

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2007
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,064	-	10,031	39	-49	15,156	27	0
Commercial	5,064	-	10,024	39	-72	-	27	-
Alaskan	722	-	-	-	-	-	-	-
Lower 48 States	4,342	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	7	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	7	-	-	-	-	-
Natural Gas Liquids and LRGs	1,783	655	276	-	-53	505	70	2,191
Pentanes Plus	263	-	29	-	-5	177	13	106
Liquefied Petroleum Gases	1,520	655	247	-	-48	328	57	2,085
Ethane/Ethylene	709	20	0	-	-15	0	0	744
Propane/Propylene	507	562	182	-	-26	0	42	1,235
Normal Butane/Butylene	128	67	45	-	-8	132	15	101
Isobutane/Isobutylene	176	6	20	-	1	196	0	5
Other Liquids	-	-	1,498	-16	26	1,337	88	32
Other Hydrocarbons/Oxygenates	-	-	29	539	3	493	71	0
Unfinished Oils	-	-	717	-	-7	693	0	31
Motor Gasoline Blend. Comp. (MGBC)	-	-	753	-555	30	152	17	0
Reformulated	-	-	318	-148	20	150	0	0
Conventional	-	-	435	-406	10	2	17	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-1	0	1
Finished Petroleum Products	-	17,340	1,662	629	-73	-	1,247	18,457
Finished Motor Gasoline	-	8,358	413	629	-13	-	127	9,286
Reformulated	-	2,942	0	166	-1	-	16	3,092
Conventional	-	5,416	413	464	-12	-	111	6,193
Finished Aviation Gasoline	-	16	0	-	0	-	0	17
Kerosene-Type Jet Fuel	-	1,448	217	-	1	-	41	1,622
Kerosene	-	36	3	-	-2	-	9	32
Distillate Fuel Oil ^d	-	4,133	304	0	-27	-	268	4,196
15 ppm sulfur and under	-	2,841	175	-30	36	-	0	2,950
Greater than 15 ppm to 500 ppm sulfur	-	642	13	30	-9	-	176	518
Greater than 500 ppm sulfur	-	650	116	-	-53	-	91	729
Residual Fuel Oil ^e	-	673	372	-	-8	-	330	723
Less than 0.31 percent sulfur	-	81	46	-	-2	-	-	-
0.31 to 1.00 percent sulfur	-	136	89	-	-6	-	-	-
Greater than 1.00 percent sulfur	-	455	237	-	0	-	-	-
Petrochemical Feedstocks	-	399	244	-	0	-	-	644
Naphtha for Petro. Feed. Use	-	200	94	-	1	-	-	294
Other Oils for Petro. Feed. Use	-	199	150	-	-1	-	-	350
Special Naphthas	-	42	17	-	0	-	18	41
Lubricants	-	179	17	-	-5	-	59	142
Waxes	-	12	3	-	0	-	5	11
Petroleum Coke	-	823	32	-	0	-	366	490
Marketable	-	584	32	-	0	-	366	251
Catalyst	-	239	-	-	-	-	-	239
Asphalt and Road Oil	-	456	40	-	-18	-	19	494
Still Gas	-	697	-	-	-	-	-	697
Miscellaneous Products	-	68	0	-	-1	-	6	63
Total	6,847	17,994	13,468	653	-148	16,999	1,433	20,680

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."