JOINT COMMITTEE ON TAXATION February 27, 2008 JCX-20-08

ESTIMATED REVENUE EFFECTS OF THE TAX PROVISIONS CONTAINED IN H.R. 5351, THE "RENEWABLE ENERGY AND ENERGY CONSERVATION TAX ACT OF 2008"

Fiscal Years 2008 - 2018

[Millions of Dollars]

Provision	Effective	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2008-13	2008-18
 I. Production Incentives A. Extension and Modification of the Credit for the Production of Electricity from Renewable Resources - extend placed-in-service date three years, place cap on allowable credit for property placed in service after 12/31/09, add marine and hydrokinetic energy as qualified energy resources, and allow new biomass units to qualify for credit B. Extension and Modification of Energy Credit - 	[1]		-63	-239	-484	-687	-780	-812	-834	-858	-882	-928	-2,253	-6,567
extend 30% solar and fuel cell credits; increase cap on fuel cells to \$1,500 per half kilowatt; remove the public utility restriction for the energy credit; and allow energy credit to be taken against the AMT (sunset 12/31/16)	[2]	-9	-50	-97	-84	-65	-64	-65	-66	-68	-37	-15	-370	-621
C. New Clean Renewable Energy Bonds	11 000	2		2.5	4.5		0.4	0.7	0.2	00	7 0		22.5	640
(\$2 billion of bond allocation) [3] D. Extension and Modification of Special Rule to Implement FERC and State Electric Restructuring Policy (sunset 12/31/09)	bia DOE	-2 -229	-11 -290	-25 -39	-45 90	-68 90	-84 90	-87 90	-83 109	-80 72	-78 16	-77	-235 -288	-640
E. Credit for Residential Energy Efficient Property - extension and modification of credit for solar, fuel cell, small wind, and geothermal residential energy efficient property (sunset	[+]	-229	-290	-39	90	90	90	90	109	72	10		-200	
12/31/14)	tyba 12/31/07		-20	-98	-101	-104	-108	-112	-92				-430	-634
Total of Production Incentives	•••••	-240	-434	-498	-624	-834	-946	-986	-966	-934	-981	-1,020	-3,576	-8,462

Provision	Effective	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2008-13	2008-18
II. Conservation Provisions														
A. Transportation														
1. Credit for plug-in hybrid vehicles; nonbusiness														
alternative motor vehicle credit treated as	tyba 12/31/08 &													
personal credit	tyba 12/31/07				-31	-158	-187	-241	-301	-175	-127	-80	-376	-1,300
2. Extension and modification of alternative fuel														
vehicle refueling property credit (sunset		_						_			_			
12/31/10)	[5]	-5	-15	-60	-47	-19	-13	-8	1	3	3	4	-159	-156
3. Modification of limitation on automobile														
depreciation	ppisa DOE	-24	-49	43	90	132	128	13	15	16	15	15	321	393
4. Extension and modification of credits for														
biodiesel and renewable diesel:														
a. Extension and modification of credits for														
biodiesel and renewable diesel (sunset														
12/31/10)	fpsoua 12/31/08		-94	-144	-41								-279	-279
b. Disallow credit to renewable diesel														
co-produced with petroleum products	fpsoua 2/13/08	54	23										77	77
5. Clarification that credits for fuels are														
designed to provide an incentive for United														
States production:														
a. Deny certain fuel credits for fuel with	4.04.400			2.1	10									
insufficient nexus to the United States	fpsoua 12/31/08		23	34	10								68	68
b. Deny certain fuel credits for fuels produced	F.63						3.7		T. CC					
and used outside the United States	[6]						No I	Revenue	Effect					
6. Credit for production of cellulosic alcohol	A.D.A. 10/01/00			1.5	_								2.4	2.4
(sunset 12/31/10)	APA 12/31/08		-1	-17	-6								-24	-24
7. Extension of transportation fringe benefit to	1 12/21/00				1					1		1	_	10
bicycle commuters	tyba 12/31/08		-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-5	-10
8. Restructure New York Liberty Zone incentives														
(credits begin 2008; New York Liberty Zone	DOE	0.5	200	0	220	170	170	170	170	170	170	170	07.5	1.006
incentives sunset date of enactment)	DOE	-95	-209	8	-339	-170	-170	-170	-170	-170	-170	-170	-975	-1,826
B. Other Conservation Provisions														
1. Qualified energy conservation bonds (\$3.6	Lis DOE	0	4.5	110	170	217	220	220	222	220	210	210	700	1.007
billion allocation)	bia DOE	-8	-45	-112	-179	-217	-229	-228	-223	-220	-218	-218	-790	-1,897
2. Extension and modification of energy efficient	22 12/21/07	1.7	671	600									1 500	1.500
existing homes credit (sunset 12/31/09)	ea 12/31/07	-167	-671	-688									-1,526	-1,526
3. Extension of energy efficient commercial	DOE		100	1.00	1.67	170	175	<i>5</i> 2	1.5	10	11		77.4	77.
buildings deduction (sunset 12/31/13)	DOE		-100	-160	-167	-170	-175	-52	15	13	11	9	-774	-776

Provision	Effective	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2008-13	2008-18
Extension and modification of energy efficient appliance credit for appliances produced after 2007	apa 12/31/07	-74	-108	-65	-36	-26	-11	-2					-320	-323
5. 5-year applicable recovery period for depreciation of qualified energy management	•													
devices	ppisa DOE	-2	-20	-61	-103	-134	-160	-182	-197	-208	-219	-232	-480	-1,518
Total of Conservation Provisions		-321	-1,267	-1,223	-850	-763	-818	-871	-861	-742	-706	-673	-5,242	-9,097
III. Revenue Provisions														
1. Deny section 199 deduction for major integrated oil companies, and freeze at 6% for all others, for income attributable to domestic production														
of oil, gas, or primary products thereof	tyba 12/31/08		367	955	1,170	1,258	1,352	1,453	1,562	1,578	1,805	2,065	5,102	13,565
a. Require arm's-length price for FOGEI	tyba DOE	21	292	297	301	304	307	310	312	314	315	316	1,522	3,089
b. Treat petroleum taxes as taxes on FOGEI3. Increase by 3.00 percentage points the required corporate estimated tax payments factor for corporations with assets of at least \$1 billion for payments due in July, August, and	tyba DOE	6	94	95	97	98	99	99	100	100	101	102	489	991
September 2013	DOE						1,764	-1,764					1,764	
Total of Revenue Provisions	•••••	27	753	1,347	1,568	1,660	3,522	98	1,974	1,992	2,221	2,483	8,877	17,645
IV. Other ProvisionsA. Studies1. Carbon audit of provisions of the Internal														
Revenue Code of 1986									00					
Total of Other Provisions									00					
NET TOTAL		-534	-948	-374	94	63	1,758	-1 750	147	316	534	790	59	86

Joint Committee on Taxation

NOTE: Details may not add to totals due to rounding.

[Legend and Footnotes for JCX-20-08 appear on the following page]

Legend and Footnotes for JCX-20-08:

Legend for "Effective" column:

APA = alcohol produced after apa = appliances produced after

bia = bonds issued after

DOE = date of enactment ea = expenditures after

fpsoua = fuel produced, and sold or used, after

ppisa = property placed in service after tyba = taxable years beginning after

- [1] The extension of the electricity production credit is effective for facilities originally placed in service after 2008. The addition of marine and hydrokinetic renewable energy as a qualified energy resource is effective for electricity produced at qualified facilities and sold after the date of enactment in taxable years ending after such date. The repeal of the credit phaseout adjustment is effective for taxable years ending after 2008. The limitation based on investment is effective for facilities originally placed in service after 2009. The clarification of the definition of trash combustion facility is effective for electricity produced and sold after the date of enactment. The modification to the definitions of open-loop biomass facility and closed-loop biomass facility is effective for property placed in service after the date of enactment.
- [2] The provisions extending the 30% credit is generally effective on the date of enactment. The increase in the credit cap for fuel cells applies to periods after the date of enactment, in taxable years ending after such date, under rules similar to the rules of section 48(m) of the Internal Revenue Code (the "Code") (as in effect on the day before the enactment of the Revenue Reconciliation Act of 1990). The provision relating to the restrictions on public utility property applies to periods after February 13, 2008, in taxable years ending after such date, under rules similar to the rules of section 48(m) of the Code (as in effect on the day before the enactment of the Revenue Reconciliation Act of 1990). The allowance of the credit against the alternative minimum tax is effective for taxable years beginning after the date of enactment.
- [3] Credit rate set at 70 percent of the credit rate that would allow bonds to be issued without discount or premium.
- [4] The extension applies to transactions after December 31, 2007. The change in period for transfer of operational control is effective as if included in section 909 of the American Jobs Creation Act of 2004. The exclusion for property located outside the United States applies to transactions after the date of enactment.
- [5] Effective for property placed in service after the date of enactment, in taxable years ending after such date.
- [6] Generally effective as if included in section 301 of the American Jobs Creation Act of 2004; as it relates to the alternative fuel or alternative fuel mixture credit, effective as if included in section 11113 of the Safe, Accountable, Flexible, Efficient Transportation Equity Act: A Legacy for Users; as it relates to renewable diesel, the provision is effective as if included in section 1346 of the Energy Policy Act of 2005.