

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005 Total^b	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
Total.....	--	--	--	--	--	2,553	2,141	-412
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
Total.....	--	--	--	--	--	2,742	2,901	158
2008								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
March.....	4,143	1,155	5,298	-352	-23.38	98	325	226
April.....	4,144	1,329	5,473	-290	-17.89	262	86	-175
May.....	4,148	1,712	5,860	-343	-16.70	420	35	-385
June.....	4,148	2,039	6,187	-415	-16.92	382	54	-328
July.....	4,148	2,376	6,524	-384	-13.91	400	59	-341
August.....	4,148	2,727	6,874	-178	-6.12	406	55	-351
September.....	4,148	3,045	7,193	-146	-4.57	368	49	-319
October.....	4,152	3,258	7,410	-161	-4.72	284	68	-216
2008 10-Month YTD.....	--	--	--	--	--	2,688	2,177	-511
2007 10-Month YTD.....	--	--	--	--	--	2,584	2,088	-496
2006 10-Month YTD.....	--	--	--	--	--	2,359	1,553	-806

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."