

Natural Gas Monthly

December 2008

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases and Other Data Files</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 st of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly* (NGM) is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

General inquiries about energy data can be directed to the National Energy Information Center at (202-586-8800), or via email: infoctr@eia.doe.gov.

Specific questions about the information in this report may be directed to:

Natural Gas Production (Annual data) Sharon Belcher (202) 586-6119	Consumption and Consumer Prices Amy Sweeney (202) 586-2627
Natural Gas Production (Monthly data) Jeffrey Little (202) 586-6284	Wellhead Prices William Trapmann (202) 586-6408
Imports and Exports Damien Gaul (202) 586-2073	Underground Storage Sharon Belcher (202) 586-6119

Other contributors to this report include Christine Benz, Bridgette Brown, Mary Carlson, Sheila Darnell, Eva Fleming, Rhonda Green, Andrew Hoegh, Angelina LaRose, Gary Long, Hafeez Rahman, Wanda Robinson, and John Wood.

Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Sheila Darnell at (202-586-6165), or via email: Sheila.Darnell@eia.doe.gov.

Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

Contents

Highlights	1
Common Abbreviations	2
Appendices	
A. Explanatory Notes.....	85
B. Data Sources	91
C. Statistical Considerations	95
Glossary	101
Tables	
1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008.....	3
2. Natural Gas Consumption in the United States, 2003-2008.....	5
3. Selected National Average Natural Gas Prices, 2003-2008	7
4. U.S. Natural Gas Imports and Exports, 2006-2008.....	9
5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008	14
6. Underground Natural Gas Storage - All Operators, 2003-2008	15
7. Underground Natural Gas Storage - by Season, 2006-2008.....	17
8. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2003-2008	18
9. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2003-2008.....	19
10. Net Withdrawals from Underground Storage, by State, 2006-2008	20
11. Activities of Underground Natural Gas Storage Operators, by State, October 2008	25
12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008	26
13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008.....	31
14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008.....	36
15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008.....	41

16. Natural Gas Deliveries to All Consumers, by State, 2006-2008.....	46
17. Average City Gate Price, by State, 2006-2008	51
18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008	56
19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008	61
20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008.....	66
21. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2006-2008	71
22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008.....	76
23. Gas Home Customer-Weighted Heating Degree Days.....	83
A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2.....	85
C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, October 2008.....	100

Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008	4
2. Natural Gas Deliveries to Consumers in the United States, 2005-2008.....	6
3. Average Consumer Price of Natural Gas in the United States, 2005-2008	8
4. Average Price of Natural Gas in the United States, 2005-2008.....	8
5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008.....	16
6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008..	82

Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through October 2008, although electric power volumes and prices are available through September 2008.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006									
January	1,982	1,618	76	1,543	6	305	271	39	2,162
February	1,801	1,458	68	1,390	6	262	495	-11	2,141
March	1,993	1,630	76	1,554	6	279	206	77	2,122
April	1,920	1,582	74	1,508	5	287	-260	139	1,678
May	1,967	1,642	77	1,566	4	288	-374	40	1,524
June	1,934	1,609	75	1,534	6	282	-317	43	1,547
July	1,980	1,655	77	1,578	5	312	-166	26	1,756
August	1,989	1,656	77	1,578	6	310	-194	48	1,748
September	1,940	1,611	75	1,536	5	281	-364	0	1,458
October	2,015	1,665	78	1,587	6	275	-135	-93	1,640
November	1,966	1,607	75	1,532	6	269	51	-97	1,761
December	2,020	1,649	77	1,572	6	311	351	-125	2,116
Total	23,507	19,382	906	18,476	66	3,462	-436	85	21,653
2007									
January	2,043	^E 1,659	69	^E 1,590	^E 6	324	684	-148	2,456
February	1,841	^E 1,493	64	^E 1,429	^E 6	316	731	73	2,555
March	2,078	^E 1,687	74	^E 1,614	^E 6	325	48	119	2,112
April	1,999	^E 1,636	71	^E 1,565	^E 5	336	-120	11	1,798
May	2,078	^E 1,683	75	^E 1,608	^E 4	318	-459	81	1,552
June	1,978	^E 1,655	71	^E 1,584	^E 5	324	-389	23	1,547
July	2,055	^E 1,717	74	^E 1,643	^E 5	348	-313	-21	1,662
August	2,059	^E 1,716	73	^E 1,643	^E 5	365	-126	46	1,933
September	2,006	^E 1,668	72	^E 1,596	^E 5	296	-298	-11	1,588
October	2,107	^E 1,731	77	^E 1,654	^E 4	284	-258	-53	1,631
November	2,094	^E 1,714	76	^E 1,638	^E 5	254	108	-177	1,828
December	2,197	^E 1,790	77	^E 1,713	^E 4	295	569	-188	2,394
Total	24,536	^E 20,151	874	^E 19,278	^E 61	3,785	177	-246	23,054
2008									
January	2,196	^E 1,783	75	^E 1,709	^E 2	275	824	-96	2,713
February	2,077	^E 1,693	72	^E 1,621	^E 4	244	593	22	2,484
March	2,243	^E 1,828	78	^E 1,750	^E 5	260	219	32	2,267
April	2,133	^E 1,756	76	^E 1,679	^E 5	243	-190	82	1,819
May	2,188	^E 1,814	80	^E 1,734	^E 4	222	-402	16	1,574
June	2,145	^E 1,788	73	^E 1,715	^E 5	220	-339	9	1,609
July	2,218	^E 1,864	77	^E 1,787	^E 4	257	-342	^R 7	1,713
August	2,187	^E 1,859	77	^E 1,781	^E 5	259	-350	-7	1,689
September	^R 1,966	^{RE} 1,601	62	^{RE} 1,540	^E 5	^R 255	-300	^R -42	^R 1,458
October	2,188	^E 1,787	73	^E 1,714	^E 5	^E 242	-242	-91	1,627
2008 10-Month YTD ..	21,540	^E 17,773	742	^E 17,031	^E 44	^E 2,477	-530	-68	18,954
2007 10-Month YTD ..	20,245	^E 16,647	721	^E 15,926	^E 52	3,236	-500	118	18,833
2006 10-Month YTD ..	19,522	16,126	754	15,372	54	2,882	-839	307	17,776

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2003 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2003-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

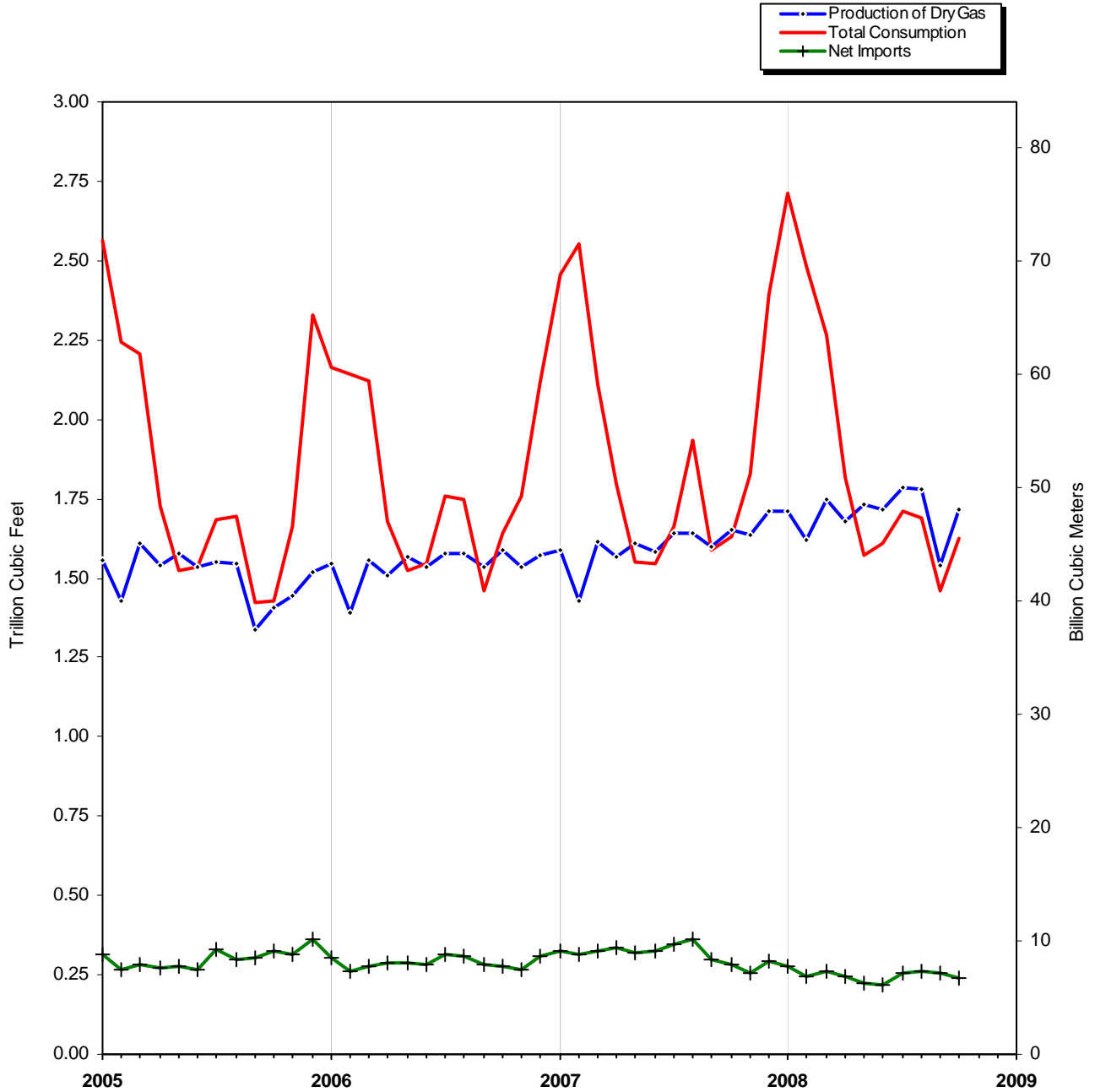
^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

Figure 1

Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2005-2008



Source: Table 1.

Table 2. Natural Gas Consumption in the United States, 2003-2008
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2003 Total	1,122	591	5,079	3,179	7,150	5,135	18	20,563	22,277
2004 Total	1,098	566	4,869	3,129	7,243	5,464	21	20,725	22,389
2005 Total	1,112	584	4,827	2,999	6,597	5,869	23	20,315	22,011
2006									
January	94	59	714	397	577	318	2	2,009	2,162
February	86	59	702	390	556	346	2	1,997	2,141
March	95	58	626	353	581	407	2	1,969	2,122
April	92	45	355	226	532	426	2	1,541	1,678
May	94	41	204	161	518	504	2	1,389	1,524
June	93	41	141	134	506	630	2	1,413	1,547
July	95	47	116	122	510	864	2	1,613	1,756
August	95	47	108	127	528	840	2	1,606	1,748
September	93	39	125	133	517	548	2	1,326	1,458
October	96	44	240	188	542	528	2	1,499	1,640
November	94	47	413	256	551	397	2	1,619	1,761
December	96	58	624	347	576	414	2	1,963	2,116
Total	1,124	584	4,368	2,835	6,495	6,222	25	19,945	21,653
2007									
January	^E 96	^E 66	803	431	616	442	2	2,294	2,456
February	^E 87	^E 69	900	476	594	427	2	2,399	2,555
March	^E 98	^E 57	617	353	567	417	2	1,957	2,112
April	^E 95	^E 49	408	259	527	457	2	1,654	1,798
May	^E 98	^E 42	216	168	518	508	2	1,412	1,552
June	^E 96	^E 42	137	135	507	627	2	1,409	1,547
July	^E 100	^E 45	118	122	513	762	2	1,518	1,662
August	^E 100	^E 52	112	127	533	1,007	2	1,781	1,933
September	^E 97	^E 43	117	128	523	679	2	1,448	1,588
October	^E 100	^E 44	175	158	547	605	2	1,487	1,631
November	^E 99	^E 49	404	255	571	446	2	1,679	1,828
December	^E 104	^E 65	717	392	617	496	2	2,226	2,394
Total	^E1,168	^E622	4,724	3,005	6,634	6,874	26	21,263	23,054
2008									
January	^E 103	^E 73	882	471	654	528	3	2,537	2,713
February	^E 98	^E 67	820	454	610	432	2	2,319	2,484
March	^E 106	^E 61	656	377	602	462	3	2,100	2,267
April	^E 102	^E 49	398	256	553	459	2	1,668	1,819
May	^E 105	^E 42	233	179	539	473	3	1,427	1,574
June	^E 104	^E 43	145	134	511	669	2	1,462	1,609
July	^E 108	^E 46	119	128	^R 524	786	3	^R 1,559	1,713
August	^E 108	^E 46	111	126	533	762	3	1,535	1,689
September	^E 93	^{RE} 39	117	129	^R 475	^R 602	2	^R 1,326	^R 1,458
October	^E 104	^E 44	213	183	538	^E 544	3	^E 1,480	1,627
2008 10-Month YTD ...	^E1,031	^E512	3,694	2,438	5,539	^E5,716	25	^E17,412	18,954
2007 10-Month YTD ...	^E965	^E508	3,603	2,357	5,446	5,932	22	17,359	18,833
2006 10-Month YTD ...	934	480	3,331	2,231	5,368	5,411	21	16,363	17,776

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

^R Revised data.

^E Estimated data.

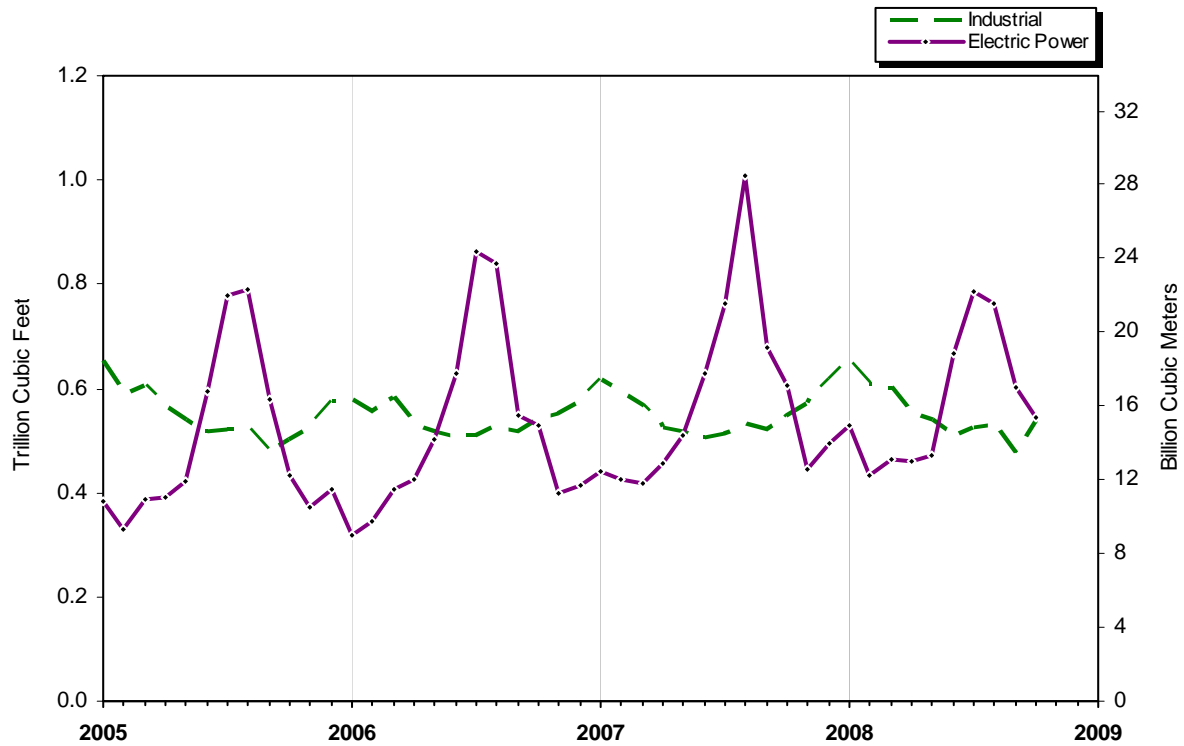
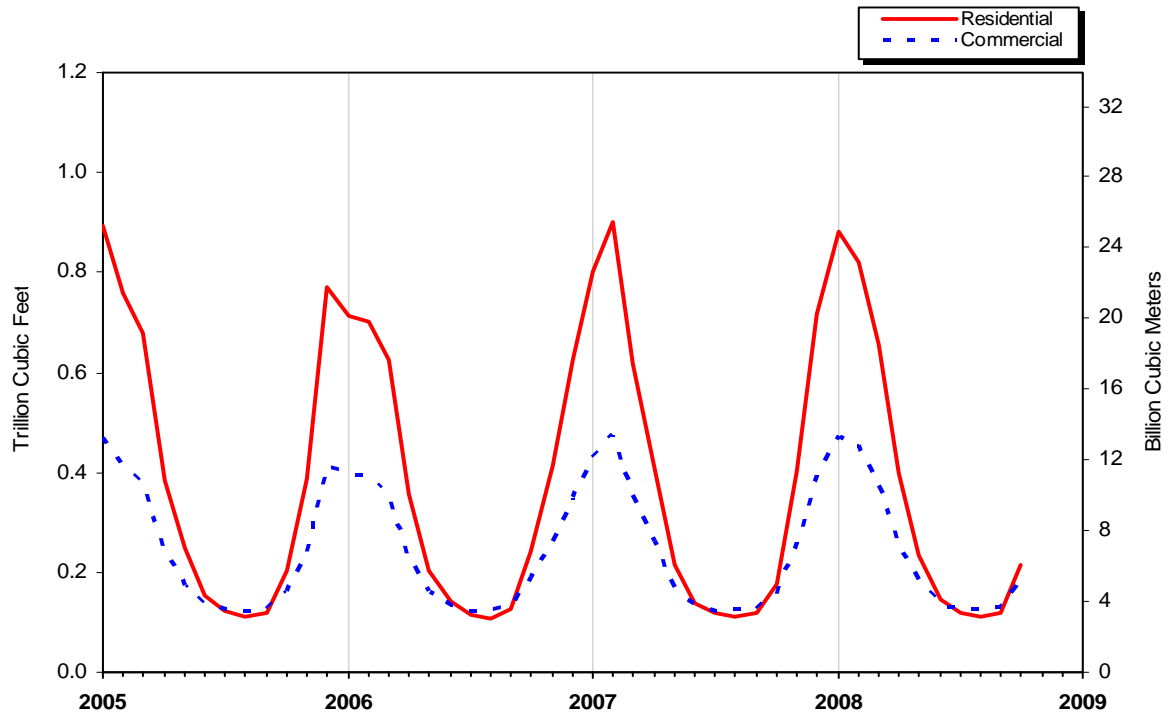
^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

Sources: 2003-2006: Energy Information Administration (EIA); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; Form EIA-906 (2007 only); Form EIA-920 (2007 only); and Form EIA-923, "Power Plant Operations Report" (2008 only). See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

Figure 2

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2005-2008



Source: Table 2.

Table 3. Selected National Average Natural Gas Prices, 2003-2008
(Nominal Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2003 Annual Average	4.88	5.85	9.63	8.40	78.24	5.89	22.12	5.57
2004 Annual Average	5.46	6.65	10.75	9.43	77.97	6.53	23.66	6.11
2005 Annual Average	7.33	8.67	12.70	11.34	82.12	8.56	24.05	8.47
2006								
January	8.02	10.80	14.94	14.15	83.95	10.84	23.79	9.15
February	6.86	9.34	14.00	12.95	84.16	9.35	23.89	8.00
March	6.44	8.81	13.19	12.07	83.94	8.23	23.98	7.36
April	6.38	8.29	13.29	11.57	80.80	7.91	23.62	7.32
May	6.24	7.99	14.43	11.60	78.40	7.62	23.91	6.89
June	5.78	7.39	15.09	11.09	75.70	6.90	23.53	6.69
July	5.92	7.40	15.73	10.98	74.31	6.77	23.81	6.69
August	6.56	8.10	16.19	11.20	72.37	7.35	23.82	7.56
September	6.06	7.68	15.73	11.16	74.53	7.20	22.22	6.27
October	5.09	6.42	12.52	10.04	77.18	5.62	22.96	5.76
November	6.72	8.47	12.47	11.05	80.19	7.74	23.06	7.48
December	6.76	8.66	12.54	11.61	82.56	8.23	23.50	7.57
Annual Average	6.40	8.61	13.75	11.99	80.69	7.86	23.51	7.11
2007								
January	^E 5.92	7.89	12.09	11.14	82.98	7.34	21.96	7.05
February	^E 6.66	8.59	12.12	11.24	83.74	8.23	22.07	8.16
March	^E 6.56	8.81	12.86	11.82	83.29	8.40	21.66	7.64
April	^E 6.84	8.19	13.27	11.51	80.94	8.14	21.93	7.76
May	^E 6.98	8.35	14.61	11.51	77.85	8.11	22.59	7.96
June	^E 6.86	8.40	16.20	11.87	73.65	7.99	23.24	7.80
July	^E 6.19	7.95	16.65	11.63	73.86	7.56	22.54	7.01
August	^E 5.90	7.46	16.64	11.18	72.01	6.58	22.22	6.80
September	^E 5.61	6.90	15.94	10.90	72.14	6.12	22.02	6.35
October	^E 6.25	7.36	14.25	10.80	69.15	6.86	22.36	7.04
November	^E 6.37	8.05	12.82	11.04	74.40	7.64	21.39	7.27
December	^E 6.53	8.13	12.17	11.02	78.28	7.99	22.01	7.93
Annual Average	^E 6.39	8.11	13.01	11.31	79.07	7.59	22.15	7.31
2008								
January	^E 6.99	8.34	12.10	11.06	78.98	8.19	20.50	8.48
February	^E 7.55	8.87	12.44	11.35	78.65	8.92	20.40	8.90
March	^E 8.29	9.45	12.97	11.78	78.42	9.63	21.34	9.56
April	^E 8.94	9.86	14.30	12.45	75.47	10.02	21.81	10.27
May	^E 9.81	^R 10.96	16.02	13.23	71.46	11.33	21.30	10.96
June	^E 10.82	^R 11.72	18.32	14.41	70.82	12.07	20.87	12.60
July	^E 10.62	^R 12.37	20.20	15.43	66.92	13.07	^R 20.67	12.16
August	^E 8.32	10.16	19.63	14.06	65.35	9.95	20.29	9.33
September	^E 7.27	8.96	17.94	13.04	65.34	8.91	^R 18.48	8.03
October	^E 6.36	7.88	15.23	11.82	68.77	8.08	18.83	NA
2008 10-Month YTD	^E 8.50	9.49	13.92	12.18	74.69	9.99	20.48	NA
2007 10-Month YTD	^E 6.38	8.12	13.19	11.37	79.59	7.54	22.24	7.25
2006 10-Month YTD	6.34	8.61	14.13	12.16	80.45	7.83	23.56	7.04

^a See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

^R Revised data.

^E Estimated data.

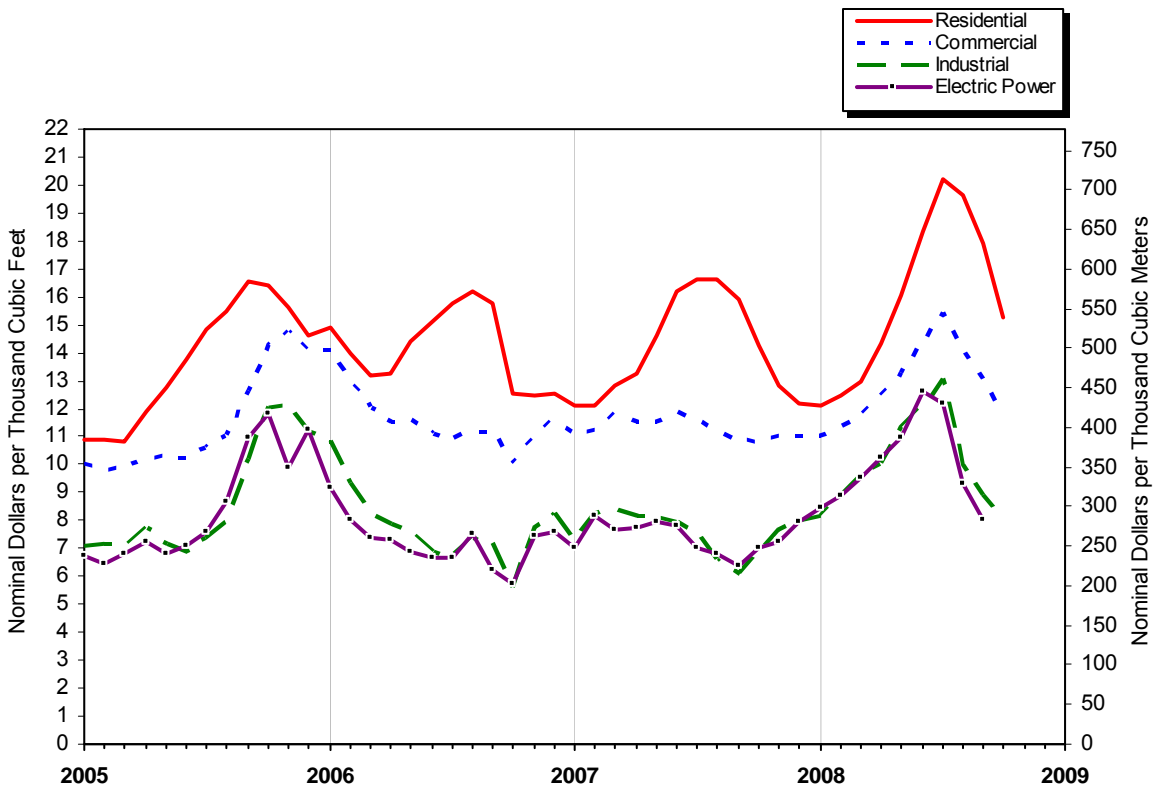
^{NA} Not available.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District

of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

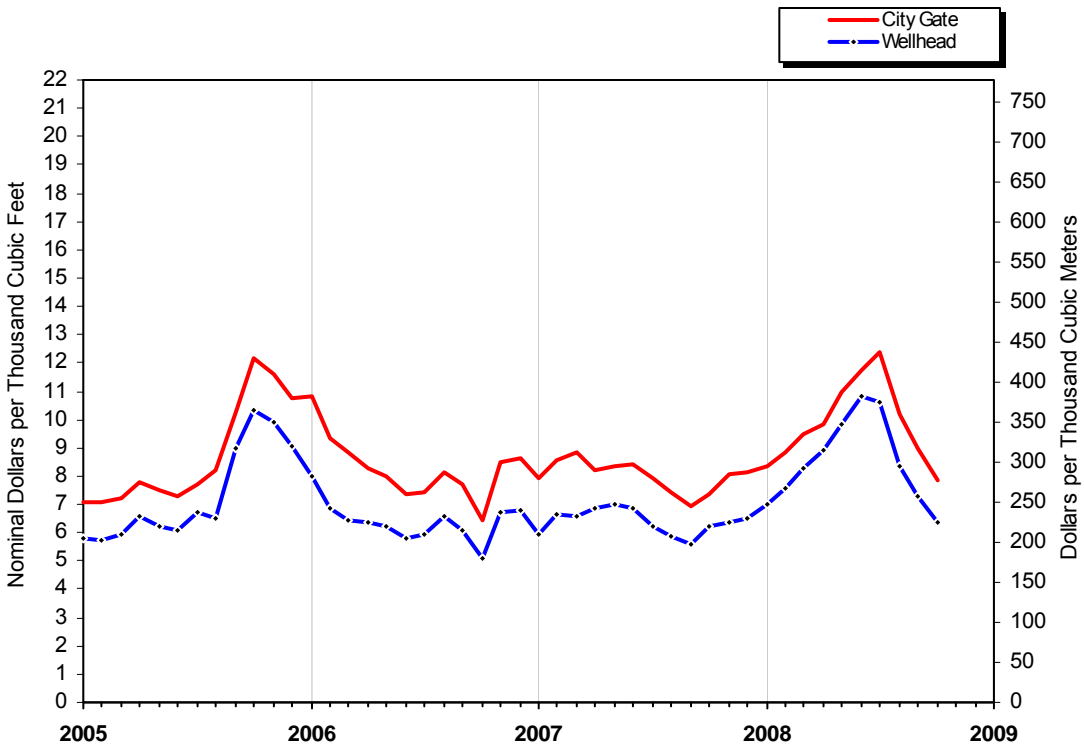
Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report" (2007 only); Federal Energy Regulatory Commission (FERC), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" (2007 only); Form EIA-923, "Power Plant Operations Report" (2008 only); and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2005-2008



Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet)

	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	^E 2,937,280	3,099,501	2,971,452	^E 279,233	^R 274,317	284,951	283,537	249,656
Mexico	^E 28,210	47,082	7,445	^E 4,350	^R 6,502	4,389	3,536	2,635
Total Pipeline Imports	^E2,965,490	3,146,583	2,978,897	^E283,583	^R280,819	289,341	287,073	252,291
LNG								
Algeria	0	77,299	17,449	0	0	0	0	0
Egypt	36,995	111,607	91,167	3,044	9,020	3,035	6,423	6,317
Equatorial Guinea	0	17,795	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0
Nigeria	12,049	95,028	48,478	0	2,792	3,153	0	3,062
Norway	14,418	0	0	0	0	5,466	0	0
Oman	0	0	0	0	0	0	0	0
Qatar	3,108	18,352	0	0	0	0	0	3,108
Trinidad/Tobago	231,619	403,366	327,967	24,371	19,956	23,726	24,596	20,587
Total LNG Imports	298,188	723,447	485,061	27,415	31,767	35,380	31,019	33,073
Total Imports	^E3,263,679	3,870,030	3,463,958	^E310,998	^R312,587	324,721	318,091	285,364
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	NA	6.72	6.71	NA	NA	NA	NA	11.62
Mexico	NA	6.58	5.56	NA	NA	NA	NA	12.26
Total Pipeline Imports	NA	6.72	6.71	NA	NA	--	NA	11.63
LNG								
Algeria	--	7.17	8.48	--	--	--	--	--
Egypt	NA	6.81	6.56	NA	NA	NA	NA	12.12
Equatorial Guinea	--	6.32	--	--	--	--	--	--
Malaysia	--	--	--	--	--	--	--	--
Nigeria	NA	7.05	6.68	--	NA	NA	--	11.10
Norway	NA	--	--	--	--	NA	--	--
Oman	--	--	--	--	--	--	--	--
Qatar	15.85	7.26	--	--	--	--	--	15.85
Trinidad/Tobago	NA	7.06	7.25	NA	NA	NA	NA	12.07
Total LNG Imports	NA	7.02	7.11	NA	NA	NA	NA	12.34
Total Imports	NA	6.78	6.76	NA	NA	--	NA	11.71
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	^E 437,845	352,938	249,259	^E 38,188	^R 26,659	25,059	29,031	30,169
Mexico	^E 307,150	240,728	281,416	^E 26,514	^R 26,514	34,585	27,587	30,363
Total Pipeline Exports	^E744,995	593,666	530,675	^E64,702	^R53,173	59,644	56,618	60,532
LNG								
Canada	0	2	0	0	0	0	0	0
Japan	41,891	38,861	51,542	3,872	4,181	6,425	4,663	4,824
Mexico	45	77	129	7	4	0	2	6
Russia	0	1,895	0	0	0	0	0	0
Total LNG Exports	41,936	40,835	51,671	3,880	4,185	6,425	4,665	4,830
Total Exports	^E786,931	634,500	582,346	^E68,582	^R57,358	66,069	61,283	65,362
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	NA	7.04	7.18	NA	NA	NA	NA	11.93
Mexico	NA	6.62	6.40	NA	NA	NA	NA	11.65
Total Pipeline Exports	NA	6.87	6.77	NA	NA	NA	NA	11.79
LNG								
Canada	--	12.07	--	--	--	--	--	--
Japan	NA	5.91	5.93	NA	NA	NA	NA	7.36
Mexico	NA	13.31	13.08	NA	NA	--	NA	14.87
Russia	--	12.12	--	--	--	--	--	--
Total LNG Exports	NA	6.21	5.94	NA	NA	NA	NA	7.37
Total Exports	NA	6.83	6.69	NA	NA	NA	NA	11.46
Net Imports - Volume	^E2,476,748	3,235,529	2,881,612	^E242,416	^R255,229	258,652	256,809	220,002

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2008					2007		
	May	April	March	February	January	Total	December	November
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	259,491	288,753	338,836	322,352	356,155	3,782,708	372,142	311,065
Mexico	4,128	113	1,412	0	1,144	54,062	3,976	3,003
Total Pipeline Imports	263,619	288,866	340,248	322,352	357,299	3,836,770	376,118	314,068
LNG								
Algeria.....	0	0	0	0	0	77,299	0	0
Egypt	3,091	3,106	0	0	2,961	114,580	0	2,973
Equatorial Guinea	0	0	0	0	0	17,795	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	0	3,042	0	0	0	95,028	0	0
Norway.....	3,034	0	2,944	2,973	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	18,352	0	0
Trinidad/Tobago.....	25,472	26,070	20,763	20,626	25,453	447,758	20,826	23,566
Total LNG Imports	31,597	32,218	23,707	23,599	28,414	770,812	20,826	26,539
Total Imports	295,216	321,084	363,955	345,951	385,713	4,607,582	396,945	340,607
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	10.74	9.58	9.01	8.27	7.60	6.83	7.50	7.16
Mexico	10.54	9.33	8.73	--	7.20	6.55	6.62	5.96
Total Pipeline Imports	10.74	9.58	9.01	8.27	7.60	6.83	7.49	7.15
LNG								
Algeria.....	--	--	--	--	--	7.17	--	--
Egypt	11.45	9.68	--	--	7.46	6.83	--	7.56
Equatorial Guinea	--	--	--	--	--	6.32	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	--	8.44	--	--	--	7.05	--	--
Norway.....	12.18	--	9.64	8.64	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	7.26	--	--
Trinidad/Tobago.....	11.21	10.04	9.37	9.48	8.53	7.14	7.86	7.92
Total LNG Imports	11.33	9.85	9.40	9.37	8.42	7.07	7.86	7.88
Total Imports	10.80	9.61	9.03	8.35	7.66	6.87	7.51	7.21
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	43,459	46,312	68,683	62,131	68,155	482,196	71,671	57,587
Mexico	25,137	28,111	31,018	37,446	39,875	291,773	25,384	25,661
Total Pipeline Exports	68,596	74,422	99,701	99,577	108,030	773,969	97,055	83,249
LNG								
Canada	0	0	0	0	0	2	0	0
Japan.....	4,584	3,829	3,944	2,733	2,835	46,501	4,436	3,204
Mexico	3	5	7	5	6	87	5	5
Russia.....	0	0	0	0	0	1,895	0	0
Total LNG Exports	4,587	3,833	3,950	2,738	2,842	48,485	4,441	3,209
Total Exports	73,184	78,256	103,651	102,315	110,872	822,454	101,495	86,458
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	11.41	10.26	9.55	8.48	7.68	7.17	7.64	7.45
Mexico	10.52	9.76	9.06	8.19	7.78	6.60	6.76	6.24
Total Pipeline Exports	11.08	10.07	9.40	8.37	7.72	6.96	7.41	7.08
LNG								
Canada	--	--	--	--	--	12.07	--	--
Japan.....	7.19	7.08	7.08	6.89	6.59	5.97	6.27	6.32
Mexico	16.83	15.30	15.01	14.11	11.98	13.30	13.47	12.83
Russia.....	--	--	--	--	--	12.12	--	--
Total LNG Exports	7.20	7.09	7.09	6.90	6.60	6.23	6.28	6.33
Total Exports	10.84	9.93	9.31	8.33	7.69	6.92	7.36	7.05
Net Imports - Volume	222,032	242,828	260,304	243,636	274,841	3,785,128	295,449	254,149

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2007							
	October	September	August	July	June	May	April	March
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	313,685	317,767	334,705	314,851	291,209	283,124	278,700	308,619
Mexico	1,601	1,963	4,357	5,381	3,674	2,770	9,395	6,312
Total Pipeline Imports	315,286	319,730	339,062	320,231	294,883	285,893	288,095	314,931
LNG								
Algeria.....	0	2,822	2,817	0	12,309	23,648	24,496	8,686
Egypt	2,789	11,985	11,585	11,948	14,804	14,914	14,218	14,783
Equatorial Guinea	0	0	5,896	8,989	2,910	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	0	3,105	15,005	12,442	20,312	14,970	9,042	9,085
Norway.....	0	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	6,287	3,098	5,926	3,040	0	0
Trinidad/Tobago.....	29,149	23,741	45,881	61,866	30,327	37,747	50,986	54,295
Total LNG Imports	31,939	41,654	87,471	98,344	86,587	94,319	98,742	86,848
Total Imports	347,224	361,383	426,534	418,576	381,470	380,213	386,837	401,779
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	6.31	5.46	5.92	6.45	7.30	7.42	7.25	7.44
Mexico	6.35	5.44	5.99	6.04	7.19	7.42	6.90	6.71
Total Pipeline Imports	6.31	5.46	5.92	6.45	7.30	7.42	7.24	7.43
LNG								
Algeria.....	--	5.92	6.66	--	7.12	7.25	7.18	7.81
Egypt	6.68	5.20	5.98	6.76	7.50	7.44	7.56	7.42
Equatorial Guinea	--	--	6.18	6.04	7.46	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	--	5.43	5.93	6.87	7.67	7.83	7.03	7.73
Norway.....	--	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	7.34	6.55	8.12	6.12	--	--
Trinidad/Tobago.....	6.86	5.99	6.33	7.10	7.16	7.71	7.18	7.49
Total LNG Imports	6.84	5.71	6.29	6.92	7.41	7.52	7.22	7.53
Total Imports	6.35	5.49	6.00	6.56	7.32	7.45	7.24	7.45
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	31,094	32,984	27,608	37,897	28,197	35,031	31,748	53,430
Mexico	28,902	28,484	29,945	28,516	25,763	23,869	15,479	18,853
Total Pipeline Exports	59,996	61,468	57,554	66,412	53,960	58,901	47,227	72,282
LNG								
Canada	0	0	0	2	0	0	0	0
Japan.....	1,680	3,604	4,310	4,239	3,342	3,568	3,502	4,745
Mexico	6	5	6	7	6	9	7	8
Russia.....	1,895	0	0	0	0	0	0	0
Total LNG Exports	3,580	3,609	4,316	4,247	3,349	3,577	3,509	4,753
Total Exports	63,576	65,077	61,870	70,660	57,309	62,477	50,736	77,036
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	6.66	5.78	6.06	6.81	7.68	7.74	7.73	7.61
Mexico	6.22	5.84	6.14	6.12	7.11	7.34	7.11	6.91
Total Pipeline Exports	6.45	5.81	6.10	6.51	7.41	7.58	7.53	7.42
LNG								
Canada	--	--	--	12.07	--	--	--	--
Japan.....	6.20	6.13	6.05	5.86	5.71	5.63	5.85	5.83
Mexico	11.98	11.40	12.92	12.97	14.15	13.38	12.74	14.35
Russia.....	12.12	--	--	--	--	--	--	--
Total LNG Exports	9.34	6.14	6.06	5.87	5.73	5.65	5.86	5.85
Total Exports	6.61	5.83	6.10	6.47	7.31	7.47	7.41	7.33
Net Imports - Volume	283,649	296,306	364,664	347,916	324,161	317,735	336,101	324,744

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2007		2006					
	February	January	Total	December	November	October	September	August
Imports								
Volume (million cubic feet)								
Pipeline								
Canada ^a	321,258	335,584	3,589,995	328,063	290,480	296,395	290,227	312,849
Mexico	7,515	4,115	12,749	3,901	1,403	1,436	3,283	0
Total Pipeline Imports	328,773	339,699	3,602,744	331,964	291,883	297,831	293,510	312,849
LNG								
Algeria.....	0	2,521	17,449	0	0	0	0	0
Egypt	5,778	8,803	119,528	11,440	16,921	2,551	8,782	8,880
Equatorial Guinea	0	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0	0
Nigeria	5,743	5,325	57,292	3,082	5,732	8,957	6,025	6,199
Norway.....	0	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0	0
Trinidad/Tobago.....	32,581	36,792	389,268	36,718	24,583	24,677	25,197	37,043
Total LNG Imports	44,101	53,441	583,537	51,240	47,236	36,185	40,004	52,122
Total Imports	372,874	393,140	4,186,281	383,205	339,118	334,016	333,514	364,972
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	7.37	6.53	6.83	7.59	7.21	4.82	5.72	6.69
Mexico	7.18	5.42	5.65	5.55	6.45	4.69	4.77	--
Total Pipeline Imports	7.37	6.52	6.83	7.57	7.21	4.82	5.71	6.69
LNG								
Algeria.....	--	6.37	8.48	--	--	--	--	--
Egypt	6.73	5.77	6.80	8.26	7.12	4.05	6.76	7.00
Equatorial Guinea	--	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--	--
Nigeria	7.05	5.87	6.78	7.30	7.30	4.10	6.94	7.06
Norway.....	--	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--	--
Trinidad/Tobago.....	7.77	6.61	7.32	7.71	7.65	6.01	6.65	7.03
Total LNG Imports	7.54	6.38	7.19	7.81	7.42	5.40	6.72	7.03
Total Imports	7.39	6.50	6.88	7.60	7.24	4.88	5.83	6.74
Exports								
Volume (million cubic feet)								
Pipeline								
Canada	34,287	40,663	341,065	46,878	44,928	30,440	22,936	17,187
Mexico	17,236	23,680	321,955	20,613	19,926	25,268	25,907	31,912
Total Pipeline Exports	51,522	64,344	663,020	67,490	64,854	55,708	48,843	49,099
LNG								
Canada	0	0	0	0	0	0	0	0
Japan.....	5,001	4,870	60,765	4,417	4,806	3,171	3,726	5,628
Mexico	16	7	173	16	28	26	14	12
Russia.....	0	0	0	0	0	0	0	0
Total LNG Exports	5,017	4,878	60,938	4,433	4,834	3,196	3,740	5,640
Total Exports	56,539	69,221	723,958	71,923	69,688	58,904	52,583	54,739
Average Price (nominal dollars per thousand cubic feet)								
Pipeline								
Canada	7.56	6.43	7.32	7.91	7.48	4.72	6.19	6.83
Mexico	7.35	6.95	6.46	7.02	6.78	5.31	5.50	7.15
Total Pipeline Exports	7.49	6.62	6.90	7.64	7.26	4.99	5.82	7.04
LNG								
Canada	--	--	--	--	--	--	--	--
Japan.....	5.88	6.07	6.00	6.41	6.40	6.24	6.20	6.15
Mexico	14.62	12.16	13.40	14.67	14.12	11.16	13.04	13.42
Russia.....	--	--	--	--	--	--	--	--
Total LNG Exports	5.91	6.08	6.02	6.44	6.45	6.28	6.22	6.17
Total Exports	7.35	6.58	6.83	7.57	7.21	5.06	5.90	6.98
Net Imports - Volume	316,335	323,919	3,462,323	311,281	269,430	275,111	280,931	310,233

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2006-2008

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) — Continued

	2006						
	July	June	May	April	March	February	January
Imports							
Volume (million cubic feet)							
Pipeline							
Canada ^a	313,374	286,389	283,133	273,386	314,374	281,822	319,501
Mexico	0	0	130	70	691	486	1,349
Total Pipeline Imports.....	313,374	286,389	283,263	273,456	315,065	282,308	320,850
LNG							
Algeria.....	3,028	2,808	0	2,804	3,019	2,802	2,988
Egypt	15,004	14,334	19,826	13,560	0	5,261	2,970
Equatorial Guinea	0	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	0	0
Nigeria	6,129	5,996	3,100	5,991	0	3,053	3,028
Norway.....	0	0	0	0	0	0	0
Oman.....	0	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0	0
Trinidad/Tobago.....	33,390	38,568	44,346	36,437	30,209	27,620	30,480
Total LNG Imports.....	57,550	61,705	67,271	58,792	33,228	38,737	39,466
Total Imports.....	370,925	348,095	350,535	332,248	348,293	321,045	360,316
Average Price (nominal dollars per thousand cubic feet)							
Pipeline							
Canada	5.92	5.79	6.39	6.64	6.94	7.89	10.06
Mexico	--	--	5.28	6.16	6.11	7.33	7.46
Total Pipeline Imports.....	5.92	5.79	6.39	6.64	6.94	7.89	10.05
LNG							
Algeria.....	6.61	6.57	--	7.15	7.63	9.13	13.69
Egypt	5.67	5.68	6.93	7.02	--	8.11	8.31
Equatorial Guinea	--	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	--	--
Nigeria	5.93	5.96	7.35	7.38	--	8.66	11.94
Norway.....	--	--	--	--	--	--	--
Oman.....	--	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--	--
Trinidad/Tobago.....	6.31	6.11	7.15	7.17	7.54	8.45	10.35
Total LNG Imports.....	6.12	6.02	7.09	7.16	7.55	8.47	10.57
Total Imports.....	5.95	5.83	6.53	6.73	7.00	7.96	10.11
Exports							
Volume (million cubic feet)							
Pipeline							
Canada	16,624	22,974	21,343	15,651	37,407	32,718	31,979
Mexico	36,643	37,136	35,625	23,948	26,466	20,469	18,043
Total Pipeline Exports	53,267	60,110	56,968	39,599	63,872	53,188	50,022
LNG							
Canada	0	0	0	0	0	0	0
Japan	5,595	5,586	5,575	5,570	5,556	5,563	5,572
Mexico	12	12	14	13	5	15	7
Russia.....	0	0	0	0	0	0	0
Total LNG Exports	5,607	5,598	5,589	5,582	5,561	5,578	5,579
Total Exports.....	58,874	65,708	62,557	45,181	69,434	58,766	55,600
Average Price (nominal dollars per thousand cubic feet)							
Pipeline							
Canada	6.03	6.03	7.16	7.05	7.18	8.36	10.74
Mexico	5.99	5.99	6.20	6.73	6.46	7.19	8.48
Total Pipeline Exports	6.00	6.01	6.56	6.85	6.88	7.91	9.93
LNG							
Canada	--	--	--	--	--	--	--
Japan	5.94	5.93	5.93	5.74	5.68	5.79	5.88
Mexico	12.04	11.91	12.86	12.72	15.37	14.58	19.67
Russia.....	--	--	--	--	--	--	--
Total LNG Exports	5.95	5.94	5.95	5.76	5.69	5.81	5.90
Total Exports.....	6.02	6.00	6.50	6.72	6.79	7.71	9.52
Net Imports - Volume.....	312,050	282,387	287,977	287,067	278,859	262,279	304,716

^a EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^R Revised data.

^E Estimated data.

-- Not applicable.

^{NA} Not available.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2003-2008
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2003 Total	489,757	1,350,399	1,604,015	1,558,155	5,243,567	1,539,318	884,232	4,406,450	19,974,360
2004 Total	471,899	1,353,249	1,632,539	1,655,769	5,067,315	1,592,203	906,075	3,969,450	19,517,491
2005 Total	487,282	1,296,048	1,645,166	1,639,310	5,276,401	1,639,317	907,965	3,132,089	18,927,095
2006									
January	40,562	111,913	135,734	136,766	460,895	145,913	341,780	244,584	1,618,148
February	36,988	102,016	122,862	124,368	413,141	132,236	312,286	213,829	1,457,727
March	42,112	115,633	137,304	138,621	464,066	147,692	344,874	239,860	1,630,161
April	35,130	111,807	131,016	136,890	453,891	142,908	331,337	238,542	1,581,522
May	30,607	116,902	136,490	141,567	472,641	145,311	342,822	256,010	1,642,351
June	35,151	114,216	132,900	142,795	457,010	144,290	334,678	247,754	1,608,794
July	34,456	115,891	137,537	145,708	471,605	154,663	339,222	256,378	1,655,461
August	35,141	115,822	137,544	144,574	474,173	152,513	344,987	250,819	1,655,572
September	36,902	112,800	134,267	141,651	455,118	152,257	339,616	238,653	1,611,264
October	38,531	116,194	137,754	147,171	467,396	173,745	341,991	242,261	1,665,043
November	37,919	112,239	132,505	141,960	452,143	158,135	335,807	235,960	1,606,668
December	41,224	115,684	133,309	146,915	471,660	166,537	336,536	237,319	1,649,184
Total	444,724	1,361,119	1,609,223	1,688,985	5,513,739	1,816,201	4,045,935	2,901,969	19,381,895
2007									
January	41,310	^E 112,089	^E 129,949	^E 146,218	^E 483,816	^E 169,635	^E 337,674	^E 238,631	^E 1,659,322
February	37,734	^E 99,756	^E 114,598	^E 133,381	^E 441,480	^E 148,746	^E 303,470	^E 214,060	^E 1,493,225
March	41,202	^E 111,488	^E 127,992	^E 151,491	^E 503,899	^E 166,826	^E 348,631	^E 235,953	^E 1,687,482
April	36,724	^E 107,220	^E 124,982	^E 148,887	^E 484,729	^E 163,296	^E 340,148	^E 230,237	^E 1,636,222
May	35,072	^E 116,125	^E 125,399	^E 150,399	^E 501,951	^E 171,244	^E 345,676	^E 237,109	^E 1,682,975
June	32,163	^E 112,079	^E 125,375	^E 150,234	^E 497,682	^E 166,723	^E 343,955	^E 227,250	^E 1,655,462
July	42,841	^E 113,252	^E 128,464	^E 155,149	^E 518,568	^E 170,961	^E 357,927	^E 229,980	^E 1,717,143
August	33,261	^E 112,894	^E 127,111	^E 156,159	^E 526,587	^E 173,273	^E 360,870	^E 226,344	^E 1,716,498
September	33,463	^E 108,812	^E 127,296	^E 150,597	^E 512,375	^E 166,339	^E 349,934	^E 219,265	^E 1,668,080
October	36,063	^E 112,286	^E 129,548	^E 156,745	^E 537,676	^E 169,800	^E 357,286	^E 231,551	^E 1,730,955
November	36,172	^E 108,274	^E 125,679	^E 150,690	^E 529,508	^E 176,137	^E 360,904	^E 226,548	^E 1,713,912
December	38,375	^E 113,142	^E 121,441	^E 155,115	^E 555,183	^E 185,446	^E 367,251	^E 253,990	^E 1,789,944
Total	444,380	^E 1,327,416	^E 1,507,833	^E 1,805,065	^E 6,093,455	^E 2,028,426	^E 4,173,725	^E 2,770,918	^E 20,151,218
2008									
January	38,592	^E 114,544	^E 115,762	^E 155,403	^E 555,421	^E 183,627	^E 376,314	^E 243,676	^E 1,783,338
February	35,761	^E 108,957	^E 111,658	^E 146,653	^E 529,206	^E 171,470	^E 361,222	^E 228,243	^E 1,693,170
March	37,247	^E 117,970	^E 124,766	^E 158,689	^E 572,504	^E 190,057	^E 387,358	^E 239,110	^E 1,827,702
April	32,949	^E 115,378	^E 123,354	^E 154,230	^E 559,354	^E 185,003	^E 378,952	^E 206,681	^E 1,755,901
May	30,935	^E 119,439	^E 127,802	^E 159,092	^E 584,065	^E 190,652	^E 394,148	^E 207,957	^E 1,814,090
June	30,258	^E 114,609	^E 118,081	^E 154,230	^E 572,121	^E 189,233	^E 389,357	^E 219,905	^E 1,787,795
July	30,295	^E 118,062	^E 127,974	^E 161,727	^E 594,483	^E 197,462	^E 402,627	^E 231,338	^E 1,863,968
August	28,578	^E 115,186	^E 125,842	^E 162,936	^E 603,324	^E 193,726	^E 413,089	^E 215,822	^E 1,858,504
September	^R 30,210	^{RE} 90,361	^{RE} 121,348	^{RE} 155,130	^{RE} 561,012	^E 176,418	^{RE} 400,609	^{RE} 66,357	^{RE} 1,601,444
October	35,012	^E 109,985	^E 127,940	^E 154,783	^E 620,163	^E 190,238	^E 417,664	^E 130,844	^E 1,786,629
2008 10-Month YTD	329,838	^E 1,124,490	^E 1,224,527	^E 1,562,873	^E 5,751,653	^E 1,867,887	^E 3,921,340	^E 1,989,933	^E 17,772,540
2007 10-Month YTD	369,833	^E 1,106,000	^E 1,260,713	^E 1,499,260	^E 5,008,764	^E 1,666,842	^E 3,445,570	^E 2,290,380	^E 16,647,362
2006 10-Month YTD	365,581	1,133,196	1,343,409	1,400,110	4,589,936	1,491,529	3,373,593	2,428,690	16,126,043

^a Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

Sources: 2003-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006* and Minerals Management Service reports. January 2007 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

Table 6. Underground Natural Gas Storage – All Operators, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^a	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^b
2003 Total^c	--	--	--	--	--	3,292	3,099	-193
2004 Total^c	--	--	--	--	--	3,150	3,037	-113
2005 Total^c	--	--	--	--	--	3,002	3,057	55
2006								
January	4,202	2,371	6,573	377	18.91	110	374	264
February	4,202	1,886	6,089	322	20.57	54	539	485
March	4,197	1,692	5,889	407	31.72	131	331	200
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
Total	--	--	--	--	--	2,924	2,493	-431
2007								
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
Total	--	--	--	--	--	3,144	3,321	177
2008								
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339
July	4,228	2,516	6,745	-377	-13.04	430	88	-342
August	4,228	2,867	7,094	-151	-4.99	442	91	-350
September	4,231	3,163	7,394	-153	-4.61	398	98	-300
October	4,235	3,399	7,634	-168	-4.70	334	91	-242

^a Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; and 2006 - 8,330.

^b Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^c Total as of December 31.

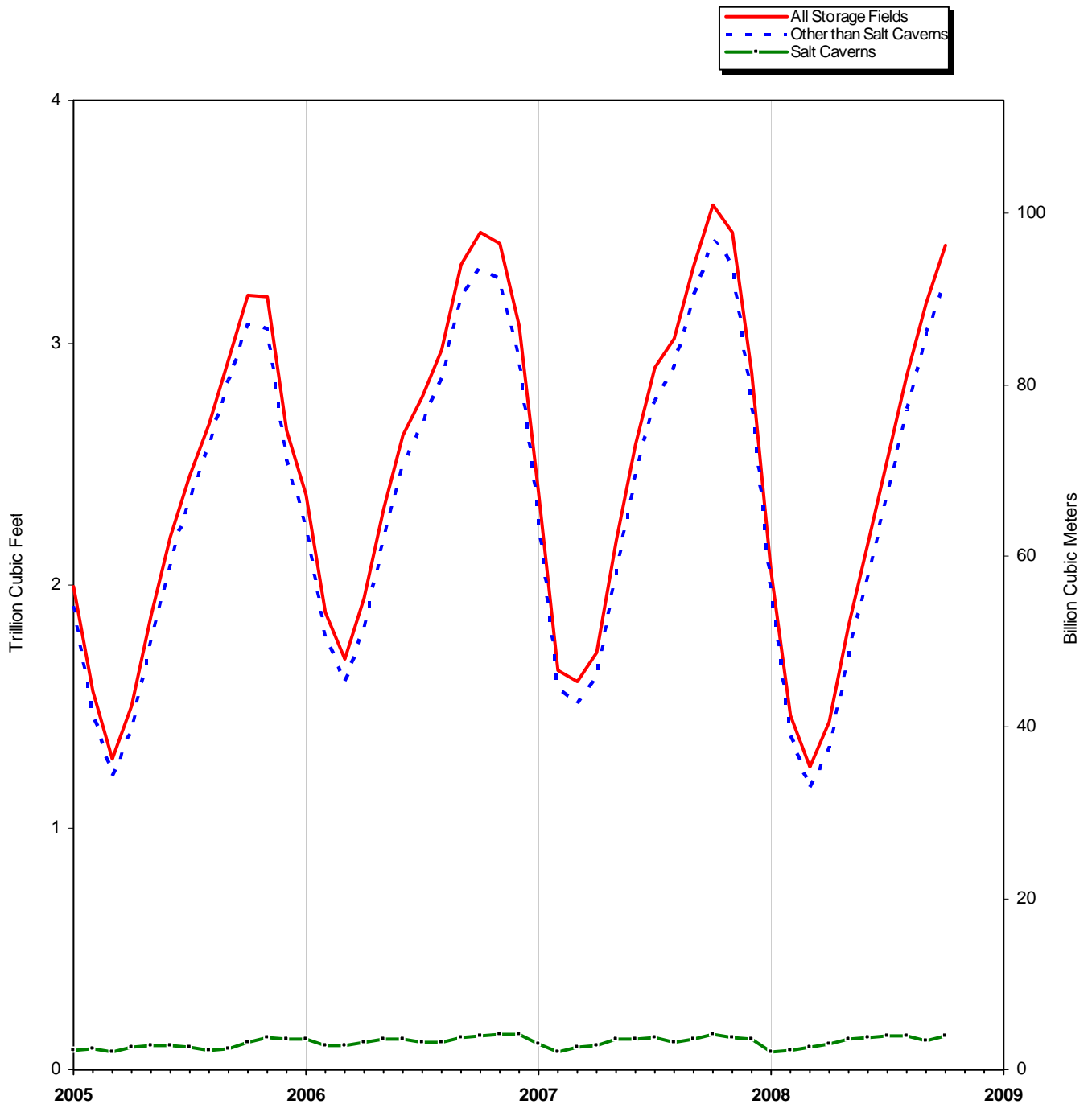
-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the

quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5 Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2005-2008



Sources: Tables 6, 8, and 9.

Table 7. Underground Natural Gas Storage – by Season, 2006-2008
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2006 Refill Season								
April	4,198	1,945	6,143	447	29.80	332	77	-255
May	4,202	2,310	6,512	435	23.19	420	52	-367
June	4,215	2,617	6,832	419	19.07	373	62	-311
July	4,214	2,779	6,993	329	13.43	305	144	-161
August	4,213	2,969	7,182	307	11.53	302	113	-189
September	4,215	3,323	7,539	391	13.35	395	37	-358
October	4,217	3,452	7,669	258	8.08	246	115	-131
Total	--	--	--	--	--	2,371	600	-1,771
2007 Heating Season								
November	4,216	3,407	7,623	217	6.82	159	206	48
December	4,211	3,070	7,281	435	16.49	99	443	343
January	4,215	2,379	6,594	8	0.34	56	740	684
February	4,214	1,649	5,863	-238	-12.60	51	782	731
March	4,242	1,603	5,845	-89	-5.24	221	269	48
Total	--	--	--	--	--	585	2,440	1,855
2007 Refill Season								
April	4,246	1,720	5,966	-225	-11.57	274	154	-120
May	4,251	2,179	6,430	-131	-5.68	498	39	-459
June	4,230	2,580	6,810	-37	-1.41	437	48	-389
July	4,229	2,894	7,123	114	4.12	397	84	-313
August	4,226	3,017	7,243	48	1.62	294	168	-126
September	4,232	3,316	7,547	-7	-0.22	372	73	-298
October	4,236	3,567	7,803	115	3.32	334	76	-258
Total	--	--	--	--	--	2,605	642	-1,963
2008 Heating Season								
November	4,238	3,456	7,694	49	1.45	148	255	108
December	4,234	2,879	7,113	-191	-6.21	64	633	569
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
Total	--	--	--	--	--	466	2,778	2,313
2008 Refill Season								
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339
July	4,228	2,516	6,745	-377	-13.04	430	88	-342
August	4,228	2,867	7,094	-151	-4.99	442	91	-350
September	4,231	3,163	7,394	-153	-4.61	398	98	-300
October	4,235	3,399	7,634	-168	-4.70	334	91	-242
Total	--	--	--	--	--	2,777	611	-2,166

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to

the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	357	331	-26
2004 Total^b	--	--	--	--	--	341	364	23
2005 Total^b	--	--	--	--	--	378	345	-34
2006								
January.....	79	129	208	49	60.76	32	25	-6
February.....	79	98	177	11	12.05	15	46	31
March.....	80	98	177	22	29.20	26	28	1
April.....	80	116	195	25	26.96	37	19	-18
May.....	80	126	206	26	26.09	30	20	-11
June.....	79	128	207	27	26.73	28	26	-2
July.....	79	114	192	22	23.58	26	41	15
August.....	77	111	188	28	33.65	34	38	4
September.....	77	136	213	49	56.86	45	20	-25
October.....	78	140	218	25	21.80	33	28	-5
November.....	77	146	224	12	8.63	35	29	-6
December.....	77	144	222	21	17.47	29	32	3
Total.....	--	--	--	--	--	371	352	-19
2007								
January.....	77	109	186	-20	-15.24	22	56	34
February.....	76	74	150	-24	-24.26	26	61	36
March.....	76	96	172	-2	-1.85	43	21	-22
April.....	76	101	178	-14	-12.22	32	26	-6
May.....	76	123	199	-3	-2.16	36	15	-21
June.....	80	126	205	-2	-1.70	26	22	-3
July.....	79	133	213	20	17.39	38	31	-7
August.....	79	113	192	2	1.48	34	54	21
September.....	79	125	204	-11	-7.88	44	32	-12
October.....	79	147	226	7	4.74	49	27	-22
November.....	79	135	214	-11	-7.63	24	35	11
December.....	80	123	203	-21	-14.63	29	40	11
Total.....	--	--	--	--	--	401	420	19
2008								
January.....	81	76	157	-33	-30.28	26	72	45
February.....	82	82	164	8	10.95	29	23	-6
March.....	78	93	171	-3	-3.36	32	26	-7
April.....	79	107	186	5	5.13	34	19	-15
May.....	78	124	203	1	0.73	38	21	-17
June.....	81	132	214	7	5.32	38	27	-11
July.....	80	140	220	7	4.99	30	29	-1
August.....	80	140	220	27	23.97	36	37	1
September.....	82	118	200	-7	-5.49	30	49	18
October.....	83	141	224	-6	-4.27	50	24	-26
2008 10-Month YTD.....	--	--	--	--	--	344	325	-19
2007 10-Month YTD.....	--	--	--	--	--	349	345	-4
2006 10-Month YTD.....	--	--	--	--	--	307	291	-16

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2003-2008
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005 Total^b	--	--	--	--	--	2,623	2,712	89
2006								
January.....	4,123	2,242	6,365	328	17.16	78	348	270
February.....	4,123	1,788	5,911	311	21.07	39	493	455
March.....	4,117	1,594	5,711	385	31.87	105	304	199
April.....	4,118	1,830	5,948	422	29.99	294	57	-237
May.....	4,122	2,184	6,306	409	23.02	390	33	-357
June.....	4,136	2,489	6,625	392	18.71	345	35	-309
July.....	4,135	2,666	6,801	307	13.03	279	103	-176
August.....	4,136	2,858	6,993	279	10.82	268	75	-193
September.....	4,138	3,187	7,325	342	12.03	350	17	-333
October.....	4,139	3,312	7,451	233	7.57	213	87	-126
November.....	4,138	3,260	7,399	206	6.74	124	177	53
December.....	4,134	2,926	7,059	413	16.44	71	411	340
Total.....	--	--	--	--	--	2,553	2,141	-412
2007								
January.....	4,138	2,270	6,408	28	1.24	34	684	650
February.....	4,138	1,575	5,713	-214	-11.96	25	720	696
March.....	4,166	1,507	5,673	-87	-5.45	178	248	70
April.....	4,169	1,619	5,788	-211	-11.53	242	128	-114
May.....	4,175	2,055	6,231	-129	-5.89	462	24	-438
June.....	4,150	2,454	6,605	-35	-1.39	411	25	-386
July.....	4,150	2,760	6,911	95	3.55	360	54	-306
August.....	4,147	2,904	7,051	46	1.62	260	113	-147
September.....	4,152	3,191	7,343	3	0.10	328	42	-286
October.....	4,157	3,420	7,577	108	3.26	284	49	-236
November.....	4,159	3,321	7,480	61	1.86	124	221	97
December.....	4,154	2,756	6,910	-170	-5.80	35	592	558
Total.....	--	--	--	--	--	2,742	2,901	158
2008								
January.....	4,150	1,979	6,130	-291	-12.80	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
March.....	4,143	1,155	5,298	-352	-23.38	98	325	226
April.....	4,144	1,329	5,473	-290	-17.89	262	86	-175
May.....	4,148	1,712	5,860	-343	-16.70	420	35	-385
June.....	4,148	2,039	6,187	-415	-16.92	382	54	-328
July.....	4,148	2,376	6,524	-384	-13.91	400	59	-341
August.....	4,148	2,727	6,874	-178	-6.12	406	55	-351
September.....	4,148	3,045	7,193	-146	-4.57	368	49	-319
October.....	4,152	3,258	7,410	-161	-4.72	284	68	-216
2008 10-Month YTD.....	--	--	--	--	--	2,688	2,177	-511
2007 10-Month YTD.....	--	--	--	--	--	2,584	2,088	-496
2006 10-Month YTD.....	--	--	--	--	--	2,359	1,553	-806

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2003 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet)

State	2008							
	October	September	August	July	June	May	April	March
Alabama	-3,208	692	715	-764	-4,056	-107	-4,228	-1,842
Arkansas.....	-562	-895	-763	-737	-530	-469	5	550
California.....	-13,840	-23,074	-6,874	-25,600	-34,527	-42,290	-26,643	-12,542
Colorado.....	-2,697	-5,921	-4,977	-4,392	-3,025	-1,328	3,410	5,095
Illinois.....	-36,054	-39,464	-40,321	-34,743	-36,126	-25,611	3	20,499
Indiana.....	-2,488	-3,341	-3,743	-3,970	-3,644	-2,356	-354	2,094
Iowa.....	-14,478	-15,965	-17,699	-12,800	-4,146	-448	1,522	5,594
Kansas.....	-3,595	-16,730	-12,807	-7,969	-11,754	-16,937	-2,728	867
Kentucky.....	-3,524	-4,390	-9,489	-9,088	-11,719	-13,793	-4,806	2,363
Louisiana.....	-32,901	11,064	-17,234	-16,245	-16,344	-18,537	-7,422	9,280
Maryland.....	295	176	-2,663	-2,691	-1,156	-1,905	-1,086	2,276
Michigan.....	-27,433	-54,691	-74,836	-81,925	-75,403	-70,572	-48,146	58,826
Minnesota.....	-233	-238	-301	-287	-238	0	120	155
Mississippi.....	-12,259	3,087	-4,677	-3,583	-6,718	-8,584	-1,732	222
Missouri.....	-575	7	14	11	12	-804	235	329
Montana.....	-243	-3,215	-3,303	-2,730	-1,515	-742	2,648	4,861
Nebraska.....	-2,479	-2,288	-123	-101	-1,292	-1,311	620	138
New Mexico.....	-2,160	-832	692	971	1,217	-291	474	-994
New York.....	-4,446	-8,180	-10,616	-9,500	-10,914	-10,722	-3,134	7,199
Ohio.....	-6,365	-17,027	-26,770	-31,157	-30,919	-32,374	-15,961	21,267
Oklahoma.....	-8,242	-21,310	-17,561	-13,849	-18,107	-30,164	-10,767	1,591
Oregon.....	-2,069	-2,250	-1,527	-3,702	-2,786	-1,803	209	3,476
Pennsylvania.....	-15,157	-32,138	-60,803	-43,437	-36,061	-47,376	-27,058	42,797
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	-30,152	-31,776	5,922	8,818	4,723	-32,404	-26,102	17,290
Utah.....	-4,793	-8,384	-5,717	-3,870	-5,718	-5,481	-64	6,698
Virginia.....	-449	-346	-650	-326	-41	-956	-39	309
Washington.....	-160	-1,695	-682	-4,761	-3,957	-5,887	-1,241	3,387
West Virginia.....	-8,932	-17,204	-30,318	-30,912	-22,565	-27,719	-18,373	13,785
Wyoming.....	-3,216	-4,038	-2,996	-2,291	-2,125	-951	857	3,858
AGA Regions								
Producing.....	-93,078	-56,700	-45,713	-33,358	-51,571	-107,493	-52,501	26,966
Eastern Consuming.....	-122,084	-194,851	-278,017	-260,639	-233,974	-235,947	-116,576	177,477
Western Consuming.....	-27,250	-48,816	-26,378	-47,634	-53,890	-58,481	-20,703	14,990
Total.....	-242,413	-300,367	-350,108	-341,631	-339,435	-401,921	-189,780	219,433

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2008		2007					
	February	January	Total	December	November	October	September	August
Alabama	1,783	5,681	-140	0	-1,184	-458	-2,199	4,047
Arkansas.....	1,212	1,646	-278	1,296	152	-443	-969	-930
California.....	37,025	85,622	3,730	52,598	-3,107	-21,651	-13,600	17,581
Colorado.....	1,684	4,667	-633	4,286	3,307	-1,613	-3,385	-6,589
Illinois.....	54,417	68,017	7,377	52,960	19,042	-36,610	-39,181	-33,438
Indiana.....	5,101	6,742	2,420	5,437	-129	-2,529	-2,916	-3,352
Iowa.....	13,671	20,004	2,450	20,590	3,114	-14,935	-16,930	-13,521
Kansas.....	17,748	23,201	15,228	25,597	4,934	-4,798	-8,718	-4,128
Kentucky.....	15,689	23,173	5,465	14,377	2,590	-1,779	-6,512	-3,230
Louisiana.....	31,445	63,091	13,597	26,259	6,563	-24,415	-18,266	7,796
Maryland.....	2,969	3,725	1,410	770	-286	-349	165	-31
Michigan.....	120,245	126,087	52,124	101,854	32,070	-33,953	-47,078	-42,343
Minnesota.....	446	666	14	14	-98	-163	-204	-220
Mississippi.....	2,224	22,989	884	10,486	6,465	-5,633	-8,124	2,328
Missouri.....	571	244	-235	212	-237	-240	-235	-395
Montana.....	6,040	7,283	1,292	5,819	774	-1,760	-2,321	-4,023
Nebraska.....	1,815	2,438	-1,689	2,159	-63	-788	-1,767	-2,029
New Mexico.....	3,592	7,311	-9,228	1,684	-521	-2,037	-3,055	-1,222
New York.....	15,981	14,638	1,738	13,416	3,053	-3,931	-8,518	-6,373
Ohio.....	42,406	50,423	18,746	41,157	9,832	-9,168	-17,690	-15,523
Oklahoma.....	29,480	44,165	22,226	38,002	3,247	-11,500	-11,101	2,849
Oregon.....	2,722	4,923	-2,126	1,514	162	667	-675	-1,562
Pennsylvania.....	75,864	79,188	41,983	63,091	12,735	-20,546	-31,983	-27,132
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	49,291	78,751	-11,427	31,645	-6,846	-45,117	-25,338	28,975
Utah.....	8,119	12,835	-2,005	7,354	-338	-2,429	-7,007	-6,315
Virginia.....	-100	1,552	1,042	650	715	-851	-1,118	1,139
Washington.....	3,158	7,726	-1,061	418	2,357	557	-2,451	223
West Virginia.....	42,436	50,393	15,377	40,684	10,462	-10,442	-12,984	-14,904
Wyoming.....	5,521	6,543	-1,304	4,822	-1,047	-887	-4,176	-3,976
AGA Regions								
Producing.....	136,775	246,835	30,863	134,969	12,809	-94,401	-77,770	39,714
Eastern Consuming.....	391,066	446,622	148,207	357,358	92,898	-136,120	-186,747	-161,133
Western Consuming.....	64,715	130,265	-2,093	76,826	2,012	-27,277	-33,818	-4,881
Total.....	592,557	823,722	176,977	569,152	107,719	-257,798	-298,335	-126,300

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2007							2006
	July	June	May	April	March	February	January	Total
Alabama	-717	-28	-1,929	-708	-1,604	2,785	1,854	-8,477
Arkansas.....	-723	-713	-793	280	-139	1,095	1,609	-707
California	-2,609	-25,205	-38,189	-32,907	-18,029	27,549	61,296	13,290
Colorado.....	-4,225	-3,438	-1,961	5,082	-369	1,784	6,487	2,670
Illinois.....	-34,214	-32,789	-30,392	4,716	14,703	54,277	68,301	-7,163
Indiana.....	-4,609	-2,556	-1,783	605	1,161	6,079	7,012	-2,891
Iowa.....	-10,220	-4,703	-4,076	-797	6,649	14,626	22,654	-3,563
Kansas.....	-9,440	-8,465	-16,423	-4,076	-8,512	20,645	28,613	-3,407
Kentucky.....	-7,507	-14,485	-17,245	1,506	2,364	17,285	18,100	-3,610
Louisiana.....	-21,140	-22,304	-29,300	-3,622	-9,318	59,809	41,537	-73,895
Maryland.....	-2,421	-2,818	-1,491	-601	-403	4,162	4,715	-939
Michigan.....	-67,716	-73,592	-73,239	-19,371	29,447	155,684	90,361	-98,738
Minnesota.....	-310	-300	-9	165	293	432	412	-62
Mississippi.....	-5,034	-8,557	-14,729	-425	-7,243	16,619	14,731	-9,430
Missouri.....	-1,177	8	8	609	266	583	363	-548
Montana.....	-4,699	-3,760	-3,720	-86	3,324	5,604	6,139	-17,896
Nebraska.....	-385	-1,152	-1,416	-390	-867	2,013	2,995	999
New Mexico.....	-1,453	-288	-839	-1,045	-2,179	905	824	-6,450
New York.....	-10,539	-13,386	-15,477	-2,414	7,807	24,231	13,869	-15,072
Ohio.....	-27,585	-32,794	-35,332	-6,052	9,049	52,316	50,537	-26,685
Oklahoma.....	-9,909	-14,522	-17,279	-8,870	-13,607	27,925	36,991	-25,075
Oregon.....	-3,140	-3,422	-2,484	-159	1,236	2,120	3,617	-750
Pennsylvania.....	-41,296	-51,687	-67,449	-8,502	31,323	113,082	70,348	-34,458
Tennessee.....	0	0	0	0	0	0	0	16
Texas.....	2,624	-23,976	-33,462	-29,126	-11,155	44,769	55,581	-75,958
Utah.....	-5,119	-5,886	-6,086	162	3,466	8,478	11,714	-2,608
Virginia.....	-448	-273	-911	-257	-600	2,087	908	-974
Washington.....	-2,746	-2,648	-4,563	-710	-197	2,370	6,329	1,128
West Virginia.....	-32,818	-32,649	-35,906	-10,912	8,623	56,709	49,514	-24,423
Wyoming.....	-3,654	-2,655	-2,640	-1,644	2,724	5,273	6,555	-5,707
AGA Regions								
Producing.....	-45,792	-78,852	-114,754	-47,592	-53,758	174,553	181,739	-203,400
Eastern Consuming.....	-240,936	-262,878	-284,710	-41,861	109,524	503,134	399,677	-218,051
Western Consuming.....	-26,500	-47,316	-59,651	-30,095	-7,550	53,610	102,549	-9,935
Total.....	-313,228	-389,046	-459,115	-119,549	48,215	731,297	683,964	-431,387

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) – Continued

State	2006							
	December	November	October	September	August	July	June	May
Alabama	-770	-406	-1,186	-1,638	-1,202	-1,773	-422	-198
Arkansas.....	773	124	-226	-841	-539	-672	-499	-496
California.....	39,774	5,074	-17,357	-23,147	-7,288	5,729	-16,715	-30,788
Colorado.....	5,347	-28	97	-3,784	-5,019	-4,283	-3,415	-748
Illinois.....	46,678	13,461	-34,007	-39,774	-35,795	-33,696	-32,599	-26,254
Indiana.....	3,414	-554	-1,950	-3,740	-3,642	-3,111	-2,115	-2,326
Iowa.....	17,622	-49	-10,970	-14,841	-15,048	-11,377	-5,918	-3,562
Kansas.....	14,320	2,375	-2,338	-17,305	-10,351	-871	-7,128	-5,011
Kentucky.....	7,900	2,036	-2,526	-10,299	-5,077	-2,353	-10,827	-10,560
Louisiana.....	15,316	8,106	-13,278	-29,560	-3,932	-9,716	-24,217	-22,212
Maryland.....	17	-1,659	486	-1,732	221	-131	-797	-1,797
Michigan.....	49,715	6,694	-11,144	-52,254	-36,131	-40,808	-67,606	-69,082
Minnesota.....	5	-81	-158	-202	-242	-311	-191	0
Mississippi.....	-1,090	-1,817	204	-5,910	-3,442	4,082	-3,219	-3,262
Missouri.....	-16	-270	-235	-471	8	10	-476	11
Montana.....	5,086	3,690	-2,504	-5,763	-5,519	-6,221	-6,451	-6,551
Nebraska.....	1,816	1,158	698	-882	-454	114	-1,016	-1,249
New Mexico.....	-126	-765	-1,208	-1,639	-484	326	563	-1,149
New York.....	9,592	-480	-1,941	-7,135	-4,246	-7,460	-10,257	-11,875
Ohio.....	24,453	8,034	-3,751	-17,057	-12,457	-16,871	-17,586	-30,268
Oklahoma.....	15,260	4,101	-4,264	-20,629	-4,264	-3,489	-18,292	-15,870
Oregon.....	1,975	1,788	706	-1,818	-314	-1,737	-3,204	-3,807
Pennsylvania.....	27,757	-8,952	9,196	-31,865	-30,651	-10,900	-39,933	-42,735
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	20,831	-5,877	-29,278	-40,828	20,833	13,653	-7,875	-31,696
Utah.....	9,200	1,915	-1,611	-4,277	-5,634	-5,198	-7,708	-8,021
Virginia.....	242	-92	-176	-1,284	-24	-112	311	-125
Washington.....	-126	1,721	2,247	-1,380	-2,235	284	-3,077	-3,986
West Virginia.....	23,291	7,800	-3,128	-13,955	-14,208	-21,495	-18,748	-30,516
Wyoming.....	5,242	538	-1,434	-3,589	-1,608	-2,195	-1,635	-3,283
AGA Regions								
Producing.....	64,513	5,841	-51,575	-118,350	-3,381	1,540	-61,088	-79,894
Eastern Consuming.....	212,482	27,129	-59,447	-195,289	-157,505	-148,190	-207,567	-230,340
Western Consuming.....	66,504	14,617	-20,012	-43,961	-27,861	-13,932	-42,396	-57,184
Total.....	343,499	47,587	-131,034	-357,600	-188,747	-160,582	-311,050	-367,417

See footnotes at end of table.

Table 10. Net Withdrawals from Underground Storage, by State, 2006-2008
(Volumes in Million Cubic Feet) — Continued

State	2006			
	April	March	February	January
Alabama	-617	-607	1,252	-909
Arkansas.....	-544	329	1,171	712
California.....	-22,010	25,267	31,412	23,340
Colorado.....	3,394	2,574	7,646	889
Illinois.....	1,281	30,352	58,397	44,792
Indiana.....	-1,548	3,989	5,632	3,061
Iowa.....	1,064	6,578	13,681	19,256
Kansas.....	-6,224	9,402	17,855	1,868
Kentucky.....	-3,958	13,974	13,409	4,669
Louisiana.....	-22,800	-1,386	25,173	4,612
Maryland.....	344	1,148	2,378	584
Michigan.....	-45,858	44,374	80,426	42,935
Minnesota.....	81	244	740	52
Mississippi.....	-7,012	3,932	10,215	-2,112
Missouri.....	13	562	289	29
Montana.....	-3,299	2,439	4,128	3,068
Nebraska.....	-1,993	346	1,814	647
New Mexico.....	-104	-1,216	-494	-154
New York.....	-7,791	6,310	12,551	7,660
Ohio.....	-21,631	7,883	30,194	22,371
Oklahoma.....	-15,804	2,727	22,786	12,663
Oregon.....	-711	2,165	3,233	976
Pennsylvania.....	-35,025	33,080	71,749	23,822
Tennessee.....	0	4	4	8
Texas.....	-34,328	-12,715	19,677	11,644
Utah.....	-2,028	2,830	7,939	9,985
Virginia.....	-15	-50	666	-315
Washington.....	46	-267	5,326	2,574
West Virginia.....	-25,322	16,038	33,553	22,267
Wyoming.....	-2,638	-330	2,335	2,891
AGA Regions				
Producing.....	-87,433	466	97,636	28,324
Eastern Consuming.....	-140,440	164,586	324,742	191,787
Western Consuming.....	-27,166	34,921	62,760	43,774
Total.....	-255,039	199,973	485,138	263,885

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2006 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas,

Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 11. Activities of Underground Natural Gas Storage Operators, by State, October 2008
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	3,639	18,310	21,949	6,518	55.28	3,900	692
Arkansas	22,000	7,835	6,425	14,259	-903	-12.32	635	73
California	477,911	213,118	271,147	484,264	15,039	5.87	18,486	4,646
Colorado	98,068	46,773	38,634	85,407	-259	-0.67	3,858	1,161
Illinois	984,491	680,586	261,541	942,126	-4,248	-1.60	38,748	2,695
Indiana	114,294	77,720	31,945	109,665	216	0.68	2,738	250
Iowa	275,200	196,846	75,735	272,581	2,241	3.05	14,794	316
Kansas	288,383	168,379	107,042	275,421	536	0.50	7,868	4,273
Kentucky	218,394	124,149	91,215	215,364	-637	-0.69	5,726	2,202
Louisiana	606,369	257,338	240,313	497,651	-42,663	-15.08	42,197	9,296
Maryland	64,000	46,677	14,998	61,675	-424	-2.75	548	843
Michigan	1,038,921	397,598	622,184	1,019,782	-4,780	-0.76	32,353	4,919
Minnesota	7,000	4,840	1,963	6,803	-77	-3.79	233	0
Mississippi	174,909	85,983	75,059	161,042	-1,297	-1.70	19,066	6,806
Missouri	32,505	21,600	11,078	32,678	-35	-0.32	589	14
Montana	374,201	178,502	30,694	209,196	-15,609	-33.71	2,067	1,824
Nebraska	39,469	21,239	13,291	34,530	523	4.10	2,545	66
New Mexico	78,424	28,262	11,756	40,018	-11,019	-48.38	2,624	464
New York	213,225	112,341	99,931	212,271	3,046	3.14	6,423	1,976
Ohio	572,477	346,326	192,929	539,255	-5,215	-2.63	11,511	5,147
Oklahoma	380,038	194,308	163,462	357,769	2,280	1.41	12,170	3,929
Oregon	22,310	11,186	18,243	29,429	2,328	14.63	2,114	44
Pennsylvania	755,454	340,137	378,685	718,822	-12,170	-3.11	28,524	13,367
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	698,449	244,548	309,372	553,920	-91,417	-22.81	49,493	19,342
Utah	129,480	64,907	43,321	108,228	-3,899	-8.26	5,510	717
Virginia	9,677	3,654	5,460	9,114	-317	-5.49	833	384
Washington	43,316	21,204	22,366	43,570	887	4.13	1,389	1,229
West Virginia	543,016	269,858	210,152	480,011	-1,486	-0.70	13,611	4,679
Wyoming	114,096	65,080	31,842	96,921	-4,883	-13.30	3,335	119
AGA Regions								
Producing	2,267,873	990,291	931,739	1,922,030	-137,964	-12.90	137,953	44,875
Eastern Consuming ...	4,862,323	2,639,073	2,009,186	4,648,259	-23,287	-1.15	158,942	36,857
Western Consuming ...	1,266,381	605,610	458,209	1,063,819	-6,473	-1.39	36,992	9,742
Total	8,396,577	4,234,974	3,399,134	7,634,108	-167,724	-4.70	333,887	91,474

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	28,920	28,772	29,083	1,043	883	858	911	1,044
Alaska	15,867	15,041	14,885	1,918	1,032	700	702	733
Arizona	31,825	31,106	28,074	1,439	1,148	1,058	1,143	1,510
Arkansas.....	27,401	25,652	23,855	950	751	682	698	892
California	390,894	388,192	388,701	25,170	20,856	20,842	22,630	24,739
Colorado	97,858	93,561	85,799	8,103	3,649	3,389	2,909	3,183
Connecticut.....	NA	33,578	31,236	1,618	1,087	NA	NA	1,534
Delaware	7,260	7,542	6,986	275	163	175	174	303
District of Columbia.....	9,361	9,657	8,428	799	284	264	255	372
Florida.....	12,497	12,683	12,866	806	747	729	787	838
Georgia.....	86,972	83,396	80,505	6,822	3,479	3,433	3,394	3,437
Hawaii.....	415	421	435	38	37	37	41	41
Idaho.....	NA	17,025	16,434	NA	585	490	553	872
Illinois.....	355,209	330,006	301,263	17,599	8,580	8,535	8,767	12,751
Indiana.....	109,892	103,652	93,071	6,708	2,707	2,454	2,524	2,821
Iowa.....	56,055	50,120	46,080	2,763	1,286	1,260	1,281	1,875
Kansas.....	54,503	48,243	42,473	1,788	1,349	1,165	1,299	1,517
Kentucky.....	40,500	38,132	33,683	2,357	830	874	1,030	948
Louisiana.....	28,825	29,791	24,964	1,645	1,328	1,204	1,184	1,357
Maine.....	827	877	765	61	33	26	25	25
Maryland.....	NA	60,972	53,337	NA	NA	1,677	1,660	1,985
Massachusetts.....	89,298	90,285	84,559	4,110	2,938	2,961	3,050	3,579
Michigan.....	258,146	250,971	241,159	14,424	6,396	6,365	7,491	9,578
Minnesota.....	102,333	92,712	86,735	6,014	2,862	2,442	2,681	3,356
Mississippi.....	17,159	17,174	15,504	824	617	580	658	667
Missouri.....	87,648	NA	70,848	2,577	1,930	1,682	2,054	2,482
Montana.....	16,545	14,667	14,435	1,106	595	398	556	914
Nebraska.....	35,643	30,154	27,668	1,292	925	890	896	1,306
Nevada.....	31,141	29,616	29,022	1,683	1,226	1,143	1,261	1,620
New Hampshire.....	5,602	5,755	5,444	284	155	187	202	210
New Jersey.....	160,244	168,103	154,629	12,256	5,089	4,939	5,282	5,867
New Mexico.....	27,242	26,931	23,108	1,077	858	798	870	1,101
New York.....	314,079	309,936	283,971	16,253	9,918	9,064	10,616	14,218
North Carolina.....	42,171	44,494	41,784	3,217	1,355	997	1,032	1,094
North Dakota.....	8,117	7,532	7,035	623	240	169	192	345
Ohio.....	223,381	222,615	204,346	14,270	5,537	5,187	5,556	6,185
Oklahoma.....	52,343	47,957	39,587	1,497	1,279	1,157	1,372	1,552
Oregon.....	NA	32,263	30,803	1,825	1,056	965	1,204	1,960
Pennsylvania.....	171,217	176,368	159,056	9,973	4,486	4,115	4,532	5,903
Rhode Island.....	NA	14,550	14,010	513	NA	444	467	467
South Carolina.....	17,250	18,817	18,022	1,069	537	476	485	452
South Dakota.....	10,155	9,075	8,396	586	257	238	227	353
Tennessee.....	50,435	47,631	45,715	1,665	1,176	1,068	1,140	1,395
Texas.....	146,854	NA	128,138	7,443	5,548	5,342	5,604	6,093
Utah.....	53,557	47,388	46,062	2,405	1,595	1,521	1,728	2,592
Vermont.....	2,421	2,531	2,313	119	75	65	72	104
Virginia.....	56,467	59,310	52,987	4,300	1,655	1,494	1,574	1,954
Washington.....	65,773	59,541	55,408	4,209	2,232	1,970	2,357	3,789
West Virginia.....	19,793	21,523	19,865	1,519	440	369	365	425
Wisconsin.....	100,707	94,134	89,034	6,821	2,743	2,607	2,541	2,478
Wyoming.....	NA	NA	8,826	NA	NA	244	300	540
Total.....	3,693,664	3,602,939	3,331,391	212,707	117,224	110,840	119,367	145,361

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	1,564	2,862	5,323	7,379	7,052	35,556	4,536	2,247
Alaska	1,128	1,611	2,158	2,751	3,134	19,843	2,795	2,008
Arizona	1,890	2,701	4,747	7,425	8,765	38,329	5,136	2,087
Arkansas	1,584	2,866	5,128	6,960	6,891	32,733	4,766	2,315
California	32,945	38,433	51,326	69,157	84,795	492,549	67,224	37,132
Colorado	5,882	10,267	15,894	20,101	24,481	130,910	23,701	13,647
Connecticut	2,180	4,238	6,412	6,742	7,183	43,360	6,105	3,677
Delaware	420	764	1,381	1,768	1,834	9,869	1,539	788
District of Columbia	477	743	1,554	2,151	2,463	13,292	2,224	1,411
Florida	1,106	1,435	1,766	2,091	2,192	15,193	1,454	1,056
Georgia	4,326	6,961	12,744	17,451	24,925	111,861	16,030	12,435
Hawaii	41	44	43	46	47	509	45	43
Idaho	1,541	2,614	3,129	4,262	4,381	23,138	3,693	2,420
Illinois	21,281	43,402	68,983	85,302	80,009	NA	64,435	NA
Indiana	4,897	9,992	19,954	27,431	30,404	142,720	23,130	15,938
Iowa	3,291	5,959	10,632	13,565	14,143	67,810	11,749	5,941
Kansas	3,193	6,126	10,442	13,071	14,552	63,129	10,674	4,212
Kentucky	1,720	3,666	7,537	9,700	11,838	51,956	8,662	5,162
Louisiana	1,927	2,439	4,447	5,728	7,566	37,023	4,749	2,484
Maine	49	88	166	175	179	1,170	186	106
Maryland	2,929	4,785	9,571	13,710	15,271	83,206	13,382	8,852
Massachusetts	6,086	11,837	17,081	18,304	19,351	115,312	16,869	8,158
Michigan	16,676	32,683	51,765	56,024	56,745	NA	50,232	NA
Minnesota	6,050	10,595	18,846	23,575	25,911	129,174	22,827	13,635
Mississippi	925	1,257	2,924	3,842	4,867	22,132	3,298	1,659
Missouri	5,021	10,086	17,712	22,504	21,599	NA	16,534	7,198
Montana	1,566	2,139	2,551	3,289	3,431	19,622	3,103	1,852
Nebraska	2,378	4,543	6,882	8,949	7,584	37,946	5,674	2,118
Nevada	1,957	2,775	4,416	6,797	8,263	38,088	5,834	2,637
New Hampshire	388	749	1,066	1,179	1,181	7,394	1,122	517
New Jersey	9,078	13,510	29,256	36,845	38,121	NA	NA	23,685
New Mexico	1,721	2,792	4,594	6,481	6,950	33,275	4,380	1,964
New York	23,051	42,959	58,515	64,528	64,957	NA	NA	35,040
North Carolina	1,485	3,619	6,773	9,959	12,639	58,642	8,991	5,157
North Dakota	474	821	1,382	1,839	2,033	10,620	1,903	1,184
Ohio	12,080	21,157	45,637	53,997	53,774	298,916	47,569	28,732
Oklahoma	2,691	5,284	10,562	12,990	13,959	59,776	8,788	3,030
Oregon	3,176	5,095	NA	7,202	7,865	42,880	6,472	4,145
Pennsylvania	9,846	18,540	34,184	39,825	39,812	231,461	35,136	19,957
Rhode Island	1,322	1,964	2,605	3,089	3,007	17,672	2,136	986
South Carolina	717	1,572	3,101	4,420	4,420	25,023	3,803	2,403
South Dakota	743	1,166	1,791	2,336	2,460	NA	NA	1,219
Tennessee	2,362	5,415	10,281	13,185	12,747	59,910	8,612	3,667
Texas	7,921	11,370	22,591	32,392	42,551	NA	25,576	9,779
Utah	4,455	6,501	8,539	11,676	12,545	60,561	8,308	4,865
Vermont	164	365	465	503	487	3,207	454	223
Virginia	2,702	4,910	9,104	12,984	15,789	80,826	13,138	8,379
Washington	5,940	9,030	9,965	12,932	13,348	80,156	12,273	8,341
West Virginia	994	1,766	3,985	4,781	5,150	28,348	4,079	2,747
Wisconsin	5,494	10,011	18,620	23,946	25,446	130,796	22,430	14,231
Wyoming	933	1,461	1,773	2,777	2,454	NA	2,366	1,025
Total	232,769	397,967	655,761	820,115	881,551	4,723,959	716,888	404,132

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	992	873	878	938	1,086	1,815	2,568	5,381
Alaska	1,628	890	587	594	679	1,033	1,536	2,709
Arizona	1,484	1,128	1,091	1,152	1,385	1,840	2,362	4,507
Arkansas	798	704	672	735	879	1,461	2,396	4,225
California	27,990	21,322	21,560	23,014	26,515	32,332	37,455	49,712
Colorado	6,798	3,374	2,606	2,781	3,037	5,507	10,364	12,345
Connecticut	1,204	1,012	1,008	993	1,463	2,141	4,826	6,992
Delaware	218	180	166	186	253	416	904	1,573
District of Columbia	450	256	270	262	409	423	1,086	1,513
Florida	800	719	731	825	958	1,154	1,460	1,996
Georgia	4,919	3,545	3,385	3,569	3,642	4,373	8,296	9,740
Hawaii	39	39	38	41	43	41	45	42
Idaho	1,165	573	455	499	715	1,117	1,804	2,580
Illinois	15,335	8,401	8,709	8,784	9,031	19,330	39,751	63,894
Indiana	4,528	2,850	2,534	2,453	2,706	4,203	11,724	15,813
Iowa	2,134	1,358	1,218	1,262	1,398	2,474	5,819	8,394
Kansas	1,504	1,214	1,179	1,286	1,545	2,711	4,694	8,227
Kentucky	1,741	952	932	971	1,000	1,585	4,122	5,963
Louisiana	1,495	1,233	1,278	1,297	1,433	1,866	2,424	4,516
Maine	46	30	19	36	33	51	110	162
Maryland	2,691	1,635	1,649	1,734	2,090	2,540	6,975	10,251
Massachusetts	3,195	2,815	2,404	2,690	3,564	6,409	12,755	18,826
Michigan	11,203	6,858	6,273	6,410	7,679	15,685	32,410	47,918
Minnesota	5,369	2,669	2,574	2,665	2,918	4,056	10,378	14,973
Mississippi	908	592	600	857	407	1,052	1,163	2,781
Missouri	NA	2,136	1,880	2,023	2,252	4,104	8,453	14,185
Montana	1,041	469	385	443	681	1,066	1,692	2,313
Nebraska	843	710	796	807	975	1,920	3,209	6,450
Nevada	1,880	1,267	1,155	1,270	1,491	1,969	2,447	4,061
New Hampshire	205	174	151	167	219	417	779	1,227
New Jersey	8,164	5,554	5,254	5,303	5,641	8,058	19,074	31,061
New Mexico	1,067	838	836	870	1,112	1,881	2,585	4,774
New York	12,652	9,443	10,131	9,634	12,204	21,273	42,722	61,149
North Carolina	1,361	1,059	998	1,160	1,318	2,455	4,427	8,147
North Dakota	570	256	162	189	207	348	829	1,219
Ohio	9,845	5,767	5,290	5,729	6,695	10,330	28,172	38,835
Oklahoma	1,320	1,263	1,228	1,410	1,648	2,680	4,166	7,946
Oregon	2,214	1,030	940	1,070	1,452	2,525	3,471	4,832
Pennsylvania	6,705	4,691	4,062	4,434	5,280	10,008	23,990	34,754
Rhode Island	477	462	396	463	641	1,291	2,169	3,162
South Carolina	576	477	430	515	550	954	1,828	3,126
South Dakota	506	257	231	227	278	400	1,034	1,496
Tennessee	1,288	1,045	1,071	1,140	1,284	2,643	4,236	9,738
Texas	6,543	5,530	5,870	NA	7,820	9,637	12,695	25,077
Utah	2,700	1,584	1,407	1,624	2,252	3,237	4,689	7,469
Vermont	94	71	66	77	102	187	367	541
Virginia	2,543	1,636	1,537	1,564	2,010	2,684	6,166	9,861
Washington	4,726	2,218	1,850	2,029	2,925	4,684	6,770	9,169
West Virginia	951	367	353	387	379	785	2,462	5,230
Wisconsin	4,975	2,860	2,489	2,619	2,715	4,133	11,547	14,323
Wyoming	NA	271	227	254	434	719	1,093	1,524
Total	174,716	116,660	112,012	117,721	137,432	216,002	408,500	616,702

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	8,138	6,103	38,112	5,803	3,227	1,223	913	907
Alaska	2,545	2,841	20,616	2,533	3,197	1,594	946	698
Arizona	7,145	9,012	36,055	5,575	2,407	1,544	1,204	1,081
Arkansas	7,630	6,153	31,495	4,795	2,844	1,123	751	642
California	62,513	85,780	491,777	65,663	37,412	28,106	22,020	20,893
Colorado	19,010	27,738	119,270	19,212	14,259	8,577	4,258	2,712
Connecticut	7,862	6,077	39,069	4,607	3,226	1,743	1,055	979
Delaware	2,105	1,540	9,111	1,317	808	363	182	176
District of Columbia	2,834	2,152	11,412	1,810	1,175	799	359	259
Florida	2,248	1,791	15,641	1,716	1,058	789	747	731
Georgia	20,652	21,276	110,245	16,992	12,749	6,975	3,693	3,428
Hawaii	45	49	518	43	40	39	39	39
Idaho	3,812	4,306	22,450	3,608	2,408	1,052	595	403
Illinois	89,410	67,362	398,231	56,566	40,401	23,866	9,738	9,068
Indiana	31,336	25,505	127,649	20,185	14,392	8,899	3,232	2,611
Iowa	13,992	12,069	61,844	9,533	6,231	3,853	1,508	1,277
Kansas	13,855	12,028	57,078	9,416	5,189	2,058	1,264	1,149
Kentucky	11,031	9,835	47,379	7,889	5,807	2,974	1,069	947
Louisiana	6,406	7,842	33,396	5,304	3,128	1,400	1,239	1,223
Maine	207	181	985	137	84	60	30	27
Maryland	18,137	13,271	71,345	10,546	7,461	4,315	2,121	1,617
Massachusetts	21,543	16,085	103,882	11,729	7,594	4,103	2,770	2,348
Michigan	64,805	51,728	315,769	41,710	32,900	19,647	7,843	6,257
Minnesota	24,163	22,945	117,153	17,350	13,068	8,795	3,536	2,546
Mississippi	3,833	4,981	21,444	3,530	2,410	763	618	571
Missouri	23,009	17,902	95,394	14,918	9,628	3,669	2,098	1,768
Montana	3,172	3,405	19,449	2,966	2,048	1,191	557	396
Nebraska	7,924	6,521	35,896	5,097	3,132	1,433	834	769
Nevada	5,982	8,093	37,937	6,092	2,823	1,878	1,287	1,147
New Hampshire	1,365	1,053	6,718	780	493	281	173	152
New Jersey	44,727	35,267	197,205	25,844	16,732	9,337	5,621	4,566
New Mexico	6,239	6,729	30,435	4,856	2,470	1,217	887	820
New York	73,119	57,611	356,453	42,153	30,329	18,626	9,353	8,311
North Carolina	12,905	10,665	56,506	8,768	5,954	2,399	1,153	980
North Dakota	1,860	1,892	9,644	1,385	1,224	800	282	170
Ohio	62,766	49,186	272,261	39,354	28,561	17,546	5,995	5,341
Oklahoma	14,221	12,074	52,734	8,967	4,179	1,579	1,266	1,164
Oregon	6,842	7,886	41,045	6,350	3,892	1,712	1,055	868
Pennsylvania	47,105	35,339	205,813	27,985	18,771	10,899	4,770	4,148
Rhode Island	3,232	2,258	16,869	1,738	1,121	589	473	404
South Carolina	5,631	4,731	24,928	4,198	2,708	958	541	422
South Dakota	2,381	2,265	11,514	1,874	1,243	815	314	213
Tennessee	14,298	10,888	61,018	9,618	5,685	1,775	1,128	1,068
Texas	43,959	41,637	166,225	26,392	11,696	6,430	5,334	5,382
Utah	10,559	11,867	60,017	8,829	5,126	2,823	1,708	1,425
Vermont	589	438	2,874	335	226	122	78	62
Virginia	17,504	13,805	71,693	11,246	7,460	4,454	1,909	1,499
Washington	11,562	13,610	75,491	12,044	8,040	3,880	2,136	1,721
West Virginia	6,080	4,529	26,085	3,597	2,623	1,159	500	365
Wisconsin	25,837	22,636	120,567	18,953	12,580	9,516	3,431	2,457
Wyoming	2,005	2,128	11,673	1,669	1,179	695	308	228
Total	900,129	803,065	4,368,370	623,579	413,399	240,444	124,919	108,436

See footnotes at end of table.

Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	986	1,147	1,336	3,004	5,335	6,398	7,834
Alaska	574	725	910	1,683	2,198	2,233	3,324
Arizona	1,135	1,344	1,769	3,120	4,915	5,727	6,235
Arkansas.....	724	879	1,081	2,631	4,907	5,467	5,651
California	21,133	26,417	32,929	47,329	68,793	55,662	65,421
Colorado	2,847	2,727	4,581	8,243	15,870	18,603	17,381
Connecticut.....	935	1,372	2,327	3,662	6,341	6,015	6,808
Delaware	192	232	343	710	1,346	1,700	1,743
District of Columbia.....	294	280	442	600	1,503	2,035	1,857
Florida.....	794	867	1,020	1,345	1,807	2,261	2,506
Georgia.....	3,488	3,661	4,477	5,345	12,421	19,201	17,817
Hawaii.....	42	44	47	47	47	43	49
Idaho.....	472	660	947	2,132	2,961	3,509	3,702
Illinois.....	10,060	10,853	19,116	34,812	54,075	67,517	62,158
Indiana.....	2,454	3,054	5,205	7,713	17,987	21,807	20,108
Iowa.....	1,587	1,578	2,416	4,421	8,725	10,552	10,163
Kansas.....	1,283	1,545	2,088	4,427	8,223	9,547	10,890
Kentucky.....	921	1,133	1,443	2,801	6,134	8,534	7,727
Louisiana.....	1,250	1,390	1,366	2,216	3,522	5,376	5,980
Maine.....	30	18	52	87	142	166	153
Maryland.....	1,654	1,972	2,508	4,455	9,292	13,031	12,372
Massachusetts.....	2,713	3,985	6,223	10,286	17,143	16,580	18,408
Michigan.....	6,662	8,889	14,390	27,486	46,363	51,632	51,990
Minnesota.....	2,625	3,211	4,679	6,969	15,676	20,393	18,305
Mississippi.....	578	576	410	1,512	2,881	3,670	3,925
Missouri.....	1,757	2,651	3,610	7,433	13,583	16,459	17,821
Montana.....	425	613	1,090	1,813	2,800	2,659	2,889
Nebraska.....	814	1,037	1,736	3,510	5,951	5,325	6,258
Nevada.....	1,237	1,515	1,816	3,334	5,206	5,415	6,188
New Hampshire.....	174	259	371	689	1,119	1,043	1,183
New Jersey.....	5,385	6,020	7,601	16,112	31,475	34,106	34,405
New Mexico.....	831	943	1,313	2,768	4,165	5,061	5,103
New York.....	9,517	12,339	18,971	33,443	55,702	59,815	57,895
North Carolina.....	1,175	1,418	1,879	4,414	7,791	9,647	10,928
North Dakota.....	178	211	365	565	1,353	1,686	1,425
Ohio.....	5,722	6,942	11,557	19,397	40,541	46,972	44,333
Oklahoma.....	1,395	1,536	1,938	4,439	7,624	8,450	10,195
Oregon.....	975	1,403	2,225	3,858	6,085	6,150	6,471
Pennsylvania.....	4,279	5,671	8,861	17,012	31,866	35,609	35,942
Rhode Island.....	491	758	1,216	2,094	2,774	2,298	2,914
South Carolina.....	490	549	676	1,677	3,305	4,618	4,785
South Dakota.....	273	275	495	870	1,580	1,906	1,656
Tennessee.....	1,167	1,485	1,795	4,846	9,273	10,927	12,251
Texas.....	5,573	6,310	6,993	11,741	23,936	25,942	30,497
Utah.....	1,523	2,172	2,983	6,167	8,165	8,992	10,103
Vermont.....	70	113	163	288	492	445	480
Virginia.....	1,594	1,537	2,510	3,785	10,271	13,064	12,364
Washington.....	1,887	2,647	4,308	6,762	10,365	11,287	10,414
West Virginia.....	355	618	1,145	2,280	4,193	4,570	4,679
Wisconsin.....	2,617	3,209	5,083	8,047	16,017	20,461	18,195
Wyoming.....	245	363	703	1,115	1,673	1,698	1,798
Total.....	115,583	141,154	203,508	355,489	625,913	702,264	713,680

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of

computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	20,173	19,238	19,327	1,344	1,163	1,186	1,176	1,198
Alaska	14,302	14,257	13,611	1,767	906	653	676	876
Arizona	26,665	26,648	26,128	2,039	1,802	1,713	1,815	2,083
Arkansas.....	29,407	25,907	24,910	2,272	1,875	1,821	1,859	1,948
California	NA	203,845	199,008	18,684	17,088	17,207	15,839	NA
Colorado	48,816	47,176	44,766	3,960	2,178	2,277	1,994	2,197
Connecticut.....	29,660	27,993	26,467	2,113	1,554	1,409	1,568	1,551
Delaware	7,263	7,210	6,268	513	408	395	391	478
District of Columbia.....	14,201	14,593	13,400	1,223	905	861	857	936
Florida.....	41,895	42,581	41,894	3,505	3,572	3,405	3,715	3,731
Georgia.....	39,189	37,829	35,864	3,310	2,031	2,012	1,969	1,957
Hawaii.....	1,481	1,520	1,515	142	146	140	151	149
Idaho.....	NA	10,627	10,152	NA	517	474	469	610
Illinois.....	165,820	154,191	151,567	11,652	7,118	6,556	7,433	6,797
Indiana.....	NA	56,237	52,999	4,944	2,181	2,266	2,230	2,114
Iowa.....	42,739	36,319	33,833	3,276	2,020	1,984	1,892	1,844
Kansas.....	26,262	23,770	20,991	1,205	940	1,010	1,041	1,022
Kentucky.....	27,738	26,386	24,662	1,761	1,126	1,095	1,097	1,181
Louisiana.....	18,547	19,710	17,768	1,631	1,390	1,268	1,265	1,405
Maine.....	4,416	4,329	3,630	334	252	215	223	187
Maryland.....	NA	NA	49,067	NA	NA	3,086	2,562	NA
Massachusetts.....	45,712	46,637	42,910	2,512	1,990	2,013	2,046	2,432
Michigan.....	NA	126,935	119,568	7,573	4,922	4,588	5,130	NA
Minnesota.....	74,281	68,298	67,003	4,809	2,624	2,215	2,650	3,057
Mississippi.....	15,631	16,703	15,085	1,300	1,047	988	954	995
Missouri.....	51,001	46,286	43,429	2,619	2,071	1,920	2,024	2,158
Montana.....	11,284	10,079	9,882	804	486	390	455	594
Nebraska.....	23,329	24,204	22,215	1,233	904	866	911	1,085
Nevada.....	23,681	22,358	22,460	1,933	1,624	1,525	1,566	1,775
New Hampshire.....	7,449	NA	6,960	435	314	320	321	375
New Jersey.....	129,070	NA	124,982	12,573	7,661	8,513	8,376	6,220
New Mexico.....	20,358	20,340	18,613	1,043	849	827	848	1,141
New York.....	230,260	225,132	211,663	16,282	13,326	14,137	14,092	15,773
North Carolina.....	NA	36,032	37,487	NA	NA	1,966	1,864	1,956
North Dakota.....	7,875	7,433	6,852	631	314	206	286	320
Ohio.....	124,676	121,606	113,066	8,169	4,324	4,214	4,397	4,302
Oklahoma.....	33,858	31,399	27,267	1,906	1,423	1,377	1,353	1,489
Oregon.....	23,862	22,440	21,487	1,571	1,119	1,060	1,160	1,498
Pennsylvania.....	108,702	112,301	102,635	7,810	4,452	4,172	3,992	4,674
Rhode Island.....	NA	8,670	8,090	NA	NA	NA	461	458
South Carolina.....	NA	16,926	16,575	NA	NA	1,202	1,187	1,185
South Dakota.....	8,336	7,638	7,092	612	288	296	307	358
Tennessee.....	41,691	41,185	40,521	2,797	2,121	1,935	2,091	2,251
Texas.....	135,921	134,787	119,883	10,327	8,928	10,170	10,620	10,786
Utah.....	30,853	27,280	26,621	1,440	1,095	1,032	1,114	1,648
Vermont.....	1,965	2,080	1,915	115	81	72	74	98
Virginia.....	49,521	51,502	48,457	4,543	2,816	2,612	2,617	2,764
Washington.....	44,572	41,351	39,318	3,261	2,233	2,163	2,372	3,008
West Virginia.....	19,481	19,114	18,711	1,739	1,158	1,133	1,048	1,021
Wisconsin.....	74,040	65,952	65,484	5,382	3,027	2,735	2,770	2,862
Wyoming.....	NA	NA	7,339	NA	NA	NA	NA	NA
Total.....	2,438,238	2,356,859	2,231,398	183,091	129,098	126,252	127,503	134,479

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	1,473	2,031	3,090	3,878	3,634	23,522	2,512	1,771
Alaska	1,070	1,508	1,927	2,296	2,622	18,430	2,282	1,891
Arizona	2,396	2,479	3,533	4,167	4,637	32,894	3,689	2,557
Arkansas	2,357	3,085	3,981	5,122	5,087	32,186	3,735	2,545
California	20,867	20,703	24,539	29,229	28,235	251,090	27,530	19,715
Colorado	3,481	5,275	7,704	8,907	10,843	64,071	10,799	6,096
Connecticut	2,250	3,357	5,010	5,408	5,439	35,965	5,011	2,960
Delaware	542	699	1,102	1,326	1,408	9,402	1,280	912
District of Columbia	1,058	1,432	1,968	2,394	2,568	18,948	2,543	1,812
Florida	4,186	4,619	4,932	5,047	5,182	51,241	4,653	4,007
Georgia	2,365	3,463	5,544	7,059	9,480	49,417	6,400	5,188
Hawaii	142	150	147	155	158	1,836	154	162
Idaho	933	1,511	1,812	2,456	2,485	14,131	2,101	1,403
Illinois	11,290	19,159	28,267	33,904	33,644	198,971	27,573	17,207
Indiana	3,121	NA	10,010	14,429	14,865	74,496	11,418	6,840
Iowa	2,453	4,505	7,238	8,637	8,890	47,143	6,691	4,133
Kansas	1,544	2,733	4,632	5,750	6,385	30,655	4,774	2,111
Kentucky	1,508	2,518	4,649	5,904	6,899	34,606	4,963	3,257
Louisiana	1,409	1,920	2,513	2,720	3,027	23,850	2,382	1,758
Maine	277	502	769	817	839	NA	NA	556
Maryland	4,322	5,345	7,931	9,763	10,056	NA	9,193	NA
Massachusetts	3,461	5,479	7,490	9,286	9,003	58,917	7,883	4,397
Michigan	9,030	15,787	24,833	28,191	26,622	NA	22,766	NA
Minnesota	4,540	8,409	13,211	15,655	17,111	91,636	14,227	9,111
Mississippi	1,077	1,533	2,085	2,714	2,939	20,867	2,427	1,737
Missouri	3,172	5,524	9,165	11,291	11,057	59,143	8,419	4,438
Montana	946	1,368	1,786	2,201	2,255	13,155	1,913	1,164
Nebraska	1,877	3,039	3,708	4,846	4,860	29,656	3,460	1,992
Nevada	2,031	2,337	2,942	3,721	4,227	27,926	3,316	2,252
New Hampshire	539	919	1,341	1,431	1,454	NA	974	683
New Jersey	9,253	10,714	18,549	22,826	24,386	NA	22,062	15,100
New Mexico	1,605	2,337	3,141	4,344	4,223	24,616	2,691	1,585
New York	17,743	25,166	35,093	39,387	39,261	284,243	35,453	23,658
North Carolina	2,232	3,059	4,644	6,128	7,530	45,162	5,335	3,795
North Dakota	466	799	1,275	1,729	1,850	10,252	1,696	1,123
Ohio	7,666	12,392	23,349	28,189	27,674	159,234	23,265	14,362
Oklahoma	2,009	3,259	5,673	7,338	8,032	40,188	5,882	2,906
Oregon	2,155	3,195	3,484	4,478	4,143	29,002	3,871	2,691
Pennsylvania	6,972	11,299	19,547	22,667	23,117	144,947	19,631	13,016
Rhode Island	572	NA	1,862	1,872	1,776	10,735	1,328	737
South Carolina	1,351	1,636	2,153	2,446	2,745	20,982	2,174	1,882
South Dakota	583	912	1,384	1,734	1,862	10,339	1,691	1,011
Tennessee	2,755	4,233	7,072	8,223	8,213	50,529	5,814	3,530
Texas	11,486	13,439	16,727	19,967	23,471	163,300	17,431	11,083
Utah	2,671	3,714	4,875	6,547	6,719	34,447	4,377	2,791
Vermont	134	272	361	391	367	2,631	365	186
Virginia	3,541	4,729	6,792	8,843	10,265	66,849	8,740	6,606
Washington	4,083	5,639	6,091	7,692	8,031	53,688	7,009	5,328
West Virginia	1,430	1,780	3,034	3,673	3,465	24,337	3,066	2,156
Wisconsin	4,258	7,344	12,856	15,816	16,990	88,681	13,669	9,061
Wyoming	NA	NA	NA	NA	NA	NA	NA	NA
Total	179,205	256,125	377,081	454,208	471,196	3,004,692	392,499	255,334

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	1,305	1,088	1,065	1,134	1,194	1,490	1,852	2,912
Alaska	1,391	921	735	703	780	1,115	1,484	2,548
Arizona	2,122	1,818	1,762	1,837	2,023	2,301	2,576	3,398
Arkansas	1,779	1,590	1,470	1,476	1,623	1,910	2,409	3,613
California	18,673	17,315	17,276	16,280	17,720	19,244	19,136	21,119
Colorado	3,611	2,089	1,777	1,778	2,032	2,973	5,098	6,372
Connecticut	1,623	1,381	1,317	1,360	1,402	2,061	3,636	5,125
Delaware	487	366	371	350	437	459	780	1,168
District of Columbia	1,033	920	862	853	861	1,003	1,634	2,068
Florida	3,669	3,560	3,559	3,762	3,948	4,238	4,794	5,073
Georgia	2,550	1,978	1,908	2,050	2,122	2,379	3,857	4,499
Hawaii	154	150	143	153	157	145	153	150
Idaho	756	540	438	460	561	751	1,066	1,458
Illinois	9,685	7,183	6,952	6,714	7,392	10,866	17,356	25,442
Indiana	3,915	2,268	2,319	2,001	2,093	2,788	6,167	7,710
Iowa	2,496	1,643	1,484	1,505	1,610	2,269	3,891	6,041
Kansas	1,136	1,000	988	960	908	1,420	2,145	3,686
Kentucky	1,657	1,096	1,062	1,106	1,165	1,402	2,696	3,847
Louisiana	1,543	1,403	1,450	1,430	1,567	1,711	1,969	2,506
Maine	316	232	215	230	220	302	499	726
Maryland	NA	3,354	2,897	2,913	3,273	3,740	6,573	8,143
Massachusetts	2,393	2,103	2,136	1,740	2,751	3,126	5,873	8,859
Michigan	6,782	4,889	4,862	4,716	5,342	8,615	15,806	23,460
Minnesota	4,587	2,480	2,609	2,518	2,822	3,786	7,923	11,115
Mississippi	1,369	1,038	1,078	1,071	1,211	1,388	1,407	2,080
Missouri	2,228	2,105	1,890	2,092	2,084	3,013	4,834	7,600
Montana	700	444	457	424	416	687	1,141	1,534
Nebraska	1,416	1,181	1,100	1,114	1,186	1,611	2,620	4,294
Nevada	1,993	1,593	1,487	1,517	1,667	1,945	2,123	2,735
New Hampshire	374	320	300	310	357	580	1,050	NA
New Jersey	9,707	8,809	NA	7,833	7,132	8,325	14,749	18,103
New Mexico	1,050	855	810	882	1,163	1,626	2,135	3,241
New York	14,361	12,884	14,255	13,417	14,966	17,604	27,202	36,621
North Carolina	2,311	2,041	1,934	1,955	2,098	2,579	3,579	5,282
North Dakota	593	381	267	267	272	384	800	1,100
Ohio	6,062	4,364	4,276	4,328	4,803	6,454	15,656	19,861
Oklahoma	1,733	1,443	1,452	1,467	1,582	1,858	3,081	4,250
Oregon	1,655	1,064	1,002	1,083	1,306	1,786	2,374	3,139
Pennsylvania	5,994	4,669	4,430	4,262	4,542	7,072	14,097	20,617
Rhode Island	310	269	246	257	466	594	1,238	1,871
South Carolina	1,328	1,158	1,121	1,189	1,212	1,403	1,682	2,075
South Dakota	504	324	305	293	331	400	839	1,121
Tennessee	2,384	2,080	2,030	2,103	2,487	2,784	3,817	6,422
Texas	10,087	8,983	9,584	8,755	10,187	11,195	12,335	16,104
Utah	1,546	1,023	937	1,029	1,368	1,976	2,780	4,248
Vermont	105	77	77	77	91	139	294	405
Virginia	3,627	2,744	2,634	2,777	3,269	3,327	5,463	7,256
Washington	3,361	2,273	2,048	2,151	2,647	3,498	4,530	5,690
West Virginia	1,333	937	954	942	929	1,164	2,011	3,609
Wisconsin	4,280	2,779	2,718	2,538	2,657	3,526	7,354	10,323
Wyoming	NA	NA	281	258	386	611	881	1,207
Total	157,981	127,541	127,058	122,417	134,819	167,624	259,444	353,381

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	3,937	3,261	24,370	3,035	2,007	1,350	1,132	1,131
Alaska	2,259	2,321	18,544	2,353	2,580	1,263	924	828
Arizona	4,103	4,708	32,792	3,978	2,686	2,130	1,860	1,773
Arkansas	5,363	4,675	31,286	3,731	2,646	2,010	1,549	1,583
California	27,402	29,681	244,432	25,383	20,041	18,536	16,993	17,944
Colorado	9,106	12,341	59,851	8,414	6,672	4,056	2,647	1,882
Connecticut	5,624	4,466	32,660	3,585	2,608	2,017	1,388	1,360
Delaware	1,541	1,250	8,134	1,077	789	577	327	323
District of Columbia	2,788	2,571	17,107	2,098	1,609	1,232	928	837
Florida	4,990	4,988	50,625	4,723	4,008	3,633	3,612	3,555
Georgia	8,062	8,424	48,137	6,855	5,418	3,305	2,050	1,943
Hawaii	151	164	1,813	151	147	144	149	145
Idaho	2,143	2,453	13,573	2,003	1,418	722	503	407
Illinois	34,251	28,349	195,877	24,543	19,766	14,101	8,040	7,734
Indiana	14,599	12,377	71,081	10,113	7,969	5,983	2,827	2,192
Iowa	8,106	7,275	44,232	5,753	4,646	3,103	1,693	1,354
Kansas	6,090	5,436	27,540	4,125	2,424	1,268	911	954
Kentucky	6,638	5,718	32,590	4,787	3,142	2,415	1,239	1,078
Louisiana	2,759	3,372	22,236	2,364	2,105	1,557	1,440	1,455
Maine	826	763	4,701	627	444	344	278	201
Maryland	11,275	9,075	62,868	7,932	5,868	4,622	3,434	2,784
Massachusetts	10,222	7,433	52,283	5,462	3,911	2,792	1,904	1,908
Michigan	29,227	23,237	153,896	19,788	14,540	9,055	5,682	4,544
Minnesota	15,344	15,113	87,170	11,435	8,732	6,584	2,801	3,510
Mississippi	2,650	3,411	19,411	2,433	1,894	1,300	1,026	1,023
Missouri	10,241	10,201	56,722	8,076	5,217	3,070	2,073	1,873
Montana	2,047	2,229	13,181	1,904	1,395	844	494	491
Nebraska	5,232	4,451	28,027	3,659	2,153	1,626	1,100	1,093
Nevada	3,286	4,013	28,046	3,351	2,234	1,983	1,660	1,509
New Hampshire	1,653	1,399	8,494	954	580	448	332	290
New Jersey	26,368	20,909	152,501	15,941	11,578	10,006	8,997	7,771
New Mexico	4,232	4,345	23,413	2,981	1,820	1,127	898	860
New York	40,058	33,763	259,972	27,122	21,187	15,998	13,414	14,311
North Carolina	7,476	6,778	46,939	5,510	3,943	3,141	2,324	2,046
North Dakota	1,705	1,663	9,355	1,379	1,124	779	340	241
Ohio	31,210	24,592	146,930	20,000	13,864	9,517	4,820	4,316
Oklahoma	7,425	7,109	35,635	5,292	3,075	1,802	1,513	1,351
Oregon	4,240	4,792	27,844	3,870	2,488	1,454	1,071	906
Pennsylvania	25,869	20,749	130,328	16,047	11,646	8,145	4,767	4,289
Rhode Island	2,006	1,413	9,950	1,126	734	381	298	234
South Carolina	2,866	2,894	20,691	2,332	1,785	1,518	1,234	1,063
South Dakota	1,831	1,690	9,525	1,438	995	730	371	273
Tennessee	9,088	7,990	51,542	6,500	4,522	2,815	2,311	2,184
Texas	23,659	23,898	149,221	17,396	11,942	9,585	8,634	8,994
Utah	6,100	6,273	34,051	4,643	2,787	1,570	1,049	911
Vermont	468	348	2,374	268	190	124	83	71
Virginia	10,877	9,528	62,228	7,714	6,057	4,756	3,261	2,889
Washington	7,071	8,083	51,292	7,048	4,926	3,197	2,209	1,960
West Virginia	3,978	3,257	23,477	2,646	2,120	1,633	1,083	1,035
Wisconsin	15,783	13,994	86,342	11,735	9,122	6,897	3,244	2,945
Wyoming	1,534	1,614	9,500	1,251	910	584	304	241
Total	475,758	430,837	2,834,790	346,930	256,463	187,828	133,218	126,593

See footnotes at end of table.

Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	1,233	1,295	1,327	1,947	2,876	3,279	3,757
Alaska	616	748	1,003	1,504	2,155	2,022	2,547
Arizona	1,844	2,021	2,245	2,928	3,597	3,764	3,966
Arkansas	1,441	1,583	1,719	2,463	3,902	4,253	4,408
California	15,204	16,958	18,659	21,985	24,062	23,938	24,730
Colorado	1,809	2,015	2,952	4,568	7,887	8,788	8,162
Connecticut	1,402	1,463	1,970	2,874	4,590	4,598	4,805
Delaware	321	358	410	574	964	1,248	1,166
District of Columbia	889	812	933	1,195	1,983	2,250	2,341
Florida	3,836	3,810	4,037	4,421	4,803	4,990	5,197
Georgia	1,995	2,056	2,293	2,639	5,145	7,433	7,005
Hawaii	152	154	154	157	158	149	154
Idaho	402	480	629	1,200	1,705	1,983	2,123
Illinois	7,211	8,903	9,496	15,653	24,333	28,243	27,853
Indiana	2,236	2,182	3,166	4,051	9,140	10,833	10,389
Iowa	1,523	1,720	2,038	3,500	5,686	6,434	6,782
Kansas	1,040	973	1,096	2,025	3,647	4,225	4,852
Kentucky	1,055	1,092	1,394	2,159	3,917	5,320	4,992
Louisiana	1,508	1,442	1,473	1,462	1,983	2,772	2,677
Maine	194	164	231	355	620	636	605
Maryland	2,479	3,084	3,440	4,621	7,460	8,780	8,362
Massachusetts	2,104	2,514	3,099	4,634	8,342	7,452	8,162
Michigan	4,888	5,495	7,833	12,729	21,863	23,321	24,158
Minnesota	3,018	3,637	3,889	6,329	11,409	13,221	12,605
Mississippi	946	946	871	1,044	2,462	2,707	2,760
Missouri	1,888	2,213	2,631	4,323	7,353	8,543	9,461
Montana	469	581	695	1,105	1,743	1,718	1,742
Nebraska	1,080	1,177	1,512	2,574	3,925	3,818	4,311
Nevada	1,604	1,683	1,867	2,565	3,168	2,966	3,455
New Hampshire	276	361	491	981	1,227	1,173	1,381
New Jersey	7,610	7,558	9,603	11,603	19,026	20,066	22,741
New Mexico	864	1,003	1,349	2,369	3,157	3,596	3,390
New York	13,473	13,993	15,611	22,952	33,172	34,766	33,973
North Carolina	2,174	2,269	2,601	3,587	5,634	6,535	7,176
North Dakota	264	279	416	545	1,204	1,480	1,303
Ohio	4,223	4,677	7,527	10,958	19,878	24,722	22,428
Oklahoma	1,433	1,428	1,686	2,664	4,401	5,164	5,826
Oregon	1,018	1,243	1,645	2,516	3,884	3,764	3,987
Pennsylvania	4,262	4,950	6,628	10,644	18,192	19,736	21,022
Rhode Island	269	392	649	1,085	1,657	1,458	1,668
South Carolina	1,106	1,174	1,342	1,532	2,266	2,683	2,657
South Dakota	301	284	396	758	1,244	1,443	1,292
Tennessee	2,162	2,448	2,569	3,904	6,670	7,539	7,919
Texas	8,434	9,640	9,886	11,531	16,700	17,257	19,223
Utah	944	1,316	1,943	3,585	4,625	5,045	5,634
Vermont	66	109	132	226	379	350	375
Virginia	2,757	2,775	3,727	4,016	7,463	8,561	8,251
Washington	2,006	2,493	3,275	4,595	6,270	6,728	6,585
West Virginia	927	1,171	1,420	1,829	3,007	3,335	3,272
Wisconsin	2,856	2,968	3,938	5,541	10,896	13,936	12,262
Wyoming	294	369	616	910	1,307	1,313	1,402
Total	122,106	134,462	160,513	225,914	353,136	390,333	397,294

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total but not in the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	116,503	124,080	124,518	10,656	10,437	10,653	10,377	10,330
Alaska	NA	18,444	35,482	494	578	537	655	621
Arizona	16,174	14,974	14,932	1,573	1,416	1,320	1,330	1,559
Arkansas	71,243	70,807	71,944	6,868	6,708	6,367	6,332	6,468
California	635,176	NA	608,352	69,297	66,471	65,107	62,693	61,061
Colorado	95,799	NA	87,782	10,411	7,761	8,006	8,749	7,510
Connecticut	NA	18,371	18,123	1,952	1,477	1,439	1,449	1,266
Delaware	NA	11,616	13,484	1,773	1,019	1,359	1,210	1,171
District of Columbia	0	0	0	0	0	0	0	0
Florida	60,991	54,156	58,271	5,215	5,030	5,678	5,507	5,708
Georgia	126,981	126,196	132,411	12,417	12,073	12,304	12,421	11,938
Hawaii	381	406	378	26	27	34	46	42
Idaho ^a	20,882	19,726	19,453	2,334	2,027	1,715	1,839	1,955
Illinois	218,513	210,112	200,317	21,027	17,423	18,290	18,477	17,901
Indiana	NA	222,747	216,196	21,254	19,481	21,627	21,660	NA
Iowa	NA	85,656	82,131	NA	7,735	7,567	7,496	7,293
Kansas	86,264	89,587	86,816	7,753	8,116	10,288	8,610	8,392
Kentucky	89,423	89,337	89,556	8,028	7,747	8,036	7,919	7,834
Louisiana	NA	736,883	682,005	69,400	52,955	72,178	70,683	64,469
Maine	2,503	2,288	2,522	225	177	158	161	203
Maryland	NA	17,244	19,320	NA	NA	NA	1,899	1,635
Massachusetts	37,322	36,622	35,566	2,369	^R 1,831	1,809	1,785	2,238
Michigan	135,750	146,782	156,086	10,834	10,467	11,157	12,110	11,623
Minnesota	NA	91,233	82,797	8,796	8,174	8,491	7,697	7,645
Mississippi	89,196	84,175	80,530	8,372	8,235	8,592	9,253	9,344
Missouri	52,418	52,488	52,079	4,643	4,307	4,421	4,226	4,448
Montana	21,575	21,131	21,075	2,010	1,716	1,608	1,530	1,821
Nebraska	NA	37,773	36,546	3,882	2,991	4,422	NA	3,711
Nevada	10,642	10,305	11,378	1,081	991	966	977	931
New Hampshire	NA	4,803	4,892	380	323	329	359	462
New Jersey	NA	51,046	54,972	4,419	3,562	NA	NA	NA
New Mexico	16,572	15,256	15,490	1,520	1,531	1,633	1,595	1,765
New York	68,271	64,185	64,383	6,185	5,616	5,564	5,479	5,572
North Carolina	75,093	71,638	71,074	7,530	6,788	6,865	6,804	6,621
North Dakota	17,645	13,877	11,910	2,616	1,490	1,434	791	1,781
Ohio	240,247	240,497	233,026	19,061	18,912	19,943	19,592	21,206
Oklahoma	147,796	142,278	128,531	13,715	14,123	13,880	13,945	13,471
Oregon	57,380	56,382	58,045	5,818	5,395	5,359	5,040	4,994
Pennsylvania	159,395	157,945	156,664	14,155	13,536	13,790	13,681	14,094
Rhode Island	NA	5,297	5,258	762	NA	NA	428	479
South Carolina	NA	63,901	65,512	5,577	NA	6,957	^R 6,693	5,970
South Dakota	23,594	16,222	8,399	2,259	2,540	2,448	2,281	2,281
Tennessee	76,190	75,178	76,200	6,879	7,116	6,726	6,609	6,885
Texas	1,148,865	1,074,369	1,073,103	113,300	93,101	122,324	119,736	113,443
Utah	27,661	25,848	24,107	2,535	2,397	2,404	2,526	2,590
Vermont	2,439	2,375	2,239	244	204	193	184	181
Virginia	NA	NA	58,850	5,312	NA	NA	NA	NA
Washington	NA	59,885	57,756	6,179	5,688	5,159	5,171	5,562
West Virginia	24,572	27,231	26,690	2,301	2,197	2,313	2,196	2,248
Wisconsin	102,829	96,921	95,894	9,686	8,362	7,742	7,818	7,739
Wyoming	34,633	34,606	34,786	3,488	2,772	3,232	3,156	3,191
Total	5,538,557	5,445,504	5,367,829	537,768	^R 475,259	533,460	^R 523,760	510,936

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	11,367	11,974	13,237	13,096	14,377	150,179	13,329	12,771
Alaska	470	387	471	348	NA	19,788	632	712
Arizona	1,582	1,615	1,736	1,860	2,184	18,798	2,124	1,700
Arkansas	6,911	7,228	7,595	8,083	8,684	85,864	7,736	7,321
California	60,988	57,983	61,051	62,951	67,575	NA	66,341	66,257
Colorado	7,870	9,616	10,866	11,089	13,920	NA	12,360	9,227
Connecticut	1,674	NA	2,447	2,543	2,578	22,791	2,347	2,073
Delaware	NA	NA	1,538	1,544	1,493	14,959	1,709	1,634
District of Columbia	0	0	0	0	0	0	0	0
Florida	6,843	6,834	7,040	6,293	6,842	65,791	5,994	5,641
Georgia	12,400	12,622	13,102	13,453	14,252	151,409	13,275	11,938
Hawaii	41	45	45	36	40	502	45	51
Idaho ^a	1,999	2,105	2,106	2,277	2,525	24,136	2,348	2,063
Illinois	20,068	23,110	26,678	27,625	27,913	256,856	25,211	21,533
Indiana	22,571	NA	24,180	26,501	26,216	273,136	25,940	24,449
Iowa	8,281	8,534	9,763	11,217	11,688	105,534	10,480	9,398
Kansas	7,856	8,104	8,471	8,844	9,829	111,946	11,130	11,228
Kentucky	8,511	9,285	10,465	10,045	11,552	109,679	10,545	9,796
Louisiana	68,360	67,038	71,576	NA	76,246	892,165	78,656	76,626
Maine	207	242	369	373	386	3,012	366	358
Maryland	1,694	1,596	2,062	1,832	2,096	NA	1,764	NA
Massachusetts	3,032	4,569	5,827	6,702	7,160	46,242	5,929	3,692
Michigan	11,389	13,589	17,939	17,964	18,677	177,307	16,756	13,769
Minnesota	9,015	10,506	11,712	12,336	NA	113,807	11,813	10,760
Mississippi	9,506	8,685	8,813	9,142	9,254	102,474	9,169	9,130
Missouri	4,618	5,300	6,248	6,929	7,279	64,597	6,536	5,573
Montana	1,869	2,203	2,804	2,776	3,238	26,810	3,230	2,449
Nebraska	3,426	3,633	4,178	5,033	4,484	NA	4,247	NA
Nevada	1,015	1,171	1,156	1,111	1,242	12,563	1,168	1,090
New Hampshire	NA	504	513	517	629	6,172	867	502
New Jersey	4,208	4,441	5,404	5,853	5,800	62,625	6,017	5,563
New Mexico	1,649	1,701	1,687	1,737	1,754	18,209	1,577	1,376
New York	6,071	7,086	8,913	9,196	8,589	80,414	8,993	7,236
North Carolina	7,184	7,476	8,167	8,434	9,225	88,333	8,302	8,392
North Dakota	2,071	2,161	1,984	2,127	1,190	18,075	2,060	2,138
Ohio	23,446	24,780	30,339	31,194	31,774	295,722	29,731	25,494
Oklahoma	15,054	15,532	16,196	13,655	18,226	169,772	13,960	13,534
Oregon	5,415	5,992	6,387	6,188	6,792	68,836	6,360	6,094
Pennsylvania	14,893	15,804	19,186	19,795	20,461	193,157	18,052	17,160
Rhode Island	NA	NA	499	640	436	6,587	648	642
South Carolina	6,101	6,422	7,078	6,988	7,536	77,294	6,645	6,748
South Dakota	2,267	2,463	2,222	2,346	2,487	NA	NA	2,090
Tennessee	7,152	8,263	8,298	8,735	9,528	NA	NA	7,952
Texas	117,791	112,823	117,403	114,564	124,380	1,298,508	116,810	107,329
Utah	2,857	2,986	2,912	3,242	3,210	31,578	2,940	2,791
Vermont	214	230	315	326	348	2,999	337	287
Virginia	5,242	5,335	4,768	5,891	6,633	NA	6,529	NA
Washington	6,006	6,355	6,993	7,817	NA	73,387	6,687	6,815
West Virginia	2,316	2,459	2,726	2,811	3,005	32,980	3,124	2,625
Wisconsin	8,907	10,338	12,997	14,175	15,065	120,762	12,989	10,852
Wyoming	3,550	3,465	3,724	3,827	4,228	42,641	4,231	3,804
Total	538,948	552,652	602,187	609,879	653,707	6,634,256	617,465	571,286

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	12,705	11,161	11,726	11,793	11,632	11,803	12,564	12,807
Alaska	962	2,800	2,638	2,797	2,825	2,686	1,115	754
Arizona	1,606	1,352	1,399	1,287	1,245	1,391	1,600	1,646
Arkansas	7,209	6,357	6,327	6,653	6,546	6,855	7,029	7,311
California	65,575	67,285	64,526	60,158	58,042	56,290	NA	NA
Colorado	10,570	8,414	10,121	10,755	8,391	NA	NA	8,072
Connecticut	1,791	1,590	1,668	1,562	1,533	1,701	2,010	2,233
Delaware	1,329	1,019	1,091	1,052	1,133	1,128	1,148	1,193
District of Columbia	0	0	0	0	0	0	0	0
Florida	5,277	4,994	4,977	4,777	4,908	5,598	6,131	5,756
Georgia	11,695	12,185	12,468	12,110	12,201	12,335	12,698	13,269
Hawaii	50	33	37	47	44	48	34	37
Idaho ^a	2,186	1,762	1,673	1,698	1,743	1,851	1,976	2,196
Illinois	19,592	17,422	17,811	16,899	17,935	19,681	21,817	25,799
Indiana	22,531	20,531	21,149	19,533	19,185	19,777	21,140	23,758
Iowa	8,712	8,223	7,891	7,813	7,333	7,799	8,340	9,247
Kansas	9,620	10,139	9,871	9,036	7,993	6,863	8,135	8,168
Kentucky	9,064	7,960	8,256	7,112	7,610	8,424	9,122	9,611
Louisiana	77,953	72,115	71,908	72,856	74,092	73,547	72,750	73,842
Maine	227	182	181	179	140	218	243	298
Maryland	2,181	1,306	1,895	1,639	1,925	1,501	1,524	1,835
Massachusetts	2,432	2,209	1,971	1,804	2,281	2,973	5,009	5,966
Michigan	11,362	10,882	13,629	10,986	11,269	12,110	15,126	20,585
Minnesota	8,852	9,776	8,659	8,283	7,251	8,067	9,121	9,901
Mississippi	8,983	7,972	7,404	7,819	7,947	8,813	8,848	8,475
Missouri	4,744	4,824	4,635	4,390	4,261	4,788	5,274	5,769
Montana	2,116	1,591	1,651	1,583	1,552	1,756	1,815	2,872
Nebraska	3,166	3,904	4,875	4,218	3,450	3,632	3,106	3,507
Nevada	1,181	1,059	931	881	992	912	973	1,169
New Hampshire	460	390	392	373	389	422	619	619
New Jersey	4,473	4,684	4,612	4,439	4,630	4,705	5,328	6,041
New Mexico	1,237	1,357	1,760	1,575	1,616	1,371	1,464	1,536
New York	6,056	5,600	5,538	5,043	5,035	5,591	6,793	8,470
North Carolina	7,851	6,881	6,973	6,312	6,446	6,494	6,962	7,456
North Dakota	2,142	1,769	1,077	711	1,323	1,886	1,789	1,098
Ohio	22,248	20,711	21,143	19,546	20,321	22,085	25,060	28,025
Oklahoma	13,183	13,193	13,545	13,462	13,532	14,345	14,129	16,056
Oregon	6,038	5,294	5,305	5,077	4,799	5,514	5,681	5,999
Pennsylvania	15,049	14,651	15,593	13,933	13,789	14,931	16,358	17,977
Rhode Island	594	322	591	536	379	616	595	578
South Carolina	6,851	6,147	6,450	6,264	6,173	6,501	6,101	6,150
South Dakota	1,860	1,838	1,778	1,776	1,811	1,762	1,843	1,133
Tennessee	7,216	7,030	6,868	6,711	6,615	7,145	7,977	7,979
Texas	106,523	104,917	112,907	111,319	106,807	106,980	100,159	105,926
Utah	2,442	2,395	2,315	2,390	2,645	2,575	2,658	2,602
Vermont	223	193	186	183	187	209	252	304
Virginia	6,033	6,354	NA	5,561	NA	5,003	5,038	5,619
Washington	7,353	5,651	5,523	5,043	5,280	5,512	6,138	5,977
West Virginia	2,500	2,868	2,907	2,313	2,212	2,365	2,627	3,037
Wisconsin	9,329	8,156	8,209	7,564	7,363	8,443	9,825	11,901
Wyoming	3,574	3,298	3,215	3,157	3,215	3,400	3,270	3,917
Total	546,908	522,750	532,843	513,008	507,459	518,042	527,388	567,190

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	13,398	14,491	149,970	13,086	12,366	12,897	12,001	12,283
Alaska	833	1,034	37,384	948	954	2,549	3,516	4,099
Arizona	1,749	1,698	18,447	1,921	1,594	1,426	1,343	1,295
Arkansas	7,771	8,749	87,333	7,902	7,487	7,526	6,749	6,778
California	61,786	62,436	732,054	62,708	60,995	63,729	64,032	62,997
Colorado	10,762	13,213	110,362	12,427	10,152	9,274	6,561	8,199
Connecticut	2,150	2,133	21,670	1,868	1,679	1,917	1,654	1,791
Delaware	1,109	1,414	16,398	1,371	1,544	1,505	1,288	1,412
District of Columbia	0	0	0	0	0	0	0	0
Florida	5,439	6,300	69,720	5,907	5,542	5,469	5,145	5,192
Georgia	12,662	14,572	159,024	12,846	13,767	14,135	11,827	13,427
Hawaii	29	46	451	37	35	40	45	38
Idaho ^a	2,107	2,534	23,488	2,116	1,919	2,095	1,794	1,531
Illinois	26,441	26,714	245,086	23,190	21,578	19,102	17,408	16,805
Indiana	27,916	27,225	263,807	24,551	23,061	22,745	20,116	20,320
Iowa	9,864	10,433	100,595	8,967	9,497	8,785	7,904	6,793
Kansas	9,515	10,248	104,569	9,273	8,479	8,161	8,759	9,687
Kentucky	11,076	11,102	108,094	9,807	8,731	9,298	8,551	8,083
Louisiana	71,757	76,064	827,817	74,187	71,626	70,805	68,840	72,693
Maine	293	329	3,084	283	279	294	322	188
Maryland	1,784	1,655	23,015	1,698	1,997	1,884	1,374	1,978
Massachusetts	6,619	5,358	43,316	4,431	3,318	2,718	2,134	1,868
Michigan	21,448	19,386	188,508	17,075	15,347	13,366	12,264	13,105
Minnesota	10,854	10,470	103,009	9,972	10,239	9,540	8,661	8,396
Mississippi	8,709	9,205	97,736	8,520	8,686	8,867	8,780	8,784
Missouri	6,967	6,836	63,709	6,036	5,595	5,112	4,500	4,842
Montana	2,977	3,220	27,427	3,279	3,073	2,441	2,088	1,687
Nebraska	3,956	3,959	43,946	3,505	3,895	2,850	3,622	4,636
Nevada	1,109	1,098	13,574	1,179	1,018	1,191	1,014	1,018
New Hampshire	588	551	5,967	544	531	430	453	399
New Jersey	5,865	6,269	66,283	5,648	5,662	5,159	4,654	4,955
New Mexico	1,581	1,759	18,674	1,722	1,462	1,372	1,402	1,635
New York	7,936	8,124	77,827	6,992	6,452	6,436	5,352	5,489
North Carolina	7,879	8,384	86,532	7,745	7,713	7,596	6,762	6,903
North Dakota	1,006	1,076	14,302	907	1,485	1,760	1,148	560
Ohio	31,837	29,521	286,487	27,894	25,568	25,535	22,886	21,459
Oklahoma	16,296	14,535	155,340	13,924	12,884	10,730	14,207	14,092
Oregon	5,906	6,770	70,091	6,090	5,956	5,938	5,563	5,474
Pennsylvania	17,986	17,679	188,533	15,728	16,141	16,060	14,607	14,679
Rhode Island	506	581	6,395	496	642	461	606	449
South Carolina	6,231	7,032	77,171	5,774	5,885	6,810	6,144	6,485
South Dakota	1,278	1,142	10,426	949	1,078	906	748	710
Tennessee	8,808	8,830	92,389	8,132	8,057	7,391	7,156	7,249
Texas	103,560	115,272	1,288,570	110,679	104,789	105,174	105,446	108,751
Utah	2,953	2,873	29,076	2,511	2,458	2,129	2,306	2,186
Vermont	319	317	2,762	284	238	233	182	183
Virginia	6,031	6,135	70,420	5,755	5,815	5,100	6,022	7,264
Washington	6,289	7,120	70,758	6,434	6,568	5,805	5,809	5,236
West Virginia	3,170	3,232	32,274	2,814	2,770	2,784	2,383	2,742
Wisconsin	13,532	12,600	118,396	11,774	10,729	10,335	8,195	8,028
Wyoming	3,561	3,997	42,290	3,861	3,644	3,700	3,159	3,397
Total	594,197	615,719	6,494,553	575,744	550,980	541,564	517,481	528,248

See footnotes at end of table.

Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	11,839	11,946	12,438	11,888	13,006	12,848	13,370
Alaska	4,186	4,616	3,802	3,520	3,262	3,200	2,733
Arizona	1,269	1,284	1,413	1,518	1,808	1,747	1,828
Arkansas	6,488	6,803	7,056	6,907	7,780	7,735	8,121
California	59,573	57,333	58,174	60,888	61,924	59,659	60,043
Colorado	8,646	7,142	7,275	7,450	11,066	10,751	11,418
Connecticut	1,690	1,553	1,711	1,844	2,422	1,779	1,761
Delaware	1,187	1,328	1,376	1,032	1,329	1,364	1,663
District of Columbia	0	0	0	0	0	0	0
Florida	5,554	6,044	6,354	6,119	6,197	5,800	6,398
Georgia	12,708	13,257	12,871	12,258	14,023	14,246	13,659
Hawaii	36	37	38	34	37	34	39
Idaho ^a	1,511	1,977	1,902	1,964	2,279	2,106	2,295
Illinois	17,922	17,422	17,412	19,680	24,421	24,234	25,913
Indiana	18,789	19,018	19,892	20,862	25,455	23,973	25,027
Iowa	6,975	7,521	7,972	8,578	8,672	9,489	9,443
Kansas	9,817	8,783	7,359	8,188	8,690	8,541	8,830
Kentucky	7,610	8,377	9,134	9,263	9,754	9,456	10,029
Louisiana	69,239	66,888	69,447	67,190	71,268	62,304	63,331
Maine	186	234	235	219	372	256	217
Maryland	1,813	1,899	1,884	1,857	2,080	2,123	2,429
Massachusetts	2,050	2,599	3,060	4,242	5,667	5,421	5,809
Michigan	13,156	13,233	13,629	16,904	21,135	18,318	20,975
Minnesota	6,931	7,623	5,878	8,168	7,172	10,344	10,085
Mississippi	7,895	7,869	7,858	7,584	8,023	6,977	7,892
Missouri	4,471	4,518	4,624	5,018	6,080	6,236	6,677
Montana	1,635	1,524	1,766	2,044	2,788	2,676	2,426
Nebraska	4,347	3,720	3,019	3,551	3,134	3,656	4,012
Nevada	1,031	1,045	1,087	1,190	1,325	1,189	1,289
New Hampshire	367	374	538	530	632	614	557
New Jersey	5,129	5,092	5,167	5,708	6,444	6,101	6,563
New Mexico	1,530	1,496	1,516	1,644	1,546	1,664	1,684
New York	5,388	5,078	5,738	6,203	7,948	9,264	7,489
North Carolina	6,387	6,632	7,085	6,808	8,219	7,442	7,240
North Dakota	689	1,455	1,615	1,548	1,128	962	1,045
Ohio	20,214	19,921	22,468	22,099	24,749	25,471	28,224
Oklahoma	12,813	12,390	11,859	12,996	13,079	12,865	13,501
Oregon	5,180	5,323	5,649	5,880	6,587	6,100	6,349
Pennsylvania	13,782	14,215	14,948	15,765	18,059	17,151	17,398
Rhode Island	559	536	533	560	598	485	472
South Carolina	6,273	6,279	6,972	6,505	7,264	6,458	6,324
South Dakota	706	704	758	886	974	963	1,044
Tennessee	6,760	6,795	7,478	7,311	8,340	9,177	8,543
Texas	108,896	106,856	109,660	108,350	109,561	101,611	108,798
Utah	2,164	2,409	2,348	2,568	2,574	2,719	2,704
Vermont	179	190	204	229	316	267	256
Virginia	5,758	5,879	4,705	6,039	6,404	6,035	5,642
Washington	5,010	5,305	5,577	5,914	6,577	6,168	6,355
West Virginia	2,781	2,178	2,706	2,462	2,812	2,955	2,887
Wisconsin	7,401	7,985	8,478	8,729	12,416	11,875	12,451
Wyoming	3,356	3,209	3,294	3,228	3,822	3,671	3,950
Total	509,878	505,892	517,960	531,921	581,218	556,481	577,186

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^b Revised data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	NA	158,493	130,119	NA	13,276	21,367	21,406	19,392
Alaska	NA	33,993	35,312	NA	3,776	3,877	3,926	3,131
Arizona	NA	235,574	212,786	NA	30,198	35,537	34,395	27,932
Arkansas.....	NA	62,210	66,128	NA	5,617	8,591	10,152	9,022
California	NA	695,742	645,098	NA	81,958	94,037	81,521	62,906
Colorado	NA	100,130	76,369	NA	9,274	12,966	12,439	8,326
Connecticut.....	NA	63,549	65,108	NA	4,533	5,544	7,429	4,665
Delaware	NA	12,392	8,594	NA	1,433	1,671	2,377	1,948
District of Columbia.....	NA	--	--	NA	--	--	--	--
Florida.....	NA	663,133	649,253	NA	76,853	87,748	81,026	78,661
Georgia.....	NA	111,410	87,642	NA	10,600	13,786	13,530	13,305
Hawaii.....	NA	--	--	NA	--	--	--	--
Idaho.....	NA	9,209	7,406	NA	1,149	1,314	800	256
Illinois.....	NA	59,088	39,568	NA	2,691	4,568	7,816	4,596
Indiana.....	NA	37,368	23,828	NA	2,802	4,329	5,506	3,929
Iowa.....	NA	23,329	15,692	NA	1,189	2,462	2,777	1,625
Kansas.....	NA	22,758	20,930	NA	1,976	4,071	4,723	2,855
Kentucky.....	NA	18,151	11,537	NA	682	1,408	1,418	1,874
Louisiana.....	NA	200,693	170,417	NA	23,187	25,594	28,996	24,245
Maine.....	NA	28,368	33,673	NA	3,615	2,843	4,011	2,450
Maryland.....	NA	23,040	19,794	NA	2,302	1,695	3,863	2,673
Massachusetts.....	NA	156,104	148,676	NA	13,296	14,581	20,175	15,066
Michigan.....	NA	107,907	94,314	NA	6,456	11,139	12,541	10,149
Minnesota.....	NA	28,606	19,920	NA	1,401	2,299	2,824	1,462
Mississippi.....	NA	168,125	125,627	NA	15,101	19,504	22,141	22,447
Missouri.....	NA	36,752	30,142	NA	2,683	5,083	5,801	3,557
Montana.....	NA	651	456	NA	48	64	93	70
Nebraska.....	NA	9,885	7,035	NA	298	1,540	1,721	708
Nevada.....	NA	141,724	142,911	NA	17,120	19,221	18,260	14,173
New Hampshire.....	NA	33,505	35,109	NA	4,443	4,144	4,716	3,306
New Jersey.....	NA	132,672	114,301	NA	16,568	15,050	21,095	19,767
New Mexico.....	NA	51,416	46,421	NA	4,918	6,795	6,661	6,207
New York.....	NA	348,339	340,759	NA	37,603	41,879	52,263	44,068
North Carolina.....	NA	37,682	26,650	NA	3,517	6,202	5,975	7,607
North Dakota.....	NA	70	2	NA	--	0	2	2
Ohio.....	NA	34,127	20,145	NA	1,875	3,518	4,830	3,368
Oklahoma.....	NA	249,907	246,648	NA	23,494	34,673	34,221	29,595
Oregon.....	NA	69,747	58,263	NA	11,327	11,667	7,492	1,366
Pennsylvania.....	NA	123,900	93,621	NA	16,184	17,534	20,073	15,951
Rhode Island.....	NA	42,933	37,187	NA	5,348	4,794	7,026	5,188
South Carolina.....	NA	49,278	44,090	NA	4,118	5,798	5,085	8,239
South Dakota.....	NA	3,617	2,991	NA	82	516	693	226
Tennessee.....	NA	7,048	6,171	NA	568	423	774	874
Texas.....	NA	1,318,696	1,282,312	NA	113,262	169,821	173,084	161,016
Utah.....	NA	38,632	22,133	NA	5,236	5,957	4,906	3,690
Vermont.....	NA	21	21	NA	4	5	3	3
Virginia.....	NA	80,184	55,895	NA	9,050	11,606	15,678	12,187
Washington.....	NA	49,761	48,069	NA	7,870	10,366	4,370	1,267
West Virginia.....	NA	3,388	3,172	NA	162	175	101	213
Wisconsin.....	NA	47,567	38,160	NA	2,735	4,349	5,055	2,885
Wyoming.....	NA	824	695	NA	79	89	136	93
Total.....	^E5,716,006	5,931,698	5,411,149	^E543,709	^R601,956	762,199	785,909	668,540

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	5,651	7,982	8,245	10,278	17,145	179,783	11,591	9,699
Alaska	3,063	3,058	3,579	3,362	3,777	40,816	3,217	3,606
Arizona	19,011	18,552	13,113	18,484	21,779	279,157	22,859	20,723
Arkansas.....	4,647	2,307	2,727	4,766	7,087	68,395	2,735	3,450
California	57,239	62,924	60,398	56,429	72,989	838,988	74,506	68,740
Colorado	6,642	7,351	8,595	7,448	8,967	119,974	10,065	9,779
Connecticut.....	5,144	4,313	4,092	4,115	5,362	73,729	5,267	4,913
Delaware	264	426	473	520	486	13,875	999	484
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	75,835	64,237	58,694	49,488	52,891	774,110	55,188	55,790
Georgia.....	3,574	3,536	3,335	4,555	8,610	121,431	5,862	4,159
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	333	1,347	1,233	1,252	1,516	11,848	1,368	1,271
Illinois.....	1,146	1,396	1,734	2,368	3,036	63,917	2,604	2,226
Indiana.....	814	2,074	2,590	3,400	3,489	42,475	3,278	1,829
Iowa.....	341	540	1,482	1,778	2,202	27,021	2,256	1,436
Kansas.....	1,975	1,517	1,177	856	2,068	24,986	1,533	696
Kentucky.....	262	275	655	932	1,338	19,486	757	579
Louisiana.....	20,505	11,692	13,845	10,746	16,207	226,466	14,068	11,705
Maine.....	3,213	3,172	2,021	1,816	2,793	33,862	3,266	2,228
Maryland.....	1,063	966	1,271	1,107	1,310	25,491	1,387	1,063
Massachusetts.....	10,258	11,333	10,894	9,665	9,732	185,153	13,850	15,199
Michigan.....	4,548	5,809	10,232	8,566	10,004	124,031	9,361	6,763
Minnesota.....	605	1,046	2,760	1,862	1,861	33,989	2,993	2,390
Mississippi.....	10,997	9,136	10,874	12,328	19,049	183,739	10,029	5,585
Missouri.....	1,287	1,818	2,877	2,257	4,173	42,057	2,769	2,536
Montana.....	24	66	44	35	43	729	41	37
Nebraska.....	111	140	434	178	539	10,448	338	226
Nevada.....	13,046	12,259	12,540	12,267	13,347	163,470	11,837	9,909
New Hampshire.....	3,342	3,340	4,634	4,457	4,382	38,592	2,624	2,464
New Jersey.....	11,487	14,366	13,159	12,667	13,031	157,617	13,633	11,312
New Mexico.....	5,962	5,328	3,841	4,432	4,234	60,649	4,745	4,487
New York.....	27,464	27,434	30,734	25,731	27,898	406,407	30,078	27,990
North Carolina.....	624	255	1,165	787	2,158	39,003	943	378
North Dakota.....	0	12	2	1	1	70	--	0
Ohio.....	304	1,046	1,379	1,705	1,808	37,950	2,257	1,566
Oklahoma.....	19,315	19,430	17,321	17,418	22,842	286,166	20,077	16,182
Oregon.....	5,234	10,909	11,421	11,750	12,615	92,962	12,357	10,857
Pennsylvania.....	3,649	7,987	9,007	7,214	7,454	140,222	9,160	7,161
Rhode Island.....	3,502	5,427	3,495	2,937	4,916	51,540	5,106	3,501
South Carolina.....	2,380	2,352	2,497	1,249	4,538	51,010	1,140	592
South Dakota.....	24	48	49	46	105	4,223	248	359
Tennessee.....	68	28	128	123	936	7,337	248	41
Texas.....	129,401	103,050	105,764	89,142	106,967	1,512,902	99,820	94,386
Utah.....	3,723	4,624	3,907	4,345	4,648	45,933	3,375	3,925
Vermont.....	3	1	0	1	3	26	3	2
Virginia.....	1,384	2,535	2,090	4,301	4,979	90,580	6,098	4,298
Washington.....	2,012	8,613	6,829	7,941	7,329	62,709	6,487	6,461
West Virginia.....	88	154	196	215	204	3,890	274	228
Wisconsin.....	1,563	2,356	4,539	4,832	4,596	53,908	3,715	2,626
Wyoming.....	51	94	66	56	63	958	69	65
Total.....	473,180	458,660	462,138	432,211	527,505	6,874,082	496,482	445,901

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	14,416	16,963	31,023	22,510	17,241	10,926	13,755	8,652
Alaska	3,909	3,632	3,596	3,401	3,234	3,059	3,122	3,349
Arizona	24,160	28,543	36,102	38,652	30,696	23,379	13,895	7,642
Arkansas.....	4,886	7,353	14,263	9,128	9,227	6,190	4,301	2,500
California	75,093	78,713	106,435	93,724	69,133	57,209	52,360	51,180
Colorado	11,500	12,721	13,560	12,298	10,980	8,557	7,599	6,554
Connecticut.....	6,343	6,845	8,363	7,678	5,584	6,539	5,739	5,508
Delaware	1,371	1,586	2,654	2,257	1,356	756	609	806
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	79,697	79,936	87,768	84,379	71,472	65,229	57,863	47,923
Georgia.....	8,160	13,360	31,839	14,307	13,370	8,162	6,827	4,548
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	1,483	1,430	1,544	1,002	724	366	445	387
Illinois.....	5,557	6,059	16,470	7,582	5,899	4,691	3,091	2,866
Indiana.....	4,541	4,230	9,357	4,956	3,695	2,536	1,516	2,070
Iowa.....	2,193	912	3,606	2,449	2,346	2,663	1,873	1,376
Kansas.....	1,773	2,483	7,332	3,942	2,473	1,632	736	749
Kentucky.....	1,490	2,025	6,601	1,170	1,682	1,224	1,528	709
Louisiana.....	21,602	22,835	33,948	23,424	22,799	18,021	15,326	15,695
Maine.....	1,656	2,233	4,255	4,377	2,650	1,910	2,325	3,551
Maryland.....	2,484	3,254	5,954	3,173	2,062	1,269	1,069	1,039
Massachusetts.....	16,802	17,653	22,842	20,889	15,754	13,879	16,228	12,696
Michigan.....	10,324	9,689	19,913	11,869	11,917	9,305	7,812	7,859
Minnesota.....	2,364	2,130	4,279	4,295	2,983	1,653	2,710	2,116
Mississippi.....	15,616	23,037	32,591	19,376	17,559	16,016	11,531	9,820
Missouri.....	3,413	4,061	9,929	5,697	3,925	3,101	1,455	910
Montana.....	69	72	171	89	67	49	34	31
Nebraska.....	489	605	2,403	2,011	768	820	341	458
Nevada.....	11,988	15,360	18,233	18,797	15,418	13,249	11,905	12,171
New Hampshire.....	3,258	5,088	4,580	4,795	3,259	2,409	2,984	1,761
New Jersey.....	12,629	15,769	22,081	19,378	15,007	10,748	10,417	10,330
New Mexico.....	5,472	6,119	8,377	6,638	5,426	4,334	3,678	3,603
New York.....	35,956	38,793	53,510	46,144	38,781	31,185	27,539	30,396
North Carolina.....	2,680	5,553	12,436	4,786	4,183	1,747	2,677	859
North Dakota.....	8	8	38	9	7	0	--	--
Ohio.....	3,838	3,882	9,874	3,830	3,151	3,001	1,645	1,108
Oklahoma.....	25,479	27,239	42,022	30,980	24,958	22,261	21,819	15,935
Oregon.....	8,801	9,278	10,136	8,095	6,129	3,072	4,198	3,245
Pennsylvania.....	15,085	14,206	25,463	19,973	13,364	9,665	8,421	8,093
Rhode Island.....	4,814	5,410	6,386	5,780	3,388	3,498	3,167	2,755
South Carolina.....	3,713	5,518	14,610	6,571	4,884	2,463	1,997	916
South Dakota.....	283	267	884	908	486	160	183	105
Tennessee.....	606	776	4,034	398	114	298	99	68
Texas.....	121,669	145,630	216,161	149,876	139,739	117,769	109,276	110,904
Utah.....	4,237	5,060	5,081	4,549	4,542	4,257	3,138	2,458
Vermont.....	2	3	2	4	3	2	3	1
Virginia.....	8,867	10,001	18,524	13,106	7,934	3,837	3,748	4,750
Washington.....	9,235	8,717	8,485	6,990	2,169	1,697	1,723	2,220
West Virginia.....	243	420	929	354	260	187	236	194
Wisconsin.....	4,375	3,407	8,336	5,478	4,545	3,289	3,725	4,367
Wyoming.....	84	123	143	101	83	62	70	49
Total.....	604,714	678,985	1,007,125	762,174	627,425	508,334	456,739	417,283

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	14,767	8,241	145,528	7,829	7,580	10,610	11,340	26,196
Alaska	3,096	3,596	43,288	4,029	3,947	3,616	3,237	3,741
Arizona	13,925	18,581	248,146	17,554	17,806	27,279	26,270	32,300
Arkansas	2,606	1,755	71,056	2,575	2,352	6,430	7,912	10,944
California	53,183	58,711	770,836	64,967	60,771	66,357	74,886	82,273
Colorado	7,361	8,998	92,927	9,178	7,379	8,390	5,408	9,958
Connecticut	4,919	6,030	76,024	5,382	5,533	6,758	6,099	7,397
Delaware	400	597	9,522	614	313	527	718	1,535
District of Columbia	--	--	--	--	--	--	--	--
Florida	44,074	44,792	741,759	44,520	47,986	66,927	73,892	77,294
Georgia	5,915	4,922	95,407	4,075	3,690	6,850	7,802	19,963
Hawaii	--	--	--	--	--	--	--	--
Idaho	991	837	9,611	1,329	877	1,360	1,267	1,239
Illinois	4,583	2,289	42,729	1,133	2,028	2,160	1,637	10,068
Indiana	2,575	1,892	27,213	1,554	1,831	1,584	1,454	4,873
Iowa	3,369	2,542	19,629	1,544	2,393	2,639	1,181	2,467
Kansas	931	706	22,477	730	818	1,554	1,107	4,859
Kentucky	1,322	399	12,287	447	302	179	273	3,669
Louisiana	12,798	14,247	195,927	12,813	12,697	16,430	17,050	28,542
Maine	2,381	3,030	40,341	2,843	3,826	4,769	3,424	3,965
Maryland	1,523	1,213	21,830	1,063	973	1,074	1,114	4,856
Massachusetts	9,175	10,186	168,970	9,611	10,683	16,173	15,139	18,502
Michigan	11,445	7,775	109,230	7,060	7,856	8,099	5,950	15,553
Minnesota	3,874	2,201	24,911	2,568	2,423	3,451	1,213	3,518
Mississippi	13,662	8,918	139,918	7,992	6,299	11,142	12,444	25,830
Missouri	2,524	1,737	32,480	1,106	1,232	1,838	1,435	7,716
Montana	38	32	544	44	44	68	59	101
Nebraska	866	1,123	7,787	417	334	564	314	1,465
Nevada	12,040	12,563	166,867	13,247	10,709	13,047	16,314	19,340
New Hampshire	1,727	3,644	41,339	3,985	2,245	4,758	4,450	4,265
New Jersey	7,636	8,677	130,664	8,461	7,902	9,098	10,851	19,700
New Mexico	3,805	3,965	55,506	4,440	4,644	5,100	4,592	6,733
New York	22,474	23,561	388,040	23,450	23,831	33,766	35,235	51,234
North Carolina	1,568	1,193	28,374	873	852	924	1,201	9,210
North Dakota	0	--	2	0	0	0	0	0
Ohio	2,128	1,669	23,184	1,081	1,958	2,246	1,347	5,191
Oklahoma	18,656	20,558	278,602	17,684	14,270	20,880	19,906	39,208
Oregon	8,169	8,624	75,186	9,701	7,221	10,105	9,542	9,646
Pennsylvania	5,037	4,594	100,946	4,180	3,145	5,763	7,400	18,355
Rhode Island	4,023	3,711	43,033	2,871	2,975	5,415	4,347	4,426
South Carolina	4,866	3,740	49,716	1,942	3,683	3,616	3,011	11,785
South Dakota	200	141	3,345	242	112	133	152	759
Tennessee	362	292	6,691	416	104	99	164	1,839
Texas	94,638	113,035	1,463,658	94,640	86,706	114,964	128,393	193,006
Utah	2,460	2,850	28,953	3,726	3,094	2,900	3,536	3,659
Vermont	0	2	31	5	4	2	4	2
Virginia	5,051	4,366	60,321	2,174	2,252	2,631	2,052	16,098
Washington	3,762	4,762	58,800	6,032	4,698	10,060	9,799	9,570
West Virginia	282	282	3,664	144	348	301	156	757
Wisconsin	5,986	4,058	43,977	2,021	3,796	4,818	3,167	6,488
Wyoming	54	56	827	71	61	76	77	101
Total	427,226	441,692	6,222,100	414,365	396,586	527,532	548,321	840,197

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Electric Power Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	25,244	19,064	11,642	9,059	7,726	5,197	4,041
Alaska	3,800	3,641	3,327	3,174	3,554	3,390	3,831
Arizona	30,470	25,899	16,913	14,248	12,286	12,939	14,183
Arkansas	10,440	9,918	7,993	5,482	2,788	2,436	1,786
California	107,131	66,829	54,019	44,123	53,099	46,922	49,457
Colorado	9,905	8,172	5,933	5,752	7,701	7,130	8,020
Connecticut	9,048	7,470	6,143	5,822	6,381	5,132	4,858
Delaware	2,111	1,286	530	234	812	387	453
District of Columbia	--	--	--	--	--	--	--
Florida	78,765	76,547	73,935	61,761	55,900	43,507	40,727
Georgia	18,747	11,768	7,215	6,395	3,476	4,057	1,368
Hawaii	--	--	--	--	--	--	--
Idaho	1,244	445	399	160	494	543	255
Illinois	12,012	4,022	3,469	2,869	1,482	962	887
Indiana	6,100	2,619	1,740	1,685	1,617	779	1,376
Iowa	3,166	1,780	1,672	707	909	489	681
Kansas	5,351	2,491	1,771	1,530	1,213	594	459
Kentucky	3,274	1,504	1,084	224	575	411	344
Louisiana	25,890	19,846	16,160	16,015	11,968	9,660	8,856
Maine	5,218	3,478	3,514	2,405	2,355	2,622	1,923
Maryland	5,490	2,296	1,201	874	1,039	912	938
Massachusetts	22,422	16,900	14,552	12,088	12,512	10,515	9,873
Michigan	18,626	8,207	8,049	8,695	7,271	6,183	7,680
Minnesota	5,845	1,912	1,060	443	833	737	907
Mississippi	22,703	18,748	10,981	9,740	6,901	5,018	2,121
Missouri	7,662	3,664	2,864	1,940	1,696	1,063	265
Montana	114	68	11	8	12	8	7
Nebraska	2,463	742	503	379	298	185	123
Nevada	19,581	16,470	12,372	11,087	11,955	11,020	11,725
New Hampshire	3,077	1,614	1,105	2,310	4,874	3,994	4,661
New Jersey	20,728	13,402	10,571	7,685	7,577	6,847	7,842
New Mexico	7,310	5,678	5,047	4,029	2,877	2,467	2,588
New York	57,219	40,392	31,902	25,894	28,892	18,504	17,720
North Carolina	7,728	2,788	1,514	1,062	1,641	300	280
North Dakota	0	0	0	0	0	0	0
Ohio	6,113	1,904	1,213	503	564	500	563
Oklahoma	35,832	28,692	27,763	25,171	17,978	18,588	12,631
Oregon	9,740	2,700	711	588	6,304	5,417	3,510
Pennsylvania	21,984	11,967	6,787	5,619	8,760	4,828	2,157
Rhode Island	5,664	3,934	3,537	1,840	2,376	2,496	3,153
South Carolina	10,531	5,577	2,545	2,299	2,046	1,836	844
South Dakota	1,244	454	126	21	45	36	20
Tennessee	2,341	629	216	563	167	111	42
Texas	175,090	157,909	134,777	115,654	97,292	86,729	78,499
Utah	4,103	2,619	1,034	1,175	1,064	778	1,266
Vermont	3	3	2	2	2	0	1
Virginia	16,761	7,879	2,191	1,439	2,765	3,326	753
Washington	6,853	1,956	970	1,089	1,403	3,652	2,717
West Virginia	920	252	263	122	141	124	135
Wisconsin	7,346	3,444	3,028	2,014	3,299	2,763	1,792
Wyoming	119	79	57	47	51	42	45
Total	863,531	629,660	504,409	426,027	406,970	346,138	318,364

^R Revised data.
^E Estimated data.
 -- Not applicable.
^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Source: 2006-2007: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	NA	330,583	303,046	NA	25,759	34,064	33,870	31,965
Alaska	NA	81,735	99,290	NA	6,293	5,768	5,960	5,362
Arizona	NA	308,303	281,920	NA	34,564	39,628	38,682	33,085
Arkansas	NA	184,575	186,837	NA	14,951	17,461	19,041	18,329
California	NA	NA	1,841,159	NA	186,372	197,194	182,683	NA
Colorado	NA	NA	294,716	NA	22,861	26,639	26,090	21,217
Connecticut	NA	143,491	140,934	NA	8,652	NA	NA	9,016
Delaware	NA	38,761	35,333	NA	3,023	3,600	4,152	3,900
District of Columbia	NA	24,250	21,828	NA	1,189	1,125	1,112	1,307
Florida	NA	772,553	762,285	NA	86,202	97,560	91,035	88,938
Georgia	NA	358,832	336,421	NA	28,182	31,534	31,314	30,637
Hawaii	NA	2,347	2,328	NA	210	211	238	233
Idaho	NA	56,587	53,444	NA	4,278	3,992	3,661	3,693
Illinois	NA	753,396	692,716	NA	35,812	37,949	42,494	42,045
Indiana	NA	420,004	386,094	NA	27,170	30,677	31,921	NA
Iowa	NA	195,425	177,737	NA	12,230	13,274	13,446	12,637
Kansas	NA	184,358	171,210	NA	12,381	16,534	15,673	13,786
Kentucky	NA	172,006	159,437	NA	10,384	11,414	11,464	11,837
Louisiana	NA	987,077	895,153	NA	78,860	100,243	102,127	91,476
Maine	NA	35,862	40,589	NA	4,077	3,242	4,420	2,865
Maryland	NA	NA	141,519	NA	NA	NA	9,984	NA
Massachusetts	NA	329,648	311,711	NA	20,055	21,365	27,057	23,315
Michigan	NA	632,595	611,126	NA	28,242	33,249	37,271	NA
Minnesota	NA	280,849	256,455	NA	15,062	15,447	15,852	15,520
Mississippi	NA	286,178	236,746	NA	24,999	29,664	33,005	33,453
Missouri	NA	NA	196,498	NA	10,990	13,106	14,104	12,644
Montana	NA	46,528	45,847	NA	2,844	2,460	2,633	3,400
Nebraska	NA	102,016	93,464	NA	5,118	7,718	NA	6,809
Nevada	NA	204,003	205,771	NA	20,961	22,854	22,064	18,499
New Hampshire	NA	NA	52,405	NA	5,235	4,980	5,598	4,353
New Jersey	NA	NA	448,884	NA	32,881	NA	NA	NA
New Mexico	NA	113,943	103,632	NA	8,156	10,053	9,974	10,214
New York	NA	947,592	900,776	NA	66,462	70,644	82,451	79,630
North Carolina	NA	189,846	176,995	NA	NA	16,031	15,676	17,279
North Dakota	NA	28,913	25,799	NA	2,044	1,809	1,270	2,448
Ohio	NA	618,846	570,582	NA	30,647	32,862	34,375	35,061
Oklahoma	NA	471,541	442,034	NA	40,320	51,088	50,890	46,107
Oregon	NA	180,832	168,598	NA	18,896	19,051	14,895	9,819
Pennsylvania	NA	570,515	511,976	NA	38,657	39,611	42,278	40,622
Rhode Island	NA	71,450	64,545	NA	NA	NA	8,381	6,591
South Carolina	NA	148,922	144,199	NA	NA	14,433	^R 13,449	15,847
South Dakota	NA	36,551	26,879	NA	3,167	3,498	3,508	3,218
Tennessee	NA	171,043	168,607	NA	10,981	10,152	10,614	11,405
Texas	NA	NA	2,603,435	NA	220,839	307,658	309,044	291,338
Utah	NA	139,148	118,924	NA	10,324	10,914	10,274	10,520
Vermont	NA	7,007	6,489	NA	363	335	334	386
Virginia	NA	NA	216,189	NA	NA	NA	NA	NA
Washington	NA	210,538	200,551	NA	18,023	19,659	14,270	13,626
West Virginia	NA	71,256	68,438	NA	3,957	3,990	3,710	3,908
Wisconsin	NA	304,573	288,572	NA	16,867	17,433	18,183	15,964
Wyoming	NA	NA	51,645	NA	NA	NA	NA	NA
Total	^E 17,411,543	17,358,889	16,362,521	^E 1,479,825	^R 1,326,003	1,535,301	^R 1,559,088	1,461,783

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	20,055	24,848	29,895	34,632	42,208	389,039	31,967	26,489
Alaska	5,731	6,563	8,135	8,757	NA	98,877	8,926	8,216
Arizona	24,878	25,347	23,129	31,936	37,365	369,178	33,808	27,066
Arkansas.....	15,499	15,487	19,430	24,932	27,749	219,179	18,973	15,631
California	172,039	180,043	197,314	217,766	253,594	NA	235,601	191,844
Colorado	23,875	32,509	43,059	47,545	58,212	NA	56,926	38,750
Connecticut.....	11,249	NA	17,962	18,808	20,562	175,845	18,731	13,624
Delaware	NA	NA	4,495	5,158	5,221	48,105	5,527	3,817
District of Columbia.....	1,535	2,175	3,522	4,545	5,030	32,240	4,767	3,223
Florida.....	87,971	77,126	72,433	62,920	67,106	906,335	67,289	66,494
Georgia.....	22,665	26,581	34,726	42,518	57,267	434,118	41,566	33,720
Hawaii.....	225	238	235	237	245	2,848	244	256
Idaho.....	4,805	7,576	8,279	10,246	10,907	73,254	9,510	7,157
Illinois.....	53,785	87,067	125,662	149,199	144,602	NA	119,822	NA
Indiana.....	31,404	NA	56,734	71,761	74,973	532,827	63,766	49,057
Iowa.....	14,365	19,539	29,116	35,197	36,922	247,508	31,176	20,907
Kansas.....	14,569	18,480	24,722	28,521	32,834	230,716	28,111	18,247
Kentucky.....	12,002	15,744	23,307	26,580	31,626	215,727	24,928	18,794
Louisiana.....	92,202	83,088	92,381	NA	103,046	1,179,504	99,855	92,572
Maine.....	3,747	4,004	3,325	3,182	4,198	NA	NA	3,248
Maryland.....	10,009	12,693	20,836	26,412	28,733	NA	25,727	NA
Massachusetts.....	22,837	33,218	41,291	43,957	45,246	405,624	44,530	31,446
Michigan.....	41,644	67,867	104,768	110,745	112,048	NA	99,115	NA
Minnesota.....	20,211	30,556	46,528	53,428	NA	368,605	51,860	35,897
Mississippi.....	22,504	20,612	24,696	28,026	36,109	329,212	24,923	18,111
Missouri.....	14,098	22,728	36,003	42,982	44,109	NA	34,259	19,744
Montana.....	4,405	5,775	7,185	8,301	8,967	60,316	8,287	5,501
Nebraska.....	7,791	11,355	15,201	19,006	17,467	NA	13,718	NA
Nevada.....	18,048	18,542	21,054	23,895	27,080	242,047	22,156	15,888
New Hampshire.....	NA	5,511	7,554	7,584	7,646	NA	5,587	4,165
New Jersey.....	34,026	43,031	66,368	78,192	81,339	NA	NA	55,660
New Mexico.....	10,938	12,158	13,262	16,994	17,161	136,748	13,393	9,412
New York.....	74,328	102,646	133,256	138,842	140,706	NA	NA	93,924
North Carolina.....	11,525	14,409	20,749	25,307	31,552	231,139	23,571	17,722
North Dakota.....	3,012	3,794	4,643	5,695	5,074	39,017	5,659	4,445
Ohio.....	43,496	59,375	100,705	115,086	115,030	791,821	102,823	70,153
Oklahoma.....	39,068	43,504	49,752	51,401	63,059	555,901	48,707	35,653
Oregon.....	15,979	25,192	NA	29,618	31,414	233,680	29,060	23,788
Pennsylvania.....	35,360	53,629	81,925	89,500	90,844	709,788	81,978	57,295
Rhode Island.....	NA	NA	8,461	8,538	10,135	86,534	9,218	5,866
South Carolina.....	10,549	11,982	14,830	15,102	19,240	174,309	13,762	11,625
South Dakota.....	3,617	4,589	5,446	6,462	6,913	NA	NA	4,679
Tennessee.....	12,336	17,939	25,778	30,267	31,423	NA	NA	15,190
Texas.....	266,598	240,681	262,485	256,065	297,368	NA	259,637	222,577
Utah.....	13,705	17,825	20,233	25,810	27,122	172,519	18,999	14,371
Vermont.....	515	868	1,141	1,222	1,206	8,863	1,159	697
Virginia.....	12,869	17,509	22,753	32,019	37,665	NA	34,505	NA
Washington.....	18,041	29,638	29,878	36,383	NA	269,940	32,456	26,946
West Virginia.....	4,828	6,158	9,941	11,479	11,824	89,555	10,544	7,756
Wisconsin.....	20,223	30,050	49,011	58,769	62,096	394,147	52,803	36,770
Wyoming.....	NA	NA	NA	NA	NA	NA	NA	NA
Total.....	1,426,652	1,667,871	2,099,716	2,318,796	2,536,509	21,263,269	2,225,566	1,678,813

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	29,418	30,086	44,692	36,375	31,152	26,034	30,739	29,752
Alaska	7,890	8,243	7,557	7,495	7,517	7,893	7,256	9,360
Arizona	29,371	32,841	40,354	42,928	35,349	28,912	20,434	17,193
Arkansas.....	14,672	16,003	22,733	17,991	18,275	16,416	16,134	17,649
California	187,332	184,635	209,797	193,175	171,411	165,076	NA	NA
Colorado	32,480	26,598	28,065	27,612	24,440	NA	NA	33,343
Connecticut.....	10,961	10,829	12,356	11,593	9,982	12,441	16,210	19,858
Delaware	3,405	3,151	4,283	3,846	3,179	2,759	3,442	4,741
District of Columbia.....	1,484	1,177	1,133	1,115	1,270	1,426	2,720	3,581
Florida.....	89,444	89,210	97,036	93,743	81,285	76,219	70,247	60,748
Georgia.....	27,324	31,069	49,601	32,035	31,335	27,249	31,677	32,056
Hawaii.....	244	223	218	241	244	234	232	229
Idaho.....	5,590	4,305	4,109	3,659	3,743	4,085	5,291	6,621
Illinois.....	50,169	39,065	49,942	39,979	40,257	54,569	82,015	118,001
Indiana.....	35,515	29,878	35,359	28,944	27,679	29,305	40,548	49,351
Iowa.....	15,536	12,137	14,199	13,029	12,687	15,205	19,923	25,058
Kansas.....	14,034	14,836	19,371	15,223	12,919	12,626	15,710	20,831
Kentucky.....	13,951	12,032	16,851	10,359	11,457	12,636	17,468	20,129
Louisiana.....	102,591	97,587	108,583	99,007	99,890	95,145	92,469	96,559
Maine.....	2,245	2,678	4,670	4,822	3,044	2,481	3,177	4,737
Maryland.....	NA	9,548	12,395	9,459	9,350	9,050	16,140	21,268
Massachusetts.....	24,823	24,779	29,353	27,123	24,350	26,387	39,865	46,348
Michigan.....	39,671	32,319	44,678	33,981	36,206	45,715	71,154	99,823
Minnesota.....	21,172	17,057	18,122	17,760	15,974	17,562	30,132	38,105
Mississippi.....	26,875	32,639	41,674	29,123	27,123	27,270	22,949	23,156
Missouri.....	NA	13,126	18,334	14,201	12,523	15,006	20,016	28,464
Montana.....	3,926	2,575	2,664	2,539	2,717	3,558	4,682	6,749
Nebraska.....	5,914	6,401	9,175	8,150	6,379	7,982	9,276	14,709
Nevada.....	17,042	19,279	21,806	22,464	19,569	18,075	17,447	20,137
New Hampshire.....	4,297	5,971	5,422	5,644	4,224	3,828	5,432	NA
New Jersey.....	34,973	34,817	NA	36,952	32,409	31,836	49,569	65,536
New Mexico.....	8,826	9,169	11,783	9,965	9,317	9,212	9,862	13,155
New York.....	69,024	66,720	83,433	74,238	70,986	75,653	104,256	136,636
North Carolina.....	14,203	15,533	22,340	14,212	14,044	13,274	17,645	21,744
North Dakota.....	3,314	2,414	1,543	1,176	1,809	2,618	3,419	3,417
Ohio.....	41,994	34,725	40,583	33,433	34,970	41,870	70,534	87,828
Oklahoma.....	41,716	43,139	58,247	47,319	41,720	41,145	43,195	44,188
Oregon.....	18,708	16,666	17,383	15,324	13,686	12,898	15,724	17,215
Pennsylvania.....	42,833	38,216	49,548	42,603	36,974	41,676	62,867	81,440
Rhode Island.....	6,196	6,462	7,620	7,037	4,872	5,999	7,169	8,366
South Carolina.....	12,468	13,301	22,610	14,538	12,819	11,321	11,607	12,266
South Dakota.....	3,152	2,686	3,197	3,204	2,906	2,722	3,899	3,856
Tennessee.....	11,495	10,931	14,004	10,352	10,500	12,870	16,129	24,207
Texas.....	244,822	265,060	344,523	NA	264,553	245,582	234,464	258,010
Utah.....	10,924	10,062	9,739	9,592	10,807	12,045	13,266	16,777
Vermont.....	424	343	332	340	382	536	916	1,251
Virginia.....	21,069	20,735	NA	23,008	NA	14,851	20,416	27,485
Washington.....	24,675	18,859	17,905	16,213	13,021	15,390	19,161	23,056
West Virginia.....	5,027	4,591	5,144	3,997	3,780	4,501	7,336	12,070
Wisconsin.....	22,959	17,201	21,751	18,199	17,280	19,391	32,451	40,914
Wyoming.....	NA	NA	3,865	3,770	4,119	4,792	5,314	6,697
Total.....	1,486,551	1,448,096	1,781,270	1,517,553	1,409,295	1,412,234	1,654,231	1,956,788

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	40,239	32,097	357,980	29,753	25,181	26,079	25,386	40,518
Alaska	8,732	9,792	119,833	9,864	10,679	9,023	8,623	9,365
Arizona	26,922	33,999	335,440	29,027	24,493	32,378	30,678	36,448
Arkansas.....	23,370	21,332	221,169	19,004	15,329	17,089	16,961	19,947
California	204,883	236,608	2,239,099	218,721	179,219	176,728	177,931	184,106
Colorado	46,238	62,290	382,410	49,231	38,463	30,297	18,874	22,751
Connecticut.....	20,555	18,706	169,423	15,442	13,047	12,435	10,196	11,527
Delaware	5,155	4,801	43,166	4,379	3,454	2,972	2,516	3,447
District of Columbia.....	5,623	4,723	28,520	3,908	2,784	2,031	1,287	1,096
Florida.....	56,751	57,871	877,746	56,867	58,594	76,817	83,397	86,772
Georgia.....	47,292	49,193	412,813	40,769	35,624	31,265	25,372	38,761
Hawaii.....	226	259	2,781	231	223	223	233	222
Idaho.....	9,054	10,130	69,122	9,056	6,622	5,229	4,158	3,580
Illinois.....	154,685	124,715	881,922	105,433	83,773	59,230	36,822	43,676
Indiana.....	76,426	66,999	489,751	56,403	47,253	39,210	27,630	29,996
Iowa.....	35,331	32,320	226,300	25,796	22,767	18,380	12,286	11,891
Kansas.....	30,391	28,417	211,663	23,544	16,910	13,041	12,042	16,649
Kentucky.....	30,067	27,054	200,350	22,930	17,982	14,865	11,131	13,777
Louisiana.....	93,720	101,525	1,079,375	94,666	89,556	90,192	88,569	103,913
Maine.....	3,706	4,303	49,111	3,889	4,632	5,467	4,054	4,381
Maryland.....	32,719	25,214	179,058	21,239	16,300	11,895	8,042	11,236
Massachusetts.....	47,559	39,062	368,450	31,234	25,506	25,785	21,947	24,626
Michigan.....	126,925	102,125	767,403	85,634	70,643	50,167	31,740	39,459
Minnesota.....	54,235	50,730	332,242	41,325	34,462	28,371	16,211	17,970
Mississippi.....	28,854	26,515	278,509	22,474	19,289	22,072	22,867	36,208
Missouri.....	42,741	36,676	248,305	30,135	21,672	13,690	10,105	16,198
Montana.....	8,233	8,885	60,600	8,194	6,560	4,545	3,197	2,675
Nebraska.....	17,978	16,053	115,656	12,677	9,515	6,473	5,870	7,963
Nevada.....	22,416	25,767	246,424	23,869	16,784	18,099	20,275	23,014
New Hampshire.....	5,332	6,648	62,517	6,263	3,850	5,917	5,407	5,107
New Jersey.....	84,596	71,122	546,653	55,894	41,875	33,601	30,124	36,992
New Mexico.....	15,857	16,798	128,028	14,000	10,396	8,816	7,779	10,049
New York.....	143,586	123,059	1,082,292	99,716	81,800	74,825	63,354	79,345
North Carolina.....	29,829	27,020	218,351	22,896	18,461	14,060	11,440	19,139
North Dakota.....	4,571	4,631	33,304	3,672	3,833	3,340	1,770	971
Ohio.....	127,941	104,968	728,861	88,329	69,951	54,845	35,048	36,307
Oklahoma.....	56,597	54,275	522,310	45,867	34,408	34,992	36,892	55,815
Oregon.....	25,157	28,071	214,166	26,011	19,557	19,209	17,231	16,894
Pennsylvania.....	95,997	78,362	625,620	63,941	49,703	40,867	31,545	41,471
Rhode Island.....	9,766	7,962	76,247	6,230	5,472	6,845	5,724	5,512
South Carolina.....	19,594	18,397	172,506	14,246	14,061	12,902	10,930	19,755
South Dakota.....	5,690	5,239	34,809	4,503	3,428	2,584	1,584	1,955
Tennessee.....	32,556	28,000	211,641	24,667	18,367	12,080	10,759	12,341
Texas.....	265,816	293,842	3,067,674	249,106	215,133	236,152	247,807	316,132
Utah.....	22,073	23,863	152,097	19,710	13,464	9,422	8,599	8,180
Vermont.....	1,376	1,105	8,041	893	658	481	347	318
Virginia.....	39,463	33,833	264,662	26,888	21,585	16,941	13,244	27,750
Washington.....	28,684	33,574	256,340	31,558	24,231	22,942	19,953	18,487
West Virginia.....	13,510	11,299	85,499	9,202	7,860	5,877	4,122	4,899
Wisconsin.....	61,138	53,288	369,283	44,483	36,227	31,566	18,038	19,919
Wyoming.....	7,155	7,794	64,289	6,852	5,793	5,054	3,847	3,968
Total.....	2,399,326	2,293,545	19,944,731	1,962,735	1,619,476	1,499,486	1,325,987	1,605,589

See footnotes at end of table.

Table 16. Natural Gas Deliveries to All Consumers, by State, 2006-2008
(Million Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	39,301	33,451	26,743	25,899	28,943	27,722	29,002
Alaska	9,176	9,730	9,042	9,881	11,169	10,846	12,434
Arizona	34,718	30,548	22,339	21,814	22,606	24,177	26,212
Arkansas	19,092	19,182	17,849	17,483	19,376	19,892	19,966
California	203,041	167,537	163,781	174,325	207,878	186,181	199,652
Colorado	23,208	20,057	20,740	26,013	42,523	45,272	44,981
Connecticut	13,076	11,858	12,151	14,202	19,733	17,525	18,231
Delaware	3,812	3,204	2,659	2,549	4,451	4,699	5,025
District of Columbia	1,184	1,092	1,375	1,795	3,486	4,285	4,198
Florida	88,949	87,268	85,346	73,645	68,707	56,557	54,827
Georgia	36,938	30,741	26,856	26,637	35,066	44,937	39,849
Hawaii	229	235	239	237	242	226	241
Idaho	3,628	3,562	3,877	5,455	7,439	8,140	8,375
Illinois	47,204	41,199	49,493	73,014	104,311	120,956	116,812
Indiana	29,579	26,873	30,004	34,311	54,200	57,392	56,899
Iowa	13,252	12,600	14,098	17,205	23,991	26,965	27,069
Kansas	17,490	13,792	12,314	16,170	21,772	22,906	25,032
Kentucky	12,861	12,108	13,054	14,447	20,380	23,721	23,093
Louisiana	97,888	89,566	88,446	86,883	88,740	80,112	80,844
Maine	5,629	3,894	4,031	3,066	3,490	3,679	2,898
Maryland	11,438	9,251	9,034	11,807	19,870	24,846	24,101
Massachusetts	29,288	25,998	26,934	31,251	43,664	39,967	42,251
Michigan	43,332	35,824	43,901	65,814	96,633	99,454	104,803
Minnesota	18,418	16,382	15,506	21,908	35,090	44,696	41,902
Mississippi	32,122	28,139	20,120	19,880	20,268	18,372	16,698
Missouri	15,778	13,046	13,729	18,714	28,712	32,302	34,225
Montana	2,643	2,786	3,562	4,972	7,344	7,060	7,064
Nebraska	8,704	6,676	6,770	10,014	13,308	12,984	14,704
Nevada	23,453	20,713	17,142	18,176	21,653	20,590	22,656
New Hampshire	3,895	2,608	2,505	4,511	7,852	6,823	7,782
New Jersey	38,852	32,072	32,942	41,108	64,522	67,121	71,551
New Mexico	10,535	9,120	9,225	10,809	11,746	12,788	12,765
New York	85,597	71,803	72,223	88,492	125,713	122,348	117,077
North Carolina	17,464	13,107	13,079	15,871	23,286	23,924	25,624
North Dakota	1,132	1,945	2,395	2,658	3,685	4,128	3,774
Ohio	36,271	33,443	42,766	52,957	85,732	97,666	95,548
Oklahoma	51,472	44,047	43,246	45,270	43,081	45,067	42,152
Oregon	16,913	10,669	10,230	12,842	22,860	21,431	20,318
Pennsylvania	44,307	36,803	37,224	49,039	76,877	77,324	76,519
Rhode Island	6,982	5,619	5,935	5,579	7,405	6,737	8,207
South Carolina	18,401	13,578	11,535	12,013	14,881	15,594	14,609
South Dakota	2,525	1,716	1,775	2,535	3,843	4,348	4,013
Tennessee	12,430	11,358	12,057	16,623	24,451	27,754	28,754
Texas	297,993	280,716	261,315	247,277	247,488	231,539	237,016
Utah	8,734	8,516	8,309	13,496	16,428	17,533	19,708
Vermont	318	415	501	745	1,190	1,063	1,112
Virginia	26,870	18,071	13,134	15,279	26,903	30,986	27,010
Washington	15,757	12,401	14,131	18,361	24,614	27,834	26,071
West Virginia	4,982	4,220	5,534	6,693	10,154	10,984	10,973
Wisconsin	20,221	17,607	20,527	24,331	42,628	49,036	44,700
Wyoming	4,014	4,020	4,670	5,300	6,852	6,724	7,196
Total	1,613,214	1,413,217	1,388,506	1,541,400	1,969,353	1,997,127	2,008,641

^R Revised data.

^E Estimated data.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are

included in the annual total through 2006 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

Sources: 2006-2007: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	9.91	8.88	10.44	10.16	10.98	12.08	13.80	13.06
Alaska	6.52	6.68	5.04	6.41	6.03	6.42	6.59	7.22
Arizona	8.58	8.15	7.33	5.67	6.50	7.53	8.99	9.34
Arkansas.....	9.13	8.46	8.45	9.94	11.40	12.61	13.31	12.45
California	8.80	6.77	6.71	5.47	7.48	9.12	12.18	10.54
Colorado	7.36	6.33	7.88	5.31	6.24	9.05	9.84	9.80
Connecticut.....	10.85	8.71	9.10	11.14	10.29	11.29	15.23	14.29
Delaware	8.46	NA	9.06	6.95	7.10	8.26	9.75	10.56
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	10.06	7.94	8.19	8.15	9.38	9.58	12.77	12.37
Georgia.....	9.50	7.96	9.53	8.84	9.01	10.46	13.37	12.72
Hawaii	29.07	16.93	17.73	28.17	33.40	35.22	38.56	33.43
Idaho.....	7.81	6.79	7.21	9.01	9.51	9.47	10.04	10.00
Illinois.....	9.02	7.92	8.26	7.01	7.78	8.62	11.06	10.68
Indiana.....	9.28	7.74	8.31	7.07	8.01	9.68	12.94	11.75
Iowa.....	NA	8.01	8.35	6.06	NA	10.32	13.71	11.96
Kansas.....	9.48	8.53	9.53	7.76	10.36	11.95	13.32	13.45
Kentucky.....	NA	8.10	8.95	8.52	9.30	10.25	13.35	14.20
Louisiana.....	NA	7.23	7.68	NA	11.76	11.76	11.84	11.67
Maine.....	NA	10.30	9.14	NA	16.88	20.18	18.53	21.70
Maryland.....	NA	9.25	10.74	NA	NA	14.31	14.67	12.73
Massachusetts.....	10.91	NA	11.25	9.62	13.59	14.22	15.79	14.52
Michigan.....	9.34	8.04	8.17	8.08	8.62	9.23	11.34	10.58
Minnesota.....	8.78	7.81	8.29	5.67	7.60	9.37	12.13	11.35
Mississippi.....	10.04	8.41	9.31	9.36	8.77	9.73	12.25	12.72
Missouri.....	NA	7.66	8.72	7.35	NA	11.14	12.35	11.81
Montana.....	7.80	6.28	7.47	6.40	6.94	9.40	^R 11.30	^R 10.94
Nebraska.....	8.60	7.73	8.42	5.98	7.74	9.35	12.23	11.15
Nevada.....	9.35	8.84	8.35	7.01	7.46	9.31	10.34	10.43
New Hampshire.....	NA	NA	10.13	NA	13.93	15.49	13.29	13.59
New Jersey.....	11.51	10.20	10.90	10.89	11.47	12.55	14.22	13.92
New Mexico.....	7.74	6.41	6.89	5.84	6.45	6.63	10.45	10.07
New York.....	9.88	8.87	9.10	7.87	9.34	10.14	13.05	11.96
North Carolina.....	10.73	8.40	9.46	10.24	12.03	11.82	14.73	13.73
North Dakota.....	8.50	6.89	7.88	6.09	6.54	9.16	^R 11.33	^R 11.51
Ohio.....	10.80	NA	9.61	9.50	10.30	10.29	11.73	13.29
Oklahoma.....	8.69	8.19	9.34	7.35	8.92	9.64	12.25	11.45
Oregon.....	8.65	8.26	8.18	7.88	9.42	10.26	12.20	10.44
Pennsylvania.....	10.50	9.39	10.48	10.47	10.95	11.43	13.68	13.41
Rhode Island.....	NA	10.72	10.10	NA	NA	14.67	14.87	12.77
South Carolina.....	10.78	9.17	9.54	9.67	10.48	11.28	14.35	13.45
South Dakota.....	8.68	7.48	8.23	5.77	7.20	9.11	^R 11.91	^R 11.07
Tennessee.....	9.82	8.25	8.99	10.13	11.00	12.25	12.13	11.72
Texas.....	9.60	7.66	7.61	8.29	9.54	10.69	12.68	12.01
Utah.....	7.40	7.70	8.87	7.97	10.86	9.80	10.02	7.13
Vermont.....	10.71	10.02	8.29	9.96	10.33	10.40	11.88	11.32
Virginia.....	10.63	9.38	10.41	10.23	12.19	14.55	13.75	14.19
Washington.....	8.17	7.15	7.97	5.90	6.21	9.43	11.76	10.37
West Virginia.....	10.30	NA	8.85	10.08	10.78	11.42	14.77	13.64
Wisconsin.....	8.82	8.02	8.56	7.35	9.19	10.31	11.11	11.46
Wyoming.....	7.12	NA	7.35	4.91	4.51	^R 8.10	^R 10.16	^R 8.93
Total.....	9.49	8.12	8.61	7.88	8.96	10.16	^R 12.37	^R 11.72

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	12.01	10.19	8.91	8.46	8.44	8.82	8.56	8.58
Alaska	6.76	5.85	7.12	6.45	6.57	6.72	6.83	6.84
Arizona	9.92	8.54	9.86	8.79	8.80	8.25	7.86	10.13
Arkansas.....	10.84	8.90	8.20	8.03	7.95	8.55	8.34	9.57
California	10.04	9.23	8.81	7.74	6.94	6.82	7.35	6.66
Colorado	9.17	7.49	7.46	7.39	6.71	6.23	6.28	5.52
Connecticut.....	13.14	11.40	10.08	9.14	8.53	8.67	8.63	8.44
Delaware	10.38	8.08	9.15	8.57	7.78	NA	7.59	7.06
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	11.34	10.10	9.69	9.02	9.01	7.96	8.07	8.13
Georgia.....	11.70	10.32	9.46	8.58	7.68	8.15	9.05	8.67
Hawaii	26.74	25.19	23.09	25.53	22.93	17.37	19.55	19.26
Idaho.....	10.00	9.09	6.96	6.75	6.65	6.68	6.46	6.38
Illinois.....	10.16	9.65	9.37	8.84	8.31	7.89	7.82	7.71
Indiana.....	10.84	9.67	9.37	8.72	8.21	7.83	8.43	7.74
Iowa.....	10.79	9.59	9.71	8.90	8.18	7.80	7.02	7.57
Kansas.....	12.35	10.62	9.68	8.49	7.82	8.27	7.75	7.29
Kentucky.....	13.18	NA	10.22	9.48	8.89	8.22	8.95	8.42
Louisiana.....	10.75	10.13	9.07	9.74	8.48	7.22	7.44	6.85
Maine.....	13.90	11.76	14.33	12.61	12.60	10.46	10.79	11.00
Maryland.....	12.97	10.51	9.94	9.31	9.07	9.29	9.42	9.38
Massachusetts.....	13.28	12.57	10.65	9.63	9.06	NA	9.45	8.73
Michigan.....	10.20	9.53	9.06	8.51	8.29	8.06	7.86	8.56
Minnesota.....	10.11	9.31	9.39	8.58	8.09	7.87	8.00	8.06
Mississippi.....	11.67	10.97	10.03	9.38	9.02	8.47	8.86	8.46
Missouri.....	11.15	8.40	8.92	7.96	7.41	7.53	7.34	6.93
Montana.....	^R 10.20	8.33	7.59	7.33	6.89	6.42	7.04	6.34
Nebraska.....	10.14	9.23	8.77	8.33	7.58	7.67	7.47	7.44
Nevada.....	10.48	10.22	9.88	9.12	9.34	8.72	8.72	7.82
New Hampshire.....	11.28	11.52	11.38	10.63	10.48	NA	10.65	10.02
New Jersey.....	13.22	11.94	11.45	11.04	10.56	10.21	10.35	10.06
New Mexico.....	9.08	8.25	8.64	7.70	7.18	6.45	6.73	6.30
New York.....	11.35	10.05	9.72	9.26	8.86	8.61	7.35	8.29
North Carolina.....	12.59	10.97	10.29	9.68	9.05	8.55	9.06	9.00
North Dakota.....	^R 9.13	9.55	9.21	8.29	7.66	7.01	7.75	6.54
Ohio.....	12.64	11.88	11.26	10.03	9.11	NA	8.78	8.80
Oklahoma.....	10.34	9.01	9.34	8.35	7.89	8.14	7.80	8.52
Oregon.....	10.02	9.27	7.66	7.97	7.62	8.14	7.88	7.76
Pennsylvania.....	12.06	10.97	9.72	9.61	9.18	9.35	9.10	9.39
Rhode Island.....	12.23	10.91	10.58	10.65	10.88	10.62	10.50	10.08
South Carolina.....	12.87	11.14	10.39	9.75	9.29	9.17	9.20	9.09
South Dakota.....	^R 10.16	9.34	9.25	8.67	7.83	NA	NA	7.03
Tennessee.....	10.92	10.51	9.88	9.02	8.40	8.23	8.27	8.06
Texas.....	10.79	10.60	8.81	8.90	8.23	7.84	8.48	8.70
Utah.....	7.03	6.37	7.39	7.19	6.71	7.29	6.33	6.02
Vermont.....	10.43	10.66	10.73	10.88	10.75	10.03	10.34	9.63
Virginia.....	13.14	10.91	10.31	9.43	9.12	9.32	9.19	8.98
Washington.....	10.11	9.20	8.12	7.55	7.17	7.14	7.40	6.77
West Virginia.....	12.70	10.29	10.00	8.86	8.47	NA	8.53	8.68
Wisconsin.....	10.13	9.49	9.13	8.42	7.84	8.06	8.23	8.08
Wyoming.....	^R 8.76	8.02	7.35	7.00	6.52	NA	6.43	5.25
Total.....	^R 10.96	9.86	9.45	8.87	8.34	8.11	8.13	8.05

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	8.64	9.10	8.33	8.79	9.33	9.38	9.46	8.83
Alaska	6.46	6.43	5.12	6.78	6.41	6.57	6.53	6.85
Arizona	7.02	6.96	7.11	7.46	8.11	8.30	7.76	9.53
Arkansas.....	10.28	10.37	11.03	10.40	10.30	8.69	8.38	7.97
California	6.10	5.34	5.97	6.91	7.34	7.29	6.99	7.48
Colorado	4.27	5.64	5.64	5.86	5.49	6.31	5.86	7.16
Connecticut.....	8.74	7.74	8.02	9.02	10.14	9.90	9.43	8.86
Delaware	5.56	NA	NA	7.38	7.35	8.63	8.48	8.96
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	7.21	6.85	7.45	7.62	8.07	7.92	8.14	8.49
Georgia.....	8.07	6.65	7.71	8.00	8.39	8.31	7.82	8.46
Hawaii	18.83	20.12	18.45	17.23	16.98	16.50	15.40	14.31
Idaho.....	6.41	5.51	5.19	5.65	6.24	5.87	4.92	8.00
Illinois.....	7.11	6.68	6.89	7.24	7.72	7.74	7.91	8.62
Indiana.....	7.25	5.63	6.39	7.16	7.83	7.82	7.90	8.24
Iowa.....	6.90	6.39	7.22	7.94	8.92	8.44	8.05	8.37
Kansas.....	8.93	8.47	8.22	9.08	10.36	10.52	9.15	9.44
Kentucky.....	7.65	6.65	7.19	7.68	8.87	9.18	8.64	8.84
Louisiana.....	6.18	5.59	8.15	7.27	6.47	7.89	7.93	7.81
Maine.....	10.51	13.39	11.20	13.27	12.60	11.35	9.32	10.31
Maryland.....	10.18	8.09	8.32	9.09	10.92	10.28	9.16	9.57
Massachusetts.....	NA	NA	11.00	10.80	11.71	9.72	9.47	9.47
Michigan.....	7.62	7.11	7.31	7.70	8.18	8.16	7.89	9.01
Minnesota.....	6.89	6.21	6.75	7.57	8.05	7.72	7.33	8.53
Mississippi.....	8.16	6.88	7.38	6.98	8.88	8.41	8.54	9.07
Missouri.....	6.15	6.98	7.60	7.90	8.34	8.66	7.26	8.11
Montana.....	5.64	5.48	6.30	6.53	6.55	7.11	6.40	5.89
Nebraska.....	6.27	6.06	6.60	7.52	7.70	8.16	7.69	8.34
Nevada.....	7.05	7.40	7.86	7.85	9.22	8.14	8.64	10.93
New Hampshire.....	10.60	10.46	10.83	10.80	NA	11.25	9.53	9.88
New Jersey.....	9.40	9.42	11.20	11.20	11.27	11.24	10.44	10.87
New Mexico.....	6.54	5.16	5.78	6.48	6.79	6.47	6.52	6.45
New York.....	7.55	6.94	7.60	8.05	8.99	8.63	8.97	9.80
North Carolina.....	8.77	8.03	8.20	9.48	9.59	9.43	8.61	8.86
North Dakota.....	5.41	5.63	5.83	6.53	6.59	6.71	6.42	8.03
Ohio.....	8.53	7.33	7.56	8.39	9.73	9.37	9.09	9.54
Oklahoma.....	7.88	7.56	7.88	8.48	8.79	8.33	7.80	9.48
Oregon.....	7.41	9.00	9.49	9.87	9.24	8.86	8.39	8.20
Pennsylvania.....	9.69	9.11	8.97	9.29	9.75	9.63	9.22	9.87
Rhode Island.....	11.96	12.61	12.92	12.85	12.80	11.41	10.39	9.50
South Carolina.....	8.87	8.31	8.45	9.50	10.21	9.77	9.84	10.08
South Dakota.....	5.88	6.30	6.97	7.37	7.46	7.42	6.84	8.34
Tennessee.....	6.98	6.82	6.52	6.94	7.32	7.92	8.21	9.31
Texas.....	7.55	6.81	6.84	7.61	8.35	8.21	7.71	7.95
Utah.....	5.41	7.33	7.16	8.34	8.04	7.58	7.19	8.69
Vermont.....	11.53	10.28	8.87	9.58	10.28	10.45	10.92	10.11
Virginia.....	10.46	9.69	9.94	10.42	10.36	10.42	9.36	9.25
Washington.....	5.79	6.00	7.40	7.70	7.18	7.49	7.10	7.75
West Virginia.....	NA	6.51	7.33	8.69	9.09	8.99	8.23	8.24
Wisconsin.....	7.37	7.30	8.61	8.82	9.20	8.57	8.05	8.52
Wyoming.....	NA	3.64	4.54	4.90	5.18	5.38	5.32	7.78
Total.....	7.36	6.90	7.46	7.95	8.40	8.35	8.19	8.81

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	8.79	8.61	10.26	9.53	9.68	8.58	9.45	9.65
Alaska	7.07	6.93	5.25	6.69	4.90	5.06	4.78	4.52
Arizona	9.03	8.13	7.67	8.57	9.05	6.20	6.77	7.22
Arkansas	7.55	7.61	7.96	6.40	7.68	7.56	9.00	9.43
California	7.13	6.41	6.76	7.13	6.83	4.03	6.44	6.53
Colorado	7.58	6.18	7.61	6.79	7.16	5.55	6.99	7.57
Connecticut	8.51	7.81	9.11	9.32	8.92	6.72	8.78	9.45
Delaware	NA	6.96	8.84	8.31	7.80	5.62	7.15	7.27
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.04	8.40	8.32	9.58	8.49	6.06	7.44	7.95
Georgia	8.06	7.81	9.37	9.37	8.22	6.74	7.87	8.12
Hawaii	16.54	15.35	17.49	15.06	17.74	18.39	18.76	19.91
Idaho	7.48	7.31	7.27	7.47	7.37	6.28	6.06	6.68
Illinois	8.59	8.02	8.26	8.15	8.35	6.35	6.75	7.63
Indiana	8.46	7.98	8.31	8.43	8.14	6.36	6.60	7.40
Iowa	8.50	7.67	8.07	7.10	7.45	6.11	7.80	8.41
Kansas	8.26	7.59	9.08	8.16	7.47	8.95	10.35	9.58
Kentucky	8.66	7.61	9.07	9.64	9.28	6.87	6.69	8.00
Louisiana	7.84	7.13	7.67	7.64	7.59	5.38	6.36	7.34
Maine	9.99	9.46	9.35	9.73	10.44	6.65	10.82	13.38
Maryland	9.14	8.79	10.62	10.38	10.00	7.77	9.02	10.20
Massachusetts	9.20	8.34	11.00	10.24	10.07	7.69	10.78	12.10
Michigan	8.83	8.55	8.34	9.41	9.02	6.96	7.86	7.99
Minnesota	8.30	7.88	8.35	8.47	8.61	5.67	7.28	7.63
Mississippi	9.15	8.39	9.13	8.92	8.09	7.02	7.49	7.53
Missouri	7.97	7.59	8.53	7.75	8.46	6.78	9.50	9.97
Montana	6.76	6.19	7.25	6.61	6.85	5.85	5.62	6.78
Nebraska	8.00	7.93	8.27	7.84	7.75	5.57	7.36	7.25
Nevada	9.87	8.68	8.64	9.27	9.64	7.81	7.89	8.40
New Hampshire	7.99	8.90	10.29	11.05	10.36	6.61	8.92	11.09
New Jersey	10.53	8.83	10.85	10.83	10.41	8.69	11.28	11.27
New Mexico	7.01	6.16	6.82	6.68	6.58	5.11	5.89	6.19
New York	9.85	9.11	9.22	10.09	9.39	6.08	7.71	8.77
North Carolina	7.99	7.63	9.42	9.78	8.65	6.97	8.86	8.91
North Dakota	8.03	7.22	7.82	7.62	7.58	5.03	6.69	6.29
Ohio	8.79	NA	9.87	10.86	10.54	7.39	8.59	8.56
Oklahoma	8.52	7.72	9.13	8.78	8.28	6.40	8.48	8.58
Oregon	8.12	7.53	8.10	7.74	8.06	7.79	8.56	8.44
Pennsylvania	9.33	9.12	10.30	9.57	9.90	8.16	9.32	10.14
Rhode Island	10.53	10.13	9.96	8.70	11.14	10.78	12.56	12.76
South Carolina	9.02	8.45	9.51	10.15	8.46	6.53	9.08	8.98
South Dakota	8.23	7.37	8.01	7.02	7.91	5.46	6.78	7.46
Tennessee	9.44	8.44	9.00	9.26	8.75	7.21	7.94	7.76
Texas	7.78	7.58	7.60	7.86	7.06	5.55	7.04	6.85
Utah	7.39	8.51	8.42	7.26	7.22	7.48	7.72	9.07
Vermont	9.62	9.42	8.61	9.86	9.62	7.32	8.91	8.41
Virginia	9.08	8.73	10.51	10.79	10.79	8.68	9.95	10.76
Washington	7.68	7.08	7.87	7.71	7.45	5.68	8.23	8.02
West Virginia	9.35	8.94	8.93	9.31	9.13	6.64	8.60	8.77
Wisconsin	7.90	7.57	8.57	8.73	8.36	6.03	8.60	8.55
Wyoming	7.42	6.60	7.20	6.59	7.00	4.92	6.30	6.56
Total	8.59	7.89	8.61	8.66	8.47	6.42	7.68	8.10

See footnotes at end of table.

Table 17. Average City Gate Price, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	9.35	8.92	9.49	11.42	11.04	11.34	11.40
Alaska	5.30	6.63	5.19	5.55	4.64	4.83	5.10
Arizona	6.98	6.74	6.97	6.90	7.28	8.18	8.22
Arkansas	8.97	10.30	9.09	9.34	8.76	6.77	9.31
California	5.32	5.54	6.45	6.45	6.83	8.01	10.05
Colorado	9.40	6.52	7.65	7.83	7.52	8.31	9.53
Connecticut	8.48	8.52	9.14	9.40	8.66	9.64	10.56
Delaware	6.84	8.23	8.19	9.41	9.35	9.45	11.27
District of Columbia	--	--	--	--	--	--	--
Florida	8.07	7.84	7.63	8.26	8.19	9.41	10.85
Georgia	8.26	7.61	8.69	9.11	8.44	10.05	13.15
Hawaii	18.93	18.87	17.14	17.18	15.92	16.40	16.00
Idaho	6.40	6.25	5.91	6.55	7.11	7.55	8.63
Illinois	7.03	7.03	7.16	8.64	9.09	9.39	10.16
Indiana	6.49	7.07	7.48	7.69	8.59	9.13	10.69
Iowa	6.23	8.05	7.98	7.97	8.34	8.82	9.73
Kansas	8.53	9.99	8.94	10.82	9.05	9.17	10.34
Kentucky	7.08	7.14	10.05	10.20	9.33	10.27	12.42
Louisiana	6.92	6.95	7.17	7.58	7.64	8.02	11.29
Maine	12.03	11.49	7.80	8.90	7.86	8.81	9.99
Maryland	8.94	9.01	9.29	11.50	10.78	10.76	13.50
Massachusetts	10.99	11.01	10.87	9.27	10.17	12.34	13.97
Michigan	7.17	7.08	7.63	7.70	8.78	9.04	10.71
Minnesota	6.89	6.57	8.06	7.06	7.91	9.55	10.56
Mississippi	7.03	6.63	7.57	10.02	9.69	9.94	12.66
Missouri	9.95	9.57	9.26	9.35	7.99	8.22	9.65
Montana	6.53	6.20	6.44	6.74	7.40	8.03	9.61
Nebraska	6.75	6.93	7.39	8.88	8.70	9.14	10.26
Nevada	8.73	7.67	8.02	8.58	7.71	8.77	8.98
New Hampshire	8.67	9.59	7.09	9.31	9.64	11.95	11.99
New Jersey	10.19	10.63	12.07	11.05	10.43	10.68	12.15
New Mexico	5.73	5.17	5.26	5.66	6.92	8.55	8.42
New York	7.69	7.46	8.31	8.51	9.69	9.94	11.24
North Carolina	8.60	8.56	8.79	9.06	10.22	9.57	11.39
North Dakota	6.65	5.98	6.70	6.95	8.28	9.27	10.72
Ohio	7.83	8.11	9.09	9.75	9.33	10.31	12.67
Oklahoma	8.66	7.89	8.11	8.17	9.52	10.59	10.01
Oregon	8.94	8.34	8.07	7.85	8.03	8.19	8.27
Pennsylvania	9.08	9.70	10.20	10.38	10.47	10.74	12.80
Rhode Island	12.41	11.94	10.42	9.39	9.64	9.29	9.42
South Carolina	8.53	8.57	9.26	9.21	9.31	10.24	12.70
South Dakota	6.85	6.57	7.89	8.93	8.71	8.46	10.29
Tennessee	7.58	7.64	8.08	9.21	8.65	9.27	11.49
Texas	6.28	6.17	7.17	7.17	7.83	8.33	9.93
Utah	9.52	9.20	8.47	8.71	8.53	8.76	10.13
Vermont	7.86	8.47	8.30	8.92	8.56	8.42	7.94
Virginia	9.46	10.03	10.03	11.02	10.23	10.16	11.63
Washington	8.11	7.48	8.01	7.82	7.99	8.02	9.24
West Virginia	7.77	8.39	7.58	8.07	8.16	10.31	11.46
Wisconsin	7.55	8.08	8.00	8.00	8.37	8.84	10.61
Wyoming	6.39	7.16	6.65	6.87	7.56	7.93	9.71
Total	7.40	7.39	7.99	8.29	8.81	9.34	10.80

^R Revised data.

⁻ Not applicable.

^{NA} Not available.

Notes: Data through 2006 are final. Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local

distribution company within the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	18.61	18.60	19.32	24.50	25.62	25.93	25.64	23.08
Alaska	8.59	8.74	6.73	8.51	8.95	9.41	9.42	9.36
Arizona	17.65	17.31	16.37	21.46	23.40	24.07	23.26	20.94
Arkansas	14.59	12.93	14.66	18.57	21.17	22.64	23.82	20.36
California	13.43	11.62	11.99	12.45	13.56	15.78	17.67	16.15
Colorado	10.22	9.07	10.91	9.47	10.35	16.23	15.24	15.55
Connecticut	NA	16.35	18.04	21.82	24.48	NA	NA	23.23
Delaware	16.39	17.12	17.76	19.86	23.25	23.76	23.66	19.80
District of Columbia	NA	15.73	17.30	16.95	20.24	21.27	25.70	22.17
Florida	21.45	21.28	22.03	24.57	25.76	26.54	26.13	25.21
Georgia	18.92	18.45	19.22	21.26	29.40	30.67	29.91	29.25
Hawaii	46.48	33.69	35.39	46.82	54.12	58.62	53.89	47.34
Idaho	11.05	11.85	12.40	12.60	11.71	11.74	11.52	11.18
Illinois	12.34	10.98	11.73	14.37	18.65	21.85	22.13	18.49
Indiana	NA	11.75	13.87	12.75	20.22	22.51	24.03	NA
Iowa	12.70	12.36	12.88	12.31	18.25	21.55	20.38	17.58
Kansas	13.70	13.40	13.91	18.17	21.16	24.15	23.09	21.74
Kentucky	13.68	11.71	15.22	19.58	23.86	25.65	21.69	22.17
Louisiana	15.74	14.21	14.97	16.95	18.53	20.27	24.66	22.21
Maine	17.34	17.07	18.20	19.13	20.90	21.56	21.27	21.49
Maryland	NA	NA	16.90	NA	NA	24.19	27.94	24.24
Massachusetts	17.14	16.60	17.92	17.42	19.86	21.01	20.98	19.09
Michigan	11.94	11.15	12.33	13.64	16.94	17.33	16.52	15.41
Minnesota	11.83	11.39	11.71	11.22	13.61	15.50	18.77	16.31
Mississippi	14.13	13.05	15.61	16.69	16.56	16.25	18.33	20.49
Missouri	13.49	13.69	14.69	22.39	25.81	27.98	25.61	21.42
Montana	11.83	10.14	11.90	11.80	15.30	18.15	16.90	14.83
Nebraska	11.61	11.44	11.61	14.45	16.00	18.61	19.60	17.10
Nevada	13.38	14.45	14.46	15.46	16.56	17.07	16.47	15.16
New Hampshire	16.59	16.93	16.52	18.41	19.63	18.93	19.01	19.28
New Jersey	14.75	14.65	15.46	16.46	16.50	16.46	16.21	15.94
New Mexico	12.86	12.05	12.97	15.36	17.91	21.02	20.90	18.44
New York	16.86	NA	15.47	18.68	22.16	24.50	24.17	21.61
North Carolina	17.13	15.80	17.33	18.81	24.54	27.39	27.06	25.31
North Dakota	11.01	9.65	11.36	9.62	16.58	19.33	17.99	15.43
Ohio	14.63	13.47	14.83	15.91	18.03	20.20	21.53	20.09
Oklahoma	12.69	12.31	14.12	20.97	21.80	22.33	20.88	19.92
Oregon	13.58	14.95	14.54	15.03	16.46	16.84	15.94	12.53
Pennsylvania	16.05	14.69	17.12	19.50	24.22	25.30	24.04	21.28
Rhode Island	NA	16.68	17.66	20.65	NA	20.91	19.59	NA
South Carolina	19.62	18.21	17.63	19.68	27.72	28.11	27.34	29.33
South Dakota	11.89	11.07	11.58	10.17	15.18	17.83	17.02	14.91
Tennessee	14.64	13.96	15.08	19.26	22.63	24.05	23.66	21.45
Texas	14.38	NA	13.46	16.21	20.00	19.85	23.96	22.38
Utah	8.68	9.64	11.45	11.04	11.90	11.99	10.58	8.66
Vermont	18.22	15.92	13.88	22.20	25.88	26.46	25.04	21.63
Virginia	16.73	15.41	16.63	18.35	23.52	25.98	27.60	24.43
Washington	12.73	14.40	13.26	13.46	14.65	15.55	14.91	13.65
West Virginia	14.18	14.80	16.04	16.97	21.03	22.53	22.28	18.60
Wisconsin	13.06	12.25	12.27	11.61	16.69	18.24	19.80	19.94
Wyoming	10.22	NA	12.32	12.79	16.09	19.16	17.23	12.49
Total	13.92	13.19	14.13	15.23	17.94	19.63	20.20	18.32

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	20.27	18.86	16.96	16.67	17.18	18.48	17.72	18.37
Alaska	8.84	8.57	8.41	8.31	8.28	8.68	8.36	8.62
Arizona	20.11	17.89	16.72	15.88	15.59	17.22	15.91	19.04
Arkansas	18.19	15.90	13.20	12.60	12.51	13.08	13.06	14.69
California	15.39	13.97	12.30	12.26	11.85	11.55	11.17	11.46
Colorado	12.83	10.57	9.68	9.34	8.63	8.81	8.27	7.95
Connecticut	19.82	17.36	16.50	15.73	16.08	16.39	16.19	17.13
Delaware	18.32	17.91	15.91	14.85	14.08	16.40	13.70	14.77
District of Columbia	19.88	NA	14.40	15.39	15.32	15.68	15.31	15.88
Florida	22.98	21.26	19.98	18.47	17.42	21.10	19.32	21.33
Georgia	24.91	20.24	17.84	15.74	15.27	18.42	16.32	16.74
Hawaii	44.22	42.70	40.27	41.54	39.50	34.05	36.77	34.67
Idaho	10.79	10.87	10.88	10.72	10.87	11.61	10.83	11.07
Illinois	15.60	12.96	11.67	10.41	9.69	10.79	9.84	10.74
Indiana	17.88	15.62	12.29	10.50	10.34	11.22	9.96	9.57
Iowa	14.51	13.42	12.11	11.60	10.90	11.78	9.04	12.29
Kansas	16.62	14.83	12.67	11.65	11.41	13.02	11.51	12.51
Kentucky	17.72	13.30	12.13	11.66	11.70	11.85	12.11	12.44
Louisiana	18.40	17.02	14.21	13.75	13.03	14.16	13.41	14.89
Maine	18.68	17.08	16.31	16.24	16.14	16.90	16.21	16.74
Maryland	20.38	17.98	15.01	14.26	14.35	NA	14.23	14.72
Massachusetts	18.49	17.08	16.57	16.33	16.00	16.51	16.23	16.07
Michigan	13.72	12.69	11.28	10.53	10.15	11.01	10.37	10.87
Minnesota	14.08	12.31	11.77	10.95	10.26	11.14	10.72	10.16
Mississippi	18.57	16.41	13.96	12.61	11.55	13.02	12.39	14.01
Missouri	15.87	13.43	11.77	11.25	11.34	13.46	11.85	14.67
Montana	12.85	12.17	11.13	10.44	10.04	9.96	9.63	9.15
Nebraska	13.36	11.70	10.72	10.07	10.10	11.35	10.68	11.79
Nevada	14.75	14.09	13.01	12.08	11.85	14.17	12.52	14.61
New Hampshire	18.18	16.98	15.75	15.48	15.59	16.71	15.88	16.10
New Jersey	15.20	14.57	14.10	14.25	14.28	14.58	14.30	14.52
New Mexico	15.47	13.33	11.79	10.89	10.75	11.99	11.19	12.84
New York	19.25	16.21	15.26	15.08	15.15	NA	14.77	15.64
North Carolina	21.46	17.33	15.71	15.34	15.18	15.78	15.63	15.89
North Dakota	14.12	11.77	10.65	9.74	9.06	9.15	8.26	7.44
Ohio	16.52	15.55	13.98	13.60	13.02	13.46	13.27	13.57
Oklahoma	16.69	13.34	11.05	11.01	10.36	12.09	10.30	13.90
Oregon	13.32	12.73	13.63	13.05	13.46	14.65	13.34	14.36
Pennsylvania	17.74	15.90	14.57	14.29	14.26	14.68	14.29	15.19
Rhode Island	16.53	16.24	15.96	15.77	15.84	16.66	16.19	17.36
South Carolina	24.99	19.84	16.95	16.53	19.88	NA	16.53	NA
South Dakota	13.01	12.45	11.95	11.11	10.57	NA	NA	9.30
Tennessee	18.18	15.29	13.35	12.58	13.21	13.91	13.70	13.73
Texas	18.26	17.33	12.78	12.63	10.90	NA	12.02	15.07
Utah	7.99	8.10	8.45	8.28	8.24	9.44	8.54	8.98
Vermont	19.47	17.18	16.99	16.66	16.35	15.99	15.91	17.04
Virginia	20.15	17.10	15.02	14.86	14.60	15.53	15.88	15.90
Washington	12.93	12.16	12.36	12.25	12.17	13.86	12.18	12.47
West Virginia	15.15	14.11	13.18	13.04	12.90	14.42	13.01	13.49
Wisconsin	15.68	14.03	12.40	12.16	11.58	12.09	11.79	11.51
Wyoming	10.67	10.06	9.37	8.83	8.07	NA	8.25	8.38
Total	16.02	14.30	12.97	12.44	12.10	13.01	12.17	12.82

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	22.42	23.19	23.21	22.91	22.45	20.19	19.86	17.29
Alaska	8.68	9.23	9.82	9.77	9.55	9.03	8.72	8.44
Arizona	21.02	23.51	23.94	23.36	21.65	19.70	18.50	16.36
Arkansas	17.79	18.92	19.81	18.97	17.81	15.33	14.00	12.09
California	11.62	11.19	11.83	12.88	12.98	12.51	11.47	11.13
Colorado	7.79	11.40	13.64	10.66	10.76	10.45	8.51	9.53
Connecticut	20.80	20.00	20.71	20.92	18.17	17.36	15.49	15.36
Delaware	22.72	22.90	24.07	23.04	21.26	20.51	18.46	17.76
District of Columbia	16.81	19.31	17.95	18.95	17.37	17.70	15.15	14.54
Florida	23.13	24.41	24.75	24.20	23.45	22.20	21.51	20.20
Georgia	21.12	25.66	27.27	28.63	24.87	23.68	19.69	16.68
Hawaii	36.58	36.21	36.15	34.26	33.77	32.68	32.76	31.95
Idaho	11.94	12.78	12.92	12.62	12.10	11.80	11.78	11.73
Illinois	12.42	14.37	15.06	15.48	15.17	12.73	11.55	10.43
Indiana	13.89	14.59	16.83	17.51	16.91	16.19	11.95	12.87
Iowa	15.10	16.54	17.93	18.14	17.30	14.02	12.11	12.27
Kansas	17.14	19.10	19.94	19.54	17.46	15.20	14.10	12.67
Kentucky	15.65	17.44	17.92	17.72	17.80	14.77	10.91	10.71
Louisiana	16.31	16.86	16.74	17.42	17.36	16.29	15.20	13.80
Maine	17.19	18.62	19.72	18.84	18.83	17.57	16.99	16.70
Maryland	19.62	21.02	21.24	NA	20.51	18.34	14.56	14.83
Massachusetts	16.28	18.09	18.53	18.30	16.72	17.03	17.20	16.80
Michigan	12.58	14.08	14.94	14.98	14.54	12.55	11.30	10.69
Minnesota	10.76	12.70	12.85	12.32	14.15	12.89	10.88	11.62
Mississippi	15.41	15.61	15.42	11.25	24.06	14.14	14.53	12.75
Missouri	23.05	22.42	23.78	22.19	20.85	16.16	13.23	12.16
Montana	9.83	12.14	13.77	12.86	11.77	10.54	10.18	9.97
Nebraska	14.88	17.63	17.35	17.20	16.03	12.78	11.76	10.63
Nevada	15.91	17.59	17.97	17.19	16.42	15.55	15.28	13.95
New Hampshire	16.42	17.63	19.38	19.52	18.25	16.95	18.14	16.88
New Jersey	15.28	16.27	16.74	16.50	16.37	15.57	14.40	13.72
New Mexico	14.00	14.45	15.42	16.04	14.61	12.45	12.24	11.54
New York	18.29	18.14	18.64	19.54	18.98	16.71	15.17	NA
North Carolina	21.42	23.18	23.89	22.47	21.00	17.47	15.43	15.00
North Dakota	7.82	11.50	16.80	14.31	15.25	11.52	9.66	9.88
Ohio	14.68	16.08	16.48	16.85	16.50	15.28	12.99	13.29
Oklahoma	18.15	17.56	18.55	18.06	16.69	14.74	13.49	11.75
Oregon	15.56	17.46	17.84	17.38	16.46	13.91	15.11	14.97
Pennsylvania	18.46	20.29	21.44	20.79	19.42	16.22	14.25	13.69
Rhode Island	19.60	19.78	20.32	19.75	18.44	16.61	16.34	15.91
South Carolina	27.17	28.50	31.15	29.75	27.33	20.96	18.09	17.35
South Dakota	10.41	12.40	15.12	15.05	14.29	11.95	11.23	11.36
Tennessee	17.93	18.22	18.74	17.93	17.42	14.11	14.37	13.58
Texas	16.98	17.30	17.05	NA	15.46	14.13	13.20	11.43
Utah	9.35	11.93	10.91	10.57	9.93	9.52	9.81	9.67
Vermont	20.30	22.13	22.66	21.62	19.36	17.06	15.31	14.56
Virginia	18.99	21.95	22.19	22.17	20.81	17.25	14.68	13.99
Washington	14.17	16.33	17.02	16.98	15.92	14.62	14.37	14.07
West Virginia	15.81	20.39	20.61	19.98	20.48	16.84	14.61	14.08
Wisconsin	11.65	13.10	15.20	15.34	14.99	13.51	11.94	12.25
Wyoming	NA	11.27	12.30	12.10	9.89	8.71	8.46	9.00
Total	14.25	15.94	16.64	16.65	16.20	14.61	13.27	12.86

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	16.27	18.59	18.80	17.01	17.33	21.56	23.07	22.93
Alaska	8.46	8.46	6.84	8.07	6.38	6.69	7.13	7.49
Arizona	15.39	14.89	16.32	15.41	17.89	20.40	22.35	23.36
Arkansas	10.71	11.80	14.15	12.45	12.68	15.14	19.16	20.70
California	11.63	10.94	11.79	11.17	10.83	9.97	11.61	11.10
Colorado	9.08	8.05	10.45	9.38	9.10	7.10	13.23	13.37
Connecticut	15.20	15.93	17.71	16.57	16.06	16.62	19.30	19.85
Delaware	14.74	14.39	16.93	13.71	15.00	18.30	22.44	23.34
District of Columbia	15.05	15.92	16.96	15.98	16.13	15.47	16.63	17.25
Florida	18.67	19.02	21.54	18.66	20.22	22.06	22.73	23.84
Georgia	16.39	14.27	18.20	15.96	14.75	17.86	25.44	23.41
Hawaii	32.31	31.42	35.28	33.63	35.76	36.09	34.59	41.94
Idaho	11.71	11.72	12.25	11.81	11.81	12.59	13.33	13.88
Illinois	9.78	9.86	11.18	9.71	9.08	9.80	12.35	12.65
Indiana	9.87	10.29	13.07	11.09	10.68	10.43	13.72	15.47
Iowa	11.03	11.04	12.42	10.11	12.60	11.56	17.07	18.21
Kansas	12.09	11.85	13.19	11.61	10.19	14.31	17.37	17.34
Kentucky	9.99	11.00	14.14	11.68	11.21	12.54	16.37	17.44
Louisiana	12.97	12.33	14.67	13.64	14.00	15.33	16.91	17.59
Maine	16.81	16.35	17.90	16.69	17.15	15.64	17.76	18.23
Maryland	12.93	15.48	16.36	14.86	14.61	14.94	19.02	21.37
Massachusetts	15.59	16.28	17.66	16.58	16.47	16.15	18.79	19.80
Michigan	10.03	10.32	11.97	10.72	10.85	11.43	14.08	15.30
Minnesota	11.07	10.94	11.67	11.63	11.42	8.07	12.69	14.03
Mississippi	12.51	11.44	14.65	11.96	12.43	14.37	15.49	16.85
Missouri	11.66	12.13	14.25	12.59	13.59	16.29	19.22	20.81
Montana	9.46	9.46	11.26	9.50	9.34	9.62	12.03	13.18
Nebraska	9.82	10.33	11.30	10.58	9.64	11.59	14.55	14.96
Nevada	13.25	12.96	14.31	13.42	14.69	16.20	17.36	17.90
New Hampshire	15.97	16.27	16.38	17.21	13.64	16.35	18.53	19.14
New Jersey	14.43	14.42	15.33	14.69	15.08	15.76	16.82	17.87
New Mexico	10.94	11.30	12.64	11.73	11.31	13.02	15.16	15.19
New York	14.18	14.13	15.35	14.97	14.75	13.37	18.43	18.91
North Carolina	13.94	14.85	16.93	15.83	15.71	17.35	21.66	23.14
North Dakota	8.75	8.63	10.80	9.48	9.09	7.41	13.23	15.88
Ohio	12.70	12.95	14.39	13.52	12.43	13.25	16.87	16.47
Oklahoma	10.71	10.51	13.40	10.73	12.27	17.01	18.48	19.29
Oregon	14.25	14.35	14.53	14.46	14.59	15.46	16.69	17.48
Pennsylvania	13.34	13.71	16.45	13.91	14.55	15.77	19.57	20.93
Rhode Island	15.88	16.25	17.58	16.56	18.12	19.65	20.54	21.28
South Carolina	15.12	16.34	17.36	16.41	17.02	17.89	22.49	24.46
South Dakota	10.29	10.26	11.11	9.27	10.69	9.29	12.70	13.76
Tennessee	13.13	13.03	14.74	13.85	13.53	15.72	17.92	18.14
Texas	9.58	9.97	13.11	11.37	13.24	15.71	17.19	17.63
Utah	9.28	9.34	11.02	9.50	9.80	10.33	11.39	11.93
Vermont	14.43	14.84	14.18	15.19	15.70	16.58	17.69	18.68
Virginia	13.77	14.79	16.20	14.80	15.24	16.14	20.11	20.66
Washington	13.93	13.65	13.36	13.60	13.74	14.30	15.04	15.70
West Virginia	14.16	14.20	15.74	14.29	15.41	17.61	20.15	21.78
Wisconsin	11.86	11.65	12.17	11.96	11.80	8.42	13.40	15.14
Wyoming	8.51	8.60	11.60	9.45	9.53	10.30	12.42	13.83
Total	12.12	12.09	13.75	12.54	12.47	12.52	15.73	16.19

See footnotes at end of table.

Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	22.47	21.57	22.01	19.05	18.06	18.81	18.28
Alaska	7.80	7.44	7.16	6.65	6.51	6.50	6.35
Arizona	22.82	21.32	19.36	16.82	14.79	14.00	13.11
Arkansas	19.52	17.83	17.09	14.29	12.99	13.37	14.59
California	10.66	10.86	11.88	10.91	11.75	13.24	14.18
Colorado	13.19	12.76	11.21	9.94	9.78	10.64	12.88
Connecticut	20.68	19.07	18.62	17.33	16.87	17.88	18.79
Delaware	23.13	23.26	20.37	19.60	18.32	15.24	16.05
District of Columbia	16.84	17.31	16.52	16.69	16.59	17.40	19.07
Florida	23.62	23.37	22.64	21.17	21.40	20.69	22.21
Georgia	23.43	22.70	20.70	20.46	17.92	18.34	17.24
Hawaii	36.72	35.19	34.47	34.43	33.85	33.54	34.21
Idaho	13.54	13.09	12.83	12.36	12.21	12.14	12.10
Illinois	12.24	11.87	10.77	10.08	10.60	12.34	13.64
Indiana	16.28	15.51	14.56	14.85	13.52	12.88	15.50
Iowa	13.91	16.17	13.79	12.30	12.40	11.80	12.97
Kansas	16.64	15.75	15.45	13.69	12.70	13.21	13.78
Kentucky	18.22	16.42	16.05	13.94	15.22	14.66	16.21
Louisiana	16.99	19.86	16.99	14.75	14.06	12.69	14.60
Maine	16.37	19.91	14.16	19.42	18.84	18.85	18.81
Maryland	20.63	18.42	18.24	17.07	15.20	15.63	18.18
Massachusetts	18.99	17.22	16.97	16.95	16.80	18.39	19.41
Michigan	14.85	14.20	12.98	12.17	11.58	11.74	12.59
Minnesota	12.62	12.05	11.11	11.02	11.34	11.87	13.32
Mississippi	16.04	16.50	19.78	15.53	15.16	14.66	16.30
Missouri	20.78	17.91	16.28	14.06	13.16	13.34	14.49
Montana	13.64	12.72	11.58	11.09	11.46	12.72	12.51
Nebraska	13.76	13.16	11.52	10.58	10.61	11.57	11.88
Nevada	17.28	16.40	15.72	14.36	13.54	13.26	13.14
New Hampshire	18.52	16.74	16.48	16.41	15.38	16.19	17.01
New Jersey	17.20	16.84	16.20	14.83	14.92	14.96	15.44
New Mexico	14.89	14.48	13.26	11.96	12.09	12.80	12.99
New York	18.04	16.69	16.09	14.58	13.99	15.11	16.61
North Carolina	21.60	20.37	18.40	15.09	15.01	16.22	18.86
North Dakota	15.36	14.42	12.60	10.35	10.60	11.30	12.60
Ohio	16.71	15.90	15.17	14.17	14.09	14.99	15.29
Oklahoma	17.49	17.86	16.79	13.14	11.71	12.69	14.44
Oregon	17.01	16.00	14.44	14.14	13.33	14.40	14.40
Pennsylvania	20.74	19.62	18.04	16.35	16.46	16.86	16.92
Rhode Island	20.37	18.79	17.72	17.28	16.93	17.17	16.89
South Carolina	24.85	24.00	21.61	17.09	15.01	15.60	18.36
South Dakota	14.48	13.75	11.58	11.06	11.17	10.92	12.81
Tennessee	16.38	15.33	15.30	14.46	13.47	14.68	16.10
Texas	16.91	15.10	14.93	11.38	10.61	13.25	13.49
Utah	11.87	11.38	10.90	10.85	10.98	11.75	12.29
Vermont	17.98	16.01	14.50	13.35	12.89	12.92	12.88
Virginia	20.27	19.48	17.33	14.29	14.35	16.22	17.84
Washington	15.44	14.11	13.27	13.13	12.52	12.79	12.82
West Virginia	22.03	19.35	17.73	16.23	15.15	15.10	15.09
Wisconsin	13.63	13.56	12.83	12.17	12.23	12.29	13.17
Wyoming	13.94	12.64	12.30	12.83	12.62	12.37	12.02
Total	15.73	15.09	14.43	13.29	13.19	14.00	14.94

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008

(Nominal Dollars per Thousand Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	15.96	NA	16.05	18.09	18.02	17.96	17.53	17.33
Alaska	7.66	7.48	4.60	8.13	7.30	7.27	6.71	6.97
Arizona	12.96	12.85	12.04	13.18	13.22	13.27	13.07	12.76
Arkansas	11.56	9.86	10.85	12.17	12.93	13.26	13.97	13.04
California	12.32	10.19	10.50	10.54	11.29	13.30	15.83	13.98
Colorado	9.24	8.09	9.86	8.55	8.52	11.49	11.29	11.48
Connecticut	13.94	12.54	13.76	15.12	15.68	16.84	18.13	16.93
Delaware	NA	15.22	16.02	14.77	15.75	NA	15.52	15.22
District of Columbia	13.87	13.76	14.76	13.30	13.88	13.85	14.44	14.31
Florida	15.01	13.25	14.09	13.44	14.94	15.94	17.73	17.04
Georgia	14.18	13.16	14.69	14.42	16.21	18.11	19.42	17.36
Hawaii	40.81	27.92	29.34	40.66	44.64	52.38	49.34	42.12
Idaho	10.21	10.99	11.62	11.41	10.22	10.09	10.04	10.06
Illinois	11.90	10.55	11.37	13.76	16.24	18.72	18.78	16.81
Indiana	NA	10.37	12.10	10.75	14.86	16.74	17.49	NA
Iowa	10.79	10.19	10.60	8.25	10.94	13.24	13.91	13.13
Kansas	12.91	12.44	13.01	14.69	17.01	18.74	18.54	18.05
Kentucky	12.92	10.82	13.98	16.70	18.82	18.44	16.92	16.35
Louisiana	13.62	11.69	11.69	12.29	12.46	14.00	16.96	16.64
Maine	15.81	14.77	15.93	16.81	17.42	17.63	17.54	16.59
Maryland	NA	NA	13.36	NA	NA	14.20	15.93	16.25
Massachusetts	15.51	14.61	15.88	13.80	16.64	18.33	17.94	16.42
Michigan	10.75	NA	10.90	11.15	12.17	12.70	13.37	13.29
Minnesota	11.00	10.22	10.30	8.83	10.75	12.05	15.07	13.94
Mississippi	12.63	10.92	12.55	12.00	11.36	11.76	14.40	15.41
Missouri	12.10	12.00	13.15	14.58	15.65	15.63	15.53	13.93
Montana	11.64	9.96	11.71	11.30	14.61	16.88	15.76	14.64
Nebraska	10.06	9.28	9.60	8.44	10.42	12.95	12.41	12.34
Nevada	11.22	12.17	12.12	11.56	11.55	11.68	11.54	11.45
New Hampshire	15.38	NA	14.97	15.73	16.78	16.91	17.36	17.46
New Jersey	NA	12.18	13.06	13.01	13.17	13.67	17.75	18.22
New Mexico	10.80	9.93	10.82	10.35	12.10	14.89	15.31	13.87
New York	13.03	NA	11.89	12.12	11.97	13.41	15.38	14.60
North Carolina	14.15	12.79	14.17	13.13	16.14	17.22	17.46	16.12
North Dakota	10.10	8.56	10.06	7.63	11.55	13.31	14.70	13.52
Ohio	12.74	11.81	13.03	12.11	12.83	14.30	16.87	15.84
Oklahoma	11.76	NA	12.63	16.87	17.60	17.70	17.93	16.06
Oregon	11.32	12.56	12.83	11.51	11.55	11.83	11.52	9.43
Pennsylvania	14.16	12.79	14.66	14.85	16.23	18.13	19.02	17.14
Rhode Island	NA	14.89	16.07	17.73	NA	18.56	17.24	16.34
South Carolina	14.65	13.45	13.77	12.80	14.17	14.33	16.62	15.66
South Dakota	10.30	9.15	9.72	7.08	10.40	12.91	12.58	11.90
Tennessee	13.49	12.50	13.20	14.35	15.89	17.44	17.11	16.70
Texas	11.62	9.74	10.36	10.82	12.32	11.91	15.09	14.21
Utah	7.48	8.18	9.95	9.08	9.38	9.51	8.36	7.18
Vermont	14.14	12.65	10.87	15.42	16.14	16.13	15.73	14.30
Virginia	NA	11.81	12.55	12.34	NA	15.07	15.94	15.43
Washington	11.14	12.78	11.81	11.28	11.31	11.69	11.59	11.37
West Virginia	13.16	NA	14.69	15.65	17.09	17.66	17.97	14.68
Wisconsin	11.35	10.52	10.22	9.16	11.66	12.99	14.76	14.42
Wyoming	8.72	NA	10.83	10.13	11.53	12.38	11.60	9.60
Total	12.18	11.37	12.16	11.82	13.04	14.06	15.43	14.41

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	16.35	15.87	14.96	14.92	15.23	NA	15.00	14.98
Alaska	7.16	7.71	7.80	7.82	7.99	7.57	7.88	7.90
Arizona	13.27	13.33	12.42	12.90	12.84	12.84	12.66	13.02
Arkansas	12.97	12.18	10.95	10.61	10.53	10.04	10.69	10.92
California	13.42	12.67	11.53	11.26	11.37	10.20	10.28	10.16
Colorado	10.59	9.52	9.04	8.78	8.35	8.01	8.01	7.36
Connecticut	14.63	13.58	13.07	12.27	12.79	12.61	13.08	12.45
Delaware	14.90	15.79	14.42	13.65	12.89	14.58	12.33	12.56
District of Columbia	14.58	14.00	13.72	13.74	13.72	13.74	13.32	13.47
Florida	16.16	14.82	14.92	13.68	13.04	13.19	12.71	12.02
Georgia	16.44	14.63	13.56	11.32	12.15	13.14	12.54	12.40
Hawaii	38.49	37.12	35.20	35.05	34.24	28.31	31.08	29.40
Idaho	10.07	10.27	10.05	10.02	10.16	10.79	10.06	10.41
Illinois	14.41	12.22	11.20	10.21	9.61	10.43	9.79	10.45
Indiana	14.27	12.50	11.27	9.75	9.75	10.11	9.10	9.61
Iowa	11.98	11.53	10.80	10.54	9.66	9.97	9.05	9.62
Kansas	15.24	14.13	12.32	11.36	11.11	12.19	11.16	11.59
Kentucky	14.78	12.27	11.68	11.27	11.42	11.06	11.81	11.80
Louisiana	15.20	13.83	12.93	12.69	12.41	11.77	12.31	11.95
Maine	16.05	15.78	15.34	15.37	15.26	14.83	15.24	14.61
Maryland	14.14	13.39	12.79	12.43	12.59	NA	12.33	11.82
Massachusetts	15.55	15.46	15.07	15.33	14.99	14.50	14.27	13.65
Michigan	12.15	11.63	10.60	9.89	9.57	NA	9.76	9.82
Minnesota	12.65	11.46	11.24	10.55	9.94	10.14	10.15	9.51
Mississippi	14.06	14.05	12.92	12.06	11.30	10.97	11.49	10.68
Missouri	12.50	12.11	11.41	11.14	11.18	11.96	11.56	12.34
Montana	12.67	11.98	11.03	10.36	9.94	9.81	9.55	8.98
Nebraska	11.39	10.30	9.87	9.26	9.29	9.26	9.40	8.61
Nevada	11.26	11.14	11.10	11.01	10.97	12.02	11.11	11.92
New Hampshire	16.51	16.08	14.80	14.55	14.67	NA	14.76	14.50
New Jersey	15.57	NA	14.39	13.67	12.48	12.26	12.18	12.94
New Mexico	12.36	11.11	10.19	9.53	9.48	9.91	9.61	10.16
New York	14.07	13.13	12.98	12.50	12.44	NA	12.26	11.84
North Carolina	14.15	14.16	13.31	13.42	13.24	12.91	13.49	13.23
North Dakota	12.48	10.75	10.27	9.46	8.81	8.38	8.34	7.23
Ohio	14.75	13.69	12.83	12.27	11.69	11.80	11.88	11.57
Oklahoma	14.08	12.40	10.50	10.52	9.95	NA	9.92	12.76
Oregon	11.27	11.15	11.50	11.30	11.72	12.38	11.53	12.05
Pennsylvania	15.22	14.38	13.52	13.19	13.01	12.82	13.17	12.70
Rhode Island	15.53	NA	14.25	14.38	14.45	14.92	14.77	15.53
South Carolina	14.80	14.07	13.91	14.29	16.22	13.63	14.78	13.96
South Dakota	11.16	10.82	10.75	10.17	9.61	8.79	7.71	8.00
Tennessee	14.67	13.23	12.15	12.02	12.54	12.58	13.33	12.25
Texas	12.30	12.34	10.63	10.80	9.80	9.87	10.26	10.89
Utah	6.89	7.11	7.37	7.27	7.23	8.03	7.39	7.53
Vermont	14.05	13.82	13.72	13.71	13.66	12.79	13.29	13.35
Virginia	14.00	13.12	12.45	12.43	12.21	11.89	12.64	11.93
Washington	11.20	10.76	11.09	11.07	11.03	12.37	11.03	11.02
West Virginia	13.23	12.81	12.29	12.20	12.13	NA	12.18	12.40
Wisconsin	13.16	12.28	11.21	11.10	10.53	10.50	10.67	10.13
Wyoming	8.91	8.73	8.29	7.89	7.42	NA	7.54	7.33
Total	13.23	12.45	11.78	11.35	11.06	11.31	11.02	11.04

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	15.55	15.82	NA	15.79	16.06	15.79	16.00	15.17
Alaska	7.29	7.21	7.15	6.19	6.96	6.86	7.62	7.83
Arizona	13.20	13.42	13.51	13.45	13.08	12.98	12.83	12.65
Arkansas	10.27	10.23	10.75	10.66	10.46	10.29	10.15	9.50
California	9.55	9.17	9.69	10.85	10.84	10.21	10.22	10.48
Colorado	6.59	8.04	8.66	7.61	7.94	8.70	7.82	8.72
Connecticut	14.12	12.62	12.61	13.45	13.01	12.66	12.18	12.31
Delaware	16.25	16.36	16.71	16.66	16.07	17.44	16.69	16.65
District of Columbia	12.72	12.30	12.32	12.60	12.90	13.75	13.88	14.28
Florida	12.47	12.47	13.03	13.55	13.29	13.31	13.95	13.68
Georgia	13.32	13.89	15.08	14.78	14.48	14.89	13.20	12.59
Hawaii	30.87	30.27	30.06	28.52	27.95	27.04	26.63	26.27
Idaho	10.97	11.24	11.19	11.00	10.89	10.93	11.07	10.87
Illinois	10.99	11.82	13.03	13.45	12.53	11.23	10.87	10.10
Indiana	9.45	10.00	10.96	11.13	11.71	13.10	10.69	12.05
Iowa	8.95	9.39	10.46	11.45	11.45	10.72	9.97	10.61
Kansas	13.09	13.50	14.75	15.22	15.15	13.41	13.11	12.08
Kentucky	12.55	12.65	12.90	12.63	12.82	12.19	9.94	10.02
Louisiana	11.04	10.04	10.51	11.37	12.02	12.25	12.15	12.28
Maine	13.62	13.77	13.76	14.13	14.13	14.35	15.15	15.10
Maryland	NA	10.97	11.29	11.79	11.88	12.27	12.00	13.10
Massachusetts	11.73	12.95	12.67	13.20	12.58	14.38	16.01	15.56
Michigan	9.79	10.05	10.08	10.38	NA	10.58	10.09	10.18
Minnesota	8.68	8.97	8.76	9.46	10.49	10.49	9.95	10.86
Mississippi	11.31	9.79	9.79	10.11	10.25	11.05	11.15	11.77
Missouri	13.18	13.38	13.58	13.38	13.44	12.52	12.18	11.64
Montana	9.62	11.44	12.32	12.12	11.48	10.27	9.89	9.85
Nebraska	7.97	8.65	8.66	9.65	9.57	9.20	9.68	9.58
Nevada	12.45	12.63	12.57	12.37	12.33	12.09	12.11	11.87
New Hampshire	12.73	13.39	14.90	15.24	15.21	15.17	NA	16.29
New Jersey	11.37	10.39	11.00	11.82	12.79	12.79	12.06	14.82
New Mexico	9.20	8.81	9.85	10.95	10.44	9.78	10.17	10.04
New York	10.69	9.84	10.10	10.70	11.52	10.98	12.13	NA
North Carolina	13.16	13.16	13.27	13.43	12.88	12.74	12.47	12.82
North Dakota	6.45	7.69	9.15	8.92	9.87	9.12	8.59	9.38
Ohio	11.02	10.72	10.98	11.26	12.05	12.16	11.61	12.17
Oklahoma	14.26	13.13	13.61	13.83	13.03	11.71	NA	10.43
Oregon	12.72	13.06	12.93	12.78	12.63	11.60	12.74	12.75
Pennsylvania	12.84	12.57	12.90	13.36	13.57	13.30	12.66	12.97
Rhode Island	17.46	17.74	17.92	18.49	16.27	15.23	14.79	14.60
South Carolina	13.00	12.71	12.91	13.06	13.16	12.66	13.57	13.98
South Dakota	7.37	8.15	8.74	9.37	9.44	9.59	9.07	10.04
Tennessee	12.72	12.89	13.52	13.23	12.91	12.21	12.72	12.85
Texas	10.58	10.11	10.19	10.42	10.66	9.94	10.09	9.80
Utah	7.68	8.13	8.25	8.10	7.95	7.82	8.29	8.43
Vermont	13.69	14.26	14.26	14.16	13.41	13.33	12.45	12.21
Virginia	11.53	11.39	11.61	11.80	11.77	11.46	11.56	11.80
Washington	12.36	13.03	13.16	13.33	13.19	12.72	12.84	12.77
West Virginia	13.91	16.31	NA	14.38	15.29	14.45	13.45	12.88
Wisconsin	8.96	9.62	10.10	10.93	11.21	9.90	10.48	10.84
Wyoming	6.89	NA	7.47	8.05	7.40	7.15	7.43	8.12
Total	10.80	10.90	11.18	11.63	11.87	11.51	11.51	11.82

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	14.80	15.99	15.82	14.95	14.91	15.81	15.82	14.43
Alaska	7.79	7.83	4.75	5.54	4.55	4.46	4.25	4.01
Arizona	12.64	12.19	12.11	12.21	12.68	12.78	13.08	13.11
Arkansas	9.15	9.93	10.72	10.27	10.11	9.38	10.42	10.74
California	10.58	9.99	10.43	10.48	9.61	8.14	9.42	9.16
Colorado	8.56	7.87	9.61	9.07	8.66	6.23	10.69	9.33
Connecticut	12.15	12.57	13.60	13.07	12.71	11.27	13.70	12.85
Delaware	13.75	13.07	15.33	12.62	13.24	14.73	16.35	16.66
District of Columbia	14.27	14.48	14.67	14.61	14.06	12.66	12.79	12.65
Florida	13.18	12.84	13.91	13.66	12.34	11.65	12.98	13.11
Georgia	12.41	12.32	13.99	12.40	11.32	12.13	15.47	14.59
Hawaii	26.30	25.49	29.29	27.59	30.53	30.66	29.24	29.65
Idaho	10.99	10.98	11.49	11.05	11.17	11.59	12.03	11.54
Illinois	9.83	9.71	10.91	9.71	8.87	9.09	10.54	11.17
Indiana	9.48	9.73	11.55	10.39	9.40	8.69	10.05	11.21
Iowa	10.13	9.93	10.38	9.70	9.70	8.27	10.12	10.58
Kansas	11.85	11.60	12.44	11.17	9.53	12.41	13.62	13.06
Kentucky	9.62	11.05	13.22	11.04	10.75	10.87	11.68	12.74
Louisiana	11.98	11.92	11.84	12.82	12.06	10.05	9.40	10.43
Maine	15.17	14.89	15.66	14.89	14.27	12.24	13.01	12.72
Maryland	12.16	13.13	13.28	13.22	12.65	11.06	11.70	11.82
Massachusetts	14.62	15.12	15.74	15.63	14.32	12.28	14.58	13.52
Michigan	9.82	10.07	10.75	10.29	10.18	9.46	10.04	10.67
Minnesota	10.60	10.40	10.31	10.68	9.92	6.77	9.93	9.64
Mississippi	11.63	10.59	12.25	11.35	10.97	9.68	10.02	10.27
Missouri	11.37	11.58	12.94	12.12	12.45	12.83	13.49	13.68
Montana	9.42	9.41	11.12	9.45	9.27	9.47	11.38	12.12
Nebraska	9.07	9.52	9.62	9.53	10.02	7.98	8.87	8.26
Nevada	11.99	12.06	12.12	12.10	12.24	12.57	12.51	12.53
New Hampshire	15.35	14.95	15.03	16.19	13.78	13.95	14.96	14.89
New Jersey	11.59	11.52	12.98	13.15	11.78	9.83	9.76	12.28
New Mexico	9.69	10.11	10.65	10.44	9.23	9.63	10.47	10.10
New York	12.30	11.82	11.91	12.75	11.05	9.58	10.15	9.97
North Carolina	12.36	12.87	14.06	13.52	13.78	13.05	13.48	13.69
North Dakota	8.65	8.37	9.68	8.91	8.39	6.56	9.52	9.95
Ohio	11.81	11.97	12.83	12.48	11.70	10.55	11.54	11.31
Oklahoma	10.20	10.14	12.17	10.21	11.40	12.86	12.71	13.73
Oregon	12.54	12.43	12.94	13.35	13.28	13.12	13.06	13.65
Pennsylvania	12.58	12.49	14.30	13.01	12.92	12.25	13.21	13.52
Rhode Island	14.13	13.80	15.94	14.83	15.95	17.66	18.50	19.09
South Carolina	13.94	13.88	14.09	15.11	15.75	12.31	12.07	13.73
South Dakota	9.12	9.19	9.46	8.15	9.61	7.08	8.80	9.21
Tennessee	12.57	11.46	13.06	12.90	12.05	12.25	12.04	12.00
Texas	8.76	9.27	10.25	9.68	9.99	9.70	10.05	10.27
Utah	8.19	8.25	9.61	8.36	8.54	8.76	9.18	9.37
Vermont	12.15	12.22	11.13	12.23	12.19	11.83	11.21	11.15
Virginia	11.99	12.14	12.46	12.19	12.10	11.18	11.63	11.09
Washington	12.78	12.53	11.97	12.49	12.46	12.28	12.24	12.27
West Virginia	13.22	13.21	14.38	12.98	13.76	15.63	16.54	16.84
Wisconsin	10.82	10.51	10.27	10.79	9.97	6.62	9.71	9.81
Wyoming	7.81	7.94	10.30	8.64	8.65	9.01	9.34	9.56
Total	11.24	11.14	11.99	11.61	11.05	10.04	11.16	11.20

See footnotes at end of table.

Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	13.94	14.42	16.19	16.05	16.17	16.96	16.85
Alaska	4.28	4.37	4.46	4.61	4.67	4.81	4.92
Arizona	12.82	12.71	12.63	11.81	11.51	11.45	10.92
Arkansas.....	10.67	10.35	10.53	10.36	10.57	11.16	12.05
California	8.94	9.04	10.02	9.81	11.12	12.33	13.69
Colorado	9.66	9.06	9.08	9.09	9.48	10.24	12.34
Connecticut.....	12.97	12.86	13.92	13.87	13.28	14.06	15.45
Delaware	17.86	16.52	17.04	18.04	17.48	14.12	15.36
District of Columbia.....	12.49	13.17	13.59	14.67	15.67	16.14	17.21
Florida.....	12.68	12.99	13.61	13.83	14.46	15.86	17.60
Georgia.....	14.10	14.78	16.40	14.23	13.64	15.26	15.64
Hawaii.....	30.96	29.76	29.08	29.04	28.23	28.06	28.82
Idaho.....	11.99	11.90	11.91	11.83	11.51	11.47	11.48
Illinois.....	11.11	10.30	10.43	9.85	10.60	12.37	13.35
Indiana.....	12.01	12.04	12.16	13.19	12.07	12.04	14.56
Iowa.....	8.38	10.68	10.61	10.15	10.92	10.98	11.68
Kansas.....	13.15	13.05	13.70	12.86	12.42	12.90	13.47
Kentucky.....	13.02	12.95	13.21	14.90	14.47	14.33	15.62
Louisiana	10.77	12.29	11.89	11.45	12.36	12.15	13.81
Maine.....	12.68	12.36	10.54	15.49	17.17	17.83	17.97
Maryland.....	11.58	12.16	12.43	13.35	13.90	14.07	15.99
Massachusetts.....	13.88	13.92	14.58	15.22	15.55	17.64	18.18
Michigan	10.46	10.77	10.72	10.98	10.68	11.09	11.82
Minnesota.....	8.72	8.80	10.65	8.67	10.74	11.13	12.33
Mississippi	10.12	10.39	11.08	13.64	12.85	13.84	15.63
Missouri	13.40	12.94	12.91	12.67	12.48	12.76	14.24
Montana.....	12.40	12.25	11.43	10.97	11.35	12.57	12.49
Nebraska	8.22	8.53	8.51	9.25	9.85	10.28	10.91
Nevada	12.31	12.14	12.17	11.92	11.97	12.05	11.82
New Hampshire	14.85	14.50	14.19	13.06	14.68	15.38	16.68
New Jersey.....	10.24	10.54	12.03	11.51	13.03	13.04	16.66
New Mexico	9.92	10.08	10.00	10.22	10.75	11.61	11.74
New York.....	9.44	10.03	11.11	11.31	12.14	13.39	15.22
North Carolina.....	13.57	13.59	13.10	12.60	12.95	14.48	17.04
North Dakota.....	9.31	9.95	10.25	9.11	9.90	10.83	11.98
Ohio.....	11.30	11.34	12.16	12.20	12.90	13.86	15.33
Oklahoma	13.24	14.23	14.09	11.65	11.13	11.98	13.80
Oregon.....	12.89	12.89	12.12	12.82	12.42	12.97	13.01
Pennsylvania	13.63	13.57	14.05	14.12	14.85	15.45	16.20
Rhode Island.....	18.61	17.45	16.31	15.78	15.38	15.57	15.47
South Carolina	12.06	12.09	12.21	12.80	13.14	14.68	17.75
South Dakota.....	9.42	9.50	8.61	9.29	9.99	9.86	11.64
Tennessee.....	11.02	11.61	11.28	13.10	12.40	13.88	15.77
Texas.....	10.38	9.35	9.50	8.98	9.01	12.58	11.62
Utah.....	9.37	9.23	9.06	9.53	9.80	10.51	10.92
Vermont.....	11.60	10.87	10.98	10.64	10.70	10.71	10.71
Virginia.....	11.04	11.09	11.59	11.25	12.19	14.00	15.11
Washington.....	12.31	11.77	11.56	11.81	11.43	11.73	11.78
West Virginia.....	17.68	16.39	15.84	15.09	14.01	13.99	13.97
Wisconsin.....	8.63	9.54	10.18	10.41	10.89	10.43	11.80
Wyoming.....	9.44	9.50	10.37	11.23	11.55	11.55	11.46
Total.....	10.98	11.09	11.60	11.57	12.07	12.95	14.15

^{NA} Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008

(Nominal Dollars per Thousand Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	10.87	NA	9.41	9.33	10.14	10.74	14.07	13.01
Alaska	5.45	4.59	3.68	6.17	4.30	4.41	4.89	4.70
Arizona	10.93	10.63	9.84	8.86	10.25	11.14	12.61	11.95
Arkansas	10.93	9.21	9.33	11.25	11.58	11.60	12.30	11.36
California	11.26	9.02	9.41	9.22	10.48	12.93	14.27	12.90
Colorado	8.78	7.47	11.55	9.32	9.34	8.66	7.99	8.58
Connecticut	NA	10.45	10.69	11.41	13.77	13.80	17.36	15.70
Delaware	NA	NA	12.60	13.87	NA	13.23	12.35	11.94
District of Columbia	--	--	--	--	--	--	--	--
Florida	NA	10.53	11.67	NA	15.35	14.75	14.97	NA
Georgia	11.81	8.91	9.62	10.42	11.47	13.35	15.09	14.27
Hawaii	27.22	18.33	18.61	29.21	31.17	33.42	31.48	30.04
Idaho	8.98	9.49	10.12	10.32	8.48	8.28	8.23	8.55
Illinois	NA	9.01	9.71	11.07	12.03	NA	14.62	12.74
Indiana	NA	8.79	9.67	7.63	9.84	10.79	13.58	NA
Iowa	9.58	8.25	8.71	7.02	8.94	11.38	11.95	11.38
Kansas	9.56	6.96	6.75	6.74	8.10	9.81	10.76	9.79
Kentucky	10.59	8.09	9.73	9.90	10.53	11.29	14.16	12.37
Louisiana	NA	NA	7.46	8.28	8.47	9.36	12.91	12.12
Maine	NA	12.98	14.54	14.41	14.14	15.34	14.16	14.98
Maryland	NA	11.48	13.37	NA	NA	16.29	18.12	15.94
Massachusetts	15.68	14.03	15.14	17.25	18.65	19.09	19.10	17.34
Michigan	10.21	9.68	10.03	10.47	11.44	12.35	12.07	11.46
Minnesota	9.43	7.59	8.12	6.98	8.54	10.25	12.59	11.98
Mississippi	10.64	8.22	9.41	9.71	9.90	11.58	13.93	11.86
Missouri	11.38	11.02	12.58	11.32	12.02	13.06	13.10	11.57
Montana	11.29	9.85	12.29	11.99	13.05	14.04	14.49	14.20
Nebraska	9.60	8.02	8.51	7.99	9.53	12.48	11.53	11.45
Nevada	10.96	11.89	12.08	9.85	9.33	11.17	11.09	11.30
New Hampshire	NA	NA	12.54	14.94	NA	15.26	16.21	16.35
New Jersey	NA	9.63	10.53	12.39	12.47	15.25	17.02	NA
New Mexico	10.39	8.24	8.92	8.37	9.89	12.10	13.13	11.70
New York	12.94	NA	10.28	11.79	12.29	14.21	15.38	14.73
North Carolina	12.14	9.50	10.90	12.33	14.22	14.56	14.48	13.71
North Dakota	8.83	6.46	6.41	6.26	6.57	8.00	12.02	11.19
Ohio	13.39	11.05	11.72	13.27	13.39	15.70	16.51	15.56
Oklahoma	11.16	10.28	9.78	15.34	14.69	13.11	13.83	12.95
Oregon	8.80	9.41	9.06	8.65	8.70	8.82	9.42	8.17
Pennsylvania	12.90	12.06	12.37	15.35	14.71	14.13	13.00	12.50
Rhode Island	NA	12.57	13.46	14.14	NA	14.14	13.23	13.09
South Carolina	11.39	8.94	9.14	9.76	10.94	11.82	13.50	13.80
South Dakota	9.32	8.45	9.64	7.95	8.47	9.51	11.53	10.44
Tennessee	10.73	8.88	10.12	10.17	10.99	12.48	13.86	12.46
Texas	9.48	6.71	6.62	7.27	8.12	9.33	12.97	11.90
Utah	7.29	6.47	8.20	6.77	7.58	8.45	8.11	7.67
Vermont	9.71	9.20	9.18	9.16	8.83	10.46	12.18	11.11
Virginia	12.03	9.07	10.10	10.89	11.89	13.84	15.55	14.22
Washington	10.33	9.74	9.76	9.94	9.40	10.18	10.96	10.82
West Virginia	11.44	NA	8.88	9.32	10.23	11.36	15.54	13.97
Wisconsin	10.92	9.38	9.32	8.97	10.94	11.57	14.08	13.60
Wyoming	7.88	6.15	9.17	8.98	9.18	9.23	9.34	8.58
Total	9.99	7.54	7.83	8.08	8.91	9.95	13.07	12.07

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	12.22	10.86	10.15	9.94	9.24	NA	8.86	8.66
Alaska	4.97	4.65	7.32	6.87	5.90	4.67	5.94	5.64
Arizona	12.09	11.29	11.35	10.72	10.00	10.45	9.66	9.80
Arkansas	11.72	11.11	10.43	9.90	9.85	9.49	11.01	10.75
California	12.34	11.42	10.46	10.10	9.99	9.02	9.31	8.73
Colorado	8.09	7.51	7.76	8.49	8.11	7.43	7.62	6.22
Connecticut	14.21	NA	12.11	10.21	11.45	10.59	11.90	10.46
Delaware	11.13	10.78	11.91	11.43	10.78	NA	8.55	7.16
District of Columbia	--	--	--	--	--	--	--	--
Florida	11.89	11.78	10.83	11.24	11.11	10.30	9.32	9.57
Georgia	13.00	11.74	10.72	10.07	9.37	9.02	10.03	9.25
Hawaii	26.75	24.72	22.19	22.62	23.23	18.66	21.36	18.85
Idaho	8.63	8.94	9.15	9.18	9.19	9.40	9.15	8.96
Illinois	11.95	11.03	10.21	9.48	8.91	8.98	8.79	9.00
Indiana	11.51	11.11	10.10	9.11	8.69	8.46	8.20	6.51
Iowa	10.47	10.30	9.67	9.61	8.40	8.29	8.59	8.27
Kansas	9.35	9.02	9.41	10.08	9.05	6.98	7.97	6.87
Kentucky	11.83	10.26	9.84	9.34	8.75	8.22	9.06	8.57
Louisiana	11.51	10.04	9.82	NA	7.69	NA	7.23	6.78
Maine	NA	15.76	14.60	14.97	14.49	13.41	14.69	14.86
Maryland	14.35	13.53	12.70	12.15	12.14	11.49	11.79	11.11
Massachusetts	16.25	15.37	14.98	14.72	14.76	14.10	14.63	13.97
Michigan	11.10	10.58	9.65	9.55	9.50	9.67	9.61	9.61
Minnesota	10.41	9.67	9.53	8.71	8.40	7.70	8.50	7.60
Mississippi	12.08	10.64	9.85	9.46	8.01	8.26	8.25	8.60
Missouri	11.43	11.40	11.15	10.87	10.54	10.91	10.16	11.02
Montana	12.22	11.88	10.81	10.34	9.76	9.81	9.83	9.42
Nebraska	9.87	8.91	9.26	8.28	8.88	7.96	8.26	7.03
Nevada	10.93	10.99	11.25	11.09	11.25	11.77	11.24	11.58
New Hampshire	15.67	13.52	12.84	12.62	12.36	NA	14.01	10.42
New Jersey	14.14	13.66	13.20	12.48	11.66	9.83	10.86	10.35
New Mexico	11.14	9.76	9.65	8.83	8.36	8.36	9.08	8.77
New York	13.52	12.77	12.61	11.97	12.36	NA	11.45	12.31
North Carolina	11.41	11.20	11.06	11.16	11.31	9.59	10.98	9.06
North Dakota	10.44	9.61	8.98	7.88	8.16	6.63	7.58	6.86
Ohio	14.82	14.13	13.13	12.42	11.75	11.16	11.56	11.56
Oklahoma	11.81	13.25	10.52	9.89	9.41	10.19	10.18	9.09
Oregon	9.11	8.88	8.75	8.89	8.66	9.31	8.83	8.85
Pennsylvania	12.49	11.94	12.60	12.74	12.40	12.07	12.35	11.81
Rhode Island	12.99	12.75	12.49	12.50	12.62	12.58	12.65	12.70
South Carolina	12.85	12.05	10.89	10.34	8.96	9.10	9.85	9.82
South Dakota	10.14	9.26	9.05	8.72	8.42	NA	NA	7.70
Tennessee	11.26	10.14	9.61	9.34	9.21	8.85	8.90	8.48
Texas	11.12	9.44	8.91	7.94	7.04	6.76	7.03	7.03
Utah	7.13	7.21	7.06	6.76	6.66	6.35	6.04	5.60
Vermont	10.31	9.68	9.52	9.08	8.70	9.10	8.80	8.60
Virginia	12.91	11.73	10.92	10.36	10.67	9.15	9.50	9.47
Washington	10.91	10.01	10.29	10.29	10.29	9.79	10.09	9.99
West Virginia	13.25	11.58	10.88	9.89	8.87	NA	8.75	8.75
Wisconsin	11.84	11.50	10.66	10.37	10.09	9.56	10.13	10.22
Wyoming	8.12	7.85	7.19	6.99	6.61	6.36	7.30	6.93
Total	11.33	10.02	9.63	8.92	8.19	7.59	7.99	7.64

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	8.05	NA	8.25	8.46	8.82	8.75	9.16	9.46
Alaska	5.36	4.53	4.61	4.56	4.57	4.62	4.57	4.49
Arizona	9.61	10.17	11.07	11.71	11.58	10.79	10.52	11.11
Arkansas	9.19	9.20	9.51	9.21	9.05	9.17	9.28	8.98
California	8.13	7.87	8.69	9.70	9.70	9.23	9.12	9.78
Colorado	6.78	7.34	7.18	7.19	7.33	7.78	9.90	11.03
Connecticut	9.78	8.58	9.25	10.26	10.70	10.53	10.96	11.38
Delaware	8.87	9.69	NA	9.72	9.39	10.78	9.09	9.34
District of Columbia	--	--	--	--	--	--	--	--
Florida	9.28	10.01	10.06	10.29	10.40	10.60	10.81	11.45
Georgia	8.60	7.95	8.45	9.15	9.48	9.35	9.22	9.63
Hawaii	19.22	19.65	19.56	18.38	18.47	18.09	17.62	17.24
Idaho	9.05	9.36	9.20	9.22	9.09	9.36	9.59	9.69
Illinois	8.45	8.85	9.58	9.80	9.31	9.23	9.19	9.05
Indiana	7.33	6.91	8.80	8.91	9.51	10.63	9.16	13.11
Iowa	7.25	7.25	7.63	8.34	8.32	7.75	8.31	8.99
Kansas	6.24	6.19	6.34	6.97	7.55	7.71	9.40	10.03
Kentucky	7.77	6.80	7.52	8.17	8.55	8.57	8.43	8.49
Louisiana	6.27	5.58	NA	7.72	7.40	8.25	8.29	8.28
Maine	11.96	11.78	11.98	13.97	11.98	12.01	13.35	13.43
Maryland	11.01	10.20	11.37	11.28	11.43	11.62	11.80	11.98
Massachusetts	11.68	12.98	13.27	13.78	12.96	14.36	15.36	15.28
Michigan	9.60	9.92	10.17	10.21	10.06	9.98	9.70	9.67
Minnesota	6.66	6.19	6.47	7.14	8.13	7.59	7.84	8.21
Mississippi	7.35	7.18	7.68	8.33	8.76	8.77	8.58	8.76
Missouri	10.11	10.05	10.62	11.07	11.22	10.94	11.32	11.37
Montana	9.05	10.02	11.20	11.74	11.31	10.60	9.94	9.80
Nebraska	6.33	7.09	7.78	8.40	8.34	7.97	8.65	7.93
Nevada	11.94	12.26	12.16	12.08	12.18	11.72	11.69	11.13
New Hampshire	8.70	9.62	NA	12.69	11.13	12.82	NA	17.43
New Jersey	7.71	7.79	8.18	10.01	9.75	9.76	10.32	10.85
New Mexico	7.29	6.63	7.60	8.58	8.83	8.49	8.48	9.53
New York	11.43	10.01	12.00	11.34	11.40	11.08	12.07	NA
North Carolina	8.92	9.55	9.71	9.88	9.47	8.80	8.85	9.38
North Dakota	5.89	5.20	5.77	6.70	7.10	6.78	6.89	7.80
Ohio	10.21	10.66	10.35	11.77	11.90	11.42	11.07	11.25
Oklahoma	7.13	9.23	12.66	11.46	10.23	8.59	16.63	10.53
Oregon	9.22	9.18	9.27	9.28	9.51	8.78	9.53	9.68
Pennsylvania	11.49	10.83	10.92	11.03	11.56	11.25	11.95	12.74
Rhode Island	12.81	12.72	12.95	12.96	12.64	12.53	12.45	12.33
South Carolina	8.41	7.52	8.37	9.09	9.55	9.34	9.64	9.94
South Dakota	7.83	8.15	8.10	8.27	8.60	8.29	8.60	8.88
Tennessee	8.01	7.46	8.18	8.83	9.18	8.99	9.26	9.62
Texas	6.35	5.45	5.92	6.91	7.68	7.54	7.16	7.14
Utah	5.60	5.86	5.92	5.80	6.38	6.12	7.02	7.40
Vermont	8.49	8.36	8.52	9.25	9.38	9.50	9.33	9.49
Virginia	8.43	8.17	8.86	9.81	9.68	9.87	8.89	8.90
Washington	8.99	8.90	9.31	9.60	10.23	9.84	9.89	10.31
West Virginia	7.84	6.61	7.48	8.69	9.36	9.19	9.33	9.58
Wisconsin	8.49	8.37	9.30	8.88	10.00	8.96	8.78	10.09
Wyoming	5.23	5.30	5.89	5.89	5.70	5.77	5.67	6.69
Total	6.86	6.12	6.58	7.56	7.99	8.11	8.14	8.40

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	9.31	8.26	9.46	10.11	9.28	6.80	8.58	8.96
Alaska	4.37	4.36	3.70	4.06	4.07	3.62	3.58	3.64
Arizona	10.31	10.14	9.90	10.13	10.18	9.80	10.29	10.32
Arkansas	8.25	10.40	9.51	10.17	10.24	8.45	9.18	9.35
California	9.08	9.09	9.30	9.36	8.18	7.56	8.71	8.12
Colorado	10.74	10.71	11.53	11.16	10.89	10.51	11.66	11.37
Connecticut	11.36	11.14	10.86	12.03	11.48	7.96	9.78	9.59
Delaware	8.95	9.40	11.94	9.20	8.81	10.64	11.93	11.23
District of Columbia	--	--	--	--	--	--	--	--
Florida	11.31	10.58	11.66	12.42	11.00	11.53	11.76	11.05
Georgia	9.07	8.21	9.51	9.94	8.14	7.67	8.61	8.17
Hawaii	17.90	17.18	18.49	17.07	18.71	19.32	18.92	19.42
Idaho	9.93	9.92	10.05	9.43	10.18	9.84	10.04	10.54
Illinois	8.80	8.66	9.44	8.81	7.43	7.34	8.01	7.81
Indiana	7.98	7.76	9.38	8.88	7.64	6.02	7.37	8.03
Iowa	9.10	8.60	8.47	8.31	7.26	6.39	7.83	8.45
Kansas	9.48	9.45	6.83	9.25	7.40	6.32	6.66	6.44
Kentucky	8.42	7.79	9.64	9.40	9.00	7.19	8.12	8.48
Louisiana	7.93	6.75	7.43	7.33	7.29	5.07	6.96	7.57
Maine	13.56	13.39	14.39	13.35	14.00	11.13	11.47	10.99
Maryland	11.00	12.10	12.86	11.28	10.32	10.62	11.27	11.32
Massachusetts	13.35	13.60	14.88	13.76	13.34	11.49	12.97	13.01
Michigan	9.45	9.50	9.90	9.33	9.52	10.03	10.21	10.18
Minnesota	8.13	8.54	8.09	8.60	7.31	5.66	8.08	7.09
Mississippi	8.12	8.42	9.27	9.21	7.59	7.50	8.20	8.03
Missouri	11.11	11.28	12.40	11.94	11.47	11.30	11.48	11.30
Montana	9.41	9.62	11.63	9.69	9.86	10.36	12.35	14.76
Nebraska	8.66	8.48	8.37	9.06	6.12	7.79	7.77	6.99
Nevada	12.35	11.71	12.00	11.50	11.91	12.05	12.29	12.20
New Hampshire	13.07	13.63	12.55	12.17	13.25	10.68	11.04	10.73
New Jersey	10.30	10.29	10.28	11.61	6.42	8.98	9.15	9.66
New Mexico	9.28	9.17	8.92	9.22	8.45	7.89	8.14	7.64
New York	NA	10.64	10.56	12.18	11.10	8.55	9.14	9.39
North Carolina	10.26	10.13	10.99	11.55	11.25	9.59	10.59	10.48
North Dakota	7.46	8.05	6.54	7.82	7.06	4.81	6.23	7.28
Ohio	11.06	10.71	11.60	11.52	10.65	9.23	10.73	10.53
Oklahoma	10.28	10.16	9.66	9.48	8.84	5.99	8.17	8.11
Oregon	9.75	9.67	9.16	9.80	9.67	9.09	9.19	9.15
Pennsylvania	12.67	13.00	12.30	12.37	11.38	9.58	10.08	10.74
Rhode Island	12.43	12.42	13.32	12.38	12.95	13.52	13.51	13.31
South Carolina	9.35	8.38	9.21	10.48	9.32	6.13	8.50	8.81
South Dakota	8.65	8.69	9.32	8.45	7.66	8.45	9.34	9.06
Tennessee	9.47	9.11	10.00	9.99	9.03	8.94	9.37	8.85
Texas	7.10	6.01	6.69	7.13	6.95	4.41	6.34	6.58
Utah	6.94	7.17	8.02	7.30	6.43	6.79	7.45	7.27
Vermont	9.58	9.44	9.25	9.72	9.35	8.92	9.39	8.76
Virginia	8.80	9.27	9.98	9.81	9.03	7.58	8.61	9.04
Washington	10.07	9.73	9.87	10.53	10.07	9.40	9.11	9.32
West Virginia	8.68	NA	8.98	10.09	8.83	5.66	8.32	8.66
Wisconsin	9.73	9.65	9.46	10.07	9.67	5.79	8.60	8.74
Wyoming	6.77	6.96	8.90	7.65	7.85	8.30	7.00	7.60
Total	8.23	7.34	7.86	8.23	7.74	5.62	7.20	7.35

See footnotes at end of table.

Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2006-2008

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	7.90	8.33	8.93	9.52	10.17	11.26	13.35
Alaska	3.58	3.57	3.58	3.52	4.09	3.83	3.84
Arizona	10.09	10.01	9.57	9.69	9.47	9.58	9.87
Arkansas	9.14	8.57	9.25	8.64	9.02	10.29	10.72
California	7.66	8.06	8.84	8.85	10.55	11.49	12.76
Colorado	11.38	11.45	11.52	12.11	12.54	14.86	14.68
Connecticut	9.34	9.17	10.34	11.65	11.64	12.60	14.82
Delaware	11.75	14.98	10.91	14.08	13.68	13.00	13.87
District of Columbia	--	--	--	--	--	--	--
Florida	11.43	11.27	10.98	11.56	12.19	11.66	12.98
Georgia	8.53	8.44	9.11	9.52	9.40	11.85	12.91
Hawaii	20.14	19.62	18.49	18.08	17.25	17.29	17.33
Idaho	10.37	9.70	10.06	10.16	10.23	10.18	10.16
Illinois	8.16	8.22	8.21	8.93	9.72	11.47	12.45
Indiana	7.90	8.93	8.65	15.03	10.67	11.29	12.45
Iowa	6.83	8.28	8.00	8.62	9.20	10.21	10.95
Kansas	5.99	6.05	6.75	7.40	9.26	11.29	12.86
Kentucky	8.08	8.17	9.66	9.40	10.47	12.04	14.01
Louisiana	6.91	6.84	7.03	7.21	7.13	8.54	11.42
Maine	11.68	11.30	11.40	18.01	17.73	18.09	17.95
Maryland	11.42	11.53	11.91	12.11	14.03	14.74	17.03
Massachusetts	12.79	12.67	13.97	15.09	15.02	16.62	17.52
Michigan	10.42	9.78	10.37	10.16	9.79	9.72	10.27
Minnesota	8.31	6.71	7.50	7.22	8.71	9.06	10.78
Mississippi	7.86	8.41	8.30	9.07	9.89	12.03	12.89
Missouri	11.12	11.41	11.32	12.33	12.87	13.52	14.75
Montana	13.34	12.63	11.69	11.37	11.79	13.15	12.89
Nebraska	6.90	7.39	7.67	8.37	9.09	10.15	10.76
Nevada	12.12	12.47	12.01	11.86	12.19	11.95	11.93
New Hampshire	13.19	11.95	11.48	13.63	12.65	12.00	15.92
New Jersey	7.65	9.93	9.69	9.14	10.11	12.40	14.84
New Mexico	8.78	9.58	9.22	8.78	9.59	10.56	10.71
New York	8.63	7.57	9.73	9.96	11.01	11.86	12.55
North Carolina	10.34	10.42	10.75	10.39	9.51	12.23	13.27
North Dakota	6.55	5.49	6.18	6.38	9.26	9.71	10.66
Ohio	10.38	11.12	11.38	10.99	11.91	13.01	13.35
Oklahoma	12.98	9.07	9.72	9.44	11.44	10.10	11.86
Oregon	8.92	9.06	8.67	9.11	9.03	9.08	9.22
Pennsylvania	10.64	11.00	11.85	12.50	13.29	13.81	15.16
Rhode Island	13.76	13.21	13.61	13.64	13.34	13.31	13.48
South Carolina	7.71	8.54	9.04	9.06	9.23	10.65	13.53
South Dakota	8.99	9.01	8.87	9.23	10.31	10.78	10.87
Tennessee	8.51	8.91	9.01	9.70	10.63	12.09	12.97
Texas	5.92	5.99	6.94	6.98	6.82	7.57	8.94
Utah	7.52	7.60	7.72	8.23	8.49	9.58	9.72
Vermont	8.31	8.69	9.22	9.39	8.80	9.42	10.25
Virginia	8.42	8.46	9.43	9.91	9.43	12.50	13.69
Washington	8.92	8.59	9.23	9.49	10.44	10.34	11.33
West Virginia	7.35	7.38	8.96	9.15	9.07	10.38	13.72
Wisconsin	8.12	7.95	8.67	9.45	10.46	9.93	11.66
Wyoming	7.32	7.68	7.35	10.06	10.30	10.36	11.46
Total	6.77	6.90	7.62	7.91	8.23	9.35	10.84

-- Not applicable.

NA Not available.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices

paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet)

State	2008 10-Month YTD	2007 10-Month YTD	2006 10-Month YTD	2008				
				October	September	August	July	June
Alabama	NA	W	W	NA	9.10	9.44	12.23	13.53
Alaska	NA	3.59	3.59	NA	4.61	4.69	4.62	3.77
Arizona	NA	6.83	W	NA	6.97	9.08	12.27	11.85
Arkansas	NA	W	W	NA	7.40	9.23	11.77	12.65
California	NA	6.60	6.61	NA	7.21	9.37	12.19	11.67
Colorado	NA	4.14	W	NA	3.55	7.43	9.11	10.12
Connecticut	NA	7.76	7.32	NA	8.32	9.52	12.80	13.67
Delaware	NA	W	W	NA	W	W	W	W
District of Columbia	NA	--	--	NA	--	--	--	--
Florida	NA	9.22	8.55	NA	10.80	10.48	12.02	12.22
Georgia	NA	7.51	W	NA	8.96	10.45	12.81	14.41
Hawaii	NA	--	--	NA	--	--	--	--
Idaho	NA	W	W	NA	W	W	W	9.49
Illinois	NA	7.18	W	NA	8.85	10.42	15.63	12.95
Indiana	NA	W	W	NA	7.94	10.50	11.77	13.33
Iowa	NA	7.69	7.41	NA	8.71	9.03	11.54	12.09
Kansas	NA	6.27	6.29	NA	6.47	8.70	10.52	11.30
Kentucky	NA	W	W	NA	W	10.52	W	W
Louisiana	NA	W	7.53	NA	8.88	10.39	13.56	13.91
Maine	NA	W	W	NA	W	W	W	W
Maryland	NA	7.91	7.83	NA	9.20	W	W	W
Massachusetts	NA	7.86	7.41	NA	8.36	9.20	12.75	13.93
Michigan	NA	6.64	5.98	NA	8.21	9.20	12.15	12.48
Minnesota	NA	W	W	NA	W	9.39	11.56	11.66
Mississippi	NA	W	W	NA	W	9.50	12.82	13.24
Missouri	NA	W	W	NA	5.96	8.62	10.92	11.57
Montana	NA	W	W	NA	W	W	W	W
Nebraska	NA	9.75	7.14	NA	7.40	8.97	10.61	10.06
Nevada	NA	6.15	6.77	NA	6.41	8.27	11.49	10.52
New Hampshire	NA	W	W	NA	W	W	W	W
New Jersey	NA	7.98	7.98	NA	9.31	10.26	14.61	14.40
New Mexico	NA	W	W	NA	W	9.01	12.24	11.08
New York	NA	7.84	7.66	NA	8.77	10.00	13.31	14.12
North Carolina	NA	W	W	NA	W	9.54	11.19	12.60
North Dakota	NA	7.41	11.42	NA	8.97	10.16	13.87	14.28
Ohio	NA	W	W	NA	8.90	9.98	12.18	14.15
Oklahoma	NA	6.65	W	NA	6.87	8.84	12.00	11.29
Oregon	NA	W	W	NA	6.11	7.47	8.71	8.49
Pennsylvania	NA	7.87	7.70	NA	8.55	9.69	13.29	14.36
Rhode Island	NA	7.83	W	NA	8.44	9.22	12.78	13.59
South Carolina	NA	W	W	NA	W	10.40	13.35	14.38
South Dakota	NA	--	--	NA	8.92	9.84	12.08	12.03
Tennessee	NA	W	W	NA	8.28	9.63	W	13.90
Texas	NA	6.75	6.49	NA	7.28	8.77	11.53	12.28
Utah	NA	W	W	NA	W	7.29	9.89	9.81
Vermont	NA	7.61	7.45	NA	8.69	10.80	13.05	11.61
Virginia	NA	W	7.64	NA	7.77	10.25	12.91	14.52
Washington	NA	W	W	NA	7.70	8.01	W	W
West Virginia	NA	W	W	NA	11.99	9.35	11.06	13.64
Wisconsin	NA	7.49	7.28	NA	8.66	9.36	12.20	12.24
Wyoming	NA	W	W	NA	W	9.42	W	W
Total	NA	7.25	7.04	NA	8.03	9.33	12.16	12.60

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008					2007		
	May	April	March	February	January	Total	December	November
Alabama	12.43	11.93	10.76	9.40	7.54	7.20	7.64	7.85
Alaska	3.85	4.01	3.93	3.91	3.94	3.58	3.49	3.57
Arizona	10.46	10.03	9.38	7.92	7.92	6.84	7.07	6.58
Arkansas	11.24	10.40	9.75	8.80	7.97	7.04	7.72	6.57
California	10.40	9.96	8.97	8.12	7.15	6.67	7.34	6.69
Colorado	9.39	8.56	8.64	7.71	6.66	4.35	6.45	4.41
Connecticut	12.98	12.27	10.08	10.32	11.57	7.81	8.44	7.97
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	10.99	10.35	10.04	9.68	9.56	9.24	9.59	9.33
Georgia	13.57	12.00	13.70	10.02	9.49	7.52	7.71	7.70
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	11.04	10.74	12.07	9.78	8.97	7.27	7.82	7.46
Indiana	11.32	10.67	9.54	7.20	8.74	7.52	7.94	7.33
Iowa	12.21	11.62	9.57	10.47	9.14	7.68	8.24	8.13
Kansas	10.65	9.91	8.94	8.40	7.70	6.29	6.66	6.04
Kentucky	W	W	W	9.60	9.16	W	W	W
Louisiana	12.31	10.65	9.78	9.36	8.30	7.53	7.79	7.77
Maine	W	W	W	W	W	W	W	W
Maryland	12.89	12.28	12.95	12.89	11.55	7.88	8.44	8.03
Massachusetts	12.18	11.39	10.69	10.52	11.15	8.11	10.29	8.13
Michigan	10.73	10.26	9.64	9.37	8.13	6.63	6.70	6.40
Minnesota	11.30	10.01	9.54	8.86	8.25	W	W	W
Mississippi	11.70	10.34	9.27	9.05	7.96	7.43	W	W
Missouri	10.28	10.05	9.39	8.93	8.59	W	7.13	W
Montana	W	W	W	W	W	W	W	W
Nebraska	11.19	10.82	8.91	10.93	9.08	9.21	9.44	8.58
Nevada	9.79	9.42	9.04	8.32	7.87	6.22	7.16	6.09
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	12.46	11.12	11.22	10.44	10.05	8.17	9.89	8.52
New Mexico	10.36	9.51	9.00	8.32	7.55	W	W	W
New York	12.01	10.91	10.51	10.65	10.72	8.00	9.46	8.21
North Carolina	13.17	14.37	10.26	13.03	11.85	W	W	W
North Dakota	11.47	11.17	10.07	9.80	9.82	7.33	--	7.29
Ohio	14.52	11.58	10.53	9.87	10.11	8.07	8.72	W
Oklahoma	10.25	9.59	8.65	8.12	7.42	6.69	7.20	6.56
Oregon	8.23	8.49	7.85	7.46	6.90	6.10	6.79	6.41
Pennsylvania	12.46	12.00	10.57	10.52	11.88	8.01	9.38	8.42
Rhode Island	12.43	10.96	11.63	10.64	11.13	8.06	9.36	8.08
South Carolina	12.47	11.39	11.80	13.22	10.27	8.16	W	W
South Dakota	10.79	10.52	9.67	9.22	8.95	--	--	--
Tennessee	12.24	11.80	10.02	9.37	8.47	W	--	--
Texas	10.65	10.13	9.06	8.20	8.03	6.76	7.00	6.58
Utah	W	W	W	7.70	6.62	W	W	W
Vermont	11.43	10.57	10.04	10.00	9.18	7.72	8.20	8.27
Virginia	13.70	12.02	13.36	10.35	10.65	8.66	8.76	8.86
Washington	W	9.97	9.40	9.01	8.86	6.14	7.70	7.02
West Virginia	W	W	W	W	W	W	7.89	W
Wisconsin	11.79	10.54	10.20	8.98	9.10	7.57	7.83	W
Wyoming	10.76	10.61	8.34	W	W	W	W	W
Total	10.96	10.27	9.56	8.90	8.48	7.31	7.93	7.27

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	October	September	August	July	June	May	April	March
Alabama	6.75	6.44	7.01	6.80	7.76	W	7.38	W
Alaska	3.51	3.64	3.57	3.57	3.48	3.56	3.64	3.59
Arizona	6.58	5.63	6.38	6.51	7.45	7.63	7.46	7.66
Arkansas	7.11	6.08	6.51	6.69	7.64	7.67	7.64	7.43
California	6.53	5.71	6.12	6.57	7.11	7.08	6.67	6.90
Colorado	2.37	2.10	3.93	4.01	3.59	4.38	4.86	6.67
Connecticut	7.33	6.59	7.13	7.04	7.99	8.22	8.33	8.44
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	8.95	8.68	8.91	9.07	9.50	9.52	9.55	9.30
Georgia	7.41	6.62	7.27	6.90	7.98	8.34	8.25	7.68
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	7.10	6.31	6.66	6.77	7.88	7.93	7.87	7.63
Indiana	7.02	6.58	7.56	7.68	8.42	7.74	W	W
Iowa	7.37	6.32	6.85	7.13	7.95	8.09	8.04	8.14
Kansas	6.27	5.41	6.11	6.08	7.01	7.03	6.52	6.51
Kentucky	W	W	W	W	W	W	W	W
Louisiana	7.27	6.29	7.06	7.26	8.35	8.24	8.14	7.98
Maine	W	W	W	W	W	W	W	W
Maryland	7.70	6.96	7.44	7.60	8.75	8.89	8.66	8.79
Massachusetts	7.42	6.83	7.10	7.05	8.29	8.59	8.72	8.60
Michigan	6.40	5.82	6.34	6.80	7.54	7.48	6.91	6.39
Minnesota	W	W	W	W	W	W	W	W
Mississippi	7.23	6.38	6.87	W	W	8.20	W	7.73
Missouri	W	W	W	W	W	W	W	W
Montana	W	W	W	W	W	W	W	W
Nebraska	6.95	6.85	13.27	10.79	7.94	8.34	8.05	7.78
Nevada	5.27	5.55	5.96	6.45	6.16	6.20	5.50	6.71
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	7.73	6.81	7.41	7.60	8.65	8.82	8.97	8.65
New Mexico	W	W	W	W	W	W	W	W
New York	7.51	6.69	7.20	7.49	8.42	8.60	8.69	8.66
North Carolina	W	W	W	W	W	W	W	W
North Dakota	8.41	5.15	7.69	7.03	7.81	7.41	8.23	--
Ohio	8.05	6.84	7.04	7.53	8.61	10.14	9.03	W
Oklahoma	6.28	5.69	6.17	6.59	7.37	7.45	6.92	7.13
Oregon	5.96	5.42	5.41	W	W	6.60	W	W
Pennsylvania	7.51	6.67	7.20	7.06	8.40	9.16	9.18	9.00
Rhode Island	7.27	6.61	6.93	7.10	8.23	10.49	8.58	8.50
South Carolina	7.50	6.50	W	W	W	8.89	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	W	W	W	--	--	--	--	--
Texas	6.68	5.88	6.18	6.55	7.48	7.51	7.29	6.90
Utah	W	W	W	W	W	W	W	W
Vermont	7.42	6.43	7.11	6.55	8.59	8.52	8.69	9.55
Virginia	8.73	7.96	7.54	7.94	8.90	11.16	10.14	W
Washington	6.21	5.35	5.38	W	W	5.74	W	W
West Virginia	W	W	W	W	W	W	W	W
Wisconsin	7.15	6.46	6.84	7.21	7.82	8.16	7.90	7.86
Wyoming	W	W	W	8.51	15.07	W	W	W
Total	7.04	6.35	6.80	7.01	7.80	7.96	7.76	7.64

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007		2006					
	February	January	Total	December	November	October	September	August
Alabama	8.00	W	W	7.37	6.99	6.25	6.56	7.74
Alaska	3.54	3.75	3.65	3.88	3.94	3.79	3.72	3.38
Arizona	7.90	6.90	W	7.43	6.98	5.13	5.85	6.94
Arkansas	W	7.84	W	7.48	7.02	4.81	5.61	7.26
California	7.40	6.68	6.72	7.30	7.26	5.52	5.97	7.16
Colorado	7.12	5.33	W	6.15	6.52	4.62	5.13	6.52
Connecticut	9.85	7.74	7.39	7.58	7.97	6.25	5.56	7.97
Delaware	W	W	W	W	W	W	W	W
District of Columbia	--	--	--	--	--	--	--	--
Florida	10.01	9.44	8.61	9.01	9.07	8.06	8.16	8.85
Georgia	9.47	7.14	W	7.90	W	5.50	5.48	8.40
Hawaii	--	--	--	--	--	--	--	--
Idaho	W	W	W	W	W	W	W	W
Illinois	8.60	7.16	W	8.23	7.62	5.59	6.12	7.85
Indiana	8.91	W	W	7.79	7.79	6.47	W	8.65
Iowa	8.89	7.48	7.63	8.75	8.32	6.07	5.93	8.56
Kansas	7.25	6.01	6.32	6.80	6.55	4.88	5.42	7.10
Kentucky	W	W	W	W	W	W	W	W
Louisiana	W	6.80	7.66	9.06	7.94	5.94	6.96	7.95
Maine	W	W	W	W	W	6.47	W	W
Maryland	9.47	8.21	7.90	8.19	8.91	6.17	6.97	8.55
Massachusetts	10.16	7.78	7.47	7.84	8.03	6.04	5.59	8.15
Michigan	6.77	5.90	6.01	6.12	6.28	5.19	5.46	6.58
Minnesota	W	W	W	W	W	W	W	W
Mississippi	W	7.63	W	W	W	5.98	5.79	7.96
Missouri	8.30	W	W	W	W	W	W	W
Montana	W	W	W	9.70	W	W	7.74	W
Nebraska	8.14	7.97	7.21	7.59	8.25	6.12	7.32	8.36
Nevada	7.49	6.31	6.79	6.99	6.76	4.58	5.96	7.10
New Hampshire	W	W	W	W	W	W	W	W
New Jersey	9.17	7.53	8.07	8.96	8.37	6.29	7.32	8.38
New Mexico	W	W	W	W	W	W	W	W
New York	8.55	7.66	7.75	8.48	8.28	5.95	6.62	8.10
North Carolina	W	W	W	W	W	W	W	W
North Dakota	8.12	6.21	10.93	8.27	6.88	16.74	6.33	8.42
Ohio	10.82	W	W	9.07	8.46	6.75	W	8.51
Oklahoma	7.18	6.62	W	7.38	7.04	5.12	6.18	6.99
Oregon	6.76	6.40	W	6.73	6.39	5.44	5.20	5.98
Pennsylvania	10.63	8.29	7.74	8.34	7.99	5.93	5.45	8.55
Rhode Island	9.22	7.56	W	8.42	8.07	W	6.30	7.82
South Carolina	W	W	W	W	W	W	W	W
South Dakota	--	--	--	--	--	--	--	--
Tennessee	--	--	W	--	W	--	W	W
Texas	7.34	6.42	6.54	6.92	6.87	5.09	5.83	7.03
Utah	W	W	W	W	W	W	W	W
Vermont	8.08	6.95	7.77	8.76	8.19	5.17	7.57	7.53
Virginia	10.80	8.15	7.72	8.89	8.45	5.79	6.95	8.38
Washington	6.49	6.28	W	7.36	6.80	4.83	5.00	5.96
West Virginia	W	W	W	8.52	W	7.22	W	W
Wisconsin	8.48	7.31	7.34	8.20	7.49	5.93	6.40	7.70
Wyoming	W	W	W	W	W	W	W	W
Total	8.16	7.05	7.11	7.57	7.48	5.76	6.27	7.56

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2006-2008
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2006						
	July	June	May	April	March	February	January
Alabama	7.12	6.81	6.98	7.96	7.73	W	W
Alaska	3.51	3.74	3.63	3.68	3.42	3.52	3.52
Arizona	6.16	5.96	6.03	6.48	W	7.40	8.59
Arkansas.....	5.99	6.15	6.33	7.12	W	W	W
California	6.44	6.20	6.23	6.53	6.63	7.42	8.78
Colorado	5.75	5.34	5.77	W	6.58	W	W
Connecticut.....	7.02	6.94	6.84	7.71	7.72	8.68	9.41
Delaware	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--
Florida.....	8.35	8.39	8.54	8.79	8.68	8.92	9.31
Georgia.....	7.17	7.04	6.76	7.75	7.85	8.50	W
Hawaii.....	--	--	--	--	--	--	--
Idaho.....	W	W	W	--	W	W	W
Illinois.....	6.65	6.81	6.63	7.18	7.35	8.64	W
Indiana.....	7.21	6.99	6.64	W	W	8.93	W
Iowa.....	7.21	7.19	7.03	8.44	8.02	8.31	10.92
Kansas.....	6.08	5.83	5.61	6.44	6.98	7.31	8.62
Kentucky.....	W	W	W	W	W	9.57	W
Louisiana.....	6.83	6.97	7.25	7.77	8.11	8.69	11.64
Maine.....	W	W	W	W	W	W	W
Maryland.....	6.88	7.55	7.41	8.88	8.53	9.15	10.80
Massachusetts.....	6.76	6.96	7.11	7.95	8.52	9.05	9.87
Michigan.....	6.11	5.87	5.75	6.14	5.86	5.75	6.17
Minnesota.....	W	W	W	W	W	W	W
Mississippi.....	6.80	6.75	6.68	7.81	W	8.57	W
Missouri.....	W	W	W	W	W	7.98	11.67
Montana.....	W	W	8.24	W	W	W	14.19
Nebraska.....	6.40	6.76	7.08	7.16	8.00	8.42	10.10
Nevada.....	6.44	6.76	7.06	6.95	7.22	7.88	8.42
New Hampshire.....	W	W	W	W	W	W	W
New Jersey.....	7.19	7.19	7.80	8.24	8.24	9.28	11.95
New Mexico.....	W	W	W	W	W	W	W
New York.....	7.20	7.35	7.52	7.93	7.95	9.15	11.74
North Carolina.....	W	W	W	W	W	W	W
North Dakota.....	15.09	8.37	8.74	9.83	11.74	9.13	21.19
Ohio.....	7.55	7.58	7.61	W	W	12.11	W
Oklahoma.....	6.02	5.92	6.21	6.44	W	W	W
Oregon.....	5.36	5.99	W	W	W	6.48	6.06
Pennsylvania.....	7.26	7.55	7.31	8.06	8.35	9.74	11.34
Rhode Island.....	6.84	6.88	7.20	7.81	8.08	8.15	10.37
South Carolina.....	W	W	8.17	W	W	W	W
South Dakota.....	--	--	--	--	--	--	--
Tennessee.....	6.21	--	--	--	--	--	--
Texas.....	6.06	6.08	6.34	6.82	6.76	7.48	8.48
Utah.....	W	W	W	5.13	W	7.17	10.02
Vermont.....	6.74	6.71	9.36	7.92	8.03	8.86	12.34
Virginia.....	7.00	6.79	7.84	9.84	8.40	8.90	10.34
Washington.....	5.40	6.24	W	W	W	7.05	6.45
West Virginia.....	7.45	7.89	W	9.27	W	W	W
Wisconsin.....	6.74	6.61	7.07	8.02	7.85	8.92	10.36
Wyoming.....	6.67	5.92	25.15	W	W	W	W
Total.....	6.69	6.69	6.89	7.32	7.36	8.00	9.15

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

^{NA} Not available.

^W Withheld.

Notes: Data through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: 2006-2007: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008

State	2008 10-Month YTD		2007 10-Month YTD		2006 10-Month YTD		2008	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	October	
							Commercial	Industrial
Alabama	75.73	19.39	NA	NA	80.55	23.19	65.23	20.52
Alaska	76.33	NA	77.63	69.98	50.80	68.46	75.29	93.07
Arizona	93.03	29.72	93.15	31.99	93.12	38.01	90.93	30.93
Arkansas	64.33	3.65	70.53	4.14	71.49	4.61	47.39	4.75
California	NA	4.78	59.87	NA	64.75	5.58	50.74	4.38
Colorado	95.62	0.14	96.60	NA	95.34	0.76	96.32	0.38
Connecticut	71.23	NA	71.86	50.48	71.33	49.17	65.23	43.59
Delaware	NA	NA	68.67	NA	78.47	8.93	53.91	3.46
District of Columbia	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida	100.00	NA	100.00	1.69	100.00	2.98	100.00	NA
Georgia	100.00	4.52	100.00	4.89	100.00	16.58	100.00	3.83
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	NA	1.87	84.22	1.90	85.63	1.98	NA	1.77
Illinois	43.54	NA	42.68	8.82	39.63	8.74	34.15	6.67
Indiana	NA	NA	77.99	6.61	79.31	6.90	75.59	9.33
Iowa	74.53	NA	74.36	7.54	74.82	7.99	60.46	NA
Kansas	64.27	7.66	64.39	7.06	65.25	8.81	51.66	3.50
Kentucky	80.60	13.79	80.47	13.69	80.69	15.61	75.31	13.30
Louisiana	98.33	NA	97.74	NA	98.63	27.48	98.83	19.38
Maine	45.11	NA	45.42	5.71	49.74	5.23	40.95	8.54
Maryland	NA	NA	NA	6.97	100.00	6.42	NA	NA
Massachusetts	63.05	29.85	65.29	30.28	71.24	35.01	58.16	19.08
Michigan	NA	10.64	NA	9.44	100.00	9.77	100.00	7.01
Minnesota	95.53	NA	94.81	31.82	92.76	34.40	94.04	26.30
Mississippi	89.82	10.05	88.64	12.57	95.22	20.72	90.51	7.84
Missouri	77.61	13.39	76.97	11.75	76.52	13.18	65.23	10.73
Montana	77.66	0.99	77.34	0.73	76.70	0.67	74.07	0.40
Nebraska	72.36	NA	62.39	11.02	66.35	14.25	67.91	11.35
Nevada	67.05	16.05	67.83	16.87	67.63	16.08	60.70	11.04
New Hampshire	68.70	NA	NA	NA	76.25	15.13	58.39	3.34
New Jersey	NA	NA	NA	NA	46.50	19.05	33.80	7.70
New Mexico	58.09	7.99	59.84	8.15	64.52	11.18	63.19	7.00
New York	100.00	10.80	NA	NA	100.00	11.30	100.00	7.52
North Carolina	NA	17.90	85.99	20.27	81.88	20.66	NA	13.36
North Dakota	92.87	47.75	92.67	46.15	92.53	42.75	90.28	46.87
Ohio	100.00	1.47	100.00	1.72	100.00	2.97	100.00	0.92
Oklahoma	49.46	0.61	NA	0.78	50.60	1.08	29.35	0.14
Oregon	98.44	20.45	98.38	21.86	98.43	27.35	98.40	18.06
Pennsylvania	100.00	3.87	100.00	3.72	100.00	5.64	100.00	2.59
Rhode Island	NA	NA	71.55	12.21	74.93	13.74	NA	8.06
South Carolina	NA	NA	94.03	38.76	95.01	75.75	NA	38.17
South Dakota	81.82	18.02	80.45	17.72	81.18	33.42	74.44	11.79
Tennessee	89.75	31.40	90.42	29.94	91.84	39.11	84.01	27.44
Texas	81.57	53.54	81.20	56.26	80.74	55.25	80.09	49.73
Utah	86.24	12.70	86.90	13.95	86.05	20.96	83.41	12.04
Vermont	100.00	79.34	100.00	77.36	100.00	78.65	100.00	77.93
Virginia	NA	NA	100.00	NA	100.00	13.52	100.00	11.47
Washington	88.49	NA	88.53	17.99	88.22	19.73	88.52	10.29
West Virginia	50.12	19.23	NA	NA	54.66	17.06	44.30	20.47
Wisconsin	75.11	16.62	73.41	16.32	75.04	17.03	68.25	14.47
Wyoming	NA	2.55	NA	2.97	46.86	3.51	NA	2.57
Total	74.69	20.48	79.59	22.24	80.45	23.56	68.77	18.83

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008							
	September		August		July		June	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	68.73	20.21	69.86	19.30	70.14	19.50	71.13	19.78
Alaska	76.44	75.88	80.18	72.11	81.14	54.53	76.94	60.88
Arizona	91.68	29.02	90.94	25.46	91.29	26.37	91.55	31.03
Arkansas.....	47.93	3.11	48.33	2.84	46.89	2.96	46.84	2.82
California	48.07	4.07	50.51	4.03	54.49	4.04	NA	4.12
Colorado	93.93	0.32	95.09	0.20	93.29	0.06	94.87	0.14
Connecticut.....	68.74	46.15	69.90	49.61	68.10	46.84	69.57	48.58
Delaware	44.65	NA	NA	4.86	47.95	6.54	52.40	6.85
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.68	100.00	1.32	100.00	1.44	100.00	NA
Georgia.....	100.00	4.45	100.00	4.21	100.00	4.25	100.00	4.28
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	78.44	1.41	77.20	1.89	78.68	1.65	83.38	1.68
Illinois.....	31.34	5.62	30.86	NA	28.80	5.30	39.94	6.99
Indiana.....	77.06	5.83	68.25	5.16	69.14	5.06	NA	NA
Iowa.....	50.25	6.07	69.30	5.89	68.66	5.49	70.29	5.98
Kansas.....	52.93	9.30	47.77	15.37	47.49	16.31	53.78	11.39
Kentucky.....	79.07	12.52	70.89	12.39	72.00	12.79	73.76	12.80
Louisiana.....	99.00	22.90	98.90	21.89	98.98	22.21	99.04	23.93
Maine.....	30.17	6.68	34.46	6.66	30.38	9.91	41.44	2.87
Maryland.....	NA	NA	100.00	NA	100.00	3.03	NA	3.10
Massachusetts.....	58.30	^R 18.51	60.98	26.47	61.61	24.05	55.82	24.73
Michigan.....	100.00	5.53	100.00	3.61	100.00	4.76	NA	5.42
Minnesota.....	86.11	19.69	80.89	17.73	92.21	24.38	89.87	14.61
Mississippi.....	88.81	9.94	88.24	9.48	87.90	8.67	87.12	9.99
Missouri.....	66.70	10.03	67.32	9.76	69.02	10.34	68.23	11.32
Montana.....	69.18	0.47	65.14	0.51	74.90	0.58	76.53	0.47
Nebraska.....	68.39	12.83	69.77	9.10	72.92	NA	70.00	11.30
Nevada.....	59.48	7.90	57.07	8.93	59.34	10.09	61.53	9.44
New Hampshire.....	53.82	NA	54.71	4.59	54.98	6.99	58.52	6.13
New Jersey.....	23.86	4.55	24.69	NA	26.37	NA	31.38	NA
New Mexico.....	58.76	8.36	56.45	8.37	58.27	8.82	51.55	7.36
New York.....	100.00	8.26	100.00	7.17	100.00	10.22	100.00	9.90
North Carolina.....	NA	14.06	81.22	13.89	80.14	13.58	81.69	13.42
North Dakota.....	87.73	36.54	85.76	26.02	88.67	15.17	86.78	59.88
Ohio.....	100.00	0.81	100.00	0.83	100.00	1.11	100.00	0.96
Oklahoma.....	34.54	0.18	34.34	0.22	33.30	0.32	39.16	0.51
Oregon.....	98.02	18.53	97.88	16.81	97.73	17.40	97.90	20.06
Pennsylvania.....	100.00	2.52	100.00	2.81	100.00	2.95	100.00	3.18
Rhode Island.....	NA	NA	NA	NA	47.80	10.50	58.93	9.32
South Carolina.....	NA	NA	93.15	30.51	94.30	^R 31.90	93.59	36.11
South Dakota.....	76.34	14.41	68.23	12.81	69.58	18.97	73.31	15.46
Tennessee.....	84.25	29.49	83.58	27.17	85.39	27.63	84.28	34.98
Texas.....	76.19	52.37	77.77	53.50	79.61	54.62	79.02	54.98
Utah.....	81.49	11.65	79.50	12.14	80.36	13.19	81.59	12.82
Vermont.....	100.00	74.44	100.00	76.34	100.00	77.16	100.00	76.28
Virginia.....	NA	NA	100.00	NA	100.00	NA	100.00	NA
Washington.....	84.84	9.80	84.14	9.96	83.58	10.98	85.78	13.67
West Virginia.....	28.28	19.39	26.90	19.79	26.75	20.54	27.14	18.82
Wisconsin.....	56.88	11.44	56.32	11.21	57.85	11.24	59.69	11.96
Wyoming.....	NA	2.10	NA	1.44	NA	1.63	NA	1.76
Total.....	65.34	^R 18.48	65.35	20.29	66.92	^R 20.67	70.82	20.87

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008							
	May		April		March		February	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	71.94	18.99	75.46	18.84	79.60	19.47	82.36	19.01
Alaska	73.89	57.15	71.47	82.20	81.05	83.85	75.11	100.00
Arizona	91.82	28.96	91.91	27.92	93.91	30.84	95.20	30.93
Arkansas.....	54.63	3.12	62.64	3.94	76.82	3.85	79.91	4.56
California	57.32	5.20	56.10	5.19	58.34	5.49	61.02	6.11
Colorado	93.17	0.03	93.14	0.06	94.49	0.08	96.79	0.04
Connecticut.....	68.98	49.26	73.96	NA	72.05	49.71	72.53	50.88
Delaware.....	56.68	NA	64.90	NA	71.83	8.54	74.76	9.06
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.08	100.00	1.28	100.00	1.30	100.00	1.63
Georgia.....	100.00	4.50	100.00	4.67	100.00	4.79	100.00	5.32
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	83.68	1.43	86.14	1.81	87.01	2.39	89.79	2.31
Illinois.....	38.39	7.73	47.73	11.16	48.61	12.28	47.88	12.20
Indiana.....	72.92	6.42	NA	NA	76.45	8.81	75.78	9.51
Iowa.....	73.47	7.05	70.75	5.93	77.52	6.93	80.02	7.71
Kansas.....	60.93	8.76	65.06	6.34	69.09	2.25	69.01	1.28
Kentucky.....	74.82	13.81	79.55	13.84	83.18	14.19	83.87	15.98
Louisiana.....	98.74	21.63	98.89	21.58	98.39	22.23	96.57	NA
Maine.....	41.51	NA	42.65	5.75	50.63	9.39	52.45	5.03
Maryland.....	100.00	4.83	100.00	6.69	100.00	7.62	100.00	10.63
Massachusetts.....	57.24	25.88	59.98	32.04	72.19	35.67	60.96	32.54
Michigan.....	100.00	9.71	100.00	15.27	100.00	15.62	100.00	15.84
Minnesota.....	98.84	31.84	99.12	34.92	99.22	34.91	96.10	32.02
Mississippi.....	86.27	9.94	88.31	10.67	90.14	11.31	91.27	11.63
Missouri.....	72.71	11.14	77.95	13.83	81.74	16.56	82.05	17.92
Montana.....	85.91	0.90	81.43	1.05	74.23	1.83	78.65	1.37
Nebraska.....	67.95	17.29	67.62	16.41	81.30	15.82	75.61	15.13
Nevada.....	62.27	16.96	65.11	17.09	69.92	21.07	75.15	25.89
New Hampshire.....	63.30	NA	70.28	10.23	72.07	9.48	74.89	9.62
New Jersey.....	32.38	11.12	NA	9.90	49.63	16.08	51.14	15.88
New Mexico.....	50.73	8.20	52.83	12.10	58.60	7.13	58.85	6.38
New York.....	100.00	9.38	100.00	11.67	100.00	12.10	100.00	12.37
North Carolina.....	81.56	17.48	82.33	22.15	88.13	23.11	87.82	24.09
North Dakota.....	89.69	60.37	92.87	59.74	94.09	52.51	94.67	57.58
Ohio.....	100.00	0.88	100.00	1.40	100.00	1.98	100.00	2.40
Oklahoma.....	45.97	0.57	48.00	0.48	57.64	0.99	56.20	1.51
Oregon.....	97.95	21.19	98.51	22.56	98.66	22.75	98.75	22.58
Pennsylvania.....	100.00	3.75	100.00	4.57	100.00	4.85	100.00	4.83
Rhode Island.....	75.81	NA	NA	NA	73.50	16.31	67.32	13.95
South Carolina.....	95.12	38.29	93.10	37.64	94.03	36.85	94.63	37.63
South Dakota.....	81.44	16.42	81.44	19.95	83.83	24.43	86.24	22.48
Tennessee.....	87.22	29.95	91.19	33.45	92.32	34.13	93.07	34.00
Texas.....	77.79	55.36	78.83	56.76	82.33	54.18	85.08	51.19
Utah.....	83.73	12.71	86.64	12.35	87.26	13.08	88.09	13.11
Vermont.....	100.00	76.33	100.00	79.02	100.00	83.48	100.00	84.35
Virginia.....	100.00	12.03	100.00	14.72	100.00	19.04	100.00	15.52
Washington.....	86.32	17.01	88.83	18.65	89.82	14.55	90.31	14.14
West Virginia.....	40.41	22.05	47.89	19.72	60.00	18.77	60.70	17.13
Wisconsin.....	65.36	12.95	75.01	17.86	79.91	19.88	81.54	22.48
Wyoming.....	NA	2.45	NA	3.28	NA	3.26	NA	3.15
Total.....	71.46	21.30	75.47	21.81	78.42	21.34	78.65	20.40

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2008		2007					
	January		Total		December		November	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	78.44	18.73	NA	NA	75.05	17.34	69.05	17.99
Alaska	75.98	NA	77.65	70.01	78.52	68.83	76.77	71.82
Arizona	95.20	32.93	93.39	31.58	95.77	30.24	92.46	29.55
Arkansas	76.79	4.07	70.35	4.12	71.97	3.63	66.15	4.45
California	59.12	5.28	60.49	NA	66.30	5.35	58.86	4.86
Colorado	98.22	0.08	97.37	NA	99.63	0.03	99.30	0.10
Connecticut.....	73.17	51.70	71.49	50.04	70.91	45.88	68.98	50.83
Delaware	74.54	8.83	68.18	NA	71.26	8.99	59.96	9.33
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.23	100.00	1.76	100.00	2.06	100.00	2.11
Georgia.....	100.00	4.75	100.00	4.88	100.00	4.41	100.00	5.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	88.18	2.18	84.74	1.98	87.45	2.42	84.56	2.23
Illinois.....	46.52	11.08	42.23	8.77	43.27	9.68	36.61	7.17
Indiana.....	80.05	10.28	77.57	7.03	79.03	8.66	71.70	9.06
Iowa.....	82.97	9.29	75.25	7.75	78.67	8.88	77.50	8.34
Kansas.....	68.05	1.34	63.51	6.11	63.34	1.70	54.00	2.92
Kentucky.....	83.38	15.01	80.54	13.68	82.28	13.55	78.47	13.66
Louisiana.....	97.90	21.26	97.81	NA	98.09	28.79	98.26	27.17
Maine.....	49.15	6.79	NA	5.71	NA	7.63	42.42	3.79
Maryland.....	100.00	9.63	NA	NA	100.00	9.75	NA	NA
Massachusetts.....	66.88	33.24	65.63	29.93	68.67	30.76	63.73	25.12
Michigan.....	100.00	14.30	NA	9.80	100.00	13.49	NA	9.20
Minnesota.....	94.80	NA	94.60	31.98	94.63	34.43	93.04	30.66
Mississippi.....	92.48	10.87	88.62	12.25	89.44	10.46	87.28	11.11
Missouri.....	81.04	16.40	76.59	11.91	77.52	14.59	70.83	10.25
Montana.....	79.80	1.31	78.44	0.76	84.15	1.03	78.52	0.67
Nebraska.....	69.74	14.12	62.21	NA	66.50	11.35	52.62	NA
Nevada.....	75.91	26.90	68.18	18.04	70.95	25.75	67.61	20.81
New Hampshire.....	75.53	11.15	NA	NA	68.64	45.68	69.10	10.62
New Jersey.....	48.84	16.46	NA	NA	52.77	23.43	50.32	21.17
New Mexico.....	63.29	6.24	60.15	8.34	63.51	7.95	58.48	10.92
New York.....	100.00	15.38	NA	NA	100.00	14.50	100.00	10.73
North Carolina.....	89.48	20.43	86.14	20.32	87.43	19.96	85.84	21.09
North Dakota.....	95.41	24.16	93.24	47.47	95.36	42.55	93.77	60.77
Ohio.....	100.00	2.26	100.00	1.76	100.00	2.40	100.00	1.46
Oklahoma.....	53.63	0.99	NA	0.78	41.49	0.89	30.56	0.65
Oregon.....	98.81	22.87	98.46	21.82	98.88	21.98	98.58	21.26
Pennsylvania.....	100.00	5.15	100.00	3.74	100.00	4.56	100.00	3.09
Rhode Island.....	70.75	19.57	69.68	11.80	62.13	11.05	61.22	9.16
South Carolina.....	93.88	39.22	94.10	38.83	93.76	38.73	95.05	39.61
South Dakota.....	85.61	23.61	81.21	NA	85.00	NA	80.60	15.97
Tennessee.....	91.78	33.21	90.18	NA	90.41	NA	86.99	32.57
Texas.....	87.89	52.50	81.21	56.23	83.63	55.74	77.58	56.51
Utah.....	89.03	13.53	86.89	14.05	88.38	14.76	84.44	14.22
Vermont.....	100.00	81.22	100.00	78.06	100.00	82.31	100.00	78.82
Virginia.....	100.00	12.44	100.00	NA	100.00	14.83	100.00	NA
Washington.....	91.25	NA	89.20	17.49	91.95	16.58	90.81	13.96
West Virginia.....	67.09	16.93	NA	NA	63.36	18.47	60.92	20.64
Wisconsin.....	81.82	21.85	74.43	17.12	78.92	21.59	75.05	18.87
Wyoming.....	NA	3.25	NA	3.05	NA	3.44	NA	3.40
Total.....	78.98	20.50	79.07	22.15	78.28	22.01	74.40	21.39

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 – Continued

State	2007							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	67.17	17.93	70.16	NA	NA	17.22	70.62	17.30
Alaska	80.13	63.56	79.24	73.83	75.76	59.34	75.15	59.18
Arizona	90.93	28.76	91.70	24.28	91.85	26.18	91.90	26.34
Arkansas.....	57.25	4.45	59.09	3.68	58.76	3.36	59.86	3.31
California	52.46	5.09	50.39	4.40	53.00	4.31	55.96	4.56
Colorado	99.31	0.09	97.34	0.34	96.92	0.72	97.37	0.64
Connecticut.....	66.72	54.59	67.01	52.35	70.21	53.96	68.20	48.24
Delaware	47.83	7.49	51.87	9.78	48.84	NA	52.94	8.55
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.43	100.00	2.04	100.00	1.49	100.00	1.58
Georgia.....	100.00	4.93	100.00	4.58	100.00	4.38	100.00	4.44
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	80.87	2.01	74.26	1.73	71.60	1.55	74.84	1.73
Illinois.....	33.19	6.92	32.74	5.89	30.21	5.01	31.85	5.51
Indiana.....	75.82	6.46	72.84	6.54	75.19	4.76	71.16	5.65
Iowa.....	68.64	7.80	61.56	6.92	59.90	5.99	61.07	5.02
Kansas.....	52.96	4.10	54.87	9.87	48.42	17.76	49.68	16.58
Kentucky.....	75.47	13.24	73.99	12.41	73.63	12.07	74.35	13.67
Louisiana.....	98.79	31.44	97.54	30.25	96.71	NA	97.59	29.62
Maine.....	33.90	5.09	33.08	5.53	35.47	4.07	31.00	6.38
Maryland.....	NA	3.26	100.00	6.45	100.00	3.54	100.00	4.14
Massachusetts.....	61.67	22.52	58.15	20.42	57.53	19.46	67.52	19.66
Michigan.....	100.00	5.81	100.00	4.53	100.00	3.40	100.00	4.47
Minnesota.....	88.75	28.75	85.89	26.51	98.18	34.83	84.66	20.67
Mississippi.....	85.79	11.03	79.82	11.31	80.88	12.09	80.85	10.40
Missouri.....	61.87	9.55	66.96	8.11	66.69	7.82	67.90	9.00
Montana.....	75.23	0.50	62.74	0.41	55.97	0.28	57.52	0.30
Nebraska.....	56.74	11.76	51.12	8.36	58.01	7.10	58.36	7.91
Nevada.....	60.73	13.84	60.44	10.78	60.27	10.38	61.57	11.50
New Hampshire.....	56.48	8.50	55.35	5.99	51.45	NA	55.26	5.33
New Jersey.....	30.23	20.27	23.07	NA	NA	20.08	24.77	17.91
New Mexico.....	60.27	9.86	57.87	11.21	60.70	10.48	57.92	9.76
New York.....	100.00	9.38	100.00	10.47	100.00	8.76	100.00	9.82
North Carolina.....	81.64	19.02	82.28	16.59	81.70	16.77	81.58	19.75
North Dakota.....	89.38	59.95	89.57	57.29	87.36	38.02	87.99	10.70
Ohio.....	100.00	0.79	100.00	0.98	100.00	0.91	100.00	1.23
Oklahoma.....	29.01	0.80	36.43	0.55	34.03	0.40	36.37	0.44
Oregon.....	98.37	21.32	97.77	21.54	97.79	19.70	97.55	19.96
Pennsylvania.....	100.00	2.12	100.00	2.78	100.00	2.17	100.00	2.28
Rhode Island.....	63.39	8.50	68.56	17.35	68.34	6.46	68.47	8.19
South Carolina.....	93.02	37.38	93.16	39.37	91.76	38.91	93.22	36.16
South Dakota.....	77.74	14.92	67.32	11.27	64.23	11.44	65.67	13.78
Tennessee.....	85.31	26.85	84.65	28.35	84.80	28.87	85.68	28.51
Texas.....	76.25	58.97	74.80	57.41	73.26	58.95	75.62	57.86
Utah.....	83.91	13.40	81.52	13.80	78.46	14.85	81.15	14.48
Vermont.....	100.00	76.67	100.00	74.04	100.00	71.33	100.00	71.53
Virginia.....	100.00	10.20	100.00	8.84	100.00	NA	100.00	9.88
Washington.....	89.35	14.46	85.28	14.20	84.36	14.53	83.75	15.15
West Virginia.....	42.15	23.30	31.29	19.00	NA	19.51	34.77	22.71
Wisconsin.....	64.37	15.41	56.93	12.59	56.94	11.12	56.62	10.03
Wyoming.....	NA	3.02	NA	1.91	47.19	1.74	48.14	1.57
Total.....	69.15	22.36	72.14	22.02	72.01	22.22	73.86	22.54

See footnotes at end of table.

Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2006-2008 — Continued

State	2007							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	73.06	17.76	74.15	18.45	73.26	17.73	80.77	18.12
Alaska	73.95	72.51	75.02	78.33	74.42	73.70	74.23	78.22
Arizona	92.20	32.17	91.33	32.64	93.04	34.78	93.78	33.76
Arkansas.....	60.60	3.77	64.23	3.81	66.77	4.18	77.11	4.42
California	58.43	4.93	61.36	5.43	63.42	NA	67.34	NA
Colorado	93.92	0.38	93.28	NA	95.90	NA	96.01	0.04
Connecticut.....	67.16	47.97	72.34	51.14	73.62	49.45	75.14	47.36
Delaware	54.35	9.73	61.31	9.04	69.06	12.92	76.23	15.26
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.26	100.00	1.61	100.00	1.32	100.00	1.97
Georgia.....	100.00	4.61	100.00	4.63	100.00	5.26	100.00	5.02
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	76.73	1.88	78.25	1.73	84.08	1.83	87.19	1.75
Illinois.....	38.55	7.18	46.76	9.57	43.98	9.85	47.49	11.87
Indiana.....	72.42	5.23	63.33	5.74	78.68	7.25	77.38	5.44
Iowa.....	64.53	6.18	63.15	6.90	74.63	7.22	76.78	7.61
Kansas.....	53.89	10.08	61.13	5.06	62.83	1.44	71.32	1.50
Kentucky.....	75.61	14.43	76.06	13.27	79.60	14.63	83.43	14.02
Louisiana.....	97.56	33.04	97.73	29.46	97.93	28.31	98.15	26.83
Maine.....	39.74	4.13	43.82	4.01	44.91	6.87	51.73	6.16
Maryland.....	100.00	3.46	100.00	5.64	100.00	9.27	100.00	10.25
Massachusetts.....	51.17	21.22	67.40	30.00	64.75	30.45	69.68	36.88
Michigan.....	NA	6.09	100.00	9.28	100.00	11.18	100.00	14.11
Minnesota.....	94.82	33.39	89.10	24.01	97.54	34.77	96.34	35.58
Mississippi.....	81.09	11.47	82.58	10.82	89.67	12.70	92.97	14.22
Missouri.....	67.15	9.42	72.88	9.82	75.19	11.47	81.95	15.57
Montana.....	84.07	0.36	83.95	0.51	78.27	0.94	78.87	0.91
Nebraska.....	59.22	9.88	63.52	10.78	58.55	12.85	68.92	15.93
Nevada.....	61.67	11.82	64.42	16.84	65.50	19.05	70.63	19.28
New Hampshire.....	59.50	8.84	67.79	15.19	NA	NA	NA	12.83
New Jersey.....	28.28	17.78	31.53	17.37	42.48	23.29	49.59	21.08
New Mexico.....	53.60	7.08	54.95	8.76	54.78	7.86	61.87	5.00
New York.....	100.00	7.46	100.00	9.65	100.00	12.71	NA	NA
North Carolina.....	82.65	21.52	83.75	21.99	85.50	22.58	88.33	22.79
North Dakota.....	85.89	46.23	87.97	60.73	92.71	57.83	93.80	24.17
Ohio.....	100.00	1.16	100.00	1.19	100.00	1.68	100.00	2.28
Oklahoma.....	37.26	0.57	45.30	0.62	NA	0.40	62.30	0.88
Oregon.....	97.45	21.78	97.80	20.77	98.16	21.81	98.58	22.95
Pennsylvania.....	100.00	2.51	100.00	3.85	100.00	4.04	100.00	5.71
Rhode Island.....	54.70	14.53	85.45	10.32	72.79	12.96	72.63	15.31
South Carolina.....	93.93	39.57	93.63	39.10	94.03	37.71	94.26	39.02
South Dakota.....	67.33	12.20	72.64	16.29	81.06	15.26	83.66	31.46
Tennessee.....	85.42	28.64	87.91	29.99	89.29	27.83	93.22	32.34
Texas.....	78.86	57.48	78.90	55.72	81.22	54.58	82.77	53.94
Utah.....	83.44	12.71	82.50	13.29	85.90	14.62	88.73	14.43
Vermont.....	100.00	71.81	100.00	72.31	100.00	76.25	100.00	81.89
Virginia.....	100.00	NA	100.00	14.82	100.00	16.53	100.00	16.40
Washington.....	84.53	14.76	86.12	16.94	88.03	18.78	90.27	23.22
West Virginia.....	33.42	22.78	40.13	21.89	58.83	20.21	70.97	19.69
Wisconsin.....	59.74	10.54	63.24	12.50	74.25	16.39	77.88	22.35
Wyoming.....	46.03	2.06	45.46	2.88	45.54	3.78	43.16	3.50
Total.....	73.65	23.24	77.85	22.59	80.94	21.93	83.29	21.66

^R Revised data.

^{NA} Not available.

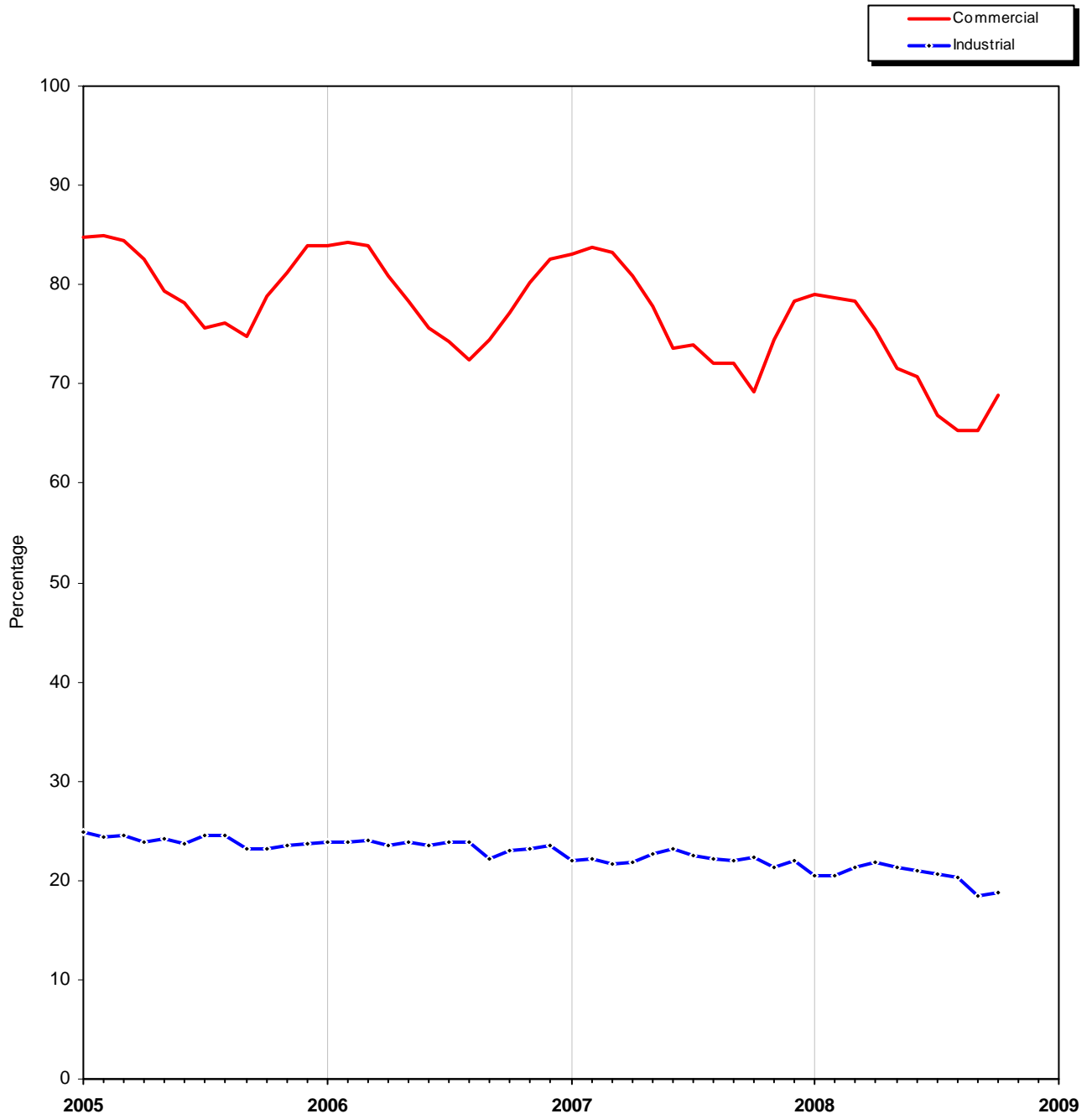
Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Georgia, Maryland, New York, Ohio and Pennsylvania,

commercial price data are based on total gas deliveries and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Sources: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2005-2008



Source: Table 22.

Table 23. Natural Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal ^a	703	665	758	841	443
2007.....	751	692	764	790	458
2008.....	741	696	787	807	525
% Diff (normal to 2008)	5.41	4.66	3.83	-4.04	18.51
% Diff (2007 to 2008)	-1.33	0.58	3.01	2.15	14.63
November to November					
Normal ^a	703	665	758	841	443
2007.....	751	692	764	790	458
2008.....	741	696	787	807	525
% Diff (normal to 2008)	5.41	4.66	3.83	-4.04	18.51
% Diff (2007 to 2008)	-1.33	0.58	3.01	2.15	14.63

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal ^a	454	305	739	366	589
2007.....	456	264	610	287	566
2008.....	541	287	599	242	578
% Diff (normal to 2008)	19.16	-5.90	-18.94	-33.88	-1.87
% Diff (2007 to 2008)	18.64	8.71	-1.80	-15.68	2.12
November to November					
Normal ^a	454	305	739	366	589
2007.....	456	264	610	287	566
2008.....	541	287	599	242	578
% Diff (normal to 2008)	19.16	-5.90	-18.94	-33.88	-1.87
% Diff (2007 to 2008)	18.64	8.71	-1.80	-15.68	2.12

^a Normal is based on calculations of data from 1971 through 2000.
^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.
Source: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

Note 1. Production

Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See http://www.eia.doe.gov/oil_gas/natural_gas/data/publications/eia914/eia914meth.pdf for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895A, "Annual Quantity and Value of Natural Gas Report."

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895A. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

Note 2. Extraction Loss

Monthly Data

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

Annual Data

The final extraction loss estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

Note 3. Supplemental Gaseous Fuels

Monthly Data

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Annual Data

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Note 4. Imports and Exports

Monthly Data - Imports

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

Note 5. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Note 6. Consumption

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report,"

and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 7. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 8. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

Note 9. Average Wellhead Price

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895A, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

Annual Data

The annual Form EIA-895A requests State agencies to report the quantity and value of marketed production.

When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Note 10. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March NGM publications.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled nonregulated electric

power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895A are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

[Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2006 for report year 2005 totaled approximately 2,000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

[Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"](#)

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895A, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2006 annual Form EIA-895A survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2006: Alabama (115,899), Colorado (486,718), New Mexico (530,778), Montana (11,630), Ohio (221), and Wyoming (336,286).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas

including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2006, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2006 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Data from Form EIA-895A are also published in the *Natural Gas Annual*.

[Form EIA-914, "Monthly Natural Gas Production Report"](#)

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's

Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf

[Form EIA-191, "Underground Natural Gas Storage Report"](#)

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

["Quarterly Natural Gas Import and Export Sales and Price Report"](#)

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy

provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

[Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"](#)

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the city gate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, "Monthly Report of the Cost and Quality of Fuels at Electric Plants," and on Form EIA-423, "Monthly Cost and Quality of Fuels at Electric Plants Report." Volumes of natural gas delivered to the electric power

sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data reported on Form EIA-923, "Electric Power Plant Operations." In 2007, annual filers reported their natural gas consumption, receipts and costs on Form EIA-923. Data from Form EIA-857 are also used to calculate the city gate price.

[Form EIA-910, "Monthly Natural Gas Marketer Survey"](#)

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-

use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector through 2007 are reported on the Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants"; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report." Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced these sources.

Sample Universe. The sample in use for 2008 was selected from a universe of 1,517 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2006, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified

sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2006. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 382 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m}\right)I$. The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In five States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana and Texas: companies delivering gas only to industrial consumers and all other companies.

Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

V_{vj} = the State estimate of monthly gas volumes in consumer sector j ,

$Y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial),

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial),

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial),

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial),

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial),

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} = the predicted jth division volume in month t,

b_0 = an intercept term,

h_j = the coefficient for the jth Census Division heating degree days,

H_{jt} = the jth Census Division heating degree days for the tth month being imputed,

d_t = the coefficient for the tth monthly dummy variable D_t , and,

D_t = a dummy variable with value = 1 if the tth month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} = the predicted total industrial sector volume for the jth Census Division in month t,

b_0 = an intercept term,

b_j = the coefficient for the industrial sector volume in the jth Census Division, and,

$X_{j,t-1}$ = the total industrial sector volume in the jth Census Division for the month prior to t.

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left(\frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

I_{jtk} = the imputed monthly sector volume for the kth nonresponse case in Census Division j for month t,

\hat{Y}_{jt} = the predicted monthly sector volume in Census Division j for month t,

v_{jk} = nonrespondent k's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j = the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = the annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H \left[N_h^2 \frac{\left(1 - \frac{n_h}{N_h} \right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \right] \quad (12)$$

where:

H = the total number of strata,

N_h = the total number of companies in stratum h,

n_h = the sample size in stratum h,

y_i = the reported monthly volume for company i,

x_i = the reported annual volume for company i,

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, October 2008

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	139	71	2,241	2,247	0.61	NA	NA
Alaska	0	0	0	0	--	--	--
Arizona	1	5	0	5	0.04	0.01	--
Arkansas	2	3	35	35	0.02	0.02	0.97
California	478	315	778	966	0.09	0.07	0.06
Colorado	0	0	0	0	--	--	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District of Columbia	0	0	0	0	--	--	--
Florida	111	61	3,834	3,836	NA	NA	NA
Georgia	552	322	1,906	2,010	0.72	NA	0.49
Hawaii	0	0	0	0	--	--	--
Idaho	NA	NA	0	NA	--	--	--
Illinois	701	2,689	924	2,929	0.15	NA	0.86
Indiana	645	302	3,143	3,223	NA	NA	NA
Iowa	41	55	NA	NA	0.14	0.26	0.07
Kansas	133	62	508	529	0.33	0.48	NA
Kentucky	322	92	2,737	2,757	0.27	0.41	NA
Louisiana	372	352	3,618	3,654	NA	NA	--
Maine	0	0	0	0	--	--	--
Maryland	NA	NA	NA	NA	NA	NA	NA
Massachusetts	116	67	9	134	0.25	0.45	0.35
Michigan	91	27	91	131	0.01	0.17	0.25
Minnesota	907	563	1,162	1,578	NA	NA	NA
Mississippi	676	127	783	1,042	0.45	0.97	NA
Missouri	36	72	116	141	0.13	0.26	NA
Montana	2	1	0	2	0.18	0.15	--
Nebraska	137	815	828	1,170	0.52	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	24	369	83	379	0.35	NA	NA
New York	1,890	793	578	2,130	0.87	0.04	NA
North Carolina	212	NA	69	NA	0.17	0.24	0.46
North Dakota	0	0	0	0	--	--	--
Ohio	1,280	557	802	1,610	0.76	0.21	0.28
Oklahoma	85	130	644	663	0.34	NA	NA
Oregon	0	0	0	0	--	--	--
Pennsylvania	30	24	59	70	--	0.01	0.06
Rhode Island	0	NA	0	NA	--	--	--
South Carolina	211	NA	189	NA	NA	0.49	0.47
South Dakota	0	0	0	0	--	--	--
Tennessee	81	152	1,382	1,393	0.89	0.45	0.66
Texas	320	469	5,335	5,365	0.16	NA	0.02
Utah	0	0	0	0	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	136	11	45	144	0.22	0.11	0.28
Washington	0	0	0	0	--	--	--
West Virginia	44	59	0	74	0.49	0.60	--
Wisconsin	183	41	2,262	2,270	NA	NA	0.94
Wyoming	NA	NA	565	NA	0.33	NA	NA
Total	2,921	3,201	9,824	10,737	0.15	0.44	0.50

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City Gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

Exports: Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

Extraction Loss: The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

Gas Well: A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction, as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are natural gas volumes used in the generation of electricity by other than regulated electric utilities.

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

Storage Additions: Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Wellhead Price: The value at the mouth of the well. In general, the wellhead price is considered to be the sales price obtainable from a third party in an arm's length transaction. Posted prices, requested prices, or prices as defined by lease agreements, contracts, or tax regulations should be used where applicable.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.