

**Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2007**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>131,716</b>	-	<b>123,335</b>	<b>-45,073</b>	<b>-12,251</b>	<b>-426</b>	<b>197,848</b>	<b>305</b>	<b>0</b>	<b>13,250</b>
<b>Natural Gas Liquids and LRGs</b>	<b>78,904</b>	<b>2,961</b>	<b>4,539</b>	<b>-64,309</b>	-	<b>-46</b>	<b>8,479</b>	<b>1,314</b>	<b>12,348</b>	<b>1,503</b>
Pentanes Plus	11,652	-	30	-8,032	-	-56	3,724	1,214	-1,232	147
Liquefied Petroleum Gases	67,252	2,961	4,509	-56,277	-	10	4,755	99	13,581	1,356
Ethane/Ethylene	32,972	0	0	-31,623	-	-1	0	0	1,350	422
Propane/Propylene	21,340	3,021	4,116	-13,964	-	-46	0	20	14,539	414
Normal Butane/Butylene	9,667	145	388	-6,221	-	21	2,314	80	1,564	348
Isobutane/Isobutylene	3,273	-205	5	-4,469	-	36	2,441	0	-3,873	172
<b>Other Liquids</b>	-	-	<b>21</b>	<b>174</b>	<b>6,386</b>	<b>-221</b>	<b>4,333</b>	<b>4</b>	<b>2,465</b>	<b>5,387</b>
Other Hydrocarbons/Oxygenates	-	-	21	0	4,986	25	4,978	4	0	145
Unfinished Oils	-	-	0	0	-	38	-2,503	0	2,465	3,269
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	174	1,400	-284	1,858	0	0	1,973
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	174	1,400	-284	1,858	0	0	1,973
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>213,518</b>	<b>4,360</b>	<b>16,347</b>	<b>-653</b>	<b>-695</b>	-	<b>282</b>	<b>233,985</b>	<b>10,758</b>
Finished Motor Gasoline	-	105,806	19	1,649	-653	-318	-	1	107,138	4,556
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	105,806	19	1,649	-653	-318	-	1	107,138	4,556
Finished Aviation Gasoline	-	172	3	0	-	1	-	0	174	31
Kerosene-Type Jet Fuel	-	10,526	101	9,523	-	51	-	0	20,099	612
Kerosene	-	571	0	-222	-	3	-	0	346	61
Distillate Fuel Oil	-	58,116	3,061	5,397	0	45	-	27	66,502	3,279
15 ppm sulfur and under	-	49,634	1,985	5,397	-180	376	-	0	56,460	2,805
Greater than 15 ppm to 500 ppm sulfur	-	7,267	832	0	180	-199	-	27	8,451	339
Greater than 500 ppm sulfur	-	1,215	244	0	-	-132	-	0	1,591	135
Residual Fuel Oil <sup>e</sup>	-	5,088	0	0	-	13	-	22	5,053	404
Less than 0.31 percent sulfur	-	706	0	0	-	6	-	-	-	20
0.31 to 1.00 percent sulfur	-	1,304	0	0	-	-15	-	-	-	138
Greater than 1.00 percent sulfur	-	3,078	0	0	-	22	-	-	-	246
Petrochemical Feedstocks	-	278	0	0	-	0	-	-	278	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	278	0	0	-	0	-	-	278	0
Special Naphthas	-	-2	0	0	-	-2	-	0	0	0
Lubricants	-	0	4	0	-	0	-	114	-110	0
Waxes	-	54	0	0	-	-17	-	3	68	2
Petroleum Coke	-	6,590	0	-	-	43	-	41	6,506	77
Marketable	-	3,991	0	-	-	43	-	41	3,907	77
Catalyst	-	2,599	-	-	-	-	-	-	2,599	-
Asphalt and Road Oil	-	17,475	1,165	0	-	-515	-	75	19,080	1,725
Still Gas	-	8,284	-	-	-	-	-	-	8,284	-
Miscellaneous Products	-	560	7	0	-	1	-	0	566	11
<b>Total</b>	<b>210,620</b>	<b>216,479</b>	<b>132,255</b>	<b>-92,861</b>	<b>-6,518</b>	<b>-1,388</b>	<b>210,660</b>	<b>1,905</b>	<b>248,798</b>	<b>30,898</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."