

Petroleum Supply Annual 2003

Volume 2

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9:00 a.m. to 4:00 p.m., Eastern Time, M-F
E-mail: infoctr@eia.doe.gov

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's World Wide Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
<i>Weekly Petroleum Status Report</i>	
Wednesday 10:30 a.m. (weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m. 6th-12th (monthly)	Table H1 (Petroleum Supply Summary)
<i>Winter Fuels Heating Prices</i> (October - March)	
Wednesday 1:00 p.m. (weekly)	All tables and highlights
<i>Propane Data</i>	
Wednesday 1:00 p.m. (weekly)	Table 7 Monthly and Weekly Figure 7
<i>Petroleum Supply Monthly</i>	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
<i>Petroleum Supply Annual</i>	
<i>Oxygenate Data</i>	
15 working days after the report month	Table D1 U.S. Summary Table D2 (Fuel Ethanol Production/Stocks) Table D3 (MTBE Production/Stocks) and Table D4 (MTBE Merchant and Captive)
<i>Imports Data</i>	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	

COGIS= Comprehensive Oil and Gas Information Source
WWW = World Wide Web (<http://www.eia.doe.gov>)

Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 2003 through monthly surveys. The *PSA* is divided into two volumes. This first volume contains three sections: Summary Statistics, Detailed Statistics, and Refinery Statistics; each with final annual data. The second volume contains final statistics for each month of 2003, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

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Table 1. U.S. Petroleum Balance, January 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	30,505	984
(2)	Lower 48 States	148,823	4,801
(3)	Total U.S.	179,328	5,785
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	267,623	8,633
(5)	SPR Imports	0	0
(6)	Exports	318	10
(7)	Imports (Net Including SPR)	267,305	8,623
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-156	-5
(9)	Other Stock Change (Withdrawal (+), Addition (-))	3,569	115
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-5,579	-180
(12)	Total Other Sources	-2,166	-70
(13)	Crude Input to Refineries	444,467	14,338
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	58,250	1,879
(15)	Net Imports ^c	559	18
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	514	17
(17)	Total NGL Supply	59,323	1,914
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-12,873	-415
(19)	Net Imports	22,092	713
(20)	Other Liquids New Supply(Field Production)	9,425	304
(21)	Refinery Processing Gain ^a	28,929	933
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,573	1,535
(23) = (18) through (22)			
(24)	Total Production of Products	551,363	17,786
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	52,092	1,680
(26)	Exports	35,396	1,142
(27)	Imports (Net)	16,696	539
(28)	Total New Supply of Products	568,059	18,324
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	52,453	1,692
(30)	Total Petroleum Products Supplied for Domestic Use	620,512	20,017
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	260,819	8,414
(32)	Distillate Fuel Oil	133,342	4,301
(33)	Residual Fuel Oil	23,859	770
(34)	Jet Fuel	46,703	1,507
(35)	Liquefied Petroleum Gases	81,982	2,645
(36)	Other ^d	73,806	2,381
(37)	Crude Oil	0	0
(38)	Total Products Supplied	620,512	20,017
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	274,045	—
(40)	Strategic Petroleum Reserve ^e	599,247	—
(41)	Finished Motor Gasoline	157,207	—
(42)	Distillate Fuel Oil	112,589	—
(43)	Residual Fuel Oil	31,336	—
(44)	Jet Fuel	40,603	—
(45)	Liquefied Petroleum Gases	75,944	—
(46)	Other ^d	213,432	—
(47)	Total Stocks	1,504,403	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, February 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,420	1,015
(2)	Lower 48 States	133,716	4,776
(3)	Total U.S.	162,136	5,791
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	237,278	8,474
(5)	SPR Imports	0	0
(6)	Exports	140	5
(7)	Imports (Net Including SPR)	237,138	8,469
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	2,959	106
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	428	15
(12)	Total Other Sources	3,387	121
(13)	Crude Input to Refineries	402,661	14,381
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	56,994	2,036
(15)	Net Imports ^c	80	3
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	1,451	52
(17)	Total NGL Supply	58,526	2,090
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-1,297	-46
(19)	Net Imports	14,862	531
(20)	Other Liquids New Supply (Field Production)	5,273	188
(21)	Refinery Processing Gain ^a	25,793	921
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	44,631	1,594
(23) = (18) through (22)			
(24)	Total Production of Products	505,818	18,065
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	52,349	1,870
(26)	Exports	28,505	1,018
(27)	Imports (Net)	23,844	852
(28)	Total New Supply of Products	529,662	18,916
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	40,838	1,459
(30)	Total Petroleum Products Supplied for Domestic Use	570,500	20,375
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	238,713	8,525
(32)	Distillate Fuel Oil	122,143	4,362
(33)	Residual Fuel Oil	24,858	888
(34)	Jet Fuel	44,258	1,581
(35)	Liquefied Petroleum Gases	69,373	2,478
(36)	Other ^d	71,155	2,541
(37)	Crude Oil	0	0
(38)	Total Products Supplied	570,500	20,375
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	271,086	—
(40)	Strategic Petroleum Reserve ^e	599,247	—
(41)	Finished Motor Gasoline	151,082	—
(42)	Distillate Fuel Oil	97,684	—
(43)	Residual Fuel Oil	30,911	—
(44)	Jet Fuel	38,534	—
(45)	Liquefied Petroleum Gases	58,253	—
(46)	Other ^d	213,655	—
(47)	Total Stocks	1,460,452	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, March 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	31,678	1,022
(2)	Lower 48 States	148,636	4,795
(3)	Total U.S.	180,314	5,817
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	285,994	9,226
(5)	SPR Imports	0	0
(6)	Exports	297	10
(7)	Imports (Net Including SPR)	285,697	9,216
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-10,501	-339
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	7,403	239
(12)	Total Other Sources	-3,098	-100
(13)	Crude Input to Refineries	462,914	14,933
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,326	1,946
(15)	Net Imports ^c	2,002	65
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-740	-24
(17)	Total NGL Supply	61,587	1,987
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-5,661	-183
(19)	Net Imports	21,702	700
(20)	Other Liquids New Supply(Field Production)	6,215	200
(21)	Refinery Processing Gain ^a	29,921	965
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	52,177	1,683
(23) = (18) through (22)			
(24)	Total Production of Products	576,678	18,603
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	61,739	1,992
(26)	Exports	30,360	979
(27)	Imports (Net)	31,379	1,012
(28)	Total New Supply of Products	608,057	19,615
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	2,876	93
(30)	Total Petroleum Products Supplied for Domestic Use	610,933	19,708
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	266,652	8,602
(32)	Distillate Fuel Oil	124,044	4,001
(33)	Residual Fuel Oil	28,599	923
(34)	Jet Fuel	48,590	1,567
(35)	Liquefied Petroleum Gases	64,708	2,087
(36)	Other ^d	78,340	2,527
(37)	Crude Oil	0	0
(38)	Total Products Supplied	610,933	19,708
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	281,587	—
(40)	Strategic Petroleum Reserve ^e	599,247	—
(41)	Finished Motor Gasoline	144,680	—
(42)	Distillate Fuel Oil	98,602	—
(43)	Residual Fuel Oil	32,006	—
(44)	Jet Fuel	36,601	—
(45)	Liquefied Petroleum Gases	57,624	—
(46)	Other ^d	224,131	—
(47)	Total Stocks	1,474,478	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, April 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,125	971
(2)	Lower 48 States	144,092	4,803
(3)	Total U.S.	173,218	5,774
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	297,835	9,928
(5)	SPR Imports	0	0
(6)	Exports	360	12
(7)	Imports (Net Including SPR)	297,475	9,916
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-338	-11
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-9,788	-326
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	6,683	223
(12)	Total Other Sources	-3,443	-115
(13)	Crude Input to Refineries	467,250	15,575
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,313	2,010
(15)	Net Imports ^c	2,154	72
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-42	-1
(17)	Total NGL Supply	62,426	2,081
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	796	27
(19)	Net Imports	21,526	718
(20)	Other Liquids New Supply(Field Production)	1,810	60
(21)	Refinery Processing Gain ^a	28,097	937
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	52,229	1,741
(23) = (18) through (22)			
(24)	Total Production of Products	581,905	19,397
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	54,710	1,824
(26)	Exports	29,471	982
(27)	Imports (Net)	25,239	841
(28)	Total New Supply of Products	607,144	20,238
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-12,232	-408
(30)	Total Petroleum Products Supplied for Domestic Use	594,912	19,830
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	265,141	8,838
(32)	Distillate Fuel Oil	118,530	3,951
(33)	Residual Fuel Oil	23,347	778
(34)	Jet Fuel	45,616	1,521
(35)	Liquefied Petroleum Gases	59,097	1,970
(36)	Other ^d	83,182	2,773
(37)	Crude Oil	0	0
(38)	Total Products Supplied	594,912	19,830
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	291,375	—
(40)	Strategic Petroleum Reserve ^e	599,585	—
(41)	Finished Motor Gasoline	151,430	—
(42)	Distillate Fuel Oil	97,181	—
(43)	Residual Fuel Oil	30,707	—
(44)	Jet Fuel	36,496	—
(45)	Liquefied Petroleum Gases	64,666	—
(46)	Other ^d	224,642	—
(47)	Total Stocks	1,496,082	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, May 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	30,702	990
(2)	Lower 48 States	147,031	4,743
(3)	Total U.S.	177,733	5,733
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	314,748	10,153
(5)	SPR Imports	0	0
(6)	Exports	452	15
(7)	Imports (Net Including SPR)	314,296	10,139
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,531	-114
(9)	Other Stock Change (Withdrawal (+), Addition (-))	5,852	189
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-1,124	-36
(12)	Total Other Sources	1,197	39
(13)	Crude Input to Refineries	493,225	15,910
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,605	1,955
(15)	Net Imports ^c	2,247	72
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-893	-29
(17)	Total NGL Supply	61,959	1,999
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	2,143	69
(19)	Net Imports	25,305	816
(20)	Other Liquids New Supply (Field Production)	3,181	103
(21)	Refinery Processing Gain ^a	29,611	955
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	60,240	1,943
(23) = (18) through (22)			
(24)	Total Production of Products	615,424	19,852
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	56,198	1,813
(26)	Exports	31,578	1,019
(27)	Imports (Net)	24,620	794
(28)	Total New Supply of Products	640,044	20,647
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-40,389	-1,303
(30)	Total Petroleum Products Supplied for Domestic Use	599,655	19,344
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	280,294	9,042
(32)	Distillate Fuel Oil	113,175	3,651
(33)	Residual Fuel Oil	20,873	673
(34)	Jet Fuel	45,568	1,470
(35)	Liquefied Petroleum Gases	50,202	1,619
(36)	Other ^d	89,542	2,888
(37)	Crude Oil	0	0
(38)	Total Products Supplied	599,655	19,344
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	285,523	—
(40)	Strategic Petroleum Reserve ^e	603,116	—
(41)	Finished Motor Gasoline	155,207	—
(42)	Distillate Fuel Oil	106,689	—
(43)	Residual Fuel Oil	35,920	—
(44)	Jet Fuel	40,111	—
(45)	Liquefied Petroleum Gases	80,601	—
(46)	Other ^d	225,733	—
(47)	Total Stocks	1,532,900	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, June 2003

	Commodity	Thousand Barrels	Thousand Barrels per Day
Crude Oil			
	Field Production		
(1)	Alaska	29,731	991
(2)	Lower 48 States	141,297	4,710
(3)	Total U.S.	171,028	5,701
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	301,151	10,038
(5)	SPR Imports	0	0
(6)	Exports	1,363	45
(7)	Imports (Net Including SPR)	299,788	9,993
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5,425	-181
(9)	Other Stock Change (Withdrawal (+), Addition (-))	929	31
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	2,290	76
(12)	Total Other Sources	-2,206	-74
(13)	Crude Input to Refineries	468,610	15,620
	(13) = (3) + (7) + (12)		
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,376	2,013
(15)	Net Imports ^c	1,992	66
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-895	-30
(17)	Total NGL Supply	61,472	2,049
Other Liquids			
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-3,117	-104
(19)	Net Imports	26,749	892
(20)	Other Liquids New Supply (Field Production)	-637	-21
(21)	Refinery Processing Gain ^a	29,528	984
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	52,523	1,751
	(23) = (18) through (22)		
(24)	Total Production of Products	582,605	19,420
	(24) = (13) + (17) + (23)		
Net Imports of Refined Products			
(25)	Imports (Gross)	58,429	1,948
(26)	Exports	28,888	963
(27)	Imports (Net)	29,541	985
(28)	Total New Supply of Products	612,146	20,405
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-18,348	-612
(30)	Total Petroleum Products Supplied for Domestic Use	593,798	19,793
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	275,105	9,170
(32)	Distillate Fuel Oil	113,431	3,781
(33)	Residual Fuel Oil	20,779	693
(34)	Jet Fuel	46,956	1,565
(35)	Liquefied Petroleum Gases	47,657	1,589
(36)	Other ^d	89,870	2,996
(37)	Crude Oil	0	0
(38)	Total Products Supplied	593,798	19,793
	(38) = (31) through (37)		
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	284,594	—
(40)	Strategic Petroleum Reserve ^e	608,541	—
(41)	Finished Motor Gasoline	152,998	—
(42)	Distillate Fuel Oil	112,204	—
(43)	Residual Fuel Oil	35,251	—
(44)	Jet Fuel	38,311	—
(45)	Liquefied Petroleum Gases	99,442	—
(46)	Other ^d	228,415	—
(47)	Total Stocks	1,559,756	—
	(47) = (39) through (46)		

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, July 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,722	927
(2)	Lower 48 States	142,594	4,600
(3)	Total U.S.	171,316	5,526
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	311,061	10,034
(5)	SPR Imports	0	0
(6)	Exports	214	7
(7)	Imports (Net Including SPR)	310,847	10,027
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,866	-125
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-328	-11
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	3,968	128
(12)	Total Other Sources	-226	-7
(13)	Crude Input to Refineries	481,937	15,546
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	61,738	1,992
(15)	Net Imports ^c	2,034	66
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-82	-3
(17)	Total NGL Supply	63,690	2,055
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	4,247	137
(19)	Net Imports	22,148	714
(20)	Other Liquids New Supply(Field Production)	3,022	97
(21)	Refinery Processing Gain ^a	28,979	935
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	58,396	1,884
(23) = (18) through (22)			
(24)	Total Production of Products	604,023	19,485
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	57,971	1,870
(26)	Exports	28,433	917
(27)	Imports (Net)	29,538	953
(28)	Total New Supply of Products	633,560	20,437
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-10,649	-344
(30)	Total Petroleum Products Supplied for Domestic Use	622,911	20,094
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	284,942	9,192
(32)	Distillate Fuel Oil	114,093	3,680
(33)	Residual Fuel Oil	24,075	777
(34)	Jet Fuel	49,804	1,607
(35)	Liquefied Petroleum Gases	53,990	1,742
(36)	Other ^d	96,007	3,097
(37)	Crude Oil	0	0
(38)	Total Products Supplied	622,911	20,094
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	284,922	—
(40)	Strategic Petroleum Reserve ^e	612,407	—
(41)	Finished Motor Gasoline	150,053	—
(42)	Distillate Fuel Oil	118,045	—
(43)	Residual Fuel Oil	31,502	—
(44)	Jet Fuel	38,259	—
(45)	Liquefied Petroleum Gases	115,867	—
(46)	Other ^d	219,379	—
(47)	Total Stocks	1,570,434	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, August 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,293	945
(2)	Lower 48 States	144,154	4,650
(3)	Total U.S.	173,448	5,595
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	310,705	10,023
(5)	SPR Imports	0	0
(6)	Exports	114	4
(7)	Imports (Net Including SPR)	310,591	10,019
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5,893	-190
(9)	Other Stock Change (Withdrawal (+), Addition (-))	5,427	175
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	2,913	94
(12)	Total Other Sources	2,447	79
(13)	Crude Input to Refineries	486,486	15,693
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	65,799	2,123
(15)	Net Imports ^c	669	22
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-903	-29
(17)	Total NGL Supply	65,566	2,115
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	6,156	199
(19)	Net Imports	22,046	711
(20)	Other Liquids New Supply (Field Production)	-236	-8
(21)	Refinery Processing Gain ^a	31,280	1,009
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	59,246	1,911
(23) = (18) through (22)			
(24)	Total Production of Products	611,298	19,719
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	60,698	1,958
(26)	Exports	27,518	888
(27)	Imports (Net)	33,180	1,070
(28)	Total New Supply of Products	644,478	20,790
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-6,325	-204
(30)	Total Petroleum Products Supplied for Domestic Use	638,153	20,586
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	291,755	9,411
(32)	Distillate Fuel Oil	116,323	3,752
(33)	Residual Fuel Oil	27,809	897
(34)	Jet Fuel	51,498	1,661
(35)	Liquefied Petroleum Gases	61,773	1,993
(36)	Other ^d	88,996	2,871
(37)	Crude Oil	0	0
(38)	Total Products Supplied	638,153	20,586
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	279,495	—
(40)	Strategic Petroleum Reserve ^e	618,300	—
(41)	Finished Motor Gasoline	145,212	—
(42)	Distillate Fuel Oil	126,524	—
(43)	Residual Fuel Oil	30,096	—
(44)	Jet Fuel	38,632	—
(45)	Liquefied Petroleum Gases	124,124	—
(46)	Other ^d	209,589	—
(47)	Total Stocks	1,571,972	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, September 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,909	964
(2)	Lower 48 States	141,595	4,720
(3)	Total U.S.	170,504	5,683
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	308,615	10,287
(5)	SPR Imports	0	0
(6)	Exports	99	3
(7)	Imports (Net Including SPR)	308,516	10,284
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-6,063	-202
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-7,161	-239
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-2,412	-80
(12)	Total Other Sources	-15,636	-521
(13)	Crude Input to Refineries	463,384	15,446
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	62,696	2,090
(15)	Net Imports ^c	1,114	37
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	-432	-14
(17)	Total NGL Supply	63,378	2,113
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-7,316	-244
(19)	Net Imports	19,964	665
(20)	Other Liquids New Supply (Field Production)	5,485	183
(21)	Refinery Processing Gain ^a	30,456	1,015
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	48,589	1,620
(23) = (18) through (22)			
(24)	Total Production of Products	575,351	19,178
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	54,072	1,802
(26)	Exports	26,423	881
(27)	Imports (Net)	27,649	922
(28)	Total New Supply of Products	603,000	20,100
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-5,024	-167
(30)	Total Petroleum Products Supplied for Domestic Use	597,976	19,933
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	267,775	8,926
(32)	Distillate Fuel Oil	116,136	3,871
(33)	Residual Fuel Oil	19,790	660
(34)	Jet Fuel	47,421	1,581
(35)	Liquefied Petroleum Gases	62,950	2,098
(36)	Other ^d	83,904	2,797
(37)	Crude Oil	0	0
(38)	Total Products Supplied	597,976	19,933
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	286,656	—
(40)	Strategic Petroleum Reserve ^e	624,363	—
(41)	Finished Motor Gasoline	146,118	—
(42)	Distillate Fuel Oil	131,293	—
(43)	Residual Fuel Oil	31,633	—
(44)	Jet Fuel	40,100	—
(45)	Liquefied Petroleum Gases	124,304	—
(46)	Other ^d	213,501	—
(47)	Total Stocks	1,597,968	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, October 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,980	967
(2)	Lower 48 States	144,694	4,668
(3)	Total U.S.	174,675	5,635
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	311,950	10,063
(5)	SPR Imports	0	0
(6)	Exports	433	14
(7)	Imports (Net Including SPR)	311,517	10,049
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-6,508	-210
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-7,988	-258
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	3,906	126
(12)	Total Other Sources	-10,590	-342
(13)	Crude Input to Refineries	475,602	15,342
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	67,502	2,177
(15)	Net Imports ^c	596	19
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	418	13
(17)	Total NGL Supply	68,516	2,210
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	1,877	61
(19)	Net Imports	18,951	611
(20)	Other Liquids New Supply(Field Production)	1,251	40
(21)	Refinery Processing Gain ^a	28,552	921
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	50,630	1,633
(23) = (18) through (22)			
(24)	Total Production of Products	594,748	19,185
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	49,749	1,605
(26)	Exports	27,342	882
(27)	Imports (Net)	22,407	723
(28)	Total New Supply of Products	617,156	19,908
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	8,491	274
(30)	Total Petroleum Products Supplied for Domestic Use	625,647	20,182
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	282,336	9,108
(32)	Distillate Fuel Oil	122,285	3,945
(33)	Residual Fuel Oil	22,185	716
(34)	Jet Fuel	48,994	1,580
(35)	Liquefied Petroleum Gases	63,388	2,045
(36)	Other ^d	86,459	2,789
(37)	Crude Oil	0	0
(38)	Total Products Supplied	625,647	20,182
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	294,644	—
(40)	Strategic Petroleum Reserve ^e	630,871	—
(41)	Finished Motor Gasoline	140,398	—
(42)	Distillate Fuel Oil	132,067	—
(43)	Residual Fuel Oil	33,856	—
(44)	Jet Fuel	40,221	—
(45)	Liquefied Petroleum Gases	123,043	—
(46)	Other ^d	206,578	—
(47)	Total Stocks	1,601,678	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, November 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	28,892	963
(2)	Lower 48 States	137,923	4,597
(3)	Total U.S.	166,815	5,560
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	280,530	9,351
(5)	SPR Imports	0	0
(6)	Exports	638	21
(7)	Imports (Net Including SPR)	279,892	9,330
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2,728	-91
(9)	Other Stock Change (Withdrawal (+), Addition (-))	13,418	447
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	6,258	209
(12)	Total Other Sources	16,948	565
(13)	Crude Input to Refineries	463,655	15,455
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	64,814	2,160
(15)	Net Imports ^c	839	28
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	74	2
(17)	Total NGL Supply	65,727	2,191
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	-2,422	-81
(19)	Net Imports	18,216	607
(20)	Other Liquids New Supply(Field Production)	1,514	50
(21)	Refinery Processing Gain ^a	29,913	997
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,221	1,574
(23) = (18) through (22)			
(24)	Total Production of Products	576,603	19,220
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	50,099	1,670
(26)	Exports	25,652	855
(27)	Imports (Net)	24,447	815
(28)	Total New Supply of Products	601,050	20,035
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-4,870	-162
(30)	Total Petroleum Products Supplied for Domestic Use	596,180	19,873
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	268,366	8,946
(32)	Distillate Fuel Oil	114,712	3,824
(33)	Residual Fuel Oil	21,097	703
(34)	Jet Fuel	48,932	1,631
(35)	Liquefied Petroleum Gases	65,141	2,171
(36)	Other ^d	77,932	2,598
(37)	Crude Oil	0	0
(38)	Total Products Supplied	596,180	19,873
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	281,226	—
(40)	Strategic Petroleum Reserve ^e	633,599	—
(41)	Finished Motor Gasoline	146,280	—
(42)	Distillate Fuel Oil	136,137	—
(43)	Residual Fuel Oil	35,907	—
(44)	Jet Fuel	38,028	—
(45)	Liquefied Petroleum Gases	114,923	—
(46)	Other ^d	212,106	—
(47)	Total Stocks	1,598,206	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, December 2003

Commodity		Thousand Barrels	Thousand Barrels per Day
Crude Oil			
Field Production			
(1)	Alaska	29,624	956
(2)	Lower 48 States	143,315	4,623
(3)	Total U.S.	172,939	5,579
Net Imports			
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	300,206	9,684
(5)	SPR Imports	0	0
(6)	Exports	109	4
(7)	Imports (Net Including SPR)	300,097	9,681
Other Sources			
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-4,789	-154
(9)	Other Stock Change (Withdrawal (+), Addition (-))	12,351	398
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for ^a	-4,914	-159
(12)	Total Other Sources	2,648	85
(13)	Crude Input to Refineries	475,684	15,345
(13) = (3) + (7) + (12)			
Natural Gas Liquids (NGL)			
(14)	Field Production ^b	60,109	1,939
(15)	Net Imports ^c	1,462	47
(16)	Stock Change (Withdrawal (+), Addition (-)) ^c	2,691	87
(17)	Total NGL Supply	64,262	2,073
Other Liquids			
Unfinished Oils and Gasoline Blending Components, Total			
(18)	Stock Change (Withdrawal (+), Addition (-))	5,380	174
(19)	Net Imports	17,476	564
(20)	Other Liquids New Supply(Field Production)	6,190	200
(21)	Refinery Processing Gain ^a	34,483	1,112
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	63,529	2,049
(23) = (18) through (22)			
(24)	Total Production of Products	603,475	19,467
(24) = (13) + (17) + (23)			
Net Imports of Refined Products			
(25)	Imports (Gross)	51,457	1,660
(26)	Exports	28,149	908
(27)	Imports (Net)	23,308	752
(28)	Total New Supply of Products	626,783	20,219
(28) = (24) + (27)			
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	14,270	460
(30)	Total Petroleum Products Supplied for Domestic Use	641,053	20,679
(30) = (28) + (29)			
(31)	Finished Motor Gasoline	279,339	9,011
(32)	Distillate Fuel Oil	125,159	4,037
(33)	Residual Fuel Oil	24,557	792
(34)	Jet Fuel	51,569	1,664
(35)	Liquefied Petroleum Gases	76,790	2,477
(36)	Other ^d	83,639	2,698
(37)	Crude Oil	0	0
(38)	Total Products Supplied	641,053	20,679
(38) = (31) through (37)			
Ending Stocks, All Oils			
(39)	Crude Oil (Excluding SPR)	268,875	—
(40)	Strategic Petroleum Reserve ^e	638,388	—
(41)	Finished Motor Gasoline	146,884	—
(42)	Distillate Fuel Oil	136,542	—
(43)	Residual Fuel Oil	37,800	—
(44)	Jet Fuel	38,784	—
(45)	Liquefied Petroleum Gases	94,473	—
(46)	Other ^d	206,557	—
(47)	Total Stocks	1,568,303	—
(47) = (39) through (46)			

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

^b Includes fuel ethanol blended into finished motor gasoline.

^c Includes products in the pentanes plus category only.

^d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

^e Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	179,328	—	267,623	-5,579	-3,413	0	444,467	318	0	873,292
Natural Gas Liquids and LRGs	54,494	12,777	6,739	—	-30,278	—	14,190	3,595	86,503	83,007
Pentanes Plus	8,215	—	636	—	-514	—	4,767	77	4,521	7,063
Liquefied Petroleum Gases	46,279	12,777	6,103	—	-29,764	—	9,423	3,518	81,982	75,944
Ethane/Ethylene	19,952	505	13	—	-4,723	—	0	0	25,193	19,675
Propane/Propylene	16,364	16,018	5,109	—	-18,785	—	0	2,944	53,332	33,767
Normal Butane/Butylene	4,101	-3,157	945	—	-5,875	—	6,063	573	1,128	16,338
Isobutane/Isobutylene	5,862	-589	36	—	-381	—	3,360	0	2,330	6,164
Other Liquids	9,425	—	23,871	—	12,873	—	20,982	1,779	-2,338	148,138
Other Hydrocarbons/Oxygenates	12,789	—	1,081	—	1,184	—	11,896	790	0	13,362
Unfinished Oils	—	—	13,019	—	4,555	—	10,934	0	-2,470	80,321
Motor Gasoline Blend. Comp.	-3,364	—	9,771	—	7,090	—	-1,672	989	0	54,284
Aviation Gasoline Blend. Comp.	—	—	0	—	44	—	-176	0	132	171
Finished Petroleum Products	3,756	495,791	45,989	—	-22,689	—	—	31,879	536,347	399,966
Finished Motor Gasoline	3,756	243,976	13,828	—	-4,695	—	—	5,436	260,819	157,207
Reformulated	—	82,813	6,484	—	-5,400	—	—	32	94,665	36,761
Oxygenated	3,920	22,116	0	—	-157	—	—	(s)	26,193	458
Other	-164	139,047	7,344	—	862	—	—	5,403	139,962	119,988
Finished Aviation Gasoline	—	343	1	—	99	—	—	0	245	1,485
Jet Fuel	—	46,330	2,922	—	1,424	—	—	1,125	46,703	40,603
Naphtha-Type	—	0	0	—	-35	—	—	0	35	21
Kerosene-Type	—	46,330	2,922	—	1,459	—	—	1,125	46,668	40,582
Kerosene	—	2,738	1,130	—	-1,245	—	—	909	4,204	4,218
Distillate Fuel Oil	—	105,483	10,064	—	-21,496	—	—	3,701	133,342	112,589
0.05 percent sulfur and under	—	73,871	2,111	—	-12,159	—	—	1,932	86,209	68,531
Greater than 0.05 percent sulfur	—	31,612	7,953	—	-9,337	—	—	1,769	47,133	44,058
Residual Fuel Oil	—	20,400	10,636	—	3	—	—	7,174	23,859	31,336
Naphtha For Petro. Feed. Use	—	7,825	1,421	—	-84	—	—	0	9,330	2,305
Other Oils For Petro. Feed. Use	—	5,024	3,968	—	-58	—	—	0	9,050	1,275
Special Naphthas	—	1,681	525	—	-153	—	—	1,061	1,298	1,885
Lubricants	—	5,588	158	—	-406	—	—	1,184	4,968	11,635
Waxes	—	494	131	—	-22	—	—	88	559	874
Petroleum Coke	—	23,421	730	—	1,252	—	—	11,087	11,812	9,595
Asphalt and Road Oil	—	10,903	474	—	2,769	—	—	105	8,503	24,046
Still Gas	—	19,516	0	—	0	—	—	0	19,516	0
Miscellaneous Products	—	2,069	1	—	-77	—	—	9	2,138	913
Total	247,003	508,568	344,222	-5,579	-43,507	0	479,639	37,571	620,512	1,504,403

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	162,136	—	237,278	428	-2,959	0	402,661	140	0	870,333
Natural Gas Liquids and LRGs	50,746	13,528	6,123	—	-19,142	—	12,478	3,652	73,409	63,865
Pentanes Plus	7,571	—	81	—	-1,451	—	5,066	1	4,036	5,612
Liquefied Petroleum Gases	43,175	13,528	6,042	—	-17,691	—	7,412	3,651	69,373	58,253
Ethane/Ethylene	19,321	265	9	—	-1,972	—	0	0	21,567	17,703
Propane/Propylene	14,796	15,114	5,068	—	-11,684	—	0	3,238	43,424	22,083
Normal Butane/Butylene	3,683	-1,738	654	—	-3,914	—	4,316	413	1,784	12,424
Isobutane/Isobutylene	5,375	-113	311	—	-121	—	3,096	0	2,598	6,043
Other Liquids	5,273	—	16,089	—	1,297	—	17,218	1,227	1,620	149,435
Other Hydrocarbons/Oxygenates	10,151	—	727	—	-93	—	10,249	722	0	13,269
Unfinished Oils	—	—	8,168	—	3,467	—	3,263	0	1,438	83,788
Motor Gasoline Blend. Comp.	-4,877	—	7,194	—	-2,094	—	3,905	506	0	52,190
Aviation Gasoline Blend. Comp.	—	—	0	—	17	—	-199	0	182	188
Finished Petroleum Products	6,248	444,622	46,307	—	-23,147	—	—	24,854	495,471	376,819
Finished Motor Gasoline	6,248	218,406	11,945	—	-6,125	—	—	4,011	238,713	151,082
Reformulated	—	75,194	4,737	—	-2,204	—	—	258	81,877	34,557
Oxygenated	13,710	20,890	0	—	-238	—	—	(s)	34,838	220
Other	-7,462	122,322	7,208	—	-3,683	—	—	3,754	121,998	116,305
Finished Aviation Gasoline	—	272	2	—	-123	—	—	0	397	1,362
Jet Fuel	—	39,643	3,065	—	-2,069	—	—	519	44,258	38,534
Naphtha-Type	—	0	0	—	-3	—	—	0	3	18
Kerosene-Type	—	39,643	3,065	—	-2,066	—	—	519	44,255	38,516
Kerosene	—	1,861	179	—	-1,184	—	—	521	2,703	3,034
Distillate Fuel Oil	—	96,843	14,097	—	-14,905	—	—	3,702	122,143	97,684
0.05 percent sulfur and under	—	66,261	2,725	—	-8,012	—	—	1,421	75,577	60,519
Greater than 0.05 percent sulfur ...	—	30,582	11,372	—	-6,893	—	—	2,282	46,565	37,165
Residual Fuel Oil	—	19,119	10,168	—	-425	—	—	4,854	24,858	30,911
Naphtha For Petro. Feed. Use	—	6,607	1,516	—	-114	—	—	0	8,237	2,191
Other Oils For Petro. Feed. Use	—	4,963	4,001	—	143	—	—	0	8,821	1,418
Special Naphthas	—	1,483	308	—	-22	—	—	334	1,479	1,863
Lubricants	—	4,206	128	—	-651	—	—	1,015	3,970	10,984
Waxes	—	377	68	—	-71	—	—	84	432	803
Petroleum Coke	—	20,018	415	—	-313	—	—	9,550	11,196	9,282
Asphalt and Road Oil	—	11,268	415	—	2,588	—	—	255	8,840	26,634
Still Gas	—	17,899	0	—	0	—	—	0	17,899	0
Miscellaneous Products	—	1,657	0	—	124	—	—	8	1,525	1,037
Total	224,404	458,150	305,797	428	-43,951	0	432,357	29,873	570,500	1,460,452

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
March 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	180,314	—	285,994	7,403	10,501	0	462,914	297	0	880,834
Natural Gas Liquids and LRGs	53,593	21,061	7,543	—	111	—	11,957	1,581	68,548	63,976
Pentanes Plus	8,439	—	2,238	—	740	—	5,860	236	3,841	6,352
Liquefied Petroleum Gases	45,154	21,061	5,305	—	-629	—	6,097	1,344	64,708	57,624
Ethane/Ethylene	19,542	615	12	—	-226	—	0	0	20,395	17,477
Propane/Propylene	15,694	17,177	4,126	—	-136	—	0	963	36,170	21,947
Normal Butane/Butylene	4,034	3,587	1,051	—	90	—	2,720	381	5,481	12,514
Isobutane/Isobutylene	5,884	-318	116	—	-357	—	3,377	0	2,662	5,686
Other Liquids	6,215	—	23,399	—	5,661	—	19,553	1,697	2,703	155,096
Other Hydrocarbons/Oxygenates	12,688	—	856	—	1,060	—	11,874	610	0	14,329
Unfinished Oils	—	—	9,802	—	1,339	—	5,871	0	2,592	85,127
Motor Gasoline Blend. Comp.	-6,474	—	12,741	—	3,363	—	1,818	1,086	0	55,553
Aviation Gasoline Blend. Comp.	—	—	0	—	-101	—	-10	0	111	87
Finished Petroleum Products	6,733	503,284	56,434	—	-2,247	—	—	29,016	539,682	374,572
Finished Motor Gasoline	6,733	239,456	17,208	—	-6,402	—	—	3,147	266,652	144,680
Reformulated	—	81,878	7,390	—	-1,956	—	—	6	91,218	32,601
Oxygenated	2,590	20,914	0	—	-30	—	—	1	23,533	190
Other	4,143	136,664	9,818	—	-4,416	—	—	3,140	151,901	111,889
Finished Aviation Gasoline	—	536	2	—	-14	—	—	0	552	1,348
Jet Fuel	—	44,088	3,636	—	-1,933	—	—	1,067	48,590	36,601
Naphtha-Type	—	-242	0	—	1	—	—	0	-243	19
Kerosene-Type	—	44,330	3,636	—	-1,934	—	—	1,067	48,833	36,582
Kerosene	—	1,886	292	—	-419	—	—	1,158	1,439	2,615
Distillate Fuel Oil	—	115,686	14,253	—	918	—	—	4,977	124,044	98,602
0.05 percent sulfur and under	—	82,285	3,969	—	2,909	—	—	2,432	80,913	63,428
Greater than 0.05 percent sulfur	—	33,401	10,284	—	-1,991	—	—	2,545	43,131	35,174
Residual Fuel Oil	—	20,204	14,477	—	1,095	—	—	4,987	28,599	32,006
Naphtha For Petro. Feed. Use	—	7,539	1,507	—	546	—	—	0	8,500	2,737
Other Oils For Petro. Feed. Use	—	5,080	4,032	—	24	—	—	0	9,088	1,442
Special Naphthas	—	2,073	292	—	75	—	—	568	1,722	1,938
Lubricants	—	4,677	151	—	-979	—	—	1,243	4,564	10,005
Waxes	—	341	103	—	-143	—	—	105	482	660
Petroleum Coke	—	23,812	361	—	-385	—	—	11,072	13,486	8,897
Asphalt and Road Oil	—	14,840	120	—	5,319	—	—	184	9,457	31,953
Still Gas	—	21,181	0	—	0	—	—	0	21,181	0
Miscellaneous Products	—	1,885	0	—	51	—	—	508	1,326	1,088
Total	246,855	524,345	373,370	7,403	14,026	0	494,424	32,590	610,933	1,474,478

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	173,218	—	297,835	6,683	10,126	0	467,250	360	0	890,960
Natural Gas Liquids and LRGs	51,032	25,291	6,856	—	7,084	—	10,764	1,541	63,790	71,060
Pentanes Plus	8,106	—	2,180	—	42	—	5,525	26	4,693	6,394
Liquefied Petroleum Gases	42,926	25,291	4,676	—	7,042	—	5,239	1,515	59,097	64,666
Ethane/Ethylene	18,693	489	9	—	610	—	0	0	18,581	18,087
Propane/Propylene	14,936	17,483	2,843	—	2,493	—	0	596	32,173	24,440
Normal Butane/Butylene	3,045	7,627	1,339	—	3,738	—	1,758	919	5,596	16,252
Isobutane/Isobutylene	6,252	-308	485	—	201	—	3,481	0	2,747	5,887
Other Liquids	1,810	—	23,250	—	-796	—	21,910	1,724	2,222	154,300
Other Hydrocarbons/Oxygenates	9,751	—	2,155	—	-1,188	—	12,228	866	0	13,141
Unfinished Oils	—	—	7,792	—	-93	—	5,697	0	2,188	85,034
Motor Gasoline Blend. Comp.	-7,941	—	13,303	—	419	—	4,085	858	0	55,972
Aviation Gasoline Blend. Comp.	—	—	0	—	66	—	-100	0	34	153
Finished Petroleum Products	9,281	502,730	50,034	—	5,190	—	—	27,955	528,900	379,762
Finished Motor Gasoline	9,281	244,815	21,126	—	6,750	—	—	3,332	265,141	151,430
Reformulated	—	84,189	7,317	—	2,338	—	—	10	89,158	34,939
Oxygenated	13,400	19,583	0	—	-46	—	—	0	33,029	144
Other	-4,119	141,043	13,809	—	4,458	—	—	3,322	142,953	116,347
Finished Aviation Gasoline	—	413	4	—	-27	—	—	0	444	1,321
Jet Fuel	—	43,350	3,179	—	-105	—	—	1,018	45,616	36,496
Naphtha-Type	—	7	0	—	0	—	—	0	7	19
Kerosene-Type	—	43,343	3,179	—	-105	—	—	1,018	45,609	36,477
Kerosene	—	1,195	37	—	20	—	—	11	1,201	2,635
Distillate Fuel Oil	—	113,892	7,388	—	-1,421	—	—	4,171	118,530	97,181
0.05 percent sulfur and under	—	86,361	3,177	—	2,384	—	—	2,358	84,796	65,812
Greater than 0.05 percent sulfur	—	27,531	4,211	—	-3,805	—	—	1,813	33,734	31,369
Residual Fuel Oil	—	18,964	10,483	—	-1,299	—	—	7,399	23,347	30,707
Naphtha For Petro. Feed. Use	—	6,960	1,747	—	88	—	—	0	8,619	2,825
Other Oils For Petro. Feed. Use	—	4,729	4,417	—	40	—	—	0	9,106	1,482
Special Naphthas	—	1,511	241	—	-59	—	—	136	1,675	1,879
Lubricants	—	4,583	127	—	-784	—	—	1,133	4,361	9,221
Waxes	—	566	113	—	67	—	—	109	503	727
Petroleum Coke	—	23,760	866	—	45	—	—	10,180	14,401	8,942
Asphalt and Road Oil	—	15,057	306	—	1,978	—	—	214	13,171	33,931
Still Gas	—	21,085	0	—	0	—	—	0	21,085	0
Miscellaneous Products	—	1,850	0	—	-103	—	—	252	1,701	985
Total	235,341	528,021	377,975	6,683	21,604	0	499,924	31,580	594,912	1,496,082

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
May 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	177,733	—	314,748	-1,124	-2,321	0	493,225	452	0	888,639
Natural Gas Liquids and LRGs	48,477	27,641	8,287	—	16,828	—	11,215	2,193	54,169	87,888
Pentanes Plus	8,365	—	2,370	—	893	—	5,752	123	3,967	7,287
Liquefied Petroleum Gases	40,112	27,641	5,917	—	15,935	—	5,463	2,070	50,202	80,601
Ethane/Ethylene	16,327	674	22	—	851	—	0	0	16,172	18,938
Propane/Propylene	14,548	18,718	4,323	—	10,152	—	0	672	26,765	34,592
Normal Butane/Butylene	3,489	8,854	1,217	—	4,685	—	1,614	1,397	5,864	20,937
Isobutane/Isobutylene	5,748	-605	355	—	247	—	3,849	0	1,402	6,134
Other Liquids	3,181	—	27,157	—	-2,143	—	28,464	1,852	2,165	152,157
Other Hydrocarbons/Oxygenates	14,141	—	1,415	—	1,642	—	13,232	682	0	14,783
Unfinished Oils	—	—	11,896	—	-802	—	10,615	0	2,083	84,232
Motor Gasoline Blend. Comp.	-10,960	—	13,846	—	-2,973	—	4,689	1,170	0	52,999
Aviation Gasoline Blend. Comp.	—	—	0	—	-10	—	-72	0	82	143
Finished Petroleum Products	12,128	534,874	50,281	—	24,454	—	—	29,508	543,321	404,216
Finished Motor Gasoline	12,128	257,635	17,822	—	3,777	—	—	3,514	280,294	155,207
Reformulated	—	85,305	7,691	—	434	—	—	11	92,551	35,373
Oxygenated	11,680	20,519	0	—	-2	—	—	(s)	32,201	142
Other	448	151,811	10,131	—	3,345	—	—	3,502	155,542	119,692
Finished Aviation Gasoline	—	651	5	—	102	—	—	0	554	1,423
Jet Fuel	—	46,019	3,767	—	3,615	—	—	603	45,568	40,111
Naphtha-Type	—	0	0	—	0	—	—	0	0	19
Kerosene-Type	—	46,019	3,767	—	3,615	—	—	603	45,568	40,092
Kerosene	—	1,317	14	—	-102	—	—	9	1,424	2,533
Distillate Fuel Oil	—	118,811	8,884	—	9,508	—	—	5,012	113,175	106,689
0.05 percent sulfur and under	—	91,039	4,712	—	6,196	—	—	1,834	87,721	72,008
Greater than 0.05 percent sulfur	—	27,772	4,172	—	3,312	—	—	3,178	25,454	34,681
Residual Fuel Oil	—	22,599	9,520	—	5,213	—	—	6,033	20,873	35,920
Naphtha For Petro. Feed. Use	—	7,201	4,376	—	-1,098	—	—	0	12,675	1,727
Other Oils For Petro. Feed. Use	—	5,313	4,560	—	-103	—	—	0	9,976	1,379
Special Naphthas	—	1,645	116	—	-144	—	—	1,059	846	1,735
Lubricants	—	5,249	112	—	213	—	—	1,243	3,905	9,434
Waxes	—	516	72	—	-69	—	—	140	517	658
Petroleum Coke	—	24,823	687	—	1,418	—	—	11,627	12,465	10,360
Asphalt and Road Oil	—	18,252	346	—	2,004	—	—	259	16,335	35,935
Still Gas	—	22,772	0	—	0	—	—	0	22,772	0
Miscellaneous Products	—	2,071	0	—	120	—	—	11	1,940	1,105
Total	241,518	562,515	400,473	-1,124	36,818	0	532,904	34,005	599,655	1,532,900

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	171,028	—	301,151	2,290	4,496	0	468,610	1,363	0	893,135
Natural Gas Liquids and LRGs	47,471	25,603	10,368	—	19,736	—	10,951	1,353	51,402	107,624
Pentanes Plus	8,216	—	1,996	—	895	—	5,567	4	3,746	8,182
Liquefied Petroleum Gases	39,255	25,603	8,372	—	18,841	—	5,384	1,348	47,657	99,442
Ethane/Ethylene	16,423	510	19	—	1,468	—	0	0	15,484	20,406
Propane/Propylene	13,961	17,488	5,381	—	11,408	—	0	822	24,600	46,000
Normal Butane/Butylene	3,927	7,480	2,357	—	5,096	—	1,728	526	6,414	26,033
Isobutane/Isobutylene	4,944	125	615	—	869	—	3,656	0	1,159	7,003
Other Liquids	-637	—	28,447	—	3,117	—	23,082	1,698	-87	155,274
Other Hydrocarbons/Oxygenates	11,332	—	1,504	—	-898	—	12,857	877	0	13,885
Unfinished Oils	—	—	11,365	—	3,841	—	7,699	0	-175	88,073
Motor Gasoline Blend. Comp.	-11,969	—	15,578	—	120	—	2,668	821	0	53,119
Aviation Gasoline Blend. Comp.	—	—	0	—	54	—	-142	0	88	197
Finished Petroleum Products	12,905	506,568	50,057	—	-493	—	—	27,539	542,483	403,723
Finished Motor Gasoline	12,905	248,799	14,451	—	-2,209	—	—	3,258	275,105	152,998
Reformulated	—	84,241	7,599	—	1,650	—	—	6	90,184	37,023
Oxygenated	9,360	20,193	0	—	84	—	—	0	29,469	226
Other	3,545	144,365	6,852	—	-3,943	—	—	3,253	155,452	115,749
Finished Aviation Gasoline	—	463	16	—	49	—	—	0	430	1,472
Jet Fuel	—	41,795	3,561	—	-1,800	—	—	200	46,956	38,311
Naphtha-Type	—	8	0	—	4	—	—	0	4	23
Kerosene-Type	—	41,787	3,561	—	-1,804	—	—	200	46,952	38,288
Kerosene	—	953	228	—	1,192	—	—	9	-20	3,725
Distillate Fuel Oil	—	111,847	10,121	—	5,515	—	—	3,022	113,431	112,204
0.05 percent sulfur and under	—	83,927	4,390	—	2,054	—	—	1,249	85,014	74,062
Greater than 0.05 percent sulfur	—	27,920	5,731	—	3,461	—	—	1,773	28,417	38,142
Residual Fuel Oil	—	19,983	8,529	—	-669	—	—	8,402	20,779	35,251
Naphtha For Petro. Feed. Use	—	6,060	5,132	—	167	—	—	0	11,025	1,894
Other Oils For Petro. Feed. Use	—	5,209	5,763	—	304	—	—	0	10,668	1,683
Special Naphthas	—	1,627	599	—	167	—	—	522	1,537	1,902
Lubricants	—	4,593	131	—	-234	—	—	1,020	3,938	9,200
Waxes	—	447	114	—	25	—	—	118	418	683
Petroleum Coke	—	24,065	1,001	—	86	—	—	10,313	14,667	10,446
Asphalt and Road Oil	—	16,922	411	—	-3,136	—	—	663	19,806	32,799
Still Gas	—	21,927	0	—	0	—	—	0	21,927	0
Miscellaneous Products	—	1,878	0	—	50	—	—	12	1,816	1,155
Total	230,767	532,171	390,023	2,290	26,856	0	502,643	31,953	593,798	1,559,756

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
July 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	171,316	—	311,061	3,968	4,194	0	481,937	214	0	897,329
Natural Gas Liquids and LRGs	51,116	26,081	11,150	—	16,507	—	11,397	1,455	58,988	124,131
Pentanes Plus	8,678	—	2,036	—	82	—	5,633	2	4,997	8,264
Liquefied Petroleum Gases	42,438	26,081	9,114	—	16,425	—	5,764	1,454	53,990	115,867
Ethane/Ethylene	18,016	913	13	—	2,493	—	0	0	16,449	22,899
Propane/Propylene	15,073	17,666	6,206	—	9,525	—	0	551	28,869	55,525
Normal Butane/Butylene	3,751	7,961	2,221	—	4,548	—	1,801	903	6,681	30,581
Isobutane/Isobutylene	5,598	-459	674	—	-141	—	3,963	0	1,991	6,862
Other Liquids	3,022	—	23,748	—	-4,247	—	29,827	1,600	-410	151,027
Other Hydrocarbons/Oxygenates	12,747	—	1,239	—	-524	—	13,484	1,026	0	13,361
Unfinished Oils	—	—	10,051	—	-2,077	—	12,721	0	-593	85,996
Motor Gasoline Blend. Comp.	-9,726	—	12,458	—	-1,631	—	3,790	573	0	51,488
Aviation Gasoline Blend. Comp.	—	—	0	—	-15	—	-168	0	183	182
Finished Petroleum Products	10,622	526,059	48,857	—	-5,776	—	—	26,980	564,334	397,947
Finished Motor Gasoline	10,622	257,935	16,245	—	-2,945	—	—	2,804	284,942	150,053
Reformulated	—	84,499	7,902	—	-4,032	—	—	5	96,428	32,991
Oxygenated	8,960	21,307	0	—	186	—	—	(s)	30,081	412
Other	1,662	152,129	8,343	—	901	—	—	2,799	158,433	116,650
Finished Aviation Gasoline	—	465	10	—	-165	—	—	0	640	1,307
Jet Fuel	—	46,223	3,902	—	-52	—	—	373	49,804	38,259
Naphtha-Type	—	6	0	—	-1	—	—	0	7	22
Kerosene-Type	—	46,217	3,902	—	-51	—	—	373	49,797	38,237
Kerosene	—	1,111	8	—	747	—	—	3	369	4,472
Distillate Fuel Oil	—	113,869	9,256	—	5,841	—	—	3,191	114,093	118,045
0.05 percent sulfur and under	—	84,854	6,009	—	944	—	—	1,716	88,203	75,006
Greater than 0.05 percent sulfur	—	29,015	3,247	—	4,897	—	—	1,475	25,890	43,039
Residual Fuel Oil	—	19,585	8,561	—	-3,749	—	—	7,820	24,075	31,502
Naphtha For Petro. Feed. Use	—	7,057	5,029	—	-248	—	—	0	12,334	1,646
Other Oils For Petro. Feed. Use	—	5,518	4,183	—	-293	—	—	0	9,994	1,390
Special Naphthas	—	1,524	373	—	-60	—	—	807	1,150	1,842
Lubricants	—	5,227	130	—	229	—	—	818	4,310	9,429
Waxes	—	579	137	—	57	—	—	114	545	740
Petroleum Coke	—	26,091	706	—	967	—	—	10,481	15,349	11,413
Asphalt and Road Oil	—	16,142	317	—	-6,051	—	—	298	22,212	26,748
Still Gas	—	22,664	0	—	0	—	—	0	22,664	0
Miscellaneous Products	—	2,069	0	—	-54	—	—	269	1,854	1,101
Total	236,076	552,140	394,816	3,968	10,678	0	523,161	30,249	622,911	1,570,434

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
August 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	173,448	—	310,705	2,913	466	0	486,486	114	0	897,795
Natural Gas Liquids and LRGs	52,806	25,790	8,638	—	9,160	—	12,142	1,686	64,246	133,291
Pentanes Plus	8,836	—	1,243	—	903	—	6,129	574	2,473	9,167
Liquefied Petroleum Gases	43,970	25,790	7,395	—	8,257	—	6,013	1,112	61,773	124,124
Ethane/Ethylene	18,901	929	10	—	-558	—	0	0	20,398	22,341
Propane/Propylene	15,535	17,644	5,060	—	4,867	—	0	583	32,789	60,392
Normal Butane/Butylene	3,751	7,649	1,456	—	3,853	—	1,891	529	6,583	34,434
Isobutane/Isobutylene	5,783	-432	869	—	95	—	4,122	0	2,003	6,957
Other Liquids	-236	—	23,198	—	-6,156	—	29,722	1,152	-1,756	144,871
Other Hydrocarbons/Oxygenates	11,379	—	1,626	—	-1,953	—	14,044	914	0	11,408
Unfinished Oils	—	—	10,252	—	-844	—	12,983	0	-1,887	85,152
Motor Gasoline Blend. Comp.	-11,615	—	11,320	—	-3,351	—	2,818	238	0	48,137
Aviation Gasoline Blend. Comp.	—	—	0	—	-8	—	-123	0	131	174
Finished Petroleum Products	12,993	533,840	53,303	—	-1,932	—	—	26,406	575,663	396,015
Finished Motor Gasoline	12,993	259,001	17,513	—	-4,841	—	—	2,593	291,755	145,212
Reformulated	—	85,347	8,728	—	-1,804	—	—	258	95,621	31,187
Oxygenated	13,780	21,444	0	—	-224	—	—	1	35,447	188
Other	-787	152,210	8,785	—	-2,813	—	—	2,334	160,687	113,837
Finished Aviation Gasoline	—	645	5	—	42	—	—	0	608	1,349
Jet Fuel	—	48,077	4,008	—	373	—	—	214	51,498	38,632
Naphtha-Type	—	0	0	—	-4	—	—	0	4	18
Kerosene-Type	—	48,077	4,008	—	377	—	—	214	51,494	38,614
Kerosene	—	1,250	22	—	501	—	—	2	769	4,973
Distillate Fuel Oil	—	115,643	11,640	—	8,479	—	—	2,481	116,323	126,524
0.05 percent sulfur and under	—	85,726	5,614	—	858	—	—	1,342	89,140	75,864
Greater than 0.05 percent sulfur ...	—	29,917	6,026	—	7,621	—	—	1,139	27,183	50,660
Residual Fuel Oil	—	20,548	10,764	—	-1,406	—	—	4,909	27,809	30,096
Naphtha For Petro. Feed. Use	—	7,325	2,188	—	219	—	—	0	9,294	1,865
Other Oils For Petro. Feed. Use	—	5,867	5,662	—	-61	—	—	0	11,590	1,329
Special Naphthas	—	1,606	434	—	10	—	—	463	1,567	1,852
Lubricants	—	5,595	122	—	132	—	—	1,181	4,404	9,561
Waxes	—	530	67	—	31	—	—	121	445	771
Petroleum Coke	—	25,746	473	—	-485	—	—	13,531	13,173	10,928
Asphalt and Road Oil	—	16,904	404	—	-5,047	—	—	398	21,957	21,701
Still Gas	—	23,146	0	—	0	—	—	0	23,146	0
Miscellaneous Products	—	1,957	1	—	121	—	—	513	1,324	1,222
Total	239,010	559,630	395,844	2,913	1,538	0	528,350	29,357	638,153	1,571,972

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
September 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	170,504	—	308,615	-2,412	13,224	0	463,384	99	0	911,019
Natural Gas Liquids and LRGs	52,833	18,781	8,371	—	612	—	12,356	883	66,134	133,903
Pentanes Plus	8,509	—	1,117	—	432	—	6,007	3	3,184	9,599
Liquefied Petroleum Gases	44,324	18,781	7,254	—	180	—	6,349	880	62,950	124,304
Ethane/Ethylene	19,194	536	7	—	-1,798	—	0	0	21,535	20,543
Propane/Propylene	15,631	17,146	5,461	—	2,088	—	0	556	35,594	62,480
Normal Butane/Butylene	3,762	1,086	1,121	—	-785	—	2,693	324	3,737	33,649
Isobutane/Isobutylene	5,737	13	665	—	675	—	3,656	0	2,084	7,632
Other Liquids	5,485	—	22,228	—	7,316	—	23,300	2,264	-5,167	152,187
Other Hydrocarbons/Oxygenates	14,433	—	1,944	—	2,753	—	12,800	824	0	14,161
Unfinished Oils	—	—	10,353	—	334	—	15,337	0	-5,318	85,486
Motor Gasoline Blend. Comp.	-8,948	—	9,931	—	4,247	—	-4,704	1,440	0	52,384
Aviation Gasoline Blend. Comp.	—	—	0	—	-18	—	-133	0	151	156
Finished Petroleum Products	9,863	510,715	46,818	—	4,844	—	—	25,543	537,009	400,859
Finished Motor Gasoline	9,863	246,828	15,859	—	906	—	—	3,869	267,775	146,118
Reformulated	—	79,281	9,188	—	-743	—	—	3	89,209	30,444
Oxygenated	9,150	20,939	0	—	104	—	—	0	29,985	292
Other	713	146,608	6,671	—	1,545	—	—	3,866	148,581	115,382
Finished Aviation Gasoline	—	557	0	—	-212	—	—	0	769	1,137
Jet Fuel	—	45,407	4,070	—	1,468	—	—	588	47,421	40,100
Naphtha-Type	—	15	0	—	11	—	—	0	4	29
Kerosene-Type	—	45,392	4,070	—	1,457	—	—	588	47,417	40,071
Kerosene	—	1,776	30	—	575	—	—	11	1,220	5,548
Distillate Fuel Oil	—	111,615	10,571	—	4,769	—	—	1,281	116,136	131,293
0.05 percent sulfur and under	—	83,822	5,321	—	800	—	—	641	87,702	76,664
Greater than 0.05 percent sulfur	—	27,793	5,250	—	3,969	—	—	640	28,434	54,629
Residual Fuel Oil	—	19,855	7,190	—	1,537	—	—	5,718	19,790	31,633
Naphtha For Petro. Feed. Use	—	7,044	2,676	—	137	—	—	0	9,583	2,002
Other Oils For Petro. Feed. Use	—	6,285	4,836	—	-153	—	—	0	11,274	1,176
Special Naphthas	—	1,374	155	—	50	—	—	1,004	475	1,902
Lubricants	—	4,957	118	—	-218	—	—	1,064	4,229	9,343
Waxes	—	465	120	—	-21	—	—	166	440	750
Petroleum Coke	—	24,131	892	—	-165	—	—	11,167	14,021	10,763
Asphalt and Road Oil	—	16,924	301	—	-3,919	—	—	413	20,731	17,782
Still Gas	—	21,635	0	—	0	—	—	0	21,635	0
Miscellaneous Products	—	1,862	0	—	90	—	—	263	1,509	1,312
Total	238,685	529,496	386,032	-2,412	25,996	0	499,040	28,789	597,976	1,597,968

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
October 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	174,675	—	311,950	3,906	14,496	0	475,602	433	0	925,515
Natural Gas Liquids and LRGs	56,363	15,793	8,046	—	-1,679	—	14,014	782	67,085	132,224
Pentanes Plus	8,964	—	606	—	-418	—	6,281	10	3,697	9,181
Liquefied Petroleum Gases	47,399	15,793	7,440	—	-1,261	—	7,733	772	63,388	123,043
Ethane/Ethylene	20,713	696	20	—	-2,423	—	0	0	23,852	18,120
Propane/Propylene	16,550	17,154	5,810	—	2,146	—	0	632	36,736	64,626
Normal Butane/Butylene	4,665	-1,693	1,379	—	-2,062	—	4,406	140	1,867	31,587
Isobutane/Isobutylene	5,471	-364	231	—	1,078	—	3,327	0	933	8,710
Other Liquids	1,251	—	21,244	—	-1,877	—	23,133	2,294	-1,055	150,310
Other Hydrocarbons/Oxygenates	11,292	—	1,878	—	-750	—	12,748	1,172	0	13,411
Unfinished Oils	—	—	9,745	—	-551	—	11,511	0	-1,215	84,935
Motor Gasoline Blend. Comp.	-10,041	—	9,621	—	-510	—	-1,032	1,122	0	51,874
Aviation Gasoline Blend. Comp.	—	—	0	—	-66	—	-94	0	160	90
Finished Petroleum Products	11,139	525,508	42,309	—	-7,230	—	—	26,570	559,617	393,629
Finished Motor Gasoline	11,139	255,852	14,548	—	-5,720	—	—	4,923	282,336	140,398
Reformulated	—	82,591	8,418	—	373	—	—	48	90,588	30,817
Oxygenated	10,980	24,938	0	—	66	—	—	0	35,852	358
Other	159	148,323	6,130	—	-6,159	—	—	4,875	155,896	109,223
Finished Aviation Gasoline	—	397	0	—	-18	—	—	0	415	1,119
Jet Fuel	—	46,796	3,202	—	121	—	—	883	48,994	40,221
Naphtha-Type	—	0	0	—	0	—	—	0	0	29
Kerosene-Type	—	46,796	3,202	—	121	—	—	883	48,994	40,192
Kerosene	—	2,052	64	—	804	—	—	3	1,309	6,352
Distillate Fuel Oil	—	116,259	8,721	—	774	—	—	1,921	122,285	132,067
0.05 percent sulfur and under	—	85,206	3,604	—	-3,147	—	—	628	91,329	73,517
Greater than 0.05 percent sulfur	—	31,053	5,117	—	3,921	—	—	1,294	30,955	58,550
Residual Fuel Oil	—	19,853	9,633	—	2,223	—	—	5,078	22,185	33,856
Naphtha For Petro. Feed. Use	—	6,726	2,747	—	-29	—	—	0	9,502	1,973
Other Oils For Petro. Feed. Use	—	5,754	2,337	—	66	—	—	0	8,025	1,242
Special Naphthas	—	1,388	260	—	157	—	—	428	1,063	2,059
Lubricants	—	5,276	142	—	-692	—	—	1,251	4,859	8,651
Waxes	—	483	90	—	-30	—	—	163	440	720
Petroleum Coke	—	24,626	106	—	-1,597	—	—	11,239	15,090	9,166
Asphalt and Road Oil	—	16,549	458	—	-3,200	—	—	424	19,783	14,582
Still Gas	—	21,482	0	—	0	—	—	0	21,482	0
Miscellaneous Products	—	2,015	1	—	-89	—	—	256	1,849	1,223
Total	243,428	541,301	383,549	3,906	3,710	0	512,749	30,078	625,647	1,601,678

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
November 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	166,815	—	280,530	6,258	-10,690	0	463,655	638	0	914,825
Natural Gas Liquids and LRGs	55,170	13,019	7,770	—	-8,194	—	15,175	924	68,054	124,030
Pentanes Plus	8,325	—	843	—	-74	—	6,325	4	2,913	9,107
Liquefied Petroleum Gases	46,845	13,019	6,927	—	-8,120	—	8,850	920	65,141	114,923
Ethane/Ethylene	21,293	709	14	—	1,201	—	0	0	20,815	19,321
Propane/Propylene	15,843	17,451	5,433	—	-2,766	—	0	707	40,786	61,860
Normal Butane/Butylene	4,610	-4,930	1,169	—	-5,412	—	5,522	213	526	26,175
Isobutane/Isobutylene	5,099	-211	311	—	-1,143	—	3,328	0	3,014	7,567
Other Liquids	1,514	—	19,897	—	2,422	—	21,050	1,681	-3,742	152,732
Other Hydrocarbons/Oxygenates	9,933	—	884	—	-1,660	—	11,483	994	0	11,751
Unfinished Oils	—	—	9,057	—	-1,897	—	14,696	0	-3,742	83,038
Motor Gasoline Blend. Comp.	-8,419	—	9,956	—	5,831	—	-4,981	687	0	57,705
Aviation Gasoline Blend. Comp.	—	—	0	—	148	—	-148	0	0	238
Finished Petroleum Products	9,644	516,774	43,172	—	12,990	—	—	24,732	531,868	406,619
Finished Motor Gasoline	9,644	253,495	14,656	—	5,882	—	—	3,547	268,366	146,280
Reformulated	—	78,707	7,869	—	-3,532	—	—	5	90,103	27,285
Oxygenated	12,250	23,726	0	—	-16	—	—	1	35,991	342
Other	-2,606	151,062	6,787	—	9,430	—	—	3,541	142,271	118,653
Finished Aviation Gasoline	—	562	1	—	29	—	—	0	534	1,148
Jet Fuel	—	45,667	1,367	—	-2,193	—	—	295	48,932	38,028
Naphtha-Type	—	0	0	—	-8	—	—	0	8	21
Kerosene-Type	—	45,667	1,367	—	-2,185	—	—	295	48,924	38,007
Kerosene	—	2,047	168	—	490	—	—	9	1,716	6,842
Distillate Fuel Oil	—	113,990	7,227	—	4,070	—	—	2,435	114,712	136,137
0.05 percent sulfur and under	—	84,491	3,501	—	4,583	—	—	1,160	82,249	78,100
Greater than 0.05 percent sulfur	—	29,499	3,726	—	-513	—	—	1,275	32,463	58,037
Residual Fuel Oil	—	18,493	9,557	—	2,051	—	—	4,902	21,097	35,907
Naphtha For Petro. Feed. Use	—	6,824	1,838	—	-197	—	—	0	8,859	1,776
Other Oils For Petro. Feed. Use	—	6,075	6,014	—	70	—	—	0	12,019	1,312
Special Naphthas	—	1,424	306	—	95	—	—	1,085	550	2,154
Lubricants	—	5,446	155	—	1,169	—	—	1,212	3,220	9,820
Waxes	—	461	96	—	1	—	—	136	420	721
Petroleum Coke	—	24,245	1,050	—	-47	—	—	10,879	14,463	9,119
Asphalt and Road Oil	—	15,150	283	—	1,614	—	—	207	13,612	16,196
Still Gas	—	20,909	0	—	0	—	—	0	20,909	0
Miscellaneous Products	—	1,986	454	—	-44	—	—	24	2,460	1,179
Total	233,143	529,793	351,369	6,258	-3,472	0	499,880	27,975	596,180	1,598,206

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
December 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	172,939	—	300,206	-4,914	-7,562	0	475,684	109	0	907,263
Natural Gas Liquids and LRGs	53,409	14,717	9,124	—	-23,141	—	16,124	1,745	82,522	100,889
Pentanes Plus	8,176	—	1,484	—	-2,691	—	6,597	22	5,732	6,416
Liquefied Petroleum Gases	45,233	14,717	7,640	—	-20,450	—	9,527	1,723	76,790	94,473
Ethane/Ethylene	19,923	735	14	—	-905	—	0	0	21,577	18,416
Propane/Propylene	15,663	18,899	6,601	—	-12,360	—	0	1,418	52,105	49,500
Normal Butane/Butylene	4,426	-4,567	916	—	-5,795	—	6,109	305	156	20,380
Isobutane/Isobutylene	5,221	-350	109	—	-1,390	—	3,418	0	2,952	6,177
Other Liquids	6,190	—	19,884	—	-5,380	—	30,373	2,408	-1,327	147,352
Other Hydrocarbons/Oxygenates	12,208	—	871	—	-382	—	12,447	1,014	0	11,369
Unfinished Oils	—	—	10,727	—	-7,134	—	19,414	0	-1,553	75,904
Motor Gasoline Blend. Comp.	-6,018	—	8,286	—	2,238	—	-1,364	1,394	0	59,943
Aviation Gasoline Blend. Comp.	—	—	0	—	-102	—	-124	0	226	136
Finished Petroleum Products	6,700	541,947	43,817	—	6,180	—	—	26,426	559,858	412,799
Finished Motor Gasoline	6,700	264,751	13,827	—	604	—	—	5,335	279,339	146,884
Reformulated	—	86,806	7,580	—	2,721	—	—	23	91,642	30,006
Oxygenated	6,820	24,409	0	—	129	—	—	0	31,100	471
Other	-120	153,536	6,247	—	-2,246	—	—	5,312	156,597	116,407
Finished Aviation Gasoline	—	453	2	—	56	—	—	0	399	1,204
Jet Fuel	—	49,744	3,130	—	756	—	—	549	51,569	38,784
Naphtha-Type	—	0	0	—	-4	—	—	0	4	17
Kerosene-Type	—	49,744	3,130	—	760	—	—	549	51,565	38,767
Kerosene	—	2,235	113	—	-1,258	—	—	2	3,604	5,584
Distillate Fuel Oil	—	119,200	9,450	—	405	—	—	3,086	125,159	136,542
0.05 percent sulfur and under	—	84,728	4,267	—	3,449	—	—	1,532	84,014	81,549
Greater than 0.05 percent sulfur	—	34,472	5,183	—	-3,044	—	—	1,554	41,145	54,993
Residual Fuel Oil	—	21,268	9,978	—	1,893	—	—	4,796	24,557	37,800
Naphtha For Petro. Feed. Use	—	7,227	1,729	—	116	—	—	0	8,840	1,892
Other Oils For Petro. Feed. Use	—	6,558	3,652	—	-244	—	—	0	10,454	1,068
Special Naphthas	—	1,895	483	—	-88	—	—	492	1,974	2,066
Lubricants	—	5,333	150	—	67	—	—	1,181	4,235	9,887
Waxes	—	480	46	—	6	—	—	114	406	727
Petroleum Coke	—	26,638	818	—	1,003	—	—	10,626	15,827	10,122
Asphalt and Road Oil	—	12,209	439	—	3,050	—	—	229	9,369	19,246
Still Gas	—	21,835	0	—	0	—	—	0	21,835	0
Miscellaneous Products	—	2,121	0	—	-186	—	—	16	2,291	993
Total	239,238	556,664	373,031	-4,914	-29,903	0	522,181	30,688	641,053	1,568,303

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,785	—	8,633	-180	-110	0	14,338	10	0
Natural Gas Liquids and LRGs	1,758	412	217	—	-977	—	458	116	2,790
Pentanes Plus	265	—	21	—	-17	—	154	2	146
Liquefied Petroleum Gases	1,493	412	197	—	-960	—	304	113	2,645
Ethane/Ethylene	644	16	(s)	—	-152	—	0	0	813
Propane/Propylene	528	517	165	—	-606	—	0	95	1,720
Normal Butane/Butylene	132	-102	30	—	-190	—	196	18	36
Isobutane/Isobutylene	189	-19	1	—	-12	—	108	0	75
Other Liquids	304	—	770	—	415	—	677	57	-75
Other Hydrocarbons/Oxygenates	413	—	35	—	38	—	384	25	0
Unfinished Oils	—	—	420	—	147	—	353	0	-80
Motor Gasoline Blend. Comp.	-109	—	315	—	229	—	-54	32	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-6	0	4
Finished Petroleum Products	121	15,993	1,484	—	-732	—	—	1,028	17,302
Finished Motor Gasoline	121	7,870	446	—	-151	—	—	175	8,414
Reformulated	—	2,671	209	—	-174	—	—	1	3,054
Oxygenated	126	713	0	—	-5	—	—	(s)	845
Other	-5	4,485	237	—	28	—	—	174	4,515
Finished Aviation Gasoline	—	11	(s)	—	3	—	—	0	8
Jet Fuel	—	1,495	94	—	46	—	—	36	1,507
Naphtha-Type	—	0	0	—	-1	—	—	0	1
Kerosene-Type	—	1,495	94	—	47	—	—	36	1,505
Kerosene	—	88	36	—	-40	—	—	29	136
Distillate Fuel Oil	—	3,403	325	—	-693	—	—	119	4,301
0.05 percent sulfur and under	—	2,383	68	—	-392	—	—	62	2,781
Greater than 0.05 percent sulfur ...	—	1,020	257	—	-301	—	—	57	1,520
Residual Fuel Oil	—	658	343	—	(s)	—	—	231	770
Naphtha For Petro. Feed. Use	—	252	46	—	-3	—	—	0	301
Other Oils For Petro. Feed. Use	—	162	128	—	-2	—	—	0	292
Special Naphthas	—	54	17	—	-5	—	—	34	42
Lubricants	—	180	5	—	-13	—	—	38	160
Waxes	—	16	4	—	-1	—	—	3	18
Petroleum Coke	—	756	24	—	40	—	—	358	381
Asphalt and Road Oil	—	352	15	—	89	—	—	3	274
Still Gas	—	630	0	—	0	—	—	0	630
Miscellaneous Products	—	67	(s)	—	-2	—	—	(s)	69
Total	7,968	16,405	11,104	-180	-1,403	0	15,472	1,212	20,017

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
February 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,791	—	8,474	15	-106	0	14,381	5	0
Natural Gas Liquids and LRGs	1,812	483	219	—	-684	—	446	130	2,622
Pentanes Plus	270	—	3	—	-52	—	181	(s)	144
Liquefied Petroleum Gases	1,542	483	216	—	-632	—	265	130	2,478
Ethane/Ethylene	690	9	(s)	—	-70	—	0	0	770
Propane/Propylene	528	540	181	—	-417	—	0	116	1,551
Normal Butane/Butylene	132	-62	23	—	-140	—	154	15	64
Isobutane/Isobutylene	192	-4	11	—	-4	—	111	0	93
Other Liquids	188	—	575	—	46	—	615	44	58
Other Hydrocarbons/Oxygenates	363	—	26	—	-3	—	366	26	0
Unfinished Oils	—	—	292	—	124	—	117	0	51
Motor Gasoline Blend. Comp.	-174	—	257	—	-75	—	139	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-7	0	7
Finished Petroleum Products	223	15,879	1,654	—	-827	—	—	888	17,695
Finished Motor Gasoline	223	7,800	427	—	-219	—	—	143	8,525
Reformulated	—	2,686	169	—	-79	—	—	9	2,924
Oxygenated	490	746	0	—	-9	—	—	(s)	1,244
Other	-266	4,369	257	—	-132	—	—	134	4,357
Finished Aviation Gasoline	—	10	(s)	—	-4	—	—	0	14
Jet Fuel	—	1,416	109	—	-74	—	—	19	1,581
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,416	109	—	-74	—	—	19	1,581
Kerosene	—	66	6	—	-42	—	—	19	97
Distillate Fuel Oil	—	3,459	503	—	-532	—	—	132	4,362
0.05 percent sulfur and under	—	2,366	97	—	-286	—	—	51	2,699
Greater than 0.05 percent sulfur ...	—	1,092	406	—	-246	—	—	81	1,663
Residual Fuel Oil	—	683	363	—	-15	—	—	173	888
Naphtha For Petro. Feed. Use	—	236	54	—	-4	—	—	0	294
Other Oils For Petro. Feed. Use	—	177	143	—	5	—	—	0	315
Special Naphthas	—	53	11	—	-1	—	—	12	53
Lubricants	—	150	5	—	-23	—	—	36	142
Waxes	—	13	2	—	-3	—	—	3	15
Petroleum Coke	—	715	15	—	-11	—	—	341	400
Asphalt and Road Oil	—	402	15	—	92	—	—	9	316
Still Gas	—	639	0	—	0	—	—	0	639
Miscellaneous Products	—	59	0	—	4	—	—	(s)	54
Total	8,014	16,363	10,921	15	-1,570	0	15,441	1,067	20,375

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,817	—	9,226	239	339	0	14,933	10	0
Natural Gas Liquids and LRGs	1,729	679	243	—	4	—	386	51	2,211
Pentanes Plus	272	—	72	—	24	—	189	8	124
Liquefied Petroleum Gases	1,457	679	171	—	-20	—	197	43	2,087
Ethane/Ethylene	630	20	(s)	—	-7	—	0	0	658
Propane/Propylene	506	554	133	—	-4	—	0	31	1,167
Normal Butane/Butylene	130	116	34	—	3	—	88	12	177
Isobutane/Isobutylene	190	-10	4	—	-12	—	109	0	86
Other Liquids	200	—	755	—	183	—	631	55	87
Other Hydrocarbons/Oxygenates	409	—	28	—	34	—	383	20	0
Unfinished Oils	—	—	316	—	43	—	189	0	84
Motor Gasoline Blend. Comp.	-209	—	411	—	108	—	59	35	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	(s)	0	4
Finished Petroleum Products	217	16,235	1,820	—	-72	—	—	936	17,409
Finished Motor Gasoline	217	7,724	555	—	-207	—	—	102	8,602
Reformulated	—	2,641	238	—	-63	—	—	(s)	2,943
Oxygenated	84	675	0	—	-1	—	—	(s)	759
Other	134	4,409	317	—	-142	—	—	101	4,900
Finished Aviation Gasoline	—	17	(s)	—	(s)	—	—	0	18
Jet Fuel	—	1,422	117	—	-62	—	—	34	1,567
Naphtha-Type	—	-8	0	—	(s)	—	—	0	-8
Kerosene-Type	—	1,430	117	—	-62	—	—	34	1,575
Kerosene	—	61	9	—	-14	—	—	37	46
Distillate Fuel Oil	—	3,732	460	—	30	—	—	161	4,001
0.05 percent sulfur and under	—	2,654	128	—	94	—	—	78	2,610
Greater than 0.05 percent sulfur ...	—	1,077	332	—	-64	—	—	82	1,391
Residual Fuel Oil	—	652	467	—	35	—	—	161	923
Naphtha For Petro. Feed. Use	—	243	49	—	18	—	—	0	274
Other Oils For Petro. Feed. Use	—	164	130	—	1	—	—	0	293
Special Naphthas	—	67	9	—	2	—	—	18	56
Lubricants	—	151	5	—	-32	—	—	40	147
Waxes	—	11	3	—	-5	—	—	3	16
Petroleum Coke	—	768	12	—	-12	—	—	357	435
Asphalt and Road Oil	—	479	4	—	172	—	—	6	305
Still Gas	—	683	0	—	0	—	—	0	683
Miscellaneous Products	—	61	0	—	2	—	—	16	43
Total	7,963	16,914	12,044	239	452	0	15,949	1,051	19,708

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,774	—	9,928	223	338	0	15,575	12	0
Natural Gas Liquids and LRGs	1,701	843	229	—	236	—	359	51	2,126
Pentanes Plus	270	—	73	—	1	—	184	1	156
Liquefied Petroleum Gases	1,431	843	156	—	235	—	175	51	1,970
Ethane/Ethylene	623	16	(s)	—	20	—	0	0	619
Propane/Propylene	498	583	95	—	83	—	0	20	1,072
Normal Butane/Butylene	102	254	45	—	125	—	59	31	187
Isobutane/Isobutylene	208	-10	16	—	7	—	116	0	92
Other Liquids	60	—	775	—	-27	—	730	57	74
Other Hydrocarbons/Oxygenates	325	—	72	—	-40	—	408	29	0
Unfinished Oils	—	—	260	—	-3	—	190	0	73
Motor Gasoline Blend. Comp.	-265	—	443	—	14	—	136	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-3	0	1
Finished Petroleum Products	309	16,758	1,668	—	173	—	—	932	17,630
Finished Motor Gasoline	309	8,161	704	—	225	—	—	111	8,838
Reformulated	—	2,806	244	—	78	—	—	(s)	2,972
Oxygenated	447	653	0	—	-2	—	—	0	1,101
Other	-137	4,701	460	—	149	—	—	111	4,765
Finished Aviation Gasoline	—	14	(s)	—	-1	—	—	0	15
Jet Fuel	—	1,445	106	—	-4	—	—	34	1,521
Naphtha-Type	—	(s)	0	—	0	—	—	0	(s)
Kerosene-Type	—	1,445	106	—	-4	—	—	34	1,520
Kerosene	—	40	1	—	1	—	—	(s)	40
Distillate Fuel Oil	—	3,796	246	—	-47	—	—	139	3,951
0.05 percent sulfur and under	—	2,879	106	—	79	—	—	79	2,827
Greater than 0.05 percent sulfur ...	—	918	140	—	-127	—	—	60	1,124
Residual Fuel Oil	—	632	349	—	-43	—	—	247	778
Naphtha For Petro. Feed. Use	—	232	58	—	3	—	—	0	287
Other Oils For Petro. Feed. Use	—	158	147	—	1	—	—	0	304
Special Naphthas	—	50	8	—	-2	—	—	5	56
Lubricants	—	153	4	—	-26	—	—	38	145
Waxes	—	19	4	—	2	—	—	4	17
Petroleum Coke	—	792	29	—	2	—	—	339	480
Asphalt and Road Oil	—	502	10	—	66	—	—	7	439
Still Gas	—	703	0	—	0	—	—	0	703
Miscellaneous Products	—	62	0	—	-3	—	—	8	57
Total	7,845	17,601	12,599	223	720	0	16,664	1,053	19,830

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
May 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,733	—	10,153	-36	-75	0	15,910	15	0
Natural Gas Liquids and LRGs	1,564	892	267	—	543	—	362	71	1,747
Pentanes Plus	270	—	76	—	29	—	186	4	128
Liquefied Petroleum Gases	1,294	892	191	—	514	—	176	67	1,619
Ethane/Ethylene	527	22	1	—	27	—	0	0	522
Propane/Propylene	469	604	139	—	327	—	0	22	863
Normal Butane/Butylene	113	286	39	—	151	—	52	45	189
Isobutane/Isobutylene	185	-20	11	—	8	—	124	0	45
Other Liquids	103	—	876	—	-69	—	918	60	70
Other Hydrocarbons/Oxygenates	456	—	46	—	53	—	427	22	0
Unfinished Oils	—	—	384	—	-26	—	342	0	67
Motor Gasoline Blend. Comp.	-354	—	447	—	-96	—	151	38	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	3
Finished Petroleum Products	391	17,254	1,622	—	789	—	—	952	17,526
Finished Motor Gasoline	391	8,311	575	—	122	—	—	113	9,042
Reformulated	—	2,752	248	—	14	—	—	(s)	2,986
Oxygenated	377	662	0	—	(s)	—	—	(s)	1,039
Other	14	4,897	327	—	108	—	—	113	5,017
Finished Aviation Gasoline	—	21	(s)	—	3	—	—	0	18
Jet Fuel	—	1,484	122	—	117	—	—	19	1,470
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,484	122	—	117	—	—	19	1,470
Kerosene	—	42	(s)	—	-3	—	—	(s)	46
Distillate Fuel Oil	—	3,833	287	—	307	—	—	162	3,651
0.05 percent sulfur and under	—	2,937	152	—	200	—	—	59	2,830
Greater than 0.05 percent sulfur ...	—	896	135	—	107	—	—	103	821
Residual Fuel Oil	—	729	307	—	168	—	—	195	673
Naphtha For Petro. Feed. Use	—	232	141	—	-35	—	—	0	409
Other Oils For Petro. Feed. Use	—	171	147	—	-3	—	—	0	322
Special Naphthas	—	53	4	—	-5	—	—	34	27
Lubricants	—	169	4	—	7	—	—	40	126
Waxes	—	17	2	—	-2	—	—	5	17
Petroleum Coke	—	801	22	—	46	—	—	375	402
Asphalt and Road Oil	—	589	11	—	65	—	—	8	527
Still Gas	—	735	0	—	0	—	—	0	735
Miscellaneous Products	—	67	0	—	4	—	—	(s)	63
Total	7,791	18,146	12,918	-36	1,188	0	17,190	1,097	19,344

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
June 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,701	—	10,038	76	150	0	15,620	45	0
Natural Gas Liquids and LRGs	1,582	853	346	—	658	—	365	45	1,713
Pentanes Plus	274	—	67	—	30	—	186	(s)	125
Liquefied Petroleum Gases	1,309	853	279	—	628	—	179	45	1,589
Ethane/Ethylene	547	17	1	—	49	—	0	0	516
Propane/Propylene	465	583	179	—	380	—	0	27	820
Normal Butane/Butylene	131	249	79	—	170	—	58	18	214
Isobutane/Isobutylene	165	4	21	—	29	—	122	0	39
Other Liquids	-21	—	948	—	104	—	769	57	-3
Other Hydrocarbons/Oxygenates	378	—	50	—	-30	—	429	29	0
Unfinished Oils	—	—	379	—	128	—	257	0	-6
Motor Gasoline Blend. Comp.	-399	—	519	—	4	—	89	27	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-5	0	3
Finished Petroleum Products	430	16,886	1,669	—	-16	—	—	918	18,083
Finished Motor Gasoline	430	8,293	482	—	-74	—	—	109	9,170
Reformulated	—	2,808	253	—	55	—	—	(s)	3,006
Oxygenated	312	673	0	—	3	—	—	0	982
Other	118	4,812	228	—	-131	—	—	108	5,182
Finished Aviation Gasoline	—	15	1	—	2	—	—	0	14
Jet Fuel	—	1,393	119	—	-60	—	—	7	1,565
Naphtha-Type	—	(s)	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,393	119	—	-60	—	—	7	1,565
Kerosene	—	32	8	—	40	—	—	(s)	-1
Distillate Fuel Oil	—	3,728	337	—	184	—	—	101	3,781
0.05 percent sulfur and under	—	2,798	146	—	68	—	—	42	2,834
Greater than 0.05 percent sulfur ...	—	931	191	—	115	—	—	59	947
Residual Fuel Oil	—	666	284	—	-22	—	—	280	693
Naphtha For Petro. Feed. Use	—	202	171	—	6	—	—	0	368
Other Oils For Petro. Feed. Use	—	174	192	—	10	—	—	0	356
Special Naphthas	—	54	20	—	6	—	—	17	51
Lubricants	—	153	4	—	-8	—	—	34	131
Waxes	—	15	4	—	1	—	—	4	14
Petroleum Coke	—	802	33	—	3	—	—	344	489
Asphalt and Road Oil	—	564	14	—	-105	—	—	22	660
Still Gas	—	731	0	—	0	—	—	0	731
Miscellaneous Products	—	63	0	—	2	—	—	(s)	61
Total	7,692	17,739	13,001	76	895	0	16,755	1,065	19,793

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,526	—	10,034	128	135	0	15,546	7	0
Natural Gas Liquids and LRGs	1,649	841	360	—	532	—	368	47	1,903
Pentanes Plus	280	—	66	—	3	—	182	(s)	161
Liquefied Petroleum Gases	1,369	841	294	—	530	—	186	47	1,742
Ethane/Ethylene	581	29	(s)	—	80	—	0	0	531
Propane/Propylene	486	570	200	—	307	—	0	18	931
Normal Butane/Butylene	121	257	72	—	147	—	58	29	216
Isobutane/Isobutylene	181	-15	22	—	-5	—	128	0	64
Other Liquids	97	—	766	—	-137	—	962	52	-13
Other Hydrocarbons/Oxygenates	411	—	40	—	-17	—	435	33	0
Unfinished Oils	—	—	324	—	-67	—	410	0	-19
Motor Gasoline Blend. Comp.	-314	—	402	—	-53	—	122	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-5	0	6
Finished Petroleum Products	343	16,970	1,576	—	-186	—	—	870	18,204
Finished Motor Gasoline	343	8,320	524	—	-95	—	—	90	9,192
Reformulated	—	2,726	255	—	-130	—	—	(s)	3,111
Oxygenated	289	687	0	—	6	—	—	(s)	970
Other	54	4,907	269	—	29	—	—	90	5,111
Finished Aviation Gasoline	—	15	(s)	—	-5	—	—	0	21
Jet Fuel	—	1,491	126	—	-2	—	—	12	1,607
Naphtha-Type	—	(s)	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,491	126	—	-2	—	—	12	1,606
Kerosene	—	36	(s)	—	24	—	—	(s)	12
Distillate Fuel Oil	—	3,673	299	—	188	—	—	103	3,680
0.05 percent sulfur and under	—	2,737	194	—	30	—	—	55	2,845
Greater than 0.05 percent sulfur ...	—	936	105	—	158	—	—	48	835
Residual Fuel Oil	—	632	276	—	-121	—	—	252	777
Naphtha For Petro. Feed. Use	—	228	162	—	-8	—	—	0	398
Other Oils For Petro. Feed. Use	—	178	135	—	-9	—	—	0	322
Special Naphthas	—	49	12	—	-2	—	—	26	37
Lubricants	—	169	4	—	7	—	—	26	139
Waxes	—	19	4	—	2	—	—	4	18
Petroleum Coke	—	842	23	—	31	—	—	338	495
Asphalt and Road Oil	—	521	10	—	-195	—	—	10	717
Still Gas	—	731	0	—	0	—	—	0	731
Miscellaneous Products	—	67	0	—	-2	—	—	9	60
Total	7,615	17,811	12,736	128	344	0	16,876	976	20,094

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
August 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,595	—	10,023	94	15	0	15,693	4	0
Natural Gas Liquids and LRGs	1,703	832	279	—	295	—	392	54	2,072
Pentanes Plus	285	—	40	—	29	—	198	19	80
Liquefied Petroleum Gases	1,418	832	239	—	266	—	194	36	1,993
Ethane/Ethylene	610	30	(s)	—	-18	—	0	0	658
Propane/Propylene	501	569	163	—	157	—	0	19	1,058
Normal Butane/Butylene	121	247	47	—	124	—	61	17	212
Isobutane/Isobutylene	187	-14	28	—	3	—	133	0	65
Other Liquids	-8	—	748	—	-199	—	959	37	-57
Other Hydrocarbons/Oxygenates	367	—	52	—	-63	—	453	29	0
Unfinished Oils	—	—	331	—	-27	—	419	0	-61
Motor Gasoline Blend. Comp.	-375	—	365	—	-108	—	91	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	4
Finished Petroleum Products	419	17,221	1,719	—	-62	—	—	852	18,570
Finished Motor Gasoline	419	8,355	565	—	-156	—	—	84	9,411
Reformulated	—	2,753	282	—	-58	—	—	8	3,085
Oxygenated	445	692	0	—	-7	—	—	(s)	1,143
Other	-25	4,910	283	—	-91	—	—	75	5,183
Finished Aviation Gasoline	—	21	(s)	—	1	—	—	0	20
Jet Fuel	—	1,551	129	—	12	—	—	7	1,661
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,551	129	—	12	—	—	7	1,661
Kerosene	—	40	1	—	16	—	—	(s)	25
Distillate Fuel Oil	—	3,730	375	—	274	—	—	80	3,752
0.05 percent sulfur and under	—	2,765	181	—	28	—	—	43	2,875
Greater than 0.05 percent sulfur ...	—	965	194	—	246	—	—	37	877
Residual Fuel Oil	—	663	347	—	-45	—	—	158	897
Naphtha For Petro. Feed. Use	—	236	71	—	7	—	—	0	300
Other Oils For Petro. Feed. Use	—	189	183	—	-2	—	—	0	374
Special Naphthas	—	52	14	—	(s)	—	—	15	51
Lubricants	—	180	4	—	4	—	—	38	142
Waxes	—	17	2	—	1	—	—	4	14
Petroleum Coke	—	831	15	—	-16	—	—	436	425
Asphalt and Road Oil	—	545	13	—	-163	—	—	13	708
Still Gas	—	747	0	—	0	—	—	0	747
Miscellaneous Products	—	63	(s)	—	4	—	—	17	43
Total	7,710	18,053	12,769	94	50	0	17,044	947	20,586

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,683	—	10,287	-80	441	0	15,446	3	0
Natural Gas Liquids and LRGs	1,761	626	279	—	20	—	412	29	2,204
Pentanes Plus	284	—	37	—	14	—	200	(s)	106
Liquefied Petroleum Gases	1,477	626	242	—	6	—	212	29	2,098
Ethane/Ethylene	640	18	(s)	—	-60	—	0	0	718
Propane/Propylene	521	572	182	—	70	—	0	19	1,186
Normal Butane/Butylene	125	36	37	—	-26	—	90	11	125
Isobutane/Isobutylene	191	(s)	22	—	23	—	122	0	69
Other Liquids	183	—	741	—	244	—	777	75	-172
Other Hydrocarbons/Oxygenates	481	—	65	—	92	—	427	27	0
Unfinished Oils	—	—	345	—	11	—	511	0	-177
Motor Gasoline Blend. Comp.	-298	—	331	—	142	—	-157	48	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-4	0	5
Finished Petroleum Products	329	17,024	1,561	—	161	—	—	851	17,900
Finished Motor Gasoline	329	8,228	529	—	30	—	—	129	8,926
Reformulated	—	2,643	306	—	-25	—	—	(s)	2,974
Oxygenated	305	698	0	—	3	—	—	0	1,000
Other	24	4,887	222	—	52	—	—	129	4,953
Finished Aviation Gasoline	—	19	0	—	-7	—	—	0	26
Jet Fuel	—	1,514	136	—	49	—	—	20	1,581
Naphtha-Type	—	1	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,513	136	—	49	—	—	20	1,581
Kerosene	—	59	1	—	19	—	—	(s)	41
Distillate Fuel Oil	—	3,721	352	—	159	—	—	43	3,871
0.05 percent sulfur and under	—	2,794	177	—	27	—	—	21	2,923
Greater than 0.05 percent sulfur ...	—	926	175	—	132	—	—	21	948
Residual Fuel Oil	—	662	240	—	51	—	—	191	660
Naphtha For Petro. Feed. Use	—	235	89	—	5	—	—	0	319
Other Oils For Petro. Feed. Use	—	210	161	—	-5	—	—	0	376
Special Naphthas	—	46	5	—	2	—	—	33	16
Lubricants	—	165	4	—	-7	—	—	35	141
Waxes	—	16	4	—	-1	—	—	6	15
Petroleum Coke	—	804	30	—	-6	—	—	372	467
Asphalt and Road Oil	—	564	10	—	-131	—	—	14	691
Still Gas	—	721	0	—	0	—	—	0	721
Miscellaneous Products	—	62	0	—	3	—	—	9	50
Total	7,956	17,650	12,868	-80	867	0	16,635	960	19,933

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
October 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,635	—	10,063	126	468	0	15,342	14	0
Natural Gas Liquids and LRGs	1,818	509	260	—	-54	—	452	25	2,164
Pentanes Plus	289	—	20	—	-13	—	203	(s)	119
Liquefied Petroleum Gases	1,529	509	240	—	-41	—	249	25	2,045
Ethane/Ethylene	668	22	1	—	-78	—	0	0	769
Propane/Propylene	534	553	187	—	69	—	0	20	1,185
Normal Butane/Butylene	150	-55	44	—	-67	—	142	5	60
Isobutane/Isobutylene	176	-12	7	—	35	—	107	0	30
Other Liquids	40	—	685	—	-61	—	746	74	-34
Other Hydrocarbons/Oxygenates	364	—	61	—	-24	—	411	38	0
Unfinished Oils	—	—	314	—	-18	—	371	0	-39
Motor Gasoline Blend. Comp.	-324	—	310	—	-16	—	-33	36	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-3	0	5
Finished Petroleum Products	359	16,952	1,365	—	-233	—	—	857	18,052
Finished Motor Gasoline	359	8,253	469	—	-185	—	—	159	9,108
Reformulated	—	2,664	272	—	12	—	—	2	2,922
Oxygenated	354	804	0	—	2	—	—	0	1,157
Other	5	4,785	198	—	-199	—	—	157	5,029
Finished Aviation Gasoline	—	13	0	—	-1	—	—	0	13
Jet Fuel	—	1,510	103	—	4	—	—	28	1,580
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,510	103	—	4	—	—	28	1,580
Kerosene	—	66	2	—	26	—	—	(s)	42
Distillate Fuel Oil	—	3,750	281	—	25	—	—	62	3,945
0.05 percent sulfur and under	—	2,749	116	—	-102	—	—	20	2,946
Greater than 0.05 percent sulfur ...	—	1,002	165	—	126	—	—	42	999
Residual Fuel Oil	—	640	311	—	72	—	—	164	716
Naphtha For Petro. Feed. Use	—	217	89	—	-1	—	—	0	307
Other Oils For Petro. Feed. Use	—	186	75	—	2	—	—	0	259
Special Naphthas	—	45	8	—	5	—	—	14	34
Lubricants	—	170	5	—	-22	—	—	40	157
Waxes	—	16	3	—	-1	—	—	5	14
Petroleum Coke	—	794	3	—	-52	—	—	363	487
Asphalt and Road Oil	—	534	15	—	-103	—	—	14	638
Still Gas	—	693	0	—	0	—	—	0	693
Miscellaneous Products	—	65	(s)	—	-3	—	—	8	60
Total	7,853	17,461	12,373	126	120	0	16,540	970	20,182

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
November 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,560	—	9,351	209	-356	0	15,455	21	0
Natural Gas Liquids and LRGs	1,839	434	259	—	-273	—	506	31	2,268
Pentanes Plus	278	—	28	—	-2	—	211	(s)	97
Liquefied Petroleum Gases	1,562	434	231	—	-271	—	295	31	2,171
Ethane/Ethylene	710	24	(s)	—	40	—	0	0	694
Propane/Propylene	528	582	181	—	-92	—	0	24	1,360
Normal Butane/Butylene	154	-164	39	—	-180	—	184	7	18
Isobutane/Isobutylene	170	-7	10	—	-38	—	111	0	100
Other Liquids	50	—	663	—	81	—	702	56	-125
Other Hydrocarbons/Oxygenates	331	—	29	—	-55	—	383	33	0
Unfinished Oils	—	—	302	—	-63	—	490	0	-125
Motor Gasoline Blend. Comp.	-281	—	332	—	194	—	-166	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	5	—	-5	0	0
Finished Petroleum Products	321	17,226	1,439	—	433	—	—	824	17,729
Finished Motor Gasoline	321	8,450	489	—	196	—	—	118	8,946
Reformulated	—	2,624	262	—	-118	—	—	(s)	3,003
Oxygenated	408	791	0	—	-1	—	—	(s)	1,200
Other	-87	5,035	226	—	314	—	—	118	4,742
Finished Aviation Gasoline	—	19	(s)	—	1	—	—	0	18
Jet Fuel	—	1,522	46	—	-73	—	—	10	1,631
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,522	46	—	-73	—	—	10	1,631
Kerosene	—	68	6	—	16	—	—	(s)	57
Distillate Fuel Oil	—	3,800	241	—	136	—	—	81	3,824
0.05 percent sulfur and under	—	2,816	117	—	153	—	—	39	2,742
Greater than 0.05 percent sulfur	—	983	124	—	-17	—	—	43	1,082
Residual Fuel Oil	—	616	319	—	68	—	—	163	703
Naphtha For Petro. Feed. Use	—	227	61	—	-7	—	—	0	295
Other Oils For Petro. Feed. Use	—	203	200	—	2	—	—	0	401
Special Naphthas	—	47	10	—	3	—	—	36	18
Lubricants	—	182	5	—	39	—	—	40	107
Waxes	—	15	3	—	(s)	—	—	5	14
Petroleum Coke	—	808	35	—	-2	—	—	363	482
Asphalt and Road Oil	—	505	9	—	54	—	—	7	454
Still Gas	—	697	0	—	0	—	—	0	697
Miscellaneous Products	—	66	15	—	-1	—	—	1	82
Total	7,771	17,660	11,712	209	-116	0	16,663	933	19,873

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,579	—	9,684	-159	-244	0	15,345	4	0
Natural Gas Liquids and LRGs	1,723	475	294	—	-746	—	520	56	2,662
Pentanes Plus	264	—	48	—	-87	—	213	1	185
Liquefied Petroleum Gases	1,459	475	246	—	-660	—	307	56	2,477
Ethane/Ethylene	643	24	(s)	—	-29	—	0	0	696
Propane/Propylene	505	610	213	—	-399	—	0	46	1,681
Normal Butane/Butylene	143	-147	30	—	-187	—	197	10	5
Isobutane/Isobutylene	168	-11	4	—	-45	—	110	0	95
Other Liquids	200	—	641	—	-174	—	980	78	-43
Other Hydrocarbons/Oxygenates	394	—	28	—	-12	—	402	33	0
Unfinished Oils	—	—	346	—	-230	—	626	0	-50
Motor Gasoline Blend. Comp.	-194	—	267	—	72	—	-44	45	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-3	—	-4	0	7
Finished Petroleum Products	216	17,482	1,413	—	199	—	—	852	18,060
Finished Motor Gasoline	216	8,540	446	—	19	—	—	172	9,011
Reformulated	—	2,800	245	—	88	—	—	1	2,956
Oxygenated	220	787	0	—	4	—	—	0	1,003
Other	-4	4,953	202	—	-72	—	—	171	5,052
Finished Aviation Gasoline	—	15	(s)	—	2	—	—	0	13
Jet Fuel	—	1,605	101	—	24	—	—	18	1,664
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,605	101	—	25	—	—	18	1,663
Kerosene	—	72	4	—	-41	—	—	(s)	116
Distillate Fuel Oil	—	3,845	305	—	13	—	—	100	4,037
0.05 percent sulfur and under	—	2,733	138	—	111	—	—	49	2,710
Greater than 0.05 percent sulfur ...	—	1,112	167	—	-98	—	—	50	1,327
Residual Fuel Oil	—	686	322	—	61	—	—	155	792
Naphtha For Petro. Feed. Use	—	233	56	—	4	—	—	0	285
Other Oils For Petro. Feed. Use	—	212	118	—	-8	—	—	0	337
Special Naphthas	—	61	16	—	-3	—	—	16	64
Lubricants	—	172	5	—	2	—	—	38	137
Waxes	—	15	1	—	(s)	—	—	4	13
Petroleum Coke	—	859	26	—	32	—	—	343	511
Asphalt and Road Oil	—	394	14	—	98	—	—	7	302
Still Gas	—	704	0	—	0	—	—	0	704
Miscellaneous Products	—	68	0	—	-6	—	—	1	74
Total	7,717	17,957	12,033	-159	-965	0	16,845	990	20,679

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	583	—	48,879	-1,299	204	2,584	0	45,548	236	0	13,297
Natural Gas Liquids and LRGs	529	1,007	752	—	5,323	-2,946	—	110	105	10,342	3,180
Pentanes Plus	63	—	0	—	0	-11	—	0	75	-1	12
Liquefied Petroleum Gases	466	1,007	752	—	5,323	-2,935	—	110	30	10,343	3,168
Ethane/Ethylene	106	0	0	—	0	0	—	0	0	106	0
Propane/Propylene	245	1,477	570	—	5,252	-2,561	—	0	16	10,089	2,089
Normal Butane/Butylene	86	-404	164	—	71	-401	—	51	14	253	748
Isobutane/Isobutylene	29	-66	18	—	0	27	—	59	0	-105	331
Other Liquids	-1,083	—	13,315	—	175	993	—	9,963	106	1,345	17,386
Other Hydrocarbons/Oxygenates ...	1,716	—	319	—	0	-92	—	2,097	30	0	2,016
Unfinished Oils	—	—	4,630	—	18	71	—	3,364	0	1,213	7,556
Motor Gasoline Blend. Comp.	-2,800	—	8,366	—	157	969	—	4,679	75	0	7,667
Aviation Gasoline Blend. Comp.	—	—	0	—	0	45	—	-177	0	132	147
Finished Petroleum Products	2,831	57,368	35,455	—	92,467	-15,614	—	—	2,651	201,084	121,510
Finished Motor Gasoline	2,831	31,343	13,124	—	49,063	2,453	—	—	117	93,791	52,206
Reformulated	—	20,407	5,878	—	9,095	-372	—	—	1	35,751	19,913
Oxygenated	314	1,156	0	—	0	7	—	—	0	1,463	64
Other	2,517	9,780	7,246	—	39,968	2,818	—	—	116	56,577	32,229
Finished Aviation Gasoline	—	0	0	—	65	11	—	—	0	54	164
Jet Fuel	—	2,560	1,685	—	14,997	-374	—	—	8	19,608	9,293
Naphtha-Type	—	0	0	—	0	-28	—	—	0	28	0
Kerosene-Type	—	2,560	1,685	—	14,997	-346	—	—	8	19,580	9,293
Kerosene	—	755	1,130	—	45	-1,181	—	—	800	2,311	2,374
Distillate Fuel Oil	—	13,526	9,547	—	25,883	-15,133	—	—	4	64,085	39,368
0.05 percent sulfur and under	—	4,531	1,638	—	14,395	-5,389	—	—	2	25,951	15,596
Greater than 0.05 percent sulfur	—	8,995	7,909	—	11,488	-9,744	—	—	2	38,134	23,772
Residual Fuel Oil	—	3,888	8,575	—	1,782	-1,074	—	—	946	14,373	11,453
Petrochemical Feedstocks ^e	—	363	298	—	-86	22	—	—	0	553	513
Special Naphthas	—	21	147	—	0	-6	—	—	3	171	75
Lubricants	—	527	108	—	559	-120	—	—	141	1,173	1,775
Waxes	—	12	64	—	0	-2	—	—	29	49	191
Petroleum Coke	—	1,582	459	—	0	-17	—	—	569	1,489	248
Asphalt and Road Oil	—	818	318	—	159	-189	—	—	31	1,453	3,792
Still Gas	—	1,934	0	—	0	0	—	—	0	1,934	0
Miscellaneous Products	—	39	0	—	0	-4	—	—	4	39	58
Total	2,860	58,375	98,401	-1,299	98,169	-14,983	0	55,621	3,097	212,771	155,373

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	485	—	39,849	1,574	188	413	0	41,683	0	0	13,710
Natural Gas Liquids and LRGs	592	769	2,000	—	4,495	-500	—	95	17	8,244	2,680
Pentanes Plus	66	—	0	—	0	-4	—	0	1	69	8
Liquefied Petroleum Gases	526	769	2,000	—	4,495	-496	—	95	17	8,174	2,672
Ethane/Ethylene	136	0	0	—	0	0	—	0	0	136	0
Propane/Propylene	264	1,228	1,735	—	4,429	-249	—	0	14	7,891	1,840
Normal Butane/Butylene	94	-321	170	—	66	-216	—	32	2	191	532
Isobutane/Isobutylene	32	-138	95	—	0	-31	—	63	0	-43	300
Other Liquids	204	—	7,721	—	73	-1,102	—	8,743	63	294	16,284
Other Hydrocarbons/Oxygenates ..	1,514	—	391	—	0	43	—	1,839	23	0	2,059
Unfinished Oils	—	—	1,702	—	17	-535	—	2,141	0	113	7,021
Motor Gasoline Blend. Comp.	-1,310	—	5,628	—	56	-601	—	4,935	40	0	7,066
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	-172	0	181	138
Finished Petroleum Products	1,419	52,142	35,929	—	74,413	-17,674	—	—	1,737	179,841	103,836
Finished Motor Gasoline	1,419	28,072	11,192	—	39,729	-3,762	—	—	441	83,734	48,444
Reformulated	—	18,010	4,737	—	7,375	-1,376	—	—	1	31,497	18,537
Oxygenated	1,097	1,055	0	—	0	4	—	—	0	2,148	68
Other	323	9,007	6,455	—	32,354	-2,390	—	—	439	50,090	29,839
Finished Aviation Gasoline	—	0	0	—	81	-15	—	—	0	96	149
Jet Fuel	—	2,187	2,029	—	12,506	-644	—	—	5	17,361	8,649
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,187	2,029	—	12,506	-644	—	—	5	17,361	8,649
Kerosene	—	459	179	—	50	-717	—	—	312	1,093	1,657
Distillate Fuel Oil	—	12,944	13,518	—	20,270	-10,156	—	—	8	56,880	29,212
0.05 percent sulfur and under ...	—	4,919	2,197	—	11,684	-3,290	—	—	6	22,084	12,306
Greater than 0.05 percent sulfur	—	8,025	11,321	—	8,586	-6,866	—	—	2	34,796	16,906
Residual Fuel Oil	—	3,372	8,032	—	927	-2,381	—	—	581	14,131	9,072
Petrochemical Feedstocks ^e	—	210	226	—	-115	-120	—	—	0	441	393
Special Naphthas	—	22	174	—	0	2	—	—	4	190	77
Lubricants	—	387	93	—	637	-50	—	—	95	1,072	1,725
Waxes	—	7	29	—	0	-24	—	—	30	30	167
Petroleum Coke	—	1,361	174	—	0	-4	—	—	209	1,330	244
Asphalt and Road Oil	—	1,350	283	—	328	88	—	—	46	1,827	3,880
Still Gas	—	1,732	0	—	0	0	—	—	0	1,732	0
Miscellaneous Products	—	39	0	—	0	109	—	—	5	-75	167
Total	2,701	52,911	85,499	1,574	79,169	-18,863	0	50,521	1,818	188,378	136,510

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	590	—	50,491	-479	167	35	0	50,734	(s)	0	13,745
Natural Gas Liquids and LRGs	686	1,214	1,625	—	3,039	109	—	62	324	6,069	2,789
Pentanes Plus	76	—	0	—	0	19	—	0	227	-170	27
Liquefied Petroleum Gases	610	1,214	1,625	—	3,039	90	—	62	97	6,239	2,762
Ethane/Ethylene	160	0	0	—	0	0	—	0	0	160	0
Propane/Propylene	305	1,371	1,482	—	3,039	407	—	0	33	5,757	2,247
Normal Butane/Butylene	107	14	143	—	0	-202	—	1	63	402	330
Isobutane/Isobutylene	38	-171	0	—	0	-115	—	61	0	-79	185
Other Liquids	687	—	13,377	—	113	4,685	—	9,514	213	-235	20,969
Other Hydrocarbons/Oxygenates	2,635	—	121	—	0	167	—	2,441	148	0	2,226
Unfinished Oils	—	—	2,846	—	37	2,872	—	348	0	-337	9,893
Motor Gasoline Blend. Comp.	-1,947	—	10,410	—	76	1,727	—	6,746	66	0	8,793
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-81	—	-21	0	102	57
Finished Petroleum Products	1,968	61,384	44,460	—	81,144	-1,043	—	—	355	189,644	102,793
Finished Motor Gasoline	1,968	32,163	15,640	—	43,714	-4,439	—	—	11	97,913	44,005
Reformulated	—	20,571	7,053	—	8,216	-1,528	—	—	1	37,367	17,009
Oxygenated	207	1,176	0	—	0	1	—	—	0	1,382	69
Other	1,761	10,416	8,587	—	35,498	-2,912	—	—	10	59,164	26,927
Finished Aviation Gasoline	—	0	0	—	86	-13	—	—	0	99	136
Jet Fuel	—	2,265	2,776	—	14,763	372	—	—	8	19,424	9,021
Naphtha-Type	—	-249	0	—	0	0	—	—	0	-249	0
Kerosene-Type	—	2,514	2,776	—	14,763	372	—	—	8	19,673	9,021
Kerosene	—	612	292	—	66	-273	—	—	6	1,237	1,384
Distillate Fuel Oil	—	15,111	13,910	—	20,118	929	—	—	17	48,193	30,141
0.05 percent sulfur and under	—	7,032	3,656	—	13,454	1,510	—	—	11	22,621	13,816
Greater than 0.05 percent sulfur	—	8,079	10,254	—	6,664	-581	—	—	5	25,573	16,325
Residual Fuel Oil	—	3,725	11,284	—	1,528	1,029	—	—	34	15,474	10,101
Petrochemical Feedstocks ^e	—	356	12	—	-129	3	—	—	0	236	396
Special Naphthas	—	60	131	—	0	-2	—	—	3	190	75
Lubricants	—	382	95	—	591	-170	—	—	125	1,113	1,555
Waxes	—	8	36	—	0	-28	—	—	40	32	139
Petroleum Coke	—	1,605	188	—	0	1	—	—	91	1,701	245
Asphalt and Road Oil	—	3,199	96	—	407	1,586	—	—	12	2,104	5,466
Still Gas	—	1,851	0	—	0	0	—	—	0	1,851	0
Miscellaneous Products	—	47	0	—	0	-38	—	—	8	77	129
Total	3,931	62,598	109,953	-479	84,463	3,786	0	60,310	892	195,478	140,296

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	600	—	49,148	2,678	114	2,864	0	49,412	264	0	16,609
Natural Gas Liquids and LRGs	652	2,306	1,033	—	2,655	1,101	—	106	128	5,311	3,890
Pentanes Plus	75	—	0	—	0	-14	—	0	1	88	13
Liquefied Petroleum Gases	577	2,306	1,033	—	2,655	1,115	—	106	128	5,222	3,877
Ethane/Ethylene	168	0	0	—	0	0	—	0	0	168	0
Propane/Propylene	276	1,529	751	—	2,655	515	—	0	21	4,675	2,762
Normal Butane/Butylene	95	813	175	—	0	418	—	0	107	558	748
Isobutane/Isobutylene	38	-36	107	—	0	182	—	106	0	-179	367
Other Liquids	-789	—	12,528	—	94	-1,336	—	12,450	103	616	19,633
Other Hydrocarbons/Oxygenates ..	1,869	—	763	—	0	55	—	2,557	20	0	2,281
Unfinished Oils	—	—	1,248	—	-61	-655	—	1,260	0	582	9,238
Motor Gasoline Blend. Comp.	-2,658	—	10,517	—	155	-796	—	8,727	83	0	7,997
Aviation Gasoline Blend. Comp.	—	—	0	—	0	60	—	-94	0	34	117
Finished Petroleum Products	2,766	61,966	36,611	—	84,469	5,267	—	—	1,471	179,073	108,060
Finished Motor Gasoline	2,766	33,730	19,066	—	46,673	5,799	—	—	269	96,167	49,804
Reformulated	—	22,281	7,015	—	8,537	322	—	—	2	37,509	17,331
Oxygenated	1,072	1,178	0	—	0	-16	—	—	0	2,266	53
Other	1,694	10,271	12,051	—	38,136	5,493	—	—	267	56,391	32,420
Finished Aviation Gasoline	—	0	0	—	77	-15	—	—	0	92	121
Jet Fuel	—	2,272	1,483	—	13,914	-596	—	—	102	18,163	8,425
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,272	1,483	—	13,914	-596	—	—	102	18,163	8,425
Kerosene	—	256	37	—	0	-246	—	—	6	533	1,138
Distillate Fuel Oil	—	13,699	6,974	—	20,979	-1,699	—	—	193	43,158	28,442
0.05 percent sulfur and under ...	—	8,013	2,803	—	14,941	1,407	—	—	2	24,348	15,223
Greater than 0.05 percent sulfur	—	5,686	4,171	—	6,038	-3,106	—	—	192	18,809	13,219
Residual Fuel Oil	—	4,567	7,393	—	1,898	987	—	—	383	12,488	11,088
Petrochemical Feedstocks ^e	—	542	677	—	-140	45	—	—	0	1,034	441
Special Naphthas	—	50	180	—	0	8	—	—	2	220	83
Lubricants	—	350	89	—	592	-131	—	—	114	1,048	1,424
Waxes	—	17	36	—	0	7	—	—	38	8	146
Petroleum Coke	—	1,299	371	—	0	45	—	—	345	1,280	290
Asphalt and Road Oil	—	3,376	305	—	476	1,076	—	—	10	3,071	6,542
Still Gas	—	1,772	0	—	0	0	—	—	0	1,772	0
Miscellaneous Products	—	36	0	—	0	-13	—	—	9	40	116
Total	3,228	64,272	99,320	2,678	87,332	7,896	0	61,968	1,967	185,000	148,192

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	585	—	51,641	-949	247	-809	0	52,328	5	0	15,800
Natural Gas Liquids and LRGs	717	2,545	1,425	—	1,929	1,829	—	52	389	4,346	5,719
Pentanes Plus	87	—	0	—	0	11	—	0	119	-43	24
Liquefied Petroleum Gases	630	2,545	1,425	—	1,929	1,818	—	52	270	4,389	5,695
Ethane/Ethylene	174	0	11	—	0	0	—	0	0	185	0
Propane/Propylene	301	1,569	1,305	—	1,929	1,415	—	0	20	3,669	4,177
Normal Butane/Butylene	112	1,038	109	—	0	396	—	0	251	612	1,144
Isobutane/Isobutylene	43	-62	0	—	0	7	—	52	0	-78	374
Other Liquids	-955	—	13,657	—	246	-122	—	10,530	177	2,363	19,511
Other Hydrocarbons/Oxygenates	2,554	—	575	—	0	234	—	2,829	66	0	2,515
Unfinished Oils	—	—	2,855	—	36	-347	—	949	0	2,289	8,891
Motor Gasoline Blend. Comp.	-3,509	—	10,227	—	210	3	—	6,814	111	0	8,000
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	-62	0	74	105
Finished Petroleum Products	3,602	62,701	35,992	—	88,454	13,416	—	—	1,457	175,877	121,476
Finished Motor Gasoline	3,602	32,153	16,665	—	50,930	1,195	—	—	13	102,143	50,999
Reformulated	—	21,541	7,407	—	9,756	913	—	—	2	37,789	18,244
Oxygenated	934	1,288	0	—	0	-10	—	—	(s)	2,232	43
Other	2,668	9,324	9,258	—	41,174	292	—	—	11	62,121	32,712
Finished Aviation Gasoline	—	0	0	—	68	7	—	—	0	61	128
Jet Fuel	—	2,788	2,730	—	13,576	2,861	—	—	6	16,227	11,286
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,788	2,730	—	13,576	2,861	—	—	6	16,227	11,286
Kerosene	—	349	14	—	0	117	—	—	6	240	1,255
Distillate Fuel Oil	—	13,438	8,173	—	20,717	4,842	—	—	542	36,944	33,284
0.05 percent sulfur and under	—	8,571	4,242	—	15,252	2,302	—	—	3	25,760	17,525
Greater than 0.05 percent sulfur	—	4,867	3,931	—	5,465	2,540	—	—	540	11,183	15,759
Residual Fuel Oil	—	5,711	7,223	—	2,047	3,357	—	—	319	11,305	14,445
Petrochemical Feedstocks ^e	—	485	396	—	-99	-69	—	—	0	851	372
Special Naphthas	—	23	62	—	0	-1	—	—	9	77	82
Lubricants	—	582	85	—	449	48	—	—	239	829	1,472
Waxes	—	26	36	—	0	-5	—	—	40	27	141
Petroleum Coke	—	1,192	326	—	0	-131	—	—	270	1,379	159
Asphalt and Road Oil	—	4,011	282	—	766	1,121	—	—	7	3,931	7,663
Still Gas	—	1,895	0	—	0	0	—	—	0	1,895	0
Miscellaneous Products	—	48	0	—	0	74	—	—	6	-32	190
Total	3,949	65,246	102,715	-949	90,876	14,314	0	62,910	2,028	182,586	162,506

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	609	—	50,158	-36	238	685	0	50,284	0	0	16,485
Natural Gas Liquids and LRGs	574	2,500	398	—	1,799	447	—	50	150	4,624	6,166
Pentanes Plus	60	—	0	—	0	-3	—	0	1	62	21
Liquefied Petroleum Gases	514	2,500	398	—	1,799	450	—	50	149	4,562	6,145
Ethane/Ethylene	133	11	0	—	0	0	—	0	0	144	0
Propane/Propylene	257	1,608	269	—	1,799	125	—	0	28	3,780	4,302
Normal Butane/Butylene	93	804	129	—	0	189	—	0	122	715	1,333
Isobutane/Isobutylene	31	77	0	—	0	136	—	50	0	-78	510
Other Liquids	-2,736	—	15,143	—	102	1,560	—	10,644	79	226	21,071
Other Hydrocarbons/Oxygenates ..	1,605	—	785	—	0	-258	—	2,623	25	0	2,257
Unfinished Oils	—	—	2,459	—	38	707	—	1,652	0	138	9,598
Motor Gasoline Blend. Comp.	-4,342	—	11,899	—	64	1,060	—	6,508	53	0	9,060
Aviation Gasoline Blend. Comp.	—	—	0	—	0	51	—	-139	0	88	156
Finished Petroleum Products	4,417	61,192	34,343	—	83,060	4,996	—	—	1,515	176,500	126,472
Finished Motor Gasoline	4,417	31,992	13,325	—	48,036	-827	—	—	160	98,437	50,172
Reformulated	—	20,863	7,599	—	10,001	975	—	—	2	37,486	19,219
Oxygenated	749	1,258	0	—	0	6	—	—	0	2,001	49
Other	3,668	9,871	5,726	—	38,035	-1,808	—	—	158	58,949	30,904
Finished Aviation Gasoline	—	0	0	—	57	11	—	—	0	46	139
Jet Fuel	—	2,369	2,366	—	13,516	-1,663	—	—	6	19,908	9,623
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,369	2,366	—	13,516	-1,663	—	—	6	19,908	9,623
Kerosene	—	184	228	—	0	1,209	—	—	5	-802	2,464
Distillate Fuel Oil	—	14,085	8,957	—	18,305	5,895	—	—	10	35,442	39,179
0.05 percent sulfur and under ...	—	8,289	3,892	—	13,434	1,111	—	—	7	24,497	18,636
Greater than 0.05 percent sulfur	—	5,796	5,065	—	4,871	4,784	—	—	3	10,945	20,543
Residual Fuel Oil	—	4,349	7,067	—	1,830	599	—	—	542	12,105	15,044
Petrochemical Feedstocks ^e	—	460	833	—	-49	140	—	—	0	1,104	512
Special Naphthas	—	37	358	—	0	4	—	—	3	388	86
Lubricants	—	578	98	—	605	-49	—	—	120	1,210	1,423
Waxes	—	19	56	—	0	16	—	—	33	26	157
Petroleum Coke	—	1,473	691	—	0	57	—	—	217	1,890	216
Asphalt and Road Oil	—	3,489	364	—	760	-370	—	—	414	4,569	7,293
Still Gas	—	2,120	0	—	0	0	—	—	0	2,120	0
Miscellaneous Products	—	37	0	—	0	-26	—	—	4	59	164
Total	2,863	63,692	100,042	-36	85,199	7,688	0	60,978	1,744	181,350	170,194

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	622	—	49,979	-558	221	-889	0	51,153	0	0	15,596
Natural Gas Liquids and LRGs	338	2,483	399	—	2,572	629	—	100	212	4,851	6,795
Pentanes Plus	37	—	0	—	0	-11	—	0	1	47	10
Liquefied Petroleum Gases	301	2,483	399	—	2,572	640	—	100	211	4,804	6,785
Ethane/Ethylene	31	10	0	—	0	0	—	0	0	41	0
Propane/Propylene	181	1,681	231	—	2,522	190	—	0	19	4,406	4,492
Normal Butane/Butylene	69	1,091	168	—	50	689	—	0	192	497	2,022
Isobutane/Isobutylene	20	-299	0	—	0	-239	—	100	0	-140	271
Other Liquids	-235	—	11,108	—	-284	-3,091	—	13,276	47	357	17,980
Other Hydrocarbons/Oxygenates	1,998	—	430	—	0	-492	—	2,909	11	0	1,765
Unfinished Oils	—	—	2,098	—	-68	-302	—	2,158	0	174	9,296
Motor Gasoline Blend. Comp.	-2,233	—	8,580	—	-216	-2,273	—	8,368	36	0	6,787
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-24	—	-159	0	183	132
Finished Petroleum Products	2,305	64,585	34,603	—	81,827	552	—	—	2,271	180,497	127,024
Finished Motor Gasoline	2,305	35,374	15,343	—	48,948	-423	—	—	26	102,367	49,749
Reformulated	—	21,873	7,902	—	10,874	-1,435	—	—	3	42,081	17,784
Oxygenated	717	1,310	0	—	0	4	—	—	0	2,023	53
Other	1,588	12,191	7,441	—	38,074	1,008	—	—	23	58,263	31,912
Finished Aviation Gasoline	—	0	0	—	78	-50	—	—	0	128	89
Jet Fuel	—	2,724	2,483	—	13,049	1,858	—	—	7	16,391	11,481
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,724	2,483	—	13,049	1,858	—	—	7	16,391	11,481
Kerosene	—	292	8	—	0	411	—	—	(s)	-111	2,875
Distillate Fuel Oil	—	14,734	8,628	—	17,544	4,458	—	—	241	36,207	43,637
0.05 percent sulfur and under	—	8,699	5,442	—	12,509	1,545	—	—	23	25,082	20,181
Greater than 0.05 percent sulfur	—	6,035	3,186	—	5,035	2,913	—	—	218	11,125	23,456
Residual Fuel Oil	—	3,851	6,807	—	1,132	-3,983	—	—	1,146	14,627	11,061
Petrochemical Feedstocks ^e	—	452	293	—	-129	-24	—	—	0	640	488
Special Naphthas	—	60	177	—	0	5	—	—	4	228	91
Lubricants	—	414	91	—	776	60	—	—	115	1,106	1,483
Waxes	—	22	52	—	0	6	—	—	38	30	163
Petroleum Coke	—	1,557	444	—	0	66	—	—	615	1,320	282
Asphalt and Road Oil	—	2,945	277	—	429	-1,729	—	—	68	5,312	5,564
Still Gas	—	2,122	0	—	0	0	—	—	0	2,122	0
Miscellaneous Products	—	38	0	—	0	-103	—	—	10	131	61
Total	3,030	67,068	96,089	-558	84,336	-2,799	0	64,529	2,530	185,705	167,395

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	563	—	48,748	1,799	211	628	0	50,693	0	0	16,224
Natural Gas Liquids and LRGs	375	2,276	836	—	2,200	365	—	118	820	4,384	7,160
Pentanes Plus	68	—	0	—	0	28	—	0	573	-533	38
Liquefied Petroleum Gases	307	2,276	836	—	2,200	337	—	118	247	4,917	7,122
Ethane/Ethylene	20	5	0	—	0	0	—	0	0	25	0
Propane/Propylene	186	1,553	693	—	2,099	-145	—	0	38	4,638	4,347
Normal Butane/Butylene	76	887	143	—	101	573	—	0	209	425	2,595
Isobutane/Isobutylene	25	-169	0	—	0	-91	—	118	0	-171	180
Other Liquids	-3,055	—	11,790	—	191	-1,821	—	9,777	51	919	16,159
Other Hydrocarbons/Oxygenates ..	1,580	—	927	—	0	-499	—	2,999	7	0	1,266
Unfinished Oils	—	—	1,615	—	37	-215	—	1,078	0	789	9,081
Motor Gasoline Blend. Comp.	-4,635	—	9,248	—	154	-1,122	—	5,845	44	0	5,665
Aviation Gasoline Blend. Comp.	—	—	0	—	0	15	—	-145	0	130	147
Finished Petroleum Products	4,745	60,873	38,708	—	85,142	-65	—	—	1,097	188,436	126,959
Finished Motor Gasoline	4,745	32,180	16,129	—	47,894	-5,049	—	—	10	105,987	44,700
Reformulated	—	19,989	8,728	—	8,674	-1,706	—	—	1	39,096	16,078
Oxygenated	1,102	1,372	0	—	0	-7	—	—	0	2,481	46
Other	3,643	10,819	7,401	—	39,220	-3,336	—	—	9	64,410	28,576
Finished Aviation Gasoline	—	0	0	—	87	19	—	—	0	68	108
Jet Fuel	—	2,817	2,296	—	14,954	-941	—	—	9	20,999	10,540
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,817	2,296	—	14,954	-941	—	—	9	20,999	10,540
Kerosene	—	276	22	—	0	597	—	—	(s)	-299	3,472
Distillate Fuel Oil	—	13,527	10,659	—	18,706	6,331	—	—	8	36,553	49,968
0.05 percent sulfur and under ...	—	6,933	4,731	—	12,476	-749	—	—	6	24,883	19,432
Greater than 0.05 percent sulfur	—	6,594	5,928	—	6,230	7,080	—	—	2	11,670	30,536
Residual Fuel Oil	—	4,095	8,536	—	2,051	-332	—	—	568	14,446	10,729
Petrochemical Feedstocks ^e	—	394	253	—	-75	49	—	—	0	523	537
Special Naphthas	—	41	181	—	0	-9	—	—	4	227	82
Lubricants	—	564	90	—	612	35	—	—	158	1,073	1,518
Waxes	—	20	44	—	0	21	—	—	46	-3	184
Petroleum Coke	—	1,478	165	—	0	18	—	—	286	1,339	300
Asphalt and Road Oil	—	3,274	333	—	913	-807	—	—	4	5,323	4,757
Still Gas	—	2,167	0	—	0	0	—	—	0	2,167	0
Miscellaneous Products	—	40	0	—	0	3	—	—	4	33	64
Total	2,628	63,149	100,082	1,799	87,744	-893	0	60,588	1,968	193,739	166,502

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	619	—	49,051	-1,341	211	-921	0	49,461	(s)	0	15,303
Natural Gas Liquids and LRGs	562	1,150	470	—	2,740	-510	—	88	136	5,208	6,650
Pentanes Plus	94	—	0	—	0	-11	—	0	2	103	27
Liquefied Petroleum Gases	468	1,150	470	—	2,740	-499	—	88	134	5,105	6,623
Ethane/Ethylene	28	5	0	—	0	0	—	0	0	33	0
Propane/Propylene	288	1,571	265	—	2,674	-377	—	0	28	5,147	3,970
Normal Butane/Butylene	110	-236	98	—	66	-129	—	0	106	61	2,466
Isobutane/Isobutylene	42	-190	107	—	0	7	—	88	0	-136	187
Other Liquids	-501	—	10,968	—	7	996	—	8,738	71	669	17,155
Other Hydrocarbons/Oxygenates	1,633	—	877	—	0	243	—	2,247	20	0	1,509
Unfinished Oils	—	—	2,052	—	30	-64	—	1,628	0	518	9,017
Motor Gasoline Blend. Comp.	-2,134	—	8,039	—	-23	828	—	5,003	51	0	6,493
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	-140	0	151	136
Finished Petroleum Products	2,207	59,545	32,898	—	84,619	8,196	—	—	835	170,238	135,155
Finished Motor Gasoline	2,207	31,322	14,979	—	47,401	1,372	—	—	9	94,528	46,072
Reformulated	—	18,884	9,188	—	7,859	750	—	—	1	35,180	16,828
Oxygenated	732	1,152	0	—	190	-7	—	—	0	2,081	39
Other	1,475	11,286	5,791	—	39,352	629	—	—	9	57,267	29,205
Finished Aviation Gasoline	—	0	0	—	83	12	—	—	0	71	120
Jet Fuel	—	2,525	1,576	—	14,518	807	—	—	13	17,799	11,347
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,525	1,576	—	14,518	807	—	—	13	17,799	11,347
Kerosene	—	270	30	—	19	326	—	—	4	-11	3,798
Distillate Fuel Oil	—	13,673	9,137	—	19,947	5,856	—	—	47	36,854	55,824
0.05 percent sulfur and under	—	7,665	3,943	—	12,816	964	—	—	3	23,457	20,396
Greater than 0.05 percent sulfur	—	6,008	5,194	—	7,131	4,892	—	—	44	13,397	35,428
Residual Fuel Oil	—	3,603	6,299	—	1,344	832	—	—	211	10,203	11,561
Petrochemical Feedstocks ^e	—	414	282	—	-54	15	—	—	0	627	552
Special Naphthas	—	46	54	—	0	2	—	—	86	12	84
Lubricants	—	493	77	—	603	-60	—	—	253	980	1,458
Waxes	—	28	45	—	0	2	—	—	46	25	186
Petroleum Coke	—	1,461	195	—	0	9	—	—	16	1,631	309
Asphalt and Road Oil	—	3,677	224	—	758	-983	—	—	145	5,497	3,774
Still Gas	—	1,989	0	—	0	0	—	—	0	1,989	0
Miscellaneous Products	—	44	0	—	0	6	—	—	5	33	70
Total	2,887	60,695	93,387	-1,341	87,577	7,761	0	58,287	1,042	176,115	174,263

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	668	—	50,208	1,405	204	2,075	0	50,410	0	0	17,378
Natural Gas Liquids and LRGs	608	919	1,940	—	3,408	381	—	209	41	6,244	7,031
Pentanes Plus	96	—	0	—	0	2	—	0	10	84	29
Liquefied Petroleum Gases	512	919	1,940	—	3,408	379	—	209	31	6,160	7,002
Ethane/Ethylene	31	5	0	—	0	0	—	0	0	36	0
Propane/Propylene	327	1,647	1,696	—	3,339	887	—	0	25	6,097	4,857
Normal Butane/Butylene	110	-558	208	—	69	-497	—	90	6	230	1,969
Isobutane/Isobutylene	44	-175	36	—	0	-11	—	119	0	-203	176
Other Liquids	-1,017	—	12,518	—	-134	80	—	9,915	56	1,316	17,235
Other Hydrocarbons/Oxygenates ..	1,885	—	972	—	0	610	—	2,237	10	0	2,119
Unfinished Oils	—	—	2,671	—	37	233	—	1,319	0	1,156	9,250
Motor Gasoline Blend. Comp.	-2,902	—	8,875	—	-171	-687	—	6,443	46	0	5,806
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-76	—	-84	0	160	60
Finished Petroleum Products	2,990	62,008	32,764	—	93,339	1,694	—	—	2,551	186,856	136,849
Finished Motor Gasoline	2,990	33,554	14,131	—	51,501	-3,573	—	—	60	105,689	42,499
Reformulated	—	19,430	8,418	—	10,816	-980	—	—	0	39,644	15,848
Oxygenated	878	1,255	0	—	0	12	—	—	0	2,121	51
Other	2,111	12,869	5,713	—	40,685	-2,605	—	—	60	63,923	26,600
Finished Aviation Gasoline	—	0	0	—	101	-51	—	—	0	152	69
Jet Fuel	—	3,138	1,819	—	14,976	-504	—	—	6	20,431	10,843
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,138	1,819	—	14,976	-504	—	—	6	20,431	10,843
Kerosene	—	377	64	—	7	453	—	—	(s)	-5	4,251
Distillate Fuel Oil	—	13,217	8,140	—	23,493	4,018	—	—	24	40,808	59,842
0.05 percent sulfur and under ...	—	6,912	3,090	—	16,043	1,876	—	—	1	24,168	22,272
Greater than 0.05 percent sulfur	—	6,305	5,050	—	7,450	2,142	—	—	23	16,640	37,570
Residual Fuel Oil	—	3,582	7,977	—	1,631	2,477	—	—	1,344	9,369	14,038
Petrochemical Feedstocks ^e	—	398	136	—	-86	-50	—	—	0	498	502
Special Naphthas	—	40	17	—	0	-12	—	—	67	2	72
Lubricants	—	473	91	—	875	-124	—	—	189	1,374	1,334
Waxes	—	10	62	—	0	-23	—	—	43	52	163
Petroleum Coke	—	1,509	0	—	0	-132	—	—	758	883	177
Asphalt and Road Oil	—	3,790	327	—	841	-778	—	—	53	5,683	2,996
Still Gas	—	1,884	0	—	0	0	—	—	0	1,884	0
Miscellaneous Products	—	36	0	—	0	-7	—	—	6	37	63
Total	3,249	62,927	97,430	1,405	96,817	4,230	0	60,534	2,648	194,416	178,493

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	607	—	42,100	-840	122	-2,681	0	44,670	(s)	0	14,697
Natural Gas Liquids and LRGs	384	346	1,950	—	3,155	32	—	87	28	5,688	7,063
Pentanes Plus	50	—	0	—	0	-21	—	0	1	70	8
Liquefied Petroleum Gases	334	346	1,950	—	3,155	53	—	87	27	5,618	7,055
Ethane/Ethylene	29	12	0	—	0	0	—	0	0	41	0
Propane/Propylene	208	1,474	1,652	—	3,055	730	—	0	23	5,636	5,587
Normal Butane/Butylene	74	-983	239	—	100	-697	—	39	4	84	1,272
Isobutane/Isobutylene	23	-157	59	—	0	20	—	48	0	-143	196
Other Liquids	-27	—	11,813	—	-77	2,846	—	8,884	66	-87	20,081
Other Hydrocarbons/Oxygenates	1,079	—	783	—	0	5	—	1,833	24	0	2,124
Unfinished Oils	—	—	2,216	—	36	795	—	1,544	0	-87	10,045
Motor Gasoline Blend. Comp.	-1,106	—	8,814	—	-113	1,908	—	5,645	42	0	7,714
Aviation Gasoline Blend. Comp.	—	—	0	—	0	138	—	-138	0	0	198
Finished Petroleum Products	1,204	55,685	32,267	—	91,218	3,180	—	—	1,067	176,126	140,029
Finished Motor Gasoline	1,204	30,739	14,607	—	49,293	1,880	—	—	4	93,958	44,379
Reformulated	—	16,985	7,869	—	8,355	-2,297	—	—	(s)	35,506	13,551
Oxygenated	980	1,159	0	—	170	46	—	—	0	2,263	97
Other	224	12,595	6,738	—	40,768	4,131	—	—	4	56,190	30,731
Finished Aviation Gasoline	—	0	0	—	75	9	—	—	0	66	78
Jet Fuel	—	2,717	1,008	—	14,830	-1,296	—	—	3	19,848	9,547
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,717	1,008	—	14,830	-1,296	—	—	3	19,848	9,547
Kerosene	—	296	168	—	48	366	—	—	4	142	4,617
Distillate Fuel Oil	—	11,813	6,714	—	25,024	1,090	—	—	2	42,459	60,932
0.05 percent sulfur and under	—	5,336	3,051	—	15,975	1,258	—	—	2	23,102	23,530
Greater than 0.05 percent sulfur	—	6,477	3,663	—	9,049	-168	—	—	(s)	19,357	37,402
Residual Fuel Oil	—	2,693	7,626	—	906	799	—	—	393	10,033	14,837
Petrochemical Feedstocks ^e	—	350	484	—	-101	-75	—	—	0	808	427
Special Naphthas	—	22	59	—	0	-1	—	—	4	78	71
Lubricants	—	570	91	—	646	159	—	—	116	1,032	1,493
Waxes	—	9	50	—	0	2	—	—	29	28	165
Petroleum Coke	—	1,293	765	—	0	-25	—	—	423	1,660	152
Asphalt and Road Oil	—	3,436	241	—	497	248	—	—	74	3,852	3,244
Still Gas	—	1,715	0	—	0	0	—	—	0	1,715	0
Miscellaneous Products	—	32	454	—	0	24	—	—	15	447	87
Total	2,168	56,031	88,130	-840	94,418	3,377	0	53,641	1,162	181,727	181,870

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	639	—	49,078	-357	287	257	0	49,390	0	0	14,954
Natural Gas Liquids and LRGs	383	733	2,479	—	5,094	-812	—	140	25	9,336	6,251
Pentanes Plus	50	—	0	—	0	7	—	0	1	42	15
Liquefied Petroleum Gases	333	733	2,479	—	5,094	-819	—	140	24	9,294	6,236
Ethane/Ethylene	26	14	0	—	0	0	—	0	0	40	0
Propane/Propylene	212	1,580	1,949	—	5,009	-654	—	0	24	9,380	4,933
Normal Butane/Butylene	70	-708	431	—	85	-131	—	73	1	-65	1,141
Isobutane/Isobutylene	25	-153	99	—	0	-34	—	67	0	-62	162
Other Liquids	3,982	—	9,797	—	263	-117	—	12,810	80	1,269	19,964
Other Hydrocarbons/Oxygenates ..	1,273	—	866	—	0	-221	—	2,354	6	0	1,903
Unfinished Oils	—	—	2,142	—	56	-1,338	—	2,487	0	1,049	8,707
Motor Gasoline Blend. Comp.	2,709	—	6,789	—	207	1,543	—	8,088	74	0	9,257
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-101	—	-119	0	220	97
Finished Petroleum Products	-2,654	64,638	33,359	—	97,927	-2,495	—	—	1,245	194,520	137,534
Finished Motor Gasoline	-2,654	36,165	13,729	—	52,959	944	—	—	11	99,244	45,323
Reformulated	—	21,842	7,580	—	9,562	2,018	—	—	1	36,965	15,569
Oxygenated	546	1,222	0	—	0	-4	—	—	0	1,772	93
Other	-3,200	13,101	6,149	—	43,397	-1,070	—	—	10	60,507	29,661
Finished Aviation Gasoline	—	0	0	—	105	10	—	—	0	95	88
Jet Fuel	—	3,184	1,668	—	15,002	702	—	—	7	19,145	10,249
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,184	1,668	—	15,002	702	—	—	7	19,145	10,249
Kerosene	—	557	113	—	44	-941	—	—	0	1,655	3,676
Distillate Fuel Oil	—	14,806	8,546	—	27,107	-4,143	—	—	376	54,226	56,789
0.05 percent sulfur and under ...	—	5,731	3,430	—	15,474	-932	—	—	3	25,564	22,598
Greater than 0.05 percent sulfur	—	9,075	5,116	—	11,633	-3,211	—	—	373	28,662	34,191
Residual Fuel Oil	—	3,877	8,563	—	1,439	943	—	—	343	12,593	15,780
Petrochemical Feedstocks ^e	—	396	12	—	-57	-19	—	—	0	370	408
Special Naphthas	—	41	59	—	0	5	—	—	3	92	76
Lubricants	—	487	98	—	683	19	—	—	105	1,144	1,512
Waxes	—	17	35	—	0	13	—	—	30	9	178
Petroleum Coke	—	1,901	207	—	0	134	—	—	355	1,619	286
Asphalt and Road Oil	—	1,320	329	—	645	-143	—	—	8	2,429	3,101
Still Gas	—	1,844	0	—	0	0	—	—	0	1,844	0
Miscellaneous Products	—	43	0	—	0	-19	—	—	6	56	68
Total	2,349	65,371	94,713	-357	103,571	-3,167	0	62,340	1,350	205,125	178,703

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,577	-42	7	83	0	1,469	8	0
Natural Gas Liquids and LRGs	17	32	24	—	172	-95	—	4	3	334
Pentanes Plus	2	—	0	—	0	(s)	—	0	2	(s)
Liquefied Petroleum Gases	15	32	24	—	172	-95	—	4	1	334
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3
Propane/Propylene	8	48	18	—	169	-83	—	0	1	325
Normal Butane/Butylene	3	-13	5	—	2	-13	—	2	(s)	8
Isobutane/Isobutylene	1	-2	1	—	0	1	—	2	0	-3
Other Liquids	-35	—	430	—	6	32	—	321	3	43
Other Hydrocarbons/Oxygenates	55	—	10	—	0	-3	—	68	1	0
Unfinished Oils	—	—	149	—	1	2	—	109	0	39
Motor Gasoline Blend. Comp.	-90	—	270	—	5	31	—	151	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-6	0	4
Finished Petroleum Products	91	1,851	1,144	—	2,983	-504	—	—	86	6,487
Finished Motor Gasoline	91	1,011	423	—	1,583	79	—	—	4	3,026
Reformulated	—	658	190	—	293	-12	—	—	(s)	1,153
Oxygenated	10	37	0	—	0	(s)	—	—	0	47
Other	81	315	234	—	1,289	91	—	—	4	1,825
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	83	54	—	484	-12	—	—	(s)	633
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	83	54	—	484	-11	—	—	(s)	632
Kerosene	—	24	36	—	1	-38	—	—	26	75
Distillate Fuel Oil	—	436	308	—	835	-488	—	—	(s)	2,067
0.05 percent sulfur and under	—	146	53	—	464	-174	—	—	(s)	837
Greater than 0.05 percent sulfur	—	290	255	—	371	-314	—	—	(s)	1,230
Residual Fuel Oil	—	125	277	—	57	-35	—	—	31	464
Petrochemical Feedstocks ^e	—	12	10	—	-3	1	—	—	0	18
Special Naphthas	—	1	5	—	0	(s)	—	—	(s)	6
Lubricants	—	17	3	—	18	-4	—	—	5	38
Waxes	—	(s)	2	—	0	(s)	—	—	1	2
Petroleum Coke	—	51	15	—	0	-1	—	—	18	48
Asphalt and Road Oil	—	26	10	—	5	-6	—	—	1	47
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	92	1,883	3,174	-42	3,167	-483	0	1,794	100	6,864

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	17	—	1,423	56	7	15	0	1,489	0	0
Natural Gas Liquids and LRGs	21	27	71	—	161	-18	—	3	1	294
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	19	27	71	—	161	-18	—	3	1	292
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	9	44	62	—	158	-9	—	0	1	282
Normal Butane/Butylene	3	-11	6	—	2	-8	—	1	(s)	7
Isobutane/Isobutylene	1	-5	3	—	0	-1	—	2	0	-2
Other Liquids	7	—	276	—	3	-39	—	312	2	11
Other Hydrocarbons/Oxygenates	54	—	14	—	0	2	—	66	1	0
Unfinished Oils	—	—	61	—	1	-19	—	76	0	4
Motor Gasoline Blend. Comp.	-47	—	201	—	2	-21	—	176	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-6	0	6
Finished Petroleum Products	51	1,862	1,283	—	2,658	-631	—	—	62	6,423
Finished Motor Gasoline	51	1,003	400	—	1,419	-134	—	—	16	2,990
Reformulated	—	643	169	—	263	-49	—	—	(s)	1,125
Oxygenated	39	38	0	—	0	(s)	—	—	0	77
Other	12	322	231	—	1,156	-85	—	—	16	1,789
Finished Aviation Gasoline	—	0	0	—	3	-1	—	—	0	3
Jet Fuel	—	78	72	—	447	-23	—	—	(s)	620
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	78	72	—	447	-23	—	—	(s)	620
Kerosene	—	16	6	—	2	-26	—	—	11	39
Distillate Fuel Oil	—	462	483	—	724	-363	—	—	(s)	2,031
0.05 percent sulfur and under	—	176	78	—	417	-118	—	—	(s)	789
Greater than 0.05 percent sulfur ...	—	287	404	—	307	-245	—	—	(s)	1,243
Residual Fuel Oil	—	120	287	—	33	-85	—	—	21	505
Petrochemical Feedstocks ^e	—	8	8	—	-4	-4	—	—	0	16
Special Naphthas	—	1	6	—	0	(s)	—	—	(s)	7
Lubricants	—	14	3	—	23	-2	—	—	3	38
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	49	6	—	0	(s)	—	—	7	47
Asphalt and Road Oil	—	48	10	—	12	3	—	—	2	65
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	1	0	—	0	4	—	—	(s)	-3
Total	96	1,890	3,054	56	2,827	-674	0	1,804	65	6,728

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,629	-15	5	1	0	1,637	(s)	0
Natural Gas Liquids and LRGs	22	39	52	—	98	4	—	2	10	196
Pentanes Plus	2	—	0	—	0	1	—	0	7	-5
Liquefied Petroleum Gases	20	39	52	—	98	3	—	2	3	201
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	10	44	48	—	98	13	—	0	1	186
Normal Butane/Butylene	3	(s)	5	—	0	-7	—	(s)	2	13
Isobutane/Isobutylene	1	-6	0	—	0	-4	—	2	0	-3
Other Liquids	22	—	432	—	4	151	—	307	7	-8
Other Hydrocarbons/Oxygenates	85	—	4	—	0	5	—	79	5	0
Unfinished Oils	—	—	92	—	1	93	—	11	0	-11
Motor Gasoline Blend. Comp.	-63	—	336	—	2	56	—	218	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	-1	0	3
Finished Petroleum Products	63	1,980	1,434	—	2,618	-34	—	—	11	6,118
Finished Motor Gasoline	63	1,038	505	—	1,410	-143	—	—	(s)	3,158
Reformulated	—	664	228	—	265	-49	—	—	(s)	1,205
Oxygenated	7	38	0	—	0	(s)	—	—	0	45
Other	57	336	277	—	1,145	-94	—	—	(s)	1,909
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel	—	73	90	—	476	12	—	—	(s)	627
Naphtha-Type	—	-8	0	—	0	0	—	—	0	-8
Kerosene-Type	—	81	90	—	476	12	—	—	(s)	635
Kerosene	—	20	9	—	2	-9	—	—	(s)	40
Distillate Fuel Oil	—	487	449	—	649	30	—	—	1	1,555
0.05 percent sulfur and under	—	227	118	—	434	49	—	—	(s)	730
Greater than 0.05 percent sulfur ...	—	261	331	—	215	-19	—	—	(s)	825
Residual Fuel Oil	—	120	364	—	49	33	—	—	1	499
Petrochemical Feedstocks ^e	—	11	(s)	—	-4	(s)	—	—	0	8
Special Naphthas	—	2	4	—	0	(s)	—	—	(s)	6
Lubricants	—	12	3	—	19	-5	—	—	4	36
Waxes	—	(s)	1	—	0	-1	—	—	1	1
Petroleum Coke	—	52	6	—	0	(s)	—	—	3	55
Asphalt and Road Oil	—	103	3	—	13	51	—	—	(s)	68
Still Gas	—	60	0	—	0	0	—	—	0	60
Miscellaneous Products	—	2	0	—	0	-1	—	—	(s)	2
Total	127	2,019	3,547	-15	2,725	122	0	1,945	29	6,306

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,638	89	4	95	0	1,647	9	0
Natural Gas Liquids and LRGs	22	77	34	—	89	37	—	4	4	177
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	19	77	34	—	89	37	—	4	4	174
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	9	51	25	—	89	17	—	0	1	156
Normal Butane/Butylene	3	27	6	—	0	14	—	0	4	19
Isobutane/Isobutylene	1	-1	4	—	0	6	—	4	0	-6
Other Liquids	-26	—	418	—	3	-45	—	415	3	21
Other Hydrocarbons/Oxygenates	62	—	25	—	0	2	—	85	1	0
Unfinished Oils	—	—	42	—	-2	-22	—	42	0	19
Motor Gasoline Blend. Comp.	-89	—	351	—	5	-27	—	291	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-3	0	1
Finished Petroleum Products	92	2,066	1,220	—	2,816	176	—	—	49	5,969
Finished Motor Gasoline	92	1,124	636	—	1,556	193	—	—	9	3,206
Reformulated	—	743	234	—	285	11	—	—	(s)	1,250
Oxygenated	36	39	0	—	0	-1	—	—	0	76
Other	56	342	402	—	1,271	183	—	—	9	1,880
Finished Aviation Gasoline	—	0	0	—	3	-1	—	—	0	3
Jet Fuel	—	76	49	—	464	-20	—	—	3	605
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	76	49	—	464	-20	—	—	3	605
Kerosene	—	9	1	—	0	-8	—	—	(s)	18
Distillate Fuel Oil	—	457	232	—	699	-57	—	—	6	1,439
0.05 percent sulfur and under	—	267	93	—	498	47	—	—	(s)	812
Greater than 0.05 percent sulfur ..	—	190	139	—	201	-104	—	—	6	627
Residual Fuel Oil	—	152	246	—	63	33	—	—	13	416
Petrochemical Feedstocks ^e	—	18	23	—	-5	2	—	—	0	34
Special Naphthas	—	2	6	—	0	(s)	—	—	(s)	7
Lubricants	—	12	3	—	20	-4	—	—	4	35
Waxes	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	43	12	—	0	2	—	—	11	43
Asphalt and Road Oil	—	113	10	—	16	36	—	—	(s)	102
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	108	2,142	3,311	89	2,911	263	0	2,066	66	6,167

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	19	—	1,666	-31	8	-26	0	1,688	(s)	0
Natural Gas Liquids and LRGs	23	82	46	—	62	59	—	2	13	140
Pentanes Plus	3	—	0	—	0	(s)	—	0	4	-1
Liquefied Petroleum Gases	20	82	46	—	62	59	—	2	9	142
Ethane/Ethylene	6	0	(s)	—	0	0	—	0	0	6
Propane/Propylene	10	51	42	—	62	46	—	0	1	118
Normal Butane/Butylene	4	33	4	—	0	13	—	0	8	20
Isobutane/Isobutylene	1	-2	0	—	0	(s)	—	2	0	-3
Other Liquids	-31	—	441	—	8	-4	—	340	6	76
Other Hydrocarbons/Oxygenates	82	—	19	—	0	8	—	91	2	0
Unfinished Oils	—	—	92	—	1	-11	—	31	0	74
Motor Gasoline Blend. Comp.	-113	—	330	—	7	(s)	—	220	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-2	0	2
Finished Petroleum Products	116	2,023	1,161	—	2,853	433	—	—	47	5,673
Finished Motor Gasoline	116	1,037	538	—	1,643	39	—	—	(s)	3,295
Reformulated	—	695	239	—	315	29	—	—	(s)	1,219
Oxygenated	30	42	0	—	0	(s)	—	—	(s)	72
Other	86	301	299	—	1,328	9	—	—	(s)	2,004
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	90	88	—	438	92	—	—	(s)	523
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	90	88	—	438	92	—	—	(s)	523
Kerosene	—	11	(s)	—	0	4	—	—	(s)	8
Distillate Fuel Oil	—	433	264	—	668	156	—	—	17	1,192
0.05 percent sulfur and under	—	276	137	—	492	74	—	—	(s)	831
Greater than 0.05 percent sulfur ...	—	157	127	—	176	82	—	—	17	361
Residual Fuel Oil	—	184	233	—	66	108	—	—	10	365
Petrochemical Feedstocks ^e	—	16	13	—	-3	-2	—	—	0	27
Special Naphthas	—	1	2	—	0	(s)	—	—	(s)	2
Lubricants	—	19	3	—	14	2	—	—	8	27
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	38	11	—	0	-4	—	—	9	44
Asphalt and Road Oil	—	129	9	—	25	36	—	—	(s)	127
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	2	—	—	(s)	-1
Total	127	2,105	3,313	-31	2,931	462	0	2,029	65	5,890

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,672	-1	8	23	0	1,676	0	0
Natural Gas Liquids and LRGs	19	83	13	—	60	15	—	2	5	154
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	17	83	13	—	60	15	—	2	5	152
Ethane/Ethylene	4	(s)	0	—	0	0	—	0	0	5
Propane/Propylene	9	54	9	—	60	4	—	0	1	126
Normal Butane/Butylene	3	27	4	—	0	6	—	0	4	24
Isobutane/Isobutylene	1	3	0	—	0	5	—	2	0	-3
Other Liquids	-91	—	505	—	3	52	—	355	3	8
Other Hydrocarbons/Oxygenates	54	—	26	—	0	-9	—	87	1	0
Unfinished Oils	—	—	82	—	1	24	—	55	0	5
Motor Gasoline Blend. Comp.	-145	—	397	—	2	35	—	217	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-5	0	3
Finished Petroleum Products	147	2,040	1,145	—	2,769	167	—	—	51	5,883
Finished Motor Gasoline	147	1,066	444	—	1,601	-28	—	—	5	3,281
Reformulated	—	695	253	—	333	33	—	—	(s)	1,250
Oxygenated	25	42	0	—	0	(s)	—	—	0	67
Other	122	329	191	—	1,268	-60	—	—	5	1,965
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel	—	79	79	—	451	-55	—	—	(s)	664
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	79	79	—	451	-55	—	—	(s)	664
Kerosene	—	6	8	—	0	40	—	—	(s)	-27
Distillate Fuel Oil	—	470	299	—	610	197	—	—	(s)	1,181
0.05 percent sulfur and under	—	276	130	—	448	37	—	—	(s)	817
Greater than 0.05 percent sulfur ...	—	193	169	—	162	159	—	—	(s)	365
Residual Fuel Oil	—	145	236	—	61	20	—	—	18	403
Petrochemical Feedstocks ^e	—	15	28	—	-2	5	—	—	0	37
Special Naphthas	—	1	12	—	0	(s)	—	—	(s)	13
Lubricants	—	19	3	—	20	-2	—	—	4	40
Waxes	—	1	2	—	0	1	—	—	1	1
Petroleum Coke	—	49	23	—	0	2	—	—	7	63
Asphalt and Road Oil	—	116	12	—	25	-12	—	—	14	152
Still Gas	—	71	0	—	0	0	—	—	0	71
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	95	2,123	3,335	-1	2,840	256	0	2,033	58	6,045

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,612	-18	7	-29	0	1,650	0	0
Natural Gas Liquids and LRGs	11	80	13	—	83	20	—	3	7	156
Pentanes Plus	1	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	10	80	13	—	83	21	—	3	7	155
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	6	54	7	—	81	6	—	0	1	142
Normal Butane/Butylene	2	35	5	—	2	22	—	0	6	16
Isobutane/Isobutylene	1	-10	0	—	0	-8	—	3	0	-5
Other Liquids	-8	—	358	—	-9	-100	—	428	2	12
Other Hydrocarbons/Oxygenates	64	—	14	—	0	-16	—	94	(s)	0
Unfinished Oils	—	—	68	—	-2	-10	—	70	0	6
Motor Gasoline Blend. Comp.	-72	—	277	—	-7	-73	—	270	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-5	0	6
Finished Petroleum Products	74	2,083	1,116	—	2,640	18	—	—	73	5,822
Finished Motor Gasoline	74	1,141	495	—	1,579	-14	—	—	1	3,302
Reformulated	—	706	255	—	351	-46	—	—	(s)	1,357
Oxygenated	23	42	0	—	0	(s)	—	—	0	65
Other	51	393	240	—	1,228	33	—	—	1	1,879
Finished Aviation Gasoline	—	0	0	—	3	-2	—	—	0	4
Jet Fuel	—	88	80	—	421	60	—	—	(s)	529
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	88	80	—	421	60	—	—	(s)	529
Kerosene	—	9	(s)	—	0	13	—	—	(s)	-4
Distillate Fuel Oil	—	475	278	—	566	144	—	—	8	1,168
0.05 percent sulfur and under	—	281	176	—	404	50	—	—	1	809
Greater than 0.05 percent sulfur ...	—	195	103	—	162	94	—	—	7	359
Residual Fuel Oil	—	124	220	—	37	-128	—	—	37	472
Petrochemical Feedstocks ^e	—	15	9	—	-4	-1	—	—	0	21
Special Naphthas	—	2	6	—	0	(s)	—	—	(s)	7
Lubricants	—	13	3	—	25	2	—	—	4	36
Waxes	—	1	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	50	14	—	0	2	—	—	20	43
Asphalt and Road Oil	—	95	9	—	14	-56	—	—	2	171
Still Gas	—	68	0	—	0	0	—	—	0	68
Miscellaneous Products	—	1	0	—	0	-3	—	—	(s)	4
Total	98	2,163	3,100	-18	2,721	-90	0	2,082	82	5,990

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	18	—	1,573	58	7	20	0	1,635	0	0
Natural Gas Liquids and LRGs	12	73	27	—	71	12	—	4	26	141
Pentanes Plus	2	—	0	—	0	1	—	0	18	-17
Liquefied Petroleum Gases	10	73	27	—	71	11	—	4	8	159
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	6	50	22	—	68	-5	—	0	1	150
Normal Butane/Butylene	2	29	5	—	3	18	—	0	7	14
Isobutane/Isobutylene	1	-5	0	—	0	-3	—	4	0	-6
Other Liquids	-99	—	380	—	6	-59	—	315	2	30
Other Hydrocarbons/Oxygenates	51	—	30	—	0	-16	—	97	(s)	0
Unfinished Oils	—	—	52	—	1	-7	—	35	0	25
Motor Gasoline Blend. Comp.	-150	—	298	—	5	-36	—	189	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	4
Finished Petroleum Products	153	1,964	1,249	—	2,747	-2	—	—	35	6,079
Finished Motor Gasoline	153	1,038	520	—	1,545	-163	—	—	(s)	3,419
Reformulated	—	645	282	—	280	-55	—	—	(s)	1,261
Oxygenated	36	44	0	—	0	(s)	—	—	0	80
Other	118	349	239	—	1,265	-108	—	—	(s)	2,078
Finished Aviation Gasoline	—	0	0	—	3	1	—	—	0	2
Jet Fuel	—	91	74	—	482	-30	—	—	(s)	677
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	91	74	—	482	-30	—	—	(s)	677
Kerosene	—	9	1	—	0	19	—	—	(s)	-10
Distillate Fuel Oil	—	436	344	—	603	204	—	—	(s)	1,179
0.05 percent sulfur and under	—	224	153	—	402	-24	—	—	(s)	803
Greater than 0.05 percent sulfur ..	—	213	191	—	201	228	—	—	(s)	376
Residual Fuel Oil	—	132	275	—	66	-11	—	—	18	466
Petrochemical Feedstocks ^e	—	13	8	—	-2	2	—	—	0	17
Special Naphthas	—	1	6	—	0	(s)	—	—	(s)	7
Lubricants	—	18	3	—	20	1	—	—	5	35
Waxes	—	1	1	—	0	1	—	—	1	(s)
Petroleum Coke	—	48	5	—	0	1	—	—	9	43
Asphalt and Road Oil	—	106	11	—	29	-26	—	—	(s)	172
Still Gas	—	70	0	—	0	0	—	—	0	70
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	85	2,037	3,228	58	2,830	-29	0	1,954	63	6,250

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,635	-45	7	-31	0	1,649	(s)	0
Natural Gas Liquids and LRGs	19	38	16	—	91	-17	—	3	5	174
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	16	38	16	—	91	-17	—	3	4	170
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	10	52	9	—	89	-13	—	0	1	172
Normal Butane/Butylene	4	-8	3	—	2	-4	—	0	4	2
Isobutane/Isobutylene	1	-6	4	—	0	(s)	—	3	0	-5
Other Liquids	-17	—	366	—	(s)	33	—	291	2	22
Other Hydrocarbons/Oxygenates	54	—	29	—	0	8	—	75	1	0
Unfinished Oils	—	—	68	—	1	-2	—	54	0	17
Motor Gasoline Blend. Comp.	-71	—	268	—	-1	28	—	167	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-5	0	5
Finished Petroleum Products	74	1,985	1,097	—	2,821	273	—	—	28	5,675
Finished Motor Gasoline	74	1,044	499	—	1,580	46	—	—	(s)	3,151
Reformulated	—	629	306	—	262	25	—	—	(s)	1,173
Oxygenated	24	38	0	—	6	(s)	—	—	0	69
Other	49	376	193	—	1,312	21	—	—	(s)	1,909
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	2
Jet Fuel	—	84	53	—	484	27	—	—	(s)	593
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	84	53	—	484	27	—	—	(s)	593
Kerosene	—	9	1	—	1	11	—	—	(s)	(s)
Distillate Fuel Oil	—	456	305	—	665	195	—	—	2	1,228
0.05 percent sulfur and under	—	256	131	—	427	32	—	—	(s)	782
Greater than 0.05 percent sulfur ...	—	200	173	—	238	163	—	—	1	447
Residual Fuel Oil	—	120	210	—	45	28	—	—	7	340
Petrochemical Feedstocks ^e	—	14	9	—	-2	1	—	—	0	21
Special Naphthas	—	2	2	—	0	(s)	—	—	3	(s)
Lubricants	—	16	3	—	20	-2	—	—	8	33
Waxes	—	1	2	—	0	(s)	—	—	2	1
Petroleum Coke	—	49	7	—	0	(s)	—	—	1	54
Asphalt and Road Oil	—	123	7	—	25	-33	—	—	5	183
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	96	2,023	3,113	-45	2,919	259	0	1,943	35	5,871

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	22	—	1,620	45	7	67	0	1,626	0	0
Natural Gas Liquids and LRGs	20	30	63	—	110	12	—	7	1	201
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	17	30	63	—	110	12	—	7	1	199
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	11	53	55	—	108	29	—	0	1	197
Normal Butane/Butylene	4	-18	7	—	2	-16	—	3	(s)	7
Isobutane/Isobutylene	1	-6	1	—	0	(s)	—	4	0	-7
Other Liquids	-33	—	404	—	-4	3	—	320	2	42
Other Hydrocarbons/Oxygenates	61	—	31	—	0	20	—	72	(s)	0
Unfinished Oils	—	—	86	—	1	8	—	43	0	37
Motor Gasoline Blend. Comp.	-94	—	286	—	-6	-22	—	208	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-2	—	-3	0	5
Finished Petroleum Products	96	2,000	1,057	—	3,011	55	—	—	82	6,028
Finished Motor Gasoline	96	1,082	456	—	1,661	-115	—	—	2	3,409
Reformulated	—	627	272	—	349	-32	—	—	0	1,279
Oxygenated	28	40	0	—	0	(s)	—	—	0	68
Other	68	415	184	—	1,312	-84	—	—	2	2,062
Finished Aviation Gasoline	—	0	0	—	3	-2	—	—	0	5
Jet Fuel	—	101	59	—	483	-16	—	—	(s)	659
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	101	59	—	483	-16	—	—	(s)	659
Kerosene	—	12	2	—	(s)	15	—	—	(s)	(s)
Distillate Fuel Oil	—	426	263	—	758	130	—	—	1	1,316
0.05 percent sulfur and under	—	223	100	—	518	61	—	—	(s)	780
Greater than 0.05 percent sulfur ...	—	203	163	—	240	69	—	—	1	537
Residual Fuel Oil	—	116	257	—	53	80	—	—	43	302
Petrochemical Feedstocks ^e	—	13	4	—	-3	-2	—	—	0	16
Special Naphthas	—	1	1	—	0	(s)	—	—	2	(s)
Lubricants	—	15	3	—	28	-4	—	—	6	44
Waxes	—	(s)	2	—	0	-1	—	—	1	2
Petroleum Coke	—	49	0	—	0	-4	—	—	24	28
Asphalt and Road Oil	—	122	11	—	27	-25	—	—	2	183
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	105	2,030	3,143	45	3,123	136	0	1,953	85	6,271

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	20	—	1,403	-28	4	-89	0	1,489	(s)	0
Natural Gas Liquids and LRGs	13	12	65	—	105	1	—	3	1	190
Pentanes Plus	2	—	0	—	0	-1	—	0	(s)	2
Liquefied Petroleum Gases	11	12	65	—	105	2	—	3	1	187
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	49	55	—	102	24	—	0	1	188
Normal Butane/Butylene	2	-33	8	—	3	-23	—	1	(s)	3
Isobutane/Isobutylene	1	-5	2	—	0	1	—	2	0	-5
Other Liquids	-1	—	394	—	-3	95	—	296	2	-3
Other Hydrocarbons/Oxygenates	36	—	26	—	0	(s)	—	61	1	0
Unfinished Oils	—	—	74	—	1	27	—	51	0	-3
Motor Gasoline Blend. Comp.	-37	—	294	—	-4	64	—	188	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0
Finished Petroleum Products	40	1,856	1,076	—	3,041	106	—	—	36	5,871
Finished Motor Gasoline	40	1,025	487	—	1,643	63	—	—	(s)	3,132
Reformulated	—	566	262	—	279	-77	—	—	(s)	1,184
Oxygenated	33	39	0	—	6	2	—	—	0	75
Other	7	420	225	—	1,359	138	—	—	(s)	1,873
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	2
Jet Fuel	—	91	34	—	494	-43	—	—	(s)	662
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	91	34	—	494	-43	—	—	(s)	662
Kerosene	—	10	6	—	2	12	—	—	(s)	5
Distillate Fuel Oil	—	394	224	—	834	36	—	—	(s)	1,415
0.05 percent sulfur and under	—	178	102	—	533	42	—	—	(s)	770
Greater than 0.05 percent sulfur ...	—	216	122	—	302	-6	—	—	(s)	645
Residual Fuel Oil	—	90	254	—	30	27	—	—	13	334
Petrochemical Feedstocks ^e	—	12	16	—	-3	-3	—	—	0	27
Special Naphthas	—	1	2	—	0	(s)	—	—	(s)	3
Lubricants	—	19	3	—	22	5	—	—	4	34
Waxes	—	(s)	2	—	0	(s)	—	—	1	1
Petroleum Coke	—	43	26	—	0	-1	—	—	14	55
Asphalt and Road Oil	—	115	8	—	17	8	—	—	2	128
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	1	15	—	0	1	—	—	1	15
Total	72	1,868	2,938	-28	3,147	113	0	1,788	39	6,058

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	21	—	1,583	-12	9	8	0	1,593	0	0
Natural Gas Liquids and LRGs	12	24	80	—	164	-26	—	5	1	301
Pentanes Plus	2	—	0	—	0	(s)	—	0	(s)	1
Liquefied Petroleum Gases	11	24	80	—	164	-26	—	5	1	300
Ethane/Ethylene	1	(s)	0	—	0	0	—	0	0	1
Propane/Propylene	7	51	63	—	162	-21	—	0	1	303
Normal Butane/Butylene	2	-23	14	—	3	-4	—	2	(s)	-2
Isobutane/Isobutylene	1	-5	3	—	0	-1	—	2	0	-2
Other Liquids	128	—	316	—	8	-4	—	413	3	41
Other Hydrocarbons/Oxygenates	41	—	28	—	0	-7	—	76	(s)	0
Unfinished Oils	—	—	69	—	2	-43	—	80	0	34
Motor Gasoline Blend. Comp.	87	—	219	—	7	50	—	261	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	-4	0	7
Finished Petroleum Products	-86	2,085	1,076	—	3,159	-80	—	—	40	6,275
Finished Motor Gasoline	-86	1,167	443	—	1,708	30	—	—	(s)	3,201
Reformulated	—	705	245	—	308	65	—	—	(s)	1,192
Oxygenated	18	39	0	—	0	(s)	—	—	0	57
Other	-103	423	198	—	1,400	-35	—	—	(s)	1,952
Finished Aviation Gasoline	—	0	0	—	3	(s)	—	—	0	3
Jet Fuel	—	103	54	—	484	23	—	—	(s)	618
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	103	54	—	484	23	—	—	(s)	618
Kerosene	—	18	4	—	1	-30	—	—	0	53
Distillate Fuel Oil	—	478	276	—	874	-134	—	—	12	1,749
0.05 percent sulfur and under	—	185	111	—	499	-30	—	—	(s)	825
Greater than 0.05 percent sulfur ...	—	293	165	—	375	-104	—	—	12	925
Residual Fuel Oil	—	125	276	—	46	30	—	—	11	406
Petrochemical Feedstocks ^e	—	13	(s)	—	-2	-1	—	—	0	12
Special Naphthas	—	1	2	—	0	(s)	—	—	(s)	3
Lubricants	—	16	3	—	22	1	—	—	3	37
Waxes	—	1	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	61	7	—	0	4	—	—	11	52
Asphalt and Road Oil	—	43	11	—	21	-5	—	—	(s)	78
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	1	0	—	0	-1	—	—	(s)	2
Total	76	2,109	3,055	-12	3,341	-102	0	2,011	44	6,617

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,133	—	29,463	-4,065	51,294	-5,884	0	96,646	63	0	53,688
Natural Gas Liquids and LRGs	9,470	2,175	4,615	—	3,391	-8,898	—	4,702	207	23,640	22,563
Pentanes Plus	944	—	42	—	540	154	—	1,284	0	88	1,767
Liquefied Petroleum Gases	8,526	2,175	4,573	—	2,851	-9,052	—	3,418	207	23,552	20,796
Ethane/Ethylene	3,743	0	13	—	-1,059	-1,118	—	0	0	3,815	2,196
Propane/Propylene	3,191	3,200	4,228	—	2,894	-6,057	—	0	30	19,540	13,169
Normal Butane/Butylene	817	-943	314	—	441	-2,124	—	2,510	177	66	3,573
Isobutane/Isobutylene	775	-82	18	—	575	247	—	908	0	131	1,858
Other Liquids	-1,953	—	0	—	2,943	1,808	—	-202	59	-675	26,333
Other Hydrocarbons/Oxygenates	2,810	—	0	—	0	312	—	2,477	21	0	3,850
Unfinished Oils	—	—	0	—	-95	440	—	140	0	-675	10,917
Motor Gasoline Blend. Comp.	-4,763	—	0	—	3,038	1,056	—	-2,819	38	0	11,561
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	5
Finished Petroleum Products	5,037	103,956	483	—	22,207	1,641	—	—	391	129,651	95,179
Finished Motor Gasoline	5,037	55,163	40	—	12,528	-169	—	—	2	72,936	39,071
Reformulated	—	10,483	0	—	90	-6	—	—	0	10,579	511
Oxygenated	2,744	14,459	0	—	0	-141	—	—	0	17,344	259
Other	2,293	30,221	40	—	12,438	-22	—	—	2	45,013	38,301
Finished Aviation Gasoline	—	67	0	—	0	-48	—	—	0	115	376
Jet Fuel	—	6,592	0	—	3,893	1,019	—	—	(s)	9,466	8,022
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,592	0	—	3,893	1,019	—	—	(s)	9,466	8,022
Kerosene	—	736	0	—	72	-6	—	—	(s)	814	1,040
Distillate Fuel Oil	—	24,647	210	—	5,461	-1,806	—	—	18	32,106	29,726
0.05 percent sulfur and under	—	20,176	176	—	4,431	-1,234	—	—	18	25,999	23,048
Greater than 0.05 percent sulfur	—	4,471	34	—	1,030	-572	—	—	0	6,107	6,678
Residual Fuel Oil	—	1,745	43	—	-319	-31	—	—	81	1,419	1,565
Petrochemical Feedstocks ^e	—	560	40	—	68	-29	—	—	0	697	343
Special Naphthas	—	612	67	—	10	-28	—	—	(s)	717	304
Lubricants	—	720	50	—	260	22	—	—	145	863	1,493
Waxes	—	92	7	—	0	-12	—	—	16	95	81
Petroleum Coke	—	4,198	0	—	0	485	—	—	113	3,600	1,690
Asphalt and Road Oil	—	4,456	25	—	234	2,266	—	—	15	2,434	11,168
Still Gas	—	3,947	0	—	0	0	—	—	0	3,947	0
Miscellaneous Products	—	421	1	—	0	-22	—	—	(s)	444	300
Total	26,688	106,131	34,561	-4,065	79,835	-11,333	0	101,146	720	152,616	197,763

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	12,061	—	25,620	1,709	45,362	-2,350	0	86,997	105	0	51,338
Natural Gas Liquids and LRGs	8,370	2,044	3,387	—	3,493	-7,463	—	3,946	170	20,641	15,100
Pentanes Plus	833	—	38	—	519	-421	—	1,392	0	419	1,346
Liquefied Petroleum Gases	7,537	2,044	3,349	—	2,974	-7,042	—	2,554	170	20,222	13,754
Ethane/Ethylene	3,278	0	9	—	-433	23	—	0	0	2,831	2,219
Propane/Propylene	2,812	2,903	3,145	—	2,637	-5,543	—	0	13	17,027	7,626
Normal Butane/Butylene	769	-627	184	—	370	-1,407	—	1,714	158	231	2,166
Isobutane/Isobutylene	678	-232	11	—	400	-115	—	840	0	132	1,743
Other Liquids	-3,494	—	0	—	1,936	-129	—	-1,334	28	-123	26,204
Other Hydrocarbons/Oxygenates	1,737	—	0	—	0	-700	—	2,411	26	0	3,150
Unfinished Oils	—	—	0	—	-335	811	—	-1,023	0	-123	11,728
Motor Gasoline Blend. Comp.	-5,231	—	0	—	2,271	-250	—	-2,712	2	0	11,311
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-10	0	0	15
Finished Petroleum Products	6,191	92,217	399	—	20,915	-2,891	—	—	272	122,341	92,288
Finished Motor Gasoline	6,191	49,036	55	—	13,275	-1,145	—	—	3	69,699	37,926
Reformulated	—	9,857	0	—	325	-31	—	—	(s)	10,213	480
Oxygenated	9,597	13,853	0	—	0	-107	—	—	0	23,557	152
Other	-3,406	25,326	55	—	12,950	-1,007	—	—	3	35,929	37,294
Finished Aviation Gasoline	—	106	0	—	37	36	—	—	0	107	412
Jet Fuel	—	5,700	0	—	2,445	-225	—	—	0	8,370	7,797
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,700	0	—	2,445	-225	—	—	0	8,370	7,797
Kerosene	—	360	0	—	-1	-353	—	—	0	712	687
Distillate Fuel Oil	—	22,171	156	—	5,245	-3,031	—	—	16	30,587	26,695
0.05 percent sulfur and under	—	17,072	127	—	4,196	-3,351	—	—	16	24,730	19,697
Greater than 0.05 percent sulfur	—	5,099	29	—	1,049	320	—	—	0	5,857	6,998
Residual Fuel Oil	—	1,576	32	—	-191	65	—	—	23	1,329	1,630
Petrochemical Feedstocks ^e	—	503	28	—	-35	-54	—	—	0	550	289
Special Naphthas	—	511	68	—	0	19	—	—	(s)	560	323
Lubricants	—	390	35	—	235	-141	—	—	91	710	1,352
Waxes	—	86	5	—	0	0	—	—	13	78	81
Petroleum Coke	—	3,723	0	—	0	-30	—	—	105	3,648	1,660
Asphalt and Road Oil	—	4,298	20	—	-95	1,951	—	—	20	2,252	13,119
Still Gas	—	3,435	0	—	0	0	—	—	0	3,435	0
Miscellaneous Products	—	322	0	—	0	17	—	—	(s)	305	317
Total	23,128	94,261	29,406	1,709	71,706	-12,833	0	89,609	575	142,859	184,930

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	14,068	—	25,851	4,434	54,046	2,500	0	95,641	258	0	53,838
Natural Gas Liquids and LRGs	8,363	3,103	2,606	—	1,601	-790	—	2,882	96	13,485	14,310
Pentanes Plus	916	—	55	—	567	-9	—	1,434	8	105	1,337
Liquefied Petroleum Gases	7,447	3,103	2,551	—	1,034	-781	—	1,448	88	13,380	12,973
Ethane/Ethylene	3,149	0	12	—	-1,061	522	—	0	0	1,578	2,741
Propane/Propylene	2,835	2,990	2,296	—	1,420	-1,101	—	0	58	10,584	6,525
Normal Butane/Butylene	857	325	223	—	196	-246	—	708	30	1,109	1,920
Isobutane/Isobutylene	606	-212	20	—	479	44	—	740	0	109	1,787
Other Liquids	-2,127	—	0	—	3,602	2,305	—	-608	33	-255	28,509
Other Hydrocarbons/Oxygenates	3,013	—	0	—	0	327	—	2,655	31	0	3,477
Unfinished Oils	—	—	0	—	177	685	—	-244	0	-264	12,413
Motor Gasoline Blend. Comp.	-5,140	—	0	—	3,425	1,302	—	-3,019	2	0	12,613
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	0	0	9	6
Finished Petroleum Products	5,321	99,703	326	—	26,376	483	—	—	395	130,848	92,771
Finished Motor Gasoline	5,321	51,390	57	—	15,129	-1,827	—	—	1	73,723	36,099
Reformulated	—	10,754	0	—	21	144	—	—	0	10,631	624
Oxygenated	1,813	15,566	0	—	0	-31	—	—	0	17,410	121
Other	3,508	25,070	57	—	15,108	-1,940	—	—	1	45,682	35,354
Finished Aviation Gasoline	—	110	0	—	38	-1	—	—	0	149	411
Jet Fuel	—	6,201	0	—	2,909	-536	—	—	0	9,646	7,261
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,201	0	—	2,909	-536	—	—	0	9,646	7,261
Kerosene	—	226	0	—	-51	-5	—	(s)	180	682	
Distillate Fuel Oil	—	25,614	104	—	8,165	359	—	—	21	33,503	27,054
0.05 percent sulfur and under	—	19,851	78	—	6,567	-42	—	—	21	26,517	19,655
Greater than 0.05 percent sulfur	—	5,763	26	—	1,598	401	—	—	0	6,986	7,399
Residual Fuel Oil	—	1,804	34	—	-385	147	—	—	23	1,283	1,777
Petrochemical Feedstocks ^e	—	389	21	—	163	80	—	—	0	493	369
Special Naphthas	—	507	75	—	18	61	—	—	1	538	384
Lubricants	—	364	27	—	274	-197	—	—	114	748	1,155
Waxes	—	64	8	—	0	-25	—	—	20	77	56
Petroleum Coke	—	4,018	0	—	0	47	—	—	195	3,776	1,707
Asphalt and Road Oil	—	4,854	0	—	116	2,359	—	—	20	2,591	15,478
Still Gas	—	3,792	0	—	0	0	—	—	0	3,792	0
Miscellaneous Products	—	370	0	—	0	21	—	—	(s)	349	338
Total	25,626	102,806	28,783	4,434	85,625	4,498	0	97,915	782	144,079	189,428

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,550	—	24,869	4,779	57,355	4,165	0	96,340	48	0	58,003
Natural Gas Liquids and LRGs	7,956	4,259	1,593	—	-191	2,023	—	2,097	398	9,099	16,333
Pentanes Plus	922	—	45	—	433	264	—	1,071	19	46	1,601
Liquefied Petroleum Gases	7,034	4,259	1,548	—	-624	1,759	—	1,026	379	9,053	14,732
Ethane/Ethylene	2,853	0	9	—	-1,419	-681	—	0	0	2,124	2,060
Propane/Propylene	2,778	3,404	1,433	—	371	1,198	—	0	48	6,740	7,723
Normal Butane/Butylene	683	1,082	94	—	148	1,491	—	104	331	81	3,411
Isobutane/Isobutylene	720	-227	12	—	276	-249	—	922	0	108	1,538
Other Liquids	-3,235	—	0	—	5,133	-1,061	—	2,998	48	-87	27,448
Other Hydrocarbons/Oxygenates	2,668	—	0	—	0	-11	—	2,635	44	0	3,466
Unfinished Oils	—	—	0	—	173	-252	—	512	0	-87	12,161
Motor Gasoline Blend. Comp.	-5,904	—	0	—	4,960	-809	—	-138	3	0	11,804
Aviation Gasoline Blend. Comp.	—	—	0	—	0	11	—	-11	0	0	17
Finished Petroleum Products	6,842	102,135	395	—	28,065	533	—	—	1,022	135,881	93,304
Finished Motor Gasoline	6,842	53,850	39	—	14,365	-314	—	—	3	75,407	35,785
Reformulated	—	10,931	0	—	50	53	—	—	(s)	10,928	677
Oxygenated	9,380	15,507	0	—	0	-42	—	—	0	24,929	79
Other	-2,538	27,412	39	—	14,315	-325	—	—	2	39,550	35,029
Finished Aviation Gasoline	—	103	1	—	37	-37	—	—	0	178	374
Jet Fuel	—	5,879	1	—	2,647	-340	—	—	2	8,865	6,921
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,879	1	—	2,647	-340	—	—	2	8,865	6,921
Kerosene	—	156	0	—	0	104	—	—	1	51	786
Distillate Fuel Oil	—	25,779	89	—	10,744	753	—	—	746	35,113	27,807
0.05 percent sulfur and under	—	20,124	56	—	9,128	809	—	—	618	27,881	20,464
Greater than 0.05 percent sulfur	—	5,655	33	—	1,616	-56	—	—	128	7,232	7,343
Residual Fuel Oil	—	1,640	99	—	-305	21	—	—	34	1,379	1,798
Petrochemical Feedstocks ^e	—	233	40	—	98	19	—	—	0	352	388
Special Naphthas	—	469	54	—	29	-35	—	—	(s)	587	349
Lubricants	—	332	38	—	470	16	—	—	117	707	1,171
Waxes	—	79	9	—	0	-7	—	—	20	75	49
Petroleum Coke	—	4,150	25	—	0	-138	—	—	69	4,244	1,569
Asphalt and Road Oil	—	5,123	0	—	-20	514	—	—	30	4,559	15,992
Still Gas	—	3,985	0	—	0	0	—	—	0	3,985	0
Miscellaneous Products	—	357	0	—	0	-23	—	—	(s)	380	315
Total	25,113	106,394	26,857	4,779	90,362	5,660	0	101,435	1,517	144,893	195,088

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,451	—	30,987	-3,698	66,316	584	0	106,063	408	0	58,587
Natural Gas Liquids and LRGs	7,833	5,166	1,661	—	544	4,295	—	2,323	181	8,405	20,628
Pentanes Plus	991	—	28	—	425	412	—	1,339	0	-307	2,013
Liquefied Petroleum Gases	6,842	5,166	1,633	—	119	3,883	—	984	181	8,712	18,615
Ethane/Ethylene	2,632	0	11	—	-750	249	—	0	0	1,644	2,309
Propane/Propylene	2,782	3,689	1,307	—	579	2,050	—	0	123	6,184	9,773
Normal Butane/Butylene	705	1,592	289	—	32	1,699	—	53	57	809	5,110
Isobutane/Isobutylene	723	-115	26	—	258	-115	—	931	0	76	1,423
Other Liquids	-2,763	—	0	—	6,335	854	—	1,962	31	725	28,302
Other Hydrocarbons/Oxygenates	3,021	—	0	—	0	16	—	2,978	27	0	3,482
Unfinished Oils	—	—	0	—	36	619	—	-1,300	0	717	12,780
Motor Gasoline Blend. Comp.	-5,783	—	0	—	6,299	227	—	284	5	0	12,031
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	0	0	8	9
Finished Petroleum Products	6,601	110,726	515	—	30,712	4,387	—	—	427	143,740	97,691
Finished Motor Gasoline	6,601	57,938	74	—	18,048	1,883	—	—	2	80,776	37,668
Reformulated	—	10,390	0	—	464	-94	—	—	(s)	10,948	583
Oxygenated	8,176	16,489	0	—	0	8	—	—	(s)	24,657	87
Other	-1,575	31,059	74	—	17,584	1,969	—	—	1	45,172	36,998
Finished Aviation Gasoline	—	176	3	—	99	66	—	—	0	212	440
Jet Fuel	—	6,352	13	—	2,921	206	—	—	3	9,077	7,127
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,352	13	—	2,921	206	—	—	3	9,077	7,127
Kerosene	—	-55	0	—	50	-193	—	—	(s)	188	593
Distillate Fuel Oil	—	27,317	174	—	9,497	1,837	—	—	111	35,040	29,644
0.05 percent sulfur and under	—	22,242	112	—	7,849	1,115	—	—	1	29,087	21,579
Greater than 0.05 percent sulfur	—	5,075	62	—	1,648	722	—	—	110	5,953	8,065
Residual Fuel Oil	—	1,593	133	—	-396	-220	—	—	23	1,527	1,578
Petrochemical Feedstocks ^e	—	547	31	—	91	-34	—	—	0	703	354
Special Naphthas	—	582	54	—	9	-25	—	—	1	669	324
Lubricants	—	484	27	—	271	76	—	—	94	612	1,247
Waxes	—	112	5	—	0	14	—	—	32	71	63
Petroleum Coke	—	4,388	0	—	0	-206	—	—	80	4,514	1,363
Asphalt and Road Oil	—	6,262	1	—	122	954	—	—	82	5,349	16,946
Still Gas	—	4,613	0	—	0	0	—	—	0	4,613	0
Miscellaneous Products	—	417	0	—	0	29	—	—	(s)	388	344
Total	25,122	115,892	33,163	-3,698	103,907	10,120	0	110,348	1,047	152,870	205,208

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,191	—	27,107	-8,372	69,046	-3,228	0	102,881	1,319	0	55,359
Natural Gas Liquids and LRGs	7,931	4,843	1,866	—	861	5,764	—	2,321	276	7,140	26,392
Pentanes Plus	1,013	—	29	—	531	290	—	1,319	0	-36	2,303
Liquefied Petroleum Gases	6,918	4,843	1,837	—	330	5,474	—	1,002	276	7,176	24,089
Ethane/Ethylene	2,727	0	14	—	-1,421	-264	—	0	0	1,584	2,045
Propane/Propylene	2,781	3,439	1,520	—	896	3,769	—	0	118	4,749	13,542
Normal Butane/Butylene	705	1,429	284	—	219	1,581	—	99	158	799	6,691
Isobutane/Isobutylene	705	-25	19	—	636	388	—	903	0	44	1,811
Other Liquids	-2,921	—	0	—	5,669	-200	—	3,283	90	-425	28,102
Other Hydrocarbons/Oxygenates	3,105	—	0	—	0	150	—	2,924	31	0	3,632
Unfinished Oils	—	—	0	—	63	-993	—	1,481	0	-425	11,787
Motor Gasoline Blend. Comp.	-6,026	—	0	—	5,606	631	—	-1,110	59	0	12,662
Aviation Gasoline Blend. Comp.	—	—	0	—	0	12	—	-12	0	0	21
Finished Petroleum Products	6,681	108,971	616	—	31,896	2,188	—	—	750	145,226	99,879
Finished Motor Gasoline	6,681	56,776	66	—	18,310	1,843	—	—	64	79,926	39,511
Reformulated	—	11,025	0	—	1,051	548	—	—	0	11,528	1,131
Oxygenated	6,552	16,295	0	—	0	78	—	—	0	22,769	165
Other	129	29,456	66	—	17,259	1,217	—	—	64	45,629	38,215
Finished Aviation Gasoline	—	163	3	—	47	121	—	—	0	92	561
Jet Fuel	—	5,936	29	—	3,066	-281	—	—	(s)	9,312	6,846
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,936	29	—	3,066	-281	—	—	(s)	9,312	6,846
Kerosene	—	78	0	—	10	58	—	—	0	30	651
Distillate Fuel Oil	—	27,367	310	—	9,963	2,144	—	—	124	35,372	31,788
0.05 percent sulfur and under	—	21,602	263	—	8,463	2,364	—	—	(s)	27,964	23,943
Greater than 0.05 percent sulfur	—	5,765	47	—	1,500	-220	—	—	124	7,408	7,845
Residual Fuel Oil	—	1,573	83	—	-215	-170	—	—	118	1,493	1,408
Petrochemical Feedstocks ^e	—	647	15	—	114	57	—	—	0	719	411
Special Naphthas	—	503	76	—	10	-65	—	—	(s)	654	259
Lubricants	—	455	23	—	274	-11	—	—	100	663	1,236
Waxes	—	106	7	—	0	-2	—	—	28	87	61
Petroleum Coke	—	4,311	3	—	0	-184	—	—	188	4,310	1,179
Asphalt and Road Oil	—	6,198	1	—	317	-1,380	—	—	127	7,769	15,566
Still Gas	—	4,433	0	—	0	0	—	—	0	4,433	0
Miscellaneous Products	—	425	0	—	0	58	—	—	(s)	367	402
Total	24,882	113,814	29,589	-8,372	107,472	4,524	0	108,485	2,436	151,941	209,732

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,666	—	31,751	-3,945	62,490	1,811	0	101,982	169	0	57,170
Natural Gas Liquids and LRGs	8,957	4,902	1,588	—	1,920	6,732	—	2,408	213	8,014	33,124
Pentanes Plus	1,140	—	0	—	717	143	—	1,372	0	342	2,446
Liquefied Petroleum Gases	7,817	4,902	1,588	—	1,203	6,589	—	1,036	213	7,672	30,678
Ethane/Ethylene	3,261	0	13	—	-833	749	—	0	0	1,692	2,794
Propane/Propylene	2,974	3,411	1,229	—	1,182	3,388	—	0	104	5,304	16,930
Normal Butane/Butylene	969	1,549	304	—	315	2,317	—	80	109	631	9,008
Isobutane/Isobutylene	613	-58	42	—	539	135	—	956	0	45	1,946
Other Liquids	-3,503	—	0	—	5,300	-83	—	3,615	40	-1,775	28,019
Other Hydrocarbons/Oxygenates	2,938	—	0	—	0	-138	—	3,047	29	0	3,494
Unfinished Oils	—	—	0	—	203	-44	—	2,022	0	-1,775	11,743
Motor Gasoline Blend. Comp.	-6,440	—	0	—	5,097	94	—	-1,449	12	0	12,756
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-5	0	0	26
Finished Petroleum Products	7,067	108,171	554	—	32,164	-4,439	—	—	703	151,693	95,440
Finished Motor Gasoline	7,067	57,368	59	—	18,325	-100	—	—	146	82,774	39,411
Reformulated	—	11,173	0	—	268	-479	—	—	0	11,920	652
Oxygenated	6,272	17,235	0	—	0	30	—	—	(s)	23,477	195
Other	795	28,960	59	—	18,057	349	—	—	145	47,377	38,564
Finished Aviation Gasoline	—	153	2	—	67	-9	—	—	0	231	552
Jet Fuel	—	6,421	22	—	3,883	161	—	—	0	10,165	7,007
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,421	22	—	3,883	161	—	—	0	10,165	7,007
Kerosene	—	61	0	—	0	-71	—	—	0	132	580
Distillate Fuel Oil	—	25,571	249	—	9,139	-1,461	—	—	124	36,296	30,327
0.05 percent sulfur and under	—	20,495	202	—	7,793	-875	—	—	1	29,364	23,068
Greater than 0.05 percent sulfur	—	5,076	47	—	1,346	-586	—	—	123	6,932	7,259
Residual Fuel Oil	—	1,864	73	—	-197	15	—	—	60	1,665	1,423
Petrochemical Feedstocks ^e	—	663	48	—	366	-105	—	—	0	1,182	306
Special Naphthas	—	606	71	—	21	65	—	—	(s)	633	324
Lubricants	—	447	15	—	346	-61	—	—	82	787	1,175
Waxes	—	97	9	—	0	6	—	—	28	72	67
Petroleum Coke	—	4,330	0	—	0	47	—	—	179	4,104	1,226
Asphalt and Road Oil	—	5,746	6	—	214	-2,916	—	—	84	8,798	12,650
Still Gas	—	4,436	0	—	0	0	—	—	0	4,436	0
Miscellaneous Products	—	408	0	—	0	-10	—	—	(s)	418	392
Total	26,188	113,073	33,893	-3,945	101,874	4,021	0	108,005	1,125	157,931	213,753

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,547	—	29,607	-7,048	65,609	-803	0	102,440	79	0	56,367
Natural Gas Liquids and LRGs	9,130	4,598	2,343	—	1,629	4,296	—	2,833	111	10,460	37,420
Pentanes Plus	1,143	—	0	—	617	9	—	1,618	0	133	2,455
Liquefied Petroleum Gases	7,987	4,598	2,343	—	1,012	4,287	—	1,215	111	10,327	34,965
Ethane/Ethylene	3,344	0	10	—	-1,912	-422	—	0	0	1,864	2,372
Propane/Propylene	3,050	3,204	2,010	—	2,071	2,554	—	0	30	7,751	19,484
Normal Butane/Butylene	948	1,460	232	—	335	2,130	—	188	81	576	11,138
Isobutane/Isobutylene	645	-66	91	—	518	25	—	1,027	0	136	1,971
Other Liquids	-3,735	—	0	—	4,934	-323	—	2,121	13	-612	27,696
Other Hydrocarbons/Oxygenates	2,847	—	0	—	0	-217	—	3,056	8	0	3,277
Unfinished Oils	—	—	0	—	19	468	—	164	0	-613	12,211
Motor Gasoline Blend. Comp.	-6,582	—	0	—	4,915	-560	—	-1,112	5	0	12,196
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-14	—	13	0	1	12
Finished Petroleum Products	7,547	107,867	948	—	33,141	-4,063	—	—	821	152,745	91,377
Finished Motor Gasoline	7,547	56,356	98	—	18,627	-1,407	—	—	152	83,883	38,004
Reformulated	—	11,275	0	—	829	-115	—	—	1	12,218	537
Oxygenated	9,646	17,148	0	—	0	-83	—	—	(s)	26,877	112
Other	-2,099	27,933	98	—	17,798	-1,209	—	—	151	44,788	37,355
Finished Aviation Gasoline	—	167	2	—	104	-36	—	—	0	309	516
Jet Fuel	—	6,502	30	—	3,834	114	—	—	0	10,252	7,121
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,502	30	—	3,834	114	—	—	0	10,252	7,121
Kerosene	—	134	0	—	29	12	—	—	(s)	151	592
Distillate Fuel Oil	—	25,885	312	—	9,757	459	—	—	140	35,355	30,786
0.05 percent sulfur and under	—	20,534	252	—	8,347	341	—	—	1	28,791	23,409
Greater than 0.05 percent sulfur	—	5,351	60	—	1,410	118	—	—	139	6,564	7,377
Residual Fuel Oil	—	1,898	337	—	-298	185	—	—	60	1,692	1,608
Petrochemical Feedstocks ^e	—	820	34	—	511	39	—	—	0	1,326	345
Special Naphthas	—	604	62	—	10	-25	—	—	(s)	701	299
Lubricants	—	484	31	—	410	-97	—	—	71	951	1,078
Waxes	—	94	4	—	0	-7	—	—	25	80	60
Petroleum Coke	—	4,279	0	—	0	-165	—	—	206	4,238	1,061
Asphalt and Road Oil	—	5,808	37	—	157	-3,138	—	—	167	8,973	9,512
Still Gas	—	4,430	0	—	0	0	—	—	0	4,430	0
Miscellaneous Products	—	406	1	—	0	3	—	—	(s)	404	395
Total	26,489	112,465	32,898	-7,048	105,313	-893	0	107,394	1,023	162,594	212,860

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,255	—	28,412	100	58,098	6,683	0	93,108	74	0	63,050
Natural Gas Liquids and LRGs	8,779	3,183	2,730	—	1,597	1,905	—	2,385	134	11,865	39,325
Pentanes Plus	1,083	—	0	—	709	85	—	1,471	0	236	2,540
Liquefied Petroleum Gases	7,696	3,183	2,730	—	888	1,820	—	914	134	11,629	36,785
Ethane/Ethylene	3,178	0	7	—	-1,700	-239	—	0	0	1,724	2,133
Propane/Propylene	2,964	3,087	2,547	—	1,891	1,656	—	0	18	8,815	21,140
Normal Butane/Butylene	999	120	127	—	176	275	—	194	116	837	11,413
Isobutane/Isobutylene	555	-24	49	—	521	128	—	720	0	253	2,099
Other Liquids	-2,743	—	0	—	3,921	-91	—	1,988	155	-874	27,605
Other Hydrocarbons/Oxygenates	3,351	—	0	—	0	373	—	2,953	25	0	3,650
Unfinished Oils	—	—	0	—	-238	302	—	334	0	-874	12,513
Motor Gasoline Blend. Comp.	-6,094	—	0	—	4,159	-758	—	-1,307	130	0	11,438
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	8	0	0	4
Finished Petroleum Products	6,735	98,805	849	—	33,349	-4,062	—	—	657	143,143	87,315
Finished Motor Gasoline	6,735	51,968	33	—	17,942	332	—	—	2	76,344	38,336
Reformulated	—	10,695	0	—	525	36	—	—	1	11,183	573
Oxygenated	6,405	16,501	0	—	0	129	—	0	0	22,777	241
Other	330	24,772	33	—	17,417	167	—	—	1	42,384	37,522
Finished Aviation Gasoline	—	58	0	—	55	-224	—	—	0	337	292
Jet Fuel	—	6,033	32	—	3,648	239	—	—	0	9,474	7,360
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,033	32	—	3,648	239	—	—	0	9,474	7,360
Kerosene	—	213	0	—	55	52	—	—	0	216	644
Distillate Fuel Oil	—	22,997	236	—	10,969	-2,364	—	—	241	36,325	28,422
0.05 percent sulfur and under	—	18,196	189	—	9,716	-1,734	—	—	97	29,738	21,675
Greater than 0.05 percent sulfur	—	4,801	47	—	1,253	-630	—	—	143	6,588	6,747
Residual Fuel Oil	—	1,476	216	—	-199	-281	—	—	29	1,745	1,327
Petrochemical Feedstocks ^e	—	1,116	44	—	177	64	—	—	0	1,273	409
Special Naphthas	—	613	52	—	0	26	—	—	0	639	325
Lubricants	—	429	41	—	602	-6	—	—	102	976	1,072
Waxes	—	94	8	—	0	11	—	—	60	31	71
Petroleum Coke	—	3,482	127	—	0	-324	—	—	150	3,783	737
Asphalt and Road Oil	—	6,192	60	—	100	-1,573	—	—	74	7,851	7,939
Still Gas	—	3,819	0	—	0	0	—	—	0	3,819	0
Miscellaneous Products	—	315	0	—	0	-14	—	—	(s)	329	381
Total	26,026	101,988	31,991	100	96,965	4,435	0	97,481	1,020	154,134	217,295

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,766	—	31,507	1,808	50,932	195	0	97,407	411	0	63,245
Natural Gas Liquids and LRGs	9,677	2,008	3,022	—	2,782	228	—	3,100	127	14,034	39,553
Pentanes Plus	1,093	—	3	—	566	51	—	1,489	0	122	2,591
Liquefied Petroleum Gases	8,584	2,008	3,019	—	2,216	177	—	1,611	127	13,912	36,962
Ethane/Ethylene	3,729	0	15	—	-1,722	118	—	0	0	1,904	2,251
Propane/Propylene	3,192	2,923	2,785	—	2,955	1,221	—	0	26	10,608	22,361
Normal Butane/Butylene	1,154	-715	183	—	355	-1,126	—	993	101	1,009	10,287
Isobutane/Isobutylene	509	-200	36	—	628	-36	—	618	0	391	2,063
Other Liquids	-4,578	—	0	—	4,808	723	—	260	77	-830	28,328
Other Hydrocarbons/Oxygenates	2,950	—	0	—	0	-150	—	3,068	32	0	3,500
Unfinished Oils	—	—	0	—	-271	652	—	-93	0	-830	13,165
Motor Gasoline Blend. Comp.	-7,528	—	0	—	5,079	210	—	-2,704	45	0	11,648
Aviation Gasoline Blend. Comp.	—	—	0	—	0	11	—	-11	0	0	15
Finished Petroleum Products	8,297	103,647	693	—	34,404	-4,975	—	—	793	151,223	82,340
Finished Motor Gasoline	8,297	53,943	69	—	18,098	-1,630	—	—	1	82,035	36,706
Reformulated	—	10,490	0	—	759	52	—	—	(s)	11,197	625
Oxygenated	7,686	17,263	0	—	0	-67	—	—	0	25,016	174
Other	611	26,190	69	—	17,339	-1,615	—	—	1	45,823	35,907
Finished Aviation Gasoline	—	97	0	—	30	-46	—	—	0	173	246
Jet Fuel	—	6,055	46	—	3,650	-740	—	—	1	10,490	6,620
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	6,055	46	—	3,650	-740	—	—	1	10,490	6,620
Kerosene	—	585	0	—	54	250	—	—	(s)	389	894
Distillate Fuel Oil	—	25,314	312	—	11,922	-1,502	—	—	98	38,952	26,920
0.05 percent sulfur and under	—	20,117	252	—	10,224	-2,097	—	—	2	32,688	19,578
Greater than 0.05 percent sulfur ..	—	5,197	60	—	1,698	595	—	—	96	6,264	7,342
Residual Fuel Oil	—	1,769	33	—	-163	273	—	—	31	1,335	1,600
Petrochemical Feedstocks ^e	—	603	39	—	115	-38	—	—	0	795	371
Special Naphthas	—	636	52	—	20	37	—	—	(s)	671	362
Lubricants	—	493	51	—	512	-40	—	—	98	998	1,032
Waxes	—	113	6	—	0	0	—	—	53	66	71
Petroleum Coke	—	3,896	0	—	0	-183	—	—	386	3,693	554
Asphalt and Road Oil	—	6,022	84	—	166	-1,334	—	—	123	7,483	6,605
Still Gas	—	3,747	0	—	0	0	—	—	0	3,747	0
Miscellaneous Products	—	374	1	—	0	-22	—	—	(s)	397	359
Total	27,161	105,655	35,222	1,808	92,926	-3,829	0	100,767	1,407	164,427	213,466

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	12,936	—	32,408	1,882	46,947	-4,731	0	98,289	615	0	58,514
Natural Gas Liquids and LRGs	9,325	1,249	3,079	—	3,071	-492	—	4,247	85	12,884	39,061
Pentanes Plus	977	—	0	—	756	-69	—	1,787	2	13	2,522
Liquefied Petroleum Gases	8,348	1,249	3,079	—	2,315	-423	—	2,460	83	12,871	36,539
Ethane/Ethylene	3,856	0	14	—	-1,489	302	—	0	0	2,079	2,553
Propane/Propylene	2,983	3,087	2,878	—	2,937	1,447	—	0	28	10,410	23,808
Normal Butane/Butylene	1,063	-1,583	170	—	392	-2,169	—	1,718	55	438	8,118
Isobutane/Isobutylene	446	-255	17	—	475	-3	—	742	0	-56	2,060
Other Liquids	-4,253	—	0	—	4,044	-641	—	820	37	-425	27,687
Other Hydrocarbons/Oxygenates	2,696	—	0	—	0	-315	—	2,977	34	0	3,185
Unfinished Oils	—	—	0	—	-133	-1,018	—	1,310	0	-425	12,147
Motor Gasoline Blend. Comp.	-6,949	—	0	—	4,177	691	—	-3,466	3	0	12,339
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	16
Finished Petroleum Products	7,806	107,303	452	—	32,329	9,127	—	—	609	138,155	91,467
Finished Motor Gasoline	7,806	56,292	22	—	16,478	3,645	—	—	2	76,952	40,351
Reformulated	—	10,463	0	—	463	55	—	—	(s)	10,871	680
Oxygenated	8,575	15,892	0	—	0	-29	—	—	0	24,496	145
Other	-769	29,937	22	—	16,015	3,619	—	—	1	41,585	39,526
Finished Aviation Gasoline	—	143	1	—	52	107	—	—	0	89	353
Jet Fuel	—	5,825	11	—	4,893	1,086	—	—	0	9,643	7,706
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,825	11	—	4,893	1,086	—	—	0	9,643	7,706
Kerosene	—	676	0	—	76	262	—	—	(s)	490	1,156
Distillate Fuel Oil	—	27,319	218	—	10,527	3,259	—	—	145	34,660	30,179
0.05 percent sulfur and under	—	22,283	164	—	8,703	2,919	—	—	11	28,220	22,497
Greater than 0.05 percent sulfur	—	5,036	54	—	1,824	340	—	—	134	6,440	7,682
Residual Fuel Oil	—	1,613	46	—	-315	-29	—	—	67	1,306	1,571
Petrochemical Feedstocks ^e	—	343	41	—	-10	-44	—	—	0	418	327
Special Naphthas	—	568	54	—	10	-35	—	—	(s)	667	327
Lubricants	—	478	52	—	449	222	—	—	109	648	1,254
Waxes	—	115	7	—	0	7	—	—	54	61	78
Petroleum Coke	—	4,120	0	—	0	118	—	—	204	3,798	672
Asphalt and Road Oil	—	5,423	0	—	169	500	—	—	27	5,065	7,105
Still Gas	—	4,001	0	—	0	0	—	—	0	4,001	0
Miscellaneous Products	—	387	0	—	0	29	—	—	(s)	358	388
Total	25,815	108,552	35,939	1,882	86,391	3,263	0	103,356	1,346	150,614	216,729

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	13,735	—	31,582	-1,885	50,061	-1,202	0	94,617	78	0	57,312
Natural Gas Liquids and LRGs	9,334	1,427	4,356	—	2,898	-6,496	—	4,089	207	20,215	32,565
Pentanes Plus	984	—	0	—	760	-533	—	1,703	14	560	1,989
Liquefied Petroleum Gases	8,350	1,427	4,356	—	2,138	-5,963	—	2,386	193	19,655	30,576
Ethane/Ethylene	3,655	0	14	—	-1,354	-118	—	0	0	2,433	2,435
Propane/Propylene	3,127	3,175	4,236	—	2,421	-3,140	—	0	25	16,074	20,668
Normal Butane/Butylene	1,105	-1,595	96	—	399	-2,303	—	1,643	168	497	5,815
Isobutane/Isobutylene	463	-153	10	—	672	-402	—	743	0	651	1,658
Other Liquids	-4,063	—	0	—	4,082	-2,107	—	2,619	54	-547	25,580
Other Hydrocarbons/Oxygenates	2,892	—	0	—	0	-193	—	3,033	52	0	2,992
Unfinished Oils	—	—	0	—	-248	-2,105	—	2,407	0	-550	10,042
Motor Gasoline Blend. Comp.	-6,955	—	0	—	4,330	194	—	-2,821	2	0	12,533
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-3	—	0	0	3	13
Finished Petroleum Products	7,432	105,270	682	—	31,489	5,449	—	—	522	138,902	96,916
Finished Motor Gasoline	7,432	55,370	69	—	17,804	431	—	—	1	80,244	40,782
Reformulated	—	11,105	0	—	628	-56	—	—	(s)	11,789	624
Oxygenated	4,774	16,103	0	—	0	52	—	—	0	20,825	197
Other	2,658	28,162	69	—	17,176	435	—	—	(s)	47,630	39,961
Finished Aviation Gasoline	—	84	1	—	43	38	—	—	0	90	391
Jet Fuel	—	5,795	56	—	4,432	117	—	—	0	10,166	7,823
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	5,795	56	—	4,432	117	—	—	0	10,166	7,823
Kerosene	—	785	0	—	12	-106	—	—	(s)	903	1,050
Distillate Fuel Oil	—	25,942	281	—	9,395	3,165	—	—	196	32,257	33,344
0.05 percent sulfur and under	—	21,122	225	—	8,017	3,284	—	—	76	26,004	25,781
Greater than 0.05 percent sulfur	—	4,820	56	—	1,378	-119	—	—	121	6,252	7,563
Residual Fuel Oil	—	1,603	84	—	-312	-355	—	—	29	1,701	1,216
Petrochemical Feedstocks ^e	—	252	47	—	104	155	—	—	0	248	482
Special Naphthas	—	564	59	—	20	50	—	—	(s)	593	377
Lubricants	—	518	52	—	283	84	—	—	104	665	1,338
Waxes	—	115	6	—	0	-17	—	—	24	114	61
Petroleum Coke	—	4,495	4	—	0	128	—	—	114	4,257	800
Asphalt and Road Oil	—	5,408	23	—	-292	1,821	—	—	55	3,263	8,926
Still Gas	—	3,961	0	—	0	0	—	—	0	3,961	0
Miscellaneous Products	—	378	0	—	0	-62	—	—	(s)	440	326
Total	26,438	106,697	36,620	-1,885	88,530	-4,356	0	101,325	861	158,570	212,373

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	456	—	950	-131	1,655	-190	0	3,118	2	0
Natural Gas Liquids and LRGs	305	70	149	—	109	-287	—	152	7	763
Pentanes Plus	30	—	1	—	17	5	—	41	0	3
Liquefied Petroleum Gases	275	70	148	—	92	-292	—	110	7	760
Ethane/Ethylene	121	0	(s)	—	-34	-36	—	0	0	123
Propane/Propylene	103	103	136	—	93	-195	—	0	1	630
Normal Butane/Butylene	26	-30	10	—	14	-69	—	81	6	2
Isobutane/Isobutylene	25	-3	1	—	19	8	—	29	0	4
Other Liquids	-63	—	0	—	95	58	—	-7	2	-22
Other Hydrocarbons/Oxygenates	91	—	0	—	0	10	—	80	1	0
Unfinished Oils	—	—	0	—	-3	14	—	5	0	-22
Motor Gasoline Blend. Comp.	-154	—	0	—	98	34	—	-91	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	162	3,353	16	—	716	53	—	—	13	4,182
Finished Motor Gasoline	162	1,779	1	—	404	-5	—	—	(s)	2,353
Reformulated	—	338	0	—	3	(s)	—	—	0	341
Oxygenated	89	466	0	—	0	-5	—	—	0	559
Other	74	975	1	—	401	-1	—	—	(s)	1,452
Finished Aviation Gasoline	—	2	0	—	0	-2	—	—	0	4
Jet Fuel	—	213	0	—	126	33	—	—	(s)	305
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	213	0	—	126	33	—	—	(s)	305
Kerosene	—	24	0	—	2	(s)	—	—	(s)	26
Distillate Fuel Oil	—	795	7	—	176	-58	—	—	1	1,036
0.05 percent sulfur and under	—	651	6	—	143	-40	—	—	1	839
Greater than 0.05 percent sulfur ...	—	144	1	—	33	-18	—	—	0	197
Residual Fuel Oil	—	56	1	—	-10	-1	—	—	3	46
Petrochemical Feedstocks ^e	—	18	1	—	2	-1	—	—	0	22
Special Naphthas	—	20	2	—	(s)	-1	—	—	(s)	23
Lubricants	—	23	2	—	8	1	—	—	5	28
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	135	0	—	0	16	—	—	4	116
Asphalt and Road Oil	—	144	1	—	8	73	—	—	(s)	79
Still Gas	—	127	0	—	0	0	—	—	0	127
Miscellaneous Products	—	14	(s)	—	0	-1	—	—	(s)	14
Total	861	3,424	1,115	-131	2,575	-366	0	3,263	23	4,923

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	431	—	915	61	1,620	-84	0	3,107	4	0
Natural Gas Liquids and LRGs	299	73	121	—	125	-267	—	141	6	737
Pentanes Plus	30	—	1	—	19	-15	—	50	0	15
Liquefied Petroleum Gases	269	73	120	—	106	-252	—	91	6	722
Ethane/Ethylene	117	0	(s)	—	-15	1	—	0	0	101
Propane/Propylene	100	104	112	—	94	-198	—	0	(s)	608
Normal Butane/Butylene	27	-22	7	—	13	-50	—	61	6	8
Isobutane/Isobutylene	24	-8	(s)	—	14	-4	—	30	0	5
Other Liquids	-125	—	0	—	69	-5	—	-48	1	-4
Other Hydrocarbons/Oxygenates	62	—	0	—	0	-25	—	86	1	0
Unfinished Oils	—	—	0	—	-12	29	—	-37	0	-4
Motor Gasoline Blend. Comp.	-187	—	0	—	81	-9	—	-97	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	221	3,293	14	—	747	-103	—	—	10	4,369
Finished Motor Gasoline	221	1,751	2	—	474	-41	—	—	(s)	2,489
Reformulated	—	352	0	—	12	-1	—	—	(s)	365
Oxygenated	343	495	0	—	0	-4	—	—	0	841
Other	-122	905	2	—	463	-36	—	—	(s)	1,283
Finished Aviation Gasoline	—	4	0	—	1	1	—	—	0	4
Jet Fuel	—	204	0	—	87	-8	—	—	0	299
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	204	0	—	87	-8	—	—	0	299
Kerosene	—	13	0	—	(s)	-13	—	—	0	25
Distillate Fuel Oil	—	792	6	—	187	-108	—	—	1	1,092
0.05 percent sulfur and under	—	610	5	—	150	-120	—	—	1	883
Greater than 0.05 percent sulfur	—	182	1	—	37	11	—	—	0	209
Residual Fuel Oil	—	56	1	—	-7	2	—	—	1	47
Petrochemical Feedstocks ^e	—	18	1	—	-1	-2	—	—	0	20
Special Naphthas	—	18	2	—	0	1	—	—	(s)	20
Lubricants	—	14	1	—	8	-5	—	—	3	25
Waxes	—	3	(s)	—	0	0	—	—	(s)	3
Petroleum Coke	—	133	0	—	0	-1	—	—	4	130
Asphalt and Road Oil	—	154	1	—	-3	70	—	—	1	80
Still Gas	—	123	0	—	0	0	—	—	0	123
Miscellaneous Products	—	12	0	—	0	1	—	—	(s)	11
Total	826	3,366	1,050	61	2,561	-458	0	3,200	21	5,102

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	454	—	834	143	1,743	81	0	3,085	8	0
Natural Gas Liquids and LRGs	270	100	84	—	52	-25	—	93	3	435
Pentanes Plus	30	—	2	—	18	(s)	—	46	(s)	3
Liquefied Petroleum Gases	240	100	82	—	33	-25	—	47	3	432
Ethane/Ethylene	102	0	(s)	—	-34	17	—	0	0	51
Propane/Propylene	91	96	74	—	46	-36	—	0	2	341
Normal Butane/Butylene	28	10	7	—	6	-8	—	23	1	36
Isobutane/Isobutylene	20	-7	1	—	15	1	—	24	0	4
Other Liquids	-69	—	0	—	116	74	—	-20	1	-8
Other Hydrocarbons/Oxygenates	97	—	0	—	0	11	—	86	1	0
Unfinished Oils	—	—	0	—	6	22	—	-8	0	-9
Motor Gasoline Blend. Comp.	-166	—	0	—	110	42	—	-97	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	172	3,216	11	—	851	16	—	—	13	4,221
Finished Motor Gasoline	172	1,658	2	—	488	-59	—	—	(s)	2,378
Reformulated	—	347	0	—	1	5	—	—	0	343
Oxygenated	58	502	0	—	0	-1	—	—	0	562
Other	113	809	2	—	487	-63	—	—	(s)	1,474
Finished Aviation Gasoline	—	4	0	—	1	(s)	—	—	0	5
Jet Fuel	—	200	0	—	94	-17	—	—	0	311
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	200	0	—	94	-17	—	—	0	311
Kerosene	—	7	0	—	-2	(s)	—	—	(s)	6
Distillate Fuel Oil	—	826	3	—	263	12	—	—	1	1,081
0.05 percent sulfur and under	—	640	3	—	212	-1	—	—	1	855
Greater than 0.05 percent sulfur	—	186	1	—	52	13	—	—	0	225
Residual Fuel Oil	—	58	1	—	-12	5	—	—	1	41
Petrochemical Feedstocks ^e	—	13	1	—	5	3	—	—	0	16
Special Naphthas	—	16	2	—	1	2	—	—	(s)	17
Lubricants	—	12	1	—	9	-6	—	—	4	24
Waxes	—	2	(s)	—	0	-1	—	—	1	2
Petroleum Coke	—	130	0	—	0	2	—	—	6	122
Asphalt and Road Oil	—	157	0	—	4	76	—	—	1	84
Still Gas	—	122	0	—	0	0	—	—	0	122
Miscellaneous Products	—	12	0	—	0	1	—	—	(s)	11
Total	827	3,316	928	143	2,762	145	0	3,159	25	4,648

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	452	—	829	159	1,912	139	0	3,211	2	0
Natural Gas Liquids and LRGs	265	142	53	—	-6	67	—	70	13	303
Pentanes Plus	31	—	2	—	14	9	—	36	1	2
Liquefied Petroleum Gases	234	142	52	—	-21	59	—	34	13	302
Ethane/Ethylene	95	0	(s)	—	-47	-23	—	0	0	71
Propane/Propylene	93	113	48	—	12	40	—	0	2	225
Normal Butane/Butylene	23	36	3	—	5	50	—	3	11	3
Isobutane/Isobutylene	24	-8	(s)	—	9	-8	—	31	0	4
Other Liquids	-108	—	0	—	171	-35	—	100	2	-3
Other Hydrocarbons/Oxygenates	89	—	0	—	0	(s)	—	88	1	0
Unfinished Oils	—	—	0	—	6	-8	—	17	0	-3
Motor Gasoline Blend. Comp.	-197	—	0	—	165	-27	—	-5	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	228	3,405	13	—	936	18	—	—	34	4,529
Finished Motor Gasoline	228	1,795	1	—	479	-10	—	—	(s)	2,514
Reformulated	—	364	0	—	2	2	—	—	(s)	364
Oxygenated	313	517	0	—	0	-1	—	—	0	831
Other	-85	914	1	—	477	-11	—	—	(s)	1,318
Finished Aviation Gasoline	—	3	(s)	—	1	-1	—	—	0	6
Jet Fuel	—	196	(s)	—	88	-11	—	—	(s)	295
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	196	(s)	—	88	-11	—	—	(s)	295
Kerosene	—	5	0	—	0	3	—	—	(s)	2
Distillate Fuel Oil	—	859	3	—	358	25	—	—	25	1,170
0.05 percent sulfur and under	—	671	2	—	304	27	—	—	21	929
Greater than 0.05 percent sulfur ...	—	189	1	—	54	-2	—	—	4	241
Residual Fuel Oil	—	55	3	—	-10	1	—	—	1	46
Petrochemical Feedstocks ^e	—	8	1	—	3	1	—	—	0	12
Special Naphthas	—	16	2	—	1	-1	—	—	(s)	20
Lubricants	—	11	1	—	16	1	—	—	4	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	138	1	—	0	-5	—	—	2	141
Asphalt and Road Oil	—	171	0	—	-1	17	—	—	1	152
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	12	0	—	0	-1	—	—	(s)	13
Total	837	3,546	895	159	3,012	189	0	3,381	51	4,830

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	434	—	1,000	-119	2,139	19	0	3,421	13	0
Natural Gas Liquids and LRGs	253	167	54	—	18	139	—	75	6	271
Pentanes Plus	32	—	1	—	14	13	—	43	0	-10
Liquefied Petroleum Gases	221	167	53	—	4	125	—	32	6	281
Ethane/Ethylene	85	0	(s)	—	-24	8	—	0	0	53
Propane/Propylene	90	119	42	—	19	66	—	0	4	199
Normal Butane/Butylene	23	51	9	—	1	55	—	2	2	26
Isobutane/Isobutylene	23	-4	1	—	8	-4	—	30	0	2
Other Liquids	-89	—	0	—	204	28	—	63	1	23
Other Hydrocarbons/Oxygenates	97	—	0	—	0	1	—	96	1	0
Unfinished Oils	—	—	0	—	1	20	—	-42	0	23
Motor Gasoline Blend. Comp.	-187	—	0	—	203	7	—	9	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	213	3,572	17	—	991	142	—	—	14	4,637
Finished Motor Gasoline	213	1,869	2	—	582	61	—	—	(s)	2,606
Reformulated	—	335	0	—	15	-3	—	—	(s)	353
Oxygenated	264	532	0	—	0	(s)	—	—	(s)	795
Other	-51	1,002	2	—	567	64	—	—	(s)	1,457
Finished Aviation Gasoline	—	6	(s)	—	3	2	—	—	0	7
Jet Fuel	—	205	(s)	—	94	7	—	—	(s)	293
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	205	(s)	—	94	7	—	—	(s)	293
Kerosene	—	-2	0	—	2	-6	—	—	(s)	6
Distillate Fuel Oil	—	881	6	—	306	59	—	—	4	1,130
0.05 percent sulfur and under	—	717	4	—	253	36	—	—	(s)	938
Greater than 0.05 percent sulfur ...	—	164	2	—	53	23	—	—	4	192
Residual Fuel Oil	—	51	4	—	-13	-7	—	—	1	49
Petrochemical Feedstocks ^e	—	18	1	—	3	-1	—	—	0	23
Special Naphthas	—	19	2	—	(s)	-1	—	—	(s)	22
Lubricants	—	16	1	—	9	2	—	—	3	20
Waxes	—	4	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	142	0	—	0	-7	—	—	3	146
Asphalt and Road Oil	—	202	(s)	—	4	31	—	—	3	173
Still Gas	—	149	0	—	0	0	—	—	0	149
Miscellaneous Products	—	13	0	—	0	1	—	—	(s)	13
Total	810	3,738	1,070	-119	3,352	326	0	3,560	34	4,931

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	440	—	904	-279	2,302	-108	0	3,429	44	0
Natural Gas Liquids and LRGs	264	161	62	—	29	192	—	77	9	238
Pentanes Plus	34	—	1	—	18	10	—	44	0	-1
Liquefied Petroleum Gases	231	161	61	—	11	182	—	33	9	239
Ethane/Ethylene	91	0	(s)	—	-47	-9	—	0	0	53
Propane/Propylene	93	115	51	—	30	126	—	0	4	158
Normal Butane/Butylene	24	48	9	—	7	53	—	3	5	27
Isobutane/Isobutylene	24	-1	1	—	21	13	—	30	0	1
Other Liquids	-97	—	0	—	189	-7	—	109	3	-14
Other Hydrocarbons/Oxygenates	104	—	0	—	0	5	—	97	1	0
Unfinished Oils	—	—	0	—	2	-33	—	49	0	-14
Motor Gasoline Blend. Comp.	-201	—	0	—	187	21	—	-37	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	223	3,632	21	—	1,063	73	—	—	25	4,841
Finished Motor Gasoline	223	1,893	2	—	610	61	—	—	2	2,664
Reformulated	—	368	0	—	35	18	—	—	0	384
Oxygenated	218	543	0	—	0	3	—	—	0	759
Other	4	982	2	—	575	41	—	—	2	1,521
Finished Aviation Gasoline	—	5	(s)	—	2	4	—	—	0	3
Jet Fuel	—	198	1	—	102	-9	—	—	(s)	310
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	198	1	—	102	-9	—	—	(s)	310
Kerosene	—	3	0	—	(s)	2	—	—	0	1
Distillate Fuel Oil	—	912	10	—	332	71	—	—	4	1,179
0.05 percent sulfur and under	—	720	9	—	282	79	—	—	(s)	932
Greater than 0.05 percent sulfur ..	—	192	2	—	50	-7	—	—	4	247
Residual Fuel Oil	—	52	3	—	-7	-6	—	—	4	50
Petrochemical Feedstocks ^e	—	22	1	—	4	2	—	—	0	24
Special Naphthas	—	17	3	—	(s)	-2	—	—	(s)	22
Lubricants	—	15	1	—	9	(s)	—	—	3	22
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	(s)	—	0	-6	—	—	6	144
Asphalt and Road Oil	—	207	(s)	—	11	-46	—	—	4	259
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	14	0	—	0	2	—	—	(s)	12
Total	829	3,794	986	-279	3,582	151	0	3,616	81	5,065

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	441	—	1,024	-127	2,016	58	0	3,290	5	0
Natural Gas Liquids and LRGs	289	158	51	—	62	217	—	78	7	259
Pentanes Plus	37	—	0	—	23	5	—	44	0	11
Liquefied Petroleum Gases	252	158	51	—	39	213	—	33	7	247
Ethane/Ethylene	105	0	(s)	—	-27	24	—	0	0	55
Propane/Propylene	96	110	40	—	38	109	—	0	3	171
Normal Butane/Butylene	31	50	10	—	10	75	—	3	4	20
Isobutane/Isobutylene	20	-2	1	—	17	4	—	31	0	1
Other Liquids	-113	—	0	—	171	-3	—	117	1	-57
Other Hydrocarbons/Oxygenates	95	—	0	—	0	-4	—	98	1	0
Unfinished Oils	—	—	0	—	7	-1	—	65	0	-57
Motor Gasoline Blend. Comp.	-208	—	0	—	164	3	—	-47	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	228	3,489	18	—	1,038	-143	—	—	23	4,893
Finished Motor Gasoline	228	1,851	2	—	591	-3	—	—	5	2,670
Reformulated	—	360	0	—	9	-15	—	—	0	385
Oxygenated	202	556	0	—	0	1	—	—	(s)	757
Other	26	934	2	—	582	11	—	—	5	1,528
Finished Aviation Gasoline	—	5	(s)	—	2	(s)	—	—	0	7
Jet Fuel	—	207	1	—	125	5	—	—	0	328
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	207	1	—	125	5	—	—	0	328
Kerosene	—	2	0	—	0	-2	—	—	0	4
Distillate Fuel Oil	—	825	8	—	295	-47	—	—	4	1,171
0.05 percent sulfur and under	—	661	7	—	251	-28	—	—	(s)	947
Greater than 0.05 percent sulfur ...	—	164	2	—	43	-19	—	—	4	224
Residual Fuel Oil	—	60	2	—	-6	(s)	—	—	2	54
Petrochemical Feedstocks ^e	—	21	2	—	12	-3	—	—	0	38
Special Naphthas	—	20	2	—	1	2	—	—	(s)	20
Lubricants	—	14	(s)	—	11	-2	—	—	3	25
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	140	0	—	0	2	—	—	6	132
Asphalt and Road Oil	—	185	(s)	—	7	-94	—	—	3	284
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	13	0	—	0	(s)	—	—	(s)	13
Total	845	3,648	1,093	-127	3,286	130	0	3,484	36	5,095

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	437	—	955	-227	2,116	-26	0	3,305	3	0
Natural Gas Liquids and LRGs	295	148	76	—	53	139	—	91	4	337
Pentanes Plus	37	—	0	—	20	(s)	—	52	0	4
Liquefied Petroleum Gases	258	148	76	—	33	138	—	39	4	333
Ethane/Ethylene	108	0	(s)	—	-62	-14	—	0	0	60
Propane/Propylene	98	103	65	—	67	82	—	0	1	250
Normal Butane/Butylene	31	47	7	—	11	69	—	6	3	19
Isobutane/Isobutylene	21	-2	3	—	17	1	—	33	0	4
Other Liquids	-120	—	0	—	159	-10	—	68	(s)	-20
Other Hydrocarbons/Oxygenates	92	—	0	—	0	-7	—	99	(s)	0
Unfinished Oils	—	—	0	—	1	15	—	5	0	-20
Motor Gasoline Blend. Comp.	-212	—	0	—	159	-18	—	-36	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	243	3,480	31	—	1,069	-131	—	—	26	4,927
Finished Motor Gasoline	243	1,818	3	—	601	-45	—	—	5	2,706
Reformulated	—	364	0	—	27	-4	—	—	(s)	394
Oxygenated	311	553	0	—	0	-3	—	—	(s)	867
Other	-68	901	3	—	574	-39	—	—	5	1,445
Finished Aviation Gasoline	—	5	(s)	—	3	-1	—	—	0	10
Jet Fuel	—	210	1	—	124	4	—	—	0	331
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	210	1	—	124	4	—	—	0	331
Kerosene	—	4	0	—	1	(s)	—	—	(s)	5
Distillate Fuel Oil	—	835	10	—	315	15	—	—	5	1,140
0.05 percent sulfur and under	—	662	8	—	269	11	—	—	(s)	929
Greater than 0.05 percent sulfur	—	173	2	—	45	4	—	—	4	212
Residual Fuel Oil	—	61	11	—	-10	6	—	—	2	55
Petrochemical Feedstocks ^e	—	26	1	—	16	1	—	—	0	43
Special Naphthas	—	19	2	—	(s)	-1	—	—	(s)	23
Lubricants	—	16	1	—	13	-3	—	—	2	31
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	138	0	—	0	-5	—	—	7	137
Asphalt and Road Oil	—	187	1	—	5	-101	—	—	5	289
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	854	3,628	1,061	-227	3,397	-29	0	3,464	33	5,245

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	442	—	947	3	1,937	223	0	3,104	2	0
Natural Gas Liquids and LRGs	293	106	91	—	53	64	—	80	4	395
Pentanes Plus	36	—	0	—	24	3	—	49	0	8
Liquefied Petroleum Gases	257	106	91	—	30	61	—	30	4	388
Ethane/Ethylene	106	0	(s)	—	-57	-8	—	0	0	57
Propane/Propylene	99	103	85	—	63	55	—	0	1	294
Normal Butane/Butylene	33	4	4	—	6	9	—	6	4	28
Isobutane/Isobutylene	19	-1	2	—	17	4	—	24	0	8
Other Liquids	-91	—	0	—	131	-3	—	66	5	-29
Other Hydrocarbons/Oxygenates	112	—	0	—	0	12	—	98	1	0
Unfinished Oils	—	—	0	—	-8	10	—	11	0	-29
Motor Gasoline Blend. Comp.	-203	—	0	—	139	-25	—	-44	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	224	3,294	28	—	1,112	-135	—	—	22	4,771
Finished Motor Gasoline	224	1,732	1	—	598	11	—	—	(s)	2,545
Reformulated	—	357	0	—	18	1	—	—	(s)	373
Oxygenated	214	550	0	—	0	4	—	—	0	759
Other	11	826	1	—	581	6	—	—	(s)	1,413
Finished Aviation Gasoline	—	2	0	—	2	-7	—	—	0	11
Jet Fuel	—	201	1	—	122	8	—	—	0	316
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	201	1	—	122	8	—	—	0	316
Kerosene	—	7	0	—	2	2	—	—	0	7
Distillate Fuel Oil	—	767	8	—	366	-79	—	—	8	1,211
0.05 percent sulfur and under	—	607	6	—	324	-58	—	—	3	991
Greater than 0.05 percent sulfur	—	160	2	—	42	-21	—	—	5	220
Residual Fuel Oil	—	49	7	—	-7	-9	—	—	1	58
Petrochemical Feedstocks ^e	—	37	1	—	6	2	—	—	0	42
Special Naphthas	—	20	2	—	0	1	—	—	0	21
Lubricants	—	14	1	—	20	(s)	—	—	3	33
Waxes	—	3	(s)	—	0	(s)	—	—	2	1
Petroleum Coke	—	116	4	—	0	-11	—	—	5	126
Asphalt and Road Oil	—	206	2	—	3	-52	—	—	2	262
Still Gas	—	127	0	—	0	0	—	—	0	127
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	11
Total	868	3,400	1,066	3	3,232	148	0	3,249	34	5,138

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	444	—	1,016	58	1,643	6	0	3,142	13	0
Natural Gas Liquids and LRGs	312	65	97	—	90	7	—	100	4	453
Pentanes Plus	35	—	(s)	—	18	2	—	48	0	4
Liquefied Petroleum Gases	277	65	97	—	71	6	—	52	4	449
Ethane/Ethylene	120	0	(s)	—	-56	4	—	0	0	61
Propane/Propylene	103	94	90	—	95	39	—	0	1	342
Normal Butane/Butylene	37	-23	6	—	11	-36	—	32	3	33
Isobutane/Isobutylene	16	-6	1	—	20	-1	—	20	0	13
Other Liquids	-148	—	0	—	155	23	—	8	2	-27
Other Hydrocarbons/Oxygenates	95	—	0	—	0	-5	—	99	1	0
Unfinished Oils	—	—	0	—	-9	21	—	-3	0	-27
Motor Gasoline Blend. Comp.	-243	—	0	—	164	7	—	-87	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	268	3,343	22	—	1,110	-160	—	—	26	4,878
Finished Motor Gasoline	268	1,740	2	—	584	-53	—	—	(s)	2,646
Reformulated	—	338	0	—	24	2	—	—	(s)	361
Oxygenated	248	557	0	—	0	-2	—	—	0	807
Other	20	845	2	—	559	-52	—	—	(s)	1,478
Finished Aviation Gasoline	—	3	0	—	1	-1	—	—	0	6
Jet Fuel	—	195	1	—	118	-24	—	—	(s)	338
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	195	1	—	118	-24	—	—	(s)	338
Kerosene	—	19	0	—	2	8	—	—	(s)	13
Distillate Fuel Oil	—	817	10	—	385	-48	—	—	3	1,257
0.05 percent sulfur and under	—	649	8	—	330	-68	—	—	(s)	1,054
Greater than 0.05 percent sulfur ...	—	168	2	—	55	19	—	—	3	202
Residual Fuel Oil	—	57	1	—	-5	9	—	—	1	43
Petrochemical Feedstocks ^e	—	19	1	—	4	-1	—	—	0	26
Special Naphthas	—	21	2	—	1	1	—	—	(s)	22
Lubricants	—	16	2	—	17	-1	—	—	3	32
Waxes	—	4	(s)	—	0	0	—	—	2	2
Petroleum Coke	—	126	0	—	0	-6	—	—	12	119
Asphalt and Road Oil	—	194	3	—	5	-43	—	—	4	241
Still Gas	—	121	0	—	0	0	—	—	0	121
Miscellaneous Products	—	12	(s)	—	0	-1	—	—	(s)	13
Total	876	3,408	1,136	58	2,998	-124	0	3,251	45	5,304

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	431	—	1,080	63	1,565	-158	0	3,276	20	0
Natural Gas Liquids and LRGs	311	42	103	—	102	-16	—	142	3	429
Pentanes Plus	33	—	0	—	25	-2	—	60	(s)	(s)
Liquefied Petroleum Gases	278	42	103	—	77	-14	—	82	3	429
Ethane/Ethylene	129	0	(s)	—	-50	10	—	0	0	69
Propane/Propylene	99	103	96	—	98	48	—	0	1	347
Normal Butane/Butylene	35	-53	6	—	13	-72	—	57	2	15
Isobutane/Isobutylene	15	-9	1	—	16	(s)	—	25	0	-2
Other Liquids	-142	—	0	—	135	-21	—	27	1	-14
Other Hydrocarbons/Oxygenates	90	—	0	—	0	-11	—	99	1	0
Unfinished Oils	—	—	0	—	-4	-34	—	44	0	-14
Motor Gasoline Blend. Comp.	-232	—	0	—	139	23	—	-116	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	260	3,577	15	—	1,078	304	—	—	20	4,605
Finished Motor Gasoline	260	1,876	1	—	549	122	—	—	(s)	2,565
Reformulated	—	349	0	—	15	2	—	—	(s)	362
Oxygenated	286	530	0	—	0	-1	—	—	0	817
Other	-26	998	1	—	534	121	—	—	(s)	1,386
Finished Aviation Gasoline	—	5	(s)	—	2	4	—	—	0	3
Jet Fuel	—	194	(s)	—	163	36	—	—	0	321
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	194	(s)	—	163	36	—	—	0	321
Kerosene	—	23	0	—	3	9	—	—	(s)	16
Distillate Fuel Oil	—	911	7	—	351	109	—	—	5	1,155
0.05 percent sulfur and under	—	743	5	—	290	97	—	—	(s)	941
Greater than 0.05 percent sulfur	—	168	2	—	61	11	—	—	4	215
Residual Fuel Oil	—	54	2	—	-11	-1	—	—	2	44
Petrochemical Feedstocks ^e	—	11	1	—	(s)	-1	—	—	0	14
Special Naphthas	—	19	2	—	(s)	-1	—	—	(s)	22
Lubricants	—	16	2	—	15	7	—	—	4	22
Waxes	—	4	(s)	—	0	(s)	—	—	2	2
Petroleum Coke	—	137	0	—	0	4	—	—	7	127
Asphalt and Road Oil	—	181	0	—	6	17	—	—	1	169
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	13	0	—	0	1	—	—	(s)	12
Total	860	3,618	1,198	63	2,880	109	0	3,445	45	5,020

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	443	—	1,019	-61	1,615	-39	0	3,052	3	0
Natural Gas Liquids and LRGs	301	46	141	—	93	-210	—	132	7	652
Pentanes Plus	32	—	0	—	25	-17	—	55	(s)	18
Liquefied Petroleum Gases	269	46	141	—	69	-192	—	77	6	634
Ethane/Ethylene	118	0	(s)	—	-44	-4	—	0	0	78
Propane/Propylene	101	102	137	—	78	-101	—	0	1	519
Normal Butane/Butylene	36	-51	3	—	13	-74	—	53	5	16
Isobutane/Isobutylene	15	-5	(s)	—	22	-13	—	24	0	21
Other Liquids	-131	—	0	—	132	-68	—	84	2	-18
Other Hydrocarbons/Oxygenates	93	—	0	—	0	-6	—	98	2	0
Unfinished Oils	—	—	0	—	-8	-68	—	78	0	-18
Motor Gasoline Blend. Comp.	-224	—	0	—	140	6	—	-91	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	240	3,396	22	—	1,016	176	—	—	17	4,481
Finished Motor Gasoline	240	1,786	2	—	574	14	—	—	(s)	2,589
Reformulated	—	358	0	—	20	-2	—	—	(s)	380
Oxygenated	154	519	0	—	0	2	—	—	0	672
Other	86	908	2	—	554	14	—	—	(s)	1,536
Finished Aviation Gasoline	—	3	(s)	—	1	1	—	—	0	3
Jet Fuel	—	187	2	—	143	4	—	—	0	328
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	187	2	—	143	4	—	—	0	328
Kerosene	—	25	0	—	(s)	-3	—	—	(s)	29
Distillate Fuel Oil	—	837	9	—	303	102	—	—	6	1,041
0.05 percent sulfur and under	—	681	7	—	259	106	—	—	2	839
Greater than 0.05 percent sulfur ...	—	155	2	—	44	-4	—	—	4	202
Residual Fuel Oil	—	52	3	—	-10	-11	—	—	1	55
Petrochemical Feedstocks ^e	—	8	2	—	3	5	—	—	0	8
Special Naphthas	—	18	2	—	1	2	—	—	(s)	19
Lubricants	—	17	2	—	9	3	—	—	3	21
Waxes	—	4	(s)	—	0	-1	—	—	1	4
Petroleum Coke	—	145	(s)	—	0	4	—	—	4	137
Asphalt and Road Oil	—	174	1	—	-9	59	—	—	2	105
Still Gas	—	128	0	—	0	0	—	—	0	128
Miscellaneous Products	—	12	0	—	0	-2	—	—	(s)	14
Total	853	3,442	1,181	-61	2,856	-141	0	3,269	28	5,115

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,679	—	155,631	342	-49,069	-2,051	0	209,634	(s)	0	742,044
Natural Gas Liquids and LRGs	34,889	8,465	888	—	-3,219	-17,101	—	6,335	3,000	48,789	52,801
Pentanes Plus	5,051	—	547	—	-2	-639	—	2,410	0	3,825	5,003
Liquefied Petroleum Gases	29,838	8,465	341	—	-3,217	-16,462	—	3,925	3,000	44,964	47,798
Ethane/Ethylene	13,006	505	0	—	3,934	-3,630	—	0	0	21,075	16,931
Propane/Propylene	10,569	9,425	0	—	-6,867	-9,213	—	0	2,663	19,677	16,750
Normal Butane/Butylene	1,912	-1,100	341	—	-25	-2,894	—	2,113	337	1,572	10,702
Isobutane/Isobutylene	4,351	-365	0	—	-259	-725	—	1,812	0	2,640	3,415
Other Liquids	4,770	—	8,120	—	-4,467	4,388	—	5,543	1,445	-2,953	63,047
Other Hydrocarbons/Oxygenates	4,621	—	0	—	0	309	—	3,732	580	0	4,820
Unfinished Oils	—	—	8,028	—	77	3,297	—	7,761	0	-2,953	42,076
Motor Gasoline Blend. Comp.	149	—	92	—	-4,544	783	—	-5,951	865	0	16,132
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	19
Finished Petroleum Products	-129	228,763	6,198	—	-117,844	-6,052	—	—	21,949	101,091	121,545
Finished Motor Gasoline	-129	104,451	284	—	-63,227	-3,219	—	—	4,938	39,660	44,834
Reformulated	—	18,986	284	—	-9,185	-1,667	—	—	25	11,727	8,405
Oxygenated	196	712	0	—	0	0	—	—	(s)	908	0
Other	-325	84,753	0	—	-54,042	-1,552	—	—	4,912	27,025	36,429
Finished Aviation Gasoline	—	208	0	—	-70	58	—	—	0	80	485
Jet Fuel	—	23,159	0	—	-20,259	-686	—	—	1,117	2,469	12,458
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,159	0	—	-20,259	-686	—	—	1,117	2,469	12,458
Kerosene	—	1,074	0	—	-72	-104	—	—	8	1,098	600
Distillate Fuel Oil	—	48,276	0	—	-31,549	-3,728	—	—	2,420	18,035	28,218
0.05 percent sulfur and under	—	33,915	0	—	-19,033	-4,804	—	—	1,331	18,355	17,589
Greater than 0.05 percent sulfur	—	14,361	0	—	-12,516	1,076	—	—	1,089	-320	10,629
Residual Fuel Oil	—	9,612	290	—	-1,463	1,678	—	—	4,692	2,069	13,048
Petrochemical Feedstocks ^e	—	11,657	4,976	—	18	-149	—	—	0	16,800	2,501
Special Naphthas	—	971	311	—	-10	-122	—	—	570	824	1,459
Lubricants	—	3,552	0	—	-819	-411	—	—	784	2,360	6,781
Waxes	—	319	7	—	0	1	—	—	37	288	595
Petroleum Coke	—	12,275	234	—	0	508	—	—	7,377	4,624	5,525
Asphalt and Road Oil	—	3,030	96	—	-393	189	—	—	6	2,538	4,604
Still Gas	—	8,853	0	—	0	0	—	—	0	8,853	0
Miscellaneous Products	—	1,326	0	—	0	-67	—	—	1	1,392	437
Total	140,208	237,228	170,837	342	-174,599	-20,816	0	221,512	26,394	146,926	979,437

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	91,084	—	144,220	-2,208	-43,574	-2,637	0	192,159	0	0	739,407
Natural Gas Liquids and LRGs	32,659	9,626	446	—	-4,212	-10,635	—	5,754	3,206	40,194	42,166
Pentanes Plus	4,638	—	0	—	-159	-1,041	—	2,644	0	2,876	3,962
Liquefied Petroleum Gases	28,021	9,626	446	—	-4,053	-9,594	—	3,110	3,206	37,318	38,204
Ethane/Ethylene	12,875	265	0	—	2,345	-2,084	—	0	0	17,569	14,847
Propane/Propylene	9,508	9,546	0	—	-6,127	-5,186	—	0	2,954	15,159	11,564
Normal Butane/Butylene	1,625	-515	241	—	-85	-2,269	—	1,358	252	1,925	8,433
Isobutane/Isobutylene	4,013	330	205	—	-186	-55	—	1,752	0	2,665	3,360
Other Liquids	4,450	—	6,127	—	-3,070	1,777	—	4,337	936	457	64,824
Other Hydrocarbons/Oxygenates	4,312	—	0	—	0	1,048	—	2,745	519	0	5,868
Unfinished Oils	—	—	5,527	—	451	198	—	5,324	0	456	42,274
Motor Gasoline Blend. Comp.	138	—	600	—	-3,521	515	—	-3,715	417	0	16,647
Aviation Gasoline Blend. Comp.	—	—	0	—	0	16	—	-17	0	1	35
Finished Petroleum Products	-70	207,211	6,624	—	-98,057	1,600	—	—	17,707	96,401	123,145
Finished Motor Gasoline	-70	92,753	359	—	-54,442	352	—	—	3,422	34,826	45,186
Reformulated	—	16,542	0	—	-7,700	46	—	—	250	8,546	8,451
Oxygenated	686	659	0	—	0	0	—	—	(s)	1,344	0
Other	-755	75,552	359	—	-46,742	306	—	—	3,172	24,936	36,735
Finished Aviation Gasoline	—	150	0	—	-123	-80	—	—	0	107	405
Jet Fuel	—	20,476	0	—	-16,142	422	—	—	513	3,399	12,880
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	20,476	0	—	-16,142	422	—	—	513	3,399	12,880
Kerosene	—	912	0	—	0	-107	—	—	1	1,018	493
Distillate Fuel Oil	—	45,547	10	—	-25,659	234	—	—	2,532	17,132	28,452
0.05 percent sulfur and under	—	31,645	0	—	-16,014	365	—	—	1,318	13,948	17,954
Greater than 0.05 percent sulfur	—	13,902	10	—	-9,645	-131	—	—	1,214	3,184	10,498
Residual Fuel Oil	—	9,285	670	—	-736	1,206	—	—	3,493	4,520	14,254
Petrochemical Feedstocks ^e	—	10,651	5,263	—	150	201	—	—	0	15,863	2,702
Special Naphthas	—	916	66	—	0	-32	—	—	116	898	1,427
Lubricants	—	2,832	0	—	-872	-443	—	—	694	1,709	6,338
Waxes	—	230	3	—	0	-49	—	—	34	248	546
Petroleum Coke	—	10,598	209	—	0	-213	—	—	6,762	4,258	5,312
Asphalt and Road Oil	—	3,286	44	—	-233	126	—	—	137	2,834	4,730
Still Gas	—	8,528	0	—	0	0	—	—	0	8,528	0
Miscellaneous Products	—	1,047	0	—	0	-17	—	—	2	1,062	420
Total	128,123	216,837	157,417	-2,208	-148,913	-9,895	0	202,250	21,850	137,051	969,542

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	101,174	—	177,003	4,752	-52,180	7,916	0	222,833	(s)	0	747,323
Natural Gas Liquids and LRGs	34,865	14,244	3,000	—	726	655	—	6,357	853	44,970	42,821
Pentanes Plus	5,233	—	2,136	—	-32	724	—	3,254	0	3,359	4,686
Liquefied Petroleum Gases	29,632	14,244	864	—	758	-69	—	3,103	853	41,611	38,135
Ethane/Ethylene	13,067	615	0	—	3,886	-768	—	0	0	18,336	14,079
Propane/Propylene	10,251	10,994	107	—	-3,235	698	—	0	610	16,809	12,262
Normal Butane/Butylene	1,786	2,304	661	—	279	398	—	1,016	243	3,373	8,831
Isobutane/Isobutylene	4,528	331	96	—	-172	-397	—	2,087	0	3,093	2,963
Other Liquids	2,252	—	7,789	—	-4,528	-841	—	3,226	1,149	1,979	63,983
Other Hydrocarbons/Oxygenates	4,480	—	0	—	0	998	—	3,134	348	0	6,866
Unfinished Oils	—	—	6,079	—	-62	-2,027	—	6,065	0	1,979	40,247
Motor Gasoline Blend. Comp.	-2,228	—	1,710	—	-4,466	199	—	-5,984	801	0	16,846
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	11	0	0	24
Finished Petroleum Products	2,241	234,971	7,159	—	-111,261	-4,002	—	—	22,063	115,048	119,143
Finished Motor Gasoline	2,241	101,777	337	—	-60,992	-1,560	—	—	2,934	41,988	43,626
Reformulated	—	17,061	337	—	-8,556	22	—	—	1	8,819	8,473
Oxygenated	130	593	0	—	0	0	—	—	(s)	722	0
Other	2,111	84,123	0	—	-52,436	-1,582	—	—	2,934	32,446	35,153
Finished Aviation Gasoline	—	294	0	—	-129	39	—	—	0	126	444
Jet Fuel	—	23,161	0	—	-19,033	-117	—	—	898	3,347	12,763
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,161	0	—	-19,033	-117	—	—	898	3,347	12,763
Kerosene	—	1,024	0	—	0	-67	—	—	5	1,086	426
Distillate Fuel Oil	—	54,883	0	—	-28,547	-1,464	—	—	3,407	24,393	26,988
0.05 percent sulfur and under	—	38,972	0	—	-20,276	386	—	—	2,051	16,259	18,340
Greater than 0.05 percent sulfur	—	15,911	0	—	-8,271	-1,850	—	—	1,356	8,134	8,648
Residual Fuel Oil	—	9,240	1,096	—	-1,143	-379	—	—	4,725	4,847	13,875
Petrochemical Feedstocks ^e	—	11,458	5,463	—	-34	464	—	—	0	16,423	3,166
Special Naphthas	—	1,470	86	—	-18	11	—	—	307	1,220	1,438
Lubricants	—	3,206	19	—	-842	-717	—	—	919	2,181	5,621
Waxes	—	219	15	—	0	-91	—	—	36	289	455
Petroleum Coke	—	12,820	143	—	0	-524	—	—	8,262	5,225	4,788
Asphalt and Road Oil	—	4,073	0	—	-523	325	—	—	74	3,151	5,055
Still Gas	—	10,179	0	—	0	0	—	—	0	10,179	0
Miscellaneous Products	—	1,167	0	—	0	78	—	—	497	592	498
Total	140,531	249,215	194,951	4,752	-167,243	3,728	0	232,416	24,066	161,997	973,270

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	98,026	—	187,437	3,404	-55,732	5,716	0	227,418	(s)	0	753,039
Natural Gas Liquids and LRGs	33,780	15,153	4,137	—	2,441	3,685	—	6,237	422	45,167	46,506
Pentanes Plus	5,060	—	2,119	—	64	-144	—	3,444	0	3,943	4,542
Liquefied Petroleum Gases	28,720	15,153	2,018	—	2,377	3,829	—	2,793	422	41,224	41,964
Ethane/Ethylene	12,971	489	0	—	3,818	1,504	—	0	0	15,774	15,583
Propane/Propylene	9,765	10,506	582	—	-1,786	892	—	0	331	17,844	13,154
Normal Butane/Butylene	1,230	4,121	1,070	—	319	1,207	—	830	91	4,612	10,038
Isobutane/Isobutylene	4,754	37	366	—	26	226	—	1,963	0	2,994	3,189
Other Liquids	3,036	—	7,182	—	-5,427	2,159	—	339	1,156	1,137	66,142
Other Hydrocarbons/Oxygenates	3,309	—	25	—	0	-1,142	—	3,786	690	0	5,724
Unfinished Oils	—	—	5,925	—	-112	2,065	—	2,611	0	1,137	42,312
Motor Gasoline Blend. Comp.	-274	—	1,232	—	-5,315	1,241	—	-6,063	465	0	18,087
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	5	0	0	19
Finished Petroleum Products	341	233,713	8,008	—	-117,214	-4,173	—	—	18,177	110,844	114,970
Finished Motor Gasoline	341	105,944	558	—	-64,052	-498	—	—	2,625	40,663	43,128
Reformulated	—	19,253	0	—	-9,836	623	—	—	1	8,793	9,096
Oxygenated	670	35	0	—	0	0	—	—	0	705	0
Other	-329	86,656	558	—	-54,216	-1,121	—	—	2,625	31,165	34,032
Finished Aviation Gasoline	—	250	0	—	-119	-34	—	—	0	165	410
Jet Fuel	—	21,549	253	—	-17,772	-413	—	—	225	4,218	12,350
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	21,549	253	—	-17,772	-413	—	—	225	4,218	12,350
Kerosene	—	751	0	—	0	179	—	—	0	572	605
Distillate Fuel Oil	—	54,129	3	—	-32,173	-882	—	—	2,155	20,686	26,106
0.05 percent sulfur and under	—	41,820	3	—	-24,507	261	—	—	1,651	15,404	18,601
Greater than 0.05 percent sulfur	—	12,309	0	—	-7,666	-1,143	—	—	504	5,282	7,505
Residual Fuel Oil	—	8,107	1,329	—	-1,593	-1,990	—	—	5,666	4,167	11,885
Petrochemical Feedstocks ^e	—	10,511	5,406	—	42	31	—	—	0	15,928	3,197
Special Naphthas	—	926	7	—	-29	-28	—	—	102	830	1,410
Lubricants	—	3,121	0	—	-1,062	-665	—	—	741	1,983	4,956
Waxes	—	411	6	—	0	67	—	—	39	311	522
Petroleum Coke	—	13,054	446	—	0	172	—	—	6,303	7,025	4,960
Asphalt and Road Oil	—	3,601	0	—	-456	-68	—	—	82	3,131	4,987
Still Gas	—	10,197	0	—	0	0	—	—	0	10,197	0
Miscellaneous Products	—	1,162	0	—	0	-44	—	—	238	968	454
Total	135,182	248,866	206,764	3,404	-175,932	7,387	0	233,994	19,755	157,148	980,657

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	100,159	—	195,921	2,223	-64,582	-4,092	0	237,813	0	0	748,947
Natural Gas Liquids and LRGs	32,027	16,623	5,157	—	2,657	10,509	—	6,594	407	38,954	57,015
Pentanes Plus	5,188	—	2,342	—	111	458	—	3,483	0	3,700	5,000
Liquefied Petroleum Gases	26,839	16,623	2,815	—	2,546	10,051	—	3,111	407	35,254	52,015
Ethane/Ethylene	11,648	674	0	—	2,973	606	—	0	0	14,689	16,189
Propane/Propylene	9,315	11,391	1,667	—	-1,081	6,444	—	0	333	14,515	19,598
Normal Butane/Butylene	1,659	4,596	819	—	534	2,488	—	767	74	4,279	12,526
Isobutane/Isobutylene	4,217	-38	329	—	120	513	—	2,344	0	1,771	3,702
Other Liquids	4,176	—	10,758	—	-6,741	-665	—	9,594	971	-1,707	65,477
Other Hydrocarbons/Oxygenates	5,648	—	0	—	0	1,154	—	3,982	512	0	6,878
Unfinished Oils	—	—	8,288	—	-72	-905	—	10,828	0	-1,707	41,407
Motor Gasoline Blend. Comp.	-1,472	—	2,470	—	-6,669	-924	—	-5,206	459	0	17,163
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-10	0	0	29
Finished Petroleum Products	1,530	253,401	10,369	—	-123,946	7,906	—	—	19,631	113,818	122,876
Finished Motor Gasoline	1,530	114,363	549	—	-72,199	1,805	—	—	3,225	39,214	44,933
Reformulated	—	21,661	284	—	-11,537	-454	—	—	1	10,861	8,642
Oxygenated	584	38	0	—	0	0	—	—	0	622	0
Other	946	92,664	265	—	-60,662	2,259	—	—	3,224	27,730	36,291
Finished Aviation Gasoline	—	348	0	—	-172	36	—	—	0	140	446
Jet Fuel	—	23,009	0	—	-17,490	-380	—	—	122	5,777	11,970
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,009	0	—	-17,490	-380	—	—	122	5,777	11,970
Kerosene	—	992	0	—	-50	-32	—	—	0	974	573
Distillate Fuel Oil	—	57,480	0	—	-30,775	3,273	—	—	2,976	20,456	29,379
0.05 percent sulfur and under	—	43,277	0	—	-23,662	2,934	—	—	1,101	15,580	21,535
Greater than 0.05 percent sulfur	—	14,203	0	—	-7,113	339	—	—	1,875	4,876	7,844
Residual Fuel Oil	—	10,454	967	—	-1,651	2,262	—	—	4,339	3,169	14,147
Petrochemical Feedstocks ^e	—	11,082	8,509	—	8	-1,033	—	—	0	20,632	2,164
Special Naphthas	—	1,005	0	—	-9	-109	—	—	533	572	1,301
Lubricants	—	3,435	0	—	-720	64	—	—	829	1,822	5,020
Waxes	—	314	5	—	0	-83	—	—	57	345	439
Petroleum Coke	—	13,642	339	—	0	1,765	—	—	7,490	4,726	6,725
Asphalt and Road Oil	—	4,976	0	—	-888	329	—	—	57	3,702	5,316
Still Gas	—	10,982	0	—	0	0	—	—	0	10,982	0
Miscellaneous Products	—	1,319	0	—	0	9	—	—	2	1,308	463
Total	137,892	270,024	222,205	2,223	-192,612	13,658	0	254,001	21,009	151,065	994,315

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	95,716	—	189,425	8,357	-67,305	7,091	0	219,102	(s)	0	756,038
Natural Gas Liquids and LRGs	30,842	14,915	7,938	—	2,189	12,782	—	6,367	709	36,026	69,797
Pentanes Plus	5,067	—	1,869	—	30	627	—	3,304	0	3,035	5,627
Liquefied Petroleum Gases	25,775	14,915	6,069	—	2,159	12,155	—	3,063	709	32,991	64,170
Ethane/Ethylene	11,281	499	5	—	3,381	1,733	—	0	0	13,433	17,922
Propane/Propylene	8,889	10,414	3,565	—	-1,307	7,066	—	0	482	14,013	26,664
Normal Butane/Butylene	2,136	3,802	1,903	—	344	3,138	—	839	226	3,982	15,664
Isobutane/Isobutylene	3,469	200	596	—	-259	218	—	2,224	0	1,564	3,920
Other Liquids	1,153	—	11,263	—	-5,942	1,721	—	4,459	1,077	-783	67,198
Other Hydrocarbons/Oxygenates	3,707	—	0	—	0	-917	—	3,964	660	0	5,961
Unfinished Oils	—	—	7,909	—	-101	3,420	—	5,171	0	-783	44,827
Motor Gasoline Blend. Comp.	-2,555	—	3,354	—	-5,841	-773	—	-4,685	416	0	16,390
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	9	0	0	20
Finished Petroleum Products	2,602	230,680	11,640	—	-119,715	-2,947	—	—	18,831	109,323	119,929
Finished Motor Gasoline	2,602	108,047	0	—	-69,718	-934	—	—	2,942	38,922	43,999
Reformulated	—	22,062	0	—	-12,345	967	—	—	1	8,749	9,609
Oxygenated	468	38	0	—	0	0	—	—	0	506	0
Other	2,134	85,947	0	—	-57,373	-1,901	—	—	2,942	29,667	34,390
Finished Aviation Gasoline	—	228	0	—	-110	-70	—	—	0	188	376
Jet Fuel	—	20,877	0	—	-17,578	1,370	—	—	28	1,901	13,340
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	20,877	0	—	-17,578	1,370	—	—	28	1,901	13,340
Kerosene	—	618	0	—	-10	-84	—	—	3	689	489
Distillate Fuel Oil	—	49,626	582	—	-28,653	-2,092	—	—	1,608	22,039	27,287
0.05 percent sulfur and under	—	37,197	0	—	-22,282	-1,115	—	—	1,089	14,941	20,420
Greater than 0.05 percent sulfur ...	—	12,429	582	—	-6,371	-977	—	—	519	7,098	6,867
Residual Fuel Oil	—	9,130	553	—	-1,615	-801	—	—	6,831	2,038	13,346
Petrochemical Feedstocks ^e	—	9,828	10,047	—	-65	195	—	—	0	19,615	2,359
Special Naphthas	—	1,043	165	—	-10	232	—	—	263	703	1,533
Lubricants	—	2,815	0	—	-879	-349	—	—	680	1,605	4,671
Waxes	—	263	7	—	0	15	—	—	43	212	454
Petroleum Coke	—	12,922	286	—	0	110	—	—	6,429	6,669	6,835
Asphalt and Road Oil	—	3,995	0	—	-1,077	-493	—	—	4	3,407	4,823
Still Gas	—	10,179	0	—	0	0	—	—	0	10,179	0
Miscellaneous Products	—	1,109	0	—	0	-46	—	—	1	1,154	417
Total	130,312	245,595	220,266	8,357	-190,773	18,647	0	229,928	20,616	144,566	1,012,962

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	95,628	—	186,034	9,724	-61,192	3,061	0	227,132	(s)	0	759,099
Natural Gas Liquids and LRGs	33,966	15,154	8,974	—	771	8,301	—	6,698	340	43,526	78,098
Pentanes Plus	5,520	—	1,993	—	-171	-43	—	3,428	0	3,957	5,584
Liquefied Petroleum Gases	28,446	15,154	6,981	—	942	8,344	—	3,270	340	39,569	72,514
Ethane/Ethylene	12,603	903	0	—	3,205	1,741	—	0	0	14,970	19,663
Propane/Propylene	9,785	10,505	4,678	—	-2,252	5,363	—	0	246	17,107	32,027
Normal Butane/Butylene	1,794	3,681	1,671	—	166	1,178	—	891	94	5,149	16,842
Isobutane/Isobutylene	4,264	65	632	—	-177	62	—	2,379	0	2,343	3,982
Other Liquids	4,109	—	8,994	—	-5,016	-522	—	7,074	1,115	420	66,676
Other Hydrocarbons/Oxygenates	4,538	—	0	—	0	-214	—	3,897	855	0	5,747
Unfinished Oils	—	—	7,146	—	-135	-871	—	7,462	0	420	43,956
Motor Gasoline Blend. Comp.	-429	—	1,848	—	-4,881	559	—	-4,281	260	0	16,949
Aviation Gasoline Blend. Comp.	—	—	0	—	0	4	—	-4	0	0	24
Finished Petroleum Products	474	241,106	10,617	—	-119,016	631	—	—	17,976	114,574	120,560
Finished Motor Gasoline	474	110,335	117	—	-70,800	-1,399	—	—	2,526	38,999	42,600
Reformulated	—	19,129	0	—	-12,482	-1,461	—	—	(s)	8,108	8,148
Oxygenated	448	30	0	—	0	0	—	—	0	478	0
Other	26	91,176	117	—	-58,318	62	—	—	2,526	30,413	34,452
Finished Aviation Gasoline	—	238	0	—	-153	-11	—	—	0	96	365
Jet Fuel	—	22,874	16	—	-18,033	-1,740	—	—	195	6,402	11,600
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,874	16	—	-18,033	-1,740	—	—	195	6,402	11,600
Kerosene	—	676	0	—	0	384	—	—	(s)	292	873
Distillate Fuel Oil	—	51,641	0	—	-27,072	3,418	—	—	1,926	19,225	30,705
0.05 percent sulfur and under	—	37,750	0	—	-20,691	921	—	—	915	15,223	21,341
Greater than 0.05 percent sulfur	—	13,891	0	—	-6,381	2,497	—	—	1,011	4,002	9,364
Residual Fuel Oil	—	9,072	1,226	—	-935	14	—	—	5,625	3,724	13,360
Petrochemical Feedstocks ^e	—	11,103	8,871	—	-237	-374	—	—	0	20,111	1,985
Special Naphthas	—	829	125	—	-21	-126	—	—	289	770	1,407
Lubricants	—	3,696	24	—	-1,122	256	—	—	549	1,793	4,927
Waxes	—	383	10	—	0	46	—	—	36	311	500
Petroleum Coke	—	14,411	228	—	0	652	—	—	6,522	7,465	7,487
Asphalt and Road Oil	—	3,885	0	—	-643	-551	—	—	55	3,738	4,272
Still Gas	—	10,656	0	—	0	0	—	—	0	10,656	0
Miscellaneous Products	—	1,307	0	—	0	62	—	—	252	993	479
Total	134,176	256,260	214,619	9,724	-184,453	11,471	0	240,904	19,431	158,520	1,024,433

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,449	—	190,090	11,578	-64,160	4,055	0	230,902	(s)	0	763,154
Natural Gas Liquids and LRGs	35,480	15,840	5,238	—	932	3,739	—	7,186	489	46,076	81,837
Pentanes Plus	5,652	—	1,196	—	-20	744	—	3,746	0	2,338	6,328
Liquefied Petroleum Gases	29,828	15,840	4,042	—	952	2,995	—	3,440	489	43,738	75,509
Ethane/Ethylene	13,495	924	0	—	3,798	-138	—	0	0	18,355	19,525
Propane/Propylene	10,150	10,845	2,258	—	-2,734	2,034	—	0	322	18,163	34,061
Normal Butane/Butylene	1,836	4,102	1,006	—	70	1,027	—	948	167	4,872	17,869
Isobutane/Isobutylene	4,347	-31	778	—	-182	72	—	2,492	0	2,348	4,054
Other Liquids	3,216	—	8,777	—	-5,125	-3,228	—	11,766	992	-2,662	63,448
Other Hydrocarbons/Oxygenates	3,792	—	24	—	0	-1,245	—	4,257	804	0	4,502
Unfinished Oils	—	—	7,546	—	-56	-1,704	—	11,856	0	-2,662	42,252
Motor Gasoline Blend. Comp.	-577	—	1,207	—	-5,069	-270	—	-4,356	187	0	16,679
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-9	—	9	0	0	15
Finished Petroleum Products	646	250,870	8,573	—	-123,493	1,559	—	—	17,284	117,752	122,119
Finished Motor Gasoline	646	114,319	149	—	-69,902	696	—	—	1,993	42,523	43,296
Reformulated	—	21,829	0	—	-10,403	-158	—	—	0	11,584	7,990
Oxygenated	689	31	0	—	0	0	—	0	0	720	0
Other	-43	92,459	149	—	-59,499	854	—	—	1,993	30,219	35,306
Finished Aviation Gasoline	—	336	0	—	-199	-7	—	—	0	144	358
Jet Fuel	—	24,284	14	—	-20,144	1,392	—	—	6	2,756	12,992
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	24,284	14	—	-20,144	1,392	—	—	6	2,756	12,992
Kerosene	—	719	0	—	0	-134	—	—	0	853	739
Distillate Fuel Oil	—	53,897	0	—	-28,957	1,128	—	—	1,264	22,548	31,833
0.05 percent sulfur and under	—	40,244	0	—	-21,313	871	—	—	605	17,455	22,212
Greater than 0.05 percent sulfur ...	—	13,653	0	—	-7,644	257	—	—	658	5,094	9,621
Residual Fuel Oil	—	9,853	377	—	-1,753	-1,320	—	—	3,236	6,561	12,040
Petrochemical Feedstocks ^e	—	11,628	7,528	—	-436	95	—	—	0	18,625	2,080
Special Naphthas	—	933	191	—	-10	31	—	—	456	627	1,438
Lubricants	—	3,887	0	—	-1,022	165	—	—	876	1,824	5,092
Waxes	—	334	6	—	0	12	—	—	35	293	512
Petroleum Coke	—	14,273	308	—	0	-286	—	—	8,794	6,073	7,201
Asphalt and Road Oil	—	4,199	0	—	-1,070	-336	—	—	121	3,344	3,936
Still Gas	—	10,989	0	—	0	0	—	—	0	10,989	0
Miscellaneous Products	—	1,219	0	—	0	123	—	—	504	592	602
Total	136,790	266,710	212,678	11,578	-191,846	6,125	0	249,854	18,765	161,167	1,030,558

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	95,929	—	189,564	1,290	-56,801	6,993	0	222,989	0	0	770,147
Natural Gas Liquids and LRGs	35,581	11,284	4,927	—	391	-1,477	—	7,641	367	45,652	80,360
Pentanes Plus	5,490	—	1,080	—	-173	354	—	3,805	0	2,238	6,682
Liquefied Petroleum Gases	30,091	11,284	3,847	—	564	-1,831	—	3,836	367	43,414	73,678
Ethane/Ethylene	13,751	531	0	—	3,671	-1,557	—	0	0	19,510	17,968
Propane/Propylene	10,218	10,371	2,560	—	-3,210	393	—	0	285	19,261	34,454
Normal Butane/Butylene	1,761	86	778	—	286	-1,068	—	1,511	83	2,385	16,801
Isobutane/Isobutylene	4,361	296	509	—	-183	401	—	2,325	0	2,257	4,455
Other Liquids	6,136	—	8,543	—	-4,049	5,549	—	9,087	1,355	-5,361	68,997
Other Hydrocarbons/Oxygenates	7,017	—	0	—	0	2,382	—	3,957	678	0	6,884
Unfinished Oils	—	—	7,375	—	208	1,302	—	11,642	0	-5,361	43,554
Motor Gasoline Blend. Comp.	-880	—	1,168	—	-4,257	1,864	—	-6,511	678	0	18,543
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0	16
Finished Petroleum Products	926	245,007	8,265	—	-122,737	1,073	—	—	18,199	112,189	123,192
Finished Motor Gasoline	926	111,724	0	—	-68,360	268	—	—	3,638	40,385	43,564
Reformulated	—	19,299	0	—	-9,197	-349	—	—	1	10,450	7,641
Oxygenated	458	180	0	—	-190	0	—	—	0	448	0
Other	469	92,245	0	—	-58,973	617	—	—	3,637	29,487	35,923
Finished Aviation Gasoline	—	368	0	—	-146	52	—	—	0	170	410
Jet Fuel	—	22,697	8	—	-19,359	-705	—	—	301	3,750	12,287
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,697	8	—	-19,359	-705	—	—	301	3,750	12,287
Kerosene	—	1,239	0	—	-65	175	—	—	0	999	914
Distillate Fuel Oil	—	54,485	0	—	-31,501	978	—	—	152	21,854	32,811
0.05 percent sulfur and under	—	40,632	0	—	-23,114	877	—	—	152	16,489	23,089
Greater than 0.05 percent sulfur	—	13,853	0	—	-8,387	101	—	—	1	5,364	9,722
Residual Fuel Oil	—	9,896	451	—	-1,145	1,201	—	—	4,457	3,544	13,241
Petrochemical Feedstocks ^e	—	11,393	7,186	—	-123	-54	—	—	0	18,510	2,026
Special Naphthas	—	680	49	—	0	19	—	—	452	258	1,457
Lubricants	—	3,417	0	—	-1,180	-85	—	—	616	1,706	5,007
Waxes	—	276	1	—	0	-26	—	—	49	254	486
Petroleum Coke	—	13,457	570	—	0	-70	—	—	8,179	5,918	7,131
Asphalt and Road Oil	—	3,783	0	—	-858	-734	—	—	104	3,555	3,202
Still Gas	—	10,393	0	—	0	0	—	—	0	10,393	0
Miscellaneous Products	—	1,199	0	—	0	54	—	—	252	893	656
Total	138,572	256,291	211,299	1,290	-183,196	12,138	0	239,717	19,922	152,479	1,042,696

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	97,641	—	189,280	361	-49,458	9,173	0	228,651	0	0	779,320
Natural Gas Liquids and LRGs	37,334	10,461	2,688	—	-1,097	-2,741	—	7,927	372	43,828	77,619
Pentanes Plus	5,620	—	537	—	-31	-464	—	3,742	0	2,848	6,218
Liquefied Petroleum Gases	31,714	10,461	2,151	—	-1,066	-2,277	—	4,185	372	40,980	71,401
Ethane/Ethylene	14,540	691	5	—	4,039	-2,542	—	0	0	21,817	15,426
Propane/Propylene	10,737	10,524	1,131	—	-4,881	-121	—	0	363	17,269	34,333
Normal Butane/Butylene	2,293	-975	856	—	99	-723	—	2,090	9	897	16,078
Isobutane/Isobutylene	4,144	221	159	—	-323	1,109	—	2,095	0	997	5,564
Other Liquids	3,410	—	5,698	—	-6,023	-3,627	—	8,496	1,767	-3,551	65,370
Other Hydrocarbons/Oxygenates	3,767	—	0	—	0	-1,008	—	3,740	1,035	0	5,876
Unfinished Oils	—	—	5,335	—	234	-1,345	—	10,465	0	-3,551	42,209
Motor Gasoline Blend. Comp.	-357	—	363	—	-6,257	-1,273	—	-5,710	732	0	17,270
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	15
Finished Petroleum Products	412	249,512	6,099	—	-130,681	-1,697	—	—	18,021	109,019	121,495
Finished Motor Gasoline	412	114,446	0	—	-71,536	1,447	—	—	4,792	37,083	45,011
Reformulated	—	19,764	0	—	-11,575	2,125	—	—	0	6,064	9,766
Oxygenated	549	821	0	—	0	0	—	—	0	1,370	0
Other	-137	93,861	0	—	-59,961	-678	—	—	4,792	29,649	35,245
Finished Aviation Gasoline	—	202	0	—	-146	79	—	—	0	-23	489
Jet Fuel	—	23,560	10	—	-19,749	1,015	—	—	135	2,671	13,302
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,560	10	—	-19,749	1,015	—	—	135	2,671	13,302
Kerosene	—	1,013	0	—	-38	81	—	—	(s)	894	995
Distillate Fuel Oil	—	56,472	0	—	-35,301	-1,117	—	—	762	21,526	31,694
0.05 percent sulfur and under	—	40,780	0	—	-26,158	-1,933	—	—	84	16,471	21,156
Greater than 0.05 percent sulfur	—	15,692	0	—	-9,143	816	—	—	678	5,055	10,538
Residual Fuel Oil	—	8,896	879	—	-1,468	-1,138	—	—	3,117	6,328	12,103
Petrochemical Feedstocks ^e	—	11,042	4,909	—	-29	116	—	—	0	15,806	2,142
Special Naphthas	—	663	191	—	-20	131	—	—	116	587	1,588
Lubricants	—	3,818	0	—	-1,387	-271	—	—	868	1,834	4,736
Waxes	—	304	4	—	0	-7	—	—	52	263	479
Petroleum Coke	—	13,613	106	—	0	-1,433	—	—	7,781	7,371	5,698
Asphalt and Road Oil	—	3,738	0	—	-1,007	-493	—	—	149	3,075	2,709
Still Gas	—	10,452	0	—	0	0	—	—	0	10,452	0
Miscellaneous Products	—	1,293	0	—	0	-107	—	—	249	1,151	549
Total	138,797	259,973	203,765	361	-187,259	1,108	0	245,074	20,159	149,296	1,043,804

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	92,813	—	170,160	6,911	-45,143	299	0	224,442	0	0	779,619
Natural Gas Liquids and LRGs	36,784	10,207	2,363	—	-988	-7,032	—	8,014	556	46,828	70,587
Pentanes Plus	5,334	—	795	—	-258	41	—	3,550	0	2,280	6,259
Liquefied Petroleum Gases	31,450	10,207	1,568	—	-730	-7,073	—	4,464	556	44,548	64,328
Ethane/Ethylene	14,717	696	0	—	3,954	899	—	0	0	18,468	16,325
Propane/Propylene	10,499	10,870	663	—	-4,473	-4,733	—	0	424	21,868	29,600
Normal Butane/Butylene	2,329	-1,632	670	—	-38	-2,104	—	2,455	132	846	13,974
Isobutane/Isobutylene	3,905	273	235	—	-173	-1,135	—	2,009	0	3,366	4,429
Other Liquids	1,818	—	6,470	—	-5,250	-1,703	—	6,886	1,513	-3,658	63,667
Other Hydrocarbons/Oxygenates	3,453	—	0	—	0	-907	—	3,479	881	0	4,969
Unfinished Oils	—	—	6,100	—	97	-1,355	—	11,210	0	-3,658	40,854
Motor Gasoline Blend. Comp.	-1,636	—	370	—	-5,347	550	—	-7,794	631	0	17,820
Aviation Gasoline Blend. Comp.	—	—	0	—	0	9	—	-9	0	0	24
Finished Petroleum Products	1,697	245,426	9,002	—	-126,593	253	—	—	15,291	113,987	121,748
Finished Motor Gasoline	1,697	112,077	0	—	-67,541	-402	—	—	3,531	43,104	44,609
Reformulated	—	18,148	0	—	-8,818	-630	—	—	1	9,959	9,136
Oxygenated	613	945	0	—	-170	0	—	—	0	1,388	0
Other	1,084	92,984	0	—	-58,553	228	—	—	3,530	31,758	35,473
Finished Aviation Gasoline	—	337	0	—	-131	-80	—	—	0	286	409
Jet Fuel	—	23,466	27	—	-20,811	-1,063	—	—	41	3,704	12,239
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	23,466	27	—	-20,811	-1,063	—	—	41	3,704	12,239
Kerosene	—	933	0	—	-50	-130	—	—	2	1,011	865
Distillate Fuel Oil	—	54,646	0	—	-35,809	-480	—	—	1,028	18,289	31,214
0.05 percent sulfur and under	—	40,194	0	—	-24,944	290	—	—	1,027	13,933	21,446
Greater than 0.05 percent sulfur	—	14,452	0	—	-10,865	-770	—	—	1	4,356	9,768
Residual Fuel Oil	—	8,991	1,155	—	-591	1,163	—	—	3,412	4,980	13,266
Petrochemical Feedstocks ^e	—	11,875	7,327	—	111	-141	—	—	0	19,454	2,001
Special Naphthas	—	762	193	—	-10	132	—	—	318	495	1,720
Lubricants	—	3,804	11	—	-1,095	656	—	—	892	1,172	5,392
Waxes	—	264	4	—	0	-14	—	—	41	241	465
Petroleum Coke	—	13,463	285	—	0	371	—	—	5,988	7,389	6,069
Asphalt and Road Oil	—	3,432	0	—	-666	333	—	—	30	2,403	3,042
Still Gas	—	10,080	0	—	0	0	—	—	0	10,080	0
Miscellaneous Products	—	1,296	0	—	0	-92	—	—	9	1,379	457
Total	133,111	255,633	187,995	6,911	-177,974	-8,183	0	239,342	17,360	157,157	1,035,621

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	96,572	—	181,229	-1,243	-48,380	-5,045	0	233,223	0	0	774,574
Natural Gas Liquids and LRGs	34,698	11,361	1,723	—	-3,283	-14,538	—	8,753	1,276	49,008	56,049
Pentanes Plus	5,018	—	1,449	—	-274	-2,131	—	3,793	0	4,531	4,128
Liquefied Petroleum Gases	29,680	11,361	274	—	-3,009	-12,407	—	4,960	1,276	44,477	51,921
Ethane/Ethylene	13,646	720	0	—	3,784	-790	—	0	0	18,940	15,535
Propane/Propylene	10,020	11,952	7	—	-6,377	-7,964	—	0	1,149	22,417	21,636
Normal Butane/Butylene	1,984	-1,381	267	—	-51	-2,828	—	2,865	127	655	11,146
Isobutane/Isobutylene	4,030	70	0	—	-365	-825	—	2,095	0	2,465	3,604
Other Liquids	2,857	—	8,289	—	-5,703	-4,128	—	10,296	1,869	-2,594	59,539
Other Hydrocarbons/Oxygenates	4,309	—	0	—	0	-254	—	3,708	855	0	4,715
Unfinished Oils	—	—	7,726	—	192	-2,212	—	12,727	0	-2,597	38,642
Motor Gasoline Blend. Comp.	-1,452	—	563	—	-5,895	-1,664	—	-6,134	1,014	0	16,156
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-5	0	3	26
Finished Petroleum Products	1,486	259,784	7,300	—	-133,039	1,495	—	—	17,768	116,268	123,243
Finished Motor Gasoline	1,486	117,569	0	—	-72,788	-466	—	—	5,112	41,621	44,143
Reformulated	—	19,682	0	—	-10,190	-193	—	—	0	9,685	8,943
Oxygenated	341	933	0	—	0	0	—	—	0	1,274	0
Other	1,145	96,954	0	—	-62,598	-273	—	—	5,112	30,662	35,200
Finished Aviation Gasoline	—	353	0	—	-148	12	—	—	0	193	421
Jet Fuel	—	25,607	15	—	-20,910	-523	—	—	373	4,862	11,716
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	25,607	15	—	-20,910	-523	—	—	373	4,862	11,716
Kerosene	—	805	0	—	-13	-167	—	—	1	958	698
Distillate Fuel Oil	—	57,524	329	—	-36,667	276	—	—	1,170	19,740	31,490
0.05 percent sulfur and under	—	40,605	329	—	-23,659	-343	—	—	525	17,093	21,103
Greater than 0.05 percent sulfur ...	—	16,919	0	—	-13,008	619	—	—	646	2,646	10,387
Residual Fuel Oil	—	10,357	680	—	-1,127	1,596	—	—	2,881	5,433	14,862
Petrochemical Feedstocks ^e	—	12,761	5,322	—	-47	-205	—	—	0	18,241	1,796
Special Naphthas	—	1,254	365	—	-20	-143	—	—	259	1,483	1,577
Lubricants	—	3,785	0	—	-966	-87	—	—	912	1,994	5,305
Waxes	—	275	5	—	0	14	—	—	46	220	479
Petroleum Coke	—	14,521	584	—	0	707	—	—	6,910	7,488	6,776
Asphalt and Road Oil	—	2,908	0	—	-353	536	—	—	95	1,924	3,578
Still Gas	—	10,680	0	—	0	0	—	—	0	10,680	0
Miscellaneous Products	—	1,385	0	—	0	-55	—	—	10	1,430	402
Total	135,613	271,145	198,541	-1,243	-190,405	-22,216	0	252,272	20,914	162,681	1,013,405

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,248	—	5,020	11	-1,583	-66	0	6,762	(s)	0
Natural Gas Liquids and LRGs	1,125	273	29	—	-104	-552	—	204	97	1,574
Pentanes Plus	163	—	18	—	(s)	-21	—	78	0	123
Liquefied Petroleum Gases	963	273	11	—	-104	-531	—	127	97	1,450
Ethane/Ethylene	420	16	0	—	127	-117	—	0	0	680
Propane/Propylene	341	304	0	—	-222	-297	—	0	86	635
Normal Butane/Butylene	62	-35	11	—	-1	-93	—	68	11	51
Isobutane/Isobutylene	140	-12	0	—	-8	-23	—	58	0	85
Other Liquids	154	—	262	—	-144	142	—	179	47	-95
Other Hydrocarbons/Oxygenates	149	—	0	—	0	10	—	120	19	0
Unfinished Oils	—	—	259	—	2	106	—	250	0	-95
Motor Gasoline Blend. Comp.	5	—	3	—	-147	25	—	-192	28	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-4	7,379	200	—	-3,801	-195	—	—	708	3,261
Finished Motor Gasoline	-4	3,369	9	—	-2,040	-104	—	—	159	1,279
Reformulated	—	612	9	—	-296	-54	—	—	1	378
Oxygenated	6	23	0	—	0	0	—	—	(s)	29
Other	-10	2,734	0	—	-1,743	-50	—	—	158	872
Finished Aviation Gasoline	—	7	0	—	-2	2	—	—	0	3
Jet Fuel	—	747	0	—	-654	-22	—	—	36	80
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	747	0	—	-654	-22	—	—	36	80
Kerosene	—	35	0	—	-2	-3	—	—	(s)	35
Distillate Fuel Oil	—	1,557	0	—	-1,018	-120	—	—	78	582
0.05 percent sulfur and under	—	1,094	0	—	-614	-155	—	—	43	592
Greater than 0.05 percent sulfur	—	463	0	—	-404	35	—	—	35	-10
Residual Fuel Oil	—	310	9	—	-47	54	—	—	151	67
Petrochemical Feedstocks ^e	—	376	161	—	1	-5	—	—	0	542
Special Naphthas	—	31	10	—	(s)	-4	—	—	18	27
Lubricants	—	115	0	—	-26	-13	—	—	25	76
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	396	8	—	0	16	—	—	238	149
Asphalt and Road Oil	—	98	3	—	-13	6	—	—	(s)	82
Still Gas	—	286	0	—	0	0	—	—	0	286
Miscellaneous Products	—	43	0	—	0	-2	—	—	(s)	45
Total	4,523	7,653	5,511	11	-5,632	-671	0	7,146	851	4,740

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,253	—	5,151	-79	-1,556	-94	0	6,863	0	0
Natural Gas Liquids and LRGs	1,166	344	16	—	-150	-380	—	206	115	1,435
Pentanes Plus	166	—	0	—	-6	-37	—	94	0	103
Liquefied Petroleum Gases	1,001	344	16	—	-145	-343	—	111	115	1,333
Ethane/Ethylene	460	9	0	—	84	-74	—	0	0	627
Propane/Propylene	340	341	0	—	-219	-185	—	0	106	541
Normal Butane/Butylene	58	-18	9	—	-3	-81	—	49	9	69
Isobutane/Isobutylene	143	12	7	—	-7	-2	—	63	0	95
Other Liquids	159	—	219	—	-110	63	—	155	33	16
Other Hydrocarbons/Oxygenates	154	—	0	—	0	37	—	98	19	0
Unfinished Oils	—	—	197	—	16	7	—	190	0	16
Motor Gasoline Blend. Comp.	5	—	21	—	-126	18	—	-133	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	(s)
Finished Petroleum Products	-2	7,400	237	—	-3,502	57	—	—	632	3,443
Finished Motor Gasoline	-2	3,313	13	—	-1,944	13	—	—	122	1,244
Reformulated	—	591	0	—	-275	2	—	—	9	305
Oxygenated	24	24	0	—	0	0	—	—	(s)	48
Other	-27	2,698	13	—	-1,669	11	—	—	113	891
Finished Aviation Gasoline	—	5	0	—	-4	-3	—	—	0	4
Jet Fuel	—	731	0	—	-577	15	—	—	18	121
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	731	0	—	-577	15	—	—	18	121
Kerosene	—	33	0	—	0	-4	—	—	(s)	36
Distillate Fuel Oil	—	1,627	(s)	—	-916	8	—	—	90	612
0.05 percent sulfur and under	—	1,130	0	—	-572	13	—	—	47	498
Greater than 0.05 percent sulfur ..	—	497	(s)	—	-344	-5	—	—	43	114
Residual Fuel Oil	—	332	24	—	-26	43	—	—	125	161
Petrochemical Feedstocks ^e	—	380	188	—	5	7	—	—	0	567
Special Naphthas	—	33	2	—	0	-1	—	—	4	32
Lubricants	—	101	0	—	-31	-16	—	—	25	61
Waxes	—	8	(s)	—	0	-2	—	—	1	9
Petroleum Coke	—	379	7	—	0	-8	—	—	242	152
Asphalt and Road Oil	—	117	2	—	-8	5	—	—	5	101
Still Gas	—	305	0	—	0	0	—	—	0	305
Miscellaneous Products	—	37	0	—	0	-1	—	—	(s)	38
Total	4,576	7,744	5,622	-79	-5,318	-353	0	7,223	780	4,895

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,264	—	5,710	153	-1,683	255	0	7,188	(s)	0
Natural Gas Liquids and LRGs	1,125	459	97	—	23	21	—	205	28	1,451
Pentanes Plus	169	—	69	—	-1	23	—	105	0	108
Liquefied Petroleum Gases	956	459	28	—	24	-2	—	100	28	1,342
Ethane/Ethylene	422	20	0	—	125	-25	—	0	0	591
Propane/Propylene	331	355	3	—	-104	23	—	0	20	542
Normal Butane/Butylene	58	74	21	—	9	13	—	33	8	109
Isobutane/Isobutylene	146	11	3	—	-6	-13	—	67	0	100
Other Liquids	73	—	251	—	-146	-27	—	104	37	64
Other Hydrocarbons/Oxygenates	145	—	0	—	0	32	—	101	11	0
Unfinished Oils	—	—	196	—	-2	-65	—	196	0	64
Motor Gasoline Blend. Comp.	-72	—	55	—	-144	6	—	-193	26	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	72	7,580	231	—	-3,589	-129	—	—	712	3,711
Finished Motor Gasoline	72	3,283	11	—	-1,967	-50	—	—	95	1,354
Reformulated	—	550	11	—	-276	1	—	—	(s)	284
Oxygenated	4	19	0	—	0	0	—	—	(s)	23
Other	68	2,714	0	—	-1,691	-51	—	—	95	1,047
Finished Aviation Gasoline	—	9	0	—	-4	1	—	—	0	4
Jet Fuel	—	747	0	—	-614	-4	—	—	29	108
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	747	0	—	-614	-4	—	—	29	108
Kerosene	—	33	0	—	0	-2	—	—	(s)	35
Distillate Fuel Oil	—	1,770	0	—	-921	-47	—	—	110	787
0.05 percent sulfur and under	—	1,257	0	—	-654	12	—	—	66	524
Greater than 0.05 percent sulfur ...	—	513	0	—	-267	-60	—	—	44	262
Residual Fuel Oil	—	298	35	—	-37	-12	—	—	152	156
Petrochemical Feedstocks ^e	—	370	176	—	-1	15	—	—	0	530
Special Naphthas	—	47	3	—	-1	(s)	—	—	10	39
Lubricants	—	103	1	—	-27	-23	—	—	30	70
Waxes	—	7	(s)	—	0	-3	—	—	1	9
Petroleum Coke	—	414	5	—	0	-17	—	—	267	169
Asphalt and Road Oil	—	131	0	—	-17	10	—	—	2	102
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	38	0	—	0	3	—	—	16	19
Total	4,533	8,039	6,289	153	-5,395	120	0	7,497	776	5,226

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,268	—	6,248	113	-1,858	191	0	7,581	(s)	0
Natural Gas Liquids and LRGs	1,126	505	138	—	81	123	—	208	14	1,506
Pentanes Plus	169	—	71	—	2	-5	—	115	0	131
Liquefied Petroleum Gases	957	505	67	—	79	128	—	93	14	1,374
Ethane/Ethylene	432	16	0	—	127	50	—	0	0	526
Propane/Propylene	326	350	19	—	-60	30	—	0	11	595
Normal Butane/Butylene	41	137	36	—	11	40	—	28	3	154
Isobutane/Isobutylene	158	1	12	—	1	8	—	65	0	100
Other Liquids	101	—	239	—	-181	72	—	11	39	38
Other Hydrocarbons/Oxygenates	110	—	1	—	0	-38	—	126	23	0
Unfinished Oils	—	—	198	—	-4	69	—	87	0	38
Motor Gasoline Blend. Comp.	-9	—	41	—	-177	41	—	-202	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	11	7,790	267	—	-3,907	-139	—	—	606	3,695
Finished Motor Gasoline	11	3,531	19	—	-2,135	-17	—	—	88	1,355
Reformulated	—	642	0	—	-328	21	—	—	(s)	293
Oxygenated	22	1	0	—	0	0	—	—	0	24
Other	-11	2,889	19	—	-1,807	-37	—	—	87	1,039
Finished Aviation Gasoline	—	8	0	—	-4	-1	—	—	0	6
Jet Fuel	—	718	8	—	-592	-14	—	—	8	141
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	718	8	—	-592	-14	—	—	8	141
Kerosene	—	25	0	—	0	6	—	—	0	19
Distillate Fuel Oil	—	1,804	(s)	—	-1,072	-29	—	—	72	690
0.05 percent sulfur and under	—	1,394	(s)	—	-817	9	—	—	55	513
Greater than 0.05 percent sulfur ..	—	410	0	—	-256	-38	—	—	17	176
Residual Fuel Oil	—	270	44	—	-53	-66	—	—	189	139
Petrochemical Feedstocks ^e	—	350	180	—	1	1	—	—	0	531
Special Naphthas	—	31	(s)	—	-1	-1	—	—	3	28
Lubricants	—	104	0	—	-35	-22	—	—	25	66
Waxes	—	14	(s)	—	0	2	—	—	1	10
Petroleum Coke	—	435	15	—	0	6	—	—	210	234
Asphalt and Road Oil	—	120	0	—	-15	-2	—	—	3	104
Still Gas	—	340	0	—	0	0	—	—	0	340
Miscellaneous Products	—	39	0	—	0	-1	—	—	8	32
Total	4,506	8,296	6,892	113	-5,864	246	0	7,800	658	5,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,231	—	6,320	72	-2,083	-132	0	7,671	0	0
Natural Gas Liquids and LRGs	1,033	536	166	—	86	339	—	213	13	1,257
Pentanes Plus	167	—	76	—	4	15	—	112	0	119
Liquefied Petroleum Gases	866	536	91	—	82	324	—	100	13	1,137
Ethane/Ethylene	376	22	0	—	96	20	—	0	0	474
Propane/Propylene	300	367	54	—	-35	208	—	0	11	468
Normal Butane/Butylene	54	148	26	—	17	80	—	25	2	138
Isobutane/Isobutylene	136	-1	11	—	4	17	—	76	0	57
Other Liquids	135	—	347	—	-217	-21	—	309	31	-55
Other Hydrocarbons/Oxygenates	182	—	0	—	0	37	—	128	17	0
Unfinished Oils	—	—	267	—	-2	-29	—	349	0	-55
Motor Gasoline Blend. Comp.	-47	—	80	—	-215	-30	—	-168	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	49	8,174	334	—	-3,998	255	—	—	633	3,672
Finished Motor Gasoline	49	3,689	18	—	-2,329	58	—	—	104	1,265
Reformulated	—	699	9	—	-372	-15	—	—	(s)	350
Oxygenated	19	1	0	—	0	0	—	—	0	20
Other	31	2,989	9	—	-1,957	73	—	—	104	895
Finished Aviation Gasoline	—	11	0	—	-6	1	—	—	0	5
Jet Fuel	—	742	0	—	-564	-12	—	—	4	186
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	742	0	—	-564	-12	—	—	4	186
Kerosene	—	32	0	—	-2	-1	—	—	0	31
Distillate Fuel Oil	—	1,854	0	—	-993	106	—	—	96	660
0.05 percent sulfur and under	—	1,396	0	—	-763	95	—	—	36	503
Greater than 0.05 percent sulfur ...	—	458	0	—	-229	11	—	—	60	157
Residual Fuel Oil	—	337	31	—	-53	73	—	—	140	102
Petrochemical Feedstocks ^e	—	357	274	—	(s)	-33	—	—	0	666
Special Naphthas	—	32	0	—	(s)	-4	—	—	17	18
Lubricants	—	111	0	—	-23	2	—	—	27	59
Waxes	—	10	(s)	—	0	-3	—	—	2	11
Petroleum Coke	—	440	11	—	0	57	—	—	242	152
Asphalt and Road Oil	—	161	0	—	-29	11	—	—	2	119
Still Gas	—	354	0	—	0	0	—	—	0	354
Miscellaneous Products	—	43	0	—	0	(s)	—	—	(s)	42
Total	4,448	8,710	7,168	72	-6,213	441	0	8,194	678	4,873

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,191	—	6,314	279	-2,244	236	0	7,303	(s)	0
Natural Gas Liquids and LRGs	1,028	497	265	—	73	426	—	212	24	1,201
Pentanes Plus	169	—	62	—	1	21	—	110	0	101
Liquefied Petroleum Gases	859	497	202	—	72	405	—	102	24	1,100
Ethane/Ethylene	376	17	(s)	—	113	58	—	0	0	448
Propane/Propylene	296	347	119	—	-44	236	—	0	16	467
Normal Butane/Butylene	71	127	63	—	11	105	—	28	8	133
Isobutane/Isobutylene	116	7	20	—	-9	7	—	74	0	52
Other Liquids	38	—	375	—	-198	57	—	149	36	-26
Other Hydrocarbons/Oxygenates	124	—	0	—	0	-31	—	132	22	0
Unfinished Oils	—	—	264	—	-3	114	—	172	0	-26
Motor Gasoline Blend. Comp.	-85	—	112	—	-195	-26	—	-156	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	87	7,689	388	—	-3,991	-98	—	—	628	3,644
Finished Motor Gasoline	87	3,602	0	—	-2,324	-31	—	—	98	1,297
Reformulated	—	735	0	—	-412	32	—	—	(s)	292
Oxygenated	16	1	0	—	0	0	—	—	0	17
Other	71	2,865	0	—	-1,912	-63	—	—	98	989
Finished Aviation Gasoline	—	8	0	—	-4	-2	—	—	0	6
Jet Fuel	—	696	0	—	-586	46	—	—	1	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	696	0	—	-586	46	—	—	1	63
Kerosene	—	21	0	—	(s)	-3	—	—	(s)	23
Distillate Fuel Oil	—	1,654	19	—	-955	-70	—	—	54	735
0.05 percent sulfur and under	—	1,240	0	—	-743	-37	—	—	36	498
Greater than 0.05 percent sulfur ..	—	414	19	—	-212	-33	—	—	17	237
Residual Fuel Oil	—	304	18	—	-54	-27	—	—	228	68
Petrochemical Feedstocks ^e	—	328	335	—	-2	7	—	—	0	654
Special Naphthas	—	35	6	—	(s)	8	—	—	9	23
Lubricants	—	94	0	—	-29	-12	—	—	23	54
Waxes	—	9	(s)	—	0	1	—	—	1	7
Petroleum Coke	—	431	10	—	0	4	—	—	214	222
Asphalt and Road Oil	—	133	0	—	-36	-16	—	—	(s)	114
Still Gas	—	339	0	—	0	0	—	—	0	339
Miscellaneous Products	—	37	0	—	0	-2	—	—	(s)	38
Total	4,344	8,187	7,342	279	-6,359	622	0	7,664	687	4,819

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,085	—	6,001	314	-1,974	99	0	7,327	(s)	0
Natural Gas Liquids and LRGs	1,096	489	289	—	25	268	—	216	11	1,404
Pentanes Plus	178	—	64	—	-6	-1	—	111	0	128
Liquefied Petroleum Gases	918	489	225	—	30	269	—	105	11	1,276
Ethane/Ethylene	407	29	0	—	103	56	—	0	0	483
Propane/Propylene	316	339	151	—	-73	173	—	0	8	552
Normal Butane/Butylene	58	119	54	—	5	38	—	29	3	166
Isobutane/Isobutylene	138	2	20	—	-6	2	—	77	0	76
Other Liquids	133	—	290	—	-162	-17	—	228	36	14
Other Hydrocarbons/Oxygenates	146	—	0	—	0	-7	—	126	28	0
Unfinished Oils	—	—	231	—	-4	-28	—	241	0	14
Motor Gasoline Blend. Comp.	-14	—	60	—	-157	18	—	-138	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	15	7,778	342	—	-3,839	20	—	—	580	3,696
Finished Motor Gasoline	15	3,559	4	—	-2,284	-45	—	—	81	1,258
Reformulated	—	617	0	—	-403	-47	—	—	(s)	262
Oxygenated	14	1	0	—	0	0	—	—	0	15
Other	1	2,941	4	—	-1,881	2	—	—	81	981
Finished Aviation Gasoline	—	8	0	—	-5	(s)	—	—	0	3
Jet Fuel	—	738	1	—	-582	-56	—	—	6	207
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	738	1	—	-582	-56	—	—	6	207
Kerosene	—	22	0	—	0	12	—	—	(s)	9
Distillate Fuel Oil	—	1,666	0	—	-873	110	—	—	62	620
0.05 percent sulfur and under	—	1,218	0	—	-667	30	—	—	30	491
Greater than 0.05 percent sulfur ...	—	448	0	—	-206	81	—	—	33	129
Residual Fuel Oil	—	293	40	—	-30	(s)	—	—	181	120
Petrochemical Feedstocks ^e	—	358	286	—	-8	-12	—	—	0	649
Special Naphthas	—	27	4	—	-1	-4	—	—	9	25
Lubricants	—	119	1	—	-36	8	—	—	18	58
Waxes	—	12	(s)	—	0	1	—	—	1	10
Petroleum Coke	—	465	7	—	0	21	—	—	210	241
Asphalt and Road Oil	—	125	0	—	-21	-18	—	—	2	121
Still Gas	—	344	0	—	0	0	—	—	0	344
Miscellaneous Products	—	42	0	—	0	2	—	—	8	32
Total	4,328	8,266	6,923	314	-5,950	370	0	7,771	627	5,114

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,144	—	6,132	373	-2,070	131	0	7,448	(s)	0
Natural Gas Liquids and LRGs	1,145	511	169	—	30	121	—	232	16	1,486
Pentanes Plus	182	—	39	—	-1	24	—	121	0	75
Liquefied Petroleum Gases	962	511	130	—	31	97	—	111	16	1,411
Ethane/Ethylene	435	30	0	—	123	-4	—	0	0	592
Propane/Propylene	327	350	73	—	-88	66	—	0	10	586
Normal Butane/Butylene	59	132	32	—	2	33	—	31	5	157
Isobutane/Isobutylene	140	-1	25	—	-6	2	—	80	0	76
Other Liquids	104	—	283	—	-165	-104	—	380	32	-86
Other Hydrocarbons/Oxygenates	122	—	1	—	0	-40	—	137	26	0
Unfinished Oils	—	—	243	—	-2	-55	—	382	0	-86
Motor Gasoline Blend. Comp.	-19	—	39	—	-164	-9	—	-141	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	21	8,093	277	—	-3,984	50	—	—	558	3,798
Finished Motor Gasoline	21	3,688	5	—	-2,255	22	—	—	64	1,372
Reformulated	—	704	0	—	-336	-5	—	—	0	374
Oxygenated	22	1	0	—	0	0	—	—	0	23
Other	-1	2,983	5	—	-1,919	28	—	—	64	975
Finished Aviation Gasoline	—	11	0	—	-6	(s)	—	—	0	5
Jet Fuel	—	783	(s)	—	-650	45	—	—	(s)	89
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	783	(s)	—	-650	45	—	—	(s)	89
Kerosene	—	23	0	—	0	-4	—	—	0	28
Distillate Fuel Oil	—	1,739	0	—	-934	36	—	—	41	727
0.05 percent sulfur and under	—	1,298	0	—	-688	28	—	—	20	563
Greater than 0.05 percent sulfur	—	440	0	—	-247	8	—	—	21	164
Residual Fuel Oil	—	318	12	—	-57	-43	—	—	104	212
Petrochemical Feedstocks ^e	—	375	243	—	-14	3	—	—	0	601
Special Naphthas	—	30	6	—	(s)	1	—	—	15	20
Lubricants	—	125	0	—	-33	5	—	—	28	59
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	460	10	—	0	-9	—	—	284	196
Asphalt and Road Oil	—	135	0	—	-35	-11	—	—	4	108
Still Gas	—	354	0	—	0	0	—	—	0	354
Miscellaneous Products	—	39	0	—	0	4	—	—	16	19
Total	4,413	8,604	6,861	373	-6,189	198	0	8,060	605	5,199

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,198	—	6,319	43	-1,893	233	0	7,433	0	0
Natural Gas Liquids and LRGs	1,186	376	164	—	13	-49	—	255	12	1,522
Pentanes Plus	183	—	36	—	-6	12	—	127	0	75
Liquefied Petroleum Gases	1,003	376	128	—	19	-61	—	128	12	1,447
Ethane/Ethylene	458	18	0	—	122	-52	—	0	0	650
Propane/Propylene	341	346	85	—	-107	13	—	0	9	642
Normal Butane/Butylene	59	3	26	—	10	-36	—	50	3	80
Isobutane/Isobutylene	145	10	17	—	-6	13	—	78	0	75
Other Liquids	205	—	285	—	-135	185	—	303	45	-179
Other Hydrocarbons/Oxygenates	234	—	0	—	0	79	—	132	23	0
Unfinished Oils	—	—	246	—	7	43	—	388	0	-179
Motor Gasoline Blend. Comp.	-29	—	39	—	-142	62	—	-217	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	31	8,167	276	—	-4,091	36	—	—	607	3,740
Finished Motor Gasoline	31	3,724	0	—	-2,279	9	—	—	121	1,346
Reformulated	—	643	0	—	-307	-12	—	—	(s)	348
Oxygenated	15	6	0	—	-6	0	—	—	0	15
Other	16	3,075	0	—	-1,966	21	—	—	121	983
Finished Aviation Gasoline	—	12	0	—	-5	2	—	—	0	6
Jet Fuel	—	757	(s)	—	-645	-24	—	—	10	125
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	757	(s)	—	-645	-24	—	—	10	125
Kerosene	—	41	0	—	-2	6	—	—	0	33
Distillate Fuel Oil	—	1,816	0	—	-1,050	33	—	—	5	728
0.05 percent sulfur and under	—	1,354	0	—	-770	29	—	—	5	550
Greater than 0.05 percent sulfur ...	—	462	0	—	-280	3	—	—	(s)	179
Residual Fuel Oil	—	330	15	—	-38	40	—	—	149	118
Petrochemical Feedstocks ^e	—	380	240	—	-4	-2	—	—	0	617
Special Naphthas	—	23	2	—	0	1	—	—	15	9
Lubricants	—	114	0	—	-39	-3	—	—	21	57
Waxes	—	9	(s)	—	0	-1	—	—	2	8
Petroleum Coke	—	449	19	—	0	-2	—	—	273	197
Asphalt and Road Oil	—	126	0	—	-29	-24	—	—	3	118
Still Gas	—	346	0	—	0	0	—	—	0	346
Miscellaneous Products	—	40	0	—	0	2	—	—	8	30
Total	4,619	8,543	7,043	43	-6,107	405	0	7,991	664	5,083

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,150	—	6,106	12	-1,595	296	0	7,376	0	0
Natural Gas Liquids and LRGs	1,204	337	87	—	-35	-88	—	256	12	1,414
Pentanes Plus	181	—	17	—	-1	-15	—	121	0	92
Liquefied Petroleum Gases	1,023	337	69	—	-34	-73	—	135	12	1,322
Ethane/Ethylene	469	22	(s)	—	130	-82	—	0	0	704
Propane/Propylene	346	339	36	—	-157	-4	—	0	12	557
Normal Butane/Butylene	74	-31	28	—	3	-23	—	67	(s)	29
Isobutane/Isobutylene	134	7	5	—	-10	36	—	68	0	32
Other Liquids	110	—	184	—	-194	-117	—	274	57	-115
Other Hydrocarbons/Oxygenates	122	—	0	—	0	-33	—	121	33	0
Unfinished Oils	—	—	172	—	8	-43	—	338	0	-115
Motor Gasoline Blend. Comp.	-12	—	12	—	-202	-41	—	-184	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	13	8,049	197	—	-4,216	-55	—	—	581	3,517
Finished Motor Gasoline	13	3,692	0	—	-2,308	47	—	—	155	1,196
Reformulated	—	638	0	—	-373	69	—	—	0	196
Oxygenated	18	26	0	—	0	0	—	—	0	44
Other	-4	3,028	0	—	-1,934	-22	—	—	155	956
Finished Aviation Gasoline	—	7	0	—	-5	3	—	—	0	-1
Jet Fuel	—	760	(s)	—	-637	33	—	—	4	86
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	760	(s)	—	-637	33	—	—	4	86
Kerosene	—	33	0	—	-1	3	—	—	(s)	29
Distillate Fuel Oil	—	1,822	0	—	-1,139	-36	—	—	25	694
0.05 percent sulfur and under	—	1,315	0	—	-844	-62	—	—	3	531
Greater than 0.05 percent sulfur	—	506	0	—	-295	26	—	—	22	163
Residual Fuel Oil	—	287	28	—	-47	-37	—	—	101	204
Petrochemical Feedstocks ^e	—	356	158	—	-1	4	—	—	0	510
Special Naphthas	—	21	6	—	-1	4	—	—	4	19
Lubricants	—	123	0	—	-45	-9	—	—	28	59
Waxes	—	10	(s)	—	0	(s)	—	—	2	8
Petroleum Coke	—	439	3	—	0	-46	—	—	251	238
Asphalt and Road Oil	—	121	0	—	-32	-16	—	—	5	99
Still Gas	—	337	0	—	0	0	—	—	0	337
Miscellaneous Products	—	42	0	—	0	-3	—	—	8	37
Total	4,477	8,386	6,573	12	-6,041	36	0	7,906	650	4,816

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,094	—	5,672	230	-1,505	10	0	7,481	0	0
Natural Gas Liquids and LRGs	1,226	340	79	—	-33	-234	—	267	19	1,561
Pentanes Plus	178	—	27	—	-9	1	—	118	0	76
Liquefied Petroleum Gases	1,048	340	52	—	-24	-236	—	149	19	1,485
Ethane/Ethylene	491	23	0	—	132	30	—	0	0	616
Propane/Propylene	350	362	22	—	-149	-158	—	0	14	729
Normal Butane/Butylene	78	-54	22	—	-1	-70	—	82	4	28
Isobutane/Isobutylene	130	9	8	—	-6	-38	—	67	0	112
Other Liquids	61	—	216	—	-175	-57	—	230	50	-122
Other Hydrocarbons/Oxygenates	115	—	0	—	0	-30	—	116	29	0
Unfinished Oils	—	—	203	—	3	-45	—	374	0	-122
Motor Gasoline Blend. Comp.	-55	—	12	—	-178	18	—	-260	21	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	57	8,181	300	—	-4,220	8	—	—	510	3,800
Finished Motor Gasoline	57	3,736	0	—	-2,251	-13	—	—	118	1,437
Reformulated	—	605	0	—	-294	-21	—	—	(s)	332
Oxygenated	20	32	0	—	-6	0	—	—	0	46
Other	36	3,099	0	—	-1,952	8	—	—	118	1,059
Finished Aviation Gasoline	—	11	0	—	-4	-3	—	—	0	10
Jet Fuel	—	782	1	—	-694	-35	—	—	1	123
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	782	1	—	-694	-35	—	—	1	123
Kerosene	—	31	0	—	-2	-4	—	—	(s)	34
Distillate Fuel Oil	—	1,822	0	—	-1,194	-16	—	—	34	610
0.05 percent sulfur and under	—	1,340	0	—	-831	10	—	—	34	464
Greater than 0.05 percent sulfur	—	482	0	—	-362	-26	—	—	(s)	145
Residual Fuel Oil	—	300	39	—	-20	39	—	—	114	166
Petrochemical Feedstocks ^e	—	396	244	—	4	-5	—	—	0	648
Special Naphthas	—	25	6	—	(s)	4	—	—	11	16
Lubricants	—	127	(s)	—	-37	22	—	—	30	39
Waxes	—	9	(s)	—	0	(s)	—	—	1	8
Petroleum Coke	—	449	10	—	0	12	—	—	200	246
Asphalt and Road Oil	—	114	0	—	-22	11	—	—	1	80
Still Gas	—	336	0	—	0	0	—	—	0	336
Miscellaneous Products	—	43	0	—	0	-3	—	—	(s)	46
Total	4,437	8,521	6,267	230	-5,932	-273	0	7,978	579	5,239

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,115	—	5,846	-40	-1,561	-163	0	7,523	0	0
Natural Gas Liquids and LRGs	1,119	366	56	—	-106	-469	—	282	41	1,581
Pentanes Plus	162	—	47	—	-9	-69	—	122	0	146
Liquefied Petroleum Gases	957	366	9	—	-97	-400	—	160	41	1,435
Ethane/Ethylene	440	23	0	—	122	-25	—	0	0	611
Propane/Propylene	323	386	(s)	—	-206	-257	—	0	37	723
Normal Butane/Butylene	64	-45	9	—	-2	-91	—	92	4	21
Isobutane/Isobutylene	130	2	0	—	-12	-27	—	68	0	80
Other Liquids	92	—	267	—	-184	-133	—	332	60	-84
Other Hydrocarbons/Oxygenates	139	—	0	—	0	-8	—	120	28	0
Unfinished Oils	—	—	249	—	6	-71	—	411	0	-84
Motor Gasoline Blend. Comp.	-47	—	18	—	-190	-54	—	-198	33	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	48	8,380	235	—	-4,292	48	—	—	573	3,751
Finished Motor Gasoline	48	3,793	0	—	-2,348	-15	—	—	165	1,343
Reformulated	—	635	0	—	-329	-6	—	—	0	312
Oxygenated	11	30	0	—	0	0	—	—	0	41
Other	37	3,128	0	—	-2,019	-9	—	—	165	989
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	826	(s)	—	-675	-17	—	—	12	157
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	826	(s)	—	-675	-17	—	—	12	157
Kerosene	—	26	0	—	(s)	-5	—	—	(s)	31
Distillate Fuel Oil	—	1,856	11	—	-1,183	9	—	—	38	637
0.05 percent sulfur and under	—	1,310	11	—	-763	-11	—	—	17	551
Greater than 0.05 percent sulfur ..	—	546	0	—	-420	20	—	—	21	85
Residual Fuel Oil	—	334	22	—	-36	51	—	—	93	175
Petrochemical Feedstocks ^e	—	412	172	—	-2	-7	—	—	0	588
Special Naphthas	—	40	12	—	-1	-5	—	—	8	48
Lubricants	—	122	0	—	-31	-3	—	—	29	64
Waxes	—	9	(s)	—	0	(s)	—	—	1	7
Petroleum Coke	—	468	19	—	0	23	—	—	223	242
Asphalt and Road Oil	—	94	0	—	-11	17	—	—	3	62
Still Gas	—	345	0	—	0	0	—	—	0	345
Miscellaneous Products	—	45	0	—	0	-2	—	—	(s)	46
Total	4,375	8,747	6,405	-40	-6,142	-717	0	8,138	675	5,248

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,075	—	10,081	-690	-2,429	-172	0	16,189	20	0	12,349
Natural Gas Liquids and LRGs	7,100	-2	373	—	-5,495	-69	—	502	2	1,541	2,070
Pentanes Plus	927	—	47	—	-538	-3	—	136	2	301	259
Liquefied Petroleum Gases	6,173	-2	326	—	-4,957	-66	—	366	0	1,240	1,811
Ethane/Ethylene	3,095	0	0	—	-2,875	25	—	0	0	195	547
Propane/Propylene	1,959	265	213	—	-1,279	-134	—	0	0	1,292	623
Normal Butane/Butylene	794	-219	113	—	-487	-5	—	277	0	-71	369
Isobutane/Isobutylene	325	-48	0	—	-316	48	—	89	0	-176	272
Other Liquids	520	—	0	—	0	298	—	269	3	-50	4,655
Other Hydrocarbons/Oxygenates	152	—	0	—	0	-45	—	194	3	0	154
Unfinished Oils	—	—	0	—	0	78	—	-28	0	-50	2,162
Motor Gasoline Blend. Comp.	368	—	0	—	0	265	—	103	0	0	2,339
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-344	17,561	271	—	770	544	—	—	20	17,693	12,849
Finished Motor Gasoline	-344	8,910	9	—	-170	337	—	—	(s)	8,067	5,596
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	235	1,557	0	—	0	-35	—	—	0	1,827	123
Other	-580	7,353	9	—	-170	372	—	—	(s)	6,240	5,473
Finished Aviation Gasoline	—	5	1	—	5	-8	—	—	0	19	29
Jet Fuel	—	969	11	—	1,180	43	—	—	0	2,117	877
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	969	11	—	1,180	43	—	—	0	2,117	877
Kerosene	—	144	0	—	-45	35	—	—	(s)	64	115
Distillate Fuel Oil	—	4,523	234	—	-200	-189	—	—	0	4,746	3,602
0.05 percent sulfur and under	—	3,881	224	—	-186	-91	—	—	0	4,010	3,079
Greater than 0.05 percent sulfur	—	642	10	—	-14	-98	—	—	0	736	523
Residual Fuel Oil	—	366	0	—	0	-35	—	—	3	398	296
Petrochemical Feedstocks ^e	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	71	0	—	0	-9	—	—	0	80	7
Petroleum Coke	—	532	0	—	0	-6	—	—	(s)	538	34
Asphalt and Road Oil	—	1,360	16	—	0	376	—	—	1	999	2,276
Still Gas	—	594	0	—	0	0	—	—	0	594	0
Miscellaneous Products	—	66	0	—	0	0	—	—	0	66	13
Total	16,351	17,559	10,725	-690	-7,154	601	0	16,960	45	19,184	31,923

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,203	—	9,277	-1,112	-1,976	-282	0	14,639	35	0	12,067
Natural Gas Liquids and LRGs	6,771	68	272	—	-3,776	78	—	382	2	2,873	2,148
Pentanes Plus	865	—	43	—	-360	21	—	136	0	391	280
Liquefied Petroleum Gases	5,906	68	229	—	-3,416	57	—	246	2	2,482	1,868
Ethane/Ethylene	3,030	0	0	—	-1,912	89	—	0	0	1,029	636
Propane/Propylene	1,839	235	170	—	-939	-88	—	0	2	1,391	535
Normal Butane/Butylene	736	-128	59	—	-351	42	—	180	0	94	411
Isobutane/Isobutylene	301	-39	0	—	-214	14	—	66	0	-32	286
Other Liquids	469	—	0	—	0	329	—	172	0	-32	4,984
Other Hydrocarbons/Oxygenates	187	—	0	—	0	-25	—	212	0	0	129
Unfinished Oils	—	—	0	—	0	317	—	-285	0	-32	2,479
Motor Gasoline Blend. Comp.	282	—	0	—	0	37	—	245	0	0	2,376
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-200	15,610	312	—	646	-66	—	—	22	16,412	12,783
Finished Motor Gasoline	-200	8,051	8	—	-37	119	—	—	0	7,703	5,715
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	823	1,591	0	—	0	-123	—	—	0	2,537	0
Other	-1,022	6,460	8	—	-37	242	—	—	0	5,167	5,715
Finished Aviation Gasoline	—	16	2	—	5	4	—	—	0	19	33
Jet Fuel	—	770	8	—	996	9	—	—	0	1,765	886
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	770	8	—	996	9	—	—	0	1,765	886
Kerosene	—	76	0	—	-49	-20	—	—	(s)	47	95
Distillate Fuel Oil	—	4,048	242	—	-269	-365	—	—	0	4,386	3,237
0.05 percent sulfur and under	—	3,388	230	—	-249	-413	—	—	0	3,782	2,666
Greater than 0.05 percent sulfur	—	660	12	—	-20	48	—	—	0	604	571
Residual Fuel Oil	—	302	0	—	0	-10	—	—	1	311	286
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	54	0	—	0	2	—	—	(s)	52	9
Petroleum Coke	—	443	0	—	0	19	—	—	(s)	424	53
Asphalt and Road Oil	—	1,184	52	—	0	177	—	—	3	1,056	2,453
Still Gas	—	596	0	—	0	0	—	—	0	596	0
Miscellaneous Products	—	52	0	—	0	-1	—	—	0	53	12
Total	15,243	15,678	9,861	-1,112	-5,106	59	0	15,193	58	19,254	31,982

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,916	—	9,790	-862	-2,033	206	0	15,566	38	0	12,273
Natural Gas Liquids and LRGs	7,061	173	254	—	-5,366	53	—	413	1	1,655	2,201
Pentanes Plus	905	—	47	—	-535	-3	—	162	1	257	277
Liquefied Petroleum Gases	6,156	173	207	—	-4,831	56	—	251	0	1,398	1,924
Ethane/Ethylene	3,163	0	0	—	-2,825	20	—	0	0	318	656
Propane/Propylene	1,907	235	183	—	-1,224	3	—	0	0	1,098	538
Normal Butane/Butylene	760	-17	24	—	-475	22	—	140	0	130	433
Isobutane/Isobutylene	326	-45	0	—	-307	11	—	111	0	-148	297
Other Liquids	351	—	0	—	0	-312	—	778	5	-120	4,672
Other Hydrocarbons/Oxygenates	140	—	0	—	0	8	—	127	5	0	137
Unfinished Oils	—	—	0	—	0	34	—	86	0	-120	2,513
Motor Gasoline Blend. Comp.	211	—	0	—	0	-354	—	565	0	0	2,022
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-195	17,088	257	—	584	812	—	—	23	16,899	13,595
Finished Motor Gasoline	-195	8,621	10	—	-458	-116	—	—	0	8,094	5,599
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	155	664	0	—	0	0	—	—	0	819	0
Other	-351	7,957	10	—	-458	-116	—	—	0	7,274	5,599
Finished Aviation Gasoline	—	8	2	—	5	3	—	—	0	12	36
Jet Fuel	—	564	5	—	1,150	-105	—	—	0	1,824	781
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	564	5	—	1,150	-105	—	—	0	1,824	781
Kerosene	—	22	0	—	-15	-43	—	—	(s)	50	52
Distillate Fuel Oil	—	4,814	216	—	-98	371	—	—	0	4,561	3,608
0.05 percent sulfur and under	—	4,198	212	—	-98	405	—	—	0	3,907	3,071
Greater than 0.05 percent sulfur	—	616	4	—	0	-34	—	—	0	654	537
Residual Fuel Oil	—	380	0	—	0	42	—	—	4	334	328
Petrochemical Feedstocks ^e	—	19	0	—	0	0	—	—	0	19	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	50	0	—	0	1	—	—	1	48	10
Petroleum Coke	—	489	0	—	0	-4	—	—	1	492	49
Asphalt and Road Oil	—	1,384	24	—	0	664	—	—	2	742	3,117
Still Gas	—	680	0	—	0	0	—	—	0	680	0
Miscellaneous Products	—	57	0	—	0	-1	—	—	0	58	11
Total	16,133	17,261	10,301	-862	-6,815	759	0	16,757	68	18,433	32,741

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,715	—	7,451	-131	-1,737	140	0	14,110	47	0	12,413
Natural Gas Liquids and LRGs	6,281	224	88	—	-4,905	-436	—	321	20	1,783	1,765
Pentanes Plus	850	—	16	—	-497	-70	—	125	6	308	207
Liquefied Petroleum Gases	5,431	224	72	—	-4,408	-366	—	196	14	1,475	1,558
Ethane/Ethylene	2,698	0	0	—	-2,399	-213	—	0	0	512	443
Propane/Propylene	1,732	179	72	—	-1,240	-94	—	0	2	835	444
Normal Butane/Butylene	694	70	0	—	-467	-3	—	82	12	206	430
Isobutane/Isobutylene	307	-25	0	—	-302	-56	—	114	0	-78	241
Other Liquids	501	—	0	—	0	-323	—	910	4	-90	4,349
Other Hydrocarbons/Oxygenates	176	—	0	—	0	20	—	152	4	0	157
Unfinished Oils	—	—	0	—	0	30	—	60	0	-90	2,543
Motor Gasoline Blend. Comp.	325	—	0	—	0	-373	—	698	0	0	1,649
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-245	15,556	327	—	1,786	-459	—	—	20	17,863	13,136
Finished Motor Gasoline	-245	7,710	15	—	522	-279	—	—	0	8,281	5,320
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	804	789	0	—	0	0	—	—	0	1,593	0
Other	-1,049	6,921	15	—	522	-279	—	—	0	6,688	5,320
Finished Aviation Gasoline	—	5	3	—	5	0	—	—	0	13	36
Jet Fuel	—	770	8	—	1,076	14	—	—	0	1,840	795
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	770	8	—	1,076	14	—	—	0	1,840	795
Kerosene	—	21	0	—	0	-23	—	—	0	44	29
Distillate Fuel Oil	—	4,180	300	—	183	-111	—	—	0	4,774	3,497
0.05 percent sulfur and under	—	3,506	293	—	198	-58	—	—	0	4,055	3,013
Greater than 0.05 percent sulfur ..	—	674	7	—	-15	-53	—	—	0	719	484
Residual Fuel Oil	—	377	0	—	0	-10	—	—	3	384	318
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	59	0	—	0	0	—	—	(s)	59	10
Petroleum Coke	—	390	0	—	0	-21	—	—	1	410	28
Asphalt and Road Oil	—	1,355	1	—	0	-28	—	—	2	1,382	3,089
Still Gas	—	621	0	—	0	0	—	—	0	621	0
Miscellaneous Products	—	50	0	—	0	-1	—	—	0	51	10
Total	15,252	15,780	7,866	-131	-4,856	-1,078	0	15,341	92	19,556	31,663

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,942	—	8,731	-773	-1,981	748	0	14,132	39	0	13,161
Natural Gas Liquids and LRGs	5,514	222	42	—	-5,130	38	—	303	32	275	1,803
Pentanes Plus	905	—	0	—	-536	0	—	90	5	274	207
Liquefied Petroleum Gases	4,609	222	42	—	-4,594	38	—	213	27	1	1,596
Ethane/Ethylene	1,868	0	0	—	-2,223	-4	—	0	0	-351	439
Propane/Propylene	1,734	203	42	—	-1,427	43	—	0	1	508	487
Normal Butane/Butylene	692	148	0	—	-566	32	—	79	26	137	462
Isobutane/Isobutylene	315	-129	0	—	-378	-33	—	134	0	-293	208
Other Liquids	451	—	0	—	0	-300	—	832	0	-81	4,049
Other Hydrocarbons/Oxygenates	166	—	0	—	0	12	—	154	0	0	169
Unfinished Oils	—	—	0	—	0	-77	—	158	0	-81	2,466
Motor Gasoline Blend. Comp.	285	—	0	—	0	-235	—	520	0	0	1,414
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-215	15,372	372	—	1,611	-1,517	—	—	20	18,637	11,619
Finished Motor Gasoline	-215	7,786	34	—	489	-765	—	—	0	8,859	4,555
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	701	862	0	—	0	0	—	—	0	1,563	0
Other	-916	6,924	34	—	489	-765	—	—	0	7,296	4,555
Finished Aviation Gasoline	—	12	2	—	5	-4	—	—	0	23	32
Jet Fuel	—	678	5	—	794	46	—	—	0	1,431	841
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	678	5	—	794	46	—	—	0	1,431	841
Kerosene	—	21	0	—	0	-1	—	—	0	22	28
Distillate Fuel Oil	—	4,116	290	—	323	-484	—	—	1	5,212	3,013
0.05 percent sulfur and under	—	3,421	266	—	339	-546	—	—	0	4,572	2,467
Greater than 0.05 percent sulfur	—	695	24	—	-16	62	—	—	1	640	546
Residual Fuel Oil	—	375	0	—	0	13	—	—	1	361	331
Petrochemical Feedstocks ^e	—	17	0	—	0	0	—	—	0	17	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	15	-15	0
Waxes	—	64	0	—	0	5	—	—	(s)	59	15
Petroleum Coke	—	384	0	—	0	10	—	—	1	373	38
Asphalt and Road Oil	—	1,255	41	—	0	-337	—	—	2	1,631	2,752
Still Gas	—	618	0	—	0	0	—	—	0	618	0
Miscellaneous Products	—	46	0	—	0	0	—	—	0	46	10
Total	14,692	15,594	9,145	-773	-5,500	-1,031	0	15,267	91	18,831	30,632

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,628	—	9,934	-598	-1,979	-850	0	16,794	41	0	12,311
Natural Gas Liquids and LRGs	5,812	220	165	—	-4,849	-69	—	417	22	978	1,734
Pentanes Plus	896	—	98	—	-561	7	—	113	3	310	214
Liquefied Petroleum Gases	4,916	220	67	—	-4,288	-76	—	304	19	668	1,520
Ethane/Ethylene	2,278	0	0	—	-1,960	-1	—	0	0	319	438
Propane/Propylene	1,648	233	26	—	-1,388	46	—	0	5	468	533
Normal Butane/Butylene	670	31	41	—	-563	-112	—	125	14	152	350
Isobutane/Isobutylene	320	-44	0	—	-377	-9	—	179	0	-271	199
Other Liquids	395	—	0	—	0	206	—	292	0	-103	4,255
Other Hydrocarbons/Oxygenates	171	—	0	—	0	5	—	166	0	0	174
Unfinished Oils	—	—	0	—	0	295	—	-192	0	-103	2,761
Motor Gasoline Blend. Comp.	224	—	0	—	0	-94	—	318	0	0	1,320
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-168	17,711	264	—	1,271	-948	—	—	23	20,003	10,671
Finished Motor Gasoline	-168	8,622	15	—	340	-583	—	—	(s)	9,392	3,972
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	562	748	0	—	0	0	—	—	0	1,310	0
Other	-729	7,874	15	—	340	-583	—	—	(s)	8,082	3,972
Finished Aviation Gasoline	—	14	4	—	6	-3	—	—	0	27	29
Jet Fuel	—	688	13	—	890	-99	—	—	0	1,690	742
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	688	13	—	890	-99	—	—	0	1,690	742
Kerosene	—	41	0	—	0	6	—	—	(s)	35	34
Distillate Fuel Oil	—	5,068	202	—	35	216	—	—	0	5,089	3,229
0.05 percent sulfur and under	—	4,342	187	—	51	184	—	—	0	4,396	2,651
Greater than 0.05 percent sulfur ..	—	726	15	—	-16	32	—	—	0	693	578
Residual Fuel Oil	—	359	0	—	0	-5	—	—	6	358	326
Petrochemical Feedstocks ^e	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	59	0	—	0	-4	—	—	(s)	63	11
Petroleum Coke	—	549	0	—	0	1	—	—	(s)	548	39
Asphalt and Road Oil	—	1,538	30	—	0	-485	—	—	2	2,051	2,267
Still Gas	—	688	0	—	0	0	—	—	0	688	0
Miscellaneous Products	—	64	0	—	0	8	—	—	0	56	18
Total	14,668	17,931	10,363	-598	-5,557	-1,661	0	17,503	87	20,878	28,971

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,923	—	10,412	-1,163	-1,519	-691	0	17,299	44	0	11,620
Natural Gas Liquids and LRGs	5,793	263	187	—	-5,263	142	—	493	24	321	1,876
Pentanes Plus	927	—	43	—	-546	-9	—	174	0	259	205
Liquefied Petroleum Gases	4,866	263	144	—	-4,717	151	—	319	24	62	1,671
Ethane/Ethylene	2,117	0	0	—	-2,372	3	—	0	0	-258	441
Propane/Propylene	1,735	245	66	—	-1,452	93	—	0	4	497	626
Normal Butane/Butylene	718	72	78	—	-531	56	—	162	20	99	406
Isobutane/Isobutylene	296	-54	0	—	-362	-1	—	157	0	-276	198
Other Liquids	497	—	0	—	0	-312	—	929	1	-121	3,943
Other Hydrocarbons/Oxygenates	153	—	0	—	0	6	—	146	1	0	180
Unfinished Oils	—	—	0	—	0	-292	—	413	0	-121	2,469
Motor Gasoline Blend. Comp.	344	—	0	—	0	-26	—	370	0	0	1,294
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-290	18,971	283	—	1,779	-899	—	—	24	21,618	9,772
Finished Motor Gasoline	-290	9,289	17	—	727	-42	—	—	0	9,785	3,930
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	538	822	0	—	0	60	—	—	0	1,300	60
Other	-828	8,467	17	—	727	-102	—	—	0	8,485	3,870
Finished Aviation Gasoline	—	16	4	—	8	-6	—	—	0	34	23
Jet Fuel	—	843	11	—	970	-38	—	—	0	1,862	704
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	843	11	—	970	-38	—	—	0	1,862	704
Kerosene	—	53	0	—	0	27	—	—	(s)	26	61
Distillate Fuel Oil	—	5,226	243	—	74	-305	—	—	0	5,848	2,924
0.05 percent sulfur and under	—	4,423	229	—	74	-261	—	—	0	4,987	2,390
Greater than 0.05 percent sulfur	—	803	14	—	0	-44	—	—	0	861	534
Residual Fuel Oil	—	363	0	—	0	13	—	—	6	344	339
Petrochemical Feedstocks ^e	—	21	0	—	0	0	—	—	0	21	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	17	-17	0
Waxes	—	77	0	—	0	-1	—	—	0	78	10
Petroleum Coke	—	568	0	—	0	8	—	—	1	559	47
Asphalt and Road Oil	—	1,676	8	—	0	-567	—	—	(s)	2,251	1,700
Still Gas	—	764	0	—	0	0	—	—	0	764	0
Miscellaneous Products	—	75	0	—	0	12	—	—	0	63	30
Total	14,923	19,234	10,882	-1,163	-5,003	-1,760	0	18,721	93	21,818	27,211

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,884	—	10,974	-720	-1,660	-20	0	17,463	35	0	11,600
Natural Gas Liquids and LRGs	5,799	184	208	—	-4,761	81	—	421	18	910	1,957
Pentanes Plus	966	—	47	—	-597	8	—	143	0	265	213
Liquefied Petroleum Gases	4,833	184	161	—	-4,164	73	—	278	18	645	1,744
Ethane/Ethylene	2,037	0	0	—	-1,886	2	—	0	0	149	443
Propane/Propylene	1,756	241	86	—	-1,436	74	—	0	6	567	700
Normal Butane/Butylene	712	12	75	—	-506	-2	—	129	12	154	404
Isobutane/Isobutylene	328	-69	0	—	-336	-1	—	149	0	-225	197
Other Liquids	485	—	0	—	0	-323	—	957	5	-154	3,620
Other Hydrocarbons/Oxygenates	177	—	0	—	0	17	—	155	5	0	197
Unfinished Oils	—	—	0	—	0	-321	—	475	0	-154	2,148
Motor Gasoline Blend. Comp.	308	—	0	—	0	-19	—	327	0	0	1,275
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-225	19,512	325	—	2,107	-576	—	—	22	22,273	9,196
Finished Motor Gasoline	-225	9,434	20	—	1,024	99	—	—	1	10,152	4,029
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	827	854	0	—	0	-60	—	—	0	1,741	0
Other	-1,052	8,580	20	—	1,024	159	—	—	1	8,411	4,029
Finished Aviation Gasoline	—	21	3	—	8	34	—	—	0	-2	57
Jet Fuel	—	849	26	—	1,049	-98	—	—	(s)	2,022	606
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	849	26	—	1,049	-98	—	—	(s)	2,022	606
Kerosene	—	97	0	—	-29	23	—	—	(s)	45	84
Distillate Fuel Oil	—	5,299	262	—	55	-152	—	—	0	5,768	2,772
0.05 percent sulfur and under	—	4,503	224	—	55	-128	—	—	0	4,910	2,262
Greater than 0.05 percent sulfur ..	—	796	38	—	0	-24	—	—	0	858	510
Residual Fuel Oil	—	397	0	—	0	-1	—	—	4	394	338
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	14	-14	0
Waxes	—	82	0	—	0	5	—	—	0	77	15
Petroleum Coke	—	561	0	—	0	27	—	—	1	533	74
Asphalt and Road Oil	—	1,758	14	—	0	-511	—	—	2	2,281	1,189
Still Gas	—	926	0	—	0	0	—	—	0	926	0
Miscellaneous Products	—	63	0	—	0	-2	—	—	0	65	28
Total	14,943	19,696	11,507	-720	-4,314	-838	0	18,841	80	23,029	26,373

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,819	—	11,720	-2,046	-1,508	-116	0	17,077	24	0	11,484
Natural Gas Liquids and LRGs	5,943	170	239	—	-4,728	12	—	502	(s)	1,110	1,969
Pentanes Plus	902	—	37	—	-536	-1	—	154	0	250	212
Liquefied Petroleum Gases	5,041	170	202	—	-4,192	13	—	348	(s)	860	1,757
Ethane/Ethylene	2,232	0	0	—	-1,971	-2	—	0	0	263	441
Propane/Propylene	1,780	251	84	—	-1,355	53	—	0	(s)	707	753
Normal Butane/Butylene	720	-23	118	—	-528	-50	—	182	0	155	354
Isobutane/Isobutylene	309	-58	0	—	-338	12	—	166	0	-265	209
Other Liquids	517	—	0	—	0	216	—	440	0	-139	3,836
Other Hydrocarbons/Oxygenates	135	—	0	—	0	-10	—	145	0	0	187
Unfinished Oils	—	—	0	—	0	-131	—	270	0	-139	2,017
Motor Gasoline Blend. Comp.	382	—	0	—	0	357	—	25	0	0	1,632
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-327	18,585	201	—	1,394	545	—	—	18	19,290	9,741
Finished Motor Gasoline	-327	9,002	13	—	254	320	—	—	0	8,622	4,349
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	549	782	0	—	0	0	—	—	0	1,331	0
Other	-876	8,220	13	—	254	320	—	—	0	7,291	4,349
Finished Aviation Gasoline	—	11	0	—	8	-26	—	—	0	45	31
Jet Fuel	—	948	7	—	997	143	—	—	0	1,809	749
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	948	7	—	997	143	—	—	0	1,809	749
Kerosene	—	22	0	—	-9	4	—	—	0	9	88
Distillate Fuel Oil	—	4,958	181	—	144	294	—	—	0	4,989	3,066
0.05 percent sulfur and under	—	4,310	172	—	169	353	—	—	0	4,298	2,615
Greater than 0.05 percent sulfur	—	648	9	—	-25	-59	—	—	0	691	451
Residual Fuel Oil	—	438	0	—	0	49	—	—	3	386	387
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	4
Lubricants	—	0	0	—	0	0	—	—	11	-11	0
Waxes	—	67	0	—	0	-8	—	—	(s)	75	7
Petroleum Coke	—	565	0	—	0	-12	—	—	(s)	577	62
Asphalt and Road Oil	—	1,613	0	—	0	-218	—	—	1	1,830	971
Still Gas	—	878	0	—	0	0	—	—	0	878	0
Miscellaneous Products	—	58	0	—	0	-1	—	—	(s)	59	27
Total	14,952	18,755	12,160	-2,046	-4,842	657	0	18,019	42	20,261	27,030

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,107	—	10,812	-1,259	-1,678	367	0	16,594	21	0	11,851
Natural Gas Liquids and LRGs	6,341	62	331	—	-5,093	3	—	605	0	1,033	1,972
Pentanes Plus	949	—	66	—	-535	-6	—	189	0	297	206
Liquefied Petroleum Gases	5,392	62	265	—	-4,558	9	—	416	0	736	1,766
Ethane/Ethylene	2,409	0	0	—	-2,317	1	—	0	0	91	442
Propane/Propylene	1,881	247	133	—	-1,413	43	—	0	0	805	796
Normal Butane/Butylene	771	-112	132	—	-523	-2	—	265	0	5	352
Isobutane/Isobutylene	331	-73	0	—	-305	-33	—	151	0	-165	176
Other Liquids	488	—	0	—	0	544	—	91	0	-147	4,380
Other Hydrocarbons/Oxygenates	159	—	0	—	0	-26	—	185	0	0	161
Unfinished Oils	—	—	0	—	0	430	—	-283	0	-147	2,447
Motor Gasoline Blend. Comp.	329	—	0	—	0	140	—	189	0	0	1,772
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-263	18,010	232	—	756	-280	—	—	23	18,992	9,461
Finished Motor Gasoline	-263	8,810	18	—	260	67	—	—	0	8,758	4,416
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	659	1,326	0	—	0	121	—	—	0	1,864	121
Other	-922	7,484	18	—	260	-54	—	—	0	6,894	4,295
Finished Aviation Gasoline	—	12	0	—	15	3	—	—	0	24	34
Jet Fuel	—	727	15	—	960	-29	—	—	0	1,731	720
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	727	15	—	960	-29	—	—	0	1,731	720
Kerosene	—	51	0	—	-23	35	—	—	(s)	-7	123
Distillate Fuel Oil	—	5,006	199	—	-456	-158	—	—	0	4,907	2,908
0.05 percent sulfur and under	—	4,266	192	—	-451	-163	—	—	0	4,170	2,452
Greater than 0.05 percent sulfur	—	740	7	—	-5	5	—	—	0	737	456
Residual Fuel Oil	—	438	0	—	0	15	—	—	3	420	402
Petrochemical Feedstocks ^e	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	16	-16	0
Waxes	—	56	0	—	0	0	—	—	(s)	56	7
Petroleum Coke	—	539	0	—	0	-34	—	—	1	572	28
Asphalt and Road Oil	—	1,479	0	—	0	-189	—	—	3	1,665	782
Still Gas	—	801	0	—	0	0	—	—	0	801	0
Miscellaneous Products	—	69	0	—	0	10	—	—	0	59	37
Total	15,673	18,072	11,375	-1,259	-6,015	634	0	17,290	44	19,878	27,664

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,701	—	10,401	-1,448	-1,926	-454	0	16,160	22	0	11,397
Natural Gas Liquids and LRGs	6,354	39	352	—	-5,238	-18	—	526	1	998	1,954
Pentanes Plus	856	—	48	—	-498	0	—	153	0	253	206
Liquefied Petroleum Gases	5,498	39	304	—	-4,740	-18	—	373	1	745	1,748
Ethane/Ethylene	2,689	1	0	—	-2,465	0	—	0	0	225	442
Propane/Propylene	1,776	253	214	—	-1,519	-38	—	0	1	761	758
Normal Butane/Butylene	728	-161	90	—	-454	19	—	246	0	-62	371
Isobutane/Isobutylene	305	-54	0	—	-302	1	—	127	0	-179	177
Other Liquids	488	—	0	—	0	-168	—	725	0	-69	4,212
Other Hydrocarbons/Oxygenates	186	—	0	—	0	-24	—	210	0	0	137
Unfinished Oils	—	—	0	—	0	-198	—	267	0	-69	2,249
Motor Gasoline Blend. Comp.	302	—	0	—	0	54	—	248	0	0	1,826
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-229	18,020	294	—	533	1,318	—	—	16	17,285	10,779
Finished Motor Gasoline	-229	8,833	16	—	-243	380	—	—	0	7,998	4,796
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	735	1,492	0	—	0	-46	—	—	0	2,273	75
Other	-964	7,341	16	—	-243	426	—	—	0	5,725	4,721
Finished Aviation Gasoline	—	5	0	—	4	3	—	—	0	6	37
Jet Fuel	—	806	8	—	966	94	—	—	0	1,686	814
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	806	8	—	966	94	—	—	0	1,686	814
Kerosene	—	104	0	—	-74	-25	—	—	(s)	55	98
Distillate Fuel Oil	—	4,850	270	—	-120	309	—	—	0	4,691	3,217
0.05 percent sulfur and under	—	4,107	261	—	-112	257	—	—	0	3,999	2,709
Greater than 0.05 percent sulfur	—	743	9	—	-8	52	—	—	0	692	508
Residual Fuel Oil	—	426	0	—	0	33	—	—	4	389	435
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	73	0	—	0	6	—	—	0	67	13
Petroleum Coke	—	516	0	—	0	65	—	—	1	450	93
Asphalt and Road Oil	—	1,520	0	—	0	456	—	—	2	1,062	1,238
Still Gas	—	794	0	—	0	0	—	—	0	794	0
Miscellaneous Products	—	75	0	—	0	-3	—	—	0	78	34
Total	15,315	18,059	11,047	-1,448	-6,631	678	0	17,411	38	18,214	28,342

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,018	—	10,811	-1,363	-1,968	-133	0	16,599	32	0	11,264
Natural Gas Liquids and LRGs	6,458	15	527	—	-4,709	-38	—	549	6	1,774	1,916
Pentanes Plus	908	—	35	—	-486	8	—	153	6	290	214
Liquefied Petroleum Gases	5,550	15	492	—	-4,223	-46	—	396	0	1,484	1,702
Ethane/Ethylene	2,591	1	0	—	-2,430	3	—	0	0	159	445
Propane/Propylene	1,889	257	370	—	-1,053	-91	—	0	0	1,554	667
Normal Butane/Butylene	747	-189	122	—	-433	28	—	311	0	-92	399
Isobutane/Isobutylene	323	-54	0	—	-307	14	—	85	0	-137	191
Other Liquids	515	—	0	—	0	-41	—	640	1	-85	4,171
Other Hydrocarbons/Oxygenates	205	—	0	—	0	-20	—	224	1	0	117
Unfinished Oils	—	—	0	—	0	-41	—	126	0	-85	2,208
Motor Gasoline Blend. Comp.	310	—	0	—	0	20	—	290	0	0	1,846
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-269	18,587	393	—	534	750	—	—	18	18,477	11,529
Finished Motor Gasoline	-269	9,041	20	—	-255	-10	—	—	0	8,547	4,786
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	409	1,662	0	—	0	56	—	—	0	2,015	131
Other	-678	7,379	20	—	-255	-66	—	—	0	6,532	4,655
Finished Aviation Gasoline	—	9	1	—	0	-4	—	—	0	14	33
Jet Fuel	—	925	17	—	1,062	-96	—	—	0	2,100	718
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	925	17	—	1,062	-96	—	—	0	2,100	718
Kerosene	—	54	0	—	-43	-30	—	—	(s)	41	68
Distillate Fuel Oil	—	5,085	268	—	-230	264	—	—	0	4,859	3,481
0.05 percent sulfur and under	—	4,343	257	—	-227	229	—	—	0	4,144	2,938
Greater than 0.05 percent sulfur ..	—	742	11	—	-3	35	—	—	0	715	543
Residual Fuel Oil	—	393	0	—	0	7	—	—	2	384	442
Petrochemical Feedstocks ^e	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	4
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	73	0	—	0	-4	—	—	1	76	9
Petroleum Coke	—	576	0	—	0	-3	—	—	1	578	90
Asphalt and Road Oil	—	1,514	87	—	0	639	—	—	1	961	1,877
Still Gas	—	821	0	—	0	0	—	—	0	821	0
Miscellaneous Products	—	73	0	—	0	-13	—	—	0	86	21
Total	15,721	18,602	11,731	-1,363	-6,143	538	0	17,788	56	20,166	28,880

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	325	-22	-78	-6	0	522	1	0
Natural Gas Liquids and LRGs	229	(s)	12	—	-177	-2	—	16	(s)	50
Pentanes Plus	30	—	2	—	-17	(s)	—	4	(s)	10
Liquefied Petroleum Gases	199	(s)	11	—	-160	-2	—	12	0	40
Ethane/Ethylene	100	0	0	—	-93	1	—	0	0	6
Propane/Propylene	63	9	7	—	-41	-4	—	0	0	42
Normal Butane/Butylene	26	-7	4	—	-16	(s)	—	9	0	-2
Isobutane/Isobutylene	10	-2	0	—	-10	2	—	3	0	-6
Other Liquids	17	—	0	—	0	10	—	9	(s)	-2
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-1	—	6	(s)	0
Unfinished Oils	—	—	0	—	0	3	—	-1	0	-2
Motor Gasoline Blend. Comp.	12	—	0	—	0	9	—	3	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-11	566	9	—	25	18	—	—	1	571
Finished Motor Gasoline	-11	287	(s)	—	-5	11	—	—	(s)	260
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	8	50	0	—	0	-1	—	—	0	59
Other	-19	237	(s)	—	-5	12	—	—	(s)	201
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	31	(s)	—	38	1	—	—	0	68
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	31	(s)	—	38	1	—	—	0	68
Kerosene	—	5	0	—	-1	1	—	—	(s)	2
Distillate Fuel Oil	—	146	8	—	-6	-6	—	—	0	153
0.05 percent sulfur and under	—	125	7	—	-6	-3	—	—	0	129
Greater than 0.05 percent sulfur ...	—	21	(s)	—	(s)	-3	—	—	0	24
Residual Fuel Oil	—	12	0	—	0	-1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil	—	44	1	—	0	12	—	—	(s)	32
Still Gas	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products	—	2	0	—	0	0	—	—	0	2
Total	527	566	346	-22	-231	19	0	547	1	619

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	293	—	331	-40	-71	-10	0	523	1	0
Natural Gas Liquids and LRGs	242	2	10	—	-135	3	—	14	(s)	103
Pentanes Plus	31	—	2	—	-13	1	—	5	0	14
Liquefied Petroleum Gases	211	2	8	—	-122	2	—	9	(s)	89
Ethane/Ethylene	108	0	0	—	-68	3	—	0	0	37
Propane/Propylene	66	8	6	—	-34	-3	—	0	(s)	50
Normal Butane/Butylene	26	-5	2	—	-13	2	—	6	0	3
Isobutane/Isobutylene	11	-1	0	—	-8	1	—	2	0	-1
Other Liquids	17	—	0	—	0	12	—	6	0	-1
Other Hydrocarbons/Oxygenates	7	—	0	—	0	-1	—	8	0	0
Unfinished Oils	—	—	0	—	0	11	—	-10	0	-1
Motor Gasoline Blend. Comp.	10	—	0	—	0	1	—	9	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	558	11	—	23	-2	—	—	1	586
Finished Motor Gasoline	-7	288	(s)	—	-1	4	—	—	0	275
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	29	57	0	—	0	-4	—	—	0	91
Other	-37	231	(s)	—	-1	9	—	—	0	185
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	28	(s)	—	36	(s)	—	—	0	63
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	28	(s)	—	36	(s)	—	—	0	63
Kerosene	—	3	0	—	-2	-1	—	—	(s)	2
Distillate Fuel Oil	—	145	9	—	-10	-13	—	—	0	157
0.05 percent sulfur and under	—	121	8	—	-9	-15	—	—	0	135
Greater than 0.05 percent sulfur ...	—	24	(s)	—	-1	2	—	—	0	22
Residual Fuel Oil	—	11	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	1	—	—	(s)	15
Asphalt and Road Oil	—	42	2	—	0	6	—	—	(s)	38
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	544	560	352	-40	-182	2	0	543	2	688

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	316	-28	-66	7	0	502	1	0
Natural Gas Liquids and LRGs	228	6	8	—	-173	2	—	13	(s)	53
Pentanes Plus	29	—	2	—	-17	(s)	—	5	(s)	8
Liquefied Petroleum Gases	199	6	7	—	-156	2	—	8	0	45
Ethane/Ethylene	102	0	0	—	-91	1	—	0	0	10
Propane/Propylene	62	8	6	—	-39	(s)	—	0	0	35
Normal Butane/Butylene	25	-1	1	—	-15	1	—	5	0	4
Isobutane/Isobutylene	11	-1	0	—	-10	(s)	—	4	0	-5
Other Liquids	11	—	0	—	0	-10	—	25	(s)	-4
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	4	(s)	0
Unfinished Oils	—	—	0	—	0	1	—	3	0	-4
Motor Gasoline Blend. Comp.	7	—	0	—	0	-11	—	18	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	551	8	—	19	26	—	—	1	545
Finished Motor Gasoline	-6	278	(s)	—	-15	-4	—	—	0	261
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	5	21	0	—	0	0	—	—	0	26
Other	-11	257	(s)	—	-15	-4	—	—	0	235
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	(s)
Jet Fuel	—	18	(s)	—	37	-3	—	—	0	59
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	18	(s)	—	37	-3	—	—	0	59
Kerosene	—	1	0	—	(s)	-1	—	—	(s)	2
Distillate Fuel Oil	—	155	7	—	-3	12	—	—	0	147
0.05 percent sulfur and under	—	135	7	—	-3	13	—	—	0	126
Greater than 0.05 percent sulfur ...	—	20	(s)	—	0	-1	—	—	0	21
Residual Fuel Oil	—	12	0	—	0	1	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil	—	45	1	—	0	21	—	—	(s)	24
Still Gas	—	22	0	—	0	0	—	—	0	22
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	520	557	332	-28	-220	24	0	541	2	595

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	290	—	248	-4	-58	5	0	470	2	0
Natural Gas Liquids and LRGs	209	7	3	—	-164	-15	—	11	1	59
Pentanes Plus	28	—	1	—	-17	-2	—	4	(s)	10
Liquefied Petroleum Gases	181	7	2	—	-147	-12	—	7	(s)	49
Ethane/Ethylene	90	0	0	—	-80	-7	—	0	0	17
Propane/Propylene	58	6	2	—	-41	-3	—	0	(s)	28
Normal Butane/Butylene	23	2	0	—	-16	(s)	—	3	(s)	7
Isobutane/Isobutylene	10	-1	0	—	-10	-2	—	4	0	-3
Other Liquids	17	—	0	—	0	-11	—	30	(s)	-3
Other Hydrocarbons/Oxygenates	6	—	0	—	0	1	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	1	—	2	0	-3
Motor Gasoline Blend. Comp.	11	—	0	—	0	-12	—	23	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	519	11	—	60	-15	—	—	1	595
Finished Motor Gasoline	-8	257	1	—	17	-9	—	—	0	276
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	27	26	0	—	0	0	—	—	0	53
Other	-35	231	1	—	17	-9	—	—	0	223
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	0	—	—	0	(s)
Jet Fuel	—	26	(s)	—	36	(s)	—	—	0	61
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	26	(s)	—	36	(s)	—	—	0	61
Kerosene	—	1	0	—	0	-1	—	—	0	1
Distillate Fuel Oil	—	139	10	—	6	-4	—	—	0	159
0.05 percent sulfur and under	—	117	10	—	7	-2	—	—	0	135
Greater than 0.05 percent sulfur ...	—	22	(s)	—	-1	-2	—	—	0	24
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	0	—	—	(s)	2
Petroleum Coke	—	13	0	—	0	-1	—	—	(s)	14
Asphalt and Road Oil	—	45	(s)	—	0	-1	—	—	(s)	46
Still Gas	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	508	526	262	-4	-162	-36	0	511	3	652

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	282	-25	-64	24	0	456	1	0
Natural Gas Liquids and LRGs	178	7	1	—	-165	1	—	10	1	9
Pentanes Plus	29	—	0	—	-17	0	—	3	(s)	9
Liquefied Petroleum Gases	149	7	1	—	-148	1	—	7	1	(s)
Ethane/Ethylene	60	0	0	—	-72	(s)	—	0	0	-11
Propane/Propylene	56	7	1	—	-46	1	—	0	(s)	16
Normal Butane/Butylene	22	5	0	—	-18	1	—	3	1	4
Isobutane/Isobutylene	10	-4	0	—	-12	-1	—	4	0	-9
Other Liquids	15	—	0	—	0	-10	—	27	0	-3
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils	—	—	0	—	0	-2	—	5	0	-3
Motor Gasoline Blend. Comp.	9	—	0	—	0	-8	—	17	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	496	12	—	52	-49	—	—	1	601
Finished Motor Gasoline	-7	251	1	—	16	-25	—	—	0	286
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	23	28	0	—	0	0	—	—	0	50
Other	-30	223	1	—	16	-25	—	—	0	235
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	22	(s)	—	26	1	—	—	0	46
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	22	(s)	—	26	1	—	—	0	46
Kerosene	—	1	0	—	0	(s)	—	—	0	1
Distillate Fuel Oil	—	133	9	—	10	-16	—	—	(s)	168
0.05 percent sulfur and under	—	110	9	—	11	-18	—	—	0	147
Greater than 0.05 percent sulfur ...	—	22	1	—	-1	2	—	—	(s)	21
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	12	0	—	0	(s)	—	—	(s)	12
Asphalt and Road Oil	—	40	1	—	0	-11	—	—	(s)	53
Still Gas	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products	—	1	0	—	0	0	—	—	0	1
Total	474	503	295	-25	-177	-33	0	492	3	607

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	331	-20	-66	-28	0	560	1	0
Natural Gas Liquids and LRGs	194	7	6	—	-162	-2	—	14	1	33
Pentanes Plus	30	—	3	—	-19	(s)	—	4	(s)	10
Liquefied Petroleum Gases	164	7	2	—	-143	-3	—	10	1	22
Ethane/Ethylene	76	0	0	—	-65	(s)	—	0	0	11
Propane/Propylene	55	8	1	—	-46	2	—	0	(s)	16
Normal Butane/Butylene	22	1	1	—	-19	-4	—	4	(s)	5
Isobutane/Isobutylene	11	-1	0	—	-13	(s)	—	6	0	-9
Other Liquids	13	—	0	—	0	7	—	10	0	-3
Other Hydrocarbons/Oxygenates	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils	—	—	0	—	0	10	—	-6	0	-3
Motor Gasoline Blend. Comp.	7	—	0	—	0	-3	—	11	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-6	590	9	—	42	-32	—	—	1	667
Finished Motor Gasoline	-6	287	1	—	11	-19	—	—	(s)	313
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	19	25	0	—	0	0	—	—	0	44
Other	-24	262	1	—	11	-19	—	—	(s)	269
Finished Aviation Gasoline	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	23	(s)	—	30	-3	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	30	-3	—	—	0	56
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	169	7	—	1	7	—	—	0	170
0.05 percent sulfur and under	—	145	6	—	2	6	—	—	0	147
Greater than 0.05 percent sulfur ...	—	24	1	—	-1	1	—	—	0	23
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	51	1	—	0	-16	—	—	(s)	68
Still Gas	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	489	598	345	-20	-185	-55	0	583	3	696

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	288	—	336	-38	-49	-22	0	558	1	0
Natural Gas Liquids and LRGs	187	8	6	—	-170	5	—	16	1	10
Pentanes Plus	30	—	1	—	-18	(s)	—	6	0	8
Liquefied Petroleum Gases	157	8	5	—	-152	5	—	10	1	2
Ethane/Ethylene	68	0	0	—	-77	(s)	—	0	0	-8
Propane/Propylene	56	8	2	—	-47	3	—	0	(s)	16
Normal Butane/Butylene	23	2	3	—	-17	2	—	5	1	3
Isobutane/Isobutylene	10	-2	0	—	-12	(s)	—	5	0	-9
Other Liquids	16	—	0	—	0	-10	—	30	(s)	-4
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	-9	—	13	0	-4
Motor Gasoline Blend. Comp.	11	—	0	—	0	-1	—	12	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-9	612	9	—	57	-29	—	—	1	697
Finished Motor Gasoline	-9	300	1	—	23	-1	—	—	0	316
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	17	27	0	—	0	2	—	—	0	42
Other	-27	273	1	—	23	-3	—	—	0	274
Finished Aviation Gasoline	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel	—	27	(s)	—	31	-1	—	—	0	60
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	31	-1	—	—	0	60
Kerosene	—	2	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	169	8	—	2	-10	—	—	0	189
0.05 percent sulfur and under	—	143	7	—	2	-8	—	—	0	161
Greater than 0.05 percent sulfur ...	—	26	(s)	—	0	-1	—	—	0	28
Residual Fuel Oil	—	12	0	—	0	(s)	—	—	(s)	11
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	(s)	—	—	0	3
Petroleum Coke	—	18	0	—	0	(s)	—	—	(s)	18
Asphalt and Road Oil	—	54	(s)	—	0	-18	—	—	(s)	73
Still Gas	—	25	0	—	0	0	—	—	0	25
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	481	620	351	-38	-161	-57	0	604	3	704

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	287	—	354	-23	-54	-1	0	563	1	0
Natural Gas Liquids and LRGs	187	6	7	—	-154	3	—	14	1	29
Pentanes Plus	31	—	2	—	-19	(s)	—	5	0	9
Liquefied Petroleum Gases	156	6	5	—	-134	2	—	9	1	21
Ethane/Ethylene	66	0	0	—	-61	(s)	—	0	0	5
Propane/Propylene	57	8	3	—	-46	2	—	0	(s)	18
Normal Butane/Butylene	23	(s)	2	—	-16	(s)	—	4	(s)	5
Isobutane/Isobutylene	11	-2	0	—	-11	(s)	—	5	0	-7
Other Liquids	16	—	0	—	0	-10	—	31	(s)	-5
Other Hydrocarbons/Oxygenates	6	—	0	—	0	1	—	5	(s)	0
Unfinished Oils	—	—	0	—	0	-10	—	15	0	-5
Motor Gasoline Blend. Comp.	10	—	0	—	0	-1	—	11	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-7	629	10	—	68	-19	—	—	1	718
Finished Motor Gasoline	-7	304	1	—	33	3	—	—	(s)	327
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	27	28	0	—	0	-2	—	—	0	56
Other	-34	277	1	—	33	5	—	—	(s)	271
Finished Aviation Gasoline	—	1	(s)	—	(s)	1	—	—	0	(s)
Jet Fuel	—	27	1	—	34	-3	—	—	(s)	65
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	1	—	34	-3	—	—	(s)	65
Kerosene	—	3	0	—	-1	1	—	—	(s)	1
Distillate Fuel Oil	—	171	8	—	2	-5	—	—	0	186
0.05 percent sulfur and under	—	145	7	—	2	-4	—	—	0	158
Greater than 0.05 percent sulfur ...	—	26	1	—	0	-1	—	—	0	28
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	3	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	18	0	—	0	1	—	—	(s)	17
Asphalt and Road Oil	—	57	(s)	—	0	-16	—	—	(s)	74
Still Gas	—	30	0	—	0	0	—	—	0	30
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	482	635	371	-23	-139	-27	0	608	3	743

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	294	—	391	-68	-50	-4	0	569	1	0
Natural Gas Liquids and LRGs	198	6	8	—	-158	(s)	—	17	(s)	37
Pentanes Plus	30	—	1	—	-18	(s)	—	5	0	8
Liquefied Petroleum Gases	168	6	7	—	-140	(s)	—	12	(s)	29
Ethane/Ethylene	74	0	0	—	-66	(s)	—	0	0	9
Propane/Propylene	59	8	3	—	-45	2	—	0	(s)	24
Normal Butane/Butylene	24	-1	4	—	-18	-2	—	6	0	5
Isobutane/Isobutylene	10	-2	0	—	-11	(s)	—	6	0	-9
Other Liquids	17	—	0	—	0	7	—	15	0	-5
Other Hydrocarbons/Oxygenates	5	—	0	—	0	(s)	—	5	0	0
Unfinished Oils	—	—	0	—	0	-4	—	9	0	-5
Motor Gasoline Blend. Comp.	13	—	0	—	0	12	—	1	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-11	620	7	—	46	18	—	—	1	643
Finished Motor Gasoline	-11	300	(s)	—	8	11	—	—	0	287
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	18	26	0	—	0	0	—	—	0	44
Other	-29	274	(s)	—	8	11	—	—	0	243
Finished Aviation Gasoline	—	(s)	0	—	(s)	-1	—	—	0	2
Jet Fuel	—	32	(s)	—	33	5	—	—	0	60
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	32	(s)	—	33	5	—	—	0	60
Kerosene	—	1	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil	—	165	6	—	5	10	—	—	0	166
0.05 percent sulfur and under	—	144	6	—	6	12	—	—	0	143
Greater than 0.05 percent sulfur ...	—	22	(s)	—	-1	-2	—	—	0	23
Residual Fuel Oil	—	15	0	—	0	2	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	54	0	—	0	-7	—	—	(s)	61
Still Gas	—	29	0	—	0	0	—	—	0	29
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	498	625	405	-68	-161	22	0	601	1	675

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	294	—	349	-41	-54	12	0	535	1	0
Natural Gas Liquids and LRGs	205	2	11	—	-164	(s)	—	20	0	33
Pentanes Plus	31	—	2	—	-17	(s)	—	6	0	10
Liquefied Petroleum Gases	174	2	9	—	-147	(s)	—	13	0	24
Ethane/Ethylene	78	0	0	—	-75	(s)	—	0	0	3
Propane/Propylene	61	8	4	—	-46	1	—	0	0	26
Normal Butane/Butylene	25	-4	4	—	-17	(s)	—	9	0	(s)
Isobutane/Isobutylene	11	-2	0	—	-10	-1	—	5	0	-5
Other Liquids	16	—	0	—	0	18	—	3	0	-5
Other Hydrocarbons/Oxygenates	5	—	0	—	0	-1	—	6	0	0
Unfinished Oils	—	—	0	—	0	14	—	-9	0	-5
Motor Gasoline Blend. Comp.	11	—	0	—	0	5	—	6	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	581	7	—	24	-9	—	—	1	613
Finished Motor Gasoline	-8	284	1	—	8	2	—	—	0	283
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	21	43	0	—	0	4	—	—	0	60
Other	-30	241	1	—	8	-2	—	—	0	222
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	1
Jet Fuel	—	23	(s)	—	31	-1	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	23	(s)	—	31	-1	—	—	0	56
Kerosene	—	2	0	—	-1	1	—	—	(s)	(s)
Distillate Fuel Oil	—	161	6	—	-15	-5	—	—	0	158
0.05 percent sulfur and under	—	138	6	—	-15	-5	—	—	0	135
Greater than 0.05 percent sulfur ...	—	24	(s)	—	(s)	(s)	—	—	0	24
Residual Fuel Oil	—	14	0	—	0	(s)	—	—	(s)	14
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	1	-1
Waxes	—	2	0	—	0	0	—	—	(s)	2
Petroleum Coke	—	17	0	—	0	-1	—	—	(s)	18
Asphalt and Road Oil	—	48	0	—	0	-6	—	—	(s)	54
Still Gas	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	2
Total	506	583	367	-41	-194	20	0	558	1	641

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	290	—	347	-48	-64	-15	0	539	1	0
Natural Gas Liquids and LRGs	212	1	12	—	-175	-1	—	18	(s)	33
Pentanes Plus	29	—	2	—	-17	0	—	5	0	8
Liquefied Petroleum Gases	183	1	10	—	-158	-1	—	12	(s)	25
Ethane/Ethylene	90	(s)	0	—	-82	0	—	0	0	8
Propane/Propylene	59	8	7	—	-51	-1	—	0	(s)	25
Normal Butane/Butylene	24	-5	3	—	-15	1	—	8	0	-2
Isobutane/Isobutylene	10	-2	0	—	-10	(s)	—	4	0	-6
Other Liquids	16	—	0	—	0	-6	—	24	0	-2
Other Hydrocarbons/Oxygenates	6	—	0	—	0	-1	—	7	0	0
Unfinished Oils	—	—	0	—	0	-7	—	9	0	-2
Motor Gasoline Blend. Comp.	10	—	0	—	0	2	—	8	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-8	601	10	—	18	44	—	—	1	576
Finished Motor Gasoline	-8	294	1	—	-8	13	—	—	0	267
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	25	50	0	—	0	-2	—	—	0	76
Other	-32	245	1	—	-8	14	—	—	0	191
Finished Aviation Gasoline	—	(s)	0	—	(s)	(s)	—	—	0	(s)
Jet Fuel	—	27	(s)	—	32	3	—	—	0	56
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	27	(s)	—	32	3	—	—	0	56
Kerosene	—	3	0	—	-2	-1	—	—	(s)	2
Distillate Fuel Oil	—	162	9	—	-4	10	—	—	0	156
0.05 percent sulfur and under	—	137	9	—	-4	9	—	—	0	133
Greater than 0.05 percent sulfur ...	—	25	(s)	—	(s)	2	—	—	0	23
Residual Fuel Oil	—	14	0	—	0	1	—	—	(s)	13
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	0	2
Petroleum Coke	—	17	0	—	0	2	—	—	(s)	15
Asphalt and Road Oil	—	51	0	—	0	15	—	—	(s)	35
Still Gas	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products	—	3	0	—	0	(s)	—	—	0	3
Total	510	602	368	-48	-221	23	0	580	1	607

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	291	—	349	-44	-63	-4	0	535	1	0
Natural Gas Liquids and LRGs	208	(s)	17	—	-152	-1	—	18	(s)	57
Pentanes Plus	29	—	1	—	-16	(s)	—	5	(s)	9
Liquefied Petroleum Gases	179	(s)	16	—	-136	-1	—	13	0	48
Ethane/Ethylene	84	(s)	0	—	-78	(s)	—	0	0	5
Propane/Propylene	61	8	12	—	-34	-3	—	0	0	50
Normal Butane/Butylene	24	-6	4	—	-14	1	—	10	0	-3
Isobutane/Isobutylene	10	-2	0	—	-10	(s)	—	3	0	-4
Other Liquids	17	—	0	—	0	-1	—	21	(s)	-3
Other Hydrocarbons/Oxygenates	7	—	0	—	0	-1	—	7	(s)	0
Unfinished Oils	—	—	0	—	0	-1	—	4	0	-3
Motor Gasoline Blend. Comp.	10	—	0	—	0	1	—	9	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-9	600	13	—	17	24	—	—	1	596
Finished Motor Gasoline	-9	292	1	—	-8	(s)	—	—	0	276
Reformulated	—	0	0	—	0	0	—	—	0	0
Oxygenated	13	54	0	—	0	2	—	—	0	65
Other	-22	238	1	—	-8	-2	—	—	0	211
Finished Aviation Gasoline	—	(s)	(s)	—	0	(s)	—	—	0	(s)
Jet Fuel	—	30	1	—	34	-3	—	—	0	68
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	30	1	—	34	-3	—	—	0	68
Kerosene	—	2	0	—	-1	-1	—	—	(s)	1
Distillate Fuel Oil	—	164	9	—	-7	9	—	—	0	157
0.05 percent sulfur and under	—	140	8	—	-7	7	—	—	0	134
Greater than 0.05 percent sulfur ...	—	24	(s)	—	(s)	1	—	—	0	23
Residual Fuel Oil	—	13	0	—	0	(s)	—	—	(s)	12
Petrochemical Feedstocks ^e	—	1	0	—	0	0	—	—	0	1
Special Naphthas	—	0	0	—	0	0	—	—	0	0
Lubricants	—	0	0	—	0	0	—	—	(s)	(s)
Waxes	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke	—	19	0	—	0	(s)	—	—	(s)	19
Asphalt and Road Oil	—	49	3	—	0	21	—	—	(s)	31
Still Gas	—	26	0	—	0	0	—	—	0	26
Miscellaneous Products	—	2	0	—	0	(s)	—	—	0	3
Total	507	600	378	-44	-198	17	0	574	2	651

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,857	—	23,569	134	0	2,110	0	76,450	0	0	51,914
Natural Gas Liquids and LRGs	2,506	1,132	111	—	0	-1,264	—	2,541	281	2,191	2,393
Pentanes Plus	1,230	—	0	—	0	-15	—	937	1	307	22
Liquefied Petroleum Gases	1,276	1,132	111	—	0	-1,249	—	1,604	280	1,884	2,371
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	1
Propane/Propylene	400	1,651	98	—	0	-820	—	0	235	2,734	1,136
Normal Butane/Butylene	492	-491	13	—	0	-451	—	1,112	45	-692	946
Isobutane/Isobutylene	382	-28	0	—	0	22	—	492	0	-160	288
Other Liquids	7,171	—	2,436	—	1,349	5,386	—	5,409	166	-5	36,717
Other Hydrocarbons/Oxygenates	3,490	—	762	—	0	700	—	3,396	156	0	2,522
Unfinished Oils	—	—	361	—	0	669	—	-303	0	-5	17,610
Motor Gasoline Blend. Comp.	3,682	—	1,313	—	1,349	4,017	—	2,316	11	0	16,585
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-3,639	88,143	3,582	—	2,400	-3,208	—	—	6,867	86,828	48,883
Finished Motor Gasoline	-3,639	44,109	371	—	1,806	-4,097	—	—	379	46,365	15,500
Reformulated	—	32,937	322	—	0	-3,355	—	—	6	36,608	7,932
Oxygenated	431	4,232	0	—	0	12	—	—	0	4,651	12
Other	-4,070	6,940	49	—	1,806	-754	—	—	373	5,106	7,556
Finished Aviation Gasoline	—	63	0	—	0	86	—	—	0	-23	431
Jet Fuel	—	13,050	1,226	—	189	1,422	—	—	0	13,043	9,953
Naphtha-Type	—	0	0	—	0	-7	—	—	0	7	21
Kerosene-Type	—	13,050	1,226	—	189	1,429	—	—	0	13,036	9,932
Kerosene	—	29	0	—	0	11	—	—	101	-83	89
Distillate Fuel Oil	—	14,511	73	—	405	-640	—	—	1,258	14,371	11,675
0.05 percent sulfur and under	—	11,368	73	—	393	-641	—	—	580	11,895	9,219
Greater than 0.05 percent sulfur	—	3,143	0	—	12	1	—	—	678	2,476	2,456
Residual Fuel Oil	—	4,789	1,728	—	0	-535	—	—	1,453	5,599	4,974
Petrochemical Feedstocks ^e	—	248	75	—	0	14	—	—	0	309	223
Special Naphthas	—	77	0	—	0	3	—	—	488	-414	43
Lubricants	—	789	0	—	0	103	—	—	99	587	1,586
Waxes	—	0	53	—	0	0	—	—	6	47	0
Petroleum Coke	—	4,834	37	—	0	282	—	—	3,028	1,561	2,098
Asphalt and Road Oil	—	1,239	19	—	0	127	—	—	51	1,080	2,206
Still Gas	—	4,188	0	—	0	0	—	—	0	4,188	0
Miscellaneous Products	—	217	0	—	0	16	—	—	3	198	105
Total	60,896	89,275	29,698	134	3,749	3,024	0	84,400	7,314	89,014	139,907

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	50,303	—	18,312	465	0	1,897	0	67,183	0	0	53,811
Natural Gas Liquids and LRGs	2,354	1,021	18	—	0	-622	—	2,301	256	1,458	1,771
Pentanes Plus	1,169	—	0	—	0	-6	—	894	0	281	16
Liquefied Petroleum Gases	1,185	1,021	18	—	0	-616	—	1,407	256	1,177	1,755
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	1
Propane/Propylene	373	1,202	18	—	0	-618	—	0	255	1,956	518
Normal Butane/Butylene	459	-147	0	—	0	-64	—	1,032	1	-657	882
Isobutane/Isobutylene	351	-34	0	—	0	66	—	375	0	-124	354
Other Liquids	3,643	—	2,241	—	1,061	422	—	5,300	199	1,024	37,139
Other Hydrocarbons/Oxygenates	2,400	—	336	—	0	-459	—	3,042	153	0	2,063
Unfinished Oils	—	—	939	—	-133	2,676	—	-2,894	0	1,024	20,286
Motor Gasoline Blend. Comp.	1,243	—	966	—	1,194	-1,795	—	5,152	46	0	14,790
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-1,092	77,442	3,043	—	2,083	-4,116	—	—	5,116	80,476	44,767
Finished Motor Gasoline	-1,092	40,494	331	—	1,475	-1,689	—	—	145	42,752	13,811
Reformulated	—	30,785	0	—	0	-843	—	—	6	31,622	7,089
Oxygenated	1,508	3,732	0	—	0	-12	—	—	0	5,252	0
Other	-2,600	5,977	331	—	1,475	-834	—	—	139	5,877	6,722
Finished Aviation Gasoline	—	0	0	—	0	-68	—	—	0	68	363
Jet Fuel	—	10,510	1,028	—	195	-1,631	—	—	(s)	13,364	8,322
Naphtha-Type	—	0	0	—	0	-3	—	—	0	3	18
Kerosene-Type	—	10,510	1,028	—	195	-1,628	—	—	(s)	13,361	8,304
Kerosene	—	54	0	—	0	13	—	—	208	-167	102
Distillate Fuel Oil	—	12,133	171	—	413	-1,587	—	—	1,147	13,157	10,088
0.05 percent sulfur and under	—	9,237	171	—	383	-1,323	—	—	81	11,033	7,896
Greater than 0.05 percent sulfur ..	—	2,896	0	—	30	-264	—	—	1,066	2,124	2,192
Residual Fuel Oil	—	4,584	1,434	—	0	695	—	—	755	4,568	5,669
Petrochemical Feedstocks ^e	—	188	0	—	0	2	—	—	0	186	225
Special Naphthas	—	34	0	—	0	-11	—	—	212	-167	32
Lubricants	—	597	0	—	0	-17	—	—	118	496	1,569
Waxes	—	0	31	—	0	0	—	—	7	24	0
Petroleum Coke	—	3,893	32	—	0	-85	—	—	2,473	1,537	2,013
Asphalt and Road Oil	—	1,150	16	—	0	246	—	—	49	871	2,452
Still Gas	—	3,608	0	—	0	0	—	—	0	3,608	0
Miscellaneous Products	—	197	0	—	0	16	—	—	2	179	121
Total	55,208	78,463	23,614	465	3,144	-2,419	0	74,784	5,572	82,957	137,488

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	55,567	—	22,859	-442	0	-156	0	78,140	0	0	53,655
Natural Gas Liquids and LRGs	2,618	2,327	58	—	0	84	—	2,243	307	2,369	1,855
Pentanes Plus	1,309	—	0	—	0	9	—	1,010	(s)	290	25
Liquefied Petroleum Gases	1,309	2,327	58	—	0	75	—	1,233	307	2,079	1,830
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene	396	1,587	58	—	0	-143	—	0	262	1,922	375
Normal Butane/Butylene	524	961	0	—	0	118	—	855	45	467	1,000
Isobutane/Isobutylene	386	-221	0	—	0	100	—	378	0	-313	454
Other Liquids	5,051	—	2,233	—	813	-176	—	6,643	296	1,334	36,963
Other Hydrocarbons/Oxygenates	2,420	—	735	—	0	-440	—	3,517	78	0	1,623
Unfinished Oils	—	—	877	—	-152	-225	—	-384	0	1,334	20,061
Motor Gasoline Blend. Comp.	2,630	—	621	—	965	489	—	3,510	217	0	15,279
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-2,602	90,138	4,232	—	3,157	1,503	—	—	6,179	87,243	46,270
Finished Motor Gasoline	-2,602	45,505	1,164	—	2,607	1,540	—	—	200	44,934	15,351
Reformulated	—	33,492	0	—	319	-594	—	—	4	34,401	6,495
Oxygenated	285	2,915	0	—	0	0	—	—	1	3,199	0
Other	-2,887	9,098	1,164	—	2,288	2,134	—	—	194	7,335	8,856
Finished Aviation Gasoline	—	124	0	—	0	-42	—	—	0	166	321
Jet Fuel	—	11,897	855	—	211	-1,547	—	—	161	14,349	6,775
Naphtha-Type	—	7	0	—	0	1	—	—	0	6	19
Kerosene-Type	—	11,890	855	—	211	-1,548	—	—	161	14,343	6,756
Kerosene	—	2	0	—	0	-31	—	—	1,146	-1,113	71
Distillate Fuel Oil	—	15,264	23	—	362	723	—	—	1,532	13,394	10,811
0.05 percent sulfur and under	—	12,232	23	—	353	650	—	—	349	11,609	8,546
Greater than 0.05 percent sulfur	—	3,032	0	—	9	73	—	—	1,184	1,784	2,265
Residual Fuel Oil	—	5,055	2,063	—	0	256	—	—	202	6,660	5,925
Petrochemical Feedstocks ^e	—	397	43	—	0	23	—	—	0	417	248
Special Naphthas	—	36	0	—	0	5	—	—	257	-226	37
Lubricants	—	725	10	—	-23	105	—	—	70	537	1,674
Waxes	—	0	44	—	0	0	—	—	9	35	0
Petroleum Coke	—	4,880	30	—	0	95	—	—	2,524	2,291	2,108
Asphalt and Road Oil	—	1,330	0	—	0	385	—	—	76	869	2,837
Still Gas	—	4,679	0	—	0	0	—	—	0	4,679	0
Miscellaneous Products	—	244	0	—	0	-9	—	—	3	250	112
Total	60,634	92,465	29,382	-442	3,970	1,255	0	87,026	6,782	90,946	138,743

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,327	—	28,930	-4,046	0	-2,759	0	79,970	(s)	0	50,896
Natural Gas Liquids and LRGs	2,363	3,349	5	—	0	711	—	2,003	572	2,431	2,566
Pentanes Plus	1,199	—	0	—	0	6	—	885	0	308	31
Liquefied Petroleum Gases	1,164	3,349	5	—	0	705	—	1,118	572	2,123	2,535
Ethane/Ethylene	3	0	0	—	0	0	—	0	0	3	1
Propane/Propylene	385	1,865	5	—	0	-18	—	0	194	2,079	357
Normal Butane/Butylene	343	1,541	0	—	0	625	—	742	379	138	1,625
Isobutane/Isobutylene	433	-57	0	—	0	98	—	376	0	-98	552
Other Liquids	2,297	—	3,540	—	200	-235	—	5,213	413	646	36,728
Other Hydrocarbons/Oxygenates	1,728	—	1,367	—	0	-110	—	3,098	107	0	1,513
Unfinished Oils	—	—	619	—	0	-1,281	—	1,254	0	646	18,780
Motor Gasoline Blend. Comp.	569	—	1,554	—	200	1,156	—	861	306	0	16,435
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-422	89,360	4,693	—	2,894	4,022	—	—	7,265	85,239	50,292
Finished Motor Gasoline	-422	43,581	1,448	—	2,492	2,042	—	—	435	44,622	17,393
Reformulated	—	31,724	302	—	1,249	1,340	—	—	7	31,928	7,835
Oxygenated	1,474	2,074	0	—	0	12	—	—	0	3,536	12
Other	-1,896	9,783	1,146	—	1,243	690	—	—	428	9,158	9,546
Finished Aviation Gasoline	—	55	0	—	0	59	—	—	0	-4	380
Jet Fuel	—	12,880	1,434	—	135	1,230	—	—	689	12,530	8,005
Naphtha-Type	—	7	0	—	0	0	—	—	0	7	19
Kerosene-Type	—	12,873	1,434	—	135	1,230	—	—	689	12,523	7,986
Kerosene	—	11	0	—	0	6	—	—	4	1	77
Distillate Fuel Oil	—	16,105	22	—	267	518	—	—	1,076	14,800	11,329
0.05 percent sulfur and under	—	12,898	22	—	240	-35	—	—	87	13,108	8,511
Greater than 0.05 percent sulfur ..	—	3,207	0	—	27	553	—	—	990	1,691	2,818
Residual Fuel Oil	—	4,273	1,662	—	0	-307	—	—	1,313	4,929	5,618
Petrochemical Feedstocks ^e	—	385	41	—	0	33	—	—	0	393	281
Special Naphthas	—	66	0	—	0	-4	—	—	32	38	33
Lubricants	—	780	0	—	0	-4	—	—	147	637	1,670
Waxes	—	0	62	—	0	0	—	—	11	51	0
Petroleum Coke	—	4,867	24	—	0	-13	—	—	3,463	1,441	2,095
Asphalt and Road Oil	—	1,602	0	—	0	484	—	—	90	1,028	3,321
Still Gas	—	4,510	0	—	0	0	—	—	0	4,510	0
Miscellaneous Products	—	245	0	—	0	-22	—	—	5	262	90
Total	56,566	92,709	37,168	-4,046	3,094	1,739	0	87,186	8,251	88,315	140,482

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	54,596	—	27,468	2,073	0	1,248	0	82,889	0	0	52,144
Natural Gas Liquids and LRGs	2,386	3,085	2	—	0	157	—	1,943	1,185	2,188	2,723
Pentanes Plus	1,194	—	0	—	0	12	—	840	0	342	43
Liquefied Petroleum Gases	1,192	3,085	2	—	0	145	—	1,103	1,185	1,846	2,680
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	416	1,866	2	—	0	200	—	0	196	1,888	557
Normal Butane/Butylene	321	1,480	0	—	0	70	—	715	989	27	1,695
Isobutane/Isobutylene	450	-261	0	—	0	-125	—	388	0	-74	427
Other Liquids	2,271	—	2,742	—	160	-1,910	—	5,546	672	865	34,818
Other Hydrocarbons/Oxygenates	2,752	—	840	—	0	226	—	3,289	77	0	1,739
Unfinished Oils	—	—	753	—	0	-92	—	-20	0	865	18,688
Motor Gasoline Blend. Comp.	-481	—	1,149	—	160	-2,044	—	2,277	595	0	14,391
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	609	92,674	3,033	—	3,169	262	—	—	7,973	91,250	50,554
Finished Motor Gasoline	609	45,395	500	—	2,732	-341	—	—	275	49,303	17,052
Reformulated	—	31,713	0	—	1,317	69	—	—	8	32,953	7,904
Oxygenated	1,285	1,842	0	—	0	0	—	—	0	3,127	12
Other	-676	11,840	500	—	1,415	-410	—	—	266	13,223	9,136
Finished Aviation Gasoline	—	115	0	—	0	-3	—	—	0	118	377
Jet Fuel	—	13,192	1,019	—	199	882	—	—	472	13,056	8,887
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	19
Kerosene-Type	—	13,192	1,019	—	199	882	—	—	472	13,056	8,868
Kerosene	—	10	0	—	0	7	—	—	2	1	84
Distillate Fuel Oil	—	16,460	247	—	238	40	—	—	1,381	15,524	11,369
0.05 percent sulfur and under	—	13,528	92	—	222	391	—	—	730	12,721	8,902
Greater than 0.05 percent sulfur	—	2,932	155	—	16	-351	—	—	651	2,803	2,467
Residual Fuel Oil	—	4,466	1,197	—	0	-199	—	—	1,351	4,511	5,419
Petrochemical Feedstocks ^e	—	383	0	—	0	-65	—	—	0	448	216
Special Naphthas	—	35	0	—	0	-9	—	—	516	-472	24
Lubricants	—	748	0	—	0	25	—	—	67	656	1,695
Waxes	—	0	26	—	0	0	—	—	10	16	0
Petroleum Coke	—	5,217	22	—	0	-20	—	—	3,786	1,473	2,075
Asphalt and Road Oil	—	1,748	22	—	0	-63	—	—	111	1,722	3,258
Still Gas	—	4,664	0	—	0	0	—	—	0	4,664	0
Miscellaneous Products	—	241	0	—	0	8	—	—	3	230	98
Total	59,862	95,759	33,245	2,073	3,329	-243	0	90,378	9,831	94,303	140,239

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,884	—	24,527	2,938	0	798	0	79,549	3	0	52,942
Natural Gas Liquids and LRGs	2,312	3,125	1	—	0	812	—	1,796	196	2,634	3,535
Pentanes Plus	1,180	—	0	—	0	-26	—	831	(s)	375	17
Liquefied Petroleum Gases	1,132	3,125	1	—	0	838	—	965	196	2,259	3,518
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	386	1,794	1	—	0	402	—	0	190	1,589	959
Normal Butane/Butylene	323	1,414	0	—	0	300	—	665	6	766	1,995
Isobutane/Isobutylene	419	-83	0	—	0	136	—	300	0	-100	563
Other Liquids	3,472	—	2,041	—	171	-170	—	4,404	452	998	34,648
Other Hydrocarbons/Oxygenates	2,743	—	719	—	0	122	—	3,180	160	0	1,861
Unfinished Oils	—	—	997	—	0	412	—	-413	0	998	19,100
Motor Gasoline Blend. Comp.	730	—	325	—	171	-704	—	1,637	293	0	13,687
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-627	88,014	3,194	—	3,488	-3,782	—	—	6,420	91,432	46,772
Finished Motor Gasoline	-627	43,362	1,045	—	3,032	-1,708	—	—	91	48,429	15,344
Reformulated	—	30,291	0	—	1,293	-840	—	—	4	32,420	7,064
Oxygenated	1,030	1,854	0	—	0	0	—	—	0	2,884	12
Other	-1,656	11,217	1,045	—	1,739	-868	—	—	88	13,125	8,268
Finished Aviation Gasoline	—	58	9	—	0	-10	—	—	0	77	367
Jet Fuel	—	11,925	1,153	—	106	-1,127	—	—	165	14,146	7,760
Naphtha-Type	—	8	0	—	0	4	—	—	0	4	23
Kerosene-Type	—	11,917	1,153	—	106	-1,131	—	—	165	14,142	7,737
Kerosene	—	32	0	—	0	3	—	—	1	28	87
Distillate Fuel Oil	—	15,701	70	—	350	-648	—	—	1,281	15,488	10,721
0.05 percent sulfur and under	—	12,497	48	—	334	-490	—	—	154	13,215	8,412
Greater than 0.05 percent sulfur ..	—	3,204	22	—	16	-158	—	—	1,127	2,273	2,309
Residual Fuel Oil	—	4,572	826	—	0	-292	—	—	905	4,785	5,127
Petrochemical Feedstocks ^e	—	313	0	—	0	79	—	—	0	234	295
Special Naphthas	—	44	0	—	0	-4	—	—	256	-208	20
Lubricants	—	745	10	—	0	175	—	—	106	474	1,870
Waxes	—	0	44	—	0	0	—	—	14	30	0
Petroleum Coke	—	4,810	21	—	0	102	—	—	3,479	1,250	2,177
Asphalt and Road Oil	—	1,702	16	—	0	-408	—	—	116	2,010	2,850
Still Gas	—	4,507	0	—	0	0	—	—	0	4,507	0
Miscellaneous Products	—	243	0	—	0	56	—	—	7	180	154
Total	58,042	91,139	29,763	2,938	3,659	-2,342	0	85,749	7,070	95,064	137,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,477	—	32,885	-89	0	902	0	84,371	0	0	53,844
Natural Gas Liquids and LRGs	2,062	3,279	2	—	0	703	—	1,698	666	2,276	4,238
Pentanes Plus	1,054	—	0	—	0	2	—	659	(s)	393	19
Liquefied Petroleum Gases	1,008	3,279	2	—	0	701	—	1,039	665	1,884	4,219
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	398	1,824	2	—	0	491	—	0	178	1,555	1,450
Normal Butane/Butylene	201	1,568	0	—	0	308	—	668	487	306	2,303
Isobutane/Isobutylene	405	-113	0	—	0	-98	—	371	0	19	465
Other Liquids	2,154	—	3,646	—	0	-239	—	4,933	397	709	34,409
Other Hydrocarbons/Oxygenates	3,121	—	809	—	0	314	—	3,485	131	0	2,175
Unfinished Oils	—	—	807	—	0	-568	—	666	0	709	18,532
Motor Gasoline Blend. Comp.	-967	—	2,030	—	0	15	—	782	266	0	13,702
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	1,066	93,226	2,800	—	3,246	-1,621	—	—	6,007	95,952	45,151
Finished Motor Gasoline	1,066	45,569	709	—	2,800	-981	—	—	107	51,018	14,363
Reformulated	—	32,324	0	—	1,340	-657	—	—	1	34,320	6,407
Oxygenated	986	1,910	0	—	0	92	—	—	(s)	2,804	104
Other	80	11,335	709	—	1,460	-416	—	—	105	13,895	7,852
Finished Aviation Gasoline	—	58	4	—	0	-89	—	—	0	151	278
Jet Fuel	—	13,361	1,370	—	131	-293	—	—	171	14,984	7,467
Naphtha-Type	—	6	0	—	0	-1	—	—	0	7	22
Kerosene-Type	—	13,355	1,370	—	131	-292	—	—	171	14,977	7,445
Kerosene	—	29	0	—	0	-4	—	—	2	31	83
Distillate Fuel Oil	—	16,697	136	—	315	-269	—	—	900	16,517	10,452
0.05 percent sulfur and under	—	13,487	136	—	315	-386	—	—	777	13,547	8,026
Greater than 0.05 percent sulfur	—	3,210	0	—	0	117	—	—	123	2,970	2,426
Residual Fuel Oil	—	4,435	455	—	0	192	—	—	984	3,714	5,319
Petrochemical Feedstocks ^e	—	336	0	—	0	-38	—	—	0	374	257
Special Naphthas	—	29	0	—	0	-4	—	—	514	-481	16
Lubricants	—	670	0	—	0	-26	—	—	55	641	1,844
Waxes	—	0	66	—	0	0	—	—	12	54	0
Petroleum Coke	—	5,225	34	—	0	194	—	—	3,163	1,902	2,371
Asphalt and Road Oil	—	1,890	26	—	0	-288	—	—	92	2,112	2,562
Still Gas	—	4,686	0	—	0	0	—	—	0	4,686	0
Miscellaneous Products	—	241	0	—	0	-15	—	—	7	249	139
Total	57,759	96,505	39,333	-89	3,246	-255	0	91,002	7,069	98,938	137,642

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,005	—	31,286	-2,696	0	-3,394	0	84,988	(s)	0	50,450
Natural Gas Liquids and LRGs	2,022	2,892	13	—	0	679	—	1,584	248	2,416	4,917
Pentanes Plus	1,007	—	0	—	0	114	—	622	(s)	271	133
Liquefied Petroleum Gases	1,015	2,892	13	—	0	565	—	962	248	2,145	4,784
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	393	1,801	13	—	0	350	—	0	187	1,670	1,800
Normal Butane/Butylene	179	1,188	0	—	0	125	—	626	61	555	2,428
Isobutane/Isobutylene	438	-97	0	—	0	90	—	336	0	-85	555
Other Liquids	2,853	—	2,631	—	0	-461	—	5,101	91	753	33,948
Other Hydrocarbons/Oxygenates	2,982	—	675	—	0	-9	—	3,577	89	0	2,166
Unfinished Oils	—	—	1,091	—	0	928	—	-590	0	753	19,460
Motor Gasoline Blend. Comp.	-129	—	865	—	0	-1,380	—	2,114	2	0	12,322
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	280	94,718	4,749	—	3,103	1,213	—	—	7,181	94,456	46,364
Finished Motor Gasoline	280	46,712	1,117	—	2,357	820	—	—	436	49,210	15,183
Reformulated	—	32,254	0	—	900	175	—	—	256	32,723	6,582
Oxygenated	1,516	2,039	0	—	0	-74	—	—	1	3,628	30
Other	-1,235	12,419	1,117	—	1,457	719	—	—	179	12,859	8,571
Finished Aviation Gasoline	—	121	0	—	0	32	—	—	0	89	310
Jet Fuel	—	13,625	1,642	—	307	-94	—	—	199	15,469	7,373
Naphtha-Type	—	0	0	—	0	-4	—	—	0	4	18
Kerosene-Type	—	13,625	1,642	—	307	-90	—	—	199	15,465	7,355
Kerosene	—	24	0	—	0	3	—	—	1	20	86
Distillate Fuel Oil	—	17,035	407	—	439	713	—	—	1,069	16,099	11,165
0.05 percent sulfur and under	—	13,512	407	—	435	523	—	—	729	13,102	8,549
Greater than 0.05 percent sulfur	—	3,523	0	—	4	190	—	—	340	2,997	2,616
Residual Fuel Oil	—	4,305	1,514	—	0	62	—	—	1,041	4,716	5,381
Petrochemical Feedstocks ^e	—	325	35	—	0	-25	—	—	0	385	232
Special Naphthas	—	28	0	—	0	13	—	—	3	12	29
Lubricants	—	660	1	—	0	29	—	—	62	570	1,873
Waxes	—	0	13	—	0	0	—	—	15	-2	0
Petroleum Coke	—	5,155	0	—	0	-79	—	—	4,244	990	2,292
Asphalt and Road Oil	—	1,865	20	—	0	-255	—	—	104	2,036	2,307
Still Gas	—	4,634	0	—	0	0	—	—	0	4,634	0
Miscellaneous Products	—	229	0	—	0	-6	—	—	4	231	133
Total	58,160	97,610	38,679	-2,696	3,103	-1,963	0	91,673	7,521	97,625	135,679

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	51,882	—	29,868	-415	0	585	0	80,749	(s)	0	51,035
Natural Gas Liquids and LRGs	1,968	2,994	5	—	0	682	—	1,740	246	2,299	5,599
Pentanes Plus	940	—	0	—	0	5	—	577	1	357	138
Liquefied Petroleum Gases	1,028	2,994	5	—	0	677	—	1,163	245	1,942	5,461
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	381	1,866	5	—	0	363	—	0	225	1,664	2,163
Normal Butane/Butylene	172	1,139	0	—	0	187	—	806	19	299	2,615
Isobutane/Isobutylene	470	-11	0	—	0	127	—	357	0	-25	682
Other Liquids	2,076	—	2,717	—	121	646	—	3,047	683	538	34,594
Other Hydrocarbons/Oxygenates	2,297	—	1,067	—	0	-235	—	3,498	101	0	1,931
Unfinished Oils	—	—	926	—	0	-1,075	—	1,463	0	538	18,385
Motor Gasoline Blend. Comp.	-221	—	724	—	121	1,956	—	-1,914	582	0	14,278
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	322	88,773	4,605	—	3,375	-908	—	—	5,834	92,149	45,456
Finished Motor Gasoline	322	42,812	834	—	2,763	-1,386	—	—	220	47,897	13,797
Reformulated	—	30,403	0	—	813	-1,180	—	—	1	32,395	5,402
Oxygenated	1,007	2,324	0	—	0	-18	—	0	0	3,349	12
Other	-684	10,085	834	—	1,950	-188	—	—	219	12,153	8,383
Finished Aviation Gasoline	—	120	0	—	0	-26	—	—	0	146	284
Jet Fuel	—	13,204	2,447	—	196	984	—	—	274	14,589	8,357
Naphtha-Type	—	15	0	—	0	11	—	—	0	4	29
Kerosene-Type	—	13,189	2,447	—	196	973	—	—	274	14,585	8,328
Kerosene	—	32	0	—	0	18	—	—	7	7	104
Distillate Fuel Oil	—	15,502	1,017	—	441	5	—	—	841	16,114	11,170
0.05 percent sulfur and under	—	13,019	1,017	—	413	340	—	—	389	13,720	8,889
Greater than 0.05 percent sulfur	—	2,483	0	—	28	-335	—	—	452	2,394	2,281
Residual Fuel Oil	—	4,442	224	—	0	-264	—	—	1,018	3,912	5,117
Petrochemical Feedstocks ^e	—	381	0	—	0	-41	—	—	0	422	191
Special Naphthas	—	35	0	—	0	3	—	—	465	-433	32
Lubricants	—	618	0	—	-25	-67	—	—	82	578	1,806
Waxes	—	0	66	—	0	0	—	—	11	55	0
Petroleum Coke	—	5,166	0	—	0	232	—	—	2,821	2,113	2,524
Asphalt and Road Oil	—	1,659	17	—	0	-411	—	—	89	1,998	1,896
Still Gas	—	4,556	0	—	0	0	—	—	0	4,556	0
Miscellaneous Products	—	246	0	—	0	45	—	—	7	194	178
Total	56,247	91,767	37,195	-415	3,496	1,005	0	85,536	6,763	94,986	136,684

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	53,492	—	30,143	1,591	0	2,686	0	82,540	1	0	53,721
Natural Gas Liquids and LRGs	2,403	2,343	65	—	0	450	—	2,173	242	1,946	6,049
Pentanes Plus	1,206	—	0	—	0	-1	—	861	1	345	137
Liquefied Petroleum Gases	1,197	2,343	65	—	0	451	—	1,312	242	1,600	5,912
Ethane/Ethylene	4	0	0	—	0	0	—	0	0	4	1
Propane/Propylene	413	1,813	65	—	0	116	—	0	218	1,957	2,279
Normal Butane/Butylene	337	667	0	—	0	286	—	968	24	-274	2,901
Isobutane/Isobutylene	443	-137	0	—	0	49	—	344	0	-87	731
Other Liquids	2,948	—	3,028	—	1,349	403	—	4,371	394	2,157	34,997
Other Hydrocarbons/Oxygenates	2,531	—	906	—	0	-176	—	3,518	95	0	1,755
Unfinished Oils	—	—	1,739	—	0	-521	—	103	0	2,157	17,864
Motor Gasoline Blend. Comp.	417	—	383	—	1,349	1,100	—	750	299	0	15,378
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-296	92,331	2,521	—	2,182	-1,972	—	—	5,183	93,527	43,484
Finished Motor Gasoline	-296	45,099	330	—	1,677	-2,031	—	—	70	48,771	11,766
Reformulated	—	32,907	0	—	0	-824	—	—	48	33,683	4,578
Oxygenated	1,208	4,273	0	—	0	0	—	—	0	5,481	12
Other	-1,504	7,919	330	—	1,677	-1,207	—	—	22	9,607	7,176
Finished Aviation Gasoline	—	86	0	—	0	-3	—	—	0	89	281
Jet Fuel	—	13,316	1,312	—	163	379	—	—	742	13,670	8,736
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	29
Kerosene-Type	—	13,316	1,312	—	163	379	—	—	742	13,670	8,707
Kerosene	—	26	0	—	0	-15	—	—	2	39	89
Distillate Fuel Oil	—	16,250	70	—	342	-467	—	—	1,037	16,092	10,703
0.05 percent sulfur and under	—	13,131	70	—	342	-830	—	—	541	13,832	8,059
Greater than 0.05 percent sulfur	—	3,119	0	—	0	363	—	—	496	2,260	2,644
Residual Fuel Oil	—	5,168	744	—	0	596	—	—	583	4,733	5,713
Petrochemical Feedstocks ^e	—	415	0	—	0	9	—	—	0	406	200
Special Naphthas	—	49	0	—	0	1	—	—	245	-197	33
Lubricants	—	492	0	—	0	-257	—	—	79	670	1,549
Waxes	—	0	18	—	0	0	—	—	15	3	0
Petroleum Coke	—	5,069	0	—	0	185	—	—	2,313	2,571	2,709
Asphalt and Road Oil	—	1,520	47	—	0	-406	—	—	96	1,877	1,490
Still Gas	—	4,598	0	—	0	0	—	—	0	4,598	0
Miscellaneous Products	—	243	0	—	0	37	—	—	1	205	215
Total	58,547	94,674	35,757	1,591	3,531	1,567	0	89,084	5,820	97,630	138,251

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	51,757	—	25,461	-246	0	-3,123	0	80,094	1	0	50,598
Natural Gas Liquids and LRGs	2,323	1,178	26	—	0	-684	—	2,301	254	1,656	5,365
Pentanes Plus	1,108	—	0	—	0	-25	—	835	(s)	298	112
Liquefied Petroleum Gases	1,215	1,178	26	—	0	-659	—	1,466	254	1,358	5,253
Ethane/Ethylene	2	0	0	—	0	0	—	0	0	2	1
Propane/Propylene	377	1,767	26	—	0	-172	—	0	232	2,110	2,107
Normal Butane/Butylene	416	-571	0	—	0	-461	—	1,064	22	-780	2,440
Isobutane/Isobutylene	420	-18	0	—	0	-26	—	402	0	26	705
Other Liquids	3,488	—	1,614	—	1,283	2,088	—	3,735	65	497	37,085
Other Hydrocarbons/Oxygenates	2,519	—	101	—	0	-419	—	2,984	55	0	1,336
Unfinished Oils	—	—	741	—	0	-121	—	365	0	497	17,743
Motor Gasoline Blend. Comp.	969	—	772	—	1,283	2,628	—	386	10	0	18,006
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-835	90,340	1,157	—	2,513	-888	—	—	7,749	86,314	42,596
Finished Motor Gasoline	-835	45,554	11	—	2,013	379	—	—	10	46,354	12,145
Reformulated	—	33,111	0	—	0	-660	—	—	3	33,768	3,918
Oxygenated	1,348	4,238	0	—	0	13	—	—	1	5,571	25
Other	-2,182	8,205	11	—	2,013	1,026	—	—	7	7,014	8,202
Finished Aviation Gasoline	—	77	0	—	0	-10	—	—	0	87	271
Jet Fuel	—	12,853	313	—	122	-1,014	—	—	250	14,052	7,722
Naphtha-Type	—	0	0	—	0	-8	—	—	0	8	21
Kerosene-Type	—	12,853	313	—	122	-1,006	—	—	250	14,044	7,701
Kerosene	—	38	0	—	0	17	—	—	3	18	106
Distillate Fuel Oil	—	15,362	25	—	378	-108	—	—	1,260	14,613	10,595
0.05 percent sulfur and under	—	12,571	25	—	378	-141	—	—	120	12,995	7,918
Greater than 0.05 percent sulfur	—	2,791	0	—	0	33	—	—	1,140	1,618	2,677
Residual Fuel Oil	—	4,770	730	—	0	85	—	—	1,026	4,389	5,798
Petrochemical Feedstocks ^e	—	313	0	—	0	133	—	—	0	180	333
Special Naphthas	—	72	0	—	0	-1	—	—	762	-689	32
Lubricants	—	594	1	—	0	132	—	—	86	377	1,681
Waxes	—	0	35	—	0	0	—	—	12	23	0
Petroleum Coke	—	4,853	0	—	0	-576	—	—	4,263	1,166	2,133
Asphalt and Road Oil	—	1,339	42	—	0	77	—	—	75	1,229	1,567
Still Gas	—	4,319	0	—	0	0	—	—	0	4,319	0
Miscellaneous Products	—	196	0	—	0	-2	—	—	(s)	198	213
Total	56,734	91,518	28,258	-246	3,796	-2,607	0	86,130	8,069	88,468	135,644

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	52,975	—	27,506	-65	0	-1,439	0	81,855	0	0	49,159
Natural Gas Liquids and LRGs	2,536	1,181	39	—	0	-1,257	—	2,593	231	2,189	4,108
Pentanes Plus	1,216	—	0	—	0	-42	—	948	1	309	70
Liquefied Petroleum Gases	1,320	1,181	39	—	0	-1,215	—	1,645	230	1,880	4,038
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene	415	1,935	39	—	0	-511	—	0	220	2,680	1,596
Normal Butane/Butylene	520	-694	0	—	0	-561	—	1,217	10	-840	1,879
Isobutane/Isobutylene	380	-60	0	—	0	-143	—	428	0	35	562
Other Liquids	2,899	—	1,798	—	1,358	1,013	—	4,008	404	630	38,098
Other Hydrocarbons/Oxygenates	3,529	—	5	—	0	306	—	3,128	100	0	1,642
Unfinished Oils	—	—	859	—	0	-1,438	—	1,667	0	630	16,305
Motor Gasoline Blend. Comp.	-630	—	934	—	1,358	2,145	—	-787	304	0	20,151
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	705	93,668	2,083	—	3,089	981	—	—	6,873	91,691	43,577
Finished Motor Gasoline	705	46,606	9	—	2,280	-295	—	—	212	49,684	11,850
Reformulated	—	34,177	0	—	0	952	—	—	21	33,204	4,870
Oxygenated	750	4,489	0	—	0	25	—	—	0	5,214	50
Other	-45	7,940	9	—	2,280	-1,272	—	—	190	11,266	6,930
Finished Aviation Gasoline	—	7	0	—	0	0	—	—	0	7	271
Jet Fuel	—	14,233	1,374	—	414	556	—	—	168	15,297	8,278
Naphtha-Type	—	0	0	—	0	-4	—	—	0	4	17
Kerosene-Type	—	14,233	1,374	—	414	560	—	—	168	15,293	8,261
Kerosene	—	34	0	—	0	-14	—	—	1	47	92
Distillate Fuel Oil	—	15,843	26	—	395	843	—	—	1,343	14,078	11,438
0.05 percent sulfur and under	—	12,927	26	—	395	1,211	—	—	929	11,208	9,129
Greater than 0.05 percent sulfur	—	2,916	0	—	0	-368	—	—	415	2,869	2,309
Residual Fuel Oil	—	5,038	651	—	0	-298	—	—	1,541	4,446	5,500
Petrochemical Feedstocks ^e	—	353	0	—	0	-59	—	—	0	412	274
Special Naphthas	—	36	0	—	0	0	—	—	229	-193	32
Lubricants	—	543	0	—	0	51	—	—	48	444	1,732
Waxes	—	0	0	—	0	0	—	—	13	-13	0
Petroleum Coke	—	5,145	23	—	0	37	—	—	3,247	1,884	2,170
Asphalt and Road Oil	—	1,059	0	—	0	197	—	—	69	793	1,764
Still Gas	—	4,529	0	—	0	0	—	—	0	4,529	0
Miscellaneous Products	—	242	0	—	0	-37	—	—	1	278	176
Total	59,116	94,849	31,426	-65	4,447	-702	0	88,456	7,508	94,510	134,942

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,770	—	760	4	0	68	0	2,466	0	0
Natural Gas Liquids and LRGs	81	37	4	—	0	-41	—	82	9	71
Pentanes Plus	40	—	0	—	0	(s)	—	30	(s)	10
Liquefied Petroleum Gases	41	37	4	—	0	-40	—	52	9	61
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	53	3	—	0	-26	—	0	8	88
Normal Butane/Butylene	16	-16	(s)	—	0	-15	—	36	1	-22
Isobutane/Isobutylene	12	-1	0	—	0	1	—	16	0	-5
Other Liquids	231	—	79	—	44	174	—	174	5	(s)
Other Hydrocarbons/Oxygenates	113	—	25	—	0	23	—	110	5	0
Unfinished Oils	—	—	12	—	0	22	—	-10	0	(s)
Motor Gasoline Blend. Comp.	119	—	42	—	44	130	—	75	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-117	2,843	116	—	77	-103	—	—	222	2,801
Finished Motor Gasoline	-117	1,423	12	—	58	-132	—	—	12	1,496
Reformulated	—	1,062	10	—	0	-108	—	—	(s)	1,181
Oxygenated	14	137	0	—	0	(s)	—	—	0	150
Other	-131	224	2	—	58	-24	—	—	12	165
Finished Aviation Gasoline	—	2	0	—	0	3	—	—	0	-1
Jet Fuel	—	421	40	—	6	46	—	—	0	421
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	421	40	—	6	46	—	—	0	421
Kerosene	—	1	0	—	0	(s)	—	—	3	-3
Distillate Fuel Oil	—	468	2	—	13	-21	—	—	41	464
0.05 percent sulfur and under	—	367	2	—	13	-21	—	—	19	384
Greater than 0.05 percent sulfur	—	101	0	—	(s)	(s)	—	—	22	80
Residual Fuel Oil	—	154	56	—	0	-17	—	—	47	181
Petrochemical Feedstocks ^e	—	8	2	—	0	(s)	—	—	0	10
Special Naphthas	—	2	0	—	0	(s)	—	—	16	-13
Lubricants	—	25	0	—	0	3	—	—	3	19
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	156	1	—	0	9	—	—	98	50
Asphalt and Road Oil	—	40	1	—	0	4	—	—	2	35
Still Gas	—	135	0	—	0	0	—	—	0	135
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	6
Total	1,964	2,880	958	4	121	98	0	2,723	236	2,871

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,797	—	654	17	0	68	0	2,399	0	0
Natural Gas Liquids and LRGs	84	36	1	—	0	-22	—	82	9	52
Pentanes Plus	42	—	0	—	0	(s)	—	32	0	10
Liquefied Petroleum Gases	42	36	1	—	0	-22	—	50	9	42
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	43	1	—	0	-22	—	0	9	70
Normal Butane/Butylene	16	-5	0	—	0	-2	—	37	(s)	-23
Isobutane/Isobutylene	13	-1	0	—	0	2	—	13	0	-4
Other Liquids	130	—	80	—	38	15	—	189	7	37
Other Hydrocarbons/Oxygenates	86	—	12	—	0	-16	—	109	5	0
Unfinished Oils	—	—	34	—	-5	96	—	-103	0	37
Motor Gasoline Blend. Comp.	44	—	35	—	43	-64	—	184	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-39	2,766	109	—	74	-147	—	—	183	2,874
Finished Motor Gasoline	-39	1,446	12	—	53	-60	—	—	5	1,527
Reformulated	—	1,099	0	—	0	-30	—	—	(s)	1,129
Oxygenated	54	133	0	—	0	(s)	—	—	0	188
Other	-93	213	12	—	53	-30	—	—	5	210
Finished Aviation Gasoline	—	0	0	—	0	-2	—	—	0	2
Jet Fuel	—	375	37	—	7	-58	—	—	(s)	477
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	375	37	—	7	-58	—	—	(s)	477
Kerosene	—	2	0	—	0	(s)	—	—	7	-6
Distillate Fuel Oil	—	433	6	—	15	-57	—	—	41	470
0.05 percent sulfur and under	—	330	6	—	14	-47	—	—	3	394
Greater than 0.05 percent sulfur ..	—	103	0	—	1	-9	—	—	38	76
Residual Fuel Oil	—	164	51	—	0	25	—	—	27	163
Petrochemical Feedstocks ^e	—	7	0	—	0	(s)	—	—	0	7
Special Naphthas	—	1	0	—	0	(s)	—	—	8	-6
Lubricants	—	21	0	—	0	-1	—	—	4	18
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	139	1	—	0	-3	—	—	88	55
Asphalt and Road Oil	—	41	1	—	0	9	—	—	2	31
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	6
Total	1,972	2,802	843	17	112	-86	0	2,671	199	2,963

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,792	—	737	-14	0	-5	0	2,521	0	0
Natural Gas Liquids and LRGs	84	75	2	—	0	3	—	72	10	76
Pentanes Plus	42	—	0	—	0	(s)	—	33	(s)	9
Liquefied Petroleum Gases	42	75	2	—	0	2	—	40	10	67
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	51	2	—	0	-5	—	0	8	62
Normal Butane/Butylene	17	31	0	—	0	4	—	28	1	15
Isobutane/Isobutylene	12	-7	0	—	0	3	—	12	0	-10
Other Liquids	163	—	72	—	26	-6	—	214	10	43
Other Hydrocarbons/Oxygenates	78	—	24	—	0	-14	—	113	3	0
Unfinished Oils	—	—	28	—	-5	-7	—	-12	0	43
Motor Gasoline Blend. Comp.	85	—	20	—	31	16	—	113	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-84	2,908	137	—	102	48	—	—	199	2,814
Finished Motor Gasoline	-84	1,468	38	—	84	50	—	—	6	1,449
Reformulated	—	1,080	0	—	10	-19	—	—	(s)	1,110
Oxygenated	9	94	0	—	0	0	—	—	(s)	103
Other	-93	293	38	—	74	69	—	—	6	237
Finished Aviation Gasoline	—	4	0	—	0	-1	—	—	0	5
Jet Fuel	—	384	28	—	7	-50	—	—	5	463
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	384	28	—	7	-50	—	—	5	463
Kerosene	—	(s)	0	—	0	-1	—	—	37	-36
Distillate Fuel Oil	—	492	1	—	12	23	—	—	49	432
0.05 percent sulfur and under	—	395	1	—	11	21	—	—	11	374
Greater than 0.05 percent sulfur	—	98	0	—	(s)	2	—	—	38	58
Residual Fuel Oil	—	163	67	—	0	8	—	—	7	215
Petrochemical Feedstocks ^e	—	13	1	—	0	1	—	—	0	13
Special Naphthas	—	1	0	—	0	(s)	—	—	8	-7
Lubricants	—	23	(s)	—	-1	3	—	—	2	17
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	157	1	—	0	3	—	—	81	74
Asphalt and Road Oil	—	43	0	—	0	12	—	—	2	28
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	1,956	2,983	948	-14	128	40	0	2,807	219	2,934

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,744	—	964	-135	0	-92	0	2,666	(s)	0
Natural Gas Liquids and LRGs	79	112	(s)	—	0	24	—	67	19	81
Pentanes Plus	40	—	0	—	0	(s)	—	30	0	10
Liquefied Petroleum Gases	39	112	(s)	—	0	24	—	37	19	71
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	62	(s)	—	0	-1	—	0	6	69
Normal Butane/Butylene	11	51	0	—	0	21	—	25	13	5
Isobutane/Isobutylene	14	-2	0	—	0	3	—	13	0	-3
Other Liquids	77	—	118	—	7	-8	—	174	14	22
Other Hydrocarbons/Oxygenates	58	—	46	—	0	-4	—	103	4	0
Unfinished Oils	—	—	21	—	0	-43	—	42	0	22
Motor Gasoline Blend. Comp.	19	—	52	—	7	39	—	29	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-14	2,979	156	—	96	134	—	—	242	2,841
Finished Motor Gasoline	-14	1,453	48	—	83	68	—	—	14	1,487
Reformulated	—	1,057	10	—	42	45	—	—	(s)	1,064
Oxygenated	49	69	0	—	0	(s)	—	—	0	118
Other	-63	326	38	—	41	23	—	—	14	305
Finished Aviation Gasoline	—	2	0	—	0	2	—	—	0	(s)
Jet Fuel	—	429	48	—	5	41	—	—	23	418
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	429	48	—	5	41	—	—	23	417
Kerosene	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	537	1	—	9	17	—	—	36	493
0.05 percent sulfur and under	—	430	1	—	8	-1	—	—	3	437
Greater than 0.05 percent sulfur ...	—	107	0	—	1	18	—	—	33	56
Residual Fuel Oil	—	142	55	—	0	-10	—	—	44	164
Petrochemical Feedstocks ^e	—	13	1	—	0	1	—	—	0	13
Special Naphthas	—	2	0	—	0	(s)	—	—	1	1
Lubricants	—	26	0	—	0	(s)	—	—	5	21
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	162	1	—	0	(s)	—	—	115	48
Asphalt and Road Oil	—	53	0	—	0	16	—	—	3	34
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	9
Total	1,886	3,090	1,239	-135	103	58	0	2,906	275	2,944

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,761	—	886	67	0	40	0	2,674	0	0
Natural Gas Liquids and LRGs	77	100	(s)	—	0	5	—	63	38	71
Pentanes Plus	39	—	0	—	0	(s)	—	27	0	11
Liquefied Petroleum Gases	38	100	(s)	—	0	5	—	36	38	60
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	60	(s)	—	0	6	—	0	6	61
Normal Butane/Butylene	10	48	0	—	0	2	—	23	32	1
Isobutane/Isobutylene	15	-8	0	—	0	-4	—	13	0	-2
Other Liquids	73	—	88	—	5	-62	—	179	22	28
Other Hydrocarbons/Oxygenates	89	—	27	—	0	7	—	106	2	0
Unfinished Oils	—	—	24	—	0	-3	—	-1	0	28
Motor Gasoline Blend. Comp.	-16	—	37	—	5	-66	—	73	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	20	2,989	98	—	102	8	—	—	257	2,944
Finished Motor Gasoline	20	1,464	16	—	88	-11	—	—	9	1,590
Reformulated	—	1,023	0	—	42	2	—	—	(s)	1,063
Oxygenated	41	59	0	—	0	0	—	—	0	101
Other	-22	382	16	—	46	-13	—	—	9	427
Finished Aviation Gasoline	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel	—	426	33	—	6	28	—	—	15	421
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	426	33	—	6	28	—	—	15	421
Kerosene	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	531	8	—	8	1	—	—	45	501
0.05 percent sulfur and under	—	436	3	—	7	13	—	—	24	410
Greater than 0.05 percent sulfur	—	95	5	—	1	-11	—	—	21	90
Residual Fuel Oil	—	144	39	—	0	-6	—	—	44	146
Petrochemical Feedstocks ^e	—	12	0	—	0	-2	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-15
Lubricants	—	24	0	—	0	1	—	—	2	21
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	168	1	—	0	-1	—	—	122	48
Asphalt and Road Oil	—	56	1	—	0	-2	—	—	4	56
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	7
Total	1,931	3,089	1,072	67	107	-8	0	2,915	317	3,042

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,763	—	818	98	0	27	0	2,652	(s)	0
Natural Gas Liquids and LRGs	77	104	(s)	—	0	27	—	60	7	88
Pentanes Plus	39	—	0	—	0	-1	—	28	(s)	12
Liquefied Petroleum Gases	38	104	(s)	—	0	28	—	32	7	75
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	60	(s)	—	0	13	—	0	6	53
Normal Butane/Butylene	11	47	0	—	0	10	—	22	(s)	26
Isobutane/Isobutylene	14	-3	0	—	0	5	—	10	0	-3
Other Liquids	116	—	68	—	6	-6	—	147	15	33
Other Hydrocarbons/Oxygenates	91	—	24	—	0	4	—	106	5	0
Unfinished Oils	—	—	33	—	0	14	—	-14	0	33
Motor Gasoline Blend. Comp.	24	—	11	—	6	-23	—	55	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-21	2,934	106	—	116	-126	—	—	214	3,048
Finished Motor Gasoline	-21	1,445	35	—	101	-57	—	—	3	1,614
Reformulated	—	1,010	0	—	43	-28	—	—	(s)	1,081
Oxygenated	34	62	0	—	0	0	—	—	0	96
Other	-55	374	35	—	58	-29	—	—	3	437
Finished Aviation Gasoline	—	2	(s)	—	0	(s)	—	—	0	3
Jet Fuel	—	398	38	—	4	-38	—	—	5	472
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	397	38	—	4	-38	—	—	5	471
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	523	2	—	12	-22	—	—	43	516
0.05 percent sulfur and under	—	417	2	—	11	-16	—	—	5	441
Greater than 0.05 percent sulfur ...	—	107	1	—	1	-5	—	—	38	76
Residual Fuel Oil	—	152	28	—	0	-10	—	—	30	160
Petrochemical Feedstocks ^e	—	10	0	—	0	3	—	—	0	8
Special Naphthas	—	1	0	—	0	(s)	—	—	9	-7
Lubricants	—	25	(s)	—	0	6	—	—	4	16
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	160	1	—	0	3	—	—	116	42
Asphalt and Road Oil	—	57	1	—	0	-14	—	—	4	67
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	2	—	—	(s)	6
Total	1,935	3,038	992	98	122	-78	0	2,858	236	3,169

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,693	—	1,061	-3	0	29	0	2,722	0	0
Natural Gas Liquids and LRGs	67	106	(s)	—	0	23	—	55	21	73
Pentanes Plus	34	—	0	—	0	(s)	—	21	(s)	13
Liquefied Petroleum Gases	33	106	(s)	—	0	23	—	34	21	61
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	59	(s)	—	0	16	—	0	6	50
Normal Butane/Butylene	6	51	0	—	0	10	—	22	16	10
Isobutane/Isobutylene	13	-4	0	—	0	-3	—	12	0	1
Other Liquids	69	—	118	—	0	-8	—	159	13	23
Other Hydrocarbons/Oxygenates	101	—	26	—	0	10	—	112	4	0
Unfinished Oils	—	—	26	—	0	-18	—	21	0	23
Motor Gasoline Blend. Comp.	-31	—	65	—	0	(s)	—	25	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	34	3,007	90	—	105	-52	—	—	194	3,095
Finished Motor Gasoline	34	1,470	23	—	90	-32	—	—	3	1,646
Reformulated	—	1,043	0	—	43	-21	—	—	(s)	1,107
Oxygenated	32	62	0	—	0	3	—	—	(s)	90
Other	3	366	23	—	47	-13	—	—	3	448
Finished Aviation Gasoline	—	2	(s)	—	0	-3	—	—	0	5
Jet Fuel	—	431	44	—	4	-9	—	—	6	483
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	431	44	—	4	-9	—	—	6	483
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	539	4	—	10	-9	—	—	29	533
0.05 percent sulfur and under	—	435	4	—	10	-12	—	—	25	437
Greater than 0.05 percent sulfur ...	—	104	0	—	0	4	—	—	4	96
Residual Fuel Oil	—	143	15	—	0	6	—	—	32	120
Petrochemical Feedstocks ^e	—	11	0	—	0	-1	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	22	0	—	0	-1	—	—	2	21
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	169	1	—	0	6	—	—	102	61
Asphalt and Road Oil	—	61	1	—	0	-9	—	—	3	68
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	1,863	3,113	1,269	-3	105	-8	0	2,936	228	3,192

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,710	—	1,009	-87	0	-109	0	2,742	(s)	0
Natural Gas Liquids and LRGs	65	93	(s)	—	0	22	—	51	8	78
Pentanes Plus	32	—	0	—	0	4	—	20	(s)	9
Liquefied Petroleum Gases	33	93	(s)	—	0	18	—	31	8	69
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	(s)	—	0	11	—	0	6	54
Normal Butane/Butylene	6	38	0	—	0	4	—	20	2	18
Isobutane/Isobutylene	14	-3	0	—	0	3	—	11	0	-3
Other Liquids	92	—	85	—	0	-15	—	165	3	24
Other Hydrocarbons/Oxygenates	96	—	22	—	0	(s)	—	115	3	0
Unfinished Oils	—	—	35	—	0	30	—	-19	0	24
Motor Gasoline Blend. Comp.	-4	—	28	—	0	-45	—	68	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	9	3,055	153	—	100	39	—	—	232	3,047
Finished Motor Gasoline	9	1,507	36	—	76	26	—	—	14	1,587
Reformulated	—	1,040	0	—	29	6	—	—	8	1,056
Oxygenated	49	66	0	—	0	-2	—	—	(s)	117
Other	-40	401	36	—	47	23	—	—	6	415
Finished Aviation Gasoline	—	4	0	—	0	1	—	—	0	3
Jet Fuel	—	440	53	—	10	-3	—	—	6	499
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	440	53	—	10	-3	—	—	6	499
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	550	13	—	14	23	—	—	34	519
0.05 percent sulfur and under	—	436	13	—	14	17	—	—	24	423
Greater than 0.05 percent sulfur ...	—	114	0	—	(s)	6	—	—	11	97
Residual Fuel Oil	—	139	49	—	0	2	—	—	34	152
Petrochemical Feedstocks ^e	—	10	1	—	0	-1	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	21	(s)	—	0	1	—	—	2	18
Waxes	—	0	(s)	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	166	0	—	0	-3	—	—	137	32
Asphalt and Road Oil	—	60	1	—	0	-8	—	—	3	66
Still Gas	—	149	0	—	0	0	—	—	0	149
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,876	3,149	1,248	-87	100	-63	0	2,957	243	3,149

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,729	—	996	-14	0	20	0	2,692	(s)	0
Natural Gas Liquids and LRGs	66	100	(s)	—	0	23	—	58	8	77
Pentanes Plus	31	—	0	—	0	(s)	—	19	(s)	12
Liquefied Petroleum Gases	34	100	(s)	—	0	23	—	39	8	65
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	62	(s)	—	0	12	—	0	8	55
Normal Butane/Butylene	6	38	0	—	0	6	—	27	1	10
Isobutane/Isobutylene	16	(s)	0	—	0	4	—	12	0	-1
Other Liquids	69	—	91	—	4	22	—	102	23	18
Other Hydrocarbons/Oxygenates	77	—	36	—	0	-8	—	117	3	0
Unfinished Oils	—	—	31	—	0	-36	—	49	0	18
Motor Gasoline Blend. Comp.	-7	—	24	—	4	65	—	-64	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	11	2,959	154	—	113	-30	—	—	194	3,072
Finished Motor Gasoline	11	1,427	28	—	92	-46	—	—	7	1,597
Reformulated	—	1,013	0	—	27	-39	—	—	(s)	1,080
Oxygenated	34	77	0	—	0	-1	—	—	0	112
Other	-23	336	28	—	65	-6	—	—	7	405
Finished Aviation Gasoline	—	4	0	—	0	-1	—	—	0	5
Jet Fuel	—	440	82	—	7	33	—	—	9	486
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	440	82	—	7	32	—	—	9	486
Kerosene	—	1	0	—	0	1	—	—	(s)	(s)
Distillate Fuel Oil	—	517	34	—	15	(s)	—	—	28	537
0.05 percent sulfur and under	—	434	34	—	14	11	—	—	13	457
Greater than 0.05 percent sulfur	—	83	0	—	1	-11	—	—	15	80
Residual Fuel Oil	—	148	7	—	0	-9	—	—	34	130
Petrochemical Feedstocks ^e	—	13	0	—	0	-1	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	15	-14
Lubricants	—	21	0	—	-1	-2	—	—	3	19
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	172	0	—	0	8	—	—	94	70
Asphalt and Road Oil	—	55	1	—	0	-14	—	—	3	67
Still Gas	—	152	0	—	0	0	—	—	0	152
Miscellaneous Products	—	8	0	—	0	2	—	—	(s)	6
Total	1,875	3,059	1,240	-14	117	34	0	2,851	225	3,166

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,726	—	972	51	0	87	0	2,663	(s)	0
Natural Gas Liquids and LRGs	78	76	2	—	0	15	—	70	8	63
Pentanes Plus	39	—	0	—	0	(s)	—	28	(s)	11
Liquefied Petroleum Gases	39	76	2	—	0	15	—	42	8	52
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	2	—	0	4	—	0	7	63
Normal Butane/Butylene	11	22	0	—	0	9	—	31	1	-9
Isobutane/Isobutylene	14	-4	0	—	0	2	—	11	0	-3
Other Liquids	95	—	98	—	44	13	—	141	13	70
Other Hydrocarbons/Oxygenates	82	—	29	—	0	-6	—	113	3	0
Unfinished Oils	—	—	56	—	0	-17	—	3	0	70
Motor Gasoline Blend. Comp.	13	—	12	—	44	35	—	24	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-10	2,978	81	—	70	-64	—	—	167	3,017
Finished Motor Gasoline	-10	1,455	11	—	54	-66	—	—	2	1,573
Reformulated	—	1,062	0	—	0	-27	—	—	2	1,087
Oxygenated	39	138	0	—	0	0	—	—	0	177
Other	-49	255	11	—	54	-39	—	—	1	310
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	430	42	—	5	12	—	—	24	441
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	430	42	—	5	12	—	—	24	441
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	524	2	—	11	-15	—	—	33	519
0.05 percent sulfur and under	—	424	2	—	11	-27	—	—	17	446
Greater than 0.05 percent sulfur ...	—	101	0	—	0	12	—	—	16	73
Residual Fuel Oil	—	167	24	—	0	19	—	—	19	153
Petrochemical Feedstocks ^e	—	13	0	—	0	(s)	—	—	0	13
Special Naphthas	—	2	0	—	0	(s)	—	—	8	-6
Lubricants	—	16	0	—	0	-8	—	—	3	22
Waxes	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	164	0	—	0	6	—	—	75	83
Asphalt and Road Oil	—	49	2	—	0	-13	—	—	3	61
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	8	0	—	0	1	—	—	(s)	7
Total	1,889	3,054	1,153	51	114	51	0	2,874	188	3,149

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,725	—	849	-8	0	-104	0	2,670	(s)	0
Natural Gas Liquids and LRGs	77	39	1	—	0	-23	—	77	8	55
Pentanes Plus	37	—	0	—	0	-1	—	28	(s)	10
Liquefied Petroleum Gases	41	39	1	—	0	-22	—	49	8	45
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	59	1	—	0	-6	—	0	8	70
Normal Butane/Butylene	14	-19	0	—	0	-15	—	35	1	-26
Isobutane/Isobutylene	14	-1	0	—	0	-1	—	13	0	1
Other Liquids	116	—	54	—	43	70	—	125	2	17
Other Hydrocarbons/Oxygenates	84	—	3	—	0	-14	—	99	2	0
Unfinished Oils	—	—	25	—	0	-4	—	12	0	17
Motor Gasoline Blend. Comp.	32	—	26	—	43	88	—	13	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-28	3,011	39	—	84	-30	—	—	258	2,877
Finished Motor Gasoline	-28	1,518	(s)	—	67	13	—	—	(s)	1,545
Reformulated	—	1,104	0	—	0	-22	—	—	(s)	1,126
Oxygenated	45	141	0	—	0	(s)	—	—	(s)	186
Other	-73	274	(s)	—	67	34	—	—	(s)	234
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	428	10	—	4	-34	—	—	8	468
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	428	10	—	4	-34	—	—	8	468
Kerosene	—	1	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	512	1	—	13	-4	—	—	42	487
0.05 percent sulfur and under	—	419	1	—	13	-5	—	—	4	433
Greater than 0.05 percent sulfur ...	—	93	0	—	0	1	—	—	38	54
Residual Fuel Oil	—	159	24	—	0	3	—	—	34	146
Petrochemical Feedstocks ^e	—	10	0	—	0	4	—	—	0	6
Special Naphthas	—	2	0	—	0	(s)	—	—	25	-23
Lubricants	—	20	(s)	—	0	4	—	—	3	13
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	162	0	—	0	-19	—	—	142	39
Asphalt and Road Oil	—	45	1	—	0	3	—	—	2	41
Still Gas	—	144	0	—	0	0	—	—	0	144
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,891	3,051	942	-8	127	-87	0	2,871	269	2,949

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,709	—	887	-2	0	-46	0	2,640	0	0
Natural Gas Liquids and LRGs	82	38	1	—	0	-41	—	84	7	71
Pentanes Plus	39	—	0	—	0	-1	—	31	(s)	10
Liquefied Petroleum Gases	43	38	1	—	0	-39	—	53	7	61
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	62	1	—	0	-16	—	0	7	86
Normal Butane/Butylene	17	-22	0	—	0	-18	—	39	(s)	-27
Isobutane/Isobutylene	12	-2	0	—	0	-5	—	14	0	1
Other Liquids	94	—	58	—	44	33	—	129	13	20
Other Hydrocarbons/Oxygenates	114	—	(s)	—	0	10	—	101	3	0
Unfinished Oils	—	—	28	—	0	-46	—	54	0	20
Motor Gasoline Blend. Comp.	-20	—	30	—	44	69	—	-25	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	23	3,022	67	—	100	32	—	—	222	2,958
Finished Motor Gasoline	23	1,503	(s)	—	74	-10	—	—	7	1,603
Reformulated	—	1,102	0	—	0	31	—	—	1	1,071
Oxygenated	24	145	0	—	0	1	—	—	0	168
Other	-1	256	(s)	—	74	-41	—	—	6	363
Finished Aviation Gasoline	—	(s)	0	—	0	0	—	—	0	(s)
Jet Fuel	—	459	44	—	13	18	—	—	5	493
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	459	44	—	13	18	—	—	5	493
Kerosene	—	1	0	—	0	(s)	—	—	(s)	2
Distillate Fuel Oil	—	511	1	—	13	27	—	—	43	454
0.05 percent sulfur and under	—	417	1	—	13	39	—	—	30	362
Greater than 0.05 percent sulfur ..	—	94	0	—	0	-12	—	—	13	93
Residual Fuel Oil	—	163	21	—	0	-10	—	—	50	143
Petrochemical Feedstocks ^e	—	11	0	—	0	-2	—	—	0	13
Special Naphthas	—	1	0	—	0	0	—	—	7	-6
Lubricants	—	18	0	—	0	2	—	—	2	14
Waxes	—	0	0	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	166	1	—	0	1	—	—	105	61
Asphalt and Road Oil	—	34	0	—	0	6	—	—	2	26
Still Gas	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	9
Total	1,907	3,060	1,014	-2	143	-23	0	2,853	242	3,049

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. Production of Crude Oil by PAD District and State,
January 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	583	19
Florida	286	9
New York	9	(s)
Pennsylvania	176	6
Virginia	(s)	(s)
West Virginia	112	4
PAD District II	14,133	456
Illinois	1,006	32
Indiana	156	5
Kansas	2,917	94
Kentucky	206	7
Michigan	573	18
Missouri	7	(s)
Nebraska	240	8
North Dakota	2,565	83
Ohio	503	16
Oklahoma	5,819	188
South Dakota	110	4
Tennessee	32	1
PAD District III	100,679	3,248
Alabama	707	23
Arkansas	624	20
Louisiana ^a	7,748	250
Mississippi	1,415	46
New Mexico	5,689	184
Texas ^a	34,932	1,127
Federal Offshore PAD District III	49,563	1,599
PAD District IV	9,075	293
Colorado	1,798	58
Montana	1,512	49
Utah	1,147	37
Wyoming	4,618	149
PAD District V	54,857	1,770
Alaska ^a	30,505	984
South Alaska	910	29
North Slope	29,595	955
Arizona	5	(s)
California ^a	21,831	704
Nevada	44	1
Federal Offshore PAD District V	2,473	80
U.S. Total^a	179,328	5,785

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,073; California: State - 1,361; Louisiana: State - 874; Texas: State - 101; U.S. Total, including Federal offshore -63,445.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
February 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	485	17
Florida	235	8
New York	9	(s)
Pennsylvania	158	6
Virginia	(s)	(s)
West Virginia	84	3
PAD District II	12,061	431
Illinois	880	31
Indiana	139	5
Kansas	2,517	90
Kentucky	194	7
Michigan	525	19
Missouri	6	(s)
Nebraska	216	8
North Dakota	2,328	83
Ohio	391	14
Oklahoma	4,739	169
South Dakota	96	3
Tennessee	29	1
PAD District III	91,084	3,253
Alabama	616	22
Arkansas	565	20
Louisiana ^a	7,144	255
Mississippi	1,264	45
New Mexico	5,120	183
Texas ^a	31,299	1,118
Federal Offshore PAD District III	45,076	1,610
PAD District IV	8,203	293
Colorado	1,625	58
Montana	1,417	51
Utah	1,030	37
Wyoming	4,130	148
PAD District V	50,303	1,797
Alaska ^a	28,420	1,015
South Alaska	832	30
North Slope	27,588	985
Arizona	4	(s)
California ^a	19,550	698
Nevada	40	1
Federal Offshore PAD District V	2,289	82
U.S. Total^a	162,136	5,791

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,716; California: State - 1,231; Louisiana: State - 831; Texas: State - 102; U.S. Total, including Federal offshore -58,244.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
March 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	590	19
Florida	280	9
New York	10	(s)
Pennsylvania	186	6
Virginia	(s)	(s)
West Virginia	114	4
PAD District II	14,068	454
Illinois	1,035	33
Indiana	158	5
Kansas	2,901	94
Kentucky	229	7
Michigan	573	18
Missouri	8	(s)
Nebraska	244	8
North Dakota	2,545	82
Ohio	499	16
Oklahoma	5,745	185
South Dakota	97	3
Tennessee	34	1
PAD District III	101,174	3,264
Alabama	692	22
Arkansas	640	21
Louisiana ^a	7,953	257
Mississippi	1,424	46
New Mexico	5,683	183
Texas ^a	34,817	1,123
Federal Offshore PAD District III	49,965	1,612
PAD District IV	8,916	288
Colorado	1,770	57
Montana	1,540	50
Utah	1,133	37
Wyoming	4,474	144
PAD District V	55,567	1,792
Alaska ^a	31,678	1,022
South Alaska	885	29
North Slope	30,793	993
Arizona	2	(s)
California ^a	21,478	693
Nevada	43	1
Federal Offshore PAD District V	2,366	76
U.S. Total^a	180,314	5,817

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,597; California: State - 1,371; Louisiana: State - 923; Texas: State - 129; U.S. Total, including Federal offshore -64,351.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
April 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	600	20
Florida	260	9
New York	12	(s)
Pennsylvania	211	7
Virginia	1	(s)
West Virginia	115	4
PAD District II	13,550	452
Illinois	989	33
Indiana	155	5
Kansas	2,816	94
Kentucky	221	7
Michigan	560	19
Missouri	7	(s)
Nebraska	231	8
North Dakota	2,419	81
Ohio	481	16
Oklahoma	5,540	185
South Dakota	100	3
Tennessee	31	1
PAD District III	98,026	3,268
Alabama	645	22
Arkansas	610	20
Louisiana ^a	7,776	259
Mississippi	1,433	48
New Mexico	5,444	181
Texas ^a	33,727	1,124
Federal Offshore PAD District III	48,391	1,613
PAD District IV	8,715	290
Colorado	1,759	59
Montana	1,528	51
Utah	1,083	36
Wyoming	4,345	145
PAD District V	52,327	1,744
Alaska ^a	29,125	971
South Alaska	854	28
North Slope	28,272	942
Arizona	1	(s)
California ^a	20,665	689
Nevada	38	1
Federal Offshore PAD District V	2,498	83
U.S. Total^a	173,218	5,774

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,280; California: State - 1,345; Louisiana: State - 913; Texas: State - 95; U.S. Total, including Federal offshore -61,522.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
May 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	585	19
Florida	259	8
New York	14	(s)
Pennsylvania	201	6
Virginia	(s)	(s)
West Virginia	112	4
PAD District II	13,451	434
Illinois	986	32
Indiana	158	5
Kansas	2,874	93
Kentucky	208	7
Michigan	563	18
Missouri	7	(s)
Nebraska	237	8
North Dakota	2,468	80
Ohio	495	16
Oklahoma	5,328	172
South Dakota	102	3
Tennessee	26	1
PAD District III	100,159	3,231
Alabama	619	20
Arkansas	634	20
Louisiana ^a	7,875	254
Mississippi	1,421	46
New Mexico	5,613	181
Texas ^a	34,529	1,114
Federal Offshore PAD District III	49,468	1,596
PAD District IV	8,942	288
Colorado	1,790	58
Montana	1,580	51
Utah	1,103	36
Wyoming	4,469	144
PAD District V	54,596	1,761
Alaska ^a	30,702	990
South Alaska	909	29
North Slope	29,793	961
Arizona	4	(s)
California ^a	21,209	684
Nevada	45	1
Federal Offshore PAD District V	2,636	85
U.S. Total^a	177,733	5,733

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,672; California: State - 1,380; Louisiana: State - 927; Texas: State - 78; U.S. Total, including Federal offshore -64,162.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
June 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	609	20
Florida	284	9
New York	12	(s)
Pennsylvania	201	7
Virginia	1	(s)
West Virginia	111	4
PAD District II	13,191	440
Illinois	958	32
Indiana	154	5
Kansas	2,794	93
Kentucky	211	7
Michigan	537	18
Missouri	6	(s)
Nebraska	232	8
North Dakota	2,399	80
Ohio	463	15
Oklahoma	5,320	177
South Dakota	94	3
Tennessee	21	1
PAD District III	95,716	3,191
Alabama	629	21
Arkansas	594	20
Louisiana ^a	7,529	251
Mississippi	1,313	44
New Mexico	5,408	180
Texas ^a	32,958	1,099
Federal Offshore PAD District III	47,286	1,576
PAD District IV	8,628	288
Colorado	1,763	59
Montana	1,542	51
Utah	1,077	36
Wyoming	4,247	142
PAD District V	52,884	1,763
Alaska ^a	29,731	991
South Alaska	854	28
North Slope	28,877	963
Arizona	4	(s)
California ^a	20,507	684
Nevada	41	1
Federal Offshore PAD District V	2,601	87
U.S. Total^a	171,028	5,701

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,528; California: State - 1,317; Louisiana: State - 886; Texas: State - 67; U.S. Total, including Federal offshore -61,684.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
July 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	622	20
Florida	287	9
New York	13	(s)
Pennsylvania	201	6
Virginia	1	(s)
West Virginia	120	4
PAD District II	13,666	441
Illinois	1,010	33
Indiana	167	5
Kansas	2,916	94
Kentucky	224	7
Michigan	551	18
Missouri	5	(s)
Nebraska	231	7
North Dakota	2,473	80
Ohio	470	15
Oklahoma	5,498	177
South Dakota	101	3
Tennessee	21	1
PAD District III	95,628	3,085
Alabama	628	20
Arkansas	614	20
Louisiana ^a	7,564	244
Mississippi	1,375	44
New Mexico	5,630	182
Texas ^a	33,942	1,095
Federal Offshore PAD District III	45,875	1,480
PAD District IV	8,923	288
Colorado	1,774	57
Montana	1,625	52
Utah	1,109	36
Wyoming	4,414	142
PAD District V	52,477	1,693
Alaska ^a	28,722	927
South Alaska	852	27
North Slope	27,870	899
Arizona	4	(s)
California ^a	21,043	679
Nevada	43	1
Federal Offshore PAD District V	2,666	86
U.S. Total^a	171,316	5,526

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,759; California: State - 1,341; Louisiana: State - 894; Texas: State - 72; U.S. Total, including Federal offshore -59,607.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
August 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	563	18
Florida	247	8
New York	12	(s)
Pennsylvania	196	6
Virginia	(s)	(s)
West Virginia	108	3
PAD District II	13,547	437
Illinois	977	32
Indiana	154	5
Kansas	2,811	91
Kentucky	212	7
Michigan	550	18
Missouri	7	(s)
Nebraska	233	8
North Dakota	2,470	80
Ohio	438	14
Oklahoma	5,564	179
South Dakota	105	3
Tennessee	26	1
PAD District III	97,449	3,144
Alabama	678	22
Arkansas	612	20
Louisiana ^a	7,575	244
Mississippi	1,354	44
New Mexico	5,565	180
Texas ^a	33,959	1,095
Federal Offshore PAD District III	47,707	1,539
PAD District IV	8,884	287
Colorado	1,771	57
Montana	1,657	53
Utah	1,087	35
Wyoming	4,368	141
PAD District V	53,005	1,710
Alaska ^a	29,293	945
South Alaska	839	27
North Slope	28,454	918
Arizona	4	(s)
California ^a	21,047	679
Nevada	40	1
Federal Offshore PAD District V	2,621	85
U.S. Total^a	173,448	5,595

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,521; California: State - 1,328; Louisiana: State - 890; Texas: State - 88; U.S. Total, including Federal offshore -61,155.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
September 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	619	21
Florida	277	9
New York	14	(s)
Pennsylvania	212	7
Virginia	(s)	(s)
West Virginia	116	4
PAD District II	13,255	442
Illinois	944	31
Indiana	153	5
Kansas	2,834	94
Kentucky	205	7
Michigan	537	18
Missouri	7	(s)
Nebraska	223	7
North Dakota	2,414	80
Ohio	463	15
Oklahoma	5,352	178
South Dakota	101	3
Tennessee	22	1
PAD District III	95,929	3,198
Alabama	659	22
Arkansas	595	20
Louisiana ^a	7,339	245
Mississippi	1,540	51
New Mexico	5,401	180
Texas ^a	33,291	1,110
Federal Offshore PAD District III	47,105	1,570
PAD District IV	8,819	294
Colorado	1,805	60
Montana	1,643	55
Utah	1,037	35
Wyoming	4,334	144
PAD District V	51,882	1,729
Alaska ^a	28,909	964
South Alaska	794	26
North Slope	28,114	937
Arizona	5	(s)
California ^a	20,432	681
Nevada	40	1
Federal Offshore PAD District V	2,497	83
U.S. Total^a	170,504	5,683

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,171; California: State - 1,283; Louisiana: State - 862; Texas: State - 74; U.S. Total, including Federal offshore -60,992.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
October 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	668	22
Florida	292	9
New York	15	(s)
Pennsylvania	236	8
Virginia	1	(s)
West Virginia	124	4
PAD District II	13,766	444
Illinois	992	32
Indiana	165	5
Kansas	2,974	96
Kentucky	222	7
Michigan	531	17
Missouri	7	(s)
Nebraska	229	7
North Dakota	2,450	79
Ohio	525	17
Oklahoma	5,535	179
South Dakota	111	4
Tennessee	24	1
PAD District III	97,641	3,150
Alabama	670	22
Arkansas	616	20
Louisiana ^a	7,409	239
Mississippi	1,408	45
New Mexico	5,590	180
Texas ^a	34,686	1,119
Federal Offshore PAD District III	47,261	1,525
PAD District IV	9,107	294
Colorado	1,810	58
Montana	1,765	57
Utah	1,096	35
Wyoming	4,436	143
PAD District V	53,492	1,726
Alaska ^a	29,980	967
South Alaska	792	26
North Slope	29,188	942
Arizona	5	(s)
California ^a	21,163	683
Nevada	41	1
Federal Offshore PAD District V	2,302	74
U.S. Total^a	174,675	5,635

^a Includes the following offshore production (thousand barrels): Alaska: State - 9,271; California: State - 1,342; Louisiana: State - 869; Texas: State - 61; U.S. Total, including Federal offshore -61,107.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State,
November 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	607	20
Florida	269	9
New York	12	(s)
Pennsylvania	218	7
Virginia	1	(s)
West Virginia	108	4
PAD District II	12,936	431
Illinois	911	30
Indiana	141	5
Kansas	2,707	90
Kentucky	186	6
Michigan	492	16
Missouri	7	(s)
Nebraska	220	7
North Dakota	2,378	79
Ohio	419	14
Oklahoma	5,346	178
South Dakota	108	4
Tennessee	21	1
PAD District III	92,813	3,094
Alabama	656	22
Arkansas	551	18
Louisiana ^a	7,036	235
Mississippi	1,225	41
New Mexico	5,444	181
Texas ^a	33,186	1,106
Federal Offshore PAD District III	44,717	1,491
PAD District IV	8,701	290
Colorado	1,712	57
Montana	1,727	58
Utah	1,064	35
Wyoming	4,199	140
PAD District V	51,757	1,725
Alaska ^a	28,892	963
South Alaska	751	25
North Slope	28,140	938
Arizona	5	(s)
California ^a	20,271	676
Nevada	39	1
Federal Offshore PAD District V	2,551	85
U.S. Total^a	166,815	5,560

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,829; California: State - 1,268; Louisiana: State - 827; Texas: State - 76; U.S. Total, including Federal offshore -58,267.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

**Table 14. Production of Crude Oil by PAD District and State
December 2003**
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	639	21
Florida	286	9
New York	11	(s)
Pennsylvania	232	7
Virginia	(s)	(s)
West Virginia	110	4
PAD District II	13,735	443
Illinois	1,009	33
Indiana	166	5
Kansas	2,883	93
Kentucky	220	7
Michigan	532	17
Missouri	7	(s)
Nebraska	217	7
North Dakota	2,497	81
Ohio	501	16
Oklahoma	5,569	180
South Dakota	111	4
Tennessee	24	1
PAD District III	96,572	3,115
Alabama	677	22
Arkansas	571	18
Louisiana ^a	7,166	231
Mississippi	1,424	46
New Mexico	5,543	179
Texas ^a	34,474	1,112
Federal Offshore PAD District III	46,717	1,507
PAD District IV	9,018	291
Colorado	1,732	56
Montana	1,784	58
Utah	1,129	36
Wyoming	4,372	141
PAD District V	52,975	1,709
Alaska ^a	29,624	956
South Alaska	784	25
North Slope	28,841	930
Arizona	5	(s)
California ^a	20,805	671
Nevada	40	1
Federal Offshore PAD District V	2,501	81
U.S. Total^a	172,939	5,579

^a Includes the following offshore production (thousand barrels): Alaska: State - 8,554; California: State - 1,334; Louisiana: State - 839; Texas: State - 73; U.S. Total, including Federal offshore -60,019.
(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service, and EIA Reserves and Production Division estimates based on Form EIA-182, "Domestic Crude Oil First Purchase Report" data.

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	70	459	529	2,439	353	6,678	9,470
Pentanes Plus	6	57	63	109	80	755	944
Liquefied Petroleum Gases	64	402	466	2,330	273	5,923	8,526
Ethane	22	84	106	1,380	0	2,363	3,743
Propane	27	218	245	629	174	2,388	3,191
Normal Butane	15	71	86	159	99	559	817
Isobutane	0	29	29	162	0	613	775
Stocks							
Natural Gas Liquids	6	33	39	154	47	919	1,120
Pentanes Plus	0	12	12	32	18	81	131
Liquefied Petroleum Gases	6	21	27	122	29	838	989
Ethane	0	0	0	17	0	96	113
Propane	6	17	23	64	19	538	621
Normal Butane	0	2	2	21	10	101	132
Isobutane	0	2	2	20	0	103	123

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,352	3,728	8,595	327	5,887	34,889	7,100	2,506	54,494
Pentanes Plus	2,466	517	1,381	104	583	5,051	927	1,230	8,215
Liquefied Petroleum Gases	13,886	3,211	7,214	223	5,304	29,838	6,173	1,276	46,279
Ethane	6,193	1,470	2,519	38	2,786	13,006	3,095	2	19,952
Propane	4,844	1,086	2,893	96	1,650	10,569	1,959	400	16,364
Normal Butane	1,803	-1,488	985	59	553	1,912	794	492	4,101
Isobutane	1,046	2,143	817	30	315	4,351	325	382	5,862
Stocks									
Natural Gas Liquids	247	2,613	973	22	44	3,899	438	158	5,654
Pentanes Plus	70	309	560	9	5	953	95	18	1,209
Liquefied Petroleum Gases	177	2,304	413	13	39	2,946	343	140	4,445
Ethane	35	780	0	0	0	815	101	1	1,030
Propane	59	528	60	8	28	683	98	87	1,512
Normal Butane	74	597	240	4	6	921	66	37	1,158
Isobutane	9	399	113	1	5	527	78	15	745

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	70	522	592	2,199	318	5,853	8,370
Pentanes Plus	6	60	66	102	72	659	833
Liquefied Petroleum Gases	64	462	526	2,097	246	5,194	7,537
Ethane	22	114	136	1,196	0	2,082	3,278
Propane	27	237	264	578	156	2,078	2,812
Normal Butane	15	79	94	183	90	496	769
Isobutane	0	32	32	140	0	538	678
Stocks							
Natural Gas Liquids	6	31	37	175	41	411	627
Pentanes Plus	0	8	8	30	13	34	77
Liquefied Petroleum Gases	6	23	29	145	28	377	550
Ethane	0	0	0	17	0	126	143
Propane	6	19	25	87	17	76	180
Normal Butane	0	2	2	17	11	100	128
Isobutane	0	2	2	24	0	75	99

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	15,386	3,570	7,776	246	5,681	32,659	6,771	2,354	50,746
Pentanes Plus	2,308	463	1,210	88	569	4,638	865	1,169	7,571
Liquefied Petroleum Gases	13,078	3,107	6,566	158	5,112	28,021	5,906	1,185	43,175
Ethane	6,054	1,559	2,546	6	2,710	12,875	3,030	2	19,321
Propane	4,422	991	2,445	78	1,572	9,508	1,839	373	14,796
Normal Butane	1,601	-1,415	866	46	527	1,625	736	459	3,683
Isobutane	1,001	1,972	709	28	303	4,013	301	351	5,375
Stocks									
Natural Gas Liquids	245	1,850	843	18	51	3,007	557	169	4,397
Pentanes Plus	72	194	357	7	15	645	120	14	864
Liquefied Petroleum Gases	173	1,656	486	11	36	2,362	437	155	3,533
Ethane	38	451	0	0	0	489	190	1	823
Propane	60	398	43	7	25	533	104	56	898
Normal Butane	67	548	388	1	4	1,008	70	93	1,301
Isobutane	8	259	55	3	7	332	73	5	511

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	72	614	686	2,178	338	5,847	8,363
Pentanes Plus	7	69	76	117	79	720	916
Liquefied Petroleum Gases	65	545	610	2,061	259	5,127	7,447
Ethane	23	137	160	1,153	0	1,996	3,149
Propane	25	280	305	615	162	2,058	2,835
Normal Butane	17	90	107	169	97	591	857
Isobutane	0	38	38	124	0	482	606
Stocks							
Natural Gas Liquids	10	51	61	199	60	311	570
Pentanes Plus	0	27	27	26	11	36	73
Liquefied Petroleum Gases	10	24	34	173	49	275	497
Ethane	0	0	0	17	0	107	124
Propane	8	20	28	115	33	51	199
Normal Butane	2	2	4	26	16	66	108
Isobutane	0	2	2	15	0	51	66

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,507	3,191	8,064	270	6,833	34,865	7,061	2,618	53,593
Pentanes Plus	2,629	483	1,331	87	703	5,233	905	1,309	8,439
Liquefied Petroleum Gases	13,878	2,708	6,733	183	6,130	29,632	6,156	1,309	45,154
Ethane	6,207	1,116	2,446	12	3,286	13,067	3,163	3	19,542
Propane	4,772	1,004	2,531	85	1,859	10,251	1,907	396	15,694
Normal Butane	1,789	-1,625	958	54	610	1,786	760	524	4,034
Isobutane	1,110	2,213	798	32	375	4,528	326	386	5,884
Stocks									
Natural Gas Liquids	303	1,353	747	26	84	2,513	654	213	4,011
Pentanes Plus	84	121	362	10	34	611	114	18	843
Liquefied Petroleum Gases	219	1,232	385	16	50	1,902	540	195	3,168
Ethane	56	480	0	0	0	536	214	1	875
Propane	78	465	60	10	32	645	156	45	1,073
Normal Butane	72	159	268	5	10	514	85	131	842
Isobutane	13	128	57	1	8	207	85	18	378

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	60	592	652	1,578	333	6,045	7,956
Pentanes Plus	3	72	75	94	77	751	922
Liquefied Petroleum Gases	57	520	577	1,484	256	5,294	7,034
Ethane	20	148	168	779	0	2,074	2,853
Propane	23	253	276	466	163	2,149	2,778
Normal Butane	14	81	95	119	93	471	683
Isobutane	0	38	38	120	0	600	720
Stocks							
Natural Gas Liquids	7	41	48	149	46	709	904
Pentanes Plus	0	13	13	17	11	93	121
Liquefied Petroleum Gases	7	28	35	132	35	616	783
Ethane	0	0	0	17	0	184	201
Propane	5	19	24	78	22	266	366
Normal Butane	2	7	9	15	13	102	130
Isobutane	0	2	2	22	0	64	86

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,367	3,364	7,415	249	6,385	33,780	6,281	2,363	51,032
Pentanes Plus	2,520	493	1,285	72	690	5,060	850	1,199	8,106
Liquefied Petroleum Gases	13,847	2,871	6,130	177	5,695	28,720	5,431	1,164	42,926
Ethane	6,427	1,355	2,146	13	3,030	12,971	2,698	3	18,693
Propane	4,657	948	2,337	77	1,746	9,765	1,732	385	14,936
Normal Butane	1,694	-1,980	891	54	571	1,230	694	343	3,045
Isobutane	1,069	2,548	756	33	348	4,754	307	433	6,252
Stocks									
Natural Gas Liquids	292	1,436	660	20	69	2,477	185	202	3,816
Pentanes Plus	84	118	197	5	16	420	46	15	615
Liquefied Petroleum Gases	208	1,318	463	15	53	2,057	139	187	3,201
Ethane	49	455	0	0	0	504	2	1	708
Propane	77	398	42	8	29	554	64	45	1,053
Normal Butane	67	324	279	4	15	689	52	125	1,005
Isobutane	15	141	142	3	9	310	21	16	435

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	73	644	717	1,392	342	6,099	7,833
Pentanes Plus	4	83	87	90	83	818	991
Liquefied Petroleum Gases	69	561	630	1,302	259	5,281	6,842
Ethane	24	150	174	675	0	1,957	2,632
Propane	27	274	301	390	164	2,228	2,782
Normal Butane	18	94	112	137	95	473	705
Isobutane	0	43	43	100	0	623	723
Stocks							
Natural Gas Liquids	11	67	78	167	53	381	601
Pentanes Plus	0	24	24	20	18	97	135
Liquefied Petroleum Gases	11	43	54	147	35	284	466
Ethane	0	0	0	17	0	128	145
Propane	6	36	42	87	22	40	149
Normal Butane	5	4	9	19	13	81	113
Isobutane	0	3	3	24	0	35	59

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	15,317	2,813	6,943	234	6,720	32,027	5,514	2,386	48,477
Pentanes Plus	2,664	456	1,231	78	759	5,188	905	1,194	8,365
Liquefied Petroleum Gases	12,653	2,357	5,712	156	5,961	26,839	4,609	1,192	40,112
Ethane	5,415	1,062	1,978	13	3,180	11,648	1,868	5	16,327
Propane	4,442	809	2,185	69	1,810	9,315	1,734	416	14,548
Normal Butane	1,736	-1,576	852	46	601	1,659	692	321	3,489
Isobutane	1,060	2,062	697	28	370	4,217	315	450	5,748
Stocks									
Natural Gas Liquids	171	1,742	643	23	61	2,640	193	119	3,631
Pentanes Plus	35	166	307	9	18	535	47	21	762
Liquefied Petroleum Gases	136	1,576	336	14	43	2,105	146	98	2,869
Ethane	23	570	0	0	0	593	2	1	741
Propane	78	454	60	8	26	626	59	51	927
Normal Butane	22	323	129	4	3	481	58	24	685
Isobutane	13	229	147	2	14	405	27	22	516

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	74	500	574	1,673	345	5,913	7,931
Pentanes Plus	3	57	60	106	85	822	1,013
Liquefied Petroleum Gases	71	443	514	1,567	260	5,091	6,918
Ethane	24	109	133	830	0	1,897	2,727
Propane	28	229	257	461	162	2,158	2,781
Normal Butane	19	74	93	159	98	448	705
Isobutane	0	31	31	117	0	588	705
Stocks							
Natural Gas Liquids	9	36	45	136	53	472	661
Pentanes Plus	0	21	21	23	18	174	215
Liquefied Petroleum Gases	9	15	24	113	35	298	446
Ethane	0	0	0	17	0	142	159
Propane	7	13	20	54	20	43	117
Normal Butane	2	1	3	19	15	67	101
Isobutane	0	1	1	23	0	46	69

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	15,109	2,660	6,704	302	6,067	30,842	5,812	2,312	47,471
Pentanes Plus	2,656	437	1,175	87	712	5,067	896	1,180	8,216
Liquefied Petroleum Gases	12,453	2,223	5,529	215	5,355	25,775	4,916	1,132	39,255
Ethane	5,400	1,031	2,000	39	2,811	11,281	2,278	4	16,423
Propane	4,335	734	2,073	90	1,657	8,889	1,648	386	13,961
Normal Butane	1,666	-933	793	55	555	2,136	670	323	3,927
Isobutane	1,052	1,391	663	31	332	3,469	320	419	4,944
Stocks									
Natural Gas Liquids	214	2,784	712	22	65	3,797	155	146	4,804
Pentanes Plus	54	335	353	9	20	771	48	14	1,069
Liquefied Petroleum Gases	160	2,449	359	13	45	3,026	107	132	3,735
Ethane	18	828	0	0	0	846	2	1	1,008
Propane	110	560	49	9	27	755	44	67	1,003
Normal Butane	17	624	230	3	6	880	44	39	1,067
Isobutane	15	437	80	1	12	545	17	25	657

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	71	267	338	2,218	357	6,382	8,957
Pentanes Plus	4	33	37	123	96	921	1,140
Liquefied Petroleum Gases	67	234	301	2,095	261	5,461	7,817
Ethane	23	8	31	1,152	0	2,109	3,261
Propane	26	155	181	598	161	2,215	2,974
Normal Butane	18	51	69	202	100	667	969
Isobutane	0	20	20	143	0	470	613
Stocks							
Natural Gas Liquids	9	31	40	152	54	758	964
Pentanes Plus	0	10	10	33	18	120	171
Liquefied Petroleum Gases	9	21	30	119	36	638	793
Ethane	0	0	0	17	0	255	272
Propane	5	14	19	58	17	119	194
Normal Butane	4	4	8	21	19	196	236
Isobutane	0	3	3	23	0	68	91

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,179	3,090	7,719	341	6,637	33,966	5,793	2,062	51,116
Pentanes Plus	2,856	492	1,266	100	806	5,520	927	1,054	8,678
Liquefied Petroleum Gases	13,323	2,598	6,453	241	5,831	28,446	4,866	1,008	42,438
Ethane	5,812	1,143	2,543	39	3,066	12,603	2,117	4	18,016
Propane	4,649	895	2,350	103	1,788	9,785	1,735	398	15,073
Normal Butane	1,711	-1,423	846	63	597	1,794	718	201	3,751
Isobutane	1,151	1,983	714	36	380	4,264	296	405	5,598
Stocks									
Natural Gas Liquids	201	1,801	972	21	45	3,040	165	167	4,376
Pentanes Plus	53	152	425	8	23	661	46	16	904
Liquefied Petroleum Gases	148	1,649	547	13	22	2,379	119	151	3,472
Ethane	22	561	0	0	0	583	2	1	858
Propane	98	509	62	8	13	690	42	104	1,049
Normal Butane	13	341	423	4	6	787	53	39	1,123
Isobutane	15	238	62	1	3	319	22	7	442

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	53	322	375	2,259	359	6,512	9,130
Pentanes Plus	6	62	68	116	96	931	1,143
Liquefied Petroleum Gases	47	260	307	2,143	263	5,581	7,987
Ethane	12	8	20	1,192	0	2,152	3,344
Propane	20	166	186	629	160	2,261	3,050
Normal Butane	15	61	76	189	103	656	948
Isobutane	0	25	25	133	0	512	645
Stocks							
Natural Gas Liquids	10	81	91	206	57	693	956
Pentanes Plus	0	38	38	29	17	149	195
Liquefied Petroleum Gases	10	43	53	177	40	544	761
Ethane	0	0	0	17	0	229	246
Propane	7	25	32	90	22	83	195
Normal Butane	3	12	15	46	18	167	231
Isobutane	0	6	6	24	0	65	89

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,814	3,588	8,096	351	6,631	35,480	5,799	2,022	52,806
Pentanes Plus	2,908	520	1,317	106	801	5,652	966	1,007	8,836
Liquefied Petroleum Gases	13,906	3,068	6,779	245	5,830	29,828	4,833	1,015	43,970
Ethane	6,219	1,451	2,721	40	3,064	13,495	2,037	5	18,901
Propane	4,785	1,010	2,456	104	1,795	10,150	1,756	393	15,535
Normal Butane	1,753	-1,450	876	65	592	1,836	712	179	3,751
Isobutane	1,149	2,057	726	36	379	4,347	328	438	5,783
Stocks									
Natural Gas Liquids	214	1,307	1,475	23	58	3,077	191	254	4,569
Pentanes Plus	54	159	543	8	10	774	54	25	1,086
Liquefied Petroleum Gases	160	1,148	932	15	48	2,303	137	229	3,483
Ethane	23	404	0	0	0	427	2	1	676
Propane	106	383	46	9	29	573	59	141	1,000
Normal Butane	15	209	766	4	9	1,003	53	81	1,383
Isobutane	16	152	120	2	10	300	23	6	424

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	71	491	562	2,023	366	6,390	8,779
Pentanes Plus	6	88	94	104	97	882	1,083
Liquefied Petroleum Gases	65	403	468	1,919	269	5,508	7,696
Ethane	21	7	28	1,060	0	2,118	3,178
Propane	25	263	288	562	164	2,238	2,964
Normal Butane	19	91	110	175	105	719	999
Isobutane	0	42	42	122	0	433	555
Stocks							
Natural Gas Liquids	12	60	72	156	51	589	796
Pentanes Plus	0	27	27	29	18	67	114
Liquefied Petroleum Gases	12	33	45	127	33	522	682
Ethane	0	0	0	17	0	219	236
Propane	7	22	29	59	19	82	160
Normal Butane	5	7	12	29	14	140	183
Isobutane	0	4	4	22	0	81	103

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,658	3,717	8,467	343	6,396	35,581	5,943	1,968	52,833
Pentanes Plus	2,782	533	1,339	89	747	5,490	902	940	8,509
Liquefied Petroleum Gases	13,876	3,184	7,128	254	5,649	30,091	5,041	1,028	44,324
Ethane	6,309	1,568	2,835	50	2,989	13,751	2,232	5	19,194
Propane	4,720	1,033	2,629	107	1,729	10,218	1,780	381	15,631
Normal Butane	1,716	-1,509	916	64	574	1,761	720	172	3,762
Isobutane	1,131	2,092	748	33	357	4,361	309	470	5,737
Stocks									
Natural Gas Liquids	215	953	1,255	22	50	2,495	166	264	3,793
Pentanes Plus	51	102	562	6	18	739	51	18	949
Liquefied Petroleum Gases	164	851	693	16	32	1,756	115	246	2,844
Ethane	19	318	0	0	0	337	1	1	575
Propane	113	348	44	9	15	529	54	173	945
Normal Butane	17	85	580	4	8	694	45	27	961
Isobutane	15	100	69	3	9	196	15	45	363

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	71	537	608	2,353	371	6,953	9,677
Pentanes Plus	8	88	96	111	95	887	1,093
Liquefied Petroleum Gases	63	449	512	2,242	276	6,066	8,584
Ethane	23	8	31	1,259	0	2,470	3,729
Propane	24	303	327	641	172	2,379	3,192
Normal Butane	16	94	110	190	104	860	1,154
Isobutane	0	44	44	152	0	357	509
Stocks							
Natural Gas Liquids	13	56	69	185	55	339	579
Pentanes Plus	0	29	29	25	19	52	96
Liquefied Petroleum Gases	13	27	40	160	36	287	483
Ethane	0	0	0	17	0	126	143
Propane	8	25	33	87	22	39	148
Normal Butane	5	0	5	28	14	75	117
Isobutane	0	2	2	28	0	47	75

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,466	3,575	9,299	391	6,603	37,334	6,341	2,403	56,363
Pentanes Plus	2,813	517	1,464	88	738	5,620	949	1,206	8,964
Liquefied Petroleum Gases	14,653	3,058	7,835	303	5,865	31,714	5,392	1,197	47,399
Ethane	6,782	1,393	3,132	96	3,137	14,540	2,409	4	20,713
Propane	4,917	1,031	2,902	106	1,781	10,737	1,881	413	16,550
Normal Butane	1,797	-1,151	993	67	587	2,293	771	337	4,665
Isobutane	1,157	1,785	808	34	360	4,144	331	443	5,471
Stocks									
Natural Gas Liquids	239	1,281	1,675	12	60	3,267	184	307	4,406
Pentanes Plus	63	181	832	0	15	1,091	49	17	1,282
Liquefied Petroleum Gases	176	1,100	843	12	45	2,176	135	290	3,124
Ethane	21	308	0	0	0	329	1	1	474
Propane	96	385	56	6	23	566	68	167	982
Normal Butane	45	187	601	6	12	851	52	67	1,092
Isobutane	14	220	186	0	10	430	14	55	576

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	69	315	384	2,321	369	6,635	9,325
Pentanes Plus	7	43	50	115	92	770	977
Liquefied Petroleum Gases	62	272	334	2,206	277	5,865	8,348
Ethane	21	8	29	1,264	0	2,592	3,856
Propane	25	183	208	628	177	2,178	2,983
Normal Butane	16	58	74	179	100	784	1,063
Isobutane	0	23	23	135	0	311	446
Stocks							
Natural Gas Liquids	10	44	54	161	71	420	652
Pentanes Plus	0	8	8	31	25	45	101
Liquefied Petroleum Gases	10	36	46	130	46	375	551
Ethane	0	0	0	17	0	170	187
Propane	7	32	39	69	29	61	159
Normal Butane	3	2	5	25	17	111	153
Isobutane	0	2	2	19	0	33	52

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	17,246	3,504	9,339	348	6,347	36,784	6,354	2,323	55,170
Pentanes Plus	2,659	508	1,426	65	676	5,334	856	1,108	8,325
Liquefied Petroleum Gases	14,587	2,996	7,913	283	5,671	31,450	5,498	1,215	46,845
Ethane	6,852	1,398	3,344	90	3,033	14,717	2,689	2	21,293
Propane	4,854	996	2,820	101	1,728	10,499	1,776	377	15,843
Normal Butane	1,747	-1,006	967	58	563	2,329	728	416	4,610
Isobutane	1,134	1,608	782	34	347	3,905	305	420	5,099
Stocks									
Natural Gas Liquids	250	1,605	1,262	13	68	3,198	190	257	4,351
Pentanes Plus	57	172	589	0	11	829	47	17	1,002
Liquefied Petroleum Gases	193	1,433	673	13	57	2,369	143	240	3,349
Ethane	19	636	0	0	0	655	1	1	844
Propane	127	481	72	8	32	720	75	150	1,143
Normal Butane	26	157	392	5	14	594	49	51	852
Isobutane	21	159	209	0	11	400	18	38	510

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Net Production							
Natural Gas Liquids	52	331	383	2,471	381	6,482	9,334
Pentanes Plus	5	45	50	118	95	771	984
Liquefied Petroleum Gases	47	286	333	2,353	286	5,711	8,350
Ethane	18	8	26	1,390	0	2,265	3,655
Propane	20	192	212	657	183	2,287	3,127
Normal Butane	9	61	70	177	103	825	1,105
Isobutane	0	25	25	129	0	334	463
Stocks							
Natural Gas Liquids	8	47	55	149	52	317	518
Pentanes Plus	0	15	15	31	22	24	77
Liquefied Petroleum Gases	8	32	40	118	30	293	441
Ethane	0	0	0	17	0	160	177
Propane	5	29	34	61	16	26	103
Normal Butane	3	1	4	22	14	78	114
Isobutane	0	2	2	18	0	29	47

Commodity	PAD District III					Total	PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico		Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	16,837	3,401	7,739	339	6,382	34,698	6,458	2,536	53,409
Pentanes Plus	2,496	456	1,318	89	659	5,018	908	1,216	8,176
Liquefied Petroleum Gases	14,341	2,945	6,421	250	5,723	29,680	5,550	1,320	45,233
Ethane	6,741	1,444	2,317	55	3,089	13,646	2,591	5	19,923
Propane	4,778	933	2,474	101	1,734	10,020	1,889	415	15,663
Normal Butane	1,687	-1,213	896	60	554	1,984	747	520	4,426
Isobutane	1,135	1,781	734	34	346	4,030	323	380	5,221
Stocks									
Natural Gas Liquids	252	1,283	788	10	63	2,396	187	149	3,305
Pentanes Plus	57	118	309	1	10	495	56	20	663
Liquefied Petroleum Gases	195	1,165	479	9	53	1,901	131	129	2,642
Ethane	25	433	0	0	0	458	2	1	638
Propane	123	477	63	4	20	687	64	61	949
Normal Butane	26	154	192	5	19	396	48	35	597
Isobutane	21	101	224	0	14	360	17	32	458

Notes: Stocks are reported as of end of the month. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2003**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	42,819	2,729	45,548	63,616	11,638	21,392	96,646
Natural Gas Liquids	110	0	110	3,068	155	1,479	4,702
Pentanes Plus	0	0	0	606	29	649	1,284
Liquefied Petroleum Gases	110	0	110	2,462	126	830	3,418
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	51	0	51	1,795	67	648	2,510
Isobutane	59	0	59	667	59	182	908
Other Liquids	9,929	34	9,963	47	28	-277	-202
Other Hydrocarbons/Hydrogen/Oxygenates	1,989	108	2,097	1,677	459	341	2,477
Other Hydrocarbons/Hydrogen	0	0	0	12	5	37	54
Oxygenates	W	W	2,097	1,665	454	304	2,423
Fuel Ethanol	W	W	W	W	W	W	2,423
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,886	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	3,442	-78	3,364	1,177	-7	-1,030	140
Motor Gasoline Blend. Comp. (net)	4,675	4	4,679	-2,807	-424	412	-2,819
Aviation Gasoline Blend. Comp. (net)	-177	0	-177	0	0	0	0
Total Input to Refineries	52,858	2,763	55,621	66,731	11,821	22,594	101,146
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,386	88	1,474	2,075	375	692	3,142
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	85.9	93.3	86.3	89.3	88.0	90.1	89.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	612	16	629	718	127	185	1,029
Catalytic Hydrocracking	36	0	36	138	0	5	142
Delayed and Fluid Coking	75	0	75	168	64	84	316
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.62	1.46	0.67	1.35	2.37	0.90	1.37
API Gravity, Weighted Average (degrees)	33.83	32.28	33.74	32.78	27.52	35.76	32.80
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,476	94	1,571	2,324	426	768	3,518
Idle	138	0	138	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,592	103,536	81,945	4,911	2,650	209,634	16,189	76,450	444,467
Natural Gas Liquids	1,089	3,406	1,354	229	257	6,335	502	2,541	14,190
Pentanes Plus	574	1,057	498	154	127	2,410	136	937	4,767
Liquefied Petroleum Gases	515	2,349	856	75	130	3,925	366	1,604	9,423
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	488	1,160	417	48	0	2,113	277	1,112	6,063
Isobutane	27	1,189	439	27	130	1,812	89	492	3,360
Other Liquids	-959	4,309	2,642	-108	-341	5,543	269	5,409	20,982
Other Hydrocarbons/Hydrogen/Oxygenates	147	2,272	1,266	0	47	3,732	194	3,396	11,896
Other Hydrocarbons/Hydrogen	98	237	596	0	0	931	34	749	1,768
Oxygenates	49	2,035	670	W	W	2,801	160	2,647	10,128
Fuel Ethanol	W	W	W	W	W	W	W	W	4,426
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,954	W	W	W	2,599	W	1,053	5,538
Other Oxygenates ^a	W	W	W	W	W	W	W	W	164
Unfinished Oils (net)	-653	5,258	3,155	-86	87	7,761	-28	-303	10,934
Motor Gasoline Blend. Comp. (net)	-453	-3,221	-1,780	-22	-475	-5,951	103	2,316	-1,672
Aviation Gasoline Blend. Comp. (net)	0	0	1	0	0	1	0	0	-176
Total Input to Refineries	16,722	111,251	85,941	5,032	2,566	221,512	16,960	84,400	479,639
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	535	3,318	2,672	144	85	6,754	528	2,713	14,611
Operable Capacity (daily average)	603	3,826	3,073	211	96	7,808	578	3,145	16,757
Operable Utilization Rate (percent) ^b	88.8	86.7	86.9	68.5	88.5	86.5	91.3	86.3	87.2
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	182	1,223	989	19	26	2,439	144	633	4,874
Catalytic Hydrocracking	46	284	241	0	0	571	14	452	1,215
Delayed and Fluid Coking	4	585	376	14	0	979	44	500	1,914
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.87	1.93	1.63	1.86	5.25	1.77	1.44	1.24	1.46
API Gravity, Weighted Average (degrees)	38.47	30.36	30.61	28.63	39.68	31.18	32.93	27.49	31.22
Operable Capacity (daily average)	603	3,826	3,073	211	96	7,808	578	3,145	16,757
Operating	603	3,726	3,073	211	96	7,708	578	3,109	16,484
Idle	0	100	0	0	0	100	0	35	273
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	31,195	31,195

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
February 2003**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	39,300	2,383	41,683	56,681	10,720	19,596	86,997
Natural Gas Liquids	95	0	95	2,571	164	1,211	3,946
Pentanes Plus	0	0	0	572	61	759	1,392
Liquefied Petroleum Gases	95	0	95	1,999	103	452	2,554
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	32	0	32	1,388	57	269	1,714
Isobutane	63	0	63	611	46	183	840
Other Liquids	8,608	135	8,743	-663	-352	-319	-1,334
Other Hydrocarbons/Hydrogen/Oxygenates	1,741	98	1,839	1,608	493	310	2,411
Other Hydrocarbons/Hydrogen	0	0	0	37	14	31	82
Oxygenates	W	W	1,839	1,571	479	279	2,329
Fuel Ethanol	W	W	W	W	W	W	2,321
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,650	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,108	33	2,141	193	-62	-1,154	-1,023
Motor Gasoline Blend. Comp. (net)	4,931	4	4,935	-2,454	-783	525	-2,712
Aviation Gasoline Blend. Comp. (net)	-172	0	-172	-10	0	0	-10
Total Input to Refineries	48,003	2,518	50,521	58,589	10,532	20,488	89,609
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,407	85	1,493	2,045	382	704	3,130
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	87.2	90.2	87.3	88.0	89.6	91.7	89.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	603	16	619	701	130	194	1,025
Catalytic Hydrocracking	35	0	35	129	0	6	134
Delayed and Fluid Coking	75	0	75	189	60	76	324
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.70	1.62	0.75	1.37	2.38	0.88	1.38
API Gravity, Weighted Average (degrees)	32.56	31.79	32.52	32.50	27.15	35.96	32.63
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,490	94	1,585	2,324	426	768	3,518
Idle	124	0	124	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,126	98,002	71,698	4,063	2,270	192,159	14,639	67,183	402,661
Natural Gas Liquids	933	3,134	1,273	201	213	5,754	382	2,301	12,478
Pentanes Plus	512	1,165	721	143	103	2,644	136	894	5,066
Liquefied Petroleum Gases	421	1,969	552	58	110	3,110	246	1,407	7,412
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	406	753	162	37	0	1,358	180	1,032	4,316
Isobutane	15	1,216	390	21	110	1,752	66	375	3,096
Other Liquids	-515	4,741	564	-196	-257	4,337	172	5,300	17,218
Other Hydrocarbons/Hydrogen/Oxygenates	131	1,617	955	0	42	2,745	212	3,042	10,249
Other Hydrocarbons/Hydrogen	87	229	412	0	0	728	26	654	1,490
Oxygenates	44	1,388	543	W	W	2,017	186	2,388	8,759
Fuel Ethanol	W	W	W	W	W	W	W	W	4,361
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,295	W	W	W	1,814	W	767	4,239
Other Oxygenates ^a	W	W	W	W	W	W	W	W	159
Unfinished Oils (net)	-64	4,622	973	-188	-19	5,324	-285	-2,894	3,263
Motor Gasoline Blend. Comp. (net)	-577	-1,498	-1,352	-8	-280	-3,715	245	5,152	3,905
Aviation Gasoline Blend. Comp. (net)	-5	0	-12	0	0	-17	0	0	-199
Total Input to Refineries	16,544	105,877	73,535	4,068	2,226	202,250	15,193	74,784	432,357
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	577	3,477	2,593	134	82	6,863	526	2,628	14,640
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	95.8	91.1	84.4	63.8	85.3	88.0	91.0	83.6	87.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	178	1,326	868	17	24	2,412	128	599	4,782
Catalytic Hydrocracking	41	256	178	0	0	475	13	434	1,092
Delayed and Fluid Coking	5	581	332	11	0	929	42	439	1,809
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.86	1.89	1.64	1.80	0.50	1.69	1.38	1.21	1.44
API Gravity, Weighted Average (degrees)	38.20	29.58	30.83	28.62	39.17	30.86	33.18	27.59	30.94
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,109	16,587
Idle	0	0	0	0	0	0	0	35	159
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,140	28,140

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2003**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	48,058	2,676	50,734	62,618	12,421	20,602	95,641
Natural Gas Liquids	62	0	62	1,780	176	926	2,882
Pentanes Plus	0	0	0	651	117	666	1,434
Liquefied Petroleum Gases	62	0	62	1,129	59	260	1,448
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	646	0	62	708
Isobutane	61	0	61	483	59	198	740
Other Liquids	9,401	113	9,514	-153	-485	30	-608
Other Hydrocarbons/Hydrogen/Oxygenates	2,332	109	2,441	1,801	519	335	2,655
Other Hydrocarbons/Hydrogen	0	0	0	31	15	29	75
Oxygenates	W	W	2,441	1,770	504	306	2,580
Fuel Ethanol	W	W	W	W	W	W	2,580
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,225	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	340	8	348	516	3	-763	-244
Motor Gasoline Blend. Comp. (net)	6,750	-4	6,746	-2,470	-1,007	458	-3,019
Aviation Gasoline Blend. Comp. (net)	-21	0	-21	0	0	0	0
Total Input to Refineries	57,521	2,789	60,310	64,245	12,112	21,558	97,915
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,531	86	1,617	2,032	401	663	3,096
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	94.8	90.6	94.6	87.4	94.1	86.4	88.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	612	16	628	666	130	196	992
Catalytic Hydrocracking	39	0	39	133	0	5	138
Delayed and Fluid Coking	75	0	75	188	61	72	321
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.88	1.55	0.92	1.34	2.48	0.80	1.37
API Gravity, Weighted Average (degrees)	31.90	31.75	31.89	33.12	26.99	35.64	32.87
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,614	94	1,709	2,324	426	768	3,518
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,779	110,240	86,591	4,840	2,383	222,833	15,566	78,140	462,914
Natural Gas Liquids	1,182	3,206	1,547	166	256	6,357	413	2,243	11,957
Pentanes Plus	675	1,577	730	136	136	3,254	162	1,010	5,860
Liquefied Petroleum Gases	507	1,629	817	30	120	3,103	251	1,233	6,097
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	478	311	227	0	0	1,016	140	855	2,720
Isobutane	29	1,318	590	30	120	2,087	111	378	3,377
Other Liquids	-267	3,564	184	-119	-136	3,226	778	6,643	19,553
Other Hydrocarbons/Hydrogen/Oxygenates	182	1,963	973	0	16	3,134	127	3,517	11,874
Other Hydrocarbons/Hydrogen	114	292	533	0	0	939	23	727	1,764
Oxygenates	68	1,671	440	W	W	2,195	104	2,790	10,110
Fuel Ethanol	W	W	W	W	W	W	W	W	4,574
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,580	W	W	W	2,050	W	1,143	5,418
Other Oxygenates ^a	W	W	W	W	W	W	W	W	118
Unfinished Oils (net)	153	5,733	233	-107	53	6,065	86	-384	5,871
Motor Gasoline Blend. Comp. (net)	-601	-4,132	-1,034	-12	-205	-5,984	565	3,510	1,818
Aviation Gasoline Blend. Comp. (net)	-1	0	12	0	0	11	0	0	-10
Total Input to Refineries	19,694	117,010	88,322	4,887	2,503	232,416	16,757	87,026	494,424
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	609	3,518	2,842	145	78	7,192	508	2,746	15,159
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	101.0	92.2	92.5	68.7	81.4	92.2	88.0	87.3	90.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	194	1,362	941	20	26	2,542	143	697	5,003
Catalytic Hydrocracking	59	265	210	0	0	534	15	461	1,187
Delayed and Fluid Coking	3	599	414	11	0	1,027	46	462	1,931
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.89	1.83	1.57	1.79	0.49	1.63	1.51	1.23	1.43
API Gravity, Weighted Average (degrees)	38.47	29.63	30.94	28.90	39.70	30.98	32.70	27.68	30.95
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,815	3,073	211	96	7,796	578	3,109	16,710
Idle	0	1	0	0	0	1	0	35	36
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,160	29,160

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2003**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	46,942	2,470	49,412	62,094	12,440	21,806	96,340
Natural Gas Liquids	106	0	106	1,100	214	783	2,097
Pentanes Plus	0	0	0	437	149	485	1,071
Liquefied Petroleum Gases	106	0	106	663	65	298	1,026
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	55	1	48	104
Isobutane	106	0	106	608	64	250	922
Other Liquids	12,381	69	12,450	3,839	-532	-309	2,998
Other Hydrocarbons/Hydrogen/Oxygenates	2,448	109	2,557	1,798	509	328	2,635
Other Hydrocarbons/Hydrogen	0	0	0	30	11	20	61
Oxygenates	W	W	2,557	1,768	498	308	2,574
Fuel Ethanol	W	W	W	W	W	W	2,574
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,350	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,294	-34	1,260	1,729	4	-1,221	512
Motor Gasoline Blend. Comp. (net)	8,733	-6	8,727	323	-1,045	584	-138
Aviation Gasoline Blend. Comp. (net)	-94	0	-94	-11	0	0	-11
Total Input to Refineries	59,429	2,539	61,968	67,033	12,122	22,280	101,435
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,531	83	1,613	2,094	415	720	3,229
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	94.8	87.5	94.4	90.1	97.4	93.8	91.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	590	15	606	743	131	203	1,077
Catalytic Hydrocracking	23	0	23	137	0	5	142
Delayed and Fluid Coking	43	0	43	183	61	85	328
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.88	1.60	0.91	1.30	2.41	0.89	1.35
API Gravity, Weighted Average (degrees)	33.25	32.07	33.19	32.54	27.04	34.87	32.36
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,614	94	1,709	2,324	426	768	3,518
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
April 2003 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,534	112,650	90,003	4,618	2,613	227,418	14,110	79,970	467,250
Natural Gas Liquids	957	3,159	1,669	174	278	6,237	321	2,003	10,764
Pentanes Plus	509	1,836	792	153	154	3,444	125	885	5,525
Liquefied Petroleum Gases	448	1,323	877	21	124	2,793	196	1,118	5,239
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	409	192	229	0	0	830	82	742	1,758
Isobutane	39	1,131	648	21	124	1,963	114	376	3,481
Other Liquids	535	1,251	-1,140	-114	-193	339	910	5,213	21,910
Other Hydrocarbons/Hydrogen/Oxygenates	161	2,264	1,343	0	18	3,786	152	3,098	12,228
Other Hydrocarbons/Hydrogen	109	318	564	0	0	991	19	751	1,822
Oxygenates	52	1,946	779	W	W	2,795	133	2,347	10,406
Fuel Ethanol	W	W	W	W	W	W	W	W	4,119
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,853	W	W	W	2,666	W	1,101	6,117
Other Oxygenates ^a	W	W	W	W	W	W	W	W	170
Unfinished Oils (net)	461	3,381	-1,210	-159	138	2,611	60	1,254	5,697
Motor Gasoline Blend. Comp. (net)	-91	-4,394	-1,274	45	-349	-6,063	698	861	4,085
Aviation Gasoline Blend. Comp. (net)	4	0	1	0	0	5	0	0	-100
Total Input to Refineries	19,026	117,060	90,532	4,678	2,698	233,994	15,341	87,186	499,924
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	590	3,688	3,023	143	87	7,530	473	2,908	15,754
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	97.9	96.7	98.4	67.7	90.6	96.6	81.9	92.5	94.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	196	1,446	1,067	18	26	2,753	121	776	5,333
Catalytic Hydrocracking	59	291	221	0	0	571	16	544	1,296
Delayed and Fluid Coking	4	612	438	12	0	1,066	29	520	1,986
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.87	1.76	1.75	1.89	0.52	1.67	1.42	1.29	1.45
API Gravity, Weighted Average (degrees)	38.35	29.82	30.32	28.24	39.87	30.75	33.45	27.71	30.90
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,109	16,711
Idle	0	0	0	0	0	0	0	35	35
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,523	29,523

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2003**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	49,441	2,887	52,328	70,030	12,872	23,161	106,063
Natural Gas Liquids	52	0	52	1,127	149	1,047	2,323
Pentanes Plus	0	0	0	413	90	836	1,339
Liquefied Petroleum Gases	52	0	52	714	59	211	984
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	48	1	4	53
Isobutane	52	0	52	666	58	207	931
Other Liquids	10,419	111	10,530	1,758	158	46	1,962
Other Hydrocarbons/Hydrogen/Oxygenates	2,710	119	2,829	1,865	753	360	2,978
Other Hydrocarbons/Hydrogen	0	0	0	27	207	28	262
Oxygenates	W	W	2,829	1,838	546	332	2,716
Fuel Ethanol	W	W	W	W	W	W	2,716
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,635	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	948	1	949	-475	0	-825	-1,300
Motor Gasoline Blend. Comp. (net)	6,823	-9	6,814	368	-595	511	284
Aviation Gasoline Blend. Comp. (net)	-62	0	-62	0	0	0	0
Total Input to Refineries	59,912	2,998	62,910	72,915	13,179	24,254	110,348
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,561	93	1,654	2,273	415	749	3,437
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	96.7	98.7	96.8	97.8	97.5	97.5	97.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	618	18	636	794	130	203	1,127
Catalytic Hydrocracking	19	0	19	142	0	5	147
Delayed and Fluid Coking	35	0	35	198	57	77	332
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.88	1.46	0.91	1.39	2.30	0.89	1.39
API Gravity, Weighted Average (degrees)	32.25	33.08	32.29	32.25	26.74	34.97	32.16
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,614	94	1,709	2,324	426	768	3,518
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2003 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,664	120,093	91,296	5,065	2,695	237,813	14,132	82,889	493,225
Natural Gas Liquids	1,107	3,389	1,646	178	274	6,594	303	1,943	11,215
Pentanes Plus	613	1,738	833	150	149	3,483	90	840	5,752
Liquefied Petroleum Gases	494	1,651	813	28	125	3,111	213	1,103	5,463
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	447	193	127	0	0	767	79	715	1,614
Isobutane	47	1,458	686	28	125	2,344	134	388	3,849
Other Liquids	338	5,721	3,810	-188	-87	9,594	832	5,546	28,464
Other Hydrocarbons/Hydrogen/Oxygenates	167	2,589	1,209	0	17	3,982	154	3,289	13,232
Other Hydrocarbons/Hydrogen	108	306	500	0	0	914	25	769	1,970
Oxygenates	59	2,283	709	W	W	3,068	129	2,520	11,262
Fuel Ethanol	W	W	W	W	W	W	W	W	4,290
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,199	W	W	W	2,940	W	1,207	6,782
Other Oxygenates ^a	W	W	W	W	W	W	W	W	190
Unfinished Oils (net)	94	6,298	4,409	-127	154	10,828	158	-20	10,615
Motor Gasoline Blend. Comp. (net)	76	-3,166	-1,797	-61	-258	-5,206	520	2,277	4,689
Aviation Gasoline Blend. Comp. (net)	1	0	-11	0	0	-10	0	0	-72
Total Input to Refineries	20,109	129,203	96,752	5,055	2,882	254,001	15,267	90,378	532,904
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	604	3,783	2,972	152	87	7,597	456	2,893	16,038
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	100.2	99.1	96.7	72.2	90.9	97.4	79.0	92.0	95.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	200	1,507	1,117	19	26	2,870	129	763	5,525
Catalytic Hydrocracking	59	304	240	0	0	603	15	507	1,292
Delayed and Fluid Coking	5	628	432	11	0	1,076	26	532	2,001
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.90	1.92	1.71	1.76	0.54	1.74	1.33	1.26	1.48
API Gravity, Weighted Average (degrees)	37.63	28.44	29.88	28.12	39.72	29.83	34.11	27.44	30.31
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,109	16,711
Idle	0	0	0	0	0	0	0	35	35
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,770	28,770

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2003**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	47,441	2,843	50,284	67,139	12,537	23,205	102,881
Natural Gas Liquids	50	0	50	1,148	190	983	2,321
Pentanes Plus	0	0	0	488	94	737	1,319
Liquefied Petroleum Gases	50	0	50	660	96	246	1,002
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	60	39	0	99
Isobutane	50	0	50	600	57	246	903
Other Liquids	10,547	97	10,644	2,606	418	259	3,283
Other Hydrocarbons/Hydrogen/Oxygenates	2,502	121	2,623	1,829	738	357	2,924
Other Hydrocarbons/Hydrogen	0	0	0	22	191	24	237
Oxygenates	W	W	2,623	1,807	547	333	2,687
Fuel Ethanol	W	W	W	W	W	W	2,687
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,388	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,669	-17	1,652	1,768	208	-495	1,481
Motor Gasoline Blend. Comp. (net)	6,515	-7	6,508	-979	-528	397	-1,110
Aviation Gasoline Blend. Comp. (net)	-139	0	-139	-12	0	0	-12
Total Input to Refineries	58,038	2,940	60,978	70,893	13,145	24,447	108,485
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,559	95	1,654	2,261	417	778	3,457
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	96.6	100.4	96.8	97.3	98.0	101.3	98.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	641	20	661	811	138	214	1,163
Catalytic Hydrocracking	31	0	31	151	0	5	157
Delayed and Fluid Coking	68	0	68	196	55	91	343
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.91	1.39	0.94	1.33	2.38	0.87	1.35
API Gravity, Weighted Average (degrees)	32.41	32.73	32.43	32.36	26.97	35.38	32.39
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,614	94	1,709	2,324	426	768	3,518
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2003 (Continued)**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,873	109,665	85,382	4,615	2,567	219,102	16,794	79,549	468,610
Natural Gas Liquids	1,063	3,139	1,731	188	246	6,367	417	1,796	10,951
Pentanes Plus	602	1,514	902	159	127	3,304	113	831	5,567
Liquefied Petroleum Gases	461	1,625	829	29	119	3,063	304	965	5,384
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	435	211	193	0	0	839	125	665	1,728
Isobutane	26	1,414	636	29	119	2,224	179	300	3,656
Other Liquids	20	3,552	1,253	-249	-117	4,459	292	4,404	23,082
Other Hydrocarbons/Hydrogen/Oxygenates	203	2,524	1,216	0	21	3,964	166	3,180	12,857
Other Hydrocarbons/Hydrogen	147	251	504	0	0	902	31	706	1,876
Oxygenates	56	2,273	712	W	W	3,062	135	2,474	10,981
Fuel Ethanol	W	W	W	W	W	W	W	W	4,266
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,192	W	W	W	2,941	W	1,163	6,492
Other Oxygenates ^a	W	W	W	W	W	W	W	W	223
Unfinished Oils (net)	-331	4,302	1,348	-256	108	5,171	-192	-413	7,699
Motor Gasoline Blend. Comp. (net)	146	-3,274	-1,318	7	-246	-4,685	318	1,637	2,668
Aviation Gasoline Blend. Comp. (net)	2	0	7	0	0	9	0	0	-142
Total Input to Refineries	17,956	116,356	88,366	4,554	2,696	229,928	17,503	85,749	502,643
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	564	3,599	2,867	140	86	7,256	562	2,922	15,851
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	93.6	94.3	93.3	66.3	89.8	93.1	97.3	92.9	94.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	192	1,409	1,055	18	26	2,700	153	717	5,394
Catalytic Hydrocracking	65	288	211	0	0	564	8	506	1,265
Delayed and Fluid Coking	5	640	457	14	0	1,117	46	518	2,091
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.90	1.79	1.65	1.82	0.55	1.65	1.46	1.22	1.43
API Gravity, Weighted Average (degrees)	34.35	29.84	29.46	27.66	38.92	30.09	32.68	27.83	30.55
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,109	16,711
Idle	0	0	0	0	0	0	0	35	35
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,472	30,472

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2003**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	48,408	2,745	51,153	67,283	12,671	22,028	101,982
Natural Gas Liquids	100	0	100	1,222	129	1,057	2,408
Pentanes Plus	0	0	0	511	66	795	1,372
Liquefied Petroleum Gases	100	0	100	711	63	262	1,036
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	39	0	41	80
Isobutane	100	0	100	672	63	221	956
Other Liquids	13,164	112	13,276	2,935	218	462	3,615
Other Hydrocarbons/Hydrogen/Oxygenates	2,788	121	2,909	1,894	785	368	3,047
Other Hydrocarbons/Hydrogen	0	0	0	31	191	24	246
Oxygenates	W	W	2,909	1,863	594	344	2,801
Fuel Ethanol	W	W	W	W	W	W	2,801
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,634	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,161	-3	2,158	2,423	98	-499	2,022
Motor Gasoline Blend. Comp. (net)	8,374	-6	8,368	-1,377	-665	593	-1,449
Aviation Gasoline Blend. Comp. (net)	-159	0	-159	-5	0	0	-5
Total Input to Refineries	61,672	2,857	64,529	71,440	13,018	23,547	108,005
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,555	89	1,643	2,187	410	716	3,314
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	96.3	93.8	96.2	94.1	96.3	93.3	94.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	630	20	650	792	136	207	1,136
Catalytic Hydrocracking	34	0	34	152	0	6	158
Delayed and Fluid Coking	75	0	75	186	58	79	322
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.87	1.37	0.89	1.37	2.35	0.93	1.40
API Gravity, Weighted Average (degrees)	31.49	32.34	31.54	32.36	26.80	34.93	32.22
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,614	94	1,709	2,324	426	768	3,518
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2003 (Continued)**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	16,619	115,056	87,754	5,050	2,653	227,132	17,299	84,371	481,937
Natural Gas Liquids	1,139	3,302	1,810	184	263	6,698	493	1,698	11,397
Pentanes Plus	631	1,671	832	155	139	3,428	174	659	5,633
Liquefied Petroleum Gases	508	1,631	978	29	124	3,270	319	1,039	5,764
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	454	163	274	0	0	891	162	668	1,801
Isobutane	54	1,468	704	29	124	2,379	157	371	3,963
Other Liquids	315	4,845	2,352	-223	-215	7,074	929	4,933	29,827
Other Hydrocarbons/Hydrogen/Oxygenates	218	2,422	1,234	0	23	3,897	146	3,485	13,484
Other Hydrocarbons/Hydrogen	175	298	522	0	0	995	17	741	1,999
Oxygenates	43	2,124	712	W	W	2,902	129	2,744	11,485
Fuel Ethanol	W	W	W	W	W	W	W	W	4,421
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,046	W	W	W	2,775	W	1,386	6,795
Other Oxygenates ^a	W	W	W	W	W	W	W	W	269
Unfinished Oils (net)	37	5,143	2,358	-206	130	7,462	413	666	12,721
Motor Gasoline Blend. Comp. (net)	66	-2,720	-1,242	-17	-368	-4,281	370	782	3,790
Aviation Gasoline Blend. Comp. (net)	-6	0	2	0	0	-4	0	0	-168
Total Input to Refineries	18,073	123,203	91,916	5,011	2,701	240,904	18,721	91,002	523,161
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	539	3,651	2,857	148	85	7,280	562	2,946	15,745
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	89.4	95.7	93.0	70.4	89.4	93.4	97.2	93.7	94.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	186	1,439	1,028	17	27	2,697	153	773	5,410
Catalytic Hydrocracking	47	256	218	0	0	520	14	494	1,219
Delayed and Fluid Coking	5	614	522	15	0	1,156	46	533	2,132
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.78	1.62	1.93	0.55	1.64	1.49	1.17	1.42
API Gravity, Weighted Average (degrees)	37.11	29.24	29.26	27.52	38.48	29.90	32.31	27.89	30.29
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,109	16,711
Idle	0	0	0	0	0	0	0	35	35
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	30,905	30,905

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2003**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	47,972	2,721	50,693	67,874	13,019	21,547	102,440
Natural Gas Liquids	118	0	118	1,374	172	1,287	2,833
Pentanes Plus	0	0	0	572	102	944	1,618
Liquefied Petroleum Gases	118	0	118	802	70	343	1,215
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	80	0	108	188
Isobutane	118	0	118	722	70	235	1,027
Other Liquids	9,654	123	9,777	2,099	242	-220	2,121
Other Hydrocarbons/Hydrogen/Oxygenates	2,871	128	2,999	1,879	805	372	3,056
Other Hydrocarbons/Hydrogen	0	0	0	33	202	24	259
Oxygenates	W	W	2,999	1,846	603	348	2,797
Fuel Ethanol	W	W	W	W	W	W	2,797
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,783	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,078	0	1,078	1,096	-24	-908	164
Motor Gasoline Blend. Comp. (net)	5,850	-5	5,845	-889	-539	316	-1,112
Aviation Gasoline Blend. Comp. (net)	-145	0	-145	13	0	0	13
Total Input to Refineries	57,744	2,844	60,588	71,347	13,433	22,614	107,394
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,516	88	1,604	2,201	421	701	3,323
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	93.9	93.0	93.9	94.7	98.8	91.3	94.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	635	18	653	791	135	191	1,118
Catalytic Hydrocracking	37	0	37	139	0	6	145
Delayed and Fluid Coking	71	0	71	184	53	79	316
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.84	1.47	0.87	1.34	2.22	0.89	1.36
API Gravity, Weighted Average (degrees)	32.25	32.07	32.24	32.48	27.48	35.12	32.39
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,614	94	1,709	2,324	426	768	3,518
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
August 2003 (Continued)**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	18,435	114,825	90,478	4,650	2,514	230,902	17,463	84,988	486,486
Natural Gas Liquids	1,141	3,449	2,165	185	246	7,186	421	1,584	12,142
Pentanes Plus	646	1,820	1,007	150	123	3,746	143	622	6,129
Liquefied Petroleum Gases	495	1,629	1,158	35	123	3,440	278	962	6,013
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	456	188	304	0	0	948	129	626	1,891
Isobutane	39	1,441	854	35	123	2,492	149	336	4,122
Other Liquids	482	6,894	4,593	-116	-87	11,766	957	5,101	29,722
Other Hydrocarbons/Hydrogen/Oxygenates	179	2,704	1,353	0	21	4,257	155	3,577	14,044
Other Hydrocarbons/Hydrogen	135	346	641	0	0	1,122	22	797	2,200
Oxygenates	44	2,358	712	W	W	3,135	133	2,780	11,844
Fuel Ethanol	W	W	W	W	W	W	W	W	4,454
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,269	W	W	W	3,021	W	1,396	7,200
Other Oxygenates ^a	W	W	W	W	W	W	W	W	190
Unfinished Oils (net)	459	7,538	3,783	-103	179	11,856	475	-590	12,983
Motor Gasoline Blend. Comp. (net)	-156	-3,348	-552	-13	-287	-4,356	327	2,114	2,818
Aviation Gasoline Blend. Comp. (net)	0	0	9	0	0	9	0	0	-123
Total Input to Refineries	20,058	125,168	97,236	4,719	2,673	249,854	18,841	91,673	528,350
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	597	3,660	2,950	145	81	7,432	567	2,985	15,911
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	99.0	95.9	96.0	68.8	84.5	95.3	98.1	94.9	95.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	203	1,529	1,069	18	27	2,847	147	776	5,541
Catalytic Hydrocracking	57	272	254	0	0	584	17	489	1,271
Delayed and Fluid Coking	5	612	513	5	0	1,134	44	542	2,108
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.65	1.65	1.84	0.54	1.57	1.46	1.24	1.39
API Gravity, Weighted Average (degrees)	37.31	29.76	29.23	27.75	38.48	30.21	32.51	27.74	30.52
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,815	3,073	211	96	7,796	578	3,109	16,710
Idle	0	1	0	0	0	1	0	35	36
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,399	29,399

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
September 2003**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	46,754	2,707	49,461	62,900	9,311	20,897	93,108
Natural Gas Liquids	88	0	88	1,189	152	1,044	2,385
Pentanes Plus	0	0	0	490	131	850	1,471
Liquefied Petroleum Gases	88	0	88	699	21	194	914
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	187	7	0	194
Isobutane	88	0	88	512	14	194	720
Other Liquids	8,610	128	8,738	890	167	931	1,988
Other Hydrocarbons/Hydrogen/Oxygenates	2,140	107	2,247	1,820	763	370	2,953
Other Hydrocarbons/Hydrogen	12	0	12	29	211	23	263
Oxygenates	W	W	2,235	1,791	552	347	2,690
Fuel Ethanol	W	W	W	W	W	W	2,690
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,090	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,609	19	1,628	1,090	-713	-43	334
Motor Gasoline Blend. Comp. (net)	5,001	2	5,003	-2,028	117	604	-1,307
Aviation Gasoline Blend. Comp. (net)	-140	0	-140	8	0	0	8
Total Input to Refineries	55,452	2,835	58,287	64,979	9,630	22,872	97,481
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,532	90	1,622	2,108	313	705	3,126
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	94.9	95.6	94.9	90.7	73.5	91.7	88.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	633	20	653	731	45	198	973
Catalytic Hydrocracking	37	0	37	148	0	6	153
Delayed and Fluid Coking	73	0	73	135	43	78	256
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.93	1.45	0.96	1.18	2.10	0.82	1.19
API Gravity, Weighted Average (degrees)	32.24	31.85	32.22	33.31	28.89	35.63	33.39
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,600	94	1,695	2,324	426	768	3,518
Idle	14	0	14	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,127	110,312	88,326	4,730	2,494	222,989	17,077	80,749	463,384
Natural Gas Liquids	1,209	3,599	2,385	201	247	7,641	502	1,740	12,356
Pentanes Plus	628	1,714	1,180	153	130	3,805	154	577	6,007
Liquefied Petroleum Gases	581	1,885	1,205	48	117	3,836	348	1,163	6,349
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	436	567	493	15	0	1,511	182	806	2,693
Isobutane	145	1,318	712	33	117	2,325	166	357	3,656
Other Liquids	-130	7,833	1,519	-142	7	9,087	440	3,047	23,300
Other Hydrocarbons/Hydrogen/Oxygenates	141	2,607	1,188	0	21	3,957	145	3,498	12,800
Other Hydrocarbons/Hydrogen	97	487	648	0	0	1,232	23	833	2,363
Oxygenates	44	2,120	540	W	W	2,725	122	2,665	10,437
Fuel Ethanol	W	W	W	W	W	W	W	W	4,269
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	2,040	W	W	W	2,599	W	1,353	6,042
Other Oxygenates ^a	W	W	W	W	W	W	W	W	126
Unfinished Oils (net)	-44	9,624	2,063	-129	128	11,642	270	1,463	15,337
Motor Gasoline Blend. Comp. (net)	-233	-4,398	-1,725	-13	-142	-6,511	25	-1,914	-4,704
Aviation Gasoline Blend. Comp. (net)	6	0	-7	0	0	-1	0	0	-133
Total Input to Refineries	18,206	121,744	92,230	4,789	2,748	239,717	18,019	85,536	499,040
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	574	3,631	2,963	136	83	7,387	564	2,891	15,590
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	95.3	95.2	96.4	64.4	86.8	94.7	97.7	91.9	93.1
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	194	1,494	1,059	18	27	2,791	154	799	5,371
Catalytic Hydrocracking	56	310	236	0	0	602	16	546	1,355
Delayed and Fluid Coking	5	584	545	14	0	1,148	47	542	2,067
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.85	1.67	1.65	1.86	0.55	1.59	1.49	1.23	1.38
API Gravity, Weighted Average (degrees)	37.08	29.69	29.03	27.52	38.47	30.05	32.60	27.58	30.62
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,109	16,697
Idle	0	0	0	0	0	0	0	35	49
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,353	28,353

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
October 2003**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	47,653	2,757	50,410	64,197	12,025	21,185	97,407
Natural Gas Liquids	209	0	209	2,172	257	671	3,100
Pentanes Plus	0	0	0	853	181	455	1,489
Liquefied Petroleum Gases	209	0	209	1,319	76	216	1,611
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	90	0	90	941	35	17	993
Isobutane	119	0	119	378	41	199	618
Other Liquids	9,826	89	9,915	63	71	126	260
Other Hydrocarbons/Hydrogen/Oxygenates	2,119	118	2,237	1,842	840	386	3,068
Other Hydrocarbons/Hydrogen	0	0	0	23	248	24	295
Oxygenates	W	W	2,237	1,819	592	362	2,773
Fuel Ethanol	W	W	W	W	W	W	2,773
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,007	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,344	-25	1,319	487	-70	-510	-93
Motor Gasoline Blend. Comp. (net)	6,447	-4	6,443	-2,255	-699	250	-2,704
Aviation Gasoline Blend. Comp. (net)	-84	0	-84	-11	0	0	-11
Total Input to Refineries	57,688	2,846	60,534	66,432	12,353	21,982	100,767
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,499	89	1,588	1,989	385	696	3,071
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	92.9	94.2	92.9	85.6	90.4	90.6	87.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	590	20	610	710	118	193	1,020
Catalytic Hydrocracking	29	0	29	111	0	6	117
Delayed and Fluid Coking	80	0	80	149	53	73	275
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	1.44	0.81	1.27	2.20	0.83	1.29
API Gravity, Weighted Average (degrees)	32.63	32.07	32.60	32.83	27.56	35.85	32.83
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,614	94	1,709	2,324	426	768	3,518
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,165	113,913	89,947	5,017	2,609	228,651	16,594	82,540	475,602
Natural Gas Liquids	1,296	3,874	2,273	216	268	7,927	605	2,173	14,014
Pentanes Plus	624	1,827	1,006	141	144	3,742	189	861	6,281
Liquefied Petroleum Gases	672	2,047	1,267	75	124	4,185	416	1,312	7,733
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	508	954	589	39	0	2,090	265	968	4,406
Isobutane	164	1,093	678	36	124	2,095	151	344	3,327
Other Liquids	-387	8,310	852	-94	-185	8,496	91	4,371	23,133
Other Hydrocarbons/Hydrogen/Oxygenates	106	2,336	1,254	0	44	3,740	185	3,518	12,748
Other Hydrocarbons/Hydrogen	42	409	748	0	0	1,199	43	851	2,388
Oxygenates	64	1,927	506	W	W	2,541	142	2,667	10,360
Fuel Ethanol	W	W	W	W	W	W	W	W	4,795
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,839	W	W	W	2,373	W	1,052	5,432
Other Oxygenates ^a	W	W	W	W	W	W	W	W	133
Unfinished Oils (net)	149	9,672	657	-117	104	10,465	-283	103	11,511
Motor Gasoline Blend. Comp. (net)	-643	-3,698	-1,059	23	-333	-5,710	189	750	-1,032
Aviation Gasoline Blend. Comp. (net)	1	0	0	0	0	1	0	0	-94
Total Input to Refineries	18,074	126,097	93,072	5,139	2,692	245,074	17,290	89,084	512,749
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	560	3,617	2,922	140	84	7,323	542	2,956	15,480
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	92.9	94.8	95.1	66.5	87.4	93.9	93.8	94.0	92.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	184	1,449	975	19	27	2,655	141	727	5,153
Catalytic Hydrocracking	55	297	232	0	0	584	17	558	1,306
Delayed and Fluid Coking	5	546	516	13	0	1,081	41	515	1,991
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.78	1.67	1.71	1.91	0.56	1.61	1.48	1.19	1.38
API Gravity, Weighted Average (degrees)	36.89	29.62	29.10	31.57	38.88	30.11	32.57	27.64	30.58
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,095	16,697
Idle	0	0	0	0	0	0	0	50	50
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,485	29,485

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2003**

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	42,082	2,588	44,670	63,711	12,508	22,070	98,289
Natural Gas Liquids	87	0	87	2,943	316	988	4,247
Pentanes Plus	0	0	0	956	105	726	1,787
Liquefied Petroleum Gases	87	0	87	1,987	211	262	2,460
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	39	0	39	1,494	140	84	1,718
Isobutane	48	0	48	493	71	178	742
Other Liquids	8,914	-30	8,884	609	209	2	820
Other Hydrocarbons/Hydrogen/Oxygenates	1,725	108	1,833	1,828	808	341	2,977
Other Hydrocarbons/Hydrogen	0	0	0	30	278	24	332
Oxygenates	W	W	1,833	1,798	530	317	2,645
Fuel Ethanol	W	W	W	W	W	W	2,645
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,433	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	1,665	-121	1,544	1,921	252	-863	1,310
Motor Gasoline Blend. Comp. (net)	5,662	-17	5,645	-3,139	-851	524	-3,466
Aviation Gasoline Blend. Comp. (net)	-138	0	-138	-1	0	0	-1
Total Input to Refineries	51,083	2,558	53,641	67,263	13,033	23,060	103,356
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,364	86	1,450	2,138	415	745	3,297
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	84.5	91.4	84.9	92.0	97.3	97.0	93.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	591	19	609	746	139	207	1,091
Catalytic Hydrocracking	39	0	39	125	0	6	130
Delayed and Fluid Coking	75	0	75	167	62	72	300
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.00	1.46	1.03	1.37	2.29	0.82	1.36
API Gravity, Weighted Average (degrees)	31.54	32.24	31.58	32.17	26.81	35.58	32.26
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,586	94	1,681	2,324	426	768	3,518
Idle	28	0	28	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,222	110,532	89,968	4,636	2,084	224,442	16,160	80,094	463,655
Natural Gas Liquids	1,160	3,624	2,730	278	222	8,014	526	2,301	15,175
Pentanes Plus	571	1,434	1,229	164	152	3,550	153	835	6,325
Liquefied Petroleum Gases	589	2,190	1,501	114	70	4,464	373	1,466	8,850
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	439	1,084	854	77	1	2,455	246	1,064	5,522
Isobutane	150	1,106	647	37	69	2,009	127	402	3,328
Other Liquids	-434	7,843	-94	-151	-278	6,886	725	3,735	21,050
Other Hydrocarbons/Hydrogen/Oxygenates	174	2,261	995	0	49	3,479	210	2,984	11,483
Other Hydrocarbons/Hydrogen	109	451	540	0	0	1,100	27	843	2,302
Oxygenates	65	1,810	455	W	W	2,379	183	2,141	9,181
Fuel Ethanol	W	W	W	W	W	W	W	W	5,411
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,722	W	W	W	2,192	W	47	3,672
Other Oxygenates ^a	W	W	W	W	W	W	W	W	98
Unfinished Oils (net)	78	10,413	1,032	-143	-170	11,210	267	365	14,696
Motor Gasoline Blend. Comp. (net)	-687	-4,831	-2,111	-8	-157	-7,794	248	386	-4,981
Aviation Gasoline Blend. Comp. (net)	1	0	-10	0	0	-9	0	0	-148
Total Input to Refineries	17,948	121,999	92,604	4,763	2,028	239,342	17,411	86,130	499,880
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	578	3,634	3,022	137	70	7,441	543	2,948	15,679
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	95.9	95.2	98.4	65.2	73.0	95.4	94.0	93.7	93.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	198	1,470	994	19	19	2,698	137	671	5,206
Catalytic Hydrocracking	50	312	193	0	0	554	17	517	1,257
Delayed and Fluid Coking	4	612	517	17	0	1,150	41	539	2,105
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.87	1.74	1.69	1.74	0.50	1.64	1.43	1.22	1.45
API Gravity, Weighted Average (degrees)	36.98	29.55	29.24	27.96	39.14	30.06	32.51	27.52	30.31
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	211	96	7,797	578	3,095	16,669
Idle	0	0	0	0	0	0	0	50	78
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,344	29,344

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2003**
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	46,648	2,742	49,390	60,861	12,177	21,579	94,617
Natural Gas Liquids	140	0	140	2,924	177	988	4,089
Pentanes Plus	0	0	0	933	0	770	1,703
Liquefied Petroleum Gases	140	0	140	1,991	177	218	2,386
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	73	0	73	1,503	119	21	1,643
Isobutane	67	0	67	488	58	197	743
Other Liquids	12,654	156	12,810	1,651	202	766	2,619
Other Hydrocarbons/Hydrogen/Oxygenates	2,241	113	2,354	1,916	769	348	3,033
Other Hydrocarbons/Hydrogen	0	0	0	56	244	25	325
Oxygenates	W	W	2,354	1,860	525	323	2,708
Fuel Ethanol	W	W	W	W	W	W	2,708
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,376	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils (net)	2,449	38	2,487	2,629	59	-281	2,407
Motor Gasoline Blend. Comp. (net)	8,083	5	8,088	-2,894	-626	699	-2,821
Aviation Gasoline Blend. Comp. (net)	-119	0	-119	0	0	0	0
Total Input to Refineries	59,442	2,898	62,340	65,436	12,556	23,333	101,325
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,499	88	1,588	1,965	393	701	3,059
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operable Utilization Rate (percent) ^b	92.9	93.7	92.9	84.5	92.2	91.3	86.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	655	17	672	680	131	214	1,025
Catalytic Hydrocracking	44	0	44	128	0	5	133
Delayed and Fluid Coking	92	0	92	172	61	81	314
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.64	1.45	0.68	1.43	2.38	0.85	1.42
API Gravity, Weighted Average (degrees)	32.28	32.44	32.29	31.78	25.76	35.37	31.84
Operable Capacity (daily average)	1,614	94	1,709	2,324	426	768	3,518
Operating	1,584	94	1,679	2,324	426	768	3,518
Idle	30	0	30	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2003 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Crude Oil	17,787	114,044	94,955	4,566	1,871	233,223	16,599	81,855	475,684
Natural Gas Liquids	1,203	4,136	2,925	285	204	8,753	549	2,593	16,124
Pentanes Plus	583	1,735	1,161	163	151	3,793	153	948	6,597
Liquefied Petroleum Gases	620	2,401	1,764	122	53	4,960	396	1,645	9,527
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	460	1,245	1,075	85	0	2,865	311	1,217	6,109
Isobutane	160	1,156	689	37	53	2,095	85	428	3,418
Other Liquids	-182	8,308	2,286	-94	-22	10,296	640	4,008	30,373
Other Hydrocarbons/Hydrogen/Oxygenates	154	2,420	1,085	0	49	3,708	224	3,128	12,447
Other Hydrocarbons/Hydrogen	96	443	518	0	0	1,057	31	832	2,245
Oxygenates	58	1,977	567	W	W	2,651	193	2,296	10,202
Fuel Ethanol	W	W	W	W	W	W	W	W	6,240
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,886	W	W	W	2,467	W	22	3,865
Other Oxygenates ^a	W	W	W	W	W	W	W	W	97
Unfinished Oils (net)	59	10,083	2,525	-78	138	12,727	126	1,667	19,414
Motor Gasoline Blend. Comp. (net)	-390	-4,195	-1,324	-16	-209	-6,134	290	-787	-1,364
Aviation Gasoline Blend. Comp. (net)	-5	0	0	0	0	-5	0	0	-124
Total Input to Refineries	18,808	126,488	100,166	4,757	2,053	252,272	17,788	88,456	522,181
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	574	3,610	3,092	134	68	7,479	537	2,914	15,577
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operable Utilization Rate (percent) ^b	95.3	94.6	100.6	63.7	71.2	95.9	93.0	92.7	93.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	179	1,474	973	19	14	2,659	145	763	5,264
Catalytic Hydrocracking	40	303	241	0	0	584	17	536	1,314
Delayed and Fluid Coking	5	616	528	13	0	1,163	47	550	2,166
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.90	1.77	1.61	1.70	0.48	1.63	1.43	1.25	1.41
API Gravity, Weighted Average (degrees)	36.65	29.19	29.19	28.69	40.31	29.83	32.34	27.67	30.20
Operable Capacity (daily average)	603	3,816	3,073	211	96	7,797	578	3,145	16,747
Operating	603	3,816	3,073	148	96	7,734	578	3,095	16,604
Idle	0	0	0	63	0	63	0	50	143
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	29,646	29,646

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	998	9	1,007	2,030	-157	302	2,175
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,447	30	1,477	2,267	260	673	3,200
Propane	W	W	W	1,656	W	W	W
Propylene	W	W	W	611	W	W	W
Normal Butane/Butylene	-389	-15	-404	-237	-426	-280	-943
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-60	-6	-66	0	9	-91	-82
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,215	1,128	31,343	35,978	6,542	12,643	55,163
Reformulated	20,407	0	20,407	8,026	1,579	878	10,483
Oxygenated	81	1,075	1,156	9,303	3,040	2,116	14,459
Other	9,727	53	9,780	18,649	1,923	9,649	30,221
Finished Aviation Gasoline	0	0	0	0	37	30	67
Jet Fuel	2,532	28	2,560	4,945	786	861	6,592
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,532	28	2,560	4,945	786	861	6,592
Commercial	2,532	17	2,549	4,811	734	692	6,237
Military	0	11	11	134	52	169	355
Kerosene	668	87	755	451	106	179	736
Distillate Fuel Oil	12,815	711	13,526	14,706	3,391	6,550	24,647
0.05 percent sulfur and under	3,966	565	4,531	12,128	2,976	5,072	20,176
Greater than 0.05 percent sulfur	8,849	146	8,995	2,578	415	1,478	4,471
Residual Fuel Oil	3,858	30	3,888	1,324	276	145	1,745
Less than 0.31 percent sulfur	1,949	7	1,956	0	0	0	0
0.31 to 1.00 percent sulfur	1,658	23	1,681	248	0	-16	232
Greater than 1.00 percent sulfur	251	0	251	1,076	276	161	1,513
Naphtha for Petrochemical Feedstock Use	363	0	363	572	0	-1	571
Other Oils for Petrochemical Feedstock Use	0	0	0	-91	0	80	-11
Special Naphthas	12	9	21	590	0	22	612
Lubricants	359	168	527	453	0	267	720
Naphthenic	0	0	0	0	0	0	0
Paraffinic	359	168	527	453	0	267	720
Waxes	0	12	12	44	0	48	92
Petroleum Coke	1,559	23	1,582	2,523	770	905	4,198
Marketable	568	0	568	1,417	585	744	2,746
Catalyst	991	23	1,014	1,106	185	161	1,452
Asphalt and Road Oil	289	529	818	3,431	392	633	4,456
Still Gas	1,877	57	1,934	2,544	563	840	3,947
Miscellaneous Products	39	0	39	306	97	18	421
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	39	0	39	306	97	18	421
Total	55,584	2,791	58,375	69,806	12,803	23,522	106,131
Processing Gain(-) or Loss(+) ^a	-2,726	-28	-2,754	-3,075	-982	-928	-4,985

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	357	4,929	3,111	54	14	8,465	-2	1,132	12,777
Ethane/Ethylene	0	490	15	0	0	505	0	0	505
Ethane	W	W	W	W	W	W	W	W	383
Ethylene	W	W	W	W	W	W	W	W	122
Propane/Propylene	625	4,771	3,912	53	64	9,425	265	1,651	16,018
Propane	W	2,039	1,954	W	W	4,430	W	W	9,699
Propylene	W	2,732	1,958	W	W	4,995	W	W	6,319
Normal Butane/Butylene	-30	-229	-792	1	-50	-1,100	-219	-491	-3,157
Normal Butane	W	W	W	W	W	W	W	W	-3,058
Butylene	W	W	W	W	W	W	W	W	-99
Isobutane/Isobutylene	-238	-103	-24	0	0	-365	-48	-28	-589
Isobutane	W	W	W	W	W	W	W	W	-633
Isobutylene	W	W	W	W	W	W	W	W	44
Finished Motor Gasoline	9,446	51,892	40,441	1,285	1,387	104,451	8,910	44,109	243,976
Reformulated	515	14,032	4,439	0	0	18,986	0	32,937	82,813
Oxygenated	273	0	0	0	439	712	1,557	4,232	22,116
Other	8,658	37,860	36,002	1,285	948	84,753	7,353	6,940	139,047
Finished Aviation Gasoline	61	70	77	0	0	208	5	63	343
Jet Fuel	1,447	10,385	11,098	16	213	23,159	969	13,050	46,330
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,447	10,385	11,098	16	213	23,159	969	13,050	46,330
Commercial	1,153	8,451	10,388	0	0	19,992	802	11,673	41,253
Military	294	1,934	710	16	213	3,167	167	1,377	5,077
Kerosene	-15	1,051	-45	81	2	1,074	144	29	2,738
Distillate Fuel Oil	4,146	23,251	18,831	1,354	694	48,276	4,523	14,511	105,483
0.05 percent sulfur and under	3,354	18,310	11,031	537	683	33,915	3,881	11,368	73,871
Greater than 0.05 percent sulfur	792	4,941	7,800	817	11	14,361	642	3,143	31,612
Residual Fuel Oil	133	4,564	4,701	201	13	9,612	366	4,789	20,400
Less than 0.31 percent sulfur	63	3	832	0	0	898	40	224	3,118
0.31 to 1.00 percent sulfur	0	825	308	165	13	1,311	97	1,133	4,454
Greater than 1.00 percent sulfur	70	3,736	3,561	36	0	7,403	229	3,432	12,828
Naphtha for Petrochemical Feedstock Use	33	5,413	1,393	0	4	6,843	0	48	7,825
Other Oils for Petrochemical Feedstock Use	79	2,424	2,311	0	0	4,814	21	200	5,024
Special Naphthas	105	474	172	220	0	971	0	77	1,681
Lubricants	W	1,725	W	W	W	3,552	0	789	5,588
Naphthenic	W	244	W	W	W	736	0	238	974
Paraffinic	W	1,481	W	W	W	2,816	0	551	4,614
Waxes	0	194	99	26	0	319	71	0	494
Petroleum Coke	306	7,356	4,496	90	27	12,275	532	4,834	23,421
Marketable	19	5,350	3,362	70	0	8,801	348	3,760	16,223
Catalyst	287	2,006	1,134	20	27	3,474	184	1,074	7,198
Asphalt and Road Oil	558	640	677	1,000	155	3,030	1,360	1,239	10,903
Still Gas	705	4,592	3,354	135	67	8,853	594	4,188	19,516
Miscellaneous Products	29	757	540	0	0	1,326	66	217	2,069
Fuel Use	0	0	200	0	0	200	0	0	200
Nonfuel Use	29	757	340	0	0	1,126	66	217	1,869
Total	17,383	119,717	92,476	5,076	2,576	237,228	17,559	89,275	508,568
Processing Gain(-) or Loss(+) ^a	-661	-8,466	-6,535	-44	-10	-15,716	-599	-4,875	-28,929

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	754	15	769	1,662	-51	433	2,044
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,202	26	1,228	2,039	244	620	2,903
Propane	W	W	W	1,433	W	W	W
Propylene	W	W	W	606	W	W	W
Normal Butane/Butylene	-309	-12	-321	-240	-292	-95	-627
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-139	1	-138	-137	-3	-92	-232
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	27,048	1,024	28,072	31,758	5,729	11,549	49,036
Reformulated	18,010	0	18,010	7,678	1,418	761	9,857
Oxygenated	76	979	1,055	8,544	3,374	1,935	13,853
Other	8,962	45	9,007	15,536	937	8,853	25,326
Finished Aviation Gasoline	0	0	0	36	42	28	106
Jet Fuel	2,158	29	2,187	4,021	803	876	5,700
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,158	29	2,187	4,021	803	876	5,700
Commercial	2,158	18	2,176	3,977	725	557	5,259
Military	0	11	11	44	78	319	441
Kerosene	381	78	459	260	57	43	360
Distillate Fuel Oil	12,347	597	12,944	13,431	2,823	5,917	22,171
0.05 percent sulfur and under	4,465	454	4,919	10,673	2,261	4,138	17,072
Greater than 0.05 percent sulfur	7,882	143	8,025	2,758	562	1,779	5,099
Residual Fuel Oil	3,344	28	3,372	1,231	206	139	1,576
Less than 0.31 percent sulfur	1,566	5	1,571	0	0	0	0
0.31 to 1.00 percent sulfur	1,402	23	1,425	217	0	0	217
Greater than 1.00 percent sulfur	376	0	376	1,014	206	139	1,359
Naphtha for Petrochemical Feedstock Use	210	0	210	503	0	0	503
Other Oils for Petrochemical Feedstock Use	0	0	0	-55	0	55	0
Special Naphthas	9	13	22	492	0	19	511
Lubricants	224	163	387	156	0	234	390
Naphthenic	0	0	0	0	0	0	0
Paraffinic	224	163	387	156	0	234	390
Waxes	0	7	7	32	0	54	86
Petroleum Coke	1,341	20	1,361	2,419	642	662	3,723
Marketable	437	0	437	1,468	477	512	2,457
Catalyst	904	20	924	951	165	150	1,266
Asphalt and Road Oil	824	526	1,350	3,059	680	559	4,298
Still Gas	1,681	51	1,732	2,147	538	750	3,435
Miscellaneous Products	32	7	39	224	82	16	322
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	7	39	224	82	16	322
Total	50,353	2,558	52,911	61,376	11,551	21,334	94,261
Processing Gain(-) or Loss(+) ^a	-2,350	-40	-2,390	-2,787	-1,019	-846	-4,652

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	798	5,972	2,803	51	2	9,626	68	1,021	13,528
Ethane/Ethylene	0	244	21	0	0	265	0	0	265
Ethane	W	W	W	W	W	W	W	W	144
Ethylene	W	W	W	W	W	W	W	W	121
Propane/Propylene	698	5,066	3,680	53	49	9,546	235	1,202	15,114
Propane	W	2,314	1,912	W	W	4,729	W	W	9,155
Propylene	W	2,752	1,768	W	W	4,817	W	W	5,959
Normal Butane/Butylene	141	212	-819	-2	-47	-515	-128	-147	-1,738
Normal Butane	W	W	W	W	W	W	W	W	-1,763
Butylene	W	W	W	W	W	W	W	W	25
Isobutane/Isobutylene	-41	450	-79	0	0	330	-39	-34	-113
Isobutane	W	W	W	W	W	W	W	W	-187
Isobutylene	W	W	W	W	W	W	W	W	74
Finished Motor Gasoline	9,024	47,542	33,913	1,005	1,269	92,753	8,051	40,494	218,406
Reformulated	513	12,547	3,482	0	0	16,542	0	30,785	75,194
Oxygenated	247	0	0	0	412	659	1,591	3,732	20,890
Other	8,264	34,995	30,431	1,005	857	75,552	6,460	5,977	122,322
Finished Aviation Gasoline	97	3	50	0	0	150	16	0	272
Jet Fuel	1,377	10,218	8,691	31	159	20,476	770	10,510	39,643
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,377	10,218	8,691	31	159	20,476	770	10,510	39,643
Commercial	1,103	8,419	7,729	0	0	17,251	636	9,735	35,057
Military	274	1,799	962	31	159	3,225	134	775	4,586
Kerosene	11	769	92	41	-1	912	76	54	1,861
Distillate Fuel Oil	3,849	24,155	15,918	1,057	568	45,547	4,048	12,133	96,843
0.05 percent sulfur and under	3,171	18,768	8,797	382	527	31,645	3,388	9,237	66,261
Greater than 0.05 percent sulfur	678	5,387	7,121	675	41	13,902	660	2,896	30,582
Residual Fuel Oil	119	4,413	4,606	139	8	9,285	302	4,584	19,119
Less than 0.31 percent sulfur	74	3	720	0	0	797	33	165	2,566
0.31 to 1.00 percent sulfur	0	890	412	107	8	1,417	66	1,255	4,380
Greater than 1.00 percent sulfur	45	3,520	3,474	32	0	7,071	203	3,164	12,173
Naphtha for Petrochemical Feedstock Use	50	4,598	1,177	0	3	5,828	0	66	6,607
Other Oils for Petrochemical Feedstock Use	113	2,261	2,449	0	0	4,823	18	122	4,963
Special Naphthas	121	428	157	210	0	916	0	34	1,483
Lubricants	W	1,315	W	W	W	2,832	0	597	4,206
Naphthenic	W	229	W	W	W	652	0	104	756
Paraffinic	W	1,086	W	W	W	2,180	0	493	3,450
Waxes	0	138	94	-2	0	230	54	0	377
Petroleum Coke	274	6,499	3,733	66	26	10,598	443	3,893	20,018
Marketable	28	4,636	2,672	49	0	7,385	276	2,925	13,480
Catalyst	246	1,863	1,061	17	26	3,213	167	968	6,538
Asphalt and Road Oil	551	832	809	949	145	3,286	1,184	1,150	11,268
Still Gas	733	4,799	2,833	110	53	8,528	596	3,608	17,899
Miscellaneous Products	59	542	446	0	0	1,047	52	197	1,657
Fuel Use	0	0	160	0	0	160	0	0	160
Nonfuel Use	59	542	286	0	0	887	52	197	1,497
Total	17,166	114,484	78,807	4,148	2,232	216,837	15,678	78,463	458,150
Processing Gain(-) or Loss(+) ^a	-622	-8,607	-5,272	-80	-6	-14,587	-485	-3,679	-25,793

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,208	6	1,214	2,251	341	511	3,103
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,340	31	1,371	2,136	282	572	2,990
Propane	W	W	W	1,328	W	W	W
Propylene	W	W	W	808	W	W	W
Normal Butane/Butylene	36	-22	14	164	24	137	325
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-168	-3	-171	-49	35	-198	-212
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	31,030	1,133	32,163	33,772	5,830	11,788	51,390
Reformulated	20,571	0	20,571	8,375	1,485	894	10,754
Oxygenated	78	1,098	1,176	9,872	3,587	2,107	15,566
Other	10,381	35	10,416	15,525	758	8,787	25,070
Finished Aviation Gasoline	0	0	0	52	33	25	110
Jet Fuel	2,232	33	2,265	4,456	900	845	6,201
Naphtha-Type	-249	0	-249	0	0	0	0
Kerosene-Type	2,481	33	2,514	4,456	900	845	6,201
Commercial	2,481	20	2,501	4,282	896	638	5,816
Military	0	13	13	174	4	207	385
Kerosene	541	71	612	70	49	107	226
Distillate Fuel Oil	14,445	666	15,111	15,741	3,369	6,504	25,614
0.05 percent sulfur and under	6,461	571	7,032	12,401	2,806	4,644	19,851
Greater than 0.05 percent sulfur	7,984	95	8,079	3,340	563	1,860	5,763
Residual Fuel Oil	3,693	32	3,725	1,321	310	173	1,804
Less than 0.31 percent sulfur	1,903	9	1,912	0	0	0	0
0.31 to 1.00 percent sulfur	1,666	23	1,689	264	0	13	277
Greater than 1.00 percent sulfur	124	0	124	1,057	310	160	1,527
Naphtha for Petrochemical Feedstock Use	356	0	356	414	0	0	414
Other Oils for Petrochemical Feedstock Use	0	0	0	-94	0	69	-25
Special Naphthas	34	26	60	486	0	21	507
Lubricants	196	186	382	151	0	213	364
Naphthenic	0	0	0	0	0	0	0
Paraffinic	196	186	382	151	0	213	364
Waxes	0	8	8	27	0	37	64
Petroleum Coke	1,581	24	1,605	2,582	724	712	4,018
Marketable	592	0	592	1,667	536	535	2,738
Catalyst	989	24	1,013	915	188	177	1,280
Asphalt and Road Oil	2,629	570	3,199	3,196	952	706	4,854
Still Gas	1,790	61	1,851	2,389	617	786	3,792
Miscellaneous Products	34	13	47	262	100	8	370
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	34	13	47	262	100	8	370
Total	59,769	2,829	62,598	67,076	13,225	22,505	102,806
Processing Gain(-) or Loss(+) ^a	-2,248	-40	-2,288	-2,831	-1,113	-947	-4,891

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
March 2003 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	913	8,747	4,459	89	36	14,244	173	2,327	21,061
Ethane/Ethylene	0	600	15	0	0	615	0	0	615
Ethane	W	W	W	W	W	W	W	W	514
Ethylene	W	W	W	W	W	W	W	W	101
Propane/Propylene	763	6,058	4,045	65	63	10,994	235	1,587	17,177
Propane	W	3,008	2,053	W	W	5,636	W	W	10,315
Propylene	W	3,050	1,992	W	W	5,358	W	W	6,862
Normal Butane/Butylene	278	1,692	337	24	-27	2,304	-17	961	3,587
Normal Butane	W	W	W	W	W	W	W	W	3,300
Butylene	W	W	W	W	W	W	W	W	287
Isobutane/Isobutylene	-128	397	62	0	0	331	-45	-221	-318
Isobutane	W	W	W	W	W	W	W	W	-312
Isobutylene	W	W	W	W	W	W	W	W	-6
Finished Motor Gasoline	10,352	50,250	38,542	1,194	1,439	101,777	8,621	45,505	239,456
Reformulated	557	13,347	3,157	0	0	17,061	0	33,492	81,878
Oxygenated	559	0	0	0	34	593	664	2,915	20,914
Other	9,236	36,903	35,385	1,194	1,405	84,123	7,957	9,098	136,664
Finished Aviation Gasoline	71	60	163	0	0	294	8	124	536
Jet Fuel	1,699	10,807	10,433	27	195	23,161	564	11,897	44,088
Naphtha-Type	0	0	0	0	0	0	0	7	-242
Kerosene-Type	1,699	10,807	10,433	27	195	23,161	564	11,890	44,330
Commercial	1,444	9,299	9,442	0	0	20,185	424	10,816	39,742
Military	255	1,508	991	27	195	2,976	140	1,074	4,588
Kerosene	8	1,042	-23	-7	4	1,024	22	2	1,886
Distillate Fuel Oil	5,083	27,645	20,228	1,334	593	54,883	4,814	15,264	115,686
0.05 percent sulfur and under	4,178	21,797	11,935	495	567	38,972	4,198	12,232	82,285
Greater than 0.05 percent sulfur	905	5,848	8,293	839	26	15,911	616	3,032	33,401
Residual Fuel Oil	145	4,161	4,747	175	12	9,240	380	5,055	20,204
Less than 0.31 percent sulfur	79	0	671	0	0	750	35	249	2,946
0.31 to 1.00 percent sulfur	0	748	514	141	12	1,415	95	1,199	4,675
Greater than 1.00 percent sulfur	66	3,413	3,562	34	0	7,075	250	3,607	12,583
Naphtha for Petrochemical Feedstock Use	100	5,147	1,364	0	12	6,623	0	146	7,539
Other Oils for Petrochemical Feedstock Use	138	2,305	2,392	0	0	4,835	19	251	5,080
Special Naphthas	192	788	270	220	0	1,470	0	36	2,073
Lubricants	W	1,293	W	W	W	3,206	0	725	4,677
Naphthenic	W	193	W	W	W	694	0	128	822
Paraffinic	W	1,100	W	W	W	2,512	0	597	3,855
Waxes	0	88	126	5	0	219	50	0	341
Petroleum Coke	329	7,748	4,635	75	33	12,820	489	4,880	23,812
Marketable	24	5,606	3,547	57	0	9,234	305	3,715	16,584
Catalyst	305	2,142	1,088	18	33	3,586	184	1,165	7,228
Asphalt and Road Oil	675	1,290	883	1,092	133	4,073	1,384	1,330	14,840
Still Gas	853	5,490	3,632	142	62	10,179	680	4,679	21,181
Miscellaneous Products	31	654	482	0	0	1,167	57	244	1,885
Fuel Use	0	0	157	0	0	157	0	0	157
Nonfuel Use	31	654	325	0	0	1,010	57	244	1,728
Total	20,597	127,515	93,664	4,920	2,519	249,215	17,261	92,465	524,345
Processing Gain(-) or Loss(+) ^a	-903	-10,505	-5,342	-33	-16	-16,799	-504	-5,439	-29,921

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	2,250	56	2,306	3,319	418	522	4,259
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,495	34	1,529	2,548	293	563	3,404
Propane	W	W	W	1,716	W	W	W
Propylene	W	W	W	832	W	W	W
Normal Butane/Butylene	796	17	813	849	141	92	1,082
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-41	5	-36	-78	-16	-133	-227
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,683	1,047	33,730	36,449	5,817	11,584	53,850
Reformulated	22,281	0	22,281	8,686	1,386	859	10,931
Oxygenated	81	1,097	1,178	9,730	3,600	2,177	15,507
Other	10,321	-50	10,271	18,033	831	8,548	27,412
Finished Aviation Gasoline	0	0	0	19	71	13	103
Jet Fuel	2,256	16	2,272	4,068	867	944	5,879
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,256	16	2,272	4,068	867	944	5,879
Commercial	2,256	16	2,272	3,952	867	753	5,572
Military	0	0	0	116	0	191	307
Kerosene	234	22	256	131	-5	30	156
Distillate Fuel Oil	13,083	616	13,699	15,292	3,413	7,074	25,779
0.05 percent sulfur and under	7,495	518	8,013	12,155	2,842	5,127	20,124
Greater than 0.05 percent sulfur	5,588	98	5,686	3,137	571	1,947	5,655
Residual Fuel Oil	4,549	18	4,567	1,202	283	155	1,640
Less than 0.31 percent sulfur	1,525	0	1,525	0	0	0	0
0.31 to 1.00 percent sulfur	2,293	18	2,311	233	0	4	237
Greater than 1.00 percent sulfur	731	0	731	969	283	151	1,403
Naphtha for Petrochemical Feedstock Use	542	0	542	545	0	0	545
Other Oils for Petrochemical Feedstock Use	0	0	0	-395	0	83	-312
Special Naphthas	30	20	50	456	0	13	469
Lubricants	240	110	350	76	0	256	332
Naphthenic	0	0	0	0	0	0	0
Paraffinic	240	110	350	76	0	256	332
Waxes	0	17	17	18	0	61	79
Petroleum Coke	1,277	22	1,299	2,544	745	861	4,150
Marketable	356	0	356	1,485	560	677	2,722
Catalyst	921	22	943	1,059	185	184	1,428
Asphalt and Road Oil	2,811	565	3,376	3,556	960	607	5,123
Still Gas	1,710	62	1,772	2,490	614	881	3,985
Miscellaneous Products	27	9	36	239	101	17	357
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	27	9	36	239	101	17	357
Total	61,692	2,580	64,272	70,009	13,284	23,101	106,394
Processing Gain(-) or Loss(+) ^a	-2,263	-41	-2,304	-2,976	-1,162	-821	-4,959

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,065	8,211	5,689	101	87	15,153	224	3,349	25,291
Ethane/Ethylene	0	477	12	0	0	489	0	0	489
Ethane	W	W	W	W	W	W	W	W	365
Ethylene	W	W	W	W	W	W	W	W	124
Propane/Propylene	752	5,282	4,344	66	62	10,506	179	1,865	17,483
Propane	W	2,056	1,839	W	W	4,446	W	W	9,729
Propylene	W	3,226	2,505	W	W	6,060	W	W	7,754
Normal Butane/Butylene	380	2,447	1,234	35	25	4,121	70	1,541	7,627
Normal Butane	W	W	W	W	W	W	W	W	7,484
Butylene	W	W	W	W	W	W	W	W	143
Isobutane/Isobutylene	-67	5	99	0	0	37	-25	-57	-308
Isobutane	W	W	W	W	W	W	W	W	-383
Isobutylene	W	W	W	W	W	W	W	W	75
Finished Motor Gasoline	10,314	52,622	40,349	1,171	1,488	105,944	7,710	43,581	244,815
Reformulated	989	14,436	3,828	0	0	19,253	0	31,724	84,189
Oxygenated	0	0	0	0	35	35	789	2,074	19,583
Other	9,325	38,186	36,521	1,171	1,453	86,656	6,921	9,783	141,043
Finished Aviation Gasoline	107	72	71	0	0	250	5	55	413
Jet Fuel	1,313	10,085	9,960	38	153	21,549	770	12,880	43,350
Naphtha-Type	0	0	0	0	0	0	0	7	7
Kerosene-Type	1,313	10,085	9,960	38	153	21,549	770	12,873	43,343
Commercial	1,015	7,992	9,745	0	0	18,752	670	11,531	38,797
Military	298	2,093	215	38	153	2,797	100	1,342	4,546
Kerosene	-1	790	-35	-3	0	751	21	11	1,195
Distillate Fuel Oil	4,780	26,359	21,030	1,240	720	54,129	4,180	16,105	113,892
0.05 percent sulfur and under	3,773	23,794	13,126	431	696	41,820	3,506	12,898	86,361
Greater than 0.05 percent sulfur	1,007	2,565	7,904	809	24	12,309	674	3,207	27,531
Residual Fuel Oil	121	3,668	4,132	174	12	8,107	377	4,273	18,964
Less than 0.31 percent sulfur	61	2	629	0	0	692	23	218	2,458
0.31 to 1.00 percent sulfur	0	740	366	143	12	1,261	58	1,212	5,079
Greater than 1.00 percent sulfur	60	2,926	3,137	31	0	6,154	296	2,843	11,427
Naphtha for Petrochemical Feedstock Use	96	4,798	908	0	-12	5,790	0	83	6,960
Other Oils for Petrochemical Feedstock Use	145	2,210	2,366	0	0	4,721	18	302	4,729
Special Naphthas	162	460	97	207	0	926	0	66	1,511
Lubricants	W	1,336	W	W	W	3,121	0	780	4,583
Naphthenic	W	67	W	W	W	518	0	227	745
Paraffinic	W	1,269	W	W	W	2,603	0	553	3,838
Waxes	0	246	164	1	0	411	59	0	566
Petroleum Coke	323	7,535	5,074	87	35	13,054	390	4,867	23,760
Marketable	22	5,371	4,060	68	0	9,521	219	3,680	16,498
Catalyst	301	2,164	1,014	19	35	3,533	171	1,187	7,262
Asphalt and Road Oil	646	941	799	1,062	153	3,601	1,355	1,602	15,057
Still Gas	816	5,447	3,709	135	90	10,197	621	4,510	21,085
Miscellaneous Products	30	622	510	0	0	1,162	50	245	1,850
Fuel Use	0	0	155	0	0	155	0	0	155
Nonfuel Use	30	622	355	0	0	1,007	50	245	1,695
Total	19,920	125,402	96,069	4,749	2,726	248,866	15,780	92,709	528,021
Processing Gain(-) or Loss(+) ^a	-894	-8,342	-5,537	-71	-28	-14,872	-439	-5,523	-28,097

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,451	94	2,545	3,963	488	715	5,166
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,532	37	1,569	2,681	334	674	3,689
Propane	W	W	W	1,820	W	W	W
Propylene	W	W	W	861	W	W	W
Normal Butane/Butylene	985	53	1,038	1,239	173	180	1,592
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-66	4	-62	43	-19	-139	-115
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,984	1,169	32,153	38,744	6,342	12,852	57,938
Reformulated	21,541	0	21,541	7,880	1,545	965	10,390
Oxygenated	90	1,198	1,288	10,312	3,916	2,261	16,489
Other	9,353	-29	9,324	20,552	881	9,626	31,059
Finished Aviation Gasoline	0	0	0	77	82	17	176
Jet Fuel	2,774	14	2,788	4,498	851	1,003	6,352
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,774	14	2,788	4,498	851	1,003	6,352
Commercial	2,774	14	2,788	4,332	793	692	5,817
Military	0	0	0	166	58	311	535
Kerosene	304	45	349	36	-11	-80	-55
Distillate Fuel Oil	12,698	740	13,438	16,428	3,475	7,414	27,317
0.05 percent sulfur and under	7,906	665	8,571	13,585	3,093	5,564	22,242
Greater than 0.05 percent sulfur	4,792	75	4,867	2,843	382	1,850	5,075
Residual Fuel Oil	5,687	24	5,711	1,152	260	181	1,593
Less than 0.31 percent sulfur	1,727	3	1,730	0	0	0	0
0.31 to 1.00 percent sulfur	3,420	21	3,441	236	0	-7	229
Greater than 1.00 percent sulfur	540	0	540	916	260	188	1,364
Naphtha for Petrochemical Feedstock Use	485	0	485	565	0	-1	564
Other Oils for Petrochemical Feedstock Use	0	0	0	-104	0	87	-17
Special Naphthas	3	20	23	564	0	18	582
Lubricants	370	212	582	185	0	299	484
Naphthenic	0	0	0	0	0	0	0
Paraffinic	370	212	582	185	0	299	484
Waxes	0	26	26	48	0	64	112
Petroleum Coke	1,168	24	1,192	2,887	716	785	4,388
Marketable	271	0	271	1,750	536	600	2,886
Catalyst	897	24	921	1,137	180	185	1,502
Asphalt and Road Oil	3,422	589	4,011	4,244	1,213	805	6,262
Still Gas	1,821	74	1,895	3,044	599	970	4,613
Miscellaneous Products	34	14	48	302	98	17	417
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	34	14	48	302	98	17	417
Total	62,201	3,045	65,246	76,633	14,113	25,146	115,892
Processing Gain(-) or Loss(+) ^a	-2,289	-47	-2,336	-3,718	-934	-892	-5,544

See footnotes at end of table.

**Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts,
May 2003 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	1,248	9,507	5,665	107	96	16,623	222	3,085	27,641
Ethane/Ethylene	0	664	10	0	0	674	0	0	674
Ethane	W	W	W	W	W	W	W	W	641
Ethylene	W	W	W	W	W	W	W	W	33
Propane/Propylene	814	5,912	4,537	64	64	11,391	203	1,866	18,718
Propane	W	2,414	2,200	W	W	5,203	W	W	10,681
Propylene	W	3,498	2,337	W	W	6,188	W	W	8,037
Normal Butane/Butylene	495	2,801	1,225	43	32	4,596	148	1,480	8,854
Normal Butane	W	W	W	W	W	W	W	W	8,713
Butylene	W	W	W	W	W	W	W	W	141
Isobutane/Isobutylene	-61	130	-107	0	0	-38	-129	-261	-605
Isobutane	W	W	W	W	W	W	W	W	-687
Isobutylene	W	W	W	W	W	W	W	W	82
Finished Motor Gasoline	10,818	57,778	43,049	1,145	1,573	114,363	7,786	45,395	257,635
Reformulated	1,025	16,665	3,971	0	0	21,661	0	31,713	85,305
Oxygenated	0	0	0	0	38	38	862	1,842	20,519
Other	9,793	41,113	39,078	1,145	1,535	92,664	6,924	11,840	151,811
Finished Aviation Gasoline	134	72	142	0	0	348	12	115	651
Jet Fuel	1,269	10,746	10,752	33	209	23,009	678	13,192	46,019
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,269	10,746	10,752	33	209	23,009	678	13,192	46,019
Commercial	984	8,847	10,375	0	0	20,206	558	11,662	41,031
Military	285	1,899	377	33	209	2,803	120	1,530	4,988
Kerosene	8	952	24	8	0	992	21	10	1,317
Distillate Fuel Oil	4,936	28,974	21,510	1,334	726	57,480	4,116	16,460	118,811
0.05 percent sulfur and under	4,107	24,629	13,339	494	708	43,277	3,421	13,528	91,039
Greater than 0.05 percent sulfur	829	4,345	8,171	840	18	14,203	695	2,932	27,772
Residual Fuel Oil	140	5,043	5,086	174	11	10,454	375	4,466	22,599
Less than 0.31 percent sulfur	69	1	646	0	0	716	26	205	2,677
0.31 to 1.00 percent sulfur	0	676	548	140	11	1,375	24	1,175	6,244
Greater than 1.00 percent sulfur	71	4,366	3,892	34	0	8,363	325	3,086	13,678
Naphtha for Petrochemical Feedstock Use	104	4,648	1,308	0	-6	6,054	0	98	7,201
Other Oils for Petrochemical Feedstock Use	129	2,296	2,603	0	0	5,028	17	285	5,313
Special Naphthas	198	489	103	215	0	1,005	0	35	1,645
Lubricants	W	1,674	W	W	W	3,435	0	748	5,249
Naphthenic	W	84	W	W	W	674	0	239	913
Paraffinic	W	1,590	W	W	W	2,761	0	509	4,336
Waxes	0	142	139	33	0	314	64	0	516
Petroleum Coke	338	7,968	5,223	78	35	13,642	384	5,217	24,823
Marketable	26	5,673	4,231	59	0	9,989	196	3,958	17,300
Catalyst	312	2,295	992	19	35	3,653	188	1,259	7,523
Asphalt and Road Oil	728	1,762	1,147	1,159	180	4,976	1,255	1,748	18,252
Still Gas	883	5,877	3,984	144	94	10,982	618	4,664	22,772
Miscellaneous Products	36	700	583	0	0	1,319	46	241	2,071
Fuel Use	0	0	199	0	0	199	0	0	199
Nonfuel Use	36	700	384	0	0	1,120	46	241	1,872
Total	20,969	138,628	102,392	5,117	2,918	270,024	15,594	95,759	562,515
Processing Gain(-) or Loss(+) ^a	-860	-9,425	-5,640	-62	-36	-16,023	-327	-5,381	-29,611

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	2,416	84	2,500	3,599	481	763	4,843
Ethane/Ethylene	11	0	11	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,574	34	1,608	2,427	322	690	3,439
Propane	W	W	W	1,733	W	W	W
Propylene	W	W	W	694	W	W	W
Normal Butane/Butylene	758	46	804	1,083	182	164	1,429
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	73	4	77	89	-23	-91	-25
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,813	1,179	31,992	37,630	6,280	12,866	56,776
Reformulated	20,863	0	20,863	8,611	1,511	903	11,025
Oxygenated	83	1,175	1,258	10,011	3,962	2,322	16,295
Other	9,867	4	9,871	19,008	807	9,641	29,456
Finished Aviation Gasoline	0	0	0	54	87	22	163
Jet Fuel	2,338	31	2,369	4,119	873	944	5,936
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,338	31	2,369	4,119	873	944	5,936
Commercial	2,338	31	2,369	3,991	839	644	5,474
Military	0	0	0	128	34	300	462
Kerosene	145	39	184	63	12	3	78
Distillate Fuel Oil	13,357	728	14,085	16,411	3,462	7,494	27,367
0.05 percent sulfur and under	7,670	619	8,289	13,128	2,885	5,589	21,602
Greater than 0.05 percent sulfur	5,687	109	5,796	3,283	577	1,905	5,765
Residual Fuel Oil	4,315	34	4,349	1,084	306	183	1,573
Less than 0.31 percent sulfur	1,596	10	1,606	39	0	0	39
0.31 to 1.00 percent sulfur	1,744	24	1,768	70	0	-10	60
Greater than 1.00 percent sulfur	975	0	975	975	306	193	1,474
Naphtha for Petrochemical Feedstock Use	460	0	460	612	0	0	612
Other Oils for Petrochemical Feedstock Use	0	0	0	-44	0	79	35
Special Naphthas	19	18	37	483	0	20	503
Lubricants	369	209	578	211	0	244	455
Naphthenic	0	0	0	0	0	0	0
Paraffinic	369	209	578	211	0	244	455
Waxes	0	19	19	50	0	56	106
Petroleum Coke	1,447	26	1,473	2,776	691	844	4,311
Marketable	511	0	511	1,664	501	660	2,825
Catalyst	936	26	962	1,112	190	184	1,486
Asphalt and Road Oil	2,925	564	3,489	4,224	1,109	865	6,198
Still Gas	2,051	69	2,120	2,938	542	953	4,433
Miscellaneous Products	35	2	37	312	93	20	425
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	35	2	37	312	93	20	425
Total	60,690	3,002	63,692	74,522	13,936	25,356	113,814
Processing Gain(-) or Loss(+) ^a	-2,652	-62	-2,714	-3,629	-791	-909	-5,329

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	803	8,752	5,205	79	76	14,915	220	3,125	25,603
Ethane/Ethylene	0	487	12	0	0	499	0	0	510
Ethane	W	W	W	W	W	W	W	W	456
Ethylene	W	W	W	W	W	W	W	W	54
Propane/Propylene	692	5,547	4,077	45	53	10,414	233	1,794	17,488
Propane	W	2,367	1,994	W	W	4,839	W	W	10,202
Propylene	W	3,180	2,083	W	W	5,575	W	W	7,286
Normal Butane/Butylene	189	2,563	993	34	23	3,802	31	1,414	7,480
Normal Butane	W	W	W	W	W	W	W	W	7,224
Butylene	W	W	W	W	W	W	W	W	256
Isobutane/Isobutylene	-78	155	123	0	0	200	-44	-83	125
Isobutane	W	W	W	W	W	W	W	W	41
Isobutylene	W	W	W	W	W	W	W	W	84
Finished Motor Gasoline	10,013	54,784	40,699	1,108	1,443	108,047	8,622	43,362	248,799
Reformulated	933	16,411	4,718	0	0	22,062	0	30,291	84,241
Oxygenated	0	0	0	0	38	38	748	1,854	20,193
Other	9,080	38,373	35,981	1,108	1,405	85,947	7,874	11,217	144,365
Finished Aviation Gasoline	98	7	123	0	0	228	14	58	463
Jet Fuel	1,065	9,931	9,676	33	172	20,877	688	11,925	41,795
Naphtha-Type	0	0	0	0	0	0	0	8	8
Kerosene-Type	1,065	9,931	9,676	33	172	20,877	688	11,917	41,787
Commercial	803	8,077	9,173	0	0	18,053	541	10,893	37,330
Military	262	1,854	503	33	172	2,824	147	1,024	4,457
Kerosene	-11	798	-162	-7	0	618	41	32	953
Distillate Fuel Oil	4,204	24,438	19,075	1,192	717	49,626	5,068	15,701	111,847
0.05 percent sulfur and under	3,426	20,997	11,622	473	679	37,197	4,342	12,497	83,927
Greater than 0.05 percent sulfur	778	3,441	7,453	719	38	12,429	726	3,204	27,920
Residual Fuel Oil	104	4,567	4,346	100	13	9,130	359	4,572	19,983
Less than 0.31 percent sulfur	59	3	482	0	0	544	34	272	2,495
0.31 to 1.00 percent sulfur	0	491	831	70	13	1,405	40	1,254	4,527
Greater than 1.00 percent sulfur	45	4,073	3,033	30	0	7,181	285	3,046	12,961
Naphtha for Petrochemical Feedstock Use	87	3,898	912	0	-3	4,894	0	94	6,060
Other Oils for Petrochemical Feedstock Use	135	1,780	3,019	0	0	4,934	21	219	5,209
Special Naphthas	147	578	113	205	0	1,043	0	44	1,627
Lubricants	W	1,399	W	W	W	2,815	0	745	4,593
Naphthenic	W	65	W	W	W	513	0	217	730
Paraffinic	W	1,334	W	W	W	2,302	0	528	3,863
Waxes	0	175	86	2	0	263	59	0	447
Petroleum Coke	322	7,734	4,754	77	35	12,922	549	4,810	24,065
Marketable	27	5,576	3,782	59	0	9,444	342	3,681	16,803
Catalyst	295	2,158	972	18	35	3,478	207	1,129	7,262
Asphalt and Road Oil	650	1,192	888	1,084	181	3,995	1,538	1,702	16,922
Still Gas	758	5,300	3,897	137	87	10,179	688	4,507	21,927
Miscellaneous Products	39	565	505	0	0	1,109	64	243	1,878
Fuel Use	0	0	155	0	0	155	0	0	155
Nonfuel Use	39	565	350	0	0	954	64	243	1,723
Total	18,414	125,898	94,010	4,552	2,721	245,595	17,931	91,139	532,171
Processing Gain(-) or Loss(+) ^a	-458	-9,542	-5,644	2	-25	-15,667	-428	-5,390	-29,528

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2,417	66	2,483	3,729	488	685	4,902
Ethane/Ethylene	10	0	10	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,651	30	1,681	2,479	311	621	3,411
Propane	W	W	W	1,714	W	W	W
Propylene	W	W	W	765	W	W	W
Normal Butane/Butylene	1,053	38	1,091	1,199	154	196	1,549
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-297	-2	-299	51	23	-132	-58
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	34,212	1,162	35,374	38,438	6,331	12,599	57,368
Reformulated	21,873	0	21,873	8,633	1,548	992	11,173
Oxygenated	92	1,218	1,310	10,535	4,319	2,381	17,235
Other	12,247	-56	12,191	19,270	464	9,226	28,960
Finished Aviation Gasoline	0	0	0	52	76	25	153
Jet Fuel	2,724	0	2,724	4,711	926	784	6,421
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,724	0	2,724	4,711	926	784	6,421
Commercial	2,724	0	2,724	4,535	887	504	5,926
Military	0	0	0	176	39	280	495
Kerosene	255	37	292	38	0	23	61
Distillate Fuel Oil	14,029	705	14,734	15,082	3,455	7,034	25,571
0.05 percent sulfur and under	8,085	614	8,699	12,233	2,945	5,317	20,495
Greater than 0.05 percent sulfur	5,944	91	6,035	2,849	510	1,717	5,076
Residual Fuel Oil	3,818	33	3,851	1,332	334	198	1,864
Less than 0.31 percent sulfur	1,388	7	1,395	0	0	0	0
0.31 to 1.00 percent sulfur	1,874	26	1,900	152	0	0	152
Greater than 1.00 percent sulfur	556	0	556	1,180	334	198	1,712
Naphtha for Petrochemical Feedstock Use	452	0	452	660	0	-2	658
Other Oils for Petrochemical Feedstock Use	0	0	0	-59	0	64	5
Special Naphthas	30	30	60	591	0	15	606
Lubricants	226	188	414	198	0	249	447
Naphthenic	0	0	0	0	0	0	0
Paraffinic	226	188	414	198	0	249	447
Waxes	0	22	22	47	0	50	97
Petroleum Coke	1,530	27	1,557	2,785	747	798	4,330
Marketable	555	0	555	1,669	555	607	2,831
Catalyst	975	27	1,002	1,116	192	191	1,499
Asphalt and Road Oil	2,399	546	2,945	4,049	884	813	5,746
Still Gas	2,057	65	2,122	2,928	553	955	4,436
Miscellaneous Products	32	6	38	292	97	19	408
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	6	38	292	97	19	408
Total	64,181	2,887	67,068	74,873	13,891	24,309	113,073
Processing Gain(-) or Loss(+) ^a	-2,509	-30	-2,539	-3,433	-873	-762	-5,068

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	703	8,925	5,350	86	90	15,154	263	3,279	26,081
Ethane/Ethylene	0	893	10	0	0	903	0	0	913
Ethane	W	W	W	W	W	W	W	W	831
Ethylene	W	W	W	W	W	W	W	W	82
Propane/Propylene	623	5,661	4,108	54	59	10,505	245	1,824	17,666
Propane	W	2,431	2,293	W	W	5,156	W	W	10,557
Propylene	W	3,230	1,815	W	W	5,349	W	W	7,109
Normal Butane/Butylene	125	2,388	1,105	32	31	3,681	72	1,568	7,961
Normal Butane	W	W	W	W	W	W	W	W	7,672
Butylene	W	W	W	W	W	W	W	W	289
Isobutane/Isobutylene	-45	-17	127	0	0	65	-54	-113	-459
Isobutane	W	W	W	W	W	W	W	W	-517
Isobutylene	W	W	W	W	W	W	W	W	58
Finished Motor Gasoline	10,142	56,394	41,287	1,116	1,396	110,335	9,289	45,569	257,935
Reformulated	785	14,419	3,925	0	0	19,129	0	32,324	84,499
Oxygenated	0	0	0	0	30	30	822	1,910	21,307
Other	9,357	41,975	37,362	1,116	1,366	91,176	8,467	11,335	152,129
Finished Aviation Gasoline	146	71	21	0	0	238	16	58	465
Jet Fuel	1,139	11,101	10,410	43	181	22,874	843	13,361	46,223
Naphtha-Type	0	0	0	0	0	0	0	6	6
Kerosene-Type	1,139	11,101	10,410	43	181	22,874	843	13,355	46,217
Commercial	865	8,864	10,114	0	0	19,843	687	12,349	41,529
Military	274	2,237	296	43	181	3,031	156	1,006	4,688
Kerosene	1	835	-169	9	0	676	53	29	1,111
Distillate Fuel Oil	4,202	26,622	18,839	1,248	730	51,641	5,226	16,697	113,869
0.05 percent sulfur and under	3,418	22,330	10,865	449	688	37,750	4,423	13,487	84,854
Greater than 0.05 percent sulfur	784	4,292	7,974	799	42	13,891	803	3,210	29,015
Residual Fuel Oil	121	4,541	4,275	124	11	9,072	363	4,435	19,585
Less than 0.31 percent sulfur	72	0	645	0	0	717	34	190	2,336
0.31 to 1.00 percent sulfur	0	606	543	94	11	1,254	36	1,383	4,725
Greater than 1.00 percent sulfur	49	3,935	3,087	30	0	7,101	293	2,862	12,524
Naphtha for Petrochemical Feedstock Use	83	4,416	1,369	0	-2	5,866	0	81	7,057
Other Oils for Petrochemical Feedstock Use	127	2,213	2,897	0	0	5,237	21	255	5,518
Special Naphthas	164	313	137	215	0	829	0	29	1,524
Lubricants	W	1,761	W	W	W	3,696	0	670	5,227
Naphthenic	W	87	W	W	W	669	0	184	853
Paraffinic	W	1,674	W	W	W	3,027	0	486	4,374
Waxes	0	224	154	5	0	383	77	0	579
Petroleum Coke	308	8,077	5,912	82	32	14,411	568	5,225	26,091
Marketable	25	5,826	4,765	62	0	10,678	346	3,975	18,385
Catalyst	283	2,251	1,147	20	32	3,733	222	1,250	7,706
Asphalt and Road Oil	631	972	824	1,266	192	3,885	1,676	1,890	16,142
Still Gas	839	5,516	4,061	147	93	10,656	764	4,686	22,664
Miscellaneous Products	33	666	608	0	0	1,307	75	241	2,069
Fuel Use	0	0	246	0	0	246	7	0	253
Nonfuel Use	33	666	362	0	0	1,061	68	241	1,816
Total	18,639	132,647	97,230	5,021	2,723	256,260	19,234	96,505	552,140
Processing Gain(-) or Loss(+) ^a	-566	-9,444	-5,314	-10	-22	-15,356	-513	-5,503	-28,979

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	2,200	76	2,276	3,534	449	615	4,598
Ethane/Ethylene	5	0	5	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,520	33	1,553	2,331	316	557	3,204
Propane	W	W	W	1,670	W	W	W
Propylene	W	W	W	661	W	W	W
Normal Butane/Butylene	843	44	887	1,167	152	141	1,460
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-168	-1	-169	36	-19	-83	-66
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	31,072	1,108	32,180	38,070	6,314	11,972	56,356
Reformulated	19,989	0	19,989	8,782	1,529	964	11,275
Oxygenated	92	1,280	1,372	10,188	4,465	2,495	17,148
Other	10,991	-172	10,819	19,100	320	8,513	27,933
Finished Aviation Gasoline	0	0	0	61	87	19	167
Jet Fuel	2,817	0	2,817	4,574	942	986	6,502
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,817	0	2,817	4,574	942	986	6,502
Commercial	2,817	0	2,817	4,409	896	621	5,926
Military	0	0	0	165	46	365	576
Kerosene	243	33	276	73	9	52	134
Distillate Fuel Oil	12,826	701	13,527	15,620	3,649	6,616	25,885
0.05 percent sulfur and under	6,335	598	6,933	12,416	3,068	5,050	20,534
Greater than 0.05 percent sulfur	6,491	103	6,594	3,204	581	1,566	5,351
Residual Fuel Oil	4,062	33	4,095	1,330	364	204	1,898
Less than 0.31 percent sulfur	1,322	9	1,331	0	0	0	0
0.31 to 1.00 percent sulfur	2,366	24	2,390	115	0	0	115
Greater than 1.00 percent sulfur	374	0	374	1,215	364	204	1,783
Naphtha for Petrochemical Feedstock Use	394	0	394	699	0	0	699
Other Oils for Petrochemical Feedstock Use	0	0	0	74	0	47	121
Special Naphthas	26	15	41	587	0	17	604
Lubricants	340	224	564	194	0	290	484
Naphthenic	0	0	0	0	0	0	0
Paraffinic	340	224	564	194	0	290	484
Waxes	0	20	20	33	0	61	94
Petroleum Coke	1,452	26	1,478	2,810	684	785	4,279
Marketable	484	0	484	1,614	491	579	2,684
Catalyst	968	26	994	1,196	193	206	1,595
Asphalt and Road Oil	2,704	570	3,274	3,978	1,085	745	5,808
Still Gas	2,105	62	2,167	2,845	592	993	4,430
Miscellaneous Products	30	10	40	291	94	21	406
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	30	10	40	291	94	21	406
Total	60,271	2,878	63,149	74,773	14,269	23,423	112,465
Processing Gain(-) or Loss(+) ^a	-2,527	-34	-2,561	-3,426	-836	-809	-5,071

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	873	8,793	6,011	80	83	15,840	184	2,892	25,790
Ethane/Ethylene	0	910	14	0	0	924	0	0	929
Ethane	W	W	W	W	W	W	W	W	808
Ethylene	W	W	W	W	W	W	W	W	121
Propane/Propylene	716	5,636	4,386	50	57	10,845	241	1,801	17,644
Propane	W	2,384	2,548	W	W	5,461	W	W	10,654
Propylene	W	3,252	1,838	W	W	5,384	W	W	6,990
Normal Butane/Butylene	258	2,183	1,605	30	26	4,102	12	1,188	7,649
Normal Butane	W	W	W	W	W	W	W	W	7,331
Butylene	W	W	W	W	W	W	W	W	318
Isobutane/Isobutylene	-101	64	6	0	0	-31	-69	-97	-432
Isobutane	W	W	W	W	W	W	W	W	-511
Isobutylene	W	W	W	W	W	W	W	W	79
Finished Motor Gasoline	10,849	57,554	43,333	1,146	1,437	114,319	9,434	46,712	259,001
Reformulated	984	17,103	3,742	0	0	21,829	0	32,254	85,347
Oxygenated	0	0	0	0	31	31	854	2,039	21,444
Other	9,865	40,451	39,591	1,146	1,406	92,459	8,580	12,419	152,210
Finished Aviation Gasoline	164	24	148	0	0	336	21	121	645
Jet Fuel	1,427	11,567	10,994	38	258	24,284	849	13,625	48,077
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,427	11,567	10,994	38	258	24,284	849	13,625	48,077
Commercial	1,172	9,470	10,482	0	0	21,124	657	12,035	42,559
Military	255	2,097	512	38	258	3,160	192	1,590	5,518
Kerosene	-3	932	-206	-2	-2	719	97	24	1,250
Distillate Fuel Oil	5,095	26,000	21,094	1,093	615	53,897	5,299	17,035	115,643
0.05 percent sulfur and under	4,016	22,747	12,438	434	609	40,244	4,503	13,512	85,726
Greater than 0.05 percent sulfur	1,079	3,253	8,656	659	6	13,653	796	3,523	29,917
Residual Fuel Oil	154	5,374	4,237	78	10	9,853	397	4,305	20,548
Less than 0.31 percent sulfur	74	0	770	0	0	844	42	235	2,452
0.31 to 1.00 percent sulfur	0	646	531	47	10	1,234	31	1,348	5,118
Greater than 1.00 percent sulfur	80	4,728	2,936	31	0	7,775	324	2,722	12,978
Naphtha for Petrochemical Feedstock Use	107	4,701	1,351	0	0	6,159	0	73	7,325
Other Oils for Petrochemical Feedstock Use	129	2,149	3,191	0	0	5,469	25	252	5,867
Special Naphthas	162	497	88	186	0	933	0	28	1,606
Lubricants	W	1,603	W	W	W	3,887	0	660	5,595
Naphthenic	W	85	W	W	W	685	0	183	868
Paraffinic	W	1,518	W	W	W	3,202	0	477	4,727
Waxes	0	184	156	-6	0	334	82	0	530
Petroleum Coke	336	7,832	6,013	54	38	14,273	561	5,155	25,746
Marketable	26	5,528	4,806	35	0	10,395	345	3,894	17,802
Catalyst	310	2,304	1,207	19	38	3,878	216	1,261	7,944
Asphalt and Road Oil	661	1,054	1,066	1,244	174	4,199	1,758	1,865	16,904
Still Gas	848	5,686	4,242	133	80	10,989	926	4,634	23,146
Miscellaneous Products	31	635	553	0	0	1,219	63	229	1,957
Fuel Use	0	0	156	0	0	156	0	0	156
Nonfuel Use	31	635	397	0	0	1,063	63	229	1,801
Total	20,841	134,585	103,829	4,762	2,693	266,710	19,696	97,610	559,630
Processing Gain(-) or Loss(+) ^a	-783	-9,417	-6,593	-43	-20	-16,856	-855	-5,937	-31,280

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			Total
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	
Liquefied Refinery Gases	1,109	41	1,150	2,688	198	297	3,183
Ethane/Ethylene	5	0	5	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,539	32	1,571	2,325	175	587	3,087
Propane	W	W	W	1,731	W	W	W
Propylene	W	W	W	594	W	W	W
Normal Butane/Butylene	-246	10	-236	239	16	-135	120
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-189	-1	-190	124	7	-155	-24
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	30,169	1,153	31,322	34,826	4,400	12,742	51,968
Reformulated	18,884	0	18,884	8,288	1,465	942	10,695
Oxygenated	88	1,064	1,152	10,046	4,035	2,420	16,501
Other	11,197	89	11,286	16,492	-1,100	9,380	24,772
Finished Aviation Gasoline	0	0	0	34	7	17	58
Jet Fuel	2,525	0	2,525	4,271	844	918	6,033
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,525	0	2,525	4,271	844	918	6,033
Commercial	2,525	0	2,525	4,117	833	621	5,571
Military	0	0	0	154	11	297	462
Kerosene	231	39	270	163	26	24	213
Distillate Fuel Oil	12,973	700	13,673	14,317	2,109	6,571	22,997
0.05 percent sulfur and under	7,074	591	7,665	11,194	1,902	5,100	18,196
Greater than 0.05 percent sulfur	5,899	109	6,008	3,123	207	1,471	4,801
Residual Fuel Oil	3,581	22	3,603	1,075	218	183	1,476
Less than 0.31 percent sulfur	1,302	4	1,306	0	0	0	0
0.31 to 1.00 percent sulfur	1,777	18	1,795	125	0	0	125
Greater than 1.00 percent sulfur	502	0	502	950	218	183	1,351
Naphtha for Petrochemical Feedstock Use	414	0	414	710	0	-1	709
Other Oils for Petrochemical Feedstock Use	0	0	0	368	0	39	407
Special Naphthas	25	21	46	603	0	10	613
Lubricants	285	208	493	190	0	239	429
Naphthenic	0	0	0	0	0	0	0
Paraffinic	285	208	493	190	0	239	429
Waxes	0	28	28	33	0	61	94
Petroleum Coke	1,434	27	1,461	2,208	426	848	3,482
Marketable	502	0	502	1,149	361	643	2,153
Catalyst	932	27	959	1,059	65	205	1,329
Asphalt and Road Oil	3,104	573	3,677	4,189	1,307	696	6,192
Still Gas	1,923	66	1,989	2,445	412	962	3,819
Miscellaneous Products	30	14	44	242	52	21	315
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	30	14	44	242	52	21	315
Total	57,803	2,892	60,695	68,362	9,999	23,627	101,988
Processing Gain(-) or Loss(+) ^a	-2,351	-57	-2,408	-3,383	-369	-755	-4,507

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	987	6,454	3,706	68	69	11,284	170	2,994	18,781
Ethane/Ethylene	0	514	17	0	0	531	0	0	536
Ethane	W	W	W	W	W	W	W	W	415
Ethylene	W	W	W	W	W	W	W	W	121
Propane/Propylene	717	5,396	4,151	51	56	10,371	251	1,866	17,146
Propane	W	2,462	2,310	W	W	5,318	W	W	10,546
Propylene	W	2,934	1,841	W	W	5,053	W	W	6,600
Normal Butane/Butylene	214	374	-532	17	13	86	-23	1,139	1,086
Normal Butane	W	W	W	W	W	W	W	W	949
Butylene	W	W	W	W	W	W	W	W	137
Isobutane/Isobutylene	56	170	70	0	0	296	-58	-11	13
Isobutane	W	W	W	W	W	W	W	W	7
Isobutylene	W	W	W	W	W	W	W	W	6
Finished Motor Gasoline	10,421	56,164	42,388	1,179	1,572	111,724	9,002	42,812	246,828
Reformulated	756	15,627	2,916	0	0	19,299	0	30,403	79,281
Oxygenated	154	0	0	0	26	180	782	2,324	20,939
Other	9,511	40,537	39,472	1,179	1,546	92,245	8,220	10,085	146,608
Finished Aviation Gasoline	86	149	133	0	0	368	11	120	557
Jet Fuel	1,260	10,536	10,672	28	201	22,697	948	13,204	45,407
Naphtha-Type	0	0	0	0	0	0	0	15	15
Kerosene-Type	1,260	10,536	10,672	28	201	22,697	948	13,189	45,392
Commercial	1,004	8,241	10,402	0	0	19,647	765	11,654	40,162
Military	256	2,295	270	28	201	3,050	183	1,535	5,230
Kerosene	8	1,239	-17	7	2	1,239	22	32	1,776
Distillate Fuel Oil	4,675	27,044	20,944	1,207	615	54,485	4,958	15,502	111,615
0.05 percent sulfur and under	3,668	23,889	12,041	446	588	40,632	4,310	13,019	83,822
Greater than 0.05 percent sulfur	1,007	3,155	8,903	761	27	13,853	648	2,483	27,793
Residual Fuel Oil	79	5,660	3,975	172	10	9,896	438	4,442	19,855
Less than 0.31 percent sulfur	54	0	647	0	0	701	34	226	2,267
0.31 to 1.00 percent sulfur	0	774	445	140	10	1,369	76	1,596	4,961
Greater than 1.00 percent sulfur	25	4,886	2,883	32	0	7,826	328	2,620	12,627
Naphtha for Petrochemical Feedstock Use	94	4,633	1,082	0	3	5,812	0	109	7,044
Other Oils for Petrochemical Feedstock Use	129	2,223	3,229	0	0	5,581	25	272	6,285
Special Naphthas	159	323	9	189	0	680	0	35	1,374
Lubricants	W	1,490	W	W	W	3,417	0	618	4,957
Naphthenic	W	78	W	W	W	634	0	103	737
Paraffinic	W	1,412	W	W	W	2,783	0	515	4,220
Waxes	0	202	102	-28	0	276	67	0	465
Petroleum Coke	282	7,166	5,914	66	29	13,457	565	5,166	24,131
Marketable	27	5,027	4,790	47	0	9,891	351	3,895	16,792
Catalyst	255	2,139	1,124	19	29	3,566	214	1,271	7,339
Asphalt and Road Oil	654	914	888	1,142	185	3,783	1,613	1,659	16,924
Still Gas	779	5,465	3,936	134	79	10,393	878	4,556	21,635
Miscellaneous Products	38	579	582	0	0	1,199	58	246	1,862
Fuel Use	0	0	197	0	0	197	0	0	197
Nonfuel Use	38	579	385	0	0	1,002	58	246	1,665
Total	19,657	130,241	98,827	4,801	2,765	256,291	18,755	91,767	529,496
Processing Gain(-) or Loss(+) ^a	-1,451	-8,497	-6,597	-12	-17	-16,574	-736	-6,231	-30,456

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	900	19	919	2,131	-37	-86	2,008
Ethane/Ethylene	5	0	5	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,614	33	1,647	2,160	243	520	2,923
Propane	W	W	W	1,588	W	W	W
Propylene	W	W	W	572	W	W	W
Normal Butane/Butylene	-543	-15	-558	-17	-244	-454	-715
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-176	1	-175	-12	-36	-152	-200
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	32,320	1,234	33,554	35,602	6,086	12,255	53,943
Reformulated	19,430	0	19,430	7,969	1,519	1,002	10,490
Oxygenated	97	1,158	1,255	10,374	4,350	2,539	17,263
Other	12,793	76	12,869	17,259	217	8,714	26,190
Finished Aviation Gasoline	0	0	0	9	54	34	97
Jet Fuel	3,138	0	3,138	4,258	818	979	6,055
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,138	0	3,138	4,258	818	979	6,055
Commercial	3,138	0	3,138	4,100	796	599	5,495
Military	0	0	0	158	22	380	560
Kerosene	284	93	377	389	30	166	585
Distillate Fuel Oil	12,506	711	13,217	15,430	3,330	6,554	25,314
0.05 percent sulfur and under	6,323	589	6,912	12,555	2,856	4,706	20,117
Greater than 0.05 percent sulfur	6,183	122	6,305	2,875	474	1,848	5,197
Residual Fuel Oil	3,556	26	3,582	1,290	320	159	1,769
Less than 0.31 percent sulfur	1,173	6	1,179	0	0	0	0
0.31 to 1.00 percent sulfur	2,165	20	2,185	142	0	0	142
Greater than 1.00 percent sulfur	218	0	218	1,148	320	159	1,627
Naphtha for Petrochemical Feedstock Use	398	0	398	524	0	0	524
Other Oils for Petrochemical Feedstock Use	0	0	0	15	0	64	79
Special Naphthas	23	17	40	614	0	22	636
Lubricants	331	142	473	193	0	300	493
Naphthenic	0	0	0	0	0	0	0
Paraffinic	331	142	473	193	0	300	493
Waxes	0	10	10	31	0	82	113
Petroleum Coke	1,482	27	1,509	2,353	636	907	3,896
Marketable	535	0	535	1,316	485	701	2,502
Catalyst	947	27	974	1,037	151	206	1,394
Asphalt and Road Oil	3,234	556	3,790	4,147	1,239	636	6,022
Still Gas	1,830	54	1,884	2,314	542	891	3,747
Miscellaneous Products	31	5	36	271	84	19	374
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	31	5	36	271	84	19	374
Total	60,033	2,894	62,927	69,571	13,102	22,982	105,655
Processing Gain(-) or Loss(+) ^a	-2,345	-48	-2,393	-3,139	-749	-1,000	-4,888

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	545	6,397	3,425	50	44	10,461	62	2,343	15,793
Ethane/Ethylene	0	674	17	0	0	691	0	0	696
Ethane	W	W	W	W	W	W	W	W	539
Ethylene	W	W	W	W	W	W	W	W	157
Propane/Propylene	532	5,807	4,069	54	62	10,524	247	1,813	17,154
Propane	W	2,678	2,403	W	W	5,439	W	W	10,510
Propylene	W	3,129	1,666	W	W	5,085	W	W	6,644
Normal Butane/Butylene	44	-259	-738	-4	-18	-975	-112	667	-1,693
Normal Butane	W	W	W	W	W	W	W	W	-2,010
Butylene	W	W	W	W	W	W	W	W	317
Isobutane/Isobutylene	-31	175	77	0	0	221	-73	-137	-364
Isobutane	W	W	W	W	W	W	W	W	-411
Isobutylene	W	W	W	W	W	W	W	W	47
Finished Motor Gasoline	9,619	59,457	42,600	1,266	1,504	114,446	8,810	45,099	255,852
Reformulated	592	14,652	4,520	0	0	19,764	0	32,907	82,591
Oxygenated	522	0	0	0	299	821	1,326	4,273	24,938
Other	8,505	44,805	38,080	1,266	1,205	93,861	7,484	7,919	148,323
Finished Aviation Gasoline	127	18	57	0	0	202	12	86	397
Jet Fuel	1,330	11,160	10,867	39	164	23,560	727	13,316	46,796
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,330	11,160	10,867	39	164	23,560	727	13,316	46,796
Commercial	938	8,821	10,401	0	0	20,160	606	11,923	41,322
Military	392	2,339	466	39	164	3,400	121	1,393	5,474
Kerosene	-11	1,089	-70	0	5	1,013	51	26	2,052
Distillate Fuel Oil	4,552	28,342	21,509	1,356	713	56,472	5,006	16,250	116,259
0.05 percent sulfur and under	3,587	23,917	12,121	498	657	40,780	4,266	13,131	85,206
Greater than 0.05 percent sulfur	965	4,425	9,388	858	56	15,692	740	3,119	31,053
Residual Fuel Oil	101	5,005	3,528	250	12	8,896	438	5,168	19,853
Less than 0.31 percent sulfur	77	5	548	0	0	630	42	229	2,080
0.31 to 1.00 percent sulfur	0	683	570	214	12	1,479	76	1,462	5,344
Greater than 1.00 percent sulfur	24	4,317	2,410	36	0	6,787	320	3,477	12,429
Naphtha for Petrochemical Feedstock Use	94	4,346	1,206	0	3	5,649	0	155	6,726
Other Oils for Petrochemical Feedstock Use	139	2,333	2,921	0	0	5,393	22	260	5,754
Special Naphthas	131	472	-141	201	0	663	0	49	1,388
Lubricants	W	1,651	W	W	W	3,818	0	492	5,276
Naphthenic	W	81	W	W	W	696	0	46	742
Paraffinic	W	1,570	W	W	W	3,122	0	446	4,534
Waxes	0	239	101	-36	0	304	56	0	483
Petroleum Coke	281	7,471	5,755	79	27	13,613	539	5,069	24,626
Marketable	27	5,298	4,701	56	0	10,082	324	3,799	17,242
Catalyst	254	2,173	1,054	23	27	3,531	215	1,270	7,384
Asphalt and Road Oil	572	929	932	1,126	179	3,738	1,479	1,520	16,549
Still Gas	732	5,589	3,919	135	77	10,452	801	4,598	21,482
Miscellaneous Products	11	622	660	0	0	1,293	69	243	2,015
Fuel Use	0	0	267	0	0	267	8	0	275
Nonfuel Use	11	622	393	0	0	1,026	61	243	1,740
Total	18,223	135,120	98,734	5,168	2,728	259,973	18,072	94,674	541,301
Processing Gain(-) or Loss(+) ^a	-149	-9,023	-5,662	-29	-36	-14,899	-782	-5,590	-28,552

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	367	-21	346	1,953	-271	-433	1,249
Ethane/Ethylene	12	0	12	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,446	28	1,474	2,339	247	501	3,087
Propane	W	W	W	1,718	W	W	W
Propylene	W	W	W	621	W	W	W
Normal Butane/Butylene	-937	-46	-983	-366	-493	-724	-1,583
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-154	-3	-157	-20	-25	-210	-255
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	29,652	1,087	30,739	36,359	6,738	13,195	56,292
Reformulated	16,985	0	16,985	8,113	1,456	894	10,463
Oxygenated	81	1,078	1,159	9,877	3,816	2,199	15,892
Other	12,586	9	12,595	18,369	1,466	10,102	29,937
Finished Aviation Gasoline	0	0	0	65	61	17	143
Jet Fuel	2,717	0	2,717	4,061	786	978	5,825
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,717	0	2,717	4,061	786	978	5,825
Commercial	2,717	0	2,717	3,915	746	607	5,268
Military	0	0	0	146	40	371	557
Kerosene	232	64	296	421	76	179	676
Distillate Fuel Oil	11,170	643	11,813	16,488	3,823	7,008	27,319
0.05 percent sulfur and under	4,797	539	5,336	13,656	3,395	5,232	22,283
Greater than 0.05 percent sulfur	6,373	104	6,477	2,832	428	1,776	5,036
Residual Fuel Oil	2,664	29	2,693	1,100	325	188	1,613
Less than 0.31 percent sulfur	528	11	539	0	0	0	0
0.31 to 1.00 percent sulfur	2,032	18	2,050	101	0	0	101
Greater than 1.00 percent sulfur	104	0	104	999	325	188	1,512
Naphtha for Petrochemical Feedstock Use	350	0	350	284	0	-1	283
Other Oils for Petrochemical Feedstock Use	0	0	0	-15	0	75	60
Special Naphthas	0	22	22	552	0	16	568
Lubricants	417	153	570	209	0	269	478
Naphthenic	0	0	0	0	0	0	0
Paraffinic	417	153	570	209	0	269	478
Waxes	0	9	9	50	0	65	115
Petroleum Coke	1,268	25	1,293	2,680	729	711	4,120
Marketable	361	0	361	1,579	558	507	2,644
Catalyst	907	25	932	1,101	171	204	1,476
Asphalt and Road Oil	2,921	515	3,436	3,886	984	553	5,423
Still Gas	1,658	57	1,715	2,521	578	902	4,001
Miscellaneous Products	32	0	32	273	97	17	387
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	32	0	32	273	97	17	387
Total	53,448	2,583	56,031	70,887	13,926	23,739	108,552
Processing Gain(-) or Loss(+) ^a	-2,365	-25	-2,390	-3,624	-893	-679	-5,196

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	586	6,257	3,310	49	5	10,207	39	1,178	13,019
Ethane/Ethylene	0	686	10	0	0	696	1	0	709
Ethane	W	W	W	W	W	W	W	W	483
Ethylene	W	W	W	W	W	W	W	W	226
Propane/Propylene	731	5,816	4,234	46	43	10,870	253	1,767	17,451
Propane	W	2,764	2,366	W	W	5,661	W	W	10,685
Propylene	W	3,052	1,868	W	W	5,209	W	W	6,766
Normal Butane/Butylene	-149	-480	-968	3	-38	-1,632	-161	-571	-4,930
Normal Butane	W	W	W	W	W	W	W	W	-4,989
Butylene	W	W	W	W	W	W	W	W	59
Isobutane/Isobutylene	4	235	34	0	0	273	-54	-18	-211
Isobutane	W	W	W	W	W	W	W	W	-271
Isobutylene	W	W	W	W	W	W	W	W	60
Finished Motor Gasoline	10,237	57,057	42,292	1,277	1,214	112,077	8,833	45,554	253,495
Reformulated	397	14,360	3,391	0	0	18,148	0	33,111	78,707
Oxygenated	487	0	0	0	458	945	1,492	4,238	23,726
Other	9,353	42,697	38,901	1,277	756	92,984	7,341	8,205	151,062
Finished Aviation Gasoline	150	11	176	0	0	337	5	77	562
Jet Fuel	1,396	11,017	10,954	24	75	23,466	806	12,853	45,667
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,396	11,017	10,954	24	75	23,466	806	12,853	45,667
Commercial	1,042	9,186	10,459	0	0	20,687	669	11,641	40,982
Military	354	1,831	495	24	75	2,779	137	1,212	4,685
Kerosene	10	1,082	-166	9	-2	933	104	38	2,047
Distillate Fuel Oil	4,505	27,264	21,081	1,215	581	54,646	4,850	15,362	113,990
0.05 percent sulfur and under	3,581	23,720	11,872	485	536	40,194	4,107	12,571	84,491
Greater than 0.05 percent sulfur	924	3,544	9,209	730	45	14,452	743	2,791	29,499
Residual Fuel Oil	75	4,670	4,163	72	11	8,991	426	4,770	18,493
Less than 0.31 percent sulfur	44	5	667	0	0	716	42	255	1,552
0.31 to 1.00 percent sulfur	0	379	627	36	5	1,047	42	1,583	4,823
Greater than 1.00 percent sulfur	31	4,286	2,869	36	6	7,228	342	2,932	12,118
Naphtha for Petrochemical Feedstock Use	76	4,894	1,172	0	-4	6,138	0	53	6,824
Other Oils for Petrochemical Feedstock Use	107	2,687	2,943	0	0	5,737	18	260	6,075
Special Naphthas	147	558	-111	168	0	762	0	72	1,424
Lubricants	W	1,723	W	W	W	3,804	0	594	5,446
Naphthenic	W	83	W	W	W	693	0	118	811
Paraffinic	W	1,640	W	W	W	3,111	0	476	4,635
Waxes	0	223	79	-38	0	264	73	0	461
Petroleum Coke	280	7,776	5,315	65	27	13,463	516	4,853	24,245
Marketable	19	5,615	4,340	44	0	10,018	311	3,680	17,014
Catalyst	261	2,161	975	21	27	3,445	205	1,173	7,231
Asphalt and Road Oil	631	960	643	1,094	104	3,432	1,520	1,339	15,150
Still Gas	823	5,219	3,853	128	57	10,080	794	4,319	20,909
Miscellaneous Products	32	649	615	0	0	1,296	75	196	1,986
Fuel Use	0	0	218	0	0	218	15	0	233
Nonfuel Use	32	649	397	0	0	1,078	60	196	1,753
Total	19,055	132,047	97,669	4,794	2,068	255,633	18,059	91,518	529,793
Processing Gain(-) or Loss(+) ^a	-1,107	-10,048	-5,065	-31	-40	-16,291	-648	-5,388	-29,913

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	737	-4	733	2,006	-168	-411	1,427
Ethane/Ethylene	14	0	14	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,553	27	1,580	2,334	253	588	3,175
Propane	W	W	W	1,717	W	W	W
Propylene	W	W	W	617	W	W	W
Normal Butane/Butylene	-675	-33	-708	-334	-412	-849	-1,595
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-155	2	-153	6	-9	-150	-153
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	34,947	1,218	36,165	35,521	6,515	13,334	55,370
Reformulated	21,842	0	21,842	8,590	1,537	978	11,105
Oxygenated	82	1,140	1,222	10,214	3,726	2,163	16,103
Other	13,023	78	13,101	16,717	1,252	10,193	28,162
Finished Aviation Gasoline	0	0	0	32	49	3	84
Jet Fuel	3,184	0	3,184	4,086	750	959	5,795
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	3,184	0	3,184	4,086	750	959	5,795
Commercial	3,184	0	3,184	3,974	687	703	5,364
Military	0	0	0	112	63	256	431
Kerosene	479	78	557	392	113	280	785
Distillate Fuel Oil	14,100	706	14,806	15,046	3,618	7,278	25,942
0.05 percent sulfur and under	5,120	611	5,731	12,502	3,140	5,480	21,122
Greater than 0.05 percent sulfur	8,980	95	9,075	2,544	478	1,798	4,820
Residual Fuel Oil	3,840	37	3,877	1,108	317	178	1,603
Less than 0.31 percent sulfur	1,369	9	1,378	0	0	0	0
0.31 to 1.00 percent sulfur	1,835	28	1,863	126	0	0	126
Greater than 1.00 percent sulfur	636	0	636	982	317	178	1,477
Naphtha for Petrochemical Feedstock Use	396	0	396	281	0	-1	280
Other Oils for Petrochemical Feedstock Use	0	0	0	-101	0	73	-28
Special Naphthas	28	13	41	550	0	14	564
Lubricants	280	207	487	222	0	296	518
Naphthenic	0	0	0	0	0	0	0
Paraffinic	280	207	487	222	0	296	518
Waxes	0	17	17	49	0	66	115
Petroleum Coke	1,877	24	1,901	2,888	741	866	4,495
Marketable	785	0	785	1,772	568	655	2,995
Catalyst	1,092	24	1,116	1,116	173	211	1,500
Asphalt and Road Oil	749	571	1,320	4,100	834	474	5,408
Still Gas	1,784	60	1,844	2,429	601	931	3,961
Miscellaneous Products	36	7	43	261	97	20	378
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	36	7	43	261	97	20	378
Total	62,437	2,934	65,371	68,870	13,467	24,360	106,697
Processing Gain(-) or Loss(+) ^a	-2,995	-36	-3,031	-3,434	-911	-1,027	-5,372

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist.	PAD Dist.	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	IV	V	
							Rocky Mt.	West Coast	
Liquefied Refinery Gases	519	6,481	4,299	53	9	11,361	15	1,181	14,717
Ethane/Ethylene	0	707	13	0	0	720	1	0	735
Ethane	W	W	W	W	W	W	W	W	475
Ethylene	W	W	W	W	W	W	W	W	260
Propane/Propylene	752	6,197	4,917	50	36	11,952	257	1,935	18,899
Propane	W	3,065	2,649	W	W	6,288	W	W	11,792
Propylene	W	3,132	2,268	W	W	5,664	W	W	7,107
Normal Butane/Butylene	-119	-616	-622	3	-27	-1,381	-189	-694	-4,567
Normal Butane	W	W	W	W	W	W	W	W	-4,501
Butylene	W	W	W	W	W	W	W	W	-66
Isobutane/Isobutylene	-114	193	-9	0	0	70	-54	-60	-350
Isobutane	W	W	W	W	W	W	W	W	-402
Isobutylene	W	W	W	W	W	W	W	W	52
Finished Motor Gasoline	10,693	59,763	44,629	1,275	1,209	117,569	9,041	46,606	264,751
Reformulated	345	15,594	3,743	0	0	19,682	0	34,177	86,806
Oxygenated	451	0	0	0	482	933	1,662	4,489	24,409
Other	9,897	44,169	40,886	1,275	727	96,954	7,379	7,940	153,536
Finished Aviation Gasoline	78	112	163	0	0	353	9	7	453
Jet Fuel	1,358	12,152	11,915	51	131	25,607	925	14,233	49,744
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	1,358	12,152	11,915	51	131	25,607	925	14,233	49,744
Commercial	985	10,623	11,508	0	0	23,116	752	13,018	45,434
Military	373	1,529	407	51	131	2,491	173	1,215	4,310
Kerosene	16	832	-59	14	2	805	54	34	2,235
Distillate Fuel Oil	4,791	28,075	22,945	1,199	514	57,524	5,085	15,843	119,200
0.05 percent sulfur and under	3,835	23,453	12,324	479	514	40,605	4,343	12,927	84,728
Greater than 0.05 percent sulfur	956	4,622	10,621	720	0	16,919	742	2,916	34,472
Residual Fuel Oil	88	5,190	4,806	264	9	10,357	393	5,038	21,268
Less than 0.31 percent sulfur	61	0	698	0	0	759	33	199	2,369
0.31 to 1.00 percent sulfur	0	559	736	223	4	1,522	18	1,975	5,504
Greater than 1.00 percent sulfur	27	4,631	3,372	41	5	8,076	342	2,864	13,395
Naphtha for Petrochemical Feedstock Use	102	5,072	1,323	0	-1	6,496	0	55	7,227
Other Oils for Petrochemical Feedstock Use	134	3,047	3,084	0	0	6,265	23	298	6,558
Special Naphthas	131	465	418	240	0	1,254	0	36	1,895
Lubricants	W	1,711	W	W	W	3,785	0	543	5,333
Naphthenic	W	80	W	W	W	681	0	85	766
Paraffinic	W	1,631	W	W	W	3,104	0	458	4,567
Waxes	0	183	77	15	0	275	73	0	480
Petroleum Coke	292	8,106	6,007	89	27	14,521	576	5,145	26,638
Marketable	30	5,928	4,891	70	0	10,919	370	3,890	18,959
Catalyst	262	2,178	1,116	19	27	3,602	206	1,255	7,679
Asphalt and Road Oil	567	839	621	824	57	2,908	1,514	1,059	12,209
Still Gas	881	5,179	4,402	148	70	10,680	821	4,529	21,835
Miscellaneous Products	30	638	717	0	0	1,385	73	242	2,121
Fuel Use	0	0	243	0	0	243	16	0	259
Nonfuel Use	30	638	474	0	0	1,142	57	242	1,862
Total	19,680	137,845	106,795	4,798	2,027	271,145	18,602	94,849	556,664
Processing Gain(-) or Loss(+) ^a	-872	-11,357	-6,629	-41	26	-18,873	-814	-6,393	-34,483

^a Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2003**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	11,977	371	12,348	9,538	2,026	2,224	13,788
Petroleum Products	45,615	1,997	47,612	31,463	6,526	10,178	48,167
Pentanes Plus	0	0	0	122	13	223	358
Liquefied Petroleum Gases	1,267	8	1,275	1,401	258	519	2,178
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	294	1	295	615	17	168	800
Normal Butane/Butylene	649	2	651	516	186	177	879
Isobutane/Isobutylene	324	5	329	270	55	174	499
Other Hydrocarbons/Hydrogen/Oxygenates	1,366	0	1,366	195	29	6	230
Other Hydrocarbons/Hydrogen	0	0	0	54	0	0	54
Oxygenates	W	W	1,366	141	29	6	176
Fuel Ethanol	W	W	W	W	W	W	168
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,298	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	7,154	402	7,556	7,321	443	3,153	10,917
Naphthas and Lighter	1,427	192	1,619	2,341	84	1,254	3,679
Kerosene and Light Gas Oils	1,826	0	1,826	1,189	135	293	1,617
Heavy Gas Oils	2,650	199	2,849	1,894	178	761	2,833
Residuum	1,251	11	1,262	1,897	46	845	2,788
Motor Gasoline Blending Components	7,321	16	7,337	6,251	990	1,200	8,441
Aviation Gasoline Blending Components	147	0	147	5	0	0	5
Finished Motor Gasoline	10,479	172	10,651	4,172	789	1,750	6,711
Reformulated	5,706	0	5,706	0	0	0	0
Oxygenated	0	6	6	0	7	0	7
Other	4,773	166	4,939	4,172	782	1,750	6,704
Finished Aviation Gasoline	74	0	74	3	115	32	150
Jet Fuel	1,375	26	1,401	2,112	67	333	2,512
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,375	26	1,401	2,112	67	333	2,512
Kerosene	286	26	312	312	42	154	508
Distillate Fuel Oil	8,176	133	8,309	4,167	1,133	1,299	6,599
0.05 percent sulfur and under	1,785	86	1,871	2,533	850	844	4,227
Greater than 0.05 percent sulfur	6,391	47	6,438	1,634	283	455	2,372
Residual Fuel Oil	5,777	15	5,792	1,081	164	79	1,324
Less than 0.31 percent sulfur	1,265	7	1,272	0	0	0	0
0.31 to 1.00 percent sulfur	3,688	8	3,696	203	0	1	204
Greater than 1.00 percent sulfur	824	0	824	878	164	78	1,120
Naphtha for Petrochemical Feedstock Use	513	0	513	260	0	1	261
Other Oils for Petrochemical Feedstock Use	0	0	0	81	0	1	82
Special Naphthas	63	12	75	295	0	9	304
Lubricants	502	320	822	116	0	303	419
Waxes	0	191	191	43	0	38	81
Petroleum Coke (Marketable)	248	0	248	329	1,181	180	1,690
Asphalt and Road Oil	864	666	1,530	3,047	1,279	896	5,222
Miscellaneous Products	3	10	13	150	23	2	175
Total Stocks, All Oils	57,592	2,368	59,960	41,001	8,552	12,402	61,955

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
January 2003 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,406	26,446	19,151	1,100	305	48,408	1,774	21,801	98,119
Petroleum Products	9,174	64,412	47,431	4,538	1,402	126,957	12,183	59,631	294,550
Pentanes Plus	230	43	286	13	9	581	20	0	959
Liquefied Petroleum Gases	1,546	615	5,048	16	58	7,283	326	1,063	12,125
Ethane/Ethylene	191	0	0	0	0	191	0	0	191
Propane/Propylene	859	70	554	3	6	1,492	77	131	2,795
Normal Butane/Butylene	294	365	4,030	6	19	4,714	143	664	7,051
Isobutane/Isobutylene	202	180	464	7	33	886	106	268	2,088
Other Hydrocarbons/Hydrogen/Oxygenates	55	1,256	607	0	10	1,928	61	1,215	4,800
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	60
Oxygenates	55	1,256	606	W	W	1,927	61	1,210	4,740
Fuel Ethanol	W	W	W	W	W	W	W	W	395
Methanol	W	W	W	W	W	W	W	W	31
MTBE	W	1,206	W	W	W	1,826	W	1,126	4,258
Other Oxygenates ^a	W	W	W	W	W	W	W	W	56
Unfinished Oils	2,761	21,544	16,426	906	439	42,076	2,162	17,610	80,321
Naphthas and Lighter	1,376	5,964	3,716	418	217	11,691	580	3,712	21,281
Kerosene and Light Gas Oils	221	4,286	2,359	317	74	7,257	317	3,776	14,793
Heavy Gas Oils	453	7,668	7,533	162	148	15,964	973	7,626	30,245
Residuum	711	3,626	2,818	9	0	7,164	292	2,496	14,002
Motor Gasoline Blending Components	1,023	7,815	4,159	99	303	13,399	2,339	12,756	44,272
Aviation Gasoline Blending Components	5	0	14	0	0	19	0	0	171
Finished Motor Gasoline	1,216	9,278	6,037	151	129	16,811	2,921	7,260	44,354
Reformulated	19	2,667	400	0	0	3,086	0	3,918	12,710
Oxygenated	0	0	0	0	0	0	123	0	136
Other	1,197	6,611	5,637	151	129	13,725	2,798	3,342	31,508
Finished Aviation Gasoline	50	247	152	0	0	449	17	236	926
Jet Fuel	500	2,956	2,396	21	53	5,926	439	5,692	15,970
Naphtha-Type	0	0	0	0	0	0	0	8	8
Kerosene-Type	500	2,956	2,396	21	53	5,926	439	5,684	15,962
Kerosene	5	404	99	41	6	555	60	63	1,498
Distillate Fuel Oil	907	7,132	4,151	579	114	12,883	1,761	5,687	35,239
0.05 percent sulfur and under	583	4,732	2,121	225	73	7,734	1,310	4,525	19,667
Greater than 0.05 percent sulfur	324	2,400	2,030	354	41	5,149	451	1,162	15,572
Residual Fuel Oil	77	2,932	1,968	240	7	5,224	296	3,082	15,718
Less than 0.31 percent sulfur	27	0	100	0	0	127	8	359	1,766
0.31 to 1.00 percent sulfur	0	139	168	184	7	498	128	1,073	5,599
Greater than 1.00 percent sulfur	50	2,793	1,700	56	0	4,599	160	1,650	8,353
Naphtha for Petrochemical Feedstock Use	7	1,112	272	0	17	1,408	0	123	2,305
Other Oils for Petrochemical Feedstock Use	81	675	337	0	0	1,093	0	100	1,275
Special Naphthas	87	1,070	49	161	0	1,367	4	43	1,793
Lubricants	23	2,805	2,244	904	0	5,976	0	1,113	8,330
Waxes	0	243	223	129	0	595	7	0	874
Petroleum Coke (Marketable)	0	3,544	1,981	0	0	5,525	34	2,098	9,595
Asphalt and Road Oil	584	570	782	1,278	257	3,471	1,735	1,457	13,415
Miscellaneous Products	17	171	200	0	0	388	1	33	610
Total Stocks, All Oils	10,580	90,858	66,582	5,638	1,707	175,365	13,957	81,432	392,669

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,443	347	12,790	9,033	1,616	2,191	12,840
Petroleum Products	37,959	1,933	39,892	31,595	7,043	10,704	49,342
Pentanes Plus	0	0	0	69	14	289	372
Liquefied Petroleum Gases	1,058	12	1,070	1,260	150	515	1,925
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	254	4	258	626	18	125	769
Normal Butane/Butylene	512	2	514	381	76	181	638
Isobutane/Isobutylene	292	6	298	253	56	209	518
Other Hydrocarbons/Hydrogen/Oxygenates	1,351	0	1,351	158	32	7	197
Other Hydrocarbons/Hydrogen	0	0	0	35	0	0	35
Oxygenates	W	W	1,351	123	32	7	162
Fuel Ethanol	W	W	W	W	W	W	162
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,311	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	6,662	359	7,021	7,651	505	3,572	11,728
Naphthas and Lighter	1,806	161	1,967	2,213	98	1,472	3,783
Kerosene and Light Gas Oils	2,006	0	2,006	1,233	141	327	1,701
Heavy Gas Oils	1,810	191	2,001	2,257	232	881	3,370
Residuum	1,040	7	1,047	1,948	34	892	2,874
Motor Gasoline Blending Components	6,602	9	6,611	6,061	1,086	1,178	8,325
Aviation Gasoline Blending Components	138	0	138	15	0	0	15
Finished Motor Gasoline	8,821	151	8,972	4,047	848	1,656	6,551
Reformulated	5,176	0	5,176	0	0	0	0
Oxygenated	0	8	8	0	7	0	7
Other	3,645	143	3,788	4,047	841	1,656	6,544
Finished Aviation Gasoline	74	0	74	10	119	31	160
Jet Fuel	1,022	19	1,041	1,787	118	344	2,249
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,022	19	1,041	1,787	118	344	2,249
Kerosene	139	25	164	235	36	73	344
Distillate Fuel Oil	6,207	114	6,321	4,312	1,143	1,449	6,904
0.05 percent sulfur and under	1,598	80	1,678	2,860	720	840	4,420
Greater than 0.05 percent sulfur	4,609	34	4,643	1,452	423	609	2,484
Residual Fuel Oil	3,804	13	3,817	1,070	168	75	1,313
Less than 0.31 percent sulfur	741	6	747	0	0	0	0
0.31 to 1.00 percent sulfur	2,383	7	2,390	201	0	1	202
Greater than 1.00 percent sulfur	680	0	680	869	168	74	1,111
Naphtha for Petrochemical Feedstock Use	393	0	393	224	0	2	226
Other Oils for Petrochemical Feedstock Use	0	0	0	63	0	0	63
Special Naphthas	66	11	77	316	0	7	323
Lubricants	496	303	799	111	0	314	425
Waxes	0	167	167	38	0	43	81
Petroleum Coke (Marketable)	244	0	244	349	1,215	96	1,660
Asphalt and Road Oil	879	740	1,619	3,666	1,591	1,051	6,308
Miscellaneous Products	3	10	13	153	18	2	173
Total Stocks, All Oils	50,402	2,280	52,682	40,628	8,659	12,895	62,182

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,278	27,184	20,383	1,010	325	50,180	1,852	22,614	100,276
Petroleum Products	8,763	65,568	48,129	4,080	1,425	127,965	12,487	58,995	288,681
Pentanes Plus	206	115	187	11	7	526	16	0	914
Liquefied Petroleum Gases	1,081	672	4,448	11	52	6,264	366	949	10,574
Ethane/Ethylene	184	0	0	0	0	184	0	0	184
Propane/Propylene	411	79	483	2	3	978	57	102	2,164
Normal Butane/Butylene	222	361	3,424	3	16	4,026	184	502	5,864
Isobutane/Isobutylene	264	232	541	6	33	1,076	125	345	2,362
Other Hydrocarbons/Hydrogen/Oxygenates	84	1,885	620	0	13	2,602	49	1,049	5,248
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	41
Oxygenates	84	1,885	619	W	W	2,601	49	1,044	5,207
Fuel Ethanol	W	W	W	W	W	W	W	W	331
Methanol	W	W	W	W	W	W	W	W	23
MTBE	W	1,826	W	W	W	2,495	W	978	4,784
Other Oxygenates ^a	W	W	W	W	W	W	W	W	69
Unfinished Oils	2,895	21,633	16,364	866	516	42,274	2,479	20,286	83,788
Naphthas and Lighter	1,057	6,285	3,455	465	247	11,509	682	4,490	22,431
Kerosene and Light Gas Oils	278	4,164	2,186	206	91	6,925	305	3,821	14,758
Heavy Gas Oils	574	8,142	7,835	190	178	16,919	1,046	9,034	32,370
Residuum	986	3,042	2,888	5	0	6,921	446	2,941	14,229
Motor Gasoline Blending Components	1,078	8,010	4,411	95	254	13,848	2,376	11,583	42,743
Aviation Gasoline Blending Components	9	0	26	0	0	35	0	0	188
Finished Motor Gasoline	1,271	9,453	6,793	135	133	17,785	2,762	6,445	42,515
Reformulated	46	2,491	418	0	0	2,955	0	3,249	11,380
Oxygenated	0	0	0	0	0	0	0	0	15
Other	1,225	6,962	6,375	135	133	14,830	2,762	3,196	31,120
Finished Aviation Gasoline	70	209	91	0	0	370	20	233	857
Jet Fuel	424	3,126	1,672	21	16	5,259	461	4,832	13,842
Naphtha-Type	0	0	0	0	0	0	0	6	6
Kerosene-Type	424	3,126	1,672	21	16	5,259	461	4,826	13,836
Kerosene	14	219	77	24	4	338	84	81	1,011
Distillate Fuel Oil	727	6,952	5,171	414	134	13,398	1,608	5,013	33,244
0.05 percent sulfur and under	575	4,434	2,344	176	74	7,603	1,106	3,841	18,648
Greater than 0.05 percent sulfur	152	2,518	2,827	238	60	5,795	502	1,172	14,596
Residual Fuel Oil	54	3,281	2,421	190	5	5,951	286	3,531	14,898
Less than 0.31 percent sulfur	22	0	116	0	0	138	9	444	1,338
0.31 to 1.00 percent sulfur	0	141	159	146	5	451	111	1,140	4,294
Greater than 1.00 percent sulfur	32	3,140	2,146	44	0	5,362	166	1,947	9,266
Naphtha for Petrochemical Feedstock Use	13	1,188	253	0	20	1,474	0	98	2,191
Other Oils for Petrochemical Feedstock Use	99	790	339	0	0	1,228	0	127	1,418
Special Naphthas	86	1,060	64	127	0	1,337	4	32	1,773
Lubricants	13	2,523	2,086	781	0	5,403	0	1,126	7,753
Waxes	0	210	217	119	0	546	9	0	803
Petroleum Coke (Marketable)	0	3,471	1,841	0	0	5,312	53	2,013	9,282
Asphalt and Road Oil	603	639	860	1,286	271	3,659	1,913	1,557	15,056
Miscellaneous Products	36	132	188	0	0	356	1	40	583
Total Stocks, All Oils	10,041	92,752	68,512	5,090	1,750	178,145	14,339	81,609	388,957

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,677	328	13,005	9,323	1,827	2,922	14,072
Petroleum Products	41,770	1,934	43,704	33,010	7,696	10,541	51,247
Pentanes Plus	0	0	0	70	60	246	376
Liquefied Petroleum Gases	799	11	810	1,429	174	462	2,065
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	302	6	308	791	33	55	879
Normal Butane/Butylene	319	0	319	316	79	231	626
Isobutane/Isobutylene	178	5	183	322	62	176	560
Other Hydrocarbons/Hydrogen/Oxygenates	1,517	0	1,517	150	34	7	191
Other Hydrocarbons/Hydrogen	0	0	0	26	0	0	26
Oxygenates	W	W	1,517	124	34	7	165
Fuel Ethanol	W	W	W	W	W	W	165
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,350	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,573	320	9,893	8,551	502	3,360	12,413
Naphthas and Lighter	1,992	153	2,145	2,365	118	1,190	3,673
Kerosene and Light Gas Oils	2,531	0	2,531	1,338	126	271	1,735
Heavy Gas Oils	3,696	162	3,858	2,695	253	947	3,895
Residuum	1,354	5	1,359	2,153	5	952	3,110
Motor Gasoline Blending Components	8,187	11	8,198	6,422	1,131	1,160	8,713
Aviation Gasoline Blending Components	57	0	57	6	0	0	6
Finished Motor Gasoline	7,989	150	8,139	3,878	844	1,416	6,138
Reformulated	4,895	0	4,895	0	0	0	0
Oxygenated	0	11	11	0	4	0	4
Other	3,094	139	3,233	3,878	840	1,416	6,134
Finished Aviation Gasoline	62	0	62	11	88	27	126
Jet Fuel	1,313	21	1,334	1,677	103	374	2,154
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,313	21	1,334	1,677	103	374	2,154
Kerosene	152	37	189	201	45	94	340
Distillate Fuel Oil	4,953	133	5,086	4,413	1,288	1,640	7,341
0.05 percent sulfur and under	1,935	108	2,043	2,613	761	993	4,367
Greater than 0.05 percent sulfur	3,018	25	3,043	1,800	527	647	2,974
Residual Fuel Oil	4,487	17	4,504	1,167	231	81	1,479
Less than 0.31 percent sulfur	1,273	10	1,283	0	0	0	0
0.31 to 1.00 percent sulfur	2,670	7	2,677	182	0	3	185
Greater than 1.00 percent sulfur	544	0	544	985	231	78	1,294
Naphtha for Petrochemical Feedstock Use	396	0	396	286	0	2	288
Other Oils for Petrochemical Feedstock Use	0	0	0	81	0	0	81
Special Naphthas	62	13	75	374	0	10	384
Lubricants	418	286	704	79	0	295	374
Waxes	0	139	139	22	0	34	56
Petroleum Coke (Marketable)	245	0	245	426	1,189	92	1,707
Asphalt and Road Oil	1,557	783	2,340	3,597	1,981	1,239	6,817
Miscellaneous Products	3	13	16	170	26	2	198
Total Stocks, All Oils	54,447	2,262	56,709	42,333	9,523	13,463	65,319

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2003 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,084	29,247	20,705	955	314	52,305	2,037	20,599	102,018
Petroleum Products	8,940	63,080	47,949	3,973	1,427	125,369	12,843	60,005	293,168
Pentanes Plus	84	142	288	8	9	531	18	0	925
Liquefied Petroleum Gases	1,002	780	5,052	15	55	6,904	375	1,229	11,383
Ethane/Ethylene	91	0	0	0	0	91	0	0	91
Propane/Propylene	403	73	797	3	3	1,279	62	202	2,730
Normal Butane/Butylene	314	481	3,642	5	15	4,457	190	596	6,188
Isobutane/Isobutylene	194	226	613	7	37	1,077	123	431	2,374
Other Hydrocarbons/Hydrogen/Oxygenates	68	1,678	791	0	8	2,545	62	649	4,964
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	32
Oxygenates	68	1,678	790	W	W	2,544	62	644	4,932
Fuel Ethanol	W	W	W	W	W	W	W	W	398
Methanol	W	W	W	W	W	W	W	W	34
MTBE	W	1,622	W	W	W	2,435	W	545	4,330
Other Oxygenates ^a	W	W	W	W	W	W	W	W	170
Unfinished Oils	2,694	19,406	16,936	706	505	40,247	2,513	20,061	85,127
Naphthas and Lighter	909	5,055	3,417	398	276	10,055	580	4,805	21,258
Kerosene and Light Gas Oils	209	3,847	2,670	178	82	6,986	309	3,993	15,554
Heavy Gas Oils	471	7,789	7,531	128	147	16,066	1,117	8,948	33,884
Residuum	1,105	2,715	3,318	2	0	7,140	507	2,315	14,431
Motor Gasoline Blending Components	1,157	8,109	4,619	99	241	14,225	2,022	12,375	45,533
Aviation Gasoline Blending Components	10	0	14	0	0	24	0	0	87
Finished Motor Gasoline	1,587	9,069	5,842	139	110	16,747	2,781	7,369	41,174
Reformulated	87	2,755	522	0	0	3,364	0	2,740	10,999
Oxygenated	0	0	0	0	0	0	0	0	15
Other	1,500	6,314	5,320	139	110	13,383	2,781	4,629	30,160
Finished Aviation Gasoline	55	185	176	0	0	416	23	205	832
Jet Fuel	455	2,908	2,118	29	29	5,539	325	3,792	13,144
Naphtha-Type	0	0	0	0	0	0	0	9	9
Kerosene-Type	455	2,908	2,118	29	29	5,539	325	3,783	13,135
Kerosene	21	250	91	14	6	382	26	52	989
Distillate Fuel Oil	750	7,404	4,769	426	152	13,501	1,952	5,201	33,081
0.05 percent sulfur and under	592	4,650	2,730	163	88	8,223	1,493	4,026	20,152
Greater than 0.05 percent sulfur	158	2,754	2,039	263	64	5,278	459	1,175	12,929
Residual Fuel Oil	67	3,399	1,760	232	7	5,465	328	3,830	15,606
Less than 0.31 percent sulfur	31	0	169	0	0	200	9	351	1,843
0.31 to 1.00 percent sulfur	0	235	179	171	7	592	139	1,237	4,830
Greater than 1.00 percent sulfur	36	3,164	1,412	61	0	4,673	180	2,242	8,933
Naphtha for Petrochemical Feedstock Use	39	1,635	232	0	32	1,938	0	115	2,737
Other Oils for Petrochemical Feedstock Use	103	794	331	0	0	1,228	0	133	1,442
Special Naphthas	86	1,087	59	112	0	1,344	4	37	1,844
Lubricants	21	2,143	2,046	687	0	4,897	0	1,236	7,211
Waxes	0	135	205	115	0	455	10	0	660
Petroleum Coke (Marketable)	0	3,202	1,586	0	0	4,788	49	2,108	8,897
Asphalt and Road Oil	715	558	818	1,391	273	3,755	2,354	1,575	16,841
Miscellaneous Products	26	196	216	0	0	438	1	38	691
Total Stocks, All Oils	10,024	92,327	68,654	4,928	1,741	177,674	14,880	80,604	395,186

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	15,423	422	15,845	9,406	1,963	2,838	14,207
Petroleum Products	44,103	1,833	45,936	33,055	7,806	10,740	51,601
Pentanes Plus	0	0	0	98	36	309	443
Liquefied Petroleum Gases	1,356	22	1,378	1,782	248	546	2,576
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	313	7	320	1,004	34	117	1,155
Normal Butane/Butylene	688	5	693	547	172	263	982
Isobutane/Isobutylene	355	10	365	231	42	166	439
Other Hydrocarbons/Hydrogen/Oxygenates	1,767	0	1,767	118	25	7	150
Other Hydrocarbons/Hydrogen	0	0	0	17	0	0	17
Oxygenates	W	W	1,767	101	25	7	133
Fuel Ethanol	W	W	W	W	W	W	133
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,637	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,891	347	9,238	7,987	498	3,676	12,161
Naphthas and Lighter	1,946	171	2,117	2,311	138	1,480	3,929
Kerosene and Light Gas Oils	2,506	0	2,506	1,333	144	359	1,836
Heavy Gas Oils	2,747	158	2,905	2,464	207	917	3,588
Residuum	1,692	18	1,710	1,879	9	920	2,808
Motor Gasoline Blending Components	7,620	10	7,630	6,043	1,214	1,014	8,271
Aviation Gasoline Blending Components	117	0	117	17	0	0	17
Finished Motor Gasoline	10,273	113	10,386	3,735	886	1,312	5,933
Reformulated	5,545	0	5,545	0	0	0	0
Oxygenated	0	4	4	0	0	0	0
Other	4,728	109	4,837	3,735	886	1,312	5,933
Finished Aviation Gasoline	53	0	53	16	81	14	111
Jet Fuel	1,240	17	1,257	1,735	80	316	2,131
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,240	17	1,257	1,735	80	316	2,131
Kerosene	181	30	211	235	38	123	396
Distillate Fuel Oil	4,529	135	4,664	5,237	1,253	1,676	8,166
0.05 percent sulfur and under	2,078	109	2,187	3,439	680	1,014	5,133
Greater than 0.05 percent sulfur	2,451	26	2,477	1,798	573	662	3,033
Residual Fuel Oil	5,432	14	5,446	1,216	235	104	1,555
Less than 0.31 percent sulfur	1,293	7	1,300	0	0	0	0
0.31 to 1.00 percent sulfur	3,397	7	3,404	185	0	1	186
Greater than 1.00 percent sulfur	742	0	742	1,031	235	103	1,369
Naphtha for Petrochemical Feedstock Use	441	0	441	315	0	2	317
Other Oils for Petrochemical Feedstock Use	0	0	0	71	0	0	71
Special Naphthas	63	20	83	342	0	7	349
Lubricants	314	208	522	47	0	292	339
Waxes	0	146	146	20	0	29	49
Petroleum Coke (Marketable)	290	0	290	323	1,153	93	1,569
Asphalt and Road Oil	1,533	757	2,290	3,554	2,041	1,218	6,813
Miscellaneous Products	3	14	17	164	18	2	184
Total Stocks, All Oils	59,526	2,255	61,781	42,461	9,769	13,578	65,808

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,215	29,350	20,416	1,163	310	52,454	2,005	22,371	106,882
Petroleum Products	8,770	64,210	48,596	3,723	1,471	126,770	12,191	61,292	297,790
Pentanes Plus	86	71	112	8	8	285	15	0	743
Liquefied Petroleum Gases	1,375	819	5,453	10	81	7,738	415	1,436	13,543
Ethane/Ethylene	158	0	0	0	0	158	0	0	158
Propane/Propylene	524	95	580	2	3	1,204	67	113	2,859
Normal Butane/Butylene	507	527	4,336	2	41	5,413	217	798	8,103
Isobutane/Isobutylene	186	197	537	6	37	963	131	525	2,423
Other Hydrocarbons/Hydrogen/Oxygenates	58	1,632	724	0	16	2,430	65	457	4,869
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	22
Oxygenates	58	1,632	723	W	W	2,429	65	453	4,847
Fuel Ethanol	W	W	W	W	W	W	W	W	308
Methanol	W	W	W	W	W	W	W	W	34
MTBE	W	1,567	W	W	W	2,321	W	356	4,314
Other Oxygenates ^a	W	W	W	W	W	W	W	W	191
Unfinished Oils	2,260	21,403	17,414	771	464	42,312	2,543	18,780	85,034
Naphthas and Lighter	768	6,412	4,002	391	219	11,792	645	4,142	22,625
Kerosene and Light Gas Oils	169	3,889	2,743	255	82	7,138	254	3,138	14,872
Heavy Gas Oils	394	7,520	8,261	116	163	16,454	1,215	8,602	32,764
Residuum	929	3,582	2,408	9	0	6,928	429	2,898	14,773
Motor Gasoline Blending Components	1,147	9,568	4,134	43	280	15,172	1,649	13,074	45,796
Aviation Gasoline Blending Components	6	0	13	0	0	19	0	0	153
Finished Motor Gasoline	1,481	8,719	6,172	231	152	16,755	2,605	8,439	44,118
Reformulated	113	2,875	352	0	0	3,340	0	3,553	12,438
Oxygenated	0	0	0	0	0	0	0	0	4
Other	1,368	5,844	5,820	231	152	13,415	2,605	4,886	31,676
Finished Aviation Gasoline	55	174	140	0	0	369	24	218	775
Jet Fuel	492	2,866	1,929	27	37	5,351	430	4,515	13,684
Naphtha-Type	0	0	0	0	0	0	0	11	11
Kerosene-Type	492	2,866	1,929	27	37	5,351	430	4,504	13,673
Kerosene	20	313	128	9	5	475	18	65	1,165
Distillate Fuel Oil	666	6,646	4,592	364	141	12,409	1,762	5,267	32,268
0.05 percent sulfur and under	435	4,753	2,486	148	82	7,904	1,366	3,909	20,499
Greater than 0.05 percent sulfur	231	1,893	2,106	216	59	4,505	396	1,358	11,769
Residual Fuel Oil	55	2,902	1,806	233	8	5,004	318	3,440	15,763
Less than 0.31 percent sulfur	21	1	139	0	0	161	7	554	2,022
0.31 to 1.00 percent sulfur	0	154	149	173	8	484	117	1,232	5,423
Greater than 1.00 percent sulfur	34	2,747	1,518	60	0	4,359	194	1,654	8,318
Naphtha for Petrochemical Feedstock Use	16	1,640	259	0	20	1,935	0	132	2,825
Other Oils for Petrochemical Feedstock Use	111	745	406	0	0	1,262	0	149	1,482
Special Naphthas	95	1,060	56	112	0	1,323	4	33	1,792
Lubricants	24	1,700	1,924	593	0	4,241	0	1,212	6,314
Waxes	0	217	202	103	0	522	10	0	727
Petroleum Coke (Marketable)	0	2,878	2,082	0	0	4,960	28	2,095	8,942
Asphalt and Road Oil	799	681	825	1,219	259	3,783	2,305	1,938	17,129
Miscellaneous Products	24	176	225	0	0	425	0	42	668
Total Stocks, All Oils	9,985	93,560	69,012	4,886	1,781	179,224	14,196	83,663	404,672

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2003**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,582	351	14,933	9,836	2,322	2,273	14,431
Petroleum Products	45,135	1,871	47,006	34,145	7,556	10,589	52,290
Pentanes Plus	0	0	0	77	69	245	391
Liquefied Petroleum Gases	1,758	27	1,785	2,264	397	821	3,482
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	323	7	330	1,187	25	242	1,454
Normal Butane/Butylene	1,078	6	1,084	854	320	429	1,603
Isobutane/Isobutylene	357	14	371	223	52	150	425
Other Hydrocarbons/Hydrogen/Oxygenates	1,667	0	1,667	116	17	8	141
Other Hydrocarbons/Hydrogen	0	0	0	15	0	0	15
Oxygenates	W	W	1,667	101	17	8	126
Fuel Ethanol	W	W	W	W	W	W	126
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,486	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,554	337	8,891	8,504	677	3,599	12,780
Naphthas and Lighter	1,783	159	1,942	2,310	265	1,217	3,792
Kerosene and Light Gas Oils	2,394	0	2,394	1,562	141	368	2,071
Heavy Gas Oils	2,832	168	3,000	2,683	258	848	3,789
Residuum	1,545	10	1,555	1,949	13	1,166	3,128
Motor Gasoline Blending Components	7,596	11	7,607	5,258	936	996	7,190
Aviation Gasoline Blending Components	105	0	105	9	0	0	9
Finished Motor Gasoline	9,034	125	9,159	3,862	713	1,569	6,144
Reformulated	5,391	0	5,391	0	0	0	0
Oxygenated	0	3	3	0	0	0	0
Other	3,643	122	3,765	3,862	713	1,569	6,144
Finished Aviation Gasoline	39	0	39	19	94	15	128
Jet Fuel	1,091	14	1,105	1,937	89	332	2,358
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,091	14	1,105	1,937	89	332	2,358
Kerosene	352	37	389	222	25	40	287
Distillate Fuel Oil	5,504	154	5,658	5,300	1,102	1,340	7,742
0.05 percent sulfur and under	2,047	118	2,165	3,155	678	861	4,694
Greater than 0.05 percent sulfur	3,457	36	3,493	2,145	424	479	3,048
Residual Fuel Oil	6,474	12	6,486	1,175	161	80	1,416
Less than 0.31 percent sulfur	1,555	5	1,560	0	0	0	0
0.31 to 1.00 percent sulfur	4,509	7	4,516	260	0	1	261
Greater than 1.00 percent sulfur	410	0	410	915	161	79	1,155
Naphtha for Petrochemical Feedstock Use	372	0	372	270	0	1	271
Other Oils for Petrochemical Feedstock Use	0	0	0	83	0	0	83
Special Naphthas	60	22	82	314	0	10	324
Lubricants	279	220	499	29	0	347	376
Waxes	0	141	141	24	0	39	63
Petroleum Coke (Marketable)	159	0	159	361	903	99	1,363
Asphalt and Road Oil	2,089	750	2,839	4,146	2,353	1,046	7,545
Miscellaneous Products	2	21	23	175	20	2	197
Total Stocks, All Oils	59,717	2,222	61,939	43,981	9,878	12,862	66,721

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
May 2003 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,081	28,492	18,821	1,013	294	49,701	2,217	21,565	102,847
Petroleum Products	9,386	63,473	50,531	3,986	1,352	128,728	10,928	59,496	298,448
Pentanes Plus	105	66	131	15	17	334	14	0	739
Liquefied Petroleum Gases	2,070	713	5,899	11	82	8,775	414	1,315	15,771
Ethane/Ethylene	119	0	0	0	0	119	0	0	119
Propane/Propylene	996	78	642	3	4	1,723	82	122	3,711
Normal Butane/Butylene	761	432	4,902	2	44	6,141	242	804	9,874
Isobutane/Isobutylene	194	203	355	6	34	792	90	389	2,067
Other Hydrocarbons/Hydrogen/Oxygenates	43	1,507	750	0	11	2,311	69	652	4,840
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	21
Oxygenates	43	1,507	749	W	W	2,310	69	647	4,819
Fuel Ethanol	W	W	W	W	W	W	W	W	320
Methanol	W	W	W	W	W	W	W	W	19
MTBE	W	1,445	W	W	W	2,210	W	533	4,229
Other Oxygenates ^a	W	W	W	W	W	W	W	W	251
Unfinished Oils	2,121	20,759	17,343	774	410	41,407	2,466	18,688	84,232
Naphthas and Lighter	608	6,780	4,227	425	169	12,209	637	4,346	22,926
Kerosene and Light Gas Oils	155	3,795	2,134	229	73	6,386	374	3,353	14,578
Heavy Gas Oils	351	7,285	8,179	113	168	16,096	1,037	8,202	32,124
Residuum	1,007	2,899	2,803	7	0	6,716	418	2,787	14,604
Motor Gasoline Blending Components	1,033	8,705	4,714	97	224	14,773	1,414	11,523	42,507
Aviation Gasoline Blending Components	5	0	24	0	0	29	0	0	143
Finished Motor Gasoline	1,341	9,495	5,582	170	132	16,720	2,075	7,354	41,452
Reformulated	99	2,019	407	0	0	2,525	0	3,606	11,522
Oxygenated	0	0	0	0	0	0	0	0	3
Other	1,242	7,476	5,175	170	132	14,195	2,075	3,748	29,927
Finished Aviation Gasoline	46	192	144	0	0	382	22	216	787
Jet Fuel	577	2,735	2,122	28	19	5,481	433	4,987	14,364
Naphtha-Type	0	0	0	0	0	0	0	8	8
Kerosene-Type	577	2,735	2,122	28	19	5,481	433	4,979	14,356
Kerosene	28	256	163	15	4	466	23	75	1,240
Distillate Fuel Oil	839	7,379	4,877	440	151	13,686	1,590	5,766	34,442
0.05 percent sulfur and under	656	5,187	2,983	185	94	9,105	1,139	4,407	21,510
Greater than 0.05 percent sulfur	183	2,192	1,894	255	57	4,581	451	1,359	12,932
Residual Fuel Oil	50	2,608	2,121	241	9	5,029	331	3,173	16,435
Less than 0.31 percent sulfur	27	1	33	0	0	61	9	501	2,131
0.31 to 1.00 percent sulfur	0	104	168	186	9	467	105	1,235	6,584
Greater than 1.00 percent sulfur	23	2,503	1,920	55	0	4,501	217	1,437	7,720
Naphtha for Petrochemical Feedstock Use	26	693	210	0	14	943	0	141	1,727
Other Oils for Petrochemical Feedstock Use	91	820	310	0	0	1,221	0	75	1,379
Special Naphthas	105	939	93	118	0	1,255	4	24	1,689
Lubricants	23	1,756	1,750	694	0	4,223	0	1,199	6,297
Waxes	0	126	193	120	0	439	15	0	658
Petroleum Coke (Marketable)	0	3,856	2,869	0	0	6,725	38	2,075	10,360
Asphalt and Road Oil	864	664	1,023	1,263	279	4,093	2,019	2,199	18,695
Miscellaneous Products	19	204	213	0	0	436	1	34	691
Total Stocks, All Oils	10,467	91,965	69,352	4,999	1,646	178,429	13,145	81,061	401,295

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2003**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	15,201	380	15,581	9,469	1,984	2,440	13,893
Petroleum Products	48,864	1,996	50,860	34,341	7,516	10,798	52,655
Pentanes Plus	0	0	0	46	51	283	380
Liquefied Petroleum Gases	2,016	25	2,041	2,673	547	1,086	4,306
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	306	4	310	1,296	30	350	1,676
Normal Butane/Butylene	1,219	3	1,222	1,118	463	539	2,120
Isobutane/Isobutylene	491	18	509	259	54	197	510
Other Hydrocarbons/Hydrogen/Oxygenates	1,557	0	1,557	128	23	8	159
Other Hydrocarbons/Hydrogen	0	0	0	50	0	0	50
Oxygenates	W	W	1,557	78	23	8	109
Fuel Ethanol	W	W	W	W	W	W	109
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,534	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,256	342	9,598	8,098	516	3,173	11,787
Naphthas and Lighter	2,209	177	2,386	2,457	146	1,092	3,695
Kerosene and Light Gas Oils	2,642	0	2,642	1,260	145	319	1,724
Heavy Gas Oils	3,054	154	3,208	2,492	220	822	3,534
Residuum	1,351	11	1,362	1,889	5	940	2,834
Motor Gasoline Blending Components	8,765	9	8,774	5,737	933	991	7,661
Aviation Gasoline Blending Components	156	0	156	21	0	0	21
Finished Motor Gasoline	9,108	160	9,268	4,052	822	1,696	6,570
Reformulated	5,855	0	5,855	0	0	0	0
Oxygenated	0	16	16	0	0	0	0
Other	3,253	144	3,397	4,052	822	1,696	6,570
Finished Aviation Gasoline	35	0	35	19	96	15	130
Jet Fuel	1,669	25	1,694	1,755	82	270	2,107
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,669	25	1,694	1,755	82	270	2,107
Kerosene	332	44	376	236	36	43	315
Distillate Fuel Oil	7,253	169	7,422	5,659	1,129	1,507	8,295
0.05 percent sulfur and under	2,186	143	2,329	3,634	726	976	5,336
Greater than 0.05 percent sulfur	5,067	26	5,093	2,025	403	531	2,959
Residual Fuel Oil	5,770	15	5,785	985	200	94	1,279
Less than 0.31 percent sulfur	1,262	8	1,270	46	0	0	46
0.31 to 1.00 percent sulfur	3,781	7	3,788	57	0	1	58
Greater than 1.00 percent sulfur	727	0	727	882	200	93	1,175
Naphtha for Petrochemical Feedstock Use	512	0	512	330	0	2	332
Other Oils for Petrochemical Feedstock Use	0	0	0	79	0	0	79
Special Naphthas	68	18	86	244	0	15	259
Lubricants	351	253	604	33	0	323	356
Waxes	0	157	157	29	0	32	61
Petroleum Coke (Marketable)	216	0	216	258	801	120	1,179
Asphalt and Road Oil	1,797	763	2,560	3,753	2,260	1,138	7,151
Miscellaneous Products	3	16	19	206	20	2	228
Total Stocks, All Oils	64,065	2,376	66,441	43,810	9,500	13,238	66,548

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
June 2003 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,218	28,360	20,409	1,122	280	51,389	1,916	21,549	104,328
Petroleum Products	9,482	62,834	51,369	3,803	1,267	128,755	10,424	57,854	300,548
Pentanes Plus	84	47	76	12	13	232	19	0	631
Liquefied Petroleum Gases	2,235	750	6,261	11	83	9,340	323	1,562	17,572
Ethane/Ethylene	121	0	0	0	0	121	0	0	121
Propane/Propylene	1,112	63	680	3	3	1,861	85	147	4,079
Normal Butane/Butylene	826	462	5,203	2	45	6,538	146	947	10,973
Isobutane/Isobutylene	176	225	378	6	35	820	92	468	2,399
Other Hydrocarbons/Hydrogen/Oxygenates	34	1,483	731	0	8	2,256	54	776	4,802
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	55
Oxygenates	34	1,483	730	W	W	2,255	54	772	4,747
Fuel Ethanol	W	W	W	W	W	W	W	W	284
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,457	W	W	W	2,188	W	663	4,385
Other Oxygenates ^a	W	W	W	W	W	W	W	W	78
Unfinished Oils	2,435	23,038	18,106	829	419	44,827	2,761	19,100	88,073
Naphthas and Lighter	921	6,177	4,546	432	164	12,240	824	3,868	23,013
Kerosene and Light Gas Oils	369	3,958	2,723	281	78	7,409	430	3,369	15,574
Heavy Gas Oils	346	9,597	7,785	112	177	18,017	1,191	8,893	34,843
Residuum	799	3,306	3,052	4	0	7,161	316	2,970	14,643
Motor Gasoline Blending Components	890	7,889	4,708	78	152	13,717	1,320	11,004	42,476
Aviation Gasoline Blending Components	3	0	17	0	0	20	0	0	197
Finished Motor Gasoline	1,387	8,634	5,917	192	110	16,240	1,744	6,622	40,444
Reformulated	83	2,640	575	0	0	3,298	0	2,959	12,112
Oxygenated	0	0	0	0	0	0	0	0	16
Other	1,304	5,994	5,342	192	110	12,942	1,744	3,663	28,316
Finished Aviation Gasoline	37	141	173	0	0	351	21	232	769
Jet Fuel	471	2,837	2,351	24	52	5,735	380	4,534	14,450
Naphtha-Type	0	0	0	0	0	0	0	13	13
Kerosene-Type	471	2,837	2,351	24	52	5,735	380	4,521	14,437
Kerosene	17	197	180	6	4	404	29	76	1,200
Distillate Fuel Oil	732	6,446	4,744	439	156	12,517	1,763	4,939	34,936
0.05 percent sulfur and under	588	4,926	3,000	235	88	8,837	1,291	3,667	21,460
Greater than 0.05 percent sulfur	144	1,520	1,744	204	68	3,680	472	1,272	13,476
Residual Fuel Oil	40	2,535	1,455	224	10	4,264	326	3,048	14,702
Less than 0.31 percent sulfur	18	1	69	0	0	88	9	396	1,809
0.31 to 1.00 percent sulfur	0	135	161	179	10	485	114	1,139	5,584
Greater than 1.00 percent sulfur	22	2,399	1,225	45	0	3,691	203	1,513	7,309
Naphtha for Petrochemical Feedstock Use	13	655	242	0	11	921	0	129	1,894
Other Oils for Petrochemical Feedstock Use	99	780	559	0	0	1,438	0	166	1,683
Special Naphthas	114	1,131	88	93	0	1,426	4	20	1,795
Lubricants	23	1,625	1,534	602	0	3,784	0	1,415	6,159
Waxes	0	120	213	121	0	454	11	0	683
Petroleum Coke (Marketable)	0	3,774	3,061	0	0	6,835	39	2,177	10,446
Asphalt and Road Oil	854	585	739	1,172	249	3,599	1,628	2,006	16,944
Miscellaneous Products	14	167	214	0	0	395	2	48	692
Total Stocks, All Oils	10,700	91,194	71,778	4,925	1,547	180,144	12,340	79,403	404,876

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2003**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,186	393	14,579	9,687	2,014	2,403	14,104
Petroleum Products	44,802	1,772	46,574	33,861	7,257	10,163	51,281
Pentanes Plus	0	0	0	54	122	356	532
Liquefied Petroleum Gases	2,326	11	2,337	3,146	544	1,177	4,867
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	375	3	378	1,383	24	331	1,738
Normal Butane/Butylene	1,688	3	1,691	1,467	476	652	2,595
Isobutane/Isobutylene	263	5	268	296	44	194	534
Other Hydrocarbons/Hydrogen/Oxygenates	1,157	0	1,157	125	16	7	148
Other Hydrocarbons/Hydrogen	0	0	0	50	0	0	50
Oxygenates	W	W	1,157	75	16	7	98
Fuel Ethanol	W	W	W	W	W	W	98
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,140	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,948	348	9,296	8,097	582	3,064	11,743
Naphthas and Lighter	1,974	157	2,131	2,306	150	1,053	3,509
Kerosene and Light Gas Oils	2,415	0	2,415	1,420	192	322	1,934
Heavy Gas Oils	3,345	179	3,524	2,628	218	741	3,587
Residuum	1,214	12	1,226	1,743	22	948	2,713
Motor Gasoline Blending Components	6,392	10	6,402	6,124	1,147	922	8,193
Aviation Gasoline Blending Components	132	0	132	26	0	0	26
Finished Motor Gasoline	9,603	136	9,739	3,989	734	1,541	6,264
Reformulated	6,361	0	6,361	0	0	0	0
Oxygenated	0	19	19	0	0	0	0
Other	3,242	117	3,359	3,989	734	1,541	6,264
Finished Aviation Gasoline	6	0	6	3	84	11	98
Jet Fuel	1,518	5	1,523	1,741	82	287	2,110
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,518	5	1,523	1,741	82	287	2,110
Kerosene	304	41	345	160	20	56	236
Distillate Fuel Oil	8,480	115	8,595	4,745	1,344	1,293	7,382
0.05 percent sulfur and under	2,869	84	2,953	3,102	869	920	4,891
Greater than 0.05 percent sulfur	5,611	31	5,642	1,643	475	373	2,491
Residual Fuel Oil	3,638	14	3,652	1,010	219	86	1,315
Less than 0.31 percent sulfur	1,538	8	1,546	0	0	0	0
0.31 to 1.00 percent sulfur	1,402	6	1,408	118	0	1	119
Greater than 1.00 percent sulfur	698	0	698	892	219	85	1,196
Naphtha for Petrochemical Feedstock Use	488	0	488	232	0	1	233
Other Oils for Petrochemical Feedstock Use	0	0	0	73	0	0	73
Special Naphthas	72	19	91	311	0	13	324
Lubricants	269	240	509	45	0	249	294
Waxes	0	163	163	33	0	34	67
Petroleum Coke (Marketable)	282	0	282	264	857	105	1,226
Asphalt and Road Oil	1,186	657	1,843	3,475	1,484	959	5,918
Miscellaneous Products	1	13	14	208	22	2	232
Total Stocks, All Oils	58,988	2,165	61,153	43,548	9,271	12,566	65,385

See footnotes at end of table.

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
July 2003 (Continued)**
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	986	25,489	20,223	995	237	47,930	1,950	22,588	101,151
Petroleum Products	9,424	64,458	53,370	3,921	1,124	132,297	9,348	54,335	293,835
Pentanes Plus	124	68	266	9	11	478	12	0	1,022
Liquefied Petroleum Gases	2,637	714	7,322	11	82	10,766	368	1,490	19,828
Ethane/Ethylene	149	0	0	0	0	149	0	0	149
Propane/Propylene	1,455	62	940	3	3	2,463	88	134	4,801
Normal Butane/Butylene	814	465	5,797	3	44	7,123	193	986	12,588
Isobutane/Isobutylene	219	187	585	5	35	1,031	87	370	2,290
Other Hydrocarbons/Hydrogen/Oxygenates	38	1,370	685	0	12	2,105	48	668	4,126
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	3	54
Oxygenates	38	1,370	684	W	W	2,104	48	665	4,072
Fuel Ethanol	W	W	W	W	W	W	W	W	224
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,356	W	W	W	2,060	W	600	3,800
Other Oxygenates ^a	W	W	W	W	W	W	W	W	48
Unfinished Oils	2,357	22,564	17,799	834	402	43,956	2,469	18,532	85,996
Naphthas and Lighter	725	6,444	4,247	401	169	11,986	698	3,561	21,885
Kerosene and Light Gas Oils	272	4,175	2,996	279	74	7,796	366	3,589	16,100
Heavy Gas Oils	360	8,403	7,838	147	159	16,907	1,074	8,858	33,950
Residuum	1,000	3,542	2,718	7	0	7,267	331	2,524	14,061
Motor Gasoline Blending Components	847	7,487	5,301	91	189	13,915	1,226	10,457	40,193
Aviation Gasoline Blending Components	9	0	15	0	0	24	0	0	182
Finished Motor Gasoline	1,291	8,978	5,735	204	95	16,303	1,618	5,499	39,423
Reformulated	88	2,327	388	0	0	2,803	0	2,615	11,779
Oxygenated	0	0	0	0	0	0	0	0	19
Other	1,203	6,651	5,347	204	95	13,500	1,618	2,884	27,625
Finished Aviation Gasoline	59	168	116	0	0	343	19	152	618
Jet Fuel	445	2,898	2,174	27	16	5,560	387	3,787	13,367
Naphtha-Type	0	0	0	0	0	0	0	13	13
Kerosene-Type	445	2,898	2,174	27	16	5,560	387	3,774	13,354
Kerosene	18	362	185	13	4	582	56	73	1,292
Distillate Fuel Oil	637	8,120	5,085	386	132	14,360	1,435	4,857	36,629
0.05 percent sulfur and under	460	5,804	2,709	160	55	9,188	970	3,561	21,563
Greater than 0.05 percent sulfur	177	2,316	2,376	226	77	5,172	465	1,296	15,066
Residual Fuel Oil	52	2,856	1,722	286	8	4,924	339	3,072	13,302
Less than 0.31 percent sulfur	22	1	79	0	0	102	10	352	2,010
0.31 to 1.00 percent sulfur	0	130	166	231	8	535	105	1,237	3,404
Greater than 1.00 percent sulfur	30	2,725	1,477	55	0	4,287	224	1,483	7,888
Naphtha for Petrochemical Feedstock Use	12	525	290	0	9	836	0	89	1,646
Other Oils for Petrochemical Feedstock Use	92	704	353	0	0	1,149	0	168	1,390
Special Naphthas	119	990	96	89	0	1,294	4	16	1,729
Lubricants	18	1,803	1,606	671	0	4,098	0	1,289	6,190
Waxes	0	138	231	131	0	500	10	0	740
Petroleum Coke (Marketable)	0	3,900	3,587	0	0	7,487	47	2,371	11,413
Asphalt and Road Oil	658	617	574	1,169	164	3,182	1,301	1,781	14,025
Miscellaneous Products	11	196	228	0	0	435	9	34	724
Total Stocks, All Oils	10,410	89,947	73,593	4,916	1,361	180,227	11,298	76,923	394,986

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,678	365	15,043	9,297	2,054	2,333	13,684
Petroleum Products	45,082	1,625	46,707	32,778	7,832	10,775	51,385
Pentanes Plus	0	0	0	27	52	331	410
Liquefied Petroleum Gases	2,548	66	2,614	3,089	665	1,614	5,368
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	378	9	387	1,241	38	651	1,930
Normal Butane/Butylene	2,000	53	2,053	1,613	588	738	2,939
Isobutane/Isobutylene	170	4	174	235	39	225	499
Other Hydrocarbons/Hydrogen/Oxygenates	680	0	680	63	22	6	91
Other Hydrocarbons/Hydrogen	0	0	0	40	0	0	40
Oxygenates	W	W	680	23	22	6	51
Fuel Ethanol	W	W	W	W	W	W	51
Methanol	W	W	W	W	W	W	W
MTBE	W	W	675	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,740	341	9,081	8,292	606	3,313	12,211
Naphthas and Lighter	2,133	169	2,302	2,557	160	1,260	3,977
Kerosene and Light Gas Oils	2,458	0	2,458	1,173	193	309	1,675
Heavy Gas Oils	2,755	165	2,920	2,420	234	871	3,525
Residuum	1,394	7	1,401	2,142	19	873	3,034
Motor Gasoline Blending Components	5,391	15	5,406	5,341	1,303	1,061	7,705
Aviation Gasoline Blending Components	147	0	147	12	0	0	12
Finished Motor Gasoline	6,911	114	7,025	3,889	965	1,248	6,102
Reformulated	3,961	0	3,961	0	0	0	0
Oxygenated	0	12	12	0	0	0	0
Other	2,950	102	3,052	3,889	965	1,248	6,102
Finished Aviation Gasoline	18	0	18	19	78	12	109
Jet Fuel	2,100	0	2,100	1,787	65	348	2,200
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,100	0	2,100	1,787	65	348	2,200
Kerosene	325	38	363	177	27	68	272
Distillate Fuel Oil	12,310	139	12,449	4,747	2,033	1,528	8,308
0.05 percent sulfur and under	2,591	101	2,692	3,296	1,509	1,059	5,864
Greater than 0.05 percent sulfur	9,719	38	9,757	1,451	524	469	2,444
Residual Fuel Oil	3,516	18	3,534	1,148	187	79	1,414
Less than 0.31 percent sulfur	1,157	10	1,167	0	0	0	0
0.31 to 1.00 percent sulfur	1,402	8	1,410	162	0	1	163
Greater than 1.00 percent sulfur	957	0	957	986	187	78	1,251
Naphtha for Petrochemical Feedstock Use	537	0	537	278	0	1	279
Other Oils for Petrochemical Feedstock Use	0	0	0	66	0	0	66
Special Naphthas	63	19	82	286	0	13	299
Lubricants	314	275	589	42	0	251	293
Waxes	0	184	184	23	0	37	60
Petroleum Coke (Marketable)	300	0	300	259	681	121	1,061
Asphalt and Road Oil	1,180	401	1,581	3,027	1,119	742	4,888
Miscellaneous Products	2	15	17	206	29	2	237
Total Stocks, All Oils	59,760	1,990	61,750	42,075	9,886	13,108	65,069

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	997	26,355	19,881	1,019	235	48,487	1,761	21,911	100,886
Petroleum Products	9,527	64,619	52,996	3,816	1,145	132,103	8,506	54,036	292,737
Pentanes Plus	114	37	308	8	13	480	12	0	902
Liquefied Petroleum Gases	2,821	734	8,025	15	84	11,679	391	1,518	21,570
Ethane/Ethylene	128	0	0	0	0	128	0	0	128
Propane/Propylene	1,655	69	971	5	4	2,704	114	148	5,283
Normal Butane/Butylene	823	451	6,511	4	43	7,832	192	944	13,960
Isobutane/Isobutylene	215	214	543	6	37	1,015	85	426	2,199
Other Hydrocarbons/Hydrogen/Oxygenates	35	766	804	0	12	1,617	50	594	3,032
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	3	44
Oxygenates	35	766	803	W	W	1,616	50	591	2,988
Fuel Ethanol	W	W	W	W	W	W	W	W	176
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	753	W	W	W	1,552	W	528	2,755
Other Oxygenates ^a	W	W	W	W	W	W	W	W	57
Unfinished Oils	2,144	22,089	16,814	806	399	42,252	2,148	19,460	85,152
Naphthas and Lighter	705	5,685	3,818	355	195	10,758	511	3,538	21,086
Kerosene and Light Gas Oils	287	4,491	2,847	247	75	7,947	398	3,606	16,084
Heavy Gas Oils	313	8,742	7,358	201	129	16,743	914	9,043	33,145
Residuum	839	3,171	2,791	3	0	6,804	325	3,273	14,837
Motor Gasoline Blending Components	1,002	8,474	4,839	87	170	14,572	1,214	9,625	38,522
Aviation Gasoline Blending Components	9	0	6	0	0	15	0	0	174
Finished Motor Gasoline	1,306	8,710	5,704	182	82	15,984	1,642	5,330	36,083
Reformulated	102	2,314	327	0	0	2,743	0	2,323	9,027
Oxygenated	0	0	0	0	0	0	0	0	12
Other	1,204	6,396	5,377	182	82	13,241	1,642	3,007	27,044
Finished Aviation Gasoline	65	127	134	0	0	326	25	112	590
Jet Fuel	411	3,295	2,205	23	56	5,990	315	3,630	14,235
Naphtha-Type	0	0	0	0	0	0	0	11	11
Kerosene-Type	411	3,295	2,205	23	56	5,990	315	3,619	14,224
Kerosene	15	362	145	9	1	532	54	72	1,293
Distillate Fuel Oil	759	8,044	5,336	354	155	14,648	1,312	5,203	41,920
0.05 percent sulfur and under	505	6,094	2,983	115	99	9,796	898	3,756	23,006
Greater than 0.05 percent sulfur	254	1,950	2,353	239	56	4,852	414	1,447	18,914
Residual Fuel Oil	86	2,933	1,931	288	6	5,244	338	2,871	13,401
Less than 0.31 percent sulfur	33	1	135	0	0	169	12	371	1,719
0.31 to 1.00 percent sulfur	0	139	136	224	6	505	93	1,267	3,438
Greater than 1.00 percent sulfur	53	2,793	1,660	64	0	4,570	233	1,233	8,244
Naphtha for Petrochemical Feedstock Use	37	730	197	0	9	973	0	76	1,865
Other Oils for Petrochemical Feedstock Use	64	722	321	0	0	1,107	0	156	1,329
Special Naphthas	124	974	121	100	0	1,319	4	29	1,733
Lubricants	21	1,625	1,875	718	0	4,239	0	1,400	6,521
Waxes	0	159	205	148	0	512	15	0	771
Petroleum Coke (Marketable)	0	4,052	3,149	0	0	7,201	74	2,292	10,928
Asphalt and Road Oil	501	557	652	1,078	158	2,946	907	1,626	11,948
Miscellaneous Products	13	229	225	0	0	467	5	42	768
Total Stocks, All Oils	10,524	90,974	72,877	4,835	1,380	180,590	10,267	75,947	393,623

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	14,043	400	14,443	9,862	2,089	2,429	14,380
Petroleum Products	47,620	1,485	49,105	32,926	6,890	10,965	50,781
Pentanes Plus	0	0	0	67	64	377	508
Liquefied Petroleum Gases	2,375	80	2,455	3,116	661	1,737	5,514
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	408	8	416	1,349	18	724	2,091
Normal Butane/Butylene	1,789	67	1,856	1,457	589	815	2,861
Isobutane/Isobutylene	178	5	183	310	54	198	562
Other Hydrocarbons/Hydrogen/Oxygenates	921	0	921	74	22	6	102
Other Hydrocarbons/Hydrogen	0	0	0	41	0	0	41
Oxygenates	W	W	921	33	22	6	61
Fuel Ethanol	W	W	W	W	W	W	61
Methanol	W	W	W	W	W	W	W
MTBE	W	W	913	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,709	308	9,017	8,404	1,206	2,903	12,513
Naphthas and Lighter	2,392	183	2,575	2,357	165	1,044	3,566
Kerosene and Light Gas Oils	1,947	0	1,947	1,230	142	380	1,752
Heavy Gas Oils	3,013	115	3,128	2,418	885	684	3,987
Residuum	1,357	10	1,367	2,399	14	795	3,208
Motor Gasoline Blending Components	6,102	13	6,115	5,494	986	956	7,436
Aviation Gasoline Blending Components	136	0	136	4	0	0	4
Finished Motor Gasoline	7,839	157	7,996	4,035	827	1,789	6,651
Reformulated	4,507	0	4,507	0	0	0	0
Oxygenated	0	5	5	0	0	0	0
Other	3,332	152	3,484	4,035	827	1,789	6,651
Finished Aviation Gasoline	24	0	24	5	26	15	46
Jet Fuel	2,327	0	2,327	2,052	79	359	2,490
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,327	0	2,327	2,052	79	359	2,490
Kerosene	220	19	239	195	47	47	289
Distillate Fuel Oil	12,669	152	12,821	4,645	1,275	1,666	7,586
0.05 percent sulfur and under	2,415	107	2,522	3,279	941	1,179	5,399
Greater than 0.05 percent sulfur	10,254	45	10,299	1,366	334	487	2,187
Residual Fuel Oil	3,985	15	4,000	929	133	88	1,150
Less than 0.31 percent sulfur	1,477	7	1,484	0	0	0	0
0.31 to 1.00 percent sulfur	1,351	8	1,359	119	0	1	120
Greater than 1.00 percent sulfur	1,157	0	1,157	810	133	87	1,030
Naphtha for Petrochemical Feedstock Use	552	0	552	350	0	0	350
Other Oils for Petrochemical Feedstock Use	0	0	0	59	0	0	59
Special Naphthas	63	21	84	320	0	5	325
Lubricants	253	295	548	57	0	198	255
Waxes	0	186	186	24	0	47	71
Petroleum Coke (Marketable)	309	0	309	220	425	92	737
Asphalt and Road Oil	1,133	219	1,352	2,679	1,126	678	4,483
Miscellaneous Products	3	20	23	197	13	2	212
Total Stocks, All Oils	61,663	1,885	63,548	42,788	8,979	13,394	65,161

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	975	26,706	18,688	1,031	237	47,637	1,752	21,897	100,109
Petroleum Products	9,391	65,601	54,597	3,695	1,074	134,358	8,991	54,120	297,355
Pentanes Plus	79	37	250	10	10	386	14	0	908
Liquefied Petroleum Gases	2,694	664	7,585	16	73	11,032	371	1,719	21,091
Ethane/Ethylene	81	0	0	0	0	81	0	0	81
Propane/Propylene	1,554	74	963	4	2	2,597	118	117	5,339
Normal Butane/Butylene	829	383	5,967	6	36	7,221	149	1,100	13,187
Isobutane/Isobutylene	230	207	655	6	35	1,133	104	502	2,484
Other Hydrocarbons/Hydrogen/Oxygenates	41	920	817	0	14	1,792	60	332	3,207
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	3	45
Oxygenates	41	920	816	W	W	1,791	60	329	3,162
Fuel Ethanol	W	W	W	W	W	W	W	W	181
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	899	W	W	W	1,739	W	284	2,936
Other Oxygenates ^a	W	W	W	W	W	W	W	W	45
Unfinished Oils	2,466	21,344	18,625	724	395	43,554	2,017	18,385	85,486
Naphthas and Lighter	768	6,049	4,998	378	184	12,377	480	3,487	22,485
Kerosene and Light Gas Oils	393	4,249	3,082	197	74	7,995	282	3,595	15,571
Heavy Gas Oils	313	8,076	8,000	140	137	16,666	922	8,433	33,136
Residuum	992	2,970	2,545	9	0	6,516	333	2,870	14,294
Motor Gasoline Blending Components	1,068	8,688	5,177	94	196	15,223	1,527	11,050	41,351
Aviation Gasoline Blending Components	3	0	13	0	0	16	0	0	156
Finished Motor Gasoline	1,290	9,769	5,909	183	105	17,256	1,928	5,262	39,093
Reformulated	58	2,735	345	0	0	3,138	0	2,163	9,808
Oxygenated	0	0	0	0	0	0	0	0	5
Other	1,232	7,034	5,564	183	105	14,118	1,928	3,099	29,280
Finished Aviation Gasoline	42	191	153	0	0	386	26	161	643
Jet Fuel	379	3,213	2,033	24	37	5,686	384	3,819	14,706
Naphtha-Type	0	0	0	0	0	0	0	15	15
Kerosene-Type	379	3,213	2,033	24	37	5,686	384	3,804	14,691
Kerosene	22	407	188	12	2	631	60	77	1,296
Distillate Fuel Oil	726	8,651	5,048	404	83	14,912	1,299	5,202	41,820
0.05 percent sulfur and under	493	6,652	2,626	157	32	9,960	967	3,948	22,796
Greater than 0.05 percent sulfur	233	1,999	2,422	247	51	4,952	332	1,254	19,024
Residual Fuel Oil	61	2,991	1,973	392	8	5,425	387	2,667	13,629
Less than 0.31 percent sulfur	26	1	55	0	0	82	12	339	1,917
0.31 to 1.00 percent sulfur	0	179	143	302	8	632	124	1,019	3,254
Greater than 1.00 percent sulfur	35	2,811	1,775	90	0	4,711	251	1,309	8,458
Naphtha for Petrochemical Feedstock Use	54	710	272	0	12	1,048	0	52	2,002
Other Oils for Petrochemical Feedstock Use	63	731	184	0	0	978	0	139	1,176
Special Naphthas	114	1,007	116	114	0	1,351	4	32	1,796
Lubricants	22	1,632	1,778	709	0	4,141	0	1,308	6,252
Waxes	0	140	214	132	0	486	7	0	750
Petroleum Coke (Marketable)	0	3,679	3,452	0	0	7,131	62	2,524	10,763
Asphalt and Road Oil	246	603	561	881	139	2,430	841	1,349	10,455
Miscellaneous Products	21	224	249	0	0	494	4	42	775
Total Stocks, All Oils	10,366	92,307	73,285	4,726	1,311	181,995	10,743	76,017	397,464

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	15,456	487	15,943	9,608	2,174	2,499	14,281
Petroleum Products	38,496	1,557	40,053	32,499	6,311	11,098	49,908
Pentanes Plus	0	0	0	125	43	363	531
Liquefied Petroleum Gases	2,153	71	2,224	2,857	594	1,668	5,119
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	504	3	507	1,273	32	710	2,015
Normal Butane/Butylene	1,483	60	1,543	1,334	516	775	2,625
Isobutane/Isobutylene	166	8	174	250	46	183	479
Other Hydrocarbons/Hydrogen/Oxygenates	1,169	0	1,169	53	18	0	71
Other Hydrocarbons/Hydrogen	0	0	0	52	0	0	52
Oxygenates	W	W	1,169	1	18	0	19
Fuel Ethanol	W	W	W	W	W	W	19
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,158	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,922	328	9,250	9,261	836	3,068	13,165
Naphthas and Lighter	2,186	171	2,357	2,281	186	1,167	3,634
Kerosene and Light Gas Oils	1,950	0	1,950	1,510	156	326	1,992
Heavy Gas Oils	2,851	146	2,997	3,209	477	831	4,517
Residuum	1,935	11	1,946	2,261	17	744	3,022
Motor Gasoline Blending Components	5,013	17	5,030	5,341	1,162	1,122	7,625
Aviation Gasoline Blending Components	60	0	60	15	0	0	15
Finished Motor Gasoline	7,136	236	7,372	4,268	683	1,768	6,719
Reformulated	3,808	0	3,808	0	0	0	0
Oxygenated	0	9	9	0	0	0	0
Other	3,328	227	3,555	4,268	683	1,768	6,719
Finished Aviation Gasoline	0	0	0	3	38	28	69
Jet Fuel	2,167	0	2,167	1,813	66	286	2,165
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,167	0	2,167	1,813	66	286	2,165
Kerosene	153	55	208	279	64	63	406
Distillate Fuel Oil	8,217	230	8,447	4,109	1,324	1,718	7,151
0.05 percent sulfur and under	2,561	179	2,740	2,835	976	1,021	4,832
Greater than 0.05 percent sulfur	5,656	51	5,707	1,274	348	697	2,319
Residual Fuel Oil	1,717	16	1,733	1,056	152	88	1,296
Less than 0.31 percent sulfur	393	8	401	0	0	0	0
0.31 to 1.00 percent sulfur	906	8	914	128	0	1	129
Greater than 1.00 percent sulfur	418	0	418	928	152	87	1,167
Naphtha for Petrochemical Feedstock Use	502	0	502	303	0	0	303
Other Oils for Petrochemical Feedstock Use	0	0	0	68	0	0	68
Special Naphthas	8	14	22	355	0	7	362
Lubricants	235	221	456	53	0	189	242
Waxes	0	163	163	19	0	52	71
Petroleum Coke (Marketable)	177	0	177	110	356	88	554
Asphalt and Road Oil	865	186	1,051	2,216	956	588	3,760
Miscellaneous Products	2	20	22	195	19	2	216
Total Stocks, All Oils	53,952	2,044	55,996	42,107	8,485	13,597	64,189

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,245	26,944	19,940	710	232	49,071	1,944	22,547	103,786
Petroleum Products	9,584	59,111	52,955	3,416	1,198	126,264	9,281	51,386	276,892
Pentanes Plus	155	77	307	13	11	563	10	0	1,104
Liquefied Petroleum Gases	2,907	976	7,259	11	63	11,216	350	2,049	20,958
Ethane/Ethylene	242	0	0	0	0	242	0	0	242
Propane/Propylene	1,622	59	924	4	3	2,612	137	132	5,403
Normal Butane/Butylene	828	740	5,639	2	36	7,245	140	1,388	12,941
Isobutane/Isobutylene	215	177	696	5	24	1,117	73	529	2,372
Other Hydrocarbons/Hydrogen/Oxygenates	54	977	787	0	15	1,833	90	102	3,265
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	57
Oxygenates	54	977	786	W	W	1,832	90	98	3,208
Fuel Ethanol	W	W	W	W	W	W	W	W	157
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	941	W	W	W	1,757	W	68	2,983
Other Oxygenates ^a	W	W	W	W	W	W	W	W	68
Unfinished Oils	2,504	21,477	17,088	719	421	42,209	2,447	17,864	84,935
Naphthas and Lighter	648	5,289	4,091	427	210	10,665	742	4,265	21,663
Kerosene and Light Gas Oils	368	4,289	2,926	180	76	7,839	269	3,538	15,588
Heavy Gas Oils	261	8,497	7,523	101	135	16,517	948	7,645	32,624
Residuum	1,227	3,402	2,548	11	0	7,188	488	2,416	15,060
Motor Gasoline Blending Components	1,064	7,661	5,326	62	230	14,343	1,651	11,428	40,077
Aviation Gasoline Blending Components	2	0	13	0	0	15	0	0	90
Finished Motor Gasoline	1,335	7,673	6,354	179	123	15,664	1,917	4,208	35,880
Reformulated	75	2,008	613	0	0	2,696	0	1,458	7,962
Oxygenated	0	0	0	0	0	0	121	0	130
Other	1,260	5,665	5,741	179	123	12,968	1,796	2,750	27,788
Finished Aviation Gasoline	43	160	118	0	0	321	24	105	519
Jet Fuel	359	2,750	2,145	28	47	5,329	320	3,419	13,400
Naphtha-Type	0	0	0	0	0	0	0	15	15
Kerosene-Type	359	2,750	2,145	28	47	5,329	320	3,404	13,385
Kerosene	8	422	105	6	6	547	64	71	1,296
Distillate Fuel Oil	679	6,478	5,423	440	146	13,166	1,259	4,709	34,732
0.05 percent sulfur and under	491	4,512	2,653	152	72	7,880	890	3,310	19,652
Greater than 0.05 percent sulfur	188	1,966	2,770	288	74	5,286	369	1,399	15,080
Residual Fuel Oil	60	2,712	1,568	371	11	4,722	402	2,357	10,510
Less than 0.31 percent sulfur	35	1	206	0	0	242	4	136	783
0.31 to 1.00 percent sulfur	0	139	166	311	11	627	145	827	2,642
Greater than 1.00 percent sulfur	25	2,572	1,196	60	0	3,853	253	1,394	7,085
Naphtha for Petrochemical Feedstock Use	37	732	281	0	15	1,065	0	103	1,973
Other Oils for Petrochemical Feedstock Use	60	752	265	0	0	1,077	0	97	1,242
Special Naphthas	81	1,111	146	134	0	1,472	4	33	1,893
Lubricants	20	1,498	1,857	603	0	3,978	0	1,049	5,725
Waxes	0	153	197	129	0	479	7	0	720
Petroleum Coke (Marketable)	0	2,772	2,926	0	0	5,698	28	2,709	9,166
Asphalt and Road Oil	208	515	518	721	110	2,072	697	1,049	8,629
Miscellaneous Products	8	215	272	0	0	495	11	34	778
Total Stocks, All Oils	10,829	86,055	72,895	4,126	1,430	175,335	11,225	73,933	380,678

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
November 2003**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	12,881	431	13,312	8,982	1,995	2,659	13,636
Petroleum Products	36,071	1,776	37,847	31,175	6,259	11,286	48,720
Pentanes Plus	0	0	0	141	13	452	606
Liquefied Petroleum Gases	1,754	32	1,786	2,635	513	1,510	4,658
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	639	7	646	1,258	24	744	2,026
Normal Butane/Butylene	926	20	946	1,151	457	532	2,140
Isobutane/Isobutylene	189	5	194	226	32	234	492
Other Hydrocarbons/Hydrogen/Oxygenates	1,014	0	1,014	50	16	0	66
Other Hydrocarbons/Hydrogen	0	0	0	49	0	0	49
Oxygenates	W	W	1,014	1	16	0	17
Fuel Ethanol	W	W	W	W	W	W	17
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,007	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	9,605	440	10,045	8,227	539	3,381	12,147
Naphthas and Lighter	1,850	273	2,123	2,324	135	1,059	3,518
Kerosene and Light Gas Oils	2,530	0	2,530	1,087	138	433	1,658
Heavy Gas Oils	3,276	153	3,429	2,763	247	992	4,002
Residuum	1,949	14	1,963	2,053	19	897	2,969
Motor Gasoline Blending Components	4,997	34	5,031	5,369	1,052	1,088	7,509
Aviation Gasoline Blending Components	198	0	198	16	0	0	16
Finished Motor Gasoline	6,488	250	6,738	3,912	884	1,462	6,258
Reformulated	3,251	0	3,251	0	0	0	0
Oxygenated	0	14	14	0	0	0	0
Other	3,237	236	3,473	3,912	884	1,462	6,258
Finished Aviation Gasoline	0	0	0	19	59	32	110
Jet Fuel	1,895	0	1,895	1,844	78	369	2,291
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,895	0	1,895	1,844	78	369	2,291
Kerosene	99	56	155	314	53	89	456
Distillate Fuel Oil	6,364	279	6,643	4,079	1,448	1,781	7,308
0.05 percent sulfur and under	2,385	219	2,604	2,666	1,085	1,209	4,960
Greater than 0.05 percent sulfur	3,979	60	4,039	1,413	363	572	2,348
Residual Fuel Oil	1,512	21	1,533	918	163	109	1,190
Less than 0.31 percent sulfur	378	13	391	0	0	0	0
0.31 to 1.00 percent sulfur	680	8	688	147	0	1	148
Greater than 1.00 percent sulfur	454	0	454	771	163	108	1,042
Naphtha for Petrochemical Feedstock Use	427	0	427	251	0	1	252
Other Oils for Petrochemical Feedstock Use	0	0	0	75	0	0	75
Special Naphthas	2	18	20	321	0	6	327
Lubricants	407	203	610	68	0	235	303
Waxes	0	165	165	30	0	48	78
Petroleum Coke (Marketable)	152	0	152	252	318	102	672
Asphalt and Road Oil	1,155	262	1,417	2,446	1,097	619	4,162
Miscellaneous Products	2	16	18	208	26	2	236
Total Stocks, All Oils	48,952	2,207	51,159	40,157	8,254	13,945	62,356

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,296	26,305	18,788	790	224	47,403	1,941	20,661	96,953
Petroleum Products	9,082	58,698	52,101	3,814	1,359	125,054	9,937	51,025	272,583
Pentanes Plus	121	91	279	8	10	509	14	0	1,129
Liquefied Petroleum Gases	2,288	1,249	6,756	20	32	10,345	334	1,785	18,908
Ethane/Ethylene	202	0	0	0	0	202	0	0	202
Propane/Propylene	1,305	55	1,214	9	2	2,585	100	139	5,496
Normal Butane/Butylene	551	981	4,757	5	9	6,303	163	1,094	10,646
Isobutane/Isobutylene	230	213	785	6	21	1,255	71	552	2,564
Other Hydrocarbons/Hydrogen/Oxygenates	56	1,055	894	0	16	2,021	65	54	3,220
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	55
Oxygenates	56	1,055	893	W	W	2,020	65	49	3,165
Fuel Ethanol	W	W	W	W	W	W	W	W	123
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	1,030	W	W	W	1,971	W	22	3,000
Other Oxygenates ^a	W	W	W	W	W	W	W	W	42
Unfinished Oils	2,400	20,390	16,604	769	691	40,854	2,249	17,743	83,038
Naphthas and Lighter	647	5,764	4,355	412	323	11,501	546	3,468	21,156
Kerosene and Light Gas Oils	413	3,620	3,008	185	117	7,343	270	3,858	15,659
Heavy Gas Oils	229	7,398	6,633	169	251	14,680	886	8,124	31,121
Residuum	1,111	3,608	2,608	3	0	7,330	547	2,293	15,102
Motor Gasoline Blending Components	1,079	7,773	5,578	72	216	14,718	1,702	12,296	41,256
Aviation Gasoline Blending Components	1	0	23	0	0	24	0	0	238
Finished Motor Gasoline	1,339	7,631	5,973	223	126	15,292	2,048	3,948	34,284
Reformulated	74	2,004	332	0	0	2,410	0	952	6,613
Oxygenated	0	0	0	0	0	0	75	0	89
Other	1,265	5,627	5,641	223	126	12,882	1,973	2,996	27,582
Finished Aviation Gasoline	59	108	192	0	0	359	26	141	636
Jet Fuel	408	2,536	1,816	21	11	4,792	261	2,862	12,101
Naphtha-Type	0	0	0	0	0	0	0	9	9
Kerosene-Type	408	2,536	1,816	21	11	4,792	261	2,853	12,092
Kerosene	16	414	126	10	3	569	53	81	1,314
Distillate Fuel Oil	706	5,666	5,776	481	147	12,776	1,546	4,544	32,817
0.05 percent sulfur and under	454	4,173	3,029	245	55	7,956	1,106	3,065	19,691
Greater than 0.05 percent sulfur	252	1,493	2,747	236	92	4,820	440	1,479	13,126
Residual Fuel Oil	59	2,950	1,856	350	11	5,226	435	2,757	11,141
Less than 0.31 percent sulfur	28	1	156	0	0	185	11	124	711
0.31 to 1.00 percent sulfur	0	145	179	283	5	612	162	1,202	2,812
Greater than 1.00 percent sulfur	31	2,804	1,521	67	6	4,429	262	1,431	7,618
Naphtha for Petrochemical Feedstock Use	35	724	274	0	11	1,044	0	53	1,776
Other Oils for Petrochemical Feedstock Use	34	705	218	0	0	957	0	280	1,312
Special Naphthas	106	1,213	145	144	0	1,608	4	32	1,991
Lubricants	20	2,007	1,824	724	0	4,575	0	1,172	6,660
Waxes	0	149	209	107	0	465	13	0	721
Petroleum Coke (Marketable)	0	3,316	2,753	0	0	6,069	93	2,133	9,119
Asphalt and Road Oil	340	510	628	885	85	2,448	1,081	1,105	10,213
Miscellaneous Products	15	211	177	0	0	403	13	39	709
Total Stocks, All Oils	10,378	85,003	70,889	4,604	1,583	172,457	11,878	71,686	369,536

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2003**
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,466	492	13,958	8,722	1,918	2,299	12,939
Petroleum Products	30,818	1,991	32,809	28,590	6,393	10,399	45,382
Pentanes Plus	0	0	0	93	14	246	353
Liquefied Petroleum Gases	1,617	21	1,638	2,314	493	1,253	4,060
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	531	2	533	1,216	13	728	1,957
Normal Butane/Butylene	933	12	945	873	441	303	1,617
Isobutane/Isobutylene	153	7	160	225	39	222	486
Other Hydrocarbons/Hydrogen/Oxygenates	833	0	833	51	28	0	79
Other Hydrocarbons/Hydrogen	0	0	0	50	0	0	50
Oxygenates	W	W	833	1	28	0	29
Fuel Ethanol	W	W	W	W	W	W	29
Methanol	W	W	W	W	W	W	W
MTBE	W	W	825	W	W	W	W
Other Oxygenates ^a	W	W	W	W	W	W	W
Unfinished Oils	8,332	375	8,707	6,614	481	2,947	10,042
Naphthas and Lighter	1,312	195	1,507	1,978	138	1,221	3,337
Kerosene and Light Gas Oils	2,467	0	2,467	870	122	336	1,328
Heavy Gas Oils	2,781	171	2,952	1,951	201	728	2,880
Residuum	1,772	9	1,781	1,815	20	662	2,497
Motor Gasoline Blending Components	4,343	29	4,372	5,051	962	958	6,971
Aviation Gasoline Blending Components	97	0	97	13	0	0	13
Finished Motor Gasoline	5,105	305	5,410	3,314	859	1,531	5,704
Reformulated	2,561	0	2,561	0	0	0	0
Oxygenated	0	14	14	0	0	0	0
Other	2,544	291	2,835	3,314	859	1,531	5,704
Finished Aviation Gasoline	0	0	0	19	80	13	112
Jet Fuel	1,678	0	1,678	1,571	77	407	2,055
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,678	0	1,678	1,571	77	407	2,055
Kerosene	69	54	123	224	43	125	392
Distillate Fuel Oil	5,282	228	5,510	4,350	1,381	1,794	7,525
0.05 percent sulfur and under	2,137	182	2,319	2,933	922	1,248	5,103
Greater than 0.05 percent sulfur	3,145	46	3,191	1,417	459	546	2,422
Residual Fuel Oil	1,559	13	1,572	746	142	91	979
Less than 0.31 percent sulfur	470	5	475	0	0	0	0
0.31 to 1.00 percent sulfur	661	8	669	154	0	1	155
Greater than 1.00 percent sulfur	428	0	428	592	142	90	824
Naphtha for Petrochemical Feedstock Use	408	0	408	407	0	2	409
Other Oils for Petrochemical Feedstock Use	0	0	0	73	0	0	73
Special Naphthas	5	17	22	370	0	7	377
Lubricants	435	254	689	100	0	267	367
Waxes	0	178	178	28	0	33	61
Petroleum Coke (Marketable)	286	0	286	415	308	77	800
Asphalt and Road Oil	767	500	1,267	2,640	1,507	644	4,791
Miscellaneous Products	2	17	19	197	18	4	219
Total Stocks, All Oils	44,284	2,483	46,767	37,312	8,311	12,698	58,321

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2003 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,020	23,873	16,463	784	447	42,587	1,825	20,742	92,051
Petroleum Products	7,685	53,263	52,416	3,797	1,391	118,552	10,935	51,680	259,358
Pentanes Plus	53	22	265	9	11	360	13	0	726
Liquefied Petroleum Gases	1,330	1,042	5,840	17	54	8,283	348	1,512	15,841
Ethane/Ethylene	65	0	0	0	0	65	0	0	65
Propane/Propylene	807	61	778	4	2	1,652	69	124	4,335
Normal Butane/Butylene	326	823	4,459	7	16	5,631	193	937	9,323
Isobutane/Isobutylene	132	158	603	6	36	935	86	451	2,118
Other Hydrocarbons/Hydrogen/Oxygenates	65	870	1,037	0	12	1,984	54	28	2,978
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	57
Oxygenates	65	870	1,036	W	W	1,983	54	22	2,921
Fuel Ethanol	W	W	W	W	W	W	W	W	117
Methanol	W	W	W	W	W	W	W	W	0
MTBE	W	854	W	W	W	1,945	W	0	2,770
Other Oxygenates ^a	W	W	W	W	W	W	W	W	34
Unfinished Oils	2,419	18,792	16,111	694	626	38,642	2,208	16,305	75,904
Naphthas and Lighter	709	4,657	3,224	396	195	9,181	531	3,333	17,889
Kerosene and Light Gas Oils	359	3,407	2,646	175	68	6,655	307	3,358	14,115
Heavy Gas Oils	286	7,683	7,651	118	363	16,101	907	7,101	29,941
Residuum	1,065	3,045	2,590	5	0	6,705	463	2,513	13,959
Motor Gasoline Blending Components	813	6,577	5,703	88	287	13,468	1,698	13,920	40,429
Aviation Gasoline Blending Components	6	0	20	0	0	26	0	0	136
Finished Motor Gasoline	1,066	6,432	6,196	154	145	13,993	2,422	3,602	31,131
Reformulated	22	1,576	577	0	0	2,175	0	798	5,534
Oxygenated	0	0	0	0	0	0	131	0	145
Other	1,044	4,856	5,619	154	145	11,818	2,291	2,804	25,452
Finished Aviation Gasoline	47	169	182	0	0	398	26	79	615
Jet Fuel	345	2,405	2,219	28	33	5,030	338	3,682	12,783
Naphtha-Type	0	0	0	0	0	0	0	6	6
Kerosene-Type	345	2,405	2,219	28	33	5,030	338	3,676	12,777
Kerosene	28	300	151	12	4	495	28	79	1,117
Distillate Fuel Oil	848	5,452	5,389	452	124	12,265	1,747	4,803	31,850
0.05 percent sulfur and under	615	4,136	2,553	265	79	7,648	1,294	3,605	19,969
Greater than 0.05 percent sulfur	233	1,316	2,836	187	45	4,617	453	1,198	11,881
Residual Fuel Oil	54	2,504	2,342	352	9	5,261	442	2,783	11,037
Less than 0.31 percent sulfur	26	0	132	0	0	158	9	168	810
0.31 to 1.00 percent sulfur	0	121	198	300	6	625	162	1,315	2,926
Greater than 1.00 percent sulfur	28	2,383	2,012	52	3	4,478	271	1,300	7,301
Naphtha for Petrochemical Feedstock Use	34	689	237	0	10	970	0	105	1,892
Other Oils for Petrochemical Feedstock Use	40	516	270	0	0	826	0	169	1,068
Special Naphthas	92	1,077	164	141	0	1,474	4	32	1,909
Lubricants	19	1,926	1,883	740	0	4,568	0	1,212	6,836
Waxes	0	103	237	139	0	479	9	0	727
Petroleum Coke (Marketable)	0	3,675	3,101	0	0	6,776	90	2,170	10,122
Asphalt and Road Oil	417	509	929	971	76	2,902	1,506	1,162	11,628
Miscellaneous Products	9	203	140	0	0	352	2	37	629
Total Stocks, All Oils	8,705	77,136	68,879	4,581	1,838	161,139	12,760	72,422	351,409

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
January 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.2	0.3	2.1	3.1	-1.3	1.5	2.2
Finished Motor Gasoline ^b	50.7	38.3	50.0	52.5	54.6	51.1	52.5
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.0	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.5	1.1	5.2	7.6	6.8	4.2	6.8
Kerosene	1.4	3.3	1.5	0.7	0.9	0.9	0.8
Distillate Fuel Oil	27.7	26.8	27.7	22.7	29.2	32.2	25.5
Residual Fuel Oil	8.3	1.1	7.9	2.0	2.4	0.7	1.8
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.7	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.4	0.0
Special Naphthas	0.0	0.3	0.0	0.9	0.0	0.1	0.6
Lubricants	0.8	6.3	1.1	0.7	0.0	1.3	0.7
Waxes	0.0	0.5	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.4	0.9	3.2	3.9	6.6	4.4	4.3
Asphalt and Road Oil	0.6	20.0	1.7	5.3	3.4	3.1	4.6
Still Gas	4.1	2.2	4.0	3.9	4.8	4.1	4.1
Miscellaneous Products	0.1	0.0	0.1	0.5	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.9	-1.1	-5.6	-4.7	-8.4	-4.6	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.2	4.5	3.7	1.1	0.5	3.9	0.0	1.5	2.8
Finished Motor Gasoline ^b	54.4	45.4	46.5	22.3	56.9	46.2	50.2	47.1	48.2
Finished Aviation Gasoline ^c	0.4	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	9.1	9.5	13.0	0.3	7.8	10.7	6.0	17.1	10.2
Kerosene	-0.1	1.0	-0.1	1.7	0.1	0.5	0.9	0.0	0.6
Distillate Fuel Oil	26.0	21.4	22.1	28.1	25.4	22.2	28.0	19.1	23.2
Residual Fuel Oil	0.8	4.2	5.5	4.2	0.5	4.4	2.3	6.3	4.5
Naphtha for Petrochemical Feedstock Use	0.2	5.0	1.6	0.0	0.1	3.1	0.0	0.1	1.7
Other Oils for Petrochemical Feedstock Use	0.5	2.2	2.7	0.0	0.0	2.2	0.1	0.3	1.1
Special Naphthas	0.7	0.4	0.2	4.6	0.0	0.4	0.0	0.1	0.4
Lubricants	0.0	1.6	1.4	12.7	0.0	1.6	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	0.5	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.9	6.8	5.3	1.9	1.0	5.6	3.3	6.3	5.1
Asphalt and Road Oil	3.5	0.6	0.8	20.7	5.7	1.4	8.4	1.6	2.4
Still Gas	4.4	4.2	3.9	2.8	2.4	4.1	3.7	5.5	4.3
Miscellaneous Products	0.2	0.7	0.6	0.0	0.0	0.6	0.4	0.3	0.5
Processing Gain(-) or Loss(+) ^d	-4.1	-7.8	-7.7	-0.9	-0.4	-7.2	-3.7	-6.4	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
February 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.8	0.6	1.8	2.9	-0.5	2.3	2.4
Finished Motor Gasoline ^b	49.0	38.2	48.4	52.8	54.9	51.5	52.8
Finished Aviation Gasoline ^c	0.4	0.0	0.4	0.1	0.4	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.2	1.2	5.0	7.1	7.5	4.8	6.6
Kerosene	0.9	3.2	1.0	0.5	0.5	0.2	0.4
Distillate Fuel Oil	29.8	24.7	29.5	23.6	26.5	32.1	25.8
Residual Fuel Oil	8.1	1.2	7.7	2.2	1.9	0.8	1.8
Naphtha for Petrochemical Feedstock Use	0.5	0.0	0.5	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.0	0.5	0.1	0.9	0.0	0.1	0.6
Lubricants	0.5	6.7	0.9	0.3	0.0	1.3	0.5
Waxes	0.0	0.3	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.2	0.8	3.1	4.3	6.0	3.6	4.3
Asphalt and Road Oil	2.0	21.8	3.1	5.4	6.4	3.0	5.0
Still Gas	4.1	2.1	4.0	3.8	5.0	4.1	4.0
Miscellaneous Products	0.1	0.3	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.7	-1.7	-5.5	-4.9	-9.6	-4.6	-5.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.0	5.8	3.9	1.3	0.1	4.9	0.5	1.6	3.3
Finished Motor Gasoline ^b	53.2	43.2	45.5	21.0	57.5	44.5	50.2	46.7	47.2
Finished Aviation Gasoline ^c	0.6	0.0	0.1	0.0	0.0	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.6	10.0	12.0	0.8	7.1	10.4	5.4	16.3	9.8
Kerosene	0.1	0.7	0.1	1.1	0.0	0.5	0.5	0.1	0.5
Distillate Fuel Oil	24.0	23.5	21.9	27.3	25.2	23.1	28.2	18.9	23.9
Residual Fuel Oil	0.7	4.3	6.3	3.6	0.4	4.7	2.1	7.1	4.7
Naphtha for Petrochemical Feedstock Use	0.3	4.5	1.6	0.0	0.1	3.0	0.0	0.1	1.6
Other Oils for Petrochemical Feedstock Use	0.7	2.2	3.4	0.0	0.0	2.4	0.1	0.2	1.2
Special Naphthas	0.8	0.4	0.2	5.4	0.0	0.5	0.0	0.1	0.4
Lubricants	-0.1	1.3	1.4	12.7	0.0	1.4	0.0	0.9	1.0
Waxes	0.0	0.1	0.1	-0.1	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.7	6.3	5.1	1.7	1.2	5.4	3.1	6.1	4.9
Asphalt and Road Oil	3.4	0.8	1.1	24.5	6.4	1.7	8.2	1.8	2.8
Still Gas	4.6	4.7	3.9	2.8	2.4	4.3	4.2	5.6	4.4
Miscellaneous Products	0.4	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-3.9	-8.4	-7.3	-2.1	-0.3	-7.4	-3.4	-5.7	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
March 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.5	0.2	2.4	3.6	2.7	2.6	3.3
Finished Motor Gasoline ^b	45.2	38.3	44.9	51.7	49.4	50.8	51.2
Finished Aviation Gasoline ^c	0.0	0.0	0.0	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel	-0.5	0.0	-0.5	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.1	1.2	4.9	7.1	7.2	4.3	6.5
Kerosene	1.1	2.6	1.2	0.1	0.4	0.5	0.2
Distillate Fuel Oil	29.8	24.8	29.6	24.9	27.1	32.8	26.8
Residual Fuel Oil	7.6	1.2	7.3	2.1	2.5	0.9	1.9
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	0.7	0.0	0.0	0.4
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	1.0	0.1	0.8	0.0	0.1	0.5
Lubricants	0.4	6.9	0.7	0.2	0.0	1.1	0.4
Waxes	0.0	0.3	0.0	0.0	0.0	0.2	0.1
Petroleum Coke	3.3	0.9	3.1	4.1	5.8	3.6	4.2
Asphalt and Road Oil	5.4	21.2	6.3	5.1	7.7	3.6	5.1
Still Gas	3.7	2.3	3.6	3.8	5.0	4.0	4.0
Miscellaneous Products	0.1	0.5	0.1	0.4	0.8	0.0	0.4
Processing Gain(-) or Loss(+) ^d	-4.6	-1.5	-4.5	-4.5	-9.0	-4.8	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.8	7.5	5.1	1.9	1.5	6.2	1.1	3.0	4.5
Finished Motor Gasoline ^b	50.6	42.4	42.7	22.0	56.3	42.9	48.0	46.6	45.6
Finished Aviation Gasoline ^c	0.4	0.1	0.2	0.0	0.0	0.1	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.1
Kerosene-Type Jet Fuel	9.0	9.3	12.0	0.6	8.0	10.1	3.6	15.3	9.5
Kerosene	0.0	0.9	0.0	-0.1	0.2	0.4	0.1	0.0	0.4
Distillate Fuel Oil	26.8	23.8	23.3	28.2	24.3	24.0	30.8	19.6	24.7
Residual Fuel Oil	0.8	3.6	5.5	3.7	0.5	4.0	2.4	6.5	4.3
Naphtha for Petrochemical Feedstock Use	0.5	4.4	1.6	0.0	0.5	2.9	0.0	0.2	1.6
Other Oils for Petrochemical Feedstock Use	0.7	2.0	2.8	0.0	0.0	2.1	0.1	0.3	1.1
Special Naphthas	1.0	0.7	0.3	4.6	0.0	0.6	0.0	0.0	0.4
Lubricants	0.0	1.1	1.5	12.1	0.0	1.4	0.0	0.9	1.0
Waxes	0.0	0.1	0.1	0.1	0.0	0.1	0.3	0.0	0.1
Petroleum Coke	1.7	6.7	5.3	1.6	1.4	5.6	3.1	6.3	5.1
Asphalt and Road Oil	3.6	1.1	1.0	23.1	5.5	1.8	8.8	1.7	3.2
Still Gas	4.5	4.7	4.2	3.0	2.5	4.4	4.3	6.0	4.5
Miscellaneous Products	0.2	0.6	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.8	-9.1	-6.2	-0.7	-0.7	-7.3	-3.2	-7.0	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
April 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.7	2.3	4.6	5.2	3.4	2.5	4.4
Finished Motor Gasoline ^b	44.4	38.8	44.1	52.1	49.3	48.0	50.9
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.0	0.6	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.7	0.7	4.5	6.4	7.0	4.6	6.1
Kerosene	0.5	0.9	0.5	0.2	0.0	0.1	0.2
Distillate Fuel Oil	27.1	25.3	27.0	24.0	27.4	34.4	26.6
Residual Fuel Oil	9.4	0.7	9.0	1.9	2.3	0.8	1.7
Naphtha for Petrochemical Feedstock Use	1.1	0.0	1.1	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.6	0.0	0.4	-0.3
Special Naphthas	0.1	0.8	0.1	0.7	0.0	0.1	0.5
Lubricants	0.5	4.5	0.7	0.1	0.0	1.2	0.3
Waxes	0.0	0.7	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	2.6	0.9	2.6	4.0	6.0	4.2	4.3
Asphalt and Road Oil	5.8	23.2	6.7	5.6	7.7	2.9	5.3
Still Gas	3.5	2.5	3.5	3.9	4.9	4.3	4.1
Miscellaneous Products	0.1	0.4	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.7	-1.7	-4.5	-4.7	-9.3	-4.0	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.9	7.1	6.4	2.3	3.2	6.6	1.6	4.1	5.3
Finished Motor Gasoline ^b	51.6	44.5	43.5	21.4	56.0	44.3	46.1	46.3	46.0
Finished Aviation Gasoline ^c	0.6	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.3	8.7	11.2	0.9	5.6	9.4	5.4	15.8	9.2
Kerosene	0.0	0.7	0.0	-0.1	0.0	0.3	0.1	0.0	0.3
Distillate Fuel Oil	26.6	22.7	23.7	27.8	26.2	23.5	29.5	19.8	24.1
Residual Fuel Oil	0.7	3.2	4.7	3.9	0.4	3.5	2.7	5.3	4.0
Naphtha for Petrochemical Feedstock Use	0.5	4.1	1.0	0.0	-0.4	2.5	0.0	0.1	1.5
Other Oils for Petrochemical Feedstock Use	0.8	1.9	2.7	0.0	0.0	2.1	0.1	0.4	1.0
Special Naphthas	0.9	0.4	0.1	4.6	0.0	0.4	0.0	0.1	0.3
Lubricants	0.0	1.2	1.4	12.0	0.0	1.4	0.0	1.0	1.0
Waxes	0.0	0.2	0.2	0.0	0.0	0.2	0.4	0.0	0.1
Petroleum Coke	1.8	6.5	5.7	2.0	1.3	5.7	2.8	6.0	5.0
Asphalt and Road Oil	3.6	0.8	0.9	23.8	5.6	1.6	9.6	2.0	3.2
Still Gas	4.5	4.7	4.2	3.0	3.3	4.4	4.4	5.6	4.5
Miscellaneous Products	0.2	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-5.0	-7.2	-6.2	-1.6	-1.0	-6.5	-3.1	-6.8	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
May 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.9	3.3	4.8	5.7	3.8	3.2	4.9
Finished Motor Gasoline ^b	42.5	36.7	42.2	50.9	46.9	49.0	50.0
Finished Aviation Gasoline ^c	0.1	0.0	0.1	0.1	0.6	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.5	0.5	5.2	6.5	6.6	4.5	6.1
Kerosene	0.6	1.6	0.7	0.1	-0.1	-0.4	-0.1
Distillate Fuel Oil	25.2	25.6	25.2	23.6	27.0	33.2	26.1
Residual Fuel Oil	11.3	0.8	10.7	1.7	2.0	0.8	1.5
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.4	0.0
Special Naphthas	0.0	0.7	0.0	0.8	0.0	0.1	0.6
Lubricants	0.7	7.3	1.1	0.3	0.0	1.3	0.5
Waxes	0.0	0.9	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	2.3	0.8	2.2	4.2	5.6	3.5	4.2
Asphalt and Road Oil	6.8	20.4	7.5	6.1	9.4	3.6	6.0
Still Gas	3.6	2.6	3.6	4.4	4.7	4.3	4.4
Miscellaneous Products	0.1	0.5	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.5	-1.6	-4.4	-5.3	-7.3	-4.0	-5.3

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	6.7	7.5	5.9	2.2	3.4	6.7	1.6	3.7	5.5
Finished Motor Gasoline ^b	50.5	43.5	43.9	20.8	54.1	43.8	47.6	45.7	45.4
Finished Aviation Gasoline ^c	0.7	0.1	0.2	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.8	8.5	11.2	0.7	7.3	9.3	4.7	15.9	9.1
Kerosene	0.0	0.8	0.0	0.2	0.0	0.4	0.1	0.0	0.3
Distillate Fuel Oil	26.3	22.9	22.5	27.0	25.5	23.1	28.8	19.9	23.6
Residual Fuel Oil	0.7	4.0	5.3	3.5	0.4	4.2	2.6	5.4	4.5
Naphtha for Petrochemical Feedstock Use	0.6	3.7	1.4	0.0	-0.2	2.4	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.7	1.8	2.7	0.0	0.0	2.0	0.1	0.3	1.1
Special Naphthas	1.1	0.4	0.1	4.4	0.0	0.4	0.0	0.0	0.3
Lubricants	0.0	1.3	1.1	13.9	0.0	1.4	0.0	0.9	1.0
Waxes	0.0	0.1	0.1	0.7	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.8	6.3	5.5	1.6	1.2	5.5	2.7	6.3	4.9
Asphalt and Road Oil	3.9	1.4	1.2	23.5	6.3	2.0	8.8	2.1	3.6
Still Gas	4.7	4.6	4.2	2.9	3.3	4.4	4.3	5.6	4.5
Miscellaneous Products	0.2	0.6	0.6	0.0	0.0	0.5	0.3	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.6	-7.5	-5.9	-1.3	-1.3	-6.4	-2.3	-6.5	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
June 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.9	3.0	4.8	5.2	3.8	3.4	4.6
Finished Motor Gasoline ^b	44.3	37.7	43.9	51.7	46.1	49.0	50.4
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.7	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	4.8	1.1	4.6	6.0	6.8	4.2	5.7
Kerosene	0.3	1.4	0.4	0.1	0.1	0.0	0.1
Distillate Fuel Oil	27.2	25.8	27.1	23.8	27.2	33.0	26.2
Residual Fuel Oil	8.8	1.2	8.4	1.6	2.4	0.8	1.5
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.0	0.6	0.1	0.7	0.0	0.1	0.5
Lubricants	0.8	7.4	1.1	0.3	0.0	1.1	0.4
Waxes	0.0	0.7	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	2.9	0.9	2.8	4.0	5.4	3.7	4.1
Asphalt and Road Oil	6.0	20.0	6.7	6.1	8.7	3.8	5.9
Still Gas	4.2	2.4	4.1	4.3	4.3	4.2	4.2
Miscellaneous Products	0.1	0.1	0.1	0.5	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.4	-2.2	-5.2	-5.3	-6.2	-4.0	-5.1

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.9	7.7	6.0	1.8	2.8	6.7	1.3	3.9	5.4
Finished Motor Gasoline ^b	52.0	46.0	45.0	20.9	53.2	45.7	46.5	46.4	46.7
Finished Aviation Gasoline ^c	0.6	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.4	8.7	11.2	0.8	6.4	9.3	4.1	15.1	8.8
Kerosene	-0.1	0.7	-0.2	-0.2	0.0	0.3	0.2	0.0	0.2
Distillate Fuel Oil	25.4	21.4	22.0	27.3	26.8	22.1	30.5	19.8	23.5
Residual Fuel Oil	0.6	4.0	5.0	2.3	0.5	4.1	2.2	5.8	4.2
Naphtha for Petrochemical Feedstock Use	0.5	3.4	1.1	0.0	-0.1	2.2	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	0.8	1.6	3.5	0.0	0.0	2.2	0.1	0.3	1.1
Special Naphthas	0.9	0.5	0.1	4.7	0.0	0.5	0.0	0.1	0.3
Lubricants	0.0	1.2	1.0	12.4	0.0	1.3	0.0	0.9	1.0
Waxes	0.0	0.2	0.1	0.0	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.9	6.8	5.5	1.8	1.3	5.8	3.3	6.1	5.1
Asphalt and Road Oil	3.9	1.0	1.0	24.9	6.8	1.8	9.3	2.2	3.6
Still Gas	4.6	4.7	4.5	3.1	3.3	4.5	4.1	5.7	4.6
Miscellaneous Products	0.2	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-2.8	-8.4	-6.5	0.0	-0.9	-7.0	-2.6	-6.8	-6.2

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
July 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.8	2.4	4.7	5.3	3.8	3.2	4.7
Finished Motor Gasoline ^b	45.4	38.2	45.0	52.6	47.6	49.1	51.3
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.6	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.4	0.0	5.1	6.8	7.3	3.6	6.2
Kerosene	0.5	1.3	0.5	0.1	0.0	0.1	0.1
Distillate Fuel Oil	27.7	25.7	27.6	21.6	27.1	32.7	24.6
Residual Fuel Oil	7.6	1.2	7.2	1.9	2.6	0.9	1.8
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.1	0.0	0.3	0.0
Special Naphthas	0.1	1.1	0.1	0.8	0.0	0.1	0.6
Lubricants	0.4	6.9	0.8	0.3	0.0	1.2	0.4
Waxes	0.0	0.8	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.0	1.0	2.9	4.0	5.9	3.7	4.2
Asphalt and Road Oil	4.7	19.9	5.5	5.8	6.9	3.8	5.5
Still Gas	4.1	2.4	4.0	4.2	4.3	4.4	4.3
Miscellaneous Products	0.1	0.2	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.0	-1.1	-4.8	-4.9	-6.8	-3.5	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.2	7.4	5.9	1.8	3.2	6.5	1.5	3.9	5.3
Finished Motor Gasoline ^b	52.3	44.4	43.8	19.6	53.1	44.3	46.7	46.6	46.3
Finished Aviation Gasoline ^c	0.9	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.8	9.2	11.6	0.9	6.5	9.8	4.8	15.7	9.3
Kerosene	0.0	0.7	-0.2	0.2	0.0	0.3	0.3	0.0	0.2
Distillate Fuel Oil	25.2	22.1	20.9	25.8	26.2	22.0	29.5	19.6	23.0
Residual Fuel Oil	0.7	3.8	4.7	2.6	0.4	3.9	2.0	5.2	4.0
Naphtha for Petrochemical Feedstock Use	0.5	3.7	1.5	0.0	-0.1	2.5	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.8	1.8	3.2	0.0	0.0	2.2	0.1	0.3	1.1
Special Naphthas	1.0	0.3	0.2	4.4	0.0	0.4	0.0	0.0	0.3
Lubricants	0.0	1.5	1.4	14.0	0.0	1.6	0.0	0.8	1.1
Waxes	0.0	0.2	0.2	0.1	0.0	0.2	0.4	0.0	0.1
Petroleum Coke	1.8	6.7	6.6	1.7	1.1	6.1	3.2	6.1	5.3
Asphalt and Road Oil	3.8	0.8	0.9	26.1	6.9	1.7	9.5	2.2	3.3
Still Gas	5.0	4.6	4.5	3.0	3.3	4.5	4.3	5.5	4.6
Miscellaneous Products	0.2	0.6	0.7	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-3.4	-7.9	-5.9	-0.2	-0.8	-6.5	-2.9	-6.5	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
August 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.5	2.8	4.4	5.1	3.5	3.0	4.5
Finished Motor Gasoline ^b	45.3	36.2	44.8	51.8	45.2	48.4	50.3
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.7	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.7	0.0	5.4	6.6	7.2	4.8	6.3
Kerosene	0.5	1.2	0.5	0.1	0.1	0.3	0.1
Distillate Fuel Oil	26.1	25.8	26.1	22.6	28.1	32.1	25.2
Residual Fuel Oil	8.3	1.2	7.9	1.9	2.8	1.0	1.8
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	1.0	0.0	0.0	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.1	0.0	0.2	0.1
Special Naphthas	0.1	0.6	0.1	0.9	0.0	0.1	0.6
Lubricants	0.7	8.2	1.1	0.3	0.0	1.4	0.5
Waxes	0.0	0.7	0.0	0.0	0.0	0.3	0.1
Petroleum Coke	3.0	1.0	2.9	4.1	5.3	3.8	4.2
Asphalt and Road Oil	5.5	20.9	6.3	5.8	8.3	3.6	5.7
Still Gas	4.3	2.3	4.2	4.1	4.6	4.8	4.3
Miscellaneous Products	0.1	0.4	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.2	-1.2	-4.9	-5.0	-6.4	-3.9	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.6	7.2	6.4	1.8	3.1	6.5	1.0	3.4	5.2
Finished Motor Gasoline ^b	51.3	44.7	42.8	21.4	54.1	44.2	47.6	46.7	46.0
Finished Aviation Gasoline ^c	0.9	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.6	9.5	11.7	0.8	9.6	10.0	4.7	16.1	9.6
Kerosene	0.0	0.8	-0.2	0.0	-0.1	0.3	0.5	0.0	0.3
Distillate Fuel Oil	27.0	21.2	22.4	24.0	22.8	22.2	29.5	20.2	23.2
Residual Fuel Oil	0.8	4.4	4.5	1.7	0.4	4.1	2.2	5.1	4.1
Naphtha for Petrochemical Feedstock Use	0.6	3.8	1.4	0.0	0.0	2.5	0.0	0.1	1.5
Other Oils for Petrochemical Feedstock Use	0.7	1.8	3.4	0.0	0.0	2.3	0.1	0.3	1.2
Special Naphthas	0.9	0.4	0.1	4.1	0.0	0.4	0.0	0.0	0.3
Lubricants	0.0	1.3	1.7	15.8	0.0	1.6	0.0	0.8	1.1
Waxes	0.0	0.2	0.2	-0.1	0.0	0.1	0.5	0.0	0.1
Petroleum Coke	1.8	6.4	6.4	1.2	1.4	5.9	3.1	6.1	5.2
Asphalt and Road Oil	3.5	0.9	1.1	27.4	6.5	1.7	9.8	2.2	3.4
Still Gas	4.5	4.6	4.5	2.9	3.0	4.5	5.2	5.5	4.6
Miscellaneous Products	0.2	0.5	0.6	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.1	-7.7	-7.0	-0.9	-0.7	-6.9	-4.8	-7.0	-6.3

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
September 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.3	1.5	2.3	4.2	2.3	1.4	3.4
Finished Motor Gasoline ^b	47.4	38.3	46.9	52.9	39.2	51.4	51.3
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.0	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.2	0.0	4.9	6.7	9.8	4.4	6.5
Kerosene	0.5	1.4	0.5	0.3	0.3	0.1	0.2
Distillate Fuel Oil	26.8	25.7	26.8	22.4	24.5	31.5	24.6
Residual Fuel Oil	7.4	0.8	7.1	1.7	2.5	0.9	1.6
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	1.1	0.0	0.0	0.8
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.6	0.0	0.2	0.4
Special Naphthas	0.1	0.8	0.1	0.9	0.0	0.0	0.7
Lubricants	0.6	7.6	1.0	0.3	0.0	1.1	0.5
Waxes	0.0	1.0	0.1	0.1	0.0	0.3	0.1
Petroleum Coke	3.0	1.0	2.9	3.5	5.0	4.1	3.7
Asphalt and Road Oil	6.4	21.0	7.2	6.5	15.2	3.3	6.6
Still Gas	4.0	2.4	3.9	3.8	4.8	4.6	4.1
Miscellaneous Products	0.1	0.5	0.1	0.4	0.6	0.1	0.3
Processing Gain(-) or Loss(+) ^d	-4.9	-2.1	-4.7	-5.3	-4.3	-3.6	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.8	5.4	4.1	1.5	2.6	4.8	1.0	3.6	3.9
Finished Motor Gasoline ^b	54.5	45.3	44.9	21.5	55.1	45.4	48.0	48.0	47.3
Finished Aviation Gasoline ^c	0.5	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.4	8.8	11.8	0.6	7.7	9.7	5.5	16.0	9.5
Kerosene	0.0	1.0	0.0	0.2	0.1	0.5	0.1	0.0	0.4
Distillate Fuel Oil	27.4	22.5	23.2	26.2	23.5	23.2	28.6	18.9	23.3
Residual Fuel Oil	0.5	4.7	4.4	3.7	0.4	4.2	2.5	5.4	4.1
Naphtha for Petrochemical Feedstock Use	0.6	3.9	1.2	0.0	0.1	2.5	0.0	0.1	1.5
Other Oils for Petrochemical Feedstock Use	0.8	1.9	3.6	0.0	0.0	2.4	0.1	0.3	1.3
Special Naphthas	0.9	0.3	0.0	4.1	0.0	0.3	0.0	0.0	0.3
Lubricants	0.0	1.2	1.4	13.8	0.0	1.5	0.0	0.8	1.0
Waxes	0.0	0.2	0.1	-0.6	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.7	6.0	6.5	1.4	1.1	5.7	3.3	6.3	5.0
Asphalt and Road Oil	3.8	0.8	1.0	24.8	7.1	1.6	9.3	2.0	3.5
Still Gas	4.6	4.6	4.4	2.9	3.0	4.4	5.1	5.5	4.5
Miscellaneous Products	0.2	0.5	0.6	0.0	0.0	0.5	0.3	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-8.5	-7.1	-7.3	-0.3	-0.6	-7.1	-4.2	-7.6	-6.4

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
October 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.8	0.7	1.8	3.3	-0.3	-0.4	2.1
Finished Motor Gasoline ^b	48.1	41.0	47.7	52.3	47.6	53.0	51.9
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.0	0.5	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.4	0.0	6.1	6.6	6.8	4.7	6.2
Kerosene	0.6	3.4	0.7	0.6	0.3	0.8	0.6
Distillate Fuel Oil	25.5	26.0	25.6	23.9	27.9	31.7	26.0
Residual Fuel Oil	7.3	1.0	6.9	2.0	2.7	0.8	1.8
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	0.8	0.0	0.0	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.0	0.0	0.3	0.1
Special Naphthas	0.0	0.6	0.1	0.9	0.0	0.1	0.7
Lubricants	0.7	5.2	0.9	0.3	0.0	1.5	0.5
Waxes	0.0	0.4	0.0	0.0	0.0	0.4	0.1
Petroleum Coke	3.0	1.0	2.9	3.6	5.3	4.4	4.0
Asphalt and Road Oil	6.6	20.4	7.3	6.4	10.4	3.1	6.2
Still Gas	3.7	2.0	3.6	3.6	4.5	4.3	3.9
Miscellaneous Products	0.1	0.2	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-4.8	-1.8	-4.6	-4.9	-6.3	-4.8	-5.0

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.1	5.2	3.8	1.0	1.6	4.4	0.4	2.8	3.2
Finished Motor Gasoline ^b	51.2	46.1	44.3	21.0	56.2	45.4	48.0	46.8	47.2
Finished Aviation Gasoline ^c	0.7	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.7	9.0	12.0	0.8	6.0	9.9	4.5	16.1	9.6
Kerosene	-0.1	0.9	-0.1	0.0	0.2	0.4	0.3	0.0	0.4
Distillate Fuel Oil	26.3	22.9	23.7	27.7	26.3	23.6	30.7	19.7	23.9
Residual Fuel Oil	0.6	4.0	3.9	5.1	0.4	3.7	2.7	6.3	4.1
Naphtha for Petrochemical Feedstock Use	0.5	3.5	1.3	0.0	0.1	2.4	0.0	0.2	1.4
Other Oils for Petrochemical Feedstock Use	0.8	1.9	3.2	0.0	0.0	2.3	0.1	0.3	1.2
Special Naphthas	0.8	0.4	-0.2	4.1	0.0	0.3	0.0	0.1	0.3
Lubricants	0.0	1.3	1.6	14.3	0.0	1.6	0.0	0.6	1.1
Waxes	0.0	0.2	0.1	-0.7	0.0	0.1	0.3	0.0	0.1
Petroleum Coke	1.6	6.0	6.4	1.6	1.0	5.7	3.3	6.1	5.1
Asphalt and Road Oil	3.3	0.8	1.0	23.0	6.6	1.6	9.1	1.8	3.4
Still Gas	4.2	4.5	4.3	2.8	2.8	4.4	4.9	5.6	4.4
Miscellaneous Products	0.1	0.5	0.7	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-0.9	-7.3	-6.2	-0.6	-1.3	-6.2	-4.8	-6.8	-5.9

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
November 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	0.8	-0.9	0.7	3.0	-2.1	-2.0	1.3
Finished Motor Gasoline ^b	50.7	40.4	50.1	52.9	50.7	53.5	52.7
Finished Aviation Gasoline ^c	0.3	0.0	0.3	0.1	0.5	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.2	0.0	5.9	6.2	6.2	4.6	5.8
Kerosene	0.5	2.6	0.6	0.6	0.6	0.8	0.7
Distillate Fuel Oil	25.5	26.1	25.6	25.1	30.0	33.0	27.4
Residual Fuel Oil	6.1	1.2	5.8	1.7	2.5	0.9	1.6
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	0.4	0.0	0.0	0.3
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.0	0.0	0.4	0.1
Special Naphthas	0.0	0.9	0.0	0.8	0.0	0.1	0.6
Lubricants	1.0	6.2	1.2	0.3	0.0	1.3	0.5
Waxes	0.0	0.4	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	2.9	1.0	2.8	4.1	5.7	3.4	4.1
Asphalt and Road Oil	6.7	20.9	7.4	5.9	7.7	2.6	5.4
Still Gas	3.8	2.3	3.7	3.8	4.5	4.3	4.0
Miscellaneous Products	0.1	0.0	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-5.4	-1.0	-5.2	-5.5	-7.0	-3.2	-5.2

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.4	5.2	3.6	1.1	0.3	4.3	0.2	1.5	2.7
Finished Motor Gasoline ^b	55.4	46.3	44.7	22.4	57.5	46.0	47.8	49.6	48.5
Finished Aviation Gasoline ^c	0.9	0.0	0.2	0.0	0.0	0.1	0.0	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	8.1	9.1	12.0	0.5	3.9	10.0	4.9	16.0	9.5
Kerosene	0.1	0.9	-0.2	0.2	-0.1	0.4	0.6	0.0	0.4
Distillate Fuel Oil	26.0	22.5	23.2	27.0	30.4	23.2	29.5	19.1	23.8
Residual Fuel Oil	0.4	3.9	4.6	1.6	0.6	3.8	2.6	5.9	3.9
Naphtha for Petrochemical Feedstock Use	0.4	4.0	1.3	0.0	-0.2	2.6	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.6	2.2	3.2	0.0	0.0	2.4	0.1	0.3	1.3
Special Naphthas	0.8	0.5	-0.1	3.7	0.0	0.3	0.0	0.1	0.3
Lubricants	0.0	1.4	1.5	16.3	0.0	1.6	0.0	0.7	1.1
Waxes	0.0	0.2	0.1	-0.8	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.6	6.4	5.8	1.4	1.4	5.7	3.1	6.0	5.1
Asphalt and Road Oil	3.6	0.8	0.7	24.3	5.4	1.5	9.3	1.7	3.2
Still Gas	4.8	4.3	4.2	2.8	3.0	4.3	4.8	5.4	4.4
Miscellaneous Products	0.2	0.5	0.7	0.0	0.0	0.5	0.5	0.2	0.4
Processing Gain(-) or Loss(+) ^d	-6.4	-8.3	-5.6	-0.7	-2.1	-6.9	-3.9	-6.7	-6.3

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,^a
December 2003**

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.5	-0.1	1.4	3.2	-1.4	-1.9	1.5
Finished Motor Gasoline ^b	49.9	39.6	49.3	52.9	50.6	53.1	52.6
Finished Aviation Gasoline ^c	0.2	0.0	0.2	0.1	0.4	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.5	0.0	6.1	6.4	6.1	4.5	6.0
Kerosene	1.0	2.8	1.1	0.6	0.9	1.3	0.8
Distillate Fuel Oil	28.7	25.4	28.5	23.7	29.6	34.2	26.7
Residual Fuel Oil	7.8	1.3	7.5	1.7	2.6	0.8	1.7
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	0.4	0.0	0.0	0.3
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	-0.2	0.0	0.3	0.0
Special Naphthas	0.1	0.5	0.1	0.9	0.0	0.1	0.6
Lubricants	0.6	7.4	0.9	0.3	0.0	1.4	0.5
Waxes	0.0	0.6	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.8	0.9	3.7	4.5	6.1	4.1	4.6
Asphalt and Road Oil	1.5	20.5	2.5	6.5	6.8	2.2	5.6
Still Gas	3.6	2.2	3.6	3.8	4.9	4.4	4.1
Miscellaneous Products	0.1	0.3	0.1	0.4	0.8	0.1	0.4
Processing Gain(-) or Loss(+) ^d	-6.1	-1.3	-5.8	-5.4	-7.4	-4.8	-5.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.9	5.2	4.4	1.2	0.4	4.6	0.1	1.4	3.0
Finished Motor Gasoline ^b	54.5	46.2	43.0	22.4	58.0	45.2	47.7	49.9	48.0
Finished Aviation Gasoline ^c	0.5	0.1	0.2	0.0	0.0	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	7.6	9.8	12.2	1.1	6.5	10.4	5.5	17.0	10.0
Kerosene	0.1	0.7	-0.1	0.3	0.1	0.3	0.3	0.0	0.5
Distillate Fuel Oil	26.8	22.6	23.5	26.7	25.6	23.4	30.4	19.0	24.1
Residual Fuel Oil	0.5	4.2	4.9	5.9	0.4	4.2	2.3	6.0	4.3
Naphtha for Petrochemical Feedstock Use	0.6	4.1	1.4	0.0	0.0	2.6	0.0	0.1	1.5
Other Oils for Petrochemical Feedstock Use	0.8	2.5	3.2	0.0	0.0	2.5	0.1	0.4	1.3
Special Naphthas	0.7	0.4	0.4	5.3	0.0	0.5	0.0	0.0	0.4
Lubricants	0.0	1.4	1.5	13.9	0.0	1.5	0.0	0.7	1.1
Waxes	0.0	0.1	0.1	0.3	0.0	0.1	0.4	0.0	0.1
Petroleum Coke	1.6	6.5	6.2	2.0	1.3	5.9	3.4	6.2	5.4
Asphalt and Road Oil	3.2	0.7	0.6	18.4	2.8	1.2	9.1	1.3	2.5
Still Gas	4.9	4.2	4.5	3.3	3.5	4.3	4.9	5.4	4.4
Miscellaneous Products	0.2	0.5	0.7	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^d	-4.9	-9.1	-6.8	-0.9	1.3	-7.7	-4.9	-7.7	-7.0

^a Based on crude oil input and net reruns of unfinished oils.

^b Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^c Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^d Represents the difference between input and production.

Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 16 and 17.

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
January 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	48,879	43,206	144,447	7,522	23,569	267,623	8,633
Natural Gas Liquids	752	4,615	888	373	111	6,739	217
Pentanes Plus	0	42	547	47	0	636	21
Liquefied Petroleum Gases	752	4,573	341	326	111	6,103	197
Ethane	0	0	0	0	0	0	0
Ethylene	0	13	0	0	0	13	(s)
Propane	570	3,899	0	213	98	4,780	154
Propylene	0	329	0	0	0	329	11
Normal Butane	164	314	0	113	13	604	19
Butylene	0	0	341	0	0	341	11
Isobutane	18	18	0	0	0	36	1
Isobutylene	0	0	0	0	0	0	0
Other Liquids	13,315	0	8,120	0	2,436	23,871	770
Other Hydrocarbons/Hydrogen/Oxygenates	319	0	0	0	762	1,081	35
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	319	0	0	0	762	1,081	35
Fuel Ethanol	0	0	0	0	54	54	2
MTBE	208	0	0	0	708	916	30
Other Oxygenates ^c	111	0	0	0	0	111	4
Unfinished Oils ^a	4,630	0	8,028	0	361	13,019	420
Naphthas and Lighter	116	0	0	0	0	116	4
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	4,514	0	3,453	0	0	7,967	257
Residuum	0	0	4,575	0	361	4,936	159
Motor Gasoline Blending Components	8,366	0	92	0	1,313	9,771	315
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	35,455	483	6,198	271	3,582	45,989	1,484
Finished Motor Gasoline	13,124	40	284	9	371	13,828	446
Reformulated	5,878	0	284	0	322	6,484	209
Oxygenated	0	0	0	0	0	0	0
Other	7,246	40	0	9	49	7,344	237
Finished Aviation Gasoline	0	0	0	1	0	1	(s)
Jet Fuel	1,685	0	0	11	1,226	2,922	94
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,685	0	0	11	1,226	2,922	94
Bonded Aircraft Fuel	185	0	0	0	1,026	1,211	39
Other	1,500	0	0	11	200	1,711	55
Kerosene	1,130	0	0	0	0	1,130	36
Distillate Fuel Oil	9,547	210	0	234	73	10,064	325
Bonded Ship Bunkers	0	0	0	0	30	30	1
0.05 percent sulfur and under	0	0	0	0	30	30	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	9,547	210	0	234	43	10,034	324
0.05 percent sulfur and under	1,638	176	0	224	43	2,081	67
Greater than 0.05 percent sulfur	7,909	34	0	10	0	7,953	257
Residual Fuel Oil	8,575	43	290	0	1,728	10,636	343
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	8,575	43	290	0	1,728	10,636	343
Less than 0.31 percent sulfur	1,458	0	126	0	76	1,660	54
0.31 to 1.00 percent sulfur	3,063	43	0	0	35	3,141	101
Greater than 1.00 percent sulfur	4,054	0	164	0	1,617	5,835	188
Naphtha for Petrochemical Feedstock Use	298	35	1,013	0	75	1,421	46
Other Oils for Petrochemical Feedstock Use	0	5	3,963	0	0	3,968	128
Special Naphthas	147	67	311	0	0	525	17
Lubricants	108	50	0	0	0	158	5
Waxes	64	7	7	0	53	131	4
Petroleum Coke	459	0	234	0	37	730	24
Asphalt and Road Oil	318	25	96	16	19	474	15
Miscellaneous Products	0	1	0	0	0	1	(s)
Total	98,401	48,304	159,653	8,166	29,698	344,222	11,104

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
February 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	39,849	37,776	133,974	7,367	18,312	237,278	8,474
Natural Gas Liquids	2,000	3,387	446	272	18	6,123	219
Pentanes Plus	0	38	0	43	0	81	3
Liquefied Petroleum Gases	2,000	3,349	446	229	18	6,042	216
Ethane	0	0	0	0	0	0	0
Ethylene	0	9	0	0	0	9	(s)
Propane	1,735	2,917	0	170	18	4,840	173
Propylene	0	228	0	0	0	228	8
Normal Butane	170	184	0	59	0	413	15
Butylene	0	0	241	0	0	241	9
Isobutane	95	11	205	0	0	311	11
Isobutylene	0	0	0	0	0	0	0
Other Liquids	7,721	0	6,127	0	2,241	16,089	575
Other Hydrocarbons/Hydrogen/Oxygenates	391	0	0	0	336	727	26
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	391	0	0	0	336	727	26
Fuel Ethanol	0	0	0	0	8	8	(s)
MTBE	391	0	0	0	328	719	26
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	1,702	0	5,527	0	939	8,168	292
Naphthas and Lighter	110	0	474	0	0	584	21
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,592	0	3,714	0	0	5,306	190
Residuum	0	0	1,339	0	939	2,278	81
Motor Gasoline Blending Components	5,628	0	600	0	966	7,194	257
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	35,929	399	6,624	312	3,043	46,307	1,654
Finished Motor Gasoline	11,192	55	359	8	331	11,945	427
Reformulated	4,737	0	0	0	0	4,737	169
Oxygenated	0	0	0	0	0	0	0
Other	6,455	55	359	8	331	7,208	257
Finished Aviation Gasoline	0	0	0	2	0	2	(s)
Jet Fuel	2,029	0	0	8	1,028	3,065	109
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,029	0	0	8	1,028	3,065	109
Bonded Aircraft Fuel	929	0	0	0	605	1,534	55
Other	1,100	0	0	8	423	1,531	55
Kerosene	179	0	0	0	0	179	6
Distillate Fuel Oil	13,518	156	10	242	171	14,097	503
Bonded Ship Bunkers	0	0	0	0	14	14	1
0.05 percent sulfur and under	0	0	0	0	14	14	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	13,518	156	10	242	157	14,083	503
0.05 percent sulfur and under	2,197	127	0	230	157	2,711	97
Greater than 0.05 percent sulfur	11,321	29	10	12	0	11,372	406
Residual Fuel Oil	8,032	32	670	0	1,434	10,168	363
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	8,032	32	670	0	1,434	10,168	363
Less than 0.31 percent sulfur	956	0	363	0	316	1,635	58
0.31 to 1.00 percent sulfur	3,265	32	307	0	31	3,635	130
Greater than 1.00 percent sulfur	3,811	0	0	0	1,087	4,898	175
Naphtha for Petrochemical Feedstock Use	226	26	1,264	0	0	1,516	54
Other Oils for Petrochemical Feedstock Use	0	2	3,999	0	0	4,001	143
Special Naphthas	174	68	66	0	0	308	11
Lubricants	93	35	0	0	0	128	5
Waxes	29	5	3	0	31	68	2
Petroleum Coke	174	0	209	0	32	415	15
Asphalt and Road Oil	283	20	44	52	16	415	15
Miscellaneous Products	0	0	0	0	0	0	0
Total	85,499	41,562	147,171	7,951	23,614	305,797	10,921

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
March 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	50,491	43,671	161,718	7,255	22,859	285,994	9,226	
Natural Gas Liquids	1,625	2,606	3,000	254	58	7,543	243	
Pentanes Plus	0	55	2,136	47	0	2,238	72	
Liquefied Petroleum Gases	1,625	2,551	864	207	58	5,305	171	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	12	0	0	0	12	(s)	
Propane	1,482	2,020	107	183	58	3,850	124	
Propylene	0	276	0	0	0	276	9	
Normal Butane	143	223	341	24	0	731	24	
Butylene	0	0	320	0	0	320	10	
Isobutane	0	20	96	0	0	116	4	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	13,377	0	7,789	0	2,233	23,399	755	
Other Hydrocarbons/Hydrogen/Oxygenates	121	0	0	0	735	856	28	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	121	0	0	0	735	856	28	
Fuel Ethanol	0	0	0	0	9	9	(s)	
MTBE	121	0	0	0	726	847	27	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,846	0	6,079	0	877	9,802	316	
Naphthas and Lighter	0	0	288	0	0	288	9	
Kerosene and Light Gas Oils	76	0	0	0	0	76	2	
Heavy Gas Oils	2,770	0	2,661	0	0	5,431	175	
Residuum	0	0	3,130	0	877	4,007	129	
Motor Gasoline Blending Components	10,410	0	1,710	0	621	12,741	411	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	44,460	326	7,159	257	4,232	56,434	1,820	
Finished Motor Gasoline	15,640	57	337	10	1,164	17,208	555	
Reformulated	7,053	0	337	0	0	7,390	238	
Oxygenated	0	0	0	0	0	0	0	
Other	8,587	57	0	10	1,164	9,818	317	
Finished Aviation Gasoline	0	0	0	2	0	2	(s)	
Jet Fuel	2,776	0	0	5	855	3,636	117	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,776	0	0	5	855	3,636	117	
Bonded Aircraft Fuel	502	0	0	0	801	1,303	42	
Other	2,274	0	0	5	54	2,333	75	
Kerosene	292	0	0	0	0	292	9	
Distillate Fuel Oil	13,910	104	0	216	23	14,253	460	
Bonded Ship Bunkers	0	0	0	0	22	22	1	
0.05 percent sulfur and under	0	0	0	0	22	22	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	13,910	104	0	216	1	14,231	459	
0.05 percent sulfur and under	3,656	78	0	212	1	3,947	127	
Greater than 0.05 percent sulfur	10,254	26	0	4	0	10,284	332	
Residual Fuel Oil	11,284	34	1,096	0	2,063	14,477	467	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	11,284	34	1,096	0	2,063	14,477	467	
Less than 0.31 percent sulfur	4,008	0	464	0	296	4,768	154	
0.31 to 1.00 percent sulfur	2,971	34	170	0	441	3,616	117	
Greater than 1.00 percent sulfur	4,305	0	462	0	1,326	6,093	197	
Naphtha for Petrochemical Feedstock Use	12	17	1,435	0	43	1,507	49	
Other Oils for Petrochemical Feedstock Use	0	4	4,028	0	0	4,032	130	
Special Naphthas	131	75	86	0	0	292	9	
Lubricants	95	27	19	0	10	151	5	
Waxes	36	8	15	0	44	103	3	
Petroleum Coke	188	0	143	0	30	361	12	
Asphalt and Road Oil	96	0	0	24	0	120	4	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	109,953	46,603	179,666	7,766	29,382	373,370	12,044	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
April 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	49,148	37,752	175,984	6,021	28,930	297,835	9,928	
Natural Gas Liquids	1,033	1,593	4,137	88	5	6,856	229	
Pentanes Plus	0	45	2,119	16	0	2,180	73	
Liquefied Petroleum Gases	1,033	1,548	2,018	72	5	4,676	156	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	9	0	0	0	9	(s)	
Propane	751	1,180	582	72	5	2,590	86	
Propylene	0	253	0	0	0	253	8	
Normal Butane	175	94	517	0	0	786	26	
Butylene	0	0	553	0	0	553	18	
Isobutane	107	12	366	0	0	485	16	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	12,528	0	7,182	0	3,540	23,250	775	
Other Hydrocarbons/Hydrogen/Oxygenates	763	0	25	0	1,367	2,155	72	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	763	0	25	0	1,367	2,155	72	
Fuel Ethanol	0	0	0	0	54	54	2	
MTBE	600	0	0	0	1,313	1,913	64	
Other Oxygenates ^c	163	0	25	0	0	188	6	
Unfinished Oils ^a	1,248	0	5,925	0	619	7,792	260	
Naphthas and Lighter	0	0	301	0	0	301	10	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	1,248	0	3,580	0	364	5,192	173	
Residuum	0	0	2,044	0	255	2,299	77	
Motor Gasoline Blending Components	10,517	0	1,232	0	1,554	13,303	443	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	36,611	395	8,008	327	4,693	50,034	1,668	
Finished Motor Gasoline	19,066	39	558	15	1,448	21,126	704	
Reformulated	7,015	0	0	0	302	7,317	244	
Oxygenated	0	0	0	0	0	0	0	
Other	12,051	39	558	15	1,146	13,809	460	
Finished Aviation Gasoline	0	1	0	3	0	4	(s)	
Jet Fuel	1,483	1	253	8	1,434	3,179	106	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,483	1	253	8	1,434	3,179	106	
Bonded Aircraft Fuel	420	0	0	0	1,154	1,574	52	
Other	1,063	1	253	8	280	1,605	54	
Kerosene	37	0	0	0	0	37	1	
Distillate Fuel Oil	6,974	89	3	300	22	7,388	246	
Bonded Ship Bunkers	0	0	0	0	22	22	1	
0.05 percent sulfur and under	0	0	0	0	22	22	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,974	89	3	300	0	7,366	246	
0.05 percent sulfur and under	2,803	56	3	293	0	3,155	105	
Greater than 0.05 percent sulfur	4,171	33	0	7	0	4,211	140	
Residual Fuel Oil	7,393	99	1,329	0	1,662	10,483	349	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,393	99	1,329	0	1,662	10,483	349	
Less than 0.31 percent sulfur	515	0	0	0	246	761	25	
0.31 to 1.00 percent sulfur	1,810	57	411	0	312	2,590	86	
Greater than 1.00 percent sulfur	5,068	42	918	0	1,104	7,132	238	
Naphtha for Petrochemical Feedstock Use	677	39	990	0	41	1,747	58	
Other Oils for Petrochemical Feedstock Use	0	1	4,416	0	0	4,417	147	
Special Naphthas	180	54	7	0	0	241	8	
Lubricants	89	38	0	0	0	127	4	
Waxes	36	9	6	0	62	113	4	
Petroleum Coke	371	25	446	0	24	866	29	
Asphalt and Road Oil	305	0	0	1	0	306	10	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	99,320	39,740	195,311	6,436	37,168	377,975	12,599	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
May 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	51,641	47,852	181,785	6,002	27,468	314,748	10,153	
Natural Gas Liquids	1,425	1,661	5,157	42	2	8,287	267	
Pentanes Plus	0	28	2,342	0	0	2,370	76	
Liquefied Petroleum Gases	1,425	1,633	2,815	42	2	5,917	191	
Ethane	0	0	0	0	0	0	0	
Ethylene	11	11	0	0	0	22	1	
Propane	1,305	993	1,667	42	2	4,009	129	
Propylene	0	314	0	0	0	314	10	
Normal Butane	109	289	566	0	0	964	31	
Butylene	0	0	253	0	0	253	8	
Isobutane	0	26	329	0	0	355	11	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	13,657	0	10,758	0	2,742	27,157	876	
Other Hydrocarbons/Hydrogen/Oxygenates	575	0	0	0	840	1,415	46	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	575	0	0	0	840	1,415	46	
Fuel Ethanol	0	0	0	0	11	11	(s)	
MTBE	413	0	0	0	829	1,242	40	
Other Oxygenates ^c	162	0	0	0	0	162	5	
Unfinished Oils ^a	2,855	0	8,288	0	753	11,896	384	
Naphthas and Lighter	63	0	702	0	0	765	25	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	2,792	0	5,374	0	366	8,532	275	
Residuum	0	0	2,212	0	387	2,599	84	
Motor Gasoline Blending Components	10,227	0	2,470	0	1,149	13,846	447	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	35,992	515	10,369	372	3,033	50,281	1,622	
Finished Motor Gasoline	16,665	74	549	34	500	17,822	575	
Reformulated	7,407	0	284	0	0	7,691	248	
Oxygenated	0	0	0	0	0	0	0	
Other	9,258	74	265	34	500	10,131	327	
Finished Aviation Gasoline	0	3	0	2	0	5	(s)	
Jet Fuel	2,730	13	0	5	1,019	3,767	122	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	2,730	13	0	5	1,019	3,767	122	
Bonded Aircraft Fuel	729	0	0	0	828	1,557	50	
Other	2,001	13	0	5	191	2,210	71	
Kerosene	14	0	0	0	0	14	(s)	
Distillate Fuel Oil	8,173	174	0	290	247	8,884	287	
Bonded Ship Bunkers	0	0	0	0	177	177	6	
0.05 percent sulfur and under	0	0	0	0	22	22	1	
Greater than 0.05 percent sulfur	0	0	0	0	155	155	5	
Other	8,173	174	0	290	70	8,707	281	
0.05 percent sulfur and under	4,242	112	0	266	70	4,690	151	
Greater than 0.05 percent sulfur	3,931	62	0	24	0	4,017	130	
Residual Fuel Oil	7,223	133	967	0	1,197	9,520	307	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	7,223	133	967	0	1,197	9,520	307	
Less than 0.31 percent sulfur	200	0	89	0	0	289	9	
0.31 to 1.00 percent sulfur	3,125	29	0	0	24	3,178	103	
Greater than 1.00 percent sulfur	3,898	104	878	0	1,173	6,053	195	
Naphtha for Petrochemical Feedstock Use	396	29	3,951	0	0	4,376	141	
Other Oils for Petrochemical Feedstock Use	0	2	4,558	0	0	4,560	147	
Special Naphthas	62	54	0	0	0	116	4	
Lubricants	85	27	0	0	0	112	4	
Waxes	36	5	5	0	26	72	2	
Petroleum Coke	326	0	339	0	22	687	22	
Asphalt and Road Oil	282	1	0	41	22	346	11	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	102,715	50,028	208,069	6,416	33,245	400,473	12,918	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
June 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	50,158	43,343	175,153	7,970	24,527	301,151	10,038
Natural Gas Liquids	398	1,866	7,938	165	1	10,368	346
Pentanes Plus	0	29	1,869	98	0	1,996	67
Liquefied Petroleum Gases	398	1,837	6,069	67	1	8,372	279
Ethane	0	0	5	0	0	5	(s)
Ethylene	0	14	0	0	0	14	(s)
Propane	269	1,218	3,565	26	1	5,079	169
Propylene	0	302	0	0	0	302	10
Normal Butane	129	284	1,695	41	0	2,149	72
Butylene	0	0	208	0	0	208	7
Isobutane	0	19	596	0	0	615	21
Isobutylene	0	0	0	0	0	0	0
Other Liquids	15,143	0	11,263	0	2,041	28,447	948
Other Hydrocarbons/Hydrogen/Oxygenates	785	0	0	0	719	1,504	50
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	785	0	0	0	719	1,504	50
Fuel Ethanol	0	0	0	0	8	8	(s)
MTBE	633	0	0	0	711	1,344	45
Other Oxygenates ^c	152	0	0	0	0	152	5
Unfinished Oils ^a	2,459	0	7,909	0	997	11,365	379
Naphthas and Lighter	0	0	1,014	0	239	1,253	42
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,459	0	3,584	0	758	6,801	227
Residuum	0	0	3,311	0	0	3,311	110
Motor Gasoline Blending Components	11,899	0	3,354	0	325	15,578	519
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	34,343	616	11,640	264	3,194	50,057	1,669
Finished Motor Gasoline	13,325	66	0	15	1,045	14,451	482
Reformulated	7,599	0	0	0	0	7,599	253
Oxygenated	0	0	0	0	0	0	0
Other	5,726	66	0	15	1,045	6,852	228
Finished Aviation Gasoline	0	3	0	4	9	16	1
Jet Fuel	2,366	29	0	13	1,153	3,561	119
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,366	29	0	13	1,153	3,561	119
Bonded Aircraft Fuel	544	0	0	0	757	1,301	43
Other	1,822	29	0	13	396	2,260	75
Kerosene	228	0	0	0	0	228	8
Distillate Fuel Oil	8,957	310	582	202	70	10,121	337
Bonded Ship Bunkers	0	0	0	0	22	22	1
0.05 percent sulfur and under	0	0	0	0	22	22	1
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	8,957	310	582	202	48	10,099	337
0.05 percent sulfur and under	3,892	263	0	187	26	4,368	146
Greater than 0.05 percent sulfur	5,065	47	582	15	22	5,731	191
Residual Fuel Oil	7,067	83	553	0	826	8,529	284
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,067	83	553	0	826	8,529	284
Less than 0.31 percent sulfur	851	62	0	0	0	913	30
0.31 to 1.00 percent sulfur	2,038	21	343	0	140	2,542	85
Greater than 1.00 percent sulfur	4,178	0	210	0	686	5,074	169
Naphtha for Petrochemical Feedstock Use	833	15	4,284	0	0	5,132	171
Other Oils for Petrochemical Feedstock Use	0	0	5,763	0	0	5,763	192
Special Naphthas	358	76	165	0	0	599	20
Lubricants	98	23	0	0	10	131	4
Waxes	56	7	7	0	44	114	4
Petroleum Coke	691	3	286	0	21	1,001	33
Asphalt and Road Oil	364	1	0	30	16	411	14
Miscellaneous Products	0	0	0	0	0	0	0
Total	100,042	45,825	205,994	8,399	29,763	390,023	13,001

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
July 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	49,979	47,559	171,948	8,690	32,885	311,061	10,034
Natural Gas Liquids	399	1,588	8,974	187	2	11,150	360
Pentanes Plus	0	0	1,993	43	0	2,036	66
Liquefied Petroleum Gases	399	1,588	6,981	144	2	9,114	294
Ethane	0	0	0	0	0	0	0
Ethylene	0	13	0	0	0	13	(s)
Propane	231	976	4,678	66	2	5,953	192
Propylene	0	253	0	0	0	253	8
Normal Butane	168	304	1,446	78	0	1,996	64
Butylene	0	0	225	0	0	225	7
Isobutane	0	42	632	0	0	674	22
Isobutylene	0	0	0	0	0	0	0
Other Liquids	11,108	0	8,994	0	3,646	23,748	766
Other Hydrocarbons/Hydrogen/Oxygenates	430	0	0	0	809	1,239	40
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	430	0	0	0	809	1,239	40
Fuel Ethanol	0	0	0	0	10	10	(s)
MTBE	269	0	0	0	799	1,068	34
Other Oxygenates ^c	161	0	0	0	0	161	5
Unfinished Oils ^a	2,098	0	7,146	0	807	10,051	324
Naphthas and Lighter	100	0	729	0	0	829	27
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,998	0	4,381	0	807	7,186	232
Residuum	0	0	2,036	0	0	2,036	66
Motor Gasoline Blending Components	8,580	0	1,848	0	2,030	12,458	402
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	34,603	554	10,617	283	2,800	48,857	1,576
Finished Motor Gasoline	15,343	59	117	17	709	16,245	524
Reformulated	7,902	0	0	0	0	7,902	255
Oxygenated	0	0	0	0	0	0	0
Other	7,441	59	117	17	709	8,343	269
Finished Aviation Gasoline	0	2	0	4	4	10	(s)
Jet Fuel	2,483	22	16	11	1,370	3,902	126
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,483	22	16	11	1,370	3,902	126
Bonded Aircraft Fuel	334	0	0	0	1,071	1,405	45
Other	2,149	22	16	11	299	2,497	81
Kerosene	8	0	0	0	0	8	(s)
Distillate Fuel Oil	8,628	249	0	243	136	9,256	299
Bonded Ship Bunkers	0	0	0	0	15	15	(s)
0.05 percent sulfur and under	0	0	0	0	15	15	(s)
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	8,628	249	0	243	121	9,241	298
0.05 percent sulfur and under	5,442	202	0	229	121	5,994	193
Greater than 0.05 percent sulfur	3,186	47	0	14	0	3,247	105
Residual Fuel Oil	6,807	73	1,226	0	455	8,561	276
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,807	73	1,226	0	455	8,561	276
Less than 0.31 percent sulfur	1,033	0	391	0	0	1,424	46
0.31 to 1.00 percent sulfur	2,383	30	718	0	0	3,131	101
Greater than 1.00 percent sulfur	3,391	43	117	0	455	4,006	129
Naphtha for Petrochemical Feedstock Use	293	46	4,690	0	0	5,029	162
Other Oils for Petrochemical Feedstock Use	0	2	4,181	0	0	4,183	135
Special Naphthas	177	71	125	0	0	373	12
Lubricants	91	15	24	0	0	130	4
Waxes	52	9	10	0	66	137	4
Petroleum Coke	444	0	228	0	34	706	23
Asphalt and Road Oil	277	6	0	8	26	317	10
Miscellaneous Products	0	0	0	0	0	0	0
Total	96,089	49,701	200,533	9,160	39,333	394,816	12,736

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
August 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	48,748	47,429	175,043	8,199	31,286	310,705	10,023
Natural Gas Liquids	836	2,343	5,238	208	13	8,638	279
Pentanes Plus	0	0	1,196	47	0	1,243	40
Liquefied Petroleum Gases	836	2,343	4,042	161	13	7,395	239
Ethane	0	0	0	0	0	0	0
Ethylene	0	10	0	0	0	10	(s)
Propane	693	1,793	2,258	86	13	4,843	156
Propylene	0	217	0	0	0	217	7
Normal Butane	143	232	735	75	0	1,185	38
Butylene	0	0	271	0	0	271	9
Isobutane	0	91	778	0	0	869	28
Isobutylene	0	0	0	0	0	0	0
Other Liquids	11,790	0	8,777	0	2,631	23,198	748
Other Hydrocarbons/Hydrogen/Oxygenates	927	0	24	0	675	1,626	52
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	927	0	24	0	675	1,626	52
Fuel Ethanol	0	0	0	0	12	12	(s)
MTBE	780	0	0	0	663	1,443	47
Other Oxygenates ^c	147	0	24	0	0	171	6
Unfinished Oils ^a	1,615	0	7,546	0	1,091	10,252	331
Naphthas and Lighter	128	0	499	0	288	915	30
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,487	0	3,855	0	727	6,069	196
Residuum	0	0	3,192	0	76	3,268	105
Motor Gasoline Blending Components	9,248	0	1,207	0	865	11,320	365
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	38,708	948	8,573	325	4,749	53,303	1,719
Finished Motor Gasoline	16,129	98	149	20	1,117	17,513	565
Reformulated	8,728	0	0	0	0	8,728	282
Oxygenated	0	0	0	0	0	0	0
Other	7,401	98	149	20	1,117	8,785	283
Finished Aviation Gasoline	0	2	0	3	0	5	(s)
Jet Fuel	2,296	30	14	26	1,642	4,008	129
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2,296	30	14	26	1,642	4,008	129
Bonded Aircraft Fuel	346	0	0	0	1,272	1,618	52
Other	1,950	30	14	26	370	2,390	77
Kerosene	22	0	0	0	0	22	1
Distillate Fuel Oil	10,659	312	0	262	407	11,640	375
Bonded Ship Bunkers	0	0	0	0	285	285	9
0.05 percent sulfur and under	0	0	0	0	285	285	9
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	10,659	312	0	262	122	11,355	366
0.05 percent sulfur and under	4,731	252	0	224	122	5,329	172
Greater than 0.05 percent sulfur	5,928	60	0	38	0	6,026	194
Residual Fuel Oil	8,536	337	377	0	1,514	10,764	347
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	8,536	337	377	0	1,514	10,764	347
Less than 0.31 percent sulfur	253	0	0	0	0	253	8
0.31 to 1.00 percent sulfur	3,308	194	0	0	99	3,601	116
Greater than 1.00 percent sulfur	4,975	143	377	0	1,415	6,910	223
Naphtha for Petrochemical Feedstock Use	253	31	1,869	0	35	2,188	71
Other Oils for Petrochemical Feedstock Use	0	3	5,659	0	0	5,662	183
Special Naphthas	181	62	191	0	0	434	14
Lubricants	90	31	0	0	1	122	4
Waxes	44	4	6	0	13	67	2
Petroleum Coke	165	0	308	0	0	473	15
Asphalt and Road Oil	333	37	0	14	20	404	13
Miscellaneous Products	0	1	0	0	0	1	(s)
Total	100,082	50,720	197,631	8,732	38,679	395,844	12,769

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, September 2003
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	49,051	47,346	174,036	8,314	29,868	308,615	10,287	
Natural Gas Liquids	470	2,730	4,927	239	5	8,371	279	
Pentanes Plus	0	0	1,080	37	0	1,117	37	
Liquefied Petroleum Gases	470	2,730	3,847	202	5	7,254	242	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	7	0	0	0	7	(s)	
Propane	265	2,332	2,560	84	5	5,246	175	
Propylene	0	215	0	0	0	215	7	
Normal Butane	98	127	520	118	0	863	29	
Butylene	0	0	258	0	0	258	9	
Isobutane	107	49	509	0	0	665	22	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	10,968	0	8,543	0	2,717	22,228	741	
Other Hydrocarbons/Hydrogen/Oxygenates	877	0	0	0	1,067	1,944	65	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	877	0	0	0	1,067	1,944	65	
Fuel Ethanol	0	0	0	0	11	11	(s)	
MTBE	877	0	0	0	1,056	1,933	64	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,052	0	7,375	0	926	10,353	345	
Naphthas and Lighter	0	0	567	0	81	648	22	
Kerosene and Light Gas Oils	0	0	0	0	0	0	0	
Heavy Gas Oils	2,052	0	3,882	0	838	6,772	226	
Residuum	0	0	2,926	0	7	2,933	98	
Motor Gasoline Blending Components	8,039	0	1,168	0	724	9,931	331	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	32,898	849	8,265	201	4,605	46,818	1,561	
Finished Motor Gasoline	14,979	33	0	13	834	15,859	529	
Reformulated	9,188	0	0	0	0	9,188	306	
Oxygenated	0	0	0	0	0	0	0	
Other	5,791	33	0	13	834	6,671	222	
Finished Aviation Gasoline	0	0	0	0	0	0	0	
Jet Fuel	1,576	32	8	7	2,447	4,070	136	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,576	32	8	7	2,447	4,070	136	
Bonded Aircraft Fuel	437	0	0	0	1,952	2,389	80	
Other	1,139	32	8	7	495	1,681	56	
Kerosene	30	0	0	0	0	30	1	
Distillate Fuel Oil	9,137	236	0	181	1,017	10,571	352	
Bonded Ship Bunkers	344	0	0	0	24	368	12	
0.05 percent sulfur and under	258	0	0	0	24	282	9	
Greater than 0.05 percent sulfur	86	0	0	0	0	86	3	
Other	8,793	236	0	181	993	10,203	340	
0.05 percent sulfur and under	3,685	189	0	172	993	5,039	168	
Greater than 0.05 percent sulfur	5,108	47	0	9	0	5,164	172	
Residual Fuel Oil	6,299	216	451	0	224	7,190	240	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	6,299	216	451	0	224	7,190	240	
Less than 0.31 percent sulfur	1,386	0	25	0	0	1,411	47	
0.31 to 1.00 percent sulfur	2,095	122	156	0	0	2,373	79	
Greater than 1.00 percent sulfur	2,818	94	270	0	224	3,406	114	
Naphtha for Petrochemical Feedstock Use	282	40	2,354	0	0	2,676	89	
Other Oils for Petrochemical Feedstock Use	0	4	4,832	0	0	4,836	161	
Special Naphthas	54	52	49	0	0	155	5	
Lubricants	77	41	0	0	0	118	4	
Waxes	45	8	1	0	66	120	4	
Petroleum Coke	195	127	570	0	0	892	30	
Asphalt and Road Oil	224	60	0	0	17	301	10	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	93,387	50,925	195,771	8,754	37,195	386,032	12,868	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
October 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^{a,b}	50,208	47,603	175,227	8,769	30,143	311,950	10,063
Natural Gas Liquids	1,940	3,022	2,688	331	65	8,046	260
Pentanes Plus	0	3	537	66	0	606	20
Liquefied Petroleum Gases	1,940	3,019	2,151	265	65	7,440	240
Ethane	0	0	5	0	0	5	(s)
Ethylene	0	15	0	0	0	15	(s)
Propane	1,696	2,496	1,131	133	65	5,521	178
Propylene	0	289	0	0	0	289	9
Normal Butane	208	183	586	132	0	1,109	36
Butylene	0	0	270	0	0	270	9
Isobutane	36	36	159	0	0	231	7
Isobutylene	0	0	0	0	0	0	0
Other Liquids	12,518	0	6,266	0	2,460	21,244	685
Other Hydrocarbons/Hydrogen/Oxygenates	972	0	0	0	906	1,878	61
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	972	0	0	0	906	1,878	61
Fuel Ethanol	0	0	0	0	9	9	(s)
MTBE	972	0	0	0	897	1,869	60
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	2,671	0	5,903	0	1,171	9,745	314
Naphthas and Lighter	0	0	1,167	0	0	1,167	38
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,671	0	2,595	0	744	6,010	194
Residuum	0	0	2,141	0	427	2,568	83
Motor Gasoline Blending Components	8,875	0	363	0	383	9,621	310
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	32,764	693	6,099	232	2,521	42,309	1,365
Finished Motor Gasoline	14,131	69	0	18	330	14,548	469
Reformulated	8,418	0	0	0	0	8,418	272
Oxygenated	0	0	0	0	0	0	0
Other	5,713	69	0	18	330	6,130	198
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	1,819	46	10	15	1,312	3,202	103
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	1,819	46	10	15	1,312	3,202	103
Bonded Aircraft Fuel	0	0	0	0	1,311	1,311	42
Other	1,819	46	10	15	1	1,891	61
Kerosene	64	0	0	0	0	64	2
Distillate Fuel Oil	8,140	312	0	199	70	8,721	281
Bonded Ship Bunkers	126	0	0	2	17	145	5
0.05 percent sulfur and under	0	0	0	0	17	17	1
Greater than 0.05 percent sulfur	126	0	0	2	0	128	4
Other	8,014	312	0	197	53	8,576	277
0.05 percent sulfur and under	3,090	252	0	192	53	3,587	116
Greater than 0.05 percent sulfur	4,924	60	0	5	0	4,989	161
Residual Fuel Oil	7,977	33	879	0	744	9,633	311
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,977	33	879	0	744	9,633	311
Less than 0.31 percent sulfur	1,076	0	0	0	0	1,076	35
0.31 to 1.00 percent sulfur	2,824	33	739	0	0	3,596	116
Greater than 1.00 percent sulfur	4,077	0	140	0	744	4,961	160
Naphtha for Petrochemical Feedstock Use	136	37	2,574	0	0	2,747	89
Other Oils for Petrochemical Feedstock Use	0	2	2,335	0	0	2,337	75
Special Naphthas	17	52	191	0	0	260	8
Lubricants	91	51	0	0	0	142	5
Waxes	62	6	4	0	18	90	3
Petroleum Coke	0	0	106	0	0	106	3
Asphalt and Road Oil	327	84	0	0	47	458	15
Miscellaneous Products	0	1	0	0	0	1	(s)
Total	97,430	51,318	190,280	9,332	35,189	383,549	12,373

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
November 2003**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	42,100	43,155	162,464	7,350	25,461	280,530	9,351	
Natural Gas Liquids	1,950	3,079	2,363	352	26	7,770	259	
Pentanes Plus	0	0	795	48	0	843	28	
Liquefied Petroleum Gases	1,950	3,079	1,568	304	26	6,927	231	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	14	0	0	0	14	(s)	
Propane	1,652	2,573	663	214	26	5,128	171	
Propylene	0	305	0	0	0	305	10	
Normal Butane	239	170	424	90	0	923	31	
Butylene	0	0	246	0	0	246	8	
Isobutane	59	17	235	0	0	311	10	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	11,813	0	6,470	0	1,614	19,897	663	
Other Hydrocarbons/Hydrogen/Oxygenates	783	0	0	0	101	884	29	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	783	0	0	0	101	884	29	
Fuel Ethanol	0	0	0	0	101	101	3	
MTBE	783	0	0	0	0	783	26	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,216	0	6,100	0	741	9,057	302	
Naphthas and Lighter	0	0	941	0	0	941	31	
Kerosene and Light Gas Oils	0	0	0	0	135	135	5	
Heavy Gas Oils	2,216	0	3,591	0	606	6,413	214	
Residuum	0	0	1,568	0	0	1,568	52	
Motor Gasoline Blending Components	8,814	0	370	0	772	9,956	332	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	32,267	452	9,002	294	1,157	43,172	1,439	
Finished Motor Gasoline	14,607	22	0	16	11	14,656	489	
Reformulated	7,869	0	0	0	0	7,869	262	
Oxygenated	0	0	0	0	0	0	0	
Other	6,738	22	0	16	11	6,787	226	
Finished Aviation Gasoline	0	1	0	0	0	1	(s)	
Jet Fuel	1,008	11	27	8	313	1,367	46	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,008	11	27	8	313	1,367	46	
Bonded Aircraft Fuel	229	0	0	0	312	541	18	
Other	779	11	27	8	1	826	28	
Kerosene	168	0	0	0	0	168	6	
Distillate Fuel Oil	6,714	218	0	270	25	7,227	241	
Bonded Ship Bunkers	0	0	0	0	24	24	1	
0.05 percent sulfur and under	0	0	0	0	24	24	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	6,714	218	0	270	1	7,203	240	
0.05 percent sulfur and under	3,051	164	0	261	1	3,477	116	
Greater than 0.05 percent sulfur	3,663	54	0	9	0	3,726	124	
Residual Fuel Oil	7,626	46	1,155	0	730	9,557	319	
Bonded Ship Bunkers	904	0	200	0	0	1,104	37	
Less than 0.31 percent sulfur	173	0	0	0	0	173	6	
0.31 to 1.00 percent sulfur	731	0	0	0	0	731	24	
Greater than 1.00 percent sulfur	0	0	200	0	0	200	7	
Other	6,722	46	955	0	730	8,453	282	
Less than 0.31 percent sulfur	1,454	32	0	0	431	1,917	64	
0.31 to 1.00 percent sulfur	971	0	858	0	0	1,829	61	
Greater than 1.00 percent sulfur	4,297	14	97	0	299	4,707	157	
Naphtha for Petrochemical Feedstock Use	484	38	1,316	0	0	1,838	61	
Other Oils for Petrochemical Feedstock Use	0	3	6,011	0	0	6,014	200	
Special Naphthas	59	54	193	0	0	306	10	
Lubricants	91	52	11	0	1	155	5	
Waxes	50	7	4	0	35	96	3	
Petroleum Coke	765	0	285	0	0	1,050	35	
Asphalt and Road Oil	241	0	0	0	42	283	9	
Miscellaneous Products	454	0	0	0	0	454	15	
Total	88,130	46,686	180,299	7,996	28,258	351,369	11,712	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 20. Imports of Crude Oil and Petroleum Products by PAD District,
December 2003**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^{a,b}	49,078	43,580	172,095	7,947	27,506	300,206	9,684	
Natural Gas Liquids	2,479	4,356	1,723	527	39	9,124	294	
Pentanes Plus	0	0	1,449	35	0	1,484	48	
Liquefied Petroleum Gases	2,479	4,356	274	492	39	7,640	246	
Ethane	0	0	0	0	0	0	0	
Ethylene	0	14	0	0	0	14	(s)	
Propane	1,949	3,898	0	370	39	6,256	202	
Propylene	0	338	7	0	0	345	11	
Normal Butane	431	96	0	122	0	649	21	
Butylene	0	0	267	0	0	267	9	
Isobutane	99	10	0	0	0	109	4	
Isobutylene	0	0	0	0	0	0	0	
Other Liquids	9,797	0	8,289	0	1,798	19,884	641	
Other Hydrocarbons/Hydrogen/Oxygenates	866	0	0	0	5	871	28	
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0	
Oxygenates	866	0	0	0	5	871	28	
Fuel Ethanol	0	0	0	0	5	5	(s)	
MTBE	866	0	0	0	0	866	28	
Other Oxygenates ^c	0	0	0	0	0	0	0	
Unfinished Oils ^a	2,142	0	7,726	0	859	10,727	346	
Naphthas and Lighter	0	0	423	0	71	494	16	
Kerosene and Light Gas Oils	0	0	0	0	52	52	2	
Heavy Gas Oils	1,873	0	5,403	0	736	8,012	258	
Residuum	269	0	1,900	0	0	2,169	70	
Motor Gasoline Blending Components	6,789	0	563	0	934	8,286	267	
Aviation Gasoline Blending Components	0	0	0	0	0	0	0	
Finished Petroleum Products	33,359	682	7,300	393	2,083	43,817	1,413	
Finished Motor Gasoline	13,729	69	0	20	9	13,827	446	
Reformulated	7,580	0	0	0	0	7,580	245	
Oxygenated	0	0	0	0	0	0	0	
Other	6,149	69	0	20	9	6,247	202	
Finished Aviation Gasoline	0	1	0	1	0	2	(s)	
Jet Fuel	1,668	56	15	17	1,374	3,130	101	
Naphtha-Type	0	0	0	0	0	0	0	
Kerosene-Type	1,668	56	15	17	1,374	3,130	101	
Bonded Aircraft Fuel	0	0	0	0	1,173	1,173	38	
Other	1,668	56	15	17	201	1,957	63	
Kerosene	113	0	0	0	0	113	4	
Distillate Fuel Oil	8,546	281	329	268	26	9,450	305	
Bonded Ship Bunkers	0	0	0	0	26	26	1	
0.05 percent sulfur and under	0	0	0	0	26	26	1	
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	
Other	8,546	281	329	268	0	9,424	304	
0.05 percent sulfur and under	3,430	225	329	257	0	4,241	137	
Greater than 0.05 percent sulfur	5,116	56	0	11	0	5,183	167	
Residual Fuel Oil	8,563	84	680	0	651	9,978	322	
Bonded Ship Bunkers	0	0	0	0	0	0	0	
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0	
Other	8,563	84	680	0	651	9,978	322	
Less than 0.31 percent sulfur	1,295	0	317	0	282	1,894	61	
0.31 to 1.00 percent sulfur	2,098	41	0	0	327	2,466	80	
Greater than 1.00 percent sulfur	5,170	43	363	0	42	5,618	181	
Naphtha for Petrochemical Feedstock Use	12	44	1,673	0	0	1,729	56	
Other Oils for Petrochemical Feedstock Use	0	3	3,649	0	0	3,652	118	
Special Naphthas	59	59	365	0	0	483	16	
Lubricants	98	52	0	0	0	150	5	
Waxes	35	6	5	0	0	46	1	
Petroleum Coke	207	4	584	0	23	818	26	
Asphalt and Road Oil	329	23	0	87	0	439	14	
Miscellaneous Products	0	0	0	0	0	0	0	
Total	94,713	48,618	189,407	8,867	31,426	373,031	12,033	

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	81,971	0	4,014	861	397	1,105	279	0	903	0
Algeria	1,214	0	4,014	0	0	0	277	0	0	0
Iraq	19,642	0	0	0	0	0	0	0	0	0
Kuwait	4,167	0	0	0	0	985	0	0	0	0
Saudi Arabia	55,896	0	0	150	397	0	2	0	1	0
United Arab Emirates	1,052	0	0	711	0	120	0	0	902	0
Other OPEC	38,077	0	316	134	0	0	0	1,109	0	0
Indonesia	783	0	0	0	0	0	0	0	0	0
Nigeria	24,921	0	116	134	0	0	0	484	0	0
Venezuela	12,373	0	200	0	0	0	0	625	0	0
Non OPEC	147,575	6,103	8,689	8,776	13,431	1,817	9,785	9,527	227	525
Angola	7,586	0	575	0	0	0	0	0	0	0
Argentina	1,305	0	137	1,285	1,063	0	0	76	0	0
Australia	620	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,174	0	0
Belgium	0	16	2,114	318	356	0	270	53	0	0
Brazil	1,473	0	150	385	281	0	0	956	0	78
Brunei	1,279	0	0	0	0	0	0	0	0	0
Canada	51,262	5,842	0	612	5,360	177	4,513	1,253	227	213
China, People's Republic of	501	0	0	0	0	0	0	0	0	0
Colombia	4,282	0	45	0	0	0	0	414	0	0
Congo (Brazzaville)	834	0	0	0	0	0	0	0	0	0
Ecuador	2,633	0	0	0	0	0	0	0	0	0
France	0	32	634	440	2	0	0	65	0	0
Gabon	3,499	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	911	460	287	0	0	0	0	0
Greece	0	0	0	245	0	0	0	0	0	0
Guatemala	856	0	0	0	0	0	0	0	0	0
India	0	0	0	208	0	297	0	0	0	0
Ireland	0	0	0	0	0	0	0	139	0	0
Italy	0	19	0	236	525	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	23	0	0
Korea, Republic of	0	0	0	0	0	220	0	0	0	0
Malaysia	332	0	0	0	0	0	0	0	0	0
Mexico	47,430	31	231	0	0	0	0	1,181	0	0
Netherlands	0	97	0	669	707	0	1,896	339	0	86
Netherlands Antilles	0	0	711	46	0	226	80	0	0	0
Norway	4,294	66	833	0	644	0	0	0	0	0
Peru	0	0	0	0	0	0	0	37	0	0
Portugal	0	0	0	239	0	0	0	70	0	0
Russia	3,071	0	1,187	883	0	0	55	413	0	0
Singapore	0	0	0	0	0	92	0	0	0	0
Spain	0	0	0	236	0	0	0	692	0	0
Sweden	0	0	292	0	0	0	0	673	0	0
Syria	567	0	354	0	0	0	0	0	0	0
Thailand	155	0	0	0	0	294	0	0	0	0
Trinidad and Tobago	2,261	0	0	668	0	0	0	497	0	0
United Kingdom	12,728	0	515	316	1,032	0	0	706	0	0
Virgin Islands, U.S.	0	0	0	0	2,702	274	2,057	361	0	148
Other	607	0	0	1,530	472	237	914	405	0	0
Total	267,623	6,103	13,019	9,771	13,828	2,922	10,064	10,636	1,130	525
Persian Gulf^e	80,757	0	0	861	397	1,241	2	0	903	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
January 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,962	0	0	1,167	11,688	93,659	2,644	377	3,021
Algeria	0	2,962	0	0	547	7,800	9,014	39	252	291
Iraq	0	0	0	0	0	0	19,642	634	0	634
Kuwait	0	0	0	0	0	985	5,152	134	32	166
Saudi Arabia	0	0	0	0	620	1,170	57,066	1,803	38	1,841
United Arab Emirates	0	0	0	0	0	1,733	2,785	34	56	90
Other OPEC	107	0	0	0	0	1,666	39,743	1,228	54	1,282
Indonesia	0	0	0	0	0	0	783	25	0	25
Nigeria	107	0	0	0	0	841	25,762	804	27	831
Venezuela	0	0	0	0	0	825	13,198	399	27	426
Non OPEC	1,314	1,006	158	474	1,413	63,245	210,820	4,760	2,040	6,801
Angola	0	0	0	0	0	575	8,161	245	19	263
Argentina	0	0	0	0	234	2,795	4,100	42	90	132
Australia	0	0	0	0	0	0	620	20	0	20
Bahamas	0	0	0	0	0	1,174	1,174	0	38	38
Belgium	0	0	0	0	0	3,127	3,127	0	101	101
Brazil	0	0	0	0	208	2,058	3,531	48	66	114
Brunei	0	0	0	0	0	0	1,279	41	0	41
Canada	267	5	158	378	173	19,178	70,440	1,654	619	2,272
China, People's Republic of	0	0	0	0	84	84	585	16	3	19
Colombia	217	0	0	0	0	676	4,958	138	22	160
Congo (Brazzaville)	0	0	0	0	0	0	834	27	0	27
Ecuador	0	0	0	0	0	0	2,633	85	0	85
France	0	0	0	0	0	1,173	1,173	0	38	38
Gabon	0	0	0	0	0	0	3,499	113	0	113
Germany, FR	0	0	0	0	0	1,658	1,658	0	53	53
Greece	0	0	0	0	0	245	245	0	8	8
Guatemala	0	0	0	0	0	0	856	28	0	28
India	0	0	0	0	111	616	616	0	20	20
Ireland	0	0	0	0	0	139	139	0	4	4
Italy	0	0	0	0	0	780	780	0	25	25
Ivory Coast	0	0	0	0	0	23	23	0	1	1
Korea, Republic of	75	0	0	0	0	295	295	0	10	10
Malaysia	0	0	0	0	54	54	386	11	2	12
Mexico	745	0	0	96	2	2,286	49,716	1,530	74	1,604
Netherlands	10	0	0	0	0	3,804	3,804	0	123	123
Netherlands Antilles	0	0	0	0	459	1,522	1,522	0	49	49
Norway	0	682	0	0	0	2,225	6,519	139	72	210
Peru	0	0	0	0	0	37	37	0	1	1
Portugal	0	0	0	0	0	309	309	0	10	10
Russia	0	0	0	0	0	2,538	5,609	99	82	181
Singapore	0	0	0	0	5	97	97	0	3	3
Spain	0	0	0	0	0	928	928	0	30	30
Sweden	0	0	0	0	0	965	965	0	31	31
Syria	0	0	0	0	0	354	921	18	11	30
Thailand	0	0	0	0	0	294	449	5	9	14
Trinidad and Tobago	0	0	0	0	0	1,165	3,426	73	38	111
United Kingdom	0	0	0	0	0	2,569	15,297	411	83	493
Virgin Islands, U.S.	0	0	0	0	0	5,542	5,542	0	179	179
Other	0	319	0	0	83	3,960	4,567	20	128	147
Total	1,421	3,968	158	474	2,580	76,599	344,222	8,633	2,471	11,104
Persian Gulf^e	0	0	0	0	620	4,024	84,781	2,605	130	2,735

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	72,610	105	1,813	541	50	334	298	0	0	0
Algeria	0	105	1,813	0	0	38	0	0	0	0
Iraq	26,963	0	0	0	0	0	0	0	0	0
Kuwait	6,250	0	0	0	0	0	298	0	0	0
Saudi Arabia	39,397	0	0	276	0	296	0	0	0	0
United Arab Emirates	0	0	0	265	50	0	0	0	0	0
Other OPEC	30,214	300	646	380	0	313	0	663	0	0
Indonesia	409	0	0	0	0	0	0	0	0	0
Nigeria	14,146	0	334	380	0	0	0	342	0	0
Venezuela	15,659	300	312	0	0	313	0	321	0	0
Non OPEC	134,454	5,637	5,709	6,273	11,895	2,418	13,799	9,505	179	308
Angola	7,020	0	396	0	0	0	0	0	0	0
Argentina	500	0	0	545	1,253	0	0	289	0	0
Australia	651	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	758	0	0
Belgium	0	290	441	0	637	0	10	149	0	0
Brazil	1,019	0	0	304	0	0	0	1,914	0	27
Brunei	710	0	0	0	0	0	0	0	0	0
Cameroon	296	0	0	0	0	0	0	0	0	0
Canada	40,503	4,304	110	1,070	3,381	129	4,422	903	179	252
China, People's Republic of	399	0	0	0	0	0	0	0	0	0
Colombia	6,713	0	162	0	0	0	0	362	0	0
Congo (Brazzaville)	1,228	0	0	0	0	0	0	0	0	0
Ecuador	2,593	0	0	0	0	0	0	0	0	0
Egypt	0	0	271	0	0	219	0	0	0	0
France	0	32	177	654	252	0	0	0	0	0
Gabon	4,714	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	146	0	0	0	0	0
Guatemala	405	0	0	0	0	0	0	0	0	0
Italy	0	0	0	305	282	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	41	296	0	0	0	0	0
Malaysia	0	0	381	0	0	0	0	0	0	0
Mexico	43,174	32	0	324	0	704	205	1,025	0	29
Netherlands	0	93	284	634	467	0	208	61	0	0
Netherlands Antilles	0	0	1,906	0	0	496	697	348	0	0
Norway	6,609	371	365	0	492	0	0	0	0	0
Peru	0	0	0	0	0	0	0	182	0	0
Portugal	0	0	0	0	0	0	0	159	0	0
Russia	3,400	0	337	985	68	0	2,368	423	0	0
Spain	0	0	207	0	0	0	0	357	0	0
Syria	1,351	0	0	0	0	0	0	387	0	0
Trinidad and Tobago	1,245	0	0	239	0	0	0	704	0	0
Tunisia	0	0	135	0	0	0	0	0	0	0
Turkey	0	50	345	0	0	0	0	128	0	0
United Kingdom	11,401	465	0	329	763	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3,001	549	2,612	855	0	0
Other	523	0	192	843	857	321	3,277	501	0	0
Total	237,278	6,042	8,168	7,194	11,945	3,065	14,097	10,168	179	308
Persian Gulf^e	72,610	0	0	541	50	617	298	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
February 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	51	3,999	0	0	752	7,943	80,553	2,593	284	2,877
Algeria	0	3,999	0	0	0	5,955	5,955	0	213	213
Iraq	0	0	0	0	0	0	26,963	963	0	963
Kuwait	0	0	0	0	209	507	6,757	223	18	241
Saudi Arabia	0	0	0	0	543	1,115	40,512	1,407	40	1,447
United Arab Emirates	51	0	0	0	0	366	366	0	13	13
Other OPEC	371	0	0	15	0	2,688	32,902	1,079	96	1,175
Indonesia	0	0	0	0	0	0	409	15	0	15
Nigeria	120	0	0	0	0	1,176	15,322	505	42	547
Venezuela	251	0	0	15	0	1,512	17,171	559	54	613
Non OPEC	1,094	2	128	400	541	57,888	192,342	4,802	2,067	6,869
Angola	0	0	0	0	0	396	7,416	251	14	265
Argentina	0	0	0	0	0	2,087	2,587	18	75	92
Australia	0	0	0	0	0	0	651	23	0	23
Bahamas	0	0	0	0	0	758	758	0	27	27
Belgium	0	0	0	0	0	1,527	1,527	0	55	55
Brazil	0	0	0	0	72	2,317	3,336	36	83	119
Brunei	0	0	0	0	0	0	710	25	0	25
Cameroon	0	0	0	0	0	0	296	11	0	11
Canada	182	2	128	191	152	15,405	55,908	1,447	550	1,997
China, People's Republic of	0	0	0	0	31	31	430	14	1	15
Colombia	298	0	0	0	0	822	7,535	240	29	269
Congo (Brazzaville)	0	0	0	0	0	0	1,228	44	0	44
Ecuador	0	0	0	0	0	0	2,593	93	0	93
Egypt	0	0	0	0	0	490	490	0	18	18
France	0	0	0	0	0	1,115	1,115	0	40	40
Gabon	0	0	0	0	0	0	4,714	168	0	168
Germany, FR	0	0	0	0	1	147	147	0	5	5
Guatemala	0	0	0	0	0	0	405	14	0	14
Italy	0	0	0	0	0	587	587	0	21	21
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	337	337	0	12	12
Malaysia	0	0	0	0	44	425	425	0	15	15
Mexico	537	0	0	44	2	2,902	46,076	1,542	104	1,646
Netherlands	0	0	0	0	0	1,747	1,747	0	62	62
Netherlands Antilles	0	0	0	0	174	3,621	3,621	0	129	129
Norway	0	0	0	0	0	1,228	7,837	236	44	280
Peru	0	0	0	0	0	182	182	0	7	7
Portugal	0	0	0	0	0	159	159	0	6	6
Russia	0	0	0	0	0	4,181	7,581	121	149	271
Spain	0	0	0	165	0	729	729	0	26	26
Syria	0	0	0	0	0	387	1,738	48	14	62
Trinidad and Tobago	0	0	0	0	0	943	2,188	44	34	78
Tunisia	0	0	0	0	0	135	135	0	5	5
Turkey	0	0	0	0	0	523	523	0	19	19
United Kingdom	0	0	0	0	0	1,557	12,958	407	56	463
Virgin Islands, U.S.	77	0	0	0	0	7,094	7,094	0	253	253
Other	0	0	0	0	64	6,055	6,578	19	216	235
Total	1,516	4,001	128	415	1,293	68,519	305,797	8,474	2,447	10,921
Persian Gulf^e	51	0	0	0	752	2,309	74,919	2,593	82	2,676

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Napthas
Arab OPEC	86,167	799	2,457	60	581	1,087	0	248	0	0
Algeria	1,253	799	2,457	0	0	123	0	248	0	0
Iraq	21,110	0	0	0	0	0	0	0	0	0
Kuwait	6,826	0	0	0	0	964	0	0	0	0
Saudi Arabia	56,978	0	0	60	581	0	0	0	0	0
Other OPEC	65,218	544	1,025	487	0	647	544	2,639	0	0
Indonesia	323	0	0	0	0	0	0	0	0	0
Nigeria	29,285	0	0	72	0	0	0	1,467	0	0
Venezuela	35,610	544	1,025	415	0	647	544	1,172	0	0
Non OPEC	134,609	3,962	6,320	12,194	16,627	1,902	13,709	11,590	292	292
Angola	12,268	0	0	0	0	0	0	0	0	0
Argentina	1,000	0	0	166	92	0	0	283	0	0
Australia	631	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,277	0	0
Belgium	0	0	1,265	106	1,164	0	0	352	0	0
Brazil	476	0	0	563	0	0	0	1,277	0	37
Brunei	1,667	0	0	0	0	0	0	0	0	0
Canada	44,272	3,413	146	741	4,438	119	3,531	1,298	71	200
China, People's Republic of	206	0	0	1,010	150	0	0	0	0	0
Colombia	5,064	0	0	278	0	0	0	1,483	0	0
Congo (Brazzaville)	836	0	0	0	0	0	0	296	0	0
Denmark	589	0	0	0	0	0	139	0	0	0
Ecuador	2,554	0	0	0	0	0	0	0	0	0
Egypt	0	0	312	243	0	0	0	0	0	0
France	0	32	0	321	558	0	0	0	0	0
Gabon	3,031	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,110	434	0	0	0	274	0	0
Greece	0	0	0	266	0	0	0	0	0	0
Guatemala	812	0	0	0	0	0	0	0	0	0
India	0	0	519	0	0	0	0	0	0	0
Italy	0	30	0	303	749	0	407	0	0	0
Japan	0	0	194	119	0	0	0	0	0	0
Korea, Republic of	0	0	0	229	519	301	0	0	0	0
Malaysia	0	0	249	0	0	0	0	0	0	0
Mexico	40,708	0	0	0	0	0	0	627	0	0
Netherlands	0	54	268	976	1,430	0	291	98	221	0
Netherlands Antilles	0	0	466	80	0	210	501	296	0	0
Norway	5,620	261	420	0	599	0	0	0	0	0
Peru	445	0	0	0	0	0	0	464	0	0
Portugal	0	0	0	404	0	0	0	0	0	0
Romania	0	0	0	0	63	0	0	0	0	0
Russia	500	0	732	1,993	270	0	3,711	775	0	0
Spain	0	0	0	236	255	0	0	0	0	0
Sweden	0	0	297	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,405	0	0	237	0	0	0	619	0	0
Turkey	0	67	0	533	0	0	0	0	0	0
United Kingdom	9,270	105	0	709	1,608	0	0	363	0	0
Virgin Islands, U.S.	0	0	342	0	3,619	723	3,662	1,697	0	55
Other	2,255	0	0	2,247	1,113	549	1,467	111	0	0
Total	285,994	5,305	9,802	12,741	17,208	3,636	14,253	14,477	292	292
Persian Gulf^e	84,914	0	0	60	581	964	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
March 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,976	0	0	2,415	10,623	96,790	2,780	343	3,122
Algeria	0	2,976	0	0	1,568	8,171	9,424	40	264	304
Iraq	0	0	0	0	0	0	21,110	681	0	681
Kuwait	0	0	0	0	0	964	7,790	220	31	251
Saudi Arabia	0	0	0	0	847	1,488	58,466	1,838	48	1,886
Other OPEC	0	0	0	15	501	6,402	71,620	2,104	207	2,310
Indonesia	0	0	0	0	0	0	323	10	0	10
Nigeria	0	0	0	0	251	1,790	31,075	945	58	1,002
Venezuela	0	0	0	15	250	4,612	40,222	1,149	149	1,297
Non OPEC	1,507	1,056	151	105	644	70,351	204,960	4,342	2,269	6,612
Angola	0	0	0	0	0	0	12,268	396	0	396
Argentina	0	0	0	0	143	684	1,684	32	22	54
Australia	0	0	0	0	0	0	631	20	0	20
Bahamas	0	0	0	0	0	1,277	1,277	0	41	41
Belgium	0	0	0	0	0	2,887	2,887	0	93	93
Brazil	0	0	0	0	0	1,877	2,353	15	61	76
Brunei	0	0	0	0	0	0	1,667	54	0	54
Canada	99	4	122	105	181	14,468	58,740	1,428	467	1,895
China, People's Republic of	0	0	0	0	29	1,189	1,395	7	38	45
Colombia	0	0	0	0	0	1,761	6,825	163	57	220
Congo (Brazzaville)	0	0	0	0	0	296	1,132	27	10	37
Denmark	0	0	0	0	0	139	728	19	4	23
Ecuador	0	0	0	0	0	0	2,554	82	0	82
Egypt	237	0	0	0	0	792	792	0	26	26
France	0	0	0	0	0	911	911	0	29	29
Gabon	0	0	0	0	0	0	3,031	98	0	98
Germany, FR	0	0	0	0	1	1,819	1,819	0	59	59
Greece	0	0	0	0	0	266	266	0	9	9
Guatemala	0	0	0	0	0	0	812	26	0	26
India	0	0	0	0	0	519	519	0	17	17
Italy	0	0	19	0	0	1,508	1,508	0	49	49
Japan	0	0	0	0	1	314	314	0	10	10
Korea, Republic of	43	0	0	0	0	1,092	1,092	0	35	35
Malaysia	0	0	0	0	0	249	249	0	8	8
Mexico	677	0	0	0	5	1,309	42,017	1,313	42	1,355
Netherlands	0	0	0	0	0	3,338	3,338	0	108	108
Netherlands Antilles	231	0	0	0	188	1,972	1,972	0	64	64
Norway	0	600	0	0	0	1,880	7,500	181	61	242
Peru	0	0	0	0	0	464	909	14	15	29
Portugal	0	0	0	0	0	404	404	0	13	13
Romania	0	0	0	0	0	63	63	0	2	2
Russia	0	0	0	0	0	7,481	7,981	16	241	257
Spain	0	0	0	0	0	491	491	0	16	16
Sweden	0	0	0	0	0	297	297	0	10	10
Thailand	0	0	10	0	14	24	24	0	1	1
Trinidad and Tobago	0	0	0	0	0	856	3,261	78	28	105
Turkey	0	0	0	0	0	600	600	0	19	19
United Kingdom	0	0	0	0	0	2,785	12,055	299	90	389
Virgin Islands, U.S.	0	0	0	0	67	10,165	10,165	0	328	328
Other	220	452	0	0	15	6,174	8,429	73	199	272
Total	1,507	4,032	151	120	3,560	87,376	373,370	9,226	2,819	12,044
Persian Gulf^e	0	0	0	0	847	2,452	87,366	2,739	79	2,818

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	94,541	1,502	2,652	618	326	0	0	14	0	0
Algeria	2,296	1,502	2,586	0	0	0	0	0	0	0
Iraq	22,157	0	0	0	0	0	0	0	0	0
Kuwait	8,812	0	0	0	0	0	0	0	0	0
Saudi Arabia	60,710	0	66	0	326	0	0	14	0	0
United Arab Emirates	566	0	0	618	0	0	0	0	0	0
Other OPEC	63,814	0	280	1,269	1,620	1,205	216	3,168	0	0
Indonesia	1,290	0	0	0	0	0	0	96	0	0
Nigeria	20,922	0	0	0	0	0	3	994	0	0
Venezuela	41,602	0	280	1,269	1,620	1,205	213	2,078	0	0
Non OPEC	139,480	3,174	4,860	11,416	19,180	1,974	7,172	7,301	37	241
Angola	14,447	0	374	0	0	0	0	0	0	0
Argentina	925	0	456	96	895	0	0	113	0	0
Australia	731	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	299	0	0	753	0	0
Belgium	0	0	585	318	411	0	0	0	0	0
Brazil	495	0	0	396	764	0	0	533	0	0
Canada	38,622	2,127	0	499	5,273	285	3,830	1,671	37	234
China, People's Republic of	192	0	0	0	259	0	0	0	0	0
Colombia	5,089	0	0	613	0	0	0	656	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	41	0	0
Denmark	880	0	0	0	0	0	0	0	0	0
Ecuador	2,835	0	0	0	0	0	0	197	0	0
Egypt	0	0	176	516	0	0	0	0	0	0
France	0	30	469	310	28	0	0	0	0	0
Gabon	4,039	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	228	365	0	0	0	0	0
Greece	0	0	0	202	417	0	0	0	0	0
Guatemala	603	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	859	1,122	0	0	0	0	7
Ivory Coast	197	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	255	35	0	839	0	0	0	0
Malaysia	641	0	0	0	0	0	0	0	0	0
Mexico	48,983	42	0	0	0	120	0	101	0	0
Netherlands	0	227	104	940	1,286	0	0	0	0	0
Netherlands Antilles	0	0	1,222	0	0	442	175	0	0	0
Norway	5,454	631	425	0	745	0	430	0	0	0
Oman	1,039	0	0	0	0	0	0	0	0	0
Peru	327	0	0	0	0	0	0	0	0	0
Portugal	0	31	0	656	547	0	0	0	0	0
Romania	0	0	0	798	263	0	0	0	0	0
Russia	565	0	637	1,343	0	0	545	822	0	0
Singapore	0	0	0	312	302	0	0	0	0	0
Spain	0	0	0	271	248	0	0	0	0	0
Sweden	0	19	0	56	0	0	0	0	0	0
Trinidad and Tobago	2,471	0	0	125	0	0	0	590	0	0
Turkey	0	67	0	311	0	0	0	0	0	0
United Kingdom	9,247	0	157	1,109	1,698	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3,752	288	2,192	1,103	0	0
Yemen	824	0	0	0	0	0	0	0	0	0
Other	874	0	0	1,423	506	0	0	721	0	0
Total	297,835	4,676	7,792	13,303	21,126	3,179	7,388	10,483	37	241
Persian Gulf^e	92,245	0	66	618	326	0	0	14	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
April 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,357	0	0	3,298	11,767	106,308	3,151	392	3,544
Algeria	0	3,357	0	0	2,119	9,564	11,860	77	319	395
Iraq	0	0	0	0	0	0	22,157	739	0	739
Kuwait	0	0	0	0	210	210	9,022	294	7	301
Saudi Arabia	0	0	0	0	969	1,375	62,085	2,024	46	2,070
United Arab Emirates	0	0	0	0	0	618	1,184	19	21	39
Other OPEC	85	0	0	133	374	8,350	72,164	2,127	278	2,405
Indonesia	0	0	0	0	0	96	1,386	43	3	46
Nigeria	85	0	0	0	0	1,082	22,004	697	36	733
Venezuela	0	0	0	133	374	7,172	48,774	1,387	239	1,626
Non OPEC	1,662	1,060	127	173	1,646	60,023	199,503	4,649	2,001	6,650
Angola	0	0	0	0	0	374	14,821	482	12	494
Argentina	0	0	0	0	121	1,681	2,606	31	56	87
Australia	0	0	0	0	0	0	731	24	0	24
Bahamas	0	0	0	0	0	1,052	1,052	0	35	35
Belgium	0	0	0	0	0	1,314	1,314	0	44	44
Brazil	0	0	0	0	68	1,761	2,256	17	59	75
Canada	285	1	127	173	208	14,750	53,372	1,287	492	1,779
China, People's Republic of	0	0	0	0	176	435	627	6	15	21
Colombia	0	0	0	0	0	1,269	6,358	170	42	212
Congo (Brazzaville)	0	0	0	0	0	41	41	0	1	1
Denmark	0	0	0	0	0	0	880	29	0	29
Ecuador	0	0	0	0	0	197	3,032	95	7	101
Egypt	0	0	0	0	1	693	693	0	23	23
France	0	0	0	0	0	837	837	0	28	28
Gabon	0	0	0	0	0	0	4,039	135	0	135
Germany, FR	0	0	0	0	0	593	593	0	20	20
Greece	0	0	0	0	0	619	619	0	21	21
Guatemala	0	0	0	0	0	0	603	20	0	20
India	0	0	0	0	163	163	163	0	5	5
Italy	40	0	0	0	0	2,028	2,028	0	68	68
Ivory Coast	0	0	0	0	0	0	197	7	0	7
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	41	0	0	0	49	1,219	1,219	0	41	41
Malaysia	0	0	0	0	158	158	799	21	5	27
Mexico	629	0	0	0	2	894	49,877	1,633	30	1,663
Netherlands	0	0	0	0	127	2,684	2,684	0	89	89
Netherlands Antilles	281	0	0	0	371	2,491	2,491	0	83	83
Norway	0	783	0	0	0	3,014	8,468	182	100	282
Oman	0	0	0	0	0	0	1,039	35	0	35
Peru	41	0	0	0	0	41	368	11	1	12
Portugal	0	0	0	0	0	1,234	1,234	0	41	41
Romania	0	0	0	0	0	1,061	1,061	0	35	35
Russia	0	0	0	0	49	3,396	3,961	19	113	132
Singapore	0	0	0	0	144	758	758	0	25	25
Spain	0	0	0	0	0	519	519	0	17	17
Sweden	0	0	0	0	0	75	75	0	3	3
Trinidad and Tobago	125	0	0	0	0	840	3,311	82	28	110
Turkey	0	0	0	0	0	378	378	0	13	13
United Kingdom	0	0	0	0	0	2,964	12,211	308	99	407
Virgin Islands, U.S.	0	0	0	0	0	7,335	7,335	0	245	245
Yemen	0	0	0	0	0	0	824	27	0	27
Other	220	276	0	0	7	3,153	4,027	29	105	134
Total	1,747	4,417	127	306	5,318	80,140	377,975	9,928	2,671	12,599
Persian Gulf^e	0	0	0	0	1,179	2,203	94,448	3,075	73	3,148

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	82,232	2,429	2,086	901	323	548	0	82	0	0
Algeria	2,510	2,016	2,086	246	0	0	0	0	0	0
Iraq	3,980	0	0	0	0	0	0	0	0	0
Kuwait	6,193	0	0	0	0	548	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	69,549	413	0	505	323	0	0	82	0	0
United Arab Emirates	0	0	0	150	0	0	0	0	0	0
Other OPEC	74,629	787	746	708	2,008	902	460	2,337	0	0
Indonesia	303	0	0	0	0	0	0	0	0	0
Nigeria	28,108	512	0	0	0	0	0	659	0	0
Venezuela	46,218	275	746	708	2,008	902	460	1,678	0	0
Non OPEC	157,887	2,701	9,064	12,237	15,491	2,317	8,424	7,101	14	116
Angola	11,031	0	0	0	0	0	0	0	0	0
Argentina	1,721	0	0	85	1,108	0	0	0	0	0
Australia	616	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	152	995	0	0
Belgium	0	0	1,108	461	516	0	0	0	0	0
Brazil	1,012	0	0	364	574	0	0	0	0	0
Brunei	353	0	0	0	0	0	0	0	0	0
Cameroon	301	0	0	0	0	0	0	0	0	0
Canada	46,548	2,045	387	1,240	5,248	207	4,603	1,528	14	116
China, People's Republic of	221	0	0	328	0	0	0	0	0	0
Colombia	4,114	0	0	399	0	217	0	288	0	0
Congo (Brazzaville)	951	0	0	0	0	0	0	232	0	0
Denmark	1,184	0	714	0	0	0	0	354	0	0
Ecuador	4,254	0	0	0	0	0	0	190	0	0
Egypt	0	0	0	0	15	0	0	0	0	0
France	0	0	31	75	92	0	0	0	0	0
Gabon	4,000	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	1,119	388	539	0	0	0	0	0
Guatemala	804	0	0	0	0	0	0	0	0	0
India	0	0	0	327	169	0	0	0	0	0
Italy	0	0	0	467	757	0	0	0	0	0
Japan	0	0	0	0	0	249	0	0	0	0
Korea, Republic of	0	0	0	239	484	0	155	0	0	0
Malaysia	680	0	0	279	0	0	0	0	0	0
Mexico	46,911	37	0	0	0	219	0	0	0	0
Netherlands	0	11	604	734	491	0	0	331	0	0
Netherlands Antilles	0	0	2,318	116	0	963	296	289	0	0
Norway	5,878	531	606	0	163	0	0	391	0	0
Oman	2,307	0	0	0	0	0	0	0	0	0
Peru	0	0	0	220	0	0	0	0	0	0
Portugal	0	0	0	298	403	0	0	0	0	0
Romania	0	0	0	342	0	0	0	0	0	0
Russia	4,413	11	1,051	334	30	0	527	89	0	0
Singapore	0	0	0	182	0	0	0	0	0	0
Spain	0	0	63	1,114	0	0	0	225	0	0
Sweden	0	0	233	169	0	0	0	0	0	0
Syria	0	0	340	0	0	0	0	0	0	0
Trinidad and Tobago	2,532	0	0	125	0	0	0	218	0	0
Turkey	0	66	0	246	265	0	0	0	0	0
United Kingdom	14,570	0	0	1,326	306	0	0	646	0	0
Virgin Islands, U.S.	0	0	384	0	3,407	462	2,691	876	0	0
Yemen	1,176	0	0	0	0	0	0	0	0	0
Other	2,310	0	106	2,379	924	0	0	449	0	0
Total	314,748	5,917	11,896	13,846	17,822	3,767	8,884	9,520	14	116
Persian Gulf^e	79,722	413	0	655	323	548	0	82	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
May 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	295	2,447	0	0	3,082	12,193	94,425	2,653	393	3,046
Algeria	295	2,447	0	0	2,081	9,171	11,681	81	296	377
Iraq	0	0	0	0	0	0	3,980	128	0	128
Kuwait	0	0	0	0	0	548	6,741	200	18	217
Qatar	0	0	0	0	283	283	283	0	9	9
Saudi Arabia	0	0	0	0	589	1,912	71,461	2,244	62	2,305
United Arab Emirates	0	0	0	0	129	279	279	0	9	9
Other OPEC	807	0	0	75	401	9,231	83,860	2,407	298	2,705
Indonesia	0	0	0	0	0	0	303	10	0	10
Nigeria	420	0	0	0	0	1,591	29,699	907	51	958
Venezuela	387	0	0	75	401	7,640	53,858	1,491	246	1,737
Non OPEC	3,274	2,113	112	271	1,066	64,301	222,188	5,093	2,074	7,167
Angola	0	0	0	0	0	0	11,031	356	0	356
Argentina	0	0	0	0	113	1,306	3,027	56	42	98
Australia	0	0	0	0	0	0	616	20	0	20
Bahamas	0	0	0	0	0	1,147	1,147	0	37	37
Belgium	0	0	0	0	0	2,085	2,085	0	67	67
Brazil	0	0	0	0	119	1,057	2,069	33	34	67
Brunei	0	0	0	0	0	0	353	11	0	11
Cameroon	0	0	0	0	0	0	301	10	0	10
Canada	147	2	112	165	101	15,915	62,463	1,502	513	2,015
China, People's Republic of	0	0	0	0	132	460	681	7	15	22
Colombia	0	0	0	0	0	904	5,018	133	29	162
Congo (Brazzaville)	0	0	0	0	0	232	1,183	31	7	38
Denmark	0	0	0	0	0	1,068	2,252	38	34	73
Ecuador	163	0	0	0	0	353	4,607	137	11	149
Egypt	242	0	0	0	0	257	257	0	8	8
France	0	0	0	0	0	198	198	0	6	6
Gabon	0	0	0	0	0	0	4,000	129	0	129
Germany, FR	0	0	0	0	0	2,046	2,046	0	66	66
Guatemala	0	0	0	0	0	0	804	26	0	26
India	0	0	0	0	162	658	658	0	21	21
Italy	0	0	0	0	0	1,224	1,224	0	39	39
Japan	0	0	0	0	3	252	252	0	8	8
Korea, Republic of	0	0	0	0	0	878	878	0	28	28
Malaysia	0	0	0	0	0	279	959	22	9	31
Mexico	1,078	0	0	0	1	1,335	48,246	1,513	43	1,556
Netherlands	192	0	0	0	0	2,363	2,363	0	76	76
Netherlands Antilles	123	0	0	0	326	4,431	4,431	0	143	143
Norway	0	1,822	0	0	0	3,513	9,391	190	113	303
Oman	0	0	0	0	0	0	2,307	74	0	74
Peru	0	0	0	0	0	220	220	0	7	7
Portugal	0	0	0	0	0	701	701	0	23	23
Romania	0	0	0	0	0	342	342	0	11	11
Russia	0	0	0	0	0	2,042	6,455	142	66	208
Singapore	0	0	0	0	101	283	283	0	9	9
Spain	0	0	0	106	0	1,508	1,508	0	49	49
Sweden	0	0	0	0	0	402	402	0	13	13
Syria	337	0	0	0	0	677	677	0	22	22
Trinidad and Tobago	125	0	0	0	0	468	3,000	82	15	97
Turkey	0	0	0	0	0	577	577	0	19	19
United Kingdom	415	0	0	0	0	2,693	17,263	470	87	557
Virgin Islands, U.S.	183	0	0	0	0	8,003	8,003	0	258	258
Yemen	0	0	0	0	0	0	1,176	38	0	38
Other	269	289	0	0	8	4,424	6,734	75	143	217
Total	4,376	4,560	112	346	4,549	85,725	400,473	10,153	2,765	12,918
Persian Gulf^e	0	0	0	0	1,001	3,022	82,744	2,572	97	2,669

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	74,824	3,179	2,163	1,707	207	0	154	381	221	0
Algeria	8,472	3,179	2,163	231	0	0	0	381	0	0
Kuwait	8,221	0	0	0	0	0	154	0	221	0
Saudi Arabia	57,619	0	0	1,138	207	0	0	0	0	0
United Arab Emirates	512	0	0	338	0	0	0	0	0	0
Other OPEC	66,837	861	831	1,294	564	1,193	718	1,574	0	0
Indonesia	326	0	0	0	0	0	0	0	0	0
Nigeria	25,092	510	0	53	0	0	0	162	0	0
Venezuela	41,419	351	831	1,241	564	1,193	718	1,412	0	0
Non OPEC	159,490	4,332	8,371	12,577	13,680	2,368	9,249	6,574	7	599
Angola	11,714	0	371	0	0	0	0	0	0	0
Argentina	3,144	0	0	353	922	0	0	0	0	0
Australia	657	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	2,013	0	0
Belgium	0	0	1,267	516	460	0	0	343	0	0
Brazil	1,812	265	0	248	86	0	0	0	0	71
Brunei	352	0	0	0	0	0	0	0	0	0
Canada	45,522	2,234	289	820	4,429	178	3,518	409	7	168
China, People's Republic of	192	0	0	444	270	0	0	0	0	0
Colombia	4,383	0	0	0	0	207	0	511	0	0
Congo (Brazzaville)	310	0	0	0	0	0	0	0	0	0
Congo (Kinshasa) ^d	348	0	0	0	0	0	0	0	0	0
Denmark	827	0	0	0	0	0	0	0	0	0
Ecuador	3,593	0	0	185	0	0	0	140	0	0
France	0	0	1,118	179	318	0	0	0	0	195
Gabon	4,213	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	728	496	0	0	0	0	0	0
Guatemala	818	0	0	0	0	0	0	0	0	0
India	0	0	0	1,161	185	0	1,461	0	0	0
Ireland	0	0	167	0	0	0	0	0	0	0
Italy	0	0	0	147	241	0	0	0	0	0
Japan	0	0	239	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	289	925	0	0	0	90
Mexico	44,157	26	0	161	0	439	0	337	0	0
Netherlands	0	0	435	304	1,124	0	0	926	0	0
Netherlands Antilles	0	0	524	0	0	186	81	0	0	0
Norway	7,310	1,219	972	565	0	72	0	0	0	0
Peru	0	0	0	0	0	0	330	330	0	0
Portugal	0	0	0	87	608	0	0	0	0	0
Romania	0	0	0	396	0	0	0	0	0	0
Russia	13,230	0	907	464	0	0	526	436	0	0
Singapore	0	0	0	371	0	0	0	0	0	0
Spain	0	0	0	1,044	268	0	0	0	0	0
Sweden	0	0	378	11	0	0	0	0	0	0
Thailand	217	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,312	0	0	50	0	0	0	0	0	0
Turkey	0	67	161	659	0	0	0	0	0	0
United Kingdom	11,196	521	815	1,956	308	0	252	0	0	0
Virgin Islands, U.S.	0	0	0	0	3,906	361	3,081	927	0	75
Other	4,183	0	0	1,960	266	0	0	202	0	0
Total	301,151	8,372	11,365	15,578	14,451	3,561	10,121	8,529	228	599
Persian Gulf^e	66,352	0	0	1,476	207	0	154	0	221	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
June 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	859	4,472	0	0	2,652	15,995	90,819	2,494	533	3,027
Algeria	551	4,472	0	0	1,552	12,529	21,001	282	418	700
Kuwait	0	0	0	0	166	541	8,762	274	18	292
Saudi Arabia	308	0	0	0	782	2,435	60,054	1,921	81	2,002
United Arab Emirates	0	0	0	0	152	490	1,002	17	16	33
Other OPEC	348	0	0	11	729	8,123	74,960	2,228	271	2,499
Indonesia	0	0	0	0	0	0	326	11	0	11
Nigeria	0	0	0	0	167	892	25,984	836	30	866
Venezuela	348	0	0	11	562	7,231	48,650	1,381	241	1,622
Non OPEC	3,925	1,291	131	400	1,250	64,754	224,244	5,316	2,158	7,475
Angola	0	0	0	0	0	371	12,085	390	12	403
Argentina	0	0	0	0	120	1,395	4,539	105	47	151
Australia	0	651	0	0	0	651	1,308	22	22	44
Bahamas	0	0	0	0	0	2,013	2,013	0	67	67
Belgium	0	0	0	0	0	2,586	2,586	0	86	86
Brazil	23	0	0	0	0	693	2,505	60	23	84
Brunei	0	0	0	0	0	0	352	12	0	12
Canada	371	0	121	400	218	13,162	58,684	1,517	439	1,956
China, People's Republic of	0	0	0	0	45	759	951	6	25	32
Colombia	0	0	0	0	0	718	5,101	146	24	170
Congo (Brazzaville)	0	0	0	0	0	0	310	10	0	10
Congo (Kinshasa) ^d	0	0	0	0	0	0	348	12	0	12
Denmark	0	0	0	0	0	0	827	28	0	28
Ecuador	160	0	0	0	0	485	4,078	120	16	136
France	25	0	0	0	0	1,835	1,835	0	61	61
Gabon	0	0	0	0	0	0	4,213	140	0	140
Germany, FR	0	0	0	0	1	1,225	1,225	0	41	41
Guatemala	0	0	0	0	0	0	818	27	0	27
India	0	0	0	0	0	2,807	2,807	0	94	94
Ireland	0	0	0	0	0	167	167	0	6	6
Italy	219	0	0	0	0	607	607	0	20	20
Japan	0	0	0	0	3	242	242	0	8	8
Korea, Republic of	0	0	0	0	0	1,304	1,304	0	43	43
Mexico	785	0	0	0	3	1,751	45,908	1,472	58	1,530
Netherlands	135	0	0	0	0	2,924	2,924	0	97	97
Netherlands Antilles	0	0	0	0	691	1,482	1,482	0	49	49
Norway	485	640	0	0	0	3,953	11,263	244	132	375
Peru	139	0	0	0	0	799	799	0	27	27
Portugal	0	0	0	0	0	695	695	0	23	23
Romania	0	0	0	0	0	396	396	0	13	13
Russia	246	0	0	0	0	2,579	15,809	441	86	527
Singapore	0	0	0	0	0	371	371	0	12	12
Spain	0	0	0	0	0	1,312	1,312	0	44	44
Sweden	0	0	0	0	0	389	389	0	13	13
Thailand	0	0	10	0	13	23	240	7	1	8
Trinidad and Tobago	0	0	0	0	150	200	1,512	44	7	50
Turkey	262	0	0	0	0	1,149	1,149	0	38	38
United Kingdom	310	0	0	0	0	4,162	15,358	373	139	512
Virgin Islands, U.S.	0	0	0	0	0	8,350	8,350	0	278	278
Other	765	0	0	0	6	3,199	7,382	139	107	246
Total	5,132	5,763	131	411	4,631	88,872	390,023	10,038	2,962	13,001
Persian Gulf^e	308	0	0	0	1,100	3,466	69,818	2,212	116	2,327

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	66,918	3,254	1,708	945	432	0	0	680	0	0
Algeria	2,681	3,254	1,708	230	0	0	0	616	0	0
Iraq	2,091	0	0	0	0	0	0	0	0	0
Kuwait	5,249	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	115	308	0	0	0	0	0
Saudi Arabia	56,897	0	0	0	124	0	0	64	0	0
United Arab Emirates	0	0	0	600	0	0	0	0	0	0
Other OPEC	60,561	1,539	343	637	0	631	211	1,093	0	0
Nigeria	24,920	1,010	0	0	0	0	0	189	0	0
Venezuela	35,641	529	343	637	0	631	211	904	0	0
Non OPEC	183,582	4,321	8,000	10,876	15,813	3,271	9,045	6,788	8	373
Angola	16,029	0	374	0	0	0	0	0	0	0
Argentina	2,244	0	208	337	321	0	277	280	0	0
Australia	725	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	570	0	0
Belgium	0	0	1,729	218	921	0	0	0	0	0
Brazil	1,965	0	0	1,520	316	0	0	556	0	41
Brunei	914	0	0	0	0	0	0	0	0	0
Cameroon	1,690	0	0	0	0	0	0	0	0	0
Canada	50,082	2,266	335	1,407	4,961	217	4,552	1,068	8	207
China, People's Republic of	790	0	75	609	752	0	0	0	0	0
Colombia	4,984	0	0	0	0	0	0	582	0	0
Congo (Brazzaville)	951	0	0	0	0	0	0	0	0	0
Ecuador	4,298	0	159	0	0	0	0	0	0	0
Egypt	0	0	0	0	557	0	0	0	0	0
France	0	33	404	0	0	0	0	391	0	0
Gabon	3,028	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	570	0	0	0	318	0	0
Greece	0	0	0	50	0	0	0	0	0	0
Guatemala	645	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	534	0	0	0
Italy	0	27	113	0	468	0	123	0	0	0
Japan	0	0	0	50	0	273	0	0	0	0
Korea, Republic of	0	0	0	0	311	868	0	0	0	125
Malaysia	2,937	0	427	294	0	0	0	0	0	0
Mexico	50,990	32	0	275	0	394	0	0	0	0
Netherlands	0	0	705	1,229	663	0	0	358	0	0
Netherlands Antilles	0	0	638	0	0	665	80	0	0	0
Norway	5,021	1,448	780	0	0	0	0	0	0	0
Peru	817	0	0	212	0	0	0	8	0	0
Portugal	0	0	0	0	333	0	0	0	0	0
Romania	0	0	0	185	85	0	0	0	0	0
Russia	14,839	0	636	789	0	0	0	721	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	504	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	315	0	0
Syria	0	0	486	0	0	0	0	0	0	0
Thailand	296	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	3,040	117	0	0	0	0	0	660	0	0
Turkey	0	0	261	0	0	0	0	0	0	0
United Kingdom	14,080	398	0	401	639	0	39	0	0	0
Virgin Islands, U.S.	0	0	670	310	4,713	854	3,440	820	0	0
Yemen	0	0	0	130	0	0	0	0	0	0
Other	3,217	0	0	2,290	269	0	0	141	0	0
Total	311,061	9,114	10,051	12,458	16,245	3,902	9,256	8,561	8	373
Persian Gulf^e	64,237	0	0	715	432	0	0	64	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
July 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	2,324	2,355	0	0	2,417	14,115	81,033	2,159	455	2,614
Algeria	1,341	2,355	0	0	1,589	11,093	13,774	86	358	444
Iraq	0	0	0	0	0	0	2,091	67	0	67
Kuwait	0	0	0	0	0	0	5,249	169	0	169
Qatar	0	0	0	0	0	423	423	0	14	14
Saudi Arabia	983	0	0	0	828	1,999	58,896	1,835	64	1,900
United Arab Emirates	0	0	0	0	0	600	600	0	19	19
Other OPEC	254	0	0	10	495	5,213	65,774	1,954	168	2,122
Nigeria	0	0	0	0	2	1,201	26,121	804	39	843
Venezuela	254	0	0	10	493	4,012	39,653	1,150	129	1,279
Non OPEC	2,451	1,828	130	307	1,216	64,427	248,009	5,922	2,078	8,000
Angola	0	0	0	0	0	374	16,403	517	12	529
Argentina	0	0	0	0	228	1,651	3,895	72	53	126
Australia	0	739	0	0	0	739	1,464	23	24	47
Bahamas	0	0	0	0	0	570	570	0	18	18
Belgium	2	0	0	0	0	2,870	2,870	0	93	93
Brazil	0	54	0	0	0	2,487	4,452	63	80	144
Brunei	0	0	0	0	0	0	914	29	0	29
Cameroon	0	0	0	0	0	0	1,690	55	0	55
Canada	93	317	106	307	140	15,984	66,066	1,616	516	2,131
China, People's Republic of	0	0	0	0	80	1,516	2,306	25	49	74
Colombia	256	0	0	0	0	838	5,822	161	27	188
Congo (Brazzaville)	0	0	0	0	0	0	951	31	0	31
Ecuador	0	0	0	0	0	159	4,457	139	5	144
Egypt	0	0	0	0	0	557	557	0	18	18
France	276	0	0	0	0	1,104	1,104	0	36	36
Gabon	0	0	0	0	0	0	3,028	98	0	98
Germany, FR	12	0	0	0	1	901	901	0	29	29
Greece	0	0	0	0	0	50	50	0	2	2
Guatemala	0	0	0	0	0	0	645	21	0	21
India	0	0	0	0	0	534	534	0	17	17
Italy	0	0	24	0	0	755	755	0	24	24
Japan	0	0	0	0	2	325	325	0	10	10
Korea, Republic of	0	0	0	0	0	1,304	1,304	0	42	42
Malaysia	0	0	0	0	0	721	3,658	95	23	118
Mexico	823	0	0	0	5	1,529	52,519	1,645	49	1,694
Netherlands	136	0	0	0	0	3,091	3,091	0	100	100
Netherlands Antilles	0	0	0	0	444	1,827	1,827	0	59	59
Norway	324	642	0	0	0	3,194	8,215	162	103	265
Peru	0	0	0	0	0	220	1,037	26	7	33
Portugal	0	0	0	0	0	333	333	0	11	11
Romania	0	0	0	0	0	270	270	0	9	9
Russia	78	0	0	0	0	2,224	17,063	479	72	550
Singapore	0	0	0	0	161	161	161	0	5	5
Spain	0	0	0	0	0	504	504	0	16	16
Sweden	0	0	0	0	0	315	315	0	10	10
Syria	0	0	0	0	0	486	486	0	16	16
Thailand	0	0	0	0	0	0	296	10	0	10
Trinidad and Tobago	0	0	0	0	149	926	3,966	98	30	128
Turkey	0	0	0	0	0	261	261	0	8	8
United Kingdom	321	0	0	0	0	1,798	15,878	454	58	512
Virgin Islands, U.S.	0	76	0	0	0	10,883	10,883	0	351	351
Yemen	0	0	0	0	0	130	130	0	4	4
Other	130	0	0	0	6	2,836	6,053	104	91	195
Total	5,029	4,183	130	317	4,128	83,755	394,816	10,034	2,702	12,736
Persian Gulf^e	983	0	0	0	828	3,022	67,259	2,072	97	2,170

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	61,211	869	1,990	594	323	0	213	279	0	0
Algeria	5,939	869	1,990	0	0	0	213	279	0	0
Iraq	3,875	0	0	0	0	0	0	0	0	0
Kuwait	5,674	0	0	0	0	0	0	0	0	0
Saudi Arabia	45,723	0	0	594	323	0	0	0	0	0
Other OPEC	73,550	278	1,842	740	1,457	766	452	1,579	0	0
Indonesia	1,204	0	856	0	0	0	0	0	0	0
Nigeria	30,637	0	0	198	0	0	0	0	0	0
Venezuela	41,709	278	986	542	1,457	766	452	1,579	0	0
Non OPEC	175,944	6,248	6,420	9,986	15,733	3,242	10,975	8,906	22	434
Angola	14,588	0	373	0	0	0	0	0	0	0
Argentina	1,721	0	0	824	668	0	0	148	0	0
Australia	1,269	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,132	0	0
Belgium	0	0	1,525	271	636	0	0	0	0	0
Brazil	2,541	0	0	703	1,139	0	0	1,577	0	156
Brunei	1,699	0	0	0	0	0	0	0	0	0
Canada	49,165	3,026	969	1,240	5,474	334	3,592	1,350	22	206
China, People's Republic of	416	0	0	0	249	0	0	0	0	0
Colombia	6,398	0	0	0	0	0	0	616	0	0
Congo (Brazzaville)	740	0	0	0	0	0	0	253	0	0
Denmark	0	0	295	0	0	0	0	0	0	0
Ecuador	5,258	0	0	0	0	0	0	99	0	0
France	0	0	0	104	0	0	0	0	0	0
Gabon	4,471	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Guatemala	794	0	0	0	0	0	0	0	0	0
India	0	0	0	75	0	0	1,387	0	0	0
Italy	0	0	355	150	485	0	0	0	0	0
Japan	0	0	240	0	0	309	0	0	0	0
Korea, Republic of	0	0	0	0	319	1,051	1,149	0	0	0
Malaysia	1,936	0	0	0	0	0	0	0	0	0
Mexico	48,810	37	0	617	0	180	0	0	0	0
Netherlands	0	0	0	1,502	926	0	0	384	0	0
Netherlands Antilles	0	0	109	130	0	316	85	40	0	0
Norway	5,954	3,081	388	0	0	0	0	0	0	0
Oman	3,359	0	0	0	0	0	0	0	0	0
Peru	775	0	0	0	0	0	0	220	0	0
Portugal	0	0	0	0	559	0	0	0	0	0
Russia	8,943	0	1,192	678	0	0	550	1,388	0	0
Singapore	0	0	48	0	0	0	0	0	0	0
Spain	0	37	186	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	377	0	0
Syria	0	0	391	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,117	0	0	247	0	0	0	319	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	9,879	0	0	1,112	539	0	0	0	0	0
Virgin Islands, U.S.	0	0	349	312	4,739	1,052	3,261	904	0	72
Other	6,111	0	0	2,021	0	0	951	99	0	0
Total	310,705	7,395	10,252	11,320	17,513	4,008	11,640	10,764	22	434
Persian Gulf^e	55,272	0	0	594	323	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
August 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	251	3,647	0	0	2,168	10,334	71,545	1,975	333	2,308
Algeria	251	3,647	0	0	1,045	8,294	14,233	192	268	459
Iraq	0	0	0	0	0	0	3,875	125	0	125
Kuwait	0	0	0	0	182	182	5,856	183	6	189
Saudi Arabia	0	0	0	0	941	1,858	47,581	1,475	60	1,535
Other OPEC	150	0	0	11	569	7,844	81,394	2,373	253	2,626
Indonesia	0	0	0	0	0	856	2,060	39	28	66
Nigeria	0	0	0	0	0	198	30,835	988	6	995
Venezuela	150	0	0	11	569	6,790	48,499	1,345	219	1,564
Non OPEC	1,787	2,015	122	393	678	66,961	242,905	5,676	2,160	7,836
Angola	0	0	0	0	0	373	14,961	471	12	483
Argentina	0	0	0	0	126	1,766	3,487	56	57	112
Australia	0	657	0	0	0	657	1,926	41	21	62
Bahamas	0	0	0	0	0	1,132	1,132	0	37	37
Belgium	0	0	0	0	0	2,432	2,432	0	78	78
Brazil	0	0	0	0	33	3,608	6,149	82	116	198
Brunei	0	0	0	0	0	0	1,699	55	0	55
Canada	80	3	122	393	106	16,917	66,082	1,586	546	2,132
China, People's Republic of	0	0	0	0	0	249	665	13	8	21
Colombia	0	0	0	0	0	616	7,014	206	20	226
Congo (Brazzaville)	0	0	0	0	0	253	993	24	8	32
Denmark	0	0	0	0	0	295	295	0	10	10
Ecuador	0	0	0	0	0	99	5,357	170	3	173
France	0	0	0	0	0	104	104	0	3	3
Gabon	0	0	0	0	0	0	4,471	144	0	144
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
Guatemala	0	0	0	0	0	0	794	26	0	26
India	0	0	0	0	147	1,609	1,609	0	52	52
Italy	0	0	0	0	0	990	990	0	32	32
Japan	0	0	0	0	4	553	553	0	18	18
Korea, Republic of	35	0	0	0	0	2,554	2,554	0	82	82
Malaysia	0	0	0	0	0	0	1,936	62	0	62
Mexico	514	0	0	0	1	1,349	50,159	1,575	44	1,618
Netherlands	0	0	0	0	24	2,836	2,836	0	91	91
Netherlands Antilles	0	0	0	0	165	845	845	0	27	27
Norway	466	1,027	0	0	0	4,962	10,916	192	160	352
Oman	0	0	0	0	0	0	3,359	108	0	108
Peru	81	0	0	0	0	301	1,076	25	10	35
Portugal	0	0	0	0	0	559	559	0	18	18
Russia	0	0	0	0	0	3,808	12,751	288	123	411
Singapore	0	0	0	0	0	48	48	0	2	2
Spain	0	0	0	0	0	223	223	0	7	7
Sweden	0	0	0	0	0	377	377	0	12	12
Syria	0	0	0	0	0	391	391	0	13	13
Thailand	0	0	0	0	12	12	12	0	(s)	(s)
Trinidad and Tobago	113	0	0	0	0	679	1,796	36	22	58
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	280	0	0	0	0	1,931	11,810	319	62	381
Virgin Islands, U.S.	0	0	0	0	0	10,689	10,689	0	345	345
Other	218	328	0	0	59	3,676	9,787	197	119	316
Total	2,188	5,662	122	404	3,415	85,139	395,844	10,023	2,746	12,769
Persian Gulf^e	0	0	0	0	1,123	2,040	57,312	1,783	66	1,849

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	77,344	1,990	1,381	46	321	0	0	71	0	0
Algeria	7,282	1,990	1,381	0	0	0	0	71	0	0
Iraq	10,869	0	0	0	0	0	0	0	0	0
Kuwait	7,454	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	50,745	0	0	46	321	0	0	0	0	0
United Arab Emirates	994	0	0	0	0	0	0	0	0	0
Other OPEC	66,610	0	762	989	1,651	236	1,621	2,032	0	49
Indonesia	252	0	0	0	0	0	0	688	0	0
Nigeria	27,156	0	0	320	0	0	0	348	0	0
Venezuela	39,202	0	762	669	1,651	236	1,621	996	0	49
Non OPEC	164,661	5,264	8,210	8,896	13,887	3,834	8,950	5,087	30	106
Angola	12,039	0	0	0	0	0	0	0	0	0
Argentina	1,662	232	222	331	813	0	0	0	0	0
Australia	1,900	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	165	0	0
Belgium	0	0	1,872	133	647	0	86	0	0	0
Brazil	2,052	0	0	517	312	0	0	967	0	0
Cameroon	799	0	0	0	0	0	0	0	0	0
Canada	46,147	3,403	7	798	5,045	284	4,430	1,531	30	61
China, People's Republic of	716	0	0	0	239	0	0	0	0	0
Colombia	5,446	0	0	210	0	112	0	120	0	0
Congo (Brazzaville)	948	0	0	0	0	0	0	151	0	0
Congo (Kinshasa) ^d	350	0	0	0	0	0	0	0	0	0
Ecuador	4,999	0	0	0	0	0	0	186	0	0
France	0	32	277	457	77	0	0	0	0	0
Gabon	3,069	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	576	0	0	0	0	0	0	0
Guatemala	419	0	0	0	0	0	0	0	0	0
Italy	0	24	0	523	284	0	0	0	0	0
Japan	0	0	81	0	0	909	74	0	0	0
Korea, Republic of	0	0	0	32	288	586	274	0	0	0
Malaysia	664	0	125	299	0	292	0	0	0	0
Mexico	48,917	32	0	150	0	8	0	0	0	0
Netherlands	0	31	1,038	1,237	588	0	0	0	0	0
Netherlands Antilles	0	0	477	0	0	562	150	0	0	0
Norway	6,432	1,003	374	0	179	0	0	0	0	0
Oman	2,094	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	281	239	0	0	0	0	0
Romania	0	0	0	0	0	0	0	25	0	0
Russia	4,273	0	804	1,762	62	0	0	927	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	36	0	249	0	0	0	0	0	45
Sweden	0	0	406	274	0	0	0	0	0	0
Syria	0	0	387	0	0	0	0	0	0	0
Trinidad and Tobago	2,623	0	310	586	141	0	45	0	0	0
Turkey	0	0	0	0	0	0	0	287	0	0
United Kingdom	14,616	0	139	653	690	0	0	300	0	0
Virgin Islands, U.S.	0	0	1,115	89	4,008	1,081	3,075	409	0	0
Other	4,496	471	0	315	275	0	816	19	0	0
Total	308,615	7,254	10,353	9,931	15,859	4,070	10,571	7,190	30	155
Persian Gulf^e	70,062	0	0	46	321	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
September 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	285	2,820	0	0	2,011	8,925	86,269	2,578	298	2,876
Algeria	285	2,820	0	0	536	7,083	14,365	243	236	479
Iraq	0	0	0	0	0	0	10,869	362	0	362
Kuwait	0	0	0	0	49	49	7,503	248	2	250
Qatar	0	0	0	0	75	75	75	0	3	3
Saudi Arabia	0	0	0	0	1,351	1,718	52,463	1,692	57	1,749
United Arab Emirates	0	0	0	0	0	0	994	33	0	33
Other OPEC	555	0	0	8	1,044	8,947	75,557	2,220	298	2,519
Indonesia	0	0	0	0	117	805	1,057	8	27	35
Nigeria	257	0	0	0	0	925	28,081	905	31	936
Venezuela	298	0	0	8	927	7,217	46,419	1,307	241	1,547
Non OPEC	1,836	2,016	118	293	1,018	59,545	224,206	5,489	1,985	7,474
Angola	0	0	0	0	0	0	12,039	401	0	401
Argentina	0	0	0	0	127	1,725	3,387	55	58	113
Australia	0	629	0	0	0	629	2,529	63	21	84
Bahamas	0	0	0	0	0	165	165	0	6	6
Belgium	0	0	0	0	0	2,738	2,738	0	91	91
Brazil	0	0	0	0	117	1,913	3,965	68	64	132
Cameroon	0	0	0	0	0	0	799	27	0	27
Canada	73	4	117	293	239	16,315	62,462	1,538	544	2,082
China, People's Republic of	0	0	0	0	210	449	1,165	24	15	39
Colombia	106	0	0	0	0	548	5,994	182	18	200
Congo (Brazzaville)	0	0	0	0	0	151	1,099	32	5	37
Congo (Kinshasa) ^d	0	0	0	0	0	0	350	12	0	12
Ecuador	0	0	0	0	0	186	5,185	167	6	173
France	0	0	0	0	0	843	843	0	28	28
Gabon	0	0	0	0	0	0	3,069	102	0	102
Germany, FR	0	0	0	0	1	577	577	0	19	19
Guatemala	0	0	0	0	0	0	419	14	0	14
Italy	0	0	0	0	0	831	831	0	28	28
Japan	0	0	0	0	1	1,065	1,065	0	36	36
Korea, Republic of	0	0	0	0	0	1,180	1,180	0	39	39
Malaysia	0	0	0	0	0	716	1,380	22	24	46
Mexico	849	0	0	0	1	1,040	49,957	1,631	35	1,665
Netherlands	176	0	0	0	0	3,070	3,070	0	102	102
Netherlands Antilles	0	0	0	0	195	1,384	1,384	0	46	46
Norway	0	643	0	0	0	2,199	8,631	214	73	288
Oman	0	0	0	0	0	0	2,094	70	0	70
Portugal	0	0	0	0	0	520	520	0	17	17
Romania	0	0	0	0	0	25	25	0	1	1
Russia	0	416	0	0	0	3,971	8,244	142	132	275
Singapore	0	0	0	0	71	71	71	0	2	2
Spain	0	0	0	0	0	330	330	0	11	11
Sweden	0	0	0	0	0	680	680	0	23	23
Syria	0	0	0	0	0	387	387	0	13	13
Trinidad and Tobago	0	0	0	0	0	1,082	3,705	87	36	124
Turkey	0	0	0	0	0	287	287	0	10	10
United Kingdom	331	0	1	0	0	2,114	16,730	487	70	558
Virgin Islands, U.S.	0	0	0	0	0	9,777	9,777	0	326	326
Other	301	324	0	0	56	2,577	7,073	150	86	236
Total	2,676	4,836	118	301	4,073	77,417	386,032	10,287	2,581	12,868
Persian Gulf ^e	0	0	0	0	1,475	1,842	71,904	2,335	61	2,397

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	73,671	525	2,433	0	642	254	0	0	0	0
Algeria	2,663	525	2,433	0	0	0	0	0	0	0
Iraq	22,771	0	0	0	0	0	0	0	0	0
Kuwait	5,204	0	0	0	0	0	0	0	0	0
Saudi Arabia	43,033	0	0	0	642	254	0	0	0	0
Other OPEC	73,694	415	1,460	1,705	1,481	414	1,706	2,417	0	0
Indonesia	2,863	0	861	0	0	0	0	395	0	0
Nigeria	30,677	415	0	427	0	0	0	652	0	0
Venezuela	40,154	0	599	1,278	1,481	414	1,706	1,370	0	0
Non OPEC	164,585	6,500	5,852	7,916	12,425	2,534	7,015	7,216	64	260
Angola	11,561	0	370	0	0	0	0	0	0	0
Argentina	2,025	364	0	571	317	0	155	0	0	0
Australia	1,394	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	766	0	0
Belgium	0	0	784	450	1,570	0	0	0	0	0
Brazil	986	0	0	355	448	0	0	1,130	0	41
Brunei	1,787	0	0	0	0	0	0	0	0	0
Cameroon	549	0	0	0	0	0	0	0	0	0
Canada	52,685	4,119	427	458	5,048	200	2,498	1,050	64	189
China, People's Republic of	157	0	0	0	0	0	0	0	0	0
Colombia	5,751	0	0	0	0	0	0	1,284	0	0
Congo (Brazzaville)	1,263	247	0	0	0	0	0	9	0	0
Ecuador	7,257	0	0	189	0	0	0	0	0	0
France	0	32	0	45	0	0	0	0	0	0
Gabon	4,369	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	77	120	0	0	0	0	0
Guatemala	620	0	0	0	0	0	0	0	0	0
Italy	0	0	0	502	280	0	0	0	0	0
Ivory Coast	458	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	445	0	0	0	0
Malaysia	288	0	167	0	0	0	0	0	0	0
Mexico	50,234	32	869	41	0	10	0	387	0	30
Netherlands	0	0	0	1,118	577	0	0	483	0	0
Netherlands Antilles	0	0	960	0	0	0	235	0	0	0
Norway	5,876	1,233	1,196	147	0	0	0	0	0	0
Oman	1,732	0	0	0	0	0	0	0	0	0
Peru	431	0	0	0	0	0	0	342	0	0
Portugal	0	0	0	391	0	0	0	0	0	0
Russia	1,060	0	0	1,000	0	0	0	834	0	0
Singapore	0	0	0	0	0	609	0	0	0	0
Spain	0	0	301	0	0	0	0	0	0	0
Sweden	0	0	105	102	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,864	16	0	395	214	0	241	91	0	0
Turkey	0	67	0	98	0	0	0	0	0	0
United Kingdom	8,830	390	167	489	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	351	0	3,844	1,270	3,340	636	0	0
Other	3,408	0	155	1,488	7	0	546	204	0	0
Total	311,950	7,440	9,745	9,621	14,548	3,202	8,721	9,633	64	260
Persian Gulf^e	71,008	0	0	0	642	254	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
October 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	317	1,621	0	0	1,037	6,829	80,500	2,376	220	2,597
Algeria	317	1,621	0	0	0	4,896	7,559	86	158	244
Iraq	0	0	0	0	0	0	22,771	735	0	735
Kuwait	0	0	0	0	0	0	5,204	168	0	168
Saudi Arabia	0	0	0	0	1,037	1,933	44,966	1,388	62	1,451
Other OPEC	732	0	0	10	1,067	11,407	85,101	2,377	368	2,745
Indonesia	0	0	0	0	0	1,256	4,119	92	41	133
Nigeria	333	0	0	0	6	1,833	32,510	990	59	1,049
Venezuela	399	0	0	10	1,061	8,318	48,472	1,295	268	1,564
Non OPEC	1,698	716	142	448	577	53,363	217,948	5,309	1,721	7,031
Angola	0	0	0	0	0	370	11,931	373	12	385
Argentina	0	0	0	0	113	1,520	3,545	65	49	114
Australia	0	0	0	0	0	0	1,394	45	0	45
Bahamas	0	0	0	0	0	766	766	0	25	25
Belgium	0	0	1	0	31	2,836	2,836	0	91	91
Brazil	0	0	0	0	0	1,974	2,960	32	64	95
Brunei	0	0	0	0	0	0	1,787	58	0	58
Cameroon	0	0	0	0	0	0	549	18	0	18
Canada	74	2	141	448	132	14,850	67,535	1,700	479	2,179
China, People's Republic of	0	0	0	0	15	15	172	5	(s)	6
Colombia	125	0	0	0	0	1,409	7,160	186	45	231
Congo (Brazzaville)	0	0	0	0	0	256	1,519	41	8	49
Ecuador	163	0	0	0	0	352	7,609	234	11	245
France	0	0	0	0	0	77	77	0	2	2
Gabon	0	0	0	0	0	0	4,369	141	0	141
Germany, FR	0	0	0	0	0	197	197	0	6	6
Guatemala	0	0	0	0	0	0	620	20	0	20
Italy	0	0	0	0	0	782	782	0	25	25
Ivory Coast	0	0	0	0	0	0	458	15	0	15
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	445	445	0	14	14
Malaysia	0	0	0	0	0	167	455	9	5	15
Mexico	861	0	0	0	1	2,231	52,465	1,620	72	1,692
Netherlands	0	0	0	0	264	2,442	2,442	0	79	79
Netherlands Antilles	100	0	0	0	0	1,295	1,295	0	42	42
Norway	0	714	0	0	0	3,290	9,166	190	106	296
Oman	0	0	0	0	0	0	1,732	56	0	56
Peru	0	0	0	0	0	342	773	14	11	25
Portugal	0	0	0	0	0	391	391	0	13	13
Russia	0	0	0	0	0	1,834	2,894	34	59	93
Singapore	0	0	0	0	0	609	609	0	20	20
Spain	0	0	0	0	0	301	301	0	10	10
Sweden	0	0	0	0	0	207	207	0	7	7
Thailand	0	0	0	0	10	10	10	0	(s)	(s)
Trinidad and Tobago	0	0	0	0	0	957	2,821	60	31	91
Turkey	0	0	0	0	0	165	165	0	5	5
United Kingdom	0	0	0	0	0	1,046	9,876	285	34	319
Virgin Islands, U.S.	73	0	0	0	0	9,514	9,514	0	307	307
Other	302	0	0	0	10	2,712	6,120	110	87	197
Total	2,747	2,337	142	458	2,681	71,599	383,549	10,063	2,310	12,373
Persian Gulf^e	0	0	0	0	1,037	1,933	72,941	2,291	62	2,353

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
November 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	81,449	1,062	1,241	0	0	0	0	0	0	0
Algeria	4,544	1,062	1,241	0	0	0	0	0	0	0
Iraq	21,194	0	0	0	0	0	0	0	0	0
Kuwait	5,275	0	0	0	0	0	0	0	0	0
Saudi Arabia	49,915	0	0	0	0	0	0	0	0	0
United Arab Emirates	521	0	0	0	0	0	0	0	0	0
Other OPEC	60,545	0	808	773	1,445	396	1,166	2,093	105	0
Indonesia	1,307	0	135	0	0	0	0	702	0	0
Nigeria	18,667	0	0	156	0	0	0	571	0	0
Venezuela	40,571	0	673	617	1,445	396	1,166	820	105	0
Non OPEC	138,536	5,865	7,008	9,183	13,211	971	6,061	7,464	63	306
Angola	5,718	0	377	0	0	0	0	0	0	0
Argentina	1,267	36	0	386	469	0	0	0	0	0
Australia	653	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	107	0	0
Belgium	0	0	1,237	466	1,035	0	0	0	0	0
Brazil	2,048	0	0	501	47	0	0	162	0	45
Brunei	333	0	0	0	0	0	0	0	0	0
Cameroon	303	0	0	0	0	0	0	0	0	0
Canada	49,171	4,610	0	755	5,797	106	2,880	1,151	63	138
China, People's Republic of	850	0	0	0	0	0	0	0	0	0
Colombia	3,056	0	0	0	0	0	0	575	0	123
Congo (Brazzaville)	1,356	0	0	0	0	0	0	0	0	0
Ecuador	3,098	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	69	167	0	0	0	0	0
France	0	31	226	353	271	0	0	0	0	0
Gabon	4,247	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	350	671	0	0	0	0	0	0
Guatemala	666	0	0	0	0	0	0	0	0	0
Italy	0	0	0	674	333	0	0	205	0	0
Ivory Coast	713	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	309	0	0	0	0
Malaysia	0	0	256	0	0	0	0	0	0	0
Mexico	47,540	32	300	0	0	24	0	936	0	0
Netherlands	0	0	783	939	823	0	0	0	0	0
Netherlands Antilles	0	0	1,225	0	0	0	235	0	0	0
Norway	3,878	483	384	194	0	0	0	0	0	0
Oman	2,205	0	0	0	0	0	0	0	0	0
Russia	0	0	702	0	0	0	0	1,422	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	208	495	76	0	0	454	0	0
Sweden	0	0	0	0	0	0	0	272	0	0
Trinidad and Tobago	2,037	0	290	384	0	0	0	320	0	0
Tunisia	0	0	0	0	0	0	0	0	0	0
Turkey	0	56	0	0	0	0	0	0	0	0
United Kingdom	7,032	274	0	1,191	328	0	0	173	0	0
Virgin Islands, U.S.	0	0	670	473	3,247	532	2,946	719	0	0
Other	2,365	343	0	1,632	618	0	0	968	0	0
Total	280,530	6,927	9,057	9,956	14,656	1,367	7,227	9,557	168	306
Persian Gulf^e	76,905	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a November 2003 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,774	0	0	1,200	7,277	88,726	2,715	243	2,958
Algeria	0	3,774	0	0	520	6,597	11,141	151	220	371
Iraq	0	0	0	0	0	0	21,194	706	0	706
Kuwait	0	0	0	0	179	179	5,454	176	6	182
Saudi Arabia	0	0	0	0	501	501	50,416	1,664	17	1,681
United Arab Emirates	0	0	0	0	0	0	521	17	0	17
Other OPEC	250	249	0	9	558	7,852	68,397	2,018	262	2,280
Indonesia	0	0	0	0	0	837	2,144	44	28	71
Nigeria	0	0	0	0	0	727	19,394	622	24	646
Venezuela	250	249	0	9	558	6,288	46,859	1,352	210	1,562
Non OPEC	1,588	1,991	155	274	1,570	55,710	194,246	4,618	1,857	6,475
Angola	0	0	0	0	0	377	6,095	191	13	203
Argentina	28	0	0	0	106	1,025	2,292	42	34	76
Australia	0	0	0	0	0	0	653	22	0	22
Bahamas	0	0	0	0	0	107	107	0	4	4
Belgium	0	0	0	0	50	2,788	2,788	0	93	93
Brazil	0	0	0	0	0	755	2,803	68	25	93
Brunei	0	0	0	0	0	0	333	11	0	11
Cameroon	0	0	0	0	0	0	303	10	0	10
Canada	60	327	144	274	99	16,404	65,575	1,639	547	2,186
China, People's Republic of	0	0	0	0	42	42	892	28	1	30
Colombia	0	114	0	0	0	812	3,868	102	27	129
Congo (Brazzaville)	0	0	0	0	0	0	1,356	45	0	45
Ecuador	0	0	0	0	0	0	3,098	103	0	103
Egypt	0	0	0	0	0	236	236	0	8	8
France	0	0	0	0	0	881	881	0	29	29
Gabon	0	0	0	0	0	0	4,247	142	0	142
Germany, FR	0	0	0	0	0	1,021	1,021	0	34	34
Guatemala	0	0	0	0	0	0	666	22	0	22
Italy	249	0	0	0	0	1,461	1,461	0	49	49
Ivory Coast	0	0	0	0	0	0	713	24	0	24
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	309	309	0	10	10
Malaysia	0	0	0	0	0	256	256	0	9	9
Mexico	583	293	0	0	1	2,169	49,709	1,585	72	1,657
Netherlands	0	0	0	0	232	2,777	2,777	0	93	93
Netherlands Antilles	0	0	0	0	875	2,335	2,335	0	78	78
Norway	53	649	0	0	0	1,763	5,641	129	59	188
Oman	0	0	0	0	0	0	2,205	74	0	74
Russia	0	0	0	0	0	2,124	2,124	0	71	71
Singapore	0	0	11	0	0	11	11	0	(s)	(s)
Spain	0	0	0	0	0	1,233	1,233	0	41	41
Sweden	0	0	0	0	0	272	272	0	9	9
Trinidad and Tobago	0	324	0	0	0	1,318	3,355	68	44	112
Tunisia	290	0	0	0	0	290	290	0	10	10
Turkey	0	0	0	0	0	56	56	0	2	2
United Kingdom	0	0	0	0	0	1,966	8,998	234	66	300
Virgin Islands, U.S.	146	0	0	0	0	8,733	8,733	0	291	291
Other	179	284	0	0	164	4,188	6,553	79	140	218
Total	1,838	6,014	155	283	3,328	70,839	351,369	9,351	2,361	11,712
Persian Gulf^e	0	0	0	0	680	680	77,585	2,564	23	2,586

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	73,052	511	3,117	278	0	0	0	0	0	0
Algeria	2,138	511	3,117	278	0	0	0	0	0	0
Iraq	21,011	0	0	0	0	0	0	0	0	0
Kuwait	6,545	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	43,358	0	0	0	0	0	0	0	0	0
Other OPEC	71,091	0	1,210	555	2,147	702	1,710	2,208	0	0
Indonesia	459	0	0	0	0	0	0	240	0	0
Nigeria	29,086	0	0	180	116	0	0	353	0	0
Venezuela	41,546	0	1,210	375	2,031	702	1,710	1,615	0	0
Non OPEC	156,063	7,129	6,400	7,453	11,680	2,428	7,740	7,770	113	483
Angola	8,348	0	0	0	0	0	0	0	0	0
Argentina	2,369	408	0	292	339	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	670	0	0
Belgium	0	0	1,563	219	964	0	0	0	0	0
Brazil	2,399	0	0	99	0	0	0	443	0	43
Brunei	1,021	0	0	0	0	0	0	0	0	0
Cameroon	561	0	0	0	0	0	0	0	0	0
Canada	51,554	6,036	71	893	3,636	245	4,233	1,436	113	124
Colombia	5,211	0	20	0	0	0	0	189	0	0
Congo (Brazzaville)	338	216	0	0	0	0	0	255	0	0
Ecuador	7,354	0	0	0	0	0	0	195	0	0
Egypt	0	0	0	0	0	0	0	168	0	0
France	0	0	0	648	141	0	0	0	0	0
Gabon	4,990	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	290	673	42	0	0	317	0	0
Guatemala	585	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	107	125	0	0	0
Italy	0	0	0	571	200	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	123	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	309	0	0	0	0
Malaysia	349	0	0	300	0	0	0	0	0	0
Mexico	54,718	38	0	0	0	216	0	321	0	58
Netherlands	0	0	0	189	355	0	0	0	0	0
Netherlands Antilles	0	0	1,216	0	0	542	245	0	0	0
Norway	3,609	130	274	0	302	0	0	0	0	0
Peru	0	0	0	0	0	0	329	0	0	0
Portugal	0	0	0	60	161	0	0	0	0	0
Russia	644	0	540	0	21	0	0	1,034	0	0
Singapore	0	0	52	0	0	0	0	0	0	0
Spain	0	0	0	601	0	0	0	0	0	0
Sweden	0	0	444	0	0	0	0	0	0	0
Trinidad and Tobago	1,722	0	306	252	0	0	0	635	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	8,089	234	1,244	905	797	0	0	474	0	258
Virgin Islands, U.S.	0	0	150	204	3,727	934	2,808	1,073	0	0
Other	2,202	0	230	1,547	995	75	0	437	0	0
Total	300,206	7,640	10,727	8,286	13,827	3,130	9,450	9,978	113	483
Persian Gulf^e	70,914	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,^a
December 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,233	0	0	1,807	7,946	80,998	2,357	256	2,613
Algeria	0	2,233	0	0	1,049	7,188	9,326	69	232	301
Iraq	0	0	0	0	0	0	21,011	678	0	678
Kuwait	0	0	0	0	173	173	6,718	211	6	217
Qatar	0	0	0	0	243	243	243	0	8	8
Saudi Arabia	0	0	0	0	342	342	43,700	1,399	11	1,410
Other OPEC	749	0	0	87	528	9,896	80,987	2,293	319	2,612
Indonesia	0	0	0	0	0	240	699	15	8	23
Nigeria	0	0	0	0	0	649	29,735	938	21	959
Venezuela	749	0	0	87	528	9,007	50,553	1,340	291	1,631
Non OPEC	980	1,419	150	352	886	54,983	211,046	5,034	1,774	6,808
Angola	0	0	0	0	0	0	8,348	269	0	269
Argentina	0	0	0	0	341	1,380	3,749	76	45	121
Bahamas	0	0	0	0	0	670	670	0	22	22
Belgium	0	0	0	0	0	2,746	2,746	0	89	89
Brazil	0	0	0	0	70	655	3,054	77	21	99
Brunei	0	0	0	0	0	0	1,021	33	0	33
Cameroon	0	0	0	0	0	0	561	18	0	18
Canada	117	3	150	312	104	17,473	69,027	1,663	564	2,227
Colombia	0	0	0	0	0	209	5,420	168	7	175
Congo (Brazzaville)	0	0	0	0	0	471	809	11	15	26
Ecuador	0	0	0	0	0	195	7,549	237	6	244
Egypt	0	0	0	0	0	168	168	0	5	5
France	0	0	0	0	0	789	789	0	25	25
Gabon	0	0	0	0	0	0	4,990	161	0	161
Germany, FR	0	0	0	0	0	1,322	1,322	0	43	43
Guatemala	0	0	0	0	0	0	585	19	0	19
India	0	0	0	0	0	232	232	0	7	7
Italy	0	0	0	0	0	771	771	0	25	25
Ivory Coast	0	0	0	0	0	123	123	0	4	4
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	309	309	0	10	10
Malaysia	0	0	0	0	0	300	649	11	10	21
Mexico	463	0	0	0	3	1,099	55,817	1,765	35	1,801
Netherlands	0	0	0	40	0	584	584	0	19	19
Netherlands Antilles	0	0	0	0	207	2,210	2,210	0	71	71
Norway	0	703	0	0	0	1,409	5,018	116	45	162
Peru	0	0	0	0	0	329	329	0	11	11
Portugal	0	0	0	0	0	221	221	0	7	7
Russia	0	0	0	0	0	1,595	2,239	21	51	72
Singapore	0	0	0	0	0	52	52	0	2	2
Spain	0	0	0	0	0	601	601	0	19	19
Sweden	0	0	0	0	0	444	444	0	14	14
Trinidad and Tobago	400	0	0	0	153	1,746	3,468	56	56	112
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	0	85	0	0	0	3,997	12,086	261	129	390
Virgin Islands, U.S.	0	0	0	0	0	8,896	8,896	0	287	287
Other	0	628	0	0	7	3,919	6,121	71	126	197
Total	1,729	3,652	150	439	3,221	72,825	373,031	9,684	2,349	12,033
Persian Gulf^e	0	0	0	0	758	758	71,672	2,288	24	2,312

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	8,065	0	2,883	150	397	787	279	0	903	0
Algeria	0	0	2,883	0	0	0	277	0	0	0
Iraq	2,079	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	667	0	0	0	0
Saudi Arabia	5,986	0	0	150	397	0	2	0	1	0
United Arab Emirates	0	0	0	0	0	120	0	0	902	0
Other OPEC	14,124	0	116	134	0	0	0	755	0	0
Nigeria	14,124	0	116	134	0	0	0	484	0	0
Venezuela	0	0	0	0	0	0	0	271	0	0
Non OPEC	26,690	752	1,631	8,082	12,727	898	9,268	7,820	227	147
Angola	4,634	0	201	0	0	0	0	0	0	0
Argentina	0	0	0	1,285	1,063	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,174	0	0
Belgium	0	0	379	318	356	0	270	53	0	0
Brazil	460	0	150	293	281	0	0	956	0	41
Canada	8,999	686	0	212	5,262	161	3,996	1,017	227	106
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,076	0	45	0	0	0	0	250	0	0
Congo (Brazzaville)	834	0	0	0	0	0	0	0	0	0
France	0	0	0	440	2	0	0	65	0	0
Gabon	2,848	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	460	3	0	0	0	0	0
Greece	0	0	0	245	0	0	0	0	0	0
India	0	0	0	208	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	139	0	0
Italy	0	0	0	236	525	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	23	0	0
Mexico	1,019	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	669	707	0	1,896	339	0	0
Netherlands Antilles	0	0	0	46	0	226	80	0	0	0
Norway	2,547	66	475	0	644	0	0	0	0	0
Peru	0	0	0	0	0	0	0	37	0	0
Portugal	0	0	0	239	0	0	0	70	0	0
Russia	991	0	381	883	0	0	55	363	0	0
Spain	0	0	0	236	0	0	0	692	0	0
Sweden	0	0	0	0	0	0	0	673	0	0
Trinidad and Tobago	0	0	0	668	0	0	0	497	0	0
United Kingdom	3,282	0	0	316	1,032	0	0	706	0	0
Virgin Islands, U.S.	0	0	0	0	2,702	274	2,057	361	0	0
Other	0	0	0	1,328	150	237	914	405	0	0
Total	48,879	752	4,630	8,366	13,124	1,685	9,547	8,575	1,130	147
Persian Gulf^e	8,065	0	0	150	397	923	2	0	903	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	5,399	13,464	260	174	434
Algeria	0	0	0	0	0	3,160	3,160	0	102	102
Iraq	0	0	0	0	0	0	2,079	67	0	67
Kuwait	0	0	0	0	0	667	667	0	22	22
Saudi Arabia	0	0	0	0	0	550	6,536	193	18	211
United Arab Emirates	0	0	0	0	0	1,022	1,022	0	33	33
Other OPEC	107	0	0	0	0	1,112	15,236	456	36	491
Nigeria	107	0	0	0	0	841	14,965	456	27	483
Venezuela	0	0	0	0	0	271	271	0	9	9
Non OPEC	191	0	108	318	842	43,011	69,701	861	1,387	2,248
Angola	0	0	0	0	0	201	4,835	149	6	156
Argentina	0	0	0	0	0	2,348	2,348	0	76	76
Bahamas	0	0	0	0	0	1,174	1,174	0	38	38
Belgium	0	0	0	0	0	1,376	1,376	0	44	44
Brazil	0	0	0	0	208	1,929	2,389	15	62	77
Canada	191	0	108	318	28	12,312	21,311	290	397	687
China, People's Republic of	0	0	0	0	31	31	31	0	1	1
Colombia	0	0	0	0	0	295	1,371	35	10	44
Congo (Brazzaville)	0	0	0	0	0	0	834	27	0	27
France	0	0	0	0	0	507	507	0	16	16
Gabon	0	0	0	0	0	0	2,848	92	0	92
Germany, FR	0	0	0	0	0	463	463	0	15	15
Greece	0	0	0	0	0	245	245	0	8	8
India	0	0	0	0	111	319	319	0	10	10
Ireland	0	0	0	0	0	139	139	0	4	4
Italy	0	0	0	0	0	761	761	0	25	25
Ivory Coast	0	0	0	0	0	23	23	0	1	1
Mexico	0	0	0	0	0	0	1,019	33	0	33
Netherlands	0	0	0	0	0	3,611	3,611	0	116	116
Netherlands Antilles	0	0	0	0	459	811	811	0	26	26
Norway	0	0	0	0	0	1,185	3,732	82	38	120
Peru	0	0	0	0	0	37	37	0	1	1
Portugal	0	0	0	0	0	309	309	0	10	10
Russia	0	0	0	0	0	1,682	2,673	32	54	86
Spain	0	0	0	0	0	928	928	0	30	30
Sweden	0	0	0	0	0	673	673	0	22	22
Trinidad and Tobago	0	0	0	0	0	1,165	1,165	0	38	38
United Kingdom	0	0	0	0	0	2,054	5,336	106	66	172
Virgin Islands, U.S.	0	0	0	0	0	5,394	5,394	0	174	174
Other	0	0	0	0	5	3,039	3,039	0	98	98
Total	298	0	108	318	842	49,522	98,401	1,577	1,597	3,174
Persian Gulf^e	0	0	0	0	0	2,375	10,440	260	77	337

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	5,910	105	1,051	0	0	334	298	0	0	0
Algeria	0	105	1,051	0	0	38	0	0	0	0
Iraq	1,658	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	298	0	0	0
Saudi Arabia	4,252	0	0	0	0	296	0	0	0	0
Other OPEC	9,420	95	334	133	0	313	0	663	0	0
Nigeria	8,598	0	334	133	0	0	0	342	0	0
Venezuela	822	95	0	0	0	313	0	321	0	0
Non OPEC	24,519	1,800	317	5,495	11,192	1,382	13,220	7,369	179	174
Angola	5,065	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	545	1,253	0	0	289	0	0
Bahamas	0	0	0	0	0	0	0	758	0	0
Belgium	0	290	0	0	637	0	0	149	0	0
Brazil	478	0	0	304	0	0	0	1,675	0	27
Cameroon	296	0	0	0	0	0	0	0	0	0
Canada	3,649	581	110	657	3,283	118	3,853	754	179	147
Colombia	1,619	0	0	0	0	0	0	309	0	0
Congo (Brazzaville)	310	0	0	0	0	0	0	0	0	0
Ecuador	373	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	219	0	0	0	0
France	0	0	0	654	252	0	0	0	0	0
Gabon	4,376	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	146	0	0	0	0	0
Italy	0	0	0	305	282	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,688	0	0	0	0	0	205	0	0	0
Netherlands	0	93	0	634	158	0	208	61	0	0
Netherlands Antilles	0	0	0	0	0	496	697	348	0	0
Norway	2,194	371	0	0	492	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	159	0	0
Russia	0	0	0	985	68	0	2,368	188	0	0
Spain	0	0	207	0	0	0	0	357	0	0
Syria	0	0	0	0	0	0	0	387	0	0
Trinidad and Tobago	0	0	0	239	0	0	0	704	0	0
United Kingdom	4,471	465	0	329	763	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3,001	549	2,612	855	0	0
Other	0	0	0	843	857	0	3,277	376	0	0
Total	39,849	2,000	1,702	5,628	11,192	2,029	13,518	8,032	179	174
Persian Gulf^e	5,910	0	0	0	0	296	298	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	319	2,107	8,017	211	75	286
Algeria	0	0	0	0	0	1,194	1,194	0	43	43
Iraq	0	0	0	0	0	0	1,658	59	0	59
Kuwait	0	0	0	0	0	298	298	0	11	11
Saudi Arabia	0	0	0	0	319	615	4,867	152	22	174
Other OPEC	120	0	0	15	0	1,673	11,093	336	60	396
Nigeria	120	0	0	0	0	929	9,527	307	33	340
Venezuela	0	0	0	15	0	744	1,566	29	27	56
Non OPEC	106	0	93	268	275	41,870	66,389	876	1,495	2,371
Angola	0	0	0	0	0	0	5,065	181	0	181
Argentina	0	0	0	0	0	2,087	2,087	0	75	75
Bahamas	0	0	0	0	0	758	758	0	27	27
Belgium	0	0	0	0	0	1,076	1,076	0	38	38
Brazil	0	0	0	0	72	2,078	2,556	17	74	91
Cameroon	0	0	0	0	0	0	296	11	0	11
Canada	106	0	93	103	24	10,008	13,657	130	357	488
Colombia	0	0	0	0	0	309	1,928	58	11	69
Congo (Brazzaville)	0	0	0	0	0	0	310	11	0	11
Ecuador	0	0	0	0	0	0	373	13	0	13
Egypt	0	0	0	0	0	219	219	0	8	8
France	0	0	0	0	0	906	906	0	32	32
Gabon	0	0	0	0	0	0	4,376	156	0	156
Germany, FR	0	0	0	0	1	147	147	0	5	5
Italy	0	0	0	0	0	587	587	0	21	21
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	205	1,893	60	7	68
Netherlands	0	0	0	0	0	1,154	1,154	0	41	41
Netherlands Antilles	0	0	0	0	174	1,715	1,715	0	61	61
Norway	0	0	0	0	0	863	3,057	78	31	109
Portugal	0	0	0	0	0	159	159	0	6	6
Russia	0	0	0	0	0	3,609	3,609	0	129	129
Spain	0	0	0	165	0	729	729	0	26	26
Syria	0	0	0	0	0	387	387	0	14	14
Trinidad and Tobago	0	0	0	0	0	943	943	0	34	34
United Kingdom	0	0	0	0	0	1,557	6,028	160	56	215
Virgin Islands, U.S.	0	0	0	0	0	7,017	7,017	0	251	251
Other	0	0	0	0	3	5,356	5,356	0	191	191
Total	226	0	93	283	594	45,650	85,499	1,423	1,630	3,054
Persian Gulf^e	0	0	0	0	319	913	6,823	211	33	244

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	7,494	799	1,936	60	244	1,087	0	248	0	0
Algeria	0	799	1,936	0	0	123	0	248	0	0
Iraq	385	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	964	0	0	0	0
Saudi Arabia	7,109	0	0	60	244	0	0	0	0	0
Other OPEC	17,490	0	0	237	0	647	544	2,339	0	0
Nigeria	14,724	0	0	72	0	0	0	1,467	0	0
Venezuela	2,766	0	0	165	0	647	544	872	0	0
Non OPEC	25,507	826	910	10,113	15,396	1,042	13,366	8,697	292	131
Angola	6,886	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	166	92	0	0	283	0	0
Bahamas	0	0	0	0	0	0	0	945	0	0
Belgium	0	0	0	106	1,164	0	0	0	0	0
Brazil	0	0	0	563	0	0	0	1,277	0	37
Canada	5,520	460	76	275	4,358	109	3,188	800	71	94
China, People's Republic of	0	0	0	538	0	0	0	0	0	0
Colombia	1,566	0	0	278	0	0	0	1,325	0	0
Congo (Brazzaville)	300	0	0	0	0	0	0	296	0	0
Denmark	589	0	0	0	0	0	139	0	0	0
France	0	0	0	321	558	0	0	0	0	0
Gabon	3,031	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	566	434	0	0	0	274	0	0
Greece	0	0	0	266	0	0	0	0	0	0
Italy	0	0	0	303	749	0	407	0	0	0
Korea, Republic of	0	0	0	193	0	0	0	0	0	0
Mexico	2,341	0	0	0	0	0	0	0	0	0
Netherlands	0	0	268	686	1,430	0	291	98	221	0
Netherlands Antilles	0	0	0	0	0	210	501	296	0	0
Norway	1,415	261	0	0	599	0	0	0	0	0
Portugal	0	0	0	404	0	0	0	0	0	0
Romania	0	0	0	0	63	0	0	0	0	0
Russia	0	0	0	1,618	270	0	3,711	313	0	0
Spain	0	0	0	236	255	0	0	0	0	0
Trinidad and Tobago	0	0	0	237	0	0	0	619	0	0
Turkey	0	0	0	533	0	0	0	0	0	0
United Kingdom	3,859	105	0	709	1,608	0	0	363	0	0
Virgin Islands, U.S.	0	0	0	0	3,619	723	3,662	1,697	0	0
Other	0	0	0	2,247	631	0	1,467	111	0	0
Total	50,491	1,625	2,846	10,410	15,640	2,776	13,910	11,284	292	131
Persian Gulf^e	7,494	0	0	60	244	964	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	121	4,495	11,989	242	145	387
Algeria	0	0	0	0	0	3,106	3,106	0	100	100
Iraq	0	0	0	0	0	0	385	12	0	12
Kuwait	0	0	0	0	0	964	964	0	31	31
Saudi Arabia	0	0	0	0	121	425	7,534	229	14	243
Other OPEC	0	0	0	15	0	3,782	21,272	564	122	686
Nigeria	0	0	0	0	0	1,539	16,263	475	50	525
Venezuela	0	0	0	15	0	2,243	5,009	89	72	162
Non OPEC	12	0	95	81	224	51,185	76,692	823	1,651	2,474
Angola	0	0	0	0	0	0	6,886	222	0	222
Argentina	0	0	0	0	0	541	541	0	17	17
Bahamas	0	0	0	0	0	945	945	0	30	30
Belgium	0	0	0	0	0	1,270	1,270	0	41	41
Brazil	0	0	0	0	0	1,877	1,877	0	61	61
Canada	12	0	95	81	30	9,649	15,169	178	311	489
China, People's Republic of	0	0	0	0	0	538	538	0	17	17
Colombia	0	0	0	0	0	1,603	3,169	51	52	102
Congo (Brazzaville)	0	0	0	0	0	296	596	10	10	19
Denmark	0	0	0	0	0	139	728	19	4	23
France	0	0	0	0	0	879	879	0	28	28
Gabon	0	0	0	0	0	0	3,031	98	0	98
Germany, FR	0	0	0	0	1	1,275	1,275	0	41	41
Greece	0	0	0	0	0	266	266	0	9	9
Italy	0	0	0	0	0	1,459	1,459	0	47	47
Korea, Republic of	0	0	0	0	0	193	193	0	6	6
Mexico	0	0	0	0	0	0	2,341	76	0	76
Netherlands	0	0	0	0	0	2,994	2,994	0	97	97
Netherlands Antilles	0	0	0	0	188	1,195	1,195	0	39	39
Norway	0	0	0	0	0	860	2,275	46	28	73
Portugal	0	0	0	0	0	404	404	0	13	13
Romania	0	0	0	0	0	63	63	0	2	2
Russia	0	0	0	0	0	5,912	5,912	0	191	191
Spain	0	0	0	0	0	491	491	0	16	16
Trinidad and Tobago	0	0	0	0	0	856	856	0	28	28
Turkey	0	0	0	0	0	533	533	0	17	17
United Kingdom	0	0	0	0	0	2,785	6,644	124	90	214
Virgin Islands, U.S.	0	0	0	0	0	9,701	9,701	0	313	313
Other	0	0	0	0	5	4,461	4,461	0	144	144
Total	12	0	95	96	345	59,462	109,953	1,629	1,918	3,547
Persian Gulf^e	0	0	0	0	121	1,389	8,883	242	45	287

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,280	561	1,248	0	0	0	0	14	0	0
Algeria	0	561	1,248	0	0	0	0	0	0	0
Saudi Arabia	8,280	0	0	0	0	0	0	14	0	0
Other OPEC	10,340	0	0	498	1,620	360	213	2,562	0	0
Nigeria	5,583	0	0	0	0	0	0	994	0	0
Venezuela	4,757	0	0	498	1,620	360	213	1,568	0	0
Non OPEC	30,528	472	0	10,019	17,446	1,123	6,761	4,817	37	180
Angola	10,633	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	96	895	0	0	0	0	0
Bahamas	0	0	0	0	299	0	0	753	0	0
Belgium	0	0	0	318	411	0	0	0	0	0
Brazil	495	0	0	396	764	0	0	493	0	0
Canada	4,869	365	0	92	5,133	273	3,419	1,068	37	180
Colombia	528	0	0	400	0	0	0	618	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	41	0	0
Denmark	880	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	268	0	0	0	0	0	0
France	0	0	0	310	0	0	0	0	0	0
Gabon	4,039	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	228	365	0	0	0	0	0
Greece	0	0	0	202	417	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	859	1,122	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	950	0	0	0	0	120	0	0	0	0
Netherlands	0	0	0	758	1,019	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	442	175	0	0	0
Norway	3,446	107	0	0	745	0	430	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	656	547	0	0	0	0	0
Romania	0	0	0	798	0	0	0	0	0	0
Russia	0	0	0	1,343	0	0	545	0	0	0
Spain	0	0	0	271	248	0	0	0	0	0
Sweden	0	0	0	56	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	125	0	0	0	590	0	0
Turkey	0	0	0	311	0	0	0	0	0	0
United Kingdom	4,688	0	0	1,109	1,496	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3,752	288	2,192	1,103	0	0
Other	0	0	0	1,423	233	0	0	151	0	0
Total	49,148	1,033	1,248	10,517	19,066	1,483	6,974	7,393	37	180
Persian Gulf^e	8,280	0	0	0	0	0	0	14	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	147	1,970	10,250	276	66	342
Algeria	0	0	0	0	0	1,809	1,809	0	60	60
Saudi Arabia	0	0	0	0	147	161	8,441	276	5	281
Other OPEC	85	0	0	133	234	5,705	16,045	345	190	535
Nigeria	85	0	0	0	0	1,079	6,662	186	36	222
Venezuela	0	0	0	133	234	4,626	9,383	159	154	313
Non OPEC	592	0	89	172	789	42,497	73,025	1,018	1,417	2,434
Angola	0	0	0	0	0	0	10,633	354	0	354
Argentina	0	0	0	0	0	991	991	0	33	33
Bahamas	0	0	0	0	0	1,052	1,052	0	35	35
Belgium	0	0	0	0	0	729	729	0	24	24
Brazil	0	0	0	0	68	1,721	2,216	17	57	74
Canada	7	0	89	172	31	10,866	15,735	162	362	525
Colombia	0	0	0	0	0	1,018	1,546	18	34	52
Congo (Brazzaville)	0	0	0	0	0	41	41	0	1	1
Denmark	0	0	0	0	0	0	880	29	0	29
Egypt	0	0	0	0	0	268	268	0	9	9
France	0	0	0	0	0	310	310	0	10	10
Gabon	0	0	0	0	0	0	4,039	135	0	135
Germany, FR	0	0	0	0	0	593	593	0	20	20
Greece	0	0	0	0	0	619	619	0	21	21
India	0	0	0	0	163	163	163	0	5	5
Italy	40	0	0	0	0	2,021	2,021	0	67	67
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	120	1,070	32	4	36
Netherlands	0	0	0	0	102	1,879	1,879	0	63	63
Netherlands Antilles	159	0	0	0	371	1,147	1,147	0	38	38
Norway	0	0	0	0	0	1,282	4,728	115	43	158
Peru	41	0	0	0	0	41	41	0	1	1
Portugal	0	0	0	0	0	1,203	1,203	0	40	40
Romania	0	0	0	0	0	798	798	0	27	27
Russia	0	0	0	0	49	1,937	1,937	0	65	65
Spain	0	0	0	0	0	519	519	0	17	17
Sweden	0	0	0	0	0	56	56	0	2	2
Trinidad and Tobago	125	0	0	0	0	840	840	0	28	28
Turkey	0	0	0	0	0	311	311	0	10	10
United Kingdom	0	0	0	0	0	2,605	7,293	156	87	243
Virgin Islands, U.S.	0	0	0	0	0	7,335	7,335	0	245	245
Other	220	0	0	0	4	2,031	2,031	0	68	68
Total	677	0	89	305	1,170	50,172	99,320	1,638	1,672	3,311
Persian Gulf^e	0	0	0	0	147	161	8,441	276	5	281

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	8,527	787	1,300	275	0	0	0	0	0	0
Algeria	0	374	1,300	246	0	0	0	0	0	0
Saudi Arabia	8,527	413	0	29	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0
Other OPEC	10,936	0	0	291	2,008	902	460	1,175	0	0
Nigeria	7,887	0	0	0	0	0	0	659	0	0
Venezuela	3,049	0	0	291	2,008	902	460	516	0	0
Non OPEC	32,178	638	1,555	9,661	14,657	1,828	7,713	6,048	14	62
Angola	6,052	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	85	1,108	0	0	0	0	0
Bahamas	0	0	0	0	0	0	152	995	0	0
Belgium	0	0	271	459	516	0	0	0	0	0
Brazil	1,012	0	0	364	574	0	0	0	0	0
Canada	6,812	229	0	667	5,127	186	4,047	1,013	14	62
Colombia	499	0	0	269	0	217	0	288	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	232	0	0
Denmark	1,184	0	0	0	0	0	0	354	0	0
Ecuador	355	0	0	0	0	0	0	190	0	0
Egypt	0	0	0	0	15	0	0	0	0	0
France	0	0	0	75	92	0	0	0	0	0
Gabon	4,000	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	388	255	0	0	0	0	0
India	0	0	0	327	169	0	0	0	0	0
Italy	0	0	0	467	757	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	320	0	0	0	0	0
Mexico	1,120	0	0	0	0	0	0	0	0	0
Netherlands	0	0	604	553	491	0	0	331	0	0
Netherlands Antilles	0	0	0	0	0	963	296	289	0	0
Norway	3,683	398	0	0	163	0	0	391	0	0
Portugal	0	0	0	298	403	0	0	0	0	0
Romania	0	0	0	342	0	0	0	0	0	0
Russia	0	11	0	334	30	0	527	0	0	0
Spain	0	0	63	1,114	0	0	0	225	0	0
Sweden	0	0	233	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	125	0	0	0	218	0	0
Turkey	0	0	0	191	0	0	0	0	0	0
United Kingdom	7,461	0	0	1,326	306	0	0	646	0	0
Virgin Islands, U.S.	0	0	384	0	3,407	462	2,691	876	0	0
Other	0	0	0	2,277	924	0	0	0	0	0
Total	51,641	1,425	2,855	10,227	16,665	2,730	8,173	7,223	14	62
Persian Gulf^e	8,527	413	0	29	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	413	2,775	11,302	275	90	365
Algeria	0	0	0	0	0	1,920	1,920	0	62	62
Saudi Arabia	0	0	0	0	316	758	9,285	275	24	300
United Arab Emirates	0	0	0	0	97	97	97	0	3	3
Other OPEC	125	0	0	75	0	5,036	15,972	353	162	515
Nigeria	0	0	0	0	0	659	8,546	254	21	276
Venezuela	125	0	0	75	0	4,377	7,426	98	141	240
Non OPEC	271	0	85	207	524	43,263	75,441	1,038	1,396	2,434
Angola	0	0	0	0	0	0	6,052	195	0	195
Argentina	0	0	0	0	0	1,193	1,193	0	38	38
Bahamas	0	0	0	0	0	1,147	1,147	0	37	37
Belgium	0	0	0	0	0	1,246	1,246	0	40	40
Brazil	0	0	0	0	0	938	1,950	33	30	63
Canada	79	0	85	101	30	11,640	18,452	220	375	595
Colombia	0	0	0	0	0	774	1,273	16	25	41
Congo (Brazzaville)	0	0	0	0	0	232	232	0	7	7
Denmark	0	0	0	0	0	354	1,538	38	11	50
Ecuador	0	0	0	0	0	190	545	11	6	18
Egypt	0	0	0	0	0	15	15	0	(s)	(s)
France	0	0	0	0	0	167	167	0	5	5
Gabon	0	0	0	0	0	0	4,000	129	0	129
Germany, FR	0	0	0	0	0	643	643	0	21	21
India	0	0	0	0	162	658	658	0	21	21
Italy	0	0	0	0	0	1,224	1,224	0	39	39
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	320	320	0	10	10
Mexico	0	0	0	0	0	0	1,120	36	0	36
Netherlands	192	0	0	0	0	2,171	2,171	0	70	70
Netherlands Antilles	0	0	0	0	326	1,874	1,874	0	60	60
Norway	0	0	0	0	0	952	4,635	119	31	150
Portugal	0	0	0	0	0	701	701	0	23	23
Romania	0	0	0	0	0	342	342	0	11	11
Russia	0	0	0	0	0	902	902	0	29	29
Spain	0	0	0	106	0	1,508	1,508	0	49	49
Sweden	0	0	0	0	0	233	233	0	8	8
Trinidad and Tobago	0	0	0	0	0	343	343	0	11	11
Turkey	0	0	0	0	0	191	191	0	6	6
United Kingdom	0	0	0	0	0	2,278	9,739	241	73	314
Virgin Islands, U.S.	0	0	0	0	0	7,820	7,820	0	252	252
Other	0	0	0	0	4	3,205	3,205	0	103	103
Total	396	0	85	282	937	51,074	102,715	1,666	1,648	3,313
Persian Gulf^e	0	0	0	0	413	855	9,382	275	28	303

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	7,264	166	1,783	1,034	0	0	154	381	221	0
Algeria	0	166	1,783	231	0	0	0	381	0	0
Kuwait	0	0	0	0	0	0	154	0	221	0
Saudi Arabia	7,264	0	0	746	0	0	0	0	0	0
United Arab Emirates	0	0	0	57	0	0	0	0	0	0
Other OPEC	12,944	0	0	532	564	1,193	718	1,240	0	0
Nigeria	9,261	0	0	0	0	0	0	162	0	0
Venezuela	3,683	0	0	532	564	1,193	718	1,078	0	0
Non OPEC	29,950	232	676	10,333	12,761	1,173	8,085	5,446	7	358
Angola	6,981	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	206	922	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	2,013	0	0
Belgium	0	0	0	516	460	0	0	0	0	0
Brazil	471	0	0	248	86	0	0	0	0	71
Canada	6,229	232	0	296	4,335	128	2,936	304	7	92
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	1,625	0	0	0	0	207	0	301	0	0
Congo (Kinshasa) ^d	348	0	0	0	0	0	0	0	0	0
Denmark	827	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	185	0	0	0	0	0	0
France	0	0	0	179	318	0	0	0	0	195
Gabon	3,780	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	496	0	0	0	0	0	0
India	0	0	0	1,161	185	0	1,461	0	0	0
Italy	0	0	0	6	241	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,096	0	0	0	0	219	0	337	0	0
Netherlands	0	0	0	41	1,124	0	0	926	0	0
Netherlands Antilles	0	0	0	0	0	186	81	0	0	0
Norway	4,474	0	676	565	0	72	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	87	608	0	0	0	0	0
Romania	0	0	0	396	0	0	0	0	0	0
Russia	1,293	0	0	464	0	0	526	436	0	0
Spain	0	0	0	1,044	268	0	0	0	0	0
Sweden	0	0	0	11	0	0	0	0	0	0
Turkey	0	0	0	659	0	0	0	0	0	0
United Kingdom	1,826	0	0	1,956	308	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3,906	361	3,081	927	0	0
Other	0	0	0	1,817	0	0	0	202	0	0
Total	50,158	398	2,459	11,899	13,325	2,366	8,957	7,067	228	358
Persian Gulf^e	7,264	0	0	803	0	0	154	0	221	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	458	4,197	11,461	242	140	382
Algeria	0	0	0	0	0	2,561	2,561	0	85	85
Kuwait	0	0	0	0	0	375	375	0	13	13
Saudi Arabia	0	0	0	0	306	1,052	8,316	242	35	277
United Arab Emirates	0	0	0	0	152	209	209	0	7	7
Other OPEC	60	0	0	11	327	4,645	17,589	431	155	586
Nigeria	0	0	0	0	0	162	9,423	309	5	314
Venezuela	60	0	0	11	327	4,483	8,166	123	149	272
Non OPEC	773	0	98	353	747	41,042	70,992	998	1,368	2,366
Angola	0	0	0	0	0	0	6,981	233	0	233
Argentina	0	0	0	0	0	1,128	1,128	0	38	38
Bahamas	0	0	0	0	0	2,013	2,013	0	67	67
Belgium	0	0	0	0	0	976	976	0	33	33
Brazil	23	0	0	0	0	428	899	16	14	30
Canada	9	0	98	353	36	8,826	15,055	208	294	502
China, People's Republic of	0	0	0	0	15	15	15	0	1	1
Colombia	0	0	0	0	0	508	2,133	54	17	71
Congo (Kinshasa) ^d	0	0	0	0	0	0	348	12	0	12
Denmark	0	0	0	0	0	0	827	28	0	28
Ecuador	0	0	0	0	0	185	185	0	6	6
France	25	0	0	0	0	717	717	0	24	24
Gabon	0	0	0	0	0	0	3,780	126	0	126
Germany, FR	0	0	0	0	1	497	497	0	17	17
India	0	0	0	0	0	2,807	2,807	0	94	94
Italy	0	0	0	0	0	247	247	0	8	8
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	556	2,652	70	19	88
Netherlands	0	0	0	0	0	2,091	2,091	0	70	70
Netherlands Antilles	0	0	0	0	691	958	958	0	32	32
Norway	0	0	0	0	0	1,313	5,787	149	44	193
Peru	139	0	0	0	0	139	139	0	5	5
Portugal	0	0	0	0	0	695	695	0	23	23
Romania	0	0	0	0	0	396	396	0	13	13
Russia	246	0	0	0	0	1,672	2,965	43	56	99
Spain	0	0	0	0	0	1,312	1,312	0	44	44
Sweden	0	0	0	0	0	11	11	0	(s)	(s)
Turkey	262	0	0	0	0	921	921	0	31	31
United Kingdom	0	0	0	0	0	2,264	4,090	61	75	136
Virgin Islands, U.S.	0	0	0	0	0	8,275	8,275	0	276	276
Other	69	0	0	0	2	2,090	2,090	0	70	70
Total	833	0	98	364	1,532	49,884	100,042	1,672	1,663	3,335
Persian Gulf^e	0	0	0	0	458	1,636	8,900	242	55	297

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,349	0	1,328	345	308	0	0	563	0	0
Algeria	0	0	1,328	230	0	0	0	563	0	0
Qatar	0	0	0	115	308	0	0	0	0	0
Saudi Arabia	5,349	0	0	0	0	0	0	0	0	0
Other OPEC	13,772	0	25	374	0	631	211	1,093	0	0
Nigeria	12,839	0	0	0	0	0	0	189	0	0
Venezuela	933	0	25	374	0	631	211	904	0	0
Non OPEC	30,858	399	745	7,861	15,035	1,852	8,417	5,151	8	177
Angola	9,854	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	321	0	277	280	0	0
Bahamas	0	0	0	0	0	0	0	350	0	0
Belgium	0	0	0	218	921	0	0	0	0	0
Brazil	965	0	0	1,520	316	0	0	446	0	41
Canada	6,114	399	0	681	4,867	159	3,924	898	8	136
China, People's Republic of	0	0	75	120	496	0	0	0	0	0
Colombia	1,044	0	0	0	0	0	0	582	0	0
Egypt	0	0	0	0	557	0	0	0	0	0
Gabon	2,034	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	570	0	0	0	318	0	0
India	0	0	0	0	0	0	534	0	0	0
Italy	0	0	0	0	468	0	123	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,765	0	0	0	0	174	0	0	0	0
Netherlands	0	0	0	1,229	663	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	665	80	0	0	0
Norway	3,383	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	8	0	0
Portugal	0	0	0	0	333	0	0	0	0	0
Romania	0	0	0	185	85	0	0	0	0	0
Russia	684	0	0	789	0	0	0	333	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	504	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	315	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	660	0	0
United Kingdom	4,015	0	0	401	639	0	39	0	0	0
Virgin Islands, U.S.	0	0	670	0	4,713	854	3,440	820	0	0
Yemen	0	0	0	130	0	0	0	0	0	0
Other	0	0	0	2,018	152	0	0	141	0	0
Total	49,979	399	2,098	8,580	15,343	2,483	8,628	6,807	8	177
Persian Gulf^e	5,349	0	0	115	308	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	269	2,813	8,162	173	91	263
Algeria	0	0	0	0	0	2,121	2,121	0	68	68
Qatar	0	0	0	0	0	423	423	0	14	14
Saudi Arabia	0	0	0	0	269	269	5,618	173	9	181
Other OPEC	0	0	0	10	0	2,344	16,116	444	76	520
Nigeria	0	0	0	0	0	189	13,028	414	6	420
Venezuela	0	0	0	10	0	2,155	3,088	30	70	100
Non OPEC	293	0	91	267	657	40,953	71,811	995	1,321	2,316
Angola	0	0	0	0	0	0	9,854	318	0	318
Argentina	0	0	0	0	0	878	878	0	28	28
Bahamas	0	0	0	0	0	350	350	0	11	11
Belgium	2	0	0	0	0	1,141	1,141	0	37	37
Brazil	0	0	0	0	0	2,323	3,288	31	75	106
Canada	5	0	91	267	34	11,469	17,583	197	370	567
China, People's Republic of	0	0	0	0	15	706	706	0	23	23
Colombia	0	0	0	0	0	582	1,626	34	19	52
Egypt	0	0	0	0	0	557	557	0	18	18
Gabon	0	0	0	0	0	0	2,034	66	0	66
Germany, FR	12	0	0	0	1	901	901	0	29	29
India	0	0	0	0	0	534	534	0	17	17
Italy	0	0	0	0	0	591	591	0	19	19
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	174	2,939	89	6	95
Netherlands	136	0	0	0	0	2,028	2,028	0	65	65
Netherlands Antilles	0	0	0	0	444	1,189	1,189	0	38	38
Norway	0	0	0	0	0	0	3,383	109	0	109
Peru	0	0	0	0	0	8	8	0	(s)	(s)
Portugal	0	0	0	0	0	333	333	0	11	11
Romania	0	0	0	0	0	270	270	0	9	9
Russia	0	0	0	0	0	1,122	1,806	22	36	58
Singapore	0	0	0	0	161	161	161	0	5	5
Spain	0	0	0	0	0	504	504	0	16	16
Sweden	0	0	0	0	0	315	315	0	10	10
Trinidad and Tobago	0	0	0	0	0	660	660	0	21	21
United Kingdom	8	0	0	0	0	1,087	5,102	130	35	165
Virgin Islands, U.S.	0	0	0	0	0	10,497	10,497	0	339	339
Yemen	0	0	0	0	0	130	130	0	4	4
Other	130	0	0	0	1	2,442	2,442	0	79	79
Total	293	0	91	277	926	46,110	96,089	1,612	1,487	3,100
Persian Gulf^e	0	0	0	0	269	692	6,041	173	22	195

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,936	193	1,269	284	0	0	213	279	0	0
Algeria	0	193	1,269	0	0	0	213	279	0	0
Saudi Arabia	5,936	0	0	284	0	0	0	0	0	0
Other OPEC	15,433	0	218	590	1,457	489	452	903	0	0
Indonesia	0	0	218	0	0	0	0	0	0	0
Nigeria	12,883	0	0	48	0	0	0	0	0	0
Venezuela	2,550	0	0	542	1,457	489	452	903	0	0
Non OPEC	27,379	643	128	8,374	14,672	1,807	9,994	7,354	22	181
Angola	6,018	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	824	519	0	0	148	0	0
Bahamas	0	0	0	0	0	0	0	1,132	0	0
Belgium	0	0	0	271	636	0	0	0	0	0
Brazil	534	0	0	703	1,139	0	0	1,577	0	37
Canada	6,768	342	0	869	5,072	259	2,883	977	22	144
China, People's Republic of	0	0	0	0	58	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	616	0	0
Congo (Brazzaville)	697	0	0	0	0	0	0	253	0	0
France	0	0	0	104	0	0	0	0	0	0
Gabon	4,030	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
India	0	0	0	75	0	0	1,387	0	0	0
Italy	0	0	0	150	485	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	877	0	0	0
Mexico	1,520	0	0	0	0	180	0	0	0	0
Netherlands	0	0	0	1,502	926	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	316	85	40	0	0
Norway	4,372	264	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	559	0	0	0	0	0
Russia	1,518	0	128	678	0	0	550	1,388	0	0
Spain	0	37	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	247	0	0	0	319	0	0
United Kingdom	1,922	0	0	1,112	539	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	4,739	1,052	3,261	904	0	0
Other	0	0	0	1,839	0	0	951	0	0	0
Total	48,748	836	1,615	9,248	16,129	2,296	10,659	8,536	22	181
Persian Gulf^e	5,936	0	0	284	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	468	2,706	8,642	191	87	279
Algeria	0	0	0	0	0	1,954	1,954	0	63	63
Saudi Arabia	0	0	0	0	468	752	6,688	191	24	216
Other OPEC	150	0	0	11	228	4,498	19,931	498	145	643
Indonesia	0	0	0	0	0	218	218	0	7	7
Nigeria	0	0	0	0	0	48	12,931	416	2	417
Venezuela	150	0	0	11	228	4,232	6,782	82	137	219
Non OPEC	103	0	90	322	440	44,130	71,509	883	1,424	2,307
Angola	0	0	0	0	0	0	6,018	194	0	194
Argentina	0	0	0	0	0	1,491	1,491	0	48	48
Bahamas	0	0	0	0	0	1,132	1,132	0	37	37
Belgium	0	0	0	0	0	907	907	0	29	29
Brazil	0	0	0	0	33	3,489	4,023	17	113	130
Canada	22	0	90	322	37	11,039	17,807	218	356	574
China, People's Republic of	0	0	0	0	0	58	58	0	2	2
Colombia	0	0	0	0	0	616	616	0	20	20
Congo (Brazzaville)	0	0	0	0	0	253	950	22	8	31
France	0	0	0	0	0	104	104	0	3	3
Gabon	0	0	0	0	0	0	4,030	130	0	130
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
India	0	0	0	0	147	1,609	1,609	0	52	52
Italy	0	0	0	0	0	635	635	0	20	20
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	877	877	0	28	28
Mexico	0	0	0	0	0	180	1,700	49	6	55
Netherlands	0	0	0	0	0	2,428	2,428	0	78	78
Netherlands Antilles	0	0	0	0	165	606	606	0	20	20
Norway	0	0	0	0	0	264	4,636	141	9	150
Peru	81	0	0	0	0	81	81	0	3	3
Portugal	0	0	0	0	0	559	559	0	18	18
Russia	0	0	0	0	0	2,744	4,262	49	89	137
Spain	0	0	0	0	0	37	37	0	1	1
Trinidad and Tobago	0	0	0	0	0	566	566	0	18	18
United Kingdom	0	0	0	0	0	1,651	3,573	62	53	115
Virgin Islands, U.S.	0	0	0	0	0	9,956	9,956	0	321	321
Other	0	0	0	0	54	2,844	2,844	0	92	92
Total	253	0	90	333	1,136	51,334	100,082	1,573	1,656	3,228
Persian Gulf^e	0	0	0	0	468	752	6,688	191	24	216

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	8,232	0	654	46	0	0	0	71	0	0
Algeria	2,041	0	654	0	0	0	0	71	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,191	0	0	46	0	0	0	0	0	0
Other OPEC	11,324	0	321	456	1,651	236	1,621	2,032	0	0
Indonesia	0	0	0	0	0	0	0	688	0	0
Nigeria	9,003	0	0	60	0	0	0	348	0	0
Venezuela	2,321	0	321	396	1,651	236	1,621	996	0	0
Non OPEC	29,495	470	1,077	7,537	13,328	1,340	7,516	4,196	30	54
Angola	6,155	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	331	813	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	165	0	0
Belgium	0	0	0	107	647	0	86	0	0	0
Brazil	1,574	0	0	517	312	0	0	967	0	0
Canada	6,056	327	0	373	4,984	242	3,344	1,277	30	9
Colombia	1,049	0	0	0	0	112	0	120	0	0
Congo (Brazzaville)	948	0	0	0	0	0	0	151	0	0
Congo (Kinshasa) ^d	350	0	0	0	0	0	0	0	0	0
France	0	0	0	457	77	0	0	0	0	0
Gabon	2,535	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	523	284	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	32	288	0	0	0	0	0
Mexico	2,268	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	1,237	588	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	125	150	0	0	0
Norway	2,166	107	0	0	179	0	0	0	0	0
Portugal	0	0	0	281	239	0	0	0	0	0
Russia	599	0	0	1,762	62	0	0	501	0	0
Spain	0	36	0	0	0	0	0	0	0	45
Sweden	0	0	0	274	0	0	0	0	0	0
Trinidad and Tobago	0	0	310	586	141	0	45	0	0	0
Turkey	0	0	0	0	0	0	0	287	0	0
United Kingdom	5,795	0	0	653	690	0	0	300	0	0
Virgin Islands, U.S.	0	0	767	89	3,749	861	3,075	409	0	0
Other	0	0	0	315	275	0	816	19	0	0
Total	49,051	470	2,052	8,039	14,979	1,576	9,137	6,299	30	54
Persian Gulf^e	6,191	0	0	46	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	654	1,425	9,657	274	48	322
Algeria	0	0	0	0	0	725	2,766	68	24	92
Qatar	0	0	0	0	75	75	75	0	3	3
Saudi Arabia	0	0	0	0	579	625	6,816	206	21	227
Other OPEC	0	0	0	8	223	6,548	17,872	377	218	596
Indonesia	0	0	0	0	0	688	688	0	23	23
Nigeria	0	0	0	0	0	408	9,411	300	14	314
Venezuela	0	0	0	8	223	5,452	7,773	77	182	259
Non OPEC	282	0	77	216	240	36,363	65,858	983	1,212	2,195
Angola	0	0	0	0	0	0	6,155	205	0	205
Argentina	0	0	0	0	0	1,144	1,144	0	38	38
Bahamas	0	0	0	0	0	165	165	0	6	6
Belgium	0	0	0	0	0	840	840	0	28	28
Brazil	0	0	0	0	0	1,796	3,370	52	60	112
Canada	0	0	77	216	40	10,919	16,975	202	364	566
Colombia	106	0	0	0	0	338	1,387	35	11	46
Congo (Brazzaville)	0	0	0	0	0	151	1,099	32	5	37
Congo (Kinshasa) ^d	0	0	0	0	0	0	350	12	0	12
France	0	0	0	0	0	534	534	0	18	18
Gabon	0	0	0	0	0	0	2,535	85	0	85
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
Italy	0	0	0	0	0	807	807	0	27	27
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	320	320	0	11	11
Mexico	0	0	0	0	0	0	2,268	76	0	76
Netherlands	176	0	0	0	0	2,001	2,001	0	67	67
Netherlands Antilles	0	0	0	0	195	470	470	0	16	16
Norway	0	0	0	0	0	286	2,452	72	10	82
Portugal	0	0	0	0	0	520	520	0	17	17
Russia	0	0	0	0	0	2,325	2,924	20	78	97
Spain	0	0	0	0	0	81	81	0	3	3
Sweden	0	0	0	0	0	274	274	0	9	9
Trinidad and Tobago	0	0	0	0	0	1,082	1,082	0	36	36
Turkey	0	0	0	0	0	287	287	0	10	10
United Kingdom	0	0	0	0	0	1,643	7,438	193	55	248
Virgin Islands, U.S.	0	0	0	0	0	8,950	8,950	0	298	298
Other	0	0	0	0	3	1,428	1,428	0	48	48
Total	282	0	77	224	1,117	44,336	93,387	1,635	1,478	3,113
Persian Gulf^e	0	0	0	0	654	700	6,891	206	23	230

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,775	525	1,249	0	330	0	0	0	0	0
Algeria	0	525	1,249	0	0	0	0	0	0	0
Saudi Arabia	6,775	0	0	0	330	0	0	0	0	0
Other OPEC	13,004	0	50	1,595	1,481	414	1,706	2,417	0	0
Indonesia	0	0	50	0	0	0	0	395	0	0
Nigeria	10,547	0	0	427	0	0	0	652	0	0
Venezuela	2,457	0	0	1,168	1,481	414	1,706	1,370	0	0
Non OPEC	30,429	1,415	1,372	7,280	12,320	1,405	6,434	5,560	64	17
Angola	7,505	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	571	317	0	155	0	0	0
Bahamas	0	0	0	0	0	0	0	655	0	0
Belgium	0	0	370	450	1,570	0	0	0	0	0
Brazil	986	0	0	332	448	0	0	1,130	0	0
Cameroon	549	0	0	0	0	0	0	0	0	0
Canada	8,843	631	0	75	4,943	135	1,917	977	64	17
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	629	0	0	0	0	0	0	1,284	0	0
Congo (Brazzaville)	1,263	247	0	0	0	0	0	9	0	0
France	0	0	0	45	0	0	0	0	0	0
Gabon	3,428	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	77	120	0	0	0	0	0
Italy	0	0	0	502	280	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,447	0	0	0	0	0	0	387	0	0
Netherlands	0	0	0	1,118	577	0	0	121	0	0
Netherlands Antilles	0	0	0	0	0	0	235	0	0	0
Norway	3,812	131	651	147	0	0	0	0	0	0
Portugal	0	0	0	391	0	0	0	0	0	0
Russia	0	0	0	1,000	0	0	0	270	0	0
Sweden	0	0	0	102	0	0	0	0	0	0
Trinidad and Tobago	0	16	0	395	214	0	241	91	0	0
Turkey	0	0	0	98	0	0	0	0	0	0
United Kingdom	1,967	390	0	489	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	351	0	3,844	1,270	3,340	636	0	0
Other	0	0	0	1,488	7	0	546	0	0	0
Total	50,208	1,940	2,671	8,875	14,131	1,819	8,140	7,977	64	17
Persian Gulf^e	6,775	0	0	0	330	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	221	2,325	9,100	219	75	294
Algeria	0	0	0	0	0	1,774	1,774	0	57	57
Saudi Arabia	0	0	0	0	221	551	7,326	219	18	236
Other OPEC	61	0	0	10	556	8,290	21,294	419	267	687
Indonesia	0	0	0	0	0	445	445	0	14	14
Nigeria	61	0	0	0	0	1,140	11,687	340	37	377
Venezuela	0	0	0	10	556	6,705	9,162	79	216	296
Non OPEC	75	0	91	317	257	36,607	67,036	982	1,181	2,162
Angola	0	0	0	0	0	0	7,505	242	0	242
Argentina	0	0	0	0	0	1,043	1,043	0	34	34
Bahamas	0	0	0	0	0	655	655	0	21	21
Belgium	0	0	1	0	31	2,422	2,422	0	78	78
Brazil	0	0	0	0	0	1,910	2,896	32	62	93
Cameroon	0	0	0	0	0	0	549	18	0	18
Canada	2	0	90	317	47	9,215	18,058	285	297	583
China, People's Republic of	0	0	0	0	7	7	7	0	(s)	(s)
Colombia	0	0	0	0	0	1,284	1,913	20	41	62
Congo (Brazzaville)	0	0	0	0	0	256	1,519	41	8	49
France	0	0	0	0	0	45	45	0	1	1
Gabon	0	0	0	0	0	0	3,428	111	0	111
Germany, FR	0	0	0	0	0	197	197	0	6	6
Italy	0	0	0	0	0	782	782	0	25	25
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	387	1,834	47	12	59
Netherlands	0	0	0	0	164	1,980	1,980	0	64	64
Netherlands Antilles	0	0	0	0	0	235	235	0	8	8
Norway	0	0	0	0	0	929	4,741	123	30	153
Portugal	0	0	0	0	0	391	391	0	13	13
Russia	0	0	0	0	0	1,270	1,270	0	41	41
Sweden	0	0	0	0	0	102	102	0	3	3
Trinidad and Tobago	0	0	0	0	0	957	957	0	31	31
Turkey	0	0	0	0	0	98	98	0	3	3
United Kingdom	0	0	0	0	0	879	2,846	63	28	92
Virgin Islands, U.S.	73	0	0	0	0	9,514	9,514	0	307	307
Other	0	0	0	0	7	2,048	2,048	0	66	66
Total	136	0	91	327	1,034	47,222	97,430	1,620	1,523	3,143
Persian Gulf^e	0	0	0	0	221	551	7,326	219	18	236

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,422	399	1,241	0	0	0	0	0	0	0
Algeria	0	399	1,241	0	0	0	0	0	0	0
Saudi Arabia	5,422	0	0	0	0	0	0	0	0	0
Other OPEC	11,835	0	0	403	1,445	396	1,166	1,809	105	0
Indonesia	0	0	0	0	0	0	0	418	0	0
Nigeria	8,879	0	0	156	0	0	0	571	0	0
Venezuela	2,956	0	0	247	1,445	396	1,166	820	105	0
Non OPEC	24,843	1,551	975	8,411	13,162	612	5,548	5,817	63	59
Angola	5,233	0	0	0	0	0	0	0	0	0
Argentina	0	36	0	386	469	0	0	0	0	0
Belgium	0	0	0	466	1,035	0	0	0	0	0
Brazil	1,016	0	0	501	47	0	0	162	0	45
Canada	6,317	1,057	0	260	5,748	80	2,367	958	63	14
China, People's Republic of	850	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	575	0	0
Congo (Brazzaville)	1,356	0	0	0	0	0	0	0	0	0
Ecuador	707	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	69	167	0	0	0	0	0
France	0	0	0	353	271	0	0	0	0	0
Gabon	4,247	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	575	0	0	0	0	0	0
Italy	0	0	0	674	333	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	529	0	0	0	0	0	0	340	0	0
Netherlands	0	0	335	758	823	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	235	0	0	0
Norway	2,143	116	0	194	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	985	0	0
Spain	0	0	0	495	76	0	0	345	0	0
Sweden	0	0	0	0	0	0	0	272	0	0
Trinidad and Tobago	0	0	290	384	0	0	0	320	0	0
United Kingdom	2,445	274	0	1,191	328	0	0	173	0	0
Virgin Islands, U.S.	0	0	350	473	3,247	532	2,946	719	0	0
Other	0	68	0	1,632	618	0	0	968	0	0
Total	42,100	1,950	2,216	8,814	14,607	1,008	6,714	7,626	168	59
Persian Gulf^e	5,422	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	501	2,141	7,563	181	71	252
Algeria	0	0	0	0	0	1,640	1,640	0	55	55
Saudi Arabia	0	0	0	0	501	501	5,923	181	17	197
Other OPEC	250	0	0	9	393	5,976	17,811	395	199	594
Indonesia	0	0	0	0	0	418	418	0	14	14
Nigeria	0	0	0	0	0	727	9,606	296	24	320
Venezuela	250	0	0	9	393	4,831	7,787	99	161	260
Non OPEC	234	0	91	232	1,158	37,913	62,756	828	1,264	2,092
Angola	0	0	0	0	0	0	5,233	174	0	174
Argentina	0	0	0	0	0	891	891	0	30	30
Belgium	0	0	0	0	50	1,551	1,551	0	52	52
Brazil	0	0	0	0	0	755	1,771	34	25	59
Canada	2	0	91	232	38	10,910	17,227	211	364	574
China, People's Republic of	0	0	0	0	7	7	857	28	(s)	29
Colombia	0	0	0	0	0	575	575	0	19	19
Congo (Brazzaville)	0	0	0	0	0	0	1,356	45	0	45
Ecuador	0	0	0	0	0	0	707	24	0	24
Egypt	0	0	0	0	0	236	236	0	8	8
France	0	0	0	0	0	624	624	0	21	21
Gabon	0	0	0	0	0	0	4,247	142	0	142
Germany, FR	0	0	0	0	0	575	575	0	19	19
Italy	0	0	0	0	0	1,007	1,007	0	34	34
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	340	869	18	11	29
Netherlands	0	0	0	0	232	2,148	2,148	0	72	72
Netherlands Antilles	0	0	0	0	765	1,000	1,000	0	33	33
Norway	53	0	0	0	0	363	2,506	71	12	84
Russia	0	0	0	0	0	985	985	0	33	33
Spain	0	0	0	0	0	916	916	0	31	31
Sweden	0	0	0	0	0	272	272	0	9	9
Trinidad and Tobago	0	0	0	0	0	994	994	0	33	33
United Kingdom	0	0	0	0	0	1,966	4,411	82	66	147
Virgin Islands, U.S.	0	0	0	0	0	8,267	8,267	0	276	276
Other	179	0	0	0	65	3,530	3,530	0	118	118
Total	484	0	91	241	2,052	46,030	88,130	1,403	1,534	2,938
Persian Gulf^e	0	0	0	0	501	501	5,923	181	17	197

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphtas
Arab OPEC	6,758	511	1,226	0	0	0	0	0	0	0
Algeria	0	511	1,226	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,758	0	0	0	0	0	0	0	0	0
Other OPEC	14,209	0	0	555	2,147	458	1,710	2,090	0	0
Indonesia	0	0	0	0	0	0	0	122	0	0
Nigeria	12,466	0	0	180	116	0	0	353	0	0
Venezuela	1,743	0	0	375	2,031	458	1,710	1,615	0	0
Non OPEC	28,111	1,968	916	6,234	11,582	1,210	6,836	6,473	113	59
Angola	6,772	0	0	0	0	0	0	0	0	0
Argentina	0	408	0	292	339	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	670	0	0
Belgium	0	0	0	219	964	0	0	0	0	0
Brazil	1,446	0	0	99	0	0	0	443	0	43
Cameroon	561	0	0	0	0	0	0	0	0	0
Canada	6,387	980	0	578	3,538	169	3,658	1,140	113	16
Colombia	411	0	0	0	0	0	0	189	0	0
Congo (Brazzaville)	0	216	0	0	0	0	0	255	0	0
France	0	0	0	648	141	0	0	0	0	0
Gabon	3,995	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	543	42	0	0	0	0	0
India	0	0	0	0	0	107	125	0	0	0
Italy	0	0	0	571	200	0	0	0	0	0
Ivory Coast	0	0	0	0	0	0	0	123	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	699	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	355	0	0	0	0	0
Netherlands Antilles	0	0	341	0	0	0	245	0	0	0
Norway	3,544	130	0	0	302	0	0	0	0	0
Portugal	0	0	0	60	161	0	0	0	0	0
Russia	0	0	269	0	21	0	0	1,034	0	0
Spain	0	0	0	601	0	0	0	0	0	0
Trinidad and Tobago	0	0	306	125	0	0	0	635	0	0
United Kingdom	3,342	234	0	905	797	0	0	474	0	0
Virgin Islands, U.S.	0	0	0	204	3,727	934	2,808	1,073	0	0
Other	954	0	0	1,389	995	0	0	437	0	0
Total	49,078	2,479	2,142	6,789	13,729	1,668	8,546	8,563	113	59
Persian Gulf^e	6,758	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	585	2,322	9,080	218	75	293
Algeria	0	0	0	0	0	1,737	1,737	0	56	56
Qatar	0	0	0	0	243	243	243	0	8	8
Saudi Arabia	0	0	0	0	342	342	7,100	218	11	229
Other OPEC	0	0	0	87	281	7,328	21,537	458	236	695
Indonesia	0	0	0	0	0	122	122	0	4	4
Nigeria	0	0	0	0	0	649	13,115	402	21	423
Venezuela	0	0	0	87	281	6,557	8,300	56	212	268
Non OPEC	12	0	98	242	242	35,985	64,096	907	1,161	2,068
Angola	0	0	0	0	0	0	6,772	218	0	218
Argentina	0	0	0	0	0	1,039	1,039	0	34	34
Bahamas	0	0	0	0	0	670	670	0	22	22
Belgium	0	0	0	0	0	1,183	1,183	0	38	38
Brazil	0	0	0	0	0	585	2,031	47	19	66
Cameroon	0	0	0	0	0	0	561	18	0	18
Canada	12	0	98	202	29	10,533	16,920	206	340	546
Colombia	0	0	0	0	0	189	600	13	6	19
Congo (Brazzaville)	0	0	0	0	0	471	471	0	15	15
France	0	0	0	0	0	789	789	0	25	25
Gabon	0	0	0	0	0	0	3,995	129	0	129
Germany, FR	0	0	0	0	0	585	585	0	19	19
India	0	0	0	0	0	232	232	0	7	7
Italy	0	0	0	0	0	771	771	0	25	25
Ivory Coast	0	0	0	0	0	123	123	0	4	4
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	699	23	0	23
Netherlands	0	0	0	40	0	395	395	0	13	13
Netherlands Antilles	0	0	0	0	207	793	793	0	26	26
Norway	0	0	0	0	0	432	3,976	114	14	128
Portugal	0	0	0	0	0	221	221	0	7	7
Russia	0	0	0	0	0	1,324	1,324	0	43	43
Spain	0	0	0	0	0	601	601	0	19	19
Trinidad and Tobago	0	0	0	0	0	1,066	1,066	0	34	34
United Kingdom	0	0	0	0	0	2,410	5,752	108	78	186
Virgin Islands, U.S.	0	0	0	0	0	8,746	8,746	0	282	282
Other	0	0	0	0	5	2,826	3,780	31	91	122
Total	12	0	98	329	1,108	45,635	94,713	1,583	1,472	3,055
Persian Gulf^e	0	0	0	0	585	585	7,343	218	19	237

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,219	0	0	0	0	0	0	0	0	0
Iraq	989	0	0	0	0	0	0	0	0	0
Kuwait	467	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,763	0	0	0	0	0	0	0	0	0
Other OPEC	2,672	0	0	0	0	0	0	0	0	0
Nigeria	2,011	0	0	0	0	0	0	0	0	0
Venezuela	661	0	0	0	0	0	0	0	0	0
Non OPEC	33,315	4,573	0	0	40	0	210	43	0	67
Canada	31,586	4,573	0	0	40	0	210	43	0	67
Colombia	576	0	0	0	0	0	0	0	0	0
Norway	681	0	0	0	0	0	0	0	0	0
United Kingdom	472	0	0	0	0	0	0	0	0	0
Total	43,206	4,573	0	0	40	0	210	43	0	67
Persian Gulf^e	7,219	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,219	233	0	233
Iraq	0	0	0	0	0	0	989	32	0	32
Kuwait	0	0	0	0	0	0	467	15	0	15
Saudi Arabia	0	0	0	0	0	0	5,763	186	0	186
Other OPEC	0	0	0	0	0	0	2,672	86	0	86
Nigeria	0	0	0	0	0	0	2,011	65	0	65
Venezuela	0	0	0	0	0	0	661	21	0	21
Non OPEC	35	5	50	25	50	5,098	38,413	1,075	164	1,239
Canada	35	5	50	25	50	5,098	36,684	1,019	164	1,183
Colombia	0	0	0	0	0	0	576	19	0	19
Norway	0	0	0	0	0	0	681	22	0	22
United Kingdom	0	0	0	0	0	0	472	15	0	15
Total	35	5	50	25	50	5,098	48,304	1,394	164	1,558
Persian Gulf^e	0	0	0	0	0	0	7,219	233	0	233

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,745	0	0	0	0	0	0	0	0	0
Iraq	2,210	0	0	0	0	0	0	0	0	0
Kuwait	404	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,131	0	0	0	0	0	0	0	0	0
Other OPEC	420	0	0	0	0	0	0	0	0	0
Venezuela	420	0	0	0	0	0	0	0	0	0
Non OPEC	28,611	3,349	0	0	55	0	156	32	0	68
Angola	556	0	0	0	0	0	0	0	0	0
Canada	27,009	3,349	0	0	55	0	156	32	0	68
Norway	521	0	0	0	0	0	0	0	0	0
United Kingdom	525	0	0	0	0	0	0	0	0	0
Total	37,776	3,349	0	0	55	0	156	32	0	68
Persian Gulf^e	8,745	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,745	312	0	312
Iraq	0	0	0	0	0	0	2,210	79	0	79
Kuwait	0	0	0	0	0	0	404	14	0	14
Saudi Arabia	0	0	0	0	0	0	6,131	219	0	219
Other OPEC	0	0	0	0	0	0	420	15	0	15
Venezuela	0	0	0	0	0	0	420	15	0	15
Non OPEC	26	2	35	20	43	3,786	32,397	1,022	135	1,157
Angola	0	0	0	0	0	0	556	20	0	20
Canada	26	2	35	20	43	3,786	30,795	965	135	1,100
Norway	0	0	0	0	0	0	521	19	0	19
United Kingdom	0	0	0	0	0	0	525	19	0	19
Total	26	2	35	20	43	3,786	41,562	1,349	135	1,484
Persian Gulf^e	0	0	0	0	0	0	8,745	312	0	312

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,331	0	0	0	0	0	0	0	0	0
Algeria	628	0	0	0	0	0	0	0	0	0
Iraq	728	0	0	0	0	0	0	0	0	0
Kuwait	563	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,412	0	0	0	0	0	0	0	0	0
Other OPEC	4,944	0	0	0	0	0	0	0	0	0
Nigeria	1,463	0	0	0	0	0	0	0	0	0
Venezuela	3,481	0	0	0	0	0	0	0	0	0
Non OPEC	30,396	2,551	0	0	57	0	104	34	0	75
Angola	976	0	0	0	0	0	0	0	0	0
Canada	27,377	2,551	0	0	57	0	104	34	0	75
Colombia	1,024	0	0	0	0	0	0	0	0	0
Norway	1,019	0	0	0	0	0	0	0	0	0
Total	43,671	2,551	0	0	57	0	104	34	0	75
Persian Gulf^e	7,703	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	8,331	269	0	269
Algeria	0	0	0	0	0	0	628	20	0	20
Iraq	0	0	0	0	0	0	728	23	0	23
Kuwait	0	0	0	0	0	0	563	18	0	18
Saudi Arabia	0	0	0	0	0	0	6,412	207	0	207
Other OPEC	0	0	0	0	0	0	4,944	159	0	159
Nigeria	0	0	0	0	0	0	1,463	47	0	47
Venezuela	0	0	0	0	0	0	3,481	112	0	112
Non OPEC	17	4	27	0	63	2,932	33,328	981	95	1,075
Angola	0	0	0	0	0	0	976	31	0	31
Canada	17	4	27	0	63	2,932	30,309	883	95	978
Colombia	0	0	0	0	0	0	1,024	33	0	33
Norway	0	0	0	0	0	0	1,019	33	0	33
Total	17	4	27	0	63	2,932	46,603	1,409	95	1,503
Persian Gulf^e	0	0	0	0	0	0	7,703	248	0	248

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,931	0	0	0	0	0	0	0	0	0
Iraq	526	0	0	0	0	0	0	0	0	0
Kuwait	415	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,990	0	0	0	0	0	0	0	0	0
Other OPEC	4,668	0	0	0	0	0	0	0	0	0
Nigeria	2,821	0	0	0	0	0	0	0	0	0
Venezuela	1,847	0	0	0	0	0	0	0	0	0
Non OPEC	27,153	1,548	0	0	39	1	89	99	0	54
Canada	25,367	1,548	0	0	39	1	89	99	0	54
Colombia	1,577	0	0	0	0	0	0	0	0	0
Ivory Coast	197	0	0	0	0	0	0	0	0	0
Norway	12	0	0	0	0	0	0	0	0	0
Total	37,752	1,548	0	0	39	1	89	99	0	54
Persian Gulf^e	5,931	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	5,931	198	0	198
Iraq	0	0	0	0	0	0	526	18	0	18
Kuwait	0	0	0	0	0	0	415	14	0	14
Saudi Arabia	0	0	0	0	0	0	4,990	166	0	166
Other OPEC	0	0	0	0	0	0	4,668	156	0	156
Nigeria	0	0	0	0	0	0	2,821	94	0	94
Venezuela	0	0	0	0	0	0	1,847	62	0	62
Non OPEC	39	1	38	0	80	1,988	29,141	905	66	971
Canada	39	1	38	0	80	1,988	27,355	846	66	912
Colombia	0	0	0	0	0	0	1,577	53	0	53
Ivory Coast	0	0	0	0	0	0	197	7	0	7
Norway	0	0	0	0	0	0	12	(s)	0	(s)
Total	39	1	38	0	80	1,988	39,740	1,258	66	1,325
Persian Gulf^e	0	0	0	0	0	0	5,931	198	0	198

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,977	0	0	0	0	0	0	0	0	0
Iraq	990	0	0	0	0	0	0	0	0	0
Kuwait	1,411	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,576	0	0	0	0	0	0	0	0	0
Other OPEC	5,564	0	0	0	0	0	0	0	0	0
Nigeria	4,345	0	0	0	0	0	0	0	0	0
Venezuela	1,219	0	0	0	0	0	0	0	0	0
Non OPEC	34,311	1,633	0	0	74	13	174	133	0	54
Angola	522	0	0	0	0	0	0	0	0	0
Canada	31,239	1,633	0	0	74	13	174	133	0	54
Colombia	603	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	951	0	0	0	0	0	0	0	0	0
Norway	476	0	0	0	0	0	0	0	0	0
United Kingdom	520	0	0	0	0	0	0	0	0	0
Total	47,852	1,633	0	0	74	13	174	133	0	54
Persian Gulf^e	7,977	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,977	257	0	257
Iraq	0	0	0	0	0	0	990	32	0	32
Kuwait	0	0	0	0	0	0	1,411	46	0	46
Saudi Arabia	0	0	0	0	0	0	5,576	180	0	180
Other OPEC	0	0	0	0	0	0	5,564	179	0	179
Nigeria	0	0	0	0	0	0	4,345	140	0	140
Venezuela	0	0	0	0	0	0	1,219	39	0	39
Non OPEC	29	2	27	1	36	2,176	36,487	1,107	70	1,177
Angola	0	0	0	0	0	0	522	17	0	17
Canada	29	2	27	1	36	2,176	33,415	1,008	70	1,078
Colombia	0	0	0	0	0	0	603	19	0	19
Congo (Brazzaville)	0	0	0	0	0	0	951	31	0	31
Norway	0	0	0	0	0	0	476	15	0	15
United Kingdom	0	0	0	0	0	0	520	17	0	17
Total	29	2	27	1	36	2,176	50,028	1,544	70	1,614
Persian Gulf^e	0	0	0	0	0	0	7,977	257	0	257

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,773	0	0	0	0	0	0	0	0	0
Kuwait	931	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,842	0	0	0	0	0	0	0	0	0
Other OPEC	4,616	0	0	0	0	0	0	0	0	0
Nigeria	4,118	0	0	0	0	0	0	0	0	0
Venezuela	498	0	0	0	0	0	0	0	0	0
Non OPEC	30,954	1,837	0	0	66	29	310	83	0	76
Angola	451	0	0	0	0	0	0	0	0	0
Canada	28,856	1,837	0	0	66	29	310	83	0	76
Russia	1,098	0	0	0	0	0	0	0	0	0
United Kingdom	549	0	0	0	0	0	0	0	0	0
Total	43,343	1,837	0	0	66	29	310	83	0	76
Persian Gulf^e	7,773	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,773	259	0	259
Kuwait	0	0	0	0	0	0	931	31	0	31
Saudi Arabia	0	0	0	0	0	0	6,842	228	0	228
Other OPEC	0	0	0	0	0	0	4,616	154	0	154
Nigeria	0	0	0	0	0	0	4,118	137	0	137
Venezuela	0	0	0	0	0	0	498	17	0	17
Non OPEC	15	0	23	1	42	2,482	33,436	1,032	83	1,115
Angola	0	0	0	0	0	0	451	15	0	15
Canada	15	0	23	1	42	2,482	31,338	962	83	1,045
Russia	0	0	0	0	0	0	1,098	37	0	37
United Kingdom	0	0	0	0	0	0	549	18	0	18
Total	15	0	23	1	42	2,482	45,825	1,445	83	1,528
Persian Gulf^e	0	0	0	0	0	0	7,773	259	0	259

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,310	0	0	0	0	0	0	0	0	0
Algeria	436	0	0	0	0	0	0	0	0	0
Kuwait	763	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,111	0	0	0	0	0	0	0	0	0
Other OPEC	2,179	0	0	0	0	0	0	0	0	0
Nigeria	1,002	0	0	0	0	0	0	0	0	0
Venezuela	1,177	0	0	0	0	0	0	0	0	0
Non OPEC	38,070	1,588	0	0	59	22	249	73	0	71
Angola	476	0	0	0	0	0	0	0	0	0
Canada	31,661	1,588	0	0	59	22	249	73	0	71
Colombia	1,267	0	0	0	0	0	0	0	0	0
Norway	524	0	0	0	0	0	0	0	0	0
Russia	1,651	0	0	0	0	0	0	0	0	0
United Kingdom	2,491	0	0	0	0	0	0	0	0	0
Total	47,559	1,588	0	0	59	22	249	73	0	71
Persian Gulf^e	6,874	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,310	236	0	236
Algeria	0	0	0	0	0	0	436	14	0	14
Kuwait	0	0	0	0	0	0	763	25	0	25
Saudi Arabia	0	0	0	0	0	0	6,111	197	0	197
Other OPEC	0	0	0	0	0	0	2,179	70	0	70
Nigeria	0	0	0	0	0	0	1,002	32	0	32
Venezuela	0	0	0	0	0	0	1,177	38	0	38
Non OPEC	46	2	15	6	11	2,142	40,212	1,228	69	1,297
Angola	0	0	0	0	0	0	476	15	0	15
Canada	46	2	15	6	11	2,142	33,803	1,021	69	1,090
Colombia	0	0	0	0	0	0	1,267	41	0	41
Norway	0	0	0	0	0	0	524	17	0	17
Russia	0	0	0	0	0	0	1,651	53	0	53
United Kingdom	0	0	0	0	0	0	2,491	80	0	80
Total	46	2	15	6	11	2,142	49,701	1,534	69	1,603
Persian Gulf^e	0	0	0	0	0	0	6,874	222	0	222

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,803	0	0	0	0	0	0	0	0	0
Kuwait	707	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,096	0	0	0	0	0	0	0	0	0
Other OPEC	2,122	0	0	0	0	0	0	0	0	0
Nigeria	2,122	0	0	0	0	0	0	0	0	0
Non OPEC	39,504	2,343	0	0	98	30	312	337	0	62
Angola	3,339	0	0	0	0	0	0	0	0	0
Canada	31,384	2,343	0	0	98	30	312	337	0	62
Colombia	3,201	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	43	0	0	0	0	0	0	0	0	0
United Kingdom	1,537	0	0	0	0	0	0	0	0	0
Total	47,429	2,343	0	0	98	30	312	337	0	62
Persian Gulf^e	5,803	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	5,803	187	0	187
Kuwait	0	0	0	0	0	0	707	23	0	23
Saudi Arabia	0	0	0	0	0	0	5,096	164	0	164
Other OPEC	0	0	0	0	0	0	2,122	68	0	68
Nigeria	0	0	0	0	0	0	2,122	68	0	68
Non OPEC	31	3	31	37	7	3,291	42,795	1,274	106	1,380
Angola	0	0	0	0	0	0	3,339	108	0	108
Canada	31	3	31	37	7	3,291	34,675	1,012	106	1,119
Colombia	0	0	0	0	0	0	3,201	103	0	103
Congo (Brazzaville)	0	0	0	0	0	0	43	1	0	1
United Kingdom	0	0	0	0	0	0	1,537	50	0	50
Total	31	3	31	37	7	3,291	50,720	1,530	106	1,636
Persian Gulf^e	0	0	0	0	0	0	5,803	187	0	187

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,181	0	0	0	0	0	0	0	0	0
Algeria	530	0	0	0	0	0	0	0	0	0
Iraq	1,028	0	0	0	0	0	0	0	0	0
Kuwait	1,020	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,603	0	0	0	0	0	0	0	0	0
Other OPEC	6,417	0	0	0	0	0	0	0	0	0
Nigeria	6,417	0	0	0	0	0	0	0	0	0
Non OPEC	33,748	2,730	0	0	33	32	236	216	0	52
Angola	217	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Canada	28,626	2,730	0	0	33	32	236	216	0	52
Colombia	1,716	0	0	0	0	0	0	0	0	0
Norway	648	0	0	0	0	0	0	0	0	0
United Kingdom	2,541	0	0	0	0	0	0	0	0	0
Total	47,346	2,730	0	0	33	32	236	216	0	52
Persian Gulf^e	6,651	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,181	239	0	239
Algeria	0	0	0	0	0	0	530	18	0	18
Iraq	0	0	0	0	0	0	1,028	34	0	34
Kuwait	0	0	0	0	0	0	1,020	34	0	34
Saudi Arabia	0	0	0	0	0	0	4,603	153	0	153
Other OPEC	0	0	0	0	0	0	6,417	214	0	214
Nigeria	0	0	0	0	0	0	6,417	214	0	214
Non OPEC	40	4	41	60	135	3,579	37,327	1,125	119	1,244
Angola	0	0	0	0	0	0	217	7	0	7
Argentina	0	0	0	0	127	127	127	0	4	4
Canada	40	4	40	60	8	3,451	32,077	954	115	1,069
Colombia	0	0	0	0	0	0	1,716	57	0	57
Norway	0	0	0	0	0	0	648	22	0	22
United Kingdom	0	0	1	0	0	1	2,542	85	(s)	85
Total	40	4	41	60	135	3,579	50,925	1,578	119	1,698
Persian Gulf^e	0	0	0	0	0	0	6,651	222	0	222

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,810	0	0	0	0	0	0	0	0	0
Algeria	998	0	0	0	0	0	0	0	0	0
Iraq	228	0	0	0	0	0	0	0	0	0
Kuwait	1,369	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,215	0	0	0	0	0	0	0	0	0
Other OPEC	4,078	0	0	0	0	0	0	0	0	0
Nigeria	2,923	0	0	0	0	0	0	0	0	0
Venezuela	1,155	0	0	0	0	0	0	0	0	0
Non OPEC	36,715	3,019	0	0	69	46	312	33	0	52
Angola	704	0	0	0	0	0	0	0	0	0
Canada	32,857	3,019	0	0	69	46	312	33	0	52
Colombia	570	0	0	0	0	0	0	0	0	0
Russia	498	0	0	0	0	0	0	0	0	0
United Kingdom	2,086	0	0	0	0	0	0	0	0	0
Total	47,603	3,019	0	0	69	46	312	33	0	52
Persian Gulf^e	5,812	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	6,810	220	0	220
Algeria	0	0	0	0	0	0	998	32	0	32
Iraq	0	0	0	0	0	0	228	7	0	7
Kuwait	0	0	0	0	0	0	1,369	44	0	44
Saudi Arabia	0	0	0	0	0	0	4,215	136	0	136
Other OPEC	0	0	0	0	0	0	4,078	132	0	132
Nigeria	0	0	0	0	0	0	2,923	94	0	94
Venezuela	0	0	0	0	0	0	1,155	37	0	37
Non OPEC	37	2	51	84	10	3,715	40,430	1,184	120	1,304
Angola	0	0	0	0	0	0	704	23	0	23
Canada	37	2	51	84	10	3,715	36,572	1,060	120	1,180
Colombia	0	0	0	0	0	0	570	18	0	18
Russia	0	0	0	0	0	0	498	16	0	16
United Kingdom	0	0	0	0	0	0	2,086	67	0	67
Total	37	2	51	84	10	3,715	51,318	1,536	120	1,655
Persian Gulf^e	0	0	0	0	0	0	5,812	187	0	187

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,210	0	0	0	0	0	0	0	0	0
Algeria	547	0	0	0	0	0	0	0	0	0
Iraq	701	0	0	0	0	0	0	0	0	0
Kuwait	571	0	0	0	0	0	0	0	0	0
Saudi Arabia	4,391	0	0	0	0	0	0	0	0	0
Other OPEC	1,630	0	0	0	0	0	0	0	0	0
Nigeria	1,630	0	0	0	0	0	0	0	0	0
Non OPEC	35,315	3,079	0	0	22	11	218	46	0	54
Angola	485	0	0	0	0	0	0	0	0	0
Canada	33,168	3,079	0	0	22	11	218	46	0	54
Ivory Coast	713	0	0	0	0	0	0	0	0	0
United Kingdom	949	0	0	0	0	0	0	0	0	0
Total	43,155	3,079	0	0	22	11	218	46	0	54
Persian Gulf^e	5,663	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	6,210	207	0	207
Algeria	0	0	0	0	0	0	547	18	0	18
Iraq	0	0	0	0	0	0	701	23	0	23
Kuwait	0	0	0	0	0	0	571	19	0	19
Saudi Arabia	0	0	0	0	0	0	4,391	146	0	146
Other OPEC	0	0	0	0	0	0	1,630	54	0	54
Nigeria	0	0	0	0	0	0	1,630	54	0	54
Non OPEC	38	3	52	0	8	3,531	38,846	1,177	118	1,295
Angola	0	0	0	0	0	0	485	16	0	16
Canada	38	3	52	0	8	3,531	36,699	1,106	118	1,223
Ivory Coast	0	0	0	0	0	0	713	24	0	24
United Kingdom	0	0	0	0	0	0	949	32	0	32
Total	38	3	52	0	8	3,531	46,686	1,439	118	1,556
Persian Gulf^e	0	0	0	0	0	0	5,663	189	0	189

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	7,775	0	0	0	0	0	0	0	0	0
Algeria	500	0	0	0	0	0	0	0	0	0
Iraq	808	0	0	0	0	0	0	0	0	0
Kuwait	997	0	0	0	0	0	0	0	0	0
Saudi Arabia	5,470	0	0	0	0	0	0	0	0	0
Other OPEC	745	0	0	0	0	0	0	0	0	0
Nigeria	745	0	0	0	0	0	0	0	0	0
Non OPEC	35,060	4,356	0	0	69	56	281	84	0	59
Angola	90	0	0	0	0	0	0	0	0	0
Canada	33,545	4,356	0	0	69	56	281	84	0	59
Mexico	304	0	0	0	0	0	0	0	0	0
Norway	65	0	0	0	0	0	0	0	0	0
United Kingdom	1,056	0	0	0	0	0	0	0	0	0
Total	43,580	4,356	0	0	69	56	281	84	0	59
Persian Gulf^e	7,275	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	7,775	251	0	251
Algeria	0	0	0	0	0	0	500	16	0	16
Iraq	0	0	0	0	0	0	808	26	0	26
Kuwait	0	0	0	0	0	0	997	32	0	32
Saudi Arabia	0	0	0	0	0	0	5,470	176	0	176
Other OPEC	0	0	0	0	0	0	745	24	0	24
Nigeria	0	0	0	0	0	0	745	24	0	24
Non OPEC	44	3	52	23	11	5,038	40,098	1,131	163	1,293
Angola	0	0	0	0	0	0	90	3	0	3
Canada	44	3	52	23	11	5,038	38,583	1,082	163	1,245
Mexico	0	0	0	0	0	0	304	10	0	10
Norway	0	0	0	0	0	0	65	2	0	2
United Kingdom	0	0	0	0	0	0	1,056	34	0	34
Total	44	3	52	23	11	5,038	48,618	1,406	163	1,568
Persian Gulf^e	0	0	0	0	0	0	7,275	235	0	235

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	56,853	0	770	0	0	0	0	0	0	0
Algeria	1,214	0	770	0	0	0	0	0	0	0
Iraq	12,949	0	0	0	0	0	0	0	0	0
Kuwait	3,218	0	0	0	0	0	0	0	0	0
Saudi Arabia	39,472	0	0	0	0	0	0	0	0	0
Other OPEC	20,498	0	200	0	0	0	0	0	0	0
Nigeria	8,786	0	0	0	0	0	0	0	0	0
Venezuela	11,712	0	200	0	0	0	0	0	0	0
Non OPEC	67,096	341	7,058	92	284	0	0	290	0	311
Angola	951	0	374	0	0	0	0	0	0	0
Argentina	0	0	137	0	0	0	0	76	0	0
Belgium	0	16	1,735	0	0	0	0	0	0	0
Brazil	1,013	0	0	92	0	0	0	0	0	37
Canada	1,692	146	0	0	0	0	0	0	0	40
Colombia	1,625	0	0	0	0	0	0	164	0	0
France	0	32	634	0	0	0	0	0	0	0
Germany, FR	0	0	911	0	284	0	0	0	0	0
Guatemala	856	0	0	0	0	0	0	0	0	0
Italy	0	19	0	0	0	0	0	0	0	0
Mexico	46,011	31	231	0	0	0	0	0	0	0
Netherlands	0	97	0	0	0	0	0	0	0	86
Netherlands Antilles	0	0	711	0	0	0	0	0	0	0
Norway	1,066	0	358	0	0	0	0	0	0	0
Russia	2,080	0	806	0	0	0	0	50	0	0
Sweden	0	0	292	0	0	0	0	0	0	0
Syria	567	0	354	0	0	0	0	0	0	0
Trinidad and Tobago	2,261	0	0	0	0	0	0	0	0	0
United Kingdom	8,974	0	515	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	148
Other	0	0	0	0	0	0	0	0	0	0
Total	144,447	341	8,028	92	284	0	0	290	0	311
Persian Gulf^e	55,639	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,962	0	0	547	4,279	61,132	1,834	138	1,972
Algeria	0	2,962	0	0	547	4,279	5,493	39	138	177
Iraq	0	0	0	0	0	0	12,949	418	0	418
Kuwait	0	0	0	0	0	0	3,218	104	0	104
Saudi Arabia	0	0	0	0	0	0	39,472	1,273	0	1,273
Other OPEC	0	0	0	0	0	200	20,698	661	6	668
Nigeria	0	0	0	0	0	0	8,786	283	0	283
Venezuela	0	0	0	0	0	200	11,912	378	6	384
Non OPEC	1,013	1,001	0	96	241	10,727	77,823	2,164	346	2,510
Angola	0	0	0	0	0	374	1,325	31	12	43
Argentina	0	0	0	0	234	447	447	0	14	14
Belgium	0	0	0	0	0	1,751	1,751	0	56	56
Brazil	0	0	0	0	0	129	1,142	33	4	37
Canada	41	0	0	0	0	227	1,919	55	7	62
Colombia	217	0	0	0	0	381	2,006	52	12	65
France	0	0	0	0	0	666	666	0	21	21
Germany, FR	0	0	0	0	0	1,195	1,195	0	39	39
Guatemala	0	0	0	0	0	0	856	28	0	28
Italy	0	0	0	0	0	19	19	0	1	1
Mexico	745	0	0	96	2	1,105	47,116	1,484	36	1,520
Netherlands	10	0	0	0	0	193	193	0	6	6
Netherlands Antilles	0	0	0	0	0	711	711	0	23	23
Norway	0	682	0	0	0	1,040	2,106	34	34	68
Russia	0	0	0	0	0	856	2,936	67	28	95
Sweden	0	0	0	0	0	292	292	0	9	9
Syria	0	0	0	0	0	354	921	18	11	30
Trinidad and Tobago	0	0	0	0	0	0	2,261	73	0	73
United Kingdom	0	0	0	0	0	515	9,489	289	17	306
Virgin Islands, U.S.	0	0	0	0	0	148	148	0	5	5
Other	0	319	0	0	5	324	324	0	10	10
Total	1,013	3,963	0	96	788	15,206	159,653	4,660	491	5,150
Persian Gulf^e	0	0	0	0	0	0	55,639	1,795	0	1,795

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	48,424	0	396	276	50	0	0	0	0	0
Algeria	0	0	396	0	0	0	0	0	0	0
Iraq	17,060	0	0	0	0	0	0	0	0	0
Kuwait	5,846	0	0	0	0	0	0	0	0	0
Saudi Arabia	25,518	0	0	276	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	50	0	0	0	0	0
Other OPEC	19,965	205	312	0	0	0	0	0	0	0
Nigeria	5,548	0	0	0	0	0	0	0	0	0
Venezuela	14,417	205	312	0	0	0	0	0	0	0
Non OPEC	65,585	241	4,819	324	309	0	10	670	0	66
Angola	449	0	396	0	0	0	0	0	0	0
Belgium	0	0	441	0	0	0	10	0	0	0
Brazil	541	0	0	0	0	0	0	0	0	0
Canada	1,493	127	0	0	0	0	0	0	0	37
Colombia	5,094	0	162	0	0	0	0	0	0	0
Congo (Brazzaville)	918	0	0	0	0	0	0	0	0	0
Ecuador	378	0	0	0	0	0	0	0	0	0
Egypt	0	0	271	0	0	0	0	0	0	0
France	0	32	177	0	0	0	0	0	0	0
Guatemala	405	0	0	0	0	0	0	0	0	0
Mexico	39,688	32	0	324	0	0	0	0	0	29
Netherlands	0	0	284	0	309	0	0	0	0	0
Netherlands Antilles	0	0	1,906	0	0	0	0	0	0	0
Norway	3,894	0	365	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	182	0	0
Russia	3,400	0	337	0	0	0	0	235	0	0
Syria	1,351	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,245	0	0	0	0	0	0	0	0	0
Tunisia	0	0	135	0	0	0	0	0	0	0
Turkey	0	50	345	0	0	0	0	128	0	0
United Kingdom	6,405	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0
Other	324	0	0	0	0	0	0	125	0	0
Total	133,974	446	5,527	600	359	0	10	670	0	66
Persian Gulf^e	48,424	0	0	276	50	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	51	3,999	0	0	209	4,981	53,405	1,729	178	1,907
Algeria	0	3,999	0	0	0	4,395	4,395	0	157	157
Iraq	0	0	0	0	0	0	17,060	609	0	609
Kuwait	0	0	0	0	209	209	6,055	209	7	216
Saudi Arabia	0	0	0	0	0	276	25,794	911	10	921
United Arab Emirates	51	0	0	0	0	101	101	0	4	4
Other OPEC	251	0	0	0	0	768	20,733	713	27	740
Nigeria	0	0	0	0	0	0	5,548	198	0	198
Venezuela	251	0	0	0	0	768	15,185	515	27	542
Non OPEC	962	0	0	44	3	7,448	73,033	2,342	266	2,608
Angola	0	0	0	0	0	396	845	16	14	30
Belgium	0	0	0	0	0	451	451	0	16	16
Brazil	0	0	0	0	0	0	541	19	0	19
Canada	50	0	0	0	0	214	1,707	53	8	61
Colombia	298	0	0	0	0	460	5,554	182	16	198
Congo (Brazzaville)	0	0	0	0	0	0	918	33	0	33
Ecuador	0	0	0	0	0	0	378	14	0	14
Egypt	0	0	0	0	0	271	271	0	10	10
France	0	0	0	0	0	209	209	0	7	7
Guatemala	0	0	0	0	0	0	405	14	0	14
Mexico	537	0	0	44	2	968	40,656	1,417	35	1,452
Netherlands	0	0	0	0	0	593	593	0	21	21
Netherlands Antilles	0	0	0	0	0	1,906	1,906	0	68	68
Norway	0	0	0	0	0	365	4,259	139	13	152
Peru	0	0	0	0	0	182	182	0	7	7
Russia	0	0	0	0	0	572	3,972	121	20	142
Syria	0	0	0	0	0	0	1,351	48	0	48
Trinidad and Tobago	0	0	0	0	0	0	1,245	44	0	44
Tunisia	0	0	0	0	0	135	135	0	5	5
Turkey	0	0	0	0	0	523	523	0	19	19
United Kingdom	0	0	0	0	0	0	6,405	229	0	229
Virgin Islands, U.S.	77	0	0	0	0	77	77	0	3	3
Other	0	0	0	0	1	126	450	12	5	16
Total	1,264	3,999	0	44	212	13,197	147,171	4,785	471	5,256
Persian Gulf^e	51	0	0	0	209	586	49,010	1,729	21	1,750

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	61,217	0	157	0	337	0	0	0	0	0
Algeria	625	0	157	0	0	0	0	0	0	0
Iraq	14,599	0	0	0	0	0	0	0	0	0
Kuwait	6,263	0	0	0	0	0	0	0	0	0
Saudi Arabia	39,730	0	0	0	337	0	0	0	0	0
Other OPEC	41,975	544	1,025	250	0	0	0	0	0	0
Nigeria	13,098	0	0	0	0	0	0	0	0	0
Venezuela	28,877	544	1,025	250	0	0	0	0	0	0
Non OPEC	58,526	320	4,897	1,460	0	0	0	1,096	0	86
Angola	3,456	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	170	0	0
Belgium	0	0	1,265	0	0	0	0	0	0	0
Brazil	476	0	0	0	0	0	0	0	0	0
Canada	1,735	137	0	0	0	0	0	0	0	31
China, People's Republic of	0	0	0	472	0	0	0	0	0	0
Colombia	2,099	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	536	0	0	0	0	0	0	0	0	0
Egypt	0	0	312	243	0	0	0	0	0	0
France	0	32	0	0	0	0	0	0	0	0
Germany, FR	0	0	544	0	0	0	0	0	0	0
Guatemala	812	0	0	0	0	0	0	0	0	0
India	0	0	519	0	0	0	0	0	0	0
Italy	0	30	0	0	0	0	0	0	0	0
Mexico	36,822	0	0	0	0	0	0	0	0	0
Netherlands	0	54	0	290	0	0	0	0	0	0
Netherlands Antilles	0	0	466	80	0	0	0	0	0	0
Norway	3,186	0	420	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	464	0	0
Russia	500	0	732	375	0	0	0	462	0	0
Sweden	0	0	297	0	0	0	0	0	0	0
Trinidad and Tobago	2,405	0	0	0	0	0	0	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	5,411	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	342	0	0	0	0	0	0	55
Other	1,088	0	0	0	0	0	0	0	0	0
Total	161,718	864	6,079	1,710	337	0	0	1,096	0	86
Persian Gulf^e	60,592	0	0	0	337	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,976	0	0	1,568	5,038	66,255	1,975	163	2,137
Algeria	0	2,976	0	0	1,568	4,701	5,326	20	152	172
Iraq	0	0	0	0	0	0	14,599	471	0	471
Kuwait	0	0	0	0	0	0	6,263	202	0	202
Saudi Arabia	0	0	0	0	0	337	40,067	1,282	11	1,292
Other OPEC	0	0	0	0	501	2,320	44,295	1,354	75	1,429
Nigeria	0	0	0	0	251	251	13,349	423	8	431
Venezuela	0	0	0	0	250	2,069	30,946	932	67	998
Non OPEC	1,435	1,052	19	0	225	10,590	69,116	1,888	342	2,230
Angola	0	0	0	0	0	0	3,456	111	0	111
Argentina	0	0	0	0	143	143	143	0	5	5
Bahamas	0	0	0	0	0	170	170	0	5	5
Belgium	0	0	0	0	0	1,265	1,265	0	41	41
Brazil	0	0	0	0	0	0	476	15	0	15
Canada	70	0	0	0	0	238	1,973	56	8	64
China, People's Republic of	0	0	0	0	0	472	472	0	15	15
Colombia	0	0	0	0	0	0	2,099	68	0	68
Congo (Brazzaville)	0	0	0	0	0	0	536	17	0	17
Egypt	237	0	0	0	0	792	792	0	26	26
France	0	0	0	0	0	32	32	0	1	1
Germany, FR	0	0	0	0	0	544	544	0	18	18
Guatemala	0	0	0	0	0	0	812	26	0	26
India	0	0	0	0	0	519	519	0	17	17
Italy	0	0	19	0	0	49	49	0	2	2
Mexico	677	0	0	0	5	682	37,504	1,188	22	1,210
Netherlands	0	0	0	0	0	344	344	0	11	11
Netherlands Antilles	231	0	0	0	0	777	777	0	25	25
Norway	0	600	0	0	0	1,020	4,206	103	33	136
Peru	0	0	0	0	0	464	464	0	15	15
Russia	0	0	0	0	0	1,569	2,069	16	51	67
Sweden	0	0	0	0	0	297	297	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	2,405	78	0	78
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	0	0	0	0	0	0	5,411	175	0	175
Virgin Islands, U.S.	0	0	0	0	67	464	464	0	15	15
Other	220	452	0	0	10	682	1,770	35	22	57
Total	1,435	4,028	19	0	2,294	17,948	179,666	5,217	579	5,796
Persian Gulf^e	0	0	0	0	0	337	60,929	1,955	11	1,965

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	66,016	941	1,040	0	0	0	0	0	0	0
Algeria	2,296	941	974	0	0	0	0	0	0	0
Iraq	17,621	0	0	0	0	0	0	0	0	0
Kuwait	7,908	0	0	0	0	0	0	0	0	0
Saudi Arabia	38,191	0	66	0	0	0	0	0	0	0
Other OPEC	46,870	0	280	771	0	253	3	96	0	0
Indonesia	0	0	0	0	0	0	0	96	0	0
Nigeria	12,518	0	0	0	0	0	3	0	0	0
Venezuela	34,352	0	280	771	0	253	0	0	0	0
Non OPEC	63,098	1,077	4,605	461	558	0	0	1,233	0	7
Angola	3,814	0	374	0	0	0	0	0	0	0
Argentina	0	0	456	0	0	0	0	113	0	0
Belgium	0	0	585	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	40	0	0
Canada	0	137	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	2,984	0	0	213	0	0	0	0	0	0
Egypt	0	0	176	248	0	0	0	0	0	0
France	0	30	469	0	28	0	0	0	0	0
Guatemala	603	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	7
Mexico	46,106	42	0	0	0	0	0	0	0	0
Netherlands	0	227	104	0	267	0	0	0	0	0
Netherlands Antilles	0	0	1,222	0	0	0	0	0	0	0
Norway	1,996	524	425	0	0	0	0	0	0	0
Portugal	0	31	0	0	0	0	0	0	0	0
Romania	0	0	0	0	263	0	0	0	0	0
Russia	565	0	637	0	0	0	0	822	0	0
Sweden	0	19	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,471	0	0	0	0	0	0	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	4,559	0	157	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	258	0	0
Total	175,984	2,018	5,925	1,232	558	253	3	1,329	0	7
Persian Gulf^e	63,720	0	66	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,357	0	0	2,329	7,667	73,683	2,201	256	2,456
Algeria	0	3,357	0	0	2,119	7,391	9,687	77	246	323
Iraq	0	0	0	0	0	0	17,621	587	0	587
Kuwait	0	0	0	0	210	210	8,118	264	7	271
Saudi Arabia	0	0	0	0	0	66	38,257	1,273	2	1,275
Other OPEC	0	0	0	0	0	1,403	48,273	1,562	47	1,609
Indonesia	0	0	0	0	0	96	96	0	3	3
Nigeria	0	0	0	0	0	3	12,521	417	(s)	417
Venezuela	0	0	0	0	0	1,304	35,656	1,145	43	1,189
Non OPEC	990	1,059	0	0	267	10,257	73,355	2,103	342	2,445
Angola	0	0	0	0	0	374	4,188	127	12	140
Argentina	0	0	0	0	121	690	690	0	23	23
Belgium	0	0	0	0	0	585	585	0	20	20
Brazil	0	0	0	0	0	40	40	0	1	1
Canada	239	0	0	0	0	376	376	0	13	13
China, People's Republic of	0	0	0	0	115	115	115	0	4	4
Colombia	0	0	0	0	0	213	3,197	99	7	107
Egypt	0	0	0	0	1	425	425	0	14	14
France	0	0	0	0	0	527	527	0	18	18
Guatemala	0	0	0	0	0	0	603	20	0	20
Italy	0	0	0	0	0	7	7	0	(s)	(s)
Mexico	629	0	0	0	2	673	46,779	1,537	22	1,559
Netherlands	0	0	0	0	25	623	623	0	21	21
Netherlands Antilles	122	0	0	0	0	1,344	1,344	0	45	45
Norway	0	783	0	0	0	1,732	3,728	67	58	124
Portugal	0	0	0	0	0	31	31	0	1	1
Romania	0	0	0	0	0	263	263	0	9	9
Russia	0	0	0	0	0	1,459	2,024	19	49	67
Sweden	0	0	0	0	0	19	19	0	1	1
Trinidad and Tobago	0	0	0	0	0	0	2,471	82	0	82
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	0	0	0	0	0	157	4,716	152	5	157
Other	0	276	0	0	3	537	537	0	18	18
Total	990	4,416	0	0	2,596	19,327	195,311	5,866	644	6,510
Persian Gulf^e	0	0	0	0	210	276	63,996	2,124	9	2,133

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	55,993	1,642	420	476	0	0	0	82	0	0
Algeria	2,510	1,642	420	0	0	0	0	0	0	0
Iraq	2,990	0	0	0	0	0	0	0	0	0
Kuwait	4,355	0	0	0	0	0	0	0	0	0
Saudi Arabia	46,138	0	0	476	0	0	0	82	0	0
Other OPEC	57,234	787	746	417	0	0	0	0	0	0
Nigeria	15,876	512	0	0	0	0	0	0	0	0
Venezuela	41,358	275	746	417	0	0	0	0	0	0
Non OPEC	68,558	386	7,122	1,577	549	0	0	885	0	0
Angola	2,431	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	837	2	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Cameroon	301	0	0	0	0	0	0	0	0	0
Canada	619	139	0	35	0	0	0	347	0	0
China, People's Republic of	0	0	0	328	0	0	0	0	0	0
Colombia	3,012	0	0	130	0	0	0	0	0	0
Denmark	0	0	714	0	0	0	0	0	0	0
Ecuador	344	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	31	0	0	0	0	0	0	0
Germany, FR	0	0	1,119	0	284	0	0	0	0	0
Guatemala	804	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	239	0	0	0	0	0	0
Mexico	44,993	37	0	0	0	0	0	0	0	0
Netherlands	0	11	0	181	0	0	0	0	0	0
Netherlands Antilles	0	0	2,318	116	0	0	0	0	0	0
Norway	1,719	133	606	0	0	0	0	0	0	0
Peru	0	0	0	220	0	0	0	0	0	0
Russia	3,936	0	1,051	0	0	0	0	89	0	0
Sweden	0	0	0	169	0	0	0	0	0	0
Syria	0	0	340	0	0	0	0	0	0	0
Trinidad and Tobago	2,532	0	0	0	0	0	0	0	0	0
Turkey	0	66	0	55	265	0	0	0	0	0
United Kingdom	6,589	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0
Other	1,278	0	106	102	0	0	0	449	0	0
Total	181,785	2,815	8,288	2,470	549	0	0	967	0	0
Persian Gulf^e	53,483	0	0	476	0	0	0	82	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	295	2,447	0	0	2,081	7,443	63,436	1,806	240	2,046
Algeria	295	2,447	0	0	2,081	6,885	9,395	81	222	303
Iraq	0	0	0	0	0	0	2,990	96	0	96
Kuwait	0	0	0	0	0	0	4,355	140	0	140
Saudi Arabia	0	0	0	0	0	558	46,696	1,488	18	1,506
Other OPEC	682	0	0	0	261	2,893	60,127	1,846	93	1,940
Nigeria	420	0	0	0	0	932	16,808	512	30	542
Venezuela	262	0	0	0	261	1,961	43,319	1,334	63	1,397
Non OPEC	2,974	2,111	0	0	344	15,948	84,506	2,212	514	2,726
Angola	0	0	0	0	0	0	2,431	78	0	78
Argentina	0	0	0	0	113	113	113	0	4	4
Belgium	0	0	0	0	0	839	839	0	27	27
Brazil	0	0	0	0	119	119	119	0	4	4
Cameroon	0	0	0	0	0	0	301	10	0	10
Canada	39	0	0	0	0	560	1,179	20	18	38
China, People's Republic of	0	0	0	0	107	435	435	0	14	14
Colombia	0	0	0	0	0	130	3,142	97	4	101
Denmark	0	0	0	0	0	714	714	0	23	23
Ecuador	163	0	0	0	0	163	507	11	5	16
Egypt	242	0	0	0	0	242	242	0	8	8
France	0	0	0	0	0	31	31	0	1	1
Germany, FR	0	0	0	0	0	1,403	1,403	0	45	45
Guatemala	0	0	0	0	0	0	804	26	0	26
Korea, Republic of	0	0	0	0	0	239	239	0	8	8
Mexico	1,078	0	0	0	1	1,116	46,109	1,451	36	1,487
Netherlands	0	0	0	0	0	192	192	0	6	6
Netherlands Antilles	123	0	0	0	0	2,557	2,557	0	82	82
Norway	0	1,822	0	0	0	2,561	4,280	55	83	138
Peru	0	0	0	0	0	220	220	0	7	7
Russia	0	0	0	0	0	1,140	5,076	127	37	164
Sweden	0	0	0	0	0	169	169	0	5	5
Syria	337	0	0	0	0	677	677	0	22	22
Trinidad and Tobago	125	0	0	0	0	125	2,657	82	4	86
Turkey	0	0	0	0	0	386	386	0	12	12
United Kingdom	415	0	0	0	0	415	7,004	213	13	226
Virgin Islands, U.S.	183	0	0	0	0	183	183	0	6	6
Other	269	289	0	0	4	1,219	2,497	41	39	81
Total	3,951	4,558	0	0	2,686	26,284	208,069	5,864	848	6,712
Persian Gulf^e	0	0	0	0	0	558	54,041	1,725	18	1,743

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	49,151	3,013	0	673	0	0	0	0	0	0
Algeria	8,472	3,013	0	0	0	0	0	0	0	0
Kuwait	7,290	0	0	0	0	0	0	0	0	0
Saudi Arabia	33,389	0	0	392	0	0	0	0	0	0
United Arab Emirates	0	0	0	281	0	0	0	0	0	0
Other OPEC	48,714	861	831	762	0	0	0	0	0	0
Nigeria	11,713	510	0	53	0	0	0	0	0	0
Venezuela	37,001	351	831	709	0	0	0	0	0	0
Non OPEC	77,288	2,195	7,078	1,919	0	0	582	553	0	165
Angola	3,350	0	371	0	0	0	0	0	0	0
Argentina	0	0	0	147	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,267	0	0	0	0	343	0	0
Brazil	1,341	265	0	0	0	0	0	0	0	0
Canada	675	97	289	199	0	0	0	0	0	0
China, People's Republic of	0	0	0	444	0	0	0	0	0	0
Colombia	2,758	0	0	0	0	0	0	210	0	0
Congo (Brazzaville)	310	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0
France	0	0	1,118	0	0	0	0	0	0	0
Gabon	433	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	728	0	0	0	0	0	0	0
Guatemala	818	0	0	0	0	0	0	0	0	0
Ireland	0	0	167	0	0	0	0	0	0	0
Italy	0	0	0	141	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	90
Mexico	40,529	26	0	161	0	0	0	0	0	0
Netherlands	0	0	435	263	0	0	0	0	0	0
Netherlands Antilles	0	0	524	0	0	0	0	0	0	0
Norway	2,836	1,219	296	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	330	0	0	0
Russia	10,839	0	907	0	0	0	0	0	0	0
Singapore	0	0	0	371	0	0	0	0	0	0
Trinidad and Tobago	1,312	0	0	50	0	0	0	0	0	0
Turkey	0	67	161	0	0	0	0	0	0	0
United Kingdom	8,821	521	815	0	0	0	252	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	75
Other	3,266	0	0	143	0	0	0	0	0	0
Total	175,153	6,069	7,909	3,354	0	0	582	553	0	165
Persian Gulf^e	40,679	0	0	673	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	859	4,472	0	0	1,718	10,735	59,886	1,638	358	1,996
Algeria	551	4,472	0	0	1,552	9,588	18,060	282	320	602
Kuwait	0	0	0	0	166	166	7,456	243	6	249
Saudi Arabia	308	0	0	0	0	700	34,089	1,113	23	1,136
United Arab Emirates	0	0	0	0	0	281	281	0	9	9
Other OPEC	288	0	0	0	167	2,909	51,623	1,624	97	1,721
Nigeria	0	0	0	0	167	730	12,443	390	24	415
Venezuela	288	0	0	0	0	2,179	39,180	1,233	73	1,306
Non OPEC	3,137	1,291	0	0	277	17,197	94,485	2,576	573	3,150
Angola	0	0	0	0	0	371	3,721	112	12	124
Argentina	0	0	0	0	120	267	267	0	9	9
Australia	0	651	0	0	0	651	651	0	22	22
Belgium	0	0	0	0	0	1,610	1,610	0	54	54
Brazil	0	0	0	0	0	265	1,606	45	9	54
Canada	347	0	0	0	0	932	1,607	23	31	54
China, People's Republic of	0	0	0	0	0	444	444	0	15	15
Colombia	0	0	0	0	0	210	2,968	92	7	99
Congo (Brazzaville)	0	0	0	0	0	0	310	10	0	10
Ecuador	160	0	0	0	0	160	160	0	5	5
France	0	0	0	0	0	1,118	1,118	0	37	37
Gabon	0	0	0	0	0	0	433	14	0	14
Germany, FR	0	0	0	0	0	728	728	0	24	24
Guatemala	0	0	0	0	0	0	818	27	0	27
Ireland	0	0	0	0	0	167	167	0	6	6
Italy	219	0	0	0	0	360	360	0	12	12
Korea, Republic of	0	0	0	0	0	90	90	0	3	3
Mexico	785	0	0	0	3	975	41,504	1,351	33	1,383
Netherlands	135	0	0	0	0	833	833	0	28	28
Netherlands Antilles	0	0	0	0	0	524	524	0	17	17
Norway	485	640	0	0	0	2,640	5,476	95	88	183
Peru	0	0	0	0	0	330	330	0	11	11
Russia	0	0	0	0	0	907	11,746	361	30	392
Singapore	0	0	0	0	0	371	371	0	12	12
Trinidad and Tobago	0	0	0	0	150	200	1,512	44	7	50
Turkey	0	0	0	0	0	228	228	0	8	8
United Kingdom	310	0	0	0	0	1,898	10,719	294	63	357
Virgin Islands, U.S.	0	0	0	0	0	75	75	0	3	3
Other	696	0	0	0	4	843	4,109	109	28	137
Total	4,284	5,763	0	0	2,162	30,841	205,994	5,838	1,028	6,866
Persian Gulf^e	308	0	0	0	166	1,147	41,826	1,356	38	1,394

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	41,471	3,254	0	0	0	0	0	117	0	0
Algeria	2,245	3,254	0	0	0	0	0	53	0	0
Iraq	2,091	0	0	0	0	0	0	0	0	0
Kuwait	3,990	0	0	0	0	0	0	0	0	0
Saudi Arabia	33,145	0	0	0	0	0	0	64	0	0
Other OPEC	44,610	1,539	318	263	0	0	0	0	0	0
Nigeria	11,079	1,010	0	0	0	0	0	0	0	0
Venezuela	33,531	529	318	263	0	0	0	0	0	0
Non OPEC	85,867	2,188	6,828	1,585	117	16	0	1,109	0	125
Angola	3,746	0	374	0	0	0	0	0	0	0
Argentina	0	0	208	337	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	220	0	0
Belgium	0	0	1,729	0	0	0	0	0	0	0
Brazil	1,000	0	0	0	0	0	0	110	0	0
Cameroon	1,690	0	0	0	0	0	0	0	0	0
Canada	1,422	133	335	0	0	16	0	0	0	0
China, People's Republic of	0	0	0	489	0	0	0	0	0	0
Colombia	2,295	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	951	0	0	0	0	0	0	0	0	0
Ecuador	0	0	159	0	0	0	0	0	0	0
France	0	33	404	0	0	0	0	391	0	0
Gabon	994	0	0	0	0	0	0	0	0	0
Guatemala	645	0	0	0	0	0	0	0	0	0
Italy	0	27	113	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	125
Malaysia	620	0	0	0	0	0	0	0	0	0
Mexico	47,029	32	0	275	0	0	0	0	0	0
Netherlands	0	0	705	0	0	0	0	0	0	0
Netherlands Antilles	0	0	638	0	0	0	0	0	0	0
Norway	1,114	1,448	780	0	0	0	0	0	0	0
Peru	0	0	0	212	0	0	0	0	0	0
Russia	11,814	0	636	0	0	0	0	388	0	0
Syria	0	0	486	0	0	0	0	0	0	0
Trinidad and Tobago	3,040	117	0	0	0	0	0	0	0	0
Turkey	0	0	261	0	0	0	0	0	0	0
United Kingdom	7,574	398	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0
Other	1,933	0	0	272	117	0	0	0	0	0
Total	171,948	6,981	7,146	1,848	117	16	0	1,226	0	125
Persian Gulf^e	39,226	0	0	0	0	0	0	64	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	2,324	2,355	0	0	1,589	9,639	51,110	1,338	311	1,649
Algeria	1,341	2,355	0	0	1,589	8,592	10,837	72	277	350
Iraq	0	0	0	0	0	0	2,091	67	0	67
Kuwait	0	0	0	0	0	0	3,990	129	0	129
Saudi Arabia	983	0	0	0	0	1,047	34,192	1,069	34	1,103
Other OPEC	254	0	0	0	255	2,629	47,239	1,439	85	1,524
Nigeria	0	0	0	0	2	1,012	12,091	357	33	390
Venezuela	254	0	0	0	253	1,617	35,148	1,082	52	1,134
Non OPEC	2,112	1,826	24	0	387	16,317	102,184	2,770	526	3,296
Angola	0	0	0	0	0	374	4,120	121	12	133
Argentina	0	0	0	0	228	773	773	0	25	25
Australia	0	739	0	0	0	739	739	0	24	24
Bahamas	0	0	0	0	0	220	220	0	7	7
Belgium	0	0	0	0	0	1,729	1,729	0	56	56
Brazil	0	54	0	0	0	164	1,164	32	5	38
Cameroon	0	0	0	0	0	0	1,690	55	0	55
Canada	42	315	0	0	0	841	2,263	46	27	73
China, People's Republic of	0	0	0	0	0	489	489	0	16	16
Colombia	256	0	0	0	0	256	2,551	74	8	82
Congo (Brazzaville)	0	0	0	0	0	0	951	31	0	31
Ecuador	0	0	0	0	0	159	159	0	5	5
France	276	0	0	0	0	1,104	1,104	0	36	36
Gabon	0	0	0	0	0	0	994	32	0	32
Guatemala	0	0	0	0	0	0	645	21	0	21
Italy	0	0	24	0	0	164	164	0	5	5
Korea, Republic of	0	0	0	0	0	125	125	0	4	4
Malaysia	0	0	0	0	0	0	620	20	0	20
Mexico	823	0	0	0	5	1,135	48,164	1,517	37	1,554
Netherlands	0	0	0	0	0	705	705	0	23	23
Netherlands Antilles	0	0	0	0	0	638	638	0	21	21
Norway	324	642	0	0	0	3,194	4,308	36	103	139
Peru	0	0	0	0	0	212	212	0	7	7
Russia	78	0	0	0	0	1,102	12,916	381	36	417
Syria	0	0	0	0	0	486	486	0	16	16
Trinidad and Tobago	0	0	0	0	149	266	3,306	98	9	107
Turkey	0	0	0	0	0	261	261	0	8	8
United Kingdom	313	0	0	0	0	711	8,285	244	23	267
Virgin Islands, U.S.	0	76	0	0	0	76	76	0	2	2
Other	0	0	0	0	5	394	2,327	62	13	75
Total	4,690	4,181	24	0	2,231	28,585	200,533	5,547	922	6,469
Persian Gulf^e	983	0	0	0	0	1,047	40,273	1,265	34	1,299

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	38,366	676	355	310	0	0	0	0	0	0
Algeria	5,939	676	355	0	0	0	0	0	0	0
Iraq	1,437	0	0	0	0	0	0	0	0	0
Kuwait	4,468	0	0	0	0	0	0	0	0	0
Saudi Arabia	26,522	0	0	310	0	0	0	0	0	0
Other OPEC	54,555	278	1,263	150	0	0	0	0	0	0
Indonesia	0	0	638	0	0	0	0	0	0	0
Nigeria	15,632	0	0	150	0	0	0	0	0	0
Venezuela	38,923	278	625	0	0	0	0	0	0	0
Non OPEC	82,122	3,088	5,928	747	149	14	0	377	0	191
Angola	5,231	0	373	0	0	0	0	0	0	0
Argentina	0	0	0	0	149	0	0	0	0	0
Australia	608	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,525	0	0	0	0	0	0	0
Brazil	2,007	0	0	0	0	0	0	0	0	119
Canada	917	167	893	0	0	14	0	0	0	0
Colombia	3,197	0	0	0	0	0	0	0	0	0
Denmark	0	0	295	0	0	0	0	0	0	0
Ecuador	1,116	0	0	0	0	0	0	0	0	0
Gabon	441	0	0	0	0	0	0	0	0	0
Guatemala	794	0	0	0	0	0	0	0	0	0
Italy	0	0	355	0	0	0	0	0	0	0
Malaysia	1,600	0	0	0	0	0	0	0	0	0
Mexico	44,969	37	0	617	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	109	130	0	0	0	0	0	0
Norway	1,582	2,817	388	0	0	0	0	0	0	0
Peru	348	0	0	0	0	0	0	0	0	0
Russia	6,494	0	1,064	0	0	0	0	0	0	0
Spain	0	0	186	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	377	0	0
Syria	0	0	391	0	0	0	0	0	0	0
Trinidad and Tobago	1,117	0	0	0	0	0	0	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	6,420	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	349	0	0	0	0	0	0	72
Other	5,281	0	0	0	0	0	0	0	0	0
Total	175,043	4,042	7,546	1,207	149	14	0	377	0	191
Persian Gulf^e	32,427	0	0	310	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	251	3,647	0	0	1,227	6,466	44,832	1,238	209	1,446
Algeria	251	3,647	0	0	1,045	5,974	11,913	192	193	384
Iraq	0	0	0	0	0	0	1,437	46	0	46
Kuwait	0	0	0	0	182	182	4,650	144	6	150
Saudi Arabia	0	0	0	0	0	310	26,832	856	10	866
Other OPEC	0	0	0	0	151	1,842	56,397	1,760	59	1,819
Indonesia	0	0	0	0	0	638	638	0	21	21
Nigeria	0	0	0	0	0	150	15,782	504	5	509
Venezuela	0	0	0	0	151	1,054	39,977	1,256	34	1,290
Non OPEC	1,618	2,012	0	0	156	14,280	96,402	2,649	461	3,110
Angola	0	0	0	0	0	373	5,604	169	12	181
Argentina	0	0	0	0	126	275	275	0	9	9
Australia	0	657	0	0	0	657	1,265	20	21	41
Belgium	0	0	0	0	0	1,525	1,525	0	49	49
Brazil	0	0	0	0	0	119	2,126	65	4	69
Canada	27	0	0	0	0	1,101	2,018	30	36	65
Colombia	0	0	0	0	0	0	3,197	103	0	103
Denmark	0	0	0	0	0	295	295	0	10	10
Ecuador	0	0	0	0	0	0	1,116	36	0	36
Gabon	0	0	0	0	0	0	441	14	0	14
Guatemala	0	0	0	0	0	0	794	26	0	26
Italy	0	0	0	0	0	355	355	0	11	11
Malaysia	0	0	0	0	0	0	1,600	52	0	52
Mexico	514	0	0	0	1	1,169	46,138	1,451	38	1,488
Netherlands	0	0	0	0	24	24	24	0	1	1
Netherlands Antilles	0	0	0	0	0	239	239	0	8	8
Norway	466	1,027	0	0	0	4,698	6,280	51	152	203
Peru	0	0	0	0	0	0	348	11	0	11
Russia	0	0	0	0	0	1,064	7,558	209	34	244
Spain	0	0	0	0	0	186	186	0	6	6
Sweden	0	0	0	0	0	377	377	0	12	12
Syria	0	0	0	0	0	391	391	0	13	13
Trinidad and Tobago	113	0	0	0	0	113	1,230	36	4	40
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	280	0	0	0	0	280	6,700	207	9	216
Virgin Islands, U.S.	0	0	0	0	0	421	421	0	14	14
Other	218	328	0	0	5	551	5,832	170	18	188
Total	1,869	5,659	0	0	1,534	22,588	197,631	5,647	729	6,375
Persian Gulf^e	0	0	0	0	182	492	32,919	1,046	16	1,062

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	48,250	1,990	362	0	0	0	0	0	0	0
Algeria	4,711	1,990	362	0	0	0	0	0	0	0
Iraq	7,419	0	0	0	0	0	0	0	0	0
Kuwait	5,484	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,636	0	0	0	0	0	0	0	0	0
Other OPEC	48,617	0	441	533	0	0	0	0	0	49
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	11,736	0	0	260	0	0	0	0	0	0
Venezuela	36,881	0	441	273	0	0	0	0	0	49
Non OPEC	77,169	1,857	6,572	635	0	8	0	451	0	0
Angola	5,667	0	0	0	0	0	0	0	0	0
Argentina	0	232	222	0	0	0	0	0	0	0
Australia	921	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,872	26	0	0	0	0	0	0
Brazil	478	0	0	0	0	0	0	0	0	0
Cameroon	799	0	0	0	0	0	0	0	0	0
Canada	598	139	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	2,681	0	0	210	0	0	0	0	0	0
Ecuador	748	0	0	0	0	0	0	0	0	0
France	0	32	277	0	0	0	0	0	0	0
Gabon	534	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	576	0	0	0	0	0	0	0
Guatemala	419	0	0	0	0	0	0	0	0	0
Italy	0	24	0	0	0	0	0	0	0	0
Mexico	45,852	32	0	150	0	8	0	0	0	0
Netherlands	0	31	1,038	0	0	0	0	0	0	0
Netherlands Antilles	0	0	477	0	0	0	0	0	0	0
Norway	2,951	896	374	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	25	0	0
Russia	3,674	0	804	0	0	0	0	426	0	0
Spain	0	0	0	249	0	0	0	0	0	0
Sweden	0	0	406	0	0	0	0	0	0	0
Syria	0	0	387	0	0	0	0	0	0	0
Trinidad and Tobago	2,623	0	0	0	0	0	0	0	0	0
United Kingdom	6,280	0	139	0	0	0	0	0	0	0
Other	2,944	471	0	0	0	0	0	0	0	0
Total	174,036	3,847	7,375	1,168	0	8	0	451	0	49
Persian Gulf^e	43,539	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	285	2,820	0	0	585	6,042	54,292	1,608	201	1,810
Algeria	285	2,820	0	0	536	5,993	10,704	157	200	357
Iraq	0	0	0	0	0	0	7,419	247	0	247
Kuwait	0	0	0	0	49	49	5,533	183	2	184
Saudi Arabia	0	0	0	0	0	0	30,636	1,021	0	1,021
Other OPEC	555	0	0	0	661	2,239	50,856	1,621	75	1,695
Indonesia	0	0	0	0	117	117	117	0	4	4
Nigeria	257	0	0	0	0	517	12,253	391	17	408
Venezuela	298	0	0	0	544	1,605	38,486	1,229	54	1,283
Non OPEC	1,514	2,012	0	0	405	13,454	90,623	2,572	448	3,021
Angola	0	0	0	0	0	0	5,667	189	0	189
Argentina	0	0	0	0	0	454	454	0	15	15
Australia	0	629	0	0	0	629	1,550	31	21	52
Belgium	0	0	0	0	0	1,898	1,898	0	63	63
Brazil	0	0	0	0	117	117	595	16	4	20
Cameroon	0	0	0	0	0	0	799	27	0	27
Canada	33	0	0	0	143	315	913	20	11	30
China, People's Republic of	0	0	0	0	144	144	144	0	5	5
Colombia	0	0	0	0	0	210	2,891	89	7	96
Ecuador	0	0	0	0	0	0	748	25	0	25
France	0	0	0	0	0	309	309	0	10	10
Gabon	0	0	0	0	0	0	534	18	0	18
Germany, FR	0	0	0	0	0	576	576	0	19	19
Guatemala	0	0	0	0	0	0	419	14	0	14
Italy	0	0	0	0	0	24	24	0	1	1
Mexico	849	0	0	0	1	1,040	46,892	1,528	35	1,563
Netherlands	0	0	0	0	0	1,069	1,069	0	36	36
Netherlands Antilles	0	0	0	0	0	477	477	0	16	16
Norway	0	643	0	0	0	1,913	4,864	98	64	162
Romania	0	0	0	0	0	25	25	0	1	1
Russia	0	416	0	0	0	1,646	5,320	122	55	177
Spain	0	0	0	0	0	249	249	0	8	8
Sweden	0	0	0	0	0	406	406	0	14	14
Syria	0	0	0	0	0	387	387	0	13	13
Trinidad and Tobago	0	0	0	0	0	0	2,623	87	0	87
United Kingdom	331	0	0	0	0	470	6,750	209	16	225
Other	301	324	0	0	0	1,096	4,040	98	37	135
Total	2,354	4,832	0	0	1,651	21,735	195,771	5,801	725	6,526
Persian Gulf^e	0	0	0	0	49	49	43,588	1,451	2	1,453

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003**
(Thousand Barrels)

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	48,813	0	816	0	0	0	0	0	0	0
Algeria	1,665	0	816	0	0	0	0	0	0	0
Iraq	17,640	0	0	0	0	0	0	0	0	0
Kuwait	3,835	0	0	0	0	0	0	0	0	0
Saudi Arabia	25,673	0	0	0	0	0	0	0	0	0
Other OPEC	54,225	415	1,201	110	0	0	0	0	0	0
Indonesia	551	0	602	0	0	0	0	0	0	0
Nigeria	17,207	415	0	0	0	0	0	0	0	0
Venezuela	36,467	0	599	110	0	0	0	0	0	0
Non OPEC	72,189	1,736	3,886	253	0	10	0	879	0	191
Angola	3,352	0	370	0	0	0	0	0	0	0
Argentina	201	364	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	111	0	0
Belgium	0	0	414	0	0	0	0	0	0	0
Brazil	0	0	0	23	0	0	0	0	0	41
Canada	126	139	0	0	0	0	0	0	0	120
Colombia	4,246	0	0	0	0	0	0	0	0	0
Ecuador	2,499	0	0	189	0	0	0	0	0	0
France	0	32	0	0	0	0	0	0	0	0
Gabon	941	0	0	0	0	0	0	0	0	0
Guatemala	620	0	0	0	0	0	0	0	0	0
Ivory Coast	458	0	0	0	0	0	0	0	0	0
Mexico	47,594	32	869	41	0	10	0	0	0	30
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	960	0	0	0	0	0	0	0
Norway	2,064	1,102	545	0	0	0	0	0	0	0
Russia	562	0	0	0	0	0	0	564	0	0
Spain	0	0	301	0	0	0	0	0	0	0
Sweden	0	0	105	0	0	0	0	0	0	0
Trinidad and Tobago	1,864	0	0	0	0	0	0	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	4,777	0	167	0	0	0	0	0	0	0
Other	2,885	0	155	0	0	0	0	204	0	0
Total	175,227	2,151	5,903	363	0	10	0	879	0	191
Persian Gulf^e	47,148	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	317	1,621	0	0	0	2,754	51,567	1,575	89	1,663
Algeria	317	1,621	0	0	0	2,754	4,419	54	89	143
Iraq	0	0	0	0	0	0	17,640	569	0	569
Kuwait	0	0	0	0	0	0	3,835	124	0	124
Saudi Arabia	0	0	0	0	0	0	25,673	828	0	828
Other OPEC	671	0	0	0	430	2,827	57,052	1,749	91	1,840
Indonesia	0	0	0	0	0	602	1,153	18	19	37
Nigeria	272	0	0	0	6	693	17,900	555	22	577
Venezuela	399	0	0	0	424	1,532	37,999	1,176	49	1,226
Non OPEC	1,586	714	0	0	217	9,472	81,661	2,329	306	2,634
Angola	0	0	0	0	0	370	3,722	108	12	120
Argentina	0	0	0	0	113	477	678	6	15	22
Bahamas	0	0	0	0	0	111	111	0	4	4
Belgium	0	0	0	0	0	414	414	0	13	13
Brazil	0	0	0	0	0	64	64	0	2	2
Canada	35	0	0	0	0	294	420	4	9	14
Colombia	125	0	0	0	0	125	4,371	137	4	141
Ecuador	163	0	0	0	0	352	2,851	81	11	92
France	0	0	0	0	0	32	32	0	1	1
Gabon	0	0	0	0	0	0	941	30	0	30
Guatemala	0	0	0	0	0	0	620	20	0	20
Ivory Coast	0	0	0	0	0	0	458	15	0	15
Mexico	861	0	0	0	1	1,844	49,438	1,535	59	1,595
Netherlands	0	0	0	0	100	100	100	0	3	3
Netherlands Antilles	100	0	0	0	0	1,060	1,060	0	34	34
Norway	0	714	0	0	0	2,361	4,425	67	76	143
Russia	0	0	0	0	0	564	1,126	18	18	36
Spain	0	0	0	0	0	301	301	0	10	10
Sweden	0	0	0	0	0	105	105	0	3	3
Trinidad and Tobago	0	0	0	0	0	0	1,864	60	0	60
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	0	0	0	0	0	167	4,944	154	5	159
Other	302	0	0	0	3	664	3,549	93	21	114
Total	2,574	2,335	0	0	647	15,053	190,280	5,652	486	6,138
Persian Gulf^e	0	0	0	0	0	0	47,148	1,521	0	1,521

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	58,024	663	0	0	0	0	0	0	0	0
Algeria	3,997	663	0	0	0	0	0	0	0	0
Iraq	17,990	0	0	0	0	0	0	0	0	0
Kuwait	4,704	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,333	0	0	0	0	0	0	0	0	0
Other OPEC	44,416	0	673	370	0	0	0	0	0	0
Nigeria	7,772	0	0	0	0	0	0	0	0	0
Venezuela	36,644	0	673	370	0	0	0	0	0	0
Non OPEC	60,024	905	5,427	0	0	27	0	1,155	0	193
Angola	0	0	377	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	107	0	0
Belgium	0	0	1,237	0	0	0	0	0	0	0
Brazil	1,032	0	0	0	0	0	0	0	0	0
Cameroon	303	0	0	0	0	0	0	0	0	0
Canada	0	144	0	0	0	3	0	0	0	70
Colombia	2,679	0	0	0	0	0	0	0	0	123
Ecuador	859	0	0	0	0	0	0	0	0	0
France	0	31	226	0	0	0	0	0	0	0
Guatemala	666	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	205	0	0
Mexico	45,814	32	300	0	0	24	0	297	0	0
Netherlands	0	0	448	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,225	0	0	0	0	0	0	0
Norway	1,049	367	384	0	0	0	0	0	0	0
Russia	0	0	702	0	0	0	0	437	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	208	0	0	0	0	109	0	0
Trinidad and Tobago	2,037	0	0	0	0	0	0	0	0	0
Tunisia	0	0	0	0	0	0	0	0	0	0
Turkey	0	56	0	0	0	0	0	0	0	0
United Kingdom	3,638	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	320	0	0	0	0	0	0	0
Other	1,947	275	0	0	0	0	0	0	0	0
Total	162,464	1,568	6,100	370	0	27	0	1,155	0	193
Persian Gulf^e	54,027	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,774	0	0	699	5,136	63,160	1,934	171	2,105
Algeria	0	3,774	0	0	520	4,957	8,954	133	165	298
Iraq	0	0	0	0	0	0	17,990	600	0	600
Kuwait	0	0	0	0	179	179	4,883	157	6	163
Saudi Arabia	0	0	0	0	0	0	31,333	1,044	0	1,044
Other OPEC	0	249	0	0	165	1,457	45,873	1,481	49	1,529
Nigeria	0	0	0	0	0	0	7,772	259	0	259
Venezuela	0	249	0	0	165	1,457	38,101	1,221	49	1,270
Non OPEC	1,316	1,988	11	0	220	11,242	71,266	2,001	375	2,376
Angola	0	0	0	0	0	377	377	0	13	13
Argentina	28	0	0	0	106	134	134	0	4	4
Bahamas	0	0	0	0	0	107	107	0	4	4
Belgium	0	0	0	0	0	1,237	1,237	0	41	41
Brazil	0	0	0	0	0	0	1,032	34	0	34
Cameroon	0	0	0	0	0	0	303	10	0	10
Canada	20	324	0	0	0	561	561	0	19	19
Colombia	0	114	0	0	0	237	2,916	89	8	97
Ecuador	0	0	0	0	0	0	859	29	0	29
France	0	0	0	0	0	257	257	0	9	9
Guatemala	0	0	0	0	0	0	666	22	0	22
Italy	249	0	0	0	0	454	454	0	15	15
Mexico	583	293	0	0	1	1,530	47,344	1,527	51	1,578
Netherlands	0	0	0	0	0	448	448	0	15	15
Netherlands Antilles	0	0	0	0	110	1,335	1,335	0	45	45
Norway	0	649	0	0	0	1,400	2,449	35	47	82
Russia	0	0	0	0	0	1,139	1,139	0	38	38
Singapore	0	0	11	0	0	11	11	0	(s)	(s)
Spain	0	0	0	0	0	317	317	0	11	11
Trinidad and Tobago	0	324	0	0	0	324	2,361	68	11	79
Tunisia	290	0	0	0	0	290	290	0	10	10
Turkey	0	0	0	0	0	56	56	0	2	2
United Kingdom	0	0	0	0	0	0	3,638	121	0	121
Virgin Islands, U.S.	146	0	0	0	0	466	466	0	16	16
Other	0	284	0	0	3	562	2,509	65	19	84
Total	1,316	6,011	11	0	1,084	17,835	180,299	5,415	595	6,010
Persian Gulf^e	0	0	0	0	179	179	54,206	1,801	6	1,807

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	45,551	0	1,155	278	0	0	0	0	0	0
Algeria	1,638	0	1,155	278	0	0	0	0	0	0
Iraq	13,393	0	0	0	0	0	0	0	0	0
Kuwait	5,548	0	0	0	0	0	0	0	0	0
Saudi Arabia	24,972	0	0	0	0	0	0	0	0	0
Other OPEC	54,980	0	1,210	0	0	0	0	0	0	0
Nigeria	15,177	0	0	0	0	0	0	0	0	0
Venezuela	39,803	0	1,210	0	0	0	0	0	0	0
Non OPEC	71,564	274	5,361	285	0	15	329	680	0	365
Angola	1,486	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,563	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Canada	1,324	169	0	0	0	0	0	0	0	49
Colombia	4,800	0	20	0	0	0	0	0	0	0
Congo (Brazzaville)	338	0	0	0	0	0	0	0	0	0
Ecuador	4,029	0	0	0	0	0	0	195	0	0
Egypt	0	0	0	0	0	0	0	168	0	0
Gabon	995	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	290	0	0	0	0	317	0	0
Guatemala	585	0	0	0	0	0	0	0	0	0
Mexico	51,950	38	0	0	0	15	0	0	0	58
Netherlands Antilles	0	0	875	0	0	0	0	0	0	0
Norway	0	0	274	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	329	0	0	0
Russia	644	0	271	0	0	0	0	0	0	0
Sweden	0	0	444	0	0	0	0	0	0	0
Trinidad and Tobago	1,722	0	0	127	0	0	0	0	0	0
Turkey	0	67	0	0	0	0	0	0	0	0
United Kingdom	3,691	0	1,244	0	0	0	0	0	0	258
Virgin Islands, U.S.	0	0	150	0	0	0	0	0	0	0
Other	0	0	230	158	0	0	0	0	0	0
Total	172,095	274	7,726	563	0	15	329	680	0	365
Persian Gulf^e	43,913	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	2,233	0	0	1,222	4,888	50,439	1,469	158	1,627
Algeria	0	2,233	0	0	1,049	4,715	6,353	53	152	205
Iraq	0	0	0	0	0	0	13,393	432	0	432
Kuwait	0	0	0	0	173	173	5,721	179	6	185
Saudi Arabia	0	0	0	0	0	0	24,972	806	0	806
Other OPEC	749	0	0	0	247	2,206	57,186	1,774	71	1,845
Nigeria	0	0	0	0	0	0	15,177	490	0	490
Venezuela	749	0	0	0	247	2,206	42,009	1,284	71	1,355
Non OPEC	924	1,416	0	0	569	10,218	81,782	2,309	330	2,638
Angola	0	0	0	0	0	0	1,486	48	0	48
Argentina	0	0	0	0	341	341	341	0	11	11
Belgium	0	0	0	0	0	1,563	1,563	0	50	50
Brazil	0	0	0	0	70	70	70	0	2	2
Canada	61	0	0	0	0	279	1,603	43	9	52
Colombia	0	0	0	0	0	20	4,820	155	1	155
Congo (Brazzaville)	0	0	0	0	0	0	338	11	0	11
Ecuador	0	0	0	0	0	195	4,224	130	6	136
Egypt	0	0	0	0	0	168	168	0	5	5
Gabon	0	0	0	0	0	0	995	32	0	32
Germany, FR	0	0	0	0	0	607	607	0	20	20
Guatemala	0	0	0	0	0	0	585	19	0	19
Mexico	463	0	0	0	3	577	52,527	1,676	19	1,694
Netherlands Antilles	0	0	0	0	0	875	875	0	28	28
Norway	0	703	0	0	0	977	977	0	32	32
Peru	0	0	0	0	0	329	329	0	11	11
Russia	0	0	0	0	0	271	915	21	9	30
Sweden	0	0	0	0	0	444	444	0	14	14
Trinidad and Tobago	400	0	0	0	153	680	2,402	56	22	77
Turkey	0	0	0	0	0	67	67	0	2	2
United Kingdom	0	85	0	0	0	1,587	5,278	119	51	170
Virgin Islands, U.S.	0	0	0	0	0	150	150	0	5	5
Other	0	628	0	0	2	1,018	1,018	0	33	33
Total	1,673	3,649	0	0	2,038	17,312	189,407	5,551	558	6,110
Persian Gulf^e	0	0	0	0	173	173	44,086	1,417	6	1,422

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,522	326	0	0	9	11	234	0	0	0
Canada	7,522	326	0	0	9	11	234	0	0	0
Total	7,522	326	0	0	9	11	234	0	0	0
PAD District V										
Arab OPEC	9,834	0	361	711	0	318	0	0	0	0
Algeria	0	0	361	0	0	0	0	0	0	0
Iraq	3,625	0	0	0	0	0	0	0	0	0
Kuwait	482	0	0	0	0	318	0	0	0	0
Saudi Arabia	4,675	0	0	0	0	0	0	0	0	0
United Arab Emirates	1,052	0	0	711	0	0	0	0	0	0
Other OPEC	783	0	0	0	0	0	0	354	0	0
Indonesia	783	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	354	0	0
Non OPEC	12,952	111	0	602	371	908	73	1,374	0	0
Angola	2,001	0	0	0	0	0	0	0	0	0
Argentina	1,305	0	0	0	0	0	0	0	0	0
Australia	620	0	0	0	0	0	0	0	0	0
Brunei	1,279	0	0	0	0	0	0	0	0	0
Canada	1,463	111	0	400	49	5	73	193	0	0
China, People's Republic of	501	0	0	0	0	0	0	0	0	0
Colombia	1,005	0	0	0	0	0	0	0	0	0
Ecuador	2,633	0	0	0	0	0	0	0	0	0
Gabon	651	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	297	0	0	0	0
Korea, Republic of	0	0	0	0	0	220	0	0	0	0
Malaysia	332	0	0	0	0	0	0	0	0	0
Mexico	400	0	0	0	0	0	0	1,181	0	0
Singapore	0	0	0	0	0	92	0	0	0	0
Thailand	155	0	0	0	0	294	0	0	0	0
Other	607	0	0	202	322	0	0	0	0	0
Total	23,569	111	361	1,313	371	1,226	73	1,728	0	0
Persian Gulf^e	9,834	0	0	711	0	318	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
January 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	16	48	644	8,166	243	21	263
Canada	0	0	0	16	48	644	8,166	243	21	263
Total	0	0	0	16	48	644	8,166	243	21	263
PAD District V										
Arab OPEC	0	0	0	0	620	2,010	11,844	317	65	382
Algeria	0	0	0	0	0	361	361	0	12	12
Iraq	0	0	0	0	0	0	3,625	117	0	117
Kuwait	0	0	0	0	0	318	800	16	10	26
Saudi Arabia	0	0	0	0	620	620	5,295	151	20	171
United Arab Emirates	0	0	0	0	0	711	1,763	34	23	57
Other OPEC	0	0	0	0	0	354	1,137	25	11	37
Indonesia	0	0	0	0	0	0	783	25	0	25
Venezuela	0	0	0	0	0	354	354	0	11	11
Non OPEC	75	0	0	19	232	3,765	16,717	418	121	539
Angola	0	0	0	0	0	0	2,001	65	0	65
Argentina	0	0	0	0	0	0	1,305	42	0	42
Australia	0	0	0	0	0	0	620	20	0	20
Brunei	0	0	0	0	0	0	1,279	41	0	41
Canada	0	0	0	19	47	897	2,360	47	29	76
China, People's Republic of	0	0	0	0	53	53	554	16	2	18
Colombia	0	0	0	0	0	0	1,005	32	0	32
Ecuador	0	0	0	0	0	0	2,633	85	0	85
Gabon	0	0	0	0	0	0	651	21	0	21
India	0	0	0	0	0	297	297	0	10	10
Korea, Republic of	75	0	0	0	0	295	295	0	10	10
Malaysia	0	0	0	0	54	54	386	11	2	12
Mexico	0	0	0	0	0	1,181	1,581	13	38	51
Singapore	0	0	0	0	5	97	97	0	3	3
Thailand	0	0	0	0	0	294	449	5	9	14
Other	0	0	0	0	73	597	1,204	20	19	39
Total	75	0	0	19	852	6,129	29,698	760	198	958
Persian Gulf^e	0	0	0	0	620	1,649	11,483	317	53	370

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,367	229	0	0	8	8	242	0	0	0
Canada	7,367	229	0	0	8	8	242	0	0	0
Total	7,367	229	0	0	8	8	242	0	0	0
PAD District V										
Arab OPEC	9,531	0	366	265	0	0	0	0	0	0
Algeria	0	0	366	0	0	0	0	0	0	0
Iraq	6,035	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,496	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	265	0	0	0	0	0	0
Other OPEC	409	0	0	247	0	0	0	0	0	0
Indonesia	409	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	247	0	0	0	0	0	0
Non OPEC	8,372	18	573	454	331	1,028	171	1,434	0	0
Angola	950	0	0	0	0	0	0	0	0	0
Argentina	500	0	0	0	0	0	0	0	0	0
Australia	651	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	239	0	0
Brunei	710	0	0	0	0	0	0	0	0	0
Canada	985	18	0	413	35	3	171	117	0	0
China, People's Republic of	399	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	53	0	0
Ecuador	1,842	0	0	0	0	0	0	0	0	0
Gabon	338	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	41	296	0	0	0	0	0
Malaysia	0	0	381	0	0	0	0	0	0	0
Mexico	1,798	0	0	0	0	704	0	1,025	0	0
Other	199	0	192	0	0	321	0	0	0	0
Total	18,312	18	939	966	331	1,028	171	1,434	0	0
Persian Gulf^e	9,531	0	0	265	0	321	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
February 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	52	45	584	7,951	263	21	284
Canada	0	0	0	52	45	584	7,951	263	21	284
Total	0	0	0	52	45	584	7,951	263	21	284
PAD District V										
Arab OPEC	0	0	0	0	224	855	10,386	340	31	371
Algeria	0	0	0	0	0	366	366	0	13	13
Iraq	0	0	0	0	0	0	6,035	216	0	216
Saudi Arabia	0	0	0	0	224	224	3,720	125	8	133
United Arab Emirates	0	0	0	0	0	265	265	0	9	9
Other OPEC	0	0	0	0	0	247	656	15	9	23
Indonesia	0	0	0	0	0	0	409	15	0	15
Nigeria	0	0	0	0	0	247	247	0	9	9
Non OPEC	0	0	0	16	175	4,200	12,572	299	150	449
Angola	0	0	0	0	0	0	950	34	0	34
Argentina	0	0	0	0	0	0	500	18	0	18
Australia	0	0	0	0	0	0	651	23	0	23
Brazil	0	0	0	0	0	239	239	0	9	9
Brunei	0	0	0	0	0	0	710	25	0	25
Canada	0	0	0	16	40	813	1,798	35	29	64
China, People's Republic of	0	0	0	0	31	31	430	14	1	15
Colombia	0	0	0	0	0	53	53	0	2	2
Ecuador	0	0	0	0	0	0	1,842	66	0	66
Gabon	0	0	0	0	0	0	338	12	0	12
Korea, Republic of	0	0	0	0	0	337	337	0	12	12
Malaysia	0	0	0	0	44	425	425	0	15	15
Mexico	0	0	0	0	0	1,729	3,527	64	62	126
Other	0	0	0	0	60	573	772	7	20	28
Total	0	0	0	16	399	5,302	23,614	654	189	843
Persian Gulf^e	0	0	0	0	224	810	10,341	340	29	369

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,255	207	0	0	10	5	216	0	0	0
Canada	7,255	207	0	0	10	5	216	0	0	0
Total	7,255	207	0	0	10	5	216	0	0	0
PAD District V										
Arab OPEC	9,125	0	364	0	0	0	0	0	0	0
Algeria	0	0	364	0	0	0	0	0	0	0
Iraq	5,398	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,727	0	0	0	0	0	0	0	0	0
Other OPEC	809	0	0	0	0	0	0	300	0	0
Indonesia	323	0	0	0	0	0	0	0	0	0
Venezuela	486	0	0	0	0	0	0	300	0	0
Non OPEC	12,925	58	513	621	1,164	855	23	1,763	0	0
Angola	950	0	0	0	0	0	0	0	0	0
Argentina	1,000	0	0	0	0	0	0	0	0	0
Australia	631	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	162	0	0
Belgium	0	0	0	0	0	0	0	352	0	0
Brunei	1,667	0	0	0	0	0	0	0	0	0
Canada	2,385	58	70	466	13	5	23	464	0	0
China, People's Republic of	206	0	0	0	150	0	0	0	0	0
Colombia	375	0	0	0	0	0	0	158	0	0
Ecuador	2,554	0	0	0	0	0	0	0	0	0
Japan	0	0	194	119	0	0	0	0	0	0
Korea, Republic of	0	0	0	36	519	301	0	0	0	0
Malaysia	0	0	249	0	0	0	0	0	0	0
Mexico	1,545	0	0	0	0	0	0	627	0	0
Peru	445	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Other	1,167	0	0	0	482	549	0	0	0	0
Total	22,859	58	877	621	1,164	855	23	2,063	0	0
Persian Gulf^e	9,125	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
March 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	24	49	511	7,766	234	16	251
Canada	0	0	0	24	49	511	7,766	234	16	251
Total	0	0	0	24	49	511	7,766	234	16	251
PAD District V										
Arab OPEC	0	0	0	0	726	1,090	10,215	294	35	330
Algeria	0	0	0	0	0	364	364	0	12	12
Iraq	0	0	0	0	0	0	5,398	174	0	174
Saudi Arabia	0	0	0	0	726	726	4,453	120	23	144
Other OPEC	0	0	0	0	0	300	1,109	26	10	36
Indonesia	0	0	0	0	0	0	323	10	0	10
Venezuela	0	0	0	0	0	300	786	16	10	25
Non OPEC	43	0	10	0	83	5,133	18,058	417	166	583
Angola	0	0	0	0	0	0	950	31	0	31
Argentina	0	0	0	0	0	0	1,000	32	0	32
Australia	0	0	0	0	0	0	631	20	0	20
Bahamas	0	0	0	0	0	162	162	0	5	5
Belgium	0	0	0	0	0	352	352	0	11	11
Brunei	0	0	0	0	0	0	1,667	54	0	54
Canada	0	0	0	0	39	1,138	3,523	77	37	114
China, People's Republic of	0	0	0	0	29	179	385	7	6	12
Colombia	0	0	0	0	0	158	533	12	5	17
Ecuador	0	0	0	0	0	0	2,554	82	0	82
Japan	0	0	0	0	1	314	314	0	10	10
Korea, Republic of	43	0	0	0	0	899	899	0	29	29
Malaysia	0	0	0	0	0	249	249	0	8	8
Mexico	0	0	0	0	0	627	2,172	50	20	70
Peru	0	0	0	0	0	0	445	14	0	14
Thailand	0	0	10	0	14	24	24	0	1	1
Other	0	0	0	0	0	1,031	2,198	38	33	71
Total	43	0	10	0	809	6,523	29,382	737	210	948
Persian Gulf^e	0	0	0	0	726	726	9,851	294	23	318

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,021	72	0	0	15	8	300	0	0	0
Canada	6,021	72	0	0	15	8	300	0	0	0
Total	6,021	72	0	0	15	8	300	0	0	0
PAD District V										
Arab OPEC	14,314	0	364	618	326	0	0	0	0	0
Algeria	0	0	364	0	0	0	0	0	0	0
Iraq	4,010	0	0	0	0	0	0	0	0	0
Kuwait	489	0	0	0	0	0	0	0	0	0
Saudi Arabia	9,249	0	0	0	326	0	0	0	0	0
United Arab Emirates	566	0	0	618	0	0	0	0	0	0
Other OPEC	1,936	0	0	0	0	592	0	510	0	0
Indonesia	1,290	0	0	0	0	0	0	0	0	0
Venezuela	646	0	0	0	0	592	0	510	0	0
Non OPEC	12,680	5	255	936	1,122	842	22	1,152	0	0
Argentina	925	0	0	0	0	0	0	0	0	0
Australia	731	0	0	0	0	0	0	0	0	0
Canada	2,365	5	0	407	86	3	22	504	0	0
China, People's Republic of	192	0	0	0	259	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	38	0	0
Ecuador	2,835	0	0	0	0	0	0	197	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	255	35	0	839	0	0	0	0
Malaysia	641	0	0	0	0	0	0	0	0	0
Mexico	1,927	0	0	0	0	0	0	101	0	0
Netherlands	0	0	0	182	0	0	0	0	0	0
Oman	1,039	0	0	0	0	0	0	0	0	0
Peru	327	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	312	302	0	0	0	0	0
United Kingdom	0	0	0	0	202	0	0	0	0	0
Yemen	824	0	0	0	0	0	0	0	0	0
Other	874	0	0	0	273	0	0	312	0	0
Total	28,930	5	619	1,554	1,448	1,434	22	1,662	0	0
Persian Gulf^e	14,314	0	0	618	326	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
April 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	1	19	415	6,436	201	14	215
Canada	0	0	0	1	19	415	6,436	201	14	215
Total	0	0	0	1	19	415	6,436	201	14	215
PAD District V										
Arab OPEC	0	0	0	0	822	2,130	16,444	477	71	548
Algeria	0	0	0	0	0	364	364	0	12	12
Iraq	0	0	0	0	0	0	4,010	134	0	134
Kuwait	0	0	0	0	0	0	489	16	0	16
Saudi Arabia	0	0	0	0	822	1,148	10,397	308	38	347
United Arab Emirates	0	0	0	0	0	618	1,184	19	21	39
Other OPEC	0	0	0	0	140	1,242	3,178	65	41	106
Indonesia	0	0	0	0	0	0	1,290	43	0	43
Venezuela	0	0	0	0	140	1,242	1,888	22	41	63
Non OPEC	41	0	0	0	491	4,866	17,546	423	162	585
Argentina	0	0	0	0	0	0	925	31	0	31
Australia	0	0	0	0	0	0	731	24	0	24
Canada	0	0	0	0	78	1,105	3,470	79	37	116
China, People's Republic of	0	0	0	0	61	320	512	6	11	17
Colombia	0	0	0	0	0	38	38	0	1	1
Ecuador	0	0	0	0	0	197	3,032	95	7	101
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	41	0	0	0	49	1,219	1,219	0	41	41
Malaysia	0	0	0	0	158	158	799	21	5	27
Mexico	0	0	0	0	0	101	2,028	64	3	68
Netherlands	0	0	0	0	0	182	182	0	6	6
Oman	0	0	0	0	0	0	1,039	35	0	35
Peru	0	0	0	0	0	0	327	11	0	11
Singapore	0	0	0	0	144	758	758	0	25	25
United Kingdom	0	0	0	0	0	202	202	0	7	7
Yemen	0	0	0	0	0	0	824	27	0	27
Other	0	0	0	0	0	585	1,459	29	20	49
Total	41	0	0	0	1,453	8,238	37,168	964	275	1,239
Persian Gulf^e	0	0	0	0	822	1,766	16,080	477	59	536

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	6,002	42	0	0	34	5	290	0	0	0
Canada	6,002	42	0	0	34	5	290	0	0	0
Total	6,002	42	0	0	34	5	290	0	0	0
PAD District V										
Arab OPEC	9,735	0	366	150	323	548	0	0	0	0
Algeria	0	0	366	0	0	0	0	0	0	0
Kuwait	427	0	0	0	0	548	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	9,308	0	0	0	323	0	0	0	0	0
United Arab Emirates	0	0	0	150	0	0	0	0	0	0
Other OPEC	895	0	0	0	0	0	0	1,162	0	0
Indonesia	303	0	0	0	0	0	0	0	0	0
Venezuela	592	0	0	0	0	0	0	1,162	0	0
Non OPEC	16,838	2	387	999	177	471	247	35	0	0
Angola	2,026	0	0	0	0	0	0	0	0	0
Argentina	1,721	0	0	0	0	0	0	0	0	0
Australia	616	0	0	0	0	0	0	0	0	0
Brunei	353	0	0	0	0	0	0	0	0	0
Canada	1,876	2	387	538	13	3	92	35	0	0
China, People's Republic of	221	0	0	0	0	0	0	0	0	0
Ecuador	3,555	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	249	0	0	0	0
Korea, Republic of	0	0	0	0	164	0	155	0	0	0
Malaysia	680	0	0	279	0	0	0	0	0	0
Mexico	798	0	0	0	0	219	0	0	0	0
Oman	2,307	0	0	0	0	0	0	0	0	0
Russia	477	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	182	0	0	0	0	0	0
Yemen	1,176	0	0	0	0	0	0	0	0	0
Other	1,032	0	0	0	0	0	0	0	0	0
Total	27,468	2	753	1,149	500	1,019	247	1,197	0	0
Persian Gulf^c	9,735	0	0	150	323	548	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
May 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	41	2	414	6,416	194	13	207
Canada	0	0	0	41	2	414	6,416	194	13	207
Total	0	0	0	41	2	414	6,416	194	13	207
PAD District V										
Arab OPEC	0	0	0	0	588	1,975	11,710	314	64	378
Algeria	0	0	0	0	0	366	366	0	12	12
Kuwait	0	0	0	0	0	548	975	14	18	31
Qatar	0	0	0	0	283	283	283	0	9	9
Saudi Arabia	0	0	0	0	273	596	9,904	300	19	319
United Arab Emirates	0	0	0	0	32	182	182	0	6	6
Other OPEC	0	0	0	0	140	1,302	2,197	29	42	71
Indonesia	0	0	0	0	0	0	303	10	0	10
Venezuela	0	0	0	0	140	1,302	1,894	19	42	61
Non OPEC	0	0	0	22	160	2,500	19,338	543	81	624
Angola	0	0	0	0	0	0	2,026	65	0	65
Argentina	0	0	0	0	0	0	1,721	56	0	56
Australia	0	0	0	0	0	0	616	20	0	20
Brunei	0	0	0	0	0	0	353	11	0	11
Canada	0	0	0	22	33	1,125	3,001	61	36	97
China, People's Republic of	0	0	0	0	25	25	246	7	1	8
Ecuador	0	0	0	0	0	0	3,555	115	0	115
Japan	0	0	0	0	1	250	250	0	8	8
Korea, Republic of	0	0	0	0	0	319	319	0	10	10
Malaysia	0	0	0	0	0	279	959	22	9	31
Mexico	0	0	0	0	0	219	1,017	26	7	33
Oman	0	0	0	0	0	0	2,307	74	0	74
Russia	0	0	0	0	0	0	477	15	0	15
Singapore	0	0	0	0	101	283	283	0	9	9
Yemen	0	0	0	0	0	0	1,176	38	0	38
Other	0	0	0	0	0	0	1,032	33	0	33
Total	0	0	0	22	888	5,777	33,245	886	186	1,072
Persian Gulf^e	0	0	0	0	588	1,609	11,344	314	52	366

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,970	67	0	0	15	13	202	0	0	0
Canada	7,970	67	0	0	15	13	202	0	0	0
Total	7,970	67	0	0	15	13	202	0	0	0
PAD District V										
Arab OPEC	10,636	0	380	0	207	0	0	0	0	0
Algeria	0	0	380	0	0	0	0	0	0	0
Saudi Arabia	10,124	0	0	0	207	0	0	0	0	0
United Arab Emirates	512	0	0	0	0	0	0	0	0	0
Other OPEC	563	0	0	0	0	0	0	334	0	0
Indonesia	326	0	0	0	0	0	0	0	0	0
Venezuela	237	0	0	0	0	0	0	334	0	0
Non OPEC	13,328	1	617	325	838	1,153	70	492	0	0
Angola	932	0	0	0	0	0	0	0	0	0
Argentina	3,144	0	0	0	0	0	0	0	0	0
Australia	657	0	0	0	0	0	0	0	0	0
Brunei	352	0	0	0	0	0	0	0	0	0
Canada	1,792	1	0	325	13	8	70	22	0	0
China, People's Republic of	192	0	0	0	270	0	0	0	0	0
Ecuador	3,593	0	0	0	0	0	0	140	0	0
Japan	0	0	239	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	289	925	0	0	0	0
Mexico	1,532	0	0	0	0	220	0	0	0	0
Peru	0	0	0	0	0	0	0	330	0	0
Sweden	0	0	378	0	0	0	0	0	0	0
Thailand	217	0	0	0	0	0	0	0	0	0
Other	917	0	0	0	266	0	0	0	0	0
Total	24,527	1	997	325	1,045	1,153	70	826	0	0
Persian Gulf^e	10,636	0	0	0	207	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
June 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	30	102	429	8,399	266	14	280
Canada	0	0	0	30	102	429	8,399	266	14	280
Total	0	0	0	30	102	429	8,399	266	14	280
PAD District V										
Arab OPEC	0	0	0	0	476	1,063	11,699	355	35	390
Algeria	0	0	0	0	0	380	380	0	13	13
Saudi Arabia	0	0	0	0	476	683	10,807	337	23	360
United Arab Emirates	0	0	0	0	0	0	512	17	0	17
Other OPEC	0	0	0	0	235	569	1,132	19	19	38
Indonesia	0	0	0	0	0	0	326	11	0	11
Venezuela	0	0	0	0	235	569	806	8	19	27
Non OPEC	0	0	10	16	82	3,604	16,932	444	120	564
Angola	0	0	0	0	0	0	932	31	0	31
Argentina	0	0	0	0	0	0	3,144	105	0	105
Australia	0	0	0	0	0	0	657	22	0	22
Brunei	0	0	0	0	0	0	352	12	0	12
Canada	0	0	0	16	38	493	2,285	60	16	76
China, People's Republic of	0	0	0	0	30	300	492	6	10	16
Ecuador	0	0	0	0	0	140	3,733	120	5	124
Japan	0	0	0	0	1	240	240	0	8	8
Korea, Republic of	0	0	0	0	0	1,214	1,214	0	40	40
Mexico	0	0	0	0	0	220	1,752	51	7	58
Peru	0	0	0	0	0	330	330	0	11	11
Sweden	0	0	0	0	0	378	378	0	13	13
Thailand	0	0	10	0	13	23	240	7	1	8
Other	0	0	0	0	0	266	1,183	31	9	39
Total	0	0	10	16	793	5,236	29,763	818	175	992
Persian Gulf^e	0	0	0	0	476	683	11,319	355	23	377

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	8,690	144	0	0	17	11	243	0	0	0
Canada	8,690	144	0	0	17	11	243	0	0	0
Total	8,690	144	0	0	17	11	243	0	0	0
PAD District V										
Arab OPEC	12,788	0	380	600	124	0	0	0	0	0
Algeria	0	0	380	0	0	0	0	0	0	0
Kuwait	496	0	0	0	0	0	0	0	0	0
Saudi Arabia	12,292	0	0	0	124	0	0	0	0	0
United Arab Emirates	0	0	0	600	0	0	0	0	0	0
Other OPEC	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	20,097	2	427	1,430	585	1,370	136	455	0	0
Angola	1,953	0	0	0	0	0	0	0	0	0
Argentina	2,244	0	0	0	0	0	0	0	0	0
Australia	725	0	0	0	0	0	0	0	0	0
Brunei	914	0	0	0	0	0	0	0	0	0
Canada	2,195	2	0	726	18	9	136	97	0	0
China, People's Republic of	790	0	0	0	256	0	0	0	0	0
Colombia	378	0	0	0	0	0	0	0	0	0
Ecuador	4,298	0	0	0	0	0	0	0	0	0
Greece	0	0	0	50	0	0	0	0	0	0
Japan	0	0	0	50	0	273	0	0	0	0
Korea, Republic of	0	0	0	0	311	868	0	0	0	0
Malaysia	2,317	0	427	294	0	0	0	0	0	0
Mexico	1,196	0	0	0	0	220	0	0	0	0
Netherlands	0	0	0	0	0	0	0	358	0	0
Peru	817	0	0	0	0	0	0	0	0	0
Russia	690	0	0	0	0	0	0	0	0	0
Thailand	296	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	310	0	0	0	0	0	0
Other	1,284	0	0	0	0	0	0	0	0	0
Total	32,885	2	807	2,030	709	1,370	136	455	0	0
Persian Gulf^e	12,788	0	0	600	124	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
July 2003 (Continued)
(Thousand Barrels)**

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	8	47	470	9,160	280	15	295
Canada	0	0	0	8	47	470	9,160	280	15	295
Total	0	0	0	8	47	470	9,160	280	15	295
PAD District V										
Arab OPEC	0	0	0	0	559	1,663	14,451	413	54	466
Algeria	0	0	0	0	0	380	380	0	12	12
Kuwait	0	0	0	0	0	0	496	16	0	16
Saudi Arabia	0	0	0	0	559	683	12,975	397	22	419
United Arab Emirates	0	0	0	0	0	600	600	0	19	19
Other OPEC	0	0	0	0	240	240	240	0	8	8
Venezuela	0	0	0	0	240	240	240	0	8	8
Non OPEC	0	0	0	26	114	4,545	24,642	648	147	795
Angola	0	0	0	0	0	0	1,953	63	0	63
Argentina	0	0	0	0	0	0	2,244	72	0	72
Australia	0	0	0	0	0	0	725	23	0	23
Brunei	0	0	0	0	0	0	914	29	0	29
Canada	0	0	0	26	48	1,062	3,257	71	34	105
China, People's Republic of	0	0	0	0	65	321	1,111	25	10	36
Colombia	0	0	0	0	0	0	378	12	0	12
Ecuador	0	0	0	0	0	0	4,298	139	0	139
Greece	0	0	0	0	0	50	50	0	2	2
Japan	0	0	0	0	1	324	324	0	10	10
Korea, Republic of	0	0	0	0	0	1,179	1,179	0	38	38
Malaysia	0	0	0	0	0	721	3,038	75	23	98
Mexico	0	0	0	0	0	220	1,416	39	7	46
Netherlands	0	0	0	0	0	358	358	0	12	12
Peru	0	0	0	0	0	0	817	26	0	26
Russia	0	0	0	0	0	0	690	22	0	22
Thailand	0	0	0	0	0	0	296	10	0	10
Virgin Islands, U.S.	0	0	0	0	0	310	310	0	10	10
Other	0	0	0	0	0	0	1,284	41	0	41
Total	0	0	0	26	913	6,448	39,333	1,061	208	1,269
Persian Gulf^e	0	0	0	0	559	1,283	14,071	413	41	454

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	8,199	161	0	0	20	26	262	0	0	0
Canada	8,199	161	0	0	20	26	262	0	0	0
Total	8,199	161	0	0	20	26	262	0	0	0
PAD District V										
Arab OPEC	11,106	0	366	0	323	0	0	0	0	0
Algeria	0	0	366	0	0	0	0	0	0	0
Iraq	2,438	0	0	0	0	0	0	0	0	0
Kuwait	499	0	0	0	0	0	0	0	0	0
Saudi Arabia	8,169	0	0	0	323	0	0	0	0	0
Other OPEC	1,440	0	361	0	0	277	0	676	0	0
Indonesia	1,204	0	0	0	0	0	0	0	0	0
Venezuela	236	0	361	0	0	277	0	676	0	0
Non OPEC	18,740	13	364	865	794	1,365	407	838	0	0
Argentina	1,721	0	0	0	0	0	0	0	0	0
Australia	661	0	0	0	0	0	0	0	0	0
Brunei	1,699	0	0	0	0	0	0	0	0	0
Canada	1,897	13	76	371	284	5	135	36	0	0
China, People's Republic of	416	0	0	0	191	0	0	0	0	0
Ecuador	4,142	0	0	0	0	0	0	99	0	0
Japan	0	0	240	0	0	309	0	0	0	0
Korea, Republic of	0	0	0	0	319	1,051	272	0	0	0
Malaysia	336	0	0	0	0	0	0	0	0	0
Mexico	2,321	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	384	0	0
Oman	3,359	0	0	0	0	0	0	0	0	0
Peru	427	0	0	0	0	0	0	220	0	0
Russia	931	0	0	0	0	0	0	0	0	0
Singapore	0	0	48	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	312	0	0	0	0	0	0
Other	830	0	0	182	0	0	0	99	0	0
Total	31,286	13	1,091	865	1,117	1,642	407	1,514	0	0
Persian Gulf^e	11,106	0	0	0	323	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
August 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	14	50	533	8,732	264	17	282
Canada	0	0	0	14	50	533	8,732	264	17	282
Total	0	0	0	14	50	533	8,732	264	17	282
PAD District V										
Arab OPEC	0	0	0	0	473	1,162	12,268	358	37	396
Algeria	0	0	0	0	0	366	366	0	12	12
Iraq	0	0	0	0	0	0	2,438	79	0	79
Kuwait	0	0	0	0	0	0	499	16	0	16
Saudi Arabia	0	0	0	0	473	796	8,965	264	26	289
Other OPEC	0	0	0	0	190	1,504	2,944	46	49	95
Indonesia	0	0	0	0	0	0	1,204	39	0	39
Venezuela	0	0	0	0	190	1,504	1,740	8	49	56
Non OPEC	35	0	1	20	25	4,727	23,467	605	152	757
Argentina	0	0	0	0	0	0	1,721	56	0	56
Australia	0	0	0	0	0	0	661	21	0	21
Brunei	0	0	0	0	0	0	1,699	55	0	55
Canada	0	0	1	20	12	953	2,850	61	31	92
China, People's Republic of	0	0	0	0	0	191	607	13	6	20
Ecuador	0	0	0	0	0	99	4,241	134	3	137
Japan	0	0	0	0	1	550	550	0	18	18
Korea, Republic of	35	0	0	0	0	1,677	1,677	0	54	54
Malaysia	0	0	0	0	0	0	336	11	0	11
Mexico	0	0	0	0	0	0	2,321	75	0	75
Netherlands	0	0	0	0	0	384	384	0	12	12
Oman	0	0	0	0	0	0	3,359	108	0	108
Peru	0	0	0	0	0	220	647	14	7	21
Russia	0	0	0	0	0	0	931	30	0	30
Singapore	0	0	0	0	0	48	48	0	2	2
Thailand	0	0	0	0	12	12	12	0	(s)	(s)
Virgin Islands, U.S.	0	0	0	0	0	312	312	0	10	10
Other	0	0	0	0	0	281	1,111	27	9	36
Total	35	0	1	20	688	7,393	38,679	1,009	238	1,248
Persian Gulf^e	0	0	0	0	473	796	11,902	358	26	384

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	8,314	202	0	0	13	7	181	0	0	0
Canada	8,314	202	0	0	13	7	181	0	0	0
Total	8,314	202	0	0	13	7	181	0	0	0
PAD District V										
Arab OPEC	13,681	0	365	0	321	0	0	0	0	0
Algeria	0	0	365	0	0	0	0	0	0	0
Iraq	2,422	0	0	0	0	0	0	0	0	0
Kuwait	950	0	0	0	0	0	0	0	0	0
Saudi Arabia	9,315	0	0	0	321	0	0	0	0	0
United Arab Emirates	994	0	0	0	0	0	0	0	0	0
Other OPEC	252	0	0	0	0	0	0	0	0	0
Indonesia	252	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	15,935	5	561	724	513	2,447	1,017	224	0	0
Argentina	1,662	0	0	0	0	0	0	0	0	0
Australia	979	0	0	0	0	0	0	0	0	0
Canada	2,553	5	7	425	15	3	669	38	0	0
China, People's Republic of	716	0	0	0	239	0	0	0	0	0
Ecuador	4,251	0	0	0	0	0	0	186	0	0
Japan	0	0	81	0	0	909	74	0	0	0
Korea, Republic of	0	0	0	0	0	586	274	0	0	0
Malaysia	664	0	125	299	0	292	0	0	0	0
Mexico	797	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	437	0	0	0	0
Norway	667	0	0	0	0	0	0	0	0	0
Oman	2,094	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	348	0	259	220	0	0	0	0
Other	1,552	0	0	0	0	0	0	0	0	0
Total	29,868	5	926	724	834	2,447	1,017	224	0	0
Persian Gulf^e	13,681	0	0	0	321	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
September 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	37	440	8,754	277	15	292
Canada	0	0	0	0	37	440	8,754	277	15	292
Total	0	0	0	0	37	440	8,754	277	15	292
PAD District V										
Arab OPEC	0	0	0	0	772	1,458	15,139	456	49	505
Algeria	0	0	0	0	0	365	365	0	12	12
Iraq	0	0	0	0	0	0	2,422	81	0	81
Kuwait	0	0	0	0	0	0	950	32	0	32
Saudi Arabia	0	0	0	0	772	1,093	10,408	311	36	347
United Arab Emirates	0	0	0	0	0	0	994	33	0	33
Other OPEC	0	0	0	0	160	160	412	8	5	14
Indonesia	0	0	0	0	0	0	252	8	0	8
Venezuela	0	0	0	0	160	160	160	0	5	5
Non OPEC	0	0	0	17	201	5,709	21,644	531	190	721
Argentina	0	0	0	0	0	0	1,662	55	0	55
Australia	0	0	0	0	0	0	979	33	0	33
Canada	0	0	0	17	11	1,190	3,743	85	40	125
China, People's Republic of	0	0	0	0	66	305	1,021	24	10	34
Ecuador	0	0	0	0	0	186	4,437	142	6	148
Japan	0	0	0	0	0	1,064	1,064	0	35	35
Korea, Republic of	0	0	0	0	0	860	860	0	29	29
Malaysia	0	0	0	0	0	716	1,380	22	24	46
Mexico	0	0	0	0	0	0	797	27	0	27
Netherlands Antilles	0	0	0	0	0	437	437	0	15	15
Norway	0	0	0	0	0	0	667	22	0	22
Oman	0	0	0	0	0	0	2,094	70	0	70
Singapore	0	0	0	0	71	71	71	0	2	2
Virgin Islands, U.S.	0	0	0	0	0	827	827	0	28	28
Other	0	0	0	0	53	53	1,605	52	2	54
Total	0	0	0	17	1,133	7,327	37,195	996	244	1,240
Persian Gulf^e	0	0	0	0	772	1,093	14,774	456	36	492

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	8,769	265	0	0	18	15	199	0	0	0
Canada	8,769	265	0	0	18	15	199	0	0	0
Total	8,769	265	0	0	18	15	199	0	0	0
PAD District V										
Arab OPEC	11,273	0	368	0	312	254	0	0	0	0
Algeria	0	0	368	0	0	0	0	0	0	0
Iraq	4,903	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,370	0	0	0	312	254	0	0	0	0
Other OPEC	2,387	0	209	0	0	0	0	0	0	0
Indonesia	2,312	0	209	0	0	0	0	0	0	0
Venezuela	75	0	0	0	0	0	0	0	0	0
Non OPEC	16,483	65	594	383	18	1,058	70	744	0	0
Argentina	1,824	0	0	0	0	0	0	0	0	0
Australia	1,394	0	0	0	0	0	0	0	0	0
Brunei	1,787	0	0	0	0	0	0	0	0	0
Canada	2,090	65	427	383	18	4	70	40	0	0
China, People's Republic of	157	0	0	0	0	0	0	0	0	0
Colombia	306	0	0	0	0	0	0	0	0	0
Ecuador	4,758	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	445	0	0	0	0
Malaysia	288	0	167	0	0	0	0	0	0	0
Mexico	1,193	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	362	0	0
Oman	1,732	0	0	0	0	0	0	0	0	0
Peru	431	0	0	0	0	0	0	342	0	0
Singapore	0	0	0	0	0	609	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0
Other	523	0	0	0	0	0	0	0	0	0
Total	30,143	65	1,171	383	330	1,312	70	744	0	0
Persian Gulf^e	11,273	0	0	0	312	254	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
October 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	66	563	9,332	283	18	301
Canada	0	0	0	0	66	563	9,332	283	18	301
Total	0	0	0	0	66	563	9,332	283	18	301
PAD District V										
Arab OPEC	0	0	0	0	816	1,750	13,023	364	56	420
Algeria	0	0	0	0	0	368	368	0	12	12
Iraq	0	0	0	0	0	0	4,903	158	0	158
Saudi Arabia	0	0	0	0	816	1,382	7,752	205	45	250
Other OPEC	0	0	0	0	81	290	2,677	77	9	86
Indonesia	0	0	0	0	0	209	2,521	75	7	81
Venezuela	0	0	0	0	81	81	156	2	3	5
Non OPEC	0	0	0	47	27	3,006	19,489	532	97	629
Argentina	0	0	0	0	0	0	1,824	59	0	59
Australia	0	0	0	0	0	0	1,394	45	0	45
Brunei	0	0	0	0	0	0	1,787	58	0	58
Canada	0	0	0	47	9	1,063	3,153	67	34	102
China, People's Republic of	0	0	0	0	8	8	165	5	(s)	5
Colombia	0	0	0	0	0	0	306	10	0	10
Ecuador	0	0	0	0	0	0	4,758	153	0	153
Korea, Republic of	0	0	0	0	0	445	445	0	14	14
Malaysia	0	0	0	0	0	167	455	9	5	15
Mexico	0	0	0	0	0	0	1,193	38	0	38
Netherlands	0	0	0	0	0	362	362	0	12	12
Oman	0	0	0	0	0	0	1,732	56	0	56
Peru	0	0	0	0	0	342	773	14	11	25
Singapore	0	0	0	0	0	609	609	0	20	20
Thailand	0	0	0	0	10	10	10	0	(s)	(s)
Other	0	0	0	0	0	0	523	17	0	17
Total	0	0	0	47	924	5,046	35,189	972	163	1,135
Persian Gulf^e	0	0	0	0	816	1,382	12,655	364	45	408

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,350	304	0	0	16	8	270	0	0	0
Canada	7,350	304	0	0	16	8	270	0	0	0
Total	7,350	304	0	0	16	8	270	0	0	0
PAD District V										
Arab OPEC	11,793	0	0	0	0	0	0	0	0	0
Iraq	2,503	0	0	0	0	0	0	0	0	0
Saudi Arabia	8,769	0	0	0	0	0	0	0	0	0
United Arab Emirates	521	0	0	0	0	0	0	0	0	0
Other OPEC	2,664	0	135	0	0	0	0	284	0	0
Indonesia	1,307	0	135	0	0	0	0	284	0	0
Nigeria	386	0	0	0	0	0	0	0	0	0
Venezuela	971	0	0	0	0	0	0	0	0	0
Non OPEC	11,004	26	606	772	11	313	25	446	0	0
Argentina	1,267	0	0	0	0	0	0	0	0	0
Australia	653	0	0	0	0	0	0	0	0	0
Brunei	333	0	0	0	0	0	0	0	0	0
Canada	2,336	26	0	495	11	4	25	147	0	0
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	377	0	0	0	0	0	0	0	0	0
Ecuador	1,532	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	350	96	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	309	0	0	0	0
Malaysia	0	0	256	0	0	0	0	0	0	0
Mexico	1,197	0	0	0	0	0	0	299	0	0
Netherlands	0	0	0	181	0	0	0	0	0	0
Norway	686	0	0	0	0	0	0	0	0	0
Oman	2,205	0	0	0	0	0	0	0	0	0
Other	418	0	0	0	0	0	0	0	0	0
Total	25,461	26	741	772	11	313	25	730	0	0
Persian Gulf^e	11,793	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
November 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	48	646	7,996	245	22	267
Canada	0	0	0	0	48	646	7,996	245	22	267
Total	0	0	0	0	48	646	7,996	245	22	267
PAD District V										
Arab OPEC	0	0	0	0	0	0	11,793	393	0	393
Iraq	0	0	0	0	0	0	2,503	83	0	83
Saudi Arabia	0	0	0	0	0	0	8,769	292	0	292
United Arab Emirates	0	0	0	0	0	0	521	17	0	17
Other OPEC	0	0	0	0	0	419	3,083	89	14	103
Indonesia	0	0	0	0	0	419	1,726	44	14	58
Nigeria	0	0	0	0	0	0	386	13	0	13
Venezuela	0	0	0	0	0	0	971	32	0	32
Non OPEC	0	0	1	42	136	2,378	13,382	367	79	446
Argentina	0	0	0	0	0	0	1,267	42	0	42
Australia	0	0	0	0	0	0	653	22	0	22
Brunei	0	0	0	0	0	0	333	11	0	11
Canada	0	0	1	42	5	756	3,092	78	25	103
China, People's Republic of	0	0	0	0	35	35	35	0	1	1
Colombia	0	0	0	0	0	0	377	13	0	13
Ecuador	0	0	0	0	0	0	1,532	51	0	51
Germany, FR	0	0	0	0	0	446	446	0	15	15
Korea, Republic of	0	0	0	0	0	309	309	0	10	10
Malaysia	0	0	0	0	0	256	256	0	9	9
Mexico	0	0	0	0	0	299	1,496	40	10	50
Netherlands	0	0	0	0	0	181	181	0	6	6
Norway	0	0	0	0	0	0	686	23	0	23
Oman	0	0	0	0	0	0	2,205	74	0	74
Other	0	0	0	0	96	96	514	14	3	17
Total	0	0	1	42	136	2,797	28,258	849	93	942
Persian Gulf^e	0	0	0	0	0	0	11,793	393	0	393

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003
(Thousand Barrels)**

Country of Origin	Crude Oil ^b	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Components	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	7,947	492	0	0	20	17	268	0	0	0
Canada	7,947	492	0	0	20	17	268	0	0	0
Total	7,947	492	0	0	20	17	268	0	0	0
PAD District V										
Arab OPEC	12,968	0	736	0	0	0	0	0	0	0
Algeria	0	0	736	0	0	0	0	0	0	0
Iraq	6,810	0	0	0	0	0	0	0	0	0
Saudi Arabia	6,158	0	0	0	0	0	0	0	0	0
Other OPEC	1,157	0	0	0	0	244	0	118	0	0
Indonesia	459	0	0	0	0	0	0	118	0	0
Nigeria	698	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	244	0	0	0	0
Non OPEC	13,381	39	123	934	9	1,130	26	533	0	0
Argentina	2,369	0	0	0	0	0	0	0	0	0
Brazil	953	0	0	0	0	0	0	0	0	0
Brunei	1,021	0	0	0	0	0	0	0	0	0
Canada	2,351	39	71	315	9	3	26	212	0	0
Ecuador	3,325	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	130	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	309	0	0	0	0
Malaysia	349	0	0	300	0	0	0	0	0	0
Mexico	1,765	0	0	0	0	201	0	321	0	0
Netherlands	0	0	0	189	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	542	0	0	0	0
Singapore	0	0	52	0	0	0	0	0	0	0
Other	1,248	0	0	0	0	75	0	0	0	0
Total	27,506	39	859	934	9	1,374	26	651	0	0
Persian Gulf^e	12,968	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,^a
December 2003 (Continued)**
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products ^c	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	87	36	920	8,867	256	30	286
Canada	0	0	0	87	36	920	8,867	256	30	286
Total	0	0	0	87	36	920	8,867	256	30	286
PAD District V										
Arab OPEC	0	0	0	0	0	736	13,704	418	24	442
Algeria	0	0	0	0	0	736	736	0	24	24
Iraq	0	0	0	0	0	0	6,810	220	0	220
Saudi Arabia	0	0	0	0	0	0	6,158	199	0	199
Other OPEC	0	0	0	0	0	362	1,519	37	12	49
Indonesia	0	0	0	0	0	118	577	15	4	19
Nigeria	0	0	0	0	0	0	698	23	0	23
Venezuela	0	0	0	0	0	244	244	0	8	8
Non OPEC	0	0	0	0	28	2,822	16,203	432	91	523
Argentina	0	0	0	0	0	0	2,369	76	0	76
Brazil	0	0	0	0	0	0	953	31	0	31
Brunei	0	0	0	0	0	0	1,021	33	0	33
Canada	0	0	0	0	28	703	3,054	76	23	99
Ecuador	0	0	0	0	0	0	3,325	107	0	107
Germany, FR	0	0	0	0	0	130	130	0	4	4
Korea, Republic of	0	0	0	0	0	309	309	0	10	10
Malaysia	0	0	0	0	0	300	649	11	10	21
Mexico	0	0	0	0	0	522	2,287	57	17	74
Netherlands	0	0	0	0	0	189	189	0	6	6
Netherlands Antilles	0	0	0	0	0	542	542	0	17	17
Singapore	0	0	0	0	0	52	52	0	2	2
Other	0	0	0	0	0	75	1,323	40	2	43
Total	0	0	0	0	28	3,920	31,426	887	126	1,014
Persian Gulf^e	0	0	0	0	0	0	12,968	418	0	418

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.

^d Formerly Zaire.

^e Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,458	3,063	4,054	8,575
Connecticut	61	0	0	61
Florida	270	211	442	923
Georgia	89	0	455	544
Maine	0	0	216	216
Maryland	0	276	0	276
Massachusetts	0	344	142	486
New Hampshire	0	0	173	173
New Jersey	970	585	1,188	2,743
New York	63	857	407	1,327
North Carolina	0	80	365	445
Pennsylvania	0	171	346	517
Rhode Island	0	0	81	81
South Carolina	0	205	60	265
Vermont	5	7	33	45
Virginia	0	327	146	473
PAD District II	0	43	0	43
Minnesota	0	38	0	38
North Dakota	0	5	0	5
PAD District III	126	0	164	290
Louisiana	76	0	164	240
Texas	50	0	0	50
PAD District V	76	35	1,617	1,728
California	0	0	1,535	1,535
Oregon	0	0	23	23
Washington	76	35	59	170
U.S. Total	1,660	3,141	5,835	10,636

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	956	3,265	3,811	8,032
Delaware	0	0	147	147
Florida	176	339	638	1,153
Georgia	0	0	160	160
Maine	0	86	189	275
Maryland	0	202	0	202
Massachusetts	0	289	385	674
New Hampshire	0	0	96	96
New Jersey	248	639	814	1,701
New York	429	842	352	1,623
North Carolina	0	0	322	322
Pennsylvania	0	439	358	797
Rhode Island	0	143	82	225
South Carolina	96	30	242	368
Vermont	7	11	26	44
Virginia	0	245	0	245
PAD District II	0	32	0	32
Minnesota	0	31	0	31
North Dakota	0	1	0	1
PAD District III	363	307	0	670
Louisiana	0	182	0	182
Texas	363	125	0	488
PAD District V	316	31	1,087	1,434
California	239	31	1,025	1,295
Oregon	0	0	20	20
Washington	77	0	42	119
U.S. Total	1,635	3,635	4,898	10,168

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	4,008	2,971	4,305	11,284
Connecticut	129	0	0	129
Delaware	0	39	283	322
Florida	605	390	907	1,902
Georgia	0	0	314	314
Maine	0	0	75	75
Maryland	340	100	332	772
Massachusetts	215	539	0	754
New Hampshire	226	0	0	226
New Jersey	637	680	730	2,047
New York	1,471	640	324	2,435
North Carolina	0	0	149	149
Pennsylvania	271	522	743	1,536
Rhode Island	110	0	0	110
South Carolina	0	50	100	150
Vermont	4	11	30	45
Virginia	0	0	318	318
PAD District II	0	34	0	34
Michigan	0	21	0	21
Minnesota	0	13	0	13
PAD District III	464	170	462	1,096
Louisiana	464	0	0	464
Texas	0	170	462	632
PAD District V	296	441	1,326	2,063
California	0	441	1,281	1,722
Oregon	136	0	45	181
Washington	160	0	0	160
U.S. Total	4,768	3,616	6,093	14,477

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	515	1,810	5,068	7,393
Florida	0	1,468	1,156	2,624
Georgia	0	0	142	142
Maine	0	0	245	245
New Hampshire	0	0	70	70
New Jersey	439	172	1,271	1,882
New York	76	168	590	834
North Carolina	0	0	434	434
Pennsylvania	0	0	392	392
South Carolina	0	0	501	501
Vermont	0	2	33	35
Virginia	0	0	234	234
PAD District II	0	57	42	99
Michigan	0	51	42	93
Minnesota	0	6	0	6
PAD District III	0	411	918	1,329
Louisiana	0	411	20	431
Texas	0	0	898	898
PAD District V	246	312	1,104	1,662
California	0	312	1,066	1,378
Oregon	0	0	38	38
Washington	246	0	0	246
U.S. Total	761	2,590	7,132	10,483

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry,
May 2003**
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	200	3,125	3,898	7,223
Delaware	0	225	0	225
Florida	0	613	541	1,154
Georgia	0	0	192	192
Maine	0	0	272	272
Maryland	0	151	119	270
Massachusetts	0	622	0	622
New Hampshire	0	0	496	496
New Jersey	200	900	960	2,060
New York	0	561	233	794
North Carolina	0	0	508	508
South Carolina	0	48	401	449
Vermont	0	5	26	31
Virginia	0	0	150	150
PAD District II	0	29	104	133
Michigan	0	0	104	104
Minnesota	0	22	0	22
North Dakota	0	7	0	7
PAD District III	89	0	878	967
Louisiana	0	0	292	292
Texas	89	0	586	675
PAD District V	0	24	1,173	1,197
California	0	0	1,162	1,162
Oregon	0	24	11	35
U.S. Total	289	3,178	6,053	9,520

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	851	2,038	4,178	7,067
Florida	167	1,481	533	2,181
Georgia	0	0	445	445
Maine	0	0	110	110
Maryland	0	140	0	140
Massachusetts	0	73	0	73
New Jersey	103	324	801	1,228
New York	59	0	1,081	1,140
North Carolina	0	0	223	223
Pennsylvania	381	0	529	910
South Carolina	141	20	339	500
Vermont	0	0	27	27
Virginia	0	0	90	90
PAD District II	62	21	0	83
Michigan	62	0	0	62
Minnesota	0	18	0	18
North Dakota	0	3	0	3
PAD District III	0	343	210	553
Texas	0	343	210	553
PAD District V	0	140	686	826
California	0	140	664	804
Oregon	0	0	22	22
U.S. Total	913	2,542	5,074	8,529

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, July 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,033	2,383	3,391	6,807
Delaware	0	0	120	120
Florida	148	1,164	1,174	2,486
Georgia	0	0	355	355
Maryland	0	605	0	605
Massachusetts	0	93	0	93
New Jersey	697	280	313	1,290
New York	188	92	495	775
North Carolina	0	0	332	332
Pennsylvania	0	0	138	138
South Carolina	0	35	341	376
Vermont	0	4	33	37
Virginia	0	110	90	200
PAD District II	0	30	43	73
Michigan	0	0	43	43
Minnesota	0	22	0	22
North Dakota	0	8	0	8
PAD District III	391	718	117	1,226
Louisiana	0	110	64	174
Texas	391	608	53	1,052
PAD District V	0	0	455	455
California	0	0	418	418
Oregon	0	0	37	37
U.S. Total	1,424	3,131	4,006	8,561

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	253	3,308	4,975	8,536
Connecticut	0	50	0	50
Florida	0	1,387	1,106	2,493
Georgia	0	0	364	364
Maine	0	0	150	150
Maryland	0	0	165	165
Massachusetts	0	445	54	499
New Hampshire	0	0	331	331
New Jersey	253	425	474	1,152
New York	0	140	597	737
North Carolina	0	0	403	403
Pennsylvania	0	155	426	581
South Carolina	0	21	439	460
Vermont	0	3	32	35
Virginia	0	682	434	1,116
PAD District II	0	194	143	337
Indiana	0	0	17	17
Michigan	0	174	126	300
Minnesota	0	20	0	20
PAD District III	0	0	377	377
Texas	0	0	377	377
PAD District V	0	99	1,415	1,514
California	0	99	1,379	1,478
Oregon	0	0	36	36
U.S. Total	253	3,601	6,910	10,764

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,386	2,095	2,818	6,299
Florida	0	913	644	1,557
Georgia	0	0	285	285
Maine	0	0	258	258
Maryland	0	259	0	259
New Hampshire	0	0	222	222
New Jersey	961	257	513	1,731
New York	387	275	576	1,238
North Carolina	0	0	50	50
South Carolina	0	73	95	168
Vermont	38	4	0	42
Virginia	0	314	175	489
PAD District II	0	122	94	216
Michigan	0	89	49	138
Minnesota	0	20	0	20
North Dakota	0	13	0	13
Ohio	0	0	45	45
PAD District III	25	156	270	451
Texas	25	156	270	451
PAD District V	0	0	224	224
California	0	0	186	186
Oregon	0	0	38	38
U.S. Total	1,411	2,373	3,406	7,190

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,076	2,824	4,077	7,977
Florida	0	723	705	1,428
Georgia	0	0	103	103
Maryland	0	380	0	380
Massachusetts	0	330	0	330
New Hampshire	0	0	643	643
New Jersey	440	931	1,103	2,474
New York	388	458	383	1,229
North Carolina	0	0	430	430
Pennsylvania	0	0	133	133
Rhode Island	248	0	0	248
South Carolina	0	0	434	434
Vermont	0	2	37	39
Virginia	0	0	106	106
PAD District II	0	33	0	33
Minnesota	0	22	0	22
North Dakota	0	11	0	11
PAD District III	0	739	140	879
Louisiana	0	315	0	315
Texas	0	424	140	564
PAD District V	0	0	744	744
California	0	0	704	704
Oregon	0	0	40	40
U.S. Total	1,076	3,596	4,961	9,633

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, November 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,627	1,702	4,297	7,626
Delaware	230	0	0	230
Florida	0	878	375	1,253
Maine	0	0	210	210
Maryland	272	0	112	384
New Hampshire	0	0	211	211
New Jersey	998	340	1,696	3,034
New York	127	175	120	422
North Carolina	0	0	479	479
Pennsylvania	0	0	549	549
South Carolina	0	9	507	516
Vermont	0	4	38	42
Virginia	0	296	0	296
PAD District II	32	0	14	46
Michigan	0	0	14	14
Minnesota	23	0	0	23
North Dakota	9	0	0	9
PAD District III	0	858	297	1,155
Louisiana	0	421	0	421
Texas	0	437	297	734
PAD District V	431	0	299	730
California	284	0	299	583
Washington	147	0	0	147
U.S. Total	2,090	2,560	4,907	9,557

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2003
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,295	2,098	5,170	8,563
Delaware	76	0	0	76
Florida	350	299	416	1,065
Georgia	0	177	311	488
Maine	0	0	225	225
Maryland	0	187	419	606
Massachusetts	0	45	0	45
New Hampshire	0	0	386	386
New Jersey	715	738	1,688	3,141
New York	149	408	528	1,085
North Carolina	0	0	481	481
South Carolina	0	0	398	398
Vermont	5	11	44	60
Virginia	0	233	274	507
PAD District II	0	41	43	84
Michigan	0	0	43	43
Minnesota	0	41	0	41
PAD District III	317	0	363	680
Texas	317	0	363	680
PAD District V	282	327	42	651
California	118	321	0	439
Oregon	0	0	42	42
Washington	164	6	0	170
U.S. Total	1,894	2,466	5,618	9,978

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
January 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	236	63	(s)	20	0	318	10	
Natural Gas Liquids	105	207	3,000	2	281	3,595	116	
Pentanes Plus	75	0	0	2	1	77	2	
Liquefied Petroleum Gases	30	207	3,000	0	280	3,518	113	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	16	30	2,663	0	235	2,944	95	
Normal Butane/Butylene	14	177	337	0	45	573	18	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	106	59	1,445	3	166	1,779	57	
Other Hydrocarbons/Oxygenates	30	21	580	3	156	790	25	
Motor Gasoline Blend. Comp.	75	38	865	0	11	989	32	
Finished Petroleum Products	2,651	391	21,949	20	6,867	31,879	1,028	
Finished Motor Gasoline	117	2	4,938	(s)	379	5,436	175	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	8	(s)	1,117	0	0	1,125	36	
Kerosene	800	(s)	8	(s)	101	909	29	
Distillate Fuel Oil	4	18	2,420	0	1,258	3,701	119	
Residual Fuel Oil	946	81	4,692	3	1,453	7,174	231	
Special Naphthas	3	(s)	570	0	488	1,061	34	
Lubricants	141	145	784	15	99	1,184	38	
Waxes	29	16	37	0	6	88	3	
Petroleum Coke	569	113	7,377	(s)	3,028	11,087	358	
Asphalt and Road Oil	31	15	6	1	51	105	3	
Miscellaneous Products	4	(s)	1	0	3	9	(s)	
Total	3,097	720	26,394	45	7,314	37,571	1,212	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
February 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	105	0	35	0	140	5	
Natural Gas Liquids	17	170	3,206	2	256	3,652	130	
Pentanes Plus	1	0	0	0	0	1	(s)	
Liquefied Petroleum Gases	17	170	3,206	2	256	3,651	130	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	14	13	2,954	2	255	3,238	116	
Normal Butane/Butylene	2	158	252	0	1	413	15	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	63	28	936	0	199	1,227	44	
Other Hydrocarbons/Oxygenates	23	26	519	0	153	722	26	
Motor Gasoline Blend. Comp.	40	2	417	0	46	506	18	
Finished Petroleum Products	1,737	272	17,707	22	5,116	24,854	888	
Finished Motor Gasoline	441	3	3,422	0	145	4,011	143	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	5	0	513	0	(s)	519	19	
Kerosene	312	0	1	(s)	208	521	19	
Distillate Fuel Oil	8	16	2,532	0	1,147	3,702	132	
Residual Fuel Oil	581	23	3,493	1	755	4,854	173	
Special Naphthas	4	(s)	116	1	212	334	12	
Lubricants	95	91	694	16	118	1,015	36	
Waxes	30	13	34	(s)	7	84	3	
Petroleum Coke	209	105	6,762	(s)	2,473	9,550	341	
Asphalt and Road Oil	46	20	137	3	49	255	9	
Miscellaneous Products	5	(s)	2	0	2	8	(s)	
Total	1,818	575	21,850	58	5,572	29,873	1,067	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
March 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	(s)	258	(s)	38	0	297	10	
Natural Gas Liquids	324	96	853	1	307	1,581	51	
Pentanes Plus	227	8	0	1	(s)	236	8	
Liquefied Petroleum Gases	97	88	853	0	307	1,344	43	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	33	58	610	0	262	963	31	
Normal Butane/Butylene	63	30	243	0	45	381	12	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	213	33	1,149	5	296	1,697	55	
Other Hydrocarbons/Oxygenates	148	31	348	5	78	610	20	
Motor Gasoline Blend. Comp.	66	2	801	0	217	1,086	35	
Finished Petroleum Products	355	395	22,063	23	6,179	29,016	936	
Finished Motor Gasoline	11	1	2,934	0	200	3,147	102	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	8	0	898	0	161	1,067	34	
Kerosene	6	(s)	5	(s)	1,146	1,158	37	
Distillate Fuel Oil	17	21	3,407	0	1,532	4,977	161	
Residual Fuel Oil	34	23	4,725	4	202	4,987	161	
Special Naphthas	3	1	307	0	257	568	18	
Lubricants	125	114	919	16	70	1,243	40	
Waxes	40	20	36	1	9	105	3	
Petroleum Coke	91	195	8,262	1	2,524	11,072	357	
Asphalt and Road Oil	12	20	74	2	76	184	6	
Miscellaneous Products	8	(s)	497	0	3	508	16	
Total	892	782	24,066	68	6,782	32,590	1,051	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
April 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	264	48	(s)	47	(s)	360	12
Natural Gas Liquids	128	398	422	20	572	1,541	51
Pentanes Plus	1	19	0	6	0	26	1
Liquefied Petroleum Gases	128	379	422	14	572	1,515	51
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	21	48	331	2	194	596	20
Normal Butane/Butylene	107	331	91	12	379	919	31
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	103	48	1,156	4	413	1,724	57
Other Hydrocarbons/Oxygenates	20	44	690	4	107	866	29
Motor Gasoline Blend. Comp.	83	3	465	0	306	858	29
Finished Petroleum Products	1,471	1,022	18,177	20	7,265	27,955	932
Finished Motor Gasoline	269	3	2,625	0	435	3,332	111
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	102	2	225	0	689	1,018	34
Kerosene	6	1	0	0	4	11	(s)
Distillate Fuel Oil	193	746	2,155	0	1,076	4,171	139
Residual Fuel Oil	383	34	5,666	3	1,313	7,399	247
Special Naphthas	2	(s)	102	0	32	136	5
Lubricants	114	117	741	14	147	1,133	38
Waxes	38	20	39	(s)	11	109	4
Petroleum Coke	345	69	6,303	1	3,463	10,180	339
Asphalt and Road Oil	10	30	82	2	90	214	7
Miscellaneous Products	9	(s)	238	0	5	252	8
Total	1,967	1,517	19,755	92	8,251	31,580	1,053

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
May 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	5	408	0	39	0	452	15
Natural Gas Liquids	389	181	407	32	1,185	2,193	71
Pentanes Plus	119	0	0	5	0	123	4
Liquefied Petroleum Gases	270	181	407	27	1,185	2,070	67
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	20	123	333	1	196	672	22
Normal Butane/Butylene	251	57	74	26	989	1,397	45
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	177	31	971	0	672	1,852	60
Other Hydrocarbons/Oxygenates	66	27	512	0	77	682	22
Motor Gasoline Blend. Comp.	111	5	459	0	595	1,170	38
Finished Petroleum Products	1,457	427	19,631	20	7,973	29,508	952
Finished Motor Gasoline	13	2	3,225	0	275	3,514	113
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	6	3	122	0	472	603	19
Kerosene	6	(s)	0	0	2	9	(s)
Distillate Fuel Oil	542	111	2,976	1	1,381	5,012	162
Residual Fuel Oil	319	23	4,339	1	1,351	6,033	195
Special Naphthas	9	1	533	0	516	1,059	34
Lubricants	239	94	829	15	67	1,243	40
Waxes	40	32	57	(s)	10	140	5
Petroleum Coke	270	80	7,490	1	3,786	11,627	375
Asphalt and Road Oil	7	82	57	2	111	259	8
Miscellaneous Products	6	(s)	2	0	3	11	(s)
Total	2,028	1,047	21,009	91	9,831	34,005	1,097

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
June 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	1,319	(s)	41	3	1,363	45	
Natural Gas Liquids	150	276	709	22	196	1,353	45	
Pentanes Plus	1	0	0	3	(s)	4	(s)	
Liquefied Petroleum Gases	149	276	709	19	196	1,348	45	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	28	118	482	5	190	822	27	
Normal Butane/Butylene	122	158	226	14	6	526	18	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	79	90	1,077	0	452	1,698	57	
Other Hydrocarbons/Oxygenates	25	31	660	0	160	877	29	
Motor Gasoline Blend. Comp.	53	59	416	0	293	821	27	
Finished Petroleum Products	1,515	750	18,831	23	6,420	27,539	918	
Finished Motor Gasoline	160	64	2,942	(s)	91	3,258	109	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	6	(s)	28	0	165	200	7	
Kerosene	5	0	3	(s)	1	9	(s)	
Distillate Fuel Oil	10	124	1,608	0	1,281	3,022	101	
Residual Fuel Oil	542	118	6,831	6	905	8,402	280	
Special Naphthas	3	(s)	263	0	256	522	17	
Lubricants	120	100	680	14	106	1,020	34	
Waxes	33	28	43	(s)	14	118	4	
Petroleum Coke	217	188	6,429	(s)	3,479	10,313	344	
Asphalt and Road Oil	414	127	4	2	116	663	22	
Miscellaneous Products	4	(s)	1	0	7	12	(s)	
Total	1,744	2,436	20,616	87	7,070	31,953	1,065	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
July 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	0	169	(s)	44	0	214	7
Natural Gas Liquids	212	213	340	24	666	1,455	47
Pentanes Plus	1	0	0	0	(s)	2	(s)
Liquefied Petroleum Gases	211	213	340	24	665	1,454	47
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	19	104	246	4	178	551	18
Normal Butane/Butylene	192	109	94	20	487	903	29
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	47	40	1,115	1	397	1,600	52
Other Hydrocarbons/Oxygenates	11	29	855	1	131	1,026	33
Motor Gasoline Blend. Comp.	36	12	260	0	266	573	18
Finished Petroleum Products	2,271	703	17,976	24	6,007	26,980	870
Finished Motor Gasoline	26	146	2,526	0	107	2,804	90
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	7	0	195	0	171	373	12
Kerosene	(s)	0	(s)	(s)	2	3	(s)
Distillate Fuel Oil	241	124	1,926	0	900	3,191	103
Residual Fuel Oil	1,146	60	5,625	6	984	7,820	252
Special Naphthas	4	(s)	289	0	514	807	26
Lubricants	115	82	549	17	55	818	26
Waxes	38	28	36	0	12	114	4
Petroleum Coke	615	179	6,522	1	3,163	10,481	338
Asphalt and Road Oil	68	84	55	(s)	92	298	10
Miscellaneous Products	10	(s)	252	0	7	269	9
Total	2,530	1,125	19,431	93	7,069	30,249	976

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
August 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	79	(s)	35	(s)	114	4	
Natural Gas Liquids	820	111	489	18	248	1,686	54	
Pentanes Plus	573	0	0	0	(s)	574	19	
Liquefied Petroleum Gases	247	111	489	18	248	1,112	36	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	38	30	322	6	187	583	19	
Normal Butane/Butylene	209	81	167	12	61	529	17	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	51	13	992	5	91	1,152	37	
Other Hydrocarbons/Oxygenates	7	8	804	5	89	914	29	
Motor Gasoline Blend. Comp.	44	5	187	0	2	238	8	
Finished Petroleum Products	1,097	821	17,284	22	7,181	26,406	852	
Finished Motor Gasoline	10	152	1,993	1	436	2,593	84	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	9	0	6	(s)	199	214	7	
Kerosene	(s)	(s)	0	(s)	1	2	(s)	
Distillate Fuel Oil	8	140	1,264	0	1,069	2,481	80	
Residual Fuel Oil	568	60	3,236	4	1,041	4,909	158	
Special Naphthas	4	(s)	456	0	3	463	15	
Lubricants	158	71	876	14	62	1,181	38	
Waxes	46	25	35	0	15	121	4	
Petroleum Coke	286	206	8,794	1	4,244	13,531	436	
Asphalt and Road Oil	4	167	121	2	104	398	13	
Miscellaneous Products	4	(s)	504	0	4	513	17	
Total	1,968	1,023	18,765	80	7,521	29,357	947	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
September 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil^a	(s)	74	0	24	(s)	99	3
Natural Gas Liquids	136	134	367	(s)	246	883	29
Pentanes Plus	2	0	0	0	1	3	(s)
Liquefied Petroleum Gases	134	134	367	(s)	245	880	29
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	28	18	285	(s)	225	556	19
Normal Butane/Butylene	106	116	83	0	19	324	11
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	71	155	1,355	0	683	2,264	75
Other Hydrocarbons/Oxygenates	20	25	678	0	101	824	27
Motor Gasoline Blend. Comp.	51	130	678	0	582	1,440	48
Finished Petroleum Products	835	657	18,199	18	5,834	25,543	851
Finished Motor Gasoline	9	2	3,638	0	220	3,869	129
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	13	0	301	0	274	588	20
Kerosene	4	0	0	0	7	11	(s)
Distillate Fuel Oil	47	241	152	0	841	1,281	43
Residual Fuel Oil	211	29	4,457	3	1,018	5,718	191
Special Naphthas	86	0	452	1	465	1,004	33
Lubricants	253	102	616	11	82	1,064	35
Waxes	46	60	49	(s)	11	166	6
Petroleum Coke	16	150	8,179	(s)	2,821	11,167	372
Asphalt and Road Oil	145	74	104	1	89	413	14
Miscellaneous Products	5	(s)	252	(s)	7	263	9
Total	1,042	1,020	19,922	42	6,763	28,789	960

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
October 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	411	0	21	1	433	14	
Natural Gas Liquids	41	127	372	0	242	782	25	
Pentanes Plus	10	0	0	0	1	10	(s)	
Liquefied Petroleum Gases	31	127	372	0	242	772	25	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	25	26	363	0	218	632	20	
Normal Butane/Butylene	6	101	9	0	24	140	5	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	56	77	1,767	0	394	2,294	74	
Other Hydrocarbons/Oxygenates	10	32	1,035	0	95	1,172	38	
Motor Gasoline Blend. Comp.	46	45	732	0	299	1,122	36	
Finished Petroleum Products	2,551	793	18,021	23	5,183	26,570	857	
Finished Motor Gasoline	60	1	4,792	0	70	4,923	159	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	6	1	135	0	742	883	28	
Kerosene	(s)	(s)	(s)	(s)	2	3	(s)	
Distillate Fuel Oil	24	98	762	0	1,037	1,921	62	
Residual Fuel Oil	1,344	31	3,117	3	583	5,078	164	
Special Naphthas	67	(s)	116	0	245	428	14	
Lubricants	189	98	868	16	79	1,251	40	
Waxes	43	53	52	(s)	15	163	5	
Petroleum Coke	758	386	7,781	1	2,313	11,239	363	
Asphalt and Road Oil	53	123	149	3	96	424	14	
Miscellaneous Products	6	(s)	249	0	1	256	8	
Total	2,648	1,407	20,159	44	5,820	30,078	970	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
November 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	(s)	615	0	22	1	638	21	
Natural Gas Liquids	28	85	556	1	254	924	31	
Pentanes Plus	1	2	0	0	(s)	4	(s)	
Liquefied Petroleum Gases	27	83	556	1	254	920	31	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	23	28	424	1	232	707	24	
Normal Butane/Butylene	4	55	132	0	22	213	7	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	66	37	1,513	0	65	1,681	56	
Other Hydrocarbons/Oxygenates	24	34	881	0	55	994	33	
Motor Gasoline Blend. Comp.	42	3	631	0	10	687	23	
Finished Petroleum Products	1,067	609	15,291	16	7,749	24,732	824	
Finished Motor Gasoline	4	2	3,531	0	10	3,547	118	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	3	0	41	0	250	295	10	
Kerosene	4	(s)	2	(s)	3	9	(s)	
Distillate Fuel Oil	2	145	1,028	0	1,260	2,435	81	
Residual Fuel Oil	393	67	3,412	4	1,026	4,902	163	
Special Naphthas	4	(s)	318	0	762	1,085	36	
Lubricants	116	109	892	9	86	1,212	40	
Waxes	29	54	41	0	12	136	5	
Petroleum Coke	423	204	5,988	1	4,263	10,879	363	
Asphalt and Road Oil	74	27	30	2	75	207	7	
Miscellaneous Products	15	(s)	9	0	(s)	24	1	
Total	1,162	1,346	17,360	38	8,069	27,975	933	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 27. Exports of Crude Oil and Petroleum Products by PAD District,
December 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts						U.S. Total	Daily Average
	I	II	III	IV	V			
Crude Oil^a	0	78	0	32	0	109	4	
Natural Gas Liquids	25	207	1,276	6	231	1,745	56	
Pentanes Plus	1	14	0	6	1	22	1	
Liquefied Petroleum Gases	24	193	1,276	0	230	1,723	56	
Ethane/Ethylene	0	0	0	0	0	0	0	
Propane/Propylene	24	25	1,149	0	220	1,418	46	
Normal Butane/Butylene	1	168	127	0	10	305	10	
Isobutane/Isobutylene	0	0	0	0	0	0	0	
Other Liquids	80	54	1,869	1	404	2,408	78	
Other Hydrocarbons/Oxygenates	6	52	855	1	100	1,014	33	
Motor Gasoline Blend. Comp.	74	2	1,014	0	304	1,394	45	
Finished Petroleum Products	1,245	522	17,768	18	6,873	26,426	852	
Finished Motor Gasoline	11	1	5,112	0	212	5,335	172	
Naphtha-Type Jet Fuel	0	0	0	0	0	0	0	
Kerosene-Type Jet Fuel	7	0	373	0	168	549	18	
Kerosene	0	(s)	1	(s)	1	2	(s)	
Distillate Fuel Oil	376	196	1,170	0	1,343	3,086	100	
Residual Fuel Oil	343	29	2,881	2	1,541	4,796	155	
Special Naphthas	3	(s)	259	0	229	492	16	
Lubricants	105	104	912	12	48	1,181	38	
Waxes	30	24	46	1	13	114	4	
Petroleum Coke	355	114	6,910	1	3,247	10,626	343	
Asphalt and Road Oil	8	55	95	1	69	229	7	
Miscellaneous Products	6	(s)	10	0	1	16	1	
Total	1,350	861	20,914	56	7,508	30,688	990	

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	(s)	1	0	0	0	1
Bahamas	0	0	11	109	86	0	106	176
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	1	0	0	0	0
Brazil	0	0	(s)	0	0	0	(s)	0
Cameroon	0	0	0	0	0	8	0	0
Canada	318	76	232	2	0	898	127	2,011
Chile	0	0	0	0	0	0	7	1
China, People's Republic of	0	1	2	0	0	0	(s)	3
China, Taiwan	0	0	38	10	0	0	0	(s)
Colombia	0	0	0	0	0	0	0	0
Costa Rica	0	0	78	0	0	0	0	241
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	185	240	135	0	593	346
Ecuador	0	0	0	0	0	0	0	225
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	94	115	12	0	231	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	(s)	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	137	444	53	0	706	388
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	53	231	57	0	96	423
Hong Kong	0	0	(s)	0	0	(s)	0	0
India	0	0	0	0	0	(s)	(s)	(s)
Indonesia	0	0	88	0	0	0	0	0
Ireland	0	0	0	0	4	0	0	0
Israel	0	0	1	0	0	1	0	(s)
Italy	0	0	105	0	0	0	0	334
Jamaica	0	0	101	75	75	0	0	849
Japan	0	0	129	0	0	0	68	2
Korea, Republic of	0	0	247	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	(s)	0	1,893	3,473	513	(s)	690	726
Netherlands	0	0	0	0	0	0	61	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	(s)	0	0	0	0
Nigeria	0	0	0	0	0	0	0	(s)
Norway	0	0	0	0	0	0	0	0
Panama	0	0	52	248	135	0	199	613
Peru	0	0	0	0	0	0	225	139
Philippines	0	0	71	0	0	0	1	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	101	0	0	66	(s)
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	152	585
South Africa	0	0	0	0	0	0	0	32
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	(s)	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	1	0	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	0	0	0	15	0
Uruguay	0	0	0	0	0	0	0	1
Venezuela	0	0	0	282	0	0	165	0
Virgin Islands, U.S.	0	0	0	3	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	(s)
Other	0	0	2	100	53	2	191	76
Total	318	77	3,518	5,436	1,125	909	3,701	7,174

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	1	(s)	(s)	0	(s)	1	(s)
Australia	2	6	(s)	281	1	(s)	292	9
Bahamas	0	3	0	0	1	73	565	18
Bahrain	0	(s)	0	110	0	0	110	4
Belgium & Luxembourg	0	4	1	295	1	10	311	10
Brazil	2	3	(s)	1,104	1	(s)	1,110	36
Cameroon	0	0	0	0	0	0	8	(s)
Canada	3	223	41	899	27	58	4,914	159
Chile	(s)	35	(s)	(s)	0	0	44	1
China, People's Republic of	0	6	1	0	(s)	11	25	1
China, Taiwan	(s)	5	(s)	0	0	(s)	55	2
Colombia	(s)	37	1	0	1	(s)	39	1
Costa Rica	0	8	(s)	0	0	1	328	11
Denmark	0	(s)	0	176	0	0	176	6
Dominican Republic	173	6	0	0	0	(s)	1,678	54
Ecuador	0	2	0	0	(s)	0	227	7
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	0	6	0	0	0	0	458	15
Finland	0	(s)	0	0	0	0	(s)	(s)
France	0	1	(s)	446	(s)	(s)	447	14
Germany, FR	0	1	1	0	2	(s)	4	(s)
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	304	0	0	305	10
Guatemala	0	12	1	0	1	0	1,742	56
Guinea	0	(s)	0	0	0	0	1	(s)
Honduras	0	7	0	0	25	0	893	29
Hong Kong	(s)	2	1	0	(s)	(s)	3	(s)
India	0	64	(s)	0	3	0	68	2
Indonesia	(s)	4	(s)	0	(s)	0	92	3
Ireland	0	(s)	(s)	0	0	(s)	5	(s)
Israel	0	1	0	0	0	2	4	(s)
Italy	0	(s)	1	764	1	(s)	1,204	39
Jamaica	2	3	0	0	0	216	1,322	43
Japan	486	46	2	1,404	(s)	64	2,201	71
Korea, Republic of	(s)	2	(s)	130	(s)	24	405	13
Malaysia	0	8	(s)	0	(s)	4	13	(s)
Mexico	250	346	34	987	40	995	9,947	321
Netherlands	1	9	(s)	258	(s)	10	339	11
Netherlands Antilles	0	180	0	0	0	(s)	180	6
New Zealand	1	(s)	(s)	107	0	(s)	109	4
Nigeria	0	4	0	0	0	0	4	(s)
Norway	0	(s)	(s)	79	0	0	79	3
Panama	0	10	0	0	0	199	1,456	47
Peru	0	41	0	0	0	(s)	404	13
Philippines	(s)	1	(s)	0	0	(s)	73	2
Poland	0	0	(s)	148	0	0	148	5
Portugal	0	(s)	0	0	(s)	0	(s)	(s)
Puerto Rico	140	9	(s)	0	0	33	350	11
Russia	0	2	(s)	13	0	0	15	(s)
Saudi Arabia	0	2	0	57	0	0	59	2
Singapore	0	23	(s)	25	(s)	66	851	27
South Africa	(s)	20	(s)	125	0	0	177	6
Spain	0	1	(s)	1,131	0	0	1,131	36
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	(s)	0	0	(s)	(s)	(s)
Switzerland	0	(s)	(s)	0	0	2	2	(s)
Thailand	0	3	(s)	240	0	3	246	8
Trinidad and Tobago	0	1	0	0	0	(s)	2	(s)
Turkey	0	11	0	855	0	0	866	28
United Arab Emirates	0	3	(s)	76	(s)	0	80	3
United Kingdom	(s)	2	(s)	2	(s)	(s)	22	1
Uruguay	0	(s)	0	(s)	0	0	1	(s)
Venezuela	0	1	0	261	0	0	709	23
Virgin Islands, U.S.	0	1	0	0	0	0	3	(s)
Yugoslavia	0	(s)	0	44	0	1	45	1
Other	(s)	15	1	766	(s)	14	1,221	39
Total	1,061	1,184	88	11,087	105	1,788	37,571	1,212

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	(s)	0	0	0	0	1
Bahamas	0	0	10	111	32	0	72	251
Belgium & Luxembourg	0	0	45	0	0	0	0	0
Brazil	0	0	1	2	0	0	(s)	0
Canada	140	1	216	3	0	517	126	1,976
Chile	0	0	0	1	0	0	0	8
China, People's Republic of	0	(s)	0	1	(s)	0	71	127
China, Taiwan	0	0	0	8	0	0	0	0
Colombia	0	0	0	0	0	0	161	0
Costa Rica	0	0	0	0	0	0	446	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	135	51	53	0	417	228
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	41	77	19	0	137	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	1	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	(s)	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	2	0	0
Guatemala	0	0	133	191	45	0	254	66
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	56	191	35	0	108	393
Hong Kong	0	0	0	2	0	0	0	0
India	0	0	0	0	0	0	0	87
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	4	(s)
Italy	0	0	145	0	0	0	0	30
Jamaica	0	0	109	0	0	0	0	561
Japan	0	0	1,041	(s)	0	0	0	1
Korea, Republic of	0	0	0	0	0	0	0	0
Malaysia	0	0	(s)	0	0	0	0	0
Mexico	0	0	1,694	1,908	265	0	621	143
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	22	67	0	0	0	100
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	(s)
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	235	341
Peru	0	0	0	0	0	0	480	(s)
Philippines	0	0	0	0	0	0	0	1
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	0	0	69	2
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	240	172
South Africa	0	0	0	0	0	0	0	34
Spain	0	0	0	0	0	0	0	(s)
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	(s)	0	0
Thailand	0	0	0	0	0	0	1	0
Trinidad and Tobago	0	0	0	254	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	(s)	0	0	0	0	0
United Kingdom	0	0	2	1	0	0	1	13
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,015	0	0	163	2
Virgin Islands, U.S.	0	0	0	2	1	0	0	0
Yugoslavia	0	0	0	1	(s)	0	0	0
Other	0	0	2	126	68	2	98	317
Total	140	1	3,651	4,011	519	521	3,702	4,854

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	14	(s)	0	(s)	50	64	2
Australia	(s)	2	(s)	201	3	(s)	206	7
Bahamas	0	2	0	0	0	29	507	18
Belgium & Luxembourg	0	18	1	242	28	23	356	13
Brazil	3	3	1	913	3	20	946	34
Canada	4	168	40	291	30	206	3,719	133
Chile	0	21	(s)	241	0	0	271	10
China, People's Republic of	0	7	1	0	1	2	209	7
China, Taiwan	(s)	5	(s)	0	(s)	1	14	1
Colombia	0	29	1	(s)	0	(s)	191	7
Costa Rica	0	9	(s)	0	41	0	495	18
Denmark	0	(s)	0	168	0	(s)	168	6
Dominican Republic	0	9	0	0	0	(s)	892	32
Ecuador	0	10	0	0	(s)	0	10	(s)
Egypt	0	(s)	0	0	1	(s)	1	(s)
El Salvador	210	39	(s)	0	0	0	523	19
Finland	0	(s)	(s)	0	0	(s)	1	(s)
France	0	2	(s)	1	(s)	13	17	1
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	3	2	0	4	1	10	(s)
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	0	0	(s)	0	4	(s)
Guatemala	0	9	2	129	(s)	0	829	30
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	7	0	112	(s)	(s)	903	32
Hong Kong	0	5	(s)	0	(s)	(s)	7	(s)
India	0	22	(s)	93	3	1	206	7
Indonesia	0	2	(s)	0	(s)	0	2	(s)
Ireland	0	0	(s)	0	0	(s)	(s)	(s)
Israel	0	185	0	292	0	1	482	17
Italy	0	27	1	1,033	1	0	1,238	44
Jamaica	(s)	4	(s)	0	0	1	675	24
Japan	(s)	14	1	658	2	69	1,786	64
Korea, Republic of	(s)	3	(s)	199	1	46	250	9
Malaysia	(s)	1	(s)	0	(s)	(s)	2	(s)
Mexico	30	200	28	1,179	34	710	6,811	243
Netherlands	(s)	1	3	727	(s)	6	737	26
Netherlands Antilles	0	3	(s)	0	1	(s)	193	7
New Zealand	0	1	(s)	(s)	0	(s)	1	(s)
Nigeria	0	3	0	0	0	(s)	3	(s)
Norway	0	(s)	(s)	83	0	0	83	3
Panama	0	14	0	0	(s)	1	591	21
Peru	0	27	(s)	0	11	(s)	518	19
Philippines	(s)	1	(s)	0	0	1	2	(s)
Poland	0	(s)	(s)	0	0	0	(s)	(s)
Portugal	0	0	(s)	0	0	(s)	(s)	(s)
Puerto Rico	83	68	(s)	0	56	3	281	10
Russia	(s)	2	0	0	(s)	0	2	(s)
Saudi Arabia	(s)	3	(s)	2	0	0	5	(s)
Singapore	(s)	33	(s)	0	(s)	41	488	17
South Africa	(s)	8	0	154	(s)	0	197	7
Spain	0	1	(s)	1,409	(s)	(s)	1,410	50
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	(s)	0	0	0	(s)	(s)
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	0	3	(s)	0	1	(s)	6	(s)
Trinidad and Tobago	0	2	0	0	0	(s)	256	9
Turkey	0	(s)	0	452	0	0	452	16
United Arab Emirates	0	2	(s)	80	1	0	83	3
United Kingdom	(s)	2	(s)	235	(s)	7	261	9
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	0	2	(s)	352	0	0	1,534	55
Virgin Islands, U.S.	0	(s)	0	0	3	0	7	(s)
Yugoslavia	0	(s)	0	0	0	1	2	(s)
Other	1	16	(s)	303	28	2	963	34
Total	334	1,015	84	9,550	255	1,236	29,873	1,067

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	1
Australia	0	0	(s)	1	0	0	0	1
Bahamas	0	0	8	60	20	0	503	564
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	1	2	0	0	1	(s)
Cameroon	0	0	0	(s)	0	0	0	0
Canada	296	236	142	102	121	1,142	214	865
Chile	0	0	0	0	0	0	15	7
China, People's Republic of	0	0	0	2	0	0	0	2
China, Taiwan	0	0	0	3	0	2	0	(s)
Colombia	0	0	0	0	0	0	152	0
Costa Rica	0	0	0	0	70	0	374	0
Denmark	0	0	0	0	0	0	(s)	0
Dominican Republic	0	0	0	0	35	0	393	153
Ecuador	0	0	0	0	0	0	54	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	44	157	17	0	194	0
Finland	0	0	0	0	0	0	1	0
France	0	0	0	0	0	0	1	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	(s)	0	0	2
Guatemala	0	0	97	95	44	0	923	135
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	66	182	32	0	207	254
Hong Kong	0	0	3	0	0	(s)	(s)	(s)
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	5	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	26	0	0	0	150	755
Japan	0	0	0	1	0	1	0	1
Korea, Republic of	(s)	0	(s)	5	0	0	116	0
Malaysia	0	0	0	(s)	0	0	0	0
Mexico	(s)	0	910	2,087	604	0	737	696
Netherlands	0	0	0	0	10	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	584
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	(s)
Norway	0	0	0	0	40	0	0	0
Panama	0	0	0	0	0	0	0	844
Peru	0	0	0	0	40	0	240	(s)
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	(s)
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	157	61
Russia	0	(s)	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	163	1
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	3
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	1	(s)
Trinidad and Tobago	0	0	0	0	0	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	2	2	0	0	14	5
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	305	0	0	0	2
Virgin Islands, U.S.	0	0	0	0	4	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	45	143	30	12	361	51
Total	297	236	1,344	3,147	1,067	1,158	4,977	4,987

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	10	(s)	0	(s)	(s)	12	(s)
Australia	0	11	1	443	(s)	(s)	457	15
Bahamas	0	3	0	0	1	154	1,313	42
Bahrain	0	(s)	0	0	(s)	0	(s)	(s)
Belgium & Luxembourg	0	70	1	308	4	20	403	13
Brazil	6	18	(s)	1,120	2	33	1,183	38
Cameroon	0	0	0	0	0	0	(s)	(s)
Canada	2	203	55	488	34	89	3,988	129
Chile	0	14	1	0	0	0	36	1
China, People's Republic of	0	8	1	411	6	2	432	14
China, Taiwan	(s)	9	(s)	3	1	1	19	1
Colombia	(s)	27	(s)	0	(s)	(s)	180	6
Costa Rica	0	9	1	83	0	24	559	18
Denmark	0	(s)	0	120	0	0	121	4
Dominican Republic	5	13	(s)	0	28	(s)	627	20
Ecuador	0	33	0	0	0	(s)	88	3
Egypt	(s)	3	0	0	(s)	0	3	(s)
El Salvador	0	4	(s)	0	0	1	417	13
Finland	0	1	(s)	0	1	0	2	(s)
France	0	2	(s)	330	0	(s)	333	11
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	4	195	4	124	327	11
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	(s)	688	0	0	691	22
Guatemala	0	9	(s)	142	(s)	3	1,449	47
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	6	0	0	0	(s)	747	24
Hong Kong	0	4	1	0	0	(s)	8	(s)
India	(s)	26	1	130	6	0	163	5
Indonesia	0	1	(s)	0	(s)	1	2	(s)
Ireland	0	(s)	(s)	494	0	(s)	494	16
Israel	(s)	1	(s)	0	0	496	502	16
Italy	0	3	1	1,684	1	(s)	1,689	54
Jamaica	4	2	0	0	0	(s)	937	30
Japan	256	19	3	1,087	3	48	1,418	46
Korea, Republic of	1	6	(s)	205	(s)	154	488	16
Malaysia	0	4	(s)	0	(s)	(s)	5	(s)
Mexico	290	182	31	947	47	413	6,945	224
Netherlands	(s)	1	(s)	66	(s)	6	84	3
Netherlands Antilles	0	182	0	0	0	356	1,122	36
New Zealand	0	1	(s)	0	0	0	1	(s)
Nigeria	0	54	0	0	0	(s)	54	2
Norway	0	(s)	0	80	0	0	120	4
Panama	2	10	(s)	0	0	223	1,080	35
Peru	0	5	(s)	0	(s)	(s)	285	9
Philippines	(s)	1	(s)	0	0	1	2	(s)
Poland	0	(s)	0	187	0	0	187	6
Portugal	0	(s)	0	0	(s)	0	(s)	(s)
Puerto Rico	0	185	1	0	0	1	405	13
Russia	0	2	0	0	(s)	0	3	(s)
Saudi Arabia	(s)	8	(s)	(s)	(s)	0	9	(s)
Singapore	(s)	7	(s)	0	(s)	38	210	7
South Africa	(s)	26	0	0	(s)	0	26	1
Spain	(s)	(s)	(s)	1,205	(s)	0	1,206	39
Suriname	0	2	0	0	0	0	2	(s)
Sweden	0	1	(s)	0	0	0	4	(s)
Switzerland	(s)	(s)	(s)	0	0	(s)	(s)	(s)
Thailand	0	4	(s)	(s)	1	0	5	(s)
Trinidad and Tobago	0	4	(s)	0	(s)	(s)	4	(s)
Turkey	0	15	(s)	220	0	0	235	8
United Arab Emirates	(s)	2	0	0	1	0	3	(s)
United Kingdom	(s)	3	(s)	196	(s)	1	224	7
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	0	4	(s)	104	0	1	415	13
Virgin Islands, U.S.	0	(s)	0	0	0	3	7	(s)
Yugoslavia	0	0	0	55	(s)	0	55	2
Other	1	23	(s)	82	43	12	803	26
Total	568	1,243	105	11,072	184	2,204	32,590	1,051

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	7
Australia	0	0	(s)	1	0	0	0	0
Bahamas	0	0	8	21	20	0	66	455
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	12	(s)	0	0	0	0
Brazil	0	0	0	0	0	0	1	0
Canada	359	26	472	333	331	4	895	1,301
Chile	0	0	0	0	0	0	40	5
China, People's Republic of	0	0	374	(s)	0	(s)	0	0
China, Taiwan	0	0	(s)	4	0	(s)	1	(s)
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	0	0	2	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	3	66	0	143	0
Ecuador	0	0	0	0	0	0	249	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	40	10	0	175	0
Finland	0	0	0	(s)	0	0	0	0
France	0	0	0	1	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	66	176	37	0	131	31
Guinea	0	0	0	0	0	0	0	(s)
Honduras	0	0	33	52	13	0	227	342
Hong Kong	0	0	0	153	0	0	0	0
India	0	0	0	0	0	(s)	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0
Italy	0	0	(s)	0	0	0	0	1
Jamaica	0	0	0	0	0	0	0	749
Japan	0	0	1	0	496	0	0	1
Korea, Republic of	(s)	0	1	0	0	0	411	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	(s)	0	501	2,290	0	0	671	636
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	147	336
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	1	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	179	40	0	191	1,061
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	2	1	0	0	70	5
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	1	616	2,459
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	1	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	3	0	0	0	0	(s)
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	3	3	0	(s)	0	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	1	3	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	37	74	4	1	136	11
Total	360	26	1,515	3,332	1,018	11	4,171	7,399

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	2	(s)	0	(s)	0	9	(s)
Australia	19	7	1	248	1	(s)	276	9
Bahamas	0	4	0	0	(s)	79	653	22
Bahrain	0	(s)	0	0	(s)	0	1	(s)
Belgium & Luxembourg	0	43	1	563	4	34	656	22
Brazil	5	4	(s)	983	1	22	1,016	34
Canada	2	201	57	373	50	76	4,481	149
Chile	(s)	32	(s)	0	(s)	0	77	3
China, People's Republic of	0	10	1	410	2	1	799	27
China, Taiwan	(s)	8	(s)	0	(s)	(s)	15	1
Colombia	0	48	(s)	(s)	0	(s)	50	2
Costa Rica	0	6	(s)	0	25	15	47	2
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	0	9	0	234	0	(s)	455	15
Ecuador	0	1	0	0	0	10	261	9
Egypt	0	12	0	0	1	0	13	(s)
El Salvador	30	14	(s)	121	0	(s)	390	13
Finland	0	1	0	0	1	0	2	(s)
France	0	2	(s)	0	0	1	4	(s)
French Pacific Islands	0	0	0	0	(s)	0	(s)	(s)
Germany, FR	0	2	4	28	3	1	38	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	0	0	(s)	0	2	(s)
Guatemala	0	19	(s)	0	(s)	65	527	18
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	11	0	0	0	70	748	25
Hong Kong	0	3	(s)	0	(s)	(s)	156	5
India	0	7	(s)	0	5	15	28	1
Indonesia	(s)	(s)	(s)	0	(s)	0	(s)	(s)
Ireland	0	(s)	1	0	0	(s)	1	(s)
Israel	0	249	(s)	0	0	234	484	16
Italy	0	7	1	1,222	(s)	0	1,231	41
Jamaica	0	5	0	0	0	1	755	25
Japan	(s)	41	1	1,685	1	298	2,525	84
Korea, Republic of	(s)	5	(s)	1	1	3	425	14
Malaysia	0	2	(s)	0	0	1	4	(s)
Mexico	25	191	35	1,098	69	713	6,230	208
Netherlands	0	1	(s)	415	(s)	3	419	14
Netherlands Antilles	0	2	0	190	0	0	675	22
New Zealand	0	1	(s)	64	0	(s)	65	2
Nigeria	(s)	1	0	0	(s)	0	2	(s)
Norway	0	1	(s)	38	0	0	39	1
Panama	2	9	0	55	46	31	1,614	54
Peru	0	74	(s)	0	(s)	(s)	75	2
Philippines	0	(s)	(s)	(s)	0	(s)	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	50	16	1	0	0	1	146	5
Russia	0	1	0	0	0	0	1	(s)
Saudi Arabia	0	3	(s)	0	0	0	3	(s)
Singapore	(s)	12	(s)	0	(s)	68	3,156	105
South Africa	(s)	1	0	218	0	4	222	7
Spain	(s)	1	(s)	857	(s)	(s)	858	29
Suriname	0	1	0	0	0	0	1	(s)
Sweden	(s)	1	(s)	0	0	(s)	2	(s)
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	0	(s)	(s)	3	(s)
Trinidad and Tobago	0	3	(s)	0	(s)	0	6	(s)
Turkey	0	(s)	0	338	0	0	338	11
United Arab Emirates	0	2	0	78	1	0	81	3
United Kingdom	0	11	(s)	0	1	(s)	19	1
Uruguay	0	1	0	(s)	0	(s)	1	(s)
Venezuela	0	9	(s)	116	(s)	224	349	12
Virgin Islands, U.S.	0	2	0	0	0	3	10	(s)
Yugoslavia	0	(s)	0	59	0	0	60	2
Other	(s)	25	(s)	786	1	1	1,075	36
Total	136	1,133	109	10,180	214	1,976	31,580	1,053

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	2
Australia	0	0	(s)	1	0	0	0	0
Bahamas	0	0	11	81	23	(s)	147	308
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	24	0
Brazil	0	0	0	2	0	0	1	105
Cameroon	0	0	0	0	0	0	0	0
Canada	452	121	402	61	475	(s)	360	1,230
Chile	0	0	0	0	0	0	0	(s)
China, People's Republic of	0	2	980	2	0	0	0	1
China, Taiwan	0	0	1	4	0	2	0	(s)
Colombia	0	0	0	0	0	0	9	(s)
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	221	281
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	143	0	0	94	0
Finland	0	0	0	0	0	0	300	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	2	0	0	0	0
Guatemala	0	0	99	106	0	0	592	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	34	27	0	0	44	333
Hong Kong	0	0	0	(s)	0	0	451	0
India	0	0	0	0	0	(s)	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	(s)	0	0	0	0
Israel	0	0	0	0	0	1	0	0
Italy	0	0	(s)	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	852
Japan	0	0	1	0	0	0	(s)	3
Korea, Republic of	0	0	1	(s)	0	0	0	(s)
Malaysia	0	0	0	1	0	0	0	0
Mexico	0	0	440	2,839	0	0	512	1,802
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	177	90	0	907	522
Peru	0	0	0	0	0	0	0	102
Philippines	0	0	0	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	6	0	0	0	0	0
Puerto Rico	0	0	3	3	0	0	205	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	2	1,014	490
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	1
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0	1
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	2	1	0	(s)	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	(s)
Virgin Islands, U.S.	0	0	0	0	1	2	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	88	63	14	2	132	1
Total	452	123	2,070	3,514	603	9	5,012	6,033

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	1	(s)	0	(s)	20	23	1
Australia	(s)	8	1	264	(s)	3	276	9
Bahamas	0	4	0	0	(s)	100	673	22
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	37	1	443	6	16	526	17
Brazil	0	3	(s)	677	1	23	811	26
Cameroon	0	(s)	0	53	0	0	53	2
Canada	3	170	71	678	106	37	4,166	134
Chile	(s)	41	3	606	0	(s)	650	21
China, People's Republic of	0	42	1	963	2	5	1,998	64
China, Taiwan	(s)	12	(s)	0	(s)	1	20	1
Colombia	(s)	58	(s)	(s)	(s)	1	68	2
Costa Rica	0	10	(s)	83	25	20	138	4
Denmark	0	(s)	0	184	0	0	184	6
Dominican Republic	7	19	(s)	0	24	(s)	552	18
Ecuador	0	12	0	0	0	0	12	(s)
Egypt	(s)	0	0	0	(s)	(s)	(s)	(s)
El Salvador	0	22	(s)	0	0	1	259	8
Finland	0	1	0	0	1	0	301	10
France	(s)	1	19	50	0	15	84	3
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	3	244	3	3	254	8
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	(s)	230	0	0	233	8
Guatemala	0	18	1	0	(s)	2	818	26
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	6	0	0	0	(s)	444	14
Hong Kong	0	4	2	0	0	(s)	457	15
India	0	78	1	254	(s)	49	382	12
Indonesia	(s)	2	(s)	0	(s)	0	3	(s)
Ireland	0	(s)	(s)	0	0	(s)	1	(s)
Israel	0	1	(s)	338	0	(s)	341	11
Italy	0	(s)	1	1,179	(s)	(s)	1,180	38
Jamaica	(s)	6	0	0	0	(s)	858	28
Japan	514	17	1	999	2	596	2,133	69
Korea, Republic of	(s)	2	(s)	2	1	4	12	(s)
Malaysia	0	2	(s)	0	0	(s)	3	(s)
Mexico	318	215	33	1,729	82	742	8,711	281
Netherlands	(s)	1	(s)	175	2	(s)	178	6
Netherlands Antilles	0	182	0	0	0	1	183	6
New Zealand	0	(s)	(s)	93	(s)	0	93	3
Nigeria	0	2	0	0	0	(s)	2	(s)
Norway	0	(s)	(s)	132	0	0	132	4
Panama	0	18	0	0	0	171	1,884	61
Peru	0	69	(s)	(s)	(s)	(s)	172	6
Philippines	(s)	(s)	(s)	0	0	0	1	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	(s)	180	(s)	0	185	6
Puerto Rico	212	9	(s)	0	(s)	1	434	14
Russia	(s)	2	0	0	(s)	0	2	(s)
Saudi Arabia	0	4	0	0	0	0	4	(s)
Singapore	1	15	(s)	0	(s)	39	1,561	50
South Africa	0	9	0	270	0	0	279	9
Spain	(s)	1	0	949	0	0	951	31
Suriname	0	2	0	0	0	0	2	(s)
Sweden	0	(s)	0	3	0	(s)	4	(s)
Switzerland	0	(s)	(s)	0	0	(s)	1	(s)
Thailand	(s)	2	(s)	0	(s)	1	3	(s)
Trinidad and Tobago	0	2	(s)	0	(s)	(s)	4	(s)
Turkey	0	15	(s)	607	0	1	623	20
United Arab Emirates	(s)	79	0	0	1	(s)	79	3
United Kingdom	(s)	1	(s)	2	(s)	7	14	(s)
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	0	13	(s)	67	1	(s)	82	3
Virgin Islands, U.S.	0	1	0	0	0	2	6	(s)
Yugoslavia	0	(s)	0	99	0	0	99	3
Other	1	21	(s)	76	1	1	400	13
Total	1,059	1,243	140	11,627	259	1,863	34,005	1,097

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	4
Australia	0	0	(s)	0	0	0	0	0
Bahamas	0	0	10	39	12	(s)	16	610
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	(s)	0
Brazil	0	0	0	0	0	0	1	0
Cameroon	0	0	0	(s)	0	0	0	0
Canada	1,363	4	419	282	165	1	299	1,249
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	(s)	0	1	0	0	0	0
China, Taiwan	0	0	135	0	0	0	0	(s)
Colombia	0	0	0	0	0	0	160	1
Costa Rica	0	0	(s)	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	1	0	0	163	90
Ecuador	0	0	0	0	0	0	454	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	(s)	0	0	0	(s)	0
Ghana	0	0	0	0	1	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	98	0	0	0	47	1
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	37	92	15	0	61	0
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	1	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	1	0	0	0	0
Israel	0	0	0	0	0	0	0	(s)
Italy	0	0	0	0	0	0	0	(s)
Jamaica	0	0	0	0	0	0	0	630
Japan	0	0	47	(s)	0	0	(s)	103
Korea, Republic of	0	0	0	0	0	0	140	(s)
Malaysia	0	0	60	0	0	0	(s)	0
Mexico	(s)	0	408	2,302	0	0	584	842
Netherlands	0	0	0	0	0	0	(s)	0
Netherlands Antilles	0	0	0	0	0	0	0	700
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	493	0	0	270	1,091
Peru	0	0	0	0	0	0	0	(s)
Philippines	0	0	(s)	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	3	0	0	80	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	82	0	0	2	659	2,819
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	(s)	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	1	0	0	0	1
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	2	0	0	0	0	0
Trinidad and Tobago	0	0	2	0	(s)	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	1	0	0	5	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	3	3	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	49	40	4	3	82	260
Total	1,363	4	1,348	3,258	200	9	3,022	8,402

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	5	(s)	0	(s)	(s)	10	(s)
Australia	(s)	3	(s)	265	1	3	272	9
Bahamas	0	3	0	0	0	64	754	25
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	17	1	701	4	7	729	24
Brazil	2	18	(s)	203	2	18	244	8
Cameroon	0	0	0	0	0	0	(s)	(s)
Canada	3	170	63	448	558	371	5,394	180
Chile	0	13	(s)	576	0	1	590	20
China, People's Republic of	0	20	1	99	1	4	126	4
China, Taiwan	(s)	13	0	0	1	0	149	5
Colombia	(s)	61	(s)	(s)	0	1	223	7
Costa Rica	0	7	1	0	0	1	8	(s)
Denmark	0	(s)	0	170	0	0	171	6
Dominican Republic	69	6	(s)	0	0	(s)	328	11
Ecuador	0	4	(s)	0	(s)	10	468	16
Egypt	(s)	(s)	0	0	0	0	(s)	(s)
El Salvador	0	4	0	0	0	0	4	(s)
Finland	0	1	0	0	1	(s)	2	(s)
France	0	19	1	483	(s)	0	503	17
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	2	0	5	(s)	10	(s)
Ghana	0	1	0	0	0	(s)	1	(s)
Greece	0	1	0	0	(s)	0	2	(s)
Guatemala	0	6	(s)	0	0	0	153	5
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	4	0	0	0	180	389	13
Hong Kong	(s)	3	1	0	(s)	(s)	4	(s)
India	1	20	1	0	(s)	1	24	1
Indonesia	(s)	5	(s)	0	(s)	0	5	(s)
Ireland	0	(s)	(s)	0	0	(s)	2	(s)
Israel	0	245	0	0	0	1	246	8
Italy	0	(s)	1	1,283	0	0	1,285	43
Jamaica	(s)	4	(s)	0	0	1	634	21
Japan	253	53	1	1,295	2	334	2,088	70
Korea, Republic of	1	4	1	84	1	91	321	11
Malaysia	0	2	(s)	0	0	1	63	2
Mexico	94	139	41	1,315	83	588	6,396	213
Netherlands	0	1	(s)	102	(s)	(s)	104	3
Netherlands Antilles	0	1	0	0	0	0	701	23
New Zealand	(s)	(s)	(s)	(s)	0	(s)	1	(s)
Nigeria	(s)	2	0	0	0	0	2	(s)
Norway	0	(s)	(s)	120	0	0	121	4
Panama	0	8	0	0	0	2	1,865	62
Peru	0	19	0	0	(s)	6	25	1
Philippines	(s)	(s)	(s)	0	0	(s)	1	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	97	10	(s)	0	0	2	193	6
Russia	0	2	0	0	0	0	2	(s)
Saudi Arabia	0	2	0	52	0	(s)	54	2
Singapore	(s)	48	(s)	0	(s)	20	3,631	121
South Africa	0	11	0	171	(s)	0	182	6
Spain	(s)	1	(s)	1,726	(s)	0	1,728	58
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	0	0	3	(s)
Switzerland	0	(s)	0	0	0	(s)	1	(s)
Thailand	(s)	8	(s)	0	1	(s)	11	(s)
Trinidad and Tobago	0	3	0	0	0	(s)	5	(s)
Turkey	0	(s)	(s)	660	(s)	(s)	660	22
United Arab Emirates	(s)	11	0	161	0	0	172	6
United Kingdom	0	2	(s)	(s)	1	4	13	(s)
Uruguay	0	1	0	(s)	0	0	1	(s)
Venezuela	0	12	(s)	38	(s)	0	50	2
Virgin Islands, U.S.	0	(s)	0	0	0	0	6	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	18	(s)	362	1	1	820	27
Total	522	1,020	118	10,313	663	1,710	31,953	1,065

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	3
Australia	0	0	(s)	1	0	0	0	1
Bahamas	0	0	7	45	20	0	131	22
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	0	1	0	0	(s)	0
Cameroon	0	0	0	0	0	0	0	0
Canada	213	1	421	187	171	2	252	1,483
Chile	0	0	0	142	96	0	142	0
China, People's Republic of	0	(s)	475	2	0	0	0	0
China, Taiwan	0	0	0	0	0	0	0	1
Colombia	0	0	0	0	0	0	9	0
Costa Rica	0	0	0	0	0	0	1	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	3	75	0	384	251
Ecuador	0	0	0	0	0	0	430	0
Egypt	0	0	0	0	0	(s)	0	0
El Salvador	0	0	0	0	0	0	(s)	0
Finland	0	0	0	0	0	0	217	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	2	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	65	(s)	0	0	219	30
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	1	0	0	0	100
Hong Kong	0	0	(s)	(s)	0	0	0	0
India	0	0	0	4	0	0	0	15
Indonesia	0	0	15	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	1	(s)	58	(s)
Italy	0	0	(s)	0	0	0	0	(s)
Jamaica	0	0	0	0	0	0	225	915
Japan	0	0	0	0	0	0	0	(s)
Korea, Republic of	0	0	0	0	0	0	0	(s)
Malaysia	0	0	(s)	0	0	0	0	0
Mexico	(s)	0	339	2,361	0	(s)	30	745
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	168	482
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	490	1,080
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	68	0	0	0	0	1
Poland	0	0	0	0	0	0	0	(s)
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	(s)	90	(s)
Russia	0	0	0	0	0	0	(s)	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	245	2,689
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	2	2	0	0	2	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1	2	0	(s)	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	61	51	8	0	95	1
Total	214	2	1,454	2,804	373	3	3,191	7,820

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	1	(s)	0	0	1	6	(s)
Australia	(s)	10	(s)	552	(s)	0	563	18
Bahamas	0	3	0	0	1	37	267	9
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	3	1	334	3	26	366	12
Brazil	3	6	(s)	227	1	15	253	8
Cameroon	0	0	0	53	0	0	53	2
Canada	2	161	67	1,244	170	412	4,787	154
Chile	0	9	(s)	0	0	0	390	13
China, People's Republic of	0	9	(s)	907	1	1	1,395	45
China, Taiwan	1	36	1	25	0	1	64	2
Colombia	0	34	(s)	(s)	(s)	(s)	44	1
Costa Rica	0	7	(s)	0	0	22	30	1
Denmark	0	(s)	(s)	0	0	0	(s)	(s)
Dominican Republic	69	6	0	0	25	(s)	814	26
Ecuador	0	2	0	0	0	(s)	432	14
Egypt	0	0	0	0	(s)	(s)	(s)	(s)
El Salvador	0	5	0	0	0	0	6	(s)
Finland	0	(s)	0	0	0	0	217	7
France	14	1	(s)	261	0	(s)	275	9
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	5	1	0	5	(s)	11	(s)
Ghana	0	(s)	0	0	0	0	2	(s)
Greece	0	3	0	0	(s)	0	3	(s)
Guatemala	0	9	(s)	0	(s)	(s)	325	10
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	6	0	0	25	(s)	132	4
Hong Kong	(s)	4	1	0	(s)	1	7	(s)
India	0	55	1	0	(s)	62	138	4
Indonesia	0	2	(s)	0	0	0	17	1
Ireland	0	(s)	(s)	183	0	(s)	184	6
Israel	0	1	0	313	0	255	627	20
Italy	0	47	(s)	1,532	(s)	0	1,580	51
Jamaica	0	3	0	0	0	(s)	1,144	37
Japan	266	7	1	643	3	347	1,268	41
Korea, Republic of	246	3	(s)	201	1	(s)	451	15
Malaysia	0	2	(s)	0	(s)	(s)	2	(s)
Mexico	112	234	35	1,224	57	648	5,785	187
Netherlands	1	26	(s)	664	(s)	0	691	22
Netherlands Antilles	0	2	0	0	0	0	651	21
New Zealand	0	(s)	(s)	99	0	0	100	3
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	1	0	41	0	0	42	1
Panama	1	17	(s)	0	0	1	1,590	51
Peru	0	1	0	0	0	0	1	(s)
Philippines	0	1	(s)	0	0	(s)	70	2
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	157	0	0	158	5
Puerto Rico	90	13	(s)	0	(s)	2	197	6
Russia	0	6	(s)	0	(s)	0	6	(s)
Saudi Arabia	0	1	0	0	0	1	2	(s)
Singapore	1	4	(s)	0	0	22	2,961	96
South Africa	0	28	(s)	0	1	0	29	1
Spain	(s)	1	(s)	525	(s)	0	526	17
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	0	(s)	1	(s)
Switzerland	0	1	(s)	0	0	0	1	(s)
Thailand	(s)	2	0	0	(s)	(s)	4	(s)
Trinidad and Tobago	(s)	3	(s)	0	0	(s)	4	(s)
Turkey	0	(s)	(s)	275	(s)	0	275	9
United Arab Emirates	0	4	(s)	0	2	0	6	(s)
United Kingdom	(s)	2	(s)	174	1	1	184	6
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	0	6	(s)	253	0	(s)	259	8
Virgin Islands, U.S.	0	(s)	0	0	0	1	4	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	2	21	(s)	593	1	13	846	27
Total	807	818	114	10,481	298	1,869	30,249	976

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	(s)
Australia	0	0	(s)	1	0	0	(s)	1
Bahamas	0	0	8	4	4	0	2	106
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	39	(s)	0	0	0	0
Brazil	0	0	0	2	4	0	5	0
Canada	114	573	280	566	200	1	220	1,240
Chile	0	0	0	0	0	0	3	0
China, People's Republic of	0	(s)	0	0	0	0	0	2
China, Taiwan	0	0	1	4	0	0	1	1
Colombia	0	0	0	0	0	0	4	0
Costa Rica	0	0	0	0	0	0	1	84
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	1	0	0	376	132
Ecuador	0	0	0	0	0	0	250	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	25	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	(s)	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	1
Guatemala	0	0	97	0	0	0	3	0
Guinea	0	0	0	0	(s)	0	0	(s)
Honduras	0	0	72	62	0	0	0	484
Hong Kong	0	0	(s)	(s)	0	0	0	0
India	0	0	(s)	0	0	0	0	0
Indonesia	0	0	69	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	(s)	0	1
Jamaica	0	0	0	0	1	0	0	660
Japan	0	0	0	(s)	0	0	(s)	2
Korea, Republic of	(s)	0	0	0	0	0	139	(s)
Malaysia	0	0	36	1	0	0	0	0
Mexico	(s)	0	368	1,950	1	0	213	697
Netherlands	0	0	0	0	0	0	(s)	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	(s)	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	16	0	0	0	816	541
Peru	0	0	0	0	0	(s)	0	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	1	0	0	101	0
Russia	0	0	0	0	2	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	344	958
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	(s)	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	60	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	2	0	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1	2	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	40	2	(s)	0	1	1
Total	114	574	1,112	2,593	214	2	2,481	4,909

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	5	(s)	0	(s)	1	6	(s)
Australia	(s)	3	(s)	293	1	(s)	300	10
Bahamas	0	2	0	0	0	36	161	5
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	21	1	76	2	5	145	5
Brazil	1	4	(s)	868	1	28	912	29
Canada	2	144	71	714	188	213	4,527	146
Chile	(s)	47	(s)	1	0	1	52	2
China, People's Republic of	0	66	(s)	1,212	1	2	1,283	41
China, Taiwan	3	13	(s)	0	(s)	(s)	23	1
Colombia	(s)	19	(s)	0	0	(s)	24	1
Costa Rica	0	8	(s)	0	22	(s)	116	4
Denmark	0	(s)	0	193	0	0	193	6
Dominican Republic	133	25	0	0	64	1	731	24
Ecuador	0	1	(s)	0	0	1	252	8
Egypt	(s)	(s)	0	0	(s)	0	(s)	(s)
El Salvador	0	3	(s)	121	0	(s)	149	5
Finland	0	1	0	88	(s)	0	89	3
France	(s)	11	(s)	212	0	14	238	8
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	4	299	3	0	308	10
Greece	0	1	0	0	0	(s)	2	(s)
Guatemala	0	15	(s)	0	(s)	(s)	116	4
Guinea	0	(s)	0	0	0	0	1	(s)
Honduras	(s)	5	0	0	0	20	643	21
Hong Kong	0	2	2	0	(s)	(s)	4	(s)
India	0	32	1	55	(s)	7	95	3
Indonesia	0	(s)	1	0	0	0	70	2
Ireland	0	(s)	(s)	0	0	(s)	(s)	(s)
Israel	0	1	(s)	0	0	500	501	16
Italy	0	(s)	1	1,582	1	0	1,585	51
Jamaica	(s)	3	0	0	0	108	772	25
Japan	0	18	2	2,581	2	61	2,667	86
Korea, Republic of	1	3	(s)	203	1	1	348	11
Malaysia	0	13	(s)	0	(s)	1	51	2
Mexico	187	270	29	1,158	85	625	5,584	180
Netherlands	(s)	1	(s)	147	1	1	151	5
Netherlands Antilles	0	149	0	0	0	0	149	5
New Zealand	(s)	1	(s)	(s)	0	(s)	1	(s)
Nigeria	(s)	43	0	0	0	0	43	1
Norway	0	(s)	0	75	0	0	75	2
Panama	0	8	(s)	0	22	1	1,404	45
Peru	0	26	(s)	(s)	(s)	(s)	26	1
Philippines	(s)	(s)	(s)	0	0	(s)	1	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	110	0	0	110	4
Puerto Rico	136	9	(s)	0	0	1	249	8
Russia	0	2	(s)	0	0	0	4	(s)
Saudi Arabia	(s)	2	0	1	0	0	3	(s)
Singapore	(s)	146	0	0	(s)	30	1,478	48
South Africa	0	(s)	(s)	155	(s)	0	156	5
Spain	0	3	0	1,665	(s)	0	1,668	54
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	0	6	0	0	66	2
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	0	(s)	(s)	3	(s)
Trinidad and Tobago	(s)	1	0	0	0	(s)	2	(s)
Turkey	0	(s)	(s)	579	0	0	579	19
United Arab Emirates	0	11	0	105	(s)	0	116	4
United Kingdom	0	2	1	491	1	(s)	496	16
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	(s)	6	5	151	(s)	(s)	163	5
Virgin Islands, U.S.	0	1	0	0	0	0	3	(s)
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	22	(s)	389	1	1	457	15
Total	463	1,181	121	13,531	398	1,664	29,357	947

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	(s)	(s)	0	0	0	0	2
Bahamas	0	0	9	5	9	0	43	492
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	0	2	0	0	1	0
Cameroon	0	0	0	0	0	0	0	0
Canada	99	2	224	2	275	2	394	897
Chile	0	0	0	0	0	0	7	0
China, People's Republic of	0	1	3	0	0	0	0	0
China, Taiwan	0	0	0	2	0	(s)	6	0
Colombia	0	0	0	0	0	0	1	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	50	0	0	0	298
Ecuador	0	0	0	0	0	(s)	0	141
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	2
France	0	0	0	0	0	3	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	128	0	0	0	0	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	34	81	20	0	1	0
Hong Kong	0	0	0	0	0	0	371	0
India	0	0	(s)	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	382
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	(s)	0	1	0	1	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	677
Japan	0	0	1	198	0	0	0	2
Korea, Republic of	0	(s)	(s)	(s)	0	0	0	0
Malaysia	0	0	(s)	0	0	0	0	0
Mexico	0	0	397	3,253	0	(s)	335	505
Netherlands	0	0	0	(s)	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	408
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	(s)
Norway	0	0	0	0	0	0	0	(s)
Panama	0	0	0	0	0	0	0	918
Peru	0	(s)	0	0	1	0	0	239
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	(s)
Puerto Rico	0	0	4	0	0	0	119	1
Russia	0	0	0	0	0	0	0	1
Saudi Arabia	0	0	(s)	0	0	0	0	0
Singapore	0	0	0	0	0	1	0	749
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	(s)	0	0	0	0	(s)
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	60	0	0	0	0	0
Switzerland	0	0	0	0	0	(s)	0	0
Thailand	0	0	0	0	0	0	0	(s)
Trinidad and Tobago	0	0	1	0	0	0	(s)	0
Turkey	0	0	1	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	4	275	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	(s)	0	0	0	0	0	1
Virgin Islands, U.S.	0	0	0	0	2	4	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	13	0	281	0	1	4
Total	99	3	880	3,869	588	11	1,281	5,718

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	1	2	(s)	0	0	10	12	(s)
Australia	(s)	6	(s)	182	(s)	(s)	192	6
Bahamas	0	3	0	0	(s)	47	608	20
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	4	1	0	1	9	15	1
Brazil	3	8	(s)	594	1	1	609	20
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	3	254	107	452	222	330	3,263	109
Chile	(s)	24	(s)	230	0	(s)	262	9
China, People's Republic of	0	6	1	736	1	(s)	748	25
China, Taiwan	(s)	30	(s)	0	1	1	40	1
Colombia	(s)	29	(s)	1	(s)	2	34	1
Costa Rica	(s)	7	(s)	0	1	1	9	(s)
Denmark	0	(s)	0	179	0	0	179	6
Dominican Republic	88	6	0	157	10	0	610	20
Ecuador	0	6	(s)	0	0	(s)	147	5
Egypt	0	(s)	0	0	1	(s)	2	(s)
El Salvador	0	5	0	0	0	0	5	(s)
Finland	0	1	0	0	0	0	2	(s)
France	0	1	(s)	0	(s)	2	6	(s)
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	3	2	0	3	(s)	8	(s)
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	312	0	0	313	10
Guatemala	0	6	1	0	(s)	0	135	5
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	7	(s)	0	0	180	323	11
Hong Kong	(s)	1	(s)	0	(s)	1	374	12
India	0	59	1	0	4	32	95	3
Indonesia	0	52	(s)	0	(s)	0	434	14
Ireland	0	(s)	(s)	0	0	(s)	1	(s)
Israel	0	1	0	291	0	251	543	18
Italy	0	(s)	1	681	(s)	0	682	23
Jamaica	(s)	2	(s)	0	(s)	(s)	680	23
Japan	464	12	1	1,653	1	629	2,961	99
Korea, Republic of	1	10	(s)	205	1	7	224	7
Malaysia	0	3	(s)	0	(s)	(s)	4	(s)
Mexico	341	261	45	772	73	941	6,922	231
Netherlands	0	30	0	688	1	1	720	24
Netherlands Antilles	0	2	0	0	1	0	411	14
New Zealand	0	1	0	99	(s)	3	103	3
Nigeria	0	62	0	0	41	0	103	3
Norway	0	(s)	0	60	0	0	60	2
Panama	0	15	0	0	(s)	(s)	933	31
Peru	(s)	7	(s)	0	0	(s)	248	8
Philippines	0	1	(s)	0	0	(s)	2	(s)
Poland	0	(s)	(s)	197	0	0	197	7
Puerto Rico	101	13	1	0	0	4	244	8
Russia	(s)	4	0	0	0	0	5	(s)
Saudi Arabia	0	3	0	35	0	2	40	1
Singapore	(s)	31	0	(s)	(s)	47	828	28
South Africa	(s)	31	(s)	156	0	4	191	6
Spain	0	(s)	(s)	1,923	(s)	(s)	1,924	64
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	(s)	198	0	0	258	9
Switzerland	0	(s)	(s)	0	0	(s)	1	(s)
Thailand	(s)	8	(s)	0	(s)	(s)	9	(s)
Trinidad and Tobago	0	16	(s)	1	0	(s)	18	1
Turkey	0	(s)	(s)	491	0	0	492	16
United Arab Emirates	0	2	(s)	176	(s)	(s)	179	6
United Kingdom	0	2	(s)	50	1	11	343	11
Uruguay	0	(s)	0	(s)	0	0	(s)	(s)
Venezuela	(s)	4	(s)	246	(s)	0	251	8
Virgin Islands, U.S.	0	(s)	0	0	0	(s)	6	(s)
Yugoslavia	0	(s)	0	64	0	0	64	2
Other	1	18	1	341	47	12	718	24
Total	1,004	1,064	166	11,167	413	2,527	28,789	960

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	(s)	(s)	0	0	0	1
Bahamas	0	0	13	1	2	0	(s)	212
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	(s)	0
Brazil	0	0	0	0	0	0	1	0
Cameroon	0	0	0	0	0	0	0	0
Canada	433	1	191	56	743	1	226	1,532
Chile	0	0	0	(s)	0	0	0	0
China, People's Republic of	0	9	3	1	0	(s)	0	(s)
China, Taiwan	0	0	0	2	0	0	6	0
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	0	39	0	198	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	22	152
Ecuador	0	0	0	446	0	0	0	0
Egypt	0	0	0	0	0	(s)	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	2	0	0	0
France	0	0	0	3	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	65	45	0	0	0	0
Guinea	0	0	0	0	(s)	0	0	0
Honduras	0	0	34	81	15	0	0	90
Hong Kong	0	0	0	(s)	0	0	462	0
India	0	0	0	0	0	(s)	(s)	102
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	(s)
Italy	0	0	0	0	0	0	0	(s)
Jamaica	0	0	0	0	79	0	160	1,159
Japan	0	0	1	0	0	0	0	1
Korea, Republic of	0	0	(s)	0	0	0	70	1
Malaysia	0	0	0	0	0	(s)	0	0
Mexico	0	0	461	4,287	0	(s)	36	275
Netherlands	0	0	0	0	0	0	0	(s)
Netherlands Antilles	0	0	0	0	0	0	0	308
New Zealand	0	0	(s)	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	320	398
Peru	0	0	0	0	0	0	0	0
Philippines	0	0	(s)	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	48	0
Russia	0	0	0	0	0	0	(s)	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	371	842
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	(s)
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	(s)	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	2
Virgin Islands, U.S.	0	0	0	0	3	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	1	0	(s)	1	1
Total	433	10	772	4,923	883	3	1,921	5,078

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	0	2	(s)	0	(s)	0	2	(s)
Australia	(s)	2	(s)	289	(s)	1	295	10
Bahamas	0	2	0	0	(s)	41	273	9
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	2	1	203	1	7	214	7
Brazil	(s)	6	(s)	967	4	2	980	32
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	2	245	98	978	182	348	5,037	162
Chile	(s)	52	1	0	(s)	300	354	11
China, People's Republic of	(s)	70	1	326	4	1	415	13
China, Taiwan	1	6	(s)	0	13	4	32	1
Colombia	0	27	(s)	(s)	(s)	(s)	28	1
Costa Rica	0	6	(s)	0	25	23	291	9
Denmark	0	(s)	(s)	259	0	0	259	8
Dominican Republic	63	28	0	0	0	0	266	9
Ecuador	0	2	0	(s)	(s)	(s)	448	14
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	0	6	0	0	0	0	6	(s)
Finland	0	1	0	0	0	0	2	(s)
France	0	1	(s)	692	(s)	14	711	23
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	2	2	825	1	(s)	831	27
Ghana	0	(s)	0	0	0	(s)	(s)	(s)
Greece	0	2	0	506	0	1	509	16
Guatemala	0	7	(s)	0	(s)	0	118	4
Guinea	0	0	0	0	0	0	(s)	(s)
Honduras	0	6	(s)	0	0	174	400	13
Hong Kong	0	3	1	0	(s)	1	467	15
India	0	106	1	110	(s)	64	384	12
Indonesia	0	1	(s)	0	0	0	1	(s)
Ireland	0	0	1	159	0	(s)	160	5
Israel	0	3	(s)	(s)	0	245	248	8
Italy	0	2	1	645	(s)	0	648	21
Jamaica	0	2	0	0	0	107	1,507	49
Japan	243	15	2	1,300	1	355	1,917	62
Korea, Republic of	(s)	4	1	3	2	1	82	3
Malaysia	0	12	(s)	0	(s)	(s)	13	(s)
Mexico	15	413	50	553	71	583	6,745	218
Netherlands	0	2	(s)	177	(s)	(s)	180	6
Netherlands Antilles	0	1	(s)	0	0	0	309	10
New Zealand	0	(s)	(s)	0	0	0	1	(s)
Nigeria	0	2	0	0	0	(s)	2	(s)
Norway	0	(s)	0	58	0	0	59	2
Panama	0	4	0	0	0	2	725	23
Peru	0	51	(s)	1	(s)	(s)	52	2
Philippines	0	24	1	(s)	0	(s)	25	1
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	169	0	0	169	5
Puerto Rico	101	16	(s)	0	112	6	284	9
Russia	0	4	0	0	(s)	0	4	(s)
Saudi Arabia	0	3	(s)	0	0	(s)	3	(s)
Singapore	(s)	40	0	0	(s)	30	1,284	41
South Africa	(s)	12	0	313	0	6	331	11
Spain	0	(s)	(s)	714	0	0	714	23
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	(s)	0	0	0	1	(s)
Switzerland	0	(s)	0	332	(s)	0	333	11
Thailand	0	3	(s)	0	(s)	(s)	5	(s)
Trinidad and Tobago	0	2	0	0	0	1	3	(s)
Turkey	0	(s)	(s)	504	0	0	504	16
United Arab Emirates	0	2	(s)	0	0	0	2	(s)
United Kingdom	0	14	(s)	162	(s)	1	180	6
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	0	8	0	116	(s)	229	355	11
Virgin Islands, U.S.	0	(s)	0	0	0	0	3	(s)
Yugoslavia	0	(s)	0	36	(s)	(s)	37	1
Other	2	17	(s)	840	2	1	866	28
Total	428	1,251	163	11,239	424	2,550	30,078	970

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	(s)	1	10	0	1	2
Bahamas	0	0	9	2	1	0	0	316
Bahrain	0	0	0	1	0	0	0	0
Belgium & Luxembourg	0	0	(s)	0	0	0	0	0
Brazil	0	0	(s)	0	16	0	1	0
Canada	638	4	137	2	251	(s)	201	1,372
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	(s)	(s)	4	0	0	0	2
China, Taiwan	0	0	0	1	0	3	0	0
Colombia	0	0	30	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	58	3	0	0	27	246
Ecuador	0	0	0	0	0	0	180	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	110	41
Finland	0	0	0	0	0	0	(s)	0
France	0	0	0	0	0	(s)	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	98	0	0	0	385	30
Honduras	0	0	40	62	15	0	0	270
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	72	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	(s)	172	0	0	0	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	547
Japan	0	0	1	1	0	0	0	(s)
Korea, Republic of	0	0	0	0	0	0	0	(s)
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	387	3,023	(s)	0	362	68
Netherlands	0	0	0	275	0	0	283	0
Netherlands Antilles	0	0	0	0	0	0	0	291
New Zealand	0	0	(s)	(s)	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	330	780
Peru	0	0	0	0	0	0	249	(s)
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	2	0	0	2	28	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0
Singapore	0	0	82	0	0	0	276	835
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	103
Suriname	0	0	0	(s)	0	0	0	(s)
Sweden	0	0	0	0	0	0	0	1
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	1	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	1	0	0	0	1	(s)
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	(s)	0	0	0
Virgin Islands, U.S.	0	0	0	0	2	4	0	0
Other	0	0	3	1	0	(s)	0	1
Total	638	4	920	3,547	295	9	2,435	4,902

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	3	(s)	0	0	9	13	(s)
Australia	(s)	11	(s)	185	(s)	1	211	7
Bahamas	0	3	0	0	0	48	378	13
Bahrain	0	(s)	0	0	0	0	1	(s)
Belgium & Luxembourg	0	3	(s)	628	1	21	653	22
Brazil	8	5	(s)	483	5	5	523	17
Canada	3	181	82	551	97	535	4,053	135
Chile	0	4	(s)	220	0	(s)	225	8
China, People's Republic of	0	76	1	1,054	3	1	1,142	38
China, Taiwan	(s)	5	(s)	0	(s)	6	16	1
Colombia	0	35	(s)	(s)	1	0	66	2
Costa Rica	0	9	1	0	5	(s)	15	(s)
Denmark	0	(s)	0	171	0	0	171	6
Dominican Republic	67	6	0	0	0	(s)	407	14
Ecuador	220	11	0	0	0	15	427	14
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	0	7	0	0	0	2	160	5
Finland	0	(s)	0	330	0	0	331	11
France	0	6	(s)	324	(s)	2	334	11
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	1	87	1	(s)	91	3
Ghana	0	1	0	0	(s)	0	1	(s)
Greece	0	2	0	0	(s)	0	2	(s)
Guatemala	0	11	(s)	0	(s)	3	527	18
Honduras	(s)	8	2	0	0	115	511	17
Hong Kong	0	2	(s)	0	0	(s)	2	(s)
India	0	8	1	369	3	137	519	17
Indonesia	0	2	(s)	0	0	0	75	2
Ireland	0	(s)	1	168	0	(s)	169	6
Israel	0	1	0	0	0	50	223	7
Italy	0	49	(s)	1,191	(s)	0	1,241	41
Jamaica	(s)	2	(s)	0	2	1	552	18
Japan	539	25	2	1,106	(s)	35	1,710	57
Korea, Republic of	222	51	(s)	235	1	2	511	17
Malaysia	0	2	(s)	0	(s)	(s)	3	(s)
Mexico	23	302	39	975	64	415	5,658	189
Netherlands	(s)	10	(s)	294	0	259	1,122	37
Netherlands Antilles	0	66	0	0	0	(s)	357	12
New Zealand	0	(s)	(s)	84	0	(s)	84	3
Nigeria	0	2	0	0	0	0	2	(s)
Norway	0	(s)	0	83	0	0	83	3
Panama	0	8	0	0	20	1	1,138	38
Peru	0	28	0	0	0	(s)	277	9
Philippines	(s)	(s)	(s)	0	0	(s)	1	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	(s)	56	1	0	0	(s)	89	3
Russia	0	3	0	0	0	(s)	3	(s)
Saudi Arabia	0	24	0	0	0	0	24	1
Singapore	1	22	(s)	0	1	25	1,241	41
South Africa	0	(s)	0	0	(s)	0	(s)	(s)
Spain	0	(s)	(s)	1,307	0	(s)	1,410	47
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	(s)	(s)	80	0	0	82	3
Switzerland	0	(s)	(s)	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	0	(s)	(s)	4	(s)
Trinidad and Tobago	0	2	0	0	0	1	4	(s)
Turkey	0	(s)	(s)	140	0	0	140	5
United Arab Emirates	(s)	6	0	105	(s)	(s)	111	4
United Kingdom	(s)	1	(s)	169	1	1	174	6
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	0	108	(s)	0	(s)	(s)	108	4
Virgin Islands, U.S.	0	(s)	0	0	0	0	6	(s)
Other	1	33	1	538	1	12	592	20
Total	1,085	1,212	136	10,879	207	1,705	27,975	933

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2003
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	1
Bahamas	0	0	12	8	3	0	1	(s)
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	0	0
Brazil	0	0	(s)	2	0	0	1	0
Cameroon	0	0	0	(s)	0	0	(s)	0
Canada	109	21	221	98	169	1	305	996
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	1	0	3	0	0	0	1
China, Taiwan	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	1
Costa Rica	0	0	0	218	55	0	185	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	206	0	0	35	132
Ecuador	0	0	0	0	0	0	210	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	372	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	(s)	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	97	20	0	0	523	(s)
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	127	133	30	(s)	0	378
Hong Kong	0	0	0	0	0	0	582	0
India	0	0	0	0	0	0	0	(s)
Indonesia	0	0	45	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	1	(s)
Italy	0	0	0	0	0	0	0	2
Jamaica	0	0	0	0	0	0	0	931
Japan	0	0	0	(s)	(s)	0	(s)	644
Korea, Republic of	0	0	0	(s)	0	(s)	117	(s)
Malaysia	0	0	0	1	0	0	0	0
Mexico	0	0	1,168	4,526	0	0	45	18
Netherlands	0	0	0	0	273	0	28	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	1	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	15	0	250	942
Peru	0	0	0	0	0	0	0	233
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	28	0	0	113	(s)
Russia	0	0	0	0	0	0	0	(s)
Saudi Arabia	0	0	0	0	0	0	0	(s)
Singapore	0	0	0	87	0	0	316	514
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	(s)	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	1	0	0	0	0
Switzerland	0	0	0	(s)	0	0	0	0
Thailand	0	0	37	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	(s)	0	0	0	(s)	0
United Kingdom	0	(s)	4	1	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	(s)
Virgin Islands, U.S.	0	0	(s)	1	3	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	10	2	(s)	0	0	1
Total	109	22	1,723	5,335	549	2	3,086	4,796

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 2003 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products ^b	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	10	(s)	0	(s)	1	11	(s)
Australia	0	17	(s)	535	(s)	(s)	553	18
Bahamas	0	1	0	0	0	62	87	3
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	1	1	360	1	28	391	13
Brazil	16	22	(s)	1,232	2	43	1,316	42
Cameroon	0	(s)	0	0	0	0	1	(s)
Canada	2	168	56	793	59	4	3,003	97
Chile	(s)	79	2	491	(s)	0	571	18
China, People's Republic of	(s)	4	1	324	6	2	343	11
China, Taiwan	6	14	(s)	0	0	6	26	1
Colombia	(s)	68	(s)	(s)	(s)	(s)	70	2
Costa Rica	0	8	(s)	0	0	22	489	16
Denmark	0	(s)	0	184	0	0	184	6
Dominican Republic	58	11	0	0	84	0	526	17
Ecuador	0	6	(s)	0	0	(s)	216	7
Egypt	0	1	0	0	(s)	0	1	(s)
El Salvador	0	5	0	0	0	3	9	(s)
Finland	0	1	(s)	0	0	0	373	12
France	0	30	(s)	268	0	13	311	10
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	3	267	2	3	276	9
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	0	321	0	0	322	10
Guatemala	0	14	1	156	(s)	0	812	26
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	0	7	3	0	0	345	1,023	33
Hong Kong	0	2	1	0	(s)	(s)	585	19
India	0	199	(s)	182	5	142	528	17
Indonesia	0	1	(s)	0	(s)	0	46	1
Ireland	0	(s)	1	0	0	(s)	1	(s)
Israel	0	2	(s)	0	0	250	253	8
Italy	0	(s)	(s)	698	(s)	(s)	700	23
Jamaica	0	3	(s)	0	(s)	56	991	32
Japan	227	22	2	1,359	1	359	2,614	84
Korea, Republic of	(s)	8	(s)	1	4	(s)	132	4
Malaysia	0	3	1	0	(s)	2	7	(s)
Mexico	16	184	31	651	59	952	7,649	247
Netherlands	0	34	(s)	411	0	2	749	24
Netherlands Antilles	0	2	(s)	0	0	0	2	(s)
New Zealand	0	(s)	(s)	99	(s)	0	100	3
Nigeria	0	44	0	0	0	0	44	1
Norway	0	(s)	0	83	0	0	83	3
Panama	4	4	(s)	(s)	0	71	1,287	42
Peru	(s)	35	0	0	(s)	(s)	268	9
Philippines	(s)	(s)	(s)	0	0	(s)	1	(s)
Poland	0	(s)	0	0	0	0	(s)	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	159	92	(s)	0	0	1	393	13
Russia	0	3	0	8	0	0	11	(s)
Saudi Arabia	(s)	2	0	0	0	1	3	(s)
Singapore	2	4	(s)	0	(s)	49	972	31
South Africa	(s)	20	8	185	0	0	212	7
Spain	0	7	0	717	(s)	(s)	725	23
Suriname	0	1	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	0	(s)	2	(s)
Switzerland	0	(s)	(s)	0	0	0	1	(s)
Thailand	0	3	(s)	0	(s)	(s)	40	1
Trinidad and Tobago	0	2	(s)	0	0	(s)	3	(s)
Turkey	0	(s)	(s)	0	0	0	(s)	(s)
United Arab Emirates	0	1	0	0	1	(s)	3	(s)
United Kingdom	0	2	(s)	236	1	6	249	8
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	(s)	8	0	235	1	0	244	8
Virgin Islands, U.S.	0	(s)	0	0	0	0	4	(s)
Yugoslavia	0	1	0	274	0	0	275	9
Other	1	19	(s)	559	1	1	595	19
Total	492	1,181	114	10,626	229	2,425	30,688	990

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

^b Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,644	0	13	36	9	0	-4	(s)	320	373	3,017
Algeria	39	0	0	0	9	0	0	0	243	252	291
Iraq	634	0	0	0	0	0	0	0	0	0	634
Kuwait	134	0	0	32	0	0	0	(s)	0	32	166
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,803	0	13	0	(s)	0	-2	(s)	25	36	1,839
United Arab Emirates	34	0	0	4	0	0	-2	(s)	52	53	87
Other OPEC	1,228	-3	-9	0	-5	36	-8	(s)	18	28	1,256
Indonesia	25	-3	0	0	0	0	0	(s)	(s)	-3	22
Nigeria	804	0	0	0	0	16	0	(s)	12	27	831
Venezuela	399	0	-9	0	-5	20	-8	(s)	6	4	403
Non OPEC	4,750	86	267	22	202	76	-321	-33	570	869	5,619
Angola	245	0	0	0	0	0	0	(s)	19	19	263
Argentina	42	0	34	0	0	2	8	(s)	46	90	132
Australia	20	(s)	(s)	0	0	(s)	-9	(s)	(s)	-9	11
Bahamas	0	(s)	-4	-3	-3	32	0	(s)	-2	20	20
Belgium & Luxembourg	0	1	11	0	9	2	-10	(s)	78	91	91
Brazil	48	(s)	9	0	(s)	31	-36	(s)	26	31	78
Brunei	41	0	0	0	0	0	0	0	0	0	41
Cameroon	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Canada	1,643	181	173	6	141	-24	-28	-2	24	470	2,114
China, People's Republic of	16	(s)	0	0	(s)	(s)	0	(s)	2	2	18
China, Taiwan	0	-1	(s)	0	0	(s)	0	(s)	7	6	6
Colombia	138	0	0	0	0	13	0	-1	8	21	159
Congo (Brazzaville)	27	0	0	0	0	0	0	0	0	0	27
Ecuador	85	0	0	0	0	-7	0	(s)	(s)	-7	78
Egypt	0	0	0	0	0	0	0	(s)	0	(s)	(s)
France	0	1	(s)	(s)	0	2	-14	(s)	35	23	23
Gabon	113	0	0	0	0	0	0	(s)	0	(s)	113
Germany, FR	0	0	9	0	0	0	0	(s)	44	53	53
Greece	0	0	0	0	0	0	-10	(s)	8	-2	-2
Guatemala	28	-4	-14	-2	-23	-13	0	(s)	(s)	-56	-29
India	0	0	0	10	(s)	(s)	0	-2	10	18	18
Italy	0	-3	17	0	0	-11	-25	(s)	8	-14	-14
Jamaica	0	-3	-2	-2	0	-27	0	(s)	-7	-43	-43
Japan	0	-4	0	0	-2	(s)	-45	-1	-18	-71	-71
Korea, Republic of	0	-8	0	7	0	0	-4	(s)	2	-4	-4
Malaysia	11	0	0	0	0	0	0	(s)	2	1	12
Mexico	1,530	-60	-112	-17	-22	15	-32	-11	-8	-247	1,283
Netherlands	0	3	23	0	59	11	-8	(s)	24	112	112
Netherlands Antilles	0	0	0	7	3	0	15	-6	24	43	43
Norway	139	2	21	0	0	0	-3	(s)	49	69	208
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	-2	-8	-4	-6	-20	0	(s)	-6	-47	-47
Peru	0	0	0	0	-7	-3	0	-1	(s)	-12	-12
Puerto Rico	0	0	-3	0	-2	(s)	0	(s)	-6	-11	-11
Russia	99	0	0	0	2	13	(s)	(s)	67	81	180
Syria	18	0	0	0	0	0	0	0	11	11	30
Spain	0	0	0	0	0	22	-36	(s)	8	-7	-7
Sweden	0	0	0	0	0	22	0	(s)	9	31	31
Thailand	5	0	0	9	0	0	-8	(s)	(s)	2	7
Trinidad and Tobago	73	0	(s)	0	0	16	0	(s)	22	38	110
Turkey	0	0	0	0	0	0	-28	(s)	0	-28	-28
United Kingdom	411	(s)	33	0	(s)	23	(s)	(s)	27	82	493
Virgin Islands, U.S.	0	0	87	9	66	12	0	(s)	5	179	179
Other	20	-16	-7	2	-12	-34	-48	-4	53	-65	-46
Total	8,623	83	271	58	205	112	-334	-33	907	1,269	9,892
Persian Gulf^d	2,605	0	13	40	(s)	0	-8	(s)	77	122	2,727

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,593	4	2	12	11	0	5	(s)	248	281	2,874
Algeria	0	4	0	1	0	0	0	0	208	213	213
Iraq	963	0	0	0	0	0	0	0	0	0	963
Kuwait	223	0	0	0	11	0	7	(s)	(s)	18	241
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,407	0	0	11	0	0	(s)	(s)	29	40	1,447
United Arab Emirates	0	(s)	2	0	0	0	-3	(s)	11	10	10
Other OPEC	1,079	11	-36	11	-6	24	-13	(s)	50	41	1,120
Indonesia	15	0	0	0	0	0	0	(s)	(s)	(s)	15
Nigeria	505	0	0	0	0	12	0	(s)	30	42	547
Venezuela	559	11	-36	11	-6	11	-13	(s)	21	-1	558
Non OPEC	4,797	71	318	68	366	166	-318	-31	424	1,064	5,861
Angola	251	0	0	0	0	0	0	(s)	14	14	265
Argentina	18	0	45	0	0	10	0	(s)	18	72	90
Australia	23	(s)	0	0	0	(s)	-7	(s)	(s)	-7	16
Bahamas	0	(s)	-4	-1	-3	18	0	(s)	-1	9	9
Belgium & Luxembourg	0	9	23	0	(s)	5	-9	-1	14	42	42
Brazil	36	(s)	(s)	0	(s)	68	-33	(s)	13	49	85
Brunei	25	0	0	0	0	0	0	(s)	0	(s)	25
Cameroon	11	0	0	0	0	0	0	0	0	0	11
Canada	1,442	146	121	5	153	-38	-9	-1	47	422	1,864
China, People's Republic of	14	0	(s)	(s)	-3	-5	0	(s)	1	-6	8
China, Taiwan	0	0	(s)	0	0	0	0	(s)	2	2	2
Colombia	240	0	0	0	-6	13	(s)	-1	16	23	262
Congo (Brazzaville)	44	0	0	0	0	0	0	0	0	0	44
Ecuador	93	0	0	0	0	0	0	(s)	(s)	(s)	92
Egypt	0	0	0	8	0	0	0	(s)	10	17	17
France	0	1	9	0	0	0	(s)	(s)	29	39	39
Gabon	168	0	0	0	0	0	0	(s)	0	(s)	168
Germany, FR	0	0	5	0	0	0	0	(s)	(s)	5	5
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	14	-5	-7	-2	-9	-2	-5	(s)	(s)	-30	-15
India	0	0	0	0	0	-3	-3	-1	(s)	-7	-7
Italy	0	-5	10	0	0	-1	-37	-1	11	-23	-23
Jamaica	0	-4	0	0	0	-20	0	(s)	(s)	-24	-24
Japan	0	-37	(s)	0	0	(s)	-24	-1	-3	-64	-64
Korea, Republic of	0	0	11	0	0	0	-7	(s)	(s)	3	3
Malaysia	0	(s)	0	0	0	0	0	(s)	15	15	15
Mexico	1,542	-59	-68	16	-15	32	-42	-7	5	-140	1,402
Netherlands	0	3	17	0	7	2	-26	(s)	32	36	36
Netherlands Antilles	0	-1	-2	18	25	9	6	(s)	68	122	122
Norway	236	13	18	0	0	0	-3	(s)	13	41	277
Oman	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Panama	0	0	0	0	-8	-12	0	-1	(s)	-21	-21
Peru	0	0	0	0	-17	6	0	-1	(s)	-12	-12
Puerto Rico	0	(s)	0	0	-2	(s)	0	-2	-5	-10	-10
Russia	121	0	2	0	85	15	0	(s)	47	149	271
Syria	48	0	0	0	0	14	0	0	0	14	62
Spain	0	0	0	0	0	13	-50	(s)	13	-24	-24
Sweden	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Thailand	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	44	0	-9	0	0	25	0	(s)	9	25	69
Turkey	0	2	0	0	0	5	-16	(s)	12	3	3
United Kingdom	407	17	27	0	(s)	(s)	-8	(s)	11	46	453
Virgin Islands, U.S.	0	0	107	20	93	31	0	(s)	3	253	253
Other	19	-8	15	5	65	-18	-45	-12	30	32	51
Total	8,469	85	283	91	371	190	-326	-32	722	1,385	9,854
Persian Gulf^d	2,593	(s)	2	22	11	0	5	(s)	40	79	2,673

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,780	26	19	35	(s)	8	(s)	(s)	255	342	3,122
Algeria	40	26	0	4	0	8	0	(s)	226	264	304
Iraq	681	0	0	0	0	0	0	0	0	0	681
Kuwait	220	0	0	31	0	0	0	(s)	(s)	31	251
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,838	0	19	0	0	0	(s)	(s)	29	48	1,886
United Arab Emirates	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Other OPEC	2,104	18	-10	21	18	85	-3	-2	65	191	2,295
Indonesia	10	0	0	0	0	0	0	(s)	(s)	(s)	10
Nigeria	945	0	0	0	0	47	0	-2	10	56	1,001
Venezuela	1,149	18	-10	21	18	38	-3	(s)	55	135	1,284
Non OPEC	4,333	84	445	27	282	213	-342	-33	568	1,243	5,576
Angola	396	0	0	0	0	0	0	(s)	0	(s)	396
Argentina	32	0	3	0	(s)	9	5	(s)	5	22	54
Australia	20	(s)	(s)	0	0	(s)	-14	(s)	(s)	-15	6
Bahamas	0	(s)	-2	-1	-16	23	0	(s)	-5	-1	-1
Belgium & Luxembourg	0	0	38	0	0	11	-10	-2	43	80	80
Brazil	15	(s)	(s)	0	(s)	41	-36	-1	18	22	38
Brunei	54	0	0	0	0	0	0	0	0	0	54
Cameroon	0	0	(s)	0	0	0	0	0	0	(s)	(s)
Canada	1,419	106	140	(s)	107	14	-15	-3	-1	348	1,766
China, People's Republic of	7	0	5	0	0	(s)	-13	(s)	33	24	31
China, Taiwan	0	0	(s)	18	0	(s)	(s)	(s)	9	27	27
Colombia	163	0	0	0	-5	48	0	-1	9	51	214
Congo (Brazzaville)	27	0	0	0	0	10	0	0	0	10	37
Ecuador	82	0	0	0	-2	0	0	-1	(s)	-3	80
Egypt	0	0	0	0	0	0	0	(s)	26	25	25
France	0	1	18	0	(s)	0	-11	(s)	10	19	19
Gabon	98	0	0	0	0	0	0	0	0	0	98
Germany, FR	0	0	0	0	0	9	-6	(s)	46	48	48
Greece	0	0	0	(s)	0	(s)	-22	(s)	9	-14	-14
Guatemala	26	-3	-3	-1	-30	-4	-5	(s)	(s)	-47	-21
India	0	0	0	0	0	0	-4	-1	17	11	11
Italy	0	1	24	0	13	0	-54	1	10	-6	-6
Jamaica	0	-1	0	0	-5	-24	0	(s)	(s)	-30	-30
Japan	0	0	(s)	0	0	(s)	-35	-1	(s)	-36	-36
Korea, Republic of	(s)	(s)	17	10	-4	0	-7	(s)	4	19	19
Malaysia	0	0	(s)	0	0	0	0	(s)	8	8	8
Mexico	1,313	-29	-67	-19	-24	-2	-31	-6	-3	-182	1,131
Netherlands	0	2	46	(s)	9	3	-2	(s)	47	105	105
Netherlands Antilles	0	0	0	7	16	-9	6	-6	14	27	27
Norway	181	8	19	-1	0	0	-3	(s)	33	57	238
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	0	-27	0	(s)	-7	-35	-35
Peru	14	0	0	-1	-8	15	0	(s)	(s)	6	20
Puerto Rico	0	0	0	0	-5	-2	0	-6	(s)	-13	-13
Romania	0	0	2	0	0	0	0	0	0	2	2
Russia	16	0	9	0	120	25	0	(s)	88	241	257
Syria	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Spain	0	0	8	0	0	0	-39	(s)	8	-23	-23
Sweden	0	0	0	0	0	(s)	0	(s)	10	9	9
Thailand	0	0	0	0	(s)	(s)	(s)	(s)	(s)	1	1
Trinidad and Tobago	78	0	0	0	0	20	0	(s)	8	27	105
Turkey	0	2	0	0	0	0	-7	(s)	17	12	12
United Kingdom	299	3	52	0	(s)	12	-6	(s)	23	83	382
Virgin Islands, U.S.	0	0	117	23	118	55	0	(s)	15	328	328
Other	92	-5	20	-6	-3	-11	-33	-4	77	35	126
Total	9,216	128	454	83	299	306	-346	-35	888	1,777	10,993
Persian Gulf^d	2,739	0	19	31	(s)	0	(s)	(s)	29	79	2,818

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	3,151	50	11	0	0	(s)	4	(s)	324	389	3,541
Algeria	77	50	0	0	0	0	0	(s)	269	319	395
Iraq	739	0	0	0	0	0	0	0	0	0	739
Kuwait	294	0	0	0	0	0	7	(s)	0	7	301
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	2,024	0	11	0	0	(s)	0	(s)	34	46	2,069
United Arab Emirates	19	0	0	0	0	0	-3	(s)	21	18	37
Other OPEC	2,127	(s)	54	40	7	106	-4	(s)	64	267	2,394
Indonesia	43	0	0	0	0	3	0	(s)	(s)	3	46
Nigeria	697	(s)	0	0	(s)	33	0	(s)	3	36	733
Venezuela	1,387	0	54	40	7	69	-4	(s)	61	227	1,614
Non OPEC	4,637	55	528	32	100	-3	-311	-33	606	975	5,612
Angola	482	0	0	0	0	0	0	0	12	12	494
Argentina	31	0	30	0	0	4	4	(s)	18	56	87
Australia	24	(s)	(s)	0	0	0	-8	(s)	-1	-9	15
Bahamas	0	(s)	9	-1	-2	10	0	(s)	-3	13	13
Belgium & Luxembourg	0	(s)	14	0	0	0	-19	-1	29	22	22
Brazil	17	0	25	0	(s)	18	-33	(s)	15	25	41
Canada	1,275	55	165	-2	98	12	-11	-2	39	354	1,630
China, People's Republic of	6	-12	9	0	0	0	-10	(s)	2	-12	-6
China, Taiwan	0	(s)	9	0	(s)	(s)	0	(s)	(s)	9	9
Colombia	170	0	0	0	0	22	(s)	-2	20	41	210
Congo (Brazzaville)	0	0	0	0	0	1	0	0	0	1	1
Ecuador	95	0	0	0	-8	7	0	(s)	(s)	-2	92
Egypt	0	0	0	0	0	0	0	(s)	23	23	23
France	0	1	1	0	(s)	0	0	(s)	26	28	28
Gabon	135	0	0	0	0	0	0	(s)	0	(s)	135
Germany, FR	0	0	12	0	0	0	-1	(s)	7	19	19
Greece	0	0	14	0	0	0	0	(s)	7	21	21
Guatemala	20	-2	-6	-1	-4	-1	0	-1	-2	-18	3
India	0	0	0	0	0	0	0	(s)	5	4	4
Italy	0	(s)	37	0	0	(s)	-41	(s)	30	27	27
Jamaica	0	0	0	0	0	-25	0	(s)	(s)	-25	-25
Japan	0	(s)	0	-17	0	(s)	-56	-1	-10	-84	-84
Korea, Republic of	(s)	(s)	0	28	-14	0	(s)	(s)	12	26	26
Malaysia	21	0	0	0	0	0	0	(s)	5	5	27
Mexico	1,633	-15	-76	4	-22	-18	-37	-6	-7	-178	1,455
Netherlands	0	8	43	0	0	0	-14	(s)	39	75	75
Netherlands Antilles	0	0	0	15	1	-11	6	(s)	50	61	61
Norway	182	21	25	0	14	0	-1	(s)	40	99	281
Oman	35	0	0	0	0	0	0	(s)	(s)	(s)	35
Panama	0	0	-6	-1	-6	-35	-2	(s)	-3	-54	-54
Peru	11	0	0	0	0	0	0	-2	1	-1	10
Puerto Rico	0	(s)	(s)	0	-2	(s)	0	-1	-2	-5	-5
Romania	0	0	9	0	0	0	-8	0	27	27	27
Russia	19	0	0	0	18	27	0	(s)	68	113	132
Spain	0	0	8	0	0	0	-29	(s)	9	-11	-11
Sweden	0	1	(s)	0	0	0	0	(s)	2	2	2
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	82	(s)	0	0	0	20	0	(s)	8	28	110
Turkey	0	2	0	0	0	0	-11	(s)	10	1	1
United Kingdom	308	(s)	57	0	0	(s)	0	(s)	42	98	406
Virgin Islands, U.S.	0	0	125	10	73	37	0	(s)	(s)	244	244
Yemen	27	0	0	0	0	0	0	0	0	0	27
Other	65	-1	25	-3	-45	-70	-41	-12	86	-61	4
Total	9,916	105	593	72	107	103	-310	-34	994	1,631	11,546
Persian Gulf^d	3,075	0	11	0	0	(s)	4	(s)	55	71	3,145

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,653	78	10	18	0	3	0	-3	284	391	3,043
Algeria	81	65	0	0	0	0	0	(s)	231	296	377
Iraq	128	0	0	0	0	0	0	0	0	0	128
Kuwait	200	0	0	18	0	0	0	(s)	0	18	217
Qatar	0	0	0	0	0	0	0	(s)	9	9	9
Saudi Arabia	2,244	13	10	0	0	3	0	(s)	35	62	2,305
United Arab Emirates	0	0	0	0	0	0	0	-3	9	6	6
Other OPEC	2,407	25	65	29	15	75	-2	-1	88	295	2,702
Indonesia	10	0	0	0	0	0	0	(s)	(s)	(s)	10
Nigeria	907	17	0	0	0	21	0	(s)	14	51	958
Venezuela	1,491	9	65	29	15	54	-2	(s)	75	244	1,735
Non OPEC	5,079	20	386	55	110	34	-351	-33	775	997	6,076
Angola	356	-2	0	0	0	0	0	0	0	-2	354
Argentina	56	0	36	0	0	(s)	4	(s)	2	41	97
Australia	20	(s)	(s)	0	0	0	-9	(s)	(s)	-9	11
Bahamas	0	(s)	-3	-1	(s)	22	0	(s)	-3	15	15
Belgium & Luxembourg	0	0	17	0	-1	0	-14	-1	50	50	50
Brazil	33	0	18	0	(s)	-3	-18	(s)	11	8	41
Brunei	11	0	0	0	0	0	0	0	0	0	11
Cameroon	10	0	0	0	0	0	-2	(s)	0	-2	8
Canada	1,487	53	167	-9	137	10	-21	-2	58	394	1,881
China, People's Republic of	7	-32	(s)	0	0	(s)	-28	-1	11	-50	-42
China, Taiwan	0	(s)	(s)	0	0	(s)	0	(s)	(s)	-1	-1
Colombia	133	0	0	7	(s)	9	(s)	-2	13	27	160
Congo (Brazzaville)	31	0	0	0	0	7	0	0	0	7	38
Ecuador	137	0	0	0	0	6	0	(s)	5	11	148
Egypt	0	0	(s)	0	0	0	0	0	8	8	8
France	0	0	3	0	0	0	-2	(s)	2	4	4
Gabon	129	0	0	0	0	0	0	(s)	0	(s)	129
Germany, FR	0	0	17	0	0	0	-8	(s)	48	58	58
Greece	0	0	(s)	0	0	0	-7	(s)	(s)	-8	-8
Guatemala	26	-3	-3	0	-19	0	0	-1	(s)	-26	(s)
India	0	0	5	0	0	0	-8	-3	14	9	9
Italy	0	(s)	24	0	0	0	-38	(s)	15	1	1
Jamaica	0	0	0	0	0	-27	0	(s)	(s)	-28	-28
Japan	0	(s)	0	8	(s)	(s)	-32	-1	-36	-61	-61
Korea, Republic of	0	(s)	16	0	5	(s)	(s)	(s)	8	28	28
Malaysia	22	0	(s)	0	0	0	0	(s)	9	9	31
Mexico	1,513	-13	-92	7	-17	-58	-56	-7	-3	-238	1,275
Netherlands	0	(s)	16	0	0	11	-6	(s)	49	70	70
Netherlands Antilles	0	0	0	31	10	9	11	-6	82	137	137
Norway	190	17	5	0	0	13	-4	(s)	78	109	299
Oman	74	0	0	0	0	0	0	(s)	(s)	(s)	74
Panama	0	0	-6	-3	-29	-17	0	-1	-6	-61	-61
Peru	0	0	0	0	0	-3	(s)	-2	7	2	2
Puerto Rico	0	(s)	(s)	0	-7	0	0	(s)	-7	-14	-14
Romania	0	0	0	0	0	0	0	(s)	11	11	11
Russia	142	(s)	1	0	17	3	0	(s)	45	66	208
Syria	0	0	0	0	0	0	0	0	22	22	22
Spain	0	0	0	0	0	7	-31	(s)	41	18	18
Sweden	0	0	0	0	0	(s)	(s)	(s)	13	13	13
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	82	(s)	0	0	0	7	0	(s)	8	15	97
Turkey	0	2	9	0	0	0	-20	(s)	8	-1	-1
United Kingdom	470	(s)	10	0	(s)	21	(s)	(s)	56	86	556
Virgin Islands, U.S.	0	0	110	15	87	28	0	(s)	18	258	258
Yemen	38	0	0	0	0	0	0	0	0	0	38
Other	113	-2	35	(s)	-73	-10	-62	-5	136	19	131
Total	10,139	124	462	102	125	112	-353	-36	1,147	1,683	11,822
Persian Gulf^d	2,572	13	10	18	0	3	0	-3	53	95	2,666

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,494	106	7	0	5	13	-2	(s)	397	526	3,020
Algeria	282	106	0	0	0	13	0	0	299	418	700
Kuwait	274	0	0	0	5	0	6	(s)	7	18	292
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,921	0	7	0	0	0	-2	(s)	74	79	2,000
United Arab Emirates	17	0	0	0	0	0	-5	(s)	16	11	28
Other OPEC	2,228	29	19	40	24	52	-1	-1	107	269	2,497
Indonesia	11	0	0	0	0	0	0	(s)	(s)	(s)	11
Nigeria	836	17	0	0	0	5	0	(s)	7	30	866
Venezuela	1,381	12	19	40	24	47	-1	(s)	100	239	1,620
Non OPEC	5,271	99	347	72	208	-61	-308	-29	819	1,148	6,419
Angola	390	0	0	0	0	0	0	(s)	12	12	403
Argentina	105	0	31	0	0	(s)	4	(s)	12	46	151
Australia	22	(s)	0	0	0	0	-9	(s)	22	13	35
Bahamas	0	(s)	-1	(s)	-1	47	0	(s)	-2	42	42
Belgium & Luxembourg	0	0	15	0	(s)	11	-23	-1	59	62	62
Brazil	60	9	3	0	(s)	0	-7	-1	11	15	75
Brunei	12	0	0	0	0	0	0	(s)	0	(s)	12
Cameroon	0	0	(s)	0	0	0	0	0	0	(s)	(s)
Canada	1,472	61	138	(s)	107	-28	-14	-2	42	304	1,776
China, People's Republic of	6	0	9	0	0	0	-3	-1	16	21	28
China, Taiwan	0	-5	9	0	0	(s)	0	(s)	(s)	4	4
Colombia	146	0	0	7	-5	17	(s)	-2	(s)	17	163
Congo (Brazzaville)	10	0	0	0	0	0	0	0	0	0	10
Congo (Kinshasa) ^c	12	0	0	0	0	0	0	0	0	0	12
Ecuador	120	0	0	0	-15	5	0	(s)	11	1	120
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	0	11	0	0	0	-16	-1	51	44	44
Gabon	140	0	0	0	0	0	0	(s)	0	(s)	140
Germany, FR	0	(s)	0	0	(s)	0	0	(s)	41	40	40
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	27	-3	0	0	-2	(s)	0	(s)	(s)	-5	22
India	0	0	6	0	49	0	0	-1	39	93	93
Italy	0	0	8	0	0	(s)	-43	(s)	12	-23	-23
Jamaica	0	0	0	0	0	-21	0	(s)	(s)	-21	-21
Japan	0	-2	(s)	0	(s)	-3	-43	-2	-12	-62	-62
Korea, Republic of	0	0	10	31	-5	(s)	-3	(s)	(s)	33	33
Malaysia	0	-2	0	0	(s)	0	0	(s)	(s)	-2	-2
Mexico	1,472	-13	-77	15	-19	-17	-44	-5	5	-155	1,317
Netherlands	0	0	37	0	(s)	31	-3	(s)	29	94	94
Netherlands Antilles	0	0	0	6	3	-23	23	(s)	17	26	26
Norway	244	41	0	2	0	0	-4	(s)	89	128	371
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	-16	0	-9	-36	0	(s)	(s)	-62	-62
Peru	0	0	0	0	11	11	0	-1	4	26	26
Puerto Rico	0	0	(s)	0	-3	0	0	(s)	-3	-6	-6
Romania	0	0	0	0	0	0	0	0	13	13	13
Russia	441	0	0	0	18	15	0	(s)	54	86	527
Syria	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Spain	0	(s)	9	0	0	0	-58	(s)	35	-14	-14
Sweden	0	0	(s)	0	0	(s)	0	(s)	13	13	13
Thailand	7	(s)	0	0	0	0	0	(s)	(s)	(s)	8
Trinidad and Tobago	44	(s)	0	(s)	0	0	0	(s)	7	6	50
Turkey	0	2	0	0	0	0	-22	(s)	36	16	16
United Kingdom	373	17	10	0	8	0	(s)	(s)	103	138	511
Virgin Islands, U.S.	0	0	130	12	103	31	0	(s)	2	278	278
Other	167	-6	16	-1	-32	-99	-43	-12	102	-74	93
Total	9,993	234	373	112	237	4	-310	-30	1,323	1,943	11,936
Persian Gulf ^d	2,212	0	7	0	5	0	-2	(s)	98	108	2,320

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,159	105	14	0	0	22	0	(s)	314	455	2,614
Algeria	86	105	0	0	0	20	0	(s)	233	358	444
Iraq	67	0	0	0	0	0	0	0	0	0	67
Kuwait	169	0	(s)	0	0	0	0	(s)	(s)	(s)	169
Qatar	0	0	10	0	0	0	0	(s)	4	14	14
Saudi Arabia	1,835	0	4	0	0	2	0	(s)	58	64	1,900
United Arab Emirates	0	0	0	0	0	0	0	(s)	19	19	19
Other OPEC	1,954	49	0	20	7	35	-8	(s)	56	159	2,113
Indonesia	0	(s)	0	0	0	0	0	(s)	(s)	-1	-1
Nigeria	804	33	0	0	0	6	0	(s)	(s)	39	843
Venezuela	1,150	17	0	20	7	29	-8	(s)	56	121	1,271
Non OPEC	5,915	93	420	93	189	-33	-307	-22	686	1,119	7,034
Angola	517	0	0	0	0	0	0	(s)	12	12	529
Argentina	72	0	10	0	9	9	7	(s)	18	53	125
Australia	23	(s)	(s)	0	0	(s)	-18	(s)	24	6	29
Bahamas	0	(s)	-1	-1	-4	18	0	(s)	-1	10	10
Belgium & Luxembourg	0	0	30	0	0	0	-11	(s)	62	81	81
Brazil	63	0	10	0	(s)	18	-7	(s)	51	72	135
Brunei	29	0	0	0	0	0	0	0	0	0	29
Cameroon	55	0	0	0	0	0	-2	0	0	-2	53
Canada	1,609	60	154	1	139	-13	-39	-2	69	368	1,977
China, People's Republic of	25	-15	24	0	0	0	-29	(s)	25	4	29
China, Taiwan	0	0	0	0	0	(s)	-1	-1	(s)	-2	-2
Colombia	161	0	0	0	(s)	19	(s)	-1	8	26	186
Congo (Brazzaville)	31	0	0	0	0	0	0	0	0	0	31
Ecuador	139	0	0	0	-14	0	0	(s)	5	-9	130
Egypt	0	0	18	0	0	0	0	0	(s)	18	18
France	0	1	0	0	0	13	-8	(s)	21	27	27
Gabon	98	0	0	0	0	0	0	(s)	0	(s)	98
Germany, FR	0	0	0	0	0	10	0	(s)	19	29	29
Greece	0	0	0	0	0	0	0	(s)	2	2	2
Guatemala	21	-2	(s)	0	-7	-1	0	(s)	(s)	-10	10
India	0	0	(s)	0	17	(s)	0	-2	-2	13	13
Italy	0	1	15	0	4	(s)	-49	-1	4	-27	-27
Jamaica	0	0	0	0	-7	-30	0	(s)	(s)	-37	-37
Japan	0	0	0	9	0	(s)	-21	(s)	-18	-30	-30
Korea, Republic of	0	0	10	28	0	(s)	-6	(s)	-4	28	28
Malaysia	95	(s)	0	0	0	0	0	(s)	23	23	118
Mexico	1,645	-10	-76	13	-1	-24	-39	-8	8	-137	1,508
Netherlands	0	0	21	0	0	12	-21	-1	67	77	77
Netherlands Antilles	0	0	0	21	-3	-16	14	(s)	21	38	38
Norway	162	47	0	0	0	0	-1	(s)	56	102	264
Oman	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Panama	0	0	0	0	-16	-35	0	-1	(s)	-51	-51
Peru	26	0	0	0	0	(s)	0	(s)	7	7	33
Puerto Rico	0	0	0	0	-3	(s)	0	(s)	-3	-6	-6
Romania	0	0	3	0	0	0	-3	(s)	6	6	6
Russia	479	0	0	0	(s)	23	0	(s)	48	72	550
Syria	0	0	0	0	0	0	0	0	16	16	16
Spain	0	0	16	0	0	0	-17	(s)	(s)	-1	-1
Sweden	0	0	0	0	0	10	0	(s)	(s)	10	10
Thailand	10	0	(s)	0	0	0	0	(s)	(s)	(s)	9
Trinidad and Tobago	98	4	0	0	0	21	0	(s)	5	30	128
Turkey	0	0	0	0	0	0	-9	(s)	8	(s)	(s)
United Kingdom	454	13	21	0	1	(s)	-6	(s)	23	52	506
Virgin Islands, U.S.	0	0	152	27	111	26	0	(s)	34	351	351
Yemen	0	0	0	0	0	0	0	0	4	4	4
Other	104	-4	13	-6	-37	-94	-41	-3	69	-102	2
Total	10,027	247	434	114	196	24	-315	-22	1,056	1,733	11,760
Persian Gulf^d	2,072	0	14	0	0	2	0	(s)	81	97	2,169

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	1,975	28	10	0	7	9	2	(s)	273	330	2,304
Algeria	192	28	0	0	7	9	0	(s)	224	268	459
Iraq	125	0	0	0	0	0	0	0	0	0	125
Kuwait	183	0	0	0	0	0	6	(s)	(s)	6	189
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,475	0	10	0	0	0	(s)	(s)	50	60	1,535
United Arab Emirates	0	0	0	0	0	0	-3	(s)	(s)	-4	-4
Other OPEC	2,373	7	47	25	15	51	-5	-2	107	244	2,617
Indonesia	39	-2	0	0	0	0	0	(s)	28	25	64
Nigeria	988	(s)	0	0	0	0	0	-1	6	5	993
Venezuela	1,345	9	47	25	15	51	-5	(s)	73	214	1,559
Non OPEC	5,672	168	424	98	274	129	-419	-32	588	1,229	6,901
Angola	471	0	0	0	0	0	0	(s)	12	12	483
Argentina	56	0	22	0	0	5	4	(s)	27	57	112
Australia	41	(s)	(s)	0	(s)	(s)	-9	(s)	21	12	52
Bahamas	0	(s)	(s)	(s)	(s)	33	0	(s)	-1	31	31
Belgium & Luxembourg	0	-1	21	0	0	0	-2	-1	58	74	74
Brazil	82	0	37	(s)	(s)	51	-28	(s)	28	87	169
Brunei	55	0	0	0	0	0	0	0	0	0	55
Canada	1,582	89	158	4	109	4	-23	-1	64	403	1,986
China, People's Republic of	13	0	8	0	0	(s)	-39	-2	(s)	-33	-20
China, Taiwan	0	(s)	(s)	0	14	(s)	0	(s)	10	23	23
Colombia	206	0	0	0	(s)	20	0	-1	(s)	19	225
Congo (Brazzaville)	24	0	0	0	0	8	0	0	0	8	32
Ecuador	170	0	0	0	-8	3	0	(s)	(s)	-5	165
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	0	(s)	0	(s)	0	-7	(s)	3	-4	-4
Gabon	144	0	0	0	0	0	0	(s)	0	(s)	144
Germany, FR	0	0	0	0	0	0	-10	(s)	(s)	-10	-10
Greece	0	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)
Guatemala	26	-3	0	0	(s)	0	0	(s)	(s)	-4	22
India	0	(s)	0	0	45	0	-2	-1	7	49	49
Italy	0	0	16	0	0	(s)	-51	(s)	16	-19	-19
Jamaica	0	0	0	(s)	0	-21	0	(s)	-3	-25	-25
Japan	0	0	(s)	10	(s)	(s)	-83	-1	6	-68	-68
Korea, Republic of	(s)	0	10	34	33	(s)	-7	(s)	1	71	71
Malaysia	62	-1	(s)	0	0	0	0	(s)	(s)	-2	61
Mexico	1,575	-11	-63	6	-7	-22	-37	-9	7	-137	1,438
Netherlands	0	0	30	0	(s)	12	-5	(s)	49	87	87
Netherlands Antilles	0	0	0	10	3	1	5	-5	8	22	22
Norway	192	99	0	0	0	0	-2	(s)	61	158	350
Oman	108	0	0	0	0	0	0	(s)	(s)	(s)	108
Panama	0	-1	0	0	-26	-17	0	(s)	-1	-45	-45
Peru	25	0	0	0	0	7	(s)	-1	3	9	34
Puerto Rico	0	0	(s)	0	-3	0	0	(s)	-4	-8	-8
Russia	288	0	0	(s)	18	45	0	(s)	60	123	411
Syria	0	0	0	0	0	0	0	0	13	13	13
Spain	0	1	0	0	(s)	0	-54	(s)	6	-47	-47
Sweden	0	-2	0	0	0	12	(s)	(s)	0	10	10
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	36	0	0	0	0	10	0	(s)	12	22	58
Turkey	0	2	0	0	0	0	-19	(s)	(s)	-17	-17
United Kingdom	319	(s)	17	0	0	0	-16	(s)	45	46	365
Virgin Islands, U.S.	0	0	153	34	105	29	0	(s)	24	345	345
Other	197	-4	16	(s)	-7	-50	-34	-9	61	-27	170
Total	10,019	203	481	122	295	189	-421	-34	968	1,803	11,822
Persian Gulf^d	1,783	0	10	0	0	0	2	(s)	50	62	1,845

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,578	66	11	0	(s)	2	-5	(s)	216	290	2,868
Algeria	243	66	0	0	0	2	0	0	167	236	479
Iraq	362	0	0	0	0	0	0	0	0	0	362
Kuwait	248	0	0	0	0	(s)	2	(s)	(s)	2	250
Qatar	0	0	0	0	0	0	0	(s)	3	2	2
Saudi Arabia	1,692	(s)	11	0	0	0	-1	(s)	47	56	1,747
United Arab Emirates	33	0	0	0	(s)	0	-6	(s)	(s)	-6	27
Other OPEC	2,220	0	55	8	54	55	-4	-4	108	272	2,492
Indonesia	8	0	0	0	0	10	4	-2	(s)	12	21
Nigeria	905	0	0	0	0	12	0	-2	18	27	933
Venezuela	1,307	0	55	8	54	33	-8	(s)	90	232	1,539
Non OPEC	5,485	146	334	108	256	-8	-333	-27	587	1,062	6,548
Angola	401	0	0	0	0	0	0	(s)	0	(s)	401
Argentina	55	8	27	0	0	0	4	(s)	18	57	112
Australia	63	(s)	0	0	0	(s)	-6	(s)	21	15	78
Bahamas	0	(s)	(s)	(s)	-1	-11	0	(s)	-2	-15	-15
Belgium & Luxembourg	0	0	22	0	3	0	0	(s)	66	91	91
Brazil	68	0	10	0	(s)	32	-16	(s)	17	43	112
Cameroon	27	0	0	0	0	0	0	(s)	0	(s)	27
Canada	1,535	106	168	(s)	135	21	-10	-5	23	438	1,973
China, People's Republic of	24	(s)	8	0	0	0	-20	(s)	2	-10	14
China, Taiwan	0	0	(s)	0	(s)	0	0	-1	2	(s)	(s)
Colombia	182	0	0	4	(s)	4	(s)	-1	10	17	199
Congo (Brazzaville)	32	0	0	0	0	5	0	(s)	0	5	37
Congo (Kinshasa) ^c	12	0	0	0	0	0	0	0	0	0	12
Ecuador	167	0	0	0	0	2	0	(s)	(s)	1	168
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	1	3	0	0	0	0	(s)	24	28	28
Gabon	102	0	0	0	0	0	0	(s)	0	(s)	102
Germany, FR	0	0	0	0	0	0	0	(s)	19	19	19
Greece	0	0	0	0	0	0	-10	(s)	0	-10	-10
Guatemala	14	-4	0	0	0	0	0	(s)	(s)	-5	9
India	0	(s)	0	0	0	0	0	-2	-1	-3	-3
Italy	0	1	9	0	0	0	-23	(s)	17	5	5
Jamaica	0	0	0	0	0	-23	0	(s)	(s)	-23	-23
Japan	0	(s)	-7	30	2	(s)	-55	(s)	-34	-63	-63
Korea, Republic of	0	(s)	10	20	9	0	-7	(s)	1	32	32
Malaysia	22	(s)	0	10	0	0	0	(s)	14	24	46
Mexico	1,631	-12	-108	(s)	-11	-17	-26	-9	-13	-196	1,435
Netherlands	0	1	20	0	0	0	-23	-1	82	78	78
Netherlands Antilles	0	0	0	19	5	-14	7	(s)	16	32	32
Norway	214	33	6	0	0	(s)	-2	(s)	34	71	286
Oman	70	0	0	0	0	0	0	0	(s)	(s)	70
Panama	0	0	0	0	0	-31	0	(s)	(s)	-31	-31
Peru	0	0	0	(s)	0	-8	0	(s)	(s)	-8	-8
Puerto Rico	0	(s)	0	0	-4	(s)	0	(s)	-4	-8	-8
Romania	0	0	0	0	0	1	0	0	0	1	1
Russia	142	0	2	0	0	31	0	(s)	99	132	275
Syria	0	0	0	0	0	0	0	(s)	13	13	13
Spain	0	1	0	0	0	(s)	-64	(s)	10	-53	-53
Sweden	0	-2	0	0	0	0	-7	(s)	23	14	14
Thailand	0	0	0	0	0	(s)	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	87	(s)	5	0	1	0	(s)	-1	30	35	123
Turkey	0	(s)	0	0	0	10	-16	(s)	(s)	-7	-7
United Kingdom	487	(s)	14	0	(s)	10	-2	(s)	37	59	546
Virgin Islands, U.S.	0	0	134	36	103	14	0	(s)	40	326	326
Other	150	14	13	-10	15	-34	-57	-4	22	-43	107
Total	10,284	212	400	116	310	49	-342	-32	911	1,624	11,908
Persian Gulf^d	2,335	(s)	11	0	(s)	(s)	-5	(s)	49	54	2,389

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,376	17	21	8	0	0	0	(s)	174	220	2,597
Algeria	86	17	0	0	0	0	0	(s)	141	158	244
Iraq	735	0	0	0	0	0	0	0	0	0	735
Kuwait	168	0	0	0	0	0	0	(s)	(s)	(s)	168
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,388	0	21	8	0	0	0	(s)	33	62	1,450
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	2,377	13	48	13	55	78	-4	(s)	153	356	2,734
Indonesia	92	0	0	0	0	13	0	(s)	28	40	133
Nigeria	990	13	0	0	0	21	0	(s)	25	59	1,049
Venezuela	1,295	(s)	48	13	55	44	-4	(s)	101	257	1,552
Non OPEC	5,295	185	242	53	164	69	-355	-35	454	777	6,072
Angola	373	0	0	0	0	0	0	(s)	12	12	385
Argentina	65	12	10	0	5	0	3	(s)	19	49	114
Australia	45	(s)	(s)	0	0	(s)	-9	(s)	(s)	-10	35
Bahamas	0	(s)	(s)	(s)	(s)	18	0	(s)	-1	16	16
Belgium & Luxembourg	0	0	51	0	(s)	0	-7	(s)	41	85	85
Brazil	32	0	14	0	(s)	36	-31	(s)	13	32	64
Brunei	58	0	0	0	0	0	0	(s)	0	(s)	58
Cameroon	18	0	0	0	0	0	0	(s)	0	(s)	18
Canada	1,686	127	161	-18	73	-16	-32	-3	37	331	2,016
China, People's Republic of	5	(s)	(s)	0	0	(s)	-11	-2	(s)	-13	-8
China, Taiwan	0	0	(s)	0	(s)	0	0	(s)	-1	-1	-1
Colombia	186	0	0	0	0	41	(s)	-1	4	45	230
Congo (Brazzaville)	41	8	0	0	0	(s)	0	0	0	8	49
Ecuador	234	0	-14	0	0	0	(s)	(s)	11	-3	231
Egypt	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
France	0	1	(s)	0	0	0	-22	(s)	1	-20	-20
Gabon	141	0	0	0	0	0	-4	(s)	0	-4	136
Germany, FR	0	0	4	0	0	0	-27	(s)	2	-20	-20
Greece	0	0	0	0	0	0	-16	(s)	(s)	-16	-16
Guatemala	20	-2	-1	0	0	0	0	(s)	(s)	-4	16
India	0	0	0	0	(s)	-3	-4	-3	-2	-12	-12
Italy	0	0	9	0	0	(s)	-21	(s)	16	4	4
Jamaica	0	0	0	-3	-5	-37	0	(s)	-3	-49	-49
Japan	0	(s)	0	0	0	(s)	-42	(s)	-19	-62	-62
Korea, Republic of	0	(s)	0	14	-2	(s)	(s)	(s)	(s)	12	12
Malaysia	9	0	0	0	0	0	0	(s)	5	5	14
Mexico	1,620	-14	-138	(s)	-1	4	-18	-13	35	-146	1,475
Netherlands	0	0	19	0	0	16	-6	(s)	45	73	73
Netherlands Antilles	0	0	0	0	8	-10	0	(s)	34	32	32
Norway	190	40	0	0	0	0	-2	(s)	66	104	294
Oman	56	0	0	0	0	0	0	(s)	(s)	(s)	56
Panama	0	0	0	0	-10	-13	0	(s)	(s)	-23	-23
Peru	14	0	0	0	0	11	(s)	-2	(s)	9	23
Puerto Rico	0	0	0	0	-2	0	0	-1	-7	-9	-9
Romania	0	0	0	0	0	0	-17	(s)	0	-17	-17
Russia	34	0	0	0	(s)	27	0	(s)	32	59	93
Spain	0	0	0	0	0	0	-23	(s)	10	-13	-13
Sweden	0	0	0	0	0	(s)	0	(s)	7	7	7
Thailand	0	(s)	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	60	1	7	0	8	3	0	(s)	13	31	91
Turkey	0	2	0	0	0	0	-16	(s)	3	-11	-11
United Kingdom	285	13	(s)	0	(s)	0	-5	(s)	21	28	313
Virgin Islands, U.S.	0	0	124	41	108	21	0	(s)	14	307	307
Other	125	-1	-2	18	-16	-28	-47	-6	47	-37	88
Total	10,049	215	310	75	219	147	-359	-36	782	1,353	11,402
Persian Gulf^d	2,291	0	21	8	0	0	0	(s)	33	62	2,353

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, November 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,715	35	0	0	0	0	2	-1	201	238	2,953
Algeria	151	35	0	0	0	0	0	0	184	220	371
Iraq	706	0	0	0	0	0	0	(s)	0	(s)	706
Kuwait	176	0	0	0	0	0	6	(s)	(s)	6	182
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,664	0	0	0	0	0	0	-1	17	16	1,680
United Arab Emirates	17	0	0	0	0	0	-3	(s)	(s)	-4	14
Other OPEC	2,018	-2	48	13	39	70	0	-4	92	256	2,274
Indonesia	44	-2	0	0	0	23	0	(s)	4	25	69
Nigeria	622	0	0	0	0	19	0	(s)	5	24	646
Venezuela	1,352	0	48	13	39	27	0	-4	82	206	1,558
Non OPEC	4,597	167	322	23	121	85	-330	-30	599	957	5,553
Angola	191	0	0	0	0	0	0	(s)	13	13	203
Argentina	42	1	16	0	0	0	4	(s)	13	34	76
Australia	22	(s)	(s)	(s)	(s)	(s)	-6	(s)	(s)	-7	15
Bahamas	0	(s)	(s)	(s)	0	-7	0	(s)	-2	-9	-9
Belgium & Luxembourg	0	(s)	35	0	0	0	-21	(s)	58	71	71
Brazil	68	(s)	2	-1	(s)	5	-16	(s)	18	8	76
Brunei	11	0	0	0	0	0	0	0	0	0	11
Cameroon	10	0	0	0	0	0	0	0	0	0	10
Canada	1,618	149	193	-5	89	-7	-18	-1	33	433	2,051
China, People's Republic of	28	(s)	(s)	0	0	(s)	-35	-3	1	-37	-8
China, Taiwan	0	0	(s)	0	0	0	0	(s)	(s)	-1	-1
Colombia	102	-1	0	0	0	19	(s)	-1	8	25	127
Congo (Brazzaville)	45	0	0	0	0	0	0	(s)	0	(s)	45
Congo (Kinshasa) ^c	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Ecuador	103	0	0	0	-6	0	0	(s)	-8	-14	89
Egypt	0	0	6	0	0	0	0	(s)	2	8	8
France	0	1	9	0	0	0	-11	(s)	19	18	18
Gabon	142	0	0	0	0	0	0	(s)	0	(s)	142
Germany, FR	0	0	0	0	(s)	0	-3	(s)	34	31	31
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	22	-3	0	0	-13	-1	0	(s)	(s)	-18	5
India	0	0	0	0	0	0	-12	(s)	-5	-17	-17
Italy	0	0	11	0	0	7	-40	-2	31	7	7
Jamaica	0	0	0	0	0	-18	0	(s)	(s)	-18	-18
Japan	0	(s)	(s)	0	0	(s)	-37	-1	-19	-57	-57
Korea, Republic of	0	0	0	10	0	(s)	-8	-2	-8	-7	-7
Malaysia	0	0	0	0	0	0	0	(s)	9	8	8
Mexico	1,585	-12	-101	1	-12	29	-33	-10	21	-116	1,468
Netherlands	0	0	18	0	-9	0	-10	(s)	56	55	55
Netherlands Antilles	0	0	0	0	8	-10	26	-2	44	66	66
Norway	129	16	0	0	0	0	-3	(s)	43	56	185
Oman	74	0	0	0	0	0	0	(s)	(s)	(s)	73
Panama	0	0	0	0	-11	-26	0	(s)	-1	-38	-38
Peru	0	0	0	0	-8	(s)	0	-1	(s)	-9	-9
Puerto Rico	0	(s)	0	0	-1	0	0	-2	(s)	-3	-3
Romania	0	0	0	0	0	0	-7	(s)	(s)	-7	-7
Russia	0	0	0	0	0	47	0	(s)	23	71	71
Spain	0	0	3	0	0	12	-44	(s)	23	-6	-6
Sweden	0	0	0	0	0	9	-3	(s)	(s)	6	6
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	68	(s)	0	0	(s)	11	0	(s)	33	44	112
Turkey	0	2	0	0	0	0	-5	(s)	(s)	-3	-3
United Kingdom	234	9	11	0	(s)	6	-6	(s)	40	60	294
Virgin Islands, U.S.	0	0	108	18	98	24	0	(s)	43	291	291
Other	103	5	13	-1	-14	-14	-43	-3	75	19	122
Total	9,330	200	370	36	160	155	-328	-35	892	1,450	10,780
Persian Gulf^d	2,564	0	(s)	0	0	0	2	-1	17	18	2,582

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2003
(Thousand Barrels per Day)

Country	Crude Oil ^a	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products ^b	Total Products	Total Crude Oil and Products
Arab OPEC	2,357	16	0	0	(s)	(s)	6	(s)	234	256	2,613
Algeria	69	16	0	0	0	0	0	0	215	232	301
Iraq	678	0	0	0	0	0	0	(s)	0	(s)	678
Kuwait	211	0	0	0	0	0	6	(s)	(s)	6	217
Qatar	0	0	0	0	0	0	0	(s)	8	8	8
Saudi Arabia	1,399	0	0	0	0	(s)	0	(s)	11	11	1,410
United Arab Emirates	0	(s)	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Other OPEC	2,293	-1	69	23	55	71	-8	-2	101	308	2,602
Indonesia	15	-1	0	0	0	8	0	(s)	(s)	6	21
Nigeria	938	0	4	0	0	11	0	-1	6	20	958
Venezuela	1,340	(s)	66	23	55	52	-8	(s)	95	283	1,623
Non OPEC	5,031	176	205	61	150	96	-314	-31	457	798	5,829
Angola	269	0	0	0	0	0	0	(s)	0	(s)	269
Argentina	76	13	11	0	0	0	11	(s)	9	44	121
Australia	0	0	0	0	0	(s)	-17	(s)	(s)	-18	-18
Bahamas	0	(s)	(s)	(s)	(s)	22	0	(s)	-2	19	19
Belgium & Luxembourg	0	0	31	0	0	0	-12	(s)	56	76	76
Brazil	77	(s)	(s)	0	(s)	14	-37	-1	3	-21	56
Brunei	33	0	0	0	0	0	0	0	0	0	33
Cameroon	18	0	(s)	0	(s)	0	0	(s)	0	(s)	18
Canada	1,660	188	114	2	127	14	-25	-1	51	470	2,130
China, People's Republic of	0	0	(s)	0	0	(s)	-10	(s)	(s)	-11	-11
China, Taiwan	0	0	0	2	0	0	0	(s)	(s)	2	2
Colombia	168	0	0	0	0	6	(s)	-2	1	4	173
Congo (Brazzaville)	11	7	0	0	0	8	0	0	0	15	26
Ecuador	237	0	0	0	-7	6	0	(s)	(s)	-1	237
Egypt	0	0	0	0	0	5	0	(s)	(s)	5	5
France	0	0	5	0	0	0	-9	-1	20	15	15
Gabon	161	0	0	0	0	0	0	(s)	0	(s)	161
Germany, FR	0	0	1	0	0	10	-9	(s)	31	34	34
Greece	0	0	0	0	0	0	-10	(s)	0	-10	-10
Guatemala	19	-3	-1	0	-17	(s)	-5	(s)	(s)	-26	-7
India	0	0	0	3	4	(s)	-6	(s)	-5	-10	-10
Italy	0	0	6	0	0	(s)	-23	(s)	18	2	2
Jamaica	0	0	0	0	0	-30	0	(s)	-2	-32	-32
Japan	0	0	(s)	(s)	(s)	-21	-44	(s)	-1	-19	-84
Korea, Republic of	0	0	(s)	10	-4	(s)	(s)	(s)	(s)	6	6
Malaysia	11	0	(s)	0	0	0	0	(s)	10	9	21
Mexico	1,765	-36	-146	7	-1	10	-21	-6	-17	-211	1,554
Netherlands	0	0	11	-9	-1	0	-13	-1	7	-5	-5
Netherlands Antilles	0	0	0	17	8	0	7	(s)	39	71	71
Norway	116	4	10	0	0	0	-3	(s)	32	43	159
Oman	0	0	0	0	0	0	0	0	(s)	(s)	(s)
Panama	0	0	0	(s)	-8	-30	(s)	(s)	-2	-42	-42
Peru	0	0	0	0	11	-8	0	-1	(s)	2	2
Puerto Rico	0	(s)	-1	0	-4	(s)	0	-3	-5	-13	-13
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	21	0	1	0	0	33	(s)	(s)	17	51	72
Spain	0	0	0	0	(s)	0	-23	(s)	19	-4	-4
Sweden	0	0	(s)	0	0	0	0	(s)	14	14	14
Thailand	0	-1	0	0	0	0	0	(s)	(s)	-1	-1
Trinidad and Tobago	56	0	0	0	(s)	20	0	(s)	36	56	112
Turkey	0	2	0	0	0	0	0	(s)	(s)	2	2
United Kingdom	261	7	26	0	0	15	-8	(s)	80	121	382
Virgin Islands, U.S.	0	(s)	120	30	91	35	0	(s)	11	287	287
Other	71	-4	16	-3	-48	-15	-58	-5	55	-62	9
Total	9,681	191	274	83	205	167	-316	-33	792	1,363	11,043
Persian Gulf^d	2,288	(s)	0	0	(s)	(s)	6	(s)	19	24	2,312

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.

^c Formerly Zaire.

^d Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

(s) = Less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report," and the U.S. Bureau of the Census.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,297	53,688	742,044	12,349	51,914	873,292
Refinery	12,348	13,788	48,408	1,774	21,801	98,119
Tank Farms and Pipelines	901	38,969	80,935	9,623	22,902	153,330
Leases	48	931	13,454	952	796	16,181
Strategic Petroleum Reserve ^a	0	0	599,247	0	0	599,247
Alaskan In Transit	0	0	0	0	6,415	6,415
Total Stocks, All Oils (excluding Crude Oil)	142,076	144,075	237,393	19,574	87,993	631,111
Refinery	47,612	48,167	126,957	12,183	59,631	294,550
Bulk Terminal	66,323	56,257	61,641	2,811	20,623	207,655
Pipeline	28,102	38,531	44,896	4,142	7,581	123,252
Natural Gas Processing Plant	39	1,120	3,899	438	158	5,654
Pentanes Plus	12	1,767	5,003	259	22	7,063
Refinery	0	358	581	20	0	959
Bulk Terminal	0	994	1,846	0	4	2,844
Pipeline	0	284	1,623	144	0	2,051
Natural Gas Processing Plant	12	131	953	95	18	1,209
Liquefied Petroleum Gases	3,168	20,796	47,798	1,811	2,371	75,944
Refinery	1,275	2,178	7,283	326	1,063	12,125
Bulk Terminal	1,012	10,783	27,356	155	1,168	40,474
Pipeline	854	6,846	10,213	987	0	18,900
Natural Gas Processing Plant	27	989	2,946	343	140	4,445
Ethane/Ethylene	0	2,196	16,931	547	1	19,675
Refinery	0	0	191	0	0	191
Bulk Terminal	0	607	12,907	0	0	13,514
Pipeline	0	1,476	3,018	446	0	4,940
Natural Gas Processing Plant	0	113	815	101	1	1,030
Propane/Propylene	2,089	13,169	16,750	623	1,136	33,767
Refinery	295	800	1,492	77	131	2,795
Bulk Terminal	995	7,656	9,778	153	918	19,500
Pipeline	776	4,092	4,797	295	0	9,960
Natural Gas Processing Plant	23	621	683	98	87	1,512
Normal Butane/Butylene	748	3,573	10,702	369	946	16,338
Refinery	651	879	4,714	143	664	7,051
Bulk Terminal	17	1,727	3,513	2	245	5,504
Pipeline	78	835	1,554	158	0	2,625
Natural Gas Processing Plant	2	132	921	66	37	1,158
Isobutane/Isobutylene	331	1,858	3,415	272	288	6,164
Refinery	329	499	886	106	268	2,088
Bulk Terminal	0	793	1,158	0	5	1,956
Pipeline	0	443	844	88	0	1,375
Natural Gas Processing Plant	2	123	527	78	15	745
Other Hydrocarbons/Hydrogen/Oxygenates	2,016	3,850	4,820	154	2,522	13,362
Refinery	1,366	230	1,928	61	1,215	4,800
Bulk Terminal	650	3,620	2,892	66	1,046	8,274
Pipeline	0	0	0	27	261	288
Other Hydrocarbons/Hydrogen	0	54	1	0	5	60
Refinery	0	54	1	0	5	60
Fuel Ethanol	437	3,787	1,425	118	1,166	6,933
Refinery	W	168	W	W	W	395
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	31
Refinery	W	W	W	W	W	31

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,579	W	3,157	W	1,351	6,131
Refinery	1,298	W	1,826	W	1,126	4,258
Bulk Terminal ^b	W	W	1,331	W	0	1,648
Pipeline	W	W	0	W	225	225
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	7,556	10,917	42,076	2,162	17,610	80,321
Refinery						
Naphthas and Lighter	1,619	3,679	11,691	580	3,712	21,281
Kerosene and Light Gas Oils	1,826	1,617	7,257	317	3,776	14,793
Heavy Gas Oils	2,849	2,833	15,964	973	7,626	30,245
Residuum	1,262	2,788	7,164	292	2,496	14,002
Motor Gasoline Blending Components	7,667	11,561	16,132	2,339	16,585	54,284
Refinery	7,337	8,441	13,399	2,339	12,756	44,272
Bulk Terminal	231	1,335	1,911	0	2,474	5,951
Pipeline	99	1,785	822	0	1,355	4,061
Aviation Gasoline Blending Components	147	5	19	0	0	171
Refinery	147	5	19	0	0	171
Finished Motor Gasoline	52,206	39,071	44,834	5,596	15,500	157,207
Refinery	10,651	6,711	16,811	2,921	7,260	44,354
Bulk Terminal	27,558	17,436	9,666	1,137	5,558	61,355
Pipeline	13,997	14,924	18,357	1,538	2,682	51,498
Reformulated	19,913	511	8,405	0	7,932	36,761
Refinery	5,706	0	3,086	0	3,918	12,710
Bulk Terminal	9,174	397	2,264	0	2,493	14,328
Pipeline	5,033	114	3,055	0	1,521	9,723
Oxygenated	64	259	0	123	12	458
Refinery	6	7	0	123	0	136
Bulk Terminal	58	131	0	0	0	189
Pipeline	0	121	0	0	12	133
Other	32,229	38,301	36,429	5,473	7,556	119,988
Refinery	4,939	6,704	13,725	2,798	3,342	31,508
Bulk Terminal	18,326	16,908	7,402	1,137	3,065	46,838
Pipeline	8,964	14,689	15,302	1,538	1,149	41,642
Finished Aviation Gasoline	164	376	485	29	431	1,485
Refinery	74	150	449	17	236	926
Bulk Terminal	90	226	36	12	195	559
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	0	0	0	21	21
Refinery	0	0	0	0	8	8
Bulk Terminal	0	0	0	0	13	13
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,293	8,022	12,458	877	9,932	40,582
Refinery	1,401	2,512	5,926	439	5,684	15,962
Bulk Terminal	3,271	1,648	1,610	161	2,969	9,659
Pipeline	4,621	3,862	4,922	277	1,279	14,961

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
January 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,374	1,040	600	115	89	4,218
Refinery	312	508	555	60	63	1,498
Bulk Terminal	1,885	493	45	0	16	2,439
Pipeline	177	39	0	55	10	281
Distillate Fuel Oil	39,368	29,726	28,218	3,602	11,675	112,589
Refinery	8,309	6,599	12,883	1,761	5,687	35,239
Bulk Terminal	22,705	12,340	6,383	732	4,004	46,164
Pipeline	8,354	10,787	8,952	1,109	1,984	31,186
0.05 Percent Sulfur and Under	15,596	23,048	17,589	3,079	9,219	68,531
Refinery	1,871	4,227	7,734	1,310	4,525	19,667
Bulk Terminal	9,948	9,925	3,589	682	2,822	26,966
Pipeline	3,777	8,896	6,266	1,087	1,872	21,898
Greater than 0.05 Percent Sulfur	23,772	6,678	10,629	523	2,456	44,058
Refinery	6,438	2,372	5,149	451	1,162	15,572
Bulk Terminal	12,757	2,415	2,794	50	1,182	19,198
Pipeline	4,577	1,891	2,686	22	112	9,288
Residual Fuel Oil^d	11,453	1,565	13,048	296	4,974	31,336
Refinery	5,792	1,324	5,224	296	3,082	15,718
Bulk Terminal	5,661	241	7,824	0	1,882	15,608
Pipeline	0	0	0	0	10	10
Less than 0.31% Sulfur	2,673	54	749	8	414	3,898
Refinery	1,272	0	127	8	359	1,766
Bulk Terminal	1,401	54	622	0	55	2,132
0.31 to 1.00% Sulfur	5,572	287	2,602	128	1,285	9,874
Refinery	3,696	204	498	128	1,073	5,599
Bulk Terminal	1,876	83	2,104	0	212	4,275
Greater than 1.00% Sulfur	3,208	1,224	9,697	160	3,265	17,554
Refinery	824	1,120	4,599	160	1,650	8,353
Bulk Terminal	2,384	104	5,098	0	1,615	9,201
Naphtha for Petrochemical Feedstock Use	513	261	1,408	0	123	2,305
Refinery	513	261	1,408	0	123	2,305
Other Oils for Petrochemical Feedstock Use	0	82	1,093	0	100	1,275
Refinery	0	82	1,093	0	100	1,275
Special Naphthas	75	304	1,459	4	43	1,885
Refinery	75	304	1,367	4	43	1,793
Bulk Terminal	0	0	92	0	0	92
Lubricants	1,775	1,493	6,781	0	1,586	11,635
Refinery	822	419	5,976	0	1,113	8,330
Bulk Terminal	953	1,074	805	0	473	3,305
Waxes	191	81	595	7	0	874
Refinery	191	81	595	7	0	874
Petroleum Coke	248	1,690	5,525	34	2,098	9,595
Refinery	248	1,690	5,525	34	2,098	9,595
Asphalt and Road Oil	3,792	11,168	4,604	2,276	2,206	24,046
Refinery	1,530	5,222	3,471	1,735	1,457	13,415
Bulk Terminal	2,262	5,946	1,133	541	749	10,631
Miscellaneous Products	58	300	437	13	105	913
Refinery	13	175	388	1	33	610
Bulk Terminal	45	121	42	7	72	287
Pipeline	0	4	7	5	0	16
Total Stocks, All Oils	155,373	197,763	979,437	31,923	139,907	1,504,403

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,710	51,338	739,407	12,067	53,811	870,333
Refinery	12,790	12,840	50,180	1,852	22,614	100,276
Tank Farms and Pipelines	875	37,528	76,595	9,304	23,792	148,094
Leases	45	970	13,385	911	751	16,062
Strategic Petroleum Reserve ^a	0	0	599,247	0	0	599,247
Alaskan In Transit	0	0	0	0	6,654	6,654
Total Stocks, All Oils (excluding Crude Oil)	122,800	133,592	230,135	19,915	83,677	590,119
Refinery	39,892	49,342	127,965	12,487	58,995	288,681
Bulk Terminal	56,051	47,051	54,926	2,694	17,669	178,391
Pipeline	26,820	36,572	44,237	4,177	6,844	118,650
Natural Gas Processing Plant	37	627	3,007	557	169	4,397
Pentanes Plus	8	1,346	3,962	280	16	5,612
Refinery	0	372	526	16	0	914
Bulk Terminal	0	555	845	0	2	1,402
Pipeline	0	342	1,946	144	0	2,432
Natural Gas Processing Plant	8	77	645	120	14	864
Liquefied Petroleum Gases	2,672	13,754	38,204	1,868	1,755	58,253
Refinery	1,070	1,925	6,264	366	949	10,574
Bulk Terminal	686	4,816	21,162	71	651	27,386
Pipeline	887	6,463	8,416	994	0	16,760
Natural Gas Processing Plant	29	550	2,362	437	155	3,533
Ethane/Ethylene	0	2,219	14,847	636	1	17,703
Refinery	0	0	184	0	0	184
Bulk Terminal	0	531	11,137	0	0	11,668
Pipeline	0	1,545	3,037	446	0	5,028
Natural Gas Processing Plant	0	143	489	190	1	823
Propane/Propylene	1,840	7,626	11,564	535	518	22,083
Refinery	258	769	978	57	102	2,164
Bulk Terminal	674	2,912	6,558	71	360	10,575
Pipeline	883	3,765	3,495	303	0	8,446
Natural Gas Processing Plant	25	180	533	104	56	898
Normal Butane/Butylene	532	2,166	8,433	411	882	12,424
Refinery	514	638	4,026	184	502	5,864
Bulk Terminal	12	801	2,437	0	287	3,537
Pipeline	4	599	962	157	0	1,722
Natural Gas Processing Plant	2	128	1,008	70	93	1,301
Isobutane/Isobutylene	300	1,743	3,360	286	354	6,043
Refinery	298	518	1,076	125	345	2,362
Bulk Terminal	0	572	1,030	0	4	1,606
Pipeline	0	554	922	88	0	1,564
Natural Gas Processing Plant	2	99	332	73	5	511
Other Hydrocarbons/Hydrogen/Oxygenates	2,059	3,150	5,868	129	2,063	13,269
Refinery	1,351	197	2,602	49	1,049	5,248
Bulk Terminal	708	2,953	3,266	67	834	7,828
Pipeline	0	0	0	13	180	193
Other Hydrocarbons/Hydrogen	0	35	1	0	5	41
Refinery	0	35	1	0	5	41
Fuel Ethanol	363	3,114	1,452	80	934	5,943
Refinery	W	162	W	W	W	331
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	23
Refinery	W	W	W	W	W	23

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,696	W	3,974	W	1,124	6,843
Refinery	1,311	W	2,495	W	978	4,784
Bulk Terminal ^b	W	W	1,479	W	0	1,913
Pipeline	W	W	0	W	146	146
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	7,021	11,728	42,274	2,479	20,286	83,788
Refinery						
Naphthas and Lighter	1,967	3,783	11,509	682	4,490	22,431
Kerosene and Light Gas Oils	2,006	1,701	6,925	305	3,821	14,758
Heavy Gas Oils	2,001	3,370	16,919	1,046	9,034	32,370
Residuum	1,047	2,874	6,921	446	2,941	14,229
Motor Gasoline Blending Components	7,066	11,311	16,647	2,376	14,790	52,190
Refinery	6,611	8,325	13,848	2,376	11,583	42,743
Bulk Terminal	395	1,226	2,298	0	2,068	5,987
Pipeline	60	1,760	501	0	1,139	3,460
Aviation Gasoline Blending Components	138	15	35	0	0	188
Refinery	138	15	35	0	0	188
Finished Motor Gasoline	48,444	37,926	45,186	5,715	13,811	151,082
Refinery	8,972	6,551	17,785	2,762	6,445	42,515
Bulk Terminal	25,550	16,407	9,011	1,177	4,886	57,031
Pipeline	13,922	14,968	18,390	1,776	2,480	51,536
Reformulated	18,537	480	8,451	0	7,089	34,557
Refinery	5,176	0	2,955	0	3,249	11,380
Bulk Terminal	8,398	420	1,991	0	2,188	12,997
Pipeline	4,963	60	3,505	0	1,652	10,180
Oxygenated	68	152	0	0	0	220
Refinery	8	7	0	0	0	15
Bulk Terminal	60	110	0	0	0	170
Pipeline	0	35	0	0	0	35
Other	29,839	37,294	36,735	5,715	6,722	116,305
Refinery	3,788	6,544	14,830	2,762	3,196	31,120
Bulk Terminal	17,092	15,877	7,020	1,177	2,698	43,864
Pipeline	8,959	14,873	14,885	1,776	828	41,321
Finished Aviation Gasoline	149	412	405	33	363	1,362
Refinery	74	160	370	20	233	857
Bulk Terminal	75	252	35	13	130	505
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	0	0	0	18	18
Refinery	0	0	0	0	6	6
Bulk Terminal	0	0	0	0	12	12
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8,649	7,797	12,880	886	8,304	38,516
Refinery	1,041	2,249	5,259	461	4,826	13,836
Bulk Terminal	2,934	1,598	1,647	180	2,110	8,469
Pipeline	4,674	3,950	5,974	245	1,368	16,211

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
February 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,657	687	493	95	102	3,034
Refinery	164	344	338	84	81	1,011
Bulk Terminal	1,469	330	155	0	11	1,965
Pipeline	24	13	0	11	10	58
Distillate Fuel Oil	29,212	26,695	28,452	3,237	10,088	97,684
Refinery	6,321	6,904	13,398	1,608	5,013	33,244
Bulk Terminal	15,638	10,730	6,052	639	3,418	36,477
Pipeline	7,253	9,061	9,002	990	1,657	27,963
0.05 Percent Sulfur and Under	12,306	19,697	17,954	2,666	7,896	60,519
Refinery	1,678	4,420	7,603	1,106	3,841	18,648
Bulk Terminal	7,444	8,250	3,127	610	2,506	21,937
Pipeline	3,184	7,027	7,224	950	1,549	19,934
Greater than 0.05 Percent Sulfur	16,906	6,998	10,498	571	2,192	37,165
Refinery	4,643	2,484	5,795	502	1,172	14,596
Bulk Terminal	8,194	2,480	2,925	29	912	14,540
Pipeline	4,069	2,034	1,778	40	108	8,029
Residual Fuel Oil^d	9,072	1,630	14,254	286	5,669	30,911
Refinery	3,817	1,313	5,951	286	3,531	14,898
Bulk Terminal	5,255	317	8,303	0	2,128	16,003
Pipeline	0	0	0	0	10	10
Less than 0.31% Sulfur	1,463	64	590	9	444	2,570
Refinery	747	0	138	9	444	1,338
Bulk Terminal	716	64	452	0	0	1,232
0.31 to 1.00% Sulfur	4,188	378	2,507	111	1,300	8,484
Refinery	2,390	202	451	111	1,140	4,294
Bulk Terminal	1,798	176	2,056	0	160	4,190
Greater than 1.00% Sulfur	3,421	1,188	11,157	166	3,915	19,847
Refinery	680	1,111	5,362	166	1,947	9,266
Bulk Terminal	2,741	77	5,795	0	1,968	10,581
Naphtha for Petrochemical Feedstock Use	393	226	1,474	0	98	2,191
Refinery	393	226	1,474	0	98	2,191
Other Oils for Petrochemical Feedstock Use	0	63	1,228	0	127	1,418
Refinery	0	63	1,228	0	127	1,418
Special Naphthas	77	323	1,427	4	32	1,863
Refinery	77	323	1,337	4	32	1,773
Bulk Terminal	0	0	90	0	0	90
Lubricants	1,725	1,352	6,338	0	1,569	10,984
Refinery	799	425	5,403	0	1,126	7,753
Bulk Terminal	926	927	935	0	443	3,231
Waxes	167	81	546	9	0	803
Refinery	167	81	546	9	0	803
Petroleum Coke	244	1,660	5,312	53	2,013	9,282
Refinery	244	1,660	5,312	53	2,013	9,282
Asphalt and Road Oil	3,880	13,119	4,730	2,453	2,452	26,634
Refinery	1,619	6,308	3,659	1,913	1,557	15,056
Bulk Terminal	2,261	6,811	1,071	540	895	11,578
Miscellaneous Products	167	317	420	12	121	1,037
Refinery	13	173	356	1	40	583
Bulk Terminal	154	129	56	7	81	427
Pipeline	0	15	8	4	0	27
Total Stocks, All Oils	136,510	184,930	969,542	31,982	137,488	1,460,452

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	13,745	53,838	747,323	12,273	53,655	880,834
Refinery	13,005	14,072	52,305	2,037	20,599	102,018
Tank Farms and Pipelines	692	38,729	82,277	9,330	25,194	156,222
Leases	48	1,037	13,494	906	1,060	16,545
Strategic Petroleum Reserve ^a	0	0	599,247	0	0	599,247
Alaskan In Transit	0	0	0	0	6,802	6,802
Total Stocks, All Oils (excluding Crude Oil)	126,551	135,590	225,947	20,468	85,088	593,644
Refinery	43,704	51,247	125,369	12,843	60,005	293,168
Bulk Terminal	55,006	46,620	52,241	2,946	18,291	175,104
Pipeline	27,780	37,153	45,824	4,025	6,579	121,361
Natural Gas Processing Plant	61	570	2,513	654	213	4,011
Pentanes Plus	27	1,337	4,686	277	25	6,352
Refinery	0	376	531	18	0	925
Bulk Terminal	0	555	1,238	0	7	1,800
Pipeline	0	333	2,306	145	0	2,784
Natural Gas Processing Plant	27	73	611	114	18	843
Liquefied Petroleum Gases	2,762	12,973	38,135	1,924	1,830	57,624
Refinery	810	2,065	6,904	375	1,229	11,383
Bulk Terminal	885	3,474	20,305	23	406	25,093
Pipeline	1,033	6,937	9,024	986	0	17,980
Natural Gas Processing Plant	34	497	1,902	540	195	3,168
Ethane/Ethylene	0	2,741	14,079	656	1	17,477
Refinery	0	0	91	0	0	91
Bulk Terminal	0	807	10,470	0	0	11,277
Pipeline	0	1,810	2,982	442	0	5,234
Natural Gas Processing Plant	0	124	536	214	1	875
Propane/Propylene	2,247	6,525	12,262	538	375	21,947
Refinery	308	879	1,279	62	202	2,730
Bulk Terminal	883	1,699	5,991	23	128	8,724
Pipeline	1,028	3,748	4,347	297	0	9,420
Natural Gas Processing Plant	28	199	645	156	45	1,073
Normal Butane/Butylene	330	1,920	8,831	433	1,000	12,514
Refinery	319	626	4,457	190	596	6,188
Bulk Terminal	2	587	2,872	0	273	3,734
Pipeline	5	599	988	158	0	1,750
Natural Gas Processing Plant	4	108	514	85	131	842
Isobutane/Isobutylene	185	1,787	2,963	297	454	5,686
Refinery	183	560	1,077	123	431	2,374
Bulk Terminal	0	381	972	0	5	1,358
Pipeline	0	780	707	89	0	1,576
Natural Gas Processing Plant	2	66	207	85	18	378
Other Hydrocarbons/Hydrogen/Oxygenates	2,226	3,477	6,866	137	1,623	14,329
Refinery	1,517	191	2,545	62	649	4,964
Bulk Terminal	709	3,286	4,321	65	921	9,302
Pipeline	0	0	0	10	53	63
Other Hydrocarbons/Hydrogen	0	26	1	0	5	32
Refinery	0	26	1	0	5	32
Fuel Ethanol	385	3,450	1,582	88	1,044	6,549
Refinery	W	165	W	W	W	398
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	34
Refinery	W	W	W	W	W	34

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,734	W	4,843	W	574	7,200
Refinery	1,350	W	2,435	W	545	4,330
Bulk Terminal ^b	W	W	2,408	W	0	2,841
Pipeline	W	W	0	W	29	29
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,893	12,413	40,247	2,513	20,061	85,127
Refinery						
Naphthas and Lighter	2,145	3,673	10,055	580	4,805	21,258
Kerosene and Light Gas Oils	2,531	1,735	6,986	309	3,993	15,554
Heavy Gas Oils	3,858	3,895	16,066	1,117	8,948	33,884
Residuum	1,359	3,110	7,140	507	2,315	14,431
Motor Gasoline Blending Components	8,793	12,613	16,846	2,022	15,279	55,553
Refinery	8,198	8,713	14,225	2,022	12,375	45,533
Bulk Terminal	395	1,468	1,438	0	2,420	5,721
Pipeline	200	2,432	1,183	0	484	4,299
Aviation Gasoline Blending Components	57	6	24	0	0	87
Refinery	57	6	24	0	0	87
Finished Motor Gasoline	44,005	36,099	43,626	5,599	15,351	144,680
Refinery	8,139	6,138	16,747	2,781	7,369	41,174
Bulk Terminal	22,150	15,484	8,472	1,197	5,265	52,568
Pipeline	13,716	14,477	18,407	1,621	2,717	50,938
Reformulated	17,009	624	8,473	0	6,495	32,601
Refinery	4,895	0	3,364	0	2,740	10,999
Bulk Terminal	7,500	525	2,216	0	2,214	12,455
Pipeline	4,614	99	2,893	0	1,541	9,147
Oxygenated	69	121	0	0	0	190
Refinery	11	4	0	0	0	15
Bulk Terminal	58	65	0	0	0	123
Pipeline	0	52	0	0	0	52
Other	26,927	35,354	35,153	5,599	8,856	111,889
Refinery	3,233	6,134	13,383	2,781	4,629	30,160
Bulk Terminal	14,592	14,894	6,256	1,197	3,051	39,990
Pipeline	9,102	14,326	15,514	1,621	1,176	41,739
Finished Aviation Gasoline	136	411	444	36	321	1,348
Refinery	62	126	416	23	205	832
Bulk Terminal	74	255	28	8	116	481
Pipeline	0	30	0	5	0	35
Naphtha-Type Jet Fuel	0	0	0	0	19	19
Refinery	0	0	0	0	9	9
Bulk Terminal	0	0	0	0	10	10
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,021	7,261	12,763	781	6,756	36,582
Refinery	1,334	2,154	5,539	325	3,783	13,135
Bulk Terminal	3,155	1,556	1,860	164	1,752	8,487
Pipeline	4,532	3,551	5,364	292	1,221	14,960

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
March 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,384	682	426	52	71	2,615
Refinery	189	340	382	26	52	989
Bulk Terminal	1,149	337	44	0	10	1,540
Pipeline	46	5	0	26	9	86
Distillate Fuel Oil	30,141	27,054	26,988	3,608	10,811	98,602
Refinery	5,086	7,341	13,501	1,952	5,201	33,081
Bulk Terminal	16,802	10,334	3,955	721	3,608	35,420
Pipeline	8,253	9,379	9,532	935	2,002	30,101
0.05 Percent Sulfur and Under	13,816	19,655	18,340	3,071	8,546	63,428
Refinery	2,043	4,367	8,223	1,493	4,026	20,152
Bulk Terminal	6,919	7,920	2,773	651	2,649	20,912
Pipeline	4,854	7,368	7,344	927	1,871	22,364
Greater than 0.05 Percent Sulfur	16,325	7,399	8,648	537	2,265	35,174
Refinery	3,043	2,974	5,278	459	1,175	12,929
Bulk Terminal	9,883	2,414	1,182	70	959	14,508
Pipeline	3,399	2,011	2,188	8	131	7,737
Residual Fuel Oil^d	10,101	1,777	13,875	328	5,925	32,006
Refinery	4,504	1,479	5,465	328	3,830	15,606
Bulk Terminal	5,597	298	8,410	0	2,002	16,307
Pipeline	0	0	0	0	93	93
Less than 0.31% Sulfur	2,806	94	908	9	351	4,168
Refinery	1,283	0	200	9	351	1,843
Bulk Terminal	1,523	94	708	0	0	2,325
0.31 to 1.00% Sulfur	4,554	353	3,109	139	1,431	9,586
Refinery	2,677	185	592	139	1,237	4,830
Bulk Terminal	1,877	168	2,517	0	194	4,756
Greater than 1.00% Sulfur	2,741	1,330	9,858	180	4,050	18,159
Refinery	544	1,294	4,673	180	2,242	8,933
Bulk Terminal	2,197	36	5,185	0	1,808	9,226
Naphtha for Petrochemical Feedstock Use	396	288	1,938	0	115	2,737
Refinery	396	288	1,938	0	115	2,737
Other Oils for Petrochemical Feedstock Use	0	81	1,228	0	133	1,442
Refinery	0	81	1,228	0	133	1,442
Special Naphthas	75	384	1,438	4	37	1,938
Refinery	75	384	1,344	4	37	1,844
Bulk Terminal	0	0	94	0	0	94
Lubricants	1,555	1,155	5,621	0	1,674	10,005
Refinery	704	374	4,897	0	1,236	7,211
Bulk Terminal	851	781	724	0	438	2,794
Waxes	139	56	455	10	0	660
Refinery	139	56	455	10	0	660
Petroleum Coke	245	1,707	4,788	49	2,108	8,897
Refinery	245	1,707	4,788	49	2,108	8,897
Asphalt and Road Oil	5,466	15,478	5,055	3,117	2,837	31,953
Refinery	2,340	6,817	3,755	2,354	1,575	16,841
Bulk Terminal	3,126	8,661	1,300	763	1,262	15,112
Miscellaneous Products	129	338	498	11	112	1,088
Refinery	16	198	438	1	38	691
Bulk Terminal	113	131	52	5	74	375
Pipeline	0	9	8	5	0	22
Total Stocks, All Oils	140,296	189,428	973,270	32,741	138,743	1,474,478

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,609	58,003	753,039	12,413	50,896	890,960
Refinery	15,845	14,207	52,454	2,005	22,371	106,882
Tank Farms and Pipelines	713	42,706	87,567	9,399	24,604	164,989
Leases	51	1,090	13,433	1,009	900	16,483
Strategic Petroleum Reserve ^a	0	0	599,585	0	0	599,585
Alaskan In Transit	0	0	0	0	3,021	3,021
Total Stocks, All Oils (excluding Crude Oil)	131,583	137,085	227,618	19,250	89,586	605,122
Refinery	45,936	51,601	126,770	12,191	61,292	297,790
Bulk Terminal	58,163	48,340	51,893	2,819	20,379	181,594
Pipeline	27,436	36,240	46,478	4,055	7,713	121,922
Natural Gas Processing Plant	48	904	2,477	185	202	3,816
Pentanes Plus	13	1,601	4,542	207	31	6,394
Refinery	0	443	285	15	0	743
Bulk Terminal	0	704	1,548	0	16	2,268
Pipeline	0	333	2,289	146	0	2,768
Natural Gas Processing Plant	13	121	420	46	15	615
Liquefied Petroleum Gases	3,877	14,732	41,964	1,558	2,535	64,666
Refinery	1,378	2,576	7,738	415	1,436	13,543
Bulk Terminal	1,221	5,091	22,049	18	912	29,291
Pipeline	1,243	6,282	10,120	986	0	18,631
Natural Gas Processing Plant	35	783	2,057	139	187	3,201
Ethane/Ethylene	0	2,060	15,583	443	1	18,087
Refinery	0	0	158	0	0	158
Bulk Terminal	0	434	11,877	0	0	12,311
Pipeline	0	1,425	3,044	441	0	4,910
Natural Gas Processing Plant	0	201	504	2	1	708
Propane/Propylene	2,762	7,723	13,154	444	357	24,440
Refinery	320	1,155	1,204	67	113	2,859
Bulk Terminal	1,180	3,140	6,255	17	199	10,791
Pipeline	1,238	3,062	5,141	296	0	9,737
Natural Gas Processing Plant	24	366	554	64	45	1,053
Normal Butane/Butylene	748	3,411	10,038	430	1,625	16,252
Refinery	693	982	5,413	217	798	8,103
Bulk Terminal	41	1,159	2,806	1	702	4,709
Pipeline	5	1,140	1,130	160	0	2,435
Natural Gas Processing Plant	9	130	689	52	125	1,005
Isobutane/Isobutylene	367	1,538	3,189	241	552	5,887
Refinery	365	439	963	131	525	2,423
Bulk Terminal	0	358	1,111	0	11	1,480
Pipeline	0	655	805	89	0	1,549
Natural Gas Processing Plant	2	86	310	21	16	435
Other Hydrocarbons/Hydrogen/Oxygenates	2,281	3,466	5,724	157	1,513	13,141
Refinery	1,767	150	2,430	65	457	4,869
Bulk Terminal	514	3,316	3,294	83	1,016	8,223
Pipeline	0	0	0	9	40	49
Other Hydrocarbons/Hydrogen	0	17	1	0	4	22
Refinery	0	17	1	0	4	22
Fuel Ethanol	294	3,448	1,549	105	1,132	6,528
Refinery	W	133	W	W	W	308
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	34
Refinery	W	W	W	W	W	34

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,857	W	3,721	W	377	6,007
Refinery	1,637	W	2,321	W	356	4,314
Bulk Terminal ^b	W	W	1,400	W	0	1,672
Pipeline	W	W	0	W	21	21
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,238	12,161	42,312	2,543	18,780	85,034
Refinery						
Naphthas and Lighter	2,117	3,929	11,792	645	4,142	22,625
Kerosene and Light Gas Oils	2,506	1,836	7,138	254	3,138	14,872
Heavy Gas Oils	2,905	3,588	16,454	1,215	8,602	32,764
Residuum	1,710	2,808	6,928	429	2,898	14,773
Motor Gasoline Blending Components	7,997	11,804	18,087	1,649	16,435	55,972
Refinery	7,630	8,271	15,172	1,649	13,074	45,796
Bulk Terminal	247	1,385	1,619	0	2,454	5,705
Pipeline	120	2,148	1,296	0	907	4,471
Aviation Gasoline Blending Components	117	17	19	0	0	153
Refinery	117	17	19	0	0	153
Finished Motor Gasoline	49,804	35,785	43,128	5,320	17,393	151,430
Refinery	10,386	5,933	16,755	2,605	8,439	44,118
Bulk Terminal	25,318	15,204	8,187	1,125	5,635	55,469
Pipeline	14,100	14,648	18,186	1,590	3,319	51,843
Reformulated	17,331	677	9,096	0	7,835	34,939
Refinery	5,545	0	3,340	0	3,553	12,438
Bulk Terminal	8,663	653	1,956	0	2,751	14,023
Pipeline	3,123	24	3,800	0	1,531	8,478
Oxygenated	53	79	0	0	12	144
Refinery	4	0	0	0	0	4
Bulk Terminal	49	79	0	0	0	128
Pipeline	0	0	0	0	12	12
Other	32,420	35,029	34,032	5,320	9,546	116,347
Refinery	4,837	5,933	13,415	2,605	4,886	31,676
Bulk Terminal	16,606	14,472	6,231	1,125	2,884	41,318
Pipeline	10,977	14,624	14,386	1,590	1,776	43,353
Finished Aviation Gasoline	121	374	410	36	380	1,321
Refinery	53	111	369	24	218	775
Bulk Terminal	68	263	41	12	162	546
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	0	0	0	19	19
Refinery	0	0	0	0	11	11
Bulk Terminal	0	0	0	0	8	8
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8,425	6,921	12,350	795	7,986	36,477
Refinery	1,257	2,131	5,351	430	4,504	13,673
Bulk Terminal	3,189	1,523	1,869	169	1,925	8,675
Pipeline	3,979	3,267	5,130	196	1,557	14,129

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
April 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,138	786	605	29	77	2,635
Refinery	211	396	475	18	65	1,165
Bulk Terminal	884	335	130	0	6	1,355
Pipeline	43	55	0	11	6	115
Distillate Fuel Oil	28,442	27,807	26,106	3,497	11,329	97,181
Refinery	4,664	8,166	12,409	1,762	5,267	32,268
Bulk Terminal	15,827	10,147	4,249	622	4,218	35,063
Pipeline	7,951	9,494	9,448	1,113	1,844	29,850
0.05 Percent Sulfur and Under	15,223	20,464	18,601	3,013	8,511	65,812
Refinery	2,187	5,133	7,904	1,366	3,909	20,499
Bulk Terminal	8,357	7,786	2,836	552	2,921	22,452
Pipeline	4,679	7,545	7,861	1,095	1,681	22,861
Greater than 0.05 Percent Sulfur	13,219	7,343	7,505	484	2,818	31,369
Refinery	2,477	3,033	4,505	396	1,358	11,769
Bulk Terminal	7,470	2,361	1,413	70	1,297	12,611
Pipeline	3,272	1,949	1,587	18	163	6,989
Residual Fuel Oil^d	11,088	1,798	11,885	318	5,618	30,707
Refinery	5,446	1,555	5,004	318	3,440	15,763
Bulk Terminal	5,642	243	6,881	0	2,138	14,904
Pipeline	0	0	0	0	40	40
Less than 0.31% Sulfur	2,500	94	616	7	554	3,771
Refinery	1,300	0	161	7	554	2,022
Bulk Terminal	1,200	94	455	0	0	1,749
0.31 to 1.00% Sulfur	5,383	314	2,545	117	1,421	9,780
Refinery	3,404	186	484	117	1,232	5,423
Bulk Terminal	1,979	128	2,061	0	189	4,357
Greater than 1.00% Sulfur	3,205	1,390	8,724	194	3,603	17,116
Refinery	742	1,369	4,359	194	1,654	8,318
Bulk Terminal	2,463	21	4,365	0	1,949	8,798
Naphtha for Petrochemical Feedstock Use	441	317	1,935	0	132	2,825
Refinery	441	317	1,935	0	132	2,825
Other Oils for Petrochemical Feedstock Use	0	71	1,262	0	149	1,482
Refinery	0	71	1,262	0	149	1,482
Special Naphthas	83	349	1,410	4	33	1,879
Refinery	83	349	1,323	4	33	1,792
Bulk Terminal	0	0	87	0	0	87
Lubricants	1,424	1,171	4,956	0	1,670	9,221
Refinery	522	339	4,241	0	1,212	6,314
Bulk Terminal	902	832	715	0	458	2,907
Waxes	146	49	522	10	0	727
Refinery	146	49	522	10	0	727
Petroleum Coke	290	1,569	4,960	28	2,095	8,942
Refinery	290	1,569	4,960	28	2,095	8,942
Asphalt and Road Oil	6,542	15,992	4,987	3,089	3,321	33,931
Refinery	2,290	6,813	3,783	2,305	1,938	17,129
Bulk Terminal	4,252	9,179	1,204	784	1,383	16,802
Miscellaneous Products	116	315	454	10	90	985
Refinery	17	184	425	0	42	668
Bulk Terminal	99	118	20	6	48	291
Pipeline	0	13	9	4	0	26
Total Stocks, All Oils	148,192	195,088	980,657	31,663	140,482	1,496,082

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2003**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,800	58,587	748,947	13,161	52,144	888,639
Refinery	14,933	14,431	49,701	2,217	21,565	102,847
Tank Farms and Pipelines	814	43,150	82,751	9,954	23,005	159,674
Leases	53	1,006	13,379	990	673	16,101
Strategic Petroleum Reserve ^a	0	0	603,116	0	0	603,116
Alaskan In Transit	0	0	0	0	6,901	6,901
Total Stocks, All Oils (excluding Crude Oil)	146,706	146,621	245,368	17,471	88,095	644,261
Refinery	47,006	52,290	128,728	10,928	59,496	298,448
Bulk Terminal	69,439	56,016	62,044	2,449	20,292	210,240
Pipeline	30,183	37,714	51,956	3,901	8,188	131,942
Natural Gas Processing Plant	78	601	2,640	193	119	3,631
Pentanes Plus	24	2,013	5,000	207	43	7,287
Refinery	0	391	334	14	0	739
Bulk Terminal	0	976	2,029	0	22	3,027
Pipeline	0	511	2,102	146	0	2,759
Natural Gas Processing Plant	24	135	535	47	21	762
Liquefied Petroleum Gases	5,695	18,615	52,015	1,596	2,680	80,601
Refinery	1,785	3,482	8,775	414	1,315	15,771
Bulk Terminal	2,023	8,566	27,449	55	1,267	39,360
Pipeline	1,833	6,101	13,686	981	0	22,601
Natural Gas Processing Plant	54	466	2,105	146	98	2,869
Ethane/Ethylene	0	2,309	16,189	439	1	18,938
Refinery	0	0	119	0	0	119
Bulk Terminal	0	530	12,419	0	0	12,949
Pipeline	0	1,634	3,058	437	0	5,129
Natural Gas Processing Plant	0	145	593	2	1	741
Propane/Propylene	4,177	9,773	19,598	487	557	34,592
Refinery	330	1,454	1,723	82	122	3,711
Bulk Terminal	1,978	5,502	9,426	54	384	17,344
Pipeline	1,827	2,668	7,823	292	0	12,610
Natural Gas Processing Plant	42	149	626	59	51	927
Normal Butane/Butylene	1,144	5,110	12,526	462	1,695	20,937
Refinery	1,084	1,603	6,141	242	804	9,874
Bulk Terminal	45	2,015	4,135	1	867	7,063
Pipeline	6	1,379	1,769	161	0	3,315
Natural Gas Processing Plant	9	113	481	58	24	685
Isobutane/Isobutylene	374	1,423	3,702	208	427	6,134
Refinery	371	425	792	90	389	2,067
Bulk Terminal	0	519	1,469	0	16	2,004
Pipeline	0	420	1,036	91	0	1,547
Natural Gas Processing Plant	3	59	405	27	22	516
Other Hydrocarbons/Hydrogen/Oxygenates	2,515	3,482	6,878	169	1,739	14,783
Refinery	1,667	141	2,311	69	652	4,840
Bulk Terminal	848	3,341	4,567	89	919	9,764
Pipeline	0	0	0	11	168	179
Other Hydrocarbons/Hydrogen	0	15	1	0	5	21
Refinery	0	15	1	0	5	21
Fuel Ethanol	359	3,466	1,520	109	1,053	6,507
Refinery	W	126	W	W	W	320
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	19
Refinery	W	W	W	W	W	19

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,975	W	4,935	W	681	7,651
Refinery	1,486	W	2,210	W	533	4,229
Bulk Terminal ^b	W	W	2,725	W	0	3,274
Pipeline	W	W	0	W	148	148
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,891	12,780	41,407	2,466	18,688	84,232
Refinery						
Naphthas and Lighter	1,942	3,792	12,209	637	4,346	22,926
Kerosene and Light Gas Oils	2,394	2,071	6,386	374	3,353	14,578
Heavy Gas Oils	3,000	3,789	16,096	1,037	8,202	32,124
Residuum	1,555	3,128	6,716	418	2,787	14,604
Motor Gasoline Blending Components	8,000	12,031	17,163	1,414	14,391	52,999
Refinery	7,607	7,190	14,773	1,414	11,523	42,507
Bulk Terminal	270	1,580	1,602	0	2,011	5,463
Pipeline	123	3,261	788	0	857	5,029
Aviation Gasoline Blending Components	105	9	29	0	0	143
Refinery	105	9	29	0	0	143
Finished Motor Gasoline	50,999	37,668	44,933	4,555	17,052	155,207
Refinery	9,159	6,144	16,720	2,075	7,354	41,452
Bulk Terminal	27,231	16,934	8,249	899	6,004	59,317
Pipeline	14,609	14,590	19,964	1,581	3,694	54,438
Reformulated	18,244	583	8,642	0	7,904	35,373
Refinery	5,391	0	2,525	0	3,606	11,522
Bulk Terminal	8,925	559	2,096	0	2,672	14,252
Pipeline	3,928	24	4,021	0	1,626	9,599
Oxygenated	43	87	0	0	12	142
Refinery	3	0	0	0	0	3
Bulk Terminal	40	87	0	0	0	127
Pipeline	0	0	0	0	12	12
Other	32,712	36,998	36,291	4,555	9,136	119,692
Refinery	3,765	6,144	14,195	2,075	3,748	29,927
Bulk Terminal	18,266	16,288	6,153	899	3,332	44,938
Pipeline	10,681	14,566	15,943	1,581	2,056	44,827
Finished Aviation Gasoline	128	440	446	32	377	1,423
Refinery	39	128	382	22	216	787
Bulk Terminal	89	311	34	10	161	605
Pipeline	0	1	30	0	0	31
Naphtha-Type Jet Fuel	0	0	0	0	19	19
Refinery	0	0	0	0	8	8
Bulk Terminal	0	0	0	0	11	11
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,286	7,127	11,970	841	8,868	40,092
Refinery	1,105	2,358	5,481	433	4,979	14,356
Bulk Terminal	4,144	1,442	1,849	162	2,379	9,976
Pipeline	6,037	3,327	4,640	246	1,510	15,760

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
May 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	1,255	593	573	28	84	2,533
Refinery	389	287	466	23	75	1,240
Bulk Terminal	851	296	107	0	2	1,256
Pipeline	15	10	0	5	7	37
Distillate Fuel Oil	33,284	29,644	29,379	3,013	11,369	106,689
Refinery	5,658	7,742	13,686	1,590	5,766	34,442
Bulk Terminal	20,060	12,004	4,956	497	3,806	41,323
Pipeline	7,566	9,898	10,737	926	1,797	30,924
0.05 Percent Sulfur and Under	17,525	21,579	21,535	2,467	8,902	72,008
Refinery	2,165	4,694	9,105	1,139	4,407	21,510
Bulk Terminal	11,046	9,222	3,483	444	2,803	26,998
Pipeline	4,314	7,663	8,947	884	1,692	23,500
Greater than 0.05 Percent Sulfur	15,759	8,065	7,844	546	2,467	34,681
Refinery	3,493	3,048	4,581	451	1,359	12,932
Bulk Terminal	9,014	2,782	1,473	53	1,003	14,325
Pipeline	3,252	2,235	1,790	42	105	7,424
Residual Fuel Oil^d	14,445	1,578	14,147	331	5,419	35,920
Refinery	6,486	1,416	5,029	331	3,173	16,435
Bulk Terminal	7,959	162	9,118	0	2,091	19,330
Pipeline	0	0	0	0	155	155
Less than 0.31% Sulfur	2,703	30	814	9	501	4,057
Refinery	1,560	0	61	9	501	2,131
Bulk Terminal	1,143	30	753	0	0	1,926
0.31 to 1.00% Sulfur	7,775	361	2,960	105	1,479	12,680
Refinery	4,516	261	467	105	1,235	6,584
Bulk Terminal	3,259	100	2,493	0	244	6,096
Greater than 1.00% Sulfur	3,967	1,187	10,373	217	3,284	19,028
Refinery	410	1,155	4,501	217	1,437	7,720
Bulk Terminal	3,557	32	5,872	0	1,847	11,308
Naphtha for Petrochemical Feedstock Use	372	271	943	0	141	1,727
Refinery	372	271	943	0	141	1,727
Other Oils for Petrochemical Feedstock Use	0	83	1,221	0	75	1,379
Refinery	0	83	1,221	0	75	1,379
Special Naphthas	82	324	1,301	4	24	1,735
Refinery	82	324	1,255	4	24	1,689
Bulk Terminal	0	0	46	0	0	46
Lubricants	1,472	1,247	5,020	0	1,695	9,434
Refinery	499	376	4,223	0	1,199	6,297
Bulk Terminal	973	871	797	0	496	3,137
Waxes	141	63	439	15	0	658
Refinery	141	63	439	15	0	658
Petroleum Coke	159	1,363	6,725	38	2,075	10,360
Refinery	159	1,363	6,725	38	2,075	10,360
Asphalt and Road Oil	7,663	16,946	5,316	2,752	3,258	35,935
Refinery	2,839	7,545	4,093	2,019	2,199	18,695
Bulk Terminal	4,824	9,401	1,223	733	1,059	17,240
Miscellaneous Products	190	344	463	10	98	1,105
Refinery	23	197	436	1	34	691
Bulk Terminal	167	132	18	4	64	385
Pipeline	0	15	9	5	0	29
Total Stocks, All Oils	162,506	205,208	994,315	30,632	140,239	1,532,900

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,485	55,359	756,038	12,311	52,942	893,135
Refinery	15,581	13,893	51,389	1,916	21,549	104,328
Tank Farms and Pipelines	852	40,478	82,733	9,415	25,130	158,608
Leases	52	988	13,375	980	730	16,125
Strategic Petroleum Reserve ^a	0	0	608,541	0	0	608,541
Alaskan In Transit	0	0	0	0	5,533	5,533
Total Stocks, All Oils (excluding Crude Oil)	153,709	154,373	256,924	16,660	84,955	666,621
Refinery	50,860	52,655	128,755	10,424	57,854	300,548
Bulk Terminal	73,230	63,037	73,101	2,302	20,369	232,039
Pipeline	29,574	38,020	51,271	3,779	6,586	129,230
Natural Gas Processing Plant	45	661	3,797	155	146	4,804
Pentanes Plus	21	2,303	5,627	214	17	8,182
Refinery	0	380	232	19	0	631
Bulk Terminal	0	1,284	2,522	0	3	3,809
Pipeline	0	424	2,102	147	0	2,673
Natural Gas Processing Plant	21	215	771	48	14	1,069
Liquefied Petroleum Gases	6,145	24,089	64,170	1,520	3,518	99,442
Refinery	2,041	4,306	9,340	323	1,562	17,572
Bulk Terminal	2,330	13,109	37,175	111	1,824	54,549
Pipeline	1,750	6,228	14,629	979	0	23,586
Natural Gas Processing Plant	24	446	3,026	107	132	3,735
Ethane/Ethylene	0	2,045	17,922	438	1	20,406
Refinery	0	0	121	0	0	121
Bulk Terminal	0	519	14,073	0	0	14,592
Pipeline	0	1,367	2,882	436	0	4,685
Natural Gas Processing Plant	0	159	846	2	1	1,008
Propane/Propylene	4,302	13,542	26,664	533	959	46,000
Refinery	310	1,676	1,861	85	147	4,079
Bulk Terminal	2,228	8,899	15,375	111	745	27,358
Pipeline	1,744	2,850	8,673	293	0	13,560
Natural Gas Processing Plant	20	117	755	44	67	1,003
Normal Butane/Butylene	1,333	6,691	15,664	350	1,995	26,033
Refinery	1,222	2,120	6,538	146	947	10,973
Bulk Terminal	102	3,039	5,817	0	1,009	9,967
Pipeline	6	1,431	2,429	160	0	4,026
Natural Gas Processing Plant	3	101	880	44	39	1,067
Isobutane/Isobutylene	510	1,811	3,920	199	563	7,003
Refinery	509	510	820	92	468	2,399
Bulk Terminal	0	652	1,910	0	70	2,632
Pipeline	0	580	645	90	0	1,315
Natural Gas Processing Plant	1	69	545	17	25	657
Other Hydrocarbons/Hydrogen/Oxygenates	2,257	3,632	5,961	174	1,861	13,885
Refinery	1,557	159	2,256	54	776	4,802
Bulk Terminal	700	3,473	3,705	110	907	8,895
Pipeline	0	0	0	10	178	188
Other Hydrocarbons/Hydrogen	0	50	1	0	4	55
Refinery	0	50	1	0	4	55
Fuel Ethanol	413	3,581	1,604	117	1,038	6,753
Refinery	W	109	W	W	W	284
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	0
Refinery	W	W	W	W	W	0

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,821	W	4,026	W	819	6,723
Refinery	1,534	W	2,188	W	663	4,385
Bulk Terminal ^b	W	W	1,838	W	0	2,182
Pipeline	W	W	0	W	156	156
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,598	11,787	44,827	2,761	19,100	88,073
Refinery						
Naphthas and Lighter	2,386	3,695	12,240	824	3,868	23,013
Kerosene and Light Gas Oils	2,642	1,724	7,409	430	3,369	15,574
Heavy Gas Oils	3,208	3,534	18,017	1,191	8,893	34,843
Residuum	1,362	2,834	7,161	316	2,970	14,643
Motor Gasoline Blending Components	9,060	12,662	16,390	1,320	13,687	53,119
Refinery	8,774	7,661	13,717	1,320	11,004	42,476
Bulk Terminal	154	2,227	1,662	0	2,207	6,250
Pipeline	132	2,774	1,011	0	476	4,393
Aviation Gasoline Blending Components	156	21	20	0	0	197
Refinery	156	21	20	0	0	197
Finished Motor Gasoline	50,172	39,511	43,999	3,972	15,344	152,998
Refinery	9,268	6,570	16,240	1,744	6,622	40,444
Bulk Terminal	25,704	18,735	9,602	817	5,937	60,795
Pipeline	15,200	14,206	18,157	1,411	2,785	51,759
Reformulated	19,219	1,131	9,609	0	7,064	37,023
Refinery	5,855	0	3,298	0	2,959	12,112
Bulk Terminal	9,005	1,108	2,518	0	2,565	15,196
Pipeline	4,359	23	3,793	0	1,540	9,715
Oxygenated	49	165	0	0	12	226
Refinery	16	0	0	0	0	16
Bulk Terminal	33	165	0	0	0	198
Pipeline	0	0	0	0	12	12
Other	30,904	38,215	34,390	3,972	8,268	115,749
Refinery	3,397	6,570	12,942	1,744	3,663	28,316
Bulk Terminal	16,666	17,462	7,084	817	3,372	45,401
Pipeline	10,841	14,183	14,364	1,411	1,233	42,032
Finished Aviation Gasoline	139	561	376	29	367	1,472
Refinery	35	130	351	21	232	769
Bulk Terminal	104	401	25	8	135	673
Pipeline	0	30	0	0	0	30
Naphtha-Type Jet Fuel	0	0	0	0	23	23
Refinery	0	0	0	0	13	13
Bulk Terminal	0	0	0	0	10	10
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,623	6,846	13,340	742	7,737	38,288
Refinery	1,694	2,107	5,735	380	4,521	14,437
Bulk Terminal	3,541	1,321	1,806	132	2,079	8,879
Pipeline	4,388	3,418	5,799	230	1,137	14,972

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
June 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,464	651	489	34	87	3,725
Refinery	376	315	404	29	76	1,200
Bulk Terminal	1,891	331	85	0	4	2,311
Pipeline	197	5	0	5	7	214
Distillate Fuel Oil	39,179	31,788	27,287	3,229	10,721	112,204
Refinery	7,422	8,295	12,517	1,763	4,939	34,936
Bulk Terminal	23,850	12,564	5,204	477	3,822	45,917
Pipeline	7,907	10,929	9,566	989	1,960	31,351
0.05 Percent Sulfur and Under	18,636	23,943	20,420	2,651	8,412	74,062
Refinery	2,329	5,336	8,837	1,291	3,667	21,460
Bulk Terminal	11,818	9,728	3,593	417	2,933	28,489
Pipeline	4,489	8,879	7,990	943	1,812	24,113
Greater than 0.05 Percent Sulfur	20,543	7,845	6,867	578	2,309	38,142
Refinery	5,093	2,959	3,680	472	1,272	13,476
Bulk Terminal	12,032	2,836	1,611	60	889	17,428
Pipeline	3,418	2,050	1,576	46	148	7,238
Residual Fuel Oil^d	15,044	1,408	13,346	326	5,127	35,251
Refinery	5,785	1,279	4,264	326	3,048	14,702
Bulk Terminal	9,259	129	9,082	0	2,036	20,506
Pipeline	0	0	0	0	43	43
Less than 0.31% Sulfur	3,313	72	933	9	396	4,723
Refinery	1,270	46	88	9	396	1,809
Bulk Terminal	2,043	26	845	0	0	2,914
0.31 to 1.00% Sulfur	7,615	128	3,421	114	1,518	12,796
Refinery	3,788	58	485	114	1,139	5,584
Bulk Terminal	3,827	70	2,936	0	379	7,212
Greater than 1.00% Sulfur	4,116	1,208	8,992	203	3,170	17,689
Refinery	727	1,175	3,691	203	1,513	7,309
Bulk Terminal	3,389	33	5,301	0	1,657	10,380
Naphtha for Petrochemical Feedstock Use	512	332	921	0	129	1,894
Refinery	512	332	921	0	129	1,894
Other Oils for Petrochemical Feedstock Use	0	79	1,438	0	166	1,683
Refinery	0	79	1,438	0	166	1,683
Special Naphthas	86	259	1,533	4	20	1,902
Refinery	86	259	1,426	4	20	1,795
Bulk Terminal	0	0	107	0	0	107
Lubricants	1,423	1,236	4,671	0	1,870	9,200
Refinery	604	356	3,784	0	1,415	6,159
Bulk Terminal	819	880	887	0	455	3,041
Waxes	157	61	454	11	0	683
Refinery	157	61	454	11	0	683
Petroleum Coke	216	1,179	6,835	39	2,177	10,446
Refinery	216	1,179	6,835	39	2,177	10,446
Asphalt and Road Oil	7,293	15,566	4,823	2,267	2,850	32,799
Refinery	2,560	7,151	3,599	1,628	2,006	16,944
Bulk Terminal	4,733	8,415	1,224	639	844	15,855
Miscellaneous Products	164	402	417	18	154	1,155
Refinery	19	228	395	2	48	692
Bulk Terminal	145	168	15	8	106	442
Pipeline	0	6	7	8	0	21
Total Stocks, All Oils	170,194	209,732	1,012,962	28,971	137,897	1,559,756

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2003**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,596	57,170	759,099	11,620	53,844	897,329
Refinery	14,579	14,104	47,930	1,950	22,588	101,151
Tank Farms and Pipelines	965	42,061	85,215	8,717	23,289	160,247
Leases	52	1,005	13,547	953	848	16,405
Strategic Petroleum Reserve ^a	0	0	612,407	0	0	612,407
Alaskan In Transit	0	0	0	0	7,119	7,119
Total Stocks, All Oils (excluding Crude Oil)	151,799	156,583	265,334	15,591	83,798	673,105
Refinery	46,574	51,281	132,297	9,348	54,335	293,835
Bulk Terminal	75,287	65,547	77,521	2,322	22,319	242,996
Pipeline	29,898	38,791	52,476	3,756	6,977	131,898
Natural Gas Processing Plant	40	964	3,040	165	167	4,376
Pentanes Plus	10	2,446	5,584	205	19	8,264
Refinery	0	532	478	12	0	1,022
Bulk Terminal	0	1,288	2,118	0	3	3,409
Pipeline	0	455	2,327	147	0	2,929
Natural Gas Processing Plant	10	171	661	46	16	904
Liquefied Petroleum Gases	6,785	30,678	72,514	1,671	4,219	115,867
Refinery	2,337	4,867	10,766	368	1,490	19,828
Bulk Terminal	2,659	18,360	43,946	207	2,578	67,750
Pipeline	1,759	6,658	15,423	977	0	24,817
Natural Gas Processing Plant	30	793	2,379	119	151	3,472
Ethane/Ethylene	0	2,794	19,663	441	1	22,899
Refinery	0	0	149	0	0	149
Bulk Terminal	0	1,134	16,043	0	0	17,177
Pipeline	0	1,388	2,888	439	0	4,715
Natural Gas Processing Plant	0	272	583	2	1	858
Propane/Propylene	4,492	16,930	32,027	626	1,450	55,525
Refinery	378	1,738	2,463	88	134	4,801
Bulk Terminal	2,392	12,031	19,837	206	1,212	35,678
Pipeline	1,703	2,967	9,037	290	0	13,997
Natural Gas Processing Plant	19	194	690	42	104	1,049
Normal Butane/Butylene	2,022	9,008	16,842	406	2,303	30,581
Refinery	1,691	2,595	7,123	193	986	12,588
Bulk Terminal	267	4,513	6,119	1	1,278	12,178
Pipeline	56	1,664	2,813	159	0	4,692
Natural Gas Processing Plant	8	236	787	53	39	1,123
Isobutane/Isobutylene	271	1,946	3,982	198	465	6,862
Refinery	268	534	1,031	87	370	2,290
Bulk Terminal	0	682	1,947	0	88	2,717
Pipeline	0	639	685	89	0	1,413
Natural Gas Processing Plant	3	91	319	22	7	442
Other Hydrocarbons/Hydrogen/Oxygenates	1,765	3,494	5,747	180	2,175	13,361
Refinery	1,157	148	2,105	48	668	4,126
Bulk Terminal	608	3,346	3,642	125	1,201	8,922
Pipeline	0	0	0	7	306	313
Other Hydrocarbons/Hydrogen	0	50	1	0	3	54
Refinery	0	50	1	0	3	54
Fuel Ethanol	430	3,443	1,680	133	1,289	6,975
Refinery	W	98	W	W	W	224
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	0
Refinery	W	W	W	W	W	0

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,318	W	3,862	W	883	6,110
Refinery	1,140	W	2,060	W	600	3,800
Bulk Terminal ^b	W	W	1,802	W	0	2,027
Pipeline	W	W	0	W	283	283
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,296	11,743	43,956	2,469	18,532	85,996
Refinery						
Naphthas and Lighter	2,131	3,509	11,986	698	3,561	21,885
Kerosene and Light Gas Oils	2,415	1,934	7,796	366	3,589	16,100
Heavy Gas Oils	3,524	3,587	16,907	1,074	8,858	33,950
Residuum	1,226	2,713	7,267	331	2,524	14,061
Motor Gasoline Blending Components	6,787	12,756	16,949	1,294	13,702	51,488
Refinery	6,402	8,193	13,915	1,226	10,457	40,193
Bulk Terminal	259	1,907	1,873	68	2,722	6,829
Pipeline	126	2,656	1,161	0	523	4,466
Aviation Gasoline Blending Components	132	26	24	0	0	182
Refinery	132	26	24	0	0	182
Finished Motor Gasoline	49,749	39,411	42,600	3,930	14,363	150,053
Refinery	9,739	6,264	16,303	1,618	5,499	39,423
Bulk Terminal	26,403	17,804	8,078	856	5,706	58,847
Pipeline	13,607	15,343	18,219	1,456	3,158	51,783
Reformulated	17,784	652	8,148	0	6,407	32,991
Refinery	6,361	0	2,803	0	2,615	11,779
Bulk Terminal	8,539	623	1,836	0	2,543	13,541
Pipeline	2,884	29	3,509	0	1,249	7,671
Oxygenated	53	195	0	60	104	412
Refinery	19	0	0	0	0	19
Bulk Terminal	34	129	0	60	92	315
Pipeline	0	66	0	0	12	78
Other	31,912	38,564	34,452	3,870	7,852	116,650
Refinery	3,359	6,264	13,500	1,618	2,884	27,625
Bulk Terminal	17,830	17,052	6,242	796	3,071	44,991
Pipeline	10,723	15,248	14,710	1,456	1,897	44,034
Finished Aviation Gasoline	89	552	365	23	278	1,307
Refinery	6	98	343	19	152	618
Bulk Terminal	83	382	14	4	126	609
Pipeline	0	72	8	0	0	80
Naphtha-Type Jet Fuel	0	0	0	0	22	22
Refinery	0	0	0	0	13	13
Bulk Terminal	0	0	0	0	9	9
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,481	7,007	11,600	704	7,445	38,237
Refinery	1,523	2,110	5,560	387	3,774	13,354
Bulk Terminal	3,266	1,397	1,580	98	2,544	8,885
Pipeline	6,692	3,500	4,460	219	1,127	15,998

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
July 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,875	580	873	61	83	4,472
Refinery	345	236	582	56	73	1,292
Bulk Terminal	2,453	322	291	0	3	3,069
Pipeline	77	22	0	5	7	111
Distillate Fuel Oil	43,637	30,327	30,705	2,924	10,452	118,045
Refinery	8,595	7,382	14,360	1,435	4,857	36,629
Bulk Terminal	27,405	12,876	5,474	550	3,766	50,071
Pipeline	7,637	10,069	10,871	939	1,829	31,345
0.05 Percent Sulfur and Under	20,181	23,068	21,341	2,390	8,026	75,006
Refinery	2,953	4,891	9,188	970	3,561	21,563
Bulk Terminal	12,796	10,022	3,624	506	2,765	29,713
Pipeline	4,432	8,155	8,529	914	1,700	23,730
Greater than 0.05 Percent Sulfur	23,456	7,259	9,364	534	2,426	43,039
Refinery	5,642	2,491	5,172	465	1,296	15,066
Bulk Terminal	14,609	2,854	1,850	44	1,001	20,358
Pipeline	3,205	1,914	2,342	25	129	7,615
Residual Fuel Oil^d	11,061	1,423	13,360	339	5,319	31,502
Refinery	3,652	1,315	4,924	339	3,072	13,302
Bulk Terminal	7,409	108	8,436	0	2,220	18,173
Pipeline	0	0	0	0	27	27
Less than 0.31% Sulfur	3,583	18	901	10	352	4,864
Refinery	1,546	0	102	10	352	2,010
Bulk Terminal	2,037	18	799	0	0	2,854
0.31 to 1.00% Sulfur	4,404	168	4,067	105	1,508	10,252
Refinery	1,408	119	535	105	1,237	3,404
Bulk Terminal	2,996	49	3,532	0	271	6,848
Greater than 1.00% Sulfur	3,074	1,237	8,392	224	3,432	16,359
Refinery	698	1,196	4,287	224	1,483	7,888
Bulk Terminal	2,376	41	4,105	0	1,949	8,471
Naphtha for Petrochemical Feedstock Use	488	233	836	0	89	1,646
Refinery	488	233	836	0	89	1,646
Other Oils for Petrochemical Feedstock Use	0	73	1,149	0	168	1,390
Refinery	0	73	1,149	0	168	1,390
Special Naphthas	91	324	1,407	4	16	1,842
Refinery	91	324	1,294	4	16	1,729
Bulk Terminal	0	0	113	0	0	113
Lubricants	1,483	1,175	4,927	0	1,844	9,429
Refinery	509	294	4,098	0	1,289	6,190
Bulk Terminal	974	881	829	0	555	3,239
Waxes	163	67	500	10	0	740
Refinery	163	67	500	10	0	740
Petroleum Coke	282	1,226	7,487	47	2,371	11,413
Refinery	282	1,226	7,487	47	2,371	11,413
Asphalt and Road Oil	5,564	12,650	4,272	1,700	2,562	26,748
Refinery	1,843	5,918	3,182	1,301	1,781	14,025
Bulk Terminal	3,721	6,732	1,090	399	781	12,723
Miscellaneous Products	61	392	479	30	139	1,101
Refinery	14	232	435	9	34	724
Bulk Terminal	47	144	37	15	105	348
Pipeline	0	16	7	6	0	29
Total Stocks, All Oils	167,395	213,753	1,024,433	27,211	137,642	1,570,434

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,224	56,367	763,154	11,600	50,450	897,795
Refinery	15,043	13,684	48,487	1,761	21,911	100,886
Tank Farms and Pipelines	1,128	41,756	83,022	8,912	22,482	157,300
Leases	53	927	13,345	927	884	16,136
Strategic Petroleum Reserve ^a	0	0	618,300	0	0	618,300
Alaskan In Transit	0	0	0	0	5,173	5,173
Total Stocks, All Oils (excluding Crude Oil)	150,278	156,493	267,404	14,773	85,229	674,177
Refinery	46,707	51,385	132,103	8,506	54,036	292,737
Bulk Terminal	72,750	65,983	77,072	2,360	23,631	241,796
Pipeline	30,730	38,169	55,152	3,716	7,308	135,075
Natural Gas Processing Plant	91	956	3,077	191	254	4,569
Pentanes Plus	38	2,455	6,328	213	133	9,167
Refinery	0	410	480	12	0	902
Bulk Terminal	0	1,495	2,872	0	108	4,475
Pipeline	0	355	2,202	147	0	2,704
Natural Gas Processing Plant	38	195	774	54	25	1,086
Liquefied Petroleum Gases	7,122	34,965	75,509	1,744	4,784	124,124
Refinery	2,614	5,368	11,679	391	1,518	21,570
Bulk Terminal	2,391	21,840	44,982	240	3,037	72,490
Pipeline	2,064	6,996	16,545	976	0	26,581
Natural Gas Processing Plant	53	761	2,303	137	229	3,483
Ethane/Ethylene	0	2,372	19,525	443	1	22,341
Refinery	0	0	128	0	0	128
Bulk Terminal	0	955	16,241	0	0	17,196
Pipeline	0	1,171	2,729	441	0	4,341
Natural Gas Processing Plant	0	246	427	2	1	676
Propane/Propylene	4,347	19,484	34,061	700	1,800	60,392
Refinery	387	1,930	2,704	114	148	5,283
Bulk Terminal	2,021	13,578	21,530	239	1,511	38,879
Pipeline	1,907	3,781	9,254	288	0	15,230
Natural Gas Processing Plant	32	195	573	59	141	1,000
Normal Butane/Butylene	2,595	11,138	17,869	404	2,428	34,434
Refinery	2,053	2,939	7,832	192	944	13,960
Bulk Terminal	370	6,483	5,476	1	1,403	13,733
Pipeline	157	1,485	3,558	158	0	5,358
Natural Gas Processing Plant	15	231	1,003	53	81	1,383
Isobutane/Isobutylene	180	1,971	4,054	197	555	6,957
Refinery	174	499	1,015	85	426	2,199
Bulk Terminal	0	824	1,735	0	123	2,682
Pipeline	0	559	1,004	89	0	1,652
Natural Gas Processing Plant	6	89	300	23	6	424
Other Hydrocarbons/Hydrogen/Oxygenates	1,266	3,277	4,502	197	2,166	11,408
Refinery	680	91	1,617	50	594	3,032
Bulk Terminal	586	3,186	2,885	142	1,336	8,135
Pipeline	0	0	0	5	236	241
Other Hydrocarbons/Hydrogen	0	40	1	0	3	44
Refinery	0	40	1	0	3	44
Fuel Ethanol	426	3,236	1,652	132	1,298	6,744
Refinery	W	51	W	W	W	176
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	0
Refinery	W	W	W	W	W	0

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	831	W	2,536	W	865	4,297
Refinery	675	W	1,552	W	528	2,755
Bulk Terminal ^b	W	W	984	W	125	1,330
Pipeline	W	W	0	W	212	212
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,081	12,211	42,252	2,148	19,460	85,152
Refinery						
Naphthas and Lighter	2,302	3,977	10,758	511	3,538	21,086
Kerosene and Light Gas Oils	2,458	1,675	7,947	398	3,606	16,084
Heavy Gas Oils	2,920	3,525	16,743	914	9,043	33,145
Residuum	1,401	3,034	6,804	325	3,273	14,837
Motor Gasoline Blending Components	5,665	12,196	16,679	1,275	12,322	48,137
Refinery	5,406	7,705	14,572	1,214	9,625	38,522
Bulk Terminal	146	2,201	1,373	61	2,189	5,970
Pipeline	113	2,290	734	0	508	3,645
Aviation Gasoline Blending Components	147	12	15	0	0	174
Refinery	147	12	15	0	0	174
Finished Motor Gasoline	44,700	38,004	43,296	4,029	15,183	145,212
Refinery	7,025	6,102	15,984	1,642	5,330	36,083
Bulk Terminal	23,054	17,350	8,562	941	6,704	56,611
Pipeline	14,621	14,552	18,750	1,446	3,149	52,518
Reformulated	16,078	537	7,990	0	6,582	31,187
Refinery	3,961	0	2,743	0	2,323	9,027
Bulk Terminal	6,735	452	1,904	0	2,731	11,822
Pipeline	5,382	85	3,343	0	1,528	10,338
Oxygenated	46	112	0	0	30	188
Refinery	12	0	0	0	0	12
Bulk Terminal	34	82	0	0	18	134
Pipeline	0	30	0	0	12	42
Other	28,576	37,355	35,306	4,029	8,571	113,837
Refinery	3,052	6,102	13,241	1,642	3,007	27,044
Bulk Terminal	16,285	16,816	6,658	941	3,955	44,655
Pipeline	9,239	14,437	15,407	1,446	1,609	42,138
Finished Aviation Gasoline	108	516	358	57	310	1,349
Refinery	18	109	326	25	112	590
Bulk Terminal	90	388	32	2	198	710
Pipeline	0	19	0	30	0	49
Naphtha-Type Jet Fuel	0	0	0	0	18	18
Refinery	0	0	0	0	11	11
Bulk Terminal	0	0	0	0	7	7
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,540	7,121	12,992	606	7,355	38,614
Refinery	2,100	2,200	5,990	315	3,619	14,224
Bulk Terminal	3,420	1,442	1,612	126	2,489	9,089
Pipeline	5,020	3,479	5,390	165	1,247	15,301

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
August 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,472	592	739	84	86	4,973
Refinery	363	272	532	54	72	1,293
Bulk Terminal	3,015	295	207	0	6	3,523
Pipeline	94	25	0	30	8	157
Distillate Fuel Oil	49,968	30,786	31,833	2,772	11,165	126,524
Refinery	12,449	8,308	14,648	1,312	5,203	41,920
Bulk Terminal	28,701	12,031	5,663	551	3,858	50,804
Pipeline	8,818	10,447	11,522	909	2,104	33,800
0.05 Percent Sulfur and Under	19,432	23,409	22,212	2,262	8,549	75,864
Refinery	2,692	5,864	9,796	898	3,756	23,006
Bulk Terminal	11,862	9,140	3,793	484	2,853	28,132
Pipeline	4,878	8,405	8,623	880	1,940	24,726
Greater than 0.05 Percent Sulfur	30,536	7,377	9,621	510	2,616	50,660
Refinery	9,757	2,444	4,852	414	1,447	18,914
Bulk Terminal	16,839	2,891	1,870	67	1,005	22,672
Pipeline	3,940	2,042	2,899	29	164	9,074
Residual Fuel Oil^d	10,729	1,608	12,040	338	5,381	30,096
Refinery	3,534	1,414	5,244	338	2,871	13,401
Bulk Terminal	7,195	194	6,796	0	2,454	16,639
Pipeline	0	0	0	0	56	56
Less than 0.31% Sulfur	2,844	74	701	12	371	4,002
Refinery	1,167	0	169	12	371	1,719
Bulk Terminal	1,677	74	532	0	0	2,283
0.31 to 1.00% Sulfur	4,277	211	2,635	93	1,594	8,810
Refinery	1,410	163	505	93	1,267	3,438
Bulk Terminal	2,867	48	2,130	0	327	5,372
Greater than 1.00% Sulfur	3,608	1,323	8,704	233	3,360	17,228
Refinery	957	1,251	4,570	233	1,233	8,244
Bulk Terminal	2,651	72	4,134	0	2,127	8,984
Naphtha for Petrochemical Feedstock Use	537	279	973	0	76	1,865
Refinery	537	279	973	0	76	1,865
Other Oils for Petrochemical Feedstock Use	0	66	1,107	0	156	1,329
Refinery	0	66	1,107	0	156	1,329
Special Naphthas	82	299	1,438	4	29	1,852
Refinery	82	299	1,319	4	29	1,733
Bulk Terminal	0	0	119	0	0	119
Lubricants	1,518	1,078	5,092	0	1,873	9,561
Refinery	589	293	4,239	0	1,400	6,521
Bulk Terminal	929	785	853	0	473	3,040
Waxes	184	60	512	15	0	771
Refinery	184	60	512	15	0	771
Petroleum Coke	300	1,061	7,201	74	2,292	10,928
Refinery	300	1,061	7,201	74	2,292	10,928
Asphalt and Road Oil	4,757	9,512	3,936	1,189	2,307	21,701
Refinery	1,581	4,888	2,946	907	1,626	11,948
Bulk Terminal	3,176	4,624	990	282	681	9,753
Miscellaneous Products	64	395	602	28	133	1,222
Refinery	17	237	467	5	42	768
Bulk Terminal	47	152	126	15	91	431
Pipeline	0	6	9	8	0	23
Total Stocks, All Oils	166,502	212,860	1,030,558	26,373	135,679	1,571,972

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,303	63,050	770,147	11,484	51,035	911,019
Refinery	14,443	14,380	47,637	1,752	21,897	100,109
Tank Farms and Pipelines	805	47,746	84,798	8,785	22,110	164,244
Leases	55	924	13,349	947	1,105	16,380
Strategic Petroleum Reserve ^a	0	0	624,363	0	0	624,363
Alaskan In Transit	0	0	0	0	5,923	5,923
Total Stocks, All Oils (excluding Crude Oil)	158,960	154,245	272,549	15,546	85,649	686,949
Refinery	49,105	50,781	134,358	8,991	54,120	297,355
Bulk Terminal	79,196	65,616	81,457	2,421	24,486	253,176
Pipeline	30,587	37,052	54,239	3,968	6,779	132,625
Natural Gas Processing Plant	72	796	2,495	166	264	3,793
Pentanes Plus	27	2,540	6,682	212	138	9,599
Refinery	0	508	386	14	0	908
Bulk Terminal	0	1,599	3,117	0	120	4,836
Pipeline	0	319	2,440	147	0	2,906
Natural Gas Processing Plant	27	114	739	51	18	949
Liquefied Petroleum Gases	6,623	36,785	73,678	1,757	5,461	124,304
Refinery	2,455	5,514	11,032	371	1,719	21,091
Bulk Terminal	2,369	23,535	44,841	294	3,496	74,535
Pipeline	1,754	7,054	16,049	977	0	25,834
Natural Gas Processing Plant	45	682	1,756	115	246	2,844
Ethane/Ethylene	0	2,133	17,968	441	1	20,543
Refinery	0	0	81	0	0	81
Bulk Terminal	0	476	14,699	0	0	15,175
Pipeline	0	1,421	2,851	440	0	4,712
Natural Gas Processing Plant	0	236	337	1	1	575
Propane/Propylene	3,970	21,140	34,454	753	2,163	62,480
Refinery	416	2,091	2,597	118	117	5,339
Bulk Terminal	1,960	15,456	22,346	294	1,873	41,929
Pipeline	1,565	3,433	8,982	287	0	14,267
Natural Gas Processing Plant	29	160	529	54	173	945
Normal Butane/Butylene	2,466	11,413	16,801	354	2,615	33,649
Refinery	1,856	2,861	7,221	149	1,100	13,187
Bulk Terminal	409	6,659	5,682	0	1,488	14,238
Pipeline	189	1,710	3,204	160	0	5,263
Natural Gas Processing Plant	12	183	694	45	27	961
Isobutane/Isobutylene	187	2,099	4,455	209	682	7,632
Refinery	183	562	1,133	104	502	2,484
Bulk Terminal	0	944	2,114	0	135	3,193
Pipeline	0	490	1,012	90	0	1,592
Natural Gas Processing Plant	4	103	196	15	45	363
Other Hydrocarbons/Hydrogen/Oxygenates	1,509	3,650	6,884	187	1,931	14,161
Refinery	921	102	1,792	60	332	3,207
Bulk Terminal	588	3,548	5,092	121	1,432	10,781
Pipeline	0	0	0	6	167	173
Other Hydrocarbons/Hydrogen	0	41	1	0	3	45
Refinery	0	41	1	0	3	45
Fuel Ethanol	442	3,608	1,646	122	1,438	7,256
Refinery	W	61	W	W	W	181
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	0
Refinery	W	W	W	W	W	0

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,054	W	4,227	W	490	5,836
Refinery	913	W	1,739	W	284	2,936
Bulk Terminal ^b	W	W	2,488	W	57	2,751
Pipeline	W	W	0	W	149	149
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,017	12,513	43,554	2,017	18,385	85,486
Refinery						
Naphthas and Lighter	2,575	3,566	12,377	480	3,487	22,485
Kerosene and Light Gas Oils	1,947	1,752	7,995	282	3,595	15,571
Heavy Gas Oils	3,128	3,987	16,666	922	8,433	33,136
Residuum	1,367	3,208	6,516	333	2,870	14,294
Motor Gasoline Blending Components	6,493	11,438	18,543	1,632	14,278	52,384
Refinery	6,115	7,436	15,223	1,527	11,050	41,351
Bulk Terminal	280	2,075	1,795	105	2,234	6,489
Pipeline	98	1,927	1,525	0	994	4,544
Aviation Gasoline Blending Components	136	4	16	0	0	156
Refinery	136	4	16	0	0	156
Finished Motor Gasoline	46,072	38,336	43,564	4,349	13,797	146,118
Refinery	7,996	6,651	17,256	1,928	5,262	39,093
Bulk Terminal	23,440	17,029	8,555	989	6,455	56,468
Pipeline	14,636	14,656	17,753	1,432	2,080	50,557
Reformulated	16,828	573	7,641	0	5,402	30,444
Refinery	4,507	0	3,138	0	2,163	9,808
Bulk Terminal	6,653	524	1,734	0	2,410	11,321
Pipeline	5,668	49	2,769	0	829	9,315
Oxygenated	39	241	0	0	12	292
Refinery	5	0	0	0	0	5
Bulk Terminal	34	138	0	0	0	172
Pipeline	0	103	0	0	12	115
Other	29,205	37,522	35,923	4,349	8,383	115,382
Refinery	3,484	6,651	14,118	1,928	3,099	29,280
Bulk Terminal	16,753	16,367	6,821	989	4,045	44,975
Pipeline	8,968	14,504	14,984	1,432	1,239	41,127
Finished Aviation Gasoline	120	292	410	31	284	1,137
Refinery	24	46	386	26	161	643
Bulk Terminal	96	221	24	5	123	469
Pipeline	0	25	0	0	0	25
Naphtha-Type Jet Fuel	0	0	0	0	29	29
Refinery	0	0	0	0	15	15
Bulk Terminal	0	0	0	0	14	14
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	11,347	7,360	12,287	749	8,328	40,071
Refinery	2,327	2,490	5,686	384	3,804	14,691
Bulk Terminal	3,625	1,545	1,440	144	3,187	9,941
Pipeline	5,395	3,325	5,161	221	1,337	15,439

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
September 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,798	644	914	88	104	5,548
Refinery	239	289	631	60	77	1,296
Bulk Terminal	3,350	332	283	0	16	3,981
Pipeline	209	23	0	28	11	271
Distillate Fuel Oil	55,824	28,422	32,811	3,066	11,170	131,293
Refinery	12,821	7,586	14,912	1,299	5,202	41,820
Bulk Terminal	34,508	11,120	6,598	619	3,824	56,669
Pipeline	8,495	9,716	11,301	1,148	2,144	32,804
0.05 Percent Sulfur and Under	20,396	21,675	23,089	2,615	8,889	76,664
Refinery	2,522	5,399	9,960	967	3,948	22,796
Bulk Terminal	12,811	8,309	4,539	557	2,828	29,044
Pipeline	5,063	7,967	8,590	1,091	2,113	24,824
Greater than 0.05 Percent Sulfur	35,428	6,747	9,722	451	2,281	54,629
Refinery	10,299	2,187	4,952	332	1,254	19,024
Bulk Terminal	21,697	2,811	2,059	62	996	27,625
Pipeline	3,432	1,749	2,711	57	31	7,980
Residual Fuel Oil^d	11,561	1,327	13,241	387	5,117	31,633
Refinery	4,000	1,150	5,425	387	2,667	13,629
Bulk Terminal	7,561	177	7,816	0	2,404	17,958
Pipeline	0	0	0	0	46	46
Less than 0.31% Sulfur	3,404	35	789	12	339	4,579
Refinery	1,484	0	82	12	339	1,917
Bulk Terminal	1,920	35	707	0	0	2,662
0.31 to 1.00% Sulfur	3,904	197	3,329	124	1,346	8,900
Refinery	1,359	120	632	124	1,019	3,254
Bulk Terminal	2,545	77	2,697	0	327	5,646
Greater than 1.00% Sulfur	4,253	1,095	9,123	251	3,386	18,108
Refinery	1,157	1,030	4,711	251	1,309	8,458
Bulk Terminal	3,096	65	4,412	0	2,077	9,650
Naphtha for Petrochemical Feedstock Use	552	350	1,048	0	52	2,002
Refinery	552	350	1,048	0	52	2,002
Other Oils for Petrochemical Feedstock Use	0	59	978	0	139	1,176
Refinery	0	59	978	0	139	1,176
Special Naphthas	84	325	1,457	4	32	1,902
Refinery	84	325	1,351	4	32	1,796
Bulk Terminal	0	0	106	0	0	106
Lubricants	1,458	1,072	5,007	0	1,806	9,343
Refinery	548	255	4,141	0	1,308	6,252
Bulk Terminal	910	817	866	0	498	3,091
Waxes	186	71	486	7	0	750
Refinery	186	71	486	7	0	750
Petroleum Coke	309	737	7,131	62	2,524	10,763
Refinery	309	737	7,131	62	2,524	10,763
Asphalt and Road Oil	3,774	7,939	3,202	971	1,896	17,782
Refinery	1,352	4,483	2,430	841	1,349	10,455
Bulk Terminal	2,422	3,456	772	130	547	7,327
Miscellaneous Products	70	381	656	27	178	1,312
Refinery	23	212	494	4	42	775
Bulk Terminal	47	162	152	14	136	511
Pipeline	0	7	10	9	0	26
Total Stocks, All Oils	174,263	217,295	1,042,696	27,030	136,684	1,597,968

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2003**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	17,378	63,245	779,320	11,851	53,721	925,515
Refinery	15,943	14,281	49,071	1,944	22,547	103,786
Tank Farms and Pipelines	1,382	48,050	86,059	8,999	22,374	166,864
Leases	53	914	13,319	908	1,752	16,946
Strategic Petroleum Reserve ^a	0	0	630,871	0	0	630,871
Alaskan In Transit	0	0	0	0	7,048	7,048
Total Stocks, All Oils (excluding Crude Oil)	161,115	150,221	264,484	15,813	84,530	676,163
Refinery	40,053	49,908	126,264	9,281	51,386	276,892
Bulk Terminal	92,306	62,865	80,601	2,373	26,253	264,398
Pipeline	28,687	36,869	54,352	3,975	6,584	130,467
Natural Gas Processing Plant	69	579	3,267	184	307	4,406
Pentanes Plus	29	2,591	6,218	206	137	9,181
Refinery	0	531	563	10	0	1,104
Bulk Terminal	0	1,712	2,546	0	120	4,378
Pipeline	0	252	2,018	147	0	2,417
Natural Gas Processing Plant	29	96	1,091	49	17	1,282
Liquefied Petroleum Gases	7,002	36,962	71,401	1,766	5,912	123,043
Refinery	2,224	5,119	11,216	350	2,049	20,958
Bulk Terminal	3,247	23,761	40,991	302	3,573	71,874
Pipeline	1,491	7,599	17,018	979	0	27,087
Natural Gas Processing Plant	40	483	2,176	135	290	3,124
Ethane/Ethylene	0	2,251	15,426	442	1	18,120
Refinery	0	0	242	0	0	242
Bulk Terminal	0	826	11,830	0	0	12,656
Pipeline	0	1,282	3,025	441	0	4,748
Natural Gas Processing Plant	0	143	329	1	1	474
Propane/Propylene	4,857	22,361	34,333	796	2,279	64,626
Refinery	507	2,015	2,612	137	132	5,403
Bulk Terminal	2,965	16,234	21,118	301	1,980	42,598
Pipeline	1,352	3,964	10,037	290	0	15,643
Natural Gas Processing Plant	33	148	566	68	167	982
Normal Butane/Butylene	1,969	10,287	16,078	352	2,901	31,587
Refinery	1,543	2,625	7,245	140	1,388	12,941
Bulk Terminal	282	5,746	5,276	1	1,446	12,751
Pipeline	139	1,799	2,706	159	0	4,803
Natural Gas Processing Plant	5	117	851	52	67	1,092
Isobutane/Isobutylene	176	2,063	5,564	176	731	8,710
Refinery	174	479	1,117	73	529	2,372
Bulk Terminal	0	955	2,767	0	147	3,869
Pipeline	0	554	1,250	89	0	1,893
Natural Gas Processing Plant	2	75	430	14	55	576
Other Hydrocarbons/Hydrogen/Oxygenates	2,119	3,500	5,876	161	1,755	13,411
Refinery	1,169	71	1,833	90	102	3,265
Bulk Terminal	950	3,429	4,043	59	1,485	9,966
Pipeline	0	0	0	12	168	180
Other Hydrocarbons/Hydrogen	0	52	1	0	4	57
Refinery	0	52	1	0	4	57
Fuel Ethanol	578	3,447	1,476	156	1,544	7,201
Refinery	W	19	W	W	W	157
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	0
Refinery	W	W	W	W	W	0

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,530	W	4,316	W	207	6,058
Refinery	1,158	W	1,757	W	68	2,983
Bulk Terminal ^b	W	W	2,559	W	0	2,936
Pipeline	W	W	0	W	139	139
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,250	13,165	42,209	2,447	17,864	84,935
Refinery						
Naphthas and Lighter	2,357	3,634	10,665	742	4,265	21,663
Kerosene and Light Gas Oils	1,950	1,992	7,839	269	3,538	15,588
Heavy Gas Oils	2,997	4,517	16,517	948	7,645	32,624
Residuum	1,946	3,022	7,188	488	2,416	15,060
Motor Gasoline Blending Components	5,806	11,648	17,270	1,772	15,378	51,874
Refinery	5,030	7,625	14,343	1,651	11,428	40,077
Bulk Terminal	675	2,246	2,128	121	2,359	7,529
Pipeline	101	1,777	799	0	1,591	4,268
Aviation Gasoline Blending Components	60	15	15	0	0	90
Refinery	60	15	15	0	0	90
Finished Motor Gasoline	42,499	36,706	45,011	4,416	11,766	140,398
Refinery	7,372	6,719	15,664	1,917	4,208	35,880
Bulk Terminal	22,408	16,073	11,737	991	6,115	57,324
Pipeline	12,719	13,914	17,610	1,508	1,443	47,194
Reformulated	15,848	625	9,766	0	4,578	30,817
Refinery	3,808	0	2,696	0	1,458	7,962
Bulk Terminal	7,488	596	4,012	0	2,542	14,638
Pipeline	4,552	29	3,058	0	578	8,217
Oxygenated	51	174	0	121	12	358
Refinery	9	0	0	121	0	130
Bulk Terminal	42	75	0	0	0	117
Pipeline	0	99	0	0	12	111
Other	26,600	35,907	35,245	4,295	7,176	109,223
Refinery	3,555	6,719	12,968	1,796	2,750	27,788
Bulk Terminal	14,878	15,402	7,725	991	3,573	42,569
Pipeline	8,167	13,786	14,552	1,508	853	38,866
Finished Aviation Gasoline	69	246	489	34	281	1,119
Refinery	0	69	321	24	105	519
Bulk Terminal	69	147	168	3	176	563
Pipeline	0	30	0	7	0	37
Naphtha-Type Jet Fuel	0	0	0	0	29	29
Refinery	0	0	0	0	15	15
Bulk Terminal	0	0	0	0	14	14
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,843	6,620	13,302	720	8,707	40,192
Refinery	2,167	2,165	5,329	320	3,404	13,385
Bulk Terminal	4,233	1,571	2,226	138	3,982	12,150
Pipeline	4,443	2,884	5,747	262	1,321	14,657

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
October 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,251	894	995	123	89	6,352
Refinery	208	406	547	64	71	1,296
Bulk Terminal	3,818	459	418	0	10	4,705
Pipeline	225	29	30	59	8	351
Distillate Fuel Oil	59,842	26,920	31,694	2,908	10,703	132,067
Refinery	8,447	7,151	13,166	1,259	4,709	34,732
Bulk Terminal	41,687	9,404	7,406	659	4,079	63,235
Pipeline	9,708	10,365	11,122	990	1,915	34,100
0.05 Percent Sulfur and Under	22,272	19,578	21,156	2,452	8,059	73,517
Refinery	2,740	4,832	7,880	890	3,310	19,652
Bulk Terminal	14,098	7,020	5,268	601	3,018	30,005
Pipeline	5,434	7,726	8,008	961	1,731	23,860
Greater than 0.05 Percent Sulfur	37,570	7,342	10,538	456	2,644	58,550
Refinery	5,707	2,319	5,286	369	1,399	15,080
Bulk Terminal	27,589	2,384	2,138	58	1,061	33,230
Pipeline	4,274	2,639	3,114	29	184	10,240
Residual Fuel Oil^d	14,038	1,600	12,103	402	5,713	33,856
Refinery	1,733	1,296	4,722	402	2,357	10,510
Bulk Terminal	12,305	304	7,381	0	3,218	23,208
Pipeline	0	0	0	0	138	138
Less than 0.31% Sulfur	3,839	103	729	4	586	5,261
Refinery	401	0	242	4	136	783
Bulk Terminal	3,438	103	487	0	450	4,478
0.31 to 1.00% Sulfur	6,413	184	2,959	145	1,224	10,925
Refinery	914	129	627	145	827	2,642
Bulk Terminal	5,499	55	2,332	0	397	8,283
Greater than 1.00% Sulfur	3,786	1,313	8,415	253	3,765	17,532
Refinery	418	1,167	3,853	253	1,394	7,085
Bulk Terminal	3,368	146	4,562	0	2,371	10,447
Naphtha for Petrochemical Feedstock Use	502	303	1,065	0	103	1,973
Refinery	502	303	1,065	0	103	1,973
Other Oils for Petrochemical Feedstock Use	0	68	1,077	0	97	1,242
Refinery	0	68	1,077	0	97	1,242
Special Naphthas	72	362	1,588	4	33	2,059
Refinery	22	362	1,472	4	33	1,893
Bulk Terminal	50	0	116	0	0	166
Lubricants	1,334	1,032	4,736	0	1,549	8,651
Refinery	456	242	3,978	0	1,049	5,725
Bulk Terminal	878	790	758	0	500	2,926
Waxes	163	71	479	7	0	720
Refinery	163	71	479	7	0	720
Petroleum Coke	177	554	5,698	28	2,709	9,166
Refinery	177	554	5,698	28	2,709	9,166
Asphalt and Road Oil	2,996	6,605	2,709	782	1,490	14,582
Refinery	1,051	3,760	2,072	697	1,049	8,629
Bulk Terminal	1,945	2,845	637	85	441	5,953
Miscellaneous Products	63	359	549	37	215	1,223
Refinery	22	216	495	11	34	778
Bulk Terminal	41	124	46	15	181	407
Pipeline	0	19	8	11	0	38
Total Stocks, All Oils	178,493	213,466	1,043,804	27,664	138,251	1,601,678

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2003**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,697	58,514	779,619	11,397	50,598	914,825
Refinery	13,312	13,636	47,403	1,941	20,661	96,953
Tank Farms and Pipelines	1,336	44,007	85,293	8,580	23,864	163,080
Leases	49	871	13,324	876	1,990	17,110
Strategic Petroleum Reserve ^a	0	0	633,599	0	0	633,599
Alaskan In Transit	0	0	0	0	4,083	4,083
Total Stocks, All Oils (excluding Crude Oil)	167,173	158,215	256,002	16,945	85,046	683,381
Refinery	37,847	48,720	125,054	9,937	51,025	272,583
Bulk Terminal	98,677	69,084	73,931	2,532	26,788	271,012
Pipeline	30,595	39,759	53,819	4,286	6,976	135,435
Natural Gas Processing Plant	54	652	3,198	190	257	4,351
Pentanes Plus	8	2,522	6,259	206	112	9,107
Refinery	0	606	509	14	0	1,129
Bulk Terminal	0	1,448	3,138	0	95	4,681
Pipeline	0	367	1,783	145	0	2,295
Natural Gas Processing Plant	8	101	829	47	17	1,002
Liquefied Petroleum Gases	7,055	36,539	64,328	1,748	5,253	114,923
Refinery	1,786	4,658	10,345	334	1,785	18,908
Bulk Terminal	3,409	23,496	34,850	293	3,228	65,276
Pipeline	1,814	7,834	16,764	978	0	27,390
Natural Gas Processing Plant	46	551	2,369	143	240	3,349
Ethane/Ethylene	0	2,553	16,325	442	1	19,321
Refinery	0	0	202	0	0	202
Bulk Terminal	0	1,143	12,520	0	0	13,663
Pipeline	0	1,223	2,948	441	0	4,612
Natural Gas Processing Plant	0	187	655	1	1	844
Propane/Propylene	5,587	23,808	29,600	758	2,107	61,860
Refinery	646	2,026	2,585	100	139	5,496
Bulk Terminal	3,170	16,778	15,998	292	1,818	38,056
Pipeline	1,732	4,845	10,297	291	0	17,165
Natural Gas Processing Plant	39	159	720	75	150	1,143
Normal Butane/Butylene	1,272	8,118	13,974	371	2,440	26,175
Refinery	946	2,140	6,303	163	1,094	10,646
Bulk Terminal	239	4,451	4,765	1	1,295	10,751
Pipeline	82	1,374	2,312	158	0	3,926
Natural Gas Processing Plant	5	153	594	49	51	852
Isobutane/Isobutylene	196	2,060	4,429	177	705	7,567
Refinery	194	492	1,255	71	552	2,564
Bulk Terminal	0	1,124	1,567	0	115	2,806
Pipeline	0	392	1,207	88	0	1,687
Natural Gas Processing Plant	2	52	400	18	38	510
Other Hydrocarbons/Hydrogen/Oxygenates	2,124	3,185	4,969	137	1,336	11,751
Refinery	1,014	66	2,021	65	54	3,220
Bulk Terminal	1,110	3,119	2,948	61	1,126	8,364
Pipeline	0	0	0	11	156	167
Other Hydrocarbons/Hydrogen	0	49	1	0	5	55
Refinery	0	49	1	0	5	55
Fuel Ethanol	612	3,135	1,412	137	1,176	6,472
Refinery	W	17	W	W	W	123
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	0
Refinery	W	W	W	W	W	0

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,497	W	3,338	W	155	4,990
Refinery	1,007	W	1,971	W	22	3,000
Bulk Terminal ^b	W	W	1,367	W	0	1,857
Pipeline	W	W	0	W	133	133
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,045	12,147	40,854	2,249	17,743	83,038
Refinery						
Naphthas and Lighter	2,123	3,518	11,501	546	3,468	21,156
Kerosene and Light Gas Oils	2,530	1,658	7,343	270	3,858	15,659
Heavy Gas Oils	3,429	4,002	14,680	886	8,124	31,121
Residuum	1,963	2,969	7,330	547	2,293	15,102
Motor Gasoline Blending Components	7,714	12,339	17,820	1,826	18,006	57,705
Refinery	5,031	7,509	14,718	1,702	12,296	41,256
Bulk Terminal	2,580	2,933	1,854	124	4,132	11,623
Pipeline	103	1,897	1,248	0	1,578	4,826
Aviation Gasoline Blending Components	198	16	24	0	0	238
Refinery	198	16	24	0	0	238
Finished Motor Gasoline	44,379	40,351	44,609	4,796	12,145	146,280
Refinery	6,738	6,258	15,292	2,048	3,948	34,284
Bulk Terminal	23,126	18,716	11,228	968	6,206	60,244
Pipeline	14,515	15,377	18,089	1,780	1,991	51,752
Reformulated	13,551	680	9,136	0	3,918	27,285
Refinery	3,251	0	2,410	0	952	6,613
Bulk Terminal	6,364	657	3,422	0	2,080	12,523
Pipeline	3,936	23	3,304	0	886	8,149
Oxygenated	97	145	0	75	25	342
Refinery	14	0	0	75	0	89
Bulk Terminal	83	145	0	0	13	241
Pipeline	0	0	0	0	12	12
Other	30,731	39,526	35,473	4,721	8,202	118,653
Refinery	3,473	6,258	12,882	1,973	2,996	27,582
Bulk Terminal	16,679	17,914	7,806	968	4,113	47,480
Pipeline	10,579	15,354	14,785	1,780	1,093	43,591
Finished Aviation Gasoline	78	353	409	37	271	1,148
Refinery	0	110	359	26	141	636
Bulk Terminal	78	218	33	11	130	470
Pipeline	0	25	17	0	0	42
Naphtha-Type Jet Fuel	0	0	0	0	21	21
Refinery	0	0	0	0	9	9
Bulk Terminal	0	0	0	0	12	12
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	9,547	7,706	12,239	814	7,701	38,007
Refinery	1,895	2,291	4,792	261	2,853	12,092
Bulk Terminal	3,369	1,662	2,166	253	3,555	11,005
Pipeline	4,283	3,753	5,281	300	1,293	14,910

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
November 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,617	1,156	865	98	106	6,842
Refinery	155	456	569	53	81	1,314
Bulk Terminal	4,198	675	296	0	17	5,186
Pipeline	264	25	0	45	8	342
Distillate Fuel Oil	60,932	30,179	31,214	3,217	10,595	136,137
Refinery	6,643	7,308	12,776	1,546	4,544	32,817
Bulk Terminal	44,673	12,406	7,810	651	4,256	69,796
Pipeline	9,616	10,465	10,628	1,020	1,795	33,524
0.05 Percent Sulfur and Under	23,530	22,497	21,446	2,709	7,918	78,100
Refinery	2,604	4,960	7,956	1,106	3,065	19,691
Bulk Terminal	15,699	9,395	5,754	591	3,238	34,677
Pipeline	5,227	8,142	7,736	1,012	1,615	23,732
Greater than 0.05 Percent Sulfur	37,402	7,682	9,768	508	2,677	58,037
Refinery	4,039	2,348	4,820	440	1,479	13,126
Bulk Terminal	28,974	3,011	2,056	60	1,018	35,119
Pipeline	4,389	2,323	2,892	8	180	9,792
Residual Fuel Oil^d	14,837	1,571	13,266	435	5,798	35,907
Refinery	1,533	1,190	5,226	435	2,757	11,141
Bulk Terminal	13,304	381	8,040	0	2,886	24,611
Pipeline	0	0	0	0	155	155
Less than 0.31% Sulfur	4,397	176	834	11	345	5,763
Refinery	391	0	185	11	124	711
Bulk Terminal	4,006	176	649	0	221	5,052
0.31 to 1.00% Sulfur	6,094	212	3,115	162	1,773	11,356
Refinery	688	148	612	162	1,202	2,812
Bulk Terminal	5,406	64	2,503	0	571	8,544
Greater than 1.00% Sulfur	4,346	1,183	9,317	262	3,525	18,633
Refinery	454	1,042	4,429	262	1,431	7,618
Bulk Terminal	3,892	141	4,888	0	2,094	11,015
Naphtha for Petrochemical Feedstock Use	427	252	1,044	0	53	1,776
Refinery	427	252	1,044	0	53	1,776
Other Oils for Petrochemical Feedstock Use	0	75	957	0	280	1,312
Refinery	0	75	957	0	280	1,312
Special Naphthas	71	327	1,720	4	32	2,154
Refinery	20	327	1,608	4	32	1,991
Bulk Terminal	51	0	112	0	0	163
Lubricants	1,493	1,254	5,392	0	1,681	9,820
Refinery	610	303	4,575	0	1,172	6,660
Bulk Terminal	883	951	817	0	509	3,160
Waxes	165	78	465	13	0	721
Refinery	165	78	465	13	0	721
Petroleum Coke	152	672	6,069	93	2,133	9,119
Refinery	152	672	6,069	93	2,133	9,119
Asphalt and Road Oil	3,244	7,105	3,042	1,238	1,567	16,196
Refinery	1,417	4,162	2,448	1,081	1,105	10,213
Bulk Terminal	1,827	2,943	594	157	462	5,983
Miscellaneous Products	87	388	457	34	213	1,179
Refinery	18	236	403	13	39	709
Bulk Terminal	69	136	45	14	174	438
Pipeline	0	16	9	7	0	32
Total Stocks, All Oils	181,870	216,729	1,035,621	28,342	135,644	1,598,206

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2003
(Thousand Barrels)**

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,954	57,312	774,574	11,264	49,159	907,263
Refinery	13,958	12,939	42,587	1,825	20,742	92,051
Tank Farms and Pipelines	948	43,520	80,356	8,540	21,324	154,688
Leases	48	853	13,243	899	1,167	16,210
Strategic Petroleum Reserve ^a	0	0	638,388	0	0	638,388
Alaskan In Transit	0	0	0	0	5,926	5,926
Total Stocks, All Oils (excluding Crude Oil)	163,749	155,061	238,831	17,616	85,783	661,040
Refinery	32,809	45,382	118,552	10,935	51,680	259,358
Bulk Terminal	101,828	66,883	67,370	2,491	26,569	265,141
Pipeline	29,057	42,278	50,513	4,003	7,385	133,236
Natural Gas Processing Plant	55	518	2,396	187	149	3,305
Pentanes Plus	15	1,989	4,128	214	70	6,416
Refinery	0	353	360	13	0	726
Bulk Terminal	0	1,244	1,824	0	50	3,118
Pipeline	0	315	1,449	145	0	1,909
Natural Gas Processing Plant	15	77	495	56	20	663
Liquefied Petroleum Gases	6,236	30,576	51,921	1,702	4,038	94,473
Refinery	1,638	4,060	8,283	348	1,512	15,841
Bulk Terminal	3,112	18,948	27,430	243	2,397	52,130
Pipeline	1,446	7,127	14,307	980	0	23,860
Natural Gas Processing Plant	40	441	1,901	131	129	2,642
Ethane/Ethylene	0	2,435	15,535	445	1	18,416
Refinery	0	0	65	0	0	65
Bulk Terminal	0	707	12,144	0	0	12,851
Pipeline	0	1,551	2,868	443	0	4,862
Natural Gas Processing Plant	0	177	458	2	1	638
Propane/Propylene	4,933	20,668	21,636	667	1,596	49,500
Refinery	533	1,957	1,652	69	124	4,335
Bulk Terminal	2,991	14,523	11,009	242	1,411	30,176
Pipeline	1,375	4,085	8,288	292	0	14,040
Natural Gas Processing Plant	34	103	687	64	61	949
Normal Butane/Butylene	1,141	5,815	11,146	399	1,879	20,380
Refinery	945	1,617	5,631	193	937	9,323
Bulk Terminal	121	2,895	2,992	1	907	6,916
Pipeline	71	1,189	2,127	157	0	3,544
Natural Gas Processing Plant	4	114	396	48	35	597
Isobutane/Isobutylene	162	1,658	3,604	191	562	6,177
Refinery	160	486	935	86	451	2,118
Bulk Terminal	0	823	1,285	0	79	2,187
Pipeline	0	302	1,024	88	0	1,414
Natural Gas Processing Plant	2	47	360	17	32	458
Other Hydrocarbons/Hydrogen/Oxygenates	1,903	2,992	4,715	117	1,642	11,369
Refinery	833	79	1,984	54	28	2,978
Bulk Terminal	1,070	2,913	2,731	52	1,451	8,217
Pipeline	0	0	0	11	163	174
Other Hydrocarbons/Hydrogen	0	50	1	0	6	57
Refinery	0	50	1	0	6	57
Fuel Ethanol	412	2,941	1,003	117	1,505	5,978
Refinery	W	29	W	W	W	117
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	0
Refinery	W	W	W	W	W	0

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,477	W	3,499	W	131	5,107
Refinery	825	W	1,945	W	0	2,770
Bulk Terminal ^b	W	W	1,554	W	0	2,206
Pipeline	W	W	0	W	131	131
Other Oxygenates ^c	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal ^b	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,707	10,042	38,642	2,208	16,305	75,904
Refinery						
Naphthas and Lighter	1,507	3,337	9,181	531	3,333	17,889
Kerosene and Light Gas Oils	2,467	1,328	6,655	307	3,358	14,115
Heavy Gas Oils	2,952	2,880	16,101	907	7,101	29,941
Residuum	1,781	2,497	6,705	463	2,513	13,959
Motor Gasoline Blending Components	9,257	12,533	16,156	1,846	20,151	59,943
Refinery	4,372	6,971	13,468	1,698	13,920	40,429
Bulk Terminal	4,779	3,514	2,001	148	4,454	14,896
Pipeline	106	2,048	687	0	1,777	4,618
Aviation Gasoline Blending Components	97	13	26	0	0	136
Refinery	97	13	26	0	0	136
Finished Motor Gasoline	45,323	40,782	44,143	4,786	11,850	146,884
Refinery	5,410	5,704	13,993	2,422	3,602	31,131
Bulk Terminal	26,716	18,638	11,885	855	6,325	64,419
Pipeline	13,197	16,440	18,265	1,509	1,923	51,334
Reformulated	15,569	624	8,943	0	4,870	30,006
Refinery	2,561	0	2,175	0	798	5,534
Bulk Terminal	9,126	563	3,008	0	2,870	15,567
Pipeline	3,882	61	3,760	0	1,202	8,905
Oxygenated	93	197	0	131	50	471
Refinery	14	0	0	131	0	145
Bulk Terminal	79	125	0	0	47	251
Pipeline	0	72	0	0	3	75
Other	29,661	39,961	35,200	4,655	6,930	116,407
Refinery	2,835	5,704	11,818	2,291	2,804	25,452
Bulk Terminal	17,511	17,950	8,877	855	3,408	48,601
Pipeline	9,315	16,307	14,505	1,509	718	42,354
Finished Aviation Gasoline	88	391	421	33	271	1,204
Refinery	0	112	398	26	79	615
Bulk Terminal	88	279	23	7	192	589
Pipeline	0	0	0	0	0	0
Naphtha-Type Jet Fuel	0	0	0	0	17	17
Refinery	0	0	0	0	6	6
Bulk Terminal	0	0	0	0	11	11
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	10,249	7,823	11,716	718	8,261	38,767
Refinery	1,678	2,055	5,030	338	3,676	12,777
Bulk Terminal	3,880	1,982	2,223	135	3,332	11,552
Pipeline	4,691	3,786	4,463	245	1,253	14,438

See footnotes at end of table.

**Table 30. Stocks of Crude Oil and Petroleum Products by PAD District,
December 2003 (Continued)**
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	3,676	1,050	698	68	92	5,584
Refinery	123	392	495	28	79	1,117
Bulk Terminal	3,359	604	203	0	6	4,172
Pipeline	194	54	0	40	7	295
Distillate Fuel Oil	56,789	33,344	31,490	3,481	11,438	136,542
Refinery	5,510	7,525	12,265	1,747	4,803	31,850
Bulk Terminal	41,856	13,335	7,892	668	4,625	68,376
Pipeline	9,423	12,484	11,333	1,066	2,010	36,316
0.05 Percent Sulfur and Under	22,598	25,781	21,103	2,938	9,129	81,549
Refinery	2,319	5,103	7,648	1,294	3,605	19,969
Bulk Terminal	15,413	10,441	5,686	606	3,693	35,839
Pipeline	4,866	10,237	7,769	1,038	1,831	25,741
Greater than 0.05 Percent Sulfur	34,191	7,563	10,387	543	2,309	54,993
Refinery	3,191	2,422	4,617	453	1,198	11,881
Bulk Terminal	26,443	2,894	2,206	62	932	32,537
Pipeline	4,557	2,247	3,564	28	179	10,575
Residual Fuel Oil^d	15,780	1,216	14,862	442	5,500	37,800
Refinery	1,572	979	5,261	442	2,783	11,037
Bulk Terminal	14,208	237	9,601	0	2,465	26,511
Pipeline	0	0	0	0	252	252
Less than 0.31% Sulfur	3,861	80	677	9	555	5,182
Refinery	475	0	158	9	168	810
Bulk Terminal	3,386	80	519	0	387	4,372
0.31 to 1.00% Sulfur	6,745	200	4,245	162	1,759	13,111
Refinery	669	155	625	162	1,315	2,926
Bulk Terminal	6,076	45	3,620	0	444	10,185
Greater than 1.00% Sulfur	5,174	936	9,940	271	2,934	19,255
Refinery	428	824	4,478	271	1,300	7,301
Bulk Terminal	4,746	112	5,462	0	1,634	11,954
Naphtha for Petrochemical Feedstock Use	408	409	970	0	105	1,892
Refinery	408	409	970	0	105	1,892
Other Oils for Petrochemical Feedstock Use	0	73	826	0	169	1,068
Refinery	0	73	826	0	169	1,068
Special Naphthas	76	377	1,577	4	32	2,066
Refinery	22	377	1,474	4	32	1,909
Bulk Terminal	54	0	103	0	0	157
Lubricants	1,512	1,338	5,305	0	1,732	9,887
Refinery	689	367	4,568	0	1,212	6,836
Bulk Terminal	823	971	737	0	520	3,051
Waxes	178	61	479	9	0	727
Refinery	178	61	479	9	0	727
Petroleum Coke	286	800	6,776	90	2,170	10,122
Refinery	286	800	6,776	90	2,170	10,122
Asphalt and Road Oil	3,101	8,926	3,578	1,877	1,764	19,246
Refinery	1,267	4,791	2,902	1,506	1,162	11,628
Bulk Terminal	1,834	4,135	676	371	602	7,618
Miscellaneous Products	68	326	402	21	176	993
Refinery	19	219	352	2	37	629
Bulk Terminal	49	83	41	12	139	324
Pipeline	0	24	9	7	0	40
Total Stocks, All Oils	178,703	212,373	1,013,405	28,880	134,942	1,568,303

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Includes stocks held by producers.

^c Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^d Sulfur content not available for stocks held by pipelines.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	38,209	14,880	64	23,265	2,197	31,014	11,819	19,195	11,453	1,313
Connecticut	1,192	1,192	0	0	155	2,089	496	1,593	56	W
Delaware, D.C., Maryland	2,603	2,121	0	482	103	1,562	605	957	1,001	W
Florida	5,060	0	0	5,060	33	1,557	1,052	505	717	286
Georgia	2,707	13	0	2,694	77	988	648	340	215	W
Maine, New Hampshire, Vermont	1,214	247	0	967	460	1,512	489	1,023	452	W
Massachusetts	1,351	1,351	0	0	100	1,430	566	864	221	W
New Jersey	9,260	5,666	0	3,594	178	8,683	1,976	6,707	4,027	W
New York	2,743	898	58	1,787	285	4,635	1,517	3,118	2,357	W
North Carolina	2,597	23	0	2,574	132	1,241	898	343	421	W
Pennsylvania	5,136	1,644	0	3,492	476	4,359	2,014	2,345	1,072	W
Rhode Island	512	512	0	0	W	786	148	638	W	W
South Carolina	1,405	29	0	1,376	42	683	444	239	W	W
Virginia	2,249	1,184	0	1,065	124	1,454	944	510	427	W
West Virginia	180	0	6	174	W	35	22	13	W	W
PAD District II	24,147	397	138	23,612	1,001	18,939	14,152	4,787	1,565	9,077
Illinois	2,948	285	0	2,663	157	2,988	2,154	834	617	412
Indiana	2,979	88	0	2,891	129	3,037	1,982	1,055	197	W
Iowa	1,312	0	0	1,312	W	1,227	1,089	138	W	W
Kansas, Nebraska	2,325	0	0	2,325	3	1,926	1,689	237	41	5,433
Kentucky	1,098	0	0	1,098	32	796	371	425	W	W
Michigan	2,538	0	0	2,538	198	1,036	853	183	69	1,503
Minnesota	1,211	0	7	1,204	W	1,390	1,265	125	80	W
Missouri	738	0	0	738	W	633	432	201	W	W
North Dakota, South Dakota	482	0	1	481	W	601	512	89	W	W
Ohio	3,207	0	0	3,207	236	1,910	1,245	665	155	W
Oklahoma	1,468	0	0	1,468	W	945	572	373	38	409
Tennessee	1,903	0	130	1,773	11	954	784	170	104	W
Wisconsin	1,938	24	0	1,914	W	1,496	1,204	292	87	W
PAD District III	26,477	5,350	0	21,127	600	19,266	11,323	7,943	13,048	11,953
Alabama	1,548	7	0	1,541	50	765	534	231	178	56
Arkansas	648	0	0	648	W	743	388	355	W	W
Louisiana	5,518	400	0	5,118	135	4,041	2,084	1,957	5,068	1,490
Mississippi	2,224	0	0	2,224	0	1,363	805	558	W	2,681
New Mexico	453	0	0	453	W	263	214	49	7	W
Texas	16,086	4,943	0	11,143	409	12,091	7,298	4,793	7,413	7,653
PAD District IV	4,058	0	123	3,935	60	2,493	1,992	501	296	328
Colorado	907	0	123	784	W	409	362	47	W	W
Idaho	441	0	0	441	W	322	272	50	W	W
Montana	1,174	0	0	1,174	W	525	525	0	79	9
Utah	601	0	0	601	W	722	369	353	38	202
Wyoming	935	0	0	935	W	515	464	51	W	84
PAD District V	12,818	6,411	0	6,407	79	9,691	7,347	2,344	4,964	1,136
Alaska	452	0	0	452	W	581	54	527	W	W
Arizona	659	57	0	602	W	547	541	6	W	W
California	7,245	6,354	0	891	70	5,040	4,829	211	2,611	330
Hawaii	503	0	0	503	W	567	117	450	W	W
Nevada	204	0	0	204	W	93	85	8	W	W
Oregon	1,217	0	0	1,217	W	721	544	177	220	W
Washington	2,538	0	0	2,538	W	2,142	1,177	965	985	23
U.S. Total	105,709	27,038	325	78,346	3,937	81,403	46,633	34,770	31,326	23,807

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,522	13,574	68	20,880	1,633	21,959	9,122	12,837	9,072	957
Connecticut	848	848	0	0	109	990	383	607	52	W
Delaware, D.C., Maryland	2,196	1,760	0	436	56	1,127	347	780	879	W
Florida	4,347	0	0	4,347	22	1,164	859	305	953	112
Georgia	2,548	16	0	2,532	41	858	501	357	322	W
Maine, New Hampshire, Vermont	1,093	301	0	792	295	1,224	259	965	277	W
Massachusetts	1,222	1,222	0	0	51	1,281	393	888	276	W
New Jersey	7,613	5,193	0	2,420	119	5,322	1,478	3,844	2,920	W
New York	2,597	823	60	1,714	225	2,704	1,025	1,679	1,183	W
North Carolina	2,153	23	0	2,130	174	929	551	378	269	W
Pennsylvania	5,334	1,495	0	3,839	345	3,795	1,887	1,908	1,210	W
Rhode Island	432	432	0	0	W	393	108	285	W	W
South Carolina	1,441	22	0	1,419	93	590	373	217	W	W
Virginia	2,527	1,439	0	1,088	78	1,494	876	618	299	W
West Virginia	171	0	8	163	W	88	82	6	W	W
PAD District II	22,958	420	117	22,421	674	17,634	12,670	4,964	1,630	3,861
Illinois	2,723	222	0	2,501	85	3,431	2,740	691	618	309
Indiana	2,764	115	0	2,649	63	2,472	1,369	1,103	189	W
Iowa	1,193	0	0	1,193	W	1,074	950	124	W	W
Kansas, Nebraska	2,256	0	0	2,256	1	1,597	1,313	284	40	1,572
Kentucky	1,121	0	0	1,121	17	790	386	404	W	W
Michigan	2,336	0	0	2,336	166	1,005	802	203	44	568
Minnesota	1,313	0	7	1,306	W	1,261	992	269	101	W
Missouri	654	0	0	654	W	436	323	113	W	W
North Dakota, South Dakota	450	0	1	449	W	637	582	55	W	W
Ohio	3,537	0	0	3,537	189	1,717	1,071	646	200	W
Oklahoma	1,591	0	0	1,591	W	1,145	677	468	35	192
Tennessee	1,710	0	109	1,601	32	823	527	296	140	W
Wisconsin	1,310	83	0	1,227	W	1,246	938	308	66	W
PAD District III	26,796	4,946	0	21,850	493	19,450	10,730	8,720	14,254	8,069
Alabama	1,293	6	0	1,287	35	645	318	327	119	20
Arkansas	685	0	0	685	W	549	263	286	W	W
Louisiana	6,341	418	0	5,923	221	5,139	2,397	2,742	5,656	1,109
Mississippi	2,242	0	0	2,242	0	803	270	533	W	1,100
New Mexico	449	0	0	449	W	287	225	62	5	W
Texas	15,786	4,522	0	11,264	233	12,027	7,257	4,770	8,045	5,799
PAD District IV	3,939	0	0	3,939	84	2,247	1,716	531	286	232
Colorado	864	0	0	864	W	359	306	53	W	W
Idaho	480	0	0	480	W	260	231	29	W	W
Montana	1,185	0	0	1,185	W	594	594	0	74	15
Utah	521	0	0	521	W	647	266	381	35	103
Wyoming	889	0	0	889	W	387	319	68	W	95
PAD District V	11,331	5,437	0	5,894	92	8,431	6,347	2,084	5,659	518
Alaska	502	0	0	502	W	489	32	457	W	W
Arizona	510	46	0	464	W	551	529	22	W	W
California	6,193	5,391	0	802	85	4,692	4,341	351	3,139	139
Hawaii	576	0	0	576	W	447	141	306	W	W
Nevada	177	0	0	177	W	92	80	12	W	W
Oregon	941	0	0	941	W	512	325	187	315	W
Washington	2,432	0	0	2,432	W	1,648	899	749	932	16
U.S. Total	99,546	24,377	185	74,984	2,976	69,721	40,585	29,136	30,901	13,637

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	30,289	12,395	69	17,825	1,338	21,888	8,962	12,926	10,101	1,219
Connecticut	885	885	0	0	80	1,081	239	842	89	W
Delaware, D.C., Maryland	1,705	1,486	0	219	88	1,229	472	757	994	W
Florida	3,850	0	0	3,850	4	1,239	854	385	579	435
Georgia	2,082	8	0	2,074	18	649	406	243	281	W
Maine, New Hampshire, Vermont	1,358	229	0	1,129	195	1,319	319	1,000	289	W
Massachusetts	1,266	1,266	0	0	21	1,395	318	1,077	283	W
New Jersey	6,411	4,605	0	1,806	110	4,686	1,800	2,886	3,915	W
New York	2,223	702	58	1,463	213	2,762	920	1,842	1,560	W
North Carolina	1,690	13	0	1,677	73	745	448	297	303	W
Pennsylvania	4,751	1,398	0	3,353	326	3,990	1,936	2,054	974	W
Rhode Island	571	571	0	0	W	766	130	636	W	W
South Carolina	1,437	28	0	1,409	105	557	361	196	W	W
Virginia	1,932	1,204	0	728	74	1,401	694	707	420	W
West Virginia	128	0	11	117	W	69	65	4	W	W
PAD District II	21,622	525	69	21,028	677	17,675	12,287	5,388	1,777	2,777
Illinois	2,639	147	0	2,492	64	2,970	2,121	849	786	381
Indiana	2,778	294	0	2,484	44	2,589	1,565	1,024	156	W
Iowa	1,125	0	0	1,125	W	963	806	157	W	W
Kansas, Nebraska	2,178	0	0	2,178	5	1,551	1,277	274	41	763
Kentucky	1,012	0	0	1,012	20	777	402	375	W	W
Michigan	2,364	0	0	2,364	190	1,045	856	189	46	385
Minnesota	1,008	0	4	1,004	W	1,284	913	371	107	W
Missouri	545	4	0	541	W	514	379	135	W	W
North Dakota, South Dakota	478	0	1	477	W	571	491	80	W	W
Ohio	3,364	0	0	3,364	152	2,046	1,176	870	255	W
Oklahoma	1,414	0	0	1,414	W	1,406	866	540	40	176
Tennessee	1,289	0	64	1,225	44	893	647	246	86	W
Wisconsin	1,428	80	0	1,348	W	1,066	788	278	104	W
PAD District III	25,219	5,580	0	19,639	426	17,456	10,996	6,460	13,875	7,915
Alabama	1,220	11	0	1,209	24	652	380	272	188	23
Arkansas	816	0	0	816	W	504	264	240	W	W
Louisiana	6,012	522	0	5,490	125	4,801	2,822	1,979	5,427	1,535
Mississippi	1,382	0	0	1,382	0	713	293	420	W	713
New Mexico	399	0	0	399	W	313	242	71	7	W
Texas	15,390	5,047	0	10,343	271	10,473	6,995	3,478	7,900	5,583
PAD District IV	3,978	0	0	3,978	26	2,673	2,144	529	328	241
Colorado	815	0	0	815	W	321	270	51	W	W
Idaho	498	0	0	498	W	262	192	70	W	W
Montana	1,209	0	0	1,209	W	847	847	0	75	28
Utah	569	0	0	569	W	707	367	340	56	46
Wyoming	887	0	0	887	W	536	468	68	W	138
PAD District V	12,634	4,954	0	7,680	62	8,809	6,675	2,134	5,832	375
Alaska	521	0	0	521	W	565	22	543	W	W
Arizona	450	54	0	396	W	525	509	16	W	W
California	6,620	4,900	0	1,720	55	4,351	4,092	259	2,958	196
Hawaii	560	0	0	560	W	580	138	442	W	W
Nevada	137	0	0	137	W	89	83	6	W	W
Oregon	1,334	0	0	1,334	W	546	336	210	271	W
Washington	3,012	0	0	3,012	W	2,153	1,495	658	1,172	27
U.S. Total	93,742	23,454	138	70,150	2,529	68,501	41,064	27,437	31,913	12,527

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	35,704	14,208	53	21,443	1,095	20,491	10,544	9,947	11,088	1,524
Connecticut	1,674	1,674	0	0	42	597	248	349	41	W
Delaware, D.C., Maryland	1,589	1,168	0	421	113	1,109	455	654	1,311	W
Florida	4,996	0	0	4,996	22	1,886	1,477	409	441	452
Georgia	2,129	0	0	2,129	14	971	654	317	221	W
Maine, New Hampshire, Vermont	1,025	152	0	873	170	951	296	655	411	W
Massachusetts	1,323	1,323	0	0	10	1,147	369	778	166	W
New Jersey	9,563	6,062	0	3,501	96	3,868	1,791	2,077	4,406	W
New York	2,581	822	49	1,710	108	2,345	940	1,405	1,798	W
North Carolina	2,045	24	0	2,021	60	1,194	789	405	289	W
Pennsylvania	4,826	1,463	0	3,363	308	3,442	1,810	1,632	1,146	W
Rhode Island	284	284	0	0	W	476	160	316	W	W
South Carolina	1,259	36	0	1,223	103	750	441	309	W	W
Virginia	2,241	1,200	0	1,041	25	1,651	1,029	622	410	W
West Virginia	169	0	4	165	W	104	85	19	W	W
PAD District II	21,137	653	79	20,405	731	18,313	12,919	5,394	1,798	4,661
Illinois	2,969	342	0	2,627	66	3,419	2,581	838	694	447
Indiana	2,479	121	0	2,358	69	2,680	1,627	1,053	220	W
Iowa	1,059	0	0	1,059	W	725	616	109	W	W
Kansas, Nebraska	1,719	0	0	1,719	4	1,744	1,359	385	61	2,320
Kentucky	899	0	0	899	13	969	652	317	W	W
Michigan	2,171	0	0	2,171	199	975	791	184	36	441
Minnesota	1,112	0	0	1,112	W	1,174	843	331	125	W
Missouri	731	0	0	731	W	581	418	163	W	W
North Dakota, South Dakota	431	0	1	430	W	467	340	127	W	W
Ohio	3,289	0	0	3,289	156	2,074	1,203	871	207	W
Oklahoma	1,235	0	0	1,235	W	1,256	819	437	43	113
Tennessee	1,432	0	78	1,354	36	1,255	990	265	101	W
Wisconsin	1,611	190	0	1,421	W	994	680	314	103	W
PAD District III	24,942	5,296	0	19,646	605	16,658	10,740	5,918	11,885	8,013
Alabama	1,100	6	0	1,094	17	710	446	264	177	20
Arkansas	556	0	0	556	W	442	248	194	W	W
Louisiana	6,200	352	0	5,848	161	4,675	2,485	2,190	5,074	1,346
Mississippi	1,756	0	0	1,756	0	489	227	262	W	806
New Mexico	471	0	0	471	W	274	203	71	8	W
Texas	14,859	4,938	0	9,921	422	10,068	7,131	2,937	6,326	5,771
PAD District IV	3,730	0	0	3,730	18	2,384	1,918	466	318	148
Colorado	793	0	0	793	W	311	263	48	W	W
Idaho	459	0	0	459	W	271	201	70	W	W
Montana	1,123	0	0	1,123	W	697	697	0	64	26
Utah	547	0	0	547	W	638	332	306	52	43
Wyoming	808	0	0	808	W	467	425	42	W	52
PAD District V	14,074	6,304	0	7,770	71	9,485	6,830	2,655	5,578	357
Alaska	552	0	0	552	W	668	14	654	W	W
Arizona	629	242	0	387	W	567	555	12	W	W
California	7,907	6,062	0	1,845	68	4,848	4,512	336	3,275	177
Hawaii	708	0	0	708	W	535	136	399	W	W
Nevada	171	0	0	171	W	131	124	7	W	W
Oregon	1,341	0	0	1,341	W	612	382	230	258	W
Washington	2,766	0	0	2,766	W	2,124	1,107	1,017	895	26
U.S. Total	99,587	26,461	132	72,994	2,520	67,331	42,951	24,380	30,667	14,703

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,390	14,316	43	22,031	1,240	25,718	13,211	12,507	14,445	2,350
Connecticut	1,078	1,078	0	0	47	1,160	518	642	84	W
Delaware, D.C., Maryland	1,881	1,593	0	288	41	1,345	485	860	2,028	W
Florida	5,297	0	0	5,297	20	2,301	1,868	433	830	392
Georgia	2,471	14	0	2,457	21	1,460	1,010	450	183	W
Maine, New Hampshire, Vermont	1,090	155	0	935	195	1,378	492	886	541	W
Massachusetts	1,293	1,293	0	0	6	1,489	469	1,020	323	W
New Jersey	8,032	5,420	0	2,612	192	5,186	2,066	3,120	4,806	W
New York	2,491	832	40	1,619	147	2,431	1,044	1,387	2,810	W
North Carolina	2,436	14	0	2,422	27	1,476	1,006	470	731	W
Pennsylvania	5,365	1,611	0	3,754	387	3,970	2,076	1,894	1,238	W
Rhode Island	577	577	0	0	W	593	218	375	W	W
South Carolina	1,400	18	0	1,382	115	968	677	291	W	W
Virginia	2,861	1,711	0	1,150	16	1,875	1,214	661	280	W
West Virginia	118	0	3	115	W	86	68	18	W	W
PAD District II	23,078	559	87	22,432	583	19,746	13,916	5,830	1,578	7,105
Illinois	2,730	279	0	2,451	50	3,423	2,346	1,077	663	413
Indiana	2,770	121	0	2,649	86	3,032	1,937	1,095	142	W
Iowa	1,112	0	0	1,112	W	1,151	1,012	139	W	W
Kansas, Nebraska	2,373	0	0	2,373	4	1,583	1,284	299	36	4,128
Kentucky	1,148	0	0	1,148	11	1,308	773	535	W	W
Michigan	2,494	0	0	2,494	196	1,019	845	174	92	972
Minnesota	987	0	0	987	W	1,123	845	278	81	W
Missouri	890	0	0	890	W	661	450	211	W	W
North Dakota, South Dakota	258	0	1	257	W	479	384	95	W	W
Ohio	3,566	0	0	3,566	111	2,492	1,469	1,023	139	W
Oklahoma	1,475	0	0	1,475	W	949	568	381	44	116
Tennessee	1,884	0	86	1,798	38	1,322	1,053	269	61	W
Wisconsin	1,391	159	0	1,232	W	1,204	950	254	77	W
PAD District III	24,969	4,621	0	20,348	573	18,642	12,588	6,054	14,147	11,775
Alabama	1,361	2	0	1,359	23	799	496	303	161	43
Arkansas	502	0	0	502	W	498	346	152	W	W
Louisiana	5,465	407	0	5,058	195	4,763	2,906	1,857	6,109	1,565
Mississippi	1,454	0	0	1,454	0	931	480	451	W	1,308
New Mexico	441	0	0	441	W	367	301	66	9	W
Texas	15,746	4,212	0	11,534	351	11,284	8,059	3,225	7,467	8,809
PAD District IV	2,974	0	0	2,974	23	2,087	1,583	504	331	195
Colorado	696	0	0	696	W	363	308	55	W	W
Idaho	375	0	0	375	W	242	189	53	W	W
Montana	928	0	0	928	W	348	348	0	73	32
Utah	435	0	0	435	W	631	300	331	66	87
Wyoming	540	0	0	540	W	503	438	65	W	44
PAD District V	13,358	6,278	0	7,080	77	9,572	7,210	2,362	5,264	557
Alaska	388	0	0	388	W	656	17	639	W	W
Arizona	752	344	0	408	W	523	523	0	W	W
California	7,952	5,934	0	2,018	76	5,232	4,872	360	2,532	220
Hawaii	572	0	0	572	W	510	99	411	W	W
Nevada	176	0	0	176	W	85	79	6	W	W
Oregon	1,139	0	0	1,139	W	616	470	146	340	W
Washington	2,379	0	0	2,379	W	1,950	1,150	800	1,170	28
U.S. Total	100,769	25,774	130	74,865	2,496	75,765	48,508	27,257	35,765	21,982

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	34,972	14,860	49	20,063	2,267	31,272	14,147	17,125	15,044	2,558
Connecticut	1,163	1,163	0	0	290	2,540	782	1,758	64	W
Delaware, D.C., Maryland	1,754	1,393	0	361	236	1,355	817	538	2,182	W
Florida	4,387	0	0	4,387	3	2,061	1,615	446	970	464
Georgia	1,774	16	0	1,758	34	1,063	726	337	141	W
Maine, New Hampshire, Vermont	1,022	150	0	872	478	2,119	543	1,576	533	W
Massachusetts	1,513	1,513	0	0	9	1,915	711	1,204	324	W
New Jersey	8,354	6,139	0	2,215	459	8,950	2,837	6,113	5,593	W
New York	2,290	802	33	1,455	186	2,813	1,136	1,677	2,668	W
North Carolina	2,340	27	0	2,313	75	1,341	934	407	508	W
Pennsylvania	5,753	1,704	0	4,049	333	3,654	1,977	1,677	858	W
Rhode Island	680	680	0	0	W	670	153	517	W	W
South Carolina	1,190	19	0	1,171	106	778	535	243	W	W
Virginia	2,587	1,254	0	1,333	38	1,908	1,296	612	512	W
West Virginia	165	0	16	149	W	105	85	20	W	W
PAD District II	25,305	1,108	165	24,032	646	20,859	15,064	5,795	1,408	10,692
Illinois	3,518	822	0	2,696	38	3,998	3,060	938	471	574
Indiana	2,891	155	0	2,736	84	3,336	2,204	1,132	132	W
Iowa	1,145	0	0	1,145	W	967	860	107	W	W
Kansas, Nebraska	2,145	0	0	2,145	4	1,369	1,135	234	60	6,421
Kentucky	1,192	0	0	1,192	28	1,247	686	561	W	W
Michigan	2,857	0	0	2,857	203	1,133	952	181	51	1,764
Minnesota	1,104	0	0	1,104	W	1,116	910	206	102	W
Missouri	1,013	0	0	1,013	W	646	464	182	W	W
North Dakota, South Dakota	445	0	1	444	W	482	399	83	W	W
Ohio	3,871	0	0	3,871	163	2,730	1,685	1,045	122	W
Oklahoma	1,594	0	0	1,594	W	1,178	739	439	34	210
Tennessee	2,114	0	164	1,950	28	1,009	830	179	112	W
Wisconsin	1,416	131	0	1,285	W	1,648	1,140	508	96	W
PAD District III	25,842	5,816	0	20,026	489	17,721	12,430	5,291	13,346	17,991
Alabama	1,621	19	0	1,602	14	822	516	306	136	94
Arkansas	764	0	0	764	W	601	393	208	W	W
Louisiana	5,623	575	0	5,048	212	4,439	2,816	1,623	5,762	1,758
Mississippi	1,633	0	0	1,633	0	1,142	580	562	W	1,746
New Mexico	397	0	0	397	W	322	244	78	10	W
Texas	15,804	5,222	0	10,582	259	10,395	7,881	2,514	7,255	14,330
PAD District IV	2,561	0	0	2,561	29	2,240	1,708	532	326	240
Colorado	679	0	0	679	W	348	301	47	W	W
Idaho	232	0	0	232	W	174	114	60	W	W
Montana	775	0	0	775	W	559	559	0	78	19
Utah	433	0	0	433	W	731	375	356	45	165
Wyoming	442	0	0	442	W	428	359	69	W	34
PAD District V	12,559	5,524	0	7,035	80	8,761	6,600	2,161	5,084	959
Alaska	508	0	0	508	W	707	14	693	W	W
Arizona	879	366	0	513	W	654	654	0	W	W
California	6,985	5,158	0	1,827	77	4,739	4,335	404	2,385	335
Hawaii	664	0	0	664	W	519	114	405	W	W
Nevada	200	0	0	200	W	85	77	8	W	W
Oregon	1,226	0	0	1,226	W	677	523	154	464	W
Washington	2,097	0	0	2,097	W	1,380	883	497	1,044	47
U.S. Total	101,239	27,308	214	73,717	3,511	80,853	49,949	30,904	35,208	32,440

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,142	14,900	53	21,189	2,798	36,000	15,749	20,251	11,061	2,789
Connecticut	1,014	1,014	0	0	292	2,726	786	1,940	93	W
Delaware, D.C., Maryland	1,771	1,401	0	370	350	1,826	935	891	1,694	W
Florida	4,940	0	0	4,940	28	2,271	1,529	742	651	351
Georgia	1,954	22	0	1,932	57	1,487	1,037	450	126	W
Maine, New Hampshire, Vermont	1,168	168	0	1,000	591	1,994	429	1,565	321	W
Massachusetts	1,357	1,357	0	0	7	2,391	750	1,641	393	W
New Jersey	8,698	6,455	0	2,243	593	10,904	3,302	7,602	4,092	W
New York	2,717	806	34	1,877	318	3,209	1,569	1,640	1,277	W
North Carolina	1,927	21	0	1,906	70	1,493	1,082	411	467	W
Pennsylvania	5,384	1,611	0	3,773	334	4,145	2,292	1,853	1,039	W
Rhode Island	537	537	0	0	W	763	192	571	W	W
South Carolina	1,455	40	0	1,415	102	1,019	708	311	W	W
Virginia	3,041	1,468	0	1,573	39	1,684	1,069	615	367	W
West Virginia	179	0	19	160	W	88	69	19	W	W
PAD District II	24,068	623	129	23,316	558	20,258	14,913	5,345	1,423	13,963
Illinois	3,179	335	0	2,844	30	3,237	2,569	668	473	656
Indiana	2,830	122	0	2,708	81	3,670	2,471	1,199	137	W
Iowa	1,052	0	0	1,052	W	1,094	954	140	W	W
Kansas, Nebraska	2,139	0	0	2,139	6	1,445	1,222	223	45	8,759
Kentucky	1,201	44	0	1,157	25	1,017	583	434	W	W
Michigan	2,888	0	0	2,888	128	975	862	113	77	2,513
Minnesota	1,032	0	0	1,032	W	1,136	901	235	133	W
Missouri	941	0	0	941	W	717	547	170	W	W
North Dakota, South Dakota	484	0	1	483	W	588	496	92	W	W
Ohio	3,515	0	0	3,515	180	2,528	1,557	971	135	W
Oklahoma	1,432	0	0	1,432	W	900	606	294	41	231
Tennessee	1,858	0	128	1,730	21	1,168	883	285	89	W
Wisconsin	1,517	122	0	1,395	W	1,783	1,262	521	88	W
PAD District III	24,381	4,639	0	19,742	873	19,834	12,812	7,022	13,360	22,990
Alabama	1,466	6	0	1,460	20	956	578	378	177	131
Arkansas	729	0	0	729	W	511	286	225	W	W
Louisiana	5,146	388	0	4,758	217	4,818	2,533	2,285	5,440	2,603
Mississippi	1,830	0	0	1,830	0	1,239	642	597	W	2,306
New Mexico	413	0	0	413	W	231	150	81	8	W
Texas	14,797	4,245	0	10,552	632	12,079	8,623	3,456	7,242	17,919
PAD District IV	2,474	0	60	2,414	56	1,985	1,476	509	339	336
Colorado	585	0	60	525	W	289	248	41	W	W
Idaho	207	0	0	207	W	144	100	44	W	W
Montana	837	0	0	837	W	580	580	0	90	10
Utah	445	0	0	445	W	629	283	346	58	272
Wyoming	400	0	0	400	W	343	265	78	W	28
PAD District V	11,205	5,158	92	5,955	76	8,623	6,326	2,297	5,292	1,450
Alaska	478	0	0	478	W	580	10	570	W	W
Arizona	651	298	0	353	W	586	586	0	W	W
California	6,486	4,860	92	1,534	74	4,351	4,019	332	2,700	495
Hawaii	710	0	0	710	W	511	109	402	W	W
Nevada	180	0	0	180	W	98	88	10	W	W
Oregon	667	0	0	667	W	589	392	197	249	W
Washington	2,033	0	0	2,033	W	1,908	1,122	786	1,427	15
U.S. Total	98,270	25,320	334	72,616	4,361	86,700	51,276	35,424	31,475	41,528

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	30,079	10,696	46	19,337	3,378	41,150	14,554	26,596	10,729	2,440
Connecticut	975	975	0	0	583	2,768	758	2,010	77	W
Delaware, D.C., Maryland	1,616	1,133	0	483	354	2,588	995	1,593	1,098	W
Florida	4,914	0	0	4,914	26	1,832	1,409	423	1,023	264
Georgia	1,822	22	0	1,800	52	1,349	964	385	226	W
Maine, New Hampshire, Vermont	1,012	136	0	876	585	2,100	502	1,598	455	W
Massachusetts	1,040	1,040	0	0	5	2,049	523	1,526	391	W
New Jersey	5,474	3,549	0	1,925	649	14,677	3,012	11,665	4,426	W
New York	1,999	651	34	1,314	412	3,852	1,424	2,428	938	W
North Carolina	1,770	12	0	1,758	77	1,505	899	606	331	W
Pennsylvania	4,716	1,457	0	3,259	446	4,161	1,844	2,317	799	W
Rhode Island	393	393	0	0	W	1,240	269	971	W	W
South Carolina	1,275	25	0	1,250	90	855	580	275	W	W
Virginia	2,836	1,303	0	1,533	32	2,078	1,294	784	418	W
West Virginia	237	0	12	225	W	96	81	15	W	W
PAD District II	23,452	452	82	22,918	567	20,339	15,004	5,335	1,608	15,703
Illinois	2,795	175	0	2,620	27	3,050	2,568	482	598	674
Indiana	3,023	107	0	2,916	77	3,569	2,259	1,310	191	W
Iowa	956	0	0	956	W	752	585	167	W	W
Kansas, Nebraska	2,284	0	0	2,284	4	1,448	1,178	270	38	10,024
Kentucky	1,334	25	0	1,309	10	1,059	728	331	W	W
Michigan	2,842	0	0	2,842	146	929	815	114	96	2,987
Minnesota	1,128	0	0	1,128	W	1,566	1,317	249	119	W
Missouri	981	0	0	981	W	676	477	199	W	W
North Dakota, South Dakota	357	0	2	355	W	631	523	108	W	W
Ohio	3,519	0	0	3,519	182	2,256	1,370	886	146	W
Oklahoma	1,168	0	0	1,168	W	1,194	873	321	41	183
Tennessee	1,667	0	80	1,587	14	1,339	976	363	102	W
Wisconsin	1,398	145	0	1,253	W	1,870	1,335	535	48	W
PAD District III	24,546	4,647	0	19,899	739	20,311	13,589	6,722	12,040	24,807
Alabama	1,352	8	0	1,344	16	799	480	319	198	161
Arkansas	682	0	0	682	W	512	260	252	W	W
Louisiana	5,401	327	0	5,074	177	5,299	2,952	2,347	4,473	2,871
Mississippi	1,686	0	0	1,686	0	1,085	609	476	W	3,749
New Mexico	404	0	0	404	W	272	214	58	6	W
Texas	15,021	4,312	0	10,709	545	12,344	9,074	3,270	7,041	17,949
PAD District IV	2,583	0	0	2,583	54	1,863	1,382	481	338	412
Colorado	755	0	0	755	W	325	263	62	W	W
Idaho	233	0	0	233	W	183	116	67	W	W
Montana	835	0	0	835	W	464	464	0	94	15
Utah	394	0	0	394	W	511	225	286	55	332
Wyoming	366	0	0	366	W	380	314	66	W	42
PAD District V	12,034	5,054	18	6,962	78	9,061	6,609	2,452	5,325	1,800
Alaska	418	0	0	418	W	621	23	598	W	W
Arizona	770	406	0	364	W	620	611	9	W	W
California	6,076	4,648	18	1,410	77	4,666	4,251	415	2,566	586
Hawaii	704	0	0	704	W	464	135	329	W	W
Nevada	188	0	0	188	W	115	105	10	W	W
Oregon	1,611	0	0	1,611	W	651	417	234	322	W
Washington	2,267	0	0	2,267	W	1,924	1,067	857	1,184	41
U.S. Total	92,694	20,849	146	71,699	4,816	92,724	51,138	41,586	30,040	45,162

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	31,436	11,160	39	20,237	3,589	47,329	15,333	31,996	11,561	2,405
Connecticut	1,100	1,100	0	0	575	2,890	700	2,190	51	W
Delaware, D.C., Maryland	1,505	682	0	823	336	3,441	1,089	2,352	1,159	W
Florida	5,048	0	0	5,048	22	2,193	1,521	672	823	158
Georgia	1,770	24	0	1,746	18	1,375	957	418	316	W
Maine, New Hampshire, Vermont	816	76	0	740	574	2,416	557	1,859	611	W
Massachusetts	1,179	1,179	0	0	2	2,687	498	2,189	293	W
New Jersey	5,343	3,993	0	1,350	829	14,850	2,423	12,427	5,024	W
New York	2,249	695	34	1,520	464	5,973	1,908	4,065	1,114	W
North Carolina	1,701	17	0	1,684	128	1,728	988	740	289	W
Pennsylvania	6,191	1,579	0	4,612	351	5,266	2,310	2,956	1,008	W
Rhode Island	743	743	0	0	W	1,188	255	933	W	W
South Carolina	1,256	25	0	1,231	113	942	612	330	W	W
Virginia	2,304	1,047	0	1,257	112	2,270	1,425	845	494	W
West Virginia	231	0	5	226	W	110	90	20	W	W
PAD District II	23,680	524	138	23,018	621	18,706	13,708	4,998	1,327	17,707
Illinois	2,603	289	0	2,314	106	3,227	2,387	840	406	1,037
Indiana	3,739	74	0	3,665	96	3,482	2,262	1,220	160	W
Iowa	829	0	0	829	W	685	544	141	W	W
Kansas, Nebraska	1,788	0	0	1,788	4	1,682	1,385	297	45	11,038
Kentucky	1,476	29	0	1,447	39	1,061	812	249	W	W
Michigan	2,910	0	0	2,910	97	1,136	940	196	91	3,535
Minnesota	1,085	0	0	1,085	W	830	797	33	71	W
Missouri	662	0	0	662	W	722	487	235	W	W
North Dakota, South Dakota	328	0	2	326	W	406	347	59	W	W
Ohio	3,220	0	0	3,220	144	1,859	1,149	710	139	W
Oklahoma	1,663	0	0	1,663	W	1,094	731	363	43	239
Tennessee	2,032	0	136	1,896	34	1,207	904	303	118	W
Wisconsin	1,345	132	0	1,213	W	1,315	963	352	49	W
PAD District III	25,811	4,872	0	20,939	914	21,510	14,499	7,011	13,241	25,472
Alabama	1,224	12	0	1,212	16	781	479	302	281	119
Arkansas	694	0	0	694	W	464	221	243	W	W
Louisiana	5,405	345	0	5,060	229	5,299	2,726	2,573	5,388	2,682
Mississippi	1,694	0	0	1,694	0	845	406	439	W	4,548
New Mexico	483	0	0	483	W	253	197	56	8	W
Texas	16,311	4,515	0	11,796	667	13,868	10,470	3,398	7,249	18,050
PAD District IV	2,917	0	0	2,917	60	1,918	1,524	394	387	466
Colorado	752	0	0	752	W	357	293	64	W	W
Idaho	301	0	0	301	W	271	209	62	W	W
Montana	828	0	0	828	W	490	490	0	97	10
Utah	471	0	0	471	W	400	199	201	73	381
Wyoming	565	0	0	565	W	400	333	67	W	39
PAD District V	11,717	4,573	0	7,144	93	9,026	6,776	2,250	5,071	2,163
Alaska	478	0	0	478	W	538	15	523	W	W
Arizona	690	244	0	446	W	533	532	1	W	W
California	5,951	4,329	0	1,622	89	4,796	4,527	269	2,782	719
Hawaii	556	0	0	556	W	468	106	362	W	W
Nevada	172	0	0	172	W	80	70	10	W	W
Oregon	1,327	0	0	1,327	W	683	422	261	348	W
Washington	2,543	0	0	2,543	W	1,928	1,104	824	913	23
U.S. Total	95,561	21,129	177	74,255	5,277	98,489	51,840	46,649	31,587	48,213

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	29,780	11,296	51	18,433	4,026	50,134	16,838	33,296	14,038	3,505
Connecticut	1,101	1,101	0	0	584	3,313	926	2,387	105	W
Delaware, D.C., Maryland	1,756	961	0	795	331	3,473	1,127	2,346	1,111	W
Florida	3,449	0	0	3,449	28	2,277	1,817	460	959	595
Georgia	1,596	12	0	1,584	74	1,441	874	567	105	W
Maine, New Hampshire, Vermont	1,025	71	0	954	451	2,426	357	2,069	443	W
Massachusetts	1,219	1,219	0	0	89	2,648	305	2,343	379	W
New Jersey	5,868	3,872	0	1,996	809	15,611	2,987	12,624	5,335	W
New York	2,269	779	42	1,448	508	6,869	2,554	4,315	3,328	W
North Carolina	1,573	8	0	1,565	276	1,972	1,260	712	367	W
Pennsylvania	5,526	1,430	0	4,096	575	5,504	2,356	3,148	1,123	W
Rhode Island	524	524	0	0	W	1,208	218	990	W	W
South Carolina	1,158	26	0	1,132	123	941	658	283	W	W
Virginia	2,410	1,293	0	1,117	105	2,319	1,288	1,031	423	W
West Virginia	306	0	9	297	W	132	111	21	W	W
PAD District II	22,792	596	75	22,121	865	16,555	11,852	4,703	1,600	18,397
Illinois	2,774	253	0	2,521	90	2,781	1,930	851	510	1,042
Indiana	3,765	213	0	3,552	86	2,761	1,773	988	199	W
Iowa	853	0	0	853	W	589	469	120	W	W
Kansas, Nebraska	1,941	0	0	1,941	6	1,418	1,162	256	40	11,326
Kentucky	1,486	0	0	1,486	152	814	605	209	W	W
Michigan	2,113	0	0	2,113	130	1,125	942	183	92	3,713
Minnesota	906	0	0	906	W	962	896	66	94	W
Missouri	844	0	0	844	W	621	458	163	W	W
North Dakota, South Dakota	333	0	2	331	W	291	234	57	W	W
Ohio	3,421	27	0	3,394	202	1,872	1,088	784	144	W
Oklahoma	1,539	0	0	1,539	W	1,306	750	556	48	208
Tennessee	1,608	0	73	1,535	51	837	690	147	220	W
Wisconsin	1,209	103	0	1,106	W	1,178	855	323	37	W
PAD District III	27,401	6,708	0	20,693	965	20,572	13,148	7,424	12,103	24,296
Alabama	1,209	14	0	1,195	13	770	410	360	177	119
Arkansas	867	0	0	867	W	478	237	241	W	W
Louisiana	5,727	613	0	5,114	183	5,360	2,477	2,883	5,248	2,927
Mississippi	1,923	0	0	1,923	0	1,001	667	334	W	5,041
New Mexico	447	0	0	447	W	258	179	79	11	W
Texas	17,228	6,081	0	11,147	763	12,705	9,178	3,527	6,496	16,130
PAD District IV	2,908	0	121	2,787	64	1,918	1,491	427	402	506
Colorado	789	0	121	668	W	313	225	88	W	W
Idaho	276	0	0	276	W	219	161	58	W	W
Montana	876	0	0	876	W	500	500	0	88	22
Utah	465	0	0	465	W	424	201	223	76	397
Wyoming	502	0	0	502	W	462	404	58	W	49
PAD District V	10,323	4,000	0	6,323	81	8,788	6,328	2,460	5,575	2,279
Alaska	340	0	0	340	W	587	11	576	W	W
Arizona	717	306	0	411	W	450	450	0	W	W
California	4,848	3,694	0	1,154	76	4,414	4,018	396	3,338	759
Hawaii	670	0	0	670	W	600	127	473	W	W
Nevada	133	0	0	133	W	67	62	5	W	W
Oregon	939	0	0	939	W	625	428	197	266	W
Washington	2,676	0	0	2,676	W	2,045	1,232	813	1,175	37
U.S. Total	93,204	22,600	247	70,357	6,001	97,967	49,657	48,310	33,718	48,983

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	29,864	9,615	97	20,152	4,353	51,316	18,303	33,013	14,837	3,855
Connecticut	191	191	0	0	649	2,892	1,051	1,841	71	W
Delaware, D.C., Maryland	1,880	1,110	0	770	279	3,668	1,218	2,450	1,455	W
Florida	4,214	0	0	4,214	43	2,198	1,697	501	672	542
Georgia	1,832	10	0	1,822	72	1,695	999	696	227	W
Maine, New Hampshire, Vermont	915	141	0	774	563	2,298	608	1,690	458	W
Massachusetts	1,181	1,181	0	0	121	2,746	492	2,254	433	W
New Jersey	5,563	3,351	0	2,212	863	16,080	3,496	12,584	6,078	W
New York	2,064	196	83	1,785	625	6,810	2,440	4,370	3,070	W
North Carolina	1,595	15	0	1,580	241	1,883	1,197	686	386	W
Pennsylvania	5,810	1,463	0	4,347	481	5,965	2,422	3,543	1,181	W
Rhode Island	535	535	0	0	W	1,020	186	834	W	W
South Carolina	1,294	23	0	1,271	131	1,170	775	395	W	W
Virginia	2,531	1,399	0	1,132	212	2,748	1,601	1,147	252	W
West Virginia	259	0	14	245	W	143	121	22	W	W
PAD District II	24,974	657	145	24,172	1,131	19,714	14,355	5,359	1,571	18,963
Illinois	2,913	263	0	2,650	136	3,052	2,216	836	582	969
Indiana	3,236	155	0	3,081	246	2,848	1,758	1,090	88	W
Iowa	994	0	0	994	W	1,028	854	174	W	W
Kansas, Nebraska	2,263	0	0	2,263	5	1,616	1,280	336	42	12,013
Kentucky	1,311	0	0	1,311	146	818	603	215	W	W
Michigan	2,692	0	0	2,692	147	1,256	999	257	95	3,566
Minnesota	1,352	0	0	1,352	W	1,220	1,092	128	89	W
Missouri	667	0	0	667	W	891	717	174	W	W
North Dakota, South Dakota	418	0	2	416	W	676	593	83	W	W
Ohio	3,692	54	0	3,638	251	2,163	1,185	978	150	W
Oklahoma	1,509	0	0	1,509	W	1,383	944	439	67	331
Tennessee	2,105	0	143	1,962	34	1,298	994	304	222	W
Wisconsin	1,822	185	0	1,637	W	1,465	1,120	345	45	W
PAD District III	26,520	5,832	0	20,688	865	20,586	13,710	6,876	13,266	19,303
Alabama	1,542	14	0	1,528	19	1,155	715	440	196	134
Arkansas	731	0	0	731	W	604	434	170	W	W
Louisiana	5,539	332	0	5,207	196	5,484	2,691	2,793	5,601	2,904
Mississippi	1,772	0	0	1,772	0	1,321	1,002	319	W	5,739
New Mexico	451	0	0	451	W	310	214	96	11	W
Texas	16,485	5,486	0	10,999	647	11,712	8,654	3,058	7,217	10,433
PAD District IV	3,016	0	75	2,941	53	2,197	1,697	500	435	467
Colorado	754	0	75	679	W	436	382	54	W	W
Idaho	186	0	0	186	W	199	139	60	W	W
Montana	825	0	0	825	W	477	477	0	88	14
Utah	510	0	0	510	W	611	271	340	94	364
Wyoming	741	0	0	741	W	474	428	46	W	51
PAD District V	10,154	3,032	13	7,109	98	8,800	6,303	2,497	5,643	2,107
Alaska	365	0	0	365	W	567	6	561	W	W
Arizona	726	287	0	439	W	539	539	0	W	W
California	3,983	2,745	13	1,225	93	4,522	4,114	408	3,058	628
Hawaii	791	0	0	791	W	574	147	427	W	W
Nevada	128	0	0	128	W	95	89	6	W	W
Oregon	1,375	0	0	1,375	W	610	369	241	281	W
Washington	2,786	0	0	2,786	W	1,893	1,039	854	1,143	38
U.S. Total	94,528	19,136	330	75,062	6,500	102,613	54,368	48,245	35,752	44,695

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2003
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil ^a			Residual Fuel	Propane/Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	32,126	11,687	93	20,346	3,482	47,366	17,732	29,634	15,780	3,558
Connecticut	289	289	0	0	550	2,863	1,230	1,633	93	W
Delaware, D.C., Maryland	1,981	1,237	0	744	206	3,072	1,013	2,059	2,364	W
Florida	4,232	0	0	4,232	39	2,478	1,904	574	1,380	485
Georgia	1,938	13	0	1,925	50	1,324	811	513	289	W
Maine, New Hampshire, Vermont	900	94	0	806	450	2,097	392	1,705	374	W
Massachusetts	1,606	1,606	0	0	118	1,897	407	1,490	353	W
New Jersey	6,820	4,458	0	2,362	571	15,126	3,615	11,511	5,333	W
New York	1,977	269	79	1,629	564	5,956	2,119	3,837	3,141	W
North Carolina	2,149	20	0	2,129	180	1,667	1,091	576	516	W
Pennsylvania	5,408	1,618	0	3,790	460	6,064	2,512	3,552	1,046	W
Rhode Island	628	628	0	0	W	1,062	243	819	W	W
South Carolina	1,381	14	0	1,367	110	906	606	300	W	W
Virginia	2,582	1,441	0	1,141	125	2,762	1,715	1,047	336	W
West Virginia	235	0	14	221	W	92	74	18	W	W
PAD District II	24,342	563	125	23,654	996	20,860	15,544	5,316	1,216	16,583
Illinois	3,051	274	0	2,777	121	3,697	2,992	705	386	930
Indiana	3,827	152	0	3,675	186	2,869	1,734	1,135	125	W
Iowa	1,115	0	0	1,115	W	1,068	901	167	W	W
Kansas, Nebraska	1,831	0	0	1,831	22	1,814	1,495	319	52	10,206
Kentucky	1,076	0	0	1,076	83	816	574	242	W	W
Michigan	2,545	0	0	2,545	136	1,208	1,020	188	87	3,166
Minnesota	1,368	0	0	1,368	W	1,220	1,067	153	79	W
Missouri	721	0	0	721	W	718	555	163	W	W
North Dakota, South Dakota	463	0	1	462	W	688	541	147	W	W
Ohio	3,191	74	0	3,117	240	2,426	1,467	959	99	W
Oklahoma	1,430	0	0	1,430	W	1,300	867	433	46	283
Tennessee	2,055	0	124	1,931	24	1,319	1,017	302	146	W
Wisconsin	1,669	63	0	1,606	W	1,717	1,314	403	31	W
PAD District III	25,878	5,183	0	20,695	698	20,157	13,334	6,823	14,862	13,348
Alabama	1,342	13	0	1,329	18	909	530	379	122	123
Arkansas	749	0	0	749	W	708	325	383	W	W
Louisiana	6,111	584	0	5,527	195	5,584	2,652	2,932	6,687	1,566
Mississippi	1,704	0	0	1,704	0	883	668	215	W	4,302
New Mexico	429	0	0	429	W	306	257	49	9	W
Texas	15,543	4,586	0	10,957	481	11,767	8,902	2,865	7,499	7,282
PAD District IV	3,277	0	131	3,146	28	2,415	1,900	515	442	375
Colorado	670	0	131	539	W	460	396	64	W	W
Idaho	177	0	0	177	W	232	170	62	W	W
Montana	971	0	0	971	W	600	600	0	85	27
Utah	487	0	0	487	W	610	278	332	100	267
Wyoming	972	0	0	972	W	513	456	57	W	40
PAD District V	9,927	3,668	47	6,212	85	9,428	7,298	2,130	5,248	1,596
Alaska	347	0	0	347	W	381	4	377	W	W
Arizona	711	264	0	447	W	532	532	0	W	W
California	4,700	3,322	0	1,378	85	5,177	4,836	341	2,868	329
Hawaii	695	0	0	695	W	594	144	450	W	W
Nevada	110	0	0	110	W	96	91	5	W	W
Oregon	860	0	47	813	W	772	520	252	342	W
Washington	2,504	82	0	2,422	W	1,876	1,171	705	907	37
U.S. Total	95,550	21,101	396	74,053	5,289	100,226	55,808	44,418	37,548	35,460

^aDistillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

W = Withheld to avoid disclosure of individual company data.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	237	0	441	1,359	983	0	0	51,312
Petroleum Products	9,039	79	0	2,742	5,205	1,473	0	104,241	26,857
Pentanes Plus	0	0	0	0	73	0	0	0	536
Liquefied Petroleum Gases	19	0	0	1,371	3,059	0	0	3,971	6,489
Unfinished Oils	0	0	0	18	174	0	0	0	97
Motor Gasoline Blending Components	0	0	0	157	0	0	0	0	3,195
Finished Motor Gasoline	6,169	0	0	739	945	430	0	54,393	7,745
Reformulated	0	0	0	0	383	0	0	9,095	473
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,169	0	0	739	562	430	0	45,298	7,272
Finished Aviation Gasoline	0	0	0	0	0	0	0	65	0
Jet Fuel	315	0	0	15	39	862	0	15,297	4,442
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	315	0	0	15	39	862	0	15,297	4,442
Kerosene	0	0	0	12	0	0	0	33	39
Distillate Fuel Oil	2,474	0	0	372	410	181	0	27,985	3,560
0.05 percent sulfur and under	1,918	0	0	230	337	181	0	16,083	2,879
Greater than 0.05 percent sulfur	556	0	0	142	73	0	0	11,902	681
Residual Fuel Oil	0	0	0	13	306	0	0	1,769	0
Petrochemical Feedstocks ^a	62	64	0	8	28	0	0	32	42
Special Naphthas	0	0	0	0	0	0	0	0	10
Lubricants	0	15	0	37	18	0	0	537	315
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	153	0	0	159	387
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,039	316	0	3,183	6,564	2,456	0	104,241	78,169

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,765	647	0	0	0	0	0
Petroleum Products	1,458	3,073	2,065	4,815	776	100	0	0	0
Pentanes Plus	0	0	77	461	0	0	0	0	0
Liquefied Petroleum Gases	170	0	773	4,354	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,349	0	0	0	0	0	0	0
Finished Motor Gasoline	698	1,336	728	0	570	100	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	698	1,336	728	0	570	100	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	389	170	52	0	19	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	389	170	52	0	19	0	0	0	0
Kerosene	0	0	45	0	0	0	0	0	0
Distillate Fuel Oil	196	218	390	0	187	0	0	0	0
0.05 percent sulfur and under	196	212	382	0	181	0	0	0	0
Greater than 0.05 percent sulfur	0	6	8	0	6	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,458	3,073	4,830	5,462	776	100	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	200	0	388	1,504	907	0	0	45,426
Petroleum Products	7,571	78	0	2,442	3,891	1,202	0	84,138	24,562
Pentanes Plus	0	0	0	0	30	0	0	0	482
Liquefied Petroleum Gases	0	0	0	1,278	1,798	0	0	3,217	5,425
Unfinished Oils	0	0	0	17	391	0	0	0	73
Motor Gasoline Blending Components	0	0	0	56	0	0	0	0	2,327
Finished Motor Gasoline	4,989	0	0	569	886	363	0	44,099	9,526
Reformulated	0	0	0	0	362	0	0	7,375	687
Oxygenated	0	0	0	0	0	0	0	0	0
Other	4,989	0	0	569	524	363	0	36,724	8,839
Finished Aviation Gasoline	0	0	0	0	0	0	0	81	37
Jet Fuel	291	0	0	78	0	748	0	12,719	2,933
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	291	0	0	78	0	748	0	12,719	2,933
Kerosene	0	0	0	50	0	0	0	0	0
Distillate Fuel Oil	2,254	0	0	344	310	91	0	22,180	3,356
0.05 percent sulfur and under	1,847	0	0	223	265	91	0	13,308	2,553
Greater than 0.05 percent sulfur	407	0	0	121	45	0	0	8,872	803
Residual Fuel Oil	0	0	0	13	178	0	0	914	0
Petrochemical Feedstocks ^a	37	78	0	0	102	0	0	0	30
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	37	37	0	0	600	309
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	159	0	0	328	64
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	7,571	278	0	2,830	5,395	2,109	0	84,138	69,988

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,735	148	0	0	0	0	0
Petroleum Products	1,281	2,663	1,746	3,203	664	50	0	133	0
Pentanes Plus	0	0	67	293	0	0	0	0	0
Liquefied Petroleum Gases	119	0	625	2,910	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	133	0
Motor Gasoline Blending Components	0	1,194	0	0	0	0	0	0	0
Finished Motor Gasoline	668	1,035	578	0	490	50	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	668	1,035	578	0	490	50	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	305	185	47	0	10	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	305	185	47	0	10	0	0	0	0
Kerosene	0	0	49	0	0	0	0	0	0
Distillate Fuel Oil	184	249	380	0	164	0	0	0	0
0.05 percent sulfur and under	184	234	375	0	149	0	0	0	0
Greater than 0.05 percent sulfur	0	15	5	0	15	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,281	2,663	4,481	3,351	664	50	0	133	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	241	0	408	1,369	993	0	0	53,949
Petroleum Products	9,271	50	0	2,446	4,683	1,351	0	91,171	29,050
Pentanes Plus	0	0	0	0	73	0	0	0	566
Liquefied Petroleum Gases	0	0	0	1,279	2,779	0	0	1,760	4,449
Unfinished Oils	0	0	0	37	37	0	0	0	251
Motor Gasoline Blending Components	0	0	0	76	0	0	0	0	3,501
Finished Motor Gasoline	6,086	0	0	545	935	384	0	49,255	10,250
Reformulated	0	0	0	0	398	0	0	8,216	419
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,086	0	0	545	537	384	0	41,039	9,831
Finished Aviation Gasoline	0	0	0	0	0	0	0	86	38
Jet Fuel	283	0	0	34	0	810	0	15,012	3,437
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	283	0	0	34	0	810	0	15,012	3,437
Kerosene	0	0	0	66	0	0	0	0	0
Distillate Fuel Oil	2,780	0	0	356	321	157	0	22,542	5,903
0.05 percent sulfur and under	2,268	0	0	232	214	157	0	15,490	4,586
Greater than 0.05 percent sulfur	512	0	0	124	107	0	0	7,052	1,317
Residual Fuel Oil	0	0	0	7	397	0	0	1,521	19
Petrochemical Feedstocks ^a	122	50	0	9	9	0	0	34	59
Special Naphthas	0	0	0	0	0	0	0	0	18
Lubricants	0	0	0	37	46	0	0	554	357
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	86	0	0	407	202
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,271	291	0	2,854	6,052	2,344	0	91,171	82,999

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,867	159	0	0	0	0	0
Petroleum Products	1,387	3,164	1,738	4,751	1,031	0	0	225	0
Pentanes Plus	0	0	74	461	0	0	0	0	0
Liquefied Petroleum Gases	102	0	643	4,290	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	152	0
Motor Gasoline Blending Components	0	965	0	0	0	0	0	0	0
Finished Motor Gasoline	674	1,748	657	0	859	0	0	0	0
Reformulated	0	319	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	674	1,429	657	0	859	0	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	381	203	33	0	8	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	381	203	33	0	8	0	0	0	0
Kerosene	0	0	15	0	0	0	0	0	0
Distillate Fuel Oil	225	248	316	0	164	0	0	50	0
0.05 percent sulfur and under	225	239	316	0	164	0	0	50	0
Greater than 0.05 percent sulfur	0	9	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	23	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,387	3,164	4,605	4,910	1,031	0	0	225	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	207	0	321	1,035	941	0	0	57,128
Petroleum Products	9,728	177	0	2,194	4,756	1,634	0	94,727	30,266
Pentanes Plus	0	0	0	0	64	0	0	0	411
Liquefied Petroleum Gases	0	0	0	1,054	2,974	0	0	1,601	2,740
Unfinished Oils	0	70	0	9	64	0	0	0	246
Motor Gasoline Blending Components	2	0	0	0	0	0	0	157	4,958
Finished Motor Gasoline	6,187	0	0	651	858	606	0	52,007	9,750
Reformulated	0	0	0	0	477	0	0	8,537	527
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,187	0	0	651	381	606	0	43,470	9,223
Finished Aviation Gasoline	0	0	0	0	0	0	0	77	37
Jet Fuel	234	0	0	102	0	752	0	14,046	3,257
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	234	0	0	102	0	752	0	14,046	3,257
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,210	0	0	285	297	276	0	23,904	8,098
0.05 percent sulfur and under	2,649	0	0	161	245	276	0	17,429	6,867
Greater than 0.05 percent sulfur	561	0	0	124	52	0	0	6,475	1,231
Residual Fuel Oil	0	40	0	14	331	0	0	1,924	40
Petrochemical Feedstocks ^a	95	67	0	0	27	0	0	22	30
Special Naphthas	0	0	0	0	0	0	0	0	29
Lubricants	0	0	0	45	28	0	0	547	543
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	34	113	0	0	442	127
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,728	384	0	2,515	5,791	2,575	0	94,727	87,394

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,524	154	0	0	0	0	0
Petroleum Products	1,431	2,923	1,597	4,214	373	202	0	0	0
Pentanes Plus	0	0	86	411	0	0	0	0	0
Liquefied Petroleum Gases	59	0	664	3,803	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	200	0	0	0	0	0	0	0
Finished Motor Gasoline	781	2,372	543	0	322	202	0	0	0
Reformulated	0	1,249	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	781	1,123	543	0	322	202	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	334	135	10	0	0	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	334	135	10	0	0	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	252	216	294	0	51	0	0	0	0
0.05 percent sulfur and under	252	204	294	0	36	0	0	0	0
Greater than 0.05 percent sulfur	0	12	0	0	15	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,431	2,923	4,121	4,368	373	202	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	222	0	469	1,107	948	0	0	66,095
Petroleum Products	10,274	75	0	1,698	4,198	1,652	0	99,011	33,261
Pentanes Plus	0	0	0	0	59	0	0	0	397
Liquefied Petroleum Gases	0	0	0	535	2,115	0	0	1,394	2,087
Unfinished Oils	0	0	0	36	136	0	0	0	208
Motor Gasoline Blending Components	162	0	0	0	0	0	0	372	6,137
Finished Motor Gasoline	7,042	0	0	596	882	637	0	57,107	12,639
Reformulated	0	0	0	0	477	0	0	9,756	941
Oxygenated	0	0	0	0	0	0	0	0	0
Other	7,042	0	0	596	405	637	0	47,351	11,698
Finished Aviation Gasoline	0	0	0	0	0	0	0	68	99
Jet Fuel	183	0	0	34	0	624	0	13,725	3,373
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	183	0	0	34	0	624	0	13,725	3,373
Kerosene	0	0	0	0	0	0	0	0	50
Distillate Fuel Oil	2,854	0	0	313	492	391	0	23,258	7,509
0.05 percent sulfur and under	2,273	0	0	250	240	391	0	17,275	6,127
Greater than 0.05 percent sulfur	581	0	0	63	252	0	0	5,983	1,382
Residual Fuel Oil	0	0	0	14	460	0	0	2,033	78
Petrochemical Feedstocks ^a	33	75	0	9	36	0	0	0	103
Special Naphthas	0	0	0	0	0	0	0	0	9
Lubricants	0	0	0	37	18	0	0	412	326
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	124	0	0	0	642	246
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,274	297	0	2,167	5,305	2,600	0	99,011	99,356

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,745	184	0	0	0	0	0
Petroleum Products	1,382	3,023	1,604	4,374	575	269	0	0	0
Pentanes Plus	0	0	87	449	0	0	0	0	0
Liquefied Petroleum Gases	13	0	682	3,925	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	160	0	0	0	0	0	0	0
Finished Motor Gasoline	844	2,491	482	0	510	269	0	0	0
Reformulated	0	1,317	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	844	1,174	482	0	510	269	0	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0	0	0
Jet Fuel	213	179	23	0	20	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	213	179	23	0	20	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	307	193	330	0	45	0	0	0	0
0.05 percent sulfur and under	307	193	330	0	29	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	16	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,382	3,023	4,349	4,558	575	269	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	262	0	500	1,180	939	0	0	68,885
Petroleum Products	9,646	63	0	1,590	4,865	1,892	0	92,916	35,289
Pentanes Plus	0	0	0	0	72	0	0	0	513
Liquefied Petroleum Gases	0	0	0	409	2,903	0	0	1,390	2,906
Unfinished Oils	0	0	0	38	147	0	0	0	248
Motor Gasoline Blending Components	45	0	0	0	0	0	0	109	5,561
Finished Motor Gasoline	6,775	0	0	544	1,072	836	0	54,103	13,354
Reformulated	0	0	0	0	513	0	0	10,001	1,564
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,775	0	0	544	559	836	0	44,102	11,790
Finished Aviation Gasoline	0	0	0	0	0	0	0	57	47
Jet Fuel	183	0	0	44	0	714	0	13,655	3,614
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	183	0	0	44	0	714	0	13,655	3,614
Kerosene	0	0	0	0	0	0	0	0	10
Distillate Fuel Oil	2,625	0	0	245	183	342	0	20,685	7,756
0.05 percent sulfur and under	2,099	0	0	134	132	342	0	15,399	6,620
Greater than 0.05 percent sulfur	526	0	0	111	51	0	0	5,286	1,136
Residual Fuel Oil	0	0	0	0	327	0	0	1,830	112
Petrochemical Feedstocks ^a	18	63	0	10	110	0	0	22	216
Special Naphthas	0	0	0	0	0	0	0	0	10
Lubricants	0	0	0	55	17	0	0	550	346
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	245	34	0	0	515	596
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,646	325	0	2,090	6,045	2,831	0	92,916	104,174

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,780	138	0	0	0	0	0
Petroleum Products	1,217	2,997	1,838	4,023	826	164	0	0	0
Pentanes Plus	0	0	90	471	0	0	0	0	0
Liquefied Petroleum Gases	0	0	736	3,552	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	171	0	0	0	0	0	0	0
Finished Motor Gasoline	819	2,514	633	0	682	164	0	0	0
Reformulated	0	1,293	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	819	1,221	633	0	682	164	0	0	0
Finished Aviation Gasoline	6	0	0	0	0	0	0	0	0
Jet Fuel	223	86	27	0	20	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	223	86	27	0	20	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	169	226	352	0	124	0	0	0	0
0.05 percent sulfur and under	169	226	352	0	108	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	16	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,217	2,997	4,618	4,161	826	164	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	264	0	485	1,179	981	0	0	62,784
Petroleum Products	10,126	210	0	1,671	4,373	1,863	0	92,780	35,237
Pentanes Plus	0	0	0	0	69	0	0	0	683
Liquefied Petroleum Gases	0	0	0	576	2,211	0	0	1,996	3,268
Unfinished Oils	0	112	0	44	146	0	0	0	393
Motor Gasoline Blending Components	236	0	0	0	0	0	0	20	4,861
Finished Motor Gasoline	6,556	0	0	525	968	740	0	54,979	13,328
Reformulated	0	0	0	0	333	0	0	10,874	601
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,556	0	0	525	635	740	0	44,105	12,727
Finished Aviation Gasoline	0	0	0	0	0	0	0	78	67
Jet Fuel	253	0	0	54	0	756	0	13,248	4,418
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	253	0	0	54	0	756	0	13,248	4,418
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,050	0	0	257	487	367	0	20,337	6,793
0.05 percent sulfur and under	2,401	0	0	109	372	367	0	14,801	5,833
Greater than 0.05 percent sulfur	649	0	0	148	115	0	0	5,536	960
Residual Fuel Oil	0	0	0	0	393	0	0	1,132	196
Petrochemical Feedstocks ^a	31	98	0	0	40	0	0	0	375
Special Naphthas	0	0	0	0	0	0	0	0	21
Lubricants	0	0	0	46	26	0	0	730	418
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	169	33	0	0	260	416
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,126	474	0	2,156	5,552	2,844	0	92,780	98,021

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,351	149	0	0	0	0	0
Petroleum Products	1,522	2,755	1,928	4,450	491	0	0	0	0
Pentanes Plus	0	0	103	443	0	0	0	0	0
Liquefied Petroleum Gases	12	0	722	4,007	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	999	2,462	674	0	338	0	0	0	0
Reformulated	0	1,340	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	999	1,122	674	0	338	0	0	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0	0	0
Jet Fuel	248	119	22	0	12	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	248	119	22	0	12	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	255	174	407	0	141	0	0	0	0
0.05 percent sulfur and under	255	174	407	0	141	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,522	2,755	4,279	4,599	491	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	218	0	429	1,136	1,026	0	0	65,693
Petroleum Products	10,016	26	0	2,100	5,915	2,173	0	95,475	37,669
Pentanes Plus	0	0	0	0	128	0	0	0	635
Liquefied Petroleum Gases	0	0	0	862	3,442	0	0	1,338	4,408
Unfinished Oils	0	0	0	37	252	0	0	0	308
Motor Gasoline Blending Components	154	0	0	0	0	0	0	308	4,761
Finished Motor Gasoline	6,629	0	0	477	1,104	977	0	54,046	13,867
Reformulated	0	0	0	0	466	0	0	8,674	1,295
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,629	0	0	477	638	977	0	45,372	12,572
Finished Aviation Gasoline	0	0	0	0	0	0	0	87	104
Jet Fuel	234	0	0	54	0	853	0	15,134	4,450
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	234	0	0	54	0	853	0	15,134	4,450
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	2,904	0	0	296	464	343	0	21,314	7,542
0.05 percent sulfur and under	2,298	0	0	179	197	343	0	14,595	6,354
Greater than 0.05 percent sulfur	606	0	0	117	267	0	0	6,719	1,188
Residual Fuel Oil	0	0	0	0	426	0	0	2,051	128
Petrochemical Feedstocks ^a	49	26	0	0	49	0	0	0	511
Special Naphthas	0	0	0	0	0	0	0	0	10
Lubricants	0	0	0	36	18	0	0	576	464
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	46	0	0	338	32	0	0	621	481
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,016	244	0	2,529	7,051	3,199	0	95,475	103,362

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,507	179	0	0	0	0	0
Petroleum Products	1,744	2,509	2,207	3,770	594	0	0	0	0
Pentanes Plus	0	0	110	487	0	0	0	0	0
Liquefied Petroleum Gases	27	0	908	3,283	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	1,119	1,974	689	0	383	0	0	0	0
Reformulated	0	900	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	1,119	1,074	689	0	383	0	0	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0	0	0
Jet Fuel	279	281	57	0	26	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	279	281	57	0	26	0	0	0	0
Kerosene	0	0	29	0	0	0	0	0	0
Distillate Fuel Oil	311	254	414	0	185	0	0	0	0
0.05 percent sulfur and under	311	250	414	0	185	0	0	0	0
Greater than 0.05 percent sulfur	0	4	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,744	2,509	4,714	3,949	594	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	245	0	456	1,193	1,144	0	0	58,403
Petroleum Products	9,995	143	0	2,145	5,382	1,974	0	95,359	36,470
Pentanes Plus	0	0	0	0	81	0	0	0	691
Liquefied Petroleum Gases	0	0	0	771	3,236	0	0	1,969	4,153
Unfinished Oils	0	0	0	17	370	0	0	13	149
Motor Gasoline Blending Components	23	0	0	0	0	0	0	0	4,136
Finished Motor Gasoline	6,852	0	0	588	897	773	0	53,665	12,715
Reformulated	0	0	0	0	551	0	0	7,859	1,076
Oxygenated	0	0	0	0	0	0	0	190	0
Other	6,852	0	0	588	346	773	0	45,616	11,639
Finished Aviation Gasoline	0	0	0	0	0	0	0	83	55
Jet Fuel	264	0	0	22	0	809	0	14,760	4,167
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	264	0	0	22	0	809	0	14,760	4,167
Kerosene	0	0	0	0	0	0	0	19	46
Distillate Fuel Oil	2,795	0	0	487	331	392	0	22,255	9,012
0.05 percent sulfur and under	2,283	0	0	259	204	392	0	14,840	7,917
Greater than 0.05 percent sulfur	512	0	0	228	127	0	0	7,415	1,095
Residual Fuel Oil	0	105	0	7	262	0	0	1,442	70
Petrochemical Feedstocks ^a	61	38	0	0	143	0	0	45	259
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	43	29	0	0	560	674
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	210	33	0	0	548	343
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,995	388	0	2,601	6,575	3,118	0	95,359	94,873

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,488	164	0	0	0	0	0
Petroleum Products	1,482	2,549	1,903	3,915	972	0	0	25	0
Pentanes Plus	0	0	99	437	0	0	0	0	0
Liquefied Petroleum Gases	28	0	742	3,478	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	121	0	0	0	0	0	0	0
Finished Motor Gasoline	908	1,969	633	0	794	0	0	0	0
Reformulated	0	813	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	908	1,156	633	0	794	0	0	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0	0	0
Jet Fuel	256	176	48	0	20	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	256	176	48	0	20	0	0	0	0
Kerosene	0	0	9	0	0	0	0	0	0
Distillate Fuel Oil	282	283	372	0	158	0	0	0	0
0.05 percent sulfur and under	282	279	371	0	134	0	0	0	0
Greater than 0.05 percent sulfur	0	4	1	0	24	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	25	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,482	2,549	4,391	4,079	972	0	0	25	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	266	0	470	1,156	1,236	0	0	51,049
Petroleum Products	9,554	41	0	1,972	5,196	1,684	0	104,236	38,692
Pentanes Plus	0	0	0	0	89	0	0	0	557
Liquefied Petroleum Gases	0	0	0	697	3,066	0	0	2,711	5,168
Unfinished Oils	0	0	0	37	269	0	0	0	35
Motor Gasoline Blending Components	171	0	0	0	0	0	0	0	4,908
Finished Motor Gasoline	6,272	0	0	672	939	551	0	57,101	13,350
Reformulated	0	0	0	0	460	0	0	10,816	1,219
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,272	0	0	672	479	551	0	46,285	12,131
Finished Aviation Gasoline	0	0	0	0	0	0	0	101	30
Jet Fuel	281	0	0	8	0	804	0	15,249	4,149
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	281	0	0	8	0	804	0	15,249	4,149
Kerosene	0	0	0	7	0	0	0	0	38
Distillate Fuel Oil	2,776	0	0	371	423	329	0	25,898	9,271
0.05 percent sulfur and under	2,331	0	0	224	226	329	0	18,150	7,679
Greater than 0.05 percent sulfur	445	0	0	147	197	0	0	7,748	1,592
Residual Fuel Oil	0	0	0	0	326	0	0	1,631	163
Petrochemical Feedstocks ^a	45	41	0	0	0	0	0	0	70
Special Naphthas	0	0	0	0	0	0	0	0	20
Lubricants	0	0	0	46	18	0	0	829	576
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	9	0	0	134	66	0	0	716	357
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,554	307	0	2,442	6,352	2,920	0	104,236	89,741

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,745	169	0	0	0	0	0
Petroleum Products	1,539	2,827	2,600	4,256	704	0	0	0	0
Pentanes Plus	0	0	98	437	0	0	0	0	0
Liquefied Petroleum Gases	72	0	811	3,819	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,349	0	0	0	0	0	0	0
Finished Motor Gasoline	915	1,109	638	0	568	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	915	1,109	638	0	568	0	0	0	0
Finished Aviation Gasoline	15	0	0	0	0	0	0	0	0
Jet Fuel	218	133	32	0	30	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	218	133	32	0	30	0	0	0	0
Kerosene	0	0	23	0	0	0	0	0	0
Distillate Fuel Oil	319	236	998	0	106	0	0	0	0
0.05 percent sulfur and under	319	236	993	0	106	0	0	0	0
Greater than 0.05 percent sulfur	0	0	5	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,539	2,827	5,345	4,425	704	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	230	0	352	1,164	1,104	0	0	46,709
Petroleum Products	10,143	79	0	1,924	4,861	1,416	0	102,594	35,423
Pentanes Plus	0	0	0	0	64	0	0	0	728
Liquefied Petroleum Gases	0	0	0	793	2,871	0	0	2,362	5,192
Unfinished Oils	0	0	0	36	110	0	0	0	13
Motor Gasoline Blending Components	113	0	0	0	0	0	0	0	4,064
Finished Motor Gasoline	6,641	0	0	578	939	405	0	55,356	11,114
Reformulated	0	0	0	0	385	0	0	8,355	848
Oxygenated	0	0	0	0	0	0	0	170	0
Other	6,641	0	0	578	554	405	0	46,831	10,266
Finished Aviation Gasoline	0	0	0	0	0	0	0	75	52
Jet Fuel	242	0	0	148	0	792	0	14,924	5,554
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	242	0	0	148	0	792	0	14,924	5,554
Kerosene	0	0	0	22	0	0	0	26	24
Distillate Fuel Oil	3,103	0	0	267	235	219	0	27,860	7,701
0.05 percent sulfur and under	2,449	0	0	150	164	219	0	18,274	6,351
Greater than 0.05 percent sulfur	654	0	0	117	71	0	0	9,586	1,350
Residual Fuel Oil	0	0	0	0	428	0	0	906	113
Petrochemical Feedstocks ^a	44	79	0	0	113	0	0	22	59
Special Naphthas	0	0	0	0	0	0	0	0	10
Lubricants	0	0	0	46	9	0	0	600	504
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	34	92	0	0	463	295
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,143	309	0	2,276	6,025	2,520	0	102,594	82,132

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,858	172	0	0	0	0	0
Petroleum Products	1,382	2,829	2,079	4,457	967	0	0	0	0
Pentanes Plus	0	0	92	406	0	0	0	0	0
Liquefied Petroleum Gases	98	0	787	4,051	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,283	0	0	0	0	0	0	0
Finished Motor Gasoline	828	1,182	645	0	831	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	828	1,182	645	0	831	0	0	0	0
Finished Aviation Gasoline	4	0	0	0	0	0	0	0	0
Jet Fuel	227	106	37	0	16	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	227	106	37	0	16	0	0	0	0
Kerosene	0	0	74	0	0	0	0	0	0
Distillate Fuel Oil	225	258	444	0	120	0	0	0	0
0.05 percent sulfur and under	225	258	436	0	120	0	0	0	0
Greater than 0.05 percent sulfur	0	0	8	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,382	2,829	4,937	4,629	967	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2003
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	0	239	0	526	1,168	1,099	0	0	49,951
Petroleum Products	9,476	85	0	2,613	5,262	1,351	0	110,232	36,194
Pentanes Plus	0	0	0	0	32	0	0	0	696
Liquefied Petroleum Gases	0	0	0	1,284	2,951	0	0	3,810	5,611
Unfinished Oils	0	0	0	56	192	0	0	0	0
Motor Gasoline Blending Components	0	45	0	69	129	0	0	183	4,528
Finished Motor Gasoline	6,452	0	0	668	926	409	0	58,743	12,640
Reformulated	0	0	0	0	412	0	0	9,562	1,040
Oxygenated	0	0	0	0	0	0	0	0	0
Other	6,452	0	0	668	514	409	0	49,181	11,600
Finished Aviation Gasoline	0	0	0	0	0	0	0	105	43
Jet Fuel	273	0	0	49	0	837	0	15,226	5,006
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	273	0	0	49	0	837	0	15,226	5,006
Kerosene	0	0	0	31	0	0	0	13	0
Distillate Fuel Oil	2,715	0	0	222	434	105	0	29,600	7,071
0.05 percent sulfur and under	2,200	0	0	175	302	105	0	17,499	6,032
Greater than 0.05 percent sulfur	515	0	0	47	132	0	0	12,101	1,039
Residual Fuel Oil	0	0	0	0	312	0	0	1,439	0
Petrochemical Feedstocks ^a	36	40	0	19	38	0	0	0	125
Special Naphthas	0	0	0	0	0	0	0	0	20
Lubricants	0	0	0	38	37	0	0	645	358
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	177	211	0	0	468	96
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,476	324	0	3,139	6,430	2,450	0	110,232	86,145

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,903	164	0	0	0	0	0
Petroleum Products	1,537	3,425	2,025	4,016	1,022	0	0	0	0
Pentanes Plus	0	0	96	390	0	0	0	0	0
Liquefied Petroleum Gases	165	0	762	3,626	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,358	0	0	0	0	0	0	0
Finished Motor Gasoline	879	1,452	715	0	828	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	879	1,452	715	0	828	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	296	382	39	0	32	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	296	382	39	0	32	0	0	0	0
Kerosene	0	0	43	0	0	0	0	0	0
Distillate Fuel Oil	197	233	370	0	162	0	0	0	0
0.05 percent sulfur and under	197	233	367	0	162	0	0	0	0
Greater than 0.05 percent sulfur	0	0	3	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,537	3,425	4,928	4,180	1,022	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
January 2003**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	237	232	1,359	983	0	51,312
Petroleum Products	8,885	0	1,623	4,325	1,473	81,838	24,424
Pentanes Plus	0	0	0	73	0	0	536
Liquefied Petroleum Gases	19	0	1,371	3,059	0	3,570	6,489
Motor Gasoline Blending Components	0	0	157	0	0	0	2,866
Finished Motor Gasoline	6,163	0	65	899	430	41,914	7,188
Reformulated	0	0	0	383	0	8,896	473
Oxygenated	0	0	0	0	0	0	0
Other	6,163	0	65	516	430	33,018	6,715
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	315	0	0	0	862	12,221	4,417
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	315	0	0	0	862	12,221	4,417
Kerosene	0	0	0	0	0	33	39
Distillate Fuel Oil	2,388	0	30	294	181	24,100	2,889
0.05 percent sulfur and under	1,918	0	30	221	181	13,101	2,543
Greater than 0.05 percent sulfur	470	0	0	73	0	10,999	346
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,885	237	1,855	5,684	2,456	81,838	75,736

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,765	647	0	0	0
Petroleum Products	1,458	2,912	2,065	4,815	776	0	0
Pentanes Plus	0	0	77	461	0	0	0
Liquefied Petroleum Gases	170	0	773	4,354	0	0	0
Motor Gasoline Blending Components	0	1,349	0	0	0	0	0
Finished Motor Gasoline	698	1,175	728	0	570	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	698	1,175	728	0	570	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	389	170	52	0	19	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	389	170	52	0	19	0	0
Kerosene	0	0	45	0	0	0	0
Distillate Fuel Oil	196	218	390	0	187	0	0
0.05 percent sulfur and under	196	212	382	0	181	0	0
Greater than 0.05 percent sulfur	0	6	8	0	6	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,458	2,912	4,830	5,462	776	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2003
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	200	181	1,504	907	0	45,426
Petroleum Products	7,534	0	1,380	2,914	1,202	64,695	21,629
Pentanes Plus	0	0	0	30	0	0	482
Liquefied Petroleum Gases	0	0	1,278	1,798	0	2,878	5,425
Motor Gasoline Blending Components	0	0	56	0	0	0	1,968
Finished Motor Gasoline	4,989	0	0	784	363	33,458	8,594
Reformulated	0	0	0	362	0	7,052	362
Oxygenated	0	0	0	0	0	0	0
Other	4,989	0	0	422	363	26,406	8,232
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	291	0	29	0	748	10,260	2,835
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	291	0	29	0	748	10,260	2,835
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,254	0	17	302	91	18,099	2,295
0.05 percent sulfur and under	1,847	0	17	257	91	10,576	2,054
Greater than 0.05 percent sulfur	407	0	0	45	0	7,523	241
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	7,534	200	1,561	4,418	2,109	64,695	67,055

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,735	148	0	0	0
Petroleum Products	1,281	2,599	1,746	3,203	664	0	0
Pentanes Plus	0	0	67	293	0	0	0
Liquefied Petroleum Gases	119	0	625	2,910	0	0	0
Motor Gasoline Blending Components	0	1,130	0	0	0	0	0
Finished Motor Gasoline	668	1,035	578	0	490	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	668	1,035	578	0	490	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	305	185	47	0	10	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	305	185	47	0	10	0	0
Kerosene	0	0	49	0	0	0	0
Distillate Fuel Oil	184	249	380	0	164	0	0
0.05 percent sulfur and under	184	234	375	0	149	0	0
Greater than 0.05 percent sulfur	0	15	5	0	15	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,281	2,599	4,481	3,351	664	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2003
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	241	201	1,369	993	0	53,949
Petroleum Products	9,068	0	1,430	4,034	1,351	69,453	25,200
Pentanes Plus	0	0	0	73	0	0	566
Liquefied Petroleum Gases	0	0	1,279	2,779	0	1,577	4,449
Motor Gasoline Blending Components	0	0	76	0	0	0	3,197
Finished Motor Gasoline	6,021	0	17	919	384	37,376	9,396
Reformulated	0	0	0	398	0	8,058	419
Oxygenated	0	0	0	0	0	0	0
Other	6,021	0	17	521	384	29,318	8,977
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	283	0	14	0	810	12,632	3,339
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	283	0	14	0	810	12,632	3,339
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,764	0	44	263	157	17,868	4,223
0.05 percent sulfur and under	2,268	0	44	206	157	12,003	3,603
Greater than 0.05 percent sulfur	496	0	0	57	0	5,865	620
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,068	241	1,631	5,403	2,344	69,453	79,149

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,867	159	0	0	0
Petroleum Products	1,387	2,779	1,738	4,751	1,031	0	0
Pentanes Plus	0	0	74	461	0	0	0
Liquefied Petroleum Gases	102	0	643	4,290	0	0	0
Motor Gasoline Blending Components	0	915	0	0	0	0	0
Finished Motor Gasoline	674	1,413	657	0	859	0	0
Reformulated	0	319	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	674	1,094	657	0	859	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	381	203	33	0	8	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	381	203	33	0	8	0	0
Kerosene	0	0	15	0	0	0	0
Distillate Fuel Oil	225	248	316	0	164	0	0
0.05 percent sulfur and under	225	239	316	0	164	0	0
Greater than 0.05 percent sulfur	0	9	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,387	2,779	4,605	4,910	1,031	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2003
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	207	183	1,035	941	0	57,128
Petroleum Products	9,432	0	1,108	4,193	1,634	72,115	25,594
Pentanes Plus	0	0	0	64	0	0	411
Liquefied Petroleum Gases	0	0	1,054	2,974	0	1,348	2,740
Motor Gasoline Blending Components	0	0	0	0	0	100	4,317
Finished Motor Gasoline	6,130	0	7	858	606	39,665	8,993
Reformulated	0	0	0	477	0	7,734	527
Oxygenated	0	0	0	0	0	0	0
Other	6,130	0	7	381	606	31,931	8,466
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	234	0	29	0	752	11,490	3,112
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	234	0	29	0	752	11,490	3,112
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,068	0	18	297	276	19,512	5,991
0.05 percent sulfur and under	2,649	0	18	245	276	13,777	5,549
Greater than 0.05 percent sulfur	419	0	0	52	0	5,735	442
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,432	207	1,291	5,228	2,575	72,115	82,722

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,524	154	0	0	0
Petroleum Products	1,431	2,723	1,597	4,214	373	0	0
Pentanes Plus	0	0	86	411	0	0	0
Liquefied Petroleum Gases	59	0	664	3,803	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	781	2,372	543	0	322	0	0
Reformulated	0	1,249	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	781	1,123	543	0	322	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	334	135	10	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	334	135	10	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	252	216	294	0	51	0	0
0.05 percent sulfur and under	252	204	294	0	36	0	0
Greater than 0.05 percent sulfur	0	12	0	0	15	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,431	2,723	4,121	4,368	373	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2003
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	222	193	1,107	948	0	66,095
Petroleum Products	10,098	0	612	3,287	1,652	76,182	27,610
Pentanes Plus	0	0	0	59	0	0	397
Liquefied Petroleum Gases	0	0	535	2,115	0	1,147	2,087
Motor Gasoline Blending Components	158	0	0	0	0	0	5,274
Finished Motor Gasoline	7,042	0	0	823	637	44,877	11,007
Reformulated	0	0	0	477	0	9,334	526
Oxygenated	0	0	0	0	0	0	0
Other	7,042	0	0	346	637	35,543	10,481
Finished Aviation Gasoline	0	0	0	0	0	0	86
Jet Fuel	183	0	34	0	624	11,694	3,280
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	183	0	34	0	624	11,694	3,280
Kerosene	0	0	0	0	0	0	50
Distillate Fuel Oil	2,715	0	43	290	391	18,464	5,429
0.05 percent sulfur and under	2,273	0	43	232	391	13,298	4,959
Greater than 0.05 percent sulfur	442	0	0	58	0	5,166	470
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,098	222	805	4,394	2,600	76,182	93,705

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,745	184	0	0	0
Petroleum Products	1,382	2,863	1,604	4,374	575	0	0
Pentanes Plus	0	0	87	449	0	0	0
Liquefied Petroleum Gases	13	0	682	3,925	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	844	2,491	482	0	510	0	0
Reformulated	0	1,317	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	844	1,174	482	0	510	0	0
Finished Aviation Gasoline	5	0	0	0	0	0	0
Jet Fuel	213	179	23	0	20	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	213	179	23	0	20	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	307	193	330	0	45	0	0
0.05 percent sulfur and under	307	193	330	0	29	0	0
Greater than 0.05 percent sulfur	0	0	0	0	16	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,382	2,863	4,349	4,558	575	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
June 2003**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	262	189	1,180	939	0	68,885
Petroleum Products	9,522	0	453	4,083	1,892	72,378	28,248
Pentanes Plus	0	0	0	72	0	0	513
Liquefied Petroleum Gases	0	0	409	2,903	0	1,218	2,906
Motor Gasoline Blending Components	45	0	0	0	0	2	4,906
Finished Motor Gasoline	6,775	0	0	925	836	42,333	10,976
Reformulated	0	0	0	513	0	9,316	638
Oxygenated	0	0	0	0	0	0	0
Other	6,775	0	0	412	836	33,017	10,338
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	183	0	44	0	714	11,774	3,276
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	183	0	44	0	714	11,774	3,276
Kerosene	0	0	0	0	0	0	10
Distillate Fuel Oil	2,519	0	0	183	342	17,051	5,631
0.05 percent sulfur and under	2,090	0	0	132	342	12,396	5,214
Greater than 0.05 percent sulfur	429	0	0	51	0	4,655	417
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,522	262	642	5,263	2,831	72,378	97,133

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,780	138	0	0	0
Petroleum Products	1,217	2,733	1,838	4,023	826	0	0
Pentanes Plus	0	0	90	471	0	0	0
Liquefied Petroleum Gases	0	0	736	3,552	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	819	2,421	633	0	682	0	0
Reformulated	0	1,293	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	819	1,128	633	0	682	0	0
Finished Aviation Gasoline	6	0	0	0	0	0	0
Jet Fuel	223	86	27	0	20	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	223	86	27	0	20	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	169	226	352	0	124	0	0
0.05 percent sulfur and under	169	226	352	0	108	0	0
Greater than 0.05 percent sulfur	0	0	0	0	16	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,217	2,733	4,618	4,161	826	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
July 2003**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	264	210	1,179	981	0	62,784
Petroleum Products	9,970	0	610	3,364	1,863	73,590	29,605
Pentanes Plus	0	0	0	69	0	0	683
Liquefied Petroleum Gases	0	0	576	2,211	0	1,815	3,268
Motor Gasoline Blending Components	236	0	0	0	0	0	4,445
Finished Motor Gasoline	6,523	0	0	813	740	43,080	11,601
Reformulated	0	0	0	333	0	10,071	383
Oxygenated	0	0	0	0	0	0	0
Other	6,523	0	0	480	740	33,009	11,218
Finished Aviation Gasoline	0	0	0	0	0	0	58
Jet Fuel	253	0	34	0	756	11,222	4,028
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	253	0	34	0	756	11,222	4,028
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,958	0	0	271	367	17,473	5,522
0.05 percent sulfur and under	2,387	0	0	198	367	12,527	5,104
Greater than 0.05 percent sulfur	571	0	0	73	0	4,946	418
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,970	264	820	4,543	2,844	73,590	92,389

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,351	149	0	0	0
Petroleum Products	1,522	2,755	1,928	4,450	491	0	0
Pentanes Plus	0	0	103	443	0	0	0
Liquefied Petroleum Gases	12	0	722	4,007	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	999	2,462	674	0	338	0	0
Reformulated	0	1,340	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	999	1,122	674	0	338	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0
Jet Fuel	248	119	22	0	12	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	248	119	22	0	12	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	255	174	407	0	141	0	0
0.05 percent sulfur and under	255	174	407	0	141	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,522	2,755	4,279	4,599	491	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
August 2003**
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	218	189	1,136	1,026	0	65,693
Petroleum Products	9,776	0	891	4,694	2,173	72,911	31,391
Pentanes Plus	0	0	0	128	0	0	635
Liquefied Petroleum Gases	0	0	862	3,442	0	1,187	4,408
Motor Gasoline Blending Components	154	0	0	0	0	0	4,411
Finished Motor Gasoline	6,582	0	0	900	977	41,904	11,933
Reformulated	0	0	0	466	0	8,061	515
Oxygenated	0	0	0	0	0	0	0
Other	6,582	0	0	434	977	33,843	11,418
Finished Aviation Gasoline	0	0	0	0	0	0	79
Jet Fuel	234	0	29	0	853	12,471	4,216
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	234	0	29	0	853	12,471	4,216
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,806	0	0	224	343	17,349	5,709
0.05 percent sulfur and under	2,298	0	0	172	343	11,865	4,978
Greater than 0.05 percent sulfur	508	0	0	52	0	5,484	731
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,776	218	1,080	5,830	3,199	72,911	97,084

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,507	179	0	0	0
Petroleum Products	1,744	2,271	2,207	3,770	594	0	0
Pentanes Plus	0	0	110	487	0	0	0
Liquefied Petroleum Gases	27	0	908	3,283	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	1,119	1,936	689	0	383	0	0
Reformulated	0	900	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	1,119	1,036	689	0	383	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0
Jet Fuel	279	131	57	0	26	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	279	131	57	0	26	0	0
Kerosene	0	0	29	0	0	0	0
Distillate Fuel Oil	311	204	414	0	185	0	0
0.05 percent sulfur and under	311	200	414	0	185	0	0
Greater than 0.05 percent sulfur	0	4	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,744	2,271	4,714	3,949	594	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
September 2003
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	245	216	1,193	1,144	0	58,403
Petroleum Products	9,909	0	771	4,448	1,974	73,079	31,596
Pentanes Plus	0	0	0	81	0	0	691
Liquefied Petroleum Gases	0	0	771	3,236	0	1,801	4,153
Motor Gasoline Blending Components	23	0	0	0	0	0	3,644
Finished Motor Gasoline	6,852	0	0	897	773	40,195	11,198
Reformulated	0	0	0	551	0	7,859	551
Oxygenated	0	0	0	0	0	0	0
Other	6,852	0	0	346	773	32,336	10,647
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	264	0	0	0	809	12,349	3,799
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	264	0	0	0	809	12,349	3,799
Kerosene	0	0	0	0	0	19	0
Distillate Fuel Oil	2,770	0	0	234	392	18,715	8,081
0.05 percent sulfur and under	2,283	0	0	172	392	12,278	7,155
Greater than 0.05 percent sulfur	487	0	0	62	0	6,437	926
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,909	245	987	5,641	3,118	73,079	89,999

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,488	164	0	0	0
Petroleum Products	1,482	2,500	1,903	3,915	972	0	0
Pentanes Plus	0	0	99	437	0	0	0
Liquefied Petroleum Gases	28	0	742	3,478	0	0	0
Motor Gasoline Blending Components	0	121	0	0	0	0	0
Finished Motor Gasoline	908	1,920	633	0	794	0	0
Reformulated	0	813	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	908	1,107	633	0	794	0	0
Finished Aviation Gasoline	8	0	0	0	0	0	0
Jet Fuel	256	176	48	0	20	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	256	176	48	0	20	0	0
Kerosene	0	0	9	0	0	0	0
Distillate Fuel Oil	282	283	372	0	158	0	0
0.05 percent sulfur and under	282	279	371	0	134	0	0
Greater than 0.05 percent sulfur	0	4	1	0	24	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,482	2,500	4,391	4,079	972	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 2003
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	266	259	1,156	1,236	0	51,049
Petroleum Products	9,392	0	697	4,390	1,684	79,513	33,248
Pentanes Plus	0	0	0	89	0	0	557
Liquefied Petroleum Gases	0	0	697	3,066	0	2,527	5,168
Motor Gasoline Blending Components	92	0	0	0	0	0	4,534
Finished Motor Gasoline	6,272	0	0	939	551	42,697	11,595
Reformulated	0	0	0	460	0	9,523	509
Oxygenated	0	0	0	0	0	0	0
Other	6,272	0	0	479	551	33,174	11,086
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	281	0	0	0	804	13,109	3,313
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	281	0	0	0	804	13,109	3,313
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,747	0	0	296	329	21,180	8,051
0.05 percent sulfur and under	2,331	0	0	226	329	14,401	7,045
Greater than 0.05 percent sulfur	416	0	0	70	0	6,779	1,006
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,392	266	956	5,546	2,920	79,513	84,297

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,745	169	0	0	0
Petroleum Products	1,539	2,827	2,600	4,256	704	0	0
Pentanes Plus	0	0	98	437	0	0	0
Liquefied Petroleum Gases	72	0	811	3,819	0	0	0
Motor Gasoline Blending Components	0	1,349	0	0	0	0	0
Finished Motor Gasoline	915	1,109	638	0	568	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	915	1,109	638	0	568	0	0
Finished Aviation Gasoline	15	0	0	0	0	0	0
Jet Fuel	218	133	32	0	30	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	218	133	32	0	30	0	0
Kerosene	0	0	23	0	0	0	0
Distillate Fuel Oil	319	236	998	0	106	0	0
0.05 percent sulfur and under	319	236	993	0	106	0	0
Greater than 0.05 percent sulfur	0	0	5	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,539	2,827	5,345	4,425	704	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, November 2003
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	230	176	1,164	1,104	0	46,709
Petroleum Products	9,979	0	832	4,045	1,416	79,189	31,196
Pentanes Plus	0	0	0	64	0	0	728
Liquefied Petroleum Gases	0	0	793	2,871	0	2,151	5,192
Motor Gasoline Blending Components	69	0	0	0	0	0	3,685
Finished Motor Gasoline	6,641	0	0	875	405	41,440	9,714
Reformulated	0	0	0	385	0	8,355	435
Oxygenated	0	0	0	0	0	0	0
Other	6,641	0	0	490	405	33,085	9,279
Finished Aviation Gasoline	0	0	0	0	0	0	30
Jet Fuel	242	0	39	0	792	12,580	4,910
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	242	0	39	0	792	12,580	4,910
Kerosene	0	0	0	0	0	26	0
Distillate Fuel Oil	3,027	0	0	235	219	22,992	6,937
0.05 percent sulfur and under	2,449	0	0	164	219	14,639	5,928
Greater than 0.05 percent sulfur	578	0	0	71	0	8,353	1,009
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,979	230	1,008	5,209	2,520	79,189	77,905

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,858	172	0	0	0
Petroleum Products	1,382	2,704	2,079	4,457	967	0	0
Pentanes Plus	0	0	92	406	0	0	0
Liquefied Petroleum Gases	98	0	787	4,051	0	0	0
Motor Gasoline Blending Components	0	1,158	0	0	0	0	0
Finished Motor Gasoline	828	1,182	645	0	831	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	828	1,182	645	0	831	0	0
Finished Aviation Gasoline	4	0	0	0	0	0	0
Jet Fuel	227	106	37	0	16	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	227	106	37	0	16	0	0
Kerosene	0	0	74	0	0	0	0
Distillate Fuel Oil	225	258	444	0	120	0	0
0.05 percent sulfur and under	225	258	436	0	120	0	0
Greater than 0.05 percent sulfur	0	0	8	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,382	2,704	4,937	4,629	967	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

**Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts,
December 2003
(Thousand Barrels)**

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	0	239	243	1,168	1,099	0	49,951
Petroleum Products	9,336	0	1,422	4,213	1,351	84,635	31,220
Pentanes Plus	0	0	0	32	0	0	696
Liquefied Petroleum Gases	0	0	1,284	2,951	0	3,424	5,611
Motor Gasoline Blending Components	0	0	69	0	0	0	4,054
Finished Motor Gasoline	6,452	0	20	926	409	44,814	10,523
Reformulated	0	0	0	412	0	9,562	461
Oxygenated	0	0	0	0	0	0	0
Other	6,452	0	20	514	409	35,252	10,062
Finished Aviation Gasoline	0	0	0	0	0	0	43
Jet Fuel	273	0	29	0	837	12,230	4,476
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	273	0	29	0	837	12,230	4,476
Kerosene	0	0	0	0	0	13	0
Distillate Fuel Oil	2,611	0	20	304	105	24,154	5,817
0.05 percent sulfur and under	2,189	0	20	232	105	14,162	5,332
Greater than 0.05 percent sulfur	422	0	0	72	0	9,992	485
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	9,336	239	1,665	5,381	2,450	84,635	81,171

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,903	164	0	0	0
Petroleum Products	1,537	2,865	2,025	4,016	1,022	0	0
Pentanes Plus	0	0	96	390	0	0	0
Liquefied Petroleum Gases	165	0	762	3,626	0	0	0
Motor Gasoline Blending Components	0	1,273	0	0	0	0	0
Finished Motor Gasoline	879	1,171	715	0	828	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	879	1,171	715	0	828	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	296	188	39	0	32	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	296	188	39	0	32	0	0
Kerosene	0	0	43	0	0	0	0
Distillate Fuel Oil	197	233	370	0	162	0	0
0.05 percent sulfur and under	197	233	367	0	162	0	0
Greater than 0.05 percent sulfur	0	0	3	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,537	2,865	4,928	4,180	1,022	0	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	209	0	0	0	0
Petroleum Products	154	79	0	1,119	880	0	22,403	248
Liquefied Petroleum Gases	0	0	0	0	0	0	401	0
Unfinished Oils	0	0	0	18	174	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0
Finished Motor Gasoline	6	0	0	674	46	0	12,479	0
Reformulated	0	0	0	0	0	0	199	0
Oxygenated	0	0	0	0	0	0	0	0
Other	6	0	0	674	46	0	12,280	0
Finished Aviation Gasoline	0	0	0	0	0	0	65	0
Jet Fuel	0	0	0	15	39	0	3,076	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	15	39	0	3,076	0
Kerosene	0	0	0	12	0	0	0	0
Distillate Fuel Oil	86	0	0	342	116	0	3,885	248
0.05 percent sulfur and under	0	0	0	200	116	0	2,982	0
Greater than 0.05 percent sulfur	86	0	0	142	0	0	903	248
Residual Fuel Oil	0	0	0	13	306	0	1,769	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	103	0
0.31 to 1.00 percent sulfur	0	0	0	0	35	0	20	0
Greater than 1.00 percent sulfur	0	0	0	13	271	0	1,646	0
Petrochemical Feedstocks ^a	62	64	0	8	28	0	32	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	15	0	37	18	0	537	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	153	0	159	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	154	79	0	1,328	880	0	22,403	248

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	453	21,702	2,433	161	100	0	0
Liquefied Petroleum Gases	0	401	0	0	0	0	0
Unfinished Oils	0	0	97	0	0	0	0
Motor Gasoline Blending Components	0	0	329	0	0	0	0
Finished Motor Gasoline	0	12,479	557	161	100	0	0
Reformulated	0	199	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	12,280	557	161	100	0	0
Finished Aviation Gasoline	5	60	0	0	0	0	0
Jet Fuel	0	3,076	25	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	3,076	25	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,637	671	0	0	0	0
0.05 percent sulfur and under	0	2,982	336	0	0	0	0
Greater than 0.05 percent sulfur	0	655	335	0	0	0	0
Residual Fuel Oil	103	1,666	0	0	0	0	0
Less than 0.31 percent sulfur	103	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	20	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,646	0	0	0	0	0
Petrochemical Feedstocks ^a	32	0	42	0	0	0	0
Special Naphthas	0	0	10	0	0	0	0
Lubricants	298	239	315	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	15	144	387	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	453	21,702	2,433	161	100	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	207	0	0	0	0
Petroleum Products	37	78	0	1,062	977	0	19,443	254
Liquefied Petroleum Gases	0	0	0	0	0	0	339	0
Unfinished Oils	0	0	0	17	391	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	569	102	0	10,641	0
Reformulated	0	0	0	0	0	0	323	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	569	102	0	10,318	0
Finished Aviation Gasoline	0	0	0	0	0	0	81	0
Jet Fuel	0	0	0	49	0	0	2,459	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	49	0	0	2,459	0
Kerosene	0	0	0	50	0	0	0	0
Distillate Fuel Oil	0	0	0	327	8	0	4,081	254
0.05 percent sulfur and under	0	0	0	206	8	0	2,732	0
Greater than 0.05 percent sulfur	0	0	0	121	0	0	1,349	254
Residual Fuel Oil	0	0	0	13	178	0	914	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	101	0
0.31 to 1.00 percent sulfur	0	0	0	0	35	0	12	0
Greater than 1.00 percent sulfur	0	0	0	13	143	0	801	0
Petrochemical Feedstocks ^a	37	78	0	0	102	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	37	37	0	600	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	159	0	328	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	37	78	0	1,269	977	0	19,443	254

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	451	18,738	2,933	64	50	0	133
Liquefied Petroleum Gases	0	339	0	0	0	0	0
Unfinished Oils	0	0	73	0	0	0	133
Motor Gasoline Blending Components	0	0	359	64	0	0	0
Finished Motor Gasoline	0	10,641	932	0	50	0	0
Reformulated	0	323	325	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	10,318	607	0	50	0	0
Finished Aviation Gasoline	0	81	7	0	0	0	0
Jet Fuel	0	2,459	98	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,459	98	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	107	3,720	1,061	0	0	0	0
0.05 percent sulfur and under	0	2,732	499	0	0	0	0
Greater than 0.05 percent sulfur	107	988	562	0	0	0	0
Residual Fuel Oil	101	813	0	0	0	0	0
Less than 0.31 percent sulfur	101	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	12	0	0	0	0	0
Greater than 1.00 percent sulfur	0	801	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	30	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0
Lubricants	198	402	309	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	45	283	64	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	451	18,738	2,933	64	50	0	133

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	207	0	0	0	0
Petroleum Products	203	50	0	1,016	649	0	21,718	468
Liquefied Petroleum Gases	0	0	0	0	0	0	183	0
Unfinished Oils	0	0	0	37	37	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0
Finished Motor Gasoline	65	0	0	528	16	0	11,879	0
Reformulated	0	0	0	0	0	0	158	0
Oxygenated	0	0	0	0	0	0	0	0
Other	65	0	0	528	16	0	11,721	0
Finished Aviation Gasoline	0	0	0	0	0	0	86	0
Jet Fuel	0	0	0	20	0	0	2,380	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	20	0	0	2,380	0
Kerosene	0	0	0	66	0	0	0	0
Distillate Fuel Oil	16	0	0	312	58	0	4,674	468
0.05 percent sulfur and under	0	0	0	188	8	0	3,487	220
Greater than 0.05 percent sulfur	16	0	0	124	50	0	1,187	248
Residual Fuel Oil	0	0	0	7	397	0	1,521	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	22	0
Greater than 1.00 percent sulfur	0	0	0	7	397	0	1,499	0
Petrochemical Feedstocks ^a	122	50	0	9	9	0	34	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	37	46	0	554	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	86	0	407	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	203	50	0	1,223	649	0	21,718	468

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	574	20,676	3,850	385	0	0	225
Liquefied Petroleum Gases	0	183	0	0	0	0	0
Unfinished Oils	0	0	251	0	0	0	152
Motor Gasoline Blending Components	0	0	304	50	0	0	0
Finished Motor Gasoline	0	11,879	854	335	0	0	0
Reformulated	0	158	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,721	854	335	0	0	0
Finished Aviation Gasoline	46	40	8	0	0	0	0
Jet Fuel	0	2,380	98	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,380	98	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	52	4,154	1,680	0	0	0	50
0.05 percent sulfur and under	52	3,215	983	0	0	0	50
Greater than 0.05 percent sulfur	0	939	697	0	0	0	0
Residual Fuel Oil	0	1,521	19	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	22	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,499	19	0	0	0	0
Petrochemical Feedstocks ^a	34	0	59	0	0	0	0
Special Naphthas	0	0	18	0	0	0	0
Lubricants	336	218	357	0	0	0	23
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	106	301	202	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	574	20,676	3,850	385	0	0	225

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	138	0	0	0	0
Petroleum Products	296	177	0	1,086	563	0	22,612	0
Liquefied Petroleum Gases	0	0	0	0	0	0	253	0
Unfinished Oils	0	70	0	9	64	0	0	0
Motor Gasoline Blending Components	2	0	0	0	0	0	57	0
Finished Motor Gasoline	57	0	0	644	0	0	12,342	0
Reformulated	0	0	0	0	0	0	803	0
Oxygenated	0	0	0	0	0	0	0	0
Other	57	0	0	644	0	0	11,539	0
Finished Aviation Gasoline	0	0	0	0	0	0	77	0
Jet Fuel	0	0	0	73	0	0	2,556	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	73	0	0	2,556	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	142	0	0	267	0	0	4,392	0
0.05 percent sulfur and under	0	0	0	143	0	0	3,652	0
Greater than 0.05 percent sulfur	142	0	0	124	0	0	740	0
Residual Fuel Oil	0	40	0	14	331	0	1,924	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	40	0	0	0	0	65	0
Greater than 1.00 percent sulfur	0	0	0	14	331	0	1,859	0
Petrochemical Feedstocks ^a	95	67	0	0	27	0	22	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	45	28	0	547	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	34	113	0	442	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	296	177	0	1,224	563	0	22,612	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	401	22,211	4,672	200	202	0	0
Liquefied Petroleum Gases	0	253	0	0	0	0	0
Unfinished Oils	0	0	246	0	0	0	0
Motor Gasoline Blending Components	0	57	641	200	0	0	0
Finished Motor Gasoline	0	12,342	757	0	202	0	0
Reformulated	0	803	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,539	757	0	202	0	0
Finished Aviation Gasoline	8	69	7	0	0	0	0
Jet Fuel	0	2,556	145	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,556	145	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	4,392	2,107	0	0	0	0
0.05 percent sulfur and under	0	3,652	1,318	0	0	0	0
Greater than 0.05 percent sulfur	0	740	789	0	0	0	0
Residual Fuel Oil	0	1,924	40	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	65	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,859	40	0	0	0	0
Petrochemical Feedstocks ^a	22	0	30	0	0	0	0
Special Naphthas	0	0	29	0	0	0	0
Lubricants	291	256	543	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	80	362	127	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	401	22,211	4,672	200	202	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	276	0	0	0	0
Petroleum Products	176	75	0	1,086	911	0	22,829	254
Liquefied Petroleum Gases	0	0	0	0	0	0	247	0
Unfinished Oils	0	0	0	36	136	0	0	0
Motor Gasoline Blending Components	4	0	0	0	0	0	372	0
Finished Motor Gasoline	0	0	0	596	59	0	12,230	0
Reformulated	0	0	0	0	0	0	422	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	596	59	0	11,808	0
Finished Aviation Gasoline	0	0	0	0	0	0	68	0
Jet Fuel	0	0	0	0	0	0	2,031	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	0	0	0	2,031	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	139	0	0	270	202	0	4,794	254
0.05 percent sulfur and under	0	0	0	207	8	0	3,977	254
Greater than 0.05 percent sulfur	139	0	0	63	194	0	817	0
Residual Fuel Oil	0	0	0	14	460	0	2,033	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	185	0
Greater than 1.00 percent sulfur	0	0	0	14	460	0	1,848	0
Petrochemical Feedstocks ^a	33	75	0	9	36	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	37	18	0	412	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	124	0	0	642	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	176	75	0	1,362	911	0	22,829	254

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	819	21,756	5,651	160	269	0	0
Liquefied Petroleum Gases	0	247	0	0	0	0	0
Unfinished Oils	0	0	208	0	0	0	0
Motor Gasoline Blending Components	372	0	863	160	0	0	0
Finished Motor Gasoline	0	12,230	1,632	0	269	0	0
Reformulated	0	422	415	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,808	1,217	0	269	0	0
Finished Aviation Gasoline	0	68	13	0	0	0	0
Jet Fuel	0	2,031	93	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,031	93	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	4,540	2,080	0	0	0	0
0.05 percent sulfur and under	0	3,723	1,168	0	0	0	0
Greater than 0.05 percent sulfur	0	817	912	0	0	0	0
Residual Fuel Oil	115	1,918	78	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	115	70	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,848	78	0	0	0	0
Petrochemical Feedstocks ^a	0	0	103	0	0	0	0
Special Naphthas	0	0	9	0	0	0	0
Lubricants	204	208	326	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	128	514	246	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	819	21,756	5,651	160	269	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	311	0	0	0	0
Petroleum Products	124	63	0	1,137	782	0	20,538	0
Liquefied Petroleum Gases	0	0	0	0	0	0	172	0
Unfinished Oils	0	0	0	38	147	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	107	0
Finished Motor Gasoline	0	0	0	544	147	0	11,770	0
Reformulated	0	0	0	0	0	0	685	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	544	147	0	11,085	0
Finished Aviation Gasoline	0	0	0	0	0	0	57	0
Jet Fuel	0	0	0	0	0	0	1,881	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	0	0	0	1,881	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	106	0	0	245	0	0	3,634	0
0.05 percent sulfur and under	9	0	0	134	0	0	3,003	0
Greater than 0.05 percent sulfur	97	0	0	111	0	0	631	0
Residual Fuel Oil	0	0	0	0	327	0	1,830	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	327	0	1,830	0
Petrochemical Feedstocks ^a	18	63	0	10	110	0	22	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	55	17	0	550	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	245	34	0	515	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	124	63	0	1,448	782	0	20,538	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	651	19,887	7,041	264	164	0	0
Liquefied Petroleum Gases	0	172	0	0	0	0	0
Unfinished Oils	0	0	248	0	0	0	0
Motor Gasoline Blending Components	107	0	655	171	0	0	0
Finished Motor Gasoline	24	11,746	2,378	93	164	0	0
Reformulated	0	685	926	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	24	11,061	1,452	93	164	0	0
Finished Aviation Gasoline	17	40	17	0	0	0	0
Jet Fuel	50	1,831	338	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	50	1,831	338	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	3,634	2,125	0	0	0	0
0.05 percent sulfur and under	0	3,003	1,406	0	0	0	0
Greater than 0.05 percent sulfur	0	631	719	0	0	0	0
Residual Fuel Oil	0	1,830	112	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	77	0	0	0	0
Greater than 1.00 percent sulfur	0	1,830	35	0	0	0	0
Petrochemical Feedstocks ^a	22	0	216	0	0	0	0
Special Naphthas	0	0	10	0	0	0	0
Lubricants	284	266	346	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	147	368	596	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	651	19,887	7,041	264	164	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	275	0	0	0	0
Petroleum Products	156	210	0	1,061	1,009	0	19,190	0
Liquefied Petroleum Gases	0	0	0	0	0	0	181	0
Unfinished Oils	0	112	0	44	146	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	20	0
Finished Motor Gasoline	33	0	0	525	155	0	11,899	0
Reformulated	0	0	0	0	0	0	803	0
Oxygenated	0	0	0	0	0	0	0	0
Other	33	0	0	525	155	0	11,096	0
Finished Aviation Gasoline	0	0	0	0	0	0	78	0
Jet Fuel	0	0	0	20	0	0	2,026	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	20	0	0	2,026	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	92	0	0	257	216	0	2,864	0
0.05 percent sulfur and under	14	0	0	109	174	0	2,274	0
Greater than 0.05 percent sulfur	78	0	0	148	42	0	590	0
Residual Fuel Oil	0	0	0	0	393	0	1,132	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	393	0	1,132	0
Petrochemical Feedstocks ^a	31	98	0	0	40	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	46	26	0	730	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	169	33	0	260	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	156	210	0	1,336	1,009	0	19,190	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	511	18,679	5,632	0	0	0	0
Liquefied Petroleum Gases	0	181	0	0	0	0	0
Unfinished Oils	0	0	393	0	0	0	0
Motor Gasoline Blending Components	20	0	416	0	0	0	0
Finished Motor Gasoline	0	11,899	1,727	0	0	0	0
Reformulated	0	803	218	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,096	1,509	0	0	0	0
Finished Aviation Gasoline	4	74	9	0	0	0	0
Jet Fuel	51	1,975	390	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	51	1,975	390	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	0	2,864	1,271	0	0	0	0
0.05 percent sulfur and under	0	2,274	729	0	0	0	0
Greater than 0.05 percent sulfur	0	590	542	0	0	0	0
Residual Fuel Oil	0	1,132	196	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	138	0	0	0	0
Greater than 1.00 percent sulfur	0	1,132	58	0	0	0	0
Petrochemical Feedstocks ^a	0	0	375	0	0	0	0
Special Naphthas	0	0	21	0	0	0	0
Lubricants	410	320	418	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	26	234	416	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	511	18,679	5,632	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	240	0	0	0	0
Petroleum Products	240	26	0	1,209	1,221	0	22,564	292
Liquefied Petroleum Gases	0	0	0	0	0	0	151	0
Unfinished Oils	0	0	0	37	252	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	308	0
Finished Motor Gasoline	47	0	0	477	204	0	12,142	0
Reformulated	0	0	0	0	0	0	613	0
Oxygenated	0	0	0	0	0	0	0	0
Other	47	0	0	477	204	0	11,529	0
Finished Aviation Gasoline	0	0	0	0	0	0	87	0
Jet Fuel	0	0	0	25	0	0	2,663	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	25	0	0	2,663	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	98	0	0	296	240	0	3,965	292
0.05 percent sulfur and under	0	0	0	179	25	0	2,730	0
Greater than 0.05 percent sulfur	98	0	0	117	215	0	1,235	292
Residual Fuel Oil	0	0	0	0	426	0	2,051	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	302	0
Greater than 1.00 percent sulfur	0	0	0	0	426	0	1,749	0
Petrochemical Feedstocks ^a	49	26	0	0	49	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	36	18	0	576	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	46	0	0	338	32	0	621	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	240	26	0	1,449	1,221	0	22,564	292

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	853	21,419	6,278	238	0	0	0
Liquefied Petroleum Gases	0	151	0	0	0	0	0
Unfinished Oils	0	0	308	0	0	0	0
Motor Gasoline Blending Components	217	91	350	0	0	0	0
Finished Motor Gasoline	0	12,142	1,934	38	0	0	0
Reformulated	0	613	780	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	11,529	1,154	38	0	0	0
Finished Aviation Gasoline	25	62	25	0	0	0	0
Jet Fuel	0	2,663	234	150	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,663	234	150	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	180	3,493	1,833	50	0	0	0
0.05 percent sulfur and under	0	2,730	1,376	50	0	0	0
Greater than 0.05 percent sulfur	180	763	457	0	0	0	0
Residual Fuel Oil	0	2,051	128	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	302	66	0	0	0	0
Greater than 1.00 percent sulfur	0	1,749	62	0	0	0	0
Petrochemical Feedstocks ^a	0	0	511	0	0	0	0
Special Naphthas	0	0	10	0	0	0	0
Lubricants	181	395	464	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	250	371	481	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	853	21,419	6,278	238	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	240	0	0	0	0
Petroleum Products	86	143	0	1,374	934	0	22,280	453
Liquefied Petroleum Gases	0	0	0	0	0	0	168	0
Unfinished Oils	0	0	0	17	370	0	13	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	588	0	0	13,470	453
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	190	190
Other	0	0	0	588	0	0	13,280	263
Finished Aviation Gasoline	0	0	0	0	0	0	83	0
Jet Fuel	0	0	0	22	0	0	2,411	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	22	0	0	2,411	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	25	0	0	487	97	0	3,540	0
0.05 percent sulfur and under	0	0	0	259	32	0	2,562	0
Greater than 0.05 percent sulfur	25	0	0	228	65	0	978	0
Residual Fuel Oil	0	105	0	7	262	0	1,442	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	105	0	0	0	0	117	0
Greater than 1.00 percent sulfur	0	0	0	7	262	0	1,325	0
Petrochemical Feedstocks ^a	61	38	0	0	143	0	45	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	43	29	0	560	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	210	33	0	548	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	86	143	0	1,614	934	0	22,280	453

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	796	21,031	4,874	49	0	0	25
Liquefied Petroleum Gases	0	168	0	0	0	0	0
Unfinished Oils	0	13	149	0	0	0	0
Motor Gasoline Blending Components	0	0	492	0	0	0	0
Finished Motor Gasoline	0	13,017	1,517	49	0	0	0
Reformulated	0	0	525	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,017	992	49	0	0	0
Finished Aviation Gasoline	20	63	25	0	0	0	0
Jet Fuel	95	2,316	368	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	95	2,316	368	0	0	0	0
Kerosene	0	0	46	0	0	0	0
Distillate Fuel Oil	122	3,418	931	0	0	0	0
0.05 percent sulfur and under	0	2,562	762	0	0	0	0
Greater than 0.05 percent sulfur	122	856	169	0	0	0	0
Residual Fuel Oil	0	1,442	70	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	117	53	0	0	0	0
Greater than 1.00 percent sulfur	0	1,325	17	0	0	0	0
Petrochemical Feedstocks ^a	45	0	259	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0
Lubricants	374	186	674	0	0	0	25
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	140	408	343	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	796	21,031	4,874	49	0	0	25

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	211	0	0	0	0
Petroleum Products	162	41	0	1,275	806	0	24,723	0
Liquefied Petroleum Gases	0	0	0	0	0	0	184	0
Unfinished Oils	0	0	0	37	269	0	0	0
Motor Gasoline Blending Components	79	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	672	0	0	14,404	0
Reformulated	0	0	0	0	0	0	1,293	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	672	0	0	13,111	0
Finished Aviation Gasoline	0	0	0	0	0	0	101	0
Jet Fuel	0	0	0	8	0	0	2,140	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	8	0	0	2,140	0
Kerosene	0	0	0	7	0	0	0	0
Distillate Fuel Oil	29	0	0	371	127	0	4,718	0
0.05 percent sulfur and under	0	0	0	224	0	0	3,749	0
Greater than 0.05 percent sulfur	29	0	0	147	127	0	969	0
Residual Fuel Oil	0	0	0	0	326	0	1,631	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	330	0
Greater than 1.00 percent sulfur	0	0	0	0	326	0	1,301	0
Petrochemical Feedstocks ^a	45	41	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	46	18	0	829	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	9	0	0	134	66	0	716	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	162	41	0	1,486	806	0	24,723	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	890	23,833	5,444	0	0	0	0
Liquefied Petroleum Gases	0	184	0	0	0	0	0
Unfinished Oils	0	0	35	0	0	0	0
Motor Gasoline Blending Components	0	0	374	0	0	0	0
Finished Motor Gasoline	0	14,404	1,755	0	0	0	0
Reformulated	0	1,293	710	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,111	1,045	0	0	0	0
Finished Aviation Gasoline	33	68	0	0	0	0	0
Jet Fuel	19	2,121	836	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	19	2,121	836	0	0	0	0
Kerosene	0	0	38	0	0	0	0
Distillate Fuel Oil	340	4,378	1,220	0	0	0	0
0.05 percent sulfur and under	196	3,553	634	0	0	0	0
Greater than 0.05 percent sulfur	144	825	586	0	0	0	0
Residual Fuel Oil	0	1,631	163	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	330	99	0	0	0	0
Greater than 1.00 percent sulfur	0	1,301	64	0	0	0	0
Petrochemical Feedstocks ^a	0	0	70	0	0	0	0
Special Naphthas	0	0	20	0	0	0	0
Lubricants	456	373	576	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	42	674	357	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	890	23,833	5,444	0	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	176	0	0	0	0
Petroleum Products	164	79	0	1,092	816	0	23,405	0
Liquefied Petroleum Gases	0	0	0	0	0	0	211	0
Unfinished Oils	0	0	0	36	110	0	0	0
Motor Gasoline Blending Components	44	0	0	0	0	0	0	0
Finished Motor Gasoline	0	0	0	578	64	0	13,916	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	170	0
Other	0	0	0	578	64	0	13,746	0
Finished Aviation Gasoline	0	0	0	0	0	0	75	0
Jet Fuel	0	0	0	109	0	0	2,344	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	109	0	0	2,344	0
Kerosene	0	0	0	22	0	0	0	0
Distillate Fuel Oil	76	0	0	267	0	0	4,868	0
0.05 percent sulfur and under	0	0	0	150	0	0	3,635	0
Greater than 0.05 percent sulfur	76	0	0	117	0	0	1,233	0
Residual Fuel Oil	0	0	0	0	428	0	906	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	225	0
Greater than 1.00 percent sulfur	0	0	0	0	428	0	681	0
Petrochemical Feedstocks ^a	44	79	0	0	113	0	22	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	46	9	0	600	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	34	92	0	463	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	164	79	0	1,268	816	0	23,405	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	1,181	22,224	4,227	125	0	0	0
Liquefied Petroleum Gases	0	211	0	0	0	0	0
Unfinished Oils	0	0	13	0	0	0	0
Motor Gasoline Blending Components	0	0	379	125	0	0	0
Finished Motor Gasoline	244	13,672	1,400	0	0	0	0
Reformulated	0	0	413	0	0	0	0
Oxygenated	0	170	0	0	0	0	0
Other	244	13,502	987	0	0	0	0
Finished Aviation Gasoline	16	59	22	0	0	0	0
Jet Fuel	2	2,342	644	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	2	2,342	644	0	0	0	0
Kerosene	0	0	24	0	0	0	0
Distillate Fuel Oil	472	4,396	764	0	0	0	0
0.05 percent sulfur and under	110	3,525	423	0	0	0	0
Greater than 0.05 percent sulfur	362	871	341	0	0	0	0
Residual Fuel Oil	0	906	113	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	225	67	0	0	0	0
Greater than 1.00 percent sulfur	0	681	46	0	0	0	0
Petrochemical Feedstocks ^a	22	0	59	0	0	0	0
Special Naphthas	0	0	10	0	0	0	0
Lubricants	409	191	504	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	16	447	295	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,181	22,224	4,227	125	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 2003
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	0	0	0	283	0	0	0	0
Petroleum Products	140	85	0	1,191	1,049	0	25,597	1,061
Liquefied Petroleum Gases	0	0	0	0	0	0	386	0
Unfinished Oils	0	0	0	56	192	0	0	0
Motor Gasoline Blending Components	0	45	0	0	129	0	183	0
Finished Motor Gasoline	0	0	0	648	0	0	13,929	246
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0
Other	0	0	0	648	0	0	13,929	246
Finished Aviation Gasoline	0	0	0	0	0	0	105	0
Jet Fuel	0	0	0	20	0	0	2,996	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	20	0	0	2,996	0
Kerosene	0	0	0	31	0	0	0	0
Distillate Fuel Oil	104	0	0	202	130	0	5,446	815
0.05 percent sulfur and under	11	0	0	155	70	0	3,337	0
Greater than 0.05 percent sulfur	93	0	0	47	60	0	2,109	815
Residual Fuel Oil	0	0	0	0	312	0	1,439	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	312	0	1,439	0
Petrochemical Feedstocks ^a	36	40	0	19	38	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0
Lubricants	0	0	0	38	37	0	645	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	177	211	0	468	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	140	85	0	1,474	1,049	0	25,597	1,061

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	864	23,672	4,974	560	0	0	0
Liquefied Petroleum Gases	0	386	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0
Motor Gasoline Blending Components	93	90	474	85	0	0	0
Finished Motor Gasoline	0	13,683	2,117	281	0	0	0
Reformulated	0	0	579	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	13,683	1,538	281	0	0	0
Finished Aviation Gasoline	32	73	0	0	0	0	0
Jet Fuel	0	2,996	530	194	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	2,996	530	194	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	306	4,325	1,254	0	0	0	0
0.05 percent sulfur and under	0	3,337	700	0	0	0	0
Greater than 0.05 percent sulfur	306	988	554	0	0	0	0
Residual Fuel Oil	0	1,439	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	1,439	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	125	0	0	0	0
Special Naphthas	0	0	20	0	0	0	0
Lubricants	323	322	358	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	110	358	96	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	864	23,672	4,974	560	0	0	0

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	441	237	204	54,077	2,783	51,294
Petroleum Products	107,083	9,118	97,965	37,961	9,420	28,541
Pentanes Plus	0	0	0	613	73	540
Liquefied Petroleum Gases	5,342	19	5,323	7,281	4,430	2,851
Ethane/Ethylene	0	0	0	472	1,531	-1,059
Propane/Propylene	5,252	0	5,252	5,393	2,499	2,894
Normal Butane/Butylene	90	19	71	708	267	441
Isobutane/Isobutylene	0	0	0	708	133	575
Unfinished Oils	18	0	18	97	192	-95
Motor Gasoline Blending Components	157	0	157	3,195	157	3,038
Finished Motor Gasoline	55,232	6,169	49,063	14,642	2,114	12,528
Reformulated	9,095	0	9,095	473	383	90
Oxygenated	0	0	0	0	0	0
Other	46,137	6,169	39,968	14,169	1,731	12,438
Finished Aviation Gasoline	65	0	65	0	0	0
Jet Fuel	15,312	315	14,997	4,809	916	3,893
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,312	315	14,997	4,809	916	3,893
Kerosene	45	0	45	84	12	72
Distillate Fuel Oil	28,357	2,474	25,883	6,424	963	5,461
0.05 percent sulfur and under	16,313	1,918	14,395	5,179	748	4,431
Greater than 0.05 percent sulfur	12,044	556	11,488	1,245	215	1,030
Residual Fuel Oil	1,782	0	1,782	0	319	-319
Petrochemical Feedstocks ^a	40	126	-86	104	36	68
Special Naphthas	0	0	0	10	0	10
Lubricants	574	15	559	315	55	260
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	159	0	159	387	153	234
Miscellaneous Products	0	0	0	0	0	0
Total	107,524	9,355	98,169	92,038	12,203	79,835

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,243	51,312	-49,069	983	3,412	-2,429	0	0	0
Petroleum Products	10,099	135,629	-125,530	2,931	7,656	-4,725	3,849	100	3,749
Pentanes Plus	534	536	-2	0	538	-538	0	0	0
Liquefied Petroleum Gases	7,413	10,630	-3,217	170	5,127	-4,957	0	0	0
Ethane/Ethylene	4,170	236	3,934	0	2,875	-2,875	0	0	0
Propane/Propylene	2,279	9,146	-6,867	165	1,444	-1,279	0	0	0
Normal Butane/Butylene	569	594	-25	5	492	-487	0	0	0
Isobutane/Isobutylene	395	654	-259	0	316	-316	0	0	0
Unfinished Oils	174	97	77	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,544	-4,544	0	0	0	1,349	0	1,349
Finished Motor Gasoline	945	64,172	-63,227	1,128	1,298	-170	1,906	100	1,806
Reformulated	383	9,568	-9,185	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	562	54,604	-54,042	1,128	1,298	-170	1,906	100	1,806
Finished Aviation Gasoline	0	70	-70	5	0	5	0	0	0
Jet Fuel	39	20,298	-20,259	1,251	71	1,180	189	0	189
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	39	20,298	-20,259	1,251	71	1,180	189	0	189
Kerosene	0	72	-72	0	45	-45	0	0	0
Distillate Fuel Oil	410	31,959	-31,549	377	577	-200	405	0	405
0.05 percent sulfur and under	337	19,370	-19,033	377	563	-186	393	0	393
Greater than 0.05 percent sulfur	73	12,589	-12,516	0	14	-14	12	0	12
Residual Fuel Oil	306	1,769	-1,463	0	0	0	0	0	0
Petrochemical Feedstocks ^a	92	74	18	0	0	0	0	0	0
Special Naphthas	0	10	-10	0	0	0	0	0	0
Lubricants	33	852	-819	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	153	546	-393	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	12,342	186,941	-174,599	3,914	11,068	-7,154	3,849	100	3,749

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	388	200	188	48,161	2,799	45,362
Petroleum Products	86,630	7,649	78,981	33,879	7,535	26,344
Pentanes Plus	0	0	0	549	30	519
Liquefied Petroleum Gases	4,495	0	4,495	6,050	3,076	2,974
Ethane/Ethylene	0	0	0	370	803	-433
Propane/Propylene	4,429	0	4,429	4,583	1,946	2,637
Normal Butane/Butylene	66	0	66	581	211	370
Isobutane/Isobutylene	0	0	0	516	116	400
Unfinished Oils	17	0	17	73	408	-335
Motor Gasoline Blending Components	56	0	56	2,327	56	2,271
Finished Motor Gasoline	44,718	4,989	39,729	15,093	1,818	13,275
Reformulated	7,375	0	7,375	687	362	325
Oxygenated	0	0	0	0	0	0
Other	37,343	4,989	32,354	14,406	1,456	12,950
Finished Aviation Gasoline	81	0	81	37	0	37
Jet Fuel	12,797	291	12,506	3,271	826	2,445
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	12,797	291	12,506	3,271	826	2,445
Kerosene	50	0	50	49	50	-1
Distillate Fuel Oil	22,524	2,254	20,270	5,990	745	5,245
0.05 percent sulfur and under	13,531	1,847	11,684	4,775	579	4,196
Greater than 0.05 percent sulfur	8,993	407	8,586	1,215	166	1,049
Residual Fuel Oil	927	0	927	0	191	-191
Petrochemical Feedstocks ^a	0	115	-115	67	102	-35
Special Naphthas	0	0	0	0	0	0
Lubricants	637	0	637	309	74	235
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	328	0	328	64	159	-95
Miscellaneous Products	0	0	0	0	0	0
Total	87,018	7,849	79,169	82,040	10,334	71,706

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,852	45,426	-43,574	907	2,883	-1,976	0	0	0
Petroleum Products	7,305	112,644	-105,339	2,483	5,613	-3,130	3,327	183	3,144
Pentanes Plus	323	482	-159	0	360	-360	0	0	0
Liquefied Petroleum Gases	4,708	8,761	-4,053	119	3,535	-3,416	0	0	0
Ethane/Ethylene	2,501	156	2,345	0	1,912	-1,912	0	0	0
Propane/Propylene	1,487	7,614	-6,127	114	1,053	-939	0	0	0
Normal Butane/Butylene	429	514	-85	5	356	-351	0	0	0
Isobutane/Isobutylene	291	477	-186	0	214	-214	0	0	0
Unfinished Oils	524	73	451	0	0	0	0	133	-133
Motor Gasoline Blending Components	0	3,521	-3,521	0	0	0	1,194	0	1,194
Finished Motor Gasoline	886	55,328	-54,442	1,031	1,068	-37	1,525	50	1,475
Reformulated	362	8,062	-7,700	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	524	47,266	-46,742	1,031	1,068	-37	1,525	50	1,475
Finished Aviation Gasoline	0	123	-123	5	0	5	0	0	0
Jet Fuel	0	16,142	-16,142	1,053	57	996	195	0	195
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	16,142	-16,142	1,053	57	996	195	0	195
Kerosene	0	0	0	0	49	-49	0	0	0
Distillate Fuel Oil	310	25,969	-25,659	275	544	-269	413	0	413
0.05 percent sulfur and under	265	16,279	-16,014	275	524	-249	383	0	383
Greater than 0.05 percent sulfur	45	9,690	-9,645	0	20	-20	30	0	30
Residual Fuel Oil	178	914	-736	0	0	0	0	0	0
Petrochemical Feedstocks ^a	180	30	150	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	37	909	-872	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	159	392	-233	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	9,157	158,070	-148,913	3,390	8,496	-5,106	3,327	183	3,144

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Information Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	408	241	167	56,816	2,770	54,046
Petroleum Products	93,617	9,321	84,296	40,059	8,480	31,579
Pentanes Plus	0	0	0	640	73	567
Liquefied Petroleum Gases	3,039	0	3,039	5,092	4,058	1,034
Ethane/Ethylene	0	0	0	445	1,506	-1,061
Propane/Propylene	3,039	0	3,039	3,614	2,194	1,420
Normal Butane/Butylene	0	0	0	421	225	196
Isobutane/Isobutylene	0	0	0	612	133	479
Unfinished Oils	37	0	37	251	74	177
Motor Gasoline Blending Components	76	0	76	3,501	76	3,425
Finished Motor Gasoline	49,800	6,086	43,714	16,993	1,864	15,129
Reformulated	8,216	0	8,216	419	398	21
Oxygenated	0	0	0	0	0	0
Other	41,584	6,086	35,498	16,574	1,466	15,108
Finished Aviation Gasoline	86	0	86	38	0	38
Jet Fuel	15,046	283	14,763	3,753	844	2,909
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,046	283	14,763	3,753	844	2,909
Kerosene	66	0	66	15	66	-51
Distillate Fuel Oil	22,898	2,780	20,118	8,999	834	8,165
0.05 percent sulfur and under	15,722	2,268	13,454	7,170	603	6,567
Greater than 0.05 percent sulfur	7,176	512	6,664	1,829	231	1,598
Residual Fuel Oil	1,528	0	1,528	19	404	-385
Petrochemical Feedstocks ^a	43	172	-129	181	18	163
Special Naphthas	0	0	0	18	0	18
Lubricants	591	0	591	357	83	274
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	407	0	407	202	86	116
Miscellaneous Products	0	0	0	0	0	0
Total	94,025	9,562	84,463	96,875	11,250	85,625

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,769	53,949	-52,180	993	3,026	-2,033	0	0	0
Petroleum Products	9,709	124,772	-115,063	2,738	7,520	-4,782	4,195	225	3,970
Pentanes Plus	534	566	-32	0	535	-535	0	0	0
Liquefied Petroleum Gases	7,069	6,311	758	102	4,933	-4,831	0	0	0
Ethane/Ethylene	4,084	198	3,886	0	2,825	-2,825	0	0	0
Propane/Propylene	1,971	5,206	-3,235	98	1,322	-1,224	0	0	0
Normal Butane/Butylene	620	341	279	4	479	-475	0	0	0
Isobutane/Isobutylene	394	566	-172	0	307	-307	0	0	0
Unfinished Oils	189	251	-62	0	0	0	0	152	-152
Motor Gasoline Blending Components	0	4,466	-4,466	0	0	0	965	0	965
Finished Motor Gasoline	935	61,927	-60,992	1,058	1,516	-458	2,607	0	2,607
Reformulated	398	8,954	-8,556	0	0	0	319	0	319
Oxygenated	0	0	0	0	0	0	0	0	0
Other	537	52,973	-52,436	1,058	1,516	-458	2,288	0	2,288
Finished Aviation Gasoline	0	129	-129	5	0	5	0	0	0
Jet Fuel	0	19,033	-19,033	1,191	41	1,150	211	0	211
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,033	-19,033	1,191	41	1,150	211	0	211
Kerosene	0	0	0	0	15	-15	0	0	0
Distillate Fuel Oil	371	28,918	-28,547	382	480	-98	412	50	362
0.05 percent sulfur and under	264	20,540	-20,276	382	480	-98	403	50	353
Greater than 0.05 percent sulfur	107	8,378	-8,271	0	0	0	9	0	9
Residual Fuel Oil	397	1,540	-1,143	0	0	0	0	0	0
Petrochemical Feedstocks ^a	59	93	-34	0	0	0	0	0	0
Special Naphthas	0	18	-18	0	0	0	0	0	0
Lubricants	69	911	-842	0	0	0	0	23	-23
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	86	609	-523	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,478	178,721	-167,243	3,731	10,546	-6,815	4,195	225	3,970

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	321	207	114	59,652	2,297	57,355
Petroleum Products	97,123	9,905	87,218	41,591	8,584	33,007
Pentanes Plus	0	0	0	497	64	433
Liquefied Petroleum Gases	2,655	0	2,655	3,404	4,028	-624
Ethane/Ethylene	0	0	0	435	1,854	-1,419
Propane/Propylene	2,655	0	2,655	2,162	1,791	371
Normal Butane/Butylene	0	0	0	386	238	148
Isobutane/Isobutylene	0	0	0	421	145	276
Unfinished Oils	9	70	-61	246	73	173
Motor Gasoline Blending Components	157	2	155	4,960	0	4,960
Finished Motor Gasoline	52,860	6,187	46,673	16,480	2,115	14,365
Reformulated	8,537	0	8,537	527	477	50
Oxygenated	0	0	0	0	0	0
Other	44,323	6,187	38,136	15,953	1,638	14,315
Finished Aviation Gasoline	77	0	77	37	0	37
Jet Fuel	14,148	234	13,914	3,501	854	2,647
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,148	234	13,914	3,501	854	2,647
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	24,189	3,210	20,979	11,602	858	10,744
0.05 percent sulfur and under	17,590	2,649	14,941	9,810	682	9,128
Greater than 0.05 percent sulfur	6,599	561	6,038	1,792	176	1,616
Residual Fuel Oil	1,938	40	1,898	40	345	-305
Petrochemical Feedstocks ^a	22	162	-140	125	27	98
Special Naphthas	0	0	0	29	0	29
Lubricants	592	0	592	543	73	470
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	476	0	476	127	147	-20
Miscellaneous Products	0	0	0	0	0	0
Total	97,444	10,112	87,332	101,243	10,881	90,362

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,396	57,128	-55,732	941	2,678	-1,737	0	0	0
Petroleum Products	9,147	129,347	-120,200	3,065	6,184	-3,119	3,296	202	3,094
Pentanes Plus	475	411	64	0	497	-497	0	0	0
Liquefied Petroleum Gases	6,777	4,400	2,377	59	4,467	-4,408	0	0	0
Ethane/Ethylene	4,008	190	3,818	0	2,399	-2,399	0	0	0
Propane/Propylene	1,763	3,549	-1,786	57	1,297	-1,240	0	0	0
Normal Butane/Butylene	612	293	319	2	469	-467	0	0	0
Isobutane/Isobutylene	394	368	26	0	302	-302	0	0	0
Unfinished Oils	134	246	-112	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,315	-5,315	0	0	0	200	0	200
Finished Motor Gasoline	858	64,910	-64,052	1,387	865	522	2,694	202	2,492
Reformulated	477	10,313	-9,836	0	0	0	1,249	0	1,249
Oxygenated	0	0	0	0	0	0	0	0	0
Other	381	54,597	-54,216	1,387	865	522	1,445	202	1,243
Finished Aviation Gasoline	0	119	-119	5	0	5	0	0	0
Jet Fuel	0	17,772	-17,772	1,086	10	1,076	135	0	135
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,772	-17,772	1,086	10	1,076	135	0	135
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	297	32,470	-32,173	528	345	183	267	0	267
0.05 percent sulfur and under	245	24,752	-24,507	528	330	198	240	0	240
Greater than 0.05 percent sulfur	52	7,718	-7,666	0	15	-15	27	0	27
Residual Fuel Oil	371	1,964	-1,593	0	0	0	0	0	0
Petrochemical Feedstocks ^a	94	52	42	0	0	0	0	0	0
Special Naphthas	0	29	-29	0	0	0	0	0	0
Lubricants	28	1,090	-1,062	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	113	569	-456	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,543	186,475	-175,932	4,006	8,862	-4,856	3,296	202	3,094

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	469	222	247	68,840	2,524	66,316
Petroleum Products	100,978	10,349	90,629	45,139	7,548	37,591
Pentanes Plus	0	0	0	484	59	425
Liquefied Petroleum Gases	1,929	0	1,929	2,769	2,650	119
Ethane/Ethylene	0	0	0	389	1,139	-750
Propane/Propylene	1,929	0	1,929	1,561	982	579
Normal Butane/Butylene	0	0	0	383	351	32
Isobutane/Isobutylene	0	0	0	436	178	258
Unfinished Oils	36	0	36	208	172	36
Motor Gasoline Blending Components	372	162	210	6,299	0	6,299
Finished Motor Gasoline	57,972	7,042	50,930	20,163	2,115	18,048
Reformulated	9,756	0	9,756	941	477	464
Oxygenated	0	0	0	0	0	0
Other	48,216	7,042	41,174	19,222	1,638	17,584
Finished Aviation Gasoline	68	0	68	99	0	99
Jet Fuel	13,759	183	13,576	3,579	658	2,921
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,759	183	13,576	3,579	658	2,921
Kerosene	0	0	0	50	0	50
Distillate Fuel Oil	23,571	2,854	20,717	10,693	1,196	9,497
0.05 percent sulfur and under	17,525	2,273	15,252	8,730	881	7,849
Greater than 0.05 percent sulfur	6,046	581	5,465	1,963	315	1,648
Residual Fuel Oil	2,047	0	2,047	78	474	-396
Petrochemical Feedstocks ^a	9	108	-99	136	45	91
Special Naphthas	0	0	0	9	0	9
Lubricants	449	0	449	326	55	271
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	766	0	766	246	124	122
Miscellaneous Products	0	0	0	0	0	0
Total	101,447	10,571	90,876	113,979	10,072	103,907

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,513	66,095	-64,582	948	2,929	-1,981	0	0	0
Petroleum Products	8,647	136,677	-128,030	3,034	6,553	-3,519	3,598	269	3,329
Pentanes Plus	508	397	111	0	536	-536	0	0	0
Liquefied Petroleum Gases	6,040	3,494	2,546	13	4,607	-4,594	0	0	0
Ethane/Ethylene	3,158	185	2,973	0	2,223	-2,223	0	0	0
Propane/Propylene	1,582	2,663	-1,081	12	1,439	-1,427	0	0	0
Normal Butane/Butylene	805	271	534	1	567	-566	0	0	0
Isobutane/Isobutylene	495	375	120	0	378	-378	0	0	0
Unfinished Oils	136	208	-72	0	0	0	0	0	0
Motor Gasoline Blending Components	0	6,669	-6,669	0	0	0	160	0	160
Finished Motor Gasoline	882	73,081	-72,199	1,481	992	489	3,001	269	2,732
Reformulated	477	12,014	-11,537	0	0	0	1,317	0	1,317
Oxygenated	0	0	0	0	0	0	0	0	0
Other	405	61,067	-60,662	1,481	992	489	1,684	269	1,415
Finished Aviation Gasoline	0	172	-172	5	0	5	0	0	0
Jet Fuel	0	17,490	-17,490	837	43	794	199	0	199
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,490	-17,490	837	43	794	199	0	199
Kerosene	0	50	-50	0	0	0	0	0	0
Distillate Fuel Oil	492	31,267	-30,775	698	375	323	238	0	238
0.05 percent sulfur and under	240	23,902	-23,662	698	359	339	222	0	222
Greater than 0.05 percent sulfur	252	7,365	-7,113	0	16	-16	16	0	16
Residual Fuel Oil	460	2,111	-1,651	0	0	0	0	0	0
Petrochemical Feedstocks ^a	111	103	8	0	0	0	0	0	0
Special Naphthas	0	9	-9	0	0	0	0	0	0
Lubricants	18	738	-720	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	888	-888	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,160	202,772	-192,612	3,982	9,482	-5,500	3,598	269	3,329

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	500	262	238	71,665	2,619	69,046
Petroleum Products	94,670	9,709	84,961	46,773	8,347	38,426
Pentanes Plus	0	0	0	603	72	531
Liquefied Petroleum Gases	1,799	0	1,799	3,642	3,312	330
Ethane/Ethylene	0	0	0	391	1,812	-1,421
Propane/Propylene	1,799	0	1,799	2,175	1,279	896
Normal Butane/Butylene	0	0	0	358	139	219
Isobutane/Isobutylene	0	0	0	718	82	636
Unfinished Oils	38	0	38	248	185	63
Motor Gasoline Blending Components	109	45	64	5,606	0	5,606
Finished Motor Gasoline	54,811	6,775	48,036	20,762	2,452	18,310
Reformulated	10,001	0	10,001	1,564	513	1,051
Oxygenated	0	0	0	0	0	0
Other	44,810	6,775	38,035	19,198	1,939	17,259
Finished Aviation Gasoline	57	0	57	47	0	47
Jet Fuel	13,699	183	13,516	3,824	758	3,066
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,699	183	13,516	3,824	758	3,066
Kerosene	0	0	0	10	0	10
Distillate Fuel Oil	20,930	2,625	18,305	10,733	770	9,963
0.05 percent sulfur and under	15,533	2,099	13,434	9,071	608	8,463
Greater than 0.05 percent sulfur	5,397	526	4,871	1,662	162	1,500
Residual Fuel Oil	1,830	0	1,830	112	327	-215
Petrochemical Feedstocks ^a	32	81	-49	234	120	114
Special Naphthas	0	0	0	10	0	10
Lubricants	605	0	605	346	72	274
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	760	0	760	596	279	317
Miscellaneous Products	0	0	0	0	0	0
Total	95,170	9,971	85,199	118,438	10,966	107,472

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,580	68,885	-67,305	939	2,918	-1,979	0	0	0
Petroleum Products	8,951	132,419	-123,468	3,109	6,687	-3,578	3,823	164	3,659
Pentanes Plus	543	513	30	0	561	-561	0	0	0
Liquefied Petroleum Gases	6,455	4,296	2,159	0	4,288	-4,288	0	0	0
Ethane/Ethylene	3,559	178	3,381	0	1,960	-1,960	0	0	0
Propane/Propylene	1,899	3,206	-1,307	0	1,388	-1,388	0	0	0
Normal Butane/Butylene	596	252	344	0	563	-563	0	0	0
Isobutane/Isobutylene	401	660	-259	0	377	-377	0	0	0
Unfinished Oils	147	248	-101	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,841	-5,841	0	0	0	171	0	171
Finished Motor Gasoline	1,072	70,790	-69,718	1,655	1,315	340	3,196	164	3,032
Reformulated	513	12,858	-12,345	0	0	0	1,293	0	1,293
Oxygenated	0	0	0	0	0	0	0	0	0
Other	559	57,932	-57,373	1,655	1,315	340	1,903	164	1,739
Finished Aviation Gasoline	0	110	-110	6	0	6	0	0	0
Jet Fuel	0	17,578	-17,578	937	47	890	106	0	106
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	17,578	-17,578	937	47	890	106	0	106
Kerosene	0	10	-10	0	0	0	0	0	0
Distillate Fuel Oil	183	28,836	-28,653	511	476	35	350	0	350
0.05 percent sulfur and under	132	22,414	-22,282	511	460	51	334	0	334
Greater than 0.05 percent sulfur	51	6,422	-6,371	0	16	-16	16	0	16
Residual Fuel Oil	327	1,942	-1,615	0	0	0	0	0	0
Petrochemical Feedstocks ^a	173	238	-65	0	0	0	0	0	0
Special Naphthas	0	10	-10	0	0	0	0	0	0
Lubricants	17	896	-879	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	34	1,111	-1,077	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,531	201,304	-190,773	4,048	9,605	-5,557	3,823	164	3,659

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	485	264	221	65,135	2,645	62,490
Petroleum Products	94,451	10,336	84,115	47,291	7,907	39,384
Pentanes Plus	0	0	0	786	69	717
Liquefied Petroleum Gases	2,572	0	2,572	3,990	2,787	1,203
Ethane/Ethylene	0	0	0	417	1,250	-833
Propane/Propylene	2,522	0	2,522	2,398	1,216	1,182
Normal Butane/Butylene	50	0	50	511	196	315
Isobutane/Isobutylene	0	0	0	664	125	539
Unfinished Oils	44	112	-68	393	190	203
Motor Gasoline Blending Components	20	236	-216	5,097	0	5,097
Finished Motor Gasoline	55,504	6,556	48,948	20,558	2,233	18,325
Reformulated	10,874	0	10,874	601	333	268
Oxygenated	0	0	0	0	0	0
Other	44,630	6,556	38,074	19,957	1,900	18,057
Finished Aviation Gasoline	78	0	78	67	0	67
Jet Fuel	13,302	253	13,049	4,693	810	3,883
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	13,302	253	13,049	4,693	810	3,883
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	20,594	3,050	17,544	10,250	1,111	9,139
0.05 percent sulfur and under	14,910	2,401	12,509	8,641	848	7,793
Greater than 0.05 percent sulfur	5,684	649	5,035	1,609	263	1,346
Residual Fuel Oil	1,132	0	1,132	196	393	-197
Petrochemical Feedstocks ^a	0	129	-129	406	40	366
Special Naphthas	0	0	0	21	0	21
Lubricants	776	0	776	418	72	346
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	429	0	429	416	202	214
Miscellaneous Products	0	0	0	0	0	0
Total	94,936	10,600	84,336	112,426	10,552	101,874

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,592	62,784	-61,192	981	2,500	-1,519	0	0	0
Petroleum Products	9,033	132,294	-123,261	3,385	6,869	-3,484	3,246	0	3,246
Pentanes Plus	512	683	-171	0	546	-546	0	0	0
Liquefied Petroleum Gases	6,218	5,276	942	12	4,729	-4,717	0	0	0
Ethane/Ethylene	3,411	206	3,205	0	2,372	-2,372	0	0	0
Propane/Propylene	1,810	4,062	-2,252	12	1,464	-1,452	0	0	0
Normal Butane/Butylene	569	403	166	0	531	-531	0	0	0
Isobutane/Isobutylene	428	605	-177	0	362	-362	0	0	0
Unfinished Oils	258	393	-135	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,881	-4,881	0	0	0	0	0	0
Finished Motor Gasoline	968	71,768	-70,800	1,739	1,012	727	2,800	0	2,800
Reformulated	333	12,815	-12,482	0	0	0	1,340	0	1,340
Oxygenated	0	0	0	0	0	0	0	0	0
Other	635	58,953	-58,318	1,739	1,012	727	1,460	0	1,460
Finished Aviation Gasoline	0	153	-153	8	0	8	0	0	0
Jet Fuel	0	18,033	-18,033	1,004	34	970	131	0	131
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	18,033	-18,033	1,004	34	970	131	0	131
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	487	27,559	-27,072	622	548	74	315	0	315
0.05 percent sulfur and under	372	21,063	-20,691	622	548	74	315	0	315
Greater than 0.05 percent sulfur	115	6,496	-6,381	0	0	0	0	0	0
Residual Fuel Oil	393	1,328	-935	0	0	0	0	0	0
Petrochemical Feedstocks ^a	138	375	-237	0	0	0	0	0	0
Special Naphthas	0	21	-21	0	0	0	0	0	0
Lubricants	26	1,148	-1,122	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	33	676	-643	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,625	195,078	-184,453	4,366	9,369	-5,003	3,246	0	3,246

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	429	218	211	68,200	2,591	65,609
Petroleum Products	97,575	10,042	87,533	49,892	10,188	39,704
Pentanes Plus	0	0	0	745	128	617
Liquefied Petroleum Gases	2,200	0	2,200	5,316	4,304	1,012
Ethane/Ethylene	0	0	0	445	2,357	-1,912
Propane/Propylene	2,099	0	2,099	3,698	1,627	2,071
Normal Butane/Butylene	101	0	101	564	229	335
Isobutane/Isobutylene	0	0	0	609	91	518
Unfinished Oils	37	0	37	308	289	19
Motor Gasoline Blending Components	308	154	154	4,915	0	4,915
Finished Motor Gasoline	54,523	6,629	47,894	21,185	2,558	18,627
Reformulated	8,674	0	8,674	1,295	466	829
Oxygenated	0	0	0	0	0	0
Other	45,849	6,629	39,220	19,890	2,092	17,798
Finished Aviation Gasoline	87	0	87	104	0	104
Jet Fuel	15,188	234	14,954	4,741	907	3,834
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,188	234	14,954	4,741	907	3,834
Kerosene	0	0	0	29	0	29
Distillate Fuel Oil	21,610	2,904	18,706	10,860	1,103	9,757
0.05 percent sulfur and under	14,774	2,298	12,476	9,066	719	8,347
Greater than 0.05 percent sulfur	6,836	606	6,230	1,794	384	1,410
Residual Fuel Oil	2,051	0	2,051	128	426	-298
Petrochemical Feedstocks ^a	0	75	-75	560	49	511
Special Naphthas	0	0	0	10	0	10
Lubricants	612	0	612	464	54	410
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	959	46	913	527	370	157
Miscellaneous Products	0	0	0	0	0	0
Total	98,004	10,260	87,744	118,092	12,779	105,313

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,533	65,693	-64,160	1,026	2,686	-1,660	0	0	0
Petroleum Products	9,711	137,397	-127,686	3,917	6,571	-2,654	3,103	0	3,103
Pentanes Plus	615	635	-20	0	597	-597	0	0	0
Liquefied Petroleum Gases	6,725	5,773	952	27	4,191	-4,164	0	0	0
Ethane/Ethylene	4,021	223	3,798	0	1,886	-1,886	0	0	0
Propane/Propylene	1,806	4,540	-2,734	26	1,462	-1,436	0	0	0
Normal Butane/Butylene	528	458	70	1	507	-506	0	0	0
Isobutane/Isobutylene	370	552	-182	0	336	-336	0	0	0
Unfinished Oils	252	308	-56	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,069	-5,069	0	0	0	0	0	0
Finished Motor Gasoline	1,104	71,006	-69,902	2,096	1,072	1,024	2,357	0	2,357
Reformulated	466	10,869	-10,403	0	0	0	900	0	900
Oxygenated	0	0	0	0	0	0	0	0	0
Other	638	60,137	-59,499	2,096	1,072	1,024	1,457	0	1,457
Finished Aviation Gasoline	0	199	-199	8	0	8	0	0	0
Jet Fuel	0	20,144	-20,144	1,132	83	1,049	307	0	307
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	20,144	-20,144	1,132	83	1,049	307	0	307
Kerosene	0	0	0	0	29	-29	0	0	0
Distillate Fuel Oil	464	29,421	-28,957	654	599	55	439	0	439
0.05 percent sulfur and under	197	21,510	-21,313	654	599	55	435	0	435
Greater than 0.05 percent sulfur	267	7,911	-7,644	0	0	0	4	0	4
Residual Fuel Oil	426	2,179	-1,753	0	0	0	0	0	0
Petrochemical Feedstocks ^a	75	511	-436	0	0	0	0	0	0
Special Naphthas	0	10	-10	0	0	0	0	0	0
Lubricants	18	1,040	-1,022	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	32	1,102	-1,070	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,244	203,090	-191,846	4,943	9,257	-4,314	3,103	0	3,103

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	456	245	211	60,891	2,793	58,098
Petroleum Products	97,504	10,138	87,366	48,368	9,501	38,867
Pentanes Plus	0	0	0	790	81	709
Liquefied Petroleum Gases	2,740	0	2,740	4,895	4,007	888
Ethane/Ethylene	0	0	0	491	2,191	-1,700
Propane/Propylene	2,674	0	2,674	3,426	1,535	1,891
Normal Butane/Butylene	66	0	66	364	188	176
Isobutane/Isobutylene	0	0	0	614	93	521
Unfinished Oils	30	0	30	149	387	-238
Motor Gasoline Blending Components	0	23	-23	4,159	0	4,159
Finished Motor Gasoline	54,253	6,852	47,401	20,200	2,258	17,942
Reformulated	7,859	0	7,859	1,076	551	525
Oxygenated	190	0	190	0	0	0
Other	46,204	6,852	39,352	19,124	1,707	17,417
Finished Aviation Gasoline	83	0	83	55	0	55
Jet Fuel	14,782	264	14,518	4,479	831	3,648
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	14,782	264	14,518	4,479	831	3,648
Kerosene	19	0	19	55	0	55
Distillate Fuel Oil	22,742	2,795	19,947	12,179	1,210	10,969
0.05 percent sulfur and under	15,099	2,283	12,816	10,571	855	9,716
Greater than 0.05 percent sulfur	7,643	512	7,131	1,608	355	1,253
Residual Fuel Oil	1,449	105	1,344	70	269	-199
Petrochemical Feedstocks ^a	45	99	-54	320	143	177
Special Naphthas	0	0	0	0	0	0
Lubricants	603	0	603	674	72	602
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	758	0	758	343	243	100
Miscellaneous Products	0	0	0	0	0	0
Total	97,960	10,383	87,577	109,259	12,294	96,965

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,602	58,403	-56,801	1,144	2,652	-1,508	0	0	0
Petroleum Products	9,465	135,860	-126,395	3,456	6,790	-3,334	3,521	25	3,496
Pentanes Plus	518	691	-173	0	536	-536	0	0	0
Liquefied Petroleum Gases	6,714	6,150	564	28	4,220	-4,192	0	0	0
Ethane/Ethylene	3,954	283	3,671	0	1,971	-1,971	0	0	0
Propane/Propylene	1,849	5,059	-3,210	27	1,382	-1,355	0	0	0
Normal Butane/Butylene	539	253	286	1	529	-528	0	0	0
Isobutane/Isobutylene	372	555	-183	0	338	-338	0	0	0
Unfinished Oils	370	162	208	0	0	0	0	0	0
Motor Gasoline Blending Components	0	4,257	-4,257	0	0	0	121	0	121
Finished Motor Gasoline	897	69,257	-68,360	1,681	1,427	254	2,763	0	2,763
Reformulated	551	9,748	-9,197	0	0	0	813	0	813
Oxygenated	0	190	-190	0	0	0	0	0	0
Other	346	59,319	-58,973	1,681	1,427	254	1,950	0	1,950
Finished Aviation Gasoline	0	146	-146	8	0	8	0	0	0
Jet Fuel	0	19,359	-19,359	1,065	68	997	196	0	196
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,359	-19,359	1,065	68	997	196	0	196
Kerosene	0	65	-65	0	9	-9	0	0	0
Distillate Fuel Oil	331	31,832	-31,501	674	530	144	441	0	441
0.05 percent sulfur and under	204	23,318	-23,114	674	505	169	413	0	413
Greater than 0.05 percent sulfur	127	8,514	-8,387	0	25	-25	28	0	28
Residual Fuel Oil	367	1,512	-1,145	0	0	0	0	0	0
Petrochemical Feedstocks ^a	181	304	-123	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	54	1,234	-1,180	0	0	0	0	25	-25
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	33	891	-858	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,067	194,263	-183,196	4,600	9,442	-4,842	3,521	25	3,496

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	470	266	204	53,794	2,862	50,932
Petroleum Products	106,208	9,595	96,613	50,846	8,852	41,994
Pentanes Plus	0	0	0	655	89	566
Liquefied Petroleum Gases	3,408	0	3,408	5,979	3,763	2,216
Ethane/Ethylene	0	0	0	397	2,119	-1,722
Propane/Propylene	3,339	0	3,339	4,357	1,402	2,955
Normal Butane/Butylene	69	0	69	572	217	355
Isobutane/Isobutylene	0	0	0	653	25	628
Unfinished Oils	37	0	37	35	306	-271
Motor Gasoline Blending Components	0	171	-171	5,079	0	5,079
Finished Motor Gasoline	57,773	6,272	51,501	20,260	2,162	18,098
Reformulated	10,816	0	10,816	1,219	460	759
Oxygenated	0	0	0	0	0	0
Other	46,957	6,272	40,685	19,041	1,702	17,339
Finished Aviation Gasoline	101	0	101	30	0	30
Jet Fuel	15,257	281	14,976	4,462	812	3,650
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,257	281	14,976	4,462	812	3,650
Kerosene	7	0	7	61	7	54
Distillate Fuel Oil	26,269	2,776	23,493	13,045	1,123	11,922
0.05 percent sulfur and under	18,374	2,331	16,043	11,003	779	10,224
Greater than 0.05 percent sulfur	7,895	445	7,450	2,042	344	1,698
Residual Fuel Oil	1,631	0	1,631	163	326	-163
Petrochemical Feedstocks ^a	0	86	-86	115	0	115
Special Naphthas	0	0	0	20	0	20
Lubricants	875	0	875	576	64	512
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	850	9	841	366	200	166
Miscellaneous Products	0	0	0	0	0	0
Total	106,678	9,861	96,817	104,640	11,714	92,926

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,591	51,049	-49,458	1,236	2,914	-1,678	0	0	0
Petroleum Products	9,493	147,294	-137,801	3,223	7,560	-4,337	3,531	0	3,531
Pentanes Plus	526	557	-31	0	535	-535	0	0	0
Liquefied Petroleum Gases	6,885	7,951	-1,066	72	4,630	-4,558	0	0	0
Ethane/Ethylene	4,221	182	4,039	0	2,317	-2,317	0	0	0
Propane/Propylene	1,798	6,679	-4,881	39	1,452	-1,413	0	0	0
Normal Butane/Butylene	564	465	99	3	526	-523	0	0	0
Isobutane/Isobutylene	302	625	-323	30	335	-305	0	0	0
Unfinished Oils	269	35	234	0	0	0	0	0	0
Motor Gasoline Blending Components	0	6,257	-6,257	0	0	0	1,349	0	1,349
Finished Motor Gasoline	939	72,475	-71,536	1,466	1,206	260	1,677	0	1,677
Reformulated	460	12,035	-11,575	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	479	60,440	-59,961	1,466	1,206	260	1,677	0	1,677
Finished Aviation Gasoline	0	146	-146	15	0	15	0	0	0
Jet Fuel	0	19,749	-19,749	1,022	62	960	163	0	163
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	19,749	-19,749	1,022	62	960	163	0	163
Kerosene	0	38	-38	0	23	-23	0	0	0
Distillate Fuel Oil	423	35,724	-35,301	648	1,104	-456	342	0	342
0.05 percent sulfur and under	226	26,384	-26,158	648	1,099	-451	342	0	342
Greater than 0.05 percent sulfur	197	9,340	-9,143	0	5	-5	0	0	0
Residual Fuel Oil	326	1,794	-1,468	0	0	0	0	0	0
Petrochemical Feedstocks ^a	41	70	-29	0	0	0	0	0	0
Special Naphthas	0	20	-20	0	0	0	0	0	0
Lubricants	18	1,405	-1,387	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	66	1,073	-1,007	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	11,084	198,343	-187,259	4,459	10,474	-6,015	3,531	0	3,531

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	352	230	122	49,567	2,620	46,947
Petroleum Products	104,518	10,222	94,296	47,645	8,201	39,444
Pentanes Plus	0	0	0	820	64	756
Liquefied Petroleum Gases	3,155	0	3,155	5,979	3,664	2,315
Ethane/Ethylene	0	0	0	468	1,957	-1,489
Propane/Propylene	3,055	0	3,055	4,405	1,468	2,937
Normal Butane/Butylene	100	0	100	630	238	392
Isobutane/Isobutylene	0	0	0	476	1	475
Unfinished Oils	36	0	36	13	146	-133
Motor Gasoline Blending Components	0	113	-113	4,177	0	4,177
Finished Motor Gasoline	55,934	6,641	49,293	18,400	1,922	16,478
Reformulated	8,355	0	8,355	848	385	463
Oxygenated	170	0	170	0	0	0
Other	47,409	6,641	40,768	17,552	1,537	16,015
Finished Aviation Gasoline	75	0	75	52	0	52
Jet Fuel	15,072	242	14,830	5,833	940	4,893
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,072	242	14,830	5,833	940	4,893
Kerosene	48	0	48	98	22	76
Distillate Fuel Oil	28,127	3,103	25,024	11,248	721	10,527
0.05 percent sulfur and under	18,424	2,449	15,975	9,236	533	8,703
Greater than 0.05 percent sulfur	9,703	654	9,049	2,012	188	1,824
Residual Fuel Oil	906	0	906	113	428	-315
Petrochemical Feedstocks ^a	22	123	-101	103	113	-10
Special Naphthas	0	0	0	10	0	10
Lubricants	646	0	646	504	55	449
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	497	0	497	295	126	169
Miscellaneous Products	0	0	0	0	0	0
Total	104,870	10,452	94,418	97,212	10,821	86,391

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,566	46,709	-45,143	1,104	3,030	-1,926	0	0	0
Petroleum Products	9,397	142,228	-132,831	2,798	7,503	-4,705	3,796	0	3,796
Pentanes Plus	470	728	-258	0	498	-498	0	0	0
Liquefied Petroleum Gases	6,922	7,652	-730	98	4,838	-4,740	0	0	0
Ethane/Ethylene	4,197	243	3,954	0	2,465	-2,465	0	0	0
Propane/Propylene	1,972	6,445	-4,473	95	1,614	-1,519	0	0	0
Normal Butane/Butylene	500	538	-38	3	457	-454	0	0	0
Isobutane/Isobutylene	253	426	-173	0	302	-302	0	0	0
Unfinished Oils	110	13	97	0	0	0	0	0	0
Motor Gasoline Blending Components	0	5,347	-5,347	0	0	0	1,283	0	1,283
Finished Motor Gasoline	939	68,480	-67,541	1,233	1,476	-243	2,013	0	2,013
Reformulated	385	9,203	-8,818	0	0	0	0	0	0
Oxygenated	0	170	-170	0	0	0	0	0	0
Other	554	59,107	-58,553	1,233	1,476	-243	2,013	0	2,013
Finished Aviation Gasoline	0	131	-131	4	0	4	0	0	0
Jet Fuel	0	20,811	-20,811	1,019	53	966	122	0	122
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	20,811	-20,811	1,019	53	966	122	0	122
Kerosene	0	50	-50	0	74	-74	0	0	0
Distillate Fuel Oil	235	36,044	-35,809	444	564	-120	378	0	378
0.05 percent sulfur and under	164	25,108	-24,944	444	556	-112	378	0	378
Greater than 0.05 percent sulfur	71	10,936	-10,865	0	8	-8	0	0	0
Residual Fuel Oil	428	1,019	-591	0	0	0	0	0	0
Petrochemical Feedstocks ^a	192	81	111	0	0	0	0	0	0
Special Naphthas	0	10	-10	0	0	0	0	0	0
Lubricants	9	1,104	-1,095	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	92	758	-666	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,963	188,937	-177,974	3,902	10,533	-6,631	3,796	0	3,796

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2003
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	526	239	287	52,854	2,793	50,061
Petroleum Products	112,845	9,561	103,284	47,695	9,226	38,469
Pentanes Plus	0	0	0	792	32	760
Liquefied Petroleum Gases	5,094	0	5,094	6,373	4,235	2,138
Ethane/Ethylene	0	0	0	622	1,976	-1,354
Propane/Propylene	5,009	0	5,009	4,421	2,000	2,421
Normal Butane/Butylene	85	0	85	658	259	399
Isobutane/Isobutylene	0	0	0	672	0	672
Unfinished Oils	56	0	56	0	248	-248
Motor Gasoline Blending Components	252	45	207	4,528	198	4,330
Finished Motor Gasoline	59,411	6,452	52,959	19,807	2,003	17,804
Reformulated	9,562	0	9,562	1,040	412	628
Oxygenated	0	0	0	0	0	0
Other	49,849	6,452	43,397	18,767	1,591	17,176
Finished Aviation Gasoline	105	0	105	43	0	43
Jet Fuel	15,275	273	15,002	5,318	886	4,432
Naphtha-Type	0	0	0	0	0	0
Kerosene-Type	15,275	273	15,002	5,318	886	4,432
Kerosene	44	0	44	43	31	12
Distillate Fuel Oil	29,822	2,715	27,107	10,156	761	9,395
0.05 percent sulfur and under	17,674	2,200	15,474	8,599	582	8,017
Greater than 0.05 percent sulfur	12,148	515	11,633	1,557	179	1,378
Residual Fuel Oil	1,439	0	1,439	0	312	-312
Petrochemical Feedstocks ^a	19	76	-57	161	57	104
Special Naphthas	0	0	0	20	0	20
Lubricants	683	0	683	358	75	283
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	645	0	645	96	388	-292
Miscellaneous Products	0	0	0	0	0	0
Total	113,371	9,800	103,571	100,549	12,019	88,530

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,571	49,951	-48,380	1,099	3,067	-1,968	0	0	0
Petroleum Products	9,363	151,388	-142,025	2,888	7,063	-4,175	4,447	0	4,447
Pentanes Plus	422	696	-274	0	486	-486	0	0	0
Liquefied Petroleum Gases	6,577	9,586	-3,009	165	4,388	-4,223	0	0	0
Ethane/Ethylene	4,150	366	3,784	0	2,430	-2,430	0	0	0
Propane/Propylene	1,644	8,021	-6,377	150	1,203	-1,053	0	0	0
Normal Butane/Butylene	517	568	-51	5	438	-433	0	0	0
Isobutane/Isobutylene	266	631	-365	10	317	-307	0	0	0
Unfinished Oils	192	0	192	0	0	0	0	0	0
Motor Gasoline Blending Components	174	6,069	-5,895	0	0	0	1,358	0	1,358
Finished Motor Gasoline	926	73,714	-72,788	1,288	1,543	-255	2,280	0	2,280
Reformulated	412	10,602	-10,190	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	514	63,112	-62,598	1,288	1,543	-255	2,280	0	2,280
Finished Aviation Gasoline	0	148	-148	0	0	0	0	0	0
Jet Fuel	0	20,910	-20,910	1,133	71	1,062	414	0	414
Naphtha-Type	0	0	0	0	0	0	0	0	0
Kerosene-Type	0	20,910	-20,910	1,133	71	1,062	414	0	414
Kerosene	0	13	-13	0	43	-43	0	0	0
Distillate Fuel Oil	434	37,101	-36,667	302	532	-230	395	0	395
0.05 percent sulfur and under	302	23,961	-23,659	302	529	-227	395	0	395
Greater than 0.05 percent sulfur	132	13,140	-13,008	0	3	-3	0	0	0
Residual Fuel Oil	312	1,439	-1,127	0	0	0	0	0	0
Petrochemical Feedstocks ^a	78	125	-47	0	0	0	0	0	0
Special Naphthas	0	20	-20	0	0	0	0	0	0
Lubricants	37	1,003	-966	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	211	564	-353	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,934	201,339	-190,405	3,987	10,130	-6,143	4,447	0	4,447

^a Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

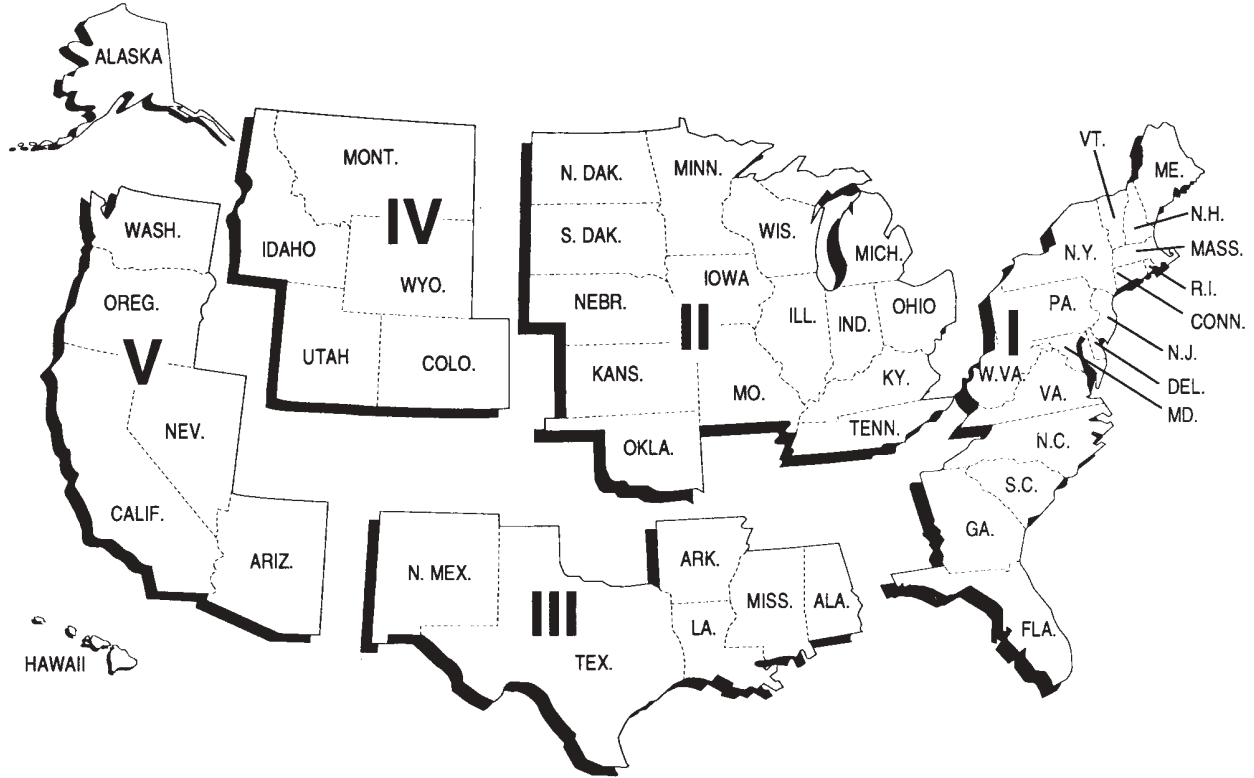
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

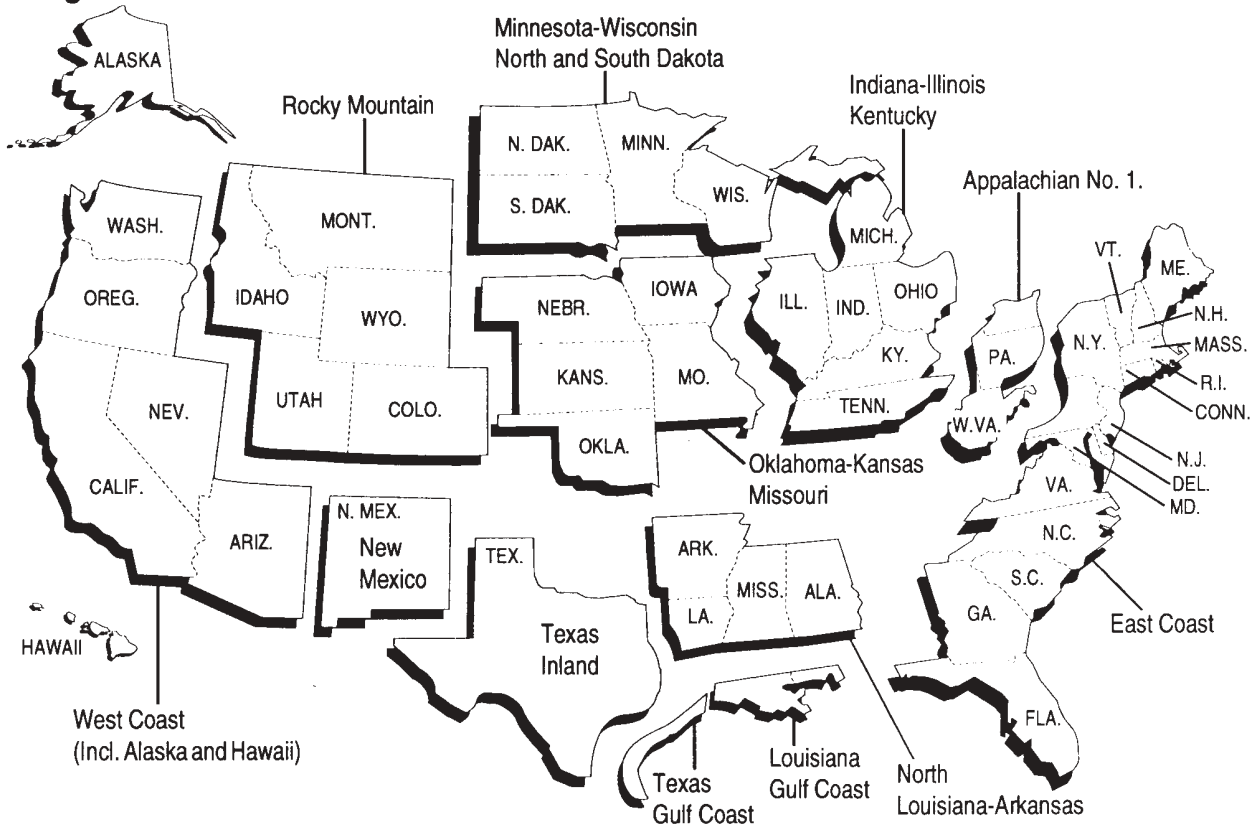
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 1981 Changes in the Petroleum Supply Reporting System
- Note 10. 1983 Changes in the Petroleum Supply Reporting System
- Note 11. 1984 Changes in the Petroleum Supply Reporting System
- Note 12. 1985 Changes in the Petroleum Supply Reporting System
- Note 13. 1986 Changes in the Petroleum Supply Reporting System
- Note 14. 1987 Changes in the Petroleum Supply Reporting System
- Note 15. 1989 Changes in the Petroleum Supply Reporting System
- Note 16. 1990 Changes in the Petroleum Supply Reporting System
- Note 17. 1993 Changes in the Petroleum Supply Reporting System
- Note 18. 1994 Changes in the Petroleum Supply Reporting System
- Note 19. 1995 Changes in the Petroleum Supply Reporting System
- Note 20. 1997 Changes in the Petroleum Supply Reporting System
- Note 21. 1999 Changes in the Petroleum Supply Reporting System

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-807	“Propane Telephone Survey”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA -819M	“Monthly Oxygenate Telephone Report”

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

The Form EIA-807, “Propane Telephone Survey,” is used to collect data on production, stocks, and imports of propane. These data are used to monitor the supply of propane

and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected on a weekly basis during the heating season (October through March). During the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery/blender and natural gas plant operations data; refinery/blender, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data."

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from a sample of fuel ethanol producers. Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," was used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. This survey, which was last conducted for January 1, 1995 and published in the *Petroleum Supply Annual* 1994, has been eliminated.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refin-

ery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 410 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 320 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and

companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 175 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 180 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 585 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the EIA-819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of fuel ethanol producers who reported on the Form EIA-819A, "Annual Oxygenate Capacity Report", in 1995. The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of

Columbia. Approximately 85 respondents report on the Form EIA-819M.

Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed for EIA's Survey Methods Group. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during the previous year. Companies are chosen for the sample beginning with the largest and adding companies until the sample covers approximately 90 percent of the total for each oxygenate product and supply type by geographic region (PAD Districts I through V).

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Except for the EIA- 819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the

seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 95 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether

the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review*, *Petroleum Supply Annual* (PSA), and the *Annual Energy Review*.

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)
- Table 47, "Fuel Consumed at Refineries by PAD District"

With the exception of the tables listed above, the tables in the PSA are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents.

In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the Petroleum Supply Annual provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from various State agencies and the Minerals Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 5 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 10 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

Refinery Production - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen

and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Unaccounted for Crude Oil - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/alcohol and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the EIA by the Minerals Management Service of the U.S. Department of the Interior. Currently, all except five crude oil producing States (New York, Pennsylvania, Ohio, Virginia and West Virginia) report production on a monthly basis. These five States report crude oil production on an annual basis. Estimates of monthly crude oil production for these five States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies and the Minerals Management Service. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time.

Table 14 of this publication presents the 2003 crude oil production data received by the EIA as of April 2004. Crude oil production data for 2003 received after April 2004 will be published later as an appendix in the following year's *Petroleum Supply Annual (PSA)*. Table C1 of this publication presents the 2002 crude oil production a year after it was published in the *PSA 2002*.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives electronic files of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export documents with U.S. Customs officials (Customs Form 7525).

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey — nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.” There is no imputation procedure for these surveys

because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, “Comparisons of Independent Petroleum Supply Statistics.”

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading indicators of the PSRS monthly data for oxygenates. To assess the accuracy of the 819M statistics, data are compared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

Resubmissions are any changes to the originally submitted data that were either requested by the EIA or initiated

by the respondent. Resubmissions are compared with the original submission and processed at the time of receipt. For Forms EIA-810 through 813, 816, and 817 the Resubmission Tracking System (RTS) is run after resubmissions have been processed for the month. The RTS enables the user to study major products and data series to see how company resubmissions impact published data on a month by month basis. During the processing year, a summary of the effect of these resubmissions to major series is provided in Appendix C of the PSM.

For the EIA-819M data, a determination is made on whether to process the resubmissions based on the magnitude of the revision. Cell entries on publication tables are marked with an "R" for revised.

Late Response

Respondents who fail to respond within the prescribed time limit (20th calendar day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information

received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "must submit" companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, "Monthly Oxygenate Telephone Report."

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Changes in Survey Frames

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include non-refinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 11 for further discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on Table 18, "Stocks of Crude Oil and Petroleum Products by

Table B1. New Basis Stocks¹
(Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total	488	645	723
Other Primary	380	351	379
Crude Oil and Petroleum Products . . .	1,425	1,461	1,454
Motor Gasoline			
Total	263	244	222
Finished	214	202	186
Distillate Fuel Oil	205	186	140
Residual Fuel Oil	91	69	49
Jet Fuel			
Total	42	39	39
Kerosene-type	36	32	32
Propane/Propylene	69	57	55
Liquefied Petroleum Gases	128	102	108
Other Petroleum Products	207	219	210

¹ Stocks as of December 31.

PAD District,” of the *Petroleum Supply Annual*, 1986 which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, “Monthly Crude Oil Report.” However, only those companies that store 1,000 barrels or more of

crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the “lease adjustment,” a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in

Table B2. Impact of New Respondents to December 1985 PSM Data

Product	Refinery Production (thousand barrels per day)		Stocks ^a (thousand barrels)	
	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

^a Stocks as of December 31, 1985.

Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all states receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each state adjustment is a portion of the known Alaskan-NGL production that is proportional to the state's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4 in the 1994 *PSA*).

Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated (refer to Table B3). This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production

column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal Highway Administration, Monthly Motor Fuel Reported by States, 1991.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a "product supplied" for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of "product supplied" for motor gasoline blending components with "other" finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to the column labeled field production of "other" motor gasoline, and subtracting it from the field production column for "motor gasoline blending components."

Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are underreported in the PSRS because of the inability to collect data from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, "Monthly Oxygenate Telephone Report." The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

Note 9. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA's reporting system.

**Table B3. Finished Motor Gasoline Product Supplied Adjustment, 1993 to Present
(Thousand Barrels per Day)**

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj.....	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied.....	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj.....	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied.....	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.....	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Product Supplied.....	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.....	58	53	50	37	27	14	9	20	22	36	43	39	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Product Supplied.....	7,271	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.....	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Product Supplied.....	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.....	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Product Supplied.....	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.....	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Product Supplied.....	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.....	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Product Supplied.....	7,653	8,291	8,305	8,375	8,661	8,825	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.....	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Product Supplied.....	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.....	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Product Supplied.....	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.....	12	49	8	44	37	31	29	44	31	35	40	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Product Supplied.....	8,414	8,525	8,602	8,838	9,117	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,941

Note: Totals may not equal sum of components due to independent rounding.
Source: • Energy Information Administration, *Petroleum Supply Annual*, Volumes I and II.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA survey forms. Second, a large amount of gasoline was being produced away from refineries at “downstream blending stations” to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA’s gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B4 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as EIA and API estimates of “recast” motor gasoline product supplied.

Table B4. Finished Motor Gasoline Product Supplied
(Thousand Barrels per Day)

	EIA Reported	API Recast	EIA Recast	FHWA ^a
1979	7,034	7,302	7,183-7,347	7,258
1980	6,579	6,882	6,806-6,889	6,792

^a FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncertainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence to support it. Table B5 presents distillate and residual fuel oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Table B5. Distillate and Residual Fuel Oil Production and Product Supplied
(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
Distillate Fuel Oil				
1979	3,152	3,169	16	3,327
1980	2,661	2,764	103	2,969
Residual Fuel Oil				
1979	1,687	1,695	8	2,834
1980	1,580	1,634	54	2,562

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

Total Petroleum Products

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of

the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

Note 10. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three subdistricts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.
- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.
- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.
- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.
- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.
- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.
- Plant fuel use and Losses were combined on Form EIA-816.
- Natural Gasoline and Isopentane were combined on Form EIA-816.

Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states — Texas, New Mexico, and Montana. To calculate the "lease adjustment", a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Note 11. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGLs) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were reported for 5 components to be consistent with record keeping practices used by the industry. Table B6 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-816	"Monthly Natural Gas Liquids Report"

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

Table B6. Product Basis vs. Component Basis Reporting

1979-1983 Product Basis	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentananes Plus
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

A fifth survey, Form EIA-814, "Monthly Imports Report" (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B7 are derived from the weighted averages of the data provided by the importers.

Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported during 1983. The percentages shown in Table B7 are derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

Table B7. Algorithm for Allocating NGL Imports/Exports
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Import Product					
Natural Gasoline and Isopentane (EIA-814) . . .	—	—	—	—	100
Plant Condensate (EIA-814)	—	—	—	—	100
Ethane (IM-145)	100	—	—	—	—
Propane (IM-145)	—	100	—	—	—
Butane (IM-145)	—	—	65	35	—
Butane-Propane Mixtures (IM-145)	—	40	35	20	5
Ethane-Propane Mixtures (IM-145)	60	40	—	—	—
Export Product					
Ethane (All PAD Districts)	100	—	—	—	—
Propane (All PAD Districts)	—	100	—	—	—
Butane (All PAD Districts)	—	—	100	—	—
Mixed Streams					
PAD Districts I, IV, V	—	40	60	—	—
PAD District II	30	25	15	15	15
PAD District III	—	80	20	—	—

Note 12. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

- Tables 4 through 8, “PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products.”
 - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD District of Processing*. *Net Receipts* now include

movements by pipeline as well as by tanker and barge.

- Table 20, “Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, “Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts.”
 - A line was added to report crude oil movements.
- Table 23, “Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts.”
 - The crude oil line includes movements by pipeline as well as by tanker and barge.

Note 13. 1986 Changes in the Petroleum Supply Reporting System

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect.

These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the tables presented in the *Petroleum Supply Monthly* and were subsequently published in the *Petroleum Supply Annual* (PSA). Refer to Explanatory Note 8 for a detailed description of frames maintenance and updates.

Changes in Data Collection

- The unit of measure used on Form EIA-814, "Monthly Imports Report," has been changed from barrels to thousands of barrels.
- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
 - Naphthas and lighter
 - Kerosene and light gas oils
 - Heavy gas oils
 - Residuum
- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.
- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.
- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.
- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, "Monthly Refinery Report."
- Form EIA-815, "Monthly Shipments from Puerto Rico to the United States Report," was discontinued. The data previously reported on this form are now reported on Form-814.

Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting requirements or to improve the usefulness of the publication. These changes were:

- Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."
 - Alaskan crude oil receipts were shown separately.

- Table 12, "Refinery Production of Petroleum Products by PAD District."
 - The breakout between "petrochemical feedstock use" and "other use" were no longer shown separately for still gas or for liquefied refinery gases.
- Table 14, "Imports of Crude Oil and Petroleum Products by PAD District."
 - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.
- Table 15, "Imports of Crude Oil and Petroleum Products by Source."
 - Countries formerly included in the categories "Other Western Hemisphere" and "Other Eastern Hemisphere" were shown individually.
- Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District."
 - The breakout between "petrochemical feedstock use" and "other use" for each liquefied petroleum gas was eliminated.

Note 14. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration's (EIA's) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual* (PSA).

Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, "Monthly Refinery Report."

Changes in Publication Tables

- The "Appalachian No. 2" Refining District was combined with the "Indiana, Illinois, Kentucky," Refining District. This affected *PSA* Tables 10 through 13, 18, 24, and 25.
- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11,

“Refinery Input of Crude Oil and Petroleum Products by PAD District.”

Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in *PSA* statistics. The principal differences in the *PSA* data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

Note 15. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, “Monthly Refinery Report.”
- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene) were added to Form EIA-810, “Monthly Refinery Report.”
- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases (LRGs) on a component basis were added to the Forms EIA-812, “Monthly Product Pipeline Report,” and the EIA-817, “Monthly Tanker and Barge Movement Report.”
- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are

now published from the data reported on the Form EIA-814, “Monthly Imports Report.”

- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.
- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, “Monthly Natural Gas Liquids Report.”
- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, “Monthly Natural Gas Liquids Report.”

Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the *PSM*, adjustments were made to refinery inputs and product supplied of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was developed affecting refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District’s share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*.

Table B8. Conversion Table for 1989 PSA

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

Changes in Publication Tables

- “Stock Withdrawal” was renamed “Stock Change” and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.
- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.
- A table showing net imports by country for the current month (Table 29) was added.
- Table numbers were changed as a result of data additions and table reorganization. Table B8 is provided to show the new to old table numbers for the detailed statistics tables.
- Table 15, “Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District.”
 - Stocks at natural gas processing plants by Refining District previously published on Table 10 was included with net production of petroleum products at natural gas plants.
 - The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, “Net Refinery Production of Finished Petroleum Products by PAD and Refining District.”
 - Net production of olefins (ethylene, propylene, and butylene) was added.
 - Net production of naphthenic and paraffinic lubricants was added.
 - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, “Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District.”
 - Stocks at refineries by Refining District were added from Table 18.
 - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, “Imports of Crude Oil and Petroleum Products by Country of Origin.”
 - Data previously included in the “Other Products” category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20, “Imports of Crude Oil and Petroleum Products by PAD District.”
 - Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, “Exports of Crude Oil and Petroleum Products by Destination.”
 - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for petrochemical feedstock use, and other oils for petrochemical feedstock use.

- Table 30, “Stocks of Crude Oil and Petroleum Products by PAD District.”
 - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
 - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

Note 16. 1990 Changes in the Petroleum Supply Reporting System

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, “Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State.” This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

Changes in Publication Tables

Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.
- Table S8, “Other Petroleum Products Supply and Disposition” has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, “Crude Oil and Petroleum Product Imports” has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-OPEC countries. A separate column for crude oil imports has also been added for each country.
- Time periods have been included in table titles.

Figures

- Time periods have been included in figure titles.
- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

Detailed Statistics Tables

- Table 1, “U.S. Petroleum Balance”
 - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
 - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin
 - Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
 - Separate daily average columns have been added for crude oil and petroleum products.

Note 17. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy’s (DOE’s) mandated responsibilities, the Energy Information Administration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual*.

Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, “Monthly Refinery Report,” EIA-811, “Monthly Bulk Terminal Report,” EIA-812, “Monthly Product Pipeline Report,” EIA-814, “Monthly Imports Report,” and EIA-817, “Monthly Tanker and Barge Movement Report.”

- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."
- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed "Other hydrocarbons, hydrogen, and oxygenates" on Form EIA-810, "Monthly Refinery Report." A new line has also been added to report Other hydrocarbons and hydrogen separately.
- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) has been added to Form EIA-810, "Monthly Refinery Report."
- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, "Monthly Refinery Report."
- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, "Monthly Refinery Report."
- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g., Ethane/Ethylene etc.) on Form EIA-811, "Monthly Bulk Terminal Report."
- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, "Monthly Bulk Terminal Report," and EIA-812, "Monthly Product Pipeline Report." Data for methanol are not collected at this time but has been included on the form for future use.
- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, "Monthly Imports Report." Data for methanol are not requested at this time.
- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, "Monthly Imports Report."
- Data on oxygenates blended into motor gasoline has been eliminated on the Form EIA-819M, "Monthly Oxygenate Telephone Report."
- Data on methanol is no longer required on the Form EIA-819M, "Monthly Oxygenate Telephone Report" but remains on the form for future use.

Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Table S2. Crude Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
- Table S3. Crude Oil and Petroleum Product Imports
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.
- Table S4. Finished Motor Gasoline Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These stocks are not included in the Total Motor Gasoline end-of-month stocks.
- Table S5. Distillate Fuel Oil Supply and Disposition

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
 - Table S6. Residual Fuel Oil Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.
 - Table S7. Jet Fuel Supply and Disposition
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Table S8. Propane/Propylene Supply and Disposition
 - A new summary table has been added to display supply and disposition data for propane/propylene. This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).
 - Table S9. Liquefied Petroleum Gases Supply and Disposition
 - Formerly numbered as Table S8.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
 - Table S10. Other Petroleum Products Supply and Disposition
 - Formerly numbered as Table S9.
 - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
- Changes in Detailed Statistics Tables**
- Table 1. U.S. Petroleum Balance
 - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.
 - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.
 - Tables 2 through 13. Supply and Disposition
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 16. Refinery Input
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
 - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
 - Table 17. Refinery Net Production
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification. Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Military and commercial kerosene-type jet fuel has been added.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 18. Refinery Stocks
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
 - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 20. Imports by PAD District
 - Data on olefins are displayed separately from liquefied petroleum gases.
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.
 - Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.
- Tables 21-25. Imports by Country of Origin
 - A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
 - Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.
- Table 27. Exports
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.
- Table 28. Exports by Destination
 - Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/ oxygenates and motor gasoline blending components.
- Table 29. Net Imports
 - A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.
 - Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.
- Table 30. Stocks
 - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.
 - Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 32. Movements by Pipeline, Tanker, and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 33. Movements by Pipeline
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 34. Movements by Tanker and Barge
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
 - Table 35. Net Movements
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Changes in Appendix C (PSM)**
- Inputs
 - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.
 - Production
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - A new line has been added to display field production of motor gasoline blending components.
 - Imports
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Stocks
 - Other hydrocarbons has been renamed Other Hydrocarbons/Oxygenates for clarification.
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
 - Product Supplied
 - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
 - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Changes in Appendix D**
- Table D1. U.S. Summary Table

- Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
- Table D2. Monthly Fuel Ethanol Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
 - Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.
- Table D3. Monthly MTBE Production and Ending Stocks
 - Data for the previous year as well as current year are displayed.
 - Data on oxygenates blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, “Monthly Oxygenate Telephone Report.”
 - Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

Note 18. 1994 Changes in the Petroleum Supply Reporting System

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petroleum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports

from Non-OPEC sources. No revision was made to 1993 data. This change is evident in Tables S3 and 35 through 44, 49 and 50.

- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (reformulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).
- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

Note 19. 1995 Changes in the Petroleum Supply Reporting System

- Annual U.S. refinery capacity data collection and publication normally presented each year in Volume 1 of the PSA has been moved to a biennial schedule (every other year). Collection and publication of January 1, 1996 refinery capacity data did not occur.
- Annual U.S. oxygenate production capacity data collection and publication normally presented each year in Volume 1 of the PSA has been eliminated. This information was first collected by EIA to effectively monitor the transition of reformulated motor gasoline into the market.

Note 20. 1997 Changes in the Petroleum Supply Reporting System

- During 1997, Zaire became the Democratic Republic of the Congo. Zaire has been changed to read Congo (Kinshasa). This change is evident in Tables 21 through 25, and Table 29.

Note 21. 1999 Changes in the Petroleum Supply Reporting System

- U.S. refinery capacity data collection and publication presented in Volume 1 of the PSA has been moved back to an annual schedule, effective with January 1, 2000 data.

Appendix C

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve is two million barrels. The Department of Energy believes that a two-million-barrel reserve will provide relief from weather-related shortages for approximately ten days, which is the time for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week in Petroleum* (TWIP) on EIA’s Home Page.

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	December 31, 2003
First Reserve Terminal (Hess)	Woodbridge, NJ	1,000
Williams Energy Services (formerly Wyatt Morgan Stanley)	New Haven, CT	500
Motiva Enterprises LLC (Equiva)	New Haven, CT	250
Motiva Enterprises LLC (Equiva)	Providence, RI	250
Total		2,000

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised February 2004)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp.gr.}_{60^\circ\text{F}/60^\circ\text{F}}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C₆H₆). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit

and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and

higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-type Jet Fuel*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g. naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g. sulfur reduction to 10 ppm). See *Catalytic Hydrotreating*.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has distillation temperatures of 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A fuel that has distillation temperatures of 500 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel.**

No. 4 Fuel Oil. See **No. 4 Fuel.**

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous

chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See *Oxygenates*.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and

isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. “Oxygenated Fuels Program Reformulated Gasoline” is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g. oxygen content) of federal-program reformulated gasoline. Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB). Historical reformulated gasoline statistics included Oxygenated Fuels Program Reformulated Gasoline (OPRG).

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced.* Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g. California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g. methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g. fuel ethanol) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g. straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant*

Liquids) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM

D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalytic coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease conden-

sate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.