

Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,828	-	5,920	-1,475	17	-25	7,315	0	0
Commercial	2,828	-	5,912	-	17	-48	7,315	0	-
Strategic Petroleum Reserve (SPR)	-	-	7	-	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	7	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,178	391	102	75	-	-42	278	33	1,478
Pentanes Plus	165	-	28	-9	-	-3	98	0	90
Liquefied Petroleum Gases	1,013	391	75	84	-	-39	180	33	1,388
Ethane/Ethylene	491	20	0	151	-	-13	0	0	674
Propane/Propylene	330	343	36	-81	-	-15	0	31	612
Normal Butane/Butylene	64	26	29	16	-	-11	72	2	72
Isobutane/Isobutylene	129	2	10	-3	-	1	108	0	30
Other Liquids	-	-	543	-432	138	3	127	69	50
Other Hydrocarbons/Oxygenates	-	-	4	0	159	-1	104	59	0
Unfinished Oils	-	-	479	0	-	-4	433	0	50
Motor Gasoline Blend. Comp. (MGBC)	-	-	61	-432	-21	8	-410	10	0
Reformulated	-	-	3	-362	-11	2	-373	0	0
Conventional	-	-	58	-69	-9	6	-37	10	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,866	439	-3,615	25	-15	-	880	3,852
Finished Motor Gasoline	-	3,319	30	-1,864	25	-6	-	100	1,416
Reformulated	-	353	0	-35	14	1	-	14	316
Conventional	-	2,966	30	-1,829	12	-6	-	85	1,100
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	6
Kerosene-Type Jet Fuel	-	731	4	-606	-	-3	-	15	118
Kerosene	-	25	0	0	-	0	-	6	18
Distillate Fuel Oil	-	2,013	25	-1,043	0	-3	-	191	806
15 ppm sulfur and under	-	1,212	8	-583	-20	7	-	0	610
Greater than 15 ppm to 500 ppm sulfur	-	462	1	-217	20	-4	-	124	146
Greater than 500 ppm sulfur	-	338	16	-244	-	-6	-	67	50
Residual Fuel Oil ^e	-	319	116	-31	-	3	-	234	166
Less than 0.31 percent sulfur	-	32	12	-4	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	25	40	-6	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	262	64	-20	-	4	-	-	-
Petrochemical Feedstocks	-	334	233	-8	-	-1	-	-	560
Naphtha for Petro. Feed. Use	-	151	85	-7	-	0	-	-	229
Other Oils for Petro. Feed. Use	-	183	148	-1	-	-1	-	-	331
Special Naphthas	-	35	11	-2	-	0	-	11	34
Lubricants	-	132	9	-32	-	-3	-	44	69
Waxes	-	9	1	0	-	0	-	3	8
Petroleum Coke	-	462	10	-	-	2	-	264	206
Marketable	-	345	10	-	-	2	-	264	89
Catalyst	-	117	-	-	-	-	-	-	117
Asphalt and Road Oil	-	102	0	-23	-	-2	-	6	75
Still Gas	-	334	-	-	-	-	-	-	334
Miscellaneous Products	-	40	0	0	-	-1	-	6	35
Total	4,006	8,257	7,004	-5,446	180	-79	7,720	982	5,380

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."