	1,029	1,028
Balancing Item .....	792	1,062	986	<sup>R</sup> 998	874
<b>Total Supply .....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Disposition</b>					
Consumption.....	1,027	1,031	1,027	1,029	1,028
(Electric Power).....	1,020	1,025	1,027	<sup>R</sup> 1,028	1,028
(Other Sectors) .....	1,029	1,033	1,027	1,029	1,028
Deliveries at U.S. Borders					
Exports.....	1,008	1,009	1,009	1,009	1,009
Intransit Deliveries .....	1,008	1,009	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,027	1,031	1,027	1,029	1,028
LNG Storage.....	1,027	1,031	1,027	1,029	1,028
<b>Total Disposition.....</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Summary Data (billion Btu)</b>					
<b>Production</b>					
Marketed.....	21,994,760	22,096,437	21,563,252	<sup>R</sup> 20,905,283	21,383,930
Extraction Loss .....	2,555,921	2,405,837	2,470,407	2,331,218	2,390,781
<b>Total Dry Production.....</b>	<b>19,438,839</b>	<b>19,690,599</b>	<b>19,092,845</b>	<b><sup>R</sup>18,574,065</b>	<b>18,993,149</b>
<b>Supply</b>					
Dry Production .....	19,438,839	19,690,599	19,092,845	<sup>R</sup> 18,574,065	18,993,149
Receipts at U.S. Borders					
Imports.....	4,103,803	4,042,343	4,365,022	4,449,560	4,290,938
Intransit Receipts .....	601,654	748,637	604,255	<sup>R</sup> 571,044	527,312
Withdrawals from Storage					
Underground Storage.....	3,222,383	3,194,794	3,118,553	3,145,239	2,562,662
LNG Storage.....	43,953	63,870	52,503	<sup>R</sup> 51,490	34,688
Supplemental Gas Supplies.....	69,815	69,805	61,995	65,538	67,907
Balancing Item .....	-10,566	-40,864	351,936	<sup>R</sup> 134,025	50,346
<b>Total Supply .....</b>	<b>27,469,881</b>	<b>27,769,185</b>	<b>27,647,108</b>	<b><sup>R</sup>26,990,961</b>	<b>26,527,003</b>
<b>Disposition</b>					
Consumption.....	23,628,203	22,967,073	22,993,478	<sup>R</sup> 22,648,904	22,259,373
(Electric Power).....	5,786,470	5,263,596	5,611,284	<sup>R</sup> 6,035,829	6,393,830
(Other Sectors) .....	17,841,734	17,703,478	17,382,193	<sup>R</sup> 16,613,075	15,865,543
Deliveries at U.S. Borders					
Exports.....	520,363	686,042	861,825	735,158	730,474
Intransit Deliveries .....	534,706	654,099	503,394	<sup>R</sup> 463,278	491,238
Additions to Storage					
Underground Storage.....	2,741,930	3,393,758	3,235,053	3,088,628	3,006,128
LNG Storage.....	44,679	68,213	53,359	<sup>R</sup> 54,993	39,790
<b>Total Disposition.....</b>	<b>27,469,881</b>	<b>27,769,185</b>	<b>27,647,108</b>	<b><sup>R</sup>26,990,961</b>	<b>26,527,003</b>

<sup>R</sup> Revised data.  
<sup>NA</sup> Not available.

**Notes:** See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

**Sources:** Energy Information Administration (EIA), Form EIA-895A, "Annual

Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents differences between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to quantities lost or to the effects of data-reporting problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data-reporting systems that vary in scope, format, definitions, and type of respondents.

**Biomass Gas:** A medium Btu gas containing methane and carbon dioxide, resulting from the action of microorganisms on organic materials such as a landfill.

**British Thermal Unit (Btu):** The quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

**City Gate:** A point or measuring station at which a distributing gas utility receives gas from a natural gas pipeline company or transmission system.

**Coke Oven Gas:** The mixture of permanent gases produced by the carbonization of coal in a coke oven at temperatures in excess of 1,000 degrees Celsius.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services. Included are such establishments as hotels, restaurants, wholesale and retail stores and other service enterprises; gas used by local, State, and Federal agencies engaged in nonmanufacturing activities.

**Consumption:** Natural gas used as lease fuel, plant fuel, for use by pipeline and distribution systems, and by end-users (including residential, commercial, industrial, electric power, and vehicle fuel).

**Delivered:** The physical transfer of natural, synthetic, and/or supplemental gas from facilities operated by the responding company to facilities operated by others or to consumers.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas:** Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. (Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.)

**Dry Natural Gas Production:** The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; and (2) gas dioxide, helium, hydrogen sulfide, and nitrogen removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. (Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundled their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.)

**Exports:** Natural gas deliveries out of the Continental United States (including Alaska) to foreign countries

**Extraction Loss:** The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

**Flared:** Gas disposed of by burning in flares usually at the production sites or at gas processing plants.

**Gas Condensate Well:** A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

**Gas Well:** A well completed for the production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well-stream volume, including all natural gas plant liquids and all nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Season:** Typically begins in October and runs through the end of March.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumers:** Establishments engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity, other than by electric utilities, and agricultural uses are included.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. Territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease Fuel:** Natural gas used in well, field, and lease operations such as gas used in drilling operations, heaters, dehydrators, and field compressors.

**Liquefied Natural Gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

**Manufactured Gas:** A gas obtained by destructive distillation of coal, or by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated

coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, carbureted water gas. Btu content varies widely.

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing plant operations.

**Natural Gas:** A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions

**Natural Gas, Wet After Lease Separation:** The volume of natural gas remaining after removal of lease condensate in lease and/or field separation facilities, if any, and after exclusion of nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Natural gas liquids may be recovered from volumes of natural gas, wet after lease separation, at natural gas processing plants.

**Nonhydrocarbon Gases:** Typical nonhydrocarbon gases which may be present in reservoir natural gas, such as carbon dioxide, helium, hydrogen sulfide, and nitrogen.

**Nonutility Power Producers:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

**Offshore Reserves and Production:** Unless otherwise indicated, reserves and production that are in either State or Federal domains, located seaward of the coastline.

**Oil Well (Casinghead) Gas:** Associated and dissolved gas produced along with crude oil from oil completions.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage and/or distribution system operated by the reporting company.

**Outer Continental Shelf:** Offshore Federal domain.

**Pipeline:** A continuous pipe conduit, complete with such equipment as valves, compressor stations, communications systems, and meters, for transporting natural and/or supplemental gas from one point to another, usually from a point in or beyond the producing field or processing plant to

another pipeline or to points of use. Also refers to a company operating such facilities.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Plant Fuel:** Natural gas used as fuel in natural gas processing plants.

**Production, Wet After Lease Separation:** The volume of natural gas withdrawn from reservoirs less (1) the volume returned to such reservoirs in cycling, repressuring of oil reservoirs, and conservation operations; less (2) shrinkage resulting from the removal of lease condensate; and less (3) nonhydrocarbon gases where they occur in sufficient quantity to render the gas unmarketable. Note: Volumes of gas withdrawn from gas storage reservoirs and native gas that has been transferred to the storage category are not considered part of production. This production concept is not the same as marketed production, which excludes vented and flared gas.

**Propane-air:** A mixture of propane and air resulting in a gaseous fuel suitable for pipeline distribution.

**Receipts:** Deliveries of fuel to an electric plant; purchases of fuel; all revenues received by an exporter for the reported quantity exported.

**Refill Season:** Typically begins in April and lasts through the end of September.

**Refinery Gas:** Noncondensate gas collected in petroleum refineries.

**Repressuring:** The injection of gas into oil or gas reservoir formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, air-conditioning, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A sub-surface storage facility that is a cavern hollowed out in either a salt “bed” or “dome” formation.

**Storage Additions/Injections:** Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Synthetic Natural Gas (SNG):** Also referred to as substitute natural gas) A manufactured product, chemically similar in most respects to natural gas, resulting from the conversion or reforming of petroleum hydrocarbons that may easily be substituted for or interchanged with pipeline-quality natural gas.

**Therm:** One hundred thousand British thermal units.

**Transmission (of natural gas):** Gas physically transferred and delivered from a source or sources of supply to one or more delivery points.

**Transported gas:** Natural gas physically delivered to a building by a local utility, but not purchased from that utility. A separate transaction is made to purchase the volume of gas, and the utility is paid for the use of its pipeline to deliver the gas.

**Unaccounted for (natural gas):** Represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas disposition, as reported by survey respondents. These differences may be due to quantities lost or to the effects of differences in company accounting systems in terms of scope and definition. A positive “unaccounted for” volume means that supply exceeds disposition by that amount. A negative “unaccounted for” volume means that supply is less than disposition.

**Underground Gas Storage:** The use of sub-surface facilities for storing gas that has been transferred from its original location. The facilities are usually hollowed-out salt domes, natural geological reservoirs (depleted oil or gas fields) or water-bearing sands topped by an impermeable cap rock (aquifer).

**Unit Value, Consumption:** Total price per specified unit, including all taxes, at the point of consumption.

**Unit Value, Wellhead:** The wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Vented Gas:** Gas released into the air on the base site or at processing plants.

**Wellhead Price:** Represents the wellhead sales price (he value at the mouth of the well), including charges for natural gas plant liquids subsequently removed from the gas, gathering and compression charges, and State production, severance, and/or similar charges.