

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	662	-	44,930	-113	-6	-1,359	46,832	0	0	13,153
Natural Gas Liquids and LRGs	613	572	3,803	4,119	-	-598	676	42	8,987	6,749
Pentanes Plus	103	-	0	0	-	14	0	6	83	37
Liquefied Petroleum Gases	510	572	3,803	4,119	-	-612	676	36	8,904	6,712
Ethane/Ethylene	14	18	0	0	-	0	0	0	32	1
Propane/Propylene	334	1,587	3,252	3,914	-	-57	0	32	9,112	5,262
Normal Butane/Butylene	110	-1,105	366	205	-	-593	231	4	-66	1,129
Isobutane/Isobutylene	52	72	185	0	-	38	445	0	-174	320
Other Liquids	-	-	23,905	8,004	-1,164	5,541	24,575	209	420	41,125
Other Hydrocarbons/Oxygenates	-	-	727	0	2,662	-156	3,400	145	0	2,824
Unfinished Oils	-	-	5,557	199	-	491	4,849	0	416	8,159
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,621	7,805	-3,826	5,040	16,496	64	0	29,976
Reformulated	-	-	7,953	7,796	-5,099	2,649	8,001	0	0	18,285
Conventional	-	-	9,668	9	1,273	2,391	8,495	64	0	11,691
Aviation Gasoline Blend. Comp.	-	-	0	0	-	166	-170	0	4	166
Finished Petroleum Products	-	74,232	34,014	80,888	4,286	-5,070	-	5,772	192,718	132,757
Finished Motor Gasoline	-	45,860	11,445	40,635	4,286	2,038	-	943	99,245	31,379
Reformulated	-	32,852	0	0	5,546	-176	-	104	38,470	205
Conventional	-	13,008	11,445	40,635	-1,259	2,214	-	839	60,776	31,174
Finished Aviation Gasoline	-	0	47	165	-	19	-	0	193	127
Kerosene-Type Jet Fuel	-	2,843	2,706	14,355	-	630	-	218	19,056	9,244
Kerosene	-	381	194	0	-	-514	-	1	1,088	2,074
Distillate Fuel Oil ^e	-	15,331	8,931	23,125	0	-6,238	-	1,550	52,075	62,380
15 ppm sulfur and under	-	7,473	4,141	8,972	-78	1,086	-	0	19,422	15,138
Greater than 15 ppm to 500 ppm sulfur	-	815	51	4,417	78	-867	-	224	6,004	8,000
Greater than 500 ppm sulfur	-	7,043	4,739	9,736	-	-6,457	-	1,326	26,649	39,242
Residual Fuel Oil ^f	-	3,792	8,366	1,180	-	-620	-	2,412	11,546	18,047
Less than 0.31 percent sulfur	-	1,553	671	562	-	-921	-	-	-	3,674
0.31 to 1.00 percent sulfur	-	1,396	1,706	114	-	124	-	-	-	8,895
Greater than 1.00 percent sulfur	-	843	5,989	504	-	177	-	-	-	5,478
Petrochemical Feedstocks	-	414	70	135	-	-92	-	-	711	385
Naphtha for Petro. Feed. Use	-	414	63	170	-	-92	-	-	739	385
Other Oils for Petro. Feed. Use	-	0	7	-35	-	0	-	-	-28	0
Special Naphthas	-	12	122	28	-	-8	-	3	167	58
Lubricants	-	556	126	595	-	-156	-	131	1,302	1,923
Waxes	-	11	48	0	-	-32	-	48	43	169
Petroleum Coke	-	1,684	718	-	-	-44	-	391	2,055	46
Marketable	-	659	718	-	-	-44	-	391	1,030	46
Catalyst	-	1,025	-	-	-	-	-	-	1,025	-
Asphalt and Road Oil	-	1,186	1,240	668	-	-27	-	64	3,057	6,823
Still Gas	-	2,063	-	-	-	-	-	-	2,063	-
Miscellaneous Products	-	99	1	2	-	-26	-	12	116	102
Total	1,275	74,804	106,652	92,898	3,116	-1,486	72,083	6,023	202,125	193,784

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.
^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.
 - = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	577	-	40,166	249	-1,172	1,216	38,438	165	0	14,369
Natural Gas Liquids and LRGs	618	787	2,023	3,859	-	-3,646	345	24	10,564	3,103
Pentanes Plus	108	-	0	0	-	-18	0	1	125	19
Liquefied Petroleum Gases	510	787	2,023	3,859	-	-3,628	345	23	10,439	3,084
Ethane/Ethylene	31	20	0	0	-	1	0	0	50	2
Propane/Propylene	315	1,300	1,820	3,859	-	-3,222	0	19	10,497	2,040
Normal Butane/Butylene	94	-451	203	0	-	-295	182	4	-45	834
Isobutane/Isobutylene	70	-82	0	0	-	-112	163	0	-63	208
Other Liquids	-	-	21,641	6,819	-1,838	-331	25,294	182	1,477	40,794
Other Hydrocarbons/Oxygenates	-	-	924	0	2,621	251	3,156	138	0	3,075
Unfinished Oils	-	-	5,743	-27	-	323	4,077	0	1,316	8,482
Motor Gasoline Blend. Comp. (MGBC)	-	-	14,974	6,846	-4,459	-882	18,199	44	0	29,094
Reformulated	-	-	7,411	6,739	-3,887	-1,884	12,147	0	0	16,401
Conventional	-	-	7,563	107	-572	1,002	6,052	44	0	12,693
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-23	-138	0	161	143
Finished Petroleum Products	-	65,537	24,345	72,811	4,878	-22,221	-	3,222	186,569	110,536
Finished Motor Gasoline	-	41,450	7,626	37,039	4,878	-4,160	-	1,166	93,987	27,219
Reformulated	-	30,786	0	0	4,312	-2	-	10	35,089	203
Conventional	-	10,664	7,626	37,039	566	-4,158	-	1,156	58,897	27,016
Finished Aviation Gasoline	-	0	1	68	-	-5	-	0	74	122
Kerosene-Type Jet Fuel	-	2,285	2,824	13,156	-	678	-	98	17,489	9,922
Kerosene	-	364	99	0	-	-382	-	145	700	1,692
Distillate Fuel Oil ^e	-	12,767	7,028	20,225	0	-15,078	-	561	54,537	47,302
15 ppm sulfur and under	-	6,518	3,447	7,111	-56	-2,309	-	0	19,329	12,829
Greater than 15 ppm to 500 ppm sulfur	-	587	261	3,446	56	-1,503	-	297	5,556	6,497
Greater than 500 ppm sulfur	-	5,662	3,320	9,668	-	-11,266	-	264	29,652	27,976
Residual Fuel Oil ^f	-	2,991	5,240	1,127	-	-4,392	-	703	13,047	13,655
Less than 0.31 percent sulfur	-	878	1,798	0	-	-932	-	-	-	2,742
0.31 to 1.00 percent sulfur	-	1,860	618	246	-	-4,145	-	-	-	4,750
Greater than 1.00 percent sulfur	-	253	2,824	881	-	685	-	-	-	6,163
Petrochemical Feedstocks	-	358	44	72	-	2	-	-	472	387
Naphtha for Petro. Feed. Use	-	358	39	98	-	2	-	-	493	387
Other Oils for Petro. Feed. Use	-	0	5	-26	-	0	-	-	-21	0
Special Naphthas	-	14	1	17	-	-12	-	4	40	46
Lubricants	-	455	56	385	-	-150	-	137	909	1,773
Waxes	-	15	15	0	-	12	-	45	-27	181
Petroleum Coke	-	1,305	480	-	-	4	-	226	1,555	50
Marketable	-	466	480	-	-	4	-	226	716	50
Catalyst	-	839	-	-	-	-	-	-	839	-
Asphalt and Road Oil	-	1,806	930	710	-	1,273	-	126	2,047	8,096
Still Gas	-	1,649	-	-	-	-	-	-	1,649	-
Miscellaneous Products	-	78	1	12	-	-11	-	12	90	91
Total	1,195	66,324	88,175	83,738	1,867	-24,982	64,077	3,594	198,610	168,802

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

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Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	630	-	42,790	-205	323	1,086	41,866	586	0	15,455
Natural Gas Liquids and LRGs	659	1,595	3,026	3,693	-	1,118	571	28	7,256	4,221
Pentanes Plus	117	-	0	0	-	2	0	3	112	21
Liquefied Petroleum Gases	542	1,595	3,026	3,693	-	1,116	571	25	7,144	4,200
Ethane/Ethylene	19	24	0	0	-	-1	0	0	44	1
Propane/Propylene	343	1,621	2,830	3,693	-	1,209	0	21	7,257	3,249
Normal Butane/Butylene	124	-142	18	0	-	-228	100	4	124	606
Isobutane/Isobutylene	56	92	178	0	-	136	471	0	-281	344
Other Liquids	-	-	23,654	7,358	-3,658	-1,618	28,739	174	59	39,176
Other Hydrocarbons/Oxygenates	-	-	493	0	2,840	-240	3,479	94	0	2,835
Unfinished Oils	-	-	5,878	-3	-	-596	6,555	0	-84	7,886
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,283	7,361	-6,498	-639	18,705	80	0	28,455
Reformulated	-	-	7,660	7,337	-5,214	916	8,867	0	0	17,317
Conventional	-	-	9,623	24	-1,284	-1,555	9,838	80	0	11,138
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-143	0	0	143	0
Finished Petroleum Products	-	72,750	32,692	79,744	6,931	-2,691	-	2,908	191,899	107,845
Finished Motor Gasoline	-	45,345	9,259	38,741	6,931	-1,385	-	743	100,917	25,834
Reformulated	-	33,196	0	0	5,639	2	-	16	38,817	205
Conventional	-	12,149	9,259	38,741	1,291	-1,387	-	727	62,100	25,629
Finished Aviation Gasoline	-	0	0	55	-	-13	-	0	68	109
Kerosene-Type Jet Fuel	-	2,276	2,915	14,666	-	-296	-	476	19,677	9,626
Kerosene	-	190	50	0	-	-163	-	1	402	1,529
Distillate Fuel Oil ^e	-	14,191	7,964	24,052	0	-3,427	-	558	49,076	43,875
15 ppm sulfur and under	-	7,018	4,291	7,881	-76	-827	-	0	19,941	12,002
Greater than 15 ppm to 500 ppm sulfur	-	454	10	4,489	76	-487	-	537	4,979	6,010
Greater than 500 ppm sulfur	-	6,719	3,663	11,682	-	-2,113	-	21	24,156	25,863
Residual Fuel Oil ^f	-	3,169	10,944	991	-	996	-	428	13,680	14,651
Less than 0.31 percent sulfur	-	448	1,950	0	-	501	-	-	-	3,243
0.31 to 1.00 percent sulfur	-	1,985	1,996	0	-	1,437	-	-	-	6,187
Greater than 1.00 percent sulfur	-	736	6,998	991	-	-942	-	-	-	5,221
Petrochemical Feedstocks	-	539	83	50	-	119	-	-	553	506
Naphtha for Petro. Feed. Use	-	539	73	68	-	119	-	-	561	506
Other Oils for Petro. Feed. Use	-	0	10	-18	-	0	-	-	-8	0
Special Naphthas	-	15	73	16	-	11	-	3	90	57
Lubricants	-	656	58	428	-	221	-	124	797	1,994
Waxes	-	14	18	0	-	-3	-	39	-4	178
Petroleum Coke	-	1,543	684	-	-	-4	-	411	1,820	46
Marketable	-	620	684	-	-	-4	-	411	897	46
Catalyst	-	923	-	-	-	-	-	-	923	-
Asphalt and Road Oil	-	2,661	643	743	-	1,269	-	113	2,665	9,365
Still Gas	-	2,046	-	-	-	-	-	-	2,046	-
Miscellaneous Products	-	105	1	2	-	-16	-	13	111	75
Total	1,289	74,345	102,162	90,590	3,595	-2,105	71,176	3,697	199,214	166,697

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	631	-	42,533	283	211	-304	43,962	0	0	15,151
Natural Gas Liquids and LRGs	652	2,266	1,229	2,022	-	-16	434	50	5,701	4,205
Pentanes Plus	119	-	0	0	-	18	0	24	77	39
Liquefied Petroleum Gases	533	2,266	1,229	2,022	-	-34	434	26	5,624	4,166
Ethane/Ethylene	12	4	0	0	-	0	0	0	16	1
Propane/Propylene	343	1,595	1,044	2,022	-	-415	0	23	5,396	2,834
Normal Butane/Butylene	121	619	41	0	-	345	33	3	400	951
Isobutane/Isobutylene	57	48	144	0	-	36	401	0	-188	380
Other Liquids	-	-	22,915	7,551	-1,459	-1,818	29,698	172	955	37,358
Other Hydrocarbons/Oxygenates	-	-	498	0	3,272	261	3,364	145	0	3,096
Unfinished Oils	-	-	6,398	42	-	-195	5,680	0	955	7,691
Motor Gasoline Blend. Comp. (MGBC)	-	-	16,019	7,509	-4,731	-1,884	20,654	27	0	26,571
Reformulated	-	-	7,275	7,161	-3,284	-1,659	12,811	0	0	15,658
Conventional	-	-	8,744	348	-1,447	-225	7,843	27	0	10,913
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	74,422	31,050	71,160	5,049	-2,019	-	1,886	181,815	105,826
Finished Motor Gasoline	-	46,126	12,828	36,052	5,049	901	-	35	99,119	26,735
Reformulated	-	32,520	0	0	3,591	-85	-	11	36,185	120
Conventional	-	13,606	12,828	36,052	1,458	986	-	24	62,934	26,615
Finished Aviation Gasoline	-	0	2	109	-	-7	-	0	118	102
Kerosene-Type Jet Fuel	-	2,215	4,668	13,328	-	383	-	165	19,663	10,009
Kerosene	-	91	23	0	-	-67	-	99	82	1,462
Distillate Fuel Oil ^e	-	14,421	5,739	19,120	0	-2,631	-	555	41,356	41,244
15 ppm sulfur and under	-	7,864	3,374	8,311	-61	1,703	-	0	17,785	13,705
Greater than 15 ppm to 500 ppm sulfur	-	1,337	386	4,376	61	-492	-	39	6,613	5,518
Greater than 500 ppm sulfur	-	5,220	1,979	6,433	-	-3,842	-	516	16,958	22,021
Residual Fuel Oil ^f	-	3,993	5,669	1,120	-	-33	-	488	10,327	14,618
Less than 0.31 percent sulfur	-	1,325	508	0	-	226	-	-	-	3,469
0.31 to 1.00 percent sulfur	-	2,029	2,317	170	-	461	-	-	-	6,648
Greater than 1.00 percent sulfur	-	639	2,844	950	-	-720	-	-	-	4,501
Petrochemical Feedstocks	-	613	360	80	-	6	-	-	1,047	512
Naphtha for Petro. Feed. Use	-	613	350	125	-	6	-	-	1,082	512
Other Oils for Petro. Feed. Use	-	0	10	-45	-	0	-	-	-35	0
Special Naphthas	-	9	135	20	-	2	-	6	156	59
Lubricants	-	373	97	555	-	-122	-	108	1,039	1,872
Waxes	-	10	33	0	-	-19	-	51	11	159
Petroleum Coke	-	1,551	623	-	-	12	-	321	1,841	58
Marketable	-	602	623	-	-	12	-	321	892	58
Catalyst	-	949	-	-	-	-	-	-	949	-
Asphalt and Road Oil	-	3,022	872	774	-	-450	-	45	5,073	8,915
Still Gas	-	1,902	-	-	-	-	-	-	1,902	-
Miscellaneous Products	-	96	1	2	-	6	-	13	80	81
Total	1,283	76,688	97,727	81,016	3,801	-4,157	74,094	2,108	188,470	162,540

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	649	-	48,917	-667	1,093	729	49,159	104	0	15,880
Natural Gas Liquids and LRGs	680	2,606	1,893	1,395	-	1,069	442	75	4,988	5,274
Pentanes Plus	145	-	0	0	-	-16	0	24	137	23
Liquefied Petroleum Gases	535	2,606	1,893	1,395	-	1,085	442	51	4,851	5,251
Ethane/Ethylene	14	22	0	0	-	0	0	0	36	1
Propane/Propylene	336	1,669	1,548	1,395	-	515	0	28	4,405	3,349
Normal Butane/Butylene	126	843	129	0	-	572	0	23	503	1,523
Isobutane/Isobutylene	59	72	216	0	-	-2	442	0	-93	378
Other Liquids	-	-	26,040	6,930	-2,189	-2,511	33,452	556	-716	34,847
Other Hydrocarbons/Oxygenates	-	-	420	0	3,850	202	3,602	466	0	3,298
Unfinished Oils	-	-	5,375	116	-	137	6,070	0	-716	7,828
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,245	6,814	-6,039	-2,850	23,780	90	0	23,721
Reformulated	-	-	9,435	6,455	-5,042	-522	11,369	1	0	15,136
Conventional	-	-	10,810	359	-997	-2,328	12,411	89	0	8,585
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	82,748	33,082	74,114	6,536	7,578	-	4,004	184,898	113,404
Finished Motor Gasoline	-	51,828	13,671	37,830	6,536	2,316	-	592	106,957	29,051
Reformulated	-	34,306	0	0	5,530	-32	-	12	39,856	88
Conventional	-	17,522	13,671	37,830	1,006	2,348	-	580	67,101	28,963
Finished Aviation Gasoline	-	0	2	150	-	10	-	0	142	112
Kerosene-Type Jet Fuel	-	2,673	3,349	13,202	-	587	-	52	18,585	10,596
Kerosene	-	1	10	0	-	-125	-	0	136	1,337
Distillate Fuel Oil ^e	-	16,148	6,517	19,555	0	2,682	-	1,203	38,335	43,926
15 ppm sulfur and under	-	9,019	4,492	9,776	-77	2,225	-	0	20,985	15,930
Greater than 15 ppm to 500 ppm sulfur	-	1,299	46	4,925	77	1,217	-	852	4,278	6,735
Greater than 500 ppm sulfur	-	5,830	1,979	4,854	-	-760	-	351	13,072	21,261
Residual Fuel Oil ^f	-	3,859	7,692	1,441	-	867	-	1,339	10,786	15,485
Less than 0.31 percent sulfur	-	1,123	1,693	0	-	640	-	-	-	4,109
0.31 to 1.00 percent sulfur	-	1,810	1,268	410	-	-39	-	-	-	6,609
Greater than 1.00 percent sulfur	-	926	4,731	1,031	-	266	-	-	-	4,767
Petrochemical Feedstocks	-	623	168	189	-	-2	-	-	982	510
Naphtha for Petro. Feed. Use	-	623	159	233	-	-2	-	-	1,017	510
Other Oils for Petro. Feed. Use	-	0	9	-44	-	0	-	-	-35	0
Special Naphthas	-	19	89	62	-	-3	-	192	-19	56
Lubricants	-	573	124	505	-	75	-	162	965	1,947
Waxes	-	11	24	0	-	-10	-	55	-10	149
Petroleum Coke	-	1,722	566	-	-	5	-	328	1,955	63
Marketable	-	681	566	-	-	5	-	328	914	63
Catalyst	-	1,041	-	-	-	-	-	-	1,041	-
Asphalt and Road Oil	-	3,037	869	1,178	-	1,184	-	70	3,830	10,099
Still Gas	-	2,146	-	-	-	-	-	-	2,146	-
Miscellaneous Products	-	108	1	2	-	-8	-	10	109	73
Total	1,329	85,354	109,932	81,772	5,440	6,865	83,053	4,739	189,170	169,405

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	632	-	44,269	377	732	-396	46,406	0	0	15,484
Natural Gas Liquids and LRGs	586	2,450	890	1,671	-	911	404	142	4,140	6,185
Pentanes Plus	108	-	0	0	-	3	0	5	100	26
Liquefied Petroleum Gases	478	2,450	890	1,671	-	908	404	137	4,040	6,159
Ethane/Ethylene	12	14	0	0	-	1	0	0	25	2
Propane/Propylene	308	1,592	713	1,671	-	322	0	62	3,900	3,671
Normal Butane/Butylene	107	846	30	0	-	672	0	74	237	2,195
Isobutane/Isobutylene	51	-2	147	0	-	-87	404	0	-121	291
Other Liquids	-	-	27,231	7,473	-1,816	34	32,931	164	-241	34,881
Other Hydrocarbons/Oxygenates	-	-	824	0	2,873	43	3,550	104	0	3,341
Unfinished Oils	-	-	4,845	104	-	157	5,033	0	-241	7,985
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,562	7,369	-4,689	-166	24,348	60	0	23,555
Reformulated	-	-	10,946	6,990	-5,420	-613	13,129	0	0	14,523
Conventional	-	-	10,616	379	731	447	11,219	60	0	9,032
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	79,389	28,578	72,429	5,224	-562	-	4,586	181,596	112,842
Finished Motor Gasoline	-	51,126	10,881	37,490	5,224	867	-	299	103,555	29,918
Reformulated	-	34,195	0	0	5,917	-3	-	13	40,102	85
Conventional	-	16,931	10,881	37,490	-693	870	-	286	63,453	29,833
Finished Aviation Gasoline	-	0	3	85	-	-13	-	0	101	99
Kerosene-Type Jet Fuel	-	2,689	2,597	14,639	-	-507	-	42	20,390	10,089
Kerosene	-	225	20	0	-	134	-	1	110	1,471
Distillate Fuel Oil ^e	-	14,458	6,159	16,736	0	1,149	-	1,899	34,305	45,075
15 ppm sulfur and under	-	7,795	3,910	9,494	-52	440	-	0	20,707	16,370
Greater than 15 ppm to 500 ppm sulfur	-	1,093	32	4,397	52	396	-	1,153	4,025	7,131
Greater than 500 ppm sulfur	-	5,570	2,217	2,845	-	313	-	746	9,573	21,574
Residual Fuel Oil ^f	-	3,263	6,973	2,015	-	-672	-	1,646	11,277	14,813
Less than 0.31 percent sulfur	-	956	1,252	0	-	-683	-	-	-	3,426
0.31 to 1.00 percent sulfur	-	1,471	927	637	-	-474	-	-	-	6,135
Greater than 1.00 percent sulfur	-	836	4,794	1,378	-	485	-	-	-	5,252
Petrochemical Feedstocks	-	602	96	121	-	-23	-	-	842	487
Naphtha for Petro. Feed. Use	-	602	94	139	-	-23	-	-	858	487
Other Oils for Petro. Feed. Use	-	0	2	-18	-	0	-	-	-16	0
Special Naphthas	-	28	411	15	-	3	-	2	449	59
Lubricants	-	521	90	485	-	-81	-	182	995	1,866
Waxes	-	19	68	9	-	-6	-	60	42	143
Petroleum Coke	-	1,511	296	-	-	13	-	368	1,426	76
Marketable	-	569	296	-	-	13	-	368	484	76
Catalyst	-	942	-	-	-	-	-	-	942	-
Asphalt and Road Oil	-	3,012	983	832	-	-1,440	-	75	6,192	8,659
Still Gas	-	1,840	-	-	-	-	-	-	1,840	-
Miscellaneous Products	-	95	1	2	-	14	-	12	72	87
Total	1,218	81,839	100,968	81,950	4,140	-13	79,741	4,891	185,495	169,392

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	630	-	46,248	-1,634	2,214	-1,024	48,094	388	0	14,460
Natural Gas Liquids and LRGs	585	2,579	1,375	1,567	-	1,225	570	144	4,167	7,410
Pentanes Plus	127	-	0	0	-	11	0	12	104	37
Liquefied Petroleum Gases	458	2,579	1,375	1,567	-	1,214	570	132	4,063	7,373
Ethane/Ethylene	7	7	0	0	-	-1	0	0	15	1
Propane/Propylene	286	1,531	1,042	1,567	-	483	0	21	3,922	4,154
Normal Butane/Butylene	113	774	53	0	-	622	0	111	207	2,817
Isobutane/Isobutylene	52	267	280	0	-	110	570	0	-81	401
Other Liquids	-	-	28,949	9,186	-3,444	1,231	33,918	168	-626	36,112
Other Hydrocarbons/Oxygenates	-	-	1,227	0	2,732	72	3,752	135	0	3,413
Unfinished Oils	-	-	5,013	145	-	271	5,513	0	-626	8,256
Motor Gasoline Blend. Comp. (MGBC)	-	-	22,709	9,041	-6,177	888	24,653	32	0	24,443
Reformulated	-	-	12,118	8,723	-4,814	653	15,374	0	0	15,176
Conventional	-	-	10,591	318	-1,363	235	9,279	32	0	9,267
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	82,560	30,585	75,548	6,627	6,089	-	5,032	184,199	118,931
Finished Motor Gasoline	-	51,994	12,175	38,397	6,627	-758	-	100	109,851	29,160
Reformulated	-	35,616	0	0	5,205	63	-	15	40,743	148
Conventional	-	16,378	12,175	38,397	1,422	-821	-	85	69,109	29,012
Finished Aviation Gasoline	-	0	3	84	-	-39	-	0	126	60
Kerosene-Type Jet Fuel	-	2,761	2,944	15,192	-	1,403	-	57	19,437	11,492
Kerosene	-	193	19	0	-	190	-	319	-297	1,661
Distillate Fuel Oil ^e	-	15,759	7,237	18,761	0	5,950	-	1,507	34,300	51,025
15 ppm sulfur and under	-	9,006	4,192	9,347	-49	71	-	0	22,425	16,441
Greater than 15 ppm to 500 ppm sulfur	-	937	18	4,529	49	831	-	1,423	3,279	7,962
Greater than 500 ppm sulfur	-	5,816	3,027	4,885	-	5,048	-	84	8,596	26,622
Residual Fuel Oil ^f	-	3,805	5,753	1,631	-	-431	-	2,434	9,186	14,382
Less than 0.31 percent sulfur	-	1,062	0	0	-	-128	-	-	-	3,298
0.31 to 1.00 percent sulfur	-	1,862	1,659	395	-	-163	-	-	-	5,972
Greater than 1.00 percent sulfur	-	881	4,094	1,236	-	-140	-	-	-	5,112
Petrochemical Feedstocks	-	649	287	116	-	34	-	-	1,018	521
Naphtha for Petro. Feed. Use	-	649	281	159	-	34	-	-	1,055	521
Other Oils for Petro. Feed. Use	-	0	6	-43	-	0	-	-	-37	0
Special Naphthas	-	27	131	26	-	-6	-	3	187	53
Lubricants	-	574	171	517	-	97	-	176	989	1,963
Waxes	-	22	29	0	-	-30	-	52	29	113
Petroleum Coke	-	1,587	884	-	-	30	-	232	2,209	106
Marketable	-	625	884	-	-	30	-	232	1,247	106
Catalyst	-	962	-	-	-	-	-	-	962	-
Asphalt and Road Oil	-	2,908	951	822	-	-362	-	135	4,908	8,297
Still Gas	-	2,176	-	-	-	-	-	-	2,176	-
Miscellaneous Products	-	105	1	2	-	11	-	16	81	98
Total	1,215	85,139	107,157	84,667	5,397	7,521	82,582	5,731	187,741	176,913

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	672	-	48,207	-698	-538	-130	46,726	1,047	0	14,330
Natural Gas Liquids and LRGs	544	2,463	1,795	2,023	-	1,296	453	116	4,960	8,706
Pentanes Plus	112	-	0	0	-	8	0	1	103	45
Liquefied Petroleum Gases	432	2,463	1,795	2,023	-	1,288	453	115	4,857	8,661
Ethane/Ethylene	7	5	0	0	-	-1	0	0	13	0
Propane/Propylene	279	1,466	1,600	2,023	-	710	0	21	4,637	4,864
Normal Butane/Butylene	98	935	35	0	-	622	0	94	352	3,439
Isobutane/Isobutylene	48	57	160	0	-	-43	453	0	-145	358
Other Liquids	-	-	24,952	6,568	-784	-3,613	33,592	566	191	32,499
Other Hydrocarbons/Oxygenates	-	-	1,202	0	3,029	432	3,638	161	0	3,845
Unfinished Oils	-	-	4,446	-12	-	-1,184	5,427	0	191	7,072
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,304	6,580	-3,814	-2,861	24,527	404	0	21,582
Reformulated	-	-	10,877	6,115	-4,305	-1,412	14,098	1	0	13,764
Conventional	-	-	8,427	465	491	-1,449	10,429	403	0	7,818
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	80,844	28,652	74,322	4,179	-796	-	3,341	185,451	118,135
Finished Motor Gasoline	-	51,189	10,336	36,799	4,179	-1,346	-	249	103,600	27,814
Reformulated	-	34,597	0	0	4,594	6	-	11	39,174	154
Conventional	-	16,592	10,336	36,799	-415	-1,352	-	238	64,425	27,660
Finished Aviation Gasoline	-	0	2	115	-	12	-	0	105	72
Kerosene-Type Jet Fuel	-	2,723	3,066	13,185	-	-1,865	-	4	20,835	9,627
Kerosene	-	-49	10	0	-	-176	-	87	50	1,485
Distillate Fuel Oil ^e	-	15,113	8,494	20,756	0	4,461	-	884	39,018	55,486
15 ppm sulfur and under	-	8,383	4,754	9,085	-49	-696	-	0	22,869	15,745
Greater than 15 ppm to 500 ppm sulfur	-	1,085	144	4,896	49	-106	-	881	5,399	7,856
Greater than 500 ppm sulfur	-	5,645	3,596	6,775	-	5,263	-	3	10,750	31,885
Residual Fuel Oil ^f	-	3,707	4,994	1,869	-	-655	-	1,080	10,145	13,727
Less than 0.31 percent sulfur	-	1,270	634	540	-	99	-	-	-	3,397
0.31 to 1.00 percent sulfur	-	1,708	1,175	0	-	-288	-	-	-	5,684
Greater than 1.00 percent sulfur	-	729	3,185	1,329	-	-466	-	-	-	4,646
Petrochemical Feedstocks	-	624	94	164	-	-33	-	-	915	488
Naphtha for Petro. Feed. Use	-	624	90	191	-	-33	-	-	938	488
Other Oils for Petro. Feed. Use	-	0	4	-27	-	0	-	-	-23	0
Special Naphthas	-	28	86	11	-	7	-	4	114	60
Lubricants	-	544	80	481	-	5	-	190	910	1,968
Waxes	-	23	17	12	-	-24	-	53	23	89
Petroleum Coke	-	1,606	471	-	-	-32	-	610	1,499	74
Marketable	-	591	471	-	-	-32	-	610	484	74
Catalyst	-	1,015	-	-	-	-	-	-	1,015	-
Asphalt and Road Oil	-	3,145	1,001	928	-	-1,168	-	169	6,073	7,129
Still Gas	-	2,087	-	-	-	-	-	-	2,087	-
Miscellaneous Products	-	104	1	2	-	18	-	11	78	116
Total	1,216	83,307	103,606	82,215	2,856	-3,243	80,771	5,070	190,602	173,670

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	656	-	45,997	555	445	571	46,419	663	0	14,901
Natural Gas Liquids and LRGs	592	1,300	1,449	2,186	-	-825	682	56	5,614	7,881
Pentanes Plus	110	-	0	0	-	-12	0	1	121	33
Liquefied Petroleum Gases	482	1,300	1,449	2,186	-	-813	682	55	5,493	7,848
Ethane/Ethylene	8	8	0	0	-	0	0	0	16	0
Propane/Propylene	318	1,554	1,176	2,162	-	-407	0	16	5,601	4,457
Normal Butane/Butylene	107	-418	25	24	-	-456	167	38	-11	2,983
Isobutane/Isobutylene	49	156	248	0	-	50	515	0	-112	408
Other Liquids	-	-	24,905	6,739	-1,093	2,383	29,437	187	-1,456	34,882
Other Hydrocarbons/Oxygenates	-	-	471	0	3,144	-82	3,557	140	0	3,763
Unfinished Oils	-	-	5,134	294	-	1,729	5,155	0	-1,456	8,801
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,300	6,445	-4,238	736	20,725	46	0	22,318
Reformulated	-	-	8,658	6,089	-2,716	159	11,871	1	0	13,923
Conventional	-	-	10,642	356	-1,521	577	8,854	46	0	8,395
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	77,497	29,975	70,146	4,507	6,089	-	3,905	172,131	124,224
Finished Motor Gasoline	-	48,484	12,286	34,824	4,507	1,676	-	158	98,267	29,490
Reformulated	-	33,494	1	0	2,918	51	-	7	36,355	205
Conventional	-	14,990	12,285	34,824	1,588	1,625	-	151	61,911	29,285
Finished Aviation Gasoline	-	0	8	101	-	36	-	0	73	108
Kerosene-Type Jet Fuel	-	2,375	2,809	13,298	-	1,414	-	6	17,062	11,041
Kerosene	-	438	24	0	-	7	-	1	454	1,492
Distillate Fuel Oil ^e	-	14,566	7,152	19,473	0	2,338	-	1,530	37,323	57,824
15 ppm sulfur and under	-	7,848	4,152	9,521	-58	425	-	0	21,038	16,170
Greater than 15 ppm to 500 ppm sulfur	-	1,407	34	4,141	58	583	-	1,264	3,793	8,439
Greater than 500 ppm sulfur	-	5,311	2,966	5,811	-	1,330	-	266	12,492	33,215
Residual Fuel Oil ^f	-	4,048	5,894	900	-	1,580	-	1,614	7,648	15,307
Less than 0.31 percent sulfur	-	1,360	723	135	-	500	-	-	-	3,897
0.31 to 1.00 percent sulfur	-	1,914	849	0	-	98	-	-	-	5,782
Greater than 1.00 percent sulfur	-	774	4,322	765	-	982	-	-	-	5,628
Petrochemical Feedstocks	-	510	119	91	-	-55	-	-	775	433
Naphtha for Petro. Feed. Use	-	510	112	108	-	-55	-	-	785	433
Other Oils for Petro. Feed. Use	-	0	7	-17	-	0	-	-	-10	0
Special Naphthas	-	19	71	11	-	-2	-	4	99	58
Lubricants	-	543	154	335	-	-33	-	138	927	1,935
Waxes	-	14	15	0	-	-9	-	29	9	80
Petroleum Coke	-	1,720	818	-	-	32	-	330	2,176	106
Marketable	-	672	818	-	-	32	-	330	1,128	106
Catalyst	-	1,048	-	-	-	-	-	-	1,048	-
Asphalt and Road Oil	-	2,678	621	1,113	-	-907	-	86	5,233	6,222
Still Gas	-	2,014	-	-	-	-	-	-	2,014	-
Miscellaneous Products	-	88	4	0	-	12	-	11	69	128
Total	1,248	78,797	102,326	79,626	3,859	8,218	76,538	4,810	176,289	181,888

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	668	-	51,414	-819	-615	1,329	49,319	0	0	16,230
Natural Gas Liquids and LRGs	587	938	1,814	2,750	-	-496	837	28	5,720	7,385
Pentanes Plus	103	-	0	0	-	-8	0	1	110	25
Liquefied Petroleum Gases	484	938	1,814	2,750	-	-488	837	27	5,610	7,360
Ethane/Ethylene	8	5	0	0	-	0	0	0	13	0
Propane/Propylene	322	1,651	1,593	2,712	-	605	0	23	5,650	5,062
Normal Butane/Butylene	80	-754	92	38	-	-984	378	4	58	1,999
Isobutane/Isobutylene	74	36	129	0	-	-109	459	0	-111	299
Other Liquids	-	-	25,207	7,037	-1,127	644	29,750	282	441	35,526
Other Hydrocarbons/Oxygenates	-	-	545	0	3,269	23	3,678	113	0	3,786
Unfinished Oils	-	-	3,520	360	-	179	3,260	0	441	8,980
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,142	6,677	-4,397	442	22,812	168	0	22,760
Reformulated	-	-	11,049	6,233	-6,058	647	10,577	0	0	14,570
Conventional	-	-	10,093	444	1,661	-205	12,235	168	0	8,190
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	81,869	25,084	72,799	4,854	-1,517	-	3,146	182,977	122,707
Finished Motor Gasoline	-	51,551	8,797	36,241	4,854	-2,486	-	279	103,650	27,004
Reformulated	-	34,682	2	0	6,389	-44	-	8	41,109	161
Conventional	-	16,869	8,795	36,241	-1,535	-2,442	-	270	62,541	26,843
Finished Aviation Gasoline	-	0	7	101	-	-47	-	0	155	61
Kerosene-Type Jet Fuel	-	2,573	2,626	13,993	-	-775	-	219	19,748	10,266
Kerosene	-	238	413	0	-	544	-	1	106	2,036
Distillate Fuel Oil ^e	-	15,689	6,677	19,506	0	3,232	-	641	37,999	61,056
15 ppm sulfur and under	-	9,020	3,496	10,673	-74	346	-	0	22,769	16,516
Greater than 15 ppm to 500 ppm sulfur	-	1,193	471	4,317	74	-694	-	641	6,108	7,745
Greater than 500 ppm sulfur	-	5,476	2,710	4,516	-	3,580	-	0	9,122	36,795
Residual Fuel Oil ^f	-	3,931	4,606	1,051	-	-498	-	1,071	9,015	14,809
Less than 0.31 percent sulfur	-	1,343	684	135	-	289	-	-	-	4,186
0.31 to 1.00 percent sulfur	-	1,842	881	0	-	99	-	-	-	5,881
Greater than 1.00 percent sulfur	-	746	3,041	916	-	-886	-	-	-	4,742
Petrochemical Feedstocks	-	571	100	621	-	69	-	-	1,223	502
Naphtha for Petro. Feed. Use	-	571	96	630	-	69	-	-	1,228	502
Other Oils for Petro. Feed. Use	-	0	4	-9	-	0	-	-	-5	0
Special Naphthas	-	8	123	11	-	-8	-	1	149	50
Lubricants	-	391	131	540	-	-332	-	189	1,205	1,603
Waxes	-	17	73	9	-	-2	-	52	49	78
Petroleum Coke	-	1,794	245	-	-	2	-	596	1,441	108
Marketable	-	702	245	-	-	2	-	596	349	108
Catalyst	-	1,092	-	-	-	-	-	-	1,092	-
Asphalt and Road Oil	-	3,029	1,276	713	-	-1,216	-	86	6,148	5,006
Still Gas	-	1,993	-	-	-	-	-	-	1,993	-
Miscellaneous Products	-	84	10	13	-	0	-	13	94	128
Total	1,255	82,807	103,519	81,767	3,112	-40	79,906	3,456	189,137	181,848

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	629	-	42,917	-259	1,352	-3,194	47,534	300	0	13,036
Natural Gas Liquids and LRGs	589	561	2,346	3,391	-	-524	778	34	6,599	6,861
Pentanes Plus	100	-	0	0	-	-1	0	1	100	24
Liquefied Petroleum Gases	489	561	2,346	3,391	-	-523	778	33	6,500	6,837
Ethane/Ethylene	9	9	0	0	-	0	0	0	18	0
Propane/Propylene	322	1,579	1,768	3,206	-	-33	0	17	6,891	5,029
Normal Butane/Butylene	109	-1,007	355	185	-	-452	406	15	-327	1,547
Isobutane/Isobutylene	49	-20	223	0	-	-38	372	0	-82	261
Other Liquids	-	-	24,434	6,142	-3,140	-40	26,632	135	709	35,486
Other Hydrocarbons/Oxygenates	-	-	290	0	3,499	88	3,575	126	0	3,874
Unfinished Oils	-	-	4,936	-684	-	-872	4,415	0	709	8,108
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,208	6,826	-6,639	744	18,642	9	0	23,504
Reformulated	-	-	8,914	6,414	-5,929	422	8,977	0	0	14,992
Conventional	-	-	10,294	412	-710	322	9,665	9	0	8,512
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	76,947	24,694	73,941	7,203	-2,183	-	4,738	180,230	120,524
Finished Motor Gasoline	-	47,636	7,661	37,537	7,203	1,351	-	159	98,527	28,355
Reformulated	-	33,481	0	0	6,380	-19	-	9	39,871	142
Conventional	-	14,155	7,661	37,537	823	1,370	-	150	58,656	28,213
Finished Aviation Gasoline	-	0	4	159	-	5	-	0	158	66
Kerosene-Type Jet Fuel	-	2,523	2,310	15,134	-	-1,300	-	312	20,955	8,966
Kerosene	-	404	139	0	-	328	-	2	213	2,364
Distillate Fuel Oil ^e	-	15,613	6,710	19,530	0	-2,224	-	1,773	42,304	58,832
15 ppm sulfur and under	-	8,272	3,921	10,705	-67	-639	-	0	23,470	15,877
Greater than 15 ppm to 500 ppm sulfur	-	944	30	4,368	67	116	-	1,286	4,007	7,861
Greater than 500 ppm sulfur	-	6,397	2,759	4,457	-	-1,701	-	487	14,827	35,094
Residual Fuel Oil ^f	-	3,749	6,637	951	-	-6	-	1,646	9,697	14,803
Less than 0.31 percent sulfur	-	1,577	1,138	84	-	-659	-	-	-	3,527
0.31 to 1.00 percent sulfur	-	1,195	729	113	-	398	-	-	-	6,279
Greater than 1.00 percent sulfur	-	977	4,770	754	-	255	-	-	-	4,997
Petrochemical Feedstocks	-	636	117	-43	-	32	-	-	678	534
Naphtha for Petro. Feed. Use	-	636	113	0	-	32	-	-	717	534
Other Oils for Petro. Feed. Use	-	0	4	-43	-	0	-	-	-39	0
Special Naphthas	-	18	178	0	-	2	-	4	190	52
Lubricants	-	361	84	372	-	-98	-	160	755	1,505
Waxes	-	23	17	9	-	7	-	48	-6	85
Petroleum Coke	-	1,535	620	-	-	-26	-	432	1,749	82
Marketable	-	511	620	-	-	-26	-	432	725	82
Catalyst	-	1,024	-	-	-	-	-	-	1,024	-
Asphalt and Road Oil	-	2,557	216	292	-	-235	-	188	3,112	4,771
Still Gas	-	1,801	-	-	-	-	-	-	1,801	-
Miscellaneous Products	-	91	1	0	-	-19	-	14	97	109
Total	1,218	77,508	94,391	83,215	5,416	-5,941	74,944	5,207	187,538	175,907

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2007
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	669	-	47,074	-929	1,154	-127	47,655	440	0	12,909
Natural Gas Liquids and LRGs	607	1,375	3,013	4,170	-	-280	737	40	8,668	6,581
Pentanes Plus	99	-	0	0	-	10	0	1	88	34
Liquefied Petroleum Gases	508	1,375	3,013	4,170	-	-290	737	39	8,580	6,547
Ethane/Ethylene	9	11	0	0	-	0	0	0	20	0
Propane/Propylene	339	1,684	2,447	3,975	-	-479	0	35	8,889	4,550
Normal Butane/Butylene	110	-393	439	195	-	161	337	4	-151	1,708
Isobutane/Isobutylene	50	73	127	0	-	28	400	0	-178	289
Other Liquids	-	-	24,143	7,622	900	5,684	27,575	129	-723	41,170
Other Hydrocarbons/Oxygenates	-	-	109	0	3,318	-472	3,833	66	0	3,402
Unfinished Oils	-	-	4,423	-339	-	-1,143	5,950	0	-723	6,965
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,611	7,961	-2,418	7,299	17,792	63	0	30,803
Reformulated	-	-	10,412	7,496	-4,198	4,076	9,634	0	0	19,068
Conventional	-	-	9,199	465	1,780	3,223	8,158	63	0	11,735
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	77,734	25,421	75,672	2,797	-2,946	-	3,614	180,956	117,578
Finished Motor Gasoline	-	47,593	9,823	39,424	2,797	700	-	747	98,190	29,055
Reformulated	-	35,336	0	0	4,416	44	-	8	39,699	186
Conventional	-	12,257	9,823	39,424	-1,619	656	-	739	58,491	28,869
Finished Aviation Gasoline	-	0	2	78	-	70	-	0	10	136
Kerosene-Type Jet Fuel	-	2,565	2,675	13,549	-	23	-	7	18,759	8,989
Kerosene	-	450	73	0	-	-353	-	0	876	2,011
Distillate Fuel Oil ^e	-	16,527	5,935	21,547	0	-3,151	-	1,247	45,913	55,681
15 ppm sulfur and under	-	9,197	2,998	11,141	-47	1,859	-	0	21,430	17,736
Greater than 15 ppm to 500 ppm sulfur	-	1,080	331	5,026	47	-434	-	716	6,202	7,427
Greater than 500 ppm sulfur	-	6,250	2,606	5,380	-	-4,576	-	531	18,281	30,518
Residual Fuel Oil ^f	-	3,728	5,429	673	-	-130	-	536	9,424	14,673
Less than 0.31 percent sulfur	-	1,703	957	0	-	77	-	-	-	3,604
0.31 to 1.00 percent sulfur	-	1,071	544	226	-	230	-	-	-	6,509
Greater than 1.00 percent sulfur	-	954	3,928	447	-	-437	-	-	-	4,560
Petrochemical Feedstocks	-	601	137	23	-	203	-	-	558	737
Naphtha for Petro. Feed. Use	-	601	131	58	-	203	-	-	587	737
Other Oils for Petro. Feed. Use	-	0	6	-35	-	0	-	-	-29	0
Special Naphthas	-	9	169	0	-	9	-	97	72	61
Lubricants	-	561	66	502	-	153	-	186	790	1,658
Waxes	-	27	40	9	-	81	-	51	-56	166
Petroleum Coke	-	1,874	799	-	-	-2	-	584	2,091	80
Marketable	-	761	799	-	-	-2	-	584	978	80
Catalyst	-	1,113	-	-	-	-	-	-	1,113	-
Asphalt and Road Oil	-	1,744	272	-133	-	-530	-	148	2,265	4,241
Still Gas	-	1,956	-	-	-	-	-	-	1,956	-
Miscellaneous Products	-	99	1	0	-	-19	-	11	108	90
Total	1,276	79,109	99,651	86,535	4,851	2,331	75,967	4,222	188,901	178,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."