

EIA-28
Financial Reporting System
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5110

Reporting Company
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year

	FRS Line #									Foot note
		Consolidated A	Eliminations B	Nontraceable C	Petroleum (sch 5210) D	Other Energy E	Downstream Natural Gas (sch 5710) F	Electric Power (sch 5810) G	Nonenergy H	
Operating Revenues	01.00									
Operating Expenses:										
General Operating Expenses	02.00									
DD&A (5120/E)	03.00									
General & Administrative	04.00									
Total Operating Expenses	05.00									
Operating Income	06.00									
Other Revenue & (Expense):										
Earnings of Unconsolidated Affiliates	07.00									
Other Dividend & Interest Income	08.00									
Gain/(Loss) on Disposition of PP&E	09.00									
Interest Expense & Financial Charges	10.00									
Minority Interest in Income	11.00									
Foreign Currency Transaction Gains (Losses).....	12.00									
Other Revenue & (Expense)	13.00									
Total (Lines 7.00-13.00)	14.00									
Pre-tax Income (Lines 6 & 14)	15.00									
Income Tax Expense (5112/19/A)	16.00									
Income before Lines 18.00 & 19.00	17.00									
Discontinued Operations	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00									
Net Income	20.00									

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Reporting Company
Research & Development Funding and Expenditures
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of Mo Day Year

FRS
Line # Total
 A

Source of R&D Funds:

Federal Government	01.00	, ,	Foot note
Internal Company	02.00	, ,	
Other Sources	03.00	, ,	
Total Sources	04.00	, ,	

Breakdown of R&D Expenditures:

Oil & Gas Recovery	05.00	, ,	Foot note
Gas to Liquids	06.00	, ,	
Other Petroleum	07.00	, ,	
Coal Gasification/Liquefaction	08.00	, ,	
Other Coal	09.00	, ,	
Downstream Natural Gas	10.00	, ,	
Wind Generation	11.00	, ,	
Solar Generation	12.00	, ,	
Distributed Generation	13.00	, ,	
Fuel Cells	14.00	, ,	
Other Nonconventional Energy	15.00	, ,	
Non-energy	16.00	, ,	
Unassigned	17.00	, ,	
Total	18.00	, ,	

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Reporting Company
Analysis of Income Taxes
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
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	FRS							
Line #	Total							
		A						

Foot note

Income Taxes (as per Financial Statements):

Current Paid or Accrued:

U.S. Federal, before Investment Tax Credit and Alternative Minimum Tax (AMT)	01.00	,	,				
U.S. Federal Investment Tax Credit	02.00	,	,				
Effect of AMT	03.00	,	,				
U.S. State & Local Income Taxes	04.00	,	,				
Foreign Income Taxes:							
Canada	05.00	,	,				
Europe	06.00	,	,				
Former Soviet Union (FSU)	06.50	,	,				
Africa	07.00	,	,				
Middle East	08.00	,	,				
Other Eastern Hemisphere	09.00	,	,				
Other Western Hemisphere	10.00	,	,				
Total Foreign	11.00	,	,				
Total Current	12.00	,	,				

Deferred:

U.S. Federal, before Investment Tax Credit & AMT	13.00	,	,				
U.S. Federal Investment Tax Credit	14.00	,	,				
Effect of AMT	15.00	,	,				
U.S. State & Local Income Taxes	16.00	,	,				
Foreign	17.00	,	,				
Total Deferred	18.00	,	,				
Income Tax Expenses (5110/16/A)	19.00	,	,				

Reconciliation of Accrued USFederal Income Tax Expense to Statutory Rate:

Consolidated Pretax Income/(Loss)	20.00	,	,				
Less: Foreign Source Income Not Subject to U.S. Tax	21.00	,	,				
Equals: Income Subject to U.S. Tax	22.00	,	,				
Less: U.S. State & Local Income Taxes	23.00	,	,				
Less: Applicable Foreign Income Taxes Deducted	24.00	,	,				
Equals: Pretax Income Subject to U.S. Tax	25.00	,	,				

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Reporting Company
Analysis of Income Taxes
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
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	FRS			
	Line #	<u>Total</u>	A	Foot note
Enter Here the Computed "Expected"				
Tax Provision Based on Line 25.00	26.00	_____	_____	[]
Increase/(Decrease) in Taxes Due to :				
Foreign Tax Credits Recognized	27.00	_____	_____	[]
U.S. Federal Investment Tax Credit Recognized	28.00	_____	_____	[]
Statutory Depletion	29.00	_____	_____	[]
Effect of AMT	30.00	_____	_____	[]
Other	31.00	_____	_____	[]
Actual U.S. Federal Tax Provision/(Refund)	32.00	_____	_____	[]

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Reporting Company
Analysis of Income Taxes
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
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Domestic

	FRS Line #	Total Domestic A	Petroleum B	Other Energy C	Downstream Natural Gas D	Electric Power E	Nonenergy F	Foot note
Domestic Taxes Other than Income Taxes:								
Production:								
U.S. Windfall Profits	33.00							<div style="border: 1px solid black; height: 100px; width: 100%;"></div>
Severance Taxes	34.00							
Other Direct Production	35.00							
Total Production	36.00							
Property	36.50							
Superfund	37.00							
Import Duties	38.00							
Sales and Use	39.00							
Payroll	40.00							
Other	41.00							
Subtotal (33-41)	42.00							
Collected on Behalf of Governments (Excise)	43.00							
Total (42 & 43)	44.00							

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Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
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						as of

		FRS	Line #	<u>Consolidated</u>		
				A		Foot note
Current Assets:						
Cash & Marketable Securities	01.00					
Trade Accounts & Notes Receivable	02.00					
Inventories:						
Raw Materials & Products	03.00					
Materials & Supplies	04.00					
Other Current Assets	05.00					
Total (Lines 1.00 thru 5.00)	06.00					
Non-Current Assets:						
Property, Plant & Equipment:						
Gross (5120/99/A)	07.00					
Accumulated DD&A (5120/99/B)	08.00					
Net (5120/99/C)	09.00					
Investments & Advances to Unconsolidated Affiliates (5120/99/G)	10.00					
Other Non-Current Assets	11.00					
Total (Lines 9.00, 10.00, 11.00)	12.00					
Total Assets (Lines 6.00 plus 12.00)	13.00					
Current Liabilities:						
Trade Accounts & Notes Payable	14.00					
Other Current Liabilities	15.00					
Long-Term Debt	16.00					
Deferred Income Tax Credits	17.00					
Other Deferred Credits	18.00					
Other Long-Term Items	19.00					
Minority Interest in Consolidated Affiliates	20.00					
Total of Lines 14.00 through 20.00	21.00					
Stockholders' Equity:						
Retained Earnings	22.00					
Other Equity	23.00					
Total Stockholders' Equity	24.00					
Total of Lines 21.00 and 24.00	25.00					
Memo:						
Foreign Currency Translation Adjustment Cumulative at Year End	26.00					
Foreign Currency Translation Adjustment for the Current Year	27.00					

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Reporting Company
Selected Consolidating Financial Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

		Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates				
		Year End Balance		Activity During Year						
FRS Line #		Gross A	Accumulated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	Year End Balance G	Year's Additions H	Foot note
Non-Energy Industries:										
Foreign Chemical	28.00									
Domestic Chemical	29.00									
Foreign Other Non-Energy	30.00									
Domestic Other Non-Energy	31.00									
Total Non-Energy	32.00									
Other Energy:										
Foreign Nonconventional Oil	33.00									
Domestic Nonconventional Oil	34.00									
Other Foreign	36.00									
Other Domestic	37.00									
Total Other Energy	38.10									

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Reporting Company
Selected Consolidating Financial Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
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FRS Line #	Property, Plant and Equipment					Investments & Advances to Unconsolidated Affiliates		Foot note	
	Year End Balance			Activity During Year		Year End Balance	Year's Additions		
	Gross A	Accumulated DD&A B	Net C	Additions D	DD&A E	Book Value of Disposals F	G		H
Petroleum:									
Domestic Petroleum:									
Production Segment	39.00								□
Refining/Marketing Segment:									
Refining	40.00								□
Marketing	41.00								□
Transportation:									
Pipeline	42.00								□
Marine	43.00								□
Other	44.00								□
Total Refining/Marketing	45.00								□
Rate Regulated Pipeline Segment:									
Refined Products	46.00								□
Natural Gas*	47.00	////	////	////	////	////	////	////	□
Crude & Liquids	48.00								□
Total Rate Regulated	49.00								□
Total Domestic Petroleum	50.00								□
Foreign Petroleum:									
Production Segment	51.00								□
Refining/ Marketing Segment	52.00								□
International Marine Segment	53.00								□
Total Foreign Petroleum	54.00								□
Total Petroleum (50 + 54)	55.00								□

* Beginning in 2003, reported on lines 61-64.

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Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
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		Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates				
		Year End Balance		Activity During Year		Year End Balance	Year's Additions			
		Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals		G	H
Downstream Natural Gas:	FRS Line #	A	B	C	D	E	F	G	H	Foot note
Domestic:										
Processing:										
NGL Production	56.00									
Other Processing	57.00									
LNG Import/Export Facilities	58.00									
Total Processing	59.00									
Marketing/Trading	60.00									
Transmission:										
Pipelines	61.00									
Storage	62.00									
Other	63.00									
Total Transmission	64.00									
Distribution:										
Pipelines	65.00									
Storage	66.00									
Other	67.00									
Total Distribution	68.00									
Total Domestic Downstream	69.00									
Total Foreign Downstream	83.00									
Total Downstream Natural Gas	84.00									

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Reporting Company
Selected Consolidating Balance Sheet Data
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS Line #	Property, Plant and Equipment				Investments & Advances to Unconsolidated Affiliates			Foot note	
		Year End Balance		Activity During Year		Year End Balance	Year's Additions			
		Gross	Accumulated DD&A	Net	Additions	DD&A	Book Value of Disposals	G		H
		A	B	C	D	E	F	G	H	
Electric Power:										
Domestic:										
Generation	87.00									
Marketing/Trading	88.00									
Transmission	89.00									
Distribution	90.00									
Total Domestic	91.00									
Total Foreign	96.00									
Total Electric Power	97.00									
Non-Traceable	98.00									
Consolidated	99.00									

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Reporting Company
Consolidated Statement of Cash Flows
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
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	FRS Line #	Consolidated	A	Foot note
Cash Flows from Operations:				
Net Income (5110/20/A)	01.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Minority Interest in Income	02.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Noncash Items:				
DD&A (5120/99/E)	03.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Dry Hole Expense this Year	04.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Deferred Income Taxes (5112/18/A)	05.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Recognized Undistributed (Earnings)/Losses of Unconsolidated Affiliates	06.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
(Gain)/Loss on Disposition of PP&E (5110/09/A)	07.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Changes in Operating Assets & Liabilities, and Other Noncash Items, Excluding Net Change in Short-Term Debt	08.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Discontinued Operations, Extraordinary Items, & Effects of Accounting Changes	09.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Other Cash Items, Net	10.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Cash Flow from Operations	11.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Cash Flows from Investing Activities:				
Due to Mergers and Acquisitions	12.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Other Additions to PP&E	13.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Total Additions to PP&E (5120/99/D)	14.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Additions to Investments & Advances (5120/99/H)	15.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Proceeds from Disposals of PP&E	16.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Other Investment Activities, Net	17.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Cash Flow from Investing Activities	18.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Cash Flows from Financing Activities:				
Proceeds from Long-Term Debt	19.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Proceeds from Equity Security Offerings	20.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Reductions in Long-Term Debt	21.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Purchase of Treasury Stock	22.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Dividends to Shareholders	23.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Other Financing Activities, Including Net Change in Short-Term Debt	24.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Cash Flow from Financing Activities	25.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Effect of Exchange Rates Changes on Cash	26.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Net Increase/(Decrease) in Cash and Cash Equivalents (Lines 11 + 18 + 25 + 26)	27.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Memo:				
Aggregate of Funds Provided by Disposals of Assets in Single Transactions				
Valued in Excess of \$50 Million (Exhibit B)	28.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>
Aggregate of Funds Applied to Purchase of Existing Assets in Single Transactions				
Valued in Excess of \$50 Million (Exhibit B)	29.00	, ,		<input style="width: 20px; height: 20px;" type="text"/>

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Reporting Company
Eliminations in Consolidation
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
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Inter-Lines of Business Sales by:

FRS Line #	Total A	Non-Traceable B	Petroleum C	Other Energy D	Downstream Natural Gas E	Electric Power F	Nonenergy G
---------------	------------	--------------------	----------------	-------------------	-----------------------------	---------------------	----------------

Foot
note

Schedule 5110 Inter-Lines of Business

Transactions:

Inter-Lines of Business Purchases by:

Non-Traceable	01.00						
Petroleum	02.00						
Other Energy	03.00						
Downstream Natural Gas	04.00						
Electric Power	05.00						
Non-Energy	06.00						
Total (5110/B)	07.00						

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Domestic and Foreign Petroleum Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote	<input type="checkbox"/>	<input type="checkbox"/>	Mo Day Year
						as of <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>

	FRS Line #	Domestic Petroleum							Consolidated Foreign Petroleum H	Foot note
		Consolidated Petroleum (5110) A	Eliminations B	Consolidated Domestic C	Eliminations D	Production E	Refining/ Marketing F	Pipelines G		
Operating Revenues:										
Raw Material Sales	01.00									
Refined Products Sales	02.00									
Transportation Revenues	03.00									
Management and Processing Fees	04.00									
Other	05.00									
Total Operating Revenues	06.00									
Operating Expenses:										
General Operating Expenses	07.00									
DD&A (5120/E)	08.00									
General & Administrative	09.00									
Total Operating Expenses	10.00									
Operating Income	11.00									
Other Revenue & (Expense):										
Earning of Unconsolidated Affiliates	12.00									
Gain/(Loss) on Disposition of PP&E	13.00									
Sub-Total	14.00									
Pre-tax Income (Lines 11 & 14)	15.00									
Income Tax Expense	16.00									
Income before Lines 1800 & 1900	17.00									
Discontinued Operations	18.00									
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00									
Contribution to Net Income	20.00									

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Domestic and Foreign Petroleum Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
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						as of

		Foreign Petroleum					
FRS	Line #	Consolidated	Eliminations	Production	Refining/ Marketing	International Marine	Foot note
		H	I	J	K	L	
Operating Revenues:							
Raw Material Sales	01.00						
Refined Products Sales	02.00						
Transportation Revenues	03.00						
Management and Processing Fees	04.00						
Other	05.00						
Total Operating Revenues	06.00						
Operating Expenses:							
General Operating Expenses	07.00						
DD&A (5120/E)	08.00						
General & Administrative	09.00						
Total Operating Expenses	10.00						
Operating Income	11.00						
Other Revenue & (Expense):							
Earning of Unconsolidated Affiliates	12.00						
Gain/(Loss) on Disposition of PP&E	13.00						
Sub-Total	14.00						
Pre-tax Income (Lines 11 & 14)	15.00						
Income Tax Expense	16.00						
Income before Lines 1800 & 1900	17.00						
Discontinued Operations	18.00						
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00						
Contribution to Net Income	20.00						

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Domestic and Foreign Petroleum Segments
Refining/Marketing Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending			Page Footnote	Original	Revision	Date			
		Mo	Day	Year				Mo	Day	Year	

	FRS Line #	Total Domestic B		Foot note
Raw Material Supply:				
Raw Material Purchases (5212/04/B)	01.00	, ,		
Other Raw Material Supply Expense	02.00	, ,		
Total Raw Material Supply Expense	03.00	, ,		
Less: Cost of Raw Materials Input to Refining	04.00	, ,		
Net Raw Material Supply (03 minus 04)	05.00	, ,		
 Refining:				
Raw Materials Input to Refining (04)	06.00	, ,		
Less: Raw Material Used as Refinery Fuel	07.00	, ,		
Refinery Process Energy Expense	08.00	, ,		
Other Refining Operating Expenses	09.00	, ,		
Refined Product Purchases (5212/08/B)	10.00	, ,		
Other Refined Product Supply Expenses	11.00	, ,		
Total (06-11)	12.00	, ,		
 Marketing:				
Cost of Other Products Sold	13.00	, ,		
Other Marketing Expenses	14.00	, ,		
Total (13 + 14)	15.00	, ,		
Expense of Transport Services for Others	16.00	, ,		
Total (15 + 16)	17.00	, ,		
 Total Domestic Refining/Marketing Segment				
General Operating Expenses (05, 12 & 17) (521007F)	18.00	, ,		

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Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

	FRS Line #	Domestic				Total Foreign	Foot note
		Worldwide	Total	Onshore	Offshore		
		A	B	C	D	E	
Property Acquisition Costs:							
Unproved Acreage	19.00	_ _	_ _	_ _	_ _	_ _	_ _
Proved Acreage	20.00	_ _	_ _	_ _	_ _	_ _	_ _
Total Acquisition Costs	21.00	_ _	_ _	_ _	_ _	_ _	_ _
Exploration Costs:							
Drilling & Equipping of Wells:							
Completed Well Costs	24.50	//////	_ _	_ _	_ _	_ _	_ _
Work-in-Progress Adjustment	25.00	//////	_ _	_ _	_ _	_ _	_ _
This Year's Expenditures	26.00	_ _	_ _	_ _	_ _	_ _	_ _
Geological & Geophysical	27.00	_ _	_ _	_ _	_ _	_ _	_ _
Other, Including Direct Overhead	28.00	_ _	_ _	_ _	_ _	_ _	_ _
Total Exploration (26, 27 & 28)	29.00	_ _	_ _	_ _	_ _	_ _	_ _
Development Costs:							
Drilling & Equipping of Wells:							
Completed Well Costs	32.50	//////	_ _	_ _	_ _	_ _	_ _
Work-in-Progress Adjustment	33.00	//////	_ _	_ _	_ _	_ _	_ _
This Year's Expenditures	34.00	_ _	_ _	_ _	_ _	_ _	_ _
Lease Equipment	35.00	_ _	_ _	_ _	_ _	_ _	_ _
Other, Including Direct Overhead	36.00	_ _	_ _	_ _	_ _	_ _	_ _
Total Development (34, 35 & 36)	37.00	_ _	_ _	_ _	_ _	_ _	_ _
Subtotal (21, 29, & 37)	38.00	_ _	_ _	_ _	_ _	_ _	_ _

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Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year

	FRS Line #	Worldwide	Total	Domestic		Total Foreign	Foot note
		A	B	C	D	E	
Production (Lifting) Costs:							
Royalty Expenses	39.00	//////	//////	//////	//////	, ,	
Taxes other than Income Taxes	40.00	//////	, ,	//////	//////	, ,	
Other	41.00	//////	, ,	//////	//////	, ,	
Total Production Costs	42.00	, ,	, ,	, ,	, ,	, ,	
Total costs Incurred	43.00	, ,	, ,	, ,	, ,	, ,	
Memo:							
Support Equipment and Facilities:							
Depreciation	44.00	, ,	, ,	, ,	, ,	, ,	
New Investment	45.00	, ,	, ,	, ,	, ,	, ,	

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Domestic and Foreign Petroleum Segments
Production Segment
Expenditure and Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending			Page	Original	Revision	Date		
		Mo	Day	Year	Footnote			Mo	Day	Year

	FRS Line #	Total Foreign	Canada	Europe	Former Soviet Union	Africa	Middle East	Other Eastern Hemisphere	Other Western Hemisphere	Foot note
		E	F	G	H	I	J	K	L	
Property Acquisition Costs:										
Unproved Acreage	19.00									
Proved Acreage	20.00									
Total Acquisition Costs	21.00									
Exploration Costs										
Exploration Costs	29.00									
Development Costs										
Development Costs	37.00									
Subtotal (21, 29, & 37)	38.00									
Production (Lifting) Costs:										
Royalty Expenses	39.00									
Taxes other than Income Taxes	40.00									
Other	41.00									
Total Production Costs	42.00									
Total costs Incurred	43.00									
Memo:										
Support Equipment and Facilities:										
Depreciation	44.00									
New Investment	45.00									

5211

5212

Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending			Page	Original	Revision	Date		
		Mo	Day	Year	Footnote			Mo	Day	Year

	FRS Line #	Purchases		Sales		Foot note
		Volume	Value	Volume	Value	
		A	B	C	D	
Domestic Refining/Marketing Segment:						
Raw Materials:						
Crude Oil & NGL's (5245)	01.00					
Natural Gas	02.00			/ / / / / / / / / / / / / / /	/ / / / / / / / / / / / / / /	
Other Raw Materials	03.00	/ / / / / / / / / / / / / / /		/ / / / / / / / / / / / / / /		
Total	04.00	/ / / / / / / / / / / / / / /		/ / / / / / / / / / / / / / /		
Refined Products:						
Motor Gasoline	05.00					
Distillate Fuels	06.00					
Other Refined (Including Residual)	07.00					
Total (05-07) (5212/18/A)	08.00					
Domestic Production Segment Purchases and Sales of:						
Crude Oil & NGL'S	09.00					
Natural Gas	10.00					
Total (09 & 10)	11.00	/ / / / / / / / / / / / / / /		/ / / / / / / / / / / / / / /		

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5212

Domestic Petroleum Segments
Purchases and Sales of
Raw Materials and Refined Products
(\$000,000, M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS Line #	Total Value A	Motor Gasoline		Distillate Fuels		Other Refined		No. of Active Outlets @ Year End H	Foot note
			Volume	Value	Volume	Value	Volume	Value		
			B	C	D	E	F	G		
Domestic Dispositions:										
Intersegment Sales	12.00									
Domestic Third-Party Sales:										
Wholesale Resellers	13.00	////			////	////	////	////		
Company-Operated Automotive Outlets	14.00	////			////	////	////	////		
Company Lessee & Open Automotive Outlets ...	15.00	////			////	////	////	////		
Other (Industrial, Commercial & Other Retail)	16.00	////			////	////	////	////		
Total Third-Party Sales	17.00									
Total (5210/02/F)	18.00									
Number of Active Automotive Outlets at Year End:										
Company Operated	19.00	////	////	////	////	////	////	////		
Lessee Dealers	20.00	////	////	////	////	////	////	////		
Open Dealers	21.00	////	////	////	////	////	////	////		

5212

5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

FRS Line #	Domestic				Total Foreign	Foot note
	Worldwide A	Total B	Onshore C	Offshore D		
Total Acreage (M Acres):						
Gross Acreage:						
Developed	01.00					
Undeveloped	02.00					
Net Acreage:						
Developed	03.00					
Undeveloped	04.00					
Number of Wells Completed During Period:						
Net Exploratory Wells:						
Dry Holes	05.00					
Oil Wells	06.00					
Gas Wells	07.00					
Total	08.00					
Net Development Wells:						
Dry Holes	09.00					
Oil Wells	10.00					
Gas Wells	11.00					
Total	12.00					
Number of Wells at Period-End:						
Net In-Progress Wells:						
Exploratory Wells	13.00					
Development Wells	14.00					
Total	15.00					
Net Producing Wells:						
Oil Wells	16.00					
Gas Wells	17.00					
Total	18.00					

5241

5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Report wells to the nearest tenth of a well)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

		Foreign								
				Former Soviet Union		Middle East		Other Eastern Hemisphere	Other Western Hemisphere	Foot note
FRS Line #	Total	Canada	Europe							
	E	F	G	H	I	J	K	L		
Number of Wells Completed During Period:										
Net Exploratory Wells:										
Dry Holes	05.00									
Oil Wells	06.00									
Gas Wells	07.00									
Total	08.00									
Net Development Wells:										
Dry Holes	09.00									
Oil Wells	10.00									
Gas Wells	11.00									
Total	12.00									
Number of Wells at Period-End:										
Net In-Progress Wells:										
Exploratory Wells	13.00									
Development Wells	14.00									
Total	15.00									
Net Producing Wells:										
Oil Wells	16.00									
Gas Wells	17.00									
Total	18.00									

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5241

Domestic and Foreign Petroleum Segments
Exploration, Development, and Production Statistics
(Thousand Feet)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

FRS Line #	Domestic			Foot note
	Total	Onshore	Offshore	
	A	B	C	
Cumulative Net Drilling Footage for Wells Completed this Year:				
Exploratory Well Footage:				
Dry Hole Footage	19.00			<div style="border: 1px solid black; height: 40px; width: 20px;"></div>
Oil Well Footage	20.00			
Gas Well Footage	21.00			
Total Exploratory Footage (19-21)	22.00			
Development Well Footage:				
Dry Hole Footage	23.00			<div style="border: 1px solid black; height: 40px; width: 20px;"></div>
Oil Well Footage	24.00			
Gas Well Footage	25.00			
Total Development Footage (23-25)	26.00			

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5242

Domestic and Foreign Petroleum Segments
Petroleum Refining Statistics

Respondent Code	Respondent Name	Fiscal Year Ending			Page Footnote	Original	Revision	Date			
		Mo	Day	Year				Mo	Day	Year	

	FRS Line #	World-Wide A	Domestic B	Foreign C	Foot note
Number of Refineries:					
Wholly Owned	01.00	_____	_____	_____	[]
Partially Owned	02.00	_____	_____	_____	
Gross Inputs (M bbls/day):					
At Own Refineries	03.00	_____	_____	_____	[]
By Refineries of Others	04.00	_____	_____	_____	
Total	05.00	_____	_____	_____	
Refinery Output:					
At Own Refineries (M bbls/day):					
Motor Gasoline:					
Reformulated	05.50	////	_____	////	[]
Oxygenated	06.50	////	_____	////	
Other	07.50	////	_____	////	
Total	08.00	_____	_____	_____	
Distillate Fuels	09.00	_____	_____	_____	[]
Other Refined Products	10.00	_____	_____	_____	
Total (08-10)	11.00	_____	_____	_____	[]
At Refineries of Others (M bbls/day):					
Motor Gasoline:					
Reformulated	11.50	////	_____	////	[]
Oxygenated	12.50	////	_____	////	
Other	13.50	////	_____	////	
Total	14.00	_____	_____	_____	
Distillate Fuels	15.00	_____	_____	_____	[]
Other Refined Products	16.00	_____	_____	_____	
Total (14-16)	17.00	_____	_____	_____	[]
Total Refinery Output (11 & 17)	18.00	_____	_____	_____	[]
Capacity -- Barrels per Calendar Day Basis (M bbls/day):					
Capacity at Beginning of Period	19.00	_____	_____	_____	[]
Purchases of Existing Refineries	20.00	_____	_____	_____	
Sales of Refinery Capacity	21.00	_____	_____	_____	[]
Other Net Capacity Changes	22.00	_____	_____	_____	
Capacity at End of Period (19-22)	23.00	_____	_____	_____	[]

5242

5245

Domestic and Foreign Petroleum Segments
Sources and Dispositions of Crude and Natural Gas Liquids
(M Barrels)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS Line #	World-Wide A	Domestic B	Foreign C	Foot note
Sources (M Barrels):					
Acquisitions from Production Segment*	01.00	_____	_____	_____	<input type="text"/>
Purchases:					
Other Segments	02.00	_____	_____	_____	<input type="text"/>
Unconsolidated Affiliates	03.00	_____	_____	_____	<input type="text"/>
Unaffiliated Third Parties:					
Foreign Access	04.00	_____	_____	_____	<input type="text"/>
Foreign Governments (Open Market)	05.00	_____	_____	_____	<input type="text"/>
Other Unaffiliated Third Parties	06.00	_____	_____	_____	<input type="text"/>
Total (04-06)	07.00	_____	_____	_____	<input type="text"/>
Transfers between Columns B & C	08.00	-0-	_____	_____	<input type="text"/>
Total Available (01-03, 07 & 08) Equals 15 Below)	09.00	_____	_____	_____	<input type="text"/>
Dispositions (M Barrels):					
Net Change in Inventories	10.00	_____	_____	_____	<input type="text"/>
Input to Refineries (Value @ 5211/04)	11.00	_____	_____	_____	<input type="text"/>
Sold to:					
Unaffiliated Third Parties	12.00	_____	_____	_____	<input type="text"/>
Other Segments (e.g., Chemical) (Excluding Items on 08 Above)	13.00	_____	_____	_____	<input type="text"/>
Total Sold (Value @ 5211/05)	14.00	_____	_____	_____	<input type="text"/>
Total (10, 11 & 14) (Equals 09 Above)	15.00	_____	_____	_____	<input type="text"/>
 Refined Product Transfers Between Columns B & C (M Barrels)	16.00	-0-	_____	_____	<input type="text"/>

*Should approximate production on 5246.

5245

5246

Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

		<u>Domestic</u>				
		FRS				
		Line #	Total	Onshore	Offshore	
			A	B	C	Foot note
Crude & Natural Gas Liquids (M Barrels):						
Net Ownership Interest Reserves:						
Beginning of Period	01.00	_ _	_ _	_ _	_ _	_ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _
Revisions of Previous Estimates	02.00	_ _	_ _	_ _	_ _	
Improved Recovery	03.00	_ _	_ _	_ _	_ _	
Purchases of Minerals-in-Place	04.00	_ _	_ _	_ _	_ _	
Extensions & Discoveries	05.00	_ _	_ _	_ _	_ _	
Production	06.00	_ _	_ _	_ _	_ _	
Sales of Minerals-in-Place	07.00	_ _	_ _	_ _	_ _	
End of Period	08.00	_ _	_ _	_ _	_ _	
Proportionate Interest in Investee Reserves	09.00	_ _	_ _	_ _	_ _	
Foreign Access Reserves	10.00	////	////	////	////	
Foreign Access Production	11.00	////	////	////	////	
Natural Gas (MMCF):						
Net Ownership Interest Reserves:						
Beginning of Period	12.00	_ _	_ _	_ _	_ _	_ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _
Revisions of Previous Estimates	13.00	_ _	_ _	_ _	_ _	
Improved Recovery	14.00	_ _	_ _	_ _	_ _	
Purchases of Minerals-in-Place	15.00	_ _	_ _	_ _	_ _	
Extensions & Discoveries	16.00	_ _	_ _	_ _	_ _	
Production	17.00	_ _	_ _	_ _	_ _	
Sales of Minerals-in-Place	18.00	_ _	_ _	_ _	_ _	
End of Period	19.00	_ _	_ _	_ _	_ _	
Proportionate Interest in Investee Reserves	20.00	_ _	_ _	_ _	_ _	
Foreign Access Reserves	21.00	////	////	////	////	
Foreign Access Production	22.00	////	////	////	////	

5246

5246

Domestic and Foreign Petroleum Segments
Proved Petroleum Reserves
(M Barrels & MMCF)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

Foreign

FRS Line #	Foreign								Foot note	
	Total	Canada	Europe	FSU	Africa	Middle East	Other E. Hemisphere	Other W. Hemisphere		
	D	E	F	G	H	I	J	K		
Crude & Natural Gas Liquids (M Barrels):										
Net Ownership Interest Reserves:										
Beginning of Period	01.00									
Revisions of Previous Estimates	02.00									
Improved Recovery	03.00									
Purchases of Minerals-in-Place	04.00									
Extensions & Discoveries	05.00									
Production	06.00									
Sales of Minerals-in-Place	07.00									
End of Period	08.00									
Proportionate Interest in Investee Reserves	09.00									
Foreign Access Reserves	10.00									
Foreign Access Production	11.00									
Natural Gas (MMCF):										
Net Ownership Interest Reserves:										
Beginning of Period	12.00									
Revisions of Previous Estimates	13.00									
Improved Recovery	14.00									
Purchases of Minerals-in-Place	15.00									
Extensions & Discoveries	16.00									
Production	17.00									
Sales of Minerals-in-Place	18.00									
End of Period	19.00									
Proportionate Interest in Investee Reserves	20.00									
Foreign Access Reserves	21.00									
Foreign Access Production	22.00									

5246

5250

Domestic and Foreign Petroleum Segments
Eliminations in Consolidation
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

Schedule 5210 Petroleum Intersegment Transactions: Intersegment Purchases by:	FRS Line #	Domestic Petroleum				Foreign Petroleum				Foot note
		Total (B-D)	Production	Refining/Marketing	Pipeline	Total (F-H)	Production	Refining/Marketing	International Marine	
		A	B	C	D	E	F	G	H	
Domestic Production Segment Purchases from	01.00		////			////	////	////	////	
Domestic Refining/Marketing Segment Purchases from	02.00			////						
Domestic Pipeline Segment Purchases from	03.00				////	////	////	////	////	
Total	04.00									
Foreign Production Segment Purchases from	05.00		////		////	////				
Foreign Refining/Marketing Segment Purchases from	06.00		////		////		////			
International Marine Segment Purchases from	07.00		////		////			////		
Total	08.00		////		////			////		
Memo: Petroleum/Chemical Transactions:										
Domestic Chemical Segment Purchases from	09.00									
Foreign Chemical Segment Purchases from	10.00									
Domestic Chemical Segment Sales to	11.00									
Foreign Chemical Segment Sales to	12.00									

5250

5710

Domestic and Foreign Downstream Natural Gas Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
					as of	

Line #	Domestic Downstream Natural Gas										Foot note
	Consolidated									Consolidated	
	Natural Gas (5110)	Eliminations	Consolidated	Eliminations	Processing	Marketing/ Trading	Transmission	Distribution	Foreign		
	A	B	C	D	E	F	G	H	I		
Operating Revenues											
Natural Gas Sales	01.00						////				
LNG Sales	01.50						////				
NGL Sales	02.00						////				
Transportation Sales	03.00										
Other Product Sales	04.00										
Trading / Derivatives	05.00				////		////	////			
Management & Processing Fees	06.00										
Other Revenues	07.00										
Total Operating Revenues	08.00										
Operating Expenses:											
General Operating Expenses	09.00										
DD&A	10.00										
General & Administrative	11.00										
Total Operating Expenses	12.00										
Operating Income	13.00										
Other Revenue & (Expense):											
Earning of Unconsolidated Affiliates	14.00										
Gain/(Loss) on Disposition of PP&E	15.00										
Sub-Total	16.00										
Pre-tax Income (Lines 13 & 16)	17.00										
Income Tax Expense	18.00										
Income before Lines 2000 & 2100	19.00										
Discontinued Operations	20.00										
Extraordinary Items and Cumulative Effect of Accounting Changes	21.00										
Contribution to Net Income	22.00										

5710

5711

Domestic Downstream Natural Gas Segments
General Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

	FRS	Line #	Domestic	
			<u>A</u>	
Processing:				
NGL Production Costs:				
Natural Gas Purchased		01.00	, ,	
LNG Purchased		01.50	, ,	
NGLs Purchased.....		02.00	, ,	
less: Raw Material Used as Plant Fuel		03.00	, ,	
Plant Energy Expense		04.00	, ,	
Storage and Other Supply Expense		05.00	, ,	
Other Plant Operating Expense		06.00	, ,	
Other Processing Expense		07.00	, ,	
LNG Import/Export Operating Expense		08.00	, ,	
Total Processing (5710/09/E)		09.00	, ,	
Marketing/Trading Costs:				
Natural Gas Purchased		10.00	, ,	
LNG Purchased		10.50	, ,	
NGLs Purchased		11.00	, ,	
Other Trading Expense		12.00	, ,	
Total Trading (5710/09/F)		13.00	, ,	
Transmission Costs:				
Transportation		14.00	, ,	
Storage		15.00	, ,	
Other Transmission Expense		16.00	, ,	
Total Transmission (5710/09/G)		17.00	, ,	
Distribution Costs:				
Natural Gas Purchased		18.00	, ,	
LNG Purchased		18.50	, ,	
NGLs Purchased		19.00	, ,	
Transportation		20.00	, ,	
Storage		21.00	, ,	
Other Distribution Expense		22.00	, ,	
Total Distribution (5710/09/H)		23.00	, ,	

foot
note

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Downstream Natural Gas Segments
Purchases and Sales of Natural Gas and NGLs
(\$000,000, MMcf, & M Barrels)

5712

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	Domestic		Foreign		foot note
		Volume	Value	Volume	Value	
		A	B	C	D	
Purchases:						
Natural Gas:						
Transfers from Production*	01.00					
Transfers between Foreign and Domestic	02.00					
Third-party Purchases	03.00					
Total Natural Gas Purchases (lines 1 through 3, 5711/1+10+18/A)	04.00					
LNG:						
Transfers between Foreign and Domestic	05.00					
Third-party Purchases	06.00					
Total LNG Purchases (lines 5 and 6, 5711/1.5+10.5+18.5/A)	07.00					
Natural Gas Liquids:						
Transfers from Production	08.00					
Transfers between Foreign and Domestic	09.00					
Third-party Purchases	10.00					
Total NGL Purchases (lines 8 through 10, 5711/2+11+19/A)	11.00					
Sales:						
Natural Gas:						
Intersegment	12.00					
Third-party:						
Wholesale/Resellers	13.00					
End Users	14.00					
Total Third Party	15.00					
Total Natural Gas Sales (lines 12 + 15, 5710/1)	16.00					
LNG:						
Intersegment	17.00					
Third-party:						
Wholesale/Resellers	18.00					
End Users	19.00					
Total Third Party	20.00					
Total LNG Sales (lines 17 + 20, 5710/1.5)	21.00					
Natural Gas Liquids:						
Intersegment	22.00					
Third-party:						
Wholesale/Resellers	23.00					
End Users	24.00					
Total Third Party	25.00					
Total NGL Sales (lines 22 + 25, 5710/2)	26.00					

*5712/1/A should approximate 5246/17/A and 5712/1/C should approximate 5246/17/D.

5712

5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
(MMcf/d, MMcf, Mb/d, Mb, Miles)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year
						as of

End of Year

	FRS		Worldwide	Domestic	Foreign	Foot note				
Line #		A	B	C						
Processing:										
Processing Capacity (MMcf/d)	01.00					<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> </table>				
Number of Processing Plants	02.00									
Natural Gas Treatment Capacity (MMcf/d)	03.00									
Number of Treatment Plants	04.00									
LNG Import/Export Facilities:										
Terminal Capacity (MMcf/d)	05.00					<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> </table>				
Storage (MMcf)	06.00									
Natural Gas Transmission:										
Line Miles	07.00					<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> </table>				
Working Gas Storage (MMcf)	08.00									
Base Gas Storage (MMcf)	09.00									
Natural Gas Distribution:										
Miles of Distribution Mains	10.00					<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> </table>				
Working Gas Storage (MMcf)	11.00									
Base Gas Storage (MMcf)	12.00									
NGL/LPG Pipelines:										
Line Miles	13.00					<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td style="height: 20px;"></td></tr> <tr><td style="height: 20px;"></td></tr> </table>				
Storage Capacity (Mb)	14.00									

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5741

Domestic and Foreign Downstream Natural Gas Segments
Capacity and Output Statistics
(MMcf/d, MMcf, Mb/d, Mb, Miles)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	World- Wide A	Domestic B	Foreign C		Foot note
Processing:						
Total NGL Production (Mb/d)	15.00	_____	_____	_____	_____	_____
Average Daily NGLs in Storage (Mb/d)	16.00	_____	_____	_____	_____	_____
Natural Gas Processed (MMcf/d)	17.00	_____	_____	_____	_____	_____
LNG Import/Export Facilities:						
LNG Imports (MMcf/d)	18.00	_____	_____	_____	_____	_____
LNG Exports (MMcf/d)	19.00	_____	_____	_____	_____	_____
Average Daily Gas in Storage (MMcf/d)	20.00	_____	_____	_____	_____	_____
Natural Gas Transmission:						
Total Throughput (MMcf/d) (7 and 8)	21.00	_____	_____	_____	_____	_____
Average Daily Gas in Working Storage (MMcf/d)	22.00	_____	_____	_____	_____	_____
Average Daily Gas in Base Storage (MMcf/d)	23.00	_____	_____	_____	_____	_____
Natural Gas Distribution:						
Total Throughput (MMcf/d)	24.00	_____	_____	_____	_____	_____
Average Daily Gas in Working Storage (MMcf/d)	25.00	_____	_____	_____	_____	_____
Average Daily Gas in Base Storage (MMcf/d)	26.00	_____	_____	_____	_____	_____

5741

5810

Domestic and Foreign Electric Power Segments
Consolidating Statement of Income
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year as of

	Consolidated		Domestic Electric Power							Consolidated Foreign	Foot note
	FRS Line #	Total (5110)	Eliminations	Consolidated Domestic	Eliminations (5850)	Generation	Marketing/ Trading	Transmission	Distribution		
	A	B	C	D	E	F	G	H	I		
Operating Revenues:											
Power Sales	01.00					////		////			
Transportation Sales	02.00					////					
Other Product Sales	03.00					////					
Trading / Derivatives	04.00					////		////	////		
Other Revenues	05.00										
Total Operating Revenues	06.00										
Operating Expenses:											
General Operating Expenses	07.00										
DD&A	08.00										
General & Administrative	09.00										
Total Operating Expenses	10.00										
Operating Income	11.00										
Other Revenue & (Expense):											
Earning of Unconsolidated Affiliates.....	12.00										
Gain/(Loss) on Disposition of PP&E.....	13.00										
Sub-Total	14.00										
Pre-tax Income (Lines 11 & 14)	15.00										
Income Tax Expense	16.00										
Income before Lines 18.00 & 19.00	17.00										
Discontinued Operations	18.00										
Extraordinary Items and Cumulative Effect of Accounting Changes	19.00										
Contribution to Net Income	20.00										

5810

5811

Domestic Electric Power Segments
General Operating Expense Detail
(\$000,000)

Respondent Code	Respondent Name	Fiscal Year Ending	Page	Original	Revision	Date
		Mo Day Year	Footnote			Mo Day Year

	FRS Line #	<u>Domestic</u> Total	
		A	Foot note
Domestic:			
Generation Expense:			
Fuel Cost:			
Cost of Fuel Purchased (5812/6/B)	01.00	_____	
Transportation and Handling	02.00	_____	
Other Fuel Cost	03.00	_____	
Total Fuel Cost	04.00	_____	
Other General Operating Expense	05.00	_____	
Total General Operating Expense (5810/ 7 /E).....	06.00	_____	
Marketing/Trading Expense*:			
Purchased Power	07.00	_____	
Other Expense	08.00	_____	
Total General Operating Expense (5810/ 7/F)	09.00	_____	
Transmission Expense:			
Total General Operating Expense (5810/ 7/G)	10.00	_____	
Distribution Expense:			
Purchased Power	11.00	_____	
Other Distribution Expense	12.00	_____	
Total General Operating Expense (5810/ 7/H)	13.00	_____	

*Only include transactions settled in volumes.

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5812

Domestic Electric Power Segments
Purchases and Sales of Fuel and Electric Power
(\$000,000, MMcf, M Barrels, M Tons, MWh)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

Purchases: Fuel Sources:	FRS Line #	Domestic		Foreign		Foot note
		Volume	Value	Volume	Value	
		A	B	C	D	
Natural Gas	01.00					
Refined Petroleum	02.00					
Coal	03.00					
Nuclear Fuel	04.00					
Renewables	05.00					
Total Fuel Purchases (5811/1/A)	06.00					
Power Purchases.....	07.00					
Power Sales:						
Other Lines of Business	08.00					
Third-party:						
Wholesaler/Resellers	09.00					
End Users:						
Residential	10.00					
Commercial	11.00					
Industrial	12.00					
Electric Utilities	13.00					
Other	14.00					
Total Third Party sales	15.00					
Total Sales (lines 8+9+15) (5810/1/E-H)	16.00					

5812

5841

Domestic and Foreign Electric Power Segments
Capacity and Output Statistics
(MW, KVA, Miles, Customers)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day	Page Footnote	Original	Revision	of	Mo Day Year

	FRS Line #	End of Year				
		Worldwide	Domestic	Foreign		
		A	B	C		
Generation (By Primary Fuel Source):						
Consolidated Capacity (M W):						
Coal	01.00	_ _	_ _	_ _	Foot note	
Refined Petroleum	02.00	_ _	_ _	_ _		
Gas/Steam	03.00	_ _	_ _	_ _		
Gas/Gas Turbine (Single Cycle)	04.00	_ _	_ _	_ _		
Gas/Gas Turbine (Combined Cycle)	05.00	_ _	_ _	_ _		
Nuclear Fuel	06.00	_ _	_ _	_ _		
Hydroelectric	07.00	_ _	_ _	_ _		
Other Renewables	08.00	_ _	_ _	_ _		
Dual-Fired	09.00	_ _	_ _	_ _		
Total Consolidated Capacity	10.00	_ _	_ _	_ _		
Number of Units	11.00	_ _	_ _	_ _		
Unconsolidated Capacity	12.00	_ _	_ _	_ _		
Consolidated Transmission:						
Number of Circuit Miles	13.00	_ _	_ _	_ _		
Consolidated Distribution:						
Pole Miles	14.00	_ _	_ _	_ _		
Number of Customers	15.00	_ _	_ _	_ _		

5841

Domestic and Foreign Electric Power Segments
Capacity and Output Statistics
(MWH, KWH)

Respondent Code	Respondent Name	Fiscal Year Ending Mo Day Year	Page Footnote	Original	Revision	Date Mo Day Year
						as of

	FRS Line #	World- Wide A	Domestic B	Foreign C	Foot note
Consolidated Generation (MWH):					
Coal	16.00	____	____	____	<div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>
Refined Petroleum	16.50	____	____	____	
Fuel Oil	17.00	____	____	____	
Gas/Steam	18.00	____	____	____	
Gas/Gas Turbine (Single Cycle)	19.00	____	____	____	
Gas/Gas Turbine (Combined Cycle)	20.00	____	____	____	
Nuclear Fuel	21.00	____	____	____	
Hydroelectric	22.00	____	____	____	
Other Renewable	23.00	____	____	____	
Total Consolidated Generation	24.00	____	____	____	
Coincident Maximum Demand	25.00	____	____	____	
 Unconsolidated Generation	26.00	____	____	____	<div style="border: 1px solid black; height: 20px; width: 100%;"></div>
Consolidated Transmission:					
KWH Delivered	27.00	____	____	____	<div style="border: 1px solid black; height: 20px; width: 100%;"></div>
Coincident Maximum Demand	28.00	____	____	____	<div style="border: 1px solid black; height: 20px; width: 100%;"></div>
Unconsolidated Transmission:					
KWH Delivered	29.00	____	____	____	<div style="border: 1px solid black; height: 20px; width: 100%;"></div>
Consolidated Distribution:					
Coincident Maximum Demand	30.00	____	____	____	<div style="border: 1px solid black; height: 20px; width: 100%;"></div>