

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	433	-	1,178	1,451	162	-81	3,296	9	0
Cushing, Oklahoma	-	-	-	-	-	-144	-	-	-
Natural Gas Liquids and LRGs	290	79	135	8	-	-244	157	13	585
Pentanes Plus	28	0	1	34	-	1	50	11	1
Liquefied Petroleum Gases	262	79	134	-26	-	-245	107	2	584
Ethane/Ethylene	126	0	0	-62	-	8	0	0	57
Propane/Propylene	91	115	117	19	-	-183	0	1	523
Normal Butane/Butylene	29	-39	12	2	-	-61	65	1	-2
Isobutane/Isobutylene	16	3	5	15	-	-9	42	0	6
Other Liquids	-	-	1	125	-181	4	-16	1	-44
Other Hydrocarbons/Oxygenates	-	-	1	0	134	1	134	1	0
Unfinished Oils	-	-	0	-13	-	2	30	0	-44
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	137	-315	2	-179	0	0
Reformulated	-	-	0	84	-21	2	62	0	0
Conventional	-	-	0	53	-294	0	-242	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,558	30	783	345	177	-	44	4,495
Finished Motor Gasoline	-	1,816	1	405	345	56	-	12	2,498
Reformulated	-	363	0	0	23	0	-	0	386
Conventional	-	1,453	1	405	322	56	-	12	2,112
Finished Aviation Gasoline	-	4	0	1	-	1	-	0	5
Kerosene-Type Jet Fuel	-	204	0	94	-	-9	-	4	303
Kerosene	-	3	0	1	-	-2	-	0	6
Distillate Fuel Oil	-	951	6	288	0	91	-	6	1,149
15 ppm sulfur and under	-	744	1	202	-9	95	-	0	843
Greater than 15 ppm to 500 ppm sulfur	-	146	2	52	9	-13	-	2	221
Greater than 500 ppm sulfur	-	61	2	34	-	8	-	4	85
Residual Fuel Oil ^e	-	52	4	-10	-	-2	-	2	46
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	48	2	-10	-	0	-	-	-
Petrochemical Feedstocks	-	37	4	1	-	-1	-	-	43
Naphtha for Petro. Feed. Use	-	32	2	-1	-	0	-	-	34
Other Oils for Petro. Feed. Use	-	5	2	1	-	-1	-	-	9
Special Naphthas	-	5	1	1	-	-1	-	0	8
Lubricants	-	13	6	11	-	-3	-	5	28
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	157	-	-	-	16	-	9	133
Marketable	-	113	2	-	-	16	-	9	89
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	163	6	-9	-	31	-	5	123
Still Gas	-	137	0	-	-	-	-	-	137
Miscellaneous Products	-	15	0	0	-	-1	-	0	17
Total	723	3,637	1,344	2,366	326	-143	3,437	66	5,036

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	435	-	1,118	1,692	60	67	3,219	19	0
Cushing, Oklahoma	-	-	-	-	-	20	-	-	-
Natural Gas Liquids and LRGs	304	90	139	59	-	-321	111	14	787
Pentanes Plus	29	0	1	22	-	-15	35	8	24
Liquefied Petroleum Gases	274	90	138	37	-	-306	76	6	763
Ethane/Ethylene	126	0	0	-48	-	-5	0	0	84
Propane/Propylene	100	114	125	77	-	-249	0	1	664
Normal Butane/Butylene	28	-27	7	-7	-	-57	39	5	14
Isobutane/Isobutylene	20	3	5	14	-	5	37	0	1
Other Liquids	-	-	1	105	-198	24	-68	1	-49
Other Hydrocarbons/Oxygenates	-	-	0	0	138	1	137	1	0
Unfinished Oils	-	-	0	-7	-	36	6	0	-49
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	113	-337	-12	-211	0	0
Reformulated	-	-	0	76	-30	-2	48	0	0
Conventional	-	-	0	37	-306	-10	-259	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,379	24	827	363	52	-	35	4,508
Finished Motor Gasoline	-	1,695	1	453	363	-35	-	0	2,549
Reformulated	-	375	0	0	34	0	-	0	409
Conventional	-	1,320	1	453	330	-36	-	0	2,140
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	214	0	115	-	34	-	7	288
Kerosene	-	1	0	1	-	-1	-	0	3
Distillate Fuel Oil	-	891	6	253	0	-31	-	4	1,177
15 ppm sulfur and under	-	712	2	170	-11	1	-	0	872
Greater than 15 ppm to 500 ppm sulfur	-	126	4	53	11	-23	-	3	213
Greater than 500 ppm sulfur	-	54	0	30	-	-10	-	2	93
Residual Fuel Oil ^e	-	55	4	-13	-	2	-	2	43
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	51	0	-13	-	2	-	-	-
Petrochemical Feedstocks	-	37	4	3	-	2	-	-	43
Naphtha for Petro. Feed. Use	-	30	2	0	-	2	-	-	30
Other Oils for Petro. Feed. Use	-	8	2	3	-	0	-	-	13
Special Naphthas	-	6	1	0	-	0	-	0	7
Lubricants	-	14	2	17	-	-1	-	6	27
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	141	-	-	-	17	-	7	117
Marketable	-	96	1	-	-	17	-	7	73
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	179	4	-2	-	67	-	8	104
Still Gas	-	129	0	-	-	-	-	-	129
Miscellaneous Products	-	12	0	0	-	-2	-	0	13
Total	739	3,469	1,281	2,684	225	-177	3,263	68	5,245

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	473	-	1,117	1,765	44	167	3,217	14	0
Cushing, Oklahoma	-	-	-	-	-	163	-	-	-
Natural Gas Liquids and LRGs	313	130	95	4	-	-20	110	16	436
Pentanes Plus	32	0	2	36	-	4	53	8	4
Liquefied Petroleum Gases	281	130	94	-31	-	-25	58	8	432
Ethane/Ethylene	135	0	0	-62	-	24	0	0	49
Propane/Propylene	98	109	81	26	-	-46	0	1	358
Normal Butane/Butylene	26	17	6	-11	-	-7	18	7	21
Isobutane/Isobutylene	22	4	6	16	-	5	39	0	5
Other Liquids	-	-	3	113	-215	10	-86	1	-23
Other Hydrocarbons/Oxygenates	-	-	0	0	135	0	135	1	0
Unfinished Oils	-	-	0	2	-	30	-5	0	-23
Motor Gasoline Blend. Comp. (MGBC)	-	-	3	111	-351	-20	-216	0	0
Reformulated	-	-	0	78	-30	-34	82	0	0
Conventional	-	-	3	32	-320	13	-298	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,300	27	877	382	-123	-	34	4,676
Finished Motor Gasoline	-	1,615	1	477	382	-142	-	0	2,616
Reformulated	-	370	0	0	34	-3	-	0	407
Conventional	-	1,244	1	477	349	-138	-	0	2,209
Finished Aviation Gasoline	-	2	0	1	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	200	0	105	-	-11	-	6	309
Kerosene	-	-1	0	0	-	0	-	0	0
Distillate Fuel Oil	-	910	5	286	0	-17	-	6	1,212
15 ppm sulfur and under	-	720	3	190	-7	-25	-	0	931
Greater than 15 ppm to 500 ppm sulfur	-	122	1	57	7	-4	-	4	188
Greater than 500 ppm sulfur	-	67	0	39	-	12	-	2	93
Residual Fuel Oil ^e	-	50	6	-10	-	-4	-	9	41
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	5	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	45	2	-10	-	-1	-	-	-
Petrochemical Feedstocks	-	40	5	4	-	-1	-	-	50
Naphtha for Petro. Feed. Use	-	29	4	2	-	-1	-	-	36
Other Oils for Petro. Feed. Use	-	10	2	3	-	0	-	-	14
Special Naphthas	-	4	1	1	-	-1	-	0	8
Lubricants	-	15	2	11	-	1	-	5	22
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	133	-	-	-	2	-	4	129
Marketable	-	90	1	-	-	2	-	4	85
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	187	5	1	-	51	-	3	139
Still Gas	-	131	0	-	-	-	-	-	131
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	786	3,430	1,243	2,760	210	34	3,241	65	5,089

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	475	-	1,227	1,695	-25	45	3,309	18	0
Cushing, Oklahoma	-	-	-	-	-	33	-	-	-
Natural Gas Liquids and LRGs	299	189	59	-1	-	63	109	25	349
Pentanes Plus	33	0	1	32	-	-9	51	8	16
Liquefied Petroleum Gases	266	189	58	-33	-	72	58	17	333
Ethane/Ethylene	124	0	0	-71	-	-34	0	0	87
Propane/Propylene	94	112	45	17	-	48	0	5	216
Normal Butane/Butylene	28	74	8	4	-	57	8	12	36
Isobutane/Isobutylene	21	3	4	17	-	2	50	0	-7
Other Liquids	-	-	2	136	-252	-34	-33	1	-48
Other Hydrocarbons/Oxygenates	-	-	0	0	140	-1	140	1	0
Unfinished Oils	-	-	0	2	-	-14	64	0	-48
Motor Gasoline Blend. Comp. (MGBC)	-	-	2	134	-392	-18	-237	0	0
Reformulated	-	-	0	103	-49	12	42	0	0
Conventional	-	-	2	31	-343	-30	-280	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,380	26	951	432	29	-	34	4,726
Finished Motor Gasoline	-	1,638	2	488	432	-49	-	0	2,609
Reformulated	-	364	0	0	54	0	-	0	419
Conventional	-	1,273	2	488	377	-49	-	0	2,190
Finished Aviation Gasoline	-	2	0	1	-	-2	-	0	6
Kerosene-Type Jet Fuel	-	183	0	114	-	-19	-	5	312
Kerosene	-	-2	0	0	-	-3	-	0	1
Distillate Fuel Oil	-	963	4	341	0	44	-	3	1,260
15 ppm sulfur and under	-	779	2	230	-7	31	-	0	972
Greater than 15 ppm to 500 ppm sulfur	-	119	1	77	7	14	-	0	190
Greater than 500 ppm sulfur	-	65	1	34	-	-1	-	3	98
Residual Fuel Oil ^e	-	59	8	-16	-	-2	-	9	43
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	4	5	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	54	3	-16	-	-5	-	-	-
Petrochemical Feedstocks	-	42	4	1	-	0	-	-	47
Naphtha for Petro. Feed. Use	-	31	3	0	-	1	-	-	32
Other Oils for Petro. Feed. Use	-	11	1	2	-	-1	-	-	15
Special Naphthas	-	5	1	0	-	0	-	0	7
Lubricants	-	16	2	20	-	-2	-	5	34
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	138	-	-	-	-10	-	7	142
Marketable	-	93	1	-	-	-10	-	7	97
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	178	4	2	-	72	-	5	108
Still Gas	-	144	0	-	-	-	-	-	144
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	774	3,569	1,314	2,780	155	103	3,385	78	5,027

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	462	-	1,082	1,759	36	-3	3,311	32	0
Cushing, Oklahoma	-	-	-	-	-	-55	-	-	-
Natural Gas Liquids and LRGs	309	196	48	10	-	194	116	21	233
Pentanes Plus	35	0	2	35	-	-7	61	8	9
Liquefied Petroleum Gases	275	196	47	-25	-	201	54	14	224
Ethane/Ethylene	129	0	0	-58	-	5	0	0	67
Propane/Propylene	96	111	34	20	-	113	0	2	146
Normal Butane/Butylene	26	83	9	-1	-	77	1	11	27
Isobutane/Isobutylene	24	2	3	14	-	7	53	0	-17
Other Liquids	-	-	3	177	-173	-9	49	5	-39
Other Hydrocarbons/Oxygenates	-	-	0	0	143	-3	145	1	0
Unfinished Oils	-	-	1	24	-	-44	108	0	-39
Motor Gasoline Blend. Comp. (MGBC)	-	-	1	153	-316	38	-203	5	0
Reformulated	-	-	0	102	5	43	64	0	0
Conventional	-	-	1	51	-321	-5	-268	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,474	36	993	347	-24	-	76	4,798
Finished Motor Gasoline	-	1,730	6	506	347	13	-	5	2,571
Reformulated	-	378	0	0	-5	0	-	0	373
Conventional	-	1,351	6	506	352	13	-	5	2,198
Finished Aviation Gasoline	-	3	0	0	-	-1	-	0	5
Kerosene-Type Jet Fuel	-	186	0	122	-	-10	-	3	316
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	959	6	349	0	11	-	3	1,300
15 ppm sulfur and under	-	795	3	139	-5	18	-	0	914
Greater than 15 ppm to 500 ppm sulfur	-	112	2	176	5	-1	-	1	296
Greater than 500 ppm sulfur	-	52	1	34	-	-6	-	2	90
Residual Fuel Oil ^e	-	58	8	-12	-	2	-	43	9
Less than 0.31 percent sulfur	-	-1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	6	6	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-12	-	1	-	-	-
Petrochemical Feedstocks	-	44	5	10	-	3	-	-	57
Naphtha for Petro. Feed. Use	-	33	4	8	-	2	-	-	43
Other Oils for Petro. Feed. Use	-	11	2	2	-	1	-	-	13
Special Naphthas	-	6	1	1	-	0	-	0	8
Lubricants	-	16	3	14	-	6	-	7	21
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	144	-	-	-	-21	-	8	158
Marketable	-	99	1	-	-	-21	-	8	113
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	159	4	1	-	-28	-	5	187
Still Gas	-	154	0	-	-	-	-	-	154
Miscellaneous Products	-	12	1	0	-	1	-	0	11
Total	771	3,671	1,169	2,940	210	158	3,475	135	4,993

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	467	-	1,026	1,705	-67	-157	3,237	51	0
Cushing, Oklahoma	-	-	-	-	-	-96	-	-	-
Natural Gas Liquids and LRGs	302	195	56	-31	-	151	104	23	244
Pentanes Plus	34	0	2	36	-	5	58	8	1
Liquefied Petroleum Gases	267	195	55	-67	-	146	46	15	243
Ethane/Ethylene	121	0	0	-79	-	-18	0	0	60
Propane/Propylene	91	106	41	3	-	102	0	2	136
Normal Butane/Butylene	31	84	7	-1	-	54	2	13	52
Isobutane/Isobutylene	25	5	6	10	-	8	45	0	-6
Other Liquids	-	-	2	197	-196	-53	99	1	-44
Other Hydrocarbons/Oxygenates	-	-	0	0	158	5	153	1	0
Unfinished Oils	-	-	1	20	-	-29	94	0	-44
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	177	-354	-29	-147	0	0
Reformulated	-	-	0	106	-28	-25	103	0	0
Conventional	-	-	0	71	-326	-4	-251	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,460	35	1,088	394	-47	-	59	4,964
Finished Motor Gasoline	-	1,776	1	592	394	64	-	21	2,677
Reformulated	-	399	0	0	30	0	-	0	429
Conventional	-	1,377	1	592	364	64	-	21	2,248
Finished Aviation Gasoline	-	3	0	0	-	-3	-	0	6
Kerosene-Type Jet Fuel	-	179	0	121	-	-13	-	9	304
Kerosene	-	0	0	0	-	-1	-	0	1
Distillate Fuel Oil	-	915	6	354	0	1	-	3	1,271
15 ppm sulfur and under	-	813	3	257	-8	29	-	0	1,036
Greater than 15 ppm to 500 ppm sulfur	-	84	2	59	8	2	-	0	150
Greater than 500 ppm sulfur	-	18	1	38	-	-30	-	2	85
Residual Fuel Oil ^e	-	61	7	-8	-	-2	-	1	61
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	56	4	-8	-	-2	-	-	-
Petrochemical Feedstocks	-	42	5	9	-	-2	-	-	59
Naphtha for Petro. Feed. Use	-	32	3	6	-	-2	-	-	43
Other Oils for Petro. Feed. Use	-	10	2	3	-	0	-	-	16
Special Naphthas	-	4	2	3	-	0	-	0	8
Lubricants	-	9	4	16	-	-4	-	8	25
Waxes	-	2	0	0	-	-1	-	0	2
Petroleum Coke	-	145	-	-	-	-22	-	9	159
Marketable	-	100	1	-	-	-22	-	9	115
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	167	8	0	-	-64	-	8	231
Still Gas	-	147	0	-	-	-	-	-	147
Miscellaneous Products	-	13	0	1	-	0	-	0	14
Total	769	3,656	1,119	2,959	131	-105	3,440	134	5,164

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	478	-	1,044	1,579	9	-106	3,203	13	0
Cushing, Oklahoma	-	-	-	-	-	-119	-	-	-
Natural Gas Liquids and LRGs	311	182	106	1	-	174	111	27	288
Pentanes Plus	37	0	2	41	-	5	60	11	4
Liquefied Petroleum Gases	274	182	104	-40	-	169	51	16	284
Ethane/Ethylene	129	0	0	-77	-	-18	0	0	71
Propane/Propylene	96	103	83	17	-	120	0	4	175
Normal Butane/Butylene	29	77	15	3	-	59	3	12	49
Isobutane/Isobutylene	20	2	6	17	-	9	48	0	-12
Other Liquids	-	-	0	166	-182	-12	53	4	-61
Other Hydrocarbons/Oxygenates	-	-	0	0	158	5	152	1	0
Unfinished Oils	-	-	0	18	-	-10	89	0	-61
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	148	-340	-7	-188	3	0
Reformulated	-	-	0	94	-9	-3	89	0	0
Conventional	-	-	0	53	-331	-4	-277	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,372	32	1,040	386	-103	-	45	4,888
Finished Motor Gasoline	-	1,686	1	549	386	-49	-	0	2,671
Reformulated	-	389	0	0	10	0	-	0	398
Conventional	-	1,297	1	549	376	-49	-	0	2,272
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	214	0	119	-	17	-	3	313
Kerosene	-	2	0	0	-	2	-	0	0
Distillate Fuel Oil	-	856	5	346	0	-48	-	2	1,253
15 ppm sulfur and under	-	749	2	240	-4	-21	-	0	1,008
Greater than 15 ppm to 500 ppm sulfur	-	78	1	74	4	-19	-	0	176
Greater than 500 ppm sulfur	-	29	1	33	-	-8	-	2	69
Residual Fuel Oil ^e	-	56	5	-8	-	10	-	16	28
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	6	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	50	3	-8	-	10	-	-	-
Petrochemical Feedstocks	-	35	5	1	-	1	-	-	40
Naphtha for Petro. Feed. Use	-	28	3	0	-	1	-	-	30
Other Oils for Petro. Feed. Use	-	8	2	1	-	0	-	-	11
Special Naphthas	-	4	1	3	-	1	-	0	8
Lubricants	-	10	6	20	-	0	-	5	31
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	140	-	-	-	15	-	9	117
Marketable	-	96	1	-	-	15	-	9	73
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	212	6	7	-	-53	-	10	268
Still Gas	-	140	0	-	-	-	-	-	140
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	789	3,554	1,182	2,786	213	-47	3,367	89	5,115

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	483	-	1,171	1,666	-109	-104	3,308	8	0
Cushing, Oklahoma	-	-	-	-	-	-54	-	-	-
Natural Gas Liquids and LRGs	289	174	90	-12	-	138	101	19	284
Pentanes Plus	35	0	2	33	-	11	49	8	3
Liquefied Petroleum Gases	254	174	88	-45	-	127	52	11	280
Ethane/Ethylene	116	0	0	-77	-	-25	0	0	65
Propane/Propylene	91	100	74	17	-	57	0	2	222
Normal Butane/Butylene	31	74	6	2	-	97	3	9	4
Isobutane/Isobutylene	15	0	7	13	-	-2	49	0	-11
Other Liquids	-	-	1	173	-192	27	23	3	-70
Other Hydrocarbons/Oxygenates	-	-	0	0	164	10	153	1	0
Unfinished Oils	-	-	1	17	-	30	57	0	-70
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	157	-355	-13	-188	3	0
Reformulated	-	-	0	115	-30	-1	86	0	0
Conventional	-	-	0	42	-325	-12	-274	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,436	34	1,078	405	-56	-	47	4,962
Finished Motor Gasoline	-	1,673	1	576	405	-11	-	7	2,659
Reformulated	-	398	0	0	33	0	-	0	431
Conventional	-	1,275	1	576	372	-11	-	7	2,229
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	211	0	114	-	-25	-	2	349
Kerosene	-	2	0	0	-	1	-	0	1
Distillate Fuel Oil	-	940	9	372	0	31	-	2	1,288
15 ppm sulfur and under	-	834	6	257	-4	30	-	0	1,064
Greater than 15 ppm to 500 ppm sulfur	-	75	2	74	4	1	-	0	153
Greater than 500 ppm sulfur	-	32	1	41	-	0	-	2	72
Residual Fuel Oil ^e	-	52	8	-8	-	-2	-	13	41
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	5	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	48	3	-8	-	-1	-	-	-
Petrochemical Feedstocks	-	41	6	2	-	0	-	-	49
Naphtha for Petro. Feed. Use	-	32	3	0	-	1	-	-	34
Other Oils for Petro. Feed. Use	-	10	2	3	-	0	-	-	15
Special Naphthas	-	2	1	1	-	-1	-	0	6
Lubricants	-	13	3	16	-	-2	-	6	28
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	140	-	-	-	-10	-	7	143
Marketable	-	95	1	-	-	-10	-	7	98
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	199	4	4	-	-37	-	10	234
Still Gas	-	144	0	-	-	-	-	-	144
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	773	3,610	1,295	2,906	104	4	3,432	77	5,176

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	480	-	1,148	1,425	91	-89	3,222	11	0
Cushing, Oklahoma	-	-	-	-	-	-134	-	-	-
Natural Gas Liquids and LRGs	295	133	71	20	-	71	115	15	319
Pentanes Plus	35	0	1	46	-	4	52	5	21
Liquefied Petroleum Gases	260	133	70	-26	-	67	63	10	298
Ethane/Ethylene	120	0	0	-56	-	13	0	0	52
Propane/Propylene	93	106	61	27	-	46	0	1	240
Normal Butane/Butylene	24	23	7	-9	-	3	17	10	16
Isobutane/Isobutylene	23	3	2	13	-	5	46	0	-10
Other Liquids	-	-	3	167	-187	43	11	4	-75
Other Hydrocarbons/Oxygenates	-	-	0	0	168	16	151	1	0
Unfinished Oils	-	-	3	-13	-	-11	75	0	-75
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	180	-355	38	-215	3	0
Reformulated	-	-	0	107	-27	10	70	0	0
Conventional	-	-	0	73	-328	28	-285	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,386	41	1,144	403	16	-	70	4,888
Finished Motor Gasoline	-	1,687	1	625	403	50	-	30	2,636
Reformulated	-	396	0	0	30	0	-	0	426
Conventional	-	1,291	1	625	374	50	-	30	2,210
Finished Aviation Gasoline	-	4	0	3	-	0	-	0	7
Kerosene-Type Jet Fuel	-	211	0	123	-	35	-	8	291
Kerosene	-	1	0	2	-	-1	-	0	5
Distillate Fuel Oil	-	902	9	384	0	-15	-	3	1,307
15 ppm sulfur and under	-	785	6	285	-5	-14	-	0	1,085
Greater than 15 ppm to 500 ppm sulfur	-	62	2	64	5	-13	-	1	144
Greater than 500 ppm sulfur	-	55	1	36	-	11	-	2	79
Residual Fuel Oil ^e	-	57	7	-6	-	-8	-	9	57
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	4	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	52	3	-6	-	-9	-	-	-
Petrochemical Feedstocks	-	35	7	0	-	0	-	-	42
Naphtha for Petro. Feed. Use	-	31	5	-1	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	4	2	2	-	0	-	-	7
Special Naphthas	-	6	1	1	-	1	-	0	7
Lubricants	-	18	5	19	-	8	-	5	29
Waxes	-	4	0	0	-	1	-	1	2
Petroleum Coke	-	132	-	-	-	-5	-	10	127
Marketable	-	91	1	-	-	-5	-	10	86
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	179	10	-8	-	-49	-	3	226
Still Gas	-	140	0	-	-	-	-	-	140
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	776	3,519	1,264	2,756	307	42	3,347	100	5,132

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

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Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	493	-	1,136	1,477	-59	-25	3,063	10	0
Cushing, Oklahoma	-	-	-	-	-	-7	-	-	-
Natural Gas Liquids and LRGs	316	74	99	14	-	-37	130	11	399
Pentanes Plus	35	0	1	23	-	-5	62	9	-8
Liquefied Petroleum Gases	282	74	98	-9	-	-32	68	2	406
Ethane/Ethylene	131	0	0	-59	-	14	0	0	58
Propane/Propylene	100	94	84	34	-	-5	0	1	317
Normal Butane/Butylene	35	-22	11	-2	-	-39	32	1	28
Isobutane/Isobutylene	15	2	3	17	-	-3	37	0	3
Other Liquids	-	-	1	128	-225	10	-29	3	-80
Other Hydrocarbons/Oxygenates	-	-	0	0	151	-6	157	1	0
Unfinished Oils	-	-	1	-38	-	30	12	0	-80
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	166	-376	-14	-198	2	0
Reformulated	-	-	0	96	-12	0	84	0	0
Conventional	-	-	0	70	-364	-14	-282	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,248	39	1,089	441	-183	-	47	4,953
Finished Motor Gasoline	-	1,615	1	501	441	-91	-	8	2,641
Reformulated	-	394	0	0	14	0	-	0	408
Conventional	-	1,221	1	501	427	-91	-	8	2,232
Finished Aviation Gasoline	-	4	0	2	-	1	-	0	5
Kerosene-Type Jet Fuel	-	203	0	112	-	-11	-	10	315
Kerosene	-	6	0	0	-	5	-	0	1
Distillate Fuel Oil	-	905	6	451	0	-18	-	9	1,372
15 ppm sulfur and under	-	774	4	340	-4	-33	-	0	1,146
Greater than 15 ppm to 500 ppm sulfur	-	69	2	82	4	6	-	7	145
Greater than 500 ppm sulfur	-	62	0	29	-	9	-	2	81
Residual Fuel Oil ^e	-	55	8	-8	-	4	-	1	50
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	51	4	-8	-	5	-	-	-
Petrochemical Feedstocks	-	35	8	4	-	-2	-	-	49
Naphtha for Petro. Feed. Use	-	32	6	3	-	-1	-	-	42
Other Oils for Petro. Feed. Use	-	3	2	1	-	0	-	-	6
Special Naphthas	-	7	1	1	-	1	-	0	9
Lubricants	-	15	6	20	-	0	-	5	37
Waxes	-	3	0	0	-	0	-	1	3
Petroleum Coke	-	131	-	-	-	4	-	7	121
Marketable	-	94	1	-	-	4	-	7	84
Catalyst	-	36	-	-	-	-	-	-	36
Asphalt and Road Oil	-	135	7	6	-	-76	-	6	218
Still Gas	-	122	0	-	-	-	-	-	122
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	809	3,322	1,276	2,708	157	-235	3,165	71	5,272

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	491	-	1,152	1,502	65	95	3,106	8	0
Cushing, Oklahoma	-	-	-	-	-	112	-	-	-
Natural Gas Liquids and LRGs	324	55	84	27	-	-153	143	15	485
Pentanes Plus	35	0	0	14	-	-15	40	14	10
Liquefied Petroleum Gases	289	55	84	13	-	-138	103	1	475
Ethane/Ethylene	138	0	0	-55	-	15	0	0	69
Propane/Propylene	100	102	71	43	-	-55	0	1	370
Normal Butane/Butylene	37	-44	10	6	-	-85	58	1	35
Isobutane/Isobutylene	14	-3	3	19	-	-13	45	0	1
Other Liquids	-	-	1	189	-273	53	-50	6	-92
Other Hydrocarbons/Oxygenates	-	-	0	0	161	0	159	1	0
Unfinished Oils	-	-	1	-8	-	23	62	0	-92
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	196	-434	31	-273	5	0
Reformulated	-	-	0	104	-33	17	54	0	0
Conventional	-	-	0	93	-401	14	-327	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	-	3,337	32	1,004	502	37	-	72	4,765
Finished Motor Gasoline	-	1,638	1	554	502	76	-	12	2,607
Reformulated	-	394	0	0	36	0	-	0	430
Conventional	-	1,244	1	554	467	76	-	12	2,177
Finished Aviation Gasoline	-	3	0	2	-	-1	-	0	6
Kerosene-Type Jet Fuel	-	196	0	119	-	17	-	14	284
Kerosene	-	1	0	4	-	-2	-	0	7
Distillate Fuel Oil	-	942	5	316	0	-29	-	13	1,279
15 ppm sulfur and under	-	832	3	231	-6	-14	-	0	1,075
Greater than 15 ppm to 500 ppm sulfur	-	63	1	54	6	4	-	12	108
Greater than 500 ppm sulfur	-	47	0	31	-	-20	-	1	97
Residual Fuel Oil ^e	-	52	12	-12	-	-5	-	11	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	48	10	-12	-	-2	-	-	-
Petrochemical Feedstocks	-	38	6	3	-	-1	-	-	47
Naphtha for Petro. Feed. Use	-	28	4	1	-	-1	-	-	33
Other Oils for Petro. Feed. Use	-	10	2	2	-	0	-	-	14
Special Naphthas	-	4	1	0	-	0	-	0	4
Lubricants	-	14	3	18	-	0	-	6	29
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	132	-	-	-	-4	-	9	129
Marketable	-	91	1	-	-	-4	-	9	88
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	182	3	1	-	-15	-	7	194
Still Gas	-	120	0	-	-	-	-	-	120
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	814	3,391	1,269	2,721	294	32	3,199	101	5,158

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	466	-	1,153	1,594	-88	-105	3,224	5	0
Cushing, Oklahoma	-	-	-	-	-	-13	-	-	-
Natural Gas Liquids and LRGs	309	42	107	34	-	-177	127	23	519
Pentanes Plus	32	0	0	17	-	4	24	12	8
Liquefied Petroleum Gases	277	42	107	17	-	-182	104	10	511
Ethane/Ethylene	130	0	0	-67	-	4	0	0	60
Propane/Propylene	98	108	91	70	-	-73	0	1	438
Normal Butane/Butylene	29	-63	11	1	-	-101	59	9	12
Isobutane/Isobutylene	20	-3	4	12	-	-12	45	0	1
Other Liquids	-	-	0	180	-257	-6	5	4	-80
Other Hydrocarbons/Oxygenates	-	-	0	0	170	8	161	1	0
Unfinished Oils	-	-	0	8	-	-41	129	0	-80
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	172	-427	26	-283	3	0
Reformulated	-	-	0	101	-43	20	38	0	0
Conventional	-	-	0	71	-384	6	-322	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0
Finished Petroleum Products	-	3,522	30	898	508	189	-	57	4,711
Finished Motor Gasoline	-	1,755	1	499	508	67	-	9	2,686
Reformulated	-	385	0	0	47	0	-	0	432
Conventional	-	1,369	1	499	461	67	-	9	2,254
Finished Aviation Gasoline	-	2	0	2	-	2	-	0	2
Kerosene-Type Jet Fuel	-	204	0	117	-	2	-	8	311
Kerosene	-	8	0	2	-	2	-	0	9
Distillate Fuel Oil	-	988	6	283	0	76	-	15	1,185
15 ppm sulfur and under	-	874	5	245	-4	48	-	0	1,071
Greater than 15 ppm to 500 ppm sulfur	-	71	0	27	4	31	-	12	59
Greater than 500 ppm sulfur	-	44	0	11	-	-3	-	3	54
Residual Fuel Oil ^e	-	58	6	-13	-	3	-	5	43
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	54	4	-13	-	1	-	-	-
Petrochemical Feedstocks	-	40	5	4	-	3	-	-	46
Naphtha for Petro. Feed. Use	-	31	3	3	-	3	-	-	34
Other Oils for Petro. Feed. Use	-	9	2	1	-	0	-	-	12
Special Naphthas	-	3	1	1	-	1	-	0	4
Lubricants	-	11	2	17	-	-4	-	4	31
Waxes	-	2	0	0	-	-1	-	2	1
Petroleum Coke	-	147	-	-	-	14	-	10	124
Marketable	-	103	2	-	-	14	-	10	80
Catalyst	-	43	-	-	-	-	-	-	43
Asphalt and Road Oil	-	162	9	-14	-	24	-	3	130
Still Gas	-	129	0	-	-	-	-	-	129
Miscellaneous Products	-	13	0	0	-	2	-	0	11
Total	775	3,564	1,291	2,705	163	-99	3,357	90	5,150

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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