

Inventory of Nonutility Electric Power Plants in the United States 1999

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Contents

	Page
Preface	v
Summary	1
Appendices	
A. Technical Notes	195
B. Table Codes and References	201
C. U.S. Nonutility Electric Power Plants	209
Glossary	279

Tables

	Page
1. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source, 1999	7
2. Capacity Additions and Retirements at U.S. Nonutilities by Energy Source, 1999	7
3. Existing Capacity at U.S. Nonutilities by Prime Mover and Energy Source, 1999	8
4. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and North American Electric Reliability Council Region and Hawaii, 1999	9
5. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and Census Division, 1999	12
6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999	15
7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facilities, 1999 ..	27
8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, as of December 31, 1999	31
9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999	141
B1. Codes for Energy Sources	202
B2. Cross Reference of Energy Sources to Codes	203
B3. Codes for Generating Unit Type	203
B4. Codes for Generating Unit Status	203
B5. Cross Reference of States to Federal Region, NERC Regions, and Census Divisions	204
C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999	209
C2. U.S. Nonutility Electric Power Plants by State, 1999	243

Illustrations

	Page
1. Share of Capacity at U.S. Nonutilities by Energy Source, 1999	2
2. Share of Capacity at U.S. Nonutilities by Prime Mover, 1999	2
3. Coal-fired Capacity at U.S. Nonutilities by State, 1999	3
4. Petroleum-fired Capacity at U.S. Nonutilities by State, 1999	3
5. Gas-fired Capacity at U.S. Nonutilities by State, 1999	4
6. Petroleum/Natural Gas-fired Capacity at U.S. Nonutilities by State, 1999	4
7. Renewable Capacity at U.S. Nonutilities by State, 1999	5
8. Total Capacity at U.S. Nonutilities by State, 1999	5
9. Existing Generating Capacity at U.S. Nonutilities, 1995-1999	6
10. Projected Annual Additions To Capacity at U.S. Nonutilities 2000-2004	6
B1. North American Electric Reliability Council Regions for the Contiguous United States, Alaska and Hawaii	205

Preface

The *Inventory of Nonutility Electric Power Plants in the United States* provides annual statistics on generating units operated by nonutilities in the United States (the 50 States and the District of Columbia). Statistics presented in this report reflect the status of generating units as of December 31, 1999. The publication also provides a 5-year outlook for generating unit additions and generating unit changes.

This report will be prepared annually by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Data summarized in this report are useful to a wide audience including Congress; Federal and State agencies; the electric utility industry; and the general public. Data presented in this report were assembled and published by the EIA to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

The "Summary" contains aggregate statistics on existing capacity at the national and various regional levels. Also, for existing capacity, aggregate data on capacity at the national level are presented by energy

source. Certain aggregate statistics on capacity of planned generating unit additions and planned generating unit retirements are presented to the extent that they do not disclose individual company data. This report contains detailed generating unit level data about electric generating units that started commercial operation during 1999 and electric generating units that were retired from service during 1999. Table 8 presents detailed data about existing generating units.

Generally, tables in this publication that contain electric utility capacity data present generator nameplate capacity and net summer capability. Additionally, any discussion of generator capacity by energy source is based on the primary energy source used by the respective generating unit.

Data Sources

Data published in the *Inventory of Nonutility Electric Power Plants in the United States* were compiled from the Form EIA-860B, "Annual Electric Generator Report - Nonutility," filed annually with the EIA. The survey is used to collect information from approximately 2,200 nonutilities. A detail description of the survey is included in the Technical Notes.

Summary

As of December 31, 1999, the existing nameplate capacity of U.S. nonutilities totaled 167,357 megawatts (Table 1). This was an increase of 70.6 percent from the 98,085 megawatts in 1998; however, 21 percent of the increase represented new plants. In 1999, approximately 50,000 megawatts of electric utility generating assets were purchased by nonutilities. Nonutility capacity in 1999 was equivalent to 19.8 percent of the total industry capacity. Restructuring of the electric power industry has contributed to the increase of the selling of plants from electric utilities (regulated) to nonutilities (unregulated).

The total nonutility capacity for 1999 includes all operable generating units including units not normally used but on standby with little or no generation, and units out of service for the entire reporting year that are expected to returned to service in the future. Units on standby, test, maintenance/repairs, out of service, and indefinite shutdown represented 43 percent of the total nonutility generating capacity in 1999.

Based on primary energy source, the share of nonutility capacity by fossil gas-fired (only) accounted for 29.4 percent (49,353 megawatts); petroleum/natural gas (combined), 24.2 percent (40,508 megawatts); coal, 28.9 percent (48,501 megawatts); hydroelectric, 3.6 percent (5,996 megawatts); petroleum (only), 2.2 percent (3,701 megawatts); and all other energy sources, 11.5 percent (19,299 megawatts).

The distribution of nonutility capacity by Census Division for the various energy sources is shown (Table 5). Of all energy sources, gas accounted for the largest amount (49,353 megawatts) of nonutility capacity. The Pacific Census Division accounted for 31.4 percent of that gas-fired capacity. The second largest share of nonutility capacity within this Census

Division was provided by petroleum/natural gas (combined) followed by wood and waste.

The greatest number (1167) of nonutility generating units was in the Pacific Contiguous Census Division, and most of the capacity (33,254 megawatts) was in the Pacific Contiguous Census Division. In the Pacific Contiguous Census Division, California dominated because the State actively promoted alternative energy sources in the 1970's and 1980's by providing incentives to nontraditional electricity producers. Many of these incentives have since expired or been rescinded, but they served to assist in the development of nonutility generation. The second greatest number (1076) of nonutility generating facilities was in the Middle Atlantic Census Division with a capacity of 34,837 megawatts.

The distribution of nonutility capacity by State for the various energy sources is shown (Table 6). The top five States based on existing nameplate capacity were California (30,189 megawatts), Illinois (24,013 megawatts), New York (17,256 megawatts), Pennsylvania (12,483 megawatts), and Texas (12,376 megawatts).

In 1999, 7,936 megawatts in new units started commercial operation (Table 7). Of this new capacity, 79.4 percent is gas-fired; 8.3 percent is renewable; 8.2 percent is petroleum/natural gas (combined); and 2.6 percent is coal-fired. The remaining 118 megawatts are in hydroelectric, petroleum, and other units.

For the 2000 through 2004 forecast period, nonutilities reported plans to add 145,417 megawatts of generating capacity in new units to their systems. More than 83 percent of this total represents gas-fired capacity. These planned gas-fired capacity additions are primarily in short construction lead-time generation resources, such as gas turbine and combined cycle units.

Figure 1. Share of Capacity at U.S. Nonutilities by Energy Source, 1999

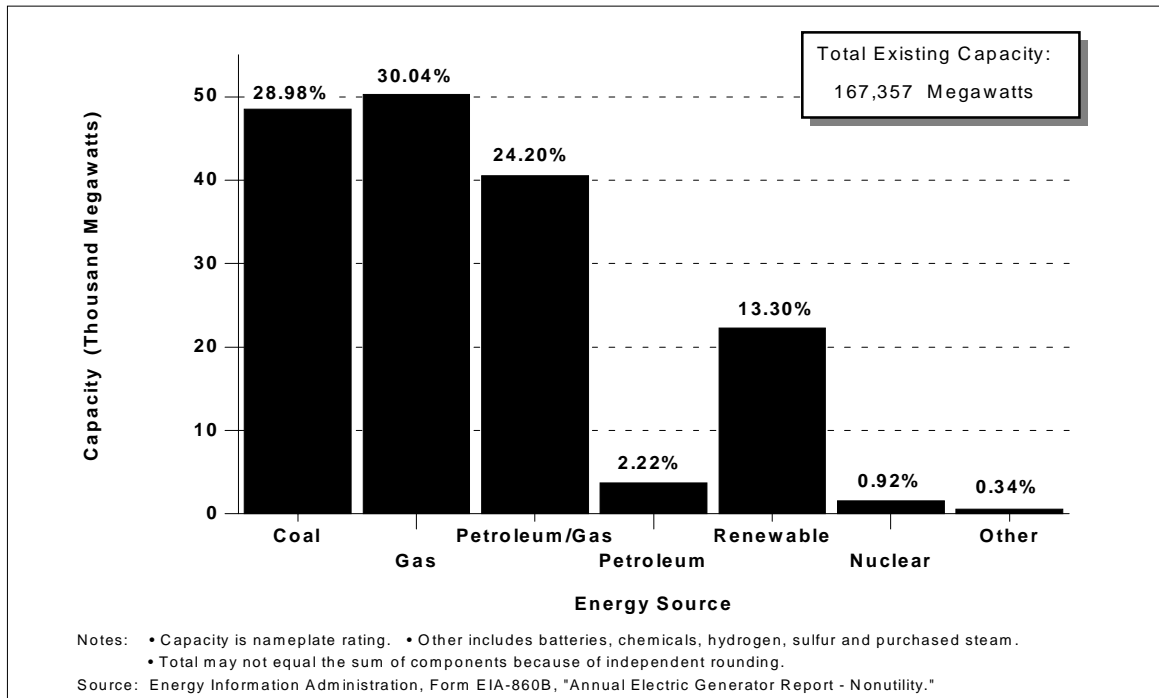


Figure 2. Share of Capacity at U.S. Nonutilities by Prime Mover, 1999

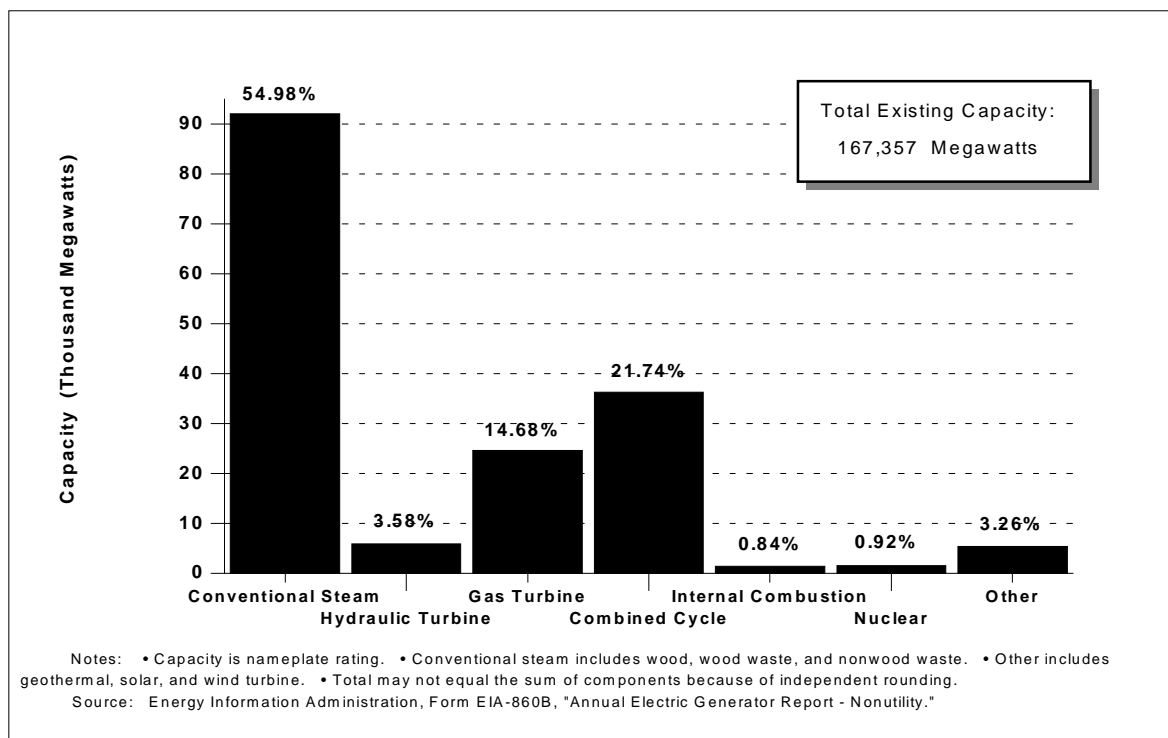


Figure 3. Coal-Fired Capacity at U.S. Nonutilities by State, 1999

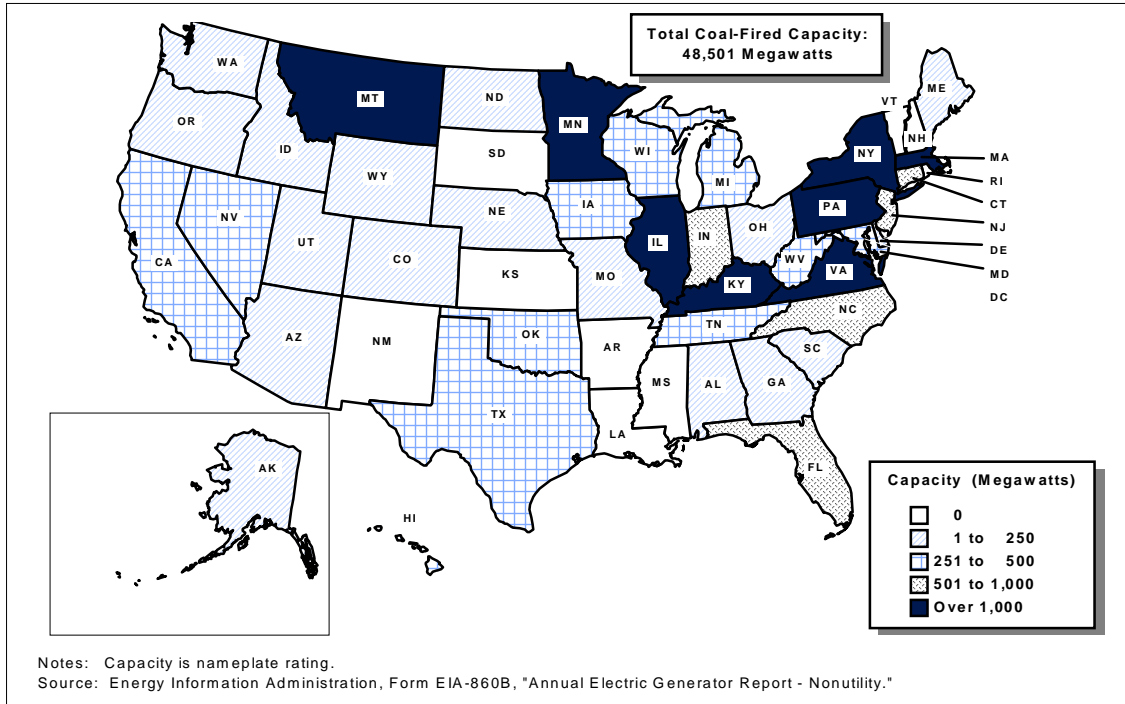


Figure 4. Petroleum-Fired Capacity at U.S. Electric Nonutilities by State, 1999

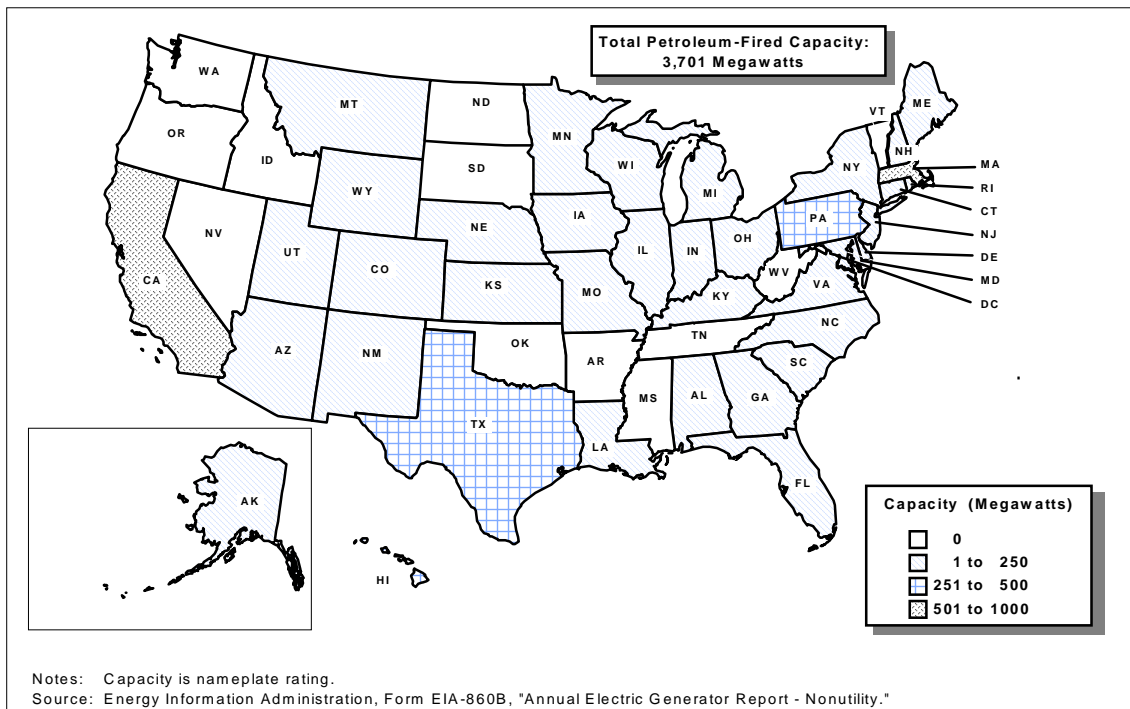


Figure 5. Gas-Fired Capacity at U.S. Electric Nonutilities by State, 1999

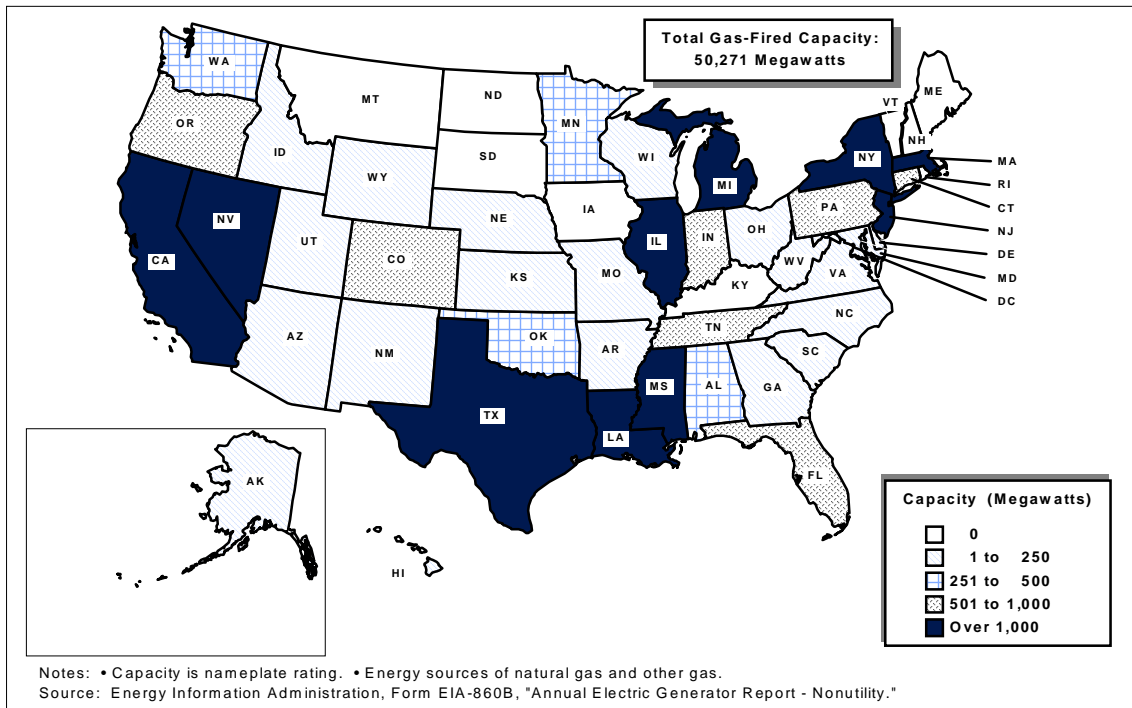


Figure 6. Petroleum/Natural Gas Capacity at U.S. Electric Nonutilities by State, 1999

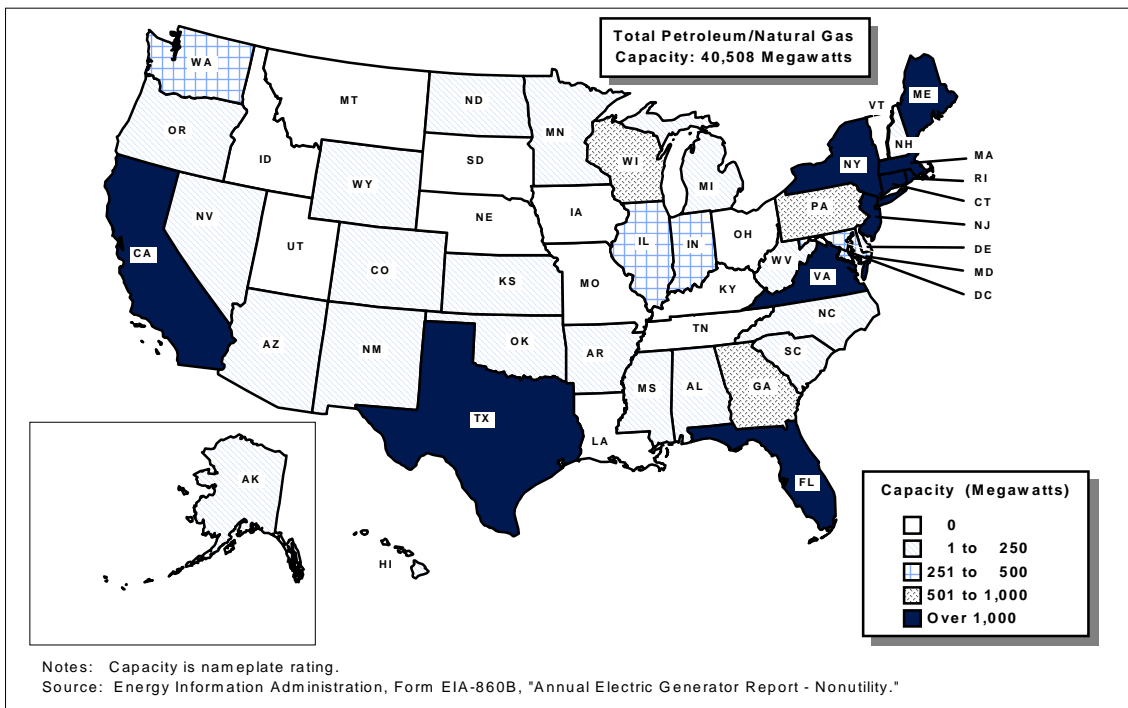


Figure 7. Renewable Capacity at U.S. Electric Nonutilities by State, 1999

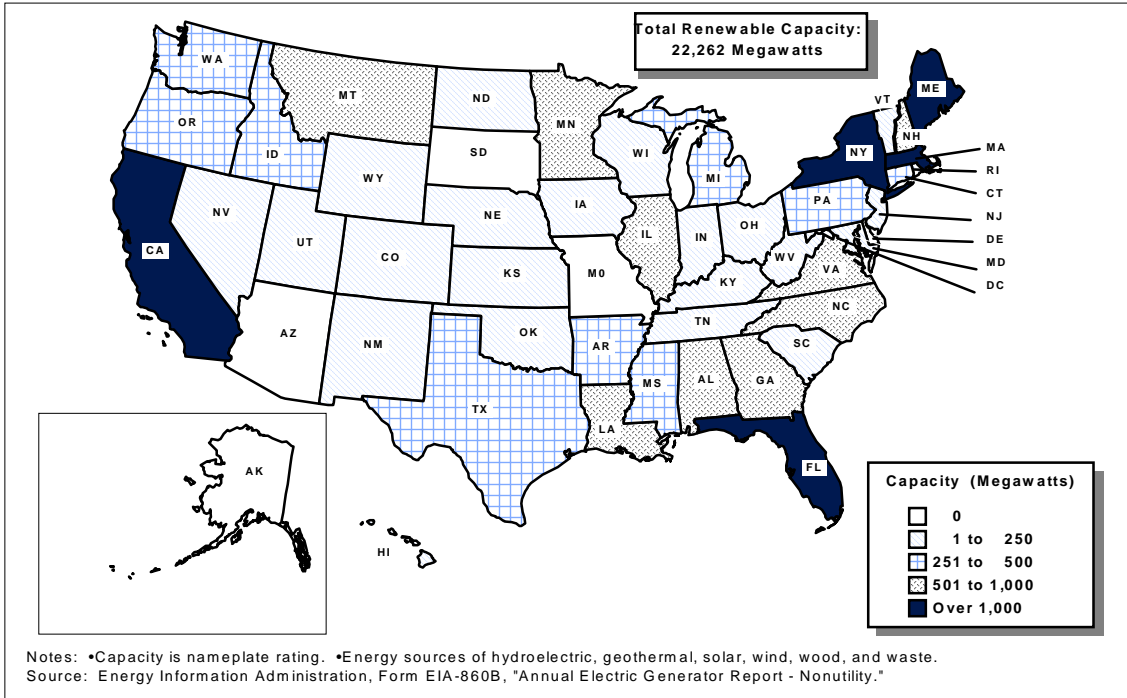


Figure 8. Total Capacity at U.S. Electric Nonutilities by State, 1999

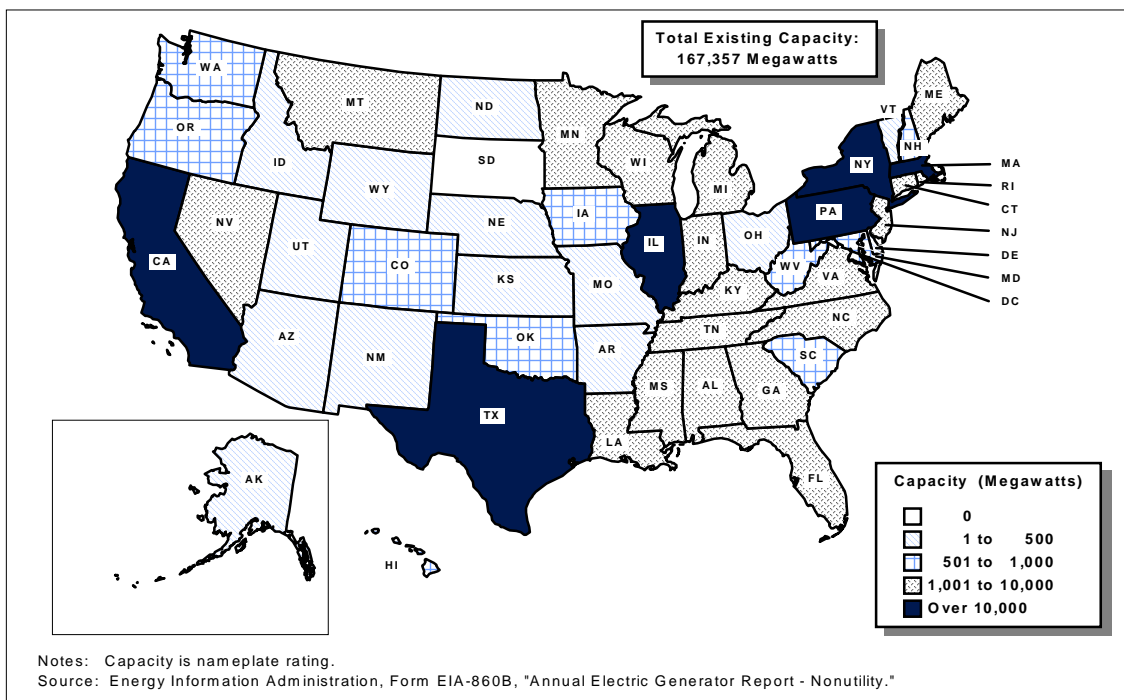


Figure 9. Existing Generating Capacity at U.S. Nonutilities, 1995-1999

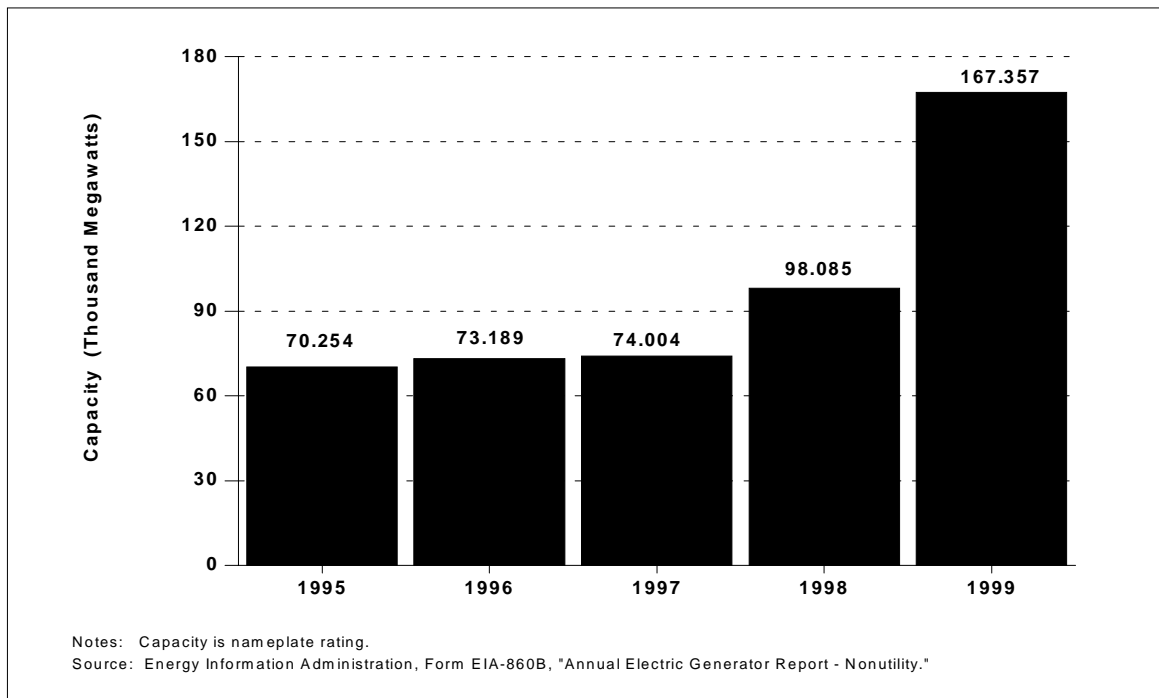


Figure 10. Projected Annual Additions to Capacity at U.S. Nonutilities, 2000-2004

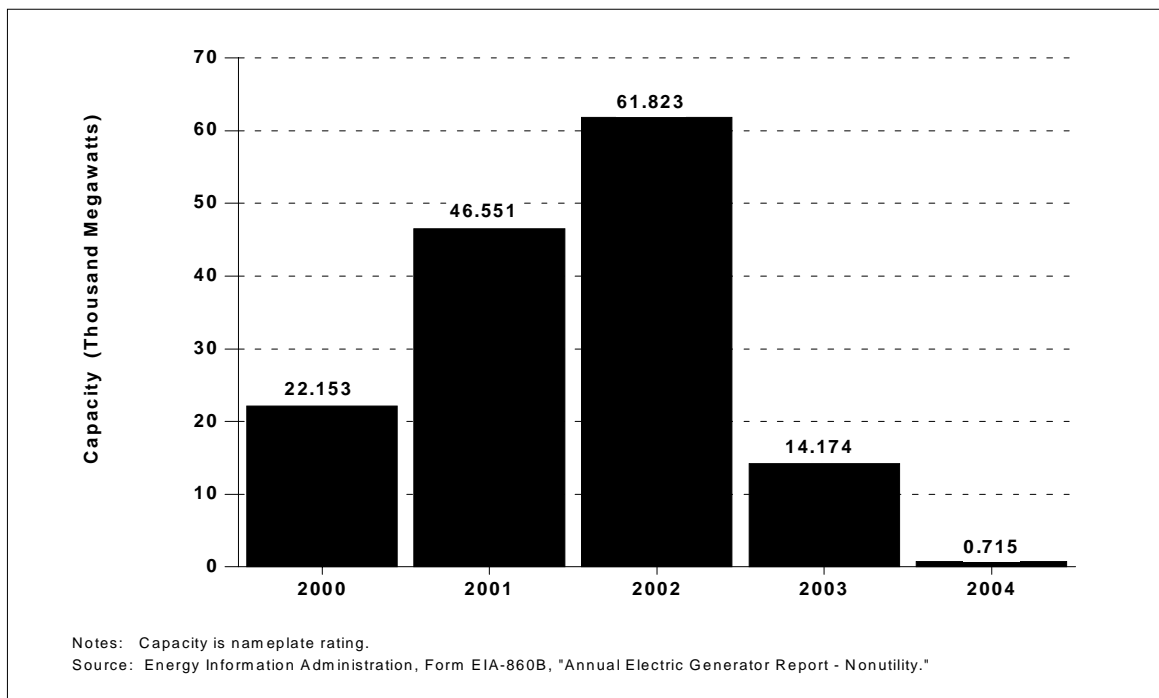


Table 1. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source, 1999

Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
U.S. Total	6,004	167,357	154,633	1,005	145,417
Coal ¹	565	48,501	43,957	W	W
Petroleum ²	604	3,701	3,360	173	23,202
Natural Gas ³	1,447	49,353	44,699	799	120,645
Other Gas ⁴	57	918	887	—	—
Petroleum/Natural Gas (Combined).....	638	40,508	37,919	—	—
Hydroelectric.....	1,389	5,996	5,974	15	115
Geothermal.....	193	2,698	2,625	W	W
Nuclear.....	2	1,542	1,542	—	—
Solar.....	9	382	369	—	—
Wind.....	82	2,222	2,222	6	71
Wood ⁵	349	6,647	6,486	W	W
Waste ⁶	642	4,316	4,041	W	W
Other ⁷	27	574	550	—	—

¹ Includes coal, anthracite culm, bituminous gob, coke breeze, fine coal, tar coal, lignite waste, and waste coal.

² Includes petroleum, petroleum coke, liquid butane, diesel, light oil, kerosene, oil waste, sludge oil, tar oil, liquid propane, and liquid byproduct.

³ Includes natural gas, and waste heat.

⁴ Includes butane, propane, and other gas.

⁵ Includes black liquor, peat, railroad ties, sludge wood, wood waste, spent sulfite liquor, red liquor, and utility poles.

⁶ Includes agricultural byproducts, fish oil, liquid acetonitrile waste, landfill gas, municipal solid waste, sludge waste, straw, tires, waste alcohol, solid byproducts, tar oil, methanol, methane, closed loop biomass, digester gas, medical waste, paper pellets, and sludge waste.

⁷ Includes batteries, chemicals, hydrogen, sulfur, purchased steam, and pitch.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding. Plants purchased from electric utilities are included in this report.

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 2. Capacity Additions and Retirements at U.S. Nonutilities by Energy Source, 1999

Energy Source	Additions			Retirements	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
U.S. Total	143	7,936	6,947	—	—
Coal ¹	2	203	190	—	—
Petroleum ²	21	39	38	—	—
Natural Gas ³	64	6,306	5,440	—	—
Petroleum/Natural Gas (Combined).....	11	653	559	—	—
Hydroelectric.....	11	36	34	—	—
Renewable ⁴	33	656	646	—	—
Other ⁵	1	43	40	—	—

¹ Includes coal, anthracite culm, bituminous gob, coke breeze, fine coal, tar coal, lignite waste, and waste coal.

² Includes petroleum, petroleum coke, liquid butane, diesel, light oil, kerosene, oil waste, sludge oil, tar oil, liquid propane, and liquid byproduct.

³ Includes natural gas, and waste heat.

⁴ Includes geothermal, solar, wind, biomass (black liquor, peat, railroad ties, sludge wood, wood waste, spent sulfite liquor, red liquor, utility poles, agricultural byproducts, fish oil, liquid acetonitrile waste, landfill gas, municipal solid waste, sludge waste, straw, tires, waste alcohol, solid byproducts, tar oil, methanol, methane, closed loop biomass, digester gas, medical waste, paper pellets and sludge waste).

⁵ Includes batteries, chemicals, hydrogen, sulfur, purchased steam, and pitch.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 3. Existing Capacity at U.S. Nonutilities by Prime Mover and Energy Source, 1999

Energy Source	Existing		
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)
U.S. Total	6,004	167,357	154,633
Steam			
Coal ¹	559	48,441	43,902
Petroleum ²	33	986	967
Natural Gas ³	210	12,166	12,112
Other Gas ⁴	42	694	686
Petroleum/Natural Gas (Combined)	197	19,599	19,576
Other ⁵	499	10,130	9,836
Gas Turbine			
Petroleum ²	44	1,385	1,185
Natural Gas ³	784	15,234	12,970
Other Gas ⁴	6	128	108
Petroleum/Natural Gas (Combined)	176	6,916	5,904
Other ⁵	72	911	780
Internal Combustion			
Petroleum ²	505	952	872
Natural Gas ³	44	49	44
Petroleum/Natural Gas (Combined)	16	39	36
Other ⁵	432	371	349
Combined Cycle			
Coal ¹	6	60	55
Petroleum ²	16	301	260
Natural Gas ³	402	21,876	19,545
Other Gas ⁴	4	58	54
Petroleum/Natural Gas (Combined)	248	13,947	12,397
Other ⁵	12	117	105
Nuclear	2	1,542	1,542
Hydroelectric (Conventional)	1,389	5,996	5,974
Geothermal	193	2,698	2,625
Solar	9	382	369
Wind	82	2,222	2,222
Other⁶	22	157	157

¹ Includes coal, anthracite culm, bituminous gob, coke breeze, fine coal, tar coal, lignite waste, and waste coal.

² Includes petroleum, petroleum coke, liquid butane, diesel, light oil, kerosene, oil waste, sludge oil, tar oil, liquid propane, and liquid byproduct.

³ Includes natural gas, and waste heat.

⁴ Includes butane, propane, and other gas.

⁵ Includes black liquor, peat, railroad ties, sludge wood, wood waste, spent sulfite liquor, red liquor, utility poles, agricultural byproducts, fish oil, liquid acetonitrile waste, landfill gas, municipal solid waste, sludge waste, straw, tires, waste alcohol, solid by products, tar oil, methanol, methane, closed loop biomass, digester gas, medical waste, paper pellets, and sludge waste.

⁶ Includes batteries, chemicals, hydrogen, sulfur, purchased steam, pitch.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 4. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and North American Electric Reliability Council Region and Hawaii, 1999

NERC Region and Hawaii Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
U.S. Total	6,004	167,357	154,633	1,005	145,417
Coal ¹	565	48,501	43,957	W	W
Petroleum ²	604	3,701	3,360	173	23,202
Natural Gas ³	1,447	49,353	44,699	799	120,645
Other Gas ⁴	57	918	887	—	—
Petroleum/Natural Gas Combined	638	40,508	37,919	—	—
Hydroelectric	1,389	5,996	5,974	15	115
Geothermal	193	2,698	2,625	W	W
Nuclear	2	1,542	1,542	—	—
Solar	9	382	369	—	—
Wind	82	2,222	2,222	6	71
Wood ⁵	349	6,647	6,486	W	W
Waste ⁶	642	4,316	4,041	W	W
Other ⁷	27	574	550	—	—
ASCC	110	310	274	—	—
Coal ¹	17	90	82	—	—
Petroleum ²	38	60	56	—	—
Natural Gas ³	53	153	130	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas Combined	2	8	7	—	—
Hydroelectric	—	—	—	—	—
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
ECAR	393	8,172	7,504	181	17,733
Coal ¹	108	3,481	3,170	W	W
Petroleum ²	19	99	87	25	2,085
Natural Gas ³	74	3,284	2,977	150	15,138
Other Gas ⁴	15	361	358	—	—
Petroleum/Natural Gas Combined	30	365	347	—	—
Hydroelectric	54	202	202	W	W
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	—	—	—	—	—
Wood ⁵	19	205	197	—	—
Waste ⁶	74	175	166	—	—
Other ⁷	—	—	—	—	—
ERCOT	299	10,609	9,397	109	21,775
Coal ¹	3	363	327	—	—
Petroleum ²	36	327	310	W	W
Natural Gas ³	215	8,532	7,507	W	W
Other Gas ⁴	1	5	5	—	—
Petroleum/Natural Gas Combined	26	1,106	980	—	—
Hydroelectric	3	2	2	—	—
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	4	173	173	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	5	14	13	—	—
Other ⁷	6	89	81	—	—
FRCC	136	4,310	4,024	10	1,585
Coal ¹	3	740	686	—	—
Petroleum ²	9	9	9	W	W
Natural Gas ³	42	696	630	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas Combined	23	1,619	1,500	—	—
Hydroelectric	—	—	—	—	—
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	—	—	—	—	—
Wood ⁵	13	273	266	—	—

See footnotes at end of table.

Table 4. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and North American Electric Reliability Council Region and Hawaii, 1999 (Continued)

NERC Region and Hawaii Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
FRCC (Continued)					
Waste ⁶	35	629	602	—	—
Other ⁷	11	344	331	—	—
Hawaii	49	782	713	--	--
Coal ¹	5	268	247	—	—
Petroleum ²	5	259	220	—	—
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	3	9	8	—	—
Petroleum/Natural Gas Combined.....	1	61	59	—	—
Hydroelectric.....	15	25	25	—	—
Geothermal.....	10	35	34	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	1	9	9	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	9	116	112	—	—
Other ⁷	—	—	—	—	—
MAIN	542	29,015	26,493	140	17,139
Coal ¹	112	18,802	16,938	—	—
Petroleum ²	31	124	108	W	W
Natural Gas ³	173	5,141	4,780	115	13,516
Other Gas ⁴	6	41	40	—	—
Petroleum/Natural Gas Combined.....	41	3,085	2,935	—	—
Hydroelectric.....	80	71	70	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	1	670	670	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	8	142	139	—	—
Waste ⁶	90	940	814	W	W
Other ⁷	—	—	—	—	—
MAAC	377	17,906	16,262	53	7,477
Coal ¹	67	9,793	8,872	—	—
Petroleum ²	53	443	409	15	2,096
Natural Gas ³	44	1,506	1,352	36	5,357
Other Gas ⁴	4	31	31	—	—
Petroleum/Natural Gas Combined.....	119	4,564	4,052	—	—
Hydroelectric.....	23	93	93	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	1	872	872	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	W	W
Wood ⁵	4	33	32	W	W
Waste ⁶	62	571	548	—	—
Other ⁷	—	—	—	—	—
MAPP	237	3,801	3,496	11	1,382
Coal ¹	50	2,605	2,351	—	—
Petroleum ²	70	112	105	—	—
Natural Gas ³	6	300	265	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas Combined.....	6	19	19	—	—
Hydroelectric.....	56	79	79	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	8	459	459	—	—
Wood ⁵	12	151	146	W	W
Waste ⁶	29	76	73	—	—
Other ⁷	—	—	—	—	—
NPCC	1,517	32,588	30,412	67	13,760
Coal ¹	53	4,899	4,444	—	—
Petroleum ²	132	1,105	977	14	2,518
Natural Gas ³	86	4,388	3,874	47	11,210
Other Gas ⁴	1	25	24	—	—
Petroleum/Natural Gas Combined.....	237	16,942	15,972	—	—
Hydroelectric.....	784	3,139	3,104	W	W
Geothermal.....	3	15	15	—	—
Nuclear.....	—	—	—	—	—

See footnotes at end of table.

Table 4. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and North American Electric Reliability Council Region and Hawaii, 1999 (Continued)

NERC Region and Hawaii Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
NPCC (Continued)					
Solar	—	—	—	—	—
Wind	—	—	—	W	W
Wood ⁵	52	1,031	1,001	—	—
Waste ⁶	168	1,042	998	W	W
Other ⁷	1	3	3	—	—
SERC	838	17,089	15,664	252	36,636
Coal ¹	100	2,753	2,539	W	W
Petroleum ²	153	450	436	60	8,336
Natural Gas ³	239	6,374	5,619	189	27,786
Other Gas ⁴	13	155	154	—	—
Petroleum/Natural Gas Combined	47	2,916	2,562	—	—
Hydroelectric	96	790	785	W	W
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	—	—	—	—	—
Wood ⁵	143	3,253	3,184	—	—
Waste ⁶	42	296	283	—	—
Other ⁷	5	102	100	—	—
SPP	115	2,348	2,138	36	6,829
Coal ¹	5	464	428	—	—
Petroleum ²	6	6	6	4	775
Natural Gas ³	61	1,425	1,259	32	6,055
Other Gas ⁴	4	56	54	—	—
Petroleum/Natural Gas Combined	11	19	17	—	—
Hydroelectric	7	3	3	—	—
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	—	—	—	—	—
Wood ⁵	10	351	347	—	—
Waste ⁶	11	24	23	—	—
Other ⁷	—	—	—	—	—
WSCC	1,378	40,222	38,074	106	16,828
Coal ¹	38	4,150	3,789	W	W
Petroleum ²	52	708	637	W	W
Natural Gas ³	449	17,444	16,210	88	15,617
Other Gas ⁴	10	235	213	—	—
Petroleum/Natural Gas Combined	95	9,804	9,470	—	—
Hydroelectric	267	1,591	1,612	8	112
Geothermal	180	2,648	2,577	W	W
Nuclear	—	—	—	—	—
Solar	9	382	369	—	—
Wind	69	1,581	1,581	W	W
Wood ⁵	88	1,208	1,172	—	—
Waste ⁶	117	434	410	—	—
Other ⁷	4	36	35	—	—

1 Includes coal, anthracite culm, bituminous gob, coke breeze, fine coal, tar coal, lignite waste, and waste coal.
2 Includes petroleum, petroleum coke, liquid butane, diesel, light oil, kerosene, oil waste, sludge oil, tar oil, liquid propane, and liquid byproduct.
3 Includes natural gas, and waste heat.
4 Includes butane, propane, and other gas.
5 Includes black liquor, peat, railroad ties, sludge wood, wood waste, spent sulfite liquor, red liquor, and utility poles.
6 Includes agricultural byproducts, fish oil, liquid acetonitrile waste, landfill gas, municipal solid waste, sludge waste, straw, tires, waste alcohol, solid by-products, tar oil, methanol, methane, closed loop biomass, digester gas, medical waste, paper pellets, and sludge waste.
7 Includes batteries, chemicals, hydrogen, sulfur, purchased steam, and pitch.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding. North American Electric Reliability Council (NERC) region totals are aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 5. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and Census Division, 1999

Census Division Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
U.S. Total	6,004	167,357	154,633	1,005	145,417
Coal ¹	565	48,501	43,957	W	W
Petroleum ²	604	3,701	3,360	173	23,202
Natural Gas ³	1,447	49,353	44,699	799	120,645
Other Gas ⁴	57	918	887	—	—
Petroleum/Natural Gas (Combined).....	638	40,508	37,919	—	—
Hydroelectric.....	1,389	5,996	5,974	15	115
Geothermal.....	193	2,698	2,625	W	W
Nuclear.....	2	1,542	1,542	—	—
Solar.....	9	382	369	—	—
Wind.....	82	2,222	2,222	6	71
Wood ⁵	349	6,647	6,486	W	W
Waste ⁶	642	4,316	4,041	W	W
Other ⁷	27	574	550	—	—
New					
England	835	19,484	18,358	57	11,997
Coal ¹	17	2,864	2,586	—	—
Petroleum ²	95	1,069	944	16	3,358
Natural Gas ³	27	1,786	1,557	35	8,607
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined).....	132	9,427	9,015	—	—
Hydroelectric.....	462	2,067	2,040	W	W
Geothermal.....	3	15	15	—	—
Nuclear.....	1	670	670	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	W	W
Wood ⁵	48	919	892	—	—
Waste ⁶	49	664	636	W	W
Other ⁷	1	3	3	—	—
Middle					
Atlantic	1,076	34,837	32,004	65	10,816
Coal ¹	105	12,735	11,544	—	—
Petroleum ²	89	360	322	10	2,274
Natural Gas ³	112	4,244	3,779	51	8,476
Other Gas ⁴	9	88	87	—	—
Petroleum/Natural Gas (Combined).....	233	14,353	13,262	—	—
Hydroelectric.....	349	1,170	1,165	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	1	872	872	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	W	W
Wood ⁵	6	142	139	W	W
Waste ⁶	172	872	836	—	—
Other ⁷	—	—	—	—	—
East North					
Central	803	30,691	27,871	278	31,116
Coal ¹	157	19,314	17,404	W	W
Petroleum ²	37	139	123	40	4,817
Natural Gas ³	238	8,110	7,476	231	26,283
Other Gas ⁴	16	367	363	—	—
Petroleum/Natural Gas (Combined).....	54	1,210	1,100	—	—
Hydroelectric.....	114	101	99	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	23	337	327	W	W
Waste ⁶	164	1,114	979	W	W
Other ⁷	—	—	—	—	—

See footnotes at end of table.

Table 5. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and Census Division, 1999 (Continued)

Census Division Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
West North					
Central	260	3,896	3,580	34	3,768
Coal ¹	54	2,643	2,386	—	—
Petroleum ²	85	130	121	14	1,176
Natural Gas ³	15	348	306	20	2,593
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	7	21	21	—	—
Hydroelectric	51	73	73	—	—
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	8	459	459	—	—
Wood ⁵	11	145	141	—	—
Waste ⁶	29	76	73	—	—
Other ⁷	—	—	—	—	—
South					
Atlantic	726	14,416	13,356	118	15,922
Coal ¹	113	4,032	3,720	—	—
Petroleum ²	159	349	335	W	W
Natural Gas ³	93	1,423	1,289	71	8,790
Other Gas ⁴	4	26	26	—	—
Petroleum/Natural Gas (Combined)	63	4,618	4,128	—	—
Hydroelectric	109	598	589	W	W
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	—	—	—	—	—
Wood ⁵	100	2,013	1,969	—	—
Waste ⁶	73	973	932	—	—
Other ⁷	12	384	369	—	—
East South					
Central	185	6,009	5,459	117	15,688
Coal ¹	52	2,397	2,181	W	W
Petroleum ²	6	70	60	W	W
Natural Gas ³	56	2,054	1,770	88	12,165
Other Gas ⁴	4	82	81	—	—
Petroleum/Natural Gas (Combined)	9	175	165	—	—
Hydroelectric	10	175	171	—	—
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	—	—	—	—	—
Wood ⁵	40	1,005	981	—	—
Waste ⁶	6	11	10	—	—
Other ⁷	2	40	40	—	—
West South					
Central	576	17,929	16,079	228	39,770
Coal ¹	8	827	755	—	—
Petroleum ²	26	525	514	14	1,639
Natural Gas ³	414	13,813	12,202	214	38,131
Other Gas ⁴	11	111	110	—	—
Petroleum/Natural Gas (Combined)	39	1,242	1,104	—	—
Hydroelectric	12	195	202	—	—
Geothermal	—	—	—	—	—
Nuclear	—	—	—	—	—
Solar	—	—	—	—	—
Wind	4	173	173	—	—
Wood ⁵	33	877	866	—	—
Waste ⁶	21	53	51	—	—
Other ⁷	8	111	103	—	—

See footnotes at end of table.

Table 5. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and Census Division, 1999 (Continued)

Census Division Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Mountain	376	6,842	6,287	63	10,092
Coal ¹	23	2,899	2,653	W	W
Petroleum ²	43	183	168	W	W
Natural Gas ³	88	2,083	1,838	55	9,471
Other Gas ⁴	1	50	50	—	—
Petroleum/Natural Gas (Combined).....	18	339	302	—	—
Hydroelectric.....	137	884	883	4	58
Geothermal.....	47	213	209	W	W
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	1	5	5	—	—
Wood ⁵	9	150	146	—	—
Waste ⁶	7	9	8	—	—
Other ⁷	2	27	26	—	—
Pacific	1,167	33,254	31,637	45	6,248
Coal ¹	36	790	728	—	—
Petroleum ²	64	876	774	6	71
Natural Gas ³	404	15,491	14,483	34	6,130
Other Gas ⁴	12	194	171	—	—
Petroleum/Natural Gas (Combined).....	83	9,123	8,822	—	—
Hydroelectric.....	145	732	754	W	W
Geothermal.....	143	2,469	2,401	—	—
Nuclear.....	—	—	—	—	—
Solar.....	9	382	369	—	—
Wind.....	69	1,585	1,585	W	W
Wood ⁵	79	1,058	1,027	—	—
Waste ⁶	121	544	515	—	—
Other ⁷	2	9	9	—	—

¹ Includes coal, anthracite culm, bituminous gob, coke breeze, fine coal, tar coal, lignite waste, and waste coal.

² Includes petroleum, petroleum coke, liquid butane, diesel, light oil, kerosene, oil waste, sludge oil, tar oil, liquid propane, and liquid byproduct.

³ Includes natural gas, and waste heat.

⁴ Includes butane, propane, and other gas.

⁵ Includes black liquor, peat, railroad ties, sludge wood, wood waste, spent sulfite liquor, red liquor, and utility poles.

⁶ Includes agricultural byproducts, fish oil, liquid acetonitrile waste, landfill gas, municipal solid waste, sludge waste, straw, tires, waste alcohol, solid by-products, tar oil, methanol, methane, closed loop biomass, digester gas, medical waste, paper pellets, and sludge waste.

⁷ Includes batteries, chemicals, hydrogen, sulfur, purchased steam, and pitch.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
U.S. Total	6,004	167,357	154,633	1,005	145,417
Coal ¹	565	48,501	43,957	W	W
Petroleum ²	604	3,701	3,360	173	23,202
Natural Gas ³	1,447	49,353	44,699	799	120,645
Other Gas ⁴	57	918	887	—	—
Petroleum/Natural Gas (Combined)	638	40,508	37,919	—	—
Hydroelectric.....	1,389	5,996	5,974	15	115
Geothermal.....	193	2,698	2,625	W	W
Nuclear.....	2	1,542	1,542	—	—
Solar.....	9	382	369	—	—
Wind.....	82	2,222	2,222	6	71
Wood ⁵	349	6,647	6,486	W	W
Waste ⁶	642	4,316	4,041	W	W
Other ⁷	27	574	550	—	—
Alabama	73	1,283	1,222	14	2,721
Coal ¹	7	56	51	—	—
Petroleum ²	5	5	4	W	W
Natural Gas ³	25	287	260	W	W
Other Gas ⁴	4	82	81	—	—
Petroleum/Natural Gas (Combined)	7	141	132	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	24	712	694	—	—
Waste ⁶	1	0	0	—	—
Other ⁷	—	—	—	—	—
Alaska	110	310	274	—	—
Coal ¹	17	90	82	—	—
Petroleum ²	38	60	56	—	—
Natural Gas ³	53	153	130	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	2	8	7	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Arizona	23	186	168	30	6,383
Coal ¹	2	71	63	—	—
Petroleum ²	6	19	17	W	W
Natural Gas ³	11	68	60	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	4	28	28	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Arkansas	30	418	406	29	3,971
Coal ¹	—	—	—	—	—
Petroleum ²	—	—	—	W	W
Natural Gas ³	7	24	23	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	10	125	119	—	—
Hydroelectric.....	1	1	1	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Arkansas (Continued)					
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	9	267	261	—	—
Waste ⁶	3	2	2	—	—
Other ⁷	—	—	—	—	—
California.....	865	30,189	28,834	31	4,489
Coal ¹	8	407	376	—	—
Petroleum ²	21	558	498	W	W
Natural Gas ³	337	14,338	13,469	25	4,447
Other Gas ⁴	9	185	163	—	—
Petroleum/Natural Gas (Combined)	72	8,747	8,486	—	—
Hydroelectric.....	64	501	518	—	—
Geothermal.....	133	2,434	2,367	—	—
Nuclear.....	—	—	—	—	—
Solar.....	9	382	369	—	—
Wind.....	67	1,551	1,551	W	W
Wood ⁵	40	696	669	—	—
Waste ⁶	103	382	360	—	—
Other ⁷	2	9	9	—	—
Colorado.....	52	878	781	15	1,094
Coal ¹	4	35	32	—	—
Petroleum ²	2	3	3	—	—
Natural Gas ³	26	770	680	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	3	33	28	—	—
Hydroelectric.....	13	32	32	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	4	5	4	—	—
Other ⁷	—	—	—	—	—
Connecticut.....	74	4,369	4,158	8	1,827
Coal ¹	5	721	655	—	—
Petroleum ²	11	229	207	W	W
Natural Gas ³	3	520	456	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	26	2,614	2,565	—	—
Hydroelectric.....	14	20	20	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	14	262	252	—	—
Other ⁷	1	3	3	—	—
Delaware.....	8	171	168	W	W
Coal ¹	3	30	27	—	—
Petroleum ²	3	130	130	W	W
Natural Gas ³	—	—	—	W	W
Other Gas ⁴	1	1	1	—	—
Petroleum/Natural Gas (Combined)	1	10	10	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
District of Columbia.....	—	—	—	—	—
Coal ¹	—	—	—	—	—
Petroleum ²	—	—	—	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
District of Columbia (Continued)					
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Florida.....	159	4,721	4,404	12	1,860
Coal ¹	8	857	793	—	—
Petroleum ²	12	25	25	8	1,508
Natural Gas ³	50	802	719	4	352
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	23	1,619	1,500	—	—
Hydroelectric	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	19	432	421	—	—
Waste ⁶	36	642	615	—	—
Other ⁷	11	344	331	—	—
Georgia.....	183	1,824	1,681	49	7,924
Coal ¹	8	148	137	—	—
Petroleum ²	94	123	114	18	3,302
Natural Gas ³	21	43	41	31	4,622
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	8	763	657	—	—
Hydroelectric	12	12	12	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	37	733	719	—	—
Waste ⁶	3	2	2	—	—
Other ⁷	—	—	—	—	—
Hawaii.....	49	782	713	--	--
Coal ¹	5	268	247	—	—
Petroleum ²	5	259	220	--	--
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	3	9	8	—	—
Petroleum/Natural Gas (Combined)	1	61	59	—	—
Hydroelectric	15	25	25	—	—
Geothermal.....	10	35	34	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	1	9	9	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	9	116	112	—	—
Other ⁷	—	—	—	—	—
Idaho.....	86	451	450	W	W
Coal ¹	6	20	18	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	4	21	18	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric	68	255	264	--	--
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Idaho (Continued)					
Wind.....	—	—	—	—	—
Wood ⁵	7	140	135	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	1	16	15	—	—
Illinois.....	359	24,013	21,761	139	16,898
Coal ¹	62	17,639	15,886	—	—
Petroleum ²	18	109	95	19	2,492
Natural Gas ³	167	4,973	4,634	117	14,399
Other Gas ⁴	6	41	40	—	—
Petroleum/Natural Gas (Combined)	19	318	297	—	—
Hydroelectric.....	13	21	21	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	W	W
Waste ⁶	74	911	788	W	W
Other ⁷	—	—	—	—	—
Indiana.....	75	1,761	1,665	59	6,071
Coal ¹	11	597	538	W	W
Petroleum ²	10	10	10	W	W
Natural Gas ³	16	560	542	56	5,875
Other Gas ⁴	7	306	303	—	—
Petroleum/Natural Gas (Combined)	15	270	255	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	16	18	18	—	—
Other ⁷	—	—	—	—	—
Iowa.....	96	601	568	—	—
Coal ¹	25	319	292	—	—
Petroleum ²	50	73	68	—	—
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	6	5	5	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	2	193	193	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	13	10	9	—	—
Other ⁷	—	—	—	—	—
Kansas.....	20	53	47	W	W
Coal ¹	—	—	—	—	—
Petroleum ²	4	4	4	—	—
Natural Gas ³	8	44	38	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	1	3	3	—	—
Hydroelectric.....	7	3	3	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Kentucky.....	11	2,019	1,834	49	5,460
Coal ¹	9	1,950	1,775	W	W

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Kentucky (Continued)					
Petroleum ²	1	65	56	W	W
Natural Gas ³	—	—	—	39	4,320
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	1	4	4	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Louisiana	149	4,230	3,863	48	5,386
Coal ¹	—	—	—	—	—
Petroleum ²	5	240	240	W	W
Natural Gas ³	107	3,285	2,919	W	W
Other Gas ⁴	3	16	16	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	8	192	199	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	19	455	449	—	—
Waste ⁶	5	19	18	—	—
Other ⁷	2	22	22	—	—
Maine	339	2,924	2,868	15	2,466
Coal ¹	1	102	95	—	—
Petroleum ²	10	34	32	W	W
Natural Gas ³	—	—	—	9	1,562
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	17	1,224	1,205	—	—
Hydroelectric.....	271	754	749	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	W	W
Wind.....	—	—	—	W	W
Wood ⁵	36	745	725	—	—
Waste ⁶	4	66	63	—	—
Other ⁷	—	—	—	—	—
Maryland	24	893	834	—	—
Coal ¹	3	265	246	—	—
Petroleum ²	2	2	2	—	—
Natural Gas ³	2	152	146	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	6	378	348	—	—
Hydroelectric.....	2	19	19	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	2	3	3	—	—
Waste ⁶	7	74	71	—	—
Other ⁷	—	—	—	—	—
Massachusetts	221	10,297	9,591	21	5,648
Coal ¹	11	2,041	1,837	—	—
Petroleum ²	51	780	681	W	W
Natural Gas ³	24	1,266	1,100	15	5,022
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	63	4,488	4,279	—	—
Hydroelectric.....	57	722	706	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	1	670	670	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Massachusetts (Continued)					
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	2	40	38	—	—
Waste ⁶	12	290	278	W	W
Other ⁷	—	—	—	—	—
Michigan	179	3,415	3,087	25	2,720
Coal ¹	27	389	356	—	—
Petroleum ²	2	8	7	—	—
Natural Gas ³	42	2,476	2,201	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	14	84	80	—	—
Hydroelectric.....	27	27	27	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	9	276	268	—	—
Waste ⁶	58	156	148	—	—
Other ⁷	—	—	—	—	—
Minnesota	108	3,074	2,810	12	1,221
Coal ¹	16	2,196	1,977	—	—
Petroleum ²	20	39	36	6	536
Natural Gas ³	5	299	263	6	685
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	3	11	11	—	—
Hydroelectric.....	38	65	65	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	6	266	266	—	—
Wood ⁵	11	145	141	—	—
Waste ⁶	9	53	50	—	—
Other ⁷	—	—	—	—	—
Mississippi	38	1,452	1,283	51	6,963
Coal ¹	—	—	—	W	W
Petroleum ²	—	—	—	W	W
Natural Gas ³	22	1,136	973	36	5,330
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	2	34	34	—	—
Hydroelectric.....	4	4	3	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	10	279	272	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Missouri	18	114	103	19	1,957
Coal ¹	10	100	91	—	—
Petroleum ²	7	9	9	8	640
Natural Gas ³	1	4	3	11	1,317
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Montana	58	3,043	2,832	W	W

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Montana (Continued)					
Coal ¹	6	2,380	2,183	—	—
Petroleum ²	1	65	62	—	—
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	49	588	577	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	2	11	11	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Nebraska	11	18	16	—	—
Coal ¹	1	8	7	—	—
Petroleum ²	4	5	4	—	—
Natural Gas ³	1	2	1	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	5	4	3	—	—
Other ⁷	—	—	—	—	—
Nevada	69	1,774	1,585	8	1,089
Coal ¹	2	306	275	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	16	1,041	918	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	3	210	179	—	—
Hydroelectric.....	1	4	4	—	—
Geothermal.....	47	213	209	W	W
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
New Hampshire	118	571	557	6	866
Coal ¹	—	—	—	—	—
Petroleum ²	20	21	20	W	W
Natural Gas ³	—	—	—	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	4	14	13	—	—
Hydroelectric.....	73	382	376	—	—
Geothermal.....	3	15	15	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	8	109	104	—	—
Waste ⁶	10	31	29	—	—
Other ⁷	—	—	—	—	—
New Jersey	158	5,097	4,566	12	2,331
Coal ¹	2	515	477	—	—
Petroleum ²	3	13	12	W	W
Natural Gas ³	28	999	892	8	1,471
Other Gas ⁴	3	23	23	—	—
Petroleum/Natural Gas (Combined)	87	3,323	2,946	—	—
Hydroelectric.....	7	13	14	—	—
Geothermal.....	—	—	—	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
New Jersey (Continued)					
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	W	W
Waste ⁶	28	211	203	—	—
Other ⁷	—	—	—	—	—
New Mexico	49	262	240	6	1,161
Coal ¹	—	—	—	—	—
Petroleum ²	26	74	66	W	W
Natural Gas ³	16	120	107	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	5	66	65	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	2	2	2	—	—
Other ⁷	—	—	—	—	—
New York	694	17,256	16,063	21	3,838
Coal ¹	37	2,854	2,594	—	—
Petroleum ²	41	47	42	W	W
Natural Gas ³	59	2,627	2,335	16	3,211
Other Gas ⁴	1	25	24	—	—
Petroleum/Natural Gas (Combined)	120	10,175	9,566	—	—
Hydroelectric.....	315	1,040	1,032	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	4	112	109	—	—
Waste ⁶	117	376	360	—	—
Other ⁷	—	—	—	—	—
North Carolina	138	1,907	1,781	21	2,692
Coal ¹	38	997	917	—	—
Petroleum ²	37	49	46	W	W
Natural Gas ³	6	203	180	14	1,882
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	3	39	33	—	—
Hydroelectric.....	40	374	366	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	8	188	186	—	—
Waste ⁶	5	16	14	—	—
Other ⁷	1	40	38	—	—
North Dakota	7	37	35	—	—
Coal ¹	2	19	18	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	3	8	8	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	2	10	10	—	—
Other ⁷	—	—	—	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Ohio	43	331	308	50	4,462
Coal ¹	21	209	188	—	—
Petroleum ²	1	6	6	14	1,173
Natural Gas ³	10	80	78	36	3,289
Other Gas ⁴	3	21	20	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	8	16	16	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Oklahoma	33	905	830	W	W
Coal ¹	5	464	428	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	17	292	261	—	—
Other Gas ⁴	3	18	18	—	—
Petroleum/Natural Gas (Combined)	5	51	44	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	2	63	63	—	—
Waste ⁶	1	17	16	—	—
Other ⁷	—	—	—	—	—
Oregon	62	977	899	W	W
Coal ¹	3	14	13	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	7	640	570	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	4	57	49	—	—
Hydroelectric.....	30	101	105	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	1	25	25	—	—
Wood ⁵	16	127	124	—	—
Waste ⁶	1	13	13	—	—
Other ⁷	—	—	—	—	—
Pennsylvania	224	12,483	11,376	32	4,647
Coal ¹	66	9,366	8,472	—	—
Petroleum ²	45	301	268	W	W
Natural Gas ³	25	617	552	27	3,794
Other Gas ⁴	5	40	40	—	—
Petroleum/Natural Gas (Combined)	26	854	750	—	—
Hydroelectric.....	27	117	119	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	1	872	872	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	W	W
Wood ⁵	2	31	29	—	—
Waste ⁶	27	285	273	—	—
Other ⁷	—	—	—	—	—
Rhode Island	39	1,110	974	7	1,190
Coal ¹	—	—	—	—	—
Petroleum ²	3	4	4	—	—
Natural Gas ³	—	—	—	7	1,190
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	22	1,088	953	—	—
Hydroelectric.....	5	3	3	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Rhode Island (Continued)					
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	9	15	14	—	—
Other ⁷	—	—	—	—	—
South Carolina	39	508	477	8	1,446
Coal ¹	5	140	129	—	—
Petroleum ²	2	3	3	W	W
Natural Gas ³	2	118	103	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	3	3	3	—	—
Hydroelectric.....	20	27	28	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	6	203	197	—	—
Waste ⁶	1	14	13	—	—
Other ⁷	—	—	—	—	—
South Dakota	—	—	—	—	—
Coal ¹	—	—	—	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	—	—	—	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Tennessee	63	1,255	1,121	W	W
Coal ¹	36	391	356	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	9	631	537	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	6	172	167	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	5	11	11	—	—
Waste ⁶	5	10	10	—	—
Other ⁷	2	40	40	—	—
Texas	364	12,376	10,979	145	29,336
Coal ¹	3	363	327	—	—
Petroleum ²	21	285	274	6	1,099
Natural Gas ³	283	10,212	9,000	139	28,237
Other Gas ⁴	5	78	76	—	—
Petroleum/Natural Gas (Combined)	24	1,066	941	—	—
Hydroelectric.....	3	2	2	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	4	173	173	—	—
Wood ⁵	3	93	93	—	—
Waste ⁶	12	16	14	—	—
Other ⁷	6	89	81	—	—
Utah	17	137	131	—	—
Coal ¹	1	58	54	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
Utah (Continued)					
Petroleum ²	6	20	18	—	—
Natural Gas ³	6	4	3	—	—
Other Gas ⁴	1	50	50	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	2	4	4	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	1	2	2	—	—
Other ⁷	—	—	—	—	—
Vermont	44	213	210	—	—
Coal ¹	—	—	—	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	—	—	—	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	—	—	—	—	—
Hydroelectric.....	42	187	185	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	2	26	25	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Virginia	142	3,797	3,456	12	609
Coal ¹	33	1,182	1,094	—	—
Petroleum ²	9	17	16	7	315
Natural Gas ³	12	105	100	5	294
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	18	1,794	1,566	—	—
Hydroelectric.....	21	21	21	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	28	453	443	—	—
Waste ⁶	21	225	216	—	—
Other ⁷	—	—	—	—	—
Washington	81	997	917	4	407
Coal ¹	3	12	11	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	7	361	314	W	W
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	4	251	222	—	—
Hydroelectric.....	36	105	107	W	W
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	23	235	233	—	—
Waste ⁶	8	33	31	—	—
Other ⁷	—	—	—	—	—
West Virginia	33	595	556	14	1,207
Coal ¹	15	414	377	—	—
Petroleum ²	—	—	—	—	—
Natural Gas ³	—	—	—	14	1,207
Other Gas ⁴	3	25	25	—	—
Petroleum/Natural Gas (Combined)	1	12	11	—	—
Hydroelectric.....	14	144	143	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—

See footnotes at end of table.

Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 1999 (Continued)

State Primary Energy Source	Existing			Planned Additions (2000-2004)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Number of Units	Nameplate Capacity (megawatts)
West Virginia (Continued)					
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	—	—	—	—	—
Wisconsin.....	147	1,171	1,050	5	964
Coal ¹	36	481	436	—	—
Petroleum ²	6	5	5	5	964
Natural Gas ³	3	21	21	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	6	539	468	—	—
Hydroelectric.....	74	53	52	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	—	—	—	—	—
Wood ⁵	6	44	44	—	—
Waste ⁶	16	29	26	—	—
Other ⁷	—	—	—	—	—
Wyoming.....	22	111	99	W	W
Coal ¹	2	30	27	—	—
Petroleum ²	2	2	1	—	—
Natural Gas ³	9	59	51	—	—
Other Gas ⁴	—	—	—	—	—
Petroleum/Natural Gas (Combined)	3	2	2	—	—
Hydroelectric.....	4	1	1	—	—
Geothermal.....	—	—	—	—	—
Nuclear.....	—	—	—	—	—
Solar.....	—	—	—	—	—
Wind.....	1	5	5	—	—
Wood ⁵	—	—	—	—	—
Waste ⁶	—	—	—	—	—
Other ⁷	1	12	11	—	—

1 Includes coal, anthracite culm, bituminous gob, coke breeze, fine coal, tar coal, lignite waste, and waste coal.

2 Includes petroleum, petroleum coke, liquid butane, diesel, light oil, kerosene, oil waste, sludge oil, tar oil, liquid propane, and liquid byproduct.

3 Includes natural gas, and waste heat.

4 Includes butane, propane, and other gas.

5 Includes black liquor, peat, railroad ties, sludge wood, wood waste, spent sulfite liquor, red liquor, and utility poles.

6 Includes agricultural byproducts, fish oil, liquid acetonitrile waste, landfill gas, municipal solid waste, sludge waste, straw, tires, waste alcohol, solid by-products, tar oil, methanol, methane, closed loop biomass, digester gas, medical waste, paper pellets, and sludge waste.

7 Includes batteries, chemicals, hydrogen, sulfur, purchased steam, and pitch.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facility, 1999

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source Primary ¹
Alabama		146.1	127.7		
Mobile Energy Serv Co LLC		43.0	40.0		
Mobile Energy Services Co LLC	GEN7	43.0	40.0	ST	BL
South Eastern Elec Devl Corp		103.1	87.7		
So Eastern Electric Development Corp Lee County AL Facility	UN1	51.6	43.8	GT	GAS
	UN2	51.6	43.8	GT	GAS
Alaska		9.6	9.4		
University of Alaska		9.6	9.4		
University of Alaska Fairbanks	GEN4	9.6	9.4	IC	FOI
California		359.8	335.1		
Enron Wind		16.5	16.5		
Green Power I	WN	16.5	16.5	WT	WN
Minnesota Methane LLC		5.4	4.6		
BKK Landfill	GEN3	5.4	4.6	GT	LF
Mountainview Power Co LLC		120.0	106.8		
Mountainview Power Co LLC	MV1	60.0	51.0	GT	GAS
	MV2	60.0	55.8	ST	WH
Oak Creek Energy System Inc		23.1	23.1		
Oak Creek Energy Systems Inc	GEN3	23.1	23.1	WT	WN
Pacific West 1		2.1	2.1		
Pacific West	GEN1	2.1	2.1	WT	WN
Riverside Canal Power Co Inc		140.0	130.2		
Riverside Canal Power Co	RC1	30.0	27.9	ST	WH
	RC2	30.0	27.9	ST	WH
	RC3	40.0	37.2	ST	WH
	RC4	40.0	37.2	ST	WH
Sierra Pacific Industries Inc		13.0	12.1		
Anderson Facility	GEN1	4.0	3.7	ST	WW
Lincoln Facility	GEN3	1.5	1.4	ST	WW
Quincy Facility	GEN2	7.5	7.0	ST	WW
Zond Cabazon Development Corp		39.8	39.8		
Cabazon Wind Farm	WGNS	39.8	39.8	WT	WN
Colorado		70.0	59.5		
Colorado Energy Management LLC		70.0	59.5		
Brush IV	GT4	35.0	29.8	GT	GAS
	GT5	35.0	29.8	GT	GAS
Connecticut		180.0	167.4		
Bridgeport Energy LLC		180.0	167.4		
Bridgeport Energy	GEN3	180.0	167.4	ST	WH
Florida		50.0	46.5		
Cargill Fertilizer Inc		42.5	39.5		
Cargill Fertilizer Inc	GEN3	42.5	39.5	ST	SU
Perpetual Energy Corp		7.5	7.0		
Perpetual Energy Corp	GEN1	7.5	7.0	ST	WW
Georgia		5.5	5.1		
Katy Industries		5.5	5.1		
Savannah Energy Systems Co	BPST	2.5	2.3	ST	WH
	CST	3.0	2.8	ST	WH
Illinois		1,256.6	1,069.1		
Alliant Indst Serv Energy Appl		5.1	5.0		
Alliant SBG-9805 Rockford Products	GEN1	.9	.8	IC	DI
	GEN2	.9	.8	IC	DI
	GEN3	.9	.8	IC	DI
	GEN4	.9	.8	IC	DI
	GEN5	.9	.8	IC	DI
	GEN6	.9	.8	IC	DI
Bio Energy Partners6	.6		
Tazewell Gas Recovery	GEN3	.6	.6	IC	LF
Dynegy Midwest Generation Inc		188.0	159.8		
Tilton	1	47.0	40.0	GT	GAS
	2	47.0	40.0	GT	GAS
	3	47.0	40.0	GT	GAS
	4	47.0	40.0	GT	GAS
Elwood Energy LLC		768.0	652.8		

See footnotes at end of table.

Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facility, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source Primary ¹
Elwood Energy LLC.....	GT1	192.0	163.2	GT	GAS
	GT2	192.0	163.2	GT	GAS
	GT3	192.0	163.2	GT	GAS
	GT4	192.0	163.2	GT	GAS
Resource Technology Corp.....		1.8	1.8		
Biodyne Pontiac.....	1	1.8	1.8	IC	LF
Rocky Road Power LLC.....		293.1	249.1		
Rocky Road Power LLC.....	TG1	125.8	106.9	GT	GAS
	TG2	125.8	106.9	GT	GAS
	TG3	41.5	35.3	GT	GAS
Indiana.....		8.8	7.6		
Bio Energy Partners.....		.8	.8		
Deercroft Gas Recovery.....	GEN1	.8	.8	IC	LF
Rolls Royce Corp.....		8.0	6.8		
Rolls Royce Corp.....	RIOT	4.0	3.4	GT	GAS
	RO9T	4.0	3.4	GT	GAS
Iowa.....		193.6	193.5		
Bio Energy Partners.....		.8	.8		
Metro Methane Recovery Facility.....	GEN8	.8	.8	IC	LF
Midwest Wind Developers.....		112.5	112.5		
Alta Iowa Project (Storm Lake I).....	EXIS	112.5	112.5	WT	WN
Storm Lake Pwr Ptnrs II LLC.....		80.3	80.3		
Storm Lake II.....	EXIS	80.3	80.3	WT	WN
Louisiana.....		459.1	393.2		
Exxon Mobil Chemical Co.....		422.1	358.8		
Baton Rouge Cogen.....	GEN1	422.1	358.8	GT	GAS
Gaylord Container Corp.....		37.0	34.4		
Gaylord Container Corp Bogalusa.....	NO10	37.0	34.4	ST	BL
Maine.....		109.2	92.8		
Androscoggin Energy LLC.....		109.2	92.8		
Androscoggin Cogeneration Center.....	CT01	54.6	46.4	GT	GAS
	CT02	54.6	46.4	GT	GAS
Maryland.....		200.0	187.4		
AES WR LP.....		200.0	187.4		
AES Warrior Run Cogeneration Facility.....	GEN1	200.0	187.4	SF	COL
Massachusetts.....		477.3	406.0		
Dighton Power Associates LP.....		200.0	170.0		
Dighton Power Associates.....	UNT1	200.0	170.0	GT	GAS
Harris Energy Realty Corp.....		3.4	3.2		
Harris Energy Realty Corp.....	ALBA	.3	.3	HY	WT
	ALBD	.5	.5	HY	WT
	C-AB	.4	.3	HY	WT
	C-C	.3	.3	HY	WT
	GILA	.5	.4	HY	WT
	GILD	.5	.4	HY	WT
	NONO	.5	.5	HY	WT
	TOM	.5	.5	HY	WT
Power Development Co Inc.....		272.0	231.2		
Berkshire Power.....	GEN1	272.0	231.2	GT	GAS
Wellesley College.....		1.9	1.6		
Wellesley College Utility Plant.....	8187	1.9	1.6	GT	GAS
Michigan.....		427.5	365.4		
Central Wayne Energy Recvly LP.....		22.0	20.5		
Central Wayne Air Quality Energy Recovery Proj.....	GEN1	22.0	20.5	ST	MW
CMS Gen MI Power LLC.....		243.3	206.8		
Kalamazoo River Generating Station.....	0001	73.1	62.1	GT	GAS
Livingston Generating Station.....	001	42.9	36.5	GT	GAS
	002	42.4	36.1	GT	GAS
	003	42.4	36.1	GT	GAS
	004	42.4	36.1	GT	GAS
Dearborn Indstl Gen LLC.....		159.0	135.2		
Dearborn Industrial Generation.....	GTP1	159.0	135.2	GT	GAS
Lafarge Corp.....		3.2	3.0		
LaFarge Corp Alpena.....	GE10	3.2	3.0	ST	COL

See footnotes at end of table.

Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facility, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source Primary ¹
Minnesota		150.8	150.5		
Lake Benton Pwr Ptnrs II LLC		103.5	103.5		
Lake Benton II	EXIS	103.5	103.5	WT	WN
Northern Alternative Energy		23.1	23.1		
Lakota Ridge	NMO1	11.3	11.3	WT	WN
Shalokatan Hills	6150	11.9	11.9	WT	WN
The Thomson Corp		14.0	13.7		
West Group Generator Building	3086	2.0	2.0	IC	DI
	3087	2.0	2.0	IC	DI
	3088	2.0	2.0	IC	DI
	3089	2.0	2.0	IC	DI
	3090	2.0	2.0	IC	DI
	3091	2.0	2.0	IC	DI
	3093	2.0	2.0	IC	DI
Woodstock Hills LLC		10.2	10.2		
Woodstock Windfarm	WIND	10.2	10.2	WT	WN
Mississippi		1,042.1	885.8		
Caledonia Power I LLC		610.8	519.2		
Caledonia Power Facility	1	101.8	86.5	GT	GAS
	2	101.8	86.5	GT	GAS
	3	101.8	86.5	GT	GAS
	4	101.8	86.5	GT	GAS
	5	101.8	86.5	GT	GAS
	6	101.8	86.5	GT	GAS
New Albany Power I LLC		431.3	366.6		
New Albany Power Facility	1	71.9	61.1	GT	GAS
	2	71.9	61.1	GT	GAS
	3	71.9	61.1	GT	GAS
	4	71.9	61.1	GT	GAS
	5	71.9	61.1	GT	GAS
	6	71.9	61.1	GT	GAS
Nevada		230.0	213.9		
El Dorado Energy LLC		230.0	213.9		
El Dorado Energy	ED03	230.0	213.9	ST	WH
New Hampshire		5.4	5.3		
Durgin&Crowell Lumber Co Inc		5.4	5.3		
Durgin&Crowell Lumber Co Inc	0277	1.4	1.3	IC	DI
	0279	1.4	1.3	IC	DI
	0284	1.4	1.3	IC	DI
	3512	1.4	1.3	IC	DI
New Jersey		5.4	4.7		
Bristol Myers Squibb Co		1.0	1.0		
Bristol Myers Squibb Co	GEN2	1.0	1.0	ST	WH
Schering Corp		4.4	3.7		
Schering Corp Cogeneration Facility	GEN2	4.4	3.7	GT	GAS
New York		99.8	92.0		
Bio Energy Partners8	.8		
High Acres Gas Recovery	GEN4	.8	.8	IC	LF
LFG Energy Inc		6.5	6.3		
LFG Energy Inc	GE53	.9	.9	IC	LF
	GE54	.9	.9	IC	LF
	GE55	.9	.9	IC	LF
	GE56	.9	.9	IC	LF
	GE57	.9	.9	IC	LF
	GE58	.9	.9	IC	LF
	GE59	.9	.9	IC	LF
Northbrook New York LLC		32.8	31.1		
Glen Park Hydroelectric Project	GEN1	14.6	13.8	HY	WT
	GEN2	14.6	13.8	HY	WT
	GEN3	3.7	3.5	HY	WT
South Glens Falls Energy LLC		59.7	53.8		
South Glens Falls Energy LLC	GEN1	22.0	18.7	GT	GAS
	GEN2	37.7	35.1	ST	WH
North Carolina		5.6	5.5		
Catalytica Pharmaceuticals Inc		1.0	1.0		

See footnotes at end of table.

Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facility, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source Primary ¹
Catalytica Pharmaceuticals Inc.....	GEN5	1.0	1.0	IC	FOI
Davidson Water Inc.....		4.0	3.9		
Davidson Water Inc.....	GEN3	2.1	2.0	IC	DI
	GEN4	2.0	1.9	IC	DI
R J Reynolds Tobacco Co.....		.6	.6		
Tobaccoville Utility Plant.....	GEN3	.6	.6	IC	LF
Pennsylvania		87.7	74.6		
Allegheny Energy Unit 1&2 LLC.....		87.7	74.6		
Allegheny Energy Unit 1&2.....	UNT1	43.9	37.3	GT	GAS
	UNT2	43.9	37.3	GT	GAS
Tennessee		588.0	499.8		
Brownsville Power I LLC.....		588.0	499.8		
Brownsville Peaking Power Plant.....	1	144.0	122.4	GT	GAS
	2	144.0	122.4	GT	GAS
	3	150.0	127.5	GT	GAS
	4	150.0	127.5	GT	GAS
Texas		1,580.7	1,390.5		
BASF Corp.....		92.7	79.7		
Freeport.....	GEN1	81.0	68.9	GT	GAS
	GEN2	11.7	10.9	ST	WH
Delaware Mountain Windfarm LP.....		30.0	30.0		
Delaware Mountain Windfarm.....	WGNS	30.0	30.0	WT	WN
Denver City Energy Assoc LP.....		510.0	447.1		
Mustang Station.....	GEN1	170.0	144.5	GT	GAS
	GEN2	170.0	144.5	GT	GAS
	GEN3	170.0	158.1	ST	WH
Frontera Generation LP.....		330.0	280.5		
Frontera Generation Facility.....	GEN1	165.0	140.3	GT	GAS
	GEN2	165.0	140.3	GT	GAS
Goodyear Tire&Rubber Co.....		15.0	12.8		
The Goodyear&Tire Rubber Co.....	N803	5.0	4.3	GT	GAS
	N804	5.0	4.3	GT	GAS
	2N80	5.0	4.3	GT	GAS
Ingleside Cogeneration LP.....		528.0	465.4		
Ingleside Cogeneration.....	CTG1	160.0	136.0	GT	GAS
	CTG2	160.0	136.0	GT	GAS
	STG	208.0	193.4	ST	WH
West Texas Wind Energy Partner.....		75.0	75.0		
West Texas Wind Energy LLC.....	01	75.0	75.0	WT	WN
Wisconsin		187.3	159.2		
De Pere Energy LLC.....		187.3	159.2		
De Pere Energy Center.....	CT01	187.3	159.2	GT	GAS
U.S. Total		7,936.0	6,947.5		

¹ See Appendix B for codes.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report-Nonutility."

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Alabama		1,282.9	1,221.9				
Alabama Pine Pulp Co Inc.....		69.0	66.3				
Alabama Pine Pulp Co Inc.....	GEN2	69.0	66.3	ST	BL	1991	OP
Alabama River Pulp Co Inc.....		48.0	48.0				
Alabama River Pulp Co.....	GEN1	48.0	48.0	ST	BL	1978	OP
Boise Casade Corp		18.0	17.3				
Boise Casade Pulp and Paper Mill Jackson Alabama.....	STG1	18.0	17.3	ST	BL	1996	OP
Champion International Corp.....		126.4	117.5				
Courtland Mill.....	GEN1	36.0	30.6	GT	GAS	1990	OP
	GEN2	62.8	60.4	ST	WH	1991	OP
	GEN3	27.5	26.4	ST	WH	1993	OP
Crestwood Corp.....		9.7	9.0				
Crestwood Corp Dothan	GEN1	1.0	.9	IC	FO1	1995	SB
	GEN7	1.0	.9	IC	FO1	1925	SB
	GEN8	.7	.6	IC	FO1	1925	SB
	KC83	1.0	.9	IC	FO1	1995	SB
	P830	5.0	4.8	ST	WH	1986	OP
	56C6	1.0	.9	IC	FO1	1996	SB
Exxonmobil Production Co.....		15.9	14.2				
Big Escambia Creek Treating Facility.....	3011	1.3	1.3	ST	WH	1974	OP
	3012	1.3	1.3	ST	WH	1977	OP
	3023	1.3	1.3	ST	WH	1977	OP
Mobile Bay Onshore Treating Facility.....	901	.9	.9	ST	WH	1993	SB
	901A	3.8	3.2	GT	GAS	1993	OP
	901B	3.8	3.2	GT	GAS	1993	OP
	901C	3.8	3.2	GT	GAS	1993	SB
Fort James Corp.....		78.4	73.5				
Naheola Mill	GEN1	15.6	14.1	ST	COL	1959	OP
	GEN2	15.6	14.1	ST	COL	1962	OP
	GT3	47.2	45.3	ST	BL	1993	OP
Gulf States Paper Corp.....		20.2	19.8				
Gulf States Paper Corp.....	ITG	9.4	9.4	ST	BL	1957	OP
	2TG	10.8	10.4	ST	BL	1982	OP
Gulf States Steel Inc.....		11.5	11.5				
Gulf States Steel Inc.....	4	4.0	4.0	ST	WH	1968	OP
	5	7.5	7.5	ST	WH	1968	OP
International Paper Co.....		92.0	92.0				
Mobile Mill	GEN3	20.0	20.0	ST	BL	1956	OP
	GEN4	40.0	40.0	ST	BL	1956	OP
	GEN5	32.0	32.0	ST	BL	1976	OP
International Paper Company.....		65.0	63.4				
International Paper Co.....	GEN1	25.0	25.0	ST	BL	1967	OP
	GEN2	40.0	38.4	ST	BL	1980	OP
IPC Riverdale Road.....		104.4	98.9				
Riverdale Mill	GEN1	11.7	11.7	ST	WH	1967	OP
	GEN2	37.4	35.9	ST	WH	1985	OP
	GEN3	17.1	14.5	GT	GAS	1994	OP
	GEN4	38.3	36.8	ST	WH	1994	OP
M C Dixon Lumber Co Inc		2.5	2.5				
M C Dixon Lumber Co Inc.....	GEN1	2.5	2.5	ST	WW	1979	OP
Mead Coated Board Inc		112.5	106.6				
Mead Coated Board Inc.....	GEN1	32.0	32.0	ST	WW	1966	OP
	GEN2	55.5	53.3	ST	WW	1990	OP
	GEN3	25.0	21.3	GT	GAS	1998	OP
Mobil Exploration&Prodg SE Inc.....		2.4	2.3				
Mary Ann Gas Plant.....	6202	2.4	2.3	ST	WH	1990	OP
Mobile Energy Serv Co LLC.....		134.3	128.2				
Mobile Energy Services Co LLC.....	GEN3	12.5	12.5	ST	BL	1960	OP
	GEN5	43.1	41.4	ST	BL	1985	OP
	GEN6	35.7	34.3	ST	BL	1985	OP
	GEN7	43.0	40.0	ST	BL	1999	SB
Shell Offshore Inc.....		3.4	2.9				
Shell Offshore Inc Yellowhammer Plant.....	701	3.4	2.9	GT	GAS	1992	OP
Sloss Industries Inc.....		25.0	25.0				
Sloss Industries Corp.....	GEN1	12.5	12.5	ST	WH	1958	CS
	GEN2	12.5	12.5	ST	WH	1958	OP
Smurfit Stone Corporation		38.9	38.4				
Smurfit Stone Corp.....	1TG	12.5	12.5	ST	WW	1957	OP
	2TG	12.5	12.5	ST	WW	1964	OP
	3TG	13.9	13.4	ST	WW	1982	OP
South Eastern Elec Devl Corp		103.1	87.7				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
So Eastern Electric Development Corp Lee County AL Facility.....	UN1	51.6	43.8	GT	GAS	1999	SB
	UN2	51.6	43.8	GT	GAS	1999	OP
Transcontinental Gas Pipe Line		1.6	1.4				
	District 100 Trans Gas Pipe Line Corp.....	001	.8	.7	GT	GAS	1951
	002	.8	.7	GT	GAS	1951	SB
U S Alliance Corp.....		37.5	35.0				
U S Alliance Coosa Pines	AOW1	5.0	4.5	ST	COL	1942	OP
	AOW2	5.0	4.5	ST	COL	1942	OP
	AOW3	5.0	4.5	ST	COL	1942	OP
	AOW4	5.0	4.5	ST	COL	1942	OP
	AOW5	5.0	4.5	ST	COL	1942	OP
	AOW6	12.5	12.5	ST	BL	1968	OP
Union Oil Co of California.....		2.6	2.2				
	Unocals Churchula Plant 1	001	.8	.7	GT	GAS	1979
	002	.8	.7	GT	GAS	1979	OP
	003	1.0	.9	GT	GAS	1979	OP
USX Corp		82.0	81.1				
Fairfield Works	GEN1	20.0	20.0	ST	OG	1928	OP
	GEN2	20.0	20.0	ST	OG	1928	SB
	GEN3	20.0	20.0	ST	OG	1941	OP
	GEN4	22.0	21.1	ST	OG	1995	OP
Vintage Petroleum Inc.....		2.2	2.1				
Flomaton Treating Facility	801A	1.0	1.0	ST	WH	1971	OP
	801B	.8	.8	ST	WH	1971	CS
	802	.2	.1	IC	ME	1971	OS
	803	.2	.2	GT	GAS	1971	CS
Weyerhaeuser Packaging Inc		76.5	75.2				
MacMillan Bloedel Packaging Inc.....	NO1	43.5	43.5	ST	BL	1968	OP
	NO2	32.9	31.7	ST	BL	1982	OP
Alaska		309.7	274.0				
Alyeska Seafoods Inc		5.9	5.5				
Alyeska Seafoods Inc	1398	.6	.6	IC	FO1	1986	SB
	2398	.6	.6	IC	FO1	1986	SB
	3398	.6	.6	IC	FO1	1986	SB
	3606	1.5	1.4	IC	FO1	1987	CS
	3608	2.0	1.8	IC	FO1	1991	SB
	4398	.6	.6	IC	FO1	1986	OP
Arco Alaska Inc.....		114.2	97.1				
Central Production Facility 1	GEN1	3.6	3.0	GT	GAS	1980	OP
	GEN2	3.6	3.0	GT	GAS	1980	OP
	GEN3	3.6	3.0	GT	GAS	1980	OP
	GEN4	3.6	3.0	GT	GAS	1980	OP
	GEN5	3.6	3.0	GT	GAS	1983	OP
	GEN6	3.6	3.0	GT	GAS	1983	OP
Central Production Facility 2	GEN1	3.6	3.0	GT	GAS	1983	OP
	GEN2	3.6	3.0	GT	GAS	1983	OP
	GEN3	3.6	3.0	GT	GAS	1983	OP
	GEN4	3.6	3.0	GT	GAS	1983	OP
	GEN5	3.6	3.0	GT	GAS	1983	OP
	GEN6	3.6	3.0	GT	GAS	1983	OP
Central Production Facility 3	GEN1	3.6	3.0	GT	GAS	1986	OP
	GEN2	25.3	21.5	GT	GAS	1986	SB
Lisburne Production Center.....	GEN1	8.8	7.5	GT	GAS	1986	OP
	GEN2	8.8	7.5	GT	GAS	1986	OP
	GEN3	8.8	7.5	GT	GAS	1986	OP
	GEN4	8.8	7.5	GT	GAS	1986	OP
Seawater Treatment Plant.....	GEN1	3.6	3.0	GT	GAS	1985	CS
	GEN2	3.6	3.0	GT	GAS	1985	SB
Aurora Energy LLC.....		29.0	26.1				
Aurora Energy LLC.....	C1	5.0	4.5	ST	COL	1952	SB
	2	2.5	2.3	ST	COL	1952	CS
	3	1.5	1.3	ST	COL	1952	MR
	5	20.0	18.0	ST	COL	1975	OP
Icicle Seafoods Inc		2.0	1.7				
Bering Star	1	.9	.8	IC	FO1	1979	OP
	2	.9	.8	IC	FO1	1979	OP
	3	.3	.2	IC	FO1	1979	SB
Offshore Systems Inc		1.3	1.2				
Offshore Systems Inc.....	M550	.6	.5	IC	DI	1989	OP
	S250	.3	.2	IC	DI	1985	OS
	S550	.6	.5	IC	DI	1989	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Ounalshka Corp.....		1.4	1.3				
American President Lines Ltd.....	034	.2	.2	IC	DI	1986	CS
	035	.5	.5	IC	DI	1990	OP
	036	.7	.6	IC	DI	1980	SB
Peter Pan Seafoods.....		2.6	2.4				
King Cove.....	3516	1.1	1.0	IC	DI	1993	OP
	3606	1.5	1.4	IC	DI	1988	OP
Tesoro Alaska Corp.....		8.0	6.8				
Tesoro Alaska Petroleum.....	GEN1	4.0	3.4	GT	GAS	1988	OP
	GEN2	4.0	3.4	GT	GAS	1988	OP
U S Air Force Eielson AFB.....		33.5	30.9				
Eielson Air Force Base Central Heat.....	DG01	1.5	1.5	IC	FO1	1998	CS
	DG02	1.5	1.5	IC	FO1	1998	CS
	DG03	1.5	1.5	IC	FO1	1998	CS
	DG04	1.5	1.5	IC	FO1	1998	CS
	DG1	2.5	2.3	IC	FO1	1987	CS
	TG1	2.5	2.3	ST	COL	1952	SB
	TG2	2.5	2.3	ST	COL	1952	SB
	TG3	5.0	4.5	ST	COL	1955	SB
	TG4	5.0	4.5	ST	COL	1969	SB
	TG5	10.0	9.3	ST	COL	1987	OP
U S Army.....		5.5	4.9				
Fort Greely Power Plant.....	EN-1	1.0	.9	IC	FO1	1954	CS
	EN-2	1.0	.9	IC	FO1	1954	SB
	EN-3	1.0	.9	IC	FO1	1954	CS
	EN-4	1.3	1.1	IC	FO1	1959	OP
	EN-5	1.3	1.1	IC	FO1	1959	OP
U S Army-Ft Wainwright.....		22.5	20.9				
Utility Plants Section.....	GEN1	5.0	4.6	ST	COL	1989	SB
	GEN2	2.5	2.3	ST	COL	1989	OS
	GEN3	5.0	4.6	ST	COL	1989	OP
	GEN4	5.0	4.6	ST	COL	1989	OP
	GEN5	5.0	4.6	ST	COL	1989	SB
Union Oil Co of California.....		38.9	33.3				
Alaska Nitrogen Products LLC.....	644A	1.4	1.2	GT	GAS	1968	OP
	644B	1.4	1.2	GT	GAS	1968	OP
	644C	1.4	1.2	GT	GAS	1968	OP
	644D	1.4	1.2	GT	GAS	1968	OP
	644E	1.4	1.2	GT	GAS	1968	OP
	644F	1.4	1.2	GT	GAS	1968	OP
	644G	1.4	1.2	GT	GAS	1968	OP
	744A	2.8	2.4	GT	GAS	1977	OP
	744B	2.8	2.4	GT	GAS	1977	OP
	744C	2.8	2.4	GT	GAS	1977	OP
	744D	2.8	2.4	GT	GAS	1977	OP
	744E	2.8	2.4	GT	GAS	1977	OP
Anna Platform.....	2000	.6	.5	GT	GAS	1966	CS
	7711	.8	.7	GT	GAS	1966	OP
	8431	.8	.7	GT	GAS	1966	OP
Baker Platform.....	4104	.6	.5	GT	GAS	1964	CS
	5711	.8	.7	GT	GAS	1964	OP
	6742	.8	.7	GT	GAS	1964	OP
	7711	.8	.7	GT	GAS	1964	OP
Bruce Platform.....	3877	.5	.4	GT	GAS	1966	CS
	4299	.1	.1	GT	GAS	1966	CS
	5911	.8	.7	GT	GAS	1966	OP
Dillon Platform.....	D398	.5	.4	GT	GAS	1967	CS
	G398	.5	.4	IC	FO1	1967	CS
	SAC	.8	.7	GT	GAS	1967	OP
Granite Point Platform.....	1AC	.8	.7	GT	GAS	1967	OP
	2AC	.8	.7	GT	GAS	1967	OP
	399	.6	.5	GT	GAS	1967	CS
Grayling Platform.....	1510	.8	.7	GT	GAS	1967	OP
	2711	.8	.7	GT	GAS	1967	OP
	4731	.8	.7	GT	GAS	1967	OP
	5011	.8	.7	GT	GAS	1967	OP
Monopod Platform.....	1AC	.8	.7	GT	GAS	1966	OP
	2AC	.8	.7	GT	GAS	1966	SB
Unisea Inc.....		15.7	14.5				
Unisea Incorporated G 2.....	GEN1	2.5	2.3	IC	FO1	1990	SB
	GEN2	2.7	2.5	IC	FO1	1990	SB
	GEN3	2.8	2.5	IC	FO1	1990	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
University of Alaska..... University of Alaska Fairbanks.....	GEN4	2.5	2.3	IC	FO1	1990	SB
	GEN5	2.8	2.5	IC	FO1	1990	SB
	GEN6	2.5	2.3	IC	FO1	1990	SB
		22.6	21.3				
	GEN1	1.5	1.3	ST	COL	1964	CS
	GEN2	1.5	1.3	ST	COL	1964	CS
Westward Seafoods Inc..... Westward Seafoods Inc.....	GEN3	10.0	9.3	ST	COL	1981	OP
	GEN4	9.6	9.4	IC	FO1	1999	CS
		6.6	6.1				
	2	2.2	2.0	IC	FO1	1991	SB
	3	2.2	2.0	IC	FO1	1991	SB
	4	2.2	2.0	IC	FO1	1991	SB
Arizona.....		185.5	168.4				
Abitibi Consolidated Sale Corp.....		70.6	63.5				
Abitibi Consolidated Snowflake Division.....	GEN1	27.2	24.5	ST	COL	1961	OP
	GEN2	43.4	39.0	ST	COL	1974	OP
Chemical Lime Company.....		2.3	2.1				
Nelson Plant Generators.....	EXIS	2.3	2.1	IC	DI	1990	SB
Decisions Investments Corp.....		3.0	2.7				
Biosphere 2 Center Inc.....	G-1	1.5	1.4	IC	DI	1990	SB
	G-3	1.5	1.4	IC	DI	1990	CS
Japan Energy Corp Ltd.....		1.0	.9				
Gould Electronics Foil Division.....	G1	.5	.4	GT	GAS	1994	CS
	G2	.5	.4	GT	GAS	1994	SB
Phelps Dodge Mining Co.....		41.5	39.9				
New Cornelia Branch Power Plant.....	GEN1	3.0	2.7	IC	FO1	1963	OS
	GEN3	3.0	2.7	IC	FO1	1963	OS
	GEN4	7.5	6.6	IC	FO1	1963	OS
	GEN5	7.5	7.5	ST	WH	1953	OS
	GEN6	7.5	7.5	ST	WH	1973	OS
	GEN7	10.0	10.0	ST	WH	1930	OS
	GEN8	3.0	3.0	ST	WH	1949	OS
PIMA County Wastewater Managem.....		4.5	3.9				
INA Road Water Pollution Control Facility.....	1	.7	.6	GT	GAS	1977	OP
	2	.7	.6	GT	GAS	1977	OP
	3	.7	.6	GT	GAS	1977	OP
	4	.7	.6	GT	GAS	1977	SB
	5	.7	.6	GT	GAS	1977	OP
	6	.6	.5	GT	GAS	1977	SB
	7	.7	.6	GT	GAS	1977	OP
Yuma Cogeneration Associates.....		62.6	55.3				
Yuma Cogeneration Associates.....	GEN1	44.1	37.5	GT	GAS	1994	OP
	GEN2	18.5	17.8	ST	WH	1994	OP
Arkansas.....		418.3	406.2				
Archer Daniels Midland Co.....		9.0	7.7				
Helena.....	GEN1	5.0	4.3	GT	GAS	1997	SB
Little Rock.....	GEN1	1.0	.9	GT	GAS	1993	OP
	GEN2	1.0	.9	GT	GAS	1993	OP
	GEN3	1.0	.9	GT	GAS	1993	OP
	GEN4	1.0	.9	GT	GAS	1993	OP
Fort Smith City of.....		1.3	1.4				
Lee Creek Water Treatment Facility.....	0209	1.3	1.4	HY	WT	1992	OP
Georgia Pacific Corp.....		231.5	226.8				
Ashdown.....	GEN1	19.5	19.5	ST	BL	1968	OP
	GEN2	47.0	47.0	ST	BL	1979	OP
	GEN3	45.0	43.2	ST	BL	1991	OP
	GEN4	45.0	43.2	ST	BL	1991	OP
Crossett Paper.....	GEN4	20.0	20.0	ST	BL	1962	OP
	GEN5	25.0	25.0	ST	BL	1969	OP
	GEN6	30.0	28.8	ST	BL	1982	OP
IPC-Camden.....		47.5	42.6				
Camden Mill.....	GEN1	32.5	27.6	GT	GAS	1990	OP
	GEN2	7.5	7.5	ST	WH	1948	OP
	GEN3	7.5	7.5	ST	WH	1948	OP
IPC-Pine.....		85.0	85.0				
IPC Pine Bluff Mill.....	1TG1	40.0	40.0	ST	WH	1958	OP
	2TG1	20.0	20.0	ST	WH	1958	OP
	3TG1	25.0	25.0	ST	WH	1962	OP
Little Rock Wastewater Utility.....		1.7	1.6				
Fourche Creek Wastewater.....	1	.6	.5	IC	ME	1983	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	2	0.6	0.5	IC	ME	1983	CS
	3	.6	.5	IC	ME	1983	CS
Potlatch Corp.....		35.0	34.4				
Potlatch Corp Arkansas Pulp Paper Board Div.....	GEN1	20.0	20.0	ST	BL	1977	OP
Potlatch Corp Southern Wood Products Division.....	GEN6	15.0	14.4	ST	WW	1991	OP
Sparks Regional Medical Center.....		7.3	6.7				
Sparks Regional Medical Center.....	GEN1	1.3	1.2	IC	GAS	1986	CS
	GEN2	1.3	1.2	IC	GAS	1986	CS
	GEN3	1.0	.9	IC	GAS	1986	CS
	GEN4	1.3	1.2	IC	GAS	1986	CS
	GEN5	1.3	1.2	IC	GAS	1986	SB
	GEN6	1.3	1.2	IC	GAS	1986	SB
California.....		30,188.5	28,833.9				
A B Energy Inc.....		7.0	7.0				
A B Energy Inc.....	VW1	7.0	7.0	WT	WN	1992	OP
Aera Energy LLC.....		106.1	90.2				
Coalinga Cogeneration Facility.....	GEN1	3.4	2.9	GT	GAS	1988	OP
	GEN2	3.4	2.9	GT	GAS	1988	OP
Oxford Cogeneration Facility.....	GEN1	2.5	2.1	GT	GAS	1984	OP
	GEN2	2.5	2.1	GT	GAS	1984	OP
South Belridge Cogen Facility.....	GEN1	31.4	26.7	GT	GAS	1985	OP
	GEN2	31.4	26.7	GT	GAS	1985	OP
	GEN3	31.4	26.7	GT	GAS	1986	OP
Aliso Water Management Agency.....		1.2	1.2				
Aliso Water Management Agency.....	GEN1	.4	.4	IC	DG	1997	SB
	GEN2	.4	.4	IC	DG	1997	OP
	GEN3	.4	.4	IC	DG	1997	OP
Altamont Midway Ltd.....		10.9	10.9				
Altamont Midway Limited.....	WTGS	10.9	10.9	WT	WN	1984	OP
Applied Energy Inc.....		114.1	99.0				
Naval Station Energy Facility.....	GEN1	38.3	32.6	GT	GAS	1989	OP
	GEN2	11.6	11.1	ST	WH	1989	OP
North Island Energy Facility.....	GEN1	34.5	29.3	GT	GAS	1989	OP
	GEN2	4.1	3.9	ST	WH	1989	OP
NTC MCRD Energy Facility.....	GEN1	23.0	19.5	GT	GAS	1989	OP
	GEN2	2.6	2.5	ST	WH	1989	OP
Arco Products Co.....		398.0	346.1				
Watson Cogeneration Co.....	GEN1	82.0	69.7	GT	GAS	1988	OP
	GN92	82.0	69.7	GT	GAS	1988	OP
	GN93	82.0	69.7	GT	GAS	1988	OP
	GN94	82.0	69.7	GT	GAS	1987	OP
	GN95	35.0	33.6	ST	WH	1988	OP
	GN96	35.0	33.6	ST	WH	1987	OP
Arco Wilmington Calciner.....		34.0	32.7				
ARCO Wilmington Calciner.....	GEN1	34.0	32.7	ST	PC	1982	OP
ACE Cogeneration Co.....		108.0	100.1				
ACE Cogeneration Co.....	GEN1	108.0	100.1	ST	COL	1990	OP
AERA Energy LLC.....		29.1	24.8				
AERA San Ardo Cogen Facility.....	UN-A	3.0	2.6	GT	GAS	1998	OP
	UN-B	3.0	2.6	GT	GAS	1998	OP
Lost Hills Cogeneration Plant.....	GEN4	3.6	3.0	GT	GAS	1985	SB
	GEN5	3.6	3.0	GT	GAS	1985	SB
	GEN6	3.6	3.0	GT	GAS	1985	SB
South Belridge Cogen Facility Section II.....	GENA	3.0	2.6	GT	GAS	1989	OP
	GENB	3.0	2.6	GT	GAS	1989	OP
	GENC	3.0	2.6	GT	GAS	1989	OP
Weir Cogeneration Plant.....	GT1	3.4	2.9	GT	GAS	1988	OP
AES Corp.....		150.0	130.8				
AES Placerita Inc.....	UNT1	60.0	51.0	GT	GAS	1988	SB
	UNT2	60.0	51.0	GT	GAS	1988	OP
	UNT3	30.0	28.8	ST	WH	1988	SB
AES Huntington Beach LLC.....		563.0	481.9				
AES Huntington Beach LLC.....	0001	215.0	184.0	GT	GAS	1958	OP
	0002	215.0	184.0	GT	GAS	1958	SB
	0005	133.0	113.8	GT	GAS	1969	CS
AES Southland LLC.....		3,431.9	3,410.7				
AES Alamitos LLC.....	GEN1	163.2	163.2	ST	WH	1956	CS
	GEN2	163.2	163.2	ST	WH	1957	CS
	GEN3	333.0	333.0	ST	WH	1961	OP
	GEN4	333.0	333.0	ST	WH	1962	SB
	GEN5	495.0	495.0	ST	WH	1964	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
AES Redondo Beach LLC	GEN6	495.0	495.0	ST	WH	1966	SB
	GEN7	147.0	125.8	GT	GAS	1969	CS
	GEN5	156.3	156.3	ST	WH	1954	SB
	GEN6	156.3	156.3	ST	WH	1957	CS
	GEN7	495.0	495.0	ST	WH	1967	SB
	GEN8	495.0	495.0	ST	WH	1967	SB
ARCO Products Co		13.5	13.4				
ARCO Products Co	GEN1	12.0	12.0	OT	WH	1984	OP
	GEN2	1.5	1.4	ST	WH	1982	OP
B Braun Medical Inc		6.1	5.2				
B Braun Medical Inc	GEN1	2.8	2.4	GT	GAS	1982	OP
	GEN2	3.3	2.8	GT	GAS	1995	OP
Badger Creek Limited		68.8	58.5				
Badger Creek Cogen.....	GEN1	68.8	58.5	GT	GAS	1991	OP
Bear Mountain Limited		68.8	58.5				
Bear Mountain Cogen.....	GEN1	68.8	58.5	GT	GAS	1995	OP
Bell Atlantic Credit Co.....		32.0	28.0				
Agnews Cogeneration Project.....	GEN1	24.4	20.7	GT	GAS	1990	OP
	GEN2	7.6	7.3	ST	WH	1990	OP
Berry Petroleum Co.....		101.5	86.3				
Berry Cogen.....	GEN1	38.7	32.9	GT	GAS	1986	OP
Berry Cogen T.....	GEN1	8.8	7.5	GT	GAS	1986	OP
	GEN2	8.8	7.5	GT	GAS	1986	OP
Berry Placerita Cogen.....	GEN1	22.6	19.2	GT	GAS	1990	OP
	GEN2	22.6	19.2	GT	GAS	1990	OP
Big Creek Water Works Ltd.....		5.0	5.2				
Big Creek Water Works.....	BCHY	5.0	5.2	HY	WT	1987	SB
Big Valley Lumber Co.....		9.4	9.0				
Big Valley Lumber Co.....	IS27	9.4	9.0	ST	WW	1983	OP
Bio Energy Partners.....		6.0	5.1				
Altamont Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1989	OP
Biola University.....		1.2	1.0				
Biola University.....	EG1	.6	.5	GT	GAS	1990	OP
	EG2	.6	.5	GT	GAS	1990	OP
Brea Power Partners LP.....		5.6	5.2				
Olinda Generating Plant	GEN1	1.9	1.7	IC	LF	1985	OP
	GEN2	1.9	1.7	IC	LF	1985	OP
	GEN3	1.9	1.7	IC	LF	1985	OP
Burney Forest Products		31.0	29.8				
Burney Forest Products	GEN1	31.0	29.8	ST	WW	1989	OP
Burney Mountain Power.....		11.4	11.0				
Burney Mountain Power.....	GEN1	11.4	11.0	ST	WW	1985	OP
BAF Energy Inc.....		133.3	118.0				
King City Power Plant.....	GTG	90.9	77.2	GT	GAS	1989	OP
	STG	42.4	40.7	ST	WH	1989	OP
Caithness Energy LLC		272.2	261.6				
Coso Energy Developers.....	GEN7	30.0	28.8	ST	GE	1988	OP
	GEN8	30.0	28.8	ST	GE	1988	OP
	GEN9	30.0	28.8	ST	GE	1989	OP
Coso Finance Partners	GEN1	32.2	30.9	ST	GE	1987	OP
	GEN2	30.0	28.8	ST	GE	1988	OP
	GEN3	30.0	28.8	ST	GE	1988	OP
Coso Power Developers.....	GEN4	30.0	28.8	ST	GE	1989	OP
	GEN5	30.0	28.8	ST	GE	1989	OP
	GEN6	30.0	28.8	ST	GE	1989	OP
Calaveras County Water Dist.....		262.0	270.9				
Collieville.....	GEN1	126.5	130.8	HY	WT	1989	OP
	GEN2	126.5	130.8	HY	WT	1989	OP
New Hogan Power Plant	GEN1	2.0	2.0	HY	WT	1989	OP
	GEN2	1.0	1.0	HY	WT	1989	OP
Spicer Meadow Project.....	GEN1	2.8	2.8	HY	WT	1989	OP
	GEN2	2.8	2.8	HY	WT	1989	OP
	GEN3	.5	.5	HY	WT	1989	OP
California Dept of Corrections.....		2.7	2.3				
Richard J Donovan Correctional Facility Rock Mt.....	03	2.7	2.3	GT	DI	1987	OP
California Dept of Navy.....		2.4	2.0				
Naval Hospital Medical Center.....	1TG	.8	.7	GT	GAS	1986	OP
	2TG	.8	.7	GT	GAS	1986	OP
	3TG	.8	.7	GT	GAS	1986	SB
California Inst of Technology		5.3	4.6				
California Institute of Technology	GEN1	1.0	1.0	ST	WH	1982	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Calleguas Mun Water District.....	GEN2	4.3	3.7	GT	GAS	1989	OP
East Portal Generator.....	GEN1	1.3	1.3	HY	WT	1987	OP
Calpine Corp.....		110.9	96.5				
Greenleaf Unit One.....	GEN1	41.4	35.2	GT	GAS	1989	OP
	GEN2	20.0	19.2	ST	WH	1989	OP
Greenleaf Unit Two.....	GEN1	49.5	42.1	GT	GAS	1989	OP
Calpine Geysers LLC.....		1,274.0	1,245.8				
Geysers Unit 5-20.....	U11	110.0	110.0	ST	GE	1975	OP
	U12	111.0	111.0	ST	GE	1979	OP
	U13	138.0	132.6	ST	GE	1980	OP
	U14	113.0	108.6	ST	GE	1980	OP
	U16	118.0	113.4	ST	GE	1985	OP
	U17	118.0	113.4	ST	GE	1982	OP
	U18	118.0	113.4	ST	GE	1983	OP
	U20	118.0	113.4	ST	GE	1985	OP
	U56	110.0	110.0	ST	GE	1971	OP
	U78	110.0	110.0	ST	GE	1972	OP
	U910	110.0	110.0	ST	GE	1973	OP
Calpine Geysers Co LP.....		24.4	23.5				
Bear Canyon Power Plant.....	BVC1	12.2	11.7	ST	GE	1988	OP
	BVC2	12.2	11.7	ST	GE	1988	OP
Calpine Geysers LP.....		38.0	36.5				
West Ford Flat Power Plant.....	WFF1	19.0	18.3	ST	GE	1988	OP
	WFF2	19.0	18.3	ST	GE	1988	OP
Calpine Geysers Power Co.....		176.4	169.5				
Calistoga Power Plant.....	UNT1	88.2	84.8	ST	GE	1984	OP
	UNT2	88.2	84.8	ST	GE	1984	OP
Calpine Geysers Sonoma Pwr Pln.....		78.0	75.0				
Calpine Geysers-Sonoma Power Plant.....	SPP	78.0	75.0	ST	GE	1983	OP
Calpine Gilroy Cogen LP.....		130.0	114.9				
Calpine Gilroy Cogen LP.....	GEN1	90.0	76.5	GT	GAS	1987	OP
	GEN2	40.0	38.4	ST	WH	1987	OP
Calpine Monterey Cogeneration.....		31.0	27.2				
Watsonville Cogeneration Project.....	GEN1	23.0	19.5	GT	GAS	1990	OP
	GEN2	8.0	7.7	ST	WH	1990	OP
Calpine Pittsburg LLC.....		74.0	63.3				
Calpine Pittsburg LLC.....	GEN1	20.8	17.8	GT	GAS	1966	SB
	GEN2	26.6	22.8	GT	GAS	1966	OP
	GEN3	26.6	22.8	GT	GAS	1966	OP
CalWind Resources Inc.....		30.5	30.5				
Tehachapi Wind Resource I.....	EXIS	8.7	8.7	WT	WN	1984	OP
Tehachapi Wind Resource II.....	EXIS	21.8	21.8	WT	WN	1997	OP
Cameron Ridge LLC.....		57.0	57.0				
Cameron Ridge.....	EXIS	57.0	57.0	WT	WN	1984	OP
Cardinal Cogen.....		52.9	46.2				
Cardinal Cogen.....	GTG1	42.2	35.9	GT	GAS	1987	OP
	STG1	10.7	10.3	ST	WH	1988	OP
Carson Cogeneration Co.....		49.5	43.2				
Carson Cogeneration Co.....	GEN1	39.0	33.2	GT	GAS	1989	OP
	GEN2	10.5	10.1	ST	WH	1990	OP
Chalk Cliff Ltd.....		68.8	58.5				
Chalk Cliff Cogen.....	GEN1	68.8	58.5	GT	GAS	1990	OP
Chevron USA Inc.....		394.6	339.9				
Chevron Coalinga 25D.....	TG1	3.5	2.9	GT	GAS	1986	OP
	TG2	3.5	2.9	GT	GAS	1986	OP
	TG3	3.5	2.9	GT	GAS	1987	OP
	TG4	3.5	2.9	GT	GAS	1987	OP
Chevron Coalinga 6C.....	TG1	3.5	2.9	GT	GAS	1989	OP
	TG2	3.5	2.9	GT	GAS	1989	OP
Chevron Cymric 3IX.....	TG1	3.5	2.9	GT	GAS	1988	OP
	TG2	3.5	2.9	GT	GAS	1988	OP
Chevron Cymric 36W.....	GEN1	3.1	2.7	GT	GAS	1982	OP
	GEN2	3.1	2.7	GT	GAS	1982	OP
	GEN3	3.1	2.7	GT	GAS	1982	OP
	GEN4	3.1	2.7	GT	GAS	1982	OP
Chevron Cymric 6Z.....	TG1	3.5	2.9	GT	GAS	1986	OP
	TG2	3.5	2.9	GT	GAS	1986	OP
Chevron Taft 26C.....	TG1	3.1	2.7	GT	GAS	1982	OP
	TG2	3.1	2.7	GT	GAS	1982	OP
	TG3	3.1	2.7	GT	GAS	1982	OP
	TG4	3.1	2.7	GT	GAS	1982	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Chevron USA Accounting Center.....	1605	1.5	1.3	GT	GAS	1988	OP
	1606	1.5	1.3	GT	GAS	1988	OP
El Segundo Refinery.....	GEN1	42.5	36.1	GT	GAS	1987	OP
	GEN2	42.5	36.1	GT	GAS	1987	OP
	GEN3	1.5	1.5	ST	WH	1975	OS
	GEN4	1.2	1.2	ST	WH	1991	OS
	GEN5	40.3	34.3	GT	GAS	1996	OP
	GEN6	9.1	8.8	ST	WH	1996	OP
Kern River Eastridge.....	101A	24.4	20.7	GT	GAS	1988	OP
	101B	24.4	20.7	GT	GAS	1988	OP
Richmond Cogeneration Project.....	GEN1	62.6	53.2	GT	GAS	1992	OP
	GEN2	62.6	53.2	GT	GAS	1992	OP
1 Power Plant Richmond CA.....	GEN1	4.0	4.0	ST	OG	1936	OP
	GEN2	4.0	4.0	ST	OG	1936	OP
	GEN3	4.0	4.0	ST	OG	1936	SB
	GEN4	9.0	9.0	ST	OG	1950	SB
Childrens Hospital & Health.....		1.0	.9				
Childrens Hospital.....	1698	.4	.3	GT	GAS	1983	OP
	1699	.4	.3	GT	GAS	1983	OP
	1710	.4	.3	GT	GAS	1983	OP
City of San Jose.....		1.5	1.3				
San Jose Convention Center.....	1	1.5	1.3	GT	GAS	1990	OP
Coalinga Cogeneration Co.....		38.4	32.7				
Coalinga Cogeneration Co.....	K100	38.4	32.7	GT	GAS	1991	OP
Collins Pine Co.....		12.0	11.5				
Collins Pine Co Project.....	GEN4	12.0	11.5	ST	WW	1985	OP
Colmac Energy Inc.....		55.5	53.3				
Mecca Plant.....	GEN1	55.5	53.3	ST	WW	1991	OP
Commerce Refuse To Energy Auth.....		11.5	11.1				
Commerce Refuse To Energy.....	GEN1	11.5	11.1	ST	MW	1986	OP
Copley Press Inc.....		3.0	2.6				
Union Tribune Publishing Co.....	GEN1	3.0	2.6	GT	WH	1982	CS
Coram Energy Group Ltd.....		1.1	1.1				
Energy Conversion Technology.....	SX15	1.1	1.1	WT	WN	1984	OP
Corn Products Intl Inc.....		2.8	2.4				
Corn Products Stockton Plant.....	GEN1	2.8	2.4	GT	GAS	1984	OP
Corona Energy Partners Ltd.....		47.0	40.0				
Corona Cogen.....	GEN1	47.0	40.0	GT	GAS	1988	OP
County Sanitation Orange Cnty.....		23.5	21.8				
Plant No 1.....	GEN1	2.5	2.3	IC	DG	1993	OP
	GEN2	2.5	2.3	IC	DG	1993	OP
	GEN3	2.5	2.3	IC	DG	1993	OP
Plant No 2.....	GEN1	3.0	2.8	IC	DG	1993	OP
	GEN2	3.0	2.8	IC	DG	1993	OP
	GEN3	3.0	2.8	IC	DG	1993	OP
	GEN4	3.0	2.8	IC	DG	1993	SB
	GEN5	3.0	2.8	IC	DG	1993	OP
	GEN6	1.0	1.0	ST	WH	1993	OP
Crockett Cogeneration LP.....		247.4	210.3				
Crockett Cogeneration Project.....	GE1	247.4	210.3	GT	GAS	1995	OP
CHI West Inc.....		3.2	3.3				
Bear Creek.....	GEN1	3.2	3.3	HY	WT	1990	SB
CTV Management Group.....		5.9	5.9				
Coram Energy Group Ltd.....	SX1S	1.9	1.9	WT	WN	1985	OP
Energy Conversion Technology II.....	SX1S	4.0	4.0	WT	WN	1985	OP
CTV Power Purchase Contract Tr.....		4.4	4.4				
CTV Power Purchase Contract Trust.....	SX1S	4.4	4.4	WT	WN	1985	OP
Del Ranch L P.....		35.8	34.4				
A W Hoch.....	GEN1	35.8	34.4	ST	GE	1988	OP
Delano Energy Co Inc.....		57.1	54.9				
Delano Energy Co Inc.....	GEN1	31.8	30.6	ST	WW	1990	OP
	GEN2	25.3	24.3	ST	WW	1993	OP
Desert Water Agency.....		1.4	1.4				
Whitewater Hydroelectric Plant.....	WWHI	1.4	1.4	HY	WT	1986	SB
Diamond Walnut Growers Inc.....		4.5	4.3				
Diamond Walnut.....	DWGI	4.5	4.3	ST	AB	1981	OP
Difwind Farms Ltd I.....		7.3	7.3				
Difwind Farms Limited I.....	EXIS	7.3	7.3	WT	WN	1986	OP
Difwind Farms Ltd II.....		5.6	5.6				
Difwind Farms Limited II.....	EXIS	5.6	5.6	WT	WN	1986	OP
Difwind Farms Ltd IV.....		9.2	9.2				
Difwind Farms Limited IV.....	EXIS	9.2	9.2	WT	WN	1987	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Difwind Farms Ltd V		11.8	11.8				
Difwind Farms Limited V	EXIS	11.8	11.8	WT	WN	1987	OP
Difwind Farms Ltd VI		27.1	27.1				
Difwind Farms Limited VI	EXIS	27.1	27.1	WT	WN	1987	OP
Difwind Farms Ltd VII		24.0	24.0				
Difwind Farms Limited VII	GEN1	24.0	24.0	WT	WN	1987	OP
Difwind Farms Ltd VIII		15.0	15.0				
Difwind Farms Limited VIII	EXIS	15.0	15.0	WT	WN	1987	OP
Double C Ltd		53.6	45.6				
Double C	DC1	26.8	22.8	GT	GAS	1989	OP
	DC2	26.8	22.8	GT	GAS	1989	OP
Duke Energy Morro Bay LLC		1,056.2	1,056.2				
Duke Energy Morro Bay LLC	GEN1	169.1	169.1	ST	WH	1956	SB
	GEN2	169.1	169.1	ST	WH	1955	SB
	GEN3	359.0	359.0	ST	WH	1962	OP
	GEN4	359.0	359.0	ST	WH	1963	OP
Duke Energy Moss Landing LLC		1,404.0	1,404.0				
Duke Energy Moss Landing LLC	GEN6	702.0	702.0	ST	WH	1967	OP
	GEN7	702.0	702.0	ST	WH	1968	OP
Duke Energy Oakland LLC		137.0	117.3				
Duke Energy Oakland LLC	GEN1	27.0	23.1	GT	FO1	1978	CS
	GEN2	55.0	47.1	GT	FO1	1978	CS
	GEN3	55.0	47.1	GT	FO1	1978	CS
DAI Oil Dale Inc		31.0	27.3				
DAI Oil Dale	CTG	22.6	19.2	GT	GAS	1990	OP
	STG	8.4	8.1	ST	WH	1990	OP
DBA Shasta Hydroelectric		2.0	2.1				
Roaring Creek Water Power	GEN1	2.0	2.1	HY	WT	1986	OP
El Dorado Hydro		2.6	2.7				
El Dorado Hydro Montgomery Creek Hydro	GEN1	2.6	2.7	HY	WT	1987	OP
El Segundo Power LLC		996.5	996.5				
El Segundo Power	GEN1	156.3	156.3	ST	WH	1955	SB
	GEN2	156.2	156.2	ST	WH	1956	SB
	GEN3	342.0	342.0	ST	WH	1964	OP
	GEN4	342.0	342.0	ST	WH	1965	OP
Elmore LP		35.8	34.4				
J J Elmore	GEN1	35.8	34.4	ST	GE	1988	OP
Encina Wastewater Authority		1.4	1.3				
Encina Water Pollution Control	EG1	.5	.4	IC	DG	1984	SB
	EG2	.5	.4	IC	DG	1984	OP
	EG3	.5	.4	IC	DG	1984	OP
Enron Wind		93.5	93.5				
Green Power I	WN	16.5	16.5	WT	WN	1999	SB
Sky River Partnership	WGNS	77.0	77.0	WT	WN	1991	OP
Equilon Enterprises LLC LA Ref		83.0	73.1				
Equilon Los Angeles Refining Co	GEN1	30.0	25.5	GT	OG	1982	OP
	GEN2	30.0	25.5	GT	OG	1982	OP
	GEN3	23.0	22.1	ST	OG	1991	OP
Exxon Mobil Production Co		49.3	43.0				
Santa Ynez Facility	GTG1	39.5	33.6	GT	GAS	1993	OP
	STG1	9.8	9.4	ST	WH	1993	OP
EF Oxnard Inc		48.5	41.2				
E F Oxnard Oxnard Energy Facility	GTG	48.5	41.2	GT	GAS	1990	SB
ESI Mojave LLC		85.0	85.0				
Mojave 16	GEN1	30.0	30.0	WT	WN	1989	OP
Mojave 17	GEN1	25.0	25.0	WT	WN	1989	OP
Mojave 18	GEN1	30.0	30.0	WT	WN	1989	OP
EUI Management PH Inc		19.6	19.6				
EUIPH Wind Farm	EXIS	19.6	19.6	WT	WN	1985	OP
Fairhaven Power Co		17.3	16.6				
Fairhaven Power Co	GEN1	17.3	16.6	ST	WW	1986	OP
Foster Wheeler Power Sys Inc		113.5	100.2				
Foster Wheeler Martinez Inc	TG1	40.0	34.0	GT	GAS	1987	OP
	TG2	40.0	34.0	GT	GAS	1987	OP
	TG3	33.5	32.2	ST	WH	1987	OP
Fresno Cogeneration Partners		29.4	25.8				
Fresno Cogeneration Partners LP	GEN1	22.4	19.0	GT	GAS	1990	SB
	GEN2	7.0	6.7	ST	WH	1990	SB
Friant Power Authority		25.0	25.8				
Friant Hydro Facility	FR1	15.0	15.5	HY	WT	1986	OP
	MI	8.0	8.3	HY	WT	1985	OP
	RO1	2.0	2.1	HY	WT	1985	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
FPL Energy Inc.....		28.7	28.7				
Altamont Power LLC.....	EXIS	28.7	28.7	WT	WN	1985	OP
Gas Recovery Systems Inc.....		31.0	29.4				
American Canyon Power Plant.....	1	.8	.7	IC	LF	1985	OP
	2	.8	.7	IC	LF	1985	OP
Coyote Canyon Steam Plant.....	GEN1	20.0	19.2	ST	LF	1989	OP
Guadalupe Power Plant.....	1	.5	.5	IC	LF	1983	OP
	2	.5	.5	IC	LF	1983	OP
	3	.5	.5	IC	LF	1983	OP
	4	1.0	.9	IC	LF	1987	OP
Marsh Road Power Plant.....	1	.5	.5	IC	LF	1982	OP
	2	.5	.5	IC	LF	1982	OP
	3	.5	.5	IC	LF	1982	OP
	4	.5	.5	IC	LF	1982	OP
Newby Island I.....	1	.5	.5	IC	LF	1984	OP
	2	.5	.5	IC	LF	1984	OP
	3	.5	.5	IC	LF	1984	OP
	4	.5	.5	IC	LF	1984	OP
Newby Island II.....	1	1.0	.9	IC	LF	1989	OP
	2	1.0	.9	IC	LF	1989	OP
	3	1.0	.9	IC	LF	1989	OP
Gaylord Container Corp.....		46.0	39.1				
Gaylord Container Corp Antioch.....	GEN1	46.0	39.1	GT	GAS	1982	OP
General Mills Oper Inc.....		4.7	4.0				
General Mills Operations Inc Lodi Plant.....	1	4.7	4.0	GT	GAS	1984	OP
Georgia Pacific Corp.....		15.0	15.0				
Fort Bragg Western Wood Products.....	GEN1	5.0	5.0	ST	WW	1961	OP
	GEN2	5.0	5.0	ST	WW	1969	SB
	GEN3	5.0	5.0	ST	WW	1977	OP
Geothermal Energy Partners Ltd.....		25.0	24.0				
Aidlin Geothermal Power Plant.....	GEN1	12.5	12.0	ST	GE	1989	OP
	GEN2	12.5	12.0	ST	GE	1989	OP
Goal Line LP.....		51.4	44.8				
Goal Line LP.....	CTG	41.2	35.0	GT	GAS	1994	OP
	STG	10.2	9.8	ST	WH	1994	OP
Grossmont Hospital.....		1.6	1.4				
Grossmont Hospital.....	GEN1	.8	.7	GT	GAS	1983	OP
	GEN2	.8	.7	GT	GAS	1983	OP
GEM Resources.....		40.0	38.4				
GEM II.....	GEN1	20.0	19.2	ST	GE	1989	OP
GEM III.....	GEN1	20.0	19.2	ST	GE	1989	OP
GWF Power Systems LP.....		102.5	98.5				
East Third Street Power Plant.....	GEN1	20.5	19.7	SF	PC	1990	OP
Loveridge Road Power Plant.....	GEN1	20.5	19.7	SF	PC	1989	OP
Nichols Road Power Plant.....	GEN1	20.5	19.7	SF	PC	1990	OP
Wilbur East Power Plant.....	GEN1	20.5	19.7	SF	PC	1989	OP
Wilbur West Power Plant.....	GEN1	20.5	19.7	SF	PC	1990	OP
Hanford LP.....		27.0	25.9				
Hanford.....	GEN1	27.0	25.9	SF	PC	1990	OP
Harbor Cogeneration Co.....		81.8	69.5				
Harbor Cogeneration Co.....	GEN1	81.8	69.5	GT	GAS	1988	CS
Haypress Hydroelectric Inc.....		10.0	10.3				
Haypress Hydroelectric Inc.....	LGEN	5.0	5.2	HY	WT	1989	SB
	UGEN	5.0	5.2	HY	WT	1988	SB
Heber Geothermal Co.....		52.0	50.0				
Heber Geothermal Co.....	1	52.0	50.0	ST	GE	1985	OP
Hershey Foods Corp.....		6.2	5.3				
Hershey Chocolate Confectionery Corp Oakdale Plant.....	GEN1	6.2	5.3	GT	GAS	1987	IS
High Sierra Ltd.....		53.6	45.6				
High Sierra.....	HS1	26.8	22.8	GT	GAS	1989	OP
	HS2	26.8	22.8	GT	GAS	1989	OP
Howden Wind Parks Inc.....		24.8	24.8				
Howden Windpark I.....	GEN1	24.8	24.8	WT	WN	1985	OP
Humboldt Bay Mun Water Dist.....		2.0	2.1				
Gosselin Hydroelectric Plant.....	GEN1	1.0	1.0	HY	WT	1983	OP
	GEN2	1.0	1.0	HY	WT	1983	OP
HL Power Co.....		36.2	34.8				
HL Power Plant.....	GEN1	36.2	34.8	ST	WW	1989	OP
HYPOWER INC.....		13.3	13.8				
Forks of Butte Hydro Project.....	GEN1	13.3	13.8	HY	WT	1992	OP
Indeck Ontario LLC.....		12.0	10.2				
Indeck Ontario Facility.....	GEN1	6.0	5.1	GT	GAS	1984	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Inland Paperboard Packing Inc	GEN2	6.0	5.1	GT	GAS	1984	OP
Ontario Mill		34.0	28.9				
Ontario Mill	GEN1	34.0	28.9	GT	GAS	1985	OP
International Turbine Res Inc.....		17.4	17.4				
Dinosaur Point	WTGS	17.4	17.4	WT	WN	1988	OP
Isabella Partners		12.0	12.4				
Isabella Hydroelectric Project	GEN1	6.0	6.2	HY	WT	1990	SB
	GEN2	6.0	6.2	HY	WT	1990	SB
IBM Corp.....		52.2	44.4				
IBM San Jose Standby Generator	50MW	52.2	44.4	GT	FO1	1984	CS
IMC Chemicals Inc.....		20.0	17.1				
Westend Facility	PINA	20.0	17.1	GT	GAS	1969	OP
IPT SRI Cogeneration Inc.....		6.0	5.1				
SRI International Cogen Project	GEN1	6.0	5.1	GT	GAS	1987	OP
Jackson Valley Energy Part LP		18.5	17.8				
Jackson Valley Energy LP	GEN1	18.5	17.8	SF	WW	1987	SB
Jefferson Smurfit Corp		26.8	23.3				
Jefferson Smurfit Corp	GT-G	21.9	18.6	GT	GAS	1985	OP
	ST-G	4.9	4.7	ST	WH	1986	OP
JRW Associates LP		10.4	8.8				
JRW Associates LP	GEN1	1.3	1.1	GT	GAS	1991	OP
	GEN2	1.3	1.1	GT	GAS	1991	SB
	GEN3	1.3	1.1	GT	GAS	1991	OP
	GEN4	1.3	1.1	GT	GAS	1991	SB
	GEN5	1.3	1.1	GT	GAS	1991	OP
	GEN6	1.3	1.1	GT	GAS	1991	SB
	GEN7	1.3	1.1	GT	GAS	1991	SB
	GEN8	1.3	1.1	GT	GAS	1991	SB
Kaweah Delta Hospital.....		1.1	.9				
Kaweah Delta District Hospital.....	KDH1	.6	.5	GT	GAS	1984	OP
	KDH2	.6	.5	GT	GAS	1984	OP
Kaweah River Power Authority		17.0	17.6				
Terminus Hydroelectric Project.....	GEN1	17.0	17.6	HY	WT	1990	SB
Kenetech Windpower Inc.....		332.5	332.5				
Altamont Pass Windplant	GEN1	332.5	332.5	WT	WN	1983	OP
Kern Front Ltd.....		53.6	45.6				
Kern Front.....	KF1	26.8	22.8	GT	GAS	1989	OP
	KF2	26.8	22.8	GT	GAS	1989	OP
Kern River Cogeneration Co.....		300.0	255.0				
Kern River Cogeneration Co.....	GTAG	75.0	63.8	GT	GAS	1985	OP
	GTBG	75.0	63.8	GT	GAS	1985	OP
	GTCG	75.0	63.8	GT	GAS	1985	OP
	GTDG	75.0	63.8	GT	GAS	1985	OP
Koppers Industries Inc.....		7.5	7.2				
Feather River Plant	GEN1	7.5	7.2	ST	WH	1983	IS
Kyocera America Inc.....		3.2	3.0				
Kyocera Project.....	0008	.8	.7	IC	GAS	1989	OP
	0088	.8	.7	IC	GAS	1989	OP
	0095	.8	.7	IC	GAS	1989	OP
	0096	.8	.7	IC	GAS	1989	OP
KES Kingsburg LP		36.2	32.2				
Kingsburg Cogeneration	GEN1	23.1	19.6	GT	GAS	1990	SB
	GEN2	13.1	12.6	ST	WH	1990	SB
Landfill Generating Partners		3.8	3.2				
San Marcos.....	1	1.0	.8	GT	LF	1990	OP
	2	1.0	.8	GT	LF	1990	OP
Sycamore San Diego	1	1.0	.8	GT	LF	1989	OP
	2	1.0	.8	GT	LF	1989	OP
Leathers LP.....		35.8	34.4				
J M Leathers	GEN1	35.8	34.4	ST	GE	1989	OP
Live Oak Limited		68.8	58.5				
Live Oak Cogen.....	GEN1	68.8	58.5	GT	GAS	1992	OP
Loma Linda University.....		13.4	11.7				
Loma Linda University Cogeneration.....	GEN1	5.2	4.4	GT	GAS	1989	OP
	GEN2	5.2	4.4	GT	GAS	1989	OP
	GEN3	1.3	1.2	ST	WH	1980	SB
	GEN4	1.8	1.6	IC	FO1	1986	CS
Long Beach Generation LLC.....		587.4	523.9				
Long Beach Generation LLC.....	CT1	63.0	53.9	GT	GAS	1976	SB
	CT2	63.0	53.9	GT	GAS	1976	CS
	CT3	63.0	53.9	GT	GAS	1976	CS
	CT4	63.0	53.9	GT	GAS	1976	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	CT5	63.0	53.9	GT	GAS	1977	CS
	CT6	63.0	53.9	GT	GAS	1977	CS
	CT7	63.0	53.9	GT	GAS	1977	CS
	ST8	80.0	80.0	ST	WH	1976	SB
	ST9	66.4	66.4	SF	WH	1977	SB
Los Angeles Cold Storage.....		1.3	1.1				
Los Angeles Cold Storage Co.....	3981	.5	.4	GT	GAS	1988	SB
	3982	.5	.4	GT	GAS	1988	OP
	3983	.5	.4	GT	GAS	1988	OP
Los Angeles County		69.0	60.8				
Civic Center	GEN1	22.1	18.8	GT	GAS	1989	OP
	GEN2	12.4	11.9	ST	WH	1989	OP
Olive View Medical Center.....	CTC1	3.0	2.6	GT	GAS	1987	SB
	CTC2	3.0	2.5	GT	GAS	1987	OP
Pitchess Cogeneration Station	GEN1	21.0	17.8	GT	GAS	1988	OP
	GEN2	7.5	7.2	ST	WH	1988	OP
Louisiana Pacific Samoa Inc.....		20.0	20.0				
Pulp Mill Power House	GEN1	20.0	20.0	ST	BL	1965	OP
Lower Tule River Irr District.....		1.4	1.4				
Success Power Project.....	SPP1	1.4	1.4	HY	WT	1989	SB
Luz Solar Partners Ltd III		30.0	28.8				
SEGS III.....	GEN1	30.0	28.8	ST	SL	1986	SB
Luz Solar Partners Ltd IV		30.0	28.8				
SEGS IV.....	GEN1	30.0	28.8	ST	SL	1986	SB
Luz Solar Partners Ltd IX.....		80.0	76.9				
SEGS IX.....	GEN1	80.0	76.9	ST	SL	1990	SB
Luz Solar Partners Ltd V		30.0	28.8				
SEGS V.....	GEN1	30.0	28.8	ST	SL	1987	SB
Luz Solar Partners Ltd VI.....		30.0	28.8				
SEGS VI.....	GEN1	30.0	28.8	ST	SL	1988	SB
Luz Solar Partners Ltd VII.....		30.0	28.8				
SEGS VII.....	GEN1	30.0	28.8	ST	SL	1988	SB
Luz Solar Partners Ltd VIII		108.2	104.0				
SEGS VIII.....	GEN1	108.2	104.0	ST	SL	1989	SB
LA County Sanitation Districts.....		101.3	94.9				
Palos Verdes Gas to Energy Facility	GEN1	13.0	12.5	ST	LF	1988	OP
Puente Hills Energy Recovery	GEN1	50.0	48.1	ST	LF	1986	OP
	GEN2	2.8	2.4	GT	LF	1984	OP
Spadra Landfill Gas to Energy.....	GEN1	10.5	10.1	ST	LF	1990	OP
Total Energy Facilities.....	GEN1	6.5	5.5	GT	DG	1986	OP
	GEN2	6.5	5.5	GT	DG	1986	SB
	GEN3	6.5	5.5	GT	DG	1986	OP
	GEN4	5.5	5.3	ST	WH	1986	OP
LAX Airport		8.0	6.8				
Central Utility Plant.....	GEN1	4.0	3.4	GT	GAS	1985	OP
	GEN2	4.0	3.4	GT	GAS	1985	OP
M M Miramar Energy		6.5	6.4				
Miramar Landfill MBC	UNT1	1.6	1.6	IC	LF	1997	OP
	UNT2	1.6	1.6	IC	LF	1997	OP
	UNT3	1.6	1.6	IC	LF	1997	OP
	UNT4	1.6	1.6	IC	LF	1997	OP
M M Tulare Energy LLC.....		1.6	1.6				
Tulare City Landfill	UNT1	.8	.8	IC	LF	1998	OP
	UNT2	.8	.8	IC	LF	1998	OP
M M Yolo Power LLC.....		2.9	2.7				
M M Yolo Power LLC Facility	1	.6	.6	IC	LF	1990	OP
	2	.6	.6	IC	LF	1990	OP
	3	.6	.6	IC	LF	1990	OP
	4	.6	.6	IC	LF	1993	OP
	5	.5	.4	IC	LF	1998	OP
Madera Chowchilla Wt Pwr Auth		2.1	2.2				
Site 980 65	GEN1	2.1	2.2	HY	WT	1985	SB
Malacha Hydro Ltd Partnership		29.9	30.9				
Muck Valley Hydroelectric	GEN1	29.9	30.9	HY	WT	1988	SB
Mammoth Pacific LP.....		40.0	40.0				
Mammoth Pacific I.....	GEN1	5.0	5.0	GB	GE	1984	OP
	GEN2	5.0	5.0	GB	GE	1984	OP
Mammoth Pacific II.....	GEN1	5.0	5.0	GB	GE	1990	OP
	GEN2	5.0	5.0	GB	GE	1990	OP
	GEN3	5.0	5.0	GB	GE	1990	OP
Ples I.....	GEN1	5.0	5.0	GB	GE	1990	OP
	GEN2	5.0	5.0	GB	GE	1990	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Marlow Power Steam Inc.....	GEN3	5.0	5.0	GB	GE	1990	OP
O'Brien California Cogen Ltd.....	GEN1	34.4	30.5				
	GEN2	22.8	19.4	GT	GAS	1989	SB
	GEN2	11.6	11.1	ST	WH	1989	SB
Martinez Refining Co.....		100.0	87.2				
Martinez Refining Co A Div of Equilon Enterprises LLC.....	GEN1	40.0	34.0	GT	GAS	1995	OP
	GEN2	40.0	34.0	GT	GAS	1996	OP
	GEN3	20.0	19.2	ST	WH	1995	OP
McKittrick Ltd.....		68.8	58.5				
McKittrick Cogen.....	GEN1	68.8	58.5	GT	GAS	1991	OP
Mega Renewables.....		8.7	9.0				
Bidwell Ditch Project.....	GEN1	1.8	1.9	HY	WT	1987	OP
Hatchet Creek Project.....	GEN1	6.9	7.1	HY	WT	1986	OP
Mendota Biomass Power Ltd.....		28.0	26.9				
Mendota Biomass Power Ltd.....	GEN1	28.0	26.9	ST	WW	1989	OP
Mid Set Cogeneration Co.....		39.1	33.2				
Mid Set Cogeneration Co.....	K100	39.1	33.2	GT	GAS	1989	OP
Midway-Sunset Cogeneration Co.....		234.0	198.9				
Midway Sunset Cogeneration Co.....	A	78.0	66.3	GT	GAS	1989	OP
	B	78.0	66.3	GT	GAS	1989	OP
	C	78.0	66.3	GT	GAS	1989	OP
Minnesota Methane LLC.....		11.9	10.8				
BKK Landfill.....	GEN2	6.5	6.2	ST	LF	1993	OP
	GEN3	5.4	4.6	GT	LF	1999	SB
Mobil Oil Corp.....		222.7	211.8				
Torrance Refinery.....	EXP1	7.2	7.2	OT	WH	1983	OP
	GTG1	22.5	19.1	GT	OG	1989	OP
	STG1	193.0	185.5	ST	WH	1989	OP
Modesto Energy LP.....		14.4	13.8				
Modesto Energy LP.....	GEN1	14.4	13.8	ST	TI	1987	OP
Mojave Cogeneration Co.....		56.5	49.7				
Mojave Cogeneration Co.....	GEN1	41.1	35.0	GT	GAS	1990	OP
	GEN2	15.4	14.8	ST	WH	1990	OP
Monsanto Co.....		26.0	22.1				
Kelco Biopolymers A Unit of Monsanto Co San Diego.....	GEN1	8.0	6.8	GT	GAS	1983	OP
	GEN2	10.0	8.5	GT	GAS	1983	OP
	GEN3	8.0	6.8	GT	GAS	1983	OP
Monterey Cnty Water Res Agency.....		4.4	4.5				
Nacimiento Hydro Project.....	1	4.0	4.1	HY	WT	1987	OP
	2	.4	.4	HY	WT	1987	SB
Monterey Reg Waste Mgmt Dist.....		2.8	2.7				
Marina Landfill Gas.....	G4	1.0	1.0	IC	LF	1997	OP
	LL1	.8	.7	IC	LF	1994	OP
	U3	1.0	1.0	IC	LF	1998	OP
Mother Energy Inc.....		1.3	1.3				
Three Forks Hydroelectric Project.....	1	1.3	1.3	HY	WT	1984	OP
Mountainview Power Co LLC.....		120.0	106.8				
Mountainview Power Co LLC.....	MV1	60.0	51.0	GT	GAS	1999	CS
	MV2	60.0	55.8	ST	WH	1999	CS
Mt Lassen Power.....		11.4	11.0				
Mt Lassen Power.....	GEN1	11.4	11.0	ST	WW	1985	OP
Mt Poso Cogeneration Co.....		62.0	57.5				
Mt Poso Cogeneration.....	TG01	62.0	57.5	SF	COL	1989	OP
MM Lopez Energy LLC.....		6.1	6.0				
Lopez Canyon Landfill.....	UNT1	3.1	3.0	IC	LF	1998	OP
	UNT2	3.1	3.0	IC	LF	1998	OP
MRWPCA.....		1.7	1.6				
Monterey Regional Water Pollution Control Cogen.....	EG1	.6	.5	IC	ME	1991	OP
	EG2	.6	.5	IC	ME	1991	SB
	EG3	.6	.5	IC	ME	1991	OP
Nelson Creek Power Inc.....		1.3	1.3				
Nelson Creek Power.....	1296	1.3	1.3	HY	WT	1989	OP
Nevada Power Authority.....		3.6	3.7				
Bowman.....	GEN1	3.6	3.7	HY	WT	1986	OP
New Charleston Power I LP.....		17.9	17.2				
Mesquite Resource Recovery Project.....	1	17.9	17.2	ST	AB	1987	OS
North American Power Group.....		13.8	13.3				
Ultrapower 3 Blue Lake.....	GEN1	13.8	13.3	ST	WW	1985	SB
Northwind Energy Inc.....		13.1	13.1				
Northwind Energy Inc.....	GEN1	13.1	13.1	WT	WN	1986	OP
Nove Investments Inc.....		2.9	2.7				
Nove Power Plant.....	GEN1	1.0	1.0	IC	LF	1987	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	GEN2	1.0	1.0	IC	LF	1985	OP
	GEN3	.8	.8	IC	LF	1985	OP
Nuevo Energy Co.....		13.5	11.5				
Dome Project.....	T1	3.0	2.6	GT	WH	1988	OP
	T2	3.0	2.6	GT	WH	1988	OP
Rincon Facility.....	GEN1	3.6	3.1	GT	GAS	1992	OP
Welpport Lease Project.....	TI	3.8	3.2	GT	WH	1990	OP
NP Cogen Inc.....		32.9	28.7				
NP Cogen Inc.....	GNGT	25.9	22.0	GT	GAS	1982	OP
	GNST	7.0	6.7	ST	WH	1983	OP
NRG/Dynegy.....		13.0	11.1				
Naval Training Center.....	NTCG	13.0	11.1	GT	GAS	1968	CS
NRG/Dynegy Power Corp.....		1,296.3	1,251.0				
Division.....	DIGT	13.0	11.1	GT	GAS	1968	CS
El Cajon.....	ENCI	13.0	11.1	GT	GAS	1968	CS
Encina.....	GT1	18.0	15.4	GT	GAS	1968	OP
	ST1	110.3	110.3	ST	WH	1954	OP
	ST2	110.3	110.3	ST	WH	1956	OP
	ST3	110.3	110.3	ST	WH	1958	OP
	ST4	306.0	306.0	ST	WH	1973	OP
	ST5	345.6	345.6	ST	WH	1978	OP
Kearny.....	KEA1	20.7	17.7	GT	GAS	1972	SB
	KEA2	72.0	61.6	GT	GAS	1969	SB
	KEA3	72.0	61.6	GT	GAS	1969	SB
Miramar.....	MRGT	33.0	28.2	GT	GAS	1972	CS
Naval Station.....	NSGT	20.0	17.1	GT	GAS	1976	CS
North Island.....	NIG1	34.0	29.1	GT	GAS	1972	OP
	NIG2	18.2	15.6	GT	GAS	1972	OP
Oak Creek Energy System Inc.....		34.5	34.5				
Oak Creek Energy Systems Inc.....	GEN1	7.2	7.2	WT	WN	1982	OP
	GEN2	4.2	4.2	WT	WN	1993	OP
	GEN3	23.1	23.1	WT	WN	1999	OP
Ogden Energy Group Inc.....		24.0	23.1				
Stanislaus Resource Recovery Facility.....	GEN1	24.0	23.1	ST	MW	1988	OP
Oildale Energy LLC.....		40.0	34.0				
Oildale Cogen.....	ODC1	40.0	34.0	GT	GAS	1984	OP
Olcese Water District.....		14.1	14.6				
Rio Bravo Hydroelectric Project.....	UNT1	7.0	7.3	HY	WT	1989	SB
	UNT2	7.0	7.3	HY	WT	1989	OP
Ormesa Geothermal.....		31.2	31.2				
Ormesa I.....	OE1	1.2	1.2	GB	GE	1986	OP
	OE10	1.2	1.2	GB	GE	1986	OP
	OE11	1.2	1.2	GB	GE	1986	OP
	OE12	1.2	1.2	GB	GE	1986	OP
	OE13	1.2	1.2	GB	GE	1986	OP
	OE14	1.2	1.2	GB	GE	1986	OP
	OE15	1.2	1.2	GB	GE	1986	OP
	OE16	1.2	1.2	GB	GE	1986	OP
	OE2	1.2	1.2	GB	GE	1986	OP
	OE21	1.2	1.2	GB	GE	1986	OP
	OE22	1.2	1.2	GB	GE	1986	OP
	OE23	1.2	1.2	GB	GE	1986	OP
	OE24	1.2	1.2	GB	GE	1986	OP
	OE25	1.2	1.2	GB	GE	1986	OP
	OE26	1.2	1.2	GB	GE	1986	OP
	OE27	1.2	1.2	GB	GE	1986	OP
	OE28	1.2	1.2	GB	GE	1986	OP
	OE3	1.2	1.2	GB	GE	1986	OP
	OE31	1.2	1.2	GB	GE	1986	OP
	OE32	1.2	1.2	GB	GE	1986	OP
	OE4	1.2	1.2	GB	GE	1986	OP
	OE5	1.2	1.2	GB	GE	1986	OP
	OE6	1.2	1.2	GB	GE	1986	OP
	OE7	1.2	1.2	GB	GE	1986	OP
	OE8	1.2	1.2	GB	GE	1986	OP
	OE9	1.2	1.2	GB	GE	1986	OP
Ormesa Geothermal II.....		24.0	24.0				
Ormesa Geothermal II.....	OEC1	1.2	1.2	GB	GE	1987	OP
	OEC2	1.2	1.2	GB	GE	1987	OP
	OEC3	1.2	1.2	GB	GE	1987	OP
	OEC4	1.2	1.2	GB	GE	1987	OP
	OEC5	1.2	1.2	GB	GE	1987	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	OEC6	1.2	1.2	GB	GE	1987	OP
	OEC7	1.2	1.2	GB	GE	1987	OP
	OEC8	1.2	1.2	GB	GE	1987	OP
	OEC9	1.2	1.2	GB	GE	1987	OP
	OE10	1.2	1.2	GB	GE	1987	OP
	OE11	1.2	1.2	GB	GE	1987	OP
	OE12	1.2	1.2	GB	GE	1987	OP
	OE13	1.2	1.2	GB	GE	1987	OP
	OE14	1.2	1.2	GB	GE	1987	OP
	OE15	1.2	1.2	GB	GE	1987	OP
	OE16	1.2	1.2	GB	GE	1987	OP
	OE17	1.2	1.2	GB	GE	1987	OP
	OE18	1.2	1.2	GB	GE	1987	OP
	OE19	1.2	1.2	GB	GE	1987	OP
	OE20	1.2	1.2	GB	GE	1987	OP
Ormesa Geothermal 1H Trust.....		14.4	14.4				
Ormesa 1H.....	OE11	1.2	1.2	GB	GE	1989	OP
	OE12	1.2	1.2	GB	GE	1989	OP
	OE13	1.2	1.2	GB	GE	1989	OP
	OE14	1.2	1.2	GB	GE	1989	OP
	OE15	1.2	1.2	GB	GE	1989	OP
	OE16	1.2	1.2	GB	GE	1989	OP
	OE21	1.2	1.2	GB	GE	1989	OP
	OE22	1.2	1.2	GB	GE	1989	OP
	OE23	1.2	1.2	GB	GE	1989	OP
	OE24	1.2	1.2	GB	GE	1989	OP
	OE25	1.2	1.2	GB	GE	1989	OP
	OE26	1.2	1.2	GB	GE	1989	OP
Oroville Cogeneration LP.....		8.1	6.8				
Oroville Cogeneration LP.....	GEN1	1.1	1.0	GT	GAS	1989	CS
	GEN2	1.1	1.0	GT	GAS	1989	SB
	GEN3	1.1	1.0	GT	GAS	1989	SB
	GEN4	1.1	1.0	GT	GAS	1989	SB
	GEN5	1.1	1.0	GT	GAS	1989	SB
	GEN6	1.1	1.0	GT	GAS	1989	SB
	GEN7	1.1	1.0	GT	GAS	1989	SB
Oxnard City of.....		1.5	1.4				
Oxnard Wastewater Treatment Plant.....	7610	.5	.5	IC	DG	1981	OP
	7710	.5	.5	IC	DG	1981	OP
	7810	.5	.5	IC	DG	1981	OP
Pacific Lumber Co.....		25.0	24.0				
The Pacific Lumber Co.....	GEN1	12.5	12.0	ST	WW	1988	OP
	GEN2	12.5	12.0	ST	WW	1989	OP
Pacific Oroville Power Co.....		18.8	18.0				
Pacific Oroville Power Inc.....	GEN1	9.4	9.0	ST	WW	1985	SB
	GEN2	9.4	9.0	ST	WW	1985	SB
Pacific Recovery Corp.....		12.3	11.4				
Otay.....	OTA1	1.9	1.7	IC	LF	1986	OP
	OTA2	1.9	1.7	IC	LF	1991	OP
Oxnard.....	OXN1	1.9	1.7	IC	LF	1985	OP
	OXN2	1.9	1.7	IC	LF	1985	OP
	OXN3	1.9	1.7	IC	LF	1991	OP
Salinas.....	SAL1	1.5	1.3	IC	LF	1986	OP
Santa Clara.....	SCLA	1.5	1.3	IC	LF	1986	OP
Pacific Ultrapower Chinese.....		25.0	24.0				
Ultrapower Chinese Station.....	GEN1	25.0	24.0	ST	WW	1985	OP
Pacific West 1.....		2.1	2.1				
Pacific West.....	GEN1	2.1	2.1	WT	WN	1999	SB
Palm Springs City of.....		1.3	1.1				
Municipal Cogen Plant.....	GEN1	.7	.6	GT	GAS	1985	OP
	GEN2	.7	.6	GT	GAS	1985	OP
Palomar Memorial Hospital.....		1.3	1.1				
Palomar Medical Center.....	EG-1	.7	.6	GT	GAS	1986	SB
	EG-2	.7	.6	GT	GAS	1986	SB
Paper Pak Products Inc.....		1.4	1.2				
Paper Pak Products.....	GEN1	1.4	1.2	GT	GAS	1984	OP
Point Arguello Pipeline Co.....		14.0	11.9				
Gaviota Oil Plant.....	GENC	3.5	3.0	GT	GAS	1987	SB
	GEND	3.5	3.0	GT	GAS	1987	SB
	GEN1	3.5	3.0	GT	GAS	1987	CS
	GEN2	3.5	3.0	GT	GAS	1987	SB
Port of San Diego.....		728.9	726.7				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1	
Duke Energy South Bay LLC.....	1	136.0	136.0	ST	WH	1960	OP	
	2	136.0	136.0	ST	WH	1962	SB	
	3	201.6	201.6	ST	WH	1964	SB	
	4	240.3	240.3	ST	WH	1971	SB	
	5	15.0	12.8	GT	KE	1971	CS	
Praxair Inc.....		31.0	27.0					
Linde Wilmington.....	GEN1	25.0	21.3	GT	GAS	1988	OP	
	GEN2	6.0	5.8	ST	WH	1988	OP	
Procter & Gamble Co.....		68.8	58.5					
	Oxnard.....	GEN1	19.3	16.4	GT	GAS	1982	OP
POSDEF Power Co LP.....		49.5	42.1	GT	GAS	1989	OP	
	Port of Stockton District Energy Facility.....	STG	50.0	46.4	ST	COL	1987	OP
Qualcomm Inc.....		2.4	2.0					
	Central Plant.....	GEN1	.8	.7	GT	GAS	1981	OP
		GEN2	.8	.7	GT	GAS	1981	OP
Recot Inc.....		.8	.7	GT	GAS	1981	OP	
		6.1	5.1					
	Recot Inc Cogeneration Plant.....	GEN1	6.1	5.1	GT	GAS	1986	OP
Reliant Energy Coolwater LLC.....		726.9	677.9					
	Coolwater Generating Station.....	1	65.3	65.3	ST	WH	1961	SB
		2	81.6	81.6	ST	WH	1962	SB
		30	120.0	120.0	ST	WH	1978	OP
		31	85.0	72.8	GT	GAS	1978	OP
		32	85.0	72.8	GT	GAS	1958	OP
		40	120.0	120.0	ST	WH	1978	OP
		41	85.0	72.8	GT	GAS	1978	OP
		42	85.0	72.8	GT	GAS	1978	OP
	Reliant Energy Ellwood LLC.....		56.7	48.5				
	Ellwood Generating Station.....	01	56.7	48.5	GT	GAS	1974	SB
Reliant Energy Etiwanada LLC.....		1,049.1	1,029.2					
	Etiwanada Generating Station.....	UN1	122.5	122.5	ST	WH	1953	CS
		UN2	122.5	122.5	ST	WH	1953	CS
		UN3	333.0	333.0	ST	WH	1963	SB
		UN4	333.0	333.0	ST	WH	1963	SB
Reliant Energy Mandalay LLC.....		138.1	118.2	GT	GAS	1969	CS	
	Mandalay Generating Station.....		573.3	553.4				
		01	217.6	217.6	ST	WH	1959	OP
		02	217.6	217.6	ST	WH	1959	SB
		03	138.1	118.2	GT	GAS	1970	CS
Reliant Engy Ormand Beach LLC.....		1,500.0	1,500.0					
	Ormond Beach Generating Station.....	01	750.0	750.0	ST	WH	1971	CS
	02	750.0	750.0	ST	WH	1973	SB	
Rhodia Inc.....		9.0	9.0					
Martinez Regen Sulfuric Acid Plant.....	GEN1	4.0	4.0	ST	SU	1978	OP	
Rhodia Dominguez Plant.....	GEN1	5.0	5.0	ST	SU	1976	OP	
Ridgetop Energy LLC.....		60.4	60.4					
Ridgetop Energy LLC.....	WGN1	60.4	60.4	WT	WN	1984	OP	
Ridgetop Energy LLC II.....		13.0	13.0					
Ridgetop Energy LLC II.....	WGN1	13.0	13.0	WT	WN	1994	OP	
Ridgewood/Byron Power LP.....		6.5	5.5					
Ridgewood/Byron Power Partners LP.....	GEN1	1.3	1.1	GT	GAS	1990	SB	
	GEN2	1.3	1.1	GT	GAS	1990	SB	
	GEN3	1.3	1.1	GT	GAS	1990	SB	
	GEN4	1.3	1.1	GT	GAS	1990	SB	
	GEN5	1.3	1.1	GT	GAS	1990	SB	
Rio Bravo Fresno.....		28.0	26.9					
Rio Bravo Fresno.....	GEN1	28.0	26.9	ST	WW	1988	OP	
Rio Bravo Jasmin.....		38.3	35.5					
Rio Bravo Jasmin.....	UP9	38.3	35.5	SF	COL	1989	OP	
Rio Bravo Poso.....		38.3	35.5					
Rio Bravo Poso.....	UP8	38.3	35.5	SF	COL	1989	OP	
Rio Bravo Rocklin.....		28.0	26.9					
Rio Bravo Rocklin.....	GEN1	28.0	26.9	SF	WW	1989	SB	
Ripon Cogeneration Inc.....		85.5	72.7					
Ripon Mill.....	GEN1	49.5	42.1	GT	GAS	1988	OP	
San Gabriel Facility.....	GEN1	36.0	30.6	GT	GAS	1985	OP	
Riverside Canal Power Co Inc.....		140.0	130.2					
Riverside Canal Power Co.....	RC1	30.0	27.9	ST	WH	1999	CS	
	RC2	30.0	27.9	ST	WH	1999	CS	
	RC3	40.0	37.2	ST	WH	1999	CS	
	RC4	40.0	37.2	ST	WH	1999	CS	

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
RSD Power Partners LP		1.6	1.4				
NRG Energy Inc	0001	.8	.7	GT	GAS	1986	SB
	0002	.8	.7	GT	GAS	1986	SB
Saint Agnes Medical Center		2.3	2.0				
Saint Agnes Medical Center	9911	.8	.7	GT	GAS	1983	OP
	9929	.8	.7	GT	GAS	1983	OP
	9930	.8	.7	GT	GAS	1983	OP
Saint Johns Health Center		1.1	.9				
Saint Johns Health Center	01	1.1	.9	GT	GAS	1992	OP
Salinas River Cogeneration Co		38.9	33.1				
Salinas River Cogeneration Co	K100	38.9	33.1	GT	GAS	1991	OP
Salk Institute		1.3	1.1				
Salk Institute	EG# 1	.7	.6	GT	GAS	1984	OP
	EG# 2	.7	.6	GT	GAS	1984	OP
Salton Sea Power Generatr LP 1		10.0	9.6				
Salton Sea Unit 1	EE11	10.0	9.6	ST	GE	1982	OP
Salton Sea Power Generatr LP 2		20.0	19.2				
Salton Sea Unit 2	GEN1	11.5	11.1	ST	GE	1990	OP
	GEN2	5.0	4.8	ST	GE	1990	OP
	GEN3	3.5	3.4	ST	GE	1990	OP
Salton Sea Power Generatr LP 3		54.0	51.9				
Salton Sea Unit 3	GEN1	54.0	51.9	ST	GE	1989	OP
Salton Sea 4 Fish Lake Pwr Gen		51.0	49.0				
Salton Sea Unit 4	4100	51.0	49.0	ST	GE	1996	OP
San Antonio Community Hospital		1.8	1.7				
San Antonio Community Hospital	2074	1.8	1.7	IC	FO1	1985	OP
San Diego City of		6.8	6.3				
Gas Utilization Facility	1	2.3	2.1	IC	DG	1985	SB
	2	4.5	4.2	IC	DG	1985	CS
San Diego County Water Auth		2.1	2.2				
Alvarado Hydro Facility	AHF	2.1	2.2	HY	WT	1985	OP
San Diego State University		2.5	2.3				
San Diego State University	GEN1	2.5	2.3	IC	GAS	1986	OP
San Gabriel Hydroel Associates		5.0	5.1				
San Gabriel Hydroelectric Project	U1	3.9	4.0	HY	WT	1987	SB
	U2	1.1	1.1	HY	WT	1987	OP
San Gabriel Valley Mun Wtr Dt		1.0	1.1				
San Dimas Wash Generating Station	4011	1.0	1.1	HY	WT	1986	OP
San Gorgonio Westwinds II LLC		6.7	6.7				
San Gorgonio Westwinds II LLC	GEN1	6.7	6.7	WT	WN	1985	OP
San Gorgonio Wind Farms Inc		33.7	33.7				
San Gorgonio Farms Wind Energy Power Plant	WGEN	33.7	33.7	WT	WN	1984	OP
San Joaquin Cogen Ltd		68.8	58.5				
San Joaquin Cogen	GEN1	68.8	58.5	GT	GAS	1990	OP
San Jose Cogeneration Co		6.0	5.1				
San Jose Cogeneration	GEN1	6.0	5.1	GT	GAS	1984	OP
Santa Cruz Cogeneration Assoc		2.9	2.7				
UC Santa Cruz Cogeneration	001	2.6	2.4	IC	FO1	1985	OP
	002	.3	.2	GT	GAS	1988	OP
Santa Fe Irrigation District		1.5	1.5				
Badger Filtration Plant	1	.6	.6	HY	WT	1987	OP
	2	.9	.9	HY	WT	1987	OP
Santa Maria Cogeneration Inc		9.6	8.1				
Santa Maria Cogen Plant	GEN1	9.6	8.1	GT	GAS	1989	SB
Sargent Canyon Cogeneration Co		38.3	32.5				
Sargent Canyon Cogeneration Co	K100	38.3	32.5	GT	GAS	1991	OP
Sea World of California		2.6	2.2				
4160 V Cogeneration System	1	.6	.5	GT	GAS	1981	OP
	2	.6	.5	GT	GAS	1981	OP
	3	.7	.6	GT	GAS	1984	OP
	4	.7	.6	GT	GAS	1987	CS
Seawest Windpower Inc		4.2	4.2				
East Winds Project	GEN1	4.2	4.2	WT	WN	1983	OP
Second Imperial Geothermal Co		48.0	48.0				
Second Imperial Geothermal Co SIGC Plant	GEN1	3.5	3.5	GB	GE	1993	OP
	GEN2	3.5	3.5	GB	GE	1993	OP
	GEN3	3.5	3.5	GB	GE	1993	OP
	GEN4	3.5	3.5	GB	GE	1993	OP
	GEN5	3.5	3.5	GB	GE	1993	OP
	GEN6	3.5	3.5	GB	GE	1993	OP
	GEN7	4.5	4.5	GB	GE	1993	OP
	GEN8	4.5	4.5	GB	GE	1993	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GEN9	4.5	4.5	GB	GE	1993	OP
	GE10	4.5	4.5	GB	GE	1993	OP
	GE11	4.5	4.5	GB	GE	1993	OP
	GE12	4.5	4.5	GB	GE	1993	OP
Sierra Pacific Industries Inc		101.8	97.1				
Anderson Facility	GEN1	4.0	3.7	ST	WW	1999	OP
Burney Facility	GEN1	20.0	19.2	ST	WW	1986	OP
Lincoln Facility	GEN2	11.5	10.7	ST	WW	1997	OP
	GEN3	1.5	1.4	ST	WW	1999	SB
Loyalton Facility	GEN1	20.0	19.2	ST	WW	1989	OP
Quincy Facility	GEN1	20.0	19.2	ST	WW	1986	OP
	GEN2	7.5	7.0	ST	WW	1999	SB
Sierra Pacific Industries	GEN1	3.0	2.9	ST	WH	1981	OS
Susanville Facility	GEN1	12.7	12.2	ST	WW	1985	OP
	GEN2	1.7	1.6	ST	WW	1985	OP
Sierra Power Corp		7.5	7.2				
Sierra Power Corp	WEST	7.5	7.2	ST	GAS	1985	OS
Simpson Paper Co		27.9	27.9				
Humboldt Pulp Mill	GEN1	27.9	27.9	ST	WH	1966	OS
Sithe Energies Power Serv Inc		3.0	3.1				
Rock Creek Limited Partnership	GEN1	1.5	1.6	HY	WT	1986	SB
	GEN2	1.5	1.6	HY	WT	1986	SB
Slate Creek Hydro Assoc LP		4.2	4.3				
Slate Creek	GEN1	4.2	4.3	HY	WT	1990	OP
Smurfit Newsprint Corp		16.3	14.0				
Smurfit Newsprint Corp	1	16.3	14.0	GT	GAS	1967	OP
Smurfit Stone Container Corp		43.4	36.9				
Smurfit Stone Container Corp	1	43.4	36.9	GT	GAS	1985	OP
Snow Mountain Hydro LLC		10.2	10.5				
Burney Creek	GEN1	3.0	3.1	HY	WT	1990	SB
Cove Hydroelectric	GEN1	5.0	5.2	HY	WT	1990	OP
Lost Creek I	GEN1	1.1	1.1	HY	WT	1989	OP
Ponderosa Bailey Creek	GEN1	1.1	1.1	HY	WT	1990	OP
Solano County		1.5	1.2				
Solano County Cogeneration Plant	3163	1.0	.9	GT	GAS	1989	OP
	3164	.5	.4	GT	GAS	1989	SB
Solar Turbines Inc		8.9	7.6				
Patio Test Cell Solar Turbines Inc	GEN1	2.5	2.1	GT	GAS	1980	CS
	GEN3	6.4	5.4	GT	GAS	1995	SB
Sonoma County Water Agency		2.8	2.9				
Warm Springs Hydroelectric Project	3385	2.8	2.9	HY	WT	1988	OP
South San Joaquin Irr District		8.2	8.4				
Frankenheimer Power Plant	U1	5.3	5.5	HY	WT	1983	OP
Woodward Power Plant	U1	2.9	2.9	HY	WT	1982	SB
Southern Calif Sunbelt Devel		11.0	11.0				
Edom Hill	WGNS	11.0	11.0	WT	WN	1985	OP
Southern Energy California		3,077.0	3,054.4				
Contra Costa Power	CC06	339.0	339.0	ST	WH	1964	OP
	CC07	337.0	337.0	ST	WH	1964	OP
Pittsburg Power	PP01	163.0	163.0	ST	WH	1954	SB
	PP02	163.0	163.0	ST	WH	1954	SB
	PP03	163.0	163.0	ST	WH	1954	SB
	PP04	163.0	163.0	ST	WH	1954	CS
	PP05	325.0	325.0	ST	WH	1960	SB
	PP06	325.0	325.0	ST	WH	1961	OP
	PP07	682.0	682.0	ST	WH	1972	OP
Potrero Power	SF03	260.0	260.0	ST	WH	1965	OP
	SF04	52.0	44.5	GT	DI	1976	CS
	SF05	52.0	44.5	GT	DI	1976	CS
	SF06	53.0	45.4	GT	DI	1976	CS
Star Group 1E Geothermal Partn		14.4	14.4				
Ormesa 1 E Facility	OEC1	1.2	1.2	GB	GE	1988	OP
	OEC2	1.2	1.2	GB	GE	1988	OP
	OEC3	1.2	1.2	GB	GE	1988	OP
	OEC4	1.2	1.2	GB	GE	1988	OP
	OEC5	1.2	1.2	GB	GE	1988	OP
	OEC6	1.2	1.2	GB	GE	1988	OP
	OEC7	1.2	1.2	GB	GE	1988	OP
	OEC8	1.2	1.2	GB	GE	1988	OP
	OEC9	1.2	1.2	GB	GE	1988	OP
	OE10	1.2	1.2	GB	GE	1988	OP
	OE11	1.2	1.2	GB	GE	1988	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Stockton Cogen Co.....	OE12	1.2	1.2	GB	GE	1988	OP
Stockton CoGen Co.....	GEN1	55.1	51.1	SF	COL	1988	OP
Strategic Hotel Capital Inc.....		1.0	.9				
Loews Santa Monica Beach Hotel.....	001	.5	.4	GT	GAS	1989	OP
	002	.5	.4	GT	GAS	1989	OP
Sunlaw Energy Partners I LP.....		66.0	57.7				
Federal Plant.....	GEN1	26.0	22.1	GT	GAS	1986	SB
	GEN2	7.0	6.7	ST	WH	1986	SB
Growers Plant.....	GEN1	26.0	22.1	GT	GAS	1986	SB
	GEN2	7.0	6.7	ST	WH	1986	SB
Sunnyside Cogeneration Partns.....		6.5	5.5				
Sunnyside Cogeneration Partners LP.....	GEN1	1.3	1.1	GT	GAS	1990	SB
	GEN2	1.3	1.1	GT	GAS	1990	SB
	GEN3	1.3	1.1	GT	GAS	1990	SB
	GEN4	1.3	1.1	GT	GAS	1990	SB
	GEN5	1.3	1.1	GT	GAS	1990	SB
Sunray Energy Inc.....		43.8	43.8				
SEGS I.....	GEN1	13.8	13.8	SO	SL	1984	CS
SEGS II.....	GEN1	30.0	30.0	SO	SL	1985	SB
Swanmill Windfarm I.....		9.6	9.6				
Swanmill Windfarm I.....	EXIS	9.6	9.6	WT	WN	1989	OP
Sycamore Cogeneration Co.....		300.0	255.0				
Sycamore Cogeneration Co.....	GTAG	75.0	63.8	GT	GAS	1987	OP
	GTBG	75.0	63.8	GT	GAS	1987	OP
	GTCG	75.0	63.8	GT	GAS	1987	OP
	GTDG	75.0	63.8	GT	GAS	1987	OP
Synergics Inc.....		10.0	10.3				
Box Canyon.....	GEN1	2.5	2.6	HY	WT	1986	OP
	GEN2	2.5	2.6	HY	WT	1986	OP
	GEN1	5.0	5.2	HY	WT	1990	OP
SERRF Joint Powers Authority.....		35.6	34.2				
Southeast Resource Recovery.....	GEN1	35.6	34.2	ST	MW	1988	OP
STS Hydropower Ltd.....		6.1	6.3				
Kanaka.....	KAN1	1.1	1.2	HY	WT	1988	OP
Kekawaka Power House.....	KEK1	5.0	5.1	HY	WT	1989	OP
Television City Cogen LP.....		1.4	1.2				
Television City Cogen LP.....	CBSS	1.4	1.2	GT	GAS	1988	OP
Texaco Exploration & Prod Inc.....		19.1	16.2				
Arco Fee A Cogen.....	GEN1	3.7	3.2	GT	GAS	1986	OP
	GEN2	4.2	3.6	GT	GAS	1986	OP
Arco Fee B Cogen.....	GEN1	3.7	3.2	GT	GAS	1987	OP
Arco Fee C Cogen.....	GEN1	3.7	3.2	GT	GAS	1987	OP
	GEN2	3.7	3.2	GT	GAS	1987	OP
Texaco Exploration&Prod Inc.....		20.6	17.5				
McKittrick Cogeneration Plant.....	GEN1	3.3	2.8	GT	GAS	1984	OP
	GEN2	3.3	2.8	GT	GAS	1984	OP
	GEN3	3.3	2.8	GT	GAS	1984	OP
North Midway Cogeneration Plant.....	GEN7	3.6	3.0	GT	GAS	1986	OP
	GEN8	3.6	3.0	GT	GAS	1986	OP
	GEN9	3.6	3.0	GT	GAS	1986	OP
Texaco Exploration&Prod 'n Inc.....		27.6	23.5				
Southeast Kern River Cogen.....	GTG1	20.8	17.7	GT	GAS	1989	OP
	GTG2	3.4	2.9	GT	GAS	1989	OP
	GTG3	3.4	2.9	GT	GAS	1989	OP
Thermal Energy Dev Partner LP.....		23.0	22.1				
Tracy Biomass Plant.....	GEN1	23.0	22.1	ST	WW	1990	OP
Tosco Corp.....		78.3	69.6				
Tosco Refining Co.....	GENA	17.0	14.5	GT	GAS	1987	OP
	GENB	17.0	14.5	GT	GAS	1987	OP
	GENC	17.0	14.5	GT	GAS	1987	OP
	GEN1	27.3	26.2	ST	WH	1983	OP
Tosco Corporation.....		68.5	59.7				
Los Angeles Refinery Wilmington Plant.....	G1	10.0	10.0	OT	GAS	1984	OS
	G2	58.5	49.7	GT	OG	1988	OP
Tri Dam Power Authority.....		16.2	16.8				
Sand Bar Power Plant.....	GEN1	16.2	16.8	HY	WT	1986	OP
TOMEN POWER.....		14.6	14.6				
Viking Windfarm II.....	EXIS	14.6	14.6	WT	WN	1987	OP
TPC Toyowest I Holdings Inc.....		5.0	5.0				
Toyowest I.....	GEN1	5.0	5.0	WT	WN	1987	OP
TPC 3/5 Inc.....		46.0	46.0				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status ¹
Mojave 3	GEN1	23.5	23.5	WT	WN	1990	OP
Mojave 5	GEN1	22.5	22.5	WT	WN	1990	OP
TPC 4 Inc.....		29.0	29.0				
Mojave 4	GEN1	29.0	29.0	WT	WN	1990	OP
TPL Windfarm LLC.....		9.0	9.0				
Viking Windfarm I.....	EXIS	9.0	9.0	WT	WN	1986	OP
TRW Inc		1.3	1.2				
TRW ASD.....	EG-1	.7	.6	IC	GAS	1984	OP
	EG-2	.7	.6	GT	GAS	1984	OP
U S Trust Co of New York		28.5	24.9				
PE Berkeley Inc.....	GEN1	23.0	19.6	GT	GAS	1987	OP
	GEN2	5.5	5.3	ST	WH	1987	OP
U S Borax Inc.....		45.0	38.3				
U S Borax Inc.....	GEN1	45.0	38.3	GT	GAS	1984	OP
U S Trust Co of California		59.9	52.5				
OLS Energy Camarillo.....	GEN1	24.0	20.4	GT	GAS	1988	OP
	GEN2	7.6	7.3	ST	WH	1988	OP
OLS Energy Chino	GEN1	21.3	18.1	GT	GAS	1987	OP
	GEN2	7.0	6.7	ST	WH	1987	OP
U S Trust Com of California		55.0	49.5				
Argus Cogen Plant.....	TG8	27.5	24.8	ST	COL	1978	OP
	TG9	27.5	24.8	ST	COL	1978	OP
U S West Financial Service Inc.....		24.0	24.0				
TXI Riverside Cement Power House.....	GEN1	12.0	12.0	ST	PC	1954	OP
	GEN2	12.0	12.0	ST	PC	1954	OP
Union Oil Co of California.....		3.8	3.2				
Unocal Fred L Hartley Research Center.....	2382	3.8	3.2	GT	GAS	1991	OS
United Cogen Inc.....		31.0	27.2				
United Cogen Inc.....	G-1	23.0	19.5	GT	GAS	1985	OP
	G-2	8.0	7.7	ST	WH	1985	OP
United Water Conservation Dist		1.4	1.5				
Santa Felicia Hydro Plant.....	UNT1	.2	.2	HY	WT	1987	CS
	UNT2	1.2	1.2	HY	WT	1987	CS
University of California.....		3.5	3.0				
University of California.....	GEN1	3.5	3.0	GT	GAS	1981	OP
University of CA Los Angeles.....		43.0	38.1				
UCLA South Campus Central Chiller Cogen Project.....	GEN1	14.5	12.3	GT	GAS	1993	OP
	GEN2	14.5	12.3	GT	GAS	1993	OP
	GEN3	14.0	13.5	ST	WH	1993	OP
University of San Diego.....		1.0	.9				
USD Cogeneration Facility	1	.4	.3	GT	GAS	1984	SB
	2	.4	.3	GT	GAS	1984	SB
	3	.4	.3	GT	GAS	1984	OP
University of San Francisco		1.5	1.3				
Univ of San Francisco Cogen	S-17	1.5	1.3	GT	GAS	1987	OP
Venture Pacific Inc.....		7.1	7.1				
Altech	GEN1	5.8	5.8	WT	WN	1983	OP
ESI Project	GEN1	1.3	1.3	WT	WN	1981	OP
Victory Garden Phase IV		22.0	22.0				
Victory Garden Phase IV	WGNS	22.0	22.0	WT	WN	1990	OP
Vintage Petroleum Inc.....		3.5	3.0				
Centaur Generator Facility	H	3.5	3.0	GT	GAS	1988	OP
Vulcan/BN Geothermal Power Co.....		39.7	38.2				
Vulcan	GEN1	30.2	29.0	ST	GE	1985	OP
	GEN2	9.6	9.2	ST	GE	1985	OP
VPI Enterprises Inc.....		35.0	35.0				
Altech III.....	GEN1	21.7	21.7	WT	WN	1985	OP
	GEN2	3.4	3.4	WT	WN	1984	OP
	GEN3	9.8	9.8	WT	WN	1985	OP
Wadham Energy LP		28.6	27.5				
Wadham Energy LP.....	GEN1	28.6	27.5	ST	AB	1989	OP
Westwind Trust.....		16.0	16.0				
Westwind Trust.....	WIN1	16.0	16.0	WT	WN	1986	OP
Wheelabrator Environmental Sys.....		131.4	119.4				
Wheelabrator Hudson Energy Co	GEN1	6.9	6.6	ST	WW	1982	OP
Wheelabrator Lassen Inc	GEN1	38.9	33.1	GT	GAS	1983	OP
Wheelabrator Norwalk Energy Company Inc.....	GEN1	23.0	19.5	GT	GAS	1988	OP
	GEN2	7.8	7.4	ST	WH	1988	OP
Wheelabrator Shasta	GEN1	18.3	17.6	ST	WW	1987	OP
	GEN2	18.3	17.6	ST	WW	1987	OP
	GEN3	18.3	17.6	ST	WW	1987	OP
Wheelabrator Martell Inc		23.0	22.1				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Wheelabrator Martell Inc.....	GEN1	23.0	22.1	ST	WW	1985	OP
Windland Inc.....		16.0	16.0				
Windland, Inc.....	WING	16.0	16.0	WT	WN	1982	OP
Windpower Partners 1989 LP.....		60.0	60.0				
Montezuma Hills Windplant.....	GEN2	60.0	60.0	WT	WN	1990	OP
Windpower Partners 1993 LP.....		34.5	34.5				
San Gorgonio Windplant WPP93.....	GEN3	34.5	34.5	WT	WN	1994	OP
WindDriven LLC.....		34.7	34.7				
WindDriven LLC.....	WGEN	34.7	34.7	WT	WN	1983	OS
Wintec Energy Ltd.....		16.2	16.2				
Wintec Energy Ltd.....	EXIS	16.2	16.2	WT	WN	1986	OP
Woodland Biomass Power Ltd.....		28.0	26.9				
Woodland Biomass Power Ltd.....	GEN1	28.0	26.9	ST	WW	1989	OP
WPI Packaging & Maintenance Co.....		2.1	1.9				
Byxbee Park Sanitary Landfill.....	GEN1	1.0	1.0	IC	LF	1990	OP
	GEN2	1.0	1.0	IC	LF	1990	OP
Yolo County Control WCD.....		2.5	2.6				
Clear Lake Hydro Project.....	3381	2.5	2.6	HY	WT	1985	SB
Yolo County Flood Control WCD.....		3.0	3.1				
Indian Valley Dam Hydro Project.....	1641	1.5	1.5	HY	WT	1983	SB
	1642	1.5	1.5	HY	WT	1983	SB
	8332	.1	.1	HY	WT	1983	OP
Yountville Cogeneration Assoc.....		3.0	2.6				
Veterans Home of California.....	1	1.5	1.3	GT	GAS	1986	OP
	2	1.5	1.3	GT	GAS	1986	OP
Yuba City Cogen Partners LP.....		49.0	41.7				
Yuba City Cogeneration Partners LP.....	GEN1	49.0	41.7	GT	GAS	1990	SB
Zond Cabazon Development Corp.....		39.8	39.8				
Cabazon Wind Farm.....	WGNS	39.8	39.8	WT	WN	1999	OP
Zond Systems Inc.....		159.8	159.8				
Helzel and Schwarzhoff.....	WGNS	1.8	1.8	WT	WN	1986	OP
K-Site.....	WGNS	6.4	6.4	WT	WN	1985	OP
Mesa Wind Developers (ZPI).....	WGNS	19.5	19.5	WT	WN	1984	OP
Mesa Wind Developers (ZPII).....	WGNS	10.4	10.4	WT	WN	1985	OP
Painted Hills Wind Developers.....	WGNS	19.2	19.2	WT	WN	1985	OP
Santa Clara.....	WGNS	18.0	18.0	WT	WN	1986	OP
Victory Garden.....	WGNS	28.6	28.6	WT	WN	1981	OP
251 Project.....	WGNS	19.4	19.4	WT	WN	1987	OP
33 East 85-A.....	WGNS	14.9	14.9	WT	WN	1985	OP
33 East 85-B.....	WTGN	21.6	21.6	WT	WN	1985	OP
8309 Tujunga Avenue Corp.....		18.8	17.3				
Penrose.....	PEN1	1.9	1.7	IC	LF	1986	OP
	PEN2	1.9	1.7	IC	LF	1986	OP
	PEN3	1.9	1.7	IC	LF	1986	OP
	PEN4	1.9	1.7	IC	LF	1986	OP
	PEN5	1.9	1.7	IC	LF	1986	OP
Toyon.....	TOY1	1.9	1.7	IC	LF	1986	OP
	TOY2	1.9	1.7	IC	LF	1986	OS
	TOY3	1.9	1.7	IC	LF	1986	OS
	TOY4	1.9	1.7	IC	LF	1986	OP
	TOY5	1.9	1.7	IC	LF	1986	CS
Colorado.....		877.9	780.8				
American Atlas 1 Ltd.....		85.0	76.6				
American Atlas 1 Cogeneration Plant.....	GEN1	15.3	13.0	GT	GAS	1987	OP
	GEN2	15.3	13.0	GT	GAS	1987	OP
	GEN3	15.3	13.0	GT	GAS	1987	OP
	GEN4	39.1	37.6	ST	WH	1987	OP
Brush Cogeneration Partners.....		74.0	67.0				
Brush Cogen Project Phase 2 BCP.....	GEN1	37.0	31.5	GT	GAS	1994	OP
	GEN2	37.0	35.6	ST	WH	1994	OP
Centex Eagle Gypsum Co LLC.....		9.8	8.6				
American Gypsum Cogeneration.....	D-1	1.6	1.5	IC	DI	1990	CS
	D-2	1.6	1.5	IC	DI	1990	CS
	T-1	3.3	2.8	GT	GAS	1990	OP
	T-2	3.3	2.8	GT	GAS	1990	OP
City of Boulder.....		3.0	3.1				
Betasso Hydroelectric Plant.....	0001	3.0	3.1	HY	WT	1987	OP
Colorado Energy Management LLC.....		70.0	59.5				
Brush IV.....	GT4	35.0	29.8	GT	GAS	1999	OP
	GT5	35.0	29.8	GT	GAS	1999	OP
Colorado Power Partners.....		88.0	79.0				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status ¹
Brush Power Project Phase 1 CPP.....	GEN1	25.0	21.3	GT	GAS	1990	OP
	GEN2	25.0	21.3	GT	GAS	1990	OP
	GEN3	38.0	36.5	ST	WH	1990	OP
Denver City & County		2.0	2.1				
Hillcrest Powerplant.....	GEN1	2.0	2.1	HY	WT	1993	OP
Denver City & County of Dillio.....		9.5	9.7				
North Fork Hydro Plant.....	GEN1	5.5	5.7	HY	WT	1988	OP
Strontia Springs Hydro Plant.....	GEN1	1.0	1.1	HY	WT	1986	OP
Williams Fork Hydro Plant	GEN1	3.0	2.9	HY	WT	1959	OP
Denver City & County-Foothills.....		3.1	3.2				
Foothills Hydro Plant.....	GEN1	3.1	3.2	HY	WT	1985	OP
Denver City County of.....		1.8	1.9				
Dillon Hydro Plant.....	GEN1	1.8	1.9	HY	WT	1987	OP
Johnstown Cogeneration Co LLC.....		3.3	2.8				
Johnstown Cogeneration.....	TOP1	3.3	2.8	GT	GAS	1992	OP
KN/Thermo LLC		37.0	31.5				
Thermo Greeley Inc.....	GEN1	37.0	31.5	GT	GAS	1996	OP
Metro Wastewater Reclamation		4.8	4.4				
Metro Wastewater Reclamation District.....	1	1.2	1.1	IC	DG	1985	OP
	2	1.2	1.1	IC	DG	1985	OP
	3	1.2	1.1	IC	DG	1985	OP
	4	1.2	1.1	IC	DG	1985	OP
Ptarmigan Res & Engy Inc		5.8	6.0				
Vallecito Hydroelectric.....	GEN1	.8	.9	HY	WT	1989	OP
	GEN2	2.5	2.6	HY	WT	1989	OP
	GEN3	2.5	2.6	HY	WT	1989	OP
Redlands Water&Power Co		1.4	1.4				
Redlands Water & Power Co.....	RED1	1.4	1.4	HY	WT	1931	OP
Rio Blanco Water Conserv Dist.....		2.3	2.4				
Taylor Draw Hydroelectric Facility.....	COX1	2.3	2.4	HY	WT	1993	OP
STS Hydropower Ltd		2.5	2.6				
Sugarloaf Hydro Plant	SUG1	2.5	2.6	HY	WT	1985	OP
Thermo Cogeneration Partner LP.....		289.0	257.2				
TCP 122	GEN1	52.0	50.0	ST	WH	1994	OP
	GEN2	37.0	31.5	GT	GAS	1994	OP
	GEN3	37.0	31.5	GT	GAS	1994	OP
	GEN1	52.0	50.0	ST	WH	1994	OP
TCP 150	GEN2	37.0	31.5	GT	WH	1994	OP
	GEN3	37.0	31.5	GT	GAS	1994	OP
	GEN4	37.0	31.5	GT	GAS	1994	OP
		110.8	96.0				
Thermo Power & Electric Inc.....		47.2	40.1	GT	GAS	1988	OP
Thermo Power Electric Inc	GEN1	47.2	40.1	GT	GAS	1988	OP
	GEN2	16.4	15.8	ST	WH	1988	OP
	GEN3	16.4	15.8	ST	WH	1988	OP
Trigen Nations Energy Co		35.4	32.4				
Trigen Colorado Energy Corp.....	GEN1	7.5	6.8	ST	COL	1976	OP
	GEN2	7.5	6.8	ST	COL	1977	OP
	GEN3	20.0	18.5	ST	COL	1983	OP
	VBPT	.4	.4	ST	COL	1997	OP
University of Colorado.....		33.0	28.2				
University of Colorado.....	GT1	16.0	13.6	GT	GAS	1992	OP
	GT2	16.0	13.6	GT	GAS	1992	OP
	ST1	1.0	1.0	ST	WH	1992	OP
Williams Field Services.....		6.2	5.3				
Ignacio Gasoline Plant.....	G710	6.2	5.3	GT	GAS	1984	OP
Connecticut		4,369.4	4,158.1				
American Ref Fuel Co Of SE CT		16.9	16.3				
American Ref Fuel Co Of SE CT.....	GEN1	16.9	16.3	ST	MW	1991	OP
AES Thames Incorporated.....		213.9	198.3				
AES Thames Incorporated.....	GEN1	213.9	198.3	SF	COL	1989	OP
Bio Energy Partners.....		3.0	2.6				
New Milford Gas Recovery	GEN1	3.0	2.6	GT	LF	1991	OP
Bridgeport Energy LLC.....		520.0	456.4				
Bridgeport Energy.....	GEN1	170.0	144.5	GT	GAS	1998	SB
	GEN2	170.0	144.5	GT	GAS	1998	SB
	GEN3	180.0	167.4	ST	WH	1999	OP
Capital District Energy Center.....		78.3	70.3				
Capital District Energy Center Cogen Assoc	GTG	44.2	37.6	GT	GAS	1988	OP
	STG	34.1	32.8	ST	WH	1988	OP
Caraustar Industries Inc.....		20.0	20.0				
Sprague Paperboard	NO.1	20.0	20.0	ST	WH	1962	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Connecticut Resource Recv Auth		97.5	93.7				
Mid Connecticut Facility.....	NO 5	48.7	46.8	ST	MW	1988	OP
	NO 6	48.9	47.0	ST	MW	1988	OP
CT JET Power LLC		98.3	84.1				
Branford	UN10	18.6	15.9	GT	KE	1969	OS
Cos Cob.....	UN10	21.3	18.2	GT	KE	1969	OS
	UN11	21.3	18.2	GT	KE	1969	OS
Franklin Drive.....	UN19	18.6	15.9	GT	KE	1968	OS
Torrington Terminal.....	UN10	18.6	15.9	GT	KE	1967	OS
Devon Power LLC.....		398.2	348.8				
NRG Devon Station.....	11	43.0	36.6	GT	GAS	1996	CS
	12	43.0	36.6	GT	GAS	1996	CS
	13	43.0	36.6	GT	GAS	1996	CS
	14	43.0	36.6	GT	GAS	1996	CS
	7	103.5	93.2	ST	COL	1957	OP
	8	103.5	93.2	ST	COL	1957	OP
	9	19.2	16.3	GT	FO1	1985	CS
Dexter Corporation		56.0	49.4				
Dexter Cogeneration Facility.....	GTG	40.0	34.0	GT	GAS	1990	OP
	STG	16.0	15.4	ST	WH	1990	OP
Downtown Cogeneration Assoc LP		3.5	3.0				
Downtown Cogeneration Associates G Fox Plant	0001	3.5	3.0	GT	GAS	1989	OP
Eastern CT Resrcs Recovery Auth		14.7	14.1				
Riley Energy Sys of Lisbon Wheelabrator Tech Inc	GEN1	14.7	14.1	ST	MW	1995	OP
Exeter Energy LP		31.3	30.1				
Exeter Energy Project.....	GEN1	31.3	30.1	ST	TI	1991	OP
Hartford Steam Co.....		10.4	9.3				
Hartford Hospital Cogeneration	GEN2	4.2	4.0	ST	WH	1988	OP
	GEN3	6.2	5.3	GT	GAS	1988	OP
Kinneytown Hydro Co Inc.....		2.4	2.4				
Kinneytown New Old.....	GEN1	.9	.9	HY	WT	1986	SB
	GEN2	1.5	1.6	HY	WT	1995	OP
McCallum Enterprises I LP.....		8.7	9.0				
McCallum Enterprise I LP	GEN1	4.0	4.1	HY	WT	1989	SB
	GEN2	4.0	4.1	HY	WT	1989	SB
	GEN3	.4	.4	HY	WT	1989	CS
	GEN4	.4	.4	HY	WT	1989	CS
Metropolitan Dist Hartford.....		3.0	3.1				
Colebrook Hydroelectric.....	BK1	1.5	1.6	HY	WT	1988	OP
	BK2	1.5	1.6	HY	WT	1988	SB
Metropolitan Dist Hartford.....		3.3	3.4				
Goodwin Hydroelectric.....	G1	1.6	1.7	HY	WT	1986	OP
	G2	1.6	1.7	HY	WT	1986	OP
Middletown Power LLC.....		855.5	852.8				
Middletown	1	69.0	69.0	ST	PET	1954	IS
	10	18.6	15.9	GT	GAS	1966	CS
	2	113.6	113.6	ST	WH	1958	OP
	3	239.4	239.4	ST	WH	1964	SB
	4	414.9	414.9	ST	WH	1973	OP
Montville Power LLC.....		495.4	494.8				
Montville Station	UNT5	75.0	75.0	ST	WH	1954	CS
	UNT6	414.9	414.9	ST	WH	1971	CS
	UN10	2.8	2.4	IC	FO1	1967	CS
	UN11	2.8	2.4	IC	FO1	1967	CS
MM Hartford Energy LLC.....		2.9	2.8				
Hartford Landfill	UNT1	1.0	.9	IC	LF	1998	OP
	UNT2	1.0	.9	IC	LF	1998	OP
	UNT3	1.0	.9	IC	LF	1998	OP
Norwalk Harbor Power LLC.....		316.3	284.0				
NRG Norwalk Harbor Generating Station.....	1	150.0	135.0	ST	COL	1960	OP
	10	16.3	14.0	GT	FO1	1966	OS
	2	150.0	135.0	ST	COL	1963	OP
Odgen Projects Inc		16.3	15.7				
Bristol Resource Recovery Facility.....	GEN1	16.3	15.7	ST	MW	1987	OP
Odgen Projects Inc		11.0	10.6				
Wallingford Resource Recovery Facility	GEN1	11.0	10.6	ST	MW	1988	OP
Pfizer Inc.....		25.0	24.6				
Pfizer Inc	TG 1	2.5	2.5	ST	WH	1948	SB
	TG 2	2.5	2.5	ST	WH	1948	SB
	TG 3	10.0	10.0	ST	WH	1952	OP
	TG 4	10.0	9.6	ST	WH	1994	OP
Quinebaug Associates LLC.....		2.4	2.5				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Quinebaug Five Mile Project	MF	0.1	0.1	HY	WT	1990	OP
	U1	1.3	1.3	HY	WT	1990	OP
	U2	.8	.8	HY	WT	1990	OP
	5M	.3	.3	HY	WT	1990	OP
Resource Technology Corp		1.8	1.7				
Shelton Landfill Gas Recovery Elect Gen Facility	001	.9	.8	IC	LF	1995	SB
	002	.9	.9	OT	LF	1995	MR
Stone Container Corp		2.8	2.7				
Stone Container Corp Uncasville	GEN1	2.8	2.7	ST	PS	1990	OP
United Technologies		25.8	21.9				
United Technologies	FT-8	25.8	21.9	GT	GAS	1992	OP
Wheelabrator Environmental Sys		67.0	64.4				
Bridgeport Resco	GEN1	67.0	64.4	ST	MW	1988	OP
Wisvest Connecticut LLC		967.8	965.4				
Bridgeport Station	2	150.0	150.0	ST	WH	1961	CS
	3	374.5	374.5	ST	WH	1968	SB
	4	21.0	18.6	IC	FO1	1967	CS
New Haven Harbor	1	422.3	422.3	ST	WH	1975	OP
Delaware		171.2	167.8				
E I DuPont De Nemours & Co		30.0	27.0				
Seaford Delaware Plant	GEN1	10.0	9.0	ST	COL	1939	SB
	GEN2	10.0	9.0	ST	COL	1939	OP
	GEN3	10.0	9.0	ST	COL	1939	OP
Motiva Enterprises LLC		141.2	140.8				
Delaware City Plant	FGTG	1.2	1.2	OT	OG	1997	OS
	G1	27.5	27.5	ST	PC	1956	OP
	G2	27.5	27.5	ST	PC	1956	OP
	G3	75.0	75.0	ST	PC	1961	SB
	G4	10.0	9.6	ST	WH	1982	OP
Florida		4,721.2	4,404.2				
Anheuser Busch Inc		8.7	7.4				
Anheuser Busch Inc Jacksonville Brewery	GEN1	8.7	7.4	GT	GAS	1987	OP
Auburndale Power Partners LP		192.8	170.3				
Auburndale Power Partners LP	CT	135.0	114.8	GT	GAS	1994	OP
	ST	57.8	55.5	ST	WH	1994	OP
Baptist Memorial Hospital		13.2	11.3				
Baptist Medical Center	CG-1	.5	.4	GT	GAS	1973	CS
	CG-3	.5	.4	GT	GAS	1972	CS
	CG-4	.5	.4	GT	GAS	1973	CS
	TG-1	2.7	2.3	GT	GAS	1982	OP
	TG-2	2.5	2.1	GT	GAS	1983	OP
	TG-3	3.1	2.6	GT	GAS	1986	OP
	TG-4	3.5	3.0	GT	GAS	1993	OP
Bay Cnty Brd of Cnty Commissio		13.6	13.1				
Bay Resource Management Center	GEN1	13.6	13.1	ST	MW	1987	OP
Bio Energy Partners		12.0	10.2				
CSL Gas Recovery	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1989	OP
	GEN3	3.0	2.6	GT	LF	1989	OP
	GEN4	3.0	2.6	GT	LF	1989	OP
Buckeye Florida LP		44.4	44.4				
Buckeye Florida LP	GEN2	8.2	8.2	ST	BL	1953	OP
	GEN3	10.4	10.4	ST	BL	1965	OP
	GEN4	14.8	14.8	ST	BL	1956	OP
	GEN5	11.0	11.0	ST	BL	1964	OP
Cargill Fertilizer Inc		165.9	158.3				
Cargill Fertilizer Inc	GEN1	35.4	34.0	ST	SU	1988	OP
	GEN2	6.0	6.0	ST	SU	1961	OP
	GEN3	42.5	39.5	ST	SU	1999	CS
Cargill Fertilizer Inc Bartow	GEN1	36.9	35.5	ST	SU	1985	OP
	GEN2	45.1	43.3	ST	SU	1992	OP
Cedar Bay Generating Co LP		285.0	264.2				
Cedar Bay Generating Co LP	GEN1	285.0	264.2	SF	COL	1993	OP
Central Power and Lime Inc		125.0	115.9				
Central Power&Lime Inc	GEN1	125.0	115.9	ST	COL	1988	OP
Champion International Corp		82.8	76.8				
Pensacola Florida	GEN1	39.6	36.7	ST	COL	1981	OP
	GEN2	43.2	40.0	ST	COL	1981	OP
Citrus World Inc		3.5	3.0				
Citrus World Inc	EXIS	3.5	3.0	GT	GAS	1989	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
City of Key West.....		3.5	3.4				
Southernmost Waste To Energy Facility.....	MKW1	3.5	3.4	ST	MW	1986	OP
City of Tampa.....		22.2	21.3				
McKay Bay Facility.....	GEN1	22.2	21.3	ST	MW	1985	OP
Cutrale Citrus Juices USA Inc.....		8.5	7.4				
Cutrale Citrus Juices USA Inc.....	GEN1	3.5	3.0	GT	GAS	1987	OP
	GEN2	3.5	3.0	GT	GAS	1987	OP
	GEN3	1.5	1.4	ST	WH	1982	CS
Cutrale Citrus Juices USA Inc.....		3.6	3.0				
Cutrale Citrus Juices USA Inc Leesburg.....	GEN1	3.6	3.0	GT	GAS	1987	OP
CF Industries Inc.....		40.5	39.0				
CFI Plant City Phosphate Complex.....	MI34	40.5	39.0	ST	SU	1988	OP
Farmland Hydro LP.....		38.2	36.7				
Farmland Hydro LP.....	GEN1	38.2	36.7	ST	SU	1990	OP
Florida Coast Paper Co LLC.....		66.8	66.8				
Florida Coast Paper Co LLC.....	GEN1	7.5	7.5	ST	WH	1937	OS
	GEN2	7.5	7.5	ST	WH	1937	OS
	GEN3	7.5	7.5	ST	WH	1947	OS
	GEN4	12.5	12.5	ST	WH	1952	OS
	GEN5	10.5	10.5	ST	WH	1952	OS
	GEN6	21.3	21.3	ST	WH	1974	OS
Gator Generating Co LP.....		65.0	62.5				
Osceola Power LP.....	GEN1	65.0	62.5	ST	WW	1996	OS
Georgia Pacific Corp.....		87.5	86.4				
Palatka Operations.....	GEN2	7.5	7.5	ST	BL	1956	OP
	GEN3	5.0	5.0	ST	BL	1956	OP
	GEN4	48.0	48.0	ST	BL	1965	OP
	GEN8	27.0	25.9	ST	BL	1993	OP
Hardee Power Partners Ltd.....		383.5	336.6				
Hardee Power Station.....	GEN1	95.9	81.5	GT	GAS	1992	OP
	GEN2	95.9	81.5	GT	GAS	1992	OP
	GEN3	95.9	92.1	ST	WH	1992	OP
	GEN4	95.9	81.5	GT	GAS	1992	SB
Hillsborough County.....		29.0	27.9				
Hillsborough County Resource Recovery Facility.....	GEN1	29.0	27.9	ST	MW	1987	OP
Indiantown Cogeneration LP.....		330.0	305.9				
Indiantown Cogeneration Facility.....	GEN1	330.0	305.9	ST	COL	1995	OP
IMC Agrico Co.....		127.3	122.6				
IMC Agrico Co New Wales Operations.....	TG1	10.0	9.6	ST	WH	1981	OP
	TG2	58.5	56.2	ST	WH	1984	OP
IMC Agrico Co Nichols Operations.....	GEN1	13.3	12.8	ST	WH	1983	OP
IMC Agrico Co South Pierce Operations.....	TG1	7.5	7.5	ST	WH	1978	OP
	TG2	38.0	36.5	ST	WH	1992	OP
Jefferson Power LC.....		7.5	7.2				
Jefferson Power LC.....	GEN1	7.5	7.2	ST	WW	1990	OS
Jefferson Smurfit Corp.....		171.3	165.0				
Jefferson Smurfit Corp.....	GEN4	9.4	9.4	ST	BL	1963	OP
	GEN5	44.0	42.3	ST	BL	1988	OP
	GEN6	74.4	71.5	ST	BL	1982	OP
Jefferson Smurfit Corp Jacksonville.....	GEN1	43.5	41.8	ST	WH	1983	IS
John Hancock Life Insurance Co.....		4.9	4.3				
Merritt Square Mall.....	NO1	.7	.6	IC	GAS	1969	SB
	NO2	.7	.6	IC	GAS	1969	SB
	NO3	.7	.6	IC	GAS	1969	SB
	NO4	.7	.6	IC	GAS	1969	SB
	NO5	.7	.6	IC	GAS	1969	SB
	NO6	.7	.6	IC	GAS	1969	SB
	NO7	.7	.6	IC	GAS	1969	SB
Lake Cogen Ltd.....		172.9	149.9				
Lake Cogen Ltd.....	GEN2	48.8	41.5	GT	GAS	1993	OS
	GT1	48.8	41.5	GT	GAS	1993	OP
	GT2	48.8	41.5	GT	GAS	1993	OP
	ST1	26.5	25.5	ST	WH	1993	OP
Lee County Board Commissioners.....		39.0	37.5				
Lee County Solid Waste Energy Recovery Facility.....	GEN1	39.0	37.5	ST	MW	1994	OP
M M Volusia Energy LLC.....		3.8	3.7				
Volusia County Landfill.....	UNT1	1.9	1.9	IC	LF	1998	OP
	UNT2	1.9	1.9	IC	LF	1998	OP
Miami Dade County.....		77.0	74.0				
Miami Dade County Resources Recovery Facility.....	GEN1	38.5	37.0	ST	MW	1981	OP
	GEN2	38.5	37.0	ST	MW	1981	OP
Miami Dade Water & Sewer Dept.....		5.0	4.6				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status ¹
Central District Wastewater Treatment Plant	1	1.3	1.2	IC	SM	1989	SB
	2	1.3	1.2	IC	SM	1989	SB
	3	1.3	1.2	IC	SM	1989	SB
	4	1.3	1.2	IC	SM	1989	OP
Miami Dade Water Sewer Dept.....		2.7	2.5				
South District Wastewater Treatment Plant.....	1	.9	.8	IC	FO1	1991	SB
	2	.9	.8	IC	FO1	1991	SB
	3	.9	.8	IC	FO1	1991	SB
Mulberry Phosphates Inc.....		21.0	20.2				
Mulberry Phosphates Inc.....	CGN1	21.0	20.2	ST	SU	1985	OP
Nitram Inc.....		6.2	6.0				
Nitram Inc.....	GEN1	6.2	6.0	ST	WH	1985	OP
Ogden Projects Inc.....		15.6	15.0				
Lake County Resource Recovery Facility	GEN1	15.6	15.0	ST	MW	1990	OP
Okeelanta Power LP.....		74.9	72.0				
Okeelanta Power LP.....	GEN1	74.9	72.0	ST	AB	1996	OP
Orange Cogeneration LP.....		136.7	119.3				
Orange Cogeneration Facility.....	APC1	54.0	45.9	GT	GAS	1995	SB
	APC2	54.0	45.9	GT	GAS	1995	OP
	APC3	28.7	27.5	ST	WH	1995	OP
Orlando CoGen LP.....		122.4	104.0				
Orlando CoGen LP.....	GEN1	122.4	104.0	GT	GAS	1993	OP
Pasco Beverage Co.....		1.5	1.5				
Pasco Beverage Co.....	GEN1	1.5	1.5	ST	WH	1958	IS
Pasco Cogen Ltd.....		126.6	110.7				
Pasco Cogen Ltd.....	EDG1	1.3	1.2	IC	FO1	1993	CS
	EDG2	1.3	1.2	IC	FO1	1993	CS
	GT1	48.8	41.5	GT	GAS	1993	OP
	GT2	48.8	41.5	GT	GAS	1993	OP
	ST1	26.5	25.5	ST	WH	1993	OP
Pasco County Florida		31.2	30.0				
Pasco County Solid Waste Resource Recovery	GEN1	31.2	30.0	ST	MW	1991	OP
Pensacola Christian College.....		3.3	2.8				
Pensacola Cogeneration Plant	1	1.1	.9	GT	GAS	1988	OP
	2	1.1	.9	GT	GAS	1988	OP
	3	1.1	.9	GT	GAS	1988	OP
Perpetual Energy Corp.....		7.5	7.0				
Perpetual Energy Corp.....	GEN1	7.5	7.0	ST	WW	1999	CS
Petro Operating Co.....		2.0	1.7				
Blackjack Creek Treating	BJC1	.5	.4	GT	GAS	1975	OP
	BJC2	.5	.4	GT	GAS	1975	OP
	BJC3	.5	.4	GT	GAS	1975	MR
	BJC4	.5	.4	GT	GAS	1975	OP
Pinellas Cnty Dpt Solid Wst Op.....		76.6	73.6				
Pinellas County Resource Recovery	GEN1	50.6	48.6	ST	MW	1983	OP
	GEN2	26.0	25.0	ST	MW	1986	OP
Polk Power Partners LP		153.0	135.5				
Mulberry Cogeneration Facility	GT1	103.5	88.0	GT	GAS	1994	SB
	ST1	49.5	47.6	ST	WH	1994	SB
Rayonier Inc.....		31.5	31.5				
Rayonier Fernandina Mill.....	GEN2	5.0	5.0	ST	WW	1957	OP
	GEN3	6.5	6.5	ST	WW	1948	OP
	GEN4	20.0	20.0	ST	SS	1975	OP
Reliant Energy Indian RiverLLC.....		608.5	608.5				
Reliant Energy Indian River Plant.....	IRP1	78.5	78.5	ST	WH	1960	CS
	IRP2	213.0	213.0	ST	WH	1964	CS
	IRP3	317.0	317.0	ST	WH	1974	CS
Ridge Generating Station LP		47.2	45.4				
Ridge Generating Station.....	0001	47.2	45.4	ST	WW	1994	OP
Smurfit Stone Container Corp.....		64.0	60.6				
Seminole Mill.....	GEN3	30.0	30.0	ST	PS	1957	OP
Stone Container Corp Panama City Mill.....	GEN2	10.0	9.0	ST	COL	1949	OP
	GEN3	20.0	18.0	ST	COL	1956	OP
	GEN4	4.0	3.6	ST	COL	1930	OP
Solid Waste Auth ofPalm Beach		61.0	58.6				
North County Regional Resource Recovery Facility	GEN1	61.0	58.6	ST	MW	1989	OP
Solutia Inc.....		116.0	101.0				
Pensacola Florida Plant	GEN1	5.0	5.0	ST	OW	1953	OP
	GEN2	5.0	5.0	ST	OW	1957	OP
	GEN3	6.0	6.0	ST	OW	1958	OP
	GEN4	100.0	85.0	GT	GAS	1993	OP
South Florida Cogen Associates		27.9	24.6				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
South Florida Cogeneration Associates	GEN1	19.9	16.9	GT	GAS	1987	IS
	GEN2	8.0	7.7	ST	WH	1987	IS
St Josephs Hospital.....		1.7	1.4				
St Josephs Hospital.....	0001	1.7	1.4	GT	GAS	1993	OP
St Vincents Medical Center		1.0	.9				
St Vincents Medical Center.....	6805	1.0	.9	GT	GAS	1991	OP
Tampa Dept of Sanitary Sewers		2.5	2.3				
City of Tampa Howard F Curren AWT Plant.....	1	.5	.5	IC	DG	1986	OP
	2	.5	.5	IC	DG	1986	OP
	3	.5	.5	IC	DG	1986	OP
	4	.5	.5	IC	DG	1989	OP
	5	.5	.5	IC	DG	1989	OP
Timber Energy Resources Inc.....		14.0	13.5				
Timber Energy Resources Inc.....	GEN1	14.0	13.5	ST	WW	1986	OP
Tropicana Products Inc.....		45.2	38.4				
Tropicana Products Inc Bradenton Cogen.....	GEN1	45.2	38.4	GT	GAS	1990	OP
U S Agri Chemicals Corp.....		32.0	30.8				
U S Agri Chemicals Corp Fort Meade Chemical Prod.....	T/G	32.0	30.8	ST	WH	1982	OP
United States Sugar Corp.....		71.7	69.6				
Bryant Sugar House.....	DGE	1.0	.9	IC	FO1	1986	OP
	DGW	1.0	.9	IC	FO1	1986	OP
	TG1	2.5	2.5	ST	WH	1962	OP
	TG2	2.5	2.5	ST	AB	1962	OP
	TG3	3.5	3.5	ST	WH	1974	OP
	TG4	20.0	20.0	ST	WH	1979	OP
Clewiston Sugar House	DGN	1.0	.9	IC	DI	1987	CS
	DGS	1.0	.9	IC	DI	1987	CS
	TG1	5.0	5.0	ST	AB	1978	OP
	TG2	3.5	3.5	ST	AB	1945	OP
	TG3	3.1	3.0	ST	AB	1981	OP
	TG4	6.0	5.8	ST	AB	1983	OP
	TG5	21.6	20.1	ST	AB	1997	OP
Wheelabrator Environmental Sys.....		133.7	128.5				
Wheelabrator North Broward.....	GEN1	67.6	65.0	ST	MW	1991	OP
Wheelabrator South Broward.....	GEN1	66.1	63.5	ST	MW	1991	OP
White Springs Agr Chemical Inc.....		48.3	46.4				
Suwannee River Chem Complex	SRC	27.3	26.2	ST	SU	1986	OP
Swift Creek Chemical Complex.....	SCC	21.0	20.2	ST	SU	1980	OP
Georgia.....		1,824.4	1,681.2				
Archer Daniels Midland Co.....		2.5	2.4				
Valdosta.....	GEN1	2.5	2.4	ST	WW	1985	OS
Athens Regional Medical Center		2.3	2.1				
Athens Regional Medical Center	CT1	.8	.7	IC	FO1	1994	SB
	CT3	.8	.7	IC	FO1	1994	SB
	CU1	.8	.7	IC	FO1	1979	SB
Atlanta Gift Mart LP.....		1.3	1.2				
Atlanta Gift Mart LP.....	BUG	1.3	1.2	IC	FO1	1991	OP
Avondale Mills Inc.....		2.2	2.1				
Avondale Mills Inc.....	2	.6	.6	HY	WT	1946	OP
	3	.7	.7	HY	WT	1946	OP
	4	.8	.8	HY	WT	1946	CS
AT&T Communications		11.0	10.1				
AT&T Alpharetta Center.....	556	1.8	1.7	IC	DI	1985	OP
	557	1.8	1.7	IC	DI	1985	OP
	607	1.8	1.7	IC	DI	1985	OP
	608	1.8	1.7	IC	DI	1985	OP
	609	1.8	1.7	IC	DI	1985	OP
	611	1.8	1.7	IC	DI	1985	OP
Bio Energy Partners.....		2.4	2.2				
B J Gas Recovery	GEN1	.8	.7	IC	LF	1993	OP
	GEN2	.8	.7	IC	LF	1993	OP
	GEN3	.8	.7	IC	LF	1993	OP
Brown Williamson Tobacco Co.....		1.5	1.4				
Brown Williamson Tobacco Co.....	BW01	1.5	1.4	ST	COL	1987	SB
City of Valdosta.....		1.8	1.6				
Valdosta Water Treatment Plant.....	GEN1	1.8	1.6	IC	FO1	1993	OP
Cobb County Water System.....		1.2	1.1				
Robert L Sutton Jr Water Reclamation Facility.....	GEN1	.3	.3	IC	GAS	1978	IS
	GEN2	.3	.3	IC	GAS	1978	IS
	GEN3	.3	.3	IC	GAS	1978	IS
	GEN4	.3	.3	IC	GAS	1978	IS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Compaq Computer Corp.....		5.0	4.6				
Compaq Computer Corp.....	ALF1	1.0	.9	IC	DI	1989	CS
	ALF2	1.0	.9	IC	DI	1989	CS
	ALF3	1.0	.9	IC	DI	1989	CS
	ALF4	1.0	.9	IC	DI	1989	CS
	ALF5	1.0	.9	IC	DI	1991	CS
Cousins Properties Inc.....		1.3	1.2				
Inforum.....	BUG1	1.3	1.2	IC	FO1	1989	CS
CSC Associates.....		3.0	2.8				
Bank of America Plaza.....	GEN1	1.5	1.4	IC	DI	1991	OP
	GEN2	1.5	1.4	IC	DI	1991	SB
Dekalb County Hospital Auth.....		2.5	2.3				
Dekalb Medical Center.....	90	1.3	1.2	IC	DI	1991	CS
	93	1.3	1.2	IC	DI	1993	CS
Derst Baking Co.....		2.0	1.7				
Derst Baking Co.....	GEN1	.6	.5	GT	GAS	1985	OP
	GEN2	.6	.5	GT	GAS	1985	OP
	GEN3	.6	.5	GT	GAS	1985	OP
	GEN4	.3	.3	GT	FO1	1985	OS
Eagle Phoenix Hydro Co Inc.....		4.3	4.4				
Eagle Phoenix.....	GEN1	4.3	4.4	HY	WT	1991	OP
Enterprise Mill LLC.....		1.2	1.2				
Graniteville Co Enterprise Division.....	1	.6	.6	HY	WT	1921	SB
	2	.6	.6	HY	WT	1921	OS
Equity Property.....		2.3	2.1				
Southern Co Services Inc.....	1	.8	.7	IC	DI	1985	CS
	2	.8	.7	IC	DI	1985	CS
	3	.8	.7	IC	DI	1985	CS
European American Realty Ltd.....		1.1	1.0				
Riverwood 100 Building.....	11KT	1.1	1.0	IC	FO1	1989	OP
Ford Motor Co.....		8.8	8.1				
Ford Motor Co Atlanta Assembly Plant.....	1	1.8	1.6	IC	DI	1988	OS
	2	1.8	1.6	IC	DI	1988	CS
	3	1.8	1.6	IC	DI	1988	CS
	4	1.8	1.6	IC	DI	1988	CS
	5	1.8	1.6	IC	DI	1989	CS
Fort James Operating Co.....		140.4	126.3				
Savannah River Mill.....	GEN1	25.2	21.4	GT	GAS	1986	SB
	GEN2	25.2	21.4	GT	GAS	1986	SB
	GEN3	45.0	41.7	ST	COL	1988	OP
	GEN4	45.0	41.7	ST	COL	1989	OP
G P Gypsum Corp.....		1.6	1.4				
G P Gypsum Corp.....	GEN1	.8	.7	GT	GAS	1982	OS
	GEN2	.8	.7	GT	GAS	1982	OS
Georgia Pacific Corp.....		166.8	166.3				
Brunswick Pulp & Paper Co.....	GEN3	5.0	5.0	ST	BL	1951	OP
	GEN4	49.5	49.5	ST	BL	1962	OP
	GEN5	11.1	10.6	ST	BL	1996	OP
Cedar Springs.....	GEN1	50.0	50.0	ST	BL	1953	OP
	GEN2	51.2	51.2	ST	BL	1965	OP
Gilman Paper Co.....		29.5	29.5				
Gilman Paper Co.....	NO1	4.0	4.0	ST	BL	1941	OP
	NO2	6.8	6.8	ST	BL	1947	OP
	NO3	18.8	18.8	ST	BL	1955	OP
GAMET.....		1.8	1.7				
Georgia Pacific Center.....	01	.8	.7	IC	DI	1982	SB
	02	.8	.7	IC	DI	1982	SB
	03	.3	.3	IC	DI	1986	OS
Hartwell Energy LP.....		360.0	306.0				
Hartwell Energy LP.....	MAG1	180.0	153.0	GT	GAS	1994	SB
	MAG2	180.0	153.0	GT	GAS	1994	SB
Hercules Inc.....		9.2	8.8				
Hercules Inc Brunswick Plant.....	GEN5	7.1	6.8	ST	WW	1980	OP
	GEN6	2.1	2.0	ST	WW	1989	SB
High Shoals Hydro.....		1.4	1.5				
High Shoals Hydro.....	GEN1	1.4	1.5	HY	WT	1988	CS
Inland Paperboard & Pack'g In.....		74.6	73.2				
Inland Paperboard Packaging Rome Linerboard Mill.....	GEN1	7.5	7.5	ST	BL	1954	OP
	GEN2	5.0	5.0	ST	BL	1954	OP
	GEN3	5.0	5.0	ST	BL	1954	OP
	GEN4	18.7	18.7	ST	BL	1961	OP
	GEN5	38.4	36.9	ST	BL	1989	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
International Paper Co.....		291.3	282.8				
International Paper Augusta Mill	1	27.0	27.0	ST	BL	1960	OP
	2	39.0	39.0	ST	BL	1965	OP
	3	18.8	18.8	ST	BL	1965	OP
International Paper Co Savannah.....	GEN3	7.5	7.5	ST	GAS	1940	OS
	GEN4	7.5	7.5	ST	WH	1945	OS
	GEN5	7.5	7.5	ST	BL	1949	OP
	GEN6	10.0	10.0	ST	BL	1952	OP
	GEN7	20.0	20.0	ST	BL	1957	OP
	GEN9	71.3	68.5	ST	BL	1981	OP
	GE10	82.8	77.0	ST	BL	1998	OP
Interstate Paper Co		12.5	12.5				
Interstate Paper Corp Riceboro	577A	12.5	12.5	ST	BL	1968	OP
ITT Rayonier Inc		82.0	80.9				
Rayonier Jesup Mill.....	GEN1	5.0	5.0	ST	BL	1954	OP
	GEN2	5.0	5.0	ST	BL	1954	OP
	GEN3	7.5	7.5	ST	BL	1957	OP
	GEN4	7.5	7.5	ST	BL	1957	OP
	GEN5	30.0	30.0	ST	BL	1971	OP
	GEN6	27.0	25.9	ST	BL	1982	OP
J M Huber Corp.....		12.2	11.1				
J M Huber Corp Engineered Minerals Div Huber.....	S695	1.3	1.2	IC	PET	1987	CS
	S696	1.3	1.2	IC	PET	1987	CS
	S698	1.0	.9	GT	GAS	1986	CS
	S699	1.0	.9	GT	GAS	1986	OS
	TC	1.3	1.2	IC	FO1	1989	OS
J M Huber Corp Engineered Minerals Div Wrens.....	WM1	1.0	.9	IC	PET	1988	CS
	WM2	1.0	.9	IC	PET	1988	CS
	WP1	1.1	1.0	IC	PET	1988	CS
	WP2	1.1	1.0	IC	PET	1988	CS
	WP3	1.3	1.2	IC	PET	1989	CS
	WP4	1.0	.9	GT	GAS	1986	SB
Katy Industries.....		6.8	6.3				
Savannah Energy Systems Co.....	BPST	2.5	2.3	ST	WH	1999	OP
	CST	3.0	2.8	ST	WH	1999	SB
	DGEN	1.3	1.2	IC	DI	1996	CS
Kings Bay Naval Base		30.0	27.8				
Naval Submarine Base Kings Bay GA.....	3023	2.5	2.3	IC	FO1	1984	OP
	3024	2.5	2.3	IC	FO1	1984	CS
	3025	2.5	2.3	IC	FO1	1984	CS
	3027	2.5	2.3	IC	FO1	1988	CS
	3028	2.5	2.3	IC	FO1	1988	CS
	3029	2.5	2.3	IC	FO1	1989	CS
	5876	2.5	2.3	IC	FO1	1988	CS
	5877	2.5	2.3	IC	FO1	1989	CS
	5878	2.5	2.3	IC	FO1	1989	CS
	5879	2.5	2.3	IC	FO1	1989	CS
	5880	2.5	2.3	IC	FO1	1989	CS
	5881	2.5	2.3	IC	FO1	1988	CS
Lindale Manufacturing Inc.....		6.0	6.0				
Lindale Manufacturing Inc	GEN1	6.0	6.0	ST	GAS	1932	IS
Lowndes County Hospital Auth.....		1.6	1.5				
South Georgia Medical Center.....	GEN1	.5	.4	IC	FO1	1986	CS
	GEN2	.4	.4	IC	FO1	1986	CS
	GEN3	.4	.4	IC	FO1	1986	CS
	GEN4	.3	.2	IC	FO1	1984	CS
	GEN5	.1	.1	IC	FO1	1991	CS
Mid-Georgia Cogen LP		315.2	276.1				
Mid Georgia Cogen	CT1	106.5	90.6	GT	GAS	1997	SB
	CT2	106.5	90.6	GT	GAS	1998	SB
	ST1	102.2	95.0	ST	WH	1997	SB
Mill Shoals Hydro Co Inc.....		1.0	1.0				
Milstead.....	GEN1	1.0	1.0	HY	WT	1994	OP
Nord Kaolin Co		4.6	4.2				
Imerys Kaolin Co Jeffersonville Plant.....	1	1.4	1.3	IC	FO1	1986	CS
	2	1.6	1.5	IC	FO1	1986	CS
	3	1.6	1.5	IC	FO1	1990	CS
Palladium Equity Partners		2.1	1.8				
NEXPAK.....	GEN1	1.0	.9	GT	GAS	1991	OP
	GEN2	1.0	.9	GT	GAS	1991	OP
Porterdale Associates.....		1.5	1.6				
Porterdale Hydro.....	TB-1	.8	.8	HY	WT	1982	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status ¹
Rabun Apparel Inc.....	TB-2	0.8	0.8	HY	WT	1982	OP
Rabun Gap Cogeneration Facility.....	ST1	4.1	4.0	ST	WW	1986	OP
Riverside Manufacturing Co.....		1.1	.9				
Riverside Manufacturing Co.....	1753	1.1	.9	GT	GAS	1906	CS
Riverwood Internatl USA Inc.....		33.4	32.8				
Riverwood International USA Inc.....	0001	7.5	7.5	ST	BL	1948	SB
	0002	5.0	5.0	ST	BL	1948	OP
	0003	5.0	5.0	ST	BL	1948	OP
	0004	15.9	15.3	ST	BL	1981	OP
Savannah Foods&Industries Inc.....		11.7	10.7				
Savannah Sugar Refinery.....	GENA	2.7	2.4	ST	COL	1948	SB
	GENC	1.0	.9	ST	COL	1946	OP
	GEND	5.0	4.6	ST	COL	1985	OP
	GEN2	3.0	2.7	ST	COL	1959	OP
Shepherd Center.....		1.7	1.5				
Shepherd Center.....	1	.6	.6	IC	FO1	1992	SB
	2	.6	.6	IC	FO1	1992	SB
	3	.2	.2	IC	FO1	1989	CS
	4	.3	.2	IC	FO1	1981	SB
State Farm Mutal Auto Insur Co.....		11.0	10.7				
State Farm Insurance Co ISC East.....	2A	1.8	1.8	IC	DI	1998	CS
	2B	1.8	1.8	IC	DI	1998	CS
	3A	1.8	1.8	IC	DI	1998	CS
	3B	1.8	1.8	IC	DI	1998	CS
	4A	1.8	1.8	IC	DI	1998	CS
	4B	1.8	1.8	IC	DI	1998	CS
Sun Trust Plaza Associates LLC.....		2.5	2.3				
Sun Trust Plaza.....	EG-1	1.3	1.2	IC	DI	1994	CS
	EG-2	1.3	1.2	IC	DI	1994	CS
SP Newsprint Co.....		82.1	73.3				
SP Newsprint Co.....	GEN1	45.0	41.7	ST	COL	1989	OP
	GEN2	37.1	31.6	GT	GAS	1989	OP
Thiele Kaolin Co.....		4.4	4.1				
Thiele Kaolin Co Reedy Creek Plant.....	G1	1.1	1.0	IC	FO1	1993	OP
	G2	1.1	1.0	IC	FO1	1993	OP
Thiele Kaolin Company Sandersville Plant.....	G1	1.1	1.0	IC	FO1	1991	OP
	G2	1.1	1.0	IC	FO1	1991	OP
Thomaston Mills Inc.....		6.3	5.3				
Thomaston Mills Cogeneration Facility.....	GEN1	6.3	5.3	GT	GAS	1992	SB
TBS Properties.....		1.5	1.4				
CNN Center.....	EGO1	1.5	1.4	IC	FO1	1986	SB
Webster Hershel L.....		2.8	2.6				
Webster Lake Project No 4754.....	GEN1	.3	.3	HY	WT	1981	SB
	GEN2	.3	.3	IC	DI	1981	SB
	GEN3	.2	.2	HY	WT	1987	OP
	GEN4	.8	.7	IC	DI	1987	SB
	GEN5	.6	.6	IC	DI	1993	CS
	GEN6	.6	.6	IC	DI	1993	CS
Weyerhaeuser Co.....		42.1	40.4				
Flint River Operations.....	GEN1	42.1	40.4	ST	BL	1980	OP
Wildwood Associates.....		1.3	1.2				
3200 Wildwood Plaza.....	F&G1	1.3	1.2	IC	FO1	1995	CS
YKK USA Inc.....		6.9	6.4				
YKK USA Incorporated Chestney Facility.....	BWP1	.5	.5	IC	FO1	1996	OP
	GEN1	1.6	1.5	IC	FO1	1993	OP
	GEN2	1.7	1.6	IC	FO1	1994	SB
	GEN3	1.7	1.6	IC	FO1	1995	SB
	PPD1	.4	.4	IC	FO1	1992	SB
	PPD2	.4	.4	IC	FO1	1992	SB
	SLD1	.5	.5	IC	FO1	1992	SB
191 Peachtree Associates.....		2.4	2.2				
191 Peachtree Tower.....	GEN1	1.2	1.1	IC	DI	1991	CS
	GEN2	1.2	1.1	IC	DI	1991	CS
Hawaii.....		782.4	713.4				
Apollo Energy Corporation.....		9.3	9.3				
Kamaoa Wind Farm.....	GEN1	9.3	9.3	WT	WN	1987	OP
AES Hawaii Inc.....		204.0	189.1				
AES Hawaii Inc.....	GEN1	204.0	189.1	SF	COL	1992	OP
AMFAC Sugar Kauai Wstrn Oper.....		9.0	9.0				
AMFAC Sugar Kauai Western Operations.....	TG1	2.5	2.5	ST	AB	1949	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	TG2	2.5	2.5	ST	AB	1950	SB
	TG3	1.0	1.0	HY	WT	1954	OP
	TG4	.5	.5	HY	WT	1908	OS
	TG5	2.5	2.5	ST	AB	1954	OS
Chevron Refinery.....		9.0	7.7				
Chevron Products Co.....	GEN1	3.0	2.6	GT	OG	1990	OP
	GEN2	3.0	2.6	GT	OG	1990	OP
	GEN3	3.0	2.6	GT	OG	1990	OP
CE Puna LP.....		35.0	33.6				
Puna Geothermal Venture I.....	GEN1	3.5	3.4	ST	GE	1992	MR
	1-2	3.5	3.4	ST	GE	1992	OP
	1-3	3.5	3.4	ST	GE	1992	OP
	1-4	3.5	3.4	ST	GE	1992	OP
	1-5	3.5	3.4	ST	GE	1992	OP
	2-1	3.5	3.4	ST	GE	1992	OP
	2-2	3.5	3.4	ST	GE	1992	OP
	2-3	3.5	3.4	ST	GE	1992	OP
	2-4	3.5	3.4	ST	GE	1992	OP
	2-5	3.5	3.4	ST	GE	1992	OP
DFO Partnership.....		63.8	61.3				
H Power.....	GEN1	63.8	61.3	ST	MW	1989	OP
Gay and Robinson Inc.....		6.1	5.8				
Gay Robinson Inc.....	DSL1	.4	.4	IC	DI	1972	CS
	DSL4	.4	.4	IC	DI	1972	OS
	HYD2	1.3	1.3	HY	WT	1982	OP
	ST4	4.0	3.8	ST	AB	1995	OP
Hawaiian Coml&Sugar Co Ltd.....		61.9	57.9				
Hawaiian Coml&Sugar Co.....	HHYD	.5	.5	HY	WT	1983	OS
	KAH1	1.5	1.5	HY	WT	1925	OP
	KAH2	1.5	1.5	HY	WT	1925	OP
	KAH3	1.5	1.5	HY	WT	1925	OP
	PAI2	4.0	4.0	ST	AB	1960	OS
	PAI3	12.0	11.5	ST	AB	1992	OP
	PHYD	.9	.9	HY	WT	1912	OP
	PUU2	10.0	9.0	ST	COL	1954	OP
	PUU3	10.0	9.0	ST	COL	1972	OP
	PUU4	20.0	18.5	ST	COL	1982	OP
Hilo Coast Processing Co.....		23.8	21.4				
Pepeekeo Power Plant.....	GEN1	23.8	21.4	ST	COL	1974	OP
Kalaeloa Partners LP.....		299.5	261.3				
Kalaeloa Cogeneration Plant.....	CT1	119.2	101.3	GT	PET	1989	OP
	CT2	119.2	101.3	GT	PET	1991	OP
	ST	61.1	58.7	ST	WH	1991	OP
Kapaa Generating Partners.....		3.0	2.6				
Kapaa Hawaii.....	1	3.0	2.6	GT	LF	1990	OP
Lihue Plantation Co Ltd.....		23.1	22.2				
Lihue Plantation Co Ltd.....	GEN1	21.8	20.9	ST	AB	1980	OP
	GEN2	.5	.5	HY	WT	1930	OP
	GEN3	.8	.8	HY	WT	1941	OP
McBryde Sugar Co Ltd.....		4.7	4.6				
Kalaheo Hydro.....	KAL	1.1	1.1	HY	WT	1928	OP
Wainiha Hydro.....	WAIA	1.8	1.8	HY	WT	1906	OP
	WAIB	1.8	1.8	HY	WT	1910	OS
Synergics Inc.....		10.4	10.8				
Wailuku River Hydroelectric.....	8101	5.2	5.4	HY	WT	1993	OP
	8102	5.2	5.4	HY	WT	1993	OP
Tesoro Hawaii Corp.....		20.0	17.0				
BHP Tesoro Hawaii Corp.....	GEN1	20.0	17.0	GT	FO1	1982	OP
Idaho.....		451.3	450.0				
Amalgamated Sugar Co LLC.....		10.3	9.4				
The Amalgamated Sugar Co LLC.....	1500	1.5	1.3	ST	COL	1948	OP
	2500	2.5	2.3	ST	COL	1948	OP
	4000	6.3	5.8	ST	COL	1994	SB
Amalgamated Sugar Co Nampa.....		9.3	8.3				
Amalgamated Sugar Co LLC Nampa Factory.....	2250	2.3	2.0	ST	COL	1948	OP
	500	.5	.5	ST	COL	1950	SB
	6500	6.5	5.9	ST	COL	1968	OP
Birch Power Co.....		2.7	2.7				
Birch Creek Power.....	GEN1	2.7	2.7	HY	WT	1986	OP
Blind Canyon Aquaranch.....		1.3	1.3				
Blind Canyon Hydro.....	1	1.3	1.3	HY	WT	1992	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Boise Kuna Irrigat Dist et al.....		101.3	104.7				
Lucky Peak Power Plant Project.....	U131	45.0	46.5	HY	WT	1988	OP
	U132	45.0	46.5	HY	WT	1988	OP
	U133	11.3	11.6	HY	WT	1988	OP
Bypass Ltd		10.0	10.3				
Bypass Ltd	GEN1	3.3	3.4	HY	WT	1987	OP
	GEN2	3.3	3.4	HY	WT	1987	OP
	GEN3	3.3	3.4	HY	WT	1987	OP
BP Hydro Associates.....		9.5	9.8				
Dietrich Drop	GEN1	4.8	5.0	HY	WT	1990	SB
Low Line Rapids	GEN1	2.8	2.9	HY	WT	1990	OP
Rock Creek II.....	GEN1	1.9	2.0	HY	WT	1990	OP
Coeur d 'Alene Tribe		6.3	6.0				
Plummer Sawmill.....	GEN1	6.3	6.0	ST	WW	1982	OS
Crystal Springs Hydroelectric		2.3	2.4				
Crystal Springs.....	GEN1	2.3	2.4	HY	WT	1988	SB
CBS Corp.....		3.6	3.7				
Dry Creek Project	GEN1	3.6	3.7	HY	WT	1987	OP
CDM Hydroelectric Co		7.5	7.8				
Felt Hydroelectric Plant.....	GEN1	2.8	2.8	HY	WT	1985	OP
	GEN2	2.8	2.8	HY	WT	1985	OP
	GEN3	1.1	1.1	HY	WT	1986	CS
	GEN4	.9	.9	HY	WT	1986	CS
El Dorado Hydro		2.2	2.3				
El Dorado Hydro Elk Creek.....	GEN1	2.2	2.3	HY	WT	1986	SB
Fackrell Robert		3.1	3.2				
Mink Creek Hydro.....	GEN1	3.1	3.2	HY	WT	1986	OP
Ford Hydro LP.....		1.5	1.5				
Ford Hydro LP.....	GEN1	.5	.5	HY	WT	1988	OP
	GEN2	.5	.5	HY	WT	1988	OP
	GEN3	.5	.5	HY	WT	1988	OP
Fulcrum Inc.....		4.1	4.2				
Barber Dam.....	GEN1	4.1	4.2	HY	WT	1990	OP
Glenns Ferry Cogen Partners		10.5	9.0				
Glenns Ferry Cogeneration Facility.....	1001	9.5	8.0	GT	GAS	1996	OP
	2001	1.0	1.0	ST	WH	1996	OP
Hazelton/Wilson Power J V		7.6	7.9				
Hazelton B Hydro.....	U1	3.8	3.9	HY	WT	1993	OP
	U2	3.8	3.9	HY	WT	1993	OP
Horseshoe Bend Hydroelec Co		9.5	9.8				
Horseshoe Bend Hydroelectric Project	GEN1	4.8	4.9	HY	WT	1995	OP
	GEN2	4.8	4.9	HY	WT	1995	OP
J & R Energy Inc		1.6	1.7				
Little Mac Project	1	.3	.3	HY	WT	1984	OP
	2	.4	.4	HY	WT	1984	OP
	3	.4	.4	HY	WT	1984	OP
	4	.4	.4	HY	WT	1984	OP
K W Co.....		1.3	1.3				
K W Co.....	LS1	.1	.1	HY	WT	1985	SB
	LS2	.1	.1	HY	WT	1985	SB
	LS3	.1	.1	HY	WT	1985	SB
	LS4	.1	.1	HY	WT	1985	SB
	LS5	.1	.1	HY	WT	1985	OP
	UE5	.1	.1	HY	WT	1997	OP
	UW1	.2	.2	HY	WT	1983	OP
	UW2	.2	.2	HY	WT	1983	OP
	UW3	.2	.2	HY	WT	1983	OP
	UW4	.2	.2	HY	WT	1983	OP
Koyle Hydro Inc		1.4	1.5				
Koyle Ranch Hydroelectric Project.....	GEN1	.2	.2	HY	WT	1983	OP
	GEN2	.4	.4	HY	WT	1983	OP
	GEN3	.8	.8	HY	WT	1983	OP
Lateral 10 Ventures		2.4	2.5				
Lateral 10 Ventures	GEN1	2.4	2.5	HY	WT	1984	OP
Littlewood Irrigation District		2.9	2.9				
Little Wood Hydroelectric Project	GEN1	2.9	2.9	HY	WT	1985	SB
Magic Reservoir Hydroelec Inc		9.0	9.3				
Magic Dam Hydroelectric Project.....	GEN1	3.0	3.1	HY	WT	1989	SB
	GEN2	3.0	3.1	HY	WT	1989	OP
	GEN3	3.0	3.1	HY	WT	1989	SB
Marsh Valley Development Inc		1.6	1.7				
Marsh Valley Development Inc	1	1.6	1.7	HY	WT	1993	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Mi 28 Water Power Project LLC.....		1.5	1.6				
Mi 28 Water Power Project.....	1	.8	.8	HY	WT	1994	SB
	2	.8	.8	HY	WT	1994	SB
Notch Butte Hydro Co Inc.....		1.1	1.1				
Notch Butte Hydro Co Inc.....	HYD1	1.1	1.1	HY	WT	1986	OP
Potlatch Corp.....		113.0	109.4				
Potlatch Corp Idaho Pulp Paper Board Div	GEN1	10.0	10.0	ST	BL	1950	OP
	GEN2	9.2	9.2	ST	BL	1977	OP
	GEN3	28.8	27.7	ST	BL	1981	OP
	GEN4	65.0	62.5	ST	BL	1991	OP
Power Investments Inc.....		1.2	1.2				
Power Investments Inc.....	1	.3	.3	HY	WT	1985	SB
	2	.3	.3	HY	WT	1985	OP
	3	.3	.3	HY	WT	1985	SB
	4	.3	.3	HY	WT	1985	SB
Rock Creek I.....		2.2	2.2				
Rock Creek I.....	GEN1	2.2	2.2	HY	WT	1983	OP
Rupert Cogeneration LP.....		10.5	9.0				
Rupert Cogeneration Project	1002	9.5	8.0	GT	GAS	1996	OP
	2002	1.0	1.0	ST	WH	1996	OP
Simplot Leasing Corp.....		15.9	15.3				
Don Plant	GEN1	15.9	15.3	ST	SU	1986	OP
Smith Falls Hydropower.....		38.2	39.4				
Smith Falls Hydroelectric Project	GEN1	18.0	18.6	HY	WT	1990	SB
	GEN2	18.0	18.6	HY	WT	1990	OP
	GEN3	2.2	2.2	HY	WT	1989	SB
Southforks Joint Venture.....		8.0	8.3				
South Forks Hydro.....	GEN1	4.0	4.1	HY	WT	1984	OP
	GEN2	4.0	4.1	HY	WT	1984	OP
SE Hazelton A LP.....		8.7	9.0				
S E Hazelton A LP.....	GEN1	2.9	3.0	HY	WT	1990	OP
	GEN2	2.9	3.0	HY	WT	1990	OP
	GEN3	2.9	3.0	HY	WT	1990	OP
Tamarack Energy Partners		6.3	6.0				
Tamarack Energy Partnership	GEN1	6.3	6.0	ST	WW	1983	OP
Wilson Power Co.....		8.4	8.7				
Wilson Lake Hydroelectric Project.....	1	4.2	4.3	HY	WT	1993	OP
	2	4.2	4.3	HY	WT	1993	OP
Wood Products Division.....		14.0	13.5				
Emmett Power Co.....	GEN1	14.0	13.5	ST	WW	1985	OP
Illinois.....		24,012.7	21,760.6				
A E Staley Manufacturing Co.....		62.0	57.5				
Decatur Plant Cogen.....	GEN1	62.0	57.5	ST	COL	1989	OP
Alliant Indst Serv Energy Appl		5.1	5.0				
Alliant SBG-9805 Rockford Products.....	GEN1	.9	.8	IC	DI	1999	CS
	GEN2	.9	.8	IC	DI	1999	CS
	GEN3	.9	.8	IC	DI	1999	CS
	GEN4	.9	.8	IC	DI	1999	CS
	GEN5	.9	.8	IC	DI	1999	CS
	GEN6	.9	.8	IC	DI	1999	CS
Archer Daniels Midland Co		302.6	276.6				
Decatur	GEN2	31.0	28.7	SF	COL	1987	SB
	GEN3	31.0	28.7	SF	COL	1987	SB
	GEN4	31.0	28.7	SF	COL	1987	SB
	GEN5	31.0	28.7	SF	COL	1987	SB
	GEN6	31.0	28.7	ST	COL	1994	OP
	GEN7	75.0	70.3	ST	COL	1997	SB
Galesburg	GEN1	1.0	.9	GT	GAS	1992	CS
	GEN2	1.0	.9	GT	GAS	1992	CS
	GEN3	1.0	.9	GT	GAS	1992	CS
Peoria.....	GEN1	1.5	1.3	ST	COL	1934	OP
	GEN2	1.5	1.3	ST	COL	1934	OP
	GEN3	4.0	3.6	ST	COL	1954	OP
	GEN4	4.0	3.7	ST	COL	1985	OP
	GEN5	4.0	3.7	ST	COL	1985	OP
	GEN6	18.0	15.3	GT	GAS	1988	OP
	GEN7	18.0	15.3	GT	GAS	1988	OP
	GEN8	13.0	11.1	GT	GAS	1996	SB
Steger.....	GEN1	1.0	.9	GT	GAS	1993	OP
Taylorville	GEN1	4.6	3.9	GT	GAS	1994	OP
Armour Pharmaceutical Co.....		4.3	3.6				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Aventis Behring LLC	GEN1	4.3	3.6	GT	GAS	1993	OP
Art Institute of Chicago.....		1.5	1.2				
Art Institute of Chicago.....	1	.7	.6	GT	GAS	1991	CS
	2	.7	.6	GT	GAS	1991	CS
Bio Energy Partners.....		40.8	35.3				
CID Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1989	SB
	GEN3	3.0	2.6	GT	LF	1989	OP
Greene Valley Gas Recovery	GEN1	3.0	2.6	GT	LF	1996	OP
	GEN2	3.0	2.6	GT	LF	1996	OP
	GEN3	3.0	2.6	GT	LF	1998	OP
Kankakee County Landfill Gas Recovery	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
Lake Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1988	OP
	GEN3	3.0	2.6	GT	LF	1993	OP
	GEN4	3.0	2.6	GT	LF	1993	OP
Milam Gas Recovery.....	GEN1	.8	.7	IC	LF	1991	OP
	GEN2	.8	.7	IC	LF	1991	OP
	GEN3	.8	.7	IC	LF	1993	OP
Settlers Hill Gas Recovery	GEN1	3.0	2.6	GT	LF	1988	OP
	GEN3	3.0	2.6	GT	LF	1998	OP
Tazewell Gas Recovery	GEN1	.8	.7	IC	LF	1989	OP
	GEN2	.8	.7	IC	LF	1989	OP
	GEN3	.6	.6	IC	LF	1999	OP
Woodland Landfill Gas Recovery.....	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
Bunge Foods		3.8	3.2				
Bunge Foods	1	3.8	3.2	GT	GAS	1990	OP
BP Amoco Naperville Complex.....		8.3	7.1				
Cogeneration Facility.....	GEN1	8.3	7.1	GT	GAS	1990	OP
City of Kankakee.....		1.2	1.2				
Kankakee Hydroelectric Facility	1	.4	.4	HY	WT	1991	SB
	2	.4	.4	HY	WT	1991	OP
	3	.4	.4	HY	WT	1991	SB
CogenAmerica Morris LLC		117.0	99.5				
CogenAmerica Morris LLC.....	UNT1	39.0	33.2	GT	GAS	1998	OP
	UNT2	39.0	33.2	GT	GAS	1998	OP
	UNT3	39.0	33.2	GT	GAS	1998	OP
Corn Products International.....		59.5	54.4				
Corn Products Illinois.....	TGO1	25.0	23.2	ST	COL	1991	OP
	TGO2	25.0	23.2	ST	COL	1991	OP
	TG03	4.8	4.0	GT	GAS	1996	SB
	TG04	4.8	4.0	GT	GAS	1996	SB
Dixon Marquette		14.1	12.0				
Dixon Marquette.....	0020	2.4	2.0	GT	GAS	1992	SB
	0021	2.4	2.0	GT	GAS	1992	SB
	0022	2.4	2.0	GT	GAS	1992	SB
	0023	2.4	2.0	GT	GAS	1992	SB
	0024	2.4	2.0	GT	GAS	1992	SB
	0034	2.4	2.0	GT	GAS	1993	SB
Duraco Products Inc		1.5	1.3				
Duraco Products Incorporated.....	GEN1	.8	.7	GT	GAS	1993	OP
	GEN2	.8	.7	GT	GAS	1993	OP
DuPage County Environmental.....		1.5	1.4				
DuPage County Region 9 West Wastewater Treatment	FM01	1.5	1.4	IC	DI	1996	SB
Dynegy Midwest Generation Inc		3,875.9	3,486.0				
Baldwin Energy Complex	1	584.3	525.9	ST	COL	1970	CS
	2	585.8	527.2	ST	COL	1973	SB
	3	585.5	527.0	ST	COL	1975	OP
Havana.....	1	50.0	45.0	ST	COL	1947	CS
	2	50.0	45.0	ST	COL	1947	CS
	3	50.0	45.0	ST	COL	1948	CS
	4	50.0	45.0	ST	COL	1950	CS
	5	50.0	45.0	ST	COL	1950	CS
	6	446.9	402.2	ST	COL	1978	CS
Hennepin Power Station	1	75.0	67.5	ST	COL	1953	OP
	2	200.0	180.0	ST	COL	1949	CS
Oglesby.....	1	17.6	15.0	GT	GAS	1970	CS
	2	17.6	15.0	GT	GAS	1970	CS
	3	17.6	15.0	GT	GAS	1970	CS
	4	17.6	15.0	GT	GAS	1970	CS
Stallings.....	1	23.8	20.4	GT	GAS	1970	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1	
Tilton.....	2	23.8	20.4	GT	GAS	1970	CS	
	3	23.8	20.4	GT	GAS	1970	CS	
	4	23.8	20.4	GT	GAS	1970	CS	
	1	47.0	40.0	GT	GAS	1999	CS	
Vermilion Power Station.....	2	47.0	40.0	GT	GAS	1999	SB	
	3	47.0	40.0	GT	GAS	1999	CS	
	4	47.0	40.0	GT	GAS	1999	CS	
	1	75.0	67.5	ST	COL	1955	CS	
Wood River.....	2	100.0	90.0	ST	COL	1956	SB	
	3	15.0	12.8	GT	GAS	1967	CS	
	1	50.0	50.0	ST	WH	1949	CS	
	2	50.0	50.0	ST	WH	1949	CS	
Elwood Energy LLC.....	3	50.0	50.0	ST	WH	1950	CS	
	4	99.0	89.1	ST	COL	1954	SB	
	5	356.0	320.4	ST	COL	1964	SB	
		768.0	652.8					
	Elwood Energy LLC.....	GT1	192.0	163.2	GT	GAS	1999	CS
Evanston Board of Education.....	GT2	192.0	163.2	GT	GAS	1999	CS	
	GT3	192.0	163.2	GT	GAS	1999	CS	
	GT4	192.0	163.2	GT	GAS	1999	CS	
		2.4	2.0					
Evanston Township High School District 202.....	GEN1	.8	.7	GT	GAS	1992	OP	
	GEN2	.8	.7	GT	GAS	1992	OP	
	GEN3	.8	.7	GT	GAS	1992	OP	
Fox Metro Water Reclamation.....		2.2	2.0					
	Fox Metro Water Reclamation District.....	RU3	1.1	1.0	IC	GAS	1988	OP
Froedtert Malt.....		1.1	1.0	IC	GAS	1988	OP	
	Chicago.....	2.6	2.2					
General Mills Inc.....	GEN1	.8	.7	GT	GAS	1990	OP	
	GEN2	.8	.7	GT	GAS	1990	OP	
	GEN3	1.0	.9	GT	GAS	1992	OP	
General Mills West Chicago.....		6.6	5.6					
	1	.8	.7	GT	GAS	1994	CS	
	2	.8	.7	GT	GAS	1994	CS	
	3	.8	.7	GT	GAS	1994	CS	
	4	.8	.7	GT	GAS	1994	CS	
	5	.8	.7	GT	GAS	1994	SB	
	6	.8	.7	GT	GAS	1994	SB	
	7	.8	.7	GT	GAS	1994	SB	
8	.8	.7	GT	GAS	1994	SB		
Georgia Pacific Tissue LLC.....		8.6	7.3					
Alsip Paper Condominium Association.....	GEN1	8.6	7.3	GT	GAS	1987	OP	
Hoffer Plastics.....		7.2	6.1					
	GEN1	.8	.7	GT	GAS	1992	SB	
	GEN2	.8	.7	GT	GAS	1992	SB	
	GEN3	.8	.7	GT	GAS	1992	SB	
	GEN4	.8	.7	GT	GAS	1992	SB	
	GEN5	.8	.7	GT	GAS	1992	SB	
	GEN6	.8	.7	GT	GAS	1992	SB	
	GEN7	.8	.7	GT	GAS	1992	SB	
	GEN8	.8	.7	GT	GAS	1992	SB	
GEN9	.8	.7	GT	GAS	1995	SB		
Illinois Inst of Technology.....		7.5	6.4					
	IIT Cogeneration Facility.....	GEN1	3.8	3.2	GT	GAS	1991	CS
Ingersoll Milling.....	GEN2	3.8	3.2	GT	GAS	1991	CS	
		4.9	4.1					
	Ingersoll Milling Machine Co.....	0071	.7	.6	GT	GAS	1988	CS
		0072	.7	.6	GT	GAS	1988	CS
		0073	.7	.6	GT	GAS	1988	CS
		0074	.7	.6	GT	GAS	1988	CS
		0075	.7	.6	GT	GAS	1988	CS
		0076	.8	.7	GT	GAS	1988	CS
	0077	.8	.7	GT	GAS	1988	CS	
Interstate Brands Co.....		1.0	.9					
	Chicago Baking Co.....	CDK	1.0	.9	GT	GAS	1988	OP
IVEX Corp.....		3.8	3.2					
	IVEX Corp.....	0001	3.8	3.2	GT	GAS	1988	OP
Jefferson Smurfit Corp.....		12.5	11.3					
	Jefferson Smurfit Corp U S.....	GEN5	12.5	11.3	ST	COL	1958	IS
John Deere Harvester Works Co.....		10.0	9.0					
	John Deere Harvester Works.....	GEN2	2.0	1.8	ST	COL	1940	OP
	GEN4	2.5	2.3	ST	COL	1949	CS	

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status ¹
Kincaid Generation LLC	GEN5	3.0	2.7	ST	COL	1951	CS
	GEN6	2.5	2.3	ST	COL	1960	SB
Kincaid Generation LLC	1	1,319.0	1,187.1				
Kincaid Generation LLC	2	659.5	593.6	ST	COL	1967	OP
Kincaid Generation LLC	2	659.5	593.6	ST	COL	1968	OP
Klein Tools Inc		1.6	1.5				
Klein Tools Incorporated Chicago	1	1.6	1.5	IC	DI	1986	OS
Koppers Industries Inc		7.5	7.2				
Koppers Industries Inc	GEN1	7.5	7.2	ST	WH	1990	OP
KMS Bakery Power Partners LP		1.6	1.4				
Entenmanns Co Generation Facility	1	.8	.7	GT	GAS	1989	OP
Entenmanns Co Generation Facility	2	.8	.7	GT	GAS	1989	OP
Lauhoff Grain Co		20.0	18.5				
Lauhoff Grain Co	GEN1	20.0	18.5	SF	COL	1989	OP
Little Co of Mary Hospital		4.0	3.4				
Little Company of Mary Hospital	GEN1	4.0	3.4	GT	GAS	1989	OP
LTV Steel Co Inc		9.5	9.1				
LTV Steel Co Chicago Works	GEN1	9.5	9.1	ST	OG	1988	OP
M&M Mars Inc		3.5	3.0				
M&M Mars Chicago	1	3.5	3.0	GT	GAS	1987	OP
Marathon Ashland Petroleum LLC		12.0	12.0				
Illinois Refining Division	GEN1	4.0	4.0	ST	WH	1953	IS
Illinois Refining Division	GEN2	4.0	4.0	ST	WH	1948	IS
Illinois Refining Division	GEN3	4.0	4.0	ST	WH	1948	SB
Metro Wtr Recl Dist GreaterCHI		13.5	13.2				
Lockport Powerhouse	GEN1	6.8	6.6	HY	WT	1908	CS
Lockport Powerhouse	GEN2	6.8	6.6	HY	WT	1908	OP
Midwest Generation LLC		1,375.7	1,209.9				
Calumet	311	18.4	15.8	GT	GAS	1969	CS
Calumet	312	18.4	15.8	GT	GAS	1969	CS
Calumet	313	18.4	15.8	GT	GAS	1969	CS
Calumet	314	18.4	15.8	GT	GAS	1969	CS
Calumet	331	18.4	15.8	GT	GAS	1969	CS
Calumet	332	18.4	15.8	GT	GAS	1969	CS
Calumet	333	18.4	15.8	GT	GAS	1969	CS
Calumet	341	19.0	16.3	GT	GAS	1970	CS
Calumet	342	19.0	16.3	GT	GAS	1970	CS
Calumet	343	19.0	16.3	GT	GAS	1970	CS
Calumet	344	19.0	16.3	GT	GAS	1970	CS
Fisk Street	19	374.1	336.7	ST	COL	1968	CS
Fisk Street	311	38.0	32.5	GT	ME	1968	CS
Fisk Street	312	38.0	32.5	GT	ME	1968	IS
Fisk Street	321	38.0	32.5	GT	ME	1968	IS
Fisk Street	322	38.0	32.5	GT	ME	1968	IS
Fisk Street	331	38.0	32.5	GT	ME	1968	IS
Fisk Street	332	38.0	32.5	GT	ME	1968	IS
Fisk Street	341	38.0	32.5	GT	ME	1968	CS
Fisk Street	342	22.8	19.5	GT	ME	1968	IS
Joliet 9	311	18.4	15.8	GT	ME	1969	CS
Joliet 9	312	18.4	15.8	GT	ME	1969	CS
Joliet 9	313	18.4	15.8	GT	ME	1969	CS
Joliet 9	314	18.4	15.8	GT	ME	1969	CS
Joliet 9	321	18.4	15.8	GT	ME	1969	CS
Joliet 9	322	18.4	15.8	GT	ME	1969	CS
Joliet 9	323	18.4	15.8	GT	ME	1969	CS
Joliet 9	324	18.4	15.8	GT	ME	1969	CS
Joliet 9	6	360.4	324.4	ST	COL	1959	CS
Midwest Generation LLC		15,332.6	14,024.7				
Bloom	333	19.0	16.3	GT	FO1	1971	IS
Bloom	334	19.0	16.3	GT	FO1	1971	IS
Bloom	341	19.0	16.3	GT	FO1	1971	IS
Bloom	342	19.0	16.3	GT	FO1	1971	IS
Bloom	344	19.0	16.3	GT	FO1	1971	IS
Collins	1	545.0	545.0	ST	GAS	1978	CS
Collins	2	545.0	545.0	ST	GAS	1977	CS
Collins	3	518.9	518.9	ST	GAS	1977	CS
Collins	4	520.7	520.7	ST	GAS	1978	CS
Collins	5	520.7	520.7	ST	GAS	1979	CS
Crawford	311	17.3	14.8	GT	ME	1968	CS
Crawford	312	17.3	14.8	GT	ME	1968	CS
Crawford	313	17.3	14.8	GT	ME	1968	CS
Crawford	314	17.3	14.8	GT	ME	1968	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	321	17.3	14.8	GT	ME	1968	CS
	322	17.3	14.8	GT	ME	1968	CS
	323	17.3	14.8	GT	ME	1968	CS
	324	17.3	14.8	GT	ME	1968	CS
	331	17.3	14.8	GT	ME	1968	CS
	332	17.3	14.8	GT	ME	1968	CS
	333	17.3	14.8	GT	ME	1968	CS
	334	17.3	14.8	GT	ME	1968	CS
	7	239.4	215.4	ST	COL	1958	CS
	8	358.2	322.3	ST	COL	1961	CS
Electric Junction.....	311	19.0	16.3	GT	GAS	1970	CS
	312	19.0	16.3	GT	GAS	1970	CS
	313	19.0	16.3	GT	GAS	1970	CS
	314	19.0	16.3	GT	GAS	1970	CS
	321	19.0	16.3	GT	GAS	1970	CS
	322	19.0	16.3	GT	GAS	1970	CS
	323	19.0	16.3	GT	GAS	1970	CS
	324	19.0	16.3	GT	GAS	1970	CS
	331	19.0	16.3	GT	GAS	1970	CS
	332	19.0	16.3	GT	GAS	1970	CS
	333	19.0	16.3	GT	GAS	1970	CS
	334	19.0	16.3	GT	GAS	1971	CS
Joliet 29.....	7	6,660.0	5,994.0	ST	COL	1965	CS
	8	660.0	594.0	ST	COL	1966	CS
Lombard.....	311	22.1	19.0	GT	GAS	1969	IS
	321	22.1	19.0	GT	GAS	1969	IS
	322	22.1	19.0	GT	GAS	1969	IS
	331	22.1	19.0	GT	GAS	1969	IS
Powerton.....	5	892.8	803.5	ST	COL	1972	CS
	6	892.8	803.5	ST	COL	1975	CS
Sabrooke.....	311	18.4	15.8	GT	GAS	1969	IS
	312	18.4	15.8	GT	GAS	1969	IS
	321	18.4	15.8	GT	GAS	1969	IS
	322	18.4	15.8	GT	GAS	1969	IS
	331	19.0	16.3	GT	GAS	1970	IS
	332	19.0	16.3	GT	GAS	1970	IS
	341	19.0	16.3	GT	GAS	1970	IS
Waukegan.....	311	38.0	32.5	GT	ME	1968	IS
	312	38.0	32.5	GT	ME	1968	IS
	321	38.0	32.5	GT	ME	1968	IS
	322	38.0	32.5	GT	ME	1968	IS
	6	121.0	108.9	ST	COL	1952	CS
	7	326.4	293.8	ST	COL	1958	CS
	8	361.0	324.9	ST	COL	1962	IS
Will County.....	1	187.5	168.8	ST	COL	1955	CS
	2	183.8	165.4	ST	COL	1955	CS
	3	299.2	269.3	ST	COL	1957	CS
	4	598.4	538.6	ST	COL	1963	IS
Midwest Hydro Inc.....		3.6	3.5				
Dayton Hydro.....	1	1.6	1.6	HY	WT	1925	OP
	2	1.0	1.0	HY	WT	1925	OP
	3	1.0	1.0	HY	WT	1925	OP
Mobil Oil Corp.....		39.6	36.1				
Joliet Refinery.....	EXP1	11.2	11.2	OT	OG	1986	OP
	GTG1	21.9	18.6	GT	GAS	1987	OP
	STG1	6.5	6.2	ST	WH	1987	OP
Moose International.....		2.0	1.7				
Mooseheart Power House.....	GEN1	.6	.5	GT	GAS	1986	CS
	GEN2	.6	.5	GT	GAS	1986	CS
	GEN3	.4	.3	GT	GAS	1986	CS
	GEN4	.6	.5	GT	GAS	1986	CS
MWRD W SW Facility.....		3.0	2.6				
Stickney Water Reclamation Plant.....	GEN4	3.0	2.6	GT	DG	1991	CS
Nalco Chemical Co.....		4.7	4.1				
NALCO Chemical Co.....	AT1	4.0	3.4	GT	GAS	1985	OP
	DPOX	.7	.7	ST	WH	1985	OP
New Heights Recovery & Pwr LLC.....		23.5	22.6				
New Heights Recovery & Pwr LLC.....	CGE1	23.5	22.6	ST	WH	1996	OS
Northern Illinois Gas Co.....		2.6	2.2				
Nicor Gas.....	1	.7	.6	GT	GAS	1987	CS
	2	.7	.6	GT	GAS	1987	CS
	3	.7	.6	GT	GAS	1987	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Panduit Corp	4	0.7	0.6	GT	GAS	1987	CS
Panduit Corporation Tinley Park	GEN1	.8	.7	GT	GAS	1994	CS
	GEN2	.8	.7	GT	GAS	1994	CS
Pekin Paperboard Co LP		1.5	1.5				
Pekin Paperboard Co	GEN1	1.5	1.5	ST	WH	1948	OP
Phelps Dodge Chicago Rod		2.3	2.0				
Phelps Dodge Chicago Rod	1	.8	.7	GT	GAS	1994	OP
	2	.8	.7	GT	GAS	1994	OP
	3	.8	.7	GT	GAS	1994	OP
PPG Industries Inc		4.8	4.4				
PPG Industries Incorporated Works 14	PORT	.8	.7	IC	FO1	1980	SB
	TK1	2.0	1.8	IC	FO1	1980	SB
	TK2	2.0	1.8	IC	FO1	1980	SB
Resource Technology Corp		16.0	15.6				
Biodyne Pontiac	1	1.8	1.8	IC	LF	1999	SB
Biodyne Lansing	001	.7	.6	IC	LF	1997	CS
	002	.8	.7	IC	LF	1997	CS
	003	.8	.7	IC	LF	1997	CS
Biodyne Lyons	001	.9	.9	IC	LF	1997	SB
	002	.9	.9	IC	LF	1997	OP
	003	.9	.9	IC	LF	1997	CS
	004	.9	.9	IC	LF	1997	SB
	005	.9	.9	IC	LF	1997	SB
Biodyne Peoria	001	.9	.8	IC	LF	1997	SB
	002	.9	.8	IC	LF	1997	OP
	003	.9	.8	IC	LF	1997	SB
	004	.9	.8	IC	LF	1997	SB
	005	.9	.8	IC	LF	1997	OP
Biodyne Springfield	001	.7	.6	IC	LF	1997	SB
	002	.7	.6	IC	LF	1997	SB
	003	.7	.6	IC	LF	1997	OP
	004	.7	.6	IC	LF	1997	OP
	005	.7	.6	IC	LF	1997	MR
Resurrection Health Care		1.6	1.4				
Saint Francis Hospital	GEN1	.8	.7	GT	GAS	1990	CS
	GEN2	.8	.7	GT	GAS	1990	CS
Rock Tenn Co		3.0	2.6				
Rock Tenn Co	E-1	.8	.6	GT	GAS	1992	CS
	E2-A	.8	.6	GT	GAS	1992	CS
	E2-B	.8	.6	GT	GAS	1992	CS
	E3	.8	.6	GT	GAS	1992	CS
Rocky Road Power LLC		293.1	249.1				
Rocky Road Power LLC	TG1	125.8	106.9	GT	GAS	1999	OP
	TG2	125.8	106.9	GT	GAS	1999	OP
	TG3	41.5	35.3	GT	GAS	1999	CS
Royster Clark Nitrogen Inc		3.5	3.3				
Royster Clark Nitrogen Inc	G-1A	.8	.6	GT	GAS	1965	CS
	G-1B	.8	.6	GT	GAS	1965	CS
	G-2	2.0	2.0	ST	WH	1965	CS
Sherman Hospital		1.6	1.4				
Sherman Hospital	1	.8	.7	GT	GAS	1989	SB
	2	.8	.7	GT	GAS	1989	SB
Sisters of Resurrection Hosptl		1.5	1.3				
Resurrection Hospital	9001	.7	.7	IC	FO1	1989	IS
	9002	.7	.7	IC	FO1	1989	IS
Sisters of the Holy Family Naza		2.4	2.2				
Saint Mary of Nazareth Hospital Center	GEN1	.8	.7	IC	GAS	1993	OS
	GEN2	.8	.7	IC	GAS	1993	OS
	GEN3	.8	.7	IC	GAS	1993	OS
Star-Kist Foods Inc		3.2	2.7				
Gaines Pet Foods Corp	9437	1.0	.9	GT	GAS	1989	CS
	9438	1.0	.9	GT	GAS	1989	CS
	9439	1.0	.9	GT	GAS	1989	CS
STS Hydropower Ltd		3.0	2.9				
Dixon Hydroelectric Dam	1	.6	.6	HY	WT	1925	OP
	2	.6	.6	HY	WT	1925	OP
	3	.6	.6	HY	WT	1925	OP
	4	.6	.6	HY	WT	1925	OP
	5	.6	.6	HY	WT	1925	OP
Thornton Twnshp Schl Dist 205		2.7	2.3				
Thornridge High School	1	.6	.5	GT	GAS	1996	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Thornwood High School	2	0.6	0.5	GT	GAS	1996	SB
	1	.8	.7	GT	GAS	1996	SB
	2	.8	.7	GT	GAS	1996	SB
Trigen Cinergy SolutionTuscola		18.0	16.4				
Tuscola Station.....	TG1	6.0	5.4	ST	COL	1953	OP
	TG2	6.0	5.4	ST	COL	1953	OP
	TG3	6.0	5.6	ST	COL	2001	CS
Trigen Peoples Dist Energy Co		3.3	2.8				
Trigen Peoples District Energy Co	GEN1	1.1	.9	GT	GAS	1997	CS
	GEN2	1.1	.9	GT	GAS	1997	CS
	GEN3	1.1	.9	GT	GAS	1997	SB
Univ of IL Board of Trustees		30.0	27.0				
Abbott Power Plant Univ of IL Urbana Champaign.....	T1	3.0	2.7	ST	COL	1940	SB
	T2	3.0	2.7	ST	COL	1940	OP
	T3	3.0	2.7	ST	COL	1948	OP
	T4	3.0	2.7	ST	COL	1951	OP
	T5	3.0	2.7	ST	COL	1955	OP
	T6	7.5	6.8	ST	COL	1959	OP
	T7	7.5	6.8	ST	COL	1962	OP
University of Illinois.....		13.0	12.0				
Co Generation Facility.....	GEN1	6.5	6.0	IC	GAS	1993	OP
	GEN2	6.5	6.0	IC	GAS	1993	OP
Village of Robbins.....		55.3	53.1				
Robbins Resource Recovery Facility	GEN1	55.3	53.1	SF	MW	1996	OP
Viskase Corp.....		4.9	4.2				
Chicago East Plant.....	CHI1	4.9	4.2	GT	GAS	1992	OP
Warner Lambert Co.....		4.8	4.0				
Warner Lambert Co Rockford.....	GEN1	4.8	4.0	GT	GAS	1995	OP
Wells Manufacturing Co		6.3	5.4				
Wells Manufacturing Co Dura Bar Division.....	1A	1.0	.9	GT	GAS	1992	CS
	1B	1.0	.9	GT	GAS	1992	CS
	2A	1.0	.9	GT	GAS	1992	CS
	2B	1.0	.9	GT	GAS	1992	CS
	3A	1.0	.9	GT	GAS	1992	CS
	3B	1.0	.9	GT	GAS	1992	CS
Wood River Refining Co		20.0	20.0				
Wood River Refining Co.....	TG1	5.0	5.0	ST	OG	1943	CS
	TG2	5.0	5.0	ST	OG	1943	IS
	TG3	5.0	5.0	ST	OG	1943	SB
	TG4	5.0	5.0	ST	OG	1943	SB

See footnotes at end of table.

¹ See Appendix B for codes.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Indiana		1,761.3	1,665.4				
A E Staley Manufacturing Co.....		7.4	6.9				
Sagamore Plant Cogen.....	GEN1	7.4	6.9	ST	COL	1984	OP
B P Amoco Corp PLC		93.8	92.6				
Whiting Refinery	15TG	5.0	5.0	ST	GAS	1928	OP
	16TG	5.0	5.0	ST	GAS	1928	IS
	17TG	5.0	5.0	ST	GAS	1928	SB
	31TG	10.0	10.0	ST	GAS	1948	OP
	32TG	10.0	10.0	ST	GAS	1948	OP
	33TG	18.8	18.8	ST	GAS	1955	OP
	34TG	10.0	10.0	ST	GAS	1955	OP
	35TG	30.0	28.8	ST	GAS	1980	OP
Bethlehem Steel Corp.....		177.7	177.7				
Burns Harbor Plant.....	GEN5	60.5	60.5	ST	FO1	1970	OP
	GEN6	54.0	54.0	ST	FO1	1969	OP
	GEN7	63.2	63.2	ST	FO1	1969	OP
Bio Energy Partners.....		12.0	11.3				
Deercroft Gas Recovery	GEN1	.8	.8	IC	LF	1999	SB
	GEN2	.8	.7	IC	LF	1995	OP
	GEN3	.8	.7	IC	LF	1995	OP
	GEN4	.8	.7	IC	LF	1995	OP
Prairie View Gas Recovery	GEN1	.8	.7	IC	LF	1994	OP
	GEN2	.8	.7	IC	LF	1994	OP
	GEN3	.8	.7	IC	LF	1994	OP
	GEN4	.8	.7	IC	LF	1994	OP
Twin Bridges Gas Recovery	GEN1	.8	.7	IC	LF	1994	OP
	GEN2	.8	.7	IC	LF	1994	OP
	GEN3	.8	.7	IC	LF	1994	OP
	GEN4	.8	.7	IC	LF	1994	OP
Wheeler Landfill Gas Recovery.....	GEN1	.8	.8	IC	LF	1997	SB
	GEN2	.8	.8	IC	LF	1997	OP
	GEN3	.8	.8	IC	LF	1997	OP
Caterpillar Inc		3.9	3.6				
Caterpillar Inc	3512	.9	.8	IC	DI	1983	SB
	3516	1.2	1.1	IC	DI	1987	SB
	516A	1.8	1.7	IC	DI	1996	SB
Central Soya Co Inc		2.0	1.8				
Central Soya Co Inc	3516	2.0	1.8	ST	COL	1950	OP
Cokenergy Inc		94.6	88.0				
Heat Recovery Coke Facility	TG18	94.6	88.0	ST	WH	1998	OP
Eli Lilly Co		1.3	1.2				
Eli Lilly and Co Tippecanoe Laboratories	T121	1.3	1.2	IC	DI	1992	CS
Hendricks County Hospital		1.3	1.3				
Hendricks Community Hospital	GEO1	.5	.5	IC	FO1	1992	OP
	GEO2	.5	.5	IC	FO1	1992	OP
	GEO3	.4	.3	IC	FO1	1992	OP
Inland Steel Co		262.5	262.5				
Expander Turbine.....	16TG	15.0	15.0	OT	OG	1981	OP
2 AC Station	10TG	20.0	20.0	ST	GAS	1948	OP
	11TG	20.0	20.0	ST	GAS	1950	CS
	7TG	11.3	11.3	ST	GAS	1931	CS
	8TG	11.3	11.3	ST	GAS	1926	OS
	9TG	20.0	20.0	ST	GAS	1938	OS
3 AC Station	12TG	10.0	10.0	ST	WH	1954	IS
	13TG	10.0	10.0	ST	WH	1956	IS
	4TG	10.0	10.0	ST	WH	1950	IS
4 AC Station	14TG	67.5	67.5	ST	GAS	1963	SB
	15TG	67.5	67.5	ST	WH	1963	IS
LTV Steel Co Inc		97.0	95.4				
LTV Steel Indiana Harbor Works.....	GEN5	12.5	12.5	ST	GAS	1939	OP
	GEN6	12.5	12.5	ST	GAS	1953	OP
	GEN7	32.0	32.0	ST	GAS	1959	OP
	GEN8	40.0	38.4	ST	GAS	1995	OP
Northlake Energy		81.9	78.7				
5 AC Station	17TG	81.9	78.7	ST	GAS	1996	OP
Ogden Energy Group Inc		6.5	6.2				
Indianapolis Resource Recovery Facility.....	GEN1	6.5	6.2	ST	GAS	1988	OP
Portside Energy Corp		82.0	72.3				
Portside Energy	GT	50.0	42.5	GT	GAS	1997	OP
	ST	32.0	29.8	ST	GAS	1997	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Purdue University		41.6	38.2				
Purdue University	GEN1	30.9	28.6	ST	COL	1995	OP
Purdue University	GEN2	10.7	9.6	ST	COL	1969	OP
Rolls Royce Corp		10.5	8.9				
Rolls Royce Corp	RIOT	4.0	3.4	GT	FO1	1999	SB
Rolls Royce Corp	RO9T	4.0	3.4	GT	FO1	1999	SB
Rolls Royce Corp	63F5	2.5	2.1	GT	FO1	1963	SB
Smurfit Stone Container		4.0	3.6				
Smurfit Stone Container Corp Wabash Plant	7240	2.0	1.8	ST	COL	1947	OP
Smurfit Stone Container Corp Wabash Plant	8323	2.0	1.8	ST	COL	1947	OP
St Anthony Medical Center		3.3	3.0				
St Anthony Medical Center	GT6	1.3	1.1	GT	FO1	1992	OS
St Anthony Medical Center	STG	2.0	1.9	ST	FO1	1992	OS
State Line Energy LLC		532.0	478.8				
State Line Energy LLC	03	207.0	186.3	ST	COL	1955	OP
State Line Energy LLC	04	325.0	292.5	ST	COL	1962	OP
University of Notre Dame Dulac		13.7	12.5				
University of Notre Dame Power Plant	GEN1	3.0	2.7	ST	COL	1962	CS
University of Notre Dame Power Plant	GEN2	1.7	1.5	ST	COL	1952	OP
University of Notre Dame Power Plant	GEN3	1.0	.9	IC	COL	1952	CS
University of Notre Dame Power Plant	GEN4	1.0	.9	IC	COL	1952	CS
University of Notre Dame Power Plant	GEN5	2.0	2.0	ST	COL	1956	OP
University of Notre Dame Power Plant	GEN6	5.0	4.5	ST	COL	1967	OP
USX Corp		231.0	219.7				
Gary Works	STG1	161.0	149.7	ST	GAS	1997	OP
Gary Works	SWK6	70.0	70.0	ST	GAS	1951	SB
Valparaiso University		1.3	1.1				
Valparaiso University	1	1.3	1.1	GT	FO1	1991	OS
Iowa		600.6	568.1				
Ag Processing Inc.		8.5	7.9				
AG Processing Inc.	E.C.	8.5	7.9	ST	COL	1982	OP
Alliant Indst Serv Energy Appl		68.1	63.4				
Alliant SBD 9205 A Y McDonald	0001	1.6	1.5	IC	DI	1993	CS
Alliant SBD 9205 A Y McDonald	0002	1.4	1.3	IC	DI	1993	CS
Alliant SBD 8501 Aegon USA	1265	1.0	1.0	IC	DI	1985	CS
Alliant SBD 8501 Aegon USA	1270	1.0	1.0	IC	DI	1987	CS
Alliant SBD 8501 Aegon USA	1794	1.1	1.0	IC	DI	1987	CS
Alliant SBD 8601 ACG	2736	1.6	1.5	IC	DI	1986	CS
Alliant SBD 8601 ACG	3489	.8	.7	IC	DI	1986	CS
Alliant SBD 8601 ACG	7164	1.1	1.0	IC	DI	1996	CS
Alliant SBD 8602 Marion Sub	1536	1.6	1.5	IC	DI	1986	CS
Alliant SBD 8602 Marion Sub	2734	1.6	1.5	IC	DI	1986	CS
Alliant SBD 8602 Marion Sub	2741	1.0	.9	IC	DI	1986	CS
Alliant SBD 8602 Marion Sub	2785	1.6	1.5	IC	DI	1986	CS
Alliant SBD 8603 Donnelly	1233	1.0	.9	IC	DI	1995	CS
Alliant SBD 9106 Rockwell CR	2671	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2672	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2675	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2678	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2679	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2682	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2683	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2684	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2685	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9106 Rockwell CR	2690	1.6	1.5	SF	DI	1992	CS
Alliant SBD 9107 Swift	2665	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9107 Swift	2688	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9107 Swift	2689	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9107 Swift	4644	1.6	1.5	IC	DI	1992	CS
Alliant SBD 9107 Swift	4658	1.6	1.5	IC	DI	1996	CS
Alliant SBD 9107 Swift	4659	1.6	1.6	IC	DI	1998	CS
Alliant SBD 9201 Norplex	0044	1.1	1.0	IC	DI	1993	CS
Alliant SBD 9203 Profol	6916	1.8	1.8	IC	DI	1997	CS
Alliant SBD 9206 Donaldson	4632	1.6	1.5	IC	DI	1993	CS
Alliant SBD 9301 Swiss	0079	1.8	1.7	IC	DI	1993	CS
Alliant SBD 9301 Swiss	0080	1.8	1.8	IC	DI	1998	CS
Alliant SBD 9302 Aegon NP	7906	1.3	1.2	IC	DI	1995	CS
Alliant SBD 9402 Climax	5100	1.6	1.5	IC	DI	1995	CS
Alliant SBD 9402 Climax	5200	1.6	1.5	IC	DI	1995	CS
Alliant SBD 9402 Climax	5300	1.6	1.5	IC	DI	1995	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	5400	1.6	1.5	IC	DI	1995	CS
Alliant SBD 9403 Aegon DC	5500	1.6	1.5	IC	DI	1995	CS
	6110	1.6	1.5	IC	DI	1994	CS
	6111	1.1	1.1	IC	DI	1998	CS
Alliant SBD 9502 Eaton.....	0385	1.8	1.7	IC	DI	1996	CS
	0386	1.8	1.7	IC	DI	1996	CS
	5824	1.1	1.0	IC	DI	1996	CS
Alliant SBD 9702 Cedar Graphics.....	GEN1	1.0	1.0	IC	DI	1997	CS
Archer Daniels Midland Co		194.3	179.4				
Cedar Rapids	GEN1	31.0	28.7	SF	COL	1988	OP
	GEN2	31.0	28.7	SF	COL	1988	OP
	GEN3	31.0	28.7	SF	COL	1988	OP
	GEN4	31.0	28.7	SF	COL	1988	OP
	GEN5	31.0	28.7	SF	COL	1995	OP
Clinton	GEN1	7.5	6.8	ST	COL	1954	OP
	GEN2	3.5	3.2	ST	COL	1940	OP
	GEN3	9.4	8.4	ST	COL	1965	OP
	GEN4	4.0	3.6	ST	COL	1974	OP
	GEN5	7.0	6.5	ST	COL	1991	OP
Des Moines	GEN1	7.9	7.3	ST	COL	1988	OP
Bio Energy Partners.....		6.4	6.0				
Metro Methane Recovery Facility.....	GEN1	.8	.7	IC	LF	1993	OP
	GEN2	.8	.7	IC	LF	1993	OP
	GEN3	.8	.7	IC	LF	1993	OP
	GEN4	.8	.7	IC	LF	1993	OP
	GEN5	.8	.7	IC	LF	1994	OP
	GEN6	.8	.7	IC	LF	1994	OP
	GEN7	.8	.8	IC	LF	1998	OP
	GEN8	.8	.8	IC	LF	1999	OP
Cargill Inc		40.0	36.0				
Cargill Inc Corn Milling Division.....	GEN1	20.0	18.0	ST	COL	1952	OP
	GEN2	20.0	18.0	ST	COL	1952	IS
Cedar Rapids Hydro Dam		2.1	2.2				
5 in 1 Dam Hydroelectric.....	GEN1	.7	.7	HY	WT	1986	OP
	GEN2	.7	.7	HY	WT	1986	OP
	GEN3	.7	.7	HY	WT	1986	OP
City of Davenport.....		1.6	1.5				
Davenport Water Pollution Control Plant.....	GEN1	.8	.8	IC	DG	1995	OP
	GEN2	.8	.8	IC	DG	1995	OP
Des Moines Metro WRA WRF		1.8	1.7				
Des Moines Metro WRA Wastewater Reclamation.....	01	.6	.6	IC	DG	1991	OP
	02	.6	.6	IC	DG	1991	OP
	03	.6	.6	IC	DG	1991	OP
Iowa Methodist Medical Center.....		3.5	3.2				
Iowa Methodist Medical Center	1	1.5	1.4	IC	FO1	1987	SB
	2	1.5	1.4	IC	FO1	1987	OP
	3	.5	.5	IC	FO1	1987	OP
Iowa State University		34.0	30.6				
Iowa State University	GEN3	13.3	12.0	ST	COL	1978	OP
	GEN4	6.3	5.6	ST	COL	1960	SB
	GEN5	11.5	10.4	ST	COL	1970	OP
	1	3.0	2.7	ST	COL	1949	CS
John Deere Dubuque Works		14.0	12.7				
John Deere Dubuque Works	GEN2	3.5	3.2	ST	COL	1949	SB
	GEN3	3.0	2.8	ST	COL	1989	CS
	GEN4	7.5	6.8	ST	COL	1964	SB
Midwest Wind Developers.....		112.5	112.5				
Alta Iowa Project (Storm Lake I).....	EXIS	112.5	112.5	WT	WN	1999	SB
Ottumwa WaterWorks Hydroelec		3.3	3.2				
Ottumwa Water Works Hydro	1	1.0	1.0	HY	WT	1931	SB
	2	1.3	1.2	HY	WT	1931	SB
	3	1.0	1.0	HY	WT	1931	SB
Storm Lake Pwr Prtnrs II LLC		80.3	80.3				
Storm Lake II.....	EXIS	80.3	80.3	WT	WN	1999	OP
University of Iowa.....		22.8	20.6				
University of Iowa Main Power Plant.....	DG7	1.8	1.7	IC	FO1	1998	CS
	GEN1	3.0	2.7	ST	COL	1947	OP
	GEN2	3.0	2.7	ST	COL	1956	OP
	GEN6	15.0	13.5	ST	COL	1974	OP
University of Northern Iowa.....		7.5	7.0				
University of Northern Iowa	GEN1	7.5	7.0	SF	COL	1982	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Kansas		53.2	47.0				
Archer Daniels Midland Co.....		4.1	3.5				
Fredonia.....	GEN1	2.7	2.3	GT	GAS	1986	OP
	GEN2	1.0	.9	IC	FO1	1987	CS
	GEN3	.4	.3	IC	FO1	1990	SB
Kansas State University.....		4.9	4.9				
Kansas State University Utilities Power Plant.....	1	.9	.9	ST	GAS	1928	OS
	2	2.5	2.5	ST	GAS	1949	SB
	3	1.5	1.5	ST	GAS	1940	SB
Klein Tools Inc.....		3.0	2.8				
Klein Tools Inc Moran.....	696	1.5	1.4	IC	DI	1985	OS
	697	1.5	1.4	IC	DI	1986	OS
Love Box Co Inc.....		1.4	1.2				
Love Box Co.....	GEN1	.9	.7	GT	GAS	1985	OP
	GEN2	.5	.4	GT	GAS	1985	SB
Procter & Gamble Co.....		2.0	1.7				
Kansas City.....	GEN1	2.0	1.7	GT	GAS	1946	SB
Republic Gypsum Co.....		2.5	2.5				
Republic Paperboard Co Inc.....	4555	2.5	2.5	ST	GAS	1949	CS
The Bowersock Mills Power Co.....		2.6	2.6				
Kansas River Project.....	1	.4	.3	HY	WT	1920	OP
	2	.4	.4	HY	WT	1922	OP
	3	.3	.3	HY	WT	1922	OP
	4	.4	.4	HY	WT	1922	SB
	5	.4	.4	HY	WT	1922	OP
	6	.4	.4	HY	WT	1925	OP
	7	.4	.4	HY	WT	1925	OP
Vulcan Materials Co.....		32.7	27.8				
Wichita Plant.....	GEN1	32.7	27.8	GT	GAS	1982	CS
Kentucky		2,019.3	1,834.0				
Big Rivers Electric Corp.....		2,015.3	1,830.2				
D B Wilson Station.....	UN1	420.0	389.3	ST	COL	1984	OP
Green Station.....	GEN1	293.0	263.7	ST	COL	1979	OP
	GEN2	293.0	271.6	ST	COL	1981	OP
HMP&L Station Two.....	GEN1	153.0	137.7	ST	COL	1973	OP
	GEN2	205.0	184.5	ST	COL	1974	OP
Kenneth C Coleman Station.....	GEN1	174.3	156.8	ST	COL	1969	OP
	GEN2	174.3	156.8	ST	COL	1970	OP
	GEN3	172.8	155.5	ST	COL	1971	OP
Reid Station.....	GEN1	65.0	58.5	ST	COL	1966	OP
	GEN2	65.0	55.6	GT	FO1	1976	CS
Cox Waste to Energy.....		4.0	3.8				
Cox Waste to Energy.....	01	4.0	3.8	ST	WW	1995	OP
Louisiana		4,229.7	3,863.4				
Agrilectric Power Partners Ltd.....		13.6	13.1				
Agrilectric Power Partners Limited.....	GEN1	12.1	11.7	ST	AB	1984	OP
	GEN2	1.5	1.4	ST	AB	1995	CS
Air Products Chemicals Inc.....		31.2	27.4				
New Orleans.....	GEN1	23.4	19.9	GT	GAS	1984	OP
	GEN2	7.8	7.5	ST	GAS	1995	OP
Boise Cascade Corp.....		61.5	61.5				
DeRidder Mill.....	TG	61.5	61.5	ST	BL	1969	OP
Borden Chemical Co.....		104.1	88.5				
Borden Chemicals Plastics.....	EXP1	.3	.3	OT	GAS	1986	OP
	EXP2	.2	.2	OT	GAS	1987	OP
	GEN1	26.0	22.1	GT	GAS	1985	OP
	GEN2	38.8	33.0	GT	GAS	1986	OP
	GEN3	38.8	33.0	GT	GAS	1986	OP
BASF Corp.....		77.0	65.4				
Geismar.....	GEN1	35.8	30.4	GT	GAS	1985	OP
	GEN2	41.2	35.0	GT	GAS	1998	OP
BP Amoco.....		25.0	24.3				
Alliance Refinery.....	GEN1	6.0	6.0	OT	GAS	1971	OP
	GEN2	19.0	18.3	ST	GAS	1990	OP
Conoco Inc.....		4.0	4.0				
Conoco Lake Charles Refinery.....	G-5	4.0	4.0	ST	OG	1958	CS
Crown Vantage Inc.....		57.5	50.8				
St Francisville Mill.....	GEN1	45.0	38.3	GT	GAS	1985	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
CII Carbon LLC	GEN2	12.5	12.5	ST	BL	1966	OP
CII Carbon LLC	TG-2	40.0	40.0				
	TG-3	20.0	20.0	ST	GAS	1951	IS
		20.0	20.0	ST	GAS	1951	OP
CITGO Petroleum Corp		75.0	75.0				
CITGO Refinery Powerhouse	GEN1	25.0	25.0	ST	GAS	1942	OP
	GEN2	25.0	25.0	ST	GAS	1942	OP
	GEN3	25.0	25.0	ST	GAS	1969	OP
Dow Chemical Co		681.0	620.2				
CA II (Chlor Alkali II)	GEN1	47.0	40.2	GT	GAS	1969	OP
	GEN2	47.0	40.2	GT	GAS	1969	OP
Power and Utilities	GEN1	57.0	57.0	ST	GAS	1958	OP
	GEN2	90.0	90.0	ST	GAS	1962	OP
	GEN3	90.0	90.0	ST	GAS	1966	OP
	GEN4	30.0	30.0	ST	GAS	1969	OP
	GEN5	60.0	51.4	GT	GAS	1978	OP
	GEN6	60.0	51.4	GT	GAS	1979	OP
	GEN7	100.0	85.0	GT	GAS	1982	OP
	GEN8	100.0	85.0	GT	GAS	1983	OP
Dynegy Corporation		1.4	1.2				
Sligo Dynegy Midstream	001	.3	.2	GT	GAS	1961	CS
	002	.4	.4	GT	GAS	1961	OP
	003	.4	.4	GT	GAS	1961	OP
	004	.3	.2	GT	GAS	1961	CS
Dynegy Midstream Services		2.5	2.1				
Stingray Facility	1S72	2.5	2.1	GT	GAS	1977	OP
DSM Copolymer		6.0	5.1				
Baton Rouge Plant	GEN1	3.0	2.6	GT	GAS	1959	SB
	GEN2	3.0	2.6	GT	GAS	1959	OP
Exxon Mobil Chemical Co		422.1	358.8				
Baton Rouge Cogen	GEN1	422.1	358.8	GT	GAS	1999	OP
Exxon Mobil Chemical Co		85.3	72.5				
Baton Rouge Turbine Generator	GTG1	85.3	72.5	GT	GAS	1990	OP
Exxonmobil Production Co		6.8	6.0				
Blue Water Gas Plant	1	.6	.5	GT	GAS	1978	OP
	2	.6	.5	GT	GAS	1978	OP
	3	.6	.5	GT	GAS	1978	OP
	4	.6	.5	GT	GAS	1978	OP
	5	.6	.5	GT	GAS	1978	OP
Garden City Gas Plant	1	.6	.5	GT	GAS	1997	SB
	2	.6	.6	ST	GAS	1964	OP
	3	.6	.6	ST	GAS	1964	OP
	4	.8	.7	GT	GAS	1968	OP
	5	.1	.1	IC	FOI	1968	OS
Grand Isle Gas Plant	1	.4	.3	GT	GAS	1965	OP
	2	.4	.3	GT	GAS	1965	OP
	3	.4	.3	GT	GAS	1965	OP
First National Bank Commerce		192.0	198.5				
Sidney A Murray Jr Hydroelectric Station	01	24.0	24.8	HY	WT	1990	OP
	02	24.0	24.8	HY	WT	1990	OP
	03	24.0	24.8	HY	WT	1990	OP
	04	24.0	24.8	HY	WT	1990	OP
	05	24.0	24.8	HY	WT	1990	OP
	06	24.0	24.8	HY	WT	1990	OP
	07	24.0	24.8	HY	WT	1990	OP
	08	24.0	24.8	HY	WT	1990	SB
Formosa Plastics Corp		143.8	124.9				
Formosa Plastics Corp	GT1	38.2	32.5	GT	GAS	1985	OP
	GT2	42.8	36.3	GT	GAS	1990	OP
	GT3	38.8	33.0	GT	GAS	1996	OP
	ST1	12.0	11.5	ST	GAS	1985	OP
	ST2	12.0	11.5	ST	GAS	1990	OP
Gaylord Container Corp		99.5	95.9				
Gaylord Container Corp Bogalusa	NO10	37.0	34.4	ST	BL	1999	OP
	NO8	25.0	24.0	ST	BL	1981	OP
	NO9	37.5	37.5	ST	BL	1979	OP
Georgia Gulf Corp		306.0	260.1				
Georgia Gulf Corporation Plaquemine Division	X773	102.0	86.7	GT	GAS	1997	OP
	X774	102.0	86.7	GT	GAS	1997	OP
	X775	102.0	86.7	GT	GAS	1997	OP
Georgia Pacific Corp		60.0	57.7				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Port Hudson Pulp Printing Paper	GEN1	60.0	57.7	ST	BL	1986	OP
Imperial Holly Corp		7.5	7.5				
Colonial Sugar Refinery	GEN1	.8	.8	ST	GAS	1930	SB
	GEN2	2.5	2.5	ST	GAS	1977	OP
	GEN3	1.8	1.8	ST	GAS	1957	SB
	GEN4	2.5	2.5	ST	GAS	1969	OP
IMC Agrico Co.....		22.0	22.0				
IMC Agrico Company Uncle Sam Plant.....	GEN1	11.0	11.0	ST	GAS	1968	OP
	GEN2	11.0	11.0	ST	GAS	1968	OP
IPC Pine		25.0	25.0				
Pineville Mill	GEN1	25.0	25.0	ST	BL	1960	OP
IPC-Louis		59.3	59.3				
Louisiana Mill.....	GEN3	21.8	21.8	ST	BL	1960	OP
	GEN4	37.5	37.5	ST	BL	1967	OP
IPC-Mansfield Mill.....		135.0	127.0				
Mansfield Mill	GEN1	40.0	38.4	ST	GAS	1981	OP
	GEN2	40.0	38.4	ST	GAS	1981	OP
	GEN3	30.0	28.8	ST	GAS	1981	OP
	GEN4	25.0	21.3	GT	GAS	1995	OP
Jeanerette Sugar Co Inc.....		2.5	2.4				
Jeanerette Sugar Co Inc.....	1	2.5	2.4	ST	AB	1983	CS
Kaiser Aluminum&Chemical Corp.....		117.4	104.2				
Kaiser Aluminum.....	GT1	16.0	13.7	GT	GAS	1969	OP
	GT2	16.0	13.7	GT	GAS	1969	OP
	GT3	16.0	13.7	GT	GAS	1969	OP
	GT4	24.7	21.1	GT	GAS	1974	OP
	ST1	18.8	16.0	GT	GAS	1958	OP
	ST2	18.8	18.8	ST	GAS	1958	OP
	ST3	7.2	7.2	ST	GAS	1969	OP
Louisiana Tech University		7.5	7.3				
Louisiana Tech University Power Plant	TG1	2.5	2.5	ST	GAS	1963	SB
	TG2	5.0	4.8	ST	GAS	1983	SB
Lyondell Chemical Co.....		4.3	4.1				
Lyondell Chemical Co Lake Charles LA	3	4.3	4.1	ST	GAS	1982	CS
M A Patout & Sons Ltd.....		3.0	2.9				
M A Patout Son Ltd.....	1000	1.0	1.0	ST	AB	1981	SB
	2000	2.0	1.9	ST	AB	1981	CS
Mobil Oil Corp		5.8	5.8				
Chalmette Refinery LLC.....	GEN1	5.8	5.8	OT	OG	1990	OP
Nelson Industrial Steam Co		200.0	200.0				
Nelson Industrial Steam Co.....	GEN1	100.0	100.0	ST	GAS	1959	OP
	GEN2	100.0	100.0	ST	GAS	1959	OP
Placid Refining Co LLC.....		7.6	6.5				
Port Allen Facility	GEN1	3.8	3.2	GT	GAS	1990	OP
	GEN2	3.8	3.2	GT	GAS	1990	OP
PCS Nitrogen LP.....		26.0	22.1				
PCS Nitrogen Fertilizer LP	GEN1	26.0	22.1	GT	GAS	1986	OP
PPG Industries Inc.....		572.7	528.3				
Plant C Caustic	TE	3.4	3.3	ST	WH	1986	OP
Powerhouse A	A1	7.5	7.5	ST	GAS	1943	OP
	A2	7.5	7.5	ST	GAS	1943	OP
	A4	7.5	7.5	ST	GAS	1943	OP
	A7	10.0	10.0	ST	GAS	1950	OP
	A9	20.0	20.0	ST	GAS	1957	OS
PPG Powerhouse C.....	C1	73.1	62.6	GT	GAS	1977	OP
	C2	73.1	62.6	GT	GAS	1978	OP
	C3	57.1	57.1	ST	GAS	1977	OP
	C4	77.2	65.7	GT	GAS	1986	OP
	C5	77.2	65.7	GT	GAS	1986	OP
PPG Riverside.....	GEN1	35.0	35.0	ST	GAS	1947	OS
	GEN2	44.0	44.0	ST	GAS	1950	OP
	GEN3	80.0	80.0	ST	GAS	1969	OP
Riverwood International Corp.....		63.0	63.0				
Plant 31 Paper Mill.....	GEN2	6.0	6.0	ST	BL	1928	OP
	GEN3	6.0	6.0	ST	BL	1930	OP
	GEN4	6.0	6.0	ST	BL	1948	OP
	GEN5	25.0	25.0	ST	BL	1964	OP
	GEN6	20.0	20.0	ST	BL	1977	OP
Stone Container Corp		74.4	74.4				
Hodge Louisiana	NO 4	3.0	3.0	ST	BL	1938	OS
	NO 6	5.0	5.0	ST	BL	1952	OS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	NO 7	15.6	15.6	ST	BL	1957	OP
	NO 8	27.5	27.5	ST	BL	1972	OP
	NO 9	23.3	23.3	ST	BL	1972	OP
Tate & Lyle North American Sug		11.0	11.0				
Domino Sugar Arabi Plant	TG1	5.0	5.0	ST	GAS	1949	OP
	TG2	2.0	2.0	ST	GAS	1949	OS
	TG3	4.0	4.0	ST	GAS	1949	OP
Union Carbide Corporation		273.6	235.4				
Taft Plant Union Carbide Corporation.....	CGN1	116.0	98.6	GT	GAS	1996	OP
	CGN2	116.0	98.6	GT	GAS	1997	OP
	CTG	10.0	9.6	ST	GAS	1987	OP
	IGT	9.6	8.2	GT	GAS	1980	IS
	STG	22.0	20.5	ST	GAS	1997	OP
Vastar Resources Inc		1.8	1.8				
Grand Chenier Gas Processing Plant	ST1	.4	.4	ST	GAS	1966	OP
	ST2	.5	.5	ST	GAS	1966	OP
	ST3	.5	.5	ST	GAS	1966	OP
	ST4	.4	.4	ST	GAS	1966	OP
Vulcan Materials Co.....		113.0	98.6				
Geismar Plant.....	GT01	45.0	38.3	GT	GAS	1985	OP
	GT02	45.0	38.3	GT	GAS	1985	OP
	TU01	23.0	22.1	ST	GAS	1985	OP
Western Gas Resources Inc.....		2.1	1.8				
Toca Plant	001	.5	.4	GT	GAS	1960	OP
	002	.5	.4	GT	GAS	1960	OP
	003	.5	.4	GT	GAS	1960	OP
	004	.8	.6	GT	GAS	1997	OP
Maine.....		2,924.5	2,868.3				
Androscoggin Energy LLC		109.2	92.8				
Androscoggin Cogeneration Center	CT01	54.6	46.4	GT	FO1	1999	CS
	CT02	54.6	46.4	GT	FO1	1999	CS
Aroostook Bangor Reload Co		1.0	1.0				
Aroostook Bangor Reload Co	1	1.0	1.0	ST	RT	1992	OP
Aziscohos Hydro Co Inc		6.8	7.0				
Aziscohos Hydroelectric Project	GEN1	6.8	7.0	HY	WT	1988	OP
Bangor Pacific Hydro Associate		13.0	13.4				
Bangor Pacific Hydro	GEN1	6.5	6.7	HY	WT	1988	OP
	GEN2	6.5	6.7	HY	WT	1988	OP
BeaverWood Joint Venture		17.0	16.3				
Beaver Wood Joint Venture	GEN1	17.0	16.3	ST	WW	1986	OS
Boralex Stratton Energy		45.7	43.9				
Boralex Stratton Energy Inc	UN11	45.7	43.9	ST	DI	1989	OP
Brassua Hydroelectric Ltd Part		3.6	3.7				
Brassua Hydroelectric Project	1	3.6	3.7	HY	WT	1989	OP
Champion International Corp		87.6	84.8				
Bucksport Maine	GEN2	15.6	15.6	ST	COL	1965	OP
	GEN3	72.0	69.2	ST	COL	1988	OP
Consolidated Hydro Maine Inc		1.2	1.2				
Salmon Falls.....	GEN1	.4	.4	HY	WT	1986	OP
	GEN2	.4	.4	HY	WT	1986	OP
	GEN3	.4	.4	HY	WT	1986	SB
CMS Generation Company		4.3	4.5				
Benton Falls Associates.....	GEN1	3.6	3.7	HY	WT	1987	OP
	GEN2	.8	.8	HY	WT	1987	OP
Diamond Brands Inc.....		1.3	1.2				
Forster Inc Strong Plant.....	0001	1.3	1.2	ST	FO1	1980	OP
Eastern Paper		6.5	6.5				
Eastern Paper Lincoln Mill	GE	2.5	2.5	ST	BL	1951	OP
	WEST	4.0	4.0	ST	BL	1957	OP
Fort James Operating Co.....		24.9	24.9				
Old Town Division	TG1	3.5	3.5	ST	BL	1946	OS
	TG2	3.0	3.0	ST	BL	1956	CS
	TG4	10.6	10.6	ST	BL	1965	OP
	WW1	1.0	1.1	HY	WT	1988	OP
	WW10	.6	.6	HY	WT	1910	OP
	WW11	.5	.5	HY	WT	1910	OS
	WW2	1.0	1.1	HY	WT	1988	OP
	WW3	1.0	1.1	HY	WT	1988	OP
	WW4	.6	.6	HY	WT	1910	OP
	WW5	.6	.6	HY	WT	1910	OS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	WW6	0.7	0.7	HY	WT	1910	OS
	WW7	.6	.6	HY	WT	1910	OS
	WW8	.6	.6	HY	WT	1910	OP
	WW9	.5	.5	HY	WT	1910	SB
FPI Energy Maine Hydro LLC		16.8	16.4				
Skelton.....	1	8.4	8.2	HY	WT	1948	OP
	2	8.4	8.2	HY	WT	1948	OP
FPL Energy Avec LLC		37.5	36.0				
Aroostook Valley.....	GEN1	37.5	36.0	ST	FO1	1987	OP
FPL Energy Maine Hydro.....		2.2	2.2				
Hill Mill	HM1	.4	.4	HY	WT	1986	CS
	HM2	.4	.4	HY	WT	1986	CS
	HM3	.4	.4	HY	WT	1986	CS
	HM4	.4	.4	HY	WT	1986	CS
	HM5	.4	.4	HY	WT	1986	CS
	HM6	.4	.4	HY	WT	1986	CS
FPL Energy Maine Hydro Inc		3.9	4.0				
Bates Mill Upper	BU1	1.2	1.2	HY	WT	1986	CS
	BU2	1.5	1.6	HY	WT	1986	CS
	BU3	1.2	1.2	HY	WT	1986	CS
FPL Energy Maine Hydro LLC.....		1,150.9	1,145.9				
Androscoggin 3.....	328	3.6	3.5	HY	WT	1928	OP
Bar Mills	1	2.0	2.0	HY	WT	1956	OP
	2	2.0	2.0	HY	WT	1956	OP
Bonny Eagle.....	1	1.2	1.2	HY	WT	1910	OP
	2	1.2	1.2	HY	WT	1910	OP
	3	1.2	1.2	HY	WT	1910	SB
	4	1.2	1.2	HY	WT	1910	OP
	5	1.2	1.2	HY	WT	1910	OP
	6	1.2	1.2	HY	WT	1910	SB
Brunswick.....	B1	12.6	13.0	HY	WT	1982	OP
	B2	3.5	3.6	HY	WT	1983	SB
	B3	3.5	3.6	HY	WT	1983	SB
Cataract.....	1	6.7	6.5	HY	WT	1937	OP
Charles E Monty.....	M-1	12.5	12.9	HY	WT	1990	OP
	M2	12.5	12.9	HY	WT	1990	OP
Continental Mills	CM1	.4	.4	HY	WT	1920	OS
	CM2	.4	.4	HY	WT	1920	CS
	CM3	.4	.4	HY	WT	1920	CS
	CM4	.4	.4	HY	WT	1920	OS
	CM5	.4	.4	HY	WT	1920	CS
	CM6	.4	.4	HY	WT	1920	CS
Deer Rips	DR1	.6	.6	HY	WT	1903	SB
	DR2	.6	.6	HY	WT	1903	SB
	DR3	.9	.9	HY	WT	1906	OP
	DR4	.8	.8	HY	WT	1911	SB
	DR5	.8	.8	HY	WT	1913	SB
	DR6	1.8	1.8	HY	WT	1919	SB
	DR7	1.4	1.4	HY	WT	1924	SB
	D3	.9	.9	HY	WT	1906	OP
Fort Halifax.....	FH1	.8	.7	HY	WT	1908	SB
	FH2	.8	.7	HY	WT	1908	SB
Gulf Island	GI1	6.4	6.2	HY	WT	1926	SB
	GI2	6.4	6.2	HY	WT	1926	SB
	GI3	9.4	9.2	HY	WT	1926	OP
Harris.....	HA1	15.0	14.6	HY	WT	1954	SB
	HA2	30.0	29.3	HY	WT	1954	CS
	HA3	30.0	29.3	HY	WT	1955	SB
	HA4	30.0	29.3	HY	WT	1955	SB
Hiram.....	1	3.0	2.9	HY	WT	1917	OP
	2	8.1	8.4	HY	WT	1985	OP
Messalonskee 2 (Oakland).....	1	2.8	2.7	HY	WT	1924	SB
Messalonskee 3.....	1	1.6	1.6	HY	WT	1918	SB
Messalonskee 5.....	1	1.8	1.8	HY	WT	1935	SB
North Gorham.....	1	1.1	1.1	HY	WT	1925	OP
	2	1.1	1.1	HY	WT	1925	OP
Shawmut.....	SH1	.8	.7	HY	WT	1913	OP
	SH2	.8	.7	HY	WT	1913	SB
	SH3	.8	.7	HY	WT	1913	SB
	SH4	.8	.7	HY	WT	1913	SB
	SH5	.8	.7	HY	WT	1913	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	SH6	0.9	0.9	HY	WT	1921	OP
	SH7	2.2	2.3	HY	WT	1982	OP
	SH8	2.2	2.3	HY	WT	1982	OP
West Buxton.....	WB1	.7	.7	HY	WT	1982	OP
	WB2	.7	.7	HY	WT	1982	OP
	WB3	1.1	1.1	HY	WT	1920	OP
	WB4	.8	.7	HY	WT	1907	OP
	WB5	.8	.7	HY	WT	1904	OP
	WB6	4.0	3.9	HY	WT	1927	OP
Weston.....	WE1	3.0	2.9	HY	WT	1921	SB
	WE2	3.0	2.9	HY	WT	1920	SB
	WE3	3.0	2.9	HY	WT	1921	OP
	WE4	3.0	2.9	HY	WT	1923	OP
William F Wyman.....	WI	56.9	56.9	ST	FO1	1957	SB
	W2	56.9	56.9	ST	FO1	1958	OP
	W3	121.2	121.2	ST	FO1	1965	OP
	W4	577.7	577.7	ST	FO1	1978	OP
Williams.....	WI1	7.0	6.8	HY	WT	1939	OP
	WI2	6.0	5.9	HY	WT	1950	OP
Wyman Hydro.....	WY1	24.0	23.4	HY	WT	1930	SB
	WY2	24.0	23.4	HY	WT	1931	SB
	WY3	24.0	23.4	HY	WT	1940	OP
FPL Energy Mason LLC.....		103.5	103.5				
Mason Steam.....	3	34.5	34.5	SF	FO1	1952	OP
	4	34.5	34.5	SF	FO1	1952	OP
	5	34.5	34.5	SF	FO1	1955	OP
Georgia Pacific Corp.....		67.2	66.7				
Woodland Pulp Paper.....	HG1	3.1	3.0	HY	WT	1912	SB
	HG10	1.3	1.2	HY	WT	1970	SB
	HG2	3.1	3.0	HY	WT	1912	OP
	HG3	3.4	3.3	HY	WT	1929	OP
	HG4	.8	.8	HY	WT	1906	SB
	HG5	.8	.8	HY	WT	1906	SB
	HG6	.8	.8	HY	WT	1906	SB
	HG7	1.6	1.6	HY	WT	1970	OP
	HG8	2.1	2.0	HY	WT	1970	SB
	HG9	2.1	2.0	HY	WT	1970	SB
	TG10	20.0	20.0	ST	BL	1966	OP
	TG11	28.3	28.3	ST	BL	1970	OP
Gorbell Thermo Electron Pwr Co.....		16.0	15.4				
Gorbell Thermo Electron Power Co.....	GEN1	16.0	15.4	ST	WW	1987	OP
Great Northern Paper Inc.....		297.5	294.6				
Great Northern Paper.....	DOH5	5.3	5.5	HY	WT	1988	OP
	DOH6	4.2	4.1	HY	WT	1975	OP
	DOH7	4.2	4.1	HY	WT	1975	OP
	DOH8	3.0	3.0	HY	WT	1930	SB
	EMH1	1.6	1.6	HY	WT	1948	OP
	EMH2	1.6	1.6	HY	WT	1948	OP
	EMH3	1.6	1.6	HY	WT	1948	SB
	EMH4	1.6	1.6	HY	WT	1948	OP
	EMH5	1.6	1.6	HY	WT	1948	OP
	EMH6	1.6	1.6	HY	WT	1948	OP
	MCH1	12.2	11.9	HY	WT	1953	OP
	MCH2	12.2	11.9	HY	WT	1953	OP
	MCH3	13.2	12.9	HY	WT	1967	OP
	MIH1	5.4	5.6	HY	WT	1987	OP
	MIH2	4.9	4.8	HY	WT	1917	SB
	MIH3	4.9	4.8	HY	WT	1917	OP
	MIH4	4.9	4.8	HY	WT	1917	OP
	MIH5	4.9	4.8	HY	WT	1921	OP
	MIH6	4.9	4.8	HY	WT	1921	OP
	MIH7	4.0	3.9	HY	WT	1921	SB
	MIH8	5.4	5.6	HY	WT	1987	OP
	MIS1	15.6	15.6	ST	FO1	1957	OS
	MIS2	15.6	15.6	ST	FO1	1957	OP
	MIS3	25.0	25.0	ST	FO1	1968	SB
	MIS4	48.0	48.0	ST	PET	1970	OP
	M2S2	15.6	15.6	ST	PET	1956	OP
	M2S3	30.2	29.0	ST	PET	1990	OP
	M2S1	15.6	15.6	ST	PET	1954	SB
	NOH1	3.2	3.3	HY	WT	1986	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	NOH2	3.2	3.3	HY	WT	1986	OP
	NOH3	3.2	3.3	HY	WT	1986	OP
	WEH1	4.8	4.7	HY	WT	1940	SB
	WEH2	4.8	4.7	HY	WT	1940	SB
	WEH3	4.8	4.7	HY	WT	1940	SB
	WEH4	4.8	4.7	HY	WT	1940	OP
Greenville Steam Co.....		15.6	15.0				
Greenville Steam Co.....	1	15.6	15.0	ST	WW	1988	OP
Indeck Maine Energy LLC.....		55.0	52.9				
Indeck Jonesboro Energy Center.....	GEN1	27.5	26.4	SF	WW	1986	CS
Indeck West Enfield Energy Center.....	GEN1	27.5	26.4	SF	FO1	1986	OP
International Paper Co.....		18.3	18.3				
Jay Hydro.....	GEN1	.5	.5	HY	WT	1912	CS
	GEN2	.5	.5	HY	WT	1912	OP
	GEN3	.5	.5	HY	WT	1912	OS
	GEN4	.5	.5	HY	WT	1912	SB
	GEN5	.5	.5	HY	WT	1912	OP
	GEN6	.6	.6	HY	WT	1912	OS
Livermore Hydro.....	GEN1	1.2	1.1	HY	WT	1910	OP
	GEN2	1.2	1.2	HY	WT	1910	OP
	GEN3	1.2	1.2	HY	WT	1910	OP
	GEN4	1.2	1.2	HY	WT	1910	OP
	GEN5	1.2	1.2	HY	WT	1910	CS
	GEN6	.8	.7	HY	WT	1910	OP
	GEN7	1.0	.9	HY	WT	1910	OP
	GEN8	1.0	1.0	HY	WT	1910	IS
Riley Hydro.....	GEN1	1.1	1.1	HY	WT	1981	SB
	GEN2	1.1	1.1	HY	WT	1981	OP
	GEN3	1.1	1.1	HY	WT	1981	OP
	GEN4	1.1	1.1	HY	WT	1981	SB
	GEN5	1.1	1.1	HY	WT	1981	OP
	GEN6	1.1	1.1	HY	WT	1981	SB
IPC-Androscoggin Mill.....		80.0	80.0				
Androscoggin Mill.....	GEN1	25.0	25.0	ST	BL	1964	OP
	GEN2	25.0	25.0	ST	BL	1966	OP
	GEN3	30.0	30.0	ST	BL	1974	OP
Kimberly-Clark Corp.....		27.0	26.1				
Winslow Maine.....	T7	23.1	22.2	ST	PET	1989	OP
	WW1	.5	.5	HY	WT	1916	OP
	WW10	.4	.4	HY	WT	1916	OP
	WW11	.4	.4	HY	WT	1916	OP
	WW2	.5	.5	HY	WT	1916	OP
	WW3	.4	.4	HY	WT	1994	OP
	WW4	.3	.3	HY	WT	1994	OP
	WW5	.3	.3	HY	WT	1916	OP
	WW6	.3	.3	HY	WT	1916	OP
	WW7	.3	.3	HY	WT	1916	OP
	WW8	.3	.3	HY	WT	1916	OP
	WW9	.3	.3	HY	WT	1993	OP
Lewiston City of.....		1.7	1.6				
Upper Androscoggin.....	1	.7	.7	HY	WT	1920	OS
	2	.5	.5	HY	WT	1920	CS
	3	.5	.5	HY	WT	1920	OP
Madison Paper Industries Inc.....		29.1	29.5				
Anson Abenaki Hydros.....	AB1	3.0	3.1	HY	WT	1983	OP
	AB2	2.8	2.8	HY	WT	1980	OP
	AB3	3.0	3.1	HY	WT	1983	OP
	AB4	3.0	3.1	HY	WT	1983	OP
	AB5	2.5	2.4	HY	WT	1961	OP
	AB7	2.5	2.4	HY	WT	1950	OP
	AB8	.3	.3	HY	WT	1989	CS
	AN1	1.8	1.9	HY	WT	1984	OP
	AN2	1.8	1.9	HY	WT	1984	OP
	AN3	1.8	1.9	HY	WT	1984	OP
	AN4	1.8	1.9	HY	WT	1984	OP
	AN5	1.8	1.9	HY	WT	1984	OP
	STG1	3.0	2.9	ST	FO1	1994	OP
Maine Energy Recovery Co.....		22.0	21.1				
Maine Energy Recovery Co.....	MERC	22.0	21.1	ST	FO1	1987	OP
Mead Corp.....		153.9	145.4				
Mead Corp.....	3STG	12.5	12.5	ST	GAS	1954	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Rumford Cogeneration Co.....	GEN1	102.0	94.6	SF	COL	1990	OP
Rumford Falls Power Co.....	GEN1	7.7	7.5	HY	WT	1918	OP
	GEN2	7.7	7.5	HY	WT	1918	OP
	GEN3	7.2	7.0	HY	WT	1926	OP
	GEN4	4.1	3.9	HY	WT	1950	SB
	GEN5	6.4	6.2	HY	WT	1954	OP
	GEN6	6.4	6.2	HY	WT	1954	OP
Merimil LP.....		6.9	7.1				
Lockwood Hydroelectric Facility.....	GEN1	.8	.8	HY	WT	1985	OP
	GEN2	.8	.8	HY	WT	1985	OP
	GEN3	.8	.8	HY	WT	1985	OP
	GEN4	.8	.8	HY	WT	1985	OP
	GEN5	.8	.8	HY	WT	1985	OP
	GEN6	.8	.8	HY	WT	1985	OP
	GEN7	2.1	2.2	HY	WT	1988	OP
Mid Maine Waste Action Corp.....		5.0	4.8				
MMWAC Resource Recovery Facility.....	ST1	5.0	4.8	ST	GAS	1992	OP
Miller Hydro Group Inc.....		19.1	19.7				
Worumbo Hydro Station.....	GEN1	9.5	9.9	HY	WT	1989	OP
	GEN2	9.5	9.9	HY	WT	1989	OP
Morrill Worcester.....		25.8	24.8				
Worcester Energy Co Inc.....	GEN1	7.2	6.9	ST	PT	1989	OS
	GEN2	18.6	17.9	ST	FO1	1989	SB
Northeast Empire LP 1.....		39.6	38.1				
Beaver Livermore Falls.....	GEN1	39.6	38.1	ST	WW	1992	OP
Northeast Empire LP 2.....		39.6	38.1				
Beaver Ashland.....	GEN1	39.6	38.1	ST	WW	1993	OP
Otis Hydroelectric Co.....		10.4	10.7				
Otis Hydroelectric Co.....	GEN1	5.2	5.4	HY	WT	1985	OP
	GEN2	5.2	5.4	HY	WT	1985	OP
Penobscot Energy Recovery Co.....		25.3	24.3				
Penobscot Energy Recovery Co.....	GEN1	25.3	24.3	ST	FO1	1987	OP
Penobscot Hydro LLC.....		31.0	30.2				
Ellsworth Hydro Station.....	EL01	2.5	2.4	HY	WT	1924	SB
	EL02	2.0	2.0	HY	WT	1938	SB
	EL03	2.0	2.0	HY	WT	1938	SB
	EL04	2.4	2.3	HY	WT	1924	SB
Howland Hydro Station.....	HL01	.6	.6	HY	WT	1921	OP
	HL02	.6	.6	HY	WT	1916	OP
	HL03	.6	.6	HY	WT	1916	OP
Medway Hydro Station.....	MW01	.7	.7	HY	WT	1923	OP
	MW02	.7	.7	HY	WT	1923	OP
	MW03	.7	.7	HY	WT	1923	OP
	MW04	.7	.7	HY	WT	1925	OP
	MW05	.7	.7	HY	WT	1925	OP
Milford Hydro Station.....	MF03	1.6	1.6	HY	WT	1956	OP
	MF04	1.6	1.6	HY	WT	1946	OP
	MF05	1.6	1.6	HY	WT	1941	OP
	MF06	1.6	1.6	HY	WT	1942	OP
Stillwater Hydro Station.....	SW01	.5	.4	HY	WT	1913	OP
	SW02	.5	.4	HY	WT	1913	OP
	SW03	.5	.4	HY	WT	1916	OP
	SW04	.6	.6	HY	WT	1929	OP
Veazie Hydro Station.....	VZ01	.7	.7	HY	WT	1933	OP
	VZ02	.3	.3	HY	WT	1920	OP
	VZ03	.3	.3	HY	WT	1920	OP
	VZ04	.3	.3	HY	WT	1920	OP
	VZ05	.3	.3	HY	WT	1920	OP
	VZ06	.3	.3	HY	WT	1920	OP
	VZ07	.3	.3	HY	WT	1920	OP
	VZ08	.3	.3	HY	WT	1920	OP
	VZ09	.3	.3	HY	WT	1920	OP
	VZ10	.3	.3	HY	WT	1920	OP
	VZ11	.3	.3	HY	WT	1920	OP
	VZ12	.3	.3	HY	WT	1920	OP
	VZ13	.3	.3	HY	WT	1920	OP
	VZ14	.3	.3	HY	WT	1920	OP
	VZ15	.5	.5	HY	WT	1914	OP
	VZ16	1.5	1.5	HY	WT	1938	OP
	VZ17	1.5	1.5	HY	WT	1938	OP
PDI New England Inc.....		35.1	33.5				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1	
Caribou Generation Station	CD2	2.8	2.5	IC	FO1	1948	OS	
	CD3	2.8	2.5	IC	FO1	1948	OS	
	CD4	1.0	.9	IC	FO1	1948	OS	
	CD5	1.3	1.1	IC	FO1	1951	OS	
	CH1	.4	.4	HY	WT	1926	SB	
	CH2	.4	.4	HY	WT	1926	SB	
	CS1	7.5	7.5	ST	FO1	1950	IS	
	CS2	11.5	11.5	ST	FO1	1955	IS	
	Flos Inn Diesel.....	FID1	2.0	1.8	IC	FO1	1959	OS
		FID2	2.0	1.8	IC	FO1	1959	OS
FID3		2.0	1.8	IC	FO1	1959	OS	
Squa Pan Hydro Station	SP1	1.5	1.5	HY	WT	1941	OP	
Regional Waste Systems		13.3	12.8					
Regional Waste Systems GPRRP	TG1	13.3	12.8	ST	GAS	1988	OP	
Ridgewood Main Hydro Prtn LP.....		7.4	7.7					
Barker Lower	GEN1	1.6	1.7	HY	WT	1986	OP	
Barker Mill Upper	GEN1	1.5	1.6	HY	WT	1987	OP	
Gardiner.....	GEN1	1.2	1.2	HY	WT	1985	OP	
Mechanic Falls.....	GEN1	1.3	1.3	HY	WT	1986	OP	
Pittsfield	GEN1	1.0	1.0	HY	WT	1986	OP	
	GEN2	.4	.4	HY	WT	1986	OP	
	GEN3	.5	.5	HY	WT	1986	OP	
Ridgewood Maine Hydro Prtn LP.....		1.5	1.6					
Pumpkin Hill.....	GEN1	1.5	1.6	HY	WT	1987	OP	
Robbins Lumber Inc.....		2.4	2.3					
Robbins Lumber Inc.....	CAT	1.1	1.1	IC	FO1	1987	SB	
	WEST	1.3	1.2	ST	FO1	1981	OP	
S D Warren.....		108.0	105.7					
Somerset Plant	GEN1	48.0	48.0	ST	BL	1976	OP	
	GEN2	60.0	57.7	ST	BL	1990	OP	
S D Warren Co.....		81.3	78.3					
S D Warren Co 2.....	GEN1	.6	.6	HY	WT	2003	OP	
	GEN2	.6	.6	HY	WT	2003	OP	
	GEN3	.6	.6	HY	WT	2003	OP	
	GEN4	.8	.8	HY	WT	1913	OP	
	GEN5	.8	.8	HY	WT	1913	OP	
	GEN6	.8	.8	HY	WT	1913	OP	
	GEN7	.6	.6	HY	WT	1940	OP	
	GEN8	10.0	9.6	ST	BL	1989	SB	
	GEN9	47.5	45.6	ST	BL	1989	OP	
	GN10	15.0	14.4	ST	BL	1989	OP	
	GN11	.6	.6	HY	WT	1940	OP	
	GN12	.3	.2	HY	WT	1940	OP	
	GN13	.3	.2	HY	WT	1940	OP	
	GN14	.3	.2	HY	WT	1940	OP	
	GN15	.3	.2	HY	WT	1940	OP	
	GN16	.5	.5	HY	WT	1940	OP	
	GN17	.5	.5	HY	WT	1940	OP	
	GN18	.5	.5	HY	WT	1987	OP	
	GN19	.5	.5	HY	WT	1987	OP	
	GN20	.5	.5	HY	WT	1987	OP	
Topsham Hydro Partners.....		13.9	14.4					
Pejepscot Hydroelectric Project.....	GEN1	12.4	12.8	HY	WT	1987	OP	
	GEN2	.4	.4	HY	WT	1987	SB	
	GEN3	.6	.6	HY	WT	1987	SB	
	GEN4	.6	.6	HY	WT	1987	SB	
United Ventures LLC.....		2.8	2.6					
Lavalley Lumber LLC.....	1250	1.3	1.2	ST	WW	1981	OS	
	1500	1.5	1.4	ST	WW	1989	OP	
UAH Hydro Kennebec LP.....		15.1	15.6					
Hydro Kennebec Project.....	GEN1	7.6	7.8	HY	WT	1989	OP	
	GEN2	7.6	7.8	HY	WT	1989	OP	
Wheelabrator Environmental Sys.....		21.1	20.2					
Sherman Energy Facility.....	GEN1	21.1	20.2	ST	FO1	1986	OP	
Maryland.....		892.7	834.3					
AES WR LP.....		200.0	187.4					
AES Warrior Run Cogeneration Facility.....	GEN1	200.0	187.4	SF	COL	1999	CS	
Bethlehem Steel Corp.....		170.0	170.0					
Sparrows Point.....	GEN1	170.0	170.0	ST	GAS	1949	OP	
Domino Sugar Corp TLNAS Inc.....		10.0	10.0					

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Domino Sugar Corporation - Baltimore Plant.....	GEN1	5.0	5.0	ST	GAS	1959	OP
	GEN2	2.5	2.5	ST	GAS	1955	OP
	GEN3	2.5	2.5	ST	GAS	1959	OP
MD Dept of Pub Safety & Corr		4.9	4.7				
Eastern Correctional Institute.....	DG1	1.0	.9	IC	FO1	1988	SB
	DG2	1.0	.9	IC	FO1	1988	SB
	1147	1.0	1.0	ST	FO1	1987	OP
	1148	1.9	1.9	ST	FO1	1987	OP
NE MD Waste Disposal Auth.....		67.8	65.2				
Montgomery County Resource Recovery Facility	GEN1	67.8	65.2	ST	GAS	1995	OP
Panda Brandywine LP.....		288.9	255.7				
Panda Brandywine LP.....	1	98.8	83.9	GT	FO1	1996	SB
	2	98.8	83.9	GT	FO1	1996	SB
	3	91.4	87.8	ST	GAS	1996	SB
Prince Georges County.....		2.6	2.4				
Pr Georges Cty Brown Station Rd Sanitary Landfill.....	3972	.9	.8	IC	LF	1987	SB
	9314	.9	.8	IC	LF	1987	OP
	9340	.9	.8	IC	LF	1987	OP
Sithe Northeast Management Co		19.2	18.7				
Deep Creek.....	1	9.6	9.4	HY	WT	1925	CS
	2	9.6	9.4	HY	WT	1925	CS
Waste Energy Partners LP.....		1.2	1.2				
Waste Energy Partners LP.....	001	1.2	1.2	ST	MW	1987	SB
Westvaco Corp.....		65.0	58.5				
Luke Mill	GEN1	35.0	31.5	ST	BL	1958	OP
	GEN2	30.0	27.0	ST	BL	1979	OP
Wheelabrator Environmental Sys.....		60.2	57.9				
Baltimore Refuse Energy Systems Co LP.....	GEN1	60.2	57.9	ST	GAS	1984	OP
8309 Tujung Avenue Corp.....		2.9	2.7				
Gude	GUD1	1.5	1.3	IC	GAS	1985	OP
	GUD2	1.5	1.3	IC	GAS	1985	OP
Massachusetts		10,296.9	9,591.0				
American Optical Co.....		8.0	6.8				
American Optical Corp.....	AO1	5.0	4.3	GT	GAS	1946	OP
	AO2	3.0	2.6	GT	GAS	1938	CS
Archer Daniels Midland Co		3.2	2.7				
Mansfield.....	GEN1	1.0	.9	GT	GAS	1993	SB
	GEN2	1.0	.9	GT	GAS	1993	CS
	GEN3	1.0	.9	GT	GAS	1993	IS
Bay State GPE Inc.....		2.1	2.0				
Agawam Gate Station.....	COGN	.5	.4	GT	GAS	1989	CS
	TURB	1.6	1.6	ST	GAS	1989	CS
Boott Hydropower Inc.....		22.9	23.7				
Boott Hydropower Inc.....	GEN1	7.5	7.8	HY	WT	1985	OP
	GEN2	7.5	7.8	HY	WT	1985	OP
	GEN3	7.9	8.2	HY	WT	1985	SB
Clark University.....		1.8	1.7				
Clark University.....	GEN1	1.8	1.7	IC	FO1	1981	OP
Collins Hydroelectric Partners		1.3	1.3				
Collins Facility.....	1	.7	.7	HY	WT	1985	OP
	2	.7	.7	HY	WT	1985	OP
Con Edison Energy MA Inc.....		284.4	247.9				
Doreen	DORE	21.1	21.1	OT	KE	1969	CS
Dwight	DW2	.5	.5	HY	WT	1920	OS
	DW3	.5	.5	HY	WT	1920	OS
	DW4	.5	.5	HY	WT	1920	OP
	IO3	1.5	1.5	HY	WT	1928	OP
Indian Orchard	IO4	2.2	2.1	HY	WT	1928	SB
	PB2	1.6	1.6	HY	WT	1918	SB
Putts Bridge.....	PB3	1.6	1.6	HY	WT	1918	SB
	RB3	1.8	1.8	HY	WT	1934	OP
Redbridge.....	RB4	1.8	1.8	HY	WT	1926	OP
	WS1	51.0	43.7	GT	GAS	1949	SB
West Springfield	WS10	17.0	14.6	GT	GAS	1968	SB
	WS2	51.0	43.7	GT	GAS	1952	SB
	WS3	112.0	95.9	GT	GAS	1957	SB
	WOOD	20.4	17.5	GT	KE	1969	CS
Woodland Road		1.0	1.0				
Corporate Property Associates		1.0	1.0				
Anderson Pwr Products Div of Anderson Interconnect Inc.....	3622	.1	.1	IC	FO1	1987	OS
	6033	.3	.3	IC	FO1	1987	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	6035	0.3	0.3	IC	FO1	1987	SB
	6046	.3	.3	IC	FO1	1987	SB
Cranston Print Works Co		2.5	2.4				
Webster Facility	NO.1	2.5	2.4	ST	PET	1985	CS
Dartmouth Power Associates LP		77.0	69.0				
Dartmouth Power Associates	GEN1	45.0	38.3	GT	FO1	1992	OP
	GEN2	32.0	30.8	ST	FO1	1992	OP
Dighton Power Associates LP		200.0	170.0				
Dighton Power Associates	UNT1	200.0	170.0	GT	GAS	1999	OP
Eastman Gelatine Corp		6.8	6.8				
Eastman Gelatine Corp	GEN1	1.5	1.5	ST	GAS	1947	CS
	GEN2	1.5	1.5	ST	GAS	1947	OP
	GEN3	3.8	3.8	ST	GAS	1969	OP
Energy Answers Corp		9.4	9.1				
Springfeid Resource Recovery	DLV1	9.4	9.1	ST	FO1	1988	OP
Entergy Nuclear Generation Co		670.0	670.0				
Pilgrim Nuclear Power Station	1	670.0	670.0	ST	NU	1972	SB
Erving Paper Mills Inc		2.5	2.4				
Erving Paper Mills Inc	1	2.5	2.4	ST	FO1	1988	OP
Fellsway Development LLC		2.8	2.4				
Fellsway Development LLC	CAT1	.7	.6	IC	FO1	1972	OP
	CAT2	1.0	.9	IC	FO1	1976	SB
	GT	.8	.7	GT	FO1	1969	CS
	ST	.2	.2	ST	FO1	1996	CS
General Electric Co		56.8	53.7				
GE Company Aircraft Engines	GEN5	10.0	10.0	ST	FO1	1948	OP
	GEN6	10.0	10.0	ST	FO1	1956	OP
	GEN7	15.6	15.6	ST	FO1	1968	OP
	GEN8	21.1	18.1	GT	FO1	1972	CS
Gillette Co		10.7	10.6				
Gillette Company	DG	.5	.5	IC	FO1	1991	CS
	DG2	.2	.1	IC	FO1	1997	CS
	TG1	5.0	5.0	ST	GAS	1971	OP
	TG2	5.0	5.0	ST	GAS	1971	OP
Harris Energy Realty Corp		3.4	3.2				
Harris Energy Realty Corp	ALBA	.3	.3	HY	WT	1999	SB
	ALBD	.5	.5	HY	WT	1999	SB
	C-AB	.4	.3	HY	WT	1999	SB
	C-C	.3	.3	HY	WT	1999	SB
	GILA	.5	.4	HY	WT	1999	SB
	GILD	.5	.4	HY	WT	1999	SB
	NONO	.5	.5	HY	WT	1999	SB
	TOM	.5	.5	HY	WT	1999	SB
Indeck Pepperell Power Assoc		41.9	37.1				
Indeck Pepperell Power Facility	GEN1	28.5	24.2	GT	FO1	1989	OP
	GEN2	13.4	12.9	ST	FO1	1989	OP
International Paper Co		1.9	1.8				
Woronoco Mill	GEN2	1.9	1.8	HY	WT	1913	SB
Knott James M		1.5	1.4				
Riverdale Mills Corp	GEN1	.7	.6	IC	DI	1988	OP
	GEN2	.7	.6	IC	DI	1988	OP
	HYDR	.2	.2	HY	WT	1985	OP
Kraft Foods Inc		10.2	9.9				
Kraft Foods Atlantic Gelatin	GEN1	7.5	7.5	ST	GAS	1978	OP
	GEN2	.7	.7	ST	GAS	1988	SB
	GEN3	1.0	.9	IC	FO1	1978	CS
	GEN4	1.0	.8	IC	FO1	1978	OS
Lawrence Hydroelectric Assoc		14.8	15.3				
Lawrence Hydroelectric Assoc	GEN1	7.4	7.7	HY	WT	1981	OP
	GEN2	7.4	7.7	HY	WT	1981	OP
Lowell Cogeneration Co LP		33.5	29.4				
Lowell Cogeneration Plant	GEN1	25.0	21.3	GT	FO1	1988	OS
	GEN2	8.5	8.2	ST	FO1	1988	OS
M M Lowell Energy LLC		1.6	1.6				
Lowell Landfill	UNT1	.8	.8	IC	LF	1997	SB
	UNT2	.8	.8	IC	LF	1997	SB
M M Taunton Energy LLC		1.9	1.9				
Taunton Landfill	UNT1	1.0	.9	IC	LF	1997	OP
	UNT2	1.0	.9	IC	LF	1997	OP
Massachusetts Bay Trans Auth		69.0	59.1				
M Street Jet	NO.6	69.0	59.1	GT	KE	1979	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Massachusetts Inst of Tech		21.3	18.1				
Mass Institute of Tech Central Utilities Plant	CTG1	21.3	18.1	GT	FO1	1995	OP
Massachusetts Paper Co		14.0	14.0				
Massachusetts Paper Co	GEN2	1.5	1.5	ST	GAS	1929	OS
	GEN3	3.1	3.1	ST	GAS	1929	OS
	GEN4	3.1	3.1	ST	GAS	1932	OS
	GEN5	6.3	6.3	ST	GAS	1962	OS
Massachusetts Water Res Auth		84.0	74.3				
Cosgrove Intake Power Station	UNI1	1.7	1.6	HY	WT	1969	OP
	UNI2	1.7	1.6	HY	WT	1969	OP
Deer Island Treatment Plant	F101	.2	.2	OT	DG	1997	OP
	G101	26.0	22.1	GT	FO1	1995	CS
	G201	26.0	22.1	GT	FO1	1995	CS
	S101	17.5	16.3	ST	DG	1998	OP
	6ENT	6.0	5.6	IC	DG	1989	CS
	7ENT	.2	.2	IC	DG	1989	CS
Oakdale Power Station	UNI1	3.5	3.4	HY	WT	1951	OP
Winsor Dam Power Station	UNT1	1.2	1.2	HY	WT	1950	OS
Masspower		246.0	217.1				
Masspower	GEN1	87.0	74.0	GT	FO1	1993	OP
	GEN2	87.0	74.0	GT	FO1	1993	OP
	GEN3	72.0	69.2	ST	FO1	1993	OP
Medical Area Totl Engy Plt Inc		62.8	58.9				
Medical Area Total Energy Plant	DEG1	6.8	6.3	IC	FO1	1985	SB
	DEG2	6.8	6.3	IC	FO1	1985	SB
	DEG3	6.8	6.3	IC	FO1	1985	OP
	DEG4	6.8	6.3	IC	FO1	1985	SB
	DEG5	6.8	6.3	IC	FO1	1985	SB
	DEG6	6.8	6.3	IC	FO1	1986	SB
	STG2	11.0	10.6	ST	GAS	1980	OP
	STG3	11.0	10.6	ST	GAS	1980	OP
Merrimac Paper Co Inc		2.0	1.9				
Merrimac Paper Co Inc	COON	.4	.3	ST	PET	1990	OP
	1	.2	.2	HY	WT	1960	SB
	2	.5	.4	HY	WT	1960	SB
	3	.6	.6	HY	WT	1960	SB
	4	.3	.3	HY	WT	1960	SB
Milford Power LP		178.1	156.8				
Milford Power LP	GT-1	128.9	109.6	GT	GAS	1993	OP
	ST-1	49.2	47.3	ST	GAS	1993	OP
Newark Group Inc		4.0	4.0				
Haverhill Paperboard Corp	1	1.5	1.5	ST	GAS	1935	OP
	2	2.5	2.5	ST	GAS	1954	OP
Northeast Energy Assoc LP		430.2	381.6				
Bellingham Cogeneration Facility	CT1	143.4	121.9	GT	FO1	1991	OP
	CT2	143.4	121.9	GT	FO1	1991	OP
	ST1	143.4	137.8	ST	FO1	1991	OP
Norton Co		5.6	5.1				
Norton Powerhouse	GEN1	2.5	2.3	ST	COL	1939	OP
	GEN2	3.1	2.8	ST	COL	1954	OP
O'Connell Development Group I		2.5	2.6				
Chicopee Hydroelectric Station	1	1.3	1.3	HY	WT	1985	OP
	2	1.3	1.3	HY	WT	1985	OP
Ogden Projects Inc		46.0	44.2				
OHA Haverhill Mass Burn Waste to Energy Facility	GEN1	46.0	44.2	ST	MW	1989	OP
Pepperell Paper Co Inc		1.2	1.2				
Pepperell Paper Co Inc	2121	.6	.6	HY	WT	1992	OP
	8281	.6	.6	HY	WT	1992	OS
Pinetree Power Fitchburg Inc		18.0	17.3				
Pinetree Power Fitchburg Inc	NO-1	18.0	17.3	ST	LF	1992	OP
Pittsfield Generating Co LP		180.1	159.8				
Pittsfield Generating Co LP	GEN1	40.0	34.0	GT	FO1	1990	OP
	GEN2	40.0	34.0	GT	FO1	1990	OP
	GEN3	40.0	34.0	GT	FO1	1990	OP
	GEN4	60.1	57.7	ST	GAS	1990	OP
Power Development Co Inc		272.0	231.2				
Berkshire Power	GEN1	272.0	231.2	GT	FO1	1999	CS
Ridgewood Mass Power LP		7.0	6.2				
Globe Manufacturing Co	ENG2	1.6	1.5	IC	FO1	1991	OP
	ENG3	1.6	1.5	IC	FO1	1991	OP
	GT	3.8	3.2	GT	FO1	1991	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary ¹	Year of Commercial Operation	Unit Status ¹
Sithe New England Holdings LLC		2,298.1	2,123.5				
Sithe Edgar LLC	GT1	142.0	121.6	GT	FO1	1969	CS
	GT2	142.0	121.6	GT	FO1	1969	CS
Sithe Framingham LLC	GT1	14.2	12.2	GT	FO1	1970	CS
	GT2	14.2	12.2	GT	FO1	1969	CS
	GT3	14.2	12.2	GT	GAS	1969	CS
Sithe Medway LLC	GT1	45.1	38.6	GT	FO1	1970	CS
	GT2	45.1	38.6	GT	FO1	1971	CS
	GT3	45.1	38.6	GT	FO1	1970	CS
Sithe Mystic LLC	GEN4	156.3	156.3	ST	FO1	1957	OP
	GEN5	156.3	156.3	ST	FO1	1959	SB
	GEN6	156.3	156.3	ST	FO1	1961	OP
	GEN7	617.0	617.0	ST	FO1	1975	OP
	GT1	14.2	12.2	GT	GAS	1969	CS
Sithe New Boston LLC	GEN1	359.0	307.3	GT	GAS	1965	SB
	GEN2	358.7	307.0	GT	GAS	1967	SB
	LST1	18.6	15.9	GT	FO1	1966	CS
Solutia Inc		5.7	5.3				
Indian Orchard Plant	TG	5.7	5.3	ST	COL	1985	OP
Somerset Power LLC		150.0	132.8				
Somerset Station	JET1	25.0	21.4	GT	FO1	1970	CS
	JET2	25.0	21.4	GT	FO1	1971	CS
	SOM6	100.0	90.0	ST	COL	1959	OP
Southern Energy Canal LLC		1,172.4	1,171.4				
Canal Plant	UN1	584.6	584.6	ST	FO1	1968	OP
	UN2	579.5	579.5	ST	FO1	1976	OP
Oak Bluffs Generating Facility	UN1	2.8	2.4	IC	DI	1969	CS
	UN2	2.8	2.4	IC	DI	1969	CS
	UN3	2.8	2.4	IC	DI	1972	CS
Southern Energy Kendall LLC		107.5	107.5				
Kendall Square Station	GEN1	17.3	17.3	ST	GAS	1949	CS
	GEN2	23.0	23.0	ST	GAS	1951	OP
	GEN3	27.2	27.2	ST	GAS	1958	CS
	JET1	20.0	20.0	OT	FO1	1970	CS
	JET2	20.0	20.0	OT	FO1	1972	CS
Southern Engy Canal LLC		5.5	4.9				
West Tisbury Generating Facility	UN1	2.8	2.4	IC	DI	1975	SB
	UN2	2.8	2.4	IC	DI	1975	SB
Specialty Minerals Inc		4.9	4.5				
Specialty Minerals Inc	1	4.9	4.5	IC	FO1	1988	OP
SEMASS Partnership		88.0	84.6				
SEMASS Resource Recovery Facility	GEN1	58.0	55.7	ST	FO1	1988	OP
	GEN2	30.0	28.8	ST	FO1	1993	OP
Tewksbury Hospital		3.0	2.9				
Tewksbury Hospital	1	.5	.4	GT	FO1	1971	OP
	1TG	.5	.5	ST	GAS	1972	OP
	2DSL	.5	.4	GT	GAS	1971	CS
	2TG	.5	.5	ST	GAS	1972	OP
	3TG	1.0	1.0	ST	GAS	1972	OP
The Newark Group		3.0	3.0				
Newark Atlantic Paperboard Corp	1	3.0	3.0	ST	GAS	1953	OP
Turners Falls LP		22.0	21.1				
Indeck Turners Falls Energy Center	GEN1	22.0	21.1	ST	COL	1989	IS
University of Massachusetts		5.0	5.0				
University of Massachusetts Medical School	GEN1	2.5	2.5	ST	GAS	1974	OP
	GEN2	2.5	2.5	ST	GAS	1974	OP
UAE Lowell Power LLC		87.0	76.2				
UAE Lowell Power LLC	VAX	20.0	19.2	ST	GAS	1992	OP
	V643	67.0	57.0	GT	FO1	1992	OP
US Gen New England Inc		3,066.7	2,856.2				
Bear Swamp	GEN1	300.0	292.5	HY	WT	1974	SB
	GEN2	300.0	292.5	HY	WT	1974	CS
Brayton Pt	GEN1	241.0	216.9	ST	COL	1963	OP
	GEN2	241.0	216.9	ST	COL	1964	OP
	GEN3	642.6	578.4	ST	COL	1958	OP
	GEN4	475.6	475.6	ST	GAS	1974	SB
	IC1	2.7	2.4	IC	FO1	1967	CS
	IC2	2.7	2.4	IC	FO1	1967	CS
	IC3	2.7	2.4	IC	FO1	1967	CS
	IC4	2.7	2.4	IC	FO1	1967	CS
Deerfield 2	GEN1	1.6	1.6	HY	WT	1913	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
	GEN2	1.6	1.6	HY	WT	1913	SB
Deerfield 3	GEN3	1.6	1.6	HY	WT	1913	SB
	GEN1	1.6	1.6	HY	WT	1912	SB
	GEN2	1.6	1.6	HY	WT	1912	SB
Deerfield 4	GEN3	1.6	1.6	HY	WT	1912	SB
	GEN1	1.6	1.6	HY	WT	1912	SB
	GEN2	1.6	1.6	HY	WT	1912	SB
Deerfield 5	GEN3	1.6	1.6	HY	WT	1912	CS
Fife Brook	GEN1	17.5	17.1	HY	WT	1974	SB
Salem Harbor	GEN1	11.3	11.0	HY	WT	1974	SB
	GEN1	81.9	73.7	ST	COL	1952	OP
	GEN2	82.0	73.8	ST	COL	1952	OP
	GEN3	165.8	149.2	ST	COL	1958	OP
	GEN4	475.6	428.0	ST	COL	1972	OP
Sherman.....	GEN1	7.2	7.0	HY	WT	1926	SB
Ware Energy Corp.....		9.4	9.0				
Ware Energy Corp.....	GEN1	9.4	9.0	ST	WH	1986	OS
Ware River Power Inc.....		1.6	1.6				
Pioneer Hydro Electric Co Inc.....	HY1	.4	.4	HY	WT	1981	OP
	HY2	.4	.4	HY	WT	1981	OP
	HY3	.3	.4	HY	WT	1983	OP
	HY4	.3	.3	HY	WT	1981	OP
	HY5	.3	.3	HY	WT	1990	OP
Wellesley College.....		7.5	6.4				
Wellesley College Utility Plant.....	1118	1.4	1.2	GT	GAS	1994	OP
	1119	1.4	1.2	GT	GAS	1994	OP
	1120	1.4	1.2	GT	GAS	1994	OP
	1121	1.4	1.2	GT	GAS	1994	OP
	8187	1.9	1.6	GT	GAS	1999	SB
Wheelabrator Environmental Sys.....		142.6	137.0				
Massachusetts REFUSETECH Inc.....	GEN1	41.3	39.6	ST	MW	1985	OP
Millbury Facility.....	GEN1	47.6	45.7	ST	GAS	1987	OP
Saugus Resco	GEN1	53.7	51.6	ST	FO1	1985	OP
Michigan		3,415.1	3,087.1				
Ada Cogen LP		33.1	29.3				
Ada Cogeneration LP	GEN1	23.0	19.5	GT	GAS	1990	OP
	GEN2	10.1	9.7	ST	GAS	1990	OP
Adrian Energy Associates LLC		2.4	2.2				
Adrian Energy Associates LLC.....	UNT1	.8	.7	IC	GAS	1994	OP
	UNT2	.8	.7	IC	GAS	1994	OP
	UNT3	.8	.7	IC	GAS	1994	OP
Bio Energy Partners.....		1.6	1.5				
Venice Resources Gas Recovery.....	U-1	.8	.7	IC	LF	1992	OP
	U-2	.8	.7	IC	LF	1992	OP
BHP Cooper White Pine Ref Inc.....		60.0	54.0				
BHP Copper White Pine Refinery Inc.....	GEN1	20.0	18.0	ST	COL	1954	OS
	GEN2	20.0	18.0	ST	COL	1954	OS
	GEN3	20.0	18.0	ST	COL	1954	OS
Cadillac Renewable Energy LLC.....		39.6	38.1				
Cadillac Renewable Energy.....	GEN1	39.6	38.1	ST	GAS	1993	OP
Cargill Inc		4.0	3.6				
Cargill Salt Inc.....	ACTG	2.0	1.8	ST	COL	1968	OP
	DCT	1.3	1.1	ST	COL	1935	OP
	DCTG	.8	.7	ST	COL	1935	OS
Cascade Township.....		1.6	1.7				
Cascade Dam	CAS1	1.6	1.7	HY	WT	1986	OP
Cellu Tissue Holdings Inc.....		4.0	3.6				
Menominee Aquisition Corp	ST1	1.5	1.3	ST	COL	1962	OS
	ST2	2.5	2.3	ST	COL	1950	OP
Central Wayne Energy Recvy LP.....		22.0	20.5				
Central Wayne Air Quality Energy Recovery Proj.....	GEN1	22.0	20.5	ST	GAS	1999	CS
Champion International Corp.....		28.0	26.0				
Quinnesec Michigan	GEN1	28.0	26.0	ST	BL	1985	OP
County of Kent Michigan.....		18.0	17.3				
Kent County Waste to Energy Facility.....	GEN1	18.0	17.3	ST	GAS	1989	OP
Crown Paper Co		18.8	18.8				
Crown Paper Co Parchment Mill.....	GEN5	9.4	9.4	ST	FO1	1955	OP
	GEN6	9.4	9.4	ST	FO1	1957	OP
CMS Gen MI Power LLC.....		243.3	206.8				
Kalamazoo River Generating Station.....	0001	73.1	62.1	GT	GAS	1999	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Livingston Generating Station.....	001	42.9	36.5	GT	GAS	1999	SB
	002	42.4	36.1	GT	GAS	1999	SB
	003	42.4	36.1	GT	GAS	1999	SB
	004	42.4	36.1	GT	GAS	1999	CS
Dearborn Indstl Gen LLC.....		159.0	135.2				
Dearborn Industrial Generation.....	GTP1	159.0	135.2	GT	GAS	1999	OP
EQ Waste Energy Services Inc.....		1.5	1.4				
EQ Waste Energy Services Inc.....	CAT1	.5	.5	IC	LF	1986	OP
	CAT2	.4	.3	IC	LF	1986	OP
	CAT3	.4	.3	IC	LF	1986	OP
	CAT4	.4	.3	IC	LF	1986	OP
Fletcher Paper Co.....		4.7	4.7				
Fletcher Paper Co.....	0001	3.2	3.2	ST	GAS	1948	OP
	0002	1.5	1.5	ST	GAS	1948	OS
Ford Motor Co.....		4.5	3.8				
Rawsonville Plant Ford Motor Co.....	GEN1	4.5	3.8	GT	GAS	1985	OP
French Paper Co.....		1.3	1.3				
French Paper Co Hydro.....	1	.3	.3	HY	WT	1938	OP
	2	.4	.4	HY	WT	1938	OP
	3	.4	.4	HY	WT	1938	SB
	4	.2	.2	HY	WT	1938	OP
General Motors Corp.....		32.9	30.2				
GM WFG Pontiac Site Power Plant.....	GEN1	28.9	26.8	SF	COL	1987	SB
Powertrain Warren GMC.....	GT1	4.0	3.4	GT	GAS	1988	OP
General Motors Powertrain Div.....		10.7	9.1				
Romulus Operations Powertrain Division.....	GEN1	10.7	9.1	GT	GAS	1986	CS
Genesee Power Station LP.....		39.5	38.0				
Genesee Power Station LP.....	GEN1	39.5	38.0	ST	GAS	1996	OP
Georgia Pacific Corp.....		8.6	7.7				
Grand Rapids East.....	GEN1	1.1	.9	GT	GAS	1996	OP
Kalamazoo Paper Division.....	GEN6	7.5	6.8	ST	COL	1962	OP
Granger Electric Co.....		17.6	16.4				
Brent Run Generating Station.....	7-1	.8	.8	IC	LF	1998	IS
	7-2	.8	.8	IC	LF	1998	OP
Grand Blanc Generating Station.....	4-1	.8	.7	IC	LF	1994	OP
	4-2	.8	.7	IC	LF	1994	OP
	4-3	.8	.7	IC	LF	1994	OP
Granger Electric Generating Station 1.....	1-1	.8	.7	IC	LF	1993	OP
	1-2	.8	.7	IC	LF	1993	OP
	1-3	.8	.7	IC	LF	1994	OP
	1-4	.8	.8	IC	LF	1997	OP
Granger Electric Generating Station 2.....	2-1	.8	.7	IC	FO1	1991	OP
	2-2	.8	.7	IC	FO1	1991	OP
	2-3	.8	.7	IC	FO1	1991	OP
	2-4	.8	.7	IC	FO1	1996	OP
	2-5	.8	.8	IC	FO1	1997	OP
Ottawa Generating Station.....	3-1	.8	.7	IC	LF	1994	OP
	3-2	.8	.7	IC	LF	1994	OP
	3-3	.8	.7	IC	LF	1994	OP
	3-4	.8	.7	IC	LF	1994	OP
	3-5	.8	.7	IC	LF	1994	OP
	3-6	.8	.7	IC	LF	1994	OP
Seymour Road Generating Station.....	6-1	.8	.7	IC	LF	1995	OP
	6-2	.8	.7	IC	LF	1995	IS
Grayling Generating Station LP.....		38.0	36.5				
Grayling Generating Station.....	GEN1	38.0	36.5	ST	GAS	1992	OP
Great Lakes Tissue Co.....		1.5	1.6				
Cheboygan.....	GEN1	1.5	1.6	HY	WT	1984	OP
Hillman Power Co LLC.....		20.0	19.2				
Hillman Power Co LLC.....	GEN1	20.0	19.2	ST	GAS	1987	OP
Hutzel Hospital.....		1.6	1.4				
Hutzel Hospital.....	TB-1	.8	.7	GT	GAS	1988	SB
	TB-2	.8	.7	GT	GAS	1988	SB
Jackson County.....		3.7	3.6				
Jackson County Resource Recovery Facility.....	1	3.7	3.6	ST	GAS	1987	OP
James River Corp of Virginia.....		11.8	11.7				
Recycled Board Division.....	GEN1	10.0	10.0	ST	GAS	1959	OP
	GEN2	1.8	1.7	ST	GAS	1992	OP
Kimberly Clark Corp.....		6.3	5.6				
Kimberly Clark Corp Munising Mill.....	M387	6.3	5.6	ST	COL	1930	OP
Lafarge Corp.....		47.2	43.2				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
LaFarge Corp Alpena	GEN6	12.0	10.8	ST	COL	1952	OP
	GEN7	10.0	9.0	ST	COL	1955	OP
	GEN8	11.0	10.2	ST	COL	1991	OP
	GEN9	11.0	10.2	ST	COL	1994	OP
	GE10	3.2	3.0	ST	COL	1999	OP
Louisiana Pacific Co.....		6.2	5.6				
Louisiana Pacific Co.....	GEN1	6.2	5.6	ST	COL	1957	OP
Marco Acquisition Corp.....		2.5	2.3				
Lotus Engineering Inc	1	2.5	2.3	IC	DI	1991	OP
Mead Paper Corp.....		103.3	101.2				
Mead Paper	NO.7	27.2	27.2	ST	BL	1969	OP
	NO.8	22.1	22.1	ST	BL	1972	OP
	NO9	54.0	51.9	ST	BL	1982	OP
Michigan Cogeneration Sys Inc.....		1.6	1.6				
Ann Arbor Generating.....	UN1	.8	.8	IC	LF	1998	OP
	UN2	.8	.8	IC	LF	1998	OP
Michigan Power LP.....		154.1	137.5				
Michigan Power LP.....	G001	58.0	55.7	ST	GAS	1995	OP
	G101	96.1	81.7	GT	GAS	1995	OP
Michigan State University.....		61.0	55.5				
T B Simon Power Plant.....	GEN1	12.5	11.3	ST	COL	1965	OP
	GEN2	12.5	11.3	ST	COL	1966	OP
	GEN3	15.0	13.5	ST	COL	1974	OP
	GEN4	21.0	19.5	ST	COL	1993	OP
N American Natural Resources.....		3.2	3.0				
Peoples Generating Station.....	GEN1	3.2	3.0	IC	LF	1995	OP
N E W Hydro Inc.....		1.8	1.8				
Menominee Mill Marinette.....	4	.4	.4	HY	WT	1924	OP
	5	.4	.4	HY	WT	1924	OP
	8	.5	.5	HY	WT	1978	OP
	9	.5	.5	HY	WT	1978	OP
Oakwood Hospital & Med Center		1.3	1.1				
Oakwood Hospital & Medical Center.....	EG# 1	.5	.4	GT	GAS	1989	OP
	EG# 2	.5	.4	GT	GAS	1989	OP
	EG# 3	.5	.4	GT	GAS	1989	OP
Parkedale Pharmaceutica Inc.....		2.8	2.4				
Parkedale Pharmaceuticals Inc.....	38-1	2.8	2.4	GT	FO1	1986	OP
PMCC Leasing Corp		68.4	65.7				
Greater Detroit Resource Recovery Facility.....	GEN1	68.4	65.7	ST	FO1	1988	OP
Riverview Energy Systems.....		6.7	5.7				
Riverview Energy Systems.....	GEN1	3.3	2.8	GT	GAS	1988	OP
	GEN2	3.3	2.8	GT	GAS	1988	OP
S D Warren Co.....		51.0	46.7				
S D Warren Co 1 Muskegon.....	GEN2	3.5	3.2	ST	BL	1938	OP
	GEN4	19.1	17.2	ST	BL	1968	OP
	GEN5	28.4	26.3	ST	BL	1989	OP
Smurfit Stone Container Corp.....		14.8	13.4				
Smurfit Stone Container Corp.....	GEN1	14.8	13.4	ST	COL	1966	OP
State St Bank Trust Co.....		1,854.8	1,665.7				
Midland Cogeneration Venture	BP15	13.5	12.5	ST	DI	1998	OP
	GEN2	380.0	365.2	ST	WH	1990	OS
	GT10	87.2	74.1	GT	GAS	1990	OP
	GT11	87.2	74.1	GT	GAS	1990	OP
	GT12	87.2	74.1	GT	GAS	1990	OP
	GT13	87.2	74.1	GT	GAS	1990	OP
	GT14	87.2	74.1	GT	GAS	1990	OP
	GT3	87.2	74.1	GT	GAS	1989	OP
	GT4	87.2	74.1	GT	GAS	1989	OP
	GT5	87.2	74.1	GT	GAS	1989	OP
	GT6	87.2	74.1	GT	GAS	1989	OP
	GT7	87.2	74.1	GT	GAS	1989	OP
	GT8	87.2	74.1	GT	GAS	1989	OP
	GT9	87.2	74.1	GT	GAS	1990	OP
	ST1	410.0	394.0	ST	GAS	1990	OP
	1G12	5.3	4.9	IC	DI	1990	CS
Sumpter Energy Associates.....		16.0	15.2				
Pine Tree Acres	GEN1	.8	.8	IC	LF	1998	OP
	GEN2	.8	.8	IC	LF	1998	OP
	GEN3	.8	.8	IC	LF	1998	OP
	GEN4	.8	.8	IC	LF	1998	OP
	GEN5	.8	.8	IC	LF	1998	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Sumpter Energy Associates	0201	0.8	0.8	IC	LF	1998	OP
	0202	.8	.8	IC	LF	1998	OP
	0203	.8	.8	IC	LF	1998	OP
	0204	.8	.8	IC	LF	1998	OP
	0205	.8	.8	IC	LF	1998	OP
	0386	.8	.7	IC	GAS	1992	OP
	0388	.8	.7	IC	GAS	1992	OP
	0389	.8	.7	IC	GAS	1992	OP
	0392	.8	.7	IC	GAS	1992	OP
	0435	.8	.7	IC	GAS	1992	OP
	0437	.8	.7	IC	GAS	1992	OP
	0440	.8	.7	IC	GAS	1992	OP
	0447	.8	.7	IC	GAS	1992	OP
	0464	.8	.7	IC	GAS	1992	OP
	0467	.8	.7	IC	GAS	1992	OP
	Thornapple Association		1.4	1.4			
Ada Dam	ADA1	1.4	1.4	HY	WT	1984	OP
Thunder Bay Power Co.		7.0	7.0				
Four Mile Hydropower Project	1	.6	.6	HY	WT	1990	OP
	2	.6	.6	HY	WT	1990	SB
	3	.6	.6	HY	WT	1990	OP
Ninth Street Hydropower Project	1	.4	.4	HY	WT	1990	SB
	2	.4	.4	HY	WT	1990	OP
	3	.4	.4	HY	WT	1990	SB
Norway Point Hydropower Project	1	2.8	2.7	HY	WT	1997	SB
	2	1.2	1.2	HY	WT	1990	OP
TES Filer City Station LP		70.0	64.9				
TES Filer City Station	GEN1	70.0	64.9	ST	COL	1990	OP
University of Michigan		43.5	42.0				
University of Michigan	TG1	12.5	12.0	ST	FO1	1986	OP
	TG10	3.5	3.0	GT	FO1	1992	OP
	TG2	4.0	4.0	ST	FO1	1939	OP
	TG7	10.0	10.0	ST	FO1	1975	OP
	TG8	10.0	10.0	ST	FO1	1975	OP
	TG9	3.5	3.0	GT	FO1	1990	OP
Van Buren Township of		1.6	1.7				
French Landing Dam	FRL1	1.6	1.7	HY	WT	1988	OP
Viking Energy Corp		36.0	34.6				
Viking Energy of Lincoln	GEN1	18.0	17.3	ST	RT	1989	OP
Viking Energy of McBain	GEN1	18.0	17.3	ST	RT	1988	OP
Voss Industries		2.0	1.7				
Voss Lantz	1	.5	.4	GT	GAS	1991	OP
	2	.5	.4	GT	GAS	1991	OP
Voss Taylor	1	.5	.4	GT	GAS	1991	OP
	2	.5	.4	GT	GAS	1991	OP
Warner Lambert Co		2.8	2.4				
Warner Lambert Co	5164	2.8	2.4	GT	FO1	1989	OP
William Beaumont Hospital		3.9	3.3				
William Beaumont Hospital	GENA	1.9	1.6	GT	FO1	1992	SB
	GENB	1.9	1.6	GT	FO1	1992	SB
Wolverine Power Corp		10.5	10.2				
Edenville	1	2.4	2.3	HY	WT	1923	OP
	2	2.4	2.3	HY	WT	1923	OP
Sanford	1	1.1	1.1	HY	WT	1923	OP
	2	1.1	1.1	HY	WT	1923	OP
	3	1.1	1.1	HY	WT	1923	OP
Secord	1	1.2	1.2	HY	WT	1923	OP
Smallwood	1	1.2	1.2	HY	WT	1923	OP
Minnesota		3,073.8	2,810.4				
Alliant Indst Serv Energy Appl		8.7	8.0				
Alliant SBD 9401 GP	8810	1.6	1.5	IC	DI	1994	CS
	8820	1.6	1.5	IC	DI	1994	CS
	8830	1.8	1.7	IC	DI	1994	CS
	8840	1.8	1.7	IC	DI	1994	CS
	8850	1.8	1.7	IC	DI	1994	CS
American Crystal Sugar Co		19.0	17.4				
ACS Crookston	G1	3.5	3.2	ST	COL	1954	OP
	G2	3.0	2.7	ST	COL	1975	OP
ACS East Grand Forks	G1	5.0	4.6	ST	COL	1990	OP
	G2	2.5	2.3	ST	COL	1990	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
ACS Moorhead	G1	3.0	2.8	ST	COL	1990	OP
	G2	2.0	1.9	ST	COL	1990	OP
Archer Daniels Midland Co		10.6	9.9				
Mankato.....	GEN1	6.2	5.7	ST	COL	1987	OP
	GEN2	4.4	4.2	ST	GAS	1987	MR
Boise Cascade Corp.....		43.6	43.3				
Boise Cascade International Falls	GEN1	4.0	4.0	ST	BL	1927	OP
	GEN2	4.0	4.0	ST	BL	1927	OP
	GEN3	7.5	7.5	ST	BL	1948	OP
	GEN4	7.5	7.5	ST	BL	1947	OP
	GEN5	6.3	6.3	ST	BL	1957	OP
International Falls Power Co.....	GEN1	2.2	2.2	HY	WT	1946	OP
	GEN2	2.2	2.2	HY	WT	1946	OP
	GEN3	2.2	2.2	HY	WT	1946	OP
	GEN4	2.2	2.2	HY	WT	1946	OP
	GEN5	2.2	2.2	HY	WT	1946	OP
	GEN6	1.6	1.6	HY	WT	1924	OP
	GEN7	1.6	1.6	HY	WT	1924	OP
Champion International Corp.....		30.1	29.0				
Sartell Mill	ABB2	20.4	18.9	ST	COL	1982	OP
	HG10	.9	1.0	HY	WT	1985	OP
	HG11	.9	1.0	HY	WT	1985	OP
	HG12	.9	1.0	HY	WT	1985	OP
	HG2	1.0	1.0	HY	WT	1985	OP
	HG3	1.0	1.0	HY	WT	1985	OP
	HG4	1.0	1.0	HY	WT	1985	OP
	HG5	.9	1.0	HY	WT	1985	OP
	HG6	.8	.8	HY	WT	1985	OP
	HG7	.8	.8	HY	WT	1985	OP
	HG8	.7	.8	HY	WT	1985	OP
	HG9	.7	.8	HY	WT	1985	OP
Cleveland Cliffs Inc.....		115.0	103.5				
Silver Bay Power Co.....	GEN1	40.0	36.0	ST	COL	1955	OP
	GEN2	75.0	67.5	ST	COL	1962	OP
Ford Motor Co.....		18.0	17.6				
Twin Cities Assembly Plant.....	GEN1	4.5	4.4	HY	WT	1924	OP
	GEN2	4.5	4.4	HY	WT	1924	OP
	GEN3	4.5	4.4	HY	WT	1924	OP
	GEN4	4.5	4.4	HY	WT	1924	OP
Franklin Heating Station.....		16.2	15.8				
Franklin Heating Station.....	GEN1	2.5	2.5	ST	GAS	1951	OP
	GEN2	2.5	2.5	ST	GAS	1951	OP
	GEN3	6.4	6.4	ST	GAS	1968	OP
	GEN4	2.4	2.2	IC	FO1	1982	CS
	GEN5	2.4	2.2	IC	FO1	1982	CS
Hastings Lock & Dam.....		4.4	4.6				
City of Hastings Hydroelectric.....	1	2.2	2.3	HY	WT	1992	OP
	2	2.2	2.3	HY	WT	1992	OP
Lake Benton Power Partners LLC.....		107.3	107.3				
Lake Benton I.....	EXIS	107.3	107.3	WT	WN	1998	OP
Lake Benton Pwr Prtnrs II LLC.....		103.5	103.5				
Lake Benton II.....	EXIS	103.5	103.5	WT	WN	1999	SB
Lake Superior Paper Co.....		10.7	10.2				
Lake Superior Paper Industries.....	GEN1	10.7	10.2	ST	SW	1986	OP
Landfill Power LLC.....		4.9	4.5				
Woodlake Sanitary Services Inc.....	UNT1	1.6	1.5	IC	LF	1994	OP
	UNT2	1.6	1.5	IC	LF	1994	OP
	UNT3	1.6	1.5	IC	LF	1994	OP
LSP Cottage Grove LP.....		287.0	252.1				
Cogentrix LSP Cottage Grove.....	CTG1	185.0	157.3	GT	DI	1997	SB
	STG1	102.0	94.9	ST	DI	1997	SB
LTV Steel Co Inc.....		2,025.0	1,822.5				
LTV Steel Mining Co Schroeder.....	GEN1	675.0	607.5	ST	COL	1957	OP
	GEN2	675.0	607.5	ST	COL	1957	OP
	GEN3	675.0	607.5	ST	COL	1967	OP
Minnesota Methane LLC.....		4.2	3.9				
EKS Landfill.....	UNT1	1.6	1.5	IC	LF	1994	OP
	UNT2	1.6	1.5	IC	LF	1994	OP
	UNT3	1.0	.9	IC	LF	1994	SB
Minnesota Pwr Blandin Engy Ctr.....		31.5	30.9				
Blandin Energy Center.....	GEN1	15.0	15.0	ST	COL	1969	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commerci- al Operation	Unit Status 1
Neshkoro Power Assn	GEN2	16.5	15.9	ST	COL	1980	OP
Byllesby	1	2.6	2.7				
	2	.8	.8	HY	WT	1988	OP
	3	.8	.8	HY	WT	1988	OP
		.9	1.0	HY	WT	1988	OP
Northern Alternative Energy		23.1	23.1				
Lakota Ridge	NMO1	11.3	11.3	WT	WN	1999	OP
Shalokatan Hills	6150	11.9	11.9	WT	WN	1999	SB
Ogden Energy Group Inc		39.6	38.0				
Hennepin Energy Resource Co LP	GEN1	39.6	38.0	ST	GAS	1989	OP
Olmsted County Public Works		5.0	4.7				
Olmsted Waste Energy Facility	DG1	.8	.7	IC	FO1	1979	CS
	TGI	2.0	1.9	ST	GAS	1987	OP
	TG2	2.2	2.1	ST	GAS	1987	OP
Potlatch Corp		85.7	82.1				
Potlatch Corp Minnesota Pulp Paper Board Div	GEN1	2.0	1.8	ST	BL	1925	OS
	GEN3	21.4	21.4	ST	BL	1976	OP
	GEN4	40.0	37.2	ST	BL	1997	OP
	HGN1	1.8	1.8	HY	WT	1950	OP
	HGN5	.8	.8	HY	WT	1929	OP
	HGN6	.8	.8	HY	WT	1929	SB
	HGN7	2.8	2.9	HY	WT	1980	OP
Potlatch Corp Minnesota Pulp Paper Division	VPLS	.7	.6	ST	COL	1959	OP
	1	.6	.5	HY	WT	1917	OP
	2	.6	.5	HY	WT	1917	OP
	3	.5	.5	HY	WT	1936	OP
	4	.7	.7	HY	WT	1936	OP
	5	.7	.7	HY	WT	1940	OP
Potlatch Corp Minnesota Wood Products Division	GEN1	12.5	12.0	ST	WW	1992	OP
Rapidan Redevelopment LP		6.8	7.0				
Rapidan Hydroelectric Facility	GEN1	3.4	3.5	HY	WT	1984	OP
	GEN2	3.4	3.5	HY	WT	1984	CS
Southern Minnesota Beet Sugar		7.5	6.8				
Southern Minnesota Beet Sugar Coop	0001	7.5	6.8	ST	COL	1976	SB
St Marys Hospital		12.8	11.6				
Saint Marys Hospital Power Plant	1	4.5	3.8	GT	GAS	1996	OP
	4	3.0	3.0	ST	GAS	1971	OP
	5	2.5	2.2	IC	FO1	1978	CS
	6	2.8	2.5	IC	FO1	1989	CS
The Thomson Corp		19.0	18.3				
West Group Data Center	2178	1.5	1.4	IC	DI	1990	SB
	2179	1.5	1.4	IC	DI	1990	CS
	2180	2.0	1.8	IC	DI	1990	CS
West Group Generator Building	3086	2.0	2.0	IC	DI	1999	CS
	3087	2.0	2.0	IC	DI	1999	CS
	3088	2.0	2.0	IC	DI	1999	CS
	3089	2.0	2.0	IC	DI	1999	CS
	3090	2.0	2.0	IC	DI	1999	CS
	3091	2.0	2.0	IC	DI	1999	CS
	3093	2.0	2.0	IC	DI	1999	CS
Windpower Partners 1993 LP		21.9	21.9				
Buffalo Ridge Windplant WPP 1993	EXIS	21.9	21.9	WT	WN	1994	OP
Woodstock Hills LLC		10.2	10.2				
Woodstock Windfarm	WIND	10.2	10.2	WT	WN	1999	OP
Mississippi		1,452.1	1,282.8				
Archer Daniels Midland Co		3.0	2.6				
Clarksdale	GEN1	3.0	2.6	GT	GAS	1982	IS
Caledonia Power I LLC		610.8	519.2				
Caledonia Power Facility	1	101.8	86.5	GT	GAS	1999	CS
	2	101.8	86.5	GT	GAS	1999	CS
	3	101.8	86.5	GT	GAS	1999	CS
	4	101.8	86.5	GT	GAS	1999	CS
	5	101.8	86.5	GT	GAS	1999	CS
	6	101.8	86.5	GT	GAS	1999	CS
Chevron USA Inc		6.0	5.8				
Pascagoula Facility TG 4225	TG1	6.0	5.8	ST	GAS	1983	OP
Con Edison Energy MA Inc		3.6	3.5				
Gardners Falls	GF2	.4	.4	HY	WT	1964	OS
	GF3	.9	.9	HY	WT	1914	SB
	GF4	.9	.9	HY	WT	1914	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Ergon Refining Inc	GF5	1.3	1.3	HY	WT	1925	SB
Ergon Refining Vicksburg.....	TMO1	4.9	4.1	GT	GAS	1995	OP
Georgia Pacific Corp.....		100.0	98.1				
Leaf River	GEN1	25.0	24.0	ST	BL	1984	OP
	GEN2	25.0	24.0	ST	BL	1984	OP
Monticello Paper.....	GEN1	25.0	25.0	ST	BL	1968	OP
	GEN2	25.0	25.0	ST	BL	1968	OP
International Paper Co.....		99.3	99.3				
Natchez Mill.....	GEN1	11.0	11.0	ST	GAS	1949	OP
	GEN2	9.0	9.0	ST	GAS	1949	OP
	GEN3	28.8	28.8	ST	GAS	1956	OP
Vicksburg Mill.....	GEN1	2.5	2.5	ST	BL	1967	OP
	GEN2	48.0	48.0	ST	BL	1967	OP
IPC Moss.....		33.7	33.7				
Moss Point Mill	GEN1	16.0	16.0	ST	BL	1951	OP
	GEN2	17.7	17.7	ST	BL	1951	OP
Mississippi Baptist Medical		4.3	3.6				
Mississippi Baptist Medical Center.....	A	4.3	3.6	GT	GAS	1991	OP
MissChem Nitrogen LLC.....		25.0	21.3				
MissChem Nitrogen LLC.....	EXIS	25.0	21.3	GT	GAS	1984	OP
New Albany Power I LLC.....		431.3	366.6				
New Albany Power Facility	1	71.9	61.1	GT	GAS	1999	CS
	2	71.9	61.1	GT	GAS	1999	CS
	3	71.9	61.1	GT	GAS	1999	CS
	4	71.9	61.1	GT	GAS	1999	CS
	5	71.9	61.1	GT	GAS	1999	CS
	6	71.9	61.1	GT	GAS	1999	CS
Transcontinental Gas Pipe Line		1.6	1.5				
District 70 Trans Gas Pipe Line Corp.....	001	.8	.7	GT	GAS	1951	CS
	002	.8	.8	ST	GAS	1951	SB
Weyerhaeuser Co.....		128.7	123.6				
Columbus MS	TG1	64.0	61.5	ST	BL	1990	OP
	TG2	46.0	44.2	ST	BL	1982	OP
	TG3	14.7	14.1	ST	BL	1982	OP
	TG4	4.0	3.8	ST	BL	1987	CS
Missouri.....		113.7	103.2				
Anheuser Busch Inc.....		26.1	23.5				
Anheuser Busch Inc St Louis Brewery.....	GEN1	11.0	9.9	ST	COL	1947	OP
	GEN3	11.0	9.9	ST	COL	1948	OP
	GEN4	4.1	3.7	ST	COL	1939	OP
Archer Daniels Midland Co		4.0	3.4				
North Kansas City	GEN1	4.0	3.4	GT	GAS	1986	OS
Hercules Inc		15.0	13.5				
Hercules Inc Missouri Chemical Works.....	GEN1	7.5	6.8	ST	COL	1943	OP
	GEN2	7.5	6.8	ST	COL	1943	OP
Southeast Missouri State Univ		7.3	6.5				
Southeast Missouri State University.....	GEN1	1.0	.9	IC	FO1	1955	CS
	GEN3	6.3	5.6	ST	COL	1972	SB
Southwestern Bell Telephone Co.....		6.0	5.6				
Southwestern Bell Telephone.....	E/G1	2.0	1.8	IC	DI	1992	SB
	E/G2	2.0	1.8	IC	DI	1992	SB
	E/G3	2.0	1.8	IC	DI	1992	CS
University Missouri Columbia		55.3	50.8				
University of Missouri Columbia Power Plant.....	GEN1	6.3	5.6	ST	COL	1961	OP
	GEN2	12.5	11.3	ST	COL	1974	OP
	GEN3	19.8	18.4	SF	COL	1986	SB
	GEN4	14.5	13.4	ST	COL	1988	OP
	GEN5	.8	.6	GT	FO1	1971	OS
	GEN6	.5	.5	IC	FO1	1994	CS
	GEN7	1.0	1.0	IC	FO1	1997	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Montana		3,042.9	2,832.4				
Colstrip Energy LP		41.5	38.5				
Colstrip Energy LP	GEN1	41.5	38.5	ST	FO1	1990	OP
Hydrodynamics Inc		2.0	2.1				
South Dry Creek Hydroelectric	1	2.0	2.1	HY	WT	1985	OP
Montana Dept Natural Resources		9.7	10.0				
Broadwater Power Project	GEN1	9.7	10.0	HY	WT	1989	OP
PPL Montana LLC		2,913.9	2,708.6				
Black Eagle	BLA1	7.8	7.6	HY	WT	1927	OP
	BLA2	7.8	7.6	HY	WT	1927	OP
	BLA3	5.6	5.5	HY	WT	1927	OP
Cochrane	COC1	24.0	23.4	HY	WT	1958	OP
	COC2	24.0	23.4	HY	WT	1958	OP
Colstrip	GEN1	333.0	299.7	ST	COL	1975	OP
	GEN2	333.0	299.7	ST	COL	1976	OP
	GEN3	740.0	686.0	ST	COL	1983	OP
	GEN4	740.0	686.0	ST	COL	1985	OP
Corette	GEN1	192.0	172.8	ST	COL	1968	OP
Hauser	HAU1	2.8	2.7	HY	WT	1911	OP
	HAU2	2.8	2.7	HY	WT	1911	OP
	HAU3	2.8	2.7	HY	WT	1911	OP
	HAU4	2.8	2.7	HY	WT	1911	OP
	HAU5	2.8	2.7	HY	WT	1911	OP
	HAU6	3.0	2.9	HY	WT	1915	OP
Holter	HOL1	9.6	9.4	HY	WT	1918	OP
	HOL2	9.6	9.4	HY	WT	1918	OP
	HOL3	9.6	9.4	HY	WT	1918	OP
	HOL4	9.6	9.4	HY	WT	1918	OP
Kerr	KER1	70.6	68.8	HY	WT	1938	OP
	KER2	70.6	68.8	HY	WT	1949	OP
	KER3	70.6	68.8	HY	WT	1954	OP
Madison	MAD1	2.3	2.2	HY	WT	1906	OP
	MAD2	2.3	2.2	HY	WT	1906	OP
	MAD3	2.3	2.2	HY	WT	1906	OP
	MAD4	2.3	2.2	HY	WT	1908	OP
Morony	MOR1	22.5	21.9	HY	WT	1930	OP
	MOR2	22.5	21.9	HY	WT	1930	OP
Mystic	MYS1	5.0	4.9	HY	WT	1925	OP
	MYS2	5.0	4.9	HY	WT	1925	OP
Rainbow	RAI1	4.0	3.9	HY	WT	1910	OP
	RAI2	4.0	3.9	HY	WT	1910	OP
	RAI3	4.0	3.9	HY	WT	1910	OP
	RAI4	4.0	3.9	HY	WT	1910	OP
	RAI5	4.0	3.9	HY	WT	1910	OP
	RAI6	4.0	3.9	HY	WT	1910	OP
	RAI7	5.8	5.7	HY	WT	1917	OP
	RAI8	5.8	5.7	HY	WT	1917	OP
Ryan	RYA1	8.0	7.8	HY	WT	1915	OP
	RYA2	8.0	7.8	HY	WT	1915	OP
	RYA3	8.0	7.8	HY	WT	1915	OP
	RYA4	8.0	7.8	HY	WT	1915	OP
	RYA5	8.0	7.8	HY	WT	1916	OP
	RYA6	8.0	7.8	HY	WT	1916	OP
Thompson Falls	TF1	7.0	6.8	HY	WT	1917	SB
	TF2	7.0	6.8	HY	WT	1917	OP
	TF3	7.0	6.8	HY	WT	1916	OP
	TF4	7.0	6.8	HY	WT	1916	SB
	TF5	7.0	6.8	HY	WT	1915	OP
	TF6	7.0	6.8	HY	WT	1915	OP
	TF7	50.0	51.6	HY	WT	1995	OP
Stone Container Corp		10.9	10.7				
Stone Container Corp Missoula Mill	GEN1	7.5	7.5	ST	BL	1960	OP
	GEN2	3.4	3.2	ST	BL	1990	OP
Yellowstone Energy LP		65.0	62.5				
Yellowstone Energy LP	GEN1	65.0	62.5	SF	FO1	1995	OP
Nebraska		17.8	16.4				
Archer Daniels Midland Co		7.9	7.3				
Lincoln	GEN1	7.9	7.3	ST	COL	1988	OP
City of Omaha NE		2.1	1.9				
Missouri River Wastewater Treatment Plant	6101	1.0	1.0	IC	DG	1985	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
City Of Omaha NE.....	6102	1.0	1.0	IC	DG	1985	OP
Papillion Creek Wastewater Treatment Plant.....	951	.5	.5	IC	DG	1987	OP
	952	.5	.5	IC	DG	1987	OP
	953	.5	.5	IC	DG	1987	OP
General Growth Properties Inc.....		4.8	4.4				
Westroads Shopping Center.....	GEN1	1.3	1.2	IC	FO1	1996	OP
	GEN2	1.3	1.2	IC	FO1	1996	SB
	GEN3	1.3	1.2	IC	FO1	1996	SB
	GEN4	1.0	.9	IC	FO1	1977	OS
Western Sugar Co.....		1.5	1.4				
Western Sugar Co Bayard.....	1	1.5	1.4	ST	GAS	1995	SB
Nevada.....		1,773.9	1,585.2				
Amedee Geothermal Venture I.....		3.0	3.0				
Amedee Geothermal Venture I.....	IND	1.5	1.5	GB	GE	1988	OP
	SYN	1.5	1.5	GB	GE	1988	OP
AES Cayuga.....		306.0	275.4				
AES Cayuga.....	CAY1	153.0	137.7	ST	COL	1955	OP
	CAY2	153.0	137.7	ST	COL	1955	OP
El Dorado Energy LLC.....		632.0	558.0				
El Dorado Energy.....	ED01	201.0	172.1	GT	GAS	1907	CS
	ED02	201.0	172.1	GT	GAS	1912	CS
	ED03	230.0	213.9	ST	GAS	1999	CS
Empire LP.....		4.8	4.8				
Empire Facility.....	OE11	1.2	1.2	GB	DI	1987	OP
	OE12	1.2	1.2	GB	DI	1987	OP
	OE13	1.2	1.2	GB	DI	1987	OP
	OE14	1.2	1.2	GB	DI	1987	OP
MidAmerican Energy Holdings Co.....		11.0	10.6				
Desert Peak Power Plant.....	GEN1	11.0	10.6	ST	GE	1985	OP
Nevada Cogeneration Assoc 1.....		107.2	94.8				
Nevada Cogeneration Assoc 1 Garnet Valley Plant.....	GTA	24.7	21.0	GT	GAS	1992	OP
	GTB	24.7	21.0	GT	GAS	1992	OP
	GTC	24.7	21.0	GT	GAS	1992	OP
	STM	33.0	31.8	ST	GAS	1992	OP
Nevada Cogeneration Assoc 2.....		107.2	94.8				
Nevada Cogen Assoc #2 Black Mtn Plant.....	GTA	24.7	21.0	GT	GAS	1992	OP
	GTB	24.7	21.0	GT	GAS	1992	OP
	GTC	24.7	21.0	GT	GAS	1992	OP
	STM	33.0	31.8	ST	GAS	1992	OP
Nevada Sun Peak LP.....		210.0	178.5				
Nevada Sun Peak Project.....	5657	70.0	59.5	GT	FO1	1991	CS
	5658	70.0	59.5	GT	FO1	1991	CS
	5659	70.0	59.5	GT	FO1	1991	CS
Oxbow Geothermal Corp.....		60.5	58.1				
Oxbow Geothermal Corp Dixie Valley Fallon.....	GEN1	60.5	58.1	ST	GE	1988	OP
Oxbow Power of Beowawe Inc.....		17.0	16.3				
Oxbow Power of Beowawe Inc.....	GEN1	17.0	16.3	ST	GE	1985	OP
Saguaro Power Co.....		127.4	112.4				
Saguaro Power Co.....	CTG1	45.2	38.4	GT	GAS	1991	OP
	CTG2	45.2	38.4	GT	GAS	1991	OP
	STG	37.0	35.6	ST	GAS	1991	OP
Soda Lake LP.....		26.1	26.1				
Soda Lake Geothermal No I II.....	OEC1	3.5	3.5	GB	DI	1990	OP
	OEC2	3.5	3.5	GB	GE	1990	OP
	OEC3	3.5	3.5	GB	GE	1990	OP
	OEC4	3.5	3.5	GB	GE	1990	OP
	OEC5	3.5	3.5	GB	GE	1990	OP
	OEC6	3.5	3.5	GB	GE	1990	OP
	OE11	1.2	1.2	GB	GE	1987	OP
	OE12	1.2	1.2	GB	GE	1987	OP
	OE13	1.2	1.2	GB	GE	1987	OP
	OE21	1.5	1.5	GB	GE	1990	OP
Southwest Power LLC.....		66.9	58.1				
Las Vegas Cogeneration LP.....	GEN1	55.4	47.1	GT	GAS	1994	OP
	GEN2	11.5	11.0	ST	GAS	1994	OP
Star Group Stillwater I.....		21.0	21.0				
Stillwater Facility.....	OE11	1.5	1.5	GB	GE	1989	OP
	OE12	1.5	1.5	GB	GE	1989	OP
	OE13	1.5	1.5	GB	GE	1989	OP
	OE14	1.5	1.5	GB	GE	1989	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	OE15	1.5	1.5	GB	GE	1989	OP
	OE16	1.5	1.5	GB	GE	1989	OP
	OE17	1.5	1.5	GB	GE	1989	OP
	OE21	1.5	1.5	GB	GE	1989	OP
	OE22	1.5	1.5	GB	GE	1989	OP
	OE23	1.5	1.5	GB	GE	1989	OP
	OE24	1.5	1.5	GB	GE	1989	OP
	OE25	1.5	1.5	GB	GE	1989	OP
	OE26	1.5	1.5	GB	GE	1989	OP
	OE27	1.5	1.5	GB	GE	1989	OP
Steamboat Development Corp.....		45.2	45.2				
Steamboat II.....	T201	11.3	11.3	GB	GE	1992	OP
	T202	11.3	11.3	GB	GE	1992	OP
Steamboat III.....	T301	11.3	11.3	GB	GE	1992	OP
	T302	11.3	11.3	GB	GE	1992	OP
Steamboat Envirosystems LLC.....		11.6	11.4				
Steamboat 1.....	OE11	1.3	1.3	GB	GE	1986	OP
	OE12	1.3	1.3	GB	GE	1986	OP
	OE13	1.3	1.3	GB	GE	1986	OP
	OE14	1.3	1.3	GB	GE	1986	OP
	OE21	1.3	1.3	GB	GE	1986	OP
	OE22	1.3	1.3	GB	GE	1986	OP
	OE23	1.3	1.3	GB	GE	1986	OP
Steamboat 1A Power Plant.....	DE31	1.3	1.2	IC	GE	1988	OP
	DE32	1.3	1.2	IC	GE	1988	OP
TCID Hydro.....		4.0	4.1				
New Lahontan.....	GEN1	4.0	4.1	HY	WT	1989	OP
Yankee Caithness Joint Vent LP.....		13.2	12.7				
Steamboat Hills Geothermal Plant.....	GEN1	13.2	12.7	ST	GE	1988	OP
New Hampshire.....		570.6	557.1				
Algonquin Pwr Inc Fund America.....		1.2	1.2				
Lochmere Hydroelectric Plant.....	UNT1	.3	.3	HY	WT	1984	OP
	UNT2	.3	.3	HY	WT	1984	OP
	UNT3	.3	.3	HY	WT	1984	OP
	UNT4	.3	.3	HY	WT	1984	OP
Algonquin Power Income Fund.....		2.8	2.8				
Pembroke Hydro.....	1	2.8	2.8	HY	WT	1985	OP
Algonquin Power Income Fund.....		1.9	2.0				
Franklin Industrial Complex.....	1	1.7	1.8	HY	WT	1985	OP
	2	.2	.2	HY	WT	1982	OS
Bio Energy Corp.....		12.7	12.2				
Bio Energy Corp.....	GEN1	12.7	12.2	ST	FO1	1984	OP
Bio Energy Partners.....		9.2	8.1				
Turnkey Landfill Gas Recovery.....	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
	GEN3	.8	.7	IC	LF	1992	OP
	GEN4	.8	.7	IC	LF	1993	OP
	GEN5	3.0	2.6	GT	LF	1997	OP
	GEN6	3.0	2.6	GT	LF	1997	OP
Briar Hydro Assoc.....		3.4	3.5				
Briar Hydro Assoc Penacook Upper Falls Facility.....	1	3.4	3.5	HY	WT	1986	OP
Briar Hydro Associates.....		4.3	4.5				
Briar Hydro Associates Rolfe Canal Facility.....	1	4.3	4.5	HY	WT	1987	OP
Bridgewater Power Co LP.....		20.0	19.2				
Bridgewater Power Co LP.....	GEN1	20.0	19.2	ST	FO1	1987	OP
Clement Dam Hydroelectric LLC.....		2.4	2.5				
Clement Dam Hydroelectric LLC.....	0049	2.4	2.5	HY	WT	1984	SB
Consolidated Hydro NH Inc.....		2.5	2.6				
EHC West Hopkinton.....	GEN1	1.0	1.0	HY	WT	1985	OP
Rollinsford.....	GEN1	.8	.8	HY	WT	1986	SB
	GEN2	.8	.8	HY	WT	1995	OP
Crotched Mt Rehab Center.....		1.5	1.3				
Crotched Mt Rehab Center.....	GEN1	.7	.7	IC	FO1	1990	SB
	GEN2	.7	.7	IC	FO1	1990	SB
Darmouth College.....		7.0	6.9				
Dartmouth College Heating Plant.....	GEN1	2.0	2.0	ST	PET	1970	SB
	GEN2	2.0	2.0	ST	PET	1970	OP
	GEN3	3.0	2.9	ST	PET	1992	OP
Dodge Falls Assoc LP.....		5.0	5.2				
Dodge Falls Assoc.....	1UNI	5.0	5.2	HY	WT	1990	OP
Durgin&Crowell Lumber Co Inc.....		6.4	6.2				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Durgin&Crowell Lumber Co Inc	0277	1.4	1.3	IC	DI	1999	SB
	0279	1.4	1.3	IC	DI	1999	SB
	0284	1.4	1.3	IC	DI	1999	SB
	3306	.2	.2	IC	DI	1990	CS
	3413	.7	.7	IC	DI	1995	CS
	3512	1.4	1.3	IC	DI	1999	SB
Errol Hydroelectric Co LLC.....		3.0	3.1				
Errol Hydroelectric Project.....	1	3.0	3.1	HY	WT	1986	OP
Foss Manufacturing Co Inc		7.0	6.4				
Hampton Facility.....	GEN1	.5	.4	IC	FO1	1978	SB
	GEN2	.5	.4	IC	FO1	1978	SB
	GEN3	.7	.6	IC	FO1	1980	OP
	GEN4	.7	.6	IC	FO1	1981	OP
	GEN5	.7	.6	IC	FO1	1984	OP
	GEN6	.7	.6	IC	FO1	1990	SB
	GEN7	3.2	2.9	IC	FO1	1996	OP
General Electric Co.....		2.2	2.3				
GE Hydro Station	1575	1.7	1.8	HY	WT	1984	SB
	500	.5	.5	HY	WT	1988	SB
Gregg Falls Hydro Associates.....		3.5	3.6				
Gregg Falls.....	1	2.2	2.2	HY	WT	1985	SB
	2	1.3	1.4	HY	WT	1985	SB
Hemphill Power&Light Co.....		16.0	15.4				
Hemphill Power&Light Co.....	GEN1	16.0	15.4	ST	WW	1987	OP
Hillsborough Hydroelectric LP.....		1.2	1.2				
Hillsborough Hosiery.....	GEN1	.6	.6	HY	WT	1989	SB
	GEN2	.6	.6	HY	WT	1989	SB
Marlborough Hydro Corp.....		1.3	1.3				
Lower Village Water Power Project	0001	.7	.7	HY	WT	1994	OP
	0002	.7	.7	HY	WT	1995	OP
Mascoma Hydro Corp.....		1.5	1.6				
Mascoma Hydro Corp.....	01	.5	.5	HY	WT	1988	OP
	02	.5	.5	HY	WT	1988	SB
	03	.5	.5	HY	WT	1988	SB
Mine Falls LP		3.0	3.1				
Mine Falls LP	GEN1	3.0	3.1	HY	WT	1985	OP
Minnesota Methane LLC.....		3.1	2.9				
Four Hills Nashua Landfill.....	UNT1	2.3	2.1	IC	LF	1996	OP
	UNT2	.8	.8	IC	LF	1996	SB
New Hampshire Hydro Associates.....		4.6	4.8				
New Hampshire Hydro Associates.....	1	4.6	4.8	HY	WT	1983	OP
Newfound Hydroelectric Co.....		1.5	1.6				
Newfound Hydroelectric Co.....	1	.8	.8	HY	WT	1983	SB
	2	.8	.8	HY	WT	1983	SB
Pinetree Power Inc.....		17.6	16.9				
Pinetree Power Inc.....	GEN1	17.6	16.9	ST	WH	1986	OP
Pinetree Power Tamworth Inc.....		25.0	24.0				
Pinetree Power Tamworth Inc.....	GEN1	25.0	24.0	ST	WW	1987	OP
Plymouth Cogeneration LP.....		1.3	1.2				
Plymouth State College Cogeneration Facility.....	A	1.3	1.2	IC	FO1	1994	OP
Pontook Operating LP.....		10.7	11.1				
Pontook Hydroelectric Facility.....	GEN1	3.6	3.7	HY	WT	1986	OP
	GEN2	3.6	3.7	HY	WT	1986	OP
	GEN3	3.6	3.7	HY	WT	1986	OP
Pulp & Paper of America LLC.....		44.6	44.0				
Berlin Gorham.....	CAS1	2.4	2.3	HY	WT	1914	OP
	CAS2	2.4	2.3	HY	WT	1916	OP
	CAS3	2.4	2.3	HY	WT	1918	OP
	GOR1	1.2	1.2	HY	WT	1920	OP
	GOR2	1.2	1.2	HY	WT	1920	OP
	GOR3	1.2	1.2	HY	WT	1920	OP
	GOR4	1.2	1.2	HY	WT	1920	OP
	RS1	3.8	3.7	HY	WT	1920	OP
	RS3	3.8	3.7	HY	WT	1920	OP
	SHL1	1.0	.9	HY	WT	1916	SB
	SHL3	1.8	1.8	HY	WT	1929	OP
	SH2	1.0	.9	HY	WT	1916	OP
	SM1	.8	.8	HY	WT	1980	OP
	SM2	.8	.9	HY	WT	1980	OP
	SM3	.8	.8	HY	WT	1980	OP
	SM4	.8	.9	HY	WT	1980	OP
	TUR1	7.5	7.5	ST	GE	1957	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	TUR4	5.0	5.0	ST	GE	1948	OP
	TUR7	2.5	2.5	ST	GE	1926	OP
	XP1	.6	.6	HY	WT	1921	OP
	XP2	.6	.6	HY	WT	1921	OP
	XP3	.6	.6	HY	WT	1921	OP
	XP4	.6	.5	HY	WT	1921	SB
	XP5	.7	.7	HY	WT	1924	OP
S F R Hydro Corp		1.5	1.6				
Milton Hydro.....	1	.3	.2	HY	WT	1914	OP
	2	.5	.4	HY	WT	1914	OP
	3	.3	.3	HY	WT	1984	OP
	4	.6	.6	HY	WT	1987	OP
Somersworth Hydropower Assoc.....		1.3	1.3				
Somersworth Lower Great Dam.....	GEN1	1.3	1.3	HY	WT	1985	OP
Thomas Hodgson&Sons Inc.....		1.9	1.9				
Thomas Hodgson&Sons Inc.....	GEN1	1.9	1.9	HY	WT	1981	OP
Tillotson Rubber Co Inc.....		1.5	1.4				
Tillotson Rubber Co Inc.....	HG1	.1	.1	HY	WT	1980	OP
	TG1	.8	.7	ST	PET	1988	OP
	TG2	.6	.6	ST	PET	1996	OP
US Gen New England Inc.....		291.4	284.1				
Comerford	GEN1	35.1	34.2	HY	WT	1930	CS
	GEN2	35.1	34.2	HY	WT	1930	SB
	GEN3	35.1	34.2	HY	WT	1930	SB
	GEN4	35.1	34.2	HY	WT	1930	CS
Mcindoes	GEN1	2.7	2.6	HY	WT	1931	SB
	GEN2	2.7	2.6	HY	WT	1931	SB
	GEN3	2.7	2.6	HY	WT	1931	SB
	GEN4	2.7	2.6	HY	WT	1931	SB
S C Moore.....	GEN1	35.1	34.2	HY	WT	1957	CS
	GEN2	35.1	34.2	HY	WT	1957	SB
	GEN3	35.1	34.2	HY	WT	1957	SB
	GEN4	35.1	34.2	HY	WT	1957	CS
Velcro USA Inc		4.8	4.5				
Velcro USA Inc	GEN1	1.2	1.1	IC	FO1	1990	OP
	GEN2	1.2	1.1	IC	FO1	1990	OP
	GEN3	1.2	1.2	IC	FO1	1997	SB
	GEN4	1.2	1.1	IC	FO1	1992	SB
Wausau Papers of New Hampshire.....		6.5	6.5				
Wausau Papers of New Hampshire Inc.....	1	6.5	6.5	ST	GAS	1947	OP
Wheelabrator Environmental Sys.....		18.5	17.8				
Claremont Facility.....	GEN1	4.5	4.3	ST	MW	1987	OP
Concord Facility.....	GEN1	14.0	13.5	ST	MW	1989	OP
Whitefield Power & Light Co.....		16.0	15.4				
Whitefield Power & Light Co.....	GEN1	16.0	15.4	ST	WW	1988	OP
New Jersey		5,097.3	4,565.8				
Amer Ref Fuel Co of Essex Cnt.....		69.9	67.1				
American Ref Fuel Co of Essex County	GEN1	34.9	33.6	ST	FO1	1990	OP
	GEN2	34.9	33.6	ST	FO1	1990	OP
Anheuser Busch Inc.....		13.0	11.1				
Anheuser Busch Inc Newark Brewery.....	GEN1	6.5	5.5	GT	DG	1995	OP
	GEN2	6.5	5.5	GT	DG	1995	OP
Asbury Park Press Inc		1.3	1.1				
Asbury Park Press Inc	ENG1	.7	.6	GT	GAS	1987	OP
	ENG2	.7	.6	GT	GAS	1987	OP
Aventis Pharmaceuticals.....		3.8	3.2				
Aventis Pharmaceuticals.....	01	3.8	3.2	GT	FO1	1993	OP
Aves Hamilton Inc.....		3.0	3.0				
Aves Hamilton Inc.....	GEN1	3.0	3.0	OT	GAS	1987	OS
Bankamerica Leasing Capt Corp.....		30.0	26.4				
Kenilworth Energy Facility	GEN1	22.0	18.7	GT	FO1	1989	OP
	GEN2	8.0	7.7	ST	FO1	1989	OP
Barry Callebart USA Inc.....		1.3	1.1				
Barry Callebart USA Inc	1	.7	.6	GT	GAS	1990	SB
	2	.7	.6	GT	GAS	1990	SB
Bio Energy Partners.....		3.0	2.6				
Easthampton Power Plant.....	GEN1	3.0	2.6	GT	LF	1990	OP
Bristol Myers Squibb Co.....		10.5	9.0				
Bristol Myers Squibb Co.....	GEN1	9.5	8.1	GT	FO1	1992	OP
	GEN2	1.0	1.0	ST	FO1	1999	CS
Calpine Newark Inc.....		64.6	54.9				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Calpine Newark Inc	GEN1	45.9	39.0	GT	GAS	1990	OP
	GEN2	18.7	15.9	GT	GAS	1990	OP
Calpine Parlin Inc		133.1	117.7				
Calpine Parlin Inc	GEN1	45.9	39.0	GT	FO1	1991	OP
	GEN2	45.9	39.0	GT	FO1	1991	OP
	GEN3	20.7	19.9	ST	WH	1991	OP
	GEN4	20.7	19.9	ST	WH	1991	OP
Camden Cnty Engy Recov Ass LP.....		34.0	32.7				
Camden Resource Recovery Facility	TGA	17.0	16.3	ST	FO1	1991	OP
	TGB	17.0	16.3	ST	FO1	1991	OP
Camden Cogen LP.....		157.0	140.3				
Camden Cogen LP.....	GEN1	95.2	80.9	GT	GAS	1993	OP
	GEN2	61.8	59.4	ST	GAS	1993	OP
Chambers Cogeneration LP.....		285.0	264.2				
Chambers Cogeneration LP.....	GEN1	285.0	264.2	ST	COL	1993	OP
Coastal Eagle Point Oil Co		22.5	22.5				
Coastal Eagle Point Oil Co	TR1	7.5	7.5	ST	GAS	1949	OP
	TR2	7.5	7.5	ST	GAS	1949	IS
	TR3	7.5	7.5	ST	GAS	1949	OP
Cogen Tech Linden Venture LP.....		761.6	679.1				
Linden Cogen Plant	GTG1	95.2	80.9	GT	BP	1992	OP
	GTG2	95.2	80.9	GT	BP	1992	OP
	GTG3	95.2	80.9	GT	BP	1992	OP
	GTG4	95.2	80.9	GT	BP	1992	OP
	GTG5	95.2	80.9	GT	BP	1992	OP
	STG1	95.2	91.5	ST	BP	1992	OP
	STG2	95.2	91.5	ST	BP	1992	OP
	STG3	95.2	91.5	ST	BP	1992	OP
Cogen Technologies NJ Venture.....		191.6	169.7				
Bayonne Cogen Plant	GTG1	43.4	36.9	GT	GAS	1988	OP
	GTG2	43.4	36.9	GT	GAS	1988	OP
	GTG3	43.4	36.9	GT	GAS	1988	OP
	STG1	61.4	59.0	ST	GAS	1988	OP
CMS Generation Co		238.5	211.9				
Lakewood Cogeneration LP	GEN1	77.9	66.2	GT	FO1	1994	SB
	GEN2	77.9	66.2	GT	FO1	1994	SB
	GEN3	82.7	79.5	ST	FO1	1994	SB
Eagle Point Cogen Partnership.....		225.0	196.2				
Eagle Point Cogeneration	GTG1	90.0	76.5	GT	FO1	1990	OP
	GTG2	90.0	76.5	GT	FO1	1990	OP
	STG1	45.0	43.2	ST	FO1	1991	OP
El Paso Energy.....		135.0	118.6				
Newark Bay Cogeneration Project	GEN1	50.0	42.5	GT	FO1	1993	OP
	GEN2	50.0	42.5	GT	GAS	1993	OP
	GEN3	35.0	33.6	ST	GAS	1993	OP
Fiber Mark Drbl Specialties		2.0	2.0				
Fiber Mark Technical Specialties Inc	GEN1	2.0	2.0	ST	GAS	1872	OP
Great Falls Hydroelectric Co.....		10.8	11.2				
Great Falls Hydroelectric Project	GEN1	3.6	3.7	HY	WT	1985	SB
	GEN2	3.6	3.7	HY	WT	1985	CS
	GEN3	3.6	3.7	HY	WT	1985	CS
Hercules Inc		4.5	4.5				
Aqualon A Division of Hercules Inc	NO.2	1.5	1.5	ST	FO1	1946	OP
	NO.4	3.0	3.0	ST	FO1	1936	OP
Hoffmann LaRoche Inc		12.0	10.2				
Hoffmann LaRoche Inc	TG1	4.0	3.4	GT	FO1	1987	OP
	TG2	4.0	3.4	GT	FO1	1987	OP
	TG3	4.0	3.4	GT	FO1	1987	OP
Hunterdon Cogeneration LP.....		4.1	3.5				
Hunterdon Cogeneration Facility	1	4.1	3.5	GT	FO1	1993	OP
Kinsley's Landfill Inc		2.0	1.9				
Kinsleys Landfill Inc	0011	.5	.5	IC	LF	1985	CS
	0012	.5	.5	IC	LF	1985	CS
	0013	.5	.5	IC	LF	1985	CS
	0014	.5	.5	IC	LF	1985	CS
KMS Energy		9.3	8.1				
KMS Crossroads	1	1.2	1.1	IC	GAS	1988	IS
	3	1.2	1.1	IC	FO1	1988	OP
	4	7.0	6.0	GT	GAS	1996	OP
Lafayette Energy Partners LP.....		1.2	1.1				
Lafayette Energy Partners LP.....	UNT1	.6	.6	IC	LF	1990	OP
	UNT2	.6	.6	IC	LF	1990	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Logan Generating Co LP.....		230.0	213.2				
Logan Generating Plant.....	GEN1	230.0	213.2	ST	COL	1994	OP
Lowe Paper Co Div of Simkins.....		3.0	3.0				
Lowe Paper Co Division of Simkins Industries.....	GEN1	3.0	3.0	ST	GAS	1909	OP
M M Hackensack Energy.....		3.8	3.7				
Balefill.....	UNT1	1.9	1.9	IC	LF	1998	OP
	UNT2	1.9	1.9	IC	LF	1998	OP
M&M Mars Inc.....		10.3	8.9				
M&M Mars.....	GEN1	8.8	7.5	GT	FO1	1989	OP
	GEN2	1.4	1.4	ST	FO1	1984	OP
Manchester Renewable Pwr Corp.....		4.8	4.7				
Ocean County Landfill.....	UNT1	.8	.8	IC	LF	1997	OP
	UNT2	.8	.8	IC	LF	1997	OP
	UNT3	.8	.8	IC	LF	1997	OP
	UNT4	.8	.8	IC	LF	1997	OP
	UNT5	.8	.8	IC	LF	1997	OP
	UNT6	.8	.8	IC	LF	1997	OP
Merck & Co Inc.....		10.8	10.8				
Merck Rahway Power Plant.....	GEN6	1.8	1.8	ST	FO1	1949	CS
	GEN7	4.0	4.0	ST	FO1	1968	OP
	GEN8	5.0	5.0	ST	FO1	1977	OP
Milford Power LP.....		36.5	32.0				
Milford Power LP.....	GEN1	28.0	23.8	GT	FO1	1989	CS
	GEN2	5.0	4.8	ST	FO1	1989	CS
	GEN3	3.5	3.4	ST	GAS	1989	OS
Montclair Cogen Proj Assoc.....		4.1	3.5				
Montclair Cogeneration Facility.....	1	4.1	3.5	GT	FO1	1993	OP
North Jersey Energy Assoc LP.....		430.2	381.6				
Sayreville Cogeneration Facility.....	CT1	143.4	121.9	GT	GAS	1991	OP
	CT2	143.4	121.9	GT	GAS	1991	OP
	ST1	143.4	137.8	ST	GAS	1991	OP
Novartis Pharmaceuticals Corp.....		2.8	2.4				
Novartis Pharmaceuticals.....	TURB	2.8	2.4	GT	FO1	1986	OP
O'Brien Biogas IV LLC.....		10.8	10.0				
O'Brien Biogas IV LLC.....	UNT1	10.8	10.0	ST	GAS	1997	OP
Ocean County Utilities Auth.....		1.6	1.5				
Bayville Central Facility.....	COG1	.3	.3	IC	DG	1988	OP
	COG2	.3	.3	IC	DG	1988	CS
	COG3	.3	.3	IC	DG	1988	OP
	SBG1	.6	.6	IC	DI	1988	CS
Ogden Energy Group Inc.....		13.0	12.5				
Warren Energy Resource Co.....	NA	13.0	12.5	ST	FO1	1988	OP
Passaic Valley Water Comm.....		2.4	2.3				
Passaic Valley Water Commission.....	GEN1	.6	.6	HY	WT	1935	SB
	GEN2	.6	.6	HY	WT	1935	SB
	GEN3	.6	.6	HY	WT	1935	SB
	GEN4	.6	.6	HY	WT	1935	OP
Pedricktown Cogeneration LP.....		134.6	119.2				
Pedricktown Cogeneration Plant.....	GEN1	92.2	78.3	GT	GAS	1992	OP
	GEN2	42.5	40.8	ST	GAS	1992	OP
Pharmacia Corp.....		4.8	4.1				
Pharmacia Corp.....	TG-1	.8	.7	GT	FO1	1986	SB
	TG-2	.8	.7	GT	FO1	1986	SB
	TG-3	.8	.7	GT	FO1	1986	SB
	TG-4	.8	.7	GT	FO1	1986	SB
	TG-5	.8	.7	GT	FO1	1986	CS
	TG-6	.8	.7	GT	FO1	1986	SB
Prime Energy LP.....		79.0	69.8				
Prime Energy LP.....	GEN1	55.0	46.8	GT	FO1	1989	OP
	GEN2	24.0	23.1	ST	FO1	1989	OP
Roche Vitamins.....		45.3	38.8				
Roche Vitamins Inc.....	GEN2	2.3	2.2	ST	WH	1995	OP
	GEN3	43.0	36.6	GT	GAS	1998	OP
Rowan University.....		1.5	1.3				
Rowan University.....	GEN1	1.5	1.3	GT	FO1	1992	OP
Schering Corp.....		8.2	6.9				
Schering Corp Cogeneration Facility.....	GEN1	3.8	3.2	GT	FO1	1994	OP
	GEN2	4.4	3.7	GT	FO1	1999	CS
Schweitzer Maudit Internl Inc.....		3.6	3.5				
Schweitzer Maudit International Inc.....	1	3.6	3.5	ST	GAS	1985	OP
Sithe New Jersey Holdings LLC.....		1,435.1	1,282.6				
Gilbert.....	C1	23.8	20.4	GT	FO1	1970	OS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	C2	23.8	20.4	GT	FO1	1970	OS
	C3	23.8	20.4	GT	FO1	1970	OS
	C4	23.8	20.4	GT	FO1	1970	OS
	4	53.7	46.0	GT	FO1	1974	CS
	5	53.7	46.0	GT	FO1	1974	CS
	6	53.7	46.0	GT	FO1	1974	CS
	7	53.7	46.0	GT	FO1	1974	CS
	8	135.0	135.0	ST	FO1	1977	OS
Glenn Gardner.....	9	161.0	136.9	GT	FO1	1996	OS
	1	19.6	16.8	GT	FO1	1971	CS
	2	19.6	16.8	GT	FO1	1971	OP
	3	19.6	16.8	GT	FO1	1971	CS
	4	19.6	16.8	GT	FO1	1971	CS
	5	19.6	16.8	GT	FO1	1971	CS
	6	19.6	16.8	GT	FO1	1971	CS
	7	19.6	16.8	GT	FO1	1971	CS
	8	19.6	16.8	GT	FO1	1971	CS
Sayreville.....	GT1	53.1	45.5	GT	FO1	1972	OS
	GT2	53.1	45.5	GT	FO1	1972	OS
	GT3	53.1	45.5	GT	FO1	1972	OS
	GT4	53.1	45.5	GT	FO1	1973	OS
	4	122.5	122.5	ST	FO1	1955	OS
	5	125.0	125.0	ST	FO1	1958	OS
Werner.....	GT1	53.1	45.5	GT	GAS	1972	OS
	GT2	53.1	45.5	GT	GAS	1972	OS
	GT3	53.1	45.5	GT	GAS	1972	OS
	GT4	53.1	45.5	GT	GAS	1972	OS
Trigen Trenton Energy Co.....		12.0	11.1				
Trigen Trenton Energy Co.....	7213	6.0	5.6	IC	FO1	1983	OP
	7214	6.0	5.6	IC	FO1	1983	OP
Union County Utilities Auth.....		45.0	43.2				
Union County Resource Recovery Facility.....	GEN1	45.0	43.2	ST	GAS	1994	OP
University of M&D New Jersey.....		10.5	8.9				
University Medicine Dentistry.....	GEN1	3.5	3.0	GT	GAS	1989	OP
	GEN2	3.5	3.0	GT	GAS	1989	OP
	GEN3	3.5	3.0	GT	GAS	1989	OP
Valero Refining Co New Jersey.....		57.0	51.8				
Paulsboro Refinery.....	GEN1	27.0	23.0	GT	FO1	1991	OP
	GEN2	15.0	14.4	ST	FO1	1982	OP
	GEN3	15.0	14.4	ST	FO1	1991	OP
Vineland Cogeneration LP.....		53.0	46.4				
Vineland Cogeneration Plant.....	GEN1	41.0	34.9	GT	FO1	1994	SB
	GEN2	12.0	11.5	ST	GAS	1994	SB
Wheelabrator Environmental Sys.....		14.1	13.5				
Wheelabrator Gloucester Co LP.....	GEN1	14.1	13.5	ST	GAS	1990	OP
New Mexico.....		261.7	240.1				
Albuquerque City of.....		2.3	2.1				
Southside Water Reclamation Plant.....	GEN3	1.1	1.0	IC	DG	1987	OP
	GEN4	1.1	1.0	IC	DG	1987	OP
Conoco Inc.....		8.1	6.9				
San Juan Gas Processing Plant.....	ST1	2.0	1.7	GT	GAS	1986	OP
	ST2	2.0	1.7	GT	GAS	1986	OP
	ST3	2.0	1.7	GT	GAS	1986	OP
	ST4	2.0	1.7	GT	GAS	1986	OP
El Paso Natural Gas Co.....		3.0	3.0				
Blanco Compressor Station.....	1	1.5	1.5	ST	GAS	1956	OP
	2	1.5	1.5	ST	GAS	1956	OP
Giant Industries Arizona Inc.....		6.0	5.1				
Ciniza Refinery.....	GEN1	3.0	2.6	GT	GAS	1990	OP
	GEN2	3.0	2.6	GT	GAS	1990	OP
New Mexico State University.....		4.8	4.0				
New Mexico State University.....	01	4.8	4.0	GT	GAS	1996	OP
Phelps Dodge Corp.....		149.3	143.1				
Chino Mines Co.....	4	7.5	7.5	ST	FO1	1930	IS
	5	10.0	10.0	ST	FO1	1950	OS
	7	16.5	16.5	ST	FO1	1959	OP
	8	30.0	30.0	ST	FO1	1973	SB
Hidalgo Smelter.....	EMD3	2.5	2.2	IC	DI	1977	CS
	EMD4	2.5	2.2	IC	DI	1977	CS
	EMD5	2.5	2.3	IC	DI	1985	CS
	TGU1	15.0	15.0	ST	GAS	1976	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1	
Phelps Dodge Cobre Mining Co	TGU2	15.0	15.0	ST	GAS	1976	SB	
	1	.8	.7	IC	FO1	1982	MR	
	2	.8	.7	IC	FO1	1982	CS	
	3	.8	.7	IC	FO1	1982	CS	
	Phelps Dodge Tyrone Inc	1	3.0	2.7	IC	FO1	1967	CS
		10	3.0	2.7	IC	FO1	1971	CS
		11	3.0	2.7	IC	FO1	1971	CS
		12	3.0	2.7	IC	FO1	1972	CS
		13	3.0	2.7	IC	FO1	1972	CS
		14	3.0	2.7	IC	FO1	1972	CS
		15	3.1	2.7	IC	FO1	1972	CS
		2	3.0	2.7	IC	FO1	1967	CS
		3	3.1	2.7	IC	FO1	1967	CS
	4	3.1	2.7	IC	FO1	1967	CS	
	5	3.0	2.7	IC	FO1	1967	CS	
6	3.0	2.7	IC	FO1	1967	CS		
7	3.1	2.7	IC	FO1	1967	CS		
8	3.0	2.7	IC	FO1	1967	CS		
9	3.0	2.7	IC	FO1	1971	CS		
Union Oil Co of California		18.8	16.6					
Molycorp Inc Questa Division	143	3.8	3.3	IC	FO1	1969	OS	
	476	3.8	3.3	IC	FO1	1965	OS	
	477	3.8	3.3	IC	FO1	1965	OS	
	478	3.8	3.3	IC	FO1	1965	OS	
	479	3.8	3.3	IC	FO1	1965	OS	
University of New Mexico		4.0	3.6					
CoGeneration Plant	1	2.5	2.1	GT	GAS	1989	OP	
Ford Utilities Center	2	1.5	1.4	ST	FO1	1984	OP	
Williams Field Services		65.6	55.8					
Milagro Cogeneration Plant	GO1A	30.4	25.8	GT	GAS	1996	OP	
	GO1B	30.4	25.8	GT	GAS	1996	OP	
Williams Field Services Kutz Plant	GENA	2.4	2.0	GT	GAS	1981	SB	
	GENB	2.4	2.0	GT	GAS	1981	OP	
New York		17,255.9	16,063.0					
Algonquin Power Income Fund		1.0	1.0					
Hollow Dam Power Co	HY1	.5	.5	HY	WT	1987	SB	
	HY2	.5	.5	HY	WT	1987	SB	
Alice Falls Corp		2.1	2.2					
Alice Falls Hydroelectric Project	1	1.5	1.6	HY	WT	1991	OP	
	2	.6	.6	HY	WT	1991	OP	
Amer Ref Fuel Co Of Niagara LP		50.0	48.1					
American Ref Fuel Co Of Niagara LP	GEN1	25.0	24.0	ST	GAS	1980	OP	
	GEN2	25.0	24.0	ST	GAS	1980	OP	
American Ref Fuel Co		78.6	75.5					
American Ref Fuel Co of Hempstead	GEN1	78.6	75.5	ST	FO1	1989	OP	
Arthur Kill Power LLC		931.7	928.8					
Arthur Kill Generation Station	GT1	20.0	17.1	GT	GAS	1970	CS	
	2	376.2	376.2	ST	GAS	1959	SB	
	3	535.5	535.5	ST	GAS	1969	SB	
Astoria Gas Turbine Power LLC		762.0	652.3					
Astoria Gas	10	31.8	27.2	GT	GAS	1971	CS	
	11	31.8	27.2	GT	GAS	1971	CS	
	12	31.8	27.2	GT	GAS	1971	CS	
	13	31.8	27.2	GT	GAS	1971	CS	
	2-1	46.5	39.8	GT	GAS	1970	SB	
	2-2	46.5	39.8	GT	GAS	1970	SB	
	2-3	46.5	39.8	GT	GAS	1970	SB	
	2-4	46.5	39.8	GT	GAS	1970	SB	
	3-1	46.5	39.8	GT	GAS	1970	SB	
	3-2	46.5	39.8	GT	GAS	1970	SB	
	3-3	46.5	39.8	GT	GAS	1970	SB	
	3-4	46.5	39.8	GT	GAS	1970	SB	
	4-1	46.5	39.8	GT	GAS	1970	SB	
	4-2	46.5	39.8	GT	GAS	1970	SB	
	4-3	46.5	39.8	GT	GAS	1970	SB	
	4-4	46.5	39.8	GT	GAS	1970	SB	
	5	19.2	16.4	GT	GAS	1970	CS	
	7	19.2	16.4	GT	GAS	1970	CS	
	8	19.2	16.4	GT	GAS	1970	CS	
	9	19.2	16.4	GT	GAS	1970	CS	
AES Creative Resources LP		70.0	63.0					

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
AES Hickling	1	30.0	27.0	ST	COL	1948	SB
	2	40.0	36.0	ST	COL	1952	SB
AES Greenidge		138.8	124.9				
AES Greenidge	3	58.8	52.9	ST	COL	1950	OP
	4	80.0	72.0	ST	COL	1953	OP
AES Jennison LLC		60.0	54.0				
AES Jennison LLC	1	30.0	27.0	ST	COL	1945	SB
	2	30.0	27.0	ST	COL	1950	SB
AES Somerset LLC		727.9	674.8				
AES Somerset LLC	GEN1	727.9	674.8	ST	COL	1984	SB
AES Westover LLC		118.8	106.9				
AES Westover	7	43.8	39.4	ST	COL	1943	SB
	8	75.0	67.5	ST	COL	1951	OP
AG Energy LP		93.6	82.3				
AG Energy LP	GEN1	45.0	38.3	GT	FO1	1993	SB
	GEN2	23.6	20.1	GT	FO1	1993	SB
	GEN3	25.0	24.0	ST	GAS	1993	SB
Bassett Healthcare		2.4	2.2				
Bassett Healthcare	0001	.8	.7	IC	DI	1992	CS
	0002	.8	.7	IC	DI	1992	CS
	0003	.8	.7	IC	DI	1992	CS
Beaver Falls Hydro Associates		2.5	2.5				
Beaver Falls I	0011	1.5	1.5	HY	WT	1938	OP
Beaver Falls II	021	.5	.5	HY	WT	1986	OP
	022	.5	.5	HY	WT	1986	OP
Beebee Island Corp		8.0	7.8				
Beebee Island Hydro Plant	UNT1	4.0	3.9	HY	WT	1931	OP
	UNT2	4.0	3.9	HY	WT	1931	OP
Bethlehem Steel Corp		25.0	24.0				
Lackawanna Facility	GEN1	25.0	24.0	ST	GAS	1984	OP
Bio Energy Partners		8.0	7.4				
High Acres Gas Recovery	GEN1	.8	.7	IC	LF	1996	OP
	GEN2	.8	.7	IC	LF	1991	OP
	GEN3	.8	.7	IC	LF	1991	OP
	GEN4	.8	.8	IC	LF	1999	OP
Mohawk Valley Landfill Gas Recovery	GEN1	.8	.7	IC	GAS	1991	OP
	GEN2	.8	.7	IC	GAS	1992	OP
Monroe Livingston Gas Recovery	GEN1	.8	.7	IC	LF	1988	OP
	GEN2	.8	.7	IC	LF	1988	OP
	GEN3	.8	.7	IC	LF	1988	OP
	GEN4	.8	.7	IC	LF	1988	OP
Black River LP		49.9	46.3				
Fort Drum H T W Cogeneration Facility	GEN1	49.9	46.3	SF	AC	1989	OP
Boralex Chateaugay Inc		19.7	18.9				
Chateaugay Power Station	GEN1	19.7	18.9	ST	DI	1993	OP
Brklyn Navy Yrd Cogn Prtns LP		336.6	295.1				
Brooklyn Navy Yard Cogeneration Partners L P	01	128.0	108.8	GT	FO1	1996	OP
	02	128.0	108.8	GT	FO1	1996	OP
	03	40.3	38.7	ST	FO1	1996	OP
	04	40.3	38.7	ST	FO1	1996	OP
Buffalo Paperboard Corp		1.5	1.4				
Buffalo Paperboard Corporation	1	1.5	1.4	ST	GAS	1992	OP
C H Resource Inc		56.0	51.9				
CH Resources Niagara	GEN1	56.0	51.9	ST	COL	1991	CS
Calpine Corp		84.0	73.3				
TBG Cogen	GEN1	33.7	28.6	GT	FO1	1989	OP
	GEN2	33.7	28.6	GT	FO1	1989	OP
	GEN3	16.2	15.6	ST	FO1	1989	OP
	GEN4	.4	.4	IC	FO1	1989	CS
Carr St Generating Station LP		125.4	109.7				
Carr Street Generating Station	GEN1	48.8	41.5	GT	FO1	1993	OP
	GEN2	48.8	41.5	GT	FO1	1993	OP
	GEN3	27.8	26.7	ST	FO1	1993	OP
Carthage Energy LLC		63.0	56.0				
Carthage Energy LLC	GEN1	41.0	34.8	GT	FO1	1991	CS
	GEN2	22.0	21.1	ST	FO1	1991	CS
Cellu Tissue Corp		1.0	1.0				
Cellu Tissue Corp Natural Dam Mill	01	.4	.4	HY	WT	1959	OP
	02	.3	.3	HY	WT	1959	OP
	03	.3	.3	HY	WT	1959	OP
Chasm Hydro Partnership		1.6	1.7				
Chasm Hydro Partnership	1100	1.0	1.0	HY	WT	1982	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Cornell Hydro	2600	0.6	0.6	HY	WT	1984	OS
Cornell Hydro		1.9	1.9				
Cornell Hydro	1	.8	.8	HY	WT	1981	CS
Cornell Hydro	2	1.1	1.1	HY	WT	1981	SB
Cornell University		7.6	7.0				
Cornell University Central Heating Plant	TG1	1.8	1.7	ST	COL	1988	SB
Cornell University Central Heating Plant	TG2	5.8	5.4	ST	COL	1988	OP
Curtis Palmer Hydro Co LP		59.3	61.3				
Curtis Palmer Hydroelectric	C1	2.6	2.7	HY	WT	1986	OP
Curtis Palmer Hydroelectric	C2	2.6	2.7	HY	WT	1986	OP
Curtis Palmer Hydroelectric	C3	2.6	2.7	HY	WT	1985	OP
Curtis Palmer Hydroelectric	C4	1.0	1.1	HY	WT	1985	OP
Curtis Palmer Hydroelectric	C5	1.0	1.1	HY	WT	1985	OP
Curtis Palmer Hydroelectric	P1	24.6	25.5	HY	WT	1986	OP
Curtis Palmer Hydroelectric	P2	24.6	25.5	HY	WT	1986	OP
CH Resources Inc		107.8	96.3				
CH Resources Inc Beaver Falls	GEN1	65.5	55.7	GT	GAS	1995	OP
CH Resources Inc Beaver Falls	GEN2	42.3	40.7	ST	GAS	1995	OP
CH Resources Syracuse		102.7	91.4				
CH Resources Syracuse	GEN1	65.5	55.7	GT	FO1	1994	OS
CH Resources Syracuse	GEN2	37.2	35.7	ST	GAS	1994	OS
CHI Energy Inc		25.3	25.8				
Chateaugay High Falls Hydro	WT	1.7	1.8	HY	WT	1988	OP
Copenhagen Plant	GEN1	1.5	1.6	HY	WT	1984	OP
Copenhagen Plant	GEN2	1.5	1.6	HY	WT	1984	OP
Copenhagen Plant	GEN3	.3	.3	HY	WT	1984	OP
Dexter Plant	GEN1	.5	.5	HY	WT	1931	OP
Dexter Plant	GEN2	.5	.5	HY	WT	1931	OP
Dexter Plant	GEN3	.2	.2	HY	WT	1958	OP
Dexter Plant	GEN4	.3	.3	HY	WT	1986	OP
Dexter Plant	GEN5	.3	.3	HY	WT	1986	OP
Dexter Plant	GEN6	1.3	1.3	HY	WT	1988	OP
Dexter Plant	GEN7	1.3	1.3	HY	WT	1988	OP
Diamond Island Plant	GEN1	.4	.4	HY	WT	1914	OP
Diamond Island Plant	GEN2	.4	.4	HY	WT	1914	OP
Diamond Island Plant	GEN3	.4	.4	HY	WT	1914	OP
Goodyear Lake Plant	GEN1	.8	.8	HY	WT	1980	OP
Goodyear Lake Plant	GEN2	.6	.6	HY	WT	1980	OP
Hailesboro 4 Plant	GEN1	.9	.8	HY	WT	1922	OP
Hailesboro 4 Plant	GEN2	.6	.6	HY	WT	1922	OP
Pyrites Plant	GEN1	1.2	1.2	HY	WT	1949	OP
Pyrites Plant	GEN2	3.5	3.6	HY	WT	1985	OP
Pyrites Plant	GEN3	3.5	3.6	HY	WT	1985	OP
Theresa Plant	GEN1	1.0	1.0	HY	WT	1929	OP
Theresa Plant	GEN2	.3	.3	HY	WT	1927	OP
Walden	GEN1	1.2	1.2	HY	WT	1986	OP
Walden	GEN2	.8	.8	HY	WT	1986	SB
Walden	GEN3	.4	.4	HY	WT	1986	SB
CMS Generation Co		13.2	12.9				
Black River Hydro Associates	DE1	1.6	1.7	HY	WT	1984	OP
Black River Hydro Associates	PL1	2.2	2.3	HY	WT	1984	OP
Black River Hydro Associates	RI1	1.9	2.0	HY	WT	1984	OP
Cogent Little Falls GP	GEN1	4.0	3.4	GT	GAS	1987	OP
Cogent Little Falls GP	GEN2	.5	.5	ST	GAS	1987	OP
Lyonsdale Associates	GEN1	1.5	1.6	HY	WT	1984	OP
Lyonsdale Associates	GEN2	1.5	1.6	HY	WT	1984	OP
Dahowa Hydro		10.5	10.9				
Dahowa Hydro	GEN1	10.5	10.9	HY	WT	1987	OP
Diana Dolgeville Corp		6.9	7.1				
Diana Hydroelectric	HY1	1.9	1.9	HY	WT	1985	OP
Dolgeville Hydroelectric	GEN1	5.0	5.2	HY	WT	1985	OP
Dutchess County Res Recvly Agny		9.2	8.8				
Dutchess County Resource Recovery Facility	GEN1	9.2	8.8	ST	GAS	1987	OP
Eastman Kodak Co		206.9	186.9				
Kodak Park Site	KPR1	.5	.5	HY	WT	1957	OP
Kodak Park Site	11TG	6.3	5.7	ST	COL	1937	OP
Kodak Park Site	12TG	6.3	5.7	ST	COL	1941	OS
Kodak Park Site	13TG	10.4	9.4	ST	COL	1948	SB
Kodak Park Site	14TG	10.4	9.4	ST	COL	1948	OP
Kodak Park Site	15TG	17.5	15.8	ST	COL	1956	OP
Kodak Park Site	16TG	25.6	23.0	ST	COL	1972	OP
Kodak Park Site	17TG	15.0	13.5	ST	COL	1968	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	22TG	12.5	11.3	ST	COL	1954	OP
	41TG	25.6	23.0	ST	COL	1964	OP
	42TG	25.6	23.0	ST	COL	1967	OP
	43TG	25.6	23.0	ST	COL	1969	OP
	44TG	25.6	23.7	ST	COL	1987	OP
Electro Ecology Inc		2.0	2.1				
Wappinger Falls Hydroelectric.....	1	1.0	1.0	HY	WT	1988	OP
	2	1.0	1.0	HY	WT	1988	OP
Empire Hydro Partners		1.0	1.0				
Port Leyden Hydroelectric Project.....	GEN1	.5	.5	HY	WT	1985	OP
	GEN2	.5	.5	HY	WT	1985	OP
Erie Blvd Hydropower LP.....		14.4	14.0				
Blake.....	1	14.4	14.0	HY	WT	1957	OP
Erie Boulevard Hydropower LP.....		4.5	4.4				
Taylorville	1	1.1	1.1	HY	WT	1913	OP
	2	1.1	1.1	HY	WT	1913	OP
	3	1.1	1.1	HY	WT	1913	OP
	4	1.2	1.2	HY	WT	1927	OP
Erie Boulevard Hydropower LP.....		12.5	12.2				
Higley	1	1.2	1.2	HY	WT	1913	OP
	2	1.2	1.2	HY	WT	1913	OP
	3	2.1	2.0	HY	WT	1937	OP
Moshier.....	1	4.0	3.9	HY	WT	1929	OP
	2	4.0	3.9	HY	WT	1929	OP
Erie Boulevard Hydropower LP.....		4.8	4.7				
High Falls.....	1	1.6	1.6	HY	WT	1925	OP
	2	1.6	1.6	HY	WT	1925	OP
	3	1.6	1.6	HY	WT	1925	OP
Erie Boulevard Hydropower LP.....		578.4	564.6				
Allens Falls	1	4.4	4.3	HY	WT	1927	OP
Beardslee	1	10.0	9.8	HY	WT	1924	OP
	2	10.0	9.8	HY	WT	1924	OP
Belfort.....	1	.4	.4	HY	WT	1903	OP
	2	.6	.6	HY	WT	1915	OP
	3	1.0	1.0	HY	WT	1918	OP
Bennetts Bridge.....	1	6.4	6.2	HY	WT	1932	OP
	2	6.4	6.2	HY	WT	1932	OP
	3	8.0	7.8	HY	WT	1966	OP
	4	8.0	7.8	HY	WT	1966	OP
Black River	1	2.0	2.0	HY	WT	1920	OP
	2	2.0	2.0	HY	WT	1920	OP
	3	2.0	2.0	HY	WT	1920	OP
Browns Falls	1	7.5	7.3	HY	WT	1923	OP
	2	7.5	7.3	HY	WT	1923	OP
Chasm.....	1	1.0	1.0	HY	WT	1913	OP
	2	1.0	1.0	HY	WT	1913	OP
	3	1.3	1.3	HY	WT	1926	OP
Colton	1	10.0	9.8	HY	WT	1918	OP
	2	10.0	9.8	HY	WT	1918	OP
	3	10.0	9.8	HY	WT	1928	OP
Deferiet.....	1	3.6	3.5	HY	WT	1925	OP
	2	3.6	3.5	HY	WT	1925	OP
	3	3.6	3.5	HY	WT	1925	OP
E J West	1	10.0	9.8	HY	WT	1930	OP
	2	10.0	9.8	HY	WT	1930	OP
East Norfolk	1	3.0	2.9	HY	WT	1928	OP
Eel Weir	1	.5	.5	HY	WT	1928	OP
	2	1.1	1.1	HY	WT	1928	OP
	3	1.1	1.1	HY	WT	1928	OP
Effley	1	.4	.4	HY	WT	1902	OP
	2	.4	.4	HY	WT	1907	OP
	3	.6	.6	HY	WT	1910	OP
	4	1.6	1.5	HY	WT	1923	OP
Elmer	1	.8	.7	HY	WT	1916	OP
	2	.8	.7	HY	WT	1916	OP
Ephratah.....	1	1.3	1.3	HY	WT	1920	OP
	2	1.3	1.2	HY	WT	1911	OP
	3	1.3	1.2	HY	WT	1911	OP
	4	1.3	1.2	HY	WT	1911	OP
Five Falls.....	1	22.5	21.9	HY	WT	1955	OP
Flat Rock.....	1	3.0	2.9	HY	WT	1924	OP
	2	3.0	2.9	HY	WT	1924	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Franklin	1	1.1	1.0	HY	WT	1911	OP
	2	1.2	1.2	HY	WT	1926	OP
Fulton.....	1	.8	.8	HY	WT	1924	OP
	2	.5	.4	HY	WT	1928	OP
Glenwood	1	.5	.5	HY	WT	1950	OP
	2	.5	.5	HY	WT	1950	OP
Granby	3	.5	.5	HY	WT	1950	OP
	1	5.0	5.2	HY	WT	1983	OP
	2	5.0	5.2	HY	WT	1983	OP
Green Island	1	1.5	1.5	HY	WT	1921	OP
	2	1.5	1.5	HY	WT	1921	OP
Hannawa.....	3	1.5	1.5	HY	WT	1921	OP
	4	1.5	1.5	HY	WT	1921	OP
	1	3.6	3.5	HY	WT	1914	OP
Herrings	2	3.6	3.5	HY	WT	1920	OP
	1	1.8	1.8	HY	WT	1924	OP
Heuvelton	2	1.8	1.8	HY	WT	1924	OP
	3	1.8	1.8	HY	WT	1924	OP
	1	.5	.5	HY	WT	1924	OP
Hydraulic Race.....	2	.5	.5	HY	WT	1924	OP
	1	4.7	4.6	HY	WT	1942	OP
Inghams	1	3.2	3.1	HY	WT	1912	OP
	2	3.2	3.1	HY	WT	1912	OP
Johnsonville.....	1	2.4	2.3	HY	WT	1909	OP
	2	2.4	2.3	HY	WT	1909	OP
Kamargo	1	1.8	1.8	HY	WT	1921	OP
	2	1.8	1.8	HY	WT	1921	OP
	3	1.8	1.8	HY	WT	1921	OP
Lighthouse Hill	1	3.8	3.7	HY	WT	1930	OP
	2	3.8	3.7	HY	WT	1930	OP
Macomb.....	1	1.0	1.0	HY	WT	1940	OP
Minetto	1	1.6	1.6	HY	WT	1915	OP
	2	1.6	1.6	HY	WT	1915	OP
	3	1.6	1.6	HY	WT	1915	OP
	4	1.6	1.6	HY	WT	1915	OP
	5	1.6	1.6	HY	WT	1915	OP
Norfolk	1	4.5	4.4	HY	WT	1928	OP
Norwood.....	1	2.0	2.0	HY	WT	1928	OP
Oswego Fall West.....	3	.4	.4	HY	WT	1914	OP
	4	.9	.9	HY	WT	1914	OP
Oswego Falls East.....	5	.9	.9	HY	WT	1914	OP
	1	1.5	1.5	HY	WT	1914	OP
	2	1.5	1.5	HY	WT	1914	OP
Parishville.....	3	1.5	1.5	HY	WT	1914	OP
	1	2.4	2.3	HY	WT	1925	OP
	1	1.5	1.5	HY	WT	1957	OP
Piercefield.....	2	.6	.6	HY	WT	1924	OP
	3	.6	.6	HY	WT	1924	OP
Prospect	1	17.3	16.9	HY	WT	1959	OP
Rainbow Falls	1	22.5	21.9	HY	WT	1956	OP
Raymondville	1	2.0	2.0	HY	WT	1928	OP
Schaghticoke	1	3.3	3.2	HY	WT	1908	OS
	2	3.3	3.2	HY	WT	1908	OS
	3	3.3	3.2	HY	WT	1908	OS
	4	3.3	3.2	HY	WT	1908	OS
School Street	1	7.2	7.0	HY	WT	1915	OP
	2	7.2	7.0	HY	WT	1915	OP
	3	7.2	7.0	HY	WT	1915	OP
	4	7.2	7.0	HY	WT	1922	OP
	5	10.0	9.8	HY	WT	1924	OP
Schuylerville.....	1	1.5	1.5	HY	WT	1919	OP
Sewalls.....	1	1.0	1.0	HY	WT	1925	OP
	2	1.0	1.0	HY	WT	1925	OP
Sherman Island.....	2	7.2	7.0	HY	WT	1923	OP
	3	7.2	7.0	HY	WT	1923	OP
	4	7.2	7.0	HY	WT	1923	OP
Soft Maple.....	5	7.2	7.0	HY	WT	1923	OP
	1	7.5	7.3	HY	WT	1925	OP
South Colton	2	7.5	7.3	HY	WT	1925	OP
	1	19.3	18.9	HY	WT	1954	OP
South Edwards	1	1.0	1.0	HY	WT	1912	OP
	2	1.0	1.0	HY	WT	1912	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
		3	0.7				
		4	.2				
Spier Falls	8	6.8	6.6	HY	WT	1924	OP
	9	37.6	36.7	HY	WT	1930	OP
Stark.....	1	22.5	21.9	HY	WT	1957	OP
Stewarts Bridge.....	1	30.0	29.3	HY	WT	1952	OP
Stuyvesant Falls.....	1	2.8	2.7	HY	WT	1904	OS
Sugar Island.....	1	2.4	2.3	HY	WT	1924	OP
	2	2.4	2.3	HY	WT	1924	OP
Talville.....	1	1.2	1.3	HY	WT	1986	OP
	2	.1	.1	HY	WT	1986	OP
Trenton Falls	5	6.8	6.6	HY	WT	1919	OP
	6	6.4	6.2	HY	WT	1919	OP
	7	6.4	6.2	HY	WT	1919	OP
Varick	2	2.2	2.1	HY	WT	1926	OP
	3	2.2	2.1	HY	WT	1926	OP
	4	2.2	2.1	HY	WT	1926	OP
	5	2.2	2.1	HY	WT	1926	OP
Waterport.....	1	2.3	2.2	HY	WT	1921	OP
	2	2.4	2.3	HY	WT	1924	OP
Yaleville	1	.5	.5	HY	WT	1940	OP
	2	.7	.7	HY	WT	1940	OP
Erie Boulevard Hypower LP.....		6.1	5.9				
Eagle.....	1	1.3	1.3	HY	WT	1914	OP
	2	1.3	1.3	HY	WT	1915	OP
	3	1.3	1.3	HY	WT	1919	OP
	4	2.1	2.0	HY	WT	1925	OP
Fibertek Energy Inc.....		90.6	84.0				
Fibertek Energy LLC.....	GEN1	90.6	84.0	ST	COL	1991	OP
Finch Pruyn Co Inc.....		40.9	39.6				
Finch Pruyn Co Inc.....	GEN1	2.4	2.3	HY	WT	1944	OP
	GEN2	2.0	2.0	HY	WT	1957	OP
	GEN3	2.3	2.3	HY	WT	1980	SB
	GEN4	2.4	2.3	HY	WT	1965	OP
	GEN5	2.8	2.8	HY	WT	1935	OP
	GEN6	29.0	27.9	ST	GAS	1987	OP
Fort Miller Associates.....		5.0	5.2				
Fort Miller Hydroelectric Facility	GEN1	2.5	2.6	HY	WT	1984	OP
	GEN2	2.5	2.6	HY	WT	1984	OP
FortisUS Energy Corp.....		16.2	16.8				
Moose River Corp.....	GEN1	12.6	13.0	HY	WT	1987	OP
Philadelphia Corp.....	GEN1	3.6	3.8	HY	WT	1986	OP
Foster Wheeler Power Sys Inc.....		15.0	14.4				
Adirondack Resource Recovery Facility.....	GEN1	15.0	14.4	ST	GAS	1991	OP
Fourth Branch Associates.....		8.3	8.6				
Kings Falls Hydroelectric	1	1.6	1.7	HY	WT	1988	OP
Longfalls Facility	1	3.3	3.4	HY	WT	1991	OP
Mohawk Hydroelectric Facility.....	1	3.4	3.5	HY	WT	1987	OP
Fulton Cogeneration Associates		153.9	135.9				
Fulton Cogeneration Associates	GTG	50.0	42.5	GT	FO1	1991	CS
Rensselaer Cogen.....	GEN1	58.0	49.3	GT	FO1	1993	SB
	GEN2	45.9	44.1	ST	FO1	1993	SB
General Mills Inc.....		3.8	3.2				
General Mills Inc Buffalo.....	GEN1	3.8	3.2	GT	GAS	1988	OP
GPU International Inc.....		105.9	92.8				
Onondaga Cogeneration.....	GEN1	53.6	45.5	GT	FO1	1993	CS
	GEN2	25.0	24.0	ST	FO1	1993	OP
	GEN3	27.4	23.3	GT	FO1	1993	OP
Hampshire Paper Co Inc.....		3.5	3.6				
Hampshire Paper Co Inc.....	05	3.5	3.6	HY	WT	1987	OP
Hofstra University.....		2.3	2.2				
Hofstra University.....	GEN1	1.2	1.1	IC	FO1	1990	OP
	GEN2	1.2	1.1	IC	FO1	1990	OP
Hollingworth & Vose Co		3.3	3.5				
Center Falls	1	.4	.5	HY	WT	1984	OP
	2	.4	.5	HY	WT	1984	OP
	3	.4	.4	HY	WT	1984	OP
Clark Mills Lower.....	1	.3	.3	HY	WT	1985	OP
	2	.2	.2	HY	WT	1985	OP
	3	.2	.2	HY	WT	1985	OP
	4	.4	.4	HY	WT	1985	OP
Clarks Mill Upper.....	1	.2	.2	HY	WT	1985	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	2	0.2	0.2	HY	WT	1985	OP
	3	.2	.2	HY	WT	1985	OP
	4	.2	.2	HY	WT	1985	OP
	5	.1	.1	HY	WT	1985	OP
Honeywell Farm Inc		3.7	3.1				
Honeywell Farms Inc.....	1	.8	.7	GT	GAS	1992	SB
	2	.8	.7	GT	GAS	1992	OP
	3	.8	.7	GT	FO1	1974	OP
	4	.8	.7	GT	FO1	1974	SB
	5	.5	.4	GT	GAS	1990	SB
Huntley Power LLC.....		760.0	684.0				
Huntley Generating Station	63	90.0	81.0	ST	COL	1942	SB
	64	90.0	81.0	ST	COL	1948	SB
	65	90.0	81.0	ST	COL	1953	SB
	66	90.0	81.0	ST	COL	1954	SB
	67	200.0	180.0	ST	COL	1957	SB
	68	200.0	180.0	ST	COL	1958	SB
Hydrocarbon Generation Inc		2.0	1.9				
Hydrocarbon Generation Inc Allegany	EM	.5	.5	IC	FO1	1983	OS
	KAT1	.5	.5	IC	FO1	1993	OS
	KAT2	.5	.5	IC	FO1	1993	OS
	KAT3	.5	.5	IC	FO1	1993	OS
Indeck Corinth LP.....		147.0	131.1				
Indeck Corinth Energy Center.....	GEN1	92.0	78.2	GT	FO1	1995	OP
	GEN2	55.0	52.9	ST	FO1	1995	OP
Indeck Energy Serv Silver Sprg.....		56.7	50.1				
Indeck Silver Springs Energy Center.....	GEN1	39.4	33.5	GT	FO1	1991	OP
	GEN2	17.3	16.6	ST	FO1	1991	OP
Indeck Ilion LP.....		63.8	56.2				
Indeck Ilion Energy Center	GEN1	46.0	39.1	GT	FO1	1993	SB
	GEN2	17.8	17.1	ST	FO1	1993	SB
Indeck Olean LP.....		90.7	82.0				
Indeck Olean Energy Center	GEN1	46.0	39.1	GT	FO1	1994	SB
	GEN2	44.7	42.9	ST	FO1	1994	SB
Indeck Oswego LP.....		57.6	50.7				
Indeck Oswego Energy Center.....	GEN1	41.3	35.1	GT	FO1	1990	SB
	GEN2	16.3	15.7	ST	FO1	1990	SB
Indeck Yerkes LP.....		60.0	53.2				
Indeck Yerkes Energy Center.....	GEN1	40.7	34.6	GT	FO1	1989	SB
	GEN2	19.4	18.6	ST	FO1	1989	SB
International Paper Co.....		38.4	38.4				
Hudson River Mill	GEN1	38.4	38.4	ST	GAS	1969	OP
Islip Resource Recovery Agency		11.5	11.1				
Mac Arthur Waste to Energy Facility.....	GEN1	11.5	11.1	ST	FO1	1986	OP
IPC-Ticonderoga		42.1	42.1				
Ticonderoga Mill.....	GEN1	42.1	42.1	ST	BL	1970	OP
Keyspan Ravenswood Inc.....		2,375.4	2,296.4				
Ravenswood	GT1	18.6	15.9	GT	GAS	1967	CS
	GT10	25.0	21.4	GT	GAS	1969	CS
	GT11	25.0	21.4	GT	GAS	1969	CS
	GT21	42.9	36.7	GT	GAS	1969	CS
	GT22	42.9	36.7	GT	GAS	1969	CS
	GT23	42.9	36.7	GT	GAS	1969	CS
	GT24	42.9	36.7	GT	GAS	1969	CS
	GT31	42.9	36.7	GT	GAS	1969	CS
	GT32	42.9	36.7	GT	GAS	1969	CS
	GT33	42.9	36.7	GT	GAS	1969	CS
	GT34	42.9	36.7	GT	GAS	1969	CS
	GT4	21.2	18.1	GT	GAS	1969	CS
	GT5	21.2	18.1	GT	GAS	1969	CS
	GT6	22.0	18.8	GT	GAS	1969	CS
	GT7	22.0	18.8	GT	GAS	1969	CS
	GT8	25.0	21.4	GT	GAS	1969	CS
	GT9	25.0	21.4	GT	GAS	1969	CS
	141	400.0	400.0	ST	GAS	1963	SB
	142	400.0	400.0	ST	GAS	1963	OP
	143	1,027.0	1,027.0	ST	GAS	1965	SB
KIAC Partners.....		121.1	106.0				
Kennedy International Airport Cogen Facility	GEN1	47.1	40.0	GT	FO1	1994	OP
	GEN2	47.1	40.0	GT	FO1	1994	OP
	GEN3	27.0	25.9	ST	GAS	1995	OP
Lachute Hydro Co Inc		9.0	9.3				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Lachute Hydro Lower.....	GEN1	3.8	3.9	HY	WT	1987	SB
Lachute Hydro Upper.....	GEN1	5.2	5.4	HY	WT	1987	SB
Laidlaw Energy & Environmental.....		6.0	5.3				
Laidlaw Energy & Environmental Inc.....	ALLI	3.1	2.7	GT	GAS	1991	OP
	CAT3	.5	.4	GT	GAS	1994	CS
	CAT4	.5	.4	GT	GAS	1994	OS
	WEST	2.0	1.9	ST	GAS	1991	OP
Landfill Generating Partners.....		3.0	2.6				
Orange County New York.....	1	3.0	2.6	GT	DI	1990	OP
Little Falls Hydroelec Assoc.....		13.1	13.5				
Little Falls Hydro.....	GEN1	6.6	6.8	HY	WT	1987	OP
	GEN2	6.6	6.8	HY	WT	1987	OP
Lockport Energy Assoc LP.....		209.6	185.2				
Lockport Energy Assoc L P Lockport Cogen Facil.....	GEN1	48.7	41.4	GT	FO1	1992	OP
	GEN2	48.7	41.4	GT	FO1	1992	OP
	GEN3	48.7	41.4	GT	FO1	1992	OP
	GEN4	63.5	61.0	ST	FO1	1992	OP
Lower Saranac Hydro Partner LP.....		6.7	6.9				
Lower Saranac Hydroelectric Facility.....	GEN1	3.2	3.3	HY	WT	1990	OP
	GEN2	3.2	3.3	HY	WT	1990	OP
	GEN3	.3	.3	HY	WT	1990	OP
Lutheran Medical Center.....		1.6	1.4				
Lutheran Medical Center.....	GEN1	.8	.7	GT	GAS	1994	OP
	GEN2	.8	.7	GT	GAS	1994	OP
Lyons Falls Pulp Inc.....		7.6	7.4				
Lyons Falls Hydroelectric Inc.....	GEN1	1.0	1.0	HY	WT	1970	OP
	GEN3	1.6	1.6	HY	WT	1970	OP
	GEN4	.5	.5	HY	WT	1970	OP
	GEN5	.4	.4	HY	WT	1970	OP
	GEN6	1.2	1.2	HY	WT	1970	OP
	GEN7	1.2	1.2	HY	WT	1970	OP
	GEN8	.8	.8	HY	WT	1970	OP
	GEN9	.9	.9	HY	WT	1970	OP
Lyonsdale Power Co LLC.....		21.1	20.3				
Lyonsdale Power Co LLC.....	STG	21.1	20.3	ST	FO1	1992	OP
LFG Energy Inc.....		13.0	12.4				
LFG Energy Inc.....	GEN1	.1	.1	IC	GAS	1990	OP
	GEN2	.1	.1	IC	GAS	1990	OP
	GEN3	.1	.1	IC	GAS	1990	OP
	GEN4	.1	.1	IC	GAS	1990	OP
	GEN5	.1	.1	IC	GAS	1990	OP
	GEN6	.1	.1	IC	GAS	1990	OP
	GEN7	.1	.1	IC	GAS	1990	OP
	GEN8	.1	.1	IC	GAS	1990	OP
	GEN9	.1	.1	IC	GAS	1990	OP
	GE10	.1	.1	IC	GAS	1990	OP
	GE11	.1	.1	IC	GAS	1990	OP
	GE12	.1	.1	IC	GAS	1990	OP
	GE13	.1	.1	IC	GAS	1990	OP
	GE14	.1	.1	IC	GAS	1990	OP
	GE15	.1	.1	IC	GAS	1990	OP
	GE16	.1	.1	IC	GAS	1990	OP
	GE17	.1	.1	IC	GAS	1990	OP
	GE18	.1	.1	IC	GAS	1990	OP
	GE19	.1	.1	IC	GAS	1990	OP
	GE20	.1	.1	IC	GAS	1990	OP
	GE21	.1	.1	IC	GAS	1990	OP
	GE22	.1	.1	IC	GAS	1990	OP
	GE23	.1	.1	IC	GAS	1990	OP
	GE24	.1	.1	IC	GAS	1990	OP
	GE25	.1	.1	IC	GAS	1990	OP
	GE26	.1	.1	IC	GAS	1990	OP
	GE27	.1	.1	IC	GAS	1990	OP
	GE28	.1	.1	IC	GAS	1990	OP
	GE29	.1	.1	IC	GAS	1990	OP
	GE30	.1	.1	IC	GAS	1990	OP
	GE31	.1	.1	IC	GAS	1990	OP
	GE32	.1	.1	IC	GAS	1990	OP
	GE33	.1	.1	IC	GAS	1990	OP
	GE34	.1	.1	IC	GAS	1990	OP
	GE35	.1	.1	IC	GAS	1990	OP
	GE36	.1	.1	IC	GAS	1990	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GE37	0.1	0.1	IC	GAS	1990	OP
	GE38	.1	.1	IC	GAS	1990	OP
	GE39	.1	.1	IC	GAS	1990	OP
	GE40	.1	.1	IC	GAS	1990	OP
	GE41	.1	.1	IC	GAS	1990	OP
	GE42	.1	.1	IC	GAS	1990	OP
	GE43	.1	.1	IC	GAS	1990	OP
	GE44	.1	.1	IC	GAS	1990	OP
	GE45	.1	.1	IC	GAS	1990	OP
	GE46	.1	.1	IC	GAS	1990	OP
	GE47	.1	.1	IC	GAS	1990	OP
	GE48	.1	.1	IC	GAS	1990	OP
	GE49	.1	.1	IC	GAS	1990	OP
	GE50	.1	.1	IC	GAS	1990	OP
	GE51	.1	.1	IC	GAS	1990	OP
	GE52	.1	.1	IC	GAS	1990	OP
	GE53	.9	.9	IC	GAS	1999	SB
	GE54	.9	.9	IC	GAS	1999	SB
	GE55	.9	.9	IC	GAS	1999	SB
	GE56	.9	.9	IC	GAS	1999	SB
	GE57	.9	.9	IC	GAS	1999	SB
	GE58	.9	.9	IC	GAS	1999	SB
	GE59	.9	.9	IC	GAS	1999	SB
Middle Falls LP.....		2.3	2.4				
Middle Falls Hydroelectric.....	HY1	1.1	1.2	HY	WT	1989	OP
	HY2	1.1	1.2	HY	WT	1989	OP
Middletown LFG Ltd.....		6.1	5.7				
Middletown LFG LTD Conversion Site 2 3.....	1405	.8	.7	IC	LF	1995	OP
	1462	.8	.7	IC	LF	1988	SB
	1463	.8	.7	IC	LF	1989	OP
	1464	.8	.7	IC	LF	1988	OP
	1765	1.5	1.4	IC	LF	1991	OP
	3010	.8	.8	IC	LF	1998	OP
	3024	.8	.8	IC	LF	1998	OP
Minnesota Methane LLC.....		1.9	1.9				
Albany Landfill.....	UNT1	1.0	.9	IC	LF	1998	OP
	UNT2	1.0	.9	IC	LF	1998	OP
Moreau Manufacturing Corp.....		6.0	5.9				
Feeder Dam Hydro Plant.....	1	1.2	1.2	HY	WT	1924	OP
	2	1.2	1.2	HY	WT	1924	OP
	3	1.2	1.2	HY	WT	1924	OP
	4	1.2	1.2	HY	WT	1924	OP
	5	1.2	1.2	HY	WT	1924	OP
Mt Ida Associates.....		3.0	3.1				
Mt Ida Hydroelectric.....	3983	1.5	1.6	HY	WT	1992	OP
	3986	1.5	1.6	HY	WT	1992	OP
National Fuel Resources Inc.....		75.0	67.8				
Encogen Four Partners LP.....	GEN1	38.4	32.6	GT	ME	1992	OS
	GEN2	36.6	35.1	ST	ME	1992	OS
New York Methodist Hospital.....		1.9	1.6				
New York Methodist Hospital.....	3A	.9	.8	GT	GAS	1991	OP
	4C	.9	.8	GT	GAS	1991	OP
New York University.....		8.2	7.7				
New York University Central Plant.....	DI	.8	.8	IC	FO1	1984	OP
	D2	.8	.8	IC	FO1	1984	OP
	D3	.8	.8	IC	FO1	1984	OP
	D4	.8	.8	IC	FO1	1984	OP
	D5	.8	.8	IC	FO1	1984	OP
	D6	.8	.8	IC	FO1	1984	OP
	D7	.8	.8	IC	FO1	1984	OP
	T1	2.4	2.3	ST	FO1	1984	OP
Newport Hydro Associates.....		1.8	1.9				
Newport Hydro.....	1	.9	.9	HY	WT	1987	OP
	2	.9	.9	HY	WT	1987	OP
	3	.1	.1	HY	WT	1987	OP
Nissequoque Cogen Partners.....		42.0	35.7				
Stony Brook Cogeneration Plant.....	GEN1	42.0	35.7	GT	FO1	1995	OP
North Shore Towers Apts Inc.....		8.9	7.9				
North Shore Towers.....	GEN1	1.5	1.3	IC	FO1	1974	SB
	GEN2	1.5	1.3	IC	FO1	1974	SB
	GEN3	1.5	1.3	IC	FO1	1974	OP
	GEN4	1.5	1.3	IC	FO1	1974	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1	
Northbrook New York LLC.....	GEN5	1.5	1.3	IC	FO1	1974	OP	
	GEN6	1.3	1.2	IC	FO1	1986	OP	
		32.8	31.1					
Glen Park Hydroelectric Project.....	GEN1	14.6	13.8	HY	WT	1999	CS	
	GEN2	14.6	13.8	HY	WT	1999	CS	
	GEN3	3.7	3.5	HY	WT	1999	SB	
Northern Electric Power Co LP.....		36.0	37.3					
	Hudson Falls Hydroelectric Project.....	GEN1	18.0	18.6	HY	WT	1995	OP
	GEN2	18.0	18.6	HY	WT	1995	OP	
		560.0	504.0					
NRG Dunkirk Power LLC.....	Dunkirk Generating Station.....	DUN1	80.0	72.0	ST	COL	1950	SB
		DUN2	80.0	72.0	ST	COL	1950	SB
		DUN3	200.0	180.0	ST	COL	1959	SB
		DUN4	200.0	180.0	ST	COL	1960	SB
NYSD LP.....		11.4	11.8					
	New York State Dam Hydro.....	GEN1	5.7	5.9	HY	WT	1990	OP
	GEN2	5.7	5.9	HY	WT	1990	OP	
Ogden Energy Group Inc.....		25.0	24.0					
Huntington Resource Recovery Facility.....	GEN1	25.0	24.0	ST	MW	1991	OP	
Ogden Martin Sys of Onondaga.....		39.5	38.0					
Onondaga County Resource Recovery Facility.....	GEN1	39.5	38.0	ST	GAS	1994	OP	
Ogden Projects Inc.....		17.0	16.3					
Babylon Resource Recovery Facility.....	GEN1	17.0	16.3	ST	FO1	1989	OP	
Oneida County Industl Dev Agcy.....		65.3	57.4					
Sterling Energy Facility.....	GEN1	47.7	40.5	GT	FO1	1991	CS	
	GEN2	16.5	15.9	ST	FO1	1991	CS	
	GEN3	1.1	1.0	IC	FO1	1991	CS	
Onondaga Energy Partners LP.....		1.4	1.3					
Onondaga Energy Partners LP.....	ON19	.7	.7	IC	LF	1988	OP	
	ON20	.7	.7	IC	LF	1988	OP	
Orion Power New York.....		474.5	406.1					
Astoria Generating Station.....	1	15.3	13.1	GT	GAS	1967	CS	
Gowanus Gas Turbines.....	GEN1	224.0	191.7	GT	GAS	1971	OP	
Narrows Bay.....	GEN1	235.2	201.3	GT	FO1	1972	OP	
Oswego County.....		3.6	3.5					
Oswego County Energy Recovery.....	UNT1	1.8	1.7	ST	GAS	1986	SB	
	UNT2	1.8	1.7	ST	GAS	1986	SB	
Oswego Harbor Power LLC.....		1,803.8	1,803.8					
Oswego Harbor Power.....	5	901.9	901.9	ST	GAS	1975	CS	
	6	901.9	901.9	ST	GAS	1979	CS	
Oswego Hydro Partner LP.....		3.2	3.4					
Phoenix Hydro Project.....	1-02	1.6	1.7	HY	WT	1991	OP	
	2-01	1.6	1.7	HY	WT	1991	OP	
Oxbow Power N Tonawanda NY Inc.....		55.3	48.9					
Oxbow Power of North Tonawanda New York Inc.....	GEN1	38.3	32.6	GT	FO1	1993	OP	
	GEN2	17.0	16.3	ST	GAS	1993	OP	
Oyster Bay Energy Partners LP.....		1.4	1.3					
Oyster Bay Energy Partners LP.....	OB16	.7	.7	IC	LF	1986	SB	
	OB18	.7	.7	IC	LF	1986	SB	
Power City Partners LP.....		101.9	90.5					
Massena Power Plant.....	GEN1	66.6	56.6	GT	FO1	1992	CS	
	GEN2	35.3	33.9	ST	GAS	1992	CS	
Project Orange Associates LP.....		98.0	83.3					
Project Orange Associates LP.....	GT1	49.0	41.7	GT	GAS	1992	OP	
	GT2	49.0	41.7	GT	GAS	1992	OP	
Raquette Hydro Power Ltd.....		6.0	6.2					
Hewittville Hydroelectric.....	HY1	3.0	3.1	HY	WT	1984	OP	
Unionville Hydro Proj 2499 NY.....	HY1	3.0	3.1	HY	WT	1984	OP	
Ridgewood Elmsford Power LP.....		1.9	1.8					
Coca Cola Bottling Co of New York.....	ENG1	.7	.6	IC	GAS	1989	OP	
	ENG2	.7	.6	IC	GAS	1989	OP	
	ENG3	.6	.6	IC	GAS	1989	OP	
Riverbay Corp.....		6.0	6.0					
Riverbay Corp.....	GEN1	6.0	6.0	ST	GAS	1969	IS	
Saranac Power Partners LP.....		285.6	253.3					
Saranac Facility.....	GEN1	95.2	80.9	GT	DI	1994	OP	
	GEN2	95.2	80.9	GT	DI	1994	OP	
	GEN3	95.2	91.5	ST	DI	1994	OP	
Selkirk Cogen Partners LP.....		357.6	316.0					
Selkirk Cogen Partners LP.....	GEN1	83.0	70.6	GT	FO1	1992	OP	
	GEN2	12.0	11.5	ST	WH	1992	OS	
	GEN3	83.0	70.6	GT	FO1	1994	OP	

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Seneca Energy Inc	GEN4	83.0	70.6	GT	FO1	1994	OP
	GEN5	96.6	92.9	ST	GAS	1994	OP
Seneca Energy		11.2	10.7				
Seneca Energy	GEN1	.8	.7	IC	LF	1996	OP
	GEN2	.8	.7	IC	LF	1996	OP
	GEN3	.8	.7	IC	LF	1996	OP
	GEN4	.8	.7	IC	LF	1996	OP
	GEN5	.8	.7	IC	LF	1996	OP
	GEN6	.8	.8	IC	LF	1997	OP
	GEN7	.8	.8	IC	LF	1997	OP
	GEN8	.8	.8	IC	LF	1998	OP
	GEN9	.8	.8	IC	LF	1998	OP
	GEN10	.8	.8	IC	LF	1998	OP
	GEN11	.8	.8	IC	LF	1998	OP
	GEN12	.8	.8	IC	LF	1998	OP
	GEN13	.8	.8	IC	LF	1998	OP
	GEN14	.8	.8	IC	LF	1998	OP
Seneca Power Partners LP.....		67.4	59.4				
Seneca Power Partners LP.....	GEN1	47.7	40.5	GT	GAS	1992	CS
	GEN2	18.6	17.9	ST	FO1	1992	CS
	GEN3	1.1	1.0	IC	FO1	1992	CS
Sissonville LP		3.0	3.1				
Sissonville Hydroelectric	HY1	3.0	3.1	HY	WT	1990	OP
Sithe Independence Pwr Part LP.....		1,305.5	1,160.7				
Sithe Independence Station.....	1	211.5	179.8	GT	GAS	1994	OP
	2	211.5	179.8	GT	GAS	1994	OP
	3	211.5	179.8	GT	GAS	1994	OP
	4	211.5	179.8	GT	GAS	1994	OP
	5	229.7	220.8	ST	GAS	1994	OP
	6	229.7	220.8	ST	GAS	1994	OP
Smithtown Energy Partners LP.....		1.4	1.3				
Smithtown Energy Partners LP.....	SW21	.7	.7	IC	LF	1988	SB
	SW22	.7	.7	IC	LF	1988	SB
South Glens Falls Energy LLC.....		59.7	53.8				
South Glens Falls Energy LLC.....	GEN1	22.0	18.7	GT	FO1	1999	SB
	GEN2	37.7	35.1	ST	FO1	1999	SB
South Glens Falls LP.....		13.9	14.4				
South Glens Falls Hydroelectric Project.....	GEN1	6.9	7.2	HY	WT	1994	OP
	GEN2	6.9	7.2	HY	WT	1994	OP
Southern Energy New York		1,731.9	1,631.7				
Bowline Point.....	BOW1	555.0	555.0	ST	GAS	1972	SB
	BOW2	600.0	513.6	GT	GAS	1972	SB
Grahamsville	GRHM	18.0	17.5	HY	WT	1956	OP
Hillburn	GEN1	46.5	39.8	GT	FO1	1972	OP
Lovett.....	LOV3	45.0	45.0	ST	FO1	1955	SB
	LOV4	197.5	197.5	ST	GAS	1966	OP
Mongaup.....	LOV5	202.0	202.0	ST	GAS	1969	OP
	GEN1	4.0	3.9	HY	WT	1923	CS
Rio	RIO	10.0	9.8	HY	WT	1927	SB
Shoemaker	SHOE	41.9	35.9	GT	FO1	1972	CS
Swinging Bridge 1.....	SWI1	5.0	4.9	HY	WT	1930	SB
Swinging Bridge 2	SWI2	7.0	6.8	HY	WT	1939	SB
St John 's Riverside Hospital.....		1.2	1.1				
St John s Riverside Hospital	COG1	.6	.6	IC	GAS	1995	OP
	COG2	.6	.6	IC	GAS	1995	OP
St Marys Hospital		1.2	1.2				
St Marys Hospital	G-1	.6	.6	OT	GAS	1993	OP
	G-2	.6	.6	OT	GAS	1993	OP
Starrett City Inc.....		18.0	17.3				
Starrett at Spring Creek Total Energy Plant.....	GEN1	6.0	6.0	ST	GAS	1974	OP
	GEN2	6.0	6.0	ST	GAS	1974	OP
	GEN3	2.0	1.8	IC	FO1	1974	SB
	GEN4	2.0	1.8	IC	FO1	1974	SB
	GEN5	2.0	1.8	IC	FO1	1974	SB
Starwood Hotels Resorts.....		1.6	1.4				
Starwood Hotels Resorts.....	GEN1	.7	.6	GT	GAS	1988	OP
	GEN2	.7	.6	GT	GAS	1988	OP
	GEN3	.4	.3	GT	GAS	1988	OP
Stillwater Associates		1.8	1.9				
Stillwater Reservoir Hydro	GEN1	1.8	1.9	HY	WT	1992	OP
Stillwater Hydro Partners LP		3.5	3.6				
Stillwater Hydro Electric Project	1	1.8	1.8	HY	WT	1993	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Synergics Inc.....	2	1.8	1.8	HY	WT	1993	OP
Union Falls.....	GEN1	2.6	2.7	HY	WT	1987	OP
	GEN2	1.3	1.3	HY	WT	1987	OP
Tannery Island Power Co.....		1.3	1.3	HY	WT		
Tannery Island.....		1.9	1.9				
	GEN1	.4	.4	HY	WT	1986	OP
	GEN2	.4	.4	HY	WT	1986	OP
	GEN3	.4	.4	HY	WT	1986	OP
	GEN4	.4	.4	HY	WT	1986	OP
	GEN5	.4	.4	HY	WT	1986	OP
Tate & Lyle N Amer Sugars Inc.....		11.5	11.3				
Tate & Lyle North American Sugars Inc.....	TG1	5.0	5.0	ST	DI	1969	OP
	TG2	1.5	1.5	ST	DI	1952	OP
	TG3	5.0	4.8	ST	DI	1991	OP
The Deferiet Paper Co.....		8.1	7.3				
Deferiet New York.....	WEST	8.1	7.3	ST	COL	1946	OP
Trafalgar Power Inc.....		8.8	9.1				
Forestport.....	1	3.4	3.5	HY	WT	1987	OP
Herkimer.....	01	.4	.4	HY	WT	1987	OP
	02	.4	.4	HY	WT	1987	OS
	03	.4	.4	HY	WT	1987	OP
	04	.4	.4	HY	WT	1987	OP
	05	.1	.1	HY	WT	1987	OP
Ogdensburg.....	01	.8	.8	HY	WT	1987	OP
	02	.8	.8	HY	WT	1987	OP
	03	.8	.8	HY	WT	1987	OP
	04	.8	.8	HY	WT	1987	OP
	05	.8	.8	HY	WT	1987	OP
TransCanada Power.....		60.0	53.8				
Fort Orange Facility TransCanada Power.....	GEN1	35.0	29.8	GT	FO1	1992	SB
	GEN2	25.0	24.0	ST	FO1	1992	SB
Trigen Nassau Energy Corp.....		57.0	49.9				
Trigen Nassau Energy Corp.....	GT1	44.0	37.4	GT	FO1	1991	OP
	ST1	13.0	12.5	ST	FO1	1991	OP
TIFD VIII T Inc.....		5.4	5.0				
Entenmanns Energy Center.....	1	1.4	1.3	IC	FO1	1994	OP
	2	1.4	1.3	IC	FO1	1994	OP
	3	1.4	1.3	IC	FO1	1994	OP
	4	1.4	1.3	IC	FO1	1994	SB
U S Gypsum Co.....		5.8	4.9				
U S Gypsum Oakfield.....	GEN1	5.8	4.9	GT	GAS	1986	OP
Valley Falls Associates.....		2.5	2.6				
Valley Falls Hydroelectric Facility.....	GEN1	2.5	2.6	HY	WT	1992	OP
Victory Mills Co Inc.....		1.7	1.8				
Victory Mills.....	GEN1	1.7	1.8	HY	WT	1986	OP
Warbasse Cogen Tech Partner LP.....		37.8	34.2				
Warbasse Cogen Facility.....	D1	1.6	1.5	IC	FO1	1992	OS
	D2	1.6	1.5	IC	FO1	1992	OS
	GT1	4.5	3.8	GT	FO1	1994	SB
	GT2	4.5	3.8	GT	FO1	1994	SB
	GT3	4.5	3.8	GT	FO1	1994	SB
	GT4	4.5	3.8	GT	FO1	1995	SB
	GT5	4.5	3.8	GT	FO1	1995	SB
	ST1	6.0	6.0	ST	FO1	1965	SB
	ST2	6.0	6.0	ST	FO1	1965	SB
Warrensburg Hydro Power LP.....		2.9	3.0				
Warrensburg Hydroelectric.....	HY1	2.9	3.0	HY	WT	1988	OP
Watervliet City of.....		1.2	1.2				
Hormanskill Hydro Project.....	GEN1	1.2	1.2	HY	WT	1983	SB
West Delaware Hydro Associates.....		7.5	7.8				
West Delaware Tunnel Plant.....	GEN1	7.5	7.8	HY	WT	1988	SB
West End Dam Associates.....		4.5	4.7				
West End Dam Hydroelectric Project.....	GEN1	2.3	2.3	HY	WT	1985	OP
	GEN2	2.3	2.3	HY	WT	1985	OP
Westchester County IDA.....		74.5	71.6				
Westchester Resco.....	GEN1	74.5	71.6	ST	GAS	1984	OP
Wildlife Conservation Society.....		3.8	3.5				
Bronx Zoo.....	GEN1	.6	.5	IC	FO1	1991	CS
	GEN2	.6	.5	IC	FO1	1991	CS
	GEN3	1.1	1.0	IC	FO1	1991	OP
	GEN4	1.6	1.4	IC	FO1	1995	OP
Wyeth-Ayerst Lederle.....		23.5	20.6				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Lederle Laboratories	GEN1	8.3	7.1	GT	GAS	1991	OP
	GEN2	8.3	7.1	GT	GAS	1991	OP
	GEN3	2.2	2.1	ST	GAS	1990	OP
	TG4	3.2	2.9	ST	FO1	1997	OP
	3A	1.5	1.4	ST	FO1	1998	OP
WSNCHS East Inc.....		1.3	1.2				
South Oaks Hospital	GEN1	.7	.6	IC	GAS	1990	OP
	GEN2	.7	.6	IC	FO1	1990	OP
Zapco Energy Tactics Corp.....		4.3	4.0				
Oceanside Landfill	GEN1	.7	.7	IC	LF	1990	OP
	GEN2	.7	.7	IC	LF	1990	OP
	GEN3	.7	.7	IC	LF	1990	OP
	GEN4	.7	.7	IC	LF	1990	SB
	GEN5	.7	.7	IC	LF	1991	IS
	GEN6	.7	.7	IC	LF	1991	IS
North Carolina		1,906.9	1,780.6				
Archer Daniels Midland Co		52.5	44.6				
Southport	GEN1	18.0	15.3	GT	FO1	1992	SB
	GEN2	17.5	14.9	GT	FO1	1992	OP
	GEN3	17.0	14.5	GT	GAS	1995	SB
Avalon H&H Properties9	.9				
Avalon H&H Properties	GEN1	.9	.9	HY	WT	1997	OP
Blue Ridge Paper Products Inc		52.5	47.3				
Canton North Carolina.....	GEN8	7.5	6.8	ST	BL	1937	OP
	GEN9	7.5	6.8	ST	BL	1941	OP
	GN10	7.5	6.8	ST	BL	1946	OP
	GN11	7.5	6.8	ST	BL	1949	OP
	GN12	10.0	9.0	ST	BL	1952	OP
	GN13	12.5	11.3	ST	BL	1979	OP
BASF Corp.....		16.3	14.7				
Enka	GEN2	.3	.3	ST	COL	1984	IS
	GEN3	3.0	2.7	ST	COL	1937	OP
	GEN4	4.0	3.6	ST	COL	1948	OP
	GEN5	4.0	3.6	ST	COL	1957	SB
	GEN6	5.0	4.5	ST	COL	1959	OP
Carrolls Food Inc.....		2.5	2.3				
Carrolls Food Inc	01	1.3	1.2	IC	FO1	1995	OP
	02	1.3	1.2	IC	FO1	1995	OP
Catalytica Pharmaceuticals Inc.....		7.5	6.7				
Catalytica Pharmaceuticals Inc.....	GEN1	3.8	3.2	GT	FO1	1993	SB
	GEN2	.3	.3	IC	FO1	1994	SB
	GEN3	1.1	1.0	IC	FO1	1994	SB
	GEN4	1.3	1.2	IC	FO1	1987	OP
	GEN5	1.0	1.0	IC	FO1	1999	CS
Champion International Corp.....		22.5	20.3				
Roanoke Rapids North Carolina.....	GEN1	22.5	20.3	ST	BL	1966	OP
Cogentrix of NC Inc		162.7	150.8				
Cogentrix Roxboro.....	GEN1	54.2	50.3	ST	COL	1987	CS
Cogentrix Southport.....	GEN1	54.2	50.3	ST	COL	1987	OP
	GEN2	54.2	50.3	ST	COL	1987	OP
Cogentrix of Rocky Mount Inc		114.8	106.4				
Dwayne Collier Battle Cogeneration Facility	GEN1	57.4	53.2	ST	COL	1990	OP
	GEN2	57.4	53.2	ST	COL	1990	OP
Cogentrix Eastrn Carolina Corp.....		104.1	96.5				
Cogentrix Elizabethtown.....	GEN1	34.7	32.2	ST	COL	1985	OP
Cogentrix Kenansville.....	GEN1	34.7	32.2	ST	COL	1986	OP
Cogentrix Lumberton	GEN1	34.7	32.2	ST	COL	1985	OP
Corn Products International.....		8.4	8.1				
Corn Products Winston Salem	7500	7.5	7.2	ST	COL	1985	OP
	900	.9	.9	ST	COL	1993	OP
Craven County Wood Energy LP		50.0	48.1				
Craven County Wood Energy LP	1UNI	50.0	48.1	ST	PL	1990	OP
Davidson Water Inc		6.2	6.0				
Davidson Water Inc	GEN1	1.1	1.0	IC	DI	1993	CS
	GEN2	1.1	1.0	IC	DI	1993	CS
	GEN3	2.1	2.0	IC	DI	1999	CS
	GEN4	2.0	1.9	IC	DI	1999	CS
DIMON International Inc		1.0	1.0				
DIMON International Inc Kinston	SR4B	1.0	1.0	IC	DI	1997	CS
E I DuPont De Nemours & Co.....		15.0	13.5				
Kinston North Carolina Plant.....	GEN1	7.5	6.8	ST	COL	1952	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Fletcher Warehousing Co.....	GEN2	7.5	6.8	ST	COL	1952	OP
Fletcher Warehousing Co.....		3.0	2.9				
Fletcher Warehousing Co.....	NO.2	3.0	2.9	ST	WH	1989	OS
FMC Corp Lithium Division.....		10.0	9.4				
FMC Lithium Division.....	GEN1	6.6	6.1	ST	COL	1986	SB
FMC Lithium Division.....	GEN2	3.4	3.3	ST	WH	1991	IS
Haw River Hydro Co.....		1.5	1.6				
Haw River Hydro Co.....	1	1.0	1.0	HY	WT	1981	OP
Haw River Hydro Co.....	2	.5	.5	HY	WT	1982	OP
International Paper Co.....		58.3	58.3				
International Paper Riegelwood Mill.....	NO 1	7.5	7.5	ST	BL	1951	OP
International Paper Riegelwood Mill.....	NO 2	10.0	10.0	ST	BL	1955	OP
International Paper Riegelwood Mill.....	NO3	40.8	40.8	ST	BL	1976	OP
Kannapolis Energy Partners.....		22.5	20.3				
Kannapolis Energy Partners.....	GEN2	7.5	6.8	ST	COL	1950	CS
Kannapolis Energy Partners.....	GEN3	15.0	13.5	ST	COL	1971	OP
Kannapolis Energy Partners LLC.....		3.5	3.2				
Kannapolis Energy Partners Spencer.....	GEN1	1.0	.9	ST	COL	1939	OP
Kannapolis Energy Partners Spencer.....	GEN3	2.5	2.3	ST	COL	1965	SB
Lockville Hydropower Co.....		1.3	1.3				
Lockville Hydropower Co.....	GEN1	.6	.6	HY	WT	1985	OS
Lockville Hydropower Co.....	GEN2	.7	.7	HY	WT	1985	OP
Madison Hydro Partners.....		1.2	1.2				
Madison Hydro Partners Ivy Hydro.....	GEN1	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN2	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN3	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN4	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN5	.2	.2	HY	WT	1985	OP
Madison Hydro Partners Ivy Hydro.....	GEN6	.2	.2	HY	WT	1985	OS
Metropolitan Sewerage District.....		2.6	2.6				
Metropolitan Sewerage District.....	GEN1	.9	.9	HY	WT	1988	CS
Metropolitan Sewerage District.....	GEN2	.9	.9	HY	WT	1988	OP
Metropolitan Sewerage District.....	GEN3	.9	.9	HY	WT	1985	SB
Mills Shoals Hydro Co Inc.....		1.8	1.8				
High Shoals Hydro Inc.....	GEN1	1.8	1.8	HY	WT	1934	SB
New Hanover County.....		10.4	10.0				
New Hanover County Wastec.....	1TG	4.0	3.8	ST	GAS	1984	OP
New Hanover County Wastec.....	2BP	.2	.1	ST	GAS	1984	IS
New Hanover County Wastec.....	3TG	6.3	6.1	ST	GAS	1991	OP
Northbrook Carolina LLC.....		5.4	5.6				
Turner Shoals.....	1	2.7	2.8	HY	WT	1996	SB
Turner Shoals.....	2	2.7	2.8	HY	WT	1996	SB
Panda Rosemary LP.....		180.0	159.0				
Panda Rosemary LP.....	GEN1	86.0	73.1	GT	DI	1990	CS
Panda Rosemary LP.....	GEN2	40.0	34.0	GT	DI	1990	CS
Panda Rosemary LP.....	GEN3	54.0	51.9	ST	DI	1990	CS
PCS Phosphate.....		39.9	38.4				
PCS Phosphate Company Inc e k a Texasgulf Inc.....	GEN1	39.9	38.4	ST	FO1	1984	OP
PPG Industries Inc.....		4.2	3.7				
PPG Industries Inc Shelby NC Works 52.....	GEN2	.9	.8	IC	FO1	1972	CS
PPG Industries Inc Shelby NC Works 52.....	GEN3	.9	.8	IC	FO1	1972	CS
PPG Industries Inc Shelby NC Works 52.....	GEN4	1.2	1.1	IC	FO1	1972	CS
PPG Industries Inc Shelby NC Works 52.....	GEN5	1.2	1.1	IC	FO1	1972	CS
R J Reynolds Tobacco Co.....		89.1	82.6				
Tobaccoville Utility Plant.....	GEN1	40.0	37.1	ST	COL	1985	OP
Tobaccoville Utility Plant.....	GEN2	40.0	37.1	ST	COL	1985	OP
Tobaccoville Utility Plant.....	GEN3	.6	.6	IC	LF	1999	OP
Whitaker Park Utility Plant.....	GEN1	8.5	7.9	ST	COL	1990	SB
Rocky Mount Mills.....		1.6	1.6				
Rocky Mount Mills.....	1	.6	.6	HY	WT	1949	SB
Rocky Mount Mills.....	2	.5	.5	HY	WT	1941	SB
Rocky Mount Mills.....	3	.5	.5	HY	WT	1949	SB
Salem Energy Systems LLC.....		4.5	3.8				
Salem Energy Systems LLC.....	UNT1	4.5	3.8	GT	LF	1996	OP
Smithfield Packing Co.....		28.5	26.4				
Carolina Food Process Inc Generation Facility 1.....	GEN1	1.5	1.4	IC	FO1	1993	CS
Carolina Food Process Inc Generation Facility 1.....	GEN2	1.5	1.4	IC	FO1	1993	CS
Carolina Food Process Inc Generation Facility 1.....	GEN3	1.5	1.4	IC	FO1	1993	CS
Carolina Food Process Inc Generation Facility 1.....	GEN4	1.5	1.4	IC	FO1	1993	CS
Carolina Food Process Inc Generation Facility 1.....	GEN5	1.5	1.4	IC	FO1	1993	CS
Carolina Food Process Inc Generation Facility 1.....	GEN6	1.5	1.4	IC	FO1	1993	CS
Carolina Food Process Inc Generation Facility 1.....	GEN7	1.5	1.4	IC	FO1	1993	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Carolina Food Process Inc Generation Facility 2.....	GEN8	1.5	1.4	IC	FO1	1993	CS
	GEN1	1.5	1.4	IC	FO1	1995	CS
	GEN2	1.5	1.4	IC	FO1	1995	CS
	GEN3	1.5	1.4	IC	FO1	1995	CS
	GEN4	1.5	1.4	IC	FO1	1995	CS
	GEN5	1.5	1.4	IC	FO1	1995	CS
	GEN6	1.5	1.4	IC	FO1	1995	CS
	GEN7	1.5	1.4	IC	FO1	1995	CS
	GEN8	1.5	1.4	IC	FO1	1995	CS
	GN9	1.5	1.4	IC	FO1	1995	CS
	GN10	1.5	1.4	IC	FO1	1995	CS
GN11	1.5	1.5	IC	FO1	1998	CS	
Sprint Mid Atlantic Telecom.....		2.0	1.8				
Sprint Mid Atlantic Telecom Admin Bldg.....	GEN1	1.0	.9	IC	FO1	1993	CS
	GEN2	1.0	.9	IC	FO1	1993	CS
Tapoco Inc.....		155.0	151.1				
Cheoah.....	1	20.0	19.5	HY	WT	1919	SB
	2	20.0	19.5	HY	WT	1919	SB
	3	20.0	19.5	HY	WT	1919	SB
	4	20.0	19.5	HY	WT	1919	SB
	5	30.0	29.3	HY	WT	1949	OP
Santeetlah.....	1	22.5	21.9	HY	WT	1928	OP
	2	22.5	21.9	HY	WT	1928	OP
University of N C Chapel Hill.....		28.0	26.0				
UNC Chapel Hill Cogeneration Facility.....	003	28.0	26.0	SF	COL	1991	OP
West Co.....		1.3	1.2				
The West Company Kinston.....	GEN1	1.3	1.2	IC	FO1	1995	CS
Westmoreland LG&E Partners.....		240.2	222.7				
Westmoreland LG&E Partners Roanoke Valley II.....	GEN2	57.9	53.6	ST	COL	1995	OP
Westmoreland LG&E Partners Roanoke Valley 1.....	GEN1	182.3	169.0	ST	COL	1994	OP
Weyerhaeuser Co.....		191.2	179.3				
New Bern NC.....	TG1	29.7	29.7	ST	BL	1969	OP
Plymouth NC.....	TG10	72.0	64.8	ST	COL	1978	OP
	TG4	7.5	6.8	ST	COL	1949	CS
	TG6	7.5	6.8	ST	COL	1956	CS
	TG7	7.5	6.8	ST	COL	1952	OP
	TG8	25.0	22.5	ST	COL	1964	OP
	TG9	42.0	42.0	ST	BL	1976	OP
Yadkin Inc.....		203.0	197.9				
Falls.....	YF1	9.0	8.8	HY	WT	1922	SB
	YF2	11.3	11.0	HY	WT	1919	SB
	YF3	11.3	11.0	HY	WT	1919	SB
High Rock.....	HR1	11.0	10.7	HY	WT	1927	SB
	HR2	11.0	10.7	HY	WT	1927	SB
	HR3	11.0	10.7	HY	WT	1927	SB
Narrows.....	YN1	24.8	24.1	HY	WT	1917	SB
	YN2	24.8	24.1	HY	WT	1917	SB
	YN3	25.0	24.4	HY	WT	1917	SB
	YN4	22.0	21.5	HY	WT	1924	SB
Tuckertown.....	TT1	14.0	13.7	HY	WT	1962	SB
	TT2	14.0	13.7	HY	WT	1962	SB
	TT3	14.0	13.7	HY	WT	1962	SB
North Dakota.....		37.0	35.0				
American Crystal Sugar Co.....		19.3	17.7				
ACS Drayton.....	G1	6.0	5.4	ST	COL	1965	OP
ACS Hillsboro.....	G1	13.3	12.3	ST	COL	1990	OP
Amoco Oil Co.....		7.5	7.5				
Mandan Refinery.....	GEN1	2.5	2.5	ST	GAS	1954	OP
	GEN2	2.5	2.5	ST	GAS	1954	OP
	GEN3	2.5	2.5	ST	GAS	1958	OP
Northern Sun ADM Enderlin K80.....		10.2	9.8				
Enderlin.....	GEN1	5.1	4.9	ST	AB	1983	SB
	GEN2	5.1	4.9	ST	AB	1983	CS
Ohio.....		331.0	307.9				
Akron City of Thermal Ventures.....		4.0	4.0				
Akron Recycle Energy Plant Akron Plant.....	1	2.0	2.0	ST	GAS	1979	OS
	2	2.0	2.0	ST	GAS	1979	SB
Caraustar Industries Inc.....		14.0	12.6				
Rittman Paperboard.....	GEN1	3.0	2.7	ST	COL	1928	OP
	GEN2	5.0	4.5	ST	COL	1940	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Champion International Corp.....	GEN3	6.0	5.4	ST	COL	1946	OP
Hamilton Ohio.....	GEN3	25.5	23.0				
	GEN4	6.0	5.4	ST	COL	1924	OP
	GEN5	1.5	1.3	ST	COL	1927	OP
	GEN5	7.5	6.8	ST	COL	1930	OP
	GEN6	10.5	9.5	ST	COL	1930	OP
DFS Inc.....		18.5	16.3				
Distribution Fulfillment Services, Inc.....	GEN1	3.1	2.7	IC	DI	1972	CS
	GEN2	3.1	2.7	IC	DI	1972	CS
	GEN3	4.1	3.6	IC	DI	1972	CS
	GEN4	4.1	3.6	IC	DI	1972	CS
	GEN5	4.1	3.6	IC	DI	1972	OP
Goodyear Tire Rubber Co.....		40.0	36.2				
Goodyear Power Plant.....	N	7.5	6.8	ST	COL	1975	OS
	T-2	12.5	11.3	ST	COL	1977	OP
	T-3	7.5	7.0	ST	COL	1984	OP
	T-4	12.5	11.3	ST	COL	1953	OP
Hoge Lumber Co.....		3.8	3.6				
Hoge Lumber Co.....	AC3M	3.0	2.9	ST	GAS	1985	SB
	W750	.8	.8	ST	WW	1972	SB
LTV Steel Co Inc.....		45.0	45.0				
LTV Steel Cleveland Works.....	GENA	15.0	15.0	ST	GAS	1950	OP
	GENB	10.0	10.0	ST	GAS	1965	OP
	GEN3	10.0	10.0	ST	GAS	1965	OP
	GEN5	10.0	10.0	ST	GAS	1965	OP
Mead Corp.....		92.9	83.6				
Mead Paper Division.....	T-10	10.7	9.6	ST	BL	1952	OP
	T-11	24.0	21.6	ST	BL	1958	OP
	T-12	31.0	27.9	ST	BL	1967	OP
	T-13	27.2	24.5	ST	BL	1978	OP
Mills Pride LP.....		1.0	1.0				
Mills Pride.....	2058	.5	.5	ST	WW	1988	OP
	2076	.5	.5	ST	WW	1991	OP
Ohio State University.....		8.1	7.4				
McCracken Power Plant.....	NO.1	5.0	4.5	ST	COL	1951	OS
	NO.2	3.1	2.9	ST	COL	1988	SB
Ohio University.....		1.0	1.0				
Ohio University Physical Plant.....	OUG1	1.0	1.0	ST	COL	1994	OS
Procter & Gamble Co.....		25.5	23.3				
Ivorydale.....	GEN1	12.5	11.3	ST	COL	1965	OP
	GEN2	13.0	12.1	ST	COL	1984	OP
Rohm & Haas Co.....		1.5	1.3				
Morton Salt Rittman Facility.....	GEN1	1.5	1.3	ST	COL	1978	OP
Sauder Woodworking Co.....		7.3	7.0				
Sauder Power Plant.....	UNT1	3.7	3.5	ST	GAS	1993	OP
	UNT2	3.7	3.5	ST	GAS	1993	OP
Stone Container Corp.....		16.5	16.5				
Stone Container Corp Coshocton Mill.....	GEN1	16.5	16.5	ST	GAS	1979	OP
Sunoco Inc.....		6.0	6.0				
Toledo Prt.....	GEN1	6.0	6.0	OT	GAS	1986	OP
WCI Steel Inc.....		20.5	20.1				
WCI Steel Inc.....	GEN1	3.0	3.0	ST	COL	1934	OP
	GEN2	7.5	7.5	ST	COL	1940	OP
	GEN3	10.0	9.6	ST	COL	1981	SB
Oklahoma.....		905.0	829.6				
AES Shady Point Inc.....		350.0	324.5				
AES Shady Point Inc.....	GEN1	175.0	162.2	SF	COL	1990	OP
	GEN2	175.0	162.2	SF	COL	1990	OP
Calpine Corp.....		133.2	117.7				
Calpine Pryor Inc.....	GEN1	41.4	35.2	GT	GAS	1990	OP
	GEN2	20.6	17.5	GT	GAS	1990	CS
	GEN3	20.6	17.5	GT	GAS	1990	CS
	GEN4	20.6	17.5	GT	GAS	1990	CS
	GEN8	5.0	5.0	ST	GAS	1943	OP
	GEN9	10.0	10.0	ST	GAS	1953	CS
	GN10	15.0	15.0	ST	GAS	1953	CS
Conoco Inc.....		18.0	18.0				
Ponca City Refinery.....	G1	4.0	4.0	ST	OG	1947	OP
	G2	4.0	4.0	ST	OG	1947	OP
	G3	10.0	10.0	ST	OG	1954	OP
Fort James Operating Co.....		114.0	103.8				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Muskogee Mill	GEN1	25.0	22.5	ST	COL	1978	OP
	GEN2	44.5	40.1	ST	COL	1979	OP
	GEN3	44.5	41.3	ST	COL	1982	OP
Ogden Projects Inc.....		16.8	16.1				
Walter B Hall Resource Recovery Facility	GEN1	16.8	16.1	ST	MW	1989	OP
Oklahoma State University.....		9.5	8.1				
Oklahoma State University.....	GEN1	1.5	1.3	GT	FO1	1950	CS
	GEN2	1.5	1.3	GT	FO1	1950	SB
	GEN3	1.5	1.3	GT	FO1	1950	SB
	GEN4	5.0	4.3	GT	FO1	1958	CS
PowerSmith Cogeneratn Proj LP.....		111.5	99.7				
PowerSmith Cogen Project.....	GT01	67.3	57.2	GT	GAS	1989	OP
	ST01	44.2	42.5	ST	GAS	1989	OP
University of Oklahoma		16.8	14.4				
University of Oklahoma	GEN1	7.5	6.4	GT	GAS	1964	OP
	GEN2	2.5	2.1	GT	GAS	1949	OP
	GEN3	2.5	2.1	GT	GAS	1949	OP
	GEN4	4.3	3.7	GT	GAS	1985	OP
Walters Power International.....		70.0	62.7				
Walters Power International	GEN1	41.9	35.6	GT	FO1	1993	OS
	GEN2	28.2	27.1	ST	GAS	1993	OS
Western Gas Resources Inc.....		2.4	2.0				
Chaney Dell Plant.....	G-1A	.8	.7	GT	GAS	1970	OP
	G-1B	.8	.6	GT	GAS	1970	OP
	G-1C	.8	.7	GT	GAS	1970	OP
Weyerhaeuser Co.....		62.8	62.6				
Valliant OK.....	TG1	57.8	57.8	ST	BL	1971	OP
Wright City OK.....	TG1	5.0	4.8	ST	GAS	1980	OP
Oregon		976.6	898.8				
Amalgamated Sugar Co.....		14.0	12.9				
Amalgamated Sugar Nyssa.....	1	12.0	11.1	ST	COL	1987	SB
	2	1.5	1.3	ST	COL	1942	OS
	3	.5	.5	ST	COL	1942	SB
Biomass One LP		25.0	24.0				
Biomass One LP.....	BBC	10.0	9.6	ST	GAS	1985	OP
	GE	15.0	14.4	ST	GAS	1985	SB
Central Oregon Irrigation Dist		5.5	5.7				
Siphon Power Project	GEN1	2.8	2.8	HY	WT	1989	OP
	GEN2	2.8	2.8	HY	WT	1989	OP
Co Gen Co LLC		7.5	7.2				
Co Gen LLC.....	GEN1	7.5	7.2	ST	GAS	1986	OP
Co Gen II LLC.....		7.5	7.2				
Co Gen II LLC.....	GEN1	7.5	7.2	ST	GAS	1987	OP
Confederated Tribes Warm Sprgs.....		19.6	20.3				
Warm Springs Power Enterprises.....	0001	19.6	20.3	HY	WT	1982	OP
Dennis Logan.....		1.1	1.1				
Jim Boyd Hydroelectric Proj.....	GEN1	.3	.3	HY	WT	1990	OP
	GEN2	.3	.3	HY	WT	1990	OP
	GEN3	.3	.3	HY	WT	1990	OP
	GEN4	.3	.3	HY	WT	1990	OP
Douglas County.....		1.7	1.7				
Galesville Project	GV1	.8	.9	HY	WT	1987	SB
	GV2	.8	.9	HY	WT	1987	OP
Eugene F Burrill Lumber Co		1.5	1.4				
Burrill Resources.....	ST1	1.5	1.4	ST	GAS	1990	IS
ESI Vansycle Partners LP.....		25.1	25.1				
Vansycle Ridge.....	WGNS	25.1	25.1	WT	WN	1998	OP
Falls Creek HP LP.....		4.1	4.2				
Falls Creek	GE-1	4.1	4.2	HY	WT	1984	OP
Farmer 's Irrigation District.....		4.8	5.0				
Copper Dam Plant.....	GEN1	2.0	2.1	HY	WT	1986	OP
	GEN2	1.0	1.0	HY	WT	1986	OP
	3	1.8	1.9	HY	WT	1987	OP
Peters Drive Plant.....		621.2	551.6				
Hermiston Generating Co LP.....	GEN1	106.1	102.0	ST	WH	1996	OP
Hermiston Generating Plant	GEN2	204.5	173.8	GT	GAS	1996	OP
	GEN3	106.1	102.0	ST	GAS	1996	OP
	GEN4	204.5	173.8	GT	GAS	1996	OP
HDI Assoc V an Oregon LP.....		1.2	1.2				
North Fork Hydro	GEN1	1.2	1.2	HY	WT	1989	OP
Lacomb Irrigation District.....		1.0	1.0				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Lacomb Irrigation District.....	GEN1	1.0	1.0	HY	WT	1990	OP
Middle Fork Irrigation Dist.....		3.4	3.5				
Middle Fork Irrigation District.....	GEN1	2.1	2.1	HY	WT	1986	OP
	GEN2	.5	.5	HY	WT	1986	OP
	GEN3	.8	.8	HY	WT	1986	OP
Ogden Projects Inc.....		13.1	12.6				
Ogden Martin Systems of Marion Inc.....	GEN1	13.1	12.6	ST	GAS	1986	OP
Opal Springs Hydro.....		4.3	4.4				
Opal Springs Hydro.....	1	4.3	4.4	HY	WT	1985	OP
Owyhee Irrigation District.....		13.2	13.7				
Michell Butte Power Project.....	GEN1	1.9	1.9	HY	WT	1989	OP
Owyhee Dam Power Project.....	GEN1	4.3	4.5	HY	WT	1985	OP
Tunnel 1 Power Project.....	GEN1	7.0	7.2	HY	WT	1993	SB
Portland City of.....		36.0	37.2				
Portland Hydroelectric Project.....	PHP1	24.0	24.8	HY	WT	1981	OP
	PHP2	12.0	12.4	HY	WT	1982	OP
Portland City of Oregon.....		5.4	5.6				
Ground Water Pumping Station.....	GPS1	.9	.9	HY	WT	1985	OS
	GPS2	.9	.9	HY	WT	1985	OS
	GPS3	.9	.9	HY	WT	1985	OS
	GPS4	.9	.9	HY	WT	1985	OS
	GPS5	.9	.9	HY	WT	1985	OS
	GPS6	.9	.9	HY	WT	1985	OS
Rhoden Investments.....		6.0	5.8				
Pine Products Corp.....	GEN1	6.0	5.8	ST	WH	1989	OS
Roseburg Forest Products Co.....		51.5	51.5				
Dillard Complex.....	GEN1	5.0	5.0	ST	GAS	1955	OP
	GEN2	5.0	5.0	ST	GAS	1955	SB
	GEN3	7.0	7.0	ST	GAS	1955	CS
	GEN4	11.5	11.5	ST	GAS	1955	OP
	GEN5	11.5	11.5	ST	GAS	1955	CS
	GEN6	11.5	11.5	ST	WH	1955	OS
University of Oregon.....		5.5	5.5				
University of Oregon Central Power Station.....	001	1.5	1.5	ST	FO1	1950	SB
	002	1.5	1.5	ST	FO1	1950	OS
	003	2.5	2.5	ST	FO1	1960	CS
Warm Springs Forest Prod Indst.....		9.0	9.0				
Warm Springs Forest Products Industries.....	GEN1	3.0	3.0	ST	WW	1977	OS
	GEN2	3.0	3.0	ST	WW	1977	SB
	GEN3	3.0	3.0	ST	WW	1977	SB
Weyerhaeuser Co.....		25.0	24.5				
Springfield Oregon.....	TG1	7.5	7.0	ST	BL	2003	IS
	TG2	5.0	5.0	ST	BL	1949	IS
	TG3	12.5	12.5	ST	BL	1953	OP
Willamette Industries Inc.....		51.0	43.4				
Albany Paper Mill.....	01	51.0	43.4	GT	FO1	1995	OP
Willamina Lumber Co.....		12.5	12.5				
Tillamook Lumber Co.....	T/G	12.5	12.5	ST	WW	1978	OS
Pennsylvania.....		12,483.5	11,375.6				
Allegheny Energy Unit 1&2 LLC.....		87.7	74.6				
Allegheny Energy Unit 1&2.....	UNT1	43.9	37.3	GT	GAS	1999	CS
	UNT2	43.9	37.3	GT	GAS	1999	CS
Allegheny Hydro LP.....		31.5	32.6				
Allegheny No 8 LP.....	GEN1	6.8	7.0	HY	WT	1990	OP
	GEN2	6.8	7.0	HY	WT	1990	SB
Allegheny No 9 LP.....	GEN1	9.0	9.3	HY	WT	1990	OP
	GEN2	9.0	9.3	HY	WT	1990	OP
Allegheny Hydro Partners Ltd.....		9.3	9.6				
Allegheny Hydro Partners Ltd.....	GEN1	4.6	4.8	HY	WT	1988	OP
	GEN2	4.6	4.8	HY	WT	1988	OP
American Hydro Power Co.....		1.5	1.6				
Oakland Dam Hydroelectric.....	1	.5	.5	HY	WT	1985	OP
	2	.5	.5	HY	WT	1985	OP
	3	.5	.5	HY	WT	1985	OP
American Hydro Power LP.....		3.0	3.1				
Warrior Ridge Hydroelectric.....	L-1	.8	.8	HY	WT	1985	OP
	L-2	.8	.8	HY	WT	1985	OP
	L-4	.8	.8	HY	WT	1985	OP
	L-5	.8	.8	HY	WT	1985	OP
AmerGen Energy LLC.....		872.0	872.0				
3 Mile Island.....	NU1	872.0	872.0	ST	NU	1974	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
AES Corp.....		138.5	128.4				
AES BV Partners Beaver Valley	GEN2	31.5	29.2	ST	COL	1987	OP
	GEN3	107.0	99.2	ST	COL	1987	OP
Beaver Falls Municipal Auth		5.3	5.5				
Townsend Hydro.....	GEN1	2.6	2.7	HY	WT	1987	SB
	GEN2	2.6	2.7	HY	WT	1987	SB
Bellevue Associates		1.6	1.4				
The Bellevue	GEN1	1.6	1.4	IC	FO1	1989	OP
Bio Energy Partners.....		12.1	11.1				
Lakeview Gas Recovery	GEN1	3.1	3.0	IC	LF	1997	OP
	GEN2	3.1	3.0	IC	LF	1997	OP
Stowe Power Production Plant.....	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1991	OP
Bucknell University		6.0	5.2				
Bucknell University	G001	4.8	4.0	GT	FO1	1998	OP
	5750	1.2	1.2	ST	FO1	1991	CS
Calpine Corp.....		22.0	20.3				
PWD Northwest Facility.....	GEN1	11.0	10.2	IC	DG	1993	CS
PWD Southwest Facility.....	GEN1	11.0	10.2	IC	DG	1993	CS
Cambria CoGen Co.....		98.0	90.8				
Cambria CoGen.....	GEN1	98.0	90.8	SF	BG	1991	OP
CinCap VI LLC		34.0	31.5				
Westwood Generating Station	GEN1	34.0	31.5	ST	AC	1987	SB
Cogentrix of Pennsylvania Inc		17.4	16.1				
Cogentrix of Pennsylvania Inc	GEN1	5.3	4.9	IC	FO1	1990	OP
	GEN2	5.3	4.9	IC	FO1	1990	OP
	GEN3	5.3	4.9	IC	FO1	1990	OP
	GEN4	1.4	1.3	ST	FO1	1990	OP
Colmac Clarin Inc.....		36.0	33.3				
Piney Creek Project	GEN1	36.0	33.3	SF	BG	1992	OP
Continental Energy Associates.....		140.0	126.5				
Continental Energy Associates.....	GEN1	72.5	61.6	GT	GAS	1989	SB
	GEN2	67.5	64.9	ST	GAS	1989	IS
CHI Energy Inc.....		1.2	1.2				
Beaver Valley Plant Patterson Dam.....	GEN1	.4	.4	HY	WT	1982	OP
	GEN2	.4	.4	HY	WT	1982	OP
	GEN3	.4	.4	HY	WT	1982	OP
D R Hydro Co.....		12.2	12.6				
Yough Hydro Power	GEN1	6.1	6.3	HY	WT	1989	OP
	GEN2	6.1	6.3	HY	WT	1989	SB
Ebensburg Power Co		57.6	53.4				
Ebensburg Power Co	GEN1	57.6	53.4	SF	BG	1990	OP
Erie Coke Corp		2.5	2.3				
Erie Coke Corp	1	2.5	2.3	ST	CB	1953	OP
EME Homer City Generation LP.....		2,010.9	1,809.8				
Homer City Station	GEN1	659.7	593.7	ST	COL	1969	OP
	GEN2	659.7	593.7	ST	COL	1969	OP
	GEN3	691.5	622.3	ST	COL	1977	OP
Foster Wheeler Power Sys Inc.....		46.0	44.2				
Foster Wheeler Mt Carmel Inc.....	TG1	46.0	44.2	ST	AC	1990	OP
FPL Energy MH50 LP		50.5	42.9				
Marcus Hook Refinery Cogen.....	GEN1	50.5	42.9	GT	GAS	1987	SB
General Electric Co.....		4.5	4.1				
General Electric Co.....	REGN	4.5	4.1	IC	DI	1984	OP
General Electric Erie Power.....		28.0	25.4				
General Electric Erie PA Power Station.....	DSL1	3.0	2.8	IC	FO1	1983	OP
	DSL2	3.0	2.8	IC	FO1	1983	OP
	DSL3	3.0	2.8	IC	FO1	1983	SB
	STM2	4.0	3.6	ST	COL	1929	OP
	STM3	7.5	6.8	ST	COL	1949	OP
	STM4	7.5	6.8	ST	COL	1939	OP
Gilberton Power Co		88.4	82.0				
John B Rich Memorial Power Station	GEN1	88.4	82.0	SF	AC	1988	OP
Grays Ferry Cogeneration Partn.....		192.6	168.3				
Grays Ferry Cogeneration Partnership	GEN1	57.6	53.6	ST	FO1	1997	OP
	GEN2	135.0	114.8	GT	FO1	1997	OP
Indiana University of Penn.....		24.3	22.5				
Indiana University of Pennsylvania	GEN1	6.1	5.6	IC	FO1	1988	SB
	GEN2	6.1	5.6	IC	FO1	1988	OP
	GEN3	6.1	5.6	IC	FO1	1988	OP
	GEN4	6.1	5.6	IC	FO1	1988	OP
International Paper Co		80.7	73.4				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Erie Mill	GEN4	4.0	3.6	ST	BL	1936	OP
	GEN6	7.5	6.8	ST	BL	1936	OP
	GEN7	19.0	17.1	ST	BL	1971	OP
	GEN8	14.0	12.6	ST	BL	1971	OP
Lock Haven Mill	GEN1	5.0	4.5	ST	COL	1938	OP
	GEN3	4.0	3.6	ST	COL	1946	OP
	GEN4	27.2	25.2	ST	COL	1984	OP
Jefferson Smurfit Corp		12.0	12.0				
Jefferson Smurfit Corp JSC	1	6.0	6.0	ST	GAS	1934	IS
	2	6.0	6.0	ST	GAS	1946	IS
Keystone Recovery Inc		5.6	5.2				
Keystone Landfill	NO 1	.8	.7	IC	LF	1995	OP
	NO 2	.8	.7	IC	LF	1995	OP
	NO 3	.8	.7	IC	LF	1995	OP
	NO 4	.8	.7	IC	LF	1995	OP
	NO 5	.8	.7	IC	LF	1996	OP
	NO 6	.8	.7	IC	LF	1996	OP
	NO 7	.8	.7	IC	LF	1996	OP
Kimberly-Clark Corp		67.0	62.1				
Chester Operations	T5	67.0	62.1	SF	AC	1986	OP
Koppers Industries Inc		12.5	12.0				
Susquehanna Plant	GEN1	12.5	12.0	ST	RT	1988	OP
Lancaster Cty Solid Waste		34.0	32.7				
Lancaster County Resource Recovery Facility	GEN1	34.0	32.7	ST	MW	1990	OP
Lebanon Methane Recovery Inc		1.2	1.1				
Lebanon Methane Recovery	GEN1	.6	.6	IC	LF	1985	OP
	GEN2	.6	.6	IC	LF	1985	OP
Merck & Co Inc		2.5	2.5				
Cherokee Plant	001	2.5	2.5	ST	FO1	1952	OP
Merck & Co Inc-West Point		43.6	37.9				
West Point Facility	GEN1	3.0	2.9	ST	FO1	1987	OP
	GEN2	33.2	28.3	GT	FO1	1989	OP
	GEN3	2.5	2.2	IC	FO1	1972	CS
	GEN4	1.8	1.6	IC	FO1	1995	CS
	GEN5	1.2	1.1	IC	FO1	1994	CS
	GEN6	1.2	1.1	IC	FO1	1993	CS
	GEN7	.7	.7	IC	FO1	1994	CS
Minnesota Methane LLC		1.1	1.1				
SKB Landfill	UNT1	1.1	1.1	IC	LF	1986	CS
Montenay Montgomery LP		32.1	30.9				
Montenay Montgomery LP	TGI	32.1	30.9	ST	FO1	1991	OP
Newman & Co Inc		1.8	1.8				
Newman Company Inc	001	1.8	1.8	ST	GAS	1964	OP
Norfolk Southern Corporation		4.0	3.6				
Juniata Locomotive Shop	GEN1	2.0	1.8	ST	COL	1955	SB
	GEN2	2.0	1.8	ST	COL	1955	SB
Northampton Generating Co LP		114.1	105.7				
Northampton Generating Co LP	GEN1	114.1	105.7	ST	PL	1995	OP
Northeastern Power Co		57.5	53.3				
Kline Township Cogen Facil	GEN1	57.5	53.3	SF	AC	1989	OP
NEPA Energy LP		85.6	74.6				
NEPA Energy LP	GEN1	34.9	29.6	GT	GAS	1992	OP
	GEN2	34.9	29.6	GT	GAS	1992	OP
	GEN3	15.9	15.3	ST	GAS	1992	OP
Panther Creek Partners		94.0	87.1				
Panther Creek Energy Facility	GEN1	94.0	87.1	SF	AC	1992	OP
Pennsylvania Renewable Resour		15.0	15.5				
Conemaugh Hydroelectric Plant	GEN1	7.5	7.8	HY	WT	1989	SB
	GEN2	7.5	7.8	HY	WT	1989	OP
Procter & Gamble Co		48.3	41.4				
Mehoopany	GEN1	45.7	38.8	GT	GAS	1985	OP
	GEN2	2.6	2.5	ST	GAS	1984	SB
PEI Power Corp		23.3	22.4				
Archbald Power Station	GEN1	23.3	22.4	ST	GAS	1988	OP
PH Glatfelter Co		109.7	101.0				
P H Glatfelter Co	GEN1	6.0	5.4	ST	COL	1948	OP
	GEN2	6.0	5.4	ST	COL	1975	OP
	GEN3	5.1	4.6	ST	COL	1948	OP
	GEN4	7.5	6.8	ST	BL	1962	OP
	GEN5	45.9	42.6	SF	BL	1989	OP
	GEN6	39.2	36.3	ST	BL	1994	OP
PPG Industries Inc		2.4	2.2				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
PPG Place.....	EG-1	0.9	0.8	IC	DI	1990	SB
	EG-2	.9	.8	IC	DI	1990	SB
	EG-3	.6	.6	IC	DI	1998	SB
Schuykill Energy Resource Inc.....		117.0	108.5				
St Nicholas Cogeneration Project.....	SNCP	117.0	108.5	SF	AC	1990	OP
Scrubgrass Generating Co LP.....		94.8	87.9				
Scrubgrass Generating Company LP.....	GEN1	94.8	87.9	SF	BG	1993	OP
Shawmut Bank Connecticut.....		90.0	86.5				
American Ref Fuel Co of Delaware Valley LP.....	GEN1	90.0	86.5	ST	GAS	1991	OP
Shenango Inc.....		10.0	10.0				
Shenango Inc.....	GEN1	5.0	5.0	ST	FO1	1929	OP
	GEN2	5.0	5.0	ST	FO1	1929	OS
Sithe Energies Power Serv Inc.....		9.3	9.6				
Allegheny No 6 Hydro Partners Ltd.....	GEN1	4.6	4.8	HY	WT	1988	OP
	GEN2	4.6	4.8	HY	WT	1988	OP
Sithe Northeast Management Co.....		3,766.4	3,389.4				
Conemaugh.....	A	2.8	2.5	IC	FO1	1970	CS
	B	2.8	2.5	IC	FO1	1970	CS
	C	2.8	2.5	IC	FO1	1970	CS
	D	2.8	2.5	IC	FO1	1970	CS
	1	936.0	842.4	ST	COL	1970	CS
	2	936.0	842.4	ST	COL	1970	CS
Keystone.....	1	936.0	842.4	ST	COL	1967	CS
	2	936.0	842.4	ST	COL	1968	CS
	3	2.8	2.5	IC	FO1	1968	CS
	4	2.8	2.5	IC	FO1	1968	CS
	5	2.8	2.5	IC	FO1	1968	CS
	6	2.8	2.5	IC	FO1	1968	CS
Sithe Pennsylvania Holding LLC.....		2,254.3	2,010.8				
Blossburg.....	1	23.6	20.2	GT	GAS	1971	OS
Hamilton.....	1	19.6	17.3	IC	FO1	1971	CS
Hunterstown.....	1	19.6	16.8	GT	FO1	1971	CS
	2	19.6	16.8	GT	FO1	1971	CS
	3	19.6	16.8	GT	FO1	1971	CS
Mountain.....	1	26.6	22.8	GT	FO1	1972	CS
	2	26.6	22.8	GT	FO1	1972	CS
Ortanna.....	1	19.6	17.3	IC	FO1	1971	CS
Piney.....	1	9.6	9.4	HY	WT	1924	CS
	2	9.6	9.4	HY	WT	1924	CS
	3	9.6	9.4	HY	WT	1928	CS
Portland.....	1	171.7	160.9	ST	COL	1998	OP
	2	255.0	229.5	ST	COL	1962	OP
	3	18.0	15.4	GT	FO1	1967	CS
	4	19.6	16.8	GT	FO1	1971	CS
	5	156.0	132.6	GT	FO1	1997	CS
Seward.....	4	62.0	55.8	ST	COL	1950	OS
	5	156.2	140.6	ST	COL	1957	CS
Shawnee.....	1	19.6	16.8	GT	FO1	1972	OS
Shawville.....	1	125.0	112.5	ST	COL	1954	CS
	2	125.0	112.5	ST	COL	1954	CS
	3	187.5	168.8	ST	COL	1959	CS
	4	187.5	168.8	ST	COL	1960	CS
	5	2.0	1.8	IC	FO1	1960	CS
	6	2.0	1.8	IC	FO1	1960	CS
	7	2.0	1.8	IC	FO1	1960	CS
Titus.....	1	75.0	67.5	ST	COL	1951	OP
	2	75.0	67.5	ST	COL	1951	OP
	3	75.0	67.5	ST	COL	1953	OP
	4	75.0	64.2	GT	FO1	1967	CS
	5	17.6	15.1	GT	FO1	1970	CS
Tolna.....	1	26.6	23.5	IC	FO1	1972	CS
	2	26.6	23.5	IC	FO1	1972	CS
Warren.....	1	42.3	38.1	ST	COL	1948	CS
	2	42.3	38.1	ST	COL	1949	CS
	3	42.3	45.5	GT	FO1	1972	OS
Wayne.....	A	53.1	45.5	GT	GAS	1972	OS
Smurfit Stone Container Corp.....		4.0	4.0				
Smurfit Stone Container Corp.....	GEN1	4.0	4.0	ST	GAS	1948	OP
Sonoco Products Co.....		2.5	2.3				
Sonoco Products Co.....	2	2.5	2.3	ST	COL	1952	OP
Statoil Energy Power Inc.....		3.3	3.1				
Crozer Chester Medical Center.....	1	1.2	1.1	IC	FO1	1988	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	2	1.2	1.1	IC	FO1	1988	OP
	3	1.0	.9	IC	GAS	1994	SB
Statoil Energy Pwr Paxton Inc		12.6	11.7				
Statoil Energy Power Paxton Inc	GEN1	6.3	5.8	IC	FO1	1986	CS
	GEN2	6.3	5.8	IC	FO1	1986	CS
Sun Company R&M		30.0	30.0				
Philadelphia Refinery	GEN1	10.0	10.0	ST	OG	1952	OP
	GEN2	10.0	10.0	ST	OG	1952	OP
	GEN3	10.0	10.0	ST	OG	1952	CS
Sunbury Generation LLC		498.0	445.8				
Sunbury Generation LLC	CTG1	26.2	22.4	GT	FO1	1971	CS
	CTG2	26.2	22.4	GT	FO1	1971	CS
	DI2	5.8	5.1	IC	FO1	1967	CS
	U1	90.1	81.0	ST	COL	1949	OP
	U2	90.1	81.0	ST	COL	1949	OP
	U3	103.5	93.2	ST	COL	1951	OP
	U4	156.3	140.6	ST	COL	1953	OP
Taylor Energy Partners LP		1.8	1.7				
Taylor Energy Partners LP	UNT1	.4	.4	IC	LF	1987	SB
	UNT2	.4	.4	IC	LF	1987	OP
	UNT3	.4	.4	IC	LF	1987	OP
	UNT4	.6	.6	IC	FO1	1987	OS
The Harrisburg Authority		8.2	7.9				
Harrisburg Facility	GEN1	8.2	7.9	ST	MW	1986	OP
Trigen Philadelphia Engy Corp		55.0	55.0				
Schuylkill Station Turbine Generator 3	GEN1	55.0	55.0	ST	FO1	1937	IS
TIFD VIII W Inc		131.1	121.5				
Colver Power Project	COLV	131.1	121.5	SF	BG	1995	OP
USX Corp		81.0	81.0				
Clairton Works	GEN1	21.0	21.0	ST	GAS	1955	OP
	GEN3	10.0	10.0	ST	GAS	1955	SB
Mon Valley Works	GEN1	25.0	25.0	ST	GAS	1943	OP
	GEN2	25.0	25.0	ST	GAS	1943	OP
Viking Energy Corp		18.0	17.3				
Viking Energy of Northumberland	GEN1	18.0	17.3	ST	WW	1988	OP
Waste Management Inc		9.2	8.9				
Modern Landfill Production Plant	GEN2	3.1	3.0	IC	LF	1998	SB
	GEN3	3.1	3.0	IC	LF	1998	SB
	GEN4	3.1	3.0	IC	LF	1998	OP
Westvaco Corp		17.5	15.8				
Tyrone	TG3	2.5	2.3	ST	COL	1929	CS
	TG4	4.5	4.1	ST	COL	1930	CS
	TG5	3.0	2.7	ST	COL	1936	CS
	TG6	7.5	6.8	ST	COL	1958	OP
Wheelabrator Environmental Sys		48.0	44.5				
Wheeler Frackville Energy Co Inc	GEN1	48.0	44.5	ST	AC	1988	OP
Wheelabrator Falls Inc		53.3	51.3				
Wheelabrator Falls Inc	WF11	53.3	51.3	ST	GAS	1994	OP
Willamette Industries Inc		60.0	55.6				
Johnsonburg Mill	PT1	60.0	55.6	ST	BL	1993	OP
York Cogen Facility		68.9	60.7				
York Cogen Facility	GT#1	8.3	7.1	GT	GAS	1989	CS
	GT#2	8.3	7.1	GT	GAS	1989	OP
	GT#3	8.3	7.1	GT	GAS	1989	CS
	GT#4	8.3	7.1	GT	GAS	1989	CS
	GT#5	8.3	7.1	GT	GAS	1989	SB
	GT#6	8.3	7.1	GT	GAS	1989	SB
	ST#1	9.5	9.1	ST	GAS	1989	SB
	ST#2	9.5	9.1	ST	GAS	1989	SB
York County Solid W&R Auth		36.6	35.1				
York County Resource Recovery Center	GEN1	36.6	35.1	ST	FO1	1989	OP
Zinc Corp of America		120.0	108.0				
G F Weaton Power Station	GEN1	60.0	54.0	ST	COL	1958	OP
	GEN2	60.0	54.0	ST	COL	1958	OP
Rhode Island		1,110.1	974.0				
Bradford Dyeing Assoc Inc		2.3	2.2				
Bradford Dyeing Association Inc	AC01	1.0	1.0	ST	PET	1994	SB
	DC01	1.0	1.0	ST	PET	1994	SB
	DC30	.3	.3	ST	PET	1994	SB
Brown University		3.3	3.1				
Brown University Central Heating Plant	EMG1	3.3	3.1	ST	GAS	1982	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Ocean State Power Co.....		254.4	226.1				
Ocean State Power.....	GEN1	82.9	70.4	GT	FO1	1990	OP
	GEN2	82.9	70.4	GT	FO1	1990	OP
	GEN3	88.7	85.2	ST	FO1	1990	OP
Ocean State Power II.....		254.4	226.1				
Ocean State Power II.....	GEN1	82.9	70.4	GT	FO1	1991	OP
	GEN2	82.9	70.4	GT	FO1	1991	OP
	GEN3	88.7	85.2	ST	FO1	1991	OP
Pawtucket Power Associates LP.....		68.9	61.5				
Pawtucket Power Associates.....	GEN1	41.9	35.6	GT	FO1	1990	OP
	GEN2	27.0	25.9	ST	FO1	1990	OP
Rhode Island Hospital.....		10.5	10.2				
Rhode Island Hospital.....	GEN2	1.8	1.8	ST	GAS	1974	OP
	GEN4	1.8	1.8	ST	GAS	1974	OP
	NEW1	3.5	3.4	ST	GAS	1993	CS
	NEW3	3.5	3.4	ST	GAS	1993	OP
Ridgewood Providence Power PLP.....		15.3	14.2				
Ridgewood Providence Power Partners LP.....	GEN1	1.7	1.6	IC	LF	1990	OP
	GEN2	1.7	1.6	IC	LF	1990	OP
	GEN3	1.7	1.6	IC	LF	1990	OP
	GEN4	1.7	1.6	IC	LF	1990	OP
	GEN5	1.7	1.6	IC	LF	1990	OP
	GEN6	1.7	1.6	IC	LF	1990	OP
	GEN7	1.7	1.6	IC	LF	1990	OP
	GEN8	1.7	1.6	IC	LF	1990	OP
	GEN9	1.7	1.7	IC	LF	1997	OP
Ridgewood/Rhode Island Pwr PLP.....		4.3	3.9				
The Worcester Co.....	ENG1	1.4	1.3	IC	FO1	1991	OS
	ENG2	1.4	1.3	IC	FO1	1991	OS
	ENG3	1.4	1.3	IC	FO1	1991	OS
State of Rhode Island.....		4.8	4.8				
Central Power Plant.....	GEN1	.8	.8	ST	GAS	1932	OP
	GEN3	2.0	2.0	ST	GAS	1958	CS
	GEN4	2.0	2.0	ST	GAS	1958	CS
Synergics Inc.....		1.7	1.8				
Tupperware.....	GEN1	.4	.4	HY	WT	1984	SB
	GEN2	.4	.4	HY	WT	1984	SB
	GEN3	.4	.4	HY	WT	1984	OP
	GEN4	.4	.4	HY	WT	1984	OP
US Gen New England Inc.....		489.1	418.7				
Manchester St.....	GEN9	159.1	136.1	GT	FO1	1941	OP
	GEN10	165.1	141.3	GT	FO1	1947	OP
	GEN11	165.1	141.3	GT	FO1	1949	OP
Woonsocket City of.....		1.2	1.2				
Thundermist Hydro.....	HYD1	1.2	1.2	HY	WT	1981	OP
South Carolina		507.6	476.7				
Aquenergy Systems Inc.....		7.2	7.3				
Piedmont Hydro Power Project.....	GEN1	1.0	1.0	HY	WT	1989	OP
Ware Shoals Hydroelectric Project.....	GEN1	3.0	2.9	HY	WT	1939	SB
	GEN2	3.2	3.3	HY	WT	1986	SB
Bluestone Energy Design Inc.....		1.3	1.3				
Clifton Dam 3 Power Station.....	1H	.8	.8	HY	WT	1987	SB
	2V	.5	.5	HY	WT	1985	CS
Bob Jones University.....		4.6	4.2				
BJU Cogeneration Plant.....	ENG1	1.1	1.0	IC	FO1	1978	CS
	ENG2	1.1	1.1	IC	FO1	1987	CS
	ENG3	1.1	1.1	IC	FO1	1987	CS
	ENG4	1.1	1.1	IC	FO1	1987	CS
Cherokee County Cogen PLP.....		117.7	103.4				
Cherokee County Cogeneration Partners LP.....	GT1	76.5	65.0	GT	GAS	1998	OP
	ST1	41.2	38.3	ST	GAS	1998	OP
Cherokee Falls Associates.....		4.4	4.5				
Cherokee Falls.....	T-1	4.4	4.5	HY	WT	1985	CS
E I DuPont De Nemours & Co.....		30.0	27.5				
May Plant.....	GEN1	5.5	5.0	ST	COL	1952	OP
	GEN2	5.5	5.0	ST	COL	1952	OP
	GEN3	19.0	17.6	ST	COL	1993	OP
Foster Wheeler Power Sys Inc.....		13.8	13.3				
Charleston Resource Recovery Facility.....	101	13.8	13.3	ST	FO1	1989	OP
International Paper.....		109.7	101.6				
Eastover Facility.....	GEN1	48.5	44.9	ST	BL	1984	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
International Paper Co.....	GEN2	61.2	56.7	ST	BL	1991	OP
Georgetown Mill.....	GEN1	95.7	93.0				
	GEN2	25.6	25.6	ST	BL	1966	OP
	GEN2	29.5	28.3	ST	BL	1984	OP
	GEN3	40.6	39.0	ST	BL	1984	OP
Northbrook Carolina Hydro LLC.....		7.9	8.2				
Boyd's Mill Hydro.....	1	.8	.8	HY	WT	1996	SB
	2	.8	.8	HY	WT	1996	SB
Hollidays Bridge Hydro.....	1	1.0	1.0	HY	WT	1996	SB
	2	1.0	1.0	HY	WT	1996	SB
	3	1.0	1.0	HY	WT	1996	SB
	4	1.0	1.0	HY	WT	1996	SB
Saluda.....	1	.6	.6	HY	WT	1996	SB
	2	.6	.6	HY	WT	1996	SB
	3	.6	.6	HY	WT	1996	SB
	4	.6	.6	HY	WT	1996	SB
Pelzer Hydro Co Inc.....		5.3	5.5				
Pelzer Lower.....	GEN1	3.3	3.4	HY	WT	1989	OP
Pelzer Upper.....	GEN1	2.0	2.1	HY	WT	1989	OP
Spartanburg Commissioners PW.....		2.6	2.5				
Spartanburg Water System.....	DI1	1.6	1.6	IC	DI	1998	CS
	HG1	.5	.5	HY	WT	1926	OP
	HG2	.5	.5	HY	WT	1926	SB
Stone Container Corp.....		107.6	104.5				
Stone Container Corp Florence Mill.....	GEN1	12.5	12.5	ST	BL	1963	OP
	GEN2	16.0	16.0	ST	BL	1974	OP
	GEN3	79.1	76.0	ST	BL	1987	OP
Tennessee.....		1,254.7	1,120.7				
Armstrong World Industries Inc.....		2.5	2.4				
Hartco Flooring Co.....	4915	1.3	1.2	ST	GAS	1980	OP
	5102	1.3	1.2	ST	GAS	1986	OP
Averitt Lumber Co.....		3.8	3.5				
Averitt Lumber Co.....	GEN1	3.8	3.5	ST	WH	1997	IS
Bio-Energy Partners.....		3.2	3.0				
Chestnut Ridge Gas Recovery.....	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
	GEN3	.8	.7	IC	LF	1992	OP
	GEN4	.8	.7	IC	LF	1996	OP
Bioten GP.....		6.5	6.5				
Green Power Green House Project.....	GEN1	6.5	6.5	OT	WW	1997	CS
Bowater Newsprint Calhoun Oper.....		63.2	56.9				
Bowater Newsprint Calhoun Operations.....	GEN1	19.0	17.1	ST	BL	1954	OP
	GEN2	19.2	17.3	ST	BL	1954	OP
	GEN3	25.0	22.5	ST	BL	1957	OP
Brownsville Power I LLC.....		588.0	499.8				
Brownsville Peaking Power Plant.....	1	144.0	122.4	GT	GAS	1999	CS
	2	144.0	122.4	GT	GAS	1999	CS
	3	150.0	127.5	GT	GAS	1999	CS
	4	150.0	127.5	GT	GAS	1999	CS
BASF Corp.....		20.3	18.3				
Lowland.....	GEN1	5.0	4.5	ST	COL	1947	OP
	GEN2	5.0	4.5	ST	COL	1947	OP
	GEN3	5.0	4.5	ST	COL	1951	OP
	GEN4	.3	.3	ST	COL	1985	SB
	GEN5	5.0	4.5	ST	COL	1951	OP
Cargill Inc.....		29.8	27.3				
Corn Wet Milling Plant.....	GEN1	25.0	23.2	ST	COL	1985	OP
	GEN2	4.8	4.1	GT	GAS	1991	OP
E I DuPont De Nemours & Co.....		4.0	3.6				
Old Hickory Plant.....	G10	3.0	2.7	ST	COL	1933	IS
	IG	1.0	.9	ST	COL	1993	OP
Gaylord Entertainment Co.....		4.6	3.9				
Opryland USA.....	GTO1	4.6	3.9	GT	GAS	1995	OP
Intertrade Holdings Inc.....		40.0	40.0				
Intertrade Holdings Power Generation Plant.....	GEN1	20.0	20.0	ST	FO1	1972	SB
	GEN2	20.0	20.0	ST	FO1	1972	OP
Memphis Hardwood Flooring Co.....		1.8	1.8				
Memphis Hardwood Flooring Co.....	MEM1	1.3	1.3	ST	WW	1956	OS
	MEM2	.5	.5	ST	WW	1972	OP
Nashville Thermal Transfr Corp.....		7.2	7.0				
Nashville Thermal Transfer Corp.....	GEN1	7.2	7.0	ST	FO1	1986	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
PCS Nitrogen Fertilizer LP		25.0	21.4				
PCS Nitrogen Fertilizer LP	GEN1	25.0	21.4	GT	GAS	1964	OP
Tapoco Inc.....		171.5	167.2				
Calderwood	1	40.5	39.5	HY	WT	1930	OP
	2	40.5	39.5	HY	WT	1930	OP
	3	40.5	39.5	HY	WT	1938	SB
Chilhowee.....	1	16.7	16.3	HY	WT	1957	SB
	2	16.7	16.3	HY	WT	1957	SB
	3	16.7	16.3	HY	WT	1957	SB
Tenneco Packaging		50.0	46.4				
Packaging Corp of America	GEN1	50.0	46.4	ST	BL	1985	OP
Tennessee Eastman Division		194.3	176.7				
Tenn Eastman Div a Div of Eastman Chemical Co	TGO7	6.0	5.4	ST	COL	1936	OP
	TGO8	6.0	5.4	ST	COL	1939	OP
	TGO9	6.0	5.4	ST	COL	1941	CS
	TG10	6.0	5.4	ST	COL	1946	OP
	TG11	6.0	5.4	ST	COL	1949	OP
	TG12	6.0	5.4	ST	COL	1953	OP
	TG13	7.0	6.3	ST	COL	1960	SB
	TG14	10.0	9.0	ST	COL	1962	OP
	TG15	7.5	6.8	ST	COL	1963	OP
	TG16	10.4	9.4	ST	COL	1966	OP
	TG17	10.4	9.4	ST	COL	1966	OP
	TG18	10.4	9.4	ST	COL	1967	OP
	TG19	10.4	9.4	ST	COL	1970	SB
	TG20	10.4	9.4	ST	COL	1972	OP
	TG21	15.0	13.5	ST	COL	1969	OP
	TG22	15.4	14.3	ST	COL	1982	OP
	TG24	16.8	15.6	ST	COL	1983	OP
	TG25	18.0	16.7	ST	COL	1994	OP
	TG26	16.6	15.4	ST	COL	1994	OP
University of Tennessee		5.0	4.3				
UT Steam Plant.....	GEN1	5.0	4.3	GT	GAS	1996	OP
Vanderbilt University.....		11.0	10.2				
Vanderbilt University Power Plant.....	GEN1	6.5	6.0	ST	COL	1988	OP
	GEN2	4.5	4.2	ST	COL	1989	OP
Willamette Industries.....		23.0	20.7				
Willamette Industries Kingsport Mill.....	NO.4	4.0	3.6	ST	BL	1937	SB
	NO.6	7.0	6.3	ST	BL	1956	OP
	NO.7	12.0	10.8	ST	BL	1965	OP
Texas		12,375.6	10,979.4				
Air Liquide America Corp		338.0	287.3				
Bayou Cogeneration Plant	GEN1	75.0	63.8	GT	GAS	1984	OP
	GEN2	75.0	63.8	GT	GAS	1984	OP
	GEN3	75.0	63.8	GT	GAS	1985	OP
	GEN4	75.0	63.8	GT	GAS	1985	OP
Pt Neches Plant.....	G1	38.0	32.3	GT	GAS	1994	OP
Air Products & Chemicals Inc		5.6	4.9				
Pasadena	GEN1	4.1	3.5	GT	GAS	1985	OP
	GEN2	1.5	1.4	ST	GAS	1997	OP
Alcoa Inc		363.0	326.7				
Sandow	GEN1	121.0	108.9	ST	COL	1953	OP
	GEN2	121.0	108.9	ST	COL	1954	OP
	GEN3	121.0	108.9	ST	COL	1954	OP
Alcoa World Alumina LLC.....		50.4	50.4				
Pt Comfort Operations.....	GEN1	12.8	12.8	ST	GAS	1958	OP
	GEN2	12.8	12.8	ST	GAS	1958	OP
	GEN3	12.8	12.8	ST	GAS	1958	OP
	GEN4	12.0	12.0	ST	GAS	1970	SB
Altura Energy Ltd.....		23.4	19.9				
Wasson CO2 Removal Plant	GEN1	23.4	19.9	GT	GAS	1988	OP
Amoco Chemical Co.....		41.5	35.3				
Texas City Plant.....	G901	41.5	35.3	GT	GAS	1984	OP
Austin State Hospital		1.0	.9				
Austin State Hospital	GEN1	1.0	.9	GT	GAS	1994	OP
AES Corp		184.0	176.8				
AES Deepwater Inc.....	GEN1	184.0	176.8	ST	GAS	1986	OP
B P Amoco Chemical Co.....		41.0	34.9				
Chocolate Bayou Works.....	GEN1	41.0	34.9	GT	GAS	1985	OP
B P Amoco PLC.....		191.1	166.3				
Power Station 4.....	GEN1	78.2	66.5	GT	GAS	1986	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GEN2	78.2	66.5	GT	GAS	1986	OP
	GEN3	34.7	33.4	ST	OG	1986	OP
Baylor University.....		3.4	2.9				
Baylor University Cogeneration.....	1	3.4	2.9	GT	GAS	1988	OP
Bio Energy Partners.....		6.0	5.1				
DFW Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1988	OP
	GEN2	3.0	2.6	GT	LF	1995	OP
Borger Energy Associates LP.....		253.8	215.7				
Black Hawk Station.....	UNT1	126.9	107.9	GT	GAS	1998	OP
	UNT2	126.9	107.9	GT	GAS	1998	OP
BASF Corp.....		92.7	79.7				
Freeport.....	GEN1	81.0	68.9	GT	GAS	1999	OP
	GEN2	11.7	10.9	ST	GAS	1999	SB
BP Amoco PLC.....		118.1	110.6				
Power Station 3.....	307A	22.1	22.1	ST	GAS	1964	OP
	307B	22.1	22.1	ST	GAS	1964	OP
	307C	15.6	13.4	GT	GAS	1964	OP
	307D	22.1	22.1	ST	GAS	1966	OP
	307E	15.6	13.4	GT	GAS	1966	OP
	307F	20.8	17.8	GT	GAS	1978	OP
BP Chemicals Green Lake.....		38.8	36.5				
BP Chemicals Green Lake Plant.....	TG2	15.0	14.4	ST	GAS	1989	OP
	TG3	23.8	22.1	ST	GAS	1997	OP
C & L Processors Partnership.....		1.8	1.7				
Jameson Gas Processing Plant.....	620	.4	.3	IC	GAS	1981	OP
	621	.4	.3	IC	GAS	1981	OP
	622	.6	.5	IC	GAS	1986	OP
	623	.6	.5	IC	GAS	1986	CS
Cal Energy Co Inc.....		230.1	203.9				
C R Wing Cogeneration Plant.....	GEN1	77.5	65.9	GT	FO1	1987	OP
	GEN2	77.5	65.9	GT	FO1	1987	OP
	GEN3	75.0	72.1	ST	GAS	1988	OP
Calpine Corp.....		710.9	626.9				
Pasadena Power Plant.....	CTG1	173.4	147.4	GT	GAS	1998	OP
	STG1	87.5	81.4	ST	GAS	1998	OP
Texas City Cogeneration LP.....	GEN1	141.0	135.5	ST	GAS	1987	OP
	GEN2	103.0	87.6	GT	GAS	1987	OP
	GEN3	103.0	87.6	GT	GAS	1987	OP
	GEN4	103.0	87.6	GT	GAS	1987	OP
Celanese Engineering Resin Inc.....		48.4	42.8				
Celanese Engineering Resin Inc.....	GEN1	1.5	1.5	OT	WH	1982	IS
	GEN2	1.5	1.5	OT	WH	1982	IS
	GEN3	1.7	1.7	OT	WH	1982	IS
	GEN4	8.2	7.9	ST	GAS	1982	OP
	GEN5	35.5	30.2	GT	GAS	1989	OP
Clark Refining Marketing Inc.....		84.8	78.3				
Port Arthur Refinery.....	GEN1	17.3	14.8	GT	GAS	1975	OP
	GEN2	13.8	11.8	GT	GAS	1966	OP
	GEN3	13.8	11.8	GT	GAS	1972	OP
	GEN4	10.0	10.0	ST	GAS	1943	OS
	GEN5	10.0	10.0	ST	GAS	1928	OP
	GEN6	10.0	10.0	ST	GAS	1954	OP
	GEN7	10.0	10.0	ST	GAS	1951	OP
Clear Lake Cogeneration LP.....		377.0	327.8				
Clear Lake Cogeneration Ltd.....	G102	103.7	88.1	GT	GAS	1985	OP
	G103	103.7	88.1	GT	GAS	1985	OP
	G104	103.7	88.1	GT	GAS	1985	OP
	S101	51.9	49.9	ST	GAS	1985	OP
	S102	14.1	13.5	ST	GAS	1985	OP
Coastal Field Service Co.....		1.2	1.0				
Coastal Field Services Co.....	ICG1	.4	.3	GT	GAS	1971	CS
	ICG2	.8	.7	GT	GAS	1988	OP
Coastal Refining&Marketing Inc.....		40.0	34.0				
Corpus Christi Refinery.....	GEN1	20.0	17.0	GT	GAS	1984	OP
	GEN2	20.0	17.0	GT	GAS	1984	OP
CoGen Funding LP.....		564.0	492.2				
CoGen Lyondell Inc.....	GEN1	74.0	62.9	GT	GAS	1985	OP
	GEN2	74.0	62.9	GT	GAS	1985	OP
	GEN3	74.0	62.9	GT	GAS	1985	OP
	GEN4	74.0	62.9	GT	GAS	1986	OP
	GEN5	74.0	62.9	GT	GAS	1986	OP
	GEN6	115.0	110.5	ST	GAS	1986	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
CoGen Power LP.....	GEN7	79.0	67.2	GT	GAS	1995	OP
CoGen Power LP.....		5.0	4.8				
CoGen Power LP.....	GEN1	5.0	4.8	ST	WH	1984	OP
CSW Energy Inc.....		91.3	79.0				
Newgulf Cogen Plant.....	GEN1	78.8	66.9	GT	GAS	1984	CS
	GEN2	12.5	12.0	ST	GAS	1988	CS
Delaware Mountain Windfarm LP.....		30.0	30.0				
Delaware Mountain Windfarm.....	WGNS	30.0	30.0	WT	WN	1999	CS
Denver City Energy Assoc LP.....		510.0	447.1				
Mustang Station.....	GEN1	170.0	144.5	GT	GAS	1999	SB
	GEN2	170.0	144.5	GT	GAS	1999	SB
	GEN3	170.0	158.1	ST	GAS	1999	CS
Donohue Inc.....		84.9	81.9				
Lufkin Texas.....	GEN2	7.5	7.5	ST	BL	1939	OP
	GEN3	12.5	12.5	ST	BL	1949	OP
	GEN4	12.5	12.5	ST	BL	1949	OP
	GEN5	15.6	15.6	ST	BL	1956	OP
	GEN6	15.6	15.6	ST	BL	1956	OP
	GEN7	21.2	18.1	GT	BL	1968	OP
Donohue Industries Inc.....		115.3	110.1				
Sheldon Texas.....	TG1	33.0	33.0	ST	GAS	1967	OP
	TG2	18.0	15.4	GT	GAS	1967	OS
	TG3	18.0	15.4	GT	GAS	1967	OP
	TG4	46.3	46.3	ST	GAS	1974	OP
Duke Energy Field Services.....		6.2	5.4				
East Texas Gas Plant.....	G-1	.3	.3	IC	ME	1948	OP
	G-2	.3	.3	IC	ME	1948	OP
	G-3	.3	.3	IC	ME	1948	OP
	G-4	.4	.4	IC	ME	1965	OP
	G-6	.3	.3	IC	ME	1979	OP
	G-7	.3	.3	IC	ME	1979	OP
	G-8	.3	.3	IC	ME	1979	OP
Fullerton Plant.....	GEN1	.3	.2	GT	GAS	1940	CS
	GEN2	.3	.2	GT	GAS	1940	CS
	GEN3	.3	.2	GT	GAS	1940	CS
	GEN4	.3	.2	GT	GAS	1940	CS
	GEN7	.5	.4	GT	GAS	1974	OP
	GEN8	.5	.4	GT	GAS	1974	OP
	GEN9	.5	.4	GT	GAS	1974	OP
	GN10	.5	.4	GT	GAS	1974	OP
	GN11	.5	.4	GT	GAS	1974	OP
	GN12	.5	.4	GT	GAS	1974	OP
E I DuPont De Nemours & Co.....		185.5	160.0				
Sabine River Works.....	GEN1	89.9	76.4	GT	GAS	1987	OP
	GEN2	3.1	3.1	ST	GAS	1948	OP
	GEN3	6.3	6.3	ST	GAS	1948	OP
	GEN4	6.3	6.3	ST	GAS	1948	SB
Victoria Texas Plant.....	GEN1	80.0	68.0	GT	GAS	1987	OP
Encogen One Partners Ltd.....		266.0	235.8				
Encogen One.....	GT01	33.3	28.3	GT	FO1	1989	OP
	GT02	72.8	61.8	GT	FO1	1989	OP
	GT03	72.8	61.8	GT	FO1	1989	OP
	STG1	87.2	83.8	ST	WH	1989	OP
Engineered Carbons Inc.....		30.0	27.7				
Engineered Carbons Borger Cogeneration.....	GEN1	20.0	19.2	ST	GAS	1982	OP
Engineered Carbons Echo Cogeneration.....	GEN1	10.0	8.5	GT	GAS	1985	OP
Enterprise Prod Operating LP.....		25.7	21.8				
Enterprise Products Operating LP.....	GEN1	2.5	2.1	GT	GAS	1984	OP
	GEN2	2.5	2.1	GT	GAS	1984	OP
	GEN3	3.4	2.9	GT	GAS	1991	OP
	GEN4	3.4	2.9	GT	GAS	1991	OP
	GEN5	3.4	2.9	GT	GAS	1991	OP
	GEN6	3.5	3.0	GT	GAS	1996	OP
	GEN7	3.5	3.0	GT	GAS	1996	OP
	GEN8	3.5	3.0	GT	GAS	1996	OP
Equistar Chemicals LP.....		45.2	38.4				
Corpus Christi Plant.....	GEN1	45.2	38.4	GT	GAS	1989	OP
Exxon Co USA.....		225.7	194.9				
Exxon Hawkins Gas Plant.....	UN73	3.0	2.7	IC	GAS	1973	OS
	UN74	3.4	2.9	GT	GAS	1987	OP
	UN75	2.5	2.1	GT	GAS	1987	OP
	UN76	.2	.1	IC	GAS	1955	OS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Exxon Mobil Co USA Baytown PP3 PP4.....	UN77	0.5	0.4	GT	GAS	1968	OP
	UN78	.6	.5	GT	GAS	1968	OP
	UN79	.5	.4	GT	GAS	1968	OP
	GT35	14.5	12.4	GT	GAS	1970	OP
	GT36	15.3	13.1	GT	GAS	1972	OP
	GT37	17.3	14.8	GT	GAS	1976	OP
	GT38	36.5	31.0	GT	GAS	1989	OP
	GT41	20.0	17.1	GT	GAS	1977	OP
	GT42	20.0	17.1	GT	GAS	1977	OP
	GT43	20.0	17.1	GT	GAS	1977	OP
	GT44	20.0	17.1	GT	GAS	1977	OP
	GT45	36.5	31.0	GT	GAS	1988	OP
	ST33	7.5	7.5	ST	GAS	1950	OP
	ST34	7.5	7.5	ST	GAS	1952	OP
Exxon Mobil Co USA.....		212.0	180.2				
Baytown Turbine Generator Project.....	GEN1	37.3	31.7	GT	GAS	1989	OP
	GEN2	37.3	31.7	GT	GAS	1989	OP
	GEN3	37.3	31.7	GT	GAS	1989	OP
	GEN4	100.0	85.0	GT	GAS	1997	OP
Fina Oil & Chemical Co.....		1.5	1.4				
Big Spring Texas Refinery.....	GENA	1.5	1.4	ST	GAS	1986	OP
Fina Oil&Chemical Co.....		38.4	32.6				
Port Arthur Texas Refinery.....	GEN1	38.4	32.6	GT	GAS	1988	OP
Formosa Plastics Corp.....		652.2	565.4				
Formosa Utility Venture Ltd.....	BO3	37.4	31.8	GT	GAS	1987	OP
	ST1	33.5	32.2	ST	GAS	1994	OP
	ST2	66.3	63.7	ST	GAS	1994	OP
	TBG1	103.0	87.6	GT	GAS	1993	OP
	TBG2	103.0	87.6	GT	GAS	1993	OP
	TBG3	103.0	87.6	GT	GAS	1993	OP
	TBG4	103.0	87.6	GT	GAS	1994	OP
	TBG5	103.0	87.6	GT	GAS	1994	OP
Frontera Generation LP.....		330.0	280.5				
Frontera Generation Facility.....	GEN1	165.0	140.3	GT	GAS	1999	CS
	GEN2	165.0	140.3	GT	GAS	1999	CS
Ft Worth City of.....		4.0	3.5				
Village Creek Wastewater Treatment Plant.....	SD1	.9	.7	GT	GAS	1994	CS
	SD2	.9	.7	GT	GAS	1994	CS
	2	1.1	1.0	IC	FO1	1972	OP
	3	1.1	1.0	IC	FO1	1978	OP
Goodyear Tire&Rubber Co.....		34.9	31.3				
The Goodyear&Tire Rubber Co.....	N802	5.0	4.3	GT	GAS	1997	SB
	N803	5.0	4.3	GT	GAS	1999	SB
	N804	5.0	4.3	GT	GAS	1999	SB
	2N80	5.0	4.3	GT	GAS	1999	SB
	3N80	14.9	14.3	ST	GAS	1987	OP
Grupo Mexico.....		5.0	4.8				
ASARCO Inc El Paso TX.....	TRB1	5.0	4.8	ST	GAS	1994	IS
Huntsman Corp.....		77.2	65.6				
JCO Oxides Olefins Plant.....	GCG1	38.6	32.8	GT	GAS	1992	OP
	GCG2	38.6	32.8	GT	GAS	1992	OP
Imperial Sugar Co.....		6.0	5.9				
Fort Bend Utilities Co.....	GEN1	2.0	2.0	ST	GAS	1937	OP
	GEN2	1.0	1.0	ST	GAS	1941	OP
	GEN3	3.0	2.9	ST	GAS	1983	OP
Ingleside Cogeneration LP.....		528.0	465.4				
Ingleside Cogeneration.....	CTG1	160.0	136.0	GT	GAS	1999	SB
	CTG2	160.0	136.0	GT	GAS	1999	SB
	STG	208.0	193.4	ST	GAS	1999	SB
Inland Container Corp.....		48.0	48.0				
Inland Paperboard and Packaging.....	TG	48.0	48.0	ST	BL	1967	OP
International Paper Co.....		65.0	65.0				
Texarkana Mill.....	GEN1	25.0	25.0	ST	BL	1972	OP
	GEN2	40.0	40.0	ST	BL	1977	OP
Koch Petroleum Group.....		64.7	55.0				
Koch Petroleum Group LP Corpus Refinery.....	FCCE	9.7	8.2	GT	GAS	1985	OS
	FR6	55.0	46.8	GT	GAS	1988	OP
Lone Star Steel Co.....		31.3	31.3				
Lone Star Steel Co.....	1	15.6	15.6	ST	GAS	1951	OS
	2	15.6	15.6	ST	GAS	1964	SB
Marathon Oil Co.....		5.6	4.8				
Yates Gas Plant.....	GEN1	2.8	2.4	GT	GAS	1986	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Minnesota Mining & Mfg Co Central Utility Plant	GEN2	2.8	2.4	GT	GAS	1986	OP
		14.5	13.5				
	EG1	6.1	5.6	IC	FO1	1988	SB
	EG2	6.1	5.6	IC	FO1	1988	SB
Mitchell Gas Services LP Bridgeport Gas Processing Plant	TG1	2.3	2.2	ST	FO1	1988	OP
		1.5	1.3				
	324	.4	.3	GT	GAS	1958	OP
Mobil Oil Corp Beaumont Refinery	325	.4	.3	GT	GAS	1958	OP
	326	.4	.3	GT	GAS	1958	OP
	327	.4	.3	GT	GAS	1958	OP
		204.8	197.5				
	GEN4	10.0	10.0	ST	GAS	1957	OP
Motiva Enterprises LLC Port Arthur Refinery	GEN5	10.0	10.0	ST	GAS	1959	OP
	GEN6	25.0	25.0	ST	GAS	1978	OP
	GEN7	25.0	25.0	ST	GAS	1970	OP
	GEN8	20.0	20.0	ST	GAS	1966	OP
	GEN9	30.0	30.0	ST	GAS	1967	OP
	GE10	7.5	7.5	ST	GAS	1978	OP
	GE11	38.7	37.2	ST	GAS	1993	OP
	GE12	38.7	32.9	GT	GAS	1993	OP
		113.1	102.8				
	GN26	18.1	15.5	GT	GAS	1970	OP
	GN31	10.0	10.0	ST	FO1	1962	OP
	New World Pwr TX Rnwble Enegy Big Spring Wind Power Facility	GN32	15.0	15.0	ST	FO1	1957
GN33		18.0	18.0	ST	FO1	1978	OP
GN34		18.1	15.5	GT	GAS	1970	OP
GN35		33.8	28.7	GT	GAS	1983	OP
		34.3	34.3				
Norit Americas Inc Norit Americas Inc Marshall Plant	WIND	34.3	34.3	WT	WN	1998	OP
		2.0	2.0				
Oxy Vinyls LP Deer Park Plant	8511	2.0	2.0	ST	GAS	1921	OP
		311.1	268.9				
	GEN1	10.0	10.0	ST	GAS	1948	OP
	GEN2	10.0	10.0	ST	GAS	1948	OP
Houston Chemical Complex Battleground Site	GEN3	10.0	10.0	ST	GAS	1948	OP
	GEN4	81.1	68.9	GT	GAS	1985	OP
	GT1	74.0	62.9	GT	GAS	1982	OP
	GT2	74.0	62.9	GT	GAS	1982	OP
	ST	52.0	44.2	GT	GAS	1982	OP
		498.0	445.6				
Oyster Creek Ltd Oyster Creek Unit VIII	G81	99.0	84.2	GT	GAS	1994	OP
	G82	99.0	84.2	GT	GAS	1994	OP
	G83	99.0	84.2	GT	GAS	1994	OP
	G84	201.0	193.1	ST	GAS	1994	OP
Pasadena Paper Co LP Pasadena Texas		14.0	14.0				
	ATB1	10.0	10.0	ST	GAS	1948	OS
Phelps Dodge Corp Phelps Dodge Refining Corp	ATB2	4.0	4.0	ST	GAS	1943	OS
		19.8	16.8				
	2607	3.5	3.0	GT	GAS	1986	OP
	2608	3.5	3.0	GT	GAS	1986	OP
	3001	4.3	3.6	GT	GAS	1992	OP
PPG Industries Inc PPG Industries Inc Works 4	3002	4.3	3.6	GT	GAS	1992	OP
	3003	4.3	3.6	GT	GAS	1992	OP
		5.8	5.2				
	L1G	2.0	1.8	IC	FO1	1975	CS
Reynolds Metals Co Sherwin Plt Reynolds Metals Co Sherwin Plant	L1PG	.7	.7	IC	FO1	1980	CS
	L2G	2.0	1.8	IC	FO1	1974	CS
	L2PG	1.1	1.0	IC	FO1	1980	CS
		39.0	36.8				
Rhodia Inc Rhodia Inc Houston Plant	1	6.0	6.0	ST	GAS	1953	OP
	2	6.0	6.0	ST	GAS	1953	OP
	3	6.0	6.0	ST	GAS	1957	OP
	4	6.0	6.0	ST	GAS	1958	OP
	5	7.5	6.4	GT	GAS	1966	OP
	6	7.5	6.4	GT	GAS	1966	OP
Rio Grande Sugar Growers Inc Rio Grande Valley Sugar Growers Inc		6.5	6.5				
	GEN1	5.0	5.0	ST	GAS	1970	OP
Rio Grande Valley Sugar Growers Inc	GEN2	1.5	1.5	ST	GAS	1970	OP
		7.5	7.4				
	GENA	2.5	2.5	ST	AB	1973	SB
Rio Grande Valley Sugar Growers Inc	GENB	2.5	2.5	ST	AB	1973	SB
	GENC	2.5	2.4	ST	AB	1995	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Rock Tenn.....		6.3	6.3				
Rock Tenn Dallas Mill.....	GEN1	6.3	6.3	ST	FO1	1960	OP
Rohm & Hass.....		1.5	1.3				
Morton Salt Co Grand Saline.....	1530	1.5	1.3	GT	GAS	1949	OP
S&L Cogeneration Co.....		55.0	46.8				
S&L Cogeneration.....	GEN1	55.0	46.8	GT	GAS	1992	OP
Shell Development Co.....		3.7	3.2				
Shell Development Co Westhollow Technology Center.....	1	3.7	3.2	GT	GAS	1988	OP
Shell Oil Co.....		255.0	232.5				
Shell Deer Park.....	GEN1	50.0	50.0	ST	GAS	1979	OP
	GEN2	50.0	50.0	ST	GAS	1979	OP
	GEN3	5.0	5.0	ST	GAS	1943	OS
	GEN4	75.0	63.8	GT	GAS	1995	OP
	GEN5	75.0	63.8	GT	GAS	1995	OP
Sid Richardson Carbon Ltd.....		37.5	36.0				
Borger Plant.....	GEN1	37.5	36.0	ST	GAS	1985	OP
Small Hydro of Texas Inc.....		1.8	1.8				
Small Hydro of Texas Inc.....	01	.6	.6	HY	WT	1992	SB
	02	.6	.6	HY	WT	1993	SB
	03	.6	.6	HY	WT	1993	SB
Snider Industries Inc.....		5.0	4.8				
Snider Industries Inc.....	WGN1	5.0	4.8	ST	WH	1983	OP
Solutia Inc.....		9.2	8.8				
Chocolate Bayou Plant.....	GEN1	6.0	5.8	ST	GAS	1993	OP
	GEN2	1.2	1.2	ST	GAS	1990	OP
	GEN3	2.0	1.9	ST	GAS	1990	OP
Southern Engy Wichita Falls LP.....		80.0	70.2				
Southern Energy Wichita Falls LP.....	GTA	20.0	17.0	GT	GAS	1987	SB
	GTB	20.0	17.0	GT	GAS	1987	OP
	GTC	20.0	17.0	GT	GAS	1987	OP
	STD	20.0	19.2	ST	GAS	1987	OP
Southwest Texas State Univ.....		6.0	5.6				
Southwest Texas State University Cogen.....	GEN1	6.0	5.6	IC	FO1	1989	OP
State Farm Mutual Automobile.....		11.0	10.7				
State Farm Ins Co ISC Central.....	2A	1.8	1.8	IC	DI	1998	CS
	2B	1.8	1.8	IC	DI	1998	CS
	3A	1.8	1.8	IC	DI	1998	CS
	3B	1.8	1.8	IC	DI	1998	CS
	4A	1.8	1.8	IC	DI	1998	CS
	4B	1.8	1.8	IC	DI	1998	CS
Sweeny Cogeneration LP.....		345.0	293.3				
Sweeny Cogeneration Facility.....	GEN1	115.0	97.8	GT	GAS	1997	OP
	GEN2	115.0	97.8	GT	GAS	1997	OP
	GEN3	115.0	97.8	GT	GAS	1997	OP
Tenaska III Inc.....		250.0	222.5				
Tenaska III Texas Partners.....	GEN1	80.0	68.0	GT	FO1	1989	OP
	GEN2	80.0	68.0	GT	FO1	1989	OP
	GEN3	90.0	86.5	ST	FO1	1989	OP
Tenaska IV Texas Partners Ltd.....		282.6	251.8				
Tenaska IV Texas Partners Ltd Cleburne Cogen.....	GT-1	178.2	151.5	GT	FO1	1996	OP
	ST-1	104.4	100.3	ST	FO1	1996	OP
Tenet Hospital Ltd.....		4.4	4.0				
Providence Memorial Hospital.....	9541	2.2	2.0	IC	DI	1987	SB
	9542	2.2	2.0	IC	DI	1987	SB
Texaco Exploration & Prod Inc.....		2.2	1.9				
East Vealmoor Gas Plant.....	1	.3	.2	GT	GAS	1953	CS
	2	.3	.2	GT	GAS	1953	OP
	3	.3	.2	GT	GAS	1953	OP
	4	.3	.2	GT	GAS	1953	OP
	5	.3	.3	GT	GAS	1957	OP
	6	.3	.2	GT	GAS	1973	OP
	7	.3	.2	GT	GAS	1991	SB
	8	.3	.2	GT	GAS	1991	OP
Texas Petrochemicals Corp.....		35.0	35.0				
Texas Petrochemicals Corp.....	TG2	35.0	35.0	ST	GAS	1972	OP
The Carbide Graphite Group Inc.....		7.6	7.3				
Seadrift Coke LP.....	GEN1	7.6	7.3	ST	GAS	1983	OP
The Dow Chemical Co.....		1,500.2	1,320.9				
The Dow Chemical Co Texas Operations.....	G-31	50.0	50.0	ST	GAS	1952	OP
	G-32	50.0	50.0	ST	GAS	1952	OP
	G-33	49.0	49.0	ST	GAS	1953	OP
	G-34	71.4	61.1	GT	GAS	1968	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	G-35	119.0	101.2	GT	GAS	1983	OP
	G-36	119.0	101.2	GT	GAS	1983	OP
	G-37	75.0	64.2	GT	GAS	1978	OP
	G-41	50.0	50.0	ST	GAS	1958	OP
	G-42	50.0	50.0	ST	GAS	1959	OP
	G-43	50.0	50.0	ST	GAS	1961	OS
	G-45	119.0	101.2	GT	GAS	1983	OP
	G-61	94.6	80.4	GT	GAS	1982	OP
	G-62	94.6	80.4	GT	GAS	1982	OP
	G-63	94.6	80.4	GT	GAS	1982	OP
	G-64	64.8	55.1	GT	GAS	1987	OP
	G-65	111.4	94.6	GT	GAS	1984	OP
	G-66	119.0	101.2	GT	GAS	1983	OP
	G-67	119.0	101.2	GT	GAS	1984	OP
Ultramar Diamond Shamrock Corp		2.0	2.0				
McKee Refinery	M/G	2.0	2.0	OT	PC	1979	OS
Union Carbide Corp.....		229.0	207.2				
Seadrift Plant Union Carbide Corp.....	GEN3	15.0	15.0	ST	GAS	1964	OP
	GEN5	15.0	14.4	ST	GAS	1987	OP
	GEN6	35.0	29.8	GT	GAS	1987	OP
	GEN7	6.0	5.8	ST	GAS	1987	OP
	GEN8	35.0	29.8	GT	GAS	1987	OP
	GEN9	15.0	14.4	ST	GAS	1987	OP
	IGT	12.0	10.3	GT	GAS	1969	OS
Texas City Plant Union Carbide Corp.....	GTG	40.0	34.0	GT	GAS	1996	OP
	STG	56.0	53.8	ST	GAS	1996	OP
Union Oil Co of California		3.0	2.6				
North Riley.....	GEN1	1.0	.9	GT	GAS	1990	OP
	GEN2	1.0	.9	GT	GAS	1990	OP
	GEN3	1.0	.9	GT	GAS	1990	OP
University of Texas at Austin		108.9	99.9				
University of Texas at Austin	GEN1	1.5	1.5	ST	GAS	1933	IS
	GEN2	1.5	1.5	ST	GAS	1933	IS
	GEN3	2.5	2.5	ST	GAS	1938	IS
	GEN4	7.6	7.6	ST	FO1	1951	SB
	GEN5	6.0	6.0	ST	FO1	1959	OP
	GEN6	12.5	10.7	GT	FO1	1968	CS
	GEN7	28.8	28.8	ST	FO1	1979	OP
	GEN8	48.5	41.2	GT	FO1	1987	OP
University of Texas at Dallas.....		3.5	3.2				
University of Texas at Dallas.....	GEN1	3.5	3.2	IC	DI	1980	SB
University of TX San Antonio.....		3.5	3.2				
University of Texas at San Antonio.....	GEN1	3.5	3.2	IC	DI	1980	OP
Valero Refining Co.....		111.8	103.3				
Valero Refinery.....	PRU	7.5	7.5	OT	OG	1983	SB
	TG1	28.6	27.5	ST	GAS	1983	OP
	TG2	28.6	27.5	ST	GAS	1983	OP
	TG3	7.5	7.2	ST	GAS	1986	OP
Valero Refining Co Texas City Refinery	GEN1	7.2	6.1	GT	GAS	1963	OP
	GEN2	16.2	13.8	GT	GAS	1991	OP
	GEN3	16.2	13.8	GT	GAS	1991	OP
Valero Refining Co Texas.....		34.3	29.2				
Valero Refining Co Texas Houston Refinery.....	GEN1	17.1	14.6	GT	GAS	1990	OP
	GEN2	17.1	14.6	GT	GAS	1990	OP
West Texas Wind Energy Partner.....		75.0	75.0				
West Texas Wind Energy LLC.....	01	75.0	75.0	WT	WN	1999	OP
Western Gas Resources Inc.....		8.6	7.3				
Benedum Plant	BG3A	1.0	.9	GT	GAS	1996	SB
	BG6	1.0	.9	GT	GAS	1998	SB
Edgewood Gas Plant.....	1	.8	.6	GT	GAS	1964	CS
	2	.8	.6	GT	GAS	1964	CS
	3	.8	.6	GT	GAS	1964	CS
	4	.8	.6	GT	GAS	1964	CS
Midkiff Plant.....	1	1.2	1.0	GT	GAS	1990	OP
	2	1.2	1.0	GT	GAS	1990	OP
	3	1.2	1.0	GT	GAS	1990	OP
Westvaco		50.1	49.4				
Temple Inland Forest Prod Corp Bleached Paperboard Op.....	GEN1	7.5	7.5	ST	GAS	1954	OP
	GEN2	25.0	25.0	ST	GAS	1965	OP
	GEN3	17.6	16.9	ST	GAS	1986	OP
William Marsh Rice University		7.1	6.0				
Rice University	GEN1	3.2	2.7	GT	GAS	1986	CS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Windpower Partners 1994 LP	GEN2	3.9	3.3	GT	GAS	1989	OP
West Texas Windplant.....	WIND	33.6	33.6	WT	WN	1995	OP
Utah		137.5	131.4				
Davis County Solid Waste Mgmt		1.6	1.5				
Wasatch Energy Systems.....	1	1.6	1.5	ST	MW	1986	OP
Geneva Steel		50.0	50.0				
Geneva Steel	GEN1	50.0	50.0	ST	COL	1944	OP
Lagoon Corp		3.0	2.8				
Lagoon Cogeneration Facility	1	1.0	.9	IC	FO1	1996	OS
	2	1.0	.9	IC	FO1	1989	OS
	3	1.0	.9	IC	FO1	1989	OS
Lehi Environment Systems.....		17.0	15.7				
Lehi Cogeneration Associates	GEN1	7.0	6.5	IC	FO1	1988	IS
	GEN2	6.7	6.2	IC	FO1	1988	IS
	GEN3	3.3	3.1	IC	FO1	1988	IS
Lone Peak Partners Power Co.....		2.0	1.7				
Lone Peak Partners Power Co.....	1367	.7	.6	GT	GAS	1986	OP
	1391	.7	.6	GT	GAS	1986	OP
	1392	.7	.6	GT	GAS	1986	OP
Moon Lake Water Users Assn		1.6	1.7				
Big Sandwash Reservoir Hydro	0001	1.6	1.7	HY	WT	1983	OS
Primary Childrens Medical Cntr		2.0	1.8				
Primary Childrens Medical Center.....	CG01	.7	.6	IC	GAS	1990	OP
	CG02	.7	.6	IC	GAS	1990	OP
	CG03	.7	.6	IC	GAS	0091	OP
Sunnyside Cogeneration Assoc		58.1	53.9				
Sunnyside Cogeneration Associates	GEN1	58.1	53.9	SF	BG	1993	OP
Washington County Wtr Conserv Dt.....		2.3	2.4				
Quail Creek Hydro Plant # 1.....	1	2.3	2.4	HY	WT	1985	OP
Vermont		212.5	209.9				
American Paper Mills of VT Inc		8.9	8.7				
Gilman Mill.....	GEN1	2.3	2.3	HY	WT	1986	OP
	GEN2	1.0	1.0	HY	WT	1966	OP
	GEN3	.8	.8	HY	WT	1966	OP
	GEN4	.8	.8	HY	WT	1941	OP
	GEN5	4.0	3.8	ST	WW	1982	OP
Boltonville Hydro Associates		1.2	1.2				
Boltonville Hydro Associates	1	.5	.6	HY	WT	1984	OP
	2	.3	.3	HY	WT	1984	OP
	3	.3	.3	HY	WT	1989	OP
CHI Energy Inc.....		1.9	2.0				
Ottawaquechee Hydro Co	1	1.3	1.3	HY	WT	1987	OP
	2	.6	.6	HY	WT	1983	SB
Hydro Energies Inc		3.0	3.1				
Dewey's Mill	GEN1	2.5	2.6	HY	WT	1989	OP
	GEN2	.5	.5	HY	WT	1989	SB
Missisquoi Associates.....		25.3	26.2				
Sheldon Springs Hydroelectric	IG-1	1.8	1.9	HY	WT	1988	OS
	IG-2	1.8	1.9	HY	WT	1988	SB
	IG-3	.2	.2	HY	WT	1988	OP
	SG-1	10.3	10.6	HY	WT	1988	OP
	SG-2	10.3	10.6	HY	WT	1988	OP
	SG-3	1.0	1.0	HY	WT	1988	OP
Moretown Generating Station.....		1.3	1.3				
Moretown Generating Station.....	1	1.3	1.3	HY	WT	1989	SB
Ryegate Associates		21.5	20.7				
Ryegate Power Station.....	GEN1	21.5	20.7	ST	PL	1992	OP
US Gen New England Inc.....		136.4	133.1				
Bellows FLS.....	GEN1	13.6	13.3	HY	WT	1928	SB
	GEN2	13.6	13.3	HY	WT	1928	OP
	GEN3	13.6	13.3	HY	WT	1928	OP
Harriman.....	GEN1	11.2	10.9	HY	WT	1924	SB
	GEN2	11.2	10.9	HY	WT	1924	SB
	GEN3	11.2	10.9	HY	WT	1924	SB
Searsburg	GEN1	4.2	4.1	HY	WT	1922	SB
Vernon	GEN1	2.0	2.0	HY	WT	1909	SB
	GEN2	2.0	2.0	HY	WT	1909	SB
	GEN3	2.0	2.0	HY	WT	1909	OP
	GEN4	2.0	2.0	HY	WT	1909	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GEN6	2.0	2.0	HY	WT	1910	SB
	GEN7	2.0	2.0	HY	WT	1910	SB
	GEN9	4.2	4.1	HY	WT	1921	OP
	GEN10	4.2	4.1	HY	WT	1921	OP
Wilder.....	GEN1	16.2	15.8	HY	WT	1950	SB
	GEN2	18.0	17.5	HY	WT	1950	SB
	GEN3	3.2	3.3	HY	WT	1987	OP
VT Marble Power Div of OMYA.....		5.7	5.9				
Vermont Marble Power Div of OMYA Inc Huntingdon.....	GEN1	.8	.8	HY	WT	1988	OP
	GEN2	.8	.8	HY	WT	1988	SB
	GEN3	4.1	4.2	HY	WT	1988	OP
Winooski One Partnership.....		7.5	7.8				
Chace Mill Winooski One.....	GEN1	2.5	2.6	HY	WT	1993	OP
	GEN2	2.5	2.6	HY	WT	1993	OP
	GEN3	2.5	2.6	HY	WT	1993	OP
Virginia.....		3,797.0	3,455.8				
Appomattox River Associates.....		3.0	3.1				
Appomattox River Water Authority Hydro Project.....	1	3.0	3.1	HY	WT	1993	OP
Aquenergy Systems Inc.....		5.5	5.5				
Fries Hydroelectric Project.....	GEN1	2.0	2.0	HY	WT	1933	OP
	GEN2	.8	.8	HY	WT	1933	OP
	GEN3	.3	.2	HY	WT	1933	OP
	GEN4	2.4	2.5	HY	WT	1981	OP
Bassett Furniture Ind Inc.....		4.0	4.0				
Bassett Table Co.....	2102	1.5	1.5	ST	COL	1956	SB
J D Bassett Manufacturing Co.....	1929	1.3	1.3	ST	COL	1954	CS
	1930	1.3	1.3	ST	COL	1954	CS
Birchwood Power Partners LP.....		240.0	222.5				
SEI Birchwood Power Facility.....	1	240.0	222.5	ST	COL	1996	OP
Cargill Inc.....		1.8	1.6				
Oilseed Plant.....	GEN1	1.8	1.6	ST	COL	1985	OS
Celanese Acetate.....		29.8	26.9				
Celco Plant.....	DEG1	2.6	2.4	IC	FO1	1996	OS
	GEN1	6.0	5.4	ST	COL	1942	OP
	GEN2	6.0	5.4	ST	COL	1942	OP
	GEN3	6.0	5.4	ST	COL	1944	OP
	GEN4	9.2	8.3	ST	COL	1966	OP
Cogentrix of Richmond Inc.....		270.0	250.3				
Cogentrix of Richmond Inc.....	GEN1	67.5	62.6	ST	COL	1992	OP
	GEN2	67.5	62.6	ST	COL	1992	OP
	GEN3	67.5	62.6	ST	COL	1992	OP
	GEN4	67.5	62.6	ST	COL	1992	OP
Cogentrix VA Leasing Corp.....		108.5	100.5				
Cogentrix Portsmouth.....	GEN1	54.2	50.3	ST	COL	1988	CS
	GEN2	54.2	50.3	ST	COL	1988	CS
Commonwealth Atlantic LP.....		388.9	330.5				
Commonwealth Atlantic LP.....	GEN1	129.6	110.2	GT	FO1	1992	CS
	GEN2	129.6	110.2	GT	FO1	1992	CS
	GEN3	129.6	110.2	GT	FO1	1992	CS
Dan River Inc.....		13.5	12.8				
Dan River Inc Power Plant.....	GEN1	3.0	2.7	ST	COL	1947	OP
	GEN2	6.0	5.4	ST	COL	1952	OP
Schoolfield Dam.....	SCH1	1.5	1.6	HY	WT	1990	SB
	SCH2	1.5	1.6	HY	WT	1990	SB
	SCH3	1.5	1.6	HY	WT	1990	SB
Dinwiddie Power Inc.....		3.0	2.8				
Boydton Plank Road Cogen Plant.....	GEN1	3.0	2.8	IC	FO1	1993	SB
Doswell LP.....		742.4	660.3				
Doswell Combined Cycle Facility.....	GEN1	119.6	101.7	GT	FO1	1991	SB
	GEN2	119.6	101.7	GT	FO1	1991	SB
	GEN3	132.0	126.9	ST	FO1	1991	SB
	GEN4	119.6	101.7	GT	FO1	1992	SB
	GEN5	119.6	101.7	GT	FO1	1992	SB
	GEN6	132.0	126.9	ST	FO1	1992	SB
E I Du Pont De Nemours&Co.....		12.4	11.2				
Waynesboro Virginia Plant.....	GEN1	3.0	2.7	ST	COL	1929	OP
	GEN2	3.0	2.7	ST	COL	1929	SB
	GEN3	3.0	2.7	ST	COL	1929	OS
	GEN4	3.4	3.1	ST	COL	1929	OP
Energy Conversions Inc.....		3.9	3.6				
Energy Conversions Inc.....	UNT1	1.3	1.2	IC	FO1	1993	IS

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1	
FPL Energy Inc.....	UNT2	1.3	1.2	IC	FO1	1993	IS	
	UNT3	1.3	1.2	IC	FO1	1993	IS	
		90.0	86.5					
Multitrade of Pittsylvania County LP Plant.....	GEN1	45.0	43.2	ST	WW	1994	SB	
	GEN2	45.0	43.2	ST	WW	1994	SB	
Georgia Pacific Corp		11.4	11.4					
Big Island	BHG1	.3	.3	HY	WT	1920	OP	
	BHG2	.3	.3	HY	WT	1920	OP	
	CHG1	.5	.5	HY	WT	1983	OP	
	CHG2	.5	.5	HY	WT	1983	OP	
	CHG3	.5	.5	HY	WT	1983	SB	
	GEN1	7.5	7.5	ST	BL	1965	OP	
	HHG1	.6	.6	HY	WT	1920	SB	
	HHG2	.6	.6	HY	WT	1920	SB	
	HHG3	.6	.6	HY	WT	1920	SB	
Gordonsville Energy LP		300.4	267.1					
Gordonsville Energy LP	GOR1	97.2	82.6	GT	FO1	1994	CS	
	GOR2	97.2	82.6	GT	FO1	1994	CS	
	GOR3	53.0	50.9	ST	FO1	1994	CS	
	GOR4	53.0	50.9	ST	FO1	1994	CS	
Hopewell Cogeneration Inc		399.0	349.8					
Hopewell Cogeneration.....	GT1	101.0	85.9	GT	FO1	1990	CS	
	GT2	101.0	85.9	GT	FO1	1990	CS	
	GT3	101.0	85.9	GT	FO1	1990	CS	
	ST1	96.0	92.3	ST	GAS	1990	CS	
International Paper		155.6	146.8					
Printing & Communication Papers Franklin Mill	GEN1	5.0	5.0	ST	AB	1937	OS	
	GEN2	3.8	3.8	ST	AB	1937	OS	
	GEN3	2.5	2.5	ST	AB	1942	OS	
	GEN6	9.4	9.4	ST	AB	1950	SB	
	GEN7	15.6	15.6	ST	AB	1958	OP	
	GEN8	32.4	32.4	ST	AB	1970	OP	
	GEN9	28.0	28.0	ST	AB	1977	OP	
	GEN10	59.0	50.1	GT	FO1	1997	OP	
	James River Cogeneration Co.....		108.5	100.5				
	Cogentrix Hopewell	GEN1	54.2	50.3	ST	COL	1987	OP
GEN2		54.2	50.3	ST	COL	1987	OP	
LG&E Westmoreland Altavista.....		71.1	65.9					
LG&E Westmoreland Altavista.....	GEN1	71.1	65.9	ST	COL	1991	CS	
LG&E Westmoreland Hopewell.....		71.1	65.9					
LG&E Westmoreland Hopewell.....	GEN1	71.1	65.9	ST	COL	1992	CS	
LG&E Westmoreland Southampton.....		71.1	65.9					
LG&E Westmoreland Southampton.....	GEN1	71.1	65.9	ST	COL	1991	CS	
Merck & Co Inc.....		6.3	5.8					
Elkton Facility.....	GEN1	6.3	5.8	ST	COL	1982	OP	
Michigan Cogeneration Sys Inc		6.4	5.9					
I 95 Landfill Phase I.....	UNT1	.8	.7	IC	LF	1992	OP	
	UNT2	.8	.7	IC	LF	1992	OP	
	UNT3	.8	.7	IC	LF	1992	OP	
	UNT4	.8	.7	IC	LF	1992	OP	
I 95 Landfill Phase II	UNT1	.8	.7	IC	LF	1993	OP	
	UNT2	.8	.7	IC	LF	1993	OP	
	UNT3	.8	.7	IC	LF	1993	OP	
	UNT4	.8	.7	IC	LF	1993	OP	
Minnesota Methane LLC.....		1.9	1.9					
Prince William County Landfill.....	UNT1	1.0	.9	IC	LF	1998	OP	
	UNT2	1.0	.9	IC	LF	1998	OP	
Ogden Energy Group Inc		124.0	119.2					
I 95 Energy Resource Recovery Facility	GEN1	62.0	59.6	ST	GAS	1990	OP	
	GEN2	62.0	59.6	ST	GAS	1990	OP	
Ogden Projects Inc.....		29.0	27.9					
Alexandria Arlington Resource Recovery Facility.....	GEN1	14.5	13.9	ST	FO1	1987	OP	
	GEN2	14.5	13.9	ST	FO1	1987	OP	
Park 500 Philip Morris USA.....		19.1	17.7					
Park 500 Philip Morris USA.....	TG2	6.1	5.7	ST	COL	1984	OP	
	TG3	13.0	12.1	ST	COL	1983	OP	
Rock Tenn Co.....		2.0	1.8					
Rock Tenn Co.....	1	2.0	1.8	ST	COL	1977	OP	
Scott Wood Inc		2.7	2.5					
Scott Wood Inc 1.....	ST1	1.4	1.3	ST	WW	1985	OP	
Scott Wood Inc 2.....	ST2	1.3	1.2	ST	WW	1989	OP	
Southeastern Public Srvc Auth.....		60.0	57.7					

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
SPSA Power Plant	1410	20.0	19.2	ST	COL	1987	OP
	1420	20.0	19.2	ST	COL	1987	OP
	1430	20.0	19.2	ST	COL	1987	OP
St Laurent Paper Products Corp.....		106.7	104.9				
St Laurent Paper Products Corp.....	GEN6	5.7	5.7	ST	BL	1937	OS
	GEN8	5.0	5.0	ST	BL	1954	CS
	GEN9	10.0	10.0	ST	BL	1960	OP
	GN10	25.0	25.0	ST	BL	1968	OP
	GN11	15.0	15.0	ST	BL	1977	OP
	GN12	46.0	44.2	ST	BL	1985	OP
Stone Container Corp		47.6	45.7				
Stone Container Corp Hopewell Mill	GEN1	47.6	45.7	ST	BL	1980	OP
Suffolk Energy Partners LP.....		3.3	3.0				
Suffolk Energy Partners LP.....	ET33	.8	.8	IC	LF	1994	OP
	ET34	.8	.8	IC	LF	1994	OP
	ET35	.8	.8	IC	LF	1994	OP
	ET36	.8	.8	IC	LF	1994	OP
Synergics Inc.....		4.2	4.2				
Emporia	GEN1	2.0	2.1	HY	WT	1986	OP
	GEN2	.4	.4	HY	WT	1986	OP
Halifax	GEN1	.9	.9	HY	WT	1915	OP
	GEN2	.5	.4	HY	WT	1915	OP
	GEN3	.5	.4	HY	WT	1915	OP
U S Army.....		24.0	21.6				
Radford Army Ammunition Plant.....	GEN1	6.0	5.4	ST	COL	1941	OP
	GEN2	6.0	5.4	ST	COL	1941	OP
	GEN3	6.0	5.4	ST	COL	1941	OP
	GEN4	6.0	5.4	ST	COL	1941	OP
UAE Mecklenburg Cogen LP		139.9	129.7				
Mecklenburg Cogeneration Facility	GEN1	69.9	64.8	ST	COL	1992	OP
	GEN2	69.9	64.8	ST	COL	1992	OP
Virginia Cogen Inc		3.5	3.0				
Baker Equipment Facility	VI1	.8	.7	GT	FO1	1993	SB
	VI2	.8	.7	GT	GAS	1993	SB
	VI3	.8	.7	GT	GAS	1993	SB
	VI4	1.0	.9	IC	FO1	1993	OS
Virginia Cogen II Inc		3.5	3.0				
Handcraft Facility	VII1	.8	.7	GT	GAS	1993	SB
	VII2	.8	.7	GT	GAS	1993	SB
	VII3	.8	.7	GT	GAS	1993	SB
	VII4	1.0	.9	IC	FO1	1993	OS
Virginia Cogen III Inc.....		2.5	2.1				
Byrd Press Cogeneration Facility.....	GEN1	.8	.7	GT	GAS	1993	SB
	GEN2	.8	.7	GT	GAS	1993	SB
	GEN3	.8	.7	GT	GAS	1993	SB
Virginia Cogen IV Inc.....		2.5	2.1				
Johnston Willis Facility	GEN1	.8	.7	GT	GAS	1994	SB
	GEN2	.8	.7	GT	GAS	1994	SB
	GEN3	.8	.7	GT	GAS	1994	SB
Westvaco Corp.....		97.5	95.1				
Covington Facility.....	GEN1	10.5	10.5	ST	BL	1939	SB
	GEN2	10.5	10.5	ST	BL	1946	SB
	GEN3	10.5	10.5	ST	BL	1951	OP
	GEN4	28.0	26.9	ST	BL	1980	OP
	GEN5	32.5	31.2	ST	BL	1989	OP
	GEN6	5.5	5.5	ST	BL	1930	OS
Wythe Park Power Inc.....		6.0	5.6				
WPP 1 Petersburg Plant	1	3.0	2.8	IC	FO1	1989	OP
WPP 3 Richmond Plant.....	EXIS	3.0	2.8	IC	FO1	1991	OP
Washington		996.6	917.2				
Black Creek Hydro Inc.....		3.7	3.8				
Black Creek.....	GEN1	3.7	3.8	HY	WT	1994	OP
City of Tacoma		50.0	48.1				
City of Tacoma Steam Plant	1	25.0	24.0	SF	COL	1990	SB
	2	25.0	24.0	SF	COL	1989	SB
Daishowa America Co Ltd.....		27.5	26.8				
Daishowa America Hydroelectric Elwha Facility.....	GEN1	3.0	2.9	HY	WT	1914	OP
	GEN2	3.0	2.9	HY	WT	1914	OP
	GEN3	3.3	3.3	HY	WT	1922	OP
	GEN4	3.3	3.3	HY	WT	1922	OP
Daishowa America Hydroelectric Glines Facility	GEN1	14.9	14.5	HY	WT	1927	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Hydro Technology Systems Inc		1.2	1.2				
Meyers Falls	UN1	.8	.8	HY	WT	1915	OP
	UN2	.4	.4	HY	WT	1915	OP
King County Dept-Natural Res		3.9	3.6				
West Point Treatment Plant	1	1.3	1.2	IC	DG	1983	SB
	2	1.3	1.2	IC	DG	1983	OS
	3	1.3	1.2	IC	DG	1983	OP
Koma Kulshan Associates		12.0	12.4				
Koma Kulshan Associates	GEN1	12.0	12.4	HY	WT	1990	OP
Longview Fibre Co.		135.0	124.8				
Longview Fibre Co.	2	2.5	2.5	ST	BL	1936	OP
	3	3.5	3.5	ST	BL	1941	OP
	4	10.0	10.0	ST	BL	1949	OP
	5	6.0	6.0	ST	BL	1950	OP
	6	20.0	20.0	ST	BL	1958	OP
	7	25.0	25.0	ST	BL	1966	OP
	8	68.0	57.8	GT	GAS	1995	OP
M M Spokane Energy LLC9	.9				
Northside Landfill	UNT1	.5	.4	IC	LF	1998	OP
	UNT2	.5	.4	IC	LF	1998	OP
M M Tacoma LLC		1.9	1.9				
Tacoma City Landfill	UNT1	1.0	.9	IC	LF	1998	OP
	UNT2	1.0	.9	IC	LF	1998	OP
March Point Cogeneration Co.		167.0	145.0				
March Point Cogeneration Co.	GTG1	46.7	39.7	GT	DI	1991	OP
	GTG2	46.7	39.7	GT	DI	1991	OP
	GTG3	46.7	39.7	GT	DI	1993	OP
	STG1	27.0	25.9	ST	GAS	1993	OP
Port Townsend Paper Corp.		14.9	14.6				
Port Townsend Paper Corp.	GEN2	3.5	3.5	ST	BL	1929	OP
	GEN4	3.5	3.5	ST	BL	1929	OP
	GEN5	7.5	7.2	ST	BL	1986	OP
	GEN6	.4	.4	HY	WT	1982	OP
Quality Veneer & Lumber Inc		12.5	12.5				
QVL Plywood	GEN1	5.0	5.0	ST	WW	1974	SB
	GEN2	7.5	7.5	ST	WW	1974	OP
Reed William G Jr.		1.8	1.8				
Lilliwaup Falls Generating Co	4735	.3	.3	HY	WT	1986	OP
	4736	.3	.3	HY	WT	1986	SB
	4737	.3	.3	HY	WT	1986	SB
	4738	.3	.3	HY	WT	1986	OP
	4739	.3	.3	HY	WT	1986	SB
	4740	.3	.3	HY	WT	1986	SB
	4741	.3	.3	HY	WT	1986	SB
Rocky Brook Hydroelectric Inc		1.6	1.7				
Rocky Brook Hydroelectric	GEN1	1.6	1.7	HY	WT	1985	SB
Sheep Creek Hydro Inc		1.6	1.7				
Sheep Creek Hydro Inc	TB1	1.3	1.4	HY	WT	1986	OP
	TB2	.3	.3	HY	WT	1986	OP
Spokane City of		43.7	42.9				
Upriver Dam Hydro Plant	GEN1	2.0	2.0	HY	WT	1936	OP
	GEN2	2.0	2.0	HY	WT	1936	OP
	GEN3	2.0	2.0	HY	WT	1936	OP
	GEN4	5.9	6.0	HY	WT	1984	OP
	GEN5	5.9	6.0	HY	WT	1984	OP
Wheelabrator Spokane Inc	GEN1	26.0	25.0	ST	GAS	1991	OP
Sumas Cogeneration Co LP		125.5	110.9				
Sumas Cogeneration Company LP	GEN1	87.8	74.7	GT	GAS	1993	OP
	GEN2	37.7	36.2	ST	GAS	1993	OP
SDS Lumber Co.		8.5	8.3				
Gorge Energy Div SDS Lumber Co	TG1	3.5	3.5	ST	GAS	1979	OS
	TG2	5.0	4.8	ST	GAS	1985	OP
STS Hydropower Ltd.		4.0	4.1				
Hutchinson Creek	GEN1	1.0	1.0	HY	WT	1983	OP
	GEN2	1.0	1.0	HY	WT	1983	OP
	GEN3	1.0	1.0	HY	WT	1983	OP
	GEN4	1.0	1.0	HY	WT	1983	OP
Tenaska Washington Partners		245.7	216.8				
Tenaska Washington Partners LP	CT1A	86.9	73.9	GT	FO1	1994	OP
	CT1B	86.9	73.9	GT	FO1	1994	OP
	ST1	71.9	69.1	ST	FO1	1994	OP
Twin Falls Hydro Associates LP		24.0	24.8				

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Twin Falls Hydro.....	UN11	12.0	12.4	HY	WT	1989	OP
	UN12	12.0	12.4	HY	WT	1989	OP
University of Washington.....		5.0	5.0				
University of Washington Power Plant.....	TG2	5.0	5.0	ST	FO1	1969	OP
Vaagen Brothers Lumber Inc.....		4.0	4.0				
Vaagen Brothers Lumber Inc.....	0001	4.0	4.0	ST	WH	1979	OP
Walla Walla City of.....		2.1	2.1				
Twin Reservoirs.....	GEN1	2.1	2.1	HY	WT	1988	OP
Washington State University.....		2.0	1.8				
Washington State University.....	GEN1	2.0	1.8	ST	COL	1963	OP
Washington Veneer Division.....		12.5	12.3				
Washington Veneer Division.....	GEN1	5.0	4.8	ST	WW	1996	OS
	GEN2	7.5	7.5	ST	WW	1974	OP
Weeks Falls Hydroelectric Proj.....		4.3	4.4				
Weeks Falls.....	GEN1	4.3	4.4	HY	WT	1990	OP
Weyerhaeuser Co.....		76.4	75.4				
Cosmopolis WA.....	TG1	7.5	7.5	ST	PET	1957	OP
	TG2	7.5	7.5	ST	PET	1957	OP
Longview WA.....	TG1	5.0	4.5	ST	BL	1948	OS
	TG2	5.0	5.0	ST	BL	1948	OP
	TG3E	5.0	4.5	ST	COL	1945	OS
	TG4	15.0	15.0	ST	BL	1954	OP
	TG5	31.4	31.4	ST	COL	1976	OP
Yakima Tieton Irrigation Dist.....		1.7	1.8				
Cowiche.....	983	1.7	1.8	HY	WT	1987	SB
Yakima-Tieton Irrigation Dist.....		1.7	1.8				
Orchard Avenue I.....	201	.9	.9	HY	WT	1987	SB
	301	.8	.8	HY	WT	1987	SB
West Virginia.....		594.7	555.9				
Amer Bituminous Power Ptnr LP.....		95.7	88.7				
Grant Town Power Plant.....	GEN1	95.7	88.7	SF	BG	1992	OP
E I DuPont De Nemours & Co.....		11.7	11.2				
Belle West Virginia Plant.....	GEN1	11.7	11.2	ST	FO1	1982	OP
Elkem Metals Co.....		147.0	140.3				
Alloy Steam Station.....	GEN3	40.0	36.0	ST	COL	1950	OP
Glen Ferris Hydro.....	GEN1	.3	.3	HY	WT	1912	OS
	GEN2	.3	.3	HY	WT	1912	SB
	GEN3	.3	.3	HY	WT	1912	OP
	GEN4	.3	.3	HY	WT	1912	OP
	GEN5	.3	.3	HY	WT	1912	OS
	GEN6	.3	.3	HY	WT	1912	SB
	GEN7	1.5	1.5	HY	WT	1917	SB
	GEN8	1.5	1.5	HY	WT	1917	OP
Hawks Nest Hydro.....	GEN1	25.5	24.9	HY	WT	1936	SB
	GEN2	25.5	24.9	HY	WT	1936	SB
	GEN3	25.5	24.9	HY	WT	1936	OP
	GEN4	25.5	24.9	HY	WT	1936	OP
Morgantown Energy Associates.....		69.0	63.9				
Morgantown Energy Facility.....	GEN1	69.0	63.9	SF	BG	1991	OP
New Martinsville City of.....		37.4	38.7				
New Martinsville Hydroelectric Plant.....	UNT1	18.7	19.3	HY	WT	1988	OP
	UNT2	18.7	19.3	HY	WT	1988	OP
PPG Industries Inc.....		123.0	110.7				
Natrium Plant.....	GEN3	7.5	6.8	ST	COL	1943	SB
	GEN4	7.5	6.8	ST	COL	1943	OP
	GEN6	26.0	23.4	ST	COL	1954	OP
	GEN7	82.0	73.8	ST	COL	1966	OP
Union Carbide Corp.....		16.0	14.4				
Union Carbide Corp South Charleston Plant.....	GEN5	5.0	4.5	ST	COL	1936	OS
	GEN7	5.0	4.5	ST	COL	1942	OS
	GEN8	6.0	5.4	ST	COL	1953	OP
Weirton Steel Corp.....		95.0	88.0				
Weirton Steel Corp.....	1GEN	7.5	7.5	ST	COL	1919	OS
	2GEN	7.5	6.8	ST	COL	1921	CS
	3GEN	7.5	7.5	ST	COL	1921	OS
	5GEN	7.5	6.8	ST	COL	1927	CS
	6GEN	10.0	9.0	ST	COL	1936	CS
	7GEN	10.0	10.0	ST	COL	1937	OS
	8GEN	25.0	22.5	ST	COL	1947	OP
	9GEN	20.0	18.0	ST	COL	1957	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Wisconsin		1,171.2	1,050.0				
Bio Energy Partners		15.6	13.5				
Metro Gas Recovery	GEN1	3.0	2.6	GT	LF	1985	OP
	GEN2	3.0	2.6	GT	LF	1985	OP
Omega Hills Gas Recovery	GEN1	3.0	2.6	GT	LF	1985	OP
	GEN2	3.0	2.6	GT	LF	1985	OP
	GEN4	1.1	1.1	IC	LF	1992	OP
Pheasant Run Landfill Gas Recovery	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
	GEN3	.8	.7	IC	LF	1996	OP
Consolidated Papers Inc		182.6	168.7				
Biron Division	GEN1	17.0	15.3	ST	COL	1964	OP
	GEN3	7.5	6.8	ST	COL	1947	OP
	GEN4	15.6	14.0	ST	COL	1957	OP
	GEN5	21.5	19.9	ST	COL	1987	OP
Kraft Division	GEN1	32.0	28.8	ST	BL	1968	OP
	GEN2	40.3	37.4	ST	BL	1991	OP
Niagara Division	1HY	1.9	1.8	HY	WT	1909	OP
	1ST	2.5	2.3	ST	COL	1940	OP
	2HY	2.2	2.2	HY	WT	1900	OP
	2ST	9.4	8.4	ST	COL	1964	OP
	3HY	2.6	2.5	HY	WT	1911	SB
	4HY	2.6	2.5	HY	WT	1916	OP
	5HY	1.0	1.0	HY	WT	1916	OP
	6HY	2.5	2.4	HY	WT	1916	OP
Wisconsin Rapids Division	GEN1	7.5	7.5	ST	WH	1928	OP
	GEN2	8.4	8.0	ST	WH	1995	OP
	GEN3	5.0	5.0	ST	WH	1976	SB
Wisconsin River Division	GEN4	3.1	2.8	ST	COL	1951	OP
De Pere Energy LLC		187.3	159.2				
De Pere Energy Center	CT01	187.3	159.2	GT	FO1	1999	CS
Fort James Operating Co.		135.9	123.6				
Green Bay West Mill	GEN1	1.5	1.5	SF	COL	1929	OS
	GEN2	3.0	2.7	SF	COL	1933	SB
	GEN3	3.0	2.7	SF	COL	1940	SB
	GEN4	2.5	2.3	SF	COL	1947	OP
	GEN5	10.0	9.0	SF	COL	1954	OP
	GEN6	18.8	16.9	SF	COL	1963	OP
	GEN7	28.9	26.0	SF	COL	1969	OP
	GEN8	25.0	22.5	SF	COL	1977	OP
	GEN9	43.2	40.0	SF	COL	1985	OP
Fox River Paper Co		1.0	1.0				
Appleton Middle Dam	NAL	.2	.2	HY	WT	1950	OP
	SAL	.2	.2	HY	WT	1950	OP
	TEL1	.1	.1	HY	WT	1965	OP
	TEL2	.1	.1	HY	WT	1965	OP
	TEL3	.1	.1	HY	WT	1965	OP
	TEL4	.1	.1	HY	WT	1965	SB
Fraser Paper Inc		10.5	10.2				
Fraser Paper Inc	GEN1	5.7	5.5	ST	COL	1982	OP
	GEN2	.5	.4	HY	WT	1952	OP
	GEN3	.5	.4	HY	WT	1952	OP
	GEN4	.4	.4	HY	WT	1923	SB
	GEN5	.4	.4	HY	WT	1923	OP
	GEN6	.4	.4	HY	WT	1923	OP
	GEN7	.6	.6	HY	WT	1923	OP
	GEN8	.6	.6	HY	WT	1923	OP
	GEN9	1.0	1.0	HY	WT	1930	OP
	GN10	.5	.5	HY	WT	1930	OP
Georgia Pacific Corp		48.6	47.8				
Nekoosa Mill	HY1	.8	.8	HY	WT	1917	OP
	HY2	.8	.8	HY	WT	1917	OP
	HY3	.9	.9	HY	WT	1923	OP
	HY5	.7	.7	HY	WT	1950	OP
	TG14	13.1	12.6	ST	BL	1991	OP
	TG6	6.0	6.0	ST	BL	1951	OP
	TG8	12.5	12.5	ST	BL	1966	OP
Port Edwards Mill	GEN4	2.0	2.0	ST	BL	1930	OP
	GEN7	5.0	5.0	ST	BL	1962	OP
	HG1	.4	.4	HY	WT	1913	SB
	HG2	.4	.4	HY	WT	1913	OP

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	HG3	0.4	0.4	HY	WT	1913	OP
	HG4	.4	.4	HY	WT	1913	OP
	HG5	.8	.8	HY	WT	1926	OP
	HG6	.8	.8	HY	WT	1926	OP
	JHG1	1.3	1.3	HY	WT	1926	OP
	JHG2	.6	.6	HY	WT	1938	SB
	JHG3	.6	.6	HY	WT	1939	OP
	JHG4	.4	.4	HY	WT	1943	SB
	JHG5	.7	.7	HY	WT	1977	SB
Inter Lake Division.....		37.5	34.3				
Inter Lake Division.....	1H	.7	.7	HY	WT	1926	OP
	2H	.7	.7	HY	WT	1927	OP
	3H	.7	.7	HY	WT	1927	OP
	3TB	16.0	14.8	ST	COL	1980	OP
	4TB	19.3	17.4	ST	COL	1968	OP
International Paper Co.....		41.2	37.2				
DePere Mill International Paper.....	001	.1	.1	HY	WT	1992	OP
	002	.1	.1	HY	WT	1992	OP
	003	.1	.1	HY	WT	1992	SB
	004	.1	.1	HY	WT	1992	IS
	005	.1	.1	HY	WT	1992	OP
	006	.1	.1	HY	WT	1992	OP
	007	.1	.1	HY	WT	1992	SB
	008	.1	.1	HY	WT	1992	OP
Thilmany Pulp Paper.....	GEN1	6.0	5.4	ST	BL	1951	OP
	GEN2	11.0	9.9	ST	BL	1977	OP
	GEN3	15.6	14.0	ST	BL	1962	OP
	GEN4	7.5	6.8	ST	BL	1967	OP
LCO Hydro.....		3.5	3.6				
LAC Courte Oreilles Hydroelectric.....	U1	.3	.3	HY	WT	1986	OS
	U2	1.6	1.7	HY	WT	1986	OP
	U3	1.6	1.7	HY	WT	1986	OS
LSP Whitewater LP.....		315.0	277.2				
Whitewater Cogeneration Facility.....	CTG1	197.0	167.5	GT	FO1	1998	SB
	STG1	118.0	109.7	ST	FO1	1998	CS
Marathon Electric Co.....		3.5	3.2				
Marathon Electric Corp.....	1	.9	.8	IC	FO1	1982	SB
	2	.9	.8	IC	FO1	1982	OP
	3	.5	.4	IC	FO1	1978	SB
	4	.5	.4	IC	FO1	1978	SB
	5	.8	.7	IC	FO1	1997	CS
Mid-American Power LLC.....		53.0	47.7				
E J Stoneman Station.....	1	18.0	16.2	ST	COL	1952	OP
	2	35.0	31.5	ST	COL	1952	CS
Milwaukee Metro Sewerage Dist.....		35.1	30.0				
MMSD Jones Island Wastewater Treatment Plant.....	GEN1	17.6	15.0	GT	FO1	1971	OP
	GEN2	17.6	15.0	GT	FO1	1971	OP
N E W Hydro Inc.....		4.2	4.1				
Park Mill.....	1	.4	.4	HY	WT	1920	OP
	10	.4	.4	HY	WT	1988	OP
	2	.2	.2	HY	WT	1922	OP
	3	.4	.4	HY	WT	1946	OP
	6	.4	.4	HY	WT	1966	OP
	7	.4	.4	HY	WT	1968	SB
Scott Worldwide Oconto Falls.....	GEN1	.3	.3	HY	WT	1971	OP
	GEN2	1.7	1.7	HY	WT	1971	SB
Outagamie County.....		2.6	2.4				
Outagamie County Landfill Cogeneration Facility.....	GEN1	.9	.8	IC	LF	1991	OP
	GEN2	.9	.8	IC	LF	1991	SB
	GEN3	.9	.8	IC	LF	1991	SB
Packaging Corp of America.....		15.5	14.2				
Packaging Corp of America Tomahawk Mill.....	GEN1	5.0	4.5	ST	BL	1948	OP
	GEN2	7.5	6.8	ST	BL	1978	OP
	GEN3	1.0	1.0	HY	WT	1920	OP
	GEN4	1.0	1.0	HY	WT	1920	OP
	GEN5	1.0	1.0	HY	WT	1920	OP
Republic Industries Inc.....		2.4	2.3				
Mallard Ridge.....	GEN2	.8	.8	IC	LF	1997	OP
	GEN3	.8	.7	IC	LF	1996	OP
	GEN4	.8	.7	IC	LF	1996	OP
State of Wisconsin Dept Admin.....		14.7	13.2				
Capitol Heat and Power Plant.....	1	1.5	1.3	GT	COL	1963	SB

See footnotes at end of table.

Table 8. Existing Generating Units at U.S. Nonutilities by State, Company and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary ¹	Year of Commercial Operation	Unit Status ¹
UW Madison Charter St Plant	2	1.5	1.3	ST	COL	1964	OP
Waupun Correctional Inst Central Generating Plant	1	9.7	8.7	ST	COL	1965	OP
Waupun Correctional Inst Central Generating Plant	1	1.0	.9	ST	COL	1951	SB
Waupun Correctional Inst Central Generating Plant	2	1.0	.9	ST	COL	1951	OP
Wausau Mosinee Paper Corp		49.0	44.5				
Rhineland Mill	GEN3	4.0	3.6	ST	COL	1940	OP
Rhineland Mill	GEN5	10.0	9.0	ST	COL	1951	CS
Rhineland Mill	GEN6	9.4	8.4	ST	COL	1958	OP
Rhineland Mill	HYD1	.6	.5	HY	WT	1917	CS
Rhineland Mill	HYD2	.6	.5	HY	WT	1917	OP
Rhineland Mill	HYD3	1.0	1.0	HY	WT	1926	OP
Wausau Mosinee Paper Corp Pulp&Paper Division	GEN1	15.0	13.5	ST	BL	1976	OP
Wausau Mosinee Paper Corp Pulp&Paper Division	HYD1	2.3	2.2	HY	WT	1924	OP
Wausau Mosinee Paper Corp Pulp&Paper Division	HYD2	.6	.6	HY	WT	1916	OP
Wausau Mosinee Paper Corp Pulp&Paper Division	HYD3	.6	.6	HY	WT	1916	SB
Wausau Mosinee Paper Corp Pulp&Paper Division	WEST	5.0	4.5	ST	BL	1951	OP
Weyerhaeuser Co		9.7	9.5				
Rothschild WI	HG1	.6	.6	HY	WT	1910	CS
Rothschild WI	HG2	.6	.5	HY	WT	1910	OP
Rothschild WI	HG3	.6	.6	HY	WT	1910	OP
Rothschild WI	HG4	.6	.5	HY	WT	1910	OP
Rothschild WI	HG5	1.0	1.0	HY	WT	1910	OP
Rothschild WI	HG6	.8	.8	HY	WT	1910	OP
Rothschild WI	HG7	.6	.5	HY	WT	1910	OP
Rothschild WI	TG2	5.0	5.0	ST	FO1	1954	OP
Winnebago County Solid Wst Mgt		3.2	2.7				
Winnebago County Landfill Gas Recovery	TG1	3.2	2.7	GT	GAS	1989	OP
Wyoming		111.2	99.0				
BP Amoco Exploration		50.6	43.0				
Anschutz Ranch East	GEN1	25.3	21.5	GT	GAS	1987	OP
Anschutz Ranch East	GEN2	25.3	21.5	GT	GAS	1987	OP
Energy Unlimited Inc		5.3	5.3				
Ponnequin Phase 1	EXIS	5.3	5.3	WT	WN	1998	OP
General Chemical Corp		30.0	27.0				
General Chemical	TG1	15.0	13.5	ST	COL	1968	OP
General Chemical	TG2	15.0	13.5	ST	COL	1977	OP
Howell Petroleum Corp		2.5	2.5				
Elk Basin Gasoline Plant	GEN1	1.0	1.0	ST	GAS	1948	OP
Elk Basin Gasoline Plant	GEN2	1.0	1.0	ST	GAS	1948	OP
Elk Basin Gasoline Plant	GEN3	.5	.5	ST	GAS	1958	OS
Questar Gas Management Co		1.5	1.3				
Blacks Fork Gas Processing Plant	GEN1	.5	.4	GT	GAS	1995	SB
Blacks Fork Gas Processing Plant	GEN2	.5	.4	GT	GAS	1995	OP
Blacks Fork Gas Processing Plant	GEN3	.5	.4	IC	FO1	1995	SB
Santa Fe Snyder Oil Corp		5.0	4.3				
Beaver Creek Gas Plant	1	2.5	2.1	GT	GAS	1983	OP
Beaver Creek Gas Plant	2	2.5	2.1	GT	GAS	1992	OP
Sinclair Oil Corp		3.4	3.2				
Sinclair Oil Refinery	NO1	.5	.5	ST	OG	1925	OP
Sinclair Oil Refinery	NO2	.5	.5	ST	OG	1925	OP
Sinclair Oil Refinery	NO3	1.3	1.3	ST	OG	1954	OP
Sinclair Oil Refinery	NO5	1.1	1.0	IC	PET	1955	CS
Swift Creek Power Co		1.5	1.4				
Swift Creek Power Co	GEN1	.4	.4	HY	WT	2003	OS
Swift Creek Power Co	GEN2	.4	.4	HY	WT	2003	OS
Swift Creek Power Co	GEN3	.3	.2	HY	WT	2003	OS
Swift Creek Power Co	GEN4	.5	.4	HY	WT	2003	OS
SF Phosphates Ltd Co		11.5	11.1				
SF Phosphates Ltd Co	GEN1	11.5	11.1	ST	FO1	1986	OP
U.S. Total		167,357.3	154,632.8				

¹ See Appendix B for codes.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Alabama		711.7	694.4				
Alabama Pine Pulp Co Inc.....		69.0	66.3				
Alabama Pine Pulp Co Inc.....	GEN2	69.0	66.3	ST	BL	1991	OP
Alabama River Pulp Co Inc.....		48.0	48.0				
Alabama River Pulp Co	GEN1	48.0	48.0	ST	BL	1978	OP
Boise Casade Corp.....		18.0	17.3				
Boise Casade Pulp and Paper Mill Jackson Alabama							
	STG1	18.0	17.3	ST	BL	1996	OP
Fort James Corp.....		47.2	45.3				
Naheola Mill	GT3	47.2	45.3	ST	BL	1993	OP
Gulf States Paper Corp.....		20.2	19.8				
Gulf States Paper Corp.....	ITG	9.4	9.4	ST	BL	1957	OP
	2TG	10.8	10.4	ST	BL	1982	OP
International Paper Co.....		92.0	92.0				
Mobile Mill	GEN3	20.0	20.0	ST	BL	1956	OP
	GEN4	40.0	40.0	ST	BL	1956	OP
	GEN5	32.0	32.0	ST	BL	1976	OP
International Paper Company.....		65.0	63.4				
International Paper Co.....	GEN1	25.0	25.0	ST	BL	1967	OP
	GEN2	40.0	38.4	ST	BL	1980	OP
M C Dixon Lumber Co Inc		2.5	2.5				
M C Dixon Lumber Co Inc	GEN1	2.5	2.5	ST	WW	1979	OP
Mead Coated Board Inc		87.5	85.3				
Mead Coated Board Inc	GEN1	32.0	32.0	ST	WW	1966	OP
	GEN2	55.5	53.3	ST	WW	1990	OP
Mobile Energy Serv Co LLC.....		134.3	128.2				
Mobile Energy Services Co LLC.....	GEN3	12.5	12.5	ST	BL	1960	OP
	GEN5	43.1	41.4	ST	BL	1985	OP
	GEN6	35.7	34.3	ST	BL	1985	OP
	GEN7	43.0	40.0	ST	BL	1999	SB
Smurfit Stone Corporation		38.9	38.4				
Smurfit Stone Corp.....	1TG	12.5	12.5	ST	WW	1957	OP
	2TG	12.5	12.5	ST	WW	1964	OP
	3TG	13.9	13.4	ST	WW	1982	OP
U S Alliance Corp		12.5	12.5				
U S Alliance Coosa Pines	AOW6	12.5	12.5	ST	BL	1968	OP
Vintage Petroleum Inc.....		.2	.1				
Flomaton Treating Facility	802	.2	.1	IC	ME	1971	OS
Weyerhaeuser Packaging Inc		76.5	75.2				
MacMillan Bloedel Packaging Inc.....	NO1	43.5	43.5	ST	BL	1968	OP
	NO2	32.9	31.7	ST	BL	1982	OP
Arkansas		269.6	264.2				
Fort Smith City of		1.3	1.4				
Lee Creek Water Treatment Facility	0209	1.3	1.4	HY	WT	1992	OP
Georgia Pacific Corp.....		231.5	226.8				
Ashdown	GEN1	19.5	19.5	ST	BL	1968	OP
	GEN2	47.0	47.0	ST	BL	1979	OP
	GEN3	45.0	43.2	ST	BL	1991	OP
	GEN4	45.0	43.2	ST	BL	1991	OP
Crossett Paper	GEN4	20.0	20.0	ST	BL	1962	OP
	GEN5	25.0	25.0	ST	BL	1969	OP
	GEN6	30.0	28.8	ST	BL	1982	OP
Little Rock Wastewater Utility		1.7	1.6				
Fourche Creek Wastewater.....	1	.6	.5	IC	ME	1983	CS
	2	.6	.5	IC	ME	1983	CS
	3	.6	.5	IC	ME	1983	CS
Potlatch Corp		35.0	34.4				
Potlatch Corp Arkansas Pulp Paper Board Div							
	GEN1	20.0	20.0	ST	BL	1977	OP
Potlatch Corp Southern Wood Products Division							
	GEN6	15.0	14.4	ST	WW	1991	OP
California		5,945.5	5,834.1				
A B Energy Inc		7.0	7.0				
A B Energy Inc.....	VW1	7.0	7.0	WT	WN	1992	OP
Aliso Water Management Agency.....		1.2	1.2				
Aliso Water Management Agency							
	GEN1	.4	.4	IC	DG	1997	SB
	GEN2	.4	.4	IC	DG	1997	OP
	GEN3	.4	.4	IC	DG	1997	OP
Altamont Midway Ltd.....		10.9	10.9				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Altamont Midway Limited.....	WTGS	10.9	10.9	WT	WN	1984	OP
Big Creek Water Works Ltd.....		5.0	5.2				
Big Creek Water Works.....	BCHY	5.0	5.2	HY	WT	1987	SB
Big Valley Lumber Co.....		9.4	9.0				
Big Valley Lumber Co.....	IS27	9.4	9.0	ST	WW	1983	OP
Bio Energy Partners.....		6.0	5.1				
Altamont Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1989	OP
Brea Power Partners LP.....		5.6	5.2				
Olinda Generating Plant.....	GEN1	1.9	1.7	IC	LF	1985	OP
	GEN2	1.9	1.7	IC	LF	1985	OP
	GEN3	1.9	1.7	IC	LF	1985	OP
Burney Forest Products.....		31.0	29.8				
Burney Forest Products.....	GEN1	31.0	29.8	ST	WW	1989	OP
Burney Mountain Power.....		11.4	11.0				
Burney Mountain Power.....	GEN1	11.4	11.0	ST	WW	1985	OP
Caithness Energy LLC.....		272.2	261.6				
Coso Energy Developers.....	GEN7	30.0	28.8	ST	GE	1988	OP
	GEN8	30.0	28.8	ST	GE	1988	OP
	GEN9	30.0	28.8	ST	GE	1989	OP
Coso Finance Partners.....	GEN1	32.2	30.9	ST	GE	1987	OP
	GEN2	30.0	28.8	ST	GE	1988	OP
	GEN3	30.0	28.8	ST	GE	1988	OP
Coso Power Developers.....	GEN4	30.0	28.8	ST	GE	1989	OP
	GEN5	30.0	28.8	ST	GE	1989	OP
	GEN6	30.0	28.8	ST	GE	1989	OP
Calaveras County Water Dist.....		262.0	270.9				
Collieville.....	GEN1	126.5	130.8	HY	WT	1989	OP
	GEN2	126.5	130.8	HY	WT	1989	OP
New Hogan Power Plant.....	GEN1	2.0	2.0	HY	WT	1989	OP
	GEN2	1.0	1.0	HY	WT	1989	OP
Spicer Meadow Project.....	GEN1	2.8	2.8	HY	WT	1989	OP
	GEN2	2.8	2.8	HY	WT	1989	OP
	GEN3	.5	.5	HY	WT	1989	OP
Calleguas Mun Water District.....		1.3	1.3				
East Portal Generator.....	GEN1	1.3	1.3	HY	WT	1987	OP
Calpine Geysers LLC.....		1274.0	1245.8				
Geysers Unit 5-20.....	U11	110.0	110.0	ST	GE	1975	OP
	U12	111.0	111.0	ST	GE	1979	OP
	U13	138.0	132.6	ST	GE	1980	OP
	U14	113.0	108.6	ST	GE	1980	OP
	U16	118.0	113.4	ST	GE	1985	OP
	U17	118.0	113.4	ST	GE	1982	OP
	U18	118.0	113.4	ST	GE	1983	OP
	U20	118.0	113.4	ST	GE	1985	OP
	U56	110.0	110.0	ST	GE	1971	OP
	U78	110.0	110.0	ST	GE	1972	OP
	U910	110.0	110.0	ST	GE	1973	OP
Calpine Geysers Co LP.....		24.4	23.5				
Bear Canyon Power Plant.....	BVC1	12.2	11.7	ST	GE	1988	OP
	BVC2	12.2	11.7	ST	GE	1988	OP
Calpine Geysers LP.....		38.0	36.5				
West Ford Flat Power Plant.....	WFF1	19.0	18.3	ST	GE	1988	OP
	WFF2	19.0	18.3	ST	GE	1988	OP
Calpine Geysers Power Co.....		176.4	169.5				
Calistoga Power Plant.....	UNT1	88.2	84.8	ST	GE	1984	OP
	UNT2	88.2	84.8	ST	GE	1984	OP
Calpine Geysers Sonoma Pwr Pln.....		78.0	75.0				
Calpine Geysers-Sonoma Power Plant	SPP	78.0	75.0	ST	GE	1983	OP
CalWind Resources Inc.....		30.5	30.5				
Tehachapi Wind Resource I.....	EXIS	8.7	8.7	WT	WN	1984	OP
Tehachapi Wind Resource II.....	EXIS	21.8	21.8	WT	WN	1997	OP
Cameron Ridge LLC.....		57.0	57.0				
Cameron Ridge.....	EXIS	57.0	57.0	WT	WN	1984	OP
Collins Pine Co.....		12.0	11.5				
Collins Pine Co Project.....	GEN4	12.0	11.5	ST	WW	1985	OP
Colmac Energy Inc.....		55.5	53.3				
Mecca Plant.....	GEN1	55.5	53.3	ST	WW	1991	OP
Commerce Refuse To Energy Auth.....		11.5	11.1				
Commerce Refuse To Energy	GEN1	11.5	11.1	ST	MW	1986	OP
Coram Energy Group Ltd.....		1.1	1.1				
Energy Conversion Technology.....	SX15	1.1	1.1	WT	WN	1984	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
County Sanitation Orange Cnty		22.5	20.8				
Plant No 1	GEN1	2.5	2.3	IC	DG	1993	OP
	GEN2	2.5	2.3	IC	DG	1993	OP
	GEN3	2.5	2.3	IC	DG	1993	OP
Plant No 2	GEN1	3.0	2.8	IC	DG	1993	OP
	GEN2	3.0	2.8	IC	DG	1993	OP
	GEN3	3.0	2.8	IC	DG	1993	OP
	GEN4	3.0	2.8	IC	DG	1993	SB
	GEN5	3.0	2.8	IC	DG	1993	OP
CHI West Inc		3.2	3.3				
Bear Creek	GEN1	3.2	3.3	HY	WT	1990	SB
CTV Management Group		5.9	5.9				
Coram Energy Group Ltd	SX1S	1.9	1.9	WT	WN	1985	OP
Energy Conversion Technology II	SX1S	4.0	4.0	WT	WN	1985	OP
CTV Power Purchase Contract Tr		4.4	4.4				
CTV Power Purchase Contract Trust	SX1S	4.4	4.4	WT	WN	1985	OP
Del Ranch L P		35.8	34.4				
A W Hoch	GEN1	35.8	34.4	ST	GE	1988	OP
Delano Energy Co Inc		57.1	54.9				
Delano Energy Co Inc	GEN1	31.8	30.6	ST	WW	1990	OP
	GEN2	25.3	24.3	ST	WW	1993	OP
Desert Water Agency		1.4	1.4				
Whitewater Hydroelectric Plant	WWHI	1.4	1.4	HY	WT	1986	SB
Diamond Walnut Growers Inc		4.5	4.3				
Diamond Walnut	DWG1	4.5	4.3	ST	AB	1981	OP
Difwind Farms Ltd I		7.3	7.3				
Difwind Farms Limited I	EXIS	7.3	7.3	WT	WN	1986	OP
Difwind Farms Ltd II		5.6	5.6				
Difwind Farms Limited II	EXIS	5.6	5.6	WT	WN	1986	OP
Difwind Farms Ltd IV		9.2	9.2				
Difwind Farms Limited IV	EXIS	9.2	9.2	WT	WN	1987	OP
Difwind Farms Ltd V		11.8	11.8				
Difwind Farms Limited V	EXIS	11.8	11.8	WT	WN	1987	OP
Difwind Farms Ltd VI		27.1	27.1				
Difwind Farms Limited VI	EXIS	27.1	27.1	WT	WN	1987	OP
Difwind Farms Ltd VII		24.0	24.0				
Difwind Farms Limited VII	GEN1	24.0	24.0	WT	WN	1987	OP
Difwind Farms Ltd VIII		15.0	15.0				
Difwind Farms Limited VIII	EXIS	15.0	15.0	WT	WN	1987	OP
DBA Shasta Hydroelectric		2.0	2.1				
Roaring Creek Water Power	GEN1	2.0	2.1	HY	WT	1986	OP
El Dorado Hydro		2.6	2.7				
El Dorado Hydro Montgomery Creek Hydro	GEN1	2.6	2.7	HY	WT	1987	OP
Elmore LP		35.8	34.4				
J J Elmore	GEN1	35.8	34.4	ST	GE	1988	OP
Encina Wastewater Authority		1.4	1.3				
Encina Water Pollution Control	EG1	.5	.4	IC	DG	1984	SB
	EG2	.5	.4	IC	DG	1984	OP
	EG3	.5	.4	IC	DG	1984	OP
Enron Wind		93.5	93.5				
Green Power I	WN	16.5	16.5	WT	WN	1999	SB
Sky River Partnership	WGNS	77.0	77.0	WT	WN	1991	OP
ESI Mojave LLC		85.0	85.0				
Mojave 16	GEN1	30.0	30.0	WT	WN	1989	OP
Mojave 17	GEN1	25.0	25.0	WT	WN	1989	OP
Mojave 18	GEN1	30.0	30.0	WT	WN	1989	OP
EUI Management PH Inc		19.6	19.6				
EUIPH Wind Farm	EXIS	19.6	19.6	WT	WN	1985	OP
Fairhaven Power Co		17.3	16.6				
Fairhaven Power Co	GEN1	17.3	16.6	ST	WW	1986	OP
Friant Power Authority		25.0	25.8				
Friant Hydro Facility	FR1	15.0	15.5	HY	WT	1986	OP
	M1	8.0	8.3	HY	WT	1985	OP
	RO1	2.0	2.1	HY	WT	1985	OP
FPL Energy Inc		28.7	28.7				
Altamont Power LLC	EXIS	28.7	28.7	WT	WN	1985	OP
Gas Recovery Systems Inc		31.0	29.4				
American Canyon Power Plant	1	.8	.7	IC	LF	1985	OP
	2	.8	.7	IC	LF	1985	OP
Coyote Canyon Steam Plant	GEN1	20.0	19.2	ST	LF	1989	OP
Guadalupe Power Plant	1	.5	.5	IC	LF	1983	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	2	0.5	0.5	IC	LF	1983	OP
	3	.5	.5	IC	LF	1983	OP
	4	1.0	.9	IC	LF	1987	OP
Marsh Road Power Plant.....	1	.5	.5	IC	LF	1982	OP
	2	.5	.5	IC	LF	1982	OP
	3	.5	.5	IC	LF	1982	OP
	4	.5	.5	IC	LF	1982	OP
Newby Island I.....	1	.5	.5	IC	LF	1984	OP
	2	.5	.5	IC	LF	1984	OP
	3	.5	.5	IC	LF	1984	OP
	4	.5	.5	IC	LF	1984	OP
Newby Island II.....	1	1.0	.9	IC	LF	1989	OP
	2	1.0	.9	IC	LF	1989	OP
	3	1.0	.9	IC	LF	1989	OP
Georgia Pacific Corp.....		15.0	15.0				
Fort Bragg Western Wood Products	GEN1	5.0	5.0	ST	WW	1961	OP
	GEN2	5.0	5.0	ST	WW	1969	SB
	GEN3	5.0	5.0	ST	WW	1977	OP
Geothermal Energy Partners Ltd.....		25.0	24.0				
Aidlin Geothermal Power Plant.....	GEN1	12.5	12.0	ST	GE	1989	OP
	GEN2	12.5	12.0	ST	GE	1989	OP
GEM Resources.....		40.0	38.4				
GEM II.....	GEN1	20.0	19.2	ST	GE	1989	OP
GEM III.....	GEN1	20.0	19.2	ST	GE	1989	OP
Haypress Hydroelectric Inc.....		10.0	10.3				
Haypress Hydroelectric Inc.....	LGEN	5.0	5.2	HY	WT	1989	SB
	UGEN	5.0	5.2	HY	WT	1988	SB
Heber Geothermal Co.....		52.0	50.0				
Heber Geothermal Co.....	1	52.0	50.0	ST	GE	1985	OP
Howden Wind Parks Inc.....		24.8	24.8				
Howden Windpark I.....	GEN1	24.8	24.8	WT	WN	1985	OP
Humboldt Bay Mun Water Dist.....		2.0	2.1				
Gosselin Hydroelectric Plant.....	GEN1	1.0	1.0	HY	WT	1983	OP
	GEN2	1.0	1.0	HY	WT	1983	OP
HL Power Co.....		36.2	34.8				
HL Power Plant.....	GEN1	36.2	34.8	ST	WW	1989	OP
HYPOWER INC.....		13.3	13.8				
Forks of Butte Hydro Project.....	GEN1	13.3	13.8	HY	WT	1992	OP
International Turbine Res Inc.....		17.4	17.4				
Dinosaur Point.....	WTGS	17.4	17.4	WT	WN	1988	OP
Isabella Partners.....		12.0	12.4				
Isabella Hydroelectric Project.....	GEN1	6.0	6.2	HY	WT	1990	SB
	GEN2	6.0	6.2	HY	WT	1990	SB
Jackson Valley Energy Part LP.....		18.5	17.8				
Jackson Valley Energy LP.....	GEN1	18.5	17.8	SF	WW	1987	SB
Kaweah River Power Authority.....		17.0	17.6				
Terminus Hydroelectric Project.....	GEN1	17.0	17.6	HY	WT	1990	SB
Kenetech Windpower Inc.....		332.5	332.5				
Altamont Pass Windplant.....	GEN1	332.5	332.5	WT	WN	1983	OP
Landfill Generating Partners.....		3.8	3.2				
San Marcos.....	1	1.0	.8	GT	LF	1990	OP
	2	1.0	.8	GT	LF	1990	OP
Sycamore San Diego.....	1	1.0	.8	GT	LF	1989	OP
	2	1.0	.8	GT	LF	1989	OP
Leathers LP.....		35.8	34.4				
J M Leathers.....	GEN1	35.8	34.4	ST	GE	1989	OP
Louisiana Pacific Samoa Inc.....		20.0	20.0				
Pulp Mill Power House.....	GEN1	20.0	20.0	ST	BL	1965	OP
Lower Tule River Irr District.....		1.4	1.4				
Success Power Project.....	SPP1	1.4	1.4	HY	WT	1989	SB
Luz Solar Partners Ltd III.....		30.0	28.8				
SEGS III.....	GEN1	30.0	28.8	ST	SL	1986	SB
Luz Solar Partners Ltd IV.....		30.0	28.8				
SEGS IV.....	GEN1	30.0	28.8	ST	SL	1986	SB
Luz Solar Partners Ltd IX.....		80.0	76.9				
SEGS IX.....	GEN1	80.0	76.9	ST	SL	1990	SB
Luz Solar Partners Ltd V.....		30.0	28.8				
SEGS V.....	GEN1	30.0	28.8	ST	SL	1987	SB
Luz Solar Partners Ltd VI.....		30.0	28.8				
SEGS VI.....	GEN1	30.0	28.8	ST	SL	1988	SB
Luz Solar Partners Ltd VII.....		30.0	28.8				
SEGS VII.....	GEN1	30.0	28.8	ST	SL	1988	SB

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Luz Solar Partners Ltd VIII.....		108.2	104.0				
SEGS VIII.....	GEN1	108.2	104.0	ST	SL	1989	SB
LA County Sanitation Districts.....		95.8	89.6				
Palos Verdes Gas to Energy Facility.....	GEN1	13.0	12.5	ST	LF	1988	OP
Puente Hills Energy Recovery.....	GEN1	50.0	48.1	ST	LF	1986	OP
	GEN2	2.8	2.4	GT	LF	1984	OP
Spadra Landfill Gas to Energy.....	GEN1	10.5	10.1	ST	LF	1990	OP
Total Energy Facilities.....	GEN1	6.5	5.5	GT	DG	1986	OP
	GEN2	6.5	5.5	GT	DG	1986	SB
	GEN3	6.5	5.5	GT	DG	1986	OP
M M Miramar Energy.....		6.5	6.4				
Miramar Landfill MBC.....	UNT1	1.6	1.6	IC	LF	1997	OP
	UNT2	1.6	1.6	IC	LF	1997	OP
	UNT3	1.6	1.6	IC	LF	1997	OP
	UNT4	1.6	1.6	IC	LF	1997	OP
M M Tulare Energy LLC.....		1.6	1.6				
Tulare City Landfill.....	UNT1	.8	.8	IC	LF	1998	OP
	UNT2	.8	.8	IC	LF	1998	OP
M M Yolo Power LLC.....		2.9	2.7				
M M Yolo Power LLC Facility.....	1	.6	.6	IC	LF	1990	OP
	2	.6	.6	IC	LF	1990	OP
	3	.6	.6	IC	LF	1990	OP
	4	.6	.6	IC	LF	1993	OP
	5	.5	.4	IC	LF	1998	OP
Madera Chowchilla Wt Pwr Auth.....		2.1	2.2				
Site 980 65.....	GEN1	2.1	2.2	HY	WT	1985	SB
Malacha Hydro Ltd Partnership.....		29.9	30.9				
Muck Valley Hydroelectric.....	GEN1	29.9	30.9	HY	WT	1988	SB
Mammoth Pacific LP.....		40.0	40.0				
Mammoth Pacific I.....	GEN1	5.0	5.0	GB	GE	1984	OP
	GEN2	5.0	5.0	GB	GE	1984	OP
Mammoth Pacific II.....	GEN1	5.0	5.0	GB	GE	1990	OP
	GEN2	5.0	5.0	GB	GE	1990	OP
	GEN3	5.0	5.0	GB	GE	1990	OP
Ples I.....	GEN1	5.0	5.0	GB	GE	1990	OP
	GEN2	5.0	5.0	GB	GE	1990	OP
	GEN3	5.0	5.0	GB	GE	1990	OP
Mega Renewables.....		8.7	9.0				
Bidwell Ditch Project.....	GEN1	1.8	1.9	HY	WT	1987	OP
Hatchet Creek Project.....	GEN1	6.9	7.1	HY	WT	1986	OP
Mendota Biomass Power Ltd.....		28.0	26.9				
Mendota Biomass Power Ltd.....	GEN1	28.0	26.9	ST	WW	1989	OP
Minnesota Methane LLC.....		11.9	10.8				
BKK Landfill.....	GEN2	6.5	6.2	ST	LF	1993	OP
	GEN3	5.4	4.6	GT	LF	1999	SB
Modesto Energy LP.....		14.4	13.8				
Modesto Energy LP.....	GEN1	14.4	13.8	ST	TI	1987	OP
Monterey Cnty Water Res Agency.....		4.4	4.5				
Nacimiento Hydro Project.....	1	4.0	4.1	HY	WT	1987	OP
	2	.4	.4	HY	WT	1987	SB
Monterey Reg Waste Mgmt Dist.....		2.8	2.7				
Marina Landfill Gas.....	G4	1.0	1.0	IC	LF	1997	OP
	LL1	.8	.7	IC	LF	1994	OP
	U3	1.0	1.0	IC	LF	1998	OP
Mother Energy Inc.....		1.3	1.3				
Three Forks Hydroelectric Project.....	1	1.3	1.3	HY	WT	1984	OP
Mt Lassen Power.....		11.4	11.0				
Mt Lassen Power.....	GEN1	11.4	11.0	ST	WW	1985	OP
MM Lopez Energy LLC.....		6.1	6.0				
Lopez Canyon Landfill.....	UNT1	3.1	3.0	IC	LF	1998	OP
	UNT2	3.1	3.0	IC	LF	1998	OP
MRWPCA.....		1.7	1.6				
Monterey Regional Water Pollution Control Cogen	EG1	.6	.5	IC	ME	1991	OP
	EG2	.6	.5	IC	ME	1991	SB
	EG3	.6	.5	IC	ME	1991	OP
Nelson Creek Power Inc.....		1.3	1.3				
Nelson Creek Power.....	1296	1.3	1.3	HY	WT	1989	OP
Nevada Power Authority.....		3.6	3.7				
Bowman.....	GEN1	3.6	3.7	HY	WT	1986	OP
New Charleston Power I LP.....		17.9	17.2				
Mesquite Resource Recovery Project	1	17.9	17.2	ST	AB	1987	OS

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
North American Power Group		13.8	13.3				
Ultrapower 3 Blue Lake	GEN1	13.8	13.3	ST	WW	1985	SB
Northwind Energy Inc		13.1	13.1				
Northwind Energy Inc	GEN1	13.1	13.1	WT	WN	1986	OP
Nove Investments Inc		2.9	2.7				
Nove Power Plant	GEN1	1.0	1.0	IC	LF	1987	OP
	GEN2	1.0	1.0	IC	LF	1985	OP
	GEN3	.8	.8	IC	LF	1985	OP
Oak Creek Energy System Inc		34.5	34.5				
Oak Creek Energy Systems Inc	GEN1	7.2	7.2	WT	WN	1982	OP
	GEN2	4.2	4.2	WT	WN	1993	OP
	GEN3	23.1	23.1	WT	WN	1999	OP
Ogden Energy Group Inc		24.0	23.1				
Stanislaus Resource Recovery Facility	GEN1	24.0	23.1	ST	MW	1988	OP
Olcese Water District		14.1	14.6				
Rio Bravo Hydroelectric Project	UNT1	7.0	7.3	HY	WT	1989	SB
	UNT2	7.0	7.3	HY	WT	1989	OP
Ormesa Geothermal		31.2	31.2				
Ormesa I	OE1	1.2	1.2	GB	GE	1986	OP
	OE10	1.2	1.2	GB	GE	1986	OP
	OE11	1.2	1.2	GB	GE	1986	OP
	OE12	1.2	1.2	GB	GE	1986	OP
	OE13	1.2	1.2	GB	GE	1986	OP
	OE14	1.2	1.2	GB	GE	1986	OP
	OE15	1.2	1.2	GB	GE	1986	OP
	OE16	1.2	1.2	GB	GE	1986	OP
	OE2	1.2	1.2	GB	GE	1986	OP
	OE21	1.2	1.2	GB	GE	1986	OP
	OE22	1.2	1.2	GB	GE	1986	OP
	OE23	1.2	1.2	GB	GE	1986	OP
	OE24	1.2	1.2	GB	GE	1986	OP
	OE25	1.2	1.2	GB	GE	1986	OP
	OE26	1.2	1.2	GB	GE	1986	OP
	OE27	1.2	1.2	GB	GE	1986	OP
	OE28	1.2	1.2	GB	GE	1986	OP
	OE3	1.2	1.2	GB	GE	1986	OP
	OE31	1.2	1.2	GB	GE	1986	OP
	OE32	1.2	1.2	GB	GE	1986	OP
	OE4	1.2	1.2	GB	GE	1986	OP
	OE5	1.2	1.2	GB	GE	1986	OP
	OE6	1.2	1.2	GB	GE	1986	OP
	OE7	1.2	1.2	GB	GE	1986	OP
	OE8	1.2	1.2	GB	GE	1986	OP
	OE9	1.2	1.2	GB	GE	1986	OP
Ormesa Geothermal II		24.0	24.0				
Ormesa Geothermal II	OEC1	1.2	1.2	GB	GE	1987	OP
	OEC2	1.2	1.2	GB	GE	1987	OP
	OEC3	1.2	1.2	GB	GE	1987	OP
	OEC4	1.2	1.2	GB	GE	1987	OP
	OEC5	1.2	1.2	GB	GE	1987	OP
	OEC6	1.2	1.2	GB	GE	1987	OP
	OEC7	1.2	1.2	GB	GE	1987	OP
	OEC8	1.2	1.2	GB	GE	1987	OP
	OEC9	1.2	1.2	GB	GE	1987	OP
	OE10	1.2	1.2	GB	GE	1987	OP
	OE11	1.2	1.2	GB	GE	1987	OP
	OE12	1.2	1.2	GB	GE	1987	OP
	OE13	1.2	1.2	GB	GE	1987	OP
	OE14	1.2	1.2	GB	GE	1987	OP
	OE15	1.2	1.2	GB	GE	1987	OP
	OE16	1.2	1.2	GB	GE	1987	OP
	OE17	1.2	1.2	GB	GE	1987	OP
	OE18	1.2	1.2	GB	GE	1987	OP
	OE19	1.2	1.2	GB	GE	1987	OP
	OE20	1.2	1.2	GB	GE	1987	OP
Ormesa Geothermal 1H Trust		14.4	14.4				
Ormesa 1H	OE11	1.2	1.2	GB	GE	1989	OP
	OE12	1.2	1.2	GB	GE	1989	OP
	OE13	1.2	1.2	GB	GE	1989	OP
	OE14	1.2	1.2	GB	GE	1989	OP
	OE15	1.2	1.2	GB	GE	1989	OP
	OE16	1.2	1.2	GB	GE	1989	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	OE21	1.2	1.2	GB	GE	1989	OP
	OE22	1.2	1.2	GB	GE	1989	OP
	OE23	1.2	1.2	GB	GE	1989	OP
	OE24	1.2	1.2	GB	GE	1989	OP
	OE25	1.2	1.2	GB	GE	1989	OP
	OE26	1.2	1.2	GB	GE	1989	OP
Oxnard City of.....		1.5	1.4				
Oxnard Wastewater Treatment Plant	7610	.5	.5	IC	DG	1981	OP
	7710	.5	.5	IC	DG	1981	OP
	7810	.5	.5	IC	DG	1981	OP
Pacific Lumber Co.....		25.0	24.0				
The Pacific Lumber Co.....	GEN1	12.5	12.0	ST	WW	1988	OP
	GEN2	12.5	12.0	ST	WW	1989	OP
Pacific Oroville Power Co.....		18.8	18.0				
Pacific Oroville Power Inc.....	GEN1	9.4	9.0	ST	WW	1985	SB
	GEN2	9.4	9.0	ST	WW	1985	SB
Pacific Recovery Corp.....		12.3	11.4				
Otay.....	OTA1	1.9	1.7	IC	LF	1986	OP
	OTA2	1.9	1.7	IC	LF	1991	OP
Oxnard.....	OXN1	1.9	1.7	IC	LF	1985	OP
	OXN2	1.9	1.7	IC	LF	1985	OP
	OXN3	1.9	1.7	IC	LF	1991	OP
Salinas.....	SAL1	1.5	1.3	IC	LF	1986	OP
Santa Clara.....	SCLA	1.5	1.3	IC	LF	1986	OP
Pacific Ultrapower Chinese.....		25.0	24.0				
Ultrapower Chinese Station.....	GEN1	25.0	24.0	ST	WW	1985	OP
Pacific West 1.....		2.1	2.1				
Pacific West.....	GEN1	2.1	2.1	WT	WN	1999	SB
Ridgetop Energy LLC.....		60.4	60.4				
Ridgetop Energy LLC.....	WGN1	60.4	60.4	WT	WN	1984	OP
Ridgetop Energy LLC II.....		13.0	13.0				
Ridgetop Energy LLC II.....	WGN1	13.0	13.0	WT	WN	1994	OP
Rio Bravo Fresno.....		28.0	26.9				
Rio Bravo Fresno.....	GEN1	28.0	26.9	ST	WW	1988	OP
Rio Bravo Rocklin.....		28.0	26.9				
Rio Bravo Rocklin.....	GEN1	28.0	26.9	SF	WW	1989	SB
Salton Sea Power Generatr LP 1.....		10.0	9.6				
Salton Sea Unit 1.....	EE11	10.0	9.6	ST	GE	1982	OP
Salton Sea Power Generatr LP 2.....		20.0	19.2				
Salton Sea Unit 2.....	GEN1	11.5	11.1	ST	GE	1990	OP
	GEN2	5.0	4.8	ST	GE	1990	OP
	GEN3	3.5	3.4	ST	GE	1990	OP
Salton Sea Power Generatr LP 3.....		54.0	51.9				
Salton Sea Unit 3.....	GEN1	54.0	51.9	ST	GE	1989	OP
Salton Sea 4 Fish Lake Pwr Gen.....		51.0	49.0				
Salton Sea Unit 4.....	4100	51.0	49.0	ST	GE	1996	OP
San Diego City of.....		6.8	6.3				
Gas Utilization Facility.....	1	2.3	2.1	IC	DG	1985	SB
	2	4.5	4.2	IC	DG	1985	CS
San Diego County Water Auth.....		2.1	2.2				
Alvarado Hydro Facility.....	AHF	2.1	2.2	HY	WT	1985	OP
San Gabriel Hydroel Associates.....		5.0	5.1				
San Gabriel Hydroelectric Project.....	U1	3.9	4.0	HY	WT	1987	SB
	U2	1.1	1.1	HY	WT	1987	OP
San Gabriel Valley Mun Wtr Dt.....		1.0	1.1				
San Dimas Wash Generating Station	4011	1.0	1.1	HY	WT	1986	OP
San Gorgonio Westwinds II LLC.....		6.7	6.7				
San Gorgonio Westwinds II LLC.....	GEN1	6.7	6.7	WT	WN	1985	OP
San Gorgonio Wind Farms Inc.....		33.7	33.7				
San Gorgonio Farms Wind Energy Power Plant	WGEN	33.7	33.7	WT	WN	1984	OP
Santa Fe Irrigation District.....		1.5	1.5				
Badger Filtration Plant.....	1	.6	.6	HY	WT	1987	OP
	2	.9	.9	HY	WT	1987	OP
Seawest Windpower Inc.....		4.2	4.2				
East Winds Project.....	GEN1	4.2	4.2	WT	WN	1983	OP
Second Imperial Geothermal Co.....		48.0	48.0				
Second Imperial Geothermal Co SIGC Plant	GEN1	3.5	3.5	GB	GE	1993	OP
	GEN2	3.5	3.5	GB	GE	1993	OP
	GEN3	3.5	3.5	GB	GE	1993	OP
	GEN4	3.5	3.5	GB	GE	1993	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GEN5	3.5	3.5	GB	GE	1993	OP
	GEN6	3.5	3.5	GB	GE	1993	OP
	GEN7	4.5	4.5	GB	GE	1993	OP
	GEN8	4.5	4.5	GB	GE	1993	OP
	GEN9	4.5	4.5	GB	GE	1993	OP
	GE10	4.5	4.5	GB	GE	1993	OP
	GE11	4.5	4.5	GB	GE	1993	OP
	GE12	4.5	4.5	GB	GE	1993	OP
Sierra Pacific Industries Inc		98.8	94.2				
Anderson Facility	GEN1	4.0	3.7	ST	WW	1999	OP
Burney Facility	GEN1	20.0	19.2	ST	WW	1986	OP
Lincoln Facility	GEN2	11.5	10.7	ST	WW	1997	OP
	GEN3	1.5	1.4	ST	WW	1999	SB
Loyalton Facility	GEN1	20.0	19.2	ST	WW	1989	OP
Quincy Facility	GEN1	20.0	19.2	ST	WW	1986	OP
	GEN2	7.5	7.0	ST	WW	1999	SB
Susanville Facility	GEN1	12.7	12.2	ST	WW	1985	OP
	GEN2	1.7	1.6	ST	WW	1985	OP
Sithe Energies Power Serv Inc		3.0	3.1				
Rock Creek Limited Partnership	GEN1	1.5	1.6	HY	WT	1986	SB
	GEN2	1.5	1.6	HY	WT	1986	SB
Slate Creek Hydro Assoc LP		4.2	4.3				
Slate Creek	GEN1	4.2	4.3	HY	WT	1990	OP
Snow Mountain Hydro LLC		10.2	10.5				
Burney Creek	GEN1	3.0	3.1	HY	WT	1990	SB
Cove Hydroelectric	GEN1	5.0	5.2	HY	WT	1990	OP
Lost Creek I	GEN1	1.1	1.1	HY	WT	1989	OP
Ponderosa Bailey Creek	GEN1	1.1	1.1	HY	WT	1990	OP
Sonoma County Water Agency		2.8	2.9				
Warm Springs Hydroelectric Project	3385	2.8	2.9	HY	WT	1988	OP
South San Joaquin Irr District		8.2	8.4				
Frankenheimer Power Plant	U1	5.3	5.5	HY	WT	1983	OP
Woodward Power Plant	U1	2.9	2.9	HY	WT	1982	SB
Southern Calif Sunbelt Devel		11.0	11.0				
Edom Hill	WGNS	11.0	11.0	WT	WN	1985	OP
Star Group 1E Geothermal Partn		14.4	14.4				
Ormesa 1 E Facility	OEC1	1.2	1.2	GB	GE	1988	OP
	OEC2	1.2	1.2	GB	GE	1988	OP
	OEC3	1.2	1.2	GB	GE	1988	OP
	OEC4	1.2	1.2	GB	GE	1988	OP
	OEC5	1.2	1.2	GB	GE	1988	OP
	OEC6	1.2	1.2	GB	GE	1988	OP
	OEC7	1.2	1.2	GB	GE	1988	OP
	OEC8	1.2	1.2	GB	GE	1988	OP
	OEC9	1.2	1.2	GB	GE	1988	OP
	OE10	1.2	1.2	GB	GE	1988	OP
	OE11	1.2	1.2	GB	GE	1988	OP
	OE12	1.2	1.2	GB	GE	1988	OP
Sunray Energy Inc		43.8	43.8				
SEGS I	GEN1	13.8	13.8	SO	SL	1984	CS
SEGS II	GEN1	30.0	30.0	SO	SL	1985	SB
Swanmill Windfarm I		9.6	9.6				
Swanmill Windfarm I	EXIS	9.6	9.6	WT	WN	1989	OP
Synergics Inc		10.0	10.3				
Box Canyon	GEN1	2.5	2.6	HY	WT	1986	OP
	GEN2	2.5	2.6	HY	WT	1986	OP
Olsen	GEN1	5.0	5.2	HY	WT	1990	OP
SERRF Joint Powers Authority		35.6	34.2				
Southeast Resource Recovery	GEN1	35.6	34.2	ST	MW	1988	OP
STS Hydropower Ltd		6.1	6.3				
Kanaka	KAN1	1.1	1.2	HY	WT	1988	OP
Kekawaka Power House	KEK1	5.0	5.1	HY	WT	1989	OP
Thermal Energy Dev Partner LP		23.0	22.1				
Tracy Biomass Plant	GEN1	23.0	22.1	ST	WW	1990	OP
Tri Dam Power Authority		16.2	16.8				
Sand Bar Power Plant	GEN1	16.2	16.8	HY	WT	1986	OP
TOMEN POWER		14.6	14.6				
Viking Windfarm II	EXIS	14.6	14.6	WT	WN	1987	OP
TPC Toyowest I Holdings Inc		5.0	5.0				
Toyowest I	GEN1	5.0	5.0	WT	WN	1987	OP
TPC 3/5 Inc		46.0	46.0				
Mojave 3	GEN1	23.5	23.5	WT	WN	1990	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Mojave 5	GEN1	22.5	22.5	WT	WN	1990	OP
TPC 4 Inc.....		29.0	29.0				
Mojave 4	GEN1	29.0	29.0	WT	WN	1990	OP
TPL Windfarm LLC.....		9.0	9.0				
Viking Windfarm I.....	EXIS	9.0	9.0	WT	WN	1986	OP
United Water Conservation Dist.....		1.4	1.5				
Santa Felicia Hydro Plant.....	UNT1	.2	.2	HY	WT	1987	CS
	UNT2	1.2	1.2	HY	WT	1987	CS
Venture Pacific Inc.....		7.1	7.1				
Altech	GEN1	5.8	5.8	WT	WN	1983	OP
ESI Project.....	GEN1	1.3	1.3	WT	WN	1981	OP
Victory Garden Phase IV.....		22.0	22.0				
Victory Garden Phase IV.....	WGNS	22.0	22.0	WT	WN	1990	OP
Vulcan/BN Geothermal Power Co.....		39.7	38.2				
Vulcan	GEN1	30.2	29.0	ST	GE	1985	OP
	GEN2	9.6	9.2	ST	GE	1985	OP
VPI Enterprises Inc		35.0	35.0				
Altech III.....	GEN1	21.7	21.7	WT	WN	1985	OP
	GEN2	3.4	3.4	WT	WN	1984	OP
	GEN3	9.8	9.8	WT	WN	1985	OP
Wadham Energy LP		28.6	27.5				
Wadham Energy LP	GEN1	28.6	27.5	ST	AB	1989	OP
Westwind Trust.....		16.0	16.0				
Westwind Trust.....	WIN1	16.0	16.0	WT	WN	1986	OP
Wheelabrator Environmental Sys.....		61.8	59.4				
Wheelabrator Hudson Energy Co.....	GEN1	6.9	6.6	ST	WW	1982	OP
	GEN1	18.3	17.6	ST	WW	1987	OP
	GEN2	18.3	17.6	ST	WW	1987	OP
	GEN3	18.3	17.6	ST	WW	1987	OP
Wheelabrator Martell Inc		23.0	22.1				
Wheelabrator Martell Inc	GEN1	23.0	22.1	ST	WW	1985	OP
Windland Inc		16.0	16.0				
Windland, Inc.....	WING	16.0	16.0	WT	WN	1982	OP
Windpower Partners 1989 LP.....		60.0	60.0				
Montezuma Hills Windplant	GEN2	60.0	60.0	WT	WN	1990	OP
Windpower Partners 1993 LP.....		34.5	34.5				
San Geronio Windplant WPP93.....	GEN3	34.5	34.5	WT	WN	1994	OP
WindDriven LLC.....		34.7	34.7				
WindDriven LLC.....	WGEN	34.7	34.7	WT	WN	1983	OS
Wintec Energy Ltd		16.2	16.2				
Wintec Energy Ltd	EXIS	16.2	16.2	WT	WN	1986	OP
Woodland Biomass Power Ltd.....		28.0	26.9				
Woodland Biomass Power Ltd.....	GEN1	28.0	26.9	ST	WW	1989	OP
WPI Packaging & Maintenance Co.....		2.1	1.9				
Byxbee Park Sanitary Landfill	GEN1	1.0	1.0	IC	LF	1990	OP
	GEN2	1.0	1.0	IC	LF	1990	OP
Yolo County Control WCD		2.5	2.6				
Clear Lake Hydro Project.....	3381	2.5	2.6	HY	WT	1985	SB
Yolo County Flood Control WCD.....		3.0	3.1				
Indian Valley Dam Hydro Project	1641	1.5	1.5	HY	WT	1983	SB
	1642	1.5	1.5	HY	WT	1983	SB
	8332	.1	.1	HY	WT	1983	OP
Zond Cabazon Development Corp.....		39.8	39.8				
Cabazon Wind Farm.....	WGNS	39.8	39.8	WT	WN	1999	OP
Zond Systems Inc		159.8	159.8				
Helzel and Schwarzhoff	WGNS	1.8	1.8	WT	WN	1986	OP
K-Site	WGNS	6.4	6.4	WT	WN	1985	OP
Mesa Wind Developers (ZPI)	WGNS	19.5	19.5	WT	WN	1984	OP
Mesa Wind Developers (ZPII).....	WGNS	10.4	10.4	WT	WN	1985	OP
Painted Hills Wind Developers.....	WGNS	19.2	19.2	WT	WN	1985	OP
Santa Clara.....	WGNS	18.0	18.0	WT	WN	1986	OP
Victory Garden	WGNS	28.6	28.6	WT	WN	1981	OP
251 Project.....	WGNS	19.4	19.4	WT	WN	1987	OP
33 East 85-A.....	WGNS	14.9	14.9	WT	WN	1985	OP
33 East 85-B.....	WTGN	21.6	21.6	WT	WN	1985	OP
8309 Tujunga Avenue Corp.....		18.8	17.3				
Penrose	PEN1	1.9	1.7	IC	LF	1986	OP
	PEN2	1.9	1.7	IC	LF	1986	OP
	PEN3	1.9	1.7	IC	LF	1986	OP
	PEN4	1.9	1.7	IC	LF	1986	OP
	PEN5	1.9	1.7	IC	LF	1986	OP
Toyon	TOY1	1.9	1.7	IC	LF	1986	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	TOY2	1.9	1.7	IC	LF	1986	OS
	TOY3	1.9	1.7	IC	LF	1986	OS
	TOY4	1.9	1.7	IC	LF	1986	OP
	TOY5	1.9	1.7	IC	LF	1986	CS
Colorado		36.3	36.8				
City of Boulder.....		3.0	3.1				
Betasso Hydroelectric Plant.....	0001	3.0	3.1	HY	WT	1987	OP
Denver City & County.....		2.0	2.1				
Hillcrest Powerplant.....	GEN1	2.0	2.1	HY	WT	1993	OP
Denver City & County of Dillio.....		9.5	9.7				
North Fork Hydro Plant.....	GEN1	5.5	5.7	HY	WT	1988	OP
Strontia Springs Hydro Plant.....	GEN1	1.0	1.1	HY	WT	1986	OP
Williams Fork Hydro Plant.....	GEN1	3.0	2.9	HY	WT	1959	OP
Denver City & County-Foothills.....		3.1	3.2				
Foothills Hydro Plant.....	GEN1	3.1	3.2	HY	WT	1985	OP
Denver City County of.....		1.8	1.9				
Dillon Hydro Plant.....	GEN1	1.8	1.9	HY	WT	1987	OP
Metro Wastewater Reclamation.....		4.8	4.4				
Metro Wastewater Reclamation District	1	1.2	1.1	IC	DG	1985	OP
	2	1.2	1.1	IC	DG	1985	OP
	3	1.2	1.1	IC	DG	1985	OP
	4	1.2	1.1	IC	DG	1985	OP
Parmigan Res & Engy Inc.....		5.8	6.0				
Vallecito Hydroelectric.....	GEN1	.8	.9	HY	WT	1989	OP
	GEN2	2.5	2.6	HY	WT	1989	OP
	GEN3	2.5	2.6	HY	WT	1989	OP
Redlands Water&Power Co.....		1.4	1.4				
Redlands Water & Power Co.....	RED1	1.4	1.4	HY	WT	1931	OP
Rio Blanco Water Conserv Dist.....		2.3	2.4				
Taylor Draw Hydroelectric Facility.....	COX1	2.3	2.4	HY	WT	1993	OP
STS Hydropower Ltd.....		2.5	2.6				
Sugarloaf Hydro Plant.....	SUG1	2.5	2.6	HY	WT	1985	OP
Connecticut		282.2	272.3				
American Ref Fuel Co Of SE CT.....		16.9	16.3				
American Ref Fuel Co Of SE CT.....	GEN1	16.9	16.3	ST	MW	1991	OP
Bio Energy Partners.....		3.0	2.6				
New Milford Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1991	OP
Connecticut Resource Recv Auth.....		97.5	93.7				
Mid Connecticut Facility.....	NO 5	48.7	46.8	ST	MW	1988	OP
	NO 6	48.9	47.0	ST	MW	1988	OP
Eastern CT Resrcs Recovry Auth.....		14.7	14.1				
Riley Energy Sys of Lisbon Wheelabrator Tech Inc	GEN1	14.7	14.1	ST	MW	1995	OP
Exeter Energy LP.....		31.3	30.1				
Exeter Energy Project.....	GEN1	31.3	30.1	ST	TI	1991	OP
Kinneytown Hydro Co Inc.....		2.4	2.4				
Kinneytown New Old.....	GEN1	.9	.9	HY	WT	1986	SB
	GEN2	1.5	1.6	HY	WT	1995	OP
McCallum Enterprises I LP.....		8.7	9.0				
McCallum Enterprise I LP.....	GEN1	4.0	4.1	HY	WT	1989	SB
	GEN2	4.0	4.1	HY	WT	1989	SB
	GEN3	.4	.4	HY	WT	1989	CS
	GEN4	.4	.4	HY	WT	1989	CS
Metropolitan Dist Hartford.....		3.0	3.1				
Colebrook Hydroelectric.....	BK1	1.5	1.6	HY	WT	1988	OP
	BK2	1.5	1.6	HY	WT	1988	SB
Metropolitan Dist Hartford.....		3.3	3.4				
Goodwin Hydroelectric.....	G1	1.6	1.7	HY	WT	1986	OP
	G2	1.6	1.7	HY	WT	1986	OP
MM Hartford Energy LLC.....		2.9	2.8				
Hartford Landfill.....	UNT1	1.0	.9	IC	LF	1998	OP
	UNT2	1.0	.9	IC	LF	1998	OP
	UNT3	1.0	.9	IC	LF	1998	OP
Odgen Projects Inc.....		16.3	15.7				
Bristol Resource Recovery Facility.....	GEN1	16.3	15.7	ST	MW	1987	OP
Ogden Projects Inc.....		11.0	10.6				
Wallingford Resource Recovery Facility.....	GEN1	11.0	10.6	ST	MW	1988	OP
Quinebaug Associates LLC.....		2.4	2.5				
Quinebaug Five Mile Project.....	MF	.1	.1	HY	WT	1990	OP
	U1	1.3	1.3	HY	WT	1990	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	U2	0.8	0.8	HY	WT	1990	OP
	5M	.3	.3	HY	WT	1990	OP
Resource Technology Corp.....		1.8	1.7				
Shelton Landfill Gas Recovery Elect Gen Facility	001	.9	.8	IC	LF	1995	SB
	002	.9	.9	OT	LF	1995	MR
Wheelabrator Environmental Sys.....		67.0	64.4				
Bridgeport Resco.....	GEN1	67.0	64.4	ST	MW	1988	OP
Florida.....		1,074.6	1,036.4				
Bay Cnty Brd of Cnty Commissio.....		13.6	13.1				
Bay Resource Management Center	GEN1	13.6	13.1	ST	MW	1987	OP
Bio Energy Partners.....		12.0	10.2				
CSL Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1989	OP
	GEN3	3.0	2.6	GT	LF	1989	OP
	GEN4	3.0	2.6	GT	LF	1989	OP
Buckeye Florida LP.....		44.4	44.4				
Buckeye Florida LP.....	GEN2	8.2	8.2	ST	BL	1953	OP
	GEN3	10.4	10.4	ST	BL	1965	OP
	GEN4	14.8	14.8	ST	BL	1956	OP
	GEN5	11.0	11.0	ST	BL	1964	OP
City of Key West.....		3.5	3.4				
Southernmost Waste To Energy Facility	MKW1	3.5	3.4	ST	MW	1986	OP
City of Tampa.....		22.2	21.3				
McKay Bay Facility.....	GEN1	22.2	21.3	ST	MW	1985	OP
Gator Generating Co LP.....		65.0	62.5				
Osceola Power LP.....	GEN1	65.0	62.5	ST	WW	1996	OS
Georgia Pacific Corp.....		87.5	86.4				
Palatka Operations.....	GEN2	7.5	7.5	ST	BL	1956	OP
	GEN3	5.0	5.0	ST	BL	1956	OP
	GEN4	48.0	48.0	ST	BL	1965	OP
	GEN8	27.0	25.9	ST	BL	1993	OP
Hillsborough County.....		29.0	27.9				
Hillsborough County Resource Recovery Facility	GEN1	29.0	27.9	ST	MW	1987	OP
Jefferson Power LC.....		7.5	7.2				
Jefferson Power LC.....	GEN1	7.5	7.2	ST	WW	1990	OS
Jefferson Smurfit Corp.....		127.8	123.2				
Jefferson Smurfit Corp.....	GEN4	9.4	9.4	ST	BL	1963	OP
	GEN5	44.0	42.3	ST	BL	1988	OP
	GEN6	74.4	71.5	ST	BL	1982	OP
Lee County Board Commissioners.....		39.0	37.5				
Lee County Solid Waste Energy Recovery Facility	GEN1	39.0	37.5	ST	MW	1994	OP
M M Volusia Energy LLC.....		3.8	3.7				
Volusia County Landfill.....	UNT1	1.9	1.9	IC	LF	1998	OP
	UNT2	1.9	1.9	IC	LF	1998	OP
Miami Dade County.....		77.0	74.0				
Miami Dade County Resources Recovery Facility	GEN1	38.5	37.0	ST	MW	1981	OP
	GEN2	38.5	37.0	ST	MW	1981	OP
Miami Dade Water & Sewer Dept.....		5.0	4.6				
Central District Wastewater Treatment Plant	1	1.3	1.2	IC	SM	1989	SB
	2	1.3	1.2	IC	SM	1989	SB
	3	1.3	1.2	IC	SM	1989	SB
	4	1.3	1.2	IC	SM	1989	OP
Ogden Projects Inc.....		15.6	15.0				
Lake County Resource Recovery Facility	GEN1	15.6	15.0	ST	MW	1990	OP
Okeelanta Power LP.....		74.9	72.0				
Okeelanta Power LP.....	GEN1	74.9	72.0	ST	AB	1996	OP
Pasco County Florida.....		31.2	30.0				
Pasco County Solid Waste Resource Recovery	GEN1	31.2	30.0	ST	MW	1991	OP
Perpetual Energy Corp.....		7.5	7.0				
Perpetual Energy Corp.....	GEN1	7.5	7.0	ST	WW	1999	CS
Pinellas Cnty Dpt Solid Wst Op.....		76.6	73.6				
Pinellas County Resource Recovery	GEN1	50.6	48.6	ST	MW	1983	OP
	GEN2	26.0	25.0	ST	MW	1986	OP
Rayonier Inc.....		31.5	31.5				
Rayonier Fernandina Mill.....	GEN2	5.0	5.0	ST	WW	1957	OP
	GEN3	6.5	6.5	ST	WW	1948	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Ridge Generating Station LP	GEN4	20.0	20.0	ST	SS	1975	OP
Ridge Generating Station	0001	47.2	45.4	ST	WW	1994	OP
Solid Waste Auth of Palm Beach		47.2	45.4				
North County Regional Resource Recovery Facility		61.0	58.6				
Tampa Dept of Sanitary Sewers	GEN1	61.0	58.6	ST	MW	1989	OP
City of Tampa Howard F Curren AWT Plant		2.5	2.3				
	1	.5	.5	IC	DG	1986	OP
	2	.5	.5	IC	DG	1986	OP
	3	.5	.5	IC	DG	1986	OP
	4	.5	.5	IC	DG	1989	OP
	5	.5	.5	IC	DG	1989	OP
Timber Energy Resources Inc.....		14.0	13.5				
Timber Energy Resources Inc.....	GEN1	14.0	13.5	ST	WW	1986	OP
United States Sugar Corp.....		41.7	39.9				
Bryant Sugar House.....	TG2	2.5	2.5	ST	AB	1962	OP
Clewiston Sugar House	TG1	5.0	5.0	ST	AB	1978	OP
	TG2	3.5	3.5	ST	AB	1945	OP
	TG3	3.1	3.0	ST	AB	1981	OP
	TG4	6.0	5.8	ST	AB	1983	OP
	TG5	21.6	20.1	ST	AB	1997	OP
Wheelabrator Environmental Sys.....		133.7	128.5				
Wheelabrator North Broward	GEN1	67.6	65.0	ST	MW	1991	OP
Wheelabrator South Broward.....	GEN1	66.1	63.5	ST	MW	1991	OP
Georgia.....		747.4	733.0				
Archer Daniels Midland Co.....		2.5	2.4				
Valdosta.....	GEN1	2.5	2.4	ST	WW	1985	OS
Avondale Mills Inc.....		2.2	2.1				
Avondale Mills Inc.....	2	.6	.6	HY	WT	1946	OP
	3	.7	.7	HY	WT	1946	OP
	4	.8	.8	HY	WT	1946	CS
Bio Energy Partners.....		2.4	2.2				
B J Gas Recovery.....	GEN1	.8	.7	IC	LF	1993	OP
	GEN2	.8	.7	IC	LF	1993	OP
	GEN3	.8	.7	IC	LF	1993	OP
Eagle Phoenix Hydro Co Inc		4.3	4.4				
Eagle Phoenix	GEN1	4.3	4.4	HY	WT	1991	OP
Enterprise Mill LLC		1.2	1.2				
Graniteville Co Enterprise Division.....	1	.6	.6	HY	WT	1921	SB
	2	.6	.6	HY	WT	1921	OS
Georgia Pacific Corp.....		166.8	166.3				
Brunswick Pulp & Paper Co.....	GEN3	5.0	5.0	ST	BL	1951	OP
	GEN4	49.5	49.5	ST	BL	1962	OP
	GEN5	11.1	10.6	ST	BL	1996	OP
Cedar Springs.....	GEN1	50.0	50.0	ST	BL	1953	OP
	GEN2	51.2	51.2	ST	BL	1965	OP
Gilman Paper Co		29.5	29.5				
Gilman Paper Co	NO1	4.0	4.0	ST	BL	1941	OP
	NO2	6.8	6.8	ST	BL	1947	OP
	NO3	18.8	18.8	ST	BL	1955	OP
Hercules Inc.....		9.2	8.8				
Hercules Inc Brunswick Plant.....	GEN5	7.1	6.8	ST	WW	1980	OP
	GEN6	2.1	2.0	ST	WW	1989	SB
High Shoals Hydro		1.4	1.5				
High Shoals Hydro	GEN1	1.4	1.5	HY	WT	1988	CS
Inland Paperboard & Packaging In.....		74.6	73.2				
Inland Paperboard Packaging Rome Linerboard Mill	GEN1	7.5	7.5	ST	BL	1954	OP
	GEN2	5.0	5.0	ST	BL	1954	OP
	GEN3	5.0	5.0	ST	BL	1954	OP
	GEN4	18.7	18.7	ST	BL	1961	OP
	GEN5	38.4	36.9	ST	BL	1989	OP
International Paper Co.....		276.3	267.8				
International Paper Augusta Mill.....	1	27.0	27.0	ST	BL	1960	OP
	2	39.0	39.0	ST	BL	1965	OP
	3	18.8	18.8	ST	BL	1965	OP
International Paper Co Savannah.....	GEN5	7.5	7.5	ST	BL	1949	OP
	GEN6	10.0	10.0	ST	BL	1952	OP
	GEN7	20.0	20.0	ST	BL	1957	OP
	GEN9	71.3	68.5	ST	BL	1981	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Interstate Paper Co	GE10	82.8	77.0	ST	BL	1998	OP
Interstate Paper Corp Riceboro	577A	12.5	12.5	ST	BL	1968	OP
ITT Rayonier Inc		82.0	80.9				
Rayonier Jesup Mill.....	GEN1	5.0	5.0	ST	BL	1954	OP
	GEN2	5.0	5.0	ST	BL	1954	OP
	GEN3	7.5	7.5	ST	BL	1957	OP
	GEN4	7.5	7.5	ST	BL	1957	OP
	GEN5	30.0	30.0	ST	BL	1971	OP
	GEN6	27.0	25.9	ST	BL	1982	OP
Mill Shoals Hydro Co Inc.....		1.0	1.0				
Milstead.....	GEN1	1.0	1.0	HY	WT	1994	OP
Porterdale Associates.....		1.5	1.6				
Porterdale Hydro.....	TB-1	.8	.8	HY	WT	1982	SB
	TB-2	.8	.8	HY	WT	1982	OP
Rabun Apparel Inc.....		4.1	4.0				
Rabun Gap Cogeneration Facility.....	ST1	4.1	4.0	ST	WW	1986	OP
Riverwood Internat USA Inc.....		33.4	32.8				
Riverwood International USA Inc.....	0001	7.5	7.5	ST	BL	1948	SB
	0002	5.0	5.0	ST	BL	1948	OP
	0003	5.0	5.0	ST	BL	1948	OP
	0004	15.9	15.3	ST	BL	1981	OP
Webster Hershel L.....		.5	.5				
Webster Lake Project No 4754.....	GEN1	.3	.3	HY	WT	1981	SB
	GEN3	.2	.2	HY	WT	1987	OP
Weyerhaeuser Co.....		42.1	40.4				
Flint River Operations.....	GEN1	42.1	40.4	ST	BL	1980	OP
Hawaii		185.3	179.6				
Apollo Energy Corporation.....		9.3	9.3				
Kamaoa Wind Farm.....	GEN1	9.3	9.3	WT	WN	1987	OP
AMFAC Sugar Kauai Wstrn Oper.....		9.0	9.0				
AMFAC Sugar Kauai Western Operations	TG1	2.5	2.5	ST	AB	1949	SB
	TG2	2.5	2.5	ST	AB	1950	SB
	TG3	1.0	1.0	HY	WT	1954	OP
	TG4	.5	.5	HY	WT	1908	OS
	TG5	2.5	2.5	ST	AB	1954	OS
CE Puna LP.....		35.0	33.6				
Puna Geothermal Venture I.....	GEN1	3.5	3.4	ST	GE	1992	MR
	1-2	3.5	3.4	ST	GE	1992	OP
	1-3	3.5	3.4	ST	GE	1992	OP
	1-4	3.5	3.4	ST	GE	1992	OP
	1-5	3.5	3.4	ST	GE	1992	OP
	2-1	3.5	3.4	ST	GE	1992	OP
	2-2	3.5	3.4	ST	GE	1992	OP
	2-3	3.5	3.4	ST	GE	1992	OP
	2-4	3.5	3.4	ST	GE	1992	OP
	2-5	3.5	3.4	ST	GE	1992	OP
DFO Partnership.....		63.8	61.3				
H Power.....	GEN1	63.8	61.3	ST	MW	1989	OP
Gay and Robinson Inc.....		5.3	5.1				
Gay Robinson Inc.....	HYD2	1.3	1.3	HY	WT	1982	OP
	ST4	4.0	3.8	ST	AB	1995	OP
Hawaiian Coml&Sugar Co Ltd.....		21.9	21.3				
Hawaiian Coml&Sugar Co.....	HHYD	.5	.5	HY	WT	1983	OS
	KAH1	1.5	1.5	HY	WT	1925	OP
	KAH2	1.5	1.5	HY	WT	1925	OP
	KAH3	1.5	1.5	HY	WT	1925	OP
	PAI2	4.0	4.0	ST	AB	1960	OS
	PAI3	12.0	11.5	ST	AB	1992	OP
	PHYD	.9	.9	HY	WT	1912	OP
Kapaa Generating Partners.....		3.0	2.6				
Kapaa Hawaii.....	1	3.0	2.6	GT	LF	1990	OP
Lihue Plantation Co Ltd.....		23.1	22.2				
Lihue Plantation Co Ltd.....	GEN1	21.8	20.9	ST	AB	1980	OP
	GEN2	.5	.5	HY	WT	1930	OP
	GEN3	.8	.8	HY	WT	1941	OP
McBryde Sugar Co Ltd.....		4.7	4.6				
Kalaheo Hydro.....	KAL	1.1	1.1	HY	WT	1928	OP
Wainiha Hydro.....	WAIA	1.8	1.8	HY	WT	1906	OP
	WAIB	1.8	1.8	HY	WT	1910	OS

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Synergics Inc		10.4	10.8				
Wailuku River Hydroelectric	8101	5.2	5.4	HY	WT	1993	OP
	8102	5.2	5.4	HY	WT	1993	OP
Idaho.....		394.9	398.9				
Birch Power Co		2.7	2.7				
Birch Creek Power	GEN1	2.7	2.7	HY	WT	1986	OP
Blind Canyon Aquaranch		1.3	1.3				
Blind Canyon Hydro	1	1.3	1.3	HY	WT	1992	OP
Boise Kuna Irrigat Dist et al		101.3	104.7				
Lucky Peak Power Plant Project	U131	45.0	46.5	HY	WT	1988	OP
	U132	45.0	46.5	HY	WT	1988	OP
	U133	11.3	11.6	HY	WT	1988	OP
Bypass Ltd		10.0	10.3				
Bypass Ltd	GEN1	3.3	3.4	HY	WT	1987	OP
	GEN2	3.3	3.4	HY	WT	1987	OP
	GEN3	3.3	3.4	HY	WT	1987	OP
BP Hydro Associates		9.5	9.8				
Dietrich Drop	GEN1	4.8	5.0	HY	WT	1990	SB
Low Line Rapids	GEN1	2.8	2.9	HY	WT	1990	OP
Rock Creek II	GEN1	1.9	2.0	HY	WT	1990	OP
Coeur d'Alene Tribe		6.3	6.0				
Plummer Sawmill	GEN1	6.3	6.0	ST	WW	1982	OS
Crystal Springs Hydroelectric		2.3	2.4				
Crystal Springs	GEN1	2.3	2.4	HY	WT	1988	SB
CBS Corp		3.6	3.7				
Dry Creek Project	GEN1	3.6	3.7	HY	WT	1987	OP
CDM Hydroelectric Co		7.5	7.8				
Felt Hydroelectric Plant	GEN1	2.8	2.8	HY	WT	1985	OP
	GEN2	2.8	2.8	HY	WT	1985	OP
	GEN3	1.1	1.1	HY	WT	1986	CS
	GEN4	.9	.9	HY	WT	1986	CS
El Dorado Hydro		2.2	2.3				
El Dorado Hydro Elk Creek	GEN1	2.2	2.3	HY	WT	1986	SB
Fackrell Robert		3.1	3.2				
Mink Creek Hydro	GEN1	3.1	3.2	HY	WT	1986	OP
Ford Hydro LP		1.5	1.5				
Ford Hydro LP	GEN1	.5	.5	HY	WT	1988	OP
	GEN2	.5	.5	HY	WT	1988	OP
	GEN3	.5	.5	HY	WT	1988	OP
Fulcrum Inc		4.1	4.2				
Barber Dam	GEN1	4.1	4.2	HY	WT	1990	OP
Hazelton/Wilson Power J V		7.6	7.9				
Hazelton B Hydro	U1	3.8	3.9	HY	WT	1993	OP
	U2	3.8	3.9	HY	WT	1993	OP
Horseshoe Bend Hydroelec Co		9.5	9.8				
Horseshoe Bend Hydroelectric Project	GEN1	4.8	4.9	HY	WT	1995	OP
	GEN2	4.8	4.9	HY	WT	1995	OP
J & R Energy Inc		1.6	1.7				
Little Mac Project	1	.3	.3	HY	WT	1984	OP
	2	.4	.4	HY	WT	1984	OP
	3	.4	.4	HY	WT	1984	OP
	4	.4	.4	HY	WT	1984	OP
K W Co		1.3	1.3				
K W Co	LS1	.1	.1	HY	WT	1985	SB
	LS2	.1	.1	HY	WT	1985	SB
	LS3	.1	.1	HY	WT	1985	SB
	LS4	.1	.1	HY	WT	1985	SB
	LS5	.1	.1	HY	WT	1985	OP
	UE5	.1	.1	HY	WT	1997	OP
	UW1	.2	.2	HY	WT	1983	OP
	UW2	.2	.2	HY	WT	1983	OP
	UW3	.2	.2	HY	WT	1983	OP
	UW4	.2	.2	HY	WT	1983	OP
Koyle Hydro Inc		1.4	1.5				
Koyle Ranch Hydroelectric Project	GEN1	.2	.2	HY	WT	1983	OP
	GEN2	.4	.4	HY	WT	1983	OP
	GEN3	.8	.8	HY	WT	1983	OP
Lateral 10 Ventures		2.4	2.5				
Lateral 10 Ventures	GEN1	2.4	2.5	HY	WT	1984	OP
Littlewood Irrigation District		2.9	2.9				
Little Wood Hydroelectric Project	GEN1	2.9	2.9	HY	WT	1985	SB

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Magic Reservoir Hydroelec Inc		9.0	9.3				
Magic Dam Hydroelectric Project	GEN1	3.0	3.1	HY	WT	1989	SB
	GEN2	3.0	3.1	HY	WT	1989	OP
	GEN3	3.0	3.1	HY	WT	1989	SB
Marsh Valley Development Inc		1.6	1.7				
Marsh Valley Development Inc	1	1.6	1.7	HY	WT	1993	OP
Mi 28 Water Power Project LLC		1.5	1.6				
Mi 28 Water Power Project	1	.8	.8	HY	WT	1994	SB
	2	.8	.8	HY	WT	1994	SB
Notch Butte Hydro Co Inc		1.1	1.1				
Notch Butte Hydro Co Inc	HYD1	1.1	1.1	HY	WT	1986	OP
Potlatch Corp		113.0	109.4				
Potlatch Corp Idaho Pulp Paper Board Div	GEN1	10.0	10.0	ST	BL	1950	OP
	GEN2	9.2	9.2	ST	BL	1977	OP
	GEN3	28.8	27.7	ST	BL	1981	OP
	GEN4	65.0	62.5	ST	BL	1991	OP
Power Investments Inc		1.2	1.2				
Power Investments Inc	1	.3	.3	HY	WT	1985	SB
	2	.3	.3	HY	WT	1985	OP
	3	.3	.3	HY	WT	1985	SB
	4	.3	.3	HY	WT	1985	SB
Rock Creek I.....		2.2	2.2				
Rock Creek I.....	GEN1	2.2	2.2	HY	WT	1983	OP
Smith Falls Hydropower		38.2	39.4				
Smith Falls Hydroelectric Project	GEN1	18.0	18.6	HY	WT	1990	SB
	GEN2	18.0	18.6	HY	WT	1990	OP
	GEN3	2.2	2.2	HY	WT	1989	SB
Southforks Joint Venture.....		8.0	8.3				
South Forks Hydro	GEN1	4.0	4.1	HY	WT	1984	OP
	GEN2	4.0	4.1	HY	WT	1984	OP
SE Hazelton A LP.....		8.7	9.0				
S E Hazelton A LP.....	GEN1	2.9	3.0	HY	WT	1990	OP
	GEN2	2.9	3.0	HY	WT	1990	OP
	GEN3	2.9	3.0	HY	WT	1990	OP
Tamarack Energy Partners		6.3	6.0				
Tamarack Energy Partnership	GEN1	6.3	6.0	ST	WW	1983	OP
Wilson Power Co.....		8.4	8.7				
Wilson Lake Hydroelectric Project.....	1	4.2	4.3	HY	WT	1993	OP
	2	4.2	4.3	HY	WT	1993	OP
Wood Products Division		14.0	13.5				
Emmett Power Co.....	GEN1	14.0	13.5	ST	WW	1985	OP
Illinois		932.1	808.6				
Bio Energy Partners.....		40.8	35.3				
CID Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1989	SB
	GEN3	3.0	2.6	GT	LF	1989	OP
Greene Valley Gas Recovery	GEN1	3.0	2.6	GT	LF	1996	OP
	GEN2	3.0	2.6	GT	LF	1996	OP
	GEN3	3.0	2.6	GT	LF	1998	OP
Kankakee County Landfill Gas Recovery	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
Lake Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1988	OP
	GEN3	3.0	2.6	GT	LF	1993	OP
	GEN4	3.0	2.6	GT	LF	1993	OP
Milam Gas Recovery	GEN1	.8	.7	IC	LF	1991	OP
	GEN2	.8	.7	IC	LF	1991	OP
	GEN3	.8	.7	IC	LF	1993	OP
Settlers Hill Gas Recovery	GEN1	3.0	2.6	GT	LF	1988	OP
	GEN3	3.0	2.6	GT	LF	1998	OP
Tazewell Gas Recovery	GEN1	.8	.7	IC	LF	1989	OP
	GEN2	.8	.7	IC	LF	1989	OP
	GEN3	.6	.6	IC	LF	1999	OP
Woodland Landfill Gas Recovery	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
City of Kankakee.....		1.2	1.2				
Kankakee Hydroelectric Facility.....	1	.4	.4	HY	WT	1991	SB
	2	.4	.4	HY	WT	1991	OP
	3	.4	.4	HY	WT	1991	SB
Metro Wtr Recl Dist GreaterCHI		13.5	13.2				
Lockport Powerhouse	GEN1	6.8	6.6	HY	WT	1908	CS
	GEN2	6.8	6.6	HY	WT	1908	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Midwest Generation LLC.....		436.2	373.4				
Fisk Street	311	38.0	32.5	GT	ME	1968	CS
	312	38.0	32.5	GT	ME	1968	IS
	321	38.0	32.5	GT	ME	1968	IS
	322	38.0	32.5	GT	ME	1968	IS
	331	38.0	32.5	GT	ME	1968	IS
	332	38.0	32.5	GT	ME	1968	IS
	341	38.0	32.5	GT	ME	1968	CS
	342	22.8	19.5	GT	ME	1968	IS
Joliet 9.....	311	18.4	15.8	GT	ME	1969	CS
	312	18.4	15.8	GT	ME	1969	CS
	313	18.4	15.8	GT	ME	1969	CS
	314	18.4	15.8	GT	ME	1969	CS
	321	18.4	15.8	GT	ME	1969	CS
	322	18.4	15.8	GT	ME	1969	CS
	323	18.4	15.8	GT	ME	1969	CS
	324	18.4	15.8	GT	ME	1969	CS
Midwest Generation LLC.....		359.6	307.8				
Crawford	311	17.3	14.8	GT	ME	1968	CS
	312	17.3	14.8	GT	ME	1968	CS
	313	17.3	14.8	GT	ME	1968	CS
	314	17.3	14.8	GT	ME	1968	CS
	321	17.3	14.8	GT	ME	1968	CS
	322	17.3	14.8	GT	ME	1968	CS
	323	17.3	14.8	GT	ME	1968	CS
	324	17.3	14.8	GT	ME	1968	CS
	331	17.3	14.8	GT	ME	1968	CS
	332	17.3	14.8	GT	ME	1968	CS
	333	17.3	14.8	GT	ME	1968	CS
	334	17.3	14.8	GT	ME	1968	CS
Waukegan.....	311	38.0	32.5	GT	ME	1968	IS
	312	38.0	32.5	GT	ME	1968	IS
	321	38.0	32.5	GT	ME	1968	IS
	322	38.0	32.5	GT	ME	1968	IS
Midwest Hydro Inc.....		3.6	3.5				
Dayton Hydro	1	1.6	1.6	HY	WT	1925	OP
	2	1.0	1.0	HY	WT	1925	OP
	3	1.0	1.0	HY	WT	1925	OP
MWRD W SW Facility.....		3.0	2.6				
Stickney Water Reclamation Plant.....	GEN4	3.0	2.6	GT	DG	1991	CS
Resource Technology Corp.....		16.0	15.6				
Biodyne Pontiac.....	1	1.8	1.8	IC	LF	1999	SB
Biodyne Lansing	001	.7	.6	IC	LF	1997	CS
	002	.8	.7	IC	LF	1997	CS
	003	.8	.7	IC	LF	1997	CS
Biodyne Lyons	001	.9	.9	IC	LF	1997	SB
	002	.9	.9	IC	LF	1997	OP
	003	.9	.9	IC	LF	1997	CS
	004	.9	.9	IC	LF	1997	SB
	005	.9	.9	IC	LF	1997	SB
Biodyne Peoria.....	001	.9	.8	IC	LF	1997	SB
	002	.9	.8	IC	LF	1997	OP
	003	.9	.8	IC	LF	1997	SB
	004	.9	.8	IC	LF	1997	SB
	005	.9	.8	IC	LF	1997	OP
Biodyne Springfield.....	001	.7	.6	IC	LF	1997	SB
	002	.7	.6	IC	LF	1997	SB
	003	.7	.6	IC	LF	1997	OP
	004	.7	.6	IC	LF	1997	OP
	005	.7	.6	IC	LF	1997	MR
STS Hydropower Ltd		3.0	2.9				
Dixon Hydroelectric Dam	1	.6	.6	HY	WT	1925	OP
	2	.6	.6	HY	WT	1925	OP
	3	.6	.6	HY	WT	1925	OP
	4	.6	.6	HY	WT	1925	OP
	5	.6	.6	HY	WT	1925	OP
Village of Robbins.....		55.3	53.1				
Robbins Resource Recovery Facility.....	GEN1	55.3	53.1	SF	MW	1996	OP
Indiana		18.5	17.5				
Bio Energy Partners.....		12.0	11.3				
Deercroft Gas Recovery	GEN1	.8	.8	IC	LF	1999	SB

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GEN2	0.8	0.7	IC	LF	1995	OP
	GEN3	.8	.7	IC	LF	1995	OP
	GEN4	.8	.7	IC	LF	1995	OP
Prairie View Gas Recovery	GEN1	.8	.7	IC	LF	1994	OP
	GEN2	.8	.7	IC	LF	1994	OP
	GEN3	.8	.7	IC	LF	1994	OP
	GEN4	.8	.7	IC	LF	1994	OP
Twin Bridges Gas Recovery	GEN1	.8	.7	IC	LF	1994	OP
	GEN2	.8	.7	IC	LF	1994	OP
	GEN3	.8	.7	IC	LF	1994	OP
	GEN4	.8	.7	IC	LF	1994	OP
Wheeler Landfill Gas Recovery	GEN1	.8	.8	IC	LF	1997	SB
	GEN2	.8	.8	IC	LF	1997	OP
	GEN3	.8	.8	IC	LF	1997	OP
Ogden Energy Group Inc.....		6.5	6.2				
Indianapolis Resource Recovery Facility.....	GEN1	6.5	6.2	ST	MW	1988	OP
Iowa		207.9	207.3				
Bio Energy Partners.....		6.4	6.0				
Metro Methane Recovery Facility	GEN1	.8	.7	IC	LF	1993	OP
	GEN2	.8	.7	IC	LF	1993	OP
	GEN3	.8	.7	IC	LF	1993	OP
	GEN4	.8	.7	IC	LF	1993	OP
	GEN5	.8	.7	IC	LF	1994	OP
	GEN6	.8	.7	IC	LF	1994	OP
	GEN7	.8	.8	IC	LF	1998	OP
	GEN8	.8	.8	IC	LF	1999	OP
Cedar Rapids Hydro Dam.....		2.1	2.2				
5 in 1 Dam Hydroelectric.....	GEN1	.7	.7	HY	WT	1986	OP
	GEN2	.7	.7	HY	WT	1986	OP
	GEN3	.7	.7	HY	WT	1986	OP
City of Davenport.....		1.6	1.5				
Davenport Water Pollution Control Plant.....	GEN1	.8	.8	IC	DG	1995	OP
	GEN2	.8	.8	IC	DG	1995	OP
Des Moines Metro WRA WRF		1.8	1.7				
Des Moines Metro WRA Wastewater Reclamation	01	.6	.6	IC	DG	1991	OP
	02	.6	.6	IC	DG	1991	OP
	03	.6	.6	IC	DG	1991	OP
Midwest Wind Developers.....		112.5	112.5				
Alta Iowa Project (Storm Lake I).....	EXIS	112.5	112.5	WT	WN	1999	SB
Ottumwa WaterWorks Hydroelec		3.3	3.2				
Ottumwa Water Works Hydro	1	1.0	1.0	HY	WT	1931	SB
	2	1.3	1.2	HY	WT	1931	SB
	3	1.0	1.0	HY	WT	1931	SB
Storm Lake Pwr Prtnrs II LLC		80.3	80.3				
Storm Lake II.....	EXIS	80.3	80.3	WT	WN	1999	OP
Kansas		2.6	2.6				
The Bowersock Mills Power Co.....		2.6	2.6				
Kansas River Project	1	.4	.3	HY	WT	1920	OP
	2	.4	.4	HY	WT	1922	OP
	3	.3	.3	HY	WT	1922	OP
	4	.4	.4	HY	WT	1922	SB
	5	.4	.4	HY	WT	1922	OP
	6	.4	.4	HY	WT	1925	OP
	7	.4	.4	HY	WT	1925	OP
Kentucky		4.0	3.8				
Cox Waste to Energy		4.0	3.8				
Cox Waste to Energy	01	4.0	3.8	ST	WW	1995	OP
Louisiana		666.3	666.2				
Agrilectric Power Partners Ltd		13.6	13.1				
Agrilectric Power Partners Limited	GEN1	12.1	11.7	ST	AB	1984	OP
	GEN2	1.5	1.4	ST	AB	1995	CS
Boise Cascade Corp.....		61.5	61.5				
DeRidder Mill	TG	61.5	61.5	ST	BL	1969	OP
Crown Vantage Inc.....		12.5	12.5				
St Francisville Mill.....	GEN2	12.5	12.5	ST	BL	1966	OP
First National Bank Commerce.....		192.0	198.5				
Sidney A Murray Jr Hydroelectric Station.....	01	24.0	24.8	HY	WT	1990	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	02	24.0	24.8	HY	WT	1990	OP
	03	24.0	24.8	HY	WT	1990	OP
	04	24.0	24.8	HY	WT	1990	OP
	05	24.0	24.8	HY	WT	1990	OP
	06	24.0	24.8	HY	WT	1990	OP
	07	24.0	24.8	HY	WT	1990	OP
	08	24.0	24.8	HY	WT	1990	SB
Gaylord Container Corp.....		99.5	95.9				
Gaylord Container Corp Bogalusa.....	NO10	37.0	34.4	ST	BL	1999	OP
	NO8	25.0	24.0	ST	BL	1981	OP
	NO9	37.5	37.5	ST	BL	1979	OP
Georgia Pacific Corp.....		60.0	57.7				
Port Hudson Pulp Printing Paper.....	GEN1	60.0	57.7	ST	BL	1986	OP
IPC Pine.....		25.0	25.0				
Pineville Mill.....	GEN1	25.0	25.0	ST	BL	1960	OP
IPC-Louis.....		59.3	59.3				
Louisiana Mill.....	GEN3	21.8	21.8	ST	BL	1960	OP
	GEN4	37.5	37.5	ST	BL	1967	OP
Jeanerette Sugar Co Inc.....		2.5	2.4				
Jeanerette Sugar Co Inc.....	1	2.5	2.4	ST	AB	1983	CS
M A Patout & Sons Ltd.....		3.0	2.9				
M A Patout Son Ltd.....	1000	1.0	1.0	ST	AB	1981	SB
	2000	2.0	1.9	ST	AB	1981	CS
Riverwood International Corp.....		63.0	63.0				
Plant 31 Paper Mill.....	GEN2	6.0	6.0	ST	BL	1928	OP
	GEN3	6.0	6.0	ST	BL	1930	OP
	GEN4	6.0	6.0	ST	BL	1948	OP
	GEN5	25.0	25.0	ST	BL	1964	OP
	GEN6	20.0	20.0	ST	BL	1977	OP
Stone Container Corp.....		74.4	74.4				
Hodge Louisiana.....	NO 4	3.0	3.0	ST	WW	1938	OS
	NO 6	5.0	5.0	ST	WW	1952	OS
	NO 7	15.6	15.6	ST	BL	1957	OP
	NO 8	27.5	27.5	ST	BL	1972	OP
	NO 9	23.3	23.3	ST	BL	1972	OP
Maine.....		1,564.5	1,536.7				
Aroostook Bangor Reload Co.....		1.0	1.0				
Aroostook Bangor Reload Co.....	1	1.0	1.0	ST	WW	1992	OP
Aziscohos Hydro Co Inc.....		6.8	7.0				
Aziscohos Hydroelectric Project.....	GEN1	6.8	7.0	HY	WT	1988	OP
Bangor Pacific Hydro Associate.....		13.0	13.4				
Bangor Pacific Hydro.....	GEN1	6.5	6.7	HY	WT	1988	OP
	GEN2	6.5	6.7	HY	WT	1988	OP
BeaverWood Joint Venture.....		17.0	16.3				
Beaver Wood Joint Venture.....	GEN1	17.0	16.3	ST	WW	1986	OS
Boralex Stratton Energy.....		45.7	43.9				
Boralex Stratton Energy Inc.....	UN11	45.7	43.9	ST	WW	1989	OP
Brassua Hydroelectric Ltd Part.....		3.6	3.7				
Brassua Hydroelectric Project.....	1	3.6	3.7	HY	WT	1989	OP
Consolidated Hydro Maine Inc.....		1.2	1.2				
Salmon Falls.....	GEN1	.4	.4	HY	WT	1986	OP
	GEN2	.4	.4	HY	WT	1986	OP
	GEN3	.4	.4	HY	WT	1986	SB
CMS Generation Company.....		4.3	4.5				
Benton Falls Associates.....	GEN1	3.6	3.7	HY	WT	1987	OP
	GEN2	.8	.8	HY	WT	1987	OP
Diamond Brands Inc.....		1.3	1.2				
Forster Inc Strong Plant.....	0001	1.3	1.2	ST	WW	1980	OP
Eastern Paper.....		6.5	6.5				
Eastern Paper Lincoln Mill.....	GE	2.5	2.5	ST	WW	1951	OP
	WEST	4.0	4.0	ST	WW	1957	OP
Fort James Operating Co.....		24.9	24.9				
Old Town Division.....	TG1	3.5	3.5	ST	BL	1946	OS
	TG2	3.0	3.0	ST	BL	1956	CS
	TG4	10.6	10.6	ST	BL	1965	OP
	WW1	1.0	1.1	HY	WT	1988	OP
	WW10	.6	.6	HY	WT	1910	OP
	WW11	.5	.5	HY	WT	1910	OS
	WW2	1.0	1.1	HY	WT	1988	OP
	WW3	1.0	1.1	HY	WT	1988	OP
	WW4	.6	.6	HY	WT	1910	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	WW5	0.6	0.6	HY	WT	1910	OS
	WW6	.7	.7	HY	WT	1910	OS
	WW7	.6	.6	HY	WT	1910	OS
	WW8	.6	.6	HY	WT	1910	OP
	WW9	.5	.5	HY	WT	1910	SB
FPI Energy Maine Hydro LLC		16.8	16.4				
Skelton.....	1	8.4	8.2	HY	WT	1948	OP
	2	8.4	8.2	HY	WT	1948	OP
FPL Energy Avec LLC		37.5	36.0				
Aroostook Valley.....	GEN1	37.5	36.0	ST	WW	1987	OP
FPL Energy Maine Hydro.....		2.2	2.2				
Hill Mill	HM1	.4	.4	HY	WT	1986	CS
	HM2	.4	.4	HY	WT	1986	CS
	HM3	.4	.4	HY	WT	1986	CS
	HM4	.4	.4	HY	WT	1986	CS
	HM5	.4	.4	HY	WT	1986	CS
	HM6	.4	.4	HY	WT	1986	CS
FPL Energy Maine Hydro Inc		3.9	4.0				
Bates Mill Upper	BU1	1.2	1.2	HY	WT	1986	CS
	BU2	1.5	1.6	HY	WT	1986	CS
	BU3	1.2	1.2	HY	WT	1986	CS
FPL Energy Maine Hydro LLC		338.3	333.3				
Androscoggin 3.....	328	3.6	3.5	HY	WT	1928	OP
Bar Mills	1	2.0	2.0	HY	WT	1956	OP
	2	2.0	2.0	HY	WT	1956	OP
Bonny Eagle.....	1	1.2	1.2	HY	WT	1910	OP
	2	1.2	1.2	HY	WT	1910	OP
	3	1.2	1.2	HY	WT	1910	SB
	4	1.2	1.2	HY	WT	1910	OP
	5	1.2	1.2	HY	WT	1910	OP
	6	1.2	1.2	HY	WT	1910	SB
Brunswick	B1	12.6	13.0	HY	WT	1982	OP
	B2	3.5	3.6	HY	WT	1983	SB
	B3	3.5	3.6	HY	WT	1983	SB
Cataract	1	6.7	6.5	HY	WT	1937	OP
Charles E Monty.....	M-1	12.5	12.9	HY	WT	1990	OP
	M2	12.5	12.9	HY	WT	1990	OP
Continental Mills	CM1	.4	.4	HY	WT	1920	OS
	CM2	.4	.4	HY	WT	1920	CS
	CM3	.4	.4	HY	WT	1920	CS
	CM4	.4	.4	HY	WT	1920	OS
	CM5	.4	.4	HY	WT	1920	CS
	CM6	.4	.4	HY	WT	1920	CS
Deer Rips	DR1	.6	.6	HY	WT	1903	SB
	DR2	.6	.6	HY	WT	1903	SB
	DR3	.9	.9	HY	WT	1906	OP
	DR4	.8	.8	HY	WT	1911	SB
	DR5	.8	.8	HY	WT	1913	SB
	DR6	1.8	1.8	HY	WT	1919	SB
	DR7	1.4	1.4	HY	WT	1924	SB
	D3	.9	.9	HY	WT	1906	OP
Fort Halifax.....	FH1	.8	.7	HY	WT	1908	SB
	FH2	.8	.7	HY	WT	1908	SB
Gulf Island	GI1	6.4	6.2	HY	WT	1926	SB
	GI2	6.4	6.2	HY	WT	1926	SB
	GI3	9.4	9.2	HY	WT	1926	OP
Harris.....	HA1	15.0	14.6	HY	WT	1954	SB
	HA2	30.0	29.3	HY	WT	1954	CS
	HA3	30.0	29.3	HY	WT	1955	SB
	HA4	30.0	29.3	HY	WT	1955	SB
Hiram.....	1	3.0	2.9	HY	WT	1917	OP
	2	8.1	8.4	HY	WT	1985	OP
Messalonskee 2 (Oakland)	1	2.8	2.7	HY	WT	1924	SB
Messalonskee 3.....	1	1.6	1.6	HY	WT	1918	SB
Messalonskee 5.....	1	1.8	1.8	HY	WT	1935	SB
North Gorham.....	1	1.1	1.1	HY	WT	1925	OP
	2	1.1	1.1	HY	WT	1925	OP
Shawmut.....	SH1	.8	.7	HY	WT	1913	OP
	SH2	.8	.7	HY	WT	1913	SB
	SH3	.8	.7	HY	WT	1913	SB
	SH4	.8	.7	HY	WT	1913	SB
	SH5	.8	.7	HY	WT	1913	SB

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	SH6	0.9	0.9	HY	WT	1921	OP
	SH7	2.2	2.3	HY	WT	1982	OP
	SH8	2.2	2.3	HY	WT	1982	OP
West Buxton	WB1	.7	.7	HY	WT	1982	OP
	WB2	.7	.7	HY	WT	1982	OP
	WB3	1.1	1.1	HY	WT	1920	OP
	WB4	.8	.7	HY	WT	1907	OP
	WB5	.8	.7	HY	WT	1904	OP
	WB6	4.0	3.9	HY	WT	1927	OP
Weston.....	WE1	3.0	2.9	HY	WT	1921	SB
	WE2	3.0	2.9	HY	WT	1920	SB
	WE3	3.0	2.9	HY	WT	1921	OP
	WE4	3.0	2.9	HY	WT	1923	OP
Williams	WI1	7.0	6.8	HY	WT	1939	OP
	WI2	6.0	5.9	HY	WT	1950	OP
Wyman Hydro.....	WY1	24.0	23.4	HY	WT	1930	SB
	WY2	24.0	23.4	HY	WT	1931	SB
	WY3	24.0	23.4	HY	WT	1940	OP
Georgia Pacific Corp.....		67.2	66.7				
Woodland Pulp Paper.....	HG1	3.1	3.0	HY	WT	1912	SB
	HG10	1.3	1.2	HY	WT	1970	SB
	HG2	3.1	3.0	HY	WT	1912	OP
	HG3	3.4	3.3	HY	WT	1929	OP
	HG4	.8	.8	HY	WT	1906	SB
	HG5	.8	.8	HY	WT	1906	SB
	HG6	.8	.8	HY	WT	1906	SB
	HG7	1.6	1.6	HY	WT	1970	OP
	HG8	2.1	2.0	HY	WT	1970	SB
	HG9	2.1	2.0	HY	WT	1970	SB
	TG10	20.0	20.0	ST	BL	1966	OP
	TG11	28.3	28.3	ST	BL	1970	OP
Gorbell Thermo Electron Pwr Co.....		16.0	15.4				
Gorbell Thermo Electron Power Co	GEN1	16.0	15.4	ST	WW	1987	OP
Great Northern Paper Inc.....		281.9	279.0				
Great Northern Paper.....	DOH5	5.3	5.5	HY	WT	1988	OP
	DOH6	4.2	4.1	HY	WT	1975	OP
	DOH7	4.2	4.1	HY	WT	1975	OP
	DOH8	3.0	3.0	HY	WT	1930	SB
	EMH1	1.6	1.6	HY	WT	1948	OP
	EMH2	1.6	1.6	HY	WT	1948	OP
	EMH3	1.6	1.6	HY	WT	1948	SB
	EMH4	1.6	1.6	HY	WT	1948	OP
	EMH5	1.6	1.6	HY	WT	1948	OP
	EMH6	1.6	1.6	HY	WT	1948	OP
	MCH1	12.2	11.9	HY	WT	1953	OP
	MCH2	12.2	11.9	HY	WT	1953	OP
	MCH3	13.2	12.9	HY	WT	1967	OP
	MIH1	5.4	5.6	HY	WT	1987	OP
	MIH2	4.9	4.8	HY	WT	1917	SB
	MIH3	4.9	4.8	HY	WT	1917	OP
	MIH4	4.9	4.8	HY	WT	1917	OP
	MIH5	4.9	4.8	HY	WT	1921	OP
	MIH6	4.9	4.8	HY	WT	1921	OP
	MIH7	4.0	3.9	HY	WT	1921	SB
	MIH8	5.4	5.6	HY	WT	1987	OP
	MIS1	15.6	15.6	ST	WW	1957	OS
	MIS3	25.0	25.0	ST	RL	1968	SB
	MIS4	48.0	48.0	ST	RL	1970	OP
	M2S2	15.6	15.6	ST	WW	1956	OP
	M2S3	30.2	29.0	ST	WW	1990	OP
	M251	15.6	15.6	ST	WW	1954	SB
	NOH1	3.2	3.3	HY	WT	1986	OP
	NOH2	3.2	3.3	HY	WT	1986	OP
	NOH3	3.2	3.3	HY	WT	1986	OP
	WEH1	4.8	4.7	HY	WT	1940	SB
	WEH2	4.8	4.7	HY	WT	1940	SB
	WEH3	4.8	4.7	HY	WT	1940	SB
	WEH4	4.8	4.7	HY	WT	1940	OP
Greenville Steam Co		15.6	15.0				
Greenville Steam Co.....	1	15.6	15.0	ST	WW	1988	OP
Indeck Maine Energy LLC		55.0	52.9				
Indeck Jonesboro Energy Center	GEN1	27.5	26.4	SF	WW	1986	CS

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Indeck West Enfield Energy Center	GEN1	27.5	26.4	SF	WW	1986	OP
International Paper Co.....		18.3	18.3				
Jay Hydro	GEN1	.5	.5	HY	WT	1912	CS
	GEN2	.5	.5	HY	WT	1912	OP
	GEN3	.5	.5	HY	WT	1912	OS
	GEN4	.5	.5	HY	WT	1912	SB
	GEN5	.5	.5	HY	WT	1912	OP
	GEN6	.6	.6	HY	WT	1912	OS
Livermore Hydro	GEN1	1.2	1.1	HY	WT	1910	OP
	GEN2	1.2	1.2	HY	WT	1910	OP
	GEN3	1.2	1.2	HY	WT	1910	OP
	GEN4	1.2	1.2	HY	WT	1910	OP
	GEN5	1.2	1.2	HY	WT	1910	CS
	GEN6	.8	.7	HY	WT	1910	OP
	GEN7	1.0	.9	HY	WT	1910	OP
	GEN8	1.0	1.0	HY	WT	1910	IS
Riley Hydro.....	GEN1	1.1	1.1	HY	WT	1981	SB
	GEN2	1.1	1.1	HY	WT	1981	OP
	GEN3	1.1	1.1	HY	WT	1981	OP
	GEN4	1.1	1.1	HY	WT	1981	SB
	GEN5	1.1	1.1	HY	WT	1981	OP
	GEN6	1.1	1.1	HY	WT	1981	SB
Kimberly-Clark Corp.....		27.0	26.1				
Winslow Maine.....	T7	23.1	22.2	ST	WW	1989	OP
	WW1	.5	.5	HY	WT	1916	OP
	WW10	.4	.4	HY	WT	1916	OP
	WW11	.4	.4	HY	WT	1916	OP
	WW2	.5	.5	HY	WT	1916	OP
	WW3	.4	.4	HY	WT	1994	OP
	WW4	.3	.3	HY	WT	1994	OP
	WW5	.3	.3	HY	WT	1916	OP
	WW6	.3	.3	HY	WT	1916	OP
	WW7	.3	.3	HY	WT	1916	OP
	WW8	.3	.3	HY	WT	1916	OP
	WW9	.3	.3	HY	WT	1993	OP
Lewiston City of.....		1.7	1.6				
Upper Androscoggin.....	1	.7	.7	HY	WT	1920	OS
	2	.5	.5	HY	WT	1920	CS
	3	.5	.5	HY	WT	1920	OP
Madison Paper Industries Inc.....		26.1	26.6				
Anson Abenaki Hydros	AB1	3.0	3.1	HY	WT	1983	OP
	AB2	2.8	2.8	HY	WT	1980	OP
	AB3	3.0	3.1	HY	WT	1983	OP
	AB4	3.0	3.1	HY	WT	1983	OP
	AB5	2.5	2.4	HY	WT	1961	OP
	AB7	2.5	2.4	HY	WT	1950	OP
	AB8	.3	.3	HY	WT	1989	CS
	AN1	1.8	1.9	HY	WT	1984	OP
	AN2	1.8	1.9	HY	WT	1984	OP
	AN3	1.8	1.9	HY	WT	1984	OP
	AN4	1.8	1.9	HY	WT	1984	OP
	AN5	1.8	1.9	HY	WT	1984	OP
Maine Energy Recovery Co.....		22.0	21.1				
Maine Energy Recovery Co.....	MERC	22.0	21.1	ST	MW	1987	OP
Mead Corp		39.4	38.4				
Rumford Falls Power Co.....	GEN1	7.7	7.5	HY	WT	1918	OP
	GEN2	7.7	7.5	HY	WT	1918	OP
	GEN3	7.2	7.0	HY	WT	1926	OP
	GEN4	4.1	3.9	HY	WT	1950	SB
	GEN5	6.4	6.2	HY	WT	1954	OP
	GEN6	6.4	6.2	HY	WT	1954	OP
Merimil LP.....		6.9	7.1				
Lockwood Hydroelectric Facility.....	GEN1	.8	.8	HY	WT	1985	OP
	GEN2	.8	.8	HY	WT	1985	OP
	GEN3	.8	.8	HY	WT	1985	OP
	GEN4	.8	.8	HY	WT	1985	OP
	GEN5	.8	.8	HY	WT	1985	OP
	GEN6	.8	.8	HY	WT	1985	OP
	GEN7	2.1	2.2	HY	WT	1988	OP
Mid Maine Waste Action Corp.....		5.0	4.8				
MMWAC Resource Recovery Facility	ST1	5.0	4.8	ST	MW	1992	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Miller Hydro Group Inc		19.1	19.7				
Worumbo Hydro Station	GEN1	9.5	9.9	HY	WT	1989	OP
	GEN2	9.5	9.9	HY	WT	1989	OP
Morrill Worcester		25.8	24.8				
Worcester Energy Co Inc	GEN1	7.2	6.9	ST	WW	1989	OS
	GEN2	18.6	17.9	ST	WW	1989	SB
Northeast Empire LP 1		39.6	38.1				
Beaver Livermore Falls	GEN1	39.6	38.1	ST	WW	1992	OP
Northeast Empire LP 2		39.6	38.1				
Beaver Ashland	GEN1	39.6	38.1	ST	WW	1993	OP
Otis Hydroelectric Co		10.4	10.7				
Otis Hydroelectric Co	GEN1	5.2	5.4	HY	WT	1985	OP
	GEN2	5.2	5.4	HY	WT	1985	OP
Penobscot Energy Recovery Co		25.3	24.3				
Penobscot Energy Recovery Co	GEN1	25.3	24.3	ST	MW	1987	OP
Penobscot Hydro LLC		31.0	30.2				
Ellsworth Hydro Station	EL01	2.5	2.4	HY	WT	1924	SB
	EL02	2.0	2.0	HY	WT	1938	SB
	EL03	2.0	2.0	HY	WT	1938	SB
	EL04	2.4	2.3	HY	WT	1924	SB
Howland Hydro Station	HL01	.6	.6	HY	WT	1921	OP
	HL02	.6	.6	HY	WT	1916	OP
	HL03	.6	.6	HY	WT	1916	OP
Medway Hydro Station	MW01	.7	.7	HY	WT	1923	OP
	MW02	.7	.7	HY	WT	1923	OP
	MW03	.7	.7	HY	WT	1923	OP
	MW04	.7	.7	HY	WT	1925	OP
	MW05	.7	.7	HY	WT	1925	OP
Milford Hydro Station	MF03	1.6	1.6	HY	WT	1956	OP
	MF04	1.6	1.6	HY	WT	1946	OP
	MF05	1.6	1.6	HY	WT	1941	OP
	MF06	1.6	1.6	HY	WT	1942	OP
Stillwater Hydro Station	SW01	.5	.4	HY	WT	1913	OP
	SW02	.5	.4	HY	WT	1913	OP
	SW03	.5	.4	HY	WT	1916	OP
	SW04	.6	.6	HY	WT	1929	OP
Veazie Hydro Station	VZ01	.7	.7	HY	WT	1933	OP
	VZ02	.3	.3	HY	WT	1920	OP
	VZ03	.3	.3	HY	WT	1920	OP
	VZ04	.3	.3	HY	WT	1920	OP
	VZ05	.3	.3	HY	WT	1920	OP
	VZ06	.3	.3	HY	WT	1920	OP
	VZ07	.3	.3	HY	WT	1920	OP
	VZ08	.3	.3	HY	WT	1920	OP
	VZ09	.3	.3	HY	WT	1920	OP
	VZ10	.3	.3	HY	WT	1920	OP
	VZ11	.3	.3	HY	WT	1920	OP
	VZ12	.3	.3	HY	WT	1920	OP
	VZ13	.3	.3	HY	WT	1920	OP
	VZ14	.3	.3	HY	WT	1920	OP
	VZ15	.5	.5	HY	WT	1914	OP
	VZ16	1.5	1.5	HY	WT	1938	OP
	VZ17	1.5	1.5	HY	WT	1938	OP
PDI New England Inc		2.3	2.2				
Caribou Generation Station	CH1	.4	.4	HY	WT	1926	SB
	CH2	.4	.4	HY	WT	1926	SB
Squa Pan Hydro Station	SP1	1.5	1.5	HY	WT	1941	OP
Regional Waste Systems		13.3	12.8				
Regional Waste Systems GPRRP	TG1	13.3	12.8	ST	MW	1988	OP
Ridgewood Main Hydro Prtn LP		7.4	7.7				
Barker Lower	GEN1	1.6	1.7	HY	WT	1986	OP
Barker Mill Upper	GEN1	1.5	1.6	HY	WT	1987	OP
Gardiner	GEN1	1.2	1.2	HY	WT	1985	OP
Mechanic Falls	GEN1	1.3	1.3	HY	WT	1986	OP
Pittsfield	GEN1	1.0	1.0	HY	WT	1986	OP
	GEN2	.4	.4	HY	WT	1986	OP
	GEN3	.5	.5	HY	WT	1986	OP
Ridgewood Maine Hydro Prtn LP		1.5	1.6				
Pumpkin Hill	GEN1	1.5	1.6	HY	WT	1987	OP
Robbins Lumber Inc		1.3	1.2				
Robbins Lumber Inc	WEST	1.3	1.2	ST	WW	1981	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
S D Warren.....		108.0	105.7				
Somerset Plant	GEN1	48.0	48.0	ST	WW	1976	OP
	GEN2	60.0	57.7	ST	WW	1990	OP
S D Warren Co.....		81.3	78.3				
S D Warren Co 2.....	GEN1	.6	.6	HY	WT	2003	OP
	GEN2	.6	.6	HY	WT	2003	OP
	GEN3	.6	.6	HY	WT	2003	OP
	GEN4	.8	.8	HY	WT	1913	OP
	GEN5	.8	.8	HY	WT	1913	OP
	GEN6	.8	.8	HY	WT	1913	OP
	GEN7	.6	.6	HY	WT	1940	OP
	GEN8	10.0	9.6	ST	WW	1989	SB
	GEN9	47.5	45.6	ST	WW	1989	OP
	GN10	15.0	14.4	ST	WW	1989	OP
	GN11	.6	.6	HY	WT	1940	OP
	GN12	.3	.2	HY	WT	1940	OP
	GN13	.3	.2	HY	WT	1940	OP
	GN14	.3	.2	HY	WT	1940	OP
	GN15	.3	.2	HY	WT	1940	OP
	GN16	.5	.5	HY	WT	1940	OP
	GN17	.5	.5	HY	WT	1940	OP
	GN18	.5	.5	HY	WT	1987	OP
	GN19	.5	.5	HY	WT	1987	OP
	GN20	.5	.5	HY	WT	1987	OP
Topsham Hydro Partners.....		13.9	14.4				
Pejepscot Hydroelectric Project	GEN1	12.4	12.8	HY	WT	1987	OP
	GEN2	.4	.4	HY	WT	1987	SB
	GEN3	.6	.6	HY	WT	1987	SB
	GEN4	.6	.6	HY	WT	1987	SB
United Ventures LLC.....		2.8	2.6				
Lavalley Lumber LLC.....	1250	1.3	1.2	ST	WW	1981	OS
	1500	1.5	1.4	ST	WW	1989	OP
UAH Hydro Kennebec LP.....		15.1	15.6				
Hydro Kennebec Project.....	GEN1	7.6	7.8	HY	WT	1989	OP
	GEN2	7.6	7.8	HY	WT	1989	OP
Wheelabrator Environmental Sys.....		21.1	20.2				
Sherman Energy Facility.....	GEN1	21.1	20.2	ST	WW	1986	OP
Maryland.....		96.6	92.9				
MD Dept of Pub Safety & Corr.....		2.9	2.8				
Eastern Correctional Institute.....	1147	1.0	1.0	ST	WW	1987	OP
	1148	1.9	1.9	ST	WW	1987	OP
NE MD Waste Disposal Auth.....		67.8	65.2				
Montgomery County Resource Recovery Facility	GEN1	67.8	65.2	ST	MW	1995	OP
Prince Georges County.....		2.6	2.4				
Pr Georges Cty Brown Station Rd Sanitary Landfill	3972	.9	.8	IC	LF	1987	SB
	9314	.9	.8	IC	LF	1987	OP
	9340	.9	.8	IC	LF	1987	OP
Sithe Northeast Management Co.....		19.2	18.7				
Deep Creek	1	9.6	9.4	HY	WT	1925	CS
	2	9.6	9.4	HY	WT	1925	CS
Waste Energy Partners LP.....		1.2	1.2				
Waste Energy Partners LP.....	001	1.2	1.2	ST	MW	1987	SB
8309 Tujunga Avenue Corp.....		2.9	2.7				
Gude.....	GUD1	1.5	1.3	IC	LF	1985	OP
	GUD2	1.5	1.3	IC	LF	1985	OP
Massachusetts.....		1,051.4	1,023.1				
Boott Hydropower Inc.....		22.9	23.7				
Boott Hydropower Inc.....	GEN1	7.5	7.8	HY	WT	1985	OP
	GEN2	7.5	7.8	HY	WT	1985	OP
	GEN3	7.9	8.2	HY	WT	1985	SB
Collins Hydroelectric Partners		1.3	1.3				
Collins Facility.....	1	.7	.7	HY	WT	1985	OP
	2	.7	.7	HY	WT	1985	OP
Con Edison Energy MA Inc.....		11.9	11.6				
Dwight.....	DW2	.5	.5	HY	WT	1920	OS
	DW3	.5	.5	HY	WT	1920	OS
	DW4	.5	.5	HY	WT	1920	OP
Indian Orchard.....	IO3	1.5	1.5	HY	WT	1928	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Putts Bridge.....	IO4	2.2	2.1	HY	WT	1928	SB
	PB2	1.6	1.6	HY	WT	1918	SB
	PB3	1.6	1.6	HY	WT	1918	SB
	RB3	1.8	1.8	HY	WT	1934	OP
Redbridge	RB4	1.8	1.8	HY	WT	1926	OP
		9.4	9.1				
Energy Answers Corp		9.4	9.1	ST	MW	1988	OP
Springfeid Resource Recovery	DLV1	9.4	9.1				
Harris Energy Realty Corp.....		3.4	3.2				
Harris Energy Realty Corp.....	ALBA	.3	.3	HY	WT	1999	SB
	ALBD	.5	.5	HY	WT	1999	SB
	C-AB	.4	.3	HY	WT	1999	SB
	C-C	.3	.3	HY	WT	1999	SB
	GILA	.5	.4	HY	WT	1999	SB
	GILD	.5	.4	HY	WT	1999	SB
	NONO	.5	.5	HY	WT	1999	SB
	TOM	.5	.5	HY	WT	1999	SB
International Paper Co.....		1.9	1.8				
Woronoco Mill.....	GEN2	1.9	1.8	HY	WT	1913	SB
Knott James M.....		.2	.2				
Riverdale Mills Corp.....	HYDR	.2	.2	HY	WT	1985	OP
Lawrence Hydroelectric Assoc.....		14.8	15.3				
Lawrence Hydroelectric Assoc.....	GEN1	7.4	7.7	HY	WT	1981	OP
	GEN2	7.4	7.7	HY	WT	1981	OP
M M Lowell Energy LLC.....		1.6	1.6				
Lowell Landfill	UNT1	.8	.8	IC	LF	1997	SB
	UNT2	.8	.8	IC	LF	1997	SB
M M Taunton Energy LLC.....		1.9	1.9				
Taunton Landfill	UNT1	1.0	.9	IC	LF	1997	OP
	UNT2	1.0	.9	IC	LF	1997	OP
Massachusetts Water Res Auth.....		8.3	8.1				
Cosgrove Intake Power Station.....	UNI1	1.7	1.6	HY	WT	1969	OP
	UNI2	1.7	1.6	HY	WT	1969	OP
Deer Island Treatment Plant.....	F101	.2	.2	OT	DG	1997	OP
Oakdale Power Station	UNI1	3.5	3.4	HY	WT	1951	OP
Winsor Dam Power Station.....	UNT1	1.2	1.2	HY	WT	1950	OS
Merrimac Paper Co Inc.....		1.6	1.6				
Merrimac Paper Co Inc.....	1	.2	.2	HY	WT	1960	SB
	2	.5	.4	HY	WT	1960	SB
	3	.6	.6	HY	WT	1960	SB
	4	.3	.3	HY	WT	1960	SB
O'Connell Development Group I.....		2.5	2.6				
Chicopee Hydroelectric Station.....	1	1.3	1.3	HY	WT	1985	OP
	2	1.3	1.3	HY	WT	1985	OP
Ogden Projects Inc		46.0	44.2				
OHA Haverhill Mass Burn Waste to Energy Facility							
Pepperell Paper Co Inc.....	GEN1	46.0	44.2	ST	MW	1989	OP
		1.2	1.2				
Pepperell Paper Co Inc.....	2121	.6	.6	HY	WT	1992	OP
	8281	.6	.6	HY	WT	1992	OS
Pinetree Power Fitchburg Inc.....		18.0	17.3				
Pinetree Power Fitchburg Inc.....	NO-1	18.0	17.3	ST	WW	1992	OP
SEMASS Partnership.....		88.0	84.6				
SEMASS Resource Recovery Facility	GEN1	58.0	55.7	ST	MW	1988	OP
	GEN2	30.0	28.8	ST	MW	1993	OP
Turners Falls LP.....		22.0	21.1				
Indeck Turners Falls Energy Center	GEN1	22.0	21.1	ST	WW	1989	IS
US Gen New England Inc.....		650.4	634.1				
Bear Swamp.....	GEN1	300.0	292.5	HY	WT	1974	SB
	GEN2	300.0	292.5	HY	WT	1974	CS
Deerfield 2	GEN1	1.6	1.6	HY	WT	1913	SB
	GEN2	1.6	1.6	HY	WT	1913	SB
	GEN3	1.6	1.6	HY	WT	1913	SB
Deerfield 3	GEN1	1.6	1.6	HY	WT	1912	SB
	GEN2	1.6	1.6	HY	WT	1912	SB
	GEN3	1.6	1.6	HY	WT	1912	SB
Deerfield 4	GEN1	1.6	1.6	HY	WT	1912	SB
	GEN2	1.6	1.6	HY	WT	1912	SB
	GEN3	1.6	1.6	HY	WT	1912	CS
Deerfield 5	GEN1	17.5	17.1	HY	WT	1974	SB
Fife Brook	GEN1	11.3	11.0	HY	WT	1974	SB
Sherman.....	GEN1	7.2	7.0	HY	WT	1926	SB
Ware River Power Inc.....		1.6	1.6				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Pioneer Hydro Electric Co Inc.....	HY1	0.4	0.4	HY	WT	1981	OP
	HY2	.4	.4	HY	WT	1981	OP
	HY3	.3	.4	HY	WT	1983	OP
	HY4	.3	.3	HY	WT	1981	OP
	HY5	.3	.3	HY	WT	1990	OP
Wheelabrator Environmental Sys.....		142.6	137.0				
Massachusetts REFUSETECH Inc	GEN1	41.3	39.6	ST	MW	1985	OP
Millbury Facility	GEN1	47.6	45.7	ST	MW	1987	OP
Saugus Resco	GEN1	53.7	51.6	ST	MW	1985	OP
Michigan		459.2	442.6				
Adrian Energy Associates LLC		2.4	2.2				
Adrian Energy Associates LLC	UNT1	.8	.7	IC	LF	1994	OP
	UNT2	.8	.7	IC	LF	1994	OP
	UNT3	.8	.7	IC	LF	1994	OP
Bio Energy Partners.....		1.6	1.5				
Venice Resources Gas Recovery	U-1	.8	.7	IC	LF	1992	OP
	U-2	.8	.7	IC	LF	1992	OP
Cadillac Renewable Energy LLC		39.6	38.1				
Cadillac Renewable Energy	GEN1	39.6	38.1	ST	WW	1993	OP
Cascade Township.....		1.6	1.7				
Cascade Dam	CAS1	1.6	1.7	HY	WT	1986	OP
Central Wayne Energy Recvly LP.....		22.0	20.5				
Central Wayne Air Quality Energy Recovery Proj	GEN1	22.0	20.5	ST	MW	1999	CS
County of Kent Michigan		18.0	17.3				
Kent County Waste to Energy Facility.....	GEN1	18.0	17.3	ST	MW	1989	OP
EQ Waste Energy Services Inc.....		1.5	1.4				
EQ Waste Energy Services Inc.....	CAT1	.5	.5	IC	LF	1986	OP
	CAT2	.4	.3	IC	LF	1986	OP
	CAT3	.4	.3	IC	LF	1986	OP
	CAT4	.4	.3	IC	LF	1986	OP
French Paper Co.....		1.3	1.3				
French Paper Co Hydro.....	1	.3	.3	HY	WT	1938	OP
	2	.4	.4	HY	WT	1938	OP
	3	.4	.4	HY	WT	1938	SB
	4	.2	.2	HY	WT	1938	OP
Genesee Power Station LP.....		39.5	38.0				
Genesee Power Station LP.....	GEN1	39.5	38.0	ST	WW	1996	OP
Granger Electric Co.....		17.6	16.4				
Brent Run Generating Station	7-1	.8	.8	IC	LF	1998	IS
	7-2	.8	.8	IC	LF	1998	OP
Grand Blanc Generating Station	4-1	.8	.7	IC	LF	1994	OP
	4-2	.8	.7	IC	LF	1994	OP
	4-3	.8	.7	IC	LF	1994	OP
Granger Electric Generating Station 1	1-1	.8	.7	IC	LF	1993	OP
	1-2	.8	.7	IC	LF	1993	OP
	1-3	.8	.7	IC	LF	1994	OP
	1-4	.8	.8	IC	LF	1997	OP
Granger Electric Generating Station 2.....	2-1	.8	.7	IC	LF	1991	OP
	2-2	.8	.7	IC	LF	1991	OP
	2-3	.8	.7	IC	LF	1991	OP
	2-4	.8	.7	IC	LF	1996	OP
	2-5	.8	.8	IC	LF	1997	OP
Ottawa Generating Station	3-1	.8	.7	IC	LF	1994	OP
	3-2	.8	.7	IC	LF	1994	OP
	3-3	.8	.7	IC	LF	1994	OP
	3-4	.8	.7	IC	LF	1994	OP
	3-5	.8	.7	IC	LF	1994	OP
	3-6	.8	.7	IC	LF	1994	OP
Seymour Road Generating Station	6-1	.8	.7	IC	LF	1995	OP
	6-2	.8	.7	IC	LF	1995	IS
Grayling Generating Station LP.....		38.0	36.5				
Grayling Generating Station.....	GEN1	38.0	36.5	ST	WW	1992	OP
Great Lakes Tissue Co		1.5	1.6				
Cheboygan.....	GEN1	1.5	1.6	HY	WT	1984	OP
Hillman Power Co LLC		20.0	19.2				
Hillman Power Co LLC	GEN1	20.0	19.2	ST	WW	1987	OP
Jackson County		3.7	3.6				
Jackson County Resource Recovery Facility	1	3.7	3.6	ST	MW	1987	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Mead Paper Corp.....		103.3	101.2				
Mead Paper.....	NO.7	27.2	27.2	ST	BL	1969	OP
	NO.8	22.1	22.1	ST	BL	1972	OP
	NO9	54.0	51.9	ST	BL	1982	OP
Michigan Cogeneration Sys Inc.....		1.6	1.6				
Ann Arbor Generating.....	UN1	.8	.8	IC	LF	1998	OP
	UN2	.8	.8	IC	LF	1998	OP
N American Natural Resources.....		3.2	3.0				
Peoples Generating Station.....	GEN1	3.2	3.0	IC	LF	1995	OP
N E W Hydro Inc.....		1.8	1.8				
Menominee Mill Marinette.....	4	.4	.4	HY	WT	1924	OP
	5	.4	.4	HY	WT	1924	OP
	8	.5	.5	HY	WT	1978	OP
	9	.5	.5	HY	WT	1978	OP
PMCC Leasing Corp.....		68.4	65.7				
Greater Detroit Resource Recovery Facility	GEN1	68.4	65.7	ST	MW	1988	OP
Sumpter Energy Associates.....		16.0	15.2				
Pine Tree Acres.....	GEN1	.8	.8	IC	LF	1998	OP
	GEN2	.8	.8	IC	LF	1998	OP
	GEN3	.8	.8	IC	LF	1998	OP
	GEN4	.8	.8	IC	LF	1998	OP
	GEN5	.8	.8	IC	LF	1998	OP
Sumpter Energy Associates.....	0201	.8	.8	IC	LF	1998	OP
	0202	.8	.8	IC	LF	1998	OP
	0203	.8	.8	IC	LF	1998	OP
	0204	.8	.8	IC	LF	1998	OP
	0205	.8	.8	IC	LF	1998	OP
	0386	.8	.7	IC	LF	1992	OP
	0388	.8	.7	IC	LF	1992	OP
	0389	.8	.7	IC	LF	1992	OP
	0392	.8	.7	IC	LF	1992	OP
	0435	.8	.7	IC	LF	1992	OP
	0437	.8	.7	IC	LF	1992	OP
	0440	.8	.7	IC	LF	1992	OP
	0447	.8	.7	IC	LF	1992	OP
	0464	.8	.7	IC	LF	1992	OP
	0467	.8	.7	IC	LF	1992	OP
Thornapple Association.....		1.4	1.4				
Ada Dam.....	ADA1	1.4	1.4	HY	WT	1984	OP
Thunder Bay Power Co.....		7.0	7.0				
Four Mile Hydropower Project.....	1	.6	.6	HY	WT	1990	OP
	2	.6	.6	HY	WT	1990	SB
	3	.6	.6	HY	WT	1990	OP
Ninth Street Hydropower Project.....	1	.4	.4	HY	WT	1990	SB
	2	.4	.4	HY	WT	1990	OP
	3	.4	.4	HY	WT	1990	SB
Norway Point Hydropower Project.....	1	2.8	2.7	HY	WT	1997	SB
	2	1.2	1.2	HY	WT	1990	OP
Van Buren Township of.....		1.6	1.7				
French Landing Dam.....	FRL1	1.6	1.7	HY	WT	1988	OP
Viking Energy Corp.....		36.0	34.6				
Viking Energy of Lincoln.....	GEN1	18.0	17.3	ST	WW	1989	OP
Viking Energy of McBain.....	GEN1	18.0	17.3	ST	WW	1988	OP
Wolverine Power Corp.....		10.5	10.2				
Edenville.....	1	2.4	2.3	HY	WT	1923	OP
	2	2.4	2.3	HY	WT	1923	OP
Sanford.....	1	1.1	1.1	HY	WT	1923	OP
	2	1.1	1.1	HY	WT	1923	OP
	3	1.1	1.1	HY	WT	1923	OP
Secord.....	1	1.2	1.2	HY	WT	1923	OP
Smallwood.....	1	1.2	1.2	HY	WT	1923	OP
Minnesota.....		529.2	522.4				
Boise Cascade Corp.....		43.6	43.3				
Boise Cascade International Falls.....	GEN1	4.0	4.0	ST	BL	1927	OP
	GEN2	4.0	4.0	ST	BL	1927	OP
	GEN3	7.5	7.5	ST	BL	1948	OP
	GEN4	7.5	7.5	ST	BL	1947	OP
	GEN5	6.3	6.3	ST	BL	1957	OP
International Falls Power Co.....	GEN1	2.2	2.2	HY	WT	1946	OP
	GEN2	2.2	2.2	HY	WT	1946	OP
	GEN3	2.2	2.2	HY	WT	1946	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GEN4	2.2	2.2	HY	WT	1946	OP
	GEN5	2.2	2.2	HY	WT	1946	OP
	GEN6	1.6	1.6	HY	WT	1924	OP
	GEN7	1.6	1.6	HY	WT	1924	OP
Champion International Corp.....		9.7	10.1				
Sartell Mill.....	HG10	.9	1.0	HY	WT	1985	OP
	HG11	.9	1.0	HY	WT	1985	OP
	HG12	.9	1.0	HY	WT	1985	OP
	HG2	1.0	1.0	HY	WT	1985	OP
	HG3	1.0	1.0	HY	WT	1985	OP
	HG4	1.0	1.0	HY	WT	1985	OP
	HG5	.9	1.0	HY	WT	1985	OP
	HG6	.8	.8	HY	WT	1985	OP
	HG7	.8	.8	HY	WT	1985	OP
	HG8	.7	.8	HY	WT	1985	OP
	HG9	.7	.8	HY	WT	1985	OP
Ford Motor Co.....		18.0	17.6				
Twin Cities Assembly Plant.....	GEN1	4.5	4.4	HY	WT	1924	OP
	GEN2	4.5	4.4	HY	WT	1924	OP
	GEN3	4.5	4.4	HY	WT	1924	OP
	GEN4	4.5	4.4	HY	WT	1924	OP
Hastings Lock & Dam.....		4.4	4.6				
City of Hastings Hydroelectric.....	1	2.2	2.3	HY	WT	1992	OP
	2	2.2	2.3	HY	WT	1992	OP
Lake Benton Power Partners LLC.....		107.3	107.3				
Lake Benton I.....	EXIS	107.3	107.3	WT	WN	1998	OP
Lake Benton Pwr Prtnrs II LLC.....		103.5	103.5				
Lake Benton II.....	EXIS	103.5	103.5	WT	WN	1999	SB
Lake Superior Paper Co.....		10.7	10.2				
Lake Superior Paper Industries.....	GEN1	10.7	10.2	ST	WW	1986	OP
Landfill Power LLC.....		4.9	4.5				
Woodlake Sanitary Services Inc.....	UNT1	1.6	1.5	IC	LF	1994	OP
	UNT2	1.6	1.5	IC	LF	1994	OP
	UNT3	1.6	1.5	IC	LF	1994	OP
Minnesota Methane LLC.....		4.2	3.9				
EKS Landfill.....	UNT1	1.6	1.5	IC	LF	1994	OP
	UNT2	1.6	1.5	IC	LF	1994	OP
	UNT3	1.0	.9	IC	LF	1994	SB
Minnesota Pwr Blandin Engy Ctr.....		31.5	30.9				
Blandin Energy Center.....	GEN1	15.0	15.0	ST	WW	1969	OP
	GEN2	16.5	15.9	ST	WW	1980	OP
Neshkoro Power Assn.....		2.6	2.7				
Byllesby.....	1	.8	.8	HY	WT	1988	OP
	2	.8	.8	HY	WT	1988	OP
	3	.9	1.0	HY	WT	1988	OP
Northern Alternative Energy.....		23.1	23.1				
Lakota Ridge.....	NMO1	11.3	11.3	WT	WN	1999	OP
Shalokatan Hills.....	6150	11.9	11.9	WT	WN	1999	SB
Ogden Energy Group Inc.....		39.6	38.0				
Hennepin Energy Resource Co LP.....	GEN1	39.6	38.0	ST	MW	1989	OP
Olmsted County Public Works.....		4.2	4.0				
Olmsted Waste Energy Facility.....	TG1	2.0	1.9	ST	MW	1987	OP
	TG2	2.2	2.1	ST	MW	1987	OP
Potlatch Corp.....		83.1	79.7				
Potlatch Corp Minnesota Pulp Paper Board Div.....							
	GEN3	21.4	21.4	ST	BL	1976	OP
	GEN4	40.0	37.2	ST	BL	1997	OP
	HGN1	1.8	1.8	HY	WT	1950	OP
	HGN5	.8	.8	HY	WT	1929	OP
	HGN6	.8	.8	HY	WT	1929	SB
	HGN7	2.8	2.9	HY	WT	1980	OP
Potlatch Corp Minnesota Pulp Paper Division.....							
	1	.6	.5	HY	WT	1917	OP
	2	.6	.5	HY	WT	1917	OP
	3	.5	.5	HY	WT	1936	OP
	4	.7	.7	HY	WT	1936	OP
	5	.7	.7	HY	WT	1940	OP
Potlatch Corp Minnesota Wood Products Division.....							
	GEN1	12.5	12.0	ST	WW	1992	OP
Rapidan Redevelopment LP.....		6.8	7.0				
Rapidan Hydroelectric Facility.....	GEN1	3.4	3.5	HY	WT	1984	OP
	GEN2	3.4	3.5	HY	WT	1984	CS
Windpower Partners 1993 LP.....		21.9	21.9				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Buffalo Ridge Windplant WPP 1993	EXIS	21.9	21.9	WT	WN	1994	OP
Woodstock Hills LLC		10.2	10.2				
Woodstock Windfarm	WIND	10.2	10.2	WT	WN	1999	OP
Mississippi		282.7	275.7				
Con Edison Energy MA Inc		3.6	3.5				
Gardners Falls	GF2	.4	.4	HY	WT	1964	OS
	GF3	.9	.9	HY	WT	1914	SB
	GF4	.9	.9	HY	WT	1914	SB
	GF5	1.3	1.3	HY	WT	1925	SB
Georgia Pacific Corp		100.0	98.1				
Leaf River	GEN1	25.0	24.0	ST	BL	1984	OP
	GEN2	25.0	24.0	ST	BL	1984	OP
Monticello Paper	GEN1	25.0	25.0	ST	BL	1968	OP
	GEN2	25.0	25.0	ST	BL	1968	OP
International Paper Co		50.5	50.5				
Vicksburg Mill	GEN1	2.5	2.5	ST	BL	1967	OP
	GEN2	48.0	48.0	ST	BL	1967	OP
Weyerhaeuser Co		128.7	123.6				
Columbus MS	TG1	64.0	61.5	ST	BL	1990	OP
	TG2	46.0	44.2	ST	BL	1982	OP
	TG3	14.7	14.1	ST	BL	1982	OP
	TG4	4.0	3.8	ST	BL	1987	CS
Montana		598.4	587.3				
Hydrodynamics Inc		2.0	2.1				
South Dry Creek Hydroelectric	1	2.0	2.1	HY	WT	1985	OP
Montana Dept Natural Resources		9.7	10.0				
Broadwater Power Project	GEN1	9.7	10.0	HY	WT	1989	OP
PPL Montana LLC		575.9	564.5				
Black Eagle	BLA1	7.8	7.6	HY	WT	1927	OP
	BLA2	7.8	7.6	HY	WT	1927	OP
	BLA3	5.6	5.5	HY	WT	1927	OP
Cochrane	COC1	24.0	23.4	HY	WT	1958	OP
	COC2	24.0	23.4	HY	WT	1958	OP
Hauser	HAU1	2.8	2.7	HY	WT	1911	OP
	HAU2	2.8	2.7	HY	WT	1911	OP
	HAU3	2.8	2.7	HY	WT	1911	OP
	HAU4	2.8	2.7	HY	WT	1911	OP
	HAU5	2.8	2.7	HY	WT	1911	OP
	HAU6	3.0	2.9	HY	WT	1915	OP
Holter	HOL1	9.6	9.4	HY	WT	1918	OP
	HOL2	9.6	9.4	HY	WT	1918	OP
	HOL3	9.6	9.4	HY	WT	1918	OP
	HOL4	9.6	9.4	HY	WT	1918	OP
Kerr	KER1	70.6	68.8	HY	WT	1938	OP
	KER2	70.6	68.8	HY	WT	1949	OP
	KER3	70.6	68.8	HY	WT	1954	OP
Madison	MAD1	2.3	2.2	HY	WT	1906	OP
	MAD2	2.3	2.2	HY	WT	1906	OP
	MAD3	2.3	2.2	HY	WT	1906	OP
	MAD4	2.3	2.2	HY	WT	1908	OP
Morony	MOR1	22.5	21.9	HY	WT	1930	OP
	MOR2	22.5	21.9	HY	WT	1930	OP
Mystic	MYS1	5.0	4.9	HY	WT	1925	OP
	MYS2	5.0	4.9	HY	WT	1925	OP
Rainbow	RAI1	4.0	3.9	HY	WT	1910	OP
	RAI2	4.0	3.9	HY	WT	1910	OP
	RAI3	4.0	3.9	HY	WT	1910	OP
	RAI4	4.0	3.9	HY	WT	1910	OP
	RAI5	4.0	3.9	HY	WT	1910	OP
	RAI6	4.0	3.9	HY	WT	1910	OP
	RAI7	5.8	5.7	HY	WT	1917	OP
	RAI8	5.8	5.7	HY	WT	1917	OP
Ryan	RYA1	8.0	7.8	HY	WT	1915	OP
	RYA2	8.0	7.8	HY	WT	1915	OP
	RYA3	8.0	7.8	HY	WT	1915	OP
	RYA4	8.0	7.8	HY	WT	1915	OP
	RYA5	8.0	7.8	HY	WT	1916	OP
	RYA6	8.0	7.8	HY	WT	1916	OP
Thompson Falls	TF1	7.0	6.8	HY	WT	1917	SB
	TF2	7.0	6.8	HY	WT	1917	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	TF3	7.0	6.8	HY	WT	1916	OP
	TF4	7.0	6.8	HY	WT	1916	SB
	TF5	7.0	6.8	HY	WT	1915	OP
	TF6	7.0	6.8	HY	WT	1915	OP
	TF7	50.0	51.6	HY	WT	1995	OP
Stone Container Corp.....		10.9	10.7				
Stone Container Corp Missoula Mill.....	GEN1	7.5	7.5	ST	BL	1960	OP
	GEN2	3.4	3.2	ST	BL	1990	OP
Nebraska		3.6	3.3				
City of Omaha NE.....		2.1	1.9				
Missouri River Wastewater Treatment Plant	6101	1.0	1.0	IC	DG	1985	OP
	6102	1.0	1.0	IC	DG	1985	OP
City Of Omaha NE.....		1.5	1.4				
Papillion Creek Wastewater Treatment Plant	951	.5	.5	IC	DG	1987	OP
	952	.5	.5	IC	DG	1987	OP
	953	.5	.5	IC	DG	1987	OP
Nevada		217.4	213.3				
Amedee Geothermal Venture I.....		3.0	3.0				
Amedee Geothermal Venture I.....	IND	1.5	1.5	GB	GE	1988	OP
	SYN	1.5	1.5	GB	GE	1988	OP
Empire LP.....		4.8	4.8				
Empire Facility.....	OE11	1.2	1.2	GB	GE	1987	OP
	OE12	1.2	1.2	GB	GE	1987	OP
	OE13	1.2	1.2	GB	GE	1987	OP
	OE14	1.2	1.2	GB	GE	1987	OP
MidAmerican Energy Holdings Co.....		11.0	10.6				
Desert Peak Power Plant.....	GEN1	11.0	10.6	ST	GE	1985	OP
Oxbow Geothermal Corp.....		60.5	58.1				
Oxbow Geothermal Corp Dixie Valley Fallon	GEN1	60.5	58.1	ST	GE	1988	OP
Oxbow Power of Beowawe Inc.....		17.0	16.3				
Oxbow Power of Beowawe Inc	GEN1	17.0	16.3	ST	GE	1985	OP
Soda Lake LP.....		26.1	26.1				
Soda Lake Geothermal No I II.....	OEC1	3.5	3.5	GB	GE	1990	OP
	OEC2	3.5	3.5	GB	GE	1990	OP
	OEC3	3.5	3.5	GB	GE	1990	OP
	OEC4	3.5	3.5	GB	GE	1990	OP
	OEC5	3.5	3.5	GB	GE	1990	OP
	OEC6	3.5	3.5	GB	GE	1990	OP
	OE11	1.2	1.2	GB	GE	1987	OP
	OE12	1.2	1.2	GB	GE	1987	OP
	OE13	1.2	1.2	GB	GE	1987	OP
	OE21	1.5	1.5	GB	GE	1990	OP
Star Group Stillwater I.....		21.0	21.0				
Stillwater Facility.....	OE11	1.5	1.5	GB	GE	1989	OP
	OE12	1.5	1.5	GB	GE	1989	OP
	OE13	1.5	1.5	GB	GE	1989	OP
	OE14	1.5	1.5	GB	GE	1989	OP
	OE15	1.5	1.5	GB	GE	1989	OP
	OE16	1.5	1.5	GB	GE	1989	OP
	OE17	1.5	1.5	GB	GE	1989	OP
	OE21	1.5	1.5	GB	GE	1989	OP
	OE22	1.5	1.5	GB	GE	1989	OP
	OE23	1.5	1.5	GB	GE	1989	OP
	OE24	1.5	1.5	GB	GE	1989	OP
	OE25	1.5	1.5	GB	GE	1989	OP
	OE26	1.5	1.5	GB	GE	1989	OP
	OE27	1.5	1.5	GB	GE	1989	OP
Steamboat Development Corp.....		45.2	45.2				
Steamboat II.....	T201	11.3	11.3	GB	GE	1992	OP
	T202	11.3	11.3	GB	GE	1992	OP
Steamboat III.....	T301	11.3	11.3	GB	GE	1992	OP
	T302	11.3	11.3	GB	GE	1992	OP
Steamboat EnviroSystems LLC.....		11.6	11.4				
Steamboat I.....	OE11	1.3	1.3	GB	GE	1986	OP
	OE12	1.3	1.3	GB	GE	1986	OP
	OE13	1.3	1.3	GB	GE	1986	OP
	OE14	1.3	1.3	GB	GE	1986	OP
	OE21	1.3	1.3	GB	GE	1986	OP
	OE22	1.3	1.3	GB	GE	1986	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Steamboat IA Power Plant.....	OE23	1.3	1.3	GB	GE	1986	OP
	DE31	1.3	1.2	IC	GE	1988	OP
	DE32	1.3	1.2	IC	GE	1988	OP
TCID Hydro.....		4.0	4.1				
New Lahontan.....	GEN1	4.0	4.1	HY	WT	1989	OP
Yankee Caithness Joint Vent LP.....		13.2	12.7				
Steamboat Hills Geothermal Plant.....	GEN1	13.2	12.7	ST	GE	1988	OP
New Hampshire.....		536.2	524.1				
Algonquin Pwr Inc Fund America.....		1.2	1.2				
Lochmere Hydroelectric Plant.....	UNT1	.3	.3	HY	WT	1984	OP
	UNT2	.3	.3	HY	WT	1984	OP
	UNT3	.3	.3	HY	WT	1984	OP
	UNT4	.3	.3	HY	WT	1984	OP
Algonquin Power Income Fund.....		2.8	2.8				
Pembroke Hydro.....	1	2.8	2.8	HY	WT	1985	OP
Algonquin Power Income Fund.....		1.9	2.0				
Franklin Industrial Complex.....	1	1.7	1.8	HY	WT	1985	OP
	2	.2	.2	HY	WT	1982	OS
Bio Energy Corp.....		12.7	12.2				
Bio Energy Corp.....	GEN1	12.7	12.2	ST	WW	1984	OP
Bio Energy Partners.....		9.2	8.1				
Turnkey Landfill Gas Recovery.....	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
	GEN3	.8	.7	IC	LF	1992	OP
	GEN4	.8	.7	IC	LF	1993	OP
	GEN5	3.0	2.6	GT	LF	1997	OP
	GEN6	3.0	2.6	GT	LF	1997	OP
Briar Hydro Assoc.....		3.4	3.5				
Briar Hydro Assoc Penacook Upper Falls Facility	1	3.4	3.5	HY	WT	1986	OP
Briar Hydro Associates.....		4.3	4.5				
Briar Hydro Associates Rolfe Canal Facility.....	1	4.3	4.5	HY	WT	1987	OP
Bridgewater Power Co LP.....		20.0	19.2				
Bridgewater Power Co LP.....	GEN1	20.0	19.2	ST	WW	1987	OP
Clement Dam Hydroelectric LLC.....		2.4	2.5				
Clement Dam Hydroelectric LLC.....	0049	2.4	2.5	HY	WT	1984	SB
Consolidated Hydro NH Inc.....		2.5	2.6				
EHC West Hopkinton.....	GEN1	1.0	1.0	HY	WT	1985	OP
Rollinsford.....	GEN1	.8	.8	HY	WT	1986	SB
	GEN2	.8	.8	HY	WT	1995	OP
Dodge Falls Assoc LP.....		5.0	5.2				
Dodge Falls Assoc.....	1UNI	5.0	5.2	HY	WT	1990	OP
Errol Hydroelectric Co LLC.....		3.0	3.1				
Errol Hydroelectric Project.....	1	3.0	3.1	HY	WT	1986	OP
General Electric Co.....		2.2	2.3				
GE Hydro Station.....	1575	1.7	1.8	HY	WT	1984	SB
	500	.5	.5	HY	WT	1988	SB
Gregg Falls Hydro Associates.....		3.5	3.6				
Gregg Falls.....	1	2.2	2.2	HY	WT	1985	SB
	2	1.3	1.4	HY	WT	1985	SB
Hemphill Power&Light Co.....		16.0	15.4				
Hemphill Power&Light Co.....	GEN1	16.0	15.4	ST	WW	1987	OP
Hillsborough Hydroelectric LP.....		1.2	1.2				
Hillsborough Hosiery.....	GEN1	.6	.6	HY	WT	1989	SB
	GEN2	.6	.6	HY	WT	1989	SB
Marlborough Hydro Corp.....		1.3	1.3				
Lower Village Water Power Project.....	0001	.7	.7	HY	WT	1994	OP
	0002	.7	.7	HY	WT	1995	OP
Mascoma Hydro Corp.....		1.5	1.6				
Mascoma Hydro Corp.....	01	.5	.5	HY	WT	1988	OP
	02	.5	.5	HY	WT	1988	SB
	03	.5	.5	HY	WT	1988	SB
Mine Falls LP.....		3.0	3.1				
Mine Falls LP.....	GEN1	3.0	3.1	HY	WT	1985	OP
Minnesota Methane LLC.....		3.1	2.9				
Four Hills Nashua Landfill.....	UNT1	2.3	2.1	IC	LF	1996	OP
	UNT2	.8	.8	IC	LF	1996	SB
New Hampshire Hydro Associates.....		4.6	4.8				
New Hampshire Hydro Associates	1	4.6	4.8	HY	WT	1983	OP
Newfound Hydroelectric Co.....		1.5	1.6				
Newfound Hydroelectric Co.....	1	.8	.8	HY	WT	1983	SB

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Pinetree Power Inc.....	2	0.8	0.8	HY	WT	1983	SB
Pinetree Power Inc.....	GEN1	17.6	16.9	ST	WW	1986	OP
Pinetree Power Tamworth Inc.....		25.0	24.0				
Pinetree Power Tamworth Inc.....	GEN1	25.0	24.0	ST	WW	1987	OP
Pontook Operating LP.....		10.7	11.1				
Pontook Hydroelectric Facility.....	GEN1	3.6	3.7	HY	WT	1986	OP
	GEN2	3.6	3.7	HY	WT	1986	OP
	GEN3	3.6	3.7	HY	WT	1986	OP
Pulp & Paper of America LLC.....		44.6	44.0				
Berlin Gorham	CAS1	2.4	2.3	HY	WT	1914	OP
	CAS2	2.4	2.3	HY	WT	1916	OP
	CAS3	2.4	2.3	HY	WT	1918	OP
	GOR1	1.2	1.2	HY	WT	1920	OP
	GOR2	1.2	1.2	HY	WT	1920	OP
	GOR3	1.2	1.2	HY	WT	1920	OP
	GOR4	1.2	1.2	HY	WT	1920	OP
	RS1	3.8	3.7	HY	WT	1920	OP
	RS3	3.8	3.7	HY	WT	1920	OP
	SHL1	1.0	.9	HY	WT	1916	SB
	SHL3	1.8	1.8	HY	WT	1929	OP
	SH2	1.0	.9	HY	WT	1916	OP
	SM1	.8	.8	HY	WT	1980	OP
	SM2	.8	.9	HY	WT	1980	OP
	SM3	.8	.8	HY	WT	1980	OP
	SM4	.8	.9	HY	WT	1980	OP
	TUR1	7.5	7.5	ST	GE	1957	OP
	TUR4	5.0	5.0	ST	GE	1948	OP
	TUR7	2.5	2.5	ST	GE	1926	OP
	XP1	.6	.6	HY	WT	1921	OP
	XP2	.6	.6	HY	WT	1921	OP
	XP3	.6	.6	HY	WT	1921	OP
	XP4	.6	.5	HY	WT	1921	SB
	XP5	.7	.7	HY	WT	1924	OP
S F R Hydro Corp.....		1.5	1.6				
Milton Hydro	1	.3	.2	HY	WT	1914	OP
	2	.5	.4	HY	WT	1914	OP
	3	.3	.3	HY	WT	1984	OP
	4	.6	.6	HY	WT	1987	OP
Somersworth Hydropower Assoc.....		1.3	1.3				
Somersworth Lower Great Dam	GEN1	1.3	1.3	HY	WT	1985	OP
Thomas Hodgson&Sons Inc.....		1.9	1.9				
Thomas Hodgson&Sons Inc	GEN1	1.9	1.9	HY	WT	1981	OP
Tillotson Rubber Co Inc.....		1.5	1.4				
Tillotson Rubber Co Inc.....	HG1	.1	.1	HY	WT	1980	OP
	TG1	.8	.7	ST	WW	1988	OP
	TG2	.6	.6	ST	WW	1996	OP
US Gen New England Inc.....		291.4	284.1				
Comerford	GEN1	35.1	34.2	HY	WT	1930	CS
	GEN2	35.1	34.2	HY	WT	1930	SB
	GEN3	35.1	34.2	HY	WT	1930	SB
	GEN4	35.1	34.2	HY	WT	1930	CS
Mcindoes	GEN1	2.7	2.6	HY	WT	1931	SB
	GEN2	2.7	2.6	HY	WT	1931	SB
	GEN3	2.7	2.6	HY	WT	1931	SB
	GEN4	2.7	2.6	HY	WT	1931	SB
S C Moore.....	GEN1	35.1	34.2	HY	WT	1957	CS
	GEN2	35.1	34.2	HY	WT	1957	SB
	GEN3	35.1	34.2	HY	WT	1957	SB
	GEN4	35.1	34.2	HY	WT	1957	CS
Wheelabrator Environmental Sys.....		18.5	17.8				
Claremont Facility	GEN1	4.5	4.3	ST	MW	1987	OP
Concord Facility	GEN1	14.0	13.5	ST	MW	1989	OP
Whitefield Power & Light Co.....		16.0	15.4				
Whitefield Power & Light Co.....	GEN1	16.0	15.4	ST	WW	1988	OP
New Jersey		224.7	216.4				
Amer Ref Fuel Co of Essex Cnt.....		69.9	67.1				
American Ref Fuel Co of Essex County	GEN1	34.9	33.6	ST	MW	1990	OP
	GEN2	34.9	33.6	ST	MW	1990	OP
Bio Energy Partners.....		3.0	2.6				
Easthampton Power Plant.....	GEN1	3.0	2.6	GT	LF	1990	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Camden Cnty Engy Recov Ass LP.....		34.0	32.7				
Camden Resource Recovery Facility	TGA	17.0	16.3	ST	MW	1991	OP
	TGB	17.0	16.3	ST	MW	1991	OP
Great Falls Hydroelectric Co		10.8	11.2				
Great Falls Hydroelectric Project.....	GEN1	3.6	3.7	HY	WT	1985	SB
	GEN2	3.6	3.7	HY	WT	1985	CS
	GEN3	3.6	3.7	HY	WT	1985	CS
Kinsley's Landfill Inc.....		2.0	1.9				
Kinsleys Landfill Inc	0011	.5	.5	IC	LF	1985	CS
	0012	.5	.5	IC	LF	1985	CS
	0013	.5	.5	IC	LF	1985	CS
	0014	.5	.5	IC	LF	1985	CS
Lafayette Energy Partners LP.....		1.2	1.1				
Lafayette Energy Partners LP	UNT1	.6	.6	IC	LF	1990	OP
	UNT2	.6	.6	IC	LF	1990	OP
M M Hackensack Energy.....		3.8	3.7				
Balefill.....	UNT1	1.9	1.9	IC	LF	1998	OP
	UNT2	1.9	1.9	IC	LF	1998	OP
Manchester Renewable Pwr Corp.....		4.8	4.7				
Ocean County Landfill	UNT1	.8	.8	IC	LF	1997	OP
	UNT2	.8	.8	IC	LF	1997	OP
	UNT3	.8	.8	IC	LF	1997	OP
	UNT4	.8	.8	IC	LF	1997	OP
	UNT5	.8	.8	IC	LF	1997	OP
	UNT6	.8	.8	IC	LF	1997	OP
Merck & Co Inc		9.0	9.0				
Merck Rahway Power Plant.....	GEN7	4.0	4.0	ST	WA	1968	OP
	GEN8	5.0	5.0	ST	WA	1977	OP
O'Brien Biogas IV LLC.....		10.8	10.0				
O'Brien Biogas IV LLC.....	UNT1	10.8	10.0	ST	LF	1997	OP
Ocean County Utilities Auth.....		1.0	.9				
Bayville Central Facility.....	COG1	.3	.3	IC	DG	1988	OP
	COG2	.3	.3	IC	DG	1988	CS
	COG3	.3	.3	IC	DG	1988	OP
Ogden Energy Group Inc		13.0	12.5				
Warren Energy Resource Co.....	NA	13.0	12.5	ST	MW	1988	OP
Passaic Valley Water Comm.....		2.4	2.3				
Passaic Valley Water Commission	GEN1	.6	.6	HY	WT	1935	SB
	GEN2	.6	.6	HY	WT	1935	SB
	GEN3	.6	.6	HY	WT	1935	SB
	GEN4	.6	.6	HY	WT	1935	OP
Union County Utilities Auth.....		45.0	43.2				
Union County Resource Recovery Facility	GEN1	45.0	43.2	ST	MW	1994	OP
Wheelabrator Environmental Sys.....		14.1	13.5				
Wheelabrator Gloucester Co LP	GEN1	14.1	13.5	ST	MW	1990	OP
New Mexico		2.3	2.1				
Albuquerque City of.....		2.3	2.1				
Southside Water Reclamation Plant.....	GEN3	1.1	1.0	IC	DG	1987	OP
	GEN4	1.1	1.0	IC	DG	1987	OP
New York		1,527.6	1,500.8				
Algonquin Power Income Fund.....		1.0	1.0				
Hollow Dam Power Co	HY1	.5	.5	HY	WT	1987	SB
	HY2	.5	.5	HY	WT	1987	SB
Alice Falls Corp.....		2.1	2.2				
Alice Falls Hydroelectric Project.....	1	1.5	1.6	HY	WT	1991	OP
	2	.6	.6	HY	WT	1991	OP
Amer Ref Fuel Co Of Niagara LP		50.0	48.1				
American Ref Fuel Co Of Niagara LP	GEN1	25.0	24.0	ST	MW	1980	OP
	GEN2	25.0	24.0	ST	MW	1980	OP
American Ref Fuel Co		78.6	75.5				
American Ref Fuel Co of Hempstead	GEN1	78.6	75.5	ST	MW	1989	OP
Beaver Falls Hydro Associates		2.5	2.5				
Beaver Falls I.....	0011	1.5	1.5	HY	WT	1938	OP
Beaver Falls II	021	.5	.5	HY	WT	1986	OP
	022	.5	.5	HY	WT	1986	OP
Beebee Island Corp		8.0	7.8				
Beebee Island Hydro Plant.....	UNT1	4.0	3.9	HY	WT	1931	OP
	UNT2	4.0	3.9	HY	WT	1931	OP
Bio Energy Partners.....		8.0	7.4				
High Acres Gas Recovery.....	GEN1	.8	.7	IC	LF	1996	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Mohawk Valley Landfill Gas Recovery	GEN2	0.8	0.7	IC	LF	1991	OP
	GEN3	.8	.7	IC	LF	1991	OP
	GEN4	.8	.8	IC	LF	1999	OP
	GEN1	.8	.7	IC	LF	1991	OP
Monroe Livingston Gas Recovery	GEN2	.8	.7	IC	LF	1992	OP
	GEN1	.8	.7	IC	LF	1988	OP
	GEN2	.8	.7	IC	LF	1988	OP
	GEN3	.8	.7	IC	LF	1988	OP
Boralex Chateaugay Inc	GEN4	.8	.7	IC	LF	1988	OP
	GEN2	19.7	18.9				
	Chateaugay Power Station	19.7	18.9	ST	WW	1993	OP
	Cellu Tissue Corp	1.0	1.0				
Cellu Tissue Corp Natural Dam Mill	01	.4	.4	HY	WT	1959	OP
	02	.3	.3	HY	WT	1959	OP
	03	.3	.3	HY	WT	1959	OP
Chasm Hydro Partnership		1.6	1.7				
Chasm Hydro Partnership	1100	1.0	1.0	HY	WT	1982	OP
	2600	.6	.6	HY	WT	1984	OS
Cornell Hydro		1.9	1.9				
Cornell Hydro	1	.8	.8	HY	WT	1981	CS
	2	1.1	1.1	HY	WT	1981	SB
Curtis Palmer Hydro Co LP		59.3	61.3				
Curtis Palmer Hydroelectric	C1	2.6	2.7	HY	WT	1986	OP
	C2	2.6	2.7	HY	WT	1986	OP
	C3	2.6	2.7	HY	WT	1985	OP
	C4	1.0	1.1	HY	WT	1985	OP
	C5	1.0	1.1	HY	WT	1985	OP
	P1	24.6	25.5	HY	WT	1986	OP
	P2	24.6	25.5	HY	WT	1986	OP
		25.3	25.8				
CHI Energy Inc		1.7	1.8	HY	WT	1988	OP
Chateaugay High Falls Hydro	WT	1.7	1.8	HY	WT	1988	OP
Copenhagen Plant	GEN1	1.5	1.6	HY	WT	1984	OP
	GEN2	1.5	1.6	HY	WT	1984	OP
	GEN3	.3	.3	HY	WT	1984	OP
	GEN1	.5	.5	HY	WT	1931	OP
	GEN2	.5	.5	HY	WT	1931	OP
	GEN3	.2	.2	HY	WT	1958	OP
	GEN4	.3	.3	HY	WT	1986	OP
Dexter Plant	GEN5	.3	.3	HY	WT	1986	OP
	GEN6	1.3	1.3	HY	WT	1988	OP
	GEN7	1.3	1.3	HY	WT	1988	OP
	GEN1	.4	.4	HY	WT	1914	OP
	GEN2	.4	.4	HY	WT	1914	OP
	GEN3	.4	.4	HY	WT	1914	OP
	GEN1	.8	.8	HY	WT	1980	OP
Goodyear Lake Plant	GEN2	.6	.6	HY	WT	1980	OP
	GEN1	.9	.8	HY	WT	1922	OP
Hailesboro 4 Plant	GEN2	.6	.6	HY	WT	1922	OP
	GEN1	1.2	1.2	HY	WT	1949	OP
Pyrites Plant	GEN2	3.5	3.6	HY	WT	1985	OP
	GEN3	3.5	3.6	HY	WT	1985	OP
	GEN1	1.0	1.0	HY	WT	1929	OP
Theresa Plant	GEN2	.3	.3	HY	WT	1927	OP
	GEN1	1.2	1.2	HY	WT	1986	OP
Walden	GEN2	.8	.8	HY	WT	1986	SB
	GEN3	.4	.4	HY	WT	1986	SB
		8.7	9.0				
CMS Generation Co		8.7	9.0				
Black River Hydro Associates	DE1	1.6	1.7	HY	WT	1984	OP
	PL1	2.2	2.3	HY	WT	1984	OP
	RI1	1.9	2.0	HY	WT	1984	OP
Lyonsdale Associates	GEN1	1.5	1.6	HY	WT	1984	OP
	GEN2	1.5	1.6	HY	WT	1984	OP
Dahowa Hydro		10.5	10.9				
Dahowa Hydro	GEN1	10.5	10.9	HY	WT	1987	OP
Diana Dolgeville Corp		6.9	7.1				
Diana Hydroelectric	HY1	1.9	1.9	HY	WT	1985	OP
Dolgeville Hydroelectric	GEN1	5.0	5.2	HY	WT	1985	OP
Dutchess County Res Recvy Agny		9.2	8.8				
Dutchess County Resource Recovery Facility		9.2	8.8				
Eastman Kodak Co	GEN1	.5	.5	ST	MW	1987	OP
	KPR1	.5	.5	HY	WT	1957	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Electro Ecology Inc.....		2.0	2.1				
Wappinger Falls Hydroelectric.....	1	1.0	1.0	HY	WT	1988	OP
	2	1.0	1.0	HY	WT	1988	OP
Empire Hydro Partners.....		1.0	1.0				
Port Leyden Hydroelectric Project.....	GEN1	.5	.5	HY	WT	1985	OP
	GEN2	.5	.5	HY	WT	1985	OP
Erie Blvd Hydropower LP.....		14.4	14.0				
Blake.....	1	14.4	14.0	HY	WT	1957	OP
Erie Boulevard Hydropower LP.....		4.5	4.4				
Taylorville.....	1	1.1	1.1	HY	WT	1913	OP
	2	1.1	1.1	HY	WT	1913	OP
	3	1.1	1.1	HY	WT	1913	OP
	4	1.2	1.2	HY	WT	1927	OP
Erie Boulevard Hydropower LP.....		12.5	12.2				
Higley.....	1	1.2	1.2	HY	WT	1913	OP
	2	1.2	1.2	HY	WT	1913	OP
	3	2.1	2.0	HY	WT	1937	OP
Moshier.....	1	4.0	3.9	HY	WT	1929	OP
	2	4.0	3.9	HY	WT	1929	OP
Erie Boulevard Hydropower LP.....		4.8	4.7				
High Falls.....	1	1.6	1.6	HY	WT	1925	OP
	2	1.6	1.6	HY	WT	1925	OP
	3	1.6	1.6	HY	WT	1925	OP
Erie Boulevard Hydropower LP.....		578.4	564.6				
Allens Falls.....	1	4.4	4.3	HY	WT	1927	OP
Beardslee.....	1	10.0	9.8	HY	WT	1924	OP
	2	10.0	9.8	HY	WT	1924	OP
Belfort.....	1	.4	.4	HY	WT	1903	OP
	2	.6	.6	HY	WT	1915	OP
	3	1.0	1.0	HY	WT	1918	OP
Bennetts Bridge.....	1	6.4	6.2	HY	WT	1932	OP
	2	6.4	6.2	HY	WT	1932	OP
	3	8.0	7.8	HY	WT	1966	OP
	4	8.0	7.8	HY	WT	1966	OP
Black River.....	1	2.0	2.0	HY	WT	1920	OP
	2	2.0	2.0	HY	WT	1920	OP
	3	2.0	2.0	HY	WT	1920	OP
Browns Falls.....	1	7.5	7.3	HY	WT	1923	OP
	2	7.5	7.3	HY	WT	1923	OP
Chasm.....	1	1.0	1.0	HY	WT	1913	OP
	2	1.0	1.0	HY	WT	1913	OP
	3	1.3	1.3	HY	WT	1926	OP
Colton.....	1	10.0	9.8	HY	WT	1918	OP
	2	10.0	9.8	HY	WT	1918	OP
	3	10.0	9.8	HY	WT	1928	OP
Deferiet.....	1	3.6	3.5	HY	WT	1925	OP
	2	3.6	3.5	HY	WT	1925	OP
	3	3.6	3.5	HY	WT	1925	OP
E J West.....	1	10.0	9.8	HY	WT	1930	OP
	2	10.0	9.8	HY	WT	1930	OP
East Norfolk.....	1	3.0	2.9	HY	WT	1928	OP
Eel Weir.....	1	.5	.5	HY	WT	1928	OP
	2	1.1	1.1	HY	WT	1928	OP
	3	1.1	1.1	HY	WT	1928	OP
Effley.....	1	.4	.4	HY	WT	1902	OP
	2	.4	.4	HY	WT	1907	OP
	3	.6	.6	HY	WT	1910	OP
	4	1.6	1.5	HY	WT	1923	OP
Elmer.....	1	.8	.7	HY	WT	1916	OP
	2	.8	.7	HY	WT	1916	OP
Ephratah.....	1	1.3	1.3	HY	WT	1920	OP
	2	1.3	1.2	HY	WT	1911	OP
	3	1.3	1.2	HY	WT	1911	OP
	4	1.3	1.2	HY	WT	1911	OP
Five Falls.....	1	22.5	21.9	HY	WT	1955	OP
Flat Rock.....	1	3.0	2.9	HY	WT	1924	OP
	2	3.0	2.9	HY	WT	1924	OP
Franklin.....	1	1.1	1.0	HY	WT	1911	OP
	2	1.2	1.2	HY	WT	1926	OP
Fulton.....	1	.8	.8	HY	WT	1924	OP
	2	.5	.4	HY	WT	1928	OP
Glenwood.....	1	.5	.5	HY	WT	1950	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	2	0.5	0.5	HY	WT	1950	OP
	3	.5	.5	HY	WT	1950	OP
Granby.....	1	5.0	5.2	HY	WT	1983	OP
	2	5.0	5.2	HY	WT	1983	OP
Green Island.....	1	1.5	1.5	HY	WT	1921	OP
	2	1.5	1.5	HY	WT	1921	OP
	3	1.5	1.5	HY	WT	1921	OP
	4	1.5	1.5	HY	WT	1921	OP
Hannawa.....	1	3.6	3.5	HY	WT	1914	OP
	2	3.6	3.5	HY	WT	1920	OP
Herrings.....	1	1.8	1.8	HY	WT	1924	OP
	2	1.8	1.8	HY	WT	1924	OP
	3	1.8	1.8	HY	WT	1924	OP
Heuvelton.....	1	.5	.5	HY	WT	1924	OP
	2	.5	.5	HY	WT	1924	OP
Hydraulic Race.....	1	4.7	4.6	HY	WT	1942	OP
Inghams.....	1	3.2	3.1	HY	WT	1912	OP
	2	3.2	3.1	HY	WT	1912	OP
Johnsonville.....	1	2.4	2.3	HY	WT	1909	OP
	2	2.4	2.3	HY	WT	1909	OP
Kamargo.....	1	1.8	1.8	HY	WT	1921	OP
	2	1.8	1.8	HY	WT	1921	OP
	3	1.8	1.8	HY	WT	1921	OP
Lighthouse Hill.....	1	3.8	3.7	HY	WT	1930	OP
	2	3.8	3.7	HY	WT	1930	OP
Macomb.....	1	1.0	1.0	HY	WT	1940	OP
Minetto.....	1	1.6	1.6	HY	WT	1915	OP
	2	1.6	1.6	HY	WT	1915	OP
	3	1.6	1.6	HY	WT	1915	OP
	4	1.6	1.6	HY	WT	1915	OP
	5	1.6	1.6	HY	WT	1915	OP
Norfolk.....	1	4.5	4.4	HY	WT	1928	OP
Norwood.....	1	2.0	2.0	HY	WT	1928	OP
Oswego Fall West.....	3	.4	.4	HY	WT	1914	OP
	4	.9	.9	HY	WT	1914	OP
	5	.9	.9	HY	WT	1914	OP
Oswego Falls East.....	1	1.5	1.5	HY	WT	1914	OP
	2	1.5	1.5	HY	WT	1914	OP
	3	1.5	1.5	HY	WT	1914	OP
Parishville.....	1	2.4	2.3	HY	WT	1925	OP
Piercefield.....	1	1.5	1.5	HY	WT	1957	OP
	2	.6	.6	HY	WT	1924	OP
	3	.6	.6	HY	WT	1924	OP
Prospect.....	1	17.3	16.9	HY	WT	1959	OP
Rainbow Falls.....	1	22.5	21.9	HY	WT	1956	OP
Raymondville.....	1	2.0	2.0	HY	WT	1928	OP
Schaghticoke.....	1	3.3	3.2	HY	WT	1908	OS
	2	3.3	3.2	HY	WT	1908	OS
	3	3.3	3.2	HY	WT	1908	OS
	4	3.3	3.2	HY	WT	1908	OS
School Street.....	1	7.2	7.0	HY	WT	1915	OP
	2	7.2	7.0	HY	WT	1915	OP
	3	7.2	7.0	HY	WT	1915	OP
	4	7.2	7.0	HY	WT	1922	OP
	5	10.0	9.8	HY	WT	1924	OP
Schuylerville.....	1	1.5	1.5	HY	WT	1919	OP
Sewalls.....	1	1.0	1.0	HY	WT	1925	OP
	2	1.0	1.0	HY	WT	1925	OP
Sherman Island.....	2	7.2	7.0	HY	WT	1923	OP
	3	7.2	7.0	HY	WT	1923	OP
	4	7.2	7.0	HY	WT	1923	OP
	5	7.2	7.0	HY	WT	1923	OP
Soft Maple.....	1	7.5	7.3	HY	WT	1925	OP
	2	7.5	7.3	HY	WT	1925	OP
South Colton.....	1	19.3	18.9	HY	WT	1954	OP
South Edwards.....	1	1.0	1.0	HY	WT	1912	OP
	2	1.0	1.0	HY	WT	1912	OP
	3	.7	.7	HY	WT	1921	OP
	4	.2	.2	HY	WT	1994	OP
Spier Falls.....	8	6.8	6.6	HY	WT	1924	OP
	9	37.6	36.7	HY	WT	1930	OP
Stark.....	1	22.5	21.9	HY	WT	1957	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Stewarts Bridge.....	1	30.0	29.3	HY	WT	1952	OP
Stuyvesant Falls.....	1	2.8	2.7	HY	WT	1904	OS
Sugar Island.....	1	2.4	2.3	HY	WT	1924	OP
	2	2.4	2.3	HY	WT	1924	OP
Taleville.....	1	1.2	1.3	HY	WT	1986	OP
	2	.1	.1	HY	WT	1986	OP
Trenton Falls.....	5	6.8	6.6	HY	WT	1919	OP
	6	6.4	6.2	HY	WT	1919	OP
	7	6.4	6.2	HY	WT	1919	OP
Varick.....	2	2.2	2.1	HY	WT	1926	OP
	3	2.2	2.1	HY	WT	1926	OP
	4	2.2	2.1	HY	WT	1926	OP
	5	2.2	2.1	HY	WT	1926	OP
Waterport.....	1	2.3	2.2	HY	WT	1921	OP
	2	2.4	2.3	HY	WT	1924	OP
Yaleville.....	1	.5	.5	HY	WT	1940	OP
	2	.7	.7	HY	WT	1940	OP
Erie Boulevard Hypower LP.....		6.1	5.9				
Eagle.....	1	1.3	1.3	HY	WT	1914	OP
	2	1.3	1.3	HY	WT	1915	OP
	3	1.3	1.3	HY	WT	1919	OP
	4	2.1	2.0	HY	WT	1925	OP
Finch Pruyn Co Inc.....		40.9	39.6				
Finch Pruyn Co Inc.....	GEN1	2.4	2.3	HY	WT	1944	OP
	GEN2	2.0	2.0	HY	WT	1957	OP
	GEN3	2.3	2.3	HY	WT	1980	SB
	GEN4	2.4	2.3	HY	WT	1965	OP
	GEN5	2.8	2.8	HY	WT	1935	OP
	GEN6	29.0	27.9	ST	SS	1987	OP
Fort Miller Associates.....		5.0	5.2				
Fort Miller Hydroelectric Facility.....	GEN1	2.5	2.6	HY	WT	1984	OP
	GEN2	2.5	2.6	HY	WT	1984	OP
FortisUS Energy Corp.....		16.2	16.8				
Moose River Corp.....	GEN1	12.6	13.0	HY	WT	1987	OP
Philadelphia Corp.....	GEN1	3.6	3.8	HY	WT	1986	OP
Foster Wheeler Power Sys Inc.....		15.0	14.4				
Adirondack Resource Recovery Facility.....	GEN1	15.0	14.4	ST	MW	1991	OP
Fourth Branch Associates.....		8.3	8.6				
Kings Falls Hydroelectric.....	1	1.6	1.7	HY	WT	1988	OP
Longfalls Facility.....	1	3.3	3.4	HY	WT	1991	OP
Mohawk Hydroelectric Facility.....	1	3.4	3.5	HY	WT	1987	OP
Hampshire Paper Co Inc.....		3.5	3.6				
Hampshire Paper Co Inc.....	05	3.5	3.6	HY	WT	1987	OP
Hollingworth & Vose Co.....		3.3	3.5				
Center Falls.....	1	.4	.5	HY	WT	1984	OP
	2	.4	.5	HY	WT	1984	OP
	3	.4	.4	HY	WT	1984	OP
Clark Mills Lower.....	1	.3	.3	HY	WT	1985	OP
	2	.2	.2	HY	WT	1985	OP
	3	.2	.2	HY	WT	1985	OP
	4	.4	.4	HY	WT	1985	OP
Clarks Mill Upper.....	1	.2	.2	HY	WT	1985	OP
	2	.2	.2	HY	WT	1985	OP
	3	.2	.2	HY	WT	1985	OP
	4	.2	.2	HY	WT	1985	OP
	5	.1	.1	HY	WT	1985	OP
Islip Resource Recovery Agency.....		11.5	11.1				
Mac Arthur Waste to Energy Facility.....	GEN1	11.5	11.1	ST	MW	1986	OP
IPC-Ticonderoga.....		42.1	42.1				
Ticonderoga Mill.....	GEN1	42.1	42.1	ST	BL	1970	OP
Lachute Hydro Co Inc.....		9.0	9.3				
Lachute Hydro Lower.....	GEN1	3.8	3.9	HY	WT	1987	SB
Lachute Hydro Upper.....	GEN1	5.2	5.4	HY	WT	1987	SB
Landfill Generating Partners.....		3.0	2.6				
Orange County New York.....	1	3.0	2.6	GT	LF	1990	OP
Little Falls Hydroelec Assoc.....		13.1	13.5				
Little Falls Hydro.....	GEN1	6.6	6.8	HY	WT	1987	OP
	GEN2	6.6	6.8	HY	WT	1987	OP
Lower Saranac Hydro Partner LP.....		6.7	6.9				
Lower Saranac Hydroelectric Facility.....	GEN1	3.2	3.3	HY	WT	1990	OP
	GEN2	3.2	3.3	HY	WT	1990	OP
	GEN3	.3	.3	HY	WT	1990	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Lyons Falls Pulp Inc		7.6	7.4				
Lyons Falls Hydroelectric Inc	GEN1	1.0	1.0	HY	WT	1970	OP
	GEN3	1.6	1.6	HY	WT	1970	OP
	GEN4	.5	.5	HY	WT	1970	OP
	GEN5	.4	.4	HY	WT	1970	OP
	GEN6	1.2	1.2	HY	WT	1970	OP
	GEN7	1.2	1.2	HY	WT	1970	OP
	GEN8	.8	.8	HY	WT	1970	OP
	GEN9	.9	.9	HY	WT	1970	OP
Lyonsdale Power Co LLC.....		21.1	20.3				
Lyonsdale Power Co LLC.....	STG	21.1	20.3	ST	WW	1992	OP
LFG Energy Inc		13.0	12.4				
LFG Energy Inc	GEN1	.1	.1	IC	LF	1990	OP
	GEN2	.1	.1	IC	LF	1990	OP
	GEN3	.1	.1	IC	LF	1990	OP
	GEN4	.1	.1	IC	LF	1990	OP
	GEN5	.1	.1	IC	LF	1990	OP
	GEN6	.1	.1	IC	LF	1990	OP
	GEN7	.1	.1	IC	LF	1990	OP
	GEN8	.1	.1	IC	LF	1990	OP
	GEN9	.1	.1	IC	LF	1990	OP
	GE10	.1	.1	IC	LF	1990	OP
	GE11	.1	.1	IC	LF	1990	OP
	GE12	.1	.1	IC	LF	1990	OP
	GE13	.1	.1	IC	LF	1990	OP
	GE14	.1	.1	IC	LF	1990	OP
	GE15	.1	.1	IC	LF	1990	OP
	GE16	.1	.1	IC	LF	1990	OP
	GE17	.1	.1	IC	LF	1990	OP
	GE18	.1	.1	IC	LF	1990	OP
	GE19	.1	.1	IC	LF	1990	OP
	GE20	.1	.1	IC	LF	1990	OP
	GE21	.1	.1	IC	LF	1990	OP
	GE22	.1	.1	IC	LF	1990	OP
	GE23	.1	.1	IC	LF	1990	OP
	GE24	.1	.1	IC	LF	1990	OP
	GE25	.1	.1	IC	LF	1990	OP
	GE26	.1	.1	IC	LF	1990	OP
	GE27	.1	.1	IC	LF	1990	OP
	GE28	.1	.1	IC	LF	1990	OP
	GE29	.1	.1	IC	LF	1990	OP
	GE30	.1	.1	IC	LF	1990	OP
	GE31	.1	.1	IC	LF	1990	OP
	GE32	.1	.1	IC	LF	1990	OP
	GE33	.1	.1	IC	LF	1990	OP
	GE34	.1	.1	IC	LF	1990	OP
	GE35	.1	.1	IC	LF	1990	OP
	GE36	.1	.1	IC	LF	1990	OP
	GE37	.1	.1	IC	LF	1990	OP
	GE38	.1	.1	IC	LF	1990	OP
	GE39	.1	.1	IC	LF	1990	OP
	GE40	.1	.1	IC	LF	1990	OP
	GE41	.1	.1	IC	LF	1990	OP
	GE42	.1	.1	IC	LF	1990	OP
	GE43	.1	.1	IC	LF	1990	OP
	GE44	.1	.1	IC	LF	1990	OP
	GE45	.1	.1	IC	LF	1990	OP
	GE46	.1	.1	IC	LF	1990	OP
	GE47	.1	.1	IC	LF	1990	OP
	GE48	.1	.1	IC	LF	1990	OP
	GE49	.1	.1	IC	LF	1990	OP
	GE50	.1	.1	IC	LF	1990	OP
	GE51	.1	.1	IC	LF	1990	OP
	GE52	.1	.1	IC	LF	1990	OP
	GE53	.9	.9	IC	LF	1999	SB
	GE54	.9	.9	IC	LF	1999	SB
	GE55	.9	.9	IC	LF	1999	SB
	GE56	.9	.9	IC	LF	1999	SB
	GE57	.9	.9	IC	LF	1999	SB
	GE58	.9	.9	IC	LF	1999	SB
	GE59	.9	.9	IC	LF	1999	SB
Middle Falls LP		2.3	2.4				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Middle Falls Hydroelectric.....	HY1	1.1	1.2	HY	WT	1989	OP
	HY2	1.1	1.2	HY	WT	1989	OP
Middletown LFG Ltd		6.1	5.7				
Middletown LFG LTD Conversion Site 2 3	1405	.8	.7	IC	LF	1995	OP
	1462	.8	.7	IC	LF	1988	SB
	1463	.8	.7	IC	LF	1989	OP
	1464	.8	.7	IC	LF	1988	OP
	1765	1.5	1.4	IC	LF	1991	OP
	3010	.8	.8	IC	LF	1998	OP
	3024	.8	.8	IC	LF	1998	OP
Minnesota Methane LLC.....		1.9	1.9				
Albany Landfill.....	UNT1	1.0	.9	IC	LF	1998	OP
	UNT2	1.0	.9	IC	LF	1998	OP
Moreau Manufacturing Corp.....		6.0	5.9				
Feeder Dam Hydro Plant.....	1	1.2	1.2	HY	WT	1924	OP
	2	1.2	1.2	HY	WT	1924	OP
	3	1.2	1.2	HY	WT	1924	OP
	4	1.2	1.2	HY	WT	1924	OP
	5	1.2	1.2	HY	WT	1924	OP
Mt Ida Associates		3.0	3.1				
Mt Ida Hydroelectric	3983	1.5	1.6	HY	WT	1992	OP
	3986	1.5	1.6	HY	WT	1992	OP
Newport Hydro Associates.....		1.8	1.9				
Newport Hydro	1	.9	.9	HY	WT	1987	OP
	2	.9	.9	HY	WT	1987	OP
	3	.1	.1	HY	WT	1987	OP
Northbrook New York LLC.....		32.8	31.1				
Glen Park Hydroelectric Project	GEN1	14.6	13.8	HY	WT	1999	CS
	GEN2	14.6	13.8	HY	WT	1999	CS
	GEN3	3.7	3.5	HY	WT	1999	SB
Northern Electric Power Co LP.....		36.0	37.3				
Hudson Falls Hydroelectric Project	GEN1	18.0	18.6	HY	WT	1995	OP
	GEN2	18.0	18.6	HY	WT	1995	OP
NYSD LP		11.4	11.8				
New York State Dam Hydro.....	GEN1	5.7	5.9	HY	WT	1990	OP
	GEN2	5.7	5.9	HY	WT	1990	OP
Ogden Energy Group Inc		25.0	24.0				
Huntington Resource Recovery Facility	GEN1	25.0	24.0	ST	MW	1991	OP
Ogden Martin Sys of Onondaga		39.5	38.0				
Onondaga County Resource Recovery Facility	GEN1	39.5	38.0	ST	MW	1994	OP
Ogden Projects Inc		17.0	16.3				
Babylon Resource Recovery Facility.....	GEN1	17.0	16.3	ST	MW	1989	OP
Onondaga Energy Partners LP.....		1.4	1.3				
Onondaga Energy Partners LP.....	ON19	.7	.7	IC	LF	1988	OP
	ON20	.7	.7	IC	LF	1988	OP
Oswego County		3.6	3.5				
Oswego County Energy Recovery	UNT1	1.8	1.7	ST	MW	1986	SB
	UNT2	1.8	1.7	ST	MW	1986	SB
Oswego Hydro Partner LP		3.2	3.4				
Phoenix Hydro Project	1-02	1.6	1.7	HY	WT	1991	OP
	2-01	1.6	1.7	HY	WT	1991	OP
Oyster Bay Energy Partners LP.....		1.4	1.3				
Oyster Bay Energy Partners LP.....	OB16	.7	.7	IC	LF	1986	SB
	OB18	.7	.7	IC	LF	1986	SB
Raquette Hydro Power Ltd		6.0	6.2				
Hewittville Hydroelectric	HY1	3.0	3.1	HY	WT	1984	OP
Unionville Hydro Proj 2499 NY.....	HY1	3.0	3.1	HY	WT	1984	OP
Seneca Energy Inc		11.2	10.7				
Seneca Energy.....	GEN1	.8	.7	IC	LF	1996	OP
	GEN2	.8	.7	IC	LF	1996	OP
	GEN3	.8	.7	IC	LF	1996	OP
	GEN4	.8	.7	IC	LF	1996	OP
	GEN5	.8	.7	IC	LF	1996	OP
	GEN6	.8	.8	IC	LF	1997	OP
	GEN7	.8	.8	IC	LF	1997	OP
	GEN8	.8	.8	IC	LF	1998	OP
	GEN9	.8	.8	IC	LF	1998	OP
	GE10	.8	.8	IC	LF	1998	OP
	GE11	.8	.8	IC	LF	1998	OP
	GE12	.8	.8	IC	LF	1998	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GE13	0.8	0.8	IC	LF	1998	OP
	GE14	.8	.8	IC	LF	1998	OP
Sissonville LP.....		3.0	3.1				
Sissonville Hydroelectric.....	HY1	3.0	3.1	HY	WT	1990	OP
Smithtown Energy Partners LP.....		1.4	1.3				
Smithtown Energy Partners LP.....	SW21	.7	.7	IC	LF	1988	SB
	SW22	.7	.7	IC	LF	1988	SB
South Glens Falls LP.....		13.9	14.4				
South Glens Falls Hydroelectric Project.....	GEN1	6.9	7.2	HY	WT	1994	OP
	GEN2	6.9	7.2	HY	WT	1994	OP
Southern Energy New York.....		44.0	42.9				
Grahamsville.....	GRHM	18.0	17.5	HY	WT	1956	OP
Mongaup.....	GEN1	4.0	3.9	HY	WT	1923	CS
Rio.....	RIO	10.0	9.8	HY	WT	1927	SB
Swinging Bridge 1.....	SWI1	5.0	4.9	HY	WT	1930	SB
Swinging Bridge 2.....	SWI2	7.0	6.8	HY	WT	1939	SB
Stillwater Associates.....		1.8	1.9				
Stillwater Reservoir Hydro.....	GEN1	1.8	1.9	HY	WT	1992	OP
Stillwater Hydro Partners LP.....		3.5	3.6				
Stillwater Hydro Electric Project.....	1	1.8	1.8	HY	WT	1993	OP
	2	1.8	1.8	HY	WT	1993	OP
Synergics Inc.....		2.6	2.7				
Union Falls.....	GEN1	1.3	1.3	HY	WT	1987	OP
	GEN2	1.3	1.3	HY	WT	1987	OP
Tannery Island Power Co.....		1.9	1.9				
Tannery Island.....	GEN1	.4	.4	HY	WT	1986	OP
	GEN2	.4	.4	HY	WT	1986	OP
	GEN3	.4	.4	HY	WT	1986	OP
	GEN4	.4	.4	HY	WT	1986	OP
	GEN5	.4	.4	HY	WT	1986	OP
Trafalgar Power Inc.....		8.8	9.1				
Forestport.....	1	3.4	3.5	HY	WT	1987	OP
Herkimer.....	01	.4	.4	HY	WT	1987	OP
	02	.4	.4	HY	WT	1987	OS
	03	.4	.4	HY	WT	1987	OP
	04	.4	.4	HY	WT	1987	OP
	05	.1	.1	HY	WT	1987	OP
Ogdensburg.....	01	.8	.8	HY	WT	1987	OP
	02	.8	.8	HY	WT	1987	OP
	03	.8	.8	HY	WT	1987	OP
	04	.8	.8	HY	WT	1987	OP
	05	.8	.8	HY	WT	1987	OP
Valley Falls Associates.....		2.5	2.6				
Valley Falls Hydroelectric Facility.....	GEN1	2.5	2.6	HY	WT	1992	OP
Victory Mills Co Inc.....		1.7	1.8				
Victory Mills.....	GEN1	1.7	1.8	HY	WT	1986	OP
Warrensburg Hydro Power LP.....		2.9	3.0				
Warrensburg Hydroelectric.....	HY1	2.9	3.0	HY	WT	1988	OP
Watervliet City of.....		1.2	1.2				
Hormanskill Hydro Project.....	GEN1	1.2	1.2	HY	WT	1983	SB
West Delaware Hydro Associates.....		7.5	7.8				
West Delaware Tunnel Plant.....	GEN1	7.5	7.8	HY	WT	1988	SB
West End Dam Associates.....		4.5	4.7				
West End Dam Hydroelectric Project.....	GEN1	2.3	2.3	HY	WT	1985	OP
	GEN2	2.3	2.3	HY	WT	1985	OP
Westchester County IDA.....		74.5	71.6				
Westchester Resco.....	GEN1	74.5	71.6	ST	MW	1984	OP
Zapco Energy Tactics Corp.....		4.3	4.0				
Oceanside Landfill.....	GEN1	.7	.7	IC	LF	1990	OP
	GEN2	.7	.7	IC	LF	1990	OP
	GEN3	.7	.7	IC	LF	1990	OP
	GEN4	.7	.7	IC	LF	1990	SB
	GEN5	.7	.7	IC	LF	1991	IS
	GEN6	.7	.7	IC	LF	1991	IS
North Carolina.....		578.2	566.2				
Avalon H&H Properties.....		.9	.9				
Avalon H&H Properties.....	GEN1	.9	.9	HY	WT	1997	OP
Corn Products International.....		8.4	8.1				
Corn Products Winston Salem.....	7500	7.5	7.2	ST	WW	1985	OP
	900	.9	.9	ST	WW	1993	OP
Craven County Wood Energy LP.....		50.0	48.1				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Craven County Wood Energy LP	1UNI	50.0	48.1	ST	WW	1990	OP
Haw River Hydro Co.....		1.5	1.6				
Haw River Hydro Co.....	1	1.0	1.0	HY	WT	1981	OP
Haw River Hydro Co.....	2	.5	.5	HY	WT	1982	OP
International Paper Co.....		58.3	58.3				
International Paper Riegelwood Mill.....	NO 1	7.5	7.5	ST	BL	1951	OP
International Paper Riegelwood Mill.....	NO 2	10.0	10.0	ST	BL	1955	OP
International Paper Riegelwood Mill.....	NO3	40.8	40.8	ST	BL	1976	OP
Lockville Hydropower Co.....		1.3	1.3				
Lockville Hydropower Co.....	GEN1	.6	.6	HY	WT	1985	OS
Lockville Hydropower Co.....	GEN2	.7	.7	HY	WT	1985	OP
Madison Hydro Partners.....		1.2	1.2				
Madison Hydro Partners Ivy Hydro.....	GEN1	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN2	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN3	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN4	.2	.2	HY	WT	1985	SB
Madison Hydro Partners Ivy Hydro.....	GEN5	.2	.2	HY	WT	1985	OP
Madison Hydro Partners Ivy Hydro.....	GEN6	.2	.2	HY	WT	1985	OS
Metropolitan Sewerage District.....		2.6	2.6				
Metropolitan Sewerage District.....	GEN1	.9	.9	HY	WT	1988	CS
Metropolitan Sewerage District.....	GEN2	.9	.9	HY	WT	1988	OP
Metropolitan Sewerage District.....	GEN3	.9	.9	HY	WT	1985	SB
Mills Shoals Hydro Co Inc.....		1.8	1.8				
High Shoals Hydro Inc.....	GEN1	1.8	1.8	HY	WT	1934	SB
New Hanover County.....		10.4	10.0				
New Hanover County Wastec	1TG	4.0	3.8	ST	MW	1984	OP
New Hanover County Wastec	2BP	.2	.1	ST	MW	1984	IS
New Hanover County Wastec	3TG	6.3	6.1	ST	MW	1991	OP
Northbrook Carolina LLC.....		5.4	5.6				
Turner Shoals.....	1	2.7	2.8	HY	WT	1996	SB
Turner Shoals.....	2	2.7	2.8	HY	WT	1996	SB
R J Reynolds Tobacco Co.....		.6	.6				
Tobaccoville Utility Plant.....	GEN3	.6	.6	IC	LF	1999	OP
Rocky Mount Mills.....		1.6	1.6				
Rocky Mount Mills.....	1	.6	.6	HY	WT	1949	SB
Rocky Mount Mills.....	2	.5	.5	HY	WT	1941	SB
Rocky Mount Mills.....	3	.5	.5	HY	WT	1949	SB
Salem Energy Systems LLC.....		4.5	3.8				
Salem Energy Systems LLC.....	UNT1	4.5	3.8	GT	LF	1996	OP
Tapoco Inc.....		155.0	151.1				
Cheoah.....	1	20.0	19.5	HY	WT	1919	SB
Cheoah.....	2	20.0	19.5	HY	WT	1919	SB
Cheoah.....	3	20.0	19.5	HY	WT	1919	SB
Cheoah.....	4	20.0	19.5	HY	WT	1919	SB
Cheoah.....	5	30.0	29.3	HY	WT	1949	OP
Santeetlah.....	1	22.5	21.9	HY	WT	1928	OP
Santeetlah.....	2	22.5	21.9	HY	WT	1928	OP
Weyerhaeuser Co.....		71.7	71.7				
New Bern NC.....	TG1	29.7	29.7	ST	BL	1969	OP
Plymouth NC.....	TG9	42.0	42.0	ST	BL	1976	OP
Yadkin Inc.....		203.0	197.9				
Falls.....	YF1	9.0	8.8	HY	WT	1922	SB
Falls.....	YF2	11.3	11.0	HY	WT	1919	SB
Falls.....	YF3	11.3	11.0	HY	WT	1919	SB
High Rock.....	HR1	11.0	10.7	HY	WT	1927	SB
High Rock.....	HR2	11.0	10.7	HY	WT	1927	SB
High Rock.....	HR3	11.0	10.7	HY	WT	1927	SB
Narrows.....	YN1	24.8	24.1	HY	WT	1917	SB
Narrows.....	YN2	24.8	24.1	HY	WT	1917	SB
Narrows.....	YN3	25.0	24.4	HY	WT	1917	SB
Narrows.....	YN4	22.0	21.5	HY	WT	1924	SB
Tuckertown.....	TT1	14.0	13.7	HY	WT	1962	SB
Tuckertown.....	TT2	14.0	13.7	HY	WT	1962	SB
Tuckertown.....	TT3	14.0	13.7	HY	WT	1962	SB
North Dakota.....		10.2	9.8				
Northern Sun ADM Enderlin K80.....		10.2	9.8				
Enderlin.....	GEN1	5.1	4.9	ST	AB	1983	SB
Enderlin.....	GEN2	5.1	4.9	ST	AB	1983	CS
Ohio.....		16.1	15.6				
Akron City of Thermal Ventures.....		4.0	4.0				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Akron Recycle Energy Plant Akron Plant	1	2.0	2.0	ST	WW	1979	OS
	2	2.0	2.0	ST	WW	1979	SB
Hoge Lumber Co.....		3.8	3.6				
Hoge Lumber Co.....	AC3M	3.0	2.9	ST	WW	1985	SB
	W750	.8	.8	ST	WW	1972	SB
Mills Pride LP.....		1.0	1.0				
Mills Pride.....	2058	.5	.5	ST	WW	1988	OP
	2076	.5	.5	ST	WW	1991	OP
Sauder Woodworking Co.....		7.3	7.0				
Sauder Power Plant.....	UNT1	3.7	3.5	ST	WW	1993	OP
	UNT2	3.7	3.5	ST	WW	1993	OP
Oklahoma.....		79.6	78.8				
Ogden Projects Inc.....		16.8	16.1				
Walter B Hall Resource Recovery Facility	GEN1	16.8	16.1	ST	MW	1989	OP
Weyerhaeuser Co.....		62.8	62.6				
Valliant OK.....	TG1	57.8	57.8	ST	BL	1971	OP
Wright City OK.....	TG1	5.0	4.8	ST	WW	1980	OP
Oregon.....		265.9	266.7				
Biomass One LP.....		25.0	24.0				
Biomass One LP.....	BBC	10.0	9.6	ST	WW	1985	OP
	GE	15.0	14.4	ST	WW	1985	SB
Central Oregon Irrigation Dist.....		5.5	5.7				
Siphon Power Project.....	GEN1	2.8	2.8	HY	WT	1989	OP
	GEN2	2.8	2.8	HY	WT	1989	OP
Co Gen Co LLC.....		7.5	7.2				
Co Gen LLC.....	GEN1	7.5	7.2	ST	WW	1986	OP
Co Gen II LLC.....		7.5	7.2				
Co Gen II LLC.....	GEN1	7.5	7.2	ST	WW	1987	OP
Confederated Tribes Warm Sprgs.....		19.6	20.3				
Warm Springs Power Enterprises.....	0001	19.6	20.3	HY	WT	1982	OP
Dennis Logan.....		1.1	1.1				
Jim Boyd Hydroelectric Proj.....	GEN1	.3	.3	HY	WT	1990	OP
	GEN2	.3	.3	HY	WT	1990	OP
	GEN3	.3	.3	HY	WT	1990	OP
	GEN4	.3	.3	HY	WT	1990	OP
Douglas County.....		1.7	1.7				
Galesville Project.....	GV1	.8	.9	HY	WT	1987	SB
	GV2	.8	.9	HY	WT	1987	OP
ESI Vansycle Partners LP.....		25.1	25.1				
Vansycle Ridge.....	WGNS	25.1	25.1	WT	WN	1998	OP
Falls Creek HP LP.....		4.1	4.2				
Falls Creek.....	GE-1	4.1	4.2	HY	WT	1984	OP
Farmer 's Irrigation District.....		4.8	5.0				
Copper Dam Plant.....	GEN1	2.0	2.1	HY	WT	1986	OP
	GEN2	1.0	1.0	HY	WT	1986	OP
Peters Drive Plant.....	3	1.8	1.9	HY	WT	1987	OP
HDI Assoc V an Oregon LP.....		1.2	1.2				
North Fork Hydro.....	GEN1	1.2	1.2	HY	WT	1989	OP
Lacomb Irrigation District.....		1.0	1.0				
Lacomb Irrigation District.....	GEN1	1.0	1.0	HY	WT	1990	OP
Middle Fork Irrigation Dist.....		3.4	3.5				
Middle Fork Irrigation District.....	GEN1	2.1	2.1	HY	WT	1986	OP
	GEN2	.5	.5	HY	WT	1986	OP
	GEN3	.8	.8	HY	WT	1986	OP
Ogden Projects Inc.....		13.1	12.6				
Ogden Martin Systems of Marion Inc	GEN1	13.1	12.6	ST	MW	1986	OP
Opal Springs Hydro.....		4.3	4.4				
Opal Springs Hydro.....	1	4.3	4.4	HY	WT	1985	OP
Owyhee Irrigation District.....		13.2	13.7				
Michell Butte Power Project.....	GEN1	1.9	1.9	HY	WT	1989	OP
Owyhee Dam Power Project.....	GEN1	4.3	4.5	HY	WT	1985	OP
Tunnel 1 Power Project.....	GEN1	7.0	7.2	HY	WT	1993	SB
Portland City of.....		36.0	37.2				
Portland Hydroelectric Project.....	PHP1	24.0	24.8	HY	WT	1981	OP
	PHP2	12.0	12.4	HY	WT	1982	OP
Portland City of Oregon.....		5.4	5.6				
Ground Water Pumping Station.....	GPS1	.9	.9	HY	WT	1985	OS
	GPS2	.9	.9	HY	WT	1985	OS
	GPS3	.9	.9	HY	WT	1985	OS
	GPS4	.9	.9	HY	WT	1985	OS

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	GPS5	0.9	0.9	HY	WT	1985	OS
	GPS6	.9	.9	HY	WT	1985	OS
Roseburg Forest Products Co.....		40.0	40.0				
Dillard Complex	GEN1	5.0	5.0	ST	WW	1955	OP
	GEN2	5.0	5.0	ST	WW	1955	SB
	GEN3	7.0	7.0	ST	WW	1955	CS
	GEN4	11.5	11.5	ST	WW	1955	OP
	GEN5	11.5	11.5	ST	WW	1955	CS
Warm Springs Forest Prod Indst.....		9.0	9.0				
Warm Springs Forest Products Industries	GEN1	3.0	3.0	ST	WW	1977	OS
	GEN2	3.0	3.0	ST	WW	1977	SB
	GEN3	3.0	3.0	ST	WW	1977	SB
Weyerhaeuser Co.....		25.0	24.5				
Springfield Oregon	TG1	7.5	7.0	ST	BL	2003	IS
	TG2	5.0	5.0	ST	BL	1949	IS
	TG3	12.5	12.5	ST	BL	1953	OP
Willamina Lumber Co.....		12.5	12.5				
Tillamook Lumber Co.....	T/G	12.5	12.5	ST	WW	1978	OS
Pennsylvania.....		432.8	422.0				
Allegheny Hydro LP		31.5	32.6				
Allegheny No 8 LP.....	GEN1	6.8	7.0	HY	WT	1990	OP
	GEN2	6.8	7.0	HY	WT	1990	SB
Allegheny No 9 LP.....	GEN1	9.0	9.3	HY	WT	1990	OP
	GEN2	9.0	9.3	HY	WT	1990	OP
Allegheny Hydro Partners Ltd.....		9.3	9.6				
Allegheny Hydro Partners Ltd.....	GEN1	4.6	4.8	HY	WT	1988	OP
	GEN2	4.6	4.8	HY	WT	1988	OP
American Hydro Power Co.....		1.5	1.6				
Oakland Dam Hydroelectric.....	1	.5	.5	HY	WT	1985	OP
	2	.5	.5	HY	WT	1985	OP
	3	.5	.5	HY	WT	1985	OP
American Hydro Power LP.....		3.0	3.1				
Warrior Ridge Hydroelectric	L-1	.8	.8	HY	WT	1985	OP
	L-2	.8	.8	HY	WT	1985	OP
	L-4	.8	.8	HY	WT	1985	OP
	L-5	.8	.8	HY	WT	1985	OP
Beaver Falls Municipal Auth		5.3	5.5				
Townsend Hydro.....	GEN1	2.6	2.7	HY	WT	1987	SB
	GEN2	2.6	2.7	HY	WT	1987	SB
Bio Energy Partners.....		12.1	11.1				
Lakeview Gas Recovery.....	GEN1	3.1	3.0	IC	LF	1997	OP
	GEN2	3.1	3.0	IC	LF	1997	OP
Stowe Power Production Plant.....	GEN1	3.0	2.6	GT	LF	1989	OP
	GEN2	3.0	2.6	GT	LF	1991	OP
CHI Energy Inc		1.2	1.2				
Beaver Valley Plant Patterson Dam.....	GEN1	.4	.4	HY	WT	1982	OP
	GEN2	.4	.4	HY	WT	1982	OP
	GEN3	.4	.4	HY	WT	1982	OP
D R Hydro Co		12.2	12.6				
Yough Hydro Power.....	GEN1	6.1	6.3	HY	WT	1989	OP
	GEN2	6.1	6.3	HY	WT	1989	SB
Keystone Recovery Inc		5.6	5.2				
Keystone Landfill	NO 1	.8	.7	IC	LF	1995	OP
	NO 2	.8	.7	IC	LF	1995	OP
	NO 3	.8	.7	IC	LF	1995	OP
	NO 4	.8	.7	IC	LF	1995	OP
	NO 5	.8	.7	IC	LF	1996	OP
	NO 6	.8	.7	IC	LF	1996	OP
	NO 7	.8	.7	IC	LF	1996	OP
Koppers Industries Inc.....		12.5	12.0				
Susquehanna Plant.....	GEN1	12.5	12.0	ST	RT	1988	OP
Lancaster Cty Solid Waste.....		34.0	32.7				
Lancaster County Resource Recovery Facility	GEN1	34.0	32.7	ST	MW	1990	OP
Lebanon Methane Recovery Inc		1.2	1.1				
Lebanon Methane Recovery.....	GEN1	.6	.6	IC	LF	1985	OP
	GEN2	.6	.6	IC	LF	1985	OP
Minnesota Methane LLC.....		1.1	1.1				
SKB Landfill.....	UNT1	1.1	1.1	IC	LF	1986	CS
Montenay Montgomery LP		32.1	30.9				
Montenay Montgomery LP	TGI	32.1	30.9	ST	MW	1991	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Pennsylvania Renewable Resour.....		15.0	15.5				
Conemaugh Hydroelectric Plant.....	GEN1	7.5	7.8	HY	WT	1989	SB
	GEN2	7.5	7.8	HY	WT	1989	OP
Shawmut Bank Connecticut		90.0	86.5				
American Ref Fuel Co of Delaware Valley LP	GEN1	90.0	86.5	ST	MW	1991	OP
Sithe Energies Power Serv Inc		9.3	9.6				
Allegheny No 6 Hydro Partners Ltd.....	GEN1	4.6	4.8	HY	WT	1988	OP
	GEN2	4.6	4.8	HY	WT	1988	OP
Sithe Pennsylvania Holding LLC		28.8	28.1				
Piney.....	1	9.6	9.4	HY	WT	1924	CS
	2	9.6	9.4	HY	WT	1924	CS
	3	9.6	9.4	HY	WT	1928	CS
Taylor Energy Partners LP.....		1.8	1.7				
Taylor Energy Partners LP.....	UNT1	.4	.4	IC	LF	1987	SB
	UNT2	.4	.4	IC	LF	1987	OP
	UNT3	.4	.4	IC	LF	1987	OP
	UNT4	.6	.6	IC	LF	1987	OS
The Harrisburg Authority		8.2	7.9				
Harrisburg Facility	GEN1	8.2	7.9	ST	MW	1986	OP
Viking Energy Corp		18.0	17.3				
Viking Energy of Northumberland	GEN1	18.0	17.3	ST	WW	1988	OP
Waste Management Inc.....		9.2	8.9				
Modern Landfill Production Plant	GEN2	3.1	3.0	IC	LF	1998	SB
	GEN3	3.1	3.0	IC	LF	1998	SB
	GEN4	3.1	3.0	IC	LF	1998	OP
Wheelabrator Falls Inc		53.3	51.3				
Wheelabrator Falls Inc	WF11	53.3	51.3	ST	MW	1994	OP
York County Solid W&R Auth		36.6	35.1				
York County Resource Recovery Center	GEN1	36.6	35.1	ST	MW	1989	OP
Rhode Island.....		18.2	17.3				
Ridgewood Providence Power PLP		15.3	14.2				
Ridgewood Providence Power Partners LP	GEN1	1.7	1.6	IC	LF	1990	OP
	GEN2	1.7	1.6	IC	LF	1990	OP
	GEN3	1.7	1.6	IC	LF	1990	OP
	GEN4	1.7	1.6	IC	LF	1990	OP
	GEN5	1.7	1.6	IC	LF	1990	OP
	GEN6	1.7	1.6	IC	LF	1990	OP
	GEN7	1.7	1.6	IC	LF	1990	OP
	GEN8	1.7	1.6	IC	LF	1990	OP
	GEN9	1.7	1.7	IC	LF	1997	OP
Synergics Inc		1.7	1.8				
Tupperware	GEN1	.4	.4	HY	WT	1984	SB
	GEN2	.4	.4	HY	WT	1984	SB
	GEN3	.4	.4	HY	WT	1984	OP
	GEN4	.4	.4	HY	WT	1984	OP
Woonsocket City of.....		1.2	1.2				
Thundermist Hydro.....	HYD1	1.2	1.2	HY	WT	1981	OP
South Carolina		244.1	238.4				
Aquenergy Systems Inc.....		7.2	7.3				
Piedmont Hydro Power Project.....	GEN1	1.0	1.0	HY	WT	1989	OP
Ware Shoals Hydroelectric Project	GEN1	3.0	2.9	HY	WT	1939	SB
	GEN2	3.2	3.3	HY	WT	1986	SB
Bluestone Energy Design Inc.....		1.3	1.3				
Clifton Dam 3 Power Station.....	1H	.8	.8	HY	WT	1987	SB
	2V	.5	.5	HY	WT	1985	CS
Cherokee Falls Associates.....		4.4	4.5				
Cherokee Falls	T-1	4.4	4.5	HY	WT	1985	CS
Foster Wheeler Power Sys Inc.....		13.8	13.3				
Charleston Resource Recovery Facility.....	101	13.8	13.3	ST	MW	1989	OP
International Paper Co.....		95.7	93.0				
Georgetown Mill.....	GEN1	25.6	25.6	ST	BL	1966	OP
	GEN2	29.5	28.3	ST	BL	1984	OP
	GEN3	40.6	39.0	ST	BL	1984	OP
Northbrook Carolina Hydro LLC		7.9	8.2				
Boyds Mill Hydro.....	1	.8	.8	HY	WT	1996	SB
	2	.8	.8	HY	WT	1996	SB
Hollidays Bridge Hydro	1	1.0	1.0	HY	WT	1996	SB

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	2	1.0	1.0	HY	WT	1996	SB
	3	1.0	1.0	HY	WT	1996	SB
	4	1.0	1.0	HY	WT	1996	SB
Saluda	1	.6	.6	HY	WT	1996	SB
	2	.6	.6	HY	WT	1996	SB
	3	.6	.6	HY	WT	1996	SB
	4	.6	.6	HY	WT	1996	SB
Pelzer Hydro Co Inc.....		5.3	5.5				
Pelzer Lower.....	GEN1	3.3	3.4	HY	WT	1989	OP
Pelzer Upper.....	GEN1	2.0	2.1	HY	WT	1989	OP
Spartanburg Commissioners PW.....		1.0	1.0				
Spartanburg Water System.....	HG1	.5	.5	HY	WT	1926	OP
	HG2	.5	.5	HY	WT	1926	SB
Stone Container Corp.....		107.6	104.5				
Stone Container Corp Florence Mill.....	GEN1	12.5	12.5	ST	BL	1963	OP
	GEN2	16.0	16.0	ST	BL	1974	OP
	GEN3	79.1	76.0	ST	BL	1987	OP
Tennessee.....		192.7	187.8				
Armstrong World Industries Inc.....		2.5	2.4				
Hartco Flooring Co.....	4915	1.3	1.2	ST	WW	1980	OP
	5102	1.3	1.2	ST	WW	1986	OP
Bio-Energy Partners.....		3.2	3.0				
Chestnut Ridge Gas Recovery.....	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
	GEN3	.8	.7	IC	LF	1992	OP
	GEN4	.8	.7	IC	LF	1996	OP
Bioten GP.....		6.5	6.5				
Green Power Green House Project	GEN1	6.5	6.5	OT	WW	1997	CS
Memphis Hardwood Flooring Co.....		1.8	1.8				
Memphis Hardwood Flooring Co	MEM1	1.3	1.3	ST	WW	1956	OS
	MEM2	.5	.5	ST	WW	1972	OP
Nashville Thermal Transfr Corp.....		7.2	7.0				
Nashville Thermal Transfer Corp.....	GEN1	7.2	7.0	ST	MW	1986	OP
Tapoco Inc.....		171.5	167.2				
Calderwood.....	1	40.5	39.5	HY	WT	1930	OP
	2	40.5	39.5	HY	WT	1930	OP
	3	40.5	39.5	HY	WT	1938	SB
Chilhowee.....	1	16.7	16.3	HY	WT	1957	SB
	2	16.7	16.3	HY	WT	1957	SB
	3	16.7	16.3	HY	WT	1957	SB
Texas.....		283.4	282.0				
Bio Energy Partners.....		6.0	5.1				
DFW Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1988	OP
	GEN2	3.0	2.6	GT	LF	1995	OP
Delaware Mountain Windfarm LP.....		30.0	30.0				
Delaware Mountain Windfarm.....	WGNS	30.0	30.0	WT	WN	1999	CS
Duke Energy Field Services.....		2.2	1.9				
East Texas Gas Plant.....	G-1	.3	.3	IC	ME	1948	OP
	G-2	.3	.3	IC	ME	1948	OP
	G-3	.3	.3	IC	ME	1948	OP
	G-4	.4	.4	IC	ME	1965	OP
	G-6	.3	.3	IC	ME	1979	OP
	G-7	.3	.3	IC	ME	1979	OP
	G-8	.3	.3	IC	ME	1979	OP
Inland Container Corp.....		48.0	48.0				
Inland Paperboard and Packaging.....	TG	48.0	48.0	ST	BL	1967	OP
International Paper Co.....		40.0	40.0				
Texarkana Mill.....	GEN2	40.0	40.0	ST	BL	1977	OP
New World Pwr TX Rnwble Enegy.....		34.3	34.3				
Big Spring Wind Power Facility.....	WIND	34.3	34.3	WT	WN	1998	OP
Rio Grande Sugar Growers Inc.....		7.5	7.4				
Rio Grande Valley Sugar Growers Inc	GENA	2.5	2.5	ST	AB	1973	SB
	GENB	2.5	2.5	ST	AB	1973	SB
	GENC	2.5	2.4	ST	AB	1995	SB
Small Hydro of Texas Inc.....		1.8	1.8				
Small Hydro of Texas Inc.....	01	.6	.6	HY	WT	1992	SB
	02	.6	.6	HY	WT	1993	SB
	03	.6	.6	HY	WT	1993	SB
Snider Industries Inc.....		5.0	4.8				
Snider Industries Inc.....	WGN1	5.0	4.8	ST	WW	1983	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
West Texas Wind Energy Partner.....		75.0	75.0				
West Texas Wind Energy LLC.....	01	75.0	75.0	WT	WN	1999	OP
Windpower Partners 1994 LP.....		33.6	33.6				
West Texas Windplant.....	WIND	33.6	33.6	WT	WN	1995	OP
Utah		5.5	5.6				
Davis County Solid Waste Mgmt.....		1.6	1.5				
Wasatch Energy Systems.....	1	1.6	1.5	ST	MW	1986	OP
Moon Lake Water Users Assn.....		1.6	1.7				
Big Sandwash Reservoir Hydro.....	0001	1.6	1.7	HY	WT	1983	OS
Washington County Wtr Conserv Dt.....		2.3	2.4				
Quail Creek Hydro Plant # 1.....	1	2.3	2.4	HY	WT	1985	OP
Vermont		212.5	209.9				
American Paper Mills of VT Inc.....		8.9	8.7				
Gilman Mill.....	GEN1	2.3	2.3	HY	WT	1986	OP
	GEN2	1.0	1.0	HY	WT	1966	OP
	GEN3	.8	.8	HY	WT	1966	OP
	GEN4	.8	.8	HY	WT	1941	OP
	GEN5	4.0	3.8	ST	WW	1982	OP
Boltonville Hydro Associates.....		1.2	1.2				
Boltonville Hydro Associates.....	1	.5	.6	HY	WT	1984	OP
	2	.3	.3	HY	WT	1984	OP
	3	.3	.3	HY	WT	1989	OP
CHI Energy Inc.....		1.9	2.0				
Ottawaquehee Hydro Co.....	1	1.3	1.3	HY	WT	1987	OP
	2	.6	.6	HY	WT	1983	SB
Hydro Energies Inc.....		3.0	3.1				
Deweys Mill.....	GEN1	2.5	2.6	HY	WT	1989	OP
	GEN2	.5	.5	HY	WT	1989	SB
Missisquoi Associates.....		25.3	26.2				
Sheldon Springs Hydroelectric.....	IG-1	1.8	1.9	HY	WT	1988	OS
	IG-2	1.8	1.9	HY	WT	1988	SB
	IG-3	.2	.2	HY	WT	1988	OP
	SG-1	10.3	10.6	HY	WT	1988	OP
	SG-2	10.3	10.6	HY	WT	1988	OP
	SG-3	1.0	1.0	HY	WT	1988	OP
Moretown Generating Station.....		1.3	1.3				
Moretown Generating Station.....	1	1.3	1.3	HY	WT	1989	SB
Ryegate Associates.....		21.5	20.7				
Ryegate Power Station.....	GEN1	21.5	20.7	ST	WW	1992	OP
US Gen New England Inc.....		136.4	133.1				
Bellows FLS.....	GEN1	13.6	13.3	HY	WT	1928	SB
	GEN2	13.6	13.3	HY	WT	1928	OP
	GEN3	13.6	13.3	HY	WT	1928	OP
Harriman.....	GEN1	11.2	10.9	HY	WT	1924	SB
	GEN2	11.2	10.9	HY	WT	1924	SB
	GEN3	11.2	10.9	HY	WT	1924	SB
Searsburg.....	GEN1	4.2	4.1	HY	WT	1922	SB
Vernon.....	GEN1	2.0	2.0	HY	WT	1909	SB
	GEN2	2.0	2.0	HY	WT	1909	SB
	GEN3	2.0	2.0	HY	WT	1909	OP
	GEN4	2.0	2.0	HY	WT	1909	OP
	GEN6	2.0	2.0	HY	WT	1910	SB
	GEN7	2.0	2.0	HY	WT	1910	SB
	GEN9	4.2	4.1	HY	WT	1921	OP
	GEN10	4.2	4.1	HY	WT	1921	OP
Wilder.....	GEN1	16.2	15.8	HY	WT	1950	SB
	GEN2	18.0	17.5	HY	WT	1950	SB
	GEN3	3.2	3.3	HY	WT	1987	OP
VT Marble Power Div of OMYA.....		5.7	5.9				
Vermont Marble Power Div of OMYA Inc Huntington	GEN1	.8	.8	HY	WT	1988	OP
	GEN2	.8	.8	HY	WT	1988	SB
	GEN3	4.1	4.2	HY	WT	1988	OP
Winooski One Partnership.....		7.5	7.8				
Chace Mill Winooski One.....	GEN1	2.5	2.6	HY	WT	1993	OP
	GEN2	2.5	2.6	HY	WT	1993	OP
	GEN3	2.5	2.6	HY	WT	1993	OP
Virginia		698.2	679.8				
Appomattox River Associates.....		3.0	3.1				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Appomattox River Water Authority Hydro Project	1	3.0	3.1	HY	WT	1993	OP
Aquenergy Systems Inc.....		5.5	5.5				
Fries Hydroelectric Project.....	GEN1	2.0	2.0	HY	WT	1933	OP
	GEN2	.8	.8	HY	WT	1933	OP
	GEN3	.3	.2	HY	WT	1933	OP
	GEN4	2.4	2.5	HY	WT	1981	OP
Bassett Furniture Ind Inc.....		4.0	4.0				
Bassett Table Co.....	2102	1.5	1.5	ST	WW	1956	SB
J D Bassett Manufacturing Co.....	1929	1.3	1.3	ST	WW	1954	CS
	1930	1.3	1.3	ST	WW	1954	CS
Dan River Inc.....		4.5	4.7				
Schoolfield Dam.....	SCH1	1.5	1.6	HY	WT	1990	SB
	SCH2	1.5	1.6	HY	WT	1990	SB
	SCH3	1.5	1.6	HY	WT	1990	SB
FPL Energy Inc.....		90.0	86.5				
Multitrade of Pittsylvania County LP Plant.....	GEN1	45.0	43.2	ST	WW	1994	SB
	GEN2	45.0	43.2	ST	WW	1994	SB
Georgia Pacific Corp.....		11.4	11.4				
Big Island.....	BHG1	.3	.3	HY	WT	1920	OP
	BHG2	.3	.3	HY	WT	1920	OP
	CHG1	.5	.5	HY	WT	1983	OP
	CHG2	.5	.5	HY	WT	1983	OP
	CHG3	.5	.5	HY	WT	1983	SB
	GEN1	7.5	7.5	ST	BL	1965	OP
	HHG1	.6	.6	HY	WT	1920	SB
	HHG2	.6	.6	HY	WT	1920	SB
	HHG3	.6	.6	HY	WT	1920	SB
International Paper.....		96.7	96.7				
Printing & Communication Papers Franklin Mill	GEN1	5.0	5.0	ST	BL	1937	OS
	GEN2	3.8	3.8	ST	BL	1937	OS
	GEN3	2.5	2.5	ST	BL	1942	OS
	GEN6	9.4	9.4	ST	BL	1950	SB
	GEN7	15.6	15.6	ST	BL	1958	OP
	GEN8	32.4	32.4	ST	BL	1970	OP
	GEN9	28.0	28.0	ST	BL	1977	OP
Michigan Cogeneration Sys Inc.....		6.4	5.9				
I 95 Landfill Phase I.....	UNT1	.8	.7	IC	LF	1992	OP
	UNT2	.8	.7	IC	LF	1992	OP
	UNT3	.8	.7	IC	LF	1992	OP
	UNT4	.8	.7	IC	LF	1992	OP
I 95 Landfill Phase II.....	UNT1	.8	.7	IC	LF	1993	OP
	UNT2	.8	.7	IC	LF	1993	OP
	UNT3	.8	.7	IC	LF	1993	OP
	UNT4	.8	.7	IC	LF	1993	OP
Minnesota Methane LLC.....		1.9	1.9				
Prince William County Landfill.....	UNT1	1.0	.9	IC	LF	1998	OP
	UNT2	1.0	.9	IC	LF	1998	OP
Ogden Energy Group Inc.....		124.0	119.2				
I 95 Energy Resource Recovery Facility.....	GEN1	62.0	59.6	ST	MW	1990	OP
	GEN2	62.0	59.6	ST	MW	1990	OP
Ogden Projects Inc.....		29.0	27.9				
Alexandria Arlington Resource Recovery Facility	GEN1	14.5	13.9	ST	MW	1987	OP
	GEN2	14.5	13.9	ST	MW	1987	OP
Scott Wood Inc.....		2.7	2.5				
Scott Wood Inc 1.....	ST1	1.4	1.3	ST	WW	1985	OP
Scott Wood Inc 2.....	ST2	1.3	1.2	ST	WW	1989	OP
Southeastern Public Srvc Auth.....		60.0	57.7				
SPSA Power Plant.....	1410	20.0	19.2	ST	MW	1987	OP
	1420	20.0	19.2	ST	MW	1987	OP
	1430	20.0	19.2	ST	MW	1987	OP
St Laurent Paper Products Corp.....		106.7	104.9				
St Laurent Paper Products Corp.....	GEN6	5.7	5.7	ST	BL	1937	OS
	GEN8	5.0	5.0	ST	BL	1954	CS
	GEN9	10.0	10.0	ST	BL	1960	OP
	GN10	25.0	25.0	ST	BL	1968	OP
	GN11	15.0	15.0	ST	BL	1977	OP
	GN12	46.0	44.2	ST	BL	1985	OP
Stone Container Corp.....		47.6	45.7				
Stone Container Corp Hopewell Mill.....	GEN1	47.6	45.7	ST	BL	1980	OP
Suffolk Energy Partners LP.....		3.3	3.0				
Suffolk Energy Partners LP.....	ET33	.8	.8	IC	LF	1994	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
	ET34	0.8	0.8	IC	LF	1994	OP
	ET35	.8	.8	IC	LF	1994	OP
	ET36	.8	.8	IC	LF	1994	OP
Synergics Inc		4.2	4.2				
Emporia.....	GEN1	2.0	2.1	HY	WT	1986	OP
	GEN2	.4	.4	HY	WT	1986	OP
Halifax.....	GEN1	.9	.9	HY	WT	1915	OP
	GEN2	.5	.4	HY	WT	1915	OP
	GEN3	.5	.4	HY	WT	1915	OP
Westvaco Corp		97.5	95.1				
Covington Facility	GEN1	10.5	10.5	ST	BL	1939	SB
	GEN2	10.5	10.5	ST	BL	1946	SB
	GEN3	10.5	10.5	ST	BL	1951	OP
	GEN4	28.0	26.9	ST	BL	1980	OP
	GEN5	32.5	31.2	ST	BL	1989	OP
	GEN6	5.5	5.5	ST	BL	1930	OS
		21,610.5	21,076.3				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Washington		322.2	321.7				
Black Creek Hydro Inc.....		3.7	3.8				
Black Creek.....	GEN1	3.7	3.8	HY	WT	1994	OP
Daishowa America Co Ltd.....		27.5	26.8				
Daishowa America Hydroelectric Elwha Facility.....	GEN1	3.0	2.9	HY	WT	1914	OP
	GEN2	3.0	2.9	HY	WT	1914	OP
	GEN3	3.3	3.3	HY	WT	1922	OP
	GEN4	3.3	3.3	HY	WT	1922	OP
Daishowa America Hydroelectric Glines Facility	GEN1	14.9	14.5	HY	WT	1927	OP
King County Dept-Natural Res.....		3.9	3.6				
West Point Treatment Plant.....	1	1.3	1.2	IC	DG	1983	SB
	2	1.3	1.2	IC	DG	1983	OS
	3	1.3	1.2	IC	DG	1983	OP
Koma Kulshan Associates.....		12.0	12.4				
Koma Kulshan Associates.....	GEN1	12.0	12.4	HY	WT	1990	OP
Longview Fibre Co.....		67.0	67.0				
Longview Fibre Company.....	2	2.5	2.5	ST	BL	1936	OP
	3	3.5	3.5	ST	BL	1941	OP
	4	10.0	10.0	ST	BL	1949	OP
	5	6.0	6.0	ST	BL	1950	OP
	6	20.0	20.0	ST	BL	1958	OP
	7	25.0	25.0	ST	BL	1966	OP
M M Spokane Energy LLC.....		.9	.9				
Northside Landfill.....	UNT1	.5	.4	IC	LF	1998	OP
	UNT2	.5	.4	IC	LF	1998	OP
M M Tacoma LLC		1.9	1.9				
Tacoma City Landfill.....	UNT1	1.0	.9	IC	LF	1998	OP
	UNT2	1.0	.9	IC	LF	1998	OP
Port Townsend Paper Corp.....		14.9	14.6				
Port Townsend Paper Corporation	GEN2	3.5	3.5	ST	BL	1929	OP
	GEN4	3.5	3.5	ST	BL	1929	OP
	GEN5	7.5	7.2	ST	BL	1986	OP
	GEN6	.4	.4	HY	WT	1982	OP
Quality Veneer & Lumber Inc.....		12.5	12.5				
Washington Veneer.....	GEN1	5.0	5.0	ST	WW	1974	SB
	GEN2	7.5	7.5	ST	WW	1974	OP
Reed William G Jr.....		1.8	1.8				
Lilliwaup Falls Generating Company	4735	.3	.3	HY	WT	1986	OP
	4736	.3	.3	HY	WT	1986	SB
	4737	.3	.3	HY	WT	1986	SB
	4738	.3	.3	HY	WT	1986	OP
	4739	.3	.3	HY	WT	1986	SB
	4740	.3	.3	HY	WT	1986	SB
	4741	.3	.3	HY	WT	1986	SB
Rocky Brook Hydroelectric Inc		1.6	1.7				
Rocky Brook Hydroelectric.....	GEN1	1.6	1.7	HY	WT	1985	SB
Sheep Creek Hydro Inc.....		1.6	1.7				
Sheep Creek Hydro Incorporated.....	TB1	1.3	1.4	HY	WT	1986	OP
	TB2	.3	.3	HY	WT	1986	OP
Spokane City of.....		43.7	42.9				
Upriver Dam Hydro Plant	GEN1	2.0	2.0	HY	WT	1936	OP
	GEN2	2.0	2.0	HY	WT	1936	OP
	GEN3	2.0	2.0	HY	WT	1936	OP
	GEN4	5.9	6.0	HY	WT	1984	OP
	GEN5	5.9	6.0	HY	WT	1984	OP
Wheelabrator Spokane Incorporated	GEN1	26.0	25.0	ST	GAS	1991	OP
SDS Lumber Co.....		8.5	8.3				
Gorge Energy Div SDS Lumber Company	TG1	3.5	3.5	ST	GAS	1979	OS
	TG2	5.0	4.8	ST	GAS	1985	OP
STS Hydropower Ltd.....		4.0	4.1				
Hutchinson Creek.....	GEN1	1.0	1.0	HY	WT	1983	OP
	GEN2	1.0	1.0	HY	WT	1983	OP
	GEN3	1.0	1.0	HY	WT	1983	OP
	GEN4	1.0	1.0	HY	WT	1983	OP
Twin Falls Hydro Associates LP		24.0	24.8				
Twin Falls Hydro.....	UNI1	12.0	12.4	HY	WT	1989	OP
	UNI2	12.0	12.4	HY	WT	1989	OP
Vaagen Brothers Lumber Inc.....		4.0	4.0				
Vaagen Brothers Lumber Incorporated.....	0001	4.0	4.0	ST	WH	1979	OP
Walla Walla City of.....		2.1	2.1				
Twin Reservoirs	GEN1	2.1	2.1	HY	WT	1988	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Washington Veneer Division.....		12.5	12.3				
Washington Veneer Division.....	GEN1	5.0	4.8	ST	WW	1996	OS
	GEN2	7.5	7.5	ST	WW	1974	OP
Weeks Falls Hydroelectric Proj.....		4.3	4.4				
Weeks Falls.....	GEN1	4.3	4.4	HY	WT	1990	OP
Weyerhaeuser Co.....		66.4	66.4				
Cosmopolis WA.....	TG1	7.5	7.5	ST	PET	1957	OP
	TG2	7.5	7.5	ST	PET	1957	OP
Longview WA.....	TG2	5.0	5.0	ST	BL	1948	OP
	TG4	15.0	15.0	ST	BL	1954	OP
	TG5	31.4	31.4	ST	COL	1976	OP
Yakima Tieton Irrigation Dist.....		1.7	1.8				
Cowiche.....	983	1.7	1.8	HY	WT	1987	SB
Yakima-Tieton Irrigation Dist.....		1.7	1.8				
Orchard Avenue I.....	201	.9	.9	HY	WT	1987	SB
	301	.8	.8	HY	WT	1987	SB
West Virginia.....		144.4	143.0				
Elkem Metals Co.....		107.0	104.3				
Glen Ferris Hydro.....	GEN1	.3	.3	HY	WT	1912	OS
	GEN2	.3	.3	HY	WT	1912	SB
	GEN3	.3	.3	HY	WT	1912	OP
	GEN4	.3	.3	HY	WT	1912	OP
	GEN5	.3	.3	HY	WT	1912	OS
	GEN6	.3	.3	HY	WT	1912	SB
	GEN7	1.5	1.5	HY	WT	1917	SB
	GEN8	1.5	1.5	HY	WT	1917	OP
Hawks Nest Hydro.....	GEN1	25.5	24.9	HY	WT	1936	SB
	GEN2	25.5	24.9	HY	WT	1936	SB
	GEN3	25.5	24.9	HY	WT	1936	OP
	GEN4	25.5	24.9	HY	WT	1936	OP
New Martinsville City of.....		37.4	38.7				
New Martinsville Hydroelectric Plant.....	UNT1	18.7	19.3	HY	WT	1988	OP
	UNT2	18.7	19.3	HY	WT	1988	OP
Wisconsin.....		123.7	119.1				
Bio Energy Partners.....		15.6	13.5				
Metro Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1985	OP
	GEN2	3.0	2.6	GT	LF	1985	OP
Omega Hills Gas Recovery.....	GEN1	3.0	2.6	GT	LF	1985	OP
	GEN2	3.0	2.6	GT	LF	1985	OP
	GEN4	1.1	1.1	IC	LF	1992	OP
Pheasant Run Landfill Gas Recovery.....	GEN1	.8	.7	IC	LF	1992	OP
	GEN2	.8	.7	IC	LF	1992	OP
	GEN3	.8	.7	IC	LF	1996	OP
Consolidated Papers Inc.....		12.8	12.5				
Niagara Division.....	1HY	1.9	1.8	HY	WT	1909	OP
	2HY	2.2	2.2	HY	WT	1900	OP
	3HY	2.6	2.5	HY	WT	1911	SB
	4HY	2.6	2.5	HY	WT	1916	OP
	5HY	1.0	1.0	HY	WT	1916	OP
	6HY	2.5	2.4	HY	WT	1916	OP
Fox River Paper Co.....		1.0	1.0				
Appleton Middle Dam.....	NAL	.2	.2	HY	WT	1950	OP
	SAL	.2	.2	HY	WT	1950	OP
	TEL1	.1	.1	HY	WT	1965	OP
	TEL2	.1	.1	HY	WT	1965	OP
	TEL3	.1	.1	HY	WT	1965	OP
	TEL4	.1	.1	HY	WT	1965	SB
Fraser Paper Inc.....		10.5	10.2				
Fraser Paper Inc.....	GEN1	5.7	5.5	ST	COL	1982	OP
	GEN2	.5	.4	HY	WT	1952	OP
	GEN3	.5	.4	HY	WT	1952	OP
	GEN4	.4	.4	HY	WT	1923	SB
	GEN5	.4	.4	HY	WT	1923	OP
	GEN6	.4	.4	HY	WT	1923	OP
	GEN7	.6	.6	HY	WT	1923	OP
	GEN8	.6	.6	HY	WT	1923	OP
	GEN9	1.0	1.0	HY	WT	1930	OP
	GN10	.5	.5	HY	WT	1930	OP
Georgia Pacific Corp.....		48.6	47.8				
Nekoosa Mill.....	HY1	.8	.8	HY	WT	1917	OP

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary 1	Year of Commercial Operation	Unit Status 1
Port Edwards Mill.....	HY2	0.8	0.8	HY	WT	1917	OP
	HY3	.9	.9	HY	WT	1923	OP
	HY5	.7	.7	HY	WT	1950	OP
	TG14	13.1	12.6	ST	BL	1991	OP
	TG6	6.0	6.0	ST	BL	1951	OP
	TG8	12.5	12.5	ST	BL	1966	OP
	GEN4	2.0	2.0	ST	BL	1930	OP
	GEN7	5.0	5.0	ST	BL	1962	OP
	HG1	.4	.4	HY	WT	1913	SB
	HG2	.4	.4	HY	WT	1913	OP
	HG3	.4	.4	HY	WT	1913	OP
	HG4	.4	.4	HY	WT	1913	OP
	HG5	.8	.8	HY	WT	1926	OP
	HG6	.8	.8	HY	WT	1926	OP
	JHG1	1.3	1.3	HY	WT	1926	OP
JHG2	.6	.6	HY	WT	1938	SB	
JHG3	.6	.6	HY	WT	1939	OP	
JHG4	.4	.4	HY	WT	1943	SB	
JHG5	.7	.7	HY	WT	1977	SB	
Inter Lake Division.....		2.2	2.1				
Inter Lake Division.....	1H	.7	.7	HY	WT	1926	OP
	2H	.7	.7	HY	WT	1927	OP
	3H	.7	.7	HY	WT	1927	OP
International Paper Co.....		1.1	1.1				
DePere Mill International Paper.....	001	.1	.1	HY	WT	1992	OP
	002	.1	.1	HY	WT	1992	OP
	003	.1	.1	HY	WT	1992	SB
	004	.1	.1	HY	WT	1992	IS
	005	.1	.1	HY	WT	1992	OP
	006	.1	.1	HY	WT	1992	OP
	007	.1	.1	HY	WT	1992	SB
	008	.1	.1	HY	WT	1992	OP
LCO Hydro.....		3.5	3.6				
LAC Courte Oreilles Hydroelectric.....	U1	.3	.3	HY	WT	1986	OS
	U2	1.6	1.7	HY	WT	1986	OP
	U3	1.6	1.7	HY	WT	1986	OS
N E W Hydro Inc.....		2.0	2.0				
Scott Worldwide Oconto Falls.....	GEN1	.3	.3	HY	WT	1971	OP
	GEN2	1.7	1.7	HY	WT	1971	SB
Outagamie County.....		2.6	2.4				
Outagamie County Landfill Cogeneration Facility.....	GEN1	.9	.8	IC	LF	1991	OP
	GEN2	.9	.8	IC	LF	1991	SB
	GEN3	.9	.8	IC	LF	1991	SB
Packaging Corp of America.....		3.0	2.9				
Tenneco Packaging Tomahawk Mill.....	GEN3	1.0	1.0	HY	WT	1920	OP
	GEN4	1.0	1.0	HY	WT	1920	OP
	GEN5	1.0	1.0	HY	WT	1920	OP
Republic Industries Inc.....		2.4	2.3				
Mallard Ridge.....	GEN2	.8	.8	IC	LF	1997	OP
	GEN3	.8	.7	IC	LF	1996	OP
	GEN4	.8	.7	IC	LF	1996	OP
Wausau Mosinee Paper Corp.....		5.6	5.5				
Rhineland Mill.....	HYD1	.6	.5	HY	WT	1917	CS
	HYD2	.6	.5	HY	WT	1917	OP
	HYD3	1.0	1.0	HY	WT	1926	OP
Wausau Mosinee Paper Corporation Pulp and Paper Division.....	HYD1	2.3	2.2	HY	WT	1924	OP
	HYD2	.6	.6	HY	WT	1916	OP
	HYD3	.6	.6	HY	WT	1916	SB
Weyerhaeuser Co.....		9.7	9.5				
Rothschild WI.....	HG1	.6	.6	HY	WT	1910	CS
	HG2	.6	.5	HY	WT	1910	OP
	HG3	.6	.6	HY	WT	1910	OP
	HG4	.6	.5	HY	WT	1910	OP
	HG5	1.0	1.0	HY	WT	1910	OP
	HG6	.8	.8	HY	WT	1910	OP
	HG7	.6	.5	HY	WT	1910	OP
	TG2	5.0	5.0	ST	FO1	1954	OP
Winnebago County Solid Wst Mgt.....		3.2	2.7				
Winnebago County Landfill Gas Recovery.....	TG1	3.2	2.7	GT	GAS	1989	OP
Wyoming.....		6.8	6.7				
Energy Unlimited Inc.....		5.3	5.3				

See footnotes at end of table.

Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 1999 (Continued)

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type	Energy Source Primary ¹	Year of Commercial Operation	Unit Status ¹
Ponnequin Phase 1.....	EXIS	5.3	5.3	WT	WN	1998	OP
Swift Creek Power Co.....		1.5	1.4				
Swift Creek Power Company.....	GEN1	.4	.4	HY	WT	2003	OS
	GEN2	.4	.4	HY	WT	2003	OS
	GEN3	.3	.2	HY	WT	2003	OS
	GEN4	.5	.4	HY	WT	2003	OS
U.S. Total		22,260.9	21,718.1				

¹ See Appendix B for codes.

Notes: All data with combined unit capacity of 1 megawatt or more. Data for Form EIA-860B are final. Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Appendix A

Technical Notes

Appendix A

Technical Notes

The Inventory of Nonutility Electric Power Plants in the United States is prepared by the Electric Power Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF); Energy Information Administration (EIA); Department of Energy.

Data from Form EIA-860B are summarized in the *Inventory of Nonutility Electric Power Plants in the United States*. This report presents aggregate totals for nonutility electric plants in the United States, by NERC region, Census Division, and State. The data are also published in the Electric Power Annual Volume II and used as input to publications and studies by other offices in the Department of Energy.

Source of Data

Form EIA-860B, "Annual Electric Generator Report - Nonutility"

The Form EIA-860B provides for the annual data collection of existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. The form is used to collect data on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities by facility. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent.

Instrument and Predecessor Form and Design History. The Form EIA-867, "Annual Nonutility Power Producer Report," was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data. Form EIA-860B, "Annual Electric Generating Report - Nonutility," replaced Form EIA-867 in 1998. Certain data reported on Form EIA-860B are confidential. See "Confidentiality of the Data, Technical Notes."

Data Processing. In 1999, there were approximately 2,200 respondents to Form EIA-860B. The forms are mailed to the respondents in January to collect data as of the end of the preceding calendar year. Forms are due by April 30.

Static data for each respondent are preprinted from the previous year EIA data base. Respondents are instructed to verify all preprinted data and to supply missing data. Processing of the data on Form EIA-860B is the responsibility of the Electric Power Division of the Office of Coal, Nuclear, Electric and Alternate Fuels. The system used to process data reported on Form EIA-860B was designed by this office. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are contacted if necessary, to obtain correction or clarification of reported data, and to obtain missing data as a result of the manual and automated editing process.

Information Collected. A summary of the three schedules contained in Form EIA-860B that are presented in the publication are:

1. Schedule I - Identification and Certification: Respondent's mailing address; name and telephone number of contact person; and name and title of certifying official.
2. Schedule II - Facility Information: For each reported facility, the following are specified: name; location; operator location; and owner.
3. Schedule VI - Electric Generator Information and generator nameplate rating.
 - a. For each existing generator (active and inactive), the following are specified: generator identification; status; nameplate rating; date electric power first generated; prime mover; energy sources used during the reporting year for the production of electricity; and gross amount of electric power generated during reporting year.
 - b. For each generator scheduled for initial commercial operation within 5 years, the following are specified: generator status; nameplate rating; prime mover; and the planned date for electricity generation.
 - c. Previously reported proposed generators that have been canceled or indefinitely postponed since the last reporting period are reported.
 - d. Generators that have been retired during the reporting period and their date of retirement are reported.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance activities. All operations of CNEAF are done in accordance with formal standards established by the Energy Information Administration (EIA). These standards are the guidelines for ensuring quality statistics. Data improvement efforts include verification of data-keyed input by automated computerized methods, editing by subject matter specialists, and followup on submissions by nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of information requirements, and of proposed designs for new and revised data collection forms and systems. The actual performance of working data collection systems is validated once they are implemented. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing an EIA data form as prescribed in the instructions. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Updating and Editing of Data

Automated systems used to edit data include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the source documents.

CNEAF Data Revision Policy

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before the completion of the cycle unless approved by the Office Director.
3. The magnitude of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.

4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Confidentiality of the Data

Certain data reported on Form EIA-860B are considered confidential. These are sales to other end-users (Schedule IV(B)) and information on retired or planned units (Schedule VI).

Explanatory Notes

U.S. Aggregates

Data from Form EIA-860B are submitted at the generator level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, hydroelectric, other) and geographic area (State, NERC region, Census Division). Additionally, for existing generators at the national level, data are aggregated to provide totals by prime mover.

Generator Nameplate Capacity Versus Generator Capability

Generator nameplate capacity is determined by the generator manufacturer under specified test conditions normally conducted at the factory. The manufacturer stamps the achieved test capacity on the metal nameplate attached to the generator. Generator capability, on the other hand, is determined by the utility operating the generator, and is based on historical performance of the generator and associated equipment. Generator nameplate capacity and generator capability generally differ from each other because the test conditions used to establish the nameplate rating differ from those normally encountered in daily power plant operations. Different steam working pressures and temperatures, capacity limitations of boilers, cooling systems, turbines, and environmental control equipment, different hydrogen pressures used to cool the generator, and reliability considerations cause discrepancies between nameplate and operating capacity.

Generator nameplate capacity reflects the capability of the generator to generate electricity without regard to electrical loads from associated equipment such as boilers, particulate collectors, flue gas desulfurization units, and plant lighting. Generator nameplate capacity is therefore the gross capacity of the equipment. Net capability refers to the ability of the generator to generate electric power, taking into consideration the electrical requirements of associated plant equipment. For example, the electricity to run

flue gas desulfurization equipment comes from electricity generated at the plant. Net, therefore, refers to the electricity available to be sent offsite (for consumption) after plant electrical loads have been satisfied.

Net summer capability (the capacity of the generator that is generally achievable during the summer months, after plant electrical requirements have been satisfied) is determined by the utility operating the generator on the basis of historical performance of the generator and associated equipment. The summer and winter figures are usually not the same because of the differences in ambient temperatures during each season. Power plant cooling capacity, an essential part of electric power generation, decreases as air and water temperatures increase. The methodology used for estimating summer capability from nameplate capacity is based on data submitted for the Form EIA-860A, "Annual Electric Generator Report - Utility"

Definitions of Terms

Existing Capacity/Existing Units

Capacity/units that are existing, including those that are on standby and those that are out of service for an indefinite period of time.

Planned Additions/Additional Units

Capacity/units scheduled for initial commercial operation within 5 years of the reporting period of the publication, unless otherwise specified.

Rounding Rules for Data

Given an n digit number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Use of the Glossary

The terms in the Glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Appendix B

Table Codes and References

Appendix B

Table Codes and References

Table B1. Codes for Energy Sources

CODE	ENERGY SOURCE
AB.....	Agricultural Byproducts
AC.....	Anthracite Culm
BG.....	Bituminous Gob
BL.....	Black Liquor
BP.....	Butane(Liquid)
BT.....	Batteries
BU.....	Butane
CB.....	Coke Breeze
CH.....	Chemicals
CL.....	Closed Loop Biomass
COL.....	Coal
DG.....	Digester Gas
DI.....	Diesel
FC.....	Fine Coal
FO.....	Fish Oil
FOI.....	Light Oil
GAS.....	Natural Gas
GE.....	Geothermal
HY.....	Hydrogen
KE.....	Kerosene
LA.....	Liquid Acetonitrile Waste
LB.....	Liquid Byproduct
LF.....	Landfill Gas
LW.....	Lignite Waste
MD.....	Medical Waste
ME.....	Methane
MH.....	Methanol
MW.....	Municipal Solid Waste
NU.....	Nuclear
OG.....	Other Gas
OTH.....	Other
OW.....	Oil Waste
PC.....	Petroleum Coke
PET.....	Petroleum
PG.....	Propane
PH.....	Pitch
PL.....	Propane(Liquid)
PP.....	Paper Pellets
PS.....	Purchased Steam
PT.....	Peat
RL.....	Red Liquor
RT.....	Railroad Ties
SB.....	Solid Byproducts
SL.....	Solar
SM.....	Sludge Waste
SP.....	Sludge Oil
SS.....	Spent Sulfite Liquor
ST.....	Straw
SU.....	Sulfur
SW.....	Sludge Wood
TC.....	Tar Coal
TI.....	Tires
TO.....	Tall Oil
TP.....	Tar Oil
UP.....	Utility Poles
WA.....	Waste Alcohol
WC.....	Waste Coal
WH.....	Waste Heat
WN.....	Wind
WT.....	Water
WW.....	Wood/Wood Waste

Source: Energy Information Administration,(EIA) Form EIA-860B,"Annual Electric Generator Report - Nonutility."

Table B2. Cross Reference of Energy Sources to Codes

Energy Source	Code
Coal.....	AC,BG,CB,COL,FC,LW,TC,WC
Water.....	WT
Petroleum.....	BP,DI,F01,KE,LB,OW,PC,PET,PL,SP,TP,
Natural Gas.....	GAS,WH,
Other Gas.....	BU,OG,PG,
Nuclear.....	NU
Wood.....	BL,PT,RL,RT,SS,SW,WW,UP
Waste.....	AB,CL,FO,LA,LF,MD,MW,SB,SM,ST,TI,WA,TO,DG,ME,MH,PP
Geothermal.....	GE
Solar.....	SL
Wind.....	WN
Other.....	BT,CH,HY,OTH,SU,PS,PH

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table B3. Codes for Generating Unit Type

Code	Generating Unit Type
CA.....	Combined Cycle \ Steam Turbine
CG.....	Combined Cycle \ Gas Turbine
GB.....	Geothermal Binary
GT.....	Gas Combustion Turbine
HY.....	Hydraulic Turbine
IC.....	Internal Combustion Engine
OT.....	Other
SF.....	Steam Turbine Fluidized Bed Combustion
SO.....	Solar (Photovoltaic)
ST.....	Steam Turbine
WT.....	Wind Turbine

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table B4. Codes for Generating Unit Status

Code	Generating Unit Status
OP.....	Operating
SB.....	Standby
CS.....	Cold Standby
TS.....	On Test
MR.....	Maintenance/Repairs
OS.....	Out of Service(all year)
IS.....	Indefinite Shutdown
RE.....	Retired
UC.....	Under Construction
NC.....	Not Under Construction
IP.....	Indefinitely Postponed
CN.....	Cancelled

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table B5. Cross Reference of States to Federal Regions, NERC Regions, and Census Divisions

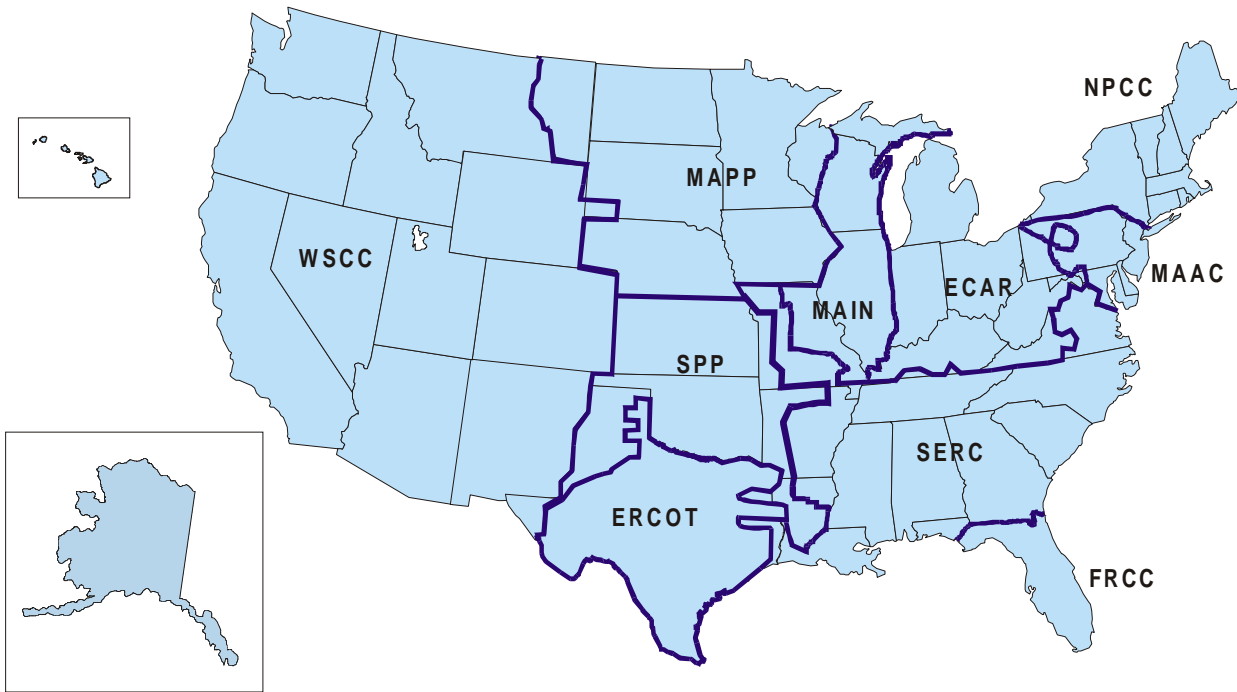
State	Federal Region	NERC Region	Census Division
Alabama	4	SERC	East South Central
Alaska	10	ASCC	Pacific
Arizona	9	WSCC	Mountain
Arkansas	6	SPP, SERC	West South Central
California	9	WSCC	Pacific
Colorado	8	WSCC	Mountain
Connecticut	1	NPCC	New England
Delaware	3	MAAC	South Atlantic
District of Columbia ¹	3	MAAC	South Atlantic
Florida	4	FRCC, SERC	South Atlantic
Georgia	4	SERC	South Atlantic
Hawaii	9	HICC	Pacific
Idaho	10	WSCC	Mountain
Illinois	5	MAIN	East North Central
Indiana	5	ECAR	East North Central
Iowa	7	MAPP	West North Central
Kansas	7	SPP	West North Central
Kentucky	4	ECAR, SERC	East South Central
Louisiana	6	SPP, SERC	West South Central
Maine	1	NPCC	New England
Maryland	3	MAAC, ECAR	South Atlantic
Massachusetts	1	NPCC	New England
Michigan	5	ECAR, MAIN	East North Central
Minnesota	5	MAPP	West North Central
Mississippi	4	SERC, SPP	East South Central
Missouri	7	MAIN, SPP, SERC	West North Central
Montana	8	WSCC, MAPP	Mountain
Nebraska	7	MAPP, WSCC	West North Central
Nevada	9	WSCC	Mountain
New Hampshire	1	NPCC	New England
New Jersey	2	MAAC	Middle Atlantic
New Mexico	6	WSCC, SPP	Mountain
New York	2	NPCC	Middle Atlantic
North Carolina	4	SERC	South Atlantic
North Dakota	8	MAPP	West North Central
Ohio	5	ECAR	East North Central
Oklahoma	6	SPP	West South Central
Oregon	10	WSCC	Pacific
Pennsylvania	3	MAAC, ECAR	Middle Atlantic
Rhode Island	1	NPCC	New England
South Carolina	4	SERC	South Atlantic
South Dakota	8	MAPP, WSCC	West North Central
Tennessee	4	SERC	East South Central
Texas	6	ERCOT, SPP, WSCC, SERC	West South Central
Utah	8	WSCC	Mountain
Vermont	1	NPCC	New England
Virginia	3	SERC, ECAR, MAAC	South Atlantic
Washington	10	WSCC	Pacific
West Virginia	3	ECAR	South Atlantic
Wisconsin	5	MAIN, MAPP	East North Central
Wyoming	8	WSCC	Mountain

¹ Treated as a State in this publication.

NERC = North American Electric Reliability Council

Source: Energy Information Administration,(EIA) Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Figure B1. North American Electric Reliability Council Regions for the Contiguous United States, Alaska and Hawaii



- ECAR - East Central Area Reliability Coordination Agreement
- ERCOT - Electric Reliability Council of Texas
- FRCC - Florida Reliability Coordinating Council
- MAAC - Mid-Atlantic Area Council
- MAIN - Mid-America Interconnected Network
- MAPP - Mid-Continent Area Power Pool
- NPCC - Northeast Power Coordinating Council
- SERC - Southeastern Electric Reliability Council
- SPP - Southwest Power Pool
- WSCC - Western Systems Coordinating Council

Source: North American Electric Reliability Council.

Appendix C

U.S. Electric Nonutility Plants

Appendix C

U.S. Nonutility Electric Power Plants

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999

Facility Name	Owner Name	State
A B Energy Inc.....	A B Energy Inc	California
A W Hoch.....	Del Ranch L P	California
Abbott Power Plant Univ of IL Urbana Champaign.....	Univ of IL Board of Trustees	Illinois
Abitibi Consolidated Snowflake Division.....	Abitibi Consolidated Sale Corp	Arizona
Acadia Power Station.....	Cleco Midstream Resources	Louisiana
Acadien Energy Center.....	Calcasieu Development Co LLC	Louisiana
Ada Cogeneration LP.....	Ada Cogen LP	Michigan
Ada Dam.....	Thornapple Association	Michigan
Adirondack Resource Recovery Facility.....	Foster Wheeler Power Sys Inc	New York
Adrian Energy Associates LLC.....	Adrian Energy Associates LLC	Michigan
Afton Generating Station.....	Energy Southwest Inc	New Mexico
Agawam Gate Station.....	Bay State GPE Inc	Massachusetts
Agnews Cogeneration Project.....	Bell Atlantic Credit Co	California
Agrilectric Power Partners Limited.....	Agrilectric Power Partners Ltd	Louisiana
Aidlin Geothermal Power Plant.....	Geothermal Energy Partners Ltd	California
Akron Recycle Energy Plant Akron Plant.....	Akron City of Thermal Ventures	Ohio
Alabama Pine Pulp Co Inc.....	Alabama Pine Pulp Co Inc	Alabama
Alabama River Pulp Co.....	Alabama River Pulp Co Inc	Alabama
Alaska Nitrogen Products LLC.....	Union Oil Co of California	Alaska
Albany Landfill.....	Minnesota Methane LLC	New York
Albany Paper Mill.....	Willamette Industries Inc	Oregon
Alexandria Arlington Resource Recovery Facility.....	Ogden Projects Inc	Virginia
Alice Falls Hydroelectric Project.....	Alice Falls Corp	New York
Aliso Water Management Agency.....	Aliso Water Management Agency	California
Allegheny Energy Unit 1&2.....	Allegheny Energy Unit 1&2 LLC	Pennsylvania
Allegheny Energy Unit 8&9.....	Allegheny Energy Supply Co LLC	Pennsylvania
Allegheny Hydro Partners Ltd.....	Allegheny Hydro Partners Ltd	Pennsylvania
Allegheny No 6 Hydro Partners Ltd.....	Sithe Energies Power Serv Inc	Pennsylvania
Allegheny No 8 LP.....	Allegheny Hydro LP	Pennsylvania
Allegheny No 9 LP.....	Allegheny Hydro LP	Pennsylvania
Allens Falls.....	Erie Boulevard Hydropower LP	New York
Alliance Refinery.....	BP Amoco	Louisiana
Alliant SBD 9205 A Y McDonald.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 8501 Aegon USA.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 8601 ACG.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 8602 Marion Sub.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 8603 Donnelley.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9106 Rockwell CR.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9107 Swift.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9201 Norplex.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9203 Profol.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9206 Donaldson.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9301 Swiss.....	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9302 Aegon NP.....	Alliant Indst Serv Energy Appl	Iowa

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Alliant SBD 9401 GP	Alliant Indst Serv Energy Appl	Minnesota
Alliant SBD 9402 Climax	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9403 Aegon DC	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9502 Eaton	Alliant Indst Serv Energy Appl	Iowa
Alliant SBD 9702 Cedar Graphics	Alliant Indst Serv Energy Appl	Iowa
Alliant SBG-9805 Rockford Products	Alliant Indst Serv Energy Appl	Illinois
Alloy Steam Station	Elkem Metals Co	West Virginia
Alsip Paper Condominium Association	Georgia Pacific Tissue LLC	Illinois
Alta Iowa Project (Storm Lake I)	Midwest Wind Developers	Iowa
Alta Mesa Project - Phase IV	Mark Technologies Corporation	California
Altamont Gas Recovery	Bio Energy Partners	California
Altamont Midway Limited	Altamont Midway Ltd	California
Altamont Pass Windplant	Kenetech Windpower Inc	California
Altamont Power LLC	FPL Energy Inc	California
Altech	Venture Pacific Inc	California
Altech III	VPI Enterprises Inc	California
Alvarado Hydro Facility	San Diego County Water Auth	California
Alyeska Seafoods Inc	Alyeska Seafoods Inc	Alaska
Amalgamated Sugar Co LLC Nampa Factory	Amalgamated Sugar Co Nampa	Idaho
Amalgamated Sugar Nyssa	Amalgamated Sugar Co	Oregon
Amedee Geothermal Venture I	Amedee Geothermal Venture I	Nevada
American Atlas 1 Cogeneration Plant	American Atlas 1 Ltd	Colorado
American Canyon Power Plant	Gas Recovery Systems Inc	California
American Gypsum Cogeneration	Centex Eagle Gypsum Co LLC	Colorado
American Optical Corp	American Optical Co	Massachusetts
American President Lines Ltd	Ounalshka Corp	Alaska
American Ref Fuel Co of Delaware Valley LP	Shawmut Bank Connecticut	Pennsylvania
American Ref Fuel Co of Essex County	Amer Ref Fuel Co of Essex Cnt	New Jersey
American Ref Fuel Co of Hempstead	American Ref Fuel Co	New York
American Ref Fuel Co Of Niagara LP	Amer Ref Fuel Co Of Niagara LP	New York
American Ref Fuel Co Of SE CT	American Ref Fuel Co Of SE CT	Connecticut
Anderson Facility	Sierra Pacific Industries Inc	California
Anderson Pwr Products Div of Anderson Interconnect	Corporate Property Associates	Massachusetts
Androscoggin Cogeneration Center	Androscoggin Energy LLC	Maine
Androscoggin Mill	IPC-Androscoggin Mill	Maine
Androscoggin 3	FPL Energy Maine Hydro LLC	Maine
Anheuser Busch Inc Jacksonville Brewery	Anheuser Busch Inc	Florida
Anheuser Busch Inc Newark Brewery	Anheuser Busch Inc	New Jersey
Anheuser Busch Inc St Louis Brewery	Anheuser Busch Inc	Missouri
Ann Arbor Generating	Michigan Cogeneration Sys Inc	Michigan
Anna Platform	Union Oil Co of California	Alaska
Anschutz Ranch East	BP Amoco Exploration	Wyoming
Anson Abenaki Hydros	Madison Paper Industries Inc	Maine
Appleton Middle Dam	Fox River Paper Co	Wisconsin
Appomattox River Water Authority Hydro Project	Appomattox River Associates	Virginia
Aqualon A Division of Hercules Inc	Hercules Inc	New Jersey
Arapahoe Combustion Turbine Project	Indeck Colorado LLC	Colorado
Archbald Power Station	PEI Power Corp	Pennsylvania
Archer Generating Station	Archer Power Partners LP	Kansas
Arco Fee A Cogen	Texaco Exploration & Prod Inc	California
Arco Fee B Cogen	Texaco Exploration & Prod Inc	California
Arco Fee C Cogen	Texaco Exploration & Prod Inc	California
Argus Cogen Plant	U S Trust Com of California	California
Arlington Valley Energy	Duke Energy Maricopa LLC	Arizona
Armstrong Energy LLC	Dominion Resources	Pennsylvania
Aroostook Bangor Reload Co	Aroostook Bangor Reload Co	Maine
Aroostook Valley	FPL Energy Avec LLC	Maine
Art Institute of Chicago	Art Institute of Chicago	Illinois
Arthur Kill Generation Station	Arthur Kill Power LLC	New York
Asbury Park Press Inc	Asbury Park Press Inc	New Jersey
Ashdown	Georgia Pacific Corp	Arkansas
Astoria Energy	Astoria Energy LLC	New York
Astoria Gas	Astoria Gas Turbine Power LLC	New York
Astoria Generating Station	Orion Power New York	New York
Athens Regional Medical Center	Athens Regional Medical Center	Georgia
Atlanta Gift Mart LP	Atlanta Gift Mart LP	Georgia
Auburndale Power Partners LP	Auburndale Power Partners LP	Florida
Audrain Generating Station	Duke Energy Audrain	Missouri
Auger Falls	Cogeneration Inc	Idaho
Augusta Energy Center	Augusta Energy LLC	Georgia
Augusta Pines Station	Pan Canadian Energy Serv Inc	Texas
Aurora Energy LLC	Aurora Energy LLC	Alaska
Austin State Hospital	Austin State Hospital	Texas
Aux Sable Power Plant	Kinder Morgan Power Co	Illinois
Avalon H&H Properties	Avalon H&H Properties	North Carolina
Aventis Behring LLC	Armour Pharmaceutical Co	Illinois

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Aventis Pharmaceuticals.....	Aventis Pharmaceuticals	New Jersey
Averitt Lumber Co.....	Averitt Lumber Co	Tennessee
Aves Hamilton Inc.....	Aves Hamilton Inc	New Jersey
Avondale Mills Inc.....	Avondale Mills Inc	Georgia
Aziscohos Hydroelectric Project.....	Aziscohos Hydro Co Inc	Maine
ACE Cogeneration Co.....	ACE Cogeneration Co	California
ACS Crookston.....	American Crystal Sugar Co	Minnesota
ACS Drayton.....	American Crystal Sugar Co	North Dakota
ACS East Grand Forks.....	American Crystal Sugar Co	Minnesota
ACS Hillsboro.....	American Crystal Sugar Co	North Dakota
ACS Moorhead.....	American Crystal Sugar Co	Minnesota
AERA San Ardo Cogen Facility.....	AERA Energy LLC	California
AES Alamitos LLC.....	AES Southland LLC	California
AES BV Partners Beaver Valley.....	AES Corp	Pennsylvania
AES Cayuga.....	AES Cayuga	Nevada
AES Deepwater Inc.....	AES Corp	Texas
AES Greenidge.....	AES Greenidge	New York
AES Hawaii Inc.....	AES Hawaii Inc	Hawaii
AES Hickling.....	AES Creative Resources LP	New York
AES Huntington Beach LLC.....	AES Huntington Beach LLC	California
AES Ironwood.....	AES Ironwood Inc	Pennsylvania
AES Jennison LLC.....	AES Jennison LLC	New York
AES Londonderry Cogeneration Facility.....	AES Londonberry LLC	New Hampshire
AES Placerita Inc.....	AES Corp	California
AES Red Oak LLC Sayreville NJ.....	AES Red Oak LLC	New Jersey
AES Redondo Beach LLC.....	AES Southland LLC	California
AES Shady Point Inc.....	AES Shady Point Inc	Oklahoma
AES Somerset LLC.....	AES Somerset LLC	New York
AES Thames Incorporated.....	AES Thames Incorporated	Connecticut
AES Warrior Run Cogeneration Facility.....	AES WR LP	Maryland
AES Westover.....	AES Westover LLC	New York
AES Wolf Hollow LP.....	The AES Corp	Texas
AG Energy LP.....	AG Energy LP	New York
AG Processing Inc.....	Ag Processing Inc	Iowa
AMFAC Sugar Kauai Western Operations.....	AMFAC Sugar Kauai Wstrn Oper	Hawaii
ANP Bellingham Energy Project.....	ANP Bellingham Energy Co	Massachusetts
ANP Blackstone Energy Project.....	ANP Blackstone Energy Co	Massachusetts
ARCO Products Co.....	ARCO Products Co	California
ARCO Wilmington Calciner.....	Arco Wilmington Calciner	California
ASARCO Inc El Paso TX.....	Grupo Mexico	Texas
AT&T Alpharetta Center.....	AT&T Communications	Georgia
B Braun Medical Inc.....	B Braun Medical Inc	California
B J Gas Recovery.....	Bio Energy Partners	Georgia
Babylon Resource Recovery Facility.....	Ogden Projects Inc	New York
Badger Creek Cogen.....	Badger Creek Limited	California
Badger Filtration Plant.....	Santa Fe Irrigation District	California
Baker Equipment Facility.....	Virginia Cogen Inc	Virginia
Baker Platform.....	Union Oil Co of California	Alaska
Baldwin Energy Complex.....	Dynegy Midwest Generation Inc	Illinois
Balefill.....	M M Hackensack Energy	New Jersey
Baltimore Refuse Energy Systems Co LP.....	Wheelabrator Environmental Sys	Maryland
Bangor Pacific Hydro.....	Bangor Pacific Hydro Associate	Maine
Bank of America Plaza.....	CSC Associates	Georgia
Baptist Medical Center.....	Baptist Memorial Hospital	Florida
Bar Mills.....	FPL Energy Maine Hydro LLC	Maine
Barber Dam.....	Fulcrum Inc	Idaho
Barker Lower.....	Ridgewood Main Hydro Prtn LP	Maine
Barker Mill Upper.....	Ridgewood Main Hydro Prtn LP	Maine
Barry Callebart USA Inc.....	Barry Callebart USA Inc	New Jersey
Bassett Healthcare.....	Bassett Healthcare	New York
Bassett Table Co.....	Bassett Furniture Ind Inc	Virginia
Bastrop Clean Energy Center.....	Coastal Power Co	Texas
Bates Mill Upper.....	FPL Energy Maine Hydro Inc	Maine
Batesville Generation Facility.....	LSP Energy LP	Mississippi
Baton Rouge Cogen.....	Exxon Mobil Chemical Co	Louisiana
Baton Rouge Plant.....	DSM Copolymer	Louisiana
Baton Rouge Turbine Generator.....	Exxon Mobil Chemical Co	Louisiana
Bay Resource Management Center.....	Bay Cnty Brd of Cnty Commissio	Florida
Baylor University Cogeneration.....	Baylor University	Texas
Bayonne Cogen Plant.....	Cogen Technologies NJ Venture	New Jersey
Bayou Cogeneration Plant.....	Air Liquide America Corp	Texas
Baytown Cogeneration Plant.....	Calpine Construc Finance Co	Texas
Baytown Energy Center.....	Calpine Const Finance Corp	Texas
Baytown Turbine Generator Project.....	Exxon Mobil Co USA	Texas
Bayville Central Facility.....	Ocean County Utilities Auth	New Jersey
Bear Canyon Power Plant.....	Calpine Geysers Co LP	California

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Bear Creek	CHI West Inc	California
Bear Mountain Cogen	Bear Mountain Limited	California
Bear Swamp	US Gen New England Inc	Massachusetts
Beardslee	Erie Boulevard Hydropower LP	New York
Beaumont Refinery	Mobil Oil Corp	Texas
Beaver Ashland	Northeast Empire LP 2	Maine
Beaver Creek Gas Plant	Santa Fe Snyder Oil Corp	Wyoming
Beaver Falls I	Beaver Falls Hydro Associates	New York
Beaver Falls II	Beaver Falls Hydro Associates	New York
Beaver Livermore Falls	Northeast Empire LP 1	Maine
Beaver Valley Plant Patterson Dam	CHI Energy Inc	Pennsylvania
Beaver Wood Joint Venture	BeaverWood Joint Venture	Maine
Beebee Island Hydro Plant	Beebee Island Corp	New York
Beechwood Energy Resources	Beechwood Energy Inc	Pennsylvania
Belfort	Erie Boulevard Hydropower LP	New York
Bell Energy Facility	Duke Energy Bell LP	Texas
Belle West Virginia Plant	E I DuPont De Nemours & Co	West Virginia
Bellingham Cogeneration Facility	Northeast Energy Assoc LP	Massachusetts
Bellows FLS	US Gen New England Inc	Vermont
Belvidere Generating Station	Sithe New Jersey Holdings LLC	New Jersey
Benedum Plant	Western Gas Resources Inc	Texas
Bennetts Bridge	Erie Boulevard Hydropower LP	New York
Benton Falls Associates	CMS Generation Company	Maine
Berg Lumber	Berg Lumber Co	Montana
Bering Star	Icicle Seafoods Inc	Alaska
Berkshire Power	Power Development Co Inc	Massachusetts
Berlin Gorham	Pulp & Paper of America LLC	New Hampshire
Berry Cogen	Berry Petroleum Co	California
Berry Cogen T	Berry Petroleum Co	California
Berry Placerita Cogen	Berry Petroleum Co	California
Betasso Hydroelectric Plant	City of Boulder	Colorado
Bidwell Ditch Project	Mega Renewables	California
Big Creek Water Works	Big Creek Water Works Ltd	California
Big Escambia Creek Treating Facility	Exxonmobil Production Co	Alabama
Big Island	Georgia Pacific Corp	Virginia
Big Sandwash Reservoir Hydro	Moon Lake Water Users Assn	Utah
Big Sandy Peaker Plant LLC	Big Sandy Peaker Plant LLC	West Virginia
Big Spring Texas Refinery	Fina Oil & Chemical Co	Texas
Big Spring Wind Power Facility	New World Pwr TX Rnwble Energy	Texas
Big Valley Lumber Co	Big Valley Lumber Co	California
Bio Energy Corp	Bio Energy Corp	New Hampshire
Biodyne Congress	Resource Technology Corp	Illinois
Biodyne Pontiac	Resource Technology Corp	Illinois
Biodyne Beecher	Resource Technology Corp	Illinois
Biodyne Lansing	Resource Technology Corp	Illinois
Biodyne Lyons	Resource Technology Corp	Illinois
Biodyne Peoria	Resource Technology Corp	Illinois
Biodyne Springfield	Resource Technology Corp	Illinois
Biola University	Biola University	California
Biomass One LP	Biomass One LP	Oregon
Biosphere 2 Center Inc	Decisions Investments Corp	Arizona
Birch Creek Power	Birch Power Co	Idaho
Biron Division	Consolidated Papers Inc	Wisconsin
Black Creek	Black Creek Hydro Inc	Washington
Black Eagle	PPL Montana LLC	Montana
Black Hawk Station	Borger Energy Associates LP	Texas
Black River	Erie Boulevard Hydropower LP	New York
Black River Hydro Associates	CMS Generation Co	New York
Blackjack Creek Treating	Petro Operating Co	Florida
Blacks Fork Gas Processing Plant	Questar Gas Management Co	Wyoming
Blake	Erie Blvd Hydropower LP	New York
Blanco Compressor Station	El Paso Natural Gas Co	New Mexico
Blandin Energy Center	Minnesota Pwr Blandin Engy Ctr	Minnesota
Blind Canyon Hydro	Blind Canyon Aqaranch	Idaho
Bloom	Midwest Generation LLC	Illinois
Blossburg	Sithe Pennsylvania Holding LLC	Pennsylvania
Blue Water Gas Plant	Exxonmobil Production Co	Louisiana
Bluegrass Generation Co LLC	Bluegrass Generation Co LLC	Kentucky
Blythe Energy LLC	Wisvest Corp	California
Boise Casade Pulp and Paper Mill Jackson Alabama	Boise Casade Corp	Alabama
Boise Cascade International Falls	Boise Cascade Corp	Minnesota
Bollinger Generating Station	Duke Energy Bollinger LLC	Missouri
Boltonville Hydro Associates	Boltonville Hydro Associates	Vermont
Bonny Eagle	FPL Energy Maine Hydro LLC	Maine
Boott Hydropower Inc	Boott Hydropower Inc	Massachusetts
Boralex Stratton Energy Inc	Boralex Stratton Energy	Maine

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Borden Chemicals Plastics	Borden Chemical Co	Louisiana
Borger Plant	Sid Richardson Carbon Ltd	Texas
Bowater Newsprint Calhoun Operations	Bowater Newsprint Calhoun Oper	Tennessee
Bowline Point	Southern Energy New York	New York
Bowling Green Generating Station	PG&E Dispersed Generating Co	Ohio
Bowman	Nevada Power Authority	California
Box Canyon	Synergics Inc	California
Boys Mill Hydro	Northbrook Carolina Hydro LLC	South Carolina
Boynton Plank Road Cogen Plant	Dinwiddie Power Inc	Virginia
Bradford Dyeing Association Inc	Bradford Dyeing Assoc Inc	Rhode Island
Branford	CT JET Power LLC	Connecticut
Brassua Hydroelectric Project	Brassua Hydroelectric Ltd Part	Maine
Brayton Pt	US Gen New England Inc	Massachusetts
Brazos Valley Generating Facility	Avista-STEAG LLC	Texas
Brent Run Generating Station	Granger Electric Co	Michigan
Briar Hydro Assoc Penacook Upper Falls Facility	Briar Hydro Assoc	New Hampshire
Briar Hydro Associates Rolfe Canal Facility	Briar Hydro Associates	New Hampshire
Bridgeport Energy	Bridgeport Energy LLC	Connecticut
Bridgeport Gas Processing Plant	Mitchell Gas Services LP	Texas
Bridgeport Resco	Wheelabrator Environmental Sys	Connecticut
Bridgeport Station	Wisvest Connecticut LLC	Connecticut
Bridgewater Power Co LP	Bridgewater Power Co LP	New Hampshire
Bristol Myers Squibb Co	Bristol Myers Squibb Co	New Jersey
Bristol Resource Recovery Facility	Odgen Projects Inc	Connecticut
Broad River Energy Center	Broad River Energy LLC	South Carolina
Broad River Energy Center	Broad River Investors LLC	South Carolina
Broadwater Power Project	Montana Dept Natural Resources	Montana
Bronx Zoo	Wildlife Conservation Society	New York
Brooklyn Navy Yard Cogeneration Partners L P	Brklyn Navy Yrd Cogn Prtns LP	New York
Brown University Central Heating Plant	Brown University	Rhode Island
Brown Williamson Tobacco Co	Brown Williamson Tobacco Co	Georgia
Browns Falls	Erie Boulevard Hydropower LP	New York
Brownsville Peaking Power Plant	Brownsville Power I LLC	Tennessee
Bruce Platform	Union Oil Co of California	Alaska
Brunswick	FPL Energy Maine Hydro LLC	Maine
Brunswick Pulp & Paper Co	Georgia Pacific Corp	Georgia
Brush Cogen Project Phase 2 BCP	Brush Cogeneration Partners	Colorado
Brush IV	Colorado Energy Management LLC	Colorado
Brush Power Project Phase 1 CPP	Colorado Power Partners	Colorado
Bryant Sugar House	United States Sugar Corp	Florida
Buckeye Florida LP	Buckeye Florida LP	Florida
Bucknell University	Bucknell University	Pennsylvania
Bucksport Maine	Champion International Corp	Maine
Buffalo Paperboard Corporation	Buffalo Paperboard Corp	New York
Buffalo Ridge Windplant WPP 1993	Windpower Partners 1993 LP	Minnesota
Bunge Foods	Bunge Foods	Illinois
Burney Creek	Snow Mountain Hydro LLC	California
Burney Facility	Sierra Pacific Industries Inc	California
Burney Forest Products	Burney Forest Products	California
Burney Mountain Power	Burney Mountain Power	California
Burns Harbor Plant	Bethlehem Steel Corp	Indiana
Burrill Resources	Eugene F Burrill Lumber Co	Oregon
Byllesby	Neshkoro Power Assn	Minnesota
Bypass Ltd	Bypass Ltd	Idaho
Byrd Press Cogeneration Facility	Virginia Cogen III Inc	Virginia
Byxbee Park Sanitary Landfill	WPI Packaging & Maintenance Co	California
BACONTON Power	Baconton Power LLC	Georgia
BHP Copper White Pine Refinery Inc	BHP Cooper White Pine Ref Inc	Michigan
BHP Tesoro Hawaii Corp	Tesoro Hawaii Corp	Hawaii
BJU Cogeneration Plant	Bob Jones University	South Carolina
BKK Landfill	Minnesota Methane LLC	California
BP Chemicals Green Lake Plant	BP Chemicals Green Lake	Texas
C R Wing Cogeneration Plant	Cal Energy Co Inc	Texas
Cabazon Wind Farm	Zond Cabazon Development Corp	California
Cadillac Renewable Energy	Cadillac Renewable Energy LLC	Michigan
Calcasieu Power LLC	Calcasieu Power LLC	Louisiana
Calderwood	Tapoco Inc	Tennessee
Caledonia Power Facility	Caledonia Power I LLC	Mississippi
Caledonia Power Project	Cogentrix Energy Inc	North Carolina
California Institute of Technology	California Inst of Technology	California
Calistoga Power Plant	Calpine Geysers Power Co	California
Calligan Creek	Callign Hydro Inc	Washington
Calpine BP Amoco Decatur Cogeneration Facility	Calpine Construc Finance Corp	Alabama
Calpine Geysers-Sonoma Power Plant	Calpine Geysers Sonoma Pwr Pln	California
Calpine Gilroy Cogen LP	Calpine Gilroy Cogen LP	California
Calpine Newark Inc	Calpine Newark Inc	New Jersey

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Calpine Parlin Inc	Calpine Parlin Inc	New Jersey
Calpine Pittsburg LLC	Calpine Pittsburg LLC	California
Calpine Pryor Inc	Calpine Corp	Oklahoma
Calpine Solutia Decatur Cogeneration Facility	Calpine Construc Finance Corp	Alabama
Calumet	Midwest Generation LLC	Illinois
Calumet Energy Team LLC	Wisvest Corp	Illinois
Calumet Power	Peoples Energy Resource Corp	Illinois
Calvert City	Air Products and Chemicals Inc	Kentucky
Calvert City Power I LLC	Calvert City Power I L L C	Kentucky
Cambria CoGen	Cambria CoGen Co	Pennsylvania
Camden Cogen LP	Camden Cogen LP	New Jersey
Camden Mill	IPC-Camden	Arkansas
Camden Resource Recovery Facility	Camden Cnty Engy Recov Ass LP	New Jersey
Cameron Ridge	Cameron Ridge LLC	California
Canal Plant	Southern Energy Canal LLC	Massachusetts
Canton North Carolina	Blue Ridge Paper Products Inc	North Carolina
Capital District Energy Center Cogen Assoc	Capital District Energy Center	Connecticut
Capitol Heat and Power Plant	State of Wisconsin Dept Admin	Wisconsin
Cardinal Cogen	Cardinal Cogen	California
Cargill Fertilizer Inc	Cargill Fertilizer Inc	Florida
Cargill Fertilizer Inc Bartow	Cargill Fertilizer Inc	Florida
Cargill Inc Corn Milling Division	Cargill Inc	Iowa
Cargill Salt Inc	Cargill Inc	Michigan
Caribou Generation Station	PDI New England Inc	Maine
Carolina Food Process Inc Generation Facility 1	Smithfield Packing Co	North Carolina
Carolina Food Process Inc Generation Facility 2	Smithfield Packing Co	North Carolina
Carr Street Generating Station	Carr St Generating Station LP	New York
Carrolls Food Inc	Carrolls Food Inc	North Carolina
Carson Cogeneration Co	Carson Cogeneration Co	California
Carthage Energy LLC	Carthage Energy LLC	New York
Cascade Dam	Cascade Township	Michigan
Catalytica Pharmaceuticals Inc	Catalytica Pharmaceuticals Inc	North Carolina
Cataract	FPL Energy Maine Hydro LLC	Maine
Caterpillar Inc	Caterpillar Inc	Indiana
Cedar Bay Generating Co LP	Cedar Bay Generating Co LP	Florida
Cedar Rapids	Archer Daniels Midland Co	Iowa
Cedar Springs	Georgia Pacific Corp	Georgia
Celanese Engineering Resin, Incorporated	Celanese Engineering Resin Inc	Texas
Celco Plant	Celanese Acetate	Virginia
Cellu Tissue Corp Natural Dam Mill	Cellu Tissue Corp	New York
Centaur Generator Facility	Vintage Petroleum Inc	California
Center Falls	Hollingworth & Vose Co	New York
Central District Wastewater Treatment Plant	Miami Dade Water & Sewer Dept	Florida
Central Plant	Qualcomm Inc	California
Central Power Plant	State of Rhode Island	Rhode Island
Central Power&Lime Inc	Central Power and Lime Inc	Florida
Central Production Facility 1	Arco Alaska Inc	Alaska
Central Production Facility 2	Arco Alaska Inc	Alaska
Central Production Facility 3	Arco Alaska Inc	Alaska
Central Soya Co Inc	Central Soya Co Inc	Indiana
Central Utility Plant	LAX Airport	California
Central Utility Plant	Minnesota Mining & Mfg Co	Texas
Central Wayne Air Quality Energy Recovery Proj	Central Wayne Energy Recvy LP	Michigan
Ceredo Electric Generating Station	Twelve Creek LLC	West Virginia
Chace Mill Winooski One	Winooski One Partnership	Vermont
Chalk Cliff Cogen	Chalk Cliff Ltd	California
Chalmette Refinery LLC	Mobil Oil Corp	Louisiana
Chambers Cogeneration LP	Chambers Cogeneration LP	New Jersey
Champion Clean Energy	Bucksport Energy&Champion Int	Maine
Chaney Dell Plant	Western Gas Resources Inc	Oklahoma
Channel Energy Center	Calpine Const Finance Corp LP	Texas
Channel Energy Center	Calpine Corp	Texas
Charles E Monty	FPL Energy Maine Hydro LLC	Maine
Charleston Resource Recovery Facility	Foster Wheeler Power Sys Inc	South Carolina
Chasm	Erie Boulevard Hydropower LP	New York
Chasm Hydro Partnership	Chasm Hydro Partnership	New York
Chateaugay High Falls Hydro	CHI Energy Inc	New York
Chateaugay Power Station	Boralex Chateaugay Inc	New York
Cheboygan	Great Lakes Tissue Co	Michigan
Cheoah	Tapoco Inc	North Carolina
Cherokee County Cogeneration Partners LP	Cherokee County Cogen PLP	South Carolina
Cherokee Falls	Cherokee Falls Associates	South Carolina
Cherokee Plant	Merck & Co Inc	Pennsylvania
Chester Operations	Kimberly-Clark Corp	Pennsylvania
Chestnut Ridge Gas Recovery	Bio-Energy Partners	Tennessee
Chevron Coalginga 25D	Chevron USA Inc	California

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Chevron Coalinga 6C	Chevron USA Inc	California
Chevron Cymric 3IX	Chevron USA Inc	California
Chevron Cymric 36W	Chevron USA Inc	California
Chevron Cymric 6Z	Chevron USA Inc	California
Chevron Products Co	Chevron Refinery	Hawaii
Chevron Taft 26C	Chevron USA Inc	California
Chevron USA Accounting Center	Chevron USA Inc	California
Chicago	Froedtert Malt	Illinois
Chicago Baking Co	Interstate Brands Co	Illinois
Chicago East Plant	Viskase Corp	Illinois
Chicago Plant	Koppers Industries Inc	Illinois
Chicopee Hydroelectric Station	O'Connell Development Group In	Massachusetts
Childrens Hospital	Childrens Hospital & Health	California
Chilhowee	Tapoco Inc	Tennessee
Chino Mines Co	Phelps Dodge Corp	New Mexico
Chocolate Bayou Plant	Solutia Inc	Texas
Chocolate Bayou Works	B P Amoco Chemical Co	Texas
Ciniza Refinery	Giant Industries Arizona Inc	New Mexico
Citrus World Inc	Citrus World Inc	Florida
City of Boulder Lakewood Hydroelectric Plant	City of Boulder	Colorado
City of Hastings Hydroelectric	Hastings Lock & Dam	Minnesota
City of Tacoma Steam Plant	City of Tacoma	Washington
City of Tampa Howard F Curren AWT Plant	Tampa Dept of Sanitary Sewers	Florida
Civic Center	Los Angeles County	California
Clairton Works	USX Corp	Pennsylvania
Claremont Facility	Wheelabrator Environmental Sys	New Hampshire
Clark Mills Lower	Hollingworth & Vose Co	New York
Clark University	Clark University	Massachusetts
Clarks Mill Upper	Hollingworth & Vose Co	New York
Clarksdale	Archer Daniels Midland Co	Mississippi
Clear Lake Cogeneration Ltd	Clear Lake Cogeneration LP	Texas
Clear Lake Hydro Project	Yolo County Control WCD	California
Clement Dam Hydroelectric LLC	Clement Dam Hydroelectric LLC	New Hampshire
Clewiston Sugar House	United States Sugar Corp	Florida
Clifton Dam 3 Power Station	Bluestone Energy Design Inc	South Carolina
Clinton	Archer Daniels Midland Co	Iowa
Co Gen II LLC	Co Gen II LLC	Oregon
Co Gen LLC	Co Gen Co LLC	Oregon
Co Generation Facility	University of Illinois	Illinois
Coalinga Cogeneration Co	Coalinga Cogeneration Co	California
Coalinga Cogeneration Facility	Aera Energy LLC	California
Coastal Eagle Point Oil Co	Coastal Eagle Point Oil Co	New Jersey
Coastal Field Services Co	Coastal Field Service Co	Texas
Cobisa Person LP	Cobisa Person LP	New Mexico
Coca Cola Bottling Co of New York	Ridgewood Elmsford Power LP	New York
Cochrane	PPL Montana LLC	Montana
Cogeneration Facility	BP Amoco Naperville Complex	Illinois
Cogent Little Falls GP	CMS Generation Co	New York
Cogentrix of Pennsylvania Inc	Cogentrix of Pennsylvania Inc	Pennsylvania
Cogentrix of Richmond Inc	Cogentrix of Richmond Inc	Virginia
Cogentrix Elizabethtown	Cogentrix Eastn Carolina Corp	North Carolina
Cogentrix Hopewell	James River Cogeneration Co	Virginia
Cogentrix Kenansville	Cogentrix Eastn Carolina Corp	North Carolina
Cogentrix Lumberton	Cogentrix Eastn Carolina Corp	North Carolina
Cogentrix LSP Cottage Grove	LSP Cottage Grove LP	Minnesota
Cogentrix Portsmouth	Cogentrix VA Leasing Corp	Virginia
Cogentrix Roxboro	Cogentrix of NC Inc	North Carolina
Cogentrix Southport	Cogentrix of NC Inc	North Carolina
CogenAmerica Morris LLC	CogenAmerica Morris LLC	Illinois
Colebrook Hydroelectric	Metropolitan Dist Hartford	Connecticut
Collieville	Calaveras County Water Dist	California
Collins	Midwest Generation LLC	Illinois
Collins Facility	Collins Hydroelectric Partners	Massachusetts
Collins Pine Co Project	Collins Pine Co	California
Colonial Sugar Refinery	Imperial Holly Corp	Louisiana
Colstrip	PPL Montana LLC	Montana
Colstrip Energy LP	Colstrip Energy LP	Montana
Colton	Erie Boulevard Hydropower LP	New York
Columbia Energy Center	Columbia Energy LLC	South Carolina
Columbus Generation Facility	LSP Columbus Energy LLC	Indiana
Columbus MS	Weyerhaeuser Co	Mississippi
Colver Power Project	TIFD VIII W Inc	Pennsylvania
Comerford	US Gen New England Inc	New Hampshire
Commerce Refuse To Energy	Commerce Refuse To Energy Auth	California
Commonwealth Atlantic LP	Commonwealth Atlantic LP	Virginia
Commonwealth Chesapeake Power Station	Commonwealth Chesapeake Co LLC	Virginia

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Compaq Computer Corp.....	Compaq Computer Corp	Georgia
Concord Facility.....	Wheelabrator Environmental Sys	New Hampshire
Conemaugh.....	Sithe Northeast Management Co	Pennsylvania
Conemaugh Hydroelectric Plant.....	Pennsylvania Renewable Resour	Pennsylvania
Conoco Lake Charles Refinery.....	Conoco Inc	Louisiana
Continental Energy Associates.....	Continental Energy Associates	Pennsylvania
Continental Mills.....	FPL Energy Maine Hydro LLC	Maine
Contra Costa Power.....	Southern Energy California	California
Convent Cogeneration Facility.....	Occidental Chemical Corp	Louisiana
Cook Energy Facility.....	Duke Energy Cook LLC	Illinois
Coolwater Generating Station.....	Reliant Energy Coolwater LLC	California
Copenhagen Plant.....	CHI Energy Inc	New York
Copper Dam Plant.....	Farmer 's Irrigation District	Oregon
Coram Energy Group Ltd.....	CTV Management Group	California
Cordova Energy Center.....	Cordova Energy Co LLC	Illinois
Corette.....	PPL Montana LLC	Montana
Corn Products Illinois.....	Corn Products International	Illinois
Corn Products Stockton Plant.....	Corn Products Intl Inc	California
Corn Products Winston Salem.....	Corn Products International	North Carolina
Corn Wet Milling Plant.....	Cargill Inc	Tennessee
Cornell Hydro.....	Cornell Hydro	New York
Cornell University Central Heating Plant.....	Cornell University	New York
Corona Cogen.....	Corona Energy Partners Ltd	California
Corpus Christi Energy Center.....	Corpus Cristi Cogeneration LP	Texas
Corpus Christi Plant.....	Equistar Chemicals LP	Texas
Corpus Christi Refinery.....	Coastal Refining&Marketing Inc	Texas
Cos Cob.....	CT JET Power LLC	Connecticut
Cosgrove Intake Power Station.....	Massachusetts Water Res Auth	Massachusetts
Cosmopolis WA.....	Weyerhaeuser Co	Washington
Coso Energy Developers.....	Caithness Energy LLC	California
Coso Finance Partners.....	Caithness Energy LLC	California
Coso Power Developers.....	Caithness Energy LLC	California
Cottonwood Energy Project.....	Cottonwood Energy Co LP	Texas
Courtland Mill.....	Champion International Corp	Alabama
Cove Hydroelectric.....	Snow Mountain Hydro LLC	California
Covert Generating Project.....	Covert Generating Co LLC	Michigan
Covington Facility.....	Westvaco Corp	Virginia
Cowiche.....	Yakima Tieton Irrigation Dist	Washington
Cox Waste to Energy.....	Cox Waste to Energy	Kentucky
Coyote Canyon Steam Plant.....	Gas Recovery Systems Inc	California
CoGen Lyondell Inc.....	CoGen Funding LP	Texas
CoGen Power LP.....	CoGen Power LP	Texas
CoGeneration Plant.....	University of New Mexico	New Mexico
Craven County Wood Energy LP.....	Craven County Wood Energy LP	North Carolina
Crawford.....	Midwest Generation LLC	Illinois
Crestwood Corp Dothan.....	Crestwood Corp	Alabama
Crete Energy Park.....	Power Energy Partners LLC	Illinois
Crockett Cogeneration Project.....	Crockett Cogeneration LP	California
Crossett Paper.....	Georgia Pacific Corp	Arkansas
Crotched Mt Rehab Center.....	Crotched Mt Rehab Center	New Hampshire
Crown Paper Co Parchment Mill.....	Crown Paper Co	Michigan
Crozer Chester Medical Center.....	Statoil Energy Power Inc	Pennsylvania
Crystal Springs.....	Crystal Springs Hydroelectric	Idaho
Curtis Palmer Hydroelectric.....	Curtis Palmer Hydro Co LP	New York
Cutrale Citrus Juices USA Inc.....	Cutrale Citrus Juices USA Inc	Florida
Cutrale Citrus Juices USA Inc Leesburg.....	Cutrale Citrus Juices USA Inc	Florida
CA II (Chlor Alkali II).....	Dow Chemical Co	Louisiana
CFI Plant City Phosphate Complex.....	CF Industries Inc	Florida
CH Resources Inc Beaver Falls.....	CH Resources Inc	New York
CH Resources Niagara.....	C H Resource Inc	New York
CH Resources Syracuse.....	CH Resources Syracuse	New York
CID Gas Recovery.....	Bio Energy Partners	Illinois
CII Carbon LLC.....	CII Carbon LLC	Louisiana
CITGO Refinery Powerhouse.....	CITGO Petroleum Corp	Louisiana
CNN Center.....	TBS Properties	Georgia
CSL Gas Recovery.....	Bio Energy Partners	Florida
CTV Power Purchase Contract Trust.....	CTV Power Purchase Contract Tr	California
D B Wilson Station.....	Big Rivers Electric Corp	Kentucky
Dahowa Hydro.....	Dahowa Hydro	New York
Daishowa America Hydroelectric Elwha Facility.....	Daishowa America Co Ltd	Washington
Daishowa America Hydroelectric Glines Facility.....	Daishowa America Co Ltd	Washington
Dan River Inc Power Plant.....	Dan River Inc	Virginia
Darby Electric Generating Station.....	DPL Energy Inc	Ohio
Dartmouth College Heating Plant.....	Dartmouth College	New Hampshire
Dartmouth Power Associates.....	Dartmouth Power Associates LP	Massachusetts
Davenport Water Pollution Control Plant.....	City of Davenport	Iowa

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Davidson Water Inc	Davidson Water Inc	North Carolina
Dayton Hydro	Midwest Hydro Inc	Illinois
De Pere Energy Center	De Pere Energy LLC	Wisconsin
Dearborn Industrial Generation	Dearborn Indstl Gen LLC	Michigan
Decatur	Archer Daniels Midland Co	Illinois
Decatur Plant Cogen	A E Staley Manufacturing Co	Illinois
Deep Creek	Sithe Northeast Management Co	Maryland
Deer Island Treatment Plant	Massachusetts Water Res Auth	Massachusetts
Deer Park Plant	Oxy Vinyls LP	Texas
Deer Rips	FPL Energy Maine Hydro LLC	Maine
Deercroft Gas Recovery	Bio Energy Partners	Indiana
Deerfield 2	US Gen New England Inc	Massachusetts
Deerfield 3	US Gen New England Inc	Massachusetts
Deerfield 4	US Gen New England Inc	Massachusetts
Deerfield 5	US Gen New England Inc	Massachusetts
Deferiet	Erie Boulevard Hydropower LP	New York
Deferiet New York	The Deferiet Paper Co	New York
Dekalb Medical Center	Dekalb County Hospital Auth	Georgia
Delano Energy Co Inc	Delano Energy Co Inc	California
Delaware City Plant	Motiva Enterprises LLC	Delaware
Delaware Mountain Windfarm	Delaware Mountain Windfarm LP	Texas
Delta Energy Center	Calpine Corp / Bechtel Enterp	California
Derst Baking Co	Derst Baking Co	Georgia
Des Moines	Archer Daniels Midland Co	Iowa
Des Moines Metro WRA Wastewater Reclamation	Des Moines Metro WRA WRF	Iowa
Desert Basin Power Plant	Reliant Energy Desert Basin LL	Arizona
Desert Peak Power Plant	MidAmerican Energy Holdings Co	Nevada
Deweys Mill	Hydro Energies Inc	Vermont
Dexter Cogeneration Facility	Dexter Corporation	Connecticut
Dexter Plant	CHI Energy Inc	New York
DePere Mill International Paper	International Paper Co	Wisconsin
DeRidder Mill	Boise Cascade Corp	Louisiana
DeSoto Generating Station	Duke Energy DeSoto LLC	Indiana
Diamond Island Plant	CHI Energy Inc	New York
Diamond Walnut	Diamond Walnut Growers Inc	California
Diana Hydroelectric	Diana Dolgeville Corp	New York
Dietrich Drop	BP Hydro Associates	Idaho
Difwind Farms Limited I	Difwind Farms Ltd I	California
Difwind Farms Limited II	Difwind Farms Ltd II	California
Difwind Farms Limited IV	Difwind Farms Ltd IV	California
Difwind Farms Limited V	Difwind Farms Ltd V	California
Difwind Farms Limited VI	Difwind Farms Ltd VI	California
Difwind Farms Limited VII	Difwind Farms Ltd VII	California
Difwind Farms Limited VIII	Difwind Farms Ltd VIII	California
Dighton Power Associates	Dighton Power Associates LP	Massachusetts
Dillard Complex	Roseburg Forest Products Co	Oregon
Dillon Hydro Plant	Denver City County of	Colorado
Dillon Platform	Union Oil Co of California	Alaska
Dinosaur Point	International Turbine Res Inc	California
Distribution Fulfillment Services, Inc	DFS Inc	Ohio
District 100 Trans Gas Pipe Line Corp	Transcontinental Gas Pipe Line	Alabama
District 70 Trans Gas Pipe Line Corp	Transcontinental Gas Pipe Line	Mississippi
Division	NRG/Dynegy Power Corp	California
Dixie Valley Geothermal	Dixie Valley Power Partnership	Nevada
Dixon Hydroelectric Dam	STS Hydropower Ltd	Illinois
Dixon Marquette	Dixon Marquette	Illinois
Dodge Falls Assoc	Dodge Falls Assoc LP	New Hampshire
Dolgeville Hydroelectric	Diana Dolgeville Corp	New York
Dome Project	Nuevo Energy Co	California
Domino Sugar Arabi Plant	Tate & Lyle North American Sug	Louisiana
Domino Sugar Corporation - Baltimore Plant	Domino Sugar Corp TLNAS Inc	Maryland
Don Plant	Simplot Leasing Corp	Idaho
Doreen	Con Edison Energy MA Inc	Massachusetts
Doswell Combined Cycle Facility	Doswell LP	Virginia
Double C	Double C Ltd	California
Downtown Cogeneration Associates G Fox Plant	Downtown Cogeneration Assoc LP	Connecticut
Doyle Generating Facility	Doyle I LLC	Georgia
Dresden Energy LLC	Dominion Resources	Ohio
Dry Creek Project	CBS Corp	Idaho
Duke Energy Attala LLC	Duke Energy Attala LLC	Mississippi
Duke Energy Hinds LLC	Duke Energy Hinds LLC	Mississippi
Duke Energy Morro Bay LLC	Duke Energy Morro Bay LLC	California
Duke Energy Moss Landing LLC	Duke Energy Moss Landing LLC	California
Duke Energy Murray LLC	Duke Energy North America LLC	Georgia
Duke Energy Oakland LLC	Duke Energy Oakland LLC	California
Duke Energy South Bay LLC	Port of San Diego	California

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Duke Energy Southaven LLC	Duke Energy Southern LLC	Mississippi
Duke Energy Washoe Facility	Duke Energy Washoe LLC	Nevada
Dunkirk Generating Station	NRG Dunkirk Power LLC	New York
Duraco Products Incorporated	Duraco Products Inc	Illinois
Durgin&Crowell Lumber Co Inc	Durgin&Crowell Lumber Co Inc	New Hampshire
Dutchess County Resource Recovery Facility	Dutchess County Res Recvy Agny	New York
DuPage County Region 9 West Wastewater Treatment	DuPage County Environmental	Illinois
Dwayne Collier Battle Cogeneration Facility	Cogentrix of Rocky Mount Inc	North Carolina
Dwight	Con Edison Energy MA Inc	Massachusetts
DAI Oil Dale	DAI Oil Dale Inc	California
DFW Gas Recovery	Bio Energy Partners	Texas
DIMON International Inc Kinston	DIMON International Inc	North Carolina
E F Oxnard Oxnard Energy Facility	EF Oxnard Inc	California
E J Stoneman Station	Mid-American Power LLC	Wisconsin
E J West	Erie Boulevard Hydropower LP	New York
Eagle	Erie Boulevard Hypower LP	New York
Eagle Phoenix	Eagle Phoenix Hydro Co Inc	Georgia
Eagle Point Cogeneration	Eagle Point Cogen Partnership	New Jersey
East Norfolk	Erie Boulevard Hydropower LP	New York
East Portal Generator	Calleguas Mun Water District	California
East Texas Gas Plant	Duke Energy Field Services	Texas
East Third Street Power Plant	GWF Power Systems LP	California
East Vealmoor Gas Plant	Texaco Exploration & Prod Inc	Texas
East Winds Project	Seawest Windpower Inc	California
Eastern Correctional Institute	MD Dept of Pub Safety & Corr	Maryland
Eastern Paper Lincoln Mill	Eastern Paper	Maine
Eastex Cogeneration Facility	Eastex Cogen LP	Texas
Easthampton Power Plant	Bio Energy Partners	New Jersey
Eastman Gelatine Corp	Eastman Gelatine Corp	Massachusetts
Eastover Facility	International Paper	South Carolina
Ebensburg Power Co	Ebensburg Power Co	Pennsylvania
Eddy County Generating Station	Energy Southwest Inc	New Mexico
Edenville	Wolverine Power Corp	Michigan
Edgewood Gas Plant	Western Gas Resources Inc	Texas
Edinburg Energy Project	Edinburg Energy LP	Texas
Edom Hill	Southern Calif Sunbelt Devel	California
Eel Weir	Erie Boulevard Hydropower LP	New York
Effley	Erie Boulevard Hydropower LP	New York
Eielson Air Force Base Central Heat	U S Air Force Eielson AFB	Alaska
El Cajon	NRG/Dynergy Power Corp	California
El Dorado Energy	El Dorado Energy LLC	Nevada
El Dorado Hydro Elk Creek	El Dorado Hydro	Idaho
El Dorado Hydro Montgomery Creek Hydro	El Dorado Hydro	California
El Segundo Power	El Segundo Power LLC	California
El Segundo Refinery	Chevron USA Inc	California
Electric Junction	Midwest Generation LLC	Illinois
Electro-Generators Co-generation Plant	Electro-Generators LLC	Pennsylvania
Eli Lilly and Co Tippecanoe Laboratories	Eli Lilly Co	Indiana
Elk Basin Gasoline Plant	Howell Petroleum Corp	Wyoming
Elkton Facility	Merck & Co Inc	Virginia
Ellsworth Hydro Station	Penobscot Hydro LLC	Maine
Ellwood Generating Station	Reliant Energy Ellwood LLC	California
Elmer	Erie Boulevard Hydropower LP	New York
Elwood Energy II LLC	Dominion Energy	Illinois
Elwood Energy III LLC	Dominion Energy	Illinois
Elwood Energy LLC	Elwood Energy LLC	Illinois
Emmett Power Co	Wood Products Division	Idaho
Empire Facility	Empire LP	Nevada
Emporia	Synergics Inc	Virginia
Encina	NRG/Dynergy Power Corp	California
Encina Water Pollution Control	Encina Wastewater Authority	California
Encogen Four Partners LP	National Fuel Resources Inc	New York
Encogen One	Encogen One Partners Ltd	Texas
Enderlin	Northern Sun ADM Enderlin K80	North Dakota
Energy Conversion Technology	Coram Energy Group Ltd	California
Energy Conversion Technology II	CTV Management Group	California
Energy Conversions Inc	Energy Conversions Inc	Virginia
Energy Development Corp	Energy Development Corp	Florida
Engineered Carbons Borger Cogeneration	Engineered Carbons Inc	Texas
Engineered Carbons Echo Cogeneration	Engineered Carbons Inc	Texas
Enka	BASF Corp	North Carolina
Ennis Tractebel Power Co LLC	Ennis Tractebel Co Inc	Texas
Entenmanns Co Generation Facility	KMS Bakery Power Partners LP	Illinois
Entenmanns Energy Center	TIFD VIII T Inc	New York
Enterprise Energy Facility	Duke Energy Enterprise LLC	Mississippi
Enterprise Products Operating LP	Enterprise Prod Operating LP	Texas

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Ephratah	Erie Boulevard Hydropower LP	New York
Equilon Los Angeles Refining Co	Equilon Enterprises LLC LA Ref	California
Equinox Mountain Wind Farm	Equinox Mountain Windpower LLC	Maine
Ergon Refining Vicksburg	Ergon Refining Inc	Mississippi
Erie Coke Corp	Erie Coke Corp	Pennsylvania
Erie Mill	International Paper Co	Pennsylvania
Erlanger Gas Plant	Cinergy Capital & Trading Inc	Kentucky
Errol Hydroelectric Project	Errol Hydroelectric Co LLC	New Hampshire
Erving Paper Mills Inc	Erving Paper Mills Inc	Massachusetts
Etiwanda Generating Station	Reliant Energy Etiwanada LLC	California
Evangeline	Cleco Evangeline LLC	Louisiana
Evanston Township High School District 202	Evanston Board of Education	Illinois
Exeter Energy Project	Exeter Energy LP	Connecticut
Expander Turbine	Inland Steel Co	Indiana
Exxon Hawkins Gas Plant	Exxon Co USA	Texas
Exxon Mobil Co USA Baytown PP3 PP4	Exxon Co USA	Texas
EHC West Hopkinton	Consolidated Hydro NH Inc	New Hampshire
EKS Landfill	Minnesota Methane LLC	Minnesota
EQ Waste Energy Services Inc	EQ Waste Energy Services Inc	Michigan
ESI Project	Venture Pacific Inc	California
EUIPH Wind Farm	EUI Management PH Inc	California
EVERETT DELTA I	Northwest Power Co LLC	Washington
Fairfield Works	USX Corp	Alabama
Fairhaven Power Co	Fairhaven Power Co	California
Fairmont Electric Generating Station	DPL Energy Inc	Indiana
Falls	Yadkin Inc	North Carolina
Falls Creek	Falls Creek HP LP	Oregon
Farmland Hydro LP	Farmland Hydro LP	Florida
Feather River Plant	Koppers Industries Inc	California
Federal Plant	Sunlaw Energy Partners I LP	California
Feeder Dam Hydro Plant	Moreau Manufacturing Corp	New York
Fellsway Development LLC	Fellsway Development LLC	Massachusetts
Felt Hydroelectric Plant	CDM Hydroelectric Co	Idaho
Fiber Mark Technical Specialties Inc	Fiber Mark Drbl Specialities	New Jersey
Fibertex Energy LLC	Fibertek Energy Inc	New York
Fife Brook	US Gen New England Inc	Massachusetts
Finch Pruyn Co Inc	Finch Pruyn Co Inc	New York
Fine Falls Ltd. Partneship	Mine Falls LP	New Hampshire
Fish Lake Geothermal Project	Fish Lake Power Co	Nevada
Fisk Street	Midwest Generation LLC	Illinois
Five Falls	Erie Boulevard Hydropower LP	New York
Flat Rock	Erie Boulevard Hydropower LP	New York
Fletcher Paper Co	Fletcher Paper Co	Michigan
Fletcher Warehousing Co	Fletcher Warehousing Co	North Carolina
Flint River Operations	Weyerhaeuser Co	Georgia
Flomaton Treating Facility	Vintage Petroleum Inc	Alabama
Florida Coast Paper Co LLC	Florida Coast Paper Co LLC	Florida
Flos Inn Diesel	PDI New England Inc	Maine
Foothills Hydro Plant	Denver City & County-Foothills	Colorado
Ford Hydro LP	Ford Hydro LP	Idaho
Ford Motor Co Atlanta Assembly Plant	Ford Motor Co	Georgia
Ford Utilities Center	University of New Mexico	New Mexico
Forestport	Trafalgar Power Inc	New York
Forks of Butte Hydro Project	HYPower INC	California
Formosa Plastics Corp	Formosa Plastics Corp	Louisiana
Formosa Utility Venture Ltd	Formosa Plastics Corp	Texas
Forster Inc Strong Plant	Diamond Brands Inc	Maine
Fort Bend Utilities Co	Imperial Sugar Co	Texas
Fort Bragg Western Wood Products	Georgia Pacific Corp	California
Fort Drum H T W Cogeneration Facility	Black River LP	New York
Fort Greely Power Plant	U S Army	Alaska
Fort Halifax	FPL Energy Maine Hydro LLC	Maine
Fort Miller Hydroelectric Facility	Fort Miller Associates	New York
Fort Orange Facility TransCanada Power	TransCanada Power	New York
Foster Wheeler Martinez Inc	Foster Wheeler Power Sys Inc	California
Foster Wheeler Mt Carmel Inc	Foster Wheeler Power Sys Inc	Pennsylvania
Four Hills Nashua Landfill	Minnesota Methane LLC	New Hampshire
Four Mile Hydropower Project	Thunder Bay Power Co	Michigan
Fourche Creek Wastewater	Little Rock Wastewater Utility	Arkansas
Fox Metro Water Reclamation District	Fox Metro Water Reclamation	Illinois
Fox River Peaking Power Plant	Coastal Power Co	Illinois
Frankenheimer Power Plant	South San Joaquin Irr District	California
Franklin	Erie Boulevard Hydropower LP	New York
Franklin Drive	CT JET Power LLC	Connecticut
Franklin Heating Station	Franklin Heating Station	Minnesota
Franklin Industrial Complex	Algonqu Power Income Fund	New Hampshire

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Fraser Paper Inc	Fraser Paper Inc	Wisconsin
Fredonia	Archer Daniels Midland Co	Kansas
Freeport	BASF Corp	Texas
Freestone Power Generation LP	Freestone Power Generation LP	Texas
French Landing Dam	Van Buren Township of	Michigan
French Paper Co Hydro	French Paper Co	Michigan
Fresno Cogeneration Partners LP	Fresno Cogeneration Partners	California
Friant Hydro Facility	Friant Power Authority	California
Fries Hydroelectric Project	Aquenergy Systems Inc	Virginia
Front Range Power Co	Front Range Power Co	Colorado
Frontera Generation Facility	Frontera Generation LP	Texas
Fullerton Plant	Duke Energy Field Services	Texas
Fulton	Erie Boulevard Hydropower LP	New York
Fulton Cogeneration Associates	Fulton Cogeneration Associates	New York
Fulton Power Facility	Fulton Power I LLC	Mississippi
FMC Lithium Division	FMC Corp Lithium Division	North Carolina
G F Weaton Power Station	Zinc Corp of America	Pennsylvania
G P Gypsum Corp	G P Gypsum Corp	Georgia
Gaines Pet Foods Corp	Star-Kist Foods Inc	Illinois
Galesburg	Archer Daniels Midland Co	Illinois
Galesville Project	Douglas County	Oregon
Galion Generating Station	PG&E Dispersed Generating Co	Ohio
Garden City Gas Plant	Exxonmobil Production Co	Louisiana
Gardiner	Ridgewood Main Hydro Prtn LP	Maine
Gardners Falls	Con Edison Energy MA Inc	Mississippi
Gary Works	USX Corp	Indiana
Gas Utilization Facility	San Diego City of	California
Gateway Power Project	Gateway Power Project LP	Texas
Gaviota Oil Plant	Point Arguello Pipeline Co	California
Gay Robinson Inc	Gay and Robinson Inc	Hawaii
Gaylord Container Corp Antioch	Gaylord Container Corp	California
Gaylord Container Corp Bogalusa	Gaylord Container Corp	Louisiana
Geismar	BASF Corp	Louisiana
Geismar Plant	Vulcan Materials Co	Louisiana
General Chemical	General Chemical Corp	Wyoming
General Electric Co	General Electric Co	Pennsylvania
General Electric Erie PA Power Station	General Electric Erie Power	Pennsylvania
General Mills Inc Buffalo	General Mills Inc	New York
General Mills Operations Inc Lodi Plant	General Mills Oper Inc	California
General Mills West Chicago	General Mills Inc	Illinois
Genesee Power Station LP	Genesee Power Station LP	Michigan
Geneva Steel	Geneva Steel	Utah
GenPower Dell LLC	Gen Power LLC	Arkansas
GenPower McAdams LLC	Gen Power LLC	Mississippi
Georgetown Mill	International Paper Co	South Carolina
Georgia Gulf Corporation Plaquemine Division	Georgia Gulf Corp	Louisiana
Georgia-Pacific Center	GAMET	Georgia
Geysers Unit 5-20	Calpine Geysers LLC	California
Gibson City	Union Electric Dvlpmnt Corp	Illinois
Gilbert	Sithe New Jersey Holdings LLC	New Jersey
Gillette Company	Gillette Co	Massachusetts
Gilman Mill	American Paper Mills of VT Inc	Vermont
Gilman Paper Co	Gilman Paper Co	Georgia
Gleason Power	Gleason Power I LLC	Tennessee
Glen Ferris Hydro	Elkem Metals Co	West Virginia
Glen Park Hydroelectric Project	Northbrook New York LLC	New York
Glenn Gardner	Sithe New Jersey Holdings LLC	New Jersey
Glenns Ferry Cogen Partners	Glenns Ferry Cogen Partners	Idaho
Glenwood	Erie Boulevard Hydropower LP	New York
Glenwood Springs Salt Project	Glenwood Springs Salt Co LP	Colorado
Globe Manufacturing Co	Ridgewood Mass Power LP	Massachusetts
Goal Line LP	Goal Line LP	California
Goodwin Hydroelectric	Metropolitan Dist Hartford	Connecticut
Goodyear Lake Plant	CHI Energy Inc	New York
Goodyear Power Plant	Goodyear Tire Rubber Co	Ohio
Goose Creek	Western Hydro Electric Inc	Idaho
Gorbell Thermo Electron Power Co	Gorbell Thermo Electron Pwr Co	Maine
Gordonsville Energy LP	Gordonsville Energy LP	Virginia
Gorge Energy Div SDS Lumber Co	SDS Lumber Co	Washington
Gorham Energy Project	Gorham Energy LP	Maine
Gosselin Hydroelectric Plant	Humboldt Bay Mun Water Dist	California
Gould Electronics Foil Division	Japan Energy Corp Ltd	Arizona
Gowanus Gas Turbines	Orion Power New York	New York
Grahamsville	Southern Energy New York	New York
Granby	Erie Boulevard Hydropower LP	New York
Grand Blanc Generating Station	Granger Electric Co	Michigan

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Grand Chenier Gas Processing Plant	Vastar Resources Inc	Louisiana
Grand Isle Gas Plant	Exxonmobil Production Co	Louisiana
Grand Rapids East	Georgia Pacific Corp	Michigan
Granger Electric Generating Station 1	Granger Electric Co	Michigan
Granger Electric Generating Station 2	Granger Electric Co	Michigan
Granite Point Platform	Union Oil Co of California	Alaska
Graniteville Co Enterprise Division	Enterprise Mill LLC	Georgia
Grant Town Power Plant	Amer Bituminous Power Ptnr LP	West Virginia
Grayling Generating Station	Grayling Generating Station LP	Michigan
Grayling Platform	Union Oil Co of California	Alaska
Grays Ferry Cogeneration Partnership	Grays Ferry Cogeneration Partn	Pennsylvania
Great Falls Hydroelectric Project	Great Falls Hydroelectric Co	New Jersey
Great Northern Paper	Great Northern Paper Inc	Maine
Greater Detroit Resource Recovery Facility	PMCC Leasing Corp	Michigan
Green Bay West Mill	Fort James Operating Co	Wisconsin
Green Country Energy LLC	Cogentrix Energy Inc	North Carolina
Green Island	Erie Boulevard Hydropower LP	New York
Green Mountain Wind Farm	Pennsylvania Windfarms Inc	Pennsylvania
Green Power Green House Project	Bioten GP	Tennessee
Green Power I	Enron Wind	California
Green Station	Big Rivers Electric Corp	Kentucky
Greene Valley Gas Recovery	Bio Energy Partners	Illinois
Greenleaf Unit One	Calpine Corp	California
Greenleaf Unit Two	Calpine Corp	California
Greenville Electric Generating Station	DPL Energy Inc	Ohio
Greenville Steam Co	Greenville Steam Co	Maine
Gregg Falls	Gregg Falls Hydro Associates	New Hampshire
Gregory Power Plant	Gregory Power Partners LP	Texas
Griffith Energy	Griffith Energy LLC	Arizona
Gross Hydro Plant	Denver City & County of Dillio	Colorado
Grossmont Hospital	Grossmont Hospital	California
Ground Water Pumping Station	Portland City of Oregon	Oregon
Growers Plant	Sunlaw Energy Partners I LP	California
Guadalupe Generating Station	Guadalupe Power Partners LP	Texas
Guadalupe Power Plant	Gas Recovery Systems Inc	California
Gude	8309 Tujunga Avenue Corp	Maryland
Gulf Island	FPL Energy Maine Hydro LLC	Maine
Gulf States Paper Corp	Gulf States Paper Corp	Alabama
Gulf States Steel Inc	Gulf States Steel Inc	Alabama
GE Company Aircraft Engines	General Electric Co	Massachusetts
GE Hydro Station	General Electric Co	New Hampshire
GEM II	GEM Resources	California
GEM III	GEM Resources	California
GM WFG Pontiac Site Power Plant	General Motors Corp	Michigan
H Power	DFO Partnership	Hawaii
Halesboro 4 Plant	CHI Energy Inc	New York
Halifax	Synergics Inc	Virginia
Hamakua Energy Plant	Hamakua Energy Partners LP	Hawaii
Hamilton	Sithe Pennsylvania Holding LLC	Pennsylvania
Hamilton Ohio	Champion International Corp	Ohio
Hammond Energy Center	Hammond Energy LLC	Indiana
Hampshire Paper Co Inc	Hampshire Paper Co Inc	New York
Hampton Facility	Foss Manufacturing Co Inc	New Hampshire
Hancock Creek	Hancock Hydro Inc	Washington
Handcraft Facility	Virginia Cogen II Inc	Virginia
Handsome Lake Energy LLC	Handsome Lake Energy LLC	Pennsylvania
Hanford	Hanford LP	California
Hannawa	Erie Boulevard Hydropower LP	New York
Harbor Cogeneration Co	Harbor Cogeneration Co	California
Hardee Power Station	Hardee Power Partners Ltd	Florida
Hardinsburg Electric Generating Station	DPL Energy Inc	Kentucky
Harquahala Generating Project	Harquahala Generating Co LLC	Arizona
Harriman	US Gen New England Inc	Vermont
Harris	FPL Energy Maine Hydro LLC	Maine
Harris Energy Facility	Chambers Energy LP	Texas
Harris Energy Realty Corp	Harris Energy Realty Corp	Massachusetts
Harrisburg Facility	The Harrisburg Authority	Pennsylvania
Harrod Electric Generating Station	DPL Energy Inc	Ohio
Hartco Flooring Co	Armstrong World Industries Inc	Tennessee
Hartford Hospital Cogeneration	Hartford Steam Co	Connecticut
Hartford Landfill	MM Hartford Energy LLC	Connecticut
Hartwell Energy LP	Hartwell Energy LP	Georgia
Hatchet Creek Project	Mega Renewables	California
Hauser	PPL Montana LLC	Montana
Havana	Dynegy Midwest Generation Inc	Illinois
Haverhill Paperboard Corp	Newark Group Inc	Massachusetts

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Haw River Hydro Co.....	Haw River Hydro Co	North Carolina
Hawaiian Coml&Sugar Co.....	Hawaiian Coml&Sugar Co Ltd	Hawaii
Hawks Nest Hydro.....	Elkem Metals Co	West Virginia
Haypress Hydroelectric Inc.....	Haypress Hydroelectric Inc	California
Hays Energy Project.....	Hays Energy LP	Texas
Hazelton B Hydro.....	Hazelton/Wilson Power J V	Idaho
Heard County Power LLC.....	Heard County Power LLC	Georgia
Heat Recovery Coke Facility.....	Cokenergy Inc	Indiana
Heber Geothermal Co.....	Heber Geothermal Co	California
Helena.....	Archer Daniels Midland Co	Arkansas
Helzel and Schwarzhoff.....	Zond Systems Inc	California
Hemphill Power&Light Co.....	Hemphill Power&Light Co	New Hampshire
Henderson Generating Station.....	Grane Creek LLC	Kentucky
Hendricks Community Hospital.....	Hendricks County Hospital	Indiana
Hennepin Energy Resource Co LP.....	Ogden Energy Group Inc	Minnesota
Hennepin Power Station.....	Dynegy Midwest Generation Inc	Illinois
Hercules Inc Brunswick Plant.....	Hercules Inc	Georgia
Hercules Inc Missouri Chemical Works.....	Hercules Inc	Missouri
Heritage Station.....	Heritage Power LLC	New York
Herkimer.....	Trafalgar Power Inc	New York
Hermiston Generating Plant.....	Hermiston Generating Co LP	Oregon
Hermiston Power Project.....	Hermiston Power Partnership	Oregon
Herrings.....	Erie Boulevard Hydropower LP	New York
Hershey Chocolate Confectionery Corp Oakdale Plant.....	Hershey Foods Corp	California
Heuvelton.....	Erie Boulevard Hydropower LP	New York
Hewittville Hydroelectric.....	Raquette Hydro Power Ltd	New York
Hidalgo Smelter.....	Phelps Dodge Corp	New Mexico
High Acres Gas Recovery.....	Bio Energy Partners	New York
High Falls.....	Erie Boulevard Hydropower LP	New York
High Rock.....	Yadkin Inc	North Carolina
High Shoals Hydro.....	High Shoals Hydro	Georgia
High Shoals Hydro Inc.....	Mills Shoals Hydro Co Inc	North Carolina
High Sierra.....	High Sierra Ltd	California
Higley.....	Erie Boulevard Hydropower LP	New York
Hill Mill.....	FPL Energy Maine Hydro	Maine
Hillburn.....	Southern Energy New York	New York
Hillcrest Powerplant.....	Denver City & County	Colorado
Hillman Power Co LLC.....	Hillman Power Co LLC	Michigan
Hillsborough County Resource Recovery Facility.....	Hillsborough County	Florida
Hillsborough Hosiery.....	Hillsborough Hydroelectric LP	New Hampshire
Hiram.....	FPL Energy Maine Hydro LLC	Maine
Hodge Louisiana.....	Stone Container Corp	Louisiana
Hoffer Plastics.....	Hoffer Plastics	Illinois
Hoffmann LaRoche Inc.....	Hoffmann LaRoche Inc	New Jersey
Hofstra University.....	Hofstra University	New York
Hog Bayou Energy Center.....	Mobile Energy LLC	Alabama
Hoge Lumber Co.....	Hoge Lumber Co	Ohio
Holland Energy Facility.....	Holland Energy LLC	Illinois
Hollidays Bridge Hydro.....	Northbrook Carolina Hydro LLC	South Carolina
Hollow Dam Power Co.....	Algonquin Power Income Fund	New York
Holter.....	PPL Montana LLC	Montana
Homer City Station.....	EME Homer City Generation LP	Pennsylvania
Honeywell Farms Inc.....	Honeywell Farm Inc	New York
Hopewell Cogeneration.....	Hopewell Cogeneration Inc	Virginia
Hormanskill Hydro Project.....	Watervliet City of	New York
Horseshoe Bend Hydroelectric Project.....	Horseshoe Bend Hydroelec Co	Idaho
Houston Chemical Complex Battleground Site.....	Oxy Vinyls LP	Texas
Howden Windpark I.....	Howden Wind Parks Inc	California
Howland Hydro Station.....	Penobscot Hydro LLC	Maine
Hudson Falls Hydroelectric Project.....	Northern Electric Power Co LP	New York
Hudson River Mill.....	International Paper Co	New York
Humboldt Pulp Mill.....	Simpson Paper Co	California
Hunterdon Cogeneration Facility.....	Hunterdon Cogeneration LP	New Jersey
Hunterstown.....	Sithe Pennsylvania Holding LLC	Pennsylvania
Huntington Resource Recovery Facility.....	Ogden Energy Group Inc	New York
Huntley Generating Station.....	Huntley Power LLC	New York
Hutchinson Creek.....	STS Hydropower Ltd	Washington
Hutzel Hospital.....	Hutzel Hospital	Michigan
Hydraulic Race.....	Erie Boulevard Hydropower LP	New York
Hydro Kennebec Project.....	UAH Hydro Kennebec LP	Maine
Hydrocarbon Generation Inc Allegany.....	Hydrocarbon Generation Inc	New York
HL Power Plant.....	HL Power Co	California
HMP&L Station Two.....	Big Rivers Electric Corp	Kentucky
I 95 Energy Resource Recovery Facility.....	Ogden Energy Group Inc	Virginia
I 95 Landfill Phase I.....	Michigan Cogeneration Sys Inc	Virginia
I 95 Landfill Phase II.....	Michigan Cogeneration Sys Inc	Virginia

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Ignacio Gasoline Plant.....	Williams Field Services	Colorado
Illinois Refining Division.....	Marathon Ashland Petroleum LLC	Illinois
Imerys Kaolin Co Jeffersonville Plant.....	Nord Kaolin Co	Georgia
Indeck Turners Falls Energy Center.....	Turners Falls LP	Massachusetts
Indeck Bourbonnais Energy Center.....	Indeck Bourbonnais LLC	Illinois
Indeck Corinth Energy Center.....	Indeck Corinth LP	New York
Indeck Ilion Energy Center.....	Indeck Ilion LP	New York
Indeck Jonesboro Energy Center.....	Indeck Maine Energy LLC	Maine
Indeck Libertyville Energy Center.....	Indeck Libertyville LLC	Illinois
Indeck North Smithfield Energy Center.....	Indeck North Smithfield LLC	Rhode Island
Indeck Olean Energy Center.....	Indeck Olean LP	New York
Indeck Ontario Facility.....	Indeck Ontario LLC	California
Indeck Oswego Energy Center.....	Indeck Oswego LP	New York
Indeck Pepperell Power Facility.....	Indeck Pepperell Power Assoc	Massachusetts
Indeck Pleasant Valley Energy Center.....	Indeck Pleasant Valley LLC	Illinois
Indeck Rockford Energy Center.....	Indeck Rockford LLC	Illinois
Indeck Silver Springs Energy Center.....	Indeck Energy Serv Silver Sprg	New York
Indeck West Enfield Energy Center.....	Indeck Maine Energy LLC	Maine
Indeck Yerkes Energy Center.....	Indeck Yerkes LP	New York
Indeck-Chicago Heights Energy Center.....	Indeck-Chicago Heights LLC	Illinois
Indeck-Holiday Hills Energy Center.....	Indeck Holiday Hills LLC	Illinois
Indian Orchard.....	Con Edison Energy MA Inc	Massachusetts
Indian Orchard Plant.....	Solutia Inc	Massachusetts
Indian Valley Dam Hydro Project.....	Yolo County Flood Control WCD	California
Indiana University of Pennsylvania.....	Indiana University of Penn	Pennsylvania
Indianapolis Resource Recovery Facility.....	Ogden Energy Group Inc	Indiana
Indiantown Cogeneration Facility.....	Indiantown Cogeneration LP	Florida
Inforum.....	Cousins Properties Inc	Georgia
Ingersoll Milling Machine Co.....	Ingersoll Milling	Illinois
Inghams.....	Erie Boulevard Hydropower LP	New York
Ingleside Cogeneration.....	Ingleside Cogeneration LP	Texas
Inland Paperboard and Packaging.....	Inland Container Corp	Texas
Inland Paperboard Packaging Rome Linerboard Mill.....	Inland Paperboard & Pack g Inc	Georgia
Inter Lake Division.....	Inter Lake Division	Wisconsin
International Falls Power Co.....	Boise Cascade Corp	Minnesota
International Paper Augusta Mill.....	International Paper Co	Georgia
International Paper Co.....	International Paper Company	Alabama
International Paper Co Savannah.....	International Paper Co	Georgia
International Paper Riegelwood Mill.....	International Paper Co	North Carolina
Interstate Paper Corp Riceboro.....	Interstate Paper Co	Georgia
Intertrade Holdings Power Generation Plant.....	Intertrade Holdings Inc	Tennessee
Iowa Methodist Medical Center.....	Iowa Methodist Medical Center	Iowa
Iowa State University.....	Iowa State University	Iowa
Isabella Hydroelectric Project.....	Isabella Partners	California
Island End Cogeneration Project.....	Cabot Power Corp	Massachusetts
Ivorydale.....	Procter & Gamble Co	Ohio
IBM San Jose Standby Generator.....	IBM Corp	California
IIT Cogeneration Facility.....	Illinois Inst of Technology	Illinois
IMC Agrico Co New Wales Operations.....	IMC Agrico Co	Florida
IMC Agrico Co Nichols Operations.....	IMC Agrico Co	Florida
IMC Agrico Co South Pierce Operations.....	IMC Agrico Co	Florida
IMC Agrico Company Uncle Sam Plant.....	IMC Agrico Co	Louisiana
INA Road Water Pollution Control Facility.....	PIMA County Wastewater Managem	Arizona
IPC Pine Bluff Mill.....	IPC-Pine	Arkansas
IVEX Corp.....	IVEX Corp	Illinois
J D Bassett Manufacturing Co.....	Bassett Furniture Ind Inc	Virginia
J J Elmore.....	Elmore LP	California
J M Huber Corp Engineered Minerals Div Huber.....	J M Huber Corp	Georgia
J M Huber Corp Engineered Minerals Div Wrens.....	J M Huber Corp	Georgia
J M Leathers.....	Leathers LP	California
Jack Energy Facility.....	Duke Energy Jack LP	Texas
Jackson County Resource Recovery Facility.....	Jackson County	Michigan
Jackson MI Facility.....	Kinder Morgan Power Co	Michigan
Jackson Valley Energy LP.....	Jackson Valley Energy Part LP	California
Jacobs Energy Corp.....	Jacobs Energy Corp	Illinois
Jameson Gas Processing Plant.....	C & L Processors Partnership	Texas
Jay Hydro.....	International Paper Co	Maine
Jeanerette Sugar Co Inc.....	Jeanerette Sugar Co Inc	Louisiana
Jefferson Power LC.....	Jefferson Power LC	Florida
Jefferson Smurfit Corp.....	Jefferson Smurfit Corp	Florida
Jefferson Smurfit Corp.....	Jefferson Smurfit Corp	California
Jefferson Smurfit Corp Jacksonville.....	Jefferson Smurfit Corp	Florida
Jefferson Smurfit Corp JSC.....	Jefferson Smurfit Corp	Pennsylvania
Jefferson Smurfit Corp U S.....	Jefferson Smurfit Corp	Illinois
Jim Boyd Hydroelectric Proj.....	Dennis Logan	Oregon
John B Rich Memorial Power Station.....	Gilberton Power Co	Pennsylvania

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
John Deere Dubuque Works	John Deere Dubuque Works	Iowa
John Deere Harvester Works	John Deere Harvester Works Co	Illinois
Johnsonburg Mill	Willamette Industries Inc	Pennsylvania
Johnsonville	Erie Boulevard Hydropower LP	New York
Johnston Willis Facility	Virginia Cogen IV Inc	Virginia
Johnstown Cogeneration	Johnstown Cogeneration Co LLC	Colorado
Joliet Refinery	Mobil Oil Corp	Illinois
Joliet 29	Midwest Generation LLC	Illinois
Joliet 9	Midwest Generation LLC	Illinois
Juniata Locomotive Shop	Norfolk Southern Corporation	Pennsylvania
JCO Oxides Olefins Plant	Huntsman Corp	Texas
JRW Associates LP	JRW Associates LP	California
K W Co	K W Co	Idaho
K-Site	Zond Systems Inc	California
Kaiser Aluminum	Kaiser Aluminum&Chemical Corp	Louisiana
Kalaela Cogeneration Plant	Kalaela Partners LP	Hawaii
Kalaheo Hydro	McBryde Sugar Co Ltd	Hawaii
Kalamazoo Paper Division	Georgia Pacific Corp	Michigan
Kalamazoo River Generating Station	CMS Gen MI Power LLC	Michigan
Kamaoa Wind Farm	Apollo Energy Corporation	Hawaii
Kamargo	Erie Boulevard Hydropower LP	New York
Kanaka	STS Hydropower Ltd	California
Kankakee County Landfill Gas Recovery	Bio Energy Partners	Illinois
Kankakee Energy Facility	Duke Energy Kankakee LLC	Illinois
Kankakee Hydroelectric Facility	City of Kankakee	Illinois
Kannapolis Energy Partners	Kannapolis Energy Partners	North Carolina
Kannapolis Energy Partners Spencer	Kannapolis Energy Partners LLC	North Carolina
Kansas City	Procter & Gamble Co	Kansas
Kansas River Project	The Bowersock Mills Power Co	Kansas
Kansas State University Utilities Power Plant	Kansas State University	Kansas
Kapaa Hawaii	Kapaa Generating Partners	Hawaii
Kaweah Delta District Hospital	Kaweah Delta Hospital	California
Kearny	NRG/Dynegy Power Corp	California
Kekawaka Power House	STS Hydropower Ltd	California
Kelco Biopolymers A Unit of Monsanto Co San Diego	Monsanto Co	California
Kendall County Generation Facility	LSP Kendall Energy LLC	Illinois
Kendall Square Station	Southern Energy Kendall LLC	Massachusetts
Kenilworth Energy Facility	Bankamerica Leasing Capt Corp	New Jersey
Kennedy International Airport Cogen Facility	KIAC Partners	New York
Kenneth C Coleman Station	Big Rivers Electric Corp	Kentucky
Kent County Waste to Energy Facility	County of Kent Michigan	Michigan
Kentucky Mountain Power LLC	Kentucky Mountain Power LLC	Kentucky
Kentucky Pioneer Energy	Kentucky Pioneer Energy LLC	Kentucky
Kern Front	Kern Front Ltd	California
Kern River Cogeneration Co	Kern River Cogeneration Co	California
Kern River Eastridge	Chevron USA Inc	California
Kerr	PPL Montana LLC	Montana
Keystone	Sithe Northeast Management Co	Pennsylvania
Keystone Landfill	Keystone Recovery Inc	Pennsylvania
Killona Energy Center	St Charles Development Co	Louisiana
Kimberly Clark Corp Munising Mill	Kimberly Clark Corp	Michigan
Kincaid Generation LLC	Kincaid Generation LLC	Illinois
King City Power Plant	BAF Energy Inc	California
King Cove	Peter Pan Seafoods	Alaska
Kings Falls Hydroelectric	Fourth Branch Associates	New York
Kingsburg Cogeneration	KES Kingsburg LP	California
Kinmundy	Union Electric Dvlpmnt Corp	Illinois
Kinneytown New Old	Kinneytown Hydro Co Inc	Connecticut
Kinsleys Landfill Inc	Kinsley's Landfill Inc	New Jersey
Kinston North Carolina Plant	E I DuPont De Nemours & Co	North Carolina
Klamath Cogeneration Project	City of Klamath Falls	Oregon
Klein Tools Inc Moran	Klein Tools Inc	Kansas
Klein Tools Incorporated Chicago	Klein Tools Inc	Illinois
Kline Township Cogen Facil.	Northeastern Power Co	Pennsylvania
Koch Petroleum Group LP Corpus Refinery	Koch Petroleum Group	Texas
Koch Power Louisiana LLC	Koch Power Louisiana LLC	Louisiana
Kodak Park Site	Eastman Kodak Co	New York
Koma Kulshan Associates	Koma Kulshan Associates	Washington
Koyle Ranch Hydroelectric Project	Koyle Hydro Inc	Idaho
Kraft Division	Consolidated Papers Inc	Wisconsin
Kraft Foods Atlantic Gelatin	Kraft Foods Inc	Massachusetts
Kyocera Project	Kyocera America Inc	California
KMS Crossroads	KMS Energy	New Jersey
KQ1	Front Range Energy Associates	Colorado
La Paloma Generating	La Paloma Gen Trust LTD	California
Lachute Hydro Lower	Lachute Hydro Co Inc	New York

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Lachute Hydro Upper	Lachute Hydro Co Inc	New York
Lackawanna Facility	Bethlehem Steel Corp	New York
Lacomb Irrigation District	Lacomb Irrigation District	Oregon
Lafayette Energy Partners LP	Lafayette Energy Partners LP	New Jersey
Lagoon Cogeneration Facility	Lagoon Corp	Utah
Laidlaw Energy & Environmental Inc	Laidlaw Energy & Environmental	New York
Lake Benton I	Lake Benton Power Partners LLC	Minnesota
Lake Benton II	Lake Benton Pwr Prtnrs II LLC	Minnesota
Lake Cogen Ltd	Lake Cogen Ltd	Florida
Lake County Resource Recovery Facility	Ogden Projects Inc	Florida
Lake Gas Recovery	Bio Energy Partners	Illinois
Lake Road Generating	PG&E National Energy Group	Connecticut
Lake Superior Paper Industries	Lake Superior Paper Co	Minnesota
Lakefield Junction Generating Station	Lakefield Junction LP	Minnesota
Lakeview Gas Recovery	Bio Energy Partners	Pennsylvania
Lakewood Cogeneration LP	CMS Generation Co	New Jersey
Lakota Ridge	Northern Alternative Energy	Minnesota
Lamar Power Project	Lamar Power Partners	Texas
Lancaster County Resource Recovery Facility	Lancaster Cty Solid Waste	Pennsylvania
Lancaster Electric Generating Station	DPL Energy Inc	Ohio
Las Vegas Cogeneration LP	Southwest Power LLC	Nevada
Lateral 10 Ventures	Lateral 10 Ventures	Idaho
Lauhoff Grain Co	Lauhoff Grain Co	Illinois
Lavalley Lumber LLC	United Ventures LLC	Maine
Lawrence Hydroelectric Assoc	Lawrence Hydroelectric Assoc	Massachusetts
LaFarge Corp Alpena	LaFarge Corp	Michigan
Leaf River	Georgia Pacific Corp	Mississippi
Lebanon Methane Recovery	Lebanon Methane Recovery Inc	Pennsylvania
Lederle Laboratories	Wyeth-Ayerst Lederle	New York
Lee County Generating Station	Duke Energy Lee County LLC	Illinois
Lee County Solid Waste Energy Recovery Facility	Lee County Board Commissioners	Florida
Lee Creek Water Treatment Facility	Fort Smith City of	Arkansas
Lehi Cogeneration Associates	Lehi Environment Systems	Utah
Liberty Electric Power LLC	Liberty Electric Power LLC	Pennsylvania
Lighthouse Hill	Erie Boulevard Hydropower LP	New York
Lihue Plantation Co Ltd	Lihue Plantation Co Ltd	Hawaii
Lilliwaup Falls Generating Co	Reed William G Jr	Washington
Lincoln	Archer Daniels Midland Co	Nebraska
Lincoln Energy Center	Des Plaines Green Land Dev LLC	Illinois
Lincoln Facility	Sierra Pacific Industries Inc	California
Lincoln Generation LLC	Lincoln Generation LLC	Illinois
Lindale Manufacturing Inc	Lindale Manufacturing Inc	Georgia
Linde Wilmington	Praxair Inc	California
Linden Cogen Plant	Cogen Tech Linden Venture LP	New Jersey
Lisburne Production Center	Arco Alaska Inc	Alaska
Little Company of Mary Hospital	Little Co of Mary Hospital	Illinois
Little Falls Hydro	Little Falls Hydroelec Assoc	New York
Little Mac Project	J & R Energy Inc	Idaho
Little Rock	Archer Daniels Midland Co	Arkansas
Little Wood Hydroelectric Project	Littlewood Irrigation District	Idaho
Live Oak Cogen	Live Oak Limited	California
Livermore Hydro	International Paper Co	Maine
Livingston Generating Station	CMS Gen MI Power LLC	Michigan
Lochmere Hydroelectric Plant	Algonquin Pwr Inc Fund America	New Hampshire
Lock Haven Mill	International Paper Co	Pennsylvania
Lockport Energy Assoc L P Lockport Cogen Facil	Lockport Energy Assoc LP	New York
Lockport Powerhouse	Metro Wtr Recl Dist GreaterCHI	Illinois
Lockville Hydropower Co	Lockville Hydropower Co	North Carolina
Lockwood Hydroelectric Facility	Merimil LP	Maine
Loews Santa Monica Beach Hotel	Strategic Hotel Capital Inc	California
Logan Generating Plant	Logan Generating Co LP	New Jersey
Loma Linda University Cogeneration	Loma Linda University	California
Lombard	Midwest Generation LLC	Illinois
Lone Peak Partners Power Co	Lone Peak Partners Power Co	Utah
Lone Star Steel Co	Lone Star Steel Co	Texas
Long Beach Generation LLC	Long Beach Generation LLC	California
Longfalls Facility	Fourth Branch Associates	New York
Longview Fibre Co	Longview Fibre Co	Washington
Longview WA	Weyerhaeuser Co	Washington
Lopez Canyon Landfill	MM Lopez Energy LLC	California
Lordsburg LP	Lordsburg LP	New Mexico
Los Angeles Cold Storage Co	Los Angeles Cold Storage	California
Los Angeles Refinery Wilmington Plant	Tosco Corporation	California
Los Medanos Energy Center	Calpine Corporation	California
Lost Creek I	Snow Mountain Hydro LLC	California
Lost Hills Cogeneration Plant	AERA Energy LLC	California

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Lost Pines I Power Project.....	GenTex Pwr Co & Calpine Const	Texas
Lotus Engineering Inc.....	Marco Acquisition Corp	Michigan
Louisiana Mill.....	IPC-Louis	Louisiana
Louisiana Pacific Co.....	Louisiana Pacific Co	Michigan
Louisiana Tech University Power Plant.....	Louisiana Tech University	Louisiana
Love Box Co.....	Love Box Co Inc	Kansas
Loveridge Road Power Plant.....	GWF Power Systems LP	California
Lovett.....	Southern Energy New York	New York
Low Line Rapids.....	BP Hydro Associates	Idaho
Lowe Paper Co Division of Simkins Industries.....	Lowe Paper Co Div of Simkins	New Jersey
Lowell Cogeneration Plant.....	Lowell Cogeneration Co LP	Massachusetts
Lowell Landfill.....	M M Lowell Energy LLC	Massachusetts
Lower Saranac Hydroelectric Facility.....	Lower Saranac Hydro Partner LP	New York
Lower Village Water Power Project.....	Marlborough Hydro Corp	New Hampshire
Lowland.....	BASF Corp	Tennessee
Loyalton Facility.....	Sierra Pacific Industries Inc	California
Lucky Peak Power Plant Project.....	Boise Kuna Irrigat Dist et al	Idaho
Lufkin Texas.....	Donohue Inc	Texas
Luke Mill.....	Westvaco Corp	Maryland
Luna Energy Facility.....	Duke Energy Luna LLC	New Mexico
Lutheran Medical Center.....	Lutheran Medical Center	New York
Lyondell Chemical Co Lake Charles LA.....	Lyondell Chemical Co	Louisiana
Lyons Falls Hydroelectric Inc.....	Lyons Falls Pulp Inc	New York
Lyonsdale Associates.....	CMS Generation Co	New York
Lyonsdale Power Co LLC.....	Lyonsdale Power Co LLC	New York
LAC Courte Oreilles Hydroelectric.....	LCO Hydro	Wisconsin
LFG Energy Inc.....	LFG Energy Inc	New York
LG&E Monroe Energy Facility.....	LG&E Power Monroe LLC	Georgia
LG&E Westmoreland Altavista.....	LG&E Westmoreland Altavista	Virginia
LG&E Westmoreland Hopewell.....	LG&E Westmoreland Hopewell	Virginia
LG&E Westmoreland Southampton.....	LG&E Westmoreland Southampton	Virginia
LTV Steel Cleveland Works.....	LTV Steel Co Inc	Ohio
LTV Steel Indiana Harbor Works.....	LTV Steel Co Inc	Indiana
LTV Steel Mining Co Schroeder.....	LTV Steel Co Inc	Minnesota
LTV Steel So Chicago Works.....	LTV Steel Co Inc	Illinois
M A Patout Son Ltd.....	M A Patout & Sons Ltd	Louisiana
M C Dixon Lumber Co Inc.....	M C Dixon Lumber Co Inc	Alabama
M M Yolo Power LLC Facility.....	M M Yolo Power LLC	California
M Street Jet.....	Massachusetts Bay Trans Auth	Massachusetts
M&M Mars.....	M&M Mars Inc	New Jersey
M&M Mars Chicago.....	M&M Mars Inc	Illinois
Mac Arthur Waste to Energy Facility.....	Islip Resource Recovery Agency	New York
Macomb.....	Erie Boulevard Hydropower LP	New York
MacMillan Bloedel Packaging Inc.....	Weyerhaeuser Packaging Inc	Alabama
Madison.....	PPL Montana LLC	Montana
Madison Generating Station.....	Duke Energy Madison LLC	Ohio
Madison Hydro Partners Ivy Hydro.....	Madison Hydro Partners	North Carolina
Magic Dam Hydroelectric Project.....	Magic Reservoir Hydroelec Inc	Idaho
Magic Valley Generating Station.....	Calpine Corp	Texas
Maine Energy Recovery Co.....	Maine Energy Recovery Co	Maine
Maine Independence Station.....	Casco Bay Energy Co LLC	Maine
Mallard Ridge.....	Republic Industries Inc	Wisconsin
Mammoth Pacific I.....	Mammoth Pacific LP	California
Mammoth Pacific II.....	Mammoth Pacific LP	California
Manchester St.....	US Gen New England Inc	Rhode Island
Manchief Electric Generating Station.....	Fulton Cogeneration Associates	Colorado
Mandalay Generating Station.....	Reliant Energy Mandalay LLC	California
Mandan Refinery.....	Amoco Oil Co	North Dakota
Mankato.....	Archer Daniels Midland Co	Minnesota
Mansfield.....	Archer Daniels Midland Co	Massachusetts
Mansfield Mill.....	IPC-Mansfield Mill	Louisiana
Mantua Creek Generating Plant.....	Mantua Creek Generating Co	New Jersey
Marathon Electric Corp.....	Marathon Electric Co	Wisconsin
March Point Cogeneration Co.....	March Point Cogeneration Co	Washington
Marcus Hook Refinery Cogen.....	FPL Energy MH50 LP	Pennsylvania
Marina Landfill Gas.....	Monterey Reg Waste Mgmt Dist	California
Marsh Road Power Plant.....	Gas Recovery Systems Inc	California
Marsh Valley Development Inc.....	Marsh Valley Development Inc	Idaho
Marshall County Generating Station.....	Duke Energy Marshall Cnty LLC	Kentucky
Martinez Refining Co A Div of Equilon Enterprises.....	Martinez Refining Co	California
Martinez Regen Sulfuric Acid Plant.....	Rhodia Inc	California
Mary Ann Gas Plant.....	Mobil Exploration&Prodg SE Inc	Alabama
Mascoma Hydro Corp.....	Mascoma Hydro Corp	New Hampshire
Mason Steam.....	FPL Energy Mason LLC	Maine
Mass Institute of Tech Central Utilities Plant.....	Massachusetts Inst of Tech	Massachusetts
Massachusetts Paper Co.....	Massachusetts Paper Co	Massachusetts

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Massachusetts REFUSETECH Inc.....	Wheelabrator Environmental Sys	Massachusetts
Massena Power Plant.....	Power City Partners LP	New York
Masspower	Masspower	Massachusetts
May Plant.....	E I DuPont De Nemours & Co	South Carolina
McIndoes.....	US Gen New England Inc	New Hampshire
McCallum Enterprise I LP.....	McCallum Enterprises I LP	Connecticut
McCracken Power Plant.....	Ohio State University	Ohio
McKay Bay Facility.....	City of Tampa	Florida
McKee Refinery.....	Ultramar Diamond Shamrock Corp	Texas
McKittrick Cogen.....	McKittrick Ltd	California
McKittrick Cogeneration Plant.....	Texaco Exploration&Prod Inc	California
Mead Coated Board Inc.....	Mead Coated Board Inc	Alabama
Mead Corp.....	Mead Corp	Maine
Mead Paper.....	Mead Paper Corp	Michigan
Mead Paper Division.....	Mead Corp	Ohio
Mecca Plant.....	Colmac Energy Inc	California
Mechanic Falls.....	Ridgewood Main Hydro Prtn LP	Maine
Mecklenburg Cogeneration Facility.....	UAE Mecklenburg Cogen LP	Virginia
Medical Area Total Energy Plant.....	Medical Area Totl Engy Plt Inc	Massachusetts
Medway Hydro Station.....	Penobscot Hydro LLC	Maine
Mehoopany.....	Procter & Gamble Co	Pennsylvania
Memphis Hardwood Flooring Co.....	Memphis Hardwood Flooring Co	Tennessee
Mendota Biomass Power Ltd.....	Mendota Biomass Power Ltd	California
Menominee Aquisition Corp.....	Cellu Tissue Holdings Inc	Michigan
Menominee Mill Marinette.....	N E W Hydro Inc	Michigan
Merck Rahway Power Plant.....	Merck & Co Inc	New Jersey
Meriden Power Project.....	PDC El Paso Meriden LLC	Connecticut
Merrimac Paper Co Inc.....	Merrimac Paper Co Inc	Massachusetts
Merritt Square Mall.....	John Hancock Life Insurance Co	Florida
Mesa Wind Developers (ZPI).....	Zond Systems Inc	California
Mesa Wind Developers (ZPII).....	Zond Systems Inc	California
Messquite Resource Recovery Project.....	New Charleston Power I LP	California
Messalonkskee 2 (Oakland).....	FPL Energy Maine Hydro LLC	Maine
Messalonkskee 3.....	FPL Energy Maine Hydro LLC	Maine
Messalonkskee 5.....	FPL Energy Maine Hydro LLC	Maine
Metcalf Energy Center.....	CalpineCorp&Bechtel Enterprise	California
Metcalfe Generating Station.....	Duke Energy Metcalfe LLC	Kentucky
Metro Gas Recovery.....	Bio Energy Partners	Wisconsin
Metro Methane Recovery Facility.....	Bio Energy Partners	Iowa
Metro Wastewater Reclamation District.....	Metro Wastewater Reclamation	Colorado
Metropolitan Sewerage District.....	Metropolitan Sewerage District	North Carolina
Meyers Falls.....	Hydro Technology Systems Inc	Washington
Mi 28 Water Power Project.....	Mi 28 Water Power Project LLC	Idaho
Miami Dade County Resources Recovery Facility.....	Miami Dade County	Florida
Michell Butte Power Project.....	Owyhee Irrigation District	Oregon
Michigan Power LP.....	Michigan Power LP	Michigan
Mid Connecticut Facility.....	Connecticut Resource Recv Auth	Connecticut
Mid Georgia Cogen.....	Mid-Georgia Cogen LP	Georgia
Mid Set Cogeneration Co.....	Mid Set Cogeneration Co	California
Middle Falls Hydroelectric.....	Middle Falls LP	New York
Middle Fork Irrigation District.....	Middle Fork Irrigation Dist	Oregon
Middletown.....	Middletown Power LLC	Connecticut
Middletown LFG LTD Conversion Site 2 3.....	Middletown LFG Ltd	New York
Midkiff Plant.....	Western Gas Resources Inc	Texas
Midland Cogeneration Venture.....	State St Bank Trust Co	Michigan
Midlothian Energy Project.....	Midlothian Energy LP	Texas
Midway Sunset Cogeneration Co.....	Midway-Sunset Cogeneration Co	California
Milagro Cogeneration Plant.....	Williams Field Services	New Mexico
Milam Gas Recovery.....	Bio Energy Partners	Illinois
Milford Hydro Station.....	Penobscot Hydro LLC	Maine
Milford Power LP.....	Milford Power LP	New Jersey
Milford Power LP.....	Milford Power LP	Massachusetts
Milford Power Project.....	Milford Power Co LLC	Connecticut
Millbury Facility.....	Wheelabrator Environmental Sys	Massachusetts
Millennium Power.....	Millennium Power Partners LP	Massachusetts
Mills Pride.....	Mills Pride LP	Ohio
Milstead.....	Mill Shoals Hydro Co Inc	Georgia
Milton Hydro.....	S F R Hydro Corp	New Hampshire
Minersville.....	United Supply Corp	Pennsylvania
Minetto.....	Erie Boulevard Hydropower LP	New York
Mink Creek Hydro.....	Fackrell Robert	Idaho
Miramar.....	NRG/Dynergy Power Corp	California
Miramar Landfill MBC.....	M M Miramar Energy	California
Mississippi Baptist Medical Center.....	Mississippi Baptist Medical	Mississippi
Missouri River Wastewater Treatment Plant.....	City of Omaha NE	Nebraska
MissChem Nitrogen LLC.....	MissChem Nitrogen LLC	Mississippi

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Moapa Energy Facility	Duke Energy Moapa LLC	Nevada
Mobile Bay Onshore Treating Facility	Exxonmobil Production Co	Alabama
Mobile Energy Services Co LLC	Mobile Energy Serv Co LLC	Alabama
Mobile Mill	International Paper Co	Alabama
Modern Landfill Production Plant	Waste Management Inc	Pennsylvania
Modesto Energy LP	Modesto Energy LP	California
Mohawk Hydroelectric Facility	Fourth Branch Associates	New York
Mohawk Valley Landfill Gas Recovery	Bio Energy Partners	New York
Mojave Cogeneration Co	Mojave Cogeneration Co	California
Mojave 16	ESI Mojave LLC	California
Mojave 17	ESI Mojave LLC	California
Mojave 18	ESI Mojave LLC	California
Mojave 3	TPC 3/5 Inc	California
Mojave 4	TPC 4 Inc	California
Mojave 5	TPC 3/5 Inc	California
Molycorp Inc Questa Division	Union Oil Co of California	New Mexico
Mon Valley Works	USX Corp	Pennsylvania
Mongaup	Southern Energy New York	New York
Monopod Platform	Union Oil Co of California	Alaska
Monroe Livingston Gas Recovery	Bio Energy Partners	New York
Montclair Cogeneration Facility	Montclair Cogen Proj Assoc	New Jersey
Montenay Montgomery LP	Montenay Montgomery LP	Pennsylvania
Monterey Regional Water Pollution Control Cogen	MRWPCA	California
Montezuma Hills Windplant	Windpower Partners 1989 LP	California
Montgomery County Resource Recovery Facility	NE MD Waste Disposal Auth	Maryland
Monticello Paper	Georgia Pacific Corp	Mississippi
Montpelier Electric Generating Station	DPL Energy Inc	Indiana
Montrose Partners	Sithe Energies Power Serv Inc	New York
Montville Station	Montville Power LLC	Connecticut
Moose River Corp	FortisUS Energy Corp	New York
Mooseheart Power House	Moose International	Illinois
Moretown Generating Station	Moretown Generating Station	Vermont
Morgantown Energy Facility	Morgantown Energy Associates	West Virginia
Morony	PPL Montana LLC	Montana
Morton Salt Co Grand Saline	Rohm & Hass	Texas
Morton Salt Rittman Facility	Rohm & Haas Co	Ohio
Moshier	Erie Boulevard Hyddropower LP	New York
Moss Point Mill	IPC Moss	Mississippi
Mountain	Sithe Pennsylvania Holding LLC	Pennsylvania
Mountainview Power Co LLC	Mountainview Power Co LLC	California
Mt Lassen Power	Mt Lassen Power	California
Mt Ida Hydroelectric	Mt Ida Associates	New York
Mt Poso Cogeneration	Mt Poso Cogeneration Co	California
Mt Vernon Energy Center	Mt Vernon Energy LLC	Indiana
Muck Valley Hydroelectric	Malacha Hydro Ltd Partnership	California
Mulberry Cogeneration Facility	Polk Power Partners LP	Florida
Mulberry Phosphates Inc	Mulberry Phosphates Inc	Florida
Multitrade of Pittsylvania County LP Plant	FPL Energy Inc	Virginia
Municipal Cogen Plant	Palm Springs City of	California
Muskogee Mill	Fort James Operating Co	Oklahoma
Mustang Station	Denver City Energy Assoc LP	Texas
Mystic	PPL Montana LLC	Montana
MBC Holding Co	MBC Holding Co	Minnesota
MEP Clarksdale Power LLC	MEP Clarksdale Power LLC	Mississippi
MEP Pleasant Hill LLC	Merchant EngyPartn/CalpineCtrl	Missouri
MMSD Jones Island Wastewater Treatment Plant	Milwaukee Metro Sewerage Dist	Wisconsin
MMWAC Resource Recovery Facility	Mid Maine Waste Action Corp	Maine
Nacimiento Hydro Project	Monterey Cnty Water Res Agency	California
Naheola Mill	Fort James Corp	Alabama
Napoleon Peaking Station	PG&E Dispersed Generating Co	Ohio
Narrows	Yadkin Inc	North Carolina
Narrows Bay	Orion Power New York	New York
Nashville Thermal Transfer Corp	Nashville Thermal Transfr Corp	Tennessee
Natchez Mill	International Paper Co	Mississippi
Natrium Plant	PPG Industries Inc	West Virginia
Naval Hospital Medical Center	California Dept of Navy	California
Naval Station	NRG/Dynegy Power Corp	California
Naval Station Energy Facility	Applied Energy Inc	California
Naval Submarine Base Kings Bay GA	Kings Bay Naval Base	Georgia
Naval Training Center	NRG/Dynegy	California
Nekoosa Mill	Georgia Pacific Corp	Wisconsin
Nelson Creek Power	Nelson Creek Power Inc	California
Nelson Generation Facility	LSP Nelson Energy LLC	Illinois
Nelson Industrial Steam Co	Nelson Industrial Steam Co	Louisiana
Nelson Plant Generators	Chemical Lime Company	Arizona
Nevada Cogen Assoc #2 Black Mtn Plant	Nevada Cogeneration Assoc 2	Nevada

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Nevada Cogeneration Assoc 1 Garnet Valley Plant.....	Nevada Cogeneration Assoc 1	Nevada
Nevada Sun Peak Project	Nevada Sun Peak LP	Nevada
New Albany Power Facility	New Albany Power I LLC	Mississippi
New Bern NC	Weyerhaeuser Co	North Carolina
New Cornelia Branch Power Plant	Phelps Dodge Mining Co	Arizona
New Hampshire Hydro Associates	New Hampshire Hydro Associates	New Hampshire
New Hanover County Wastec	New Hanover County	North Carolina
New Haven Harbor	Wisvest Connecticut LLC	Connecticut
New Heights Recovery & Pwr LLC.....	New Heights Recovery & Pwr LLC	Illinois
New Heigts Recovery & Pwr LLC.....	New Heights Recovery & Pwr LLC	Illinois
New Hogan Power Plant	Calaveras County Water Dist	California
New Lahontan	TCID Hydro	Nevada
New Martinsville Hydroelectric Plant.....	New Martinsville City of	West Virginia
New Mexico State University	New Mexico State University	New Mexico
New Milford Gas Recovery	Bio Energy Partners	Connecticut
New Orleans.....	Air Products Chemicals Inc	Louisiana
New York Methodist Hospital	New York Methodist Hospital	New York
New York State Dam Hydro.....	NYSB LP	New York
New York University Central Plant.....	New York University	New York
Newark Atlantic Paperboard Corp	The Newark Group	Massachusetts
Newark Bay Cogeneration Project.....	El Paso Energy	New Jersey
Newby Island I.....	Gas Recovery Systems Inc	California
Newby Island II.....	Gas Recovery Systems Inc	California
Newfound Hydroelectric Co.....	Newfound Hydroelectric Co	New Hampshire
Newgulf Cogen Plant.....	CSW Energy Inc	Texas
Newman Company Inc	Newman & Co Inc	Pennsylvania
Newport Hydro	Newport Hydro Associates	New York
Niagara Division	Consolidated Papers Inc	Wisconsin
Nichols Road Power Plant.....	GWF Power Systems LP	California
Nicor Gas	Northern Illinois Gas Co	Illinois
Ninth Street Hydropower Project.....	Thunder Bay Power Co	Michigan
Nitram Inc	Nitram Inc	Florida
Norfolk	Erie Boulevard Hydropower LP	New York
Norit Americas Inc Marshall Plant	Norit Americas Inc	Texas
North County Regional Resource Recovery Facility	Solid Waste Auth ofPalm Beach	Florida
North Fork Hydro	HDI Assoc V an Oregon LP	Oregon
North Fork Hydro Plant.....	Denver City & County of Dillio	Colorado
North Gorham	FPL Energy Maine Hydro LLC	Maine
North Island	NRG/Dynergy Power Corp	California
North Island Energy Facility	Applied Energy Inc	California
North Kansas City	Archer Daniels Midland Co	Missouri
North Midway Cogeneration Plant	Texaco Exploration&Prod Inc	California
North Riley.....	Union Oil Co of California	Texas
North Shore Towers.....	North Shore Towers Apts Inc	New York
Northampton Generating Co LP	Northampton Generating Co LP	Pennsylvania
Northside Landfill	M M Spokane Energy LLC	Washington
Northwind Energy Inc	Northwind Energy Inc	California
Norton Powerhouse.....	Norton Co	Massachusetts
Norway Point Hydropower Project.....	Thunder Bay Power Co	Michigan
Norwood.....	Erie Boulevard Hydropower LP	New York
Notch Butte Hydro Co Inc	Notch Butte Hydro Co Inc	Idaho
Novartis Pharmaceuticals.....	Novartis Pharmaceuticals Corp	New Jersey
Nove Power Plant	Nove Investments Inc	California
NALCO Chemical Co	Nalco Chemical Co	Illinois
NEPA Energy LP.....	NEPA Energy LP	Pennsylvania
NEXPAK.....	Palladium Equity Partners	Georgia
NP Cogen Inc.....	NP Cogen Inc	California
NRG Devon Station.....	Devon Power LLC	Connecticut
NRG Energy Inc	RSD Power Partners LP	California
NRG Norwalk Harbor Generating Station.....	Norwalk Harbor Power LLC	Connecticut
NROC Cogeneration Facility	BASF Fina Petrochemicals Ltd	Texas
NTC MCRD Energy Facility	Applied Energy Inc	California
O'Brien Biogas IV LLC.....	O'Brien Biogas IV LLC	New Jersey
O'Brien California Cogen Ltd.....	Marlow Power Steam Inc	California
Oak Bluffs Generating Facility	Southern Energy Canal LLC	Massachusetts
Oak Creek Energy Systems Inc	Oak Creek Energy System Inc	California
Oak Ridge Station 1	Seven Oaks Land Co Inc	New Hampshire
Oakdale Power Station	Massachusetts Water Res Auth	Massachusetts
Oakland Dam Hydroelectric	American Hydro Power Co	Pennsylvania
Oakwood Hospital & Medical Center.....	Oakwood Hospital & Med Center	Michigan
Ocean County Landfill	Manchester Renewable Pwr Corp	New Jersey
Ocean State Power.....	Ocean State Power Co	Rhode Island
Ocean State Power II.....	Ocean State Power II	Rhode Island
Oceanside Landfill	Zapco Energy Tactics Corp	New York
Odessa-Ector Generating Station.....	Odessa-Ector Pwr Partners LP	Texas
Offshore Systems Inc.....	Offshore Systems Inc	Alaska

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Ogden Martin Systems of Marion Inc	Ogden Projects Inc	Oregon
Ogdensburg	Trafalgar Power Inc	New York
Oglesby	Dynegy Midwest Generation Inc	Illinois
Ohio University Physical Plant	Ohio University	Ohio
Oildale Cogen	Oildale Energy LLC	California
Oilseed Plant	Cargill Inc	Virginia
Okeelanta Power LP	Okeelanta Power LP	Florida
Oklahoma State University	Oklahoma State University	Oklahoma
Old Hickory Plant	E I DuPont De Nemours & Co	Tennessee
Old Town Division	Fort James Operating Co	Maine
Oleander Power Project LP	Oleander Power Project LP	Florida
Olinda Generating Plant	Brea Power Partners LP	California
Olive View Medical Center	Los Angeles County	California
Olmsted Waste Energy Facility	Olmsted County Public Works	Minnesota
Olsen	Synergics Inc	California
Omega Hills Gas Recovery	Bio Energy Partners	Wisconsin
Oneta Energy Center	Calpine Corp	Oklahoma
Onondaga Cogeneration	GPU International Inc	New York
Onondaga County Resource Recovery Facility	Ogden Martin Sys of Onondaga	New York
Onondaga Energy Partners LP	Onondaga Energy Partners LP	New York
Ontario Mill	Inland Paperboard Packing Inc	California
Ontelaunee Energy Center	Calpine Constructin Finance Co	Pennsylvania
Opal Springs Hydro	Opal Springs Hydro	Oregon
Opryland USA	Gaylord Entertainment Co	Tennessee
Orange Cogeneration Facility	Orange Cogeneration LP	Florida
Orange County New York	Landfill Generating Partners	New York
Orchard Avenue 1	Yakima-Tieton Irrigation Dist	Washington
Orlando CoGen LP	Orlando CoGen LP	Florida
Ormesa Geothermal II	Ormesa Geothermal II	California
Ormesa I	Ormesa Geothermal	California
Ormesa 1 E Facility	Star Group 1E Geothermal Partn	California
Ormesa 1H	Ormesa Geothermal 1H Trust	California
Ormond Beach Generating Station	Reliant Engy Ormand Beach LLC	California
Oroville Cogeneration LP	Oroville Cogeneration LP	California
Ortanna	Sithe Pennsylvania Holding LLC	Pennsylvania
Osceola Power LP	Gator Generating Co LP	Florida
Oswego County Energy Recovery	Oswego County	New York
Oswego Fall West	Erie Boulevard Hydropower LP	New York
Oswego Falls East	Erie Boulevard Hydropower LP	New York
Oswego Harbor Power	Oswego Harbor Power LLC	New York
Otay	Pacific Recovery Corp	California
Otay Mesa Generating Project	Otay Mesa Generating Co LLC	California
Otis Hydroelectric Co	Otis Hydroelectric Co	Maine
Ottauquechee Hydro Co	CHI Energy Inc	Vermont
Ottawa Generating Station	Granger Electric Co	Michigan
Ottumwa Water Works Hydro	Ottumwa WaterWorks Hydroelec	Iowa
Outagamie County Landfill Cogeneration Facility	Outagamie County	Wisconsin
Owyhee Dam Power Project	Owyhee Irrigation District	Oregon
Oxbow Geothermal Corp Dixie Valley Fallon	Oxbow Geothermal Corp	Nevada
Oxbow Power of Beowawe Inc	Oxbow Power of Beowawe Inc	Nevada
Oxbow Power of North Tonawanda New York Inc	Oxbow Power N Tonawanda NY Inc	New York
Oxford Cogeneration Facility	Aera Energy LLC	California
Oxnard	Procter & Gamble Co	California
Oxnard	Pacific Recovery Corp	California
Oxnard Wastewater Treatment Plant	Oxnard City of	California
Oyster Bay Energy Partners LP	Oyster Bay Energy Partners LP	New York
Oyster Creek Unit VIII	Oyster Creek Ltd	Texas
OHA Haverhill Mass Burn Waste to Energy Facility	Ogden Projects Inc	Massachusetts
OLS Energy Camarillo	U S Trust Co of California	California
OLS Energy Chino	U S Trust Co of California	California
P H Glatfelter Co	PH Glatfelter Co	Pennsylvania
Pacific Oroville Power Inc	Pacific Oroville Power Co	California
Pacific West	Pacific West I	California
Packaging Corp of America Tomahawk Mill	Packaging Corp of America	Wisconsin
Packaging Corp of America	Tenneco Packaging	Tennessee
Painted Hills Wind Developers	Zond Systems Inc	California
Palatka Operations	Georgia Pacific Corp	Florida
Palomar Medical Center	Palomar Memorial Hospital	California
Palos Verdes Gas to Energy Facility	LA County Sanitation Districts	California
Panda Brandywine LP	Panda Brandywine LP	Maryland
Panda Gila River LP	Panda Gila River LP	Arizona
Panda Perkiomen Generating Station	Panda Perkiomen Power LP	Pennsylvania
Panda Rosemary LP	Panda Rosemary LP	North Carolina
Panda Union Power Partners LP	Panda Energy International Inc	Texas
Panduit Corporation Tinley Park	Panduit Corp	Illinois
Panther Creek Energy Facility	Panther Creek Partners	Pennsylvania

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Papillion Creek Wastewater Treatment Plant	City Of Omaha NE	Nebraska
Parisshville	Erie Boulevard Hydropower LP	New York
Park Mill	N E W Hydro Inc	Wisconsin
Park Pak Products	Paper Pak Products Inc	California
Park 500 Philip Morris USA	Park 500 Philip Morris USA	Virginia
Parkedale Pharmaceuticals Inc	Parkedale Pharmaceutica Inc	Michigan
Pasadena	Air Products & Chemicals Inc	Texas
Pasadena Power Plant	Calpine Corp	Texas
Pasadena Texas	Pasadena Paper Co LP	Texas
Pascagoula Facility TG 4225	Chevron USA Inc	Mississippi
Pasco Beverage Co	Pasco Beverage Co	Florida
Pasco Cogen Ltd	Pasco Cogen Ltd	Florida
Pasco County Solid Waste Resource Recovery	Pasco County Florida	Florida
Passaic Valley Water Commission	Passaic Valley Water Comm	New Jersey
Patio Test Cell Solar Turbines Inc	Solar Turbines Inc	California
Paulsboro Refinery	Valero Refining Co New Jersey	New Jersey
Pawtucket Power Associates	Pawtucket Power Associates LP	Rhode Island
Pedricktown Cogeneration Plant	Pedricktown Cogeneration LP	New Jersey
Pejepscot Hydroelectric Project	Topsham Hydro Partners	Maine
Pekin Paperboard Co	Pekin Paperboard Co LP	Illinois
Pelzer Lower	Pelzer Hydro Co Inc	South Carolina
Pelzer Upper	Pelzer Hydro Co Inc	South Carolina
Pembroke Hydro	Algonquin Power Income Fund	New Hampshire
Penobscot Energy Recovery Co	Penobscot Energy Recovery Co	Maine
Penrose	8309 Tujunga Avenue Corp	California
Pensacola Cogeneration Plant	Pensacola Christian College	Florida
Pensacola Florida	Champion International Corp	Florida
Pensacola Florida Plant	Solutia Inc	Florida
Peoples Generating Station	N American Natural Resources	Michigan
Peoria	Archer Daniels Midland Co	Illinois
Pepeekeo Power Plant	Hilo Coast Processing Co	Hawaii
Pepperell Paper Co Inc	Pepperell Paper Co Inc	Massachusetts
Perpetual Energy Corp	Perpetual Energy Corp	Florida
Peters Drive Plant	Farmer 's Irrigation District	Oregon
Pfizer Inc	Pfizer Inc	Connecticut
Pharmacia Corp	Pharmacia Corp	New Jersey
Pheasant Run Landfill Gas Recovery	Bio Energy Partners	Wisconsin
Phelps Dodge Chicago Rod	Phelps Dodge Chicago Rod	Illinois
Phelps Dodge Cobre Mining Co	Phelps Dodge Corp	New Mexico
Phelps Dodge Refining Corp	Phelps Dodge Corp	Texas
Phelps Dodge Tyrone Inc	Phelps Dodge Corp	New Mexico
Philadelphia Corp	FortisUS Energy Corp	New York
Philadelphia Refinery	Sun Company R&M	Pennsylvania
Phoenix Hydro Project	Oswego Hydro Partner LP	New York
Piedmont Hydro Power Project	Aquenergy Systems Inc	South Carolina
Piercefield	Erie Boulevard Hydropower LP	New York
Pike County Generation Facility	LSP-Pike Energy LLC	Mississippi
Pilgrim Nuclear Power Station	Entergy Nuclear Generation Co	Massachusetts
Pinckneyville	Union Electric Dvlpmnt Corp	Illinois
Pine Bluff Energy Center	Pine Bluff Energy LLC	Arkansas
Pine Products Corp	Rhoden Investments	Oregon
Pine Tree Acres	Sumpter Energy Associates	Michigan
Pinellas County Resource Recovery	Pinellas Cnty Dpt Solid Wst Op	Florida
Pinetree Power Fitchburg Inc	Pinetree Power Fitchburg Inc	Massachusetts
Pinetree Power Inc	Pinetree Power Inc	New Hampshire
Pinetree Power Tamworth Inc	Pinetree Power Tamworth Inc	New Hampshire
Pineville Mill	IPC Pine	Louisiana
Piney	Sithe Pennsylvania Holding LLC	Pennsylvania
Piney Creek Project	Colmac Clarin Inc	Pennsylvania
Pioneer Hydro Electric Co Inc	Ware River Power Inc	Massachusetts
Pitchess Cogeneration Station	Los Angeles County	California
Pittsburg Power	Southern Energy California	California
Pittsfield	Ridgewood Main Hydro Prtn LP	Maine
Pittsfield Generating Co LP	Pittsfield Generating Co LP	Massachusetts
Plant C Caustic	PPG Industries Inc	Louisiana
Plant No 1	County Sanitation Orange Cnty	California
Plant No 2	County Sanitation Orange Cnty	California
Plant 31 Paper Mill	Riverwood International Corp	Louisiana
Pleasanton Local Reliability LLC	Pleasanton Local Reliability	California
Pleasants Energy LLC	Dominion Resources	West Virginia
Ples I	Mammoth Pacific LP	California
Plummer Sawmill	Coeur d 'Alene Tribe	Idaho
Plymouth NC	Weyerhaeuser Co	North Carolina
Plymouth State College Cogeneration Facility	Plymouth Cogeneration LP	New Hampshire
Ponca City Refinery	Conoco Inc	Oklahoma
Ponderosa Bailey Creek	Snow Mountain Hydro LLC	California

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Ponnequin Phase 1	Energy Unlimited Inc	Wyoming
Pontook Hydroelectric Facility	Pontook Operating LP	New Hampshire
Port of Stockton District Energy Facility	POSDEF Power Co LP	California
Port Allen Facility	Placid Refining Co LLC	Louisiana
Port Arthur	Air Products & Chemicals Inc	Texas
Port Arthur Refinery	Motiva Enterprises LLC	Texas
Port Arthur Refinery	Clark Refining Marketing Inc	Texas
Port Arthur Texas Refinery	Fina Oil&Chemical Co	Texas
Port Edwards Mill	Georgia Pacific Corp	Wisconsin
Port Hudson Pulp Printing Paper	Georgia Pacific Corp	Louisiana
Port Leyden Hydroelectric Project	Empire Hydro Partners	New York
Port Townsend Paper Corp	Port Townsend Paper Corp	Washington
Porterdale Hydro	Porterdale Associates	Georgia
Portland	Sithe Pennsylvania Holding LLC	Pennsylvania
Portland Hydroelectric Project	Portland City of	Oregon
Portside Energy	Portside Energy Corp	Indiana
Potlatch Corp Arkansas Pulp Paper Board Div	Potlatch Corp	Arkansas
Potlatch Corp Idaho Pulp Paper Board Div	Potlatch Corp	Idaho
Potlatch Corp Minnesota Pulp Paper Board Div	Potlatch Corp	Minnesota
Potlatch Corp Minnesota Pulp Paper Division	Potlatch Corp	Minnesota
Potlatch Corp Minnesota Wood Products Division	Potlatch Corp	Minnesota
Potlatch Corp Southern Wood Products Division	Potlatch Corp	Arkansas
Potrero Power	Southern Energy California	California
Power and Utilities	Dow Chemical Co	Louisiana
Power Investments Inc	Power Investments Inc	Idaho
Power Station 3	BP Amoco PLC	Texas
Power Station 4	B P Amoco PLC	Texas
Powerhouse A	PPG Industries Inc	Louisiana
Powerton	Midwest Generation LLC	Illinois
Powertrain Warren GMC	General Motors Corp	Michigan
PowerSmith Cogen Project	PowerSmith Cogeneratrtn Proj LP	Oklahoma
Pr Georges Cty Brown Station Rd Sanitary Landfill	Prince Georges County	Maryland
Prairie View Gas Recovery	Bio Energy Partners	Indiana
Primary Childrens Medical Center	Primary Childrens Medical Cntr	Utah
Prime Energy LP	Prime Energy LP	New Jersey
Prince William County Landfill	Minnesota Methane LLC	Virginia
Printing & Communication Papers Franklin Mill	International Paper	Virginia
Project Orange Associates LP	Project Orange Associates LP	New York
Prospect	Erie Boulevard Hydropower LP	New York
Providence Memorial Hospital	Tenet Hospital Ltd	Texas
Pt Comfort Operations	Alcoa World Alumina LLC	Texas
Pt Neches Plant	Air Liquide America Corp	Texas
Puente Hills Energy Recovery	LA County Sanitation Districts	California
Pulp Mill Power House	Louisiana Pacific Samoa Inc	California
Pumpkin Hill	Ridgewood Maine Hydro Prtn LP	Maine
Puna Geothermal Venture I	CE Puna LP	Hawaii
Purdue University	Purdue University	Indiana
Putts Bridge	Con Edison Energy MA Inc	Massachusetts
Pyrites Plant	CHI Energy Inc	New York
PCS Nitrogen Fertilizer LP	PCS Nitrogen LP	Louisiana
PCS Nitrogen Fertilizer LP	PCS Nitrogen Fertilizer LP	Tennessee
PCS Phosphate Company Inc e k a Texasgulf Inc	PCS Phosphate	North Carolina
PE Berkeley Inc	U S Trust Co of New York	California
PECO LaPorte Peaking Facility	PECO Energy Co	Texas
PPG Powerhouse C	PPG Industries Inc	Louisiana
PPG Riverside	PPG Industries Inc	Louisiana
PPG Industries Inc Works 4	PPG Industries Inc	Texas
PPG Industries Inc Shelby NC Works 52	PPG Industries Inc	North Carolina
PPG Industries Incorporated Works 14	PPG Industries Inc	Illinois
PPG Place	PPG Industries Inc	Pennsylvania
PWD Northwest Facility	Calpine Corp	Pennsylvania
PWD Southwest Facility	Calpine Corp	Pennsylvania
Quail Creek Hydro Plant #1	Washington County Wtr Conserv Dt	Utah
Quincy Facility	Sierra Pacific Industries Inc	California
Quinebaug Five Mile Project	Quinebaug Associates LLC	Connecticut
Quinneseq Michigan	Champion International Corp	Michigan
QVL Plywood	Quality Veneer & Lumber Inc	Washington
Rabun Gap Cogeneration Facility	Rabun Apparel Inc	Georgia
Radford Army Ammunition Plant	U S Army	Virginia
Rainbow	PPL Montana LLC	Montana
Rainbow Falls	Erie Boulevard Hydropower LP	New York
Ramapo Energy LP	Ramapo Energy LP	New York
Rapidan Hydroelectric Facility	Rapidan Redevelopment LP	Minnesota
Rathdrum Power LLC	Rathdrum Power LLC	North Carolina
Ravenswood	Keyspan Ravenswood Inc	New York
Rawsonville Plant Ford Motor Co	Ford Motor Co	Michigan

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Raymondville	Erie Boulevard Hydropower LP	New York
Rayonier Fernandina Mill	Rayonier Inc	Florida
Rayonier Jesup Mill	ITT Rayonier Inc	Georgia
Recot Inc Cogeneration Plant	Recot Inc	California
Recycled Board Division	James River Corp of Virginia	Michigan
Red Hills Generating Facility	Choctaw Generation LP	Mississippi
Redbridge	Con Edison Energy MA Inc	Massachusetts
Redington Wind Farm	Redington Mountain Windpwr LLC	Maine
Redlands Water & Power Co	Redlands Water&Power Co	Colorado
Regional Waste Systems GPRRP	Regional Waste Systems	Maine
Reid Station	Big Rivers Electric Corp	Kentucky
Reliant Energy Aurora LP	Reliant Energy Pwr Gen Inc	Illinois
Reliant Energy Cardinal LP	Reliant Energy Cardinal LP	Illinois
Reliant Energy Channelview LP	Reliant Energy Channelview LP	Texas
Reliant Energy Hope	Reliant Energy Hope LP	Rhode Island
Reliant Energy Indian River Plant	Reliant Energy Indian River LLC	Florida
Reliant Energy McHenry County LP	Reliant Energy Power Gen Inc	Illinois
Reliant Energy Osceola	Reliant Energy Osceola LLC	Florida
Reliant Energy Shelby County	Reliant Energy Pwr Generation	Illinois
Rensselaer Cogen	Fulton Cogeneration Associates	New York
Republic Paperboard Co Inc	Republic Gypsum Co	Kansas
Resurrection Hospital	Sisters of Resurrection Hosptl	Illinois
Reynolds Metals Co Sherwin Plant	Reynolds Metals Co Sherwin Plt	Texas
Rhineland Mill	Wausau Mosinee Paper Corp	Wisconsin
Rhode Island Hospital	Rhode Island Hospital	Rhode Island
Rhodia Dominguez Plant	Rhodia Inc	California
Rhodia Inc Houston Plant	Rhodia Inc	Texas
Rice University	William Marsh Rice University	Texas
Richard J Donovan Correctional Facility Rock Mt	California Dept of Corrections	California
Richmond Cogeneration Project	Chevron USA Inc	California
Ridge Generating Station	Ridge Generating Station LP	Florida
Ridgetop Energy LLC	Ridgetop Energy LLC	California
Ridgetop Energy LLC II	Ridgetop Energy LLC II	California
Ridgewood Providence Power Partners LP	Ridgewood Providence Power PLP	Rhode Island
Ridgewood/Byron Power Partners LP	Ridgewood/Byron Power LP	California
Riley Energy Sys of Lisbon Wheelabrator Tech Inc	Eastern CT Resrcs Recovery Auth	Connecticut
Riley Hydro	International Paper Co	Maine
Rincon Facility	Nuevo Energy Co	California
Rio	Southern Energy New York	New York
Rio Bravo Fresno	Rio Bravo Fresno	California
Rio Bravo Hydroelectric Project	Olcese Water District	California
Rio Bravo Jasmin	Rio Bravo Jasmin	California
Rio Bravo Poso	Rio Bravo Poso	California
Rio Bravo Rocklin	Rio Bravo Rocklin	California
Rio Grande Valley Sugar Growers Inc	Rio Grande Sugar Growers Inc	Texas
Rio Nogales Power Project	Rio Nogales Power Project LP	Texas
Ripon Mill	Ripon Cogeneration Inc	California
Rittman Paperboard	Caraustar Industries Inc	Ohio
Riverbay Corp	Riverbay Corp	New York
Riverdale Mill	IPC Riverdale Road	Alabama
Riverdale Mills Corp	Knott James M	Massachusetts
Riverside Canal Power Co	Riverside Canal Power Co Inc	California
Riverside Generating Co LLC	Riverside Generating Co LLC	Kentucky
Riverside Manufacturing Co	Riverside Manufacturing Co	Georgia
Riverview Energy Systems	Riverview Energy Systems	Michigan
Riverwood International USA Inc	Riverwood Internatl USA Inc	Georgia
Riverwood 100 Building	European American Realty Ltd	Georgia
Roanoke Rapids North Carolina	Champion International Corp	North Carolina
Roaring Creek Water Power	DBA Shasta Hydroelectric	California
Robbins Lumber Inc	Robbins Lumber Inc	Maine
Robbins Resource Recovery Facility	Village of Robbins	Illinois
Robert L Sutton Jr Water Reclamation Facility	Cobb County Water System	Georgia
Roche Vitamins Inc	Roche Vitamins	New Jersey
Rock Creek I	Rock Creek I	Idaho
Rock Creek II	BP Hydro Associates	Idaho
Rock Creek Limited Partnership	Sithe Energies Power Serv Inc	California
Rock Tenn Co	Rock Tenn Co	Virginia
Rock Tenn Co	Rock Tenn Co	Illinois
Rock Tenn Dallas Mill	Rock Tenn	Texas
Rockingham Power LLC	Rockingham Power LLC	North Carolina
Rocky Brook Hydroelectric	Rocky Brook Hydroelectric Inc	Washington
Rocky Mount Mills	Rocky Mount Mills	North Carolina
Rocky Road Power LLC	Rocky Road Power LLC	Illinois
RockGen Energy Center	RockGen Energy LLC	Wisconsin
Rollinsford	Consolidated Hydro NH Inc	New Hampshire
Rolls Royce Corp	Rolls Royce Corp	Indiana

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Romulus Operations Powertrain Division.....	General Motors Powertrain Div	Michigan
Rothschild WI.....	Weyerhaeuser Co	Wisconsin
Rowan University.....	Rowan University	New Jersey
Royster Clark Nitrogen Inc.....	Royster Clark Nitrogen Inc	Illinois
Rumford Cogeneration Co.....	Mead Corp	Maine
Rumford Falls Power Co.....	Mead Corp	Maine
Rumford Power Associates.....	Rumford Power Associates LP	Maine
Rupert Cogeneration Project.....	Rupert Cogeneration LP	Idaho
Ruston Generating Facility.....	Duke Energy Ruston LLC	Louisiana
Ryan.....	PPL Montana LLC	Montana
Ryegate Power Station.....	Ryegate Associates	Vermont
RS Cogen.....	RS Cogen	Louisiana
RTC Properties Inc.....	RTC Properties Inc	New Jersey
S C Moore.....	US Gen New England Inc	New Hampshire
S D Warren Co 1 Muskegon.....	S D Warren Co	Michigan
S D Warren Co 2.....	S D Warren Co	Maine
S E Hazelton A LP.....	SE Hazelton A LP	Idaho
S W E C LLC.....	SWEC LLC	Pennsylvania
S&L Cogeneration.....	S&L Cogeneration Co	Texas
Sabine Cogeneration.....	Sabine Cogen L P	Texas
Sabine River Works.....	E I DuPont De Nemours & Co	Texas
Sabrooke.....	Midwest Generation LLC	Illinois
Sagamore Plant Cogen.....	A E Staley Manufacturing Co	Indiana
Saguaro Power Co.....	Saguaro Power Co	Nevada
Saint Agnes Medical Center.....	Saint Agnes Medical Center	California
Saint Francis Hospital.....	Resurrection Health Care	Illinois
Saint Johns Health Center.....	Saint Johns Health Center	California
Saint Mary of Nazareth Hospital Center.....	Sisters ofthe Holy Family Naza	Illinois
Saint Marys Hospital Power Plant.....	St Marys Hospital	Minnesota
Salem Energy Systems LLC.....	Salem Energy Systems LLC	North Carolina
Salem Harbor.....	US Gen New England Inc	Massachusetts
Salinas.....	Pacific Recovery Corp	California
Salinas River Cogeneration Co.....	Salinas River Cogeneration Co	California
Salk Institute.....	Salk Institute	California
Salmon Falls.....	Consolidated Hydro Maine Inc	Maine
Salton Sea Unit 1.....	Salton Sea Power Generatrn LP 1	California
Salton Sea Unit 2.....	Salton Sea Power Generatrn LP 2	California
Salton Sea Unit 3.....	Salton Sea Power Generatrn LP 3	California
Salton Sea Unit 4.....	Salton Sea 4 Fish Lake Pwr Gen	California
Saluda.....	Northbrook Carolina Hydro LLC	South Carolina
San Antonio Community Hospital.....	San Antonio Community Hospital	California
San Diego State University.....	San Diego State University	California
San Dimas Wash Generating Station.....	San Gabriel Valley Mun Wtr Dt	California
San Gabriel Facility.....	Ripon Cogeneration Inc	California
San Gabriel Hydroelectric Project.....	San Gabriel Hydroel Associates	California
San Gorgonio Farms Wind Energy Power Plant.....	San Gorgonio Wind Farms Inc	California
San Gorgonio Westwinds II LLC.....	San Gorgonio Westwinds II LLC	California
San Gorgonio Windplant WPP93.....	Windpower Partners 1993 LP	California
San Joaquin Cogen.....	San Joaquin Cogen Ltd	California
San Jose Cogeneration.....	San Jose Cogeneration Co	California
San Jose Convention Center.....	City of San Jose	California
San Juan Gas Processing Plant.....	Conoco Inc	New Mexico
San Marcos.....	Landfill Generating Partners	California
Sand Bar Power Plant.....	Tri Dam Power Authority	California
Sandow.....	Alcoa Inc	Texas
Sanford.....	Wolverine Power Corp	Michigan
Santa Clara.....	Zond Systems Inc	California
Santa Clara.....	Pacific Recovery Corp	California
Santa Felicia Hydro Plant.....	United Water Conservation Dist	California
Santa Maria Cogen Plant.....	Santa Maria Cogeneration Inc	California
Santa Rosa Energy Center.....	Santa Rosa Energy LLC	Florida
Santa Ynez Facility.....	Exxon Mobil Production Co	California
Santeetlah.....	Tapoco Inc	North Carolina
Saranac Facility.....	Saranac Power Partners LP	New York
Sargent Canyon Cogeneration Co.....	Sargent Canyon Cogeneration Co	California
Sartell Mill.....	Champion International Corp	Minnesota
Sauder Power Plant.....	Sauder Woodworking Co	Ohio
Saugus Resco.....	Wheelabrator Environmental Sys	Massachusetts
Savannah Energy Systems Co.....	Katy Industries	Georgia
Savannah River Mill.....	Fort James Operating Co	Georgia
Savannah Sugar Refinery.....	Savannah Foods&Industries Inc	Georgia
Sayreville.....	Sithe New Jersey Holdings LLC	New Jersey
Sayreville Cogeneration Facility.....	North Jersey Energy Assoc LP	New Jersey
Schaghticoke.....	Erie Boulevard Hydropower LP	New York
Schering Corp Cogeneration Facility.....	Schering Corp	New Jersey
School Street.....	Erie Boulevard Hydropower LP	New York

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Schoolfield Dam	Dan River Inc	Virginia
Schuylerville	Erie Boulevard Hydropower LP	New York
Schuylkill Station Turbine Generator 3	Trigen Philadelphia Engy Corp	Pennsylvania
Schweitzer Maudit International Inc	Schweitzer Maudit Internl Inc	New Jersey
Scott Wood Inc 1	Scott Wood Inc	Virginia
Scott Wood Inc 2	Scott Wood Inc	Virginia
Scott Worldwide Oconto Falls	N E W Hydro Inc	Wisconsin
Scrubgrass Generating Company LP	Scrubgrass Generating Co LP	Pennsylvania
Seadrift Coke LP	The Carbide Graphite Group Inc	Texas
Seadrift Plant Union Carbide Corp	Union Carbide Corp	Texas
Seaford Delaware Plant	E I DuPont De Nemours & Co	Delaware
Searsburg	US Gen New England Inc	Vermont
Seawater Treatment Plant	Arco Alaska Inc	Alaska
Second Imperial Geothermal Co SIGC Plant	Second Imperial Geothermal Co	California
Secord	Wolverine Power Corp	Michigan
Selkirk Cogen Partners LP	Selkirk Cogen Partners LP	New York
Seminole Mill	Smurfit Stone Container Corp	Florida
Seneca Energy	Seneca Energy Inc	New York
Seneca Power Partners LP	Seneca Power Partners LP	New York
Settlers Hill Gas Recovery	Bio Energy Partners	Illinois
Sewalls	Erie Boulevard Hydropower LP	New York
Seward	Sithe Pennsylvania Holding LLC	Pennsylvania
Seymour Road Generating Station	Granger Electric Co	Michigan
Shalokatan Hills	Northern Alternative Energy	Minnesota
Shawmut	FPL Energy Maine Hydro LLC	Maine
Shawnee	Sithe Pennsylvania Holding LLC	Pennsylvania
Shawville	Sithe Pennsylvania Holding LLC	Pennsylvania
Sheep Creek Hydro Inc	Sheep Creek Hydro Inc	Washington
Sheldon Springs Hydroelectric	Missisquoi Associates	Vermont
Sheldon Texas	Donohue Industries Inc	Texas
Shell Deer Park	Shell Oil Co	Texas
Shell Development Co Westhollow Technology Center	Shell Development Co	Texas
Shell Offshore Inc Yellowhammer Plant	Shell Offshore Inc	Alabama
Shelton Landfill Gas Recovery Elect Gen Facility	Resource Technology Corp	Connecticut
Shenango Inc	Shenango Inc	Pennsylvania
Shepherd Center	Shepherd Center	Georgia
Sherman	US Gen New England Inc	Massachusetts
Sherman Energy Facility	Wheelabrator Environmental Sys	Maine
Sherman Hospital	Sherman Hospital	Illinois
Sherman Island	Erie Boulevard Hydropower LP	New York
Shoemaker	Southern Energy New York	New York
Sidney A Murray Jr Hydroelectric Station	First National Bank Commerce	Louisiana
Sierra Pacific Industries	Sierra Pacific Industries Inc	California
Sierra Power Corp	Sierra Power Corp	California
Silver Bay Power Co	Cleveland Cliffs Inc	Minnesota
Sinclair Oil Refinery	Sinclair Oil Corp	Wyoming
Siphon Power Project	Central Oregon Irrigation Dist	Oregon
Sissonville Hydroelectric	Sissonville LP	New York
Site 980 65	Madera Chowchilla Wt Pwr Auth	California
Sithe Atlantic Generating Station	Sithe Atlantic LLC	New Jersey
Sithe Edgar LLC	Sithe New England Holdings LLC	Massachusetts
Sithe Fore River LLC	Sithe New England Holdings LLC	Massachusetts
Sithe Framingham LLC	Sithe New England Holdings LLC	Massachusetts
Sithe Independence Station	Sithe Independence Pwr Part LP	New York
Sithe Medway LLC	Sithe New England Holdings LLC	Massachusetts
Sithe Mystic LLC	Sithe New England Holdings LLC	Massachusetts
Sithe New Boston LLC	Sithe New England Holdings LLC	Massachusetts
Skelton	FPI Energy Maine Hydro LLC	Maine
Sky River Partnership	Enron Wind	California
Slate Creek	Slate Creek Hydro Assoc LP	California
Sligo Dynegy Midstream	Dynegy Corporation	Louisiana
Sloss Industries Corp	Sloss Industries Inc	Alabama
Small Hydro of Texas Inc	Small Hydro of Texas Inc	Texas
Smallwood	Wolverine Power Corp	Michigan
Smith Falls Hydroelectric Project	Smith Falls Hydropower	Idaho
Smithtown Energy Partners LP	Smithtown Energy Partners LP	New York
Smurfit Newsprint Corp	Smurfit Newsprint Corp	California
Smurfit Stone Container Corp	Smurfit Stone Container Corp	Pennsylvania
Smurfit Stone Container Corp	Smurfit Stone Container Corp	Michigan
Smurfit Stone Container Corp	Smurfit Stone Container Corp	California
Smurfit Stone Container Corp Wabash Plant	Smurfit Stone Container	Indiana
Smurfit Stone Corp	Smurfit Stone Corporation	Alabama
Snider Industries Inc	Snider Industries Inc	Texas
So Eastern Electric Development Corp Lee County AL	South Eastern Elec Devl Corp	Alabama
Soda Lake Geothermal No I II	Soda Lake LP	Nevada
Soft Maple	Erie Boulevard Hydropower LP	New York

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Solano County Cogeneration Plant	Solano County	California
Somerset Plant	S D Warren	Maine
Somerset Station	Somerset Power LLC	Massachusetts
Somersworth Lower Great Dam	Somersworth Hydropower Assoc	New Hampshire
Sonoco Products Co	Sonoco Products Co	Pennsylvania
South Belridge Cogen Facility	Aera Energy LLC	California
South Belridge Cogen Facility Section II	AERA Energy LLC	California
South Colton	Erie Boulevard Hydropower LP	New York
South District Wastewater Treatment Plant	Miami Dade Water Sewer Dept	Florida
South Dry Creek Hydroelectric	Hydrodynamics Inc	Montana
South Edwards	Erie Boulevard Hydropower LP	New York
South Florida Cogeneration Associates	South Florida Cogen Associates	Florida
South Forks Hydro	Southforks Joint Venture	Idaho
South Georgia Medical Center	Lowndes County Hospital Auth	Georgia
South Glens Falls Energy LLC	South Glens Falls Energy LLC	New York
South Glens Falls Hydroelectric Project	South Glens Falls LP	New York
South Oaks Hospital	WSNCHS East Inc	New York
South Point Power Plant	Calpine Construction Finance	Arizona
Southaven Energy LLC	Cogentrix Energy Inc	Mississippi
Southeast Kern River Cogen	Texaco Exploration&Prod 'n Inc	California
Southeast Missouri State University	Southeast Missouri State Univ	Missouri
Southeast Resource Recovery	SERRF Joint Powers Authority	California
Southern Co Services Inc	Equity Property	Georgia
Southern Energy Wichita Falls LP	Southern Engy Wichita Falls LP	Texas
Southern Minnesota Beet Sugar Coop	Southern Minnesota Beet Sugar	Minnesota
Southernmost Waste To Energy Facility	City of Key West	Florida
Southport	Archer Daniels Midland Co	North Carolina
Southside Water Reclamation Plant	Albuquerque City of	New Mexico
Southwest Texas State University Cogen	Southwest Texas State Univ	Texas
Southwestern Bell Telephone	Southwestern Bell Telephone Co	Missouri
Spadra Landfill Gas to Energy	LA County Sanitation Districts	California
Sparks Regional Medical Center	Sparks Regional Medical Center	Arkansas
Sparrows Point	Bethlehem Steel Corp	Maryland
Spartanburg Water System	Spartanburg Commissioners PW	South Carolina
Specialty Minerals Inc	Specialty Minerals Inc	Massachusetts
Spicer Meadow Project	Calaveras County Water Dist	California
Spier Falls	Erie Boulevard Hydropower LP	New York
Sprague Paperboard	Caraustar Industries Inc	Connecticut
Springfeid Resource Recovery	Energy Answers Corp	Massachusetts
Springfield Oregon	Weyerhaeuser Co	Oregon
Sprint Mid Atlantic Telecom Admin Bldg	Sprint Mid Atlantic Telecom	North Carolina
Squa Pan Hydro Station	PDI New England Inc	Maine
St Anthony Medical Center	St Anthony Medical Center	Indiana
St Francisville Mill	Crown Vantage Inc	Louisiana
St John s Riverside Hospital	St John 's Riverside Hospital	New York
St Josephs Hospital	St Josephs Hospital	Florida
St Laurent Paper Products Corp	St Laurent Paper Products Corp	Virginia
St Marys Hospital	St Marys Hospital	New York
St Nicholas Cogeneration Project	Schuylkill Energy Resource Inc	Pennsylvania
St Vincents Medical Center	St Vincents Medical Center	Florida
Stallings	Dynegy Midwest Generation Inc	Illinois
Stanislaus Resource Recovery Facility	Ogden Energy Group Inc	California
Stark	Erie Boulevard Hydropower LP	New York
Starrett at Spring Creek Total Energy Plant	Starrett City Inc	New York
Starwood Hotels Resorts	Starwood Hotels Resorts	New York
State Farm Ins Co ISC Central	State Farm Mutual Automobile	Texas
State Farm Insurance Co ISC East	State Farm Mutal Auto Insur Co	Georgia
State Line Energy LLC	State Line Energy LLC	Indiana
Statoil Energy Power Paxton Inc	Statoil Energy Pwr Paxton Inc	Pennsylvania
Steamboat Hills Geothermal Plant	Yankee Caithness Joint Vent LP	Nevada
Steamboat II	Steamboat Development Corp	Nevada
Steamboat III	Steamboat Development Corp	Nevada
Steamboat I	Steamboat Envirosystems LLC	Nevada
Steamboat 1A Power Plant	Steamboat Envirosystems LLC	Nevada
Steger	Archer Daniels Midland Co	Illinois
Sterling Energy Facility	Oneida County Industl Dev Agcy	New York
Stewarts Bridge	Erie Boulevard Hydropower LP	New York
Stickney Water Reclamation Plant	MWRD W SW Facility	Illinois
Stillwater Facility	Star Group Stillwater I	Nevada
Stillwater Hydro Electric Project	Stillwater Hydro Partners LP	New York
Stillwater Hydro Station	Penobscot Hydro LLC	Maine
Stillwater Reservoir Hydro	Stillwater Associates	New York
Stingray Facility	Dynegy Midstream Services	Louisiana
Stockton CoGen Co	Stockton Cogen Co	California
Stone Container Corp Coshocton Mill	Stone Container Corp	Ohio
Stone Container Corp Florence Mill	Stone Container Corp	South Carolina

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Stone Container Corp Hopewell Mill	Stone Container Corp	Virginia
Stone Container Corp Missoula Mill	Stone Container Corp	Montana
Stone Container Corp Panama City Mill	Smurfit Stone Container Corp	Florida
Stone Container Corp Uncasville	Stone Container Corp	Connecticut
Stony Brook Cogeneration Plant	Nissequoque Cogen Partners	New York
Storm Lake II	Storm Lake Pwr Prtnrs II LLC	Iowa
Stowe Power Production Plant	Bio Energy Partners	Pennsylvania
Strontia Springs Hydro Plant	Denver City & County of Dillio	Colorado
Stuyvesant Falls	Erie Boulevard Hydropower LP	New York
Success Power Project	Lower Tule River Irr District	California
Suffolk Energy Partners LP	Suffolk Energy Partners LP	Virginia
Sugar Creek Power Plant LLC	Southern Energy Inc	Indiana
Sugar Island	Erie Boulevard Hydropower LP	New York
Sugarloaf Hydro Plant	STS Hydropower Ltd	Colorado
Sumas Cogeneration Company LP	Sumas Cogeneration Co LP	Washington
Sumpter Energy Associates	Sumpter Energy Associates	Michigan
Sun Trust Plaza	Sun Trust Plaza Associates LLC	Georgia
Sunbury Generation LLC	Sunbury Generation LLC	Pennsylvania
Sunnyside Cogeneration Associates	Sunnyside Cogeneration Assoc	Utah
Sunnyside Cogeneration Partners LP	Sunnyside Cogeneration Partns	California
Sunrise Cogeneration & Power Co	Sunrise Cogeneration & Pwr Co	California
Sunset Energy Fleet	Sunset Energy Fleet LLC	New York
Susanville Facility	Sierra Pacific Industries Inc	California
Susquehanna Plant	Koppers Industries Inc	Pennsylvania
Sutter Power Plant	Calpine Corp	California
Suwannee River Chem Complex	White Springs Agr Chemical Inc	Florida
Swanmill Windfarm I	Swanmill Windfarm I	California
Sweeny Cogeneration Facility	Sweeny Cogeneration LP	Texas
Swift Creek Chemical Complex	White Springs Agr Chemical Inc	Florida
Swift Creek Power Co	Swift Creek Power Co	Wyoming
Swinging Bridge I	Southern Energy New York	New York
Swinging Bridge 2	Southern Energy New York	New York
Sycamore Cogeneration Co	Sycamore Cogeneration Co	California
Sycamore San Diego	Landfill Generating Partners	California
SEGS I	Sunray Energy Inc	California
SEGS II	Sunray Energy Inc	California
SEGS III	Luz Solar Partners Ltd III	California
SEGS IV	Luz Solar Partners Ltd IV	California
SEGS IX	Luz Solar Partners Ltd IX	California
SEGS V	Luz Solar Partners Ltd V	California
SEGS VI	Luz Solar Partners Ltd VI	California
SEGS VII	Luz Solar Partners Ltd VII	California
SEGS VIII	Luz Solar Partners Ltd VIII	California
SEI Birchwood Power Facility	Birchwood Power Partners LP	Virginia
SEI Michigan Zeeland Plant	SEI Michigan LLC	Michigan
SEI Texas Bosque County Peaking Plant	SEI Texas LP	Georgia
SEI Texas Weatherford Peaking Plant	SEI Texas LP	Georgia
SEI Wisconsin Neenah Plant	SEI Wisconsin LLC	Wisconsin
SEMMASS Resource Recovery Facility	SEMMASS Partnership	Massachusetts
SF Phosphates Ltd Co	SF Phosphates Ltd Co	Wyoming
SKB Landfill	Minnesota Methane LLC	Pennsylvania
SP Newsprint Co	SP Newsprint Co	Georgia
SPSA Power Plant	Southeastern Public Srvc Auth	Virginia
SRI International Cogen Project	IPT SRI Cogeneration Inc	California
SRW Cogeneration LP	SRW Cogeneration LP	Texas
T B Simon Power Plant	Michigan State University	Michigan
Tacoma City Landfill	M M Tacoma LLC	Washington
Taft Cogeneration Facility	Taft Cogeneration LP	Louisiana
Taft Plant Union Carbide Corporation	Union Carbide Corporation	Louisiana
Tait Electric Generating Station	DPL Enegy Inc	Ohio
Talville	Erie Boulevard Hydropower LP	New York
Tamarack Energy Partnership	Tamarack Energy Partners	Idaho
Tannery Island	Tannery Island Power Co	New York
Tate & Lyle North American Sugars Inc	Tate & Lyle N Amer Sugars Inc	New York
Taunton Landfill	M M Taunton Energy LLC	Massachusetts
Taylor Draw Hydroelectric Facility	Rio Blanco Water Conserv Dist	Colorado
Taylor Energy Partners LP	Taylor Energy Partners LP	Pennsylvania
Taylorville	Erie Bolevard Hydropower LP	New York
Taylorville	Archer Daniels Midland Co	Illinois
Tazewell Gas Recovery	Bio Energy Partners	Illinois
Tehachapi Wind Resource I	CalWind Resources Inc	California
Tehachapi Wind Resource II	CalWind Resources Inc	California
Television City Cogen LP	Television City Cogen LP	California
Temple Inland Forest Prod Corp Bleached Paperboard	Westvaco	Texas
Tenaska Frontier Generation Station	Tenaska Frontier Partners Ltd	Texas
Tenaska Gateway Generating Station	Tenaska Gateway Partners Ltd	Texas

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Tenaska Georgia Generation Facility.....	Tenaska Georgia Partners LP	Georgia
Tenaska III Texas Partners.....	Tenaska III Inc	Texas
Tenaska IV Texas Partners Ltd Cleburne Cogen.....	Tenaska IV Texas Partners Ltd	Texas
Tenaska Lindsay Hill Generating Station.....	Tenaska Alabama Partners LP	Alabama
Tenaska Washington Partners LP.....	Tenaska Washington Partners	Washington
Tenn Eastman Div a Div of Eastman Chemical Co.....	Tennessee Eastman Division	Tennessee
Terminus Hydroelectric Project.....	Kaweah River Power Authority	California
Tesoro Alaska Petroleum.....	Tesoro Alaska Corp	Alaska
Tewksbury Hospital.....	Tewksbury Hospital	Massachusetts
Texarkana Mill.....	International Paper Co	Texas
Texas City Cogeneration LP.....	Calpine Corp	Texas
Texas City Plant.....	Amoco Chemical Co	Texas
Texas City Plant Union Carbide Corp.....	Union Carbide Corp	Texas
Texas Petrochemicals Corp.....	Texas Petrochemicals Corp	Texas
The Amalgamated Sugar Company.....	Amalgamated Sugar Co LLC	Idaho
The Bellevue.....	Bellevue Associates	Pennsylvania
The Dow Chemical Co Texas Operations.....	The Dow Chemical Co	Texas
The Goodyear&Tire Rubber Co.....	Goodyear Tire&Rubber Co	Texas
The Pacific Lumber Co.....	Pacific Lumber Co	California
The West Company Kinston.....	West Co	North Carolina
The Worcester Co.....	Ridgewood/Rhode Island Pwr PLP	Rhode Island
Theresa Plant.....	CHI Energy Inc	New York
Thermo Greeley Inc.....	KN/Thermo LLC	Colorado
Thermo Power Electric Inc.....	Thermo Power & Electric Inc	Colorado
Thiele Kaolin Co Reedy Creek Plant.....	Thiele Kaolin Co	Georgia
Thiele Kaolin Company Sandersville Plant.....	Thiele Kaolin Co	Georgia
Thilmann Pulp Paper.....	International Paper Co	Wisconsin
Thomas Hodgson&Sons Inc.....	Thomas Hodgson&Sons Inc	New Hampshire
Thomaston Mills Cogeneration Facility.....	Thomaston Mills Inc	Georgia
Thompson Falls.....	PPL Montana LLC	Montana
Thornridge High School.....	Thornton Twnshp Schl Dist 205	Illinois
Thornwood High School.....	Thornton Twnshp Schl Dist 205	Illinois
Three Forks Hydroelectric Project.....	Mother Energy Inc	California
Thundermist Hydro.....	Woonsocket City of	Rhode Island
Ticonderoga Mill.....	IPC-Ticonderoga	New York
Tiger Creek Power Facility.....	LG&E Power Tiger Creek LLC	Georgia
Tillamook Lumber Co.....	Willamina Lumber Co	Oregon
Tillotson Rubber Co Inc.....	Tillotson Rubber Co Inc	New Hampshire
Tilton.....	Dynergy Midwest Generation Inc	Illinois
Timber Energy Resources Inc.....	Timber Energy Resources Inc	Florida
Titus.....	Sithe Pennsylvania Holding LLC	Pennsylvania
Tiverton Power Associates LP.....	Tiverton Power Associates LP	Rhode Island
Tobaccoville Utility Plant.....	R J Reynolds Tobacco Co	North Carolina
Toca Plant.....	Western Gas Resources Inc	Louisiana
Toledo Prt.....	Sunoco Inc	Ohio
Toalna.....	Sithe Pennsylvania Holding LLC	Pennsylvania
Torrance Refinery.....	Mobil Oil Corp	California
Torrington Terminal.....	CT JET Power LLC	Connecticut
Tosco Refining Co.....	Tosco Corp	California
Tosco Refining Co.....	Tosco Corp	California
Total Energy Facilities.....	LA County Sanitation Districts	California
Townsend Hydro.....	Beaver Falls Municipal Auth	Pennsylvania
Toyon.....	8309 Tujunga Avenue Corp	California
Toyowest I.....	TPC Toyowest I Holdings Inc	California
Tracy Biomass Plant.....	Thermal Energy Dev Partner LP	California
Trenton Falls.....	Erie Boulevard Hydropower LP	New York
Trigen Colorado Energy Corp.....	Trigen Nations Energy Co	Colorado
Trigen Nassau Energy Corp.....	Trigen Nassau Energy Corp	New York
Trigen Peoples District Energy Co.....	Trigen Peoples Dist Energy Co	Illinois
Trigen Trenton Energy Co.....	Trigen Trenton Energy Co	New Jersey
Tropicana Products Inc Bradenton Cogen.....	Tropicana Products Inc	Florida
Troy Energy LLC.....	Domion Resources	Ohio
Tuckertown.....	Yadkin Inc	North Carolina
Tulare City Landfill.....	M M Tulare Energy LLC	California
Tunnel 1 Power Project.....	Owyhee Irrigation District	Oregon
Tupperware.....	Synergics Inc	Rhode Island
Turner Shoals.....	Northbrook Carolina LLC	North Carolina
Turnkey Landfill Gas Recovery.....	Bio Energy Partners	New Hampshire
Tuscola Station.....	Trigen Cinergy SolutionTuscola	Illinois
Twin Bridges Gas Recovery.....	Bio Energy Partners	Indiana
Twin Cities Assembly Plant.....	Ford Motor Co	Minnesota
Twin Falls Hydro.....	Twin Falls Hydro Associates LP	Washington
Twin Reservoirs.....	Walla Walla City of	Washington
Two Elk Power Plant.....	Two Elk Generation Partners LP	Wyoming
Tyrone.....	Westvaco Corp	Pennsylvania
TBG Cogen.....	Calpine Corp	New York

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
TCP 122	Thermo Cogeneration Partner LP	Colorado
TCP 150	Thermo Cogeneration Partner LP	Colorado
TES Filer City Station	TES Filer City Station LP	Michigan
TRW ASD	TRW Inc	California
TXI Riverside Cement Power House	U S West Financial Service Inc	California
U S Alliance Coosa Pines	U S Alliance Corp	Alabama
U S Agri Chemicals Corp Fort Meade Chemical Prod	U S Agri Chemicals Corp	Florida
U S Borax Inc	U S Borax Inc	California
U S Gypsum Oakfield	U S Gypsum Co	New York
Ultrapower Chinese Station	Pacific Ultrapower Chinese	California
Ultrapower 3 Blue Lake	North American Power Group	California
Union Carbide Corp South Charleston Plant	Union Carbide Corp	West Virginia
Union County Resource Recovery Facility	Union County Utilities Auth	New Jersey
Union Falls	Synergics Inc	New York
Union Generating Station	Union Power Partners LP	Arkansas
Union Tribune Publishing Co	Copley Press Inc	California
Unionville Hydro Proj 2499 NY	Raquette Hydro Power Ltd	New York
Unisea Incorporated G 2	Unisea Inc	Alaska
United Cogen Inc	United Cogen Inc	California
United Technologies	United Technologies	Connecticut
Univ of San Francisco Cogen	University of San Francisco	California
University of Alaska Fairbanks	University of Alaska	Alaska
University of California	University of California	California
University of Colorado	University of Colorado	Colorado
University of Iowa Main Power Plant	University of Iowa	Iowa
University of Massachusetts Medical School	University of Massachusetts	Massachusetts
University of Michigan	University of Michigan	Michigan
University of Missouri Columbia Power Plant	University Missouri Columbia	Missouri
University of Northern Iowa	University of Northern Iowa	Iowa
University of Notre Dame Power Plant	University of Notre Dame Dulac	Indiana
University of Oklahoma	University of Oklahoma	Oklahoma
University of Oregon Central Power Station	University of Oregon	Oregon
University of Texas at Austin	University of Texas at Austin	Texas
University of Texas at Dallas	University of Texas at Dallas	Texas
University of Texas at San Antonio	University of TX San Antonio	Texas
University of Washington Power Plant	University of Washington	Washington
University Medicine Dentistry	University of M&D New Jersey	New Jersey
University Park Energy LLC	University Park Energy LLC	Illinois
Unocal Fred L Hartley Research Center	Union Oil Co of California	California
Unocals Chunchula Plant 1	Union Oil Co of California	Alabama
Upper Androscoggin	Lewiston City of	Maine
Upriver Dam Hydro Plant	Spokane City of	Washington
Utility Plants Section	U S Army-Ft Wainwright	Alaska
UAE Lowell Power LLC	UAE Lowell Power LLC	Massachusetts
UC Santa Cruz Cogeneration	Santa Cruz Cogeneration Assoc	California
UCLA South Campus Central Chiller Cogen Project	University of CA Los Angeles	California
UNC Chapel Hill Cogeneration Facility	University of N C Chapel Hill	North Carolina
USD Cogeneration Facility	University of San Diego	California
UT Steam Plant	University of Tennessee	Tennessee
UW Madison Charter St Plant	State of Wisconsin Dept Admin	Wisconsin
Vaagen Brothers Lumber Inc	Vaagen Brothers Lumber Inc	Washington
Valdosta	Archer Daniels Midland Co	Georgia
Valdosta Water Treatment Plant	City of Valdosta	Georgia
Valero Refinery	Valero Refining Co	Texas
Valero Refining Co Texas City Refinery	Valero Refining Co	Texas
Valero Refining Co Texas Houston Refinery	Valero Refining Co Texas	Texas
Vallecito Hydroelectric	Ptarmigan Res & Engy Inc	Colorado
Valley Falls Hydroelectric Facility	Valley Falls Associates	New York
Valliant OK	Weyerhaeuser Co	Oklahoma
Valmont Combustion Turbine Project	Indeck Colorado LLC	Colorado
Valparaiso University	Valparaiso University	Indiana
Vanderbilt University Power Plant	Vanderbilt University	Tennessee
Vansycle Ridge	ESI Vansycle Partners LP	Oregon
Varick	Erie Boulevard Hydropower LP	New York
Veazie Hydro Station	Penobscot Hydro LLC	Maine
Velcro USA Inc	Velcro USA Inc	New Hampshire
Venice Resources Gas Recovery	Bio Energy Partners	Michigan
Vermilion Power Station	Dynegy Midwest Generation Inc	Illinois
Vermillion Generating Station	Duke Energy Vermillion LLC	Indiana
Vermont Marble Power Div of OMYA Inc Huntington	VT Marble Power Div of OMYA	Vermont
Vernon	US Gen New England Inc	Vermont
Veterans Home of California	Yountville Cogeneration Assoc	California
Vicksburg Mill	International Paper Co	Mississippi
Victoria Texas Plant	E I DuPont De Nemours & Co	Texas
Victory Garden	Zond Systems Inc	California
Victory Garden Phase IV	Victory Garden Phase IV	California

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Victory Mills.....	Victory Mills Co Inc	New York
Viking Energy of Lincoln.....	Viking Energy Corp	Michigan
Viking Energy of McBain.....	Viking Energy Corp	Michigan
Viking Energy of Northumberland.....	Viking Energy Corp	Pennsylvania
Viking Windfarm I.....	TPL Windfarm LLC	California
Viking Windfarm II.....	TOMEN POWER	California
Village Creek Wastewater Treatment Plant.....	Ft Worth City of	Texas
Vineland Cogeneration Plant.....	Vineland Cogeneration LP	New Jersey
Volusia County Landfill.....	M M Volusia Energy LLC	Florida
Voss Lantz.....	Voss Industries	Michigan
Voss Taylor.....	Voss Industries	Michigan
Vulcan.....	Vulcan/BN Geothermal Power Co	California
Wadham Energy LP.....	Wadham Energy LP	California
Wadsworth Generating Station.....	PG&E Dispersed Generating Co	Ohio
Wailuku River Hydroelectric.....	Synergics Inc	Hawaii
Wainiha Hydro.....	McBryde Sugar Co Ltd	Hawaii
Walden.....	CHI Energy Inc	New York
Wallingford Resource Recovery Facility.....	Ogden Projects Inc	Connecticut
Walter B Hall Resource Recovery Facility.....	Ogden Projects Inc	Oklahoma
Walters Power International.....	Walters Power International	Oklahoma
Wappinger Falls Hydroelectric.....	Electro Ecology Inc	New York
Warbasse Cogen Facility.....	Warbasse Cogen Tech Partner LP	New York
Ware Energy Corp.....	Ware Energy Corp	Massachusetts
Ware Shoals Hydroelectric Project.....	Aquenergy Systems Inc	South Carolina
Warm Springs Forest Products Industries.....	Warm Springs Forest Prod Indst	Oregon
Warm Springs Hydroelectric Project.....	Sonoma County Water Agency	California
Warm Springs Power Enterprises.....	Confederated Tribes Warm Sprgs	Oregon
Warner Lambert Co.....	Warner Lambert Co	Michigan
Warner Lambert Co Rockford.....	Warner Lambert Co	Illinois
Warren.....	Sithe Pennsylvania Holding LLC	Pennsylvania
Warren Energy Resource Co.....	Ogden Energy Group Inc	New Jersey
Warren Peaking Power Facility.....	Warren Power LLC	Texas
Warrensburg Hydroelectric.....	Warrensburg Hydro Power LP	New York
Warrior.....	United Supply Corp	New York
Warrior Ridge Hydroelectric.....	American Hydro Power LP	Pennsylvania
Wasatch Energy Systems.....	Davis County Solid Waste Mgmt	Utah
Washington Energy Facility.....	Duke Energy Washington LLC	Ohio
Washington State University.....	Washington State University	Washington
Washington Veneer Division.....	Washington Veneer Division	Washington
Wasson CO2 Removal Plant.....	Altura Energy Ltd	Texas
Waste Energy Partners LP.....	Waste Energy Partners LP	Maryland
Waterport.....	Erie Boulevard Hydropower LP	New York
Watson Cogeneration Co.....	Arco Products Co	California
Watsonville Cogeneration Project.....	Calpine Monterey Cogeneration	California
Waukegan.....	Midwest Generation LLC	Illinois
Waupun Correctional Inst Central Generating Plant.....	State of Wisconsin Dept Admin	Wisconsin
Wausau Mosinee Paper Corp Pulp&Paper Division.....	Wausau Mosinee Paper Corp	Wisconsin
Wausau Papers of New Hampshire Inc.....	Wausau Papers of New Hampshire	New Hampshire
Wayne.....	Sithe Pennsylvania Holding LLC	Pennsylvania
Waynesboro Virginia Plant.....	E I Du Pont De Nemours&Co	Virginia
Webster Facility.....	Cranston Print Works Co	Massachusetts
Webster Lake Project No 4754.....	Webster Hershel L	Georgia
Weeks Falls.....	Weeks Falls Hydroelectric Proj	Washington
Weir Cogeneration Plant.....	AERA Energy LLC	California
Weirton Steel Corp.....	Weirton Steel Corp	West Virginia
Wellesley College Utility Plant.....	Wellesley College	Massachusetts
Wells Manufacturing Co Dura Bar Division.....	Wells Manufacturing Co	Illinois
Welpport Lease Project.....	Nuevo Energy Co	California
Werner.....	Sithe New Jersey Holdings LLC	New Jersey
West Buxton.....	FPL Energy Maine Hydro LLC	Maine
West Chicago Energy LLC.....	West Chicago Energy LLC	Illinois
West Delaware Tunnel Plant.....	West Delaware Hydro Associates	New York
West End Dam Hydroelectric Project.....	West End Dam Associates	New York
West Ford Flat Power Plant.....	Calpine Geysers LP	California
West Georgia Generating Co.....	West Georgia Generating Co LP	Georgia
West Group Data Center.....	The Thomson Corp	Minnesota
West Group Generator Building.....	The Thomson Corp	Minnesota
West Phoenix CC4.....	Pinnacle West Energy	Arizona
West Point Facility.....	Merck & Co Inc-West Point	Pennsylvania
West Point Treatment Plant.....	King County Dept-Natural Res	Washington
West Springfield.....	Con Edison Energy MA Inc	Massachusetts
West Texas Energy Facility.....	West Texas Energy LP	Texas
West Texas Wind Energy LLC.....	West Texas Wind Energy Partner	Texas
West Texas Windplant.....	Windpower Partners 1994 LP	Texas
West Tisbury Generating Facility.....	Southern Engy Canal LLC	Massachusetts
Westbrook Energy Center.....	Calpine Construc Finance Corp	Maine

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Westchester Resco	Westchester County IDA	New York
Westend Facility	IMC Chemicals Inc	California
Western Sugar Co Bayard	Western Sugar Co	Nebraska
Westlake Energy	Westlake Energy Corp	Kentucky
Westmoreland LG&E Partners Roanoke Valley II	Westmoreland LG&E Partners	North Carolina
Westmoreland LG&E Partners Roanoke Valley I	Westmoreland LG&E Partners	North Carolina
Weston	FPL Energy Maine Hydro LLC	Maine
Westroads Shopping Center	General Growth Properties Inc	Nebraska
Westward Seafoods Inc	Westward Seafoods Inc	Alaska
Westwind Trust	Westwind Trust	California
Westwood Generating Station	CinCap VI LLC	Pennsylvania
Wethersfield	Western New York Wind Corp	New York
Wheatland Power Station	West Fork Land Dvlpmnt Co LLC	Indiana
Wheelabrator Falls Inc	Wheelabrator Falls Inc	Pennsylvania
Wheelabrator Gloucester Co LP	Wheelabrator Environmental Sys	New Jersey
Wheelabrator Hudson Energy Co	Wheelabrator Environmental Sys	California
Wheelabrator Lassen Inc	Wheelabrator Environmental Sys	California
Wheelabrator Martell Inc	Wheelabrator Martell Inc	California
Wheelabrator North Broward	Wheelabrator Environmental Sys	Florida
Wheelabrator Norwalk Energy Company Inc	Wheelabrator Environmental Sys	California
Wheelabrator Shasta	Wheelabrator Environmental Sys	California
Wheelabrator South Broward	Wheelabrator Environmental Sys	Florida
Wheelabrator Spokane Inc	Spokane City of	Washington
Wheeler Frackville Energy Co Inc	Wheelabrator Environmental Sys	Pennsylvania
Wheeler Landfill Gas Recovery	Bio Energy Partners	Indiana
Whitaker Park Utility Plant	R J Reynolds Tobacco Co	North Carolina
Whitefield Power & Light Co	Whitefield Power & Light Co	New Hampshire
Whitewater Cogeneration Facility	LSP Whitewater LP	Wisconsin
Whitewater Hydroelectric Plant	Desert Water Agency	California
Whiting Clean Energy Inc	Whiting Clean Energy Inc	Indiana
Whiting Refinery	B P Amoco Corp PLC	Indiana
Wichita Plant	Vulcan Materials Co	Kansas
Wilbur East Power Plant	GWF Power Systems LP	California
Wilbur West Power Plant	GWF Power Systems LP	California
Wilder	US Gen New England Inc	Vermont
Will County	Midwest Generation LLC	Illinois
Willamette Industries Kingsport Mill	Willamette Industries	Tennessee
William Beaumont Hospital	William Beaumont Hospital	Michigan
William F Wyman	FPL Energy Maine Hydro LLC	Maine
Williams	FPL Energy Maine Hydro LLC	Maine
Williams Energy-Lowell	Williams Energy Systems	Massachusetts
Williams Energy-Worcester	Williams Energy Systems	Massachusetts
Williams Field Services Kutz Plant	Williams Field Services	New Mexico
Williams Fork Hydro Plant	Denver City & County of Dillio	Colorado
Wilson Lake Hydroelectric Project	Wilson Power Co	Idaho
Windland, Inc	Windland Inc	California
WindDriven LLC	WindDriven LLC	California
Winnebago County Landfill Gas Recovery	Winnebago County Solid Wst Mgt	Wisconsin
Winslow Maine	Kimberly-Clark Corp	Maine
Winsor Dam Power Station	Massachusetts Water Res Auth	Massachusetts
Wintec Energy Ltd	Wintec Energy Ltd	California
Wisconsin Rapids Division	Consolidated Papers Inc	Wisconsin
Wisconsin River Division	Consolidated Papers Inc	Wisconsin
Wise County Power Co LLC	Wise County Power Co LLC	Texas
Wolf Hills Energy LLC	Wolf Hills Energy LLC	Virginia
Wood River	Dynegy Midwest Generation Inc	Illinois
Wood River Refining Co	Wood River Refining Co	Illinois
Woodlake Sanitary Services Inc	Landfill Power LLC	Minnesota
Woodland Biomass Power Ltd	Woodland Biomass Power Ltd	California
Woodland Landfill Gas Recovery	Bio Energy Partners	Illinois
Woodland Pulp Paper	Georgia Pacific Corp	Maine
Woodland Road	Con Edison Energy MA Inc	Massachusetts
Woodstock Windfarm	Woodstock Hills LLC	Minnesota
Woodward Power Plant	South San Joaquin Irr District	California
Worcester Energy Co Inc	Morrill Worcester	Maine
Woronoco Mill	International Paper Co	Massachusetts
Worthington Generation LLC	Worthington Generation LLC	Indiana
Worumbo Hydro Station	Miller Hydro Group Inc	Maine
Wright City OK	Weyerhaeuser Co	Oklahoma
Wrightsville Power Facility	Wrightsville Pwr Facility LLC	Arkansas
Wyman Hydro	FPL Energy Maine Hydro LLC	Maine
WCI Steel Inc	WCI Steel Inc	Ohio
WPP 1 Petersburg Plant	Wythe Park Power Inc	Virginia
WPP 3 Richmond Plant	Wythe Park Power Inc	Virginia
Yaleville	Erie Boulevard Hydropower LP	New York
Yates Gas Plant	Marathon Oil Co	Texas

See footnotes at end of table.

Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 1999 (Continued)

Facility Name	Owner Name	State
Yellowstone Energy LP.....	Yellowstone Energy LP	Montana
York Cogen Facility	York Cogen Facility	Pennsylvania
York County Resource Recovery Center.....	York County Solid W&R Auth	Pennsylvania
Yough Hydro Power.....	D R Hydro Co	Pennsylvania
Yuba City Cogeneration Partners LP.....	Yuba City Cogen Partners LP	California
Yuma Cogeneration Associates.....	Yuma Cogeneration Associates	Arizona
YKK USA Incorporated Chestney Facility	YKK USA Inc	Georgia
Zion Energy Center	Zion Energy LLC	Illinois
1 Power Plant Richmond CA.....	Chevron USA Inc	California
191 Peachtree Tower	191 Peachtree Associates	Georgia
2 AC Station	Inland Steel Co	Indiana
251 Project	Zond Systems Inc	California
3 AC Station	Inland Steel Co	Indiana
3 Mile Island.....	AmerGen Energy LLC	Pennsylvania
3200 Wildwood Plaza.....	Wildwood Associates	Georgia
33 East 85-A	Zond Systems Inc	California
33 East 85-B	Zond Systems Inc	California
4 AC Station	Inland Steel Co	Indiana
4160 V Cogeneration System.....	Sea World of California	California
5 in 1 Dam Hydroelectric.....	Cedar Rapids Hydro Dam	Iowa
5 AC Station	Northlake Energy	Indiana

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Table C2. U.S. Nonutility Electric Power Plants by State, 1999

State / Facility Name	Owner Name	Facility Name	Owner Name
Alabama			
Alabama Pine Pulp Co Inc	Alabama Pine Pulp Co Inc	Alabama River Pulp Co	Alabama River Pulp Co Inc
Big Escambia Creek Treating Facility	Exxonmobil Production Co	Boise Casade Pulp and Paper Mill Jackson Alabama	Boise Casade Corp
Calpine BP Amoco Decatur Cogeneration Facility	Calpine Construc Finance Corp	Calpine Solutia Decatur Cogeneration Facility	Calpine Construc Finance Corp
Courtland Mill	Champion International Corp	Crestwood Corp Dothan	Crestwood Corp
District 100 Trans Gas Pipe Line Corp	Transcontinental Gas Pipe Line	Fairfield Works	USX Corp
Flomaton Treating Facility	Vintage Petroleum Inc	Gulf States Paper Corp	Gulf States Paper Corp
Gulf States Steel Inc	Gulf States Steel Inc	Hog Bayou Energy Center	Mobile Energy LLC
International Paper Co	International Paper Company	M C Dixon Lumber Co Inc	M C Dixon Lumber Co Inc
MacMillan Bloedel Packaging Inc	Weyerhaeuser Packaging Inc	Mary Ann Gas Plant	Mobil Exploration&Prodg SE Inc
Mead Coated Board Inc	Mead Coated Board Inc	Mobile Bay Onshore Treating Facility	Exxonmobil Production Co
Mobile Energy Services Co LLC	Mobile Energy Serv Co LLC	Mobile Mill	International Paper Co
Naheola Mill	Fort James Corp	Riverdale Mill	IPC Riverdale Road
Shell Offshore Inc Yellowhammer Plant Smurfit Stone Corp	Shell Offshore Inc Smurfit Stone Corporation	Sloss Industries Corp So Eastern Electric Development Corp Lee County AL	Sloss Industries Inc South Eastern Elec Devel Corp
Tenaska Lindsay Hill Generating Station	Tenaska Alabama Partners LP	U S Alliance Coosa Pines	U S Alliance Corp
Unocals Chunchula Plant 1	Union Oil Co of California		
Alaska			
Alaska Nitrogen Products LLC	Union Oil Co of California	Alyeska Seafoods Inc	Alyeska Seafoods Inc
American President Lines Ltd	Ounalshka Corp	Anna Platform	Union Oil Co of California
Aurora Energy LLC	Aurora Energy LLC	Baker Platform	Union Oil Co of California
Bering Star	Icicle Seafoods Inc	Bruce Platform	Union Oil Co of California
Central Production Facility 1 Central Production Facility 3	Arco Alaska Inc Arco Alaska Inc	Central Production Facility 2 Dillon Platform	Arco Alaska Inc Union Oil Co of California
Eielson Air Force Base Central Heat	U S Air Force Eielson AFB	Fort Greely Power Plant	U S Army
Granite Point Platform	Union Oil Co of California	Grayling Platform	Union Oil Co of California
King Cove	Peter Pan Seafoods	Lisburne Production Center	Arco Alaska Inc
Monopod Platform	Union Oil Co of California	Offshore Systems Inc	Offshore Systems Inc
Seawater Treatment Plant	Arco Alaska Inc	Tesoro Alaska Petroleum	Tesoro Alaska Corp
Unisea Incorporated G 2	Unisea Inc	University of Alaska Fairbanks	University of Alaska
Utility Plants Section	U S Army-Ft Wainwright	Westward Seafoods Inc	Westward Seafoods Inc
Arizona			
Abitibi Consolidated Snowflake Division	Abitibi Consolidated Sale Corp	Arlington Valley Energy	Duke Energy Maricopa LLC
Biosphere 2 Center Inc	Decisions Investments Corp	Desert Basin Power Plant	Reliant Energy Desert Basin LL
Gould Electronics Foil Division	Japan Energy Corp Ltd	Griffith Energy	Griffith Energy LLC
Harquahala Generating Project	Harquahala Generating Co LLC	INA Road Water Pollution Control Facility	PIMA County Wastewater Managem
Nelson Plant Generators	Chemical Lime Company	New Cornelia Branch Power Plant	Phelps Dodge Mining Co
Panda Gila River LP	Panda Gila River LP	South Point Power Plant	Calpine Construction Finance
West Phoenix CC4	Pinnacle West Energy	Yuma Cogeneration Associates	Yuma Cogeneration Associates
Arkansas			
Ashdown	Georgia Pacific Corp	Camden Mill	IPC-Camden

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Crossett Paper	Georgia Pacific Corp	Fourche Creek Wastewater	Little Rock Wastewater Utility
GenPower Dell LLC	Gen Power LLC	Helena	Archer Daniels Midland Co
IPC Pine Bluff Mill	IPC-Pine	Lee Creek Water Treatment Facility	Fort Smith City of
Little Rock	Archer Daniels Midland Co	Pine Bluff Energy Center	Pine Bluff Energy LLC
Potlatch Corp Arkansas Pulp Paper Board Div	Potlatch Corp	Potlatch Corp Southern Wood Products Division	Potlatch Corp
Sparks Regional Medical Center	Sparks Regional Medical Center	Union Generating Station	Union Power Partners LP
Wrightsville Power Facility	Wrightsville Pwr Facility LLC		
California			
A B Energy Inc	A B Energy Inc	A W Hoch	Del Ranch L P
Agnews Cogeneration Project	Bell Atlantic Credit Co	Aidlin Geothermal Power Plant	Geothermal Energy Partners Ltd
Aliso Water Management Agency	Aliso Water Management Agency	Alta Mesa Project - Phase IV	Mark Technologies Corporation
Altamont Gas Recovery	Bio Energy Partners	Altamont Midway Limited	Altamont Midway Ltd
Altamont Pass Windplant	Kenetech Windpower Inc	Altamont Power LLC	FPL Energy Inc
Altech	Venture Pacific Inc	Altech III	VPI Enterprises Inc
Alvarado Hydro Facility	San Diego County Water Auth	American Canyon Power Plant	Gas Recovery Systems Inc
Anderson Facility	Sierra Pacific Industries Inc	Arco Fee A Cogen	Texaco Exploration & Prod Inc
Arco Fee B Cogen	Texaco Exploration & Prod Inc	Arco Fee C Cogen	Texaco Exploration & Prod Inc
Argus Cogen Plant	U S Trust Com of California	ACE Cogeneration Co	ACE Cogeneration Co
AERA San Ardo Cogen Facility	AERA Energy LLC	AES Alamitos LLC	AES Southland LLC
AES Huntington Beach LLC	AES Huntington Beach LLC	AES Placerita Inc	AES Corp
AES Redondo Beach LLC	AES Southland LLC	ARCO Products Co	ARCO Products Co
ARCO Wilmington Calciner	Arco Wilmington Calciner	B Braun Medical Inc	B Braun Medical Inc
Badger Creek Cogen	Badger Creek Limited	Badger Filtration Plant	Santa Fe Irrigation District
Bear Canyon Power Plant	Calpine Geysers Co LP	Bear Creek	CHI West Inc
Bear Mountain Cogen	Bear Mountain Limited	Berry Cogen	Berry Petroleum Co
Berry Cogen T	Berry Petroleum Co	Berry Placerita Cogen	Berry Petroleum Co
Bidwell Ditch Project	Mega Renewables	Big Creek Water Works	Big Creek Water Works Ltd
Big Valley Lumber Co	Big Valley Lumber Co	Biola University	Biola University
Blythe Energy LLC	Wisvest Corp	Bowman	Nevada Power Authority
Box Canyon	Synergics Inc	Burney Creek	Snow Mountain Hydro LLC
Burney Facility	Sierra Pacific Industries Inc	Burney Forest Products	Burney Forest Products
Burney Mountain Power	Burney Mountain Power	Byxbee Park Sanitary Landfill	WPI Packaging & Maintenance Co
BKK Landfill	Minnesota Methane LLC	Cabazon Wind Farm	Zond Cabazon Development Corp
California Institute of Technology	California Inst of Technology	Calistoga Power Plant	Calpine Geysers Power Co
Calpine Geysers-Sonoma Power Plant	Calpine Geysers Sonoma Pwr Pln	Calpine Gilroy Cogen LP	Calpine Gilroy Cogen LP
Calpine Pittsburg LLC	Calpine Pittsburg LLC	Cameron Ridge	Cameron Ridge LLC
Cardinal Cogen	Cardinal Cogen	Carson Cogeneration Co	Carson Cogeneration Co

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Centaur Generator Facility	Vintage Petroleum Inc	Central Plant	Qualcomm Inc
Central Utility Plant	LAX Airport	Chalk Cliff Cogen	Chalk Cliff Ltd
Chevron Coalinga 25D	Chevron USA Inc	Chevron Coalinga 6C	Chevron USA Inc
Chevron Cymric 3IX	Chevron USA Inc	Chevron Cymric 36W	Chevron USA Inc
Chevron Cymric 6Z	Chevron USA Inc	Chevron Taft 26C	Chevron USA Inc
Chevron USA Accounting Center	Chevron USA Inc	Childrens Hospital	Childrens Hospital & Health
Civic Center	Los Angeles County	Clear Lake Hydro Project	Yolo County Control WCD
Coalinga Cogeneration Co	Coalinga Cogeneration Co	Coalinga Cogeneration Facility	Aera Energy LLC
Collieville	Calaveras County Water Dist	Collins Pine Co Project	Collins Pine Co
Commerce Refuse To Energy	Commerce Refuse To Energy Auth	Contra Costa Power	Southern Energy California
Coolwater Generating Station	Reliant Energy Coolwater LLC	Coram Energy Group Ltd	CTV Management Group
Corn Products Stockton Plant	Corn Products Intl Inc	Corona Cogen	Corona Energy Partners Ltd
Coso Energy Developers	Caithness Energy LLC	Coso Finance Partners	Caithness Energy LLC
Coso Power Developers	Caithness Energy LLC	Cove Hydroelectric	Snow Mountain Hydro LLC
Coyote Canyon Steam Plant	Gas Recovery Systems Inc	Crockett Cogeneration Project	Crockett Cogeneration LP
CTV Power Purchase Contract Trust	CTV Power Purchase Contract Tr	Delano Energy Co Inc	Delano Energy Co Inc
Delta Energy Center	Calpine Corp / Bechtel Enterp	Diamond Walnut	Diamond Walnut Growers Inc
Difwind Farms Limited I	Difwind Farms Ltd I	Difwind Farms Limited II	Difwind Farms Ltd II
Difwind Farms Limited IV	Difwind Farms Ltd IV	Difwind Farms Limited V	Difwind Farms Ltd V
Difwind Farms Limited VI	Difwind Farms Ltd VI	Difwind Farms Limited VII	Difwind Farms Ltd VII
Difwind Farms Limited VIII	Difwind Farms Ltd VIII	Dinosaur Point	International Turbine Res Inc
Division	NRG/Dynegy Power Corp	Dome Project	Nuevo Energy Co
Double C	Double C Ltd	Duke Energy Morro Bay LLC	Duke Energy Morro Bay LLC
Duke Energy Moss Landing LLC	Duke Energy Moss Landing LLC	Duke Energy Oakland LLC	Duke Energy Oakland LLC
Duke Energy South Bay LLC	Port of San Diego	DAI Oil Dale	DAI Oil Dale Inc
E F Oxnard Oxnard Energy Facility	EF Oxnard Inc	East Portal Generator	Calleguas Mun Water District
East Third Street Power Plant	GWF Power Systems LP	East Winds Project	Seawest Windpower Inc
Edom Hill	Southern Calif Sunbelt Devel	El Cajon	NRG/Dynegy Power Corp
El Dorado Hydro Montgomery Creek Hydro	El Dorado Hydro	El Segundo Power	El Segundo Power LLC
El Segundo Refinery	Chevron USA Inc	Ellwood Generating Station	Reliant Energy Ellwood LLC
Encina	NRG/Dynegy Power Corp	Encina Water Pollution Control	Encina Wastewater Authority
Energy Conversion Technology	Coram Energy Group Ltd	Energy Conversion Technology II	CTV Management Group
Equilon Los Angeles Refining Co	Equilon Enterprises LLC LA Ref	Etiwanda Generating Station	Reliant Energy Etiwanada LLC
ESI Project	Venture Pacific Inc	EUIPH Wind Farm	EUI Management PH Inc
Fairhaven Power Co	Fairhaven Power Co	Feather River Plant	Koppers Industries Inc
Federal Plant	Sunlaw Energy Partners I LP	Forks of Butte Hydro Project	HYPOWER INC
Fort Bragg Western Wood Products	Georgia Pacific Corp	Foster Wheeler Martinez Inc	Foster Wheeler Power Sys Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Frankenheimer Power Plant	South San Joaquin Irr District	Fresno Cogeneration Partners LP	Fresno Cogeneration Partners
Friant Hydro Facility	Friant Power Authority	Gas Utilization Facility	San Diego City of
Gaviota Oil Plant	Point Arguello Pipeline Co	Gaylord Container Corp Antioch	Gaylord Container Corp
General Mills Operations Inc Lodi Plant	General Mills Oper Inc	Geysers Unit 5-20	Calpine Geysers LLC
Goal Line LP	Goal Line LP	Gosselin Hydroelectric Plant	Humboldt Bay Mun Water Dist
Green Power I	Enron Wind	Greenleaf Unit One	Calpine Corp
Greenleaf Unit Two	Calpine Corp	Grossmont Hospital	Grossmont Hospital
Growers Plant	Sunlaw Energy Partners I LP	Guadalupe Power Plant	Gas Recovery Systems Inc
GEM II	GEM Resources	GEM III	GEM Resources
Hanford	Hanford LP	Harbor Cogeneration Co	Harbor Cogeneration Co
Hatchet Creek Project	Mega Renewables	Haypress Hydroelectric Inc	Haypress Hydroelectric Inc
Heber Geothermal Co	Heber Geothermal Co	Helzel and Schwarzhoff	Zond Systems Inc
Hershey Chocolate Confectionery Corp Oakdale Plant	Hershey Foods Corp	High Sierra	High Sierra Ltd
Howden Windpark I	Howden Wind Parks Inc	Humboldt Pulp Mill	Simpson Paper Co
HL Power Plant	HL Power Co	Indeck Ontario Facility	Indeck Ontario LLC
Indian Valley Dam Hydro Project	Yolo County Flood Control WCD	Isabella Hydroelectric Project	Isabella Partners
IBM San Jose Standby Generator	IBM Corp	J J Elmore	Elmore LP
J M Leathers	Leathers LP	Jackson Valley Energy LP	Jackson Valley Energy Part LP
Jefferson Smurfit Corp	Jefferson Smurfit Corp	JRW Associates LP	JRW Associates LP
K-Site	Zond Systems Inc	Kanaka	STS Hydropower Ltd
Kaweah Delta District Hospital	Kaweah Delta Hospital	Kearny	NRG/Dynegy Power Corp
Kekawaka Power House	STS Hydropower Ltd	Kelco Biopolymers A Unit of Monsanto Co San Diego	Monsanto Co
Kern Front	Kern Front Ltd	Kern River Cogeneration Co	Kern River Cogeneration Co
Kern River Eastridge	Chevron USA Inc	King City Power Plant	BAF Energy Inc
Kingsburg Cogeneration	KES Kingsburg LP	Kyocera Project	Kyocera America Inc
La Paloma Generating	La Paloma Gen Trust LTD	Lincoln Facility	Sierra Pacific Industries Inc
Linde Wilmington	Praxair Inc	Live Oak Cogen	Live Oak Limited
Loews Santa Monica Beach Hotel	Strategic Hotel Capital Inc	Loma Linda University Cogeneration	Loma Linda University
Long Beach Generation LLC	Long Beach Generation LLC	Lopez Canyon Landfill	MM Lopez Energy LLC
Los Angeles Cold Storage Co	Los Angeles Cold Storage	Los Angeles Refinery Wilmington Plant	Tosco Corporation
Los Medanos Energy Center	Calpine Corporation	Lost Creek I	Snow Mountain Hydro LLC
Lost Hills Cogeneration Plant	AERA Energy LLC	Loveridge Road Power Plant	GWF Power Systems LP
Loyalton Facility	Sierra Pacific Industries Inc	M M Yolo Power LLC Facility	M M Yolo Power LLC
Mammoth Pacific I	Mammoth Pacific LP	Mammoth Pacific II	Mammoth Pacific LP
Mandalay Generating Station	Reliant Energy Mandalay LLC	Marina Landfill Gas	Monterey Reg Waste Mgmt Dist
Marsh Road Power Plant	Gas Recovery Systems Inc	Martinez Refining Co A Div of Equilon Enterprises	Martinez Refining Co
Martinez Regen Sulfuric Acid Plant	Rhodia Inc	McKittrick Cogen	McKittrick Ltd
McKittrick Cogeneration Plant	Texaco Exploration&Prod Inc	Mecca Plant	Colmac Energy Inc
Mendota Biomass Power Ltd	Mendota Biomass Power Ltd	Mesa Wind Developers (ZPI)	Zond Systems Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Mesa Wind Developers (ZPII)	Zond Systems Inc	Mesquite Resource Recovery Project	New Charleston Power I LP
Metcalf Energy Center	CalpineCorp&Bechtel Enterprise	Mid Set Cogeneration Co	Mid Set Cogeneration Co
Midway Sunset Cogeneration Co	Midway-Sunset Cogeneration Co	Miramar	NRG/Dynegy Power Corp
Miramar Landfill MBC	M M Miramar Energy	Modesto Energy LP	Modesto Energy LP
Mojave Cogeneration Co	Mojave Cogeneration Co	Mojave 16	ESI Mojave LLC
Mojave 17	ESI Mojave LLC	Mojave 18	ESI Mojave LLC
Mojave 3 Mojave 5	TPC 3/5 Inc TPC 3/5 Inc	Mojave 4 Monterey Regional Water Pollution Control Cogen	TPC 4 Inc MRWPCA
Montezuma Hills Windplant	Windpower Partners 1989 LP	Mountainview Power Co LLC	Mountainview Power Co LLC
Mt Lassen Power	Mt Lassen Power	Mt Poso Cogeneration	Mt Poso Cogeneration Co
Muck Valley Hydroelectric	Malacha Hydro Ltd Partnership	Municipal Cogen Plant	Palm Springs City of
Nacimiento Hydro Project	Monterey Cnty Water Res Agency	Naval Hospital Medical Center	California Dept of Navy
Naval Station	NRG/Dynegy Power Corp	Naval Station Energy Facility	Applied Energy Inc
Naval Training Center	NRG/Dynegy	Nelson Creek Power	Nelson Creek Power Inc
New Hogan Power Plant	Calaveras County Water Dist	Newby Island I	Gas Recovery Systems Inc
Newby Island II	Gas Recovery Systems Inc	Nichols Road Power Plant	GWF Power Systems LP
North Island	NRG/Dynegy Power Corp	North Island Energy Facility	Applied Energy Inc
North Midway Cogeneration Plant	Texaco Exploration&Prod Inc	Northwind Energy Inc	Northwind Energy Inc
Nove Power Plant	Nove Investments Inc	NP Cogen Inc	NP Cogen Inc
NRG Energy Inc	RSD Power Partners LP	NTC MCRD Energy Facility	Applied Energy Inc
O'Brien California Cogen Ltd	Marlow Power Steam Inc	Oak Creek Energy Systems Inc	Oak Creek Energy System Inc
Oildale Cogen	Oildale Energy LLC	Olinda Generating Plant	Brea Power Partners LP
Olive View Medical Center	Los Angeles County	Olsen	Synergics Inc
Ontario Mill	Inland Paperboard Packing Inc	Ormesa Geothermal II	Ormesa Geothermal II
Ormesa I	Ormesa Geothermal	Ormesa 1 E Facility	Star Group 1E Geothermal Partn
Ormesa 1H	Ormesa Geothermal 1H Trust	Ormond Beach Generating Station	Reliant Engy Ormand Beach LLC
Oroville Cogeneration LP	Oroville Cogeneration LP	Otay	Pacific Recovery Corp
Otay Mesa Generating Project	Otay Mesa Generating Co LLC	Oxford Cogeneration Facility	Aera Energy LLC
Oxnard	Pacific Recovery Corp	Oxnard	Procter & Gamble Co
Oxnard Wastewater Treatment Plant	Oxnard City of	OLS Energy Camarillo	U S Trust Co of California
OLS Energy Chino	U S Trust Co of California	Pacific Oroville Power Inc	Pacific Oroville Power Co
Pacific West	Pacific West 1	Painted Hills Wind Developers	Zond Systems Inc
Palomar Medical Center	Palomar Memorial Hospital	Palos Verdes Gas to Energy Facility	LA County Sanitation Districts
Park Pak Products	Paper Pak Products Inc	Patio Test Cell Solar Turbines Inc	Solar Turbines Inc
Penrose	8309 Tujunga Avenue Corp	Pitchess Cogeneration Station	Los Angeles County
Pittsburg Power	Southern Energy California	Plant No 1	County Sanitation Orange Cnty
Plant No 2	County Sanitation Orange Cnty	Pleasanton Local Reliability LLC	Pleasanton Local Reliability
Ples I	Mammoth Pacific LP	Ponderosa Bailey Creek	Snow Mountain Hydro LLC

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Port of Stockton District Energy Facility	POSDEF Power Co LP	Potrero Power	Southern Energy California
Puente Hills Energy Recovery	LA County Sanitation Districts	Pulp Mill Power House	Louisiana Pacific Samoa Inc
PE Berkeley Inc	U S Trust Co of New York	Quincy Facility	Sierra Pacific Industries Inc
Recot Inc Cogeneration Plant	Recot Inc	Rhodia Dominguez Plant	Rhodia Inc
Richard J Donovan Correctional Facility Rock Mt	California Dept of Corrections	Richmond Cogeneration Project	Chevron USA Inc
Ridgetop Energy LLC	Ridgetop Energy LLC	Ridgetop Energy LLC II	Ridgetop Energy LLC II
Ridgewood/Byron Power Partners LP	Ridgewood/Byron Power LP	Rincon Facility	Nuevo Energy Co
Rio Bravo Fresno	Rio Bravo Fresno	Rio Bravo Hydroelectric Project	Olcese Water District
Rio Bravo Jasmin	Rio Bravo Jasmin	Rio Bravo Poso	Rio Bravo Poso
Rio Bravo Rocklin	Rio Bravo Rocklin	Ripon Mill	Ripon Cogeneration Inc
Riverside Canal Power Co	Riverside Canal Power Co Inc	Roaring Creek Water Power	DBA Shasta Hydroelectric
Rock Creek Limited Partnership	Sithe Energies Power Serv Inc	Saint Agnes Medical Center	Saint Agnes Medical Center
Saint Johns Health Center	Saint Johns Health Center	Salinas	Pacific Recovery Corp
Salinas River Cogeneration Co	Salinas River Cogeneration Co	Salk Institute	Salk Institute
Salton Sea Unit 1	Salton Sea Power Generatn LP 1	Salton Sea Unit 2	Salton Sea Power Generatn LP 2
Salton Sea Unit 3	Salton Sea Power Generatn LP 3	Salton Sea Unit 4	Salton Sea 4 Fish Lake Pwr Gen
San Antonio Community Hospital	San Antonio Community Hospital	San Diego State University	San Diego State University
San Dimas Wash Generating Station	San Gabriel Valley Mun Wtr Dt	San Gabriel Facility	Ripon Cogeneration Inc
San Gabriel Hydroelectric Project	San Gabriel Hydroel Associates	San Gorgonio Farms Wind Energy Power Plant	San Gorgonio Wind Farms Inc
San Gorgonio Westwinds II LLC	San Gorgonio Westwinds II LLC	San Gorgonio Windplant WPP93	Windpower Partners 1993 LP
San Joaquin Cogen	San Joaquin Cogen Ltd	San Jose Cogeneration	San Jose Cogeneration Co
San Jose Convention Center	City of San Jose	San Marcos	Landfill Generating Partners
Sand Bar Power Plant	Tri Dam Power Authority	Santa Clara	Pacific Recovery Corp
Santa Clara	Zond Systems Inc	Santa Felicia Hydro Plant	United Water Conservation Dist
Santa Maria Cogen Plant	Santa Maria Cogeneration Inc	Santa Ynez Facility	Exxon Mobil Production Co
Sargent Canyon Cogeneration Co	Sargent Canyon Cogeneration Co	Second Imperial Geothermal Co SIGC Plant	Second Imperial Geothermal Co
Sierra Pacific Industries	Sierra Pacific Industries Inc	Sierra Power Corp	Sierra Power Corp
Site 980 65	Madera Chowchilla Wt Pwr Auth	Sky River Partnership	Enron Wind
Slate Creek	Slate Creek Hydro Assoc LP	Smurfit Newsprint Corp	Smurfit Newsprint Corp
Smurfit Stone Container Corp	Smurfit Stone Container Corp	Solano County Cogeneration Plant	Solano County
South Belridge Cogen Facility	Aera Energy LLC	South Belridge Cogen Facility Section II	AERA Energy LLC
Southeast Kern River Cogen	Texaco Exploration&Prod 'n Inc	Southeast Resource Recovery	SERRF Joint Powers Authority
Spadra Landfill Gas to Energy	LA County Sanitation Districts	Spicer Meadow Project	Calaveras County Water Dist
Stanislaus Resource Recovery Facility	Ogden Energy Group Inc	Stockton CoGen Co	Stockton Cogen Co
Success Power Project	Lower Tule River Irr District	Sunnyside Cogeneration Partners LP	Sunnyside Cogeneration Partns
Sunrise Cogeneration & Power Co	Sunrise Cogeneration & Pwr Co	Susanville Facility	Sierra Pacific Industries Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Sutter Power Plant	Calpine Corp	Swanmill Windfarm I	Swanmill Windfarm I
Sycamore Cogeneration Co	Sycamore Cogeneration Co	Sycamore San Diego	Landfill Generating Partners
SEGS I	Sunray Energy Inc	SEGS II	Sunray Energy Inc
SEGS III	Luz Solar Partners Ltd III	SEGS IV	Luz Solar Partners Ltd IV
SEGS IX	Luz Solar Partners Ltd IX	SEGS V	Luz Solar Partners Ltd V
SEGS VI	Luz Solar Partners Ltd VI	SEGS VII	Luz Solar Partners Ltd VII
SEGS VIII	Luz Solar Partners Ltd VIII	SRI International Cogen Project	IPT SRI Cogeneration Inc
Tehachapi Wind Resource I	CalWind Resources Inc	Tehachapi Wind Resource II	CalWind Resources Inc
Television City Cogen LP	Television City Cogen LP	Terminus Hydroelectric Project	Kaweah River Power Authority
The Pacific Lumber Co	Pacific Lumber Co	Three Forks Hydroelectric Project	Mother Energy Inc
Torrance Refinery Tosco Refining Co	Mobil Oil Corp Tosco Corp	Tosco Refining Co Total Energy Facilities	Tosco Corp LA County Sanitation Districts
Toyon	8309 Tujunga Avenue Corp	Toyowest I	TPC Toyowest I Holdings Inc
Tracy Biomass Plant	Thermal Energy Dev Partner LP	Tulare City Landfill	M M Tulare Energy LLC
TRW ASD	TRW Inc	TXI Riverside Cement Power House	U S West Financial Service Inc
U S Borax Inc	U S Borax Inc	Ultrapower Chinese Station	Pacific Ultrapower Chinese
Ultrapower 3 Blue Lake	North American Power Group	Union Tribune Publishing Co	Copley Press Inc
United Cogen Inc	United Cogen Inc	Univ of San Francisco Cogen	University of San Francisco
University of California	University of California	Unocal Fred L Hartley Research Center	Union Oil Co of California
UC Santa Cruz Cogeneration	Santa Cruz Cogeneration Assoc	UCLA South Campus Central Chiller Cogen Project	University of CA Los Angeles
USD Cogeneration Facility	University of San Diego	Veterans Home of California	Yountville Cogeneration Assoc
Victory Garden	Zond Systems Inc	Victory Garden Phase IV	Victory Garden Phase IV
Viking Windfarm I	TPL Windfarm LLC	Viking Windfarm II	TOMEN POWER
Vulcan	Vulcan/BN Geothermal Power Co	Wadham Energy LP	Wadham Energy LP
Warm Springs Hydroelectric Project	Sonoma County Water Agency	Watson Cogeneration Co	Arco Products Co
Watsonville Cogeneration Project	Calpine Monterey Cogeneration	Weir Cogeneration Plant	AERA Energy LLC
Welpport Lease Project	Nuevo Energy Co	West Ford Flat Power Plant	Calpine Geysers LP
Westend Facility	IMC Chemicals Inc	Westwind Trust	Westwind Trust
Wheelabrator Hudson Energy Co	Wheelabrator Environmental Sys	Wheelabrator Lassen Inc	Wheelabrator Environmental Sys
Wheelabrator Martell Inc	Wheelabrator Martell Inc	Wheelabrator Norwalk Energy Company Inc	Wheelabrator Environmental Sys
Wheelabrator Shasta	Wheelabrator Environmental Sys	Whitewater Hydroelectric Plant	Desert Water Agency
Wilbur East Power Plant	GWF Power Systems LP	Wilbur West Power Plant	GWF Power Systems LP
Windland, Inc	Windland Inc	WindDriven LLC	WindDriven LLC
Wintec Energy Ltd	Wintec Energy Ltd	Woodland Biomass Power Ltd	Woodland Biomass Power Ltd
Woodward Power Plant	South San Joaquin Irr District	Yuba City Cogeneration Partners LP	Yuba City Cogen Partners LP
1 Power Plant Richmond CA	Chevron USA Inc	251 Project	Zond Systems Inc
33 East 85-A	Zond Systems Inc	33 East 85-B	Zond Systems Inc
4160 V Cogeneration System Colorado	Sea World of California		

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
American Atlas 1 Cogeneration Plant	American Atlas 1 Ltd	American Gypsum Cogeneration	Centex Eagle Gypsum Co LLC
Arapahoe Combustion Turbine Project	Indeck Colorado LLC	Betasso Hydroelectric Plant	City of Boulder
Brush Cogen Project Phase 2 BCP	Brush Cogeneration Partners	Brush IV	Colorado Energy Management LLC
Brush Power Project Phase 1 CPP	Colorado Power Partners	City of Boulder Lakewood Hydroelectric Plant	City of Boulder
Dillon Hydro Plant	Denver City County of	Foothills Hydro Plant	Denver City & County-Foothills
Front Range Power Co	Front Range Power Co	Glenwood Springs Salt Project	Glenwood Springs Salt Co LP
Gross Hydro Plant	Denver City & County of Dillio	Hillcrest Powerplant	Denver City & County
Ignacio Gasoline Plant	Williams Field Services	Johnstown Cogeneration	Johnstown Cogeneration Co LLC
KQ1	Front Range Energy Associates	Manchief Electric Generating Station	Fulton Cogeneration Associates
Metro Wastewater Reclamation District	Metro Wastewater Reclamation	North Fork Hydro Plant	Denver City & County of Dillio
Redlands Water & Power Co	Redlands Water&Power Co	Strontia Springs Hydro Plant	Denver City & County of Dillio
Sugarloaf Hydro Plant	STS Hydropower Ltd	Taylor Draw Hydroelectric Facility	Rio Blanco Water Conserv Dist
Thermo Greeley Inc	KN/Thermo LLC	Thermo Power Electric Inc	Thermo Power & Electric Inc
Trigen Colorado Energy Corp	Trigen Nations Energy Co	TCP 122	Thermo Cogeneration Partner LP
TCP 150	Thermo Cogeneration Partner LP	University of Colorado	University of Colorado
Vallecito Hydroelectric	Parmigan Res & Engy Inc	Valmont Combustion Turbine Project	Indeck Colorado LLC
Williams Fork Hydro Plant	Denver City & County of Dillio		
Connecticut			
American Ref Fuel Co Of SE CT	American Ref Fuel Co Of SE CT	AES Thames Incorporated	AES Thames Incorporated
Branford	CT JET Power LLC	Bridgeport Energy	Bridgeport Energy LLC
Bridgeport Resco	Wheelabrator Environmental Sys	Bridgeport Station	Wisvest Connecticut LLC
Bristol Resource Recovery Facility	Odgen Projects Inc	Capital District Energy Center Cogen Assoc	Capital District Energy Center
Colebrook Hydroelectric	Metropolitan Dist Hartford	Cos Cob	CT JET Power LLC
Dexter Cogeneration Facility	Dexter Corporation	Downtown Cogeneration Associates G Fox Plant	Downtown Cogeneration Assoc LP
Exeter Energy Project	Exeter Energy LP	Franklin Drive	CT JET Power LLC
Goodwin Hydroelectric	Metropolitan Dist Hartford	Hartford Hospital Cogeneration	Hartford Steam Co
Hartford Landfill	MM Hartford Energy LLC	Kinneytown New Old	Kinneytown Hydro Co Inc
Lake Road Generating	PG&E National Energy Group	McCallum Enterprise I LP	McCallum Enterprises I LP
Meriden Power Project	PDC El Paso Meriden LLC	Mid Connecticut Facility	Connecticut Resource Recv Auth
Middletown	Middletown Power LLC	Milford Power Project	Milford Power Co LLC
Montville Station	Montville Power LLC	New Haven Harbor	Wisvest Connecticut LLC
New Milford Gas Recovery	Bio Energy Partners	NRG Devon Station	Devon Power LLC
NRG Norwalk Harbor Generating Station	Norwalk Harbor Power LLC	Pfizer Inc	Pfizer Inc
Quinebaug Five Mile Project	Quinebaug Associates LLC	Riley Energy Sys of Lisbon Wheelabrator Tech Inc	Eastern CT Resrcs Recovery Auth
Shelton Landfill Gas Recovery Elect Gen Facility	Resource Technology Corp	Sprague Paperboard	Caraustar Industries Inc
Stone Container Corp Uncasville	Stone Container Corp	Torrington Terminal	CT JET Power LLC

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
United Technologies	United Technologies	Wallingford Resource Recovery Facility	Ogden Projects Inc
Delaware			
Delaware City Plant	Motiva Enterprises LLC	Seaford Delaware Plant	E I DuPont De Nemours & Co
Florida			
Anheuser Busch Inc Jacksonville Brewery	Anheuser Busch Inc	Auburndale Power Partners LP	Auburndale Power Partners LP
Baptist Medical Center	Baptist Memorial Hospital	Bay Resource Management Center	Bay Cnty Brd of Cnty Commissio
Blackjack Creek Treating	Petro Operating Co	Bryant Sugar House	United States Sugar Corp
Buckeye Florida LP	Buckeye Florida LP	Cargill Fertilizer Inc	Cargill Fertilizer Inc
Cargill Fertilizer Inc Bartow	Cargill Fertilizer Inc	Cedar Bay Generating Co LP	Cedar Bay Generating Co LP
Central District Wastewater Treatment Plant	Miami Dade Water & Sewer Dept	Central Power&Lime Inc	Central Power and Lime Inc
Citrus World Inc	Citrus World Inc	City of Tampa Howard F Curren AWT Plant	Tampa Dept of Sanitary Sewers
Clewiston Sugar House	United States Sugar Corp	Centrale Citrus Juices USA Inc	Centrale Citrus Juices USA Inc
Centrale Citrus Juices USA Inc Leesburg	Centrale Citrus Juices USA Inc	CFI Plant City Phosphate Complex	CF Industries Inc
CSL Gas Recovery	Bio Energy Partners	Energy Development Corp	Energy Development Corp
Farmland Hydro LP	Farmland Hydro LP	Florida Coast Paper Co LLC	Florida Coast Paper Co LLC
Hardee Power Station	Hardee Power Partners Ltd	Hillsborough County Resource Recovery Facility	Hillsborough County
Indiantown Cogeneration Facility	Indiantown Cogeneration LP	IMC Agrico Co New Wales Operations	IMC Agrico Co
IMC Agrico Co Nichols Operations	IMC Agrico Co	IMC Agrico Co South Pierce Operations	IMC Agrico Co
Jefferson Power LC	Jefferson Power LC	Jefferson Smurfit Corp	Jefferson Smurfit Corp
Jefferson Smurfit Corp Jacksonville	Jefferson Smurfit Corp	Lake Cogen Ltd	Lake Cogen Ltd
Lake County Resource Recovery Facility	Ogden Projects Inc	Lee County Solid Waste Energy Recovery Facility	Lee County Board Commissioners
McKay Bay Facility	City of Tampa	Merritt Square Mall	John Hancock Life Insurance Co
Miami Dade County Resources Recovery Facility	Miami Dade County	Mulberry Cogeneration Facility	Polk Power Partners LP
Mulberry Phosphates Inc	Mulberry Phosphates Inc	Nitram Inc	Nitram Inc
North County Regional Resource Recovery Facility	Solid Waste Auth ofPalm Beach	Okeelanta Power LP	Okeelanta Power LP
Oleander Power Project LP	Oleander Power Project LP	Orange Cogeneration Facility	Orange Cogeneration LP
Orlando CoGen LP	Orlando CoGen LP	Osceola Power LP	Gator Generating Co LP
Palatka Operations	Georgia Pacific Corp	Pasco Beverage Co	Pasco Beverage Co
Pasco Cogen Ltd	Pasco Cogen Ltd	Pasco County Solid Waste Resource Recovery	Pasco County Florida
Pensacola Cogeneration Plant	Pensacola Christian College	Pensacola Florida	Champion International Corp
Pensacola Florida Plant	Solutia Inc	Perpetual Energy Corp	Perpetual Energy Corp
Pinellas County Resource Recovery	Pinellas Cnty Dpt Solid Wst Op	Rayonier Fernandina Mill	Rayonier Inc
Reliant Energy Indian River Plant	Reliant Energy Indian RiverLLC	Reliant Energy Osceola	Reliant Energy Osceola LLC
Ridge Generating Station	Ridge Generating Station LP	Santa Rosa Energy Center	Santa Rosa Energy LLC
Seminole Mill	Smurfit Stone Container Corp	South District Wastewater Treatment Plant	Miami Dade Water Sewer Dept
South Florida Cogeneration Associates	South Florida Cogen Associates	Southernmost Waste To Energy Facility	City of Key West
St Josephs Hospital	St Josephs Hospital	St Vincents Medical Center	St Vincents Medical Center

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Stone Container Corp Panama City Mill	Smurfit Stone Container Corp	Suwannee River Chem Complex	White Springs Agr Chemical Inc
Swift Creek Chemical Complex	White Springs Agr Chemical Inc	Timber Energy Resources Inc	Timber Energy Resources Inc
Tropicana Products Inc Bradenton Cogen	Tropicana Products Inc	U S Agri Chemicals Corp Fort Meade Chemical Prod	U S Agri Chemicals Corp
Volusia County Landfill	M M Volusia Energy LLC	Wheelabrator North Broward	Wheelabrator Environmental Sys
Wheelabrator South Broward	Wheelabrator Environmental Sys		
Georgia			
Athens Regional Medical Center	Athens Regional Medical Center	Atlanta Gift Mart LP	Atlanta Gift Mart LP
Augusta Energy Center	Augusta Energy LLC	Avondale Mills Inc	Avondale Mills Inc
AT&T Alpharetta Center	AT&T Communications	B J Gas Recovery	Bio Energy Partners
Bank of America Plaza	CSC Associates	Brown Williamson Tobacco Co	Brown Williamson Tobacco Co
Brunswick Pulp & Paper Co	Georgia Pacific Corp	BACONTON Power	Baconton Power LLC
Cedar Springs	Georgia Pacific Corp	Compaq Computer Corp	Compaq Computer Corp
CNN Center	TBS Properties	Dekalb Medical Center	Dekalb County Hospital Auth
Derst Baking Co	Derst Baking Co	Doyle Generating Facility	Doyle I LLC
Duke Energy Murray LLC	Duke Energy North America LLC	Eagle Phoenix	Eagle Phoenix Hydro Co Inc
Flint River Operations	Weyerhaeuser Co	Ford Motor Co Atlanta Assembly Plant	Ford Motor Co
G P Gypsum Corp	G P Gypsum Corp	Georgia-Pacific Center	GAMET
Gilman Paper Co	Gilman Paper Co	Graniteville Co Enterprise Division	Enterprise Mill LLC
Hartwell Energy LP	Hartwell Energy LP	Heard County Power LLC	Heard County Power LLC
Hercules Inc Brunswick Plant	Hercules Inc	High Shoals Hydro	High Shoals Hydro
Imerys Kaolin Co Jeffersonville Plant	Nord Kaolin Co	Inforum	Cousins Properties Inc
Inland Paperboard Packaging Rome Linerboard Mill	Inland Paperboard & Packaging In	International Paper Augusta Mill	International Paper Co
International Paper Co Savannah	International Paper Co	Interstate Paper Corp Riceboro	Interstate Paper Co
J M Huber Corp Engineered Minerals Div Huber	J M Huber Corp	J M Huber Corp Engineered Minerals Div Wrens	J M Huber Corp
Lindale Manufacturing Inc	Lindale Manufacturing Inc	LG&E Monroe Energy Facility	LG&E Power Monroe LLC
Mid Georgia Cogen	Mid-Georgia Cogen LP	Milstead	Mill Shoals Hydro Co Inc
Naval Submarine Base Kings Bay GA	Kings Bay Naval Base	NEXPAK	Palladium Equity Partners
Porterdale Hydro	Porterdale Associates	Rabun Gap Cogeneration Facility	Rabun Apparel Inc
Rayonier Jesup Mill	ITT Rayonier Inc	Riverside Manufacturing Co	Riverside Manufacturing Co
Riverwood International USA Inc	Riverwood Internatl USA Inc	Riverwood 100 Building	European American Realty Ltd
Robert L Sutton Jr Water Reclamation Facility	Cobb County Water System	Savannah Energy Systems Co	Katy Industries
Savannah River Mill	Fort James Operating Co	Savannah Sugar Refinery	Savannah Foods&Industries Inc
Shepherd Center	Shepherd Center	South Georgia Medical Center	Lowndes County Hospital Auth
Southern Co Services Inc	Equity Property	State Farm Insurance Co ISC East	State Farm Mutal Auto Insur Co
Sun Trust Plaza	Sun Trust Plaza Associates LLC	SEI Texas Bosque County Peaking Plant	SEI Texas LP
SEI Texas Weatherford Peaking Plant	SEI Texas LP	SP Newsprint Co	SP Newsprint Co

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Tenaska Georgia Generation Facility	Tenaska Georgia Partners LP	Thiele Kaolin Co Reedy Creek Plant	Thiele Kaolin Co
Thiele Kaolin Company Sandersville Plant	Thiele Kaolin Co	Thomaston Mills Cogeneration Facility	Thomaston Mills Inc
Tiger Creek Power Facility	LG&E Power Tiger Creek LLC	Valdosta	Archer Daniels Midland Co
Valdosta Water Treatment Plant	City of Valdosta	Webster Lake Project No 4754	Webster Hershel L
West Georgia Generating Co	West Georgia Generating Co LP	YKK USA Incorporated Chestney Facility	YKK USA Inc
191 Peachtree Tower	191 Peachtree Associates	3200 Wildwood Plaza	Wildwood Associates
Hawaii			
AES Hawaii Inc	AES Hawaii Inc	AMFAC Sugar Kauai Western Operations	AMFAC Sugar Kauai Wstrn Oper
BHP Tesoro Hawaii Corp	Tesoro Hawaii Corp	Chevron Products Co	Chevron Refinery
Gay Robinson Inc	Gay and Robinson Inc	H Power	DFO Partnership
Hamakua Energy Plant	Hamakua Energy Partners LP	Hawaiian Coml&Sugar Co	Hawaiian Coml&Sugar Co Ltd
Kalaeola Cogeneration Plant	Kalaeola Partners LP	Kalaheo Hydro	McBryde Sugar Co Ltd
Kamaoa Wind Farm	Apollo Energy Corporation	Kapaa Hawaii	Kapaa Generating Partners
Lihue Plantation Co Ltd	Lihue Plantation Co Ltd	Pepeekeo Power Plant	Hilo Coast Processing Co
Puna Geothermal Venture I	CE Puna LP	Wailuku River Hydroelectric	Synergics Inc
Wainiha Hydro	McBryde Sugar Co Ltd		
Idaho			
Amalgamated Sugar Co LLC Nampa Factory	Amalgamated Sugar Co Nampa	Auger Falls	Cogeneration Inc
Barber Dam	Fulcrum Inc	Birch Creek Power	Birch Power Co
Blind Canyon Hydro	Blind Canyon Aquaranch	Bypass Ltd	Bypass Ltd
Crystal Springs	Crystal Springs Hydroelectric	Dietrich Drop	BP Hydro Associates
Don Plant	Simplot Leasing Corp	Dry Creek Project	CBS Corp
El Dorado Hydro Elk Creek	El Dorado Hydro	Emmett Power Co	Wood Products Division
Felt Hydroelectric Plant	CDM Hydroelectric Co	Ford Hydro LP	Ford Hydro LP
Glenns Ferry Cogen Partners	Glenns Ferry Cogen Partners	Goose Creek	Western Hydro Electric Inc
Hazelton B Hydro	Hazelton/Wilson Power J V	Horseshoe Bend Hydroelectric Project	Horseshoe Bend Hydroelec Co
K W Co	K W Co	Koyle Ranch Hydroelectric Project	Koyle Hydro Inc
Lateral 10 Ventures	Lateral 10 Ventures	Little Mac Project	J & R Energy Inc
Little Wood Hydroelectric Project	Littlewood Irrigation District	Low Line Rapids	BP Hydro Associates
Lucky Peak Power Plant Project	Boise Kuna Irrigat Dist et al	Magic Dam Hydroelectric Project	Magic Reservoir Hydroelec Inc
Marsh Valley Development Inc	Marsh Valley Development Inc	Mi 28 Water Power Project	Mi 28 Water Power Project LLC
Mink Creek Hydro	Fackrell Robert	Notch Butte Hydro Co Inc	Notch Butte Hydro Co Inc
Plummer Sawmill	Coeur d 'Alene Tribe	Potlatch Corp Idaho Pulp Paper Board Div	Potlatch Corp
Power Investments Inc	Power Investments Inc	Rock Creek I	Rock Creek I
Rock Creek II	BP Hydro Associates	Rupert Cogeneration Project	Rupert Cogeneration LP
S E Hazelton A LP	SE Hazelton A LP	Smith Falls Hydroelectric Project	Smith Falls Hydropower
South Forks Hydro	Southforks Joint Venture	Tamarack Energy Partnership	Tamarack Energy Partners
The Amalgamated Sugar Company	Amalgamated Sugar Co LLC	Wilson Lake Hydroelectric Project	Wilson Power Co

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Illinois			
Abbott Power Plant Univ of IL Urbana Champaign	Univ of IL Board of Trustees	Alliant SBG-9805 Rockford Products	Alliant Indst Serv Energy Appl
Alsip Paper Condominium Association	Georgia Pacific Tissue LLC	Art Institute of Chicago	Art Institute of Chicago
Aux Sable Power Plant	Kinder Morgan Power Co	Aventis Behring LLC	Armour Pharmaceutical Co
Baldwin Energy Complex	Dynegy Midwest Generation Inc	Biodyne Congress	Resource Technology Corp
Biodyne Pontiac	Resource Technology Corp	Biodyne Beecher	Resource Technology Corp
Biodyne Lansing	Resource Technology Corp	Biodyne Lyons	Resource Technology Corp
Biodyne Peoria	Resource Technology Corp	Biodyne Springfield	Resource Technology Corp
Bloom	Midwest Generation LLC	Bunge Foods	Bunge Foods
Calumet	Midwest Generation LLC	Calumet Energy Team LLC	Wisvest Corp
Calumet Power	Peoples Energy Resource Corp	Chicago	Froedtert Malt
Chicago Baking Co Chicago Plant Cogeneration Facility	Interstate Brands Co Koppers Industries Inc BP Amoco Naperville Complex	Chicago East Plant Co Generation Facility CogenAmerica Morris LLC	Viskase Corp University of Illinois CogenAmerica Morris LLC
Collins	Midwest Generation LLC	Cook Energy Facility	Duke Energy Cook LLC
Cordova Energy Center	Cordova Energy Co LLC	Corn Products Illinois	Corn Products International
Crawford	Midwest Generation LLC	Crete Energy Park	Power Energy Partners LLC
CID Gas Recovery	Bio Energy Partners	Dayton Hydro	Midwest Hydro Inc
Decatur	Archer Daniels Midland Co	Decatur Plant Cogen	A E Staley Manufacturing Co
Dixon Hydroelectric Dam	STS Hydropower Ltd	Dixon Marquette	Dixon Marquette
Duraco Products Incorporated	Duraco Products Inc	DuPage County Region 9 West Wastewater Treatment	DuPage County Environmental
Electric Junction	Midwest Generation LLC	Elwood Energy II LLC	Dominion Energy
Elwood Energy III LLC	Dominion Energy	Elwood Energy LLC	Elwood Energy LLC
Entenmanns Co Generation Facility	KMS Bakery Power Partners LP	Evanston Township High School District 202	Evanston Board of Education
Fisk Street	Midwest Generation LLC	Fox Metro Water Reclamation District	Fox Metro Water Reclamation
Fox River Peaking Power Plant	Coastal Power Co	Gaines Pet Foods Corp	Star-Kist Foods Inc
Galesburg	Archer Daniels Midland Co	General Mills West Chicago	General Mills Inc
Gibson City	Union Electric Dvlpmnt Corp	Greene Valley Gas Recovery	Bio Energy Partners
Havana	Dynegy Midwest Generation Inc	Hennepin Power Station	Dynegy Midwest Generation Inc
Hoffer Plastics	Hoffer Plastics	Holland Energy Facility	Holland Energy LLC
Illinois Refining Division	Marathon Ashland Petroleum LLC	Indeck Bourbonnais Energy Center	Indeck Bourbonnais LLC
Indeck Libertyville Energy Center	Indeck Libertyville LLC	Indeck Pleasant Valley Energy Center	Indeck Pleasant Valley LLC
Indeck Rockford Energy Center	Indeck Rockford LLC	Indeck-Chicago Heights Energy Center	Indeck-Chicago Heights LLC
Indeck-Holiday Hills Energy Center	Indeck Holiday Hills LLC	Ingersoll Milling Machine Co	Ingersoll Milling
IIT Cogeneration Facility Jacobs Energy Corp	Illinois Inst of Technology Jacobs Energy Corp	IVEX Corp Jefferson Smurfit Corp U S	IVEX Corp Jefferson Smurfit Corp
John Deere Harvester Works	John Deere Harvester Works Co	Joliet Refinery	Mobil Oil Corp
Joliet 29	Midwest Generation LLC	Joliet 9	Midwest Generation LLC
Kankakee County Landfill Gas Recovery	Bio Energy Partners	Kankakee Energy Facility	Duke Energy Kankakee LLC

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Kankakee Hydroelectric Facility	City of Kankakee	Kendall County Generation Facility	LSP Kendall Energy LLC
Kincaid Generation LLC	Kincaid Generation LLC	Kinmundy	Union Electric Dvlpmnt Corp
Klein Tools Incorporated Chicago	Klein Tools Inc	Lake Gas Recovery	Bio Energy Partners
Lauhoff Grain Co	Lauhoff Grain Co	Lee County Generating Station	Duke Energy Lee County LLC
Lincoln Energy Center	Des Plaines Green Land Dev LLC	Lincoln Generation LLC	Lincoln Generation LLC
Little Company of Mary Hospital	Little Co of Mary Hospital	Lockport Powerhouse	Metro Wtr Recl Dist GreaterCHI
Lombard	Midwest Generation LLC	LTV Steel So Chicago Works	LTV Steel Co Inc
M&M Mars Chicago	M&M Mars Inc	Milam Gas Recovery	Bio Energy Partners
Mooseheart Power House	Moose International	Nelson Generation Facility	LSP Nelson Energy LLC
New Heights Recovery & Pwr LLC	New Heights Recovery & Pwr LLC	New Heigts Recovery & Pwr LLC	New Heights Recovery & Pwr LLC
Nicor Gas	Northern Illinois Gas Co	NALCO Chemical Co	Nalco Chemical Co
Oglesby	Dynegy Midwest Generation Inc	Panduit Corporation Tinley Park	Panduit Corp
Pekin Paperboard Co	Pekin Paperboard Co LP	Peoria	Archer Daniels Midland Co
Phelps Dodge Chicago Rod	Phelps Dodge Chicago Rod	Pinckneyville	Union Electric Dvlpmnt Corp
Powerton	Midwest Generation LLC	PPG Industries Incorporated Works 14	PPG Industries Inc
Reliant Energy Aurora LP	Reliant Energy Pwr Gen Inc	Reliant Energy Cardinal LP	Reliant Energy Cardinal LP
Reliant Energy McHenry County LP	Reliant Energy Power Gen Inc	Reliant Energy Shelby County	Reliant Energy Pwr Generation
Resurrection Hospital	Sisters of Resurrection Hosptl	Robbins Resource Recovery Facility	Village of Robbins
Rock Tenn Co	Rock Tenn Co	Rocky Road Power LLC	Rocky Road Power LLC
Royster Clark Nitrogen Inc	Royster Clark Nitrogen Inc	Sabrooke	Midwest Generation LLC
Saint Francis Hospital	Resurrection Health Care	Saint Mary of Nazareth Hospital Center	Sisters ofthe Holy Family Naza
Settlers Hill Gas Recovery	Bio Energy Partners	Sherman Hospital	Sherman Hospital
Stallings	Dynegy Midwest Generation Inc	Steger	Archer Daniels Midland Co
Stickney Water Reclamation Plant	MWRD W SW Facility	Taylorville	Archer Daniels Midland Co
Tazewell Gas Recovery	Bio Energy Partners	Thornridge High School	Thornton Twnshp Schl Dist 205
Thornwood High School	Thornton Twnshp Schl Dist 205	Tilton	Dynegy Midwest Generation Inc
Trigen Peoples District Energy Co	Trigen Peoples Dist Energy Co	Tuscola Station	Trigen Cinery SolutionTuscola
University Park Energy LLC	University Park Energy LLC	Vermilion Power Station	Dynegy Midwest Generation Inc
Warner Lambert Co Rockford	Warner Lambert Co	Waukegan	Midwest Generation LLC
Wells Manufacturing Co Dura Bar Division	Wells Manufacturing Co	West Chicago Energy LLC	West Chicago Energy LLC
Will County	Midwest Generation LLC	Wood River	Dynegy Midwest Generation Inc
Wood River Refining Co	Wood River Refining Co	Woodland Landfill Gas Recovery	Bio Energy Partners
Zion Energy Center	Zion Energy LLC		
Indiana Burns Harbor Plant	Bethlehem Steel Corp	Caterpillar Inc	Caterpillar Inc
Central Soya Co Inc	Central Soya Co Inc	Columbus Generation Facility	LSP Columbus Energy LLC
Deercroft Gas Recovery	Bio Energy Partners	DeSoto Generating Station	Duke Energy DeSoto LLC
Eli Lilly and Co Tippecanoe Laboratories Fairmont Electric Generating Station	Eli Lilly Co DPL Energy Inc	Expander Turbine Gary Works	Inland Steel Co USX Corp

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Hammond Energy Center	Hammond Energy LLC	Heat Recovery Coke Facility	Cokenergy Inc
Hendricks Community Hospital	Hendricks County Hospital	Indianapolis Resource Recovery Facility	Ogden Energy Group Inc
LTV Steel Indiana Harbor Works	LTV Steel Co Inc	Montpelier Electric Generating Station	DPL Energy Inc
Mt Vernon Energy Center	Mt Vernon Energy LLC	Portside Energy	Portside Energy Corp
Prairie View Gas Recovery Rolls Royce Corp	Bio Energy Partners Rolls Royce Corp	Purdue University Sagamore Plant Cogen	Purdue University A E Staley Manufacturing Co
Smurfit Stone Container Corp Wabash Plant	Smurfit Stone Container	St Anthony Medical Center	St Anthony Medical Center
State Line Energy LLC	State Line Energy LLC	Sugar Creek Power Plant LLC	Southern Energy Inc
Twin Bridges Gas Recovery	Bio Energy Partners	University of Notre Dame Power Plant	University of Notre Dame Dulac
Valparaiso University	Valparaiso University	Vermillion Generating Station	Duke Energy Vermillion LLC
Wheatland Power Station	West Fork Land Dvlpmnt Co LLC	Wheeler Landfill Gas Recovery	Bio Energy Partners
Whiting Clean Energy Inc	Whiting Clean Energy Inc	Whiting Refinery	B P Amoco Corp PLC
Worthington Generation LLC	Worthington Generation LLC	2 AC Station	Inland Steel Co
3 AC Station	Inland Steel Co	4 AC Station	Inland Steel Co
5 AC Station	Northlake Energy		
Iowa			
Alliant SBD 9205 A Y McDonald	Alliant Indst Serv Energy Appl	Alliant SBD 8501 Aegon USA	Alliant Indst Serv Energy Appl
Alliant SBD 8601 ACG	Alliant Indst Serv Energy Appl	Alliant SBD 8602 Marion Sub	Alliant Indst Serv Energy Appl
Alliant SBD 8603 Donnelley	Alliant Indst Serv Energy Appl	Alliant SBD 9106 Rockwell CR	Alliant Indst Serv Energy Appl
Alliant SBD 9107 Swift	Alliant Indst Serv Energy Appl	Alliant SBD 9201 Norplex	Alliant Indst Serv Energy Appl
Alliant SBD 9203 Profol	Alliant Indst Serv Energy Appl	Alliant SBD 9206 Donaldson	Alliant Indst Serv Energy Appl
Alliant SBD 9301 Swiss	Alliant Indst Serv Energy Appl	Alliant SBD 9302 Aegon NP	Alliant Indst Serv Energy Appl
Alliant SBD 9402 Climax	Alliant Indst Serv Energy Appl	Alliant SBD 9403 Aegon DC	Alliant Indst Serv Energy Appl
Alliant SBD 9502 Eaton	Alliant Indst Serv Energy Appl	Alliant SBD 9702 Cedar Graphics	Alliant Indst Serv Energy Appl
Alta Iowa Project (Storm Lake I)	Midwest Wind Developers	AG Processing Inc	Ag Processing Inc
Cargill Inc Corn Milling Division	Cargill Inc	Cedar Rapids	Archer Daniels Midland Co
Clinton	Archer Daniels Midland Co	Davenport Water Pollution Control Plant	City of Davenport
Des Moines	Archer Daniels Midland Co	Des Moines Metro WRA Wastewater Reclamation	Des Moines Metro WRA WRF
Iowa Methodist Medical Center	Iowa Methodist Medical Center	Iowa State University	Iowa State University
John Deere Dubuque Works	John Deere Dubuque Works	Metro Methane Recovery Facility	Bio Energy Partners
Ottumwa Water Works Hydro	Ottumwa WaterWorks Hydroelec	Storm Lake II	Storm Lake Pwr Prtnrs II LLC
University of Iowa Main Power Plant	University of Iowa	University of Northern Iowa	University of Northern Iowa
5 in 1 Dam Hydroelectric	Cedar Rapids Hydro Dam		
Kansas			
Archer Generating Station	Archer Power Partners LP	Fredonia	Archer Daniels Midland Co
Kansas City	Procter & Gamble Co	Kansas River Project	The Bowersock Mills Power Co
Kansas State University Utilities Power Plant	Kansas State University	Klein Tools Inc Moran	Klein Tools Inc
Love Box Co	Love Box Co Inc	Republic Paperboard Co Inc	Republic Gypsum Co
Wichita Plant	Vulcan Materials Co		
Kentucky			
Bluegrass Generation Co LLC	Bluegrass Generation Co LLC	Calvert City	Air Products and Chemicals Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Calvert City Power I LLC	Calvert City Power I L L C	Cox Waste to Energy	Cox Waste to Energy
D B Wilson Station	Big Rivers Electric Corp	Erlanger Gas Plant	Cinergy Capital & Trading Inc
Green Station	Big Rivers Electric Corp	Hardinsburg Electric Generating Station	DPL Energy Inc
Henderson Generating Station	Grane Creek LLC	HMP&L Station Two	Big Rivers Electric Corp
Kenneth C Coleman Station	Big Rivers Electric Corp	Kentucky Mountain Power LLC	Kentucky Mountain Power LLC
Kentucky Pioneer Energy	Kentucky Pioneer Energy LLC	Marshall County Generating Station	Duke Energy Marshall Cnty LLC
Metcalfe Generating Station	Duke Energy Metcalfe LLC	Reid Station	Big Rivers Electric Corp
Riverside Generating Co LLC	Riverside Generating Co LLC	Westlake Energy	Westlake Energy Corp
Louisiana			
Acadia Power Station	Cleco Midstream Resources	Acadien Energy Center	Calcasieu Development Co LLC
Agrilectric Power Partners Limited	Agrilectric Power Partners Ltd	Alliance Refinery	BP Amoco
Baton Rouge Cogen	Exxon Mobil Chemical Co	Baton Rouge Plant	DSM Copolymer
Baton Rouge Turbine Generator	Exxon Mobil Chemical Co	Blue Water Gas Plant	Exxonmobil Production Co
Borden Chemicals Plastics	Borden Chemical Co	Calcasieu Power LLC	Calcasieu Power LLC
Chalmette Refinery LLC Conoco Lake Charles Refinery	Mobil Oil Corp Conoco Inc	Colonial Sugar Refinery Convent Cogeneration Facility	Imperial Holly Corp Occidental Chemical Corp
CA II (Chlor Alkali II)	Dow Chemical Co	CII Carbon LLC	CII Carbon LLC
CITGO Refinery Powerhouse	CITGO Petroleum Corp	DeRidder Mill	Boise Cascade Corp
Domino Sugar Arabi Plant	Tate & Lyle North American Sug	Evangeline	Cleco Evangeline LLC
Formosa Plastics Corp	Formosa Plastics Corp	Garden City Gas Plant	Exxonmobil Production Co
Gaylord Container Corp Bogalusa	Gaylord Container Corp	Geismar	BASF Corp
Geismar Plant	Vulcan Materials Co	Georgia Gulf Corporation Plaquemine Division	Georgia Gulf Corp
Grand Chenier Gas Processing Plant	Vastar Resources Inc	Grand Isle Gas Plant	Exxonmobil Production Co
Hodge Louisiana	Stone Container Corp	IMC Agrico Company Uncle Sam Plant	IMC Agrico Co
Jeanerette Sugar Co Inc	Jeanerette Sugar Co Inc	Kaiser Aluminum	Kaiser Aluminum&Chemical Corp
Killona Energy Center	St Charles Development Co	Koch Power Louisiana LLC	Koch Power Louisiana LLC
Louisiana Mill	IPC-Louis	Louisiana Tech University Power Plant	Louisiana Tech University
Lyondell Chemical Co Lake Charles LA	Lyondell Chemical Co	M A Patout Son Ltd	M A Patout & Sons Ltd
Mansfield Mill	IPC-Mansfield Mill	Nelson Industrial Steam Co	Nelson Industrial Steam Co
New Orleans	Air Products Chemicals Inc	Pineville Mill	IPC Pine
Plant C Caustic	PPG Industries Inc	Plant 31 Paper Mill	Riverwood International Corp
Port Allen Facility	Placid Refining Co LLC	Port Hudson Pulp Printing Paper	Georgia Pacific Corp
Power and Utilities	Dow Chemical Co	Powerhouse A	PPG Industries Inc
PCS Nitrogen Fertilizer LP	PCS Nitrogen LP	PPG Powerhouse C	PPG Industries Inc
PPG Riverside	PPG Industries Inc	Ruston Generating Facility	Duke Energy Ruston LLC
RS Cogen	RS Cogen	Sidney A Murray Jr Hydroelectric Station	First National Bank Commerce
Sligo Dynege Midstream	Dynege Corporation	St Francisville Mill	Crown Vantage Inc
Stingray Facility	Dynege Midstream Services	Taft Cogeneration Facility	Taft Cogeneration LP

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Taft Plant Union Carbide Corporation	Union Carbide Corporation	Toca Plant	Western Gas Resources Inc
Maine			
Androscoggin Cogeneration Center	Androscoggin Energy LLC	Androscoggin Mill	IPC-Androscoggin Mill
Androscoggin 3	FPL Energy Maine Hydro LLC	Anson Abenaki Hydros	Madison Paper Industries Inc
Aroostook Bangor Reload Co	Aroostook Bangor Reload Co	Aroostook Valley	FPL Energy Avec LLC
Aziscohos Hydroelectric Project	Aziscohos Hydro Co Inc	Bangor Pacific Hydro	Bangor Pacific Hydro Associate
Bar Mills	FPL Energy Maine Hydro LLC	Barker Lower	Ridgewood Main Hydro Prtn LP
Barker Mill Upper	Ridgewood Main Hydro Prtn LP	Bates Mill Upper	FPL Energy Maine Hydro Inc
Beaver Ashland	Northeast Empire LP 2	Beaver Livermore Falls	Northeast Empire LP 1
Beaver Wood Joint Venture	BeaverWood Joint Venture	Benton Falls Associates	CMS Generation Company
Bonny Eagle	FPL Energy Maine Hydro LLC	Boralex Stratton Energy Inc	Boralex Stratton Energy
Brassua Hydroelectric Project	Brassua Hydroelectric Ltd Part	Brunswick	FPL Energy Maine Hydro LLC
Bucksport Maine	Champion International Corp	Caribou Generation Station	PDI New England Inc
Cataract	FPL Energy Maine Hydro LLC	Champion Clean Energy	Bucksport Energy&Champion Int ' FPL Energy Maine Hydro LLC
Charles E Monty	FPL Energy Maine Hydro LLC	Continental Mills	FPL Energy Maine Hydro LLC
Deer Rips	FPL Energy Maine Hydro LLC	Eastern Paper Lincoln Mill	Eastern Paper
Ellsworth Hydro Station	Penobscot Hydro LLC	Equinox Mountain Wind Farm	Equinox Mountain Windpower LLC
Flos Inn Diesel	PDI New England Inc	Forster Inc Strong Plant	Diamond Brands Inc
Fort Halifax	FPL Energy Maine Hydro LLC	Gardiner	Ridgewood Main Hydro Prtn LP
Gorbell Thermo Electron Power Co	Gorbell Thermo Electron Pwr Co	Gorham Energy Project	Gorham Energy LP
Great Northern Paper	Great Northern Paper Inc	Greenville Steam Co	Greenville Steam Co
Gulf Island	FPL Energy Maine Hydro LLC	Harris	FPL Energy Maine Hydro LLC
Hill Mill	FPL Energy Maine Hydro	Hiram	FPL Energy Maine Hydro LLC
Howland Hydro Station	Penobscot Hydro LLC	Hydro Kennebec Project	UAH Hydro Kennebec LP
Indeck Jonesboro Energy Center	Indeck Maine Energy LLC	Indeck West Enfield Energy Center	Indeck Maine Energy LLC
Jay Hydro	International Paper Co	Lavalley Lumber LLC	United Ventures LLC
Livermore Hydro	International Paper Co	Lockwood Hydroelectric Facility	Merimil LP
Maine Energy Recovery Co	Maine Energy Recovery Co	Maine Independence Station	Casco Bay Energy Co LLC
Mason Steam	FPL Energy Mason LLC	Mead Corp	Mead Corp
Mechanic Falls	Ridgewood Main Hydro Prtn LP	Medway Hydro Station	Penobscot Hydro LLC
Messalonskee 2 (Oakland)	FPL Energy Maine Hydro LLC	Messalonskee 3	FPL Energy Maine Hydro LLC
Messalonskee 5	FPL Energy Maine Hydro LLC	Milford Hydro Station	Penobscot Hydro LLC
MMWAC Resource Recovery Facility	Mid Maine Waste Action Corp	North Gorham	FPL Energy Maine Hydro LLC
Old Town Division	Fort James Operating Co	Otis Hydroelectric Co	Otis Hydroelectric Co
Pejepscot Hydroelectric Project	Topsham Hydro Partners	Penobscot Energy Recovery Co	Penobscot Energy Recovery Co
Pittsfield	Ridgewood Main Hydro Prtn LP	Pumpkin Hill	Ridgewood Maine Hydro Prtn LP
Redington Wind Farm	Redington Mountain Windpwr LLC	Regional Waste Systems GPRRP	Regional Waste Systems
Riley Hydro	International Paper Co	Robbins Lumber Inc	Robbins Lumber Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Rumford Cogeneration Co	Mead Corp	Rumford Falls Power Co	Mead Corp
Rumford Power Associates	Rumford Power Associates LP	S D Warren Co 2	S D Warren Co
Salmon Falls	Consolidated Hydro Maine Inc	Shawmut	FPL Energy Maine Hydro LLC
Sherman Energy Facility	Wheelabrator Environmental Sys	Skelton	FPI Energy Maine Hydro LLC
Somerset Plant	S D Warren	Squa Pan Hydro Station	PDI New England Inc
Stillwater Hydro Station	Penobscot Hydro LLC	Upper Androscoggin	Lewiston City of
Veazie Hydro Station	Penobscot Hydro LLC	West Buxton	FPL Energy Maine Hydro LLC
Westbrook Energy Center	Calpine Construc Finance Corp	Weston	FPL Energy Maine Hydro LLC
William F Wyman	FPL Energy Maine Hydro LLC	Williams	FPL Energy Maine Hydro LLC
Winslow Maine	Kimberly-Clark Corp	Woodland Pulp Paper	Georgia Pacific Corp
Worcester Energy Co Inc	Morrill Worcester	Worumbo Hydro Station	Miller Hydro Group Inc
Wyman Hydro	FPL Energy Maine Hydro LLC		
Maryland			
AES Warrior Run Cogeneration Facility	AES WR LP	Baltimore Refuse Energy Systems Co LP	Wheelabrator Environmental Sys
Deep Creek	Sithe Northeast Management Co	Domino Sugar Corporation - Baltimore Plant	Domino Sugar Corp TLNAS Inc
Eastern Correctional Institute	MD Dept of Pub Safety & Corr	Gude	8309 Tujunga Avenue Corp
Luke Mill	Westvaco Corp	Montgomery County Resource Recovery Facility	NE MD Waste Disposal Auth
Panda Brandywine LP	Panda Brandywine LP	Pr Georges Cty Brown Station Rd Sanitary Landfill	Prince Georges County
Sparrows Point	Bethlehem Steel Corp	Waste Energy Partners LP	Waste Energy Partners LP
Massachusetts			
Agawam Gate Station	Bay State GPE Inc	American Optical Corp	American Optical Co
Anderson Pwr Products Div of Anderson Interconnect	Corporate Property Associates	ANP Bellingham Energy Project	ANP Bellingham Energy Co
ANP Blackstone Energy Project	ANP Blackstone Energy Co	Bear Swamp	US Gen New England Inc
Bellingham Cogeneration Facility	Northeast Energy Assoc LP	Berkshire Power	Power Development Co Inc
Boott Hydropower Inc	Boott Hydropower Inc	Brayton Pt	US Gen New England Inc
Canal Plant	Southern Energy Canal LLC	Chicopee Hydroelectric Station	O'Connell Development Group In
Clark University	Clark University	Collins Facility	Collins Hydroelectric Partners
Cosgrove Intake Power Station	Massachusetts Water Res Auth	Dartmouth Power Associates	Dartmouth Power Associates LP
Deer Island Treatment Plant	Massachusetts Water Res Auth	Deerfield 2	US Gen New England Inc
Deerfield 3	US Gen New England Inc	Deerfield 4	US Gen New England Inc
Deerfield 5	US Gen New England Inc	Dighton Power Associates	Dighton Power Associates LP
Doreen	Con Edison Energy MA Inc	Dwight	Con Edison Energy MA Inc
Eastman Gelatine Corp	Eastman Gelatine Corp	Erving Paper Mills Inc	Erving Paper Mills Inc
Fellsway Development LLC	Fellsway Development LLC	Fife Brook	US Gen New England Inc
Gillette Company	Gillette Co	Globe Manufacturing Co	Ridgewood Mass Power LP
GE Company Aircraft Engines	General Electric Co	Harris Energy Realty Corp	Harris Energy Realty Corp
Haverhill Paperboard Corp	Newark Group Inc	Indeck Turners Falls Energy Center	Turners Falls LP
Indeck Pepperell Power Facility	Indeck Pepperell Power Assoc	Indian Orchard	Con Edison Energy MA Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Indian Orchard Plant	Solutia Inc	Island End Cogeneration Project	Cabot Power Corp
Kendall Square Station	Southern Energy Kendall LLC	Kraft Foods Atlantic Gelatin	Kraft Foods Inc
Lawrence Hydroelectric Assoc	Lawrence Hydroelectric Assoc	Lowell Cogeneration Plant	Lowell Cogeneration Co LP
Lowell Landfill	M M Lowell Energy LLC	M Street Jet	Massachusetts Bay Trans Auth
Mansfield	Archer Daniels Midland Co	Mass Institute of Tech Central Utilities Plant	Massachusetts Inst of Tech
Massachusetts Paper Co	Massachusetts Paper Co	Massachusetts REFUSETECH Inc	Wheelabrator Environmental Sys
Masspower	Masspower	Medical Area Total Energy Plant	Medical Area Totl Engy Plt Inc
Merrimac Paper Co Inc	Merrimac Paper Co Inc	Milford Power LP	Milford Power LP
Millbury Facility	Wheelabrator Environmental Sys	Millennium Power	Millennium Power Partners LP
Newark Atlantic Paperboard Corp	The Newark Group	Norton Powerhouse	Norton Co
Oak Bluffs Generating Facility	Southern Energy Canal LLC	Oakdale Power Station	Massachusetts Water Res Auth
OHA Haverhill Mass Burn Waste to Energy Facility	Ogden Projects Inc	Pepperell Paper Co Inc	Pepperell Paper Co Inc
Pilgrim Nuclear Power Station	Entergy Nuclear Generation Co	Pinetree Power Fitchburg Inc	Pinetree Power Fitchburg Inc
Pioneer Hydro Electric Co Inc	Ware River Power Inc	Pittsfield Generating Co LP	Pittsfield Generating Co LP
Putts Bridge	Con Edison Energy MA Inc	Redbridge	Con Edison Energy MA Inc
Riverdale Mills Corp	Knott James M	Salem Harbor	US Gen New England Inc
Saugus Resco	Wheelabrator Environmental Sys	Sherman	US Gen New England Inc
Sithe Edgar LLC	Sithe New England Holdings LLC	Sithe Fore River LLC	Sithe New England Holdings LLC
Sithe Framingham LLC	Sithe New England Holdings LLC	Sithe Medway LLC	Sithe New England Holdings LLC
Sithe Mystic LLC	Sithe New England Holdings LLC	Sithe New Boston LLC	Sithe New England Holdings LLC
Somerset Station	Somerset Power LLC	Specialty Minerals Inc	Specialty Minerals Inc
Springfeid Resource Recovery	Energy Answers Corp	SEMASS Resource Recovery Facility	SEMASS Partnership
Taunton Landfill	M M Taunton Energy LLC	Tewksbury Hospital	Tewksbury Hospital
University of Massachusetts Medical School	University of Massachusetts	UAE Lowell Power LLC	UAE Lowell Power LLC
Ware Energy Corp	Ware Energy Corp	Webster Facility	Cranston Print Works Co
Wellesley College Utility Plant	Wellesley College	West Springfield	Con Edison Energy MA Inc
West Tisbury Generating Facility	Southern Engy Canal LLC	Williams Energy-Lowell	Williams Energy Systems
Williams Energy-Worcester	Williams Energy Systems	Winsor Dam Power Station	Massachusetts Water Res Auth
Woodland Road	Con Edison Energy MA Inc	Woronoco Mill	International Paper Co
Michigan			
Ada Cogeneration LP	Ada Cogen LP	Ada Dam	Thornapple Association
Adrian Energy Associates LLC	Adrian Energy Associates LLC	Ann Arbor Generating	Michigan Cogeneration Sys Inc
Brent Run Generating Station	Granger Electric Co	BHP Copper White Pine Refinery Inc	BHP Cooper White Pine Ref Inc
Cadillac Renewable Energy	Cadillac Renewable Energy LLC	Cargill Salt Inc	Cargill Inc
Cascade Dam	Cascade Township	Central Wayne Air Quality Energy Recovery Proj	Central Wayne Energy Recvy LP
Cheboygan	Great Lakes Tissue Co	Covert Generating Project	Covert Generating Co LLC
Crown Paper Co Parchment Mill	Crown Paper Co	Dearborn Industrial Generation	Dearborn Indstl Gen LLC

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Edenville	Wolverine Power Corp	EQ Waste Energy Services Inc	EQ Waste Energy Services Inc
Fletcher Paper Co	Fletcher Paper Co	Four Mile Hydropower Project	Thunder Bay Power Co
French Landing Dam	Van Buren Township of	French Paper Co Hydro	French Paper Co
Genesee Power Station LP	Genesee Power Station LP	Grand Blanc Generating Station	Granger Electric Co
Grand Rapids East	Georgia Pacific Corp	Granger Electric Generating Station 1	Granger Electric Co
Granger Electric Generating Station 2	Granger Electric Co	Grayling Generating Station	Grayling Generating Station LP
Greater Detroit Resource Recovery Facility	PMCC Leasing Corp	GM WFG Pontiac Site Power Plant	General Motors Corp
Hillman Power Co LLC	Hillman Power Co LLC	Hutzel Hospital	Hutzel Hospital
Jackson County Resource Recovery Facility	Jackson County	Jackson MI Facility	Kinder Morgan Power Co
Kalamazoo Paper Division	Georgia Pacific Corp	Kalamazoo River Generating Station	CMS Gen MI Power LLC
Kent County Waste to Energy Facility	County of Kent Michigan	Kimberly Clark Corp Munising Mill	Kimberly Clark Corp
LaFarge Corp Alpena	Lafarge Corp	Livingston Generating Station	CMS Gen MI Power LLC
Lotus Engineering Inc	Marco Acquisition Corp	Louisiana Pacific Co	Louisiana Pacific Co
Mead Paper	Mead Paper Corp	Menominee Aquisition Corp	Cellu Tissue Holdings Inc
Menominee Mill Marinette	N E W Hydro Inc	Michigan Power LP	Michigan Power LP
Midland Cogeneration Venture	State St Bank Trust Co	Ninth Street Hydropower Project	Thunder Bay Power Co
Norway Point Hydropower Project	Thunder Bay Power Co	Oakwood Hospital & Medical Center	Oakwood Hospital & Med Center
Ottawa Generating Station	Granger Electric Co	Parkedale Pharmaceuticals Inc	Parkedale Pharmaceutica Inc
Peoples Generating Station	N American Natural Resources	Pine Tree Acres	Sumpter Energy Associates
Powertrain Warren GMC	General Motors Corp	Quinnesec Michigan	Champion International Corp
Rawsonville Plant Ford Motor Co	Ford Motor Co	Recycled Board Division	James River Corp of Virginia
Riverview Energy Systems	Riverview Energy Systems	Romulus Operations Powertrain Division	General Motors Powertrain Div
S D Warren Co 1 Muskegon	S D Warren Co	Sanford	Wolverine Power Corp
Secord	Wolverine Power Corp	Seymour Road Generating Station	Granger Electric Co
Smallwood	Wolverine Power Corp	Smurfit Stone Container Corp	Smurfit Stone Container Corp
Sumpter Energy Associates	Sumpter Energy Associates	SEI Michigan Zeeland Plant	SEI Michigan LLC
T B Simon Power Plant	Michigan State University	TES Filer City Station	TES Filer City Station LP
University of Michigan	University of Michigan	Venice Resources Gas Recovery	Bio Energy Partners
Viking Energy of Lincoln	Viking Energy Corp	Viking Energy of McBain	Viking Energy Corp
Voss Lantz	Voss Industries	Voss Taylor	Voss Industries
Warner Lambert Co	Warner Lambert Co	William Beaumont Hospital	William Beaumont Hospital
Minnesota			
Alliant SBD 9401 GP	Alliant Indst Serv Energy Appl	ACS Crookston	American Crystal Sugar Co
ACS East Grand Forks	American Crystal Sugar Co	ACS Moorhead	American Crystal Sugar Co
Blandin Energy Center	Minnesota Pwr Blandin Engy Ctr	Boise Cascade International Falls	Boise Cascade Corp
Buffalo Ridge Windplant WPP 1993	Windpower Partners 1993 LP	Byllesby	Neshkoro Power Assn
City of Hastings Hydroelectric	Hastings Lock & Dam	Cogentrix LSP Cottage Grove	LSP Cottage Grove LP
EKS Landfill	Minnesota Methane LLC	Franklin Heating Station	Franklin Heating Station

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Hennepin Energy Resource Co LP	Ogden Energy Group Inc	International Falls Power Co	Boise Cascade Corp
Lake Benton I	Lake Benton Power Partners LLC	Lake Benton II	Lake Benton Pwr Prtnrs II LLC
Lake Superior Paper Industries	Lake Superior Paper Co	Lakefield Junction Generating Station	Lakefield Junction LP
Lakota Ridge	Northern Alternative Energy	LTV Steel Mining Co Schroeder	LTV Steel Co Inc
Mankato	Archer Daniels Midland Co	MBC Holding Co	MBC Holding Co
Olmsted Waste Energy Facility	Olmsted County Public Works	Potlatch Corp Minnesota Pulp Paper Board Div	Potlatch Corp
Potlatch Corp Minnesota Pulp Paper Division	Potlatch Corp	Potlatch Corp Minnesota Wood Products Division	Potlatch Corp
Rapidan Hydroelectric Facility	Rapidan Redevelopment LP	Saint Marys Hospital Power Plant	St Marys Hospital
Sartell Mill	Champion International Corp	Shalokatan Hills	Northern Alternative Energy
Silver Bay Power Co	Cleveland Cliffs Inc	Southern Minnesota Beet Sugar Coop	Southern Minnesota Beet Sugar The Thomson Corp
Twin Cities Assembly Plant	Ford Motor Co	West Group Data Center	
West Group Generator Building	The Thomson Corp	Woodlake Sanitary Services Inc	Landfill Power LLC
Woodstock Windfarm	Woodstock Hills LLC		
Mississippi			
Batesville Generation Facility	LSP Energy LP	Caledonia Power Facility	Caledonia Power I LLC
Clarksdale	Archer Daniels Midland Co	Columbus MS	Weyerhaeuser Co
District 70 Trans Gas Pipe Line Corp	Transcontinental Gas Pipe Line	Duke Energy Attala LLC	Duke Energy Attala LLC
Duke Energy Hinds LLC	Duke Energy Hinds LLC	Duke Energy Southaven LLC	Duke Energy Southern LLC
Enterprise Energy Facility	Duke Energy Enterprise LLC	Ergon Refining Vicksburg	Ergon Refining Inc
Fulton Power Facility	Fulton Power I LLC	Gardners Falls	Con Edison Energy MA Inc
GenPower McAdams LLC	Gen Power LLC	Leaf River	Georgia Pacific Corp
Mississippi Baptist Medical Center	Mississippi Baptist Medical	MissChem Nitrogen LLC	MissChem Nitrogen LLC
Monticello Paper MEP Clarksdale Power LLC	Georgia Pacific Corp MEP Clarksdale Power LLC	Moss Point Mill Natchez Mill	IPC Moss International Paper Co
New Albany Power Facility	New Albany Power I LLC	Pascagoula Facility TG 4225	Chevron USA Inc
Pike County Generation Facility	LSP-Pike Energy LLC	Red Hills Generating Facility	Choctaw Generation LP
Southaven Energy LLC	Cogentrix Energy Inc	Vicksburg Mill	International Paper Co
Missouri			
Anheuser Busch Inc St Louis Brewery	Anheuser Busch Inc	Audrain Generating Station	Duke Energy Audrain
Bollinger Generating Station	Duke Energy Bollinger LLC	Hercules Inc Missouri Chemical Works	Hercules Inc
MEP Pleasant Hill LLC	Merchant EngyPartn/CalpineCtrl	North Kansas City	Archer Daniels Midland Co
Southeast Missouri State University	Southeast Missouri State Univ	Southwestern Bell Telephone	Southwestern Bell Telephone Co
University of Missouri Columbia Power Plant	University Missouri Columbia		
Montana			
Berg Lumber	Berg Lumber Co	Black Eagle	PPL Montana LLC
Broadwater Power Project	Montana Dept Natural Resources	Cochrane	PPL Montana LLC
Colstrip	PPL Montana LLC	Colstrip Energy LP	Colstrip Energy LP
Corette	PPL Montana LLC	Hauser	PPL Montana LLC

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Holter	PPL Montana LLC	Kerr	PPL Montana LLC
Madison	PPL Montana LLC	Morony	PPL Montana LLC
Mystic	PPL Montana LLC	Rainbow	PPL Montana LLC
Ryan	PPL Montana LLC	South Dry Creek Hydroelectric	Hydrodynamics Inc
Stone Container Corp Missoula Mill	Stone Container Corp	Thompson Falls	PPL Montana LLC
Yellowstone Energy LP	Yellowstone Energy LP		
Nebraska			
Lincoln	Archer Daniels Midland Co	Missouri River Wastewater Treatment Plant	City of Omaha NE
Papillion Creek Wastewater Treatment Plant	City Of Omaha NE	Western Sugar Co Bayard	Western Sugar Co
Westroads Shopping Center	General Growth Properties Inc		
Nevada			
Amedee Geothermal Venture I	Amedee Geothermal Venture I	AES Cayuga	AES Cayuga
Desert Peak Power Plant	MidAmerican Energy Holdings Co	Dixie Valley Geothermal	Dixie Valley Power Partnership
Duke Energy Washoe Facility	Duke Energy Washoe LLC	El Dorado Energy	El Dorado Energy LLC
Empire Facility	Empire LP	Fish Lake Geothermal Project	Fish Lake Power Co
Las Vegas Cogeneration LP	Southwest Power LLC	Moapa Energy Facility	Duke Energy Moapa LLC
Nevada Cogen Assoc #2 Black Mtn Plant	Nevada Cogeneration Assoc 2	Nevada Cogeneration Assoc 1 Garnet Valley Plant	Nevada Cogeneration Assoc 1
Nevada Sun Peak Project	Nevada Sun Peak LP	New Lahontan	TCID Hydro
Oxbow Geothermal Corp Dixie Valley Fallon	Oxbow Geothermal Corp	Oxbow Power of Beowawe Inc	Oxbow Power of Beowawe Inc
Saguaro Power Co	Saguaro Power Co	Soda Lake Geothermal No I II	Soda Lake LP
Steamboat Hills Geothermal Plant	Yankee Caithness Joint Vent LP	Steamboat II	Steamboat Development Corp
Steamboat III	Steamboat Development Corp	Steamboat 1	Steamboat Envirosystems LLC
Steamboat 1A Power Plant	Steamboat Envirosystems LLC	Stillwater Facility	Star Group Stillwater I
New Hampshire			
AES Londonderry Cogeneration Facility	AES Londonberry LLC	Berlin Gorham	Pulp & Paper of America LLC
Bio Energy Corp	Bio Energy Corp	Briar Hydro Assoc Penacook Upper Falls Facility	Briar Hydro Assoc
Briar Hydro Associates Rolfe Canal Facility	Briar Hydro Associates	Bridgewater Power Co LP	Bridgewater Power Co LP
Claremont Facility	Wheelabrator Environmental Sys	Clement Dam Hydroelectric LLC	Clement Dam Hydroelectric LLC
Comerford	US Gen New England Inc	Concord Facility	Wheelabrator Environmental Sys
Crotched Mt Rehab Center	Crotched Mt Rehab Center	Dartmouth College Heating Plant	Darmouth College
Dodge Falls Assoc	Dodge Falls Assoc LP	Durgin&Crowell Lumber Co Inc	Durgin&Crowell Lumber Co Inc
Errol Hydroelectric Project	Errol Hydroelectric Co LLC	EHC West Hopkinton	Consolidated Hydro NH Inc
Fine Falls Ltd. Partneship	Mine Falls LP	Four Hills Nashua Landfill	Minnesota Methane LLC
Franklin Industrial Complex	Algonquin Power Income Fund	Gregg Falls	Gregg Falls Hydro Associates
GE Hydro Station	General Electric Co	Hampton Facility	Foss Manufacturing Co Inc
Hemphill Power&Light Co	Hemphill Power&Light Co	Hillsborough Hosiery	Hillsborough Hydroelectric LP
Lochmere Hydroelectric Plant	Algonquin Pwr Inc Fund America	Lower Village Water Power Project	Marlborough Hydro Corp
Mascoma Hydro Corp	Mascoma Hydro Corp	Mcindoes	US Gen New England Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Milton Hydro	S F R Hydro Corp	New Hampshire Hydro Associates	New Hampshire Hydro Associates
Newfound Hydroelectric Co	Newfound Hydroelectric Co	Oak Ridge Station 1	Seven Oaks Land Co Inc
Pembroke Hydro	Algonquin Power Income Fund	Pinetree Power Inc	Pinetree Power Inc
Pinetree Power Tamworth Inc	Pinetree Power Tamworth Inc	Plymouth State College Cogeneration Facility	Plymouth Cogeneration LP
Pontook Hydroelectric Facility	Pontook Operating LP	Rollinsford	Consolidated Hydro NH Inc
S C Moore	US Gen New England Inc	Somersworth Lower Great Dam	Somersworth Hydropower Assoc
Thomas Hodgson&Sons Inc	Thomas Hodgson&Sons Inc	Tillotson Rubber Co Inc	Tillotson Rubber Co Inc
Turnkey Landfill Gas Recovery	Bio Energy Partners	Velcro USA Inc	Velcro USA Inc
Wausau Papers of New Hampshire Inc	Wausau Papers of New Hampshire	Whitefield Power & Light Co	Whitefield Power & Light Co
New Jersey			
American Ref Fuel Co of Essex County	Amer Ref Fuel Co of Essex Cnt	Anheuser Busch Inc Newark Brewery	Anheuser Busch Inc
Aqualon A Division of Hercules Inc	Hercules Inc	Asbury Park Press Inc	Asbury Park Press Inc
Aventis Pharmaceuticals	Aventis Pharmaceuticals	Aves Hamilton Inc	Aves Hamilton Inc
AES Red Oak LLC Sayreville NJ	AES Red Oak LLC	Balefill	M M Hackensack Energy
Barry Callebart USA Inc	Barry Callebart USA Inc	Bayonne Cogen Plant	Cogen Technologies NJ Venture
Bayville Central Facility	Ocean County Utilities Auth	Belvidere Generating Station	Sithe New Jersey Holdings LLC
Bristol Myers Squibb Co	Bristol Myers Squibb Co	Calpine Newark Inc	Calpine Newark Inc
Calpine Parlin Inc	Calpine Parlin Inc	Camden Cogen LP	Camden Cogen LP
Camden Resource Recovery Facility	Camden Cnty Engy Recov Ass LP	Chambers Cogeneration LP	Chambers Cogeneration LP
Coastal Eagle Point Oil Co	Coastal Eagle Point Oil Co	Eagle Point Cogeneration	Eagle Point Cogen Partnership
Easthampton Power Plant	Bio Energy Partners	Fiber Mark Technical Specialties Inc	Fiber Mark Drbl Specialties
Gilbert	Sithe New Jersey Holdings LLC	Glenn Gardner	Sithe New Jersey Holdings LLC
Great Falls Hydroelectric Project	Great Falls Hydroelectric Co	Hoffmann LaRoche Inc	Hoffmann LaRoche Inc
Hunterdon Cogeneration Facility	Hunterdon Cogeneration LP	Kenilworth Energy Facility	Bankamerica Leasing Capt Corp
Kinsleys Landfill Inc	Kinsley's Landfill Inc	KMS Crossroads	KMS Energy
Lafayette Energy Partners LP	Lafayette Energy Partners LP	Lakewood Cogeneration LP	CMS Generation Co
Linden Cogen Plant	Cogen Tech Linden Venture LP	Logan Generating Plant	Logan Generating Co LP
Lowe Paper Co Division of Simkins Industries	Lowe Paper Co Div of Simkins	M&M Mars	M&M Mars Inc
Mantua Creek Generating Plant	Mantua Creek Generating Co	Merck Rahway Power Plant	Merck & Co Inc
Milford Power LP	Milford Power LP	Montclair Cogeneration Facility	Montclair Cogen Proj Assoc
Newark Bay Cogeneration Project	El Paso Energy	Novartis Pharmaceuticals	Novartis Pharmaceuticals Corp
O'Brien Biogas IV LLC	O'Brien Biogas IV LLC	Ocean County Landfill	Manchester Renewable Pwr Corp
Passaic Valley Water Commission	Passaic Valley Water Comm	Paulsboro Refinery	Valero Refining Co New Jersey
Pedricktown Cogeneration Plant	Pedricktown Cogeneration LP	Pharmacia Corp	Pharmacia Corp
Prime Energy LP	Prime Energy LP	Roche Vitamins Inc	Roche Vitamins
Rowan University	Rowan University	RTC Properties Inc	RTC Properties Inc
Sayreville	Sithe New Jersey Holdings LLC	Sayreville Cogeneration Facility	North Jersey Energy Assoc LP

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Schering Corp Cogeneration Facility	Schering Corp	Schweitzer Mauduit International Inc	Schweitzer Maudit Internl Inc
Sithe Atlantic Generating Station	Sithe Atlantic LLC	Trigen Trenton Energy Co	Trigen Trenton Energy Co
Union County Resource Recovery Facility	Union County Utilities Auth	University Medicine Dentistry	University of M&D New Jersey
Vineland Cogeneration Plant	Vineland Cogeneration LP	Warren Energy Resource Co	Ogden Energy Group Inc
Werner	Sithe New Jersey Holdings LLC	Wheelabrator Gloucester Co LP	Wheelabrator Environmental Sys
New Mexico			
Afton Generating Station	Energy Southwest Inc	Blanco Compressor Station	El Paso Natural Gas Co
Chino Mines Co	Phelps Dodge Corp	Ciniza Refinery	Giant Industries Arizona Inc
Cobisa Person LP	Cobisa Person LP	CoGeneration Plant	University of New Mexico
Eddy County Generating Station	Energy Southwest Inc	Ford Utilities Center	University of New Mexico
Hidalgo Smelter	Phelps Dodge Corp	Lordsburg LP	Lordsburg LP
Luna Energy Facility	Duke Energy Luna LLC	Milagro Cogeneration Plant	Williams Field Services
Molycorp Inc Questa Division	Union Oil Co of California	New Mexico State University	New Mexico State University
Phelps Dodge Cobre Mining Co	Phelps Dodge Corp	Phelps Dodge Tyrone Inc	Phelps Dodge Corp
San Juan Gas Processing Plant	Conoco Inc	Southside Water Reclamation Plant	Albuquerque City of
Williams Field Services Kutz Plant	Williams Field Services		
New York			
Adirondack Resource Recovery Facility	Foster Wheeler Power Sys Inc	Albany Landfill	Minnesota Methane LLC
Alice Falls Hydroelectric Project	Alice Falls Corp	Allens Falls	Erie Boulevard Hydropower LP
American Ref Fuel Co of Hempstead	American Ref Fuel Co	American Ref Fuel Co Of Niagara LP	Amer Ref Fuel Co Of Niagara LP
Arthur Kill Generation Station	Arthur Kill Power LLC	Astoria Energy	Astoria Energy LLC
Astoria Gas	Astoria Gas Turbine Power LLC	Astoria Generating Station	Orion Power New York
AES Greenidge	AES Greenidge	AES Hickling	AES Creative Resources LP
AES Jennison LLC	AES Jennison LLC	AES Somerset LLC	AES Somerset LLC
AES Westover	AES Westover LLC	AG Energy LP	AG Energy LP
Babylon Resource Recovery Facility	Ogden Projects Inc	Bassett Healthcare	Bassett Healthcare
Beardslee	Erie Boulevard Hydropower LP	Beaver Falls I	Beaver Falls Hydro Associates
Beaver Falls II	Beaver Falls Hydro Associates	Beebee Island Hydro Plant	Beebee Island Corp
Belfort	Erie Boulevard Hydropower LP	Bennetts Bridge	Erie Boulevard Hydropower LP
Black River	Erie Boulevard Hydropower LP	Black River Hydro Associates	CMS Generation Co
Blake	Erie Blvd Hydropower LP	Bowline Point	Southern Energy New York
Bronx Zoo	Wildlife Conservation Society	Brooklyn Navy Yard Cogeneration Partners L P	Brklyn Navy Yrd Cogn Prtns LP
Browns Falls	Erie Boulevard Hydropower LP	Buffalo Paperboard Corporation	Buffalo Paperboard Corp
Carr Street Generating Station	Carr St Generating Station LP	Carthage Energy LLC	Carthage Energy LLC
Cellu Tissue Corp Natural Dam Mill	Cellu Tissue Corp	Center Falls	Hollingworth & Vose Co
Chasm	Erie Boulevard Hydropower LP	Chasm Hydro Partnership	Chasm Hydro Partnership
Chateaugay High Falls Hydro	CHI Energy Inc	Chateaugay Power Station	Boralex Chateaugay Inc
Clark Mills Lower	Hollingworth & Vose Co	Clarks Mill Upper	Hollingworth & Vose Co

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Coca Cola Bottling Co of New York	Ridgewood Elmsford Power LP	Cogent Little Falls GP	CMS Generation Co
Colton	Erie Boulevard Hydropower LP	Copenhagen Plant	CHI Energy Inc
Cornell Hydro	Cornell Hydro	Cornell University Central Heating Plant	Cornell University
Curtis Palmer Hydroelectric	Curtis Palmer Hydro Co LP	CH Resources Inc Beaver Falls	CH Resources Inc
CH Resources Niagara	C H Resource Inc	CH Resources Syracuse	CH Resources Syracuse
Dahowa Hydro	Dahowa Hydro	Deferiet	Erie Boulevard Hydropower LP
Deferiet New York	The Deferiet Paper Co	Dexter Plant	CHI Energy Inc
Diamond Island Plant	CHI Energy Inc	Diana Hydroelectric	Diana Dolgeville Corp
Dolgeville Hydroelectric	Diana Dolgeville Corp	Dunkirk Generating Station	NRG Dunkirk Power LLC
Dutchess County Resource Recovery Facility	Dutchess County Res Recvy Agny	E J West	Erie Boulevard Hydropower LP
Eagle	Erie Boulevard Hypower LP	East Norfolk	Erie Boulevard Hydropower LP
Eel Weir	Erie Boulevard Hydropower LP	Effley	Erie Boulevard Hydropower LP
Elmer	Erie Boulevard Hydropower LP	Encogen Four Partners LP	National Fuel Resources Inc
Entenmanns Energy Center	TIFD VIII T Inc	Ephratah	Erie Boulevard Hydropower LP
Feeder Dam Hydro Plant	Moreau Manufacturing Corp	Fibertex Energy LLC	Fibertex Energy Inc
Finch Pruyn Co Inc	Finch Pruyn Co Inc	Five Falls	Erie Boulevard Hydropower LP
Flat Rock	Erie Boulevard Hydropower LP	Forestport	Trafalgar Power Inc
Fort Drum H T W Cogeneration Facility	Black River LP	Fort Miller Hydroelectric Facility	Fort Miller Associates
Fort Orange Facility TransCanada Power	TransCanada Power	Franklin	Erie Boulevard Hydropower LP
Fulton	Erie Boulevard Hydropower LP	Fulton Cogeneration Associates	Fulton Cogeneration Associates
General Mills Inc Buffalo	General Mills Inc	Glen Park Hydroelectric Project	Northbrook New York LLC
Glenwood	Erie Boulevard Hydropower LP	Goodyear Lake Plant	CHI Energy Inc
Gowanus Gas Turbines	Orion Power New York	Grahamsville	Southern Energy New York
Granby	Erie Boulevard Hydropower LP	Green Island	Erie Boulevard Hydropower LP
Hailesboro 4 Plant	CHI Energy Inc	Hampshire Paper Co Inc	Hampshire Paper Co Inc
Hannawa	Erie Boulevard Hydropower LP	Heritage Station	Heritage Power LLC
Herkimer	Trafalgar Power Inc	Herrings	Erie Boulevard Hydropower LP
Heuvelton	Erie Boulevard Hydropower LP	Hewittville Hydroelectric	Raquette Hydro Power Ltd
High Acres Gas Recovery	Bio Energy Partners	High Falls	Erie Boulevard Hydropower LP
Higley	Erie Boulevard Hydropower LP	Hillburn	Southern Energy New York
Hofstra University	Hofstra University	Hollow Dam Power Co	Algonquin Power Income Fund
Honeywell Farms Inc	Honeywell Farm Inc	Hormanskill Hydro Project	Watervliet City of
Hudson Falls Hydroelectric Project	Northern Electric Power Co LP	Hudson River Mill	International Paper Co
Huntington Resource Recovery Facility	Ogden Energy Group Inc	Huntley Generating Station	Huntley Power LLC
Hydraulic Race	Erie Boulevard Hydropower LP	Hydrocarbon Generation Inc Allegany	Hydrocarbon Generation Inc
Indeck Corinth Energy Center	Indeck Corinth LP	Indeck Ilion Energy Center	Indeck Ilion LP
Indeck Olean Energy Center	Indeck Olean LP	Indeck Oswego Energy Center	Indeck Oswego LP

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Indeck Silver Springs Energy Center	Indeck Energy Serv Silver Sprg	Indeck Yerkes Energy Center	Indeck Yerkes LP
Inghams	Erie Boulevard Hydropower LP	Johnsonville	Erie Boulevard Hydropower LP
Kamargo	Erie Boulevard Hydropower LP	Kennedy International Airport Cogen Facility	KIAC Partners
Kings Falls Hydroelectric	Fourth Branch Associates	Kodak Park Site	Eastman Kodak Co
Lachute Hydro Lower	Lachute Hydro Co Inc	Lachute Hydro Upper	Lachute Hydro Co Inc
Lackawanna Facility	Bethlehem Steel Corp	Laidlaw Energy & Environmental Inc	Laidlaw Energy & Environmental
Lederle Laboratories	Wyeth-Ayerst Lederle	Lighthouse Hill	Erie Boulevard Hydropower LP
Little Falls Hydro	Little Falls Hydroelec Assoc	Lockport Energy Assoc L P Lockport Cogen Facil	Lockport Energy Assoc LP
Longfalls Facility	Fourth Branch Associates	Lovett	Southern Energy New York
Lower Saranac Hydroelectric Facility	Lower Saranac Hydro Partner LP	Lutheran Medical Center	Lutheran Medical Center
Lyons Falls Hydroelectric Inc	Lyons Falls Pulp Inc	Lyonsdale Associates	CMS Generation Co
Lyonsdale Power Co LLC	Lyonsdale Power Co LLC	LFG Energy Inc	LFG Energy Inc
Mac Arthur Waste to Energy Facility	Islip Resource Recovery Agency	Macomb	Erie Boulevard Hydropower LP
Massena Power Plant	Power City Partners LP	Middle Falls Hydroelectric	Middle Falls LP
Middletown LFG LTD Conversion Site 2 3	Middletown LFG Ltd	Minetto	Erie Boulevard Hydropower LP
Mohawk Hydroelectric Facility	Fourth Branch Associates	Mohawk Valley Landfill Gas Recovery	Bio Energy Partners
Mongaup	Southern Energy New York	Monroe Livingston Gas Recovery	Bio Energy Partners
Montrose Partners	Sithe Energies Power Serv Inc	Moose River Corp	FortisUS Energy Corp
Moshier	Erie Boulevard Hydropower LP	Mt Ida Hydroelectric	Mt Ida Associates
Narrows Bay	Orion Power New York	New York Methodist Hospital	New York Methodist Hospital
New York State Dam Hydro	NYSD LP	New York University Central Plant	New York University
Newport Hydro	Newport Hydro Associates	Norfolk	Erie Boulevard Hydropower LP
North Shore Towers	North Shore Towers Apts Inc	Norwood	Erie Boulevard Hydropower LP
Oceanside Landfill	Zapco Energy Tactics Corp	Ogdensburg	Trafalgar Power Inc
Onondaga Cogeneration	GPU International Inc	Onondaga County Resource Recovery Facility	Ogden Martin Sys of Onondaga
Onondaga Energy Partners LP	Onondaga Energy Partners LP	Orange County New York	Landfill Generating Partners
Oswego County Energy Recovery	Oswego County	Oswego Fall West	Erie Boulevard Hydropower LP
Oswego Falls East	Erie Boulevard Hydropower LP	Oswego Harbor Power	Oswego Harbor Power LLC
Oxbow Power of North Tonawanda New York Inc	Oxbow Power N Tonawanda NY Inc	Oyster Bay Energy Partners LP	Oyster Bay Energy Partners LP
Parishville	Erie Boulevard Hydropower LP	Philadelphia Corp	FortisUS Energy Corp
Phoenix Hydro Project	Oswego Hydro Partner LP	Piercefield	Erie Boulevard Hydropower LP
Port Leyden Hydroelectric Project	Empire Hydro Partners	Project Orange Associates LP	Project Orange Associates LP
Prospect	Erie Boulevard Hydropower LP	Pyrites Plant	CHI Energy Inc
Rainbow Falls	Erie Boulevard Hydropower LP	Ramapo Energy LP	Ramapo Energy LP
Ravenswood	Keyspan Ravenswood Inc	Raymondville	Erie Boulevard Hydropower LP
Rensselaer Cogen	Fulton Cogeneration Associates	Rio	Southern Energy New York

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Riverbay Corp	Riverbay Corp	Saranac Facility	Saranac Power Partners LP
Schaghticoke	Erie Boulevard Hydropower LP	School Street	Erie Boulevard Hydropower LP
Schuylerville	Erie Boulevard Hydropower LP	Selkirk Cogen Partners LP	Selkirk Cogen Partners LP
Seneca Energy	Seneca Energy Inc	Seneca Power Partners LP	Seneca Power Partners LP
Sewalls	Erie Boulevard Hydropower LP	Sherman Island	Erie Boulevard Hydropower LP
Shoemaker	Southern Energy New York	Sissonville Hydroelectric	Sissonville LP
Sithe Independence Station	Sithe Independence Pwr Part LP	Smithtown Energy Partners LP	Smithtown Energy Partners LP
Soft Maple	Erie Boulevard Hydropower LP	South Colton	Erie Boulevard Hydropower LP
South Edwards	Erie Boulevard Hydropower LP	South Glens Falls Energy LLC	South Glens Falls Energy LLC
South Glens Falls Hydroelectric Project	South Glens Falls LP	South Oaks Hospital	WSNCHS East Inc
Spier Falls	Erie Boulevard Hydropower LP	St John s Riverside Hospital	St John 's Riverside Hospital
St Marys Hospital	St Marys Hospital	Stark	Erie Boulevard Hydropower LP
Starrett at Spring Creek Total Energy Plant	Starrett City Inc	Starwood Hotels Resorts	Starwood Hotels Resorts
Sterling Energy Facility	Oneida County Industl Dev Agcy	Stewarts Bridge	Erie Boulevard Hydropower LP
Stillwater Hydro Electric Project	Stillwater Hydro Partners LP	Stillwater Reservoir Hydro	Stillwater Associates
Stony Brook Cogeneration Plant	Nissequoque Cogen Partners	Stuyvesant Falls	Erie Boulevard Hydropower LP
Sugar Island	Erie Boulevard Hydropower LP	Sunset Energy Fleet	Sunset Energy Fleet LLC
Swinging Bridge I	Southern Energy New York	Swinging Bridge 2	Southern Energy New York
Talville	Erie Boulevard Hydropower LP	Tannery Island	Tannery Island Power Co
Tate & Lyle North American Sugars Inc	Tate & Lyle N Amer Sugars Inc	Taylorville	Erie Bolevard Hydropower LP
Theresa Plant	CHI Energy Inc	Ticonderoga Mill	IPC-Ticonderoga
Trenton Falls	Erie Boulevard Hydropower LP	Trigen Nassau Energy Corp	Trigen Nassau Energy Corp
TBG Cogen	Calpine Corp	U S Gypsum Oakfield	U S Gypsum Co
Union Falls	Synergics Inc	Unionville Hydro Proj 2499 NY	Raquette Hydro Power Ltd
Valley Falls Hydroelectric Facility	Valley Falls Associates	Varick	Erie Boulevard Hydropower LP
Victory Mills	Victory Mills Co Inc	Walden	CHI Energy Inc
Wappinger Falls Hydroelectric	Electro Ecology Inc	Warbasse Cogen Facility	Warbasse Cogen Tech Partner LP
Warrensburg Hydroelectric	Warrensburg Hydro Power LP	Warrior	United Supply Corp
Waterport	Erie Boulevard Hydropower LP	West Delaware Tunnel Plant	West Delaware Hydro Associates
West End Dam Hydroelectric Project	West End Dam Associates	Westchester Resco	Westchester County IDA
Wethersfield	Western New York Wind Corp	Yaleville	Erie Boulevard Hydropower LP
North Carolina			
Avalon H&H Properties	Avalon H&H Properties	Caledonia Power Project	Cogentrix Energy Inc
Canton North Carolina	Blue Ridge Paper Products Inc	Carolina Food Process Inc Generation Facility 1	Smithfield Packing Co
Carolina Food Process Inc Generation Facility 2	Smithfield Packing Co	Carrolls Food Inc	Carrolls Food Inc
Catalytica Pharmaceuticals Inc	Catalytica Pharmaceuticals Inc	Cheoah	Tapoco Inc
Cogentrix Elizabethtown	Cogentrix Eastrn Carolina Corp	Cogentrix Kenansville	Cogentrix Eastrn Carolina Corp
Cogentrix Lumberton	Cogentrix Eastrn Carolina Corp	Cogentrix Roxboro	Cogentrix of NC Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Cogentrix Southport	Cogentrix of NC Inc	Corn Products Winston Salem	Corn Products International
Craven County Wood Energy LP	Craven County Wood Energy LP	Davidson Water Inc	Davidson Water Inc
Dwayne Collier Battle Cogeneration Facility	Cogentrix of Rocky Mount Inc	DIMON International Inc Kinston	DIMON International Inc
Enka Fletcher Warehousing Co	BASF Corp Fletcher Warehousing Co	Falls FMC Lithium Division	Yadkin Inc FMC Corp Lithium Division
Green Country Energy LLC	Cogentrix Energy Inc	Haw River Hydro Co	Haw River Hydro Co
High Rock	Yadkin Inc	High Shoals Hydro Inc	Mills Shoals Hydro Co Inc
International Paper Riegelwood Mill	International Paper Co	Kannapolis Energy Partners	Kannapolis Energy Partners
Kannapolis Energy Partners Spencer	Kannapolis Energy Partners LLC	Kinston North Carolina Plant	E I DuPont De Nemours & Co
Lockville Hydropower Co	Lockville Hydropower Co	Madison Hydro Partners Ivy Hydro	Madison Hydro Partners
Metropolitan Sewerage District	Metropolitan Sewerage District	Narrows	Yadkin Inc
New Bern NC	Weyerhaeuser Co	New Hanover County Wastec	New Hanover County
Panda Rosemary LP	Panda Rosemary LP	Plymouth NC	Weyerhaeuser Co
PCS Phosphate Company Inc e k a Texasgulf Inc	PCS Phosphate	PPG Industries Inc Shelby NC Works 52	PPG Industries Inc
Rathdrum Power LLC	Rathdrum Power LLC	Roanoke Rapids North Carolina	Champion International Corp Rocky Mount Mills
Rockingham Power LLC	Rockingham Power LLC	Rocky Mount Mills	Rocky Mount Mills
Salem Energy Systems LLC	Salem Energy Systems LLC	Santeetlah	Tapoco Inc
Southport	Archer Daniels Midland Co	Sprint Mid Atlantic Telecom Admin Bldg	Sprint Mid Atlantic Telecom
The West Company Kinston	West Co	Tobaccoville Utility Plant	R J Reynolds Tobacco Co
Tuckertown	Yadkin Inc	Turner Shoals	Northbrook Carolina LLC
UNC Chapel Hill Cogeneration Facility	University of N C Chapel Hill	Westmoreland LG&E Partners Roanoke Valley II	Westmoreland LG&E Partners
Westmoreland LG&E Partners Roanoke Valley 1	Westmoreland LG&E Partners	Whitaker Park Utility Plant	R J Reynolds Tobacco Co
North Dakota			
ACS Drayton	American Crystal Sugar Co	ACS Hillsboro	American Crystal Sugar Co
Enderlin	Northern Sun ADM Enderlin K80	Mandan Refinery	Amoco Oil Co
Ohio			
Akron Recycle Energy Plant Akron Plant	Akron City of Thermal Ventures	Bowling Green Generating Station	PG&E Dispersed Generating Co
Darby Electric Generating Station	DPL Energy Inc	Distribution Fulfillment Services, Inc	DFS Inc
Dresden Energy LLC	Dominion Resources	Galion Generating Station	PG&E Dispersed Generating Co
Goodyear Power Plant	Goodyear Tire Rubber Co	Greenville Electric Generating Station	DPL Energy Inc
Hamilton Ohio	Champion International Corp	Harrod Electric Generating Station	DPL Energy Inc
Hoge Lumber Co	Hoge Lumber Co	Ivorydale	Procter & Gamble Co
Lancaster Electric Generating Station	DPL Energy Inc	LTV Steel Cleveland Works	LTV Steel Co Inc
Madison Generating Station	Duke Energy Madison LLC	McCracken Power Plant	Ohio State University
Mead Paper Division	Mead Corp	Mills Pride	Mills Pride LP
Morton Salt Rittman Facility	Rohm & Haas Co	Napoleon Peaking Station	PG&E Dispersed Generating Co
Ohio University Physical Plant	Ohio University	Rittman Paperboard	Caraustar Industries Inc
Sauder Power Plant	Sauder Woodworking Co	Stone Container Corp Coshocton Mill	Stone Container Corp
Tait Electric Generating Station	DPL Energy Inc	Toledo Prt	Sunoco Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Troy Energy LLC	Domion Resources	Wadsworth Generating Station	PG&E Dispersed Generating Co
Washington Energy Facility	Duke Energy Washington LLc	WCI Steel Inc	WCI Steel Inc
Oklahoma			
AES Shady Point Inc	AES Shady Point Inc	Calpine Pryor Inc	Calpine Corp
Chaney Dell Plant	Western Gas Resources Inc	Muskogee Mill	Fort James Operating Co
Oklahoma State University	Oklahoma State University	Oneta Energy Center	Calpine Corp
Ponca City Refinery	Conoco Inc	PowerSmith Cogen Project	PowerSmith Cogeneratn Proj LP
University of Oklahoma	University of Oklahoma	Valliant OK	Weyerhaeuser Co
Walter B Hall Resource Recovery Facility	Ogden Projects Inc	Walters Power International	Walters Power International
Wright City OK	Weyerhaeuser Co		
Oregon			
Albany Paper Mill	Willamette Industries Inc	Amalgamated Sugar Nyssa	Amalgamated Sugar Co
Biomass One LP	Biomass One LP	Burrill Resources	Eugene F Burrill Lumber Co
Co Gen II LLC	Co Gen II LLC	Co Gen LLC	Co Gen Co LLC
Copper Dam Plant	Farmer 's Irrigation District	Dillard Complex	Roseburg Forest Products Co
Falls Creek	Falls Creek HP LP	Galesville Project	Douglas County
Ground Water Pumping Station	Portland City of Oregon	Hermiston Generating Plant	Hermiston Generating Co LP
Hermiston Power Project	Hermiston Power Partnership	Jim Boyd Hydroelectric Proj	Dennis Logan
Klamath Cogeneration Project	City of Klamath Falls	Lacomb Irrigation District	Lacomb Irrigation District
Michell Butte Power Project	Owyhee Irrigation District	Middle Fork Irrigation District	Middle Fork Irrigation Dist
North Fork Hydro	HDI Assoc V an Oregon LP	Ogden Martin Systems of Marion Inc	Ogden Projects Inc
Opal Springs Hydro	Opal Springs Hydro	Owyhee Dam Power Project	Owyhee Irrigation District
Peters Drive Plant	Farmer 's Irrigation District	Pine Products Corp	Rhoden Investments
Portland Hydroelectric Project	Portland City of	Siphon Power Project	Central Oregon Irrigation Dist
Springfield Oregon	Weyerhaeuser Co	Tillamook Lumber Co	Willamina Lumber Co
Tunnel 1 Power Project	Owyhee Irrigation District	University of Oregon Central Power Station	University of Oregon
Vansycle Ridge	ESI Vansycle Partners LP	Warm Springs Forest Products Industries	Warm Springs Forest Prod Indst
Warm Springs Power Enterprises	Confederated Tribes Warm Sprgs		
Pennsylvania			
Allegheny Energy Unit 1&2	Allegheny Energy Unit 1&2 LLC	Allegheny Energy Unit 8&9	Allegheny Energy Supply Co LLC
Allegheny Hydro Partners Ltd	Allegheny Hydro Partners Ltd	Allegheny No 6 Hydro Partners Ltd	Sithe Energies Power Serv Inc
Allegheny No 8 LP	Allegheny Hydro LP	Allegheny No 9 LP	Allegheny Hydro LP
American Ref Fuel Co of Delaware Valley LP	Shawmut Bank Connecticut	Archbald Power Station	PEI Power Corp
Armstrong Energy LLC	Dominion Resources	AES BV Partners Beaver Valley	AES Corp
AES Ironwood	AES Ironwood Inc	Beaver Valley Plant Patterson Dam	CHI Energy Inc
Beechwood Energy Resources	Beechwood Energy Inc	Blossburg	Sithe Pennsylvania Holding LLC
Bucknell University	Bucknell University	Cambria CoGen	Cambria CoGen Co
Cherokee Plant	Merck & Co Inc	Chester Operations	Kimberly-Clark Corp
Clairton Works	USX Corp	Cogentrix of Pennsylvania Inc	Cogentrix of Pennsylvania Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Colver Power Project	TIFD VIII W Inc	Conemaugh	Sithe Northeast Management Co
Conemaugh Hydroelectric Plant	Pennsylvania Renewable Resour	Continental Energy Associates	Continental Energy Associates
Crozer Chester Medical Center	Statoil Energy Power Inc	Ebensburg Power Co	Ebensburg Power Co
Electro-Generators Co-generation Plant	Electro-Generators LLC	Erie Coke Corp	Erie Coke Corp
Erie Mill	International Paper Co	Foster Wheeler Mt Carmel Inc	Foster Wheeler Power Sys Inc
G F Weaton Power Station	Zinc Corp of America	General Electric Co	General Electric Co
General Electric Erie PA Power Station	General Electric Erie Power	Grays Ferry Cogeneration Partnership	Grays Ferry Cogeneration Partn
Green Mountain Wind Farm	Pennsylvania Windfarms Inc	Hamilton	Sithe Pennsylvania Holding LLC
Handsome Lake Energy LLC	Handsome Lake Energy LLC	Harrisburg Facility	The Harrisburg Authority
Homer City Station	EME Homer City Generation LP	Hunterstown	Sithe Pennsylvania Holding LLC
Indiana University of Pennsylvania	Indiana University of Penn	Jefferson Smurfit Corp JSC	Jefferson Smurfit Corp
John B Rich Memorial Power Station	Gilberton Power Co	Johnsonburg Mill	Willamette Industries Inc
Juniata Locomotive Shop	Norfolk Southern Corporation	Keystone	Sithe Northeast Management Co
Keystone Landfill	Keystone Recovery Inc	Kline Township Cogen Facil	Northeastern Power Co
Lakeview Gas Recovery	Bio Energy Partners	Lancaster County Resource Recovery Facility	Lancaster Cty Solid Waste
Lebanon Methane Recovery	Lebanon Methane Recovery Inc	Liberty Electric Power LLC	Liberty Electric Power LLC
Lock Haven Mill	International Paper Co	Marcus Hook Refinery Cogen	FPL Energy MH50 LP
Mehoopany	Procter & Gamble Co	Minersville	United Supply Corp
Modern Landfill Production Plant	Waste Management Inc	Mon Valley Works	USX Corp
Montenay Montgomery LP	Montenay Montgomery LP	Mountain	Sithe Pennsylvania Holding LLC
Newman Company Inc	Newman & Co Inc	Northhampton Generating Co LP	Northampton Generating Co LP
NEPA Energy LP	NEPA Energy LP	Oakland Dam Hydroelectric	American Hydro Power Co
Ontelaunee Energy Center	Calpine Constructin Finance Co	Ortanna	Sithe Pennsylvania Holding LLC
P H Glatfelter Co	PH Glatfelter Co	Panda Perkiomen Generating Station	Panda Perkiomen Power LP
Panther Creek Energy Facility	Panther Creek Partners	Philadelphia Refinery	Sun Company R&M
Piney	Sithe Pennsylvania Holding LLC	Piney Creek Project	Colmac Clarin Inc
Portland	Sithe Pennsylvania Holding LLC	PPG Place	PPG Industries Inc
PWD Northwest Facility	Calpine Corp	PWD Southwest Facility	Calpine Corp
S W E C LLC	SWEC LLC	Schuylkill Station Turbine Generator 3	Trigen Philadelphia Engy Corp
Scrubgrass Generating Company LP	Scrubgrass Generating Co LP	Seward	Sithe Pennsylvania Holding LLC
Shawnee	Sithe Pennsylvania Holding LLC	Shawville	Sithe Pennsylvania Holding LLC
Shenango Inc	Shenango Inc	Smurfit Stone Container Corp	Smurfit Stone Container Corp
Sonoco Products Co	Sonoco Products Co	St Nicholas Cogeneration Project	Schuylkill Energy Resource Inc
Statoil Energy Power Paxton Inc	Statoil Energy Pwr Paxton Inc	Stowe Power Production Plant	Bio Energy Partners
Sunbury Generation LLC	Sunbury Generation LLC	Susquehanna Plant	Koppers Industries Inc
SKB Landfill	Minnesota Methane LLC	Taylor Energy Partners LP	Taylor Energy Partners LP
The Bellevue	Bellevue Associates	Titus	Sithe Pennsylvania Holding LLC

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Tolna	Sithe Pennsylvania Holding LLC	Townsend Hydro	Beaver Falls Municipal Auth
Tyrone	Westvaco Corp	Viking Energy of Northumberland	Viking Energy Corp
Warren	Sithe Pennsylvania Holding LLC	Warrior Ridge Hydroelectric	American Hydro Power LP
Wayne	Sithe Pennsylvania Holding LLC	West Point Facility	Merck & Co Inc-West Point
Westwood Generating Station	CinCap VI LLC	Wheelabrator Falls Inc	Wheelabrator Falls Inc
Wheeler Frackville Energy Co Inc	Wheelabrator Environmental Sys	York Cogen Facility	York Cogen Facility
York County Resource Recovery Center	York County Solid W&R Auth	Yough Hydro Power	D R Hydro Co
3 Mile Island	AmerGen Energy LLC		
Rhode Island			
Bradford Dyeing Association Inc	Bradford Dyeing Assoc Inc	Brown University Central Heating Plant	Brown University
Central Power Plant	State of Rhode Island	Indeck North Smithfield Energy Center	Indeck North Smithfield LLC
Manchester St	US Gen New England Inc	Ocean State Power	Ocean State Power Co
Ocean State Power II	Ocean State Power II	Pawtucket Power Associates	Pawtucket Power Associates LP
Reliant Energy Hope	Reliant Energy Hope LP	Rhode Island Hospital	Rhode Island Hospital
Ridgewood Providence Power Partners LP	Ridgewood Providence Power PLP	The Worcester Co	Ridgewood/Rhode Island Pwr PLP
Thundermist Hydro	Woonsocket City of	Tiverton Power Associates LP	Tiverton Power Associates LP
Tupperware	Synergics Inc		
South Carolina			
Boys Mill Hydro	Northbrook Carolina Hydro LLC	Broad River Energy Center	Broad River Energy LLC
Broad River Energy Center	Broad River Investors LLC	BJU Cogeneration Plant	Bob Jones University
Charleston Resource Recovery Facility	Foster Wheeler Power Sys Inc	Cherokee County Cogeneration Partners LP	Cherokee County Cogen PLP
Cherokee Falls	Cherokee Falls Associates	Clifton Dam 3 Power Station	Bluestone Energy Design Inc
Columbia Energy Center	Columbia Energy LLC	Eastover Facility	International Paper
Georgetown Mill	International Paper Co	Hollidays Bridge Hydro	Northbrook Carolina Hydro LLC
May Plant	E I DuPont De Nemours & Co	Pelzer Lower	Pelzer Hydro Co Inc
Pelzer Upper	Pelzer Hydro Co Inc	Piedmont Hydro Power Project	Aquenergy Systems Inc
Saluda	Northbrook Carolina Hydro LLC	Spartanburg Water System	Spartanburg Commissioners PW
Stone Container Corp Florence Mill	Stone Container Corp	Ware Shoals Hydroelectric Project	Aquenergy Systems Inc
Tennessee			
Averitt Lumber Co	Averitt Lumber Co	Bowater Newsprint Calhoun Operations	Bowater Newsprint Calhoun Oper
Brownsville Peaking Power Plant	Brownsville Power I LLC	Calderwood	Tapoco Inc
Chestnut Ridge Gas Recovery Corn Wet Milling Plant	Bio-Energy Partners Cargill Inc	Chilhowee Gleason Power	Tapoco Inc Gleason Power I LLC
Green Power Green House Project	Bioten GP	Hartco Flooring Co	Armstrong World Industries Inc
Intertrade Holdings Power Generation Plant Memphis Hardwood Flooring Co	Intertrade Holdings Inc Memphis Hardwood Flooring Co	Lowland Nashville Thermal Transfer Corp	BASF Corp Nashville Thermal Transfr Corp
Old Hickory Plant	E I DuPont De Nemours & Co	Opryland USA	Gaylord Entertainment Co
Packaging Corp of America	Tenneco Packaging	PCS Nitrogen Fertilizer LP	PCS Nitrogen Fertilizer LP
Tenn Eastman Div a Div of Eastman Chemical Co	Tennessee Eastman Division	UT Steam Plant	University of Tennessee

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Vanderbilt University Power Plant	Vanderbilt University	Willamette Industries Kingsport Mill	Willamette Industries
Texas			
Augusta Pines Station	Pan Canadian Energy Serv Inc	Austin State Hospital	Austin State Hospital
AES Deepwater Inc	AES Corp	AES Wolf Hollow LP	The AES Corp
ASARCO Inc El Paso TX	Grupo Mexico	Bastrop Clean Energy Center	Coastal Power Co
Baylor University Cogeneration	Baylor University	Bayou Cogeneration Plant	Air Liquide America Corp
Baytown Cogeneration Plant	Calpine Construc Finance Co	Baytown Energy Center	Calpine Const Finance Corp
Baytown Turbine Generator Project	Exxon Mobil Co USA	Beaumont Refinery	Mobil Oil Corp
Bell Energy Facility	Duke Energy Bell LP	Benedum Plant	Western Gas Resources Inc
Big Spring Texas Refinery	Fina Oil & Chemical Co	Big Spring Wind Power Facility	New World Pwr TX Rnwble Eney
Black Hawk Station	Borger Energy Associates LP	Borger Plant	Sid Richardson Carbon Ltd
Brazos Valley Generating Facility	Avista-STEAG LLC	Bridgeport Gas Processing Plant	Mitchell Gas Services LP
BP Chemicals Green Lake Plant	BP Chemicals Green Lake	C R Wing Cogeneration Plant	Cal Energy Co Inc
Celanese Engineering Resin, Incorporated	Celanese Engineering Resin Inc	Central Utility Plant	Minnesota Mining & Mfg Co
Channel Energy Center	Calpine Const Finance Corp LP	Channel Energy Center	Calpine Corp
Chocolate Bayou Plant	Solutia Inc	Chocolate Bayou Works	B P Amoco Chemical Co
Clear Lake Cogeneration Ltd	Clear Lake Cogeneration LP	Coastal Field Services Co	Coastal Field Service Co
Corpus Christi Energy Center	Corpus Cristi Cogeneration LP	Corpus Christi Plant	Equistar Chemicals LP
Corpus Christi Refinery	Coastal Refining&Marketing Inc	Cottonwood Energy Project	Cottonwood Energy Co LP
CoGen Lyondell Inc	CoGen Funding LP	CoGen Power LP	CoGen Power LP
Deer Park Plant	Oxy Vinyls LP	Delaware Mountain Windfarm	Delaware Mountain Windfarm LP
DFW Gas Recovery	Bio Energy Partners	East Texas Gas Plant	Duke Energy Field Services
East Vealmoor Gas Plant	Texaco Exploration & Prod Inc	Eastex Cogeneration Facility	Eastex Cogen LP
Edgewood Gas Plant	Western Gas Resources Inc	Edinburg Energy Project	Edinburg Energy LP
Encogen One	Encogen One Partners Ltd	Engineered Carbons Borger Cogeneration	Engineered Carbons Inc
Engineered Carbons Echo Cogeneration	Engineered Carbons Inc	Ennis Tractebel Power Co LLC	Ennis Tractebel Co Inc
Enterprise Products Operating LP	Enterprise Prod Operating LP	Exxon Hawkins Gas Plant	Exxon Co USA
Exxon Mobil Co USA Baytown PP3 PP4	Exxon Co USA	Formosa Utility Venture Ltd	Formosa Plastics Corp
Fort Bend Utilities Co	Imperial Sugar Co	Freeport	BASF Corp
Freestone Power Generation LP	Freestone Power Generation LP	Frontera Generation Facility	Frontera Generation LP
Fullerton Plant	Duke Energy Field Services	Gateway Power Project	Gateway Power Project LP
Gregory Power Plant	Gregory Power Partners LP	Guadalupe Generating Station	Guadalupe Power Partners LP
Harris Energy Facility	Chambers Energy LP	Hays Energy Project	Hays Energy LP
Houston Chemical Complex Battleground Site	Oxy Vinyls LP	Ingleside Cogeneration	Ingleside Cogeneration LP
Inland Paperboard and Packaging	Inland Container Corp	Jack Energy Facility	Duke Energy Jack LP
Jameson Gas Processing Plant	C & L Processors Partnership	JCO Oxides Olefins Plant	Huntsman Corp

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Koch Petroleum Group LP Corpus Refinery	Koch Petroleum Group	Lamar Power Project	Lamar Power Partners
Lone Star Steel Co	Lone Star Steel Co	Lost Pines I Power Project	GenTex Pwr Co & Calpine Const Calpine Corp
Lufkin Texas	Donohue Inc	Magic Valley Generating Station	Western Gas Resources Inc
McKee Refinery	Ultramar Diamond Shamrock Corp	Midkiff Plant	Rohm & Hass
Midlothian Energy Project	Midlothian Energy LP	Morton Salt Co Grand Saline	CSW Energy Inc
Mustang Station	Denver City Energy Assoc LP	Newgulf Cogen Plant	Union Oil Co of California
Norit Americas Inc Marshall Plant	Norit Americas Inc	North Riley	Odessa-Ector Pwr Partners LP
NROC Cogeneration Facility	BASF Fina Petrochemicals Ltd	Odessa-Ector Generating Station	Panda Energy International Inc
Oyster Creek Unit VIII	Oyster Creek Ltd	Panda Union Power Partners LP	Calpine Corp
Pasadena	Air Products & Chemicals Inc	Pasadena Power Plant	Phelps Dodge Corp
Pasadena Texas	Pasadena Paper Co LP	Phelps Dodge Refining Corp	Clark Refining Marketing Inc
Port Arthur	Air Products & Chemicals Inc	Port Arthur Refinery	Fina Oil&Chemical Co
Port Arthur Refinery	Motiva Enterprises LLC	Port Arthur Texas Refinery	B P Amoco PLC
Power Station 3	BP Amoco PLC	Power Station 4	Alcoa World Alumina LLC
Providence Memorial Hospital	Tenet Hospital Ltd	Pt Comfort Operations	PECO Energy Co
Pt Neches Plant	Air Liquide America Corp	PECO LaPorte Peaking Facility	Reliant Energy Channelview LP
PPG Industries Inc Works 4	PPG Industries Inc	Reliant Energy Channelview LP	Rhodina Inc
Reynolds Metals Co Sherwin Plant	Reynolds Metals Co Sherwin Plt	Rhodina Inc Houston Plant	Rio Grande Sugar Growers Inc
Rice University	William Marsh Rice University	Rio Grande Valley Sugar Growers Inc	Rock Tenn
Rio Nogales Power Project	Rio Nogales Power Project LP	Rock Tenn Dallas Mill	Sabine Cogen L P
S&L Cogeneration	S&L Cogeneration Co	Sabine Cogeneration	Alcoa Inc
Sabine River Works	E I DuPont De Nemours & Co	Sandow	Union Carbide Corp
Seadrift Coke LP	The Carbide Graphite Group Inc	Seadrift Plant Union Carbide Corp	Shell Oil Co
Sheldon Texas	Donohue Industries Inc	Shell Deer Park	Small Hydro of Texas Inc
Shell Development Co Westhollow Technology Center	Shell Development Co	Small Hydro of Texas Inc	Southern Engy Wichita Falls LP
Snider Industries Inc	Snider Industries Inc	Southern Energy Wichita Falls LP	State Farm Mutual Automobile
Southwest Texas State University Cogen	Southwest Texas State Univ	State Farm Ins Co ISC Central	SRW Cogeneration LP
Sweeny Cogeneration Facility	Sweeny Cogeneration LP	SRW Cogeneration LP	Tenaska Frontier Partners Ltd
Temple Inland Forest Prod Corp Bleached Paperboard	Westvaco	Tenaska Frontier Generation Station	Tenaska III Inc
Tenaska Gateway Generating Station	Tenaska Gateway Partners Ltd	Tenaska III Texas Partners	International Paper Co
Tenaska IV Texas Partners Ltd Cleburne Cogen	Tenaska IV Texas Partners Ltd	Texarkana Mill	Amoco Chemical Co
Texas City Cogeneration LP	Calpine Corp	Texas City Plant	Texas Petrochemicals Corp
Texas City Plant Union Carbide Corp	Union Carbide Corp	Texas Petrochemicals Corp	Goodyear Tire&Rubber Co
The Dow Chemical Co Texas Operations	The Dow Chemical Co	The Goodyear&Tire Rubber Co	

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
University of Texas at Austin	University of Texas at Austin	University of Texas at Dallas	University of Texas at Dallas
University of Texas at San Antonio	University of TX San Antonio	Valero Refinery	Valero Refining Co
Valero Refining Co Texas City Refinery	Valero Refining Co	Valero Refining Co Texas Houston Refinery	Valero Refining Co Texas
Victoria Texas Plant	E I DuPont De Nemours & Co	Village Creek Wastewater Treatment Plant	Ft Worth City of
Warren Peaking Power Facility	Warren Power LLC	Wasson CO2 Removal Plant	Altura Energy Ltd
West Texas Energy Facility	West Texas Energy LP	West Texas Wind Energy LLC	West Texas Wind Energy Partner
West Texas Windplant	Windpower Partners 1994 LP	Wise County Power Co LLC	Wise County Power Co LLC
Yates Gas Plant	Marathon Oil Co		
Utah			
Big Sandwash Reservoir Hydro	Moon Lake Water Users Assn	Geneva Steel	Geneva Steel
Lagoon Cogeneration Facility	Lagoon Corp	Lehi Cogeneration Associates	Lehi Environment Systems
Lone Peak Partners Power Co	Lone Peak Partners Power Co	Primary Childrens Medical Center	Primary Childrens Medical Cntr
Quail Creek Hydro Plant # 1	Washington County Wtr Consv Dt	Sunnyside Cogeneration Associates	Sunnyside Cogeneration Assoc
Wasatch Energy Systems	Davis County Solid Waste Mgmt		
Vermont			
Bellows FLS	US Gen New England Inc	Boltonville Hydro Associates	Boltonville Hydro Associates
Chace Mill Winooski One	Winooski One Partnership	Deweys Mill	Hydro Energies Inc
Gilman Mill	American Paper Mills of VT Inc	Harriman	US Gen New England Inc
Moretown Generating Station	Moretown Generating Station	Ottauquechee Hydro Co	CHI Energy Inc
Ryegate Power Station	Ryegate Associates	Searsburg	US Gen New England Inc
Sheldon Springs Hydroelectric	Missisquoi Associates	Vermont Marble Power Div of OMYA Inc	VT Marble Power Div of OMYA
Vernon	US Gen New England Inc	Huntington Wilder	US Gen New England Inc
Virginia			
Alexandria Arlington Resource Recovery Facility	Ogden Projects Inc	Appomattox River Water Authority Hydro Project	Appomattox River Associates
Baker Equipment Facility	Virginia Cogen Inc	Bassett Table Co	Bassett Furniture Ind Inc
Big Island	Georgia Pacific Corp	Boydton Plank Road Cogen Plant	Dinwiddie Power Inc
Byrd Press Cogeneration Facility	Virginia Cogen III Inc	Celco Plant	Celanese Acetate
Cogentrix of Richmond Inc	Cogentrix of Richmond Inc	Cogentrix Hopewell	James River Cogeneration Co
Cogentrix Portsmouth	Cogentrix VA Leasing Corp	Commonwealth Atlantic LP	Commonwealth Atlantic LP
Commonwealth Chesapeake Power Station	Commonwealth Chesapeake Co LLC	Covington Facility	Westvaco Corp
Dan River Inc Power Plant	Dan River Inc	Doswell Combined Cycle Facility	Doswell LP
Elkton Facility	Merck & Co Inc	Emporia	Synergics Inc
Energy Conversions Inc	Energy Conversions Inc	Fries Hydroelectric Project	Aquenergy Systems Inc
Gordonsville Energy LP	Gordonsville Energy LP	Halifax	Synergics Inc
Handcraft Facility	Virginia Cogen II Inc	Hopewell Cogeneration	Hopewell Cogeneration Inc
I 95 Energy Resource Recovery Facility	Ogden Energy Group Inc	I 95 Landfill Phase I	Michigan Cogeneration Sys Inc
I 95 Landfill Phase II	Michigan Cogeneration Sys Inc	J D Bassett Manufacturing Co	Bassett Furniture Ind Inc
Johnston Willis Facility	Virginia Cogen IV Inc	LG&E Westmoreland Altavista	LG&E Westmoreland Altavista
LG&E Westmoreland Hopewell	LG&E Westmoreland Hopewell	LG&E Westmoreland Southampton	LG&E Westmoreland Southampton

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Mecklenburg Cogeneration Facility	UAE Mecklenburg Cogen LP	Multitrade of Pittsylvania County LP Plant	FPL Energy Inc
Oilseed Plant	Cargill Inc	Park 500 Philip Morris USA	Park 500 Philip Morris USA
Prince William County Landfill	Minnesota Methane LLC	Printing & Communication Papers Franklin Mill	International Paper
Radford Army Ammunition Plant	U S Army	Rock Tenn Co	Rock Tenn Co
Schoolfield Dam	Dan River Inc	Scott Wood Inc I	Scott Wood Inc
Scott Wood Inc 2	Scott Wood Inc	St Laurent Paper Products Corp	St Laurent Paper Products Corp
Stone Container Corp Hopewell Mill	Stone Container Corp	Suffolk Energy Partners LP	Suffolk Energy Partners LP
SEI Birchwood Power Facility	Birchwood Power Partners LP	SPSA Power Plant	Southeastern Public Srvc Auth
Waynesboro Virginia Plant	E I Du Pont De Nemours&Co	Wolf Hills Energy LLC	Wolf Hills Energy LLC
WPP 1 Petersburg Plant	Wythe Park Power Inc	WPP 3 Richmond Plant	Wythe Park Power Inc
Washington			
Black Creek	Black Creek Hydro Inc	Calligan Creek	Callign Hydro Inc
City of Tacoma Steam Plant	City of Tacoma	Cosmopolis WA	Weyerhaeuser Co
Cowiche	Yakima Tieton Irrigation Dist	Daishowa America Hydroelectric Elwha Facility	Daishowa America Co Ltd
Daishowa America Hydroelectric Glines Facility	Daishowa America Co Ltd	EVERETT DELTA I	Northwest Power Co LLC
Gorge Energy Div SDS Lumber Co	SDS Lumber Co	Hancock Creek	Hancock Hydro Inc
Hutchinson Creek	STS Hydropower Ltd	Koma Kulshan Associates	Koma Kulshan Associates
Lilliwaup Falls Generating Co	Reed William G Jr	Longview Fibre Co	Longview Fibre Co
Longview WA	Weyerhaeuser Co	March Point Cogeneration Co	March Point Cogeneration Co
Meyers Falls	Hydro Technology Systems Inc	Northside Landfill	M M Spokane Energy LLC
Orchard Avenue 1	Yakima-Tieton Irrigation Dist	Port Townsend Paper Corp	Port Townsend Paper Corp
QVL Plywood	Quality Veneer & Lumber Inc	Rocky Brook Hydroelectric	Rocky Brook Hydroelectric Inc
Sheep Creek Hydro Inc	Sheep Creek Hydro Inc	Sumas Cogeneration Company LP	Sumas Cogeneration Co LP
Tacoma City Landfill	M M Tacoma LLC	Tenaska Washington Partners LP	Tenaska Washington Partners
Twin Falls Hydro	Twin Falls Hydro Associates LP	Twin Reservoirs	Walla Walla City of
University of Washington Power Plant	University of Washington	Upriver Dam Hydro Plant	Spokane City of
Vaagen Brothers Lumber Inc	Vaagen Brothers Lumber Inc	Washington State University	Washington State University
Washington Veneer Division	Washington Veneer Division	Weeks Falls	Weeks Falls Hydroelectric Proj
West Point Treatment Plant	King County Dept-Natural Res	Wheelabrator Spokane Inc	Spokane City of
West Virginia			
Alloy Steam Station	Elkem Metals Co	Belle West Virginia Plant	E I DuPont De Nemours & Co
Big Sandy Peaker Plant LLC	Big Sandy Peaker Plant LLC	Ceredo Electric Generating Station	Twelve Creek LLC
Glen Ferris Hydro	Elkem Metals Co	Grant Town Power Plant	Amer Bituminous Power Ptnr LP
Hawks Nest Hydro	Elkem Metals Co	Morgantown Energy Facility	Morgantown Energy Associates
Natrium Plant	PPG Industries Inc	New Martinsville Hydroelectric Plant	New Martinsville City of
Pleasants Energy LLC	Dominion Resources	Union Carbide Corp South Charleston Plant	Union Carbide Corp
Weirton Steel Corp	Weirton Steel Corp		
Wisconsin			
Appleton Middle Dam	Fox River Paper Co	Biron Division	Consolidated Papers Inc

See footnotes at end of table.

Table C2. U.S. Nonutility Electric Power Plants by State, 1999 (Continued)

State / Facility Name	Owner Name	Facility Name	Owner Name
Capitol Heat and Power Plant	State of Wisconsin Dept Admin	De Pere Energy Center	De Pere Energy LLC
DePere Mill International Paper	International Paper Co	E J Stoneman Station	Mid-American Power LLC
Fraser Paper Inc	Fraser Paper Inc	Green Bay West Mill	Fort James Operating Co
Inter Lake Division	Inter Lake Division	Kraft Division	Consolidated Papers Inc
LAC Courte Oreilles Hydroelectric	LCO Hydro	Mallard Ridge	Republic Industries Inc
Marathon Electric Corp	Marathon Electric Co	Metro Gas Recovery	Bio Energy Partners
MMSD Jones Island Wastewater Treatment Plant	Milwaukee Metro Sewerage Dist	Nekoosa Mill	Georgia Pacific Corp
Niagara Division	Consolidated Papers Inc	Omega Hills Gas Recovery	Bio Energy Partners
Outagamie County Landfill Cogeneration Facility	Outagamie County	Packaging Corp of America Tomahawk Mill	Packaging Corp of America
Park Mill	N E W Hydro Inc	Pheasant Run Landfill Gas Recovery	Bio Energy Partners
Port Edwards Mill	Georgia Pacific Corp	Rhineland Mill	Wausau Mosinee Paper Corp
RockGen Energy Center	RockGen Energy LLC	Rothschild WI	Weyerhaeuser Co
Scott Worldwide Oconto Falls	N E W Hydro Inc	SEI Wisconsin Neenah Plant	SEI Wisconsin LLC
Thilmany Pulp Paper	International Paper Co	UW Madison Charter St Plant	State of Wisconsin Dept Admin
Waupun Correctional Inst Central Generating Plant	State of Wisconsin Dept Admin	Wausau Mosinee Paper Corp Pulp&Paper Division	Wausau Mosinee Paper Corp
Whitewater Cogeneration Facility	LSP Whitewater LP	Winnebago County Landfill Gas Recovery	Winnebago County Solid Wst Mgt
Wisconsin Rapids Division	Consolidated Papers Inc	Wisconsin River Division	Consolidated Papers Inc
Wyoming			
Anschutz Ranch East	BP Amoco Exploration	Beaver Creek Gas Plant	Santa Fe Snyder Oil Corp
Blacks Fork Gas Processing Plant	Questar Gas Management Co	Elk Basin Gasoline Plant	Howell Petroleum Corp
General Chemical	General Chemical Corp	Ponnequin Phase 1	Energy Unlimited Inc
Sinclair Oil Refinery	Sinclair Oil Corp	Swift Creek Power Co	Swift Creek Power Co
SF Phosphates Ltd Co	Two Elk Generation Partners LP	—	—

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm. (See Current, Ohm, Volt.)

Anthracite: Anthracite, or hard coal, is the highest rank of economically useable coal. It is jet black with a high luster. The moisture content generally is less than 15 percent. Anthracite contains approximately 22 to 28 million Btu per ton as received and averages about 25 million Btu per ton. Its ignition temperature is approximately 925 to 970 degrees Fahrenheit. Virtually all of the anthracite mined is from northeastern Pennsylvania. It is used mostly for space heating and generating electricity.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady state. (See Baseload Plant.)

Baseload Capacity: The generating equipment normally operated to serve loads on a round-the-clock basis. (See Baseload, Baseload Plant.)

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs. (See Baseload.)

Biomass: Organic materials used as a source of energy. (See Other Generation.)

Bituminous Coal: Bituminous coal, or soft coal, is the most common coal. It is dense, black, often with well-defined bands of bright and dull material. Its moisture content usually is less than 20 percent. The heating value ranges from 19 to 30 million Btu per ton as received and averages about 24 million Btu per ton. The ignition temperature ranges from about 700 to almost 900 degrees Fahrenheit. Bituminous coal is mined chiefly in the Appalachian and Interior coal fields. It is used for generating electricity, making coke, and space heating.

Blast Furnace: A furnace in which solid fuel (coke) is burned with an air blast to smelt iron ore.

Boiling-Water Reactor (BWR): A light-water reactor in which water, used as both coolant and moderator, is allowed to boil in the core. The resulting steam can be used directly to drive a turbine.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer. (See Generator Nameplate Capacity.)

Capacity Factor: The ratio of the average load on the plant(s) for the period of time considered to the aggregate capacity of all the generating equipment installed in the plant(s).

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce for statistical analysis. The boundaries of Census divisions coincide with State boundaries. In some cases, the Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Cogeneration: The sequential or simultaneous process in which useful heat/steam is generated, used in a variety of process applications, and then directed into a turbine to generate electricity and/or mechanical work from the useful thermal energy still available for use. (See Generation, Energy.)

Coke: In general, a product made from bituminous coal and crude oil from which the volatile constituents have been driven off by heat, so that fixed carbon and ash are fused together. Coke, being largely carbon, is hard and porous, and is a desirable fuel in certain metallurgical industries.

Combined Cycle: A cogeneration technology in which additional electricity is produced sequentially from the otherwise lost waste heat exiting from one or more gas-fired turbines. The exiting heat flow is routed to a exhaust-fired conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of electricity. This process increases the efficiency of an electric generating system by turning the rejected heat into thermal steam rather than discharging it into the atmosphere. (See Cogeneration, Turbine.)

Combined Hydroelectric Plant: A hydroelectric plant that uses both pumped water and natural streamflow for the production of power.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: A generating unit is said to be in commercial operation when control of the loading of the unit is turned over to the system dispatcher.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service and start-up and/or flame stabilization. (See Fuel.)

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. (See Petroleum.)

Current: A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes. (See Ampere, Ohm, Volt.)

Demand: The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Design Electrical Rating (Capacity), Net: The nominal net electrical output of a nuclear unit, as specified by the utility for the purpose of plant design.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agriculture machinery), and electric power generation. Included

are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels.

Electric Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Power Industry: The public, private, and cooperative electric utility systems of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including Generation and Transmission entities ("G and T'S"); jointly owned electric utility facilities, and electric utility facilities owned by a lessor and leased to an electric utility. Excluded from this list are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity--a company, an electric cooperative, a public electric supply corporation like the Tennessee Valley Authority, a similar Federal department or agency like the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD "); also a jointly owned electric supply project such as the Keystone.

Electric Nonutility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public. An entity that solely operates qualifying facilities under the Public Utility Regulatory Policies Act of 1978 is not considered an electric utility.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units. (See Energy Source.)

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Federal Region: In a Presidential directive issued in 1969, various Federal agencies (among them the currently designated Department of Health and Human Services, the Department of Labor, the Office of Economic Opportunity, and the Small Business Administration) were instructed to adopt a uniform field system of 10 geographic regions with common boundaries and headquarters cities. The action was taken to correct the evolution of fragmented Federal field organization structures that each agency or component created independently, usually with little reference to other agencies' arrangements. Most Federal domestic agencies or their components have completed realignments and relocations to conform to the Standard Federal Administration Regions (SFAR's) shown on the map at the end of this publication.

Forced Outage: The shutdown of a generating unit, transmission line or other facility, for emergency reasons or a condition in which the generating equipment is unavailable for load due to unanticipated breakdown. (See Outage.)

Fossil Fuel: Any naturally occurring organic fuel, such as coal, crude oil, and natural gas.

Fossil Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Cell: A device that produces electrical energy directly from the controlled electrochemical oxidation of the fuel. It does not contain an intermediate heat cycle, as do most other electrical generation techniques.

Gas: Includes natural gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is reported as natural gas on FERC Form 423. (See Natural Gas.)

Gas-Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases are passed to the turbine; where the hot gases expand to drive the generator and then are used to run the compressor.

Generating Unit: An electric generator together with its prime mover.

Generation: The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in kilowatthours. (See Electric Plant, Energy.)

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. Generator nameplate

capacity is usually indicated on a nameplate attached physically to the equipment. Installed station capacity does not include auxiliary or house units.

Geothermal Energy: Energy from the internal heat of the earth may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts. (See Watt.)

Gigawatthour (GWh): One billion watthours. (See Watthour.)

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating station or stations, measured at the generator terminals. (See Generation, Electric Plant.)

Heat Rate: A measure of generating station thermal efficiency, generally expressed in Btu per net kilowatthour. It is computed by dividing the total Btu content of fuel burned for electric generation by the resulting net kilowatthour generation. (See Btu, British Thermal Unit.)

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts. (See Watt.)

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water. (See Energy.)

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy. (See Hydroelectric Energy, Hydroelectric Plant.)

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Kilowatt (kW): One thousand watts. (See Watt.)

Kilowatthour (kWh): One thousand watthours. (See Watthour.)

Life Extension: Investments made to maintain the operating status of an electric generating plant, into acceptable levels of availability and efficiency, beyond its originally anticipated retirement date.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Light-Water Reactor (LWR): A nuclear reactor that uses water as the primary coolant and moderator, with slightly enriched uranium as fuel. There are two types of commercial light-water reactor -- the boiling-water reactor (BWR) and the pressurized-water reactor (PWR).

Lignite: Lignite, the lowest rank of coal, is brownish black and has a high moisture content, sometimes as high as 45 percent. It tends to disintegrate when exposed to the weather. The heat content of lignite ranges from 9 to 17 million Btu per ton as received and averages about 14 million Btu per ton. The ignition temperature is approximately 600 degrees Fahrenheit. Lignite is mined in California, Louisiana, Montana, North Dakota, and Texas, and is used mainly to generate electricity in power plants that are relatively close to the mines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the customers.

Load Management Technique: Utility demand management practices directed at reducing the maximum kilowatt demand on an electric system, and/or modifying the coincident peak demand of one or more classes of service to better meet the utility system capability for a given hour, day, week, season, or year. (See Demand, Load (Electric)).

Low-Power Testing: The period of time between a plant's initial fuel loading date and the issuance of its operating (Full Power) license. The maximum level of operation during this period is 5 percent of the unit's design thermal rating.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts. (See Watt.)

Megawatthour (MWh): One million watthours. (See Watthour.)

MMcf: One million cubic feet.

Municipality: A city, county, irrigation district, drainage district, or a political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, or distributing power.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Generation: Gross generation less plant use, measured at the high-voltage terminals of the station's step-up transformer. The energy required for pumping at pumped-storage plants is regarded as plant use and must be deducted from the gross generation. (See Generation, Electric Plant.)

Net Summer Capability: The steady hourly output which generating equipment is expected to supply to system load (exclusive of auxiliary) power as demonstrated by tests at the time of summer peak demand.

Net Winter Capability: The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by test at the time of winter peak demand.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of ten regional reliability councils and encompasses essentially all the power systems of the contiguous United States, Canada, and some in Mexico. The data summarized by NERC regions in this publication are limited to that portion applicable to the United States, thereby excluding that portion of NERC data applicable to Canada, and Mexico. The NERC Regions are:

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

FRCC - Florida Reliability Coordinating Council

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that when placed in a nuclear reactor will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced by a heat transfer from the reactor

vessel during the period when the nuclear fuel is undergoing fission.

Nuclear Reactor: A device in which a fission chain reaction can be initiated, maintained, and controlled. Its essential components are a vessel containing a core with fissionable fuel, a moderator for the fission chain reaction, and a control system.

No. 1 Fuel Oil: A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D396 specifies for this grade maximum distillation temperatures of 400 degrees F. at the 10-percent point and 550 degrees F. at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees F.

No. 2 Fuel Oil: A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D396 specifies for this grade distillation temperatures at the 90-percent point between 540 degrees and 640 degrees F., and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees F.

No. 1 and No. 2 Diesel Fuel Oils: Distillate fuel oils used in compression-ignition engines, as given by ASTM Specification D975:

No. 1-D - A volatile distillate fuel oil with a boiling range between 300-575 degrees F. and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specifications D975.

No. 2-D - A gas-oil type of distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees F. for use in high-speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and T-T for diesel-engine trucks. Properties are defined in ASTM Specification D975.

No. 4 Fuel Oil: A fuel oil for commercial burner installations not equipped with preheating facilities; used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conform to ASTM Specification D396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees F. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D975.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere. (See Ampere, Current, Volt.)

Oil: A mixture of hydrocarbons usually existing in the liquid state in natural underground pools or reservoirs. Gas is often found in association with oil. (See Crude Oil (Including Lease condensate), Petroleum.)

Operable: A unit is operable when it is available to provide power to the grid. For a nuclear unit, this is when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. (See Natural Gas)

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Outage: The period during which a generating unit, transmission line, or other facility is out of service. (See Forced Outage, Scheduled Outage.)

Peak Load: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally operated during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on a 'round-the-clock basis. (See Peak Load.)

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes Fuel Oil 2, 4, 5, 6, topped crude, kerosene, and jet fuel. (See Petroleum (Crude Oil).)

Petroleum Coke: A residue, high in carbon content and low in hydrogen, that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (of 42 U.S. gallons each) per short ton.

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Photovoltaic Cell: Device that produces electrical current by converting light or similar radiation. (See Other Generation.)

Plant: A station at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A station may contain more than one type of prime mover. Electric utility plants exclude stations that satisfy the definition of qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pump-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is by definition subtracted, and the energy production for these plants is then reported as a net figure. (See Combined Pumped-Storage Plant, Pumped-Storage Hydroelectric Plant, Pure Pumped-Storage Hydroelectric Plant.)

Power: The rate at which energy is transferred, usually measured in watts. Also used for a measurement of capacity. (See Capacity, Energy, Watt.)

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of one volt and one ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Pressurized-Water Reactor (PWR): A nuclear reactor in which heat is transferred from the core to a heat exchanger via water kept under high pressure, so that high temperatures can be maintained in the primary system without boiling the water. Steam is generated in a secondary circuit.

Prime Mover: The engine, turbine, water wheel, or similar machine that drives an electric generator.

Privately Owned Electric Utility: A class of ownership found in the electric power industry where the utility is regulated and authorized to achieve an allowed rate of return. (See Electric Power Industry.)

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Public Utility Regulatory Policies Act of 1978: One part of the National Energy Act, PURPA contains measures designed to encourage the conservation of energy, more efficient use of resources, and equitable rates. Principal among these were suggested retail rate

reforms and new incentives for production of electricity by cogenerators and users of renewable resources. The Commission has primary authority for implementing several key PURPA programs.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Renewable Energy Source: An energy source that is regenerative or virtually inexhaustible. Typical examples are wind, geothermal and water power. (See Other Generation.)

Repowering: Refurbishment of a plant by replacement of the combustion technology with a new combustion technology, usually resulting in better performance and greater capacity.

Residual Fuel Oil: The topped crude of refinery operation; includes No. 5 and No.6 fuel oils as defined in ASTM Specification D396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes. Imports of residual fuel oil include "Imported Crude Oil Burned as Fuel."

Run-of-River Hydroelectric Plant: A low-head plant using the flow of a stream as it occurs, and having little or no reservoir capacity for storage. (See Hydroelectric Power.)

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule. (See Forced Outage, Outage.)

Short Ton: A unit of weight equal to 2,000 pounds.

Solar Energy: Energy produced from the sun's radiation.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service. (See Standby Service, Outage.)

Standby Service: Support service that is available as needed to supplement a customer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used. (See Standby Facility, Outage.)

Station (Electric): A plant containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

Storage Hydroelectric Plant: A hydroelectric plant with reservoir storage capacity for power use.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Thermal: A term used to identify a type of electric generating station, capacity, capability, or output in which the source of energy for the prime mover is heat.

Turbine: A machine for generating rotary mechanical power from the energy in a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through

the principles of impulse and reaction, or a mixture of the two.

Uranium: A heavy, naturally radioactive, metallic element with atomic number 92. The two isotopes that occur most frequently are Uranium-235 and Uranium-238. Uranium-235 is the only isotope existing in nature in any appreciable extent that is fissionable by thermal neutrons. Uranium is the basic raw material of nuclear energy. (See Nuclear Fuel.)

Volt: The unit of measurement of voltage, electrical force, or pressure. The electrical force that, if steadily applied to a circuit with a resistance of 1 ohm, will produce a current of 1 ampere. (See Ampere, Current, Ohm.)

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wind Energy: Energy produced by harnessing the force of the wind. In a wind energy conversion system such as a windmill, the energy of wind is used to turn the shaft of a generator, which in turn usually produces direct current. This direct current is usually converted to alternating current before being fed into a utility grid system.