

Table 11. Activities of Underground Natural Gas Storage Operators, by State, October 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	18,310	21,949	6,518	55.28	3,900	692
Arkansas	22,000	7,835	6,425	14,259	-903	-12.32	635	73
California	477,911	213,118	271,147	484,264	15,039	5.87	18,486	4,646
Colorado	98,068	46,773	38,634	85,407	-259	-0.67	3,858	1,161
Illinois	984,491	680,586	261,541	942,126	-4,248	-1.60	38,748	2,695
Indiana	114,294	77,720	31,945	109,665	216	0.68	2,738	250
Iowa	275,200	196,846	75,735	272,581	2,241	3.05	14,794	316
Kansas	288,383	168,379	107,042	275,421	536	0.50	7,868	4,273
Kentucky	218,394	124,149	91,215	215,364	-637	-0.69	5,726	2,202
Louisiana	606,369	257,338	240,313	497,651	-42,663	-15.08	42,197	9,296
Maryland	64,000	46,677	14,998	61,675	-424	-2.75	548	843
Michigan	1,038,921	397,598	622,184	1,019,782	-4,780	-0.76	32,353	4,919
Minnesota	7,000	4,840	1,963	6,803	-77	-3.79	233	0
Mississippi	174,909	85,983	75,059	161,042	-1,297	-1.70	19,066	6,806
Missouri	32,505	21,600	11,078	32,678	-35	-0.32	589	14
Montana	374,201	178,502	30,694	209,196	-15,609	-33.71	2,067	1,824
Nebraska	39,469	21,239	13,291	34,530	523	4.10	2,545	66
New Mexico	78,424	28,262	11,756	40,018	-11,019	-48.38	2,624	464
New York	213,225	112,341	99,931	212,271	3,046	3.14	6,423	1,976
Ohio	572,477	346,326	192,929	539,255	-5,215	-2.63	11,511	5,147
Oklahoma	380,038	194,308	163,462	357,769	2,280	1.41	12,170	3,929
Oregon	22,310	11,186	18,243	29,429	2,328	14.63	2,114	44
Pennsylvania	755,454	340,137	378,685	718,822	-12,170	-3.11	28,524	13,367
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	698,449	244,548	309,372	553,920	-91,417	-22.81	49,493	19,342
Utah	129,480	64,907	43,321	108,228	-3,899	-8.26	5,510	717
Virginia	9,677	3,654	5,460	9,114	-317	-5.49	833	384
Washington	43,316	21,204	22,366	43,570	887	4.13	1,389	1,229
West Virginia	543,016	269,858	210,152	480,011	-1,486	-0.70	13,611	4,679
Wyoming	114,096	65,080	31,842	96,921	-4,883	-13.30	3,335	119
AGA Regions								
Producing	2,267,873	990,291	931,739	1,922,030	-137,964	-12.90	137,953	44,875
Eastern Consuming ...	4,862,323	2,639,073	2,009,186	4,648,259	-23,287	-1.15	158,942	36,857
Western Consuming ...	1,266,381	605,610	458,209	1,063,819	-6,473	-1.39	36,992	9,742
Total	8,396,577	4,234,974	3,399,134	7,634,108	-167,724	-4.70	333,887	91,474

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."