

**Table 7. Underground Natural Gas Storage – by Season, 2006-2008**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2006 Refill Season</b>								
April .....	4,198	1,945	6,143	447	29.80	332	77	-255
May .....	4,202	2,310	6,512	435	23.19	420	52	-367
June .....	4,215	2,617	6,832	419	19.07	373	62	-311
July .....	4,214	2,779	6,993	329	13.43	305	144	-161
August .....	4,213	2,969	7,182	307	11.53	302	113	-189
September .....	4,215	3,323	7,539	391	13.35	395	37	-358
October .....	4,217	3,452	7,669	258	8.08	246	115	-131
<b>Total .....</b>	--	--	--	--	--	<b>2,371</b>	<b>600</b>	<b>-1,771</b>
<b>2007 Heating Season</b>								
November .....	4,216	3,407	7,623	217	6.82	159	206	48
December .....	4,211	3,070	7,281	435	16.49	99	443	343
January .....	4,215	2,379	6,594	8	0.34	56	740	684
February .....	4,214	1,649	5,863	-238	-12.60	51	782	731
March .....	4,242	1,603	5,845	-89	-5.24	221	269	48
<b>Total .....</b>	--	--	--	--	--	<b>585</b>	<b>2,440</b>	<b>1,855</b>
<b>2007 Refill Season</b>								
April .....	4,246	1,720	5,966	-225	-11.57	274	154	-120
May .....	4,251	2,179	6,430	-131	-5.68	498	39	-459
June .....	4,230	2,580	6,810	-37	-1.41	437	48	-389
July .....	4,229	2,894	7,123	114	4.12	397	84	-313
August .....	4,226	3,017	7,243	48	1.62	294	168	-126
September .....	4,232	3,316	7,547	-7	-0.22	372	73	-298
October .....	4,236	3,567	7,803	115	3.32	334	76	-258
<b>Total .....</b>	--	--	--	--	--	<b>2,605</b>	<b>642</b>	<b>-1,963</b>
<b>2008 Heating Season</b>								
November .....	4,238	3,456	7,694	49	1.45	148	255	108
December .....	4,234	2,879	7,113	-191	-6.21	64	633	569
January .....	4,232	2,055	6,287	-324	-13.61	68	892	824
February .....	4,222	1,465	5,687	-184	-11.13	56	649	593
March .....	4,221	1,247	5,468	-356	-22.18	131	350	219
<b>Total .....</b>	--	--	--	--	--	<b>466</b>	<b>2,778</b>	<b>2,313</b>
<b>2008 Refill Season</b>								
April .....	4,223	1,436	5,659	-284	-16.53	295	106	-190
May .....	4,226	1,836	6,062	-342	-15.71	458	56	-402
June .....	4,230	2,171	6,401	-409	-15.84	420	80	-339
July .....	4,228	2,516	6,745	-377	-13.04	430	88	-342
August .....	4,228	2,867	7,094	-151	-4.99	442	91	-350
September .....	4,231	3,163	7,394	-153	-4.61	398	98	-300
October .....	4,235	3,399	7,634	-168	-4.70	334	91	-242
<b>Total .....</b>	--	--	--	--	--	<b>2,777</b>	<b>611</b>	<b>-2,166</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

**Notes:** Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."