

Inventory of Power Plants in the United States 1994

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1. Introduction

The *Inventory of Power Plants in the United States* provides year-end statistics on generating units operated by electric utilities in the United States (the 50 States and the District of Columbia). Statistics presented in this report reflect the status of generating units as of December 31, 1994. The publication also provides a 10-year outlook for generating unit additions.

This report is prepared annually by the Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Data summarized in this report are useful to a wide audience including Congress, Federal, and State agencies; the electric utility industry; and the general public. Data presented in this report were assembled and published by the EIA to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Chapter 2. "Year in Review, 1994" contains aggregate statistics on capacity at various regional levels and at the national level for operable and planned generating unit additions. Aggregate data on capacity at the national level are presented by energy source and prime mover. Aggregate data on capacity at various regional levels are presented by primary energy source. Planned capacity additions and retirements are summarized by year for 1995 through 2004.

Chapter 3. "Operable Capacity at U.S. Electric Utilities" contains data on operable generating units and generating units that were retired from service during 1994. A summary of generating capacity additions by energy source during the year is also included.

Chapter 4. "Planned Capacity Additions at U.S. Electric Utilities" contains information regarding generating units scheduled to start operation from 1995 through 2004. This chapter also contains data about proposed changes (modifications and retirements) to existing (operable and previously retired) generating units.

This is a report of electric utility data; in cases where summary data of nonutility capacity are presented, it is specifically noted as such.

Generally, tables in this publication that contain electric utility capacity data present three measures of generator capacity -- generator nameplate capacity, net summer capability, and net winter capability. However, the EIA uses net summer capability as its statistic for analyzing electric utility capacity. Therefore, all discussion of electric utility generating capacity in this publication refers to net summer capability, unless otherwise stated. For an explanation of the three measures of generator capacity, see Appendix A, Technical Notes, "Explanatory Notes." Additionally, any discussion of generator capacity by energy source is based on the primary energy source used by the respective generating unit.

Data Sources

Data published in the *Inventory of Power Plants in the United States* were compiled from the Form EIA-860, "Annual Electric Generator Report," filed annually with the EIA by electric utilities. For more information on this form, see the Technical Notes.

Updates made during the past year for inclusion in this publication are as follows: (1) changes that reflect construction or modification within power plants or changes in power plant operations during the reporting year (includes the installation of new generators; the retirement of existing generators; the use of a primary energy source for dual-fired units different from that reported in the past; and the modification of generators, such as the rewinding of stators or the retrofitting of associated generator equipment), (2) corrections to previously reported data that were incorrect, (3) deletion of respondents that do not meet the reporting requirements of Form EIA-860, (4) deletion of capacity when generators previously owned and operated by electric utilities are sold to nonutilities, and (5) the inclusion of new respondents.

2. Year in Review, 1994

As of year-end 1994, operable capacity¹ of U.S. electric utilities totaled 702,229 megawatts (Table 1). Based on primary energy source, coal-fired capacity represented 43 percent (301,098 megawatts) of the Nation's operable capacity (Figure 1). Gas-fired capacity accounted for 19 percent (133,794 megawatts); nuclear, 14 percent (99,148 megawatts); renewable energy sources,² 11 percent (77,061 megawatts); petroleum, 10 percent (69,919 megawatts); and water (pumped storage hydroelectric), 3 percent (21,208 megawatts). The amount and geographical distribution of capacity by energy source is a function of availability and price of fuels and/or regulations. Capacity by energy source generally shows a geographical pattern such as, significant petroleum-fired capacity in the Northeast, hydroelectric in the West, and gas-fired capacity in the Coastal South (Figures 3-7).

Of the operable capacity, conventional steam-electric units accounted for 63 percent (440,862 megawatts). Nuclear units accounted for 14 percent; hydroelectric (conventional), 11 percent; gas turbine, 7 percent; hydroelectric (pumped storage), 3 percent; combined cycle, 2 percent; internal combustion, less than 1 percent; geothermal, solar and wind combined, less than 1 percent (Figure 2).

Multi-fueled capacity (that associated with two or more energy sources) totaled 183,716 megawatts. This capacity accounts for 26 percent of operable capacity at U.S. electric power plants in 1994. Conventional multi-fueled steam-electric capacity accounted for 150,678 megawatts. Dual-fired steam-electric generating units, those capable of using either petroleum or gas, accounted for 105,386 megawatts of capacity. Slightly more than half (33,038 megawatts) of the gas turbine, internal combustion and combined cycle capacity was dual-fired (Table 6).

In 1994, 3,976 megawatts in new units came on-line (Table 2). Gas-fired capacity accounted for approximately 80 percent of this new capacity. Gas turbines operating in simple cycle and combined cycle processes also accounted for 80 percent (2,539 megawatts) of gas-fired capacity additions. The remainder of the gas-fired capacity added in 1994 included combined cycle steam turbine units, fired by natural gas, totaling 624 megawatts; internal combustion units totaling 18 megawatts; and gas-fired fuel cell units totaling less than 1 megawatt (Table 18). Combined cycle gas turbine capacity (supplied collectively by 4

plants) contributed only 252 megawatts to total gas-fired additions of 3,181 megawatts: Harbor Generating Station operated by the City of Los Angeles, contributed 2 new units; Animas, operated by the City of Farmington, Cane Island, operated by Kissimmee Utility Authority, and Richard M Flynn operated by Power Authority of the State of New York each contributed one unit. Combined cycle gas turbine additions accounted for 8 percent of the total gas-fired additions in 1994. Simple cycle gas-fired gas turbine additions accounted for 72 percent of the total gas-fired additions and 90 percent of the total gas-fired gas turbine capacity additions.

In 1994, no new nuclear units came on-line or retired during the year. One nuclear generating unit, currently under construction, is scheduled to come on-line in 1995: Watts Bar, Unit 1, operated by Tennessee Valley Authority. Modifications are planned for four nuclear units: Fort St Vrain, Unit 1, at Public Service Company of Colorado, will undergo a fuel change to natural gas and James A. FitzPatrick, Unit 1, operated by Power Authority of the State of New York; Summer, Unit 1, operated by South Carolina Electric and Gas Company; and Nine Mile Point, Unit 2, operated by Niagara Mohawk Power Corporation are scheduled for upgrades to increase their capability.

In addition to adding new generating capacity, electric utilities have engaged in other activities to meet future load requirements. These activities include repowering and life extension of existing units, purchases from nonutility power producers, and demand-side management programs.

This year the amount of capacity planned to undergo changes during the next 10 years totals 22,318 megawatts (Table 22). Of that total, 3,426 megawatts of capacity are proposed for retirement and 1,722 megawatts are proposed for repowering. This capacity planned to be repowered does not include the increase in capacity that usually results from repowering. For example, repowered combined cycle units usually result in the addition of gas turbine units, which may be added to the unit's overall capacity. The 1,722 megawatts of capacity does not include any additional capacity supplemented by the added gas turbine units. Most of this capacity will be repowered to combined cycle or fluidized bed technology. The remaining approximate 17,000 megawatts account for planned fuel changes, life extension, rerating of generating units, and reactivation from retirement.

¹ In all cases, capacity is net summer capability, unless noted otherwise.

² Renewable energy sources include water (conventional hydroelectric), geothermal, biomass, solar and wind.

Nonutilities are expected to supply a significant portion of the generating capacity needed to meet energy requirements of electric utilities (Table 24). The contribution of nonutility capacity³ to total electricity supply has increased significantly over the past several years and is expected to continue to increase. Competitive bidding requirements by public utility commissions allow nonutilities to compete with electric utilities for new capacity construction. This is expected to result in an increasing share of nonutility capacity in the electric power supply. Estimated data for 1994 show that nonutility capacity totals 68 gigawatts for a gross generation of 354,924 gigawatthours with sales to electric utilities of 204,689 gigawatthours. The EIA projects that nonutility capacity will be fueled mostly by gas and renewable energy sources. Nonutility capacity additions planned for 1995 through 1997 total more than 8

gigawatts,⁴ while electric utilities have planned to add 13 gigawatts of new capacity during this same period (Table 7).

Electric utilities are also engaged in demand-side management (DSM) programs aimed at reducing electricity use by implementing conservation and load management. The objective of most DSM programs is to provide cost-effective energy and capacity resources that postpone the need for construction of new power plants by modifying the growth in demand and energy use. Data collected by the EIA indicate that the number and scope of DSM programs in the United States are increasing. Estimated 1994 data show the total potential reduction in peakload for DSM in 1994 was 42 gigawatts; 42 gigawatts and 51 gigawatts are projected for 1995 and 1999, respectively.⁵

³ Capacity for nonutility power producer facilities is generator nameplate capacity.

⁴ Source: Energy Information Administration, Form EIA-867, "Annual Nonutility Power Producer Report."

⁵ Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

3. Operable Capacity at U.S. Electric Utilities

As of the year-end 1994, the capacity⁶ of generating units operated by U.S. electric utilities totaled 702,229 megawatts (Table 1). Operable capacity includes that which has not been retired, dismantled, or abandoned from service and that which electric utilities have declared available to provide power to the electrical grid. Operable capacity can be divided into two categories: active and inactive. In 1994, active generating capacity totaled 680,952 megawatts. The inactive operable capacity (21,277 megawatts) included units that were in standby status or out of service indefinitely. Operable electric generating capacity by prime mover and initial year of operation, as of year-end 1994, is presented in Figure 9.

Conventional steam-electric capacity, as of year-end 1994, accounted for 63 percent (440,862 megawatts) of operable capacity; nuclear, 14 percent (99,148 megawatts); hydroelectric (conventional), 11 percent (74,787 megawatts); gas turbine and internal combustion, 8 percent (52,898 megawatts); hydroelectric (pumped storage), 3 percent (21,208 megawatts); combined cycle, 2 percent (11,566 megawatts); and geothermal, solar, and wind, less than 1 percent (1,759 megawatts) (Table 6). The combined cycle capacity (11,566 megawatts) as of year-end 1994 represented a 13 percent increase over combined cycle capacity as of year-end 1993 (Table 3). Capacity that uses fluidized bed technology rose 10 percent, to 872 megawatts, as of year-end 1994.

The generating capacity of new units brought on line in 1994 totaled 3,976 megawatts (Table 2); this additional capacity represented 87 generating units. For the second consecutive year, the greatest number of units came on line in Alaska where 11 generating units totaling 32 megawatts (in 8 internal combustion and 3 gas turbine units) were added. In South Carolina, 4 generating units totaling 561 megawatts were added in 1994, representing the largest amount of added capacity for the year. The largest single unit to come on line was the bituminous-fired Cross, Unit 1, operated by South Carolina Public Service Authority. This unit contributed 96 percent (540 megawatts) of South Carolina's capacity additions. The second largest amount of new capacity for 1994 occurred in Florida where two combined cycle gas-fired units totaling 445 megawatts entered service: Florida Power and Light Company's Martin, Unit 4ST (430 megawatts) and Kissimmee Utility Authority's Cane Island, Unit 1 (15 megawatts).

A number of units powered by renewable (conventional hydroelectric, solar, and wind) energy sources

came on line in 1994. Conventional hydroelectric unit additions totaled 15 (145 megawatts). The only new solar-powered addition was the Hedge PV, Unit 1, and the only new wind powered addition was the Solano, Unit 1. Both units are operated by Sacramento Municipal Utility District in California. The fuel cell additions were the Kaiser FC, Unit 1, and SMUD-HQ, Unit 1, also operated by Sacramento Municipal Utility District. Central Maine Power Company's Aroostook Valley, Unit 1, contributed the sole addition of wood or wood waste capacity for the year (Table 18). The remaining 2,754 megawatts that came on line in 1994 were accounted for by internal combustion (diesel), combined cycle, and gas turbine units. Electric utility generating capacity additions by energy source are presented for the 1985 through 1994 period in Figures 10 and 11.

Electric utilities reported 22,318 megawatts of operable or previously operable capacity in generating units that will undergo changes during the next decade (Table 22). Utilities have scheduled 3,426 megawatts of capacity for retirement during the next decade, 36 percent less than the planned retirements reported in 1993 (Table 11). This is due to economic and licensing problems, environmental (Clean Air Act Amendment) concerns, and demand-side management programs. More utilities will be placing their units in cold storage, life extension, or using them for short-term generation (less than 100 hours a year), as an alternative to retirement. A total of 1,722 megawatts are proposed for repowering. Plans for the remaining capacity proposed for changes (17,000 megawatts) are for fuel changes, life extension, rerating of generating units, and reactivation from retirement.

Electric utilities retired 2,435 megawatts of capacity in 1994. Fossil-fueled steam-electric units, which had an average size of 52 megawatts and an average age of 46 years, accounted for almost all (2,357 megawatts) of the retired capacity. The 325-megawatt bituminous Unit 1 at Breed (operated by Indiana Michigan Power Company) was the largest fossil-fueled steam-electric unit to be retired in 1994. Pacific Gas and Electric Company retired 12 units totaling 1,342 megawatts at its Contra Costa, Kern, and Moss Landing Plants. Eleven of the 12 units were gas-fired steam-electric units; the other was petroleum-fired. Collectively, the units retired at Indiana Michigan Power Company and Pacific Gas and Electric Company accounted for 71 percent of the fossil-fueled steam-electric capacity and 68 percent of the total U.S. retired capacity (Table 19). The remaining 768 megawatts (32 percent) of retired

⁶ In all cases, capacity is net summer capability, unless noted otherwise.

capacity was accounted for by gas turbine, internal combustion, conventional hydroelectric, and other steam units.

Figure 9. Operable Capacity at U.S. Electric Utilities by Prime Mover and Initial Year of Operation, as of December 31, 1994

4. Planned Capacity Additions at U.S. Electric Utilities

In response to projected demand for electricity, U.S. electric utilities have planned to add 42,865 megawatts of capacity⁷ to their systems during the next 10 years (Figures 15 and 16). This additional capacity includes units that were under construction (22 percent) or in various stages of planning at year-end 1994.

Additional capacity that electric utilities will realize through repowering or upgrading of their existing plants, capacity officially authorized by the utility (but pending approval for operation within 10 years), or capacity that is owned and operated by nonutility generators is not included in these plans.

Gas accounts for the greatest share of additions in each of the next 10 years, with the exception of 1996 when petroleum gains the lead (Figures 13 and 14). Of the almost 500 generating units planned in the next 10 years, more than half are gas-fired units totaling 29,042 megawatts. Seventy-nine percent of additions will be gas turbine and combined cycle. Coal-fired units will contribute 13 percent (5,386 megawatts) to the total U.S. capacity during the next decade (Figure 12). The size of these planned units will average 300 megawatts. Of the planned coal-fired capacity, 750 megawatts are lignite units. The remainder of the additions will be nuclear steam-electric, hydroelectric, internal combustion, and wind units (Table 23).

Figure 12. Share of Planned Capacity Additions at U.S. Electric Utilities by Energy Source, 1995 Through 2004

As of year-end 1994, one nuclear unit (Tennessee Valley Authority's Watts Bar, Unit 1) is under construction and is scheduled to start operation in 1995.

The two nuclear units that are to be retired during the next 10 years account for 20 percent (686 megawatts) of planned retirements (Table 22). They are Big Rock

⁷ In all cases, capacity is net summer capability, unless noted otherwise.

Point, Unit 1 operated by Consumers Power Company in Michigan, and Oyster Creek, Unit 1 operated by GPU Nuclear Corporation in New Jersey.

During the next 10 years, gas-fired gas turbine and combined cycle units account for more than 50 percent (28,487 megawatts) of planned capacity additions. Electric utilities will continue to help fill their needs for peaking and intermediate capacity with gas turbine and combined cycle units, because these units have lower installation costs and shorter lead-times for installation. Of the 28,487 megawatts of gas turbine and combined cycle gas-fired capacity planned over the next decade, 85 percent (24,136 megawatts) is concentrated in 12 States: Texas, Georgia, North Carolina, Florida, Indiana, Maryland, Alabama, Illinois, New Jersey, Missouri, Wisconsin, and Kentucky. For the second consecutive year, Texas and Georgia together accounted for the greatest amount of gas-fired gas turbine and combined cycle capacity additions. The additions in Texas total 5,296 megawatts and those in Georgia total 3,037 megawatts.

The most common type of repowering reported by electric utilities is reconfiguring an existing steam-electric plant with a new combustion technology and adding a gas turbine. This type of repowering has already been completed by several electric utilities. Additional projects of this type are planned by other electric utilities over the next 10 years (Table 22). As of year-end 1994, more than 1,700 megawatts of capacity have been reported for repowering during the next decade. Units planned for repowering during the next 10 years represent 8 percent of the total modifications proposed (Table 22).

Most clean coal projects planned and undertaken by utilities were fluidized bed combustion and integrated coal gasification. These technologies improve power plant efficiency, help clean the air, and allow greater use of high-sulfur coal. Consistent with plans in 1993, current 10-year plans include 122 megawatts of fluidized bed combustion capacity additions at Wisconsin Public Service Corporation's Rhinelander, Unit 1. Additionally 532 megawatts of integrated coal gasification capacity is planned for Sierra Pacific Power Company's Pinon Pine, Unit 1 of Nevada; Tampa Electric Company's Polk, Unit 1 of Florida; and PSI Energy Incorporated's Wabash River, Unit 1A of Indiana. Also to be added is new compressed air energy storage capacity at Louisville Gas & Electric Company's CAES, Unit 1 of Kentucky. Electric utilities have planned and are engaged in clean coal projects to comply with stricter environmental requirements proposed by the Clean Air Act Amendment. Other activities planned and undertaken by electric utilities to provide an adequate and reliable supply of electricity include purchases from nonutility power producers and demand-side management programs designed to reduce overall demand and electricity use.

Several factors affect utility choices of technology for new capacity, as well as their choices for future construction. Electric utilities select new generating units through a process known as capacity expansion planning. Typically, this process begins using sophisti-

cated models to analyze potential options, based on tradeoffs among the technical characteristics of each option. As the capacity expansion planning process continues, these technical characteristics are evaluated in increasing detail. Among the characteristics considered are:

- Unit size capacity (megawatts) is the capability of the unit to generate power. Various measures are used. The nameplate capacity, for example, is determined by the manufacturer, and can be found attached to the unit.
- Capital cost is primarily, the initial construction cost of the generating unit. This represents most of the fixed-cost portion of the total utility investment.
- Operating and Maintenance (O&M) costs are the annual costs associated with unit operation. These costs vary according to the types of generating unit and fuel. The major component in the O&M cost of a new coal-fired power plant, for example, is the cost of sorbent for flue gas desulfurization systems.
- Heat rate is the amount of fuel energy input required to generate one kilowatthour of electricity, expressed in Btu per kilowatthour. Units with heat rates are more efficient. Efficiency becomes increasingly more important the greater the uncertainty in variable costs (for example, O&M, fuel).
- Projected fuel prices are usually the largest component of the ongoing annual costs of operating a generating unit. Utilities use fuel price forecasts, developed either internally or by outside services, to analyze capacity addition decisions.
- Load-following capacity is the ability to change output as utility load varies. This capability is important because utilities must often respond instantaneously to large variations in load.
- Reliability measures how available a generating unit is for operation in the likelihood of an outage. Utilities need reliable equipment to ensure that they can meet load as it occurs.
- Environmental performance is the relationship between generation and environmental residuals. This determines the ability and cost to meet environmental limitations. Environmental restrictions have grown considerably since the early 1970's.

Capacity-expansion planning models are needed to identify the least-cost additions needed to meet anticipated load requirements, given various operational constraints. Modeling analyses are followed by detailed studies and comparisons of the specific options favored by the modeling, including assessments of site availability, permitting issues, and other constraints. In recent years, the advent of integrated-resource planning techniques has broadened the analytic framework to include demand-side management options as means for satisfying potential load growth.

Several new factors now also influence how utility capacity expansion technology choices are made. These factors include the acid rain provision (Title

IV) of the Clean Air Act Amendments of 1990, increasing use of prudency reviews by State utility regulatory commissions, mandatory incorporation of environmental externalities in utility capacity expansion planning, in some States, increased availability of nonutility generation, and the difficulty of siting and permitting new nuclear plants. The exact nature of the impact of most of these factors has yet to be determined and is, in some cases, subject to considerable debate.

Even within this broader context, the basic factors considered by capacity expansion models continue to be major determinants of technology choice for new generating units by electric utilities. Further, the technology choices of the independent power producer (IPP) segment of the nonutility generation are often similar to the choices of utilities. IPP choices are driven by utility preferences, expressed through utility competitive bidding programs.

Electric utilities require a mix of generating units of different types to meet varying daily, weekly, and seasonal load requirements. Technologies with different cost and performance characteristics are often chosen to serve for different types of duty:

- Baseload duty generating units are operated most of the time to meet loads that are always present. As a result, baseload units operate at constant output levels around the clock. The most important characteristics for a baseload generating unit are low operating costs and high availability. Low-operating costs are a function of a high capacity factor and low-heat rates, low-fuel costs and low-O&M expenditures. Capital costs, which are spread over many kilowatthours, are of somewhat lesser importance.
- Peaking duty units are used only for very limited periods of time when the utility's load is near its maximum. The most important characteristics of technologies used for peaking duty are a low capital cost since it cannot be spread over many kilowatthours and the ability to provide variable capacity operation to meet changing loads. Because peaking units are used for a relatively small portion of the day, efficiency is less of a concern than is reliability.
- Intermediate duty units are operated less than baseload units, but more than peaking units. Technologies are selected for intermediate duty that have a balance of relatively moderate capital and operating costs and have the ability to follow changing loads. Intermediate units generally have heat rates that fall between those of baseload and peaking units.

Historically, different technologies typically have had characteristics that meet the requirements of each type of duty. Coal and nuclear units typically were selected for baseload duty because they had the lowest fuel and operating cost but could not change output easily

to meet changing load. Their relatively high capital costs were not a barrier to baseload operation, because these units were operated most of the time. Natural gas and petroleum-fired boilers have been used in intermediate load applications because they have cost characteristics between those of base and peaking duty units. Internal combustion engines and combustion turbines have very low capital costs, comparatively, and rapid start-up capabilities. The loads that hydroelectric units serve depend on water availability and cost of operation.

Since the early 1980's, several factors have changed the relative advantages of different types of generating units to favor gas-fired combustion turbines in both simple and combined cycle configurations.

- Lower gas costs. The price of natural gas to utilities has declined sharply from the early 1980's, spurred by structural changes in the gas industry. Lower gas prices have made gas economical to use in many intermediate and baseload applications where that fuel would not have been considered before.
- Regulatory changes. The removal of most of the restrictions of the Power Plant and Industrial Fuel Use Act (PIFUA) in 1990 eliminated an important legal barrier to increased gas use by electric utilities and thus stimulated utility consideration of combustion turbines.
- Technological advances. Combustion turbines are much more efficient and reliable than in the early 1980's, and they are available in a wide range of capacities. Moreover, the development of the phased-construction concept has made combustion turbines more attractive. At the same time, technologies for coal units (particularly new, more-reliable and less-costly flue gas desulfurization systems and other clean coal technologies) have kept coal units competitive.
- Increased environmental regulations. Natural gas technologies can generally comply with most environmental restrictions at a cost lower than other units. While the acid rain provisions of the Clean Air Act Amendments of 1990 apply primarily to existing coal-fired units, the New Source Performance Standards (NSPS) still impose capital-intensive technological control on new coal units. In addition, environmentally driven siting constraints also tend to favor small gas-fired combustion turbines.

The factors that influence utility technology choices change over time and result in shifts in the mix of planned utility (and nonutility) generating capacity. Moreover, the determinants of utility decisions for new capacity, notably fuel prices, are inherently uncertain. Utilities prefer a mix of unit types that enable them to diversify their technology and fuel choices and to meet different types of loads. Thus, although shifts occur, no one technology or fuel completely dominates utility decisions for new capacity.

Table 1. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, as of December 31, 1994

Primary Energy Source	Operable ¹				Planned Additions ²			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	10,427	745,954	702,229	714,238	486	49,236	42,865	47,346
Coal	1,219	324,753	301,098	303,009	16	5,793	5,386	5,411
Petroleum	3,357	77,575	69,919	74,988	100	6,309	5,375	6,178
Gas	2,149	142,984	133,794	138,531	278	33,941	29,042	32,725
Water (Pumped Storage)								
Hydroelectric)	147	18,418	21,208	21,122	3	848	856	848
Nuclear	109	107,857	99,148	100,321	1	1,270	1,170	1,170
Renewable	3,446	74,367	77,061	76,267	88	1,076	1,037	1,015
Water (Conventional)								
Hydroelectric)	3,362	71,912	74,787	73,989	83	761	723	700
Geothermal	29	1,876	1,747	1,747	—	—	—	—
Nonwood Waste ³	14	316	263	263	—	—	—	—
Solar	9	4	4	4	—	—	—	—
Wind	21	8	8	8	5	315	314	315
Wood and Wood Waste ³	11	251	252	255	—	—	—	—

¹ Includes 2 gas-fueled fuel cell units totaling .4 megawatts.

² Planned additions are for 1995 through 2004.

³ Biomass.

Notes: •Total may not equal the sum of components because of independent rounding. •Waste heat, waste gases, and waste steam are included in the original primary energy source category (i.e., coal, petroleum, or gas).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. Capacity Additions and Retirements at U.S. Electric Utilities by Energy Source, 1994

Primary Energy Source	Additions ¹				Retirements			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	87	4,066	3,976	4,399	103	2,561	2,435	2,464
Coal	1	591	540	540	8	635	461	461
Petroleum	22	76	71	73	40	310	317	335
Gas	46	3,213	3,181	3,602	38	1,598	1,642	1,650
Water (Pumped Storage)								
Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Renewable ²	18	186	184	184	17	18	15	18

¹ Includes 2 gas-fueled fuel cell units totaling .4 megawatts.

² Includes conventional hydroelectric, geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

Notes: •Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 3. Combined Cycle Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of December 31, 1994

Prime Mover Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Steam	56	4,069	4,887	5,071	28	4,414	3,802	4,112
Coal	—	—	—	—	2	419	340	345
Petroleum	10	419	304	322	2	36	31	34
Gas	46	3,649	4,583	4,750	24	3,959	3,431	3,733
Gas Turbine	123	9,321	6,679	7,466	62	9,481	8,153	8,912
Petroleum	19	786	608	750	4	86	74	81
Gas	104	8,534	6,071	6,716	58	9,395	8,079	8,831

¹ Planned additions are for 1995 through 2004.

Notes: •Total may not equal the sum of components because of independent rounding. •Waste heat, waste gases, and waste steam are included in the original primary energy source category (i.e., coal, petroleum, or gas).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 4. Fossil-Fueled Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Prime Mover and Primary Energy Source, as of December 31, 1994

Prime Mover Energy Source	Operable ¹				Planned Additions ²			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	6,725	545,312	504,811	516,528	394	46,043	39,802	44,314
Steam	2,201	475,111	445,234	447,766	46	10,158	9,192	9,525
Coal	1,219	324,753	301,098	303,009	16	5,793	5,386	5,411
Petroleum	261	44,344	41,151	41,311	2	36	31	34
Gas	721	106,014	102,985	103,446	28	4,329	3,776	4,081
Gas Turbine/								
Internal Combustion	4,522	70,201	59,577	68,762	348	35,884	30,610	34,788
Petroleum	3,096	33,231	28,768	33,677	98	6,273	5,344	6,145
Gas	1,426	36,970	30,809	35,085	250	29,612	25,266	28,644

¹ Includes 2 gas-fueled fuel cell units totaling .4 megawatts.

² Planned additions are for 1995 through 2004.

Notes: •Total may not equal the sum of components because of independent rounding. •Waste heat, waste gases, and waste steam are included in the original primary energy source category (i.e., coal, petroleum, or gas).

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 5. Fossil-Fueled and Nuclear Steam-Electric Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities, as of December 31, 1994

Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	2,310	582,968	544,382	548,086	47	11,428	10,362	10,695
Coal	1,219	324,753	301,098	303,009	16	5,793	5,386	5,411
Petroleum	261	44,344	41,151	41,311	2	36	31	34
Gas	721	106,014	102,985	103,446	28	4,329	3,776	4,081
Nuclear	109	107,857	99,148	100,321	1	1,270	1,170	1,170

¹ Planned additions are for 1995 through 2004.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 6. Operable Capacity at U.S. Electric Utilities by Prime Mover and Energy Source, as of December 31, 1994

Prime Mover Energy Source	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	10,427	745,954	702,229	714,238
Steam	2,170	471,609	440,862	443,212
Coal Only	910	276,881	256,788	258,586
Other Solids Only ¹	8	142	118	118
Petroleum Only	149	23,639	22,248	22,353
Gas Only	103	11,266	10,633	10,643
Other Solids/Coal ¹	19	1,230	1,131	1,181
Solids/Petroleum ²	79	12,554	11,832	11,880
Solids/Gas ²	220	32,808	30,117	30,126
Solids/Petroleum/Gas ²	30	2,341	2,212	2,219
Petroleum/Gas	649	110,321	105,386	105,699
Gas Turbine	1,446	55,857	48,229	56,563
Petroleum Only	619	23,423	19,926	24,252
Gas Only	124	4,042	3,538	3,975
Petroleum/Gas	703	28,392	24,765	28,337
Internal Combustion	2,953	5,023	4,669	4,733
Petroleum Only	1,805	2,525	2,382	2,410
Gas Only	33	31	27	28
Petroleum/Gas	1,115	2,467	2,260	2,295
Combined Cycle	179	13,390	11,566	12,537
Petroleum Only	24	891	654	741
Gas Only	54	3,983	4,899	5,130
Petroleum/Gas	101	8,515	6,013	6,667
Nuclear	109	107,857	99,148	100,321
Hydroelectric (Conventional)	3,362	71,912	74,787	73,989
Hydroelectric (Pumped Storage)	147	18,418	21,208	21,122
Geothermal	29	1,876	1,747	1,747
Solar	9	4	4	4
Wind	21	8	8	8

¹ Includes wood, wood waste, and nonwood waste.

² Includes coal, wood, wood waste, and nonwood waste.

Notes: •Operable capacity includes 2 gas-fueled fuel-cell units totaling .4 megawatts. •Total may not equal the sum of components because of independent rounding. •Sufficient data are not available to determine which units can burn more than one energy source without an appreciable loss in capability when burning the alternate energy source. •This table provides a distribution of generating capability by energy source that the units are capable of using.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 7. Planned Capacity Additions at U.S. Electric Utilities, 1995 Through 2004, as of December 31, 1994

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	486	49,236	42,865	47,346
1995	98	7,680	6,896	7,375
1996	47	3,665	3,178	3,486
1997	34	1,780	1,543	1,723
1998	46	3,447	2,957	3,328
1999	52	5,523	4,797	5,339
2000	69	6,582	5,733	6,310
2001	40	5,082	4,341	4,892
2002	38	5,898	5,071	5,671
2003	28	3,710	3,181	3,592
2004	34	5,870	5,168	5,629

Note: Total may not equal the sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 8. Planned Coal- and Petroleum-Fired Capacity Additions at U.S. Electric Utilities, 1995 Through 2004, as of December 31, 1994

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	16	5,793	5,386	5,411	100	6,309	5,375	6,178
1995	3	921	856	866	28	500	429	490
1996	5	1,314	1,173	1,188	27	1,515	1,290	1,482
1997	1	122	122	122	8	195	168	190
1998	—	—	—	—	2	81	69	79
1999	2	697	660	660	8	778	663	762
2000	1	801	750	750	9	788	671	772
2001	—	—	—	—	5	665	565	652
2002	1	546	500	500	5	841	715	824
2003	—	—	—	—	5	666	567	653
2004	3	1,392	1,325	1,325	3	280	238	274

Note: Total may not equal the sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 9. Planned Gas-Fired and Hydroelectric Capacity Additions at U.S. Electric Utilities, 1995 Through 2004, as of December 31, 1994

Year	Gas				Hydroelectric ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	278	33,941	29,042	32,725	86	1,609	1,579	1,548
1995	47	3,938	3,391	3,814	19	1,052	1,050	1,036
1996	8	789	671	773	7	47	45	43
1997	14	1,416	1,209	1,368	11	46	44	43
1998	29	3,221	2,749	3,115	15	146	138	134
1999	31	3,869	3,301	3,745	10	78	74	72
2000	34	4,779	4,108	4,591	23	199	189	183
2001	35	4,417	3,776	4,241	—	—	—	—
2002	31	4,471	3,818	4,310	1	40	38	37
2003	22	2,944	2,514	2,839	—	—	—	—
2004	27	4,098	3,505	3,929	—	—	—	—

¹ Includes both conventional and pumped storage.
 Note: Total may not equal the sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 10. Planned Nuclear and Other Capacity Additions at U.S. Electric Utilities, 1995 Through 2004, as of December 31, 1994

Year	Nuclear				Other ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	1	1,270	1,170	1,170	5	315	314	315
1995	1	1,270	1,170	1,170	—	—	—	—
1996	—	—	—	—	—	—	—	—
1997	—	—	—	—	—	—	—	—
1998	—	—	—	—	—	—	—	—
1999	—	—	—	—	1	100	100	100
2000	—	—	—	—	2	15	14	15
2001	—	—	—	—	—	—	—	—
2002	—	—	—	—	—	—	—	—
2003	—	—	—	—	1	100	100	100
2004	—	—	—	—	1	100	100	100

¹ Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.
 Notes: *Total may not equal the sum of components because of independent rounding.
 Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 11. Planned Capacity Retirements at U.S. Electric Utilities, 1995 Through 2004, as of December 31, 1994

Year	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	143	3,718	3,426	3,560
1995	21	200	183	203
1996	11	26	22	22
1997	14	188	173	174
1998	12	108	99	105
1999	15	187	171	181
2000	17	372	334	338
2001	18	337	287	315
2002	12	389	359	392
2003	7	339	307	315
2004	16	1,573	1,492	1,516

Note: Total may not equal the sum of components because of independent rounding. Planned retirements in 2000 and 2004 include a total of 686 megawatts of nuclear-powered capability.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 12. Planned Coal- and Petroleum-Fired Capacity Retirements at U.S. Electric Utilities, 1995 Through 2004, as of December 31, 1994

Year	Coal				Petroleum			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	5	211	195	199	64	901	781	852
1995	—	—	—	—	15	137	117	135
1996	1	2	2	2	7	23	20	20
1997	—	—	—	—	9	14	14	15
1998	2	60	56	54	1	3	3	3
1999	1	100	90	95	2	25	20	25
2000	—	—	—	—	5	90	75	78
2001	—	—	—	—	14	172	144	164
2002	—	—	—	—	2	63	54	64
2003	—	—	—	—	5	233	204	212
2004	1	50	48	48	4	143	130	136

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 13. Planned Gas-Fired and Hydroelectric Capacity Retirements at U.S. Electric Utilities, 1995 Through 2004, as of December 31, 1994

Year	Gas				Hydroelectric			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	45	1,832	1,724	1,765	27	58	39	41
1995	6	63	66	67	—	—	—	—
1996	—	—	—	—	3	2	1	1
1997	5	174	159	159	—	—	—	—
1998	3	39	35	42	6	7	5	6
1999	2	49	52	52	10	13	9	9
2000	3	171	168	168	8	36	24	25
2001	4	165	143	151	—	—	—	—
2002	10	326	304	328	—	—	—	—
2003	2	106	103	103	—	—	—	—
2004	10	739	695	695	—	—	—	—

Note: Total may not equal the sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 14. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of December 31, 1994

NERC Region and Hawaii Primary Energy Source	Operable ¹				Planned Additions ^{1 2}			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
U.S. Total	10,427	745,954	702,229	714,238	486	49,236	42,865	47,346
Coal	1,219	324,753	301,098	303,009	16	5,793	5,386	5,411
Petroleum	3,357	77,575	69,919	74,988	100	6,309	5,375	6,178
Gas	2,149	142,984	133,794	138,531	278	33,941	29,042	32,725
Water(Pumped Storage Hydroelectric)	147	18,418	21,208	21,122	3	848	856	848
Water(Conventional Hydroelectric)	3,362	71,912	74,787	73,989	83	761	723	700
Nuclear	109	107,857	99,148	100,321	1	1,270	1,170	1,170
Other Renewable ³	84	2,455	2,275	2,277	5	315	314	315
ASCC	555	1,939	1,737	1,876	3	1	1	1
Coal	5	54	54	54	—	—	—	—
Petroleum	462	608	570	611	—	—	—	—
Gas	32	919	762	853	1	*	*	*
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	53	358	352	359	2	1	1	1
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ³	3	*	*	*	—	—	—	—
ECAR	1,134	113,671	104,812	106,679	50	4,956	4,251	4,850
Coal	369	90,871	83,903	84,794	—	—	—	—
Petroleum	315	5,886	5,413	5,811	4	259	221	254
Gas	143	3,935	3,365	3,841	40	4,624	3,961	4,529
Water(Pumped Storage Hydroelectric)	17	3,383	3,281	3,281	—	—	—	—
Water(Conventional Hydroelectric)	278	1,155	1,126	1,099	6	73	69	67
Nuclear	9	8,351	7,634	7,764	—	—	—	—
Other Renewable ³	3	90	90	90	—	—	—	—
ERCOT	363	56,577	53,110	53,342	41	7,273	6,381	6,867
Coal	27	15,916	14,780	14,810	2	1,347	1,250	1,250
Petroleum	29	61	51	53	—	—	—	—
Gas	256	34,984	33,004	33,244	36	5,626	4,831	5,317
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	46	477	492	434	—	—	—	—
Nuclear	4	5,139	4,782	4,800	—	—	—	—
Other Renewable ³	1	*	*	*	3	300	300	300
Hawaii	97	1,659	1,602	1,602	13	181	156	172
Coal	—	—	—	—	—	—	—	—
Petroleum	93	1,655	1,598	1,598	13	181	156	172
Gas	—	—	—	—	—	—	—	—
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	4	3	3	3	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ³	—	—	—	—	—	—	—	—
MAIN	749	55,936	50,863	51,888	45	3,660	3,142	3,589
Coal	137	30,634	27,849	28,028	2	182	182	182
Petroleum	232	3,914	3,371	3,631	6	376	320	369
Gas	159	4,187	3,829	4,219	31	3,079	2,619	3,017
Water(Pumped Storage Hydroelectric)	2	408	350	275	—	—	—	—
Water(Conventional Hydroelectric)	201	655	626	628	4	8	7	7
Nuclear	17	16,139	14,839	15,107	—	—	—	—
Other Renewable ³	1	*	*	*	2	15	14	15
MAAC	458	55,528	51,629	53,971	30	4,131	3,582	3,970
Coal	66	19,271	17,835	18,077	1	300	300	300
Petroleum	222	12,581	11,505	12,477	9	247	214	243
Gas	96	7,522	7,099	7,972	20	3,584	3,068	3,427
Water(Pumped Storage Hydroelectric)	13	1,266	1,341	1,341	—	—	—	—
Water(Conventional Hydroelectric)	48	1,135	1,153	1,169	—	—	—	—
Nuclear	13	13,753	12,695	12,935	—	—	—	—
Other Renewable ³	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 14. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source, North American Electric Reliability Council Region, and Hawaii, as of December 31, 1994 (Continued)

NERC Region and Hawaii Primary Energy Source	Operable ¹				Planned Additions ^{1,2}			
	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)	Number of Units	Generator Nameplate (megawatts)	Summer Capability (megawatts)	Winter Capability (megawatts)
MAPP	1,279	32,629	31,357	32,325	18	444	377	432
Coal	136	19,527	19,011	18,958	1	7	4	4
Petroleum	645	3,178	2,896	3,487	13	104	91	102
Gas	252	2,599	2,376	2,708	4	333	283	327
Water(Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water(Conventional Hydroelectric)	221	3,029	3,169	3,172	—	—	—	—
Nuclear	8	4,104	3,718	3,812	—	—	—	—
Other Renewable ³	17	191	188	188	—	—	—	—
NPCC	1,264	57,070	55,956	57,820	32	522	460	502
Coal	50	7,807	7,459	7,469	—	—	—	—
Petroleum	375	17,664	16,418	17,407	2	5	5	5
Gas	110	11,144	10,361	10,986	3	357	304	350
Water(Pumped Storage Hydroelectric)	24	2,693	5,099	5,114	—	—	—	—
Water(Conventional Hydroelectric)	677	5,183	5,270	5,318	27	160	152	147
Nuclear	14	12,406	11,206	11,380	—	—	—	—
Other Renewable ³	14	173	144	147	—	—	—	—
SERC	1,454	163,737	151,127	153,850	139	20,289	17,660	19,515
Coal	251	77,739	71,227	71,844	5	2,044	1,855	1,875
Petroleum	401	26,210	22,976	24,517	34	3,983	3,386	3,903
Gas	224	10,760	9,906	10,758	96	12,145	10,392	11,719
Water(Pumped Storage Hydroelectric)	37	5,795	5,870	5,850	3	848	856	848
Water(Conventional Hydroelectric)	505	10,547	10,938	10,473	—	—	—	—
Nuclear	33	32,685	30,209	30,408	1	1,270	1,170	1,170
Other Renewable ³	3	*	*	*	—	—	—	—
SPP	1,137	75,471	71,099	71,481	34	2,955	2,537	2,843
Coal	83	29,094	27,324	27,320	—	—	—	—
Petroleum	411	2,688	2,363	2,494	6	8	8	8
Gas	532	35,489	33,483	33,700	25	2,839	2,426	2,735
Water(Pumped Storage Hydroelectric)	14	509	505	505	—	—	—	—
Water(Conventional Hydroelectric)	90	2,375	2,564	2,579	3	108	103	99
Nuclear	5	5,317	4,860	4,884	—	—	—	—
Other Renewable ³	2	*	*	*	—	—	—	—
WSCC	1,964	131,739	128,937	129,403	81	4,824	4,318	4,605
Coal	111	33,841	31,657	31,656	5	1,914	1,795	1,800
Petroleum	172	3,129	2,758	2,904	13	1,146	974	1,123
Gas	345	31,445	29,609	30,250	22	1,353	1,157	1,304
Water(Pumped Storage Hydroelectric)	48	4,364	4,762	4,756	—	—	—	—
Water(Conventional Hydroelectric)	1,240	46,994	49,093	48,754	41	412	391	379
Nuclear	8	9,964	9,206	9,232	—	—	—	—
Other Renewable ³	40	2,002	1,852	1,852	—	—	—	—

¹ Beginning with the 1986 edition of *Inventory of Power Plants in the United States*, NERC region totals are aggregates based on company ownership of electric generating units/capacity within region. That is, for each electric generating unit that is owned jointly by companies that are associated with different NERC regions, the unit along with the share of capacity for each owner company has been allocated to the respective NERC regions of the companies. Therefore, U.S. total number of units does not equal the sum of the individual NERC region total number of units. In prior issues, NERC region totals were aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

² Planned additions are for 1995 through 2004.

³ Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

* Less than 0.5 megawatts.

Notes: •NERC = North American Electric Reliability Council. •See NERC Map in Appendix F.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 15. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of December 31, 1994

Federal Region Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	10,427	745,954	702,229	714,238	486	49,236	42,865	47,346
Coal	1,219	324,753	301,098	303,009	16	5,793	5,386	5,411
Petroleum	3,357	77,575	69,919	74,988	100	6,309	5,375	6,178
Gas	2,149	142,984	133,794	138,531	278	33,941	29,042	32,725
Water (Pumped Storage Hydroelectric)	147	18,418	21,208	21,122	3	848	856	848
Water (Conventional Hydroelectric)	3,362	71,912	74,787	73,989	83	761	723	700
Nuclear	109	107,857	99,148	100,321	1	1,270	1,170	1,170
Other Renewable ²	84	2,455	2,275	2,277	5	315	314	315
Federal Region 1	668	23,079	22,192	22,851	12	410	354	399
Coal	15	2,773	2,638	2,658	—	—	—	—
Petroleum	237	9,320	8,734	9,180	2	5	5	5
Gas	15	1,195	1,167	1,238	3	357	304	350
Water (Pumped Storage Hydroelectric)	8	1,453	1,659	1,674	—	—	—	—
Water (Conventional Hydroelectric)	371	1,338	1,475	1,483	7	48	45	44
Nuclear	8	6,828	6,375	6,472	—	—	—	—
Other Renewable ²	14	173	144	147	—	—	—	—
Federal Region 2	708	47,256	46,324	48,515	28	1,669	1,434	1,612
Coal	39	5,738	5,513	5,532	—	—	—	—
Petroleum	182	11,458	10,651	11,489	—	—	—	—
Gas	151	14,858	13,851	14,980	8	1,557	1,328	1,509
Water (Pumped Storage Hydroelectric)	19	1,627	3,820	3,820	—	—	—	—
Water (Conventional Hydroelectric)	307	3,847	3,796	3,836	20	112	106	103
Nuclear	10	9,729	8,693	8,858	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Federal Region 3	609	81,939	75,861	78,063	42	5,712	4,983	5,507
Coal	137	44,770	41,664	42,322	3	1,148	1,082	1,102
Petroleum	258	13,460	11,863	12,868	26	2,536	2,161	2,486
Gas	47	3,095	2,846	3,215	12	2,027	1,740	1,918
Water (Pumped Storage Hydroelectric)	19	3,544	3,630	3,630	—	—	—	—
Water (Conventional Hydroelectric)	130	1,967	2,046	2,064	1	1	1	1
Nuclear	15	15,103	13,812	13,964	—	—	—	—
Other Renewable ²	3	*	*	*	—	—	—	—
Federal Region 4	1,447	165,782	152,965	155,305	136	18,763	16,309	18,037
Coal	278	84,808	77,404	77,978	3	1,196	1,073	1,073
Petroleum	353	23,287	20,512	21,786	19	1,950	1,657	1,911
Gas	255	13,692	12,812	13,618	107	13,429	11,485	12,971
Water (Pumped Storage Hydroelectric)	31	4,534	4,610	4,590	3	848	856	848
Water (Conventional Hydroelectric)	501	10,430	10,767	10,273	3	70	67	65
Nuclear	29	29,031	26,860	27,059	1	1,270	1,170	1,170
Other Renewable ²	—	—	—	—	—	—	—	—
Federal Region 5	2,022	133,961	123,482	126,302	78	6,643	5,706	6,513
Coal	432	88,990	82,292	82,912	3	189	186	186
Petroleum	665	9,962	9,129	10,029	7	11	11	11
Gas	342	8,004	7,119	8,001	60	6,419	5,487	6,294
Water (Pumped Storage Hydroelectric)	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric)	531	1,169	1,116	1,124	6	9	9	9
Nuclear	26	23,576	21,676	22,085	—	—	—	—
Other Renewable ²	20	281	278	278	2	15	14	15

See footnotes at end of table.

Table 15. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and Federal Region, as of December 31, 1994 (Continued)

Federal Region Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)
Federal Region 6	861	115,461	108,610	109,004	55	8,600	7,528	8,130
Coal	70	37,758	35,274	35,308	2	1,347	1,250	1,250
Petroleum	96	633	571	573	—	—	—	—
Gas	549	64,916	61,211	61,594	47	6,845	5,875	6,481
Water (Pumped Storage)								
Hydroelectric	7	316	288	288	—	—	—	—
Water (Conventional)								
Hydroelectric	130	2,619	2,784	2,741	3	108	103	99
Nuclear	8	9,220	8,482	8,500	—	—	—	—
Other Renewable ²	1	*	*	*	3	300	300	300
Federal Region 7	1,420	42,004	38,937	39,594	40	2,574	2,196	2,507
Coal	133	26,737	25,118	25,051	—	—	—	—
Petroleum	784	3,829	3,328	3,695	20	481	411	471
Gas	421	5,618	5,046	5,374	20	2,093	1,784	2,035
Water (Pumped Storage)								
Hydroelectric	9	601	567	492	—	—	—	—
Water (Conventional)								
Hydroelectric	65	813	834	831	—	—	—	—
Nuclear	5	4,406	4,044	4,151	—	—	—	—
Other Renewable ²	3	*	*	*	—	—	—	—
Federal Region 8	585	30,735	29,725	29,943	22	804	789	783
Coal	83	22,536	21,408	21,466	2	600	595	595
Petroleum	133	724	622	746	1	2	2	2
Gas	74	1,113	1,089	1,166	3	5	5	5
Water (Pumped Storage)								
Hydroelectric	6	509	533	533	—	—	—	—
Water (Conventional)								
Hydroelectric	280	5,801	6,026	5,985	16	197	187	181
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	9	52	48	48	—	—	—	—
Federal Region 9	965	68,128	65,475	65,950	52	3,576	3,136	3,401
Coal	22	8,519	7,836	7,836	3	1,314	1,200	1,205
Petroleum	172	4,078	3,742	3,786	25	1,325	1,128	1,293
Gas	243	28,164	26,669	27,095	14	873	747	844
Water (Pumped Storage)								
Hydroelectric	36	3,541	3,915	3,909	—	—	—	—
Water (Conventional)								
Hydroelectric	457	13,215	13,471	13,481	10	64	61	59
Nuclear	7	8,764	8,120	8,120	—	—	—	—
Other Renewable ²	28	1,847	1,723	1,723	—	—	—	—
Federal Region 10	1,142	37,609	38,658	38,712	21	486	431	457
Coal	10	2,124	1,952	1,947	—	—	—	—
Petroleum	477	824	769	836	—	—	—	—
Gas	52	2,330	1,984	2,251	4	334	287	318
Water (Pumped Storage)								
Hydroelectric	6	314	314	314	—	—	—	—
Water (Conventional)								
Hydroelectric	590	30,715	32,471	32,171	17	152	144	139
Nuclear	1	1,200	1,086	1,112	—	—	—	—
Other Renewable ²	6	102	82	82	—	—	—	—

¹ Planned additions are for 1995 through 2004.

² Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •See Federal Region Map in Appendix F.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 16. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Source and Census Division, as of December 31, 1994

Census Division Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	10,427	745,954	702,229	714,238	486	49,236	42,865	47,346
Coal	1,219	324,753	301,098	303,009	16	5,793	5,386	5,411
Petroleum	3,357	77,575	69,919	74,988	100	6,309	5,375	6,178
Gas	2,149	142,984	133,794	138,531	278	33,941	29,042	32,725
Water (Pumped Storage Hydroelectric)	147	18,418	21,208	21,122	3	848	856	848
Water (Conventional Hydroelectric)	3,362	71,912	74,787	73,989	83	761	723	700
Nuclear	109	107,857	99,148	100,321	1	1,270	1,170	1,170
Other Renewable ²	84	2,455	2,275	2,277	5	315	314	315
New England	668	23,079	22,192	22,851	12	410	354	399
Coal	15	2,773	2,638	2,658	—	—	—	—
Petroleum	237	9,320	8,734	9,180	2	5	5	5
Gas	15	1,195	1,167	1,238	3	357	304	350
Water (Pumped Storage Hydroelectric)	8	1,453	1,659	1,674	—	—	—	—
Water (Conventional Hydroelectric)	371	1,338	1,475	1,483	7	48	45	44
Nuclear	8	6,828	6,375	6,472	—	—	—	—
Other Renewable ²	14	173	144	147	—	—	—	—
Middle Atlantic	945	84,346	79,999	83,294	28	1,669	1,434	1,612
Coal	98	25,005	23,005	23,392	—	—	—	—
Petroleum	291	17,141	15,532	16,872	—	—	—	—
Gas	166	15,519	14,433	15,684	8	1,557	1,328	1,509
Water (Pumped Storage Hydroelectric)	29	2,823	5,105	5,105	—	—	—	—
Water (Conventional Hydroelectric)	342	4,509	4,443	4,499	20	112	106	103
Nuclear	19	19,349	17,481	17,743	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
East North Central	1,685	124,703	114,531	117,075	74	6,631	5,697	6,504
Coal	382	83,244	76,550	77,173	2	182	182	182
Petroleum	501	8,819	8,064	8,764	4	5	5	5
Gas	286	7,626	6,766	7,622	60	6,419	5,487	6,294
Water (Pumped Storage Hydroelectric)	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric)	477	1,027	974	982	6	9	9	9
Nuclear	23	21,821	20,112	20,468	—	—	—	—
Other Renewable ²	10	187	194	194	2	15	14	15
West North Central	1,872	58,841	55,342	56,442	44	2,586	2,205	2,516
Coal	198	36,990	35,214	35,192	1	7	4	4
Petroleum	1,004	5,431	4,753	5,409	23	486	417	477
Gas	490	6,362	5,773	6,158	20	2,093	1,784	2,035
Water (Pumped Storage Hydroelectric)	9	601	567	492	—	—	—	—
Water (Conventional Hydroelectric)	150	3,202	3,342	3,338	—	—	—	—
Nuclear	8	6,161	5,608	5,768	—	—	—	—
Other Renewable ²	13	94	85	85	—	—	—	—
South Atlantic	1,348	146,314	136,169	139,695	134	19,259	16,757	18,525
Coal	216	69,436	65,163	65,749	6	2,344	2,155	2,175
Petroleum	436	28,196	24,815	26,661	43	4,230	3,600	4,146
Gas	229	11,772	10,811	11,799	81	11,836	10,145	11,356
Water (Pumped Storage Hydroelectric)	36	5,352	5,423	5,403	3	848	856	848
Water (Conventional Hydroelectric)	401	6,089	6,267	6,200	1	1	1	1
Nuclear	27	25,468	23,689	23,883	—	—	—	—
Other Renewable ²	3	*	*	*	—	—	—	—

See footnotes at end of table.

Table 16. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Source and Census Division, as of December 31, 1994 (Continued)

Census Division Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
East South Central	471	64,318	58,981	58,894	44	5,216	4,535	5,019
Coal	140	40,874	36,413	36,691	—	—	—	—
Petroleum	66	2,867	2,678	2,610	2	256	218	251
Gas	58	4,354	4,266	4,331	38	3,620	3,081	3,534
Water (Pumped Storage Hydroelectric)	4	1,530	1,532	1,532	—	—	—	—
Water (Conventional Hydroelectric)	195	5,646	5,898	5,475	3	70	67	65
Nuclear	8	9,046	8,195	8,255	1	1,270	1,170	1,170
Other Renewable ²	—	—	—	—	—	—	—	—
West South Central	806	109,941	103,531	103,920	55	8,600	7,528	8,130
Coal	57	33,463	31,373	31,407	2	1,347	1,250	1,250
Petroleum	90	604	547	547	—	—	—	—
Gas	519	63,778	60,115	60,494	47	6,845	5,875	6,481
Water (Pumped Storage Hydroelectric)	7	316	288	288	—	—	—	—
Water (Conventional Hydroelectric)	124	2,561	2,726	2,683	3	108	103	99
Nuclear	8	9,220	8,482	8,500	—	—	—	—
Other Renewable ²	1	*	*	*	3	300	300	300
Mountain	831	53,389	50,426	50,618	45	3,875	3,491	3,697
Coal	103	30,843	28,790	28,801	5	1,914	1,795	1,800
Petroleum	116	748	651	693	13	1,146	974	1,123
Gas	171	7,344	6,638	6,929	8	555	475	535
Water (Pumped Storage Hydroelectric)	12	697	718	718	—	—	—	—
Water (Conventional Hydroelectric)	417	9,495	9,772	9,620	19	260	247	240
Nuclear	3	4,210	3,810	3,810	—	—	—	—
Other Renewable ²	9	52	48	48	—	—	—	—
Pacific Contiguous	1,147	77,424	77,718	77,971	34	809	707	771
Coal	5	2,070	1,898	1,893	—	—	—	—
Petroleum	59	2,183	1,977	2,041	—	—	—	—
Gas	183	24,116	23,064	23,425	12	657	563	631
Water (Pumped Storage Hydroelectric)	36	3,667	4,044	4,038	—	—	—	—
Water (Conventional Hydroelectric)	828	37,684	39,534	39,347	22	152	144	139
Nuclear	5	5,755	5,396	5,422	—	—	—	—
Other Renewable ²	31	1,949	1,804	1,804	—	—	—	—
Pacific Noncontiguous	654	3,598	3,339	3,478	16	182	157	173
Coal	5	54	54	54	—	—	—	—
Petroleum	557	2,264	2,168	2,210	13	181	156	172
Gas	32	919	762	853	1	*	*	*
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	57	362	355	362	2	1	1	1
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	3	*	*	*	—	—	—	—

¹ Planned additions are for 1995 through 2004.

² Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding. •See Census division map in Appendix F.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
U.S. Total	10,427	745,954	702,229	714,238	486	49,236	42,865	47,346
Coal	1,219	324,753	301,098	303,009	16	5,793	5,386	5,411
Petroleum	3,357	77,575	69,919	74,988	100	6,309	5,375	6,178
Gas	2,149	142,984	133,794	138,531	278	33,941	29,042	32,725
Water (Pumped Storage Hydroelectric)	147	18,418	21,208	21,122	3	848	856	848
Water (Conventional Hydroelectric)	3,362	71,912	74,787	73,989	83	761	723	700
Nuclear	109	107,857	99,148	100,321	1	1,270	1,170	1,170
Other Renewable ²	84	2,455	2,275	2,277	5	315	314	315
Alabama	147	21,375	19,878	19,892	22	1,836	1,561	1,799
Coal	39	12,586	11,494	11,538	—	—	—	—
Petroleum	9	497	388	456	—	—	—	—
Gas	5	196	202	202	22	1,836	1,561	1,799
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	89	2,864	2,959	2,861	—	—	—	—
Nuclear	5	5,233	4,835	4,835	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Alaska	557	1,939	1,737	1,876	3	1	1	1
Coal	5	54	54	54	—	—	—	—
Petroleum	464	609	570	611	—	—	—	—
Gas	32	919	762	853	1	*	*	*
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	53	358	352	359	2	1	1	1
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	3	*	*	*	—	—	—	—
Arizona	127	16,682	15,098	15,199	6	947	830	890
Coal	14	5,749	5,119	5,119	1	397	360	360
Petroleum	7	121	100	100	—	—	—	—
Gas	58	3,723	3,236	3,337	5	550	470	530
Water (Pumped Storage Hydroelectric)	6	189	185	185	—	—	—	—
Water (Conventional Hydroelectric)	39	2,691	2,648	2,648	—	—	—	—
Nuclear	3	4,210	3,810	3,810	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Arkansas	106	9,889	9,674	9,674	3	108	103	99
Coal	5	3,958	3,817	3,817	—	—	—	—
Petroleum	31	227	217	217	—	—	—	—
Gas	25	2,663	2,620	2,620	—	—	—	—
Water (Pumped Storage Hydroelectric)	1	28	28	28	—	—	—	—
Water (Conventional Hydroelectric)	42	1,168	1,297	1,297	3	108	103	99
Nuclear	2	1,845	1,694	1,694	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
California	672	44,073	43,297	43,578	19	388	338	373
Coal	—	—	—	—	—	—	—	—
Petroleum	48	1,973	1,783	1,822	—	—	—	—
Gas	165	22,871	21,978	22,217	9	323	277	314
Water (Pumped Storage Hydroelectric)	30	3,353	3,730	3,724	—	—	—	—
Water (Conventional Hydroelectric)	397	9,474	9,773	9,782	10	64	61	59
Nuclear	4	4,555	4,310	4,310	—	—	—	—
Other Renewable ²	28	1,847	1,723	1,723	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Colorado	170	6,778	6,675	6,740	2	545	539	538
Coal	31	5,084	4,953	4,953	1	520	515	515
Petroleum	54	221	222	257	—	—	—	—
Gas	32	361	369	392	—	—	—	—
Water (Pumped Storage Hydroelectric)	5	509	533	533	—	—	—	—
Water (Conventional Hydroelectric)	48	604	598	604	1	25	24	23
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Connecticut	83	7,065	6,733	6,911	—	—	—	—
Coal	1	400	385	385	—	—	—	—
Petroleum	39	2,811	2,738	2,853	—	—	—	—
Gas	2	207	214	218	—	—	—	—
Water (Pumped Storage Hydroelectric)	2	7	6	6	—	—	—	—
Water (Conventional Hydroelectric)	33	126	131	134	—	—	—	—
Nuclear	4	3,425	3,194	3,251	—	—	—	—
Other Renewable ²	2	90	64	64	—	—	—	—
Delaware	30	2,287	2,269	2,334	—	—	—	—
Coal	5	959	931	936	—	—	—	—
Petroleum	21	858	827	857	—	—	—	—
Gas	4	471	511	541	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
District of Columbia	4	868	806	870	—	—	—	—
Coal	—	—	—	—	—	—	—	—
Petroleum	4	868	806	870	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Florida	368	39,391	35,487	37,080	24	3,614	3,140	3,391
Coal	29	10,975	10,037	10,217	2	778	688	688
Petroleum	176	16,991	14,862	15,695	1	145	123	142
Gas	152	7,271	6,719	7,205	21	2,691	2,329	2,561
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	6	42	47	47	—	—	—	—
Nuclear	5	4,110	3,822	3,917	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Georgia	212	23,629	22,039	22,467	29	4,392	3,894	4,221
Coal	39	14,549	13,164	13,164	—	—	—	—
Petroleum	31	1,512	1,341	1,638	—	—	—	—
Gas	20	873	841	948	26	3,544	3,037	3,373
Water (Pumped Storage Hydroelectric)	10	759	823	823	3	848	856	848
Water (Conventional Hydroelectric)	108	1,986	2,029	2,053	—	—	—	—
Nuclear	4	3,950	3,840	3,840	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Hawaii	97	1,659	1,602	1,602	13	181	156	172
Coal	—	—	—	—	—	—	—	—
Petroleum	93	1,655	1,598	1,598	13	181	156	172
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	4	3	3	3	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Idaho	110	2,318	2,500	2,443	3	64	60	58
Coal	—	—	—	—	—	—	—	—
Petroleum	2	5	6	6	—	—	—	—
Gas	2	167	136	190	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	106	2,146	2,358	2,247	3	64	60	58
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Illinois	330	36,902	32,952	33,578	18	1,769	1,506	1,732
Coal	58	17,220	15,090	15,211	—	—	—	—
Petroleum	117	2,870	2,448	2,536	1	1	1	1
Gas	126	3,064	2,792	2,992	13	1,760	1,498	1,724
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	16	14	12	13	4	8	7	7
Nuclear	13	13,734	12,609	12,826	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Indiana	159	22,925	20,710	21,028	19	2,358	2,033	2,315
Coal	79	21,127	19,192	19,323	—	—	—	—
Petroleum	38	525	492	545	—	—	—	—
Gas	21	1,184	958	1,091	19	2,358	2,033	2,315
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	21	89	69	69	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Iowa	399	8,851	8,217	8,561	9	107	92	105
Coal	51	6,275	5,975	5,980	—	—	—	—
Petroleum	261	864	755	878	7	12	11	11
Gas	60	985	847	1,045	2	95	81	93
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	25	131	125	128	—	—	—	—
Nuclear	1	597	515	530	—	—	—	—
Other Renewable ²	1	*	*	*	—	—	—	—
Kansas	416	10,532	9,715	9,794	11	312	267	306
Coal	19	5,634	5,220	5,220	—	—	—	—
Petroleum	219	696	613	629	5	5	5	5
Gas	175	2,966	2,722	2,761	6	307	262	301
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	1	1,236	1,160	1,184	—	—	—	—
Other Renewable ²	2	*	*	*	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Kentucky	112	17,607	15,507	15,610	16	1,610	1,377	1,568
Coal	58	16,118	14,075	14,281	—	—	—	—
Petroleum	13	225	184	198	2	256	218	251
Gas	11	515	445	464	11	1,284	1,093	1,252
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	30	748	802	666	3	70	67	65
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Louisiana	109	18,199	16,873	16,874	1	113	96	111
Coal	6	3,572	3,343	3,343	—	—	—	—
Petroleum	4	264	231	231	—	—	—	—
Gas	97	12,127	11,293	11,294	1	113	96	111
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	2	2,236	2,006	2,006	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Maine	190	2,469	2,433	2,461	5	45	43	42
Coal	—	—	—	—	—	—	—	—
Petroleum	46	1,130	1,109	1,127	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	142	387	422	422	5	45	43	42
Nuclear	1	920	870	880	—	—	—	—
Other Renewable ²	1	32	32	32	—	—	—	—
Maryland	104	11,600	10,837	11,217	22	2,574	2,254	2,461
Coal	15	4,943	4,631	4,686	1	300	300	300
Petroleum	51	2,849	2,648	2,770	9	247	214	243
Gas	23	1,486	1,353	1,500	12	2,027	1,740	1,918
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	13	494	530	531	—	—	—	—
Nuclear	2	1,829	1,675	1,730	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Massachusetts	197	9,645	9,287	9,645	2	5	5	5
Coal	9	1,764	1,675	1,694	—	—	—	—
Petroleum	102	4,567	4,132	4,384	2	5	5	5
Gas	13	988	953	1,020	—	—	—	—
Water (Pumped Storage Hydroelectric)	6	1,446	1,653	1,668	—	—	—	—
Water (Conventional Hydroelectric)	58	202	208	208	—	—	—	—
Nuclear	1	678	665	669	—	—	—	—
Other Renewable ²	8	*	*	1	—	—	—	—
Michigan	566	23,902	22,413	22,802	2	3	3	3
Coal	77	12,756	11,928	11,971	—	—	—	—
Petroleum	178	3,299	3,235	3,327	2	3	3	3
Gas	72	1,186	1,082	1,234	—	—	—	—
Water (Pumped Storage Hydroelectric)	6	1,979	1,872	1,872	—	—	—	—
Water (Conventional Hydroelectric)	228	357	329	332	—	—	—	—
Nuclear	5	4,326	3,967	4,067	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Minnesota	337	9,257	8,951	9,227	4	12	9	9
Coal	50	5,746	5,742	5,739	1	7	4	4
Petroleum	164	1,143	1,065	1,265	3	6	6	6
Gas	56	378	353	379	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	54	142	142	142	—	—	—	—
Nuclear	3	1,755	1,564	1,617	—	—	—	—
Other Renewable ²	10	94	85	85	—	—	—	—
Mississippi	53	7,276	7,114	7,160	5	500	427	482
Coal	6	2,150	2,228	2,228	—	—	—	—
Petroleum	4	111	125	125	—	—	—	—
Gas	42	3,643	3,619	3,665	5	500	427	482
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	1	1,373	1,143	1,143	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Missouri	354	16,842	15,488	15,717	16	1,831	1,561	1,779
Coal	48	11,661	10,811	10,848	—	—	—	—
Petroleum	201	1,864	1,617	1,785	6	378	322	371
Gas	75	982	835	889	10	1,453	1,239	1,408
Water (Pumped Storage Hydroelectric)	9	601	567	492	—	—	—	—
Water (Conventional Hydroelectric)	20	499	543	536	—	—	—	—
Nuclear	1	1,236	1,115	1,167	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Montana	95	5,044	4,907	4,907	8	165	157	152
Coal	6	2,514	2,260	2,267	—	—	—	—
Petroleum	—	—	—	—	—	—	—	—
Gas	3	133	120	141	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	84	2,384	2,514	2,487	8	165	157	152
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	2	13	13	13	—	—	—	—
Nebraska	251	5,778	5,518	5,522	4	324	275	317
Coal	15	3,168	3,112	3,003	—	—	—	—
Petroleum	103	404	342	403	2	86	73	84
Gas	111	685	643	678	2	238	202	233
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	20	183	167	167	—	—	—	—
Nuclear	2	1,338	1,254	1,270	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Nevada	69	5,714	5,478	5,571	14	2,061	1,812	1,966
Coal	8	2,769	2,717	2,717	2	917	840	845
Petroleum	24	329	260	265	12	1,144	972	1,121
Gas	20	1,570	1,455	1,542	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	17	1,046	1,046	1,047	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
New Hampshire	44	2,614	2,500	2,526	—	—	—	—
Coal	5	609	578	579	—	—	—	—
Petroleum	6	509	489	513	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	32	254	283	285	—	—	—	—
Nuclear	1	1,242	1,150	1,150	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
New Jersey	114	14,271	13,500	14,487	8	1,557	1,328	1,509
Coal	7	1,710	1,634	1,663	—	—	—	—
Petroleum	44	3,114	2,967	3,262	—	—	—	—
Gas	56	4,909	4,657	5,232	8	1,557	1,328	1,509
Water (Pumped Storage Hydroelectric)	3	387	380	380	—	—	—	—
Water (Conventional Hydroelectric)	—	—	—	—	—	—	—	—
Nuclear	4	4,151	3,862	3,950	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
New Mexico	55	5,519	5,078	5,085	—	—	—	—
Coal	13	4,295	3,901	3,901	—	—	—	—
Petroleum	6	29	24	25	—	—	—	—
Gas	30	1,138	1,096	1,100	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	6	58	58	58	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
New York	594	32,986	32,824	34,028	20	112	106	103
Coal	32	4,028	3,879	3,869	—	—	—	—
Petroleum	138	8,344	7,684	8,227	—	—	—	—
Gas	95	9,949	9,194	9,748	—	—	—	—
Water (Pumped Storage Hydroelectric)	16	1,240	3,440	3,440	—	—	—	—
Water (Conventional Hydroelectric)	307	3,847	3,796	3,836	20	112	106	103
Nuclear	6	5,578	4,831	4,908	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
North Carolina	180	20,477	19,767	19,850	31	4,354	3,701	4,267
Coal	45	12,494	12,438	12,512	—	—	—	—
Petroleum	37	967	804	933	16	1,549	1,316	1,518
Gas	9	303	286	281	15	2,805	2,384	2,749
Water (Pumped Storage Hydroelectric)	1	60	68	48	—	—	—	—
Water (Conventional Hydroelectric)	83	1,529	1,532	1,438	—	—	—	—
Nuclear	5	5,125	4,639	4,639	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
North Dakota	46	4,607	4,488	4,541	—	—	—	—
Coal	12	4,009	3,867	3,903	—	—	—	—
Petroleum	27	73	67	83	—	—	—	—
Gas	2	8	10	10	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	5	517	545	545	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Ohio	239	29,430	27,192	27,909	12	984	836	964
Coal	119	24,922	23,158	23,472	—	—	—	—
Petroleum	71	1,071	907	1,109	—	—	—	—
Gas	37	1,045	876	1,048	10	982	835	962
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	7	123	124	124	2	2	2	2
Nuclear	2	2,178	2,037	2,067	—	—	—	—
Other Renewable ²	3	90	90	90	—	—	—	—
Oklahoma	154	13,730	12,898	13,031	4	563	484	532
Coal	10	5,210	4,868	4,872	—	—	—	—
Petroleum	27	66	58	58	—	—	—	—
Gas	79	7,401	6,937	7,051	4	563	484	532
Water (Pumped Storage Hydroelectric)	6	288	260	260	—	—	—	—
Water (Conventional Hydroelectric)	32	764	775	790	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Oregon	194	9,471	10,166	10,204	2	252	217	237
Coal	1	561	508	503	—	—	—	—
Petroleum	3	116	106	119	—	—	—	—
Gas	11	589	496	537	2	252	217	237
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	177	8,154	9,021	9,010	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	2	52	35	35	—	—	—	—
Pennsylvania	237	37,090	33,675	34,779	—	—	—	—
Coal	59	19,267	17,492	17,860	—	—	—	—
Petroleum	109	5,684	4,881	5,383	—	—	—	—
Gas	15	661	582	704	—	—	—	—
Water (Pumped Storage Hydroelectric)	10	1,196	1,285	1,285	—	—	—	—
Water (Conventional Hydroelectric)	35	662	647	662	—	—	—	—
Nuclear	9	9,620	8,788	8,885	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Rhode Island	19	156	148	148	3	357	304	350
Coal	—	—	—	—	—	—	—	—
Petroleum	18	154	146	147	—	—	—	—
Gas	—	—	—	—	3	357	304	350
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	1	2	1	1	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
South Carolina	216	17,967	16,691	17,014	8	1,187	1,039	1,139
Coal	25	5,915	5,352	5,394	1	417	385	385
Petroleum	43	950	828	910	—	—	—	—
Gas	16	890	700	854	7	770	654	754
Water (Pumped Storage Hydroelectric)	16	2,186	2,187	2,187	—	—	—	—
Water (Conventional Hydroelectric)	109	1,227	1,261	1,261	—	—	—	—
Nuclear	7	6,799	6,364	6,408	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
South Dakota	69	2,973	2,965	3,080	—	—	—	—
Coal	3	498	488	499	—	—	—	—
Petroleum	29	386	293	365	—	—	—	—
Gas	11	359	364	395	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	26	1,731	1,820	1,820	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Tennessee	159	18,060	16,482	16,232	1	1,270	1,170	1,170
Coal	37	10,020	8,615	8,643	—	—	—	—
Petroleum	40	2,034	1,982	1,832	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	4	1,530	1,532	1,532	—	—	—	—
Water (Conventional Hydroelectric)	76	2,034	2,136	1,948	—	—	—	—
Nuclear	2	2,441	2,217	2,277	1	1,270	1,170	1,170
Other Renewable ²	—	—	—	—	—	—	—	—
Texas	437	68,124	64,087	64,341	47	7,816	6,846	7,388
Coal	36	20,724	19,345	19,375	2	1,347	1,250	1,250
Petroleum	28	47	41	41	—	—	—	—
Gas	318	41,586	39,265	39,529	42	6,169	5,296	5,838
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	50	628	653	595	—	—	—	—
Nuclear	4	5,139	4,782	4,800	—	—	—	—
Other Renewable ²	1	*	*	*	3	300	300	300
Utah	148	5,132	4,816	4,796	11	14	13	13
Coal	12	4,537	4,273	4,273	—	—	—	—
Petroleum	15	29	25	25	1	2	2	2
Gas	26	252	227	227	3	5	5	5
Water (Pumped Storage Hydroelectric)	1	*	*	*	—	—	—	—
Water (Conventional Hydroelectric)	87	273	257	235	7	7	7	6
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	7	40	35	35	—	—	—	—
Vermont	135	1,131	1,093	1,160	2	3	2	2
Coal	—	—	—	—	—	—	—	—
Petroleum	26	150	120	156	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	105	368	430	432	2	3	2	2
Nuclear	1	563	496	522	—	—	—	—
Other Renewable ²	3	50	47	50	—	—	—	—
Virginia	178	14,923	13,763	14,202	20	3,138	2,729	3,046
Coal	24	4,549	4,217	4,302	2	848	782	802
Petroleum	72	3,183	2,689	2,972	17	2,289	1,946	2,243
Gas	5	478	400	470	—	—	—	—
Water (Pumped Storage Hydroelectric)	9	2,348	2,345	2,345	—	—	—	—
Water (Conventional Hydroelectric)	61	710	763	764	1	1	1	1
Nuclear	4	3,655	3,349	3,349	—	—	—	—
Other Renewable ²	3	*	*	*	—	—	—	—

See footnotes at end of table.

Table 17. Operable Capacity and Planned Capacity Additions at U.S. Electric Utilities by Energy Source and State, as of December 31, 1994 (Continued)

State Primary Energy Source	Operable				Planned Additions ¹			
	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Number of Units	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)
Washington	281	23,880	24,255	24,189	13	169	153	161
Coal	4	1,510	1,390	1,390	—	—	—	—
Petroleum	8	94	88	100	—	—	—	—
Gas	7	655	590	671	1	82	70	80
Water (Pumped Storage Hydroelectric)	6	314	314	314	—	—	—	—
Water (Conventional Hydroelectric)	254	20,056	20,740	20,555	12	87	83	80
Nuclear	1	1,200	1,086	1,112	—	—	—	—
Other Renewable ²	1	51	47	47	—	—	—	—
West Virginia	56	15,171	14,510	14,660	—	—	—	—
Coal	34	15,052	14,393	14,538	—	—	—	—
Petroleum	1	19	12	16	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	21	101	105	106	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—
Wisconsin	391	11,544	11,264	11,758	23	1,517	1,319	1,490
Coal	49	7,219	7,182	7,195	2	182	182	182
Petroleum	97	1,054	982	1,248	1	1	1	1
Gas	30	1,147	1,058	1,258	18	1,319	1,122	1,293
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	205	445	440	445	—	—	—	—
Nuclear	3	1,583	1,499	1,508	—	—	—	—
Other Renewable ²	7	97	104	104	2	15	14	15
Wyoming	57	6,201	5,874	5,879	1	80	80	80
Coal	19	5,895	5,567	5,571	1	80	80	80
Petroleum	8	15	15	15	—	—	—	—
Gas	—	—	—	—	—	—	—	—
Water (Pumped Storage Hydroelectric)	—	—	—	—	—	—	—	—
Water (Conventional Hydroelectric)	30	292	292	293	—	—	—	—
Nuclear	—	—	—	—	—	—	—	—
Other Renewable ²	—	—	—	—	—	—	—	—

¹ Planned additions are for 1995 through 2004.

² Includes geothermal, biomass (wood, wood waste, nonwood waste), solar, and wind.

* Less than 0.5 megawatts.

Notes: •Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1994

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
Alaska		32.0	32.0	32.0			
Alaska Electric Light&Power Co		23.0	23.0	23.0			
Auke Bay (Juneau)	14	23.0	23.0	23.0	GT	FO2	--
Alaska Power & Telephone Co1	.1	.1			
Healy Lake (Fairbanks North Star)	1	*	*	*	IC	FO1	FO2
	2	*	*	*	IC	FO1	FO2
Barrow Utils & Elec Coop Inc		3.0	3.0	3.0			
Barrow (UNKNOWN)	10	1.5	1.5	1.5	GT	Nat Gas	--
	9	1.5	1.5	1.5	GT	Nat Gas	--
Chignik City of1	.1	.1			
East Side Power (UNKNOWN)	4444	.1	.1	.1	IC	FO1	FO2
Kokhanok Village Council1	.1	.1			
Kokhanok Electric 1 (UNKNOWN)	2	.1	.1	.1	IC	FO1	--
Kotzebue Electric Assn Inc		4.5	4.5	4.5			
Kotzebue (Northwest Arctic)	11	1.0	1.0	1.0	IC	FO2	--
	12	1.0	1.0	1.0	IC	FO2	--
	14	2.5	2.5	2.5	IC	FO2	--
Unalaska City of		1.2	1.2	1.2			
Dutch Harbor (UNKNOWN)	9	1.2	1.2	1.2	IC	FO2	--
California		195.3	167.7	176.4			
Los Angeles City of		164.0	136.4	145.1			
Harbor Gen Station (Los Angeles)	10A	82.0	68.2	72.6	CT	Nat Gas	FO2
	10B	82.0	68.2	72.6	CT	Nat Gas	FO2
Metropolitan Water District		23.9	23.9	23.9			
Etiwanda (San Bernardino)	1	23.9	23.9	23.9	HL	Water	--
Sacramento Municipal Util Dist		7.4	7.4	7.4			
Hedge PV (Sacramento)	1	.2	.2	.2	SP	Sun	--
Kaiser FC (Sacramento)	1	.2	.2	.2	FC	Nat Gas	--
Solano (Solano)	1	6.8	6.8	6.8	WT	Wind	--
SMUD - HQ (Sacramento)	1	.2	.2	.2	FC	Nat Gas	--
Florida		244.0	445.2	480.3			
Florida Power & Light Co		204.0	430.0	460.0			
Martin (Martin)	4ST	204.0	430.0	460.0	CW	Nat Gas	--
Kissimmee Utility Authority		40.0	15.2	20.3			
Cane Island (Osceola)	1	40.0	15.2	20.3	CT	Nat Gas	FO2
Georgia		400.0	398.2	472.5			
Savannah Electric & Power Co		400.0	398.2	472.5			
McIntosh (Effingham)	CT3	80.0	79.6	94.5	GT	Nat Gas	FO2
	CT4	80.0	79.6	94.5	GT	Nat Gas	FO2
	CT5	80.0	79.6	94.5	GT	Nat Gas	FO2
	CT6	80.0	79.6	94.5	GT	Nat Gas	FO2
	CT7	80.0	79.6	94.5	GT	Nat Gas	--
Idaho		194.2	161.0	215.0			
Idaho Power Co		27.2	25.0	25.0			
Swan Falls (Ada)	P1	13.6	12.5	12.5	HC	Water	--
	P2	13.6	12.5	12.5	HC	Water	--
Washington Water Power Co		167.0	136.0	190.0			
Rathdrum (Kootenai)	1	83.5	68.0	95.0	GT	Nat Gas	--
	2	83.5	68.0	95.0	GT	Nat Gas	--
Illinois		1.1	1.0	1.0			
McLeansboro City of		1.1	1.0	1.0			
McLeansboro (Hamilton)	8	1.1	1.0	1.0	IC	FO2	--
Indiana		185.9	164.9	207.9			
Crawfordsville Elec Lgt&Pwr Co9	.9	.9			
Crawfordsville (Montgomery)	D	.9	.9	.9	IC	FO2	--
Indianapolis Power & Light Co		180.0	159.0	202.0			
Elmer W Stout (Marion)	GT4	90.0	80.0	100.0	GT	Nat Gas	FO2
	GT5	90.0	79.0	102.0	GT	Nat Gas	FO2
Rensselaer City of		5.0	5.0	5.0			
Rensselaer (Jasper)	14	5.0	5.0	5.0	IC	FO2	Nat Gas
Iowa		5.2	4.9	4.9			
Grand Junction City of		3.5	3.2	3.2			

See footnotes at end of table.

Table 18. Generating Units that Started Operation at U.S. Electric Utilities by State, Company, and Plant, 1994 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
Grand Junction (Greene)	2	1.8	1.6	1.6	IC	FO2	--
	6	1.8	1.6	1.6	IC	FO2	--
Hopkinton City of		1.7	1.7	1.7			
Hopkinton (Delaware)	IC2	1.7	1.7	1.7	IC	FO2	--
Kansas		23.8	22.0	22.3			
Girard City of		3.5	2.8	3.2			
Girard (Crawford)	6	3.5	2.8	3.2	IC	Nat Gas	FO2
Hugoton City of		4.3	4.0	4.0			
Hugoton 2 (Stevens)	9A	4.3	4.0	4.0	IC	FO2	Nat Gas
Osborne City of8	.8	.8			
Osborne (Osborne)	8	.8	.8	.8	IC	Nat Gas	--
Pratt City of		8.0	8.0	8.0			
Pratt 2 (Pratt)	IC2	8.0	8.0	8.0	IC	Nat Gas	FO2
Russell City of		7.2	6.4	6.4			
Russell (Russell)	11	3.6	3.2	3.2	IC	Nat Gas	FO2
	12	3.6	3.2	3.2	IC	Nat Gas	FO2
Kentucky		238.0	220.0	220.0			
Kentucky Utilities Co		238.0	220.0	220.0			
E W Brown (Mercer)	8	119.0	110.0	110.0	GT	Nat Gas	FO2
	9	119.0	110.0	110.0	GT	Nat Gas	FO2
Maine		33.2	33.2	33.2			
Central Maine Power Co		33.2	33.2	33.2			
Aroostook Valley (Aroostook)	1	32.0	32.0	32.0	ST	WD	--
Smelt Hill (Cumberland)	1	.2	.2	.2	HC	Water	--
	2	.2	.2	.2	HC	Water	--
	3	.1	.1	.1	HC	Water	--
	4	.3	.3	.3	HC	Water	--
	5	.2	.2	.2	HC	Water	--
	6	.2	.2	.2	HC	Water	--
Maryland		1.2	1.2	1.2			
A & N Electric Coop		1.2	1.2	1.2			
Smith (Somerset)	3	1.2	1.2	1.2	IC	FO2	--
Minnesota		58.9	55.9	55.9			
Delano City of		3.0	3.0	3.0			
Delano (Wright)	7	3.0	3.0	3.0	IC	FO2	--
Hutchinson Utilities Comm		54.0	51.0	51.0			
Plant No. 2 (McLeod)	2	54.0	51.0	51.0	CW	Nat Gas	--
Springfield Public Utils Comm		1.9	1.9	1.9			
Springfield (Brown)	5	1.9	1.9	1.9	IC	FO2	--
Mississippi		74.6	70.2	83.3			
Mississippi Power Co		74.6	70.2	83.3			
Chevron Oil (Jackson)	5	74.6	70.2	83.3	GT	Nat Gas	--
Missouri		2.0	2.0	2.0			
Unionville City of		2.0	2.0	2.0			
Unionville (Putnam)	9	2.0	2.0	2.0	IC	FO2	--
Nevada		235.0	228.0	258.0			
Nevada Power Co		90.0	90.0	90.0			
Clark (Clark)	10	90.0	90.0	90.0	CW	Nat Gas	--
Sierra Pacific Power Co		145.0	138.0	168.0			
Tracy (Storey)	GT3	72.5	69.0	84.0	GT	Nat Gas	FO2
	4	72.5	69.0	84.0	GT	Nat Gas	FO2
New Mexico		18.6	18.6	18.6			
Farmington City of		18.6	18.6	18.6			
Animas (San Juan)	GT1	18.6	18.6	18.6	CT	Nat Gas	--
New York		170.2	141.8	173.2			
Power Authority of State of NY		164.0	135.6	166.9			
Richard M Flynn (Suffolk)	NA1	108.0	82.2	114.6	CT	Nat Gas	FO2
	NA2	56.0	53.4	52.3	CW	Nat Gas	FO2
Rockville Centre Village of		6.2	6.2	6.2			
Rockville (Nassau)	14	6.2	6.2	6.2	IC	FO2	Nat Gas

See footnotes at end of table.

**Table 18. Generating Units that Started Operation at U.S. Electric Utilities
by State, Company, and Plant, 1994 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹	
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate
Pennsylvania		165.0	135.0	164.0			
Metropolitan Edison Co		165.0	135.0	164.0			
Portland (Northampton)	5	165.0	135.0	164.0	GT	Nat Gas	FO2
South Carolina		617.0	560.5	563.8			
Orangeburg City of		9.8	8.5	9.8			
Rowesville Rd Plant (Orangeburg)	NA1	4.9	4.3	4.9	JE	Nat Gas	--
	NA2	4.9	4.3	4.9	JE	Nat Gas	--
South Carolina Electric&Gas Co		16.3	12.0	14.0			
Urquhart (Aiken)	GT3	16.3	12.0	14.0	GT	FO2	Nat Gas
South Carolina Pub Serv Auth		590.9	540.0	540.0			
Cross (Berkeley)	1	590.9	540.0	540.0	ST	BIT	--
South Dakota		210.0	232.0	250.0			
Northern States Power Co		210.0	232.0	250.0			
Angus Anson (Minnehaha)	1	105.0	116.0	125.0	GT	Nat Gas	--
	2	105.0	116.0	125.0	GT	Nat Gas	--
Texas		417.4	370.0	384.0			
Brazos Electric Power Coop Inc		237.6	208.0	208.0			
R W Miller (Palo Pinto)	4	118.8	104.0	104.0	GT	Nat Gas	--
	5	118.8	104.0	104.0	GT	Nat Gas	--
Houston Lighting & Power Co		179.8	162.0	176.0			
San Jacinto SES (Harris)	SJS1	89.9	81.0	88.0	GT	Nat Gas	--
	SJS2	89.9	81.0	88.0	GT	Nat Gas	--
Washington		90.3	90.3	90.3			
PUD No 1 of Lewis County		70.3	70.3	70.3			
Cowlitz Falls Hydro (Lewis)	NA2	35.0	35.0	35.0	HC	Water	--
	U#2	35.0	35.0	35.0	HC	Water	--
Mill Creek Hydro (Lewis)	U#2	.3	.3	.3	HC	Water	--
Washington Water Power Co		20.0	20.0	20.0			
Nine Mile (Spokane)	3N	10.0	10.0	10.0	HC	Water	--
	4N	10.0	10.0	10.0	HC	Water	--
Wisconsin		448.7	416.3	485.0			
Wisconsin Electric Power Co		190.7	166.0	190.0			
Concord (Jefferson)	3	95.4	83.0	95.0	GT	Nat Gas	--
	4	95.4	83.0	95.0	GT	Nat Gas	--
Wisconsin Power & Light Co		258.0	250.3	295.0			
South Fond du Lac (Fond Du Lac)	CT1	86.0	83.6	95.0	GT	Nat Gas	PET
	CT2	86.0	83.4	100.0	GT	Nat Gas	PET
	CT3	86.0	83.3	100.0	GT	Nat Gas	PET
Wyoming		4.5	4.5	4.5			
Bureau of Reclamation		4.5	4.5	4.5			
Spirit Mountain (Park)	1	4.5	4.5	4.5	HC	Water	--
U.S. Total		4,066.1	3,976.4	4,399.2			

¹ See Appendix B for codes.

* Less than 0.05 megawatts.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 19. Generating Units Retired from Service at U.S. Electric Utilities
by State, Company, and Plant, 1994**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate	
Alaska		9.9	8.2	8.5				
Chignik City of1	.1	.1				
East Side Power (UNKNOWN)	4443	.1	.1	.1	IC	FO1	FO2	1993
Chugach Electric Assn Inc		9.4	7.7	8.0				
Bernice Lake (Kenai Peninsula)	1	9.4	7.7	8.0	GT	Nat Gas	FO2	1963
Gwitchyaa Zhee Utility Co4	.4	.4				
Gwitchyaa Zhee (UNKNOWN)	2	.4	.4	.4	IC	FO2	--	1988
California		1,267.4	1,342.0	1,342.0				
Pacific Gas & Electric Co		1,267.4	1,342.0	1,342.0				
Contra Costa (Contra Costa)	1	118.8	116.0	116.0	ST	Nat Gas	FO6	1951
	2	103.5	116.0	116.0	ST	Nat Gas	FO6	1951
	3	103.5	116.0	116.0	ST	Nat Gas	FO6	1951
	4	112.5	117.0	117.0	ST	Nat Gas	FO6	1953
	5	112.5	115.0	115.0	ST	Nat Gas	FO6	1953
Kern (Kern)	1	66.0	74.0	74.0	ST	Nat Gas	FO6	1948
	2	99.5	106.0	106.0	ST	FO6	Nat Gas	1949
Moss Landing (Monterey)	1	107.6	116.0	116.0	ST	Nat Gas	FO6	1950
	2	111.0	115.0	115.0	ST	Nat Gas	FO6	1950
	3	107.6	117.0	117.0	ST	Nat Gas	FO6	1951
	4	112.5	117.0	117.0	ST	Nat Gas	FO6	1952
	5	112.5	117.0	117.0	ST	Nat Gas	FO6	1952
Colorado		10.0	10.0	10.0				
Colorado Springs City of		10.0	10.0	10.0				
Martin Drake (El Paso)	1	5.0	5.0	5.0	ST	Nat Gas	FO6	1945
	3	5.0	5.0	5.0	ST	Nat Gas	FO6	1932
Florida		33.4	32.4	33.4				
Lakeland City of		20.0	19.0	20.0				
Larsen Memorial (Polk)	4	20.0	19.0	20.0	ST	Nat Gas	FO6	1950
Vero Beach City of		13.4	13.4	13.4				
Vero Beach Municipal (Indian River)	D1	1.2	1.2	1.2	IC	FO2	--	1946
	D2	.7	.7	.7	IC	FO2	--	1936
	D4	3.2	3.2	3.2	IC	FO2	--	1951
	D5	2.9	2.9	2.9	IC	FO2	--	1952
	D6	5.4	5.4	5.4	IC	FO2	--	1956
Idaho		9.5	7.0	9.6				
Idaho Power Co		9.5	7.0	9.6				
Swan Falls (Ada)	1	1.3	1.0	1.4	HC	Water	--	1910
	2	1.3	1.0	1.4	HC	Water	--	1910
	3	1.0	.7	.7	HC	Water	--	1913
	4	1.0	.7	.7	HC	Water	--	1913
	5	1.3	.9	1.3	HC	Water	--	1918
	6	1.3	.9	1.3	HC	Water	--	1918
	7	.8	.6	.9	HC	Water	--	1918
	8	.8	.6	.9	HC	Water	--	1918
	9	.8	.6	.9	HC	Water	--	1918
Illinois		3.5	2.8	2.8				
McLeansboro City of		3.5	2.8	2.8				
McLeansboro (Hamilton)	1	.6	.4	.4	IC	FO2	--	1949
	3	.6	.4	.4	IC	FO2	--	1952
	4	2.3	2.0	2.0	IC	FO2	Nat Gas	1963
Indiana		495.6	325.0	325.0				
Indiana Michigan Power Co		495.6	325.0	325.0				
Breed (Sullivan)	1	495.6	325.0	325.0	ST	BIT	--	1960
Iowa		1.9	1.6	1.7				
Manning City of5	.5	.5				
Manning (Carroll)	3	.5	.5	.5	IC	FO6	--	1940
State Center City of		1.4	1.1	1.2				
State Center (Marshall)	IC1	.6	.5	.5	IC	Nat Gas	FO2	1951
	IC2	.8	.6	.7	IC	Nat Gas	FO2	1958
Kansas		67.2	64.5	64.9				
Goodland City of		3.1	2.7	3.1				

See footnotes at end of table.

**Table 19. Generating Units Retired from Service at U.S. Electric Utilities
by State, Company, and Plant, 1994 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate	
Goodland (Sherman)	4	1.0	0.9	1.0	IC	Nat Gas	FO2	1947
	9	2.1	1.8	2.1	IC	Nat Gas	FO2	1970
Hoisington City of6	.6	.6				
Hoisington (Barton)	2	.6	.6	.6	IC	Nat Gas	FO2	1952
Kingman City of4	.4	.4				
Kingman (Kingman)	3	.4	.4	.4	IC	FO2	--	1939
Midwest Energy Inc		63.2	60.9	60.9				
Colby (Thomas)	1	6.0	5.8	5.8	ST	Nat Gas	FO2	1951
	2	6.0	5.8	5.8	ST	Nat Gas	FO2	1955
Hays (Ellis)	1	6.0	5.8	5.8	ST	Nat Gas	FO6	1948
	2	7.5	7.6	7.6	ST	Nat Gas	FO6	1957
Ross Beach (Graham)	1	11.5	12.0	12.0	ST	Nat Gas	FO6	1954
	2	25.0	22.7	22.7	ST	Nat Gas	FO6	1960
Wakeeney (Trego)	1	.6	.6	.6	IC	FO2	--	1947
	2	.6	.6	.6	IC	FO2	--	1947
Louisiana		12.7	12.0	12.0				
Lafayette City of		12.7	12.0	12.0				
Rodemacher (Lafayette)	3	12.7	12.0	12.0	ST	Nat Gas	FO2	1956
Maine		2.2	2.2	2.2				
Eastern Maine Electric Coop		2.2	2.2	2.2				
River Street (Washington)	1	.3	.3	.3	IC	FO2	--	1946
	2	.3	.3	.3	IC	FO2	--	1946
	3	.3	.3	.3	IC	FO2	--	1946
	4	.3	.3	.3	IC	FO2	--	1946
	5	1.0	1.0	1.0	IC	FO2	--	1967
Maryland		3.4	2.6	2.6				
Easton Utilities Comm		3.4	2.6	2.6				
Easton (Talbot)	4	.7	.6	.6	IC	FO2	--	1941
	5	1.3	.8	.8	IC	FO2	--	1947
	6	1.4	1.2	1.2	IC	FO2	--	1950
Massachusetts		129.1	133.1	151.1				
Montaup Electric Co		126.0	130.0	148.0				
Somerset (Bristol)	1	36.0	38.0	40.0	ST	FO6	--	1925
	2	35.0	37.0	43.0	ST	FO6	--	1928
	3	20.0	20.0	22.0	ST	FO6	--	1942
	4	35.0	35.0	43.0	ST	FO6	--	1947
Nantucket Electric Co		3.1	3.1	3.1				
Nantucket (Nantucket)	1	.7	.7	.7	IC	FO2	--	1948
	8	1.0	1.0	1.0	IC	FO2	--	1986
	9	1.4	1.4	1.4	IC	FO2	--	1987
Michigan6	.4	.4				
Edison Sault Electric Co6	.4	.4				
Edison Sault (Chippewa)	5	.6	.4	.4	HC	Water	--	1963
Minnesota		2.1	2.0	2.0				
Kenyon Municipal Utilities4	.3	.3				
Kenyon Municipal (Goodhue)	2	.2	.2	.2	IC	FO2	--	1932
	3	.2	.2	.2	IC	FO2	--	1932
Redwood Falls Public Util Comm7	.7	.7				
Redwood Falls (Redwood)	5	.7	.7	.7	IC	FO2	Nat Gas	1941
Springfield Public Utils Comm		1.0	1.0	1.0				
Springfield (Brown)	2	1.0	1.0	1.0	ST	BIT	FO2	1940
Missouri		2.5	1.8	1.8				
Macon City of		1.5	.8	.8				
Macon (Macon)	2	1.5	.8	.8	IC	FO2	--	1968
Palmyra City of		1.0	1.0	1.0				
Palmyra Municipal (Marion)	5	1.0	1.0	1.0	IC	FO2	--	1970
New Jersey		146.5	132.0	138.0				
Atlantic City Electric Co		47.2	48.0	48.0				
Deepwater (Salem)	5	20.0	24.0	24.0	ST	BIT	FO6	1942
	7	27.2	24.0	24.0	ST	BIT	FO6	1957
Jersey Central Power&Light Co		99.3	84.0	90.0				
Sayreville (Middlesex)	1	35.3	² 84.0	² 90.0	ST	Nat Gas	FO6	1930

See footnotes at end of table.

**Table 19. Generating Units Retired from Service at U.S. Electric Utilities
by State, Company, and Plant, 1994 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate	
	2	35.3	² -	² -	ST	Nat Gas	FO6	1930
	3	28.7	² -	² -	ST	Nat Gas	FO6	1949
New York		7.5	7.6	7.7				
New York State Elec & Gas Corp5	.5	.5				
Waterloo (Seneca)	1	.5	.5	.5	HC	Water	--	1915
Niagara Mohawk Power Corp		7.1	7.2	7.2				
Bakers Falls (Washington)	1	.8	.7	.7	HC	Water	--	1902
	2	.8	.7	.7	HC	Water	--	1902
	3	.8	.7	.7	HC	Water	--	1902
Moreau (Saratoga)	1	2.8	2.8	2.8	HC	Water	--	1948
	2	2.0	2.2	2.2	HC	Water	--	1933
North Carolina		62.5	65.0	65.0				
Carolina Power & Light Co		62.5	65.0	65.0				
Cape Fear (Chatham)	3	31.3	32.5	32.5	ST	BIT	--	1942
	4	31.3	32.5	32.5	ST	BIT	--	1943
Oregon		2.8	3.0	3.0				
Portland General Electric Co		2.8	3.0	3.0				
Summit (Clackamas)	2	2.8	3.0	3.0	IC	FO2	--	1973
Rhode Island		5.5	5.5	5.5				
New England Power Co		5.5	5.5	5.5				
South Street (Providence)	IC1	2.8	² 5.5	² 5.5	IC	FO2	--	1967
	IC2	2.8	² -	² -	IC	FO2	--	1967
Texas		205.3	203.0	203.0				
Austin City of		120.0	120.0	120.0				
Seaholm (Travis)	5	20.0	20.0	20.0	ST	Nat Gas	FO5	1951
	6	20.0	20.0	20.0	ST	Nat Gas	FO5	1951
	7	20.0	20.0	20.0	ST	Nat Gas	FO5	1955
	8	20.0	20.0	20.0	ST	Nat Gas	FO5	1955
	9	40.0	40.0	40.0	ST	Nat Gas	FO5	1958
Houston Lighting & Power Co		16.3	13.0	13.0				
P H Robinson (Galveston)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967
Texas Utilities Electric Co		69.0	70.0	70.0				
Trinidad (Henderson)	5	69.0	70.0	70.0	ST	Nat Gas	FO5	1949
Washington		43.8	42.9	42.9				
Puget Sound Power & Light Co		43.8	42.9	42.9				
Shuffleton (King)	1	43.8	42.9	42.9	ST	FO6	--	1929
West Virginia6	.4	.6				
Potomac Edison Co6	.4	.6				
Harpers Ferry (Jefferson)	2	.6	.4	.6	HC	Water	--	1925
Wisconsin		35.5	28.6	28.6				
Marshfield City of		35.0	28.0	28.0				
Wildwood (Wood)	3	6.0	6.0	6.0	ST	Nat Gas	FO2	1950
	4	12.5	9.0	9.0	ST	BIT	--	1962
	5	16.5	13.0	13.0	ST	BIT	--	1968
Northwestern Wisconsin Elec Co5	.6	.6				
Grantsburg Diesel (Burnett)	1	.5	.6	.6	IC	FO2	--	1960
U.S. Total		2,560.9	2,435.4	2,464.1				

¹ See Appendix B for codes.

² Individual net summer and winter capabilities for these generators are not available. Within plant, reported value is the aggregated capability of all these generators.

* Less than 0.05 megawatts.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alabama									
Alabama Subtotal		21,375.5	19,877.9	19,891.9					
Alabama Electric Coop Inc		696.2	715.2	715.2					
Charles R Lowman (Washington)	1	66.0	80.4	80.4	ST	BIT	--	1969	OP
	2	236.0	237.6	237.6	ST	BIT	--	1978	OP
	3	236.0	236.9	236.9	ST	BIT	--	1980	OP
Gantt (Covington)	3	1.2	1.2	1.2	HC	Water	--	1926	OP
	4	1.8	1.9	1.9	HC	Water	--	1984	OP
McIntosh-CAES (Washington)	1	110.0	110.0	110.0	CG	Nat Gas	--	1991	OP
McWilliams (Covington)	1	7.5	9.7	9.7	ST	Nat Gas	BIT	1954	OP
	2	7.5	9.7	9.7	ST	Nat Gas	BIT	1954	OP
	3	25.0	22.7	22.7	ST	Nat Gas	BIT	1959	OP
Point A (Covington)	1	1.6	1.6	1.6	HC	Water	--	1925	OP
	2	1.6	1.6	1.6	HC	Water	--	1925	OP
	3	2.0	2.0	2.0	HC	Water	--	1949	OP
Alabama Power Co		12,155.3	11,539.5	11,468.8					
Bankhead Dam (Tuscaloosa)	1	45.1	50.0	50.0	HC	Water	--	1963	OP
Barry (Mobile)	1	153.1	140.0	140.0	ST	BIT	Nat Gas	1954	OP
	2	153.1	139.0	139.0	ST	BIT	Nat Gas	1954	OP
	3	272.0	255.0	255.0	ST	BIT	Nat Gas	1959	OP
	4	403.8	362.0	362.0	ST	BIT	Nat Gas	1969	OP
	5	788.8	738.0	738.0	ST	BIT	Nat Gas	1971	OP
Chickasaw (Mobile)	3	46.0	49.9	49.9	ST	Nat Gas	FO2	1951	SB
E C Gaston (Shelby)	**GT4	21.3	17.5	21.8	GT	FO2	--	1970	OP
	**ST4	244.8	256.0	256.0	ST	BIT	--	1962	OP
	**1	272.0	256.0	256.0	ST	BIT	--	1960	OP
	**2	272.0	254.0	254.0	ST	BIT	--	1960	OP
	**3	272.0	254.0	254.0	ST	BIT	--	1961	OP
	5	952.0	864.0	864.0	ST	BIT	--	1974	OP
Gadsden (Etowah)	1	69.0	66.6	66.6	ST	BIT	Nat Gas	1949	OP
	2	69.0	68.7	68.7	ST	BIT	Nat Gas	1949	OP
Gorgas (Walker)	10	788.8	732.0	732.0	ST	BIT	--	1972	OP
	6	125.0	109.0	109.0	ST	BIT	--	1951	OP
	7	125.0	111.0	111.0	ST	BIT	--	1952	OP
	8	187.5	170.0	170.0	ST	BIT	--	1956	OP
	9	190.4	180.0	180.0	ST	BIT	--	1958	OP
Greene County (Greene)	**1	299.2	255.0	255.0	ST	BIT	--	1965	OP
	**2	269.3	255.0	255.0	ST	BIT	--	1966	OP
H Neely Henry Dam (Calhoun)	1	24.3	24.0	23.0	HC	Water	--	1966	OP
	2	24.3	24.0	23.0	HC	Water	--	1966	OP
	3	24.3	24.0	23.0	HC	Water	--	1966	OP
Harris Dam (Randolph)	1	67.5	67.5	62.5	HC	Water	--	1983	OP
	2	67.5	67.5	62.5	HC	Water	--	1983	OP
Holt Dam (Tuscaloosa)	1	40.0	43.0	43.0	HC	Water	--	1968	OP
James H Miller Jr (Jefferson)	1	705.5	668.0	668.0	ST	BIT	--	1978	OP
	2	705.5	670.0	670.0	ST	BIT	--	1985	OP
	3	705.5	672.0	672.0	ST	BIT	--	1989	OP
	4	705.5	675.0	675.0	ST	BIT	--	1990	OP
Jordan Dam (Elmore)	1	25.0	34.8	34.8	HC	Water	--	1928	OP
	2	25.0	34.8	34.8	HC	Water	--	1928	OP
	3	25.0	34.8	34.8	HC	Water	--	1928	OP
	4	25.0	34.8	34.8	HC	Water	--	1928	OP
Joseph M Farley (Houston)	1	888.3	814.8	814.8	NP	Uranium	--	1977	OP
	2	888.3	825.0	825.0	NP	Uranium	--	1981	OP
Lay Dam (Chilton)	1	29.5	30.2	30.2	HC	Water	--	1968	OP
	2	29.5	30.2	30.2	HC	Water	--	1968	OP
	3	29.5	30.2	30.2	HC	Water	--	1967	OP
	4	29.5	30.2	30.2	HC	Water	--	1967	OP
	5	29.5	30.2	30.2	HC	Water	--	1967	OP
	6	29.5	30.2	30.2	HC	Water	--	1967	OP
Lewis Smith Dam (Walker)	1	78.8	92.5	87.5	HC	Water	--	1961	OP
	2	78.8	92.5	87.5	HC	Water	--	1962	OP
Logan Martin Dam (Talladega)	1	42.8	46.3	41.3	HC	Water	--	1964	OP
	2	42.8	46.3	41.3	HC	Water	--	1964	OP
	3	42.8	46.3	41.3	HC	Water	--	1964	OP
Martin Dam (Elmore)	1	33.0	34.5	29.3	HC	Water	--	1926	OP
	2	33.0	34.5	29.3	HC	Water	--	1926	OP
	3	33.0	34.5	29.3	HC	Water	--	1926	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alabama (Continued)									
Mitchell Dam (Coosa)	4	55.2	57.6	49.0	HC	Water	--	1952	OP
	4	20.0	19.9	19.9	HC	Water	--	1949	OP
	5	50.0	49.7	49.7	HC	Water	--	1985	OP
	6	50.0	49.7	49.7	HC	Water	--	1985	OP
	7	50.0	49.7	49.7	HC	Water	--	1985	OP
	1	25.0	28.4	28.4	HC	Water	--	1930	OP
	2	25.0	28.4	28.4	HC	Water	--	1930	OP
Thurlow Dam (Elmore)	3	8.0	9.1	9.1	HC	Water	--	1930	OP
	1	75.0	77.3	77.3	HC	Water	--	1967	OP
	2	75.0	77.3	77.3	HC	Water	--	1967	OP
Walter Bouldin Dam (Elmore)	3	75.0	77.3	77.3	HC	Water	--	1967	OP
	1	29.3	26.0	21.7	HC	Water	--	1962	OP
	2	29.3	26.0	21.7	HC	Water	--	1961	OP
Weiss Dam (Cherokee)	3	29.3	26.0	21.7	HC	Water	--	1961	OP
	1	16.0	16.0	16.0	HC	Water	--	1928	OP
	2	16.0	16.0	16.0	HC	Water	--	1928	OP
Yates Dam (Elmore)	1	16.0	16.0	16.0	HC	Water	--	1928	OP
	2	16.0	16.0	16.0	HC	Water	--	1928	OP
	2	16.0	16.0	16.0	HC	Water	--	1928	OP
Tennessee Valley Authority		8,381.0	7,480.2	7,565.0					
Browns Ferry (Limestone)	1	1152.0	1065.0	1065.0	NB	Uranium	--	1973	OS
	2	1152.0	1065.0	1065.0	NB	Uranium	--	1974	OP
	3	1152.0	1065.0	1065.0	NB	Uranium	--	1976	OS
Colbert (Colbert)	GT1	59.5	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	GT2	59.5	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	GT3	59.5	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	GT4	59.5	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	GT5	59.5	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	GT6	59.5	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	GT7	59.5	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	GT8	59.5	48.0	56.0	GT	FO2	Nat Gas	1972	OP
	1	200.0	178.0	182.0	ST	BIT	--	1954	OP
Guntersville (Marshall)	2	200.0	178.0	182.0	ST	BIT	--	1955	OP
	3	200.0	178.0	182.0	ST	BIT	--	1955	OP
	4	200.0	178.0	182.0	ST	BIT	--	1955	OP
	5	550.0	467.0	476.0	ST	BIT	--	1962	OP
	1	28.8	29.3	30.0	HC	Water	--	1939	OP
Wheeler (Lawrence)	2	28.8	29.3	30.0	HC	Water	--	1939	OP
	3	28.8	29.3	30.0	HC	Water	--	1939	OP
	4	28.8	29.3	30.0	HC	Water	--	1951	OP
	1	35.1	34.0	34.0	HC	Water	--	1936	OP
Widows Creek (Jackson)	10	36.0	36.0	35.0	HC	Water	--	1963	OP
	11	36.0	36.0	35.0	HC	Water	--	1963	OP
	2	35.1	34.0	34.0	HC	Water	--	1937	OP
	3	35.1	34.0	34.0	HC	Water	--	1940	OP
	4	35.1	34.0	34.0	HC	Water	--	1940	OP
	5	35.1	34.0	34.0	HC	Water	--	1948	OP
	6	35.1	34.0	34.0	HC	Water	--	1948	OP
	7	35.1	34.0	34.0	HC	Water	--	1949	OP
	8	35.1	34.0	34.0	HC	Water	--	1949	OP
	9	32.4	36.0	35.0	HC	Water	--	1962	OP
Wilson (Lauderdale)	1	140.6	111.0	113.0	ST	BIT	--	1952	OP
	2	140.6	111.0	113.0	ST	BIT	--	1952	OP
	3	140.6	111.0	113.0	ST	BIT	--	1952	OP
	4	140.6	111.0	113.0	ST	BIT	--	1953	OP
	5	140.6	111.0	113.0	ST	BIT	--	1954	OP
	6	140.6	111.0	113.0	ST	BIT	--	1954	OP
	7	575.0	477.0	480.0	ST	BIT	--	1960	OP
Wilson (Lauderdale)	8	550.0	467.0	471.0	ST	BIT	--	1964	OP
	1	23.0	22.5	21.0	HC	Water	--	1925	OP
	10	25.2	25.0	24.0	HC	Water	--	1942	OP
	11	25.2	25.0	24.0	HC	Water	--	1942	OP
	12	25.2	25.0	24.0	HC	Water	--	1942	OP
	13	25.2	25.0	24.0	HC	Water	--	1943	OP
	14	25.2	25.0	24.0	HC	Water	--	1943	OP
	15	25.2	25.0	24.0	HC	Water	--	1949	OP
	16	25.2	25.0	24.0	HC	Water	--	1949	OP
	17	25.2	25.0	24.0	HC	Water	--	1949	OP
	18	25.2	25.0	24.0	HC	Water	--	1949	OP
	19	54.0	55.0	54.0	HC	Water	--	1961	OP
	2	23.0	22.5	21.0	HC	Water	--	1925	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alabama (Continued)									
	20	54.0	55.0	54.0	HC	Water	--	1961	OP
	21	54.0	55.0	54.0	HC	Water	--	1962	OP
	3	23.0	22.5	21.0	HC	Water	--	1925	OP
	4	23.0	22.5	21.0	HC	Water	--	1925	OP
	5	31.0	31.0	30.0	HC	Water	--	1925	OP
	6	31.0	31.0	30.0	HC	Water	--	1925	OP
	7	31.0	31.0	30.0	HC	Water	--	1925	OP
	8	31.0	31.0	30.0	HC	Water	--	1925	OP
	9	25.2	25.0	24.0	HC	Water	--	1941	OP
USCE-Mobile District		143.0	143.0	143.0					
Jones Bluff (Autauga)	1	17.0	17.0	17.0	HC	Water	--	1975	OS
	2	17.0	17.0	17.0	HC	Water	--	1975	OP
	3	17.0	17.0	17.0	HC	Water	--	1975	OS
	4	17.0	17.0	17.0	HC	Water	--	1975	OP
Millers Ferry (Wilcox)	1	25.0	² 75.0	² 75.0	HC	Water	--	1970	OS
	2	25.0	² -	² -	HC	Water	--	1970	OP
	3	25.0	² -	² -	HC	Water	--	1970	OP
Alaska									
Alaska Subtotal		1,939.1	1,737.4	1,876.3					
Akutan City of3	.3	.3					
Akutan (UNKNOWN)	1	.2	.2	.2	IC	FO2	--	1993	OP
	2	.2	.2	.2	IC	FO2	--	1982	SB
Alaska Electric Light&Power Co		109.0	109.0	105.4					
Annex Creek (Juneau)	5	1.8	1.8	1.6	HL	Water	--	1915	OP
	6	1.8	1.8	1.6	HL	Water	--	1915	OP
Auke Bay (Juneau)	13	2.8	2.8	2.8	IC	FO2	--	1993	SB
	14	23.0	23.0	23.0	GT	FO2	--	1994	SB
	4	2.5	2.5	2.5	IC	FO2	--	1980	SB
Gold Creek (Juneau)	IC1	1.3	1.3	1.3	IC	FO2	--	1952	SB
	IC2	1.3	1.3	1.3	IC	FO2	--	1954	SB
	IC3	1.2	1.2	1.2	IC	FO2	--	1961	SB
	IC4	1.2	1.2	1.2	IC	FO2	--	1963	SB
	IC5	3.5	3.5	3.5	IC	FO2	--	1966	SB
	1	.8	.8	.2	HL	Water	--	1951	OP
	2	.4	.4	.1	HL	Water	--	1906	OP
	3	.4	.4	.1	HL	Water	--	1906	SB
Lemon Creek (Juneau)	IC10	2.5	2.5	2.5	IC	FO2	--	1984	SB
	IC11	2.5	2.5	2.5	IC	FO2	--	1984	SB
	IC12	2.5	2.5	2.5	IC	FO2	--	1984	SB
	LC8	2.5	2.5	2.5	IC	FO2	--	1985	SB
	LC9	2.5	2.5	2.5	IC	FO2	--	1985	SB
	1	2.5	2.5	2.5	IC	FO2	--	1969	SB
	2	2.5	2.5	2.5	IC	FO2	--	1969	SB
	3	2.5	2.5	2.5	IC	FO2	--	1974	SB
	5	17.5	17.5	17.5	GT	FO2	--	1980	SB
	6	17.5	17.5	17.5	GT	FO2	--	1983	OP
	7	2.5	2.5	2.5	IC	FO2	--	1983	SB
Salmon Creek 1 (Juneau)	HY7	6.7	6.7	5.6	HL	Water	--	1984	OP
Salmon Creek 2 (Juneau)	HY3	1.4	1.4	1.0	HL	Water	--	1913	SB
	HY4	1.4	1.4	1.0	HL	Water	--	1913	SB
Alaska Power & Telephone Co		18.1	18.1	18.1					
Chistochina (Fairbanks North Star)	1	.1	.1	.1	IC	FO1	FO2	1991	SB
	2	.1	.1	.1	IC	FO1	FO2	1991	OP
Coffman Cove (Prince of Wales)	2A	.3	.3	.3	IC	FO2	FO1	1993	OP
	3	.2	.2	.2	IC	FO2	FO1	1992	OP
Craig (Prince of Wales)	IC2	.3	.3	.3	IC	FO2	--	1978	OP
	1	.7	.7	.7	IC	FO2	--	1984	OP
	3A	1.6	1.6	1.6	IC	FO2	--	1991	SB
	5	1.1	1.1	1.1	IC	FO2	--	1983	OP
	6	1.1	1.1	1.1	IC	FO2	--	1989	OP
Dot Lake (Fairbanks North Star)	1	.1	.1	.1	IC	FO2	FO1	1990	SB
Eagle (Fairbanks North Star)	1	.2	.2	.2	IC	FO1	FO2	1993	OP
	2	.2	.2	.2	IC	FO1	FO2	1993	OP
Healy Lake (Fairbanks North Star)	1	*	*	*	IC	FO1	FO2	1994	OP
	2	*	*	*	IC	FO1	FO2	1994	OP
Hollis (Prince of Wales)	1A	.1	.1	.1	IC	FO2	--	1990	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
Hydaburg (Prince of Wales)	2	0.1	0.1	0.1	IC	FO2	--	1990	SB
	3	.3	.3	.3	IC	FO2	--	1983	OP
	4	.1	.1	.1	IC	FO2	--	1978	OP
	5	.3	.3	.3	IC	FO2	--	1985	OP
	6	.4	.4	.4	IC	FO2	--	1990	OP
Mentasta (Fairbanks North Star)	1A	.1	.1	.1	IC	FO2	FO1	1990	OP
	2	.1	.1	.1	IC	FO2	FO1	1992	OP
	3	*	*	*	IC	FO2	FO1	1992	OP
Skagway (Juneau)	1	.4	.4	.4	HC	Water	--	1957	OP
	10	1.3	1.3	1.3	IC	FO2	--	1980	OP
	2	.1	.1	.1	HC	Water	--	1909	OP
	3	.3	.3	.3	HC	Water	--	1981	OP
	4	.2	.2	.2	HC	Water	--	1987	OP
	6A	.9	.9	.9	IC	FO2	--	1986	OP
	8A	.5	.5	.5	IC	FO2	--	1991	OP
	9	1.3	1.3	1.3	IC	FO2	--	1977	OP
Tetlin (Fairbanks North Star)	1A	.1	.1	.1	IC	FO2	FO1	1993	OP
	2	*	*	*	IC	FO1	FO2	1993	OP
	3	.1	.1	.1	IC	FO1	FO2	1993	OP
Tok (Fairbanks North Star)	10	1.1	1.1	1.1	IC	FO2	FO1	1989	OP
	2	.2	.2	.2	IC	FO2	FO1	1960	OP
	3	.3	.3	.3	IC	FO2	FO1	1961	OP
	5	.3	.3	.3	IC	FO2	FO1	1966	OP
	6	1.0	1.0	1.0	IC	FO2	FO1	1977	OP
	7	1.3	1.3	1.3	IC	FO2	FO1	1984	OP
	8	.4	.4	.4	IC	FO2	FO1	1985	OP
	9	.9	.9	.9	IC	FO2	FO1	1985	OP
	Alaska Power Administration		108.2	108.2	108.2				
Eklutna (Matanuska-Susitna)	1	15.0	15.0	15.0	HC	Water	--	1954	OP
	2	15.0	15.0	15.0	HC	Water	--	1955	OP
Snettisham (Juneau)	1	23.6	23.6	23.6	HC	Water	--	1973	OP
	2	23.6	23.6	23.6	HC	Water	--	1973	OP
	3	31.1	31.1	31.1	HC	Water	--	1989	OP
Alaska Village Elec Coop Inc		31.1	31.1	31.1					
Alakanuk (Bethel)	1A	.3	.3	.3	IC	FO1	--	1986	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3	.3	.3	.3	IC	FO1	--	1974	OP
Ambler (Kobuk)	IC2	.3	.3	.3	IC	FO1	--	1984	OP
	1	.2	.2	.2	IC	FO1	--	1984	OP
Anvik (Bethel)	3A	.3	.3	.3	IC	FO1	--	1991	OP
	1	.1	.1	.1	IC	FO1	--	1971	OP
	2	.1	.1	.1	IC	FO1	--	1969	OP
Brevig Mission (Nome)	3A	.1	.1	.1	IC	FO1	--	1992	OP
	1	.2	.2	.2	IC	FO1	--	1993	OP
	2	.2	.2	.2	IC	FO1	--	1993	OP
Chevak (Bethel)	3	.1	.1	.1	IC	FO1	--	1993	OP
	1	.3	.3	.3	IC	FO1	--	1977	OP
	2	.2	.2	.2	IC	FO1	--	1976	OP
Eek (Bethel)	3	.4	.4	.4	IC	FO1	--	1979	OP
	1	.2	.2	.2	IC	FO1	--	1977	OP
	2A	.1	.1	.1	IC	FO1	--	1991	OP
Elim (Nome)	3	.2	.2	.2	IC	FO1	--	1988	OP
	1	.2	.2	.2	IC	FO1	--	1975	OP
	2A	.2	.2	.2	IC	FO1	--	1986	OP
Emmonak (Bethel)	3A	.2	.2	.2	IC	FO1	--	1991	OP
	2	.3	.3	.3	IC	FO1	--	1977	OP
	4	.4	.4	.4	IC	FO1	--	1980	OP
Gambell (Nome)	5	.6	.6	.6	IC	FO1	--	1988	OP
	IC1	.3	.3	.3	IC	FO1	--	1985	OP
	IC2	.3	.3	.3	IC	FO1	--	1985	OP
Goodnews Bay (Bethel)	IC3	.3	.3	.3	IC	FO1	--	1985	OP
	IC2	.2	.2	.2	IC	FO1	--	1985	OP
	1A	.2	.2	.2	IC	FO1	--	1978	OP
Grayling (Bethel)	3A	.1	.1	.1	IC	FO1	--	1991	OP
	1A	.2	.2	.2	IC	FO1	--	1987	OP
	2A	.1	.1	.1	IC	FO1	--	1991	OP
Holy Cross (Bethel)	3	.2	.2	.2	IC	FO1	--	1969	OP
	1	.2	.2	.2	IC	FO1	--	1977	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	2	0.2	0.2	0.2	IC	FO1	--	1971	OP
	3	.2	.2	.2	IC	FO1	--	1986	OP
Hooper Bay (Bethel)	1	.2	.2	.2	IC	FO1	--	1969	OP
	3	.4	.4	.4	IC	FO1	--	1975	OP
	4	.4	.4	.4	IC	FO1	--	1980	OP
	5	.6	.6	.6	IC	FO1	--	1991	OP
Huslia (Anchorage)	1	.2	.2	.2	IC	FO1	--	1969	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Kaltag (Kobuk)	1A	.1	.1	.1	IC	FO1	--	1991	OP
	2	.2	.2	.2	IC	FO1	--	1972	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Kiana (Kobuk)	1A	.3	.3	.3	IC	FO1	--	1990	OP
	2	.3	.3	.3	IC	FO1	--	1977	OP
	4	.2	.2	.2	IC	FO1	--	1984	OP
Kivalina (Kobuk)	1	.2	.2	.2	IC	FO1	--	1975	OP
	2	.3	.3	.3	IC	FO1	--	1977	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
	4A	.3	.3	.3	IC	FO1	--	1992	OP
Koyuk (Nome)	1	.2	.2	.2	IC	FO1	--	1968	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Lower Kalskag (Bethel)	1	.2	.2	.2	IC	FO1	--	1983	OP
	2A	.2	.2	.2	IC	FO1	--	1986	OP
	3	.2	.2	.2	IC	FO1	--	1977	OP
Marshall (Bethel)	1	.2	.2	.2	IC	FO1	--	1970	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Mekoryuk (Bethel)	1	.2	.2	.2	IC	FO1	--	1969	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3	.2	.2	.2	IC	FO1	--	1970	OP
Minto (Fairbanks North Star)	IC2	.2	.2	.2	IC	FO1	--	1985	OP
	IC3	.2	.2	.2	IC	FO1	--	1985	OP
	1A	.1	.1	.1	IC	FO1	--	1992	OP
Mountain Village (Bethel)	1	.4	.4	.4	IC	FO1	--	1984	OP
	3	.3	.3	.3	IC	FO1	--	1982	OP
	4	.4	.4	.4	IC	FO1	--	1982	OP
	5	.6	.6	.6	IC	FO1	--	1988	OP
New Stuyahok (Dillingham)	IC2	.2	.2	.2	IC	FO1	--	1984	OP
	1A	.2	.2	.2	IC	FO1	--	1986	OP
	3	.2	.2	.2	IC	FO1	--	1989	OP
Noatak (Kobuk)	1	.2	.2	.2	IC	FO1	--	1977	OP
	4	.2	.2	.2	IC	FO1	--	1985	OP
	5A	.3	.3	.3	IC	FO1	--	1990	OP
Noorvik (Kobuk)	1	.2	.2	.2	IC	FO1	--	1983	OP
	2	.4	.4	.4	IC	FO1	--	1984	OP
	3	.4	.4	.4	IC	FO1	--	1984	OP
Nulato (Bethel)	1	.3	.3	.3	IC	FO1	--	1976	OP
	2	.2	.2	.2	IC	FO1	--	1981	OP
	3A	.3	.3	.3	IC	FO1	--	1987	OP
Nunapitchuk (Bethel)	2	.4	.4	.4	IC	FO1	--	1975	OP
	3	.3	.3	.3	IC	FO1	--	1976	OP
	4	.5	.5	.5	IC	FO1	--	1986	OP
Old Harbor (Kodiak Island)	1	.2	.2	.2	IC	FO1	--	1980	OP
	2	.2	.2	.2	IC	FO1	--	1980	OP
	3	.1	.1	.1	IC	FO1	--	1991	OP
Pilot Station (Bethel)	1	.2	.2	.2	IC	FO1	--	1970	OP
	2A	.3	.3	.3	IC	FO1	--	1987	OP
	3	.2	.2	.2	IC	FO1	--	1982	OP
Quinhagak (Bethel)	1	.2	.2	.2	IC	FO1	--	1976	OP
	2	.2	.2	.2	IC	FO1	--	1970	OP
	3A	.3	.3	.3	IC	FO1	--	1987	OP
Russian Mission (Yukon-Koyukuk)	1	.1	.1	.1	IC	FO1	--	1986	OP
	1A	.1	.1	.1	IC	FO1	--	1990	OP
	2	.1	.1	.1	IC	FO1	--	1986	OP
Savoonga (Nome)	1	.3	.3	.3	IC	FO1	--	1975	OP
	2	.3	.3	.3	IC	FO1	--	1978	OP
	4	.3	.3	.3	IC	FO1	--	1987	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
Scammon Bay (Bethel)	1A	0.2	0.2	0.2	IC	FO1	--	1987	OP
	2	.2	.2	.2	IC	FO1	--	1974	OP
	3	.2	.2	.2	IC	FO1	--	1986	OP
Selawik (Kobuk)	1	.4	.4	.4	IC	FO1	--	1974	OP
	3A	.4	.4	.4	IC	FO1	--	1978	OP
	4	.2	.2	.2	IC	FO1	--	1986	OP
Shageluk (Bethel)	1A	.1	.1	.1	IC	FO1	--	1991	OP
	2	.1	.1	.1	IC	FO1	--	1971	OP
	3	.1	.1	.1	IC	FO1	--	1971	OP
Shaktolik (Nome)	1	.2	.2	.2	IC	FO2	--	1971	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3A	.2	.2	.2	IC	FO1	--	1988	OP
Shishmaref (Nome)	2	.3	.3	.3	IC	FO1	--	1976	OP
	3	.3	.3	.3	IC	FO1	--	1977	OP
	4	.3	.3	.3	IC	FO1	--	1988	OP
Shungnak (Kobuk)	IC3	.2	.2	.2	IC	FO1	--	1985	OP
	2	.3	.3	.3	IC	FO1	--	1981	OP
	4	.2	.2	.2	IC	FO1	--	1985	OP
	5	.3	.3	.3	IC	FO1	--	1991	OP
St Marys (Bethel)	1	.5	.5	.5	IC	FO1	--	1977	OP
	2	.6	.6	.6	IC	FO1	--	1980	OP
	3	.3	.3	.3	IC	FO1	--	1974	OP
St Michael (Nome)	1A	.2	.2	.2	IC	FO1	--	1992	OP
	2	.2	.2	.2	IC	FO1	--	1984	OP
	3	.2	.2	.2	IC	FO1	--	1972	OP
Stebbins (Nome)	1A	.3	.3	.3	IC	FO1	--	1992	OP
	2A	.3	.3	.3	IC	FO1	--	1992	OP
	3A	.2	.2	.2	IC	FO1	--	1990	OP
Togiak (Dillingham)	2	.3	.3	.3	IC	FO1	--	1970	OP
	4	.3	.3	.3	IC	FO1	--	1986	OP
	5	.4	.4	.4	IC	FO1	--	1986	OP
Toksook Bay (Bethel)	1	.3	.3	.3	IC	FO1	--	1975	OP
	2A	.3	.3	.3	IC	FO1	--	1991	OP
	3	.2	.2	.2	IC	FO1	--	1984	OP
Tununak (Bethel)	1	.2	.2	.2	IC	FO1	--	1970	OP
	2A	.2	.2	.2	IC	FO1	--	1987	OP
	3	.1	.1	.1	IC	FO1	--	1970	OP
Wales (Nome)	IC2	.1	.1	.1	IC	FO1	--	1985	OP
	1A	.1	.1	.1	IC	FO1	--	1987	OP
	3A	.1	.1	.1	IC	FO1	--	1992	OP
Anchorage City of		336.9	299.3	330.8					
Anchorage 1 (Anchorage)	D1	1.1	1.2	1.2	IC	FO2	--	1972	SB
	D2	1.1	1.4	1.4	IC	FO2	--	1972	SB
	1	12.5	14.0	16.2	GT	Nat Gas	FO2	1962	OP
	2	12.5	14.0	16.2	GT	Nat Gas	FO2	1962	OP
	3	16.3	17.7	19.4	GT	Nat Gas	FO2	1968	OP
	4	27.0	31.1	33.2	GT	Nat Gas	FO2	1972	OP
George M Sullivan (Anchorage)	GT8	92.6	77.7	86.5	GT	Nat Gas	FO2	1984	OP
	5	38.1	33.8	37.4	CT	Nat Gas	FO2	1975	OP
	6	33.0	34.0	37.5	CW	Nat Gas	--	1978	OP
	7	102.6	74.4	81.8	CT	Nat Gas	FO2	1979	OP
Aniak Light & Power Co Inc		1.8	1.4	1.5					
Aniak (Bethel)	1	.6	.3	.4	IC	FO1	--	1975	OP
	3	^E .3	^E .3	^E .3	IC	FO1	--	1975	SB
	4	^E .3	^E .3	^E .3	IC	FO1	--	1975	SB
	5	*	*	*	IC	FO1	--	1991	SB
	6	.3	.3	.3	IC	FO1	--	1975	SC
	7	.2	.2	.2	IC	FO1	--	1975	SC
	8	.2	.2	.2	IC	FO1	--	1975	SC
Barrow Utils & Elec Coop Inc		12.0	12.0	12.0					
Barrow (UNKNOWN)	1	.8	.8	.8	GT	Nat Gas	FO2	1964	OP
	10	1.5	1.5	1.5	GT	Nat Gas	--	1994	OP
	2	.8	.8	.8	GT	Nat Gas	FO2	1964	OP
	6	2.5	2.5	2.5	GT	Nat Gas	FO2	1977	OP
	7	2.5	2.5	2.5	GT	Nat Gas	FO2	1980	OP
	8	2.5	2.5	2.5	GT	Nat Gas	FO2	1982	OP
	9	1.5	1.5	1.5	GT	Nat Gas	--	1994	OP
Bethel Utilities Corp Inc		12.6	12.6	12.6					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
Bethel (Bethel)	1	2.1	2.1	2.1	IC	FO2	--	1976	OP
	2	2.1	2.1	2.1	IC	FO2	--	1976	OP
	3	2.1	2.1	2.1	IC	FO2	--	1976	OP
	4	2.1	2.1	2.1	IC	FO2	--	1976	OP
	6	2.1	2.1	2.1	IC	FO2	--	1989	OP
	7	2.1	2.1	2.1	IC	FO2	--	1992	OP
Bettles Light & Power Inc		.8	.8	.8					
Bettles Light & Pwr (UNKNOWN)	**1	.3	.3	.3	IC	FO1	FO2	1975	OP
	**2	.3	.3	.3	IC	FO1	FO2	1975	OP
	4	.2	.2	.2	IC	FO1	FO2	1992	OP
Chignik City of		.6	.6	.6					
East Side Power (UNKNOWN)	4444	.1	.1	.1	IC	FO1	FO2	1994	OP
West Side Power (UNKNOWN)	1451	.2	.2	.2	IC	FO1	FO2	1987	SB
	1452	.2	.2	.2	IC	FO1	FO2	1989	OP
	1453	.2	.2	.2	IC	FO1	FO2	1991	SB
Chugach Electric Assn Inc		740.0	615.5	690.7					
Beluga (Kenai Peninsula)	1	18.8	14.4	17.2	GT	Nat Gas	--	1967	OP
	2	18.8	14.4	17.2	GT	Nat Gas	--	1967	OP
	3	65.7	58.8	68.0	GT	Nat Gas	--	1972	OP
	4	12.0	8.1	9.4	GT	Nat Gas	--	1976	SB
	5	75.9	59.5	73.3	GT	Nat Gas	--	1975	OP
	6	85.0	68.0	74.0	CT	Nat Gas	--	1976	OP
	7	85.0	68.0	74.0	CT	Nat Gas	--	1978	OP
	8	68.9	51.2	55.0	CW	Nat Gas	--	1982	OP
Bernice Lake (Kenai Peninsula)	2	23.0	17.2	19.5	GT	Nat Gas	FO2	1971	SB
	3	32.0	24.5	29.6	GT	Nat Gas	FO2	1978	OP
	4	32.0	24.5	25.5	GT	Nat Gas	FO2	1981	OP
Bradley Lake (Kenai Peninsula)	1	57.0	54.0	60.0	HC	Water	--	1991	OP
	2	57.0	54.0	60.0	HC	Water	--	1991	OP
Cooper Lake (Kenai Peninsula)	1	8.3	8.3	8.3	HC	Water	--	1961	OP
	2	8.3	8.3	8.3	HC	Water	--	1961	OP
International (Anchorage)	1	17.6	13.8	15.0	GT	Nat Gas	FO2	1964	OP
	2	17.6	13.8	15.1	GT	Nat Gas	FO2	1965	OP
	3	19.0	16.7	19.2	GT	Nat Gas	FO2	1969	OP
Soldotna (Kenai Peninsula)	**GT1	37.9	37.9	42.0	GT	FO2	Nat Gas	1985	OP
City of White Mountain		.3	.2	.3					
White Mountain (UNKNOWN)	1	.1	.1	.2	IC	FO1	--	1989	OP
	2	.1	.1	.2	IC	FO1	--	1990	OP
Copper Valley Elec Assn Inc		29.6	27.7	27.7					
Glennallen (Valdez-Cordova)	1	.3	.3	.3	IC	FO2	--	1959	SB
	2	.3	.3	.3	IC	FO2	--	1959	SB
	3	.6	.5	.5	IC	FO2	--	1963	OP
	4	.6	.5	.5	IC	FO2	--	1966	OP
	5	.6	.5	.5	IC	FO2	--	1966	OP
	6	2.6	2.5	2.5	IC	FO2	--	1976	OP
	7	2.6	2.5	2.5	IC	FO2	--	1976	OP
Solomon Gulch (Valdez-Cordova)	**1	6.0	6.0	6.0	HC	Water	--	1982	OP
	**2	6.0	6.0	6.0	HC	Water	--	1982	OP
Valdez (Valdez-Cordova)	1	.6	.5	.5	IC	FO2	--	1966	OP
	2	.6	.5	.5	IC	FO2	--	1966	OP
	3	.6	.5	.5	IC	FO2	--	1966	OP
	4	1.8	1.5	1.5	IC	FO2	--	1972	OP
	5	2.6	2.0	2.0	IC	FO2	--	1975	OP
	6	1.0	.8	.8	IC	FO2	--	1974	OP
	7	2.8	2.8	2.8	GT	FO2	--	1974	OP
Cordova Electric Coop Inc		12.5	11.9	11.9					
Eyak (Valdez-Cordova)	1	1.9	1.9	1.9	IC	FO2	--	1970	OP
	2	3.0	2.7	2.7	IC	FO2	--	1973	OP
	7	.6	.6	.6	IC	FO2	--	1960	OP
	8	.8	.7	.7	IC	FO2	--	1961	OP
Humpback Creek (Valdez-Cordova)	1	^E .5	^E .5	^E .5	HC	Water	--	1991	OP
	2	^E .5	^E .5	^E .5	HC	Water	--	1991	OP
	3	^E .3	^E .2	^E .2	HC	Water	--	1991	OP
Orca (Valdez-Cordova)	3	2.5	2.5	2.5	IC	FO2	--	1984	OP
	4	2.4	2.4	2.4	IC	FO2	--	1984	OP
Egegik Light & Power Co		.5	.5	.5					
Egegik (UNKNOWN)	1	.2	.2	.2	IC	FO1	FO2	1987	OP
	2	.3	.3	.3	IC	FO1	FO2	1987	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
Fairbanks City of		56.9	56.9	64.8					
Chena (Fairbanks North Star)	1	5.0	5.0	5.0	ST	SUB	--	1954	OP
	2	2.0	2.0	2.0	ST	SUB	--	1951	OP
	3	1.5	1.5	1.5	ST	SUB	--	1951	OP
	4	5.3	5.3	7.0	GT	FO2	--	1963	OS
	5	20.0	20.0	20.0	ST	SUB	--	1970	OP
	6	23.1	23.1	29.3	GT	FO2	--	1976	OP
Galena City of		4.7	3.9	3.9					
Galena Electric Util (UNKNOWN)	1	.9	.7	.7	IC	FO2	--	1990	OP
	2	.9	.7	.7	IC	FO2	--	1990	OP
	3	.9	.7	.7	IC	FO2	--	1990	OP
	4	.9	.7	.7	IC	FO2	--	1990	OP
	5	.9	.7	.7	IC	FO2	--	1990	OP
	6	.5	.4	.4	IC	FO2	--	1990	OP
Golden Valley Elec Assn Inc		197.3	171.0	198.7					
Fairbanks (Fairbanks North Star)	GT1	17.6	16.0	18.0	GT	FO2	FO4	1971	SB
	GT2	17.6	16.3	18.0	GT	FO2	FO4	1972	SB
	5	2.6	2.6	2.6	IC	FO2	--	1970	SB
	6	2.6	2.6	2.6	IC	FO2	--	1970	SB
Healy (Fairbanks North Star)	IC1	2.5	2.5	2.5	IC	FO2	--	1967	OP
	1	25.0	25.0	25.0	ST	SUB	--	1967	OP
North Pole (Fairbanks North Star)	1	64.7	53.0	65.0	GT	FO4	--	1976	OP
	2	64.7	53.0	65.0	GT	FO4	--	1977	OP
Gwitchyaa Zhee Utility Co		1.4	.9	1.3					
Gwitchyaa Zhee (UNKNOWN)	1	.6	.4	.6	IC	FO2	--	1987	OP
	3	.3	.2	.2	IC	FO2	--	1984	SB
	5	.6	.4	.5	IC	FO2	--	1990	OP
Haines Light & Power Co Inc		5.8	5.8	5.8					
Haines (Haines)	IC8	.8	.8	.8	IC	FO2	--	1985	OP
	10	1.1	1.1	1.1	IC	FO2	--	1991	OP
	5	.6	.6	.6	IC	FO2	--	1968	OP
	7	2.1	2.1	2.1	IC	FO2	--	1973	OP
	9	1.1	1.1	1.1	IC	FO2	--	1989	OP
Homer Electric Assn Inc		2.1	2.1	2.1					
Seldovia (Kenai Peninsula)	1	.3	.3	.3	IC	FO2	--	1964	SB
	2	.6	.6	.6	IC	FO2	--	1964	SB
	3	.6	.6	.6	IC	FO2	--	1970	SB
	4	.6	.6	.6	IC	FO2	--	1979	SB
Hughes Power & Light Co1	.1	.1					
Hughes (UNKNOWN)	1	^E .1	^{E*} .1	^{E*} .1	IC	FO1	--	1989	OP
	2	^E .1	^E .1	^E .1	IC	FO1	--	1981	OP
I-N-N Electric Coop Inc		1.2	1.2	1.2					
I-N-N Electric (UNKNOWN)	1	^E .3	^E .3	^E .3	IC	FO2	--	1983	OP
	3	^E .3	^E .3	^E .3	IC	FO2	--	1983	OP
	4	^E .6	^E .6	^E .6	IC	FO2	--	1989	OP
Igiugig Electric Company1	.1	.1					
Igiugig (UNKNOWN)	3179	.1	.1	.1	IC	FO1	--	1991	OP
	4276	.1	.1	.1	IC	FO1	--	1993	OP
Ipnatchiaq Electric Company5	.5	.5					
Ipnatchiaq (Northwest Arctic)	U001	.1	.1	.1	IC	FO1	--	1984	OP
	U002	.1	.1	.1	IC	FO1	--	1989	OP
	U003	.1	.1	.1	IC	FO1	--	1992	OP
	U004	.2	.2	.2	IC	FO1	--	1984	OP
Ketchikan City of		51.3	49.1	47.8					
Beaver Falls (Ketchikan Gateway)	1	1.0	1.0	1.0	HL	Water	--	1947	OP
	3	2.0	2.0	1.7	HL	Water	--	1954	OP
	4	2.0	2.0	1.7	HL	Water	--	1954	OP
Ketchikan (Ketchikan Gateway)	HY3	1.4	1.4	1.2	HL	Water	--	1952	OP
	4	1.4	1.4	1.2	HL	Water	--	1938	OP
	5	1.4	1.4	1.2	HL	Water	--	1954	OP
S W Bailey (Ketchikan Gateway)	1	4.5	3.5	3.5	IC	FO2	--	1969	SB
	2	4.5	3.5	3.5	IC	FO2	--	1970	SB
	3	6.5	6.5	6.5	IC	FO2	--	1976	SB
Silvis (Ketchikan Gateway)	1	2.1	2.1	2.1	HC	Water	--	1968	OP
Swan Lake (Ketchikan Gateway)	**1	11.3	11.3	11.3	HL	Water	--	1984	OP
	**2	11.3	11.3	11.3	HL	Water	--	1984	OP
Totem Bight (Ketchikan Gateway)	1	2.0	1.8	1.8	IC	FO2	--	1966	SB
King Cove City of		1.5	1.4	1.4					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
King Cove (UNKNOWN)	1	0.5	0.5	0.5	IC	FO2	--	1980	OP
	2	.5	.5	.5	IC	FO2	--	1986	OP
	3	.5	.5	.5	IC	FO2	--	1992	OP
Kodiak Electric Assn Inc		52.4	51.5	51.5					
Kodiak (Kodiak Island)	1	2.5	2.5	2.5	IC	FO2	--	1976	OP
	2	5.3	5.3	5.3	IC	FO2	--	1976	OP
	3	5.3	5.3	5.3	IC	FO2	--	1976	OP
	4	7.1	7.1	7.1	IC	FO2	--	1981	OP
	6	2.0	2.0	2.0	IC	FO2	--	1968	OP
	7	2.0	2.0	2.0	IC	FO2	--	1968	OP
	8	2.7	2.0	2.0	IC	FO2	--	1968	OP
	9	2.0	2.0	2.0	IC	FO2	--	1968	OP
Port Lions (Kodiak Island)	1	.4	.3	.3	IC	FO2	--	1968	OP
	2	.4	.2	.2	IC	FO2	--	1968	OP
	3	.2	.2	.2	IC	FO2	--	1971	OP
	4	.2	.2	.2	IC	FO2	--	1975	OP
Terror Lake (Kodiak Island)	**1	11.3	11.3	11.3	HC	Water	--	1984	OP
	**2	11.3	11.3	11.3	HC	Water	--	1984	OP
Kokhanok Village Council2	.2	.2					
Kokhanok Electric 1 (UNKNOWN)	1	^E .1	^E .1	^E .1	IC	FO1	--	1992	OP
	2	.1	.1	.1	IC	FO1	--	1994	OP
Kotlik City of5	.5	.5					
Kotlik Elec Service (UNKNOWN)	NA1	.2	.2	.2	IC	Nat Gas	--	1981	OP
	NA2	.2	.2	.2	IC	Nat Gas	--	1981	OP
	NA3	.2	.2	.2	IC	Nat Gas	--	1981	OP
Kotzebue Electric Assn Inc		10.8	10.8	10.8					
Kotzebue (Northwest Arctic)	10	3.1	3.1	3.1	IC	FO2	--	1987	OP
	11	1.0	1.0	1.0	IC	FO2	--	1994	OP
	12	1.0	1.0	1.0	IC	FO2	--	1994	OP
	14	2.5	2.5	2.5	IC	FO2	--	1994	OP
	7A	1.1	1.1	1.1	IC	FO2	--	1987	OP
	9	2.1	2.1	2.1	IC	FO2	--	1983	OP
Kwig Power Co4	.2	.4					
Kwig Power Company (UNKNOWN)	145	.1	.1	.1	IC	FO2	--	1991	OP
	228	.2	.1	.1	IC	FO2	--	1991	OP
	245	.2	.1	.1	IC	FO2	--	1989	OP
Larsen Bay City of9	.6	.5					
Cummins (UNKNOWN)	2	.2	.2	.2	IC	FO2	--	1984	SB
	3	.2	.2	.2	HL	Water	--	1984	SB
Kato (UNKNOWN)	1	.5	.3	.1	HL	Water	--	1984	OP
Manley Utility Co Inc4	.4	.4					
Manley (UNKNOWN)	2	.3	.3	.3	IC	FO2	--	1985	SB
	3	.1	.1	.1	IC	FO2	--	1988	OP
	4	.1	.1	.1	IC	FO2	--	1993	SB
Manokotak City of9	.9	.9					
Manokotak (UNKNOWN)	1	.1	.1	.1	IC	FO1	--	1993	OP
	2	.3	.3	.3	IC	FO1	--	1982	OP
	3	.5	.5	.5	IC	FO1	--	1973	OP
Matanuska Electric Assn Inc		1.9	1.9	1.9					
Unalakleet (Matanuska-Susitna)	1	.3	.3	.3	IC	FO2	--	1965	OP
	2	.5	.5	.5	IC	FO2	--	1982	OP
	3	.5	.5	.5	IC	FO2	--	1983	OP
	4	.5	.5	.5	IC	FO2	--	1983	OP
Unalakleet-Wind (Matanuska-Susitna)	1	*	*	*	WT	Wind	--	1982	OP
	2	*	*	*	WT	Wind	--	1982	OP
	3	*	*	*	WT	Wind	--	1982	OP
McGrath Light & Power Co		2.1	2.0	2.1					
McGrath (Yukon-Koyukuk)	3	.3	.2	.2	IC	FO1	FO2	1979	SB
	4	.2	.2	.2	IC	FO1	FO2	1979	SB
	5	.6	.6	.6	IC	FO1	FO2	1979	OP
	6	.7	.7	.7	IC	FO1	FO2	1988	OP
	7	.4	.4	.4	IC	FO1	FO2	1993	OP
Metlakatla Power & Light		8.2	8.2	8.2					
Centennial (Ketchikan Gateway)	IC6	3.3	3.3	3.3	IC	FO2	--	1987	OP
Chester Lake (Ketchikan Gateway)	1	1.0	1.0	1.0	HC	Water	--	1988	OP
Purple Lake (Ketchikan Gateway)	1	1.3	1.3	1.3	HC	Water	--	1956	OP
	2	1.3	1.3	1.3	HC	Water	--	1956	OP
	3	1.3	1.3	1.3	HC	Water	--	1962	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
Naknek Electric Assn Inc		7.7	7.7	7.7					
Naknek (Bristol Bay)	NA1	1.1	1.1	1.1	IC	FO2	--	1988	OP
	NA2	1.1	1.1	1.1	IC	FO2	--	1988	OP
	NA3	.9	.9	.9	IC	FO2	--	1991	OP
	NA4	.9	.9	.9	IC	FO2	--	1992	OP
	NA5	.9	.9	.9	IC	FO2	--	1993	OP
	4	.5	.5	.5	IC	FO2	--	1965	OP
	5	.4	.4	.4	IC	FO2	--	1977	OP
	6	.4	.4	.4	IC	FO2	--	1977	OP
	7	.4	.4	.4	IC	FO2	--	1977	OP
	8	1.0	1.0	1.0	IC	FO2	--	1977	OP
Native Village of Perryville5	.5	.5					
John Deere (UNKNOWN)	1	.2	.2	.2	IC	FO1	FO2	1992	OP
	2	.2	.2	.2	IC	FO1	FO2	1992	OP
	3	.1	.1	.1	IC	FO1	FO2	1992	OP
Nome Joint Utility Systems		12.2	12.1	12.2					
Snake River (Nome)	1	.6	.6	.6	IC	FO2	--	1963	OP
	10	.6	.6	.6	IC	FO2	--	1987	SC
	11	1.5	1.5	1.5	IC	FO2	--	1988	OP
	12	^E 3.8	^E 3.7	^E 3.8	IC	FO2	--	1991	OP
	2	.6	.6	.6	IC	FO2	--	1963	SC
	5	1.2	1.2	1.2	IC	FO2	--	1974	OP
	6	1.0	1.0	1.0	IC	FO2	--	1972	OP
	9	2.9	2.9	2.9	IC	FO2	--	1985	OP
North Slope Borough of		9.1	8.8	8.9					
NSB Anaktuvuk Pass (North Slope)	PG1	^E .2	^E .2	^E .2	IC	FO1	--	1979	OP
	PG2	^E .2	^E .2	^E .2	IC	FO1	--	1979	OP
	PG3	^E .1	^E .1	^E .1	IC	FO1	--	1979	OP
	PG4	^E .2	^E .2	^E .2	IC	FO1	--	1979	OP
	PG5	^E .2	^E .2	^E .2	IC	FO1	--	1979	OP
NSB Atkasuk Utility (North Slope)	PG1	^E .3	^E .3	^E .3	IC	FO1	--	1986	OP
	PG2	^E .4	^E .4	^E .4	IC	FO1	--	1986	OP
	PG3	^E .7	^E .6	^E .6	IC	FO1	--	1986	OP
NSB Kaktovik Utility (North Slope)	PG1	^E .3	^E .3	^E .3	IC	FO1	--	1990	OP
	PG2	^E .3	^E .3	^E .3	IC	FO1	--	1990	OP
	PG3	^E .3	^E .3	^E .3	IC	FO1	--	1990	OP
	PG4	^E .2	^E .2	^E .2	IC	FO1	--	1981	OP
	PG5	^E .2	^E .2	^E .2	IC	FO1	--	1981	OP
NSB Nuiqsut Util. (North Slope)	PG1	^E .2	^E .2	^E .2	IC	FO1	--	1988	OP
	PG2	^E .2	^E .2	^E .2	IC	FO1	--	1988	OP
	PG3	^E .2	^E .1	^E .1	IC	FO1	--	1980	OP
	PG4	^E .2	^E .2	^E .2	IC	FO1	--	1980	OP
	PG5	^E .2	^E .2	^E .2	IC	FO1	--	1993	OP
NSB Point Hope Util. (North Slope)	PG1	^E .3	^E .3	^E .3	IC	FO1	--	1987	OP
	PG2	^E .3	^E .3	^E .3	IC	FO1	--	1987	OP
	PG3	^E .2	^E .2	^E .2	IC	FO1	--	1987	OP
	PG4	^E .4	^E .4	^E .4	IC	FO1	--	1992	OP
	PG5	^E .2	^E .2	^E .2	IC	FO1	--	1980	OP
NSB Point Lay Util. (North Slope)	PG1	^E .2	^E .2	^E .2	IC	FO1	--	1990	OP
	PG2	^E .2	^E .2	^E .2	IC	FO1	--	1990	OP
	PG3	^E .2	^E .2	^E .2	IC	FO1	--	1990	OP
	PG4	^E .2	^E .2	^E .2	IC	FO1	--	1990	OP
	PG5	^E .2	^E .2	^E .2	IC	FO1	--	1990	OP
NSB Wainwright Util. (North Slope)	PG1	^E .4	^E .4	^E .4	IC	FO1	--	1988	OP
	PG2	^E .4	^E .4	^E .4	IC	FO1	--	1988	OP
	PG3	^E .4	^E .4	^E .4	IC	FO1	--	1989	OP
	PG4	^E .3	^E .3	^E .3	IC	FO1	--	1988	OP
	PG5	^E .3	^E .3	^E .3	IC	FO1	--	1988	OP
Northway Power & Light Inc		1.4	1.3	1.3					
Northway (UNKNOWN)	2	.3	.2	.2	IC	FO2	--	1980	OP
	3	.4	.4	.4	IC	FO2	--	1980	OP
	4	.4	.4	.4	IC	FO2	--	1980	OP
	5	.4	.3	.3	IC	FO2	--	1991	OP
Nushagak Electric Coop Inc		5.4	5.4	5.4					
Dillingham (Dillingham)	IC9	.8	.8	.8	IC	FO2	--	1985	OP
	10	1.1	1.1	1.1	IC	FO2	--	1988	OP
	3	.4	.4	.4	IC	FO2	--	1960	OP
	4	.5	.5	.5	IC	FO2	--	1967	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
	5	0.8	0.8	0.8	IC	FO2	--	1973	OP
	6	1.0	1.0	1.0	IC	FO2	--	1976	OP
	8	.8	.8	.8	IC	FO2	--	1984	OP
Ouzinkie City of5	.5	.5					
City of Ouzinkie (UNKNOWN)	1	.2	.2	.2	IC	FO2	--	1983	SB
	2	.2	.2	.2	IC	FO2	--	1983	SB
Focus Energy (UNKNOWN)	1	.1	.1	.1	HL	Water	--	1988	OP
Pelican Utility Co		2.1	1.9	1.9					
Pelican (UNKNOWN)	HC1	.6	.5	.5	HC	Water	--	1984	OP
	HC2	.1	.1	.1	HC	Water	--	1984	OP
	IC1	.3	.3	.3	IC	FO2	--	1989	OP
	IC2	.1	.1	.1	IC	FO2	--	1964	OP
	IC3	.3	.2	.2	IC	FO2	--	1974	OP
	IC4	.3	.3	.3	IC	FO2	--	1980	OP
	IC5	.4	.4	.4	IC	FO2	--	1990	OP
Petersburg City of		9.8	8.5	8.5					
Petersburg (Wrangell-Petersburg)	IC1	2.6	2.1	2.1	IC	FO2	--	1972	SB
	IC2	.4	.3	.3	IC	FO2	--	1972	SB
	IC3	1.3	1.1	1.1	IC	FO2	--	1965	SB
	IC4	.6	.6	.6	IC	FO2	--	1979	SB
	IC5	.8	.8	.8	IC	FO2	--	1979	SB
	IC6	2.6	2.1	2.1	IC	FO2	--	1993	SB
	3	1.6	1.6	1.6	HC	Water	--	1954	OP
Seward City of		10.5	9.5	9.9					
Seward (Kenai Peninsula)	1	1.5	1.0	1.2	IC	FO2	FO1	1965	SB
	2	1.5	1.0	1.2	IC	FO2	FO1	1965	SB
	3	2.5	2.5	2.5	IC	FO2	FO1	1975	SB
	4	2.5	2.5	2.5	IC	FO2	FO1	1986	SB
	5	2.5	2.5	2.5	IC	FO2	FO1	1985	SB
Sitka City of & Borough of		33.7	33.7	33.7					
Blue Lake (Sitka)	1	3.0	3.0	3.0	HC	Water	--	1961	OP
	2	3.0	3.0	3.0	HC	Water	--	1961	OP
Blue Lake Fish Valve (Sitka)	NA1	.7	.7	.7	HC	Water	--	1992	OP
Blue Lake Pulp Mill (Sitka)	NA2	.9	.9	.9	HC	Water	--	1992	OP
Green Lake (Sitka)	1	9.3	9.3	9.3	HC	Water	--	1982	OP
	2	9.3	9.3	9.3	HC	Water	--	1982	OP
Indian River (Sitka)	1	2.0	2.0	2.0	IC	FO2	--	1979	SB
	2	2.8	2.8	2.8	IC	FO2	--	1979	SB
	3	2.8	2.8	2.8	IC	FO2	--	1979	SB
Tenakee Springs City of3	.2	.2					
Tenakee 1 (UNKNOWN)	1	.1	.1	.1	IC	FO2	--	1992	OP
Tenakee 2 (UNKNOWN)	2	.1	.1	.1	IC	FO2	--	1993	OP
Thorne Bay City of		1.6	1.6	1.6					
Thorne Bay Plant (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1982	SB
	2	.7	.7	.7	IC	FO2	--	1993	OP
	3	.3	.3	.3	IC	FO2	--	1987	SB
Tlingit & Haida Region El Auth		8.9	8.3	8.3					
Angoon (UNKNOWN)	1	.4	.4	.4	IC	FO2	--	1975	OP
	2	.3	.3	.3	IC	FO2	--	1975	OP
	3	.6	.3	.3	IC	FO2	--	1990	OP
Chilkat Valley (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1993	OP
	2	.9	.9	.9	IC	FO2	--	1993	OP
Hoonah (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1977	OP
	2	.6	.6	.6	IC	FO2	--	1991	OP
	3	.9	.6	.6	IC	FO2	--	1991	OP
Kake (UNKNOWN)	1	.6	.6	.6	IC	FO2	--	1984	OP
	2	1.1	1.1	1.1	IC	FO2	--	1993	OP
	3	.5	.5	.5	IC	FO2	--	1970	OP
	4	.3	.3	.3	IC	FO2	--	1977	SC
Kasaan (UNKNOWN)	1	*	*	*	IC	FO2	--	1984	OP
	2	*	*	*	IC	FO2	--	1984	OP
	3	.1	.1	.1	IC	FO2	--	1978	OP
	4	.1	.1	.1	IC	FO2	--	1978	OP
Klawock (UNKNOWN)	1	.5	.5	.5	IC	FO2	--	1970	SB
	2	.5	.5	.5	IC	FO2	--	1970	SB
	3	.1	.1	.1	IC	FO2	--	1955	SB
	4	.3	.3	.3	IC	FO2	--	1977	SB
Unalaska City of		8.0	6.4	6.4					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Alaska (Continued)									
Dutch Harbor (UNKNOWN)	1	0.3	0.3	0.3	IC	FO2	--	1985	OP
	2	.3	.3	.3	IC	FO2	--	1987	OP
	3	.7	.5	.5	IC	FO2	--	1986	OP
	4	.9	.7	.7	IC	FO2	--	1986	OP
	5	.7	.5	.5	IC	FO2	--	1985	OP
	6	1.6	1.2	1.2	IC	FO2	--	1985	OP
	8	1.2	1.0	1.0	IC	FO2	--	1989	OP
	9	1.2	1.2	1.2	IC	FO2	--	1994	OP
Unalaska Power Mod. (UNKNOWN)	7	1.1	.8	.8	IC	FO2	--	1993	OP
Wrangell City of		8.7	8.7	8.7					
Wrangell (Wrangell-Petersburg)	1	1.3	1.3	1.3	IC	FO2	--	1972	OP
	2	1.3	1.3	1.3	IC	FO2	--	1972	OP
	3	1.3	1.3	1.3	IC	FO2	--	1973	OP
	4	1.3	1.3	1.3	IC	FO2	--	1973	OP
	5	.5	.5	.5	IC	FO2	--	1964	OP
	7	.5	.5	.5	IC	FO2	--	1970	OP
	9	2.5	2.5	2.5	IC	FO2	--	1987	OP
Yakutat Power Inc		2.9	2.9	2.9					
Yakutat (Skagway-Yakutat)	2A	.9	.9	.9	IC	FO2	--	1984	OP
	3	.6	.6	.6	IC	FO2	--	1973	OP
	4	1.1	1.1	1.1	IC	FO2	--	1973	OP
	5	.3	.3	.3	IC	FO2	--	1989	OP
Arizona									
Arizona Subtotal		16,682.4	15,098.1	15,199.0					
Arizona Electric Pwr Coop Inc		565.8	539.0	539.0					
Apache Station (Cochise)	GT1	10.0	10.0	10.0	CT	Nat Gas	--	1963	OP
	GT2	21.3	20.0	20.0	GT	Nat Gas	FO2	1972	OP
	GT3	70.0	69.0	69.0	GT	Nat Gas	FO2	1975	OP
	ST1	75.0	71.0	71.0	CA	Nat Gas	FO2	1964	OS
	ST2	194.7	186.0	186.0	ST	SUB	Nat Gas	1978	OP
	ST3	194.7	183.0	183.0	ST	SUB	Nat Gas	1979	OP
Arizona Public Service Co		6,933.6	6,166.4	6,166.4					
Childs (Yavapai)	1	1.8	1.4	1.4	HC	Water	--	1909	OP
	2	1.8	1.4	1.4	HC	Water	--	1909	OP
	3	1.8	1.4	1.4	HC	Water	--	1909	OP
Cholla (Navajo)	1	113.6	110.0	110.0	ST	BIT	--	1962	OP
	2	288.9	235.0	235.0	ST	BIT	--	1978	OP
	3	288.9	245.0	245.0	ST	BIT	--	1980	OP
	**4	414.0	380.0	380.0	ST	BIT	--	1981	OP
Douglas (Cochise)	1	21.4	20.7	20.7	GT	FO2	--	1972	OP
Irving (Yavapai)	1	1.6	1.4	1.4	HC	Water	--	1916	OP
Ocotillo (Maricopa)	GT1	53.1	55.9	55.9	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	55.9	55.9	GT	Nat Gas	FO2	1973	OP
	1	113.6	114.9	114.9	ST	Nat Gas	FO6	1960	OP
	2	113.6	114.5	114.5	ST	Nat Gas	FO6	1960	OP
Palo Verde (Maricopa)	**1	1403.2	1270.0	1270.0	NP	Uranium	--	1985	OP
	**2	1403.2	1270.0	1270.0	NP	Uranium	--	1986	OP
	**3	1403.2	1270.0	1270.0	NP	Uranium	--	1987	OP
Saguaro (Pinal)	GT1	53.1	54.5	54.5	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	54.5	54.5	GT	Nat Gas	FO2	1973	OP
	1	125.0	115.0	115.0	ST	Nat Gas	FO6	1954	OP
	2	125.0	99.0	99.0	ST	Nat Gas	FO6	1955	OP
West Phoenix (Maricopa)	GT1	53.1	56.2	56.2	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	56.2	56.2	GT	Nat Gas	FO2	1973	OP
	1B	132.0	84.5	84.5	CS	Nat Gas	FO2	1976	OP
	2B	132.0	84.5	84.5	CS	Nat Gas	FO2	1976	OP
	3B	132.0	84.5	84.5	CS	Nat Gas	FO2	1976	OP
	4	34.5	33.3	33.3	ST	Nat Gas	FO6	1948	SB
	5	16.0	12.0	12.0	ST	Nat Gas	FO6	1949	SB
	6	69.0	63.0	63.0	ST	Nat Gas	FO6	1950	SB
Yuma Axis (Yuma)	**1	86.7	75.0	75.0	ST	Nat Gas	FO6	1959	OP
Yuma Axis (Yucca) (Yuma)	GT1	23.6	19.1	19.1	GT	Nat Gas	FO2	1971	OP
	GT2	23.6	19.1	19.1	GT	Nat Gas	FO2	1971	OP
	GT3	72.4	54.6	54.6	GT	Nat Gas	FO2	1973	OP
	GT4	72.4	53.9	53.9	GT	FO2	--	1974	OP
Bureau of Reclamation		2,624.7	2,577.2	2,577.2					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Arizona (Continued)									
Davis (Mohave)	1	48.0	48.0	48.0	HC	Water	--	1950	OP
	2	48.0	48.0	48.0	HC	Water	--	1951	OP
	3	48.0	48.0	48.0	HC	Water	--	1951	OP
	4	48.0	48.0	48.0	HC	Water	--	1951	OP
	5	48.0	48.0	48.0	HC	Water	--	1951	OP
Glen Canyon (Coconino)	1	165.0	165.0	165.0	HC	Water	--	1964	OP
	2	157.1	157.1	157.1	HC	Water	--	1964	OP
	3	165.0	165.0	165.0	HC	Water	--	1964	OP
	4	157.1	157.1	157.1	HC	Water	--	1965	OP
	5	165.0	165.0	165.0	HC	Water	--	1965	OP
	6	165.0	165.0	165.0	HC	Water	--	1965	OP
	7	157.1	157.1	157.1	HC	Water	--	1966	OP
	8	157.1	157.1	157.1	HC	Water	--	1966	OP
Headgate Rock (UNKNOWN)	1	6.5	6.5	6.5	HC	Water	--	1992	OP
	2	6.5	6.5	6.5	HC	Water	--	1992	OP
	3	6.5	6.5	6.5	HC	Water	--	1992	OP
Hoover-AZ (Mohave)	A1	130.0	130.0	130.0	HC	Water	--	1941	OP
	A2	130.0	130.0	130.0	HC	Water	--	1942	OP
	A3	130.0	130.0	130.0	HC	Water	--	1952	OP
	A4	130.0	82.5	82.5	HC	Water	--	1952	OP
	A5	127.0	127.0	127.0	HC	Water	--	1942	OP
	A6	130.0	130.0	130.0	HC	Water	--	1939	OP
	A7	130.0	130.0	130.0	HC	Water	--	1939	OP
	A8	61.5	61.5	61.5	HC	Water	--	1937	OP
	A9	68.5	68.5	68.5	HC	Water	--	1952	OP
Waddell (Maricopa)	PG3	10.0	10.0	10.0	HR	Water	--	1993	OP
	PG6	10.0	10.0	10.0	HR	Water	--	1993	OP
	PG7	10.0	10.0	10.0	HR	Water	--	1993	OP
	PS1	10.0	10.0	10.0	HR	Water	--	1993	OP
Citizens Utilities Co		54.4	43.9	51.0					
Valencia (Santa Cruz)	GT1	16.8	13.5	15.8	GT	Nat Gas	FO2	1989	SB
	GT2	16.8	13.5	15.8	GT	Nat Gas	FO2	1989	OP
	GT3	16.8	13.5	16.0	GT	Nat Gas	FO2	1989	SB
	1	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
	2	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
	3	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
	4	1.0	.9	.9	IC	FO2	Nat Gas	1949	SB
Imperial Irrigation District		23.4	22.0	22.0					
Yuma Axis Plant (Yuma)	1	23.4	22.0	22.0	GT	FO2	--	1978	OP
Salt River Proj Ag I & P Dist		4,861.9	4,424.6	4,518.4					
Agua Fria (Maricopa)	AF1	113.6	113.0	114.0	ST	Nat Gas	FO2	1957	OP
	AF2	113.6	113.0	114.0	ST	Nat Gas	FO2	1957	OP
	AF3	163.2	181.0	184.0	ST	Nat Gas	FO2	1961	OP
	AF4	80.6	69.0	80.0	GT	Nat Gas	FO2	1975	OP
	AF5	71.2	64.0	72.0	GT	Nat Gas	FO2	1974	OP
	AF6	71.2	64.0	72.0	GT	Nat Gas	FO2	1974	OP
Coronado (Apache)	**CO1	410.9	350.0	350.0	ST	BIT	SUB	1979	OP
	CO2	410.9	350.0	350.0	ST	BIT	SUB	1980	OP
Crosscut (Maricopa)	CC1	7.5	8.0	8.0	ST	Nat Gas	FO6	1941	SC
	CC2	7.5	8.0	8.0	ST	Nat Gas	FO6	1941	SC
	CC3	7.5	8.0	8.0	ST	Nat Gas	FO6	1941	SC
	CC4	7.5	8.0	8.0	ST	Nat Gas	FO6	1949	SC
	CC5	3.0	3.0	3.0	HC	Water	--	1939	OP
Horse Mesa (Maricopa)	HM1	9.9	10.0	10.0	HC	Water	--	1927	OP
	HM2	9.9	10.0	10.0	HC	Water	--	1927	OP
	HM3	9.9	10.0	10.0	HC	Water	--	1927	OP
	HM4	99.9	97.0	97.0	HR	Water	--	1972	OP
Kyrene (Maricopa)	KY1	34.5	34.0	34.0	ST	Nat Gas	FO6	1952	OP
	KY2	73.5	72.0	72.0	ST	Nat Gas	FO6	1954	OP
	KY3	53.1	51.0	59.0	GT	Nat Gas	FO2	1972	OP
	KY4	53.1	51.0	59.0	GT	Nat Gas	FO2	1971	OP
	KY5	60.3	49.0	56.0	GT	Nat Gas	FO2	1973	OP
	KY6	60.3	49.0	56.0	GT	Nat Gas	FO2	1973	OP
Mormon Flat (Maricopa)	MF1	9.2	11.0	11.0	HC	Water	--	1926	OP
	MF2	48.6	48.0	48.0	HR	Water	--	1971	OP
Navajo (Coconino)	**NAV1	803.2	750.0	750.0	ST	SUB	--	1974	OP
	**NAV2	803.2	750.0	750.0	ST	SUB	--	1975	OP
	**NAV3	803.2	750.0	750.0	ST	SUB	--	1976	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Arizona (Continued)									
Roosevelt (Maricopa)	ROOS	^E 36.0	^E 37.2	^E 37.0	HC	Water	--	1972	OS
Santan (Maricopa)	ST1	103.5	73.0	81.0	CS	Nat Gas	FO2	1974	OP
	ST2	103.5	73.0	81.0	CS	Nat Gas	FO2	1974	OP
	ST3	103.5	73.0	81.0	CS	Nat Gas	FO2	1974	OP
	ST4	103.5	73.0	81.0	CS	Nat Gas	FO2	1975	OP
South Consolidated (Maricopa)	SC1	1.4	1.4	1.4	HC	Water	--	1981	OP
Stewart Mountain (Maricopa)	SM	10.4	13.0	13.0	HC	Water	--	1929	OP
Tucson Electric Power Co		1,608.6	1,315.0	1,315.0					
De Moss Petrie (Pima)	GT1	65.5	47.0	47.0	GT	Nat Gas	FO2	1973	OP
Irvington (Pima)	GT1	27.0	24.0	24.0	GT	Nat Gas	FO2	1972	OP
	GT2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	GT3	27.0	25.0	25.0	GT	Nat Gas	FO2	1974	OP
	ST1	108.8	81.0	81.0	ST	Nat Gas	FO6	1958	OP
	ST2	108.8	81.0	81.0	ST	Nat Gas	FO6	1960	OP
	ST3	113.6	104.0	104.0	ST	Nat Gas	FO6	1962	OP
	4	173.3	110.0	110.0	ST	SUB	Nat Gas	1967	OP
North Loop (Pima)	1	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	2	27.0	25.0	25.0	GT	Nat Gas	FO2	1972	OP
	3	27.0	23.0	23.0	GT	Nat Gas	FO2	1972	OP
	4	27.0	25.0	25.0	GT	Nat Gas	FO2	1974	OP
Springerville (Apache)	**1	424.8	360.0	360.0	ST	SUB	--	1985	OP
	**2	424.8	360.0	360.0	ST	SUB	--	1990	OP
U S Bureau of Indian Affairs		10.0	10.0	10.0					
Coolidge (Gila)	1	5.0	5.0	5.0	HC	Water	--	1929	OS
	2	5.0	5.0	5.0	HC	Water	--	1929	OS
Arkansas									
Arkansas Subtotal		9,889.2	9,673.6	9,673.6					
Arkansas Electric Coop Corp		379.8	379.8	379.8					
Carl Bailey (Woodruff)	1	122.0	122.0	122.0	ST	Nat Gas	FO6	1966	SB
Dam 9 (Conway)	1	10.8	10.8	10.8	HC	Water	--	1993	OP
	2	10.8	10.8	10.8	HC	Water	--	1993	OP
	3	10.8	10.8	10.8	HC	Water	--	1993	OP
Ellis Hydroelectric (Crawford)	1	10.8	10.8	10.8	HC	Water	--	1988	OP
	2	10.8	10.8	10.8	HC	Water	--	1988	OP
	3	10.8	10.8	10.8	HC	Water	--	1988	OP
McClellan (Ouachita)	1	133.0	134.0	134.0	ST	Nat Gas	FO6	1972	SB
Thomas Fitzhugh (Franklin)	1	60.0	59.0	59.0	ST	Nat Gas	FO6	1963	SB
Arkansas Power & Light Co		7,843.3	7,586.0	7,586.0					
Arkansas Nuclear One (Pope)	1	902.5	836.0	836.0	NP	Uranium	--	1974	OP
	2	942.5	858.0	858.0	NP	Uranium	--	1978	OP
Blytheville (Mississippi)	1	64.5	62.0	62.0	GT	FO2	--	1974	OP
	2	64.5	62.0	62.0	GT	FO2	--	1974	OP
	3	64.5	64.0	64.0	GT	FO2	--	1974	OP
Carpenter (Garland)	1	28.0	29.0	29.0	HC	Water	--	1931	OP
	2	28.0	30.0	30.0	HC	Water	--	1931	OP
Cecil Lynch (Pulaski)	1	34.5	35.0	35.0	ST	Nat Gas	FO2	1947	OS
	2	69.0	74.0	74.0	ST	Nat Gas	FO2	1949	SC
	3	156.3	130.0	130.0	ST	Nat Gas	FO2	1954	SC
	4	5.8	6.0	6.0	IC	FO2	--	1967	OP
Hamilton Moses (St Francis)	1	69.0	72.0	72.0	ST	Nat Gas	FO6	1951	SC
	2	69.0	72.0	72.0	ST	Nat Gas	FO6	1951	SC
Harvey Couch (Lafayette)	1	26.6	30.0	30.0	ST	Nat Gas	FO6	1943	OP
	2	156.3	131.0	131.0	ST	Nat Gas	FO6	1954	OP
Independence (Independence)	**1	850.0	836.0	836.0	ST	SUB	--	1982	OP
	**2	850.0	842.0	842.0	ST	SUB	--	1984	OP
Lake Catherine (Hot Spring)	1	40.0	52.0	52.0	ST	Nat Gas	FO6	1950	SC
	2	40.0	51.0	51.0	ST	Nat Gas	FO6	1950	SC
	3	119.5	106.0	106.0	ST	Nat Gas	FO6	1953	OP
	4	552.5	547.0	547.0	ST	Nat Gas	FO6	1970	OP
Mabelvale (Pulaski)	1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	SC
	2	19.6	19.0	19.0	GT	Nat Gas	FO2	1970	SC
	3	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
	4	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	SC
Rommel (Hot Spring)	1	3.0	4.0	4.0	HC	Water	--	1924	OP
	2	3.0	4.0	4.0	HC	Water	--	1924	OP
	3	3.0	3.0	3.0	HC	Water	--	1924	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Arkansas (Continued)									
Robert E Ritchie (Phillips)	GT1	19.6	18.0	18.0	GT	Nat Gas	FO2	1970	OP
	1	359.0	356.0	356.0	ST	Nat Gas	FO6	1961	OP
	2	544.6	544.0	544.0	ST	Nat Gas	FO6	1968	OP
White Bluff (Jefferson)	**1	850.0	815.0	815.0	ST	SUB	--	1980	OP
	**2	850.0	844.0	844.0	ST	SUB	--	1981	OP
Augusta City of		2.6	2.6	2.6					
Fairbanks (Woodruff)	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1957	SB
	2	.7	.7	.7	IC	FO2	Nat Gas	1949	SB
	3	.3	.3	.3	IC	FO2	--	1945	SB
	4	.3	.3	.3	IC	FO2	--	1935	SB
	5	.1	.1	.1	IC	FO2	--	1929	SB
North Little Rock City of		45.6	42.4	42.4					
Murray (Pulaski)	1	22.8	21.2	21.2	HC	Water	--	1988	OP
	2	22.8	21.2	21.2	HC	Water	--	1988	OP
Osceola City of		13.2	8.8	8.8					
Osceola (Mississippi)	1	.7	² 4.0	² 4.0	IC	FO2	--	1939	SB
	10	1.6	1.6	1.6	IC	FO2	--	1992	SB
	11	1.6	1.6	1.6	IC	FO2	--	1993	SB
	2	.2	² --	² --	IC	FO2	--	1928	OS
	3	.4	² --	² --	IC	FO2	--	1935	SB
	4	.7	² --	² --	IC	FO2	--	1941	SB
	5	.8	² --	² --	IC	FO2	--	1946	SB
	6	.8	² --	² --	IC	FO2	--	1947	SB
	7	2.4	² --	² --	IC	FO2	--	1953	SB
	8	2.3	² --	² --	IC	FO2	--	1947	SB
	9	1.6	1.6	1.6	IC	FO2	--	1992	SB
Paragould Light & Water Comm		18.2	18.2	18.2					
Paragould (Greene)	1	.4	.4	.4	IC	FO2	Nat Gas	1938	SB
	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1961	SB
	4	.8	.8	.8	IC	FO2	Nat Gas	1946	SB
	5	.8	.8	.8	IC	FO2	Nat Gas	1946	SB
	6	1.0	1.0	1.0	IC	FO2	Nat Gas	1949	SB
Paragould Turbine (Greene)	1	3.5	3.5	3.5	GT	Nat Gas	--	1990	SB
	2	3.5	3.5	3.5	GT	Nat Gas	--	1990	SB
	3	3.5	3.5	3.5	GT	Nat Gas	--	1990	SB
	4	3.5	3.5	3.5	GT	Nat Gas	--	1990	SB
	5	^E .3	^E .3	^E .3	IC	FO2	--	1991	SB
Piggott City of		7.5	7.5	7.5					
Municipal Light (Clay)	1	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	SB
	2	.7	.7	.7	IC	FO2	Nat Gas	1952	SB
	4	2.3	2.3	2.3	IC	FO2	--	1976	SB
	6	1.4	1.4	1.4	IC	FO2	Nat Gas	1959	SB
	7	1.1	1.1	1.1	IC	FO2	Nat Gas	1954	SB
Southwestern Electric Power Co		558.0	480.0	480.0					
Flint Creek (Benton)	**1	558.0	480.0	480.0	ST	SUB	--	1978	OP
USCE-Little Rock District		852.6	979.8	979.8					
Beaver (Carroll)	1	56.0	64.4	64.4	HC	Water	--	1965	OP
	2	56.0	64.4	64.4	HC	Water	--	1965	OP
Bull Shoals (Marion)	1	40.0	46.0	46.0	HC	Water	--	1952	OP
	2	40.0	46.0	46.0	HC	Water	--	1952	OP
	3	40.0	46.0	46.0	HC	Water	--	1952	OP
	4	40.0	46.0	46.0	HC	Water	--	1953	OP
	5	45.0	51.8	51.8	HC	Water	--	1961	OP
	6	45.0	51.8	51.8	HC	Water	--	1961	OP
	7	45.0	51.8	51.8	HC	Water	--	1963	OP
	8	45.0	51.8	51.8	HC	Water	--	1963	OP
Dardanelle (Pope)	1	31.0	35.7	35.7	HC	Water	--	1965	OP
	2	31.0	35.7	35.7	HC	Water	--	1965	OP
	3	31.0	35.7	35.7	HC	Water	--	1965	OP
	4	31.0	35.7	35.7	HC	Water	--	1965	OP
Greers Ferry Lake (Cleburne)	1	48.0	55.2	55.2	HC	Water	--	1963	OP
	2	48.0	55.2	55.2	HC	Water	--	1964	OP
Norfolk (Baxter)	1	40.3	46.0	46.0	HC	Water	--	1949	OP
	2	40.3	46.0	46.0	HC	Water	--	1944	OP
Ozark (Franklin)	1	20.0	23.0	23.0	HC	Water	--	1972	OP
	2	20.0	23.0	23.0	HC	Water	--	1973	OP
	3	20.0	23.0	23.0	HC	Water	--	1973	OP
	4	20.0	23.0	23.0	HC	Water	--	1973	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Arkansas (Continued)									
	5	20.0	23.0	23.0	HC	Water	--	1974	OP
USCE-Vickburg District		168.5	168.5	168.5					
Blakely Mountain (Garland)	1	37.5	37.5	37.5	HC	Water	--	1955	OP
	2	37.5	37.5	37.5	HC	Water	--	1955	OP
Degray (Clark)	1	40.0	40.0	40.0	HC	Water	--	1971	OP
	2	28.0	28.0	28.0	HR	Water	--	1971	OP
Narrows (Pike)	1	8.5	8.5	8.5	HC	Water	--	1950	OP
	2	8.5	8.5	8.5	HC	Water	--	1950	OP
	3	8.5	8.5	8.5	HC	Water	--	1969	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California									
California Subtotal		44,073.0	43,297.4	43,578.3					
Burbank City of		262.7	246.4	246.4					
Magnolia (Los Angeles)	M2	10.0	10.5	10.5	CW	Nat Gas	--	1984	OP
	M3	23.0	21.0	21.0	ST	Nat Gas	FO6	1949	SB
	M4	34.5	31.5	31.5	ST	Nat Gas	FO6	1953	OP
	M5	23.1	21.7	21.7	GT	Nat Gas	Jet Fuel	1969	OP
Olive (Los Angeles)	O1	50.0	46.2	46.2	ST	Nat Gas	FO6	1959	OP
	O2	59.8	60.0	60.0	ST	Nat Gas	FO6	1964	OP
	O3	24.4	23.5	23.5	CT	Nat Gas	Jet Fuel	1972	OP
	O4	37.8	32.0	32.0	CT	Nat Gas	Jet Fuel	1978	OP
Bureau of Reclamation		1,787.8	1,968.3	1,968.3					
Folsom (Sacramento)	1	66.2	71.7	71.7	HC	Water	--	1955	OP
	2	66.2	71.7	71.7	HC	Water	--	1955	OP
	3	66.2	71.7	71.7	HC	Water	--	1955	OP
Judge F Carr (Shasta)	1	77.2	92.0	92.0	HC	Water	--	1963	OP
	2	77.2	92.0	92.0	HC	Water	--	1963	OP
Keswick (Shasta)	1	39.0	35.0	35.0	HC	Water	--	1949	OP
	2	39.0	35.0	35.0	HC	Water	--	1949	OP
	3	39.0	35.0	35.0	HC	Water	--	1949	OP
Lewiston (Trinity)	1	.4	.4	.4	HC	Water	--	1964	OP
New Melones (Tuolumne)	1	150.0	191.7	191.7	HC	Water	--	1979	OP
	2	150.0	191.7	191.7	HC	Water	--	1979	OP
Nimbus (Sacramento)	1	6.8	8.3	8.3	HC	Water	--	1955	OP
	2	6.8	8.3	8.3	HC	Water	--	1955	OP
ONeill (Merced)	1	4.2	2.4	2.4	HR	Water	--	1967	OP
	2	4.2	2.4	2.4	HR	Water	--	1967	OP
	3	4.2	2.4	2.4	HR	Water	--	1967	OP
	4	4.2	2.4	2.4	HR	Water	--	1967	OP
	5	4.2	2.4	2.4	HR	Water	--	1967	OP
	6	4.2	2.4	2.4	HR	Water	--	1967	OP
Parker (San Bernardino)	1	30.0	30.0	30.0	HC	Water	--	1942	OP
	2	30.0	30.0	30.0	HC	Water	--	1942	OP
	3	30.0	30.0	30.0	HC	Water	--	1942	OP
	4	30.0	30.0	30.0	HC	Water	--	1943	OP
Shasta (Shasta)	1	125.0	128.9	128.9	HC	Water	--	1949	OP
	2	125.0	128.9	128.9	HC	Water	--	1948	OP
	3	95.0	118.0	118.0	HC	Water	--	1944	OP
	4	95.0	105.0	105.0	HC	Water	--	1944	OP
	5	95.0	105.0	105.0	HC	Water	--	1947	OP
Spring Creek (Shasta)	1	90.0	100.0	100.0	HC	Water	--	1963	OP
	2	90.0	100.0	100.0	HC	Water	--	1963	OP
Stampede (Sierra)	1	3.0	3.0	3.0	HC	Water	--	1987	OP
	2	.7	.7	.7	HC	Water	--	1987	OP
Trinity (Trinity)	1	70.0	70.0	70.0	HC	Water	--	1963	OP
	2	70.0	70.0	70.0	HC	Water	--	1963	OP
California Dept-Wtr Resources		1,609.1	1,717.3	1,701.3					
Alamo (Los Angeles)	1	17.0	15.0	15.0	HC	Water	--	1986	OP
Bottle Rock (Lake)	1	55.0	52.5	52.5	GE	GST	--	1984	SC
Devil Canyon (San Bernardino)	1	59.9	60.0	60.0	HC	Water	--	1972	OP
	2	59.9	60.0	60.0	HC	Water	--	1976	OP
	3	78.4	80.0	80.0	HC	Water	--	1992	OP
	4	78.4	80.0	80.0	HC	Water	--	1992	OP
Edward (Butte)	1	117.0	135.3	131.3	HC	Water	--	1967	OP
	2	97.8	126.3	122.7	HR	Water	--	1968	OP
	3	117.0	135.3	131.3	HC	Water	--	1968	OP
	4	97.8	126.3	122.7	HR	Water	--	1968	OP
	5	117.0	135.3	131.3	HC	Water	--	1968	OP
	6	97.8	126.3	122.7	HR	Water	--	1968	OP
Thermalito (Butte)	1	32.6	28.0	30.0	HC	Water	--	1968	OP
	2	27.5	25.7	27.3	HR	Water	--	1968	OP
	3	27.5	25.7	27.3	HR	Water	--	1968	OP
	4	27.5	25.7	27.3	HR	Water	--	1967	OP
Thermalito Diversion (Butte)	TD1	^E 3.0	^E 2.9	^E 2.8	HC	Water	--	1987	OP
W E Warne (Los Angeles)	1	37.1	38.0	38.0	HC	Water	--	1982	OP
	2	37.1	38.0	38.0	HC	Water	--	1982	OP
William R Gianelli (Merced)	**1	53.0	51.0	51.0	HR	Water	--	1968	OP
	**2	53.0	50.0	50.0	HR	Water	--	1967	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
	**3	53.0	50.0	50.0	HR	Water	--	1967	OP
	**4	53.0	50.0	50.0	HR	Water	--	1967	OP
	**5	53.0	50.0	50.0	HR	Water	--	1967	OP
	**6	53.0	50.0	50.0	HR	Water	--	1967	OP
	**7	53.0	50.0	50.0	HR	Water	--	1967	OP
	**8	53.0	50.0	50.0	HR	Water	--	1966	OP
East Bay Municipal Util Dist		34.4	39.3	39.3					
Camanche (San Joaquin)	1	3.6	3.6	3.6	HC	Water	--	1983	OP
	2	3.6	3.6	3.6	HC	Water	--	1983	OP
	3	3.6	3.6	3.6	HC	Water	--	1983	OP
Pardee (Calaveras)	1	7.5	9.4	9.4	HC	Water	--	1930	OP
	2	7.5	9.4	9.4	HC	Water	--	1930	OP
	3	8.6	9.9	9.9	HC	Water	--	1983	OP
Escondido City of		1.8	1.8	1.8					
Bear Valley (San Diego)	HC1	.8	.8	.8	HC	Water	--	1986	OP
	HC2	.8	.8	.8	HC	Water	--	1986	OP
Rincon Power (San Diego)	1	.2	.2	.2	HC	Water	--	1915	OP
	2	.2	.2	.2	HC	Water	--	1915	OP
Glendale City of		282.5	263.0	282.0					
Grayson (Los Angeles)	1	20.0	20.0	20.0	CW	Nat Gas	--	1977	OP
	2	20.0	20.0	20.0	CW	Nat Gas	--	1977	OP
	3	20.0	20.0	21.0	ST	Nat Gas	MTE	1953	OP
	4	44.0	44.0	45.0	ST	Nat Gas	MTE	1959	OP
	5	44.0	44.0	45.0	ST	FO6	Nat Gas	1964	OP
	6	22.0	15.0	18.0	GT	Nat Gas	FO2	1972	OP
	7	31.0	20.0	23.0	GT	Nat Gas	FO2	1974	OP
	8A	26.4	26.0	30.0	CT	Nat Gas	FO2	1977	OP
	8BC	55.1	54.0	60.0	CT	Nat Gas	FO2	1977	OP
Imperial Irrigation District		530.1	443.0	506.6					
Brawley (Imperial)	GT1	11.5	9.0	11.0	GT	FO2	--	1962	OP
	GT2	11.5	9.0	11.0	GT	FO2	--	1962	OP
Coachella (Riverside)	1	23.2	20.0	20.0	GT	Nat Gas	FO2	1973	OP
	2	23.2	20.0	20.0	GT	Nat Gas	FO2	1973	OP
	3	23.2	20.0	20.0	GT	Nat Gas	FO2	1974	OP
	4	23.2	20.0	20.0	GT	Nat Gas	FO2	1976	OP
Double Weir (Imperial)	1	^E 3	^E 3	^E 3	HC	Water	--	1961	OP
	2	^E 3	^E 3	^E 3	HC	Water	--	1961	OP
Drop No 5 (Imperial)	1	^E 2.0	^E 1.5	^E 1.8	HC	Water	--	1982	OP
	2	^E 2.0	^E 1.5	^E 1.8	HC	Water	--	1982	OP
Drop 1 (Imperial)	1	^E 2.0	^E 1.7	^E 1.8	HC	Water	--	1984	OP
	2	^E 2.0	^E 1.7	^E 1.8	HC	Water	--	1984	OP
	3	^E 2.0	^E 1.6	^E 1.8	HC	Water	--	1984	OP
Drop 2 (Imperial)	1	^E 5.0	^E 4.0	^E 5.1	HC	Water	--	1953	OP
	2	^E 5.0	^E 4.0	^E 5.1	HC	Water	--	1953	OP
Drop 3 (Imperial)	1	^E 4.8	^E 4.0	^E 4.9	HC	Water	--	1941	OP
	2	^E 5.0	^E 4.0	^E 5.1	HC	Water	--	1966	OP
Drop 4 (Imperial)	1	^E 10.0	^E 8.0	^E 10.3	HC	Water	--	1950	OP
	2	^E 9.6	^E 8.0	^E 9.8	HC	Water	--	1941	OP
East Highline (Imperial)	1	^E 2.4	^E 1.1	^E 2.2	HC	Water	--	1984	OP
El Centro (Imperial)	1	23.0	21.3	21.3	ST	Nat Gas	FO6	1949	OP
	2	34.5	30.7	30.7	CW	Nat Gas	--	1952	OP
	2A	89.9	84.5	88.0	CT	Nat Gas	FO2	1993	OP
	3	50.0	43.6	48.0	ST	Nat Gas	FO6	1957	OP
	4	81.6	73.9	80.0	ST	Nat Gas	FO6	1968	OP
Pilot Knob (Imperial)	1	^E 16.5	^E 4.0	^E 16.9	HC	Water	--	1957	OP
	2	^E 16.5	^E 3.0	^E 16.9	HC	Water	--	1957	OP
Rockwood (Imperial)	1	25.0	21.0	25.0	GT	Nat Gas	FO2	1979	OP
	2	25.0	21.0	25.0	GT	FO2	--	1980	OP
Turnip (Imperial)	1	^E 4	^E 4	^E 4	HC	Water	--	1964	OP
Kings River Conservation Dist		165.0	165.0	151.8					
Pine Flat (Fresno)	1	^E 55.0	^E 55.0	^E 50.6	HC	Water	--	1983	OP
	2	^E 55.0	^E 55.0	^E 50.6	HC	Water	--	1983	OP
	3	^E 55.0	^E 55.0	^E 50.6	HC	Water	--	1984	OP
Los Angeles City of		4,994.7	5,038.5	5,047.2					
Big Pine (Inyo)	1	3.2	3.1	3.1	HL	Water	--	1925	OP
Castaic (Los Angeles)	1	212.5	240.0	240.0	HR	Water	--	1973	OP
	2	212.5	240.0	240.0	HR	Water	--	1974	OP
	3	212.5	240.0	240.0	HR	Water	--	1976	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
	4	212.5	240.0	240.0	HR	Water	--	1977	OP
	5	212.5	240.0	240.0	HR	Water	--	1977	OP
	6	212.5	240.0	240.0	HR	Water	--	1978	OP
	7	56.0	55.0	55.0	HL	Water	--	1972	OP
Control Gorge (Inyo)	1	37.5	38.0	38.0	HL	Water	--	1952	OP
Cottonwood (Inyo)	1	1.2	1.4	1.4	HL	Water	--	1908	OP
	2	1.2	1.4	1.4	HL	Water	--	1909	OP
Division Creek (Inyo)	1	.6	.7	.7	HL	Water	--	1909	OP
Foothill Power (Los Angeles)	1	11.0	10.0	10.0	HL	Water	--	1971	OP
Franklin (Los Angeles)	1	2.0	2.0	2.0	HL	Water	--	1921	OP
Haiwee (Inyo)	1	2.8	3.2	3.2	HL	Water	--	1927	OP
	2	2.8	3.2	3.2	HL	Water	--	1927	OP
Harbor Gen Station (Los Angeles)	GT6	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT7	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT8	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	GT9	23.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	10A	82.0	68.2	72.6	CT	Nat Gas	FO2	1994	TS
	10B	82.0	68.2	72.6	CT	Nat Gas	FO2	1994	TS
	4	86.3	86.0	86.0	ST	Nat Gas	FO6	1948	OS
	5	86.3	86.0	86.0	ST	Nat Gas	FO6	1949	OS
Haynes Gen Station (Los Angeles)	1	230.0	222.0	222.0	ST	Nat Gas	FO6	1962	OP
	2	230.0	222.0	222.0	ST	Nat Gas	FO6	1963	OP
	3	230.0	222.0	222.0	ST	Nat Gas	FO6	1964	OP
	4	230.0	222.0	222.0	ST	Nat Gas	FO6	1964	OP
	5	343.0	341.0	341.0	ST	Nat Gas	FO6	1966	OP
	6	343.0	341.0	341.0	ST	Nat Gas	FO6	1967	OP
Middle Gorge (Mono)	1	37.5	38.0	38.0	HL	Water	--	1952	OP
Pleasant Valley (Inyo)	1	3.2	2.7	2.7	HL	Water	--	1958	OP
San Fernando (Los Angeles)	1	2.8	3.2	3.2	HL	Water	--	1922	OP
	2	2.8	3.2	3.2	HL	Water	--	1922	OP
San Francisquito 1 (Los Angeles)	1A	25.0	26.0	26.0	HL	Water	--	1983	OP
	3	9.4	11.0	11.0	HL	Water	--	1917	OP
	4	10.0	12.5	12.5	HL	Water	--	1923	OP
	6	25.0	26.0	26.0	HL	Water	--	1987	OP
San Francisquito 2 (Los Angeles)	1	14.0	14.5	14.5	HL	Water	--	1920	OP
	2	14.0	14.5	14.5	HL	Water	--	1920	OP
	3	14.0	18.0	18.0	HL	Water	--	1932	OP
Sawtelle (Los Angeles)	1	.6	.6	.6	HC	Water	--	1986	OP
Scattergood Gen Sta (Los Angeles)	1	163.2	179.0	179.0	ST	Nat Gas	FO6	1958	OP
	2	163.2	179.0	179.0	ST	Nat Gas	FO6	1959	OP
	3	496.8	445.0	445.0	ST	Nat Gas	--	1974	OP
Upper Gorge (Mono)	1	37.5	36.0	36.0	HL	Water	--	1953	OP
Valley Gen Station (Los Angeles)	1	100.0	95.0	95.0	ST	Nat Gas	FO6	1954	SC
	2	100.0	99.0	99.0	ST	Nat Gas	FO6	1954	SC
	3	172.8	163.0	163.0	ST	Nat Gas	FO6	1955	OP
	4	172.8	160.0	160.0	ST	Nat Gas	FO6	1956	OP
Merced Irrigation District		93.6	100.0	97.1					
Exchequer (Mariposa)	1	80.1	89.0	87.0	HC	Water	--	1967	OP
McSwain (Mariposa)	1	9.0	6.0	6.0	HC	Water	--	1967	OP
Papazian (Fairfield) (Merced)	1	^E 9	^E 1.0	^E .8	HC	Water	--	1983	OP
Parker (Merced)	1	^E 2.7	^E 3.0	^E 2.5	HC	Water	--	1982	OP
Reta (Canal Creek) (Merced)	1	^E .9	^E 1.0	^E .8	HC	Water	--	1983	OP
Metropolitan Water District		101.2	101.6	101.4					
Corona (Riverside)	1	2.9	3.0	3.0	HL	Water	--	1983	OP
Coyote Creek (Orange)	1	3.1	3.0	3.0	HL	Water	--	1984	OP
Etiwanda (San Bernardino)	1	23.9	23.9	23.9	HL	Water	--	1994	OP
Foothill Feeder (Los Angeles)	1	4.5	² 9.0	² 9.0	HL	Water	--	1981	OP
	2	4.5	² --	² --	HL	Water	--	1981	OP
Greg Avenue (Los Angeles)	1	1.0	1.0	1.0	HL	Water	--	1979	OP
Lake Mathews (Riverside)	1	4.9	5.0	5.0	HL	Water	--	1980	OP
Perris (Riverside)	1	7.9	8.0	8.0	HL	Water	--	1983	OP
Red Mountain (San Diego)	1	5.9	6.0	6.0	HL	Water	--	1985	OP
Rio Hondo (Los Angeles)	1	^E 1.9	^E 1.8	^E 1.8	HL	Water	--	1983	OP
San Dimas (Los Angeles)	1	9.9	10.0	10.0	HL	Water	--	1981	OP
Sepulveda Canyon (Los Angeles)	1	8.5	9.0	9.0	HL	Water	--	1982	OP
Temescal (Riverside)	1	2.9	3.0	3.0	HL	Water	--	1983	OP
Valley View (Orange)	1	^E 4.1	^E 3.9	^E 3.8	HL	Water	--	1985	OP
Venice (Los Angeles)	1	10.1	10.0	10.0	HL	Water	--	1982	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Yorba Linda (Orange)	1	5.1	5.0	5.0	HL	Water	--	1981	OP
Modesto Irrigation District		202.0	163.2	175.5					
McClure (Stanislaus)	1	71.2	56.0	61.0	GT	FO2	Nat Gas	1980	OP
	2	71.2	56.0	61.0	GT	FO2	Nat Gas	1981	OP
New Hogan (Calaveras)	**NA1	2.0	2.0	2.0	HC	Water	--	1986	OP
	**NA2	1.0	1.0	1.0	HC	Water	--	1986	OP
Stone Drop (Stanislaus)	1	.6	.2	.6	HC	Water	--	1984	OP
Woodland (Stanislaus)	NA1	56.0	48.0	50.0	GT	Nat Gas	FO2	1993	OP
Nevada Irrigation District		85.4	85.6	85.7					
Bowman (Nevada)	4N	^E 3.0	^E 2.9	^E 2.8	HC	Water	--	1986	OP
Chicago Park (Nevada)	2P	41.5	42.0	42.0	HC	Water	--	1965	OP
Combie North (Nevada)	6P	^E .3	^E .3	^E .3	HC	Water	--	1987	OP
Combie South (Nevada)	1	^E .5	^E .5	^E .5	HC	Water	--	1984	OP
	2	^E .5	^E .5	^E .5	HC	Water	--	1984	OP
	3	^E .5	^E .5	^E .5	HC	Water	--	1984	OP
Dutch Flat 2 (Nevada)	3P	26.0	26.0	26.0	HC	Water	--	1965	OP
Rollins (Nevada)	1P	12.1	12.1	12.2	HC	Water	--	1980	OP
Scott Flat (Nevada)	7P	1.0	1.0	1.0	HC	Water	--	1984	OP
Northern California Power Agny		595.3	614.5	623.3					
Alameda Turbine (Alameda)	1	25.2	24.7	26.2	GT	Nat Gas	FO2	1986	OP
	2	25.2	25.4	27.0	GT	Nat Gas	FO2	1986	OP
Geothermal 1 (Sonoma)	1	55.0	59.0	59.0	GE	GST	--	1983	OP
	2	55.0	59.0	59.0	GE	GST	--	1983	OP
Geothermal 2 (Sonoma)	3	55.0	60.0	60.0	GE	GST	--	1986	OP
	4	55.0	60.0	60.0	GE	GST	--	1986	OP
Hydro Project 1 (Calaveras)	1	121.5	121.5	121.5	HC	Water	--	1989	OP
	2	121.5	121.5	121.5	HC	Water	--	1989	OP
	3	2.7	2.7	2.7	HC	Water	--	1989	OP
	4	2.7	2.7	2.7	HC	Water	--	1989	OP
	5	.5	.5	.5	HC	Water	--	1989	OP
	6	.2	.2	.2	HC	Water	--	1993	OP
Lodi Combustion Eng. (San Joaquin)	1	25.2	25.9	27.0	GT	Nat Gas	FO2	1986	OP
Roseville Turbine (Placer)	1	25.2	26.0	28.3	GT	Nat Gas	FO2	1986	OP
	2	25.2	25.5	27.7	GT	Nat Gas	FO2	1986	OP
Oakdale & South San Joaquin		97.3	112.7	107.7					
Beardsley (Tuolumne)	1	10.0	11.0	8.0	HC	Water	--	1957	OP
Donnels (Tuolumne)	H1	54.0	67.5	67.5	HC	Water	--	1957	OP
Sand Bar (Tuolumne)	**1	16.2	16.2	16.2	HC	Water	--	1986	OP
Tulloch (Tuolumne)	1	8.6	9.0	8.0	HC	Water	--	1958	OP
	2	8.6	9.0	8.0	HC	Water	--	1958	OP
Oroville-Wyandotte Irrig Dist		103.1	94.0	92.0					
Forbestown (Butte)	1	29.0	27.0	27.0	HC	Water	--	1963	OP
Kelly Ridge (Butte)	1	10.0	9.0	9.0	HC	Water	--	1963	OP
Sly Creek (Butte)	1	12.1	9.0	7.0	HC	Water	--	1983	OP
Woodleaf (Butte)	1	52.0	49.0	49.0	HC	Water	--	1963	OP
Pacific Gas & Electric Co		14,006.2	13,590.3	13,590.3					
A G Wishon (Madera)	1	3.2	² 20.0	² 20.0	HC	Water	--	1910	OP
	2	3.2	² --	² --	HC	Water	--	1910	OP
	3	3.2	² --	² --	HC	Water	--	1910	OP
	4	3.2	² --	² --	HC	Water	--	1910	OP
Alta (Placer)	1	1.0	1.0	1.0	HC	Water	--	1902	OP
	2	1.0	1.0	1.0	HC	Water	--	1902	OP
Angels (Calaveras)	1	1.4	1.0	1.0	HC	Water	--	1940	OP
Balch 1 (Fresno)	1	31.0	34.0	34.0	HC	Water	--	1926	OP
Balch 2 (Fresno)	2	48.6	² 105.0	² 105.0	HC	Water	--	1958	OP
	3	48.6	² --	² --	HC	Water	--	1958	OP
Belden (Plumas)	1	117.9	125.0	125.0	HC	Water	--	1969	OP
Bucks Creek (Plumas)	H1	33.0	² 65.0	² 65.0	HC	Water	--	1928	OP
	H2	33.0	² --	² --	HC	Water	--	1928	OP
Butt Valley (Plumas)	1	40.0	40.0	40.0	HC	Water	--	1958	OP
Caribou 1 (Plumas)	1	23.9	² 75.0	² 75.0	HC	Water	--	1921	OP
	2	25.0	² --	² --	HC	Water	--	1921	OP
	3	25.0	² --	² --	HC	Water	--	1924	OP
Caribou 2 (Plumas)	4	60.3	² 120.0	² 120.0	HC	Water	--	1958	OP
	5	57.6	² --	² --	HC	Water	--	1958	OP
Centerville (Butte)	1	5.5	² 6.4	² 6.4	HC	Water	--	1900	OP
	2	.9	² --	² --	HC	Water	--	1902	OP
Chili Bar (El Dorado)	1	7.0	7.0	7.0	HC	Water	--	1964	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Coal Canyon (Butte)	1	1.0	0.9	0.9	HC	Water	--	1907	OP
Coleman (Shasta)	1	12.2	13.0	13.0	HC	Water	--	1979	OP
Contra Costa (Contra Costa)	6	359.0	340.0	340.0	ST	Nat Gas	FO6	1964	OP
	7	359.0	340.0	340.0	ST	Nat Gas	FO6	1964	OP
Contra Costa Mobile (Contra Costa)	1	13.3	15.0	15.0	GT	FO2	--	1976	OP
Cow Creek (Shasta)	1	.7	² 1.8	² 1.8	HC	Water	--	1907	OP
	2	.7	² --	² --	HC	Water	--	1907	OP
Crane Valley (Madera)	1	1.0	.9	.9	HC	Water	--	1919	OP
Cresta (Butte)	1	36.9	² 70.0	² 70.0	HC	Water	--	1949	OP
	2	36.9	² --	² --	HC	Water	--	1949	OP
Deer Creek (Nevada)	1	5.5	5.7	5.7	HC	Water	--	1908	OP
DeSabra (Butte)	1	18.5	18.5	18.5	HC	Water	--	1962	OP
Diablo Canyon (San Luis Obispo)	1	1136.5	1073.0	1073.0	NP	Uranium	--	1984	OP
	2	1164.1	1087.0	1087.0	NP	Uranium	--	1985	OP
Downieville (Sierra)	1	^E .8	^E .7	^E .7	IC	FO2	--	1965	OP
Drum 1 (Placer)	1	12.0	² 54.0	² 54.0	HC	Water	--	1913	OP
	2	12.0	² --	² --	HC	Water	--	1913	OP
	3	12.0	² --	² --	HC	Water	--	1922	OP
	4	13.2	² --	² --	HC	Water	--	1928	OP
Drum 2 (Placer)	5	53.1	49.5	49.5	HC	Water	--	1965	OP
Dutch Flat (Placer)	1	22.0	22.0	22.0	HC	Water	--	1942	OP
El Dorado (El Dorado)	1	10.0	² 21.0	² 21.0	HC	Water	--	1924	OS
	2	10.0	² --	² --	HC	Water	--	1924	OS
Electra (Amador)	1	32.3	² 92.0	² 92.0	HC	Water	--	1948	OP
	2	35.1	² --	² --	HC	Water	--	1948	OP
	3	35.1	² --	² --	HC	Water	--	1948	OP
Haas (Fresno)	H1	67.5	² 144.0	² 144.0	HC	Water	--	1958	OP
	H2	67.5	² --	² --	HC	Water	--	1958	OP
Halsey (Placer)	1	13.6	11.0	11.0	HC	Water	--	1916	OP
Hamilton Branch (Plumas)	1	2.6	² 4.8	² 4.8	HC	Water	--	1921	OP
	2	2.8	² --	² --	HC	Water	--	1921	OP
Hat Creek 1 (Shasta)	1	10.0	8.5	8.5	HC	Water	--	1921	OP
Hat Creek 2 (Shasta)	1	10.0	8.5	8.5	HC	Water	--	1921	OP
Helms (Fresno)	1	351.0	² 1212.0	² 1212.0	HR	Water	--	1984	OP
	2	351.0	² --	² --	HR	Water	--	1984	OP
	3	351.0	² --	² --	HR	Water	--	1984	OP
Humboldt Bay (Humboldt)	GT2	13.3	15.0	15.0	GT	FO2	--	1976	SB
	GT3	13.3	15.0	15.0	GT	FO2	--	1976	SB
	ST1	51.2	52.0	52.0	ST	Nat Gas	FO6	1956	OP
	ST2	51.2	53.0	53.0	ST	Nat Gas	FO6	1958	OP
Hunters Point (San Francisco)	GT1	56.3	52.0	52.0	GT	FO2	--	1976	OP
	2	107.6	107.0	107.0	ST	Nat Gas	FO6	1948	OP
	3	107.6	107.0	107.0	ST	Nat Gas	FO6	1948	OP
	4	156.3	163.0	163.0	ST	Nat Gas	FO6	1958	OP
Inskip (Tehama)	1	7.7	8.0	8.0	HC	Water	--	1979	OP
James B Black (Shasta)	1	85.1	² 172.0	² 172.0	HC	Water	--	1966	OP
	2	83.5	² --	² --	HC	Water	--	1965	OP
Kerckhoff (Fresno)	H1	11.4	² 38.0	² 38.0	HC	Water	--	1920	OP
	H2	11.4	² --	² --	HC	Water	--	1920	OP
	H3	11.4	² --	² --	HC	Water	--	1920	OP
Kerckhoff 2 (Fresno)	1	139.5	155.0	155.0	HC	Water	--	1983	OP
Kern Canyon (Kern)	1	9.5	11.5	11.5	HC	Water	--	1921	OP
Kilarc (Shasta)	1	1.5	² 3.2	² 3.2	HC	Water	--	1904	OP
	2	1.5	² --	² --	HC	Water	--	1904	OP
Kings River (Fresno)	H1	48.6	52.0	52.0	HC	Water	--	1961	OP
Lime Saddle (Butte)	1	1.0	1.0	1.0	HC	Water	--	1906	OP
	2	1.0	1.0	1.0	HC	Water	--	1906	OP
Merced Falls (Merced)	1	3.4	3.5	3.5	HC	Water	--	1930	OP
Morro Bay (San Luis Obispo)	1	169.1	163.0	163.0	ST	Nat Gas	FO6	1956	OP
	2	169.1	163.0	163.0	ST	Nat Gas	FO6	1955	OP
	3	359.0	338.0	338.0	ST	Nat Gas	FO6	1962	OP
	4	359.0	338.0	338.0	ST	Nat Gas	FO6	1963	OP
Moss Landing (Monterey)	6	811.8	739.0	739.0	ST	Nat Gas	FO6	1967	OP
	7	811.8	739.0	739.0	ST	Nat Gas	FO6	1968	OP
Murphys (Calaveras)	1	3.6	4.0	4.0	HC	Water	--	1953	OP
Narrows (Nevada)	1	10.2	12.0	12.0	HC	Water	--	1942	OP
Newcastle (Placer)	1	12.7	11.5	11.5	HC	Water	--	1986	OP
Oak Flat (Plumas)	1	1.4	1.3	1.3	HC	Water	--	1985	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Oakland (Alameda)	1	67.1	55.0	55.0	GT	FO2	--	1978	OP
	2	67.1	55.0	55.0	GT	FO2	--	1978	OP
	3	67.1	55.0	55.0	GT	FO2	--	1978	OP
Phoenix (Tuolumne)	1	1.6	2.0	2.0	HC	Water	--	1939	OP
Pit 1 (Shasta)	H1	34.7	² 61.0	² 61.0	HC	Water	--	1922	OP
	H2	34.7	² --	² --	HC	Water	--	1922	OP
Pit 3 (Shasta)	H1	26.7	² 70.0	² 70.0	HC	Water	--	1925	OP
	H2	26.7	² --	² --	HC	Water	--	1925	OP
	H3	26.7	² --	² --	HC	Water	--	1925	OP
Pit 4 (Shasta)	1	51.8	² 95.0	² 95.0	HC	Water	--	1955	OP
	2	51.8	² --	² --	HC	Water	--	1955	OP
Pit 5 (Shasta)	H1	38.3	² 160.0	² 160.0	HC	Water	--	1944	OP
	H2	38.3	² --	² --	HC	Water	--	1944	OP
	H3	33.3	² --	² --	HC	Water	--	1944	OP
	H4	32.0	² --	² --	HC	Water	--	1944	OP
Pit 6 (Shasta)	H1	39.6	² 80.0	² 80.0	HC	Water	--	1965	OP
	H2	39.6	² --	² --	HC	Water	--	1965	OP
Pit 7 (Shasta)	H1	57.6	² 112.0	² 112.0	HC	Water	--	1965	OP
	H2	52.2	² --	² --	HC	Water	--	1965	OP
Pittsburg (Contra Costa)	1	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	2	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	3	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	4	156.3	163.0	163.0	ST	Nat Gas	FO6	1954	OP
	5	326.4	325.0	325.0	ST	FO6	Nat Gas	1960	OP
	6	326.0	325.0	325.0	ST	FO6	Nat Gas	1961	OP
	7	751.1	720.0	720.0	ST	Nat Gas	FO6	1972	OP
Poe (Butte)	1	71.4	² 120.0	² 120.0	HC	Water	--	1958	OP
	2	71.4	² --	² --	HC	Water	--	1958	OP
Potrero (San Francisco)	3	217.9	207.0	207.0	ST	Nat Gas	FO6	1965	OP
	4	67.1	52.0	52.0	GT	FO2	--	1976	OP
	5	67.1	52.0	52.0	GT	FO2	--	1976	OP
	6	67.1	52.0	52.0	GT	FO2	--	1976	OP
Potter Valley (Mendocino)	1	4.4	² 9.2	² 9.2	HC	Water	--	1939	OP
	2	2.0	² --	² --	HC	Water	--	1910	OP
	3	3.1	² --	² --	HC	Water	--	1917	OP
PVUSA 1 (Yolo)	1	1.0	1.0	1.0	SP	Sun	--	1989	OP
PVUSA 2 (Fresno)	1	.5	.5	.5	SP	Sun	--	1993	OP
Rock Creek (Plumas)	H1	62.4	² 112.0	² 112.0	HC	Water	--	1950	OP
	H2	62.4	² --	² --	HC	Water	--	1950	OP
Salt Springs Unit 1 (Amador)	1	12.3	² 44.0	² 44.0	HC	Water	--	1931	OP
	2	29.7	² --	² --	HC	Water	--	1952	OP
San Joaquin 1A (Madera)	1	.4	.4	.4	HC	Water	--	1918	OP
San Joaquin 2 (Madera)	1	2.9	3.2	3.2	HC	Water	--	1917	OP
San Joaquin 3 (Madera)	3	4.0	4.2	4.2	HC	Water	--	1923	OP
South (Tehama)	1	6.8	7.0	7.0	HC	Water	--	1979	OP
Spaulding 1 (Nevada)	1	7.0	7.0	7.0	HC	Water	--	1928	OP
Spaulding 2 (Nevada)	1	3.7	4.4	4.4	HC	Water	--	1928	OP
Spaulding 3 (Nevada)	1	6.6	5.8	5.8	HC	Water	--	1928	OP
Spring Gap (Tuolumne)	1	6.0	7.0	7.0	HC	Water	--	1921	OP
Stanislaus (Tuolumne)	HC1	81.9	91.0	91.0	HC	Water	--	1962	OP
The Geysers (Sonoma)	10	59.4	53.0	53.0	GE	GST	--	1973	OP
	11	118.8	106.0	106.0	GE	GST	--	1975	OP
	12	118.8	106.0	106.0	GE	GST	--	1978	OP
	13	139.8	133.0	133.0	GE	GST	--	1980	OP
	14	124.0	109.0	109.0	GE	GST	--	1980	OP
	16	124.0	113.0	113.0	GE	GST	--	1985	OP
	17	124.0	113.0	113.0	GE	GST	--	1982	OP
	18	124.0	113.0	113.0	GE	GST	--	1982	OP
	20	124.0	113.0	113.0	GE	GST	--	1985	OP
	5	59.4	53.0	53.0	GE	GST	--	1971	OP
	6	59.4	53.0	53.0	GE	GST	--	1971	OP
	7	59.4	53.0	53.0	GE	GST	--	1972	OP
	8	59.4	53.0	53.0	GE	GST	--	1972	OP
	9	59.4	53.0	53.0	GE	GST	--	1973	OP
Tiger Creek (Amador)	H1	27.6	² 58.0	² 58.0	HC	Water	--	1931	OP
	H2	26.8	² --	² --	HC	Water	--	1931	OP
Toadtown (Butte)	1	1.8	1.5	1.5	HC	Water	--	1986	OP
Tule (Tulare)	1	4.3	² 6.4	² 6.4	HC	Water	--	1913	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
	2	4.3	2	2	HC	Water	--	1913	OP
Volta 1 (Shasta)	1	8.6	9.0	9.0	HC	Water	--	1980	OP
Volta 2 (Shasta)	1	1.0	.9	.9	HC	Water	--	1981	OP
West Point (Amador)	1	13.6	14.5	14.5	HC	Water	--	1948	OP
Wise (Placer)	1	13.6	14.0	14.0	HC	Water	--	1916	OP
	2	2.9	3.1	3.1	HC	Water	--	1986	OP
PacifiCorp		67.2	76.2	69.2					
Copco 1 (Siskiyou)	1	10.0	12.5	10.0	HC	Water	--	1918	OP
	2	10.0	12.5	10.0	HC	Water	--	1922	OP
Copco 2 (Siskiyou)	1	13.5	14.8	13.5	HC	Water	--	1925	OP
	2	13.5	14.8	13.5	HC	Water	--	1925	OP
Fall Creek (Siskiyou)	1	.5	.5	.5	HC	Water	--	1903	OP
	2	.5	.5	.5	HC	Water	--	1907	OP
	3	1.3	1.3	1.3	HC	Water	--	1910	OP
Iron Gate (Siskiyou)	1	18.0	19.5	20.0	HC	Water	--	1961	OP
Pasadena City of		275.8	288.7	290.7					
Azusa (Los Angeles)	1	3.0	2.0	2.0	HC	Water	--	1948	OP
Broadway (Los Angeles)	B1	40.0	45.0	45.0	ST	Nat Gas	FO6	1954	OP
	B2	40.0	45.0	45.0	ST	Nat Gas	FO6	1957	OP
	B3	75.0	71.0	73.0	ST	Nat Gas	FO6	1965	OP
Glenarm (Los Angeles)	GT1	28.9	30.4	30.4	GT	Nat Gas	FO2	1975	OP
	GT2	28.9	30.4	30.4	GT	Nat Gas	FO2	1975	OP
	ST8	25.0	25.0	25.0	ST	Nat Gas	FO6	1932	SC
	ST9	35.0	40.0	40.0	ST	Nat Gas	FO6	1949	SC
Placer County Water Agency		211.6	241.8	234.5					
French Meadows (Placer)	1	15.3	17.0	17.0	HC	Water	--	1966	OP
Hell Hole (Placer)	1	.7	.5	.2	HC	Water	--	1983	OP
Middle Fork (Placer)	1	54.9	66.0	62.5	HC	Water	--	1966	OP
	2	54.9	66.0	62.5	HC	Water	--	1966	OP
Oxbow (Placer)	1	6.6	6.0	6.0	HC	Water	--	1966	OP
Ralston (Placer)	1	79.2	86.3	86.3	HC	Water	--	1966	OP
Redding City of		33.2	28.8	29.6					
Redding Power (Shasta)	1	30.0	28.0	28.0	ST	Nat Gas	LPG	1988	OP
Whiskeytown (Shasta)	1	3.2	.8	1.6	HC	Water	--	1986	OP
Sacramento Municipal Util Dist		1,006.6	954.4	954.4					
Camino (El Dorado)	H1	77.0	75.0	75.0	HC	Water	--	1963	OP
	H2	77.0	75.0	75.0	HC	Water	--	1968	OP
Camp Far West (Placer)	**1	6.8	6.8	6.8	HC	Water	--	1985	OP
Coldwater Creek (Sonoma)	**GE1	65.0	62.8	62.8	GE	GST	--	1988	OP
	**GE2	65.0	62.8	62.8	GE	GST	--	1988	OP
Hedge PV (Sacramento)	1	.2	.2	.2	SP	Sun	--	1994	OP
Jaybird (El Dorado)	H1	77.0	75.0	75.0	HC	Water	--	1961	OP
	H2	77.0	77.0	77.0	HC	Water	--	1961	OP
Jones Fork (El Dorado)	1	11.5	11.5	11.5	HC	Water	--	1985	OP
Kaiser FC (Sacramento)	1	.2	.2	.2	FC	Nat Gas	--	1994	OP
Loon Lake (El Dorado)	H1	82.0	82.0	82.0	HC	Water	--	1971	OP
McClellan (Sacramento)	1	74.2	49.0	49.0	GT	FO2	Nat Gas	1986	OP
Robbs Peak (El Dorado)	1	29.5	25.0	25.0	HC	Water	--	1965	OP
Slab Creek (El Dorado)	1	.5	.4	.4	HC	Water	--	1983	OP
Smudgeo (Sonoma)	1	78.0	72.0	72.0	GE	GST	--	1983	OP
Solano (Solano)	1	6.8	6.8	6.8	WT	Wind	--	1994	OP
Solar (Sacramento)	1	1.0	1.0	1.0	SP	Sun	--	1984	OP
	2	1.0	1.0	1.0	SP	Sun	--	1986	OP
SMUD - HQ (Sacramento)	1	.2	.2	.2	FC	Nat Gas	--	1994	OP
Union Valley (El Dorado)	1	46.7	46.7	46.7	HC	Water	--	1963	OP
White Rock (El Dorado)	H1	115.0	112.0	112.0	HC	Water	--	1968	OP
	H2	115.0	112.0	112.0	HC	Water	--	1967	OP
San Diego Gas & Electric Co		2,326.2	2,188.0	2,251.0					
Division (San Diego)	1	18.0	16.0	19.0	GT	FO2	--	1968	OP
El Cajon (San Diego)	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1968	OP
Encina (San Diego)	GT1	18.0	16.0	18.0	GT	Nat Gas	FO2	1968	OP
	ST1	110.3	107.0	107.0	ST	Nat Gas	FO6	1954	OP
	2	110.3	104.0	104.0	ST	Nat Gas	FO6	1956	OP
	3	110.3	110.0	110.0	ST	Nat Gas	FO6	1958	OP
	4	306.0	300.0	300.0	ST	Nat Gas	FO6	1973	OP
	5	345.6	315.0	315.0	ST	Nat Gas	FO6	1978	OP
Kearny (San Diego)	1	20.7	17.0	20.0	GT	Nat Gas	FO2	1972	OP
	2	72.0	66.0	78.0	GT	Nat Gas	FO2	1969	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Miramar (San Diego)	3	72.0	66.0	78.0	GT	Nat Gas	FO2	1969	OP
Naval Station (San Diego)	1	47.2	39.0	47.0	GT	Nat Gas	FO2	1972	OP
Naval Training Ctr (San Diego)	1	28.3	23.0	29.0	GT	Nat Gas	FO2	1976	OP
North Island (San Diego)	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1968	OP
	1	26.1	19.0	22.0	GT	FO2	--	1972	OP
	2	26.1	19.0	22.0	GT	Nat Gas	FO2	1972	OP
Silver Gate (San Diego)	1	40.0	40.0	40.0	ST	FO2	Nat Gas	1942	SC
	2	69.0	62.0	62.0	ST	FO2	Nat Gas	1948	SC
	3	69.0	64.0	64.0	ST	FO2	Nat Gas	1950	SC
	4	69.0	64.0	64.0	ST	FO2	Nat Gas	1952	SC
South Bay (San Diego)	GT1	18.6	19.0	22.0	GT	Jet Fuel	--	1966	OP
	ST1	136.0	147.0	147.0	ST	Nat Gas	FO6	1960	OP
	2	136.0	150.0	150.0	ST	Nat Gas	FO6	1962	OP
	3	201.6	171.0	171.0	ST	Nat Gas	FO6	1964	OP
	4	240.3	222.0	222.0	ST	Nat Gas	FO6	1971	OP
San Francisco City & County of		386.1	385.1	385.1					
Dion R Holm (Tuolumne)	1	82.5	78.4	78.4	HC	Water	--	1960	OP
	2	82.5	78.4	78.4	HC	Water	--	1960	OP
Moccasin (Tuolumne)	1	50.0	51.8	51.8	HC	Water	--	1969	OP
	2	50.0	51.8	51.8	HC	Water	--	1969	OP
Moccasin Low Head (Tuolumne)	1	2.9	2.9	2.9	HC	Water	--	1987	OP
Robert C Kirkwood (Tuolumne)	1	38.8	38.8	38.8	HC	Water	--	1967	OP
	2	38.8	38.8	38.8	HC	Water	--	1967	OP
	3	40.6	44.3	44.3	HC	Water	--	1987	OP
Santa Clara City of		104.3	91.2	104.1					
Black Butte (Tehama)	1	6.2	6.2	6.2	HC	Water	--	1988	OS
Cogeneration Plant (Santa Clara)	1	3.0	2.0	3.0	GT	Nat Gas	--	1980	OP
	2	3.0	2.0	3.0	GT	Nat Gas	--	1980	OP
Gianera (Santa Clara)	1	32.3	26.0	32.0	GT	Nat Gas	FO2	1987	OP
	2	32.3	26.0	32.0	GT	Nat Gas	FO2	1986	OP
Grizzly Powerhouse (Plumas)	NA1	22.0	23.5	22.4	HC	Water	--	1993	OP
Highline (Glenn)	1	.5	.5	.5	HC	Water	--	1988	OP
Stony Gorge (Glenn)	1	2.5	2.5	2.5	HC	Water	--	1985	OP
	2	2.5	2.5	2.5	HC	Water	--	1985	OP
Sierra Pacific Power Co		25.3	23.5	25.0					
Farad (Nevada)	1	1.4	1.3	1.3	HC	Water	--	1933	OP
	2	1.4	1.3	1.3	HC	Water	--	1933	OP
Kings Beach (Placer)	1	2.8	2.6	2.8	IC	FO2	--	1969	OP
	2	2.8	2.6	2.8	IC	FO2	--	1969	OP
	3	2.8	2.6	2.8	IC	FO2	--	1969	OP
	4	2.8	2.6	2.8	IC	FO2	--	1969	OP
	5	2.8	2.6	2.8	IC	FO2	--	1969	OP
	6	2.8	2.6	2.8	IC	FO2	--	1969	OP
Portola (Plumas)	1	2.0	1.8	2.0	IC	FO2	--	1965	OP
	2	2.0	1.8	2.0	IC	FO2	--	1965	OP
	3	2.0	1.8	2.0	IC	FO2	--	1965	OP
Southern California Edison Co		14,033.0	13,614.9	13,731.0					
Alamitos (Los Angeles)	1	163.2	175.0	175.0	ST	Nat Gas	FO6	1956	OP
	2	163.2	175.0	175.0	ST	Nat Gas	FO6	1957	OP
	3	333.0	320.0	320.0	ST	Nat Gas	FO6	1961	OP
	4	333.0	320.0	320.0	ST	Nat Gas	FO6	1962	OP
	5	495.0	480.0	480.0	ST	Nat Gas	FO6	1965	OP
	6	495.0	480.0	480.0	ST	Nat Gas	FO6	1966	OP
	7	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969	OP
Big Creek 1 (Fresno)	1	20.0	20.0	20.0	HC	Water	--	1913	OP
	2	15.8	17.0	17.0	HC	Water	--	1913	OP
	3	21.6	21.6	21.6	HC	Water	--	1923	OP
	4	28.0	31.2	31.2	HC	Water	--	1925	OP
Big Creek 2 (Fresno)	3	15.8	15.8	15.8	HC	Water	--	1913	OP
	4	15.8	15.6	15.6	HC	Water	--	1913	OP
	5	17.5	16.9	16.9	HC	Water	--	1920	OP
	6	17.5	18.8	18.8	HC	Water	--	1924	OP
Big Creek 2A (Fresno)	1	55.0	49.3	49.3	HC	Water	--	1928	OP
	2	55.0	49.2	49.2	HC	Water	--	1928	OP
Big Creek 3 (Fresno)	1	34.0	34.5	34.5	HC	Water	--	1923	OP
	2	34.0	34.5	34.5	HC	Water	--	1923	OP
	3	34.0	34.3	34.3	HC	Water	--	1923	OP
	4	36.0	40.5	40.5	HC	Water	--	1948	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
Big Creek 4 (Madera)	5	36.5	38.1	38.1	HC	Water	--	1979	OP
	1	50.0	50.1	50.1	HC	Water	--	1951	OP
Big Creek 8 (Fresno)	2	50.0	50.1	50.1	HC	Water	--	1951	OP
	1	30.0	25.8	25.8	HC	Water	--	1921	OP
Bishop Creek 2 (Inyo)	2	45.0	38.7	38.7	HC	Water	--	1929	OP
	1	2.5	2.5	2.5	HC	Water	--	1908	OP
Bishop Creek 3 (Inyo)	2	2.5	2.5	2.5	HC	Water	--	1908	OP
	3	2.3	2.5	2.5	HC	Water	--	1911	OP
	1	2.8	2.6	2.6	HC	Water	--	1913	OP
Bishop Creek 4 (Inyo)	2	2.3	2.6	2.6	HC	Water	--	1913	OP
	3	2.5	2.7	2.7	HC	Water	--	1913	OP
	1	1.0	1.0	1.0	HC	Water	--	1905	OP
Bishop Creek 5 (Inyo)	2	1.0	1.0	1.0	HC	Water	--	1905	OP
	3	2.0	2.0	2.0	HC	Water	--	1906	OP
	4	2.0	2.0	2.0	HC	Water	--	1907	OP
	5	2.0	2.0	2.0	HC	Water	--	1909	OP
	1	2.0	2.0	2.0	HC	Water	--	1943	OP
Bishop Creek 6 (Inyo)	2	2.5	1.8	1.8	HC	Water	--	1919	OP
	1	1.6	2.0	2.0	HC	Water	--	1912	OP
Borel (Kern)	1	3.0	2.1	2.1	HC	Water	--	1904	OP
	2	3.0	2.5	2.5	HC	Water	--	1904	OP
	3	6.0	6.4	6.4	HC	Water	--	1931	OP
Catalina Micro Hydro (Los Angeles)	HY1	*	*	*	HL	Water	--	1983	OP
	HY2	*	*	*	HL	Water	--	1984	OP
	HY3	.1	.1	.1	HL	Water	--	1984	OP
Cool Water (San Bernardino)	1	65.3	65.0	65.0	ST	Nat Gas	FO6	1961	OP
	2	81.6	81.0	81.0	ST	Nat Gas	FO6	1964	OP
	3A	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
	3B	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
	3C	124.0	110.0	110.0	CW	Nat Gas	--	1978	OP
	4A	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
	4B	83.0	65.5	73.0	CT	Nat Gas	Jet Fuel	1978	OP
4C	124.0	110.0	110.0	CW	Nat Gas	--	1978	OP	
Eastwood Power Sta (Fresno)	1	199.8	207.0	207.0	HR	Water	--	1987	OP
El Segundo (Los Angeles)	1	156.3	175.0	175.0	ST	Nat Gas	FO6	1955	OP
	2	156.3	175.0	175.0	ST	Nat Gas	FO6	1956	OP
	3	342.0	335.0	335.0	ST	Nat Gas	FO6	1964	OP
	4	342.0	335.0	335.0	ST	Nat Gas	FO6	1965	OP
Ellwood (Santa Barbara)	1	56.7	48.0	53.0	GT	Nat Gas	Jet Fuel	1974	OP
Etiwanda (San Bernardino)	GT5	138.1	126.0	142.0	GT	Nat Gas	Jet Fuel	1968	OP
	1	122.5	132.0	132.0	ST	Nat Gas	FO6	1953	SB
	2	122.5	132.0	132.0	ST	Nat Gas	FO6	1953	SB
	3	333.0	320.0	320.0	ST	Nat Gas	FO6	1963	OP
	4	333.0	320.0	320.0	ST	Nat Gas	FO6	1963	OP
Fontana (San Bernardino)	1	1.5	.9	.9	HC	Water	--	1917	OP
	2	1.5	1.0	1.0	HC	Water	--	1917	OP
Highgrove (Riverside)	1	34.5	32.0	32.5	ST	Nat Gas	FO6	1952	SB
	2	34.5	33.0	32.5	ST	Nat Gas	FO6	1952	SB
	3	50.0	44.0	44.5	ST	Nat Gas	FO6	1953	SB
	4	50.0	45.0	44.5	ST	Nat Gas	FO6	1955	SB
Huntington Beach (Orange)	GT5	138.1	133.0	147.0	GT	Nat Gas	Jet Fuel	1969	OP
	1	217.6	215.0	215.0	ST	Nat Gas	FO6	1958	OP
	2	217.6	215.0	215.0	ST	Nat Gas	FO6	1958	OP
	3	217.6	215.0	215.0	ST	Nat Gas	FO6	1960	SB
	4	217.6	225.0	225.0	ST	Nat Gas	FO6	1961	SB
Kaweah 1 (Tulare)	1	2.3	2.3	2.3	HC	Water	--	1929	OP
Kaweah 2 (Tulare)	2	1.8	2.1	2.1	HC	Water	--	1929	OP
Kaweah 3 (Tulare)	1	2.4	2.4	2.4	HC	Water	--	1913	OP
	2	2.4	2.1	2.1	HC	Water	--	1913	OP
Kern River 1 (Kern)	1	6.6	6.6	6.6	HC	Water	--	1907	OP
	2	6.2	6.2	6.2	HC	Water	--	1907	OP
	3	6.2	6.2	6.2	HC	Water	--	1907	OP
	4	6.6	6.6	6.6	HC	Water	--	1907	OP
Kern River 3 (Kern)	1	20.5	18.4	18.4	HC	Water	--	1921	OP
	2	19.7	18.4	18.4	HC	Water	--	1920	OP
Long Beach (Los Angeles)	CT1	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP
	CT2	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP
	CT3	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
	CT4	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1976	OP
	CT5	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977	OP
	CT6	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977	OP
	CT7	63.0	55.7	60.0	CT	Nat Gas	Jet Fuel	1977	OP
	8	63.0	80.0	80.0	CW	Nat Gas	--	1976	OP
	9	82.5	60.0	60.0	CW	Nat Gas	--	1977	OP
Lundy (Mono)	1	1.5	1.5	1.5	HC	Water	--	1911	OP
	2	1.5	1.5	1.5	HC	Water	--	1911	OP
Lytle Creek (San Bernardino)	1	.3	.3	.3	HC	Water	--	1904	OP
	2	.3	.3	.3	HC	Water	--	1904	OP
Mammoth Pool (Madera)	1	95.0	93.5	93.5	HC	Water	--	1959	OP
	2	95.0	93.5	93.5	HC	Water	--	1959	OP
Mandalay (Ventura)	1	217.6	215.0	215.0	ST	Nat Gas	FO6	1959	OP
	2	217.6	215.0	215.0	ST	Nat Gas	FO6	1959	OP
	3	138.1	140.0	147.0	GT	Jet Fuel	Nat Gas	1970	OP
Mill Creek 1 (San Bernardino)	1	.8	.9	.9	HC	Water	--	1893	OP
Mill Creek 2 (San Bernardino)	1	.3	.3	.3	HC	Water	--	1904	OP
Mill Creek 3 (San Bernardino)	3	1.0	.9	.9	HC	Water	--	1902	OP
	4	1.0	.9	.9	HC	Water	--	1903	OP
	5	1.0	.9	.9	HC	Water	--	1903	OP
Ontario 1 (Los Angeles)	1	.2	.3	.3	HC	Water	--	1902	OP
	2	.2	.3	.3	HC	Water	--	1902	OP
	3	.2	.3	.3	HC	Water	--	1902	OP
Ontario 2 (Los Angeles)	1	.3	.3	.3	HC	Water	--	1963	OP
Ormond Beach (Ventura)	1	806.4	750.0	750.0	ST	Nat Gas	FO6	1971	OP
	2	806.4	750.0	750.0	ST	Nat Gas	FO6	1973	OP
Pebbly Beach (Los Angeles)	10	1.1	1.1	1.1	IC	FO2	--	1966	OP
	11	1.0	1.0	1.0	IC	FO2	--	1973	OP
	12	1.6	1.6	1.6	IC	FO2	--	1976	OP
	14	1.4	1.4	1.4	IC	FO2	--	1986	OP
	7	1.0	1.0	1.0	IC	FO2	--	1958	OP
	8	1.5	1.5	1.5	IC	FO2	--	1963	SB
Poole (Mono)	1	11.3	10.9	10.9	HC	Water	--	1924	OP
Portal (Fresno)	1	10.0	10.5	10.5	HC	Water	--	1956	OP
Redondo Beach (Los Angeles)	1	66.0	74.0	74.0	ST	Nat Gas	FO6	1948	SC
	2	69.0	74.0	74.0	ST	Nat Gas	FO6	1948	SC
	3	66.0	70.0	70.0	ST	Nat Gas	FO6	1949	SC
	4	69.0	74.0	74.0	ST	Nat Gas	FO6	1949	SC
	5	156.3	175.0	175.0	ST	Nat Gas	FO6	1954	OP
	6	156.3	175.0	175.0	ST	Nat Gas	FO6	1957	OP
	7	495.0	480.0	480.0	ST	Nat Gas	FO6	1966	OP
	8	495.0	480.0	480.0	ST	Nat Gas	FO6	1967	OP
Rush Creek (Mono)	1	4.4	6.0	6.0	HC	Water	--	1916	OP
	2	4.0	5.5	5.5	HC	Water	--	1917	OP
San Bernardino (San Bernardino)	1	65.3	63.0	63.0	ST	Nat Gas	FO6	1957	SB
	2	65.3	63.0	63.0	ST	Nat Gas	FO6	1958	SB
San Geronio 1 (Riverside)	1	1.5	1.5	1.5	HC	Water	--	1923	OP
San Geronio 2 (Riverside)	1	.9	.7	.7	HC	Water	--	1923	OP
San Onofre (San Diego)	**2	1127.0	1070.0	1070.0	NP	Uranium	--	1982	OP
	**3	1127.0	1080.0	1080.0	NP	Uranium	--	1983	OP
Santa Ana 1 (San Bernardino)	1	.8	1.0	1.0	HC	Water	--	1898	OP
	2	.8	1.0	1.0	HC	Water	--	1898	OP
	3	.8	.9	.9	HC	Water	--	1898	OP
	4	.8	.9	.9	HC	Water	--	1898	OP
Santa Ana 2 (San Bernardino)	1	.4	.7	.7	HC	Water	--	1905	OP
	2	.4	.7	.7	HC	Water	--	1905	OP
Santa Ana 3 (San Bernardino)	1	1.2	1.7	1.7	HC	Water	--	1947	OP
Sierra (Los Angeles)	1	.2	.4	.4	HC	Water	--	1921	OP
	2	.2	.4	.4	HC	Water	--	1921	OP
Tule (Tulare)	1	1.3	1.3	1.3	HC	Water	--	1909	OP
	2	1.3	1.3	1.3	HC	Water	--	1909	OP
Turlock Irrigation District		234.2	264.6	263.7					
Don Pedro (Tuolumne)	**1	45.5	55.0	55.0	HC	Water	--	1970	OP
	**2	45.5	55.0	55.0	HC	Water	--	1971	OP
	**3	45.5	55.0	55.0	HC	Water	--	1971	OP
	**4	34.4	38.2	38.2	HC	Water	--	1989	OP
Hickman (Stanislaus)	1	^E .6	^E .6	^E .6	HC	Water	--	1979	OP
	2	^E .6	^E .6	^E .6	HC	Water	--	1979	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
California (Continued)									
La Grange (Stanislaus)	1	1.2	1.0	1.0	HC	Water	--	1924	OP
	2	3.4	3.5	1.0	HC	Water	--	1924	OP
Turlock Lake (Stanislaus)	1	^E 1.1	^E 1.1	^E 1.1	HC	Water	--	1980	OP
	2	^E 1.1	^E 1.1	^E 1.1	HC	Water	--	1980	OP
	3	^E 1.1	^E 1.1	^E 1.1	HC	Water	--	1980	OP
Upper Dawson (Stanislaus)	1	^E 4.4	^E 5.5	^E 4.1	HC	Water	--	1983	OP
Walnut (Stanislaus)	1	25.0	23.5	25.0	GT	Nat Gas	FO2	1985	OP
	2	25.0	23.5	25.0	GT	Nat Gas	FO2	1986	OP
Ukiah City of		3.5	3.5	3.5					
Lake Mendocino Power (Mendocino)	G1	1.0	1.0	1.0	HC	Water	--	1987	OP
	G2	2.5	2.5	2.5	HC	Water	--	1987	OP
Vernon City of		49.8	28.8	32.4					
City of Vernon Plant (Los Angeles)	VER1	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER2	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER3	7.0	3.6	4.6	IC	FO2	--	1933	OP
	VER4	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER5	7.0	3.6	4.0	IC	FO2	--	1933	OP
	VER6	7.4	5.4	5.9	GT	Nat Gas	--	1987	OP
	VER7	7.4	5.4	5.9	GT	Nat Gas	--	1987	OP
Yuba County Water Agency		363.9	363.1	386.2					
Colgate (Yuba)	1	157.5	156.0	169.0	HC	Water	--	1969	OP
	2	157.5	156.0	169.0	HC	Water	--	1969	OP
Deadwood Creek (Yuba)	1	^E 2.0	^E 1.9	^E 2.0	HC	Water	--	1989	OP
Fish Power (Yuba)	HY1	.2	.2	.2	HC	Water	--	1986	OP
New Narrows (Yuba)	1	46.8	49.0	46.0	HC	Water	--	1969	OP
Colorado									
Colorado Subtotal		6,778.4	6,674.6	6,739.9					
Aspen City of		5.0	5.0	5.0					
Ruedi Reserv Hydro (Pitkin)	1	5.0	5.0	5.0	HC	Water	--	1986	OP
Bureau of Reclamation		730.3	733.3	733.4					
Big Thompson (Larimer)	1	^E 4.5	^E 4.5	^E 4.6	HC	Water	--	1959	OP
Blue Mesa (Gunnison)	1	43.2	43.2	43.2	HC	Water	--	1967	OP
	2	43.2	43.2	43.2	HC	Water	--	1967	OP
Crystal (Montrose)	1	28.0	31.0	31.0	HC	Water	--	1978	OP
Estes (Larimer)	1	15.0	15.0	15.0	HC	Water	--	1950	OP
	2	15.0	15.0	15.0	HC	Water	--	1950	OP
	3	15.0	15.0	15.0	HC	Water	--	1950	OP
Flatiron (Larimer)	1	43.0	43.0	43.0	HC	Water	--	1953	OP
	2	43.0	43.0	43.0	HC	Water	--	1953	OP
	3	8.5	8.5	8.5	HR	Water	--	1954	OP
Green Mountain (Summit)	1	13.0	13.0	13.0	HC	Water	--	1943	OP
	2	13.0	13.0	13.0	HC	Water	--	1943	OP
Lower Molina (Mesa)	1	4.9	4.9	4.9	HC	Water	--	1962	OP
Marys Lake (Larimer)	1	8.1	8.1	8.1	HC	Water	--	1951	OP
McPhee (Montezuma)	1	1.3	1.3	1.3	HC	Water	--	1992	OP
Morrow Point (Montrose)	1	86.7	86.7	86.7	HC	Water	--	1970	OP
	2	86.7	86.7	86.7	HC	Water	--	1971	OP
Mount Elbert (Lake)	1	100.0	100.0	100.0	HR	Water	--	1983	OP
	2	100.0	100.0	100.0	HR	Water	--	1984	OP
Pole Hill (Larimer)	1	38.2	38.2	38.2	HC	Water	--	1953	OP
Towaoc (Montezuma)	1	11.5	11.5	11.5	HC	Water	--	1993	OP
Upper Molina (Mesa)	1	8.6	8.6	8.6	HC	Water	--	1962	OP
Burlington City of		7.6	6.5	7.1					
Burlington (Kit Carson)	1	1.3	1.0	1.0	IC	FO2	--	1960	SB
	2	2.8	2.5	2.8	IC	FO2	--	1965	SB
	3	2.5	2.2	2.5	IC	FO2	--	1969	SB
	4	1.0	.8	.8	IC	FO2	--	1951	SB
Center City of		1.5	1.5	1.5					
Center (Saguache)	3	.5	.5	.5	IC	FO2	Nat Gas	1963	SB
	5	1.0	1.0	1.0	IC	FO2	--	1959	SB
Colorado Springs City of		542.6	541.0	538.0					
George Birdsall (El Paso)	1	18.8	17.0	17.0	ST	Nat Gas	FO6	1953	OP
	2	18.8	17.0	17.0	ST	Nat Gas	FO6	1954	OP
	3	25.0	23.0	23.0	ST	Nat Gas	FO6	1957	OP
Manitou (El Paso)	1	2.5	2.5	1.0	HC	Water	--	1939	OP
	2	2.5	2.5	1.0	HC	Water	--	1927	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Colorado (Continued)									
Martin Drake (El Paso)	4	10.0	11.0	11.0	ST	Nat Gas	FO6	1949	SB
	5	50.0	47.0	47.0	ST	BIT	Nat Gas	1962	OP
	6	75.0	79.0	79.0	ST	BIT	Nat Gas	1968	OP
	7	132.0	133.0	133.0	ST	BIT	Nat Gas	1974	OP
Ray D Nixon (El Paso)	1	207.0	208.0	208.0	ST	BIT	--	1979	OP
Ruxton (El Paso)	1	^E 1.0	^E 1.0	^E 1.0	HC	Water	--	1925	OP
Delta City of		5.0	4.7	4.8					
Delta (Delta)	1	.8	.8	.8	IC	Nat Gas	FO2	1945	OP
	2	.4	.4	.4	IC	Nat Gas	FO2	1939	OP
	3	.2	.2	.2	IC	FO2	--	1938	OP
	4	.1	.1	.1	IC	FO2	--	1937	OP
	5	.1	.1	.1	IC	FO2	--	1937	OP
	6	1.2	1.2	1.2	IC	Nat Gas	FO2	1949	OP
	7	2.1	1.9	2.0	IC	Nat Gas	FO2	1956	OP
Denver City & County of		16.5	16.5	16.5					
Dillon (Summit)	NA3	1.8	1.8	1.8	HC	Water	--	1987	OP
Foothills (Douglas)	1	3.1	3.1	3.1	HL	Water	--	1984	OP
Hillcrest (Denver)	1	2.0	2.0	2.0	HL	Water	--	1993	OP
Roberts Tunnel (Park)	NA2	5.5	5.5	5.5	HL	Water	--	1987	OP
Strontia Springs (Douglas)	1	1.0	1.0	1.0	HC	Water	--	1986	OP
Williams Fork (Grand)	1	3.0	3.0	3.0	HC	Water	--	1959	OP
Haxtun Town of		.6	.6	.6					
Haxtun (Phillips)	1	.3	.3	.3	IC	FO2	--	1944	SB
	2	.1	.1	.1	IC	FO2	--	1919	SB
	3	.3	.3	.3	IC	FO2	--	1947	SB
Holly City of		1.6	1.6	1.7					
Holly (Prowers)	1	.3	.3	.3	IC	Nat Gas	--	1950	SB
	2	.3	.3	.3	IC	Nat Gas	--	1950	SB
	3	.3	.3	.4	IC	FO1	--	1987	SB
	4	.8	.8	.8	IC	FO1	--	1992	SB
Holyoke City of		1.0	1.0	1.0					
Holyoke (Phillips)	1	.2	.2	.2	IC	FO2	--	1933	SB
	2	.3	.3	.3	IC	FO2	--	1937	SB
	3	.5	.5	.5	IC	FO2	--	1940	SB
Julesburg City of		3.7	3.1	3.1					
Julesburg (Sedgwick)	1	.9	.8	.8	IC	FO2	Nat Gas	1951	SB
	2	.9	.8	.8	IC	FO2	--	1949	SB
	3	.3	.2	.2	IC	FO2	--	1945	SB
	4	1.3	1.2	1.2	IC	FO2	Nat Gas	1964	SB
	5	.3	.2	.2	IC	FO2	--	1946	SB
La Junta City of		19.2	16.1	16.2					
La Junta (Otero)	1	^E .7	^E .6	^E .6	IC	FO2	--	1939	OS
	2	.7	.5	.5	IC	FO2	Nat Gas	1939	SB
	3	.4	.4	.4	IC	FO2	Nat Gas	1939	SB
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1942	OP
	5	^E 1.3	^E 1.2	^E 1.2	IC	Nat Gas	FO2	1950	OS
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1958	OP
	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1962	OP
	8	3.5	3.0	3.0	IC	Nat Gas	FO2	1962	OP
	9	5.1	4.0	4.0	IC	Nat Gas	FO2	1970	OP
Lamar City of		35.0	39.0	39.0					
Lamar (Prowers)	IC1	1.0	1.0	1.0	IC	FO2	--	1949	SB
	IC2	1.0	1.0	1.0	IC	FO2	--	1946	SB
	2	3.0	3.0	3.0	ST	Nat Gas	FO2	1939	OS
	3	5.0	6.0	6.0	ST	Nat Gas	FO2	1952	OS
	4	25.0	28.0	28.0	ST	Nat Gas	FO2	1972	OP
Las Animas City of		5.6	5.1	5.1					
Las Animas (Bent)	1	.3	.3	.3	IC	FO2	--	1941	SB
	2	.3	.3	.3	IC	FO2	--	1941	SB
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	SB
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	SB
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1967	SB
Longmont City of		.6	.6	.6					
Longmont (Boulder)	1	.3	.3	.3	HC	Water	--	1911	OP
	2	.3	.3	.3	HC	Water	--	1911	OP
Loveland City of		.9	.9	.9					
Idlywilde (Larimer)	1	.5	.5	.5	HC	Water	--	1983	OP
	2	.5	.5	.5	HC	Water	--	1983	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Colorado (Continued)									
Platte River Power Authority		285.1	255.0	255.0					
Rawhide (Larimer)	1	285.1	255.0	255.0	ST	SUB	FO2	1983	OP
Public Service Co of Colorado		3,473.4	3,471.0	3,518.4					
Alamosa (Alamosa)	CT1	16.7	14.0	17.0	GT	FO2	Nat Gas	1973	OP
	CT2	16.6	16.0	19.0	GT	FO2	Nat Gas	1977	OP
Ames (San Miguel)	1	3.6	3.6	3.6	HC	Water	--	1906	OP
Arapahoe (Denver)	1	44.0	45.0	45.0	ST	BIT	Nat Gas	1950	OP
	2	44.0	45.0	45.0	ST	BIT	Nat Gas	1951	OP
	3	44.0	45.0	45.0	ST	BIT	Nat Gas	1951	OP
	4	100.0	111.0	111.0	ST	BIT	Nat Gas	1955	OP
Boulder (Denver)	1	10.0	5.0	10.0	HC	Water	--	1911	OP
	2	10.0	5.0	10.0	HC	Water	--	1911	OP
Cabin Creek (Clear Creek)	A	150.0	162.0	162.0	HR	Water	--	1967	OP
	B	150.0	162.0	162.0	HR	Water	--	1967	OP
Cameo (Mesa)	1	22.0	23.7	23.7	ST	BIT	Nat Gas	1957	OP
	2	44.0	49.0	49.0	ST	BIT	Nat Gas	1960	OP
Cherokee (Adams)	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1988	OP
	1	100.0	107.0	107.0	ST	BIT	Nat Gas	1957	OP
	2	110.0	106.0	106.0	ST	BIT	Nat Gas	1959	OP
	3	150.0	158.0	158.0	ST	BIT	Nat Gas	1962	OP
	4	350.0	352.0	352.0	ST	BIT	Nat Gas	1968	OP
Comanche (Pueblo)	1	350.0	325.0	325.0	ST	BIT	Nat Gas	1973	OP
	2	350.0	335.0	335.0	ST	BIT	Nat Gas	1975	OP
Fort Lupton (Adams)	1	39.2	40.0	50.0	GT	Nat Gas	FO2	1972	OP
	2	39.2	40.0	50.0	GT	Nat Gas	FO2	1972	OP
Fruita (Mesa)	1	18.7	17.0	20.0	GT	Nat Gas	FO2	1973	OP
Georgetown (Clear Creek)	1	.7	.8	.6	HC	Water	--	1909	OP
	2	.7	.8	.6	HC	Water	--	1908	OP
Hayden (Routt)	**1	190.0	184.0	184.0	ST	BIT	--	1965	OP
	**2	275.4	262.0	262.0	ST	BIT	--	1976	OP
Palisade (Mesa)	1	1.5	1.6	1.6	HC	Water	--	1932	OP
	2	1.5	1.6	1.6	HC	Water	--	1932	OP
Pawnee (Morgan)	1	500.0	495.0	495.0	ST	BIT	--	1981	OP
Salida 1 (Chaffee)	1	.8	.8	.6	HC	Water	--	1905	OP
Salida 2 (Chaffee)	1	.6	.6	.6	HC	Water	--	1908	OP
Shoshone (Garfield)	A	7.2	7.5	7.5	HC	Water	--	1909	OP
	B	7.2	7.5	7.5	HC	Water	--	1909	OP
Tacoma (La Plata)	1	2.3	2.0	2.0	HC	Water	--	1906	OS
	2	2.3	2.0	2.0	HC	Water	--	1906	OP
	3	3.5	4.0	4.0	HC	Water	--	1949	OP
Valmont (Boulder)	5	166.3	178.0	178.0	ST	BIT	Nat Gas	1964	OP
	6	45.2	44.0	53.0	GT	FO2	Nat Gas	1973	OP
Zuni (Denver)	1	35.0	39.0	39.0	ST	Nat Gas	FO6	1948	OP
	2	66.0	68.0	68.0	ST	Nat Gas	FO6	1954	SB
Redlands Water & Power Co		1.4	1.4	1.4					
Redlands (Mesa)	1	1.4	1.4	1.4	HC	Water	--	1932	OP
Springfield City of		2.8	2.8	2.8					
Springfield (Baca)	IC4	.6	.6	.6	IC	FO1	Nat Gas	1950	SB
	IC5	.8	.8	.8	IC	FO1	Nat Gas	1960	SB
	1	1.3	1.3	1.3	IC	FO1	Nat Gas	1965	SB
	2	.2	.2	.2	IC	FO1	Nat Gas	1950	SB
Tri-State G & T Assn Inc		1,545.7	1,464.0	1,484.0					
Burlington (Kit Carson)	1	46.3	50.0	60.0	GT	FO2	--	1977	SB
	2	46.3	50.0	60.0	GT	FO2	--	1977	OS
Craig (Moffat)	**1	446.4	428.0	428.0	ST	BIT	--	1980	OP
	**2	446.4	428.0	428.0	ST	BIT	--	1979	OP
	3	446.4	408.0	408.0	ST	BIT	--	1984	OP
Nucla (Montrose)	ST4	79.4	66.1	66.1	AB	BIT	--	1987	OP
	1	11.5	11.3	11.3	ST	BIT	--	1959	OP
	2	11.5	11.3	11.3	ST	BIT	--	1959	OP
	3	11.5	11.3	11.3	ST	BIT	--	1959	OP
Trinidad City of		11.3	11.4	11.4					
Trinidad (Las Animas)	1	3.8	3.8	3.8	ST	BIT	--	1950	OP
	2	3.8	3.8	3.8	ST	Nat Gas	FO2	1950	SB
	3	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	SB
	4	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	SB
UtiliCorp United		81.0	91.5	91.5					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Colorado (Continued)									
Pueblo (Pueblo)	IC1	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC3	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC4	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC5	2.0	2.0	2.0	IC	FO2	--	1964	SB
	5	7.5	9.5	9.5	ST	Nat Gas	FO2	1941	OS
Rocky Ford (Otero)	6	15.0	19.0	19.0	ST	Nat Gas	FO2	1949	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC3	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC4	2.0	2.0	2.0	IC	FO2	--	1964	SB
	IC5	2.0	2.0	2.0	IC	FO2	--	1964	SB
W N Clark (Fremont)	**1	16.5	19.0	19.0	ST	BIT	--	1955	OP
	2	22.0	24.0	24.0	ST	BIT	--	1958	OP
Yuma City of		1.2	1.0	1.0					
Yuma (Yuma)	1	.1	.1	.1	IC	FO2	--	1937	SB
	2	.2	.1	.1	IC	FO2	--	1937	SB
	3	.4	.3	.3	IC	FO2	--	1938	SB
	4	.6	.6	.6	IC	FO2	--	1948	SB
Connecticut									
Connecticut Subtotal		7,065.1	6,732.5	6,911.3					
Connecticut Light & Power Co		2,367.2	2,302.2	2,409.2					
Bantam (Litchfield)	1	.3	.4	.3	HC	Water	--	1905	OP
	10	18.6	14.9	20.8	JE	Jet Fuel	--	1969	OP
	1	1.2	1.4	1.4	HC	Water	--	1903	OP
	2	1.2	1.4	1.4	HC	Water	--	1903	OP
	3	1.2	1.4	1.4	HC	Water	--	1903	OP
	4	1.2	1.4	1.4	HC	Water	--	1903	OP
Cos Cob (Fairfield)	5	1.2	1.4	1.4	HC	Water	--	1903	OP
	6	1.2	1.4	1.4	HC	Water	--	1903	OP
	10	21.3	19.0	23.3	JE	Jet Fuel	--	1969	OP
	11	21.3	17.1	22.4	JE	Jet Fuel	--	1969	OP
	12	21.3	16.9	22.8	JE	Jet Fuel	--	1969	OP
	11	18.6	14.3	19.2	JE	Jet Fuel	--	1988	OP
Devon (New Haven)	7	103.5	107.0	109.0	ST	Nat Gas	FO6	1956	OP
	8	103.5	107.0	109.0	ST	Nat Gas	FO6	1958	OP
Falls Village (Litchfield)	1	3.0	3.4	3.7	HC	Water	--	1914	OP
	2	3.0	3.4	3.7	HC	Water	--	1914	OP
	3	3.0	3.4	3.7	HC	Water	--	1914	OP
Franklin Drive (Litchfield)	19	18.6	17.2	22.0	JE	Jet Fuel	--	1968	OP
Middletown (Middlesex)	10	18.6	17.2	22.0	JE	Jet Fuel	--	1966	OP
	2	113.6	117.0	120.0	ST	FO6	--	1958	OP
	3	239.4	236.0	245.0	ST	FO6	--	1964	OP
	4	414.9	400.0	400.0	ST	FO6	--	1973	OP
Montville (New London)	10	2.8	2.8	2.8	IC	FO2	--	1967	OP
	11	2.8	2.8	2.8	IC	FO2	--	1967	OP
	5	75.0	81.0	82.0	ST	FO6	Nat Gas	1954	OP
Norwalk Harbor (Fairfield)	6	414.9	410.0	402.0	ST	FO6	--	1971	OP
	1	163.2	162.0	164.0	ST	FO6	--	1960	OP
	10	16.3	12.3	17.0	GT	FO2	--	1966	OP
Robertsville (Litchfield)	2	163.2	168.0	172.0	ST	FO6	--	1963	OP
	1	.3	.2	.3	HC	Water	--	1924	OP
Rocky River (Litchfield)	2	.3	.2	.3	HC	Water	--	1924	OP
	1	3.5	3.0	3.0	HR	Water	--	1929	OP
	2	3.5	3.0	3.0	HR	Water	--	1928	OP
Scotland Dam (Windham)	3	24.0	23.4	24.4	HC	Water	--	1928	OP
	1	2.0	1.9	2.2	HC	Water	--	1937	OP
	1	37.2	43.0	43.4	HC	Water	--	1955	OP
Shepaug (New Haven)	11	41.9	38.8	49.0	JE	Jet Fuel	--	1970	OP
	12	41.9	39.0	49.0	JE	Jet Fuel	--	1970	OP
	13	41.9	39.0	48.6	JE	Jet Fuel	--	1970	OP
	14	41.9	39.0	49.0	JE	Jet Fuel	--	1970	OP
South Meadow (Hartford)	5	45.0	32.1	31.9	ST	Refuse	BIT	1942	OP
	6	45.0	32.1	31.9	ST	Refuse	BIT	1950	OP
	1	7.5	7.1	7.1	HC	Water	--	1919	OP
Stevenson (Fairfield)	2	7.5	7.1	7.1	HC	Water	--	1919	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Connecticut (Continued)									
	3	7.5	7.1	7.1	HC	Water	--	1919	OP
	4	8.0	7.6	7.6	HC	Water	--	1936	OP
Taftville (New London)	1	.4	.4	.4	HC	Water	--	1926	OP
	2	.3	.4	.4	HC	Water	--	1906	OP
	3	.4	.4	.4	HC	Water	--	1906	OP
	4	.4	.4	.4	HC	Water	--	1949	OP
	5	.4	.4	.4	HC	Water	--	1949	OP
Torrington (Litchfield)	10	18.6	17.2	21.8	JE	Jet Fuel	--	1967	OP
Tunnel (New London)	1	1.0	.8	1.1	HC	Water	--	1919	OP
	10	18.6	16.9	20.8	JE	Jet Fuel	--	1969	OP
	2	1.0	.8	1.1	HC	Water	--	1949	OP
Connecticut Yankee Atom Pwr Co		600.3	560.1	583.2					
Haddam Neck (Middlesex)	**1	600.3	560.1	583.2	NP	Uranium	--	1967	OP
Farmington River Power Co		8.0	8.0	8.0					
Rainbow (Hartford)	1	4.0	4.0	4.0	HC	Water	--	1925	OP
	2	4.0	4.0	4.0	HC	Water	--	1925	OP
Gilman Brothers Co2	.2	.2					
Gilman (New London)	1	.2	.2	.2	HC	Water	--	1942	OP
Northeast Nuclear Energy Co		2,824.5	2,633.7	2,667.9					
Millstone (New London)	**1	661.5	641.0	647.7	NB	Uranium	--	1970	OP
	**2	909.9	873.1	874.5	NP	Uranium	--	1975	OP
	**3	1253.1	1119.6	1145.7	NP	Uranium	--	1986	OP
Norwich City of		19.8	18.3	21.4					
North Main Street (New London)	5	16.8	15.3	18.4	GT	FO2	--	1972	OP
Occum (New London)	1	.8	.8	.8	HC	Water	--	1936	OP
Second Street (New London)	1	.4	.4	.4	HC	Water	--	1927	OP
	2	.4	.4	.4	HC	Water	--	1927	OP
Tenth Street (New London)	1	1.4	1.4	1.4	HC	Water	--	1967	OP
South Norwalk City of		16.5	13.9	15.0					
South Norwalk (Fairfield)	1	5.0	3.8	4.4	IC	FO2	--	1972	OP
	2	2.0	1.8	1.8	IC	FO2	--	1940	OP
	3	2.0	1.8	1.8	IC	FO2	--	1942	OP
	4	3.0	2.7	2.9	IC	FO2	--	1951	OP
	5	3.3	2.7	3.0	IC	FO2	--	1960	OP
	6	1.2	1.2	1.2	IC	FO2	--	1990	OP
United Illuminating Co		1,206.1	1,173.7	1,184.0					
Bridgeport Harbor (Fairfield)	1	81.5	82.0	85.0	ST	FO6	--	1957	SC
	2	179.5	170.0	170.0	ST	FO6	--	1961	OP
	3	399.5	385.0	385.0	ST	BIT	FO6	1968	OP
	4	18.6	17.1	22.0	JE	Jet Fuel	--	1967	OP
English (New Haven)	7	30.0	34.1	35.0	ST	FO6	--	1948	SC
	8	36.8	38.5	40.0	ST	FO6	--	1953	SC
New Haven Harbor (New Haven)	**1	460.3	447.0	447.0	ST	FO6	Nat Gas	1975	OP
Wallingford Town of		22.5	22.5	22.5					
Pierce (New Haven)	1	7.5	7.5	7.5	ST	FO4	--	1953	OS
	2	7.5	7.5	7.5	ST	FO4	--	1953	SB
	3	7.5	7.5	7.5	ST	FO4	--	1953	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Delaware									
Delaware Subtotal		2,287.4	2,268.7	2,333.9					
Delmarva Power & Light Co		2,081.3	2,084.0	2,142.0					
Christiana (New Castle)	11	26.6	22.5	25.0	GT	FO2	--	1973	OP
	14	26.6	22.5	25.0	GT	FO2	--	1973	OP
Delaware City (New Castle)	10	18.6	14.0	18.0	GT	FO2	--	1968	OP
Edge Moor (New Castle)	10	12.5	13.0	15.0	GT	FO2	--	1963	OP
	3	75.0	84.0	84.0	ST	FO6	Nat Gas	1954	OP
	4	176.8	167.0	167.0	ST	BIT	--	1966	OP
	5	446.0	444.0	444.0	ST	FO6	Nat Gas	1973	OP
Hay Road (New Castle)	1	103.5	112.0	122.0	GT	Nat Gas	--	1989	OP
	2	103.5	112.0	122.0	GT	Nat Gas	KER	1989	OP
	3	103.5	112.0	122.0	CT	Nat Gas	--	1991	OP
	4	160.0	175.0	175.0	CW	Nat Gas	--	1993	OP
Indian River (Sussex)	1	81.6	89.0	90.0	ST	BIT	FO6	1957	OP
	10	18.6	17.0	21.0	GT	FO2	--	1967	OP
	2	81.6	89.0	90.0	ST	BIT	FO6	1958	OP
	3	176.8	162.0	165.0	ST	BIT	FO6	1970	OP
	4	442.4	424.0	424.0	ST	BIT	--	1980	OP
Madison Street (New Castle)	1	11.5	11.0	14.0	GT	FO2	--	1962	OP
West Substation (New Castle)	1	16.2	14.0	19.0	GT	FO2	--	1964	OP
Dover City of		196.3	175.0	182.0					
McKee Run (Kent)	1	18.8	17.0	17.0	ST	FO6	Nat Gas	1961	OP
	2	18.8	17.0	17.0	ST	FO6	Nat Gas	1962	OP
	3	113.6	102.0	102.0	ST	FO6	Nat Gas	1975	OP
Van Sant Station (Kent)	1	45.1	39.0	46.0	GT	FO2	Nat Gas	1991	OP
Lewes City of		2.0	1.8	2.1					
Lewes (Sussex)	7	1.0	.9	1.0	IC	FO2	--	1993	OP
	8	1.0	.9	1.0	IC	FO2	--	1993	OP
Seaford City of		7.8	7.8	7.8					
Seaford (Sussex)	1	1.4	1.4	1.4	IC	FO2	--	1958	OP
	2	1.4	1.4	1.4	IC	FO2	--	1954	OP
	3	1.1	1.1	1.1	IC	FO2	--	1950	OP
	5	.8	.8	.8	IC	FO2	--	1947	OP
	6	2.0	2.0	2.0	IC	FO2	--	1962	OP
	7	1.1	1.1	1.1	IC	FO2	--	1989	OP
District of Columbia									
District of Columbia Subtotal		868.0	806.0	870.0					
Potomac Electric Power Co		868.0	806.0	870.0					
Benning (District of Columbia)	15	290.0	275.0	275.0	ST	FO4	FO2	1968	OP
	16	290.0	275.0	275.0	ST	FO4	FO2	1972	OP
Buzzard Point (District of Columbia)	EAS	144.0	128.0	160.0	GT	FO2	--	1968	OP
	WES	144.0	128.0	160.0	GT	FO2	--	1968	OP
Florida									
Florida Subtotal		39,390.9	35,486.7	37,080.3					
Alabama Electric Coop Inc		11.0	9.9	9.9					
Portland (Walton)	1	11.0	9.9	9.9	GT	FO2	--	1964	OP
Florida Keys El Coop Assn Inc		18.0	16.5	16.5					
Marathon (Monroe)	3	3.0	2.5	2.5	IC	FO2	--	1957	OP
	4	3.0	2.5	2.5	IC	FO2	--	1958	OP
	5	3.0	2.5	2.5	IC	FO2	--	1958	OP
	6	2.5	2.5	2.5	IC	FO2	--	1973	OP
	7	2.5	2.5	2.5	IC	FO2	--	1973	OP
	8	2.0	2.0	2.0	IC	FO2	--	1989	OP
	9	2.0	2.0	2.0	IC	FO2	--	1989	OP
Florida Power & Light Co		16,816.4	15,243.5	15,879.0					
Cape Canaveral (Brevard)	1	402.1	367.0	370.0	ST	FO6	Nat Gas	1965	OP
	2	402.1	367.0	370.0	ST	FO6	Nat Gas	1969	OP
Cutler (Dade)	5	75.0	67.0	68.0	ST	Nat Gas	--	1954	OP
	6	161.5	137.0	140.0	ST	Nat Gas	--	1955	OP
Fort Myers (Lee)	GT1	62.0	47.1	58.6	GT	FO2	--	1974	OP
	GT2	62.0	47.1	58.6	GT	FO2	--	1974	OP
	G10	62.0	47.1	58.6	GT	FO2	--	1974	OP
	ST1	156.3	137.0	138.0	ST	FO6	--	1958	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
	ST2	402.1	367.0	370.0	ST	FO6	--	1969	OP
	11	62.0	47.1	58.6	GT	FO2	--	1974	OP
	12	62.0	47.1	58.6	GT	FO2	--	1974	OP
	3	62.0	47.1	58.6	GT	FO2	--	1974	OP
	4	62.0	47.1	58.6	GT	FO2	--	1974	OP
	5	62.0	47.1	58.6	GT	FO2	--	1974	OP
	6	62.0	47.1	58.6	GT	FO2	--	1974	OP
	7	62.0	47.1	58.6	GT	FO2	--	1974	OP
	8	62.0	47.1	58.6	GT	FO2	--	1974	OP
	9	62.0	47.1	58.6	GT	FO2	--	1974	OP
Lauderdale (Broward)	GT4	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	GT5	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	ST4	151.3	² 391.0	³ 421.0	CW	Nat Gas	--	1957	OP
	ST5	151.3	⁴ 391.0	⁵ 421.0	CW	Nat Gas	--	1958	OP
	1	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	10	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	11	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	12	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	13	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	14	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	15	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	16	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	17	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	18	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	19	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	2	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	20	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	21	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	22	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	23	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	24	34.2	30.3	34.9	JE	Nat Gas	FO2	1972	OP
	3	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	4GT1	185.0	² --	³ --	CT	Nat Gas	FO2	1993	OP
	4GT2	185.0	² --	³ --	CT	Nat Gas	FO2	1993	OP
	5GT1	185.0	⁴ --	⁵ --	CT	Nat Gas	FO2	1993	OP
	5GT2	185.0	⁴ --	⁵ --	CT	Nat Gas	FO2	1993	OP
	6	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	7	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	8	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
	9	34.2	30.3	34.9	JE	Nat Gas	FO2	1970	OP
Manatee (Manatee)	1	863.3	783.0	790.0	ST	FO6	--	1976	OP
	2	863.3	783.0	790.0	ST	FO6	--	1977	OP
Martin (Martin)	1	863.3	783.0	790.0	ST	FO6	Nat Gas	1980	OP
	2	863.3	783.0	790.0	ST	FO6	Nat Gas	1981	OP
	3GT1	204.0	134.0	149.0	CT	Nat Gas	FO2	1993	OP
	3GT2	204.0	134.0	149.0	CT	Nat Gas	FO2	1993	OP
	3ST	204.0	430.0	460.0	CW	Nat Gas	--	1993	OP
	4GT1	204.0	163.5	165.4	CT	Nat Gas	FO2	1993	OP
	4GT2	204.0	134.0	149.0	CT	Nat Gas	FO2	1993	OP
	4ST	204.0	430.0	460.0	CW	Nat Gas	--	1994	OP
Port Everglades (Broward)	GT1	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	GT2	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	GT3	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	GT4	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	GT5	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	ST1	225.3	204.0	205.0	ST	FO6	Nat Gas	1960	OP
	ST2	225.3	204.0	205.0	ST	FO6	Nat Gas	1961	OP
	ST3	402.1	367.0	370.0	ST	FO6	Nat Gas	1964	OP
	ST4	402.1	367.0	370.0	ST	FO6	Nat Gas	1965	OP
	10	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	11	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	12	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	6	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	7	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	8	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
	9	34.2	30.3	34.9	JE	Nat Gas	FO2	1971	OP
Putnam (Putnam)	1GT1	85.0	⁶ --	⁷ --	CT	Nat Gas	FO2	1978	OP
	1GT2	85.0	⁶ --	⁷ --	CT	Nat Gas	FO2	1978	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
	1ST	120.0	⁶ 239.0	⁷ 250.0	CA	Nat Gas	--	1978	OP
	2GT1	85.0	⁸ --	⁹ --	CT	Nat Gas	FO2	1977	OP
	2GT2	85.0	⁸ --	⁹ --	CT	Nat Gas	FO2	1977	OP
	2ST	120.0	⁸ 239.0	⁹ 250.0	CA	Nat Gas	--	1977	OP
Riviera (Palm Beach)	3	310.4	272.0	274.0	ST	FO6	Nat Gas	1962	OP
	4	310.4	275.0	277.0	ST	FO6	Nat Gas	1963	OP
Sanford (Volusia)	3	156.3	137.0	139.0	ST	FO6	Nat Gas	1959	OP
	4	436.1	362.0	366.0	ST	FO6	Nat Gas	1972	OP
	5	436.1	362.0	366.0	ST	FO6	Nat Gas	1973	OP
St Lucie (St Lucie)	1	850.0	839.0	853.0	NP	Uranium	--	1976	OP
	**2	850.0	839.0	853.0	NP	Uranium	--	1983	OP
Turkey Point (Dade)	IC1	2.8	2.8	2.8	IC	FO2	--	1968	OS
	IC2	2.8	2.8	2.8	IC	FO2	--	1968	OS
	IC3	2.8	2.8	2.8	IC	FO2	--	1968	OS
	IC4	2.8	2.8	2.8	IC	FO2	--	1968	OS
	ST1	402.1	387.0	391.0	ST	FO6	Nat Gas	1967	OP
	ST2	402.1	367.0	370.0	ST	FO6	Nat Gas	1968	OP
	3	759.9	666.0	688.0	NP	Uranium	--	1972	OP
	4	759.9	666.0	688.0	NP	Uranium	--	1973	OP
	5	2.8	2.8	2.8	IC	FO2	--	1968	OS
Florida Power Corp		8,209.7	7,161.0	7,725.0					
Anclote (Pasco)	1	556.2	503.0	517.0	ST	FO6	Nat Gas	1974	OP
	2	556.2	503.0	517.0	ST	FO6	Nat Gas	1978	OP
Avon Park (Highlands)	P1	33.8	29.0	32.0	JE	FO2	Nat Gas	1968	OP
	P2	33.8	29.0	32.0	JE	FO2	Nat Gas	1968	OP
	2	46.0	40.0	40.0	ST	FO6	Nat Gas	1952	SC
Bayboro (Pinellas)	P1	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P2	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P3	56.7	47.0	58.0	JE	FO2	--	1973	OP
	P4	56.7	47.0	58.0	JE	FO2	--	1973	OP
Crystal River (Citrus)	ST4	739.3	697.0	717.0	ST	BIT	--	1982	OP
	1	440.6	369.0	373.0	ST	BIT	--	1966	OP
	2	523.8	464.0	469.0	ST	BIT	--	1969	OP
	**3	890.5	812.0	835.0	NP	Uranium	--	1977	OP
	5	739.3	697.0	717.0	ST	BIT	--	1984	OP
Debarry (Volusia)	P1	66.9	54.0	65.0	GT	FO2	--	1976	OP
	10	115.0	83.0	99.0	GT	FO2	--	1992	OP
	2	66.9	54.0	65.0	GT	FO2	--	1976	OP
	3	66.9	54.0	65.0	GT	FO2	--	1975	OP
	4	66.9	54.0	65.0	GT	FO2	--	1976	OP
	5	66.9	54.0	65.0	GT	FO2	--	1975	OP
	6	66.9	54.0	65.0	GT	FO2	--	1976	OP
	7	115.0	83.0	99.0	GT	FO2	--	1992	OP
	8	115.0	83.0	99.0	GT	FO2	--	1992	OP
	9	115.0	83.0	99.0	GT	FO2	--	1992	OP
G E Turner (Volusia)	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
	P2	19.3	15.0	18.0	GT	FO2	--	1970	OP
	P3	71.2	65.0	82.0	GT	FO2	--	1974	OP
	P4	71.2	65.0	82.0	GT	FO2	--	1974	OP
	ST3	78.8	70.0	72.0	ST	Nat Gas	FO6	1953	SC
	ST4	81.6	71.0	73.0	ST	Nat Gas	FO6	1959	SC
Higgins (Pinellas)	P1	33.8	29.0	33.0	JE	FO2	Nat Gas	1969	OP
	P2	33.8	29.0	33.0	JE	FO2	Nat Gas	1969	OP
	P3	42.9	33.0	41.0	JE	FO2	Nat Gas	1970	OP
	P4	42.9	33.0	41.0	JE	FO2	Nat Gas	1970	OP
	ST1	46.0	39.0	40.0	ST	Nat Gas	FO6	1951	SC
	ST2	46.0	41.0	42.0	ST	FO6	Nat Gas	1953	SC
	ST3	46.0	39.0	41.0	ST	FO6	--	1953	SC
Intercession City (Osceola)	P1	56.7	49.0	59.0	JE	FO2	--	1974	OP
	P10	115.0	83.0	99.0	GT	FO2	--	1993	OP
	P2	56.7	49.0	59.0	JE	FO2	--	1974	OP
	P3	56.7	49.0	59.0	JE	FO2	--	1974	OP
	P4	56.7	49.0	59.0	JE	FO2	--	1974	OP
	P5	56.7	49.0	59.0	JE	FO2	--	1974	OP
	P6	56.7	49.0	59.0	JE	FO2	--	1974	OP
	P7	115.0	83.0	99.0	GT	FO2	--	1993	OP
	P8	115.0	83.0	99.0	GT	FO2	--	1993	OP
	P9	115.0	83.0	99.0	GT	FO2	--	1993	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹	
						Primary	Alternate			
Florida (Continued)										
P L Bartow (Pinellas)	P1	55.7	46.0	53.0	GT	FO2	--	1972	OP	
	P2	55.7	46.0	53.0	GT	FO2	--	1972	OP	
	P3	55.7	46.0	53.0	GT	FO2	--	1972	OP	
	P4	55.7	49.0	58.0	GT	FO2	--	1972	OP	
	ST1	127.5	115.0	117.0	ST	FO6	--	1958	OP	
	ST2	127.5	117.0	119.0	ST	FO6	--	1961	OP	
	ST3	239.4	208.0	213.0	ST	FO6	Nat Gas	1963	OP	
	Port St Joe (Gulf)	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
	Rio Pinar (Orange)	P1	19.3	15.0	18.0	GT	FO2	--	1970	OP
	Suwannee River (Suwannee)	P1	61.2	54.0	67.0	JE	FO2	--	1980	OP
P2		61.2	54.0	67.0	JE	FO2	--	1980	OP	
P3		61.2	54.0	67.0	JE	FO2	--	1980	OP	
	1	34.5	33.0	34.0	ST	FO6	Nat Gas	1953	OP	
	2	37.5	32.0	33.0	ST	FO6	Nat Gas	1954	OP	
	3	75.0	80.0	80.0	ST	FO6	Nat Gas	1956	OP	
University Project (Alachua)	P1	43.0	40.0	42.0	GT	Nat Gas	--	1993	OP	
Fort Pierce Utilities Auth		142.0	142.0	142.0						
Henry D King (St Lucie)	D1	2.8	2.8	2.8	IC	FO2	--	1970	OP	
	D2	2.8	2.8	2.8	IC	FO2	--	1970	OP	
	5	8.4	8.4	8.4	CW	Nat Gas	--	1953	OP	
	6	16.5	16.5	16.5	ST	Nat Gas	--	1957	OS	
	7	33.0	33.0	33.0	ST	Nat Gas	--	1963	OP	
	8	56.1	56.1	56.1	ST	Nat Gas	--	1976	OP	
	9	22.5	22.5	22.5	CT	Nat Gas	FO2	1989	OP	
	Gainesville Regional Utilities		517.7	454.0	464.0					
	Deerhaven (Alachua)	GT1	24.6	17.5	20.0	GT	Nat Gas	FO2	1976	OP
GT2		24.6	17.5	20.0	GT	Nat Gas	FO2	1976	OP	
	1	75.0	81.0	81.0	ST	Nat Gas	FO6	1972	OP	
	2	250.8	218.0	218.0	ST	BIT	--	1981	OP	
J R Kelly (Alachua)	GT1	16.3	14.0	15.0	GT	Nat Gas	FO2	1968	OP	
	GT2	16.3	14.0	15.0	GT	Nat Gas	FO2	1968	OP	
	GT3	16.3	14.0	15.0	GT	Nat Gas	FO2	1969	OP	
	6	18.8	14.5	14.5	ST	Nat Gas	FO6	1958	SC	
	7	25.0	19.5	19.5	ST	Nat Gas	FO6	1961	OP	
Gulf Power Co	8	50.0	44.0	46.0	ST	Nat Gas	FO6	1965	OP	
	1,708.9		1,586.2	1,594.4						
	Crist (Escambia)	1	28.1	24.0	24.0	ST	Nat Gas	FO6	1944	OP
		2	28.1	25.1	25.1	ST	Nat Gas	FO6	1949	OP
		3	37.5	37.0	37.0	ST	Nat Gas	FO6	1952	OP
		4	93.8	88.0	88.0	ST	BIT	Nat Gas	1959	OP
		5	93.8	87.0	87.0	ST	BIT	Nat Gas	1961	OP
		6	369.8	327.0	327.0	ST	BIT	Nat Gas	1970	OP
7		578.0	517.1	517.1	ST	BIT	Nat Gas	1973	OP	
Lansing Smith (Bay)	CT1	41.9	31.3	39.5	GT	FO2	--	1971	OP	
	1	149.6	162.0	162.0	ST	BIT	--	1965	OP	
	2	190.4	192.6	192.6	ST	BIT	--	1967	OP	
	1	49.0	47.6	47.6	ST	BIT	--	1953	OP	
Scholz (Jackson)	2	49.0	47.5	47.5	ST	BIT	--	1953	OP	
	59.1		52.4	52.4						
Homestead City of		59.1	52.4	52.4						
G W Ivey (Dade)	10	2.5	2.0	2.0	IC	Nat Gas	FO2	1957	OP	
	11	3.3	3.0	3.0	IC	Nat Gas	FO2	1964	OP	
	12	3.3	3.0	3.0	IC	Nat Gas	FO2	1964	OP	
	13	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP	
	14	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP	
	15	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP	
	16	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP	
	17	2.1	1.8	1.8	IC	Nat Gas	FO2	1972	OP	
	18	8.8	7.5	7.5	IC	Nat Gas	FO2	1975	OP	
	19	8.8	7.5	7.5	IC	Nat Gas	FO2	1975	OP	
	2	2.1	1.8	1.8	IC	Nat Gas	FO2	1970	OP	
	20	6.5	6.4	6.4	IC	Nat Gas	FO2	1981	OP	
	21	6.5	6.4	6.4	IC	Nat Gas	FO2	1981	OP	
	3	2.1	1.8	1.8	IC	Nat Gas	FO2	1970	OP	
	8	2.5	2.0	2.0	IC	Nat Gas	FO2	1953	OP	
	9	2.5	2.0	2.0	IC	Nat Gas	FO2	1957	OP	
	Jacksonville Electric Auth		3,464.9	3,108.5	3,175.0					
J D Kennedy (Duval)	GT3	56.2	54.0	62.7	GT	FO2	--	1973	SB	
	GT4	56.2	54.0	62.7	GT	FO2	--	1973	SB	

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
	GT5	56.2	54.0	62.7	GT	FO2	--	1973	SB
	10	149.6	129.0	129.0	ST	FO6	Nat Gas	1961	OP
	8	50.0	43.0	43.0	ST	FO6	--	1955	OS
	9	50.0	43.0	43.0	ST	FO6	Nat Gas	1957	SC
Northside (Duval)	GT3	62.1	52.0	61.6	GT	FO2	--	1975	SB
	ST3	563.7	499.0	499.0	ST	FO6	Nat Gas	1977	OP
	1	297.5	262.0	262.0	ST	FO6	Nat Gas	1966	OP
	2	297.5	261.5	261.5	ST	FO6	--	1971	SC
	4	62.1	52.0	61.6	GT	FO2	--	1974	SB
	5	62.1	52.0	61.6	GT	FO2	--	1974	SB
	6	62.1	52.0	61.6	GT	FO2	--	1974	SB
Southside (Duval)	3	50.0	44.0	46.0	ST	FO6	--	1954	SC
	4	75.0	67.0	67.0	ST	FO6	Nat Gas	1958	OP
	5	156.6	142.0	142.0	ST	FO6	Nat Gas	1964	OP
St Johns River Power (Duval)	**1	679.0	624.0	624.0	ST	BIT	--	1986	OP
	**2	679.0	624.0	624.0	ST	BIT	--	1988	OP
Key West City of		93.5	86.4	86.4					
Big Pine (Monroe)	1	2.8	2.5	2.5	IC	FO2	--	1969	OP
Cudjoe (Monroe)	2	2.8	2.5	2.5	IC	FO2	--	1966	OP
	3	2.3	2.0	2.0	IC	FO2	--	1968	OP
Key West (Monroe)	GT1	23.5	20.0	20.0	GT	FO2	--	1978	OP
Stock Island (Monroe)	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1965	OP
	IC3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	1	37.0	36.0	36.0	ST	FO6	--	1972	OP
Stock Island D 1 (Monroe)	NA1	9.6	8.7	8.7	IC	FO2	--	1991	OP
Stock Island D 2 (Monroe)	NA2	9.6	8.7	8.7	IC	FO2	--	1991	OP
Kissimmee Utility Authority		114.1	73.1	82.7					
Cane Island (Osceola)	1	40.0	15.2	20.3	CT	Nat Gas	FO2	1994	TS
Hansel (Osceola)	14	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	15	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	16	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	17	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	18	2.1	2.1	2.1	IC	Nat Gas	FO2	1970	OP
	19	2.8	2.5	2.5	IC	FO2	--	1983	OP
	20	2.8	2.5	2.5	IC	FO2	--	1983	OP
	21	35.0	28.0	32.0	CT	Nat Gas	FO2	1983	OP
	22	10.0	6.0	6.0	CW	Nat Gas	--	1983	OP
	23	10.0	6.0	6.0	CW	Nat Gas	--	1983	OP
	8	3.0	2.5	3.0	IC	Nat Gas	FO2	1960	OP
Lake Worth City of		138.8	125.7	137.3					
Tom G Smith (Palm Beach)	GT1	30.8	26.0	31.0	GT	FO2	--	1976	OP
	GT2	21.4	20.7	22.8	CT	Nat Gas	FO2	1978	OP
	MU1	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU2	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU3	2.0	1.8	2.0	IC	FO2	--	1965	OP
	MU4	2.0	1.8	1.8	IC	FO2	--	1965	OP
	MU5	2.0	1.8	1.8	IC	FO2	--	1965	OP
	S1	7.5	7.0	8.0	ST	Nat Gas	FO6	1960	SB
	S3	26.5	22.0	24.0	ST	Nat Gas	FO6	1967	OP
	S4	32.6	32.0	33.0	ST	Nat Gas	FO6	1971	OS
	S5	10.0	8.9	8.9	CW	Nat Gas	--	1977	OP
Lakeland City of		840.4	753.0	785.0					
C D McIntosh Jr (Polk)	GT1	20.2	19.0	23.0	GT	FO2	--	1973	OP
	IC1	2.5	3.0	3.0	IC	FO2	--	1970	OP
	IC2	2.5	3.0	3.0	IC	FO2	--	1970	OP
	ST1	103.5	87.0	89.0	ST	Nat Gas	FO6	1970	OP
	ST2	126.0	100.0	102.0	ST	FO6	Nat Gas	1976	OP
	**3	363.9	333.0	342.0	ST	BIT	Refuse	1982	OP
Larsen Memorial (Polk)	1	11.3	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	2	11.3	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	3	11.3	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	5	25.0	25.0	26.0	CW	Nat Gas	--	1956	OP
	6	25.0	25.0	26.0	ST	Nat Gas	FO6	1959	OP
	7	50.0	50.0	52.0	ST	FO6	Nat Gas	1965	OP
	8	88.1	78.0	86.0	CT	Nat Gas	FO2	1992	OP
New Smyrna Beach Utils Comm		19.3	17.4	17.9					
Glencoe Road (Volusia)	1	.8	.8	.8	IC	FO2	--	1982	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
North Causeway (Volusia)	1	0.8	0.8	0.8	IC	FO2	--	1981	OP
Smith Street (Volusia)	10	2.0	2.0	2.0	IC	FO2	--	1966	OP
	11	2.0	2.0	2.0	IC	FO2	--	1966	OP
	3	.8	.7	.7	IC	FO2	--	1945	OP
	4	1.0	.8	.8	IC	FO2	--	1949	OP
	6	1.8	1.7	1.7	IC	FO2	--	1954	OP
	7	1.8	1.7	1.7	IC	FO2	--	1955	OP
	8	1.1	.7	.7	IC	FO2	--	1959	OP
	9	2.0	2.0	2.0	IC	FO2	--	1966	OP
W E Swoope (Volusia)	2	.9	.8	.8	IC	Nat Gas	FO2	1981	OP
	3	2.1	1.8	2.1	IC	Nat Gas	FO2	1982	OP
	4	2.3	1.8	2.1	IC	Nat Gas	FO2	1982	OP
Orlando Utilities Comm		1,402.5	1,369.0	1,415.3					
Indian River (Brevard)	**C	112.0	108.0	118.0	GT	Nat Gas	FO2	1992	OP
	**CT1	37.5	38.3	48.1	GT	Nat Gas	FO2	1989	OP
	**CT2	37.5	38.3	48.1	GT	Nat Gas	FO2	1989	OP
	**D	112.0	108.0	118.0	GT	Nat Gas	FO2	1992	OP
	1	86.7	88.0	90.0	ST	Nat Gas	FO6	1960	OP
	2	207.6	201.0	205.0	ST	Nat Gas	FO6	1964	OP
	3	344.5	349.4	350.0	ST	Nat Gas	FO6	1973	OP
Stanton Energy (Orange)	**1	464.6	438.0	438.0	ST	BIT	--	1987	OP
Reedy Creek Improvement Dist		43.5	34.5	37.5					
Combined Cycle 1 (Orange)	GTG	35.0	26.0	29.0	CT	Nat Gas	FO2	1989	OP
	STG	8.5	8.5	8.5	CA	Nat Gas	FO2	1989	OP
Seminole Electric Coop Inc		1,429.2	1,250.0	1,272.0					
Seminole (Putnam)	1	714.6	625.0	636.0	ST	BIT	--	1983	OP
	**2	714.6	625.0	636.0	ST	BIT	--	1984	OP
St Cloud City of		30.1	26.7	26.7					
St Cloud (Osceola)	1	2.0	1.8	1.8	IC	Nat Gas	FO2	1982	OP
	2	5.9	5.0	5.0	IC	Nat Gas	FO2	1974	OP
	3	2.0	1.8	1.8	IC	Nat Gas	FO2	1982	OP
	4	3.8	3.0	3.0	IC	Nat Gas	FO2	1961	OP
	6	3.8	3.0	3.0	IC	Nat Gas	FO2	1967	OP
	7	6.3	6.0	6.0	IC	Nat Gas	FO2	1982	OP
	8	6.4	6.0	6.0	IC	Nat Gas	FO2	1977	OP
Starke City of		8.1	7.0	7.8					
Starke (Bradford)	1	1.3	1.0	1.0	IC	Nat Gas	FO2	1983	OP
	2	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	3	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	4	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	5	1.0	.8	1.0	IC	Nat Gas	FO2	1956	OP
	6	1.8	1.8	1.8	IC	Nat Gas	FO2	1968	OP
	7	1.0	1.0	1.0	IC	FO2	--	1972	OP
Tallahassee City of		549.9	507.0	530.0					
Arvah B Hopkins (Leon)	GT1	16.3	12.0	14.0	GT	Nat Gas	FO2	1970	OP
	GT2	27.0	24.0	26.0	GT	Nat Gas	FO2	1972	OP
	1	75.0	75.0	80.0	ST	Nat Gas	FO6	1971	OP
	2	259.3	238.0	248.0	ST	Nat Gas	FO6	1977	OP
Jackson Bluff (Leon)	1	4.4	4.0	4.0	HC	Water	--	1985	OP
	2	4.4	4.0	4.0	HC	Water	--	1985	OP
	3	3.4	3.0	3.0	HC	Water	--	1986	OP
S O Purdom (Wakulla)	GT1	15.0	12.0	12.0	GT	Nat Gas	FO2	1963	OP
	GT2	15.0	12.0	12.0	GT	Nat Gas	FO2	1964	OP
	1	7.5	7.5	7.5	ST	FO6	--	1952	SC
	2	7.5	7.5	7.5	ST	FO6	--	1952	SC
	3	7.5	7.0	7.0	ST	FO6	Nat Gas	1951	SC
	4	7.5	7.0	7.0	ST	FO6	Nat Gas	1954	SC
	5	25.0	23.0	24.0	ST	Nat Gas	FO6	1958	OP
	6	25.0	23.0	24.0	ST	Nat Gas	FO6	1960	OP
	7	50.0	48.0	50.0	ST	Nat Gas	FO6	1966	OP
Tampa Electric Co		3,578.5	3,266.6	3,418.6					
Big Bend (Hillsborough)	GT1	18.0	15.0	17.0	GT	FO2	--	1969	OP
	GT2	78.8	65.0	85.0	GT	FO2	--	1974	OP
	GT3	78.8	65.0	85.0	GT	FO2	--	1974	OP
	ST2	445.5	406.0	431.0	ST	BIT	--	1973	OP
	ST3	445.5	430.0	439.0	ST	BIT	--	1976	OP
	ST4	486.0	442.0	447.0	ST	BIT	--	1984	OP
	1	445.5	405.0	431.0	ST	BIT	--	1970	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Florida (Continued)									
Dinner Lake (Highlands)	1	12.7	11.0	11.0	ST	Nat Gas	FO6	1965	SC
F J Gannon (Hillsborough)	GT1	18.0	15.0	17.0	GT	FO2	--	1969	OP
	1	125.0	119.0	119.0	ST	BIT	--	1957	OP
	2	125.0	119.0	119.0	ST	BIT	--	1958	OP
	3	179.5	155.0	155.0	ST	BIT	--	1960	OP
	4	187.5	189.0	189.0	ST	BIT	--	1963	OP
	5	239.4	227.0	232.0	ST	BIT	--	1965	OP
	6	414.0	362.0	392.0	ST	BIT	--	1967	OP
Hookers Point (Hillsborough)	1	33.0	32.0	34.0	ST	FO6	--	1948	OP
	2	34.5	32.0	34.0	ST	FO6	--	1950	OP
	3	34.5	32.0	34.0	ST	FO6	--	1950	OP
	4	49.0	41.0	43.0	ST	FO6	--	1953	OP
	5	81.6	67.0	67.0	ST	FO6	--	1955	OP
Phillips (Highlands)	CW1	3.6	3.0	3.0	CW	FO2	--	1982	OS
	IC1	21.4	17.0	17.0	IC	FO6	FO2	1983	OP
	IC2	21.4	17.0	17.0	IC	FO6	FO2	1982	OP
	IC5	.6	.6	.6	IC	FO2	--	1955	OS
USCE-Mobile District		30.0	36.0	36.0					
J Woodruff (Gadsden)	1	10.0	² 36.0	² 36.0	HC	Water	--	1957	OP
	2	10.0	² --	² --	HC	Water	--	1957	OP
	3	10.0	² --	² --	HC	Water	--	1957	OP
Vero Beach City of		158.4	153.8	162.2					
Vero Beach Municipal (Indian River)	1	12.5	13.0	13.0	ST	Nat Gas	FO6	1961	OP
	2	16.5	17.0	17.0	CW	Nat Gas	--	1964	OP
	3	33.0	33.0	33.0	ST	Nat Gas	FO6	1971	OP
	4	55.0	56.0	56.0	ST	Nat Gas	FO6	1976	OP
	5	41.4	34.8	43.2	CT	Nat Gas	FO2	1992	OP
Wauchula City of		7.1	6.7	6.7					
Wauchula (Hardee)	1	.8	.7	.7	IC	FO2	--	1951	OS
	2	.9	.8	.8	IC	FO2	--	1955	OS
	3	1.4	1.2	1.2	IC	FO2	--	1959	OS
	4	2.0	2.0	2.0	IC	FO2	--	1965	OS
	5	2.0	2.0	2.0	IC	FO2	--	1966	OS
Georgia									
Georgia Subtotal		23,628.9	22,038.7	22,467.4					
Crisp County Power Comm		33.9	30.5	30.6					
Crisp (Worth)	GT1	^E 5.0	^E 5.0	^E 5.1	GT	Nat Gas	--	1958	OP
	1	12.5	12.5	12.5	ST	BIT	Nat Gas	1958	OP
Warwick (Worth)	1	2.4	2.4	2.4	HC	Water	--	1930	OP
	2	4.0	2.9	2.9	HC	Water	--	1930	OP
	3	6.0	4.8	4.8	HC	Water	--	1940	OP
	4	4.0	2.9	2.9	HC	Water	--	1956	OP
Fort Valley Utility Comm		3.0	3.0	3.0					
John Harmon Gen (Peach)	JH-1	3.0	3.0	3.0	IC	Nat Gas	FO2	1980	OP
Georgia Power Co		20,547.7	18,842.1	19,135.5					
Arkwright (Bibb)	ST1	46.0	42.5	42.5	ST	BIT	Nat Gas	1941	OP
	ST2	46.0	44.7	44.7	ST	BIT	Nat Gas	1942	OP
	3	40.3	45.2	45.2	ST	BIT	Nat Gas	1943	OP
	4	49.0	45.2	45.2	ST	BIT	Nat Gas	1948	OP
	5A	16.3	15.1	17.6	GT	FO2	Nat Gas	1969	OP
	5B	16.3	13.6	16.1	GT	FO2	Nat Gas	1969	OP
Atkinson (Cobb)	ST2	60.0	57.2	57.2	ST	Nat Gas	FO2	1941	OP
	3	63.0	62.8	62.8	ST	Nat Gas	FO2	1945	OP
	4	75.0	59.9	59.9	ST	Nat Gas	FO2	1948	OP
	5A	41.9	34.5	42.6	JE	FO2	Nat Gas	1970	OP
	5B	41.9	34.5	42.6	JE	FO2	Nat Gas	1970	OP
Barnett Shoals (Oconee)	1	.7	.4	.4	HC	Water	--	1910	OP
	2	.7	.4	.4	HC	Water	--	1910	OP
	3	.7	.4	.4	HC	Water	--	1910	OP
	4	.7	.4	.4	HC	Water	--	1910	OP
Bartletts Ferry (Harris)	1	15.0	14.8	14.8	HC	Water	--	1926	OP
	2	15.0	14.8	14.8	HC	Water	--	1926	OP
	3	15.0	14.8	14.8	HC	Water	--	1928	OP
	4	20.0	19.8	19.8	HC	Water	--	1951	OP
	5	54.0	53.4	53.4	HC	Water	--	1985	OP
	6	54.0	53.4	53.4	HC	Water	--	1985	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Georgia (Continued)									
Bowen (Bartow)	1	805.8	705.6	705.6	ST	BIT	--	1971	OP
	2	788.8	704.5	704.5	ST	BIT	--	1972	OP
	3	952.0	885.0	885.0	ST	BIT	--	1974	OP
	4	952.0	892.0	892.0	ST	BIT	--	1975	OP
	6	41.9	32.0	40.9	JE	FO2	--	1971	OP
Burton (Rabun)	1	3.1	3.9	3.7	HC	Water	--	1927	OP
	2	3.1	3.9	3.7	HC	Water	--	1927	OP
Edwin I Hatch (Appling)	**1	810.0	744.0	744.0	NB	Uranium	--	1974	OP
	**2	820.0	768.0	768.0	NB	Uranium	--	1978	OP
Estatoah (Rabun)	1	.2	.1	.1	HC	Water	--	1928	OP
Flint River (Dougherty)	1	1.8	1.1	1.1	HC	Water	--	1921	OP
	2	1.8	1.1	1.1	HC	Water	--	1921	OP
	3	1.8	1.1	1.1	HC	Water	--	1925	OP
Goat Rock (Harris)	1	3.0	3.0	3.0	HC	Water	--	1912	OP
	2	3.0	3.0	3.0	HC	Water	--	1912	OP
	3	5.0	5.0	5.0	HC	Water	--	1915	OP
	4	5.0	5.0	5.0	HC	Water	--	1920	OP
	5	5.0	5.0	5.0	HC	Water	--	1955	OP
	6	5.0	5.0	5.0	HC	Water	--	1956	OP
Hammond (Floyd)	1	125.0	107.4	107.4	ST	BIT	--	1954	OP
	2	125.0	102.2	102.2	ST	BIT	--	1954	OP
	3	125.0	106.6	106.6	ST	BIT	--	1955	OP
	4	578.0	505.0	505.0	ST	BIT	--	1970	OP
Harlee Branch (Putnam)	1	299.2	255.3	255.3	ST	BIT	--	1965	OP
	2	359.0	319.0	319.0	ST	BIT	--	1967	OP
	3	544.0	478.0	478.0	ST	BIT	--	1968	OP
	4	544.0	475.1	475.1	ST	BIT	--	1969	OP
Jack McDonough (Cobb)	1	299.2	253.5	253.5	ST	BIT	Nat Gas	1963	OP
	2	299.2	248.9	248.9	ST	BIT	Nat Gas	1964	OP
	3A	41.9	34.5	42.6	JE	FO2	Nat Gas	1971	OP
	3B	41.9	34.5	42.6	JE	FO2	Nat Gas	1971	OP
Langdale (Harris)	5	.5	.3	.3	HC	Water	--	1924	OP
	6	.5	.3	.3	HC	Water	--	1926	OP
Lloyd Shoals (Jasper)	1	2.4	3.0	2.9	HC	Water	--	1911	OP
	2	2.4	3.0	2.9	HC	Water	--	1911	OP
	3	2.4	3.0	2.9	HC	Water	--	1911	OP
	4	2.4	3.0	2.9	HC	Water	--	1911	OP
	5	2.4	3.0	2.9	HC	Water	--	1916	OP
	6	2.4	3.0	2.9	HC	Water	--	1917	OP
McManus (Glynn)	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	1	50.0	39.9	39.9	ST	FO6	--	1952	OP
	2	93.8	75.0	75.0	ST	FO6	--	1959	OP
	3A	55.4	50.8	63.8	GT	FO2	--	1971	OP
	3B	55.4	50.8	63.8	GT	FO2	--	1971	OP
	3C	55.4	50.8	63.8	GT	FO2	--	1971	OP
	4A	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4B	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4C	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4D	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4E	55.4	50.8	63.8	GT	FO2	--	1972	OP
	4F	55.4	50.8	63.8	GT	FO2	--	1972	OP
Mitchell (Dougherty)	1	27.6	20.1	20.1	ST	BIT	--	1948	OP
	2	27.6	18.5	18.5	ST	BIT	--	1949	OP
	3	163.2	159.4	159.4	ST	BIT	--	1964	OP
	4A	41.9	33.1	41.9	JE	FO2	--	1971	OP
	4B	41.9	33.1	41.9	JE	FO2	--	1971	OP
	4C	41.9	33.1	41.9	JE	FO2	--	1971	OP
Morgan Falls (Fulton)	1	2.4	1.4	1.3	HC	Water	--	1903	OP
	2	2.4	1.4	1.3	HC	Water	--	1903	OP
	3	2.4	1.4	1.3	HC	Water	--	1903	OP
	4	2.4	1.4	1.3	HC	Water	--	1903	OP
	5	2.4	1.4	1.3	HC	Water	--	1903	OP
	6	2.4	1.4	1.3	HC	Water	--	1903	OP
	7	2.4	1.4	1.3	HC	Water	--	1903	OP
Nacoochee (Rabun)	1	2.4	2.8	2.8	HC	Water	--	1926	OP
	2	2.4	2.8	2.8	HC	Water	--	1926	OP
North Highlands (Harris)	1	9.2	9.7	9.6	HC	Water	--	1963	OP
	2	9.2	9.7	9.6	HC	Water	--	1963	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Georgia (Continued)									
	3	9.2	9.7	9.8	HC	Water	--	1963	OP
	4	2.0	2.1	2.1	HC	Water	--	1963	OP
Oliver Dam (Muscogee)	1	18.0	16.0	15.5	HC	Water	--	1959	OP
	2	18.0	16.0	15.5	HC	Water	--	1959	OP
	3	18.0	16.0	15.5	HC	Water	--	1959	OP
	4	6.0	5.3	5.2	HC	Water	--	1959	OP
Riverview (Harris)	1	.2	.1	.1	HC	Water	--	1918	OP
	2	.2	.1	.1	HC	Water	--	1918	OP
Scherer (Monroe)	**1	891.0	832.2	832.2	ST	BIT	--	1981	OP
	**2	891.0	832.5	832.5	ST	BIT	--	1983	OP
	**3	891.0	840.7	840.7	ST	BIT	--	1986	OP
	**4	891.0	843.7	843.7	ST	BIT	--	1988	OP
Sinclair Dam (Baldwin)	1	22.5	20.0	20.1	HC	Water	--	1953	OP
	2	22.5	20.0	20.1	HC	Water	--	1953	OP
Tallulah Falls (Habersham)	1	12.0	10.8	10.8	HC	Water	--	1913	OP
	2	12.0	10.8	10.8	HC	Water	--	1913	OP
	3	12.0	10.8	10.8	HC	Water	--	1914	OP
	4	12.0	10.8	10.8	HC	Water	--	1913	OP
	5	12.0	10.8	10.8	HC	Water	--	1913	OP
	6	12.0	10.8	10.8	HC	Water	--	1920	OP
Terrora (Rabun)	1	8.0	7.3	7.3	HC	Water	--	1925	OP
	2	8.0	7.3	7.3	HC	Water	--	1925	OP
Tugalo (Habersham)	1	11.3	11.2	11.2	HC	Water	--	1923	OP
	2	11.3	11.2	11.2	HC	Water	--	1923	OP
	3	11.3	11.2	11.2	HC	Water	--	1924	OP
	4	11.3	11.2	11.2	HC	Water	--	1924	OP
Vogtle (Burke)	**1	1160.0	1164.0	1164.0	NP	Uranium	--	1987	OP
	**2	1160.0	1164.0	1164.0	NP	Uranium	--	1989	OP
Wallace Dam (Hancock)	1	52.2	51.5	51.5	HR	Water	--	1980	OP
	2	52.2	51.5	51.5	HR	Water	--	1980	OP
	3	56.3	55.5	55.5	HC	Water	--	1980	OP
	4	56.3	55.5	55.5	HC	Water	--	1980	OP
	5	52.2	51.5	51.5	HR	Water	--	1979	OP
	6	52.2	51.5	51.5	HR	Water	--	1979	OP
Wansley (Heard)	**1	952.0	864.0	864.0	ST	BIT	--	1976	OP
	**2	952.0	868.1	868.1	ST	BIT	--	1978	OP
	**5A	52.8	54.0	66.1	GT	FO2	--	1980	OP
Wilson (Burke)	IC1	2.6	2.5	2.5	IC	FO2	--	1972	OP
	5A	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5B	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5C	53.1	49.2	65.2	GT	FO2	--	1972	OP
	5D	53.1	49.2	65.2	GT	FO2	--	1973	OP
	5E	53.1	49.2	65.2	GT	FO2	--	1973	OP
	5F	53.1	49.2	65.2	GT	FO2	--	1973	OP
Yates (Coweta)	1	122.5	102.1	102.1	ST	BIT	--	1950	OP
	2	122.5	100.2	100.2	ST	BIT	--	1950	OP
	3	122.5	105.8	105.8	ST	BIT	--	1952	OP
	4	156.3	130.0	130.0	ST	BIT	--	1957	OP
	5	156.3	132.5	132.5	ST	BIT	--	1958	OP
	6	403.8	347.3	347.3	ST	BIT	--	1974	OP
	7	403.8	350.1	350.1	ST	BIT	--	1974	OP
Yonah (Stephens)	1	7.5	8.7	8.7	HC	Water	--	1925	OP
	2	7.5	8.7	8.7	HC	Water	--	1925	OP
	3	7.5	8.7	8.7	HC	Water	--	1925	OP
Oglethorpe Power Corp		2.3	.5	1.1					
Tallassee Hydro Proj (Clarke)	1	2.2	.4	1.0	HC	Water	--	1986	OP
	2	.1	.1	.1	HC	Water	--	1986	OP
Savannah Electric & Power Co		1,178.7	1,159.4	1,267.0					
Boulevard (Chatham)	1	19.7	16.2	20.8	GT	Nat Gas	FO2	1970	OP
	2	19.7	16.2	20.8	GT	Nat Gas	FO2	1970	OP
	3	19.7	16.2	20.8	GT	Nat Gas	FO2	1970	OP
Kraft (Chatham)	PWA	22.0	16.1	20.5	GT	Nat Gas	FO2	1969	OP
	ST1	50.0	52.1	52.1	ST	BIT	Nat Gas	1958	OP
	2	54.4	55.3	55.3	ST	BIT	Nat Gas	1961	OP
	3	103.5	109.2	109.2	ST	BIT	Nat Gas	1965	OP
	4	126.0	117.6	117.6	ST	FO6	Nat Gas	1972	OP
McIntosh (Effingham)	CT3	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT4	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Georgia (Continued)									
	CT5	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT6	80.0	79.6	94.5	GT	Nat Gas	FO2	1994	OP
	CT7	80.0	79.6	94.5	GT	Nat Gas	--	1994	OP
	CT8	80.0	79.6	94.5	GT	Nat Gas	FO2	1993	OP
Riverside (Chatham)	1	177.7	172.3	172.3	ST	BIT	--	1979	OP
	4	15.0	19.3	19.3	ST	Nat Gas	--	1926	OP
	5	7.5	9.0	9.0	ST	Nat Gas	--	1936	OP
	6	24.8	20.8	20.8	ST	Nat Gas	FO6	1949	OP
	7	21.3	21.0	21.0	ST	Nat Gas	FO6	1954	OP
	8	37.5	40.4	40.4	ST	Nat Gas	FO6	1956	OP
South Carolina Electric&Gas Co		18.9	9.0	9.0					
Stevens Creek (Columbia)	1	2.4	1.1	1.1	HC	Water	--	1914	OP
	2	2.4	1.1	1.1	HC	Water	--	1914	OP
	3	2.4	1.1	1.1	HC	Water	--	1914	OP
	4	2.4	1.1	1.1	HC	Water	--	1914	OP
	5	2.4	1.1	1.1	HC	Water	--	1914	OP
	6	2.4	1.1	1.1	HC	Water	--	1925	OP
	7	2.4	1.1	1.1	HC	Water	--	1926	OP
	8	2.4	1.1	1.1	HC	Water	--	1926	OP
Tennessee Valley Authority		37.0	27.0	20.0					
Blue Ridge (Fannin)	1	22.0	10.0	11.0	HC	Water	--	1931	OP
Nottely (Union)	1	15.0	17.0	9.0	HC	Water	--	1955	OP
USCE-Mobile District		863.4	926.0	960.0					
Allatoona (Bartow)	A	2.0	3.0	3.0	HC	Water	--	1949	OP
	1	36.0	36.0	41.0	HC	Water	--	1949	OP
	2	36.0	36.0	41.0	HC	Water	--	1949	OP
Buford (Forsyth)	1	40.0	40.0	46.0	HC	Water	--	1957	OP
	2	40.0	40.0	46.0	HC	Water	--	1957	OP
	3	6.0	6.0	6.0	HC	Water	--	1957	OP
Carters (Murray)	1	125.0	137.0	143.0	HC	Water	--	1975	OP
	2	125.0	137.0	143.0	HC	Water	--	1975	OP
	3	125.0	138.0	138.0	HR	Water	--	1977	OP
	4	125.0	138.0	138.0	HR	Water	--	1977	OP
Walter F George (Clay)	1	32.5	32.5	32.5	HC	Water	--	1963	OP
	2	32.5	32.5	32.5	HC	Water	--	1963	OP
	3	32.5	32.5	32.5	HC	Water	--	1963	OP
	4	32.5	32.5	32.5	HC	Water	--	1963	OP
West Point (Troup)	1	3.4	3.0	3.0	HC	Water	--	1975	OP
	2	35.0	41.0	41.0	HC	Water	--	1975	OP
	3	35.0	41.0	41.0	HC	Water	--	1975	OP
USCE-Savannah District		944.0	1,041.3	1,041.3					
Hartwell Lake (Hart)	1	66.0	66.0	66.0	HC	Water	--	1962	OP
	2	66.0	66.0	66.0	HC	Water	--	1962	OP
	3	66.0	66.0	66.0	HC	Water	--	1962	OP
	4	66.0	66.0	66.0	HC	Water	--	1962	OP
	5	80.0	92.0	92.0	HC	Water	--	1983	OP
Richard Russell (Elbert)	1	75.0	86.0	86.0	HC	Water	--	1984	OP
	2	75.0	86.0	86.0	HC	Water	--	1985	OP
	3	75.0	86.0	86.0	HC	Water	--	1985	OP
	4	75.0	86.0	86.0	HC	Water	--	1985	OP
	5	75.0	85.0	85.0	HR	Water	--	1992	TS
	6	75.0	86.3	86.3	HR	Water	--	1992	TS
	7	75.0	85.0	85.0	HR	Water	--	1992	TS
	8	75.0	85.0	85.0	HR	Water	--	1992	TS
Hawaii									
Hawaii Subtotal		1,658.7	1,601.6	1,601.8					
Citizens Utilities Co		99.9	99.5	99.7					
Port Allen (Kauai)	D6	^E 8.7	^E 8.4	^E 8.5	IC	FO2	--	1990	OP
	D7	^E 8.7	^E 8.4	^E 8.5	IC	FO2	--	1990	OP
	GT1	19.2	19.2	19.2	GT	FO2	--	1973	OP
	GT2	23.9	23.9	23.9	GT	FO2	--	1977	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1964	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1964	OP
	ST1	10.0	10.0	10.0	ST	FO2	FO6	1968	OP
	3	2.8	2.8	2.8	IC	FO2	--	1968	OP
	4	2.8	2.8	2.8	IC	FO2	--	1968	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Hawaii (Continued)									
	5	2.8	2.8	2.8	IC	FO2	--	1968	OP
	8	8.7	8.7	8.7	IC	FO2	--	1991	OP
	9	8.7	8.7	8.7	IC	FO2	--	1991	OP
Hawaii Electric Light Co Inc		162.4	155.7	155.7					
Kanoelehua (Hawaii)	1	11.7	9.0	9.0	GT	FO2	--	1962	OP
	11	2.0	2.0	2.0	IC	FO2	--	1962	OP
	15	2.5	2.8	2.8	IC	FO2	--	1972	OP
	16	2.5	2.8	2.8	IC	FO2	--	1972	OP
	17	2.5	2.8	2.8	IC	FO2	--	1973	OP
Keahole (Hawaii)	18	2.5	2.8	2.8	IC	FO2	--	1974	OP
	19	2.5	2.8	2.8	IC	FO2	--	1974	OP
	2	17.7	15.9	15.9	GT	FO2	--	1989	OP
	20	2.5	2.8	2.8	IC	FO2	--	1984	OP
	21	2.5	2.8	2.8	IC	FO2	--	1984	OP
	22	2.5	2.8	2.8	IC	FO2	--	1984	OP
	23	2.5	2.8	2.8	IC	FO2	--	1988	OP
Puna (Hawaii)	1	15.5	14.0	14.0	ST	FO6	--	1988	OP
	3	23.6	20.0	20.0	GT	FO2	--	1992	OP
Puueo (Hawaii)	1	.8	.8	.8	HC	Water	--	1918	OP
	2	1.5	1.5	1.5	HC	Water	--	1941	OP
Shipman (Hawaii)	1	3.5	3.4	3.4	ST	FO6	--	1943	OP
	3	7.5	7.5	7.5	ST	FO6	--	1955	OP
	4	7.5	7.7	7.7	ST	FO6	--	1958	OP
W H Hill (Hawaii)	5	14.1	14.1	14.1	ST	FO6	--	1965	OP
	6	23.0	23.0	23.0	ST	FO6	--	1974	OP
Waiau (Hawaii)	1	.8	.8	.8	HC	Water	--	1921	OP
	2	.4	.4	.4	HC	Water	--	1928	OP
Waimea (Hawaii)	10	1.0	1.0	1.0	IC	FO2	--	1954	OP
	12	2.5	2.8	2.8	IC	FO2	--	1970	OP
	13	2.5	2.8	2.8	IC	FO2	--	1972	OP
	14	2.5	2.8	2.8	IC	FO2	--	1972	OP
	8	1.0	.8	.8	IC	FO2	--	1954	OP
	9	1.0	.9	.9	IC	FO2	--	1954	OP
Hawaiian Electric Co Inc		1,188.9	1,139.3	1,139.3					
Honolulu (Honolulu)	H8	50.0	48.6	48.6	ST	FO6	--	1954	OP
	H9	54.4	51.7	51.7	ST	FO6	--	1957	OP
Kahe (Honolulu)	K1	81.6	77.9	77.9	ST	FO6	--	1963	OP
	K2	81.6	78.1	78.1	ST	FO6	--	1964	OP
	K3	85.9	82.2	82.2	ST	FO6	--	1970	OP
	K4	90.9	87.2	87.2	ST	FO6	--	1972	OP
	K5	135.0	128.2	128.2	ST	FO6	--	1974	OP
	K6	135.0	128.7	128.7	ST	FO6	--	1980	OP
Waiau (Honolulu)	W10	51.3	51.2	51.2	GT	FO2	--	1973	OP
	W3	50.0	47.2	47.2	ST	FO6	--	1947	OP
	W4	50.0	47.8	47.8	ST	FO6	--	1950	OP
	W5	54.4	51.9	51.9	ST	FO6	--	1959	OP
	W6	54.4	51.8	51.8	ST	FO6	--	1961	OP
	W7	81.6	77.8	77.8	ST	FO6	--	1966	OP
	W8	81.6	77.8	77.8	ST	FO6	--	1968	OP
	W9	51.3	51.2	51.2	GT	FO2	--	1973	OP
Maui Electric Co Ltd		207.5	207.1	207.1					
Cooke Gen Station (Maui)	CAT1	1.3	1.2	1.2	IC	FO2	--	1985	OP
	CAT2	1.3	1.2	1.2	IC	FO2	--	1985	OP
	**CUM3	.9	.9	.9	IC	FO2	--	1985	OP
	CUM4	.9	.9	.9	IC	FO2	--	1985	OP
	**CUM5	.9	.9	.9	IC	FO2	--	1985	OP
	**CUM6	.9	.9	.9	IC	FO2	--	1991	OP
	15	2.5	2.0	2.0	GT	FO2	--	1982	OP
Kahului (Maui)	1	5.0	5.0	5.0	ST	FO6	--	1948	OP
	2	5.0	5.0	5.0	ST	FO6	--	1949	OP
	3	11.5	12.5	12.5	ST	FO6	--	1954	OP
	4	12.5	13.0	13.0	ST	FO6	--	1966	OP
Lanai City (Maui)	L1	1.2	.7	.7	IC	FO2	--	1988	OP
	L2	1.2	.7	.7	IC	FO2	--	1988	OS
	L4	.4	.4	.4	IC	FO2	--	1988	OP
	L7	1.0	.9	.9	IC	FO2	--	1988	OP
	L8	1.0	.9	.9	IC	FO2	--	1988	OP
Maalaea (Maui)	X1	2.5	2.5	2.5	IC	FO2	--	1987	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Hawaii (Continued)									
	X2	2.5	2.5	2.5	IC	FO2	--	1987	OP
	1	2.5	2.5	2.5	IC	FO2	--	1971	OP
	10	12.5	12.5	12.5	IC	FO2	--	1979	OP
	11	12.5	12.5	12.5	IC	FO2	--	1980	OP
	12	12.5	12.5	12.5	IC	FO2	--	1988	OP
	13	12.5	12.5	12.5	IC	FO2	--	1989	OP
	14	20.0	20.0	20.0	CT	FO2	--	1992	OP
	15	18.0	18.0	18.0	CW	FO2	--	1993	OP
	16	20.0	20.0	20.0	CT	FO2	--	1993	OP
	2	2.5	2.5	2.5	IC	FO2	--	1972	OP
	3	2.5	2.5	2.5	IC	FO2	--	1972	OP
	4	5.6	5.6	5.6	IC	FO2	--	1973	OP
	5	5.6	5.6	5.6	IC	FO2	--	1973	OP
	6	5.6	5.6	5.6	IC	FO2	--	1975	OP
	7	5.6	5.6	5.6	IC	FO2	--	1975	OP
	8	5.6	5.6	5.6	IC	FO2	--	1977	OP
	9	5.6	5.6	5.6	IC	FO2	--	1978	OP
Miki Basin (Maui)	LL1	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL2	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL3	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL4	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL5	1.0	1.0	1.0	IC	FO2	--	1990	OP
	LL6	1.0	1.0	1.0	IC	FO2	--	1990	OP
Idaho									
Idaho Subtotal		2,318.5	2,499.6	2,442.5					
Bonnors Ferry City of		4.0	4.4	4.4					
Moyie Springs (Boundary)	1	1.0	1.1	1.1	HC	Water	--	1941	OP
	2	.5	.5	.5	HC	Water	--	1921	OP
	3	1.0	1.1	1.1	HC	Water	--	1950	OP
	4	1.5	1.8	1.8	HC	Water	--	1981	OP
Bureau of Reclamation		223.8	223.8	223.8					
Anderson Ranch (Elmore)	1	20.0	20.0	20.0	HC	Water	--	1983	OP
	2	20.0	20.0	20.0	HC	Water	--	1983	OP
Black Canyon (Gem)	1	4.0	4.0	4.0	HC	Water	--	1925	OP
	2	4.0	4.0	4.0	HC	Water	--	1925	OP
Boise River Div (Ada)	1	^E .5	^E .5	^E .5	HC	Water	--	1912	SB
	2	^E .5	^E .5	^E .5	HC	Water	--	1912	OS
	3	^E .5	^E .5	^E .5	HC	Water	--	1912	OS
Minidoka (Minidoka)	1	1.2	1.2	1.2	HC	Water	--	1909	OP
	2	1.2	1.2	1.2	HC	Water	--	1910	OP
	3	1.2	1.2	1.2	HC	Water	--	1910	OP
	4	1.2	1.2	1.2	HC	Water	--	1911	OP
	5	1.2	1.2	1.2	HC	Water	--	1911	OP
	7	5.0	5.0	5.0	HC	Water	--	1942	OP
Palisades (Bonneville)	1	30.9	30.9	30.9	HC	Water	--	1957	OP
	2	44.1	44.1	44.1	HC	Water	--	1957	OP
	3	44.1	44.1	44.1	HC	Water	--	1957	OP
	4	44.1	44.1	44.1	HC	Water	--	1958	OP
Fall River Rural Elec Coop Inc		11.6	11.6	11.5					
Felt (Teton)	4	.6	.6	.6	HC	Water	--	1946	OP
	5	.7	.7	.6	HC	Water	--	1947	OP
Island Park (Fremont)	HY1	2.4	2.4	2.4	HC	Water	--	1993	OP
	HY2	2.4	2.4	2.4	HC	Water	--	1993	OP
New Felt (Teton)	**HC1	2.8	2.8	2.8	HC	Water	--	1985	OP
	**HC2	2.8	2.8	2.8	HC	Water	--	1985	OP
Idaho Falls City of		50.4	50.4	50.4					
City Power Plant (Bonneville)	3	8.0	8.0	8.0	HC	Water	--	1982	OP
Gem State (Bonneville)	1	23.4	23.4	23.4	HC	Water	--	1988	OP
Lower No 1 (Bonneville)	2	8.0	8.0	8.0	HC	Water	--	1982	OP
Lower No 2 (Bonneville)	1	3.0	3.0	3.0	HC	Water	--	1940	OP
Upper Power Plant (Bonneville)	4	8.0	8.0	8.0	HC	Water	--	1982	OP
Idaho Power Co		1,088.1	1,222.4	1,134.5					
American Falls (Power)	1	^E 30.8	^E 28.6	^E 31.6	HC	Water	--	1978	OP
	2	^E 30.8	^E 28.6	^E 31.6	HC	Water	--	1978	OP
	3	^E 30.8	^E 28.6	^E 31.6	HC	Water	--	1978	OP
Bliss (Gooding)	1	25.0	25.0	25.0	HC	Water	--	1949	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Idaho (Continued)									
	2	25.0	25.0	25.0	HC	Water	--	1949	OP
	3	25.0	25.0	25.0	HC	Water	--	1950	OP
Brownlee (Washington)	1	90.1	115.0	100.0	HC	Water	--	1958	OP
	2	90.1	115.0	100.0	HC	Water	--	1958	OP
	3	90.1	115.0	100.0	HC	Water	--	1958	OP
	4	90.1	115.0	100.0	HC	Water	--	1958	OP
	5	225.0	268.0	225.0	HC	Water	--	1980	OP
C J Strike (Owyhee)	1	27.6	29.3	29.3	HC	Water	--	1952	OP
	2	27.6	29.3	29.3	HC	Water	--	1952	OP
	3	27.6	29.3	29.3	HC	Water	--	1952	OP
Cascade (Valley)	1	6.2	5.0	2.4	HC	Water	--	1984	OP
	2	6.2	5.0	2.4	HC	Water	--	1983	OP
Clear Lake (Gooding)	1	2.5	1.9	2.1	HC	Water	--	1937	OP
Lower Malad (Gooding)	1	13.5	11.0	13.3	HC	Water	--	1948	OP
Lower Salmon (Gooding)	1	15.0	17.0	17.0	HC	Water	--	1949	OP
	2	15.0	17.0	17.0	HC	Water	--	1949	OP
	3	15.0	17.0	17.0	HC	Water	--	1949	OP
	4	15.0	17.0	17.0	HC	Water	--	1949	OP
Milner (Cassia)	1	^E 46.6	^E 44.2	^E 46.6	HC	Water	--	1992	OP
	2	^E 12.1	^E 11.5	^E 12.1	HC	Water	--	1992	OP
	3	.8	.8	.8	HC	Water	--	1992	OP
Salmon Diesel (Lemhi)	1	2.5	2.8	2.8	IC	FO2	--	1967	SB
	2	2.5	2.8	2.8	IC	FO2	--	1967	SB
Shoshone Falls (Jerome)	1	.6	.6	.6	HC	Water	--	1909	OP
	2	.4	.4	.4	HC	Water	--	1907	OP
	3	11.5	11.5	11.5	HC	Water	--	1921	OP
Swan Falls (Ada)	P1	13.6	12.5	12.5	HC	Water	--	1994	OP
	P2	13.6	12.5	12.5	HC	Water	--	1994	OP
Thousand Springs (Gooding)	1	1.0	.8	.8	HC	Water	--	1912	OP
	2	1.0	.8	.8	HC	Water	--	1912	OP
	3	6.8	4.5	5.5	HC	Water	--	1920	OP
Twin Falls (Twin Falls)	1	8.4	9.8	9.8	HC	Water	--	1935	OP
Upper Malad (Gooding)	1	8.3	7.2	7.3	HC	Water	--	1948	OP
Upper Salmon Falls A (Twin Falls)	1	9.0	8.4	9.7	HC	Water	--	1937	OP
	2	9.0	8.4	9.7	HC	Water	--	1937	OP
Upper Salmon Falls B (Twin Falls)	1	8.3	7.7	8.9	HC	Water	--	1947	OP
	2	8.3	7.7	8.9	HC	Water	--	1947	OP
PacifiCorp		94.3	91.6	91.6					
Ashton (Fremont)	1	2.9	2.9	2.9	HC	Water	--	1917	OP
	2	2.0	2.2	2.2	HC	Water	--	1925	OP
	3	2.0	2.2	2.2	HC	Water	--	1925	OP
Cove (Caribou)	1	7.5	7.0	7.0	HC	Water	--	1917	OP
Grace (Caribou)	3	11.0	11.0	11.0	HC	Water	--	1914	OP
	4	11.0	11.0	11.0	HC	Water	--	1914	OP
	5	11.0	11.0	11.0	HC	Water	--	1923	OP
Last Chance (Caribou)	1	.2	.2	.2	HC	Water	--	1983	OP
	2	.5	.4	.4	HC	Water	--	1983	OP
	3	1.0	.8	.8	HC	Water	--	1983	OP
Oneida (Franklin)	1	10.0	9.3	9.3	HC	Water	--	1915	OP
	2	10.0	9.3	9.3	HC	Water	--	1916	OP
	3	10.0	9.3	9.3	HC	Water	--	1920	OP
Paris (Bear Lake)	1	.7	.5	.5	HC	Water	--	1910	OP
Soda (Caribou)	1	7.0	7.0	7.0	HC	Water	--	1924	OP
	2	7.0	7.0	7.0	HC	Water	--	1924	OP
St Anthony (Fremont)	1	.5	.4	.4	HC	Water	--	1915	OP
Soda Springs City of		.7	.6	.6					
Soda Springs-Hooper (Caribou)	4	.3	.3	.3	HC	Water	--	1954	OP
Soda Springs-M Snell (Caribou)	1	.4	.3	.3	HC	Water	--	1988	OP
USCE-North Pacific Division		442.0	500.0	477.0					
Albeni Falls (Bonner)	1	14.0	² 40.0	² 17.0	HC	Water	--	1955	OP
	2	14.0	² --	² --	HC	Water	--	1955	OP
	3	14.0	² --	² --	HC	Water	--	1955	OP
Dworshak (Clearwater)	1	90.0	¹⁰ 460.0	¹¹ 460.0	HC	Water	--	1975	OP
	2	90.0	¹⁰ --	¹¹ --	HC	Water	--	1975	OP
	3	220.0	¹⁰ --	¹¹ --	HC	Water	--	1974	OP
Washington Water Power Co		403.7	394.8	448.8					
Cabinet Gorge (Bonner)	1	59.4	68.3	68.3	HC	Water	--	1953	OP
	2	53.1	57.5	57.5	HC	Water	--	1953	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Idaho (Continued)									
	3	50.0	57.5	57.5	HC	Water	--	1952	OP
	4	59.4	57.5	57.5	HC	Water	--	1952	OP
Post Falls (Kootenai)	1	2.3	2.9	2.9	HC	Water	--	1907	OP
	2	2.3	2.9	2.9	HC	Water	--	1906	OP
	3	2.3	2.9	2.9	HC	Water	--	1906	OP
	4	2.3	2.9	2.9	HC	Water	--	1906	OP
	5	2.3	2.9	2.9	HC	Water	--	1908	OP
	6	3.5	3.5	3.5	HC	Water	--	1980	OP
Rathdrum (Kootenai)	1	83.5	68.0	95.0	GT	Nat Gas	--	1994	OP
	2	83.5	68.0	95.0	GT	Nat Gas	--	1994	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Illinois									
Illinois Subtotal		36,901.7	32,951.6	33,577.7					
Breese City of		11.4	11.4	11.4					
Breese (Clinton)	IC1	.9	.9	.9	IC	FO2	--	1953	OP
	IC2	3.0	3.0	3.0	IC	FO2	Nat Gas	1968	OP
	ST2	2.0	2.0	2.0	ST	FO2	BIT	1960	SB
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1982	OP
	5	2.5	2.5	2.5	IC	FO2	--	1992	OP
Bushnell City of		5.8	5.8	5.8					
Bushnell (McDonough)	1	.2	.2	.2	IC	FO2	--	1940	OP
	2	.2	.2	.2	IC	FO2	--	1940	OP
	3	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	OP
	4	2.2	2.2	2.2	IC	Nat Gas	FO2	1965	OP
	7	1.0	1.0	1.0	IC	FO2	--	1956	OP
Carlyle City of		5.9	6.1	6.1					
Carlyle (Clinton)	4	.3	.4	.4	IC	FO2	--	1959	OP
	5	.3	.4	.4	IC	FO2	--	1959	OP
	6	.3	.4	.4	IC	FO2	--	1959	OP
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1964	OP
	8	3.0	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Carmi City of		16.7	13.7	13.7					
Carmi (White)	10	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	OP
	11	2.8	2.4	2.4	IC	Nat Gas	FO2	1963	OP
	12	2.1	1.9	1.9	IC	Nat Gas	FO2	1967	OP
	13	4.4	3.8	3.8	IC	Nat Gas	FO2	1973	OP
	5	.7	.5	.5	IC	Nat Gas	FO2	1945	OP
	6	.7	.5	.5	IC	FO2	--	1939	OP
	7	1.1	.8	.8	IC	FO2	--	1948	OP
	8	1.4	1.1	1.1	IC	Nat Gas	FO2	1951	OP
	9	1.8	1.4	1.4	IC	Nat Gas	FO2	1958	OP
Central Illinois Light Co		1,257.3	1,136.0	1,138.0					
Duck Creek (Fulton)	1	441.0	366.0	366.0	ST	BIT	--	1976	OP
E D Edwards (Peoria)	1	136.0	117.0	117.0	ST	BIT	--	1960	OP
	2	280.5	262.0	262.0	ST	BIT	--	1968	OP
	3	363.8	361.0	361.0	ST	BIT	--	1972	OP
Sterling Avenue (Peoria)	1	18.0	15.0	16.0	GT	Nat Gas	--	1967	OP
	2	18.0	15.0	16.0	GT	Nat Gas	--	1967	OP
Central Illinois Pub Serv Co		3,156.7	2,845.0	2,859.0					
Coffeen (Montgomery)	1	389.0	325.0	325.0	ST	BIT	--	1965	OP
	2	616.5	550.0	550.0	ST	BIT	--	1972	OP
Grand Tower (Jackson)	3	85.7	82.0	82.0	ST	BIT	--	1951	OP
	4	113.6	104.0	104.0	ST	BIT	--	1958	OP
Hutsonville (Crawford)	D1	3.0	3.0	3.0	IC	FO2	--	1968	OP
	3	75.0	76.0	77.0	ST	BIT	--	1953	OP
	4	75.0	77.0	79.0	ST	BIT	--	1954	OP
Meredosia (Morgan)	1	57.5	62.0	64.0	ST	BIT	--	1948	OP
	2	57.5	62.0	64.0	ST	BIT	--	1948	OP
	3	239.4	220.0	220.0	ST	BIT	--	1960	OP
	4	209.7	169.0	178.0	ST	FO6	--	1975	OP
Newton (Jasper)	1	617.4	555.0	554.0	ST	BIT	--	1977	OP
	2	617.4	560.0	559.0	ST	BIT	--	1982	OP
Commonwealth Edison Co		24,749.6	21,863.3	22,429.6					
Bloom (Cook)	333	19.0	11.2	12.1	GT	FO2	--	1971	OP
	334	19.0	12.8	15.8	GT	FO2	--	1971	OP
	341	19.0	16.1	19.2	GT	FO2	--	1971	SB
	344	19.0	13.2	16.6	GT	FO2	--	1971	SB
Braidwood (Will)	1	1224.9	1090.0	1120.0	NP	Uranium	--	1987	OP
	2	1224.9	1090.0	1120.0	NP	Uranium	--	1988	OP
Byron (Ogle)	1	1224.9	1120.0	1120.0	NP	Uranium	--	1985	OP
	2	1224.9	1120.0	1120.0	NP	Uranium	--	1987	OP
Calumet (Cook)	311	18.4	14.7	17.9	GT	Nat Gas	FO2	1969	OP
	313	18.4	12.3	15.9	GT	Nat Gas	FO2	1969	OP
	314	18.4	14.8	18.4	GT	Nat Gas	FO2	1969	OP
	321	18.4	14.1	17.4	GT	Nat Gas	FO2	1969	SB
	331	18.4	15.1	18.4	GT	Nat Gas	FO2	1969	OP
	332	18.4	13.0	17.3	GT	Nat Gas	FO2	1969	OP
	333	18.4	13.6	17.2	GT	Nat Gas	FO2	1969	OP
	341	19.0	14.0	17.2	GT	Nat Gas	FO2	1970	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
	342	19.0	13.6	16.8	GT	Nat Gas	FO2	1970	OP
	343	19.0	8.3	11.5	GT	Nat Gas	FO2	1970	OP
Collins (Grundy)	1	545.0	554.0	554.0	ST	Nat Gas	FO6	1978	OP
	2	545.0	554.0	554.0	ST	Nat Gas	FO6	1977	OP
	3	518.9	530.0	530.0	ST	Nat Gas	FO6	1977	OP
	4	520.7	530.0	530.0	ST	FO6	--	1978	OP
	5	520.7	530.0	530.0	ST	FO6	--	1979	OP
Crawford (Cook)	311	17.3	13.3	16.5	GT	Nat Gas	FO2	1968	OP
	312	17.3	10.9	14.6	GT	Nat Gas	FO2	1968	OP
	313	17.3	14.5	18.2	GT	Nat Gas	FO2	1968	OP
	314	17.3	14.2	17.6	GT	Nat Gas	FO2	1968	OP
	321	17.3	13.7	17.0	GT	Nat Gas	FO2	1968	OP
	322	17.3	11.8	15.1	GT	Nat Gas	FO2	1968	OP
	323	17.3	11.9	15.2	GT	Nat Gas	FO2	1968	OP
	324	17.3	10.8	14.4	GT	Nat Gas	FO2	1968	OP
	331	17.3	10.9	14.4	GT	Nat Gas	FO2	1968	OP
	332	17.3	10.0	13.1	GT	Nat Gas	FO2	1968	OP
	333	17.3	13.5	16.4	GT	Nat Gas	FO2	1968	OP
	334	17.3	13.3	16.4	GT	Nat Gas	FO2	1968	OP
	7	239.4	213.0	216.0	ST	SUB	Nat Gas	1958	OP
	8	358.2	319.0	326.0	ST	SUB	Nat Gas	1961	OP
Dixon (Lee)	HY1	^E .6	^E .6	^E .6	HC	Water	--	1925	OP
	HY2	^E .6	^E .6	^E .6	HC	Water	--	1925	OP
	HY3	^E .6	^E .6	^E .6	HC	Water	--	1925	OP
	HY4	^E .6	^E .6	^E .6	HC	Water	--	1925	OP
	HY5	^E .6	^E .6	^E .6	HC	Water	--	1925	OP
Dresden (Grundy)	2	828.3	772.0	794.0	NB	Uranium	--	1969	OP
	3	828.3	773.0	794.0	NB	Uranium	--	1971	OP
Electric Junction (Kane)	311	19.0	14.6	17.9	GT	Nat Gas	FO2	1970	OP
	312	19.0	13.1	16.4	GT	Nat Gas	FO2	1970	OP
	313	19.0	14.4	17.7	GT	Nat Gas	FO2	1970	OP
	314	19.0	14.9	18.2	GT	Nat Gas	FO2	1970	OP
	321	19.0	14.3	17.6	GT	Nat Gas	FO2	1970	OP
	322	19.0	15.5	18.5	GT	Nat Gas	FO2	1970	OP
	323	19.0	7.3	10.0	GT	Nat Gas	FO2	1970	OP
	324	19.0	8.7	11.7	GT	Nat Gas	FO2	1970	OP
	331	19.0	15.6	18.6	GT	Nat Gas	FO2	1970	OP
	332	19.0	15.3	18.3	GT	Nat Gas	FO2	1970	OP
	333	19.0	9.7	12.7	GT	Nat Gas	FO2	1970	OP
	343	19.0	10.4	13.2	GT	Nat Gas	FO2	1971	OP
Fisk (Cook)	19	374.1	316.0	321.0	ST	SUB	Nat Gas	1959	OP
	201	2.0	2.2	2.2	IC	FO2	--	1966	OP
	202	2.0	2.2	2.2	IC	FO2	--	1966	OP
	203	2.0	2.2	2.2	IC	FO2	--	1966	OP
	204	2.0	2.2	2.2	IC	FO2	--	1966	OP
	205	2.0	2.2	2.2	IC	FO2	--	1966	OP
	311	38.0	20.0	29.3	JE	FO1	--	1968	OP
	312	38.0	19.0	28.3	JE	FO1	--	1968	OP
	321	38.0	18.0	27.3	JE	FO1	--	1968	OP
	322	38.0	20.0	29.3	JE	FO1	--	1968	OP
	331	38.0	20.0	29.3	JE	FO1	--	1968	OP
	332	38.0	20.0	29.3	JE	FO1	--	1968	OP
	341	38.0	20.0	29.3	JE	FO1	--	1968	OP
	342	38.0	20.0	29.3	JE	FO1	--	1968	OP
Joliet 29 (Will)	7	660.0	499.0	503.0	ST	SUB	Nat Gas	1965	OP
	8	660.0	518.0	522.0	ST	SUB	Nat Gas	1966	OP
Joliet 9 (Will)	IC1	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC2	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC3	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC4	2.0	2.2	2.2	IC	FO2	--	1967	OP
	IC5	2.0	2.2	2.2	IC	FO2	--	1967	OP
	311	18.4	14.1	17.7	GT	Nat Gas	FO2	1969	OP
	312	18.4	15.5	18.9	GT	Nat Gas	FO2	1969	OP
	313	18.4	8.1	11.5	GT	Nat Gas	FO2	1969	OP
	314	18.4	12.0	15.4	GT	Nat Gas	FO2	1969	OP
	321	18.4	15.2	18.6	GT	Nat Gas	FO2	1969	OP
	322	18.4	12.8	16.4	GT	Nat Gas	FO2	1969	OP
	323	18.4	11.0	14.4	GT	Nat Gas	FO2	1969	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
	324	18.4	14.2	17.7	GT	Nat Gas	FO2	1969	OP
	6	360.4	292.0	302.0	ST	SUB	--	1959	OP
Kincaid (Christian)	1	659.7	554.0	554.0	ST	BIT	--	1967	OP
	2	659.7	554.0	554.0	ST	BIT	--	1968	OP
La Salle (La Salle)	1	1170.3	1048.0	1078.0	NB	Uranium	--	1982	OP
	2	1170.3	1048.0	1078.0	NB	Uranium	--	1984	OP
Lombard (Du Page)	311	22.2	18.6	23.2	JE	Nat Gas	FO1	1969	OP
	321	22.2	17.4	22.0	JE	Nat Gas	FO1	1969	OP
	322	22.2	17.8	22.4	JE	Nat Gas	FO1	1969	OP
Powerton (Tazewell)	5	892.8	700.0	700.0	ST	SUB	--	1972	OP
	6	892.8	700.0	700.0	ST	SUB	--	1975	OP
Quad Cities (Rock Island)	**1	828.3	769.0	789.0	NB	Uranium	--	1972	OP
	**2	828.3	769.0	789.0	NB	Uranium	--	1972	OP
Sabrooke (Winnebago)	311	18.4	14.1	17.4	GT	FO2	--	1969	OP
	312	18.4	13.0	16.3	GT	FO2	--	1969	OP
	321	18.4	13.9	17.1	GT	FO2	--	1969	OP
	322	18.4	15.8	19.1	GT	FO2	--	1969	OP
	331	19.0	14.0	17.3	GT	FO2	--	1970	OP
	332	19.0	13.5	16.9	GT	FO2	--	1970	OP
	341	19.0	10.6	14.0	GT	FO2	--	1970	OP
Waukegan (Lake)	311	38.0	24.6	33.9	JE	FO1	Nat Gas	1968	OP
	312	38.0	29.9	39.2	JE	FO1	Nat Gas	1968	OP
	321	38.0	28.8	38.1	JE	FO1	Nat Gas	1968	OP
	322	38.0	29.9	39.2	JE	FO1	Nat Gas	1968	OP
	6	121.0	100.0	100.0	ST	SUB	--	1951	OP
	7	326.4	328.0	328.0	ST	SUB	FO2	1958	OP
	8	355.3	297.0	297.0	ST	SUB	Nat Gas	1962	OP
Will County (Will)	1	187.5	151.0	156.0	ST	SUB	--	1955	OP
	2	183.8	148.0	154.0	ST	SUB	--	1955	OP
	3	299.2	251.0	262.0	ST	SUB	--	1957	OP
	4	598.4	510.0	520.0	ST	SUB	--	1963	OP
Zion (Lake)	1	1098.0	1040.0	1040.0	NP	Uranium	--	1973	OP
	2	1098.0	1040.0	1040.0	NP	Uranium	--	1973	OP
Electric Energy Inc		1,100.3	1,014.0	1,014.0					
Joppa Steam (Massac)	**1	183.4	² 1014.0	² 1014.0	ST	BIT	--	1953	OP
	**2	183.4	² --	² --	ST	BIT	--	1953	OP
	**3	183.4	² --	² --	ST	BIT	--	1954	OP
	**4	183.4	² --	² --	ST	BIT	--	1954	OP
	**5	183.4	² --	² --	ST	BIT	--	1955	OP
	**6	183.4	² --	² --	ST	BIT	--	1955	OP
Fairfield City of		7.5	7.5	7.5					
Fairfield (Wayne)	IC5	2.4	2.4	2.4	IC	Nat Gas	FO2	1967	OP
	IC6	2.4	2.4	2.4	IC	Nat Gas	FO2	1967	OP
	IC7	2.7	2.7	2.7	IC	FO2	--	1979	OP
Farmer City City of		7.0	6.2	6.2					
Farmer City (De Witt)	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1967	OP
	2	1.1	.9	.9	IC	FO2	--	1963	OP
	4	.9	.7	.7	IC	FO2	--	1951	OP
	5	3.5	3.2	3.2	IC	Nat Gas	FO2	1974	OP
Freeburg Village of		7.0	7.0	7.0					
Freeburg (St Clair)	IC6	2.6	2.6	2.6	IC	Nat Gas	FO2	1985	OP
	1	.5	.5	.5	IC	Nat Gas	FO2	1948	SB
	2	.5	.5	.5	IC	Nat Gas	FO2	1948	SB
	3	.6	.6	.6	IC	FO2	--	1953	SB
	4	1.0	1.0	1.0	IC	FO2	--	1959	SB
	5	1.9	1.9	1.9	IC	Nat Gas	FO2	1966	SB
Geneseo City of		23.0	24.4	24.4					
Geneseo (Henry)	1	5.6	5.6	5.6	IC	Nat Gas	FO2	1974	OP
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1966	OP
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1957	OP
	6	1.0	1.0	1.0	IC	FO2	--	1947	OP
	7	3.0	4.4	4.4	IC	Nat Gas	FO2	1961	OP
	8	4.4	4.4	4.4	IC	FO2	Nat Gas	1990	OP
Highland City of		17.7	17.6	17.6					
Highland (Madison)	IC3	4.4	4.4	4.4	IC	Nat Gas	FO2	1971	SB
	IC4	4.4	4.4	4.4	IC	Nat Gas	FO2	1971	SB
	10	1.6	1.6	1.6	IC	FO2	--	1993	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
	11	1.6	1.6	1.6	IC	FO2	--	1993	TS
	5	2.1	2.0	2.0	IC	Nat Gas	FO2	1967	SB
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1968	SB
	9	1.6	1.6	1.6	IC	FO2	--	1993	SB
Hydro-Op One Associates		3.6	3.6	3.6					
Dayton (La Salle)	1	1.6	1.6	1.6	HC	Water	--	1925	OP
	2	1.0	1.0	1.0	HC	Water	--	1925	OP
	3	1.0	1.0	1.0	HC	Water	--	1925	OP
Illinois Power Co		4,914.5	4,564.0	4,662.0					
Baldwin (Randolph)	1	623.1	575.0	584.0	ST	BIT	--	1970	OP
	2	634.5	581.0	588.0	ST	BIT	--	1973	OP
	3	634.5	595.0	602.0	ST	BIT	--	1975	OP
Clinton (De Witt)	**1	984.9	930.0	944.0	NB	Uranium	--	1987	OP
Havana (Mason)	1	46.0	47.0	49.0	ST	FO6	--	1947	OP
	2	46.0	47.0	49.0	ST	FO6	--	1947	OP
	3	46.0	48.0	48.0	ST	FO6	--	1948	OP
	4	46.0	48.0	48.0	ST	FO6	--	1950	OP
	5	46.0	48.0	48.0	ST	FO6	--	1950	OP
	6	488.5	428.0	430.0	ST	BIT	--	1978	OP
Hennepin (Putnam)	1	75.0	74.0	76.0	ST	BIT	Nat Gas	1953	OP
	2	231.3	215.0	225.0	ST	BIT	Nat Gas	1959	OP
Oglesby (La Salle)	1	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	2	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	3	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
	4	17.6	15.0	17.8	GT	Nat Gas	FO2	1970	OP
Stallings (Madison)	1	23.8	19.3	23.3	GT	Nat Gas	FO2	1970	OP
	2	23.8	19.3	23.3	GT	Nat Gas	FO2	1970	OP
	3	23.8	19.3	23.3	GT	Nat Gas	FO2	1970	OP
	4	23.8	19.3	23.3	GT	Nat Gas	FO2	1970	OP
Vermilion (Vermilion)	GT1	15.0	10.0	12.0	GT	FO2	--	1967	OP
	ST1	73.5	72.0	73.0	ST	BIT	--	1955	OP
	2	108.8	102.0	102.0	ST	BIT	--	1956	OP
Wood River (Madison)	1	50.0	46.0	47.0	ST	Nat Gas	FO2	1949	OP
	2	50.0	46.0	47.0	ST	Nat Gas	FO2	1949	OP
	3	50.0	47.0	48.0	ST	Nat Gas	FO2	1950	OP
	4	112.5	96.0	99.0	ST	BIT	Nat Gas	1954	OP
	5	387.6	372.0	379.0	ST	BIT	--	1964	OP
Iowa-Illinois Gas&Electric Co		75.6	67.2	82.2					
Moline (Rock Island)	GT1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	HY1	.9	.8	.8	HC	Water	--	1941	OP
	HY2	.9	.8	.8	HC	Water	--	1941	OP
	HY3	.9	.8	.8	HC	Water	--	1941	OP
	HY4	.9	.8	.8	HC	Water	--	1941	OP
Mascoutah City of		6.7	6.5	6.7					
Mascoutah (St Clair)	IC1	.6	.5	.6	IC	FO2	--	1946	OP
	IC2	.6	.5	.6	IC	FO2	--	1946	OP
	IC3	1.1	1.0	1.1	IC	FO2	--	1954	OP
	IC4	2.1	2.1	2.1	IC	FO2	Nat Gas	1968	OP
	IC5	2.3	2.4	2.4	IC	FO2	Nat Gas	1973	OP
McLeansboro City of		6.2	5.9	5.9					
McLeansboro (Hamilton)	2	.6	.4	.4	IC	FO2	--	1950	OP
	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1979	OP
	6	2.4	2.4	2.4	IC	FO2	Nat Gas	1979	OP
	8	1.1	1.0	1.0	IC	FO2	--	1994	SB
Peru City of		23.8	23.8	23.8					
Peru (La Salle)	GT1	10.0	10.0	10.0	GT	Jet Fuel	--	1968	OP
	IC1	6.3	6.3	6.3	IC	FO2	--	1973	OP
	4	7.5	7.5	7.5	ST	Nat Gas	--	1960	OP
Princeton City of		38.0	38.0	38.0					
Princeton (Bureau)	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1953	SB
	2	3.0	3.0	3.0	IC	Nat Gas	FO2	1958	SB
	3	3.4	3.4	3.4	IC	Nat Gas	FO2	1965	SB
	4	3.4	3.4	3.4	IC	Nat Gas	FO2	1965	SB
	5	4.5	4.5	4.5	IC	Nat Gas	FO2	1971	SB
	6	5.6	5.6	5.6	IC	Nat Gas	FO2	1971	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
	7	7.0	7.0	7.0	IC	Nat Gas	FO2	1976	SB
	8	8.8	8.8	8.8	IC	Nat Gas	FO2	1976	SB
Rantoul Village of		17.0	17.0	17.0					
Rantoul (Champaign)	1	1.2	1.2	1.2	IC	FO2	Nat Gas	1951	OP
	2	1.2	1.2	1.2	IC	FO2	Nat Gas	1951	OP
	3	1.2	1.2	1.2	IC	FO2	Nat Gas	1953	OP
	4	1.2	1.2	1.2	IC	FO2	Nat Gas	1954	OP
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1964	OP
	6	1.5	1.5	1.5	IC	FO2	Nat Gas	1964	OP
	7	5.2	5.2	5.2	IC	FO2	Nat Gas	1967	OP
	8	4.0	4.0	4.0	IC	FO2	Nat Gas	1964	OP
Red Bud City of		11.0	9.7	9.8					
Red Bud (Randolph)	1	2.4	2.2	2.2	IC	Nat Gas	FO2	1968	OP
	2	1.1	.9	1.0	IC	Nat Gas	FO2	1959	OP
	3	2.4	2.2	2.2	IC	Nat Gas	FO2	1964	OP
	4	3.5	3.0	3.0	IC	Nat Gas	FO2	1973	OP
	5	.6	.5	.5	IC	FO2	--	1948	OP
	6	1.0	.9	.9	IC	FO2	--	1953	OP
Rochelle Municipal Utilities		36.0	33.8	32.4					
North Ninth Street (Ogle)	1	.9	.7	.7	IC	FO2	--	1940	OP
	10	2.5	2.5	2.5	IC	Nat Gas	FO2	1989	OP
	2	.8	.6	.6	IC	FO2	--	1936	OP
	3	2.5	2.2	2.2	IC	Nat Gas	FO2	1956	OP
	4	1.0	.5	.5	IC	FO2	--	1946	OP
	5	1.0	.8	.8	IC	Nat Gas	--	1949	OP
	6	2.5	2.5	2.0	IC	Nat Gas	FO2	1954	OP
	7	3.8	3.8	3.5	IC	Nat Gas	FO2	1967	OP
	8	1.0	.7	.7	IC	FO2	--	1949	OP
	9	3.5	3.5	3.5	IC	Nat Gas	FO2	1989	OP
South Main Street (Ogle)	S1	11.5	11.5	11.5	ST	Nat Gas	BIT	1961	OP
	1	2.5	2.3	1.7	IC	Nat Gas	FO2	1967	OP
	2	2.5	2.3	2.3	IC	Nat Gas	FO2	1967	OP
Rock Falls City of		2.2	2.0	2.0					
Upper Sterling (Whiteside)	1	1.1	1.0	1.0	HC	Water	--	1988	OP
	2	1.1	1.0	1.0	HC	Water	--	1988	OP
South Beloit Water Gas&Elec Co		1.1	.5	.7					
Rockton (Winnebago)	1	.6	² .5	² .7	HC	Water	--	1929	OP
	2	.5	² --	² --	HC	Water	--	1929	OP
Southern Illinois Power Coop		272.0	272.0	272.0					
Marion (Williamson)	1	33.0	34.0	34.0	ST	BIT	--	1963	OP
	2	33.0	34.0	34.0	ST	BIT	--	1963	OP
	3	33.0	34.0	34.0	ST	BIT	--	1963	OP
	4	173.0	170.0	170.0	ST	BIT	--	1978	OP
Soyland Power Coop Inc		55.0	53.0	55.0					
Pearl Station (Pike)	GT1	24.0	22.0	24.0	GT	FO2	--	1973	SB
	1	22.0	22.0	22.0	ST	BIT	--	1966	OP
Pittsfield (Pike)	1	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	2	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	3	1.0	1.2	1.2	IC	FO2	Nat Gas	1948	OP
	4	3.0	2.7	2.7	IC	FO2	Nat Gas	1954	OP
	5	3.0	2.7	2.7	IC	FO2	Nat Gas	1954	OP
Springfield City of		507.1	484.1	491.9					
Dallman (Sangamon)	1	90.3	87.5	87.8	ST	BIT	--	1968	OP
	2	90.3	86.0	86.4	ST	BIT	--	1972	OP
	3	207.4	190.0	190.0	ST	BIT	--	1978	OP
Factory (Sangamon)	1	26.6	23.0	26.0	GT	FO2	--	1973	OP
Lakeside (Sangamon)	6	37.5	39.8	41.1	ST	BIT	--	1961	OP
	7	37.5	39.7	41.1	ST	BIT	--	1965	OP
Reynolds (Sangamon)	1	17.6	18.1	19.5	GT	FO2	--	1970	OP
Sullivan City of		15.9	14.9	15.7					
Sullivan (Moultrie)	1	4.3	4.3	4.3	IC	Nat Gas	FO2	1974	OP
	10	2.4	2.2	2.4	IC	Nat Gas	FO2	1971	OP
	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1961	OP
	3	1.5	1.3	1.5	IC	Nat Gas	FO2	1956	OP
	4	1.1	.9	1.1	IC	Nat Gas	FO2	1951	OP
	5	1.1	1.1	1.1	IC	FO2	--	1948	OP
	6	.7	.6	.6	IC	Nat Gas	FO2	1946	OP
	7	.3	.3	.3	IC	FO2	--	1939	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Illinois (Continued)									
Union Electric Co	9	2.4	2.2	2.4	IC	Nat Gas	FO2	1971	OP
Venice (Madison)	GT1	37.5	25.0	30.0	GT	FO2	--	1967	OP
	ST1	40.0	² 334.0	² 250.0	ST	FO2	Nat Gas	1942	OP
	2	40.0	² --	² --	ST	FO2	Nat Gas	1942	OP
	3	98.0	² --	² --	ST	FO2	Nat Gas	1943	OP
	4	98.0	² --	² --	ST	FO2	Nat Gas	1948	OP
	5	98.0	² --	² --	ST	FO2	Nat Gas	1950	OP
	6	100.0	² --	² --	ST	FO2	Nat Gas	1950	OP
Waterloo City of		11.4	11.4	11.4					
Waterloo (Monroe)	1	3.1	3.1	3.1	IC	Nat Gas	FO2	1970	OP
	2	.3	.3	.3	IC	FO2	--	1954	SB
	3	.2	.2	.2	IC	FO2	--	1946	SB
	4	2.0	2.0	2.0	IC	Nat Gas	FO2	1963	OP
	5	.6	.6	.6	IC	FO2	--	1950	SB
	6	.6	.6	.6	IC	FO2	--	1950	SB
	7	1.7	1.7	1.7	IC	Nat Gas	FO2	1959	OP
	8	3.0	3.0	3.0	IC	FO2	--	1973	OP
Winnetka Village of		27.3	27.3	27.3					
Winnetka (Cook)	4	7.5	7.5	7.5	ST	Nat Gas	--	1953	OP
	6	5.0	5.0	5.0	ST	Nat Gas	--	1948	OP
	7	10.0	10.0	10.0	ST	Nat Gas	--	1960	OP
	8	2.4	2.4	2.4	IC	FO2	--	1979	OP
	9	2.4	2.4	2.4	IC	FO2	--	1979	OP
Indiana									
Indiana Subtotal		22,925.3	20,710.5	21,027.8					
Bluffton City of		7.0	5.6	5.6					
Bluffton (Wells)	1	1.0	.8	.8	IC	FO2	--	1947	OP
	2	1.0	.8	.8	IC	FO2	--	1947	OP
	3	2.5	2.0	2.0	IC	Nat Gas	FO2	1952	OP
	4	2.5	2.0	2.0	IC	Nat Gas	FO2	1952	OP
Commonwealth Edison Co IN Inc		614.0	490.0	490.0					
State Line (Lake)	3	225.0	187.0	187.0	ST	SUB	--	1955	OP
	4	389.0	303.0	303.0	ST	SUB	--	1962	OP
Crawfordsville Elec Lgt&Pwr Co		25.1	23.4	24.1					
Crawfordsville (Montgomery)	D	.9	.9	.9	IC	FO2	--	1994	OP
	4	11.5	11.0	11.5	ST	BIT	--	1955	OP
	5	12.7	11.6	11.7	ST	BIT	--	1965	OP
Hoosier Energy R E C Inc		1,313.2	1,243.0	1,266.0					
Frank E Ratts (Pike)	1	116.6	122.0	126.0	ST	BIT	--	1970	OP
	2	116.6	121.0	124.0	ST	BIT	--	1970	OP
Merom (Sullivan)	1	540.0	507.0	515.0	ST	BIT	--	1983	OP
	2	540.0	493.0	501.0	ST	BIT	--	1981	OP
Indiana Michigan Power Co		3,726.3	3,602.6	3,620.4					
Elkhart (Elkhart)	1	1.4	² 3.0	² 3.0	HC	Water	--	1921	OP
	2	1.0	² --	² --	HC	Water	--	1913	OP
	3	1.0	² --	² --	HC	Water	--	1913	OP
Fourth Street (Allen)	1	18.0	15.0	18.0	GT	FO2	--	1970	OP
Rockport (Spencer)	**1	1300.0	1300.0	1300.0	ST	BIT	--	1984	OP
	**2	1300.0	1300.0	1300.0	ST	BIT	--	1989	OP
Tanners Creek (Dearborn)	1	152.5	140.0	145.0	ST	BIT	--	1951	OP
	2	152.5	140.0	145.0	ST	BIT	--	1952	OP
	3	215.4	200.0	205.0	ST	BIT	--	1954	OP
	4	579.7	500.0	500.0	ST	BIT	--	1964	OP
Twin Branch (St Joseph)	H1E	.6	.6	.6	HC	Water	--	1989	OP
	H1W	.6	.6	.6	HC	Water	--	1989	OP
	H2W	.6	.6	.6	HC	Water	--	1992	OP
	H3W	.6	.6	.6	HC	Water	--	1992	OP
	H4W	.6	.6	.6	HC	Water	--	1992	OP
	H5W	.6	.6	.6	HC	Water	--	1989	OP
	H6E	.6	.6	.6	HC	Water	--	1989	OP
	H6W	.6	.6	.6	HC	Water	--	1989	OP
Indiana Municipal Power Agency		167.9	142.8	175.8					
Anderson (Madison)	ACT1	42.1	35.8	44.1	GT	Nat Gas	FO2	1992	OP
	ACT2	42.1	35.8	44.1	GT	Nat Gas	FO2	1992	OP
Richmond (Wayne)	RCT1	41.8	35.6	43.8	GT	Nat Gas	FO2	1991	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Indiana (Continued)									
Indiana-Kentucky Electric Corp	RCT2	41.8	35.6	43.8	GT	Nat Gas	FO2	1991	OP
Clifty Creek (Jefferson)	1	217.3	205.7	213.0	ST	BIT	--	1954	OP
	2	217.3	204.7	212.0	ST	BIT	--	1955	OP
	3	217.3	201.7	209.0	ST	BIT	--	1955	OP
	4	217.3	197.7	205.0	ST	BIT	--	1955	OP
	5	217.3	207.7	215.0	ST	BIT	--	1955	OP
	6	217.3	187.7	195.0	ST	BIT	--	1956	OP
Indianapolis Power & Light Co		3,329.4	2,988.0	3,064.0					
Elmer W Stout (Marion)	GT1	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT2	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT3	21.4	20.0	25.0	GT	FO2	--	1973	OP
	GT4	90.0	80.0	100.0	GT	Nat Gas	FO2	1994	OP
	GT5	90.0	79.0	102.0	GT	Nat Gas	FO2	1994	TS
	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	3	37.5	35.0	40.0	ST	FO2	--	1941	OP
	4	37.5	35.0	40.0	ST	FO2	--	1947	OP
	5	113.6	106.0	109.0	ST	BIT	--	1958	OP
	6	113.6	106.0	109.0	ST	BIT	--	1961	OP
	7	470.9	422.0	422.0	ST	BIT	--	1973	OP
H T Pritchard (Morgan)	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	ST1	46.0	39.0	39.0	ST	FO2	--	1949	OP
	2	46.0	39.0	39.0	ST	FO2	--	1950	OP
	3	50.0	43.0	43.0	ST	BIT	--	1951	OP
	4	69.0	56.0	57.0	ST	BIT	--	1953	OP
	5	69.0	62.0	63.0	ST	BIT	--	1953	OP
	6	113.6	99.0	100.0	ST	BIT	--	1956	OP
Perry K (Marion)	4	15.0	16.0	17.0	ST	BIT	--	1925	OP
	6	5.0	3.0	3.0	ST	BIT	--	1938	OP
Perry W (Marion)	7	11.6	12.0	10.0	ST	BIT	--	1966	OP
Petersburg (Pike)	IC1	2.8	3.0	3.0	IC	FO2	--	1967	OP
	IC2	2.8	3.0	3.0	IC	FO2	--	1967	OP
	IC3	2.8	2.0	2.0	IC	FO2	--	1967	OP
	ST1	253.4	239.0	239.0	ST	BIT	--	1967	OP
	ST2	471.0	418.0	418.0	ST	BIT	--	1969	OP
	ST3	574.4	510.0	510.0	ST	BIT	--	1977	OP
	4	574.2	515.0	515.0	ST	BIT	--	1985	OP
Jasper City of		14.5	13.5	13.5					
Jasper 2 (Dubois)	1	14.5	13.5	13.5	ST	BIT	--	1968	OP
Logansport City of		61.0	45.5	52.5					
Logansport (Cass)	4	18.0	12.0	13.5	ST	BIT	--	1958	OP
	5	25.0	18.5	22.0	ST	BIT	--	1964	OP
	6	18.0	15.0	17.0	GT	Nat Gas	FO2	1969	SB
Northern Indiana Pub Serv Co		4,097.8	3,398.4	3,398.4					
Bailly (Porter)	10	37.5	31.0	31.0	GT	Nat Gas	--	1968	OP
	7	194.0	160.0	160.0	ST	BIT	Nat Gas	1962	OP
	8	421.6	320.0	320.0	ST	BIT	Nat Gas	1968	OP
Dean H Mitchell (Lake)	11	115.1	110.0	110.0	ST	SUB	BIT	1970	OP
	4	138.1	125.0	125.0	ST	SUB	BIT	1956	OP
	5	138.1	125.0	125.0	ST	SUB	BIT	1959	OP
	6	138.1	125.0	125.0	ST	SUB	BIT	1959	OP
	9A	17.4	17.0	17.0	GT	Nat Gas	--	1966	OP
Michigan City (La Porte)	12	540.0	469.0	469.0	ST	BIT	SUB	1974	OP
	2	70.0	60.0	60.0	ST	Nat Gas	--	1950	OP
	3	70.0	60.0	60.0	ST	Nat Gas	--	1951	OP
Norway (White)	1	2.0	2.0	2.0	HC	Water	--	1923	OP
	2	2.0	2.0	2.0	HC	Water	--	1923	OP
	3	2.0	2.0	2.0	HC	Water	--	1923	OP
	4	1.2	1.2	1.2	HC	Water	--	1923	OP
Oakdale (Carroll)	1	4.4	4.4	4.4	HC	Water	--	1925	OP
	2	3.4	3.4	3.4	HC	Water	--	1925	OP
	3	1.4	1.4	1.4	HC	Water	--	1925	OP
R M Schahfer (Jasper)	14	540.0	431.0	431.0	ST	BIT	SUB	1976	OP
	15	556.4	472.0	472.0	ST	BIT	SUB	1979	OP
	16A	129.0	78.0	78.0	GT	Nat Gas	--	1979	OP
	16B	129.0	77.0	77.0	GT	Nat Gas	--	1979	OP
	17	423.5	361.0	361.0	ST	BIT	Nat Gas	1983	OP
	18	423.5	361.0	361.0	ST	BIT	Nat Gas	1985	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Indiana (Continued)									
Peru City of		32.0	30.0	30.0					
Peru (Miami)	2	22.0	20.0	20.0	ST	BIT	--	1959	OP
	3	10.0	10.0	10.0	ST	BIT	--	1949	SB
PSI Energy Inc		6,598.7	6,038.0	6,119.0					
Cayuga (Vermillion)	1	531.0	500.0	505.0	ST	BIT	--	1970	OP
	2	531.0	495.0	500.0	ST	BIT	--	1972	OP
	31	2.6	2.0	2.0	IC	FO2	--	1972	OP
	32	2.6	2.0	3.0	IC	FO2	--	1972	OP
	33	2.6	3.0	3.0	IC	FO2	--	1972	OP
	34	2.6	3.0	3.0	IC	FO2	--	1972	OP
	4	108.0	99.0	120.0	GT	Nat Gas	FO2	1993	OP
Connersville (Fayette)	1	41.9	42.0	49.0	JE	FO2	--	1972	OP
	2	41.9	43.0	49.0	JE	FO2	--	1972	OP
Edwardsport (Knox)	6	35.0	40.0	40.0	ST	FO2	--	1944	OP
	7	40.3	45.0	45.0	ST	BIT	--	1948	OP
	8	69.0	75.0	75.0	ST	BIT	--	1951	OP
Gibson (Gibson)	1	668.0	630.0	635.0	ST	BIT	--	1976	OP
	2	668.0	630.0	635.0	ST	BIT	--	1975	OP
	3	668.0	630.0	635.0	ST	BIT	--	1977	OP
	4	668.0	630.0	635.0	ST	BIT	--	1978	OP
	**5	668.0	620.0	625.0	ST	BIT	--	1982	OP
Markland (Switzerland)	1	21.6	15.0	15.0	HC	Water	--	1967	OP
	2	21.6	15.0	15.0	HC	Water	--	1966	OP
	3	21.6	15.0	15.0	HC	Water	--	1966	OP
Miami Wabash (Wabash)	1	18.0	16.0	17.0	GT	FO2	--	1968	OP
	2	18.0	16.0	17.0	GT	FO2	--	1968	OP
	3	18.0	15.0	17.0	GT	FO2	--	1968	OP
	4	18.0	15.0	17.0	GT	FO2	--	1968	OP
	5	16.3	15.0	18.0	GT	FO2	--	1969	OP
	6	16.3	16.0	18.0	GT	FO2	--	1969	OP
Noblesville (Hamilton)	1	50.0	45.0	45.0	ST	BIT	--	1950	OP
	2	50.0	45.0	45.0	ST	BIT	--	1950	OP
R Gallagher (Floyd)	1	150.0	140.0	140.0	ST	BIT	--	1959	OP
	2	150.0	140.0	140.0	ST	BIT	--	1958	OP
	3	150.0	140.0	140.0	ST	BIT	--	1960	OP
	4	150.0	140.0	140.0	ST	BIT	--	1961	OP
Wabash River (Vigo)	1	112.5	85.0	85.0	ST	BIT	--	1953	OP
	2	112.5	85.0	85.0	ST	BIT	--	1953	OP
	3	123.3	85.0	85.0	ST	BIT	--	1954	OP
	4	112.5	85.0	85.0	ST	BIT	--	1954	OP
	5	125.0	95.0	95.0	ST	BIT	--	1956	OP
	6	387.0	318.0	318.0	ST	BIT	--	1968	OP
	71	2.8	3.0	3.0	IC	FO2	--	1967	OP
	72	2.8	2.0	2.0	IC	FO2	--	1967	OP
	73	2.8	3.0	3.0	IC	FO2	--	1967	OP
Rensselaer City of		16.6	16.5	16.5					
Rensselaer (Jasper)	10	2.1	2.0	2.0	IC	FO2	Nat Gas	1971	OP
	11	2.1	2.1	2.1	IC	FO2	Nat Gas	1971	OP
	14	5.0	5.0	5.0	IC	FO2	Nat Gas	1994	OP
	5	2.0	2.1	2.1	IC	FO2	Nat Gas	1950	OP
	6	2.5	2.3	2.3	IC	FO2	Nat Gas	1957	OP
	7	3.0	2.9	2.9	IC	FO2	Nat Gas	1964	OP
Richmond City of		97.5	95.0	96.0					
Whitewater Valley (Wayne)	1	37.5	34.0	34.0	ST	BIT	--	1955	OP
	2	60.0	61.0	62.0	ST	BIT	--	1973	OP
Southern Indiana Gas & Elec Co		1,520.8	1,373.0	1,407.0					
A B Brown (Posey)	1	265.2	250.0	250.0	ST	BIT	--	1978	OP
	2	265.2	250.0	250.0	ST	BIT	--	1986	OP
	4	88.2	80.0	90.0	GT	Nat Gas	FO2	1991	OP
Broadway (Vanderburgh)	1	53.1	50.0	60.0	GT	Nat Gas	FO2	1971	OP
	2	88.9	65.0	75.0	GT	Nat Gas	FO2	1981	OP
F B Culley (Warrick)	1	46.0	46.0	46.0	ST	BIT	--	1955	OP
	2	103.7	92.0	92.0	ST	BIT	--	1966	OP
	3	265.2	250.0	250.0	ST	BIT	--	1973	OP
Northeast (Vanderburgh)	1	10.7	10.0	12.0	GT	Nat Gas	--	1963	OP
	2	11.5	10.0	12.0	GT	Nat Gas	--	1964	OP
Warrick (Warrick)	**4	323.0	270.0	270.0	ST	BIT	--	1970	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa									
Iowa Subtotal		8,851.3	8,216.8	8,560.9					
Algona City of		19.3	18.6	18.6					
Algona (Kossuth)	3	.7	.6	.6	IC	FO2	Nat Gas	1938	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1941	OP
	5	1.5	1.1	1.1	IC	FO2	Nat Gas	1947	OP
	6	3.2	3.2	3.2	IC	FO2	Nat Gas	1965	OP
	7	4.1	4.1	4.1	IC	FO2	Nat Gas	1970	OP
	8	4.4	4.4	4.4	IC	FO2	Nat Gas	1993	OP
	9	4.4	4.4	4.4	IC	FO2	Nat Gas	1993	OP
Alta City of		2.2	2.0	2.1					
Alta (Buena Vista)	1	1.0	1.0	1.0	IC	FO2	--	1947	OP
	3	1.2	1.0	1.1	IC	FO2	Nat Gas	1990	OP
Ames City of		121.0	112.0	114.0					
Ames (Story)	4	1.0	1.0	1.0	IC	FO2	--	1947	SB
	7	33.0	30.0	30.0	ST	SUB	Refuse	1968	OP
	8	65.0	65.0	65.0	ST	SUB	Refuse	1981	OP
Ames-GT (Story)	GT1	22.0	16.0	18.0	GT	FO2	--	1972	OP
Anita City of7	.5	.7					
Anita (Cass)	1	.2	.1	.2	IC	FO2	--	1939	SB
	2	.2	.2	.2	IC	FO2	--	1939	SB
	3	.4	.2	.3	IC	FO2	--	1951	SB
Atlantic City of		9.2	9.0	9.0					
Atlantic (Cass)	1	4.2	4.0	4.0	IC	Nat Gas	FO2	1966	OP
	2	5.0	5.0	5.0	ST	Nat Gas	FO6	1958	SB
Bancroft Municipal Utilities		1.6	1.5	1.5					
Bancroft (Kossuth)	1	.2	.2	.2	IC	FO2	--	1939	SB
	2	.2	.2	.2	IC	FO2	--	1939	SB
	3	.3	.3	.3	IC	FO2	--	1941	SB
	4	.3	.3	.3	IC	FO2	--	1948	SB
	5	.6	.6	.6	IC	FO2	--	1954	SB
Bellevue City of		6.9	5.9	5.9					
Bellevue (Jackson)	1	.6	.5	.5	IC	FO2	--	1947	OP
	4	.8	.6	.6	IC	FO2	--	1963	OP
	5	.9	.8	.8	IC	FO2	--	1953	OP
	6	3.0	2.4	2.4	IC	FO2	Nat Gas	1971	OP
	7	1.6	1.6	1.6	IC	FO2	--	1992	OP
Bloomfield City of		8.6	6.8	6.8					
Bloomfield (Davis)	1	2.8	2.3	2.3	IC	Nat Gas	FO2	1975	SB
	2	.3	.2	.2	IC	FO2	--	1945	SB
	3	2.7	2.0	2.0	IC	Nat Gas	FO2	1964	SB
	4	.3	.3	.3	IC	FO2	--	1946	SB
	5	.9	.8	.8	IC	Nat Gas	FO2	1951	SB
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1958	SB
Brooklyn City of		2.4	2.3	2.4					
Brooklyn (Poweshiek)	1	.2	.2	.2	IC	FO2	--	1940	SB
	2	.2	.2	.2	IC	FO2	--	1940	SB
	3	.3	.3	.3	IC	FO2	--	1947	SB
	4	.6	.6	.6	IC	Nat Gas	FO2	1955	SB
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	SB
Cascade City of		3.6	3.2	3.4					
Cascade (Dubuque)	1	.8	.7	.8	IC	FO2	Nat Gas	1957	SB
	2	2.1	1.9	2.0	IC	FO2	Nat Gas	1971	SB
	4	.7	.6	.7	IC	FO2	Nat Gas	1951	SB
Cedar Falls City of		76.5	77.6	78.1					
Gas Turbine (Black Hawk)	1	25.0	21.2	25.0	GT	Nat Gas	FO2	1968	OP
Streeter Station (Black Hawk)	6	16.5	19.9	16.5	ST	BIT	Nat Gas	1963	OP
	7	35.0	36.6	36.6	ST	BIT	Nat Gas	1973	OP
Central Iowa Power Coop		149.0	153.1	171.0					
Fair Station (Muscatine)	**1	25.0	23.4	24.0	ST	BIT	Nat Gas	1959	OP
	**2	37.5	41.0	42.0	ST	BIT	Nat Gas	1967	OP
Summit Lake (Union)	GT1	30.0	30.3	36.9	CT	FO2	Nat Gas	1973	OP
	GT2	30.0	32.5	39.2	CT	FO2	Nat Gas	1975	OP
	IC1	1.0	1.0	1.0	IC	FO2	--	1948	OP
	IC2	1.0	1.0	1.0	IC	FO2	--	1948	OP
	IC4	1.0	1.0	1.0	IC	FO2	--	1948	OP
	IC5	1.0	1.0	1.0	IC	FO2	--	1948	OP
	1	7.5	7.3	8.3	CW	FO2	--	1951	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
	2	7.5	7.3	8.3	CW	FO2	--	1951	OP
	3	7.5	7.3	8.3	CW	FO2	--	1957	OP
Coggon City of		1.5	1.5	1.5					
Coggon (Linn)	IC1	.7	.7	.7	IC	FO2	--	1957	SB
	3	.2	.2	.2	IC	FO2	--	1945	SB
	4	.7	.7	.7	IC	FO2	--	1987	SB
Coon Rapids City of		4.0	3.0	3.0					
Coon Rapids (Carroll)	4	.7	.5	.5	IC	FO2	--	1944	SB
	5	.7	.5	.5	IC	FO2	--	1948	SB
	6	1.2	1.0	1.0	IC	FO2	Nat Gas	1956	SB
	7	1.4	1.0	1.0	IC	FO2	Nat Gas	1987	SB
Corn Belt Power Coop		96.7	87.5	87.5					
Earl F Wisdom (Clay)	1	44.1	38.5	38.5	ST	BIT	Nat Gas	1960	SB
Humboldt (Humboldt)	1	9.4	9.0	9.0	ST	BIT	Nat Gas	1950	SB
	2	9.4	9.0	9.0	ST	BIT	Nat Gas	1950	SB
	3	13.5	12.5	12.5	ST	BIT	Nat Gas	1951	SB
	4	20.3	18.5	18.5	ST	BIT	Nat Gas	1953	SB
Corning City of		6.4	6.4	6.4					
Corning (Adams)	1	.7	.7	.7	IC	FO2	--	1945	SB
	2	1.0	1.0	1.0	IC	FO2	--	1950	SB
	3	1.4	1.4	1.4	IC	FO2	--	1955	SB
	4	.5	.5	.5	IC	FO2	--	1938	SB
	5	2.9	2.9	2.9	IC	FO2	--	1975	SB
Dayton City of		1.4	1.4	1.4					
Dayton (Webster)	1	.7	.7	.7	IC	FO2	Nat Gas	1959	SB
	2	.4	.4	.4	IC	FO2	Nat Gas	1951	SB
	3	.2	.2	.2	IC	FO2	--	1947	SB
	4	.1	.1	.1	IC	FO2	--	1939	SB
Denison City of		1.4	.9	1.0					
Denison (Crawford)	1	1.4	.9	1.0	IC	Nat Gas	FO2	1955	OP
Durant City of		3.8	3.8	3.8					
Durant (Cedar)	1	.1	.1	.1	IC	FO2	--	1942	OP
	3	.3	.3	.3	IC	FO2	--	1945	OP
	4	.6	.6	.6	IC	FO2	--	1954	OP
	5	.6	.6	.6	IC	FO2	--	1958	OP
	6	.2	.2	.2	IC	FO2	--	1951	OP
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1970	OP
Estherville City of		17.6	15.4	15.6					
Estherville (Emmet)	2	1.6	1.1	1.1	IC	FO2	--	1946	SB
	3	3.0	2.7	2.8	IC	FO2	Nat Gas	1960	SB
	4	4.0	3.6	3.6	IC	FO2	Nat Gas	1969	SB
	5	4.0	3.6	3.6	IC	FO2	Nat Gas	1968	SB
	6	2.0	1.7	1.7	IC	FO2	--	1949	SB
	7	3.0	2.7	2.8	IC	FO2	Nat Gas	1959	SB
Forest City City of		14.5	14.2	14.2					
Forest City (Winnebago)	IC4	6.3	6.2	6.2	IC	FO2	Nat Gas	1975	SB
	1	1.3	1.3	1.3	IC	FO2	Nat Gas	1955	SB
	2	2.8	2.4	2.4	IC	FO2	Nat Gas	1965	SB
	3	3.5	3.6	3.6	IC	FO2	Nat Gas	1969	SB
	5	.7	.7	.7	IC	FO2	Nat Gas	1950	SB
Gowrie City of		3.6	3.1	3.1					
Gowrie (Webster)	1	1.3	1.0	1.0	IC	FO2	--	1959	OP
	2	1.3	1.0	1.0	IC	FO2	--	1968	OP
	3	.4	.4	.4	IC	FO2	--	1949	SC
	4	.8	.8	.8	IC	FO2	--	1954	SC
Graettinger City of		1.8	1.7	1.8					
Graettinger (Palo Alto)	1	.2	.2	.2	IC	FO2	--	1941	SB
	4	.5	.4	.4	IC	FO2	--	1957	SB
	5	1.1	1.0	1.2	IC	FO2	--	1990	SB
Grand Junction City of		4.1	3.7	3.7					
Grand Junction (Greene)	1	.6	.5	.5	IC	FO2	Nat Gas	1952	OP
	2	1.8	1.6	1.6	IC	FO2	--	1994	OP
	6	1.8	1.6	1.6	IC	FO2	--	1994	OP
Greenfield City of		6.1	5.6	5.8					
Greenfield (Adair)	3	1.3	1.0	1.1	IC	FO2	--	1952	SB
	4	1.8	1.9	1.9	IC	FO2	--	1961	SB
	5	3.0	2.8	2.8	IC	FO2	--	1973	SB
Grundy Center City of		8.8	8.8	8.8					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
Grundy Center (Grundy)	IC1	2.3	2.3	2.3	IC	FO2	Nat Gas	1963	SB
	IC2	3.5	3.5	3.5	IC	FO2	Nat Gas	1972	SB
	IC3	3.0	3.0	3.0	IC	FO2	Nat Gas	1990	SB
Hartley City of Hartley (O'Brien)	1	1.7	1.7	1.7	IC	FO2	--	1953	SB
	2	1.0	1.0	1.0	IC	FO2	--	1947	SB
Hopkinton City of Hopkinton (Delaware)	1	4.6	4.5	4.6	IC	FO2	--	1994	OP
	IC2	1.7	1.7	1.7	IC	FO2	--	1983	OP
	IC3	1.3	1.2	1.3	IC	FO2	--	1973	OP
Independence City of Independence (Buchanan)	1	1.6	1.6	1.6	IC	FO2	--	1973	OP
	1	14.7	13.0	13.0	IC	FO2	Nat Gas	1957	OP
	2	2.5	2.4	2.4	IC	FO2	--	1939	OP
	2	.7	.4	.4	IC	FO2	--	1949	OP
	4	1.0	.8	.8	IC	FO2	--	1949	OP
	5	1.0	.8	.8	IC	FO2	--	1949	OP
	6	3.2	2.8	2.8	IC	FO2	Nat Gas	1964	OP
Indianola City of Indianola (Warren)	7	6.3	5.8	5.8	IC	FO2	Nat Gas	1973	OP
	1	34.5	30.6	36.2	IC	FO2	--	1946	OP
	1	.8	.6	.6	IC	FO2	Nat Gas	1949	OP
	2	1.4	1.2	1.3	IC	FO2	Nat Gas	1953	OP
	3	1.1	.8	.8	IC	FO2	Nat Gas	1961	OP
	4	1.5	1.2	1.3	IC	FO2	Nat Gas	1966	OP
	5	4.0	3.5	3.5	IC	FO2	Nat Gas	1970	OP
Interstate Power Co Dubuque (Dubuque)	6	5.1	4.8	4.8	IC	FO2	Nat Gas	1977	OP
	7	20.6	18.5	24.0	GT	FO2	--	1977	OP
	IC1	746.4	710.3	710.8	IC	FO2	--	1966	OP
	IC2	2.0	2.3	2.0	IC	FO2	--	1966	OP
	ST2	15.0	13.0	13.0	ST	BIT	Nat Gas	1929	OP
	3	28.8	30.0	30.0	ST	BIT	Nat Gas	1952	OP
	4	37.5	35.0	35.0	ST	BIT	Nat Gas	1959	OP
Lansing (Allamakee)	IC1	1.0	1.0	1.0	IC	FO2	--	1970	OP
	IC2	1.0	1.0	1.0	IC	FO2	--	1971	OP
	1	15.0	15.5	15.5	ST	BIT	--	1948	OP
	2	11.5	10.7	10.7	ST	BIT	--	1949	OP
	3	37.5	33.8	33.8	ST	BIT	--	1957	OP
	4	274.5	260.0	255.0	ST	SUB	--	1977	OP
	1	41.4	35.0	38.0	GT	FO2	--	1991	OP
Lime Creek (Cerro Gordo)	2	41.4	35.0	38.0	GT	FO2	--	1991	OP
	1	^E 18.8	^E 18.0	^E 18.1	ST	Nat Gas	--	1947	OP
Milton L Kapp (Clinton)	2	218.5	217.0	217.0	ST	BIT	--	1967	OP
	1	.7	.7	.7	IC	FO2	--	1970	OP
New Albin (Allamakee)	1	951.1	874.0	889.0	GT	Nat Gas	FO2	1970	OP
	1	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	2	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	3	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
Louisa (Louisa)	4	18.0	16.0	19.8	GT	Nat Gas	FO2	1970	OP
	**1	738.1	675.0	675.0	ST	SUB	--	1983	OP
	3HS	5.0	5.0	5.0	ST	BIT	Nat Gas	1949	OP
Riverside (Scott)	5	136.0	130.0	130.0	ST	BIT	Nat Gas	1961	OP
IES Utilities Inc Ames (Story)	1	2,373.1	2,163.0	2,266.2	IC	FO2	--	1960	OP
	1	1.0	1.0	1.0	IC	FO2	--	1960	OP
	2	1.0	1.0	1.0	IC	FO2	--	1960	OP
	HC1	.3	.3	.3	HC	Water	--	1990	OP
Anamosa (Jones) Burlington (Des Moines)	GT1	22.5	13.8	18.3	GT	Nat Gas	FO2	1970	OS
	GT2	22.5	13.8	18.3	GT	Nat Gas	FO2	1970	OS
	GT3	22.5	13.8	18.3	GT	Nat Gas	FO2	1970	OS
	GT4	22.5	13.8	19.5	GT	Nat Gas	FO2	1970	OP
Centerville (Appanoose)	1	212.0	211.0	211.0	ST	BIT	--	1968	OP
	1	2.0	2.0	2.0	IC	FO2	--	1963	OP
	2	2.0	2.0	2.0	IC	FO2	--	1963	OP
Duane Arnold (Linn)	3	2.0	2.0	2.0	IC	FO2	--	1963	OP
	**1	597.2	515.0	530.0	NB	Uranium	--	1974	OP
	1	22.3	24.3	28.5	GT	Nat Gas	FO2	1990	OP
Grinnell (Poweshiek)	2	22.3	22.9	27.2	GT	Nat Gas	FO2	1991	OP
	1	.5	.5	.5	HC	Water	--	1926	OP
Iowa Falls (Hardin)	1	.6	.6	.6	HC	Water	--	1924	OP
	2	.6	.6	.6	HC	Water	--	1924	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
Marshalltown (Marshall)	IC1	2.5	2.0	2.0	IC	FO2	--	1941	OP
	IC2	2.5	1.9	1.9	IC	FO2	--	1942	OP
	1	67.4	50.0	70.3	GT	FO2	--	1978	OP
	2	67.4	50.0	70.3	GT	FO2	--	1978	OP
	3	67.4	50.0	70.3	GT	FO2	--	1978	OP
	**1	726.0	714.0	714.0	ST	SUB	--	1981	OP
Ottumwa (Wapello)	1	23.0	22.0	22.0	ST	Nat Gas	BIT	1950	OS
Prairie Creek (Linn)	2	23.0	22.0	22.0	ST	BIT	Nat Gas	1951	OP
	3	50.0	49.0	49.0	ST	BIT	Nat Gas	1958	OP
	4	148.8	142.0	142.0	ST	BIT	Nat Gas	1967	OP
Sixth Street (Linn)	1	10.0	3.0	6.0	ST	BIT	Refuse	1921	SB
	2	6.0	3.0	6.0	ST	BIT	Refuse	1930	OP
	4	15.0	18.0	17.0	ST	BIT	Refuse	1942	OP
	6	10.0	8.0	3.0	ST	BIT	Refuse	1924	OS
	7	15.0	18.0	17.0	ST	BIT	Refuse	1945	OP
	8	28.8	30.0	27.0	ST	BIT	Refuse	1950	OP
	1	37.5	31.0	32.0	ST	BIT	Nat Gas	1955	OP
Sutherland (Marshall)	2	37.5	31.0	32.0	ST	BIT	Nat Gas	1955	OP
	3	81.6	80.0	81.5	ST	BIT	Nat Gas	1961	OP
	5	.5	.3	.4	IC	FO2	--	1970	SB
Kimballton City of	5	.5	.3	.4	IC	FO2	--	1970	SB
Kimballton (Audubon)	5	.5	.3	.4	IC	FO2	--	1970	SB
La Porte City City of	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1963	SB
La Porte (Black Hawk)	3	.3	.3	.3	IC	FO2	--	1940	SB
	4	.6	.6	.6	IC	FO2	--	1950	SB
	5	.8	.8	.8	IC	FO2	Nat Gas	1956	SB
Lake Mills City of	1	11.6	11.4	11.4	IC	FO2	--	1931	SB
Lake Mills (Winnebago)	2	.2	.2	.2	IC	FO2	--	1931	SB
	2	.3	.3	.3	IC	FO2	--	1937	SB
	3	.9	.8	.8	IC	FO2	Nat Gas	1956	SB
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1962	SB
	5	3.0	3.0	3.0	IC	FO2	Nat Gas	1968	SB
	6	5.8	5.8	5.8	IC	FO2	--	1979	SB
Lake Park City of	1	1.7	1.3	1.3	IC	FO2	--	1950	OS
Lake Park (Dickinson)	1	.7	.5	.5	IC	FO2	--	1950	OS
	2	1.0	.8	.8	IC	FO2	--	1958	SB
Lamoni City of	1	5.7	5.3	5.5	IC	FO2	Nat Gas	1973	OP
Lamoni (Decatur)	1	2.8	2.8	2.8	IC	FO2	Nat Gas	1973	OP
	2	.2	.2	.2	IC	FO2	--	1940	SB
	3	.3	.2	.2	IC	FO2	--	1941	SB
	4	.7	.6	.6	IC	FO2	--	1948	OP
	5	1.2	1.1	1.1	IC	FO2	Nat Gas	1954	OP
	6	.6	.6	.6	IC	FO2	--	1993	OP
Laurens City of	3	1.6	1.5	1.5	IC	FO2	--	1952	SB
Laurens (Pocahontas)	3	.8	.8	.8	IC	FO2	--	1952	SB
	4	.8	.8	.8	IC	FO2	--	1951	SB
Lenox City of	1	2.3	2.3	2.3	IC	FO2	--	1948	SB
Lenox (Taylor)	1	.3	.3	.3	IC	FO2	--	1948	SB
	2	1.1	1.1	1.1	IC	FO2	--	1965	SB
	3	.9	.9	.9	IC	FO2	--	1966	SB
Manilla Town of	1	1.1	.9	1.1	IC	FO2	--	1948	SB
Manilla (Crawford)	IC1	.5	.4	.5	IC	FO2	--	1951	SB
	IC2	.6	.5	.6	IC	FO2	--	1955	SB
Manning City of	1	1.1	1.1	1.1	IC	FO6	--	1928	OS
Manning (Carroll)	1	.3	.3	.3	IC	FO6	--	1928	OS
	2	.3	.3	.3	IC	FO6	--	1928	OS
	4	.6	.6	.6	IC	FO6	--	1949	OS
Maquoketa City of	1	16.6	15.2	15.4	IC	Nat Gas	FO2	1947	OP
Maquoketa (Jackson)	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1947	OP
	2	.8	.5	.5	IC	FO2	--	1938	OP
	3	2.1	2.0	2.1	IC	Nat Gas	FO2	1969	OP
	4	1.6	1.2	1.2	IC	FO2	--	1941	SB
	5	1.7	1.6	1.6	IC	Nat Gas	FO2	1956	OP
	6	2.5	2.4	2.5	IC	Nat Gas	FO2	1962	OP
	7	6.5	6.5	6.5	IC	Nat Gas	FO2	1982	OP
McGregor City of	1	2.0	2.0	2.0	IC	FO2	--	1977	OP
McGregor (Clayton)	1	1.2	1.2	1.2	IC	FO2	--	1977	OP
	2	.3	.3	.3	IC	FO2	--	1941	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
Midwest Power Systems, Inc	3	0.5	0.5	0.5	IC	FO2	--	1955	OP
Council Bluffs (Pottawattamie)	1	3,441.4	3,186.4	3,375.2	ST	SUB	Nat Gas	1954	OP
	2	81.6	88.0	88.0	ST	SUB	Nat Gas	1958	OP
	**3	725.9	675.0	675.0	ST	SUB	--	1978	OP
Des Moines (Polk)	5	46.0	46.0	46.0	ST	Nat Gas	FO2	1950	OS
	6	75.0	69.0	69.0	ST	BIT	SUB	1954	OS
	7	113.6	119.0	119.0	ST	BIT	SUB	1964	OS
Electrifarm (Black Hawk)	1	71.2	57.0	77.1	GT	Nat Gas	FO2	1975	OP
	2	89.0	66.6	84.5	GT	Nat Gas	FO2	1977	OP
	3	103.9	66.6	88.5	GT	Nat Gas	FO2	1977	OP
George Neal North (Woodbury)	1	147.1	135.8	148.6	ST	SUB	Nat Gas	1964	OP
	2	349.2	300.0	300.0	ST	SUB	--	1972	OP
	**3	549.8	515.0	515.0	ST	SUB	--	1975	OP
George Neal South (Woodbury)	**4	639.9	624.0	624.0	ST	SUB	--	1979	OP
Merle Parr (Floyd)	1	18.0	15.1	20.3	GT	Nat Gas	FO2	1969	OP
	2	18.0	14.8	20.0	GT	Nat Gas	FO2	1969	OP
Pleasant Hill (Polk)	1	41.4	35.8	48.6	GT	FO2	--	1990	OP
	2	41.4	36.5	49.4	GT	FO2	--	1990	OP
River Hills (Polk)	1	15.5	15.9	20.3	GT	Nat Gas	FO2	1966	OP
	2	15.5	15.1	19.3	GT	Nat Gas	FO2	1966	OP
	3	15.5	15.6	19.9	GT	Nat Gas	FO2	1966	OP
	4	15.5	15.7	20.1	GT	Nat Gas	FO2	1966	OP
	5	15.5	16.0	20.5	GT	Nat Gas	FO2	1967	OP
	6	15.5	16.0	20.5	GT	Nat Gas	FO2	1967	OP
	7	15.5	15.4	19.7	GT	Nat Gas	FO2	1968	OP
	8	15.5	16.0	20.4	GT	Nat Gas	FO2	1968	OP
Sycamore (Polk)	1	78.8	76.5	100.8	GT	Nat Gas	FO2	1974	OP
	2	78.8	74.0	95.0	GT	Nat Gas	FO2	1974	OP
Milford City of		1.4	1.4	1.4					
Milford (Dickinson)	1	.6	.6	.6	IC	FO2	--	1954	SB
	3	.3	.3	.3	IC	FO2	--	1938	SB
	4	.5	.5	.5	IC	FO2	Nat Gas	1949	SB
Montezuma City of		6.4	5.8	6.1					
Montezuma (Poweshiek)	1	.2	.2	.2	IC	FO2	--	1940	SB
	2	.1	.1	.1	IC	FO2	--	1940	SB
	3	.1	.1	.1	IC	FO2	--	1940	SB
	4	.6	.5	.5	IC	FO2	--	1947	SB
	5	1.1	1.0	1.1	IC	FO2	--	1959	SB
	6	1.7	1.6	1.7	IC	FO2	Nat Gas	1967	SB
	7	2.5	2.3	2.4	IC	FO2	Nat Gas	1974	SB
Mt Pleasant City of		11.5	11.5	11.5					
Mt Pleasant (Henry)	D	1.0	1.0	1.0	IC	FO2	--	1966	OP
	4	3.0	3.0	3.0	ST	BIT	--	1948	OS
	5	7.5	7.5	7.5	ST	Nat Gas	FO2	1966	SB
Muscatine City of		275.5	273.0	273.0					
Muscatine (Muscatine)	7	25.0	25.4	25.4	ST	BIT	Nat Gas	1958	OP
	8	75.0	83.5	83.5	ST	BIT	Nat Gas	1969	OP
	9	175.5	164.2	164.2	ST	BIT	--	1983	OP
New Hampton City of		16.0	13.6	13.6					
New Hampton (Chickasaw)	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	4	6.3	5.0	5.0	IC	Nat Gas	FO2	1973	OP
	5	6.3	5.1	5.1	IC	Nat Gas	FO2	1973	OP
Ogden City of		4.0	4.0	4.0					
Ogden (Boone)	4	.5	.5	.5	IC	FO2	Nat Gas	1951	SB
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1958	SB
	6	2.5	2.5	2.5	IC	FO2	Nat Gas	1971	SB
Onawa City of		3.2	2.4	2.4					
Onawa Mun Lt & Power (Monona)	1	.4	.4	.4	IC	FO2	--	1937	SB
	2	.4	.4	.4	IC	FO2	--	1937	SB
	3	.4	.4	.4	IC	FO2	--	1938	SB
	4	.9	.5	.5	IC	FO2	--	1946	SB
	5	1.0	.9	.9	IC	FO2	--	1949	SB
Osage City of		11.7	10.6	10.6					
Osage (Mitchell)	1	.5	.4	.4	IC	FO2	--	1942	OP
	2	.5	.4	.4	IC	FO2	Nat Gas	1941	OP
	4	1.3	.8	.8	IC	FO2	Nat Gas	1951	OP
	5	3.2	3.0	3.0	IC	FO2	Nat Gas	1963	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
Ottumwa City of	6	6.3	6.0	6.0	IC	FO2	Nat Gas	1973	OP
Ottumwa (Wapello)	1	1.0	1.0	1.0	HC	Water	--	1931	OP
	2	1.3	1.3	1.3	HC	Water	--	1931	OP
	3	1.0	1.0	1.0	HC	Water	--	1931	OP
Paullina City of		1.6	1.2	1.3					
Paullina (O Brien)	1	.6	.3	.3	IC	FO2	--	1947	SB
	2	1.0	.9	1.0	IC	FO2	--	1969	SB
Pella City of		38.0	38.5	38.5					
Pella (Marion)	5	11.5	12.0	12.0	ST	BIT	Nat Gas	1964	SB
	6	26.5	26.5	26.5	ST	BIT	Nat Gas	1972	OP
Preston City of		4.2	4.2	4.2					
Preston (Jackson)	1	.7	.7	.7	IC	FO2	Nat Gas	1968	SB
	2	.7	.7	.7	IC	FO2	Nat Gas	1968	SB
	3	.3	.3	.3	IC	FO2	--	1947	SB
	4	1.8	1.8	1.8	IC	Nat Gas	FO2	1980	SB
	5	.7	.7	.7	IC	FO2	--	1960	SB
Primghar City of		1.9	1.9	1.9					
Primghar (O Brien)	2	.2	.2	.2	IC	FO2	--	1938	SB
	4	.6	.6	.6	IC	FO2	--	1972	SB
	5	1.1	1.1	1.1	IC	FO2	--	1992	SB
Renwick City of5	.5	.5					
Renwick (Humboldt)	1	.1	.1	.1	IC	FO2	--	1936	SB
	2	.2	.2	.2	IC	FO2	--	1939	SB
	3	.2	.2	.2	IC	FO2	--	1942	SB
Rock Rapids City of		2.5	2.5	2.5					
Rock Rapids (Lyon)	1	2.5	2.5	2.5	IC	FO2	FO1	1968	SB
Rockford City of		1.4	1.4	1.4					
Rockford (Floyd)	1	.5	.5	.5	IC	FO2	Nat Gas	1951	SB
	5	.9	.9	.9	IC	FO2	Nat Gas	1961	SB
Sanborn City of		1.5	1.5	1.5					
Sanborn (O Brien)	1	.2	.2	.2	IC	FO2	--	1947	SB
	2	.2	.2	.2	IC	FO2	--	1947	SB
	3	.5	.5	.5	IC	FO2	--	1949	SB
	4	.6	.6	.6	IC	FO2	Nat Gas	1954	SB
Sibley City of		4.5	4.1	4.5					
Sibley No One (Osceola)	2	2.1	1.9	2.1	IC	FO2	Nat Gas	1971	SB
	3	1.3	1.1	1.2	IC	FO2	--	1987	SB
Sibley No Two (Osceola)	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1987	SB
Spencer City of		23.8	20.0	22.0					
Spencer (Clay)	GT1	23.8	20.0	22.0	JE	Jet Fuel	--	1969	OP
State Center City of		2.5	2.3	2.5					
State Center (Marshall)	6	2.5	2.3	2.5	IC	Nat Gas	FO2	1972	SB
Story City City of		11.5	11.5	11.5					
Story City (Story)	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1964	SB
	2	2.1	2.1	2.1	IC	FO2	Nat Gas	1972	SB
	5	.7	.7	.7	IC	FO2	Nat Gas	1954	SB
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1978	SB
	7	2.1	2.1	2.1	IC	FO2	Nat Gas	1978	SB
	8	3.2	3.2	3.2	IC	FO2	Nat Gas	1992	SB
Strawberry Point City of		3.4	3.1	3.1					
Strawberry Point (Clayton)	3	.9	.9	.9	IC	FO2	Nat Gas	1937	OP
	4	.9	.9	.9	IC	FO2	Nat Gas	1947	OS
	5	.5	.4	.4	IC	FO2	Nat Gas	1954	OP
	6	1.1	1.0	1.0	IC	FO2	Nat Gas	1965	OP
Stuart City of		2.9	2.8	2.8					
Stuart (Guthrie)	1	.7	.7	.7	IC	FO2	Nat Gas	1956	SB
	2	1.1	1.1	1.1	IC	FO2	Nat Gas	1968	SB
	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1964	SB
Sumner City of		5.6	5.5	5.5					
Sumner (Bremer)	1	2.7	2.7	2.7	IC	Nat Gas	FO2	1972	SB
	2	1.2	1.1	1.1	IC	Nat Gas	FO2	1956	SB
	3	.7	.7	.7	IC	FO2	--	1946	SB
	4	.3	.3	.3	IC	FO2	--	1939	SB
	5	.7	.7	.7	IC	FO2	--	1951	SB
Tipton City of		3.5	2.8	2.8					
Tipton (Cedar)	2	1.4	1.2	1.2	IC	Nat Gas	FO2	1971	SB
	3	1.4	1.2	1.2	IC	Nat Gas	FO2	1971	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
	4	0.4	0.2	0.2	IC	FO2	--	1955	SB
	5	.4	.3	.3	IC	FO2	--	1955	SB
Traer City of		4.1	3.8	4.0					
Municipal Ut (Tama)	3	1.1	1.0	1.1	IC	FO2	Nat Gas	1963	SB
	4	1.1	1.0	1.1	IC	FO2	Nat Gas	1963	SB
	5	.6	.5	.6	IC	FO2	--	1970	SB
	6	1.3	1.3	1.3	IC	FO2	Nat Gas	1972	SB
Union Electric Co		124.8	119.0	122.0					
Keokuk (Lee)	1	7.6	² 119.0	² 122.0	HC	Water	--	1913	OP
	10	8.8	² --	² --	HC	Water	--	1913	OP
	11	8.8	² --	² --	HC	Water	--	1913	OP
	12	8.8	² --	² --	HC	Water	--	1913	OP
	13	8.8	² --	² --	HC	Water	--	1913	OP
	14	8.8	² --	² --	HC	Water	--	1913	OP
	15	8.8	² --	² --	HC	Water	--	1913	OP
	2	7.6	² --	² --	HC	Water	--	1913	OP
	3	7.6	² --	² --	HC	Water	--	1913	OP
	4	7.6	² --	² --	HC	Water	--	1913	OP
	5	7.6	² --	² --	HC	Water	--	1913	OP
	6	7.6	² --	² --	HC	Water	--	1913	OP
	7	8.8	² --	² --	HC	Water	--	1913	OP
	8	8.8	² --	² --	HC	Water	--	1913	OP
	9	8.8	² --	² --	HC	Water	--	1913	OP
Villisca City of		2.0	2.0	2.0					
Villisca (Montgomery)	1	.8	.8	.8	IC	Nat Gas	FO1	1948	SB
	2	.3	.3	.3	IC	FO2	--	1936	SB
	3	.3	.3	.3	IC	Nat Gas	FO1	1936	SB
	4	.6	.6	.6	IC	FO2	--	1939	SB
Vinton City of		17.4	16.9	16.9					
Vinton (Benton)	1	1.4	1.0	1.0	IC	FO2	Nat Gas	1955	SB
	5	.7	.5	.5	IC	FO2	--	1946	SB
	6	3.0	3.0	3.0	IC	FO2	Nat Gas	1961	SB
	7	3.8	3.8	3.8	IC	FO2	Nat Gas	1967	SB
	8	5.6	5.6	5.6	IC	FO2	Nat Gas	1973	SB
	9	3.0	3.0	3.0	IC	FO2	Nat Gas	1992	SB
Waverly City of		23.8	23.8	23.8					
East Hydro (Bremer)	1	.1	.1	.1	HC	Water	--	1921	OP
	2	.2	.2	.2	HC	Water	--	1923	OP
	3	.2	.2	.2	HC	Water	--	1927	OP
East Plant (Bremer)	2	.7	.7	.7	IC	FO2	--	1937	OP
	3	.7	.7	.7	IC	FO2	--	1937	OP
	4	1.2	1.2	1.2	IC	FO2	--	1942	OP
North Plant (Bremer)	10	7.0	7.0	7.0	IC	FO2	--	1993	OP
	5	1.2	1.2	1.2	IC	Nat Gas	FO2	1948	OP
	6	1.4	1.4	1.4	IC	Nat Gas	FO2	1952	OP
	7	3.5	3.5	3.5	IC	Nat Gas	FO2	1958	OP
	8	3.8	3.8	3.8	IC	Nat Gas	FO2	1967	OP
	9	3.8	3.8	3.8	IC	Nat Gas	FO2	1967	OP
Skeets 1 (Bremer)	11	.1	.1	.1	WT	Wind	--	1993	OP
Webster City City of		23.0	20.0	22.4					
Webster City (Hamilton)	6	23.0	20.0	22.4	GT	FO2	--	1972	SB
West Bend City of		4.4	4.0	4.0					
West Bend (Palo Alto)	1	1.2	1.0	1.0	IC	FO2	Nat Gas	1959	OP
	3	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	4	2.3	2.0	2.0	IC	FO2	Nat Gas	1973	OP
West Liberty City of		6.4	5.6	5.6					
West Liberty (Muscatine)	1	.9	.8	.8	IC	FO2	--	1948	OP
	2	2.5	2.1	2.1	IC	FO2	Nat Gas	1974	OP
	3	3.0	2.7	2.7	IC	FO2	Nat Gas	1982	OP
Whittemore City of		2.1	2.1	2.1					
Whittemore (Kossuth)	1	.1	.1	.1	IC	FO2	Nat Gas	1946	SB
	2	.6	.6	.6	IC	FO2	Nat Gas	1956	SB
	3	.2	.2	.2	IC	FO2	Nat Gas	1950	SB
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1964	SB
Wilton City of		5.8	5.8	5.8					
Wilton (Muscatine)	1	1.0	1.0	1.0	IC	FO2	--	1958	SB
	5	1.6	1.6	1.6	IC	FO2	--	1992	SB
	6	1.6	1.6	1.6	IC	FO2	--	1992	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Iowa (Continued)									
	7	1.6	1.6	1.6	IC	FO2	--	1992	SB
Winterset City of		8.5	8.2	8.2					
Winterset (Madison)	1	.8	.7	.7	IC	FO2	--	1947	SB
	2	1.5	1.4	1.4	IC	FO2	Nat Gas	1956	SB
	3	1.8	1.8	1.8	IC	FO2	Nat Gas	1966	SB
	4	4.5	4.5	4.5	IC	FO2	Nat Gas	1972	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas									
Kansas Subtotal		10,532.1	9,715.0	9,794.0					
Anthony City of		11.1	11.1	11.1					
Anthony (Harper)	IC1	4.1	4.1	4.1	IC	Nat Gas	FO2	1972	OP
	IC2	3.0	3.0	3.0	IC	Nat Gas	--	1976	OP
	IC3	4.0	4.0	4.0	IC	Nat Gas	FO2	1981	OP
Ashland City of		5.0	4.3	4.4					
Ashland (Clark)	1	.7	.7	.7	IC	Nat Gas	FO2	1953	OP
	2	.9	.8	.8	IC	Nat Gas	FO2	1974	OP
	3	1.3	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	4	1.3	1.1	1.1	IC	Nat Gas	FO2	1958	OP
	5	.9	.7	.7	IC	FO2	--	1971	SB
Attica City of		3.2	2.7	3.0					
Attica (Harper)	IC3	^E 1.1	^E 1.0	^E 1.1	IC	FO2	Nat Gas	1984	OP
	1	^E .5	^E .5	^E .5	IC	FO2	Nat Gas	1954	OP
	2	^E .9	^E .8	^E .8	IC	FO2	Nat Gas	1970	OP
	4	.3	.3	.3	IC	FO2	Nat Gas	1961	OP
	5	.3	.3	.3	IC	FO2	Nat Gas	1961	OP
Augusta City of		23.7	23.7	23.7					
Plant No 1 (Butler)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1954	OP
	2	.4	.4	.4	IC	FO2	--	1929	SB
	3	1.0	1.0	1.0	IC	Nat Gas	FO2	1949	OP
	4	.7	.7	.7	IC	FO2	--	1939	SB
	5	2.3	2.3	2.3	IC	Nat Gas	FO2	1956	OP
	6	2.3	2.3	2.3	IC	Nat Gas	FO2	1956	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1964	OP
Plant No 2 (Butler)	1	4.0	4.0	4.0	IC	Nat Gas	FO2	1968	OP
	2	4.0	4.0	4.0	IC	Nat Gas	FO2	1968	OP
	3	6.0	6.0	6.0	IC	Nat Gas	FO2	1981	OP
Baldwin City City of		6.1	4.6	5.2					
Baldwin (Douglas)	1	.6	.4	.4	IC	FO2	Nat Gas	1950	OP
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1956	OP
	4	2.1	1.8	1.8	IC	FO2	Nat Gas	1970	OP
	5	1.1	.7	1.0	IC	FO2	Nat Gas	1964	OP
	6	1.1	.7	1.0	IC	FO2	Nat Gas	1964	OP
Belleville City of		13.1	13.1	13.1					
Belleville (Republic)	1	.6	.6	.6	IC	FO2	Nat Gas	1946	OP
	2	.6	.6	.6	IC	FO2	Nat Gas	1946	OP
	3	.3	.3	.3	IC	FO2	Nat Gas	1946	OP
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1955	OP
	5	1.8	1.8	1.8	IC	FO2	Nat Gas	1961	OP
	6	3.8	3.8	3.8	IC	FO2	Nat Gas	1966	OP
	7	5.1	5.1	5.1	IC	FO2	Nat Gas	1971	OP
Beloit City of		19.4	17.8	17.8					
Beloit (Mitchell)	1	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	OP
	2	1.5	1.0	1.0	IC	FO2	Nat Gas	1951	OP
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1961	OP
	4	3.5	3.3	3.3	IC	FO2	Nat Gas	1964	OP
	5	.8	.7	.7	IC	FO2	Nat Gas	1950	OP
	6	4.1	3.8	3.8	IC	FO2	Nat Gas	1971	OP
	7	6.0	6.0	6.0	IC	FO2	Nat Gas	1980	OP
Burlingame City of		4.6	4.1	4.4					
Burlingame (Osage)	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1973	OP
	2	.6	.4	.5	IC	FO2	Nat Gas	1951	OP
	3	.9	.8	.9	IC	FO2	Nat Gas	1963	OP
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1969	OP
	5	.9	.8	.9	IC	FO2	Nat Gas	1980	OP
Burlington City of		8.5	8.4	8.4					
Burlington (Coffey)	IC6	4.8	4.8	4.8	IC	Nat Gas	FO2	1983	SB
	1	.3	.3	.3	IC	FO2	--	1935	SB
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1962	SB
	3	.8	.8	.8	IC	Nat Gas	FO2	1954	SB
	4	.3	.3	.3	IC	FO2	--	1946	SB
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1955	SB
Chanute City of		52.6	51.5	52.1					
Chanute 1 (Neosho)	4	4.0	4.0	4.2	ST	Nat Gas	FO6	1949	SB
	5	1.7	1.5	1.7	IC	Nat Gas	FO2	1955	SB
	6	10.0	9.8	10.0	ST	Nat Gas	FO6	1957	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas (Continued)									
Chanute 2 (Neosho)	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	SB
	8	2.0	2.0	2.0	IC	Nat Gas	FO2	1965	OP
Chanute 3 (Neosho)	10	7.0	6.9	6.9	IC	FO2	Nat Gas	1986	OP
	11	7.0	6.9	6.9	IC	FO2	Nat Gas	1986	OP
	12	6.0	5.5	5.5	IC	FO2	--	1991	OP
	13	6.0	6.0	6.0	IC	FO2	--	1991	OP
	9	7.0	6.9	6.9	IC	FO2	Nat Gas	1985	OP
Clay Center City of		17.6	17.5	17.5					
Clay Center (Clay)	IC1	.9	.9	.9	IC	Nat Gas	FO2	1958	OP
	IC2	2.1	2.1	2.1	IC	Nat Gas	FO2	1966	OP
	IC3	5.1	5.0	5.0	IC	Nat Gas	FO2	1972	OP
	4	1.5	1.5	1.5	ST	Nat Gas	FO5	1942	OP
	5	3.0	3.0	3.0	ST	Nat Gas	FO5	1948	OP
	6	5.0	5.0	5.0	ST	Nat Gas	FO5	1961	OP
Coffeyville City of		58.5	55.5	58.5					
Coffeyville (Montgomery)	6	18.5	17.5	18.5	ST	Nat Gas	--	1956	SB
	7	40.0	38.0	40.0	ST	Nat Gas	--	1973	SB
Colby City of		17.4	13.6	13.6					
Colby (Thomas)	3	2.5	1.8	1.8	IC	FO2	Nat Gas	1963	OP
	4	1.8	1.3	1.3	IC	FO2	Nat Gas	1958	OP
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1958	OP
	6	4.5	3.5	3.5	IC	FO2	Nat Gas	1971	OP
	7	4.5	3.5	3.5	IC	FO2	Nat Gas	1971	OP
	8	2.8	2.5	2.5	IC	FO2	Nat Gas	1971	OP
Ellinwood City of		8.5	7.7	7.7					
Ellinwood (Barton)	1	2.1	1.9	1.9	IC	FO2	Nat Gas	1965	OP
	2	1.4	1.3	1.3	IC	FO2	Nat Gas	1957	OP
	3	.6	.5	.5	IC	FO2	Nat Gas	1948	OP
	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1953	OP
	5	3.3	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Empire District Electric Co		157.6	169.5	169.5					
Riverton (Cherokee)	10	16.3	16.5	16.5	GT	Nat Gas	FO2	1988	OP
	11	16.3	16.5	16.5	GT	Nat Gas	FO2	1988	OP
	6	25.0	32.0	32.0	ST	Nat Gas	FO2	1939	OP
	7	37.5	38.0	38.0	ST	SUB	BIT	1950	OP
	8	50.0	54.0	54.0	ST	SUB	BIT	1954	OP
	9	12.5	12.5	12.5	GT	Nat Gas	FO2	1964	OP
Erie City of		4.8	4.4	4.4					
Erie (Neosho)	1	.7	.6	.6	IC	FO2	--	1953	SB
	3	1.3	1.0	1.0	IC	FO2	--	1958	SB
	4	1.5	1.5	1.5	IC	FO2	--	1964	SB
	5	1.0	1.0	1.0	IC	FO2	--	1992	SB
	6	.4	.3	.3	IC	FO2	--	1992	SB
Fredonia City of		7.4	7.0	7.0					
Fredonia (Wilson)	IC5	.9	.9	.9	IC	FO2	Nat Gas	1978	SB
	IC6	.9	.9	.9	IC	FO2	Nat Gas	1978	SB
	IC7	.7	.7	.7	IC	FO2	Nat Gas	1978	SB
	IC8	.9	.9	.9	IC	FO2	Nat Gas	1980	SB
	IC9	.9	.8	.8	IC	FO2	Nat Gas	1980	SB
	1	.9	.8	.8	IC	FO2	Nat Gas	1948	SB
	2	1.3	1.3	1.3	IC	FO2	Nat Gas	1953	SB
	3	.4	.3	.3	IC	FO2	Nat Gas	1927	SB
	4	.6	.5	.5	IC	FO2	Nat Gas	1931	SB
Gardner City of		39.2	31.0	31.0					
Gardner (Johnson)	CT1	19.6	15.0	15.0	GT	FO2	Nat Gas	1990	OP
	CT2	19.6	16.0	16.0	GT	FO2	Nat Gas	1990	OP
Garnett City of		9.3	8.4	8.4					
Garnett Municipal (Anderson)	IC5	2.4	2.2	2.2	IC	Nat Gas	FO2	1981	OP
	IC6	2.5	2.3	2.3	IC	FO2	--	1978	OP
	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1961	OP
	2	.4	.4	.4	IC	FO2	--	1930	OP
	3	1.5	1.4	1.4	IC	Nat Gas	FO2	1955	OP
	4	1.0	.9	.9	IC	Nat Gas	FO2	1948	OP
Girard City of		10.9	8.7	9.8					
Girard (Crawford)	1	1.4	1.1	1.3	IC	Nat Gas	FO2	1955	OS
	4	2.3	1.8	2.0	IC	Nat Gas	FO2	1962	OS
	6	3.5	2.8	3.2	IC	Nat Gas	FO2	1994	TS
	7	3.8	3.0	3.4	IC	Nat Gas	FO2	1993	TS

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas (Continued)									
Goodland City of		17.9	16.2	17.9					
Goodland (Sherman)	10	2.1	1.8	2.1	IC	Nat Gas	FO2	1971	OP
	11	4.3	3.8	4.3	IC	Nat Gas	FO2	1978	OP
	3	.8	.8	.8	IC	FO2	--	1939	OP
	5	1.3	1.0	1.3	IC	Nat Gas	FO2	1950	OP
	6	2.3	2.0	2.3	IC	Nat Gas	FO2	1962	OP
	7	2.3	2.0	2.3	IC	Nat Gas	FO2	1966	OP
	8	5.0	4.8	5.0	IC	Nat Gas	FO2	1975	OP
Greensburg City of		7.8	7.4	7.4					
Greensburg (Kiowa)	1	2.1	2.0	2.0	IC	Nat Gas	FO2	1966	OP
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1963	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1956	OP
	5	2.1	1.9	1.9	IC	Nat Gas	FO2	1972	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1983	OP
Herington City of		9.7	7.3	8.0					
Herington (Dickinson)	1	2.1	1.6	1.8	IC	Nat Gas	FO2	1968	OP
	2	1.4	1.0	1.1	IC	Nat Gas	FO2	1962	OP
	3	4.3	3.1	3.5	IC	Nat Gas	FO2	1973	OP
	4	.8	.6	.6	IC	FO2	--	1947	SB
	5	1.1	1.0	1.0	IC	Nat Gas	FO2	1951	OP
Herndon City of3	.3	.3					
City Light Plant (Rawlins)	1	.3	.3	.3	IC	FO2	--	1950	SB
Hill City City of		7.3	6.4	6.5					
Hill City (Graham)	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1962	OP
	2	1.4	1.2	1.2	IC	Nat Gas	FO2	1962	OP
	3	.7	.6	.6	IC	Nat Gas	FO2	1952	OP
	4	1.1	1.0	1.0	IC	Nat Gas	FO2	1967	OP
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1974	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1974	OP
Hoisington City of		13.2	13.2	13.2					
Hoisington (Barton)	1	.2	.2	.2	IC	FO2	--	1940	OP
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1961	OP
	7	4.0	4.0	4.0	IC	Nat Gas	FO2	1966	OP
	8	7.0	7.0	7.0	IC	Nat Gas	FO2	1981	OP
Holton City of		16.3	14.2	15.7					
Holton (Jackson)	10	2.0	1.8	2.0	IC	FO2	Nat Gas	1978	OP
	11	2.5	2.3	2.4	IC	FO2	Nat Gas	1993	OP
	5	.9	.7	.9	IC	FO2	Nat Gas	1951	OP
	6	1.8	1.4	1.8	IC	FO2	Nat Gas	1958	OP
	7	2.8	2.4	2.7	IC	FO2	Nat Gas	1963	OP
	8	4.3	3.9	4.0	IC	FO2	Nat Gas	1969	OP
	9	2.0	1.8	2.0	IC	FO2	Nat Gas	1978	OP
Hugoton City of		15.8	14.1	14.1					
Hugoton 1 (Stevens)	1	.8	.6	.6	IC	FO2	Nat Gas	1949	OP
	2	.2	.1	.1	IC	FO2	Nat Gas	1929	OP
	4	.4	.4	.4	IC	FO2	Nat Gas	1940	OP
	6	1.4	1.2	1.2	IC	FO2	Nat Gas	1959	OP
Hugoton 2 (Stevens)	10	4.3	4.0	4.0	IC	FO2	Nat Gas	1983	OP
	7	2.3	2.1	2.1	IC	FO2	Nat Gas	1964	OP
	8	2.1	1.8	1.8	IC	FO2	Nat Gas	1971	OP
	9A	4.3	4.0	4.0	IC	FO2	Nat Gas	1994	OP
Iola City of		28.5	30.7	30.7					
Iola (Allen)	10	2.8	2.9	2.9	IC	FO2	--	1981	OP
	11	2.1	2.2	2.2	IC	FO2	--	1987	OP
	12	2.1	2.0	2.0	IC	FO2	--	1987	OP
	13	2.1	2.1	2.1	IC	FO2	--	1987	OP
	4	3.5	4.4	4.4	ST	Nat Gas	FO5	1949	OP
	5	5.0	5.4	5.4	ST	Nat Gas	FO5	1957	OP
	6	2.8	3.0	3.0	IC	FO2	--	1969	OP
	7	2.7	2.9	2.9	IC	FO2	--	1971	OP
	8	2.8	3.0	3.0	IC	FO2	--	1976	OP
	9	2.8	3.0	3.0	IC	FO2	--	1977	OP
Jetmore City of		6.0	6.0	6.0					
Jetmore (Hodgeman)	1	1.0	1.0	1.0	IC	FO2	Nat Gas	1960	SB
	2	.4	.4	.4	IC	FO2	Nat Gas	1951	SB
	3	.2	.2	.2	IC	FO2	Nat Gas	1946	SB
	4	.8	.8	.8	IC	FO2	Nat Gas	1964	SB
	5	1.5	1.5	1.5	IC	FO2	Nat Gas	1966	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas (Continued)									
	6	1.2	1.2	1.2	IC	FO2	--	1966	SB
	7	.9	.9	.9	IC	FO2	--	1966	SB
Johnson City of		6.8	5.5	5.5					
Johnson (Stanton)	IC6	1.5	1.3	1.3	IC	FO2	Nat Gas	1986	OP
	1	.6	.6	.6	IC	FO2	Nat Gas	1959	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1963	OP
	4	.5	.2	.2	IC	FO2	Nat Gas	1954	OP
	5	.4	.3	.3	IC	FO2	Nat Gas	1950	OP
	7	1.5	1.3	1.3	IC	FO2	Nat Gas	1983	OP
	8	1.3	1.2	1.2	IC	Nat Gas	FO2	1993	OP
Kansas City City of		806.9	676.0	676.0					
Kaw (Wyandotte)	1	46.0	37.0	37.0	ST	BIT	Nat Gas	1954	OP
	2	50.0	37.0	37.0	ST	BIT	Nat Gas	1957	OS
	3	65.3	55.0	55.0	ST	BIT	Nat Gas	1962	OP
Nearman Creek (Wyandotte)	1	261.0	235.0	235.0	ST	SUB	--	1981	OP
Quindaro (Wyandotte)	GT1	15.3	14.0	14.0	GT	FO2	Nat Gas	1969	SB
	GT2	65.5	45.0	45.0	GT	FO2	--	1974	SB
	GT3	64.7	45.0	45.0	GT	FO2	--	1977	SB
	ST1	81.6	73.0	73.0	ST	BIT	Nat Gas	1965	OP
	ST2	157.5	135.0	135.0	ST	BIT	Nat Gas	1971	OP
Kansas City Power & Light Co		1,578.6	1,344.0	1,344.0					
La Cygne (Linn)	**1	893.4	682.0	682.0	ST	SUB	BIT	1973	OP
	**2	685.2	662.0	662.0	ST	SUB	--	1977	OP
Kingman City of		21.6	20.0	20.3					
Kingman (Kingman)	1	1.4	1.2	1.2	IC	Nat Gas	FO2	1955	OP
	2	2.3	1.9	2.0	IC	Nat Gas	FO2	1962	OP
	4	2.2	1.9	2.0	IC	Nat Gas	FO2	1977	OP
	5	1.0	.8	.9	IC	Nat Gas	FO2	1953	OP
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969	OP
	7	2.4	2.1	2.1	IC	Nat Gas	FO2	1979	OP
	8	2.5	2.4	2.4	IC	Nat Gas	FO2	1984	OP
	9	6.3	6.3	6.3	IC	Nat Gas	FO2	1993	OP
KG&E a Western Resources Co		950.3	919.1	919.1					
Gordon Evans (Sedgwick)	1	136.0	150.0	150.0	ST	Nat Gas	FO6	1961	OP
	2	389.7	367.0	367.0	ST	Nat Gas	FO6	1967	OP
Murray Gill (Sedgwick)	1	46.0	46.0	46.0	ST	Nat Gas	FO6	1952	SB
	2	75.0	74.0	74.0	ST	Nat Gas	FO6	1954	SB
	3	113.6	107.0	107.0	ST	Nat Gas	FO6	1956	OP
	4	113.6	105.0	105.0	ST	Nat Gas	FO6	1959	OP
Neosho (Labette)	3	73.5	67.1	67.1	ST	Nat Gas	FO6	1954	SC
Wichita (Sedgwick)	5	2.9	3.0	3.0	IC	FO2	--	1969	SB
KPL, a Western Resources Co		3,718.8	3,521.0	3,521.0					
Abilene (Dickinson)	GT1	86.0	65.0	65.0	GT	Nat Gas	FO2	1973	OP
	GT1	79.1	51.0	51.0	GT	Nat Gas	FO2	1974	OP
	GT2	79.1	49.0	49.0	GT	Nat Gas	FO2	1974	OP
	GT3	79.1	54.0	54.0	GT	Nat Gas	FO2	1974	OP
	GT4	84.3	89.0	89.0	GT	FO2	--	1975	OP
	ST1	23.0	18.0	18.0	ST	Nat Gas	FO6	1950	SB
	ST2	22.5	17.0	17.0	ST	Nat Gas	FO6	1950	SB
	ST3	34.5	31.0	31.0	ST	Nat Gas	FO6	1951	SB
	ST4	171.7	196.0	196.0	ST	Nat Gas	FO6	1965	OP
Jeffrey Energy Centr (Pottawatomie) ...	**1	720.0	698.0	698.0	ST	SUB	--	1978	OP
	**2	720.0	714.0	714.0	ST	SUB	--	1980	OP
	**3	720.0	700.0	700.0	ST	SUB	--	1983	OP
Lawrence (Douglas)	2	37.5	26.0	26.0	ST	Nat Gas	FO6	1952	SC
	3	49.0	56.0	56.0	ST	SUB	Nat Gas	1954	OP
	4	114.5	113.0	113.0	ST	SUB	Nat Gas	1960	OP
	5	403.2	370.0	370.0	ST	SUB	Nat Gas	1971	OP
Tecumseh (Shawnee)	1	32.0	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	2	32.0	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	7	81.6	88.0	88.0	ST	SUB	Nat Gas	1957	OP
	8	149.6	148.0	148.0	ST	SUB	Nat Gas	1962	OP
La Crosse City of		7.1	5.5	5.5					
La Crosse (Rush)	1	1.1	.7	.7	IC	FO2	Nat Gas	1962	SB
	2	1.1	.9	.9	IC	FO2	Nat Gas	1964	SB
	3	.7	.6	.6	IC	FO2	Nat Gas	1950	SB
	4	.3	.3	.3	IC	FO2	Nat Gas	1938	SB
	5	1.9	1.5	1.5	IC	FO2	Nat Gas	1968	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas (Continued)									
Lakin City of	6	2.0	1.5	1.5	IC	FO2	Nat Gas	1975	SB
Lakin Municipal (Kearny)	LK1	4.4	4.1	4.1	IC	Nat Gas	FO2	1989	OP
Larned City of		20.6	20.5	20.5					
Gas Turbine (Pawnee)	GT1	1.3	1.0	1.0	GT	Nat Gas	--	1955	OS
Larned (Pawnee)	IC5	6.5	6.0	6.0	IC	FO2	Nat Gas	1976	OP
	1	1.5	1.5	1.5	ST	Nat Gas	FO6	1939	OS
	2	3.0	3.0	3.0	ST	Nat Gas	FO6	1948	OS
	3	8.3	9.0	9.0	ST	Nat Gas	FO6	1966	OP
Lincoln Center City of		10.7	9.1	9.1					
Lincoln (Lincoln)	1	1.3	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	2	1.3	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	4	.8	.6	.6	IC	Nat Gas	FO2	1958	OP
	5	1.3	1.1	1.1	IC	Nat Gas	FO2	1960	OP
	6	2.5	2.2	2.2	IC	FO2	Nat Gas	1979	OP
	7	3.5	3.0	3.0	IC	FO2	Nat Gas	1974	OP
McPherson City of		220.5	205.9	230.1					
McPherson 1 (McPherson)	IC1	1.0	1.0	1.0	IC	FO2	--	1949	SB
	ST1	5.0	5.0	5.0	ST	Nat Gas	FO2	1948	SB
	2	7.5	7.5	7.5	ST	Nat Gas	FO2	1952	SB
	3	10.0	10.0	10.0	ST	Nat Gas	FO2	1958	SB
McPherson 2 (McPherson)	GT1	56.4	52.9	60.0	GT	Nat Gas	FO2	1973	SB
	GT2	56.4	50.9	60.0	GT	FO2	--	1976	SB
	GT3	57.6	52.0	60.0	GT	Nat Gas	FO2	1979	SB
	1	26.6	26.6	26.6	ST	Nat Gas	FO6	1963	SB
Meade City of		8.7	8.1	8.7					
Meade (Meade)	1	.5	.4	.5	IC	FO2	Nat Gas	1948	OP
	2	.9	.8	.9	IC	FO2	Nat Gas	1951	OP
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1957	OP
	4	1.4	1.3	1.4	IC	FO2	Nat Gas	1961	OP
	5	2.1	2.0	2.2	IC	FO2	Nat Gas	1965	OP
	6	2.7	2.5	2.7	IC	FO2	Nat Gas	1972	OP
Midwest Energy Inc		37.1	32.1	32.1					
Bird City (Cheyenne)	1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
Colby (Thomas)	GT1	16.3	13.0	13.0	GT	Nat Gas	FO2	1970	OP
Ellis (Ellis)	1	1.5	1.4	1.4	IC	Nat Gas	FO2	1960	OP
	2	2.1	1.8	1.8	IC	Nat Gas	FO2	1965	OP
	3	.6	.5	.5	IC	Nat Gas	FO2	1947	OP
	4	.6	.5	.5	IC	Nat Gas	FO2	1954	OP
	5	1.6	1.4	1.4	IC	Nat Gas	FO2	1973	OP
Great Bend (Barton)	1	1.0	.9	.9	IC	Nat Gas	FO2	1947	OP
	2	1.0	.9	.9	IC	Nat Gas	FO2	1947	OP
	3	1.2	1.0	1.0	IC	Nat Gas	FO2	1949	OP
	4	1.2	1.0	1.0	IC	Nat Gas	FO2	1949	OP
	5	3.1	2.8	2.8	IC	Nat Gas	FO2	1954	OP
	6	3.1	2.9	2.9	IC	Nat Gas	FO2	1954	OP
Minneapolis City of		10.2	9.0	9.0					
Minneapolis (Ottawa)	1	.4	.4	.4	IC	FO2	--	1936	SB
	2	.7	.5	.5	IC	Nat Gas	FO2	1947	SB
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1961	SB
	4	.7	.6	.6	IC	Nat Gas	FO2	1955	SB
	5	2.1	1.8	1.8	IC	Nat Gas	FO2	1966	SB
	6	3.0	2.8	2.8	IC	Nat Gas	FO2	1972	SB
	7	2.0	1.8	1.8	IC	FO2	--	1989	SB
Mulvane City of		6.3	6.9	6.9					
Mulvane (Sedgwick)	1	.4	.3	.3	IC	FO2	--	1949	SB
	2	.3	.3	.4	IC	FO2	--	1945	SB
	3	1.4	1.6	1.6	IC	Nat Gas	FO2	1963	OP
	4	1.4	1.5	1.5	IC	FO2	Nat Gas	1958	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1967	OP
	6	2.1	2.3	2.3	IC	FO2	Nat Gas	1967	OP
Neodesha City of		8.2	7.8	7.8					
Neodesha (Wilson)	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	6	2.3	2.2	2.2	IC	FO2	Nat Gas	1956	OP
	7	2.0	2.0	2.0	IC	FO2	Nat Gas	1962	OP
	8	2.7	2.6	2.6	IC	FO2	Nat Gas	1968	OP
Norton City of		11.3	10.1	10.1					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas (Continued)									
Norton (Norton)	1	1.0	0.9	0.9	IC	Nat Gas	FO2	1955	OP
	2	1.5	1.4	1.4	IC	Nat Gas	FO2	1960	OP
	3	2.8	2.5	2.5	IC	Nat Gas	FO2	1963	OP
	4	3.5	3.2	3.2	IC	Nat Gas	FO2	1968	OP
	5	2.5	2.3	2.3	IC	FO2	--	1977	OP
Oakley City of		8.2	7.5	7.8					
Oakley (Logan)	1	1.4	1.3	1.3	IC	FO2	Nat Gas	1961	SB
	2	.4	.3	.4	IC	FO2	--	1948	SB
	3	.6	.5	.5	IC	FO2	Nat Gas	1951	SB
	4	.9	.9	.9	IC	FO2	Nat Gas	1956	SB
	5	1.5	1.4	1.5	IC	FO2	Nat Gas	1965	SB
	6	3.4	3.2	3.3	IC	FO2	Nat Gas	1973	SB
Oberlin City of		7.0	5.6	5.6					
Oberlin (Decatur)	1	1.1	.9	.9	IC	Nat Gas	FO2	1955	SB
	2	.8	.6	.6	IC	Nat Gas	FO2	1953	SB
	4	1.5	1.2	1.2	IC	Nat Gas	FO2	1967	SB
	5	2.0	1.6	1.6	IC	Nat Gas	FO2	1973	SB
	6	1.5	1.2	1.2	IC	Nat Gas	FO2	1963	SB
Osage City City of		9.5	8.2	8.2					
Osage City (Osage)	IC6	1.1	.9	.9	IC	FO2	Nat Gas	1983	OP
	1	1.1	.9	.9	IC	FO2	Nat Gas	1955	OP
	2	1.3	1.1	1.1	IC	FO2	Nat Gas	1960	OP
	4	2.1	1.9	1.9	IC	FO2	Nat Gas	1967	OP
	5	2.1	1.9	1.9	IC	FO2	Nat Gas	1970	OP
	7	1.8	1.5	1.5	IC	FO2	Nat Gas	1984	OP
Osawatomie City of		7.0	5.9	6.0					
Osawatomie (Miami)	2	2.3	1.8	1.9	IC	FO2	Nat Gas	1957	OP
	3	.4	.3	.3	IC	FO2	--	1934	OS
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1950	OP
	5	3.1	2.8	2.8	IC	FO2	Nat Gas	1966	OP
Osborne City of		7.2	6.1	6.7					
Osborne (Osborne)	1	2.3	1.8	2.0	IC	FO2	Nat Gas	1967	OP
	2	2.0	1.8	2.0	IC	FO2	Nat Gas	1963	OP
	3	1.1	.7	.9	IC	FO2	Nat Gas	1957	OP
	6	.5	.5	.5	IC	Nat Gas	--	1992	OP
	7	.5	.5	.5	IC	Nat Gas	--	1992	OP
	8	.8	.8	.8	IC	Nat Gas	--	1994	OP
Ottawa City of		30.8	27.9	29.6					
Ottawa (Franklin)	GT1	11.5	9.0	10.5	GT	Nat Gas	FO2	1967	SB
	IC3	3.8	3.7	3.7	IC	Nat Gas	FO2	1962	OP
	IC4	3.5	3.4	3.5	IC	Nat Gas	FO2	1958	OP
	IC6	6.0	5.9	6.0	IC	Nat Gas	FO2	1981	OP
	IC7	6.0	5.9	6.0	IC	Nat Gas	FO2	1981	OP
Oxford City of		5.5	3.1	3.1					
City of Oxford (Sumner)	1	1.1	.6	.6	IC	FO2	--	1986	OP
	2	1.1	.6	.6	IC	FO2	--	1986	OP
	3	1.1	.6	.6	IC	FO2	--	1986	OP
	4	1.1	.6	.6	IC	FO2	--	1990	OP
	5	1.1	.6	.6	IC	FO2	--	1990	OP
Pratt City of		31.5	31.3	32.4					
Pratt (Pratt)	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1957	SB
	1	^E 3.0	^E 3.0	^E 3.1	ST	FO2	Nat Gas	1938	SB
	3	5.0	5.8	5.8	ST	FO2	Nat Gas	1953	OP
	5	14.0	13.0	14.0	ST	FO2	Nat Gas	1964	OP
Pratt 2 (Pratt)	IC2	8.0	8.0	8.0	IC	Nat Gas	FO2	1994	TS
Russell City of		30.4	26.4	26.6					
Russell (Russell)	1	3.4	2.7	2.8	IC	Nat Gas	FO2	1956	OP
	11	3.6	3.2	3.2	IC	Nat Gas	FO2	1994	OP
	12	3.6	3.2	3.2	IC	Nat Gas	FO2	1994	OP
	2	3.0	2.5	2.5	IC	Nat Gas	FO2	1958	OP
	3	.8	.5	.6	IC	Nat Gas	FO2	1957	OP
	4	5.0	4.5	4.5	IC	Nat Gas	FO2	1965	OP
	5	2.5	1.8	1.8	IC	Nat Gas	FO2	1951	OP
	7	3.5	3.0	3.0	IC	Nat Gas	FO2	1971	OP
	8	2.5	2.5	2.5	IC	FO2	--	1978	OP
	9	2.5	2.5	2.5	IC	FO2	--	1981	OP
Sabetha City of		18.0	15.2	15.2					
Sabetha (Nemaha)	IC10	2.5	2.1	2.1	IC	FO2	Nat Gas	1990	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas (Continued)									
	IC9	1.1	1.0	1.0	IC	FO2	Nat Gas	1985	OP
	1	.6	.4	.4	IC	FO2	--	1937	OP
	11	3.0	2.7	2.7	IC	FO2	Nat Gas	1992	OP
	2	1.5	1.3	1.3	IC	FO2	Nat Gas	1957	OP
	3	.8	.6	.6	IC	FO2	Nat Gas	1947	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1950	OP
	5	1.4	1.3	1.3	IC	FO2	Nat Gas	1961	OP
	6	1.4	1.3	1.3	IC	FO2	Nat Gas	1967	OP
	7	2.2	1.8	1.8	IC	FO2	Nat Gas	1970	OP
	8	2.5	2.1	2.1	IC	FO2	Nat Gas	1978	OP
Sharon Springs City of		3.1	2.9	3.0					
Sharon Spring (Wallace)	1	1.0	.9	1.0	IC	FO2	Nat Gas	1970	OP
	2	1.0	1.0	1.0	IC	FO2	Nat Gas	1964	OP
	3	.4	.4	.4	IC	FO2	Nat Gas	1958	OP
	4	.7	.6	.6	IC	FO2	Nat Gas	1951	OP
St Francis City of		5.9	5.9	5.9					
St Francis (Cheyenne)	2	1.5	1.5	1.5	IC	FO1	Nat Gas	1964	OP
	3	.8	.8	.8	IC	FO1	Nat Gas	1960	OP
	4	2.7	2.7	2.7	IC	FO1	Nat Gas	1972	OP
	5	.9	.9	.9	IC	FO1	Nat Gas	1953	OP
St John City of		4.6	4.6	4.8					
St John (Stafford)	3	.9	.9	.9	IC	FO2	Nat Gas	1952	OP
	4	1.7	1.7	1.7	IC	FO2	Nat Gas	1965	OP
	5	2.0	2.0	2.2	IC	FO2	Nat Gas	1982	OP
Stafford City of		5.1	5.1	5.1					
Stafford (Stafford)	1	.9	.9	.9	IC	FO2	Nat Gas	1960	OP
	2	.9	.9	.9	IC	FO2	Nat Gas	1953	OP
	3	.8	.8	.8	IC	FO2	Nat Gas	1958	OP
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1973	OP
	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1983	OP
Sterling City of		6.2	4.8	4.8					
Sterling (Rice)	1	1.5	1.4	1.4	IC	FO2	Nat Gas	1962	OP
	2	.6	.5	.5	IC	FO2	Nat Gas	1950	OP
	3	3.0	2.2	2.2	IC	FO2	Nat Gas	1972	OP
	4	1.1	.8	.8	IC	FO2	Nat Gas	1955	OP
Stockton City of		6.3	5.2	5.9					
Stockton (Rooks)	1	1.1	.9	1.1	IC	Nat Gas	FO2	1967	OP
	2	1.1	.9	1.1	IC	Nat Gas	FO2	1962	OP
	3	2.1	1.9	2.0	IC	Nat Gas	FO2	1971	OP
	4	.6	.5	.5	IC	Nat Gas	FO2	1951	OP
	5	1.4	1.1	1.3	IC	Nat Gas	FO2	1955	OP
Sunflower Electric Power Corp		592.0	522.0	536.0					
Garden City (Finney)	S2	97.9	85.0	88.0	ST	Nat Gas	--	1972	SC
	S3	16.0	12.0	13.0	GT	Nat Gas	--	1968	SB
	S4	64.7	50.0	55.0	GT	Nat Gas	FO2	1976	OP
	S5	64.7	50.0	55.0	GT	Nat Gas	--	1979	OP
Holcomb (Finney)	1	348.7	325.0	325.0	ST	SUB	Nat Gas	1983	OP
UtiliCorp United		383.4	374.5	374.5					
Arthur Mullergren (Barton)	3	81.6	92.0	92.0	ST	Nat Gas	FO5	1963	OP
Cimarron River (Seward)	1	50.0	58.0	58.0	ST	Nat Gas	--	1963	OP
	2	15.0	14.0	14.0	GT	Nat Gas	--	1967	OP
Clifton (Washington)	1	85.0	71.0	71.0	GT	Nat Gas	FO2	1974	OP
	2	3.0	2.5	2.5	IC	FO2	--	1974	OP
Judson Large (Ford)	4	148.8	137.0	137.0	ST	Nat Gas	FO5	1969	OP
USCE-Kansas City District1	.1	.1					
Wilson (Russell)	1	*	*	*	WT	Wind	--	1984	OP
	2	*	*	*	WT	Wind	--	1984	OP
Wamego City of		8.1	7.7	8.1					
Wamego (Pottawatomie)	1	1.3	1.3	1.3	IC	FO2	Nat Gas	1963	OP
	3	1.3	1.3	1.3	IC	FO2	Nat Gas	1972	OP
	4	1.1	1.1	1.1	IC	FO2	Nat Gas	1956	OP
	5	2.0	1.8	2.0	IC	FO2	Nat Gas	1966	OP
	6	2.4	2.2	2.4	IC	FO2	Nat Gas	1979	OP
Washington City of		9.1	7.4	7.9					
Washington (Washington)	IC4	2.6	2.3	2.4	IC	FO2	Nat Gas	1986	OP
	1	1.3	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1958	OP
	3	.9	.7	.8	IC	FO2	Nat Gas	1978	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kansas (Continued)									
	5	0.7	0.4	0.5	IC	FO2	Nat Gas	1953	OP
	6	1.5	1.3	1.4	IC	FO2	Nat Gas	1967	OP
	7	1.1	.9	1.0	IC	FO2	--	1976	OP
Wellington City of		41.0	41.5	41.5					
Wellington City (Sumner)	6	20.0	21.0	21.0	GT	Nat Gas	FO1	1987	OP
Wellington Municipal (Sumner)	4	20.0	19.5	19.5	ST	Nat Gas	FO2	1972	OP
	5	1.0	1.0	1.0	IC	FO2	Nat Gas	1956	OP
Winfield City of		47.5	51.6	51.6					
East 12th St (Cowley)	4	26.5	28.7	28.7	ST	Nat Gas	FO2	1970	OP
West 14th St. (Cowley)	GT1	11.0	11.4	11.4	GT	Nat Gas	FO2	1962	OP
	1	10.0	11.5	11.5	ST	Nat Gas	--	1957	SB
Wolf Creek Nuclear Oper Corp		1,235.8	1,160.0	1,184.0					
Wolf Creek (Coffey)	**1	1235.8	1160.0	1184.0	NP	Uranium	--	1985	OP
Kentucky									
Kentucky Subtotal		17,607.0	15,506.8	15,609.6					
Big Rivers Electric Corp		2,093.3	1,774.0	1,774.0					
D B Wilson (Ohio)	1	509.5	420.0	420.0	ST	BIT	--	1984	OP
HMP&L Station 2 (Henderson)	**1	180.0	154.0	154.0	ST	BIT	FO2	1973	OP
	**2	184.5	161.0	161.0	ST	BIT	FO2	1974	OP
K C Coleman (Hancock)	1	174.3	150.0	150.0	ST	BIT	Nat Gas	1969	OP
	2	174.3	150.0	150.0	ST	BIT	Nat Gas	1970	OP
	3	172.8	155.0	155.0	ST	BIT	Nat Gas	1971	OP
R A Reid (Henderson)	GT1	89.0	65.0	65.0	GT	FO2	--	1975	SB
	1	81.6	65.0	65.0	ST	BIT	FO2	1965	OP
R D Green (Webster)	1	263.7	231.0	231.0	ST	BIT	FO2	1979	OP
	2	263.7	223.0	223.0	ST	BIT	FO2	1980	OP
Cincinnati Gas & Electric Co		669.3	600.0	600.0					
East Bend (Boone)	**2	669.3	600.0	600.0	ST	BIT	--	1980	OP
East Kentucky Power Coop Inc		1,310.4	1,308.0	1,308.0					
Cooper (Pulaski)	1	100.0	116.0	116.0	ST	BIT	--	1964	OP
	2	220.9	220.0	220.0	ST	BIT	--	1969	OP
Dale (Clark)	1	22.0	20.0	20.0	ST	BIT	--	1954	OP
	2	22.0	20.0	20.0	ST	BIT	--	1954	OP
	3	66.0	66.0	66.0	ST	BIT	--	1957	OP
	4	66.0	66.0	66.0	ST	BIT	--	1960	OP
H L Spurlock (Mason)	1	305.2	300.0	300.0	ST	BIT	--	1977	OP
	2	508.3	500.0	500.0	ST	BIT	--	1981	OP
Henderson City Utility Comm		46.3	38.0	38.0					
Henderson I (Henderson)	1	1.2	1.0	1.0	IC	Nat Gas	FO2	1948	OP
	2	1.2	1.0	1.0	IC	Nat Gas	FO2	1948	OP
	5	11.5	10.0	10.0	ST	BIT	--	1956	OP
	6	32.3	26.0	26.0	ST	BIT	--	1968	OP
Kentucky Power Co		1,096.8	1,060.0	1,060.0					
Big Sandy (Lawrence)	1	280.5	260.0	260.0	ST	BIT	--	1962	OP
	2	816.3	800.0	800.0	ST	BIT	--	1969	OP
Kentucky Utilities Co		3,734.6	3,307.0	3,377.0					
Dix Dam (Garrard)	1	9.4	8.0	8.0	HC	Water	--	1925	OP
	2	9.4	8.0	8.0	HC	Water	--	1925	OP
	3	9.4	8.0	8.0	HC	Water	--	1925	OP
E W Brown (Mercer)	1	113.6	100.0	103.0	ST	BIT	--	1957	OP
	2	179.5	164.0	166.0	ST	BIT	--	1963	OP
	3	446.4	381.0	392.0	ST	BIT	--	1971	OP
	8	119.0	110.0	110.0	GT	Nat Gas	FO2	1994	TS
	9	119.0	110.0	110.0	GT	Nat Gas	FO2	1994	OP
Ghent (Carroll)	1	556.9	487.0	497.0	ST	BIT	--	1973	OP
	2	556.4	476.0	480.0	ST	BIT	--	1977	OP
	3	556.6	501.0	509.0	ST	BIT	--	1981	OP
	4	556.2	508.0	514.0	ST	BIT	--	1984	OP
Green River (Muhlenberg)	1	37.5	26.0	29.0	ST	BIT	--	1950	OP
	2	37.5	27.0	30.0	ST	BIT	--	1949	OP
	3	75.0	71.0	72.0	ST	BIT	--	1954	OP
	4	113.6	107.0	110.0	ST	BIT	--	1959	OP
Haefling (Fayette)	1	20.7	17.0	20.0	GT	FO2	Nat Gas	1970	OP
	2	20.7	16.0	19.0	GT	FO2	Nat Gas	1970	OP
	3	20.7	17.0	20.0	GT	FO2	Nat Gas	1970	OP
Lock 7 (Mercer)	1	.7	.7	.7	HC	Water	--	1928	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kentucky (Continued)									
	2	0.7	0.7	0.7	HC	Water	--	1928	OP
	3	.7	.7	.7	HC	Water	--	1928	OP
Pineville (Bell)	3	37.5	34.0	35.0	ST	BIT	--	1951	OP
Tyrone (Woodford)	1	31.3	27.0	30.0	ST	FO2	--	1947	OP
	2	31.3	31.0	33.0	ST	FO2	--	1948	OP
	3	75.0	71.0	72.0	ST	BIT	--	1953	OP
Louisville Gas & Electric Co		3,283.0	2,801.0	2,791.2					
Cane Run (Jefferson)	11	16.3	16.0	19.0	GT	Nat Gas	FO2	1968	OP
	3	147.1	115.0	115.0	ST	Nat Gas	--	1958	OS
	4	163.2	155.0	155.0	ST	BIT	--	1962	OP
	5	209.4	168.0	168.0	ST	BIT	--	1966	OP
	6	272.0	240.0	240.0	ST	BIT	--	1969	OP
Mill Creek (Jefferson)	1	355.5	303.0	303.0	ST	BIT	--	1972	OP
	2	355.5	301.0	301.0	ST	BIT	--	1974	OP
	3	462.6	386.0	386.0	ST	BIT	--	1978	OP
	4	543.6	466.0	466.0	ST	BIT	--	1982	OP
Ohio Falls (Jefferson)	1	10.0	8.0	4.4	HC	Water	--	1928	OP
	2	10.0	8.0	4.4	HC	Water	--	1928	OP
	3	10.0	8.0	4.4	HC	Water	--	1928	OP
	4	10.0	8.0	4.4	HC	Water	--	1928	OP
	5	10.0	8.0	4.4	HC	Water	--	1928	OP
	6	10.0	8.0	4.4	HC	Water	--	1928	OP
	7	10.0	8.0	4.4	HC	Water	--	1928	OP
	8	10.0	8.0	4.4	HC	Water	--	1928	OP
Paddys Run (Jefferson)	11	16.0	17.0	19.0	GT	Nat Gas	--	1968	OP
	12	32.6	26.0	32.0	GT	Nat Gas	--	1968	OP
Trimble County (Trimble)	**1	566.1	495.0	495.0	ST	BIT	--	1990	OP
Waterside (Jefferson)	7	20.0	17.0	20.0	GT	Nat Gas	--	1964	OP
	8	25.0	16.0	19.0	GT	Nat Gas	--	1964	OP
Zorn (Jefferson)	1	18.0	16.0	18.0	GT	Nat Gas	--	1969	OP
Owensboro City of		416.0	390.3	390.3					
Elmer Smith (Daviness)	1	151.0	141.1	141.1	ST	BIT	--	1964	OP
	2	265.0	249.3	249.3	ST	BIT	--	1973	OP
Paris City of		11.8	11.0	11.0					
Paris (Bourbon)	1	1.4	1.3	1.3	IC	FO2	--	1952	SB
	2	1.4	1.3	1.3	IC	FO2	--	1954	SB
	3	.7	.7	.7	IC	FO2	--	1934	SB
	4	1.0	1.0	1.0	IC	FO2	--	1947	SB
	5	1.1	1.1	1.1	IC	FO2	--	1949	SB
	6	3.1	2.9	2.9	IC	FO2	--	1974	SB
	7	3.1	2.9	2.9	IC	FO2	--	1974	SB
Tennessee Valley Authority		4,484.6	3,687.4	3,730.0					
Kentucky (Marshall)	1	37.0	37.0	15.0	HC	Water	--	1945	OP
	2	32.0	32.0	15.0	HC	Water	--	1944	OP
	3	32.0	32.0	15.0	HC	Water	--	1944	OP
	4	38.4	37.0	15.0	HC	Water	--	1945	OP
	5	37.0	44.4	15.0	HC	Water	--	1947	OP
Paradise (Muhlenberg)	1	704.0	591.0	615.0	ST	BIT	--	1963	OP
	2	704.0	591.0	615.0	ST	BIT	--	1963	OP
	3	1150.2	977.0	1036.0	ST	BIT	--	1969	OP
Shawnee (McCracken)	1	175.0	134.0	138.0	ST	BIT	--	1953	OP
	10	175.0	140.0	147.0	AB	BIT	--	1956	OP
	2	175.0	134.0	138.0	ST	BIT	--	1953	OP
	3	175.0	134.0	138.0	ST	BIT	--	1953	OP
	4	175.0	134.0	138.0	ST	BIT	--	1954	OP
	5	175.0	134.0	138.0	ST	BIT	--	1954	OP
	6	175.0	134.0	138.0	ST	BIT	--	1954	OP
	7	175.0	134.0	138.0	ST	BIT	--	1954	OP
	8	175.0	134.0	138.0	ST	BIT	--	1955	OP
	9	175.0	134.0	138.0	ST	BIT	--	1955	OP
USCE-Nashville District		461.0	530.0	530.0					
Barkley (Lyon)	1	32.5	37.0	37.0	HC	Water	--	1965	OP
	2	32.5	37.0	37.0	HC	Water	--	1965	OP
	3	32.5	37.0	37.0	HC	Water	--	1965	OP
	4	32.5	37.0	37.0	HC	Water	--	1965	OP
Laurel (Laurel)	1	61.0	70.0	70.0	HC	Water	--	1977	OP
Wolf Creek (Russell)	1	45.0	52.0	52.0	HC	Water	--	1952	OP
	2	45.0	52.0	52.0	HC	Water	--	1952	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Kentucky (Continued)									
	3	45.0	52.0	52.0	HC	Water	--	1951	OP
	4	45.0	52.0	52.0	HC	Water	--	1951	OP
	5	45.0	52.0	52.0	HC	Water	--	1951	OP
	6	45.0	52.0	52.0	HC	Water	--	1951	OP
Louisiana									
Louisiana Subtotal		18,198.6	16,873.0	16,873.7					
Alexandria City of		175.0	171.5	171.5					
D G Hunter (Rapides)	1	17.5	16.5	16.5	ST	Nat Gas	FO2	1957	SB
	2	17.5	16.5	16.5	ST	Nat Gas	FO2	1957	SB
	3	55.0	55.0	55.0	ST	Nat Gas	FO2	1965	OP
	4	85.0	83.5	83.5	ST	Nat Gas	FO2	1973	OP
Cajun Electric Power Coop Inc		1,908.6	1,830.0	1,830.0					
Big Cajun 1 (Pointe Coupee)	1	115.2	105.0	105.0	ST	Nat Gas	FO2	1971	OP
	2	115.2	105.0	105.0	ST	Nat Gas	FO2	1972	OP
Big Cajun 2 (Pointe Coupee)	1	559.1	540.0	540.0	ST	SUB	--	1981	OP
	2	559.1	540.0	540.0	ST	SUB	--	1981	OP
	**3	560.0	540.0	540.0	ST	SUB	--	1983	OP
Central Louisiana Elec Co Inc		2,530.2	2,385.0	2,385.0					
Coughlin (Evangeline)	6	125.0	110.0	110.0	ST	Nat Gas	FO2	1961	OP
	7	243.1	224.0	224.0	ST	Nat Gas	FO2	1966	OP
Dolet Hills (De Soto)	**1	720.8	650.0	650.0	ST	LIG	--	1985	OP
Franklin (St Mary)	GT1	10.0	8.0	8.0	GT	Nat Gas	FO2	1972	OP
Rodemacher (Rapides)	1	445.5	440.0	440.0	ST	Nat Gas	FO6	1975	OP
	**2	558.0	523.0	523.0	ST	SUB	MF	1982	OP
Teche (St Mary)	1	25.0	23.0	23.0	ST	Nat Gas	--	1953	OP
	2	54.4	48.0	48.0	ST	Nat Gas	--	1956	OP
	3	348.5	359.0	359.0	ST	Nat Gas	FO2	1971	OP
Gulf States Utilities Co		5,262.7	4,586.0	4,586.0					
Louisiana 1 (East Baton Rouge)	1A	23.0	15.0	15.0	ST	Nat Gas	FO2	1951	OP
	2A	62.5	50.0	50.0	ST	Nat Gas	FO2	1954	OP
	3A	62.5	50.0	50.0	ST	Nat Gas	FO2	1954	OP
	4A	129.1	90.0	90.0	GT	Nat Gas	FO2	1982	OP
Louisiana 2 (East Baton Rouge)	7	50.0	40.0	40.0	ST	Nat Gas	--	1949	SC
	8	50.0	40.0	40.0	ST	Nat Gas	--	1950	SC
	9	75.0	60.0	60.0	ST	Nat Gas	--	1953	SC
R S Nelson (Calcasieu)	**1	113.6	98.0	98.0	ST	PC	--	1959	OP
	**2	113.6	98.0	98.0	ST	PC	--	1959	OP
	3	163.2	154.0	154.0	ST	Nat Gas	FO2	1960	OP
	4	591.8	500.0	500.0	ST	Nat Gas	FO6	1970	OP
R S Nelson Coal (Calcasieu)	**6	614.6	550.0	550.0	ST	SUB	--	1982	OP
River Bend (West Feliciana)	**1	1036.0	931.0	931.0	NB	Uranium	--	1985	OP
Willow Glen (Iberville)	1	163.2	156.0	156.0	ST	Nat Gas	FO2	1960	OP
	2	239.4	198.0	198.0	ST	Nat Gas	FO2	1964	OP
	3	591.8	500.0	500.0	ST	Nat Gas	FO6	1968	OP
	4	591.6	500.0	500.0	ST	Nat Gas	FO6	1973	OP
	5	591.8	556.0	556.0	ST	Nat Gas	FO6	1975	OP
Lafayette City of		366.4	342.0	342.0					
Doc Bonin (Lafayette)	1	54.4	50.0	50.0	ST	Nat Gas	FO2	1965	OP
	2	100.0	90.0	90.0	ST	Nat Gas	FO2	1969	OP
	3	187.0	178.0	178.0	ST	Nat Gas	FO2	1976	OP
Rodemacher (Lafayette)	4	25.0	24.0	24.0	ST	Nat Gas	FO2	1960	SB
Louisiana Power & Light Co		6,031.1	5,707.0	5,707.0					
Buras (Plaquemines)	8	20.7	19.0	19.0	GT	FO2 Nat Gas		1971	OP
Little Gypsy (St Charles)	1	247.8	244.0	244.0	ST	Nat Gas	FO2	1961	OP
	2	420.8	436.0	436.0	ST	Nat Gas	FO2	1965	OP
	3	582.3	573.0	573.0	ST	Nat Gas	FO2	1969	OP
Monroe (Ouachita)	10	25.0	23.0	23.0	ST	Nat Gas	FO2	1961	SC
	11	37.5	41.0	41.0	ST	Nat Gas	FO2	1965	SC
	12	75.0	74.0	74.0	ST	Nat Gas	FO2	1969	SC
Ninemile Point (Jefferson)	1	69.0	74.0	74.0	ST	Nat Gas	FO6	1951	OP
	2	112.5	107.0	107.0	ST	Nat Gas	FO6	1953	OP
	3	169.8	135.0	135.0	ST	Nat Gas	FO6	1955	OP
	5	783.0	763.0	763.0	ST	Nat Gas	FO2	1973	OP
	6(4)	895.1	875.0	875.0	ST	Nat Gas	FO2	1992	OP
Sterlington (Ouachita)	6	247.8	224.0	224.0	ST	Nat Gas	FO6	1958	OP
	7A	66.0	51.0	51.0	CT	Nat Gas	FO2	1974	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Louisiana (Continued)									
	7B	66.0	51.0	51.0	CT	Nat Gas	FO2	1974	OP
	7C	101.0	101.0	101.0	CA	Nat Gas	--	1974	OP
Thibodaux (Lafourche)	9	21.0	19.0	19.0	ST	Nat Gas	--	1968	SC
Waterford (St Charles)	3	1199.9	1075.0	1075.0	NP	Uranium	--	1985	OP
Waterford 1 & 2 (St Charles)	1	445.5	411.0	411.0	ST	Nat Gas	FO6	1974	OP
	2	445.5	411.0	411.0	ST	Nat Gas	FO6	1975	OP
Minden City of		39.0	34.0	34.0					
Minden (Webster)	1	12.5	12.5	12.5	ST	Nat Gas	FO2	1966	SB
	2	12.5	12.5	12.5	ST	Nat Gas	FO2	1968	SB
	3	7.0	4.5	4.5	IC	Nat Gas	FO2	1965	SB
	4	7.0	4.5	4.5	IC	Nat Gas	FO2	1966	SB
Morgan City City of		70.3	67.4	67.4					
Morgan City (St Mary)	1	6.0	5.8	5.8	ST	Nat Gas	FO2	1963	SB
	2	6.0	5.8	5.8	ST	Nat Gas	FO2	1963	SB
	3	20.8	19.8	19.8	ST	Nat Gas	FO2	1970	OP
	4	37.5	36.0	36.0	ST	Nat Gas	FO2	1970	OP
Natchitoches City of		53.0	53.0	53.0					
Natchitoches (Natchitoches)	10	25.5	25.5	25.5	ST	Nat Gas	FO2	1972	SB
	2	10.0	10.0	10.0	IC	Nat Gas	FO2	1942	SB
	8	6.0	6.0	6.0	ST	Nat Gas	FO2	1962	SB
	9	11.5	11.5	11.5	ST	Nat Gas	FO2	1966	SB
New Orleans Public Service Inc		1,108.3	1,077.0	1,077.0					
A B Paterson (Orleans)	3	51.8	56.0	56.0	ST	Nat Gas	FO6	1950	SC
	4	81.3	87.0	87.0	ST	Nat Gas	FO6	1954	SC
	5	16.0	16.0	16.0	GT	FO2	--	1967	OP
Michoud (Orleans)	1	115.2	113.0	113.0	ST	Nat Gas	FO6	1957	OP
	2	261.8	244.0	244.0	ST	Nat Gas	FO6	1962	OP
	3	582.3	561.0	561.0	ST	Nat Gas	FO6	1967	OP
New Roads City of		9.5	8.7	9.4					
New Roads (Pointe Coupee)	1	2.3	2.1	2.3	IC	Nat Gas	FO2	1965	SB
	2	.7	.6	.6	IC	Nat Gas	FO2	1953	SB
	3	1.1	1.0	1.1	IC	Nat Gas	FO2	1957	SB
	4	1.7	1.6	1.7	IC	Nat Gas	FO2	1957	SB
	5	1.7	1.6	1.7	IC	Nat Gas	FO2	1951	SB
	6	2.0	1.8	2.0	IC	Nat Gas	FO2	1971	SB
Plaquemine City of		44.0	44.0	44.0					
Plaquemine (Iberville)	1	20.0	20.0	20.0	ST	Nat Gas	--	1971	OP
	2	24.0	24.0	24.0	ST	Nat Gas	--	1976	OP
Rayne City of		8.2	5.0	5.0					
Rayne (Acadia)	8	4.1	2.5	2.5	IC	Nat Gas	FO2	1969	SB
	9	4.1	2.5	2.5	IC	Nat Gas	FO2	1969	SB
Ruston City of		90.5	85.0	85.0					
Ruston (Lincoln)	0900	3.4	3.0	3.0	IC	Nat Gas	FO2	1954	SB
	1	12.6	12.0	12.0	ST	Nat Gas	FO2	1963	OP
	1070	5.0	4.0	4.0	IC	Nat Gas	FO2	1959	SB
	1700	1.2	1.0	1.0	IC	Nat Gas	FO2	1950	SB
	2	26.8	25.0	25.0	ST	Nat Gas	FO2	1968	OP
	3	41.5	40.0	40.0	ST	Nat Gas	FO2	1974	OP
Southwestern Electric Power Co		402.3	389.0	389.0					
Arsenal Hill (Caddo)	5	125.0	113.0	113.0	ST	Nat Gas	--	1960	OP
Lieberman (Caddo)	1	25.0	27.0	27.0	ST	Nat Gas	--	1947	OP
	2	25.0	29.0	29.0	ST	Nat Gas	--	1949	OP
	3	113.6	111.0	111.0	ST	Nat Gas	FO6	1957	OP
	4	113.6	109.0	109.0	ST	Nat Gas	FO6	1959	OP
Terrebonne Parish Consol Gov ' t		99.4	88.4	88.4					
Houma (Terrebonne)	10	4.5	3.7	3.7	IC	Nat Gas	FO2	1958	OS
	11	4.5	3.7	3.7	IC	Nat Gas	FO2	1958	OS
	12	4.5	3.4	3.4	IC	Nat Gas	FO2	1958	SB
	14	12.7	10.0	10.0	ST	Nat Gas	--	1967	SB
	15	25.5	23.5	23.5	ST	Nat Gas	--	1972	OP
	16	40.8	38.6	38.6	ST	Nat Gas	--	1976	OP
	6	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	7	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	8	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OS
	9	2.8	2.5	2.5	IC	Nat Gas	FO2	1953	OS

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Maine									
Maine Subtotal		2,468.9	2,432.6	2,460.8					
Bangor Hydro-Electric Co		112.2	111.1	114.6					
Bar Harbor (Hancock)	1	2.0	2.0	2.1	IC	FO2	--	1961	OP
	2	2.0	2.0	2.1	IC	FO2	--	1961	OP
	3	2.0	2.0	2.1	IC	FO2	--	1961	OP
	4	2.0	2.0	2.1	IC	FO2	--	1961	OP
Eastport (Washington)	1	1.0	.9	1.0	IC	FO2	--	1948	OP
	2	1.0	.9	1.0	IC	FO2	--	1949	OP
	3	2.0	2.0	2.1	IC	FO2	--	1949	OP
Ellsworth (Hancock)	1	2.5	2.4	2.4	HC	Water	--	1924	OP
	2	2.0	2.0	2.0	HC	Water	--	1937	OP
	3	2.0	2.0	2.0	HC	Water	--	1938	OP
	4	2.4	2.5	2.5	HC	Water	--	1919	OP
Graham Station (Penobscot)	4	18.8	17.7	18.2	ST	FO6	--	1957	SC
	5	27.2	27.6	29.0	ST	FO6	--	1964	SC
Howland (Penobscot)	1	.6	.6	.6	HC	Water	--	1921	OP
	2	.6	.6	.6	HC	Water	--	1916	OP
	3	.6	.6	.6	HC	Water	--	1916	OP
Medway (Penobscot)	HC1	.7	.7	.7	HC	Water	--	1923	OP
	HC2	.7	.7	.7	HC	Water	--	1923	OP
	HC3	.7	.7	.7	HC	Water	--	1925	OP
	HC4	.7	.7	.7	HC	Water	--	1925	OP
	IC1	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC2	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC3	2.0	2.0	2.1	IC	FO2	--	1960	OP
	IC4	2.0	2.0	2.1	IC	FO2	--	1960	OP
	5	.7	.7	.7	HC	Water	--	1925	OP
Milford (Penobscot)	3	1.6	1.6	1.6	HC	Water	--	1956	OP
	4	1.6	1.6	1.6	HC	Water	--	1949	OP
	5	1.6	1.6	1.6	HC	Water	--	1942	OP
	6	1.6	1.6	1.6	HC	Water	--	1943	OP
Orono (Penobscot)	1	.5	.5	.5	HC	Water	--	1911	OP
	2	.5	.5	.5	HC	Water	--	1949	OP
	3	.7	.7	.7	HC	Water	--	1949	OP
	4	.7	.7	.7	HC	Water	--	1949	OP
Stillwater (Penobscot)	1	.5	.5	.5	HC	Water	--	1949	OP
	2	.5	.5	.5	HC	Water	--	1949	OP
	3	.5	.5	.5	HC	Water	--	1949	OP
	4	.6	.6	.6	HC	Water	--	1949	OP
Veazie A (Penobscot)	1	.6	.6	.6	HC	Water	--	1933	OP
	10	.3	.3	.3	HC	Water	--	1920	OP
	11	.3	.3	.3	HC	Water	--	1920	OP
	12	.3	.3	.3	HC	Water	--	1920	OP
	13	.3	.3	.3	HC	Water	--	1920	OP
	14	.3	.3	.3	HC	Water	--	1920	OP
	15	.6	.6	.6	HC	Water	--	1914	OP
	2	.3	.3	.3	HC	Water	--	1920	OP
	3	.3	.3	.3	HC	Water	--	1920	OP
	4	.3	.3	.3	HC	Water	--	1920	OP
	5	.3	.3	.3	HC	Water	--	1920	OP
	6	.3	.3	.3	HC	Water	--	1920	OP
	7	.3	.3	.3	HC	Water	--	1920	OP
	8	.3	.3	.3	HC	Water	--	1920	OP
	9	.3	.3	.3	HC	Water	--	1920	OP
Veazie B (Penobscot)	16	1.5	1.5	1.5	HC	Water	--	1938	OP
	17	1.5	1.5	1.5	HC	Water	--	1938	OP
West Enfield (Penobscot)	1	6.5	6.5	6.5	HC	Water	--	1988	OP
	2	6.5	6.5	6.5	HC	Water	--	1988	OP
Central Maine Power Co		1,397.1	1,410.3	1,424.9					
Androscog Mill Lower (Androscoggin) ..	1	.3	.2	.2	HC	Water	--	1986	OP
Androscoggin 3 (Androscoggin)	1	3.6	3.8	3.8	HC	Water	--	1928	OP
Aroostook Valley (Aroostook)	1	32.0	32.0	32.0	ST	WD	--	1994	OP
Bar Mills (York)	1	2.0	2.0	2.0	HC	Water	--	1956	OP
	2	2.0	2.0	2.0	HC	Water	--	1956	OP
Bates Mill Lower (Androscoggin)	1	.5	.5	.5	HC	Water	--	1986	OP
Bates Mill Upper (Androscoggin)	1	1.2	1.0	1.0	HC	Water	--	1986	OP
	2	1.5	1.1	1.1	HC	Water	--	1986	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Maine (Continued)									
Bonny Eagle (York)	3	1.2	1.0	1.0	HC	Water	--	1986	OP
	1	1.2	1.6	1.6	HC	Water	--	1910	OP
	2	1.2	1.7	1.7	HC	Water	--	1910	OP
	3	1.2	1.1	1.1	HC	Water	--	1910	OP
	4	1.2	1.7	1.7	HC	Water	--	1910	OP
	5	1.2	1.8	1.8	HC	Water	--	1910	OP
	6	1.2	1.5	1.5	HC	Water	--	1910	OP
Brassua (Somerset)	1	4.0	3.7	3.7	HC	Water	--	1989	OP
Brunswick (Cumberland)	1	12.6	12.7	12.7	HC	Water	--	1981	OP
	2	3.5	3.5	3.5	HC	Water	--	1983	OP
	3	3.5	3.5	3.5	HC	Water	--	1983	OP
Cape Gas Turbine (Cumberland)	GT4	17.6	16.0	21.4	GT	FO2	--	1970	OP
	GT5	17.6	17.0	21.3	GT	FO2	--	1970	OP
Cataract (York)	1	6.7	8.0	8.0	HC	Water	--	1937	OP
Cataract W Channel (York)	1	.5	.5	.5	HC	Water	--	1983	OP
	2	.5	.5	.5	HC	Water	--	1983	OP
Charles E Monty (Androscoggin)	NA1	14.2	13.6	13.6	HC	Water	--	1990	OP
	NA2	14.2	13.6	13.6	HC	Water	--	1990	OP
Continental Mills (Androscoggin)	1	.4	.4	.4	HC	Water	--	1920	OP
	2	.4	.4	.4	HC	Water	--	1920	OP
	3	.4	.4	.4	HC	Water	--	1920	OP
	5	.2	.2	.2	HC	Water	--	1920	OP
	6	.2	.2	.2	HC	Water	--	1920	OP
Deer Rips (Androscoggin)	1	.6	.6	.6	HC	Water	--	1903	OP
	2	.6	.6	.6	HC	Water	--	1903	OP
	3	.9	.9	.9	HC	Water	--	1906	OP
	4	.8	.8	.8	HC	Water	--	1911	OP
	5	.8	.8	.8	HC	Water	--	1913	OP
	6	1.8	1.8	1.8	HC	Water	--	1919	OP
	7	1.0	1.0	1.0	HC	Water	--	1924	OP
Fort Halifax (Kennebec)	A	.8	.9	.9	HC	Water	--	1908	OP
	B	.8	.9	.9	HC	Water	--	1908	OP
Gulf Island (Androscoggin)	1	6.4	8.4	8.4	HC	Water	--	1926	OP
	2	6.4	7.6	7.6	HC	Water	--	1926	OP
	3	6.4	7.6	7.6	HC	Water	--	1926	OP
Harris (Somerset)	1	15.0	17.0	17.0	HC	Water	--	1954	OP
	2	30.0	35.0	35.0	HC	Water	--	1954	OP
	3	30.0	34.0	34.0	HC	Water	--	1955	OP
Hill Mill (Androscoggin)	1	.4	.4	.4	HC	Water	--	1986	OP
	2	.4	.4	.4	HC	Water	--	1986	OP
	3	.4	.4	.4	HC	Water	--	1986	OP
	4	.4	.4	.4	HC	Water	--	1986	OP
	5	.4	.4	.4	HC	Water	--	1986	OP
	6	.4	.4	.4	HC	Water	--	1986	OP
Hiram (Oxford)	1	2.4	3.0	3.0	HC	Water	--	1917	OP
	2	8.1	8.1	8.1	HC	Water	--	1984	OP
Islesboro Diesel (Waldo)	1	^E .1	^E .1	^E .1	IC	FO2	--	1964	SB
	2	^E .1	^E .1	^E .1	IC	FO2	--	1964	SB
Mason Steam (Lincoln)	1	^E 20.0	^E 19.2	^E 19.3	ST	FO6	--	1941	SC
	2	^E 20.0	^E 19.2	^E 19.3	ST	FO6	--	1947	SC
	3	34.5	32.0	32.0	ST	FO6	--	1952	SC
	4	34.5	32.0	32.0	ST	FO6	--	1952	SC
	5	37.5	33.0	33.0	ST	FO6	--	1955	SC
Mesalonsk 2 (Kennebec)	1	2.8	2.8	2.8	HC	Water	--	1924	OP
Mesalonsk 3 (Kennebec)	1	1.6	1.7	1.7	HC	Water	--	1918	OP
Mesalonsk 4 (Kennebec)	1	.8	.8	.8	HC	Water	--	1924	OP
Mesalonsk 5 (Kennebec)	1	1.5	1.6	1.6	HC	Water	--	1935	OP
North Gorham (Cumberland)	1	1.1	1.0	1.0	HC	Water	--	1925	OP
	2	1.1	1.0	1.0	HC	Water	--	1925	OP
Peaks Island Diesel (Cumberland)	1	.2	.3	.3	IC	FO2	--	1940	SB
	3	1.0	1.3	1.4	IC	FO2	--	1948	SB
Shawmut (Somerset)	1	.8	1.0	1.0	HC	Water	--	1913	OP
	2	.8	1.0	1.0	HC	Water	--	1913	OP
	3	.8	1.0	1.0	HC	Water	--	1913	OP
	4	.8	1.0	1.0	HC	Water	--	1918	OP
	5	.8	1.0	1.0	HC	Water	--	1913	OP
	6	.9	1.0	1.0	HC	Water	--	1921	OP
	7	2.0	2.1	2.1	HC	Water	--	1982	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ²	Energy Source ²		Year of Initial Operation	Unit Status ²
						Primary	Alternate		
Maine (Continued)									
Skelton (York)	8	2.0	2.1	2.1	HC	Water	--	1982	OP
	1	8.4	10.0	10.0	HC	Water	--	1948	OP
Smelt Hill (Cumberland)	2	8.4	10.0	10.0	HC	Water	--	1948	OP
	1	.2	.2	.2	HC	Water	--	1994	OP
West Buxton (York)	2	.2	.2	.2	HC	Water	--	1994	OP
	3	.1	.1	.1	HC	Water	--	1994	OP
	4	.3	.3	.3	HC	Water	--	1994	OP
	5	.2	.2	.2	HC	Water	--	1994	OP
	6	.2	.2	.2	HC	Water	--	1994	OP
	1	.7	.7	.7	HC	Water	--	1982	OP
Weston (Somerset)	2	.7	.7	.7	HC	Water	--	1982	OP
	3	1.1	.9	.9	HC	Water	--	1920	OP
	4	.8	.8	.8	HC	Water	--	1907	OP
	5	.8	.8	.8	HC	Water	--	1904	OP
	6	4.0	3.7	3.7	HC	Water	--	1927	OP
	1	3.0	3.5	3.5	HC	Water	--	1921	OP
William F Wyman (Cumberland)	2	3.0	3.2	3.2	HC	Water	--	1920	OP
	3	3.0	3.3	3.3	HC	Water	--	1921	OP
	4	3.0	3.2	3.2	HC	Water	--	1923	OP
	1	50.0	53.5	53.5	ST	FO6	--	1957	OP
Williams (Somerset)	2	50.0	53.5	53.5	ST	FO6	--	1958	OP
	3	113.6	115.9	115.9	ST	FO6	--	1965	OP
	**4	632.4	614.5	619.3	ST	FO6	--	1978	OP
	1	7.0	8.1	8.1	HC	Water	--	1939	OP
Wyman (Somerset)	2	6.0	6.6	6.6	HC	Water	--	1950	OP
	1	24.0	27.0	27.0	HC	Water	--	1930	OP
	2	24.0	28.0	28.0	HC	Water	--	1931	OP
Eastern Maine Electric Coop	3	24.0	27.0	27.0	HC	Water	--	1940	OP
	1	.3	.3	.3	IC	FO2	--	1959	SB
	3	.3	.3	.3	IC	FO2	--	1959	SB
Kennebunk Light & Power Dist	1	.6	.4	.5	HC	Water	--	1981	OP
	3	.2	.1	.1	HC	Water	--	1977	OP
Lewiston City of	1	.2	.1	.1	HC	Water	--	1977	OP
	2	.3	.2	.2	HC	Water	--	1981	OP
Androscog Mill Upper (Androscoggin)	1	1.7	1.7	1.7	HC	Water	--	1986	OP
	2	.7	.7	.7	HC	Water	--	1986	OP
	3	.5	.5	.5	HC	Water	--	1986	OP
Madison Town of	1	.5	.5	.5	HC	Water	--	1986	OP
	2	.2	.2	.2	HC	Water	--	1904	OP
Norridgewock (Somerset)	1	.2	.2	.2	HC	Water	--	1904	OP
	2	.3	.3	.3	HC	Water	--	1949	OP
Maine Public Service Co	1	35.9	37.6	37.6	HC	Water	--	1926	OP
	HY1	.4	.5	.5	HC	Water	--	1926	OP
	HY2	.4	.5	.5	HC	Water	--	1926	OP
	IC2	2.8	2.6	2.6	IC	FO2	--	1948	SB
	ST2	11.5	14.0	14.0	ST	FO6	--	1955	OP
	1	7.5	9.0	9.0	ST	FO6	--	1950	OP
	3	2.8	2.6	2.6	IC	FO2	--	1948	SB
	4	1.0	1.0	1.0	IC	FO2	--	1948	SB
	5	1.0	1.0	1.0	IC	FO2	--	1951	SB
	IC2	2.0	1.4	1.4	IC	FO2	--	1965	OP
Flos Inn (Aroostook)	IC3	2.0	1.4	1.4	IC	FO2	--	1973	OP
	1	2.0	1.4	1.4	IC	FO2	--	1959	OP
Houlton (Aroostook)	1	1.0	1.0	1.0	IC	FO2	--	1949	SB
	1	1.5	1.4	1.4	HC	Water	--	1941	OP
Squa Pan (Aroostook)	1	1.0	1.0	1.0	IC	FO2	--	1949	SB
	1	1.5	1.4	1.4	HC	Water	--	1941	OP
Maine Yankee Atomic Power Co	1	920.0	870.0	880.0	NP	Uranium	--	1972	OP
	1	920.0	870.0	880.0	NP	Uranium	--	1972	OP
Matinicus Plantation Elec Co	1	.3	.3	.3	IC	FO1	--	1983	OP
	1	.1	.1	.1	IC	FO1	--	1983	OP
	2	.1	.1	.1	IC	FO1	--	1983	OP
	3	.1	.1	.1	IC	FO1	--	1983	OP
Swans Island Electric Coop Inc	4	.2	.2	.2	IC	FO1	--	1977	SB
	1	.4	.4	.4	IC	FO2	--	1950	SB
	2	.1	.1	.1	IC	FO2	--	1950	SB
	3	.2	.2	.2	IC	FO2	--	1964	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Maryland									
Maryland Subtotal		11,599.9	10,837.4	11,217.4					
A & N Electric Coop		1.7	1.7	1.7					
Smith (Somerset)	2	.5	.5	.5	IC	FO2	--	1969	OP
	3	1.2	1.2	1.2	IC	FO2	--	1994	OP
Baltimore Gas & Electric Co		5,581.3	5,248.0	5,439.0					
Brandon Shores (Anne Arundel)	1	685.1	645.0	670.0	ST	BIT	--	1984	OP
	2	685.1	646.0	670.0	ST	BIT	--	1991	OP
C P Crane (Baltimore)	GT1	16.0	14.0	17.0	GT	FO2	--	1967	OP
	1	190.4	190.0	190.0	ST	BIT	--	1961	OP
	2	209.4	190.0	190.0	ST	BIT	--	1962	OP
Calvert Cliffs (Calvert)	1	918.0	835.0	865.0	NP	Uranium	--	1974	OP
	2	910.7	840.0	865.0	NP	Uranium	--	1976	OP
Gould Street (Baltimore City)	3	103.5	104.0	104.0	ST	FO6	--	1952	OP
Herbert A Wagner (Anne Arundel)	GT1	16.0	14.0	17.0	GT	FO2	--	1967	OP
	1	132.8	137.0	138.0	ST	Nat Gas	FO6	1955	OP
	2	136.0	135.0	135.0	ST	BIT	--	1958	OP
	3	359.0	319.0	321.0	ST	BIT	--	1966	OP
	4	414.7	410.0	415.0	ST	FO6	--	1972	OP
Notch Cliff (Baltimore)	GT1	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT2	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT3	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT4	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT5	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT6	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT7	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
	GT8	18.0	16.0	17.0	GT	Nat Gas	--	1969	OP
Perryman (Harford)	GT1	53.1	52.0	61.0	GT	FO2	--	1971	OP
	GT2	53.1	52.0	61.0	GT	FO2	--	1971	OP
	GT3	53.1	52.0	61.0	GT	FO2	--	1972	OP
	GT4	53.1	52.0	61.0	GT	FO2	--	1971	OP
Philadelphia Road (Baltimore City)	GT1	20.7	16.0	17.0	GT	FO2	--	1970	OP
	GT2	20.7	16.0	17.0	GT	FO2	--	1970	OP
	GT3	20.7	16.0	17.0	GT	FO2	--	1970	OP
	4	20.7	16.0	17.0	GT	FO2	--	1970	OP
Riverside (Baltimore)	GT6	121.5	129.0	133.0	JE	Nat Gas	KER	1970	OP
	GT7	25.0	22.0	25.0	GT	FO2	--	1970	OP
	4	72.3	78.0	79.0	ST	Nat Gas	--	1951	OP
	8	25.0	22.0	25.0	GT	FO2	--	1970	OP
Westport (Baltimore City)	GT5	121.5	118.0	132.0	JE	Nat Gas	--	1968	OP
Berlin City of		4.7	4.7	4.7					
Berlin (Worcester)	1	.3	.3	.3	IC	FO2	--	1939	OP
	2	.6	.6	.6	IC	FO2	--	1950	OP
	3	.2	.2	.2	IC	FO2	--	1937	OP
	4	1.1	1.1	1.1	IC	FO2	--	1961	OP
	6	2.5	2.5	2.5	IC	FO2	--	1989	OP
Delmarva Power & Light Co		192.2	178.0	186.0					
Crisfield (Somerset)	1	2.9	2.5	2.5	IC	FO2	--	1968	OP
	2	2.9	2.5	2.5	IC	FO2	--	1968	OP
	3	2.9	2.5	2.5	IC	FO2	--	1968	OP
	4	2.9	2.5	2.5	IC	FO2	--	1968	OP
Vienna (Dorchester)	10	18.6	17.0	21.0	GT	FO2	--	1968	OP
	8	162.0	151.0	155.0	ST	FO6	--	1971	OP
Easton Utilities Comm		55.8	54.0	54.0					
Easton (Talbot)	10	3.5	3.5	3.5	IC	FO2	Nat Gas	1966	OP
	11	3.8	3.6	3.6	IC	FO2	Nat Gas	1968	OP
	12	4.1	4.1	4.1	IC	Nat Gas	FO2	1970	OP
	13	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP
	14	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	OP
	7	2.5	2.0	2.0	IC	Nat Gas	FO2	1954	OP
	8	2.5	2.0	2.0	IC	FO2	--	1957	OP
	9	3.0	2.5	2.5	IC	FO2	--	1961	OP
Easton 2 (Talbot)	21	6.3	6.3	6.3	IC	FO6	FO2	1977	OP
	22	6.3	6.3	6.3	IC	FO6	FO2	1977	OP
	23	6.3	6.3	6.3	IC	FO6	FO2	1989	OP
	24	6.3	6.3	6.3	IC	FO6	FO2	1989	OP
Hagerstown City of		36.0	36.0	36.0					
Hagerstown (Washington)	IC4	1.0	1.0	1.0	IC	FO2	--	1976	OS

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Maryland (Continued)									
	3	5.0	5.0	5.0	ST	FO6	BIT	1942	OS
	4	5.0	5.0	5.0	ST	FO6	BIT	1951	OS
	5	12.5	12.5	12.5	ST	FO6	BIT	1958	OS
	6	12.5	12.5	12.5	ST	FO6	BIT	1960	OS
Pennsylvania Electric Co		19.2	18.0	19.0					
Deep Creek (Garrett)	1	9.6	9.0	10.0	HC	Water	--	1925	OP
	2	9.6	9.0	9.0	HC	Water	--	1925	OP
Philadelphia Electric Co		474.5	512.0	512.0					
Conowingo (Cecil)	1	36.0	36.0	36.0	HC	Water	--	1928	OP
	10	55.6	65.0	65.0	HC	Water	--	1964	OP
	11	55.6	65.0	65.0	HC	Water	--	1964	OP
	2	36.0	36.0	36.0	HC	Water	--	1928	OP
	3	36.0	36.0	36.0	HC	Water	--	1928	OP
	4	36.0	36.0	36.0	HC	Water	--	1928	OP
	5	36.0	36.0	36.0	HC	Water	--	1928	OP
	6	36.0	36.0	36.0	HC	Water	--	1928	OP
	7	36.0	36.0	36.0	HC	Water	--	1928	OP
	8	55.6	65.0	65.0	HC	Water	--	1964	OP
	9	55.6	65.0	65.0	HC	Water	--	1964	OP
Potomac Edison Co		109.5	113.0	114.0					
R P Smith (Washington)	3	34.5	27.0	27.0	ST	BIT	--	1947	OP
	4	75.0	86.0	87.0	ST	BIT	--	1958	OP
Potomac Electric Power Co		5,125.0	4,672.0	4,851.0					
Chalk Point (Prince Georges)	GT1	16.0	18.0	18.0	GT	FO2	--	1967	OP
	GT2	35.0	30.0	35.0	GT	FO2	--	1974	OP
	GT3	103.0	85.0	99.0	GT	Nat Gas	FO2	1991	OP
	GT4	103.0	85.0	99.0	GT	Nat Gas	FO2	1991	OP
	GT5	125.0	107.0	120.0	GT	Nat Gas	FO2	1991	OP
	GT6	125.0	107.0	120.0	GT	Nat Gas	FO2	1991	OP
	**SGT1	94.0	84.0	93.0	GT	Nat Gas	FO2	1990	OP
	ST1	364.0	341.0	341.0	ST	BIT	FO2	1964	OP
	ST2	364.0	342.0	343.0	ST	BIT	FO2	1965	OP
	3	659.0	612.0	612.0	ST	FO6	Nat Gas	1975	OP
	4	659.0	612.0	612.0	ST	FO6	Nat Gas	1981	OP
Dickerson (Montgomery)	GT1	16.0	13.0	13.0	GT	FO2	--	1967	OP
	GT2	163.0	139.0	167.0	GT	Nat Gas	FO2	1992	OP
	GT3	163.0	139.0	167.0	GT	Nat Gas	FO2	1993	OP
	ST1	196.0	182.0	182.0	ST	BIT	FO2	1959	OP
	2	196.0	182.0	182.0	ST	BIT	FO2	1960	OP
	3	196.0	182.0	182.0	ST	BIT	FO2	1962	OP
Morgantown (Charles)	GT1	18.0	16.0	20.0	GT	FO2	--	1970	OP
	GT2	18.0	16.0	20.0	GT	FO2	--	1971	OP
	ST1	626.0	582.0	583.0	ST	BIT	FO6	1970	OP
	ST2	626.0	582.0	583.0	ST	BIT	FO6	1971	OP
	3	65.0	54.0	65.0	GT	FO2	--	1973	OP
	4	65.0	54.0	65.0	GT	FO2	--	1973	OP
	5	65.0	54.0	65.0	GT	FO2	--	1973	OP
	6	65.0	54.0	65.0	GT	FO2	--	1973	OP
Massachusetts									
Massachusetts Subtotal		9,644.7	9,286.6	9,644.5					
Boston Edison Co		2,720.5	2,598.8	2,722.4					
Edgar (Norfolk)	GT1	14.2	11.5	15.0	GT	FO2	--	1969	OP
	GT2	14.2	10.8	15.0	GT	FO2	--	1969	OP
Framingham (Middlesex)	J1	14.2	11.8	15.0	GT	FO2	--	1970	OP
	J2	14.2	12.0	15.0	GT	FO2	--	1969	OP
	J3	14.2	11.1	15.0	GT	FO2	--	1969	OP
L Street (Suffolk)	GT1	18.6	16.6	22.3	GT	FO2	--	1966	OP
Mystic (Middlesex)	J1	14.2	10.0	14.8	GT	FO2	--	1969	OP
	4	156.3	135.0	135.0	ST	FO6	--	1957	OP
	5	156.3	126.0	126.0	ST	FO6	--	1959	OP
	6	156.3	138.0	138.3	ST	FO6	--	1961	OP
	7	617.0	592.0	592.0	ST	FO6	Nat Gas	1975	OP
New Boston (Suffolk)	1	359.0	353.8	380.0	ST	Nat Gas	FO6	1965	OP
	2	358.7	380.0	380.0	ST	Nat Gas	FO6	1967	OP
Pilgrim (Plymouth)	1	678.0	665.4	669.0	NB	Uranium	--	1972	OP
West Medway (Norfolk)	J1	45.1	43.1	63.5	GT	FO2	Nat Gas	1970	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Massachusetts (Continued)									
	J2	45.1	44.6	63.5	GT	FO2	Nat Gas	1971	OP
	J3	45.1	37.2	63.1	GT	FO2	Nat Gas	1970	OP
Braintree Town of		106.4	80.3	100.3					
Potter Station 2 (Norfolk)	CC2	76.0	58.0	76.0	CT	Nat Gas	FO2	1977	OP
	CC3	25.0	18.0	20.0	CW	Nat Gas	--	1977	OP
	IC1	2.7	2.3	2.3	IC	FO2	--	1963	OP
	IC2	2.7	2.0	2.0	IC	FO2	--	1963	OS
Cambridge Electric Light Co		129.1	115.0	131.4					
Blackstone Street (Middlesex)	1	12.5	13.5	16.0	ST	FO6	Nat Gas	1930	OP
	3	^E 2.5	^E 2.5	^E 1.8	ST	FO6	Nat Gas	1930	OP
Kendall Square (Middlesex)	GT1	23.3	18.0	23.0	GT	Jet Fuel	--	1970	OP
	GT2	23.3	18.0	23.0	GT	Jet Fuel	--	1972	OP
	1	17.3	18.0	18.0	ST	FO6	Nat Gas	1949	OP
	2	23.0	19.0	23.6	ST	FO6	Nat Gas	1951	OP
	3	27.2	26.0	26.0	ST	FO6	Nat Gas	1958	OP
Canal Electric Co		1,167.3	1,149.1	1,147.1					
Airport Diesels (Dukes)	1	1.6	1.6	1.6	IC	FO2	--	1989	SB
	2	1.6	1.6	1.6	IC	FO2	--	1989	SB
Canal (Barnstable)	1	584.6	566.0	560.0	ST	FO6	--	1968	OP
	**2	579.5	580.0	584.0	ST	FO6	--	1975	OP
Chicopee City of		8.3	8.3	8.3					
Front Street (Hampden)	1	2.8	2.8	2.8	IC	FO2	--	1978	OP
	2	2.8	2.8	2.8	IC	FO2	--	1978	OP
	3	2.8	2.8	2.8	IC	FO2	--	1978	OP
Commonwealth Electric Co		13.8	13.8	13.8					
Oak Bluffs (Dukes)	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1972	OP
West Tisbury (Dukes)	1	2.8	2.8	2.8	IC	FO2	--	1975	OP
	2	2.8	2.8	2.8	IC	FO2	--	1975	OP
Fitchburg Gas & Elec Light Co		28.0	19.6	26.6					
Fitchburg (Worcester)	7	28.0	19.6	26.6	GT	FO2	--	1972	OP
Holyoke Gas & Electric Co		27.4	24.6	24.6					
Cabot-Holyoke (Hampden)	1	.8	.8	.8	HC	Water	--	1923	OP
	2	.8	.8	.8	HC	Water	--	1938	OP
	3	.4	.4	.4	HC	Water	--	1939	OP
	4	.6	.6	.6	HC	Water	--	1966	OP
	6	9.4	9.0	9.0	ST	FO6	Nat Gas	1955	OP
	8	9.4	9.0	9.0	ST	FO6	Nat Gas	1951	OP
	9	6.0	4.0	4.0	ST	FO6	Nat Gas	1941	SB
Holyoke Water Power Co		179.8	190.1	191.1					
Beebe Holbrook (Hampden)	1	.3	.3	.3	HC	Water	--	1947	OP
	2	.3	.3	.3	HC	Water	--	1948	OP
Boatlock (Hampden)	1	.5	.5	.5	HC	Water	--	1921	OP
	2	1.2	1.2	1.2	HC	Water	--	1924	OP
	3	1.2	1.2	1.2	HC	Water	--	1924	OP
Chemical (Hampden)	1	.8	.8	.8	HC	Water	--	1935	OP
	2	.8	.7	.7	HC	Water	--	1935	OP
Hadley Falls (Hampden)	1	15.0	16.5	16.5	HC	Water	--	1952	OP
	2	15.8	15.0	15.0	HC	Water	--	1983	OP
Mount Tom (Hampden)	1	136.0	146.0	147.0	ST	BIT	--	1960	OP
Riverside (Hampden)	4	.9	.8	.8	HC	Water	--	1920	OP
	5	.6	.6	.6	HC	Water	--	1905	OP
	6	^E .6	^E .6	^E .6	HC	Water	--	1905	OS
	7	1.6	1.5	1.5	HC	Water	--	1921	OP
	8	4.0	4.0	4.0	HC	Water	--	1931	OP
Skinner (Hampden)	1	.3	.3	.3	HC	Water	--	1924	OP
Hudson Town of		20.3	19.6	19.6					
Cherry Street (Middlesex)	10	2.2	2.2	2.2	IC	FO2	Nat Gas	1962	OP
	11	2.2	2.2	2.2	IC	FO2	Nat Gas	1962	OP
	12	5.6	5.6	5.6	IC	FO2	Nat Gas	1972	OP
	7	3.3	3.0	3.0	IC	FO2	--	1951	OP
	8	4.0	3.6	3.6	IC	FO2	Nat Gas	1956	OP
	9	3.0	3.0	3.0	IC	FO2	Nat Gas	1960	OP
Ipswich Town of		12.7	12.6	12.6					
Ipswich (Essex)	1	1.3	1.3	1.3	IC	FO2	Nat Gas	1986	OP
	10	1.3	1.3	1.3	IC	Nat Gas	FO2	1984	OP
	11	1.3	1.3	1.3	IC	Nat Gas	FO2	1982	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Massachusetts (Continued)									
	12	1.3	1.3	1.3	IC	Nat Gas	FO2	1983	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1954	OP
	3	.7	.6	.6	IC	FO2	--	1941	OP
	4	.6	.6	.6	IC	FO2	--	1937	OS
	6	1.1	1.1	1.1	IC	Nat Gas	FO2	1951	OP
	7	1.4	1.4	1.4	IC	FO2	--	1956	OP
	8	1.1	1.1	1.1	IC	FO2	--	1960	OP
	9	1.4	1.4	1.4	IC	Nat Gas	FO2	1961	OP
Marblehead City of		6.6	6.0	6.0					
Commercial Street (Essex)	2	1.1	1.0	1.0	IC	FO2	--	1948	OP
Wilkins Station (Essex)	1	2.8	2.5	2.5	IC	FO2	--	1975	OP
	2	2.8	2.5	2.5	IC	FO2	--	1975	OP
Massachusetts Mun Whls Elec Co		530.0	425.0	525.0					
Stony Brook (Hampden)	**CT1	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	**CT2	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	**CT3	85.0	65.0	85.0	CT	FO2	Nat Gas	1981	OP
	**CW1	105.0	100.0	100.0	CW	FO2	--	1981	OP
	1	85.0	65.0	85.0	GT	FO2	--	1982	OP
	2	85.0	65.0	85.0	GT	FO2	--	1982	OP
Montaup Electric Co		216.1	210.9	220.9					
Somerset (Bristol)	J1	21.2	18.5	23.5	JE	KER	--	1970	OP
	J2	21.2	18.4	23.0	JE	KER	--	1971	OP
	5	73.7	69.0	68.9	ST	BIT	Coal-Oil	1951	SC
	6	100.0	105.0	105.5	ST	BIT	Coal-Oil	1959	OP
Nantucket Electric Co		28.2	28.2	28.2					
Nantucket (Nantucket)	10	1.3	1.3	1.3	IC	FO2	--	1987	OP
	11	1.3	1.3	1.3	IC	FO2	--	1987	OP
	12	3.7	3.7	3.7	CT	FO2	--	1988	OP
	13	3.7	3.7	3.7	CT	FO2	--	1988	OP
	3	1.3	1.3	1.3	IC	FO2	--	1957	OP
	4	1.5	1.5	1.5	IC	FO2	--	1962	OP
	5	3.0	3.0	3.0	IC	FO2	--	1968	OP
	6	5.6	5.6	5.6	IC	FO2	--	1972	OP
	7	6.9	6.9	6.9	IC	FO2	--	1977	OP
New England Power Co		3,104.4	2,846.8	2,888.7					
Bear Swamp (Berkshire)	1	300.0	² 572.8	² 588.0	HR	Water	--	1974	OP
	2	300.0	² --	² --	HR	Water	--	1974	OP
Brayton Point (Bristol)	IC1	2.8	² 10.4	² 11.5	IC	FO2	--	1967	OP
	IC2	2.8	² --	² --	IC	FO2	--	1967	OP
	IC3	2.8	² --	² --	IC	FO2	--	1967	OP
	IC4	2.8	² --	² --	IC	FO2	--	1967	OP
	1	241.0	238.0	241.0	ST	BIT	FO6	1963	OP
	2	241.0	232.0	245.0	ST	BIT	FO6	1964	OP
	3	642.6	585.0	585.0	ST	BIT	FO6	1969	OP
	4	475.6	425.0	430.0	ST	FO6	Nat Gas	1974	OP
Deerfield 2 (Franklin)	1	1.6	² 6.5	² 6.5	HC	Water	--	1913	OP
	2	1.6	² --	² --	HC	Water	--	1913	OP
	3	^E 1.6	^E 1.6	^E 1.6	HC	Water	--	1913	OP
Deerfield 3 (Franklin)	1	1.6	² 6.5	² 6.5	HC	Water	--	1912	OP
	2	1.6	² --	² --	HC	Water	--	1912	OP
	3	1.6	² --	² --	HC	Water	--	1912	OP
Deerfield 4 (Franklin)	1	1.6	² 5.7	² 5.7	HC	Water	--	1912	OP
	2	1.6	² --	² --	HC	Water	--	1912	OP
	3	1.6	² --	² --	HC	Water	--	1913	OP
Deerfield 5 (Berkshire)	1	17.6	14.0	14.0	HC	Water	--	1974	OP
Fife Brook (Berkshire)	1	11.3	9.9	9.9	HC	Water	--	1974	OP
Gloucester (Essex)	1	2.0	² 24.0	² 26.5	IC	FO2	--	1963	OP
	10	2.8	² --	² --	IC	FO2	--	1971	OP
	11	2.8	² --	² --	IC	FO2	--	1971	OP
	2	2.0	² --	² --	IC	FO2	--	1963	OP
	3	2.0	² --	² --	IC	FO2	--	1964	OP
	4	2.0	² --	² --	IC	FO2	--	1964	OP
	5	2.0	² --	² --	IC	FO2	--	1964	OP
	6	2.8	² --	² --	IC	FO2	--	1967	OP
	7	2.8	² --	² --	IC	FO2	--	1967	OP
	8	2.8	² --	² --	IC	FO2	--	1967	OP
	9	2.8	² --	² --	IC	FO2	--	1967	OP
Newburyport (Essex)	1	2.8	² 9.0	² 9.0	IC	FO2	--	1970	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Massachusetts (Continued)									
	2	2.8	2	2	IC	FO2	--	1970	OP
	3	2.8	2	2	IC	FO2	--	1970	OP
	4	2.8	2	2	IC	FO2	--	1970	OP
Salem Harbor (Essex)	1	81.9	79.0	81.0	ST	BIT	FO6	1951	OP
	2	82.0	78.0	78.0	ST	BIT	FO6	1952	OP
	3	165.8	143.0	143.0	ST	BIT	FO6	1958	OP
	4	475.6	400.0	400.0	ST	FO6	--	1972	OP
Sherman (Franklin)	1	7.2	6.5	6.5	HC	Water	--	1926	OP
Peabody City of		64.9	44.6	65.9					
Waters River (Essex)	1	21.3	14.0	20.0	GT	FO2	Nat Gas	1971	OP
	2	43.6	30.6	45.9	GT	Nat Gas	FO2	1991	OP
Princeton Town of		.3	.5	.8					
Richard F. Wheeler (Worcester)	1	*	.1	.1	WT	Wind	--	1984	OP
	2	*	.1	.1	WT	Wind	--	1984	OP
	3	*	.1	.1	WT	Wind	--	1984	OP
	4	*	.1	.1	WT	Wind	--	1984	OP
	5	*	.1	.1	WT	Wind	--	1984	OP
	6	*	.1	.1	WT	Wind	--	1984	OP
	7	*	.1	.1	WT	Wind	--	1984	OP
	8	*	.1	.1	WT	Wind	--	1984	OP
Shrewsbury Town of		14.0	14.0	14.0					
Shrewsbury (Worcester)	1	2.8	2.8	2.8	IC	FO2	--	1969	OP
	2	2.8	2.8	2.8	IC	FO2	--	1969	OP
	3	2.8	2.8	2.8	IC	FO2	--	1975	OP
	4	2.8	2.8	2.8	IC	FO2	--	1975	OP
	5	2.8	2.8	2.8	IC	FO2	--	1978	OP
Taunton City of		146.3	131.0	136.0					
Cleary Flood (Bristol)	CA9	95.0	87.0	87.0	CA	Nat Gas	FO6	1975	OP
	8	28.3	26.0	26.0	ST	FO6	--	1966	OP
	9A	23.0	18.0	23.0	CT	Nat Gas	FO6	1976	OP
Western Massachusetts Elec Co		1,120.5	1,348.0	1,361.4					
Cabot (Franklin)	1	8.5	8.8	8.8	HC	Water	--	1915	OP
	2	8.5	8.8	8.8	HC	Water	--	1915	OP
	3	8.5	8.8	8.8	HC	Water	--	1916	OP
	4	8.5	8.8	8.8	HC	Water	--	1916	OP
	5	8.5	8.8	8.8	HC	Water	--	1917	OP
	6	8.5	8.8	8.8	HC	Water	--	1917	OP
Cobble Mountain (Hampden)	1	13.6	14.0	14.0	HC	Water	--	1930	OP
	2	5.8	6.0	6.0	HC	Water	--	1930	OP
	3	13.6	14.0	14.0	HC	Water	--	1930	OP
Doreen (Berkshire)	10	18.6	16.6	21.1	JE	Jet Fuel	--	1969	OP
Dwight (Hampden)	2	.5	.6	.6	HC	Water	--	1920	OP
	3	.5	.6	.6	HC	Water	--	1920	OP
	4	.5	.6	.6	HC	Water	--	1920	OP
Gardners Falls (Franklin)	2	.4	.5	.5	HC	Water	--	1904	OP
	3	.9	1.0	1.0	HC	Water	--	1914	OP
	4	.9	1.0	1.0	HC	Water	--	1914	OP
	5	1.3	1.3	1.3	HC	Water	--	1925	OP
Indian Orchard (Hampden)	3	1.5	1.5	1.5	HC	Water	--	1928	OP
	4	2.2	2.2	2.2	HC	Water	--	1928	OP
Northfield Mountain (Franklin)	**1	211.5	270.0	270.0	HR	Water	--	1972	OP
	**2	211.5	270.0	270.0	HR	Water	--	1973	OP
	**3	211.5	270.0	270.0	HR	Water	--	1973	OP
	**4	211.5	270.0	270.0	HR	Water	--	1972	OP
Putts Bridge (Hampden)	2	1.6	1.9	2.1	HC	Water	--	1918	OP
	3	1.6	1.9	2.1	HC	Water	--	1918	OP
Red Bridge (Hampden)	3	1.8	2.3	2.3	HC	Water	--	1934	OP
	4	1.8	2.3	2.3	HC	Water	--	1926	OP
Turners Falls (Franklin)	1	1.4	1.9	1.9	HC	Water	--	1913	OP
	2	.4	.4	.4	HC	Water	--	1913	OP
	3	1.3	1.3	1.3	HC	Water	--	1910	OP
	5	1.3	1.4	1.4	HC	Water	--	1905	OP
	7	1.3	1.4	1.4	HC	Water	--	1905	OP
West Springfield (Hampden)	10	18.6	17.2	22.0	JE	Jet Fuel	--	1968	OP
	3	113.6	107.0	107.0	ST	FO6	Nat Gas	1957	OP
Woodland Road (Berkshire)	10	18.6	16.6	20.4	JE	Jet Fuel	--	1969	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan									
Michigan Subtotal		23,902.1	22,412.8	22,802.5					
Bay City City of		28.3	28.3	28.3					
Henry Station (Bay)	GEN3	7.8	7.8	7.8	IC	FO2	--	1993	SB
	GEN4	7.8	7.8	7.8	IC	FO2	--	1993	SB
Saginaw Station (Bay)	GEN1	5.8	5.8	5.8	IC	FO2	--	1980	SB
	GEN2	7.0	7.0	7.0	IC	FO2	--	1984	SB
Clinton Village of		4.3	4.3	4.3					
Clinton (Lenawee)	1	.5	.5	.5	IC	FO2	--	1939	SB
	2	.5	.5	.5	IC	FO2	--	1939	SB
	3	.4	.4	.5	IC	FO2	--	1955	SB
	4	.4	.4	.4	IC	FO2	--	1955	SB
	5	.4	.4	.4	IC	FO2	--	1955	SB
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1978	SB
Cloverland Electric Coop		15.0	12.7	12.7					
Dafter (Chippewa)	1	1.0	.9	.9	IC	FO2	--	1955	SB
	2	1.0	.9	.9	IC	FO2	--	1955	SB
	3	1.0	.9	.9	IC	FO2	--	1955	SB
	4	3.0	2.5	2.5	IC	FO2	--	1960	SB
	5	3.0	2.5	2.5	IC	FO2	--	1960	SB
Detour (Chippewa)	6	3.0	2.5	2.5	IC	FO2	--	1973	OP
	7	3.0	2.5	2.5	IC	FO2	--	1976	OP
Coldwater Board of Public Util		23.8	23.8	23.8					
Coldwater (Branch)	IC4	2.5	2.5	2.5	IC	FO2	--	1974	OP
	IC5	6.0	6.0	6.0	IC	Nat Gas	FO2	1978	OP
	ST4	3.0	3.0	3.0	ST	BIT	--	1940	OS
	ST5	3.0	3.0	3.0	ST	BIT	--	1962	OS
	1	.8	.8	.8	IC	FO2	--	1948	SB
	3	3.5	3.5	3.5	IC	Nat Gas	FO2	1969	OP
	6	5.0	5.0	5.0	ST	BIT	--	1962	OS
Consumers Power Co		7,576.8	7,329.4	7,437.8					
Alcona (Alcona)	1	4.0	4.0	4.0	HC	Water	--	1923	OP
	2	4.0	4.0	4.0	HC	Water	--	1923	OP
Allegan Dam (Allegan)	1	.5	.4	.4	HC	Water	--	1935	OP
	2	.9	.9	.9	HC	Water	--	1935	OP
	3	1.2	1.2	1.2	HC	Water	--	1945	OP
B C Cobb (Muskegon)	4	156.3	146.0	146.0	ST	BIT	--	1956	OP
	5	156.3	150.0	150.0	ST	BIT	--	1957	OP
B E Morrow (Kalamazoo)	A	17.5	14.8	17.2	GT	Nat Gas	--	1968	OP
	B	17.5	14.8	17.2	GT	Nat Gas	--	1969	OP
Big Rock Point (Charlevoix)	1	75.0	67.0	67.0	NB	Uranium	--	1962	OP
C W Tippy (Manistee)	1	6.7	7.0	7.0	HC	Water	--	1918	OP
	2	6.7	7.0	7.0	HC	Water	--	1918	OP
	3	6.7	7.0	7.0	HC	Water	--	1918	OP
Cooke (Iosco)	1	3.0	3.0	3.0	HC	Water	--	1911	OP
	2	3.0	3.0	3.0	HC	Water	--	1911	OP
	3	3.0	3.0	3.0	HC	Water	--	1911	OP
Croton (Newaygo)	1	3.0	2.9	2.9	HC	Water	--	1907	OP
	2	3.0	2.9	2.9	HC	Water	--	1907	OP
	3	1.4	1.3	1.3	HC	Water	--	1915	OP
	4	1.4	1.3	1.3	HC	Water	--	1915	OP
Dan E Karn (Bay)	1	265.0	255.0	255.0	ST	BIT	--	1959	OP
	2	265.0	260.0	260.0	ST	BIT	--	1961	OP
	3	605.0	638.0	638.0	ST	FO6	--	1974	OP
	4	626.3	638.0	638.0	ST	FO6	Nat Gas	1977	OP
Five Channels (Iosco)	1	3.0	3.2	3.2	HC	Water	--	1912	OP
	2	3.0	3.2	3.2	HC	Water	--	1912	OP
Foote (Iosco)	1	3.0	3.3	3.3	HC	Water	--	1918	OP
	2	3.0	3.3	3.3	HC	Water	--	1918	OP
	3	3.0	3.3	3.3	HC	Water	--	1918	OP
Gaylord (Otsego)	1	17.5	14.8	17.2	GT	Nat Gas	FO2	1966	OP
	2	17.5	14.8	17.2	GT	Nat Gas	FO2	1966	OP
	3	17.5	14.8	17.2	GT	Nat Gas	FO2	1966	OP
	4	17.5	14.8	17.2	GT	Nat Gas	FO2	1966	OP
	5	20.6	16.0	20.0	GT	Nat Gas	FO2	1968	OP
Hardy (Newaygo)	1	10.0	10.8	10.8	HC	Water	--	1931	OP
	2	10.0	10.8	10.8	HC	Water	--	1931	OP
	3	10.0	10.8	10.8	HC	Water	--	1931	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
Hodenpyl (Wexford)	1	8.5	9.2	9.2	HC	Water	--	1925	OP
	2	8.5	9.2	9.2	HC	Water	--	1925	OP
J C Weadock (Bay)	A	20.6	16.0	20.0	GT	Nat Gas	--	1968	OP
	7	156.3	155.0	155.0	ST	BIT	--	1955	OP
	8	156.3	155.0	155.0	ST	BIT	--	1958	OP
J H Campbell (Ottawa)	A	20.6	16.0	20.0	GT	FO2	--	1968	OP
	1	265.0	254.0	254.0	ST	BIT	--	1962	OP
	2	385.0	355.0	360.0	ST	BIT	--	1967	OP
	**3	770.0	790.0	790.0	ST	BIT	--	1980	OP
J R Whiting (Monroe)	A	20.6	16.0	20.0	GT	FO2	--	1968	OP
	1	100.0	95.0	95.0	ST	BIT	--	1952	OP
	2	100.0	95.0	95.0	ST	BIT	--	1952	OP
	3	125.0	120.0	120.0	ST	BIT	--	1953	OP
Loud (Iosco)	1	2.0	2.2	2.2	HC	Water	--	1913	OP
	2	2.0	2.2	2.2	HC	Water	--	1913	OP
Ludington (Mason)	**1	329.8	312.0	312.0	HR	Water	--	1972	OP
	**2	329.8	312.0	312.0	HR	Water	--	1973	OP
	**3	329.8	312.0	312.0	HR	Water	--	1973	OP
	**4	329.8	312.0	312.0	HR	Water	--	1973	OP
	**5	329.8	312.0	312.0	HR	Water	--	1973	OP
	**6	329.8	312.0	312.0	HR	Water	--	1973	OP
Mio (Oscoda)	1	2.5	2.2	2.2	HC	Water	--	1916	OP
	2	2.5	2.2	2.2	HC	Water	--	1916	OP
Palisades (Van Buren)	1	811.7	755.0	780.0	NP	Uranium	--	1972	OP
Rogers (Mecosta)	1	1.7	1.5	1.5	HC	Water	--	1922	OP
	2	1.7	1.5	1.5	HC	Water	--	1922	OP
	3	1.7	1.5	1.5	HC	Water	--	1922	OP
	4	1.7	1.5	1.5	HC	Water	--	1922	OP
Straits (Emmet)	1	25.0	20.0	25.8	GT	Nat Gas	--	1969	OP
Thetford (Genesee)	1	37.3	34.5	41.8	GT	Nat Gas	--	1970	OP
	2	37.3	34.5	41.8	GT	Nat Gas	--	1969	OP
	3	37.3	34.5	41.8	GT	Nat Gas	--	1970	OP
	4	37.3	34.5	41.8	GT	Nat Gas	--	1970	OP
	5	17.6	16.9	19.5	GT	Nat Gas	FO2	1971	OP
	6	17.6	16.9	19.5	GT	Nat Gas	FO2	1971	OP
	7	17.6	16.9	19.5	GT	Nat Gas	FO2	1971	OP
	8	17.6	16.9	19.5	GT	Nat Gas	FO2	1971	OP
	9	17.6	16.9	19.5	GT	Nat Gas	FO2	1971	OP
Webber (Ionia)	1	3.3	2.3	2.3	HC	Water	--	1907	OP
	2	1.0	1.0	1.0	HC	Water	--	1949	OP
Croswell City of		3.9	3.9	3.9					
Croswell (Sanilac)	1	.6	.6	.6	IC	FO1	Nat Gas	1982	OP
	2	.7	.7	.7	IC	FO1	Nat Gas	1984	OP
	3	1.2	1.2	1.2	IC	FO1	--	1988	OP
	4	1.4	1.4	1.4	IC	FO1	Nat Gas	1990	OP
Crystal Falls City of		1.0	1.0	1.0					
Crystal Falls (Iron)	1	.3	.3	.3	HC	Water	--	1914	OP
	2	.3	.3	.3	HC	Water	--	1924	OP
	3	.4	.4	.4	HC	Water	--	1954	OP
Detroit City of		189.0	181.0	181.0					
Mistersky (Wayne)	GT1	35.0	35.0	35.0	GT	FO2	--	1974	SB
	5	44.0	41.0	41.0	ST	FO6	--	1950	OP
	6	50.0	47.0	47.0	ST	FO6	--	1958	OP
	7	60.0	58.0	58.0	ST	FO6	Nat Gas	1978	OP
Detroit Edison Co		11,511.6	10,611.4	10,785.0					
Beacon Heating (Wayne)	25	20.0	18.0	18.0	ST	Nat Gas	FO2	1959	OP
Belle River (St Clair)	IC1	2.8	2.0	2.0	IC	FO2	--	1981	OP
	IC2	2.8	3.0	3.0	IC	FO2	--	1981	OP
	**ST1	697.5	635.0	635.0	ST	SUB	--	1984	OP
	**ST2	697.5	645.0	645.0	ST	SUB	--	1985	OP
	3	2.8	3.0	3.0	IC	FO2	--	1981	OP
	4	2.8	3.0	3.0	IC	FO2	--	1981	OP
	5	2.8	3.0	3.0	IC	FO2	--	1981	OP
Colfax (Livingston)	1	2.8	2.0	2.0	IC	FO2	--	1969	OP
	2	2.8	3.0	3.0	IC	FO2	--	1969	OP
	3	2.8	3.0	3.0	IC	FO2	--	1969	OP
	4	2.8	3.0	3.0	IC	FO2	--	1969	OP
	5	2.8	3.0	3.0	IC	FO2	--	1969	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹	
						Primary	Alternate			
Michigan (Continued)										
Conners Creek (Wayne)	1	2.8	2.0	2.0	IC	FO2	--	1971	OP	
	12	60.0	60.0	60.0	ST	FO2	Nat Gas	1939	SB	
	15	135.0	150.0	150.0	ST	BIT	--	1951	SB	
	16	135.0	150.0	150.0	ST	BIT	--	1951	SB	
Dayton (Wayne)	2	2.8	3.0	3.0	IC	FO2	--	1971	OP	
	1	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	3	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	4	2.0	2.0	2.0	IC	FO2	--	1966	OP	
Fermi (Monroe)	5	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	GT1	16.0	13.0	19.0	GT	FO2	--	1966	OP	
	GT2	16.0	13.0	19.0	GT	FO2	--	1966	OP	
	**2	1154.0	1085.0	1110.0	NB	Uranium	--	1985	OP	
	3	16.0	13.0	19.0	GT	FO2	--	1966	OP	
Greenwood (St Clair)	4	16.0	12.0	18.0	GT	FO2	--	1966	OP	
	1	815.4	785.0	785.0	ST	FO6	Nat Gas	1979	OP	
	Hancock (Oakland)	1	19.0	11.0	18.0	GT	Nat Gas	--	1967	OP
		2	19.0	18.0	24.0	GT	Nat Gas	--	1967	OP
3		19.0	17.0	22.0	GT	Nat Gas	--	1967	OP	
4		19.6	17.0	22.0	GT	Nat Gas	--	1969	OP	
Harbor Beach (Huron)	5	41.9	38.0	48.0	GT	Nat Gas	--	1970	OP	
	6	41.9	40.0	49.0	GT	Nat Gas	--	1966	OP	
	IC1	2.0	2.0	2.0	IC	FO2	--	1967	OP	
	IC2	2.0	2.0	2.0	IC	FO2	--	1967	OP	
	1	121.0	104.0	104.0	ST	BIT	--	1968	OP	
	Marysville (St Clair)	6	50.0	33.0	33.0	ST	BIT	--	1930	SB
7		75.0	83.0	83.0	ST	BIT	--	1943	OP	
8		75.0	84.0	84.0	ST	BIT	--	1947	OP	
Monroe (Monroe)		IC1	2.8	2.0	2.0	IC	FO2	--	1969	OP
	IC2	2.8	3.0	3.0	IC	FO2	--	1969	OP	
	IC3	2.8	3.0	3.0	IC	FO2	--	1969	OP	
	IC4	2.8	3.0	3.0	IC	FO2	--	1969	OP	
	IC5	2.8	3.0	3.0	IC	FO2	--	1969	OP	
Northeast (Macomb)	1	817.2	750.0	750.0	ST	BIT	--	1971	OP	
	2	822.6	750.0	750.0	ST	BIT	--	1972	OP	
	3	822.6	750.0	750.0	ST	BIT	--	1973	OP	
	4	817.2	750.0	750.0	ST	BIT	--	1974	OP	
	1	16.0	15.0	20.0	GT	Nat Gas	--	1967	OP	
	2	16.0	15.0	20.0	GT	Nat Gas	--	1966	OP	
	3	16.0	14.0	20.0	GT	Nat Gas	--	1966	OP	
	4	16.0	14.0	20.0	GT	Nat Gas	--	1966	OP	
Oliver (Huron)	5	23.4	18.0	24.0	GT	Nat Gas	FO2	1971	OP	
	6	21.3	19.0	23.0	GT	FO2	--	1971	OP	
	7	21.3	20.0	23.0	GT	FO2	--	1971	OP	
	1	2.8	2.0	2.0	IC	FO2	--	1969	OP	
	2	2.8	3.0	3.0	IC	FO2	--	1969	OP	
	3	2.8	3.0	3.0	IC	FO2	--	1969	OP	
	4	2.8	3.0	3.0	IC	FO2	--	1969	OP	
Placid 12 (Oakland)	5	2.8	3.0	3.0	IC	FO2	--	1969	OP	
	1	2.8	2.0	2.0	IC	FO2	--	1970	OP	
	2	2.8	3.0	3.0	IC	FO2	--	1970	OP	
	3	2.8	3.0	3.0	IC	FO2	--	1970	OP	
	4	2.8	3.0	3.0	IC	FO2	--	1970	OP	
Putnam (Tuscola)	5	2.8	3.0	3.0	IC	FO2	--	1970	OP	
	1	2.8	2.0	2.0	IC	FO2	--	1971	OP	
	2	2.8	3.0	3.0	IC	FO2	--	1971	OP	
	3	2.8	3.0	3.0	IC	FO2	--	1971	OP	
	4	2.8	3.0	3.0	IC	FO2	--	1971	OP	
River Rouge (Wayne)	5	2.8	3.0	3.0	IC	FO2	--	1971	OP	
	IC1	2.8	2.0	2.0	IC	FO2	--	1967	OP	
	IC2	2.8	3.0	3.0	IC	FO2	--	1967	OP	
	IC3	2.8	3.0	3.0	IC	FO2	--	1967	OP	
	IC4	2.8	3.0	3.0	IC	FO2	--	1967	OP	
Slocum (Wayne)	1	^E 282.6	^E 271.6	^E 272.7	ST	BFG	--	1956	SB	
	2	292.5	238.0	247.0	ST	BIT	BFG	1957	OP	
	3	358.1	262.0	270.0	ST	BIT	BFG	1958	OP	
Slocum (Wayne)	1	2.8	2.0	2.0	IC	FO2	--	1968	OP	
	2	2.8	3.0	3.0	IC	FO2	--	1968	OP	

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
	3	2.8	3.0	3.0	IC	FO2	--	1968	OP
	4	2.8	3.0	3.0	IC	FO2	--	1968	OP
	5	2.8	3.0	3.0	IC	FO2	--	1968	OP
St Clair (St Clair)	1	168.8	163.0	163.0	ST	BIT	FO6	1953	OP
	11	18.6	19.0	23.0	GT	FO2	Nat Gas	1968	OP
	12A	2.8	2.0	2.0	IC	FO2	--	1970	OP
	12B	2.8	3.0	3.0	IC	FO2	--	1970	OP
	2	156.3	162.0	162.0	ST	BIT	FO6	1953	OP
	3	156.3	163.0	163.0	ST	BIT	FO6	1954	OP
	4	168.8	164.0	164.0	ST	BIT	FO6	1954	OP
	5	^E 357.8	^E 343.8	^E 345.2	ST	FO6	--	1959	SB
	6	352.8	294.0	294.0	ST	BIT	Nat Gas	1961	OP
	7	544.5	435.0	435.0	ST	BIT	FO2	1969	OP
Superior (Washtenaw)	1	16.0	13.0	19.0	GT	FO2	--	1966	OP
	2	16.0	13.0	19.0	GT	FO2	--	1966	OP
	3	16.0	12.0	18.0	GT	FO2	--	1966	OP
	4	16.0	14.0	20.0	GT	FO2	--	1966	OP
Trenton Channel (Wayne)	7	120.0	132.0	132.0	ST	BIT	--	1949	OP
	8	120.0	111.0	111.0	ST	BIT	FO2	1950	OP
	9	535.5	515.0	515.0	ST	BIT	FO2	1967	OP
Wilmot (Tuscola)	1	2.8	2.0	2.0	IC	FO2	--	1968	OP
	2	2.8	3.0	3.0	IC	FO2	--	1968	OP
	3	2.8	3.0	3.0	IC	FO2	--	1968	OP
	4	2.8	3.0	3.0	IC	FO2	--	1968	OP
	5	2.8	3.0	3.0	IC	FO2	--	1968	OP
Dowagiac City of		3.9	3.1	3.1					
Dowagiac (Cass)	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1962	OP
	2	.6	.4	.4	IC	FO2	--	1945	OP
	4	1.1	.9	.9	IC	FO2	--	1941	OP
	5	1.1	.9	.9	IC	FO2	--	1949	OP
Edison Sault Electric Co		46.8	34.4	33.0					
Edison Sault (Chippewa)	10	.6	.4	.4	HC	Water	--	1963	OP
	11	.6	.4	.4	HC	Water	--	1963	OP
	12	.6	.4	.4	HC	Water	--	1963	OP
	13	.6	.4	.4	HC	Water	--	1963	OP
	14	.6	.4	.4	HC	Water	--	1963	OP
	15	.6	.4	.4	HC	Water	--	1963	OP
	16	.6	.4	.4	HC	Water	--	1963	OP
	17	.6	.4	.4	HC	Water	--	1963	OP
	18	.6	.4	.4	HC	Water	--	1963	OP
	19	.6	.4	.4	HC	Water	--	1963	OP
	20	.6	.4	.4	HC	Water	--	1963	OP
	21	.6	.4	.4	HC	Water	--	1963	OP
	22	.6	.4	.4	HC	Water	--	1963	OP
	23	.6	.4	.4	HC	Water	--	1963	OP
	24	.6	.4	.4	HC	Water	--	1963	OP
	25	.6	.4	.4	HC	Water	--	1963	OP
	26	.6	.4	.4	HC	Water	--	1963	OP
	27	.6	.4	.4	HC	Water	--	1963	OP
	28	.6	.4	.4	HC	Water	--	1963	OP
	29	.6	.4	.4	HC	Water	--	1963	OP
	30	.6	.4	.4	HC	Water	--	1963	OP
	31	.6	.4	.4	HC	Water	--	1963	OP
	32	.6	.4	.4	HC	Water	--	1963	OP
	33	.6	.4	.4	HC	Water	--	1963	OP
	34	.6	.4	.4	HC	Water	--	1963	OP
	35	.6	.4	.4	HC	Water	--	1963	OP
	36	.6	.4	.4	HC	Water	--	1963	OP
	37	.6	.4	.4	HC	Water	--	1963	OP
	38	.6	.4	.4	HC	Water	--	1963	OP
	39	.6	.4	.4	HC	Water	--	1963	OP
	40	.6	.4	.4	HC	Water	--	1963	OP
	41	.7	.4	.4	HC	Water	--	1901	OP
	42	.6	.4	.4	HC	Water	--	1901	OP
	45	.6	.4	.4	HC	Water	--	1916	OP
	46	.6	.4	.4	HC	Water	--	1963	OP
	47	.6	.4	.4	HC	Water	--	1963	OP
	48	.6	.4	.4	HC	Water	--	1963	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
	49	0.6	0.4	0.4	HC	Water	--	1963	OP
	50	.6	.4	.4	HC	Water	--	1963	OP
	51	.6	.4	.4	HC	Water	--	1963	OP
	52	.6	.4	.4	HC	Water	--	1963	OP
	53	.6	.4	.4	HC	Water	--	1963	OP
	54	.6	.4	.4	HC	Water	--	1963	OP
	55	.6	.4	.4	HC	Water	--	1963	OP
	56	.6	.4	.4	HC	Water	--	1963	OP
	57	.6	.4	.4	HC	Water	--	1963	OP
	58	.6	.4	.4	HC	Water	--	1963	OP
	59	.6	.4	.4	HC	Water	--	1963	OP
	6	.6	.4	.4	HC	Water	--	1963	OP
	60	.6	.4	.4	HC	Water	--	1963	OP
	61	.6	.4	.4	HC	Water	--	1963	OP
	62	.5	.4	.4	HC	Water	--	1916	OP
	63	.5	.4	.4	HC	Water	--	1916	OP
	64	.5	.4	.4	HC	Water	--	1916	OP
	65	.5	.4	.4	HC	Water	--	1916	OP
	66	.5	.4	.4	HC	Water	--	1916	OP
	67	.5	.4	.4	HC	Water	--	1916	OP
	68	.5	.4	.4	HC	Water	--	1916	OP
	69	.5	.4	.4	HC	Water	--	1916	OP
	7	.6	.4	.4	HC	Water	--	1963	OP
	70	.5	.4	.4	HC	Water	--	1916	OP
	71	.5	.4	.4	HC	Water	--	1916	OP
	72	.5	.4	.4	HC	Water	--	1916	OP
	73	.5	.4	.4	HC	Water	--	1916	OP
	74	.5	.4	.4	HC	Water	--	1916	OP
	75	.5	.4	.4	HC	Water	--	1916	OP
	76	.5	.4	.4	HC	Water	--	1916	OP
	77	.5	.4	.4	HC	Water	--	1916	OP
	78	.5	.4	.4	HC	Water	--	1916	OP
	79	.5	.4	.4	HC	Water	--	1916	OP
	8	.6	.4	.4	HC	Water	--	1963	OP
	80	.5	.4	.4	HC	Water	--	1916	OP
	9	.6	.4	.4	HC	Water	--	1963	OP
Manistique (Schoolcraft)	1	2.0	2.0	2.0	IC	FO2	--	1960	OP
	2	2.8	2.8	2.8	IC	FO2	--	1972	OP
Grand Haven City of		107.9	103.0	103.0					
Diesel Plant (Ottawa)	1	7.0	6.0	6.0	IC	FO2	Nat Gas	1974	OP
	2	2.7	2.2	2.2	IC	FO5	--	1942	OP
	5	3.0	2.5	2.5	IC	FO2	--	1954	OP
	6	2.7	2.2	2.2	IC	FO2	Nat Gas	1948	OP
	7	5.5	4.5	4.5	IC	FO5	--	1952	OP
	8	1.0	.8	.8	IC	FO2	--	1951	OP
	9	1.0	.8	.8	IC	FO2	--	1951	OP
J B Sims (Ottawa)	1	10.0	10.0	10.0	ST	BIT	--	1961	SC
	2	10.0	10.0	10.0	ST	BIT	--	1961	SC
	3	65.0	64.0	64.0	ST	BIT	--	1983	OP
Hart Hydro City of		5.1	5.1	5.1					
Hart (Oceana)	IC1	1.1	1.1	1.1	IC	FO2	Nat Gas	1985	OP
	IC3	1.4	1.4	1.4	IC	FO2	Nat Gas	1985	OP
	2	.6	.6	.6	IC	FO2	--	1938	OP
	4	1.7	1.7	1.7	IC	Nat Gas	FO2	1964	OP
Hart Hydro (Oceana)	1	.2	.2	.2	HC	Water	--	1926	OP
	2	.2	.2	.2	HC	Water	--	1926	OP
Hillsdale Board of Public Wks		22.0	19.8	19.8					
Hillsdale (Hillsdale)	2	2.7	1.9	1.9	IC	FO2	--	1947	SB
	3	3.5	2.5	2.5	IC	Nat Gas	FO2	1954	OS
	4	4.2	3.8	3.8	IC	Nat Gas	FO2	1960	SB
	5	5.6	5.6	5.6	IC	Nat Gas	FO2	1973	SB
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1976	SB
Holland City of		169.1	153.3	157.3					
James De Young (Ottawa)	3	11.5	10.5	10.5	ST	BIT	--	1951	OP
	4	22.0	20.5	20.5	ST	BIT	Nat Gas	1962	OP
	5	28.8	27.0	27.0	ST	BIT	--	1969	OP
Sixth Street (Ottawa)	1	24.0	20.0	24.0	GT	FO2	--	1974	OP
491 E. 48th Street (Ottawa)	7	41.4	37.7	37.7	GT	Nat Gas	FO2	1992	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
Indiana Michigan Power Co	8	41.4	37.7	37.7	GT	Nat Gas	FO2	1992	OP
Berrien Springs (Berrien)	1	2,296.6	2,065.0	2,115.0	HC	Water	--	1908	OP
	2	1.8	² 3.0	² 3.0	HC	Water	--	1918	OS
	3	1.8	² --	² --	HC	Water	--	1908	OP
	4	1.8	² --	² --	HC	Water	--	1908	OP
Buchanan (Berrien)	1	.4	² 2.0	² 2.0	HC	Water	--	1919	OP
	10	.5	² --	² --	HC	Water	--	1927	OP
	2	.4	² --	² --	HC	Water	--	1919	OP
	3	.4	² --	² --	HC	Water	--	1920	OP
	4	.4	² --	² --	HC	Water	--	1920	OP
	5	.4	² --	² --	HC	Water	--	1920	OP
	6	.4	² --	² --	HC	Water	--	1920	OP
	7	.5	² --	² --	HC	Water	--	1927	OP
	8	.5	² --	² --	HC	Water	--	1927	OP
	9	.5	² --	² --	HC	Water	--	1927	OP
Donald C Cook (Berrien)	1	1152.0	1000.0	1020.0	NP	Uranium	--	1974	OP
	2	1133.3	1060.0	1090.0	NP	Uranium	--	1977	OP
Lansing City of		530.7	518.2	529.0					
Eckert Station (Ingham)	1	44.0	42.9	44.1	ST	BIT	--	1954	OP
	2	44.0	45.6	46.8	ST	BIT	--	1958	OP
	3	47.0	45.8	47.0	ST	BIT	--	1960	OP
	4	80.0	76.8	78.8	ST	BIT	--	1964	OP
	5	80.0	76.0	78.5	ST	BIT	--	1968	OP
	6	80.0	74.6	77.1	ST	BIT	--	1970	OP
Erickson (Eaton)	1	154.7	155.5	155.6	ST	BIT	--	1972	OP
Moore's Park (Ingham)	HC2	.5	.5	.5	HC	Water	--	1907	OP
	1	.5	.5	.5	HC	Water	--	1907	OP
Lowell City of		6.0	5.3	5.9					
Lowell (Kent)	3	.9	.8	.9	IC	FO2	--	1941	OP
	4	1.5	1.3	1.4	IC	FO2	--	1947	OP
	5	1.1	1.0	1.1	IC	Nat Gas	FO2	1965	OP
	6	1.1	1.0	1.1	IC	Nat Gas	FO2	1956	OP
	7	1.4	1.2	1.4	IC	Nat Gas	FO2	1973	OP
Marquette City of		104.8	96.6	100.6					
Frank J Russell (Marquette)	1	.7	.7	.7	HC	Water	--	1924	OP
Plant Four (Marquette)	GT1	23.7	23.0	27.0	GT	FO2	--	1979	OP
Plant Two (Marquette)	1	1.6	1.6	1.6	HC	Water	--	1919	OP
	2	1.6	1.6	1.6	HC	Water	--	1922	OP
Shiras (Marquette)	1	12.5	14.0	14.0	ST	BIT	--	1967	OS
	2	21.0	15.0	15.0	ST	BIT	--	1972	SB
	3	43.7	40.7	40.7	ST	SUB	--	1982	OP
Marshall City of		11.9	10.8	10.8					
Marshall (Calhoun)	IC2	1.1	.9	.9	IC	FO2	Nat Gas	1953	SB
	IC3	2.1	1.9	1.9	IC	FO2	Nat Gas	1973	SB
	IC4	1.0	.7	.7	IC	FO2	--	1942	SB
	IC5	1.7	1.4	1.4	IC	FO2	Nat Gas	1948	SB
	IC6	5.7	5.6	5.6	IC	FO2	Nat Gas	1978	SB
	1	.2	.2	.2	HC	Water	--	1928	OP
	3	.1	.1	.1	HC	Water	--	1929	OP
Michigan Power Co		2.9	1.2	2.5					
Constantine (St Joseph)	1	.3	² .5	² 1.0	HC	Water	--	1923	OP
	2	.3	² --	² --	HC	Water	--	1921	OP
	3	.3	² --	² --	HC	Water	--	1929	OP
	4	.3	² --	² --	HC	Water	--	1923	OP
Mottville (St Joseph)	1	.4	⁶ .7	⁶ 1.5	HC	Water	--	1923	OP
	2	.4	⁶ --	⁶ --	HC	Water	--	1923	OP
	3	.4	⁶ --	⁶ --	HC	Water	--	1923	OP
	4	.4	⁶ --	⁶ --	HC	Water	--	1923	OP
Michigan South Central Pwr Agy		55.0	50.0	55.0					
Endicott Generating (Hillsdale)	1	55.0	50.0	55.0	ST	BIT	FO2	1982	OP
Mid-State Service Co		.6	.5	.5					
Irving (Barry)	1	.6	.5	.5	HC	Water	--	1940	OP
Newberry City of		5.6	4.5	4.5					
Newberry (Luce)	1	3.1	2.5	2.5	IC	FO2	--	1974	OP
	2	.7	.5	.5	IC	FO2	--	1948	OP
	4	1.8	1.5	1.5	IC	FO2	--	1988	OP
Niles City of		.5	.5	.5					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
Niles (Berrien)	1	0.5	0.5	0.5	HC	Water	--	1928	OP
Northern States Power Co		1.3	1.9	1.9					
Superior Falls (Gogebic)	1	.7	1.0	1.0	HC	Water	--	1917	OP
	2	.7	1.0	1.0	HC	Water	--	1917	OP
Norway City of		5.6	5.0	4.9					
Norway (Dickinson)	1	2.0	1.5	1.5	HC	Water	--	1905	OP
	2	1.2	1.2	1.2	HC	Water	--	1905	OP
	3	^E 1.2	^E 1.1	^E 1.1	HC	Water	--	1986	OP
	4	^E 1.2	^E 1.1	^E 1.1	HC	Water	--	1986	OP
Portland City of		1.5	1.3	1.5					
Frank Jenkins (Ionia)	3	.3	.2	.3	IC	FO2	--	1935	SB
	4	.8	.8	.8	IC	FO2	--	1950	SB
Portland (Ionia)	1	.1	.1	.1	HC	Water	--	1930	OP
	2	.3	.3	.3	HC	Water	--	1930	OP
Sebewaing City of		10.7	9.9	10.7					
Main Street (Huron)	1	1.0	.9	1.0	IC	Nat Gas	FO2	1961	SB
	2	.9	.8	.9	IC	FO2	--	1947	SB
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1966	SB
	4	1.4	1.3	1.3	IC	Nat Gas	FO2	1966	SB
	5	1.1	1.1	1.1	IC	Nat Gas	FO2	1979	SB
	6	.7	.6	.7	IC	Nat Gas	FO2	1967	SB
Pine Street (Huron)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	SB
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	SB
	3	1.1	1.1	1.1	IC	FO2	--	1988	SB
	4	1.1	1.1	1.1	IC	FO2	--	1988	SB
St Louis City of		3.9	3.9	3.9					
St Louis (Gratiot)	1	1.4	1.4	1.4	IC	FO2	Nat Gas	1958	OP
	2	.7	.7	.7	IC	FO2	--	1945	OP
	3	1.0	1.0	1.0	IC	FO2	--	1951	OP
	4	.5	.5	.5	IC	FO2	--	1936	OP
	5	.2	.2	.3	HC	Water	--	1919	OP
	6	.2	.2	.2	HC	Water	--	1919	OP
Sturgis City of		12.4	11.2	11.2					
Diesel Plant (St Joseph)	1	1.0	.8	.8	IC	FO2	--	1947	OP
	2	1.0	.8	.8	IC	FO2	--	1948	OP
	4	1.0	.6	.6	IC	FO2	--	1947	OP
	5	1.0	.6	.6	IC	FO2	--	1947	OP
	6	6.0	6.0	6.0	IC	Nat Gas	FO2	1981	OP
Hydro Plant (St Joseph)	1	.4	.4	.4	HC	Water	--	1911	OP
	2	.4	.4	.4	HC	Water	--	1911	OP
	3	.8	.8	.8	HC	Water	--	1983	OP
	4	.8	.8	.8	HC	Water	--	1983	OP
Thumb Electric Coop-Michigan		11.6	10.5	10.5					
Caro (Tuscola)	1	1.3	1.0	1.0	IC	FO2	--	1949	SB
	2	1.3	1.0	1.0	IC	FO2	--	1949	SB
	3	1.3	1.0	1.0	IC	FO2	--	1952	SB
	4	1.5	1.5	1.5	IC	FO2	--	1984	SB
Ubyly (Huron)	1	.6	.6	.6	IC	FO2	--	1938	SB
	2	.7	.6	.6	IC	FO2	--	1938	SB
	3	.7	.7	.7	IC	FO2	--	1938	SB
	4	1.0	1.0	1.0	IC	FO2	--	1947	SB
	5	^E 1.6	^E 1.5	^E 1.5	IC	FO2	--	1987	SB
	6	1.5	1.5	1.5	IC	Nat Gas	FO2	1993	OP
Traverse City City of		34.5	34.2	34.1					
Bayside (Grand Traverse)	1	2.5	3.0	3.0	ST	BIT	--	1946	SB
	2	5.0	6.0	6.0	ST	BIT	--	1950	SB
	3	7.5	9.0	9.0	ST	BIT	--	1954	SB
	4	16.5	14.0	14.0	ST	BIT	--	1968	OP
Boardman (Grand Traverse)	HC1	1.0	.9	.8	HC	Water	--	1985	OP
Brown Bridge (Grand Traverse)	1	.4	.3	.3	HC	Water	--	1921	OP
	2	.3	.2	.2	HC	Water	--	1921	OP
Elk Rapids (Antrim)	**3	.4	.2	.2	HC	Water	--	1984	OP
	**4	.4	.2	.2	HC	Water	--	1984	OP
Sabin (Grand Traverse)	HC1	.5	.5	.4	HC	Water	--	1985	OP
Union City City of		1.3	1.3	1.3					
Riley (Branch)	1	.3	.3	.3	HC	Water	--	1922	OP
	2	.2	.2	.2	HC	Water	--	1922	OP
Union City (Branch)	1	.3	.3	.3	IC	FO2	--	1941	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
	2	0.3	0.3	0.3	IC	FO2	--	1941	SB
	3	.3	.3	.3	IC	FO2	--	1941	SB
Upper Peninsula Power Co		116.5	121.6	129.0					
AuTrain (Alger)	1	.5	.5	.5	HC	Water	--	1988	OP
	2	.5	.6	.6	HC	Water	--	1988	OP
Cataract (Marquette)	1	2.0	1.5	1.5	HC	Water	--	1988	OP
Escanaba (Delta)	**1	11.5	13.1	13.1	ST	BIT	--	1958	OP
	**2	11.5	13.2	13.2	ST	BIT	--	1958	OP
Gladstone (Delta)	1	22.6	23.8	27.5	GT	FO2	--	1975	OP
Hoist (Marquette)	1	1.0	1.0	1.0	HC	Water	--	1988	OP
	2	1.4	1.5	1.5	HC	Water	--	1988	OP
	3	2.0	1.8	1.8	HC	Water	--	1988	OP
John H Warden (Baraga)	1	18.8	17.7	17.7	ST	BIT	Nat Gas	1959	SB
McClure (Marquette)	1	4.0	4.3	4.3	HC	Water	--	1988	OP
	2	4.0	4.4	4.4	HC	Water	--	1988	OP
Portage (Houghton)	1	22.6	23.8	27.5	GT	FO2	--	1973	OP
Prickett (Baraga)	1	1.1	1.1	1.1	HC	Water	--	1931	OP
	2	1.1	1.1	1.1	HC	Water	--	1931	OP
Victoria (Ontonagon)	1	6.0	6.2	6.2	HC	Water	--	1930	OP
	2	6.0	6.2	6.2	HC	Water	--	1930	OP
USCE-Detroit District		18.4	20.0	20.0					
Saint Marys Falls (Chippewa)	1	4.8	5.3	5.3	HC	Water	--	1951	OP
	10	2.0	2.0	2.0	HC	Water	--	1932	OP
	2	4.8	5.3	5.3	HC	Water	--	1951	OP
	3	4.8	5.3	5.3	HC	Water	--	1951	OP
	3A	2.0	2.0	2.0	HC	Water	--	1953	OP
Wisconsin Electric Power Co		705.8	680.7	683.7					
Big Quinnesec 61 (Dickinson)	4	1.8	⁷ --	⁷ --	HC	Water	--	1914	OP
	5	1.8	⁷ --	⁷ --	HC	Water	--	1914	OP
Big Quinnesec 92 (Dickinson)	1	8.0	⁷ 14.0	⁷ 16.0	HC	Water	--	1949	OP
	2	8.0	⁷ --	⁷ --	HC	Water	--	1949	OP
Brule (Iron)	1	1.3	² 3.5	² 4.0	HC	Water	--	1919	OP
	2	2.0	² --	² --	HC	Water	--	1919	OP
	3	2.0	² --	² --	HC	Water	--	1921	OP
Chalk Hill (Menominee)	1	2.6	² 6.0	² 4.1	HC	Water	--	1927	OP
	2	2.6	² --	² --	HC	Water	--	1927	OP
	3	2.6	² --	² --	HC	Water	--	1927	OP
Hemlock Falls (Iron)	1	2.8	² 2.4	² 2.5	HC	Water	--	1953	OP
Kingsford (Dickinson)	1	2.4	² 5.2	² 5.2	HC	Water	--	1924	OP
	2	2.4	² --	² --	HC	Water	--	1924	OP
	3	2.4	² --	² --	HC	Water	--	1924	OP
Lower Paint (Iron)	1	.1	.1	.1	HC	Water	--	1952	OP
Michigamme Falls (Iron)	1	4.8	² 8.8	² 8.8	HC	Water	--	1953	OP
	2	4.8	² --	² --	HC	Water	--	1953	OP
Peavy Falls (Iron)	1	6.0	² 15.0	² 16.0	HC	Water	--	1943	OP
	2	6.0	² --	² --	HC	Water	--	1943	OP
Presque Isle (Marquette)	1	25.0	25.0	25.0	ST	BIT	--	1955	OP
	2	37.5	37.0	37.0	ST	BIT	--	1962	OP
	3	54.4	58.0	58.0	ST	BIT	--	1963	OP
	4	57.8	57.0	57.0	ST	BIT	--	1966	OP
	5	90.0	87.0	87.0	ST	BIT	--	1974	OP
	6	90.0	90.0	90.0	ST	BIT	--	1975	OP
	7	90.0	85.0	85.0	ST	SUB	--	1978	OP
	8	90.0	85.0	85.0	ST	SUB	--	1978	OP
	9	90.0	88.0	88.0	ST	SUB	--	1979	OP
Sturgeon (Dickinson)	1	.8	.8	.8	HC	Water	--	1923	OP
Twin Falls (Dickinson)	1	1.2	² 3.9	² 5.6	HC	Water	--	1913	OP
	2	1.2	² --	² --	HC	Water	--	1913	OP
	3	1.2	² --	² --	HC	Water	--	1913	OP
	4	1.2	² --	² --	HC	Water	--	1916	OP
	5	1.2	² --	² --	HC	Water	--	1916	OP
Way (Iron)	1	1.8	² 1.4	³ 1.4	HC	Water	--	1949	OP
White Rapids (Menominee)	1	3.0	² 7.6	³ 7.2	HC	Water	--	1927	OP
	2	2.0	² --	³ --	HC	Water	--	1927	OP
	3	3.0	² --	³ --	HC	Water	--	1927	OP
Wisconsin Public Service Corp		7.5	7.5	7.5					
Grand Rapids (Menominee)	1	1.1	1.1	1.1	HC	Water	--	1910	OP
	2	1.1	1.1	1.1	HC	Water	--	1910	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Michigan (Continued)									
	3	1.5	1.5	1.5	HC	Water	--	1912	OP
	4	1.9	1.9	1.9	HC	Water	--	1918	OP
	5	1.9	1.9	1.9	HC	Water	--	1923	OP
Wolverine Power Corp		10.5	10.6	10.8					
Edenville (Gladwin)	1	2.4	2.6	2.7	HC	Water	--	1925	OP
	2	2.4	2.6	2.7	HC	Water	--	1925	OP
Sanford (Midland)		1.1	1.0	1.0	HC	Water	--	1925	OP
	2	1.1	1.0	1.0	HC	Water	--	1925	OP
	3	1.1	1.0	1.0	HC	Water	--	1925	OP
Secord (Gladwin)	1	1.2	1.3	1.3	HC	Water	--	1925	OP
Smallwood (Gladwin)	1	1.2	1.1	1.1	HC	Water	--	1925	OP
Wolverine Pwr Supply Coop Inc		142.3	134.2	151.1					
Advance (Charlevoix)	1	7.5	7.5	7.5	ST	BIT	--	1953	OP
	2	7.5	7.5	7.5	ST	BIT	--	1953	OP
	3	22.0	23.0	24.0	ST	BIT	--	1966	OP
Beaver Island (Charlevoix)	IC7	.5	.5	.5	IC	FO2	--	1984	SB
	3	.1	.1	.1	IC	FO2	--	1950	SB
	4	.1	.1	.1	IC	FO2	--	1960	SB
	5	.2	.2	.2	IC	FO2	--	1967	SB
	6	.4	.4	.4	IC	FO2	--	1982	SB
	8	.9	.9	.9	IC	FO2	--	1991	SB
C A Winder (Ionia)		1.0	1.0	1.0	IC	FO2	--	1950	SB
	2	1.1	1.0	1.0	IC	FO2	--	1948	SB
	3	1.0	1.0	1.0	IC	FO2	--	1946	SB
	4	.5	.5	.5	IC	FO2	--	1941	SB
	5	.5	.5	.5	IC	FO2	--	1941	SB
Claude Vandyke (Allegan)		3.5	3.0	3.5	IC	Nat Gas	FO2	1959	SB
	6	23.0	22.0	25.0	CS	Nat Gas	FO2	1967	SB
	7	1.0	.9	1.0	IC	FO2	--	1993	SB
George Johnson (Osceola)7	.6	.7	IC	Nat Gas	FO2	1947	SB
	2	.7	.6	.7	IC	Nat Gas	FO2	1948	SB
	3	1.1	1.0	1.1	IC	Nat Gas	FO2	1949	SB
	4	2.5	2.3	2.5	IC	Nat Gas	FO2	1951	SB
	5	2.5	2.3	2.5	IC	Nat Gas	FO2	1951	SB
	6	2.5	2.3	2.5	IC	Nat Gas	FO2	1952	SB
	7	11.0	10.0	12.0	GT	Nat Gas	FO2	1973	SB
	8	11.0	10.0	12.0	GT	Nat Gas	FO2	1973	SB
Kleber (Cheboygan)6	.6	.6	HC	Water	--	1949	OP
	2	.6	.6	.6	HC	Water	--	1949	OP
Scottville (Mason)		1.1	1.1	1.1	IC	FO2	Nat Gas	1947	SB
	5	1.1	1.1	1.1	IC	FO2	Nat Gas	1947	SB
	6	1.9	1.8	1.9	IC	FO2	Nat Gas	1961	SB
Tower (Cheboygan)	GT4	22.0	18.0	25.0	GT	FO2	--	1971	SB
	IC1	1.3	1.2	1.3	IC	FO2	--	1948	SB
	2	1.3	1.2	1.3	IC	FO2	--	1948	SB
	3	1.3	1.2	1.3	IC	FO2	--	1951	SB
Tower Hydro (Cheboygan)3	.3	.3	HC	Water	--	1917	OP
	2	.3	.3	.3	HC	Water	--	1917	OP
Vestaburg (Montcalm)3	.3	.3	IC	FO2	Nat Gas	1939	SB
	4	.7	.7	.7	IC	FO2	Nat Gas	1939	SB
	5	.7	.7	.7	IC	FO2	Nat Gas	1941	SB
	6	3.0	3.0	3.0	IC	FO2	Nat Gas	1959	SB
	7	3.0	3.0	3.0	IC	FO2	Nat Gas	1960	SB
Wyandotte Municipal Serv Comm		73.0	70.0	75.0					
Wyandotte (Wayne)		11.5	10.5	11.5	ST	LPG	--	1948	OP
	5	22.0	20.0	24.0	ST	BIT	--	1958	OP
	6	7.5	7.5	7.5	ST	BIT	--	1969	OS
	7	32.0	32.0	32.0	ST	BIT	LPG	1986	OP
Zeeland City of		22.3	22.2	22.2					
Zeeland (Ottawa)		1.4	1.4	1.4	IC	Nat Gas	FO2	1966	OP
	10	5.6	5.6	5.6	IC	Nat Gas	FO2	1974	OP
	11	6.0	6.0	6.0	IC	Nat Gas	FO2	1980	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1967	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1957	OP
	8	1.7	1.7	1.7	IC	Nat Gas	FO2	1963	OP
	9	4.5	4.5	4.5	IC	Nat Gas	FO2	1971	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota									
Minnesota Subtotal		9,257.4	8,950.9	9,226.8					
Adrian Public Utilities Comm		1.1	1.0	1.1					
Adrian (Nobles)	3	.5	.4	.5	IC	FO2	--	1948	SB
	4	.6	.6	.6	IC	FO2	--	1954	SB
Aitkin Public Utilities Comm		2.4	2.0	2.0					
Aitkin (Aitkin)	1	.1	.1	.1	IC	FO2	--	1936	SB
	4	.3	.3	.3	IC	FO2	--	1930	SB
	5	.8	.7	.7	IC	FO2	--	1947	SB
	6	1.2	1.0	1.0	IC	FO2	--	1953	SB
Alexandria City of		9.2	8.4	8.4					
Alexandria (Douglas)	IC1	1.2	1.0	1.0	IC	FO2	--	1948	SB
	IC2	4.0	3.7	3.7	IC	FO2	Nat Gas	1967	SB
	IC3	4.0	3.7	3.7	IC	FO2	Nat Gas	1967	SB
Austin City of		65.4	63.9	64.5					
Austin-DT (Mower)	1	5.0	5.3	5.3	ST	Nat Gas	FO6	1940	OS
	2	3.5	3.5	3.5	ST	Nat Gas	FO6	1935	OS
	3	7.5	8.8	8.8	ST	Nat Gas	FO6	1946	OS
	4	11.5	12.2	12.2	ST	Nat Gas	FO6	1955	OS
	5	6.0	4.8	5.4	GT	Nat Gas	--	1961	SB
Northeast Station (Mower)	1	31.9	29.3	29.3	ST	BIT	Nat Gas	1971	OP
Baudette City of		1.9	1.9	1.9					
Baudette (Lake of The Woods)	2	1.1	1.1	1.1	IC	FO2	--	1960	SB
	3	.2	.2	.2	IC	FO2	--	1936	SB
	4	.3	.3	.3	IC	FO2	--	1946	SB
	5	.3	.3	.3	IC	FO2	--	1950	SB
Benson City of		3.1	3.1	3.1					
Benson (Swift)	3	.3	.3	.3	IC	FO2	--	1936	SB
	4	.6	.6	.6	IC	FO2	--	1939	SB
	5	.9	.9	.9	IC	FO2	--	1948	SB
	6	1.3	1.3	1.3	IC	FO2	--	1955	SB
Blooming Prairie City of		3.6	3.6	3.6					
Blooming Prairie (Steele)	1	.3	.3	.3	IC	FO2	--	1937	SB
	2	.7	.7	.7	IC	FO2	--	1947	SB
	3	1.4	1.4	1.4	IC	FO2	--	1957	SB
	4	1.2	1.2	1.2	IC	FO2	--	1974	SB
Blue Earth City of		6.3	6.3	6.3					
Blue Earth (Faribault)	IC1	1.5	1.5	1.5	IC	FO2	Nat Gas	1960	SB
	IC3	1.6	1.6	1.6	IC	FO2	--	1993	SB
	IC4	1.6	1.6	1.6	IC	FO2	--	1993	SB
	IC5	1.6	1.6	1.6	IC	FO2	--	1993	SB
Coop Power Assn		47.6	47.6	49.9					
Bonifacius (Carver)	1	47.6	47.6	49.9	GT	FO2	--	1978	OP
Delano City of		9.0	9.0	9.0					
Delano (Wright)	1	1.1	1.1	1.1	IC	FO2	--	1951	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1972	OP
	3	1.3	1.4	1.4	IC	Nat Gas	FO2	1973	OP
	4	.3	.3	.3	IC	FO2	--	1939	OP
	5	.8	.8	.8	IC	FO2	--	1946	OP
	6	1.3	1.3	1.3	IC	FO2	--	1989	OP
	7	3.0	3.0	3.0	IC	FO2	--	1994	OP
Detroit Lakes City of		12.5	10.0	10.0					
Detroit Lakes (Becker)	1	12.5	10.0	10.0	JE	FO1	--	1968	SB
Elk River City of		9.1	9.1	9.1					
Elk River (Sherburne)	1	.6	.6	.6	IC	FO2	--	1948	SB
	2	.6	.6	.6	IC	FO2	--	1948	SB
	3	3.0	3.0	3.0	IC	Nat Gas	FO2	1962	SB
	4	5.0	5.0	5.0	IC	Nat Gas	FO2	1972	SB
Fairfax City of		1.7	1.7	1.7					
Fairfax (Renville)	1	.9	.9	.9	IC	FO2	--	1948	SB
	2	.2	.2	.2	IC	FO2	--	1935	SB
	4	.6	.6	.6	IC	FO2	--	1940	SB
Fairmont Public Utilities Comm		35.5	36.2	36.2					
Fairmont (Martin)	3	5.0	5.7	5.7	ST	BIT	Nat Gas	1945	SB
	4	5.0	5.1	5.1	ST	BIT	Nat Gas	1949	SB
	5	12.5	12.3	12.3	ST	BIT	Nat Gas	1959	SB
	6	6.5	6.5	6.5	IC	FO2	Nat Gas	1975	SB
	7	6.5	6.5	6.5	IC	FO2	Nat Gas	1975	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
Glencoe Light & Power Comm		26.6	21.3	21.3					
Glencoe (McLeod)	10	7.1	5.7	5.7	IC	FO2	--	1985	OP
	5	1.4	1.1	1.1	IC	Nat Gas	FO2	1957	OP
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1961	OP
	7	4.1	3.3	3.3	IC	Nat Gas	FO2	1966	OP
	8	5.6	4.5	4.5	IC	Nat Gas	FO2	1969	OP
	9	7.2	5.7	5.7	IC	Nat Gas	FO2	1973	OP
Grand Marais City of		4.0	3.9	3.9					
Grand Marais (Cook)	1	.6	.6	.6	IC	FO2	--	1950	SB
	2	.7	.7	.7	IC	FO2	--	1956	SB
	3	.3	.2	.2	IC	FO2	--	1947	SB
	4	.1	.1	.1	IC	FO2	--	1940	SB
	5	1.1	1.1	1.1	IC	FO2	--	1962	SB
	6	1.2	1.2	1.2	IC	FO2	--	1969	SB
Granite Falls Town of		1.4	1.2	1.2					
Granite Falls (Chippewa)	HC3	.9	.7	.7	HC	Water	--	1986	OP
	1	.3	.3	.3	HC	Water	--	1940	OP
	2	.3	.3	.3	HC	Water	--	1932	OP
Halstad City of		1.1	1.1	1.1					
Halstad (Norman)	1	.6	.6	.6	IC	FO2	--	1954	SB
	2	.3	.3	.3	IC	FO2	--	1939	SB
	3	.2	.2	.2	IC	FO2	--	1946	SB
Hawley Public Utilities Comm		1.5	1.5	1.5					
Hawley (Clay)	1	.1	.1	.1	IC	FO2	--	1932	SB
	2	.7	.7	.7	IC	FO2	Nat Gas	1957	SB
	3	.1	.1	.1	IC	FO2	--	1938	SB
	4	.3	.3	.3	IC	FO2	--	1946	SB
	5	.3	.3	.3	IC	FO2	--	1949	SB
Hibbing Public Utilities Comm		31.0	31.0	31.0					
Hibbing (St Louis)	3	10.0	10.0	10.0	ST	SUB	Nat Gas	1965	OP
	4	1.5	1.5	1.5	ST	SUB	Nat Gas	1941	OP
	5	19.5	19.5	19.5	ST	SUB	Nat Gas	1985	OP
Hutchinson Utilities Comm		114.3	104.8	105.4					
Plant No. 2 (McLeod)	1	25.0	23.0	23.3	GT	FO2	--	1977	OP
	2	54.0	51.0	51.0	CW	Nat Gas	--	1994	OP
Plant No.1 (McLeod)	2	2.0	2.0	2.0	IC	Nat Gas	FO2	1958	OP
	3	4.0	3.9	3.9	IC	Nat Gas	FO2	1968	OP
	4	4.0	3.9	3.9	IC	Nat Gas	FO2	1968	OP
	5	2.1	1.7	1.7	IC	FO2	--	1941	OP
	6	2.1	1.7	1.7	IC	FO2	--	1947	OP
	7	5.0	4.5	4.5	IC	Nat Gas	FO2	1964	OP
	8	16.0	13.3	13.3	CS	Nat Gas	FO2	1971	OP
Interstate Power Co		167.4	155.5	167.5					
Fox Lake (Martin)	1	11.5	12.0	12.0	ST	Nat Gas	FO6	1950	OP
	2	11.5	12.0	12.0	ST	Nat Gas	FO6	1951	OP
	3	81.6	84.0	86.0	ST	BIT	Nat Gas	1962	OP
	4	29.4	21.3	26.1	GT	FO2	--	1974	OP
Hills (Rock)	2	2.0	2.0	2.0	IC	FO2	--	1960	OP
Montgomery (Le Sueur)	1	29.4	22.2	27.4	GT	FO2	--	1974	OP
Rushford (Fillmore)	1	2.0	2.0	2.0	IC	FO2	--	1961	OP
Janesville City of		3.1	2.6	2.8					
Janesville (Waseca)	1	1.1	1.0	1.0	IC	Nat Gas	FO2	1965	OP
	2	1.3	1.1	1.2	IC	Nat Gas	FO2	1972	OP
	3	.7	.6	.6	IC	Nat Gas	FO2	1955	OP
Kenyon Municipal Utilities		1.5	1.2	1.2					
Kenyon Municipal (Goodhue)	1	.5	.4	.4	IC	FO2	--	1941	SB
	4	1.0	.8	.8	IC	FO2	--	1947	OS
Lake Crystal City of		4.0	4.0	4.0					
Lake Crystal (Blue Earth)	1	.7	.7	.7	IC	Nat Gas	FO2	1952	OP
	3	2.1	2.1	2.1	IC	Nat Gas	FO2	1971	OP
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1955	OP
Lakefield City of		3.3	2.7	2.7					
Lakefield Utilities (Jackson)	1	.2	.1	.1	IC	FO2	--	1936	SB
	2	.3	.2	.2	IC	FO2	--	1936	SB
	3	.6	.5	.5	IC	FO2	--	1939	SB
	4	1.0	.8	.8	IC	FO2	--	1948	SB
	5	1.3	1.0	1.0	IC	FO2	--	1985	SB
Lanesboro Public Utility Comm		2.0	1.8	1.8					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
Lanesboro (Fillmore)	2	0.3	0.2	0.2	HC	Water	--	1923	SB
	3	.4	.4	.4	IC	FO2	--	1928	SB
	4	.3	.3	.3	IC	FO2	--	1928	SB
	5	1.0	.9	.9	IC	FO2	--	1967	OP
Litchfield Public Utility Comm		4.2	4.2	4.2					
Litchfield (Meeker)	5	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	SB
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1963	SB
Luverne City of		7.4	7.4	7.4					
Luverne (Rock)	3	3.0	3.0	3.0	ST	Nat Gas	FO2	1951	SC
	4A	.3	.3	.3	IC	FO2	--	1936	SC
	4B	.6	.6	.6	IC	FO2	--	1941	SB
	4C	3.5	3.5	3.5	IC	FO2	Nat Gas	1967	SB
Madelia City of		8.8	7.3	7.5					
Madelia (Watowan)	2	2.1	1.5	1.6	IC	Nat Gas	FO2	1965	SB
	3	1.1	.9	.9	IC	Nat Gas	FO2	1958	SB
	4	4.3	3.8	3.8	IC	Nat Gas	FO2	1973	SB
	5	1.4	1.1	1.2	IC	Nat Gas	FO2	1954	SB
Madison City of		1.0	.6	.7					
Madison (Lac Qui Parle)	IC1	.5	.3	.4	IC	FO2	--	1938	SB
	2	.5	.3	.4	IC	FO2	--	1938	SB
Marshall City of		16.5	15.5	19.0					
Marshall (Lyon)	6	16.5	15.5	19.0	GT	FO2	--	1969	SB
Melrose Public Utilities		8.3	7.8	7.8					
Melrose (Stearns)	1	1.0	.8	.8	IC	FO2	--	1945	SB
	2	1.1	.8	.8	IC	FO2	--	1948	SB
	3	3.0	3.0	3.0	IC	FO2	Nat Gas	1969	SB
	4	3.0	3.0	3.0	IC	FO2	Nat Gas	1969	SB
Melrose Wastewater (Stearns)	EG	.2	.2	.2	IC	MTE	--	1990	OP
Minnesota Power & Light Co		1,428.7	1,377.9	1,377.9					
Blanchard (Morrison)	1	6.0	5.8	5.8	HC	Water	--	1925	OP
	2	6.0	5.8	5.8	HC	Water	--	1925	OP
	3	6.0	6.0	6.0	HC	Water	--	1988	OP
Boswell Energy Cente (Itasca)	1	75.0	69.0	69.0	ST	SUB	--	1958	OP
	2	75.0	69.0	69.0	ST	SUB	--	1959	OP
	3	364.5	350.0	350.0	ST	SUB	--	1973	OP
	**4	558.0	535.0	535.0	ST	SUB	--	1980	OP
Fond Du Lac (St Louis)	1	12.0	11.8	11.8	HC	Water	--	1924	OP
Knife Falls (Carlton)	1	.8	.6	.6	HC	Water	--	1922	OP
	2	.8	.6	.6	HC	Water	--	1922	OP
	3	.8	.6	.6	HC	Water	--	1922	OP
Laskin Energy Center (St Louis)	1	58.0	55.0	55.0	ST	SUB	BIT	1953	OP
	2	58.0	55.0	55.0	ST	SUB	BIT	1953	OP
Little Falls (Morrison)	1	.8	.8	.8	HC	Water	--	1919	OP
	2	.8	.8	.8	HC	Water	--	1919	OP
	3	1.1	1.1	1.1	HC	Water	--	1920	OP
	4	1.2	1.4	1.4	HC	Water	--	1979	OP
	5	.4	.3	.3	HC	Water	--	1906	OP
	6	.4	.3	.3	HC	Water	--	1906	OP
M L Hibbard (St Louis)	1	25.0	25.0	25.0	ST	FO6	--	1931	OS
	2	25.0	25.0	25.0	ST	FO6	--	1943	OS
	3	33.0	35.0	35.0	ST	SUB	Nat Gas	1949	OS
	4	37.5	39.0	39.0	ST	SUB	Nat Gas	1951	OS
Pillager (Cass)	1	.8	.9	.9	HC	Water	--	1917	OP
	2	.8	.9	.9	HC	Water	--	1917	OP
Prairie River (Itasca)	1	.7	.5	.5	HC	Water	--	1920	OP
	2	.4	.4	.4	HC	Water	--	1920	OP
Scanlon (Carlton)	1	.4	.4	.4	HC	Water	--	1923	OP
	2	.4	.4	.4	HC	Water	--	1923	OP
	3	.4	.4	.4	HC	Water	--	1923	OP
	4	.4	.4	.4	HC	Water	--	1923	OP
Sylvan (Cass)	1	.6	.6	.6	HC	Water	--	1913	OP
	2	.6	.6	.6	HC	Water	--	1913	OP
	3	.6	.6	.6	HC	Water	--	1915	OP
Thomson (Carlton)	1	13.0	12.5	12.5	HC	Water	--	1907	OP
	2	13.0	12.5	12.5	HC	Water	--	1907	OP
	3	13.0	12.5	12.5	HC	Water	--	1907	OP
	4	10.8	12.5	12.5	HC	Water	--	1914	OP
	5	10.8	12.5	12.5	HC	Water	--	1919	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
Winton (Lake)	6	12.0	12.5	12.5	HC	Water	--	1949	OP
	2	2.0	2.0	2.0	HC	Water	--	1923	OP
	3	2.0	2.0	2.0	HC	Water	--	1923	OP
Moorhead City of		35.0	29.3	33.0					
Moorhead (Clay)	6	10.0	6.3	10.0	GT	FO2	--	1961	SB
	7	25.0	23.0	23.0	ST	LIG	--	1970	SB
Moose Lake Water & Light Comm		3.6	3.6	3.6					
Moose Lake (Carlton)	1	1.3	1.3	1.3	IC	Nat Gas	FO2	1973	SB
	2	1.0	1.0	1.0	IC	Nat Gas	FO2	1952	SB
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1963	SB
Mora City of		13.9	12.6	13.1					
Mora (Kanabec)	2	1.1	.9	.9	IC	Nat Gas	FO2	1957	SB
	5	5.8	5.7	5.7	IC	Nat Gas	FO2	1972	SB
	6	7.0	6.0	6.5	IC	Nat Gas	FO2	1975	SB
Mountain Lake City of		5.4	4.5	4.9					
Mountain Lake (Cottonwood)	1	.7	.4	.5	IC	FO2	--	1946	SB
	2	1.1	1.0	1.1	IC	FO2	--	1954	SB
	3	.2	.2	.2	IC	FO2	--	1935	SB
	4	2.1	1.8	1.9	IC	FO2	--	1968	SB
	5	1.4	1.3	1.3	IC	FO2	--	1959	SB
New Prague Mun Utils Comm		18.3	18.0	18.0					
New Prague (Le Sueur)	1	1.4	1.0	1.0	IC	Nat Gas	FO2	1948	OP
	2	4.4	4.4	4.4	IC	Nat Gas	FO2	1978	OP
	3	2.4	2.5	2.5	IC	Nat Gas	FO2	1962	OP
	4	3.5	3.6	3.6	IC	Nat Gas	FO2	1968	OP
	5	.6	.6	.6	IC	Nat Gas	--	1944	OP
	6	6.0	5.9	5.9	IC	Nat Gas	FO2	1982	OP
New Ulm Public Utilities Comm		45.0	45.0	45.0					
New Ulm (Brown)	3	6.0	6.0	6.0	ST	BIT	Nat Gas	1957	OP
	4	15.0	15.0	15.0	ST	BIT	Nat Gas	1964	OP
	5	24.0	24.0	24.0	GT	FO2	--	1975	OP
North Branch Water&Light Comm		2.3	2.3	2.3					
North Branch (Chisago)	1	.9	.9	.9	IC	FO2	Nat Gas	1960	SB
	4	1.4	1.4	1.4	IC	FO2	Nat Gas	1970	SB
Northern States Power Co		6,521.3	6,319.9	6,531.2					
Allen S King (Washington)	1	598.4	567.0	581.0	ST	BIT	WD	1968	OP
Alliant Tech (Hennepin)	1	1.6	1.6	1.6	IC	FO1	FO2	1993	SB
Black Dog (Dakota)	1	81.0	78.0	72.0	ST	BIT	Nat Gas	1952	OP
	2	137.0	101.0	101.0	AB	BIT	--	1954	OP
	3	114.0	109.0	93.0	ST	BIT	Nat Gas	1955	OP
	4	180.0	175.0	170.0	ST	BIT	Nat Gas	1960	OP
Blue Lake (Scott)	1	56.7	47.0	60.0	GT	FO2	--	1974	OP
	2	56.7	47.0	60.0	GT	FO2	--	1974	OP
	3	56.7	47.0	60.0	GT	FO2	--	1974	OP
	5	56.7	49.0	62.0	GT	FO2	--	1974	OP
Granite City (Benton)	1	18.0	15.0	20.0	GT	FO2	Nat Gas	1969	OP
	2	18.0	15.0	20.0	GT	FO2	Nat Gas	1969	OP
	3	18.0	15.0	20.0	GT	FO2	Nat Gas	1969	OP
	4	18.0	16.0	20.0	GT	FO2	Nat Gas	1969	OP
Hennepin Island (Hennepin)	1	2.5	2.4	2.4	HC	Water	--	1954	OP
	2	2.5	2.4	2.4	HC	Water	--	1954	OP
	3	2.5	2.4	2.4	HC	Water	--	1954	OP
	4	2.5	2.4	2.4	HC	Water	--	1954	OP
	5	2.5	2.4	2.4	HC	Water	--	1955	OP
High Bridge (Ramsey)	5	113.6	93.0	94.0	ST	BIT	Nat Gas	1956	OP
	6	163.2	169.0	169.0	ST	BIT	Nat Gas	1959	OP
Holland Wind (Pipestone)	1	.1	2 --	2 --	WT	Wind	--	1986	OP
	2	.1	2 --	2 --	WT	Wind	--	1986	OP
	3	.1	2 --	2 --	WT	Wind	--	1986	OP
Inver Hills (Dakota)	1	54.4	54.0	69.0	GT	FO2	--	1972	OP
	2	54.4	61.0	69.0	GT	FO2	--	1972	OP
	3	54.4	55.0	69.0	GT	FO2	--	1972	OP
	4	54.4	55.0	70.0	GT	FO2	--	1972	OP
	5	54.4	64.0	70.0	GT	FO2	--	1972	OP
	6	54.4	54.0	70.0	GT	FO2	--	1972	OP
Key City (Blue Earth)	1	18.0	16.0	20.0	GT	Nat Gas	FO2	1970	OP
	2	18.0	16.0	20.0	GT	Nat Gas	FO2	1970	OP
	3	18.0	16.0	20.0	GT	Nat Gas	FO2	1970	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
Minnesota Valley (Chippewa)	4	18.0	17.0	20.0	GT	Nat Gas	FO2	1970	OP
Monticello (Wright)	3	46.0	47.0	47.0	ST	BIT	Nat Gas	1953	OP
Prairie Island (Goodhue)	1	568.8	539.0	553.0	NB	Uranium	--	1971	OP
Red Wing (Goodhue)	1	593.1	513.0	533.0	NP	Uranium	--	1973	OP
	2	593.1	512.0	531.0	NP	Uranium	--	1974	OP
Riverside (Hennepin)	1	11.5	12.0	12.0	ST	Refuse	Nat Gas	1949	OP
	2	11.5	12.0	12.0	ST	Refuse	Nat Gas	1949	OP
Sherburne County (Sherburne)	ST7	165.0	144.0	150.0	ST	BIT	Nat Gas	1987	OP
	8	238.9	222.0	222.0	ST	BIT	--	1964	OP
	1	660.0	712.0	712.0	ST	SUB	--	1976	OP
	2	660.0	712.0	712.0	ST	SUB	--	1977	OP
	**3	809.0	871.0	871.0	ST	SUB	--	1987	OP
United Health Care (Hennepin)	1	1.8	1.8	1.8	IC	FO1	FO2	1993	OP
	2	1.8	1.8	1.8	IC	FO1	FO2	1993	OP
United Hospital (Ramsey)	1	1.6	1.6	1.6	IC	FO1	FO2	1992	OP
	2	1.6	1.6	1.6	IC	FO1	FO2	1992	OP
	3	1.6	1.6	1.6	IC	FO1	FO2	1992	OP
West Faribault (Rice)	2	^E 16.2	^E 13.9	^E 16.6	GT	Nat Gas	FO2	1965	OP
	3	^E 16.2	^E 15.0	^E 16.6	GT	Nat Gas	FO2	1965	OP
Wilmarth (Blue Earth)	1	12.5	11.0	11.0	ST	Refuse	Nat Gas	1948	OP
	2	12.5	11.0	11.0	ST	Refuse	Nat Gas	1951	OP
Otter Tail Power Co		141.1	157.5	157.5					
Bemidji (Beltrami)	H1	.5	.6	.6	HC	Water	--	1907	OP
	H2	.2	.2	.2	HC	Water	--	1907	OP
Central (Wright) (Otter Tail)	1	.4	.5	.5	HC	Water	--	1922	OP
Dayton Hollow (Otter Tail)	1	.5	.6	.6	HC	Water	--	1928	OP
	2	.5	.5	.5	HC	Water	--	1909	OP
Hoot Lake (Otter Tail)	H1	1.0	.8	.8	HC	Water	--	1914	OP
	1	7.5	7.5	7.5	ST	SUB	--	1948	OP
	2	54.4	63.5	63.5	ST	SUB	--	1959	OP
	3	75.0	82.2	82.2	ST	SUB	--	1964	OP
Pisgah (Otter Tail)	1	.5	.6	.6	HC	Water	--	1918	OP
Taplin Gorge (Otter Tail)	1	.6	.6	.6	HC	Water	--	1925	OP
Owatonna City of		45.0	43.0	47.6					
Owatonna (Steele)	5	6.0	9.0	9.0	ST	Nat Gas	--	1957	SC
	6	20.0	19.8	19.8	ST	Nat Gas	--	1969	SB
	**7	19.0	14.2	18.8	GT	Nat Gas	FO2	1982	OP
Preston Public Utilities Comm		4.5	4.0	4.0					
Preston (Fillmore)	1	.1	.1	.1	IC	FO2	--	1935	SB
	2	.2	.2	.2	IC	FO2	--	1935	SB
	3	.3	.3	.3	IC	FO2	--	1939	SB
	4	.7	.6	.6	IC	FO2	--	1949	SB
	5	1.1	.8	.8	IC	FO2	--	1954	SB
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1974	SB
Princeton Public Utils Comm		7.6	6.6	6.6					
Princeton (Mille Lacs)	1	.1	.1	.1	IC	FO2	--	1938	SB
	2	.1	.1	.1	IC	FO2	--	1938	SB
	3	2.4	2.2	2.2	IC	FO2	Nat Gas	1978	SB
	4	1.2	1.0	1.0	IC	FO2	Nat Gas	1967	SB
	5	1.0	.8	.8	IC	FO2	Nat Gas	1953	SB
	6	2.8	2.5	2.5	IC	FO2	Nat Gas	1963	SB
Redwood Falls Public Util Comm		8.5	7.9	7.9					
Redwood Falls (Redwood)	1	.5	.3	.3	HC	Water	--	1930	OP
	6	2.2	2.1	2.1	IC	FO2	Nat Gas	1970	SB
	7	5.8	5.5	5.5	IC	FO2	Nat Gas	1974	SB
Rochester Public Utilities		136.7	136.2	146.8					
Cascade Creek (Olmsted)	1	35.0	27.9	38.0	GT	FO2	--	1975	OP
Rochester Hydro (Wabasha)	1	1.3	1.3	1.3	HC	Water	--	1984	OP
	2	1.3	1.3	1.3	HC	Water	--	1984	OP
Silver Lake (Olmsted)	1	8.0	9.1	9.1	ST	BIT	Nat Gas	1948	OP
	2	12.0	13.8	13.8	ST	BIT	Nat Gas	1953	OP
	3	25.0	22.5	23.0	ST	BIT	Nat Gas	1962	OP
	4	54.0	60.3	60.3	ST	BIT	Nat Gas	1969	OP
Roseau City of		3.1	3.0	3.0					
Roseau (Roseau)	1	1.4	1.4	1.4	IC	FO2	--	1956	SB
	2	1.1	1.1	1.1	IC	FO2	--	1949	SB
	3	.6	.6	.6	IC	FO2	--	1946	SB
Sleepy Eye Public Utility Comm		4.1	4.1	4.1					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Minnesota (Continued)									
Sleepy Eye (Brown)	1	0.6	0.6	0.6	IC	FO2	--	1936	OP
	2	2.0	2.0	2.0	ST	BIT	FO6	1946	OP
	3	1.5	1.5	1.5	IC	FO2	Nat Gas	1961	OP
Spring Valley Pub Utils Comm		3.9	3.5	3.5					
Spring Valley (Fillmore)	1	.8	.5	.5	IC	FO2	--	1949	OP
	2	1.1	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1960	OP
Springfield Public Utils Comm		7.9	7.9	7.9					
Springfield (Brown)	3	2.0	2.0	2.0	ST	BIT	FO2	1946	SB
	4	4.0	4.0	4.0	ST	BIT	FO2	1961	SB
	5	1.9	1.9	1.9	IC	FO2	--	1994	SB
Thief River Falls City of		6.5	5.9	5.9					
Thief River Falls (Pennington)	HY1	.3	.3	.3	HC	Water	--	1927	OP
	HY2	.3	.3	.3	HC	Water	--	1927	OP
	IC1	2.2	2.0	2.0	IC	FO2	--	1956	SB
	IC2	1.2	1.1	1.1	IC	FO2	--	1952	SB
	IC3	1.1	1.0	1.0	IC	FO2	--	1941	SB
	IC4	1.4	1.3	1.3	IC	FO2	--	1948	SB
Truman Public Utilities Comm		4.2	3.9	3.9					
Truman (Martin)	1	.2	.2	.2	IC	FO2	Nat Gas	1938	OP
	2	.2	.2	.2	IC	FO2	Nat Gas	1938	OP
	3	2.3	2.0	2.0	IC	FO2	Nat Gas	1975	OP
	4	.7	.7	.7	IC	FO2	Nat Gas	1954	OP
	5	.8	.8	.8	IC	FO2	Nat Gas	1961	OP
Two Harbors City of		2.0	2.0	2.0					
Two Harbors (Lake)	3	2.0	2.0	2.0	IC	FO2	Nat Gas	1972	SB
United Power Assn		113.9	102.7	127.1					
Cambridge (Isanti)	GT1	22.8	21.4	29.4	GT	FO2	--	1978	SB
Elk River (Sherburne)	1	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	2	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	3	22.5	19.3	19.3	ST	Refuse	--	1959	OP
Maple Lake (Wright)	GT1	22.8	21.2	29.4	GT	FO2	--	1978	SB
Rock Lake (Pine)	1	22.8	21.2	29.4	GT	FO2	--	1978	SB
Virginia City of		34.0	32.5	34.5					
Virginia (St Louis)	1A	4.0	4.0	4.0	ST	SUB	Nat Gas	1992	OP
	3	1.5	1.5	1.5	ST	SUB	Nat Gas	1930	SC
	4	2.5	2.5	2.5	ST	SUB	Nat Gas	1937	SC
	5	7.5	8.0	8.0	ST	SUB	Nat Gas	1954	OP
	6	18.5	16.5	18.5	ST	SUB	Nat Gas	1971	OP
Warren City of		2.2	1.6	1.8					
Warren (Marshall)	1	1.1	.9	1.0	IC	FO2	--	1953	SB
	2	.6	.4	.4	IC	FO2	--	1948	SB
	3	.3	.2	.2	IC	FO2	--	1941	SB
	4	.2	.1	.2	IC	FO2	--	1935	SB
Wells City of		8.3	8.4	8.4					
Wells (Faribault)	1	1.3	1.4	1.4	IC	FO2	Nat Gas	1953	SB
	2	1.3	1.5	1.5	IC	FO2	Nat Gas	1957	SB
	3	1.1	1.0	1.0	IC	FO2	Nat Gas	1950	SB
	4	2.3	2.3	2.3	IC	FO2	Nat Gas	1966	SB
	5	2.3	2.2	2.2	IC	FO2	Nat Gas	1974	SB
Westbrook City of		1.5	1.5	1.5					
Westbrook (Cottonwood)	1	.1	.1	.1	IC	FO2	--	1938	SB
	2	.2	.2	.2	IC	FO2	--	1938	SB
	3	.5	.5	.5	IC	FO2	--	1940	SB
	4	.7	.7	.7	IC	FO2	--	1952	SB
Willmar Municipal Utils Comm		30.0	24.0	22.5					
Willmar (Kandiyohi)	ST1	4.0	4.0	4.0	ST	BIT	--	1949	SB
	ST2	8.0	7.5	7.0	ST	BIT	--	1956	SB
	3	18.0	12.5	11.5	ST	BIT	Nat Gas	1970	OP
Windom City of		3.0	2.5	2.5					
Windom (Cottonwood)	GT1	3.0	2.5	2.5	GT	FO2	--	1980	SB
Mississippi									
Mississippi Subtotal		7,275.8	7,114.4	7,160.4					
Clarksdale City of		61.6	59.5	60.5					
Third Street (Coahoma)	4	3.5	4.0	4.0	ST	Nat Gas	FO6	1946	SB
	5	7.5	7.5	7.5	ST	Nat Gas	FO6	1951	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Mississippi (Continued)									
Wilkins (Coahoma)	6	5.0	4.5	4.5	ST	Nat Gas	FO6	1956	SB
	7	7.5	8.5	8.5	ST	Nat Gas	FO2	1961	OP
	8	12.5	12.0	12.0	GT	Nat Gas	FO2	1965	OP
	9	25.6	23.0	24.0	CS	Nat Gas	FO2	1971	OP
Greenwood Utilities Comm		64.9	65.0	65.0					
Henderson (Leflore)	1	12.7	11.6	11.6	ST	Nat Gas	BIT	1960	OP
	2	11.3	11.6	11.6	GT	Nat Gas	FO2	1962	OP
	3	20.0	18.6	18.6	ST	Nat Gas	BIT	1967	OP
Wright (Leflore)	W1	7.5	8.3	8.3	ST	Nat Gas	BIT	1948	OP
	W2	5.0	5.3	5.3	ST	Nat Gas	FO2	1952	OP
	W3	5.0	5.3	5.3	ST	Nat Gas	FO6	1955	OP
	W4	3.5	4.3	4.3	ST	Nat Gas	FO2	1936	OP
Mississippi Power & Light Co		2,743.3	2,716.0	2,716.0					
Baxter Wilson (Warren)	1	544.6	550.0	550.0	ST	Nat Gas	FO6	1966	OP
	2	783.0	771.0	771.0	ST	Nat Gas	FO6	1971	OP
Delta (Bolivar)	1	112.5	104.0	104.0	ST	Nat Gas	--	1953	OP
	2	112.5	103.0	103.0	ST	Nat Gas	FO6	1953	OP
Gerald Andrus (Washington)	1	781.5	761.0	761.0	ST	Nat Gas	FO6	1974	OP
Natchez (Adams)	1	60.0	73.0	73.0	ST	Nat Gas	--	1950	SC
Rex Brown (Hinds)	GT1	10.0	11.0	11.0	GT	FO2	--	1968	OP
	1	34.5	36.0	36.0	ST	Nat Gas	--	1948	OP
	3	66.0	76.0	76.0	ST	Nat Gas	FO6	1951	OP
	4	238.7	231.0	231.0	ST	Nat Gas	FO6	1959	OP
Mississippi Power Co		2,385.6	2,486.9	2,527.5					
Chevron Oil (Jackson)	1	18.2	16.2	19.6	GT	Nat Gas	--	1967	OP
	2	18.2	16.2	19.6	GT	Nat Gas	--	1967	OP
	3	18.2	17.7	19.6	GT	Nat Gas	--	1971	OP
	4	18.2	17.7	19.6	GT	Nat Gas	--	1971	OP
	5	74.6	70.2	83.3	GT	Nat Gas	--	1994	OP
Eaton (Forrest)	1	22.5	25.5	25.5	ST	Nat Gas	FO6	1945	OP
	2	22.5	25.5	25.5	ST	Nat Gas	FO6	1947	OP
	3	22.5	25.3	25.3	ST	Nat Gas	FO6	1949	OP
Jack Watson (Harrison)	A	39.4	35.2	43.6	JE	Nat Gas	FO2	1970	OP
	1	75.0	81.7	81.7	ST	Nat Gas	FO2	1957	OP
	2	75.0	87.3	87.3	ST	Nat Gas	FO2	1960	OP
	3	112.0	111.6	111.6	ST	Nat Gas	FO2	1962	OP
	4	250.0	261.8	261.8	ST	BIT	Nat Gas	1968	OP
	5	500.0	512.1	512.1	ST	BIT	--	1973	OP
Sweatt (Lauderdale)	A	39.4	35.0	43.5	JE	Nat Gas	FO2	1971	OP
	1	40.0	46.8	46.8	ST	FO6	Nat Gas	1951	OP
	2	40.0	46.8	46.8	ST	FO6	Nat Gas	1953	OP
Victor J Daniel Jr (Jackson)	**1	500.0	523.9	523.9	ST	BIT	FO6	1977	OP
	**2	500.0	530.4	530.4	ST	BIT	FO6	1981	OP
Public Serv Comm of Yazoo City		34.2	31.0	35.4					
Yazoo (Yazoo)	GT1	16.6	14.0	16.6	GT	Nat Gas	FO2	1968	OP
	2	5.0	5.5	6.2	ST	Nat Gas	FO6	1945	OS
	3	12.7	11.5	12.7	ST	Nat Gas	FO6	1954	OS
South Mississippi El Pwr Assn		613.8	613.0	613.0					
Bennedale (George)	1	16.2	16.0	16.0	GT	Nat Gas	--	1969	OP
Moselle (Jones)	1	59.0	59.0	59.0	ST	Nat Gas	FO6	1970	OP
	2	59.0	59.0	59.0	ST	Nat Gas	FO6	1970	OP
	3	59.0	59.0	59.0	ST	Nat Gas	FO6	1970	OP
Paulding (Jasper)	1	20.6	20.0	20.0	GT	FO2	--	1971	OP
R D Morrow (Lamar)	1	200.0	200.0	200.0	ST	BIT	--	1978	OP
	2	200.0	200.0	200.0	ST	BIT	--	1978	OP
System Energy Resources Inc		1,372.5	1,143.0	1,143.0					
Grand Gulf (Claiborne)	**1	1372.5	1143.0	1143.0	NB	Uranium	--	1984	OP
Missouri									
Missouri Subtotal		16,842.2	15,487.6	15,717.2					
Albany City of		6.3	6.2	6.2					
Albany (Gentry)	IC5	1.2	1.2	1.2	IC	FO2	--	1983	OP
	IC6	1.2	1.2	1.2	IC	FO2	--	1983	OP
	1	2.1	2.1	2.1	IC	FO2	--	1969	OP
	2	1.0	1.0	1.0	IC	FO2	--	1978	OP
	3	.8	.7	.7	IC	FO2	--	1954	OP
Associated Electric Coop Inc		2,381.0	2,325.0	2,325.0					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
New Madrid (New Madrid)	1	600.0	580.0	580.0	ST	BIT	--	1972	OP
	2	600.0	580.0	580.0	ST	BIT	--	1977	OP
Thomas Hill (Randolph)	1	180.0	175.0	175.0	ST	BIT	--	1966	OP
	2	285.0	275.0	275.0	ST	BIT	--	1969	OP
	3	670.0	670.0	670.0	ST	BIT	--	1982	OP
Unionville (Putnam)	1	23.0	22.5	22.5	GT	FO2	--	1976	SB
	2	23.0	22.5	22.5	GT	FO2	--	1976	SB
Bethany City of		10.1	9.3	9.8					
Bethany (Harrison)	1	.4	.4	.4	IC	FO2	--	1945	OP
	2	.9	.9	.9	IC	FO2	--	1948	OP
	3	1.5	1.5	1.5	IC	FO2	--	1958	OP
	4	1.8	1.7	1.7	IC	FO2	Nat Gas	1968	OP
	5	1.8	1.6	1.7	IC	FO2	Nat Gas	1981	OP
	6	.9	.9	.9	IC	FO2	Nat Gas	1981	OP
	7	1.2	1.2	1.2	IC	FO2	--	1983	OP
	8	1.6	1.2	1.6	IC	FO2	--	1993	OP
Butler City of		6.1	4.4	4.4					
Butler (Bates)	IC6	1.4	1.0	1.0	IC	FO2	--	1965	OP
	1	.4	.3	.3	IC	FO2	--	1929	OP
	2	.7	.5	.5	IC	FO2	--	1938	OS
	3	.8	.6	.6	IC	FO2	Nat Gas	1946	OP
	4	1.4	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	5	1.4	1.0	1.0	IC	FO2	Nat Gas	1959	OP
Campbell City of		6.9	6.4	6.4					
Campbell (Dunklin)	1	.2	.2	.2	IC	FO2	--	1935	OP
	2	.6	.6	.6	IC	FO2	Nat Gas	1950	OP
	3	1.1	1.1	1.1	IC	FO2	Nat Gas	1984	OP
	4	.3	.3	.3	IC	FO2	--	1947	OP
	5	1.4	1.4	1.4	IC	FO2	--	1987	OP
	6	1.6	1.4	1.4	IC	FO2	--	1988	OP
	7	1.7	1.4	1.4	IC	FO2	--	1990	OP
Carrollton Board of Public Wks		22.2	21.1	21.2					
Carrollton (Carroll)	1	.4	.4	.4	IC	FO2	--	1941	SB
	10	6.2	6.0	6.0	IC	Nat Gas	FO2	1972	OP
	2	.4	.4	.4	IC	FO2	--	1941	SB
	3	1.8	1.8	1.8	IC	Nat Gas	FO2	1947	OP
	4	.8	.7	.8	IC	Nat Gas	FO2	1963	OP
	5	.9	.9	.9	IC	Nat Gas	FO2	1951	OP
	6	1.1	1.0	1.1	IC	Nat Gas	FO2	1956	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1959	OP
	8	4.1	3.8	3.8	IC	Nat Gas	FO2	1966	OP
	9	4.1	3.8	3.8	IC	Nat Gas	FO2	1970	OP
Carthage City of		41.8	35.7	35.7					
Carthage (Jasper)	10	7.0	6.0	6.0	IC	Nat Gas	FO2	1965	OP
	11	4.5	4.0	4.0	IC	Nat Gas	FO2	1970	OP
	12	4.5	4.0	4.0	IC	Nat Gas	FO2	1971	OP
	13	6.0	5.5	5.5	IC	Nat Gas	FO2	1976	OP
	14	6.0	5.5	5.5	IC	Nat Gas	FO2	1976	OP
	6	2.5	2.0	2.0	IC	Nat Gas	FO2	1946	OP
	7	3.0	2.2	2.2	IC	Nat Gas	FO2	1949	OP
	8	3.3	2.5	2.5	IC	Nat Gas	FO2	1952	OP
	9	5.0	4.0	4.0	IC	Nat Gas	FO2	1957	OP
Central Electric Power Coop		59.0	66.0	68.0					
Chamois (Osage)	1	15.0	17.0	18.0	ST	BIT	--	1953	OP
	2	44.0	49.0	50.0	ST	BIT	PC	1960	OP
Chillicothe Municipal Utils		91.0	83.0	91.0					
Chillicothe (Livingston)	GT1	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986	OP
	GT2	40.0	36.0	40.0	GT	Nat Gas	Jet Fuel	1986	OP
	5	5.0	5.0	5.0	ST	BIT	--	1948	OP
	6	6.0	6.0	6.0	ST	BIT	--	1958	OP
Columbia City of		86.0	86.0	86.0					
Columbia (Boone)	5	16.5	16.5	16.5	ST	BIT	--	1957	OP
	6	12.5	12.5	12.5	GT	Nat Gas	FO2	1963	OP
	7	22.0	22.0	22.0	ST	BIT	--	1965	OP
	8	35.0	35.0	35.0	ST	BIT	--	1970	OP
Empire District Electric Co		505.6	407.0	407.0					
Asbury (Jasper)	1	212.8	191.0	191.0	ST	SUB	BIT	1970	OP
	2	18.8	20.0	20.0	ST	SUB	BIT	1986	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
Empire Energy Center (Jasper)	1	129.0	90.0	90.0	GT	FO2	--	1978	OP
	2	129.0	90.0	90.0	GT	FO2	--	1981	OP
Ozark Beach (Taney)	1	4.0	4.0	4.0	HC	Water	--	1931	OP
	2	4.0	4.0	4.0	HC	Water	--	1931	OP
	3	4.0	4.0	4.0	HC	Water	--	1931	OP
	4	4.0	4.0	4.0	HC	Water	--	1931	OP
Fayette City of		11.0	9.9	9.9					
Fayette (Howard)	GT1	3.5	3.2	3.2	IC	FO2	Nat Gas	1985	OP
	GT2	3.5	3.2	3.2	IC	FO2	Nat Gas	1985	OP
	GT3	2.9	2.4	2.4	IC	FO2	Nat Gas	1985	OP
	GT4	1.1	1.1	1.1	IC	FO2	Nat Gas	1985	OP
Fulton City of		32.7	32.9	35.8					
Fulton (Callaway)	GT4	18.1	18.3	20.0	GT	Nat Gas	FO2	1972	OP
	IC1	4.2	4.2	4.5	IC	Nat Gas	FO2	1966	OP
	IC2	4.2	4.2	4.5	IC	Nat Gas	FO2	1966	OP
	IC3	6.3	6.3	6.8	IC	Nat Gas	FO2	1975	OP
Gallatin City of		6.5	6.3	6.3					
Gallatin (Davies)	IC4	2.5	2.5	2.5	IC	FO2	--	1983	SB
	IC6	2.5	2.5	2.5	IC	FO2	--	1977	SB
	2	.2	.2	.2	IC	FO2	--	1939	SB
	3	.2	.2	.2	IC	FO2	--	1947	SB
	5	1.1	1.0	1.0	IC	FO2	--	1960	SB
Higginsville City of		4.9	4.0	4.0					
Higginsville (Lafayette)	1	.8	.6	.6	IC	FO2	--	1945	SB
	2	1.7	1.0	1.0	IC	FO2	--	1947	SB
	3	2.4	2.4	2.4	IC	FO2	Nat Gas	1981	SB
Independence City of		325.7	288.0	288.0					
Blue Valley (Jackson)	GT1	61.0	50.0	50.0	GT	Nat Gas	FO2	1976	OP
	ST1	22.0	21.0	21.0	ST	BIT	FO2	1958	OP
	2	22.0	21.0	21.0	ST	BIT	FO2	1958	OP
	3	58.2	51.0	51.0	ST	BIT	FO2	1965	OP
Jackson Square (Jackson)	1	18.0	15.0	15.0	GT	FO2	--	1969	OP
	2	18.0	15.0	15.0	GT	FO2	--	1969	OP
Missouri City (Clay)	1	23.0	19.0	19.0	ST	BIT	FO2	1954	OP
	2	23.0	19.0	19.0	ST	BIT	FO2	1954	OP
Station H (Jackson)	1	19.6	19.0	19.0	GT	Nat Gas	FO2	1972	OP
	2	21.7	20.0	20.0	GT	FO2	Nat Gas	1974	OP
Station I (Jackson)	1	19.6	19.0	19.0	GT	FO2	--	1972	OP
	2	19.6	19.0	19.0	GT	FO2	--	1972	OP
Jackson City of		22.3	21.2	22.0					
Jackson (Cape Girardeau)	1	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	2	1.0	.9	.9	IC	FO2	Nat Gas	1954	OP
	3	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	4	1.0	1.0	1.0	IC	FO2	Nat Gas	1963	OP
	5	.7	.6	.6	IC	FO2	--	1935	OP
	6	1.0	1.0	1.0	IC	FO2	--	1946	OP
	7	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	OP
	8	6.8	6.5	6.8	IC	FO2	Nat Gas	1973	OP
	9	3.0	2.8	3.0	IC	FO2	Nat Gas	1983	OP
Kahoka City of		4.3	4.1	4.3					
Kahoka (Clark)	3	.2	.2	.2	IC	FO2	--	1941	OP
	6	.8	.8	.8	IC	FO2	--	1952	OP
	7	.9	.8	.8	IC	Nat Gas	FO2	1956	OP
	8	1.5	1.5	1.5	IC	Nat Gas	FO2	1969	OP
	9	.9	.9	.9	IC	Nat Gas	FO2	1982	OP
Kansas City Power & Light Co		2,376.8	2,084.0	2,174.0					
Grand Avenue (Jackson)	7	43.8	41.0	41.0	ST	Nat Gas	BIT	1929	OP
	9	40.3	23.0	23.0	ST	Nat Gas	BIT	1948	OP
Hawthorn (Jackson)		514.8	457.0	457.0	ST	SUB	Nat Gas	1969	OP
Iatan (Platte)	**1	725.9	670.0	670.0	ST	SUB	--	1980	OP
Montrose (Henry)	1	187.5	150.0	150.0	ST	SUB	--	1958	OP
	2	187.5	152.0	152.0	ST	SUB	--	1960	OP
	3	188.1	161.0	161.0	ST	SUB	--	1964	OP
Northeast (Jackson)	11	50.4	49.0	65.0	GT	FO2	--	1972	OP
	12	50.4	50.0	65.0	GT	FO2	--	1972	OP
	13	64.7	58.0	65.0	GT	FO2	--	1976	OP
	14	64.7	54.0	65.0	GT	FO2	--	1976	OP
	15	64.7	53.0	65.0	GT	FO2	--	1975	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	16	64.7	58.0	65.0	GT	FO2	--	1975	OP
	17	64.7	57.0	65.0	GT	FO2	--	1977	OP
	18	64.7	51.0	65.0	GT	FO2	--	1977	OP
Kennett City of		31.9	31.9	31.9					
Kennett (Dunklin)	1	.4	.4	.4	IC	FO2	--	1942	OP
	10	6.3	6.3	6.3	IC	Nat Gas	FO2	1971	OP
	11	6.3	6.3	6.3	IC	Nat Gas	FO2	1975	OP
	2	.4	.4	.4	IC	FO2	--	1942	OP
	3	.9	.9	.9	IC	FO2	--	1942	OP
	4	2.5	2.5	2.5	IC	Nat Gas	FO2	1975	OP
	5	1.4	1.4	1.4	IC	FO2	--	1949	OP
	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1951	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1960	OP
	8	3.1	3.1	3.1	IC	Nat Gas	FO2	1962	OP
	9	6.3	6.3	6.3	IC	Nat Gas	FO2	1965	OP
La Plata City of		3.8	3.7	3.8					
La Plata (Macon)	1	.2	.2	.2	IC	FO2	--	1938	SB
	2	.2	.2	.2	IC	FO2	--	1938	SB
	3	.2	.2	.2	IC	FO2	--	1947	SB
	4	.3	.3	.3	IC	FO2	--	1953	SB
	5	.9	.9	.9	IC	FO2	--	1960	SB
	6	1.0	1.0	1.0	IC	FO2	--	1990	SB
	7	1.0	1.0	1.0	IC	FO2	--	1990	SB
M & A Electric Power Coop		9.4	9.4	9.4					
Green Forest (Butler)	1	2.4	² 9.4	² 9.4	IC	FO2	--	1951	SB
	2	2.4	² --	² --	IC	FO2	--	1951	SB
	3	2.4	² --	² --	IC	FO2	--	1951	SB
	4	2.4	² --	² --	IC	FO2	--	1951	SB
Macon City of		11.3	10.2	10.2					
Macon (Macon)	1	5.2	4.8	4.8	IC	FO2	Nat Gas	1962	OP
	3	5.0	4.6	4.6	IC	FO2	Nat Gas	1971	OP
	4	1.1	.8	.8	IC	FO2	--	1985	OP
Malden City of		14.0	14.0	14.0					
Malden (Dunklin)	1	1.4	1.4	1.4	IC	Nat Gas	FO2	1951	SB
	2	.4	.4	.4	IC	Nat Gas	FO2	1937	SB
	3	.6	.6	.6	IC	Nat Gas	FO2	1941	SB
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1947	SB
	5	1.4	1.4	1.4	IC	Nat Gas	FO2	1957	SB
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1963	SB
	7	2.8	2.8	2.8	IC	Nat Gas	FO2	1973	SB
	8	4.3	4.3	4.3	IC	Nat Gas	FO2	1973	SB
Marceline City of		2.5	2.1	2.1					
City of Marceline (Linn)	1	1.3	1.1	1.1	IC	FO4	--	1989	OP
	3	1.3	1.0	1.0	IC	FO4	--	1959	OP
Marshall City of		57.3	53.1	58.3					
Marshall (Saline)	GT1	15.2	12.0	17.0	GT	FO2	Nat Gas	1972	OP
	10	6.3	6.3	6.3	IC	Nat Gas	FO2	1990	OP
	11	6.3	6.3	6.3	IC	Nat Gas	FO2	1993	OP
	3	4.0	3.9	3.9	ST	Nat Gas	--	1948	OP
	4	6.0	5.9	5.9	ST	Nat Gas	BIT	1956	OP
	5	16.5	16.0	16.2	ST	Nat Gas	BIT	1967	OP
	7	1.0	.9	.9	IC	FO2	--	1988	OP
	8	1.0	.9	.9	IC	FO2	--	1988	OP
	9	1.0	.9	.9	IC	FO2	--	1988	OP
Memphis City of		9.1	8.5	8.5					
Memphis (Scotland)	1	.7	.6	.6	IC	Nat Gas	FO2	1972	OP
	10	^E 1.0	^E 1.0	^E 1.0	IC	FO2	--	1989	OP
	11	^E 1.0	^E 1.0	^E 1.0	IC	FO2	--	1989	OP
	12	^E .5	^E .4	^E .5	IC	FO2	--	1989	OP
	13	1.0	1.0	1.0	IC	FO2	--	1990	OP
	3	.2	.2	.2	IC	FO2	--	1945	OP
	6	.9	.8	.8	IC	FO2	--	1957	OP
	7	1.1	1.0	1.0	IC	FO2	--	1960	OP
	8	1.4	1.3	1.3	IC	Nat Gas	FO2	1966	OP
	9	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
Monroe City City of		15.5	15.1	15.5					
Monroe (Monroe)	1	.7	.7	.7	IC	FO2	--	1940	SB
	10	1.6	1.6	1.6	IC	FO2	--	1988	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	2	1.4	1.4	1.4	IC	FO2	Nat Gas	1955	OP
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1964	OP
	4	1.1	1.1	1.1	IC	Nat Gas	FO2	1958	OP
	5	2.0	1.6	2.0	IC	FO2	Nat Gas	1985	OP
	6	2.1	2.1	2.1	IC	Nat Gas	FO2	1971	OP
	7	2.3	2.3	2.3	IC	Nat Gas	FO2	1973	OP
	8	1.6	1.6	1.6	IC	FO2	--	1988	OP
	9	1.6	1.6	1.6	IC	FO2	--	1988	OP
Northeast Missouri El Pwr Coop		7.3	6.6	6.6					
South River Station (Marion)	IC1	2.4	2.2	2.2	IC	FO2	Nat Gas	1950	SB
	IC2	2.4	2.2	2.2	IC	FO2	Nat Gas	1950	SB
	IC3	2.4	2.2	2.2	IC	FO2	Nat Gas	1950	SB
Odessa City of		8.2	7.2	7.2					
Odessa (Lafayette)	IC4	.9	.8	.8	IC	FO2	Nat Gas	1986	OP
	1	.7	.6	.6	IC	FO2	--	1946	OP
	2	.3	.3	.3	IC	FO2	--	1939	OP
	3	2.1	1.8	1.8	IC	FO2	Nat Gas	1965	OP
	5	1.3	1.0	1.0	IC	FO2	Nat Gas	1957	OP
	6	3.0	2.7	2.7	IC	FO2	Nat Gas	1981	OP
Owensville City of		3.2	3.0	3.0					
Owensville (Gasconade)	1	.2	.1	.1	IC	FO2	--	1939	OP
	2	.2	.1	.1	IC	FO2	--	1939	OP
	3	.2	.1	.1	IC	FO2	--	1939	OP
	4A	1.4	1.3	1.3	IC	FO2	--	1988	OP
	5	1.4	1.3	1.3	IC	FO2	--	1966	OP
Palmyra City of		16.4	15.5	16.0					
Palmyra Municipal (Marion)	IC7	2.1	1.8	2.0	IC	FO2	Nat Gas	1985	OP
	IC8	2.0	1.8	1.9	IC	FO2	Nat Gas	1985	OP
	1	.5	.5	.5	IC	FO2	Nat Gas	1939	OP
	2	.5	.5	.5	IC	FO2	Nat Gas	1959	OP
	3	1.5	1.2	1.4	IC	FO2	Nat Gas	1966	OP
	4	.8	.8	.8	IC	FO2	Nat Gas	1959	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1971	OP
Palmyra Municipal 2 (Marion)	IC10	3.5	3.5	3.5	IC	FO2	Nat Gas	1991	OP
	IC9	3.5	3.5	3.5	IC	FO2	Nat Gas	1991	OP
Pattonburg City of8	.8	.7					
Pattonburg (Daviness)	1	.1	.1	.1	IC	FO2	FO1	1935	SB
	2	.1	.1	.1	IC	FO2	FO1	1935	SB
	3	.2	.2	.2	IC	FO2	FO1	1948	SB
	4	.4	.4	.4	IC	FO2	FO1	1955	SB
Poplar Bluff City of		7.0	6.9	7.2					
Poplar Bluff Gen (Butler)	2	7.0	6.9	7.2	IC	FO2	Nat Gas	1976	SB
Rich Hill City of		1.1	1.0	1.0					
Rich Hill (Bates)	1	^E .2	^E .2	^E .2	IC	FO2	--	1934	OS
	2	^E .2	^E .2	^E .2	IC	FO2	--	1935	OS
	3	^E .2	^E .2	^E .2	IC	FO2	--	1949	OS
	4	^E .5	^E .5	^E .5	IC	FO2	--	1956	OS
Rockport City of		5.9	5.5	5.5					
Rockport (Atchison)	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1964	OP
	3	.5	.4	.4	IC	FO2	--	1959	OP
	4	.4	.3	.3	IC	FO2	--	1940	OP
	5	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
	6	1.4	1.3	1.3	IC	Nat Gas	FO2	1972	OP
Salisbury City of		6.9	4.5	4.5					
City of Salisbury (Chariton)	1	6.9	4.5	4.5	IC	FO2	--	1983	SB
Shelbina City of		10.0	10.0	10.0					
Shelbina Power # 1 (Shelby)	G1	3.0	3.0	3.0	IC	FO2	MF	1981	SB
	G2	1.8	1.8	1.8	IC	FO2	--	1989	SB
Shelbina Power # 2 (Shelby)	G3	1.8	1.8	1.8	IC	FO2	--	1992	SB
	G4	1.8	1.8	1.8	IC	FO2	--	1992	SB
	G5	1.8	1.8	1.8	IC	FO2	--	1992	SB
Sho-Me Power Electric Coop		3.0	3.0	3.0					
Niangua (Camden)	1	1.5	1.5	1.5	HC	Water	--	1930	OP
	2	1.5	1.5	1.5	HC	Water	--	1930	OP
Sikeston City of		265.3	226.3	226.3					
E P Coleman (Scott)	IC1	2.0	2.0	2.0	IC	FO2	--	1965	SB
	IC2	2.3	2.3	2.3	IC	FO2	--	1967	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
Sikeston (Scott)	1	261.0	222.0	222.0	ST	BIT	PC	1981	OP
Springfield City of		753.7	661.0	661.0					
James River (Greene)	GT1	86.7	74.0	74.0	CT	Nat Gas	FO2	1989	OP
	GT2	101.5	74.0	74.0	CT	Nat Gas	FO2	1992	OP
	1	22.0	21.0	21.0	ST	BIT	Nat Gas	1957	OP
	2	22.0	21.0	21.0	ST	BIT	Nat Gas	1957	OP
	3	44.0	42.0	42.0	ST	BIT	Nat Gas	1960	OP
	4	60.0	58.0	58.0	ST	BIT	Nat Gas	1964	OP
	5	105.0	95.0	95.0	ST	BIT	Nat Gas	1970	OP
Main Street (Greene)	1	15.3	13.0	13.0	GT	FO2	--	1967	OP
Southwest (Greene)	GT1	51.6	44.0	44.0	GT	Nat Gas	FO2	1983	OP
	ST1	194.0	175.0	175.0	ST	BIT	Nat Gas	1976	OP
	2	51.6	44.0	44.0	GT	Nat Gas	FO2	1983	OP
St Joseph Light & Power Co		278.1	260.0	261.0					
Lake Road (Buchanan)	1	23.0	22.0	14.0	ST	BIT	FO6	1950	OP
	2	25.0	27.0	19.0	ST	FO6	Nat Gas	1958	OP
	3	12.5	11.0	7.0	ST	FO6	Nat Gas	1962	OP
	4	90.0	96.0	96.0	ST	BIT	Nat Gas	1966	OP
	5	85.0	62.0	76.0	CT	Nat Gas	FO2	1974	OP
	6	24.0	21.0	25.0	JE	FO2	--	1989	OP
	7	18.6	21.0	24.0	JE	FO2	--	1990	OP
Stanberry City of		5.1	4.8	4.8					
Stanberry (Gentry)	IC5	.4	.3	.3	IC	FO2	--	1958	SB
	IC6	1.9	1.8	1.8	IC	Nat Gas	FO2	1978	SB
	1	1.1	1.1	1.1	IC	Nat Gas	FO2	1963	SB
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1967	SB
	3	.3	.3	.3	IC	FO2	--	1945	SB
	4	.3	.3	.3	IC	FO2	--	1953	SB
Trenton City of		19.0	18.4	18.4					
Trenton Diesel (Grundy)	1	.4	.3	.3	IC	FO2	--	1937	OP
	2	.4	.3	.3	IC	FO2	--	1937	OP
	4	1.0	.9	.9	IC	FO2	--	1945	OP
	5	1.1	1.0	1.0	IC	FO2	Nat Gas	1948	OP
	6	1.3	1.2	1.2	IC	FO2	Nat Gas	1958	OP
	7	1.0	.9	.9	IC	FO2	Nat Gas	1966	OP
Trenton Peaking (Grundy)	1	2.8	2.8	2.8	IC	FO2	--	1974	OP
	2	2.8	2.8	2.8	IC	FO2	--	1974	OP
	3	2.8	2.8	2.8	IC	FO2	--	1974	OP
	4	2.8	2.8	2.8	IC	FO2	--	1974	OP
	5	2.8	2.8	2.8	IC	FO2	--	1975	OP
Union Electric Co		7,916.7	7,235.0	7,307.0					
Callaway (Callaway)	1	1235.8	1115.0	1167.0	NP	Uranium	--	1984	OP
Canton (Lewis)	IC2	.6	² 4.0	² 4.0	IC	FO2	--	1939	OP
	3	1.1	² --	² --	IC	FO2	Nat Gas	1963	OP
	5	.8	² --	² --	IC	FO2	--	1947	OP
	6	1.1	² --	² --	IC	FO2	Nat Gas	1969	OP
	7	1.1	² --	² --	IC	FO2	Nat Gas	1969	OP
Fairgrounds (Cole)	1	68.3	54.0	63.0	GT	FO2	--	1974	OP
Howard Bend (St Louis)	1	47.4	42.0	48.0	GT	FO2	--	1973	OP
Kirksville (Adair)	1	15.0	12.0	15.0	GT	Nat Gas	--	1967	OP
Labadie (Franklin)	1	573.8	559.0	561.0	ST	BIT	--	1970	OP
	2	573.8	559.0	561.0	ST	BIT	--	1971	OP
	3	621.0	559.0	561.0	ST	BIT	--	1972	OP
	4	621.0	559.0	561.0	ST	BIT	--	1973	OP
Meramec (St Louis)	GT1	62.0	54.0	63.0	GT	FO2	--	1974	OP
	1	137.5	131.0	134.0	ST	BIT	Nat Gas	1953	OP
	2	137.5	131.0	134.0	ST	BIT	Nat Gas	1954	OP
	3	289.0	280.0	282.0	ST	BIT	--	1958	OP
	4	359.0	338.0	347.0	ST	BIT	--	1961	OP
Mexico (Audrain)	1	60.7	54.0	63.0	GT	FO2	--	1978	OP
Moberly (Randolph)	1	60.6	54.0	63.0	GT	FO2	--	1978	OP
Moreau (Cole)	1	60.9	54.0	63.0	GT	FO2	--	1978	OP
Osage (Miller)	1	27.5	² 212.0	² 205.0	HC	Water	--	1931	OP
	2	27.5	² --	² --	HC	Water	--	1931	OP
	3	27.5	² --	² --	HC	Water	--	1931	OP
	4	27.5	² --	² --	HC	Water	--	1931	OP
	5	27.5	² --	² --	HC	Water	--	1931	OP
	6	27.5	² --	² --	HC	Water	--	1931	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Missouri (Continued)									
	7	21.5	² -	² -	HC	Water	--	1953	OP
	8	21.5	² -	² -	HC	Water	--	1953	OP
Portable (Randolph)	1	.5	1.0	1.0	IC	FO2	--	1958	OP
Rush Island (Jefferson)	1	621.0	581.0	583.0	ST	BIT	--	1976	OP
	2	621.0	581.0	583.0	ST	BIT	--	1977	OP
Sioux (St Charles)	1	549.8	463.0	470.0	ST	BIT	--	1967	OP
	2	549.8	463.0	470.0	ST	BIT	--	1968	OP
Taum Sauk (Reynolds)	1	204.0	² 350.0	² 275.0	HR	Water	--	1963	OP
	2	204.0	² -	² -	HR	Water	--	1963	OP
Viaduct (Cape Girardeau)	1	30.6	25.0	30.0	GT	Nat Gas	--	1967	OP
Unionville City of		9.1	8.2	8.2					
Unionville (Putnam)	1	.8	.6	.6	IC	FO2	--	1970	OP
	2	1.8	1.8	1.8	IC	FO2	Nat Gas	1975	OP
	3	.3	.3	.3	IC	FO2	--	1935	OP
	4	1.0	.9	.9	IC	FO2	--	1970	OP
	5	.4	.4	.4	IC	FO2	--	1955	OP
	6	.4	.4	.4	IC	FO2	--	1955	OP
	7	1.1	.9	.9	IC	FO2	--	1962	OP
	8	1.4	1.1	1.1	IC	FO2	Nat Gas	1967	OP
	9	2.0	2.0	2.0	IC	FO2	--	1994	OP
UtiliCorp United Inc		896.1	825.0	870.4					
Greenwood Energy Ctr (Jackson)	1	61.7	54.7	61.3	GT	FO2	--	1975	OP
	2	61.7	56.4	56.4	GT	FO2	--	1975	OP
	3	61.7	56.3	62.8	GT	FO2	--	1977	OP
	4	61.7	55.9	60.8	GT	FO2	--	1979	OP
Kansas City Intl (Platte)	1	18.1	12.6	15.2	GT	Nat Gas	FO2	1977	OP
	2	18.1	12.6	16.4	GT	Nat Gas	FO2	1977	OP
Nevada (Vernon)	1	23.1	18.7	24.8	GT	FO2	--	1974	OP
Ralph Green (Cass)	GT1	66.5	65.1	80.0	GT	Nat Gas	--	1981	OP
Sibley (Jackson)	1	55.0	52.4	52.4	ST	BIT	--	1960	OP
	2	50.0	52.4	52.4	ST	BIT	--	1962	OP
	3	418.5	387.9	387.9	ST	BIT	--	1969	OP
USCE-Kansas City District		207.0	240.7	240.7					
Harry Truman (Benton)	1	27.0	31.0	31.0	HR	Water	--	1982	OS
	2	27.0	31.0	31.0	HR	Water	--	1982	OS
	3	27.0	31.0	31.0	HR	Water	--	1982	OP
	4	27.0	31.0	31.0	HR	Water	--	1981	OS
	5	27.0	31.0	31.0	HR	Water	--	1981	OS
	6	27.0	31.0	31.0	HR	Water	--	1979	OP
Stockton (Cedar)	1	45.2	54.7	54.7	HC	Water	--	1972	OP
USCE-Little Rock District		200.0	230.0	230.0					
Table Rock (Taney)	1	50.0	57.5	57.5	HC	Water	--	1959	OP
	2	50.0	57.5	57.5	HC	Water	--	1959	OP
	3	50.0	57.5	57.5	HC	Water	--	1961	OP
	4	50.0	57.5	57.5	HC	Water	--	1961	OP
USCE-St Louis District		58.0	58.0	58.0					
Clarence Cannon (Ralls)	1	27.0	27.0	27.0	HC	Water	--	1984	OP
	2	31.0	31.0	31.0	HR	Water	--	1984	OP
Vandalia City of		9.7	8.3	8.3					
Vandalia (Audrain)	1	1.3	1.0	1.0	IC	FO2	--	1967	OP
	10	1.4	1.1	1.1	IC	FO2	--	1984	OP
	11	1.0	1.0	1.0	IC	FO2	--	1993	OP
	12	1.0	1.0	1.0	IC	FO2	--	1993	OP
	5	1.0	.8	.8	IC	FO2	--	1958	OP
	6	.7	.6	.6	IC	FO2	--	1959	OS
	7	1.0	.8	.8	IC	FO2	--	1963	OP
	8	1.0	.8	.8	IC	FO2	--	1957	OP
	9	1.4	1.2	1.2	IC	FO2	--	1977	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Montana									
Montana Subtotal		5,043.7	4,906.6	4,907.1					
Bureau of Reclamation		728.0	728.0	728.0					
Canyon Ferry (Lewis and Clark)	1	16.7	16.7	16.7	HC	Water	--	1953	OP
	2	16.7	16.7	16.7	HC	Water	--	1954	OP
	3	16.7	16.7	16.7	HC	Water	--	1953	OP
Hungry Horse (Flathead)	1	107.0	107.0	107.0	HC	Water	--	1952	OP
	2	107.0	107.0	107.0	HC	Water	--	1952	OP
	3	107.0	107.0	107.0	HC	Water	--	1953	OP
	4	107.0	107.0	107.0	HC	Water	--	1953	OP
Yellowtail (Big Horn)	1	62.5	62.5	62.5	HC	Water	--	1966	OP
	2	62.5	62.5	62.5	HC	Water	--	1966	OP
	3	62.5	62.5	62.5	HC	Water	--	1966	OP
	4	62.5	62.5	62.5	HC	Water	--	1966	OP
Champion International Corp		17.0	17.2	17.0					
Lake Creek (Lincoln)	1	^E 1.0	^E 1.2	^E 1.0	HC	Water	--	1917	OP
	2	3.5	3.5	3.5	HC	Water	--	1949	OP
Libby (Lincoln)	1	7.5	7.5	7.5	ST	WD	--	1966	OP
	2	5.0	5.0	5.0	ST	WD	--	1972	OP
Montana Power Co		3,003.6	2,692.2	2,703.9					
Black Eagle (Cascade)	1	5.6	² 13.6	² 13.4	HC	Water	--	1927	OP
	2	5.6	² --	² --	HC	Water	--	1927	OP
	3	5.6	² --	² --	HC	Water	--	1927	OP
Cochrane (Cascade)	1	24.0	² 22.6	² 22.3	HC	Water	--	1958	OP
	2	24.0	² --	² --	HC	Water	--	1958	OP
Colstrip (Rosebud)	**1	358.4	330.0	330.0	ST	SUB	--	1975	OP
	**2	358.4	330.0	330.0	ST	SUB	--	1976	OP
	**3	778.0	700.0	700.0	ST	SUB	--	1983	OP
	**4	778.0	700.0	700.0	ST	SUB	--	1985	OP
Frank Bird (Yellowstone)	1	69.0	70.0	70.0	ST	Nat Gas	FO6	1951	OS
Hauser Lake (Lewis and Clark)	1	2.8	² 10.1	² 12.4	HC	Water	--	1911	OP
	2	2.8	² --	² --	HC	Water	--	1911	OP
	3	2.8	² --	² --	HC	Water	--	1911	OP
	4	2.8	² --	² --	HC	Water	--	1911	OP
	5	2.8	² --	² --	HC	Water	--	1911	OP
	6	3.0	² --	² --	HC	Water	--	1915	OP
Holter (Lewis and Clark)	1	9.6	² 20.7	² 26.2	HC	Water	--	1918	OP
	2	9.6	² --	² --	HC	Water	--	1918	OP
	3	9.6	² --	² --	HC	Water	--	1918	OP
	4	9.6	² --	² --	HC	Water	--	1918	OP
J E Corette (Yellowstone)	1	191.0	156.0	156.0	ST	SUB	--	1968	OP
Kerr (Lake)	1	56.0	² 180.0	² 180.0	HC	Water	--	1938	OP
	2	56.0	² --	² --	HC	Water	--	1949	OP
	3	56.0	² --	² --	HC	Water	--	1954	OP
Madison (Madison)	1	2.3	² 6.6	² 5.9	HC	Water	--	1906	OP
	2	2.3	² --	² --	HC	Water	--	1906	OP
	3	2.3	² --	² --	HC	Water	--	1906	OP
	4	2.3	² --	² --	HC	Water	--	1908	OP
Milltown (Missoula)	1	.6	² 2.6	² 2.3	HC	Water	--	1908	OP
	2	.6	² --	² --	HC	Water	--	1908	OP
	3	.6	² --	² --	HC	Water	--	1908	OP
	4	.6	² --	² --	HC	Water	--	1909	OP
	5	.6	² --	² --	HC	Water	--	1927	OP
Morony (Cascade)	1	22.5	² 22.1	² 22.2	HC	Water	--	1929	OP
	2	22.5	² --	² --	HC	Water	--	1930	OP
Mystic Lake (Stillwater)	1	6.0	² 11.5	² 11.5	HC	Water	--	1925	OP
	2	6.0	² --	² --	HC	Water	--	1925	OP
Rainbow (Cascade)	1	4.0	² 24.5	² 25.3	HC	Water	--	1910	OP
	2	4.0	² --	² --	HC	Water	--	1910	OP
	3	4.0	² --	² --	HC	Water	--	1910	OP
	4	4.0	² --	² --	HC	Water	--	1910	OP
	5	4.0	² --	² --	HC	Water	--	1910	OP
	6	4.0	² --	² --	HC	Water	--	1910	OP
	7	5.8	² --	² --	HC	Water	--	1917	OP
	8	5.8	² --	² --	HC	Water	--	1917	OP
Ryan (Cascade)	1	8.0	² 56.9	² 57.0	HC	Water	--	1915	OP
	2	8.0	² --	² --	HC	Water	--	1915	OP
	3	8.0	² --	² --	HC	Water	--	1915	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Montana (Continued)									
	4	8.0	² —	² —	HC	Water	--	1915	OP
	5	8.0	² —	² —	HC	Water	--	1916	OP
	6	8.0	² —	² —	HC	Water	--	1916	OP
Thompson Falls (Sanders)	1	5.0	² 35.0	³ 39.5	HC	Water	--	1917	OP
	2	5.0	² —	³ —	HC	Water	--	1917	OP
	3	5.0	² —	³ —	HC	Water	--	1916	OP
	4	5.0	² —	³ —	HC	Water	--	1916	OP
	5	5.0	² —	³ —	HC	Water	--	1915	OP
	6	5.0	² —	³ —	HC	Water	--	1915	OP
Montana-Dakota Utilities Co		114.1	93.9	121.7					
Glendive (Dawson)	GT1	40.8	30.1	41.4	GT	Nat Gas	FO2	1979	OP
Lewis & Clark (Richland)	1	50.0	43.8	50.9	ST	LIG	Nat Gas	1958	OP
Miles City (Custer)	1	23.3	20.0	29.4	GT	Nat Gas	FO2	1972	OP
PacifiCorp		4.2	4.2	4.2					
Big Fork (Flathead)	1	1.7	1.7	1.7	HC	Water	--	1924	OP
	2	1.7	1.7	1.7	HC	Water	--	1929	OP
	3	.8	.8	.8	HC	Water	--	1910	OP
USBIA-Mission Valley Power		.4	.4	.4					
Hellroaring Hydro (Lake)	1	.2	.2	.2	HC	Water	--	1916	OP
	2	.2	.2	.2	HC	Water	--	1916	OP
USCE-Missouri River District		185.3	213.0	213.0					
Fort Peck (McCone)	1	43.5	50.0	50.0	HC	Water	--	1943	OP
	2	18.3	21.0	21.0	HC	Water	--	1947	OP
	3	43.5	50.0	50.0	HC	Water	--	1951	OP
	4	40.0	46.0	46.0	HC	Water	--	1961	OP
	5	40.0	46.0	46.0	HC	Water	--	1961	OP
USCE-North Pacific Division		525.0	603.8	565.0					
Libby (Lincoln)	1	105.0	² 603.8	² 565.0	HC	Water	--	1975	OP
	2	105.0	² —	² —	HC	Water	--	1975	OP
	3	105.0	² —	² —	HC	Water	--	1976	OP
	4	105.0	² —	² —	HC	Water	--	1976	OP
	5	105.0	² —	² —	HC	Water	--	1984	OP
Washington Water Power Co		466.2	554.0	554.0					
Noxon Rapids (Sanders)	1	91.8	107.5	107.5	HC	Water	--	1959	OP
	2	76.8	107.5	107.5	HC	Water	--	1959	OP
	3	91.8	107.5	107.5	HC	Water	--	1959	OP
	4	91.8	107.5	107.5	HC	Water	--	1960	OP
	5	114.0	124.0	124.0	HC	Water	--	1977	OP
Nebraska									
Nebraska Subtotal		5,777.9	5,517.5	5,521.6					
Ansley City of		1.5	1.5	1.5					
Ansley (Custer)	2	.6	.6	.6	IC	Nat Gas	--	1963	SB
	3	.9	.9	.9	IC	Nat Gas	--	1969	SB
Arnold Village of		1.2	1.1	1.1					
Arnold (Custer)	1	.6	.5	.5	IC	FO2	--	1960	SB
	2	^E .2	^E .1	^E .1	IC	FO2	--	1928	OS
	3	.2	.2	.2	IC	FO2	--	1941	SB
	4	.3	.3	.3	IC	FO2	--	1949	SB
Auburn City of		18.9	17.6	18.9					
Auburn (Nemaha)	1	2.4	2.2	2.4	IC	Nat Gas	FO2	1982	OP
	2	1.0	.9	1.0	IC	Nat Gas	FO2	1949	OP
	4A	3.8	3.8	3.8	IC	Nat Gas	FO2	1993	OP
	5	3.4	3.1	3.4	IC	Nat Gas	FO2	1973	OP
	6	2.8	2.5	2.8	IC	Nat Gas	FO2	1967	OP
	7	5.6	5.2	5.6	IC	Nat Gas	FO2	1987	OP
Beaver City City of		2.1	1.9	2.0					
City Lt & Water (Furnas)	1	.5	.5	.5	IC	FO2	Nat Gas	1957	SB
	2	.4	.3	.4	IC	Nat Gas	FO2	1963	SB
	3	.3	.3	.3	IC	FO2	--	1947	SB
	4	.9	.9	.9	IC	Nat Gas	FO2	1967	SB
Benkelman City of		1.2	1.0	1.0					
Benkelman (Dundy)	1	.9	.8	.8	IC	FO2	--	1952	SB
	2	.3	.3	.3	IC	FO2	--	1941	OS
Blue Hill City of		1.3	1.2	1.2					
City Light & Water (Webster)	1	.9	.8	.8	IC	FO2	--	1987	SB
	2	.4	.4	.4	IC	FO2	--	1987	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
Broken Bow City of		8.7	8.5	8.5					
Broken Bow (Custer)	1	.5	.5	.5	IC	FO2	--	1936	OP
	2	3.5	3.5	3.5	IC	Nat Gas	FO2	1970	OP
	3	.8	.7	.7	IC	Nat Gas	FO2	1945	OP
	4	.8	.8	.8	IC	Nat Gas	FO2	1951	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	6	2.1	2.0	2.0	IC	Nat Gas	FO2	1961	OP
Burwell City of		4.1	4.1	4.1					
Burwell (Garfield)	1	1.4	1.4	1.4	IC	Nat Gas	FO2	1972	SB
	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968	SB
	3	.9	.9	.9	IC	Nat Gas	FO2	1960	SB
	4	.7	.7	.7	IC	FO2	--	1955	SB
Callaway Village of9	.8	.8					
Callaway (Custer)	1	.2	.2	.2	IC	FO2	--	1948	SB
	2	.2	.2	.2	IC	FO2	--	1950	SB
	3	.5	.5	.5	IC	FO2	--	1960	SB
Cambridge City of		3.0	2.7	2.7					
Cambridge (Furnas)	1	.8	.7	.7	IC	FO2	--	1957	SB
	2	.9	.8	.8	IC	FO2	--	1963	SB
	3	1.4	1.2	1.2	IC	FO2	--	1971	SB
Campbell Village of		1.2	1.2	1.2					
Campbell (Franklin)	IC4	1.1	1.0	1.0	IC	FO2	--	1983	SB
	1	*	*	*	IC	FO2	--	1927	SB
	2	.1	.1	.1	IC	FO2	--	1937	SB
	3	.1	.1	.1	IC	FO2	--	1946	SB
Central Nebraska Pub P&I Dist		213.8	199.0	199.0					
Canaday (Gosper)	1	108.8	107.0	107.0	ST	Nat Gas	FO6	1958	SB
Jeffrey (Lincoln)	1	9.0	9.0	9.0	HC	Water	--	1941	OP
	2	9.0	9.0	9.0	HC	Water	--	1941	OP
Johnson 1 (Gosper)	1	9.0	9.0	9.0	HC	Water	--	1941	OP
	2	9.0	9.0	9.0	HC	Water	--	1941	OP
Johnson 2 (Gosper)	1	19.0	18.0	18.0	HC	Water	--	1941	OP
Kingsley (Keith)	1	50.0	38.0	38.0	HC	Water	--	1984	OP
Chappell City of		1.4	1.3	1.3					
Chappell (Deuel)	1	.2	.2	.2	IC	FO1	--	1947	SB
	5	1.2	1.2	1.2	IC	FO1	--	1982	SB
Crete City of		15.7	15.2	16.2					
Crete Mun Power (Saline)	1	.4	.4	.4	IC	FO2	--	1939	OP
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1955	OP
	3	1.0	.9	1.0	IC	Nat Gas	FO2	1951	OP
	4	1.1	1.0	1.1	IC	Nat Gas	FO2	1947	OP
	5	2.5	2.4	2.6	IC	Nat Gas	FO2	1963	OP
	6	3.3	2.8	3.3	IC	Nat Gas	FO2	1965	OP
	7	6.0	6.4	6.4	IC	Nat Gas	FO2	1973	OP
Curtis City of		3.8	3.2	3.2					
Curtis (Frontier)	1	.4	.2	.2	IC	FO2	--	1929	SB
	2	.9	.8	.8	IC	Nat Gas	FO2	1955	SB
	3	1.1	1.0	1.0	IC	Nat Gas	FO2	1969	SB
	4	1.4	1.2	1.2	IC	Nat Gas	FO2	1975	SB
Deshler City of		1.6	1.2	1.2					
Deshler (Thayer)	1	.3	.2	.2	IC	FO1	--	1937	SB
	2	.4	.2	.2	IC	FO1	--	1949	SB
	3	.2	.2	.2	IC	FO1	--	1934	SB
	4	.7	.6	.6	IC	FO1	--	1955	SB
Emerson City of		1.7	1.7	1.7					
Emerson (Dixon)	2	1.1	1.1	1.1	IC	Nat Gas	FO2	1968	OP
	3	.1	.1	.1	IC	FO2	--	1947	OP
	4	.5	.5	.5	IC	Nat Gas	FO2	1960	OP
Fairbury City of		19.0	18.8	19.5					
Fairbury (Jefferson)	1	4.0	3.8	4.0	ST	Nat Gas	FO6	1948	SB
	2	2.5	2.5	2.5	ST	Nat Gas	FO6	1938	SB
	4	12.5	12.5	13.0	ST	Nat Gas	FO6	1965	SB
Falls City City of		22.3	20.6	20.6					
Falls City (Richardson)	1	.7	.7	.7	IC	FO2	--	1930	SB
	2	1.0	1.0	1.0	IC	FO2	--	1937	SB
	3	2.8	2.3	2.3	IC	Nat Gas	FO2	1965	SB
	4	1.1	.9	.9	IC	Nat Gas	FO2	1946	SB
	5	2.0	1.3	1.3	IC	Nat Gas	FO2	1950	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
	6	2.5	2.1	2.1	IC	Nat Gas	FO2	1958	SB
	7	6.3	6.3	6.3	IC	Nat Gas	FO2	1972	SB
	8	6.0	6.1	6.1	IC	Nat Gas	FO2	1982	SB
Franklin City of		4.1	4.1	4.1					
Franklin (Franklin)	1	.7	.7	.7	IC	Nat Gas	FO2	1963	SB
	2	1.4	1.4	1.4	IC	Nat Gas	FO2	1974	SB
	3	1.1	1.1	1.1	IC	Nat Gas	FO2	1969	SB
	4	.9	.9	.9	IC	Nat Gas	FO2	1955	SB
Fremont City of		130.0	120.0	120.0					
Lon Wright (Dodge)	6	16.5	15.0	15.0	ST	SUB	BIT	1957	OP
	7	22.0	20.0	20.0	ST	SUB	BIT	1963	OP
	8	91.5	85.0	85.0	ST	SUB	BIT	1976	OP
Grand Island City of		223.9	207.3	207.3					
C W Burdick (Hall)	GT1	16.0	14.8	14.8	GT	Nat Gas	FO2	1968	OP
	1	18.8	16.5	16.5	ST	Nat Gas	FO6	1957	OP
	2	25.0	22.0	22.0	ST	Nat Gas	FO6	1963	OP
	3	54.4	54.0	54.0	ST	Nat Gas	FO6	1971	OP
Platte (Hall)	1	109.8	100.0	100.0	ST	SUB	--	1982	OP
Hastings City of		137.3	123.0	130.0					
Don Henry (Adams)	1	22.0	18.0	25.0	GT	FO2	Nat Gas	1972	SB
Hastings Energy Ctr (Adams)	1	76.3	72.0	72.0	ST	SUB	--	1981	OP
North Denver (Adams)	4	17.0	13.0	13.0	ST	Nat Gas	FO6	1957	SB
	5	22.0	20.0	20.0	ST	Nat Gas	FO6	1967	SB
Holdrege City of		2.5	2.0	2.0					
Holdrege (Phelps)	1	.5	.5	.5	IC	FO2	--	1937	OP
	2	1.5	1.0	1.0	IC	FO2	--	1951	OP
	3	.5	.5	.5	IC	FO2	--	1944	OP
Kimball City of		9.6	7.6	8.1					
Kimball (Kimball)	1	1.0	.7	.8	IC	Nat Gas	FO2	1956	SB
	2	1.0	.7	.8	IC	Nat Gas	FO2	1955	SB
	3	1.3	1.0	1.1	IC	Nat Gas	FO2	1959	OP
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1960	SB
	5	1.1	.6	.6	IC	Nat Gas	FO2	1944	SB
	6	3.9	3.6	3.7	IC	Nat Gas	FO2	1974	SB
Laurel City of		4.9	3.9	4.4					
Laurel (Cedar)	1	1.4	1.1	1.2	IC	Nat Gas	FO2	1974	SB
	2	.9	.7	.8	IC	Nat Gas	FO2	1970	SB
	3	.7	.5	.6	IC	Nat Gas	--	1965	SB
	4	.4	.4	.5	IC	Nat Gas	FO2	1960	SB
	6	.2	.2	.2	IC	Nat Gas	FO2	1956	SB
	7	1.4	1.1	1.2	IC	Nat Gas	FO2	1992	SB
Lincoln Electric System		99.4	97.2	106.2					
Lincoln J Street (Lancaster)	1	27.0	28.0	34.2	GT	Nat Gas	FO2	1972	OP
Rokeyby (Lancaster)	1	72.4	69.2	72.0	GT	Nat Gas	FO2	1975	OP
Lodgepole City of2	.2	.2					
Lodgepole (Cheyenne)	1	.1	.1	.1	IC	FO2	--	1937	SB
	2	.1	.1	.1	IC	FO2	--	1949	SB
Madison City of		5.3	4.2	4.2					
Madison Utilities (Madison)	FM1	2.1	1.8	1.8	IC	FO2	Nat Gas	1959	SB
	FM2	1.4	1.0	1.0	IC	FO2	Nat Gas	1959	SB
	FM3	1.1	.9	.9	IC	FO2	Nat Gas	1953	SB
	FM4	.7	.5	.5	IC	FO2	--	1948	SB
Mullen Village of		1.1	.9	1.0					
Mullen (Hooker)	3	.5	.3	.4	IC	FO2	--	1958	SB
	4	.7	.6	.6	IC	FO2	--	1966	SB
Nebraska City City of		30.1	29.6	29.8					
Nebraska City (Otoe)	10	6.5	6.5	6.5	IC	Nat Gas	FO2	1979	OP
	2	1.5	1.5	1.5	IC	Nat Gas	FO2	1953	OP
	3	2.5	2.2	2.4	IC	Nat Gas	FO2	1955	OP
	4	3.1	3.1	3.1	IC	Nat Gas	FO2	1957	OP
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1964	OP
	8	4.1	3.9	3.9	IC	Nat Gas	FO2	1971	OP
	9	6.4	6.4	6.4	IC	Nat Gas	FO2	1974	OP
Syracuse (Otoe)	6	2.0	2.0	2.0	IC	Nat Gas	FO2	1969	OP
	7	2.0	2.0	2.0	IC	Nat Gas	FO2	1970	OP
Nebraska Public Power District		2,714.4	2,616.9	2,653.0					
Columbus (Platte)	1	13.3	13.3	13.3	HC	Water	--	1935	OP
	2	13.3	13.3	13.3	HC	Water	--	1935	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
	3	13.3	13.4	13.4	HC	Water	--	1935	OP
Cooper Station (Nemaha)	1	835.6	778.0	778.0	NB	Uranium	--	1974	OP
David City Plant (Butler)	1	2.1	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	2	1.3	.8	.8	IC	Nat Gas	FO2	1948	OP
	3	1.0	.9	.9	IC	Nat Gas	FO2	1954	OP
	4	2.3	1.8	1.8	IC	Nat Gas	FO2	1966	OP
Gerald Gentleman Sta (Lincoln)	1	681.3	665.5	665.5	ST	SUB	--	1979	OP
	2	681.3	700.0	700.0	ST	SUB	--	1981	OP
Hallam Peaking (Lancaster)	1	56.7	50.0	60.0	GT	FO2	--	1972	OP
Hebron Peaking (Thayer)	1	56.7	43.5	60.0	GT	FO2	--	1972	OP
Kearney (Buffalo)	1	^E 1.5	^E 1.0	^E 1.5	HC	Water	--	1920	OP
Lyons Plant (Burt)	2	^E .5	^E .4	^E .5	IC	FO2	--	1959	OP
	3	^E .8	^E .7	^E .8	IC	FO2	--	1952	OP
	4	1.2	1.1	1.1	IC	FO2	--	1948	OP
	5	^E .3	^E .3	^E .3	IC	FO2	--	1929	OS
Madison Plant (Madison)	1	2.1	1.7	1.7	IC	Nat Gas	FO2	1968	OP
	2	1.4	1.0	1.0	IC	Nat Gas	FO2	1958	OP
	3	1.1	.9	.9	IC	Nat Gas	FO2	1952	OP
	4	.7	.5	.5	IC	FO2	--	1945	OP
McCook Peaking (Red Willow)	1	56.7	49.0	58.0	GT	FO2	--	1972	OP
Minnechadua (Cherry)	1	^E .2	^E .1	^E .2	HC	Water	--	1929	OP
Mobile (York)	3	1.0	.8	.8	IC	FO2	--	1979	SB
Monroe (Platte)	1	^E 2.6	^E 2.5	^E 2.6	HC	Water	--	1935	OP
	2	^E 2.6	^E 2.5	^E 2.6	HC	Water	--	1935	OP
	3	^E 2.6	^E 2.5	^E 2.6	HC	Water	--	1935	OP
North Platte (Lincoln)	1	13.1	12.0	12.0	HC	Water	--	1934	OP
	2	13.1	12.0	12.0	HC	Water	--	1934	OP
Ord Plant (Valley)	1	5.0	4.0	4.0	IC	Nat Gas	FO2	1972	OP
	2	1.5	1.5	1.5	IC	FO2	Nat Gas	1965	OP
	3	2.4	2.0	2.0	IC	FO2	Nat Gas	1962	OP
	4	1.0	.8	.8	IC	FO2	Nat Gas	1946	OP
Schuyler Plant (Colfax)	1	5.0	3.3	3.3	ST	Nat Gas	FO2	1957	OP
	2	^E 2.5	^E 2.4	^E 2.4	ST	Nat Gas	FO2	1954	OP
Sheldon (Lancaster)	1	108.8	105.0	105.0	ST	SUB	--	1960	OP
	2	119.9	120.0	120.0	ST	SUB	--	1964	OP
Spencer (Boyd)	1	.8	.8	.8	HC	Water	--	1926	OP
	2	1.6	1.0	1.0	HC	Water	--	1951	OP
Sutherland Plant (Lincoln)	1	.5	.4	.4	IC	Nat Gas	FO2	1951	OP
	2	.9	1.0	1.0	IC	Nat Gas	FO2	1958	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1934	OP
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1963	OP
Wakefield Plant (Dixon)	IC4	.9	.5	.5	IC	Nat Gas	FO2	1960	OP
	5	1.4	1.0	1.0	IC	Nat Gas	FO2	1965	OP
	6	1.4	1.0	1.0	IC	Nat Gas	FO2	1970	OP
Omaha Public Power District		2,003.4	1,917.6	1,864.1					
Fort Calhoun (Washington)	1	502.0	476.0	492.0	NP	Uranium	--	1973	OP
Jones Street (Douglas)	1	65.0	54.7	63.7	GT	FO2	--	1973	OP
	2	65.0	54.7	63.7	GT	FO2	--	1973	OP
Nebraska City (Otoe)	1	615.9	584.9	585.7	ST	SUB	--	1979	OP
North Omaha (Douglas)	1	73.5	75.6	55.8	ST	SUB	Nat Gas	1954	OP
	2	108.8	110.5	95.2	ST	SUB	Nat Gas	1957	OP
	3	108.8	110.5	95.2	ST	SUB	Nat Gas	1959	OP
	4	136.0	133.2	115.0	ST	SUB	Nat Gas	1963	OP
	5	217.6	214.7	173.2	ST	SUB	Nat Gas	1968	OP
Sarpy (Sarpy)	1	55.4	51.4	62.3	GT	Nat Gas	FO2	1972	OP
	2	55.4	51.4	62.3	GT	Nat Gas	FO2	1972	OP
Oxford Village of		4.2	3.3	3.6					
Oxford (Furnas)	1	.6	.3	.4	IC	FO2	--	1946	SB
	2	.7	.5	.5	IC	FO2	--	1953	OP
	3	.9	.8	.9	IC	FO2	--	1956	OP
	4	.7	.5	.5	IC	FO2	--	1956	OP
	5	1.4	1.2	1.3	IC	FO2	--	1972	OP
Pender City of		5.3	4.7	4.7					
Pender (Thurston)	1	1.6	1.2	1.2	IC	Nat Gas	FO2	1968	OP
	2	2.1	2.0	2.0	IC	Nat Gas	FO2	1973	OP
	3	.6	.5	.5	IC	Nat Gas	FO2	1953	OP
	4	.9	.8	.8	IC	Nat Gas	FO2	1961	OP
	5	.3	.2	.2	IC	Nat Gas	FO2	1939	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
Plainview City of		3.3	3.3	3.3					
Plainview Mun Power (Pierce)	1	1.1	1.1	1.1	IC	Nat Gas	--	1949	SB
	2	.9	.9	.9	IC	Nat Gas	--	1958	SB
	3	1.3	1.3	1.3	IC	Nat Gas	--	1963	SB
Red Cloud City of		6.5	5.9	5.9					
Red Cloud (Webster)	1	.6	.5	.5	IC	FO2	--	1949	SB
	2	1.0	.7	.7	IC	FO2	--	1953	SB
	3	1.4	1.3	1.3	IC	FO2	--	1960	SB
	4	1.4	1.3	1.3	IC	FO2	--	1968	SB
	5	2.3	2.2	2.2	IC	FO2	--	1973	SB
Sargent City of		2.5	2.5	2.5					
Sargent (Custer)	1	1.1	1.1	1.1	IC	FO2	Nat Gas	1968	SB
	3	.9	.9	.9	IC	FO2	Nat Gas	1964	SB
	4	.5	.4	.4	IC	FO2	Nat Gas	1954	SB
Sidney City of		8.3	6.9	7.2					
Sidney (Cheyenne)	1	1.2	.8	.9	IC	Nat Gas	FO2	1949	SB
	2	2.2	2.0	2.1	IC	Nat Gas	FO2	1952	SB
	3	.8	.6	.7	IC	FO2	--	1931	SB
	4	1.0	.8	.8	IC	Nat Gas	FO2	1947	SB
	5	3.1	2.8	2.8	IC	Nat Gas	FO2	1956	SB
Southwest Public Power Dist3	.3	.3					
Palisade (Hitchcock)	1	.3	.3	.3	IC	FO2	--	1950	SB
Spalding Village of		2.2	2.2	2.2					
Spalding (Greeley)	1	*	*	*	HC	Water	--	1919	OP
	2	.1	.1	.1	HC	Water	--	1956	OP
	4	.2	.2	.2	IC	FO2	--	1947	OP
	5	.5	.5	.5	IC	FO2	--	1959	OP
	6	1.4	1.4	1.4	IC	FO2	--	1975	OP
Stuart City of		1.4	1.4	1.4					
Stuart (Holt)	1	.7	.7	.7	IC	FO2	Nat Gas	1952	SB
	2	.3	.3	.3	IC	FO2	Nat Gas	1960	SB
	3	.3	.3	.3	IC	FO2	Nat Gas	1952	SB
	4	.2	.2	.2	IC	FO2	Nat Gas	1946	SB
Tecumseh City of		7.3	6.6	6.6					
Tecumseh (Johnson)	1	.8	.6	.6	IC	FO2	Nat Gas	1948	OP
	2	1.6	1.4	1.4	IC	FO2	Nat Gas	1968	OP
	3	1.2	1.0	1.0	IC	FO2	Nat Gas	1953	OP
	4	1.4	1.2	1.2	IC	FO2	Nat Gas	1960	OP
	6	2.4	2.4	2.4	IC	FO2	Nat Gas	1993	OP
Trenton City of9	.9	.9					
Trenton (Hitchcock)	240	.2	.2	.2	IC	FO2	--	1936	SB
	375	.3	.3	.3	IC	FO2	--	1947	SB
	561	.4	.4	.4	IC	FO2	--	1952	SB
Wahoo City of		14.2	13.9	13.9					
Wahoo (Saunders)	1	2.5	2.2	2.2	IC	Nat Gas	FO2	1960	SB
	2	.5	.5	.5	IC	FO2	--	1936	SB
	3	4.4	4.5	4.5	IC	Nat Gas	FO2	1973	SB
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1947	SB
	5	2.1	2.3	2.3	IC	Nat Gas	FO2	1952	SB
	6	3.5	3.4	3.4	IC	Nat Gas	FO2	1969	SB
Wakefield City of		3.9	3.2	3.9					
City of Wakefield (Dixon)	2456	3.9	3.2	3.9	IC	Nat Gas	FO1	1915	SB
Wayne City of		15.4	13.4	13.4					
Wayne (Wayne)	1	1.5	.8	.8	IC	FO2	--	1952	OP
	2	^E 1.0	^E .9	^E .9	IC	FO2	--	1946	OP
	3	2.0	1.8	1.8	IC	FO2	--	1956	OP
	4	2.0	1.9	1.9	IC	FO2	--	1959	OP
	5	3.8	3.3	3.3	IC	FO2	--	1965	OP
	6	5.1	4.9	4.9	IC	FO2	--	1967	OP
West Point City of		8.6	8.5	8.5					
West Point Municipal (Cuming)	2	.9	.9	.9	IC	Nat Gas	FO2	1947	SB
	3	1.3	1.2	1.2	IC	Nat Gas	FO2	1959	SB
	4	2.3	2.3	2.3	IC	Nat Gas	FO2	1965	SB
	5	4.1	4.1	4.1	IC	Nat Gas	FO2	1971	SB
Wilber City of		2.1	1.6	1.6					
Wilber (Saline)	4	1.1	1.0	1.0	IC	FO2	Nat Gas	1960	SB
	5	1.0	.6	.6	IC	FO2	Nat Gas	1960	SB
Wisner City of		1.9	1.9	1.9					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Nebraska (Continued)									
Wisner (Cuming)	1	0.6	0.6	0.6	IC	FO2	--	1954	SB
	2	.5	.5	.5	IC	FO2	--	1947	SB
	3	.8	.8	.8	IC	FO2	--	1969	SB
Nevada									
Nevada Subtotal		5,714.1	5,478.3	5,570.6					
Bureau of Reclamation		1,037.0	1,037.0	1,037.0					
Hoover Dam Pwr Plant (Clark)	N5	130.0	130.0	130.0	HC	Water	--	1938	OP
	N6	130.0	130.0	130.0	HC	Water	--	1938	OP
	N7	127.0	127.0	127.0	HC	Water	--	1944	OP
	N8	130.0	130.0	130.0	HC	Water	--	1961	OP
	1	130.0	130.0	130.0	HC	Water	--	1936	OP
	2	130.0	130.0	130.0	HC	Water	--	1936	OP
	3	130.0	130.0	130.0	HC	Water	--	1937	OP
	4	130.0	130.0	130.0	HC	Water	--	1936	OP
Nevada Power Co		1,839.1	1,648.0	1,702.0					
Clark (Clark)	GT4	72.4	50.0	59.0	GT	Nat Gas	FO2	1973	OP
	GT5	86.9	70.0	78.0	CT	Nat Gas	FO2	1979	OP
	GT6	86.9	70.0	78.0	CT	Nat Gas	FO2	1979	OP
	GT7	86.9	70.0	78.0	CT	Nat Gas	FO2	1980	OP
	GT8	86.9	70.0	78.0	CT	Nat Gas	FO2	1982	OP
	1	50.0	42.0	42.0	ST	Nat Gas	FO2	1955	OP
	10	90.0	90.0	90.0	CW	Nat Gas	--	1994	OP
	2	65.0	66.0	69.0	ST	Nat Gas	FO2	1957	OP
	3	75.0	67.0	70.0	ST	Nat Gas	FO2	1961	OP
	9	90.0	89.0	89.0	CW	Nat Gas	--	1993	OP
Reid Gardner (Clark)	1	114.0	110.0	110.0	ST	BIT	--	1965	OP
	2	114.0	110.0	110.0	ST	BIT	--	1968	OP
	3	114.0	110.0	110.0	ST	BIT	--	1976	OP
	**4	270.0	275.0	275.0	ST	BIT	--	1983	OP
Sun Peak (Clark)	GT3	90.0	70.0	70.0	GT	FO2	Nat Gas	1991	OP
	GT4	90.0	70.0	70.0	GT	FO2	Nat Gas	1991	OP
	GT5	90.0	70.0	70.0	GT	FO2	Nat Gas	1991	OP
Sunrise (Clark)	1	82.0	80.0	80.0	ST	Nat Gas	FO6	1964	OP
	2	85.0	69.0	76.0	GT	Nat Gas	FO2	1974	OP
Sierra Pacific Power Co		1,201.8	1,213.3	1,251.6					
Battle Mountain (Lander)	1	2.0	1.8	2.0	IC	FO2	--	1963	OP
	2	2.0	1.8	2.0	IC	FO2	--	1963	OP
	3	2.0	1.8	2.0	IC	FO2	--	1963	OP
	4	2.0	1.8	2.0	IC	FO2	--	1964	OP
Brunswick (Carson City)	1	2.0	1.8	2.0	IC	FO2	--	1960	OP
	2	2.0	1.8	2.0	IC	FO2	--	1960	OP
	3	2.0	1.8	2.0	IC	FO2	--	1960	OP
Elko (Elko)	1	^E 1.0	^E .9	^E .9	IC	FO2	--	1949	SB
	3	^E 1.0	^E .9	^E .9	IC	FO2	--	1947	OP
	4	^E 1.5	^E 1.3	^E 1.4	IC	FO2	--	1954	SB
	6	^E .5	^E .4	^E .4	IC	FO2	--	1935	SB
Fallon (Churchill)	1	2.0	1.7	1.8	IC	FO2	Nat Gas	1966	OP
Fleish (Washoe)	1	2.0	2.3	2.3	HC	Water	--	1914	OP
Fort Churchill (Lyon)	1	105.2	113.0	113.0	ST	Nat Gas	--	1968	OP
	2	105.2	113.0	113.0	ST	Nat Gas	FO6	1971	OP
Gabbs (Nye)	1	2.8	2.4	2.8	IC	FO2	--	1968	OP
	2	2.8	2.4	2.8	IC	FO2	--	1968	OP
Lahontan (Churchill)	IC1	^E 1.0	^E .9	^E .9	IC	FO2	--	1949	OS
	IC2	^E 1.0	^E .9	^E .9	IC	FO2	--	1949	OS
	1	^E .8	^E .6	^E .8	HC	Water	--	1911	OP
	2	^E .8	^E .6	^E .8	HC	Water	--	1911	OP
	3	^E .8	^E .6	^E .8	HC	Water	--	1911	OP
North Valmy (Humboldt)	**1	254.3	258.0	258.0	ST	SUB	--	1981	OP
	**2	267.0	274.0	274.0	ST	SUB	--	1985	OP
Reno Valley Road (Washoe)	1	2.0	1.8	2.0	IC	FO2	--	1960	OP
	2	2.0	1.8	2.0	IC	FO2	--	1960	OP
	3	2.0	1.8	2.0	IC	FO2	--	1960	OP
Tracy (Storey)	GT1	12.5	10.0	11.0	GT	FO2	--	1961	OP
	GT2	12.5	10.0	11.0	GT	FO2	--	1962	OP
	GT3	72.5	69.0	84.0	GT	Nat Gas	FO2	1994	OP
	ST1	53.0	53.0	53.0	ST	Nat Gas	FO6	1963	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Nevada (Continued)									
	ST2	80.0	83.0	83.0	ST	Nat Gas	FO6	1965	OP
	3	109.6	108.0	108.0	ST	Nat Gas	FO6	1974	OP
	4	72.5	69.0	84.0	GT	Nat Gas	FO2	1994	OP
Verdi (Washoe)	1	2.4	2.2	2.2	HC	Water	--	1911	OP
Washoe (Washoe)	1	.8	1.1	1.1	HC	Water	--	1904	OS
	2	.8	1.1	1.1	HC	Water	--	1904	OS
Winnemucca (Humboldt)	1	15.0	14.0	17.0	GT	Nat Gas	LPG	1970	OP
26 Foot Drop (Churchill)	1	^E 4	^E 4	^E 4	HC	Water	--	1955	OP
	2	^E 4	^E 4	^E 4	HC	Water	--	1955	OP
Southern California Edison Co		1,636.2	1,580.0	1,580.0					
Mohave (Clark)	**1	818.1	790.0	790.0	ST	SUB	Nat Gas	1970	OP
	**2	818.1	790.0	790.0	ST	SUB	Nat Gas	1971	OP
New Hampshire									
New Hampshire Subtotal		2,613.9	2,499.6	2,526.5					
Ashland Town of1	.1	.1					
Squam Lake Dam (Grafton)	1	*	*	*	HC	Water	--	1982	OP
	2	*	*	*	HC	Water	--	1982	OP
New England Power Co		188.4	218.4	218.3					
Comerford (Grafton)	1	35.1	² 164.0	² 164.0	HC	Water	--	1930	OP
	2	35.1	² --	² --	HC	Water	--	1930	OP
	3	35.1	² --	² --	HC	Water	--	1930	OP
	4	35.1	² --	² --	HC	Water	--	1930	OP
McIndoes (Grafton)	1	2.7	² 13.0	² 13.0	HC	Water	--	1931	OP
	2	2.7	² --	² --	HC	Water	--	1931	OP
	3	2.7	² --	² --	HC	Water	--	1931	OP
	4	2.7	² --	² --	HC	Water	--	1931	OP
Wilder (Grafton)	1	16.2	⁴ 41.4	⁵ 41.4	HC	Water	--	1950	OP
	2	18.0	⁴ --	⁵ --	HC	Water	--	1950	OP
	3	3.2	⁴ --	⁵ --	HC	Water	--	1987	OP
North Atlantic Engy Serv Corp		1,242.0	1,150.0	1,150.0					
Seabrook (Rockingham)	**1	1242.0	1150.0	1150.0	NP	Uranium	--	1990	OP
Public Service Co of NH		1,183.5	1,131.2	1,158.1					
Amoskeag (Hillsborough)	1	6.0	6.3	6.3	HC	Water	--	1924	OP
	2	5.0	5.5	5.5	HC	Water	--	1922	OP
	3	5.0	5.8	5.8	HC	Water	--	1922	OP
Ayers Island (Grafton)	1	2.8	3.0	3.0	HC	Water	--	1925	OP
	2	2.8	3.0	3.0	HC	Water	--	1925	OP
	3	2.8	3.0	3.0	HC	Water	--	1925	OP
Eastman Falls (Merrimack)	1	1.8	1.9	1.9	HC	Water	--	1937	OP
	2	4.6	4.6	4.6	HC	Water	--	1983	OP
Garvins Falls (Merrimack)	1	3.4	2.5	2.5	HC	Water	--	1981	OP
	2	3.4	3.0	3.0	HC	Water	--	1981	OP
	3	2.4	2.1	2.1	HC	Water	--	1925	OP
	4	3.2	3.0	3.0	HC	Water	--	1925	OP
Gorham (Coos)	1	.4	.3	.3	HC	Water	--	1917	OP
	2	.4	.3	.3	HC	Water	--	1917	OP
	3	.7	.8	.8	HC	Water	--	1923	OP
	4	.7	.8	.8	HC	Water	--	1923	OP
Hooksett (Merrimack)	1	1.6	1.9	1.9	HC	Water	--	1927	OP
Jackman (Hillsborough)	1	3.2	3.6	3.6	HC	Water	--	1926	OP
Lost Nation (Coos)	GT1	18.0	13.7	18.3	GT	FO2	--	1969	OP
Merrimack (Merrimack)	GT1	18.6	17.0	22.5	GT	Jet Fuel	--	1968	OP
	GT2	18.6	17.0	22.1	GT	Jet Fuel	--	1969	OP
	1	113.6	112.5	113.5	ST	BIT	--	1960	OP
	2	345.6	320.0	320.0	ST	BIT	--	1968	OP
Newington (Rockingham)	1	414.0	406.0	406.0	ST	FO6	Nat Gas	1974	OP
Schiller (Rockingham)	GT1	21.3	17.0	22.0	GT	Jet Fuel	Nat Gas	1970	OP
	4	50.0	47.5	47.5	ST	BIT	FO6	1952	OP
	5	50.0	49.6	49.6	ST	BIT	FO6	1955	OP
	6	50.0	48.0	48.0	ST	BIT	FO6	1957	OP
Smith (Coos)	1	15.0	13.1	15.3	HC	Water	--	1948	OP
White Lake (Carroll)	GT1	18.6	18.7	22.2	GT	Jet Fuel	--	1968	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New Jersey									
New Jersey Subtotal		14,270.6	13,500.0	14,487.0					
Atlantic City Electric Co		1,245.8	1,193.0	1,300.0					
B L England (Cape May)	IC1	8.0	8.0	8.0	IC	FO2	--	1961	OP
	1	136.0	129.0	129.0	ST	BIT	FO6	1962	OP
	2	163.2	160.0	160.0	ST	BIT	FO6	1964	OP
	3	176.4	155.0	160.0	ST	FO6	--	1974	OP
Carlls Corner (Cumberland)	1	41.9	36.0	43.0	GT	Nat Gas	KER	1973	OP
	2	41.9	37.0	43.0	GT	Nat Gas	KER	1973	OP
Cedar (Ocean)	1	41.9	46.0	52.0	GT	KER	--	1972	OP
	2	21.2	22.0	26.0	GT	KER	--	1972	OP
Cumberland (Cumberland)	GT1	91.0	84.0	96.0	GT	Nat Gas	KER	1990	OP
Deepwater (Salem)	GTA	18.6	19.0	24.0	GT	Nat Gas	KER	1967	OP
	1	81.6	86.0	87.0	ST	Nat Gas	FO6	1958	OP
	4	53.0	54.0	54.0	ST	FO6	--	1930	OP
	6	73.5	80.0	81.0	ST	BIT	FO6	1954	OP
Mickleton (Gloucester)	1	71.2	59.0	79.0	GT	Nat Gas	KER	1974	OP
Middle (Cape May)	1	21.2	20.0	23.0	GT	KER	--	1970	OP
	2	21.2	20.0	23.0	GT	KER	--	1970	OP
	3	37.2	37.0	44.0	GT	KER	--	1971	OP
Missouri Avenue (Atlantic)	B	18.6	20.0	24.0	GT	KER	--	1969	OP
	C	18.6	20.0	24.0	GT	KER	--	1968	OP
	D	18.6	20.0	24.0	GT	KER	--	1969	OP
Sherman Avenue (Cumberland)	1	91.0	81.0	96.0	GT	Nat Gas	KER	1991	OP
GPU Nuclear Corp		640.7	619.0	637.0					
Oyster Creek (Ocean)	**1	640.7	619.0	637.0	NB	Uranium	--	1969	OP
Jersey Central Power&Light Co		1,923.9	1,834.0	2,175.0					
Forked River (Ocean)	1	38.4	34.0	44.0	GT	Nat Gas	FO2	1989	OP
	2	38.4	34.0	44.0	GT	Nat Gas	FO2	1989	OP
Gilbert (Hunterdon)	C1	23.8	23.0	31.0	GT	Nat Gas	FO2	1970	OP
	C2	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	C3	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	C4	23.8	25.0	31.0	GT	Nat Gas	FO2	1970	OP
	1	11.8	² 45.0	² 46.0	ST	FO6	Nat Gas	1930	OP
	2	45.3	² --	² --	ST	FO6	Nat Gas	1930	OP
	3	69.0	72.0	73.0	ST	FO6	Nat Gas	1949	OP
	4	53.7	49.0	68.0	CT	Nat Gas	FO2	1973	OP
	5	53.7	49.0	68.0	CT	Nat Gas	FO2	1974	OP
	6	53.7	51.0	68.0	CT	Nat Gas	FO2	1974	OP
	7	53.7	49.0	68.0	CT	Nat Gas	FO2	1974	OP
	8	135.0	90.0	94.0	CA	Nat Gas	FO2	1977	OP
Glen Gardner (Hunterdon)	1	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	2	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	3	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	5	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	6	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	7	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	8	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
Sayreville (Middlesex)	GT1	53.1	57.0	77.0	GT	Nat Gas	FO2	1972	OP
	GT2	53.1	53.0	73.0	GT	Nat Gas	FO2	1972	OP
	GT3	53.1	57.0	77.0	GT	Nat Gas	FO2	1972	OP
	GT4	53.1	57.0	77.0	GT	Nat Gas	FO2	1973	OP
	4	122.5	114.0	117.0	ST	Nat Gas	FO6	1955	OP
	5	125.0	115.0	117.0	ST	Nat Gas	FO6	1958	OP
Werner (Middlesex)	GT1	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT2	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT3	53.1	53.0	73.0	GT	FO2	--	1972	OP
	GT4	53.1	53.0	73.0	GT	FO2	--	1972	OP
	4	60.0	58.0	60.0	ST	FO6	--	1953	OP
Yards Creek (Warren)	**1	137.0	120.0	120.0	HR	Water	--	1965	OP
	**2	137.0	140.0	140.0	HR	Water	--	1965	OP
	**3	112.9	120.0	120.0	HR	Water	--	1965	OP
Public Service Electric&Gas Co		10,362.7	9,762.0	10,277.0					
Bayonne (Hudson)	1	21.3	21.0	23.0	GT	KER	--	1970	OP
	2	21.3	21.0	23.0	GT	KER	--	1970	OP
Bergen (Bergen)	1	325.2	285.0	300.0	CT	Nat Gas	FO6	1959	OP
	2	325.2	285.0	300.0	ST	Nat Gas	FO6	1960	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New Jersey (Continued)									
	3	18.6	21.0	21.0	GT	Nat Gas	--	1967	OP
	4	43.2	40.0	53.0	GT	FO2	--	1975	OP
Burlington (Burlington)	CW10	65.0	65.0	69.0	CW	Nat Gas	--	1993	OP
	10	184.0	184.0	195.0	CT	Nat Gas	--	1972	OP
	11	167.4	186.0	202.0	GT	KER	--	1972	OP
	7	205.0	180.0	185.0	ST	FO6	--	1955	OP
	8	18.6	21.0	21.0	GT	KER	--	1967	OP
	9	167.4	173.0	196.0	GT	KER	--	1972	OP
Edison (Middlesex)	1	167.4	168.0	186.0	GT	Nat Gas	KER	1971	OP
	2	167.4	168.0	186.0	GT	Nat Gas	KER	1971	OP
	3	167.4	168.0	186.0	GT	Nat Gas	KER	1971	OP
Essex (Essex)	10	167.4	168.0	186.0	GT	Nat Gas	KER	1971	OP
	11	167.4	184.0	205.0	GT	Nat Gas	KER	1971	OP
	12	167.4	184.0	205.0	GT	Nat Gas	KER	1972	OP
	9	93.6	81.0	91.0	GT	Nat Gas	KER	1971	OP
Hope Creek (Salem)	**1	1170.0	1031.0	1073.0	NB	Uranium	--	1986	OP
Hudson (Hudson)	1	454.8	383.0	405.0	ST	Nat Gas	FO6	1964	OP
	2	659.7	600.0	620.0	ST	BIT	Nat Gas	1968	OP
	3	115.2	134.0	135.0	GT	KER	--	1967	OP
Kearny (Hudson)	10	146.3	140.0	154.0	GT	Nat Gas	KER	1970	OP
	11	146.3	140.0	154.0	GT	Nat Gas	KER	1969	OP
	12	206.3	200.0	242.0	GT	KER	--	1973	OP
	7	157.1	146.0	148.0	ST	FO6	--	1953	OP
	8	157.1	146.0	148.0	ST	FO6	--	1953	OP
	9	18.6	21.0	21.0	GT	Nat Gas	--	1967	OP
Linden (Union)	1	259.7	² 234.0	² 254.0	ST	FO6	--	1957	OP
	2	259.7	247.0	250.0	ST	FO6	--	1957	OP
	3	18.6	21.0	23.0	GT	Nat Gas	--	1967	OP
	4	93.5	² --	² --	ST	FO6	--	1972	SB
	5	23.8	23.0	30.0	GT	Nat Gas	FO2	1970	OP
	6	23.8	23.0	30.0	GT	Nat Gas	FO2	1970	OP
	7	23.8	23.0	30.0	GT	Nat Gas	KER	1970	OP
	8	23.8	23.0	30.0	GT	KER	Nat Gas	1970	OS
Mercer (Mercer)	GT3	115.2	124.0	135.0	GT	KER	--	1967	OP
	1	326.4	321.0	325.0	ST	BIT	Nat Gas	1960	OP
	2	326.4	321.0	325.0	ST	BIT	Nat Gas	1961	OP
National Park (Gloucester)	GT1	18.6	21.0	21.0	GT	FO2	--	1969	OP
Salem (Salem)	**GT3	41.9	38.0	48.0	GT	FO2	--	1971	OP
	**1	1170.0	1106.0	1120.0	NP	Uranium	--	1976	OP
	**2	1170.0	1106.0	1120.0	NP	Uranium	--	1981	OP
Sewaren (Middlesex)	1	110.8	104.0	107.0	ST	Nat Gas	FO6	1948	OP
	2	107.5	118.0	120.0	ST	Nat Gas	FO6	1948	OP
	3	116.3	107.0	109.0	ST	Nat Gas	FO6	1949	OP
	4	126.5	124.0	127.0	ST	Nat Gas	FO6	1951	OP
	6	115.2	134.0	140.0	GT	KER	--	1965	OP
Vineland City of		97.5	92.0	98.0					
Howard Down (Cumberland)	10	25.0	23.0	23.0	ST	BIT	FO6	1970	OP
	5	4.0	3.0	3.0	ST	FO6	--	1942	OP
	6	5.0	4.0	4.0	ST	FO6	--	1949	OP
	7	7.5	8.0	8.0	ST	FO6	--	1952	OP
	8	12.5	11.0	11.0	ST	FO6	--	1955	OP
	9	16.5	17.0	17.0	ST	FO6	--	1960	OP
West Station (Cumberland)	1	27.0	26.0	32.0	GT	FO2	--	1972	OP
New Mexico									
New Mexico Subtotal		5,519.5	5,078.2	5,084.5					
Arizona Public Service Co		2,269.8	2,040.0	2,040.0					
Four Corners (San Juan)	1	190.1	170.0	170.0	ST	BIT	--	1963	OP
	2	190.1	170.0	170.0	ST	BIT	--	1963	OP
	3	253.4	220.0	220.0	ST	BIT	--	1964	OP
	**4	818.1	740.0	740.0	ST	BIT	--	1969	OP
	**5	818.1	740.0	740.0	ST	BIT	--	1970	OP
Bureau of Reclamation		27.9	27.9	27.9					
Elephant Butte (Sierra)	1	9.3	9.3	9.3	HC	Water	--	1940	OP
	2	9.3	9.3	9.3	HC	Water	--	1940	OP
	3	9.3	9.3	9.3	HC	Water	--	1940	OP
El Paso Electric Co		266.5	246.2	247.6					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New Mexico (Continued)									
Rio Grande (Dona Ana)	6	50.0	48.0	48.4	ST	Nat Gas	FO2	1957	OP
	7	50.0	48.0	48.3	ST	Nat Gas	FO2	1958	OP
	8	166.5	150.2	150.9	ST	Nat Gas	FO2	1972	OP
Farmington City of		78.8	78.8	78.8					
Animas (San Juan)	GT1	18.6	18.6	18.6	CT	Nat Gas	--	1994	OP
	HY1	.2	.2	.2	HC	Water	--	1927	OP
	ST4	16.5	16.5	16.5	ST	Nat Gas	--	1959	SB
	1	3.0	3.0	3.0	CW	Nat Gas	--	1955	OP
	2	3.0	3.0	3.0	CW	Nat Gas	--	1955	OP
	3	7.5	7.5	7.5	ST	Nat Gas	--	1958	SB
Navajo (San Juan)	1	15.0	15.0	15.0	HC	Water	--	1988	OP
	2	15.0	15.0	15.0	HC	Water	--	1988	OP
Lea County Electric Coop Inc		49.0	49.0	49.0					
North Lovington (Lea)	S1	16.0	16.0	16.0	ST	Nat Gas	FO2	1962	SC
	S2	33.0	33.0	33.0	ST	Nat Gas	FO2	1966	SC
Plains Elec Gen&Trans Coop Inc		278.0	280.0	280.0					
Algodones (Sandoval)	1	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	SC
	2	15.0	15.0	15.0	ST	Nat Gas	FO6	1954	SC
	3	15.0	15.0	15.0	ST	Nat Gas	FO6	1959	SC
Escalante (McKinley)	1	233.0	235.0	235.0	ST	SUB	--	1984	OP
Public Service Co of NM		1,953.0	1,788.0	1,788.0					
Las Vegas (San Miguel)	1	20.0	20.0	20.0	GT	Nat Gas	FO2	1973	OP
Reeves (Bernalillo)	1	44.0	44.0	44.0	ST	Nat Gas	FO6	1960	OP
	2	44.0	44.0	44.0	ST	Nat Gas	FO6	1958	OP
	3	66.0	66.0	66.0	ST	Nat Gas	FO6	1962	OP
San Juan (San Juan)	**1	361.0	316.0	316.0	ST	SUB	--	1976	OP
	**2	350.0	312.0	312.0	ST	SUB	--	1973	OP
	**3	534.0	488.0	488.0	ST	SUB	--	1979	OP
	**4	534.0	498.0	498.0	ST	SUB	--	1982	OP
Raton Public Service Co		12.8	11.9	11.9					
Raton (Colfax)	3	1.5	1.8	1.8	ST	BIT	--	1937	SB
	4	3.8	3.2	3.2	ST	BIT	--	1951	OP
	5	7.5	6.9	6.9	ST	BIT	--	1961	OP
Southwestern Public Service Co		508.7	492.2	492.2					
Carlsbad (Eddy)	5	16.3	16.0	16.0	GT	Nat Gas	--	1977	SB
Cunningham (Lea)	1	75.0	71.0	71.0	ST	Nat Gas	--	1957	OP
	2	190.4	196.0	196.0	ST	Nat Gas	FO1	1965	OP
Maddox (Lea)	1	113.6	118.0	118.0	ST	Nat Gas	--	1967	OP
	2	86.9	66.0	66.0	GT	Nat Gas	--	1976	OP
	3	10.0	10.0	10.0	GT	Nat Gas	--	1963	SB
Tucumcari (Quay)	3	1.0	1.0	1.0	IC	FO2	--	1975	SB
	4	2.3	2.0	2.0	IC	FO2	--	1959	SB
	5	^E 1.3	^E 1.2	^E 1.2	IC	Nat Gas	FO2	1951	SB
	6	4.1	3.0	3.0	IC	FO2	--	1968	SB
	8	3.0	3.0	3.0	IC	FO2	--	1964	SB
	9	4.8	5.0	5.0	IC	FO2	--	1977	SB
Texas-New Mexico Power Co		55.0	44.2	49.1					
Lordsburg (Hidalgo)	1	13.5	9.6	11.3	CT	FO2	--	1964	SC
	2	5.0	4.7	4.8	CA	Nat Gas	--	1939	SC
	3	11.5	10.9	11.0	ST	Nat Gas	FO4	1949	SC
	4	25.0	19.0	22.0	ST	Nat Gas	FO4	1968	SC
U S DOE-Los Alamos Area Off		20.0	20.0	20.0					
TA 3 (Los Alamos)	ST2	5.0	5.0	5.0	ST	Nat Gas	FO2	1950	OP
	ST3	10.0	10.0	10.0	ST	Nat Gas	FO2	1952	OP
	1	5.0	5.0	5.0	ST	Nat Gas	FO2	1950	OP
New York									
New York Subtotal		32,985.7	32,824.0	34,028.3					
Central Hudson Gas & Elec Corp		1,870.0	1,763.1	1,809.6					
Danskammer (Orange)	1	72.0	50.7	63.1	ST	Nat Gas	FO6	1951	OP
	2	73.5	58.4	67.5	ST	Nat Gas	FO6	1954	OP
	3	147.1	131.3	136.2	ST	BIT	Nat Gas	1959	OP
	4	239.4	233.1	225.9	ST	BIT	Nat Gas	1967	OP
	5	2.8	2.4	2.6	IC	FO2	--	1966	SB
	6	2.8	2.4	2.6	IC	FO2	--	1966	SB
Dashville (Ulster)	1	2.4	2.5	2.5	HC	Water	--	1920	OP
	2	2.4	2.5	2.5	HC	Water	--	1920	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
High Falls (Ulster)	1	3.2	3.0	3.0	HC	Water	--	1986	OP
Neversink (Sullivan)	H1	25.0	22.3	23.0	HC	Water	--	1953	OP
Roseton (Orange)	**1	621.0	601.8	609.0	ST	Nat Gas	FO6	1974	OP
	**2	621.0	599.0	606.3	ST	Nat Gas	FO6	1974	OP
South Cairo (Greene)	GT1	21.6	19.8	24.0	GT	KER	--	1970	OP
Sturgeon Pool (Ulster)	H1	4.8	5.3	5.2	HC	Water	--	1924	OP
	H2	4.8	5.3	5.2	HC	Water	--	1924	OP
	H3	4.8	5.4	5.2	HC	Water	--	1924	OP
West Coxsackie (Greene)	GT1	21.6	18.0	26.0	GT	KER	Nat Gas	1969	OP
Central Vermont Pub Serv Corp		1.9	1.9	1.9					
Carver Falls (Washington)	1	1.3	1.3	1.3	HC	Water	--	1921	OP
	2	.6	.6	.6	HC	Water	--	1921	OP
Consolidated Edison Co-NY Inc		8,609.9	7,377.8	8,023.3					
Arthur Kill (Richmond)	GT1	16.3	16.0	18.2	GT	FO2	--	1970	OP
	2	376.2	335.0	350.0	ST	Nat Gas	FO6	1959	OP
	3	535.5	491.0	501.0	ST	Nat Gas	FO6	1969	OP
Astoria (Queens)	GT1	16.0	15.0	18.2	GT	Nat Gas	--	1967	OP
	GT5	19.8	14.5	17.2	GT	FO2	--	1970	OP
	ST5	387.2	361.0	369.0	ST	FO6	Nat Gas	1962	OP
	10	25.0	22.4	29.4	GT	FO2	--	1970	OP
	11	25.0	21.5	28.2	GT	FO2	--	1971	OP
	12	25.0	21.6	27.9	GT	FO2	--	1971	OP
	13	25.0	22.6	28.1	GT	FO2	--	1971	OP
	2-1	44.1	39.8	48.2	GT	Nat Gas	KER	1970	OP
	2-2	44.1	40.8	50.2	GT	Nat Gas	KER	1970	OP
	2-3	44.1	40.8	48.7	GT	Nat Gas	KER	1970	OP
	2-4	44.1	40.8	47.8	GT	Nat Gas	KER	1970	OP
	3	376.2	353.0	361.0	ST	Nat Gas	FO6	1958	OP
	3-1	44.1	39.3	46.4	GT	Nat Gas	KER	1970	OP
	3-2	44.1	39.3	46.4	GT	Nat Gas	KER	1970	OP
	3-3	44.1	42.1	47.4	GT	Nat Gas	KER	1970	OP
	3-4	44.1	41.5	48.4	GT	Nat Gas	KER	1970	OP
	4	387.2	361.0	369.0	ST	Nat Gas	FO6	1961	OP
	4-1	44.1	41.1	47.8	GT	Nat Gas	KER	1970	OP
	4-2	44.1	40.3	48.1	GT	Nat Gas	KER	1970	OP
	4-3	44.1	40.8	49.1	GT	Nat Gas	KER	1970	OP
	4-4	44.1	39.9	48.5	GT	Nat Gas	KER	1970	OP
	7	19.8	14.0	16.1	GT	FO2	--	1970	OP
	8	19.8	13.6	17.1	GT	FO2	--	1970	OP
	9	19.8	14.5	17.2	GT	FO2	--	1970	OP
Buchanan (Westchester)	GT2	25.0	21.0	27.4	GT	FO2	--	1971	OP
	GT3	19.8	16.0	20.2	GT	FO2	--	1970	OP
East River (New York)	5	156.3	130.0	134.0	ST	FO6	Nat Gas	1951	OP
	6	156.3	130.0	134.0	ST	FO6	Nat Gas	1951	OP
	7	200.0	170.0	175.0	ST	FO6	Nat Gas	1955	OP
Gowanus (Kings)	1A	21.5	17.1	23.4	GT	FO2	--	1971	OP
	1B	21.5	17.6	22.6	GT	FO2	--	1971	OP
	1C	21.5	17.3	22.5	GT	FO2	--	1971	OP
	1D	21.5	17.2	22.4	GT	FO2	--	1971	OP
	1E	21.5	17.7	22.7	GT	FO2	--	1971	OP
	1F	21.5	17.3	22.4	GT	FO2	--	1971	OP
	1G	21.5	17.0	22.3	GT	FO2	--	1971	OP
	1H	21.5	17.6	22.7	GT	FO2	--	1971	OP
	2A	21.5	17.3	22.6	GT	FO2	--	1971	OP
	2B	21.5	17.0	22.3	GT	FO2	--	1971	OP
	2C	21.5	17.0	22.3	GT	FO2	--	1971	OP
	2D	21.5	17.3	22.3	GT	FO2	--	1971	OP
	2E	21.5	17.0	22.3	GT	FO2	--	1971	OP
	2F	21.5	17.0	23.2	GT	FO2	--	1971	OP
	2G	21.5	17.0	22.3	GT	FO2	--	1971	OP
	2H	21.5	17.0	22.4	GT	FO2	--	1971	OP
	3A	21.5	17.1	22.8	GT	FO2	--	1971	OP
	3B	21.5	17.9	22.4	GT	FO2	--	1971	OP
	3C	21.5	17.9	22.4	GT	FO2	--	1971	OP
	3D	21.5	17.1	22.7	GT	FO2	--	1971	OP
	3E	21.5	18.0	23.6	GT	FO2	--	1971	OP
	3F	21.5	17.9	23.2	GT	FO2	--	1971	OP
	3G	21.5	17.9	22.7	GT	FO2	--	1971	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
	3H	21.5	17.9	20.8	GT	FO2	--	1971	OP
	4A	21.5	17.0	23.7	GT	FO2	--	1971	OP
	4B	21.5	17.8	22.9	GT	FO2	--	1971	OP
	4C	21.5	17.3	23.0	GT	FO2	--	1971	OP
	4D	21.5	18.1	22.9	GT	FO2	--	1971	OP
	4E	21.5	17.6	24.2	GT	FO2	--	1971	OP
	4F	21.5	17.8	24.7	GT	FO2	--	1971	OP
	4G	21.5	17.5	23.5	GT	FO2	--	1971	OP
	4H	21.5	17.2	22.5	GT	FO2	--	1971	OP
Hudson Avenue (Kings)	GT3	16.3	14.0	17.2	GT	FO2	--	1970	OP
	GT5	16.3	14.0	17.2	GT	FO2	--	1970	OP
	10	75.0	44.0	44.0	ST	FO6	--	1951	OP
	4	16.3	14.0	17.2	GT	FO2	--	1970	OP
Indian Point (Westchester)	GT1	16.6	19.0	25.4	GT	FO2	--	1969	OP
	2	1309.7	931.0	951.0	NP	Uranium	--	1973	OP
Narrows (Kings)	GT1	24.6	18.8	24.7	GT	Nat Gas	KER	1972	OP
	GT2	24.6	17.5	23.4	GT	Nat Gas	KER	1972	OP
	GT3	24.6	17.0	23.4	GT	Nat Gas	KER	1972	OP
	GT4	24.6	18.6	24.3	GT	Nat Gas	KER	1972	OP
	GT5	24.6	17.9	24.3	GT	Nat Gas	KER	1972	OP
	GT6	24.6	17.0	24.3	GT	Nat Gas	KER	1972	OP
	GT7	24.6	17.9	23.5	GT	Nat Gas	KER	1972	OP
	GT8	24.6	17.1	23.8	GT	Nat Gas	KER	1972	OP
	2-1	24.6	18.1	25.3	GT	Nat Gas	KER	1972	OP
	2-2	24.6	17.0	23.7	GT	Nat Gas	KER	1972	OP
	2-3	24.6	17.6	25.2	GT	Nat Gas	KER	1972	OP
	2-4	24.6	17.0	23.6	GT	Nat Gas	KER	1972	OP
	2-5	24.6	17.4	23.9	GT	Nat Gas	KER	1972	OP
	2-6	24.6	17.0	23.6	GT	Nat Gas	KER	1972	OP
	2-7	24.6	17.3	23.7	GT	Nat Gas	KER	1972	OP
	2-8	24.6	17.0	25.4	GT	Nat Gas	KER	1972	OP
Ravenswood (Queens)	GT1	16.0	15.0	18.2	GT	Nat Gas	--	1967	OP
	GT4	16.3	16.0	17.9	GT	Nat Gas	KER	1970	OP
	GT5	16.3	16.0	19.4	GT	Nat Gas	KER	1970	OP
	GT6	15.8	17.0	19.1	GT	Nat Gas	KER	1970	OP
	GT7	15.8	17.0	20.0	GT	Nat Gas	KER	1970	OP
	GT8	22.4	20.2	24.5	GT	Nat Gas	KER	1970	OP
	GT9	22.4	19.3	23.6	GT	Nat Gas	KER	1970	OP
	G10	22.4	19.6	24.0	GT	Nat Gas	KER	1970	OP
	G11	22.4	19.3	24.3	GT	Nat Gas	KER	1970	OP
	1	400.0	385.0	390.0	ST	Nat Gas	FO6	1962	OP
	2	400.0	385.0	390.0	ST	Nat Gas	FO6	1963	OP
	2-1	39.0	35.3	44.7	GT	Nat Gas	KER	1970	OP
	2-2	39.0	33.5	45.4	GT	Nat Gas	KER	1970	OP
	2-3	39.0	33.6	44.1	GT	Nat Gas	KER	1970	OP
	2-4	39.0	32.0	45.1	GT	Nat Gas	KER	1970	OP
	3	1027.7	972.0	972.0	ST	Nat Gas	FO6	1965	OP
	3-1	39.0	37.2	41.2	GT	Nat Gas	KER	1970	OP
	3-2	39.0	36.3	45.9	GT	Nat Gas	KER	1970	OP
	3-3	39.0	34.9	46.0	GT	Nat Gas	KER	1970	OP
	3-4	39.0	35.8	42.5	GT	Nat Gas	KER	1970	OP
Waterside (New York)	16	93.0	69.0	69.0	ST	FO6	Nat Gas	1992	OP
	5	66.3	37.0	37.0	ST	Nat Gas	FO6	1938	OP
	8	62.5	47.0	47.0	ST	Nat Gas	FO6	1949	OP
	9	62.5	47.0	47.0	ST	Nat Gas	FO6	1949	OP
59th Street (New York)	GT1	17.1	17.0	20.2	GT	KER	--	1969	OP
	15	35.0	19.0	19.0	ST	FO6	--	1968	OP
74th Street (New York)	GT1	18.6	17.0	20.2	GT	KER	--	1968	OP
	GT2	18.6	17.0	20.0	GT	KER	--	1968	OP
	11	35.0	24.0	24.0	ST	FO6	--	1962	OP
Fishers Island Electric Corp		1.1	1.1	1.1					
Fishers Island (Suffolk)	4	.4	.4	.4	IC	FO2	--	1965	SB
	5	.8	.8	.8	IC	FO2	--	1957	SB
Freeport Village of Inc		50.8	44.3	48.7					
Plant No 1 (Nassau)	1	2.1	1.5	2.0	IC	FO2	--	1941	OP
	2	3.0	2.5	2.8	IC	FO2	--	1949	OP
	3	3.2	2.7	2.9	IC	FO2	--	1954	OP
	4	5.2	4.8	5.0	IC	FO2	--	1964	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
Plant No 2 (Nassau)	1	9.6	8.0	9.0	IC	FO4	--	1969	OP
	2	9.6	8.0	9.0	IC	FO4	--	1969	OP
	3	18.2	16.8	18.0	GT	FO2	--	1973	OP
Gouverneur City of2	.4	.4					
Gouverneur (St Lawrence)	1	.1	.2	.2	HC	Water	--	1926	OP
	2	.1	.2	.2	HC	Water	--	1926	OP
Greenport Village of		7.7	6.2	6.2					
Greenport (Suffolk)	IC3	.7	.7	.7	IC	FO2	Nat Gas	1948	OS
	4	1.3	1.0	1.0	IC	FO2	Nat Gas	1957	OP
	5	1.9	1.5	1.5	IC	FO2	Nat Gas	1965	OP
	6	3.8	3.0	3.0	IC	FO2	Nat Gas	1971	OP
Hydro Development Group Inc		24.2	24.2	24.2					
Colliersville/GY Lk (Otsego)	1	.9	.9	.9	HC	Water	--	1980	OP
	2	.6	.6	.6	HC	Water	--	1980	OP
Copenhagen (Lewis)	**1	1.5	1.5	1.5	HC	Water	--	1984	OP
	**2	1.5	1.5	1.5	HC	Water	--	1984	OP
	**3	.3	.3	.3	HC	Water	--	1984	OP
Dexter (Jefferson)	1	.5	.5	.5	HC	Water	--	1931	OP
	2	.5	.5	.5	HC	Water	--	1931	OP
	3	.2	.2	.2	HC	Water	--	1958	OP
	5	.3	.3	.3	HC	Water	--	1986	OP
	6	.3	.3	.3	HC	Water	--	1986	OP
	7	1.3	1.3	1.3	HC	Water	--	1988	OP
	8	1.3	1.3	1.3	HC	Water	--	1988	OP
Diamond Island (Jefferson)	1	.4	.4	.4	HC	Water	--	1914	OP
	2	.4	.4	.4	HC	Water	--	1914	OP
	3	.4	.4	.4	HC	Water	--	1914	OP
Fowler No 7 Mill (St Lawrence)	1	.3	.3	.3	HC	Water	--	1922	OP
	2	.3	.3	.3	HC	Water	--	1922	OP
	3	.3	.3	.3	HC	Water	--	1922	OP
Hailesboro No 3 Mill (St Lawrence)	1	.5	.5	.5	HC	Water	--	1984	OP
	2	.5	.5	.5	HC	Water	--	1984	OP
Hailesboro No 4 Mill (St Lawrence)	1	.9	.9	.9	HC	Water	--	1922	OP
	2	.6	.6	.6	HC	Water	--	1922	OP
Hailesboro No 6 Mill (St Lawrence)	1	.5	.5	.5	HC	Water	--	1983	OP
	2	.5	.5	.5	HC	Water	--	1983	OP
Pyrites 1 (St Lawrence)	**1	1.2	1.2	1.2	HC	Water	--	1948	OP
Pyrites 2 (St Lawrence)	**1	3.5	3.5	3.5	HC	Water	--	1985	OP
	**2	3.5	3.5	3.5	HC	Water	--	1985	OP
Theresa (Jefferson)	1	1.0	1.0	1.0	HC	Water	--	1929	OP
	2	.3	.3	.3	HC	Water	--	1927	OP
Jamestown City of		51.8	50.0	50.0					
S A Carlson (Chautauqua)	5	26.8	26.8	26.8	ST	BIT	--	1951	OP
	6	25.0	23.3	23.3	ST	BIT	--	1968	OP
Long Island Lighting Co		4,190.3	4,062.7	4,368.1					
E F Barrett (Nassau)	GT1	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	GT2	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	ST1	187.5	194.0	194.0	ST	Nat Gas	FO6	1956	OP
	ST2	187.5	193.0	193.0	ST	Nat Gas	FO6	1963	OP
	10	41.9	40.3	50.5	JE	Nat Gas	FO2	1971	OP
	11	41.9	40.3	50.5	JE	Nat Gas	FO2	1971	OP
	12	41.9	40.3	39.5	JE	Nat Gas	FO2	1971	OP
	3	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	4	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	5	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	6	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	7	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	8	18.0	15.0	19.8	GT	Nat Gas	FO2	1970	OP
	9	41.9	40.3	50.5	JE	Nat Gas	FO2	1971	OP
East Hampton (Suffolk)	1	21.3	19.0	24.0	GT	FO2	--	1970	OP
	2	2.0	2.0	2.0	IC	FO2	--	1962	OP
	3	2.0	2.0	2.0	IC	FO2	--	1962	OP
	4	2.0	2.0	2.0	IC	FO2	--	1962	OP
Far Rockaway (Queens)	4	113.6	113.0	96.0	ST	FO6	Nat Gas	1953	OP
Glenwood (Nassau)	GT2	55.4	50.0	64.0	GT	FO2	--	1972	OP
	GT3	55.4	50.0	64.0	GT	FO2	--	1972	OP
	1	16.0	16.0	21.0	GT	FO2	--	1967	OP
	4	113.6	112.0	109.0	ST	Nat Gas	--	1952	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
Holtsville (Suffolk)	5	113.6	116.0	112.0	ST	Nat Gas	--	1954	OP
	1	56.7	51.5	66.9	JE	FO2	--	1974	OP
	10	56.7	51.2	67.0	JE	FO2	--	1975	OP
	2	56.7	51.5	66.9	JE	FO2	--	1974	OP
	3	56.7	51.5	66.9	JE	FO2	--	1974	OP
	4	56.7	51.5	66.9	JE	FO2	--	1974	OP
	5	56.7	51.5	66.9	JE	FO2	--	1974	OP
	6	56.7	51.5	66.9	JE	FO2	--	1975	OP
	7	56.7	51.5	66.9	JE	FO2	--	1975	OP
Montauk (Suffolk)	8	56.7	51.5	66.9	JE	FO2	--	1975	OP
	9	56.7	51.5	66.9	JE	FO2	--	1975	OP
	2	2.0	2.0	2.0	IC	FO2	--	1962	OP
Northport (Suffolk)	3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	4	2.0	2.0	2.0	IC	FO2	--	1965	OP
	GT1	16.0	14.0	17.0	GT	FO2	--	1967	OP
Port Jefferson (Suffolk)	ST1	387.1	381.0	321.0	ST	FO6	--	1967	OP
	2	387.1	382.0	371.0	ST	FO6	--	1968	OP
	3	387.1	363.0	374.0	ST	FO6	--	1972	OP
	4	387.1	386.0	382.0	ST	FO6	Nat Gas	1977	OP
Shoreham (Suffolk)	GT1	16.0	15.0	19.0	GT	FO2	--	1966	OP
	ST1	46.0	43.0	46.0	ST	FO6	--	1948	OP
	2	46.0	40.0	44.0	ST	FO6	--	1950	OP
	3	187.5	195.0	192.0	ST	FO6	--	1958	OP
South Hampton (Suffolk)	4	187.5	193.0	198.0	ST	FO6	--	1960	OP
	GT1	52.9	49.0	64.0	GT	FO2	--	1971	OP
Southold (Suffolk)	GT2	18.6	18.0	22.0	GT	FO2	--	1966	OP
	1	11.5	11.0	15.0	GT	FO2	--	1963	OP
Wading River (Suffolk)	1	14.0	13.0	17.0	GT	FO2	--	1964	OP
	02	79.5	80.7	105.0	GT	FO2	--	1989	OP
West Babylon (Suffolk)	03	79.5	80.7	105.0	GT	FO2	--	1989	OP
	1	79.5	80.7	105.0	GT	FO2	--	1989	OP
New York State Elec & Gas Corp	4	52.9	47.0	64.0	GT	FO2	--	1971	OP
		1,497.2	1,506.6	1,502.0					
Cadyville (Clinton)	1	1.2	1.0	1.0	HC	Water	--	1921	OP
	2	1.2	1.0	1.0	HC	Water	--	1921	OP
	3	3.1	3.0	3.0	HC	Water	--	1986	OP
Goudey (Broome)	7	43.8	45.0	43.0	ST	BIT	--	1943	SB
	8	75.0	85.0	84.0	ST	BIT	--	1951	OP
Greenidge (Yates)	3	50.0	55.0	54.0	ST	BIT	--	1950	SB
	4	112.5	108.0	105.0	ST	BIT	--	1953	OP
Harris Lake (Essex)	1	1.8	1.4	1.7	IC	FO2	--	1967	OP
Hickling (Steuben)	1	37.5	36.0	36.0	ST	BIT	WD	1948	OP
	2	49.0	51.0	50.0	ST	BIT	WD	1952	OP
High Falls (Clinton)	1	4.0	4.7	4.7	HC	Water	--	1948	OP
	2	4.0	4.7	4.7	HC	Water	--	1949	OP
	3	7.0	7.6	7.6	HC	Water	--	1956	OP
Jennison (Chenango)	1	37.5	35.0	35.0	ST	BIT	WD	1945	OP
	2	37.5	36.0	36.0	ST	BIT	WD	1950	OP
Kent Falls (Clinton)	1	3.2	3.0	3.2	HC	Water	--	1928	OP
	2	3.2	3.0	3.2	HC	Water	--	1928	OP
	3	6.0	5.0	6.2	HC	Water	--	1985	OP
Keuka (Steuben)	1	2.0	2.0	2.0	HC	Water	--	1928	OP
Kintigh (Niagara)	1	655.1	675.0	675.0	ST	BIT	--	1984	OP
Mechanicville (Saratoga)	1	8.3	8.5	9.2	HC	Water	--	1983	OP
	2	8.3	8.5	9.2	HC	Water	--	1983	OP
Mill C (Clinton)	1	1.0	.8	.8	HC	Water	--	1944	OP
	2	1.3	.8	.8	HC	Water	--	1943	OP
	3	3.8	3.5	4.0	HC	Water	--	1984	OP
Milliken (Tompkins)	IC1	2.8	2.8	2.8	IC	FO2	--	1967	OP
	IC2	2.8	2.8	2.8	IC	FO2	--	1967	OP
Rainbow Falls (Clinton)	1	155.3	157.0	157.0	ST	BIT	--	1955	OP
	2	167.2	149.0	149.0	ST	BIT	--	1958	OP
Seneca Falls (Seneca)	1	1.3	1.4	1.4	HC	Water	--	1926	OP
	2	1.3	1.4	1.4	HC	Water	--	1927	OP
Seneca Falls (Seneca)	1	2.0	1.7	1.6	HC	Water	--	1917	OS
	2	2.0	1.7	1.6	HC	Water	--	1917	OP
	3	2.0	1.7	1.6	HC	Water	--	1917	OP
	4	2.0	1.7	1.6	HC	Water	--	1917	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
Waterloo (Seneca)	2	0.5	0.4	0.4	HC	Water	--	1915	OP
	3	.5	.4	.4	HC	Water	--	1915	OP
	4	.5	.4	.4	HC	Water	--	1915	OP
Niagara Mohawk Power Corp		6,697.1	6,103.5	6,194.1					
Albany (Albany)	G11	38.9	31.8	41.0	GT	Nat Gas	KER	1969	SC
	G12	38.9	31.8	33.0	GT	Nat Gas	KER	1969	SB
	G13	38.9	31.8	41.0	GT	Nat Gas	KER	1969	SB
	G14	38.9	31.8	41.0	GT	Nat Gas	KER	1969	SC
	IC1	^E .7	^E .6	^E .7	IC	FO2	--	1967	SB
	1	100.0	100.0	100.0	ST	Nat Gas	FO6	1952	OP
	2	100.0	100.0	100.0	ST	Nat Gas	FO6	1952	OP
	3	100.0	100.0	100.0	ST	Nat Gas	FO6	1953	OP
	4	100.0	100.0	100.0	ST	Nat Gas	FO6	1954	OP
Allens Falls (St Lawrence)	1	4.4	3.5	4.0	HC	Water	--	1927	OP
Baldwinsville (Onondaga)	1	.3	.4	.4	HC	Water	--	1927	OP
	2	.3	.4	.4	HC	Water	--	1927	OP
Beardslee (Herkimer)	1	10.0	8.0	8.0	HC	Water	--	1924	OP
	2	10.0	8.0	8.0	HC	Water	--	1924	OP
Beebee Island (Jefferson)	**1	4.0	3.3	3.3	HC	Water	--	1968	OP
	**2	4.0	3.3	3.3	HC	Water	--	1963	OP
Belfort (Lewis)	1	.4	.4	.4	HC	Water	--	1903	OP
	2	.6	.4	.4	HC	Water	--	1915	OP
	3	1.0	1.0	1.0	HC	Water	--	1918	OP
Bennetts Bridge (Oswego)	1	6.4	6.5	6.2	HC	Water	--	1970	OP
	2	6.4	6.5	6.2	HC	Water	--	1970	OP
	3	7.0	7.0	7.0	HC	Water	--	1966	OP
	4	7.0	7.0	7.0	HC	Water	--	1964	OP
Black River (Jefferson)	1	2.0	1.7	1.9	HC	Water	--	1920	OP
	2	2.0	1.7	1.9	HC	Water	--	1920	OP
	3	2.0	1.7	1.9	HC	Water	--	1920	OP
Blake (St Lawrence)	1	14.4	14.0	14.9	HC	Water	--	1957	OP
Browns Falls (St Lawrence)	1	7.5	7.4	7.4	HC	Water	--	1923	OP
	2	7.5	7.4	7.4	HC	Water	--	1923	OP
C R Huntley (Erie)	IC1	^E .7	^E .6	^E .7	IC	FO2	--	1967	SB
	S68	217.6	190.0	190.0	ST	BIT	--	1958	OP
	63	92.0	85.0	85.0	ST	BIT	--	1942	OP
	64	100.0	90.0	90.0	ST	BIT	--	1948	OP
	65	100.0	90.0	90.0	ST	BIT	--	1953	OP
	66	100.0	90.0	90.0	ST	BIT	--	1954	OP
	67	217.6	185.0	185.0	ST	BIT	--	1957	OP
Chasm (Franklin)	1	1.0	1.0	1.3	HC	Water	--	1913	OP
	2	1.0	1.0	1.3	HC	Water	--	1913	OP
	3	1.4	1.2	1.3	HC	Water	--	1926	OP
Colton (St Lawrence)	1	10.0	9.5	9.5	HC	Water	--	1962	OP
	2	10.0	9.5	9.5	HC	Water	--	1918	OP
	3	10.0	9.0	9.0	HC	Water	--	1928	OP
Deferiet (Jefferson)	1	3.6	2.9	3.4	HC	Water	--	1925	OP
	2	3.6	2.9	3.4	HC	Water	--	1925	OP
	3	3.6	2.9	3.4	HC	Water	--	1925	OP
Dunkirk (Chautauqua)	IC2	^E .5	^E .5	^E .5	IC	FO2	--	1990	SB
	ST4	218.0	204.0	204.0	ST	BIT	--	1960	OP
	1	96.0	90.0	90.0	ST	BIT	--	1950	OP
	2	96.0	90.0	90.0	ST	BIT	--	1950	OP
	3	218.0	195.0	195.0	ST	BIT	--	1959	OP
E J West (Saratoga)	1	10.0	7.7	7.7	HC	Water	--	1930	OP
	2	10.0	7.7	7.7	HC	Water	--	1930	OP
Eagle (Lewis)	1	1.3	1.0	1.0	HC	Water	--	1914	OP
	2	1.4	1.0	1.0	HC	Water	--	1915	OP
	3	1.4	1.0	1.0	HC	Water	--	1919	OP
	4	2.1	2.0	2.0	HC	Water	--	1925	OP
East Norfolk (St Lawrence)	1	3.0	3.6	3.6	HC	Water	--	1928	OP
Eel Weir (St Lawrence)	1	.5	.3	.3	HC	Water	--	1928	OP
	2	1.1	.5	.8	HC	Water	--	1938	OP
	3	1.1	.5	.8	HC	Water	--	1938	OP
Effley (Lewis)	1	.4	.4	.4	HC	Water	--	1902	OP
	2	.4	.4	.4	HC	Water	--	1907	OP
	3	.6	.6	.6	HC	Water	--	1910	OP
	4	1.6	1.3	1.3	HC	Water	--	1923	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
Elmer (Lewis)	1	0.8	0.8	0.8	HC	Water	--	1916	OP
	2	.8	.8	.8	HC	Water	--	1916	OP
Ephratah (Fulton)	1	1.4	.5	.6	HC	Water	--	1920	OP
	2	1.2	.5	.6	HC	Water	--	1911	OP
	3	1.3	.5	.6	HC	Water	--	1911	OS
	4	1.3	.5	.6	HC	Water	--	1911	OP
Feeder Dam (Saratoga)	1	1.2	.9	.9	HC	Water	--	1924	OP
	2	1.2	.9	.9	HC	Water	--	1924	OP
	3	1.2	.9	.9	HC	Water	--	1924	OP
	4	1.2	.9	.9	HC	Water	--	1924	OP
	5	1.2	.9	.9	HC	Water	--	1924	OP
Five Falls (St Lawrence)	1	22.5	23.9	23.9	HC	Water	--	1955	OP
Flat Rock (St Lawrence)	1	3.0	2.5	2.5	HC	Water	--	1924	OP
	2	3.0	2.5	2.5	HC	Water	--	1924	OP
Franklin (Franklin)	1	1.1	1.0	1.1	HC	Water	--	1911	OP
	2	1.1	1.0	1.1	HC	Water	--	1926	OP
Fulton (Oswego)	1	.8	.5	.5	HC	Water	--	1924	OP
	2	.5	.5	.5	HC	Water	--	1928	OP
Glenwood (Orleans)	1	.5	.3	.1	HC	Water	--	1950	OP
	2	.5	.2	.1	HC	Water	--	1950	OP
	3	.5	.2	.1	HC	Water	--	1950	OP
Granby (Oswego)	1	5.0	3.5	3.5	HC	Water	--	1983	OP
	2	5.0	3.5	3.5	HC	Water	--	1983	OP
Green Island (Albany)	1	1.5	1.1	1.4	HC	Water	--	1971	OP
	2	1.5	1.1	1.4	HC	Water	--	1971	OP
	3	1.5	1.1	1.4	HC	Water	--	1971	OP
	4	1.5	1.1	1.4	HC	Water	--	1971	OP
Hannawa (St Lawrence)	1	3.6	3.7	3.7	HC	Water	--	1914	OP
	2	3.6	3.7	3.7	HC	Water	--	1920	OP
Herrings (Jefferson)	1	1.8	1.1	1.5	HC	Water	--	1924	OP
	2	1.8	1.1	1.5	HC	Water	--	1924	OP
	3	1.8	1.1	1.5	HC	Water	--	1924	OP
Heuvelton (St Lawrence)	1	.5	.4	.4	HC	Water	--	1924	OP
	2	.5	.4	.4	HC	Water	--	1924	OP
High Dam (Oswego)	1	1.8	1.0	1.5	HC	Water	--	1928	OP
	2	1.8	1.0	1.5	HC	Water	--	1928	OP
	3	1.8	1.0	1.5	HC	Water	--	1928	OP
	4	2.2	1.0	2.0	HC	Water	--	1949	OP
High Falls (Lewis)	1	1.6	1.6	1.6	HC	Water	--	1925	OP
	2	1.6	1.6	1.6	HC	Water	--	1925	OP
	3	1.6	1.6	1.6	HC	Water	--	1925	OP
Higley (St Lawrence)	1	1.2	1.1	1.2	HC	Water	--	1913	OP
	2	1.2	1.1	1.2	HC	Water	--	1913	OP
	3	2.1	1.1	1.7	HC	Water	--	1943	OP
Hogansburg (Franklin)	1	.7	.4	.4	HC	Water	--	1930	OP
Hydraulic Race (Niagara)	1	4.7	2.0	4.8	HC	Water	--	1942	OP
Inghams (Herkimer)	1	3.2	2.5	2.5	HC	Water	--	1912	OP
	2	3.2	2.5	2.5	HC	Water	--	1912	OP
Johnsonville (Rensselaer)	1	2.4	1.5	1.5	HC	Water	--	1909	OP
	2	2.4	1.5	1.5	HC	Water	--	1909	OP
Kamargo (Jefferson)	1	1.8	1.6	1.6	HC	Water	--	1921	OP
	2	1.8	1.6	1.6	HC	Water	--	1921	OP
	3	1.8	1.5	1.5	HC	Water	--	1921	OP
Lighthouse Hill (Oswego)	1	3.8	3.8	3.8	HC	Water	--	1930	OP
	2	3.8	3.8	3.8	HC	Water	--	1930	OP
Macomb (Franklin)	1	1.0	.9	1.0	HC	Water	--	1940	OP
Mechanicville (Saratoga)	1	.8	.4	.5	HC	Water	--	1898	OP
	2	.8	.4	.5	HC	Water	--	1898	OP
	3	.8	.4	.5	HC	Water	--	1898	OS
	4	.7	.4	.5	HC	Water	--	1898	OS
	5	.7	.4	.5	HC	Water	--	1898	OP
	7	.7	.4	.5	HC	Water	--	1898	OP
Minetto (Oswego)	HY1	1.6	1.3	1.5	HC	Water	--	1915	OP
	HY2	1.6	1.3	1.5	HC	Water	--	1915	OP
	HY3	1.6	1.3	1.5	HC	Water	--	1915	OP
	HY4	1.6	1.3	1.5	HC	Water	--	1975	OP
	HY5	1.6	1.3	1.5	HC	Water	--	1915	OP
Moshier (Herkimer)	1	4.0	4.3	4.3	HC	Water	--	1929	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
	2	4.0	4.3	4.3	HC	Water	--	1929	OP
Nine Mile Point (Oswego)	1	641.8	605.0	625.0	NB	Uranium	--	1969	OP
	**2	1213.6	1045.0	1062.0	NB	Uranium	--	1987	OP
Norfolk (St Lawrence)	1	4.5	3.8	4.3	HC	Water	--	1928	OP
Norwood (St Lawrence)	1	2.0	2.0	2.2	HC	Water	--	1928	OP
Oak Orchard (Orleans)	1	^E .4	^E .3	^E .4	HC	Water	--	1941	OP
Oswegatchie (St Lawrence)	N1	^E .2	^E .2	^E .2	HC	Water	--	1988	OP
	1	.6	.4	.4	HC	Water	--	1913	OP
Oswego (Oswego)	IC1	^E .7	^E .6	^E .7	IC	FO2	--	1967	SB
	IC2	^E .8	^E .7	^E .8	IC	FO2	--	1976	SB
	IC3	^E .8	^E .7	^E .8	IC	FO2	--	1980	SB
	ST1	^E 92.0	^E 92.0	^E 93.8	ST	FO6	--	1940	SC
	ST5	902.0	850.0	850.0	ST	FO6	--	1975	SC
	**ST6	902.0	850.0	841.0	ST	FO6	--	1980	OP
	2	^E 92.0	^E 88.4	^E 88.8	ST	FO6	--	1941	SC
	3	92.0	75.0	75.0	ST	Nat Gas	--	1948	SC
	4	100.0	90.0	90.0	ST	FO6	--	1951	SC
Oswego Falls East (Oswego)	1	1.5	1.5	1.5	HC	Water	--	1914	OP
	2	1.5	1.5	1.5	HC	Water	--	1914	OP
	3	1.5	1.5	1.5	HC	Water	--	1914	OP
Oswego Falls West (Oswego)	1	.8	.3	.3	HC	Water	--	1914	OS
	2	.8	.3	.3	HC	Water	--	1914	OS
	3	.4	.3	.3	HC	Water	--	1914	OP
	4	.9	.3	.3	HC	Water	--	1914	OP
	5	.9	.3	.3	HC	Water	--	1914	OP
Parishville (St Lawrence)	1	2.4	2.3	2.3	HC	Water	--	1925	OP
Piercefield (St Lawrence)	1	1.5	1.5	.8	HC	Water	--	1957	OP
	2	.6	.4	.8	HC	Water	--	1924	OP
	3	.6	.6	.8	HC	Water	--	1924	OP
Prospect (Herkimer)	1	17.3	18.0	18.0	HC	Water	--	1959	OP
Rainbow Falls (St Lawrence)	1	22.5	23.7	23.7	HC	Water	--	1956	OP
Raymondville (St Lawrence)	1	2.0	2.0	2.0	HC	Water	--	1928	OP
Schaghticoke (Rensselaer)	1	3.3	3.0	3.5	HC	Water	--	1908	OP
	2	3.3	3.0	3.5	HC	Water	--	1908	OP
	3	3.3	3.0	3.5	HC	Water	--	1908	OP
	4	3.3	3.0	3.5	HC	Water	--	1908	OP
School Street (Albany)	1	7.2	5.2	6.3	HC	Water	--	1974	OP
	2	7.2	5.2	6.3	HC	Water	--	1915	OP
	3	7.2	5.2	6.3	HC	Water	--	1915	OP
	4	7.2	5.2	6.3	HC	Water	--	1922	OP
	5	10.0	5.2	6.3	HC	Water	--	1924	OP
Schuylerville (Saratoga)	1	1.6	1.3	1.3	HC	Water	--	1919	OP
Sewalls (Jefferson)	1	1.0	1.0	1.0	HC	Water	--	1925	OP
	2	1.0	.9	.9	HC	Water	--	1925	OP
Sherman Island (Warren)	2	7.2	7.0	7.0	HC	Water	--	1923	OP
	3	7.2	7.0	7.0	HC	Water	--	1923	OP
	4	7.2	7.0	7.0	HC	Water	--	1923	OP
	5	7.2	7.0	7.0	HC	Water	--	1923	OP
Soft Maple (Lewis)	1	7.5	6.0	6.0	HC	Water	--	1925	OP
	2	7.5	6.0	6.0	HC	Water	--	1925	OP
South Colton (St Lawrence)	1	19.4	18.5	20.0	HC	Water	--	1954	OP
South Edwards (St Lawrence)	1	1.0	1.2	1.2	HC	Water	--	1937	OP
	2	1.0	1.2	1.2	HC	Water	--	1937	OP
	3	.7	.6	.7	HC	Water	--	1921	OP
Spier Falls (Saratoga)	8	6.8	3.3	7.3	HC	Water	--	1924	OP
	9	37.6	40.0	40.0	HC	Water	--	1930	OP
Stark (St Lawrence)	1	22.5	23.0	23.0	HC	Water	--	1957	OP
Stewarts Bridge (Saratoga)	1	30.0	29.0	31.2	HC	Water	--	1952	OP
Stuyvesant Falls (Columbia)	1	2.8	1.5	1.8	HC	Water	--	1943	OP
Sugar Island (St Lawrence)	1	2.4	2.0	2.0	HC	Water	--	1924	OP
	2	2.4	2.0	2.0	HC	Water	--	1924	OP
Taylorville (Lewis)	1	1.1	1.1	1.1	HC	Water	--	1913	OP
	2	1.1	1.1	1.1	HC	Water	--	1913	OP
	3	1.1	1.1	1.1	HC	Water	--	1913	OP
	4	1.2	1.1	1.1	HC	Water	--	1927	OP
Trenton Falls (Oneida)	5	6.8	7.0	7.0	HC	Water	--	1919	OP
	6	6.4	6.5	6.5	HC	Water	--	1919	OP
	7	6.4	6.4	6.4	HC	Water	--	1922	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
Varick (Oswego)	2	2.2	1.0	1.3	HC	Water	--	1926	OP
	3	2.2	1.0	1.3	HC	Water	--	1926	OP
	4	2.2	1.0	1.3	HC	Water	--	1926	OP
	5	2.2	1.0	1.3	HC	Water	--	1926	OP
Waterport (Orleans)	1	2.3	.7	.4	HC	Water	--	1941	OP
	2	2.4	.7	.4	HC	Water	--	1968	OP
Yaleville (St Lawrence)	1	.5	.3	.3	HC	Water	--	1940	OP
	2	.2	.2	.2	HC	Water	--	1940	OS
Orange & Rockland Utils Inc		1,864.9	1,787.5	1,839.9					
Bowline Point (Rockland)	**1	621.0	580.0	597.5	ST	FO6	Nat Gas	1972	OP
	**2	621.0	605.0	617.5	ST	Nat Gas	FO6	1974	OP
Grahamsville (Sullivan)	1	18.0	17.0	16.3	HC	Water	--	1956	OP
Hillburn (Rockland)	GT1	41.9	36.9	47.6	GT	Nat Gas	KER	1971	OP
Lovett (Rockland)	1	23.0	15.5	17.8	ST	Nat Gas	FO6	1949	SB
	2	23.0	15.3	15.5	ST	Nat Gas	FO6	1951	SB
	3	69.0	68.8	67.0	ST	Nat Gas	FO6	1955	OP
	4	179.5	186.3	180.8	ST	BIT	Nat Gas	1966	OP
	5	200.6	200.8	205.8	ST	BIT	Nat Gas	1969	OP
Mongaup (Sullivan)	1	1.0	.8	.9	HC	Water	--	1923	OP
	2	1.0	1.0	1.0	HC	Water	--	1923	OP
	3	1.0	.9	1.0	HC	Water	--	1923	OP
	4	1.0	1.0	1.0	HC	Water	--	1925	OP
Rio (Sullivan)	1	5.0	5.0	4.8	HC	Water	--	1927	OP
	2	5.0	5.0	5.0	HC	Water	--	1927	OP
Shoemaker (Orange)	1	41.9	35.9	47.8	GT	Nat Gas	KER	1971	OP
Swinging Bridge 1 (Sullivan)	1	5.0	4.5	4.8	HC	Water	--	1929	OP
Swinging Bridge 2 (Sullivan)	1	7.0	7.8	7.8	HC	Water	--	1939	OP
Power Authority of State of NY		7,135.0	9,170.7	9,224.5					
Ashokan (Ulster)	1	2.4	² 3.8	² 3.3	HC	Water	--	1982	OP
	2	2.4	² --	² --	HC	Water	--	1982	OP
Blenheim-Gilboa (Schoharie)	1	250.0	² 1040.0	² 1040.0	HR	Water	--	1973	OP
	2	250.0	² --	² --	HR	Water	--	1973	OP
	3	250.0	² --	² --	HR	Water	--	1973	OP
	4	250.0	² --	² --	HR	Water	--	1973	OP
Charles Poletti (Queens)	6	883.0	825.0	825.0	ST	Nat Gas	FO6	1976	OP
Crescent (Albany)	NA1	3.0	3.0	2.9	HC	Water	--	1990	OP
	NA2	3.0	3.0	2.9	HC	Water	--	1990	OP
	1	2.8	2.0	2.8	HC	Water	--	1924	OS
	2	2.8	2.0	2.8	HC	Water	--	1924	OS
Indian Point 3 (Westchester)	3	1013.0	980.0	1000.0	NP	Uranium	--	1976	OS
James A FitzPatrick (Oswego)	1	883.0	800.0	800.0	NB	Uranium	--	1974	OP
Jarvis (Hinckley) (Oneida)	1	4.5	2.0	2.0	HC	Water	--	1985	OP
	2	4.5	2.0	2.0	HC	Water	--	1985	OP
Kensico (Westchester)	1	1.0	² 2.4	² 2.4	HC	Water	--	1983	OP
	2	1.0	² --	² --	HC	Water	--	1983	OP
	3	1.0	² --	² --	HC	Water	--	1983	OP
Lewiston (Niagara)	1	20.0	² 2400.0	² 2400.0	HR	Water	--	1961	OP
	10	20.0	² --	² --	HR	Water	--	1962	OP
	11	20.0	² --	² --	HR	Water	--	1962	OP
	12	20.0	² --	² --	HR	Water	--	1962	OP
	2	20.0	² --	² --	HR	Water	--	1961	OP
	3	20.0	² --	² --	HR	Water	--	1961	OP
	4	20.0	² --	² --	HR	Water	--	1962	OP
	5	20.0	² --	² --	HR	Water	--	1962	OP
	6	20.0	² --	² --	HR	Water	--	1962	OP
	7	20.0	² --	² --	HR	Water	--	1962	OP
	8	20.0	² --	² --	HR	Water	--	1962	OP
	9	20.0	² --	² --	HR	Water	--	1962	OP
Moses Niagara (Niagara)	1	150.0	² 2160.0	² 2160.0	HC	Water	--	1961	OP
	10	150.0	² --	² --	HC	Water	--	1961	OP
	11	150.0	² --	² --	HC	Water	--	1962	OP
	12	150.0	² --	² --	HC	Water	--	1962	OP
	13	150.0	² --	² --	HC	Water	--	1962	OP
	2	150.0	² --	² --	HC	Water	--	1962	OP
	3	150.0	² --	² --	HC	Water	--	1961	OP
	4	200.0	² --	² --	HC	Water	--	1961	OP
	5	150.0	² --	² --	HC	Water	--	1961	OP
	6	150.0	² --	² --	HC	Water	--	1961	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
New York (Continued)									
	7	150.0	² -	² -	HC	Water	--	1961	OP
	8	150.0	² -	² -	HC	Water	--	1961	OP
	9	150.0	² -	² -	HC	Water	--	1961	OP
Moses Power Dam (St Lawrence)	17	57.0	² 800.0	² 800.0	HC	Water	--	1959	OP
	18	57.0	² -	² -	HC	Water	--	1959	OP
	19	57.0	² -	² -	HC	Water	--	1959	OP
	20	57.0	² -	² -	HC	Water	--	1959	OP
	21	57.0	² -	² -	HC	Water	--	1959	OP
	22	57.0	² -	² -	HC	Water	--	1959	OP
	23	57.0	² -	² -	HC	Water	--	1959	OP
	24	57.0	² -	² -	HC	Water	--	1958	OP
	25	57.0	² -	² -	HC	Water	--	1958	OP
	26	57.0	² -	² -	HC	Water	--	1958	OP
	27	57.0	² -	² -	HC	Water	--	1958	OP
	28	57.0	² -	² -	HC	Water	--	1958	OP
	29	57.0	² -	² -	HC	Water	--	1958	OP
	30	57.0	² -	² -	HC	Water	--	1958	OP
	31	57.0	² -	² -	HC	Water	--	1958	OP
	32	57.0	² -	² -	HC	Water	--	1958	OP
Richard M Flynn (Suffolk)	NA1	108.0	82.2	114.6	CT	Nat Gas	FO2	1994	OP
	NA2	56.0	53.4	52.3	CW	Nat Gas	FO2	1994	OP
Vischer Ferry (Saratoga)	NA1	3.0	3.0	2.9	HC	Water	--	1990	OP
	NA2	3.0	3.0	2.9	HC	Water	--	1990	OP
	1	2.8	2.0	2.8	HC	Water	--	1924	OS
	2	2.8	2.0	2.8	HC	Water	--	1924	OP
Rochester Gas & Electric Corp		944.2	884.6	895.0					
Ginna (Wayne)	1	517.1	470.0	470.0	NP	Uranium	--	1969	OP
Mills Mills 172 (Allegany)	1	.2	.2	.1	HC	Water	--	1925	OP
Mt Morris 160 (Livingston)	1	^E .3	^E .3	^E .2	HC	Water	--	1916	OP
Rochester 2 (Monroe)	1	6.5	6.0	6.0	HC	Water	--	1960	OP
Rochester 26 (Monroe)	1	3.0	2.0	2.0	HC	Water	--	1952	OP
Rochester 3 (Monroe)	12	81.6	80.0	80.0	ST	BIT	--	1959	OP
	13	19.0	14.0	18.0	GT	FO2	--	1969	OP
Rochester 5 (Monroe)	HY1	12.9	11.0	13.0	HC	Water	--	1927	OP
	HY3	18.0	17.0	17.0	HC	Water	--	1917	OP
	2	12.9	11.0	13.0	HC	Water	--	1917	OP
Rochester 7 (Monroe)	1	46.0	47.0	47.0	ST	BIT	--	1948	OP
	2	62.5	65.0	65.0	ST	BIT	--	1950	OP
	3	62.5	65.0	65.0	ST	BIT	--	1953	OP
	4	81.6	80.0	80.0	ST	BIT	--	1957	OP
Rochester 9 (Monroe)	2	19.0	15.0	18.0	GT	Nat Gas	--	1969	OP
Wiscony 170 (Allegany)	1	^E .6	^E .6	^E .4	HC	Water	--	1921	OP
	2	^E .5	^E .5	^E .3	HC	Water	--	1921	OP
Rockville Centre Village of		33.6	33.6	33.6					
Rockville (Nassau)	10	3.2	3.2	3.2	IC	FO2	Nat Gas	1954	OP
	11	5.2	5.2	5.2	IC	FO2	Nat Gas	1962	OP
	12	5.5	5.5	5.5	IC	FO2	Nat Gas	1967	OP
	13	5.5	5.5	5.5	IC	FO2	Nat Gas	1974	OP
	14	6.2	6.2	6.2	IC	FO2	Nat Gas	1994	OP
	7	2.0	2.0	2.0	IC	FO2	--	1942	OP
	8	2.7	2.7	2.7	IC	FO2	--	1950	OP
	9	3.2	3.2	3.2	IC	FO2	Nat Gas	1954	OP
Springville Village of6	.5	.5					
Springville (Cattaraugus)	1	.3	.3	.3	HC	Water	--	1925	OP
	2	.3	.3	.3	HC	Water	--	1924	OP
Watertown City of		5.4	5.4	5.4					
City of Watertown (Jefferson)	1	1.8	1.8	1.8	HC	Water	--	1924	OP
	2	1.8	1.8	1.8	HC	Water	--	1924	OP
	3	1.8	1.8	1.8	HC	Water	--	1924	OP
North Carolina									
North Carolina Subtotal		20,477.3	19,766.8	19,850.0					
Blue Ridge Elec Member Corp2	.2	.2					
Sharp Falls (Ashe)	1	.2	.2	.2	HC	Water	--	1931	OP
Carolina Power & Light Co		8,760.5	8,169.0	8,357.0					
Asheville (Buncombe)	1	206.6	198.0	200.0	ST	BIT	--	1964	OP
	2	207.0	194.0	194.0	ST	BIT	--	1971	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
North Carolina (Continued)									
Blewett (Anson)	GT1	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT2	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT3	17.5	13.0	17.0	GT	FO2	--	1971	OP
	GT4	17.5	13.0	17.0	GT	FO2	--	1971	OP
	1	3.2	3.3	4.2	HC	Water	--	1911	OP
	2	3.2	3.3	4.2	HC	Water	--	1911	OP
	3	3.2	3.4	4.2	HC	Water	--	1911	OP
	4	5.0	4.0	4.2	HC	Water	--	1911	OP
	5	5.0	4.0	4.2	HC	Water	--	1911	OP
	6	5.0	4.0	4.2	HC	Water	--	1911	OP
Brunswick (Brunswick)	**1	866.7	767.0	767.0	NB	Uranium	--	1976	OP
	**2	866.7	754.0	754.0	NB	Uranium	--	1974	OP
Cape Fear (Chatham)	1	15.0	14.0	17.0	CW	FO2	--	1923	OP
	1A	18.0	14.0	18.0	CT	FO2	--	1969	OP
	1B	18.0	14.0	18.0	CT	FO2	--	1969	OP
	2	15.0	14.0	17.0	CW	FO2	--	1924	OP
	2A	18.0	14.0	18.0	CT	FO2	--	1969	OP
	2B	18.0	14.0	18.0	CT	FO2	--	1969	OP
	5	140.6	143.0	148.0	ST	BIT	--	1956	OP
	6	187.9	173.0	175.0	ST	BIT	--	1958	OP
Harris (Wake)	**1	951.0	860.0	860.0	NP	Uranium	--	1987	OP
L V Sutton (New Hanover)	GTA	37.5	26.0	33.0	GT	FO2	Nat Gas	1969	OP
	GTB	37.5	25.0	33.0	GT	FO2	Nat Gas	1969	OP
	GT1	16.3	13.0	18.0	GT	FO2	Nat Gas	1968	OP
	1	112.5	97.0	105.0	ST	BIT	--	1954	OP
	2	112.5	106.0	108.0	ST	BIT	--	1955	OP
	3	446.6	410.0	416.0	ST	BIT	--	1972	OP
Lee (Wayne)	GT1	16.3	14.0	18.0	GT	FO2	--	1968	OP
	GT2	30.0	27.0	32.0	GT	FO2	--	1971	OP
	GT3	30.0	25.0	32.0	GT	FO2	--	1971	OP
	GT4	30.0	25.0	32.0	GT	FO2	--	1971	OP
	1	75.0	79.0	84.0	ST	BIT	--	1952	OP
	2	75.0	76.0	80.0	ST	BIT	--	1951	OP
	3	252.5	252.0	257.0	ST	BIT	--	1962	OP
Marshall (Madison)	HC1	2.5	2.5	2.5	HC	Water	--	1984	OP
	HC2	2.5	2.5	2.5	HC	Water	--	1985	OP
Mayo (Person)	**1	735.8	745.0	750.0	ST	BIT	--	1982	OP
Morehead (Carteret)	GT1	16.3	15.0	18.0	GT	FO2	--	1967	OP
Roxboro (Person)	GT1	16.3	15.0	18.0	GT	FO2	--	1968	OP
	1	410.9	385.0	390.0	ST	BIT	--	1966	OP
	2	657.0	670.0	675.0	ST	BIT	--	1968	OP
	3	745.2	707.0	715.0	ST	BIT	--	1973	OP
	**4	745.2	700.0	710.0	ST	BIT	--	1980	OP
Tillery (Montgomery)	1	22.0	21.0	21.0	HC	Water	--	1928	OP
	2	18.0	18.5	18.5	HC	Water	--	1928	OP
	3	22.0	21.0	21.0	HC	Water	--	1928	OP
	4	22.0	25.5	25.5	HC	Water	--	1960	OP
W H Weatherspoon (Robeson)	GT1	39.7	35.0	42.0	GT	FO2	Nat Gas	1970	OP
	GT2	39.7	35.0	42.0	GT	FO2	Nat Gas	1970	OP
	GT3	48.6	34.0	42.0	GT	FO2	Nat Gas	1971	OP
	GT4	48.6	34.0	42.0	GT	FO2	Nat Gas	1971	OP
	1	46.0	49.0	49.0	ST	BIT	--	1949	OP
	2	46.0	49.0	49.0	ST	BIT	--	1950	OP
	3	73.5	78.0	79.0	ST	BIT	--	1952	OP
Walters (Haywood)	1	36.0	35.0	33.3	HC	Water	--	1929	OP
	2	36.0	35.0	33.3	HC	Water	--	1929	OP
	3	36.0	35.0	33.3	HC	Water	--	1930	OP
Cascade Power Co		.8	.8	.8					
Brevard (Transylvania)	1	.4	.4	.4	HC	Water	--	1922	OP
	2	.4	.4	.4	HC	Water	--	1931	OP
Duke Power Co		10,519.8	10,385.1	10,385.9					
Belews Creek (Stokes)	1	1080.1	1120.0	1120.0	ST	BIT	--	1974	OP
	2	1080.1	1120.0	1120.0	ST	BIT	--	1975	OP
Bridgewater (Burke)	1	10.0	11.5	11.5	HC	Water	--	1919	OP
	2	10.0	11.5	11.5	HC	Water	--	1919	OP
Buck (Rowan)	3	^E 80.0	^E 74.2	^E 74.7	ST	BIT	--	1941	OP
	4	^E 40.0	^E 37.1	^E 37.4	ST	BIT	--	1942	OP
	5	125.0	128.0	128.0	ST	BIT	--	1953	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
North Carolina (Continued)									
	6	125.0	128.0	128.0	ST	BIT	--	1953	OP
	7	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
	8	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
	9	34.9	31.0	31.0	GT	FO2	Nat Gas	1970	OP
Cliffside (Cleveland)	1	40.0	38.0	38.0	ST	BIT	--	1940	OP
	2	40.0	38.0	38.0	ST	BIT	--	1940	OP
	3	65.0	61.0	61.0	ST	BIT	--	1948	OP
	4	65.0	61.0	61.0	ST	BIT	--	1948	OP
	5	570.9	562.0	562.0	ST	BIT	--	1972	OP
Cowans Ford (Lincoln)	1	87.5	81.3	81.3	HC	Water	--	1963	OP
	2	87.5	81.3	81.3	HC	Water	--	1963	OP
	3	87.5	81.3	81.3	HC	Water	--	1963	OP
	4	87.5	81.3	81.3	HC	Water	--	1967	OP
Dan River (Rockingham)	1	70.0	67.0	67.0	ST	BIT	--	1949	OP
	2	70.0	67.0	67.0	ST	BIT	--	1950	OP
	3	150.0	142.0	142.0	ST	BIT	--	1955	OP
	4	35.2	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	5	35.2	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	6	27.5	25.0	25.0	GT	FO2	Nat Gas	1969	OP
G G Allen (Gaston)	1	165.0	165.0	165.0	ST	BIT	--	1957	OP
	2	165.0	165.0	165.0	ST	BIT	--	1957	OP
	3	275.0	265.0	265.0	ST	BIT	--	1959	OP
	4	275.0	275.0	275.0	ST	BIT	--	1960	OP
	5	275.0	270.0	270.0	ST	BIT	--	1961	OP
Idols (Forsyth)	1	.2	*	*	HC	Water	--	1898	OP
	2	.2	*	*	HC	Water	--	1898	OP
	3	.2	*	*	HC	Water	--	1898	OP
	4	.2	*	*	HC	Water	--	1898	OS
	5	.2	*	*	HC	Water	--	1898	OS
	6	.2	*	*	HC	Water	--	1898	OP
Lookout Shoals (Iredell)	1	6.2	8.0	8.0	HC	Water	--	1915	OP
	2	6.2	8.0	8.0	HC	Water	--	1915	OP
	3	6.2	8.0	8.0	HC	Water	--	1915	OP
Marshall (Catawba)	1	350.0	385.0	385.0	ST	BIT	--	1965	OP
	2	350.0	385.0	385.0	ST	BIT	--	1966	OP
	3	648.0	660.0	660.0	ST	BIT	--	1969	OP
	4	648.0	660.0	660.0	ST	BIT	--	1970	OP
McGuire (Mecklenburg)	1	1220.3	1129.0	1129.0	NP	Uranium	--	1981	OP
	2	1220.3	1129.0	1129.0	NP	Uranium	--	1983	OP
Mountain Island (Gaston)	1	15.0	14.0	14.0	HC	Water	--	1923	OP
	2	15.0	14.0	14.0	HC	Water	--	1923	OP
	3	15.0	14.0	14.0	HC	Water	--	1923	OP
	4	15.0	14.0	14.0	HC	Water	--	1923	OP
Oxford (Catawba)	1	18.0	19.5	19.5	HC	Water	--	1928	OP
	2	18.0	19.5	19.5	HC	Water	--	1928	OP
Rhodhiss (Caldwell)	1	8.5	9.3	9.3	HC	Water	--	1925	OP
	2	8.5	9.3	9.3	HC	Water	--	1925	OP
	3	8.5	9.3	9.3	HC	Water	--	1925	OP
Riverbend (Gaston)	10	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	11	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	4	100.0	94.0	94.0	ST	BIT	--	1952	OP
	5	100.0	94.0	94.0	ST	BIT	--	1952	OP
	6	133.0	133.0	133.0	ST	BIT	--	1954	OP
	7	133.0	133.0	133.0	ST	BIT	--	1954	OP
	8	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
	9	33.8	30.0	30.0	GT	FO2	Nat Gas	1969	OP
Spencer Mountain (Gaston)	1	.3	.3	.3	HC	Water	--	1905	OP
	2	.3	.3	.3	HC	Water	--	1905	OP
Stice Shoals (Cleveland)	1	.4	.1	.1	HC	Water	--	1901	OP
	2	.3	.1	.1	HC	Water	--	1901	OP
Turner Shoals (Polk)	1	2.8	1.5	1.5	HC	Water	--	1925	OP
	2	2.8	1.5	1.5	HC	Water	--	1925	OP
Tuxedo (Henderson)	1	2.5	1.5	1.5	HC	Water	--	1920	OP
	2	2.5	1.5	1.5	HC	Water	--	1920	OP
Edenton Town of ED Generators (Chowan)	1	1.3	1.3	1.3	IC	FO2	--	1988	OP
	2	1.3	1.3	1.3	IC	FO2	--	1988	OP
Fayetteville Public Works Comm		303.4	286.5	280.8					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
North Carolina (Continued)									
Butler Warner Gen Pl (Cumberland)	1	28.8	26.5	26.5	CT	Nat Gas	FO2	1976	OP
	2	28.8	26.6	26.6	CT	Nat Gas	FO2	1976	OP
	3	28.8	26.4	26.4	CT	Nat Gas	FO2	1976	OP
	4	28.8	28.5	28.5	GT	Nat Gas	FO2	1976	OP
	5	28.8	28.6	28.6	GT	Nat Gas	FO2	1977	OP
	6	28.8	28.1	28.1	CT	Nat Gas	FO2	1978	OP
	7	28.8	26.7	26.7	CT	Nat Gas	FO2	1979	OP
	8	28.8	26.7	26.7	CT	Nat Gas	FO2	1980	OP
	9	73.0	68.3	62.7	CW	Nat Gas	--	1988	OP
Lake Lure Town of		3.6	3.6	3.6					
Lake Lure (Rutherford)	1	1.2	1.2	1.2	HC	Water	--	1927	OP
	2	2.4	2.4	2.4	HC	Water	--	1927	OP
Nantahala Power & Light Co		99.5	102.2	102.2					
Bear Creek (Jackson)	1	9.0	9.2	9.2	HC	Water	--	1953	OP
Bryson (Swain)	1	.5	.5	.5	HC	Water	--	1925	OP
	2	.5	.6	.6	HC	Water	--	1929	OP
Cedar Cliff (Jackson)	1	6.4	6.6	6.6	HC	Water	--	1952	OP
Dillsboro (Jackson)	1	.2	.2	.2	HC	Water	--	1931	OP
	2	.1	*	*	HC	Water	--	1931	OP
Franklin (Macon)	1	.5	.6	.6	HC	Water	--	1925	OP
	2	.5	.6	.6	HC	Water	--	1925	OP
Mission (Clay)	1	.6	.7	.7	HC	Water	--	1924	OP
	2	.6	.7	.7	HC	Water	--	1924	OP
	3	.6	.8	.8	HC	Water	--	1942	OP
Nantahala (Macon)	1	43.2	46.0	46.0	HC	Water	--	1942	OP
Queens Creek (Macon)	1	1.4	1.5	1.5	HC	Water	--	1948	OP
Tennessee Creek (Jackson)	1	10.8	9.2	9.2	HC	Water	--	1955	OP
Thorpe (Jackson)	1	21.6	22.0	22.0	HC	Water	--	1941	OP
Tuckasegee (Jackson)	1	3.0	3.0	3.0	HC	Water	--	1950	OP
Tennessee Valley Authority		461.5	456.0	344.0					
Apalachia (Cherokee)	1	41.4	38.0	36.0	HC	Water	--	1943	OP
	2	41.4	38.0	36.0	HC	Water	--	1943	OP
Chatuge (Clay)	1	10.0	10.0	5.0	HC	Water	--	1954	OP
Fontana (Swain)	1	81.0	71.0	52.0	HC	Water	--	1944	OP
	2	76.5	79.0	58.0	HC	Water	--	1944	OP
	3	81.0	85.0	62.0	HC	Water	--	1953	OP
Hiwassee (Cherokee)	1	70.7	67.0	47.0	HC	Water	--	1940	OP
	2	59.5	68.0	48.0	HR	Water	--	1956	OP
Virginia Electric & Power Co		325.6	361.0	373.0					
Gaston (Halifax)	1	44.5	56.0	56.0	HC	Water	--	1962	OP
	2	44.5	56.0	56.0	HC	Water	--	1962	OP
	3	44.5	56.0	56.0	HC	Water	--	1962	OP
	4	44.5	57.0	57.0	HC	Water	--	1962	OP
Kitty Hawk (Dare)	GT1	23.8	22.0	28.0	GT	FO2	--	1971	OP
	GT2	23.8	22.0	28.0	GT	FO2	--	1971	OP
Roanoke Rapids (Halifax)	1	25.0	23.0	23.0	HC	Water	--	1955	OP
	2	25.0	23.0	23.0	HC	Water	--	1955	OP
	3	25.0	23.0	23.0	HC	Water	--	1955	OP
	4	25.0	23.0	23.0	HC	Water	--	1955	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
North Dakota									
North Dakota Subtotal		4,607.1	4,488.4	4,540.8					
Basin Electric Power Coop		1,526.0	1,550.0	1,550.0					
Antelope Valley (Mercer)	1	435.0	450.0	450.0	ST	LIG	--	1983	OP
Leland Olds (Mercer)	2	435.0	450.0	450.0	ST	LIG	--	1985	OP
Leland Olds (Mercer)	1	216.0	210.0	210.0	ST	LIG	--	1965	OP
Leland Olds (Mercer)	2	440.0	440.0	440.0	ST	LIG	--	1975	OP
Coop Power Assn		1,012.0	931.1	931.1					
Coal Creek (McLean)	**1	506.0	465.5	465.5	ST	LIG	--	1979	OP
Coal Creek (McLean)	**2	506.0	465.5	465.5	ST	LIG	--	1981	OP
Grafton City of		4.1	4.1	4.1					
Grafton (Walsh)	1	.6	.6	.6	IC	FO2	--	1937	SB
Grafton (Walsh)	2	.8	.8	.8	IC	FO2	--	1949	SB
Grafton (Walsh)	3	1.3	1.3	1.3	IC	FO2	--	1956	SB
Grafton (Walsh)	4	1.3	1.3	1.3	IC	FO2	--	1956	SB
Minnkota Power Coop Inc		749.4	690.0	720.0					
Grand Forks (Grand Forks)	1	.7	.7	.7	IC	FO2	--	1941	SB
Grand Forks (Grand Forks)	10	1.1	1.1	1.1	IC	FO2	--	1949	SB
Grand Forks (Grand Forks)	11	1.1	1.1	1.1	IC	FO2	--	1949	SB
Grand Forks (Grand Forks)	2	.7	.7	.7	IC	FO2	--	1941	SB
Grand Forks (Grand Forks)	3	.7	.7	.7	IC	FO2	--	1941	SB
Grand Forks (Grand Forks)	4	1.0	1.0	1.0	IC	FO2	--	1946	SB
Grand Forks (Grand Forks)	5	1.0	1.0	1.0	IC	FO2	--	1946	SB
Grand Forks (Grand Forks)	6	1.0	1.0	1.0	IC	FO2	--	1946	SB
Grand Forks (Grand Forks)	7	1.1	1.1	1.1	IC	FO2	--	1949	SB
Grand Forks (Grand Forks)	8	1.1	1.1	1.1	IC	FO2	--	1949	SB
Grand Forks (Grand Forks)	9	1.1	1.1	1.1	IC	FO2	--	1949	SB
Harwood (Cass)	1	1.6	1.5	1.5	IC	FO2	--	1947	SB
Harwood (Cass)	2	1.6	1.5	1.5	IC	FO2	--	1947	SB
Harwood (Cass)	3	1.6	1.5	1.5	IC	FO2	--	1947	SC
Milton R Young (Oliver)	1	257.0	250.0	250.0	ST	LIG	--	1970	OP
Milton R Young (Oliver)	**2	477.0	425.0	455.0	ST	LIG	--	1977	OP
Montana-Dakota Utilities Co		573.0	533.0	539.0					
Coyote (Mercer)	**1	450.0	421.0	427.0	ST	LIG	--	1981	OP
R M Heskett (Morton)	1	40.0	28.0	28.0	ST	LIG	Nat Gas	1954	OP
R M Heskett (Morton)	2	75.0	74.0	74.0	AB	LIG	Nat Gas	1963	OP
Williston (Williams)	2	4.0	5.0	5.0	GT	Nat Gas	FO2	1953	OP
Williston (Williams)	3	4.0	5.0	5.0	GT	Nat Gas	FO2	1953	OP
Nodak Rural Electric Coop Inc5	.5	.5					
Mobile (Grand Forks)	2	.4	.4	.4	IC	FO2	--	1959	SB
Mobile (Grand Forks)	4	.1	.1	.1	IC	FO2	--	1977	SB
Northwood City of		1.8	1.8	1.8					
Northwood (Grand Forks)	1	1.1	1.1	1.1	IC	FO2	--	1957	SB
Northwood (Grand Forks)	2	.7	.7	.7	IC	FO2	--	1952	SB
Otter Tail Power Co		48.6	42.8	59.2					
Jamestown (Stutsman)	1	24.1	21.2	29.4	GT	FO2	--	1976	OP
Jamestown (Stutsman)	2	24.1	21.2	29.4	GT	FO2	--	1978	OP
Portable 148 (Stutsman)	1	.4	.4	.4	IC	FO2	--	1965	SB
United Power Assn		172.0	187.5	187.5					
Stanton (Mercer)	1	172.0	187.5	187.5	ST	LIG	--	1966	OP
USCE-Missouri River District		517.0	545.0	545.0					
Garrison (Mercer)	1	109.0	109.0	109.0	HC	Water	--	1956	OP
Garrison (Mercer)	2	109.0	109.0	109.0	HC	Water	--	1956	OP
Garrison (Mercer)	3	109.0	109.0	109.0	HC	Water	--	1956	OP
Garrison (Mercer)	4	95.0	109.0	109.0	HC	Water	--	1959	OP
Garrison (Mercer)	5	95.0	109.0	109.0	HC	Water	--	1960	OP
Valley City City of		2.7	2.7	2.7					
Valley City (Barnes)	IC1	1.4	1.4	1.4	IC	FO2	--	1962	SB
Valley City (Barnes)	IC2	1.4	1.4	1.4	IC	FO2	--	1962	SB
Ohio									
Ohio Subtotal		29,429.7	27,192.0	27,909.1					
American Mun Power-Ohio Inc		200.0	193.0	193.0					
Richard Gorsuch (Washington)	**1	50.0	48.2	48.2	ST	BIT	--	1988	OP
Richard Gorsuch (Washington)	**2	50.0	48.2	48.2	ST	BIT	--	1988	OP
Richard Gorsuch (Washington)	**3	50.0	48.2	48.2	ST	BIT	--	1988	OP
Richard Gorsuch (Washington)	**4	50.0	48.2	48.2	ST	BIT	--	1988	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
Arcanum City of		1.3	1.2	1.2					
Arcanum (Darke)	1	^E .8	^E .7	^E .7	IC	FO2	--	1951	SB
	2	^E .6	^E .5	^E .5	IC	FO2	--	1946	SB
Bryan City of		39.3	34.5	46.5					
Bryan (Williams)	1	15.8	14.0	19.0	GT	Nat Gas	FO2	1970	SB
	2	16.0	14.0	19.0	GT	Nat Gas	--	1988	SB
	5	2.5	2.5	2.5	IC	FO2	--	1948	SB
	6	5.0	4.0	6.0	GT	Nat Gas	FO2	1963	SB
Cardinal Operating Co		1,880.5	1,800.0	1,830.0					
Cardinal (Jefferson)	**1	615.2	585.0	600.0	ST	BIT	--	1966	OP
	**2	615.2	585.0	600.0	ST	BIT	--	1967	OP
	**3	650.0	630.0	630.0	ST	BIT	--	1977	OP
Cincinnati Gas & Electric Co		5,132.6	4,599.4	4,854.8					
Dicks Creek (Butler)	1	120.3	92.0	110.0	GT	Nat Gas	FO2	1965	OP
	3	15.3	14.2	19.5	GT	Nat Gas	FO2	1969	OP
	4	20.0	15.0	21.4	GT	FO2	--	1969	OP
	5	20.0	15.0	21.4	GT	FO2	--	1969	OP
Miami Fort (Hamilton)	GT1	53.1	48.0	64.5	GT	FO2	--	1971	OP
	GT2	53.1	48.0	64.5	GT	FO2	--	1971	OP
	GT3	15.3	14.2	19.5	GT	FO2	--	1971	OP
	GT4	15.3	14.2	19.5	GT	FO2	--	1971	OP
	GT5	15.3	14.2	19.5	GT	FO2	--	1971	OP
	GT6	15.3	14.2	19.5	GT	FO2	--	1971	OP
	5	100.0	80.0	80.0	ST	BIT	--	1949	OP
	6	163.2	163.0	163.0	ST	BIT	--	1960	OP
	**7	557.1	500.0	500.0	ST	BIT	--	1975	OP
	**8	557.7	500.0	500.0	ST	BIT	--	1977	OP
W H Zimmer (Clermont)	**ST1	1425.6	1300.0	1300.0	ST	BIT	--	1990	OP
Walter C Beckjord (Clermont)	GT1	48.6	46.6	61.2	GT	FO2	--	1972	OP
	GT2	48.6	46.6	61.2	GT	FO2	--	1972	OP
	GT3	48.6	46.6	61.2	GT	FO2	--	1972	OP
	GT4	48.6	46.6	61.2	GT	FO2	--	1972	OP
	1	115.0	94.0	94.0	ST	BIT	--	1952	OP
	2	112.5	94.0	94.0	ST	BIT	--	1953	OP
	3	125.0	128.0	128.0	ST	BIT	--	1954	OP
	4	163.2	150.0	150.0	ST	BIT	--	1958	OP
	5	244.8	238.0	238.0	ST	BIT	--	1962	OP
	**6	460.8	414.0	420.0	ST	BIT	--	1969	OP
Woodsdale (Butler)	GT1	95.4	78.0	93.7	GT	Nat Gas	LPG	1993	OP
	GT2	95.4	77.0	94.0	GT	Nat Gas	LPG	1991	OP
	GT3	95.4	77.0	94.0	GT	Nat Gas	LPG	1991	OP
	GT4	95.4	77.0	94.0	GT	Nat Gas	LPG	1991	OP
	GT5	94.4	77.0	94.0	GT	Nat Gas	LPG	1991	OP
	GT6	94.4	77.0	94.0	GT	Nat Gas	LPG	1991	OP
Cleveland City of		208.0	208.0	212.0					
Collinwood (Cuyahoga)	3	16.0	16.0	18.0	GT	Nat Gas	FO2	1971	OP
Lake Road (Cuyahoga)	10	25.0	25.0	25.0	ST	BIT	--	1953	OS
	11	85.0	85.0	85.0	ST	BIT	--	1967	OS
	8	25.0	25.0	25.0	ST	BIT	--	1941	OS
	9	25.0	25.0	25.0	ST	BIT	--	1953	OS
West 41st Street (Cuyahoga)	1	16.0	16.0	18.0	GT	Nat Gas	FO2	1970	OP
	2	16.0	16.0	16.0	GT	Nat Gas	FO2	1970	OP
Cleveland Electric Illum Co		4,125.6	3,871.0	3,926.0					
Ashtabula (Ashtabula)	5	256.0	243.0	244.0	ST	BIT	--	1958	OP
	6	46.0	43.0	44.0	ST	BIT	--	1972	OP
	7	46.0	43.0	44.0	ST	BIT	--	1972	OP
	8	46.0	43.0	44.0	ST	BIT	--	1972	OP
	9	46.0	43.0	44.0	ST	BIT	--	1972	OP
Avon Lake (Lorain)	10	32.0	24.0	29.0	GT	FO2	--	1973	OP
	6	86.0	95.0	96.0	ST	BIT	--	1949	OP
	7	86.0	95.0	96.0	ST	BIT	--	1949	OP
	9	680.0	580.0	580.0	ST	BIT	--	1970	OP
Eastlake (Lake)	1	123.0	129.0	132.0	ST	BIT	--	1953	OP
	2	123.0	129.0	132.0	ST	BIT	--	1953	OP
	3	123.0	129.0	132.0	ST	BIT	--	1954	OP
	4	208.0	238.0	240.0	ST	BIT	--	1956	OP
	**5	680.0	597.0	597.0	ST	BIT	--	1972	OP
	6	32.0	24.0	29.0	GT	FO2	--	1973	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
Lake Shore (Cuyahoga)	IC1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	IC2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	18	256.0	243.0	245.0	ST	BIT	--	1962	SC
Perry (Lake)	**1	1252.6	1169.0	1194.0	NB	Uranium	--	1986	OP
Columbus City of		95.4	95.4	95.4					
OShaughnessy Hydro (Franklin)	1	1.4	1.4	1.4	HC	Water	--	1987	OP
	2	4.0	4.0	4.0	HC	Water	--	1987	OP
Refuse & Coal (Franklin)	1	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	2	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	3	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
Columbus Southern Power Co		2,281.2	2,020.0	2,045.0					
Conesville (Coshocton)	1	148.0	115.0	125.0	ST	BIT	--	1959	OP
	2	136.0	115.0	125.0	ST	BIT	--	1957	OP
	3	161.5	165.0	165.0	ST	BIT	--	1962	OP
	**4	841.5	780.0	780.0	ST	BIT	--	1973	OP
	5	444.0	375.0	375.0	ST	BIT	--	1976	OP
	6	444.0	375.0	375.0	ST	BIT	--	1978	OP
Picway (Pickaway)	5	106.3	95.0	100.0	ST	BIT	--	1955	OP
Dayton Power & Light Co		3,718.4	3,489.0	3,522.0					
Frank M Tait (Montgomery)	IC1	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC2	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC3	2.8	2.5	2.5	IC	FO2	--	1967	OP
	IC4	2.8	2.5	2.5	IC	FO2	--	1967	OP
J M Stuart (Adams)	**1	610.2	585.0	585.0	ST	BIT	--	1971	OP
	**2	610.2	585.0	585.0	ST	BIT	--	1970	OP
	**3	610.2	585.0	585.0	ST	BIT	--	1972	OP
	**4	610.2	585.0	585.0	ST	BIT	--	1974	OP
Killen Station (Adams)	**2	666.4	600.0	600.0	ST	BIT	--	1982	OP
Monument (Montgomery)	1	2.8	2.5	2.5	IC	FO2	--	1968	OP
	2	2.8	2.5	2.5	IC	FO2	--	1968	OP
	3	2.8	2.5	2.5	IC	FO2	--	1968	OP
	4	2.8	2.5	2.5	IC	FO2	--	1968	OP
	5	2.8	2.5	2.5	IC	FO2	--	1968	OP
O H Hutchings (Montgomery)	1	69.0	58.0	59.0	ST	BIT	Nat Gas	1948	OP
	2	69.0	55.0	56.0	ST	BIT	Nat Gas	1949	OP
	3	69.0	63.0	64.0	ST	BIT	Nat Gas	1950	OP
	4	69.0	63.0	64.0	ST	BIT	Nat Gas	1951	OP
	5	69.0	63.0	64.0	ST	BIT	Nat Gas	1952	OP
	6	69.0	63.0	64.0	ST	BIT	Nat Gas	1953	OP
	7	32.6	26.0	32.0	GT	FO2	Nat Gas	1968	OP
Sidney (Shelby)	1	2.8	2.5	2.5	IC	FO2	--	1968	OP
	2	2.8	2.5	2.5	IC	FO2	--	1968	OP
	3	2.8	2.5	2.5	IC	FO2	--	1968	OP
	4	2.8	2.5	2.5	IC	FO2	--	1968	OP
	5	2.8	2.5	2.5	IC	FO2	--	1968	OP
Yankee Street (Montgomery)	1	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	2	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	3	18.6	21.0	24.0	JE	Nat Gas	FO2	1969	OP
	4	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	5	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	6	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
	7	17.6	15.0	18.0	GT	Nat Gas	FO2	1970	OP
Dover City of		40.2	32.7	32.7					
Dover (Tuscarawas)	4	19.5	15.0	15.0	ST	BIT	--	1968	OP
	5	2.7	2.7	2.7	IC	FO2	--	1966	OP
	6	18.0	15.0	15.0	GT	Nat Gas	--	1992	OP
Hamilton City of		208.3	192.2	202.2					
Greenup Hydro (Scioto)	1	23.4	23.4	23.4	HC	Water	--	1982	OP
	2	23.4	23.4	23.4	HC	Water	--	1982	OP
	3	23.4	23.4	23.4	HC	Water	--	1982	OP
Hamilton (Butler)	GT1	11.2	10.0	10.0	GT	Nat Gas	FO2	1964	OP
	GT2	16.3	14.0	16.0	GT	Nat Gas	FO2	1971	OP
	5	10.0	9.0	10.0	ST	BIT	FO2	1954	OP
	7	25.0	17.0	19.0	ST	Nat Gas	FO2	1960	OP
	8	25.0	23.0	25.0	ST	BIT	--	1965	OP
	9	50.6	49.0	52.0	ST	BIT	Nat Gas	1975	OP
Lebanon City of		33.8	31.9	31.9					
Lebanon (Warren)	1	.7	.5	.5	IC	Nat Gas	FO2	1940	SB

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
	3	1.2	1.2	1.2	IC	Nat Gas	FO2	1949	SB
	4	1.2	1.2	1.2	IC	Nat Gas	FO2	1950	SB
	5	2.0	2.0	2.0	IC	Nat Gas	FO2	1955	SB
	6	3.0	2.5	2.5	IC	Nat Gas	FO2	1961	SB
	7	6.0	6.0	6.0	GT	Nat Gas	FO2	1966	SB
	8	5.6	5.0	5.0	IC	Nat Gas	FO2	1970	SB
	9	14.0	13.5	13.5	GT	FO2	--	1986	SB
Oberlin City of		12.8	12.0	12.4					
Oberlin (Lorain)	1	1.1	1.0	1.0	IC	FO2	--	1948	OP
	2	1.0	1.0	1.0	IC	FO2	--	1951	OP
	3	.6	.5	.5	IC	FO2	--	1934	OP
	5	2.0	1.8	1.8	IC	FO2	--	1951	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1958	OP
	7	2.7	2.7	2.7	IC	Nat Gas	FO2	1961	OP
	8	3.0	2.6	3.0	IC	Nat Gas	FO2	1966	OP
Ohio Edison Co		4,101.1	3,560.0	3,723.0					
Edgewater (Lorain)	**CTA	28.8	19.0	24.0	GT	FO2	--	1973	OP
	**CTB	28.8	19.0	24.0	GT	FO2	--	1973	OP
	2	20.0	5.0	5.0	ST	BIT	--	1923	SC
	3	69.0	62.0	62.0	ST	BIT	--	1949	SC
	4	113.6	100.0	100.0	ST	BIT	--	1957	OP
Gorge (Summit)	6	40.2	20.0	34.0	ST	BIT	--	1943	SC
	7	40.2	28.0	48.0	ST	BIT	--	1948	SC
Mad River (Clark)	**CTA	27.0	25.0	30.0	GT	FO2	--	1972	OP
	**CTB	27.0	25.0	30.0	GT	FO2	--	1972	OP
Niles (Mahoning)	**CTA	27.0	25.0	30.0	GT	FO2	--	1972	OP
	1	132.8	68.0	108.0	ST	BIT	Refuse	1953	OP
	2	132.8	68.0	108.0	ST	BIT	--	1954	OP
R E Burger (Belmont)	**A1	2.5	2.3	2.3	IC	FO2	--	1972	OP
	**B1	2.5	2.3	2.3	IC	FO2	--	1972	OP
	**B2	2.5	2.3	2.3	IC	FO2	--	1972	OP
	1	57.5	56.0	56.0	ST	BIT	Refuse	1944	OP
	2	57.5	56.0	56.0	ST	BIT	Refuse	1947	OP
	3	103.5	94.0	94.0	ST	BIT	--	1950	OP
	4	156.3	156.0	156.0	ST	BIT	--	1955	OP
	5	156.3	156.0	156.0	ST	BIT	--	1955	OP
Toronto (Jefferson)	5	35.0	42.0	42.0	ST	BIT	Refuse	1940	SC
	6	69.0	65.0	65.0	ST	BIT	--	1949	SC
	7	69.0	65.0	65.0	ST	BIT	--	1949	SC
W H Sammis (Jefferson)	**A1	2.5	2.6	2.6	IC	FO2	--	1972	OP
	**B1	2.5	2.6	2.6	IC	FO2	--	1972	OP
	**B2	2.5	2.6	2.6	IC	FO2	--	1972	OP
	**B3	2.5	2.6	2.6	IC	FO2	--	1972	OP
	**B4	2.5	2.6	2.6	IC	FO2	--	1972	OP
	¹⁶ 1	190.4	180.0	180.0	ST	BIT	--	1959	OP
	2	190.4	180.0	180.0	ST	BIT	--	1960	OP
	3	190.4	180.0	180.0	ST	BIT	--	1961	OP
	4	190.4	180.0	180.0	ST	BIT	--	1962	OP
	5	334.1	300.0	300.0	ST	BIT	--	1967	OP
	6	680.0	600.0	600.0	ST	BIT	--	1969	OP
	**7	680.0	600.0	600.0	ST	BIT	--	1971	OP
West Lorain (Lorain)	**1A	65.3	51.0	60.0	CT	FO2	--	1983	SC
	**1B	65.3	51.0	60.0	CT	FO2	--	1973	SC
	**1C	103.5	64.0	70.0	CA	FO2	--	1974	SC
Ohio Power Co		4,247.1	4,083.0	4,143.0					
Gen J M Gavin (Gallia)	1	1300.0	1300.0	1300.0	ST	BIT	--	1974	OP
	2	1300.0	1300.0	1300.0	ST	BIT	--	1975	OP
Muskingum River (Morgan)	1	219.7	190.0	205.0	ST	BIT	--	1953	OP
	2	219.7	190.0	205.0	ST	BIT	--	1954	OP
	3	237.5	205.0	215.0	ST	BIT	--	1957	OP
	4	237.5	205.0	215.0	ST	BIT	--	1958	OP
	5	615.2	575.0	585.0	ST	BIT	--	1968	OP
Racine (Meigs)	1	23.8	24.0	24.0	HC	Water	--	1983	OP
	2	23.8	24.0	24.0	HC	Water	--	1982	OP
Tidd (Jefferson)	1	70.0	70.0	70.0	PB	BIT	--	1990	TS
Ohio Valley Electric Corp		1,086.3	1,039.7	1,078.0					
Kyger Creek (Gallia)	1	217.3	212.7	219.0	ST	BIT	--	1955	OP
	2	217.3	206.0	214.0	ST	BIT	--	1955	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Ohio (Continued)									
	3	217.3	207.0	215.0	ST	BIT	--	1955	OP
	4	217.3	207.0	215.0	ST	BIT	--	1955	OP
	5	217.3	207.0	215.0	ST	BIT	--	1955	OP
Orrville City of		84.5	84.5	84.5					
Orrville (Wayne)	10	25.0	25.0	25.0	ST	BIT	Nat Gas	1971	OP
	11	25.0	25.0	25.0	ST	BIT	Nat Gas	1971	OP
	7	5.0	5.0	5.0	ST	BIT	--	1949	OS
	8	7.5	7.5	7.5	ST	BIT	--	1955	OS
	9	22.0	22.0	22.0	ST	BIT	Nat Gas	1961	OP
Painesville City of		53.5	56.7	56.7					
Painesville (Lake)	ST2	7.5	8.3	8.3	ST	BIT	FO2	1933	OP
	3	7.5	8.3	8.3	ST	BIT	FO2	1953	OP
	5	16.5	18.2	18.2	ST	BIT	FO2	1965	OP
	7	22.0	22.0	22.0	ST	BIT	FO2	1990	OP
Piqua City of		81.1	81.8	85.3					
Piqua (Miami)	10	.8	.8	.8	ST	BIT	--	1987	OP
	11	16.3	16.0	17.5	GT	FO2	--	1989	OP
	4	7.5	7.5	7.5	ST	BIT	--	1947	OP
	6	12.5	12.5	12.5	ST	BIT	--	1951	OP
	7	20.0	23.0	23.0	ST	BIT	--	1961	OP
	8	20.0	18.0	20.0	GT	FO2	--	1972	OP
	9	4.0	4.0	4.0	ST	BIT	--	1947	OP
Shelby City of		40.5	39.4	37.5					
Shelby Munic Lgt Plt (Richland)	IC1	3.0	3.3	3.3	IC	FO2	Nat Gas	1963	OP
	1	12.5	12.5	11.5	ST	BIT	--	1967	OP
	2	12.5	12.5	11.5	ST	BIT	--	1973	OP
	3	^E 5.0	^E 4.6	^E 4.7	ST	BIT	--	1948	SC
	4	7.5	6.5	6.5	ST	BIT	--	1954	OP
St Marys City of		33.4	28.5	31.9					
St Marys (Auglaize)	AUX	.9	.4	.7	GT	FO2	--	1967	SB
	4	2.5	1.7	1.9	ST	BIT	--	1946	SB
	5	6.0	5.3	5.8	ST	BIT	--	1957	SB
	6	10.0	9.2	9.5	ST	BIT	Nat Gas	1967	OP
	7	14.0	12.0	14.0	GT	FO2	--	1992	SB
Toledo Edison Co		1,716.7	1,630.0	1,656.0					
Acme (Lucas)	2	72.0	75.0	75.0	ST	BIT	--	1951	SC
Bay Shore (Lucas)	GT1	16.0	16.0	17.0	GT	FO2	--	1967	OP
	1	140.6	132.0	136.0	ST	BIT	--	1955	OP
	2	140.6	134.0	138.0	ST	BIT	--	1959	OP
	3	140.6	142.0	142.0	ST	BIT	--	1963	OP
	4	217.6	213.0	215.0	ST	BIT	--	1968	OP
Davis-Besse (Ottawa)	**1	925.2	868.0	873.0	NP	Uranium	--	1977	OP
Richland (Defiance)	1	15.0	11.0	14.0	GT	FO2	--	1965	OP
	2	15.0	11.0	14.0	GT	Nat Gas	FO2	1966	OP
	3	15.0	11.0	14.0	GT	Nat Gas	FO2	1966	OP
Stryker (Williams)	1	19.0	17.0	18.0	GT	FO2	--	1968	OP
Woodsfield City of		8.3	8.2	8.2					
Anadarko (Monroe)	1	.3	.2	.2	IC	FO2	Nat Gas	1946	OP
	10	1.2	1.2	1.2	IC	FO2	Nat Gas	1986	SB
	11	1.2	1.2	1.2	IC	FO2	Nat Gas	1986	SB
	6	.6	.6	.6	IC	FO2	Nat Gas	1949	SB
	7	1.3	1.3	1.3	IC	FO2	Nat Gas	1957	SB
	8	1.5	1.5	1.5	IC	FO2	Nat Gas	1965	SB
	9	2.2	2.2	2.2	IC	FO2	Nat Gas	1971	SB
Oklahoma									
Oklahoma Subtotal		13,729.7	12,897.6	13,031.0					
Cushing City of		24.6	19.8	19.8					
Cushing (Payne)	1	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	10	4.5	3.5	3.5	IC	FO2	Nat Gas	1972	OP
	11	6.3	5.8	5.8	IC	FO2	Nat Gas	1988	OP
	2	1.0	.8	.8	IC	FO2	Nat Gas	1949	OP
	3	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	4	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	5	.5	.4	.4	IC	FO2	Nat Gas	1936	OP
	6	.8	.6	.6	IC	FO2	Nat Gas	1939	OP
	7	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Oklahoma (Continued)									
	8	2.5	1.9	1.9	IC	FO2	Nat Gas	1956	OP
	9	3.0	2.3	2.3	IC	FO2	Nat Gas	1965	OP
Fairview City of		2.5	2.1	2.1					
Fairview (Major)	1	.1	.1	.1	IC	FO2	--	1924	SB
	2	.5	.4	.4	IC	FO2	--	1926	SB
	4	.8	.7	.7	IC	FO2	--	1948	SB
	5	1.0	.9	.9	IC	FO2	Nat Gas	1954	SB
Grand River Dam Authority		1,514.5	1,480.3	1,480.3					
GRDA (Mayes)	1	490.0	490.0	490.0	ST	BIT	--	1981	OP
	**2	520.0	520.0	520.0	ST	BIT	--	1986	OP
Markham (Mayes)	1	30.0	28.5	28.5	HC	Water	--	1964	OP
	2	30.0	28.5	28.5	HC	Water	--	1964	OP
	3	30.0	28.5	28.5	HC	Water	--	1964	OP
	4	30.0	28.5	28.5	HC	Water	--	1964	OP
Pensacola (Mayes)	A	.5	.5	.5	HC	Water	--	1940	OP
	1	16.0	16.0	16.0	HC	Water	--	1940	OP
	2	16.0	16.0	16.0	HC	Water	--	1940	OP
	3	16.0	16.0	16.0	HC	Water	--	1940	OP
	4	16.0	16.0	16.0	HC	Water	--	1940	OP
	5	16.0	16.0	16.0	HC	Water	--	1946	OP
	6	16.0	16.0	16.0	HC	Water	--	1952	OP
Salina (Mayes)	1	48.0	43.3	43.3	HR	Water	--	1968	OP
	2	48.0	43.3	43.3	HR	Water	--	1968	OP
	3	48.0	43.3	43.3	HR	Water	--	1968	OP
	4	48.0	43.3	43.3	HR	Water	--	1971	OP
	5	48.0	43.3	43.3	HR	Water	--	1971	OP
	6	48.0	43.3	43.3	HR	Water	--	1971	OP
Kingfisher City of		9.1	9.1	9.1					
Kingfisher (Kingfisher)	IC1	1.3	1.3	1.3	IC	Nat Gas	FO2	1954	SB
	IC2	.6	.6	.6	IC	Nat Gas	FO2	1954	SB
	3	2.8	2.8	2.8	IC	Nat Gas	FO2	1965	SB
	4	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	SB
	5	3.1	3.1	3.1	IC	Nat Gas	FO2	1970	SB
Lindsay City of		14.5	11.5	12.9					
Lindsay (Garvin)	1	1.1	.9	1.0	IC	Nat Gas	FO2	1951	SB
	10	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	SB
	2	1.0	.8	.9	IC	Nat Gas	FO2	1954	SB
	4	1.3	1.0	1.1	IC	Nat Gas	FO2	1981	SB
	5	1.1	.9	1.0	IC	Nat Gas	FO2	1958	SB
	6	1.4	1.1	1.1	IC	Nat Gas	FO2	1963	SB
	7	^E 1.5	^E 1.1	^E 1.4	IC	Nat Gas	FO2	1967	SB
	8	3.1	2.5	2.8	IC	Nat Gas	FO2	1970	SB
	9	2.0	1.6	1.8	IC	Nat Gas	FO2	1980	SB
Mangum City of		7.6	6.7	7.7					
Mangum (Greer)	1	1.1	.9	1.1	IC	Nat Gas	FO2	1945	OP
	2	.6	.5	.6	IC	Nat Gas	FO2	1939	OP
	3	.4	.3	.4	IC	Nat Gas	FO2	1929	OP
	4	1.5	1.4	1.6	IC	Nat Gas	FO2	1956	OP
	5	2.0	1.8	2.0	IC	Nat Gas	FO2	1963	OP
	6	2.1	1.7	2.1	IC	Nat Gas	FO2	1969	OP
Oklahoma Gas & Electric Co		6,431.6	5,826.3	5,826.3					
Arbuckle (Murray)	1	73.5	74.0	74.0	ST	Nat Gas	FO2	1953	SC
Conoco (Kay)	1	33.5	26.0	26.0	GT	RG	Nat Gas	1991	OP
	2	33.5	26.0	26.0	GT	RG	Nat Gas	1991	OP
Enid (Garfield)	1	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	2	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	3	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
	4	15.0	12.0	12.0	GT	Nat Gas	--	1965	OP
Horseshoe Lake (Oklahoma)	GT7	27.2	20.0	20.0	CT	Nat Gas	FO2	1963	OP
	ST7	219.7	218.5	218.5	CA	Nat Gas	FO6	1963	OP
	6	163.2	178.0	178.0	ST	Nat Gas	FO6	1958	OP
	8	442.8	394.0	394.0	ST	Nat Gas	FO6	1969	OP
Muskogee (Muskogee)	3	173.4	184.0	184.0	ST	Nat Gas	FO6	1956	OP
	4	572.4	500.0	500.0	ST	SUB	--	1977	OP
	5	572.4	500.0	500.0	ST	SUB	--	1978	OP
	6	572.4	515.0	515.0	ST	SUB	--	1984	OP
Mustang (Canadian)	1	81.5	58.0	58.0	ST	Nat Gas	--	1950	OS
	2	62.5	57.0	57.0	ST	Nat Gas	--	1951	OS

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Oklahoma (Continued)									
	3	133.4	122.0	122.0	ST	Nat Gas	FO2	1955	OP
	4	252.8	260.0	260.0	ST	Nat Gas	FO2	1959	OP
	5A	41.9	32.0	32.0	GT	Nat Gas	Jet Fuel	1971	OP
	5B	41.9	32.0	32.0	GT	Nat Gas	Jet Fuel	1971	OP
Seminole (Seminole)	GT1	23.6	19.0	19.0	GT	Nat Gas	FO2	1971	OP
	1	567.0	530.0	530.0	ST	Nat Gas	FO2	1970	OP
	2	567.0	507.0	507.0	ST	Nat Gas	FO2	1972	OP
	3	567.0	500.0	500.0	ST	Nat Gas	FO6	1975	OP
Sooner (Noble)	1	568.8	505.0	505.0	ST	SUB	--	1979	OP
	2	568.8	510.0	510.0	ST	SUB	--	1980	OP
Woodward (Woodward)	GT1	11.5	10.8	10.8	GT	Nat Gas	FO2	1963	OP
Oklahoma Municipal Power Auth		33.7	25.6	25.6					
Kaw Hydroelectric (Kay)	1	33.7	25.6	25.6	HC	Water	--	1989	OP
Pawhuska City of		9.0	7.1	7.1					
Pawhuska (Osage)	1	1.4	1.1	1.1	IC	FO2	Nat Gas	1949	SB
	2	2.0	1.7	1.7	IC	FO2	Nat Gas	1954	SB
	3	3.1	2.5	2.5	IC	FO2	Nat Gas	1966	SB
	5	2.5	1.8	1.8	IC	FO2	Nat Gas	1960	SB
Ponca City City of		100.5	74.3	74.3					
Ponca (Kay)	1	20.2	16.2	16.2	ST	Nat Gas	--	1966	OP
	2	48.0	35.6	35.6	ST	Nat Gas	--	1977	OP
Ponca Diesel (Kay)	1	7.0	4.3	4.3	IC	Nat Gas	FO2	1961	OP
	10	2.5	2.0	2.0	IC	FO2	--	1964	OP
	11	2.5	1.9	1.9	IC	FO2	--	1964	OS
	4	2.8	1.7	1.7	IC	Nat Gas	FO2	1949	OP
	5	1.5	1.0	1.0	IC	Nat Gas	FO2	1937	OS
	6	1.7	1.1	1.1	IC	Nat Gas	FO2	1946	OP
	7	3.3	2.6	2.6	IC	Nat Gas	FO2	1952	OP
	8	4.0	3.0	3.0	IC	Nat Gas	FO2	1954	OP
	9	7.0	4.9	4.9	IC	Nat Gas	FO2	1956	OP
Public Service Co of Oklahoma		3,966.4	3,811.0	3,811.0					
Comanche (Comanche)	IC1	4.0	4.0	4.0	IC	FO2	--	1962	OP
	1G1	85.0	78.0	78.0	CT	Nat Gas	FO2	1973	OP
	1G2	85.0	78.0	78.0	CT	Nat Gas	FO2	1973	OP
	1S	120.0	119.0	119.0	CA	Nat Gas	--	1974	OP
Northeastern (Rogers)	IC1	4.3	4.0	4.0	IC	FO2	--	1980	OP
	1	170.0	152.0	152.0	ST	Nat Gas	FO2	1961	OP
	2	472.5	470.0	470.0	ST	Nat Gas	FO2	1970	OP
	3	472.5	460.0	460.0	ST	SUB	Nat Gas	1979	OP
	4	472.5	460.0	460.0	ST	SUB	Nat Gas	1980	OP
Riverside (Tulsa)	IC1	2.8	2.8	2.8	IC	FO2	--	1976	OP
	1	472.5	459.0	459.0	ST	Nat Gas	FO2	1974	OP
	2	472.5	472.0	472.0	ST	Nat Gas	FO2	1976	OP
Southwestern (Caddo)	IC1	2.0	2.0	2.0	IC	FO2	--	1962	OP
	1	83.8	77.0	77.0	ST	Nat Gas	FO2	1952	OP
	2	83.8	78.0	78.0	ST	Nat Gas	FO2	1954	OP
	3	315.0	309.0	309.0	ST	Nat Gas	FO2	1967	OP
Tulsa (Tulsa)	IC1	8.3	8.3	8.3	IC	FO2	--	1967	OP
	2	170.0	165.0	165.0	ST	Nat Gas	FO2	1956	SC
	3	95.0	85.0	85.0	ST	Nat Gas	FO2	1957	SC
	4	170.0	165.0	165.0	ST	Nat Gas	FO2	1958	OP
Weleetka (Okfuskee)	IC1	4.0	4.0	4.0	IC	FO2	--	1963	OP
	4	67.0	53.0	53.0	GT	Nat Gas	FO2	1975	OP
	5	67.0	53.0	53.0	GT	Nat Gas	FO2	1976	OP
	6	67.0	53.0	53.0	GT	Nat Gas	FO2	1976	OP
Stillwater Utilities Authority		22.7	23.9	23.9					
Boomer Lake (Payne)	1	10.0	11.0	11.0	ST	Nat Gas	FO2	1956	OS
	2	12.7	12.9	12.9	ST	Nat Gas	FO2	1959	OS
USCE-Tulsa District		514.1	539.0	554.0					
Broken Bow (McCurtain)	1	50.0	57.5	57.5	HC	Water	--	1970	OP
	2	50.0	57.5	57.5	HC	Water	--	1970	OP
Eufaula (Haskell)	1	30.0	30.0	30.0	HC	Water	--	1964	OP
	2	30.0	30.0	30.0	HC	Water	--	1964	OP
	3	30.0	30.0	30.0	HC	Water	--	1964	OP
Fort Gibson (Cherokee)	1	11.3	12.5	12.5	HC	Water	--	1952	OP
	2	11.3	12.5	12.5	HC	Water	--	1952	OP
	3	11.3	12.5	12.5	HC	Water	--	1953	OP
	4	11.3	12.5	12.5	HC	Water	--	1953	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Oklahoma (Continued)									
Keystone (Tulsa)	1	35.0	35.0	35.0	HC	Water	--	1968	OP
	2	35.0	35.0	35.0	HC	Water	--	1968	OP
Robert S Kerr (Sequoyah)	1	27.5	28.5	31.0	HC	Water	--	1971	OP
	2	27.5	28.5	31.0	HC	Water	--	1971	OP
	3	27.5	28.5	31.0	HC	Water	--	1971	OP
	4	27.5	28.5	31.0	HC	Water	--	1971	OP
Tenkiller Ferry (Sequoyah)	1	19.6	20.0	22.5	HC	Water	--	1953	OP
	2	19.6	20.0	22.5	HC	Water	--	1953	OP
Webbers Falls (Muskogee)	1	20.0	20.0	20.0	HC	Water	--	1973	OP
	2	20.0	20.0	20.0	HC	Water	--	1973	OP
	3	20.0	20.0	20.0	HC	Water	--	1973	OP
Western Farmers Elec Coop Inc		1,079.0	1,061.0	1,177.0					
Anadarko (Caddo)	1	15.0	14.0	15.0	ST	Nat Gas	FO2	1953	SC
	2	15.0	14.0	15.0	ST	Nat Gas	FO2	1953	SC
	3	44.0	44.0	46.0	ST	Nat Gas	FO2	1959	SB
	4	100.0	84.0	120.0	CS	Nat Gas	FO2	1977	OP
	5	100.0	84.0	120.0	CS	Nat Gas	FO2	1977	OP
	6	100.0	84.0	120.0	CS	Nat Gas	FO2	1977	OP
Hugo (Choctaw)	1	400.0	408.0	412.0	ST	SUB	--	1982	OP
Mooreland (Woodward)	1	45.0	50.0	50.0	ST	Nat Gas	--	1964	SB
	2	125.0	139.0	139.0	ST	Nat Gas	--	1968	OP
	3	135.0	140.0	140.0	ST	Nat Gas	--	1975	OP
Oregon									
Oregon Subtotal		9,471.1	10,166.2	10,204.1					
Ashland City of		.8	.7	.7					
Reeder Gulch (Jackson)	1	.8	.7	.7	HC	Water	--	1908	OP
Bureau of Reclamation		16.0	18.0	18.0					
Green Springs (Jackson)	1	16.0	18.0	18.0	HC	Water	--	1960	OP
Emerald Peoples Utility Dist		3.2	3.2	3.2					
Short Mountain (Lane)	1	.8	.8	.8	IC	MTE	--	1992	OP
	2	.8	.8	.8	IC	MTE	--	1992	OP
	3	.8	.8	.8	IC	MTE	--	1993	OP
	4	.8	.8	.8	IC	MTE	--	1993	OP
Eugene City of		175.0	151.0	151.0					
Carmen Smith (Linn)	1	40.0	40.8	40.8	HC	Water	--	1963	OP
	2	40.0	40.8	40.8	HC	Water	--	1963	OP
	3	10.0	3.8	3.8	HC	Water	--	1963	OP
Leaburg (Lane)	1	6.0	² 13.5	² 13.5	HC	Water	--	1930	OP
	2	7.5	² --	² --	HC	Water	--	1950	OP
Stone Creek (Clackamas)	1	12.0	10.7	10.7	HC	Water	--	1993	OP
Walterville (Lane)	1	8.0	6.9	6.9	HC	Water	--	1949	OP
Weyerhaeuser # 4 (Lane)	4	40.0	23.0	23.0	ST	Refuse	--	1976	OP
Willamette (Lane)	3	11.5	11.5	11.5	ST	WD	--	1950	OP
Idaho Power Co		581.5	580.8	670.0					
Hells Canyon (Wallowa)	1	130.5	120.3	150.0	HC	Water	--	1967	OP
	2	130.5	120.3	150.0	HC	Water	--	1967	OP
	3	130.5	120.3	150.0	HC	Water	--	1967	OP
Oxbow (Baker)	1	47.5	55.0	55.0	HC	Water	--	1961	OP
	2	47.5	55.0	55.0	HC	Water	--	1961	OP
	3	47.5	55.0	55.0	HC	Water	--	1961	OP
	4	47.5	55.0	55.0	HC	Water	--	1961	OP
Northern Wasco County P U D		6.5	5.0	5.0					
The Dalles Fishway (Wasco)	1	6.5	5.0	5.0	HC	Water	--	1991	OP
Oregon Trail El Cons Coop Inc		.8	.8	.8					
Rock Creek (Baker)	1	.4	.4	.4	HC	Water	--	1919	OP
	2	.4	.4	.4	HC	Water	--	1919	OP
PacifiCorp		325.3	330.1	327.6					
Bend (Deschutes)	1	.2	.2	.2	HC	Water	--	1913	OP
	2	.4	.4	.4	HC	Water	--	1916	OP
	3	.6	.6	.6	HC	Water	--	1917	OP
Clearwater 1 (Douglas)	1	15.0	12.0	15.0	HC	Water	--	1953	OP
Clearwater 2 (Douglas)	1	26.0	26.0	26.0	HC	Water	--	1953	OP
Cline Falls (Deschutes)	1	^E 1.0	^E 1.0	^E 1.0	HC	Water	--	1943	OP
Eagle Point (Jackson)	1	2.8	3.0	3.0	HC	Water	--	1957	OP
East Side (Klamath)	1	3.2	3.0	3.0	HC	Water	--	1924	OP
Fish Creek (Douglas)	1	11.0	12.0	11.0	HC	Water	--	1952	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Oregon (Continued)									
John C Boyle (Klamath)	1	40.0	41.0	40.0	HC	Water	--	1958	OP
	2	40.0	41.0	40.0	HC	Water	--	1958	OP
Lemolo 1 (Douglas)	1	29.0	28.0	29.0	HC	Water	--	1955	OP
Lemolo 2 (Douglas)	1	33.0	35.0	33.0	HC	Water	--	1956	OP
Powerdale (Hood River)	1	6.0	6.5	6.5	HC	Water	--	1923	OP
Prospect 1 (Jackson)	1	3.8	4.7	5.0	HC	Water	--	1912	OP
Prospect 2 (Jackson)	1	16.0	18.0	16.0	HC	Water	--	1928	OP
	2	16.0	18.0	16.0	HC	Water	--	1928	OP
Prospect 3 (Jackson)	1	7.2	6.8	8.0	HC	Water	--	1932	OP
Prospect 4 (Jackson)	1	1.0	1.0	1.0	HC	Water	--	1944	OP
Slide Creek (Douglas)	1	18.0	17.0	18.0	HC	Water	--	1951	OP
Soda Springs (Douglas)	1	11.0	11.5	11.0	HC	Water	--	1952	OP
Toketee Falls (Douglas)	1	14.2	14.0	14.0	HC	Water	--	1950	OP
	2	14.2	14.0	14.0	HC	Water	--	1949	OP
	3	14.2	14.0	14.0	HC	Water	--	1950	OP
Wallowa Falls (Wallowa)	1	1.1	.9	1.0	HC	Water	--	1921	OP
West Side (Klamath)	1	.6	.6	1.0	HC	Water	--	1908	OP
Portland General Electric Co		1,840.9	1,774.8	1,823.8					
Beaver (Columbia)	1	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	2	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	3	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	4	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	5	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	6	68.3	57.4	62.2	CT	Nat Gas	FO2	1974	OP
	7	176.4	148.4	160.7	CW	Nat Gas	--	1977	OP
Bethel (Marion)	1	56.7	51.5	58.0	GT	FO2	Nat Gas	1973	OP
	2	56.7	51.5	58.0	GT	FO2	Nat Gas	1973	OP
Boardman (Morrow)	**1	560.5	508.0	503.0	ST	SUB	--	1980	OP
Bull Run (Clackamas)	1	5.3	5.5	5.5	HC	Water	--	1922	OP
	2	5.3	5.5	5.5	HC	Water	--	1912	OP
	3	5.3	5.5	5.5	HC	Water	--	1912	OP
	4	5.3	5.5	5.5	HC	Water	--	1912	OP
Faraday (Clackamas)	1	3.0	3.7	3.7	HC	Water	--	1906	OP
	2	3.0	3.7	3.7	HC	Water	--	1906	OP
	3	2.5	3.1	3.1	HC	Water	--	1908	OP
	4	3.0	3.7	3.7	HC	Water	--	1909	OP
	5	3.8	4.7	4.7	HC	Water	--	1910	OP
	6	19.2	24.0	24.0	HC	Water	--	1958	OP
North Fork (Clackamas)	1	19.2	27.0	27.0	HC	Water	--	1958	OP
	2	19.2	27.0	27.0	HC	Water	--	1958	OP
Oak Grove (Clackamas)	1	25.5	22.5	22.5	HL	Water	--	1924	OP
	2	25.5	22.5	22.5	HC	Water	--	1930	OP
Pelton (Jefferson)	1	32.4	36.0	36.0	HC	Water	--	1957	OP
	2	32.4	36.0	36.0	HC	Water	--	1958	OP
	3	32.4	36.0	36.0	HC	Water	--	1958	OP
Pelton Re-Regulation (Jefferson)	1	18.9	20.8	20.8	HC	Water	--	1982	OP
PHP 1 (Multnomah)	1	23.8	24.0	24.0	HC	Water	--	1981	OP
PHP 2 (Clackamas)	2	11.9	12.0	12.0	HC	Water	--	1981	OP
River Mill (Clackamas)	1	3.3	4.0	4.0	HC	Water	--	1911	OP
	2	3.3	4.0	4.0	HC	Water	--	1911	OP
	3	3.3	4.0	4.0	HC	Water	--	1911	OP
	4	4.2	5.0	5.0	HC	Water	--	1927	OP
	5	5.0	6.0	6.0	HC	Water	--	1952	OP
Round Butte (Jefferson)	1	82.4	100.0	100.0	HC	Water	--	1964	OP
	2	82.4	100.0	100.0	HC	Water	--	1964	OP
	3	82.4	100.0	100.0	HC	Water	--	1964	OP
Summit (Clackamas)	1	2.8	3.0	3.0	IC	FO2	--	1970	OP
T W Sullivan (Clackamas)	1	1.2	1.2	1.2	HC	Water	--	1952	OP
	10	1.2	1.2	1.2	HC	Water	--	1952	OP
	11	1.2	1.2	1.2	HC	Water	--	1952	OP
	12	1.2	1.2	1.2	HC	Water	--	1952	OP
	13	1.2	1.2	1.2	HC	Water	--	1952	OP
	2	1.2	1.2	1.2	HC	Water	--	1952	OP
	3	1.2	1.2	1.2	HC	Water	--	1952	OP
	4	1.2	1.2	1.2	HC	Water	--	1952	OP
	5	1.2	1.2	1.2	HC	Water	--	1952	OP
	6	1.2	1.2	1.2	HC	Water	--	1952	OP
	7	1.2	1.2	1.2	HC	Water	--	1952	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Oregon (Continued)									
	8	1.2	1.2	1.2	HC	Water	--	1952	OP
	9	1.0	1.0	1.0	HC	Water	--	1924	OS
USCE-North Pacific Division		6,521.2	7,301.7	7,204.0					
Big Cliff (Marion)	1	18.0	21.0	21.0	HC	Water	--	1954	OP
Bonneville (Multnomah)	F1	13.1	¹² 30.0	¹² 30.0	HC	Water	--	1982	OP
	F2	13.1	¹² --	¹² --	HC	Water	--	1981	OP
	1	43.2	² 1182.0	³ 1182.0	HC	Water	--	1938	OP
	10	54.0	² --	³ --	HC	Water	--	1944	OP
	11	66.5	² --	³ --	HC	Water	--	1982	OP
	12	66.5	² --	³ --	HC	Water	--	1982	OP
	13	66.5	² --	³ --	HC	Water	--	1982	OP
	14	66.5	² --	³ --	HC	Water	--	1982	OP
	15	66.5	² --	³ --	HC	Water	--	1982	OP
	16	66.5	² --	³ --	HC	Water	--	1981	OP
	17	66.5	² --	³ --	HC	Water	--	1981	OP
	18	66.5	² --	³ --	HC	Water	--	1981	OP
	2	59.6	² --	³ --	HC	Water	--	1938	OP
	3	54.0	² --	³ --	HC	Water	--	1941	OP
	4	54.0	² --	³ --	HC	Water	--	1941	OP
	5	54.0	² --	³ --	HC	Water	--	1941	OP
	6	54.0	² --	³ --	HC	Water	--	1942	OP
	7	54.0	² --	³ --	HC	Water	--	1943	OP
	8	54.0	² --	³ --	HC	Water	--	1943	OP
	9	54.0	² --	³ --	HC	Water	--	1943	OP
Cougar (Lane)	1	13.0	² 29.0	² 23.0	HC	Water	--	1964	OP
	2	13.0	² --	² --	HC	Water	--	1964	OP
Detroit (Marion)	1	50.0	² 115.0	² 100.0	HC	Water	--	1953	OP
	2	50.0	² --	² --	HC	Water	--	1953	OP
Dexter (Lane)	1	15.0	17.0	17.0	HC	Water	--	1955	OP
Foster (Linn)	1	10.0	² 23.0	² 21.0	HC	Water	--	1968	OP
	2	10.0	² --	² --	HC	Water	--	1968	OP
Green Peter (Linn)	1	40.0	² 92.0	² 76.0	HC	Water	--	1967	OP
	2	40.0	² --	² --	HC	Water	--	1967	OP
Hills Creek (Lane)	1	15.0	² 35.0	² 31.0	HC	Water	--	1962	OP
	2	15.0	² --	² --	HC	Water	--	1962	OP
John Day (Sherman)	1	135.0	² 2484.0	² 2484.0	HC	Water	--	1968	OP
	10	135.0	² --	² --	HC	Water	--	1969	OP
	11	135.0	² --	² --	HC	Water	--	1970	OP
	12	135.0	² --	² --	HC	Water	--	1970	OP
	13	135.0	² --	² --	HC	Water	--	1970	OP
	14	135.0	² --	² --	HC	Water	--	1971	OP
	15	135.0	² --	² --	HC	Water	--	1971	OP
	16	135.0	² --	² --	HC	Water	--	1971	OP
	2	135.0	² --	² --	HC	Water	--	1968	OP
	3	135.0	² --	² --	HC	Water	--	1968	OP
	4	135.0	² --	² --	HC	Water	--	1968	OP
	5	135.0	² --	² --	HC	Water	--	1969	OP
	6	135.0	² --	² --	HC	Water	--	1969	OP
	7	135.0	² --	² --	HC	Water	--	1969	OP
	8	135.0	² --	² --	HC	Water	--	1969	OP
	9	135.0	² --	² --	HC	Water	--	1969	OP
Lookout Point (Lane)	1	40.0	² 138.0	² 84.0	HC	Water	--	1955	OP
	2	40.0	² --	² --	HC	Water	--	1955	OP
	3	40.0	² --	² --	HC	Water	--	1955	OP
Lost Creek (Jackson)	1	24.5	² 48.0	² 48.0	HC	Water	--	1977	OP
	2	24.5	² --	² --	HC	Water	--	1977	OP
McNary (Umatilla)	1	70.0	² 1127.0	² 1127.0	HC	Water	--	1953	OP
	10	70.0	² --	² --	HC	Water	--	1955	OP
	11	70.0	² --	² --	HC	Water	--	1956	OP
	12	70.0	² --	² --	HC	Water	--	1956	OP
	13	70.0	² --	² --	HC	Water	--	1957	OP
	14	80.5	² --	² --	HC	Water	--	1957	OP
	2	70.0	² --	² --	HC	Water	--	1954	OP
	3	70.0	² --	² --	HC	Water	--	1954	OP
	4	70.0	² --	² --	HC	Water	--	1954	OP
	5	70.0	² --	² --	HC	Water	--	1954	OP
	6	70.0	² --	² --	HC	Water	--	1955	OP
	7	70.0	² --	² --	HC	Water	--	1955	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Oregon (Continued)									
	8	70.0	² -	² -	HC	Water	--	1955	OP
	9	70.0	² -	² -	HC	Water	--	1956	OP
The Dalles (Wasco)	F1	14.0	¹¹ 1868.0	¹¹ 1868.0	HC	Water	--	1957	OP
	F2	14.0	¹¹ -	¹¹ -	HC	Water	--	1957	OP
	1	78.0	¹¹ -	¹¹ -	HC	Water	--	1957	OP
	10	78.0	¹¹ -	¹¹ -	HC	Water	--	1959	OP
	11	78.0	¹¹ -	¹¹ -	HC	Water	--	1960	OP
	12	78.0	¹¹ -	¹¹ -	HC	Water	--	1960	OP
	13	78.0	¹¹ -	¹¹ -	HC	Water	--	1960	OP
	14	78.0	¹¹ -	¹¹ -	HC	Water	--	1960	OP
	15	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	16	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	17	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	18	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	19	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	2	78.0	¹¹ -	¹¹ -	HC	Water	--	1957	OP
	20	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	21	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	22	86.0	¹¹ -	¹¹ -	HC	Water	--	1973	OP
	3	78.0	¹¹ -	¹¹ -	HC	Water	--	1958	OP
	4	78.0	¹¹ -	¹¹ -	HC	Water	--	1958	OP
	5	^E 89.7	^E 92.7	^E 92.0	HC	Water	--	1958	OP
	6	78.0	¹¹ -	¹¹ -	HC	Water	--	1958	OP
	7	78.0	¹¹ -	¹¹ -	HC	Water	--	1959	OP
	8	78.0	¹¹ -	¹¹ -	HC	Water	--	1959	OP
	9	78.0	¹¹ -	¹¹ -	HC	Water	--	1959	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Pennsylvania									
Pennsylvania Subtotal		37,089.8	33,675.1	34,778.8					
Allegheny Electric Coop Inc		21.8	7.6	22.0					
Wm F Matson Gen Stat (Juniata)	1	7.0	2.4	7.2	HC	Water	--	1988	OP
	2	14.7	5.2	14.8	HC	Water	--	1988	OP
Chambersburg Borough of		4.1	4.2	4.5					
Chambersburg Diesel (Franklin)	5	2.1	2.1	2.3	IC	Nat Gas	FO2	1967	OP
	6	2.1	2.1	2.3	IC	Nat Gas	FO2	1967	OP
Duquesne Light Co		3,761.7	3,274.0	3,358.0					
Beaver Valley (Beaver)	**1	923.4	810.0	810.0	NP	Uranium	--	1976	OP
	**2	923.4	820.0	820.0	NP	Uranium	--	1987	OP
Brunot Island (Allegheny)	1A	27.9	18.0	22.0	GT	FO2	--	1971	OP
	1B	27.9	18.0	22.0	GT	FO2	--	1971	OP
	1C	27.9	18.0	22.0	GT	FO2	--	1972	OP
	2A	69.3	45.0	56.0	CT	FO2	--	1973	SB
	2B	69.3	45.0	56.0	CT	FO2	--	1973	SB
	3	69.3	45.0	56.0	CT	FO2	--	1973	SC
	4	136.9	69.0	72.0	CA	FO2	--	1974	SC
Cheswick (Allegheny)	1	565.0	562.0	570.0	ST	BIT	--	1970	OP
Elrama (Washington)	1	100.0	97.0	100.0	ST	BIT	--	1952	OP
	2	100.0	97.0	100.0	ST	BIT	--	1953	OP
	3	125.0	109.0	112.0	ST	BIT	--	1954	OP
	4	185.3	171.0	175.0	ST	BIT	--	1960	OP
F R Phillips (Allegheny)	1	69.0	72.0	75.0	ST	BIT	--	1942	SC
	2	81.3	75.0	78.0	ST	BIT	--	1949	SC
	3	81.3	75.0	78.0	ST	BIT	--	1950	SC
	4	179.7	128.0	134.0	ST	BIT	--	1956	SC
GPU Nuclear Corp		872.0	786.0	810.0					
Three Mile Island (Dauphin)	**1	872.0	786.0	810.0	NP	Uranium	--	1974	OP
Metropolitan Edison Co		1,133.5	1,062.0	1,182.0					
Hamilton (Adams)	1	19.6	20.0	26.0	GT	FO2	--	1971	OP
Hunterstown (Adams)	1	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
	2	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
	3	19.6	20.0	27.0	GT	Nat Gas	FO2	1971	OP
Mountain (Cumberland)	1	26.6	20.0	27.0	GT	Nat Gas	FO2	1972	OP
	2	26.6	20.0	27.0	GT	Nat Gas	FO2	1972	OP
Orrtanna (Adams)	1	19.6	20.0	26.0	GT	FO2	--	1971	OP
Portland (Northampton)	1	171.7	158.0	158.0	ST	BIT	--	1958	OP
	2	255.0	243.0	243.0	ST	BIT	--	1962	OP
	3	18.0	15.0	19.0	GT	Nat Gas	FO2	1967	OP
	4	19.6	20.0	26.0	GT	Nat Gas	FO2	1971	OP
	5	165.0	135.0	164.0	GT	Nat Gas	FO2	1994	TS
Shawnee (Northampton)	1	19.6	20.0	26.0	GT	FO2	--	1972	OP
Titus (Berks)	1	75.0	81.0	83.0	ST	BIT	--	1951	OP
	2	75.0	79.0	81.0	ST	BIT	--	1951	OP
	3	75.0	81.0	83.0	ST	BIT	--	1953	OP
	4	18.0	15.0	19.0	GT	Nat Gas	FO2	1967	OP
	5	17.6	16.0	20.0	GT	Nat Gas	FO2	1970	OP
Tolna (York)	1	26.6	20.0	27.0	GT	FO2	--	1972	OP
	2	26.6	20.0	27.0	GT	FO2	--	1972	OP
York Haven (Dauphin)	1	19.6	19.0	19.0	HC	Water	--	1905	OP
Pennsylvania Electric Co		7,296.8	6,784.6	6,858.6					
Benton (Sullivan)	2	2.0	2.0	2.0	IC	FO2	--	1960	OP
	3	2.0	2.0	2.0	IC	FO2	--	1960	OP
Blossburg (Tioga)	1	23.6	19.0	26.0	GT	Nat Gas	--	1971	OP
Conemaugh (Indiana)	**A	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**B	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**C	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**D	2.8	2.7	2.7	IC	FO2	--	1970	OP
	**1	936.0	850.0	850.0	ST	BIT	--	1970	OP
	**2	936.0	850.0	850.0	ST	BIT	--	1971	OP
Homer City (Indiana)	**1	660.0	620.0	620.0	ST	BIT	--	1969	OP
	**2	660.0	614.0	614.0	ST	BIT	--	1969	OP
	**3	692.0	650.0	650.0	ST	BIT	--	1977	OP
Keystone (Armstrong)	**1	936.0	850.0	850.0	ST	BIT	--	1967	OP
	**2	936.0	850.0	850.0	ST	BIT	--	1968	OP
	**3	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**4	2.8	2.7	2.7	IC	FO2	--	1968	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Pennsylvania (Continued)									
	**5	2.8	2.7	2.7	IC	FO2	--	1968	OP
	**6	2.8	2.7	2.7	IC	FO2	--	1968	OP
Piney (Clarion)	1	9.6	9.0	9.0	HC	Water	--	1924	OP
	2	9.6	9.0	9.0	HC	Water	--	1924	OP
	3	9.6	9.0	10.0	HC	Water	--	1927	OP
Seneca (Warren)	**1	198.0	210.0	210.0	HR	Water	--	1969	OP
	**2	198.0	195.0	195.0	HR	Water	--	1969	OP
	**3	26.0	30.0	30.0	HC	Water	--	1969	OP
Seward (Indiana)	4	62.0	60.0	62.0	ST	BIT	--	1950	OP
	5	156.2	136.0	137.0	ST	BIT	--	1957	OP
Shawville (Clearfield)	1	125.0	122.0	128.0	ST	BIT	--	1954	OP
	2	125.0	125.0	130.0	ST	BIT	--	1954	OP
	3	187.5	175.0	180.0	ST	BIT	--	1959	OP
	4	187.5	175.0	180.0	ST	BIT	--	1960	OP
	5	2.0	2.0	2.0	IC	FO2	--	1963	OP
	6	2.0	2.0	2.0	IC	FO2	--	1963	OP
	7	2.0	2.0	2.0	IC	FO2	--	1963	OP
Warren (Warren)	1	42.3	41.0	41.0	ST	BIT	--	1948	OP
	2	42.3	41.0	41.0	ST	BIT	--	1949	OP
	3	53.1	57.0	79.0	GT	Nat Gas	FO2	1972	OP
Wayne (Crawford)	A	53.1	56.0	76.0	GT	FO2	--	1972	OP
Pennsylvania Power & Light Co		8,645.0	7,966.0	8,214.0					
Allentown (Lehigh)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT3	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT4	16.0	14.0	18.0	GT	FO2	--	1967	OP
Brunner Island (York)	D1	2.8	2.7	2.7	IC	FO2	--	1967	OP
	D2	2.8	2.7	2.7	IC	FO2	--	1967	OP
	D3	2.8	2.7	2.7	IC	FO2	--	1967	OP
	1	363.3	321.0	334.0	ST	BIT	--	1961	OP
	2	405.0	378.0	390.0	ST	BIT	--	1965	OP
	3	790.4	735.0	745.0	ST	BIT	--	1968	OP
Fishbach (Schuylkill)	CT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
	CT2	18.6	14.0	18.0	GT	FO2	--	1969	OP
Harrisburg (Dauphin)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT3	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT4	16.0	14.0	18.0	GT	FO2	--	1967	OP
Harwood (Luzerne)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP
Holtwood (Lancaster)	1	10.4	9.8	9.8	HC	Water	--	1910	OP
	10	12.0	11.3	11.3	HC	Water	--	1924	OP
	11	.5	.5	.5	HC	Water	--	1910	OP
	13	.5	.5	.5	HC	Water	--	1910	OP
	17	75.0	72.0	73.0	ST	ANT	PC	1954	OP
	2	10.4	9.8	9.8	HC	Water	--	1911	OP
	3	10.4	9.8	9.8	HC	Water	--	1911	OP
	4	10.4	9.8	9.8	HC	Water	--	1911	OP
	5	10.4	9.8	9.8	HC	Water	--	1911	OP
	6	10.4	9.8	9.8	HC	Water	--	1912	OP
	7	10.4	9.8	9.8	HC	Water	--	1913	OP
	8	10.4	9.8	9.8	HC	Water	--	1914	OP
	9	12.0	11.3	11.3	HC	Water	--	1924	OP
Jenkins (Luzerne)	CT1	16.0	14.0	18.0	GT	FO2	--	1969	OP
	CT2	16.0	14.0	18.0	GT	FO2	--	1969	OP
Lock Haven (Clinton)	GT1	18.6	14.0	18.0	GT	FO2	--	1969	OP
Martins Creek (Northampton)	**CT1	23.6	18.0	24.0	GT	FO2	--	1971	OP
	**CT2	23.6	18.0	24.0	GT	FO2	--	1971	OP
	**CT3	23.6	18.0	24.0	GT	FO2	--	1971	OP
	**CT4	23.6	18.0	24.0	GT	FO2	--	1971	OP
	D1	2.8	2.5	2.5	IC	FO2	--	1967	OP
	D2	2.8	2.5	2.5	IC	FO2	--	1967	OP
	1	156.3	140.0	150.0	ST	BIT	--	1954	OP
	2	156.3	140.0	150.0	ST	BIT	--	1956	OP
	3	850.5	820.0	820.0	ST	FO6	--	1975	OP
	4	850.5	820.0	820.0	ST	FO6	--	1976	OP
Montour (Montour)	1	805.5	745.0	755.0	ST	BIT	--	1971	OP
	11	17.2	15.0	15.0	ST	FO2	BIT	1972	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹	
						Primary	Alternate			
Pennsylvania (Continued)										
Sunbury (Snyder)	2	819.0	745.0	755.0	ST	BIT	--	1973	OP	
	**CT1	23.6	18.0	24.0	GT	FO2	--	1971	OP	
	**CT2	23.6	18.0	24.0	GT	FO2	--	1971	OP	
	D1	2.8	3.0	3.0	IC	FO2	--	1967	OP	
	D2	2.8	3.0	3.0	IC	FO2	--	1967	OP	
	1	75.0	70.0	76.0	ST	ANT	PC	1949	OP	
	2	75.0	70.0	76.0	ST	ANT	PC	1949	OP	
	3	103.5	94.0	103.0	ST	BIT	--	1951	OP	
	4	156.3	128.0	134.0	ST	BIT	--	1953	OP	
	Susquehanna (Luzerne)	**1	1152.0	1040.0	1057.0	NB	Uranium	--	1982	OP
	**2	1168.4	1094.0	1110.0	NB	Uranium	--	1984	OP	
Wallenpaupack (Pike)	1	20.0	22.0	22.0	HC	Water	--	1926	OP	
	2	20.0	22.0	22.0	HC	Water	--	1926	OP	
West Shore (Dauphin)	CT1	18.6	14.0	18.0	GT	FO2	--	1969	OP	
	CT2	18.6	14.0	18.0	GT	FO2	--	1969	OP	
Williamsport (Lycoming)	CT1	16.0	14.0	18.0	GT	FO2	--	1967	OP	
	CT2	16.0	14.0	18.0	GT	FO2	--	1967	OP	
Pennsylvania Power Co		3,171.8	2,782.0	2,782.0						
Bruce Mansfield (Beaver)	**1	913.8	780.0	780.0	ST	BIT	--	1975	OP	
	**2	913.8	780.0	780.0	ST	BIT	--	1977	OP	
	**3	913.8	800.0	800.0	ST	BIT	--	1980	OP	
New Castle (Lawrence)	**A	2.8	3.0	3.0	IC	FO2	--	1968	OP	
	**B	2.8	3.0	3.0	IC	FO2	--	1968	OP	
	1	37.5	35.0	35.0	ST	BIT	--	1939	SC	
	2	40.2	48.0	48.0	ST	BIT	--	1947	SC	
	3	97.8	98.0	98.0	ST	BIT	--	1952	OP	
	4	113.6	98.0	98.0	ST	BIT	--	1958	OP	
	5	136.0	137.0	137.0	ST	BIT	--	1964	OP	
Philadelphia Electric Co		8,997.2	8,060.2	8,420.2						
Chester (Delaware)	7	18.6	13.0	18.0	GT	FO2	--	1969	OP	
	8	18.6	13.0	18.0	GT	FO2	--	1969	OP	
	9	18.6	13.0	18.0	GT	FO2	--	1969	OP	
Cromby (Chester)	IC1	2.8	2.7	2.7	IC	FO2	--	1967	SB	
	1	187.5	144.0	147.0	ST	BIT	--	1954	OP	
	2	230.0	201.0	211.0	ST	Nat Gas	FO6	1955	OP	
	11	68.3	47.0	60.0	GT	FO2	--	1974	OP	
Croydon (Bucks)	12	68.3	48.0	60.0	GT	FO2	--	1974	OP	
	21	68.3	45.0	59.0	GT	FO2	--	1974	OP	
	22	68.3	47.0	60.0	GT	FO2	--	1974	OP	
	31	68.3	47.0	60.0	GT	FO2	--	1974	OP	
	32	68.3	45.0	59.0	GT	FO2	--	1974	OP	
	41	68.3	45.0	57.0	GT	FO2	--	1974	OP	
	42	68.3	45.0	59.0	GT	FO2	--	1974	OP	
	Delaware (Philadelphia)	1	2.8	2.7	2.7	IC	FO2	--	1967	SB
		10	18.6	13.0	18.0	GT	FO2	--	1969	OP
		11	18.6	13.0	18.0	GT	FO2	--	1969	OP
	12	18.6	13.0	18.0	GT	FO2	--	1969	OP	
Eddystone (Delaware)	7	156.3	126.0	128.0	ST	FO6	--	1953	OP	
	8	156.3	124.0	128.0	ST	FO6	--	1953	OP	
	9	21.3	15.0	20.0	GT	FO2	--	1970	OP	
	1	353.6	279.0	288.0	ST	BIT	--	1959	OP	
	10	18.6	13.0	18.0	GT	FO2	--	1967	OP	
	2	353.6	302.0	311.0	ST	BIT	--	1960	OP	
	20	18.6	13.0	18.0	GT	FO2	--	1967	OP	
	3	391.0	380.0	380.0	ST	FO6	--	1974	OP	
	30	21.3	15.0	20.0	GT	FO2	--	1970	OP	
	4	391.0	380.0	380.0	ST	FO6	--	1976	OP	
	40	21.3	15.0	20.0	GT	FO2	--	1970	OP	
	1	21.3	15.0	20.0	GT	FO2	--	1970	OP	
Falls (Bucks)	2	21.3	15.0	20.0	GT	FO2	--	1970	OP	
	3	21.3	15.0	20.0	GT	FO2	--	1970	OP	
Limerick (Montgomery)	1	1138.5	1055.0	1062.0	NB	Uranium	--	1985	OP	
	2	1138.5	1055.0	1062.0	NB	Uranium	--	1989	OP	
Moser (Montgomery)	1	21.3	15.0	20.0	GT	FO2	--	1970	OP	
	2	21.3	15.0	20.0	GT	FO2	--	1970	OP	
	3	21.3	15.0	20.0	GT	FO2	--	1970	OP	
Muddy Run (Lancaster)	1	100.0	110.0	110.0	HR	Water	--	1967	OP	
	2	100.0	110.0	110.0	HR	Water	--	1967	OP	

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Pennsylvania (Continued)									
	3	100.0	110.0	110.0	HR	Water	--	1967	OP
	4	100.0	110.0	110.0	HR	Water	--	1967	OP
	5	100.0	110.0	110.0	HR	Water	--	1967	OP
	6	100.0	110.0	110.0	HR	Water	--	1967	OP
	7	100.0	110.0	110.0	HR	Water	--	1968	OP
	8	100.0	110.0	110.0	HR	Water	--	1968	OP
Peach Bottom (York)	**2	1152.0	1093.0	1119.0	NB	Uranium	--	1973	OP
	**3	1152.0	1035.0	1035.0	NB	Uranium	--	1974	OP
Richmond (Philadelphia)	81	65.9	48.0	66.0	GT	FO2	--	1973	OS
	91	65.9	48.0	66.0	GT	FO2	--	1973	OP
	92	65.9	48.0	66.0	GT	FO2	--	1973	OP
Schuylkill (Philadelphia)	IC1	2.8	2.8	2.8	IC	FO2	--	1967	SB
	1	190.4	166.0	175.0	ST	FO6	--	1958	OP
	10	18.6	13.0	18.0	GT	FO2	--	1969	OP
	11	21.3	15.0	20.0	GT	FO2	--	1971	OP
Southwark (Philadelphia)	3	18.6	13.0	18.0	GT	FO2	--	1967	OP
	4	18.6	13.0	18.0	GT	FO2	--	1967	OP
	5	18.6	13.0	18.0	GT	FO2	--	1967	OP
	6	18.6	13.0	18.0	GT	FO2	--	1968	OP
Safe Harbor Water Power Corp		417.5	417.5	417.5					
Safe Harbor (Lancaster)	1	33.0	33.0	33.0	HC	Water	--	1940	OP
	10	37.5	37.5	37.5	HC	Water	--	1985	OP
	11	37.5	37.5	37.5	HC	Water	--	1986	OP
	12	37.5	37.5	37.5	HC	Water	--	1985	OP
	2	33.0	33.0	33.0	HC	Water	--	1934	OP
	3	32.0	32.0	32.0	HC	Water	--	1931	OP
	4	32.0	32.0	32.0	HC	Water	--	1931	OP
	41	2.0	2.0	2.0	HC	Water	--	1931	OP
	42	2.0	2.0	2.0	HC	Water	--	1931	OP
	5	32.0	32.0	32.0	HC	Water	--	1931	OP
	6	32.0	32.0	32.0	HC	Water	--	1931	OP
	7	32.0	32.0	32.0	HC	Water	--	1933	OP
	8	37.5	37.5	37.5	HC	Water	--	1985	OP
	9	37.5	37.5	37.5	HC	Water	--	1986	OP
UGI Utilities Inc		50.0	48.0	48.0					
Hunlock Power Sta (Luzerne)	3	50.0	48.0	48.0	ST	ANT	--	1959	OP
West Penn Power Co		2,718.5	2,483.0	2,662.0					
Armstrong (Armstrong)	1	163.2	172.0	176.0	ST	BIT	--	1958	OP
	2	163.2	171.0	176.0	ST	BIT	--	1959	OP
Hatfields Ferry (Greene)	**1	576.0	500.0	555.0	ST	BIT	--	1969	OP
	**2	576.0	500.0	555.0	ST	BIT	--	1970	OP
	**3	576.0	500.0	550.0	ST	BIT	--	1971	OP
Mitchell (Washington)	1	74.8	82.0	82.0	ST	FO2	--	1948	OP
	2	74.8	77.0	77.0	ST	FO6	BIT	1949	SC
	3	299.2	275.0	284.0	ST	BIT	--	1963	OP
Springdale (Allegheny)	7	74.8	85.0	86.0	ST	FO6	--	1945	SC
	8	140.6	121.0	121.0	ST	FO6	--	1954	SC
Rhode Island									
Rhode Island Subtotal		155.7	147.7	148.2					
Block Island Power Co		5.9	5.0	5.4					
Block Island (Washington)	IC9	^E .4	^E .3	^E .4	IC	FO2	--	1959	OP
	10	.5	.4	.4	IC	FO2	--	1965	OP
	11	1.0	.8	.8	IC	FO2	--	1972	OP
	12	^E 1.0	^E .8	^E .9	IC	FO2	--	1974	OS
	13	^E .7	^E .5	^E .7	IC	FO2	--	1986	OP
	14	.4	.3	.3	IC	FO2	--	1981	OP
	15	^E .4	^E .3	^E .4	IC	FO2	--	1982	OP
	17	1.6	1.6	1.6	IC	FO2	--	1987	OP
New England Power Co		132.0	125.0	125.0					
Manchester Street (Providence)	10	46.0	42.0	42.0	ST	FO6	Nat Gas	1947	OP
	11	46.0	41.0	41.0	ST	FO6	--	1949	OP
	9	40.0	42.0	42.0	ST	FO6	Nat Gas	1941	OP
Newport Electric Corp		16.3	16.3	16.3					
Eldred (Newport)	1	2.8	2.8	2.8	IC	FO2	--	1970	OP
	2	2.8	2.8	2.8	IC	FO2	--	1970	OP
	3	2.8	2.8	2.8	IC	FO2	--	1978	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Rhode Island (Continued)									
Jepson (Newport)	1	2.0	2.0	2.0	IC	FO2	--	1960	OP
	2	2.0	2.0	2.0	IC	FO2	--	1960	OP
	3	2.0	2.0	2.0	IC	FO2	--	1960	OP
	4	2.0	2.0	2.0	IC	FO2	--	1961	OP
Providence City of		1.5	1.5	1.5					
Providence (Providence)	1	^E 1.5	^E 1.5	^E 1.5	HC	Water	--	1930	OS
South Carolina									
South Carolina Subtotal		17,967.3	16,691.5	17,013.7					
Abbeville City of		3.7	3.7	3.7					
Rocky River (Abbeville)	IC1	1.1	1.1	1.1	IC	FO2	--	1946	OP
	1	1.8	1.8	1.8	HC	Water	--	1940	OP
	2	.8	.8	.8	HC	Water	--	1940	OP
Carolina Power & Light Co		1,721.6	1,444.0	1,625.0					
Darlington County (Darlington)	1	66.8	52.0	64.0	GT	Nat Gas	FO2	1974	OP
	10	65.8	52.0	64.0	GT	LPG	FO2	1974	OP
	11	66.8	52.0	64.0	GT	LPG	FO2	1974	OP
	2	65.8	52.0	64.0	GT	LPG	FO2	1974	OP
	3	66.8	52.0	64.0	GT	Nat Gas	FO2	1974	OP
	4	65.8	52.0	64.0	GT	LPG	FO2	1974	OP
	5	66.8	52.0	64.0	GT	Nat Gas	FO2	1975	OP
	6	65.8	52.0	64.0	GT	LPG	FO2	1974	OP
	7	66.8	52.0	64.0	GT	Nat Gas	FO2	1975	OP
	8	65.8	52.0	64.0	GT	LPG	FO2	1974	OP
	9	66.8	52.0	64.0	GT	LPG	FO2	1974	OP
H B Robinson (Darlington)	GT1	16.3	15.0	18.0	GT	Nat Gas	FO2	1968	OP
	1	206.6	174.0	185.0	ST	BIT	--	1960	OP
	2	768.7	683.0	718.0	NP	Uranium	--	1970	OP
Duke Power Co		7,909.6	7,613.3	7,613.3					
Bad Creek (Oconee)	1	266.3	266.3	266.3	HR	Water	--	1991	OP
	2	266.3	266.3	266.3	HR	Water	--	1991	OP
	3	266.3	266.3	266.3	HR	Water	--	1991	OP
	4	266.3	266.3	266.3	HR	Water	--	1991	OP
Boyd's Mill (Laurens)	1	.7	.1	.1	HC	Water	--	1909	OP
	2	.7	.1	.1	HC	Water	--	1909	OP
Buzzard Roost (Greenwood)	HC1	5.0	4.4	4.4	HC	Water	--	1940	OP
	HC2	5.0	4.4	4.4	HC	Water	--	1940	OP
	HC3	5.0	4.4	4.4	HC	Water	--	1940	OP
	10	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	11	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	12	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	13	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	14	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	15	17.8	18.0	18.0	GT	FO2	Nat Gas	1971	OP
	6	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	7	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	8	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
	9	22.7	22.0	22.0	GT	FO2	Nat Gas	1971	OP
Catawba (York)	**1	1205.1	1129.0	1129.0	NP	Uranium	--	1985	OP
	**2	1205.1	1129.0	1129.0	NP	Uranium	--	1986	OP
Cedar Creek (Lancaster)	1	15.0	13.0	13.0	HC	Water	--	1926	OP
	2	15.0	13.0	13.0	HC	Water	--	1926	OP
	3	15.0	13.0	13.0	HC	Water	--	1926	OP
Dearborn (Chester)	1	15.0	12.0	12.0	HC	Water	--	1923	OP
	2	15.0	12.0	12.0	HC	Water	--	1923	OP
	3	15.0	12.0	12.0	HC	Water	--	1923	OP
Fishing Creek (Chester)	1	9.4	10.5	10.5	HC	Water	--	1916	OP
	2	6.0	6.7	6.7	HC	Water	--	1916	OP
	3	6.0	6.7	6.7	HC	Water	--	1916	OP
	4	9.4	10.5	10.5	HC	Water	--	1916	OP
	5	6.0	6.6	6.6	HC	Water	--	1916	OP
Gaston Shoals (Cherokee)	2	2.3	1.7	1.7	HC	Water	--	1908	OP
	3	1.4	1.0	1.0	HC	Water	--	1908	OP
	4	1.4	1.0	1.0	HC	Water	--	1908	OP
	5	1.4	1.0	1.0	HC	Water	--	1908	OP
	6	2.5	1.7	1.7	HC	Water	--	1923	OP
Great Falls (Chester)	1	3.0	3.0	3.0	HC	Water	--	1907	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
South Carolina (Continued)									
	2	3.0	3.0	3.0	HC	Water	--	1907	OP
	3	3.0	3.0	3.0	HC	Water	--	1907	OP
	4	3.0	3.0	3.0	HC	Water	--	1907	OP
	5	3.0	3.0	3.0	HC	Water	--	1907	OP
	6	3.0	3.0	3.0	HC	Water	--	1907	OP
	7	3.0	3.0	3.0	HC	Water	--	1907	OP
	8	3.0	3.0	3.0	HC	Water	--	1907	OP
Hollidays Bridge (Greenville)	1	1.0	.6	.6	HC	Water	--	1906	OP
	2	1.0	.6	.6	HC	Water	--	1906	OP
	3	1.0	.6	.6	HC	Water	--	1906	OS
	4	.5	.6	.6	HC	Water	--	1924	OS
Jocassee (Pickens)	1	152.5	152.5	152.5	HR	Water	--	1973	OP
	2	152.5	152.5	152.5	HR	Water	--	1973	OP
	3	152.5	152.5	152.5	HR	Water	--	1975	OP
	4	152.5	152.5	152.5	HR	Water	--	1975	OP
Keowee (Pickens)	1	70.0	70.0	70.0	HC	Water	--	1971	OP
	2	70.0	70.0	70.0	HC	Water	--	1971	OP
Oconee (Oconee)	1	886.7	846.0	846.0	NP	Uranium	--	1973	OP
	2	886.7	846.0	846.0	NP	Uranium	--	1973	OP
	3	893.3	846.0	846.0	NP	Uranium	--	1974	OP
Rocky Creek (Fairfield)	1	3.0	2.9	2.9	HC	Water	--	1909	OP
	2	3.0	2.9	2.9	HC	Water	--	1909	OP
	3	3.0	2.9	2.9	HC	Water	--	1909	OP
	4	3.0	2.9	2.9	HC	Water	--	1909	OP
	5	5.0	4.7	4.7	HC	Water	--	1909	OP
	6	5.0	4.7	4.7	HC	Water	--	1909	OP
	7	3.0	2.9	2.9	HC	Water	--	1909	OP
	8	3.0	2.9	2.9	HC	Water	--	1909	OP
Saluda (Greenville)	1	.6	.1	.1	HC	Water	--	1905	OS
	2	.6	.1	.1	HC	Water	--	1905	OP
	3	.6	.1	.1	HC	Water	--	1905	OP
	4	.6	.1	.1	HC	Water	--	1905	OP
Urquhart (Aiken)	3	15.7	15.0	15.0	GT	FO2	Nat Gas	1969	OP
W S Lee (Anderson)	1	90.0	100.0	100.0	ST	BIT	--	1951	OP
	2	90.0	100.0	100.0	ST	BIT	--	1951	OP
	3	175.0	170.0	170.0	ST	BIT	--	1958	OP
	4	35.1	30.0	30.0	GT	FO2	Nat Gas	1978	OP
	5	35.1	30.0	30.0	GT	FO2	Nat Gas	1968	OP
	6	35.1	30.0	30.0	GT	FO2	Nat Gas	1968	OP
Wateree (Kershaw)	1	11.2	14.8	14.8	HC	Water	--	1919	OP
	2	11.2	14.8	14.8	HC	Water	--	1919	OP
	3	11.2	14.8	14.8	HC	Water	--	1919	OP
	4	11.2	14.8	14.8	HC	Water	--	1919	OP
	5	11.2	14.8	14.8	HC	Water	--	1919	OP
Wylie (York)	1	15.0	14.0	14.0	HC	Water	--	1925	OP
	2	15.0	14.0	14.0	HC	Water	--	1925	OP
	3	15.0	14.0	14.0	HC	Water	--	1925	OP
	4	15.0	14.0	14.0	HC	Water	--	1925	OP
99 Islands (Cherokee)	1	3.0	2.0	2.0	HC	Water	--	1910	OP
	2	3.0	2.0	2.0	HC	Water	--	1910	OP
	3	3.0	2.0	2.0	HC	Water	--	1910	OP
	4	3.0	2.0	2.0	HC	Water	--	1910	OP
	5	3.0	2.0	2.0	HC	Water	--	1910	OP
	6	3.0	2.0	2.0	HC	Water	--	1910	OP
Lockhart Power Co		12.3	15.0	15.0					
Lockhart (Union)	HY1	2.8	3.5	3.5	HC	Water	--	1921	OP
	HY3	2.8	3.5	3.5	HC	Water	--	1921	OP
	HY4	2.8	3.5	3.5	HC	Water	--	1921	OP
	HY5	1.1	1.0	1.0	HC	Water	--	1921	OP
	2	2.8	3.5	3.5	HC	Water	--	1921	OP
Orangeburg City of		23.8	21.5	23.8					
North Road Peak (Orangeburg)	EAST	7.0	6.5	7.0	IC	FO2	--	1987	OP
	WEST	7.0	6.5	7.0	IC	FO2	--	1987	OP
Rowesville Rd Plant (Orangeburg)	NA1	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
	NA2	4.9	4.3	4.9	JE	Nat Gas	--	1994	OP
South Carolina Electric&Gas Co		3,864.9	3,553.0	3,638.0					
Burton (Beaufort)	1	11.5	9.5	10.0	GT	FO2	Nat Gas	1961	OP
	2	11.5	9.5	10.0	GT	FO2	Nat Gas	1963	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
South Carolina (Continued)									
Canadys Steam (Colleton)	3	11.5	9.5	10.0	GT	FO2	Nat Gas	1963	OP
	GT1	16.3	14.0	15.0	GT	FO2	Nat Gas	1968	OP
	1	136.0	125.0	125.0	ST	BIT	Nat Gas	1962	OP
Coit GT (Richland)	2	136.0	125.0	125.0	ST	BIT	Nat Gas	1964	OP
	3	217.6	180.0	180.0	ST	BIT	Nat Gas	1967	OP
	1	19.6	15.0	18.0	GT	FO2	Nat Gas	1969	OP
Columbia (Richland)	2	19.6	15.0	18.0	GT	FO2	Nat Gas	1964	OP
	1	1.6	1.4	1.4	HC	Water	--	1929	OP
Faber Place (Charleston)	2	1.6	1.4	1.4	HC	Water	--	1929	OP
	3	1.6	1.4	1.4	HC	Water	--	1929	OP
	4	1.3	1.4	1.4	HC	Water	--	1953	OP
	5	1.3	1.4	1.4	HC	Water	--	1953	OP
	6	1.6	1.4	1.4	HC	Water	--	1928	OP
	7	1.6	1.4	1.4	HC	Water	--	1927	OP
	1	11.5	9.5	10.0	GT	Nat Gas	--	1961	OP
Fairfield PS (Fairfield)	1	63.9	64.0	64.0	HR	Water	--	1978	OP
	2	63.9	64.0	64.0	HR	Water	--	1978	OP
	3	63.9	64.0	64.0	HR	Water	--	1978	OP
	4	63.9	64.0	64.0	HR	Water	--	1978	OP
	5	63.9	64.0	64.0	HR	Water	--	1978	OP
	6	63.9	64.0	64.0	HR	Water	--	1978	OP
	7	63.9	64.0	64.0	HR	Water	--	1978	OP
	8	63.9	64.0	64.0	HR	Water	--	1978	OP
Hagood (Charleston)	4	122.0	95.0	112.0	GT	Nat Gas	FO2	1991	OP
Hardeeville (Jasper)	1	16.3	14.0	14.0	GT	FO2	--	1968	OP
McMeekin (Lexington)	1	146.9	126.0	127.0	ST	BIT	Nat Gas	1958	OP
	2	146.9	126.0	127.0	ST	BIT	Nat Gas	1958	OP
Neal Shoals (Union)	1	1.3	1.3	1.3	HC	Water	--	1966	OP
	2	1.3	1.3	1.3	HC	Water	--	1966	OP
	3	1.3	1.3	1.3	HC	Water	--	1966	OP
	4	1.3	1.3	1.3	HC	Water	--	1966	OP
Parr (Fairfield)	1	2.5	2.3	2.3	HC	Water	--	1914	OP
	2	2.5	2.3	2.3	HC	Water	--	1914	OP
	3	2.5	2.3	2.3	HC	Water	--	1914	OP
	4	2.5	2.3	2.3	HC	Water	--	1914	OP
	5	2.5	2.3	2.3	HC	Water	--	1914	OP
	6	2.5	2.3	2.3	HC	Water	--	1921	OP
Parr GT (Fairfield)	GT1	17.6	13.0	17.0	GT	FO2	Nat Gas	1970	OP
	GT2	17.6	13.0	17.0	GT	FO2	Nat Gas	1970	OP
	GT3	19.6	17.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT4	19.6	17.0	21.0	GT	FO2	Nat Gas	1971	OP
Saluda (Lexington)	1	32.5	34.0	34.0	HC	Water	--	1930	OP
	2	32.5	34.0	34.0	HC	Water	--	1930	OP
	3	32.5	34.0	34.0	HC	Water	--	1930	OP
	4	32.5	34.0	34.0	HC	Water	--	1930	OP
	5	67.5	70.0	70.0	HC	Water	--	1971	OP
Summer (Fairfield)	**1	953.9	885.0	894.0	NP	Uranium	--	1982	OP
Urquhart (Aiken)	GT1	19.6	14.0	18.0	GT	FO2	Nat Gas	1969	OP
	GT2	16.3	12.0	14.0	GT	FO2	Nat Gas	1969	OP
	GT3	16.3	12.0	14.0	GT	FO2	Nat Gas	1994	OP
Wateree (Richland)	1	75.0	75.0	76.0	ST	BIT	Nat Gas	1953	OP
	2	75.0	75.0	76.0	ST	BIT	Nat Gas	1954	OP
	3	100.0	100.0	102.0	ST	BIT	Nat Gas	1955	OP
South Carolina Genertg Co Inc	1	385.9	350.0	360.0	ST	BIT	--	1970	OP
	2	385.9	350.0	360.0	ST	BIT	--	1971	OP
Williams (Berkeley)	ST1	686.5	609.0	623.0	ST	BIT	--	1973	OP
South Carolina Pub Serv Auth	1	632.7	560.0	565.0	ST	BIT	--	1972	OP
	2	26.9	24.5	29.0	GT	FO2	Nat Gas	1972	OP
Cross (Berkeley)	1	26.9	24.5	29.0	GT	FO2	Nat Gas	1972	OP
	1	3,463.9	3,109.0	3,149.0	ST	BIT	--	1994	TS
Dolphus M Grainger (Horry)	2	590.9	540.0	540.0	ST	BIT	--	1984	OP
	1	556.2	520.0	520.0	ST	BIT	--	1984	OP
Hilton Head (Beaufort)	**1	81.6	85.0	85.0	ST	BIT	--	1966	OP
	**2	81.6	85.0	85.0	ST	BIT	--	1966	OP
Jefferies (Berkeley)	**1	26.6	20.0	25.0	GT	FO2	--	1973	OP
	2	26.6	20.0	25.0	GT	FO2	--	1974	OP
	3	64.7	57.0	70.0	GT	FO2	--	1979	OP
	H1	30.6	29.3	29.3	HC	Water	--	1942	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
South Carolina (Continued)									
	H2	30.6	29.3	29.3	HC	Water	--	1942	OP
	H3	30.6	29.3	29.3	HC	Water	--	1942	OP
	H4	30.6	29.3	29.3	HC	Water	--	1942	OP
	H6	10.2	11.0	11.0	HC	Water	--	1942	OP
	1	50.0	46.0	46.0	ST	FO6	--	1953	SB
	2	50.0	46.0	46.0	ST	FO6	--	1953	SB
	3	172.8	153.0	153.0	ST	BIT	--	1969	OP
	4	172.8	153.0	153.0	ST	BIT	--	1970	OP
Myrtle Beach (Horry)	1	11.5	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	2	11.5	10.0	11.0	GT	FO2	Nat Gas	1962	OP
	3	26.6	20.0	25.0	GT	FO2	--	1972	OP
	4	26.6	20.0	25.0	GT	FO2	--	1972	OP
	5	35.3	30.0	35.0	GT	FO2	--	1976	OP
Spillway (Berkeley)	1	2.0	2.0	2.0	HC	Water	--	1950	OP
St Stephens (Berkeley)	**1	28.0	28.0	28.0	HC	Water	--	1984	OP
	**2	28.0	28.0	28.0	HC	Water	--	1984	OP
	**3	28.0	28.0	28.0	HC	Water	--	1984	OP
Winyah (Georgetown)	1	315.0	270.0	270.0	ST	BIT	--	1974	OP
	2	315.0	270.0	270.0	ST	BIT	--	1977	OP
	3	315.0	270.0	270.0	ST	BIT	--	1980	OP
	4	315.0	270.0	270.0	ST	BIT	--	1981	OP
Spartanburg City of		1.0	1.0	1.0					
R B Simms (Spartanburg)	1	.5	.5	.5	HC	Water	--	1926	OP
	2	.5	.5	.5	HC	Water	--	1926	OP
USCE-Savannah District		280.0	322.0	322.0					
J Strom Thurmond (McCormick)	1	40.0	47.0	47.0	HC	Water	--	1953	OP
	2	40.0	47.0	47.0	HC	Water	--	1953	OP
	3	40.0	47.0	47.0	HC	Water	--	1953	OP
	4	40.0	47.0	47.0	HC	Water	--	1953	OP
	5	40.0	40.0	40.0	HC	Water	--	1954	OP
	6	40.0	47.0	47.0	HC	Water	--	1954	OP
	7	40.0	47.0	47.0	HC	Water	--	1954	OP
South Dakota									
South Dakota Subtotal		2,972.9	2,965.5	3,080.4					
Basin Electric Power Coop		135.0	96.0	104.0					
Spirit Mound (Clay)	1	67.5	52.0	52.0	GT	FO2	--	1978	OP
	2	67.5	44.0	52.0	GT	FO2	--	1978	OP
Black Hills Corp		152.3	115.7	147.7					
Ben French (Pennington)	GT1	25.2	17.0	25.0	GT	FO2	--	1977	OP
	GT2	25.2	17.0	25.0	GT	FO2	--	1977	OP
	GT3	25.2	17.0	25.0	GT	FO2	Nat Gas	1978	OP
	GT4	25.2	17.0	25.0	GT	FO2	Nat Gas	1979	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1965	OP
	ST1	25.0	21.6	21.6	ST	SUB	Nat Gas	1960	OP
	2	2.0	2.0	2.0	IC	FO2	--	1965	OP
	3	2.0	2.0	2.0	IC	FO2	--	1965	OP
	4	2.0	2.0	2.0	IC	FO2	--	1965	OP
	5	2.0	2.0	2.0	IC	FO2	--	1965	OP
Kirk (Lawrence)	4	16.5	16.1	16.1	ST	SUB	--	1956	OP
Bryant City of		.3	.3	.3					
Bryant (Hamlin)	2	.3	.3	.3	IC	FO2	--	1951	SB
Missouri Basin Mun Power Agny		67.5	58.8	73.0					
Watertown (Codington)	**1	67.5	58.8	73.0	GT	FO2	--	1977	OP
Northern States Power Co		285.0	296.0	322.4					
Angus Anson (Minnehaha)	1	105.0	116.0	125.0	GT	Nat Gas	--	1994	OP
	2	105.0	116.0	125.0	GT	Nat Gas	--	1994	OP
Pathfinder (Minnehaha)	1	^E 75.0	^E 64.0	^E 72.4	ST	Nat Gas	FO6	1969	OP
Northwestern Public Service Co		119.6	104.5	119.6					
Aberdeen (Brown)	GT1	28.8	20.3	29.4	GT	FO2	--	1978	OP
Clark (Clark)	1	2.8	2.7	2.7	IC	FO2	--	1971	OP
Faulkton (Faulk)	1	2.8	2.6	2.7	IC	FO2	--	1969	OP
Highmore (Hyde)	1	.7	.6	.7	IC	FO2	--	1948	OP
	2	1.4	1.2	1.3	IC	FO2	--	1960	OP
	3	2.8	2.6	2.7	IC	FO2	--	1971	OP
Huron (Beadle)	1	15.0	11.8	14.8	GT	Nat Gas	FO2	1961	OP
	2A	42.9	40.5	42.9	JE	Nat Gas	FO2	1991	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
South Dakota (Continued)									
Mobile (Beadle)	1	0.5	0.5	0.5	IC	FO2	--	1955	OP
	2	1.8	1.8	1.8	IC	FO2	--	1991	OP
Redfield (Spink)	1	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	2	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
	3	1.4	1.3	1.3	IC	Nat Gas	FO2	1962	OP
Webster (Day)	1	.8	.7	.8	IC	FO2	--	1931	OP
	2	2.0	1.9	1.9	IC	FO2	--	1950	OP
Yankton New (Yankton)	1	2.3	2.3	2.3	IC	Nat Gas	FO2	1974	OP
	2	2.8	2.7	2.7	IC	Nat Gas	FO2	1974	OP
	3	6.5	6.5	6.5	IC	Nat Gas	FO2	1975	OP
	4	2.0	2.0	2.0	IC	FO2	--	1963	OP
Otter Tail Power Co		480.1	471.7	491.0					
Big Stone (Grant)	**1	456.0	450.6	461.6	ST	LIG	Refuse	1975	OP
Lake Preston (Kingsbury)	GT1	24.1	21.1	29.4	GT	FO2	--	1978	OP
USCE-Missouri River District		1,730.6	1,820.3	1,820.3					
Big Bend (Buffalo)	1	67.3	67.0	67.0	HC	Water	--	1964	OP
	2	67.3	67.0	67.0	HC	Water	--	1964	OP
	3	67.3	67.0	67.0	HC	Water	--	1964	OP
	4	58.5	67.0	67.0	HC	Water	--	1965	OP
	5	58.5	67.0	67.0	HC	Water	--	1965	OP
	6	58.5	67.0	67.0	HC	Water	--	1965	OP
	7	58.5	67.0	67.0	HC	Water	--	1966	OP
	8	58.5	67.0	67.0	HC	Water	--	1966	OP
Fort Randall (Charles Mix)	1	40.0	46.0	46.0	HC	Water	--	1953	OP
	2	40.0	46.0	46.0	HC	Water	--	1954	OP
	3	40.0	46.0	46.0	HC	Water	--	1954	OP
	4	40.0	46.0	46.0	HC	Water	--	1954	OP
	5	40.0	46.0	46.0	HC	Water	--	1954	OP
	6	40.0	46.0	46.0	HC	Water	--	1955	OP
	7	40.0	46.0	46.0	HC	Water	--	1955	OP
	8	40.0	46.0	46.0	HC	Water	--	1955	OP
Gavins Point (Yankton)	1	44.1	44.1	44.1	HC	Water	--	1956	OP
	2	44.1	44.1	44.1	HC	Water	--	1956	OP
	3	44.1	44.1	44.1	HC	Water	--	1956	OP
Oahe (Hughes)	1	112.0	112.0	112.0	HC	Water	--	1962	OP
	2	112.0	112.0	112.0	HC	Water	--	1962	OP
	3	112.0	112.0	112.0	HC	Water	--	1962	OP
	4	112.0	112.0	112.0	HC	Water	--	1962	OP
	5	112.0	112.0	112.0	HC	Water	--	1962	OP
	6	112.0	112.0	112.0	HC	Water	--	1963	OP
	7	112.0	112.0	112.0	HC	Water	--	1963	OP
Vermillion City of		2.4	2.3	2.3					
Vermillion (Clay)	1	.4	.3	.3	IC	FO2	Nat Gas	1931	SC
	2	.4	.3	.3	IC	FO2	Nat Gas	1931	SC
	3	.8	.8	.8	IC	FO2	Nat Gas	1938	SC
	4	.9	.9	.9	IC	FO2	Nat Gas	1947	SC

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Tennessee									
Tennessee Subtotal		18,059.6	16,482.3	16,231.6					
Tennessee Valley Authority		17,602.9	15,963.0	15,712.3					
Allen (Shelby)	GT1	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT2	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT3	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT4	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT5	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT6	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT7	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT8	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	GT9	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G10	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G11	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G12	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G13	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G14	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G15	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G16	23.9	18.0	21.0	GT	FO2	Nat Gas	1971	OP
	G17	59.6	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	G18	59.6	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	G19	59.6	46.0	54.0	GT	FO2	Nat Gas	1972	OP
	G20	59.6	460.0	54.0	GT	FO2	Nat Gas	1972	OP
	1	330.0	248.0	251.0	ST	BIT	--	1958	OP
	2	330.0	248.0	251.0	ST	BIT	--	1959	OP
	3	330.0	248.0	251.0	ST	BIT	--	1959	OP
Boone (Sullivan)	1	26.4	32.0	25.0	HC	Water	--	1953	OP
	2	25.0	32.0	25.0	HC	Water	--	1953	OP
	3	29.0	35.0	25.0	HC	Water	--	1952	OP
Bull Run (Anderson)	1	950.0	879.0	881.0	ST	BIT	--	1966	OP
Cherokee (Jefferson)	1	33.5	33.8	18.8	HC	Water	--	1942	OP
	2	34.7	33.8	18.8	HC	Water	--	1952	OP
	3	34.7	33.8	18.8	HC	Water	--	1942	OP
	4	32.4	33.8	18.8	HC	Water	--	1953	OP
Chickamauga (Hamilton)	1	30.0	31.0	37.2	HC	Water	--	1940	OP
	2	30.0	31.0	31.0	HC	Water	--	1940	OP
	3	30.0	37.2	37.2	HC	Water	--	1939	OP
	4	30.0	31.0	31.0	HC	Water	--	1951	OP
Cumberland (Stewart)	1	1300.0	1224.0	1125.0	ST	BIT	--	1972	OP
	2	1300.0	1224.0	1250.0	ST	BIT	--	1973	OP
Douglas (Sevier)	1	31.5	34.0	17.0	HC	Water	--	1943	OP
	2	28.8	34.0	12.0	HC	Water	--	1949	OP
	3	31.5	34.0	17.0	HC	Water	--	1942	OP
	4	28.8	34.0	12.0	HC	Water	--	1954	OP
Fort Loudoun (Loudon)	1	35.6	34.0	34.0	HC	Water	--	1943	OP
	2	34.2	36.0	36.0	HC	Water	--	1943	OP
	3	34.2	34.0	34.0	HC	Water	--	1948	OP
	4	35.2	36.0	36.0	HC	Water	--	1948	OP
Fort Patrick Henry (Sullivan)	1	18.0	18.0	18.0	HC	Water	--	1953	OP
	2	18.0	18.0	18.0	HC	Water	--	1953	OP
Gallatin (Sumner)	GT1	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT2	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT3	81.3	74.0	88.0	GT	FO2	--	1975	OP
	GT4	81.3	74.0	88.0	GT	FO2	--	1975	OP
	1	300.0	225.0	228.0	ST	BIT	--	1956	OP
	2	300.0	225.0	228.0	ST	BIT	--	1957	OP
	3	327.6	263.0	266.0	ST	BIT	--	1959	OP
	4	327.6	263.0	266.0	ST	BIT	--	1959	OP
Great Falls (Warren)	1	15.4	14.0	15.0	HC	Water	--	1910	OP
	2	18.4	18.0	19.0	HC	Water	--	1924	OP
John Sevier (Hawkins)	1	200.0	176.0	178.0	ST	BIT	--	1955	OP
	2	200.0	176.0	178.0	ST	BIT	--	1955	OP
	3	200.0	176.0	178.0	ST	BIT	--	1956	OP
	4	200.0	176.0	178.0	ST	BIT	--	1957	OP
Johnsonville (Humphreys)	GT1	68.0	50.0	58.0	GT	FO2	--	1975	OP
	GT2	68.0	50.0	58.0	GT	FO2	--	1975	OP
	GT3	68.0	50.0	58.0	GT	FO2	--	1975	OP
	GT4	68.0	50.0	58.0	GT	FO2	--	1975	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Tennessee (Continued)									
	GT5	68.0	50.0	58.0	GT	FO2	--	1975	OP
	GT6	68.0	50.0	58.0	GT	FO2	--	1975	OP
	GT7	68.0	50.0	58.0	GT	FO2	--	1975	OP
	GT8	68.0	50.0	58.0	GT	FO2	--	1975	OP
	GT9	68.0	50.0	58.0	GT	FO2	--	1975	OP
	G10	68.0	50.0	58.0	GT	FO2	--	1975	OP
	G11	68.0	50.0	58.0	GT	FO2	--	1975	OP
	G12	68.0	50.0	58.0	GT	FO2	--	1975	OP
	G13	68.0	50.0	58.0	GT	FO2	--	1975	OP
	G14	68.0	50.0	58.0	GT	FO2	--	1975	OP
	G15	68.0	50.0	58.0	GT	FO2	--	1975	OP
	G16	68.0	50.0	58.0	GT	FO2	--	1975	OP
	1	125.0	107.0	113.0	ST	BIT	--	1951	OP
	10	172.8	141.0	144.0	ST	BIT	--	1959	OP
	2	125.0	107.0	113.0	ST	BIT	--	1951	OP
	3	125.0	107.0	113.0	ST	BIT	--	1952	OP
	4	125.0	107.0	113.0	ST	BIT	--	1952	OP
	5	147.0	107.0	113.0	ST	BIT	--	1952	OP
	6	147.0	107.0	113.0	ST	BIT	--	1953	OP
	7	172.8	141.0	144.0	ST	BIT	--	1958	OP
	8	172.8	141.0	144.0	ST	BIT	--	1959	OP
	9	172.8	141.0	144.0	ST	BIT	--	1959	OP
Kingston (Roane)	1	175.0	136.0	139.0	ST	BIT	--	1954	OP
	2	175.0	136.0	139.0	ST	BIT	--	1954	OP
	3	175.0	136.0	139.0	ST	BIT	--	1954	OP
	4	175.0	136.0	139.0	ST	BIT	--	1954	OP
	5	200.0	178.0	180.0	ST	BIT	--	1954	OP
	6	200.0	178.0	180.0	ST	BIT	--	1955	OP
	7	200.0	178.0	180.0	ST	BIT	--	1955	OP
	8	200.0	178.0	180.0	ST	BIT	--	1955	OP
	9	200.0	178.0	180.0	ST	BIT	--	1955	OP
Melton Hill (Loudon)	1	36.0	37.5	37.5	HC	Water	--	1964	OP
	2	36.0	37.5	37.5	HC	Water	--	1964	OP
Nickajack (Marion)	1	27.5	24.0	24.0	HC	Water	--	1968	OP
	2	27.9	24.0	24.0	HC	Water	--	1968	OP
	3	24.3	24.0	24.0	HC	Water	--	1967	OP
	4	24.3	24.0	24.0	HC	Water	--	1967	OP
Norris (Anderson)	1	55.6	50.0	28.5	HC	Water	--	1936	OP
	2	50.4	50.0	36.6	HC	Water	--	1936	OP
Ocoee 1 (Polk)	1	3.8	4.4	4.4	HC	Water	--	1911	OP
	2	3.8	4.4	4.4	HC	Water	--	1911	OP
	3	3.8	4.4	4.4	HC	Water	--	1912	OP
	4	3.8	4.4	4.4	HC	Water	--	1912	OP
	5	3.8	4.4	4.4	HC	Water	--	1914	OP
Ocoee 2 (Polk)	1	11.5	9.0	9.0	HC	Water	--	1913	OP
	2	11.5	9.0	9.0	HC	Water	--	1913	OP
Ocoee 3 (Polk)	1	28.8	27.0	27.0	HC	Water	--	1943	OP
Pickwick (Hardin)	1	40.0	40.0	40.0	HC	Water	--	1938	OP
	2	40.0	40.0	40.0	HC	Water	--	1938	OP
	3	40.0	40.0	40.0	HC	Water	--	1942	OP
	4	40.0	40.0	40.0	HC	Water	--	1942	OP
	5	40.0	40.0	40.0	HC	Water	--	1952	OP
	6	40.0	40.0	40.0	HC	Water	--	1952	OP
Raccoon Mountain (Hamilton)	1	382.5	383.0	383.0	HR	Water	--	1978	OP
	2	382.5	383.0	383.0	HR	Water	--	1978	OP
	3	382.5	383.0	383.0	HR	Water	--	1978	OP
	4	382.5	383.0	383.0	HR	Water	--	1979	OP
Sequoyah (Hamilton)	1	1220.6	1111.0	1141.0	NP	Uranium	--	1980	OP
	2	1220.6	1106.0	1136.0	NP	Uranium	--	1981	OP
South Holston (Sullivan)	1	38.5	40.0	40.0	HC	Water	--	1950	OP
Tims Ford (Franklin)	1	45.0	40.0	40.0	HC	Water	--	1971	OP
	2	.7	.5	.5	HC	Water	--	1986	OP
Watauga (Carter)	1	28.8	30.0	30.0	HC	Water	--	1949	OP
	2	28.8	30.0	30.0	HC	Water	--	1949	OP
Watts Bar (Rhea)	ST1	60.0	56.0	56.0	ST	BIT	--	1942	SC
	ST2	60.0	56.0	56.0	ST	BIT	--	1942	SC
	ST3	60.0	56.0	56.0	ST	BIT	--	1943	SC
	ST4	60.0	56.0	56.0	ST	BIT	--	1945	SC

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Tennessee (Continued)									
Watts Bar Hydro (Rhea)	HY1	33.3	35.5	35.5	HC	Water	--	1942	OP
	HY2	33.3	35.5	35.5	HC	Water	--	1942	OP
	HY3	33.3	37.0	37.0	HC	Water	--	1941	OP
	HY4	33.3	35.5	35.5	HC	Water	--	1944	OP
	HY5	33.3	35.5	35.5	HC	Water	--	1943	OP
Wilbur (Carter)	1	1.3	1.3	1.3	HC	Water	--	1912	OP
	2	1.3	1.3	1.3	HC	Water	--	1912	OP
	3	1.2	1.3	1.3	HC	Water	--	1925	OP
	4	7.0	7.2	7.2	HC	Water	--	1950	OP
USCE-Nashville District		456.7	519.3	519.3					
Center Hill (De Kalb)	1	45.0	52.0	52.0	HC	Water	--	1950	OP
	2	45.0	52.0	52.0	HC	Water	--	1950	OP
	3	45.0	52.0	52.0	HC	Water	--	1951	OP
Ceatham (Dickson)	1	12.0	13.8	13.8	HC	Water	--	1958	OP
	2	12.0	13.8	13.8	HC	Water	--	1958	OP
	3	12.0	13.8	13.8	HC	Water	--	1958	OP
Cordell Hull (Smith)	1	33.3	38.0	38.0	HC	Water	--	1973	OP
	2	33.3	38.0	38.0	HC	Water	--	1973	OP
	3	33.3	38.0	38.0	HC	Water	--	1973	OP
Dale Hollow (Clay)	1	18.0	20.7	20.7	HC	Water	--	1948	OP
	2	18.0	20.7	20.7	HC	Water	--	1948	OP
	3	18.0	20.7	20.7	HC	Water	--	1953	OP
J P Priest (Davidson)	1	28.0	30.0	30.0	HC	Water	--	1969	OP
Old Hickory (Sumner)	1	28.8	28.8	28.8	HC	Water	--	1957	OP
	2	25.0	29.0	29.0	HC	Water	--	1957	OP
	3	25.0	29.0	29.0	HC	Water	--	1957	OP
	4	25.0	29.0	29.0	HC	Water	--	1957	OP
Texas									
Texas Subtotal		68,123.9	64,087.2	64,341.2					
Austin City of		1,490.6	1,484.3	1,484.3					
Decker Creek (Travis)	GT1	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT2	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT3	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	GT4	51.6	50.0	50.0	GT	Nat Gas	FO2	1988	OP
	PV3	.3	.3	.3	SP	Sun	--	1986	OP
	1	321.0	321.0	321.0	ST	Nat Gas	FO2	1970	OP
	2	405.0	405.0	405.0	ST	Nat Gas	FO2	1977	OP
Holly Street (Travis)	1	100.0	100.0	100.0	ST	Nat Gas	FO5	1960	OP
	2	100.0	100.0	100.0	ST	Nat Gas	FO5	1963	OP
	3	165.0	165.0	165.0	ST	Nat Gas	FO5	1966	OP
	4	193.0	193.0	193.0	ST	Nat Gas	FO2	1974	OP
Brazos Electric Power Coop Inc		674.6	672.0	672.0					
North Texas (Parker)	1	16.5	17.0	17.0	ST	Nat Gas	FO6	1958	OP
	2	16.5	17.0	17.0	ST	Nat Gas	FO6	1958	OP
	3	38.0	39.0	39.0	ST	Nat Gas	FO6	1963	OP
R W Miller (Palo Pinto)	1	66.0	75.0	75.0	ST	Nat Gas	FO2	1968	OP
	2	100.0	116.0	116.0	ST	Nat Gas	FO2	1972	OP
	3	200.0	200.0	200.0	ST	Nat Gas	FO2	1975	OP
	4	118.8	104.0	104.0	GT	Nat Gas	--	1994	OP
	5	118.8	104.0	104.0	GT	Nat Gas	--	1994	OP
Brazos River Authority		25.0	23.0	23.0					
Morris Sheppard (Palo Pinto)	1	12.5	11.5	11.5	HC	Water	--	1942	OP
	2	12.5	11.5	11.5	HC	Water	--	1942	OP
Brownfield City of		21.9	14.3	15.4					
Brownfield (Terry)	GT1	6.5	5.5	5.8	GT	Nat Gas	FO2	1973	SB
	1	2.0	1.0	1.0	IC	Nat Gas	FO2	1951	OP
	3	3.1	1.8	2.0	IC	Nat Gas	FO2	1964	OP
	4	2.7	1.8	1.8	IC	Nat Gas	FO2	1954	OP
	5	3.6	2.0	2.4	IC	Nat Gas	FO2	1957	OP
	6	4.0	2.2	2.4	IC	Nat Gas	FO2	1961	OP
Brownsville Public Utils Board		107.0	98.8	100.6					
Si Ray (Cameron)	5	25.0	23.8	24.1	ST	Nat Gas	FO2	1952	OP
	6	22.0	21.0	21.0	ST	Nat Gas	FO2	1959	OP
	7	15.0	11.0	12.5	GT	Nat Gas	FO2	1967	OP
	8	45.0	43.0	43.0	GT	Nat Gas	FO2	1973	OP
Bryan City of		243.0	235.0	230.0					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
Bryan (Brazos)	3	13.0	12.0	12.0	ST	Nat Gas	FO2	1955	SB
	4	24.0	22.0	22.0	ST	Nat Gas	FO2	1958	OP
	5	25.0	25.0	25.0	ST	Nat Gas	FO2	1966	OP
	6	54.0	50.0	50.0	ST	Nat Gas	FO2	1969	OP
	7	22.0	21.0	21.0	GT	Nat Gas	FO2	1975	OP
Dansby (Brazos)	1	105.0	105.0	100.0	ST	Nat Gas	FO6	1978	OP
Central Power & Light Co		3,878.3	3,731.0	3,731.0					
Barney M Davis (Nueces)	1	352.8	339.0	339.0	ST	Nat Gas	FO2	1974	OP
	2	351.0	341.0	341.0	ST	Nat Gas	FO2	1976	OP
Coletto Creek (Goliad)	1	600.4	604.0	604.0	ST	BIT	--	1980	OP
E S Joslin (Calhoun)	1	261.0	249.0	249.0	ST	Nat Gas	FO2	1971	OP
Eagle Pass (Maverick)	1	3.2	2.0	2.0	HC	Water	--	1932	OP
	2	3.2	2.0	2.0	HC	Water	--	1932	OP
	3	3.2	2.0	2.0	HC	Water	--	1932	OP
J L Bates (Hidalgo)	1	75.0	72.0	72.0	ST	Nat Gas	FO2	1958	OP
	2	113.7	110.0	110.0	ST	Nat Gas	FO2	1960	OP
La Palma (Cameron)	4	23.0	23.0	23.0	ST	Nat Gas	FO2	1947	SC
	5	23.0	25.0	25.0	ST	Nat Gas	FO2	1948	SC
	6	163.2	158.0	158.0	ST	Nat Gas	FO2	1970	OP
	7	64.7	47.0	47.0	GT	Nat Gas	FO2	1975	OP
Laredo (Webb)	1	34.5	35.0	35.0	ST	Nat Gas	FO2	1951	OP
	2	37.5	32.0	32.0	ST	Nat Gas	FO2	1955	OP
	3	115.2	106.0	106.0	ST	Nat Gas	FO2	1975	OP
Lon C Hill (Nueces)	1	75.0	72.0	72.0	ST	Nat Gas	FO2	1954	OP
	2	75.0	73.0	73.0	ST	Nat Gas	FO2	1956	OP
	3	163.2	157.0	157.0	ST	Nat Gas	FO2	1959	OP
	4	261.0	248.0	248.0	ST	Nat Gas	FO2	1969	OP
Nueces Bay (Nueces)	5	32.5	34.0	34.0	ST	Nat Gas	FO2	1949	SC
	6	180.0	161.0	161.0	ST	Nat Gas	FO2	1965	OP
	7	351.0	353.0	353.0	ST	Nat Gas	FO2	1972	OP
Victoria (Victoria)	4	75.0	60.0	60.0	ST	Nat Gas	FO2	1955	SC
	5	180.0	168.0	168.0	ST	Nat Gas	FO2	1963	SC
	6	261.0	258.0	258.0	ST	Nat Gas	FO2	1968	OP
Coleman City of		16.9	14.5	15.7					
Coleman (Coleman)	IC1	1.5	1.3	1.4	IC	Nat Gas	FO2	1955	OP
	IC2	1.0	1.0	1.0	IC	Nat Gas	FO2	1959	OP
	IC3	1.3	1.1	1.3	IC	Nat Gas	FO2	1951	OP
	IC4	1.5	1.4	1.4	IC	Nat Gas	FO2	1963	OP
	IC5	2.2	1.8	1.9	IC	Nat Gas	FO2	1968	OP
	IC6	2.5	2.3	2.4	IC	Nat Gas	FO2	1973	OP
	IC7	1.5	1.3	1.4	IC	Nat Gas	FO2	1978	OP
	IC8	1.4	.8	1.0	IC	Nat Gas	FO2	1980	OP
	IC9	4.0	3.6	4.0	IC	Nat Gas	FO2	1986	OP
Denton City of		177.9	183.0	183.0					
Lewisville (Denton)	1	2.8	2.8	2.8	HC	Water	--	1991	OP
Ray Roberts (Denton)	1	1.2	1.2	1.2	HC	Water	--	1991	OP
Spencer (Denton)	1	12.7	13.0	13.0	ST	Nat Gas	FO2	1955	OP
	2	12.7	13.0	13.0	ST	Nat Gas	FO2	1955	OP
	3	22.0	27.0	27.0	ST	Nat Gas	FO2	1962	OP
	4	61.2	60.0	60.0	ST	Nat Gas	FO2	1966	OP
	5	65.5	66.0	66.0	ST	Nat Gas	FO2	1973	OP
El Paso Electric Co		655.5	546.9	560.2					
Copper (El Paso)	1	80.5	69.4	71.1	GT	Nat Gas	FO2	1980	OP
Newman (El Paso)	CT1	85.0	62.8	66.9	CT	Nat Gas	FO2	1975	OP
	CT2	85.0	62.8	66.9	CT	Nat Gas	FO2	1975	OP
	1	81.6	81.9	83.1	ST	Nat Gas	FO2	1960	OP
	2	81.6	81.0	82.2	ST	Nat Gas	FO2	1963	OP
	3	121.8	103.0	104.1	ST	Nat Gas	FO2	1966	OP
	4	120.0	86.0	86.0	CA	Nat Gas	FO2	1975	OP
Electra City of		4.2	4.0	4.0					
Electra (Wichita)	3	.2	.2	.2	IC	Nat Gas	FO2	1939	SB
	4	.2	.2	.2	IC	Nat Gas	FO2	1939	SB
	5	.5	.5	.5	IC	Nat Gas	FO2	1945	SB
	6	.5	.5	.5	IC	Nat Gas	FO2	1947	SB
	7	1.5	1.3	1.3	IC	Nat Gas	--	1953	SB
	8	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
Floydada City of		7.8	5.8	6.0					
Floydada (Floyd)	1	.6	.5	.5	IC	Nat Gas	FO2	1948	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
	2	1.3	1.0	1.0	IC	Nat Gas	--	1952	OP
	3	1.3	1.0	1.0	IC	Nat Gas	FO2	1958	OP
	4	1.3	1.0	1.0	IC	Nat Gas	FO2	1974	OP
	5	1.3	1.0	1.0	IC	Nat Gas	FO2	1974	OP
	6	2.0	1.4	1.5	IC	Nat Gas	--	1976	OP
Garland City of		441.5	423.0	423.0					
C E Newman (Dallas)	1	7.5	8.0	8.0	ST	Nat Gas	FO2	1957	OP
	2	7.5	8.0	8.0	ST	Nat Gas	FO2	1957	OP
	3	18.8	17.0	17.0	ST	Nat Gas	FO2	1960	OP
	4	18.8	18.0	18.0	ST	Nat Gas	FO2	1961	OP
	5	44.0	37.0	37.0	ST	Nat Gas	FO6	1963	OP
Ray Olinger (Collin)	1	75.0	75.0	75.0	ST	Nat Gas	FO2	1967	OP
	2	113.4	110.0	110.0	ST	Nat Gas	FO6	1970	OP
	3	156.6	150.0	150.0	ST	Nat Gas	FO6	1976	OP
Gonzales City of		1.5	1.1	1.1					
Gonzales Hydro Plant (Gonzales)	1	.5	.4	.4	HC	Water	--	1983	OP
	2	.5	.4	.4	HC	Water	--	1983	OP
	3	.5	.4	.4	HC	Water	--	1983	OP
Greenville City of		103.1	103.1	103.1					
Clark Street Plant (Hunt)	IC1	.7	.5	.5	IC	FO2	--	1933	OS
	IC2	1.0	.6	.6	IC	FO2	--	1933	OS
	IC3	1.4	.9	.9	IC	FO2	--	1938	SB
	4	1.7	1.2	1.2	IC	Nat Gas	--	1942	SB
	5	2.0	1.1	1.1	IC	Nat Gas	--	1947	SB
	6	3.5	2.1	2.1	IC	FO2	Nat Gas	1951	SB
	7	3.3	3.2	3.2	IC	FO2	Nat Gas	1953	SB
	8	5.0	4.0	4.0	IC	FO2	Nat Gas	1961	SB
Powerlane Plant (Hunt)	ST1	16.5	20.8	20.8	ST	Nat Gas	FO2	1966	OP
	ST2	26.5	26.5	26.5	ST	Nat Gas	FO2	1969	OP
	ST3	41.5	42.2	42.2	ST	Nat Gas	FO2	1977	OP
Guadalupe Blanco River Auth		22.0	22.0	22.0					
Abbott TP 3 (Guadalupe)	1	1.4	1.4	1.4	HC	Water	--	1927	OP
	2	1.4	1.4	1.4	HC	Water	--	1927	OP
Canyon (Comal)	1	3.0	3.0	3.0	HC	Water	--	1989	OP
	2	3.0	3.0	3.0	HC	Water	--	1989	OP
Dunlap TP 1 (Guadalupe)	1	1.8	1.8	1.8	HC	Water	--	1927	OP
	2	1.8	1.8	1.8	HC	Water	--	1927	OP
H 4 (Gonzales)	1	2.4	2.4	2.4	HC	Water	--	1931	OP
H 5 (Gonzales)	1	2.4	2.4	2.4	HC	Water	--	1931	OP
Nolte (Guadalupe)	1	1.2	1.2	1.2	HC	Water	--	1927	OP
	2	1.2	1.2	1.2	HC	Water	--	1927	OP
TP 4 (Guadalupe)	1	2.4	2.4	2.4	HC	Water	--	1932	OP
Gulf States Utilities Co		2,970.7	2,773.0	2,773.0					
Lewis Creek (Montgomery)	1	271.4	266.0	266.0	ST	Nat Gas	FO2	1970	OP
	2	271.4	266.0	266.0	ST	Nat Gas	FO2	1971	OP
Neches (Jefferson)	4	44.0	40.0	40.0	ST	Nat Gas	--	1949	SC
	5	69.1	60.0	60.0	ST	Nat Gas	--	1951	SC
	6	69.1	60.0	60.0	ST	Nat Gas	--	1952	SC
	8	113.6	105.0	105.0	ST	Nat Gas	FO2	1959	SC
Sabine (Orange)	1	239.4	230.0	230.0	ST	Nat Gas	--	1962	OP
	2	239.4	230.0	230.0	ST	Nat Gas	--	1962	OP
	3	473.3	420.0	420.0	ST	Nat Gas	FO2	1966	OP
	4	591.6	530.0	530.0	ST	Nat Gas	--	1974	OP
	5	507.4	485.0	485.0	ST	Nat Gas	FO6	1979	OP
Toledo Bend (Newton)	**1	40.5	40.5	40.5	HC	Water	--	1968	OP
	**2	40.5	40.5	40.5	HC	Water	--	1968	OP
Houston Lighting & Power Co		16,979.3	15,540.2	15,572.0					
Cedar Bayou (Chambers)	1	765.0	720.0	720.0	ST	Nat Gas	FO4	1970	OP
	2	765.0	750.0	750.0	ST	Nat Gas	FO4	1971	OP
	3	765.0	750.0	750.0	ST	Nat Gas	FO4	1974	OP
Deepwater (Harris)	7	187.9	178.0	178.0	ST	Nat Gas	--	1955	OP
Greens Bayou (Harris)	5	446.4	406.0	406.0	ST	Nat Gas	FO2	1973	OP
	73	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP
	74	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP
	81	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP
	82	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP
	83	72.0	54.0	54.0	GT	Nat Gas	FO2	1976	OP
	84	72.0	64.0	64.0	GT	Nat Gas	FO2	1976	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
Hiram Clarke (Harris)	GT1	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	GT2	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	GT3	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	GT4	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	5	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
	6	16.0	13.0	13.0	GT	Nat Gas	--	1968	OP
Limestone (Limestone)	1	813.4	720.0	720.0	ST	LIG	--	1985	OP
	2	813.4	720.0	720.0	ST	LIG	--	1986	OP
P H Robinson (Galveston)	1	484.5	461.0	461.0	ST	Nat Gas	--	1966	OP
	2	484.5	461.0	461.0	ST	Nat Gas	--	1967	OP
	3	580.5	552.0	552.0	ST	Nat Gas	--	1968	OP
	4	765.0	759.0	759.0	ST	Nat Gas	FO4	1973	OP
Sam Bertron (Harris)	GT1	32.6	23.0	23.0	GT	Nat Gas	--	1967	OP
	GT2	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	ST1	187.9	174.0	174.0	ST	Nat Gas	FO4	1958	OP
	ST2	187.9	174.0	174.0	ST	Nat Gas	FO4	1956	OP
	3	225.3	230.0	230.0	ST	Nat Gas	FO4	1959	OP
	4	225.3	230.0	230.0	ST	Nat Gas	FO4	1960	OP
San Jacinto SES (Harris)	SJS1	89.9	81.0	88.0	GT	Nat Gas	--	1994	TS
	SJS2	89.9	81.0	88.0	GT	Nat Gas	--	1994	TS
South Texas (Matagorda)	**1	1354.3	1241.1	1250.0	NP	Uranium	--	1988	OP
	**2	1354.3	1241.1	1250.0	NP	Uranium	--	1989	OP
T H Wharton (Harris)	G1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	2	247.8	229.0	229.0	ST	Nat Gas	FO2	1960	OP
	3	113.1	89.0	89.0	CW	Nat Gas	--	1974	OP
	31	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	32	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	33	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	34	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	4	113.1	89.0	89.0	CW	Nat Gas	--	1974	OP
	41	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	42	51.3	48.0	48.0	CT	Nat Gas	--	1972	OP
	43	56.7	48.0	48.0	CT	Nat Gas	--	1974	OP
	44	56.7	48.0	48.0	CT	Nat Gas	--	1974	OP
	51	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	52	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	53	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	54	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	55	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
	56	85.0	58.0	58.0	GT	Nat Gas	FO2	1975	OP
W A Parish (Fort Bend)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	1	187.9	178.0	178.0	ST	Nat Gas	FO2	1958	OP
	2	187.9	178.0	178.0	ST	Nat Gas	FO2	1958	OP
	3	299.2	278.0	278.0	ST	Nat Gas	FO2	1961	OP
	4	580.5	552.0	552.0	ST	Nat Gas	--	1968	OP
	5	734.1	650.0	650.0	ST	SUB	Nat Gas	1977	OP
	6	734.1	650.0	650.0	ST	SUB	Nat Gas	1978	OP
	7	614.6	560.0	560.0	ST	SUB	--	1980	OP
	8	614.6	555.0	555.0	ST	SUB	--	1982	OP
Webster (Harris)	GT1	16.3	13.0	13.0	GT	Nat Gas	--	1967	OP
	3	410.0	374.0	374.0	ST	Nat Gas	--	1965	OP
International Bound & Wtr Comm		97.5	109.0	51.0					
Amistad Dam & Power (Val Verde)	1	33.0	35.0	16.5	HC	Water	--	1983	OP
	2	33.0	35.0	16.5	HC	Water	--	1983	OP
Falcon Dam & Power (Starr)	1	10.5	13.0	6.0	HC	Water	--	1954	OP
	2	10.5	13.0	6.0	HC	Water	--	1954	OP
	3	10.5	13.0	6.0	HC	Water	--	1954	OP
Lower Colorado River Authority		3,002.9	2,832.8	2,862.8					
Austin (Travis)	1	8.1	8.4	8.4	HC	Water	--	1941	OP
	2	8.1	8.9	8.9	HC	Water	--	1941	OP
Buchanan (Burnet)	1	11.3	12.0	12.0	HC	Water	--	1938	OP
	2	11.3	12.0	12.0	HC	Water	--	1938	OP
	3	11.3	12.0	12.0	HC	Water	--	1938	OP
Granite Shoals (Burnet)	1	22.5	26.0	26.0	HC	Water	--	1951	OP
	2	22.5	26.0	26.0	HC	Water	--	1951	OP
Inks (Burnet)	1	12.5	12.0	12.0	HC	Water	--	1938	OP
Marble Falls (Burnet)	1	15.0	16.0	16.0	HC	Water	--	1951	OP
	2	15.0	16.0	16.0	HC	Water	--	1951	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
Marshall Ford (Travis)	1	34.0	33.0	33.0	HC	Water	--	1941	OP
	2	22.5	22.5	22.5	HC	Water	--	1941	OP
	3	34.0	33.0	33.0	HC	Water	--	1941	OP
Sam Seymour (Fayette)	**1	615.0	575.0	585.0	ST	SUB	LIG	1979	OP
	**2	615.0	575.0	585.0	ST	SUB	LIG	1980	OP
	3	460.0	415.0	425.0	ST	SUB	LIG	1988	OP
Sim Gideon (Bastrop)	1	144.0	135.0	135.0	ST	Nat Gas	FO2	1965	OP
	2	144.0	135.0	135.0	ST	Nat Gas	FO2	1968	OP
	3	351.0	335.0	335.0	ST	Nat Gas	FO2	1972	OP
T C Ferguson (Llano)	1	446.0	425.0	425.0	ST	Nat Gas	FO2	1974	OP
Lubbock City of		216.7	213.6	223.1					
Brandon Station (Lubbock)	1	21.0	20.0	21.5	GT	Nat Gas	--	1990	OP
Holly Ave (Lubbock)	GT1	12.5	11.0	12.5	GT	Nat Gas	--	1964	SB
	GT2	18.5	16.0	18.5	GT	Nat Gas	--	1971	OP
	GT3	22.0	18.0	22.0	GT	Nat Gas	--	1974	OP
	1	44.0	50.0	50.0	ST	Nat Gas	--	1965	OP
	2	53.7	53.6	53.6	ST	Nat Gas	--	1978	OP
Plant 2 (Lubbock)	4	11.5	11.5	11.5	ST	Nat Gas	--	1952	SB
	5	11.5	11.5	11.5	ST	Nat Gas	--	1953	SB
	7	22.0	22.0	22.0	ST	Nat Gas	--	1959	SB
Medina Electric Coop Inc		66.0	75.0	75.0					
Pearsall (Frio)	1	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
	2	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
	3	22.0	25.0	25.0	ST	Nat Gas	FO2	1961	OP
Robstown City of		21.1	17.6	17.6					
Robstown (Nueces)	10	4.2	3.5	3.5	IC	Nat Gas	FO2	1967	OP
	11	5.0	4.0	4.0	IC	Nat Gas	FO2	1972	OP
	3	2.5	2.1	2.1	IC	Nat Gas	FO2	1958	OP
	4	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	OP
	5	2.4	2.0	2.0	IC	Nat Gas	FO2	1979	OP
	7	1.0	.9	.9	IC	Nat Gas	FO2	1955	OP
	8	1.0	.9	.9	IC	Nat Gas	FO2	1956	OP
	9	2.6	2.2	2.2	IC	Nat Gas	FO2	1962	OP
San Antonio City of		4,022.0	3,720.0	3,720.0					
J K Spruce (Bexar)	1	546.0	520.0	520.0	ST	SUB	--	1992	OP
J T Deely (Bexar)	1	446.0	405.0	405.0	ST	SUB	--	1977	OP
	2	446.0	405.0	405.0	ST	SUB	--	1978	OP
Leon Creek (Bexar)	3	75.0	65.0	65.0	ST	Nat Gas	--	1953	OP
	4	114.0	100.0	100.0	ST	Nat Gas	--	1959	OP
Mission Road (Bexar)	3	114.0	100.0	100.0	ST	Nat Gas	--	1958	OP
O W Sommers (Bexar)	1	446.0	430.0	430.0	ST	Nat Gas	FO2	1972	OP
	2	446.0	420.0	420.0	ST	Nat Gas	FO2	1973	OP
V H Braunig (Bexar)	1	225.0	220.0	220.0	ST	Nat Gas	FO6	1966	OP
	2	252.0	230.0	230.0	ST	Nat Gas	FO2	1968	OP
	3	417.0	400.0	400.0	ST	Nat Gas	FO2	1970	OP
W B Tuttle (Bexar)	1	75.0	65.0	65.0	ST	Nat Gas	--	1954	OP
	2	114.0	100.0	100.0	ST	Nat Gas	--	1956	OP
	3	114.0	100.0	100.0	ST	Nat Gas	--	1961	OP
	4	192.0	160.0	160.0	ST	Nat Gas	--	1963	OP
San Miguel Electric Coop Inc		410.0	391.0	391.0					
San Miguel (Atascosa)	**1	410.0	391.0	391.0	ST	LIG	--	1981	OP
Seguin City of		.5	.5	.5					
Seguin (Guadalupe)	HY1	.3	.3	.3	HC	Water	--	1926	SB
	I-1	.3	.3	.3	IC	FO2	--	1899	SB
South Texas Electric Coop Inc		47.7	51.2	51.2					
Sam Rayburn (Victoria)	1	11.3	11.0	11.0	GT	Nat Gas	FO2	1963	OP
	2	11.3	11.0	11.0	GT	Nat Gas	FO2	1963	OP
	3	22.0	26.0	26.0	ST	Nat Gas	FO2	1965	OP
	4	1.6	1.6	1.6	IC	FO2	--	1990	OP
	5	1.6	1.6	1.6	IC	FO2	--	1990	OP
Southwestern Electric Power Co		3,825.8	3,660.0	3,660.0					
Knox Lee (Gregg)	2	37.5	35.0	35.0	ST	Nat Gas	--	1950	OP
	3	37.5	35.0	35.0	ST	Nat Gas	--	1952	OP
	4	73.5	83.0	83.0	ST	Nat Gas	--	1956	OP
	5	351.0	344.0	344.0	ST	Nat Gas	FO6	1974	OP
Lone Star (Morris)	1	50.0	50.0	50.0	ST	Nat Gas	FO2	1954	OP
Pirkey (Harrison)	**1	720.8	650.0	650.0	ST	LIG	--	1984	OP
Welsh (Titus)	1	558.0	528.0	528.0	ST	SUB	--	1977	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
	2	558.0	528.0	528.0	ST	SUB	--	1980	OP
	3	558.0	528.0	528.0	ST	SUB	--	1982	OP
Wilkes (Marion)	1	179.5	177.0	177.0	ST	Nat Gas	FO4	1964	OP
	2	351.0	351.0	351.0	ST	Nat Gas	--	1970	OP
	3	351.0	351.0	351.0	ST	Nat Gas	--	1971	OP
Southwestern Public Service Co		3,620.2	3,531.0	3,531.0					
Harrington Station (Potter)	1	360.0	346.0	346.0	ST	BIT	Nat Gas	1976	OP
	2	360.0	360.0	360.0	ST	BIT	Nat Gas	1978	OP
	3	360.0	360.0	360.0	ST	BIT	Nat Gas	1980	OP
Jones Station (Lubbock)	1	247.5	243.0	243.0	ST	Nat Gas	FO1	1971	OP
	2	247.5	243.0	243.0	ST	Nat Gas	FO1	1974	OP
Nichols Station (Potter)	1	113.6	107.0	107.0	ST	Nat Gas	--	1960	OP
	2	113.6	106.0	106.0	ST	Nat Gas	--	1962	OP
	3	247.5	244.0	244.0	ST	Nat Gas	--	1968	OP
Plant X (Lamb)	1	48.0	48.0	48.0	ST	Nat Gas	--	1952	SB
	2	98.0	102.0	102.0	ST	Nat Gas	--	1953	SB
	3	98.0	103.0	103.0	ST	Nat Gas	FO1	1955	OP
	4	190.4	189.0	189.0	ST	Nat Gas	FO1	1964	OP
Tolk Station (Lamb)	1	568.0	540.0	540.0	ST	BIT	Nat Gas	1982	OP
	2	568.0	540.0	540.0	ST	BIT	Nat Gas	1985	OP
Texas Municipal Power Agency		444.0	405.0	405.0					
Gibbons Creek (Grimes)	**1	444.0	405.0	405.0	ST	LIG	FO2	1982	OP
Texas Utilities Electric Co		22,233.3	21,006.0	21,231.0					
Big Brown (Freestone)	1	593.4	575.0	575.0	ST	LIG	--	1971	OP
	2	593.4	575.0	575.0	ST	LIG	--	1972	OP
Collin (Collin)	1	156.3	153.0	153.0	ST	Nat Gas	FO5	1955	OP
Comanche Peak (Somervell)	1	1215.0	1150.0	1150.0	NP	Uranium	--	1990	OP
	2	1215.0	1150.0	1150.0	NP	Uranium	--	1993	OP
Dallas (Dallas)	3	78.8	75.0	75.0	ST	Nat Gas	FO5	1954	SB
	9	75.0	70.0	70.0	ST	Nat Gas	FO5	1951	SB
DeCordova (Hood)	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1989	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1989	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1989	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1989	OP
	1	799.2	775.0	775.0	ST	Nat Gas	FO2	1975	OP
Eagle Mountain (Tarrant)	1	122.5	115.0	115.0	ST	Nat Gas	FO5	1954	OP
	2	187.5	175.0	175.0	ST	Nat Gas	FO5	1956	OP
	3	396.2	375.0	375.0	ST	Nat Gas	--	1971	OP
Graham (Young)	1	247.8	240.0	240.0	ST	Nat Gas	FO5	1960	OP
	2	387.0	375.0	375.0	ST	Nat Gas	FO5	1969	OP
Handley (Tarrant)	1	43.8	45.0	45.0	ST	Nat Gas	--	1948	SB
	2	74.8	80.0	80.0	ST	Nat Gas	--	1950	OP
	3	404.8	400.0	400.0	ST	Nat Gas	FO2	1963	OP
	4	455.0	425.0	425.0	ST	Nat Gas	FO2	1976	OP
	5	455.0	425.0	425.0	ST	Nat Gas	FO2	1977	OP
Lake Creek (McLennan)	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	D3	2.0	2.0	2.0	IC	FO2	--	1966	OP
	ST1	79.6	87.0	87.0	ST	Nat Gas	FO2	1953	SB
	ST2	236.0	230.0	230.0	ST	Nat Gas	FO2	1959	OP
Lake Hubbard (Dallas)	1	396.5	375.0	375.0	ST	Nat Gas	FO2	1970	OP
	2	531.0	515.0	515.0	ST	Nat Gas	FO2	1973	OP
Martin Lake (Rusk)	1	793.3	750.0	750.0	ST	LIG	--	1977	OP
	2	793.3	750.0	750.0	ST	LIG	--	1978	OP
	3	793.3	750.0	750.0	ST	LIG	--	1979	OP
Monticello (Titus)	1	593.4	575.0	575.0	ST	LIG	--	1974	OP
	2	593.4	575.0	575.0	ST	LIG	--	1975	OP
	3	793.3	750.0	750.0	ST	LIG	--	1978	OP
Morgan Creek (Mitchell)	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT5	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	CT6	89.5	65.0	80.0	GT	Nat Gas	FO2	1988	OP
	2	18.4	22.0	22.0	ST	Nat Gas	FO5	1950	SB
	3	46.0	44.0	44.0	ST	Nat Gas	FO5	1952	SB
	4	75.0	70.0	70.0	ST	Nat Gas	FO5	1954	OP
	5	170.5	175.0	175.0	ST	Nat Gas	FO5	1959	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹	
						Primary	Alternate			
Texas (Continued)										
Mountain Creek (Dallas)	6	517.5	500.0	500.0	ST	Nat Gas	FO5	1966	OP	
	2	31.2	33.0	33.0	ST	Nat Gas	FO5	1945	SB	
	3	75.0	70.0	70.0	ST	Nat Gas	FO5	1949	SB	
	6	135.8	115.0	115.0	ST	Nat Gas	FO5	1956	SB	
	7	136.0	125.0	125.0	ST	Nat Gas	FO5	1958	OP	
	8	580.5	550.0	550.0	ST	Nat Gas	FO5	1967	OP	
North Lake (Dallas)	1	176.8	175.0	175.0	ST	Nat Gas	FO2	1959	OP	
	2	170.5	175.0	175.0	ST	Nat Gas	FO2	1961	OP	
	3	361.4	350.0	350.0	ST	Nat Gas	FO2	1964	OP	
North Main (Tarrant)	4	81.3	80.0	80.0	ST	Nat Gas	FO5	1952	SB	
Parkdale (Dallas)	1	79.6	87.0	87.0	ST	Nat Gas	FO5	1953	SB	
	2	125.0	115.0	115.0	ST	Nat Gas	FO5	1955	SB	
	3	136.0	125.0	125.0	ST	Nat Gas	FO5	1957	SB	
Permian Basin (Ward)	CT1	89.5	65.0	80.0	GT	Nat Gas	FO2	1987	OP	
	CT2	89.5	65.0	80.0	GT	Nat Gas	FO2	1987	OP	
	CT3	89.5	65.0	80.0	GT	Nat Gas	FO2	1987	OP	
	CT4	89.5	65.0	80.0	GT	Nat Gas	FO2	1989	OP	
	CT5	89.5	65.0	80.0	GT	Nat Gas	FO2	1989	OP	
	5	115.0	115.0	115.0	ST	Nat Gas	FO5	1958	OP	
River Crest (Red River)	6	535.5	540.0	540.0	ST	Nat Gas	FO5	1973	OP	
	1	112.5	110.0	110.0	ST	Nat Gas	FO5	1953	SB	
Sandow (Milam)	4	590.6	545.0	545.0	ST	LIG	--	1981	OP	
Stryker Creek (Cherokee)	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	D3	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	D4	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	D5	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	ST1	176.8	175.0	175.0	ST	Nat Gas	FO5	1958	OP	
	ST2	526.7	500.0	500.0	ST	Nat Gas	FO5	1965	OP	
Tradinghouse (McLennan)	1	580.5	565.0	565.0	ST	Nat Gas	FO2	1969	OP	
	2	799.2	775.0	775.0	ST	Nat Gas	FO2	1972	OP	
Trinidad (Henderson)	D1	2.0	2.0	2.0	IC	FO2	--	1966	OP	
	D2	2.0	2.0	2.0	IC	FO2	--	1966	OP	
Valley (Fannin)	6	239.4	240.0	240.0	ST	Nat Gas	FO5	1965	SB	
	1	199.0	175.0	175.0	ST	Nat Gas	FO2	1962	OP	
	2	580.5	550.0	550.0	ST	Nat Gas	FO2	1967	OP	
Texas-New Mexico Power Co	3	396.0	375.0	375.0	ST	Nat Gas	--	1971	OP	
	TNP ONE (Robertson)	1	349.2	294.0	294.0	AB	LIG	Nat Gas	1990	OP
	2	174.6	148.0	148.0	AB	LIG	Nat Gas	1991	OP	
Tulia City of		16.7	12.5	15.1						
Tulia (Swisher)	10	1.7	1.5	1.7	IC	Nat Gas	FO2	1971	SB	
	11	4.8	3.5	4.5	IC	Nat Gas	FO2	1974	SB	
	12	3.0	2.4	2.5	IC	Nat Gas	--	1979	SB	
	2	.4	.3	.4	IC	Nat Gas	FO2	1949	SB	
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1953	SB	
	6	1.1	.8	.9	IC	Nat Gas	FO2	1957	SB	
	7	1.1	.8	.9	IC	Nat Gas	FO2	1957	SB	
	8	1.8	1.2	1.6	IC	Nat Gas	FO2	1963	SB	
	9	1.8	1.2	1.6	IC	Nat Gas	FO2	1963	SB	
USCE-Fort Worth District		89.2	89.2	89.2						
Robert D Willis (Jasper)	1	3.6	3.6	3.6	HC	Water	--	1989	OP	
	2	3.6	3.6	3.6	HC	Water	--	1989	OP	
Sam Rayburn (Jasper)	1	26.0	26.0	26.0	HC	Water	--	1965	OP	
	2	26.0	26.0	26.0	HC	Water	--	1965	OP	
Whitney (Bosque)	1	15.0	15.0	15.0	HC	Water	--	1953	OP	
	2	15.0	15.0	15.0	HC	Water	--	1953	OP	
USCE-Tulsa District		70.0	80.0	80.0						
Denison (Grayson)	1	35.0	40.0	40.0	HC	Water	--	1944	OP	
	2	35.0	40.0	40.0	HC	Water	--	1949	OP	
Weatherford Mun Utility System		5.9	4.7	5.1						
Weatherford (Parker)	1	.3	.2	.2	IC	FO2	--	1940	SB	
	2	.3	.2	.2	IC	FO2	--	1940	SB	
	3	.3	.2	.2	IC	FO2	--	1940	SB	
	4	.8	.8	.8	IC	FO2	--	1945	OP	
	6	1.4	1.2	1.3	IC	FO2	Nat Gas	1953	OP	
	7	1.4	1.2	1.3	IC	Nat Gas	FO2	1953	OP	
	8	1.4	1.2	1.3	IC	Nat Gas	FO2	1953	OP	

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Texas (Continued)									
West Texas Utilities Co		1,760.7	1,712.9	1,712.9					
Abilene (Taylor)	4	15.0	18.0	18.0	ST	Nat Gas	FO5	1949	OP
Fort Phantom (Jones)	1	156.6	158.0	158.0	ST	Nat Gas	FO5	1974	OP
	2	207.0	204.0	204.0	ST	Nat Gas	FO5	1977	OP
Ft Stockton (Pecos)	2	6.0	5.0	5.0	GT	Nat Gas	--	1958	OP
Lake Pauline (Hardeman)	1	20.0	19.0	19.0	ST	Nat Gas	FO5	1928	OP
	2	24.4	28.0	28.0	ST	Nat Gas	FO5	1950	OP
Oak Creek (Coke)	1	81.6	87.0	87.0	ST	Nat Gas	FO5	1962	OP
Oklauinion (Wilbarger)	**1	720.0	676.0	676.0	ST	BIT	--	1986	OP
Paint Creek (Haskell)	1	34.5	35.0	35.0	ST	Nat Gas	FO5	1953	OP
	2	37.5	35.0	35.0	ST	Nat Gas	FO5	1955	OP
	3	54.4	56.0	56.0	ST	Nat Gas	FO5	1959	OP
	4	115.2	117.0	117.0	ST	Nat Gas	FO2	1971	OP
Presidio (Presidio)	5	1.1	1.0	1.0	IC	FO2	--	1967	OP
	6	1.1	1.0	1.0	IC	FO2	--	1967	OP
Rio Pecos (Crockett)	4	5.0	4.0	4.0	CT	Nat Gas	--	1954	OP
	5	37.5	35.0	35.0	CA	Nat Gas	FO2	1959	OP
	6	99.0	100.0	100.0	ST	Nat Gas	FO2	1969	OP
San Angelo (Tom Green)	1	32.6	22.0	22.0	CT	Nat Gas	--	1965	OP
	2	100.8	103.0	103.0	CA	Nat Gas	FO2	1966	OP
Vernon (Wilbarger)	1	2.5	2.0	2.0	IC	Nat Gas	FO2	1963	OP
	2	1.4	1.0	1.0	IC	FO2	Nat Gas	1952	OP
	3	2.0	1.0	1.0	IC	FO2	Nat Gas	1961	OP
	4	4.1	4.0	4.0	IC	Nat Gas	FO2	1968	OP
	7	1.4	1.0	1.0	IC	Nat Gas	FO2	1953	OP
Whitesboro City of		3.9	6.4	6.4					
Whitesboro (Grayson)	1	1.3	2.5	2.5	IC	Nat Gas	FO2	1959	OP
	2	.9	.9	.9	IC	Nat Gas	FO2	1955	OP
	3	.5	.5	.5	IC	Nat Gas	FO2	1951	OP
	4	1.3	2.5	2.5	IC	Nat Gas	FO2	1951	OP
Utah									
Utah Subtotal		5,131.6	4,816.5	4,795.7					
Beaver City Corp		1.6	1.4	1.4					
Beaver Lower Hydro 1 (Beaver)	2	.3	.2	.2	HC	Water	--	1904	OP
Beaver Mid. Hydro 2 (Beaver)	1	.6	.5	.5	HC	Water	--	1942	OP
Beaver Upper Hydro 3 (Beaver)	3	.7	.7	.7	HC	Water	--	1992	OP
Bountiful City City of		20.5	20.4	15.6					
Bountiful (Davis)	IC8	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
	2	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	3	1.3	1.3	1.3	IC	Nat Gas	FO2	1959	OP
	4	1.0	1.0	1.0	IC	Nat Gas	FO2	1955	OP
	5	1.0	1.0	1.0	IC	Nat Gas	FO2	1956	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1961	OP
	7	.2	.1	.1	IC	FO2	--	1936	OS
Echo Dam (Summit)	NA1	1.8	1.8	.1	HC	Water	--	1987	OP
	NA2	1.8	1.8	.1	HC	Water	--	1987	OP
	3	^E 1.0	^E 1.0	^E .9	HC	Water	--	1987	OP
Pine View Dam (Weber)	NA1	1.8	1.8	.3	HC	Water	--	1991	OP
Brigham City Corp		1.7	1.7	1.7					
Box Elder (Box Elder)	1	.5	.5	.5	HC	Water	--	1961	OP
Brigham City (Box Elder)	1	.6	.6	.6	HC	Water	--	1921	OP
	2	.6	.6	.6	HC	Water	--	1921	OP
Bureau of Reclamation		156.5	156.5	154.0					
Deer Creek (Wasatch)	1	2.5	2.5	1.2	HC	Water	--	1957	OP
	2	2.5	2.5	1.2	HC	Water	--	1957	OP
Flaming Gorge (Daggett)	1	50.5	50.5	50.5	HC	Water	--	1963	OP
	2	50.5	50.5	50.5	HC	Water	--	1963	OP
	3	50.5	50.5	50.5	HC	Water	--	1964	OP
Deseret Generation & Tran Coop		400.0	425.0	425.0					
Bonanza (Uintah)	**1	400.0	425.0	425.0	ST	BIT	--	1985	OP
Ephraim City of		3.2	2.9	2.2					
Hydro Plant No 3 (Sanpete)	2	.8	.6	.2	HC	Water	--	1984	OP
	3	^E 2.1	^E 2.0	^E 2.0	HC	Water	--	1984	OP
Hydro Plant No 4 (Sanpete)	1	.1	.1	*	HC	Water	--	1989	OP
No 1 (Sanpete)	1	.2	.2	*	HC	Water	--	1906	OP
Garkane Power Assn Inc		4.2	4.2	4.2					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Utah (Continued)									
Boulder (Garfield)	1	1.4	1.4	1.4	HC	Water	--	1958	OP
	2	1.4	1.4	1.4	HC	Water	--	1958	OP
	3	1.4	1.4	1.4	HC	Water	--	1961	OP
Heber Light & Power Co		7.3	7.0	5.6					
Gas Generation (Wasatch)	NA1	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA2	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA3	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA4	.7	.7	.7	IC	Nat Gas	--	1987	OP
	NA5	.8	.8	.8	IC	Nat Gas	--	1990	OP
	NA8	1.6	1.6	1.6	IC	FO1	--	1991	OP
Lake Creek (Wasatch)	1	1.5	1.2	.3	HL	Water	--	1981	OP
Snake Creek (Wasatch)	1	.8	.8	.3	HL	Water	--	1949	OP
Hyrum City Corp		.5	.4	.4					
Hyrum (Cache)	1	.5	.4	.4	HC	Water	--	1931	OP
Logan City of		15.1	13.9	9.7					
Hydro II (Cache)	1	3.3	3.1	1.5	HC	Water	--	1986	OP
	2	3.3	3.1	1.5	HC	Water	--	1986	OP
Hydro III (Cache)	HY1	.7	.7	.2	HC	Water	--	1925	OP
	HY2	.7	.7	.2	HC	Water	--	1925	OP
	**HY3	.1	*	*	HL	Water	--	1991	OP
Logan Diesel (Cache)	IC2	.8	.6	.6	IC	FO2	--	1927	OP
	IC3	.8	.6	.6	IC	FO2	--	1927	OP
	IC4	1.3	.7	.8	IC	FO2	--	1935	OP
	IC5A	1.0	1.1	1.1	IC	FO2	--	1990	OP
	IC5B	1.0	1.1	1.1	IC	FO2	--	1990	OP
	IC6	2.3	2.3	2.3	IC	FO2	--	1947	OP
Los Angeles City of		1,640.0	1,600.0	1,600.0					
Intermountain (Millard)	**1	820.0	800.0	800.0	ST	BIT	--	1986	OP
	**2	820.0	800.0	800.0	ST	BIT	--	1987	OP
Manti City of		2.8	2.4	.4					
Manti Lower (Sanpete)	HC1	.6	.6	.1	HL	Water	--	1988	OP
	2	.6	.6	.1	HL	Water	--	1988	OP
Manti Upper (Sanpete)	HC2	1.0	.8	.1	HL	Water	--	1988	OP
	1	.6	.4	.2	HC	Water	--	1939	SB
Monroe City City of		.6	.6	.6					
Lower (Sevier)	1	.3	.2	.2	HL	Water	--	1928	OP
Monroe Pumping Sta (Sevier)	1	^E .1	^E .1	^E .1	HR	Water	--	1981	OP
Upper (Sevier)	1	.3	.2	.2	HL	Water	--	1940	OP
Moon Lake Electric Assn Inc		2.1	2.0	2.0					
Uintah (Duchesne)	1	.6	.6	.6	HC	Water	--	1920	OP
	2	.6	.6	.6	HC	Water	--	1940	OP
Yellowstone (Duchesne)	1	.3	.3	.3	HC	Water	--	1941	OP
	2	.3	.3	.3	HC	Water	--	1941	OP
	3	.3	.3	.3	HC	Water	--	1941	OP
Mt Pleasant City of		1.8	1.7	1.7					
Lower (UNIT 2) (Sanpete)	1	.2	.2	.1	HL	Water	--	1913	OP
Unit 3 (Sanpete)	1	.2	.1	.2	HL	Water	--	1993	OP
Unit 4 (Sanpete)	1	1.3	1.3	1.3	HL	Water	--	1993	OP
Upper (Unit 1) (Sanpete)	1	.2	.2	.2	HL	Water	--	1931	OP
Murray City of		12.1	11.0	8.1					
Little Cottonwood (Salt Lake)	1	2.5	2.5	.8	HL	Water	--	1983	OP
	2	2.5	2.5	.8	HL	Water	--	1983	OP
Murray Diesel (Salt Lake)	3	2.2	2.0	2.0	IC	Nat Gas	FO2	1952	OP
	4	1.0	.9	1.0	IC	Nat Gas	FO2	1948	OP
	5	1.0	.9	1.0	IC	Nat Gas	FO2	1948	OP
	6	3.0	2.3	2.5	IC	Nat Gas	FO2	1958	OP
Nephi City Corp		.7	.6	.3					
Bradley (Juab)	7122	.2	.2	.1	HL	Water	--	1986	OP
Salt Creek (Juab)	7120	.5	.5	.2	HL	Water	--	1986	OP
PacifiCorp		2,775.7	2,485.7	2,485.7					
American Fork (Utah)	1	1.0	.4	.4	HC	Water	--	1954	OS
Beaver Upper (Beaver)	1	1.2	1.1	1.1	HC	Water	--	1907	OP
	2	1.2	1.1	1.1	HC	Water	--	1907	OP
Blundell (Millard)	1	26.1	23.0	23.0	GE	GST	--	1984	OP
Carbon (Carbon)	1	75.0	70.0	70.0	ST	BIT	--	1954	OP
	2	113.6	105.0	105.0	ST	BIT	--	1957	OP
Cutler (Box Elder)	1	15.0	14.6	14.6	HC	Water	--	1927	OP
	2	15.0	14.6	14.6	HC	Water	--	1927	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Utah (Continued)									
Fountain Green (Sanpete)	1	0.2	0.1	0.1	HC	Water	--	1922	OP
	2	.2	.1	.1	HC	Water	--	1922	OS
Gadsby (Salt Lake)	1	69.0	60.0	60.0	ST	Nat Gas	FO6	1951	OP
	2	69.0	75.0	75.0	ST	BIT	Nat Gas	1952	OP
	3	113.6	100.0	100.0	ST	Nat Gas	--	1955	OP
Granite (Salt Lake)	1	2.0	1.2	1.2	HC	Water	--	1896	OP
Gunlock (Washington)	1	.8	.5	.5	HC	Water	--	1917	OP
Hunter (Emery) (Emery)	**1	446.4	395.0	395.0	ST	BIT	--	1978	OP
	**2	446.4	395.0	395.0	ST	BIT	--	1980	OP
	3	446.4	395.0	395.0	ST	BIT	--	1983	OP
Huntington (Emery)	1	446.4	400.0	400.0	ST	BIT	--	1977	OP
	2	446.4	405.0	405.0	ST	BIT	--	1974	OP
Little Mountain (Weber)	1	16.0	14.0	14.0	GT	Nat Gas	FO2	1971	OP
Olmstead (Utah)	1	2.4	1.7	1.7	HC	Water	--	1904	OP
	2	2.4	1.7	1.7	HC	Water	--	1904	OP
	3	1.8	1.7	1.7	HC	Water	--	1904	OS
	4	6.3	1.7	1.7	HC	Water	--	1922	OP
Pioneer (Weber)	1	2.5	2.0	2.0	HC	Water	--	1914	OP
	2	2.5	2.0	2.0	HC	Water	--	1914	OP
Sand Cove (Washington)	1	.8	.5	.5	HC	Water	--	1920	OP
Snake Creek (Wasatch)	1	.6	.5	.5	HC	Water	--	1910	OP
	2	.6	.5	.5	HC	Water	--	1910	OP
Stairs (Salt Lake)	3	1.0	.6	.6	HC	Water	--	1914	OP
Veyo (Washington)	1	.5	.5	.5	HC	Water	--	1920	OP
Weber (Weber)	1	3.5	2.0	2.0	HC	Water	--	1949	OP
Parowan City Corp		1.2	.8	.5					
Center Creek (Iron)	1	.6	.4	.3	HC	Water	--	1951	OP
Red Creek (Iron)	1	.6	.4	.3	HC	Water	--	1955	OP
Payson City Corp		5.3	5.3	5.3					
Payson City Power (Utah)	86-1	2.7	2.7	2.7	IC	Nat Gas	FO1	1988	OP
	86-2	2.7	2.7	2.7	IC	Nat Gas	FO1	1988	OP
Spring City Corp		.3	.3	.3					
Spring City Hydro (Sanpete)	1769	.3	.3	.3	HL	Water	--	1920	OP
Springville City of		16.5	16.5	16.5					
Bartholomew (Utah)	1	.5	.5	.5	HL	Water	--	1948	OS
	2	1.0	1.0	1.0	HL	Water	--	1988	OP
Hobble Creek (Utah)	1	.3	.3	.3	HL	Water	--	1950	OP
Spring Creek (Utah)	3	.5	.5	.5	HL	Water	--	1987	OP
Upper Bartholomew (Utah)	1	.2	.2	.2	HL	Water	--	1993	OP
Whitehead (Utah)	1	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
	2	7.0	7.0	7.0	IC	Nat Gas	FO2	1986	OP
St George City of		21.1	17.7	17.7					
Gunlock Hydro (Washington)	1	.2	.2	.2	HC	Water	--	1987	OP
	2	.2	.2	.2	HC	Water	--	1987	OP
St George (Washington)	1	1.2	.6	.6	IC	FO2	--	1952	OS
	2	1.3	.6	.6	IC	FO2	--	1949	OS
	3	1.2	.6	.6	IC	FO2	--	1947	OS
	5	2.7	1.2	1.2	IC	FO2	--	1956	OS
	7	^E .4	^E .3	^E .4	IC	FO2	--	1942	OS
Sugarloaf Gen Fac (Washington)	1	7.0	7.0	7.0	IC	FO2	--	1987	OP
	2	7.0	7.0	7.0	IC	FO2	--	1987	OP
Strawberry Water Users Assn		4.2	4.1	4.1					
Payson (Utah)	1	.4	.3	.3	HC	Water	--	1941	OP
Spanish Fork (Utah)	1	1.8	1.8	1.8	HC	Water	--	1983	OP
	2	1.8	1.8	1.8	HC	Water	--	1983	OP
	3	.3	.3	.3	HC	Water	--	1937	OP
Utah Municipal Power Agency		31.0	29.7	29.7					
Bud L Bonnett (Millard)	CT1	8.5	7.0	7.0	GE	GST	--	1989	OP
	OEC1	.8	.8	.8	GE	GST	--	1985	OP
	OEC2	.8	.8	.8	GE	GST	--	1985	OP
	OEC3	.8	.8	.8	GE	GST	--	1985	OP
	OEC4	.8	.8	.8	GE	GST	--	1985	OP
	TT1	2.0	2.0	2.0	GE	GST	--	1988	OP
Provo (Utah)	4	7.5	7.5	7.5	ST	BIT	Nat Gas	1950	OP
	5	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	6	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	7	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP
	8	2.5	2.5	2.5	IC	Nat Gas	FO2	1980	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Utah (Continued)									
Weber Basin Water Conserv Dist		5.9	4.8	3.2					
Gateway (Morgan)	1	2.0	1.5	1.0	HC	Water	--	1958	OP
	2	2.0	1.5	1.0	HC	Water	--	1958	OP
Wanship (Summit)	1	1.9	1.8	1.2	HC	Water	--	1958	OP
Vermont									
Vermont Subtotal		1,131.1	1,092.5	1,160.1					
Barton Village Inc		2.8	2.0	2.4					
West Charleston (Orleans)	IC3	1.4	1.1	1.1	IC	FO2	--	1956	SB
	1	.7	.5	.7	HC	Water	--	1931	OP
	2	.7	.5	.7	HC	Water	--	1948	OP
Burlington City of		78.0	65.9	76.6					
Burlington G T (Chittenden)	GT1	28.0	18.9	26.6	GT	FO2	--	1971	OP
J C McNeil (Chittenden)	**1	50.0	47.0	50.0	ST	WD	Nat Gas	1984	OP
Central Vermont Pub Serv Corp		68.8	62.2	72.4					
Arnold Falls (Caledonia)	1	.4	.3	.3	HC	Water	--	1928	OP
Ascutney (Windsor)	GT4	13.2	10.3	14.7	GT	FO2	--	1961	OP
Cavendish (Windsor)	1	.7	.6	.6	HC	Water	--	1906	OP
	2	.7	.6	.6	HC	Water	--	1906	OP
	3	.5	.4	.4	HC	Water	--	1906	OP
Clark Falls (Chittenden)	1	3.0	3.0	3.0	HC	Water	--	1936	OP
East Barnet (Caledonia)	1	2.2	1.9	1.9	HC	Water	--	1984	OP
Fairfax Falls (Franklin)	1	1.4	1.6	1.6	HC	Water	--	1918	OP
	2	1.4	1.6	1.6	HC	Water	--	1918	OP
Gage (Caledonia)	1	.3	.3	.3	HC	Water	--	1920	OP
	2	.4	.4	.5	HC	Water	--	1921	OP
Glen (Rutland)	1	1.0	1.0	1.0	HC	Water	--	1920	OP
	2	1.0	1.0	1.0	HC	Water	--	1920	OP
Lower Middlebury (Addison)	1	.8	.6	.6	HC	Water	--	1917	OP
	2	.8	.6	.6	HC	Water	--	1917	OP
	3	.8	.6	.6	HC	Water	--	1917	OP
Milton (Chittenden)	1	3.0	3.3	3.3	HC	Water	--	1928	OP
	2	3.0	3.6	3.6	HC	Water	--	1929	OP
Passumpsic (Caledonia)	1	.7	.7	.7	HC	Water	--	1929	OP
Patch (Rutland)	1	.4	.3	.3	HC	Water	--	1920	OP
Peterson (Chittenden)	1	5.0	5.8	6.4	HC	Water	--	1947	OP
Pierce Mills (Caledonia)	1	.3	.2	.2	HC	Water	--	1927	OP
Pittsford (Rutland)	1	1.3	1.1	1.5	HC	Water	--	1913	OP
	2	1.3	1.1	1.1	HC	Water	--	1913	OP
	3	1.0	1.0	1.0	HC	Water	--	1913	OP
Rutland (Rutland)	GT5	13.2	10.4	14.1	GT	FO2	--	1962	OP
Salisbury (Addison)	1	1.3	1.2	1.2	HC	Water	--	1916	OP
Silver Lake (Addison)	1	2.2	2.2	2.2	HC	Water	--	1916	OP
Smith (Orange)	HC2	.5	.2	.4	HC	Water	--	1982	OP
	1	1.0	.3	1.0	HC	Water	--	1982	OP
St Albans (Franklin)	IC1	1.3	1.1	1.2	IC	FO2	--	1950	OP
	IC2	1.3	1.1	1.2	IC	FO2	--	1950	OP
Taftsville (Windsor)	1	.5	.4	.4	HC	Water	--	1942	OP
Weybridge (Addison)	1	3.0	3.4	3.4	HC	Water	--	1950	OP
Citizens Utilities Co		14.3	13.3	13.3					
Charleston (Orleans)	1	.8	.8	.8	HC	Water	--	1922	OP
Newport (Orleans)	1	1.7	1.6	1.6	HC	Water	--	1940	OP
	11	1.9	1.6	1.6	HC	Water	--	1956	OP
	2	1.7	1.6	1.6	HC	Water	--	1944	OP
	3	.6	.5	.5	HC	Water	--	1936	OP
Newport Diesel (Orleans)	10	1.1	1.0	1.0	IC	FO2	--	1954	OP
	4	.9	.9	.9	IC	FO2	--	1948	OP
	5	.9	.9	.9	IC	FO2	--	1948	OP
	6	.9	.9	.9	IC	FO2	--	1948	OP
	7	.9	.9	.9	IC	FO2	--	1948	OP
	8	1.1	1.0	1.0	IC	FO2	--	1954	OP
	9	1.1	1.0	1.0	IC	FO2	--	1954	OP
Troy (Orleans)	1	.6	.6	.6	HC	Water	--	1925	OP
Enosburg Falls Village of		1.9	1.8	1.8					
Diesel Plant 1 (Franklin)	IC1	.7	.7	.7	IC	FO2	--	1949	OP
	IC2	.2	.2	.2	IC	FO2	--	1938	OP
Kendall (Franklin)	HY2	.4	.3	.3	HC	Water	--	1992	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Vermont (Continued)									
Village Plant (Franklin)	HY1	0.6	0.6	0.6	HC	Water	--	1944	OP
Green Mountain Power Corp		109.9	94.5	115.4					
Berlin 5 (Washington)	GT1	48.6	42.1	56.3	GT	KER	--	1972	OP
Bolton Falls (Washington)	1	4.4	2.7	3.9	HC	Water	--	1986	OP
	2	4.4	2.7	3.9	HC	Water	--	1986	OP
Carthusians (Bennington)	1	.1	.1	.1	WT	Wind	--	1989	OP
	2	.1	.1	.1	WT	Wind	--	1989	OP
Colchester 16 (Chittenden)	GT1	17.0	11.7	15.2	GT	FO2	--	1965	OP
Essex Junction 19 (Chittenden)	H1	1.8	2.0	2.0	HC	Water	--	1917	OP
	H2	1.8	2.0	2.0	HC	Water	--	1917	OP
	H3	1.8	2.0	2.0	HC	Water	--	1917	OP
	H4	1.8	2.0	2.0	HC	Water	--	1917	OP
	IC5	1.0	1.1	1.0	IC	FO2	--	1947	OP
	IC6	1.0	1.1	1.0	IC	FO2	--	1947	OP
	IC7	1.0	1.1	1.0	IC	FO2	--	1947	OP
	IC8	1.0	1.1	1.0	IC	FO2	--	1947	OP
Gorge 18 (Chittenden)	1	3.0	3.3	3.3	HC	Water	--	1928	OP
Marshfield 6 (Washington)	1	5.0	4.9	4.9	HC	Water	--	1927	OP
Middlesex 2 (Washington)	1	1.6	1.3	1.7	HC	Water	--	1928	OP
	2	1.6	1.3	1.7	HC	Water	--	1928	OP
Vergennes 9 (Addison)	1	.7	.6	.6	HC	Water	--	1912	OP
	2	.7	.6	.6	HC	Water	--	1912	OP
	4	1.0	.9	.9	HC	Water	--	1943	OP
	5	2.0	2.1	2.1	IC	FO2	--	1963	OP
	6	2.0	2.1	2.1	IC	FO2	--	1964	OP
Waterbury 22 (Washington)	1	5.5	5.0	5.0	HC	Water	--	1953	OP
West Danville 15 (Caledonia)	1	1.0	1.1	1.1	HC	Water	--	1917	OP
Hardwick Town of		1.6	1.3	1.4					
Hardwick (Caledonia)	1	.6	.5	.6	IC	FO2	--	1948	OP
Wolcott (Lamoille)	1	1.0	.8	.8	HC	Water	--	1961	OP
Lyndonville Village of		2.3	2.1	2.1					
Great Falls (Caledonia)	1	.3	.4	.4	HC	Water	--	1915	OP
	2	.3	.4	.4	HC	Water	--	1915	OP
	3	1.3	1.0	1.0	HC	Water	--	1978	OP
Vail (Caledonia)	1	.4	.4	.4	HC	Water	--	1949	OP
Morrisville Village of		5.2	4.7	4.7					
Cadys Falls (Lamoille)	1	.8	.4	.4	HC	Water	--	1914	OP
	2	.7	.7	.7	HC	Water	--	1947	OP
Morrisville (Lamoille)	1	.6	.6	.6	HC	Water	--	1924	OP
	2	1.2	1.2	1.2	HC	Water	--	1924	OP
W K Sanders (Lamoille)	1	.9	.9	.9	HC	Water	--	1983	OP
	2	.9	.9	.9	HC	Water	--	1983	OP
New England Power Co		243.4	313.3	310.3					
Bellows Falls (Windham)	1	13.6	² 48.5	² 48.5	HC	Water	--	1928	OP
	2	13.6	² --	² --	HC	Water	--	1928	OP
	3	13.6	² --	² --	HC	Water	--	1928	OP
Harriman (Windham)	1	11.2	² 43.5	² 41.0	HC	Water	--	1924	OP
	2	11.2	² --	² --	HC	Water	--	1924	OP
	3	11.2	² --	² --	HC	Water	--	1924	OP
S C Moore (Caledonia)	1	35.1	² 192.0	² 191.5	HC	Water	--	1957	OP
	2	35.1	² --	² --	HC	Water	--	1957	OP
	3	35.1	² --	² --	HC	Water	--	1957	OP
	4	35.1	² --	² --	HC	Water	--	1957	OP
Searsburg (Bennington)	1	4.2	5.0	5.0	HC	Water	--	1921	OP
Vernon (Windham)	1	2.0	² 24.4	³ 24.4	HC	Water	--	1909	OP
	10	4.2	² --	³ --	HC	Water	--	1921	OP
	2	2.0	² --	³ --	HC	Water	--	1909	OP
	3	2.0	² --	³ --	HC	Water	--	1909	OP
	4	2.0	² --	³ --	HC	Water	--	1909	OP
	5	2.0	² --	³ --	HC	Water	--	1909	OP
	6	2.0	² --	³ --	HC	Water	--	1910	OP
	7	2.0	² --	³ --	HC	Water	--	1910	OP
	8	2.0	² --	³ --	HC	Water	--	1910	OP
	9	4.2	² --	³ --	HC	Water	--	1921	OP
Public Service Co of NH		1.1	1.1	1.1					
Canaan (Essex)	1	1.1	1.1	1.1	HC	Water	--	1927	OP
Swanton Village of		11.2	10.2	10.2					
Highgate Falls (Franklin)	1	1.2	1.1	1.1	HC	Water	--	1930	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Vermont (Continued)									
	2	1.0	1.0	1.0	HC	Water	--	1923	OP
	3	3.2	3.1	3.1	HC	Water	--	1954	OP
	4	5.8	5.0	5.0	HC	Water	--	1990	OP
Vermont Electric Coop Inc		4.0	4.0	4.0					
North Hartland (Windsor)	1	4.0	4.0	4.0	HC	Water	--	1985	OP
Vermont Marble Pwr Div of OMYA		22.2	19.4	21.8					
Beldens (Addison)	HC3	4.1	4.1	4.1	HC	Water	--	1988	OP
	1	.8	.8	.8	HC	Water	--	1913	OP
	2	.8	.8	.8	HC	Water	--	1913	OP
Center Rutland (Rutland)	1	.3	.3	.3	HC	Water	--	1898	OP
Florence (Rutland)	1	4.6	3.2	4.4	GT	FO2	--	1992	OP
	2	4.6	3.2	4.4	GT	FO2	--	1992	OP
Proctor (Rutland)	1	1.7	1.7	1.7	HC	Water	--	1927	OP
	2	.8	.8	.8	HC	Water	--	1905	OP
	3	.8	.8	.8	HC	Water	--	1905	OP
	4	.8	.8	.8	HC	Water	--	1905	OP
	5	3.0	3.0	3.0	HC	Water	--	1984	OP
Vermont Yankee Nucl Pwr Corp		563.4	496.0	521.8					
Vermont Yankee (Windham)	1	563.4	496.0	521.8	NB	Uranium	--	1972	OP
Washington Electric Coop Inc		1.0	.7	.7					
Wrightsville Hy Plnt (Washington)	1	.1	.1	.1	HC	Water	--	1985	OP
	2	.3	.2	.2	HC	Water	--	1985	OP
	3	.6	.5	.5	HC	Water	--	1985	OP
Virginia									
Virginia Subtotal		14,923.0	13,763.3	14,202.4					
A & N Electric Coop		4.2	3.9	3.9					
Tangier (Accomack)	3	.7	.7	.7	IC	FO2	--	1974	OP
	4	1.1	.8	.8	IC	FO2	--	1974	OP
	5	1.2	1.2	1.2	IC	FO2	--	1993	OP
	6	1.2	1.2	1.2	IC	FO2	--	1993	OP
Appalachian Power Co		1,757.6	1,742.6	1,767.6					
Buck (Carroll)	1	2.8	² 10.0	² 10.0	HC	Water	--	1912	OP
	2	2.8	² -	² -	HC	Water	--	1912	OP
	3	2.8	² -	² -	HC	Water	--	1912	OP
Byllesby 2 (Carroll)	1	5.4	5.4	5.4	HC	Water	--	1912	OP
	2	5.4	5.4	5.4	HC	Water	--	1912	OP
	3	5.4	5.4	5.4	HC	Water	--	1912	OP
	4	5.4	5.4	5.4	HC	Water	--	1912	OP
Claytor (Pulaski)	1	18.8	² 76.0	² 76.0	HC	Water	--	1939	OP
	2	18.8	² -	² -	HC	Water	--	1939	OP
	3	18.8	² -	² -	HC	Water	--	1939	OP
	4	18.8	² -	² -	HC	Water	--	1939	OP
Clinch River (Russell)	1	237.5	230.0	235.0	ST	BIT	--	1958	OP
	2	237.5	230.0	235.0	ST	BIT	--	1958	OP
	3	237.5	230.0	235.0	ST	BIT	--	1961	OP
Glen Lyn (Giles)	5	100.0	90.0	95.0	ST	BIT	--	1944	OP
	6	237.5	235.0	240.0	ST	BIT	--	1957	OP
Leesville (Campbell)	1	20.0	² 40.0	² 40.0	HC	Water	--	1964	OP
	2	20.0	² -	² -	HC	Water	--	1964	OP
Niagara (Roanoke)	1	1.2	² 3.0	² 3.0	HC	Water	--	1954	OP
	2	1.2	² -	² -	HC	Water	--	1954	OP
Reusens (Campbell)	1	2.5	² 12.0	² 12.0	HC	Water	--	1903	OP
	2	2.5	² -	² -	HC	Water	--	1903	OP
	3	2.5	² -	² -	HC	Water	--	1903	OP
	4	2.5	² -	² -	HC	Water	--	1903	OP
	5	2.5	² -	² -	HC	Water	--	1903	OP
Smith Mountain (Franklin)	1	66.0	70.0	70.0	HR	Water	--	1965	OP
	2	150.1	160.0	160.0	HC	Water	--	1965	OP
	3	115.3	105.0	105.0	HR	Water	--	1980	OP
	4	150.1	160.0	160.0	HC	Water	--	1965	OP
	5	66.0	70.0	70.0	HR	Water	--	1965	OP
Bedford City of		5.0	5.0	5.0					
Snowden (Amherst)	4	2.5	2.5	2.5	HC	Water	--	1987	OP
	5	2.5	2.5	2.5	HC	Water	--	1987	OP
Craig-Botetourt Electric Coop3	.3	.3					
Meadow Creek (Craig)	1	.3	.3	.3	HC	Water	--	1938	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Virginia (Continued)									
Culpeper Town of		7.2	6.0	6.5					
West Spring Street (Culpeper)	1T	.8	.7	.8	GT	FO2	--	1974	OP
	2A	2.0	2.0	2.0	IC	FO2	--	1989	OP
	2T	.8	.7	.8	GT	FO2	--	1974	OP
	4	1.5	1.2	1.3	IC	Nat Gas	FO2	1962	OP
	5	1.2	.8	.9	IC	Nat Gas	FO2	1959	OP
	6	.9	.7	.8	IC	Nat Gas	FO2	1947	OP
Danville City of		10.1	10.5	10.5					
Pinnacles (Patrick)	1	3.4	3.5	3.5	HC	Water	--	1938	OP
	2	3.4	3.5	3.5	HC	Water	--	1938	OP
	3	3.4	3.5	3.5	HC	Water	--	1938	OP
Delmarva Power & Light Co		39.0	38.0	45.0					
Bayview (Northampton)	1	2.0	2.0	2.0	IC	FO2	--	1963	OP
	2	2.0	2.0	2.0	IC	FO2	--	1963	OP
	3	2.0	2.0	2.0	IC	FO2	--	1963	OP
	4	2.0	2.0	2.0	IC	FO2	--	1963	OP
	5	2.0	2.0	2.0	IC	FO2	--	1963	OP
	6	2.0	2.0	2.0	IC	FO2	--	1963	OP
Tasley (Accomack)	10	27.0	26.0	33.0	GT	FO2	--	1972	OP
Manassas City of		35.0	33.3	33.0					
Broad Run (Prince William)	H1	^E .5	^E .4	^E .4	HC	Water	--	1987	OP
	H2	^E 1.0	^E .9	^E .7	HC	Water	--	1987	OP
Church Street Plant (Prince William)	C1	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C2	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C3	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C4	1.0	1.0	1.0	IC	FO2	--	1979	OP
	C5	1.7	1.6	1.6	IC	FO2	--	1987	OP
	C6	1.7	1.6	1.6	IC	FO2	--	1987	OP
Godwin Drive Plant (Prince William)	C10	1.6	1.6	1.6	IC	FO2	--	1992	OP
	C7	1.7	1.6	1.6	IC	FO2	--	1990	OP
	C8	1.7	1.6	1.6	IC	FO2	--	1990	OP
	C9	1.7	1.6	1.6	IC	FO2	--	1992	OP
VMEA Peaking Gen. (Prince William)	V1	1.7	1.6	1.6	IC	FO2	--	1992	OP
	V11	1.7	1.6	1.6	IC	FO2	--	1993	OP
	V12	1.7	1.6	1.6	IC	FO2	--	1993	OP
	V2	1.7	1.6	1.6	IC	FO2	--	1992	OP
VMEA-1 Credit Gen. (Prince William)	V10	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V3	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V4	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V5	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V6	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V7	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V8	1.7	1.6	1.6	IC	FO2	--	1990	OP
	V9	1.7	1.6	1.6	IC	FO2	--	1990	OP
Martinsville City of		1.3	1.3	1.3					
Martinsville (Henry)	1	1.3	1.3	1.3	HC	Water	--	1924	OP
Potomac Edison Co		4.6	1.4	2.3					
Luray (Page)	1	.6	.2	.3	HC	Water	--	1927	OP
	2	.4	.1	.2	HC	Water	--	1927	OP
	3	.6	.2	.3	HC	Water	--	1927	OP
Newport (Page)	1	.4	.1	.2	HC	Water	--	1923	OP
	2	.4	.1	.2	HC	Water	--	1923	OP
	3	.6	.2	.3	HC	Water	--	1925	OP
Shenandoah (Page)	1	.3	.1	.1	HC	Water	--	1925	OP
	2	.3	.1	.1	HC	Water	--	1925	OP
	3	.3	.1	.1	HC	Water	--	1929	OP
	4	.1	*	.1	HC	Water	--	1929	OP
Warren (Warren)	1	.3	.1	.1	HC	Water	--	1924	OP
	2	.3	.1	.1	HC	Water	--	1924	OP
	3	.3	.1	.1	HC	Water	--	1928	OP
Potomac Electric Power Co		514.0	482.0	482.0					
Potomac River (Alexandria)	1	92.0	88.0	88.0	ST	BIT	FO2	1949	OP
	2	92.0	88.0	88.0	ST	BIT	FO2	1950	OP
	3	110.0	102.0	102.0	ST	BIT	FO2	1954	OP
	4	110.0	102.0	102.0	ST	BIT	FO2	1956	OP
	5	110.0	102.0	102.0	ST	BIT	FO2	1957	OP
Radford City of		1.0	1.0	1.0					
Radford (Pulaski)	1	1.0	1.0	1.0	HC	Water	--	1934	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Virginia (Continued)									
USCE-Wilmington District		218.0	251.6	251.6					
John H Kerr (Mecklenburg)	1	12.0	14.0	14.0	HC	Water	--	1952	OP
	2	32.0	37.0	37.0	HC	Water	--	1952	OP
	3	32.0	37.0	37.0	HC	Water	--	1953	OP
	4	32.0	37.0	37.0	HC	Water	--	1953	OP
	5	32.0	37.0	37.0	HC	Water	--	1953	OP
	6	32.0	37.0	37.0	HC	Water	--	1953	OP
	7	32.0	37.0	37.0	HC	Water	--	1953	OP
Philpott Lake (Henry)	1	6.7	7.5	7.5	HC	Water	--	1953	OP
	2	6.7	7.5	7.5	HC	Water	--	1953	OP
	3	.6	.6	.6	HC	Water	--	1953	OP
Virginia Electric & Power Co		12,325.7	11,186.6	11,592.6					
Bath County (Bath)	**1	350.1	350.0	350.0	HR	Water	--	1985	OP
	**2	350.1	350.0	350.0	HR	Water	--	1985	OP
	**3	350.1	350.0	350.0	HR	Water	--	1985	OP
	**4	350.1	350.0	350.0	HR	Water	--	1985	OP
	**5	350.1	350.0	350.0	HR	Water	--	1985	OP
	**6	350.1	350.0	350.0	HR	Water	--	1985	OP
Bremo Bluff (Fluvanna)	3	69.0	71.0	74.0	ST	BIT	--	1950	OP
	4	185.3	156.0	160.0	ST	BIT	--	1958	OP
Chesapeake (Chesapeake)	GT1	18.6	15.0	19.0	GT	FO2	Nat Gas	1967	OP
	GT2	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	GT4	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	ST1	112.5	111.0	111.0	ST	BIT	--	1953	OP
	ST2	112.5	111.0	111.0	ST	BIT	--	1954	OP
	ST4	239.4	217.0	221.0	ST	BIT	--	1962	OP
	10	23.8	21.0	29.0	GT	FO2	Nat Gas	1970	OP
	3	185.3	156.0	162.0	ST	BIT	--	1959	OP
	6	16.3	15.0	18.0	GT	FO2	Nat Gas	1969	OP
	7	23.8	21.0	29.0	GT	FO2	Nat Gas	1969	OP
	8	23.8	21.0	29.0	GT	FO2	Nat Gas	1969	OP
	9	23.8	21.0	29.0	GT	FO2	Nat Gas	1970	OP
Chesterfield (Chesterfield)	3	112.5	100.0	105.0	ST	BIT	--	1952	OP
	4	187.5	166.0	171.0	ST	BIT	--	1960	OP
	5	359.0	326.0	333.0	ST	BIT	--	1964	OP
	6	693.9	658.0	671.0	ST	BIT	--	1969	OP
	7	236.5	197.0	232.0	CT	Nat Gas	--	1990	OP
	8	237.9	200.0	235.0	CT	Nat Gas	FO2	1992	OP
Cushaw (Amherst)	1	1.5	1.5	1.5	HC	Water	--	1930	OP
	2	1.5	1.5	1.5	HC	Water	--	1930	OP
	3	1.5	1.5	1.5	HC	Water	--	1930	OP
	4	1.5	1.5	1.5	HC	Water	--	1930	OP
	5	1.5	1.5	1.5	HC	Water	--	1930	OP
Darbytown (Henrico)	1	92.1	72.0	92.0	GT	FO2	Nat Gas	1990	OP
	2	92.1	72.0	92.0	GT	FO2	Nat Gas	1990	OP
	3	92.1	72.0	92.0	GT	FO2	Nat Gas	1990	OP
	4	92.1	72.0	92.0	GT	FO2	Nat Gas	1990	OP
Gravel Neck (Surry)	1	16.3	15.0	17.0	GT	FO2	Nat Gas	1970	OP
	2	23.8	22.0	28.0	GT	FO2	Nat Gas	1970	OP
	3	92.0	73.0	92.0	GT	FO2	Nat Gas	1989	OP
	4	92.0	73.0	92.0	GT	FO2	Nat Gas	1989	OP
	5	92.0	73.0	92.0	GT	FO2	Nat Gas	1989	OP
	6	92.0	73.0	92.0	GT	FO2	Nat Gas	1989	OP
Low Moor (Alleghany)	GT1	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT2	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT3	20.7	15.0	18.0	GT	FO2	--	1971	OP
	GT4	20.7	15.0	18.0	GT	FO2	--	1971	OP
North Anna (Louisa)	HC1	1.0	1.0	1.0	HC	Water	--	1987	OP
	SP1	*	*	*	SP	Sun	--	1985	OP
	SP2	*	*	*	SP	Sun	--	1985	OP
	SP3	*	*	*	SP	Sun	--	1985	OP
	**1	979.7	900.0	900.0	NP	Uranium	--	1978	OP
	**2	979.7	887.0	887.0	NP	Uranium	--	1980	OP
Northern Neck (Richmond)	GT1	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT2	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT3	20.7	16.0	19.0	GT	FO2	--	1971	OP
	GT4	20.7	16.0	19.0	GT	FO2	--	1971	OP
Possum Point (Prince William)	GT1	16.0	13.0	16.0	GT	FO2	--	1968	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Virginia (Continued)									
	GT2	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT3	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT4	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT5	16.0	13.0	16.0	GT	FO2	--	1968	OP
	GT6	16.0	13.0	16.0	GT	FO2	--	1968	OP
	1	69.0	74.0	74.0	ST	FO6	BIT	1948	OP
	2	69.0	69.0	71.0	ST	FO6	BIT	1951	OP
	3	113.6	101.0	105.0	ST	BIT	--	1955	OP
	4	239.4	221.0	221.0	ST	BIT	--	1962	OP
	5	882.0	786.0	801.0	ST	FO6	--	1975	OP
Surry (Surry)	1	847.5	781.0	781.0	NP	Uranium	--	1972	OP
	2	847.5	781.0	781.0	NP	Uranium	--	1973	OP
Yorktown (York)	1	187.5	159.0	163.0	ST	BIT	--	1957	OP
	2	187.5	167.0	172.0	ST	BIT	--	1958	OP
	3	882.0	720.0	728.0	ST	FO6	Nat Gas	1974	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Washington									
Washington Subtotal		23,880.2	24,254.5	24,188.9					
Bureau of Reclamation		6,518.9	6,519.0	6,519.0					
Chandler (Benton)	1	6.0	6.0	6.0	HC	Water	--	1956	OP
	2	6.0	6.0	6.0	HC	Water	--	1956	OP
Grand Coulee (Grant)	LS1	10.0	10.0	10.0	HC	Water	--	1941	OP
	LS2	10.0	10.0	10.0	HC	Water	--	1941	OP
	LS3	10.0	10.0	10.0	HC	Water	--	1951	OP
	PG10	53.5	53.5	53.5	HR	Water	--	1983	OP
	PG11	53.5	53.5	53.5	HR	Water	--	1983	OP
	PG12	53.5	53.5	53.5	HR	Water	--	1984	OP
	PG7	50.0	50.0	50.0	HR	Water	--	1973	OP
	PG8	50.0	50.0	50.0	HR	Water	--	1973	OP
	PG9	53.5	53.5	53.5	HR	Water	--	1983	OP
	1	125.0	125.0	125.0	HC	Water	--	1971	OP
	10	125.0	125.0	125.0	HC	Water	--	1980	OP
	11	125.0	125.0	125.0	HC	Water	--	1975	OP
	12	125.0	125.0	125.0	HC	Water	--	1976	OP
	13	125.0	125.0	125.0	HC	Water	--	1973	OP
	14	125.0	125.0	125.0	HC	Water	--	1974	OP
	15	125.0	125.0	125.0	HC	Water	--	1975	OP
	16	125.0	125.0	125.0	HC	Water	--	1974	OP
	17	125.0	125.0	125.0	HC	Water	--	1972	OP
	18	125.0	125.0	125.0	HC	Water	--	1971	OP
	19	600.0	600.0	600.0	HC	Water	--	1975	OP
	2	125.0	125.0	125.0	HC	Water	--	1973	OP
	20	600.0	600.0	600.0	HC	Water	--	1976	OP
	21	600.0	600.0	600.0	HC	Water	--	1976	OP
	22	700.0	700.0	700.0	HC	Water	--	1978	OP
	23	700.0	700.0	700.0	HC	Water	--	1979	OP
	24	700.0	700.0	700.0	HC	Water	--	1980	OP
	3	125.0	125.0	125.0	HC	Water	--	1972	OP
	4	125.0	125.0	125.0	HC	Water	--	1970	OP
	5	125.0	125.0	125.0	HC	Water	--	1964	OP
	6	125.0	125.0	125.0	HC	Water	--	1969	OP
	7	125.0	125.0	125.0	HC	Water	--	1966	OP
	8	125.0	125.0	125.0	HC	Water	--	1971	OP
	9	125.0	125.0	125.0	HC	Water	--	1968	OP
Roza (Yakima)	1	12.9	13.0	13.0	HC	Water	--	1958	OP
Centralia City of		12.0	11.4	11.4					
Centralia (Thurston)	1	3.0	2.7	2.7	HC	Water	--	1930	OP
	2	3.0	2.7	2.7	HC	Water	--	1930	OP
	3	6.0	6.0	6.0	HC	Water	--	1955	OP
Orcas Power & Light Co		1.3	1.2	1.2					
Eastsound (San Juan)	1	.1	*	*	IC	FO2	--	1938	OS
	2	.1	.1	.1	IC	FO2	--	1938	OS
	3	.1	.1	.1	IC	FO2	--	1940	OS
	4	.5	.5	.5	IC	FO2	--	1948	SB
	5	.5	.5	.5	IC	FO2	--	1948	SB
PacifiCorp		2,058.0	1,986.4	1,944.7					
Centralia (Lewis)	**1	730.0	670.0	670.0	ST	SUB	--	1971	OP
	**2	730.0	670.0	670.0	ST	SUB	--	1972	OP
Condit (Klickitat)	1	4.8	7.5	7.5	HC	Water	--	1913	OP
	2	4.8	7.5	7.5	HC	Water	--	1913	OP
Merwin (Cowlitz)	1	45.0	48.0	45.0	HC	Water	--	1931	OP
	2	45.0	48.0	45.0	HC	Water	--	1949	OP
	3	45.0	48.0	45.0	HC	Water	--	1958	OP
Naches (Yakima)	2	3.0	2.7	2.7	HC	Water	--	1909	OP
	4	3.4	4.0	4.0	HC	Water	--	1913	OP
Naches Drop (Yakima)	1	1.4	1.1	1.1	HC	Water	--	1915	OP
Skookumchuck (Thurston)	**1	1.7	1.0	1.0	HC	Water	--	1990	TS
Swift 1 (Skamania)	HY11	80.0	89.3	80.0	HC	Water	--	1958	OP
	HY12	80.0	89.3	80.0	HC	Water	--	1958	OP
	HY13	80.0	89.3	80.0	HC	Water	--	1958	OP
Swift 2 (Cowlitz)	**21	35.0	38.4	36.0	HC	Water	--	1959	OP
	**22	35.0	38.4	36.0	HC	Water	--	1958	OP
Yale (Cowlitz)	1	67.0	67.0	67.0	HC	Water	--	1953	OP
	2	67.0	67.0	67.0	HC	Water	--	1953	OP
Port Angeles City of5	.5	.5					

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
Morse Creek Hydro (Clallam)	MC1	0.5	0.5	0.5	HL	Water	--	1987	OP
Puget Sound Power & Light Co		984.1	934.5	1,013.8					
Crystal Mountain (Pierce)	1	2.8	2.8	2.8	IC	FO2	--	1969	SB
Electron (Pierce)	1	6.0	6.0	6.0	HC	Water	--	1904	OP
	2	6.0	6.0	6.0	HC	Water	--	1904	OP
	3	6.0	6.0	6.0	HC	Water	--	1904	OP
	4	7.5	8.0	8.0	HC	Water	--	1929	OP
Frederickson (Pierce)	1	84.6	79.0	89.0	GT	Nat Gas	FO2	1981	SB
	2	84.6	79.0	89.0	GT	Nat Gas	FO2	1981	SB
Fredonia (Skagit)	1	123.6	108.0	123.6	GT	Nat Gas	FO2	1984	SB
	2	123.6	108.0	123.6	GT	Nat Gas	FO2	1984	SB
Lower Baker (Skagit)	3	64.0	71.4	67.0	HC	Water	--	1960	OP
Nooksack (Whatcom)	1	1.5	1.8	1.8	HC	Water	--	1906	OP
Snoqualmie (King)	1	1.5	1.8	1.8	HC	Water	--	1898	OP
	2	1.8	1.8	1.8	HC	Water	--	1898	OP
	3	1.5	1.8	1.8	HC	Water	--	1898	OP
	4	1.5	1.8	1.8	HC	Water	--	1898	OP
	5	5.6	5.8	5.8	HC	Water	--	1905	OP
	6	9.8	10.0	10.0	HC	Water	--	1910	OP
	7	20.3	21.0	21.0	HC	Water	--	1957	OP
South Whidbey (Island)	GT1	28.5	25.6	28.5	GT	FO2	--	1972	SB
Upper Baker (Whatcom)	1	47.2	51.5	51.5	HC	Water	--	1959	OP
	2	47.2	51.5	51.5	HC	Water	--	1959	OP
White River (Pierce)	1	15.0	15.0	15.0	HC	Water	--	1912	OP
	2	15.0	15.0	15.0	HC	Water	--	1912	OP
	3	20.0	20.0	20.0	HC	Water	--	1918	OP
	4	20.0	20.0	20.0	HC	Water	--	1924	OP
Whitehorn (Whatcom)	1	61.2	58.0	67.5	GT	FO2	--	1974	SB
	2	88.9	79.0	89.0	GT	Nat Gas	FO2	1981	SB
	3	88.9	79.0	89.0	GT	Nat Gas	FO2	1981	SB
PUD No 1 of Chelan County		1,951.4	1,951.4	1,951.4					
Chelan (Chelan)	A-1	24.0	24.0	24.0	HC	Water	--	1927	OP
	A-2	24.0	24.0	24.0	HC	Water	--	1928	OP
Rock Island (Chelan)	A	1.2	1.2	1.2	HC	Water	--	1931	OP
	B-1	20.7	20.7	20.7	HC	Water	--	1931	OP
	B-10	22.5	22.5	22.5	HC	Water	--	1953	OP
	B-2	20.7	20.7	20.7	HC	Water	--	1931	OP
	B-3	15.0	15.0	15.0	HC	Water	--	1932	OP
	B-4	20.7	20.7	20.7	HC	Water	--	1932	OP
	B-5	22.5	22.5	22.5	HC	Water	--	1952	OP
	B-6	22.5	22.5	22.5	HC	Water	--	1952	OP
	B-7	22.5	22.5	22.5	HC	Water	--	1952	OP
	B-8	22.5	22.5	22.5	HC	Water	--	1952	OP
	B-9	22.5	22.5	22.5	HC	Water	--	1952	OP
	U-1	51.3	51.3	51.3	HC	Water	--	1979	OP
	U-2	51.3	51.3	51.3	HC	Water	--	1979	OP
	U-3	51.3	51.3	51.3	HC	Water	--	1979	OP
	U-4	51.3	51.3	51.3	HC	Water	--	1978	OP
	U-5	51.3	51.3	51.3	HC	Water	--	1978	OP
	U-6	51.3	51.3	51.3	HC	Water	--	1978	OP
	U-7	51.3	51.3	51.3	HC	Water	--	1978	OP
	U-8	51.3	51.3	51.3	HC	Water	--	1978	OP
Rocky Reach (Chelan)	C-1	111.2	111.2	111.2	HC	Water	--	1961	OP
	C-10	125.4	125.4	125.4	HC	Water	--	1973	OP
	C-11	125.4	125.4	125.4	HC	Water	--	1974	OP
	C-2	111.2	111.2	111.2	HC	Water	--	1961	OP
	C-3	111.2	111.2	111.2	HC	Water	--	1961	OP
	C-4	111.2	111.2	111.2	HC	Water	--	1961	OP
	C-5	111.2	111.2	111.2	HC	Water	--	1961	OP
	C-6	111.2	111.2	111.2	HC	Water	--	1961	OP
	C-7	111.2	111.2	111.2	HC	Water	--	1961	OP
	C-8	125.4	125.4	125.4	HC	Water	--	1973	OP
	C-9	125.4	125.4	125.4	HC	Water	--	1973	OP
PUD No 1 of Douglas County		774.0	840.0	840.0					
Wells (Douglas)	U-1	77.4	84.0	84.0	HC	Water	--	1967	OP
	U-10	77.4	84.0	84.0	HC	Water	--	1969	OP
	U-2	77.4	84.0	84.0	HC	Water	--	1967	OP
	U-3	77.4	84.0	84.0	HC	Water	--	1967	OP
	U-4	77.4	84.0	84.0	HC	Water	--	1967	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
	U-5	77.4	84.0	84.0	HC	Water	--	1967	OP
	U-6	77.4	84.0	84.0	HC	Water	--	1967	OP
	U-7	77.4	84.0	84.0	HC	Water	--	1967	OP
	U-8	77.4	84.0	84.0	HC	Water	--	1968	OP
	U-9	77.4	84.0	84.0	HC	Water	--	1969	OP
PUD No 1 of Lewis County		70.6	70.6	70.6					
Cowlitz Falls Hydro (Lewis)	NA2	35.0	35.0	35.0	HC	Water	--	1994	OP
	U#2	35.0	35.0	35.0	HC	Water	--	1994	OP
Mill Creek Hydro (Lewis)	NA1	.3	.3	.3	HC	Water	--	1983	OP
	U#2	.3	.3	.3	HC	Water	--	1994	OP
PUD No 1 of Pend Oreille Cnty		60.6	77.6	77.6					
Box Canyon (Pend Oreille)	1	15.0	19.3	19.3	HC	Water	--	1955	OP
	2	15.0	19.3	19.3	HC	Water	--	1955	OP
	3	15.0	19.3	19.3	HC	Water	--	1955	OP
	4	15.0	19.3	19.3	HC	Water	--	1955	OP
Calispel Creek (Pend Oreille)	1	.3	.3	.3	HC	Water	--	1922	OP
	2	.3	.3	.3	HC	Water	--	1922	OP
PUD No 2 of Grant County		1,961.2	1,914.2	1,912.8					
Priest Rapids (Grant)	1	95.0	91.2	91.2	HC	Water	--	1961	OP
	10	78.9	91.2	91.2	HC	Water	--	1959	OP
	2	97.8	91.2	91.2	HC	Water	--	1961	OP
	3	95.0	91.2	91.2	HC	Water	--	1960	OP
	4	95.0	91.2	91.2	HC	Water	--	1960	OP
	5	78.9	91.2	91.2	HC	Water	--	1960	OP
	6	78.9	91.2	91.2	HC	Water	--	1959	OP
	7	95.0	91.2	91.2	HC	Water	--	1959	OP
	8	95.0	91.2	91.2	HC	Water	--	1959	OP
	9	97.8	91.2	91.2	HC	Water	--	1959	OP
PEC Headworks (Grant)	**1	^E 6.7	^E 6.8	^E 6.1	HC	Water	--	1990	OP
Quincy Chute (Grant)	**1	^E 9.4	^E 9.4	^E 8.6	HC	Water	--	1984	OP
Wanapum (Grant)	1	103.8	98.6	98.6	HC	Water	--	1963	OP
	10	103.8	98.6	98.6	HC	Water	--	1963	OP
	2	103.8	98.6	98.6	HC	Water	--	1963	OP
	3	103.8	98.6	98.6	HC	Water	--	1963	OP
	4	103.8	98.6	98.6	HC	Water	--	1963	OP
	5	103.8	98.6	98.6	HC	Water	--	1963	OP
	6	103.8	98.6	98.6	HC	Water	--	1963	OP
	7	103.8	98.6	98.6	HC	Water	--	1963	OP
	8	103.8	98.6	98.6	HC	Water	--	1963	OP
	9	103.8	98.6	98.6	HC	Water	--	1963	OP
Seattle City of		1,736.2	1,869.0	1,779.0					
Boundary (Pend Oreille)	51	156.0	162.0	162.0	HC	Water	--	1967	OP
	52	156.0	160.0	160.0	HC	Water	--	1967	OP
	53	156.0	162.0	162.0	HC	Water	--	1967	OP
	54	156.0	161.0	161.0	HC	Water	--	1967	OP
	55	200.0	203.0	203.0	HC	Water	--	1985	OP
	56	200.0	203.0	203.0	HC	Water	--	1985	OP
Cedar Falls (King)	5	10.0	15.0	15.0	HC	Water	--	1921	OP
	6	10.0	15.0	15.0	HC	Water	--	1929	OP
Diablo (Whatcom)	31	60.0	78.0	78.0	HC	Water	--	1937	OP
	32	60.0	78.0	78.0	HC	Water	--	1936	OP
	35	1.2	1.5	1.5	HC	Water	--	1936	OP
	36	1.2	1.5	1.5	HC	Water	--	1936	OP
Gorge (Whatcom)	21	36.9	32.7	32.7	HC	Water	--	1924	OP
	22	36.9	33.3	33.3	HC	Water	--	1924	OP
	23	36.9	32.7	32.7	HC	Water	--	1929	OP
	24	96.9	78.0	78.0	HC	Water	--	1951	OP
Newhalem (Whatcom)	20	2.3	2.3	2.3	HC	Water	--	1969	OP
Ross Dam (Whatcom)	41	90.0	112.5	90.0	HC	Water	--	1956	OP
	42	90.0	112.5	90.0	HC	Water	--	1954	OP
	43	90.0	112.5	90.0	HC	Water	--	1953	OP
	44	90.0	112.5	90.0	HC	Water	--	1952	OP
Tacoma City of		763.0	866.3	817.4					
Alder (Pierce)	11	25.0	26.0	22.2	HC	Water	--	1947	OP
	12	25.0	26.0	22.2	HC	Water	--	1945	OP
Cushman 1 (Mason)	21	21.6	23.5	18.0	HC	Water	--	1926	OP
	22	21.6	23.5	18.0	HC	Water	--	1926	OP
Cushman 2 (Mason)	31	27.0	27.0	27.0	HC	Water	--	1930	OP
	32	27.0	27.0	27.0	HC	Water	--	1931	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
La Grande (Pierce)	33	27.0	27.0	27.0	HC	Water	--	1952	OP
	1	6.0	5.5	5.5	HC	Water	--	1912	OP
	2	6.0	5.5	5.5	HC	Water	--	1912	OP
	3	6.0	5.5	5.5	HC	Water	--	1912	OP
	4	6.0	5.5	5.5	HC	Water	--	1912	OP
Mayfield (Lewis)	5	40.0	43.0	43.0	HC	Water	--	1945	OP
	41	40.5	43.0	43.0	HC	Water	--	1983	OP
	42	40.5	43.0	43.0	HC	Water	--	1963	OP
	43	40.5	43.0	43.0	HC	Water	--	1963	OP
Mossyrock (Lewis)	44	40.5	43.0	43.0	HC	Water	--	1963	OP
	51	150.0	192.0	178.1	HC	Water	--	1968	OP
	52	150.0	192.0	178.1	HC	Water	--	1968	OP
Steam Plant 2 (Pierce)	1	25.0	25.0	25.0	AB	BIT	WD	1931	OP
	2	25.0	25.0	25.0	AB	BIT	WD	1954	OP
Wynoochee (Grays Harbor)	1	12.8	15.3	12.8	HC	Water	--	1993	OP
USBIA-Wapato Irrigation Proj		4.3	3.2	4.3					
Drop No 2 (Yakima)	1	^E 2.5	^E 2.1	^E 2.6	HC	Water	--	1942	OP
Drop No 3 (Yakima)	1	^E .9	^E .6	^E .9	HC	Water	--	1932	OP
	2	^E .9	^E .5	^E .9	HC	Water	--	1932	OP
USCE-North Pacific Division		5,490.3	5,826.0	5,826.0					
Chief Joseph (Douglas)	1	88.3	² 2337.0	² 2337.0	HC	Water	--	1958	OP
	10	88.3	² --	² --	HC	Water	--	1955	OP
	11	88.3	² --	² --	HC	Water	--	1955	OP
	12	88.3	² --	² --	HC	Water	--	1955	OP
	13	88.3	² --	² --	HC	Water	--	1957	OP
	14	88.3	² --	² --	HC	Water	--	1957	OP
	15	88.3	² --	² --	HC	Water	--	1957	OP
	16	88.3	² --	² --	HC	Water	--	1957	OP
	17	95.0	² --	² --	HC	Water	--	1977	OP
	18	95.0	² --	² --	HC	Water	--	1977	OP
	19	95.0	² --	² --	HC	Water	--	1977	OP
	2	88.3	² --	² --	HC	Water	--	1958	OP
	20	95.0	² --	² --	HC	Water	--	1978	OP
	21	95.0	² --	² --	HC	Water	--	1978	OP
	22	95.0	² --	² --	HC	Water	--	1978	OP
	23	95.0	² --	² --	HC	Water	--	1978	OP
	24	95.0	² --	² --	HC	Water	--	1979	OP
	25	95.0	² --	² --	HC	Water	--	1979	OP
	26	95.0	² --	² --	HC	Water	--	1979	OP
	27	95.0	² --	² --	HC	Water	--	1979	OP
	3	88.3	² --	² --	HC	Water	--	1958	OP
	4	88.3	² --	² --	HC	Water	--	1958	OP
	5	88.3	² --	² --	HC	Water	--	1957	OP
	6	88.3	² --	² --	HC	Water	--	1956	OP
	7	88.3	² --	² --	HC	Water	--	1956	OP
	8	88.3	² --	² --	HC	Water	--	1956	OP
	9	88.3	² --	² --	HC	Water	--	1955	OP
Ice Harbor (Walla Walla)	1	90.0	² 693.0	² 693.0	HC	Water	--	1962	OP
	2	90.0	² --	² --	HC	Water	--	1962	OP
	3	90.0	² --	² --	HC	Water	--	1962	OP
	4	111.0	² --	² --	HC	Water	--	1975	OP
	5	111.0	² --	² --	HC	Water	--	1975	OP
	6	111.0	² --	² --	HC	Water	--	1976	OP
Little Goose (Columbia)	1	135.0	² 932.0	² 932.0	HC	Water	--	1970	OP
	2	135.0	² --	² --	HC	Water	--	1970	OP
	3	135.0	² --	² --	HC	Water	--	1971	OP
	4	135.0	² --	² --	HC	Water	--	1978	OP
	5	135.0	² --	² --	HC	Water	--	1978	OP
	6	135.0	² --	² --	HC	Water	--	1978	OP
Lower Granite (Whitman)	1	135.0	² 932.0	² 932.0	HC	Water	--	1975	OP
	2	135.0	² --	² --	HC	Water	--	1975	OP
	3	135.0	² --	² --	HC	Water	--	1975	OP
	4	135.0	² --	² --	HC	Water	--	1978	OP
	5	135.0	² --	² --	HC	Water	--	1978	OP
	6	135.0	² --	² --	HC	Water	--	1978	OP
Lower Monumental (Walla Walla)	1	135.0	² 932.0	² 932.0	HC	Water	--	1969	OP
	2	135.0	² --	² --	HC	Water	--	1969	OP
	3	135.0	² --	² --	HC	Water	--	1970	OP
	4	135.0	² --	² --	HC	Water	--	1979	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Washington (Continued)									
	5	135.0	² -	² -	HC	Water	--	1979	OP
	6	135.0	² -	² -	HC	Water	--	1979	OP
Washington Pub Pwr Supply Sys		1,227.5	1,116.0	1,142.0					
Packwood (Lewis)	1	27.5	30.0	30.0	HC	Water	--	1964	OP
WNP 1 & 2 (Benton)	2	1200.0	1086.0	1112.0	NB	Uranium	--	1984	OP
Washington Water Power Co		266.3	267.3	277.3					
Kettle Falls (Stevens)	1	50.7	47.0	47.0	ST	WD	Nat Gas	1983	OP
Little Falls (Lincoln)	1	8.0	9.0	9.0	HC	Water	--	1910	OP
	2	8.0	9.0	9.0	HC	Water	--	1910	OP
	3	8.0	9.0	9.0	HC	Water	--	1910	OP
	4	8.0	9.0	9.0	HC	Water	--	1911	OP
Long Lake (Lincoln)	1	17.5	18.2	18.2	HC	Water	--	1915	OP
	2	17.5	18.2	18.2	HC	Water	--	1915	OP
	3	17.5	18.2	18.2	HC	Water	--	1919	OP
	4	17.5	18.2	18.2	HC	Water	--	1924	OP
Meyers Falls (Stevens)	1	.9	.9	.9	HC	Water	--	1915	OP
	2	.3	.4	.4	HC	Water	--	1917	OP
Monroe Street (Spokane)	6	14.8	13.0	13.0	HC	Water	--	1992	OP
Nine Mile (Spokane)	1	3.4	4.5	4.5	HC	Water	--	1910	OP
	2	3.0	4.5	4.5	HC	Water	--	1908	OP
	3N	10.0	10.0	10.0	HC	Water	--	1994	OP
	4N	10.0	10.0	10.0	HC	Water	--	1994	OP
Northeast (Spokane)	1	61.2	58.0	68.0	GT	Nat Gas	FO2	1978	OP
Upper Falls (Spokane)	1	10.0	10.2	10.2	HC	Water	--	1922	OP
West Virginia									
West Virginia Subtotal		15,171.0	14,510.2	14,660.4					
Appalachian Power Co		4,715.5	4,641.5	4,651.5					
John E Amos (Putnam)	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1972	OP
	**3	1300.0	1300.0	1300.0	ST	BIT	--	1973	OP
Kanawha River (Kanawha)	1	219.7	195.0	200.0	ST	BIT	--	1953	OP
	2	219.7	195.0	200.0	ST	BIT	--	1953	OP
London (Kanawha)	1	4.8	² 16.0	² 16.0	HC	Water	--	1935	OP
	2	4.8	² -	² -	HC	Water	--	1935	OP
	3	4.8	² -	² -	HC	Water	--	1935	OP
Marmet (Kanawha)	1	4.8	² 16.0	² 16.0	HC	Water	--	1935	OP
	2	4.8	² -	² -	HC	Water	--	1935	OP
	3	4.8	² -	² -	HC	Water	--	1935	OP
Mountaineer (1301) (Mason)	1	1300.0	1300.0	1300.0	ST	BIT	--	1980	OP
Winfield (Kanawha)	1	4.9	6.5	6.5	HC	Water	--	1937	OP
	2	4.9	6.5	6.5	HC	Water	--	1937	OP
	3	4.9	6.5	6.5	HC	Water	--	1937	OP
Central Operating Co		1,105.6	1,020.0	1,050.0					
Phil Sporn (Mason)	1	152.5	145.0	150.0	ST	BIT	--	1949	OP
	2	152.5	145.0	150.0	ST	BIT	--	1950	OP
	3	152.5	145.0	150.0	ST	BIT	--	1951	OP
	4	152.5	145.0	150.0	ST	BIT	--	1952	OP
	5	495.6	440.0	450.0	ST	BIT	--	1960	OP
Monongahela Power Co		5,173.2	4,910.0	4,946.0					
Albright (Preston)	1	69.0	73.0	76.0	ST	BIT	--	1952	OP
	2	69.0	73.0	76.0	ST	BIT	--	1952	OP
	3	140.3	137.0	140.0	ST	BIT	--	1954	OP
Fort Martin (Monongalia)	**1	576.0	552.0	552.0	ST	BIT	--	1967	OP
	**2	576.0	555.0	555.0	ST	BIT	--	1968	OP
Harrison (Harrison)	**1	684.0	640.0	640.0	ST	BIT	--	1972	OP
	**2	684.0	640.0	640.0	ST	BIT	--	1973	OP
	**3	684.0	640.0	640.0	ST	BIT	--	1974	OP
Pleasants (Pleasants)	**1	684.0	614.0	621.0	ST	BIT	--	1978	OP
	**2	684.0	614.0	621.0	ST	BIT	--	1980	OP
Rivesville (Marion)	5	35.0	46.0	48.0	ST	BIT	--	1943	OP
	6	74.8	91.0	94.0	ST	BIT	--	1951	OP
Willow Island (Pleasants)	1	50.0	54.0	55.0	ST	BIT	--	1949	OP
	2	163.2	181.0	188.0	ST	BIT	--	1960	OP
Ohio Power Co		2,345.1	2,200.0	2,230.0					
Kammer (Marshall)	1	237.5	200.0	210.0	ST	BIT	--	1958	OP
	2	237.5	200.0	210.0	ST	BIT	--	1958	OP
	3	237.5	200.0	210.0	ST	BIT	--	1959	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
West Virginia (Continued)									
Mitchell (Marshall)	1	816.3	800.0	800.0	ST	BIT	--	1971	OP
	2	816.3	800.0	800.0	ST	BIT	--	1971	OP
Potomac Edison Co		5.9	1.7	2.9					
Dam 4 (Jefferson)	1	.5	.2	.3	HC	Water	--	1909	OP
	2	.5	.2	.3	HC	Water	--	1909	OP
	3	.9	.3	.5	HC	Water	--	1989	OP
Dam 5 (Berkeley)	1	.6	.2	.3	HC	Water	--	1919	OP
	2	.6	.2	.3	HC	Water	--	1919	OP
Millville (Jefferson)	1	.8	.2	.4	HC	Water	--	1913	OP
	2	1.0	.3	.5	HC	Water	--	1939	OP
	3	1.0	.3	.5	HC	Water	--	1938	OP
Virginia Electric & Power Co		1,774.6	1,685.0	1,728.0					
Mt Storm (Grant)	JF1	18.6	12.0	16.0	GT	Jet Fuel	--	1967	OP
	1	570.2	533.0	545.0	ST	BIT	--	1965	OP
	2	570.2	533.0	545.0	ST	BIT	--	1966	OP
	3	522.0	530.0	545.0	ST	BIT	--	1973	OP
North Branch (Grant)	1	93.5	77.0	77.0	AB	BIT	--	1992	OP
West Penn Power Co		51.2	52.0	52.0					
Lake Lynn (Monongalia)	1	12.8	13.0	13.0	HC	Water	--	1926	OP
	2	12.8	13.0	13.0	HC	Water	--	1926	OP
	3	12.8	13.0	13.0	HC	Water	--	1926	OP
	4	12.8	13.0	13.0	HC	Water	--	1926	OP
Wisconsin									
Wisconsin Subtotal		11,544.4	11,264.4	11,758.0					
Arcadia City of		9.1	9.1	9.1					
Arcadia (Trempealeau)	1	1.4	1.3	1.3	IC	FO2	--	1956	SB
	2	1.0	1.0	1.0	IC	FO2	--	1948	SB
	3	.5	.4	.4	IC	FO2	--	1940	SB
	4	.2	.2	.2	IC	FO2	--	1930	SB
	5	3.1	3.0	3.0	IC	Nat Gas	FO2	1972	SB
	6	3.0	3.2	3.2	IC	Nat Gas	FO2	1986	SB
Argyle City of		2.3	2.4	2.4					
Argyle (Lafayette)	1	.1	*	*	HC	Water	--	1929	OS
	3	1.1	1.2	1.2	IC	FO2	--	1973	SB
	4	1.1	1.2	1.2	IC	FO2	--	1989	SB
Barron City of		4.2	4.2	4.2					
Barron (Barron)	H2	.1	.1	.1	HC	Water	--	1923	OP
	7	.8	.8	.8	IC	FO2	--	1944	SB
	8	1.3	1.3	1.3	IC	FO2	--	1954	SB
	9	2.0	2.0	2.0	IC	FO2	--	1960	SB
Black River Falls City of		4.0	4.0	4.0					
Black River Falls (Jackson)	HY1	.6	.6	.6	HC	Water	--	1947	OP
	HY2	.3	.3	.3	HC	Water	--	1919	OP
	1	.3	.3	.3	IC	FO2	--	1941	SB
	2	.5	.5	.5	IC	FO2	--	1941	SB
	3	.9	.9	.9	IC	FO2	--	1949	SB
	4	1.4	1.4	1.4	IC	FO2	--	1955	SB
Cashton Village of		1.9	1.7	1.8					
Cashton (Monroe)	3	.3	.3	.3	IC	FO2	--	1932	SB
	4	.5	.4	.4	IC	FO2	--	1962	SB
	5	1.1	1.0	1.2	IC	FO2	Nat Gas	1969	SB
Consolidated Water Power Co		21.4	21.1	21.1					
Biron (Wood)	1	1.5	1.3	1.3	HC	Water	--	1916	OP
	2	1.5	1.3	1.3	HC	Water	--	1921	OP
	3	.4	.4	.4	HC	Water	--	1921	OP
Du Bay (Portage)	1	1.2	1.2	1.2	HC	Water	--	1942	OP
	2	2.0	2.0	2.0	HC	Water	--	1942	OP
	3	2.0	2.0	2.0	HC	Water	--	1942	OP
	4	2.0	2.0	2.0	HC	Water	--	1942	OP
Stevens Point (Portage)	1	.8	.8	.8	HC	Water	--	1918	OP
	2	.8	.8	.8	HC	Water	--	1918	OP
	3	.8	.8	.8	HC	Water	--	1918	OP
	4	.8	.8	.8	HC	Water	--	1918	OP
	5	.8	.8	.8	HC	Water	--	1918	OP
	6	.8	.8	.8	HC	Water	--	1918	OP
Wisconsin Rapids (Wood)	1	2.3	2.3	2.3	HC	Water	--	1920	OP
	2	2.3	2.3	2.3	HC	Water	--	1920	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
Wisconsin River Div (Portage)	1	1.5	1.5	1.5	HC	Water	--	1963	OP
Cumberland City of		11.2	11.5	11.5					
Cumberland (Barron)	1	.7	.7	.7	IC	FO2	--	1945	OP
	2	.3	.2	.2	IC	FO2	--	1939	OP
	3	.3	.2	.2	IC	FO2	--	1939	OP
	4	1.4	1.4	1.4	IC	FO2	--	1954	OP
	5	2.1	2.0	2.0	IC	Nat Gas	FO2	1966	OP
	6	6.5	7.1	7.1	IC	FO2	--	1979	OP
Dahlberg Light & Power Co		7.1	7.0	7.0					
Gordon (Douglas)	1	.1	.1	.1	HC	Water	--	1934	OP
	2	.1	.1	.1	HC	Water	--	1945	OP
	5	.7	.7	.7	IC	FO2	--	1955	SB
	6	.7	.7	.7	IC	FO2	--	1949	SB
Nancy (Washburn)	1	.3	.3	.3	HC	Water	--	1953	OP
	2	.2	.2	.2	HC	Water	--	1953	OP
Solon Diesel (Douglas)	1	1.0	1.0	1.0	IC	FO2	--	1988	SB
	2	1.0	1.0	1.0	IC	FO2	--	1988	SB
	3	1.0	1.0	1.0	IC	FO2	--	1989	SB
	4	1.0	1.0	1.0	IC	FO2	--	1989	SB
	5	1.0	1.0	1.0	IC	FO2	--	1989	SB
Dairyland Power Coop		928.6	971.4	971.4					
Alma (Buffalo)	1	15.0	18.5	18.5	ST	BIT	SUB	1947	OP
	2	15.0	19.0	19.0	ST	BIT	SUB	1947	OP
	3	15.0	18.4	18.4	ST	BIT	SUB	1951	OP
	4	54.4	57.6	57.6	ST	BIT	SUB	1957	OP
	5	81.6	86.2	86.2	ST	BIT	SUB	1959	OP
Flambeau (Rusk)	1	5.0	7.0	7.0	HC	Water	--	1950	OP
	2	5.0	7.0	7.0	HC	Water	--	1950	OP
	3	5.0	7.0	7.0	HC	Water	--	1950	OP
Genoa (Vernon)	**ST3	345.6	376.4	376.4	ST	BIT	SUB	1969	OP
J P Madgett (Buffalo)	1	387.0	374.3	374.3	ST	SUB	FO2	1979	OP
Elroy City of		2.7	2.6	2.8					
Elroy (Juneau)	2	.2	.1	.1	IC	FO2	Nat Gas	1930	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1936	OP
	4	.3	.2	.3	IC	FO2	Nat Gas	1945	OP
	5	2.1	2.1	2.3	IC	FO2	Nat Gas	1973	OP
Fennimore City of		2.1	2.0	2.1					
Fennimore (Grant)	4	1.2	1.1	1.1	IC	FO1	--	1962	SB
	5	1.0	1.0	1.0	IC	FO1	--	1959	SB
Gresham Village of9	.7	.7					
Lower Weed (Shawano)	1	.5	.3	.3	HC	Water	--	1967	OP
	2	.1	.1	.1	HC	Water	--	1967	OP
Upper Weed (Shawano)	1	.1	.1	.1	HC	Water	--	1944	OP
	2	.2	.2	.2	HC	Water	--	1944	OP
Kaukauna City of		46.3	44.2	48.3					
Combined Locks (Outagamie)	HC1	3.1	3.1	3.1	HC	Water	--	1988	OP
	HC2	3.1	3.1	3.1	HC	Water	--	1988	OP
Kaukauna (Outagamie)	1	2.4	2.4	2.4	HC	Water	--	1940	OP
	2	2.4	2.4	2.4	HC	Water	--	1942	OP
Kaukauna Gas & Diese (Outagamie)	GT1	18.0	15.9	20.0	GT	Nat Gas	FO2	1969	OP
	IC1	2.0	2.0	2.0	IC	FO2	--	1966	OP
	2	2.0	2.0	2.0	IC	FO2	--	1966	OP
	3	2.0	2.0	2.0	IC	FO2	--	1966	OP
Little Chute (Outagamie)	1	1.1	1.1	1.1	HC	Water	--	1948	OP
	2	1.1	1.1	1.1	HC	Water	--	1948	OP
	3	1.1	1.1	1.1	HC	Water	--	1948	OP
New Badger (Outagamie)	1	1.8	1.8	1.8	HC	Water	--	1928	OP
	2	1.8	1.8	1.8	HC	Water	--	1928	OP
Old Badger (Outagamie)	3	1.0	1.0	1.0	HC	Water	--	1907	OP
	4	1.0	1.0	1.0	HC	Water	--	1907	OP
Rapide Croche (Outagamie)	1	.6	.6	.6	HC	Water	--	1926	OP
	2	.6	.6	.6	HC	Water	--	1926	OP
	3	.6	.6	.6	HC	Water	--	1926	OP
	4	.6	.6	.6	HC	Water	--	1926	OP
Madison Gas & Electric Co		282.5	286.7	319.5					
Blount Street (Dane)	1	12.5	6.2	7.4	ST	Nat Gas	FO2	1925	OP
	3	33.0	39.6	41.4	ST	BIT	Nat Gas	1953	OP
	4	20.0	22.9	23.9	ST	BIT	Nat Gas	1938	OP
	5	25.0	28.8	30.0	ST	BIT	Nat Gas	1948	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
	6	44.0	49.7	51.0	ST	BIT	Refuse	1957	OP
	7	44.0	49.7	51.0	ST	BIT	Refuse	1961	OP
Fitchburg (Dane)	1	27.0	20.6	25.8	GT	Nat Gas	FO2	1973	OP
	2	27.0	20.9	26.1	GT	Nat Gas	FO2	1973	OP
Nine Springs (Dane)	GT1	14.0	13.8	19.1	GT	Nat Gas	Jet Fuel	1964	OP
Sycamore (Dane)	1	16.0	14.2	18.0	GT	Nat Gas	FO2	1967	OP
	2	20.0	20.3	25.8	GT	Nat Gas	FO2	1971	OP
Manitowoc City of		89.5	89.5	89.5					
Manitowoc (Manitowoc)	IC1	5.3	5.3	5.3	IC	Nat Gas	FO2	1985	OP
	IC2	5.3	5.3	5.3	IC	Nat Gas	FO2	1985	OP
	2	5.0	5.0	5.0	ST	BIT	PC	1935	OP
	3	10.0	10.0	10.0	ST	BIT	PC	1941	OP
	4	10.0	10.0	10.0	ST	BIT	PC	1950	OP
	5	22.0	22.0	22.0	ST	BIT	PC	1956	OP
	6	32.0	32.0	32.0	ST	BIT	PC	1964	OP
Menasha City of		22.2	22.1	22.1					
Menasha (Winnebago)	IC1	1.0	1.0	1.0	IC	FO2	--	1949	OP
	3	7.5	7.5	7.5	ST	BIT	--	1954	OP
	4	13.7	13.6	13.6	ST	BIT	--	1964	OP
Merrillan City of		.9	.9	.9					
Merrillan (Jackson)	HC1	.1	.1	.1	HC	Water	--	1942	OP
	1	.1	.1	.1	IC	FO2	--	1943	OP
	2	.7	.8	.8	IC	FO2	--	1977	OP
Muscoda City of		2.2	1.6	1.6					
Muscoda (Richland)	1	.1	*	*	HC	Water	--	1934	OP
	2	^E .1	^E .1	^E .1	IC	FO2	--	1920	SB
	3	2.0	1.5	1.5	ST	Refuse	WD	1989	OS
New Lisbon City of		4.6	4.6	4.6					
New Lisbon (Juneau)	1	.1	.1	.1	IC	FO2	--	1931	OP
	2	1.4	1.4	1.4	IC	FO2	Nat Gas	1966	OP
	3	.2	.2	.2	IC	FO2	Nat Gas	1937	OP
	4	.6	.6	.6	IC	FO2	--	1948	OP
	5	2.4	2.4	2.4	IC	FO2	Nat Gas	1977	OP
North Central Power Co Inc		3.2	3.1	3.1					
Arpin Dam (Sawyer)	1	.6	.6	.6	HC	Water	--	1971	OP
	2	.6	.6	.6	HC	Water	--	1971	OP
	3	.3	.3	.3	HC	Water	--	1973	OP
East Fork (Sawyer)	1	.2	.2	.2	HC	Water	--	1973	OP
	2	.4	.4	.4	HC	Water	--	1972	OP
Grimh (Sawyer)	IC1	.8	.7	.7	IC	FO2	--	1951	OP
	1	.1	.1	.1	HC	Water	--	1928	OP
	3	.3	.3	.3	HC	Water	--	1965	OP
Northern States Power Co		828.5	830.1	995.9					
Apple River (St Croix)	1	^E .8	^E .8	^E .8	HC	Water	--	1900	OP
	2	.8	.7	.7	HC	Water	--	1900	OP
	3	.8	.8	.8	HC	Water	--	1900	OP
	4	^E .8	^E .8	^E .8	HC	Water	--	1900	OP
Bay Front (Ashland)	4	20.0	20.0	20.0	ST	WD	SUB	1949	OP
	5	20.0	23.0	23.0	ST	WD	SUB	1952	OP
	6	27.0	30.0	30.0	ST	WD	SUB	1957	OP
Big Falls (Rusk)	1	3.0	3.9	3.9	HC	Water	--	1922	OP
	2	3.0	3.9	3.9	HC	Water	--	1922	OP
	3	3.0	3.9	3.9	HC	Water	--	1925	OP
Cedar Falls (Dunn)	1	2.0	2.7	2.7	HC	Water	--	1910	OP
	2	2.0	2.3	2.3	HC	Water	--	1911	OP
	3	2.0	2.2	2.2	HC	Water	--	1915	OP
Chippewa Falls (Chippewa)	1	3.6	3.1	3.6	HC	Water	--	1928	OP
	2	3.6	3.2	3.6	HC	Water	--	1928	OP
	3	3.6	3.1	3.6	HC	Water	--	1928	OP
	4	3.6	3.0	3.7	HC	Water	--	1928	OP
	5	3.6	3.0	3.7	HC	Water	--	1928	OP
	6	3.6	2.9	3.7	HC	Water	--	1928	OP
Cornell (Chippewa)	1	10.0	10.0	10.0	HC	Water	--	1976	OP
	2	10.0	10.0	10.0	HC	Water	--	1976	OP
	3	10.0	10.0	10.0	HC	Water	--	1976	OP
	4	.8	.6	.6	HC	Water	--	1976	OP
Dells (Eau Claire)	1	2.0	2.5	2.5	HC	Water	--	1923	OP
	2	1.6	1.3	1.3	HC	Water	--	1924	OP
	3	1.6	1.3	1.3	HC	Water	--	1930	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
	4	1.6	1.3	1.3	HC	Water	--	1930	OP
	5	1.6	1.3	1.3	HC	Water	--	1930	OP
	6	.5	.7	.7	HC	Water	--	1916	OP
	7	.6	.6	.6	HC	Water	--	1907	OP
Flambeau (Price)	1	16.0	12.0	17.0	GT	Nat Gas	FO2	1969	OP
French Island (La Crosse)	1	15.3	15.0	15.0	ST	WD	Refuse	1940	OP
	2	12.5	14.0	14.0	ST	WD	Nat Gas	1948	OP
	3	78.8	71.0	96.0	GT	FO2	--	1974	OP
	4	78.8	71.0	96.0	GT	FO2	--	1974	OP
Hayward (Sawyer)	1	.2	.2	.2	HC	Water	--	1925	OP
Holcombe (Chippewa)	1	11.3	11.6	11.6	HC	Water	--	1950	OP
	2	11.3	11.6	11.6	HC	Water	--	1950	OP
	3	11.3	11.6	11.6	HC	Water	--	1950	OP
Jim Falls (Chippewa)	HC1	^E 24.8	^E 23.6	^E 22.8	HC	Water	--	1988	OP
	HC2	24.8	28.4	28.4	HC	Water	--	1988	OP
	MSF	.6	.4	.4	HC	Water	--	1986	OP
Ladysmith (Rusk)	1	1.0	.9	.9	HC	Water	--	1940	OP
	2	.9	.9	.9	HC	Water	--	1940	OP
	3	2.0	1.0	1.0	HC	Water	--	1983	OP
Menomonie (Dunn)	1	2.7	2.7	2.7	HC	Water	--	1958	OP
	2	2.7	2.7	2.7	HC	Water	--	1958	OP
Riverdale (St Croix)	1	.3	.3	.3	HC	Water	--	1905	OP
	2	.3	.3	.3	HC	Water	--	1905	OP
Saxon Falls (Jackson)	1	.6	.8	.8	HC	Water	--	1913	OP
	2	.6	.8	.8	HC	Water	--	1913	OP
St Croix Falls (Polk)	1	2.5	2.9	2.9	HC	Water	--	1905	OP
	2	2.5	3.0	3.0	HC	Water	--	1905	OP
	3	2.5	2.9	2.9	HC	Water	--	1905	OP
	4	2.5	3.0	3.0	HC	Water	--	1905	OP
	5	3.4	3.0	3.0	HC	Water	--	1910	OP
	6	3.4	3.0	3.0	HC	Water	--	1910	OP
	7	3.2	3.1	3.1	HC	Water	--	1923	OP
	8	3.2	2.9	2.9	HC	Water	--	1923	OP
Thornapple (Rusk)	1	.7	.8	.8	HC	Water	--	1929	OP
	2	.7	.8	.8	HC	Water	--	1929	OP
Trego (Washburn)	1	.7	.8	.8	HC	Water	--	1927	OP
	2	.5	.5	.5	HC	Water	--	1927	OP
Wheaton (Chippewa)	1	54.0	55.0	68.0	GT	FO2	--	1973	OP
	2	54.0	53.0	70.0	GT	FO2	--	1973	OP
	3	54.0	55.0	70.0	GT	FO2	--	1973	OP
	4	54.0	55.0	70.0	GT	FO2	--	1973	OP
	5	53.0	57.0	81.0	GT	FO2	--	1973	OP
	6	53.0	57.0	81.0	GT	FO2	--	1973	OP
White River (Ashland)	1	.5	.4	.4	HC	Water	--	1907	OP
	2	.5	.5	.5	HC	Water	--	1907	OP
Wissota (Chippewa)	1	6.0	6.2	6.2	HC	Water	--	1917	OP
	2	6.0	6.2	6.2	HC	Water	--	1917	OP
	3	6.0	6.2	6.2	HC	Water	--	1917	OP
	4	6.0	6.3	6.3	HC	Water	--	1917	OP
	5	6.0	6.3	6.3	HC	Water	--	1917	OP
	6	5.8	6.2	6.2	HC	Water	--	1917	OP
Northwestern Wisconsin Elec Co		21.3	21.2	21.2					
Black Brook Dam (Polk)	1	.3	.2	.2	HC	Water	--	1982	OP
	2	.4	.4	.4	HC	Water	--	1982	OP
Clam Falls Dam (Polk)	1	.1	.1	.1	HC	Water	--	1917	OP
	2	^E .1	^E .1	^E .1	HC	Water	--	1946	OS
Clam River Dam (Burnett)	1	.4	.4	.4	HC	Water	--	1942	OP
	2	.4	.4	.4	HC	Water	--	1942	OP
	3	.4	.4	.4	HC	Water	--	1967	SB
Danbury Dam (Burnett)	GT1	6.8	7.3	7.3	GT	FO1	--	1981	OP
	HY3	.6	.6	.6	HC	Water	--	1950	OP
	IC1	.5	.5	.5	IC	FO2	--	1982	OP
	IC2	.6	.6	.6	IC	FO2	--	1966	OP
	1	.2	.1	.1	HC	Water	--	1921	OP
	2	.3	.3	.3	HC	Water	--	1927	OP
Frederic Diesel (Polk)	2	.7	.7	.7	IC	FO2	--	1948	OP
	3	.7	.7	.7	IC	FO2	--	1949	OP
	4	.7	.7	.7	IC	FO2	--	1955	OP
	5	.6	.6	.6	IC	FO2	--	1955	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
	6	1.8	1.8	1.8	IC	FO2	--	1970	OP
	7	1.8	1.8	1.8	IC	FO2	--	1975	OP
Grantsburg Diesel (Burnett)	2	.8	.8	.8	IC	FO2	--	1963	OP
	3	1.0	.9	.9	IC	FO2	--	1968	OP
	4	2.3	2.0	2.0	IC	FO2	--	1975	OP
Oconto Electric Coop		1.0	1.0	1.0					
Stiles (Oconto)	1	.5	.5	.5	HC	Water	--	1948	OP
	2	.5	.5	.5	HC	Water	--	1948	OP
Pardeeville Village of1	.1	.1					
Pardeeville Hydro (Columbia)	W875	.1	.1	.1	HC	Water	--	1945	OP
River Falls City of		13.5	13.0	13.0					
Junction (Pierce)	1	.4	.3	.3	HC	Water	--	1948	OP
	2	.4	.4	.4	IC	FO2	--	1929	OP
	3	.5	.5	.5	IC	FO2	--	1941	OP
	4	1.1	1.1	1.1	IC	FO2	--	1948	OP
	5	2.7	2.6	2.6	IC	FO2	--	1965	OP
	6	2.1	2.1	2.1	IC	FO2	Nat Gas	1965	OP
	7	6.0	5.6	5.6	IC	FO2	Nat Gas	1972	OP
	8	.3	.3	.3	IC	FO2	--	1979	OP
Powell Falls (Pierce)	1	.1	.1	.1	HC	Water	--	1948	OP
Superior Water Light&Power Co		25.2	25.2	25.8					
Winslow (Douglas)	2	12.5	12.5	12.8	ST	Nat Gas	--	1942	OS
	3	12.7	12.7	13.0	ST	Nat Gas	--	1952	OS
Viola City of		1.1	1.1	1.1					
Viola (Richland)	1	.4	.5	.5	IC	FO2	--	1948	SB
	2	.7	.6	.6	IC	FO2	--	1966	SB
Washington Island El Coop Inc		2.1	2.1	2.1					
Washington Island (Door)	1	.3	.3	.3	IC	FO2	--	1952	SB
	2	.1	.1	.1	IC	FO2	--	1952	SB
	3	.1	.1	.1	IC	FO2	--	1945	SB
	4	.3	.3	.3	IC	FO2	--	1951	SB
	5	.5	.5	.5	IC	FO2	--	1968	SB
	6	.9	.9	.9	IC	FO2	--	1972	SB
Wisconsin Electric Power Co		4,759.5	4,496.9	4,593.9					
Appleton (Outagamie)	4	.9	² 1.9	² 1.9	HC	Water	--	1980	OP
	5	.5	² --	² --	HC	Water	--	1916	OP
	6	.5	² --	² --	HC	Water	--	1916	OP
Concord (Jefferson)	1	95.4	83.0	95.0	GT	Nat Gas	--	1993	OP
	2	95.4	83.0	95.0	GT	Nat Gas	--	1993	OP
	3	95.4	83.0	95.0	GT	Nat Gas	--	1994	OP
	4	95.4	83.0	95.0	GT	Nat Gas	--	1994	OP
Germantown (Washington)	1	61.2	53.0	65.0	GT	FO2	--	1978	OP
	2	61.2	53.0	65.0	GT	FO2	--	1978	OP
	3	61.2	53.0	65.0	GT	FO2	--	1978	OP
	4	61.2	53.0	65.0	GT	FO2	--	1978	OP
Oconto Falls (Oconto)	1	.5	² .6	² .6	HC	Water	--	1924	OP
	2	.5	² --	² --	HC	Water	--	1921	OP
	3	.4	² --	² --	HC	Water	--	1918	OP
Pine (Florence)	1	1.8	² 4.0	² 2.0	HC	Water	--	1922	OP
	2	1.8	² --	² --	HC	Water	--	1922	OP
Pleasant Prairie (Kenosha)	1	616.6	600.0	605.0	ST	SUB	--	1980	OP
	2	616.6	600.0	605.0	ST	SUB	--	1985	OP
Point Beach (Manitowoc)	1	523.8	492.0	497.0	NP	Uranium	--	1970	OP
	2	523.8	481.0	486.0	NP	Uranium	--	1972	OP
	5	19.6	20.0	25.0	GT	FO2	--	1969	OP
Port Washington (Ozaukee)	1	80.0	80.0	80.0	ST	BIT	--	1935	OP
	2	80.0	80.0	80.0	ST	BIT	--	1943	OP
	3	80.0	82.0	84.0	ST	BIT	--	1948	OP
	4	80.0	68.0	68.0	ST	BIT	--	1949	OP
	6	19.6	18.0	23.0	GT	FO2	--	1969	OP
South Oak Creek (Milwaukee)	5	275.0	261.0	262.0	ST	BIT	--	1959	OP
	6	275.0	264.0	265.0	ST	BIT	--	1961	OP
	7	317.6	305.0	307.0	ST	BIT	--	1965	OP
	8	324.0	305.0	307.0	ST	BIT	--	1967	OP
	9	19.6	20.0	25.0	GT	Nat Gas	FO2	1968	OP
Valley (Milwaukee)	1	136.0	127.0	115.0	ST	BIT	--	1968	OP
	2	136.0	140.0	112.0	ST	BIT	--	1969	OP
	3	2.8	3.0	3.0	IC	FO2	--	1969	SB
Weyauwega (Waupaca)	1	^E .4	^E .4	^E .4	HC	Water	--	1930	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
Wisconsin Power & Light Co		2,690.3	2,636.5	2,763.2					
Blackhawk (Rock)	1	.4	.3	.4	HC	Water	--	1928	OP
	3	25.0	27.0	29.7	ST	Nat Gas	--	1945	OP
	4	25.0	27.5	28.0	ST	Nat Gas	--	1947	OP
Columbia (Columbia)	**1	512.0	499.0	505.3	ST	SUB	--	1975	OP
	**2	511.0	500.0	504.3	ST	SUB	--	1978	OP
Edgewater (Sheboygan)	3	60.0	70.0	68.8	ST	BIT	--	1951	OP
	**4	330.0	324.8	324.0	ST	BIT	--	1969	OP
	**5	380.0	386.8	390.5	ST	BIT	--	1984	OP
Janesville (Rock)	1	.3	.2	.4	HC	Water	--	1927	OP
	2	.3	.2	.4	HC	Water	--	1927	OP
Kilbourn (Columbia)	HC1	2.2	² 5.8	² 7.3	HC	Water	--	1926	OP
	HC5	2.0	² --	² --	HC	Water	--	1935	OP
	HC6	2.0	² --	² --	HC	Water	--	1937	OP
	2	2.0	² --	² --	HC	Water	--	1939	OP
Nelson Dewey (Grant)	1	100.0	107.8	109.5	ST	BIT	SUB	1959	OP
	2	100.0	104.0	110.0	ST	BIT	--	1962	OP
Portable (Fond Du Lac)	4	.5	.5	.5	IC	FO2	--	1946	SB
Prairie Du Sac (Sauk)	1	2.1	² 14.2	² 16.8	HC	Water	--	1914	OP
	2	2.8	² --	² --	HC	Water	--	1915	OP
	3	4.8	² --	² --	HC	Water	--	1920	OP
	4	4.8	² --	² --	HC	Water	--	1922	OP
	5	3.5	² --	² --	HC	Water	--	1938	OP
	6	3.5	² --	² --	HC	Water	--	1938	OP
	7	3.5	² --	² --	HC	Water	--	1940	OP
	8	3.5	² --	² --	HC	Water	--	1940	OP
Rock River (Rock)	1	75.0	74.8	76.3	ST	BIT	--	1953	OP
	2	75.0	75.0	78.0	ST	BIT	--	1955	OP
	3	37.5	25.6	34.8	GT	FO2	Nat Gas	1967	OP
	4	18.0	13.3	17.7	GT	FO2	Nat Gas	1968	OP
	5	51.6	46.7	62.3	GT	FO2	Nat Gas	1972	OP
	6	51.6	44.7	59.0	GT	FO2	Nat Gas	1972	OP
Shawano (Shawano)	1	.7	.4	.4	HC	Water	--	1928	OP
Sheepskin (Rock)	1	41.9	37.5	43.9	GT	FO2	Nat Gas	1971	OP
South Fond du Lac (Fond Du Lac)	CT1	86.0	83.6	95.0	GT	Nat Gas	PET	1994	OP
	CT2	86.0	83.4	100.0	GT	Nat Gas	PET	1994	OP
	CT3	86.0	83.3	100.0	GT	Nat Gas	PET	1994	OP
Wisconsin Public Service Corp		1,719.7	1,709.3	1,775.3					
Alexander (Lincoln)	1	1.4	1.4	1.4	HC	Water	--	1925	OP
	2	1.4	1.4	1.4	HC	Water	--	1925	OP
	3	1.4	1.4	1.4	HC	Water	--	1925	OP
Caldron Falls (Marinette)	1	3.2	3.5	3.5	HC	Water	--	1924	OP
	2	3.2	3.5	3.5	HC	Water	--	1924	OP
Eagle River (Vilas)	1	2.0	2.1	2.1	IC	FO2	--	1964	OP
	2	2.0	2.1	2.1	IC	FO2	--	1964	OP
Grandfather Falls (Lincoln)	1	11.0	11.0	11.0	HC	Water	--	1938	OP
	2	6.2	6.2	6.2	HC	Water	--	1938	OP
Hat Rapids (Oneida)	1	.8	1.0	1.0	HC	Water	--	1923	OP
	2	.5	.5	.5	HC	Water	--	1984	OP
	3	.4	.5	.5	HC	Water	--	1984	OP
High Falls (Marinette)	1	1.4	1.4	1.4	HC	Water	--	1910	OP
	2	1.4	1.4	1.4	HC	Water	--	1910	OP
	3	1.4	1.4	1.4	HC	Water	--	1910	OP
	4	1.4	1.4	1.4	HC	Water	--	1910	OP
	5	1.4	1.4	1.4	HC	Water	--	1910	OP
Jersey (Lincoln)	1	.2	.2	.2	HC	Water	--	1923	OP
	2	.2	.2	.2	HC	Water	--	1920	OP
	3	.1	.1	.1	HC	Water	--	1922	OP
Johnson Falls (Marinette)	1	1.8	2.0	2.0	HC	Water	--	1923	OP
	2	1.8	2.0	2.0	HC	Water	--	1923	OP
Kewaunee (Kewaunee)	**1	535.0	526.0	525.0	NP	Uranium	--	1973	OP
Kewaunee Wind (Kewaunee)	1	*	*	*	WT	Wind	--	1984	OP
Merrill (Lincoln)	1	.4	.4	.4	HC	Water	--	1917	OP
	2	.4	.4	.4	HC	Water	--	1917	OP
	3	1.5	1.5	1.5	HC	Water	--	1984	OP
Otter Rapids (Vilas)	1	.3	.3	.3	HC	Water	--	1927	OP
	2	.2	.2	.2	HC	Water	--	1922	OP
	3	.3	.3	.3	HC	Water	--	1924	OP
Peshtigo (Marinette)	1	.2	.2	.2	HC	Water	--	1920	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
						Primary	Alternate		
Wisconsin (Continued)									
Potato Rapids (Marinette)	4	0.4	0.4	0.4	HC	Water	--	1924	OP
	1	.5	.5	.5	HC	Water	--	1926	OP
	2	.4	.4	.4	HC	Water	--	1921	OP
	3	.4	.4	.4	HC	Water	--	1921	OP
Pulliam (Brown)	3	30.0	28.2	25.4	ST	SUB	BIT	1942	OP
	4	30.0	27.8	29.0	ST	SUB	BIT	1947	OP
	5	50.0	50.0	46.3	ST	SUB	--	1949	OP
	6	60.0	69.1	67.7	ST	SUB	--	1951	OP
	7	81.6	86.0	89.6	ST	SUB	--	1958	OP
	8	136.0	134.4	139.0	ST	SUB	--	1964	OP
Sandstone Rapids (Marinette)	1	1.9	2.0	2.0	HC	Water	--	1925	OP
	2	1.9	2.0	2.0	HC	Water	--	1925	OP
Tomahawk (Lincoln)	1	1.3	1.3	1.3	HC	Water	--	1938	OP
	2	1.3	1.3	1.3	HC	Water	--	1938	OP
Wausau (Marathon)	1	1.8	1.8	1.8	HC	Water	--	1921	OP
	2	1.8	1.8	1.8	HC	Water	--	1921	OP
	3	1.8	1.8	1.8	HC	Water	--	1924	OP
West Marinette (Marinette)	31	41.9	40.7	46.5	GT	Nat Gas	FO2	1971	OP
	32	41.9	40.5	48.2	GT	Nat Gas	FO2	1973	OP
	33	87.4	81.0	113.3	GT	Nat Gas	FO1	1993	OP
Weston (Marathon)	1	60.0	67.5	66.5	ST	SUB	--	1954	OP
	2	81.6	88.8	90.0	ST	SUB	Nat Gas	1960	OP
	3	350.5	335.0	337.3	ST	SUB	--	1981	OP
	31	21.5	21.2	24.5	GT	Nat Gas	FO2	1969	OP
	32	51.0	50.0	64.0	GT	Nat Gas	FO2	1973	OP
Wisconsin River Power Co		35.0	37.5	37.5					
Castle Rock (Juneau)	1	3.0	3.5	3.5	HC	Water	--	1951	OP
	2	3.0	3.5	3.5	HC	Water	--	1950	OP
	3	3.0	3.5	3.5	HC	Water	--	1950	OP
	4	3.0	3.5	3.5	HC	Water	--	1950	OP
	5	3.0	3.5	3.5	HC	Water	--	1950	OP
Petenwell (Adams)	1	5.0	5.0	5.0	HC	Water	--	1949	OP
	2	5.0	5.0	5.0	HC	Water	--	1949	OP
	3	5.0	5.0	5.0	HC	Water	--	1949	OP
	4	5.0	5.0	5.0	HC	Water	--	1949	OP
Wyoming									
Wyoming Subtotal		6,201.4	5,873.7	5,878.7					
Basin Electric Power Coop		1,710.0	1,650.0	1,650.0					
Laramie River (Platte)	**1	570.0	550.0	550.0	ST	SUB	--	1980	OP
	**2	570.0	550.0	550.0	ST	SUB	--	1981	OP
	**3	570.0	550.0	550.0	ST	SUB	--	1982	OP
Black Hills Corp		56.3	45.1	49.1					
Neil Simpson (Campbell)	5	21.8	14.6	18.6	ST	SUB	--	1969	OP
Osage (Weston)	1	11.5	10.2	10.2	ST	SUB	--	1948	OP
	2	11.5	10.2	10.2	ST	SUB	--	1949	OP
	3	11.5	10.2	10.2	ST	SUB	--	1952	OP
Bureau of Reclamation		289.7	289.7	290.7					
Alcova (Natrona)	1	18.0	18.0	18.0	HC	Water	--	1955	OP
	2	18.0	18.0	18.0	HC	Water	--	1955	OP
Boysen (Fremont)	1	7.5	7.5	7.5	HC	Water	--	1952	OP
	2	7.5	7.5	7.5	HC	Water	--	1952	OP
Buffalo Bill (Park)	1	6.0	6.0	6.0	HC	Water	--	1992	OP
	2	6.0	6.0	6.0	HC	Water	--	1992	OP
	3	6.0	6.0	6.0	HC	Water	--	1992	OP
Fontenelle (Lincoln)	1	10.0	10.0	10.0	HC	Water	--	1968	OP
Fremont Canyon (Natrona)	1	33.4	33.4	33.4	HC	Water	--	1960	OP
	2	33.4	33.4	33.4	HC	Water	--	1961	OP
Glendo (Platte)	1	^E 19.0	^E 19.0	^E 19.5	HC	Water	--	1958	OP
	2	^E 19.0	^E 19.0	^E 19.5	HC	Water	--	1959	OP
Guernsey (Platte)	1	^E 2.4	^E 2.4	^E 2.3	HC	Water	--	1927	OP
	2	^E 2.4	^E 2.4	^E 2.3	HC	Water	--	1927	OP
Heart Mountain (Park)	1	^E 5.0	^E 5.0	^E 5.1	HC	Water	--	1948	OP
Kortes (Carbon)	1	12.0	12.0	12.0	HC	Water	--	1950	OP
	2	12.0	12.0	12.0	HC	Water	--	1949	OP
	3	12.0	12.0	12.0	HC	Water	--	1950	OP
Pilot Butte (Fremont)	1	^E .8	^E .8	^E .8	HC	Water	--	1924	OP
	2	^E .8	^E .8	^E .8	HC	Water	--	1928	OP

See footnotes at end of table.

Table 20. Operable Generating Units at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)	Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹	
						Primary	Alternate			
Wyoming (Continued)										
Seminoe (Carbon)	1	17.0	17.0	17.0	HC	Water	--	1939	OP	
	2	17.0	17.0	17.0	HC	Water	--	1939	OP	
	3	17.0	17.0	17.0	HC	Water	--	1939	OP	
Shoshone (Park)	1	3.0	3.0	3.0	HC	Water	--	1922	OP	
Spirit Mountain (Park)	1	4.5	4.5	4.5	HC	Water	--	1994	OP	
Cheyenne Light Fuel & Power Co		10.0	10.0	10.0						
	Snyder (Laramie)	1	2.0	2.0	2.0	IC	FO2	--	1963	SC
		2	2.0	2.0	2.0	IC	FO2	--	1963	SC
		3	2.0	2.0	2.0	IC	FO2	--	1963	SC
		4	2.0	2.0	2.0	IC	FO2	--	1963	SC
	5	2.0	2.0	2.0	IC	FO2	--	1963	SC	
Lower Valley Power & Light Inc		1.5	1.5	1.5						
	Strawberry Creek (Lincoln)	1	.5	.5	.5	HC	Water	--	1951	OP
		2	.5	.5	.5	HC	Water	--	1951	OP
	3	.5	.5	.5	HC	Water	--	1951	OP	
Montana Power Co		4.8	4.8	4.8						
	Lake Diesel (Teton)	1	2.8	2.8	2.8	IC	FO2	--	1967	SB
	Old Faithful (Teton)	1	1.0	1.0	1.0	IC	FO2	--	1979	SB
		2	1.0	1.0	1.0	IC	FO2	--	1979	SB
PacifiCorp		4,129.2	3,872.7	3,872.7						
	Dave Johnston (Converse)	1	113.6	106.0	106.0	ST	SUB	--	1958	OP
		2	113.6	106.0	106.0	ST	SUB	--	1960	OP
		3	229.5	230.0	230.0	ST	SUB	--	1964	OP
		4	360.0	330.0	330.0	ST	SUB	--	1972	OP
Jim Bridger (Sweetwater)	**1	560.6	520.0	520.0	ST	SUB	--	1974	OP	
	**2	560.6	520.0	520.0	ST	SUB	--	1975	OP	
	**3	560.6	520.0	520.0	ST	SUB	--	1976	OP	
	**4	560.6	520.0	520.0	ST	SUB	--	1979	OP	
Naughton (Lincoln)	1	163.2	160.0	160.0	ST	BIT	--	1963	OP	
	2	217.6	210.0	210.0	ST	BIT	--	1968	OP	
	3	326.4	330.0	330.0	ST	BIT	Nat Gas	1971	OP	
Viva Naughton (Lincoln)	1	.6	.6	.6	HC	Water	--	1986	OP	
	2	.2	.2	.2	HC	Water	--	1986	OP	
Wyodak (Campbell)	**1	362.1	320.0	320.0	ST	SUB	--	1978	OP	
U.S. Total		745,954.4	702,228.7	714,237.9						

¹ See Appendix B for codes.

² Individual net summer and winter capabilities for these generators are not available. Within a plant, reported value is the aggregated capability of all these generators.

³ through 15: Individual net summer and winter capabilities for these generators are not available. An aggregate net summer capability and an aggregate net winter capability have been reported for generators in several plants or for specific generators within a plant. Generators in this category are denoted by matching footnote numbers to show what generators are aggregated.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

^E Estimated.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 21. Operable Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate		
Alaska		—	—	—					
Matanuska Electric Assn Inc		—	—	—					
Unalakleet-Wind (Matanuska-Susitna)	1	*	*	*	WT	Wind	--	1982	OP
	2	*	*	*	WT	Wind	--	1982	OP
	3	*	*	*	WT	Wind	--	1982	OP
California		1,847.3	1,722.6	1,722.6					
California Dept-Wtr Resources		55.0	52.5	52.5					
Bottle Rock (Lake)	1	55.0	52.5	52.5	GE	GST	--	1984	SC
Northern California Power Agny		220.0	238.0	238.0					
Geothermal 1 (Sonoma)	1	55.0	59.0	59.0	GE	GST	--	1983	OP
	2	55.0	59.0	59.0	GE	GST	--	1983	OP
Geothermal 2 (Sonoma)	3	55.0	60.0	60.0	GE	GST	--	1986	OP
	4	55.0	60.0	60.0	GE	GST	--	1986	OP
Pacific Gas & Electric Co		1,355.3	1,225.5	1,225.5					
PVUSA 1 (Yolo)	1	1.0	1.0	1.0	SP	Sun	--	1989	OP
PVUSA 2 (Fresno)	1	.5	.5	.5	SP	Sun	--	1993	OP
The Geysers (Sonoma)	10	59.4	53.0	53.0	GE	GST	--	1973	OP
	11	118.8	106.0	106.0	GE	GST	--	1975	OP
	12	118.8	106.0	106.0	GE	GST	--	1978	OP
	13	139.8	133.0	133.0	GE	GST	--	1980	OP
	14	124.0	109.0	109.0	GE	GST	--	1980	OP
	16	124.0	113.0	113.0	GE	GST	--	1985	OP
	17	124.0	113.0	113.0	GE	GST	--	1982	OP
	18	124.0	113.0	113.0	GE	GST	--	1982	OP
	20	124.0	113.0	113.0	GE	GST	--	1985	OP
	5	59.4	53.0	53.0	GE	GST	--	1971	OP
	6	59.4	53.0	53.0	GE	GST	--	1971	OP
	7	59.4	53.0	53.0	GE	GST	--	1972	OP
	8	59.4	53.0	53.0	GE	GST	--	1972	OP
	9	59.4	53.0	53.0	GE	GST	--	1973	OP
Sacramento Municipal Util Dist		217.0	206.6	206.6					
Coldwater Creek (Sonoma)	**GE1	65.0	62.8	62.8	GE	GST	--	1988	OP
	**GE2	65.0	62.8	62.8	GE	GST	--	1988	OP
Hedge PV (Sacramento)	1	.2	.2	.2	SP	Sun	--	1994	OP
Smudgeo (Sonoma)	1	78.0	72.0	72.0	GE	GST	--	1983	OP
Solano (Solano)	1	6.8	6.8	6.8	WT	Wind	--	1994	OP
Solar (Sacramento)	1	1.0	1.0	1.0	SP	Sun	--	1984	OP
	2	1.0	1.0	1.0	SP	Sun	--	1986	OP
Connecticut		90.0	64.1	63.7					
Connecticut Light & Power Co		90.0	64.1	63.7					
South Meadow (Hartford)	5	45.0	32.1	31.9	ST	Refuse	BIT	1942	OP
	6	45.0	32.1	31.9	ST	Refuse	BIT	1950	OP
Iowa1	.1	.1					
Waverly City of1	.1	.1					
Skeets 1 (Bremer)	11	.1	.1	.1	WT	Wind	--	1993	OP
Kansas1	.1	.1					
USCE-Kansas City District1	.1	.1					
Wilson (Russell)	1	*	*	*	WT	Wind	--	1984	OP
	2	*	*	*	WT	Wind	--	1984	OP
Maine		32.0	32.0	32.0					
Central Maine Power Co		32.0	32.0	32.0					
Aroostook Valley (Aroostook)	1	32.0	32.0	32.0	ST	WD	--	1994	OP
Massachusetts3	.5	.8					
Princeton Town of3	.5	.8					
Richard F. Wheeler (Worcester)	1	*	.1	.1	WT	Wind	--	1984	OP
	2	*	.1	.1	WT	Wind	--	1984	OP
	3	*	.1	.1	WT	Wind	--	1984	OP
	4	*	.1	.1	WT	Wind	--	1984	OP
	5	*	.1	.1	WT	Wind	--	1984	OP
	6	*	.1	.1	WT	Wind	--	1984	OP
	7	*	.1	.1	WT	Wind	--	1984	OP
	8	*	.1	.1	WT	Wind	--	1984	OP

See footnotes at end of table.

Table 21. Operable Generating Units Powered by Renewable Energy Sources at U.S. Electric Utilities by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
		Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Net Winter Capacity (megawatts)		Primary	Alternate		
Minnesota		93.7	84.9	84.9					
Northern States Power Co		48.2	46.0	46.0					
Holland Wind (Pipestone)	1	.1	² -	² -	WT	Wind	--	1986	OP
	2	.1	² -	² -	WT	Wind	--	1986	OP
	3	.1	² -	² -	WT	Wind	--	1986	OP
Red Wing (Goodhue)	1	11.5	12.0	12.0	ST	Refuse	Nat Gas	1949	OP
	2	11.5	12.0	12.0	ST	Refuse	Nat Gas	1949	OP
Wilmarth (Blue Earth)	1	12.5	11.0	11.0	ST	Refuse	Nat Gas	1948	OP
	2	12.5	11.0	11.0	ST	Refuse	Nat Gas	1951	OP
United Power Assn		45.5	38.9	38.9					
Elk River (Sherburne)	1	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	2	11.5	9.8	9.8	ST	Refuse	--	1951	OP
	3	22.5	19.3	19.3	ST	Refuse	--	1959	OP
Montana		12.5	12.5	12.5					
Champion International Corp		12.5	12.5	12.5					
Libby (Lincoln)	1	7.5	7.5	7.5	ST	WD	--	1966	OP
	2	5.0	5.0	5.0	ST	WD	--	1972	OP
Ohio		90.0	90.0	90.0					
Columbus City of		90.0	90.0	90.0					
Refuse & Coal (Franklin)	1	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	2	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
	3	30.0	30.0	30.0	ST	Refuse	BIT	1983	OP
Oregon		51.5	34.5	34.5					
Eugene City of		51.5	34.5	34.5					
Weyerhaeuser # 4 (Lane)	4	40.0	23.0	23.0	ST	Refuse	--	1976	OP
Willamette (Lane)	3	11.5	11.5	11.5	ST	WD	--	1950	OP
Texas3	.3	.3					
Austin City of3	.3	.3					
Decker Creek (Travis)	PV3	.3	.3	.3	SP	Sun	--	1986	OP
Utah		39.6	35.2	35.2					
PacifiCorp		26.1	23.0	23.0					
Blundell (Millard)	1	26.1	23.0	23.0	GE	GST	--	1984	OP
Utah Municipal Power Agency		13.5	12.2	12.2					
Bud L Bonnett (Millard)	CT1	8.5	7.0	7.0	GE	GST	--	1989	OP
	OEC1	.8	.8	.8	GE	GST	--	1985	OP
	OEC2	.8	.8	.8	GE	GST	--	1985	OP
	OEC3	.8	.8	.8	GE	GST	--	1985	OP
	OEC4	.8	.8	.8	GE	GST	--	1985	OP
	TT1	2.0	2.0	2.0	GE	GST	--	1988	OP
Vermont		50.2	47.2	50.2					
Burlington City of		50.0	47.0	50.0					
J C McNeil (Chittenden)	**1	50.0	47.0	50.0	ST	WD	Nat Gas	1984	OP
Green Mountain Power Corp2	.2	.2					
Carthusians (Bennington)	1	.1	.1	.1	WT	Wind	--	1989	OP
	2	.1	.1	.1	WT	Wind	--	1989	OP
Virginia1	.1	.1					
Virginia Electric & Power Co1	.1	.1					
North Anna (Louisa)	SP1	*	*	*	SP	Sun	--	1985	OP
	SP2	*	*	*	SP	Sun	--	1985	OP
	SP3	*	*	*	SP	Sun	--	1985	OP
Washington		50.7	47.0	47.0					
Washington Water Power Co		50.7	47.0	47.0					
Kettle Falls (Stevens)	1	50.7	47.0	47.0	ST	WD	Nat Gas	1983	OP
Wisconsin		96.8	103.5	103.5					
Muscoda City of		2.0	1.5	1.5					
Muscoda (Richland)	3	2.0	1.5	1.5	ST	Refuse	WD	1989	OS
Northern States Power Co		94.8	102.0	102.0					
Bay Front (Ashland)	4	20.0	20.0	20.0	ST	WD	SUB	1949	OP
	5	20.0	23.0	23.0	ST	WD	SUB	1952	OP

See footnotes at end of table.

**Table 21. Operable Generating Units Powered by Renewable Energy Sources
at U.S. Electric Utilities by State, Company, and Plant,
as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Capacity			Unit Type ¹	Energy Source ¹		Year of Initial Operation	Unit Status ¹
		Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Net Winter Capability (megawatts)		Primary	Alternate		
French Island (La Crosse)	6	27.0	30.0	30.0	ST	WD	SUB	1957	OP
	1	15.3	15.0	15.0	ST	WD	Refuse	1940	OP
	2	12.5	14.0	14.0	ST	WD	Nat Gas	1948	OP
Wisconsin Public Service Corp		—	—	—					
Kewaunee Wind (Kewaunee)	1	*	*	*	WT	Wind	--	1984	OP
U.S. Total		2,455.2	2,274.5	2,277.4					

¹ See Appendix B for codes.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

^E Estimated.

Note: This table excludes hydroelectric generating units.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities
by State, Company, and Plant, 1995 Through 2004
as of December 31, 1994**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Alabama		173.3	189.9				
Alabama Electric Coop Inc		106.0	122.4				
Charles R Lowman (Washington)	1	66.0	80.4	ST	BIT	RP	2001
McWilliams (Covington)	1	7.5	9.7	ST	Nat Gas	RP	1996
	2	7.5	9.7	ST	Nat Gas	RP	1996
	3	25.0	22.7	ST	Nat Gas	RP	1996
Alabama Power Co		67.3	67.4				
Chickasaw (Mobile)	3	46.0	49.9	ST	Nat Gas	RT	1999
E C Gaston (Shelby)	**GT4	21.3	17.5	GT	FO2	RT	1995
Arizona		912.2	717.9				
Arizona Public Service Co		912.2	717.9				
Cholla (Navajo)	2	288.9	235.0	ST	BIT	MO	1998
Ocotillo (Maricopa)	1	113.6	114.9	ST	Nat Gas	MO	2003
	2	113.6	114.5	ST	Nat Gas	MO	2003
West Phoenix (Maricopa)	1B	132.0	84.5	CS	Nat Gas	MO	2000
	2B	132.0	84.5	CS	Nat Gas	MO	2001
	3B	132.0	84.5	CS	Nat Gas	MO	2002
California		200.4	188.0				
Los Angeles City of		86.3	86.0				
Harbor Gen Station (Los Angeles)	5	86.3	86.0	ST	Nat Gas	RP	1995
Pasadena City of		57.8	60.7				
Glenarm (Los Angeles)	GT1	28.9	30.4	GT	Nat Gas	RT	2000
	GT2	28.9	30.4	GT	Nat Gas	RT	2000
Santa Clara City of		6.0	4.0				
Cogeneration Plant (Santa Clara)	1	3.0	2.0	GT	Nat Gas	MO	1995
	2	3.0	2.0	GT	Nat Gas	MO	1995
Southern California Edison Co		22.4	22.9				
Kern River 1 (Kern)	2	6.2	6.2	HC	Water	RP	1995
	3	6.2	6.2	HC	Water	RP	1995
Portal (Fresno)	1	10.0	10.5	HC	Water	RP	1995
Vernon City of		28.0	14.4				
City of Vernon Plant (Los Angeles)	VER1	7.0	3.6	IC	FO2	RT	1999
	VER3	7.0	3.6	IC	FO2	RT	2000
	VER4	7.0	3.6	IC	FO2	RT	2001
	VER5	7.0	3.6	IC	FO2	RT	2002
Colorado		336.0	217.0				
Public Service Co of Colorado		336.0	217.0				
Fort St Vrain (Weld)	1	336.0	217.0	NH	Uranium	FC	1998
Delaware		163.2	178.0				
Delmarva Power & Light Co		163.2	178.0				
Indian River (Sussex)	1	81.6	89.0	ST	BIT	RP	2003
	2	81.6	89.0	ST	BIT	RP	2001
Florida		2,771.9	2,446.2				
Florida Power & Light Co		1,726.6	1,566.0				
Manatee (Manatee)	1	863.3	783.0	ST	FO6	FC	1998
	2	863.3	783.0	ST	FO6	FC	1999
Florida Power Corp		588.6	475.0				
Avon Park (Highlands)	P1	33.8	29.0	JE	FO2	RT	2000
	P2	33.8	29.0	JE	FO2	RT	2000
G E Turner (Volusia)	ST3	78.8	70.0	ST	Nat Gas	RP	2001
	ST4	81.6	71.0	ST	Nat Gas	RP	2001
Higgins (Pinellas)	ST1	46.0	39.0	ST	Nat Gas	RP	2000
	ST2	46.0	41.0	ST	FO6	RP	2003
Intercession City (Osceola)	P7	115.0	83.0	GT	FO2	FC	1995
	P9	115.0	83.0	GT	FO2	FC	1995
Port St Joe (Gulf)	P1	19.3	15.0	GT	FO2	RT	2004
Rio Pinar (Orange)	P1	19.3	15.0	GT	FO2	RT	2004
Gulf Power Co		135.6	117.4				
Crist (Escambia)	1	28.1	24.0	ST	Nat Gas	RT	2004
	2	28.1	25.1	ST	Nat Gas	RT	2004
	3	37.5	37.0	ST	Nat Gas	RT	2004
Lansing Smith (Bay)	CT1	41.9	31.3	GT	FO2	RT	2001
Kissimmee Utility Authority		13.5	12.9				
Hansel (Osceola)	14	2.1	2.1	IC	Nat Gas	RT	2002
	15	2.1	2.1	IC	Nat Gas	RT	2002

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities
by State, Company, and Plant, 1995 Through 2004
as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
	16	2.1	2.1	IC	Nat Gas	RT	2002
	17	2.1	2.1	IC	Nat Gas	RT	2002
	18	2.1	2.1	IC	Nat Gas	RT	2002
	8	3.0	2.5	IC	Nat Gas	RT	1998
Lakeland City of		25.0	25.0				
Larsen Memorial (Polk)	6	25.0	25.0	ST	Nat Gas	RP	1997
Tallahassee City of		50.0	46.0				
S O Purdom (Wakulla)	5	25.0	23.0	ST	Nat Gas	RP	2000
	6	25.0	23.0	ST	Nat Gas	RP	2000
Tampa Electric Co		232.6	204.0				
Hookers Point (Hillsborough)	1	33.0	32.0	ST	FO6	RT	2003
	2	34.5	32.0	ST	FO6	RT	2003
	3	34.5	32.0	ST	FO6	RT	2003
	4	49.0	41.0	ST	FO6	RT	2003
	5	81.6	67.0	ST	FO6	RT	2003
Georgia		198.0	179.9				
Georgia Power Co		198.0	179.9				
Atkinson (Cobb)	ST2	60.0	57.2	ST	Nat Gas	RT	2004
	3	63.0	62.8	ST	Nat Gas	RT	2004
	4	75.0	59.9	ST	Nat Gas	RT	2004
Hawaii		139.6	133.9				
Hawaii Electric Light Co Inc		35.2	33.6				
Kanoelehua (Hawaii)	1	11.7	9.0	GT	FO2	RT	1996
	11	2.0	2.0	IC	FO2	RT	1996
	15	2.5	2.8	IC	FO2	RT	1997
	16	2.5	2.8	IC	FO2	RT	1997
	17	2.5	2.8	IC	FO2	RT	1998
Shipman (Hawaii)	1	3.5	3.4	ST	FO6	RT	1996
Waimea (Hawaii)	10	1.0	1.0	IC	FO2	RT	1996
	12	2.5	2.8	IC	FO2	RT	1996
	13	2.5	2.8	IC	FO2	RT	1997
	14	2.5	2.8	IC	FO2	RT	1997
	8	1.0	.8	IC	FO2	RT	1996
	9	1.0	.9	IC	FO2	RT	1996
Hawaiian Electric Co Inc		104.4	100.3				
Honolulu (Honolulu)	H8	50.0	48.6	ST	FO6	RT	2004
	H9	54.4	51.7	ST	FO6	RT	2004
Idaho		34.9	34.9				
Bureau of Reclamation		34.9	34.9				
Black Canyon (Gem)	2	4.0	4.0	HC	Water	MO	1995
Palisades (Bonneville)	1	30.9	30.9	HC	Water	MO	1995
Illinois		6,808.2	5,713.4				
Commonwealth Edison Co		3,136.3	2,309.4				
Bloom (Cook)	333	19.0	11.2	GT	FO2	LE	2000
	334	19.0	12.8	GT	FO2	LE	2000
	341	19.0	16.1	GT	FO2	LE	2000
	342	19.0	13.5	GT	FO2	RA	2000
	344	19.0	13.2	GT	FO2	LE	2000
Calumet (Cook)	311	18.4	14.7	GT	Nat Gas	LE	1999
	313	18.4	12.3	GT	Nat Gas	LE	1999
	314	18.4	14.8	GT	Nat Gas	LE	1999
	321	18.4	14.1	GT	Nat Gas	LE	1999
	331	18.4	15.1	GT	Nat Gas	LE	1999
	332	18.4	13.0	GT	Nat Gas	LE	1999
	333	18.4	13.6	GT	Nat Gas	LE	1999
	341	19.0	14.0	GT	Nat Gas	LE	1999
	342	19.0	13.6	GT	Nat Gas	LE	1999
	343	19.0	8.3	GT	Nat Gas	LE	1999
	344	19.0	15.0	GT	FO2	RA	1999
Electric Junction (Kane)	311	19.0	14.6	GT	Nat Gas	LE	1996
	312	19.0	13.1	GT	Nat Gas	LE	1996
	313	19.0	14.4	GT	Nat Gas	LE	1996
	314	19.0	14.9	GT	Nat Gas	LE	1996
	321	19.0	14.3	GT	Nat Gas	LE	1996
	322	19.0	15.5	GT	Nat Gas	LE	1996
	323	19.0	7.3	GT	Nat Gas	LE	1996
	324	19.0	8.7	GT	Nat Gas	LE	1996

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities
by State, Company, and Plant, 1995 Through 2004
as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
	331	19.0	15.6	GT	Nat Gas	LE	1996
	332	19.0	15.3	GT	Nat Gas	LE	1996
	333	19.0	9.7	GT	Nat Gas	LE	1996
	343	19.0	10.4	GT	Nat Gas	LE	1996
Fisk (Cook)	311	38.0	20.0	JE	FO1	LE	1998
	312	38.0	19.0	JE	FO1	LE	1998
	321	38.0	18.0	JE	FO1	LE	1998
	322	38.0	20.0	JE	FO1	LE	1998
	331	38.0	20.0	JE	FO1	LE	1998
	332	38.0	20.0	JE	FO1	LE	1998
	341	38.0	20.0	JE	FO1	LE	1998
	342	38.0	20.0	JE	FO1	LE	1998
Joliet 9 (Will)	311	18.4	14.1	GT	Nat Gas	LE	1995
	312	18.4	15.5	GT	Nat Gas	LE	1995
	313	18.4	8.1	GT	Nat Gas	LE	1995
	314	18.4	12.0	GT	Nat Gas	LE	1995
	321	18.4	15.2	GT	Nat Gas	LE	1995
	322	18.4	12.8	GT	Nat Gas	LE	1995
	323	18.4	11.0	GT	Nat Gas	LE	1995
	324	18.4	14.2	GT	Nat Gas	LE	1995
Lombard (Du Page)	311	22.2	18.6	JE	Nat Gas	LE	1998
	321	22.2	17.4	JE	Nat Gas	LE	1998
	322	22.2	17.8	JE	Nat Gas	LE	1998
	331	22.2	18.5	JE	Nat Gas	RA	1998
Powerton (Tazewell)	5	892.8	700.0	ST	SUB	MO	1995
	6	892.8	700.0	ST	SUB	MO	1995
Sabrooke (Winnebago)	311	18.4	14.1	GT	FO2	LE	1997
	312	18.4	13.0	GT	FO2	LE	1997
	321	18.4	13.9	GT	FO2	LE	1997
	322	18.4	15.8	GT	FO2	LE	1997
	331	19.0	14.0	GT	FO2	LE	1997
	332	19.0	13.5	GT	FO2	LE	1997
	341	19.0	10.6	GT	FO2	LE	1997
Waukegan (Lake)	311	38.0	24.6	JE	FO1	LE	1997
	312	38.0	29.9	JE	FO1	LE	1997
	321	38.0	28.8	JE	FO1	LE	1997
	322	38.0	29.9	JE	FO1	LE	1997
Illinois Power Co		3,671.9	3,404.0				
Baldwin (Randolph)	1	623.1	575.0	ST	BIT	MO	2000
	2	634.5	581.0	ST	BIT	MO	2000
	3	634.5	595.0	ST	BIT	MO	2000
Havana (Mason)	1	46.0	47.0	ST	FO6	RP	2003
	2	46.0	47.0	ST	FO6	RP	2003
	3	46.0	48.0	ST	FO6	RP	2003
	4	46.0	48.0	ST	FO6	RP	2003
	5	46.0	48.0	ST	FO6	RP	2003
	6	488.5	428.0	ST	BIT	MO	2002
Hennepin (Putnam)	2	231.3	215.0	ST	BIT	MO	2002
Stallings (Madison)	1	23.8	19.3	GT	Nat Gas	MO	1998
	2	23.8	19.3	GT	Nat Gas	MO	1998
	3	23.8	19.3	GT	Nat Gas	MO	1998
	4	23.8	19.3	GT	Nat Gas	MO	1998
Vermilion (Vermilion)	GT1	15.0	10.0	GT	FO2	MO	1998
	ST1	73.5	72.0	ST	BIT	FC	1995
	2	108.8	102.0	ST	BIT	FC	1995
Wood River (Madison)	1	50.0	46.0	ST	Nat Gas	RP	2004
	2	50.0	46.0	ST	Nat Gas	RP	2004
	3	50.0	47.0	ST	Nat Gas	RP	2004
	5	387.6	372.0	ST	BIT	MO	2001
Indiana		217.1	178.0				
PSI Energy Inc		217.1	178.0				
Miami Wabash (Wabash)	1	18.0	16.0	GT	FO2	RT	2001
	2	18.0	16.0	GT	FO2	RT	2001
	3	18.0	15.0	GT	FO2	RT	2001
	4	18.0	15.0	GT	FO2	RT	2001
	5	16.3	15.0	GT	FO2	RT	2001
	6	16.3	16.0	GT	FO2	RT	2001
Wabash River (Vigo)	1	112.5	85.0	ST	BIT	FC	1995
Iowa		77.3	70.6				

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities
by State, Company, and Plant, 1995 Through 2004
as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Midwest Power Systems, Inc		75.0	69.0				
Des Moines (Polk)	6	75.0	69.0	ST	BIT	RP	1997
Osage City of		2.3	1.6				
Osage (Mitchell)	1	.5	.4	IC	FO2	RT	1995
	2	.5	.4	IC	FO2	RT	1995
	4	1.3	.8	IC	FO2	RT	1995
Kansas		218.9	211.3				
Empire District Electric Co		25.0	32.0				
Riverton (Cherokee)	6	25.0	32.0	ST	Nat Gas	RT	1995
McPherson City of		193.9	179.3				
McPherson 1 (McPherson)	IC1	1.0	1.0	IC	FO2	RT	1995
	ST1	5.0	5.0	ST	Nat Gas	RT	1995
	2	7.5	7.5	ST	Nat Gas	RT	1995
	3	10.0	10.0	ST	Nat Gas	RT	1995
McPherson 2 (McPherson)	GT1	56.4	52.9	GT	Nat Gas	RT	2002
	GT2	56.4	50.9	GT	FO2	RT	2002
	GT3	57.6	52.0	GT	Nat Gas	RT	2002
Louisiana		65.3	55.0				
Central Louisiana Elec Co Inc		65.3	55.0				
Coughlin (Evangeline)	5	65.3	55.0	ST	Nat Gas	RA	1999
Maine		17.6	16.0				
Central Maine Power Co		17.6	16.0				
Cape Gas Turbine (Cumberland)	GT4	17.6	16.0	GT	FO2	RT	1999
Maryland		8.0	6.5				
Easton Utilities Comm		8.0	6.5				
Easton (Talbot)	7	2.5	2.0	IC	Nat Gas	RT	1999
	8	2.5	2.0	IC	FO2	RT	2000
	9	3.0	2.5	IC	FO2	RT	2001
Michigan		77.8	69.1				
Consumers Power Co		75.0	67.0				
Big Rock Point (Charlevoix)	1	75.0	67.0	NB	Uranium	RT	2000
Dowagiac City of		2.8	2.1				
Dowagiac (Cass)	2	.6	.4	IC	FO2	RT	1997
	4	1.1	.9	IC	FO2	RT	1997
	5	1.1	.9	IC	FO2	RT	1997
Minnesota		9.6	9.1				
Hibbing Public Utilities Comm		1.5	1.5				
Hibbing (St Louis)	4	1.5	1.5	ST	SUB	RT	1996
Melrose Public Utilities		8.1	7.6				
Melrose (Stearns)	1	1.0	.8	IC	FO2	RT	1995
	2	1.1	.8	IC	FO2	RT	1995
	3	3.0	3.0	IC	FO2	RT	1995
	4	3.0	3.0	IC	FO2	RT	1995
Mississippi		256.8	249.1				
Clarksdale City of		25.0	25.0				
Wilkins (Coahoma)	6	5.0	4.5	ST	Nat Gas	FC	1995
	7	7.5	8.5	ST	Nat Gas	FC	1995
	8	12.5	12.0	GT	Nat Gas	RP	1995
Mississippi Power Co		160.1	153.6				
Chevron Oil (Jackson)	1	18.2	16.2	GT	Nat Gas	RT	1998
	2	18.2	16.2	GT	Nat Gas	RT	1998
Eaton (Forrest)	1	22.5	25.5	ST	Nat Gas	RT	2001
	2	22.5	25.5	ST	Nat Gas	RT	2003
Jack Watson (Harrison)	A	39.4	35.2	JE	Nat Gas	RT	2001
Sweatt (Lauderdale)	A	39.4	35.0	JE	Nat Gas	RT	2002
Public Serv Comm of Yazoo City		12.7	11.5				
Yazoo (Yazoo)	3	12.7	11.5	ST	Nat Gas	RP	1995
South Mississippi El Pwr Assn		59.0	59.0				
Moselle (Jones)	3	59.0	59.0	ST	Nat Gas	RP	2001
Missouri		414.6	340.2				
Empire District Electric Co		258.0	180.0				
Empire Energy Center (Jasper)	1	129.0	90.0	GT	FO2	FC	1995
	2	129.0	90.0	GT	FO2	FC	1995

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities
by State, Company, and Plant, 1995 Through 2004
as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
St Joseph Light & Power Co		12.5	11.0				
Lake Road (Buchanan)	3	12.5	11.0	ST	FO6	RT	2000
UtiliCorp United Inc		36.2	25.2				
Kansas City Intl (Platte)	1	18.1	12.6	GT	Nat Gas	MO	1996
	2	18.1	12.6	GT	Nat Gas	MO	1996
USCE-Kansas City District		107.9	124.0				
Harry Truman (Benton)	1	27.0	31.0	HR	Water	MO	1997
	2	27.0	31.0	HR	Water	MO	1996
	4	27.0	31.0	HR	Water	MO	1996
	5	27.0	31.0	HR	Water	MO	1995
Montana		61.6	41.1				
Montana Power Co		61.6	41.1				
Hauser Lake (Lewis and Clark)	1	2.8	10.1	HC	Water	MO	2000
	2	2.8	-	HC	Water	MO	2000
	3	2.8	-	HC	Water	MO	2000
	4	2.8	-	HC	Water	MO	2000
	5	2.8	-	HC	Water	MO	2000
	6	3.0	-	HC	Water	MO	2000
Madison (Madison)	1	2.3	6.6	HC	Water	RT	1999
	2	2.3	-	HC	Water	RT	1999
	3	2.3	-	HC	Water	RT	1999
	4	2.3	-	HC	Water	RT	1999
Rainbow (Cascade)	1	4.0	24.5	HC	Water	RT	2000
	2	4.0	-	HC	Water	RT	2000
	3	4.0	-	HC	Water	RT	2000
	4	4.0	-	HC	Water	RT	2000
	5	4.0	-	HC	Water	RT	2000
	6	4.0	-	HC	Water	RT	2000
	7	5.8	-	HC	Water	RT	2000
	8	5.8	-	HC	Water	RT	2000
Nebraska2	.2				
Stuart City of2	.2				
Stuart (Holt)	4	.2	.2	IC	FO2	RT	1995
New Jersey		1,113.8	1,035.0				
GPU Nuclear Corp		640.7	619.0				
Oyster Creek (Ocean)	**1	640.7	619.0	NB	Uranium	RT	2004
Jersey Central Power&Light Co		57.1	45.0				
Gilbert (Hunterdon)	1	11.8	45.0	ST	FO6	RT	1995
	2	45.3	-	ST	FO6	RT	1995
Public Service Electric&Gas Co		416.0	371.0				
Bergen (Bergen)	1	325.2	285.0	CT	Nat Gas	RP	1995
	4	43.2	40.0	GT	FO2	RT	1995
Linden (Union)	7	23.8	23.0	GT	Nat Gas	RP	1995
	8	23.8	23.0	GT	KER	RP	1995
New Mexico		193.3	167.0				
Southwestern Public Service Co		193.3	167.0				
Carlsbad (Eddy)	5	16.3	16.0	GT	Nat Gas	RT	2001
Cunningham (Lea)	1	75.0	71.0	ST	Nat Gas	RT	1997
Maddox (Lea)	2	86.9	66.0	GT	Nat Gas	RT	2001
Tucumcari (Quay)	3	1.0	1.0	IC	FO2	RT	2001
	4	2.3	2.0	IC	FO2	RT	2001
	6	4.1	3.0	IC	FO2	RT	2001
	8	3.0	3.0	IC	FO2	RT	2001
	9	4.8	5.0	IC	FO2	RT	2001
New York		3,861.5	4,101.8				
Niagara Mohawk Power Corp		1,328.5	1,141.8				
Belfort (Lewis)	1	.4	.4	HC	Water	RT	1998
	2	.6	.4	HC	Water	RT	1998
	3	1.0	1.0	HC	Water	RT	1998
Colton (St Lawrence)	1	10.0	9.5	HC	Water	MO	2000
	2	10.0	9.5	HC	Water	MO	2000
	3	10.0	9.0	HC	Water	MO	2000
East Norfolk (St Lawrence)	1	3.0	3.6	HC	Water	MO	2000
Hannawa (St Lawrence)	1	3.6	3.7	HC	Water	MO	2000
	2	3.6	3.7	HC	Water	MO	2000
Higley (St Lawrence)	1	1.2	1.1	HC	Water	RT	1998

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities
by State, Company, and Plant, 1995 Through 2004
as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Mechanicville (Saratoga)	2	1.2	1.1	HC	Water	RT	1998
	3	2.1	1.1	HC	Water	RT	1998
	1	.8	.4	HC	Water	RT	1999
	2	.8	.4	HC	Water	RT	1999
	3	.8	.4	HC	Water	RT	1999
	4	.7	.4	HC	Water	RT	1999
	5	.7	.4	HC	Water	RT	1999
Minetto (Oswego)	7	.7	.4	HC	Water	RT	1999
	HY1	1.6	1.3	HC	Water	MO	2000
	HY2	1.6	1.3	HC	Water	MO	2000
	HY3	1.6	1.3	HC	Water	MO	2000
	HY4	1.6	1.3	HC	Water	MO	2000
Nine Mile Point (Oswego)	HY5	1.6	1.3	HC	Water	MO	2000
Norfolk (St Lawrence)	**2	1213.6	1045.0	NB	Uranium	MO	1995
Oswego Falls West (Oswego)	1	4.5	3.8	HC	Water	MO	2000
	1	.8	.3	HC	Water	RT	1996
	2	.8	.3	HC	Water	RT	1996
Sherman Island (Warren)	3	.4	.3	HC	Water	RT	1996
	2	7.2	7.0	HC	Water	MO	2000
	3	7.2	7.0	HC	Water	MO	2000
	4	7.2	7.0	HC	Water	MO	2000
	5	7.2	7.0	HC	Water	MO	2000
Spier Falls (Saratoga)	8	6.8	3.3	HC	Water	MO	2000
Sugar Island (St Lawrence)	1	2.4	2.0	HC	Water	MO	2000
	2	2.4	2.0	HC	Water	MO	2000
Varick (Oswego)	2	2.2	1.0	HC	Water	MO	2000
	3	2.2	1.0	HC	Water	MO	2000
	4	2.2	1.0	HC	Water	MO	2000
	5	2.2	1.0	HC	Water	MO	2000
Power Authority of State of NY		2,533.0	2,960.0				
James A FitzPatrick (Oswego)	1	883.0	800.0	NB	Uranium	MO	1997
Moses Niagara (Niagara)	1	150.0	2160.0	HC	Water	MO	1998
	11	150.0	-	HC	Water	MO	1996
	12	150.0	-	HC	Water	MO	1997
	13	150.0	-	HC	Water	MO	1995
	2	150.0	-	HC	Water	MO	1995
	3	150.0	-	HC	Water	MO	1999
	5	150.0	-	HC	Water	MO	2002
	6	150.0	-	HC	Water	MO	2001
	7	150.0	-	HC	Water	MO	2002
8	150.0	-	HC	Water	MO	2003	
9	150.0	-	HC	Water	MO	2004	
Ohio		1,300.0	1,300.0				
Ohio Power Co		1,300.0	1,300.0				
Gen J M Gavin (Gallia)	2	1300.0	1300.0	ST	BIT	MO	1995
Oklahoma		282.8	256.2				
Ponca City City of		20.2	16.2				
Ponca (Kay)	1	20.2	16.2	ST	Nat Gas	RP	1996
Public Service Co of Oklahoma		262.6	240.0				
Southwestern (Caddo)	1	83.8	77.0	ST	Nat Gas	RT	2003
	2	83.8	78.0	ST	Nat Gas	RT	2004
Tulsa (Tulsa)	3	95.0	85.0	ST	Nat Gas	RT	1997
Pennsylvania		96.3	93.0				
Pennsylvania Electric Co		46.3	45.0				
Benton (Sullivan)	2	2.0	2.0	IC	FO2	RT	1995
	3	2.0	2.0	IC	FO2	RT	1995
Warren (Warren)	2	42.3	41.0	ST	BIT	RP	1997
UGI Utilities Inc		50.0	48.0				
Hunlock Power Sta (Luzerne)	3	50.0	48.0	ST	ANT	RT	2004
South Carolina		953.9	885.0				
South Carolina Electric&Gas Co		953.9	885.0				
Summer (Fairfield)	**1	953.9	885.0	NP	Uranium	MO	1996
Texas		1,260.8	1,215.5				
Brownsville Public Utils Board		37.0	32.0				
Si Ray (Cameron)	6	22.0	21.0	ST	Nat Gas	MO	1996
	7	15.0	11.0	GT	Nat Gas	RT	1995

See footnotes at end of table.

**Table 22. Planned Generating Unit Changes at U.S. Electric Utilities
by State, Company, and Plant, 1995 Through 2004
as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹	Year of Completion
Central Power & Light Co		187.5	164.0				
J L Bates (Hidalgo)	1	75.0	72.0	ST	Nat Gas	RP	2002
Laredo (Webb)	2	37.5	32.0	ST	Nat Gas	RP	2001
Victoria (Victoria)	4	75.0	60.0	ST	Nat Gas	RT	2004
Floydada City of6	.5				
Floydada (Floyd)	1	.6	.5	IC	Nat Gas	RT	1995
Lubbock City of		45.0	45.0				
Plant 2 (Lubbock)	4	11.5	11.5	ST	Nat Gas	LE	1995
	5	11.5	11.5	ST	Nat Gas	LE	1995
	7	22.0	22.0	ST	Nat Gas	LE	1995
Southwestern Electric Power Co		351.0	351.0				
Wilkes (Marion)	2	351.0	351.0	ST	Nat Gas	MO	2002
Southwestern Public Service Co		639.7	623.0				
Moore County (Moore)	3	49.0	48.0	ST	Nat Gas	RA	1995
Nichols Station (Potter)	1	113.6	107.0	ST	Nat Gas	RT	2000
	2	113.6	106.0	ST	Nat Gas	RT	2002
Plant X (Lamb)	1	48.0	48.0	ST	Nat Gas	RT	2002
	2	98.0	102.0	ST	Nat Gas	RT	2004
	4	190.4	189.0	ST	Nat Gas	RT	2004
Riverview (Hutchinson)	6	^E 27.0	^E 23.0	GT	Nat Gas	RA	1995
Virginia		105.2	94.0				
Appalachian Power Co		100.0	90.0				
Glen Lyn (Giles)	5	100.0	90.0	ST	BIT	RT	1999
Culpeper Town of		5.2	4.0				
West Spring Street (Culpeper)	1T	.8	.7	GT	FO2	RT	1997
	2T	.8	.7	GT	FO2	RT	1997
	4	1.5	1.2	IC	Nat Gas	RT	1997
	5	1.2	.8	IC	Nat Gas	RT	1997
	6	.9	.7	IC	Nat Gas	RT	1997
Washington		236.6	273.6				
PUD No 2 of Grant County		236.6	273.6				
Priest Rapids (Grant)	10	78.9	91.2	HC	Water	MO	1997
	5	78.9	91.2	HC	Water	MO	1996
	6	78.9	91.2	HC	Water	MO	1996
West Virginia		1,662.5	1,596.0				
Virginia Electric & Power Co		1,662.5	1,596.0				
Mt Storm (Grant)	1	570.2	533.0	ST	BIT	LE	1999
	2	570.2	533.0	ST	BIT	LE	1998
	3	522.0	530.0	ST	BIT	LE	1995
Wisconsin		60.1	56.1				
Northwestern Wisconsin Elec Co1	.1				
Clam Falls Dam (Polk)	2	^E .1	^E .1	HC	Water	MO	1995
Wisconsin Public Service Corp		60.0	56.0				
Pulliam (Brown)	3	30.0	28.2	ST	SUB	RT	1998
	4	30.0	27.8	ST	SUB	RT	1998
U.S. Total		24,288.9	22,318.4				

¹ See Appendix B for codes.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

^E Estimated.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Alabama			1,836.0	1,560.6			
Alabama Electric Coop Inc			476.0	404.6			
Charles R Lowman (Washington)	4	Jun 01/Jun 99	148.0	125.8	GT	Nat Gas	PL
Combustion Turbine (UNKNOWN)	1	Jun 98/Jun 98	75.0	63.8	GT	Nat Gas	PL
	2	Jun 98/Jun 98	75.0	63.8	GT	Nat Gas	PL
	3	Jun 04/Jun 04	75.0	63.8	GT	Nat Gas	PL
McWilliams (Covington)	4	Jun 96/Jun 94	103.0	87.6	GT	Nat Gas	CO
Alabama Power Co			1,360.0	1,156.0			
NA 1 (Greene)	1	May 95/Mar 95	80.0	68.0	GT	Nat Gas	CO
	2	May 95/Mar 95	80.0	68.0	GT	Nat Gas	CO
	3	May 95/Mar 95	80.0	68.0	GT	Nat Gas	CO
	4	May 95/Mar 95	80.0	68.0	GT	Nat Gas	CO
	5	May 95/Mar 95	80.0	68.0	GT	Nat Gas	CO
	6	Mar 96/Mar 96	80.0	68.0	GT	Nat Gas	CO
	7	Mar 96/Mar 96	80.0	68.0	GT	Nat Gas	CO
	8	Mar 96/Mar 96	80.0	68.0	GT	Nat Gas	CO
	9	Mar 96/Mar 96	80.0	68.0	GT	Nat Gas	CO
NA 2 (UNKNOWN)	1	Mar 99/Mar 97	80.0	68.0	GT	Nat Gas	PL
	2	Mar 99/Mar 98	80.0	68.0	GT	Nat Gas	PL
	3	Mar 00/Mar 98	80.0	68.0	GT	Nat Gas	PL
	4	Mar 00/Mar 98	80.0	68.0	GT	Nat Gas	PL
	5	Mar 00/Mar 99	80.0	68.0	GT	Nat Gas	PL
	6	Mar 01/Mar 99	80.0	68.0	GT	Nat Gas	PL
	7	Mar 03/Mar 01	80.0	68.0	GT	Nat Gas	PL
	8	Mar 03/Mar 02	80.0	68.0	GT	Nat Gas	PL
Alaska			1.1	1.1			
King Cove City of7	.7			
King Cove Hydro (UNKNOWN)	4	Feb 95/Feb 95	.7	.7	HC	Water	CO
Kotlik City of3	.3			
Kotlik Elec Service (UNKNOWN)	NA4	Oct 95/Oct 94	.3	.3	IC	Nat Gas	CO
Tenakee Springs City of1	.1			
Tenakee 3 (UNKNOWN)	3	Oct 96/Oct 96	.1	.1	HC	Water	PL
Arizona			947.0	829.8			
Arizona Public Service Co			550.0	469.8			
NA 1 (UNKNOWN)	GT1	Jun 00/May 92	80.0	68.0	GT	Nat Gas	PL
	GT2	Jun 01/Jun 97	80.0	68.0	GT	Nat Gas	PL
	GT3	Jun 01/Jun 99	80.0	68.0	GT	Nat Gas	PL
	GT4	Jun 02/Jun 99	80.0	68.0	GT	Nat Gas	PL
	GT5	Jun 04/Jun 99	230.0	197.8	CS	Nat Gas	PL
Tucson Electric Power Co			397.0	360.0			
Springerville (Apache)	3	Jun 99/Jun 90	397.0	360.0	ST	SUB	CO
Arkansas			108.0	102.6			
Arkansas Electric Coop Corp			108.0	102.6			
Dam 2 (UNKNOWN)	1	May 98/Jun 99	36.0	34.2	HC	Water	PL
	2	Jun 98/Jun 98	36.0	34.2	HC	Water	PL
	3	Jul 98/Jul 98	36.0	34.2	HC	Water	PL
California			387.6	337.9			
California Dept-Wtr Resources			32.4	30.8			
Mojave Siphon Power (San Bernardino)	1	Sep 95/Oct 93	10.8	10.3	HC	Water	CO
	2	Sep 95/Feb 94	10.8	10.3	HC	Water	CO
	3	Sep 95/Jun 94	10.8	10.3	HC	Water	CO
Northern California Power Agny			50.0	42.5			
STIG - Lodi (Stanislaus)	NA1	Apr 95/Feb 95	50.0	42.5	GT	Nat Gas	CO
Pacific Gas & Electric Co			31.0	29.5			
Salt Springs Unit 1 (Amador)	HY3	Jan 99/Jan 87	6.0	5.7	HC	Water	PL
Unid Hydro 97 (UNKNOWN)	NA1	Jan 97/Jan 92	.4	.4	HC	Water	PL
Unid Hydro 98 (UNKNOWN)	NA	Jan 98/Jan 98	.8	.8	HC	Water	PL
Unid Hydro 99 (UNKNOWN)	NA	Jan 99/Jan 99	16.8	16.0	HC	Water	PL
West Point (Amador)	2	Jan 99/Jan 87	7.0	6.7	HC	Water	PL
Redding City of			109.4	93.0			
Redding Power (Shasta)	2	May 95/Jun 94	24.0	20.4	GT	Nat Gas	CO
	3	May 95/Jun 94	24.0	20.4	GT	Nat Gas	CO
	4	May 95/Jun 94	17.6	15.0	GT	Nat Gas	CO
	5	Jul 02/Jul 02	43.7	37.1	GT	Nat Gas	PL
Sacramento Municipal Util Dist			95.0	80.8			
Carson (Sacramento)	1	Jun 95/Jun 95	53.7	45.6	GT	Nat Gas	CO

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
San Francisco City & County of	2	Jun 95/Jan 95	41.3	35.1	GT	Nat Gas	CO
Cherry Fish Release (Tuolumne)	1	Jan 97/Jan 95	.9	.9	HC	Water	PL
Foothill Tunnel (Tuolumne)	1	Mar 97/Jan 96	.2	.1	HC	Water	PL
Santa Clara City of			.8	.7			
Cogeneration Plant (Santa Clara)	3	May 98/May 95	19.4	18.0	ST	Nat Gas	PL
Turlock Irrigation District			19.4	18.0			
Almond (Stanislaus)	1	May 95/Jan 95	49.5	42.6	CT	Nat Gas	CO
Colorado			545.0	538.8			
Colorado Springs City of			25.0	23.8			
Tesla Hydro Facility (El Paso)	1	Oct 97/Sep 94	25.0	23.8	HL	Water	CO
Public Service Co of Colorado			520.0	515.0			
Pawnee (Morgan)	2	May 04/Apr 86	520.0	515.0	ST	BIT	PL
Florida			3,613.9	3,140.2			
Florida Power Corp			1,180.5	1,036.9			
G E Turner (Volusia)	ST5	Nov 00/Nov 00	165.0	153.5	ST	Nat Gas	PL
Higgins (Pinellas)	ST6	Nov 00/Nov 00	165.0	153.5	ST	Nat Gas	PL
Intercession City (Osceola)	1	Nov 99/Nov 99	165.0	141.9	CT	Nat Gas	PL
NA 3 (Polk)	P11	Jan 96/Jan 96	145.0	123.3	GT	FO2	PL
Gainesville Regional Utilities	1	Nov 98/Nov 98	270.3	232.4	CS	Nat Gas	PL
Deerhaven (Alachua)	2	Nov 99/Nov 99	270.3	232.4	CS	Nat Gas	PL
Gulf Power Co			74.0	62.9			
NA1 (UNKNOWN)	GT3	Sep 95/Jun 98	74.0	62.9	GT	Nat Gas	PL
Scholz (Jackson)	3	Jan 02/ 98	300.0	255.0			
Kissimmee Utility Authority	CT1	98/ 95	100.0	85.0	GT	Nat Gas	PL
Cane Island (Osceola)	CT2	99/ 96	100.0	85.0	GT	Nat Gas	PL
Lakeland City of			120.0	103.2			
Larsen Memorial (Polk)	**2	Mar 95/Jan 95	40.0	34.4	CW	Nat Gas	CO
Orlando Utilities Comm	**2A	Mar 95/Jan 95	80.0	68.8	CT	Nat Gas	CO
Stanton Energy (Orange)	9	Jan 98/Jan 01	88.1	75.7	CT	Nat Gas	PL
Seminole Electric Coop Inc			464.6	438.0			
Hardee Power Station (Hardee)	**2	Jun 96/Jun 96	464.6	438.0	ST	BIT	CO
Tallahassee City of			530.0	455.8			
Arvah B Hopkins (Leon)	CT3A	Nov 98/Nov 98	180.0	154.8	CT	Nat Gas	PL
S O Purdom (Wakulla)	CT3B	Dec 98/Nov 98	180.0	154.8	CT	Nat Gas	PL
Tampa Electric Co	ST3	Dec 98/Dec 98	170.0	146.2	CW	Nat Gas	PL
Polk (Polk)			183.0	156.7			
Polk (Polk)	1	Oct 96/Jul 95	66.0	56.1	GT	Nat Gas	PL
Polk (Polk)	1A	Jan 03/Jan 97	117.0	100.6	CT	Nat Gas	PL
Polk (Polk)	2	Jan 01/Jan 97	673.8	556.0			
Polk (Polk)	2A	Jan 04/Jan 00	313.8	250.0	IG	BIT	PL
Polk (Polk)	3	Jan 02/Jan 99	90.0	76.5	GT	Nat Gas	PL
Polk (Polk)	3	Jan 02/Jan 99	90.0	76.5	GT	Nat Gas	PL
Georgia			4,391.7	3,893.6			
Georgia Power Co			3,383.9	2,901.3			
NA 1 (UNKNOWN)	NA1	May 98/May 96	100.0	85.0	GT	Nat Gas	PL
NA 1 (UNKNOWN)	NA10	May 97/May 98	200.0	172.0	CA	Nat Gas	PL
NA 1 (UNKNOWN)	**NA11	May 01/May 98	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA12	May 01/May 99	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA13	May 01/May 99	200.0	172.0	CA	Nat Gas	PL
NA 1 (UNKNOWN)	**NA14	May 02/May 99	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA15	May 02/May 99	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA16	May 02/May 00	200.0	172.0	CA	Nat Gas	PL
NA 1 (UNKNOWN)	**NA17	May 03/May 00	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA18	May 03/May 00	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA19	May 03/May 00	200.0	172.0	CA	Nat Gas	PL
NA 1 (UNKNOWN)	NA2	May 98/May 96	100.0	85.0	GT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA20	May 04/May 00	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA21	May 04/May 00	150.0	129.0	CT	Nat Gas	PL
NA 1 (UNKNOWN)	**NA22	May 04/May 99	200.0	172.0	CA	Nat Gas	PL
NA 1 (UNKNOWN)	NA3	May 98/May 96	100.0	85.0	GT	Nat Gas	PL
NA 1 (UNKNOWN)	NA4	May 99/May 96	100.0	85.0	GT	Nat Gas	PL
NA 1 (UNKNOWN)	NA5	May 99/May 96	100.0	85.0	GT	Nat Gas	PL
NA 1 (UNKNOWN)	NA6	May 99/May 97	100.0	85.0	GT	Nat Gas	PL

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
	NA7	May 00/May 96	100.0	85.0	GT	Nat Gas	PL
	NA8	May 00/May 98	150.0	129.0	CT	Nat Gas	PL
	NA9	May 00/May 98	150.0	129.0	CT	Nat Gas	PL
Robins (Houston)	1	May 95/May 95	91.9	78.1	GT	Nat Gas	CO
	2	May 95/May 95	91.9	78.1	GT	Nat Gas	CO
Oglethorpe Power Corp			847.8	856.3			
Rocky Mountain Proj (Floyd)	**1	Jul 95/Jun 78	282.6	285.4	HR	Water	CO
	**2	May 95/Jun 78	282.6	285.4	HR	Water	CO
	**3	Apr 95/Jun 78	282.6	285.4	HR	Water	CO
Savannah Electric & Power Co			160.0	136.0			
McIntosh (Effingham)	CT1	May 95/May 95	80.0	68.0	GT	Nat Gas	PL
	CT2	Apr 95/Apr 95	80.0	68.0	GT	Nat Gas	PL
Hawaii			180.5	156.1			
Hawaii Electric Light Co Inc			111.5	95.4			
Keahole (Hawaii)	CT4	Jun 96/Jul 95	23.1	19.9	CT	FO2	PL
	CT5	Jul 96/Sep 95	23.1	19.9	CT	FO2	PL
	4	Jun 96/Jul 95	23.6	20.1	GT	FO2	PL
	5	Aug 96/Sep 95	23.6	20.1	GT	FO2	PL
	7	Oct 97/Oct 97	18.0	15.5	CW	FO2	PL
Maui Electric Co Ltd			69.0	60.6			
Cooke Gen Station (Maui)	7	Oct 95/Apr 95	2.2	2.1	IC	FO2	CO
	8	Oct 95/Apr 95	2.2	2.1	IC	FO2	CO
	9	Oct 95/Apr 95	2.2	2.1	IC	FO2	CO
Maalaea (Maui)	17	Jun 96/Jun 96	20.0	17.2	CT	FO2	PL
	18	Apr 00/Apr 00	18.0	15.5	CW	FO2	PL
	19	Jan 99/Jan 99	20.0	17.2	CT	FO2	PL
Miki Basin (Maui)	LL7	Mar 96/Mar 96	2.2	2.1	IC	FO2	PL
	LL8	Mar 96/Mar 96	2.2	2.1	IC	FO2	PL
Idaho			63.5	60.3			
Bureau of Reclamation			20.0	19.0			
Minidoka (Minidoka)	8	Apr 96/Jan 96	10.0	9.5	HC	Water	PL
	9	Apr 96/Jan 96	10.0	9.5	HC	Water	PL
Idaho Power Co			43.5	41.3			
Twin Falls (Twin Falls)	P1	Jul 95/Jan 95	43.5	41.3	HC	Water	CO
Illinois			1,768.5	1,505.8			
Central Illinois Light Co			204.0	175.1			
Midwest (Tazewell)	NA1	Jun 95/Jan 95	21.0	19.5	ST	Nat Gas	CO
NA1 (UNKNOWN)	NA1	Jun 02/Jan 02	183.0	155.6	GT	Nat Gas	PL
Commonwealth Edison Co			1,225.0	1,041.3			
NA 1 (NOT AVAILABLE)	NA2	Apr 02/Apr 97	175.0	148.8	GT	Nat Gas	PL
	NA3	Apr 02/Apr 97	175.0	148.8	GT	Nat Gas	PL
	NA4	Apr 03/Apr 97	175.0	148.8	GT	Nat Gas	PL
	1	Apr 02/Apr 96	175.0	148.8	GT	Nat Gas	PL
NA 2 (UNKNOWN)	NA1	Apr 04/Apr 97	175.0	148.8	GT	Nat Gas	PL
	NA2	Apr 04/Apr 97	175.0	148.8	GT	Nat Gas	PL
	NA3	Apr 04/Apr 97	175.0	148.8	GT	Nat Gas	PL
Illinois Power Co			210.8	179.2			
NA 2 (UNKNOWN)	1	Jun 03/Jan 03	70.4	59.8	GT	Nat Gas	PL
NA 3 (UNKNOWN)	1	Jun 03/Jan 03	70.4	59.8	GT	Nat Gas	PL
NA1 (UNKNOWN)	1	Jun 02/Jan 02	70.0	59.5	GT	Nat Gas	PL
McLeansboro City of			1.1	1.1			
McLeansboro (Hamilton)	7	Jan 95/Jan 95	1.1	1.1	IC	FO2	CO
Peru City of			7.6	7.2			
Peru (La Salle)	HC1	Jul 95/Jul 95	1.9	1.8	HC	Water	CO
	HC2	Jul 95/Jul 95	1.9	1.8	HC	Water	CO
	HC3	Jul 95/Jul 95	1.9	1.8	HC	Water	CO
	HC4	Jul 95/Jul 95	1.9	1.8	HC	Water	CO
Springfield City of			120.0	102.0			
Interstate (Sangamon)	1	Apr 97/Apr 97	120.0	102.0	GT	Nat Gas	PL
Indiana			2,358.0	2,033.1			
Indianapolis Power & Light Co			576.0	489.6			
Unknown (UNKNOWN)	NA6	Apr 01/Apr 01	80.0	68.0	GT	Nat Gas	PL
	NA7	Apr 02/Apr 02	80.0	68.0	GT	Nat Gas	PL
	NA8	Apr 04/Apr 04	80.0	68.0	GT	Nat Gas	PL
	1	Apr 99/Apr 99	96.0	81.6	GT	Nat Gas	PL
	3	Apr 00/Apr 97	80.0	68.0	GT	Nat Gas	PL
	4	Apr 01/Apr 98	80.0	68.0	GT	Nat Gas	PL

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
PSI Energy Inc	5	Apr 01/Apr 99	80.0	68.0	GT	Nat Gas	PL
Cayuga (Vermillion)	5	Apr 98/Apr 95	1,782.0	1,543.5			
	6	Apr 00/Apr 95	130.0	110.5	GT	Nat Gas	CO
NA 1 (UNKNOWN)	10	Apr 04/Apr 04	130.0	110.5	GT	Nat Gas	PL
	11	Apr 04/Apr 04	150.0	127.5	GT	Nat Gas	PL
	12	Apr 04/Apr 04	150.0	127.5	GT	Nat Gas	PL
	4	Apr 01/Apr 97	130.0	110.5	GT	Nat Gas	PL
	5	Apr 01/Apr 99	150.0	127.5	GT	Nat Gas	PL
	6	Apr 02/Apr 99	150.0	127.5	GT	Nat Gas	PL
	7	Apr 02/Apr 03	150.0	127.5	GT	Nat Gas	PL
	8	Apr 03/Apr 03	150.0	127.5	GT	Nat Gas	PL
	9	Apr 03/Apr 04	150.0	127.5	GT	Nat Gas	PL
Wabash River (Vigo)	1A	May 95/Dec 95	192.0	192.0	IG	SNG	CO
Iowa			107.0	92.4			
Independence City of			3.7	3.6			
Independence (Buchanan)	8	Jan 96/Jan 96	1.9	1.8	IC	FO2	CO
	9	Jan 96/Jan 96	1.9	1.8	IC	FO2	CO
IES Utilities Inc			70.4	59.8			
NA 1 (UNKNOWN)	1	Jul 99/May 93	70.4	59.8	GT	Nat Gas	CO
Midwest Power Systems, Inc			25.0	21.3			
Des Moines (Polk)	6A	Jun 97/Jun 96	25.0	21.3	GT	Nat Gas	PL
Osage City of			4.0	3.9			
Osage (Mitchell)	7	Feb 96/Feb 96	4.0	3.9	IC	FO2	CO
State Center City of			3.9	3.8			
State Center (Marshall)	1	May 95/Jun 94	.6	.6	IC	FO1	CO
	2	May 95/Jun 94	.6	.6	IC	FO1	CO
	3	May 95/Dec 94	1.4	1.3	IC	FO1	CO
	4	May 95/Dec 94	1.4	1.3	IC	FO1	CO
Kansas			312.3	267.1			
Clay Center City of			7.0	6.8			
Clay Center (Clay)	IC4	Oct 95/Oct 93	3.5	3.4	IC	Nat Gas	CO
	IC5	Jul 95/May 94	3.5	3.4	IC	Nat Gas	CO
Goodland City of			1.0	1.0			
Goodland (Sherman)	12	Apr 95/Feb 95	1.0	1.0	IC	Nat Gas	CO
KPL, a Western Resources Co			174.0	147.9			
NA 1 (UNKNOWN)	NA1	Jun 00/Jun 00	87.0	74.0	GT	Nat Gas	PL
	NA2	Jun 02/Jun 02	87.0	74.0	GT	Nat Gas	PL
McPherson City of			125.0	106.3			
NA1 (UNKNOWN)	NA1	Jun 98/Jun 98	125.0	106.3	GT	Nat Gas	PL
Mulvane City of			1.2	1.2			
Mulvane (Sedgwick)	7	Jun 95/Jan 90	.6	.6	IC	FO2	CO
	8	Jun 95/Jan 90	.6	.6	IC	FO2	CO
Wamego City of			4.1	4.0			
Wamego (Pottawatomie)	7	Jun 95/Jun 95	1.4	1.3	IC	FO2	CO
	8	Jun 95/Jun 95	1.4	1.3	IC	FO2	CO
	9	Jun 95/Jun 95	1.4	1.3	IC	FO2	CO
Kentucky			1,610.3	1,377.3			
East Kentucky Power Coop Inc			420.0	357.0			
Smith Gen Facility (Clark)	1	May 95/May 95	140.0	119.0	GT	Nat Gas	CO
	2	Apr 95/Apr 95	140.0	119.0	GT	Nat Gas	CO
	3	Mar 95/Mar 95	140.0	119.0	GT	Nat Gas	CO
Kentucky Utilities Co			864.0	735.9			
E W Brown (Mercer)	10	Mar 95/Apr 99	119.0	101.2	GT	Nat Gas	CO
	11	Mar 96/Apr 97	119.0	101.2	GT	Nat Gas	PL
	4	Mar 01/Apr 00	119.0	101.2	GT	Nat Gas	PL
	5	Mar 99/Apr 03	119.0	101.2	GT	Nat Gas	PL
	6	Mar 98/Apr 99	119.0	101.2	GT	Nat Gas	PL
	7	Mar 97/Apr 98	119.0	101.2	GT	Nat Gas	PL
NA 2 (Mercer)	10	Mar 03/Apr 02	150.0	129.0	CW	Nat Gas	PL
Louisville Gas & Electric Co			256.1	217.7			
CAES (UNKNOWN)	1	Jul 04/Jul 04	.1	.1	CG	Nat Gas	PL
Trimble County (Trimble)	11	Jun 99/Jun 99	128.0	108.8	GT	FO2	PL
	12	Jun 00/Jun 00	128.0	108.8	GT	FO2	PL
Vanceburg City of			70.2	66.7			
Meldahl Gen Station (Bracken)	1	Sep 00/Jun 89	23.4	22.2	HC	Water	PL
	2	Sep 00/Jun 89	23.4	22.2	HC	Water	PL
	3	Sep 00/Jun 89	23.4	22.2	HC	Water	PL

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Louisiana			113.0	96.1			
Central Louisiana Elec Co Inc			113.0	96.1			
NA 1 (UNKNOWN)	NA1	Jan 03/Jan 00	113.0	96.1	GT	Nat Gas	PL
Maine			45.2	42.9			
Bangor Hydro-Electric Co			45.2	42.9			
Basin Mills (Penobscot)	1	Apr 99/Nov 91	12.0	11.4	HC	Water	PL
	2	Apr 99/Jan 97	12.0	11.4	HC	Water	PL
	3	Apr 99/Apr 99	12.0	11.4	HC	Water	PL
Milford (Penobscot)	7	Jan 97/Jan 93	1.2	1.1	HC	Water	PL
Veazie C (Penobscot)	1	Apr 96/Nov 90	8.0	7.6	HC	Water	PL
Maryland			2,574.4	2,254.2			
Baltimore Gas & Electric Co			1,761.8	1,513.0			
NA (UNKNOWN)	NA1	Jun 02/Jan 01	215.7	183.3	GT	FO2	PL
Perryman (Harford)	5	Jun 98/Jan 92	131.4	113.0	CW	Nat Gas	PL
	51	Jun 95/Jan 96	192.0	165.1	CT	Nat Gas	CO
	52	Jun 97/Jan 97	192.0	165.1	CT	Nat Gas	PL
	6	Jun 01/Jan 00	131.4	113.0	CW	Nat Gas	PL
	61	Jun 00/Jan 97	192.0	165.1	CT	Nat Gas	PL
	62	Jun 01/Jan 98	192.0	165.1	CT	Nat Gas	PL
	7	Jun 04/Jan 01	131.4	113.0	CW	Nat Gas	PL
	71	Jun 01/Jan 01	192.0	165.1	CT	Nat Gas	PL
	72	Jun 02/Jan 01	192.0	165.1	CT	Nat Gas	PL
Delmarva Power & Light Co			300.0	300.0			
Dorchester (Dorchester)	ST1	May 99/May 87	300.0	300.0	ST	BIT	PL
Easton Utilities Comm			31.6	30.8			
Easton (Talbot)	101	May 95/Jan 95	1.6	1.6	IC	FO2	CO
	102	May 96/May 96	1.6	1.6	IC	FO2	CO
Easton 2 (Talbot)	201	May 95/Jan 95	1.6	1.6	IC	FO2	CO
	202	May 96/May 96	1.6	1.6	IC	FO2	CO
	25	May 97/Dec 91	6.3	6.1	IC	FO6	PL
	26	May 99/Dec 91	6.3	6.1	IC	FO6	PL
	27	May 00/Dec 95	6.3	6.1	IC	FO6	PL
	28	May 03/May 99	6.3	6.1	IC	FO6	PL
Potomac Electric Power Co			481.0	410.4			
Dickerson (Montgomery)	HCT3	Jun 02/Jan 03	163.0	138.6	GT	Nat Gas	PL
	HCT4	Jun 03/Jan 03	163.0	138.6	GT	Nat Gas	PL
	NA1	Jun 04/Dec 98	155.0	133.3	CW	Nat Gas	PL
Massachusetts			5.0	4.9			
Nantucket Electric Co			5.0	4.9			
Nantucket (Nantucket)	14	Sep 95/Sep 95	2.5	2.4	IC	FO2	CO
	15	Sep 95/Sep 95	2.5	2.4	IC	FO2	CO
Michigan			3.4	3.3			
Croswell City of			1.4	1.3			
Croswell (Sanilac)	5	Feb 96/Sep 95	1.4	1.3	IC	FO1	PL
Portland City of			2.0	2.0			
Frank Jenkins (Ionia)	5	Jun 95/Nov 94	2.0	2.0	IC	FO2	CO
Minnesota			12.2	9.0			
Blue Earth City of			1.8	1.8			
Blue Earth (Faribault)	IC6	Nov 95/Nov 95	1.8	1.8	IC	FO2	PL
Hibbing Public Utilities Comm			6.5	3.5			
Hibbing (St Louis)	6	Jan 96/Jan 96	6.5	3.5	ST	SUB	PL
Otter Tail Power Co			2.0	2.0			
Fergus Control Cntr (Otter Tail)	1	Jun 95/Jan 95	2.0	2.0	IC	FO2	CO
Sleepy Eye Public Utility Comm			1.8	1.8			
Sleepy Eye (Brown)	5	Jun 95/Jan 95	1.8	1.8	IC	FO2	CO
Mississippi			500.0	427.0			
Mississippi Power Co			300.0	255.0			
NA1 (UNKNOWN)	1	98/ 97	100.0	85.0	GT	Nat Gas	PL
	2	98/ 01	100.0	85.0	GT	Nat Gas	PL
	3	Jan 98/Jan 00	100.0	85.0	GT	Nat Gas	PL
South Mississippi El Pwr Assn			200.0	172.0			
Moselle (Jones)	4	Jun 97/Jan 93	100.0	86.0	CT	Nat Gas	PL
	6	Jun 01/Jan 97	100.0	86.0	CT	Nat Gas	PL

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Missouri			1,831.1	1,560.8			
Empire District Electric Co			196.0	167.6			
Stataline (Jasper)	1	Jun 95/Jun 95	98.0	84.3	CT	Nat Gas	CO
	2	Jun 97/Jun 97	98.0	83.3	GT	Nat Gas	PL
Kansas City Power & Light Co			957.0	813.5			
CT Plant 1 (Jackson)	NA1	Jun 97/Mar 96	162.0	137.7	GT	Nat Gas	PL
	NA2	Jun 00/Mar 96	159.0	135.2	GT	Nat Gas	PL
	NA3	Jun 00/Mar 96	159.0	135.2	GT	Nat Gas	PL
CT Plant 2 (Jackson)	NA1	Jun 00/Jun 97	159.0	135.2	GT	Nat Gas	PL
	NA2	Jun 02/Jun 97	159.0	135.2	GT	Nat Gas	PL
	NA3	Jun 04/Mar 98	159.0	135.2	GT	Nat Gas	PL
Marceline City of			3.1	3.0			
City of Marceline (Linn)	2	Jan 98/Jan 98	3.1	3.0	IC	FO4	CO
Union Electric Co			375.0	318.8			
NA 1 (UNKNOWN)	1	May 00/May 97	75.0	63.8	GT	FO2	PL
	2	May 01/May 98	75.0	63.8	GT	FO2	PL
	3	May 04/May 99	75.0	63.8	GT	FO2	PL
	4	Jan 00/Jan 00	75.0	63.8	GT	FO2	PL
	5	Jan 04/Jan 04	75.0	63.8	GT	FO2	PL
UtiliCorp United Inc			300.0	258.0			
NA 1 (UNKNOWN)	1	Jun 00/Jun 99	150.0	129.0	CT	Nat Gas	PL
	2	Jun 00/Jun 99	150.0	129.0	CT	Nat Gas	PL
Montana			165.1	156.8			
Montana Power Co			165.1	156.8			
Madison (Madison)	5	Jan 99/Oct 96	3.1	2.9	HC	Water	PL
	6	Jan 99/Oct 96	3.1	2.9	HC	Water	PL
	7	Jan 99/Oct 96	3.1	2.9	HC	Water	PL
	8	Jan 99/Oct 96	3.1	2.9	HC	Water	PL
Rainbow (Cascade)	10	Jan 00/Nov 97	40.0	38.0	HC	Water	PL
	9	Jan 00/Nov 97	20.0	19.0	HC	Water	PL
Ryan (Cascade)	7	Jan 02/Jan 98	40.1	38.0	HC	Water	PL
Thompson Falls (Sanders)	7	Nov 95/Mar 96	52.6	50.0	HC	Water	CO
Nebraska			323.6	275.2			
Lincoln Electric System			85.0	72.3			
Rokeby (Lancaster)	2	May 97/Apr 95	85.0	72.3	GT	FO2	PL
Omaha Public Power District			237.8	202.1			
NA 1 (UNKNOWN)	NA1	May 01/ 96	114.3	97.2	GT	Nat Gas	PL
Sarpy (Sarpy)	3	May 95/May 96	123.5	105.0	GT	Nat Gas	CO
Stuart City of8	.8			
Stuart (Holt)	5	Oct 95/Oct 95	.8	.8	IC	FO2	CO
Nevada			2,061.0	1,812.4			
Nevada Power Co			1,956.0	1,722.4			
Harry Allen (Clark)	GT1	Jun 95/Jun 93	78.0	66.3	GT	FO2	PL
	GT10	Jun 01/Jun 01	130.0	110.5	GT	FO2	PL
	GT11	Jun 02/Jun 02	130.0	110.5	GT	FO2	PL
	GT12	Jun 04/Jun 03	130.0	110.5	GT	FO2	PL
	GT2	Jun 96/Jun 94	78.0	66.3	GT	FO2	PL
	GT3	Jun 97/Jun 96	78.0	66.3	GT	FO2	PL
	GT4	Jun 98/Jun 96	78.0	66.3	GT	FO2	PL
	GT5	Jun 99/Jun 96	78.0	66.3	GT	FO2	PL
	GT6	Jun 99/Jun 96	78.0	66.3	GT	FO2	PL
	GT7	Jun 00/Jun 97	78.0	66.3	GT	FO2	PL
	GT8	Jun 00/Jun 97	78.0	66.3	GT	FO2	PL
	GT9	Jun 01/Jun 00	130.0	110.5	GT	FO2	PL
White Pine Station (White Pine)	**1	Jun 04/Jun 89	812.0	750.0	ST	BIT	PL
Sierra Pacific Power Co			105.0	90.0			
Pinon Pine (Storey)	1	Dec 96/Dec 96	105.0	90.0	IG	BIT	PL
New Jersey			1,557.0	1,327.8			
Jersey Central Power&Light Co			1,127.0	958.0			
Gilbert (Hunterdon)	10	Jun 96/Jan 96	161.0	136.9	GT	Nat Gas	CO
NA 1 (UNKNOWN)	1	Jun 00/Jun 94	161.0	136.9	GT	Nat Gas	PL
NA 2 (UNKNOWN)	1	Jun 00/Jun 96	161.0	136.9	GT	Nat Gas	PL
NA 3 (UNKNOWN)	1	Jun 00/Jun 95	161.0	136.9	GT	Nat Gas	PL
NA 4 (UNKNOWN)	1	Jun 00/Jun 97	161.0	136.9	GT	Nat Gas	PL
NA 5 (UNKNOWN)	1	Jun 01/May 96	161.0	136.9	GT	Nat Gas	PL
NA 6 (UNKNOWN)	1	Jun 02/May 99	161.0	136.9	GT	Nat Gas	PL

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)-Continued

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Public Service Electric&Gas Co			430.0	369.8			
Bergen (Bergen)	5	Jun 95/May 95	430.0	369.8	CW	Nat Gas	CO
New York			112.1	106.5			
Niagara Mohawk Power Corp			112.1	106.5			
Belfort (Lewis)	4	00/ 00	3.2	3.0	HC	Water	PL
Colton (St Lawrence)	4	00/ 00	.7	.7	HC	Water	PL
Eagle (Lewis)	5	00/ 00	.2	.2	HC	Water	PL
East Norfolk (St Lawrence)	2	Jan 00/Jan 00	.8	.7	HC	Water	PL
Hannawa (St Lawrence)	3	00/ 00	6.0	5.7	HC	Water	PL
High Dam (Oswego)	5	Jun 97/Nov 88	2.5	2.4	HC	Water	PL
Higley (St Lawrence)	4	00/ 00	7.3	6.9	HC	Water	PL
Hudson Falls (Saratoga)	A	Dec 95/Nov 85	36.1	34.3	HC	Water	CO
Mechanicville (Saratoga)	N1	Dec 98/May 84	12.0	11.4	HC	Water	PL
Norfolk (St Lawrence)	2	00/ 00	.4	.4	HC	Water	PL
Norwood (St Lawrence)	2	00/ 00	.4	.4	HC	Water	PL
Raymondville (St Lawrence)	2	00/ 00	.4	.4	HC	Water	PL
Schaghticoke (Rensselaer)	5	00/ 00	.2	.1	HC	Water	PL
	6	00/ 00	.2	.1	HC	Water	PL
School Street (Albany)	6	00/ 00	21.0	20.0	HC	Water	PL
Sewalls (Jefferson)	3	00/ 00	1.2	1.1	HC	Water	PL
Sherman Island (Warren)	6	00/ 00	1.6	1.5	HC	Water	PL
South Glens Falls (Saratoga)	N1	Dec 95/Nov 89	13.8	13.1	HC	Water	CO
Sugar Island (St Lawrence)	3	00/ 00	3.8	3.6	HC	Water	PL
	4	00/ 00	.4	.4	HC	Water	PL
North Carolina			4,353.8	3,700.7			
Carolina Power & Light Co			2,805.0	2,384.3			
NA 1 (UNKNOWN)	1	Jun 00/Jun 00	325.0	276.3	GT	Nat Gas	PL
	2	Jun 01/Jun 01	325.0	276.3	GT	Nat Gas	PL
	3	Jun 02/Jun 02	325.0	276.3	GT	Nat Gas	PL
	4	Jun 03/Jun 03	325.0	276.3	GT	Nat Gas	PL
	5	Jun 04/Jun 04	215.0	182.8	GT	Nat Gas	PL
Wayne County (UNKNOWN)	1	Jun 98/Jun 98	135.0	114.8	GT	Nat Gas	PL
	10	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	PL
	2	Jun 98/Jun 98	135.0	114.8	GT	Nat Gas	PL
	3	Jun 98/Jun 98	135.0	114.8	GT	Nat Gas	PL
	4	Jun 98/Jun 98	135.0	114.8	GT	Nat Gas	PL
	5	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	PL
	6	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	PL
	7	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	PL
	8	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	PL
	9	Jun 99/Jun 99	125.0	106.3	GT	Nat Gas	PL
Duke Power Co			1,548.8	1,316.5			
Lincoln Combustion (Lincoln)	1	Jun 95/Jun 94	96.8	82.3	GT	FO2	CO
	10	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	11	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	12	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	13	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	14	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	15	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	16	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	2	Jun 95/Jun 94	96.8	82.3	GT	FO2	CO
	3	Jun 95/Jun 94	96.8	82.3	GT	FO2	CO
	4	Jun 95/Jun 94	96.8	82.3	GT	FO2	CO
	5	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	6	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	7	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	8	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
	9	Jun 96/Apr 95	96.8	82.3	GT	FO2	PL
Ohio			983.8	836.4			
Cincinnati Gas & Electric Co			648.0	550.8			
Woodsdale (Butler)	GT10	May 99/Apr 96	108.0	91.8	GT	Nat Gas	PL
	GT11	May 99/Apr 96	108.0	91.8	GT	Nat Gas	PL
	GT12	May 00/Apr 96	108.0	91.8	GT	Nat Gas	PL
	GT7	May 98/Apr 94	108.0	91.8	GT	Nat Gas	PL
	GT8	May 98/Apr 96	108.0	91.8	GT	Nat Gas	PL
	GT9	May 98/Apr 96	108.0	91.8	GT	Nat Gas	PL
Dayton Power & Light Co			334.0	283.9			
Frank M Tait (Montgomery)	GT1	Jun 95/Jun 95	83.5	71.0	GT	Nat Gas	CO

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)-Continued

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Hamilton City of Hamilton (Butler)	GT2	Jun 97/Jun 97	83.5	71.0	GT	Nat Gas	PL
	GT3	Jun 99/Jun 99	83.5	71.0	GT	Nat Gas	PL
	GT4	Jun 99/Jun 99	83.5	71.0	GT	Nat Gas	PL
			1.8	1.7			
	3	Jul 95/May 94	.9	.8	HC	Water	CO
	4	Jul 95/May 94	.9	.8	HC	Water	CO
Oklahoma			563.1	483.5			
Oklahoma Gas & Electric Co			73.1	62.1			
NA 1 (UNKNOWN)	1	May 03/May 89	73.1	62.1	GT	Nat Gas	PL
Oklahoma Municipal Power Auth			54.0	46.4			
Ponca City Repower (Kay)	2	Jun 95/Jun 95	54.0	46.4	CT	Nat Gas	CO
Public Service Co of Oklahoma			436.0	375.0			
NA 1 (UNKNOWN)	1	Dec 02/Jan 01	218.0	187.5	CT	Nat Gas	PL
NA2 (UNKNOWN)	2	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	PL
Oregon			252.1	216.8			
Portland General Electric Co			252.1	216.8			
Coyote Springs (Morrow)	1	Dec 95/Dec 95	173.0	148.8	CT	Nat Gas	CO
	3	Dec 95/Dec 95	79.1	68.0	CW	Nat Gas	CO
Rhode Island			357.2	303.6			
New England Power Co			357.2	303.6			
Manchester Street (Providence)	12	Nov 95/Oct 95	119.1	101.2	GT	Nat Gas	CO
	13	Oct 95/Sep 95	119.1	101.2	GT	Nat Gas	CO
	14	Oct 95/Sep 95	119.1	101.2	GT	Nat Gas	CO
South Carolina			1,187.1	1,039.3			
Carolina Power & Light Co			250.0	212.5			
Darlington County (Darlington)	12	Jun 97/Jun 96	125.0	106.3	GT	Nat Gas	PL
	13	Jun 97/Jun 96	125.0	106.3	GT	Nat Gas	PL
Orangeburg City of			9.8	8.3			
Rowesville Rd Plant (Orangeburg)	3	Jun 98/Jun 98	4.9	4.1	JE	Nat Gas	PL
	4	Jun 98/Jun 98	4.9	4.1	JE	Nat Gas	PL
South Carolina Electric&Gas Co			927.4	818.5			
Cope (Orangeburg)	ST1	Nov 95/May 97	417.4	385.0	ST	BIT	CO
NA 1 (UNKNOWN)	GT1	Jan 99/May 93	170.0	144.5	GT	Nat Gas	PL
NA 5 (UNKNOWN)	NA5	May 01/May 00	170.0	144.5	GT	Nat Gas	PL
NA 7 (UNKNOWN)	GT7	May 04/May 98	170.0	144.5	GT	Nat Gas	PL
Tennessee			1,269.9	1,170.0			
Tennessee Valley Authority			1,269.9	1,170.0			
Watts Bar (Rhea)	1	Sep 95/Oct 76	1269.9	1170.0	NP	Uranium	CO
Texas			7,815.8	6,845.6			
Brazos Electric Power Coop Inc			118.8	101.0			
NA 1 (UNKNOWN)	NA1	Jun 00/Jun 00	118.8	101.0	GT	Nat Gas	PL
Central Power & Light Co			521.5	448.5			
CPL CC 1 (UNKNOWN)	1	Dec 02/Dec 02	218.0	187.5	CT	Nat Gas	PL
CPL CC 2 (UNKNOWN)	2	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	PL
Laredo (Webb)	CT1	Jun 01/Dec 97	85.5	73.5	CT	Nat Gas	PL
El Paso Electric Co			140.0	119.0			
Generic Stat (UNKNOWN)	1	Jan 00/Jan 96	70.0	59.5	GT	Nat Gas	PL
	2	Jan 03/Jan 98	70.0	59.5	GT	Nat Gas	PL
Houston Lighting & Power Co			2,465.0	2,119.9			
NA 1 (UNKNOWN)	NA1	Jun 99/Dec 97	169.0	145.3	CT	Nat Gas	PL
	NA2	Jun 99/Dec 97	169.0	145.3	CT	Nat Gas	PL
	NA3	Jun 99/Dec 97	155.0	133.3	CW	Nat Gas	PL
NA 2 (UNKNOWN)	NA1	Jun 00/Dec 99	169.0	145.3	CT	Nat Gas	PL
	NA2	Jun 00/Dec 99	169.0	145.3	CT	Nat Gas	PL
	NA3	Jun 00/Dec 98	155.0	133.3	CW	Nat Gas	PL
NA 3 (UNKNOWN)	NA1	Jun 01/Dec 99	169.0	145.3	CT	Nat Gas	PL
	NA2	Jun 01/Dec 99	169.0	145.3	CT	Nat Gas	PL
	NA3	Jun 01/Dec 99	155.0	133.3	CW	Nat Gas	PL
NA 4 (UNKNOWN)	NA1	Jun 03/Dec 00	169.0	145.3	CT	Nat Gas	PL
	NA2	Jun 03/Dec 00	169.0	145.3	CT	Nat Gas	PL
	NA3	Jun 03/Dec 00	155.0	133.3	CW	Nat Gas	PL
NA 5 (UNKNOWN)	NA1	Jun 04/Dec 01	169.0	145.3	CT	Nat Gas	PL
	NA2	Jun 04/Dec 01	169.0	145.3	CT	Nat Gas	PL
	NA3	Jun 04/Dec 01	155.0	133.3	CW	Nat Gas	PL
Lubbock City of			105.0	89.3			

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)-Continued

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
Brandon Station (Lubbock)	2	Jan 97/Jan 97	21.0	17.9	GT	Nat Gas	PL
Holly Ave (Lubbock)	GT4	Jan 98/Jan 98	84.0	71.4	GT	Nat Gas	PL
San Antonio City of			546.0	500.0			
J K Spruce (Bexar)	2	May 02/May 97	546.0	500.0	ST	SUB	PL
South Texas Electric Coop Inc			45.0	38.3			
Sam Rayburn (Victoria)	7	Aug 97/Aug 97	45.0	38.3	GT	Nat Gas	PL
Southwestern Electric Power Co			298.0	256.3			
SWEPSCO CC 1 (UNKNOWN)	1	Dec 04/Dec 04	218.0	187.5	CT	Nat Gas	PL
Wilkes (Marion)	NA1	Jun 02/Dec 99	80.0	68.8	CT	Nat Gas	PL
Texas Municipal Power Agency			200.0	170.0			
NA 1 (UNKNOWN)	1	Oct 99/Apr 96	100.0	85.0	GT	Nat Gas	PL
	2	Feb 01/Jan 99	100.0	85.0	GT	Nat Gas	PL
Texas Utilities Electric Co			3,294.4	2,932.9			
NA 2 (UNKNOWN)	NA1	Apr 99/Feb 96	180.0	154.8	CT	Nat Gas	PL
	NA4	Apr 99/Feb 96	70.6	60.7	CW	Nat Gas	PL
NA 6 (UNKNOWN)	NA1	Apr 00/Oct 99	180.0	154.8	CT	Nat Gas	PL
	NA2	Apr 00/Apr 98	180.0	154.8	CT	Nat Gas	PL
	NA3	Apr 01/Apr 98	180.0	154.8	CT	Nat Gas	PL
	NA4	Apr 00/Apr 98	225.0	193.5	CW	Nat Gas	PL
	NA5	Apr 01/Apr 01	53.0	45.6	CW	Nat Gas	PL
NA 8 (UNKNOWN)	NA1	Apr 99/Jan 00	180.0	153.0	GT	Nat Gas	PL
	NA2	Apr 99/Jan 00	180.0	153.0	GT	Nat Gas	PL
NA 9 (UNKNOWN)	NA1	Apr 01/Apr 99	180.0	154.8	CT	Nat Gas	PL
	NA2	Apr 02/Apr 99	180.0	154.8	CT	Nat Gas	PL
	NA3	Apr 02/Apr 99	180.0	154.8	CT	Nat Gas	PL
	NA4	Apr 02/Apr 99	225.0	193.5	CW	Nat Gas	PL
NA10 (UNKNOWN)	NA1	Apr 99/Apr 99	100.0	100.0	WT	Wind	PL
	NA2	Apr 03/Apr 03	100.0	100.0	WT	Wind	PL
	NA3	Apr 04/Apr 04	100.0	100.0	WT	Wind	PL
Twin Oak (Robertson)	1	Apr 00/Jan 81	800.9	750.0	ST	LIG	CO
West Texas Utilities Co			82.0	70.5			
Rio Pecos (Crockett)	CT5	Jun 01/Jan 99	82.0	70.5	CT	Nat Gas	PL
Utah			13.8	13.2			
Bountiful City City of			6.0	5.7			
East Canyon Dam (Morgan)	NA1	Jun 97/Jan 87	2.0	1.9	HC	Water	CO
	NA2	Jun 97/Jan 87	.5	.5	HC	Water	CO
Joes Valley Dam (Emery)	NA1	Oct 98/Oct 92	1.3	1.2	HC	Water	PL
	NA2	Oct 98/Oct 92	1.3	1.2	HC	Water	PL
	NA3	Oct 98/Oct 86	1.0	1.0	HC	Water	PL
Ephraim City of			.3	.3			
Left Hand Fork (Sanpete)	5	Jan 98/Jan 98	.3	.3	HC	Water	PL
Heber Light & Power Co			2.4	2.3			
Gas Generation (Wasatch)	NA6	Dec 97/Dec 97	.8	.7	IC	Nat Gas	PL
	NA7	Dec 97/Dec 97	1.6	1.6	IC	FO1	PL
Payson City Corp			4.5	4.4			
Payson City Power (Utah)	86-3	Jul 95/Sep 94	2.5	2.4	IC	Nat Gas	CO
	86-4	Apr 95/Dec 94	2.0	2.0	IC	Nat Gas	CO
St George City of			.6	.6			
Pine Valley (Washington)	1	Jun 95/Dec 95	.6	.6	HC	Water	CO
Vermont			2.5	2.4			
Morrisville Village of			2.5	2.4			
Garfield (Lamoille)	HC1	98/ 94	1.3	1.2	HC	Water	PL
	HC2	98/ 94	1.3	1.2	HC	Water	PL
Virginia			3,137.6	2,729.0			
Culpeper Town of			6.0	5.9			
East Chandler (Culpeper)	1	Jul 97/Jul 97	2.0	2.0	IC	FO2	PL
	2	Jul 97/Jan 95	2.0	2.0	IC	FO2	PL
	3	Jul 97/Jul 97	2.0	2.0	IC	FO2	PL
Danville City of			.6	.6			
Talbott (Patrick)	1	Jan 97/Jan 97	.6	.6	HC	Water	PL
Virginia Electric & Power Co			3,131.1	2,722.6			
Clover (Halifax)	**1	Apr 95/Dec 93	424.0	391.0	ST	BIT	CO
	**2	Apr 96/Dec 94	424.0	391.0	ST	BIT	CO
NA 2 (UNKNOWN)	NA5	Jun 00/Jan 00	165.0	140.3	GT	FO2	PL
	NA6	Jun 00/Jan 00	165.0	140.3	GT	FO2	PL
NA 3 (UNKNOWN)	NA7	Jun 01/Jan 01	165.0	140.3	GT	FO2	PL
	NA8	Jun 01/Jan 01	165.0	140.3	GT	FO2	PL
	NA9	Jun 02/Jan 02	165.0	140.3	GT	FO2	PL

See footnotes at end of table.

Table 23. Planned Generating Unit Additions at U.S. Electric Utilities by State, Company, and Plant, 1995 Through 2004 as of December 31, 1994 (Continued)-Continued

State Company Plant (County)	Unit ID	Scheduled Completion Date Current/Original	Generator Nameplate Capacity (megawatts)	Net Summer Capability (megawatts)	Unit Type ¹	Energy Source ¹	Unit Status ¹
NA 4 (UNKNOWN)	NA10	Jun 02/Jun 02	165.0	140.3	GT	FO2	PL
	NA11	Jun 02/Jun 02	165.0	140.3	GT	FO2	PL
NA 5 (UNKNOWN)	NA12	Jun 03/Jun 03	165.0	140.3	GT	FO2	PL
	NA13	Jun 03/Jun 03	165.0	140.3	GT	FO2	PL
	NA14	Jun 03/Jun 03	165.0	140.3	GT	FO2	PL
	NA15	Jun 03/Jun 03	165.0	140.3	GT	FO2	PL
NA1 (UNKNOWN)	NA1	Jun 99/Jun 99	156.0	132.6	GT	FO2	PL
	NA2	Jun 99/Jun 00	156.0	132.6	GT	FO2	PL
	NA3	Jun 99/Jun 01	156.0	132.6	GT	FO2	PL
Washington			169.3	152.6			
Northern Wasco County P U D			10.0	9.5			
McNary Dam Fishway (Benton)	1	Aug 96/Aug 96	10.0	9.5	HC	Water	PL
PUD No 1 of Pend Oreille Cnty			11.4	10.8			
Sullivan Creek (Pend Oreille)	1	Sep 98/Sep 89	5.7	5.4	HC	Water	PL
	2	Sep 98/Sep 89	5.7	5.4	HC	Water	PL
Seattle City of			97.0	84.0			
NA1 (UNKNOWN)	NA1	Jun 99/Jun 95	82.0	69.7	GT	Nat Gas	PL
South Fork Tolt (King)	1	Nov 95/Nov 85	15.0	14.3	HC	Water	CO
Tacoma City of			50.9	48.4			
Barrier Dam (Lewis)	1	Jul 96/Jul 96	4.5	4.3	HC	Water	PL
	2	Jul 96/Jul 96	4.5	4.3	HC	Water	PL
Elkhorn (Jefferson)	1	Sep 97/Sep 97	8.9	8.5	HC	Water	PL
	2	Sep 97/Sep 97	4.5	4.3	HC	Water	PL
Glacier Creek (Whatcom)	1	Oct 00/Jun 00	7.0	6.7	HC	Water	PL
Ruth Creek (Whatcom)	1	Jul 98/Jun 98	2.8	2.7	HC	Water	PL
Swamp Creek (Whatcom)	1	Jul 98/Jun 98	4.3	4.1	HC	Water	PL
Wells Creek (Whatcom)	1	Oct 00/Jun 00	14.4	13.7	HC	Water	PL
Wisconsin			1,517.0	1,318.6			
Madison Gas & Electric Co			145.0	123.3			
NA 1 (Dane)	1	Jun 01/Jun 95	50.0	42.5	GT	Nat Gas	PL
	2	Jun 01/Jun 98	50.0	42.5	GT	Nat Gas	PL
	3	Jun 01/Jun 00	45.0	38.3	GT	Nat Gas	PL
Manitowoc City of			60.0	60.0			
Manitowoc (Manitowoc)	8	Dec 04/Dec 98	60.0	60.0	ST	BIT	PL
Northwestern Wisconsin Elec Co8	.7			
Grantsburg Diesel (Burnett)	1A	Mar 95/Dec 94	.8	.7	IC	FO2	CO
Wisconsin Electric Power Co			863.2	734.2			
NA1 (UNKNOWN)	NA3	Jun 03/Jun 97	95.4	81.1	GT	Nat Gas	PL
	NA4	Jun 03/Jun 97	95.4	81.1	GT	Nat Gas	PL
	NA5	Jun 04/Jun 04	95.4	81.1	GT	Nat Gas	PL
	1	Jun 01/Jun 96	95.4	81.1	GT	Nat Gas	PL
	2	Jun 02/Jun 96	95.4	81.1	GT	Nat Gas	PL
NA2 (UNKNOWN)	NA1	Jun 00/Jun 00	5.0	4.7	WT	Wind	PL
Paris (Kenosha)	1	Jun 95/Jun 95	95.4	81.1	GT	Nat Gas	CO
	2	Jun 95/Jun 95	95.4	81.1	GT	Nat Gas	CO
	3	Jun 95/Jun 95	95.4	81.1	GT	Nat Gas	CO
	4	Jun 95/Jun 95	95.4	81.1	GT	Nat Gas	CO
Wisconsin Power & Light Co			86.0	73.1			
South Fond du Lac (Fond Du Lac)	CT4	Jun 96/Mar 99	86.0	73.1	GT	Nat Gas	PL
Wisconsin Public Service Corp			362.0	327.2			
NA 1 (UNKNOWN)	1	Jun 00/Jun 00	2.0	1.7	GT	MTE	PL
NA 2 (UNKNOWN)	1	Jun 02/Jun 94	75.0	63.8	GT	Nat Gas	PL
	2	Jun 04/Jun 04	75.0	63.8	GT	Nat Gas	PL
NA 3 (UNKNOWN)	1	Jun 02/Jun 95	75.0	63.8	GT	Nat Gas	PL
NA 4 (UNKNOWN)	1	Dec 95/Jun 98	3.0	2.9	IC	MTE	PL
NA 5 (UNKNOWN)	1	Jan 00/Jan 01	10.0	9.4	WT	Wind	PL
Rhineland (Oneida)	1	Dec 97/Jun 95	122.0	122.0	AB	SUB	PL
Wyoming			80.0	80.0			
Black Hills Corp			80.0	80.0			
Neil Simpson II (Campbell)	2	Sep 95/Jan 96	80.0	80.0	ST	SUB	CO
U.S. Total			49,236.3	42,865.2			

¹ See Appendix B for codes.

* Less than 0.05 megawatts.

** A jointly owned unit. See Appendix C for the list of owners.

Note: *Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 24. Operable Capacity and Planned Capacity Additions at U.S. Nonutility Power Producers, as of December 31, 1994
(megawatts)

Energy Source	Operable 1994	Planned Additions 1995-1997
U.S. Total	67,331	7,846
Coal ¹	10,372	1,845
Petroleum ²	2,262	110
Gas ³	26,925	3,627
Petroleum/Natural Gas (Combined)	9,820	1,207
Hydroelectric	3,364	30
Geothermal	1,335	22
Solar	354	—
Wind	1,737	280
Wood ⁴	7,416	179
Waste ⁵	3,150	545
Nuclear ⁶	—	—
Other ⁷	597	—

¹ Includes anthracite culm and coal waste.

² Includes petroleum coke, diesel, kerosene, and petroleum sludge and tar.

³ Includes natural gas, butane, ethane, propane, waste heat and waste gases.

⁴ Includes wood waste, peat, wood liquors, railroad ties, pitch and wood sludge.

⁵ Includes municipal solid waste, agricultural waste, straw, tires, landfill gases and other waste.

⁶ Nuclear reactor and generator at Argonne National Laboratory used primarily for research and development in testing reactor fuels, as well as for training. The generation from the unit is used for internal consumption.

⁷ Includes hydrogen, sulfur, batteries, chemicals, and spent sulfite liquor.

Notes: •Data are preliminary. •Planned additions are for 1995 through 1997. •Operable capacity and planned capacity additions include all facilities with a combined generator nameplate capacity of 1 or more megawatts. •Capacity is generator nameplate capacity. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, (EIA) Form EIA-867, "Annual Nonutility Power Producer Report."

Appendix A

Technical Notes

Appendix A

Technical Notes

Sources of Data

A synopsis of the data collection system used to prepare the *Inventory of Power Plants in the United States* is presented below. As of the 1992 data collection, certain data elements, which historically had appeared on Form EIA-860, were deleted. That is, these data are no longer requested and reported on this survey. The data deleted are the hydroelectric plant specific data requested on Schedule II and all of the data requested on Schedule V, Coal-fired Steam Generators - Planning, Engineering, and Construction Milestones.

Form EIA-860, "Annual Electric Generator Report"

The Form EIA-860 provides for the annual data collection of information pertaining to power plants owned and operated by electric utilities. The survey includes information on existing power plants and the 10-year plans for new plants, generating unit additions, modifications, and retirements. Data on Form EIA-860 are collected from all electric utilities in the United States that operate power plants or plan to operate a power plant within 10 years of the reporting year.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. Data on Form EIA-860 are collected from approximately 900 respondents. The forms are mailed to the respondents in December to collect end-of-year data. The completed forms are due at the EIA on February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. Processing of the data on Form EIA-860 is the responsibility of Electric Data Systems Branch, Survey Management Division of the Office of Coal, Nuclear, Electric and Alternate Fuels. The system used to process data reported on Form EIA-860 was designed by this office. The data are manually edited before being keyed for automatic data processing. Computer programs containing addi-

tional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data, and to obtain missing data as a result of the manual and automated editing process.

Presentation. Data from Form EIA-860 are summarized in the *Inventory of Power Plants in the United States*. This report presents aggregate totals for electric utilities in the United States, by Federal region, North American Electric Reliability Council (NERC) region, Census division, and State. The data are also used as input to publications and studies by other offices in the Department of Energy.

Information Collected. A summary of the four schedules contained in Form EIA-860 is presented below.

1. Schedule I - Identification and Certification: Respondent's mailing address; name and telephone number of contact person; and name and title of certifying official.
2. Schedule II - Power Plant Site Information: For each reported power plant, the following are specified: plant name; county location; State location; elevation; name of cooling water source or source of water for hydroelectric power; type of cooling; and indicator of plant usage for production of steam or hot water for nonutility use.
3. Schedule III - Generator Information
 - a. For each operable generator (active and inactive), the following are specified: plant name; generator identification; prime mover; nameplate rating; service type; first electricity date; date of initial commercial operation; start-up energy sources; energy sources used during the reporting year for the production of electricity; heat rate; net summer capability; and net winter capability.
 - b. For each generator scheduled for initial operation within 10 years, the following are specified: plant name; generator identification; prime mover; nameplate rating; dates scheduled for first electricity generation; reasons for delays; proposed energy sources; and proposed net summer and net winter capabilities.
 - c. Previously reported proposed generators that have been canceled during the reporting year are reported, along with the date of cancellation and reasons for cancellation.

- d. Proposed generators that have been indefinitely postponed are reported, along with the date the decision was made to postpone and the reasons for postponement.
 - e. Generators that have been retired during the reporting year and their date of retirement are reported.
 - f. Generators that have been sold to a nonutility during the reporting year and their date of sale are reported.
 - g. Information is also reported for existing generators that, within the next 10 years will be retired, will be converted to use another energy source, or will be modified in other ways.
 - h. Previously reported retired generators that are planned for reactivation from retirement within the next 10 years and their proposed date of reactivation.
4. Schedule IV - Ownership of Generators Jointly Owned or Exclusively Owned by Others: For operable and planned generator additions that are jointly owned, or for any generator that the respondent operates, but has 100 percent ownership outside the operating company, the following are reported: plant name, generator identification, prime mover, each owner's name, and their percent ownership.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance activities. All operations of CNEAF are done in accordance with formal standards established by the Energy Information Administration (EIA). These standards are the guidelines for ensuring quality statistics. Data improvement efforts include verification of data-keyed input by automated computerized methods, editing by subject matter specialists, and followup on submissions by nonrespondents. The CNEAF supports the quality assurance efforts of the data collectors by providing advisory reviews of information requirements, and of proposed designs for new and revised data collection forms and systems. The actual performance of working data collection systems is validated once they are implemented. Respondents' computerized data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing an EIA data form as prescribed in the instructions. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Updating and Editing of Data

Automated systems used to edit data include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the source documents.

CNEAF Data Revision Policy

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
3. The magnitude of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

In accordance with the data revision policy, the data released in this publication are final. Preliminary data were provided in the *Electric Power Annual 1994, Volume I*. Total net summer capability for 1994 had a change of -429 megawatts or -0.1 percent between preliminary and final data.

Confidentiality of the Data

Data collected on Form EIA-860 are not confidential.

Obtaining Copies of Data

Upon EIA approval of the *Inventory of Power Plants in the United States*, the data become available for public use on a cost-recovery basis. Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-521
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available on machine-readable tapes. Tapes may be purchased by using Visa, MasterCard, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Explanatory Notes

U.S. Aggregates

Data from Form EIA-860 are submitted at the generator level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level data are aggregated to provide totals by prime mover.

NERC Aggregates

Beginning with the 1986 edition of *Inventory of Power Plants in the United States*, NERC region totals are aggregates based on company ownership of electric generating unit/capacity within region. That is, for each electric generating unit that is owned jointly by companies that are associated with different NERC regions, the unit along with the share of capacity for each owner company has been allocated to the companies' respective NERC regions. In issues prior to 1986, NERC region totals were aggregates based on the assignment of units/capacity to the NERC region with which the utility operating the unit is associated.

Generator Nameplate Capacity Versus Generator Capability

Generator nameplate capacity is determined by the generator manufacturer under specified test conditions normally conducted at the factory. The manufacturer stamps the achieved test capacity on the metal nameplate attached to the generator. Generator capability, on the other hand, is determined by the utility operating the generator, and is based on historical performance of the generator and associated equipment. Generator nameplate capacity and generator capability generally differ from each other because the test conditions used to establish the nameplate rating differ from those normally encountered in daily power plant operations. Different steam working pressures and temperatures, capacity limitations of boilers, cooling systems, turbines, and environmental control equipment, different hydrogen pressures used to cool the generator, and reliability considerations cause discrepancies between nameplate and operating capacity.

Generator nameplate capacity reflects the capability of the generator to generate electricity without regard to electrical loads from associated equipment such as boilers, particulate collectors, flue gas desulfurization units, and plant lighting. Generator nameplate capacity is therefore the gross capacity of the equipment. Net capability refers to the ability of the generator to generate electric power, taking into consideration the electrical requirements of associated plant equipment. For example, the electricity to run flue gas desulfurization equipment comes from electricity generated at the plant. Net, therefore, refers to the electricity available to be sent offsite (for consumption) after plant electrical loads have been satisfied.

Net summer and net winter capability (the capacity of the generator that is generally achievable during the summer and winter months, respectively, after plant electrical requirements have been satisfied) is determined by the utility operating the generator on the basis of historical performance of the generator and associated equipment. The summer and winter figures are usually not the same because of the differences in ambient temperatures during each season. Power plant cooling capacity, an essential part of electric power generation, decreases as air and water temperatures increase. Summer capability is therefore generally lower than winter capability, because high summer temperatures can strain power plant cooling capacity to the extent that maximum electric power generation cannot be achieved. The statistics cited in the narrative in this publication are based on net summer capability, unless specified otherwise.

Net Summer Capability and Net Winter Capability Estimates

Estimated values for net summer capability and net winter capability for nonnuclear⁸ electric generating units were developed by use of a regression formula, using year-end 1992 data on net summer capability, net winter capability, and generator nameplate capacity of units in commercial operation during three intervals of time: 1940 or earlier, 1941 through 1980, and 1981 to present. A zero-intercept linear regression model with generator nameplate capacity as the regressor data was used since examination of the data shows that the intercepts are generally near zero. In all formulas,

the symbol, *, is an operator meaning multiplied by.

For nonnuclear units,

Net Summer/Winter Capability = $b \times$ (Nameplate Capacity),

where

b, represents the slope or factor by which nameplate capacity has to be multiplied to obtain a capability estimate, using this model,

σ , represents the standard error for b,

Generator Nameplate Capacity is expressed in kilowatts.

Net Summer Capability

$b = .90, \sigma = .04$, 1940 or earlier; $b = .927, \sigma = .002$, 1941-1980; $b = .937, \sigma = .004$, 1981 through present, for coal steam units (Unit Types, ST, AB, PB)

$b = 1.00, \sigma = .03$, 1940 or earlier; $b = .961, \sigma = .002$, 1941 - 1980; $b = .93, \sigma = .01$, 1981 through present, for noncoal steam units (Unit Types, ST, AB, PB)

$b = .856, \sigma = .003$, 1980 or earlier; $b = .85, \sigma = .01$, 1981 through present, for gas-turbine units (Unit Types, GT, JE)

$b = .94, \sigma = .01$, 1940 or earlier; $b = .84, \sigma = .01$, 1941 - 1980; $b = .86, \sigma = .02$, 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG)

$b = .884, \sigma = .009$, 1940 or earlier; $b = .925, \sigma = .002$, 1941 - 1980; $b = .976, \sigma = .003$, 1981 through present, for internal combustion units (Unit Type, IC)

$b = .975, \sigma = .005$, 1940 or earlier; $b = 1.034, \sigma = .004$, 1941 - 1980; $b = .950, \sigma = .008$, 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HC, HL)

$b = .93, \sigma = .03$, 1940 or earlier; $b = 1.03, \sigma = .01$, 1941 - 1980; $b = 1.01, \sigma = .006$, 1981 through

present, for pumped-storage hydroelectric units (Unit Type, HR)

$b = 1$, for all other units (Unit Types, CG, FC, GE, OC, SP, SS, WT), where limited data are available.

Net Winter Capability

$b = .88, \sigma = .05$, 1940 or earlier; $b = .934, \sigma = .002$, 1941 - 1980; $b = .940, \sigma = .004$, 1981 through present, for coal steam units (Unit Types, ST, AB, PB)

$b = 1.02, \sigma = .03$, 1940 or earlier; $b = .965, \sigma = .002$, 1941 - 1980; $b = .94, \sigma = .01$, 1981 through present, for noncoal steam units (Unit Types, ST, AB, PB)

$b = 1.023, \sigma = .004$, 1980 or earlier; $b = .98, \sigma = .01$, 1981 through present, for gas-turbine units (Unit Types, GT, JE)

$b = 1.02, \sigma = .03$, 1940 or earlier; $b = .96, \sigma = .01$, 1941 - 1980; $b = .94, \sigma = .02$, 1981 through present, for combined-cycle units (Unit Types, CA, CS, CW, CT, IG)

$b = .893, \sigma = .008$, 1940 or earlier; $b = .940, \sigma = .002$, 1941 - 1980; $b = .987, \sigma = .002$, 1981 through present, for internal combustion units (Unit Type, IC)

$b = .979, \sigma = .005$, 1940 or earlier; $b = 1.026, \sigma = .004$, 1941 - 1980; $b = .92, \sigma = .01$, 1981 through present, for conventional and pipeline hydroelectric units (Unit Types, HC, HL)

$b = .96, \sigma = .05$, 1940 or earlier; $b = 1.02, \sigma = .01$, 1941 - 1980; $b = 1.03, \sigma = .01$, 1981 through present, for pumped-storage hydroelectric units (Unit Type, HR)

$b = 1$, for all other units (Unit Types, FC, GE, OC, SP, SS, WT, CG), where limited data are available.

Generator Nameplate Capacity Estimates

Estimated values for generator nameplate capacity for projected new generators were obtained by using the average ratio that existed between the nameplate capacity and summer capability of specific types of operable generators as of year-end 1988. Proposed new generators with no reported nameplate capacity were limited to simple cycle gas turbine, combined cycle gas turbine and combined cycle steam generators. In the formulas that follow,

the symbol, *, is an operator meaning multiplied by.

Generator Nameplate Capacity = Summer Capability * 1.20009, for gas turbine generators (Unit Type = GT)

⁸ Respondents report summer and winter capability and nameplate for all nuclear units.

Generator Nameplate Capacity=Summer Capability*1.18918, for combine cycle gas turbine generators(Unit Type=CT)

Generator Nameplate Capacity=Summer Capability*1.14827, for combine cycle steam generators(Unit Type=CW)

Generator Nameplate Capacity

The rating assigned by the generator manufacturer and appearing on the generator's nameplate.

Planned Additions/Additional Units

Capacity/units scheduled for initial operation within 10 years of the reporting period of the publication, unless otherwise specified.

Scheduled Completion

Current/Original: For projected generating unit additions, the estimated date the unit is scheduled to start generating electricity to the electrical grid, both the current date and the original scheduled date.

Status

Operable: Units in operation (either active or in extended shutdown status) as of the end of the reporting year of this publication.

Projected: Units proposed to start operation within 10 years of the reporting period of this publication.

Low Power Testing (LP): For nuclear electric generating units only; unit is being tested at less than Full Power and is not considered operable.

Planned (PL): Projected for initial operation within 10 years of the reporting period, but not yet under construction.

Under Construction (CO): Projected for initial operation within 10 years of the reporting period; ground breaking or site preparation has begun.

Testing (TS): Unit is operable, in testing phase, but not yet in commercial operation.

Summer Capability

The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by testing at the time of summer peak demand.

Estimates of Date of Initial Operation

Prior to 1986, date of initial operation was not collected on Form EIA-860. For units that started operation prior to 1986 for which the date of initial operation is unknown, estimates are made. Based on the date of initial commercial operation, the following assumptions are used to estimate the date of initial operation. Gas-turbine and internal combustion units are available to provide power to the grid 1 month prior to the date they are declared in commercial operation; a hydroelectric unit is available 3 months prior to commercial operation. For nonnuclear steam-electric generating units, a unit that started commercial operation prior to 1961 was assumed to be available to provide power to the grid 1 month prior to commercial operation; a unit that started commercial operation between 1961 and 1970 was assumed to be available to provide power to the grid 2 months prior to commercial operation; a unit that started commercial operation between 1971 and 1979 was assumed to be available to provide power to the grid 3 months prior to commercial operation; a unit that started commercial operation after 1979 was assumed to be available 4 months prior to commercial operation. If the month of initial commercial operation is not known, the year of initial commercial operation is the estimated initial year of operation.

Definitions of Terms

Operable Capacity/Operable Units

Capacity/units that are operable, including those that are on standby and those that are out of service for an indefinite period of time.

Year of Initial Operation

The year the unit became available to provide power to the grid; for a nuclear unit, the year of initial operation is the year in which the Nuclear Regulatory Commission issued the Full Power Operating License for the reactor.

Winter Capability

The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by testing at the time of winter peak demand.

Rounding Rules for Data

Given an n digit number with r digits to the left of the decimal and $d+t$ digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to $r+d$ digits by adding 5 to the $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The

t digits are then truncated at the $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (*).

Use of the Glossary

The terms in the Glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Appendix B

Table Codes and References

Appendix B

Table Codes and References

Table B1. Codes for Energy Source

Code	Energy Source
ANT	Anthracite Coal
BFG	Blast-Furnace Gas
BIT	Bituminous Coal
COG	Coke-Oven Gas
Coal (COL)	Coal (general)
COM	Coal-Oil Mixture
CRU	Crude Oil
CWM	Coal-Water Mixture
FO1	No. 1 Fuel Oil
FO2	No. 2 Fuel Oil
FO4	No. 4 Fuel Oil
FO5	No. 5 Fuel Oil
FO6	No. 6 Fuel Oil
GAS	Gas (general)
GST	Geothermal Steam
Jet Fuel (JF)	Jet Fuel
KER	Kerosene
LIG	Lignite
LNG	Liquefied Natural Gas
LPG	Liquid Propane Gas
MF	Multifueled
MTE	Methane
MTH	Methanol
Nat Gas (NG)	Natural Gas
PC	Petroleum Coke
PET	Petroleum (general)
PL	Plutonium
REF	Refuse, Bagasse, or any other nonwood waste
RG	Refinery Gas
RRO	Re-refined Motor Oil
SNG	Synthetic Natural Gas
STM	Steam
SUB	Subbituminous Coal
SUN	Sun
TOP	Top Crude Oil
UR	Uranium
Water (WAT)	Water
WD	Wood or Wood Waste
WH	Waste Heat
WND	Wind

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B2. Cross Reference of Energy Sources to Codes

Energy Source	Code
Nuclear	Uranium (UR), PL
Water	Water (WAT)
Petroleum	RRO, FO1, FO2, FO4, FO5,FO6, CRU, Jet Fuel (JF), KER, TOP,PET, PC
Coal	COAL, BIT, SUB, ANT, LIG
Gas	LNG, GAS, Nat Gas (NG), SNG, RG, BFG,COG, LPG, MTE
Other	All other energy sources not specified above.

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B3. Codes for Generating Unit Type

Code	Generating Unit Type
AB	Atmospheric Fluidized Bed Combustion
CA	Combined Cycle Steam Turbine with Supplementary Firing
CG	Compressed Air Energy Storage
CS	Combined Cycle - Single Shaft
CT	Combined Cycle Combustion Turbine
CW	Combined Cycle Steam Turbine with Only Waste Heat Capability
FC	Fuel Cell
GE	Steam Turbine - Geothermal
GT	Combustion (gas) Turbine
HC	Hydraulic Turbine - Conventional
HL	Hydraulic Turbine - Pipeline
HR	Hydraulic Turbine - Reversible (pumped storage)
IC	Internal Combustion (diesel)
IG	Integrated Coal Gasification Combined Cycle
JE	Jet Engine
NB	Steam Turbine - Boiling Water Nuclear Reactor
NG	Steam Turbine - Graphite Nuclear Reactor
NH	Steam Turbine - High Temperature Gas Nuclear Reactor
NP	Steam Turbine - Pressurized Water Nuclear Reactor
OC	Ocean Thermal Turbine
PB	Pressurized Fluidized Bed Combustion
SP	Photovoltaic
SS	Steam Turbine - Solar
ST	Steam Turbine - Boiler
WT	Wind Turbine

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B4. Codes for Generating Unit Status

Code	Generating Unit Status
CO	Proposed new unit under construction
FC	Proposed for Fuel Change
LE	Proposed for Life Extension
LP	Proposed new nuclear unit in Low Power Testing
MO	Proposed for modification other than fuel change, repowering, or life extension
OP	In commercial operation (operating or temporarily out of service for less than 365 days)
OS	In commercial operation, but is out of service for a period exceeding 365 days
PL	Proposed new unit, not yet under construction
RA	Proposed for reactivation from retirement
RP	Proposed for repowering
RT	Proposed for retirement
SB	In commercial operation, in stand-by status (not normally used but available for service)
SC	In commercial operation, in cold stand-by status (deactivated; in long-term storage)
TS	New unit in testing, generating power to the grid, but not yet in commercial operation

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B5. Cross Reference of States to Federal Regions, NERC Regions, and Census Divisions

State	Federal Region	NERC Region	Census Division
Alabama	4	SERC	East South Central
Alaska	10	ASCC	Pacific
Arizona	9	WSCC	Mountain
Arkansas	6	SPP	West South Central
California	9	WSCC	Pacific
Colorado	8	WSCC	Mountain
Connecticut	1	NPCC	New England
Delaware	3	MAAC	South Atlantic
District of Columbia ¹	3	MAAC	South Atlantic
Florida	4	SERC	South Atlantic
Georgia	4	SERC	South Atlantic
Hawaii	9	HICC	Pacific
Idaho	10	WSCC	Mountain
Illinois	5	MAIN	East North Central
Indiana	5	ECAR	East North Central
Iowa	7	MAPP	West North Central
Kansas	7	SPP	West North Central
Kentucky	4	ECAR, SERC	East South Central
Louisiana	6	SPP	West South Central
Maine	1	NPCC	New England
Maryland	3	MAAC, ECAR	South Atlantic
Massachusetts	1	NPCC	New England
Michigan	5	ECAR, MAIN	East North Central
Minnesota	5	MAPP	West North Central
Mississippi	4	SERC, SPP	East South Central
Missouri	7	MAIN, SPP	West North Central
Montana	8	WSCC, MAPP	Mountain
Nebraska	7	MAPP, WSCC	West North Central
Nevada	9	WSCC	Mountain
New Hampshire	1	NPCC	New England
New Jersey	2	MAAC	Middle Atlantic
New Mexico	6	WSCC, SPP	Mountain
New York	2	NPCC	Middle Atlantic
North Carolina	4	SERC	South Atlantic
North Dakota	8	MAPP	West North Central
Ohio	5	ECAR	East North Central
Oklahoma	6	SPP	West South Central
Oregon	10	WSCC	Pacific
Pennsylvania	3	MAAC, ECAR	Middle Atlantic
Rhode Island	1	NPCC	New England
South Carolina	4	SERC	South Atlantic
South Dakota	8	MAPP, WSCC	West North Central
Tennessee	4	SERC	East South Central
Texas	6	ERCOT, SPP, WSCC	West South Central
Utah	8	WSCC	Mountain
Vermont	1	NPCC	New England
Virginia	3	SERC, ECAR, MAAC	South Atlantic
Washington	10	WSCC	Pacific
West Virginia	3	ECAR	South Atlantic
Wisconsin	5	MAIN, MAPP	East North Central
Wyoming	8	WSCC	Mountain

¹ Treated as a State in this publication.

NERC = North American Electric Reliability Council

Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Appendix C

Jointly Owned Electric Generating Units

Appendix C

Jointly Owned Electric Generating Units

**Table C1. Jointly Owned Electric Generating Units by State,
Company, and Plant, as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
New York								
Central Hudson Gas & Elec Corp								
Roseton (Orange)	1	601.8	ST	Nat Gas	OP	1974		
	2	599.0	ST	Nat Gas	OP	1974		
							Consolidated Edison Co-NY Inc	40.00
							Central Hudson Gas & Elec Corp	35.00
							Niagara Mohawk Power Corp	25.00
Hydro Development Group Inc								
Copenhagen (Lewis)	1	1.5	HC	Water	OP	1984		
	2	1.5	HC	Water	OP	1984		
	3	0.3	HC	Water	OP	1984		
							Copenhagen Associates	100.00
Pyrites 1 (St Lawrence)	1	1.2	HC	Water	OP	1948		
Pyrites 2 (St Lawrence)	1	3.5	HC	Water	OP	1985		
	2	3.5	HC	Water	OP	1985		
							Pyrites Associates	100.00
Niagara Mohawk Power Corp								
Beebee Island (Jefferson)	1	3.3	HC	Water	OP	1968		
	2	3.3	HC	Water	OP	1963		
							Hydra-co Enterprises Inc	100.00
Nine Mile Point (Oswego)	2	1045.0	NB	Uranium	OP	1987		
							Niagara Mohawk Power Corp	41.00
							New York State Elec & Gas Corp	18.00
							Long Island Lighting Co	18.00
							Rochester Gas & Electric Corp	14.00
							Central Hudson Gas & Elec Corp	9.00
Oswego (Oswego)	ST6	850.0	ST	FO6	OP	1980		
							Niagara Mohawk Power Corp	76.00
							Rochester Gas & Electric Corp	24.00
Orange & Rockland Utils Inc								
Bowline Point (Rockland)	1	580.0	ST	FO6	OP	1972		
	2	605.0	ST	Nat Gas	OP	1974		
							Consolidated Edison Co-NY Inc	67.00
							Orange & Rockland Utils Inc	33.00
North Carolina								
Carolina Power & Light Co								
Brunswick (Brunswick)	1	767.0	NB	Uranium	OP	1976		
	2	754.0	NB	Uranium	OP	1974		
							Carolina Power & Light Co	81.67
							North Carolina Eastern M P A	18.33
Harris (Wake)	1	860.0	NP	Uranium	OP	1987		
Mayo (Person)	1	745.0	ST	BIT	OP	1982		
							Carolina Power & Light Co	83.83
							North Carolina Eastern M P A	16.17
Roxboro (Person)	4	700.0	ST	BIT	OP	1980		
							Carolina Power & Light Co	87.06
							North Carolina Eastern M P A	12.94
North Dakota								
Coop Power Assn								
Coal Creek (McLean)	1	465.5	ST	LIG	OP	1979		
	2	465.5	ST	LIG	OP	1981		
							United Power Assn	44.00
							Coop Power Assn	56.00
Minnkota Power Coop Inc								
Milton R Young (Oliver)	2	425.0	ST	LIG	OP	1977		
							Minnesota Power & Light Co	70.00
							Minnkota Power Coop Inc	30.00
Montana-Dakota Utilities Co								
Coyote (Mercer)	1	421.0	ST	LIG	OP	1981		
							Otter Tail Power Co	35.00
							Northern Municipal Power Agny	30.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
North Dakota								
Montana-Dakota Utilities Co							Montana-Dakota Utilities Co Northwestern Public Service Co	25.00 10.00
Ohio								
American Mun Power-Ohio Inc Richard Gorsuch (Washington)	1 2 3 4	48.2 48.2 48.2 48.2	ST ST ST ST	BIT BIT BIT BIT	OP OP OP OP	1988 1988 1988 1988	American Mun Power-Ohio Inc Elkem Metals Co	79.15 20.85
Cardinal Operating Co Cardinal (Jefferson)	1 2 3	585.0 585.0 630.0	ST ST ST	BIT BIT BIT	OP OP OP	1966 1967 1977	Ohio Power Co Buckeye Power Inc	100.00 100.00
Cincinnati Gas & Electric Co Miami Fort (Hamilton)	7 8	500.0 500.0	ST ST	BIT BIT	OP OP	1975 1977	Cincinnati Gas & Electric Co Dayton Power & Light Co	64.00 36.00
W H Zimmer (Clermont)	ST1	1300.0	ST	BIT	OP	1990	Cincinnati Gas & Electric Co Dayton Power & Light Co Columbus Southern Power Co	46.50 28.10 25.40
Walter C Beckjord (Clermont)	6	414.0	ST	BIT	OP	1969	Dayton Power & Light Co Cincinnati Gas & Electric Co Columbus Southern Power Co	50.00 37.50 12.50
Cleveland Electric Illum Co Eastlake (Lake)	5	597.0	ST	BIT	OP	1972	Cleveland Electric Illum Co Duquesne Light Co	68.80 31.20
Perry (Lake)	1	1169.0	NB	Uranium	OP	1986	Ohio Edison Co Cleveland Electric Illum Co Toledo Edison Co Duquesne Light Co	35.24 31.11 19.91 13.74
Columbus Southern Power Co Conesville (Coshocton)	4	780.0	ST	BIT	OP	1973	Columbus Southern Power Co Cincinnati Gas & Electric Co Dayton Power & Light Co	43.50 40.00 16.50
Dayton Power & Light Co J M Stuart (Adams)	1 2 3 4	585.0 585.0 585.0 585.0	ST ST ST ST	BIT BIT BIT BIT	OP OP OP OP	1971 1970 1972 1974	Cincinnati Gas & Electric Co Dayton Power & Light Co Columbus Southern Power Co	39.00 35.00 26.00
Killen Station (Adams)	2	600.0	ST	BIT	OP	1982	Dayton Power & Light Co Cincinnati Gas & Electric Co	67.00 33.00
Ohio Edison Co Edgewater (Lorain)	CTA CTB	19.0 19.0	GT GT	FO2 FO2	OP OP	1973 1973	Ohio Edison Co Pennsylvania Power Co	86.00 14.00

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State,
Company, and Plant, as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Ohio								
Ohio Edison Co Mad River (Clark)	CTA	25.0	GT	FO2	OP	1972		
	CTB	25.0	GT	FO2	OP	1972		
Niles (Mahoning)	CTA	25.0	GT	FO2	OP	1972		
R E Burger (Belmont)	A1	2.3	IC	FO2	OP	1972		
	B1	2.3	IC	FO2	OP	1972		
	B2	2.3	IC	FO2	OP	1972		
W H Sammis (Jefferson)	A1	2.6	IC	FO2	OP	1972		
	B1	2.6	IC	FO2	OP	1972		
	B2	2.6	IC	FO2	OP	1972		
	B3	2.6	IC	FO2	OP	1972		
	B4	2.6	IC	FO2	OP	1972		
							Ohio Edison Co	85.60
	7	600.0	ST	BIT	OP	1971	Pennsylvania Power Co	14.40
							Ohio Edison Co	48.00
							Duquesne Light Co	31.20
							Pennsylvania Power Co	20.80
West Lorain (Lorain)	1A	51.0	CT	FO2	SC	1983		
	1B	51.0	CT	FO2	SC	1973	Ohio Edison Co	100.00
							Ohio Edison Co	85.00
							Pennsylvania Power Co	15.00
	1C	64.0	CA	FO2	SC	1974	Ohio Edison Co	100.00
Toledo Edison Co Davis-Besse (Ottawa)	1	868.0	NP	Uranium	OP	1977		
							Cleveland Electric Illum Co	51.38
							Toledo Edison Co	48.62
Oklahoma								
Grand River Dam Authority GRDA (Mayes)	2	520.0	ST	BIT	OP	1986		
							Grand River Dam Authority	62.00
							KAMO Electric Coop Inc	38.00
Oregon								
Portland General Electric Co Boardman (Morrow)	1	508.0	ST	SUB	OP	1980		
							Portland General Electric Co	65.00
							Idaho Power Co	10.00
							Pacific Northwest Generatg Co	10.00
							Gelber Group Inc	15.00
Pennsylvania								
Duquesne Light Co Beaver Valley (Beaver)	1	810.0	NP	Uranium	OP	1976		
							Duquesne Light Co	47.50
							Ohio Edison Co	35.00
							Pennsylvania Power Co	17.50
	2	820.0	NP	Uranium	OP	1987		
							Ohio Edison Co	41.88
							Cleveland Electric Illum Co	24.47
							Toledo Edison Co	19.91
							Duquesne Light Co	13.74
GPU Nuclear Corp Three Mile Island (Dauphin)	1	786.0	NP	Uranium	OP	1974		
							Metropolitan Edison Co	50.00
							Pennsylvania Electric Co	25.00
							Jersey Central Power&Light Co	25.00

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Pennsylvania								
Pennsylvania Electric Co Conemaugh (Indiana)	A	2.7	IC	FO2	OP	1970		
	B	2.7	IC	FO2	OP	1970		
	C	2.7	IC	FO2	OP	1970		
	D	2.7	IC	FO2	OP	1970		
	1	850.0	ST	BIT	OP	1970		
	2	850.0	ST	BIT	OP	1971		
							Public Service Electric&Gas Co	22.50
							Philadelphia Electric Co	20.72
							Metropolitan Edison Co	16.45
							Pennsylvania Power & Light Co	11.39
						Baltimore Gas & Electric Co	10.56	
						Potomac Electric Power Co	9.72	
						Atlantic City Electric Co	3.83	
						Delmarva Power & Light Co	3.72	
						UGI Utilities Inc	1.11	
Homer City (Indiana)	1	620.0	ST	BIT	OP	1969		
	2	614.0	ST	BIT	OP	1969		
	3	650.0	ST	BIT	OP	1977		
						Pennsylvania Electric Co	50.00	
						New York State Elec & Gas Corp	50.00	
Keystone (Armstrong)	1	850.0	ST	BIT	OP	1967		
	2	850.0	ST	BIT	OP	1968		
	3	2.7	IC	FO2	OP	1968		
	4	2.7	IC	FO2	OP	1968		
	5	2.7	IC	FO2	OP	1968		
	6	2.7	IC	FO2	OP	1968		
						Public Service Electric&Gas Co	22.84	
						Philadelphia Electric Co	20.99	
						Baltimore Gas & Electric Co	20.99	
						Jersey Central Power&Light Co	16.67	
						Pennsylvania Power & Light Co	12.34	
						Delmarva Power & Light Co	3.70	
						Atlantic City Electric Co	2.47	
Seneca (Warren)	1	210.0	HR	Water	OP	1969		
	2	195.0	HR	Water	OP	1969		
	3	30.0	HC	Water	OP	1969		
						Cleveland Electric Illum Co	80.00	
						Pennsylvania Electric Co	20.00	
Pennsylvania Power & Light Co Martins Creek (Northampton)	CT1	18.0	GT	FO2	OP	1971		
	CT2	18.0	GT	FO2	OP	1971		
	CT3	18.0	GT	FO2	OP	1971		
	CT4	18.0	GT	FO2	OP	1971		
Sunbury (Snyder)	CT1	18.0	GT	FO2	OP	1971		
	CT2	18.0	GT	FO2	OP	1971		
						Mellon Bank	100.00	
Susquehanna (Luzerne)	1	1040.0	NB	Uranium	OP	1982		
	2	1094.0	NB	Uranium	OP	1984		
						Pennsylvania Power & Light Co	90.00	
						Allegheny Electric Coop Inc	10.00	
Pennsylvania Power Co Bruce Mansfield (Beaver)	1	780.0	ST	BIT	OP	1975		
							Ohio Edison Co	60.00
							Duquesne Light Co	29.30
							Cleveland Electric Illum Co	6.50
							Pennsylvania Power Co	4.20
	2	780.0	ST	BIT	OP	1977		
							Ohio Edison Co	39.30
							Cleveland Electric Illum Co	28.60
							Toledo Edison Co	17.30
							Duquesne Light Co	8.00
						Pennsylvania Power Co	6.80	
3	800.0	ST	BIT	OP	1980			
						Ohio Edison Co	35.60	
						Cleveland Electric Illum Co	24.47	

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Pennsylvania								
Pennsylvania Power Co								
New Castle (Lawrence)	A	3.0	IC	FO2	OP	1968	Toledo Edison Co Duquesne Light Co Pennsylvania Power Co	19.91 13.74 6.28
	B	3.0	IC	FO2	OP	1968	Ohio Edison Co Pennsylvania Power Co	60.00 40.00
Philadelphia Electric Co Peach Bottom (York)	2	1093.0	NB	Uranium	OP	1973	Philadelphia Electric Co Public Service Electric&Gas Co Delmarva Power & Light Co Atlantic City Electric Co	42.49 42.49 7.51 7.51
	3	1035.0	NB	Uranium	OP	1974		
West Penn Power Co Hatfields Ferry (Greene)	1	500.0	ST	BIT	OP	1969	West Penn Power Co Monongahela Power Co Potomac Edison Co	52.50 27.50 20.00
	2	500.0	ST	BIT	OP	1970		
	3	500.0	ST	BIT	OP	1971		
South Carolina								
Duke Power Co Catawba (York)	1	1129.0	NP	Uranium	OP	1985	North Carolina El Member Corp Duke Power Co Saluda River Electric Coop Inc	56.25 25.00 18.75
	2	1129.0	NP	Uranium	OP	1986		
South Carolina Electric&Gas Co Summer (Fairfield)	1	885.0	NP	Uranium	OP	1982	North Carolina Mun Power Agny Piedmont Municipal Power Agny South Carolina Electric&Gas Co South Carolina Pub Serv Auth	75.00 25.00 66.67 33.33
South Carolina Pub Serv Auth Dolphus M Grainger (Horry)	1	85.0	ST	BIT	OP	1966	Central Electric Pwr Coop Inc	100.00
	2	85.0	ST	BIT	OP	1966		
Hilton Head (Beaufort)	1	20.0	GT	FO2	OP	1973		
St Stephens (Berkeley)	1	28.0	HC	Water	OP	1984	U S Army Corps of Engineers	100.00
	2	28.0	HC	Water	OP	1984		
	3	28.0	HC	Water	OP	1984		
South Dakota								
Missouri Basin Mun Power Agny Watertown (Codington)	1	58.8	GT	FO2	OP	1977	Western Minnesota Mun Pwr Agny	100.00
Otter Tail Power Co Big Stone (Grant)	1	450.6	ST	LIG	OP	1975	Otter Tail Power Co Northwestern Public Service Co Montana-Dakota Utilities Co	53.90 23.40 22.70
Texas								
Gulf States Utilities Co Toledo Bend (Newton)	1	40.5	HC	Water	OP	1968		
	2	40.5	HC	Water	OP	1968		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Texas								
Gulf States Utilities Co							Heartland Energy Services Inc Sabine River Authority of LA	50.00 50.00
Houston Lighting & Power Co								
South Texas (Matagorda)	1	1241.1	NP	Uranium	OP	1988		
	2	1241.1	NP	Uranium	OP	1989	Houston Lighting & Power Co San Antonio City of Central Power & Light Co Austin City of	30.80 28.00 25.20 16.00
Lower Colorado River Authority								
Sam Seymour (Fayette)	1	575.0	ST	SUB	OP	1979		
	2	575.0	ST	SUB	OP	1980	Lower Colorado River Authority Austin City of	50.00 50.00
San Miguel Electric Coop Inc								
San Miguel (Atascosa)	1	391.0	ST	LIG	OP	1981	Brazos Electric Power Coop Inc South Texas Electric Coop Inc	50.00 50.00
Southwestern Electric Power Co								
Pirkey (Harrison)	1	650.0	ST	LIG	OP	1984	Southwestern Electric Power Co Northeast Texas Elec Coop Inc Oklahoma Municipal Power Auth	85.94 11.72 2.34
Texas Municipal Power Agency								
Gibbons Creek (Grimes)	1	405.0	ST	LIG	OP	1982	Bryan City of Denton City of Garland City of Greenville City of	21.06 22.42 46.09 10.42
West Texas Utilities Co								
Oklunion (Wilbarger)	1	676.0	ST	BIT	OP	1986	West Texas Utilities Co Public Service Co of Oklahoma Central Power & Light Co Oklahoma Municipal Power Auth Brownsville Public Utils Board	54.69 15.62 7.81 11.72 10.16
Utah								
Deseret Generation & Tran Coop								
Bonanza (Uintah)	1	425.0	ST	BIT	OP	1985	Shell Leasing Corp Utah Municipal Power Agency Deseret Generation & Tran Coop	86.46 3.75 9.79
Logan City of								
Hydro III (Cache)	HY3	*	HL	Water	OP	1991	Logan City of Trillium Corp	50.00 50.00
Los Angeles City of								
Intermountain (Millard)	1	800.0	ST	BIT	OP	1986		
	2	800.0	ST	BIT	OP	1987	Intermountain Power Agency	100.00
PacifiCorp								
Hunter (Emery) (Emery)	1	395.0	ST	BIT	OP	1978	PacifiCorp Provo City Corp	93.75 6.25
	2	395.0	ST	BIT	OP	1980		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Utah								
PacifiCorp							PacifiCorp Deseret Generation & Tran Coop	60.31 39.69
Vermont								
Burlington City of J C McNeil (Chittenden)	1	47.0	ST	WD	OP	1984	Burlington City of Central Vermont Pub Serv Corp Green Mountain Power Corp Vermont Public Pwr Supply Auth	50.00 20.00 11.00 19.00
Virginia								
Virginia Electric & Power Co Bath County (Bath)	1 2 3 4 5 6	350.0 350.0 350.0 350.0 350.0 350.0	HR HR HR HR HR HR	Water Water Water Water Water Water	OP OP OP OP OP OP	1985 1985 1985 1985 1985 1985	Virginia Electric & Power Co Allegheny Power System Inc	60.00 40.00
Clover (Halifax)	1 2	391.0 391.0	ST ST	BIT BIT	CO CO	1995 1996	Virginia Electric & Power Co Old Dominion Electric Coop	50.00 50.00
North Anna (Louisa)	1 2	900.0 887.0	NP NP	Uranium Uranium	OP OP	1978 1980	Virginia Electric & Power Co Old Dominion Electric Coop	88.40 11.60
Washington								
PacifiCorp Centralia (Lewis)	1 2	670.0 670.0	ST ST	SUB SUB	OP OP	1971 1972		
Skookumchuck (Thurston)	1	1.0	HC	Water	TS	1990	PacifiCorp Washington Water Power Co Portland General Electric Co Seattle City of PUD No 1 of Snohomish County Puget Sound Power & Light Co PUD No 1 of Grays Harbor Cnty Tacoma City of	47.50 15.00 2.50 8.00 8.00 7.00 4.00 8.00
Swift 2 (Cowlitz)	21 22	38.4 38.4	HC HC	Water Water	OP OP	1959 1958	PUD No 1 of Cowlitz County	100.00
PUD No 2 of Grant County PEC Headworks (Grant) Quincy Chute (Grant)	1 1	6.8 9.4	HC HC	Water Water	OP OP	1990 1984	South Columbia Basin Irr Dist East Columbia Basin Irr Dist Quincy-columbia Basin Irr Dist	33.33 33.33 33.33
West Virginia								
Appalachian Power Co John E Amos (Putnam)	3	1300.0	ST	BIT	OP	1973	Ohio Power Co Appalachian Power Co	66.70 33.30

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
West Virginia								
Monongahela Power Co Fort Martin (Monongalia)	1	552.0	ST	BIT	OP	1967	Duquesne Light Co	50.00
	2	555.0	ST	BIT	OP	1968	Monongahela Power Co	25.00
							Potomac Edison Co	25.00
Harrison (Harrison)	1	640.0	ST	BIT	OP	1972	West Penn Power Co	50.00
	2	640.0	ST	BIT	OP	1973	Potomac Edison Co	30.00
	3	640.0	ST	BIT	OP	1974	Monongahela Power Co	20.00
Pleasants (Pleasants)	1	614.0	ST	BIT	OP	1978	West Penn Power Co	42.24
	2	614.0	ST	BIT	OP	1980	Potomac Edison Co	32.76
							Monongahela Power Co	25.00
Pleasants (Pleasants)	2	614.0	ST	BIT	OP	1980	West Penn Power Co	45.00
							Potomac Edison Co	30.00
							Monongahela Power Co	25.00
Wisconsin								
Dairyland Power Coop Genoa (Vernon)	ST3	376.4	ST	BIT	OP	1969	Dairyland Power Coop	50.00
							Coop Power Assn	50.00
Wisconsin Power & Light Co Columbia (Columbia)	1	499.0	ST	SUB	OP	1975	Wisconsin Power & Light Co Wisconsin Public Service Corp Madison Gas & Electric Co	46.20 31.80 22.00
	2	500.0	ST	SUB	OP	1978		
	Edgewater (Sheboygan)	4	324.8	ST	BIT	OP		
5		386.8	ST	BIT	OP	1984	Wisconsin Public Service Corp	31.80
							Wisconsin Power & Light Co	75.00
Wisconsin Public Service Corp Kewaunee (Kewaunee)	1	526.0	NP	Uranium	OP	1973	Wisconsin Electric Power Co	25.00
							Wisconsin Public Service Corp	41.20
							Wisconsin Power & Light Co	41.00
Wisconsin Public Service Corp Kewaunee (Kewaunee)	1	526.0	NP	Uranium	OP	1973	Madison Gas & Electric Co	17.80
							Wisconsin Public Service Corp	41.20
							Wisconsin Power & Light Co	41.00
Wyoming								
Basin Electric Power Coop Laramie River (Platte)	1	550.0	ST	SUB	OP	1980	Basin Electric Power Coop Tri-State G & T Assn Inc Missouri Basin Mun Power Agny Lincoln Electric System Heartland Consumers Power Dist Wyoming Municipal Power Agency	42.27 24.13 16.47 12.76 3.00 1.37
	2	550.0	ST	SUB	OP	1981		
	3	550.0	ST	SUB	OP	1982		
PacifiCorp Jim Bridger (Sweetwater)	1	520.0	ST	SUB	OP	1974	PacifiCorp Idaho Power Co	66.67 33.33
	2	520.0	ST	SUB	OP	1975		
	3	520.0	ST	SUB	OP	1976		
	4	520.0	ST	SUB	OP	1979		
Wyodak (Campbell)	1	320.0	ST	SUB	OP	1978		

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State,
Company, and Plant, as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Wyoming								
PacifiCorp							PacifiCorp	80.00
							Black Hills Corp	20.00

¹ See Appendix B for codes.

² Includes owners or proposed owners that have 100 percent ownership but are not the operators or proposed operators of the unit.

* Less than 0.05 megawatts.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

**Table C1. Jointly Owned Electric Generating Units by State,
Company, and Plant, as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Louisiana								
Cajun Electric Power Coop Inc							Cajun Electric Power Coop Inc Gulf States Utilities Co	58.00 42.00
Central Louisiana Elec Co Inc Dolet Hills (De Soto)	1	650.0	ST	LIG	OP	1985	Southwestern Electric Power Co Central Louisiana Elec Co Inc	50.00 50.00
Rodemacher (Rapides)	2	523.0	ST	SUB	OP	1982	Lafayette Public Power Auth Central Louisiana Elec Co Inc Louisiana Energy & Power Auth	50.00 30.00 20.00
Gulf States Utilities Co R S Nelson (Calcasieu)	1 2	98.0 98.0	ST ST	PC PC	OP OP	1959 1959	Citgo Petroleum Corp Conoco Inc Vista Energy L P Gulf States Utilities Co	49.50 36.10 13.40 1.00
R S Nelson Coal (Calcasieu)	6	550.0	ST	SUB	OP	1982	Gulf States Utilities Co Sam Rayburn G & T Inc Sam Rayburn Municipal Pwr Agny	70.00 10.00 20.00
River Bend (West Feliciana)	1	931.0	NB	Uranium	OP	1985	Gulf States Utilities Co Cajun Electric Power Coop Inc	70.00 30.00
Maine								
Central Maine Power Co William F Wyman (Cumberland)	4	614.5	ST	FO6	OP	1978	Central Maine Power Co Small Mun & Coop New England Power Co Bangor Hydro-Electric Co Boston Edison Co Maine Public Service Co Public Service Co of NH	59.15 10.87 9.27 8.33 5.89 3.35 3.14
Maryland								
Potomac Electric Power Co Chalk Point (Prince Georges)	SGT1	84.0	GT	Nat Gas	OP	1990	Southern Maryland El Coop Inc	100.00
Massachusetts								
Canal Electric Co Canal (Barnstable)	2	580.0	ST	FO6	OP	1975	Canal Electric Co Montaup Electric Co	50.00 50.00
Massachusetts Mun Whls Elec Co Stony Brook (Hampden)	CT1 CT2 CT3 CW1	65.0 65.0 65.0 100.0	CT CT CT CW	FO2 FO2 FO2 FO2	OP OP OP OP	1981 1981 1981 1981	Massachusetts Mun Whls Elec Co Green Mountain Power Corp Lyndonville Village of	90.76 8.80 0.44
Western Massachusetts Elec Co Northfield Mountain (Franklin)	1	270.0	HR	Water	OP	1972		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Massachusetts								
Western Massachusetts Elec Co	2	270.0	HR	Water	OP	1973		
	3	270.0	HR	Water	OP	1973		
	4	270.0	HR	Water	OP	1972		
							Connecticut Light & Power Co	81.00
							Western Massachusetts Elec Co	19.00
Michigan								
Consumers Power Co J H Campbell (Ottawa)	3	790.0	ST	BIT	OP	1980		
							Consumers Power Co	93.31
							Michigan Public Power Agency	4.80
							Wolverine Pwr Supply Coop Inc	1.89
Ludington (Mason)	1	312.0	HR	Water	OP	1972		
	2	312.0	HR	Water	OP	1973		
	3	312.0	HR	Water	OP	1973		
	4	312.0	HR	Water	OP	1973		
	5	312.0	HR	Water	OP	1973		
	6	312.0	HR	Water	OP	1973		
							Consumers Power Co	51.00
							Detroit Edison Co	49.00
Detroit Edison Co Belle River (St Clair)	ST1	635.0	ST	SUB	OP	1984		
	ST2	645.0	ST	SUB	OP	1985		
							Detroit Edison Co	81.39
							Michigan Public Power Agency	18.61
Fermi (Monroe)	2	1085.0	NB	Uranium	OP	1985		
							Detroit Edison Co	100.00
Traverse City City of Elk Rapids (Antrim)	3	0.2	HC	Water	OP	1984		
	4	0.2	HC	Water	OP	1984		
							Antrim County	100.00
Upper Peninsula Power Co Escanaba (Delta)	1	13.1	ST	BIT	OP	1958		
	2	13.2	ST	BIT	OP	1958		
							Escanaba City of	100.00
Minnesota								
Minnesota Power & Light Co Boswell Energy Cente (Itasca)	4	535.0	ST	SUB	OP	1980		
							Minnesota Power & Light Co	80.00
							Wisconsin Public Power Inc Sys	20.00
Northern States Power Co Sherburne County (Sherburne)	3	871.0	ST	SUB	OP	1987		
							Northern States Power Co	59.00
							Southern Minnesota Mun P Agny	41.00
Owatonna City of Owatonna (Steele)	7	14.2	GT	Nat Gas	OP	1982		
							Owatonna City of	100.00
Mississippi								
Mississippi Power Co Victor J Daniel Jr (Jackson)	1	523.9	ST	BIT	OP	1977		

See footnotes at end of table.

Table C1. Jointly Owned Electric Generating Units by State, Company, and Plant, as of December 31, 1994 (Continued)

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
Mississippi								
Mississippi Power Co	2	530.4	ST	BIT	OP	1981	Mississippi Power Co Gulf Power Co	50.00 50.00
System Energy Resources Inc Grand Gulf (Claiborne)	1	1143.0	NB	Uranium	OP	1984	System Energy Resources Inc South Mississippi El Pwr Assn	90.00 10.00
Missouri								
Kansas City Power & Light Co Iatan (Platte)	1	670.0	ST	SUB	OP	1980	Kansas City Power & Light Co St Joseph Light & Power Co Empire District Electric Co	70.00 18.00 12.00
Montana								
Montana Power Co Colstrip (Rosebud)	1	330.0	ST	SUB	OP	1975	Montana Power Co Puget Sound Power & Light Co	50.00 50.00
	2	330.0	ST	SUB	OP	1976		
	3	700.0	ST	SUB	OP	1983	Montana Power Co Puget Sound Power & Light Co Portland General Electric Co Washington Water Power Co PacifiCorp	30.00 25.00 20.00 15.00 10.00
	4	700.0	ST	SUB	OP	1985		
Nevada								
Nevada Power Co Reid Gardner (Clark)	4	275.0	ST	BIT	OP	1983	California Dept-Wtr Resources Nevada Power Co	67.80 32.20
White Pine Station (White Pine)	1	750.0	ST	BIT	PL	2004	Ownership Uncommitted	100.00
Sierra Pacific Power Co North Valmy (Humboldt)	1	258.0	ST	SUB	OP	1981	Idaho Power Co Sierra Pacific Power Co	50.00 50.00
	2	274.0	ST	SUB	OP	1985		
Southern California Edison Co Mohave (Clark)	1	790.0	ST	SUB	OP	1970	Southern California Edison Co Los Angeles City of Nevada Power Co Salt River Proj Ag I & P Dist	56.00 20.00 14.00 10.00
	2	790.0	ST	SUB	OP	1971		
New Hampshire								
North Atlantic Engy Serv Corp Seabrook (Rockingham)	1	1150.0	NP	Uranium	OP	1990	North Atlantic Energy Corp Vermont Electric Coop Inc Great Bay Power Corporation Massachusetts Mun Whls Elec Co New England Power Co Connecticut Light & Power Co Canal Electric Co Montaup Electric Co	35.98 17.50 12.13 11.59 9.96 4.06 3.52 2.90

See footnotes at end of table.

**Table C1. Jointly Owned Electric Generating Units by State,
Company, and Plant, as of December 31, 1994 (Continued)**

State Company Plant (County)	Unit ID	Net Summer Capability (megawatts)	Unit Type ¹	Primary Energy Source ¹	Unit Status ¹	Date	Owner Companies ²	Percent Owned
New Hampshire								
North Atlantic Engy Serv Corp							New Hampshire Elec Coop Inc Small Mun & Coop	2.17 0.19
New Jersey								
GPU Nuclear Corp Oyster Creek (Ocean)	1	619.0	NB	Uranium	OP	1969	Jersey Central Power&Light Co	100.00
Jersey Central Power&Light Co Yards Creek (Warren)	1	120.0	HR	Water	OP	1965		
	2	140.0	HR	Water	OP	1965		
	3	120.0	HR	Water	OP	1965	Jersey Central Power&Light Co Public Service Electric&Gas Co	50.00 50.00
Public Service Electric&Gas Co Hope Creek (Salem)	1	1031.0	NB	Uranium	OP	1986	Public Service Electric&Gas Co Atlantic City Electric Co	95.00 5.00
Salem (Salem)	GT3	38.0	GT	FO2	OP	1971		
	1	1106.0	NP	Uranium	OP	1976		
	2	1106.0	NP	Uranium	OP	1981	Public Service Electric&Gas Co Philadelphia Electric Co Delmarva Power & Light Co Atlantic City Electric Co	42.59 42.59 7.41 7.41
New Mexico								
Arizona Public Service Co Four Corners (San Juan)	4	740.0	ST	BIT	OP	1969		
	5	740.0	ST	BIT	OP	1970	Southern California Edison Co Arizona Public Service Co Public Service Co of NM Salt River Proj Ag I & P Dist El Paso Electric Co Tucson Electric Power Co	48.00 15.00 13.00 10.00 7.00 7.00
Public Service Co of NM San Juan (San Juan)	1	316.0	ST	SUB	OP	1976		
	2	312.0	ST	SUB	OP	1973	Public Service Co of NM Tucson Electric Power Co	50.00 50.00
	3	488.0	ST	SUB	OP	1979	Public Service Co of NM Century Power Corp	50.00 50.00
	4	498.0	ST	SUB	OP	1982	Public Service Co of NM MSR Public Power Agency Farmington City of Los Alamos County	55.52 28.80 8.48 7.20

See footnotes at end of table.

Appendix D

U.S. Electric Utility Plants

Appendix D

U.S. Electric Utility Plants

Table D1. U.S. Electric Utility Plants, 1994

Plant Name	Utility Name	State
A B Brown	Southern Indiana Gas & Elec Co	Indiana
A B Paterson	New Orleans Public Service Inc	Louisiana
A G Wishon	Pacific Gas & Electric Co	California
Abbott TP 3	Guadalupe Blanco River Auth	Texas
Aberdeen	Northwestern Public Service Co	South Dakota
Abilene	KPL, a Western Resources Co	Kansas
Abilene	West Texas Utilities Co	Texas
Acme	Toledo Edison Co	Ohio
Adrian	Adrian Public Utilities Comm	Minnesota
Advance	Wolverine Pwr Supply Coop Inc	Michigan
Agua Fria	Salt River Proj Ag I & P Dist	Arizona
Airport Diesels	Canal Electric Co	Massachusetts
Aitkin	Aitkin Public Utilities Comm	Minnesota
Akutan	Akutan City of	Alaska
Alakanuk	Alaska Village Elec Coop Inc	Alaska
Alameda Turbine	Northern California Power Agny	California
Alamitos	Southern California Edison Co	California
Alamo	California Dept-Wtr Resources	California
Alamosa	Public Service Co of Colorado	Colorado
Albany	Albany City of	Missouri
Albany	Niagara Mohawk Power Corp	New York
Albeni Falls	USCE-North Pacific Division	Idaho
Albright	Monongahela Power Co	West Virginia
Alcona	Consumers Power Co	Michigan
Alcova	Bureau of Reclamation	Wyoming
Alder	Tacoma City of	Washington
Alexander	Wisconsin Public Service Corp	Wisconsin
Alexandria	Alexandria City of	Minnesota
Algodones	Plains Elec Gen&Trans Coop Inc	New Mexico
Algona	Algona City of	Iowa
Allatoona	USCE-Mobile District	Georgia
Allegan Dam	Consumers Power Co	Michigan
Allen	Tennessee Valley Authority	Tennessee
Allen S King	Northern States Power Co	Minnesota
Allens Falls	Niagara Mohawk Power Corp	New York
Allentown	Pennsylvania Power & Light Co	Pennsylvania
Alliant Tech	Northern States Power Co	Minnesota
Alma	Dairyland Power Coop	Wisconsin
Almond	Turlock Irrigation District	California
Alta	Alta City of	Iowa
Alta	Pacific Gas & Electric Co	California
Ambler	Alaska Village Elec Coop Inc	Alaska
American Falls	Idaho Power Co	Idaho
American Fork	PacifiCorp	Utah
Ames	Ames City of	Iowa
Ames	IES Utilities Inc	Iowa
Ames	Public Service Co of Colorado	Colorado
Ames-GT	Ames City of	Iowa
Amistad Dam & Power	International Bound & Wtr Comm	Texas
Amoskeag	Public Service Co of NH	New Hampshire
Anadarko	Western Farmers Elec Coop Inc	Oklahoma
Anadarko	Woodsfield City of	Ohio
Anamosa	IES Utilities Inc	Iowa
Anchorage 1	Anchorage City of	Alaska
Anclote	Florida Power Corp	Florida
Anderson	Indiana Municipal Power Agency	Indiana
Anderson Ranch	Bureau of Reclamation	Idaho
Androscog Mill Lower	Central Maine Power Co	Maine

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Androscog Mill Upper	Lewiston City of	Maine
Androscoggin 3	Central Maine Power Co	Maine
Angels	Pacific Gas & Electric Co	California
Angoon	Tlingit & Haida Region El Auth	Alaska
Angus Anson	Northern States Power Co	South Dakota
Aniak	Aniak Light & Power Co Inc	Alaska
Animas	Farmington City of	New Mexico
Anita	Anita City of	Iowa
Annex Creek	Alaska Electric Light&Power Co	Alaska
Ansley	Ansley City of	Nebraska
Antelope Valley	Basin Electric Power Coop	North Dakota
Anthony	Anthony City of	Kansas
Anvik	Alaska Village Elec Coop Inc	Alaska
Apache Station	Arizona Electric Pwr Coop Inc	Arizona
Apalachia	Tennessee Valley Authority	North Carolina
Apple River	Northern States Power Co	Wisconsin
Appleton	Wisconsin Electric Power Co	Wisconsin
Arapahoe	Public Service Co of Colorado	Colorado
Arbuckle	Oklahoma Gas & Electric Co	Oklahoma
Arcadia	Arcadia City of	Wisconsin
Arcanum	Arcanum City of	Ohio
Argyle	Argyle City of	Wisconsin
Arkansas Nuclear One	Arkansas Power & Light Co	Arkansas
Arkwright	Georgia Power Co	Georgia
Armstrong	West Penn Power Co	Pennsylvania
Arnold	Arnold Village of	Nebraska
Arnold Falls	Central Vermont Pub Serv Corp	Vermont
Aroostook Valley	Central Maine Power Co	Maine
Arpin Dam	North Central Power Co Inc	Wisconsin
Arsenal Hill	Southwestern Electric Power Co	Louisiana
Arthur Kill	Consolidated Edison Co-NY Inc	New York
Arthur Mullergren	UtiliCorp United	Kansas
Arvah B Hopkins	Tallahassee City of	Florida
Asbury	Empire District Electric Co	Missouri
Ascutney	Central Vermont Pub Serv Corp	Vermont
Asheville	Carolina Power & Light Co	North Carolina
Ashland	Ashland City of	Kansas
Ashokan	Power Authority of State of NY	New York
Ashtabula	Cleveland Electric Illum Co	Ohio
Ashton	PacifiCorp	Idaho
Astoria	Consolidated Edison Co-NY Inc	New York
Atkinson	Georgia Power Co	Georgia
Atlantic	Atlantic City of	Iowa
Attica	Attica City of	Kansas
Auburn	Auburn City of	Nebraska
Auke Bay	Alaska Electric Light&Power Co	Alaska
Austin	Lower Colorado River Authority	Texas
Austin-DT	Austin City of	Minnesota
AuTrain	Upper Peninsula Power Co	Michigan
Avon Lake	Cleveland Electric Illum Co	Ohio
Avon Park	Florida Power Corp	Florida
Ayers Island	Public Service Co of NH	New Hampshire
Azusa	Pasadena City of	California
B C Cobb	Consumers Power Co	Michigan
B E Morrow	Consumers Power Co	Michigan
B L England	Atlantic City Electric Co	New Jersey
Bad Creek	Duke Power Co	South Carolina
Bailly	Northern Indiana Pub Serv Co	Indiana
Balch 1	Pacific Gas & Electric Co	California
Balch 2	Pacific Gas & Electric Co	California
Baldwin	Baldwin City City of	Kansas
Baldwin	Illinois Power Co	Illinois
Baldwinsville	Niagara Mohawk Power Corp	New York
Bancroft	Bancroft Municipal Utilities	Iowa
Bankhead Dam	Alabama Power Co	Alabama
Bantam	Connecticut Light & Power Co	Connecticut
Bar Harbor	Bangor Hydro-Electric Co	Maine
Bar Mills	Central Maine Power Co	Maine
Barkley	USCE-Nashville District	Kentucky
Barnett Shoals	Georgia Power Co	Georgia
Barney M Davis	Central Power & Light Co	Texas
Barrier Dam	Tacoma City of	Washington
Barron	Barron City of	Wisconsin
Barrow	Barrow Utils & Elec Coop Inc	Alaska
Bary	Alabama Power Co	Alabama
Bartholomew	Springville City of	Utah

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Bartletts Ferry	Georgia Power Co	Georgia
Basin Mills	Bangor Hydro-Electric Co	Maine
Bates Mill Lower	Central Maine Power Co	Maine
Bates Mill Upper	Central Maine Power Co	Maine
Bath County	Virginia Electric & Power Co	Virginia
Battle Mountain	Sierra Pacific Power Co	Nevada
Baudette	Baudette City of	Minnesota
Baxter Wilson	Mississippi Power & Light Co	Mississippi
Bay Front	Northern States Power Co	Wisconsin
Bay Shore	Toledo Edison Co	Ohio
Bayboro	Florida Power Corp	Florida
Bayonne	Public Service Electric&Gas Co	New Jersey
Bayside	Traverse City City of	Michigan
Bayview	Delmarva Power & Light Co	Virginia
Beacon Heating	Detroit Edison Co	Michigan
Bear Creek	Nantahala Power & Light Co	North Carolina
Bear Swamp	New England Power Co	Massachusetts
Bear Valley	Escondido City of	California
Beardslee	Niagara Mohawk Power Corp	New York
Beardsley	Oakdale & South San Joaquin	California
Beaver	Portland General Electric Co	Oregon
Beaver	USCE-Little Rock District	Arkansas
Beaver Falls	Ketchikan City of	Alaska
Beaver Island	Wolverine Pwr Supply Coop Inc	Michigan
Beaver Lower Hydro 1	Beaver City Corp	Utah
Beaver Mid. Hydro 2	Beaver City Corp	Utah
Beaver Upper	PacifiCorp	Utah
Beaver Upper Hydro 3	Beaver City Corp	Utah
Beaver Valley	Duquesne Light Co	Pennsylvania
Beebe Holbrook	Holyoke Water Power Co	Massachusetts
Beebee Island	Niagara Mohawk Power Corp	New York
Belden	Pacific Gas & Electric Co	California
Beldens	Vermont Marble Pwr Div of OMYA	Vermont
Belews Creek	Duke Power Co	North Carolina
Belfort	Niagara Mohawk Power Corp	New York
Belle River	Detroit Edison Co	Michigan
Belleville	Belleville City of	Kansas
Bellevue	Bellevue City of	Iowa
Bellows Falls	New England Power Co	Vermont
Beloit	Beloit City of	Kansas
Beluga	Chugach Electric Assn Inc	Alaska
Bemidji	Otter Tail Power Co	Minnesota
Ben French	Black Hills Corp	South Dakota
Bend	PacifiCorp	Oregon
Benkelman	Benkelman City of	Nebraska
Benndale	South Mississippi El Pwr Assn	Mississippi
Bennetts Bridge	Niagara Mohawk Power Corp	New York
Benning	Potomac Electric Power Co	District of Columbia
Benson	Benson City of	Minnesota
Bergen	Public Service Electric&Gas Co	New Jersey
Berlin	Berlin City of	Maryland
Berlin 5	Green Mountain Power Corp	Vermont
Bernice Lake	Chugach Electric Assn Inc	Alaska
Berrien Springs	Indiana Michigan Power Co	Michigan
Bethany	Bethany City of	Missouri
Bethel	Bethel Utilities Corp Inc	Alaska
Bethel	Portland General Electric Co	Oregon
Bettles Light & Pwr	Bettles Light & Power Inc	Alaska
Big Bend	Tampa Electric Co	Florida
Big Bend	USCE-Missouri River District	South Dakota
Big Brown	Texas Utilities Electric Co	Texas
Big Cajun 1	Cajun Electric Power Coop Inc	Louisiana
Big Cajun 2	Cajun Electric Power Coop Inc	Louisiana
Big Cliff	USCE-North Pacific Division	Oregon
Big Creek 1	Southern California Edison Co	California
Big Creek 2	Southern California Edison Co	California
Big Creek 2A	Southern California Edison Co	California
Big Creek 3	Southern California Edison Co	California
Big Creek 4	Southern California Edison Co	California
Big Creek 8	Southern California Edison Co	California
Big Falls	Northern States Power Co	Wisconsin
Big Fork	PacifiCorp	Montana
Big Pine	Key West City of	Florida
Big Pine	Los Angeles City of	California
Big Quinnesec 61	Wisconsin Electric Power Co	Michigan
Big Quinnesec 92	Wisconsin Electric Power Co	Michigan

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Big Rock Point	Consumers Power Co	Michigan
Big Sandy	Kentucky Power Co	Kentucky
Big Stone	Otter Tail Power Co	South Dakota
Big Thompson	Bureau of Reclamation	Colorado
Bird City	Midwest Energy Inc	Kansas
Biron	Consolidated Water Power Co	Wisconsin
Bishop Creek 2	Southern California Edison Co	California
Bishop Creek 3	Southern California Edison Co	California
Bishop Creek 4	Southern California Edison Co	California
Bishop Creek 5	Southern California Edison Co	California
Bishop Creek 6	Southern California Edison Co	California
Black Brook Dam	Northwestern Wisconsin Elec Co	Wisconsin
Black Butte	Santa Clara City of	California
Black Canyon	Bureau of Reclamation	Idaho
Black Dog	Northern States Power Co	Minnesota
Black Eagle	Montana Power Co	Montana
Black River	Niagara Mohawk Power Corp	New York
Black River Falls	Black River Falls City of	Wisconsin
Blackhawk	Wisconsin Power & Light Co	Wisconsin
Blackstone Street	Cambridge Electric Light Co	Massachusetts
Blake	Niagara Mohawk Power Corp	New York
Blakely Mountain	USCE-Vickburg District	Arkansas
Blanchard	Minnesota Power & Light Co	Minnesota
Blenheim-Gilboa	Power Authority of State of NY	New York
Blewett	Carolina Power & Light Co	North Carolina
Bliss	Idaho Power Co	Idaho
Block Island	Block Island Power Co	Rhode Island
Bloom	Commonwealth Edison Co	Illinois
Bloomfield	Bloomfield City of	Iowa
Blooming Prairie	Blooming Prairie City of	Minnesota
Blossburg	Pennsylvania Electric Co	Pennsylvania
Blount Street	Madison Gas & Electric Co	Wisconsin
Blue Earth	Blue Earth City of	Minnesota
Blue Lake	Northern States Power Co	Minnesota
Blue Lake	Sitka City of & Borough of	Alaska
Blue Lake Fish Valve	Sitka City of & Borough of	Alaska
Blue Lake Pulp Mill	Sitka City of & Borough of	Alaska
Blue Mesa	Bureau of Reclamation	Colorado
Blue Ridge	Tennessee Valley Authority	Georgia
Blue Valley	Independence City of	Missouri
Bluffton	Bluffton City of	Indiana
Blundell	PacifiCorp	Utah
Blytheville	Arkansas Power & Light Co	Arkansas
Boardman	Portland General Electric Co	Oregon
Boardman	Traverse City City of	Michigan
Boatlock	Holyoke Water Power Co	Massachusetts
Boise River Div	Bureau of Reclamation	Idaho
Bolton Falls	Green Mountain Power Corp	Vermont
Bonanza	Deseret Generation & Tran Coop	Utah
Bonifacius	Coop Power Assn	Minnesota
Bonneville	USCE-North Pacific Division	Oregon
Bonny Eagle	Central Maine Power Co	Maine
Boomer Lake	Stillwater Utilities Authority	Oklahoma
Boone	Tennessee Valley Authority	Tennessee
Borel	Southern California Edison Co	California
Boswell Energy Cente	Minnesota Power & Light Co	Minnesota
Bottle Rock	California Dept-Wtr Resources	California
Boulder	Garkane Power Assn Inc	Utah
Boulder	Public Service Co of Colorado	Colorado
Boulevard	Savannah Electric & Power Co	Georgia
Boundary	Seattle City of	Washington
Bountiful	Bountiful City City of	Utah
Bowen	Georgia Power Co	Georgia
Bowline Point	Orange & Rockland Utils Inc	New York
Bowman	Nevada Irrigation District	California
Box Canyon	PUD No 1 of Pend Oreille Cnty	Washington
Box Elder	Brigham City Corp	Utah
Boyds Mill	Duke Power Co	South Carolina
Boysen	Bureau of Reclamation	Wyoming
Bradley	Nephi City Corp	Utah
Bradley Lake	Chugach Electric Assn Inc	Alaska
Braidwood	Commonwealth Edison Co	Illinois
Brandon Shores	Baltimore Gas & Electric Co	Maryland
Brandon Station	Lubbock City of	Texas
Branford	Connecticut Light & Power Co	Connecticut
Brassua	Central Maine Power Co	Maine

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Brawley	Imperial Irrigation District	California
Brayton Point	New England Power Co	Massachusetts
Breese	Breese City of	Illinois
Bremo Bluff	Virginia Electric & Power Co	Virginia
Brevard	Cascade Power Co	North Carolina
Brevig Mission	Alaska Village Elec Coop Inc	Alaska
Bridgeport Harbor	United Illuminating Co	Connecticut
Bridgewater	Duke Power Co	North Carolina
Brigham City	Brigham City Corp	Utah
Broad Run	Manassas City of	Virginia
Broadway	Pasadena City of	California
Broadway	Southern Indiana Gas & Elec Co	Indiana
Broken Bow	Broken Bow City of	Nebraska
Broken Bow	USCE-Tulsa District	Oklahoma
Brooklyn	Brooklyn City of	Iowa
Brown Bridge	Traverse City City of	Michigan
Brownfield	Brownfield City of	Texas
Brownlee	Idaho Power Co	Idaho
Browns Falls	Niagara Mohawk Power Corp	New York
Browns Ferry	Tennessee Valley Authority	Alabama
Bruce Mansfield	Pennsylvania Power Co	Pennsylvania
Brule	Wisconsin Electric Power Co	Michigan
Brunner Island	Pennsylvania Power & Light Co	Pennsylvania
Brunot Island	Duquesne Light Co	Pennsylvania
Brunswick	Carolina Power & Light Co	North Carolina
Brunswick	Central Maine Power Co	Maine
Brunswick	Sierra Pacific Power Co	Nevada
Bryan	Bryan City of	Ohio
Bryan	Bryan City of	Texas
Bryant	Bryant City of	South Dakota
Bryson	Nantahala Power & Light Co	North Carolina
Buchanan	Consolidated Edison Co-NY Inc	New York
Buchanan	Indiana Michigan Power Co	Michigan
Buchanan	Lower Colorado River Authority	Texas
Buck	Appalachian Power Co	Virginia
Buck	Duke Power Co	North Carolina
Bucks Creek	Pacific Gas & Electric Co	California
Bud L Bonnett	Provo City Corp	Utah
Buffalo Bill	Bureau of Reclamation	Wyoming
Buford	USCE-Mobile District	Georgia
Bull Run	Portland General Electric Co	Oregon
Bull Run	Tennessee Valley Authority	Tennessee
Bull Shoals	USCE-Little Rock District	Arkansas
Bulls Bridge	Connecticut Light & Power Co	Connecticut
Buras	Louisiana Power & Light Co	Louisiana
Burlingame	Burlingame City of	Kansas
Burlington	Burlington City of	Colorado
Burlington	Burlington City of	Kansas
Burlington	IES Utilities Inc	Iowa
Burlington	Public Service Electric&Gas Co	New Jersey
Burlington	Tri-State G & T Assn Inc	Colorado
Burlington G T	Burlington City of	Vermont
Burton	Georgia Power Co	Georgia
Burton	South Carolina Electric&Gas Co	South Carolina
Burwell	Burwell City of	Nebraska
Bushnell	Bushnell City of	Illinois
Butler	Butler City of	Missouri
Butler Warner Gen Pl	Fayetteville Public Works Comm	North Carolina
Butt Valley	Pacific Gas & Electric Co	California
Buzzard Point	Potomac Electric Power Co	District of Columbia
Buzzard Roost	Duke Power Co	South Carolina
Byllesby 2	Appalachian Power Co	Virginia
Byron	Commonwealth Edison Co	Illinois
C A Winder	Wolverine Pwr Supply Coop Inc	Michigan
C D McIntosh Jr	Lakeland City of	Florida
C E Newman	Garland City of	Texas
C J Strike	Idaho Power Co	Idaho
C P Crane	Baltimore Gas & Electric Co	Maryland
C R Huntley	Niagara Mohawk Power Corp	New York
C W Burdick	Grand Island City of	Nebraska
C W Tippy	Consumers Power Co	Michigan
Cabin Creek	Public Service Co of Colorado	Colorado
Cabinet Gorge	Washington Water Power Co	Idaho
Cabot	Western Massachusetts Elec Co	Massachusetts
Cabot-Holyoke	Holyoke Gas & Electric Co	Massachusetts
Cadys Falls	Morrisville Village of	Vermont

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Cadyville	New York State Elec & Gas Corp	New York
Caldron Falls	Wisconsin Public Service Corp	Wisconsin
Calispel Creek	PUD No 1 of Pend Oreille Cnty	Washington
Callaway	Callaway Village of	Nebraska
Callaway	Union Electric Co	Missouri
Calumet	Commonwealth Edison Co	Illinois
Calvert Cliffs	Baltimore Gas & Electric Co	Maryland
Camanche	East Bay Municipal Util Dist	California
Cambridge	Cambridge City of	Nebraska
Cambridge	United Power Assn	Minnesota
Cameo	Public Service Co of Colorado	Colorado
Camino	Sacramento Municipal Util Dist	California
Camp Far West	Sacramento Municipal Util Dist	California
Campbell	Campbell City of	Missouri
Campbell	Campbell Village of	Nebraska
Canaan	Public Service Co of NH	Vermont
Canaday	Central Nebraska Pub P&I Dist	Nebraska
Canadys Steam	South Carolina Electric&Gas Co	South Carolina
Canal	Canal Electric Co	Massachusetts
Cane Island	Kissimmee Utility Authority	Florida
Cane Run	Louisville Gas & Electric Co	Kentucky
Canton	Union Electric Co	Missouri
Canyon	Guadalupe Blanco River Auth	Texas
Canyon Ferry	Bureau of Reclamation	Montana
Cape Canaveral	Florida Power & Light Co	Florida
Cape Fear	Carolina Power & Light Co	North Carolina
Cape Gas Turbine	Central Maine Power Co	Maine
Carbon	PacifiCorp	Utah
Cardinal	Cardinal Operating Co	Ohio
Caribou	Maine Public Service Co	Maine
Caribou 1	Pacific Gas & Electric Co	California
Caribou 2	Pacific Gas & Electric Co	California
Carl Bailey	Arkansas Electric Coop Corp	Arkansas
Carls Corner	Atlantic City Electric Co	New Jersey
Carlsbad	Southwestern Public Service Co	New Mexico
Carlyle	Carlyle City of	Illinois
Carmen Smith	Eugene City of	Oregon
Carmi	Carmi City of	Illinois
Caro	Thumb Electric Coop-Michigan	Michigan
Carpenter	Arkansas Power & Light Co	Arkansas
Carrollton	Carrollton Board of Public Wks	Missouri
Carson	Sacramento Municipal Util Dist	California
Carters	USCE-Mobile District	Georgia
Carthage	Carthage City of	Missouri
Carthusians	Green Mountain Power Corp	Vermont
Carver Falls	Central Vermont Pub Serv Corp	New York
Cascade	Cascade City of	Iowa
Cascade	Idaho Power Co	Idaho
Cascade Creek	Rochester Public Utilities	Minnesota
Cashton	Cashton Village of	Wisconsin
Castaic	Los Angeles City of	California
Castle Rock	Wisconsin River Power Co	Wisconsin
Catalina Micro Hydro	Southern California Edison Co	California
Cataract	Central Maine Power Co	Maine
Cataract	Upper Peninsula Power Co	Michigan
Cataract W Channel	Central Maine Power Co	Maine
Catawba	Duke Power Co	South Carolina
Cavendish	Central Vermont Pub Serv Corp	Vermont
Cayuga	PSI Energy Inc	Indiana
Cecil Lynch	Arkansas Power & Light Co	Arkansas
Cedar	Atlantic City Electric Co	New Jersey
Cedar Bayou	Houston Lighting & Power Co	Texas
Cedar Cliff	Nantahala Power & Light Co	North Carolina
Cedar Creek	Duke Power Co	South Carolina
Cedar Falls	Northern States Power Co	Wisconsin
Cedar Falls	Seattle City of	Washington
Centennial	Metlakatla Power & Light	Alaska
Center	Center City of	Colorado
Center Creek	Parowan City Corp	Utah
Center Hill	USCE-Nashville District	Tennessee
Center Rutland	Vermont Marble Pwr Div of OMYA	Vermont
Centerville	IES Utilities Inc	Iowa
Centerville	Pacific Gas & Electric Co	California
Central (Wright)	Otter Tail Power Co	Minnesota
Centralia	Centralia City of	Washington
Centralia	PacifiCorp	Washington

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Chalk Hill	Wisconsin Electric Power Co	Michigan
Chalk Point	Potomac Electric Power Co	Maryland
Chambersburg Diesel	Chambersburg Borough of	Pennsylvania
Chamois	Central Electric Power Coop	Missouri
Chandler	Bureau of Reclamation	Washington
Chanute 1	Chanute City of	Kansas
Chanute 2	Chanute City of	Kansas
Chanute 3	Chanute City of	Kansas
Chappell	Chappell City of	Nebraska
Charles E Monty	Central Maine Power Co	Maine
Charles Poletti	Power Authority of State of NY	New York
Charles R Lowman	Alabama Electric Coop Inc	Alabama
Charleston	Citizens Utilities Co	Vermont
Chasm	Niagara Mohawk Power Corp	New York
Chatuge	Tennessee Valley Authority	North Carolina
Cheatham	USCE-Nashville District	Tennessee
Chelan	PUD No 1 of Chelan County	Washington
Chemical	Holyoke Water Power Co	Massachusetts
Chena	Fairbanks City of	Alaska
Cherokee	Public Service Co of Colorado	Colorado
Cherokee	Tennessee Valley Authority	Tennessee
Cherry Fish Release	San Francisco City & County of	California
Cherry Street	Hudson Town of	Massachusetts
Chesapeake	Virginia Electric & Power Co	Virginia
Chester	Philadelphia Electric Co	Pennsylvania
Chester Lake	Metlakatla Power & Light	Alaska
Chesterfield	Virginia Electric & Power Co	Virginia
Cheswick	Duquesne Light Co	Pennsylvania
Chevak	Alaska Village Elec Coop Inc	Alaska
Chevron Oil	Mississippi Power Co	Mississippi
Chicago Park	Nevada Irrigation District	California
Chickamauga	Tennessee Valley Authority	Tennessee
Chickasaw	Alabama Power Co	Alabama
Chief Joseph	USCE-North Pacific Division	Washington
Childs	Arizona Public Service Co	Arizona
Chili Bar	Pacific Gas & Electric Co	California
Chilkat Valley	Tlingit & Haida Region El Auth	Alaska
Chillicothe	Chillicothe Municipal Utils	Missouri
Chippewa Falls	Northern States Power Co	Wisconsin
Chistochina	Alaska Power & Telephone Co	Alaska
Cholla	Arizona Public Service Co	Arizona
Christiana	Delmarva Power & Light Co	Delaware
Chruch Street Plant	Manassas City of	Virginia
Cimarron River	UtiliCorp United	Kansas
City of Marceline	Marceline City of	Missouri
City of Ouzinkie	Ouzinkie City of	Alaska
City of Oxford	Oxford City of	Kansas
City of Salisbury	Salisbury City of	Missouri
City of Vernon Plant	Vernon City of	California
City of Wakefield	Wakefield City of	Nebraska
City of Watertown	Watertown City of	New York
City Light & Water	Blue Hill City of	Nebraska
City Light Plant	Herndon City of	Kansas
City Lt & Water	Beaver City City of	Nebraska
City Power Plant	Idaho Falls City of	Idaho
Clam Falls Dam	Northwestern Wisconsin Elec Co	Wisconsin
Clam River Dam	Northwestern Wisconsin Elec Co	Wisconsin
Clarence Cannon	USCE-St Louis District	Missouri
Clark	Nevada Power Co	Nevada
Clark	Northwestern Public Service Co	South Dakota
Clark Falls	Central Vermont Pub Serv Corp	Vermont
Clark Street Plant	Greenville City of	Texas
Claude Vandyke	Wolverine Pwr Supply Coop Inc	Michigan
Clay Center	Clay Center City of	Kansas
Claytor	Appalachian Power Co	Virginia
Clear Lake	Idaho Power Co	Idaho
Clearwater 1	PacifiCorp	Oregon
Clearwater 2	PacifiCorp	Oregon
Cleary Flood	Taunton City of	Massachusetts
Cliffside	Duke Power Co	North Carolina
Clifton	UtiliCorp United	Kansas
Clifty Creek	Indiana-Kentucky Electric Corp	Indiana
Clinch River	Appalachian Power Co	Virginia
Cline Falls	PacifiCorp	Oregon
Clinton	Clinton Village of	Michigan
Clinton	Illinois Power Co	Illinois

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Clover	Virginia Electric & Power Co	Virginia
Coachella	Imperial Irrigation District	California
Coal Canyon	Pacific Gas & Electric Co	California
Coal Creek	Coop Power Assn	North Dakota
Cobble Mountain	Western Massachusetts Elec Co	Massachusetts
Cochrane	Montana Power Co	Montana
Coffeen	Central Illinois Pub Serv Co	Illinois
Coffeyville	Coffeyville City of	Kansas
Coffman Cove	Alaska Power & Telephone Co	Alaska
Cogeneration Plant	Santa Clara City of	California
Coggon	Coggon City of	Iowa
Coit GT	South Carolina Electric&Gas Co	South Carolina
Colbert	Tennessee Valley Authority	Alabama
Colby	Colby City of	Kansas
Colby	Midwest Energy Inc	Kansas
Colchester 16	Green Mountain Power Corp	Vermont
Coldwater	Coldwater Board of Public Util	Michigan
Coldwater Creek	Sacramento Municipal Util Dist	California
Coleman	Coleman City of	Texas
Coleman	Pacific Gas & Electric Co	California
Coletto Creek	Central Power & Light Co	Texas
Colfax	Detroit Edison Co	Michigan
Colgate	Yuba County Water Agency	California
Colliersville/GY Lk	Hydro Development Group Inc	New York
Collin	Texas Utilities Electric Co	Texas
Collins	Commonwealth Edison Co	Illinois
Collinwood	Cleveland City of	Ohio
Colstrip	Montana Power Co	Montana
Colton	Niagara Mohawk Power Corp	New York
Columbia	Columbia City of	Missouri
Columbia	South Carolina Electric&Gas Co	South Carolina
Columbia	Wisconsin Power & Light Co	Wisconsin
Columbus	Nebraska Public Power District	Nebraska
Comanche	Public Service Co of Colorado	Colorado
Comanche	Public Service Co of Oklahoma	Oklahoma
Comanche Peak	Texas Utilities Electric Co	Texas
Combie North	Nevada Irrigation District	California
Combie South	Nevada Irrigation District	California
Combined Cycle 1	Reedy Creek Improvement Dist	Florida
Combined Locks	Kaukauna City of	Wisconsin
Combustion Turbine	Alabama Electric Coop Inc	Alabama
Comerford	New England Power Co	New Hampshire
Commercial Street	Marblehead City of	Massachusetts
Concord	Wisconsin Electric Power Co	Wisconsin
Condit	PacifiCorp	Washington
Conemaugh	Pennsylvania Electric Co	Pennsylvania
Conesville	Columbus Southern Power Co	Ohio
Connors Creek	Detroit Edison Co	Michigan
Connorsville	PSI Energy Inc	Indiana
Conoco	Oklahoma Gas & Electric Co	Oklahoma
Conowingo	Philadelphia Electric Co	Maryland
Constantine	Michigan Power Co	Michigan
Continental Mills	Central Maine Power Co	Maine
Contra Costa	Pacific Gas & Electric Co	California
Contra Costa Mobile	Pacific Gas & Electric Co	California
Control Gorge	Los Angeles City of	California
Cooke	Consumers Power Co	Michigan
Cooke Gen Station	Maui Electric Co Ltd	Hawaii
Cool Water	Southern California Edison Co	California
Coolidge	U S Bureau of Indian Affairs	Arizona
Coon Rapids	Coon Rapids City of	Iowa
Cooper	East Kentucky Power Coop Inc	Kentucky
Cooper Lake	Chugach Electric Assn Inc	Alaska
Cooper Station	Nebraska Public Power District	Nebraska
Copco 1	PacifiCorp	California
Copco 2	PacifiCorp	California
Cope	South Carolina Electric&Gas Co	South Carolina
Copenhagen	Hydro Development Group Inc	New York
Copper	El Paso Electric Co	Texas
Coralville	Iowa-Illinois Gas&Electric Co	Iowa
Cordell Hull	USCE-Nashville District	Tennessee
Cornell	Northern States Power Co	Wisconsin
Corning	Corning City of	Iowa
Corona	Metropolitan Water District	California
Coronado	Salt River Proj Ag I & P Dist	Arizona
Cos Cob	Connecticut Light & Power Co	Connecticut

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Cottonwood	Los Angeles City of	California
Cougar	USCE-North Pacific Division	Oregon
Coughlin	Central Louisiana Elec Co Inc	Louisiana
Council Bluffs	Midwest Power Systems, Inc	Iowa
Cove	PacifiCorp	Idaho
Cow Creek	Pacific Gas & Electric Co	California
Cowans Ford	Duke Power Co	North Carolina
Cowlitz Falls Hydro	PUD No 1 of Lewis County	Washington
Coyote	Montana-Dakota Utilities Co	North Dakota
Coyote Creek	Metropolitan Water District	California
Coyote Springs	Portland General Electric Co	Oregon
Craig	Alaska Power & Telephone Co	Alaska
Craig	Tri-State G & T Assn Inc	Colorado
Crane Valley	Pacific Gas & Electric Co	California
Crawford	Commonwealth Edison Co	Illinois
Crawfordsville	Crawfordsville Elec Lgt&Pwr Co	Indiana
Crescent	Power Authority of State of NY	New York
Cresta	Pacific Gas & Electric Co	California
Crete Mun Power	Crete City of	Nebraska
Crisfield	Delmarva Power & Light Co	Maryland
Crisp	Crisp County Power Comm	Georgia
Crist	Gulf Power Co	Florida
Cromby	Philadelphia Electric Co	Pennsylvania
Cross	South Carolina Pub Serv Auth	South Carolina
Crosscut	Salt River Proj Ag I & P Dist	Arizona
Crosswell	Crosswell City of	Michigan
Croton	Consumers Power Co	Michigan
Croydon	Philadelphia Electric Co	Pennsylvania
Crystal	Bureau of Reclamation	Colorado
Crystal Falls	Crystal Falls City of	Michigan
Crystal Mountain	Puget Sound Power & Light Co	Washington
Crystal River	Florida Power Corp	Florida
Cudjoe	Key West City of	Florida
Cumberland	Atlantic City Electric Co	New Jersey
Cumberland	Cumberland City of	Wisconsin
Cumberland	Tennessee Valley Authority	Tennessee
Cummins	Larsen Bay City of	Alaska
Cunningham	Southwestern Public Service Co	New Mexico
Curtis	Curtis City of	Nebraska
Cushaw	Virginia Electric & Power Co	Virginia
Cushing	Cushing City of	Oklahoma
Cushman 1	Tacoma City of	Washington
Cushman 2	Tacoma City of	Washington
Cutler	Florida Power & Light Co	Florida
Cutler	PacifiCorp	Utah
CPL CC 1	Central Power & Light Co	Texas
CT Plant 1	Kansas City Power & Light Co	Missouri
CT Plant 2	Kansas City Power & Light Co	Missouri
D B Wilson	Big Rivers Electric Corp	Kentucky
D G Hunter	Alexandria City of	Louisiana
Dafter	Cloverland Electric Coop	Michigan
Dale	East Kentucky Power Coop Inc	Kentucky
Dale Hollow	USCE-Nashville District	Tennessee
Dallas	Texas Utilities Electric Co	Texas
Dallman	Springfield City of	Illinois
Dam 2	Arkansas Electric Coop Corp	Arkansas
Dam 4	Potomac Edison Co	West Virginia
Dam 5	Potomac Edison Co	West Virginia
Dam 9	Arkansas Electric Coop Corp	Arkansas
Dan E Karn	Consumers Power Co	Michigan
Dan River	Duke Power Co	North Carolina
Danbury Dam	Northwestern Wisconsin Elec Co	Wisconsin
Dane Perkins	Kennebunk Light & Power Dist	Maine
Dansby	Bryan City of	Texas
Danskammer	Central Hudson Gas & Elec Corp	New York
Darbytown	Virginia Electric & Power Co	Virginia
Dardanelle	USCE-Little Rock District	Arkansas
Darlington County	Carolina Power & Light Co	South Carolina
Dashville	Central Hudson Gas & Elec Corp	New York
Dave Johnston	PacifiCorp	Wyoming
David City Plant	Nebraska Public Power District	Nebraska
Davis	Bureau of Reclamation	Arizona
Davis-Besse	Toledo Edison Co	Ohio
Dayton	Dayton City of	Iowa
Dayton	Detroit Edison Co	Michigan
Dayton	Hydro-Op One Associates	Illinois

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Dayton Hollow	Otter Tail Power Co	Minnesota
De Moss Petrie	Tucson Electric Power Co	Arizona
Deadwood Creek	Yuba County Water Agency	California
Dean H Mitchell	Northern Indiana Pub Serv Co	Indiana
Dearborn	Duke Power Co	South Carolina
Debary	Florida Power Corp	Florida
Decker Creek	Austin City of	Texas
Deep Creek	Pennsylvania Electric Co	Maryland
Deepwater	Atlantic City Electric Co	New Jersey
Deepwater	Houston Lighting & Power Co	Texas
Deer Creek	Bureau of Reclamation	Utah
Deer Creek	Pacific Gas & Electric Co	California
Deer Rips	Central Maine Power Co	Maine
Deerfield 2	New England Power Co	Massachusetts
Deerfield 3	New England Power Co	Massachusetts
Deerfield 4	New England Power Co	Massachusetts
Deerfield 5	New England Power Co	Massachusetts
Deerhaven	Gainesville Regional Utilities	Florida
Deferiet	Niagara Mohawk Power Corp	New York
Degray	USCE-Vickburg District	Arkansas
Delano	Delano City of	Minnesota
Delaware	Philadelphia Electric Co	Pennsylvania
Delaware City	Delmarva Power & Light Co	Delaware
Dells	Northern States Power Co	Wisconsin
Delta	Delta City of	Colorado
Delta	Mississippi Power & Light Co	Mississippi
Denison	Denison City of	Iowa
Denison	USCE-Tulsa District	Texas
Des Moines	Midwest Power Systems, Inc	Iowa
Deshler	Deshler City of	Nebraska
Detour	Cloverland Electric Coop	Michigan
Detroit	USCE-North Pacific Division	Oregon
Detroit Lakes	Detroit Lakes City of	Minnesota
Devil Canyon	California Dept-Wtr Resources	California
Devon	Connecticut Light & Power Co	Connecticut
Dexter	Hydro Development Group Inc	New York
Dexter	USCE-North Pacific Division	Oregon
DeCordova	Texas Utilities Electric Co	Texas
DeSabra	Pacific Gas & Electric Co	California
Diablo	Seattle City of	Washington
Diablo Canyon	Pacific Gas & Electric Co	California
Diamond Island	Hydro Development Group Inc	New York
Dickerson	Potomac Electric Power Co	Maryland
Dicks Creek	Cincinnati Gas & Electric Co	Ohio
Diesel Plant	Grand Haven City of	Michigan
Diesel Plant	Sturgis City of	Michigan
Diesel Plant 1	Enosburg Falls Village of	Vermont
Dillingham	Nushagak Electric Coop Inc	Alaska
Dillon	Denver City & County of	Colorado
Dillsboro	Nantahala Power & Light Co	North Carolina
Dinner Lake	Tampa Electric Co	Florida
Dion R Holm	San Francisco City & County of	California
Division	San Diego Gas & Electric Co	California
Division Creek	Los Angeles City of	California
Dix Dam	Kentucky Utilities Co	Kentucky
Dixon	Commonwealth Edison Co	Illinois
Doc Bonin	Lafayette City of	Louisiana
Dolet Hills	Central Louisiana Elec Co Inc	Louisiana
Dolphus M Grainger	South Carolina Pub Serv Auth	South Carolina
Don Henry	Hastings City of	Nebraska
Don Pedro	Turlock Irrigation District	California
Donald C Cook	Indiana Michigan Power Co	Michigan
Donnels	Oakdale & South San Joaquin	California
Dorchester	Delmarva Power & Light Co	Maryland
Doreen	Western Massachusetts Elec Co	Massachusetts
Dot Lake	Alaska Power & Telephone Co	Alaska
Double Weir	Imperial Irrigation District	California
Douglas	Arizona Public Service Co	Arizona
Douglas	Tennessee Valley Authority	Tennessee
Dover	Dover City of	Ohio
Dowagiac	Dowagiac City of	Michigan
Downieville	Pacific Gas & Electric Co	California
Dresden	Commonwealth Edison Co	Illinois
Drop No 2	USBIA-Wapato Irrigation Proj	Washington
Drop No 3	USBIA-Wapato Irrigation Proj	Washington
Drop No 5	Imperial Irrigation District	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Drop 1	Imperial Irrigation District	California
Drop 2	Imperial Irrigation District	California
Drop 3	Imperial Irrigation District	California
Drop 4	Imperial Irrigation District	California
Drum 1	Pacific Gas & Electric Co	California
Drum 2	Pacific Gas & Electric Co	California
Du Bay	Consolidated Water Power Co	Wisconsin
Duane Arnold	IES Utilities Inc	Iowa
Dubuque	Interstate Power Co	Iowa
Duck Creek	Central Illinois Light Co	Illinois
Dunkirk	Niagara Mohawk Power Corp	New York
Dunlap TP 1	Guadalupe Blanco River Auth	Texas
Durant	Durant City of	Iowa
Dutch Flat	Pacific Gas & Electric Co	California
Dutch Flat 2	Nevada Irrigation District	California
Dutch Harbor	Unalaska City of	Alaska
Dwight	Western Massachusetts Elec Co	Massachusetts
Dworshak	USCE-North Pacific Division	Idaho
E C Gaston	Alabama Power Co	Alabama
E D Edwards	Central Illinois Light Co	Illinois
E F Barrett	Long Island Lighting Co	New York
E J West	Niagara Mohawk Power Corp	New York
E P Coleman	Sikeston City of	Missouri
E S Joslin	Central Power & Light Co	Texas
E W Brown	Kentucky Utilities Co	Kentucky
Eagle	Alaska Power & Telephone Co	Alaska
Eagle	Niagara Mohawk Power Corp	New York
Eagle Mountain	Texas Utilities Electric Co	Texas
Eagle Pass	Central Power & Light Co	Texas
Eagle Point	PacifiCorp	Oregon
Eagle River	Wisconsin Public Service Corp	Wisconsin
Earl F Wisdom	Corn Belt Power Coop	Iowa
East Barnet	Central Vermont Pub Serv Corp	Vermont
East Bend	Cincinnati Gas & Electric Co	Kentucky
East Canyon Dam	Bountiful City City of	Utah
East Chandler	Culpeper Town of	Virginia
East Fork	North Central Power Co Inc	Wisconsin
East Hampton	Long Island Lighting Co	New York
East Highline	Imperial Irrigation District	California
East Hydro	Waverly City of	Iowa
East Norfolk	Niagara Mohawk Power Corp	New York
East Plant	Waverly City of	Iowa
East River	Consolidated Edison Co-NY Inc	New York
East Side	PacifiCorp	Oregon
East Side Power	Chignik City of	Alaska
East 12th St	Winfield City of	Kansas
Eastlake	Cleveland Electric Illum Co	Ohio
Eastman Falls	Public Service Co of NH	New Hampshire
Easton	Easton Utilities Comm	Maryland
Easton 2	Easton Utilities Comm	Maryland
Eastport	Bangor Hydro-Electric Co	Maine
Eastsound	Orcas Power & Light Co	Washington
Eastwood Power Sta	Southern California Edison Co	California
Eaton	Mississippi Power Co	Mississippi
Echo Dam	Bountiful City City of	Utah
Eckert Station	Lansing City of	Michigan
Eddystone	Philadelphia Electric Co	Pennsylvania
Edenville	Wolverine Power Corp	Michigan
Edgar	Boston Edison Co	Massachusetts
Edge Moor	Delmarva Power & Light Co	Delaware
Edgewater	Ohio Edison Co	Ohio
Edgewater	Wisconsin Power & Light Co	Wisconsin
Edison	Public Service Electric&Gas Co	New Jersey
Edison Sault	Edison Sault Electric Co	Michigan
Edward Hyatt	California Dept-Wtr Resources	California
Edwardsport	PSI Energy Inc	Indiana
Edwin I Hatch	Georgia Power Co	Georgia
Eek	Alaska Village Elec Coop Inc	Alaska
Eel Weir	Niagara Mohawk Power Corp	New York
Effley	Niagara Mohawk Power Corp	New York
Egegik	Egegik Light & Power Co	Alaska
Eklutna	Alaska Power Administration	Alaska
El Cajon	San Diego Gas & Electric Co	California
El Centro	Imperial Irrigation District	California
El Dorado	Pacific Gas & Electric Co	California
El Segundo	Southern California Edison Co	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Eldred	Newport Electric Corp	Rhode Island
Electra	Electra City of	Texas
Electra	Pacific Gas & Electric Co	California
Electric Junction	Commonwealth Edison Co	Illinois
Electrifarm	Midwest Power Systems, Inc	Iowa
Electron	Puget Sound Power & Light Co	Washington
Elephant Butte	Bureau of Reclamation	New Mexico
Elim	Alaska Village Elec Coop Inc	Alaska
Elk Rapids	Traverse City City of	Michigan
Elk River	Elk River City of	Minnesota
Elk River	United Power Assn	Minnesota
Elkhart	Indiana Michigan Power Co	Indiana
Elkhorn	Tacoma City of	Washington
Elko	Sierra Pacific Power Co	Nevada
Ellinwood	Ellinwood City of	Kansas
Ellis	Midwest Energy Inc	Kansas
Ellis Hydroelectric	Arkansas Electric Coop Corp	Arkansas
Ellsworth	Bangor Hydro-Electric Co	Maine
Ellwood	Southern California Edison Co	California
Elmer	Niagara Mohawk Power Corp	New York
Elmer Smith	Owensboro City of	Kentucky
Elmer W Stout	Indianapolis Power & Light Co	Indiana
Elrama	Duquesne Light Co	Pennsylvania
Elroy	Elroy City of	Wisconsin
Emerson	Emerson City of	Nebraska
Emmonak	Alaska Village Elec Coop Inc	Alaska
Empire Energy Center	Empire District Electric Co	Missouri
Encina	San Diego Gas & Electric Co	California
Endicott Generating	Michigan South Central Pwr Agy	Michigan
English	United Illuminating Co	Connecticut
Enid	Oklahoma Gas & Electric Co	Oklahoma
Ephratah	Niagara Mohawk Power Corp	New York
Erickson	Lansing City of	Michigan
Erie	Erie City of	Kansas
Escalante	Plains Elec Gen&Trans Coop Inc	New Mexico
Escanaba	Upper Peninsula Power Co	Michigan
Essex	Public Service Electric&Gas Co	New Jersey
Essex Junction 19	Green Mountain Power Corp	Vermont
Estatoah	Georgia Power Co	Georgia
Estes	Bureau of Reclamation	Colorado
Estherville	Estherville City of	Iowa
Etiwanda	Metropolitan Water District	California
Etiwanda	Southern California Edison Co	California
Eufaula	USCE-Tulsa District	Oklahoma
Exchequer	Merced Irrigation District	California
Eyak	Cordova Electric Coop Inc	Alaska
ED Generators	Edenton Town of	North Carolina
F B Culley	Southern Indiana Gas & Elec Co	Indiana
F J Gannon	Tampa Electric Co	Florida
F R Phillips	Duquesne Light Co	Pennsylvania
Faber Place	South Carolina Electric&Gas Co	South Carolina
Factory	Springfield City of	Illinois
Fair Station	Central Iowa Power Coop	Iowa
Fairbanks	Augusta City of	Arkansas
Fairbanks	Golden Valley Elec Assn Inc	Alaska
Fairbury	Fairbury City of	Nebraska
Fairfax	Fairfax City of	Minnesota
Fairfax Falls	Central Vermont Pub Serv Corp	Vermont
Fairfield	Fairfield City of	Illinois
Fairfield PS	South Carolina Electric&Gas Co	South Carolina
Fairgrounds	Union Electric Co	Missouri
Fairmont	Fairmont Public Utilities Comm	Minnesota
Fairview	Fairview City of	Oklahoma
Falcon Dam & Power	International Bound & Wtr Comm	Texas
Fall Creek	PacifiCorp	California
Fallon	Sierra Pacific Power Co	Nevada
Falls	Philadelphia Electric Co	Pennsylvania
Falls City	Falls City City of	Nebraska
Falls Village	Connecticut Light & Power Co	Connecticut
Far Rockaway	Long Island Lighting Co	New York
Farad	Sierra Pacific Power Co	California
Faraday	Portland General Electric Co	Oregon
Farmer City	Farmer City City of	Illinois
Faulton	Northwestern Public Service Co	South Dakota
Fayette	Fayette City of	Missouri
Feeder Dam	Niagara Mohawk Power Corp	New York

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Felt	Fall River Rural Elec Coop Inc	Idaho
Fennimore	Fennimore City of	Wisconsin
Fergus Control Cntr	Otter Tail Power Co	Minnesota
Fermi	Detroit Edison Co	Michigan
Fife Brook	New England Power Co	Massachusetts
Fish Creek	PacifiCorp	Oregon
Fish Power	Yuba County Water Agency	California
Fishbach	Pennsylvania Power & Light Co	Pennsylvania
Fishers Island	Fishers Island Electric Corp	New York
Fishing Creek	Duke Power Co	South Carolina
Fisk	Commonwealth Edison Co	Illinois
Fitchburg	Fitchburg Gas & Elec Light Co	Massachusetts
Fitchburg	Madison Gas & Electric Co	Wisconsin
Five Channels	Consumers Power Co	Michigan
Five Falls	Niagara Mohawk Power Corp	New York
Flambeau	Dairyland Power Coop	Wisconsin
Flambeau	Northern States Power Co	Wisconsin
Flaming Gorge	Bureau of Reclamation	Utah
Flat Rock	Niagara Mohawk Power Corp	New York
Flatiron	Bureau of Reclamation	Colorado
Fleish	Sierra Pacific Power Co	Nevada
Flint Creek	Southwestern Electric Power Co	Arkansas
Flint River	Georgia Power Co	Georgia
Florence	Vermont Marble Pwr Div of OMYA	Vermont
Flos Inn	Maine Public Service Co	Maine
Floydada	Floydada City of	Texas
Focus Energy	Ouzinkie City of	Alaska
Folsom	Bureau of Reclamation	California
Fond Du Lac	Minnesota Power & Light Co	Minnesota
Fontana	Southern California Edison Co	California
Fontana	Tennessee Valley Authority	North Carolina
Fontenelle	Bureau of Reclamation	Wyoming
Foote	Consumers Power Co	Michigan
Foothill Feeder	Metropolitan Water District	California
Foothill Power	Los Angeles City of	California
Foothill Tunnel	San Francisco City & County of	California
Foothills	Denver City & County of	Colorado
Forbestown	Oroville-Wyandotte Irrig Dist	California
Forest City	Forest City City of	Iowa
Forked River	Jersey Central Power&Light Co	New Jersey
Fort Calhoun	Omaha Public Power District	Nebraska
Fort Churchill	Sierra Pacific Power Co	Nevada
Fort Gibson	USCE-Tulsa District	Oklahoma
Fort Halifax	Central Maine Power Co	Maine
Fort Loudoun	Tennessee Valley Authority	Tennessee
Fort Lupton	Public Service Co of Colorado	Colorado
Fort Martin	Monongahela Power Co	West Virginia
Fort Myers	Florida Power & Light Co	Florida
Fort Patrick Henry	Tennessee Valley Authority	Tennessee
Fort Peck	USCE-Missouri River District	Montana
Fort Phantom	West Texas Utilities Co	Texas
Fort Randall	USCE-Missouri River District	South Dakota
Foster	USCE-North Pacific Division	Oregon
Fountain Green	PacifiCorp	Utah
Four Corners	Arizona Public Service Co	New Mexico
Fourth Street	Indiana Michigan Power Co	Indiana
Fowler No 7 Mill	Hydro Development Group Inc	New York
Fox Lake	Interstate Power Co	Minnesota
Framingham	Boston Edison Co	Massachusetts
Frank Bird	Montana Power Co	Montana
Frank E Ratts	Hoosier Energy R E C Inc	Indiana
Frank J Russell	Marquette City of	Michigan
Frank Jenkins	Portland City of	Michigan
Frank M Tait	Dayton Power & Light Co	Ohio
Franklin	Central Louisiana Elec Co Inc	Louisiana
Franklin	Franklin City of	Nebraska
Franklin	Los Angeles City of	California
Franklin	Nantahala Power & Light Co	North Carolina
Franklin	Niagara Mohawk Power Corp	New York
Franklin Drive	Connecticut Light & Power Co	Connecticut
Frederic Diesel	Northwestern Wisconsin Elec Co	Wisconsin
Frederickson	Puget Sound Power & Light Co	Washington
Fredonia	Fredonia City of	Kansas
Fredonia	Puget Sound Power & Light Co	Washington
Freeburg	Freeburg Village of	Illinois
Fremont Canyon	Bureau of Reclamation	Wyoming

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
French Island	Northern States Power Co	Wisconsin
French Meadows	Placer County Water Agency	California
Front Street	Chicopee City of	Massachusetts
Fruita	Public Service Co of Colorado	Colorado
Ft Stockton	West Texas Utilities Co	Texas
Fulton	Fulton City of	Missouri
Fulton	Niagara Mohawk Power Corp	New York
G E Turner	Florida Power Corp	Florida
G G Allen	Duke Power Co	North Carolina
G W Ivey	Homestead City of	Florida
Gabbs	Sierra Pacific Power Co	Nevada
Gadsby	PacifiCorp	Utah
Gadsden	Alabama Power Co	Alabama
Gage	Central Vermont Pub Serv Corp	Vermont
Galena Electric Util	Galena City of	Alaska
Gallatin	Gallatin City of	Missouri
Gallatin	Tennessee Valley Authority	Tennessee
Gambell	Alaska Village Elec Coop Inc	Alaska
Gantt	Alabama Electric Coop Inc	Alabama
Garden City	Sunflower Electric Power Corp	Kansas
Gardner	Gardner City of	Kansas
Gardners Falls	Western Massachusetts Elec Co	Massachusetts
Garfield	Morrisville Village of	Vermont
Garnett Municipal	Garnett City of	Kansas
Garrison	USCE-Missouri River District	North Dakota
Garvins Falls	Public Service Co of NH	New Hampshire
Gas Generation	Heber Light & Power Co	Utah
Gas Turbine	Cedar Falls City of	Iowa
Gas Turbine	Larned City of	Kansas
Gaston	Virginia Electric & Power Co	North Carolina
Gaston Shoals	Duke Power Co	South Carolina
Gateway	Weber Basin Water Conserv Dist	Utah
Gavins Point	USCE-Missouri River District	South Dakota
Gaylord	Consumers Power Co	Michigan
Gem State	Idaho Falls City of	Idaho
Gen J M Gavin	Ohio Power Co	Ohio
Generic Stat	El Paso Electric Co	Texas
Geneseo	Geneseo City of	Illinois
Genoa	Dairyland Power Coop	Wisconsin
George Birdsall	Colorado Springs City of	Colorado
George Johnson	Wolverine Pwr Supply Coop Inc	Michigan
George M Sullivan	Anchorage City of	Alaska
George Neal North	Midwest Power Systems, Inc	Iowa
George Neal South	Midwest Power Systems, Inc	Iowa
Georgetown	Public Service Co of Colorado	Colorado
Geothermal 1	Northern California Power Agny	California
Geothermal 2	Northern California Power Agny	California
Gerald Andrus	Mississippi Power & Light Co	Mississippi
Gerald Gentleman Sta	Nebraska Public Power District	Nebraska
Germantown	Wisconsin Electric Power Co	Wisconsin
Ghent	Kentucky Utilities Co	Kentucky
Gianera	Santa Clara City of	California
Gibbons Creek	Texas Municipal Power Agency	Texas
Gibson	PSI Energy Inc	Indiana
Gilbert	Jersey Central Power&Light Co	New Jersey
Gilman	Gilman Brothers Co	Connecticut
Ginna	Rochester Gas & Electric Corp	New York
Girard	Girard City of	Kansas
Glacier Creek	Tacoma City of	Washington
Gladstone	Upper Peninsula Power Co	Michigan
Glen	Central Vermont Pub Serv Corp	Vermont
Glen Canyon	Bureau of Reclamation	Arizona
Glen Gardner	Jersey Central Power&Light Co	New Jersey
Glen Lyn	Appalachian Power Co	Virginia
Glenarm	Pasadena City of	California
Glencoe	Glencoe Light & Power Comm	Minnesota
Glencoe Road	New Smyrna Beach Utils Comm	Florida
Glendive	Montana-Dakota Utilities Co	Montana
Glendo	Bureau of Reclamation	Wyoming
Glennallen	Copper Valley Elec Assn Inc	Alaska
Glenwood	Long Island Lighting Co	New York
Glenwood	Niagara Mohawk Power Corp	New York
Gloucester	New England Power Co	Massachusetts
Goat Rock	Georgia Power Co	Georgia
Godwin Drive Plant	Manassas City of	Virginia
Gold Creek	Alaska Electric Light&Power Co	Alaska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Gonzales Hydro Plant	Gonzales City of	Texas
Goodland	Goodland City of	Kansas
Goodnews Bay	Alaska Village Elec Coop Inc	Alaska
Gordon	Dahlberg Light & Power Co	Wisconsin
Gordon Evans	KG&E a Western Resources Co	Kansas
Gorgas	Alabama Power Co	Alabama
Gorge	Ohio Edison Co	Ohio
Gorge	Seattle City of	Washington
Gorge 18	Green Mountain Power Corp	Vermont
Gorham	Public Service Co of NH	New Hampshire
Goudey	New York State Elec & Gas Corp	New York
Gould Street	Baltimore Gas & Electric Co	Maryland
Gouverneur	Gouverneur City of	New York
Gowanus	Consolidated Edison Co-NY Inc	New York
Gowrie	Gowrie City of	Iowa
Grace	PacifiCorp	Idaho
Graettinger	Graettinger City of	Iowa
Grafton	Grafton City of	North Dakota
Graham	Texas Utilities Electric Co	Texas
Graham Station	Bangor Hydro-Electric Co	Maine
Grahamsville	Orange & Rockland Utils Inc	New York
Granby	Niagara Mohawk Power Corp	New York
Grand Avenue	Kansas City Power & Light Co	Missouri
Grand Coulee	Bureau of Reclamation	Washington
Grand Forks	Minnkota Power Coop Inc	North Dakota
Grand Gulf	System Energy Resources Inc	Mississippi
Grand Junction	Grand Junction City of	Iowa
Grand Marais	Grand Marais City of	Minnesota
Grand Rapids	Wisconsin Public Service Corp	Michigan
Grand Tower	Central Illinois Pub Serv Co	Illinois
Grandfather Falls	Wisconsin Public Service Corp	Wisconsin
Granite	PacifiCorp	Utah
Granite City	Northern States Power Co	Minnesota
Granite Falls	Granite Falls Town of	Minnesota
Granite Shoals	Lower Colorado River Authority	Texas
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Wisconsin
Gravel Neck	Virginia Electric & Power Co	Virginia
Grayling	Alaska Village Elec Coop Inc	Alaska
Grayson	Glendale City of	California
Great Bend	Midwest Energy Inc	Kansas
Great Falls	Duke Power Co	South Carolina
Great Falls	Lyndonville Village of	Vermont
Great Falls	Tennessee Valley Authority	Tennessee
Green Forest	M & A Electric Power Coop	Missouri
Green Island	Niagara Mohawk Power Corp	New York
Green Lake	Sitka City of & Borough of	Alaska
Green Mountain	Bureau of Reclamation	Colorado
Green Peter	USCE-North Pacific Division	Oregon
Green River	Kentucky Utilities Co	Kentucky
Green Springs	Bureau of Reclamation	Oregon
Greene County	Alabama Power Co	Alabama
Greenfield	Greenfield City of	Iowa
Greenidge	New York State Elec & Gas Corp	New York
Greenport	Greenport Village of	New York
Greens Bayou	Houston Lighting & Power Co	Texas
Greensburg	Greensburg City of	Kansas
Greenup Hydro	Hamilton City of	Ohio
Greenwood	Detroit Edison Co	Michigan
Greenwood Energy Ctr	UtiliCorp United Inc	Missouri
Greers Ferry Lake	USCE-Little Rock District	Arkansas
Greg Avenue	Metropolitan Water District	California
Grimh	North Central Power Co Inc	Wisconsin
Grinnell	IES Utilities Inc	Iowa
Grizzly Powerhouse	Santa Clara City of	California
Grundy Center	Grundy Center City of	Iowa
Guernsey	Bureau of Reclamation	Wyoming
Gulf Island	Central Maine Power Co	Maine
Gunlock	PacifiCorp	Utah
Gunlock Hydro	St George City of	Utah
Guntersville	Tennessee Valley Authority	Alabama
Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co	Alaska
GRDA	Grand River Dam Authority	Oklahoma
H B Robinson	Carolina Power & Light Co	South Carolina
H L Spurlock	East Kentucky Power Coop Inc	Kentucky
H Neely Henry Dam	Alabama Power Co	Alabama
H T Pritchard	Indianapolis Power & Light Co	Indiana

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
H 4	Guadalupe Blanco River Auth	Texas
H 5	Guadalupe Blanco River Auth	Texas
Haas	Pacific Gas & Electric Co	California
Haddam Neck	Connecticut Yankee Atom Pwr Co	Connecticut
Hadley Falls	Holyoke Water Power Co	Massachusetts
Haefling	Kentucky Utilities Co	Kentucky
Hagerstown	Hagerstown City of	Maryland
Hagood	South Carolina Electric&Gas Co	South Carolina
Hailesboro No 3 Mill	Hydro Development Group Inc	New York
Hailesboro No 4 Mill	Hydro Development Group Inc	New York
Hailesboro No 6 Mill	Hydro Development Group Inc	New York
Haines	Haines Light & Power Co Inc	Alaska
Haiwee	Los Angeles City of	California
Hallam Peaking	Nebraska Public Power District	Nebraska
Halsey	Pacific Gas & Electric Co	California
Halstad	Halstad City of	Minnesota
Hamilton	Hamilton City of	Ohio
Hamilton	Hamilton City of	Ohio
Hamilton	Metropolitan Edison Co	Pennsylvania
Hamilton Branch	Pacific Gas & Electric Co	California
Hamilton Moses	Arkansas Power & Light Co	Arkansas
Hammond	Georgia Power Co	Georgia
Hancock	Detroit Edison Co	Michigan
Handley	Texas Utilities Electric Co	Texas
Hannawa	Niagara Mohawk Power Corp	New York
Hansel	Kissimmee Utility Authority	Florida
Harbor Beach	Detroit Edison Co	Michigan
Harbor Gen Station	Los Angeles City of	California
Hardee Power Station	Seminole Electric Coop Inc	Florida
Hardeeville	South Carolina Electric&Gas Co	South Carolina
Hardwick	Hardwick Town of	Vermont
Hardy	Consumers Power Co	Michigan
Harlee Branch	Georgia Power Co	Georgia
Harriman	New England Power Co	Vermont
Harrington Station	Southwestern Public Service Co	Texas
Harris	Carolina Power & Light Co	North Carolina
Harris	Central Maine Power Co	Maine
Harris Dam	Alabama Power Co	Alabama
Harris Lake	New York State Elec & Gas Corp	New York
Harrisburg	Pennsylvania Power & Light Co	Pennsylvania
Harrison	Monongahela Power Co	West Virginia
Hary Allen	Nevada Power Co	Nevada
Harry Truman	USCE-Kansas City District	Missouri
Hart	Hart Hydro City of	Michigan
Hart Hydro	Hart Hydro City of	Michigan
Hartley	Hartley City of	Iowa
Hartwell Lake	USCE-Savannah District	Georgia
Harvey Couch	Arkansas Power & Light Co	Arkansas
Harwood	Minnkota Power Coop Inc	North Dakota
Harwood	Pennsylvania Power & Light Co	Pennsylvania
Hastings Energy Ctr	Hastings City of	Nebraska
Hat Creek 1	Pacific Gas & Electric Co	California
Hat Creek 2	Pacific Gas & Electric Co	California
Hat Rapids	Wisconsin Public Service Corp	Wisconsin
Hatfield's Ferry	West Penn Power Co	Pennsylvania
Hauser Lake	Montana Power Co	Montana
Havana	Illinois Power Co	Illinois
Hawley	Hawley Public Utilities Comm	Minnesota
Hawthorn	Kansas City Power & Light Co	Missouri
Haxtun	Haxtun Town of	Colorado
Hay Road	Delmarva Power & Light Co	Delaware
Hayden	Public Service Co of Colorado	Colorado
Haynes Gen Station	Los Angeles City of	California
Hayward	Northern States Power Co	Wisconsin
Headgate Rock	Bureau of Reclamation	Arizona
Healy	Golden Valley Elec Assn Inc	Alaska
Healy Lake	Alaska Power & Telephone Co	Alaska
Heart Mountain	Bureau of Reclamation	Wyoming
Hebron Peaking	Nebraska Public Power District	Nebraska
Hedge PV	Sacramento Municipal Util Dist	California
Hell Hole	Placer County Water Agency	California
Hellroaring Hydro	USBIA-Mission Valley Power	Montana
Hells Canyon	Idaho Power Co	Oregon
Helms	Pacific Gas & Electric Co	California
Hemlock Falls	Wisconsin Electric Power Co	Michigan
Henderson	Greenwood Utilities Comm	Mississippi

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Henderson I	Henderson City Utility Comm	Kentucky
Hennepin	Illinois Power Co	Illinois
Hennepin Island	Northern States Power Co	Minnesota
Henry D King	Fort Pierce Utilities Auth	Florida
Henry Station	Bay City City of	Michigan
Herbert A Wagner	Baltimore Gas & Electric Co	Maryland
Herington	Herington City of	Kansas
Herrings	Niagara Mohawk Power Corp	New York
Heuvelton	Niagara Mohawk Power Corp	New York
Hibbing	Hibbing Public Utilities Comm	Minnesota
Hickling	New York State Elec & Gas Corp	New York
Hickman	Turlock Irrigation District	California
Higgins	Florida Power Corp	Florida
Higginsville	Higginsville City of	Missouri
High Bridge	Northern States Power Co	Minnesota
High Dam	Niagara Mohawk Power Corp	New York
High Falls	Central Hudson Gas & Elec Corp	New York
High Falls	New York State Elec & Gas Corp	New York
High Falls	Niagara Mohawk Power Corp	New York
High Falls	Wisconsin Public Service Corp	Wisconsin
Highgate Falls	Swanton Village of	Vermont
Highgrove	Southern California Edison Co	California
Highland	Highland City of	Illinois
Highline	Santa Clara City of	California
Highmore	Northwestern Public Service Co	South Dakota
Higley	Niagara Mohawk Power Corp	New York
Hill City	Hill City City of	Kansas
Hill Mill	Central Maine Power Co	Maine
Hillburn	Orange & Rockland Utils Inc	New York
Hillcrest	Denver City & County of	Colorado
Hills	Interstate Power Co	Minnesota
Hills Creek	USCE-North Pacific Division	Oregon
Hillsdale	Hillsdale Board of Public Wks	Michigan
Hilton Head	South Carolina Pub Serv Auth	South Carolina
Hiram	Central Maine Power Co	Maine
Hiram Clarke	Houston Lighting & Power Co	Texas
Hiwassee	Tennessee Valley Authority	North Carolina
Hobble Creek	Springville City of	Utah
Hodenpyl	Consumers Power Co	Michigan
Hogansburg	Niagara Mohawk Power Corp	New York
Hoisington	Hoisington City of	Kansas
Hoist	Upper Peninsula Power Co	Michigan
Holcomb	Sunflower Electric Power Corp	Kansas
Holcombe	Northern States Power Co	Wisconsin
Holdrege	Holdrege City of	Nebraska
Holland Wind	Northern States Power Co	Minnesota
Holidays Bridge	Duke Power Co	South Carolina
Hollis	Alaska Power & Telephone Co	Alaska
Holly	Holly City of	Colorado
Holly Ave	Lubbock City of	Texas
Holly Street	Austin City of	Texas
Holt Dam	Alabama Power Co	Alabama
Holter	Montana Power Co	Montana
Holton	Holton City of	Kansas
Holtsville	Long Island Lighting Co	New York
Holtwood	Pennsylvania Power & Light Co	Pennsylvania
Holy Cross	Alaska Village Elec Coop Inc	Alaska
Holyoke	Holyoke City of	Colorado
Homer City	Pennsylvania Electric Co	Pennsylvania
Honolulu	Hawaiian Electric Co Inc	Hawaii
Hookers Point	Tampa Electric Co	Florida
Hooksett	Public Service Co of NH	New Hampshire
Hoonah	Tlingit & Haida Region El Auth	Alaska
Hooper Bay	Alaska Village Elec Coop Inc	Alaska
Hoot Lake	Otter Tail Power Co	Minnesota
Hoover Dam Pwr Plant	Bureau of Reclamation	Nevada
Hoover-AZ	Bureau of Reclamation	Arizona
Hope Creek	Public Service Electric&Gas Co	New Jersey
Hopkinton	Hopkinton City of	Iowa
Horse Mesa	Salt River Proj Ag I & P Dist	Arizona
Horseshoe Lake	Oklahoma Gas & Electric Co	Oklahoma
Houlton	Maine Public Service Co	Maine
Houma	Terrebonne Parish Consol Gov	Louisiana
Howard Bend	Union Electric Co	Missouri
Howard Down	Vineland City of	New Jersey
Howland	Bangor Hydro-Electric Co	Maine

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Hudson	Public Service Electric&Gas Co	New Jersey
Hudson Avenue	Consolidated Edison Co-NY Inc	New York
Hudson Falls	Niagara Mohawk Power Corp	New York
Hughes	Hughes Power & Light Co	Alaska
Hugo	Western Farmers Elec Coop Inc	Oklahoma
Hugoton 1	Hugoton City of	Kansas
Hugoton 2	Hugoton City of	Kansas
Humboldt	Corn Belt Power Coop	Iowa
Humboldt Bay	Pacific Gas & Electric Co	California
Humpback Creek	Cordova Electric Coop Inc	Alaska
Hungry Horse	Bureau of Reclamation	Montana
Hunlock Power Sta	UGI Utilities Inc	Pennsylvania
Hunter (Emery)	PacifiCorp	Utah
Hunters Point	Pacific Gas & Electric Co	California
Hunterstown	Metropolitan Edison Co	Pennsylvania
Huntington	PacifiCorp	Utah
Huntington Beach	Southern California Edison Co	California
Huron	Northwestern Public Service Co	South Dakota
Huslia	Alaska Village Elec Coop Inc	Alaska
Hutchinson	KPL, a Western Resources Co	Kansas
Hutsonville	Central Illinois Pub Serv Co	Illinois
Hydaburg	Alaska Power & Telephone Co	Alaska
Hydraulic Race	Niagara Mohawk Power Corp	New York
Hydro II	Logan City of	Utah
Hydro III	Logan City of	Utah
Hydro Plant	Sturgis City of	Michigan
Hydro Plant No 3	Ephraim City of	Utah
Hydro Plant No 4	Ephraim City of	Utah
Hydro Project 1	Northern California Power Agny	California
Hyrum	Hyrum City Corp	Utah
HMP&L Station 2	Big Rivers Electric Corp	Kentucky
I-N-N Electric	I-N-N Electric Coop Inc	Alaska
Iatan	Kansas City Power & Light Co	Missouri
Ice Harbor	USCE-North Pacific Division	Washington
Idlywilde	Loveland City of	Colorado
Idols	Duke Power Co	North Carolina
Igiugig	Igiugig Electric Company	Alaska
Independence	Arkansas Power & Light Co	Arkansas
Independence	Independence City of	Iowa
Indian Orchard	Western Massachusetts Elec Co	Massachusetts
Indian Point	Consolidated Edison Co-NY Inc	New York
Indian Point 3	Power Authority of State of NY	New York
Indian River	Delmarva Power & Light Co	Delaware
Indian River	Orlando Utilities Comm	Florida
Indian River	Sitka City of & Borough of	Alaska
Indianola	Indianola City of	Iowa
Inghams	Niagara Mohawk Power Corp	New York
Inks	Lower Colorado River Authority	Texas
Inskip	Pacific Gas & Electric Co	California
Intercession City	Florida Power Corp	Florida
Intermountain	Los Angeles City of	Utah
International	Chugach Electric Assn Inc	Alaska
Interstate	Springfield City of	Illinois
Inver Hills	Northern States Power Co	Minnesota
Iola	Iola City of	Kansas
Iowa Falls	IES Utilities Inc	Iowa
Ipnatchiaq	Ipnatchiaq Electric Company	Alaska
Ipswich	Ipswich Town of	Massachusetts
Iron Gate	PacifiCorp	California
Irving	Arizona Public Service Co	Arizona
Irving	Mid-State Service Co	Michigan
Irvington	Tucson Electric Power Co	Arizona
Island Park	Fall River Rural Elec Coop Inc	Idaho
Islesboro Diesel	Central Maine Power Co	Maine
J B Sims	Grand Haven City of	Michigan
J C McNeil	Burlington City of	Vermont
J C Weadock	Consumers Power Co	Michigan
J D Kennedy	Jacksonville Electric Auth	Florida
J E Corette	Montana Power Co	Montana
J H Campbell	Consumers Power Co	Michigan
J K Spruce	San Antonio City of	Texas
J L Bates	Central Power & Light Co	Texas
J M Stuart	Dayton Power & Light Co	Ohio
J P Madgett	Dairyland Power Coop	Wisconsin
J P Priest	USCE-Nashville District	Tennessee
J R Kelly	Gainesville Regional Utilities	Florida

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
J R Whiting	Consumers Power Co	Michigan
J Strom Thurmond	USCE-Savannah District	South Carolina
J T Deely	San Antonio City of	Texas
J Woodruff	USCE-Mobile District	Florida
Jack McDonough	Georgia Power Co	Georgia
Jack Watson	Mississippi Power Co	Mississippi
Jackman	Public Service Co of NH	New Hampshire
Jackson	Jackson City of	Missouri
Jackson Bluff	Tallahassee City of	Florida
Jackson Square	Independence City of	Missouri
James A FitzPatrick	Power Authority of State of NY	New York
James B Black	Pacific Gas & Electric Co	California
James De Young	Holland City of	Michigan
James H Miller Jr	Alabama Power Co	Alabama
James River	Springfield City of	Missouri
Jamestown	Otter Tail Power Co	North Dakota
Janesville	Janesville City of	Minnesota
Janesville	Wisconsin Power & Light Co	Wisconsin
Jarvis (Hinckley)	Power Authority of State of NY	New York
Jasper 2	Jasper City of	Indiana
Jaybird	Sacramento Municipal Util Dist	California
Jefferies	South Carolina Pub Serv Auth	South Carolina
Jeffrey	Central Nebraska Pub P&I Dist	Nebraska
Jeffrey Energy Centr	KPL, a Western Resources Co	Kansas
Jenkins	Pennsylvania Power & Light Co	Pennsylvania
Jennison	New York State Elec & Gas Corp	New York
Jepson	Newport Electric Corp	Rhode Island
Jersey	Wisconsin Public Service Corp	Wisconsin
Jetmore	Jetmore City of	Kansas
Jim Bridger	PacifiCorp	Wyoming
Jim Falls	Northern States Power Co	Wisconsin
Jocassee	Duke Power Co	South Carolina
Joes Valley Dam	Bountiful City City of	Utah
John C Boyle	PacifiCorp	Oregon
John Day	USCE-North Pacific Division	Oregon
John Deere	Native Village of Perryville	Alaska
John E Amos	Appalachian Power Co	West Virginia
John H Kerr	USCE-Wilmington District	Virginia
John H Warden	Upper Peninsula Power Co	Michigan
John Harmon Gen	Fort Valley Utility Comm	Georgia
John Sevier	Tennessee Valley Authority	Tennessee
Johnson	Johnson City of	Kansas
Johnson Falls	Wisconsin Public Service Corp	Wisconsin
Johnson 1	Central Nebraska Pub P&I Dist	Nebraska
Johnson 2	Central Nebraska Pub P&I Dist	Nebraska
Johnsonville	Niagara Mohawk Power Corp	New York
Johnsonville	Tennessee Valley Authority	Tennessee
Joliet 29	Commonwealth Edison Co	Illinois
Joliet 9	Commonwealth Edison Co	Illinois
Jones Bluff	USCE-Mobile District	Alabama
Jones Fork	Sacramento Municipal Util Dist	California
Jones Station	Southwestern Public Service Co	Texas
Jones Street	Omaha Public Power District	Nebraska
Joppa Steam	Electric Energy Inc	Illinois
Jordan Dam	Alabama Power Co	Alabama
Joseph M Farley	Alabama Power Co	Alabama
Judge F Carr	Bureau of Reclamation	California
Judson Large	UtiliCorp United	Kansas
Julesburg	Julesburg City of	Colorado
Junction	River Falls City of	Wisconsin
K C Coleman	Big Rivers Electric Corp	Kentucky
Kahe	Hawaiian Electric Co Inc	Hawaii
Kahoka	Kahoka City of	Missouri
Kahului	Maui Electric Co Ltd	Hawaii
Kaiser FC	Sacramento Municipal Util Dist	California
Kake	Tlingit & Haida Region El Auth	Alaska
Kaltag	Alaska Village Elec Coop Inc	Alaska
Kamargo	Niagara Mohawk Power Corp	New York
Kammer	Ohio Power Co	West Virginia
Kanawha River	Appalachian Power Co	West Virginia
Kanoelehua	Hawaii Electric Light Co Inc	Hawaii
Kansas City Intl	UtiliCorp United Inc	Missouri
Kasaan	Tlingit & Haida Region El Auth	Alaska
Kato	Larsen Bay City of	Alaska
Kaukauna	Kaukauna City of	Wisconsin
Kaukauna Gas & Diese	Kaukauna City of	Wisconsin

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Kaw	Kansas City City of	Kansas
Kaw Hydroelectric	Oklahoma Municipal Power Auth	Oklahoma
Kaweah 1	Southern California Edison Co	California
Kaweah 2	Southern California Edison Co	California
Kaweah 3	Southern California Edison Co	California
Keahole	Hawaii Electric Light Co Inc	Hawaii
Kearney	Nebraska Public Power District	Nebraska
Kearny	Public Service Electric&Gas Co	New Jersey
Kearny	San Diego Gas & Electric Co	California
Kelly Ridge	Oroville-Wyandotte Irrig Dist	California
Kendall	Enosburg Falls Village of	Vermont
Kendall Square	Cambridge Electric Light Co	Massachusetts
Kennett	Kennett City of	Missouri
Kensico	Power Authority of State of NY	New York
Kent Falls	New York State Elec & Gas Corp	New York
Kentucky	Tennessee Valley Authority	Kentucky
Kenyon Municipal	Kenyon Municipal Utilities	Minnesota
Keokuk	Union Electric Co	Iowa
Keowee	Duke Power Co	South Carolina
Kerckhoff	Pacific Gas & Electric Co	California
Kerckhoff 2	Pacific Gas & Electric Co	California
Kern Canyon	Pacific Gas & Electric Co	California
Kern River 1	Southern California Edison Co	California
Kern River 3	Southern California Edison Co	California
Kerr	Montana Power Co	Montana
Kesslen	Kennebunk Light & Power Dist	Maine
Keswick	Bureau of Reclamation	California
Ketchikan	Ketchikan City of	Alaska
Kettle Falls	Washington Water Power Co	Washington
Keuka	New York State Elec & Gas Corp	New York
Kewaunee	Wisconsin Public Service Corp	Wisconsin
Kewaunee Wind	Wisconsin Public Service Corp	Wisconsin
Key City	Northern States Power Co	Minnesota
Key West	Key West City of	Florida
Keystone	Pennsylvania Electric Co	Pennsylvania
Keystone	USCE-Tulsa District	Oklahoma
Kiana	Alaska Village Elec Coop Inc	Alaska
Kilarc	Pacific Gas & Electric Co	California
Kilbourn	Wisconsin Power & Light Co	Wisconsin
Killen Station	Dayton Power & Light Co	Ohio
Kimball	Kimball City of	Nebraska
Kimballton	Kimballton City of	Iowa
Kincaid	Commonwealth Edison Co	Illinois
King Cove	King Cove City of	Alaska
King Cove Hydro	King Cove City of	Alaska
Kingfisher	Kingfisher City of	Oklahoma
Kingman	Kingman City of	Kansas
Kings Beach	Sierra Pacific Power Co	California
Kings River	Pacific Gas & Electric Co	California
Kingsford	Wisconsin Electric Power Co	Michigan
Kingsley	Central Nebraska Pub P&I Dist	Nebraska
Kingston	Tennessee Valley Authority	Tennessee
Kintigh	New York State Elec & Gas Corp	New York
Kirk	Black Hills Corp	South Dakota
Kirksville	Union Electric Co	Missouri
Kitty Hawk	Virginia Electric & Power Co	North Carolina
Kivalina	Alaska Village Elec Coop Inc	Alaska
Klawock	Tingit & Haida Region El Auth	Alaska
Kleber	Wolverine Pwr Supply Coop Inc	Michigan
Knife Falls	Minnesota Power & Light Co	Minnesota
Knox Lee	Southwestern Electric Power Co	Texas
Kodiak	Kodiak Electric Assn Inc	Alaska
Kokhanok Electric 1	Kokhanok Village Council	Alaska
Kortes	Bureau of Reclamation	Wyoming
Kotlik Elec Service	Kotlik City of	Alaska
Kotzebue	Kotzebue Electric Assn Inc	Alaska
Koyuk	Alaska Village Elec Coop Inc	Alaska
Kraft	Savannah Electric & Power Co	Georgia
Kwig Power Company	Kwig Power Co	Alaska
Kyger Creek	Ohio Valley Electric Corp	Ohio
Kyrene	Salt River Proj Ag I & P Dist	Arizona
L Street	Boston Edison Co	Massachusetts
L V Sutton	Carolina Power & Light Co	North Carolina
La Crosse	La Crosse City of	Kansas
La Cygne	Kansas City Power & Light Co	Kansas
La Grande	Tacoma City of	Washington

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
La Grange	Turlock Irrigation District	California
La Junta	La Junta City of	Colorado
La Palma	Central Power & Light Co	Texas
La Plata	La Plata City of	Missouri
La Porte	La Porte City City of	Iowa
La Salle	Commonwealth Edison Co	Illinois
Labadie	Union Electric Co	Missouri
Ladysmith	Northern States Power Co	Wisconsin
Lahontan	Sierra Pacific Power Co	Nevada
Lake Catherine	Arkansas Power & Light Co	Arkansas
Lake Creek	Heber Light & Power Co	Utah
Lake Creek	Champion International Corp	Montana
Lake Creek	Texas Utilities Electric Co	Texas
Lake Crystal	Lake Crystal City of	Minnesota
Lake Diesel	Montana Power Co	Wyoming
Lake Hubbard	Texas Utilities Electric Co	Texas
Lake Lure	Lake Lure Town of	North Carolina
Lake Lynn	West Penn Power Co	West Virginia
Lake Mathews	Metropolitan Water District	California
Lake Mendocino Power	Ukiah City of	California
Lake Mills	Lake Mills City of	Iowa
Lake Park	Lake Park City of	Iowa
Lake Pauline	West Texas Utilities Co	Texas
Lake Preston	Otter Tail Power Co	South Dakota
Lake Road	Cleveland City of	Ohio
Lake Road	St Joseph Light & Power Co	Missouri
Lake Shore	Cleveland Electric Illum Co	Ohio
Lakefield Utilities	Lakefield City of	Minnesota
Lakeside	Springfield City of	Illinois
Lakin Municipal	Lakin City of	Kansas
Lamar	Lamar City of	Colorado
Lamoni	Lamoni City of	Iowa
Lanai City	Maui Electric Co Ltd	Hawaii
Lanesboro	Lanesboro Public Utility Comm	Minnesota
Langdale	Georgia Power Co	Georgia
Lansing	Interstate Power Co	Iowa
Lansing Smith	Gulf Power Co	Florida
Laramie River	Basin Electric Power Coop	Wyoming
Laredo	Central Power & Light Co	Texas
Larned	Larned City of	Kansas
Larsen Memorial	Lakeland City of	Florida
Las Animas	Las Animas City of	Colorado
Las Vegas	Public Service Co of NM	New Mexico
Laskin Energy Center	Minnesota Power & Light Co	Minnesota
Last Chance	PacifiCorp	Idaho
Lauderdale	Florida Power & Light Co	Florida
Laurel	Laurel City of	Nebraska
Laurel	USCE-Nashville District	Kentucky
Laurens	Laurens City of	Iowa
Lawrence	KPL, a Western Resources Co	Kansas
Lay Dam	Alabama Power Co	Alabama
Leaburg	Eugene City of	Oregon
Lebanon	Lebanon City of	Ohio
Lee	Carolina Power & Light Co	North Carolina
Leesville	Appalachian Power Co	Virginia
Left Hand Fork	Ephraim City of	Utah
Leland Olds	Basin Electric Power Coop	North Dakota
Lemolo 1	PacifiCorp	Oregon
Lemolo 2	PacifiCorp	Oregon
Lemon Creek	Alaska Electric Light&Power Co	Alaska
Lenox	Lenox City of	Iowa
Leon Creek	San Antonio City of	Texas
Lewes	Lewes City of	Delaware
Lewis & Clark	Montana-Dakota Utilities Co	Montana
Lewis Creek	Gulf States Utilities Co	Texas
Lewis Smith Dam	Alabama Power Co	Alabama
Lewiston	Bureau of Reclamation	California
Lewiston	Power Authority of State of NY	New York
Lewisville	Denton City of	Texas
Libby	Champion International Corp	Montana
Libby	USCE-North Pacific Division	Montana
Lieberman	Southwestern Electric Power Co	Louisiana
Lighthouse Hill	Niagara Mohawk Power Corp	New York
Lime Creek	Interstate Power Co	Iowa
Lime Saddle	Pacific Gas & Electric Co	California
Limerick	Philadelphia Electric Co	Pennsylvania

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Limestone	Houston Lighting & Power Co	Texas
Lincoln	Lincoln Center City of	Kansas
Lincoln Combustion	Duke Power Co	North Carolina
Lincoln J Street	Lincoln Electric System	Nebraska
Linden	Public Service Electric&Gas Co	New Jersey
Lindsay	Lindsay City of	Oklahoma
Litchfield	Litchfield Public Utility Comm	Minnesota
Little Chute	Kaukauna City of	Wisconsin
Little Cottonwood	Murray City of	Utah
Little Falls	Minnesota Power & Light Co	Minnesota
Little Falls	Washington Water Power Co	Washington
Little Goose	USCE-North Pacific Division	Washington
Little Gypsy	Louisiana Power & Light Co	Louisiana
Little Mountain	PacifiCorp	Utah
Lloyd Shoals	Georgia Power Co	Georgia
Lock Haven	Pennsylvania Power & Light Co	Pennsylvania
Lock 7	Kentucky Utilities Co	Kentucky
Lockhart	Lockhart Power Co	South Carolina
Lodgepole	Lodgepole City of	Nebraska
Lodi Combustion Eng.	Northern California Power Agny	California
Logan Diesel	Logan City of	Utah
Logan Martin Dam	Alabama Power Co	Alabama
Logansport	Logansport City of	Indiana
Lombard	Commonwealth Edison Co	Illinois
Lon C Hill	Central Power & Light Co	Texas
Lon Wright	Fremont City of	Nebraska
London	Appalachian Power Co	West Virginia
Lone Star	Southwestern Electric Power Co	Texas
Long Beach	Southern California Edison Co	California
Long Lake	Washington Water Power Co	Washington
Longmont	Longmont City of	Colorado
Lookout Point	USCE-North Pacific Division	Oregon
Lookout Shoals	Duke Power Co	North Carolina
Loon Lake	Sacramento Municipal Util Dist	California
Lordsburg	Texas-New Mexico Power Co	New Mexico
Lost Creek	USCE-North Pacific Division	Oregon
Lost Nation	Public Service Co of NH	New Hampshire
Loud	Consumers Power Co	Michigan
Louisa	Iowa-Illinois Gas&Electric Co	Iowa
Louisiana 1	Gulf States Utilities Co	Louisiana
Louisiana 2	Gulf States Utilities Co	Louisiana
Lovett	Orange & Rockland Utils Inc	New York
Low Moor	Virginia Electric & Power Co	Virginia
Lowell	Lowell City of	Michigan
Lower	Monroe City City of	Utah
Lower (UNIT 2)	Mt Pleasant City of	Utah
Lower Baker	Puget Sound Power & Light Co	Washington
Lower Granite	USCE-North Pacific Division	Washington
Lower Kalskag	Alaska Village Elec Coop Inc	Alaska
Lower Malad	Idaho Power Co	Idaho
Lower Middlebury	Central Vermont Pub Serv Corp	Vermont
Lower Molina	Bureau of Reclamation	Colorado
Lower Monumental	USCE-North Pacific Division	Washington
Lower No 1	Idaho Falls City of	Idaho
Lower No 2	Idaho Falls City of	Idaho
Lower Paint	Wisconsin Electric Power Co	Michigan
Lower Salmon	Idaho Power Co	Idaho
Lower Weed	Gresham Village of	Wisconsin
Ludington	Consumers Power Co	Michigan
Lundy	Southern California Edison Co	California
Luray	Potomac Edison Co	Virginia
Luverne	Luverne City of	Minnesota
Lyons Plant	Nebraska Public Power District	Nebraska
Lytle Creek	Southern California Edison Co	California
M L Hibbard	Minnesota Power & Light Co	Minnesota
Maalaea	Maui Electric Co Ltd	Hawaii
Mabelvale	Arkansas Power & Light Co	Arkansas
Macomb	Niagara Mohawk Power Corp	New York
Macon	Macon City of	Missouri
Mad River	Ohio Edison Co	Ohio
Maddox	Southwestern Public Service Co	New Mexico
Madelia	Madelia City of	Minnesota
Madison	Madison City of	Minnesota
Madison	Montana Power Co	Montana
Madison Plant	Nebraska Public Power District	Nebraska
Madison Street	Delmarva Power & Light Co	Delaware

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Madison Utilities	Madison City of	Nebraska
Magnolia	Burbank City of	California
Main Street	Sebewaing City of	Michigan
Main Street	Springfield City of	Missouri
Maine Yankee	Maine Yankee Atomic Power Co	Maine
Malden	Malden City of	Missouri
Mammoth Pool	Southern California Edison Co	California
Manatee	Florida Power & Light Co	Florida
Manchester Street	New England Power Co	Rhode Island
Mandalay	Southern California Edison Co	California
Mangum	Mangum City of	Oklahoma
Manilla	Manilla Town of	Iowa
Manistique	Edison Sault Electric Co	Michigan
Manitou	Colorado Springs City of	Colorado
Manitowoc	Manitowoc City of	Wisconsin
Manley	Manley Utility Co Inc	Alaska
Manning	Manning City of	Iowa
Manokotak	Manokotak City of	Alaska
Manti Lower	Manti City of	Utah
Manti Upper	Manti City of	Utah
Maple Lake	United Power Assn	Minnesota
Maquoketa	IES Utilities Inc	Iowa
Maquoketa	Maquoketa City of	Iowa
Marathon	Florida Keys El Coop Assn Inc	Florida
Marble Falls	Lower Colorado River Authority	Texas
Marion	Southern Illinois Power Coop	Illinois
Markham	Grand River Dam Authority	Oklahoma
Markland	PSI Energy Inc	Indiana
Marmet	Appalachian Power Co	West Virginia
Marshall	Alaska Village Elec Coop Inc	Alaska
Marshall	Carolina Power & Light Co	North Carolina
Marshall	Duke Power Co	North Carolina
Marshall	Marshall City of	Michigan
Marshall	Marshall City of	Minnesota
Marshall	Marshall City of	Missouri
Marshall Ford	Lower Colorado River Authority	Texas
Marshalltown	IES Utilities Inc	Iowa
Marshfield 6	Green Mountain Power Corp	Vermont
Martin	Florida Power & Light Co	Florida
Martin Dam	Alabama Power Co	Alabama
Martin Drake	Colorado Springs City of	Colorado
Martin Lake	Texas Utilities Electric Co	Texas
Martins Creek	Pennsylvania Power & Light Co	Pennsylvania
Martinsville	Martinsville City of	Virginia
Marys Lake	Bureau of Reclamation	Colorado
Marysville	Detroit Edison Co	Michigan
Mascoutah	Mascoutah City of	Illinois
Mason Steam	Central Maine Power Co	Maine
Matinicus	Matinicus Plantation Elec Co	Maine
Mayfield	Tacoma City of	Washington
Mayo	Carolina Power & Light Co	North Carolina
McClellan	Arkansas Electric Coop Corp	Arkansas
McClellan	Sacramento Municipal Util Dist	California
McClure	Modesto Irrigation District	California
McClure	Upper Peninsula Power Co	Michigan
McCook Peaking	Nebraska Public Power District	Nebraska
McGrath	McGrath Light & Power Co	Alaska
McGregor	McGregor City of	Iowa
McGuire	Duke Power Co	North Carolina
McIndoes	New England Power Co	New Hampshire
McIntosh	Savannah Electric & Power Co	Georgia
McIntosh-CAES	Alabama Electric Coop Inc	Alabama
McKee Run	Dover City of	Delaware
McLeansboro	McLeansboro City of	Illinois
McManus	Georgia Power Co	Georgia
McMeekin	South Carolina Electric&Gas Co	South Carolina
McNary	USCE-North Pacific Division	Oregon
McNary Dam Fishway	Northern Wasco County P U D	Washington
McPhee	Bureau of Reclamation	Colorado
McPherson 1	McPherson City of	Kansas
McPherson 2	McPherson City of	Kansas
McSwain	Merced Irrigation District	California
McWilliams	Alabama Electric Coop Inc	Alabama
Meade	Meade City of	Kansas
Meadow Creek	Craig-Botetourt Electric Coop	Virginia
Mechanicville	New York State Elec & Gas Corp	New York

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Mechanicville	Niagara Mohawk Power Corp	New York
Medway	Bangor Hydro-Electric Co	Maine
Mekoryuk	Alaska Village Elec Coop Inc	Alaska
Meldahl Gen Station	Vanceburg City of	Kentucky
Melrose	Melrose Public Utilities	Minnesota
Melrose Wastewater	Melrose Public Utilities	Minnesota
Melton Hill	Tennessee Valley Authority	Tennessee
Memphis	Memphis City of	Missouri
Menasha	Menasha City of	Wisconsin
Menomonie	Northern States Power Co	Wisconsin
Mentasta	Alaska Power & Telephone Co	Alaska
Meramec	Union Electric Co	Missouri
Merced Falls	Pacific Gas & Electric Co	California
Mercer	Public Service Electric&Gas Co	New Jersey
Meredosia	Central Illinois Pub Serv Co	Illinois
Merle Parr	Midwest Power Systems, Inc	Iowa
Merom	Hoosier Energy R E C Inc	Indiana
Merrill	Wisconsin Public Service Corp	Wisconsin
Merrillan	Merrillan City of	Wisconsin
Merrimack	Public Service Co of NH	New Hampshire
Merwin	PacifiCorp	Washington
Mesalonsk 2	Central Maine Power Co	Maine
Mesalonsk 3	Central Maine Power Co	Maine
Mesalonsk 4	Central Maine Power Co	Maine
Mesalonsk 5	Central Maine Power Co	Maine
Mexico	Union Electric Co	Missouri
Meyers Falls	Washington Water Power Co	Washington
Miami Fort	Cincinnati Gas & Electric Co	Ohio
Miami Wabash	PSI Energy Inc	Indiana
Michigamme Falls	Wisconsin Electric Power Co	Michigan
Michigan City	Northern Indiana Pub Serv Co	Indiana
Michoud	New Orleans Public Service Inc	Louisiana
Mickleton	Atlantic City Electric Co	New Jersey
Middle	Atlantic City Electric Co	New Jersey
Middle Fork	Placer County Water Agency	California
Middle Gorge	Los Angeles City of	California
Middlesex 2	Green Mountain Power Corp	Vermont
Middletown	Connecticut Light & Power Co	Connecticut
Midwest	Central Illinois Light Co	Illinois
Miki Basin	Maui Electric Co Ltd	Hawaii
Miles City	Montana-Dakota Utilities Co	Montana
Milford	Bangor Hydro-Electric Co	Maine
Milford	Milford City of	Iowa
Mill C	New York State Elec & Gas Corp	New York
Mill Creek	Louisville Gas & Electric Co	Kentucky
Mill Creek Hydro	PUD No 1 of Lewis County	Washington
Mill Creek 1	Southern California Edison Co	California
Mill Creek 2	Southern California Edison Co	California
Mill Creek 3	Southern California Edison Co	California
Millers Ferry	USCE-Mobile District	Alabama
Milliken	New York State Elec & Gas Corp	New York
Mills Mills 172	Rochester Gas & Electric Corp	New York
Millstone	Northeast Nuclear Energy Co	Connecticut
Milltown	Montana Power Co	Montana
Millville	Potomac Edison Co	West Virginia
Milner	Idaho Power Co	Idaho
Milton	Central Vermont Pub Serv Corp	Vermont
Milton L. Kapp	Interstate Power Co	Iowa
Milton R Young	Minnkota Power Coop Inc	North Dakota
Minden	Minden City of	Louisiana
Minetto	Niagara Mohawk Power Corp	New York
Minidoka	Bureau of Reclamation	Idaho
Minneapolis	Minneapolis City of	Kansas
Minnechadua	Nebraska Public Power District	Nebraska
Minnesota Valley	Northern States Power Co	Minnesota
Minto	Alaska Village Elec Coop Inc	Alaska
Minturn	Swans Island Electric Coop Inc	Maine
Mio	Consumers Power Co	Michigan
Miramar	San Diego Gas & Electric Co	California
Mission	Nantahala Power & Light Co	North Carolina
Mission Road	San Antonio City of	Texas
Missouri Avenue	Atlantic City Electric Co	New Jersey
Missouri City	Independence City of	Missouri
Mistersky	Detroit City of	Michigan
Mitchell	Georgia Power Co	Georgia
Mitchell	Ohio Power Co	West Virginia

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Mitchell	West Penn Power Co	Pennsylvania
Mitchell Dam	Alabama Power Co	Alabama
Moberly	Union Electric Co	Missouri
Mobile	Nodak Rural Electric Coop Inc	North Dakota
Mobile	Nebraska Public Power District	Nebraska
Mobile	Northwestern Public Service Co	South Dakota
Moccasin	San Francisco City & County of	California
Moccasin Low Head	San Francisco City & County of	California
Mohave	Southern California Edison Co	Nevada
Mojave Siphon Power	California Dept-Wtr Resources	California
Moline	Iowa-Illinois Gas&Electric Co	Illinois
Mongaup	Orange & Rockland Utils Inc	New York
Monroe	Detroit Edison Co	Michigan
Monroe	Louisiana Power & Light Co	Louisiana
Monroe	Monroe City City of	Missouri
Monroe	Nebraska Public Power District	Nebraska
Monroe Pumping Sta	Monroe City City of	Utah
Monroe Street	Washington Water Power Co	Washington
Montauk	Long Island Lighting Co	New York
Montezuma	Montezuma City of	Iowa
Montgomery	Interstate Power Co	Minnesota
Monticello	Northern States Power Co	Minnesota
Monticello	Texas Utilities Electric Co	Texas
Montour	Pennsylvania Power & Light Co	Pennsylvania
Montrose	Kansas City Power & Light Co	Missouri
Montville	Connecticut Light & Power Co	Connecticut
Monument	Dayton Power & Light Co	Ohio
Moore County	Southwestern Public Service Co	Texas
Mooreland	Western Farmers Elec Coop Inc	Oklahoma
Moores Park	Lansing City of	Michigan
Moorhead	Moorhead City of	Minnesota
Moose Lake	Moose Lake Water & Light Comm	Minnesota
Mora	Mora City of	Minnesota
Moreau	Union Electric Co	Missouri
Morehead	Carolina Power & Light Co	North Carolina
Morgan City	Morgan City City of	Louisiana
Morgan Creek	Texas Utilities Electric Co	Texas
Morgan Falls	Georgia Power Co	Georgia
Morgantown	Potomac Electric Power Co	Maryland
Mormon Flat	Salt River Proj Ag I & P Dist	Arizona
Morony	Montana Power Co	Montana
Morris Sheppard	Brazos River Authority	Texas
Morrisville	Morrisville Village of	Vermont
Morro Bay	Pacific Gas & Electric Co	California
Morrow Point	Bureau of Reclamation	Colorado
Morse Creek Hydro	Port Angeles City of	Washington
Moselle	South Mississippi El Pwr Assn	Mississippi
Moser	Philadelphia Electric Co	Pennsylvania
Moses Niagara	Power Authority of State of NY	New York
Moses Power Dam	Power Authority of State of NY	New York
Moshier	Niagara Mohawk Power Corp	New York
Moss Landing	Pacific Gas & Electric Co	California
Mossyrock	Tacoma City of	Washington
Mottville	Michigan Power Co	Michigan
Mount Elbert	Bureau of Reclamation	Colorado
Mount Tom	Holyoke Water Power Co	Massachusetts
Mountain	Metropolitan Edison Co	Pennsylvania
Mountain Creek	Texas Utilities Electric Co	Texas
Mountain Island	Duke Power Co	North Carolina
Mountain Lake	Mountain Lake City of	Minnesota
Mountain Village	Alaska Village Elec Coop Inc	Alaska
Mountaineer (1301)	Appalachian Power Co	West Virginia
Moyie Springs	Bonnars Ferry City of	Idaho
Mt Morris 160	Rochester Gas & Electric Corp	New York
Mt Pleasant	Mt Pleasant City of	Iowa
Mt Storm	Virginia Electric & Power Co	West Virginia
Muddy Run	Philadelphia Electric Co	Pennsylvania
Mullen	Mullen Village of	Nebraska
Mulvane	Mulvane City of	Kansas
Municipal Light	Piggott City of	Arkansas
Municipal Ut	Traer City of	Iowa
Murphys	Pacific Gas & Electric Co	California
Murray	North Little Rock City of	Arkansas
Murray Diesel	Murray City of	Utah
Murray Gill	KG&E a Western Resources Co	Kansas
Muscatine	Muscatine City of	Iowa

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Muscoda	Muscoda City of	Wisconsin
Muskingum River	Ohio Power Co	Ohio
Muskogee	Oklahoma Gas & Electric Co	Oklahoma
Mustang	Oklahoma Gas & Electric Co	Oklahoma
Myrtle Beach	South Carolina Pub Serv Auth	South Carolina
Mystic	Boston Edison Co	Massachusetts
Mystic Lake	Montana Power Co	Montana
Naches	PacifiCorp	Washington
Naches Drop	PacifiCorp	Washington
Nacoochee	Georgia Power Co	Georgia
Naknek	Naknek Electric Assn Inc	Alaska
Nancy	Dahlberg Light & Power Co	Wisconsin
Nantahala	Nantahala Power & Light Co	North Carolina
Nantucket	Nantucket Electric Co	Massachusetts
Narrows	Consolidated Edison Co-NY Inc	New York
Narrows	Pacific Gas & Electric Co	California
Narrows	USCE-Vickburg District	Arkansas
Natchez	Mississippi Power & Light Co	Mississippi
Natchitoches	Natchitoches City of	Louisiana
National Park	Public Service Electric&Gas Co	New Jersey
Naughton	PacifiCorp	Wyoming
Navajo	Farmington City of	New Mexico
Navajo	Salt River Proj Ag I & P Dist	Arizona
Naval Station	San Diego Gas & Electric Co	California
Naval Training Ctr	San Diego Gas & Electric Co	California
Neal Shoals	South Carolina Electric&Gas Co	South Carolina
Nearman Creek	Kansas City City of	Kansas
Nebraska City	Nebraska City City of	Nebraska
Nebraska City	Omaha Public Power District	Nebraska
Neches	Gulf States Utilities Co	Texas
Neil Simpson	Black Hills Corp	Wyoming
Neil Simpson II	Black Hills Corp	Wyoming
Nelson Dewey	Wisconsin Power & Light Co	Wisconsin
Neodesha	Neodesha City of	Kansas
Neosho	KG&E a Western Resources Co	Kansas
Nevada	UtiliCorp United Inc	Missouri
Neversink	Central Hudson Gas & Elec Corp	New York
New Albin	Interstate Power Co	Iowa
New Badger	Kaukauna City of	Wisconsin
New Boston	Boston Edison Co	Massachusetts
New Castle	Pennsylvania Power Co	Pennsylvania
New Felt	Fall River Rural Elec Coop Inc	Idaho
New Hampton	New Hampton City of	Iowa
New Haven Harbor	United Illuminating Co	Connecticut
New Hogan	Modesto Irrigation District	California
New Lisbon	New Lisbon City of	Wisconsin
New Madrid	Associated Electric Coop Inc	Missouri
New Melones	Bureau of Reclamation	California
New Narrows	Yuba County Water Agency	California
New Prague	New Prague Mun Utils Comm	Minnesota
New Roads	New Roads City of	Louisiana
New Stuyahok	Alaska Village Elec Coop Inc	Alaska
New Ulm	New Ulm Public Utilities Comm	Minnesota
Newberry	Newberry City of	Michigan
Newburyport	New England Power Co	Massachusetts
Newcastle	Pacific Gas & Electric Co	California
Newhalem	Seattle City of	Washington
Newington	Public Service Co of NH	New Hampshire
Newman	El Paso Electric Co	Texas
Newport	Citizens Utilities Co	Vermont
Newport	Potomac Edison Co	Virginia
Newport Diesel	Citizens Utilities Co	Vermont
Newton	Central Illinois Pub Serv Co	Illinois
Niagara	Appalachian Power Co	Virginia
Niangua	Sho-Me Power Electric Coop	Missouri
Nichols Station	Southwestern Public Service Co	Texas
Nickajack	Tennessee Valley Authority	Tennessee
Niles	Niles City of	Michigan
Niles	Ohio Edison Co	Ohio
Nimbus	Bureau of Reclamation	California
Nine Mile	Washington Water Power Co	Washington
Nine Mile Point	Niagara Mohawk Power Corp	New York
Nine Springs	Madison Gas & Electric Co	Wisconsin
Ninemile Point	Louisiana Power & Light Co	Louisiana
No 1	Ephraim City of	Utah
Noatak	Alaska Village Elec Coop Inc	Alaska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Noblesville	PSI Energy Inc	Indiana
Nolte	Guadalupe Blanco River Auth	Texas
Nooksack	Puget Sound Power & Light Co	Washington
Noorvik	Alaska Village Elec Coop Inc	Alaska
Norfolk	Niagara Mohawk Power Corp	New York
Norfolk	USCE-Little Rock District	Arkansas
Norridgewock	Madison Town of	Maine
Norris	Tennessee Valley Authority	Tennessee
North Anna	Virginia Electric & Power Co	Virginia
North Branch	North Branch Water&Light Comm	Minnesota
North Branch	Virginia Electric & Power Co	West Virginia
North Causeway	New Smyrna Beach Utils Comm	Florida
North Denver	Hastings City of	Nebraska
North Fork	Portland General Electric Co	Oregon
North Gorham	Central Maine Power Co	Maine
North Hartland	Vermont Electric Coop Inc	Vermont
North Highlands	Georgia Power Co	Georgia
North Island	San Diego Gas & Electric Co	California
North Lake	Texas Utilities Electric Co	Texas
North Loop	Tucson Electric Power Co	Arizona
North Lovington	Lea County Electric Coop Inc	New Mexico
North Main	Texas Utilities Electric Co	Texas
North Main Street	Norwich City of	Connecticut
North Ninth Street	Rochelle Municipal Utilities	Illinois
North Omaha	Omaha Public Power District	Nebraska
North Plant	Waverly City of	Iowa
North Platte	Nebraska Public Power District	Nebraska
North Pole	Golden Valley Elec Assn Inc	Alaska
North Road Peak	Orangeburg City of	South Carolina
North Texas	Brazos Electric Power Coop Inc	Texas
North Valmy	Sierra Pacific Power Co	Nevada
Northeast	Detroit Edison Co	Michigan
Northeast	Kansas City Power & Light Co	Missouri
Northeast	Southern Indiana Gas & Elec Co	Indiana
Northeast	Washington Water Power Co	Washington
Northeast Station	Austin City of	Minnesota
Northeastern	Public Service Co of Oklahoma	Oklahoma
Northern Neck	Virginia Electric & Power Co	Virginia
Northfield Mountain	Western Massachusetts Elec Co	Massachusetts
Northport	Long Island Lighting Co	New York
Northside	Jacksonville Electric Auth	Florida
Northway	Northway Power & Light Inc	Alaska
Northwood	Northwood City of	North Dakota
Norton	Norton City of	Kansas
Norwalk Harbor	Connecticut Light & Power Co	Connecticut
Norway	Northern Indiana Pub Serv Co	Indiana
Norway	Norway City of	Michigan
Norwood	Niagara Mohawk Power Corp	New York
Notch Cliff	Baltimore Gas & Electric Co	Maryland
Nottely	Tennessee Valley Authority	Georgia
Noxon Rapids	Washington Water Power Co	Montana
Nucla	Tri-State G & T Assn Inc	Colorado
Nueces Bay	Central Power & Light Co	Texas
Nulato	Alaska Village Elec Coop Inc	Alaska
Nunapitchuk	Alaska Village Elec Coop Inc	Alaska
NA	Baltimore Gas & Electric Co	Maryland
NA 1	Alabama Power Co	Alabama
NA 1	Arizona Public Service Co	Arizona
NA 1	Brazos Electric Power Coop Inc	Texas
NA 1	Carolina Power & Light Co	North Carolina
NA 1	Central Louisiana Elec Co Inc	Louisiana
NA 1	Commonwealth Edison Co	Illinois
NA 1	Georgia Power Co	Georgia
NA 1	Houston Lighting & Power Co	Texas
NA 1	IES Utilities Inc	Iowa
NA 1	Jersey Central Power&Light Co	New Jersey
NA 1	KPL, a Western Resources Co	Kansas
NA 1	Madison Gas & Electric Co	Wisconsin
NA 1	UtiliCorp United Inc	Missouri
NA 1	Oklahoma Gas & Electric Co	Oklahoma
NA 1	Omaha Public Power District	Nebraska
NA 1	PSI Energy Inc	Indiana
NA 1	Public Service Co of Oklahoma	Oklahoma
NA 1	South Carolina Electric&Gas Co	South Carolina
NA 1	Texas Municipal Power Agency	Texas
NA 1	Union Electric Co	Missouri

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
NA 1	Wisconsin Public Service Corp	Wisconsin
NA 2	Alabama Power Co	Alabama
NA 2	Houston Lighting & Power Co	Texas
NA 2	Illinois Power Co	Illinois
NA 2	Jersey Central Power&Light Co	New Jersey
NA 2	Kentucky Utilities Co	Kentucky
NA 2	Virginia Electric & Power Co	Virginia
NA 2	Wisconsin Public Service Corp	Wisconsin
NA 2	Texas Utilities Electric Co	Texas
NA 3	Florida Power Corp	Florida
NA 3	Houston Lighting & Power Co	Texas
NA 3	Illinois Power Co	Illinois
NA 3	Jersey Central Power&Light Co	New Jersey
NA 3	Virginia Electric & Power Co	Virginia
NA 3	Wisconsin Public Service Corp	Wisconsin
NA 4	Houston Lighting & Power Co	Texas
NA 4	Jersey Central Power&Light Co	New Jersey
NA 4	Virginia Electric & Power Co	Virginia
NA 4	Wisconsin Public Service Corp	Wisconsin
NA 5	Jersey Central Power&Light Co	New Jersey
NA 5	South Carolina Electric&Gas Co	South Carolina
NA 5	Virginia Electric & Power Co	Virginia
NA 5	Wisconsin Public Service Corp	Wisconsin
NA 6	Jersey Central Power&Light Co	New Jersey
NA 6	Texas Utilities Electric Co	Texas
NA 8	Texas Utilities Electric Co	Texas
NA 9	Texas Utilities Electric Co	Texas
NA1	Central Illinois Light Co	Illinois
NA1	Gulf Power Co	Florida
NA1	Illinois Power Co	Illinois
NA1	McPherson City of	Kansas
NA1	Mississippi Power Co	Mississippi
NA1	Seattle City of	Washington
NA1	Virginia Electric & Power Co	Virginia
NA1	Wisconsin Electric Power Co	Wisconsin
NA10	Texas Utilities Electric Co	Texas
NA2	Wisconsin Electric Power Co	Wisconsin
NSB Anaktuvuk Pass	North Slope Borough of	Alaska
NSB Atkasuk Utility	North Slope Borough of	Alaska
NSB Kaktovik Utility	North Slope Borough of	Alaska
NSB Nuiqsut Util.	North Slope Borough of	Alaska
NSB Point Hope Util.	North Slope Borough of	Alaska
NSB Point Lay Util.	North Slope Borough of	Alaska
NSB Wainwright Util.	North Slope Borough of	Alaska
O H Hutchings	Dayton Power & Light Co	Ohio
O W Sommers	San Antonio City of	Texas
O'Neill	Bureau of Reclamation	California
O'Shaughnessy Hydro	Columbus City of	Ohio
Oahe	USCE-Missouri River District	South Dakota
Oak Bluffs	Commonwealth Electric Co	Massachusetts
Oak Creek	West Texas Utilities Co	Texas
Oak Flat	Pacific Gas & Electric Co	California
Oak Grove	Portland General Electric Co	Oregon
Oak Orchard	Niagara Mohawk Power Corp	New York
Oakdale	Northern Indiana Pub Serv Co	Indiana
Oakely	Oakley City of	Kansas
Oakland	Pacific Gas & Electric Co	California
Oberlin	Oberlin City of	Kansas
Oberlin	Oberlin City of	Ohio
Occum	Norwich City of	Connecticut
Ocoee 1	Tennessee Valley Authority	Tennessee
Ocoee 2	Tennessee Valley Authority	Tennessee
Ocoee 3	Tennessee Valley Authority	Tennessee
Oconee	Duke Power Co	South Carolina
Oconto Falls	Wisconsin Electric Power Co	Wisconsin
Ocotillo	Arizona Public Service Co	Arizona
Odessa	Odessa City of	Missouri
Ogden	Ogden City of	Iowa
Oglesby	Illinois Power Co	Illinois
Ohio Falls	Louisville Gas & Electric Co	Kentucky
Oklunion	West Texas Utilities Co	Texas
Old Badger	Kaukauna City of	Wisconsin
Old Faithful	Montana Power Co	Wyoming
Old Harbor	Alaska Village Elec Coop Inc	Alaska
Old Hickory	USCE-Nashville District	Tennessee
Olive	Burbank City of	California

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Oliver	Detroit Edison Co	Michigan
Oliver Dam	Georgia Power Co	Georgia
Olmstead	PacifiCorp	Utah
Onawa Mun Lt & Power	Onawa City of	Iowa
Oneida	PacifiCorp	Idaho
Ontario 1	Southern California Edison Co	California
Ontario 2	Southern California Edison Co	California
Orca	Cordova Electric Coop Inc	Alaska
Ord Plant	Nebraska Public Power District	Nebraska
Ormond Beach	Southern California Edison Co	California
Orono	Bangor Hydro-Electric Co	Maine
Orrtanna	Metropolitan Edison Co	Pennsylvania
Orrville	Orrville City of	Ohio
Osage	Osage City of	Iowa
Osage	Union Electric Co	Missouri
Osage	Black Hills Corp	Wyoming
Osage City	Osage City City of	Kansas
Osawatomie	Osawatomie City of	Kansas
Osborne	Osborne City of	Kansas
Osceola	Osceola City of	Arkansas
Oswegatchie	Niagara Mohawk Power Corp	New York
Oswego	Niagara Mohawk Power Corp	New York
Oswego Falls East	Niagara Mohawk Power Corp	New York
Oswego Falls West	Niagara Mohawk Power Corp	New York
Ottawa	Ottawa City of	Kansas
Otter Rapids	Wisconsin Public Service Corp	Wisconsin
Ottumwa	IES Utilities Inc	Iowa
Ottumwa	Ottumwa City of	Iowa
Owatonna	Owatonna City of	Minnesota
Owensville	Owensville City of	Missouri
Oxbow	Idaho Power Co	Oregon
Oxbow	Placer County Water Agency	California
Oxford	Duke Power Co	North Carolina
Oxford	Oxford Village of	Nebraska
Oyster Creek	GPU Nuclear Corp	New Jersey
Ozark	USCE-Little Rock District	Arkansas
Ozark Beach	Empire District Electric Co	Missouri
P H Robinson	Houston Lighting & Power Co	Texas
P L Bartow	Florida Power Corp	Florida
Packwood	Washington Pub Pwr Supply Sys	Washington
Paddy's Run	Louisville Gas & Electric Co	Kentucky
Painesville	Painesville City of	Ohio
Paint Creek	West Texas Utilities Co	Texas
Palisade	Public Service Co of Colorado	Colorado
Palisade	Southwest Public Power Dist	Nebraska
Palisades	Bureau of Reclamation	Idaho
Palisades	Consumers Power Co	Michigan
Palmyra Municipal	Palmyra City of	Missouri
Palmyra Municipal 2	Palmyra City of	Missouri
Palo Verde	Arizona Public Service Co	Arizona
Papazian (Fairfield)	Merced Irrigation District	California
Paradise	Tennessee Valley Authority	Kentucky
Paragould	Paragould Light & Water Comm	Arkansas
Paragould Turbine	Paragould Light & Water Comm	Arkansas
Pardee	East Bay Municipal Util Dist	California
Pardeeville Hydro	Pardeeville Village of	Wisconsin
Paris	PacifiCorp	Idaho
Paris	Paris City of	Kentucky
Paris	Wisconsin Electric Power Co	Wisconsin
Parishville	Niagara Mohawk Power Corp	New York
Parkdale	Texas Utilities Electric Co	Texas
Parker	Bureau of Reclamation	California
Parker	Merced Irrigation District	California
Parr	South Carolina Electric&Gas Co	South Carolina
Parr GT	South Carolina Electric&Gas Co	South Carolina
Passumpsic	Central Vermont Pub Serv Corp	Vermont
Patch	Central Vermont Pub Serv Corp	Vermont
Pathfinder	Northern States Power Co	South Dakota
Pattonsburg	Pattonsburg City of	Missouri
Paulding	South Mississippi El Pwr Assn	Mississippi
Paullina	Paullina City of	Iowa
Pawhuska	Pawhuska City of	Oklahoma
Pawnee	Public Service Co of Colorado	Colorado
Payson	Strawberry Water Users Assn	Utah
Payson City Power	Payson City Corp	Utah
Peach Bottom	Philadelphia Electric Co	Pennsylvania

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Peaks Island Diesel	Central Maine Power Co	Maine
Pearl Station	Soyland Power Coop Inc	Illinois
Pearsall	Medina Electric Coop Inc	Texas
Peavy Falls	Wisconsin Electric Power Co	Michigan
Pebbly Beach	Southern California Edison Co	California
Pelican	Pelican Utility Co	Alaska
Pella	Pella City of	Iowa
Pelton	Portland General Electric Co	Oregon
Pelton Re-Regulation	Portland General Electric Co	Oregon
Pender	Pender City of	Nebraska
Pensacola	Grand River Dam Authority	Oklahoma
Permian Basin	Texas Utilities Electric Co	Texas
Perris	Metropolitan Water District	California
Perry	Cleveland Electric Illum Co	Ohio
Perry K	Indianapolis Power & Light Co	Indiana
Perry W	Indianapolis Power & Light Co	Indiana
Peryman	Baltimore Gas & Electric Co	Maryland
Peru	Peru City of	Indiana
Peru	Peru City of	Illinois
Peshigo	Wisconsin Public Service Corp	Wisconsin
Petenwell	Wisconsin River Power Co	Wisconsin
Petersburg	Indianapolis Power & Light Co	Indiana
Petersburg	Petersburg City of	Alaska
Peterson	Central Vermont Pub Serv Corp	Vermont
Phil Sporn	Central Operating Co	West Virginia
Philadelphia Road	Baltimore Gas & Electric Co	Maryland
Phillips	Tampa Electric Co	Florida
Philpott Lake	USCE-Wilmington District	Virginia
Phoenix	Pacific Gas & Electric Co	California
Pickwick	Tennessee Valley Authority	Tennessee
Picway	Columbus Southern Power Co	Ohio
Pierce	Wallingford Town of	Connecticut
Pierce Mills	Central Vermont Pub Serv Corp	Vermont
Piercefield	Niagara Mohawk Power Corp	New York
Pilgrim	Boston Edison Co	Massachusetts
Pillager	Minnesota Power & Light Co	Minnesota
Pilot Butte	Bureau of Reclamation	Wyoming
Pilot Knob	Imperial Irrigation District	California
Pilot Station	Alaska Village Elec Coop Inc	Alaska
Pine	Wisconsin Electric Power Co	Wisconsin
Pine Flat	Kings River Conservation Dist	California
Pine Street	Sebewaing City of	Michigan
Pine Valley	St George City of	Utah
Pine View Dam	Bountiful City City of	Utah
Pineville	Kentucky Utilities Co	Kentucky
Piney	Pennsylvania Electric Co	Pennsylvania
Pinnacles	Danville City of	Virginia
Pinon Pine	Sierra Pacific Power Co	Nevada
Pioneer	PacifiCorp	Utah
Piqua	Piqua City of	Ohio
Pirkey	Southwestern Electric Power Co	Texas
Pisgah	Otter Tail Power Co	Minnesota
Pit 1	Pacific Gas & Electric Co	California
Pit 3	Pacific Gas & Electric Co	California
Pit 4	Pacific Gas & Electric Co	California
Pit 5	Pacific Gas & Electric Co	California
Pit 6	Pacific Gas & Electric Co	California
Pit 7	Pacific Gas & Electric Co	California
Pittsburg	Pacific Gas & Electric Co	California
Pittsfield	Soyland Power Coop Inc	Illinois
Pittsford	Central Vermont Pub Serv Corp	Vermont
Placid 12	Detroit Edison Co	Michigan
Plainview Mun Power	Plainview City of	Nebraska
Plant Four	Marquette City of	Michigan
Plant No 1	Augusta City of	Kansas
Plant No 1	Freeport Village of Inc	New York
Plant No 2	Augusta City of	Kansas
Plant No 2	Freeport Village of Inc	New York
Plant No. 2	Hutchinson Utilities Comm	Minnesota
Plant No.1	Hutchinson Utilities Comm	Minnesota
Plant Two	Marquette City of	Michigan
Plant X	Southwestern Public Service Co	Texas
Plant 2	Lubbock City of	Texas
Plaquemine	Plaquemine City of	Louisiana
Platte	Grand Island City of	Nebraska
Pleasant Hill	Midwest Power Systems, Inc	Iowa

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Pleasant Prairie	Wisconsin Electric Power Co	Wisconsin
Pleasant Valley	Los Angeles City of	California
Pleasants	Monongahela Power Co	West Virginia
Poe	Pacific Gas & Electric Co	California
Point A	Alabama Electric Coop Inc	Alabama
Point Beach	Wisconsin Electric Power Co	Wisconsin
Pole Hill	Bureau of Reclamation	Colorado
Polk	Tampa Electric Co	Florida
Ponca	Ponca City City of	Oklahoma
Ponca City Repower	Oklahoma Municipal Power Auth	Oklahoma
Ponca Diesel	Ponca City City of	Oklahoma
Poole	Southern California Edison Co	California
Poplar Bluff Gen	Poplar Bluff City of	Missouri
Port Allen	Citizens Utilities Co	Hawaii
Port Everglades	Florida Power & Light Co	Florida
Port Jefferson	Long Island Lighting Co	New York
Port Lions	Kodiak Electric Assn Inc	Alaska
Port St Joe	Florida Power Corp	Florida
Port Washington	Wisconsin Electric Power Co	Wisconsin
Portable	Eastern Maine Electric Coop	Maine
Portable	Union Electric Co	Missouri
Portable	Wisconsin Power & Light Co	Wisconsin
Portable 148	Otter Tail Power Co	North Dakota
Portage	Upper Peninsula Power Co	Michigan
Portal	Southern California Edison Co	California
Portland	Alabama Electric Coop Inc	Florida
Portland	Metropolitan Edison Co	Pennsylvania
Portland	Portland City of	Michigan
Portola	Sierra Pacific Power Co	California
Possum Point	Virginia Electric & Power Co	Virginia
Post Falls	Washington Water Power Co	Idaho
Potato Rapids	Wisconsin Public Service Corp	Wisconsin
Potomac River	Potomac Electric Power Co	Virginia
Potrero	Pacific Gas & Electric Co	California
Potter Station 2	Braintree Town of	Massachusetts
Potter Valley	Pacific Gas & Electric Co	California
Powell Falls	River Falls City of	Wisconsin
Powerdale	PacifiCorp	Oregon
Powerlane Plant	Greenville City of	Texas
Powerton	Commonwealth Edison Co	Illinois
Prairie Creek	IES Utilities Inc	Iowa
Prairie Du Sac	Wisconsin Power & Light Co	Wisconsin
Prairie Island	Northern States Power Co	Minnesota
Prairie River	Minnesota Power & Light Co	Minnesota
Pratt	Pratt City of	Kansas
Pratt 2	Pratt City of	Kansas
Presidio	West Texas Utilities Co	Texas
Presque Isle	Wisconsin Electric Power Co	Michigan
Preston	Preston Public Utilities Comm	Minnesota
Preston	Preston City of	Iowa
Prickett	Upper Peninsula Power Co	Michigan
Priest Rapids	PUD No 2 of Grant County	Washington
Pringhar	Pringhar City of	Iowa
Princeton	Princeton Public Utils Comm	Minnesota
Princeton	Princeton City of	Illinois
Proctor	Vermont Marble Pwr Div of OMYA	Vermont
Prospect	Niagara Mohawk Power Corp	New York
Prospect 1	PacifiCorp	Oregon
Prospect 2	PacifiCorp	Oregon
Prospect 3	PacifiCorp	Oregon
Prospect 4	PacifiCorp	Oregon
Providence	Providence City of	Rhode Island
Provo	Provo City Corp	Utah
Pueblo	UtiliCorp United	Colorado
Pulliam	Wisconsin Public Service Corp	Wisconsin
Puna	Hawaii Electric Light Co Inc	Hawaii
Purple Lake	Metlakatla Power & Light	Alaska
Putnam	Detroit Edison Co	Michigan
Putnam	Florida Power & Light Co	Florida
Putts Bridge	Western Massachusetts Elec Co	Massachusetts
Puueo	Hawaii Electric Light Co Inc	Hawaii
Pyrites 1	Hydro Development Group Inc	New York
Pyrites 2	Hydro Development Group Inc	New York
PEC Headworks	PUD No 2 of Grant County	Washington
PHP 1	Portland General Electric Co	Oregon
PHP 2	Portland General Electric Co	Oregon

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
PVUSA 1	Pacific Gas & Electric Co	California
PVUSA 2	Pacific Gas & Electric Co	California
Quad Cities	Commonwealth Edison Co	Illinois
Queens Creek	Nantahala Power & Light Co	North Carolina
Quincy Chute	PUD No 2 of Grant County	Washington
Quindaro	Kansas City City of	Kansas
Quinhagak	Alaska Village Elec Coop Inc	Alaska
R A Reid	Big Rivers Electric Corp	Kentucky
R B Simms	Spartanburg City of	South Carolina
R D Green	Big Rivers Electric Corp	Kentucky
R D Morrow	South Mississippi El Pwr Assn	Mississippi
R E Burger	Ohio Edison Co	Ohio
R Gallagher	PSI Energy Inc	Indiana
R M Heskett	Montana-Dakota Utilities Co	North Dakota
R M Schahfer	Northern Indiana Pub Serv Co	Indiana
R P Smith	Potomac Edison Co	Maryland
R S Nelson	Gulf States Utilities Co	Louisiana
R S Nelson Coal	Gulf States Utilities Co	Louisiana
R W Miller	Brazos Electric Power Coop Inc	Texas
Raccoon Mountain	Tennessee Valley Authority	Tennessee
Racine	Ohio Power Co	Ohio
Radford	Radford City of	Virginia
Rainbow	Farmington River Power Co	Connecticut
Rainbow	Montana Power Co	Montana
Rainbow Falls	New York State Elec & Gas Corp	New York
Rainbow Falls	Niagara Mohawk Power Corp	New York
Ralph Green	UtiliCorp United Inc	Missouri
Ralston	Placer County Water Agency	California
Rantoul	Rantoul Village of	Illinois
Rapide Croche	Kaukauna City of	Wisconsin
Rathdrum	Washington Water Power Co	Idaho
Raton	Raton Public Service Co	New Mexico
Ravenswood	Consolidated Edison Co-NY Inc	New York
Rawhide	Platte River Power Authority	Colorado
Ray D Nixon	Colorado Springs City of	Colorado
Ray Olinger	Garland City of	Texas
Ray Roberts	Denton City of	Texas
Raymondville	Niagara Mohawk Power Corp	New York
Rayne	Rayne City of	Louisiana
Red Bridge	Western Massachusetts Elec Co	Massachusetts
Red Bud	Red Bud City of	Illinois
Red Cloud	Red Cloud City of	Nebraska
Red Creek	Parowan City Corp	Utah
Red Mountain	Metropolitan Water District	California
Red Wing	Northern States Power Co	Minnesota
Redding Power	Redding City of	California
Redfield	Northwestern Public Service Co	South Dakota
Redlands	Redlands Water & Power Co	Colorado
Redondo Beach	Southern California Edison Co	California
Redwood Falls	Redwood Falls Public Util Comm	Minnesota
Reeder Gulch	Ashland City of	Oregon
Reeves	Public Service Co of NM	New Mexico
Refuse & Coal	Columbus City of	Ohio
Reid Gardner	Nevada Power Co	Nevada
Rommel	Arkansas Power & Light Co	Arkansas
Reno Valley Road	Sierra Pacific Power Co	Nevada
Rensselaer	Rensselaer City of	Indiana
Renwick	Renwick City of	Iowa
Reta (Canal Creek)	Merced Irrigation District	California
Reusens	Appalachian Power Co	Virginia
Rex Brown	Mississippi Power & Light Co	Mississippi
Reynolds	Springfield City of	Illinois
Rhineland	Wisconsin Public Service Corp	Wisconsin
Rhodhiss	Duke Power Co	North Carolina
Rich Hill	Rich Hill City of	Missouri
Richard F. Wheeler	Princeton Town of	Massachusetts
Richard Gorsuch	American Mun Power-Ohio Inc	Ohio
Richard M Flynn	Power Authority of State of NY	New York
Richard Russell	USCE-Savannah District	Georgia
Richland	Toledo Edison Co	Ohio
Richmond	Indiana Municipal Power Agency	Indiana
Richmond	Philadelphia Electric Co	Pennsylvania
Riley	Union City City of	Michigan
Rincon Power	Escondido City of	California
Rio	Orange & Rockland Utils Inc	New York
Rio Grande	El Paso Electric Co	New Mexico

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Rio Hondo	Metropolitan Water District	California
Rio Pecos	West Texas Utilities Co	Texas
Rio Pinar	Florida Power Corp	Florida
River Bend	Gulf States Utilities Co	Louisiana
River Crest	Texas Utilities Electric Co	Texas
River Hills	Midwest Power Systems, Inc	Iowa
River Mill	Portland General Electric Co	Oregon
River Rouge	Detroit Edison Co	Michigan
Riverbend	Duke Power Co	North Carolina
Riverdale	Northern States Power Co	Wisconsin
Riverside	Baltimore Gas & Electric Co	Maryland
Riverside	Holyoke Water Power Co	Massachusetts
Riverside	Iowa-Illinois Gas&Electric Co	Iowa
Riverside	Northern States Power Co	Minnesota
Riverside	Public Service Co of Oklahoma	Oklahoma
Riverside	Savannah Electric & Power Co	Georgia
Riverton	Empire District Electric Co	Kansas
Riverview	Georgia Power Co	Georgia
Riverview	Southwestern Public Service Co	Texas
Rivesville	Monongahela Power Co	West Virginia
Riviera	Florida Power & Light Co	Florida
Roanoke Rapids	Virginia Electric & Power Co	North Carolina
Robbs Peak	Sacramento Municipal Util Dist	California
Robert C Kirkwood	San Francisco City & County of	California
Robert D Willis	USCE-Fort Worth District	Texas
Robert E Ritchie	Arkansas Power & Light Co	Arkansas
Robert S Kerr	USCE-Tulsa District	Oklahoma
Roberts Tunnel	Denver City & County of	Colorado
Robertsville	Connecticut Light & Power Co	Connecticut
Robins	Georgia Power Co	Georgia
Robstown	Robstown City of	Texas
Rochester Hydro	Rochester Public Utilities	Minnesota
Rochester 2	Rochester Gas & Electric Corp	New York
Rochester 26	Rochester Gas & Electric Corp	New York
Rochester 3	Rochester Gas & Electric Corp	New York
Rochester 5	Rochester Gas & Electric Corp	New York
Rochester 7	Rochester Gas & Electric Corp	New York
Rochester 9	Rochester Gas & Electric Corp	New York
Rock Creek	Oregon Trail El Cons Coop Inc	Oregon
Rock Creek	Pacific Gas & Electric Co	California
Rock Island	PUD No 1 of Chelan County	Washington
Rock Lake	United Power Assn	Minnesota
Rock Rapids	Rock Rapids City of	Iowa
Rock River	Wisconsin Power & Light Co	Wisconsin
Rockford	Rockford City of	Iowa
Rockport	Indiana Michigan Power Co	Indiana
Rockport	Rockport City of	Missouri
Rockton	South Beloit Water Gas&Elec Co	Illinois
Rockville	Rockville Centre Village of	New York
Rockwood	Imperial Irrigation District	California
Rocky Creek	Duke Power Co	South Carolina
Rocky Ford	UtiliCorp United	Colorado
Rocky Mountain Proj	Oglethorpe Power Corp	Georgia
Rocky Reach	PUD No 1 of Chelan County	Washington
Rocky River	Abbeville City of	South Carolina
Rocky River	Connecticut Light & Power Co	Connecticut
Rodemacher	Central Louisiana Elec Co Inc	Louisiana
Rodemacher	Lafayette City of	Louisiana
Rogers	Consumers Power Co	Michigan
Rokeyby	Lincoln Electric System	Nebraska
Rollins	Nevada Irrigation District	California
Roosevelt	Salt River Proj Ag I & P Dist	Arizona
Roseau	Roseau City of	Minnesota
Roseton	Central Hudson Gas & Elec Corp	New York
Roseville Turbine	Northern California Power Agny	California
Ross Dam	Seattle City of	Washington
Round Butte	Portland General Electric Co	Oregon
Rowesville Rd Plant	Orangeburg City of	South Carolina
Roxboro	Carolina Power & Light Co	North Carolina
Roza	Bureau of Reclamation	Washington
Ruedi Reserv Hydro	Aspen City of	Colorado
Rush Creek	Southern California Edison Co	California
Rush Island	Union Electric Co	Missouri
Rushford	Interstate Power Co	Minnesota
Russell	Russell City of	Kansas
Russian Mission	Alaska Village Elec Coop Inc	Alaska

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Ruston	Ruston City of	Louisiana
Ruth Creek	Tacoma City of	Washington
Rutland	Central Vermont Pub Serv Corp	Vermont
Ruxton	Colorado Springs City of	Colorado
Ryan	Montana Power Co	Montana
S A Carlson	Jamestown City of	New York
S C Moore	New England Power Co	Vermont
S O Purdom	Tallahassee City of	Florida
S W Bailey	Ketchikan City of	Alaska
Sabetha	Sabetha City of	Kansas
Sabin	Traverse City City of	Michigan
Sabine	Gulf States Utilities Co	Texas
Sabrooke	Commonwealth Edison Co	Illinois
Safe Harbor	Safe Harbor Water Power Corp	Pennsylvania
Saginaw Station	Bay City City of	Michigan
Saguaro	Arizona Public Service Co	Arizona
Saint Marys Falls	USCE-Detroit District	Michigan
Salem	Public Service Electric&Gas Co	New Jersey
Salem Harbor	New England Power Co	Massachusetts
Salida 1	Public Service Co of Colorado	Colorado
Salida 2	Public Service Co of Colorado	Colorado
Salina	Grand River Dam Authority	Oklahoma
Salisbury	Central Vermont Pub Serv Corp	Vermont
Salmon Creek 1	Alaska Electric Light&Power Co	Alaska
Salmon Creek 2	Alaska Electric Light&Power Co	Alaska
Salmon Diesel	Idaho Power Co	Idaho
Salt Creek	Nephi City Corp	Utah
Salt Springs Unit 1	Pacific Gas & Electric Co	California
Saluda	Duke Power Co	South Carolina
Saluda	South Carolina Electric&Gas Co	South Carolina
Sam Bertron	Houston Lighting & Power Co	Texas
Sam Rayburn	South Texas Electric Coop Inc	Texas
Sam Rayburn	USCE-Fort Worth District	Texas
Sam Seymour	Lower Colorado River Authority	Texas
San Angelo	West Texas Utilities Co	Texas
San Bernardino	Southern California Edison Co	California
San Dimas	Metropolitan Water District	California
San Fernando	Los Angeles City of	California
San Francisquito 1	Los Angeles City of	California
San Francisquito 2	Los Angeles City of	California
San Geronio 1	Southern California Edison Co	California
San Geronio 2	Southern California Edison Co	California
San Jacinto SES	Houston Lighting & Power Co	Texas
San Joaquin 1A	Pacific Gas & Electric Co	California
San Joaquin 2	Pacific Gas & Electric Co	California
San Joaquin 3	Pacific Gas & Electric Co	California
San Juan	Public Service Co of NM	New Mexico
San Miguel	San Miguel Electric Coop Inc	Texas
San Onofre	Southern California Edison Co	California
Sanborn	Sanborn City of	Iowa
Sand Bar	Oakdale & South San Joaquin	California
Sand Cove	PacifiCorp	Utah
Sandow	Texas Utilities Electric Co	Texas
Sandstone Rapids	Wisconsin Public Service Corp	Wisconsin
Sanford	Florida Power & Light Co	Florida
Sanford	Wolverine Power Corp	Michigan
Santa Ana 1	Southern California Edison Co	California
Santa Ana 2	Southern California Edison Co	California
Santa Ana 3	Southern California Edison Co	California
Santan	Salt River Proj Ag I & P Dist	Arizona
Sargent	Sargent City of	Nebraska
Sarpy	Omaha Public Power District	Nebraska
Savoonga	Alaska Village Elec Coop Inc	Alaska
Sawtelle	Los Angeles City of	California
Saxon Falls	Northern States Power Co	Wisconsin
Sayreville	Jersey Central Power&Light Co	New Jersey
Scammon Bay	Alaska Village Elec Coop Inc	Alaska
Scanlon	Minnesota Power & Light Co	Minnesota
Scattergood Gen Sta	Los Angeles City of	California
Schaghticoke	Niagara Mohawk Power Corp	New York
Scherer	Georgia Power Co	Georgia
Schiller	Public Service Co of NH	New Hampshire
Scholz	Gulf Power Co	Florida
School Street	Niagara Mohawk Power Corp	New York
Schuyler Plant	Nebraska Public Power District	Nebraska
Schuylerville	Niagara Mohawk Power Corp	New York

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Schuylkill	Philadelphia Electric Co	Pennsylvania
Scotland Dam	Connecticut Light & Power Co	Connecticut
Scott Flat	Nevada Irrigation District	California
Scottville	Wolverine Pwr Supply Coop Inc	Michigan
Seabrook	North Atlantic Engy Serv Corp	New Hampshire
Seaford	Seaford City of	Delaware
Searsburg	New England Power Co	Vermont
Second Street	Norwich City of	Connecticut
Secord	Wolverine Power Corp	Michigan
Seguin	Seguin City of	Texas
Selawik	Alaska Village Elec Coop Inc	Alaska
Seldovia	Homer Electric Assn Inc	Alaska
Seminole	Bureau of Reclamation	Wyoming
Seminole	Oklahoma Gas & Electric Co	Oklahoma
Seminole	Seminole Electric Coop Inc	Florida
Seneca	Pennsylvania Electric Co	Pennsylvania
Seneca Falls	New York State Elec & Gas Corp	New York
Sepulveda Canyon	Metropolitan Water District	California
Sequoyah	Tennessee Valley Authority	Tennessee
Sewalls	Niagara Mohawk Power Corp	New York
Seward	Pennsylvania Electric Co	Pennsylvania
Seward	Seward City of	Alaska
Sewaren	Public Service Electric&Gas Co	New Jersey
Shageluk	Alaska Village Elec Coop Inc	Alaska
Shaktoolik	Alaska Village Elec Coop Inc	Alaska
Sharon Spring	Sharon Springs City of	Kansas
Sharp Falls	Blue Ridge Elec Member Corp	North Carolina
Shasta	Bureau of Reclamation	California
Shawano	Wisconsin Power & Light Co	Wisconsin
Shawmut	Central Maine Power Co	Maine
Shawnee	Metropolitan Edison Co	Pennsylvania
Shawnee	Tennessee Valley Authority	Kentucky
Shawville	Pennsylvania Electric Co	Pennsylvania
Sheepskin	Wisconsin Power & Light Co	Wisconsin
Shelbina Power #1	Shelbina City of	Missouri
Shelbina Power #2	Shelbina City of	Missouri
Shelby Munic Lgt Plt	Shelby City of	Ohio
Sheldon	Nebraska Public Power District	Nebraska
Shenandoah	Potomac Edison Co	Virginia
Shepaug	Connecticut Light & Power Co	Connecticut
Sherburne County	Northern States Power Co	Minnesota
Sherman	New England Power Co	Massachusetts
Sherman Avenue	Atlantic City Electric Co	New Jersey
Sherman Island	Niagara Mohawk Power Corp	New York
Shipman	Hawaii Electric Light Co Inc	Hawaii
Shiras	Marquette City of	Michigan
Shishmaref	Alaska Village Elec Coop Inc	Alaska
Shoemaker	Orange & Rockland Utils Inc	New York
Shoreham	Long Island Lighting Co	New York
Short Mountain	Emerald Peoples Utility Dist	Oregon
Shoshone	Bureau of Reclamation	Wyoming
Shoshone	Public Service Co of Colorado	Colorado
Shoshone Falls	Idaho Power Co	Idaho
Shrewsbury	Shrewsbury Town of	Massachusetts
Shungnak	Alaska Village Elec Coop Inc	Alaska
Si Ray	Brownsville Public Utils Board	Texas
Sibley	UtiliCorp United Inc	Missouri
Sibley No One	Sibley City of	Iowa
Sibley No Two	Sibley City of	Iowa
Sidney	Dayton Power & Light Co	Ohio
Sidney	Sidney City of	Nebraska
Sierra	Southern California Edison Co	California
Sikeston	Sikeston City of	Missouri
Silver Gate	San Diego Gas & Electric Co	California
Silver Lake	Central Vermont Pub Serv Corp	Vermont
Silver Lake	Rochester Public Utilities	Minnesota
Silvis	Ketchikan City of	Alaska
Sim Gideon	Lower Colorado River Authority	Texas
Sinclair Dam	Georgia Power Co	Georgia
Sioux	Union Electric Co	Missouri
Sixth Street	Holland City of	Michigan
Sixth Street	IES Utilities Inc	Iowa
Skagway	Alaska Power & Telephone Co	Alaska
Skeets 1	Waverly City of	Iowa
Skelton	Central Maine Power Co	Maine
Skinner	Holyoke Water Power Co	Massachusetts

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Skookumchuck	PacifiCorp	Washington
Slab Creek	Sacramento Municipal Util Dist	California
Sleepy Eye	Sleepy Eye Public Utility Comm	Minnesota
Slide Creek	PacifiCorp	Oregon
Slocum	Detroit Edison Co	Michigan
Sly Creek	Oroville-Wyandotte Irrig Dist	California
Smallwood	Wolverine Power Corp	Michigan
Smelt Hill	Central Maine Power Co	Maine
Smith	A & N Electric Coop	Maryland
Smith	Central Vermont Pub Serv Corp	Vermont
Smith	Public Service Co of NH	New Hampshire
Smith Gen Facility	East Kentucky Power Coop Inc	Kentucky
Smith Mountain	Appalachian Power Co	Virginia
Smith Street	New Smyrna Beach Utils Comm	Florida
Smudgeo	Sacramento Municipal Util Dist	California
Snake Creek	Heber Light & Power Co	Utah
Snake Creek	PacifiCorp	Utah
Snake River	Nome Joint Utility Systems	Alaska
Snettisham	Alaska Power Administration	Alaska
Snoqualmie	Puget Sound Power & Light Co	Washington
Snowden	Bedford City of	Virginia
Snyder	Cheyenne Light Fuel & Power Co	Wyoming
Soda	PacifiCorp	Idaho
Soda Springs	PacifiCorp	Oregon
Soda Springs-Hooper	Soda Springs City of	Idaho
Soda Springs-M Snell	Soda Springs City of	Idaho
Soft Maple	Niagara Mohawk Power Corp	New York
Solano	Sacramento Municipal Util Dist	California
Solar	Sacramento Municipal Util Dist	California
Soldotna	Chugach Electric Assn Inc	Alaska
Solomon Gulch	Copper Valley Elec Assn Inc	Alaska
Solon Diesel	Dahlberg Light & Power Co	Wisconsin
Somerset	Montaup Electric Co	Massachusetts
Sooner	Oklahoma Gas & Electric Co	Oklahoma
South	Pacific Gas & Electric Co	California
South Bay	San Diego Gas & Electric Co	California
South Cairo	Central Hudson Gas & Elec Corp	New York
South Colton	Niagara Mohawk Power Corp	New York
South Consolidated	Salt River Proj Ag I & P Dist	Arizona
South Edwards	Niagara Mohawk Power Corp	New York
South Fond du Lac	Wisconsin Power & Light Co	Wisconsin
South Fork Tolt	Seattle City of	Washington
South Glens Falls	Niagara Mohawk Power Corp	New York
South Hampton	Long Island Lighting Co	New York
South Holston	Tennessee Valley Authority	Tennessee
South Main Street	Rochelle Municipal Utilities	Illinois
South Meadow	Connecticut Light & Power Co	Connecticut
South Norwalk	South Norwalk City of	Connecticut
South Oak Creek	Wisconsin Electric Power Co	Wisconsin
South River Station	Northeast Missouri El Pwr Coop	Missouri
South Texas	Houston Lighting & Pwr Co	Texas
South Whidbey	Puget Sound Power & Light Co	Washington
Southold	Long Island Lighting Co	New York
Southside	Jacksonville Electric Auth	Florida
Southwark	Philadelphia Electric Co	Pennsylvania
Southwest	Springfield City of	Missouri
Southwestern	Public Service Co of Oklahoma	Oklahoma
Spalding	Spalding Village of	Nebraska
Spanish Fork	Strawberry Water Users Assn	Utah
Spaulding 1	Pacific Gas & Electric Co	California
Spaulding 2	Pacific Gas & Electric Co	California
Spaulding 3	Pacific Gas & Electric Co	California
Spencer	Denton City of	Texas
Spencer	Nebraska Public Power District	Nebraska
Spencer	Spencer City of	Iowa
Spencer Mountain	Duke Power Co	North Carolina
Spier Falls	Niagara Mohawk Power Corp	New York
Spillway	South Carolina Pub Serv Auth	South Carolina
Spirit Mound	Basin Electric Power Coop	South Dakota
Spirit Mountain	Bureau of Reclamation	Wyoming
Spring City Hydro	Spring City Corp	Utah
Spring Creek	Bureau of Reclamation	California
Spring Creek	Springville City of	Utah
Spring Gap	Pacific Gas & Electric Co	California
Spring Valley	Spring Valley Pub Utils Comm	Minnesota
Springdale	West Penn Power Co	Pennsylvania

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Springerville	Tucson Electric Power Co	Arizona
Springfield	Springfield City of	Colorado
Springfield	Springfield Public Utils Comm	Minnesota
Springville	Springville Village of	New York
Squa Pan	Maine Public Service Co	Maine
Squam Lake Dam	Ashland Town of	New Hampshire
St Albans	Central Vermont Pub Serv Corp	Vermont
St Anthony	PacifiCorp	Idaho
St Clair	Detroit Edison Co	Michigan
St Cloud	St Cloud City of	Florida
St Croix Falls	Northern States Power Co	Wisconsin
St Francis	St Francis City of	Kansas
St George	St George City of	Utah
St John	St John City of	Kansas
St Johns River Power	Jacksonville Electric Auth	Florida
St Louis	St Louis City of	Michigan
St Lucie	Florida Power & Light Co	Florida
St Mary's	Alaska Village Elec Coop Inc	Alaska
St Marys	St Marys City of	Ohio
St Michael	Alaska Village Elec Coop Inc	Alaska
St Stephens	South Carolina Pub Serv Auth	South Carolina
Stafford	Stafford City of	Kansas
Stairs	PacifiCorp	Utah
Stallings	Illinois Power Co	Illinois
Stampede	Bureau of Reclamation	California
Stanberry	Stanberry City of	Missouri
Stanislaus	Pacific Gas & Electric Co	California
Stanton	United Power Assn	North Dakota
Stanton Energy	Orlando Utilities Comm	Florida
Stark	Niagara Mohawk Power Corp	New York
Starke	Starke City of	Florida
State Center	State Center City of	Iowa
State Line	Commonwealth Edison Co IN Inc	Indiana
Stateline	Empire District Electric Co	Missouri
Station H	Independence City of	Missouri
Station I	Independence City of	Missouri
Steam Plant 2	Tacoma City of	Washington
Stebbins	Alaska Village Elec Coop Inc	Alaska
Sterling	Sterling City of	Kansas
Sterling Avenue	Central Illinois Light Co	Illinois
Sterlington	Louisiana Power & Light Co	Louisiana
Stevens Creek	South Carolina Electric&Gas Co	Georgia
Stevens Point	Consolidated Water Power Co	Wisconsin
Stevenson	Connecticut Light & Power Co	Connecticut
Stewart Mountain	Salt River Proj Ag I & P Dist	Arizona
Stewarts Bridge	Niagara Mohawk Power Corp	New York
Stice Shoals	Duke Power Co	North Carolina
Stiles	Oconto Electric Coop	Wisconsin
Stillwater	Bangor Hydro-Electric Co	Maine
Stock Island	Key West City of	Florida
Stock Island D 1	Key West City of	Florida
Stock Island D 2	Key West City of	Florida
Stockton	Stockton City of	Kansas
Stockton	USCE-Kansas City District	Missouri
Stone Creek	Eugene City of	Oregon
Stone Drop	Modesto Irrigation District	California
Stony Brook	Massachusetts Mun Whls Elec Co	Massachusetts
Stony Gorge	Santa Clara City of	California
Story City	Story City City of	Iowa
Straits	Consumers Power Co	Michigan
Strawberry Creek	Lower Valley Power & Light Inc	Wyoming
Strawberry Point	Strawberry Point City of	Iowa
Streeter Station	Cedar Falls City of	Iowa
Strontia Springs	Denver City & County of	Colorado
Stryker	Toledo Edison Co	Ohio
Stryker Creek	Texas Utilities Electric Co	Texas
Stuart	Stuart City of	Nebraska
Stuart	Stuart City of	Iowa
Sturgeon	Wisconsin Electric Power Co	Michigan
Sturgeon Pool	Central Hudson Gas & Elec Corp	New York
Stuyvesant Falls	Niagara Mohawk Power Corp	New York
Sugar Island	Niagara Mohawk Power Corp	New York
Sugarloaf Gen Fac	St George City of	Utah
Sullivan	Sullivan City of	Illinois
Sullivan Creek	PUD No 1 of Pend Oreille Cnty	Washington
Summer	South Carolina Electric&Gas Co	South Carolina

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Summit	Portland General Electric Co	Oregon
Summit Lake	Central Iowa Power Coop	Iowa
Sumner	Sumner City of	Iowa
Sun Peak	Nevada Power Co	Nevada
Sunbury	Pennsylvania Power & Light Co	Pennsylvania
Sunrise	Nevada Power Co	Nevada
Superior	Detroit Edison Co	Michigan
Superior Falls	Northern States Power Co	Michigan
Surry	Virginia Electric & Power Co	Virginia
Susquehanna	Pennsylvania Power & Light Co	Pennsylvania
Sutherland	IES Utilities Inc	Iowa
Sutherland Plant	Nebraska Public Power District	Nebraska
Suwannee River	Florida Power Corp	Florida
Swamp Creek	Tacoma City of	Washington
Swan Falls	Idaho Power Co	Idaho
Swan Lake	Ketchikan City of	Alaska
Sweatt	Mississippi Power Co	Mississippi
Swift 1	PacifiCorp	Washington
Swift 2	PacifiCorp	Washington
Swinging Bridge 1	Orange & Rockland Utils Inc	New York
Swinging Bridge 2	Orange & Rockland Utils Inc	New York
Sycamore	Madison Gas & Electric Co	Wisconsin
Sycamore	Midwest Power Systems, Inc	Iowa
Sylvan	Minnesota Power & Light Co	Minnesota
Syracuse	Nebraska City City of	Nebraska
SMUD - HQ FC	Sacramento Municipal Util Dist	California
STIG - Lodi	Northern California Power Agny	California
T C Ferguson	Lower Colorado River Authority	Texas
T H Wharton	Houston Lighting & Power Co	Texas
T W Sullivan	Portland General Electric Co	Oregon
Table Rock	USCE-Little Rock District	Missouri
Tacoma	Public Service Co of Colorado	Colorado
Taftsville	Central Vermont Pub Serv Corp	Vermont
Taftville	Connecticut Light & Power Co	Connecticut
Talbott	Danville City of	Virginia
Tallassee Hydro Proj	Oglethorpe Power Corp	Georgia
Tallulah Falls	Georgia Power Co	Georgia
Tangier	A & N Electric Coop	Virginia
Tanners Creek	Indiana Michigan Power Co	Indiana
Taplin Gorge	Otter Tail Power Co	Minnesota
Tasley	Delmarva Power & Light Co	Virginia
Taum Sauk	Union Electric Co	Missouri
Taylorville	Niagara Mohawk Power Corp	New York
Teche	Central Louisiana Elec Co Inc	Louisiana
Tecumseh	KPL, a Western Resources Co	Kansas
Tecumseh	Tecumseh City of	Nebraska
Temescal	Metropolitan Water District	California
Tenakee 1	Tenakee Springs City of	Alaska
Tenakee 2	Tenakee Springs City of	Alaska
Tenakee 3	Tenakee Springs City of	Alaska
Tenkiller Ferry	USCE-Tulsa District	Oklahoma
Tennessee Creek	Nantahala Power & Light Co	North Carolina
Tenth Street	Norwich City of	Connecticut
Terror Lake	Kodiak Electric Assn Inc	Alaska
Terrora	Georgia Power Co	Georgia
Tesla Hydro Facility	Colorado Springs City of	Colorado
Tetlin	Alaska Power & Telephone Co	Alaska
The Dalles	USCE-North Pacific Division	Oregon
The Dalles Fishway	Northern Wasco County P U D	Oregon
The Geysers	Pacific Gas & Electric Co	California
Theresa	Hydro Development Group Inc	New York
Thermalito	California Dept-Wtr Resources	California
Thermalito Diversion	California Dept-Wtr Resources	California
Thetford	Consumers Power Co	Michigan
Thibodaux	Louisiana Power & Light Co	Louisiana
Thief River Falls	Thief River Falls City of	Minnesota
Third Street	Clarksdale City of	Mississippi
Thomas Fitzhugh	Arkansas Electric Coop Corp	Arkansas
Thomas Hill	Associated Electric Coop Inc	Missouri
Thompson Falls	Montana Power Co	Montana
Thomson	Minnesota Power & Light Co	Minnesota
Thornapple	Northern States Power Co	Wisconsin
Thorne Bay Plant	Thorne Bay City of	Alaska
Thorpe	Nantahala Power & Light Co	North Carolina
Thousand Springs	Idaho Power Co	Idaho
Three Mile Island	GPU Nuclear Corp	Pennsylvania

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Thurlow Dam	Alabama Power Co	Alabama
Tidd	Ohio Power Co	Ohio
Tiger Creek	Pacific Gas & Electric Co	California
Tillery	Carolina Power & Light Co	North Carolina
Tims Ford	Tennessee Valley Authority	Tennessee
Tipton	Tipton City of	Iowa
Titus	Metropolitan Edison Co	Pennsylvania
Toadtown	Pacific Gas & Electric Co	California
Togiak	Alaska Village Elec Coop Inc	Alaska
Tok	Alaska Power & Telephone Co	Alaska
Toketee Falls	PacifiCorp	Oregon
Toksook Bay	Alaska Village Elec Coop Inc	Alaska
Toledo Bend	Gulf States Utilities Co	Texas
Tolk Station	Southwestern Public Service Co	Texas
Tolna	Metropolitan Edison Co	Pennsylvania
Tom G Smith	Lake Worth City of	Florida
Tomahawk	Wisconsin Public Service Corp	Wisconsin
Toronto	Ohio Edison Co	Ohio
Torrington	Connecticut Light & Power Co	Connecticut
Totem Bight	Ketchikan City of	Alaska
Towaoc	Bureau of Reclamation	Colorado
Tower	Wolverine Pwr Supply Coop Inc	Michigan
Tower Hydro	Wolverine Pwr Supply Coop Inc	Michigan
Tracy	Sierra Pacific Power Co	Nevada
Tradinghouse	Texas Utilities Electric Co	Texas
Trego	Northern States Power Co	Wisconsin
Trenton	Trenton City of	Nebraska
Trenton Channel	Detroit Edison Co	Michigan
Trenton Diesel	Trenton City of	Missouri
Trenton Falls	Niagara Mohawk Power Corp	New York
Trenton Peaking	Trenton City of	Missouri
Trimble County	Louisville Gas & Electric Co	Kentucky
Trinidad	Trinidad City of	Colorado
Trinidad	Texas Utilities Electric Co	Texas
Trinity	Bureau of Reclamation	California
Troy	Citizens Utilities Co	Vermont
Truman	Truman Public Utilities Comm	Minnesota
Tuckasegee	Nantahala Power & Light Co	North Carolina
Tucumcari	Southwestern Public Service Co	New Mexico
Tugalo	Georgia Power Co	Georgia
Tule	Pacific Gas & Electric Co	California
Tule	Southern California Edison Co	California
Tulia	Tulia City of	Texas
Tulloch	Oakdale & South San Joaquin	California
Tulsa	Public Service Co of Oklahoma	Oklahoma
Tunnel	Connecticut Light & Power Co	Connecticut
Tununak	Alaska Village Elec Coop Inc	Alaska
Turkey Point	Florida Power & Light Co	Florida
Turlock Lake	Turlock Irrigation District	California
Turner Shoals	Duke Power Co	North Carolina
Turners Falls	Western Massachusetts Elec Co	Massachusetts
Turnip	Imperial Irrigation District	California
Tuxedo	Duke Power Co	North Carolina
Twin Branch	Indiana Michigan Power Co	Indiana
Twin Falls	Idaho Power Co	Idaho
Twin Falls	Wisconsin Electric Power Co	Michigan
Twin Oak	Texas Utilities Electric Co	Texas
Twine Mill	Kennebunk Light & Power Dist	Maine
Two Harbors	Two Harbors City of	Minnesota
Tyrone	Kentucky Utilities Co	Kentucky
TA 3	U S ERDA-Los Alamos Area Off	New Mexico
TNP ONE	Texas-New Mexico Power Co	Texas
TP 4	Guadalupe Blanco River Auth	Texas
Ubyly	Thumb Electric Coop-Michigan	Michigan
Uintah	Moon Lake Electric Assn Inc	Utah
Unalakleet	Matanuska Electric Assn Inc	Alaska
Unalakleet-Wind	Matanuska Electric Assn Inc	Alaska
Unalaska Power Mod.	Unalaska City of	Alaska
Unid Hydro 97	Pacific Gas & Electric Co	California
Unid Hydro 98	Pacific Gas & Electric Co	California
Unid Hydro 99	Pacific Gas & Electric Co	California
Union City	Union City City of	Michigan
Union Valley	Sacramento Municipal Util Dist	California
Unionville	Associated Electric Coop Inc	Missouri
Unionville	Unionville City of	Missouri
Unit 3	Mt Pleasant City of	Utah

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Unit 4	Mt Pleasant City of	Utah
United Health Care	Northern States Power Co	Minnesota
United Hospital	Northern States Power Co	Minnesota
University Project	Florida Power Corp	Florida
Unknown	Indianapolis Power & Light Co	Indiana
Upper	Monroe City City of	Utah
Upper (Unit 1)	Mt Pleasant City of	Utah
Upper Baker	Puget Sound Power & Light Co	Washington
Upper Bartholomew	Springville City of	Utah
Upper Dawson	Turlock Irrigation District	California
Upper Falls	Washington Water Power Co	Washington
Upper Gorge	Los Angeles City of	California
Upper Malad	Idaho Power Co	Idaho
Upper Molina	Bureau of Reclamation	Colorado
Upper Power Plant	Idaho Falls City of	Idaho
Upper Salmon Falls A	Idaho Power Co	Idaho
Upper Salmon Falls B	Idaho Power Co	Idaho
Upper Sterling	Rock Falls City of	Illinois
Upper Weed	Gresham Village of	Wisconsin
Urquhart	Duke Power Co	South Carolina
Urquhart	South Carolina Electric&Gas Co	South Carolina
V H Braunig	San Antonio City of	Texas
Vail	Lyndonville Village of	Vermont
Valdez	Copper Valley Elec Assn Inc	Alaska
Valencia	Citizens Utilities Co	Arizona
Valley	Wisconsin Electric Power Co	Wisconsin
Valley	Texas Utilities Electric Co	Texas
Valley City	Valley City City of	North Dakota
Valley Gen Station	Los Angeles City of	California
Valley View	Metropolitan Water District	California
Valmont	Public Service Co of Colorado	Colorado
Van Sant Station	Dover City of	Delaware
Vandalia	Vandalia City of	Missouri
Varick	Niagara Mohawk Power Corp	New York
Veazie A	Bangor Hydro-Electric Co	Maine
Veazie B	Bangor Hydro-Electric Co	Maine
Veazie C	Bangor Hydro-Electric Co	Maine
Venice	Metropolitan Water District	California
Venice	Union Electric Co	Illinois
Verdi	Sierra Pacific Power Co	Nevada
Vergennes 9	Green Mountain Power Corp	Vermont
Vermilion	Illinois Power Co	Illinois
Vermillion	Vermillion City of	South Dakota
Vermont Yankee	Vermont Yankee Nucl Pwr Corp	Vermont
Vernon	New England Power Co	Vermont
Vernon	West Texas Utilities Co	Texas
Vero Beach Municipal	Vero Beach City of	Florida
Vestaburg	Wolverine Pwr Supply Coop Inc	Michigan
Veyo	PacifiCorp	Utah
Viaduct	Union Electric Co	Missouri
Victor J Daniel Jr	Mississippi Power Co	Mississippi
Victoria	Central Power & Light Co	Texas
Victoria	Upper Peninsula Power Co	Michigan
Vienna	Delmarva Power & Light Co	Maryland
Village Plant	Enosburg Falls Village of	Vermont
Villisca	Villisca City of	Iowa
Vinton	Vinton City of	Iowa
Viola	Viola City of	Wisconsin
Virginia	Virginia City of	Minnesota
Vischer Ferry	Power Authority of State of NY	New York
Viva Naughton	PacifiCorp	Wyoming
Vogtle	Georgia Power Co	Georgia
Volta 1	Pacific Gas & Electric Co	California
Volta 2	Pacific Gas & Electric Co	California
VMEA Peaking Gen.	Manassas City of	Virginia
VMEA-1 Credit Gen.	Manassas City of	Virginia
W A Parish	Houston Lighting & Power Co	Texas
W B Tuttle	San Antonio City of	Texas
W E Swoope	New Smyrna Beach Utils Comm	Florida
W E Warne	California Dept-Wtr Resources	California
W H Hill	Hawaii Electric Light Co Inc	Hawaii
W H Sammis	Ohio Edison Co	Ohio
W H Weatherspoon	Carolina Power & Light Co	North Carolina
W H Zimmer	Cincinnati Gas & Electric Co	Ohio
W K Sanders	Morrisville Village of	Vermont
W N Clark	UtiliCorp United	Colorado

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
W S Lee	Duke Power Co	South Carolina
Wabash River	PSI Energy Inc	Indiana
Waddell	Bureau of Reclamation	Arizona
Wading River	Long Island Lighting Co	New York
Wahoo	Wahoo City of	Nebraska
Waiau	Hawaii Electric Light Co Inc	Hawaii
Waiau	Hawaiian Electric Co Inc	Hawaii
Waimea	Hawaii Electric Light Co Inc	Hawaii
Wakefield Plant	Nebraska Public Power District	Nebraska
Wales	Alaska Village Elec Coop Inc	Alaska
Wallace Dam	Georgia Power Co	Georgia
Wallenpaupack	Pennsylvania Power & Light Co	Pennsylvania
Wallowa Falls	PacifiCorp	Oregon
Walnut	Turlock Irrigation District	California
Walter Bouldin Dam	Alabama Power Co	Alabama
Walter C Beckjord	Cincinnati Gas & Electric Co	Ohio
Walter F George	USCE-Mobile District	Georgia
Walters	Carolina Power & Light Co	North Carolina
Walterville	Eugene City of	Oregon
Wamego	Wamego City of	Kansas
Wanapum	PUD No 2 of Grant County	Washington
Wanship	Weber Basin Water Conserv Dist	Utah
Wansley	Georgia Power Co	Georgia
Warren	Pennsylvania Electric Co	Pennsylvania
Warren	Potomac Edison Co	Virginia
Warren	Warren City of	Minnesota
Warrick	Southern Indiana Gas & Elec Co	Indiana
Warwick	Crisp County Power Comm	Georgia
Washington	Washington City of	Kansas
Washington Island	Washington Island El Coop Inc	Wisconsin
Washoe	Sierra Pacific Power Co	Nevada
Watauga	Tennessee Valley Authority	Tennessee
Waterbury 22	Green Mountain Power Corp	Vermont
Waterree	Duke Power Co	South Carolina
Waterree	South Carolina Electric&Gas Co	South Carolina
Waterford	Louisiana Power & Light Co	Louisiana
Waterford 1 & 2	Louisiana Power & Light Co	Louisiana
Waterloo	New York State Elec & Gas Corp	New York
Waterloo	Waterloo City of	Illinois
Waterport	Niagara Mohawk Power Corp	New York
Waters River	Peabody City of	Massachusetts
Waterside	Consolidated Edison Co-NY Inc	New York
Waterside	Louisville Gas & Electric Co	Kentucky
Watertown	Missouri Basin Mun Power Agny	South Dakota
Watts Bar	Tennessee Valley Authority	Tennessee
Watts Bar Hydro	Tennessee Valley Authority	Tennessee
Wauchula	Wauchula City of	Florida
Waukegan	Commonwealth Edison Co	Illinois
Wausau	Wisconsin Public Service Corp	Wisconsin
Way	Wisconsin Electric Power Co	Michigan
Wayne	Pennsylvania Electric Co	Pennsylvania
Wayne	Wayne City of	Nebraska
Wayne County	Carolina Power & Light Co	North Carolina
Weatherford	Weatherford Mun Utility System	Texas
Webber	Consumers Power Co	Michigan
Webbers Falls	USCE-Tulsa District	Oklahoma
Weber	PacifiCorp	Utah
Webster	Houston Lighting & Power Co	Texas
Webster	Northwestern Public Service Co	South Dakota
Webster City	Webster City City of	Iowa
Weiss Dam	Alabama Power Co	Alabama
Weleetka	Public Service Co of Oklahoma	Oklahoma
Wellington City	Wellington City of	Kansas
Wellington Municipal	Wellington City of	Kansas
Wells	PUD No 1 of Douglas County	Washington
Wells	Wells City of	Minnesota
Wells Creek	Tacoma City of	Washington
Welsh	Southwestern Electric Power Co	Texas
Werner	Jersey Central Power&Light Co	New Jersey
West Babylon	Long Island Lighting Co	New York
West Bend	West Bend City of	Iowa
West Buxton	Central Maine Power Co	Maine
West Charleston	Barton Village Inc	Vermont
West Cossackie	Central Hudson Gas & Elec Corp	New York
West Danville 15	Green Mountain Power Corp	Vermont
West Enfield	Bangor Hydro-Electric Co	Maine

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
West Faribault	Northern States Power Co	Minnesota
West Liberty	West Liberty City of	Iowa
West Lorain	Ohio Edison Co	Ohio
West Marinette	Wisconsin Public Service Corp	Wisconsin
West Medway	Boston Edison Co	Massachusetts
West Phoenix	Arizona Public Service Co	Arizona
West Point	Pacific Gas & Electric Co	California
West Point	USCE-Mobile District	Georgia
West Point Municipal	West Point City of	Nebraska
West Shore	Pennsylvania Power & Light Co	Pennsylvania
West Side	PacifiCorp	Oregon
West Side Power	Chignik City of	Alaska
West Spring Street	Culpeper Town of	Virginia
West Springfield	Western Massachusetts Elec Co	Massachusetts
West Station	Vineland City of	New Jersey
West Substation	Delmarva Power & Light Co	Delaware
West Tisbury	Commonwealth Electric Co	Massachusetts
West 14th St.	Winfield City of	Kansas
West 41st Street	Cleveland City of	Ohio
Westbrook	Westbrook City of	Minnesota
Weston	Central Maine Power Co	Maine
Weston	Wisconsin Public Service Corp	Wisconsin
Westport	Baltimore Gas & Electric Co	Maryland
Weyauwega	Wisconsin Electric Power Co	Wisconsin
Weybridge	Central Vermont Pub Serv Corp	Vermont
Weyerhaeuser #4	Eugene City of	Oregon
Wheaton	Northern States Power Co	Wisconsin
Wheeler	Tennessee Valley Authority	Alabama
Whiskeytown	Redding City of	California
White Bluff	Arkansas Power & Light Co	Arkansas
White Lake	Public Service Co of NH	New Hampshire
White Mountain	City of White Mountain	Alaska
White Rapids	Wisconsin Electric Power Co	Michigan
White River	Northern States Power Co	Wisconsin
White River	Puget Sound Power & Light Co	Washington
White Rock	Sacramento Municipal Util Dist	California
Whitehead	Springville City of	Utah
Whitehorn	Puget Sound Power & Light Co	Washington
Whitesboro	Whitesboro City of	Texas
Whitewater Valley	Richmond City of	Indiana
Whitney	USCE-Fort Worth District	Texas
Whittemore	Whittemore City of	Iowa
Wichita	KG&E a Western Resources Co	Kansas
Widows Creek	Tennessee Valley Authority	Alabama
Wilber	Wilber City of	Nebraska
Wilbur	Tennessee Valley Authority	Tennessee
Wilder	New England Power Co	New Hampshire
Wilkes	Southwestern Electric Power Co	Texas
Wilkins	Clarksdale City of	Mississippi
Wilkins Station	Marblehead City of	Massachusetts
Will County	Commonwealth Edison Co	Illinois
Willamette	Eugene City of	Oregon
William F Wyman	Central Maine Power Co	Maine
William R Gianelli	California Dept-Wtr Resources	California
Williams	Central Maine Power Co	Maine
Williams	South Carolina Genertg Co Inc	South Carolina
Williams Fork	Denver City & County of	Colorado
Williamsport	Pennsylvania Power & Light Co	Pennsylvania
Williston	Montana-Dakota Utilities Co	North Dakota
Willmar	Willmar Municipal Utils Comm	Minnesota
Willow Glen	Gulf States Utilities Co	Louisiana
Willow Island	Monongahela Power Co	West Virginia
Wilmarth	Northern States Power Co	Minnesota
Wilmot	Detroit Edison Co	Michigan
Wilson	Georgia Power Co	Georgia
Wilson	Tennessee Valley Authority	Alabama
Wilson	USCE-Kansas City District	Kansas
Wilton	Wilton City of	Iowa
Windom	Windom City of	Minnesota
Winfield	Appalachian Power Co	West Virginia
Winnemucca	Sierra Pacific Power Co	Nevada
Winnetka	Winnetka Village of	Illinois
Winslow	Superior Water Light&Power Co	Wisconsin
Winterset	Winterset City of	Iowa
Winton	Minnesota Power & Light Co	Minnesota
Winyah	South Carolina Pub Serv Auth	South Carolina

See footnotes at end of table.

Table D1. U.S. Electric Utility Plants, 1994 (Continued)

Plant Name	Utility Name	State
Wisconsin Rapids	Consolidated Water Power Co	Wisconsin
Wisconsin River Div	Consolidated Water Power Co	Wisconsin
Wiscony 170	Rochester Gas & Electric Corp	New York
Wise	Pacific Gas & Electric Co	California
Wisner	Wisner City of	Nebraska
Wissota	Northern States Power Co	Wisconsin
Wm F Matson Gen Stat	Allegheny Electric Coop Inc	Pennsylvania
Wolcott	Hardwick Town of	Vermont
Wolf Creek	USCE-Nashville District	Kentucky
Wolf Creek	Wolf Creek Nuclear Oper Corp	Kansas
Wood River	Illinois Power Co	Illinois
Woodland	Modesto Irrigation District	California
Woodland Road	Western Massachusetts Elec Co	Massachusetts
Woodleaf	Oroville-Wyandotte Irrig Dist	California
Woodsdale	Cincinnati Gas & Electric Co	Ohio
Woodward	Oklahoma Gas & Electric Co	Oklahoma
Wrangell	Wrangell City of	Alaska
Wright	Greenwood Utilities Comm	Mississippi
Wrightsville Hy Plnt	Washington Electric Coop Inc	Vermont
Wyandotte	Wyandotte Municipal Serv Comm	Michigan
Wylie	Duke Power Co	South Carolina
Wyman	Central Maine Power Co	Maine
Wynoochee	Tacoma City of	Washington
Wyodak	PacifiCorp	Wyoming
WNP 1 & 2	Washington Pub Pwr Supply Sys	Washington
Yakutat	Yakutat Power Inc	Alaska
Yale	PacifiCorp	Washington
Yaleville	Niagara Mohawk Power Corp	New York
Yankee Street	Dayton Power & Light Co	Ohio
Yankton New	Northwestern Public Service Co	South Dakota
Yards Creek	Jersey Central Power&Light Co	New Jersey
Yates	Georgia Power Co	Georgia
Yates Dam	Alabama Power Co	Alabama
Yazoo	Public Serv Comm of Yazoo City	Mississippi
Yellowstone	Moon Lake Electric Assn Inc	Utah
Yellowtail	Bureau of Reclamation	Montana
Yonah	Georgia Power Co	Georgia
Yorba Linda	Metropolitan Water District	California
York Haven	Metropolitan Edison Co	Pennsylvania
Yorktown	Virginia Electric & Power Co	Virginia
Yuma	Yuma City of	Colorado
Yuma Axis	Arizona Public Service Co	Arizona
Yuma Axis (Yucca)	Arizona Public Service Co	Arizona
Yuma Axis Plant	Imperial Irrigation District	Arizona
Zeeland	Zeeland City of	Michigan
Zion	Commonwealth Edison Co	Illinois
Zorn	Louisville Gas & Electric Co	Kentucky
Zuni	Public Service Co of Colorado	Colorado
26 Foot Drop	Sierra Pacific Power Co	Nevada
491 E. 48th Street	Holland City of	Michigan
59th Street	Consolidated Edison Co-NY Inc	New York
74th Street	Consolidated Edison Co-NY Inc	New York
99 Islands	Duke Power Co	South Carolina

Source: •Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table D2. U.S. Electric Utility Plants by State, 1994

State / Plant Name	Utility Name	Plant Name	Utility Name
Alabama			
Bankhead Dam	Alabama Power Co	Barry	Alabama Power Co
Browns Ferry	Tennessee Valley Authority	Charles R Lowman	Alabama Electric Coop Inc
Chickasaw	Alabama Power Co	Colbert	Tennessee Valley Authority
Combustion Turbine	Alabama Electric Coop Inc	E C Gaston	Alabama Power Co
Gadsden	Alabama Power Co	Gantt	Alabama Electric Coop Inc
Gorgas	Alabama Power Co	Greene County	Alabama Power Co
Guntersville	Tennessee Valley Authority	H Neely Henry Dam	Alabama Power Co
Harris Dam	Alabama Power Co	Holt Dam	Alabama Power Co
James H Miller Jr	Alabama Power Co	Jones Bluff	USCE-Mobile District
Jordan Dam	Alabama Power Co	Joseph M Farley	Alabama Power Co
Lay Dam	Alabama Power Co	Lewis Smith Dam	Alabama Power Co
Logan Martin Dam	Alabama Power Co	Martin Dam	Alabama Power Co
McIntosh-CAES	Alabama Electric Coop Inc	McWilliams	Alabama Electric Coop Inc
Millers Ferry	USCE-Mobile District	Mitchell Dam	Alabama Power Co
NA 1	Alabama Power Co	NA 2	Alabama Power Co
Point A	Alabama Electric Coop Inc	Thurlow Dam	Alabama Power Co
Walter Bouldin Dam	Alabama Power Co	Weiss Dam	Alabama Power Co
Wheeler	Tennessee Valley Authority	Widows Creek	Tennessee Valley Authority
Wilson	Tennessee Valley Authority	Yates Dam	Alabama Power Co
Alaska			
Akutan	Akutan City of	Alakanuk	Alaska Village Elec Coop Inc
Ambler	Alaska Village Elec Coop Inc	Anchorage 1	Anchorage City of
Angoon	Tlingit & Haida Region El Auth	Aniak	Aniak Light & Power Co Inc
Annex Creek	Alaska Electric Light&Power Co	Anvik	Alaska Village Elec Coop Inc
Auke Bay	Alaska Electric Light&Power Co	Barrow	Barrow Utils & Elec Coop Inc
Beaver Falls	Ketchikan City of	Beluga	Chugach Electric Assn Inc
Bernice Lake	Chugach Electric Assn Inc	Bethel	Bethel Utilities Corp Inc
Bettles Light & Pwr	Bettles Light & Power Inc	Blue Lake	Sitka City of & Borough of
Blue Lake Fish Valve	Sitka City of & Borough of	Blue Lake Pulp Mill	Sitka City of & Borough of
Bradley Lake	Chugach Electric Assn Inc	Brevig Mission	Alaska Village Elec Coop Inc
Centennial	Metlakatla Power & Light	Chena	Fairbanks City of
Chester Lake	Metlakatla Power & Light	Chevak	Alaska Village Elec Coop Inc
Chilkat Valley	Tlingit & Haida Region El Auth	Chistochina	Alaska Power & Telephone Co
City of Ouzinkie	Ouzinkie City of	Coffman Cove	Alaska Power & Telephone Co
Cooper Lake	Chugach Electric Assn Inc	Craig	Alaska Power & Telephone Co
Cummins	Larsen Bay City of	Dillingham	Nushagak Electric Coop Inc
Dot Lake	Alaska Power & Telephone Co	Dutch Harbor	Unalaska City of
Eagle	Alaska Power & Telephone Co	East Side Power	Chignik City of
Eek	Alaska Village Elec Coop Inc	Egegik	Egegik Light & Power Co
Eklutna	Alaska Power Administration	Elim	Alaska Village Elec Coop Inc
Emmonak	Alaska Village Elec Coop Inc	Eyak	Cordova Electric Coop Inc
Fairbanks	Golden Valley Elec Assn Inc	Focus Energy	Ouzinkie City of
Galena Electric Util	Galena City of	Gambell	Alaska Village Elec Coop Inc
George M Sullivan	Anchorage City of	Glennallen	Copper Valley Elec Assn Inc
Gold Creek	Alaska Electric Light&Power Co	Goodnews Bay	Alaska Village Elec Coop Inc
Grayling	Alaska Village Elec Coop Inc	Green Lake	Sitka City of & Borough of
Gwitchyaa Zhee	Gwitchyaa Zhee Utility Co	Haines	Haines Light & Power Co Inc
Healy	Golden Valley Elec Assn Inc	Healy Lake	Alaska Power & Telephone Co
Hollis	Alaska Power & Telephone Co	Holy Cross	Alaska Village Elec Coop Inc
Hoonah	Tlingit & Haida Region El Auth	Hooper Bay	Alaska Village Elec Coop Inc
Hughes	Hughes Power & Light Co	Humpback Creek	Cordova Electric Coop Inc
Huslia	Alaska Village Elec Coop Inc	Hydaburg	Alaska Power & Telephone Co
I-N-N Electric	I-N-N Electric Coop Inc	Igiugig	Igiugig Electric Company
Indian River	Sitka City of & Borough of	International	Chugach Electric Assn Inc
Ipnatchiaq	Ipnatchiaq Electric Company	John Deere	Native Village of Perryville
Kake	Tlingit & Haida Region El Auth	Kaltag	Alaska Village Elec Coop Inc
Kasaan	Tlingit & Haida Region El Auth	Kato	Larsen Bay City of
Ketchikan	Ketchikan City of	Kiana	Alaska Village Elec Coop Inc
King Cove	King Cove City of	King Cove Hydro	King Cove City of
Kivalina	Alaska Village Elec Coop Inc	Klawock	Tlingit & Haida Region El Auth
Kodiak	Kodiak Electric Assn Inc	Kokhanok Electric 1	Kokhanok Village Council
Kotlik Elec Service	Kotlik City of	Kotzebue	Kotzebue Electric Assn Inc
Koyuk	Alaska Village Elec Coop Inc	Kwig Power Company	Kwig Power Co
Lemon Creek	Alaska Electric Light&Power Co	Lower Kalskag	Alaska Village Elec Coop Inc
Manley	Manley Utility Co Inc	Manokotak	Manokotak City of
Marshall	Alaska Village Elec Coop Inc	McGrath	McGrath Light & Power Co
Mekoryuk	Alaska Village Elec Coop Inc	Mentasta	Alaska Power & Telephone Co
Minto	Alaska Village Elec Coop Inc	Mountain Village	Alaska Village Elec Coop Inc
Naknek	Naknek Electric Assn Inc	New Stuyahok	Alaska Village Elec Coop Inc
Noatak	Alaska Village Elec Coop Inc	Noorvik	Alaska Village Elec Coop Inc
North Pole	Golden Valley Elec Assn Inc	Northway	Northway Power & Light Inc
Nulato	Alaska Village Elec Coop Inc	Nunapituk	Alaska Village Elec Coop Inc
NSB Anaktuvuk Pass	North Slope Borough of	NSB Atquasuk Utility	North Slope Borough of
NSB Kaktovik Utility	North Slope Borough of	NSB Nuiqsut Util.	North Slope Borough of
NSB Point Hope Util.	North Slope Borough of	NSB Point Lay Util.	North Slope Borough of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
NSB Wainwright Util.	North Slope Borough of	Old Harbor	Alaska Village Elec Coop Inc
Orca	Cordova Electric Coop Inc	Pelican	Pelican Utility Co
Petersburg	Petersburg City of	Pilot Station	Alaska Village Elec Coop Inc
Port Lions	Kodiak Electric Assn Inc	Purple Lake	Metlakatla Power & Light
Quinhagak	Alaska Village Elec Coop Inc	Russian Mission	Alaska Village Elec Coop Inc
S W Bailey	Ketchikan City of	Salmon Creek 1	Alaska Electric Light&Power Co
Salmon Creek 2	Alaska Electric Light&Power Co	Savoonga	Alaska Village Elec Coop Inc
Scammon Bay	Alaska Village Elec Coop Inc	Selawik	Alaska Village Elec Coop Inc
Seldovia	Homer Electric Assn Inc	Seward	Seward City of
Shageluk	Alaska Village Elec Coop Inc	Shaktoolik	Alaska Village Elec Coop Inc
Shishmaref	Alaska Village Elec Coop Inc	Shungnak	Alaska Village Elec Coop Inc
Silvis	Ketchikan City of	Skagway	Alaska Power & Telephone Co
Snake River	Nome Joint Utility Systems	Snettisham	Alaska Power Administration
Soldotna	Chugach Electric Assn Inc	Solomon Gulch	Copper Valley Elec Assn Inc
St Mary's	Alaska Village Elec Coop Inc	St Michael	Alaska Village Elec Coop Inc
Stebbins	Alaska Village Elec Coop Inc	Swan Lake	Ketchikan City of
Tenakee 1	Tenakee Springs City of	Tenakee 2	Tenakee Springs City of
Tenakee 3	Tenakee Springs City of	Terror Lake	Kodiak Electric Assn Inc
Tetlin	Alaska Power & Telephone Co	Thorne Bay Plant	Thorne Bay City of
Togiak	Alaska Village Elec Coop Inc	Tok	Alaska Power & Telephone Co
Toksook Bay	Alaska Village Elec Coop Inc	Totem Bight	Ketchikan City of
Tununak	Alaska Village Elec Coop Inc	Unalakleet	Matanuska Electric Assn Inc
Unalakleet-Wind	Matanuska Electric Assn Inc	Unalaska Power Mod.	Unalaska City of
Valdez	Copper Valley Elec Assn Inc	Wales	Alaska Village Elec Coop Inc
West Side Power	Chignik City of	White Mountain	City of White Mountain
Wrangell	Wrangell City of	Yakutat	Yakutat Power Inc
Arizona			
Agua Fria	Salt River Proj Ag I & P Dist	Apache Station	Arizona Electric Pwr Coop Inc
Childs	Arizona Public Service Co	Cholla	Arizona Public Service Co
Coolidge	U S Bureau of Indian Affairs	Coronado	Salt River Proj Ag I & P Dist
Crosscut	Salt River Proj Ag I & P Dist	Davis	Bureau of Reclamation
De Moss Petrie	Tucson Electric Power Co	Douglas	Arizona Public Service Co
Glen Canyon	Bureau of Reclamation	Headgate Rock	Bureau of Reclamation
Hoover-AZ	Bureau of Reclamation	Horse Mesa	Salt River Proj Ag I & P Dist
Irving	Arizona Public Service Co	Irvington	Tucson Electric Power Co
Kyrene	Salt River Proj Ag I & P Dist	Mormon Flat	Salt River Proj Ag I & P Dist
Navajo	Salt River Proj Ag I & P Dist	North Loop	Tucson Electric Power Co
NA 1	Arizona Public Service Co	Ocotillo	Arizona Public Service Co
Palo Verde	Arizona Public Service Co	Roosevelt	Salt River Proj Ag I & P Dist
Saguaro	Arizona Public Service Co	Santan	Salt River Proj Ag I & P Dist
South Consolidated	Salt River Proj Ag I & P Dist	Springerville	Tucson Electric Power Co
Stewart Mountain	Salt River Proj Ag I & P Dist	Valencia	Citizens Utilities Co
Waddell	Bureau of Reclamation	West Phoenix	Arizona Public Service Co
Yuma Axis	Arizona Public Service Co	Yuma Axis (Yucca)	Arizona Public Service Co
Yuma Axis Plant	Imperial Irrigation District		
Arkansas			
Arkansas Nuclear One	Arkansas Power & Light Co	Beaver	USCE-Little Rock District
Blakely Mountain	USCE-Vickburg District	Blytheville	Arkansas Power & Light Co
Bull Shoals	USCE-Little Rock District	Carl Bailey	Arkansas Electric Coop Corp
Carpenter	Arkansas Power & Light Co	Cecil Lynch	Arkansas Power & Light Co
Dam 2	Arkansas Electric Coop Corp	Dam 9	Arkansas Electric Coop Corp
Dardanelle	USCE-Little Rock District	Degray	USCE-Vickburg District
Ellis Hydroelectric	Arkansas Electric Coop Corp	Fairbanks	Augusta City of
Flint Creek	Southwestern Electric Power Co	Greers Ferry Lake	USCE-Little Rock District
Hamilton Moses	Arkansas Power & Light Co	Harvey Couch	Arkansas Power & Light Co
Independence	Arkansas Power & Light Co	Lake Catherine	Arkansas Power & Light Co
Mabelvale	Arkansas Power & Light Co	McClellan	Arkansas Electric Coop Corp
Municipal Light	Piggott City of	Murray	North Little Rock City of
Narrows	USCE-Vickburg District	Norfork	USCE-Little Rock District
Osceola	Osceola City of	Ozark	USCE-Little Rock District
Paragould	Paragould Light & Water Comm	Paragould Turbine	Paragould Light & Water Comm
Rommel	Arkansas Power & Light Co	Robert E Ritchie	Arkansas Power & Light Co
Thomas Fitzhugh	Arkansas Electric Coop Corp	White Bluff	Arkansas Power & Light Co
California			
A G Wishon	Pacific Gas & Electric Co	Alameda Turbine	Northern California Power Agny
Alamitos	Southern California Edison Co	Alamo	California Dept-Wtr Resources
Almond	Turlock Irrigation District	Alta	Pacific Gas & Electric Co
Angels	Pacific Gas & Electric Co	Azusa	Pasadena City of
Balch 1	Pacific Gas & Electric Co	Balch 2	Pacific Gas & Electric Co
Bear Valley	Escondido City of	Beardsley	Oakdale & South San Joaquin
Belden	Pacific Gas & Electric Co	Big Creek 1	Southern California Edison Co
Big Creek 2	Southern California Edison Co	Big Creek 2A	Southern California Edison Co
Big Creek 3	Southern California Edison Co	Big Creek 4	Southern California Edison Co
Big Creek 8	Southern California Edison Co	Big Pine	Los Angeles City of
Bishop Creek 2	Southern California Edison Co	Bishop Creek 3	Southern California Edison Co
Bishop Creek 4	Southern California Edison Co	Bishop Creek 5	Southern California Edison Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Bishop Creek 6	Southern California Edison Co	Black Butte	Santa Clara City of
Borel	Southern California Edison Co	Bottle Rock	California Dept-Wtr Resources
Bowman	Nevada Irrigation District	Brawley	Imperial Irrigation District
Broadway	Pasadena City of	Bucks Creek	Pacific Gas & Electric Co
Butt Valley	Pacific Gas & Electric Co	Camanche	East Bay Municipal Util Dist
Camino	Sacramento Municipal Util Dist	Camp Far West	Sacramento Municipal Util Dist
Caribou 1	Pacific Gas & Electric Co	Caribou 2	Pacific Gas & Electric Co
Carson	Sacramento Municipal Util Dist	Castaic	Los Angeles City of
Catalina Micro Hydro	Southern California Edison Co	Centerville	Pacific Gas & Electric Co
Cherry Fish Release	San Francisco City & County of	Chicago Park	Nevada Irrigation District
Chili Bar	Pacific Gas & Electric Co	City of Vernon Plant	Vernon City of
Coachella	Imperial Irrigation District	Coal Canyon	Pacific Gas & Electric Co
Cogeneration Plant	Santa Clara City of	Coldwater Creek	Sacramento Municipal Util Dist
Coleman	Pacific Gas & Electric Co	Colgate	Yuba County Water Agency
Combie North	Nevada Irrigation District	Combie South	Nevada Irrigation District
Contra Costa	Pacific Gas & Electric Co	Contra Costa Mobile	Pacific Gas & Electric Co
Control Gorge	Los Angeles City of	Cool Water	Southern California Edison Co
Copco 1	PacifiCorp	Copco 2	PacifiCorp
Corona	Metropolitan Water District	Cottonwood	Los Angeles City of
Cow Creek	Pacific Gas & Electric Co	Coyote Creek	Metropolitan Water District
Crane Valley	Pacific Gas & Electric Co	Cresta	Pacific Gas & Electric Co
Deadwood Creek	Yuba County Water Agency	Deer Creek	Pacific Gas & Electric Co
Devil Canyon	California Dept-Wtr Resources	DeSabra	Pacific Gas & Electric Co
Diablo Canyon	Pacific Gas & Electric Co	Dion R Holm	San Francisco City & County of
Division	San Diego Gas & Electric Co	Division Creek	Los Angeles City of
Don Pedro	Turlock Irrigation District	Donnels	Oakdale & South San Joaquin
Double Weir	Imperial Irrigation District	Downieville	Pacific Gas & Electric Co
Drop No 5	Imperial Irrigation District	Drop 1	Imperial Irrigation District
Drop 2	Imperial Irrigation District	Drop 3	Imperial Irrigation District
Drop 4	Imperial Irrigation District	Drum 1	Pacific Gas & Electric Co
Drum 2	Pacific Gas & Electric Co	Dutch Flat	Pacific Gas & Electric Co
Dutch Flat 2	Nevada Irrigation District	East Highline	Imperial Irrigation District
Eastwood Power Sta	Southern California Edison Co	Edward Hyatt	California Dept-Wtr Resources
El Cajon	San Diego Gas & Electric Co	El Centro	Imperial Irrigation District
El Dorado	Pacific Gas & Electric Co	El Segundo	Southern California Edison Co
Electra	Pacific Gas & Electric Co	Ellwood	Southern California Edison Co
Encina	San Diego Gas & Electric Co	Etiwanda	Metropolitan Water District
Etiwanda	Southern California Edison Co	Exchequer	Merced Irrigation District
Fall Creek	PacifiCorp	Farad	Sierra Pacific Power Co
Fish Power	Yuba County Water Agency	Folsom	Bureau of Reclamation
Fontana	Southern California Edison Co	Foothill Feeder	Metropolitan Water District
Foothill Power	Los Angeles City of	Foothill Tunnel	San Francisco City & County of
Forbestown	Oroville-Wyandotte Irrig Dist	Franklin	Los Angeles City of
French Meadows	Placer County Water Agency	Geothermal 1	Northern California Power Agny
Geothermal 2	Northern California Power Agny	Gianera	Santa Clara City of
Glenarm	Pasadena City of	Grayson	Glendale City of
Greg Avenue	Metropolitan Water District	Grizzly Powerhouse	Santa Clara City of
Haas	Pacific Gas & Electric Co	Haiwee	Los Angeles City of
Halsey	Pacific Gas & Electric Co	Hamilton Branch	Pacific Gas & Electric Co
Harbor Gen Station	Los Angeles City of	Hat Creek 1	Pacific Gas & Electric Co
Hat Creek 2	Pacific Gas & Electric Co	Haynes Gen Station	Los Angeles City of
Hedge PV	Sacramento Municipal Util Dist	Hell Hole	Placer County Water Agency
Helms	Pacific Gas & Electric Co	Hickman	Turlock Irrigation District
Highgrove	Southern California Edison Co	Highline	Santa Clara City of
Humboldt Bay	Pacific Gas & Electric Co	Hunters Point	Pacific Gas & Electric Co
Huntington Beach	Southern California Edison Co	Hydro Project 1	Northern California Power Agny
Inskip	Pacific Gas & Electric Co	Iron Gate	PacifiCorp
James B Black	Pacific Gas & Electric Co	Jaybird	Sacramento Municipal Util Dist
Jones Fork	Sacramento Municipal Util Dist	Judge F Carr	Bureau of Reclamation
Kaiser FC	Sacramento Municipal Util Dist	Kaweah 1	Southern California Edison Co
Kaweah 2	Southern California Edison Co	Kaweah 3	Southern California Edison Co
Kearny	San Diego Gas & Electric Co	Kelly Ridge	Oroville-Wyandotte Irrig Dist
Kerckhoff	Pacific Gas & Electric Co	Kerckhoff 2	Pacific Gas & Electric Co
Kern Canyon	Pacific Gas & Electric Co	Kern River 1	Southern California Edison Co
Kern River 3	Southern California Edison Co	Keswick	Bureau of Reclamation
Kilarc	Pacific Gas & Electric Co	Kings Beach	Sierra Pacific Power Co
Kings River	Pacific Gas & Electric Co	La Grange	Turlock Irrigation District
Lake Mathews	Metropolitan Water District	Lake Mendocino Power	Ukiah City of
Lewiston	Bureau of Reclamation	Lime Saddle	Pacific Gas & Electric Co
Lodi Combustion Eng.	Northern California Power Agny	Long Beach	Southern California Edison Co
Loon Lake	Sacramento Municipal Util Dist	Lundy	Southern California Edison Co
Lytle Creek	Southern California Edison Co	Magnolia	Burbank City of
Mammoth Pool	Southern California Edison Co	Mandalay	Southern California Edison Co
McClellan	Sacramento Municipal Util Dist	McClure	Modesto Irrigation District
McSwain	Merced Irrigation District	Merced Falls	Pacific Gas & Electric Co
Middle Fork	Placer County Water Agency	Middle Gorge	Los Angeles City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Mill Creek 1	Southern California Edison Co	Mill Creek 2	Southern California Edison Co
Mill Creek 3	Southern California Edison Co	Miramar	San Diego Gas & Electric Co
Moccasin	San Francisco City & County of	Moccasin Low Head	San Francisco City & County of
Mojave Siphon Power	California Dept-Wtr Resources	Morro Bay	Pacific Gas & Electric Co
Moss Landing	Pacific Gas & Electric Co	Murphys	Pacific Gas & Electric Co
Narrows	Pacific Gas & Electric Co	Naval Station	San Diego Gas & Electric Co
Naval Training Ctr	San Diego Gas & Electric Co	New Hogan	Modesto Irrigation District
New Melones	Bureau of Reclamation	New Narrows	Yuba County Water Agency
Newcastle	Pacific Gas & Electric Co	Nimbus	Bureau of Reclamation
North Island	San Diego Gas & Electric Co	O'Neill	Bureau of Reclamation
Oak Flat	Pacific Gas & Electric Co	Oakland	Pacific Gas & Electric Co
Olive	Burbank City of	Ontario 1	Southern California Edison Co
Ontario 2	Southern California Edison Co	Ormond Beach	Southern California Edison Co
Oxbow	Placer County Water Agency	Papazian (Fairfield)	Merced Irrigation District
Pardee	East Bay Municipal Util Dist	Parker	Bureau of Reclamation
Parker	Merced Irrigation District	Pebbly Beach	Southern California Edison Co
Perris	Metropolitan Water District	Phoenix	Pacific Gas & Electric Co
Pilot Knob	Imperial Irrigation District	Pine Flat	Kings River Conservation Dist
Pit 1	Pacific Gas & Electric Co	Pit 3	Pacific Gas & Electric Co
Pit 4	Pacific Gas & Electric Co	Pit 5	Pacific Gas & Electric Co
Pit 6	Pacific Gas & Electric Co	Pit 7	Pacific Gas & Electric Co
Pittsburg	Pacific Gas & Electric Co	Pleasant Valley	Los Angeles City of
Poe	Pacific Gas & Electric Co	Poole	Southern California Edison Co
Portal	Southern California Edison Co	Portola	Sierra Pacific Power Co
Potrero	Pacific Gas & Electric Co	Potter Valley	Pacific Gas & Electric Co
PVUSA 1	Pacific Gas & Electric Co	PVUSA 2	Pacific Gas & Electric Co
Ralston	Placer County Water Agency	Red Mountain	Metropolitan Water District
Redding Power	Redding City of	Redondo Beach	Southern California Edison Co
Reta (Canal Creek)	Merced Irrigation District	Rincon Power	Escondido City of
Rio Hondo	Metropolitan Water District	Robbs Peak	Sacramento Municipal Util Dist
Robert C Kirkwood	San Francisco City & County of	Rock Creek	Pacific Gas & Electric Co
Rockwood	Imperial Irrigation District	Rollins	Nevada Irrigation District
Roseville Turbine	Northern California Power Agny	Rush Creek	Southern California Edison Co
Salt Springs Unit 1	Pacific Gas & Electric Co	San Bernardino	Southern California Edison Co
San Dimas	Metropolitan Water District	San Fernando	Los Angeles City of
San Francisquito 1	Los Angeles City of	San Francisquito 2	Los Angeles City of
San Geronio 1	Southern California Edison Co	San Geronio 2	Southern California Edison Co
San Joaquin 1A	Pacific Gas & Electric Co	San Joaquin 2	Pacific Gas & Electric Co
San Joaquin 3	Pacific Gas & Electric Co	San Onofre	Southern California Edison Co
Sand Bar	Oakdale & South San Joaquin	Santa Ana 1	Southern California Edison Co
Santa Ana 2	Southern California Edison Co	Santa Ana 3	Southern California Edison Co
Sawtelle	Los Angeles City of	Scattergood Gen Sta	Los Angeles City of
Scott Flat	Nevada Irrigation District	Sepulveda Canyon	Metropolitan Water District
Shasta	Bureau of Reclamation	Sierra	Southern California Edison Co
Silver Gate	San Diego Gas & Electric Co	Slab Creek	Sacramento Municipal Util Dist
Sly Creek	Oroville-Wyandotte Irrig Dist	Smudgeo	Sacramento Municipal Util Dist
Solano	Sacramento Municipal Util Dist	Solar	Sacramento Municipal Util Dist
South	Pacific Gas & Electric Co	South Bay	San Diego Gas & Electric Co
Spaulding 1	Pacific Gas & Electric Co	Spaulding 2	Pacific Gas & Electric Co
Spaulding 3	Pacific Gas & Electric Co	Spring Creek	Bureau of Reclamation
Spring Gap	Pacific Gas & Electric Co	Stampede	Bureau of Reclamation
Stanislaus	Pacific Gas & Electric Co	Stone Drop	Modesto Irrigation District
Stony Gorge	Santa Clara City of	SMUD - HQ FC	Sacramento Municipal Util Dist
STIG - Lodi	Northern California Power Agny	Temescal	Metropolitan Water District
The Geysers	Pacific Gas & Electric Co	Thermalito	California Dept-Wtr Resources
Thermalito Diversion	California Dept-Wtr Resources	Tiger Creek	Pacific Gas & Electric Co
Toadtown	Pacific Gas & Electric Co	Trinity	Bureau of Reclamation
Tule	Pacific Gas & Electric Co	Tule	Southern California Edison Co
Tulloch	Oakdale & South San Joaquin	Turlock Lake	Turlock Irrigation District
Turnip	Imperial Irrigation District	Unid Hydro 97	Pacific Gas & Electric Co
Unid Hydro 98	Pacific Gas & Electric Co	Unid Hydro 99	Pacific Gas & Electric Co
Union Valley	Sacramento Municipal Util Dist	Upper Dawson	Turlock Irrigation District
Upper Gorge	Los Angeles City of	Valley Gen Station	Los Angeles City of
Valley View	Metropolitan Water District	Venice	Metropolitan Water District
Volta 1	Pacific Gas & Electric Co	Volta 2	Pacific Gas & Electric Co
W E Warne	California Dept-Wtr Resources	Walnut	Turlock Irrigation District
West Point	Pacific Gas & Electric Co	Whiskeytown	Redding City of
White Rock	Sacramento Municipal Util Dist	William R Gianelli	California Dept-Wtr Resources
Wise	Pacific Gas & Electric Co	Woodland	Modesto Irrigation District
Woodleaf	Oroville-Wyandotte Irrig Dist	Yorba Linda	Metropolitan Water District
Colorado			
Alamosa	Public Service Co of Colorado	Ames	Public Service Co of Colorado
Arapahoe	Public Service Co of Colorado	Big Thompson	Bureau of Reclamation
Blue Mesa	Bureau of Reclamation	Boulder	Public Service Co of Colorado
Burlington	Burlington City of	Burlington	Tri-State G & T Assn Inc
Cabin Creek	Public Service Co of Colorado	Cameo	Public Service Co of Colorado

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Center	Center City of	Cherokee	Public Service Co of Colorado
Comanche	Public Service Co of Colorado	Craig	Tri-State G & T Assn Inc
Crystal	Bureau of Reclamation	Delta	Delta City of
Dillon	Denver City & County of	Estes	Bureau of Reclamation
Flatiron	Bureau of Reclamation	Foothills	Denver City & County of
Fort Lupton	Public Service Co of Colorado	Fruita	Public Service Co of Colorado
George Birdsall	Colorado Springs City of	Georgetown	Public Service Co of Colorado
Green Mountain	Bureau of Reclamation	Haxtun	Haxtun Town of
Hayden	Public Service Co of Colorado	Hillcrest	Denver City & County of
Holly	Holly City of	Holyoke	Holyoke City of
Idlywilde	Loveland City of	Julesburg	Julesburg City of
La Junta	La Junta City of	Lamar	Lamar City of
Las Animas	Las Animas City of	Longmont	Longmont City of
Lower Molina	Bureau of Reclamation	Manitou	Colorado Springs City of
Martin Drake	Colorado Springs City of	Marys Lake	Bureau of Reclamation
McPhee	Bureau of Reclamation	Morrow Point	Bureau of Reclamation
Mount Elbert	Bureau of Reclamation	Nucla	Tri-State G & T Assn Inc
Palisade	Public Service Co of Colorado	Pawnee	Public Service Co of Colorado
Pole Hill	Bureau of Reclamation	Pueblo	UtiliCorp United
Rawhide	Platte River Power Authority	Ray D Nixon	Colorado Springs City of
Redlands	Redlands Water & Power Co	Roberts Tunnel	Denver City & County of
Rocky Ford	UtiliCorp United	Ruedi Reserv Hydro	Aspen City of
Ruxton	Colorado Springs City of	Salida 1	Public Service Co of Colorado
Salida 2	Public Service Co of Colorado	Shoshone	Public Service Co of Colorado
Springfield	Springfield City of	Strontia Springs	Denver City & County of
Tacoma	Public Service Co of Colorado	Tesla Hydro Facility	Colorado Springs City of
Towaoc	Bureau of Reclamation	Trinidad	Trinidad City of
Upper Molina	Bureau of Reclamation	Valmont	Public Service Co of Colorado
W N Clark	UtiliCorp United	Williams Fork	Denver City & County of
Yuma	Yuma City of	Zuni	Public Service Co of Colorado
Connecticut			
Bantam	Connecticut Light & Power Co	Branford	Connecticut Light & Power Co
Bridgeport Harbor	United Illuminating Co	Bulls Bridge	Connecticut Light & Power Co
Cos Cob	Connecticut Light & Power Co	Devon	Connecticut Light & Power Co
English	United Illuminating Co	Falls Village	Connecticut Light & Power Co
Franklin Drive	Connecticut Light & Power Co	Gilman	Gilman Brothers Co
Haddam Neck	Connecticut Yankee Atom Pwr Co	Middletown	Connecticut Light & Power Co
Millstone	Northeast Nuclear Energy Co	Montville	Connecticut Light & Power Co
New Haven Harbor	United Illuminating Co	North Main Street	Norwich City of
Norwalk Harbor	Connecticut Light & Power Co	Occum	Norwich City of
Pierce	Wallingford Town of	Rainbow	Farmington River Power Co
Robertsville	Connecticut Light & Power Co	Rocky River	Connecticut Light & Power Co
Scotland Dam	Connecticut Light & Power Co	Second Street	Norwich City of
Shepaug	Connecticut Light & Power Co	South Meadow	Connecticut Light & Power Co
South Norwalk	South Norwalk City of	Stevenson	Connecticut Light & Power Co
Taftville	Connecticut Light & Power Co	Tenth Street	Norwich City of
Torrington	Connecticut Light & Power Co	Tunnel	Connecticut Light & Power Co
Delaware			
Christiana	Delmarva Power & Light Co	Delaware City	Delmarva Power & Light Co
Edge Moor	Delmarva Power & Light Co	Hay Road	Delmarva Power & Light Co
Indian River	Delmarva Power & Light Co	Lewes	Lewes City of
Madison Street	Delmarva Power & Light Co	McKee Run	Dover City of
Seaford	Seaford City of	Van Sant Station	Dover City of
West Substation	Delmarva Power & Light Co		
District of Columbia			
Benning	Potomac Electric Power Co	Buzzard Point	Potomac Electric Power Co
Florida			
Anclote	Florida Power Corp	Arvah B Hopkins	Tallahassee City of
Avon Park	Florida Power Corp	Bayboro	Florida Power Corp
Big Bend	Tampa Electric Co	Big Pine	Key West City of
C D McIntosh Jr	Lakeland City of	Cane Island	Kissimmee Utility Authority
Cape Canaveral	Florida Power & Light Co	Combined Cycle 1	Reedy Creek Improvement Dist
Crist	Gulf Power Co	Crystal River	Florida Power Corp
Cudjoe	Key West City of	Cutler	Florida Power & Light Co
Debary	Florida Power Corp	Deerhaven	Gainesville Regional Utilities
Dinner Lake	Tampa Electric Co	F J Gannon	Tampa Electric Co
Fort Myers	Florida Power & Light Co	G E Turner	Florida Power Corp
G W Ivey	Homestead City of	Glencoe Road	New Smyrna Beach Utils Comm
Hansel	Kissimmee Utility Authority	Hardee Power Station	Seminole Electric Coop Inc
Henry D King	Fort Pierce Utilities Auth	Higgins	Florida Power Corp
Hookers Point	Tampa Electric Co	Indian River	Orlando Utilities Comm
Intercession City	Florida Power Corp	J D Kennedy	Jacksonville Electric Auth
J R Kelly	Gainesville Regional Utilities	J Woodruff	USCE-Mobile District
Jackson Bluff	Tallahassee City of	Key West	Key West City of
Lansing Smith	Gulf Power Co	Larsen Memorial	Lakeland City of
Lauderdale	Florida Power & Light Co	Manatee	Florida Power & Light Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Marathon	Florida Keys El Coop Assn Inc	Martin	Florida Power & Light Co
North Causeway	New Smyrna Beach Utils Comm	Northside	Jacksonville Electric Auth
NA 3	Florida Power Corp	NA1	Gulf Power Co
P L Bartow	Florida Power Corp	Phillips	Tampa Electric Co
Polk	Tampa Electric Co	Port Everglades	Florida Power & Light Co
Port St Joe	Florida Power Corp	Portland	Alabama Electric Coop Inc
Putnam	Florida Power & Light Co	Rio Pinar	Florida Power Corp
Riviera	Florida Power & Light Co	S O Purdom	Tallahassee City of
Sanford	Florida Power & Light Co	Scholz	Gulf Power Co
Seminole	Seminole Electric Coop Inc	Smith Street	New Smyrna Beach Utils Comm
Southside	Jacksonville Electric Auth	St Cloud	St Cloud City of
St Johns River Power	Jacksonville Electric Auth	St Lucie	Florida Power & Light Co
Stanton Energy	Orlando Utilities Comm	Starke	Starke City of
Stock Island	Key West City of	Stock Island D 1	Key West City of
Stock Island D 2	Key West City of	Suwannee River	Florida Power Corp
Tom G Smith	Lake Worth City of	Turkey Point	Florida Power & Light Co
University Project	Florida Power Corp	Vero Beach Municipal	Vero Beach City of
W E Swoope	New Smyrna Beach Utils Comm	Wauchula	Wauchula City of
Georgia			
Allatoona	USCE-Mobile District	Arkwright	Georgia Power Co
Atkinson	Georgia Power Co	Barnett Shoals	Georgia Power Co
Bartletts Ferry	Georgia Power Co	Blue Ridge	Tennessee Valley Authority
Boulevard	Savannah Electric & Power Co	Bowen	Georgia Power Co
Buford	USCE-Mobile District	Burton	Georgia Power Co
Carters	USCE-Mobile District	Crisp	Crisp County Power Comm
Edwin I Hatch	Georgia Power Co	Estatoah	Georgia Power Co
Flint River	Georgia Power Co	Goat Rock	Georgia Power Co
Hammond	Georgia Power Co	Harlee Branch	Georgia Power Co
Hartwell Lake	USCE-Savannah District	Jack McDonough	Georgia Power Co
John Harmon Gen	Fort Valley Utility Comm	Kraft	Savannah Electric & Power Co
Langdale	Georgia Power Co	Lloyd Shoals	Georgia Power Co
McIntosh	Savannah Electric & Power Co	McManus	Georgia Power Co
Mitchell	Georgia Power Co	Morgan Falls	Georgia Power Co
Nacoochee	Georgia Power Co	North Highlands	Georgia Power Co
Nottely	Tennessee Valley Authority	NA 1	Georgia Power Co
Oliver Dam	Georgia Power Co	Richard Russell	USCE-Savannah District
Riverside	Savannah Electric & Power Co	Riverview	Georgia Power Co
Robins	Georgia Power Co	Rocky Mountain Proj	Oglethorpe Power Corp
Scherer	Georgia Power Co	Sinclair Dam	Georgia Power Co
Stevens Creek	South Carolina Electric&Gas Co	Tallassee Hydro Proj	Oglethorpe Power Corp
Tallulah Falls	Georgia Power Co	Terrora	Georgia Power Co
Tugalo	Georgia Power Co	Vogtle	Georgia Power Co
Wallace Dam	Georgia Power Co	Walter F George	USCE-Mobile District
Wansley	Georgia Power Co	Warwick	Crisp County Power Comm
West Point	USCE-Mobile District	Wilson	Georgia Power Co
Yates	Georgia Power Co	Yonah	Georgia Power Co
Hawaii			
Cooke Gen Station	Maui Electric Co Ltd	Honolulu	Hawaiian Electric Co Inc
Kahe	Hawaiian Electric Co Inc	Kahului	Maui Electric Co Ltd
Kanoelehua	Hawaii Electric Light Co Inc	Keahole	Hawaii Electric Light Co Inc
Lanai City	Maui Electric Co Ltd	Maalaea	Maui Electric Co Ltd
Miki Basin	Maui Electric Co Ltd	Port Allen	Citizens Utilities Co
Puna	Hawaii Electric Light Co Inc	Puueo	Hawaii Electric Light Co Inc
Shipman	Hawaii Electric Light Co Inc	W H Hill	Hawaii Electric Light Co Inc
Waiau	Hawaii Electric Light Co Inc	Waiau	Hawaiian Electric Co Inc
Waimea	Hawaii Electric Light Co Inc		
Idaho			
Albeni Falls	USCE-North Pacific Division	American Falls	Idaho Power Co
Anderson Ranch	Bureau of Reclamation	Ashton	PacifiCorp
Black Canyon	Bureau of Reclamation	Bliss	Idaho Power Co
Boise River Div	Bureau of Reclamation	Brownlee	Idaho Power Co
C J Strike	Idaho Power Co	Cabinet Gorge	Washington Water Power Co
Cascade	Idaho Power Co	City Power Plant	Idaho Falls City of
Clear Lake	Idaho Power Co	Cove	PacifiCorp
Dworshak	USCE-North Pacific Division	Felt	Fall River Rural Elec Coop Inc
Gem State	Idaho Falls City of	Grace	PacifiCorp
Island Park	Fall River Rural Elec Coop Inc	Last Chance	PacifiCorp
Lower Malad	Idaho Power Co	Lower No 1	Idaho Falls City of
Lower No 2	Idaho Falls City of	Lower Salmon	Idaho Power Co
Milner	Idaho Power Co	Minidoka	Bureau of Reclamation
Moyie Springs	Bonnars Ferry City of	New Felt	Fall River Rural Elec Coop Inc
Oneida	PacifiCorp	Palisades	Bureau of Reclamation
Paris	PacifiCorp	Post Falls	Washington Water Power Co
Rathdrum	Washington Water Power Co	Salmon Diesel	Idaho Power Co
Shoshone Falls	Idaho Power Co	Soda	PacifiCorp
Soda Springs-Hooper	Soda Springs City of	Soda Springs-M Snell	Soda Springs City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
St Anthony	PacifiCorp	Swan Falls	Idaho Power Co
Thousand Springs	Idaho Power Co	Twin Falls	Idaho Power Co
Upper Malad	Idaho Power Co	Upper Power Plant	Idaho Falls City of
Upper Salmon Falls A	Idaho Power Co	Upper Salmon Falls B	Idaho Power Co
Illinois			
Baldwin	Illinois Power Co	Bloom	Commonwealth Edison Co
Braidwood	Commonwealth Edison Co	Breese	Breese City of
Bushnell	Bushnell City of	Byron	Commonwealth Edison Co
Calumet	Commonwealth Edison Co	Carlyle	Carlyle City of
Carmi	Carmi City of	Clinton	Illinois Power Co
Coffeen	Central Illinois Pub Serv Co	Collins	Commonwealth Edison Co
Crawford	Commonwealth Edison Co	Dallman	Springfield City of
Dayton	Hydro-Op One Associates	Dixon	Commonwealth Edison Co
Dresden	Commonwealth Edison Co	Duck Creek	Central Illinois Light Co
E D Edwards	Central Illinois Light Co	Electric Junction	Commonwealth Edison Co
Factory	Springfield City of	Fairfield	Fairfield City of
Farmer City	Farmer City City of	Fisk	Commonwealth Edison Co
Freeburg	Freeburg Village of	Geneseo	Geneseo City of
Grand Tower	Central Illinois Pub Serv Co	Havana	Illinois Power Co
Hennepin	Illinois Power Co	Highland	Highland City of
Hutsonville	Central Illinois Pub Serv Co	Interstate	Springfield City of
Joliet 29	Commonwealth Edison Co	Joliet 9	Commonwealth Edison Co
Joppa Steam	Electric Energy Inc	Kincaid	Commonwealth Edison Co
La Salle	Commonwealth Edison Co	Lakeside	Springfield City of
Lombard	Commonwealth Edison Co	Marion	Southern Illinois Power Coop
Mascoutah	Mascoutah City of	McLeansboro	McLeansboro City of
Meredosia	Central Illinois Pub Serv Co	Midwest	Central Illinois Light Co
Moline	Iowa-Illinois Gas&Electric Co	Newton	Central Illinois Pub Serv Co
North Ninth Street	Rochelle Municipal Utilities	NA 1	Commonwealth Edison Co
NA 2	Illinois Power Co	NA 3	Illinois Power Co
NA1	Central Illinois Light Co	NA1	Illinois Power Co
Oglesby	Illinois Power Co	Pearl Station	Soyland Power Coop Inc
Peru	Peru City of	Pittsfield	Soyland Power Coop Inc
Powerton	Commonwealth Edison Co	Princeton	Princeton City of
Quad Cities	Commonwealth Edison Co	Rantoul	Rantoul Village of
Red Bud	Red Bud City of	Reynolds	Springfield City of
Rockton	South Beloit Water Gas&Elec Co	Sabrooke	Commonwealth Edison Co
South Main Street	Rochelle Municipal Utilities	Stallings	Illinois Power Co
Sterling Avenue	Central Illinois Light Co	Sullivan	Sullivan City of
Upper Sterling	Rock Falls City of	Venice	Union Electric Co
Vermilion	Illinois Power Co	Waterloo	Waterloo City of
Waukegan	Commonwealth Edison Co	Will County	Commonwealth Edison Co
Winnetka	Winnetka Village of	Wood River	Illinois Power Co
Zion	Commonwealth Edison Co		
Indiana			
A B Brown	Southern Indiana Gas & Elec Co	Anderson	Indiana Municipal Power Agency
Bailly	Northern Indiana Pub Serv Co	Bluffton	Bluffton City of
Broadway	Southern Indiana Gas & Elec Co	Cayuga	PSI Energy Inc
Clifty Creek	Indiana-Kentucky Electric Corp	Connorsville	PSI Energy Inc
Crawfordsville	Crawfordsville Elec Lgt&Pwr Co	Dean H Mitchell	Northern Indiana Pub Serv Co
Edwardsport	PSI Energy Inc	Elkhart	Indiana Michigan Power Co
Elmer W Stout	Indianapolis Power & Light Co	F B Culley	Southern Indiana Gas & Elec Co
Fourth Street	Indiana Michigan Power Co	Frank E Ratts	Hoosier Energy R E C Inc
Gibson	PSI Energy Inc	H T Pritchard	Indianapolis Power & Light Co
Jasper 2	Jasper City of	Logansport	Logansport City of
Markland	PSI Energy Inc	Merom	Hoosier Energy R E C Inc
Miami Wabash	PSI Energy Inc	Michigan City	Northern Indiana Pub Serv Co
Noblesville	PSI Energy Inc	Northeast	Southern Indiana Gas & Elec Co
Norway	Northern Indiana Pub Serv Co	NA 1	PSI Energy Inc
Oakdale	Northern Indiana Pub Serv Co	Perry K	Indianapolis Power & Light Co
Perry W	Indianapolis Power & Light Co	Peru	Peru City of
Petersburg	Indianapolis Power & Light Co	R Gallagher	PSI Energy Inc
R M Schahfer	Northern Indiana Pub Serv Co	Rensselaer	Rensselaer City of
Richmond	Indiana Municipal Power Agency	Rockport	Indiana Michigan Power Co
State Line	Commonwealth Edison Co IN Inc	Tanners Creek	Indiana Michigan Power Co
Twin Branch	Indiana Michigan Power Co	Unknown	Indianapolis Power & Light Co
Wabash River	PSI Energy Inc	Warrick	Southern Indiana Gas & Elec Co
Whitewater Valley	Richmond City of		
Iowa			
Algona	Algona City of	Alta	Alta City of
Ames	Ames City of	Ames	IES Utilities Inc
Ames-GT	Ames City of	Anamosa	IES Utilities Inc
Anita	Anita City of	Atlantic	Atlantic City of
Bancroft	Bancroft Municipal Utilities	Bellevue	Bellevue City of
Bloomfield	Bloomfield City of	Brooklyn	Brooklyn City of
Burlington	IES Utilities Inc	Cascade	Cascade City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Centerville	IES Utilities Inc	Coggon	Coggon City of
Coon Rapids	Coon Rapids City of	Coralville	Iowa-Illinois Gas&Electric Co
Corning	Corning City of	Council Bluffs	Midwest Power Systems, Inc
Dayton	Dayton City of	Denison	Denison City of
Des Moines	Midwest Power Systems, Inc	Duane Arnold	IES Utilities Inc
Dubuque	Interstate Power Co	Durant	Durant City of
Earl F Wisdom	Corn Belt Power Coop	East Hydro	Waverly City of
East Plant	Waverly City of	Electrifarm	Midwest Power Systems, Inc
Estherville	Estherville City of	Fair Station	Central Iowa Power Coop
Forest City	Forest City City of	Gas Turbine	Cedar Falls City of
George Neal North	Midwest Power Systems, Inc	George Neal South	Midwest Power Systems, Inc
Gowrie	Gowrie City of	Graettinger	Graettinger City of
Grand Junction	Grand Junction City of	Greenfield	Greenfield City of
Grinnell	IES Utilities Inc	Grundy Center	Grundy Center City of
Hartley	Hartley City of	Hopkinton	Hopkinton City of
Humboldt	Corn Belt Power Coop	Independence	Independence City of
Indianola	Indianola City of	Iowa Falls	IES Utilities Inc
Keokuk	Union Electric Co	Kimballton	Kimballton City of
La Porte	La Porte City City of	Lake Mills	Lake Mills City of
Lake Park	Lake Park City of	Lamoni	Lamoni City of
Lansing	Interstate Power Co	Laurens	Laurens City of
Lenox	Lenox City of	Lime Creek	Interstate Power Co
Louisa	Iowa-Illinois Gas&Electric Co	Manilla	Manilla Town of
Manning	Manning City of	Maquoketa	IES Utilities Inc
Maquoketa	Maquoketa City of	Marshalltown	IES Utilities Inc
McGregor	McGregor City of	Merle Parr	Midwest Power Systems, Inc
Milford	Milford City of	Milton L Kapp	Interstate Power Co
Montezuma	Montezuma City of	Mt Pleasant	Mt Pleasant City of
Municipal Ut	Traer City of	Muscatine	Muscatine City of
New Albin	Interstate Power Co	New Hampton	New Hampton City of
North Plant	Waverly City of	NA 1	IES Utilities Inc
Ogden	Ogden City of	Onawa Mun Lt & Power	Onawa City of
Osage	Osage City of	Ottumwa	IES Utilities Inc
Ottumwa	Ottumwa City of	Paullina	Paullina City of
Pella	Pella City of	Pleasant Hill	Midwest Power Systems, Inc
Prairie Creek	IES Utilities Inc	Preston	Preston City of
Primghar	Primghar City of	Renwick	Renwick City of
River Hills	Midwest Power Systems, Inc	Riverside	Iowa-Illinois Gas&Electric Co
Rock Rapids	Rock Rapids City of	Rockford	Rockford City of
Sanborn	Sanborn City of	Sibley No One	Sibley City of
Sibley No Two	Sibley City of	Sixth Street	IES Utilities Inc
Skeets 1	Waverly City of	Spencer	Spencer City of
State Center	State Center City of	Story City	Story City City of
Strawberry Point	Strawberry Point City of	Streeter Station	Cedar Falls City of
Stuart	Stuart City of	Summit Lake	Central Iowa Power Coop
Sumner	Sumner City of	Sutherland	IES Utilities Inc
Sycamore	Midwest Power Systems, Inc	Tipton	Tipton City of
Villisca	Villisca City of	Vinton	Vinton City of
Webster City	Webster City City of	West Bend	West Bend City of
West Liberty	West Liberty City of	Whittemore	Whittemore City of
Wilton	Wilton City of	Winterset	Winterset City of
Kansas			
Abilene	KPL, a Western Resources Co	Anthony	Anthony City of
Arthur Mullergren	UtiliCorp United	Ashland	Ashland City of
Attica	Attica City of	Baldwin	Baldwin City City of
Belleville	Belleville City of	Beloit	Beloit City of
Bird City	Midwest Energy Inc	Burlingame	Burlingame City of
Burlington	Burlington City of	Chanute 1	Chanute City of
Chanute 2	Chanute City of	Chanute 3	Chanute City of
Cimarron River	UtiliCorp United	City of Oxford	Oxford City of
City Light Plant	Herndon City of	Clay Center	Clay Center City of
Clifton	UtiliCorp United	Coffeyville	Coffeyville City of
Colby	Colby City of	Colby	Midwest Energy Inc
East 12th St	Winfield City of	Ellinwood	Ellinwood City of
Ellis	Midwest Energy Inc	Erie	Erie City of
Fredonia	Fredonia City of	Garden City	Sunflower Electric Power Corp
Gardner	Gardner City of	Garnett Municipal	Garnett City of
Gas Turbine	Larned City of	Girard	Girard City of
Goodland	Goodland City of	Gordon Evans	KG&E a Western Resources Co
Great Bend	Midwest Energy Inc	Greensburg	Greensburg City of
Herington	Herington City of	Hill City	Hill City City of
Hoisington	Hoisington City of	Holcomb	Sunflower Electric Power Corp
Holton	Holton City of	Hugoton 1	Hugoton City of
Hugoton 2	Hugoton City of	Hutchinson	KPL, a Western Resources Co
Iola	Iola City of	Jeffrey Energy Centr	KPL, a Western Resources Co
Jetmore	Jetmore City of	Johnson	Johnson City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Judson Large	UtiliCorp United	Kaw	Kansas City City of
Kingman	Kingman City of	La Crosse	La Crosse City of
La Cygne	Kansas City Power & Light Co	Lakin Municipal	Lakin City of
Larned	Larned City of	Lawrence	KPL, a Western Resources Co
Lincoln	Lincoln Center City of	McPherson 1	McPherson City of
McPherson 2	McPherson City of	Meade	Meade City of
Minneapolis	Minneapolis City of	Mulvane	Mulvane City of
Murray Gill	KG&E a Western Resources Co	Nearman Creek	Kansas City City of
Neodesha	Neodesha City of	Neosho	KG&E a Western Resources Co
Norton	Norton City of	NA 1	KPL, a Western Resources Co
NA1	McPherson City of	Oakely	Oakley City of
Oberlin	Oberlin City of	Osage City	Osage City City of
Osawatomie	Osawatomie City of	Osborne	Osborne City of
Ottawa	Ottawa City of	Plant No 1	Augusta City of
Plant No 2	Augusta City of	Pratt	Pratt City of
Pratt 2	Pratt City of	Quindaro	Kansas City City of
Riverton	Empire District Electric Co	Russell	Russell City of
Sabetha	Sabetha City of	Sharon Spring	Sharon Springs City of
St Francis	St Francis City of	St John	St John City of
Stafford	Stafford City of	Sterling	Sterling City of
Stockton	Stockton City of	Tecumseh	KPL, a Western Resources Co
Wamego	Wamego City of	Washington	Washington City of
Wellington City	Wellington City of	Wellington Municipal	Wellington City of
West 14th St.	Winfield City of	Wichita	KG&E a Western Resources Co
Wilson	USCE-Kansas City District	Wolf Creek	Wolf Creek Nuclear Oper Corp
Kentucky			
Barkley	USCE-Nashville District	Big Sandy	Kentucky Power Co
Cane Run	Louisville Gas & Electric Co	Cooper	East Kentucky Power Coop Inc
D B Wilson	Big Rivers Electric Corp	Dale	East Kentucky Power Coop Inc
Dix Dam	Kentucky Utilities Co	E W Brown	Kentucky Utilities Co
East Bend	Cincinnati Gas & Electric Co	Elmer Smith	Owensboro City of
Ghent	Kentucky Utilities Co	Green River	Kentucky Utilities Co
H L Spurlock	East Kentucky Power Coop Inc	Haefling	Kentucky Utilities Co
Henderson 1	Henderson City Utility Comm	HMP&L Station 2	Big Rivers Electric Corp
K C Coleman	Big Rivers Electric Corp	Kentucky	Tennessee Valley Authority
Laurel	USCE-Nashville District	Lock 7	Kentucky Utilities Co
Meldahl Gen Station	Vanceburg City of	Mill Creek	Louisville Gas & Electric Co
NA 2	Kentucky Utilities Co	Ohio Falls	Louisville Gas & Electric Co
Paddy 's Run	Louisville Gas & Electric Co	Paradise	Tennessee Valley Authority
Paris	Paris City of	Pineville	Kentucky Utilities Co
R A Reid	Big Rivers Electric Corp	R D Green	Big Rivers Electric Corp
Shawnee	Tennessee Valley Authority	Smith Gen Facility	East Kentucky Power Coop Inc
Trimble County	Louisville Gas & Electric Co	Tyrone	Kentucky Utilities Co
Waterside	Louisville Gas & Electric Co	Wolf Creek	USCE-Nashville District
Zorn	Louisville Gas & Electric Co		
Louisiana			
A B Paterson	New Orleans Public Service Inc	Arsenal Hill	Southwestern Electric Power Co
Big Cajun 1	Cajun Electric Power Coop Inc	Big Cajun 2	Cajun Electric Power Coop Inc
Buras	Louisiana Power & Light Co	Coughlin	Central Louisiana Elec Co Inc
D G Hunter	Alexandria City of	Doc Bonin	Lafayette City of
Dolet Hills	Central Louisiana Elec Co Inc	Franklin	Central Louisiana Elec Co Inc
Houma	Terrebonne Parish Consol Gov	Lieberman	Southwestern Electric Power Co
Little Gypsy	Louisiana Power & Light Co	Louisiana 1	Gulf States Utilities Co
Louisiana 2	Gulf States Utilities Co	Michoud	New Orleans Public Service Inc
Minden	Minden City of	Monroe	Louisiana Power & Light Co
Morgan City	Morgan City City of	Natchitoches	Natchitoches City of
New Roads	New Roads City of	Ninemile Point	Louisiana Power & Light Co
NA 1	Central Louisiana Elec Co Inc	Plaquemine	Plaquemine City of
R S Nelson	Gulf States Utilities Co	R S Nelson Coal	Gulf States Utilities Co
Rayne	Rayne City of	River Bend	Gulf States Utilities Co
Rodemacher	Central Louisiana Elec Co Inc	Rodemacher	Lafayette City of
Ruston	Ruston City of	Sterlington	Louisiana Power & Light Co
Teche	Central Louisiana Elec Co Inc	Thibodaux	Louisiana Power & Light Co
Waterford	Louisiana Power & Light Co	Waterford 1 & 2	Louisiana Power & Light Co
Willow Glen	Gulf States Utilities Co		
Maine			
Androscog Mill Lower	Central Maine Power Co	Androscog Mill Upper	Lewiston City of
Androscoggin 3	Central Maine Power Co	Aroostook Valley	Central Maine Power Co
Bar Harbor	Bangor Hydro-Electric Co	Bar Mills	Central Maine Power Co
Basin Mills	Bangor Hydro-Electric Co	Bates Mill Lower	Central Maine Power Co
Bates Mill Upper	Central Maine Power Co	Bonny Eagle	Central Maine Power Co
Brassua	Central Maine Power Co	Brunswick	Central Maine Power Co
Cape Gas Turbine	Central Maine Power Co	Caribou	Maine Public Service Co
Cataract	Central Maine Power Co	Cataract W Channel	Central Maine Power Co
Charles E Monty	Central Maine Power Co	Continental Mills	Central Maine Power Co
Dane Perkins	Kennebunk Light & Power Dist	Deer Rips	Central Maine Power Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Eastport	Bangor Hydro-Electric Co	Ellsworth	Bangor Hydro-Electric Co
Flos Inn	Maine Public Service Co	Fort Halifax	Central Maine Power Co
Graham Station	Bangor Hydro-Electric Co	Gulf Island	Central Maine Power Co
Harris	Central Maine Power Co	Hill Mill	Central Maine Power Co
Hiram	Central Maine Power Co	Houlton	Maine Public Service Co
Howland	Bangor Hydro-Electric Co	Islesboro Diesel	Central Maine Power Co
Kesslen	Kennebunk Light & Power Dist	Maine Yankee	Maine Yankee Atomic Power Co
Mason Steam	Central Maine Power Co	Matinicus	Matinicus Plantation Elec Co
Medway	Bangor Hydro-Electric Co	Mesalonsk 2	Central Maine Power Co
Mesalonsk 3	Central Maine Power Co	Mesalonsk 4	Central Maine Power Co
Mesalonsk 5	Central Maine Power Co	Milford	Bangor Hydro-Electric Co
Mintum	Swans Island Electric Coop Inc	Norridgewock	Madison Town of
North Gorham	Central Maine Power Co	Orono	Bangor Hydro-Electric Co
Peaks Island Diesel	Central Maine Power Co	Portable	Eastern Maine Electric Coop
Shawmut	Central Maine Power Co	Skelton	Central Maine Power Co
Smelt Hill	Central Maine Power Co	Squa Pan	Maine Public Service Co
Stillwater	Bangor Hydro-Electric Co	Twine Mill	Kennebunk Light & Power Dist
Veazie A	Bangor Hydro-Electric Co	Veazie B	Bangor Hydro-Electric Co
Veazie C	Bangor Hydro-Electric Co	West Buxton	Central Maine Power Co
West Enfield	Bangor Hydro-Electric Co	Weston	Central Maine Power Co
William F Wyman	Central Maine Power Co	Williams	Central Maine Power Co
Wyman	Central Maine Power Co		
Maryland			
Berlin	Berlin City of	Brandon Shores	Baltimore Gas & Electric Co
C P Crane	Baltimore Gas & Electric Co	Calvert Cliffs	Baltimore Gas & Electric Co
Chalk Point	Potomac Electric Power Co	Conowingo	Philadelphia Electric Co
Crisfield	Delmarva Power & Light Co	Deep Creek	Pennsylvania Electric Co
Dickerson	Potomac Electric Power Co	Dorchester	Delmarva Power & Light Co
Easton	Easton Utilities Comm	Easton 2	Easton Utilities Comm
Gould Street	Baltimore Gas & Electric Co	Hagerstown	Hagerstown City of
Herbert A Wagner	Baltimore Gas & Electric Co	Morgantown	Potomac Electric Power Co
Notch Cliff	Baltimore Gas & Electric Co	NA	Baltimore Gas & Electric Co
Perryman	Baltimore Gas & Electric Co	Philadelphia Road	Baltimore Gas & Electric Co
R P Smith	Potomac Edison Co	Riverside	Baltimore Gas & Electric Co
Smith	A & N Electric Coop	Vienna	Delmarva Power & Light Co
Westport	Baltimore Gas & Electric Co		
Massachusetts			
Airport Diesels	Canal Electric Co	Bear Swamp	New England Power Co
Beebe Holbrook	Holyoke Water Power Co	Blackstone Street	Cambridge Electric Light Co
Boatlock	Holyoke Water Power Co	Brayton Point	New England Power Co
Cabot	Western Massachusetts Elec Co	Cabot-Holyoke	Holyoke Gas & Electric Co
Canal	Canal Electric Co	Chemical	Holyoke Water Power Co
Cherry Street	Hudson Town of	Cleary Flood	Taunton City of
Cobble Mountain	Western Massachusetts Elec Co	Commercial Street	Marblehead City of
Deerfield 2	New England Power Co	Deerfield 3	New England Power Co
Deerfield 4	New England Power Co	Deerfield 5	New England Power Co
Doreen	Western Massachusetts Elec Co	Dwight	Western Massachusetts Elec Co
Edgar	Boston Edison Co	Fife Brook	New England Power Co
Fitchburg	Fitchburg Gas & Elec Light Co	Framingham	Boston Edison Co
Front Street	Chicopee City of	Gardners Falls	Western Massachusetts Elec Co
Gloucester	New England Power Co	Hadley Falls	Holyoke Water Power Co
Indian Orchard	Western Massachusetts Elec Co	Ipswich	Ipswich Town of
Kendall Square	Cambridge Electric Light Co	L Street	Boston Edison Co
Mount Tom	Holyoke Water Power Co	Mystic	Boston Edison Co
Nantucket	Nantucket Electric Co	New Boston	Boston Edison Co
Newburyport	New England Power Co	Northfield Mountain	Western Massachusetts Elec Co
Oak Bluffs	Commonwealth Electric Co	Pilgrim	Boston Edison Co
Potter Station 2	Braintree Town of	Putts Bridge	Western Massachusetts Elec Co
Red Bridge	Western Massachusetts Elec Co	Richard F. Wheeler	Princeton Town of
Riverside	Holyoke Water Power Co	Salem Harbor	New England Power Co
Sherman	New England Power Co	Shrewsbury	Shrewsbury Town of
Skinner	Holyoke Water Power Co	Somerset	Montaup Electric Co
Stony Brook	Massachusetts Mun Whls Elec Co	Turners Falls	Western Massachusetts Elec Co
Waters River	Peabody City of	West Medway	Boston Edison Co
West Springfield	Western Massachusetts Elec Co	West Tisbury	Commonwealth Electric Co
Wilkins Station	Marblehead City of	Woodland Road	Western Massachusetts Elec Co
Michigan			
Advance	Wolverine Pwr Supply Coop Inc	Alcona	Consumers Power Co
Allegan Dam	Consumers Power Co	AuTrain	Upper Peninsula Power Co
B C Cobb	Consumers Power Co	B E Morrow	Consumers Power Co
Bayside	Traverse City City of	Beacon Heating	Detroit Edison Co
Beaver Island	Wolverine Pwr Supply Coop Inc	Belle River	Detroit Edison Co
Berrien Springs	Indiana Michigan Power Co	Big Quinnesec 61	Wisconsin Electric Power Co
Big Quinnesec 92	Wisconsin Electric Power Co	Big Rock Point	Consumers Power Co
Boardman	Traverse City City of	Brown Bridge	Traverse City City of
Brule	Wisconsin Electric Power Co	Buchanan	Indiana Michigan Power Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
C A Winder	Wolverine Pwr Supply Coop Inc	C W Tippy	Consumers Power Co
Caro	Thumb Electric Coop-Michigan	Cataract	Upper Peninsula Power Co
Chalk Hill	Wisconsin Electric Power Co	Claude Vandyke	Wolverine Pwr Supply Coop Inc
Clinton	Clinton Village of	Coldwater	Coldwater Board of Public Util
Colfax	Detroit Edison Co	Connors Creek	Detroit Edison Co
Constantine	Michigan Power Co	Cooke	Consumers Power Co
Croswell	Croswell City of	Croton	Consumers Power Co
Crystal Falls	Crystal Falls City of	Dafter	Cloverland Electric Coop
Dan E Karn	Consumers Power Co	Dayton	Detroit Edison Co
Detour	Cloverland Electric Coop	Diesel Plant	Grand Haven City of
Diesel Plant	Sturgis City of	Donald C Cook	Indiana Michigan Power Co
Dowagiac	Dowagiac City of	Eckert Station	Lansing City of
Edenville	Wolverine Power Corp	Edison Sault	Edison Sault Electric Co
Elk Rapids	Traverse City City of	Endicott Generating	Michigan South Central Pwr Agy
Erickson	Lansing City of	Escanaba	Upper Peninsula Power Co
Fermi	Detroit Edison Co	Five Channels	Consumers Power Co
Foote	Consumers Power Co	Frank J Russell	Marquette City of
Frank Jenkins	Portland City of	Gaylord	Consumers Power Co
George Johnson	Wolverine Pwr Supply Coop Inc	Gladstone	Upper Peninsula Power Co
Grand Rapids	Wisconsin Public Service Corp	Greenwood	Detroit Edison Co
Hancock	Detroit Edison Co	Harbor Beach	Detroit Edison Co
Hardy	Consumers Power Co	Hart	Hart Hydro City of
Hart Hydro	Hart Hydro City of	Hemlock Falls	Wisconsin Electric Power Co
Henry Station	Bay City City of	Hillsdale	Hillsdale Board of Public Wks
Hodenpyl	Consumers Power Co	Hoist	Upper Peninsula Power Co
Hydro Plant	Sturgis City of	Irving	Mid-State Service Co
J B Sims	Grand Haven City of	J C Weadock	Consumers Power Co
J H Campbell	Consumers Power Co	J R Whiting	Consumers Power Co
James De Young	Holland City of	John H Warden	Upper Peninsula Power Co
Kingsford	Wisconsin Electric Power Co	Kleber	Wolverine Pwr Supply Coop Inc
Loud	Consumers Power Co	Lowell	Lowell City of
Lower Paint	Wisconsin Electric Power Co	Ludington	Consumers Power Co
Main Street	Sebewaing City of	Manistique	Edison Sault Electric Co
Marshall	Marshall City of	Marysville	Detroit Edison Co
McClure	Upper Peninsula Power Co	Michigamme Falls	Wisconsin Electric Power Co
Mio	Consumers Power Co	Mistersky	Detroit City of
Monroe	Detroit Edison Co	Moores Park	Lansing City of
Mottville	Michigan Power Co	Newberry	Newberry City of
Niles	Niles City of	Northeast	Detroit Edison Co
Norway	Norway City of	Oliver	Detroit Edison Co
Palisades	Consumers Power Co	Peavy Falls	Wisconsin Electric Power Co
Pine Street	Sebewaing City of	Placid 12	Detroit Edison Co
Plant Four	Marquette City of	Plant Two	Marquette City of
Portage	Upper Peninsula Power Co	Portland	Portland City of
Presque Isle	Wisconsin Electric Power Co	Prickett	Upper Peninsula Power Co
Putnam	Detroit Edison Co	Riley	Union City City of
River Rouge	Detroit Edison Co	Rogers	Consumers Power Co
Sabin	Traverse City City of	Saginaw Station	Bay City City of
Saint Marys Falls	USCE-Detroit District	Sanford	Wolverine Power Corp
Scottville	Wolverine Pwr Supply Coop Inc	Secord	Wolverine Power Corp
Shiras	Marquette City of	Sixth Street	Holland City of
Slocum	Detroit Edison Co	Smallwood	Wolverine Power Corp
St Clair	Detroit Edison Co	St Louis	St Louis City of
Straits	Consumers Power Co	Sturgeon	Wisconsin Electric Power Co
Superior	Detroit Edison Co	Superior Falls	Northern States Power Co
Thetford	Consumers Power Co	Tower	Wolverine Pwr Supply Coop Inc
Tower Hydro	Wolverine Pwr Supply Coop Inc	Trenton Channel	Detroit Edison Co
Twin Falls	Wisconsin Electric Power Co	Ubyl	Thumb Electric Coop-Michigan
Union City	Union City City of	Vestaburg	Wolverine Pwr Supply Coop Inc
Victoria	Upper Peninsula Power Co	Way	Wisconsin Electric Power Co
Webber	Consumers Power Co	White Rapids	Wisconsin Electric Power Co
Wilmot	Detroit Edison Co	Wyandotte	Wyandotte Municipal Serv Comm
Zeeland	Zeeland City of	491 E. 48th Street	Holland City of
Minnesota			
Adrian	Adrian Public Utilities Comm	Aitkin	Aitkin Public Utilities Comm
Alexandria	Alexandria City of	Allen S King	Northern States Power Co
Alliant Tech	Northern States Power Co	Austin-DT	Austin City of
Baudette	Baudette City of	Bemidji	Otter Tail Power Co
Benson	Benson City of	Black Dog	Northern States Power Co
Blanchard	Minnesota Power & Light Co	Blooming Prairie	Blooming Prairie City of
Blue Earth	Blue Earth City of	Blue Lake	Northern States Power Co
Bonifacius	Coop Power Assn	Boswell Energy Cente	Minnesota Power & Light Co
Cambridge	United Power Assn	Cascade Creek	Rochester Public Utilities
Central (Wright)	Otter Tail Power Co	Dayton Hollow	Otter Tail Power Co
Delano	Delano City of	Detroit Lakes	Detroit Lakes City of
Elk River	Elk River City of	Elk River	United Power Assn

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Fairfax	Fairfax City of	Fairmont	Fairmont Public Utilities Comm
Fergus Control Cntr	Otter Tail Power Co	Fond Du Lac	Minnesota Power & Light Co
Fox Lake	Interstate Power Co	Glencoe	Glencoe Light & Power Comm
Grand Marais	Grand Marais City of	Granite City	Northern States Power Co
Granite Falls	Granite Falls Town of	Halstad	Halstad City of
Hawley	Hawley Public Utilities Comm	Hennepin Island	Northern States Power Co
Hibbing	Hibbing Public Utilities Comm	High Bridge	Northern States Power Co
Hills	Interstate Power Co	Holland Wind	Northern States Power Co
Hoot Lake	Otter Tail Power Co	Inver Hills	Northern States Power Co
Janesville	Janesville City of	Kenyon Municipal	Kenyon Municipal Utilities
Key City	Northern States Power Co	Knife Falls	Minnesota Power & Light Co
Lake Crystal	Lake Crystal City of	Lakefield Utilities	Lakefield City of
Lanesboro	Lanesboro Public Utility Comm	Laskin Energy Center	Minnesota Power & Light Co
Litchfield	Litchfield Public Utility Comm	Little Falls	Minnesota Power & Light Co
Luverne	Luverne City of	M L Hibbard	Minnesota Power & Light Co
Madelia	Madelia City of	Madison	Madison City of
Maple Lake	United Power Assn	Marshall	Marshall City of
Melrose	Melrose Public Utilities	Melrose Wastewater	Melrose Public Utilities
Minnesota Valley	Northern States Power Co	Montgomery	Interstate Power Co
Monticello	Northern States Power Co	Moorhead	Moorhead City of
Moose Lake	Moose Lake Water & Light Comm	Mora	Mora City of
Mountain Lake	Mountain Lake City of	New Prague	New Prague Mun Utils Comm
New Ulm	New Ulm Public Utilities Comm	North Branch	North Branch Water&Light Comm
Northeast Station	Austin City of	Owatonna	Owatonna City of
Pillager	Minnesota Power & Light Co	Pisgah	Otter Tail Power Co
Plant No. 2	Hutchinson Utilities Comm	Plant No.1	Hutchinson Utilities Comm
Prairie Island	Northern States Power Co	Prairie River	Minnesota Power & Light Co
Preston	Preston Public Utilities Comm	Princeton	Princeton Public Utils Comm
Red Wing	Northern States Power Co	Redwood Falls	Redwood Falls Public Util Comm
Riverside	Northern States Power Co	Rochester Hydro	Rochester Public Utilities
Rock Lake	United Power Assn	Roseau	Roseau City of
Rushford	Interstate Power Co	Scanlon	Minnesota Power & Light Co
Sherburne County	Northern States Power Co	Silver Lake	Rochester Public Utilities
Sleepy Eye	Sleepy Eye Public Utility Comm	Spring Valley	Spring Valley Pub Utils Comm
Springfield	Springfield Public Utils Comm	Sylvan	Minnesota Power & Light Co
Taplin Gorge	Otter Tail Power Co	Thief River Falls	Thief River Falls City of
Thomson	Minnesota Power & Light Co	Truman	Truman Public Utilities Comm
Two Harbors	Two Harbors City of	United Health Care	Northern States Power Co
United Hospital	Northern States Power Co	Virginia	Virginia City of
Warren	Warren City of	Wells	Wells City of
West Faribault	Northern States Power Co	Westbrook	Westbrook City of
Willmar	Willmar Municipal Utils Comm	Wilmarth	Northern States Power Co
Windom	Windom City of	Winton	Minnesota Power & Light Co
Mississippi			
Baxter Wilson	Mississippi Power & Light Co	Benndale	South Mississippi El Pwr Assn
Chevron Oil	Mississippi Power Co	Delta	Mississippi Power & Light Co
Eaton	Mississippi Power Co	Gerald Andrus	Mississippi Power & Light Co
Grand Gulf	System Energy Resources Inc	Henderson	Greenwood Utilities Comm
Jack Watson	Mississippi Power Co	Moselle	South Mississippi El Pwr Assn
Natchez	Mississippi Power & Light Co	NA1	Mississippi Power Co
Paulding	South Mississippi El Pwr Assn	R D Morrow	South Mississippi El Pwr Assn
Rex Brown	Mississippi Power & Light Co	Sweatt	Mississippi Power Co
Third Street	Clarksdale City of	Victor J Daniel Jr	Mississippi Power Co
Wilkins	Clarksdale City of	Wright	Greenwood Utilities Comm
Yazoo	Public Serv Comm of Yazoo City		
Missouri			
Albany	Albany City of	Asbury	Empire District Electric Co
Bethany	Bethany City of	Blue Valley	Independence City of
Butler	Butler City of	Callaway	Union Electric Co
Campbell	Campbell City of	Canton	Union Electric Co
Carrollton	Carrollton Board of Public Wks	Carthage	Carthage City of
Chamois	Central Electric Power Coop	Chillicothe	Chillicothe Municipal Utils
City of Marceline	Marceline City of	City of Salisbury	Salisbury City of
Clarence Cannon	USCE-St Louis District	Columbia	Columbia City of
CT Plant 1	Kansas City Power & Light Co	CT Plant 2	Kansas City Power & Light Co
E P Coleman	Sikeston City of	Empire Energy Center	Empire District Electric Co
Fairgrounds	Union Electric Co	Fayette	Fayette City of
Fulton	Fulton City of	Gallatin	Gallatin City of
Grand Avenue	Kansas City Power & Light Co	Green Forest	M & A Electric Power Coop
Greenwood Energy Ctr	UtiliCorp United Inc	Harry Truman	USCE-Kansas City District
Hawthorn	Kansas City Power & Light Co	Higginsville	Higginsville City of
Howard Bend	Union Electric Co	Iatan	Kansas City Power & Light Co
Jackson	Jackson City of	Jackson Square	Independence City of
James River	Springfield City of	Kahoka	Kahoka City of
Kansas City Intl	UtiliCorp United Inc	Kennett	Kennett City of
Kirksville	Union Electric Co	La Plata	La Plata City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Labadie	Union Electric Co	Lake Road	St Joseph Light & Power Co
Macon	Macon City of	Main Street	Springfield City of
Malden	Malden City of	Marshall	Marshall City of
Memphis	Memphis City of	Meramec	Union Electric Co
Mexico	Union Electric Co	Missouri City	Independence City of
Moberly	Union Electric Co	Monroe	Monroe City City of
Montrose	Kansas City Power & Light Co	Moreau	Union Electric Co
Nevada	UtiliCorp United Inc	New Madrid	Associated Electric Coop Inc
Niangua	Sho-Me Power Electric Coop	Northeast	Kansas City Power & Light Co
NA 1	Union Electric Co	NA 1	UtiliCorp United Inc
Odessa	Odessa City of	Osage	Union Electric Co
Owensville	Owensville City of	Ozark Beach	Empire District Electric Co
Palmyra Municipal	Palmyra City of	Palmyra Municipal 2	Palmyra City of
Pattonsburg	Pattonsburg City of	Poplar Bluff Gen	Poplar Bluff City of
Portable	Union Electric Co	Ralph Green	UtiliCorp United Inc
Rich Hill	Rich Hill City of	Rockport	Rockport City of
Rush Island	Union Electric Co	Shelbina Power #1	Shelbina City of
Shelbina Power #2	Shelbina City of	Sibley	UtiliCorp United Inc
Sikeston	Sikeston City of	Sioux	Union Electric Co
South River Station	Northeast Missouri El Pwr Coop	Southwest	Springfield City of
Stanberry	Stanberry City of	Stateline	Empire District Electric Co
Station H	Independence City of	Station I	Independence City of
Stockton	USCE-Kansas City District	Table Rock	USCE-Little Rock District
Taum Sauk	Union Electric Co	Thomas Hill	Associated Electric Coop Inc
Trenton Diesel	Trenton City of	Trenton Peaking	Trenton City of
Unionville	Associated Electric Coop Inc	Unionville	Unionville City of
Vandalia	Vandalia City of	Viaduct	Union Electric Co
Montana			
Big Fork	PacifiCorp	Black Eagle	Montana Power Co
Canyon Ferry	Bureau of Reclamation	Cochrane	Montana Power Co
Colstrip	Montana Power Co	Fort Peck	USCE-Missouri River District
Frank Bird	Montana Power Co	Glendive	Montana-Dakota Utilities Co
Hauser Lake	Montana Power Co	Hellroaring Hydro	USBIA-Mission Valley Power
Holter	Montana Power Co	Hungry Horse	Bureau of Reclamation
J E Corette	Montana Power Co	Kerr	Montana Power Co
Lake Creek	Champion International Corp	Lewis & Clark	Montana-Dakota Utilities Co
Libby	Champion International Corp	Libby	USCE-North Pacific Division
Madison	Montana Power Co	Miles City	Montana-Dakota Utilities Co
Milltown	Montana Power Co	Morony	Montana Power Co
Mystic Lake	Montana Power Co	Noxon Rapids	Washington Water Power Co
Rainbow	Montana Power Co	Ryan	Montana Power Co
Thompson Falls	Montana Power Co	Yellowtail	Bureau of Reclamation
Nebraska			
Ansley	Ansley City of	Arnold	Arnold Village of
Auburn	Auburn City of	Benkelman	Benkelman City of
Broken Bow	Broken Bow City of	Burwell	Burwell City of
C W Burdick	Grand Island City of	Callaway	Callaway Village of
Cambridge	Cambridge City of	Campbell	Campbell Village of
Canaday	Central Nebraska Pub P&I Dist	Chappell	Chappell City of
City of Wakefield	Wakefield City of	City Light & Water	Blue Hill City of
City Lt & Water	Beaver City City of	Columbus	Nebraska Public Power District
Cooper Station	Nebraska Public Power District	Crete Mun Power	Crete City of
Curtis	Curtis City of	David City Plant	Nebraska Public Power District
Deshler	Deshler City of	Don Henry	Hastings City of
Emerson	Emerson City of	Fairbury	Fairbury City of
Falls City	Falls City City of	Fort Calhoun	Omaha Public Power District
Franklin	Franklin City of	Gerald Gentleman Sta	Nebraska Public Power District
Hallam Peaking	Nebraska Public Power District	Hastings Energy Ctr	Hastings City of
Hebron Peaking	Nebraska Public Power District	Holdrege	Holdrege City of
Jeffrey	Central Nebraska Pub P&I Dist	Johnson 1	Central Nebraska Pub P&I Dist
Johnson 2	Central Nebraska Pub P&I Dist	Jones Street	Omaha Public Power District
Kearney	Nebraska Public Power District	Kimball	Kimball City of
Kingsley	Central Nebraska Pub P&I Dist	Laurel	Laurel City of
Lincoln J Street	Lincoln Electric System	Lodgepole	Lodgepole City of
Lon Wright	Fremont City of	Lyons Plant	Nebraska Public Power District
Madison Plant	Nebraska Public Power District	Madison Utilities	Madison City of
McCook Peaking	Nebraska Public Power District	Minnechadua	Nebraska Public Power District
Mobile	Nebraska Public Power District	Monroe	Nebraska Public Power District
Mullen	Mullen Village of	Nebraska City	Nebraska City City of
Nebraska City	Omaha Public Power District	North Denver	Hastings City of
North Omaha	Omaha Public Power District	North Platte	Nebraska Public Power District
NA 1	Omaha Public Power District	Ord Plant	Nebraska Public Power District
Oxford	Oxford Village of	Palisade	Southwest Public Power Dist
Pender	Pender City of	Plainview Mun Power	Plainview City of
Platte	Grand Island City of	Red Cloud	Red Cloud City of
Rokeby	Lincoln Electric System	Sargent	Sargent City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Sarpy	Omaha Public Power District	Schuyler Plant	Nebraska Public Power District
Sheldon	Nebraska Public Power District	Sidney	Sidney City of
Spalding	Spalding Village of	Spencer	Nebraska Public Power District
Stuart	Stuart City of	Sutherland Plant	Nebraska Public Power District
Syracuse	Nebraska City City of	Tecumseh	Tecumseh City of
Trenton	Trenton City of	Wahoo	Wahoo City of
Wakefield Plant	Nebraska Public Power District	Wayne	Wayne City of
West Point Municipal	West Point City of	Wilber	Wilber City of
Wisner	Wisner City of		
Nevada			
Battle Mountain	Sierra Pacific Power Co	Brunswick	Sierra Pacific Power Co
Clark	Nevada Power Co	Elko	Sierra Pacific Power Co
Fallon	Sierra Pacific Power Co	Fleish	Sierra Pacific Power Co
Fort Churchill	Sierra Pacific Power Co	Gabbs	Sierra Pacific Power Co
Harry Allen	Nevada Power Co	Hoover Dam Pwr Plant	Bureau of Reclamation
Lahontan	Sierra Pacific Power Co	Mohave	Southern California Edison Co
North Valmy	Sierra Pacific Power Co	Pinon Pine	Sierra Pacific Power Co
Reid Gardner	Nevada Power Co	Reno Valley Road	Sierra Pacific Power Co
Sun Peak	Nevada Power Co	Sunrise	Nevada Power Co
Tracy	Sierra Pacific Power Co	Verdi	Sierra Pacific Power Co
Washoe	Sierra Pacific Power Co	Winnemucca	Sierra Pacific Power Co
26 Foot Drop	Sierra Pacific Power Co		
New Hampshire			
Amoskeag	Public Service Co of NH	Ayers Island	Public Service Co of NH
Comerford	New England Power Co	Eastman Falls	Public Service Co of NH
Garvins Falls	Public Service Co of NH	Gorham	Public Service Co of NH
Hooksett	Public Service Co of NH	Jackman	Public Service Co of NH
Lost Nation	Public Service Co of NH	McIndoes	New England Power Co
Merrimack	Public Service Co of NH	Newington	Public Service Co of NH
Schiller	Public Service Co of NH	Seabrook	North Atlantic Engy Serv Corp
Smith	Public Service Co of NH	Squam Lake Dam	Ashland Town of
White Lake	Public Service Co of NH	Wilder	New England Power Co
New Jersey			
B L England	Atlantic City Electric Co	Bayonne	Public Service Electric&Gas Co
Bergen	Public Service Electric&Gas Co	Burlington	Public Service Electric&Gas Co
Carls Corner	Atlantic City Electric Co	Cedar	Atlantic City Electric Co
Cumberland	Atlantic City Electric Co	Deepwater	Atlantic City Electric Co
Edison	Public Service Electric&Gas Co	Essex	Public Service Electric&Gas Co
Forked River	Jersey Central Power&Light Co	Gilbert	Jersey Central Power&Light Co
Glen Gardner	Jersey Central Power&Light Co	Hope Creek	Public Service Electric&Gas Co
Howard Down	Vineland City of	Hudson	Public Service Electric&Gas Co
Kearny	Public Service Electric&Gas Co	Linden	Public Service Electric&Gas Co
Mercer	Public Service Electric&Gas Co	Mickleton	Atlantic City Electric Co
Middle	Atlantic City Electric Co	Missouri Avenue	Atlantic City Electric Co
National Park	Public Service Electric&Gas Co	NA 1	Jersey Central Power&Light Co
NA 2	Jersey Central Power&Light Co	NA 3	Jersey Central Power&Light Co
NA 4	Jersey Central Power&Light Co	NA 5	Jersey Central Power&Light Co
NA 6	Jersey Central Power&Light Co	Oyster Creek	GPU Nuclear Corp
Salem	Public Service Electric&Gas Co	Sayreville	Jersey Central Power&Light Co
Sewaren	Public Service Electric&Gas Co	Sherman Avenue	Atlantic City Electric Co
Werner	Jersey Central Power&Light Co	West Station	Vineland City of
Yards Creek	Jersey Central Power&Light Co		
New Mexico			
Algodones	Plains Elec Gen&Trans Coop Inc	Animas	Farmington City of
Carlsbad	Southwestern Public Service Co	Cunningham	Southwestern Public Service Co
Elephant Butte	Bureau of Reclamation	Escalante	Plains Elec Gen&Trans Coop Inc
Four Corners	Arizona Public Service Co	Las Vegas	Public Service Co of NM
Lordsburg	Texas-New Mexico Power Co	Maddox	Southwestern Public Service Co
Navajo	Farmington City of	North Lovington	Lea County Electric Coop Inc
Raton	Raton Public Service Co	Reeves	Public Service Co of NM
Rio Grande	El Paso Electric Co	San Juan	Public Service Co of NM
Tucumcari	Southwestern Public Service Co	TA 3	U S ERDA-Los Alamos Area Off
New York			
Albany	Niagara Mohawk Power Corp	Allens Falls	Niagara Mohawk Power Corp
Arthur Kill	Consolidated Edison Co-NY Inc	Ashokan	Power Authority of State of NY
Astoria	Consolidated Edison Co-NY Inc	Baldwinsville	Niagara Mohawk Power Corp
Beardslee	Niagara Mohawk Power Corp	Beebee Island	Niagara Mohawk Power Corp
Belfort	Niagara Mohawk Power Corp	Bennetts Bridge	Niagara Mohawk Power Corp
Black River	Niagara Mohawk Power Corp	Blake	Niagara Mohawk Power Corp
Blenheim-Gilboa	Power Authority of State of NY	Bowline Point	Orange & Rockland Utils Inc
Browns Falls	Niagara Mohawk Power Corp	Buchanan	Consolidated Edison Co-NY Inc
C R Huntley	Niagara Mohawk Power Corp	Cadyville	New York State Elec & Gas Corp
Carver Falls	Central Vermont Pub Serv Corp	Charles Poletti	Power Authority of State of NY
Chasm	Niagara Mohawk Power Corp	City of Watertown	Watertown City of
Colliersville/GY Lk	Hydro Development Group Inc	Colton	Niagara Mohawk Power Corp
Copenhagen	Hydro Development Group Inc	Crescent	Power Authority of State of NY

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Danskammer	Central Hudson Gas & Elec Corp	Dashville	Central Hudson Gas & Elec Corp
Deferiet	Niagara Mohawk Power Corp	Dexter	Hydro Development Group Inc
Diamond Island	Hydro Development Group Inc	Dunkirk	Niagara Mohawk Power Corp
E F Barrett	Long Island Lighting Co	E J West	Niagara Mohawk Power Corp
Eagle	Niagara Mohawk Power Corp	East Hampton	Long Island Lighting Co
East Norfolk	Niagara Mohawk Power Corp	East River	Consolidated Edison Co-NY Inc
Eel Weir	Niagara Mohawk Power Corp	Effley	Niagara Mohawk Power Corp
Elmer	Niagara Mohawk Power Corp	Ephratah	Niagara Mohawk Power Corp
Far Rockaway	Long Island Lighting Co	Feeder Dam	Niagara Mohawk Power Corp
Fishers Island	Fishers Island Electric Corp	Five Falls	Niagara Mohawk Power Corp
Flat Rock	Niagara Mohawk Power Corp	Fowler No 7 Mill	Hydro Development Group Inc
Franklin	Niagara Mohawk Power Corp	Fulton	Niagara Mohawk Power Corp
GINNA	Rochester Gas & Electric Corp	Glenwood	Long Island Lighting Co
Glenwood	Niagara Mohawk Power Corp	Goudey	New York State Elec & Gas Corp
Gouverneur	Gouverneur City of	Gowanus	Consolidated Edison Co-NY Inc
Grahamsville	Orange & Rockland Utils Inc	Granby	Niagara Mohawk Power Corp
Green Island	Niagara Mohawk Power Corp	Greenidge	New York State Elec & Gas Corp
Greenport	Greenport Village of	Hailesboro No 3 Mill	Hydro Development Group Inc
Hailesboro No 4 Mill	Hydro Development Group Inc	Hailesboro No 6 Mill	Hydro Development Group Inc
Hannawa	Niagara Mohawk Power Corp	Harris Lake	New York State Elec & Gas Corp
Herrings	Niagara Mohawk Power Corp	Heuvelton	Niagara Mohawk Power Corp
Hickling	New York State Elec & Gas Corp	High Dam	Niagara Mohawk Power Corp
High Falls	Central Hudson Gas & Elec Corp	High Falls	New York State Elec & Gas Corp
High Falls	Niagara Mohawk Power Corp	Higley	Niagara Mohawk Power Corp
Hillburn	Orange & Rockland Utils Inc	Hogansburg	Niagara Mohawk Power Corp
Holtsville	Long Island Lighting Co	Hudson Avenue	Consolidated Edison Co-NY Inc
Hudson Falls	Niagara Mohawk Power Corp	Hydraulic Race	Niagara Mohawk Power Corp
Indian Point	Consolidated Edison Co-NY Inc	Indian Point 3	Power Authority of State of NY
Inghams	Niagara Mohawk Power Corp	James A FitzPatrick	Power Authority of State of NY
Jarvis (Hinckley)	Power Authority of State of NY	Jennison	New York State Elec & Gas Corp
Johnsonville	Niagara Mohawk Power Corp	Kamargo	Niagara Mohawk Power Corp
Kensico	Power Authority of State of NY	Kent Falls	New York State Elec & Gas Corp
Keuka	New York State Elec & Gas Corp	Kintigh	New York State Elec & Gas Corp
Lewiston	Power Authority of State of NY	Lighthouse Hill	Niagara Mohawk Power Corp
Lovett	Orange & Rockland Utils Inc	Macomb	Niagara Mohawk Power Corp
Mechanicville	New York State Elec & Gas Corp	Mechanicville	Niagara Mohawk Power Corp
Mill C	New York State Elec & Gas Corp	Milliken	New York State Elec & Gas Corp
Mills Mills 172	Rochester Gas & Electric Corp	Minetto	Niagara Mohawk Power Corp
Mongaup	Orange & Rockland Utils Inc	Montauk	Long Island Lighting Co
Moses Niagara	Power Authority of State of NY	Moses Power Dam	Power Authority of State of NY
Moshier	Niagara Mohawk Power Corp	Mt Morris 160	Rochester Gas & Electric Corp
Narrows	Consolidated Edison Co-NY Inc	Neversink	Central Hudson Gas & Elec Corp
Nine Mile Point	Niagara Mohawk Power Corp	Norfolk	Niagara Mohawk Power Corp
Northport	Long Island Lighting Co	Norwood	Niagara Mohawk Power Corp
Oak Orchard	Niagara Mohawk Power Corp	Oswegatchie	Niagara Mohawk Power Corp
Oswego	Niagara Mohawk Power Corp	Oswego Falls East	Niagara Mohawk Power Corp
Oswego Falls West	Niagara Mohawk Power Corp	Parishville	Niagara Mohawk Power Corp
Piercefield	Niagara Mohawk Power Corp	Plant No 1	Freeport Village of Inc
Plant No 2	Freeport Village of Inc	Port Jefferson	Long Island Lighting Co
Prospect	Niagara Mohawk Power Corp	Pyrites 1	Hydro Development Group Inc
Pyrites 2	Hydro Development Group Inc	Rainbow Falls	New York State Elec & Gas Corp
Rainbow Falls	Niagara Mohawk Power Corp	Ravenswood	Consolidated Edison Co-NY Inc
Raymondville	Niagara Mohawk Power Corp	Richard M Flynn	Power Authority of State of NY
Rio	Orange & Rockland Utils Inc	Rochester 2	Rochester Gas & Electric Corp
Rochester 26	Rochester Gas & Electric Corp	Rochester 3	Rochester Gas & Electric Corp
Rochester 5	Rochester Gas & Electric Corp	Rochester 7	Rochester Gas & Electric Corp
Rochester 9	Rochester Gas & Electric Corp	Rockville	Rockville Centre Village of
Roseton	Central Hudson Gas & Elec Corp	S A Carlson	Jamestown City of
Schaghticoke	Niagara Mohawk Power Corp	School Street	Niagara Mohawk Power Corp
Schuylerville	Niagara Mohawk Power Corp	Seneca Falls	New York State Elec & Gas Corp
Sewalls	Niagara Mohawk Power Corp	Sherman Island	Niagara Mohawk Power Corp
Shoemaker	Orange & Rockland Utils Inc	Shoreham	Long Island Lighting Co
Soft Maple	Niagara Mohawk Power Corp	South Cairo	Central Hudson Gas & Elec Corp
South Colton	Niagara Mohawk Power Corp	South Edwards	Niagara Mohawk Power Corp
South Glens Falls	Niagara Mohawk Power Corp	South Hampton	Long Island Lighting Co
Southold	Long Island Lighting Co	Spier Falls	Niagara Mohawk Power Corp
Springville	Springville Village of	Stark	Niagara Mohawk Power Corp
Stewarts Bridge	Niagara Mohawk Power Corp	Sturgeon Pool	Central Hudson Gas & Elec Corp
Stuyvesant Falls	Niagara Mohawk Power Corp	Sugar Island	Niagara Mohawk Power Corp
Swinging Bridge 1	Orange & Rockland Utils Inc	Swinging Bridge 2	Orange & Rockland Utils Inc
Taylorville	Niagara Mohawk Power Corp	Theresa	Hydro Development Group Inc
Trenton Falls	Niagara Mohawk Power Corp	Varick	Niagara Mohawk Power Corp
Vischer Ferry	Power Authority of State of NY	Wading River	Long Island Lighting Co
Waterloo	New York State Elec & Gas Corp	Waterport	Niagara Mohawk Power Corp
Waterside	Consolidated Edison Co-NY Inc	West Babylon	Long Island Lighting Co
West Coxsackie	Central Hudson Gas & Elec Corp	Wiseco 170	Rochester Gas & Electric Corp

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Yaleville 74th Street	Niagara Mohawk Power Corp Consolidated Edison Co-NY Inc	59th Street	Consolidated Edison Co-NY Inc
North Carolina			
Apalachia	Tennessee Valley Authority	Asheville	Carolina Power & Light Co
Bear Creek	Nantahala Power & Light Co	Belews Creek	Duke Power Co
Blewett	Carolina Power & Light Co	Brevard	Cascade Power Co
Bridgewater	Duke Power Co	Brunswick	Carolina Power & Light Co
Bryson	Nantahala Power & Light Co	Buck	Duke Power Co
Butler Warner Gen Pl	Fayetteville Public Works Comm	Cape Fear	Carolina Power & Light Co
Cedar Cliff	Nantahala Power & Light Co	Chatuge	Tennessee Valley Authority
Cliffside	Duke Power Co	Cowans Ford	Duke Power Co
Dan River	Duke Power Co	Dillsboro	Nantahala Power & Light Co
ED Generators	Edenton Town of	Fontana	Tennessee Valley Authority
Franklin	Nantahala Power & Light Co	G G Allen	Duke Power Co
Gaston	Virginia Electric & Power Co	Harris	Carolina Power & Light Co
Hiwassee	Tennessee Valley Authority	Idols	Duke Power Co
Kitty Hawk	Virginia Electric & Power Co	L V Sutton	Carolina Power & Light Co
Lake Lure	Lake Lure Town of	Lee	Carolina Power & Light Co
Lincoln Combustion	Duke Power Co	Lookout Shoals	Duke Power Co
Marshall	Carolina Power & Light Co	Marshall	Duke Power Co
Mayo	Carolina Power & Light Co	McGuire	Duke Power Co
Mission	Nantahala Power & Light Co	Morehead	Carolina Power & Light Co
Mountain Island	Duke Power Co	Nantahala	Nantahala Power & Light Co
NA 1	Carolina Power & Light Co	Oxford	Duke Power Co
Queens Creek	Nantahala Power & Light Co	Rhodhiss	Duke Power Co
Riverbend	Duke Power Co	Roanoke Rapids	Virginia Electric & Power Co
Roxboro	Carolina Power & Light Co	Sharp Falls	Blue Ridge Elec Member Corp
Spencer Mountain	Duke Power Co	Stice Shoals	Duke Power Co
Tennessee Creek	Nantahala Power & Light Co	Thorpe	Nantahala Power & Light Co
Tillery	Carolina Power & Light Co	Tuckasegee	Nantahala Power & Light Co
Turner Shoals	Duke Power Co	Tuxedo	Duke Power Co
W H Weatherspoon	Carolina Power & Light Co	Walters	Carolina Power & Light Co
Wayne County	Carolina Power & Light Co		
North Dakota			
Antelope Valley	Basin Electric Power Coop	Coal Creek	Coop Power Assn
Coyote	Montana-Dakota Utilities Co	Garrison	USCE-Missouri River District
Grafton	Grafton City of	Grand Forks	Minnkota Power Coop Inc
Harwood	Minnkota Power Coop Inc	Jamestown	Otter Tail Power Co
Leland Olds	Basin Electric Power Coop	Milton R Young	Minnkota Power Coop Inc
Mobile	Nodak Rural Electric Coop Inc	Northwood	Northwood City of
Portable 148	Otter Tail Power Co	R M Heskett	Montana-Dakota Utilities Co
Stanton	United Power Assn	Valley City	Valley City City of
Williston	Montana-Dakota Utilities Co		
Ohio			
Acme	Toledo Edison Co	Anadarko	Woodsfield City of
Arcanum	Arcanum City of	Ashtabula	Cleveland Electric Illum Co
Avon Lake	Cleveland Electric Illum Co	Bay Shore	Toledo Edison Co
Bryan	Bryan City of	Cardinal	Cardinal Operating Co
Collinwood	Cleveland City of	Conesville	Columbus Southern Power Co
Davis-Besse	Toledo Edison Co	Dicks Creek	Cincinnati Gas & Electric Co
Dover	Dover City of	Eastlake	Cleveland Electric Illum Co
Edgewater	Ohio Edison Co	Frank M Tait	Dayton Power & Light Co
Gen J M Gavin	Ohio Power Co	Gorge	Ohio Edison Co
Greenup Hydro	Hamilton City of	Hamilton	Hamilton City of
Hamilton	Hamilton City of	J M Stuart	Dayton Power & Light Co
Killen Station	Dayton Power & Light Co	Kyger Creek	Ohio Valley Electric Corp
Lake Road	Cleveland City of	Lake Shore	Cleveland Electric Illum Co
Lebanon	Lebanon City of	Mad River	Ohio Edison Co
Miami Fort	Cincinnati Gas & Electric Co	Monument	Dayton Power & Light Co
Muskingum River	Ohio Power Co	Niles	Ohio Edison Co
O H Hutchings	Dayton Power & Light Co	O'Shaughnessy Hydro	Columbus City of
Oberlin	Oberlin City of	Orrville	Orrville City of
Painesville	Painesville City of	Perry	Cleveland Electric Illum Co
Picway	Columbus Southern Power Co	Piqua	Piqua City of
R E Burger	Ohio Edison Co	Racine	Ohio Power Co
Refuse & Coal	Columbus City of	Richard Gorsuch	American Mun Power-Ohio Inc
Richland	Toledo Edison Co	Shelby Munic Lgt Plt	Shelby City of
Sidney	Dayton Power & Light Co	St Marys	St Marys City of
Stryker	Toledo Edison Co	Tidd	Ohio Power Co
Toronto	Ohio Edison Co	W H Sammis	Ohio Edison Co
W H Zimmer	Cincinnati Gas & Electric Co	Walter C Beckjord	Cincinnati Gas & Electric Co
West Lorain	Ohio Edison Co	West 41st Street	Cleveland City of
Woodsdale	Cincinnati Gas & Electric Co	Yankee Street	Dayton Power & Light Co
Oklahoma			
Anadarko	Western Farmers Elec Coop Inc	Arbuckle	Oklahoma Gas & Electric Co
Boomer Lake	Stillwater Utilities Authority	Broken Bow	USCE-Tulsa District

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Comanche	Public Service Co of Oklahoma	Conoco	Oklahoma Gas & Electric Co
Cushing	Cushing City of	Enid	Oklahoma Gas & Electric Co
Eufaula	USCE-Tulsa District	Fairview	Fairview City of
Fort Gibson	USCE-Tulsa District	GRDA	Grand River Dam Authority
Horseshoe Lake	Oklahoma Gas & Electric Co	Hugo	Western Farmers Elec Coop Inc
Kaw Hydroelectric	Oklahoma Municipal Power Auth	Keystone	USCE-Tulsa District
Kingfisher	Kingfisher City of	Lindsay	Lindsay City of
Mangum	Mangum City of	Markham	Grand River Dam Authority
Mooreland	Western Farmers Elec Coop Inc	Muskogee	Oklahoma Gas & Electric Co
Mustang	Oklahoma Gas & Electric Co	Northeastern	Public Service Co of Oklahoma
NA 1	Oklahoma Gas & Electric Co	NA 1	Public Service Co of Oklahoma
Pawhuska	Pawhuska City of	Pensacola	Grand River Dam Authority
Ponca	Ponca City City of	Ponca City Repower	Oklahoma Municipal Power Auth
Ponca Diesel	Ponca City City of	Riverside	Public Service Co of Oklahoma
Robert S Kerr	USCE-Tulsa District	Salina	Grand River Dam Authority
Seminole	Oklahoma Gas & Electric Co	Sooner	Oklahoma Gas & Electric Co
Southwestern	Public Service Co of Oklahoma	Tenkiller Ferry	USCE-Tulsa District
Tulsa	Public Service Co of Oklahoma	Webbers Falls	USCE-Tulsa District
Weleetka	Public Service Co of Oklahoma	Woodward	Oklahoma Gas & Electric Co
Oregon			
Beaver	Portland General Electric Co	Bend	PacifiCorp
Bethel	Portland General Electric Co	Big Cliff	USCE-North Pacific Division
Boardman	Portland General Electric Co	Bonneville	USCE-North Pacific Division
Bull Run	Portland General Electric Co	Carmen Smith	Eugene City of
Clearwater 1	PacifiCorp	Clearwater 2	PacifiCorp
Cline Falls	PacifiCorp	Cougar	USCE-North Pacific Division
Coyote Springs	Portland General Electric Co	Detroit	USCE-North Pacific Division
Dexter	USCE-North Pacific Division	Eagle Point	PacifiCorp
East Side	PacifiCorp	Faraday	Portland General Electric Co
Fish Creek	PacifiCorp	Foster	USCE-North Pacific Division
Green Peter	USCE-North Pacific Division	Green Springs	Bureau of Reclamation
Hells Canyon	Idaho Power Co	Hills Creek	USCE-North Pacific Division
John C Boyle	PacifiCorp	John Day	USCE-North Pacific Division
Leaburg	Eugene City of	Lemolo 1	PacifiCorp
Lemolo 2	PacifiCorp	Lookout Point	USCE-North Pacific Division
Lost Creek	USCE-North Pacific Division	McNary	USCE-North Pacific Division
North Fork	Portland General Electric Co	Oak Grove	Portland General Electric Co
Oxbow	Idaho Power Co	Pelton	Portland General Electric Co
Pelton Re-Regulation	Portland General Electric Co	Powerdale	PacifiCorp
Prospect 1	PacifiCorp	Prospect 2	PacifiCorp
Prospect 3	PacifiCorp	Prospect 4	PacifiCorp
PHP 1	Portland General Electric Co	PHP 2	Portland General Electric Co
Reeder Gulch	Ashland City of	River Mill	Portland General Electric Co
Rock Creek	Oregon Trail El Cons Coop Inc	Round Butte	Portland General Electric Co
Short Mountain	Emerald Peoples Utility Dist	Slide Creek	PacifiCorp
Soda Springs	PacifiCorp	Stone Creek	Eugene City of
Summit	Portland General Electric Co	T W Sullivan	Portland General Electric Co
The Dalles	USCE-North Pacific Division	The Dalles Fishway	Northern Wasco County P U D
Toketee Falls	PacifiCorp	Wallowa Falls	PacifiCorp
Walterville	Eugene City of	West Side	PacifiCorp
Weyerhaeuser #4	Eugene City of	Willamette	Eugene City of
Pennsylvania			
Allentown	Pennsylvania Power & Light Co	Armstrong	West Penn Power Co
Beaver Valley	Duquesne Light Co	Blossburg	Pennsylvania Electric Co
Bruce Mansfield	Pennsylvania Power Co	Brunner Island	Pennsylvania Power & Light Co
Brunot Island	Duquesne Light Co	Chambersburg Diesel	Chambersburg Borough of
Chester	Philadelphia Electric Co	Cheswick	Duquesne Light Co
Conemaugh	Pennsylvania Electric Co	Cromby	Philadelphia Electric Co
Croydon	Philadelphia Electric Co	Delaware	Philadelphia Electric Co
Eddystone	Philadelphia Electric Co	Elrama	Duquesne Light Co
F R Phillips	Duquesne Light Co	Falls	Philadelphia Electric Co
Fishbach	Pennsylvania Power & Light Co	Hamilton	Metropolitan Edison Co
Harrisburg	Pennsylvania Power & Light Co	Harwood	Pennsylvania Power & Light Co
Hatfield's Ferry	West Penn Power Co	Holtwood	Pennsylvania Power & Light Co
Homer City	Pennsylvania Electric Co	Hunlock Power Sta	UGI Utilities Inc
Hunterstown	Metropolitan Edison Co	Jenkins	Pennsylvania Power & Light Co
Keystone	Pennsylvania Electric Co	Limerick	Philadelphia Electric Co
Lock Haven	Pennsylvania Power & Light Co	Martins Creek	Pennsylvania Power & Light Co
Mitchell	West Penn Power Co	Montour	Pennsylvania Power & Light Co
Moser	Philadelphia Electric Co	Mountain	Metropolitan Edison Co
Muddy Run	Philadelphia Electric Co	New Castle	Pennsylvania Power Co
Orrtanna	Metropolitan Edison Co	Peach Bottom	Philadelphia Electric Co
Piney	Pennsylvania Electric Co	Portland	Metropolitan Edison Co
Richmond	Philadelphia Electric Co	Safe Harbor	Safe Harbor Water Power Corp
Schuylkill	Philadelphia Electric Co	Seneca	Pennsylvania Electric Co
Seward	Pennsylvania Electric Co	Shawnee	Metropolitan Edison Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Shawville	Pennsylvania Electric Co	Southwark	Philadelphia Electric Co
Springdale	West Penn Power Co	Sunbury	Pennsylvania Power & Light Co
Susquehanna	Pennsylvania Power & Light Co	Three Mile Island	GPU Nuclear Corp
Titus	Metropolitan Edison Co	Tolna	Metropolitan Edison Co
Wallenpaupack	Pennsylvania Power & Light Co	Warren	Pennsylvania Electric Co
Wayne	Pennsylvania Electric Co	West Shore	Pennsylvania Power & Light Co
Williamsport	Pennsylvania Power & Light Co	Wm F Matson Gen Stat	Allegheny Electric Coop Inc
York Haven	Metropolitan Edison Co		
Rhode Island			
Block Island	Block Island Power Co	Eldred	Newport Electric Corp
Jepson	Newport Electric Corp	Manchester Street	New England Power Co
Providence	Providence City of		
South Carolina			
Bad Creek	Duke Power Co	Boyd's Mill	Duke Power Co
Burton	South Carolina Electric&Gas Co	Buzzard Roost	Duke Power Co
Canadys Steam	South Carolina Electric&Gas Co	Catawba	Duke Power Co
Cedar Creek	Duke Power Co	Coit GT	South Carolina Electric&Gas Co
Columbia	South Carolina Electric&Gas Co	Cope	South Carolina Electric&Gas Co
Cross	South Carolina Pub Serv Auth	Darlington County	Carolina Power & Light Co
Dearborn	Duke Power Co	Dolphus M Grainger	South Carolina Pub Serv Auth
Faber Place	South Carolina Electric&Gas Co	Fairfield PS	South Carolina Electric&Gas Co
Fishing Creek	Duke Power Co	Gaston Shoals	Duke Power Co
Great Falls	Duke Power Co	H B Robinson	Carolina Power & Light Co
Hagood	South Carolina Electric&Gas Co	Hardeeville	South Carolina Electric&Gas Co
Hilton Head	South Carolina Pub Serv Auth	Hollidays Bridge	Duke Power Co
J Strom Thurmond	USCE-Savannah District	Jefferies	South Carolina Pub Serv Auth
Jocassee	Duke Power Co	Keowee	Duke Power Co
Lockhart	Lockhart Power Co	McMeekin	South Carolina Electric&Gas Co
Myrtle Beach	South Carolina Pub Serv Auth	Neal Shoals	South Carolina Electric&Gas Co
North Road Peak	Orangeburg City of	NA 1	South Carolina Electric&Gas Co
NA 5	South Carolina Electric&Gas Co	Oconee	Duke Power Co
Parr	South Carolina Electric&Gas Co	Parr GT	South Carolina Electric&Gas Co
R B Simms	Spartanburg City of	Rocky Creek	Duke Power Co
Rocky River	Abbeville City of	Rowesville Rd Plant	Orangeburg City of
Saluda	Duke Power Co	Saluda	South Carolina Electric&Gas Co
Spillway	South Carolina Pub Serv Auth	St Stephens	South Carolina Pub Serv Auth
Summer	South Carolina Electric&Gas Co	Urquhart	Duke Power Co
Urquhart	South Carolina Electric&Gas Co	W S Lee	Duke Power Co
Waterree	Duke Power Co	Waterree	South Carolina Electric&Gas Co
Williams	South Carolina Genertg Co Inc	Winyah	South Carolina Pub Serv Auth
Wylie	Duke Power Co	99 Islands	Duke Power Co
South Dakota			
Aberdeen	Northwestern Public Service Co	Angus Anson	Northern States Power Co
Ben French	Black Hills Corp	Big Bend	USCE-Missouri River District
Big Stone	Otter Tail Power Co	Bryant	Bryant City of
Clark	Northwestern Public Service Co	Faulkton	Northwestern Public Service Co
Fort Randall	USCE-Missouri River District	Gavins Point	USCE-Missouri River District
Highmore	Northwestern Public Service Co	Huron	Northwestern Public Service Co
Kirk	Black Hills Corp	Lake Preston	Otter Tail Power Co
Mobile	Northwestern Public Service Co	Oahe	USCE-Missouri River District
Pathfinder	Northern States Power Co	Redfield	Northwestern Public Service Co
Spirit Mound	Basin Electric Power Coop	Vermillion	Vermillion City of
Watertown	Missouri Basin Mun Power Agny	Webster	Northwestern Public Service Co
Yankton New	Northwestern Public Service Co		
Tennessee			
Allen	Tennessee Valley Authority	Boone	Tennessee Valley Authority
Bull Run	Tennessee Valley Authority	Center Hill	USCE-Nashville District
Cheatham	USCE-Nashville District	Cherokee	Tennessee Valley Authority
Chickamauga	Tennessee Valley Authority	Cordell Hull	USCE-Nashville District
Cumberland	Tennessee Valley Authority	Dale Hollow	USCE-Nashville District
Douglas	Tennessee Valley Authority	Fort Loudoun	Tennessee Valley Authority
Fort Patrick Henry	Tennessee Valley Authority	Gallatin	Tennessee Valley Authority
Great Falls	Tennessee Valley Authority	J P Priest	USCE-Nashville District
John Sevier	Tennessee Valley Authority	Johnsonville	Tennessee Valley Authority
Kingston	Tennessee Valley Authority	Melton Hill	Tennessee Valley Authority
Nickajack	Tennessee Valley Authority	Norris	Tennessee Valley Authority
Ocoee 1	Tennessee Valley Authority	Ocoee 2	Tennessee Valley Authority
Ocoee 3	Tennessee Valley Authority	Old Hickory	USCE-Nashville District
Pickwick	Tennessee Valley Authority	Raccoon Mountain	Tennessee Valley Authority
Sequoyah	Tennessee Valley Authority	South Holston	Tennessee Valley Authority
Tims Ford	Tennessee Valley Authority	Watauga	Tennessee Valley Authority
Watts Bar	Tennessee Valley Authority	Watts Bar Hydro	Tennessee Valley Authority
Wilbur	Tennessee Valley Authority		
Texas			
Abbott TP 3	Guadalupe Blanco River Auth	Abilene	West Texas Utilities Co
Amistad Dam & Power	International Bound & Wtr Comm	Austin	Lower Colorado River Authority

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Barney M Davis	Central Power & Light Co	Big Brown	Texas Utilities Electric Co
Brandon Station	Lubbock City of	Brownfield	Brownfield City of
Bryan	Bryan City of	Buchanan	Lower Colorado River Authority
C E Newman	Garland City of	Canyon	Guadalupe Blanco River Auth
Cedar Bayou	Houston Lighting & Power Co	Clark Street Plant	Greenville City of
Coleman	Coleman City of	Coletto Creek	Central Power & Light Co
Collin	Texas Utilities Electric Co	Comanche Peak	Texas Utilities Electric Co
Copper	El Paso Electric Co	CPL CC 1	Central Power & Light Co
Dallas	Texas Utilities Electric Co	Dansby	Bryan City of
Decker Creek	Austin City of	Deepwater	Houston Lighting & Power Co
Denison	USCE-Tulsa District	DeCordova	Texas Utilities Electric Co
Dunlap TP 1	Guadalupe Blanco River Auth	E S Joslin	Central Power & Light Co
Eagle Mountain	Texas Utilities Electric Co	Eagle Pass	Central Power & Light Co
Electra	Electra City of	Falcon Dam & Power	International Bound & Wtr Comm
Floydada	Floydada City of	Fort Phantom	West Texas Utilities Co
Ft Stockton	West Texas Utilities Co	Generic Stat	El Paso Electric Co
Gibbons Creek	Texas Municipal Power Agency	Gonzales Hydro Plant	Gonzales City of
Graham	Texas Utilities Electric Co	Granite Shoals	Lower Colorado River Authority
Greens Bayou	Houston Lighting & Power Co	H 4	Guadalupe Blanco River Auth
H 5	Guadalupe Blanco River Auth	Handley	Texas Utilities Electric Co
Harrington Station	Southwestern Public Service Co	Hiram Clarke	Houston Lighting & Power Co
Holly Ave	Lubbock City of	Holly Street	Austin City of
Inks	Lower Colorado River Authority	J K Spruce	San Antonio City of
J L Bates	Central Power & Light Co	J T Deely	San Antonio City of
Jones Station	Southwestern Public Service Co	Knox Lee	Southwestern Electric Power Co
La Palma	Central Power & Light Co	Lake Creek	Texas Utilities Electric Co
Lake Hubbard	Texas Utilities Electric Co	Lake Pauline	West Texas Utilities Co
Laredo	Central Power & Light Co	Leon Creek	San Antonio City of
Lewis Creek	Gulf States Utilities Co	Lewisville	Denton City of
Limestone	Houston Lighting & Power Co	Lon C Hill	Central Power & Light Co
Lone Star	Southwestern Electric Power Co	Marble Falls	Lower Colorado River Authority
Marshall Ford	Lower Colorado River Authority	Martin Lake	Texas Utilities Electric Co
Mission Road	San Antonio City of	Monticello	Texas Utilities Electric Co
Moore County	Southwestern Public Service Co	Morgan Creek	Texas Utilities Electric Co
Morris Sheppard	Brazos River Authority	Mountain Creek	Texas Utilities Electric Co
Neches	Gulf States Utilities Co	Newman	El Paso Electric Co
Nichols Station	Southwestern Public Service Co	Nolte	Guadalupe Blanco River Auth
North Lake	Texas Utilities Electric Co	North Main	Texas Utilities Electric Co
North Texas	Brazos Electric Power Coop Inc	Nueces Bay	Central Power & Light Co
NA 1	Brazos Electric Power Coop Inc	NA 1	Houston Lighting & Power Co
NA 1	Texas Municipal Power Agency	NA 2	Houston Lighting & Power Co
NA 2	Texas Utilities Electric Co	NA 3	Houston Lighting & Power Co
NA 4	Houston Lighting & Power Co	NA 6	Texas Utilities Electric Co
NA 8	Texas Utilities Electric Co	NA 9	Texas Utilities Electric Co
NA10	Texas Utilities Electric Co	O W Sommers	San Antonio City of
Oak Creek	West Texas Utilities Co	Oklunion	West Texas Utilities Co
P H Robinson	Houston Lighting & Power Co	Paint Creek	West Texas Utilities Co
Parkdale	Texas Utilities Electric Co	Pearsall	Medina Electric Coop Inc
Permian Basin	Texas Utilities Electric Co	Perkey	Southwestern Electric Power Co
Plant X	Southwestern Public Service Co	Plant 2	Lubbock City of
Powerlane Plant	Greenville City of	Presidio	West Texas Utilities Co
R W Miller	Brazos Electric Power Coop Inc	Ray Olinger	Garland City of
Ray Roberts	Denton City of	Rio Pecos	West Texas Utilities Co
River Crest	Texas Utilities Electric Co	Riverview	Southwestern Public Service Co
Robert D Willis	USCE-Fort Worth District	Robstown	Robstown City of
Sabine	Gulf States Utilities Co	Sam Bertron	Houston Lighting & Power Co
Sam Rayburn	South Texas Electric Coop Inc	Sam Rayburn	USCE-Fort Worth District
Sam Seymour	Lower Colorado River Authority	San Angelo	West Texas Utilities Co
San Jacinto SES	Houston Lighting & Power Co	San Miguel	San Miguel Electric Coop Inc
Sandow	Texas Utilities Electric Co	Seguin	Seguin City of
Si Ray	Brownsville Public Utils Board	Sim Gideon	Lower Colorado River Authority
South Texas	Houston Lighting & Power Co	Spencer	Denton City of
Stryker Creek	Texas Utilities Electric Co	T C Ferguson	Lower Colorado River Authority
T H Wharton	Houston Lighting & Power Co	Toledo Bend	Gulf States Utilities Co
Tolk Station	Southwestern Public Service Co	Tradinghouse	Texas Utilities Electric Co
Trinidad	Texas Utilities Electric Co	Tulia	Tulia City of
Twin Oak	Texas Utilities Electric Co	TNP ONE	Texas-New Mexico Power Co
TP 4	Guadalupe Blanco River Auth	V H Braunig	San Antonio City of
Valley	Texas Utilities Electric Co	Vernon	West Texas Utilities Co
Victoria	Central Power & Light Co	W A Parish	Houston Lighting & Power Co
W B Tuttle	San Antonio City of	Weatherford	Weatherford Mun Utility System
Webster	Houston Lighting & Power Co	Welsh	Southwestern Electric Power Co
Whitesboro	Whitesboro City of	Whitney	USCE-Fort Worth District
Wilkes	Southwestern Electric Power Co		
Utah			
American Fork	PacifiCorp	Bartholomew	Springville City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Beaver Lower Hydro 1	Beaver City Corp	Beaver Mid. Hydro 2	Beaver City Corp
Beaver Upper	PacifiCorp	Beaver Upper Hydro 3	Beaver City Corp
Blundell	PacifiCorp	Bonanza	Deseret Generation & Tran Coop
Boulder	Garkane Power Assn Inc	Bountiful	Bountiful City City of
Box Elder	Brigham City Corp	Bradley	Nephi City Corp
Brigham City	Brigham City Corp	Bud L Bonnett	Provo City Corp
Carbon	PacifiCorp	Center Creek	Parowan City Corp
Cutler	PacifiCorp	Deer Creek	Bureau of Reclamation
East Canyon Dam	Bountiful City City of	Echo Dam	Bountiful City City of
Flaming Gorge	Bureau of Reclamation	Fountain Green	PacifiCorp
Gadsby	PacifiCorp	Gas Generation	Heber Light & Power Co
Gateway	Weber Basin Water Conserv Dist	Granite	PacifiCorp
Gunlock	PacifiCorp	Gunlock Hydro	St George City of
Hobble Creek	Springville City of	Hunter (Emery)	PacifiCorp
Huntington	PacifiCorp	Hydro II	Logan City of
Hydro III	Logan City of	Hydro Plant No 3	Ephraim City of
Hydro Plant No 4	Ephraim City of	Hyrum	Hyrum City Corp
Intermountain	Los Angeles City of	Joes Valley Dam	Bountiful City City of
Lake Creek	Heber Light & Power Co	Left Hand Fork	Ephraim City of
Little Cottonwood	Murray City of	Little Mountain	PacifiCorp
Logan Diesel	Logan City of	Lower	Monroe City City of
Lower (UNIT 2)	Mt Pleasant City of	Manti Lower	Manti City of
Manti Upper	Manti City of	Monroe Pumping Sta	Monroe City City of
Murray Diesel	Murray City of	No 1	Ephraim City of
Olmstead	PacifiCorp	Payson	Strawberry Water Users Assn
Payson City Power	Payson City Corp	Pine Valley	St George City of
Pine View Dam	Bountiful City City of	Pioneer	PacifiCorp
Provo	Provo City Corp	Red Creek	Parowan City Corp
Salt Creek	Nephi City Corp	Sand Cove	PacifiCorp
Snake Creek	Heber Light & Power Co	Snake Creek	PacifiCorp
Spanish Fork	Strawberry Water Users Assn	Spring City Hydro	Spring City Corp
Spring Creek	Springville City of	St George	St George City of
Stairs	PacifiCorp	Sugarloaf Gen Fac	St George City of
Uintah	Moon Lake Electric Assn Inc	Unit 3	Mt Pleasant City of
Unit 4	Mt Pleasant City of	Upper	Monroe City City of
Upper (Unit 1)	Mt Pleasant City of	Upper Bartholomew	Springville City of
Veyo	PacifiCorp	Wanship	Weber Basin Water Conserv Dist
Weber	PacifiCorp	Whitehead	Springville City of
Yellowstone	Moon Lake Electric Assn Inc		
Vermont			
Arnold Falls	Central Vermont Pub Serv Corp	Ascutney	Central Vermont Pub Serv Corp
Beldens	Vermont Marble Pwr Div of OMYA	Bellows Falls	New England Power Co
Berlin 5	Green Mountain Power Corp	Bolton Falls	Green Mountain Power Corp
Burlington G T	Burlington City of	Cadys Falls	Morrisville Village of
Canaan	Public Service Co of NH	Carthusians	Green Mountain Power Corp
Cavendish	Central Vermont Pub Serv Corp	Center Rutland	Vermont Marble Pwr Div of OMYA
Charleston	Citizens Utilities Co	Clark Falls	Central Vermont Pub Serv Corp
Colchester 16	Green Mountain Power Corp	Diesel Plant 1	Enosburg Falls Village of
East Barnet	Central Vermont Pub Serv Corp	Essex Junction 19	Green Mountain Power Corp
Fairfax Falls	Central Vermont Pub Serv Corp	Florence	Vermont Marble Pwr Div of OMYA
Gage	Central Vermont Pub Serv Corp	Garfield	Morrisville Village of
Glen	Central Vermont Pub Serv Corp	Gorge 18	Green Mountain Power Corp
Great Falls	Lyndonville Village of	Hardwick	Hardwick Town of
Harriman	New England Power Co	Highgate Falls	Swanton Village of
J C McNeil	Burlington City of	Kendall	Enosburg Falls Village of
Lower Middlebury	Central Vermont Pub Serv Corp	Marshfield 6	Green Mountain Power Corp
Middlesex 2	Green Mountain Power Corp	Milton	Central Vermont Pub Serv Corp
Morrisville	Morrisville Village of	Newport	Citizens Utilities Co
Newport Diesel	Citizens Utilities Co	North Hartland	Vermont Electric Coop Inc
Passumpsic	Central Vermont Pub Serv Corp	Patch	Central Vermont Pub Serv Corp
Peterson	Central Vermont Pub Serv Corp	Pierce Mills	Central Vermont Pub Serv Corp
Pittsford	Central Vermont Pub Serv Corp	Proctor	Vermont Marble Pwr Div of OMYA
Rutland	Central Vermont Pub Serv Corp	S C Moore	New England Power Co
Salisbury	Central Vermont Pub Serv Corp	Searsburg	New England Power Co
Silver Lake	Central Vermont Pub Serv Corp	Smith	Central Vermont Pub Serv Corp
St Albans	Central Vermont Pub Serv Corp	Taftsville	Central Vermont Pub Serv Corp
Troy	Citizens Utilities Co	Vail	Lyndonville Village of
Vergennes 9	Green Mountain Power Corp	Vermont Yankee	Vermont Yankee Nucl Pwr Corp
Vernon	New England Power Co	Village Plant	Enosburg Falls Village of
W K Sanders	Morrisville Village of	Waterbury 22	Green Mountain Power Corp
West Charleston	Barton Village Inc	West Danville 15	Green Mountain Power Corp
Weybridge	Central Vermont Pub Serv Corp	Wolcott	Hardwick Town of
Wrightsville Hy Plnt	Washington Electric Coop Inc		
Virginia			
Bath County	Virginia Electric & Power Co	Bayview	Delmarva Power & Light Co
Bremo Bluff	Virginia Electric & Power Co	Broad Run	Manassas City of

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Buck	Appalachian Power Co	Byllesby 2	Appalachian Power Co
Chesapeake	Virginia Electric & Power Co	Chesterfield	Virginia Electric & Power Co
Church Street Plant	Manassas City of	Claytor	Appalachian Power Co
Clinch River	Appalachian Power Co	Clover	Virginia Electric & Power Co
Cushaw	Virginia Electric & Power Co	Darbytown	Virginia Electric & Power Co
East Chandler	Culpeper Town of	Glen Lyn	Appalachian Power Co
Godwin Drive Plant	Manassas City of	Gravel Neck	Virginia Electric & Power Co
John H Kerr	USCE-Wilmington District	Leesville	Appalachian Power Co
Low Moor	Virginia Electric & Power Co	Luray	Potomac Edison Co
Martinsville	Martinsville City of	Meadow Creek	Craig-Botetourt Electric Coop
Newport	Potomac Edison Co	Niagara	Appalachian Power Co
North Anna	Virginia Electric & Power Co	Northern Neck	Virginia Electric & Power Co
NA 2	Virginia Electric & Power Co	NA 3	Virginia Electric & Power Co
NA 4	Virginia Electric & Power Co	NA 5	Virginia Electric & Power Co
NA1	Virginia Electric & Power Co	Philpott Lake	USCE-Wilmington District
Pinnacles	Danville City of	Possum Point	Virginia Electric & Power Co
Potomac River	Potomac Electric Power Co	Radford	Radford City of
Reusens	Appalachian Power Co	Shenandoah	Potomac Edison Co
Smith Mountain	Appalachian Power Co	Snowden	Bedford City of
Surry	Virginia Electric & Power Co	Talbott	Danville City of
Tangier	A & N Electric Coop	Tasley	Delmarva Power & Light Co
VMEA Peaking Gen.	Manassas City of	VMEA-1 Credit Gen.	Manassas City of
Warren	Potomac Edison Co	West Spring Street	Culpeper Town of
Yorktown	Virginia Electric & Power Co		
Washington			
Alder	Tacoma City of	Barrier Dam	Tacoma City of
Boundary	Seattle City of	Box Canyon	PUD No 1 of Pend Oreille Cnty
Calispel Creek	PUD No 1 of Pend Oreille Cnty	Cedar Falls	Seattle City of
Centralia	Centralia City of	Centralia	PacifiCorp
Chandler	Bureau of Reclamation	Chelan	PUD No 1 of Chelan County
Chief Joseph	USCE-North Pacific Division	Condit	PacifiCorp
Cowlitz Falls Hydro	PUD No 1 of Lewis County	Crystal Mountain	Puget Sound Power & Light Co
Cushman 1	Tacoma City of	Cushman 2	Tacoma City of
Diablo	Seattle City of	Drop No 2	USBIA-Wapato Irrigation Proj
Drop No 3	USBIA-Wapato Irrigation Proj	Eastsound	Orcas Power & Light Co
Electron	Puget Sound Power & Light Co	Elkhorn	Tacoma City of
Frederickson	Puget Sound Power & Light Co	Fredonia	Puget Sound Power & Light Co
Glacier Creek	Tacoma City of	Gorge	Seattle City of
Grand Coulee	Bureau of Reclamation	Ice Harbor	USCE-North Pacific Division
Kettle Falls	Washington Water Power Co	La Grande	Tacoma City of
Little Falls	Washington Water Power Co	Little Goose	USCE-North Pacific Division
Long Lake	Washington Water Power Co	Lower Baker	Puget Sound Power & Light Co
Lower Granite	USCE-North Pacific Division	Lower Monumental	USCE-North Pacific Division
Mayfield	Tacoma City of	McNary Dam Fishway	Northern Wasco County P U D
Merwin	PacifiCorp	Meyers Falls	Washington Water Power Co
Mill Creek Hydro	PUD No 1 of Lewis County	Monroe Street	Washington Water Power Co
Morse Creek Hydro	Port Angeles City of	Mossyrock	Tacoma City of
Naches	PacifiCorp	Naches Drop	PacifiCorp
Newhalem	Seattle City of	Nine Mile	Washington Water Power Co
Nooksack	Puget Sound Power & Light Co	Northeast	Washington Water Power Co
NA1	Seattle City of	Packwood	Washington Pub Pwr Supply Sys
Priest Rapids	PUD No 2 of Grant County	PEC Headworks	PUD No 2 of Grant County
Quincy Chute	PUD No 2 of Grant County	Rock Island	PUD No 1 of Chelan County
Rocky Reach	PUD No 1 of Chelan County	Ross Dam	Seattle City of
Roza	Bureau of Reclamation	Ruth Creek	Tacoma City of
Skookumchuck	PacifiCorp	Snoqualmie	Puget Sound Power & Light Co
South Fork Tolt	Seattle City of	South Whidbey	Puget Sound Power & Light Co
Steam Plant 2	Tacoma City of	Sullivan Creek	PUD No 1 of Pend Oreille Cnty
Swamp Creek	Tacoma City of	Swift 1	PacifiCorp
Swift 2	PacifiCorp	Upper Baker	Puget Sound Power & Light Co
Upper Falls	Washington Water Power Co	Wanapum	PUD No 2 of Grant County
Wells	PUD No 1 of Douglas County	Wells Creek	Tacoma City of
White River	Puget Sound Power & Light Co	Whitehorn	Puget Sound Power & Light Co
Wynoochee	Tacoma City of	WNP 1 & 2	Washington Pub Pwr Supply Sys
Yale	PacifiCorp		
West Virginia			
Albright	Monongahela Power Co	Dam 4	Potomac Edison Co
Dam 5	Potomac Edison Co	Fort Martin	Monongahela Power Co
Harrison	Monongahela Power Co	John E Amos	Appalachian Power Co
Kammer	Ohio Power Co	Kanawha River	Appalachian Power Co
Lake Lynn	West Penn Power Co	London	Appalachian Power Co
Marmet	Appalachian Power Co	Millville	Potomac Edison Co
Mitchell	Ohio Power Co	Mountaineer (1301)	Appalachian Power Co
Mt Storm	Virginia Electric & Power Co	North Branch	Virginia Electric & Power Co
Phil Sporn	Central Operating Co	Pleasants	Monongahela Power Co
Rivesville	Monongahela Power Co	Willow Island	Monongahela Power Co

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Winfield	Appalachian Power Co		
Wisconsin			
Alexander	Wisconsin Public Service Corp	Alma	Dairyland Power Coop
Apple River	Northern States Power Co	Appleton	Wisconsin Electric Power Co
Arcadia	Arcadia City of	Argyle	Argyle City of
Arpin Dam	North Central Power Co Inc	Barron	Barron City of
Bay Front	Northern States Power Co	Big Falls	Northern States Power Co
Biron	Consolidated Water Power Co	Black Brook Dam	Northwestern Wisconsin Elec Co
Black River Falls	Black River Falls City of	Blackhawk	Wisconsin Power & Light Co
Blount Street	Madison Gas & Electric Co	Caldron Falls	Wisconsin Public Service Corp
Cashton	Cashton Village of	Castle Rock	Wisconsin River Power Co
Cedar Falls	Northern States Power Co	Chippewa Falls	Northern States Power Co
Clam Falls Dam	Northwestern Wisconsin Elec Co	Clam River Dam	Northwestern Wisconsin Elec Co
Columbia	Wisconsin Power & Light Co	Combined Locks	Kaukauna City of
Concord	Wisconsin Electric Power Co	Cornell	Northern States Power Co
Cumberland	Cumberland City of	Danbury Dam	Northwestern Wisconsin Elec Co
Dells	Northern States Power Co	Du Bay	Consolidated Water Power Co
Eagle River	Wisconsin Public Service Corp	East Fork	North Central Power Co Inc
Edgewater	Wisconsin Power & Light Co	Elroy	Elroy City of
Fennimore	Fennimore City of	Fitchburg	Madison Gas & Electric Co
Flambeau	Dairyland Power Coop	Flambeau	Northern States Power Co
Frederic Diesel	Northwestern Wisconsin Elec Co	French Island	Northern States Power Co
Genoa	Dairyland Power Coop	Germantown	Wisconsin Electric Power Co
Gordon	Dahlberg Light & Power Co	Grandfather Falls	Wisconsin Public Service Corp
Grantsburg Diesel	Northwestern Wisconsin Elec Co	Grimh	North Central Power Co Inc
Hat Rapids	Wisconsin Public Service Corp	Hayward	Northern States Power Co
High Falls	Wisconsin Public Service Corp	Holcombe	Northern States Power Co
J P Madgett	Dairyland Power Coop	Janesville	Wisconsin Power & Light Co
Jersey	Wisconsin Public Service Corp	Jim Falls	Northern States Power Co
Johnson Falls	Wisconsin Public Service Corp	Junction	River Falls City of
Kaukauna	Kaukauna City of	Kaukauna Gas & Diese	Kaukauna City of
Kewaunee	Wisconsin Public Service Corp	Kewaunee Wind	Wisconsin Public Service Corp
Kilbourn	Wisconsin Power & Light Co	Ladysmith	Northern States Power Co
Little Chute	Kaukauna City of	Lower Weed	Gresham Village of
Manitowoc	Manitowoc City of	Menasha	Menasha City of
Menomonie	Northern States Power Co	Merrill	Wisconsin Public Service Corp
Merrillan	Merrillan City of	Muscoda	Muscoda City of
Nancy	Dahlberg Light & Power Co	Nelson Dewey	Wisconsin Power & Light Co
New Badger	Kaukauna City of	New Lisbon	New Lisbon City of
Nine Springs	Madison Gas & Electric Co	NA 1	Madison Gas & Electric Co
NA 1	Wisconsin Public Service Corp	NA 2	Wisconsin Public Service Corp
NA 3	Wisconsin Public Service Corp	NA 4	Wisconsin Public Service Corp
NA 5	Wisconsin Public Service Corp	NA1	Wisconsin Electric Power Co
NA2	Wisconsin Electric Power Co	Oconto Falls	Wisconsin Electric Power Co
Old Badger	Kaukauna City of	Otter Rapids	Wisconsin Public Service Corp
Pardeeville Hydro	Pardeeville Village of	Paris	Wisconsin Electric Power Co
Peshtigo	Wisconsin Public Service Corp	Petenwell	Wisconsin River Power Co
Pine	Wisconsin Electric Power Co	Pleasant Prairie	Wisconsin Electric Power Co
Point Beach	Wisconsin Electric Power Co	Port Washington	Wisconsin Electric Power Co
Portable	Wisconsin Power & Light Co	Potato Rapids	Wisconsin Public Service Corp
Powell Falls	River Falls City of	Prairie Du Sac	Wisconsin Power & Light Co
Pulliam	Wisconsin Public Service Corp	Rapide Croche	Kaukauna City of
Rhineland	Wisconsin Public Service Corp	Riverdale	Northern States Power Co
Rock River	Wisconsin Power & Light Co	Sandstone Rapids	Wisconsin Public Service Corp
Saxon Falls	Northern States Power Co	Shawano	Wisconsin Power & Light Co
Sheepskin	Wisconsin Power & Light Co	Solon Diesel	Dahlberg Light & Power Co
South Fond du Lac	Wisconsin Power & Light Co	South Oak Creek	Wisconsin Electric Power Co
St Croix Falls	Northern States Power Co	Stevens Point	Consolidated Water Power Co
Stiles	Oconto Electric Coop	Sycamore	Madison Gas & Electric Co
Thornapple	Northern States Power Co	Tomahawk	Wisconsin Public Service Corp
Trego	Northern States Power Co	Upper Weed	Gresham Village of
Valley	Wisconsin Electric Power Co	Viola	Viola City of
Washington Island	Washington Island El Coop Inc	Wausau	Wisconsin Public Service Corp
West Marinette	Wisconsin Public Service Corp	Weston	Wisconsin Public Service Corp
Weyauwega	Wisconsin Electric Power Co	Wheaton	Northern States Power Co
White River	Northern States Power Co	Winslow	Superior Water Light&Power Co
Wisconsin Rapids	Consolidated Water Power Co	Wisconsin River Div	Consolidated Water Power Co
Wissota	Northern States Power Co		
Wyoming			
Alcova	Bureau of Reclamation	Boysen	Bureau of Reclamation
Buffalo Bill	Bureau of Reclamation	Dave Johnston	PacifiCorp
Fontenelle	Bureau of Reclamation	Fremont Canyon	Bureau of Reclamation
Glendo	Bureau of Reclamation	Guernsey	Bureau of Reclamation
Heart Mountain	Bureau of Reclamation	Jim Bridger	PacifiCorp
Kortes	Bureau of Reclamation	Lake Diesel	Montana Power Co
Laramie River	Basin Electric Power Coop	Naughton	PacifiCorp

See footnotes at end of table.

Table D2. U.S. Electric Utility Plants by State, 1994 (Continued)

State / Plant Name	Utility Name	Plant Name	Utility Name
Neil Simpson	Black Hills Corp	Neil Simpson II	Black Hills Corp
Old Faithful	Montana Power Co	Osage	Black Hills Corp
Pilot Butte	Bureau of Reclamation	Seminole	Bureau of Reclamation
Shoshone	Bureau of Reclamation	Snyder	Cheyenne Light Fuel & Power Co
Spirit Mountain	Bureau of Reclamation	Strawberry Creek	Lower Valley Power & Light Inc
Viva Naughton	PacifiCorp		

Source: •Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table D3. U.S. Electric Utility Plants by Utility, 1994

Utility / Plant Name	State	Utility / Plant Name	State
A & N Electric Coop		Chevak	Alaska
Smith	Maryland	Eek	Alaska
Tangier	Virginia	Elim	Alaska
Abbeville City of		Emmonak	Alaska
Rocky River	South Carolina	Gambell	Alaska
Adrian Public Utilities Comm		Goodnews Bay	Alaska
Adrian	Minnesota	Grayling	Alaska
Aitkin Public Utilities Comm		Holy Cross	Alaska
Aitkin	Minnesota	Hooper Bay	Alaska
Akutan City of		Huslia	Alaska
Akutan	Alaska	Kaltag	Alaska
Alabama Electric Coop Inc		Kiana	Alaska
Charles R Lowman	Alabama	Kivalina	Alaska
Combustion Turbine	Alabama	Koyuk	Alaska
Gantt	Alabama	Lower Kalskag	Alaska
McIntosh-CAES	Alabama	Marshall	Alaska
McWilliams	Alabama	Mekoryuk	Alaska
Point A	Alabama	Minto	Alaska
Portland	Florida	Mountain Village	Alaska
Alabama Power Co		New Stuyahok	Alaska
Bankhead Dam	Alabama	Noatak	Alaska
Barry	Alabama	Noorvik	Alaska
Chickasaw	Alabama	Nulato	Alaska
E C Gaston	Alabama	Nunapitchuk	Alaska
Gadsden	Alabama	Old Harbor	Alaska
Gorgas	Alabama	Pilot Station	Alaska
Greene County	Alabama	Quinhagak	Alaska
H Neely Henry Dam	Alabama	Russian Mission	Alaska
Harris Dam	Alabama	Savoonga	Alaska
Holt Dam	Alabama	Scammon Bay	Alaska
James H Miller Jr	Alabama	Selawik	Alaska
Jordan Dam	Alabama	Shageluk	Alaska
Joseph M Farley	Alabama	Shaktoolik	Alaska
Lay Dam	Alabama	Shishmaref	Alaska
Lewis Smith Dam	Alabama	Shungnak	Alaska
Logan Martin Dam	Alabama	St Mary's	Alaska
Martin Dam	Alabama	St Michael	Alaska
Mitchell Dam	Alabama	Stebbins	Alaska
NA 1	Alabama	Togiak	Alaska
NA 2	Alabama	Toksook Bay	Alaska
Thurlow Dam	Alabama	Tununak	Alaska
Walter Bouldin Dam	Alabama	Wales	Alaska
Weiss Dam	Alabama	Albany City of	
Yates Dam	Alabama	Albany	Missouri
Alaska Electric Light&Power Co		Alexandria City of	
Annex Creek	Alaska	Alexandria	Minnesota
Auke Bay	Alaska	Alexandria City of	
Gold Creek	Alaska	D G Hunter	Louisiana
Lemon Creek	Alaska	Algona City of	
Salmon Creek 1	Alaska	Algona	Iowa
Salmon Creek 2	Alaska	Allegheny Electric Coop Inc	
Alaska Power & Telephone Co		Wm F Matson Gen Stat	Pennsylvania
Chistochina	Alaska	Alta City of	
Coffman Cove	Alaska	Alta	Iowa
Craig	Alaska	American Mun Power-Ohio Inc	
Dot Lake	Alaska	Richard Gorsuch	Ohio
Eagle	Alaska	Ames City of	
Healy Lake	Alaska	Ames	Iowa
Hollis	Alaska	Ames-GT	Iowa
Hydaburg	Alaska	Anchorage City of	
Mentasta	Alaska	Anchorage 1	Alaska
Skagway	Alaska	George M Sullivan	Alaska
Tetlin	Alaska	Aniak Light & Power Co Inc	
Tok	Alaska	Aniak	Alaska
Alaska Power Administration		Anita City of	
Eklutna	Alaska	Anita	Iowa
Snettisham	Alaska	Ansley City of	
Alaska Village Elec Coop Inc		Ansley	Nebraska
Alakanuk	Alaska	Anthony City of	
Ambler	Alaska	Anthony	Kansas
Anvik	Alaska	Appalachian Power Co	
Brevig Mission	Alaska	Buck	Virginia

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Byllesby 2	Virginia	B L England	New Jersey
Claytor	Virginia	Carlls Corner	New Jersey
Clinch River	Virginia	Cedar	New Jersey
Glen Lyn	Virginia	Cumberland	New Jersey
John E Amos	West Virginia	Deepwater	New Jersey
Kanawha River	West Virginia	Mickleton	New Jersey
Leesville	Virginia	Middle	New Jersey
London	West Virginia	Missouri Avenue	New Jersey
Marmet	West Virginia	Sherman Avenue	New Jersey
Mountaineer (1301)	West Virginia	Attica City of	
Niagara	Virginia	Attica	Kansas
Reusens	Virginia	Auburn City of	
Smith Mountain	Virginia	Auburn	Nebraska
Winfield	West Virginia	Augusta City of	
Arcadia City of		Plant No 1	Kansas
Arcadia	Wisconsin	Plant No 2	Kansas
Arcanum City of		Augusta City of	
Arcanum	Ohio	Fairbanks	Arkansas
Argyle City of		Austin City of	
Argyle	Wisconsin	Austin-DT	Minnesota
Arizona Electric Pwr Coop Inc		Northeast Station	Minnesota
Apache Station	Arizona	Austin City of	
Arizona Public Service Co		Decker Creek	Texas
Childs	Arizona	Holly Street	Texas
Cholla	Arizona	Baldwin City City of	
Douglas	Arizona	Baldwin	Kansas
Four Corners	New Mexico	Baltimore Gas & Electric Co	
Irving	Arizona	Brandon Shores	Maryland
NA 1	Arizona	C P Crane	Maryland
Ocotillo	Arizona	Calvert Cliffs	Maryland
Palo Verde	Arizona	Gould Street	Maryland
Saguaro	Arizona	Herbert A Wagner	Maryland
West Phoenix	Arizona	Notch Cliff	Maryland
Yuma Axis	Arizona	NA	Maryland
Yuma Axis (Yucca)	Arizona	Perryman	Maryland
Arkansas Electric Coop Corp		Philadelphia Road	Maryland
Carl Bailey	Arkansas	Riverside	Maryland
Dam 2	Arkansas	Westport	Maryland
Dam 9	Arkansas	Bancroft Municipal Utilities	
Ellis Hydroelectric	Arkansas	Bancroft	Iowa
McClellan	Arkansas	Bangor Hydro-Electric Co	
Thomas Fitzhugh	Arkansas	Bar Harbor	Maine
Arkansas Power & Light Co		Basin Mills	Maine
Arkansas Nuclear One	Arkansas	Eastport	Maine
Blytheville	Arkansas	Ellsworth	Maine
Carpenter	Arkansas	Graham Station	Maine
Cecil Lynch	Arkansas	Howland	Maine
Hamilton Moses	Arkansas	Medway	Maine
Harvey Couch	Arkansas	Milford	Maine
Independence	Arkansas	Orono	Maine
Lake Catherine	Arkansas	Stillwater	Maine
Mabelvale	Arkansas	Veazie A	Maine
Rommel	Arkansas	Veazie B	Maine
Robert E Ritchie	Arkansas	Veazie C	Maine
White Bluff	Arkansas	West Enfield	Maine
Arnold Village of		Barron City of	
Arnold	Nebraska	Barron	Wisconsin
Ashland City of		Barrow Utils & Elec Coop Inc	
Reeder Gulch	Oregon	Barrow	Alaska
Ashland City of		Barton Village Inc	
Ashland	Kansas	West Charleston	Vermont
Ashland Town of		Basin Electric Power Coop	
Squam Lake Dam	New Hampshire	Antelope Valley	North Dakota
Aspen City of		Laramie River	Wyoming
Ruedi Reserv Hydro	Colorado	Leland Olds	North Dakota
Associated Electric Coop Inc		Spirit Mound	South Dakota
New Madrid	Missouri	Baudette City of	
Thomas Hill	Missouri	Baudette	Minnesota
Unionville	Missouri	Bay City City of	
Atlantic City of		Henry Station	Michigan
Atlantic	Iowa	Saginaw Station	Michigan
Atlantic City Electric Co		Beaver City City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
City Lt & Water	Nebraska	North Texas	Texas
Beaver City Corp		NA 1	Texas
Beaver Lower Hydro 1	Utah	R W Miller	Texas
Beaver Mid. Hydro 2	Utah	Brazos River Authority	
Beaver Upper Hydro 3	Utah	Morris Sheppard	Texas
Bedford City of		Breese City of	
Snowden	Virginia	Breese	Illinois
Belleville City of		Brigham City Corp	
Belleville	Kansas	Box Elder	Utah
Bellevue City of		Brigham City	Utah
Bellevue	Iowa	Broken Bow City of	
Beloit City of		Broken Bow	Nebraska
Beloit	Kansas	Brooklyn City of	
Benkelman City of		Brooklyn	Iowa
Benkelman	Nebraska	Brownfield City of	
Benson City of		Brownfield	Texas
Benson	Minnesota	Brownsville Public Utils Board	
Berlin City of		Si Ray	Texas
Berlin	Maryland	Bryan City of	
Bethany City of		Bryan	Ohio
Bethany	Missouri	Bryan City of	
Bethel Utilities Corp Inc		Bryan	Texas
Bethel	Alaska	Dansby	Texas
Bettles Light & Power Inc		Bryant City of	
Bettles Light & Pwr	Alaska	Bryant	South Dakota
Big Rivers Electric Corp		Burbank City of	
D B Wilson	Kentucky	Magnolia	California
HMP&L Station 2	Kentucky	Olive	California
K C Coleman	Kentucky	Bureau of Reclamation	
R A Reid	Kentucky	Alcova	Wyoming
R D Green	Kentucky	Anderson Ranch	Idaho
Black Hills Corp		Big Thompson	Colorado
Ben French	South Dakota	Black Canyon	Idaho
Kirk	South Dakota	Blue Mesa	Colorado
Neil Simpson	Wyoming	Boise River Div	Idaho
Neil Simpson II	Wyoming	Boysen	Wyoming
Osage	Wyoming	Buffalo Bill	Wyoming
Black River Falls City of		Canyon Ferry	Montana
Black River Falls	Wisconsin	Chandler	Washington
Block Island Power Co		Crystal	Colorado
Block Island	Rhode Island	Davis	Arizona
Bloomfield City of		Deer Creek	Utah
Bloomfield	Iowa	Elephant Butte	New Mexico
Blooming Prairie City of		Estes	Colorado
Blooming Prairie	Minnesota	Flaming Gorge	Utah
Blue Earth City of		Flatiron	Colorado
Blue Earth	Minnesota	Folsom	California
Blue Hill City of		Fontenelle	Wyoming
City Light & Water	Nebraska	Fremont Canyon	Wyoming
Blue Ridge Elec Member Corp		Glen Canyon	Arizona
Sharp Falls	North Carolina	Glendo	Wyoming
Bluffton City of		Grand Coulee	Washington
Bluffton	Indiana	Green Mountain	Colorado
Bonnars Ferry City of		Green Springs	Oregon
Moyie Springs	Idaho	Guernsey	Wyoming
Boston Edison Co		Headgate Rock	Arizona
Edgar	Massachusetts	Heart Mountain	Wyoming
Framingham	Massachusetts	Hoover Dam Pwr Plant	Nevada
L Street	Massachusetts	Hoover-AZ	Arizona
Mystic	Massachusetts	Hungry Horse	Montana
New Boston	Massachusetts	Judge F Carr	California
Pilgrim	Massachusetts	Keswick	California
West Medway	Massachusetts	Kortez	Wyoming
Bountiful City City of		Lewiston	California
Bountiful	Utah	Lower Molina	Colorado
East Canyon Dam	Utah	Marys Lake	Colorado
Echo Dam	Utah	McPhee	Colorado
Joes Valley Dam	Utah	Minidoka	Idaho
Pine View Dam	Utah	Morrow Point	Colorado
Braintree Town of		Mount Elbert	Colorado
Potter Station 2	Massachusetts	New Melones	California
Brazos Electric Power Coop Inc		Nimbus	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
O'Neill	California	Harris	North Carolina
Palisades	Idaho	L V Sutton	North Carolina
Parker	California	Lee	North Carolina
Pilot Butte	Wyoming	Marshall	North Carolina
Pole Hill	Colorado	Mayo	North Carolina
Roza	Washington	Morehead	North Carolina
Seminole	Wyoming	NA 1	North Carolina
Shasta	California	Roxboro	North Carolina
Shoshone	Wyoming	Tillery	North Carolina
Spirit Mountain	Wyoming	W H Weatherspoon	North Carolina
Spring Creek	California	Walters	North Carolina
Stampede	California	Wayne County	North Carolina
Towaoc	Colorado	Carrollton Board of Public Wks	
Trinity	California	Carrollton	Missouri
Upper Molina	Colorado	Carthage City of	
Waddell	Arizona	Carthage	Missouri
Yellowtail	Montana	Cascade City of	
Burlingame City of		Cascade	Iowa
Burlingame	Kansas	Cascade Power Co	
Burlington City of		Brevard	North Carolina
Burlington G T	Vermont	Cashton Village of	
J C McNeil	Vermont	Cashton	Wisconsin
Burlington City of		Cedar Falls City of	
Burlington	Colorado	Gas Turbine	Iowa
Burlington City of		Streeter Station	Iowa
Burlington	Kansas	Center City of	
Burwell City of		Center	Colorado
Burwell	Nebraska	Central Electric Power Coop	
Bushnell City of		Chamois	Missouri
Bushnell	Illinois	Central Hudson Gas & Elec Corp	
Butler City of		Danskammer	New York
Butler	Missouri	Dashville	New York
Cajun Electric Power Coop Inc		High Falls	New York
Big Cajun 1	Louisiana	Neversink	New York
Big Cajun 2	Louisiana	Roseton	New York
California Dept-Wtr Resources		South Cairo	New York
Alamo	California	Sturgeon Pool	New York
Bottle Rock	California	West Coxsackie	New York
Devil Canyon	California	Central Illinois Light Co	
Edward Hyatt	California	Duck Creek	Illinois
Mojave Siphon Power	California	E D Edwards	Illinois
Thermalito	California	Midwest	Illinois
Thermalito Diversion	California	NA1	Illinois
W E Warne	California	Sterling Avenue	Illinois
William R Gianelli	California	Central Illinois Pub Serv Co	
Callaway Village of		Coffeen	Illinois
Callaway	Nebraska	Grand Tower	Illinois
Cambridge City of		Hutsonville	Illinois
Cambridge	Nebraska	Meredosia	Illinois
Cambridge Electric Light Co		Newton	Illinois
Blackstone Street	Massachusetts	Central Iowa Power Coop	
Kendall Square	Massachusetts	Fair Station	Iowa
Campbell City of		Summit Lake	Iowa
Campbell	Missouri	Central Louisiana Elec Co Inc	
Campbell Village of		Coughlin	Louisiana
Campbell	Nebraska	Dolet Hills	Louisiana
Canal Electric Co		Franklin	Louisiana
Airport Diesels	Massachusetts	NA 1	Louisiana
Canal	Massachusetts	Rodemacher	Louisiana
Cardinal Operating Co		Teche	Louisiana
Cardinal	Ohio	Central Maine Power Co	
Carlyle City of		Androscog Mill Lower	Maine
Carlyle	Illinois	Androscoggin 3	Maine
Carmi City of		Aroostook Valley	Maine
Carmi	Illinois	Bar Mills	Maine
Carolina Power & Light Co		Bates Mill Lower	Maine
Asheville	North Carolina	Bates Mill Upper	Maine
Blewett	North Carolina	Bonny Eagle	Maine
Brunswick	North Carolina	Brassua	Maine
Cape Fear	North Carolina	Brunswick	Maine
Darlington County	South Carolina	Cape Gas Turbine	Maine
H B Robinson	South Carolina	Cataract	Maine

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Cataract W Channel	Maine	Chambersburg Diesel	Pennsylvania
Charles E Monty	Maine	Champion International Corp	
Continental Mills	Maine	Lake Creek	Montana
Deer Rips	Maine	Libby	Montana
Fort Halifax	Maine	Chanute City of	
Gulf Island	Maine	Chanute 1	Kansas
Harris	Maine	Chanute 2	Kansas
Hill Mill	Maine	Chanute 3	Kansas
Hiram	Maine	Chappell City of	
Islesboro Diesel	Maine	Chappell	Nebraska
Mason Steam	Maine	Cheyenne Light Fuel & Power Co	
Mesalonsk 2	Maine	Snyder	Wyoming
Mesalonsk 3	Maine	Chicopee City of	
Mesalonsk 4	Maine	Front Street	Massachusetts
Mesalonsk 5	Maine	Chignik City of	
North Gorham	Maine	East Side Power	Alaska
Peaks Island Diesel	Maine	West Side Power	Alaska
Shawmut	Maine	Chillicothe Municipal Utils	
Skelton	Maine	Chillicothe	Missouri
Smelt Hill	Maine	Chugach Electric Assn Inc	
West Buxton	Maine	Beluga	Alaska
Weston	Maine	Bernice Lake	Alaska
William F Wyman	Maine	Bradley Lake	Alaska
Williams	Maine	Cooper Lake	Alaska
Wyman	Maine	International	Alaska
Central Nebraska Pub P&I Dist		Soldotna	Alaska
Canaday	Nebraska	Cincinnati Gas & Electric Co	
Jeffrey	Nebraska	Dicks Creek	Ohio
Johnson 1	Nebraska	East Bend	Kentucky
Johnson 2	Nebraska	Miami Fort	Ohio
Kingsley	Nebraska	W H Zimmer	Ohio
Central Operating Co		Walter C Beckjord	Ohio
Phil Sporn	West Virginia	Woodsdale	Ohio
Central Power & Light Co		Citizens Utilities Co	
Barney M Davis	Texas	Charleston	Vermont
Coletto Creek	Texas	Newport	Vermont
CPL CC 1	Texas	Newport Diesel	Vermont
E S Joslin	Texas	Port Allen	Hawaii
Eagle Pass	Texas	Troy	Vermont
J L Bates	Texas	Valencia	Arizona
La Palma	Texas	City of White Mountain	
Laredo	Texas	White Mountain	Alaska
Lon C Hill	Texas	Clarksdale City of	
Nueces Bay	Texas	Third Street	Mississippi
Victoria	Texas	Wilkins	Mississippi
Central Vermont Pub Serv Corp		Clay Center City of	
Arnold Falls	Vermont	Clay Center	Kansas
Ascutney	Vermont	Cleveland City of	
Carver Falls	New York	Collinwood	Ohio
Cavendish	Vermont	Lake Road	Ohio
Clark Falls	Vermont	West 41st Street	Ohio
East Barnet	Vermont	Cleveland Electric Illum Co	
Fairfax Falls	Vermont	Ashtabula	Ohio
Gage	Vermont	Avon Lake	Ohio
Glen	Vermont	Eastlake	Ohio
Lower Middlebury	Vermont	Lake Shore	Ohio
Milton	Vermont	Perry	Ohio
Passumpsic	Vermont	Clinton Village of	
Patch	Vermont	Clinton	Michigan
Peterson	Vermont	Cloverland Electric Coop	
Pierce Mills	Vermont	Dafer	Michigan
Pittsford	Vermont	Detour	Michigan
Rutland	Vermont	Coffeyville City of	
Salisbury	Vermont	Coffeyville	Kansas
Silver Lake	Vermont	Coggon City of	
Smith	Vermont	Coggon	Iowa
St Albans	Vermont	Colby City of	
Taftsville	Vermont	Colby	Kansas
Weybridge	Vermont	Coldwater Board of Public Util	
Centralia City of		Coldwater	Michigan
Centralia	Washington	Coleman City of	
Chambersburg Borough of		Coleman	Texas

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Colorado Springs City of		Indian Point	New York
George Birdsall	Colorado	Narrows	New York
Manitou	Colorado	Ravenswood	New York
Martin Drake	Colorado	Waterside	New York
Ray D Nixon	Colorado	59th Street	New York
Ruxton	Colorado	74th Street	New York
Tesla Hydro Facility	Colorado	Consolidated Water Power Co	
Columbia City of		Biron	Wisconsin
Columbia	Missouri	Du Bay	Wisconsin
Columbus City of		Stevens Point	Wisconsin
O' Shaughnessy Hydro	Ohio	Wisconsin Rapids	Wisconsin
Refuse & Coal	Ohio	Wisconsin River Div	Wisconsin
Columbus Southern Power Co		Consumers Power Co	
Conesville	Ohio	Alcona	Michigan
Picway	Ohio	Allegan Dam	Michigan
Commonwealth Edison Co		B C Cobb	Michigan
Bloom	Illinois	B E Morrow	Michigan
Braidwood	Illinois	Big Rock Point	Michigan
Byron	Illinois	C W Tippy	Michigan
Calumet	Illinois	Cooke	Michigan
Collins	Illinois	Croton	Michigan
Crawford	Illinois	Dan E Karn	Michigan
Dixon	Illinois	Five Channels	Michigan
Dresden	Illinois	Foote	Michigan
Electric Junction	Illinois	Gaylord	Michigan
Fisk	Illinois	Hardy	Michigan
Joliet 29	Illinois	Hodenpyl	Michigan
Joliet 9	Illinois	J C Weadock	Michigan
Kincaid	Illinois	J H Campbell	Michigan
La Salle	Illinois	J R Whiting	Michigan
Lombard	Illinois	Loud	Michigan
NA 1	Illinois	Ludington	Michigan
Powerton	Illinois	Mio	Michigan
Quad Cities	Illinois	Palisades	Michigan
Sabrooke	Illinois	Rogers	Michigan
Waukegan	Illinois	Straits	Michigan
Will County	Illinois	Thetford	Michigan
Zion	Illinois	Webber	Michigan
Commonwealth Edison Co IN Inc		Coon Rapids City of	
State Line	Indiana	Coon Rapids	Iowa
Commonwealth Electric Co		Coop Power Assn	
Oak Bluffs	Massachusetts	Bonifacius	Minnesota
West Tisbury	Massachusetts	Coal Creek	North Dakota
Connecticut Light & Power Co		Copper Valley Elec Assn Inc	
Bantam	Connecticut	Glennallen	Alaska
Branford	Connecticut	Solomon Gulch	Alaska
Bulls Bridge	Connecticut	Valdez	Alaska
Cos Cob	Connecticut	Cordova Electric Coop Inc	
Devon	Connecticut	Eyak	Alaska
Falls Village	Connecticut	Humpback Creek	Alaska
Franklin Drive	Connecticut	Orca	Alaska
Middletown	Connecticut	Corn Belt Power Coop	
Montville	Connecticut	Earl F Wisdom	Iowa
Norwalk Harbor	Connecticut	Humboldt	Iowa
Robertsville	Connecticut	Corning City of	
Rocky River	Connecticut	Corning	Iowa
Scotland Dam	Connecticut	Craig-Botetourt Electric Coop	
Shepaug	Connecticut	Meadow Creek	Virginia
South Meadow	Connecticut	Crawfordsville Elec Lgt&Pwr Co	
Stevenson	Connecticut	Crawfordsville	Indiana
Taftville	Connecticut	Crete City of	
Torrington	Connecticut	Crete Mun Power	Nebraska
Tunnel	Connecticut	Crisp County Power Comm	
Connecticut Yankee Atom Pwr Co		Crisp	Georgia
Haddam Neck	Connecticut	Warwick	Georgia
Consolidated Edison Co-NY Inc		Croswell City of	
Arthur Kill	New York	Croswell	Michigan
Astoria	New York	Crystal Falls City of	
Buchanan	New York	Crystal Falls	Michigan
East River	New York	Culpeper Town of	
Gowanus	New York	East Chandler	Virginia
Hudson Avenue	New York	West Spring Street	Virginia

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Cumberland City of		Hancock	Michigan
Cumberland	Wisconsin	Harbor Beach	Michigan
Curtis City of		Marysville	Michigan
Curtis	Nebraska	Monroe	Michigan
Cushing City of		Northeast	Michigan
Cushing	Oklahoma	Oliver	Michigan
Dahlberg Light & Power Co		Placid 12	Michigan
Gordon	Wisconsin	Putnam	Michigan
Nancy	Wisconsin	River Rouge	Michigan
Solon Diesel	Wisconsin	Slocum	Michigan
Dairyland Power Coop		St Clair	Michigan
Alma	Wisconsin	Superior	Michigan
Flambeau	Wisconsin	Trenton Channel	Michigan
Genoa	Wisconsin	Wilmot	Michigan
J P Madgett	Wisconsin	Detroit Lakes City of	
Danville City of		Detroit Lakes	Minnesota
Pinnacles	Virginia	Dover City of	
Talbott	Virginia	McKee Run	Delaware
Dayton City of		Van Sant Station	Delaware
Dayton	Iowa	Dover City of	
Dayton Power & Light Co		Dover	Ohio
Frank M Tait	Ohio	Dowagiac City of	
J M Stuart	Ohio	Dowagiac	Michigan
Killen Station	Ohio	Duke Power Co	
Monument	Ohio	Bad Creek	South Carolina
O H Hutchings	Ohio	Belews Creek	North Carolina
Sidney	Ohio	Boyds Mill	South Carolina
Yankee Street	Ohio	Bridgewater	North Carolina
Delano City of		Buck	North Carolina
Delano	Minnesota	Buzzard Roost	South Carolina
Delmarva Power & Light Co		Catawba	South Carolina
Bayview	Virginia	Cedar Creek	South Carolina
Christiana	Delaware	Cliffside	North Carolina
Crisfield	Maryland	Cowans Ford	North Carolina
Delaware City	Delaware	Dan River	North Carolina
Dorchester	Maryland	Dearborn	South Carolina
Edge Moor	Delaware	Fishing Creek	South Carolina
Hay Road	Delaware	G G Allen	North Carolina
Indian River	Delaware	Gaston Shoals	South Carolina
Madison Street	Delaware	Great Falls	South Carolina
Tasley	Virginia	Hollidays Bridge	South Carolina
Vienna	Maryland	Idols	North Carolina
West Substation	Delaware	Jocassee	South Carolina
Delta City of		Keowee	South Carolina
Delta	Colorado	Lincoln Combustion	North Carolina
Denison City of		Lookout Shoals	North Carolina
Denison	Iowa	Marshall	North Carolina
Denton City of		McGuire	North Carolina
Lewisville	Texas	Mountain Island	North Carolina
Ray Roberts	Texas	Oconee	South Carolina
Spencer	Texas	Oxford	North Carolina
Denver City & County of		Rhodhiss	North Carolina
Dillon	Colorado	Riverbend	North Carolina
Foothills	Colorado	Rocky Creek	South Carolina
Hillcrest	Colorado	Saluda	South Carolina
Roberts Tunnel	Colorado	Spencer Mountain	North Carolina
Strontia Springs	Colorado	Stice Shoals	North Carolina
Williams Fork	Colorado	Turner Shoals	North Carolina
Deseret Generation & Tran Coop		Tuxedo	North Carolina
Bonanza	Utah	Urquhart	South Carolina
Deshler City of		W S Lee	South Carolina
Deshler	Nebraska	Wateree	South Carolina
Detroit City of		Wylie	South Carolina
Mistersky	Michigan	99 Islands	South Carolina
Detroit Edison Co		Duquesne Light Co	
Beacon Heating	Michigan	Beaver Valley	Pennsylvania
Belle River	Michigan	Brunot Island	Pennsylvania
Colfax	Michigan	Cheswick	Pennsylvania
Connors Creek	Michigan	Elrama	Pennsylvania
Dayton	Michigan	F R Phillips	Pennsylvania
Fermi	Michigan	Durant City of	
Greenwood	Michigan	Durant	Iowa

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
East Bay Municipal Util Dist		Fairfax City of	
Camanche	California	Fairfax	Minnesota
Pardee	California	Fairfield City of	
East Kentucky Power Coop Inc		Fairfield	Illinois
Cooper	Kentucky	Fairmont Public Utilities Comm	
Dale	Kentucky	Fairmont	Minnesota
H L Spurlock	Kentucky	Fairview City of	
Smith Gen Facility	Kentucky	Fairview	Oklahoma
Eastern Maine Electric Coop		Fall River Rural Elec Coop Inc	
Portable	Maine	Felt	Idaho
Easton Utilities Comm		Island Park	Idaho
Easton	Maryland	New Felt	Idaho
Easton 2	Maryland	Falls City City of	
Edenton Town of		Falls City	Nebraska
ED Generators	North Carolina	Farmer City City of	
Edison Sault Electric Co		Farmer City	Illinois
Edison Sault	Michigan	Farmington City of	
Manistique	Michigan	Animas	New Mexico
Egegik Light & Power Co		Navajo	New Mexico
Egegik	Alaska	Farmington River Power Co	
El Paso Electric Co		Rainbow	Connecticut
Copper	Texas	Fayette City of	
Generic Stat	Texas	Fayette	Missouri
Newman	Texas	Fayetteville Public Works Comm	
Rio Grande	New Mexico	Butler Warner Gen Pl	North Carolina
Electra City of		Fennimore City of	
Electra	Texas	Fennimore	Wisconsin
Electric Energy Inc		Fishers Island Electric Corp	
Joppa Steam	Illinois	Fishers Island	New York
Elk River City of		Fitchburg Gas & Elec Light Co	
Elk River	Minnesota	Fitchburg	Massachusetts
Ellinwood City of		Florida Keys El Coop Assn Inc	
Ellinwood	Kansas	Marathon	Florida
Elroy City of		Florida Power & Light Co	
Elroy	Wisconsin	Cape Canaveral	Florida
Emerald Peoples Utility Dist		Cutler	Florida
Short Mountain	Oregon	Fort Myers	Florida
Emerson City of		Lauderdale	Florida
Emerson	Nebraska	Manatee	Florida
Empire District Electric Co		Martin	Florida
Asbury	Missouri	Port Everglades	Florida
Empire Energy Center	Missouri	Putnam	Florida
Ozark Beach	Missouri	Riviera	Florida
Riverton	Kansas	Sanford	Florida
Stateline	Missouri	St Lucie	Florida
Enosburg Falls Village of		Turkey Point	Florida
Diesel Plant 1	Vermont	Florida Power Corp	
Kendall	Vermont	Anclote	Florida
Village Plant	Vermont	Avon Park	Florida
Ephraim City of		Bayboro	Florida
Hydro Plant No 3	Utah	Crystal River	Florida
Hydro Plant No 4	Utah	Debary	Florida
Left Hand Fork	Utah	G E Turner	Florida
No 1	Utah	Higgins	Florida
Erie City of		Intercession City	Florida
Erie	Kansas	NA 3	Florida
Escondido City of		P L Bartow	Florida
Bear Valley	California	Port St Joe	Florida
Rincon Power	California	Rio Pinar	Florida
Estherville City of		Suwannee River	Florida
Estherville	Iowa	University Project	Florida
Eugene City of		Floydada City of	
Carmen Smith	Oregon	Floydada	Texas
Leaburg	Oregon	Forest City City of	
Stone Creek	Oregon	Forest City	Iowa
Walterville	Oregon	Fort Pierce Utilities Auth	
Weyerhaeuser #4	Oregon	Henry D King	Florida
Willamette	Oregon	Fort Valley Utility Comm	
Fairbanks City of		John Harmon Gen	Georgia
Chena	Alaska	Franklin City of	
Fairbury City of		Franklin	Nebraska
Fairbury	Nebraska	Fredonia City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Fredonia	Kansas	Golden Valley Elec Assn Inc	
Freeburg Village of		Fairbanks	Alaska
Freeburg	Illinois	Healy	Alaska
Freeport Village of Inc		North Pole	Alaska
Plant No 1	New York	Gonzales City of	
Plant No 2	New York	Gonzales Hydro Plant	Texas
Fremont City of		Goodland City of	
Lon Wright	Nebraska	Goodland	Kansas
Fulton City of		Gouverneur City of	
Fulton	Missouri	Gouverneur	New York
Gainesville Regional Utilities		Gowrie City of	
Deerhaven	Florida	Gowrie	Iowa
J R Kelly	Florida	Graettinger City of	
Galena City of		Graettinger	Iowa
Galena Electric Util	Alaska	Grafton City of	
Gallatin City of		Grafton	North Dakota
Gallatin	Missouri	Grand Haven City of	
Gardner City of		Diesel Plant	Michigan
Gardner	Kansas	J B Sims	Michigan
Garkane Power Assn Inc		Grand Island City of	
Boulder	Utah	C W Burdick	Nebraska
Garland City of		Platte	Nebraska
C E Newman	Texas	Grand Junction City of	
Ray Olinger	Texas	Grand Junction	Iowa
Garnett City of		Grand Marais City of	
Garnett Municipal	Kansas	Grand Marais	Minnesota
Geneseo City of		Grand River Dam Authority	
Geneseo	Illinois	GRDA	Oklahoma
Georgia Power Co		Markham	Oklahoma
Arkwright	Georgia	Pensacola	Oklahoma
Atkinson	Georgia	Salina	Oklahoma
Barnett Shoals	Georgia	Granite Falls Town of	
Bartletts Ferry	Georgia	Granite Falls	Minnesota
Bowen	Georgia	Green Mountain Power Corp	
Burton	Georgia	Berlin 5	Vermont
Edwin I Hatch	Georgia	Bolton Falls	Vermont
Estatoah	Georgia	Carthusians	Vermont
Flint River	Georgia	Colchester 16	Vermont
Goat Rock	Georgia	Essex Junction 19	Vermont
Hammond	Georgia	Gorge 18	Vermont
Harllee Branch	Georgia	Marshfield 6	Vermont
Jack McDonough	Georgia	Middlesex 2	Vermont
Langdale	Georgia	Vergennes 9	Vermont
Lloyd Shoals	Georgia	Waterbury 22	Vermont
McManus	Georgia	West Danville 15	Vermont
Mitchell	Georgia	Greenfield City of	
Morgan Falls	Georgia	Greenfield	Iowa
Nacoochee	Georgia	Greenport Village of	
North Highlands	Georgia	Greenport	New York
NA 1	Georgia	Greensburg City of	
Oliver Dam	Georgia	Greensburg	Kansas
Riverview	Georgia	Greenville City of	
Robins	Georgia	Clark Street Plant	Texas
Scherer	Georgia	Powerlane Plant	Texas
Sinclair Dam	Georgia	Greenwood Utilities Comm	
Tallulah Falls	Georgia	Henderson	Mississippi
Terrora	Georgia	Wright	Mississippi
Tugalo	Georgia	Gresham Village of	
Vogtle	Georgia	Lower Weed	Wisconsin
Wallace Dam	Georgia	Upper Weed	Wisconsin
Wansley	Georgia	Grundy Center City of	
Wilson	Georgia	Grundy Center	Iowa
Yates	Georgia	Guadalupe Blanco River Auth	
Yonah	Georgia	Abbott TP 3	Texas
Gilman Brothers Co		Canyon	Texas
Gilman	Connecticut	Dunlap TP 1	Texas
Girard City of		H 4	Texas
Girard	Kansas	H 5	Texas
Glencoe Light & Power Comm		Nolte	Texas
Glencoe	Minnesota	TP 4	Texas
Glendale City of		Gulf Power Co	
Grayson	California	Crist	Florida

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Lansing Smith	Florida	Highland City of	
NA1	Florida	Highland	Illinois
Scholz	Florida	Hill City City of	
Gulf States Utilities Co		Hill City	Kansas
Lewis Creek	Texas	Hillsdale Board of Public Wks	
Louisiana 1	Louisiana	Hillsdale	Michigan
Louisiana 2	Louisiana	Hoisington City of	
Neches	Texas	Hoisington	Kansas
R S Nelson	Louisiana	Holdrege City of	
R S Nelson Coal	Louisiana	Holdrege	Nebraska
River Bend	Louisiana	Holland City of	
Sabine	Texas	James De Young	Michigan
Toledo Bend	Texas	Sixth Street	Michigan
Willow Glen	Louisiana	491 E. 48th Street	Michigan
Gwitchyaa Zhee Utility Co		Holly City of	
Gwitchyaa Zhee	Alaska	Holly	Colorado
GPU Nuclear Corp		Holton City of	
Oyster Creek	New Jersey	Holton	Kansas
Three Mile Island	Pennsylvania	Holyoke City of	
Hagerstown City of		Holyoke	Colorado
Hagerstown	Maryland	Holyoke Gas & Electric Co	
Haines Light & Power Co Inc		Cabot-Holyoke	Massachusetts
Haines	Alaska	Holyoke Water Power Co	
Halstad City of		Beebe Holbrook	Massachusetts
Halstad	Minnesota	Boatlock	Massachusetts
Hamilton City of		Chemical	Massachusetts
Greenup Hydro	Ohio	Hadley Falls	Massachusetts
Hamilton	Ohio	Mount Tom	Massachusetts
Hamilton	Ohio	Riverside	Massachusetts
Hardwick Town of		Skinner	Massachusetts
Hardwick	Vermont	Homer Electric Assn Inc	
Wolcott	Vermont	Seldovia	Alaska
Hart Hydro City of		Homestead City of	
Hart	Michigan	G W Ivey	Florida
Hart Hydro	Michigan	Hoosier Energy R E C Inc	
Hartley City of		Frank E Ratts	Indiana
Hartley	Iowa	Merom	Indiana
Hastings City of		Hopkinton City of	
Don Henry	Nebraska	Hopkinton	Iowa
Hastings Energy Ctr	Nebraska	Houston Lighting & Power Co	
North Denver	Nebraska	Cedar Bayou	Texas
Hawaii Electric Light Co Inc		Deepwater	Texas
Kanoelehua	Hawaii	Greens Bayou	Texas
Keahole	Hawaii	Hiram Clarke	Texas
Puna	Hawaii	Limestone	Texas
Puueo	Hawaii	NA 1	Texas
Shipman	Hawaii	NA 2	Texas
W H Hill	Hawaii	NA 3	Texas
Waiau	Hawaii	NA 4	Texas
Waimea	Hawaii	P H Robinson	Texas
Hawaiian Electric Co Inc		Sam Bertron	Texas
Honolulu	Hawaii	San Jacinto SES	Texas
Kahe	Hawaii	South Texas	Texas
Waiau	Hawaii	T H Wharton	Texas
Hawley Public Utilities Comm		W A Parish	Texas
Hawley	Minnesota	Webster	Texas
Haxtun Town of		Hudson Town of	
Haxtun	Colorado	Cherry Street	Massachusetts
Heber Light & Power Co		Hughes Power & Light Co	
Gas Generation	Utah	Hughes	Alaska
Lake Creek	Utah	Hugoton City of	
Snake Creek	Utah	Hugoton 1	Kansas
Henderson City Utility Comm		Hugoton 2	Kansas
Henderson I	Kentucky	Hutchinson Utilities Comm	
Herington City of		Plant No. 2	Minnesota
Herington	Kansas	Plant No.1	Minnesota
Herndon City of		Hydro Development Group Inc	
City Light Plant	Kansas	Colliersville/GY Lk	New York
Hibbing Public Utilities Comm		Copenhagen	New York
Hibbing	Minnesota	Dexter	New York
Higginsville City of		Diamond Island	New York
Higginsville	Missouri	Fowler No 7 Mill	New York

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Haillesboro No 3 Mill	New York	Missouri City	Missouri
Haillesboro No 4 Mill	New York	Station H	Missouri
Haillesboro No 6 Mill	New York	Station I	Missouri
Pyrites 1	New York	Indiana Michigan Power Co	
Pyrites 2	New York	Berrien Springs	Michigan
Theresa	New York	Buchanan	Michigan
Hydro-Op One Associates		Donald C Cook	Michigan
Dayton	Illinois	Elkhart	Indiana
Hyrum City Corp		Fourth Street	Indiana
Hyrum	Utah	Rockport	Indiana
I-N-N Electric Coop Inc		Tanners Creek	Indiana
I-N-N Electric	Alaska	Twin Branch	Indiana
Idaho Falls City of		Indiana Municipal Power Agency	
City Power Plant	Idaho	Anderson	Indiana
Gem State	Idaho	Richmond	Indiana
Lower No 1	Idaho	Indiana-Kentucky Electric Corp	
Lower No 2	Idaho	Clifty Creek	Indiana
Upper Power Plant	Idaho	Indianapolis Power & Light Co	
Idaho Power Co		Elmer W Stout	Indiana
American Falls	Idaho	H T Pritchard	Indiana
Bliss	Idaho	Perry K	Indiana
Brownlee	Idaho	Perry W	Indiana
C J Strike	Idaho	Petersburg	Indiana
Cascade	Idaho	Unknown	Indiana
Clear Lake	Idaho	Indianola City of	
Hells Canyon	Oregon	Indianola	Iowa
Lower Malad	Idaho	International Bound & Wtr Comm	
Lower Salmon	Idaho	Amistad Dam & Power	Texas
Milner	Idaho	Falcon Dam & Power	Texas
Oxbow	Oregon	Interstate Power Co	
Salmon Diesel	Idaho	Dubuque	Iowa
Shoshone Falls	Idaho	Fox Lake	Minnesota
Swan Falls	Idaho	Hills	Minnesota
Thousand Springs	Idaho	Lansing	Iowa
Twin Falls	Idaho	Lime Creek	Iowa
Upper Malad	Idaho	Milton L Kapp	Iowa
Upper Salmon Falls A	Idaho	Montgomery	Minnesota
Upper Salmon Falls B	Idaho	New Albin	Iowa
Igiugig Electric Company		Rushford	Minnesota
Igiugig	Alaska	Iola City of	
Illinois Power Co		Iola	Kansas
Baldwin	Illinois	Iowa-Illinois Gas&Electric Co	
Clinton	Illinois	Coralville	Iowa
Havana	Illinois	Louisa	Iowa
Hennepin	Illinois	Moline	Illinois
NA 2	Illinois	Riverside	Iowa
NA 3	Illinois	Ipnatchiaq Electric Company	
NA1	Illinois	Ipnatchiaq	Alaska
Oglesby	Illinois	Ipswich Town of	
Stallings	Illinois	Ipswich	Massachusetts
Vermilion	Illinois	IES Utilities Inc	
Wood River	Illinois	Ames	Iowa
Imperial Irrigation District		Anamosa	Iowa
Brawley	California	Burlington	Iowa
Coachella	California	Centerville	Iowa
Double Weir	California	Duane Arnold	Iowa
Drop No 5	California	Grinnell	Iowa
Drop 1	California	Iowa Falls	Iowa
Drop 2	California	Maquoketa	Iowa
Drop 3	California	Marshalltown	Iowa
Drop 4	California	NA 1	Iowa
East Highline	California	Ottumwa	Iowa
El Centro	California	Prairie Creek	Iowa
Pilot Knob	California	Sixth Street	Iowa
Rockwood	California	Sutherland	Iowa
Turnip	California	Jackson City of	
Yuma Axis Plant	Arizona	Jackson	Missouri
Independence City of		Jacksonville Electric Auth	
Independence	Iowa	J D Kennedy	Florida
Independence City of		Northside	Florida
Blue Valley	Missouri	Southside	Florida
Jackson Square	Missouri	St Johns River Power	Florida

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Jamestown City of		Silvis	Alaska
S A Carlson	New York	Swan Lake	Alaska
Janesville City of		Totem Bight	Alaska
Janesville	Minnesota	Key West City of	
Jasper City of		Big Pine	Florida
Jasper 2	Indiana	Cudjoe	Florida
Jersey Central Power&Light Co		Key West	Florida
Forked River	New Jersey	Stock Island	Florida
Gilbert	New Jersey	Stock Island D 1	Florida
Glen Gardner	New Jersey	Stock Island D 2	Florida
NA 1	New Jersey	Kimball City of	
NA 2	New Jersey	Kimball	Nebraska
NA 3	New Jersey	Kimballton City of	
NA 4	New Jersey	Kimballton	Iowa
NA 5	New Jersey	King Cove City of	
NA 6	New Jersey	King Cove	Alaska
Sayreville	New Jersey	King Cove Hydro	Alaska
Werner	New Jersey	Kingfisher City of	
Yards Creek	New Jersey	Kingfisher	Oklahoma
Jetmore City of		Kingman City of	
Jetmore	Kansas	Kingman	Kansas
Johnson City of		Kings River Conservation Dist	
Johnson	Kansas	Pine Flat	California
Julesburg City of		Kissimmee Utility Authority	
Julesburg	Colorado	Cane Island	Florida
Kahoka City of		Hansel	Florida
Kahoka	Missouri	Kodiak Electric Assn Inc	
Kansas City City of		Kodiak	Alaska
Kaw	Kansas	Port Lions	Alaska
Nearman Creek	Kansas	Terror Lake	Alaska
Quindaro	Kansas	Kokhanok Village Council	
Kansas City Power & Light Co		Kokhanok Electric 1	Alaska
CT Plant 1	Missouri	Kotlik City of	
CT Plant 2	Missouri	Kotlik Elec Service	Alaska
Grand Avenue	Missouri	Kotzebue Electric Assn Inc	
Hawthorn	Missouri	Kotzebue	Alaska
Iatan	Missouri	Kwig Power Co	
La Cygne	Kansas	Kwig Power Company	Alaska
Montrose	Missouri	KG&E a Western Resources Co	
Northeast	Missouri	Gordon Evans	Kansas
Kaukauna City of		Murray Gill	Kansas
Combined Locks	Wisconsin	Neosho	Kansas
Kaukauna	Wisconsin	Wichita	Kansas
Kaukauna Gas & Diese	Wisconsin	KPL, a Western Resources Co	
Little Chute	Wisconsin	Abilene	Kansas
New Badger	Wisconsin	Hutchinson	Kansas
Old Badger	Wisconsin	Jeffrey Energy Centr	Kansas
Rapide Croche	Wisconsin	Lawrence	Kansas
Kennebunk Light & Power Dist		NA 1	Kansas
Dane Perkins	Maine	Tecumseh	Kansas
Kesslen	Maine	La Crosse City of	
Twine Mill	Maine	La Crosse	Kansas
Kennett City of		La Junta City of	
Kennett	Missouri	La Junta	Colorado
Kentucky Power Co		La Plata City of	
Big Sandy	Kentucky	La Plata	Missouri
Kentucky Utilities Co		La Porte City City of	
Dix Dam	Kentucky	La Porte	Iowa
E W Brown	Kentucky	Lafayette City of	
Ghent	Kentucky	Doc Bonin	Louisiana
Green River	Kentucky	Rodemacher	Louisiana
Haefling	Kentucky	Lake Crystal City of	
Lock 7	Kentucky	Lake Crystal	Minnesota
NA 2	Kentucky	Lake Lure Town of	
Pineville	Kentucky	Lake Lure	North Carolina
Tyrone	Kentucky	Lake Mills City of	
Kenyon Municipal Utilities		Lake Mills	Iowa
Kenyon Municipal	Minnesota	Lake Park City of	
Ketchikan City of		Lake Park	Iowa
Beaver Falls	Alaska	Lake Worth City of	
Ketchikan	Alaska	Tom G Smith	Florida
S W Bailey	Alaska	Lakefield City of	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Lakefield Utilities	Minnesota	Longmont	Colorado
Lakeland City of		Los Angeles City of	
C D McIntosh Jr	Florida	Big Pine	California
Larsen Memorial	Florida	Castaic	California
Lakin City of		Control Gorge	California
Lakin Municipal	Kansas	Cottonwood	California
Lamar City of		Division Creek	California
Lamar	Colorado	Foothill Power	California
Lamoni City of		Franklin	California
Lamoni	Iowa	Haiwee	California
Lanesboro Public Utility Comm		Harbor Gen Station	California
Lanesboro	Minnesota	Haynes Gen Station	California
Lansing City of		Intermountain	Utah
Eckert Station	Michigan	Middle Gorge	California
Erickson	Michigan	Pleasant Valley	California
Moores Park	Michigan	San Fernando	California
Larned City of		San Francisquito 1	California
Gas Turbine	Kansas	San Francisquito 2	California
Larned	Kansas	Sawtelle	California
Larsen Bay City of		Scattergood Gen Sta	California
Cummins	Alaska	Upper Gorge	California
Kato	Alaska	Valley Gen Station	California
Las Animas City of		Louisiana Power & Light Co	
Las Animas	Colorado	Buras	Louisiana
Laurel City of		Little Gypsy	Louisiana
Laurel	Nebraska	Monroe	Louisiana
Laurens City of		Ninemile Point	Louisiana
Laurens	Iowa	Sterlington	Louisiana
Lea County Electric Coop Inc		Thibodaux	Louisiana
North Lovington	New Mexico	Waterford	Louisiana
Lebanon City of		Waterford 1 & 2	Louisiana
Lebanon	Ohio	Louisville Gas & Electric Co	
Lenox City of		Cane Run	Kentucky
Lenox	Iowa	Mill Creek	Kentucky
Lewes City of		Ohio Falls	Kentucky
Lewes	Delaware	Paddy's Run	Kentucky
Lewiston City of		Trimble County	Kentucky
Androscog Mill Upper	Maine	Waterside	Kentucky
Lincoln Center City of		Zorn	Kentucky
Lincoln	Kansas	Loveland City of	
Lincoln Electric System		Idlywilde	Colorado
Lincoln J Street	Nebraska	Lowell City of	
Rokeby	Nebraska	Lowell	Michigan
Lindsay City of		Lower Colorado River Authority	
Lindsay	Oklahoma	Austin	Texas
Litchfield Public Utility Comm		Buchanan	Texas
Litchfield	Minnesota	Granite Shoals	Texas
Lockhart Power Co		Inks	Texas
Lockhart	South Carolina	Marble Falls	Texas
Lodgepole City of		Marshall Ford	Texas
Lodgepole	Nebraska	Sam Seymour	Texas
Logan City of		Sim Gideon	Texas
Hydro II	Utah	T C Ferguson	Texas
Hydro III	Utah	Lower Valley Power & Light Inc	
Logan Diesel	Utah	Strawberry Creek	Wyoming
Logansport City of		Lubbock City of	
Logansport	Indiana	Brandon Station	Texas
Long Island Lighting Co		Holly Ave	Texas
E F Barrett	New York	Plant 2	Texas
East Hampton	New York	Luverne City of	
Far Rockaway	New York	Luverne	Minnesota
Glenwood	New York	Lyndonville Village of	
Holtsville	New York	Great Falls	Vermont
Montauk	New York	Vail	Vermont
Northport	New York	M & A Electric Power Coop	
Port Jefferson	New York	Green Forest	Missouri
Shoreham	New York	Macon City of	
South Hampton	New York	Macon	Missouri
Southold	New York	Madelia City of	
Wading River	New York	Madelia	Minnesota
West Babylon	New York	Madison City of	
Longmont City of		Madison Utilities	Nebraska

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Madison City of		Lanai City	Hawaii
Madison	Minnesota	Maalaea	Hawaii
Madison Gas & Electric Co		Miki Basin	Hawaii
Blount Street	Wisconsin	McGrath Light & Power Co	
Fitchburg	Wisconsin	McGrath	Alaska
Nine Springs	Wisconsin	McGregor City of	
NA 1	Wisconsin	McGregor	Iowa
Sycamore	Wisconsin	McLeansboro City of	
Madison Town of		McLeansboro	Illinois
Norridgewock	Maine	McPherson City of	
Maine Public Service Co		McPherson 1	Kansas
Caribou	Maine	McPherson 2	Kansas
Flos Inn	Maine	NA1	Kansas
Houlton	Maine	Meade City of	
Squa Pan	Maine	Meade	Kansas
Maine Yankee Atomic Power Co		Medina Electric Coop Inc	
Maine Yankee	Maine	Pearsall	Texas
Malden City of		Melrose Public Utilities	
Malden	Missouri	Melrose	Minnesota
Manassas City of		Melrose Wastewater	Minnesota
Broad Run	Virginia	Memphis City of	
Church Street Plant	Virginia	Memphis	Missouri
Godwin Drive Plant	Virginia	Menasha City of	
VMEA Peaking Gen.	Virginia	Menasha	Wisconsin
VMEA-1 Credit Gen.	Virginia	Merced Irrigation District	
Mangum City of		Exchequer	California
Mangum	Oklahoma	McSwain	California
Manilla Town of		Papazian (Fairfield)	California
Manilla	Iowa	Parker	California
Manitowoc City of		Reta (Canal Creek)	California
Manitowoc	Wisconsin	Merrillan City of	
Manley Utility Co Inc		Merrillan	Wisconsin
Manley	Alaska	Metlakatla Power & Light	
Manning City of		Centennial	Alaska
Manning	Iowa	Chester Lake	Alaska
Manokotak City of		Purple Lake	Alaska
Manokotak	Alaska	Metropolitan Edison Co	
Manti City of		Hamilton	Pennsylvania
Manti Lower	Utah	Hunterstown	Pennsylvania
Manti Upper	Utah	Mountain	Pennsylvania
Maquoketa City of		Orrtanna	Pennsylvania
Maquoketa	Iowa	Portland	Pennsylvania
Marblehead City of		Shawnee	Pennsylvania
Commercial Street	Massachusetts	Titus	Pennsylvania
Wilkins Station	Massachusetts	Tolna	Pennsylvania
Marceline City of		York Haven	Pennsylvania
City of Marceline	Missouri	Metropolitan Water District	
Marquette City of		Corona	California
Frank J Russell	Michigan	Coyote Creek	California
Plant Four	Michigan	Etiwanda	California
Plant Two	Michigan	Foothill Feeder	California
Shiras	Michigan	Greg Avenue	California
Marshall City of		Lake Mathews	California
Marshall	Michigan	Perris	California
Marshall City of		Red Mountain	California
Marshall	Minnesota	Rio Hondo	California
Marshall City of		San Dimas	California
Marshall	Missouri	Sepulveda Canyon	California
Martinsville City of		Temescal	California
Martinsville	Virginia	Valley View	California
Mascoutah City of		Venice	California
Mascoutah	Illinois	Yorba Linda	California
Massachusetts Mun Whls Elec Co		Michigan Power Co	
Stony Brook	Massachusetts	Constantine	Michigan
Matanuska Electric Assn Inc		Mottville	Michigan
Unalakleet	Alaska	Michigan South Central Pwr Agy	
Unalakleet-Wind	Alaska	Endicott Generating	Michigan
Matinicus Plantation Elec Co		Mid-State Service Co	
Matinicus	Maine	Irving	Michigan
Maui Electric Co Ltd		Midwest Energy Inc	
Cooke Gen Station	Hawaii	Bird City	Kansas
Kahului	Hawaii	Colby	Kansas

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Ellis	Kansas	Colstrip	Montana
Great Bend	Kansas	Frank Bird	Montana
Midwest Power Systems, Inc		Hauser Lake	Montana
Council Bluffs	Iowa	Holter	Montana
Des Moines	Iowa	J E Corette	Montana
Electrifarm	Iowa	Kerr	Montana
George Neal North	Iowa	Lake Diesel	Wyoming
George Neal South	Iowa	Madison	Montana
Merle Parr	Iowa	Milltown	Montana
Pleasant Hill	Iowa	Morony	Montana
River Hills	Iowa	Mystic Lake	Montana
Sycamore	Iowa	Old Faithful	Wyoming
Milford City of		Rainbow	Montana
Milford	Iowa	Ryan	Montana
Minden City of		Thompson Falls	Montana
Minden	Louisiana	Montana-Dakota Utilities Co	
Minneapolis City of		Coyote	North Dakota
Minneapolis	Kansas	Glendive	Montana
Minnesota Power & Light Co		Lewis & Clark	Montana
Blanchard	Minnesota	Miles City	Montana
Boswell Energy Cente	Minnesota	R M Heskett	North Dakota
Fond Du Lac	Minnesota	Williston	North Dakota
Knife Falls	Minnesota	Montaup Electric Co	
Laskin Energy Center	Minnesota	Somerset	Massachusetts
Little Falls	Minnesota	Montezuma City of	
M L Hibbard	Minnesota	Montezuma	Iowa
Pillager	Minnesota	Moon Lake Electric Assn Inc	
Prairie River	Minnesota	Uintah	Utah
Scanlon	Minnesota	Yellowstone	Utah
Sylvan	Minnesota	Moorhead City of	
Thomson	Minnesota	Moorhead	Minnesota
Winton	Minnesota	Moose Lake Water & Light Comm	
Minnkota Power Coop Inc		Moose Lake	Minnesota
Grand Forks	North Dakota	Mora City of	
Harwood	North Dakota	Mora	Minnesota
Milton R Young	North Dakota	Morgan City City of	
Mississippi Power & Light Co		Morgan City	Louisiana
Baxter Wilson	Mississippi	Morrisville Village of	
Delta	Mississippi	Cadys Falls	Vermont
Gerald Andrus	Mississippi	Garfield	Vermont
Natchez	Mississippi	Morrisville	Vermont
Rex Brown	Mississippi	W K Sanders	Vermont
Mississippi Power Co		Mountain Lake City of	
Chevron Oil	Mississippi	Mountain Lake	Minnesota
Eaton	Mississippi	Mt Pleasant City of	
Jack Watson	Mississippi	Lower (UNIT 2)	Utah
NA1	Mississippi	Unit 3	Utah
Sweatt	Mississippi	Unit 4	Utah
Victor J Daniel Jr	Mississippi	Upper (Unit 1)	Utah
Missouri Basin Mun Power Agny		Mt Pleasant City of	
Watertown	South Dakota	Mt Pleasant	Iowa
Modesto Irrigation District		Mullen Village of	
McClure	California	Mullen	Nebraska
New Hogan	California	Mulvane City of	
Stone Drop	California	Mulvane	Kansas
Woodland	California	Murray City of	
Monongahela Power Co		Little Cottonwood	Utah
Albright	West Virginia	Murray Diesel	Utah
Fort Martin	West Virginia	Muscatine City of	
Harrison	West Virginia	Muscatine	Iowa
Pleasants	West Virginia	Muscoda City of	
Rivesville	West Virginia	Muscoda	Wisconsin
Willow Island	West Virginia	Naknek Electric Assn Inc	
Monroe City City of		Naknek	Alaska
Lower	Utah	Nantahala Power & Light Co	
Monroe Pumping Sta	Utah	Bear Creek	North Carolina
Upper	Utah	Bryson	North Carolina
Monroe City City of		Cedar Cliff	North Carolina
Monroe	Missouri	Dillsboro	North Carolina
Montana Power Co		Franklin	North Carolina
Black Eagle	Montana	Mission	North Carolina
Cochrane	Montana	Nantahala	North Carolina

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Queens Creek	North Carolina	Vernon	Vermont
Tennessee Creek	North Carolina	Wildor	New Hampshire
Thorpe	North Carolina	New Hampton City of	
Tuckasegee	North Carolina	New Hampton	Iowa
Nantucket Electric Co		New Lisbon City of	
Nantucket	Massachusetts	New Lisbon	Wisconsin
Natchitoches City of		New Orleans Public Service Inc	
Natchitoches	Louisiana	A B Paterson	Louisiana
Native Village of Perryville		Michoud	Louisiana
John Deere	Alaska	New Prague Mun Utils Comm	
Nebraska City City of		New Prague	Minnesota
Nebraska City	Nebraska	New Roads City of	
Syracuse	Nebraska	New Roads	Louisiana
Nebraska Public Power District		New Smyrna Beach Utils Comm	
Columbus	Nebraska	Glencoe Road	Florida
Cooper Station	Nebraska	North Causeway	Florida
David City Plant	Nebraska	Smith Street	Florida
Gerald Gentleman Sta	Nebraska	W E Swoope	Florida
Hallam Peaking	Nebraska	New Ulm Public Utilities Comm	
Hebron Peaking	Nebraska	New Ulm	Minnesota
Kearney	Nebraska	New York State Elec & Gas Corp	
Lyons Plant	Nebraska	Cadyville	New York
Madison Plant	Nebraska	Goudey	New York
McCook Peaking	Nebraska	Greenidge	New York
Minnechadua	Nebraska	Harris Lake	New York
Mobile	Nebraska	Hickling	New York
Monroe	Nebraska	High Falls	New York
North Platte	Nebraska	Jennison	New York
Ord Plant	Nebraska	Kent Falls	New York
Schuyler Plant	Nebraska	Keuka	New York
Sheldon	Nebraska	Kintigh	New York
Spencer	Nebraska	Mechanicville	New York
Sutherland Plant	Nebraska	Mill C	New York
Wakefield Plant	Nebraska	Milliken	New York
Neodesha City of		Rainbow Falls	New York
Neodesha	Kansas	Seneca Falls	New York
Nephi City Corp		Waterloo	New York
Bradley	Utah	Newberry City of	
Salt Creek	Utah	Newberry	Michigan
Nevada Irrigation District		Newport Electric Corp	
Bowman	California	Eldred	Rhode Island
Chicago Park	California	Jepson	Rhode Island
Combie North	California	Niagara Mohawk Power Corp	
Combie South	California	Albany	New York
Dutch Flat 2	California	Allens Falls	New York
Rollins	California	Baldwinsville	New York
Scott Flat	California	Beardslee	New York
Nevada Power Co		Beebee Island	New York
Clark	Nevada	Belfort	New York
Harry Allen	Nevada	Bennetts Bridge	New York
Reid Gardner	Nevada	Black River	New York
Sun Peak	Nevada	Blake	New York
Sunrise	Nevada	Browns Falls	New York
New England Power Co		C R Huntley	New York
Bear Swamp	Massachusetts	Chasm	New York
Bellows Falls	Vermont	Colton	New York
Brayton Point	Massachusetts	Deferiet	New York
Comerford	New Hampshire	Dunkirk	New York
Deerfield 2	Massachusetts	E J West	New York
Deerfield 3	Massachusetts	Eagle	New York
Deerfield 4	Massachusetts	East Norfolk	New York
Deerfield 5	Massachusetts	Eel Weir	New York
Fife Brook	Massachusetts	Effley	New York
Gloucester	Massachusetts	Elmer	New York
Harriman	Vermont	Ephratah	New York
Manchester Street	Rhode Island	Feeder Dam	New York
McIndoes	New Hampshire	Five Falls	New York
Newburyport	Massachusetts	Flat Rock	New York
S C Moore	Vermont	Franklin	New York
Salem Harbor	Massachusetts	Fulton	New York
Searsburg	Vermont	Glenwood	New York
Sherman	Massachusetts	Granby	New York

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Green Island	New York	NSB Point Lay Util.	Alaska
Hannawa	New York	NSB Wainwright Util.	Alaska
Herrings	New York	Northeast Missouri El Pwr Coop	
Heuvelton	New York	South River Station	Missouri
High Dam	New York	Northeast Nuclear Energy Co	
High Falls	New York	Millstone	Connecticut
Higley	New York	Northern California Power Agny	
Hogansburg	New York	Alameda Turbine	California
Hudson Falls	New York	Geothermal 1	California
Hydraulic Race	New York	Geothermal 2	California
Inghams	New York	Hydro Project 1	California
Johnsonville	New York	Lodi Combustion Eng.	California
Kamargo	New York	Roseville Turbine	California
Lighthouse Hill	New York	STIG - Lodi	California
Macomb	New York	Northern Indiana Pub Serv Co	
Mechanicville	New York	Bailly	Indiana
Minetto	New York	Dean H Mitchell	Indiana
Moshier	New York	Michigan City	Indiana
Nine Mile Point	New York	Norway	Indiana
Norfolk	New York	Oakdale	Indiana
Norwood	New York	R M Schahfer	Indiana
Oak Orchard	New York	Northern States Power Co	
Oswegatchie	New York	Allen S King	Minnesota
Oswego	New York	Alliant Tech	Minnesota
Oswego Falls East	New York	Angus Anson	South Dakota
Oswego Falls West	New York	Apple River	Wisconsin
Parishville	New York	Bay Front	Wisconsin
Piercefield	New York	Big Falls	Wisconsin
Prospect	New York	Black Dog	Minnesota
Rainbow Falls	New York	Blue Lake	Minnesota
Raymondville	New York	Cedar Falls	Wisconsin
Schaghticoke	New York	Chippewa Falls	Wisconsin
School Street	New York	Cornell	Wisconsin
Schuylerville	New York	Dells	Wisconsin
Sewalls	New York	Flambeau	Wisconsin
Sherman Island	New York	French Island	Wisconsin
Soft Maple	New York	Granite City	Minnesota
South Colton	New York	Hayward	Wisconsin
South Edwards	New York	Hennepin Island	Minnesota
South Glens Falls	New York	High Bridge	Minnesota
Spier Falls	New York	Holcombe	Wisconsin
Stark	New York	Holland Wind	Minnesota
Stewarts Bridge	New York	Inver Hills	Minnesota
Stuyvesant Falls	New York	Jim Falls	Wisconsin
Sugar Island	New York	Key City	Minnesota
Taylorville	New York	Ladysmith	Wisconsin
Trenton Falls	New York	Menomomie	Wisconsin
Varick	New York	Minnesota Valley	Minnesota
Waterport	New York	Monticello	Minnesota
Yaleville	New York	Pathfinder	South Dakota
Niles City of		Prairie Island	Minnesota
Niles	Michigan	Red Wing	Minnesota
Nodak Rural Electric Coop Inc		Riverdale	Wisconsin
Mobile	North Dakota	Riverside	Minnesota
Nome Joint Utility Systems		Saxon Falls	Wisconsin
Snake River	Alaska	Sherburne County	Minnesota
North Atlantic Engy Serv Corp		St Croix Falls	Wisconsin
Seabrook	New Hampshire	Superior Falls	Michigan
North Branch Water&Light Comm		Thornapple	Wisconsin
North Branch	Minnesota	Trego	Wisconsin
North Central Power Co Inc		United Health Care	Minnesota
Arpin Dam	Wisconsin	United Hospital	Minnesota
East Fork	Wisconsin	West Faribault	Minnesota
Grimh	Wisconsin	Wheaton	Wisconsin
North Little Rock City of		White River	Wisconsin
Murray	Arkansas	Wilmarth	Minnesota
North Slope Borough of		Wissota	Wisconsin
NSB Anaktuvuk Pass	Alaska	Northern Wasco County P U D	
NSB Atkasuk Utility	Alaska	McNary Dam Fishway	Washington
NSB Kaktovik Utility	Alaska	The Dalles Fishway	Oregon
NSB Nuiqsut Util.	Alaska	Northway Power & Light Inc	
NSB Point Hope Util.	Alaska	Northway	Alaska

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Northwestern Public Service Co		Horseshoe Lake	Oklahoma
Aberdeen	South Dakota	Muskogee	Oklahoma
Clark	South Dakota	Mustang	Oklahoma
Faulkton	South Dakota	NA 1	Oklahoma
Highmore	South Dakota	Seminole	Oklahoma
Huron	South Dakota	Sooner	Oklahoma
Mobile	South Dakota	Woodward	Oklahoma
Redfield	South Dakota	Oklahoma Municipal Power Auth	
Webster	South Dakota	Kaw Hydroelectric	Oklahoma
Yankton New	South Dakota	Ponca City Repower	Oklahoma
Northwestern Wisconsin Elec Co		Omaha Public Power District	
Black Brook Dam	Wisconsin	Fort Calhoun	Nebraska
Clam Falls Dam	Wisconsin	Jones Street	Nebraska
Clam River Dam	Wisconsin	Nebraska City	Nebraska
Danbury Dam	Wisconsin	North Omaha	Nebraska
Frederic Diesel	Wisconsin	NA 1	Nebraska
Grantsburg Diesel	Wisconsin	Sarpy	Nebraska
Northwood City of		Onawa City of	
Northwood	North Dakota	Onawa Mun Lt & Power	Iowa
Norton City of		Orange & Rockland Utils Inc	
Norton	Kansas	Bowline Point	New York
Norway City of		Grahamsville	New York
Norway	Michigan	Hillburn	New York
Norwich City of		Lovett	New York
North Main Street	Connecticut	Mongaup	New York
Occum	Connecticut	Rio	New York
Second Street	Connecticut	Shoemaker	New York
Tenth Street	Connecticut	Swinging Bridge 1	New York
Nushagak Electric Coop Inc		Swinging Bridge 2	New York
Dillingham	Alaska	Orangeburg City of	
Oakdale & South San Joaquin		North Road Peak	South Carolina
Beardsley	California	Rowesville Rd Plant	South Carolina
Donnels	California	Orcas Power & Light Co	
Sand Bar	California	Eastsound	Washington
Tulloch	California	Oregon Trail El Cons Coop Inc	
Oakley City of		Rock Creek	Oregon
Oakely	Kansas	Orlando Utilities Comm	
Oberlin City of		Indian River	Florida
Oberlin	Kansas	Stanton Energy	Florida
Oberlin City of		Oroville-Wyandotte Irrig Dist	
Oberlin	Ohio	Forbestown	California
Oconto Electric Coop		Kelly Ridge	California
Stiles	Wisconsin	Sly Creek	California
Odessa City of		Woodleaf	California
Odessa	Missouri	Orrville City of	
Ogden City of		Orrville	Ohio
Ogden	Iowa	Osage City of	
Oglethorpe Power Corp		Osage	Iowa
Rocky Mountain Proj	Georgia	Osage City City of	
Tallassee Hydro Proj	Georgia	Osage City	Kansas
Ohio Edison Co		Osawatomie City of	
Edgewater	Ohio	Osawatomie	Kansas
Gorge	Ohio	Osborne City of	
Mad River	Ohio	Osborne	Kansas
Niles	Ohio	Osceola City of	
R E Burger	Ohio	Osceola	Arkansas
Toronto	Ohio	Ottawa City of	
W H Sammis	Ohio	Ottawa	Kansas
West Lorain	Ohio	Otter Tail Power Co	
Ohio Power Co		Bemidji	Minnesota
Gen J M Gavin	Ohio	Big Stone	South Dakota
Kammer	West Virginia	Central (Wright)	Minnesota
Mitchell	West Virginia	Dayton Hollow	Minnesota
Muskingum River	Ohio	Fergus Control Cntr	Minnesota
Racine	Ohio	Hoot Lake	Minnesota
Tidd	Ohio	Jamestown	North Dakota
Ohio Valley Electric Corp		Lake Preston	South Dakota
Kyger Creek	Ohio	Pisgah	Minnesota
Oklahoma Gas & Electric Co		Portable 148	North Dakota
Arbuckle	Oklahoma	Taplin Gorge	Minnesota
Conoco	Oklahoma	Ottumwa City of	
Enid	Oklahoma	Ottumwa	Iowa

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Ouzinkie City of		Pit 7	California
City of Ouzinkie	Alaska	Pittsburg	California
Focus Energy	Alaska	Poe	California
Owatonna City of		Potrero	California
Owatonna	Minnesota	Potter Valley	California
Owensboro City of		PVUSA 1	California
Elmer Smith	Kentucky	PVUSA 2	California
Owensville City of		Rock Creek	California
Owensville	Missouri	Salt Springs Unit 1	California
Oxford City of		San Joaquin 1A	California
City of Oxford	Kansas	San Joaquin 2	California
Oxford Village of		San Joaquin 3	California
Oxford	Nebraska	South	California
Pacific Gas & Electric Co		Spaulding 1	California
A G Wishon	California	Spaulding 2	California
Alta	California	Spaulding 3	California
Angels	California	Spring Gap	California
Balch 1	California	Stanislaus	California
Balch 2	California	The Geysers	California
Belden	California	Tiger Creek	California
Bucks Creek	California	Toadtown	California
Butt Valley	California	Tule	California
Caribou 1	California	Unid Hydro 97	California
Caribou 2	California	Unid Hydro 98	California
Centerville	California	Unid Hydro 99	California
Chili Bar	California	Volta 1	California
Coal Canyon	California	Volta 2	California
Coleman	California	West Point	California
Contra Costa	California	Wise	California
Contra Costa Mobile	California	PacifiCorp	
Cow Creek	California	American Fork	Utah
Crane Valley	California	Ashton	Idaho
Cresta	California	Beaver Upper	Utah
Deer Creek	California	Bend	Oregon
DeSabra	California	Big Fork	Montana
Diablo Canyon	California	Blundell	Utah
Downieville	California	Carbon	Utah
Drum 1	California	Centralia	Washington
Drum 2	California	Clearwater 1	Oregon
Dutch Flat	California	Clearwater 2	Oregon
El Dorado	California	Cline Falls	Oregon
Electra	California	Condit	Washington
Haas	California	Copco 1	California
Halsey	California	Copco 2	California
Hamilton Branch	California	Cove	Idaho
Hat Creek 1	California	Cutler	Utah
Hat Creek 2	California	Dave Johnston	Wyoming
Helms	California	Eagle Point	Oregon
Humboldt Bay	California	East Side	Oregon
Hunters Point	California	Fall Creek	California
Inskip	California	Fish Creek	Oregon
James B Black	California	Fountain Green	Utah
Kerckhoff	California	Gadsby	Utah
Kerckhoff 2	California	Grace	Idaho
Kern Canyon	California	Granite	Utah
Kilarc	California	Gunlock	Utah
Kings River	California	Hunter (Emery)	Utah
Lime Saddle	California	Huntington	Utah
Merced Falls	California	Iron Gate	California
Morro Bay	California	Jim Bridger	Wyoming
Moss Landing	California	John C Boyle	Oregon
Murphys	California	Last Chance	Idaho
Narrows	California	Lemolo 1	Oregon
Newcastle	California	Lemolo 2	Oregon
Oak Flat	California	Little Mountain	Utah
Oakland	California	Merwin	Washington
Phoenix	California	Naches	Washington
Pit 1	California	Naches Drop	Washington
Pit 3	California	Naughton	Wyoming
Pit 4	California	Olmstead	Utah
Pit 5	California	Oneida	Idaho
Pit 6	California	Paris	Idaho

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Pioneer	Utah	Allentown	Pennsylvania
Powerdale	Oregon	Brunner Island	Pennsylvania
Prospect 1	Oregon	Fishbach	Pennsylvania
Prospect 2	Oregon	Harrisburg	Pennsylvania
Prospect 3	Oregon	Harwood	Pennsylvania
Prospect 4	Oregon	Holtwood	Pennsylvania
Sand Cove	Utah	Jenkins	Pennsylvania
Skookumchuck	Washington	Lock Haven	Pennsylvania
Slide Creek	Oregon	Martins Creek	Pennsylvania
Snake Creek	Utah	Montour	Pennsylvania
Soda	Idaho	Sunbury	Pennsylvania
Soda Springs	Oregon	Susquehanna	Pennsylvania
St Anthony	Idaho	Wallenpaupack	Pennsylvania
Stairs	Utah	West Shore	Pennsylvania
Swift 1	Washington	Williamsport	Pennsylvania
Swift 2	Washington	Pennsylvania Power Co	
Toketee Falls	Oregon	Bruce Mansfield	Pennsylvania
Veyo	Utah	New Castle	Pennsylvania
Viva Naughton	Wyoming	Peru City of	
Wallowa Falls	Oregon	Peru	Indiana
Weber	Utah	Peru City of	
West Side	Oregon	Peru	Illinois
Wyodak	Wyoming	Petersburg City of	
Yale	Washington	Petersburg	Alaska
Painesville City of		Philadelphia Electric Co	
Painesville	Ohio	Chester	Pennsylvania
Palmyra City of		Conowingo	Maryland
Palmyra Municipal	Missouri	Cromby	Pennsylvania
Palmyra Municipal 2	Missouri	Croydon	Pennsylvania
Paragould Light & Water Comm		Delaware	Pennsylvania
Paragould	Arkansas	Eddystone	Pennsylvania
Paragould Turbine	Arkansas	Falls	Pennsylvania
Pardeeville Village of		Limerick	Pennsylvania
Pardeeville Hydro	Wisconsin	Moser	Pennsylvania
Paris City of		Muddy Run	Pennsylvania
Paris	Kentucky	Peach Bottom	Pennsylvania
Parowan City Corp		Richmond	Pennsylvania
Center Creek	Utah	Schuylkill	Pennsylvania
Red Creek	Utah	Southwark	Pennsylvania
Pasadena City of		Piggott City of	
Azusa	California	Municipal Light	Arkansas
Broadway	California	Piqua City of	
Glenarm	California	Piqua	Ohio
Pattonsburg City of		Placer County Water Agency	
Pattonsburg	Missouri	French Meadows	California
Paullina City of		Hell Hole	California
Paullina	Iowa	Middle Fork	California
Pawhuska City of		Oxbow	California
Pawhuska	Oklahoma	Ralston	California
Payson City Corp		Plains Elec Gen&Trans Coop Inc	
Payson City Power	Utah	Algodones	New Mexico
Peabody City of		Escalante	New Mexico
Waters River	Massachusetts	Plainview City of	
Pelican Utility Co		Plainview Mun Power	Nebraska
Pelican	Alaska	Plaquemine City of	
Pella City of		Plaquemine	Louisiana
Pella	Iowa	Platte River Power Authority	
Pender City of		Rawhide	Colorado
Pender	Nebraska	Ponca City City of	
Pennsylvania Electric Co		Ponca	Oklahoma
Blossburg	Pennsylvania	Ponca Diesel	Oklahoma
Conemaugh	Pennsylvania	Poplar Bluff City of	
Deep Creek	Maryland	Poplar Bluff Gen	Missouri
Homer City	Pennsylvania	Port Angeles City of	
Keystone	Pennsylvania	Morse Creek Hydro	Washington
Piney	Pennsylvania	Portland City of	
Seneca	Pennsylvania	Frank Jenkins	Michigan
Seward	Pennsylvania	Portland	Michigan
Shawville	Pennsylvania	Portland General Electric Co	
Warren	Pennsylvania	Beaver	Oregon
Wayne	Pennsylvania	Bethel	Oregon
Pennsylvania Power & Light Co		Boardman	Oregon

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Bull Run	Oregon	Cherokee	Colorado
Coyote Springs	Oregon	Comanche	Colorado
Faraday	Oregon	Fort Lupton	Colorado
North Fork	Oregon	Fruita	Colorado
Oak Grove	Oregon	Georgetown	Colorado
Pelton	Oregon	Hayden	Colorado
Pelton Re-Regulation	Oregon	Palisade	Colorado
PHP 1	Oregon	Pawnee	Colorado
PHP 2	Oregon	Salida 1	Colorado
River Mill	Oregon	Salida 2	Colorado
Round Butte	Oregon	Shoshone	Colorado
Summit	Oregon	Tacoma	Colorado
T W Sullivan	Oregon	Valmont	Colorado
Potomac Edison Co		Zuni	Colorado
Dam 4	West Virginia	Public Service Co of NH	
Dam 5	West Virginia	Amoskeag	New Hampshire
Luray	Virginia	Ayers Island	New Hampshire
Millville	West Virginia	Canaan	Vermont
Newport	Virginia	Eastman Falls	New Hampshire
R P Smith	Maryland	Garvins Falls	New Hampshire
Shenandoah	Virginia	Gorham	New Hampshire
Warren	Virginia	Hooksett	New Hampshire
Potomac Electric Power Co		Jackman	New Hampshire
Benning	District of Columbia	Lost Nation	New Hampshire
Buzzard Point	District of Columbia	Merrimack	New Hampshire
Chalk Point	Maryland	Newington	New Hampshire
Dickerson	Maryland	Schiller	New Hampshire
Morgantown	Maryland	Smith	New Hampshire
Potomac River	Virginia	White Lake	New Hampshire
Power Authority of State of NY		Public Service Co of NM	
Ashokan	New York	Las Vegas	New Mexico
Blenheim-Gilboa	New York	Reeves	New Mexico
Charles Poletti	New York	San Juan	New Mexico
Crescent	New York	Public Service Co of Oklahoma	
Indian Point 3	New York	Comanche	Oklahoma
James A FitzPatrick	New York	Northeastern	Oklahoma
Jarvis (Hinckley)	New York	NA 1	Oklahoma
Kensico	New York	Riverside	Oklahoma
Lewiston	New York	Southwestern	Oklahoma
Moses Niagara	New York	Tulsa	Oklahoma
Moses Power Dam	New York	Weleetka	Oklahoma
Richard M Flynn	New York	Public Service Electric&Gas Co	
Vischer Ferry	New York	Bayonne	New Jersey
Pratt City of		Bergen	New Jersey
Pratt	Kansas	Burlington	New Jersey
Pratt 2	Kansas	Edison	New Jersey
Preston City of		Essex	New Jersey
Preston	Iowa	Hope Creek	New Jersey
Preston Public Utilities Comm		Hudson	New Jersey
Preston	Minnesota	Kearny	New Jersey
Primghar City of		Linden	New Jersey
Primghar	Iowa	Mercer	New Jersey
Princeton City of		National Park	New Jersey
Princeton	Illinois	Salem	New Jersey
Princeton Public Utils Comm		Sewaren	New Jersey
Princeton	Minnesota	Puget Sound Power & Light Co	
Princeton Town of		Crystal Mountain	Washington
Richard F. Wheeler	Massachusetts	Electron	Washington
Providence City of		Frederickson	Washington
Providence	Rhode Island	Fredonia	Washington
Provo City Corp		Lower Baker	Washington
Bud L Bonnett	Utah	Nooksack	Washington
Provo	Utah	Snoqualmie	Washington
Public Serv Comm of Yazoo City		South Whidbey	Washington
Yazoo	Mississippi	Upper Baker	Washington
Public Service Co of Colorado		White River	Washington
Alamosa	Colorado	Whitehorn	Washington
Ames	Colorado	PSI Energy Inc	
Arapahoe	Colorado	Cayuga	Indiana
Boulder	Colorado	Connersville	Indiana
Cabin Creek	Colorado	Edwardsport	Indiana
Cameo	Colorado	Gibson	Indiana

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Markland	Indiana	Rochester Public Utilities	
Miami Wabash	Indiana	Cascade Creek	Minnesota
Noblesville	Indiana	Rochester Hydro	Minnesota
NA 1	Indiana	Silver Lake	Minnesota
R Gallagher	Indiana	Rock Falls City of	
Wabash River	Indiana	Upper Sterling	Illinois
PUD No 1 of Chelan County		Rock Rapids City of	
Chelan	Washington	Rock Rapids	Iowa
Rock Island	Washington	Rockford City of	
Rocky Reach	Washington	Rockford	Iowa
PUD No 1 of Douglas County		Rockport City of	
Wells	Washington	Rockport	Missouri
PUD No 1 of Lewis County		Rockville Centre Village of	
Cowlitz Falls Hydro	Washington	Rockville	New York
Mill Creek Hydro	Washington	Roseau City of	
PUD No 1 of Pend Oreille Cnty		Roseau	Minnesota
Box Canyon	Washington	Russell City of	
Calispel Creek	Washington	Russell	Kansas
Sullivan Creek	Washington	Ruston City of	
PUD No 2 of Grant County		Ruston	Louisiana
Priest Rapids	Washington	Sabetha City of	
PEC Headworks	Washington	Sabetha	Kansas
Quincy Chute	Washington	Sacramento Municipal Util Dist	
Wanapum	Washington	Camino	California
Radford City of		Camp Far West	California
Radford	Virginia	Carson	California
Rantoul Village of		Coldwater Creek	California
Rantoul	Illinois	Hedge PV	California
Raton Public Service Co		Jaybird	California
Raton	New Mexico	Jones Fork	California
Rayne City of		Kaiser FC	California
Rayne	Louisiana	Loon Lake	California
Red Bud City of		McClellen	California
Red Bud	Illinois	Robbs Peak	California
Red Cloud City of		Slab Creek	California
Red Cloud	Nebraska	Smudgeo	California
Redding City of		Solano	California
Redding Power	California	Solar	California
Whiskeytown	California	SMUD - HQ FC	California
Redlands Water & Power Co		Union Valley	California
Redlands	Colorado	White Rock	California
Redwood Falls Public Util Comm		Safe Harbor Water Power Corp	
Redwood Falls	Minnesota	Safe Harbor	Pennsylvania
Reedy Creek Improvement Dist		Salisbury City of	
Combined Cycle 1	Florida	City of Salisbury	Missouri
Rensselaer City of		Salt River Proj Ag I & P Dist	
Rensselaer	Indiana	Agua Fria	Arizona
Renwick City of		Coronado	Arizona
Renwick	Iowa	Crosscut	Arizona
Rich Hill City of		Horse Mesa	Arizona
Rich Hill	Missouri	Kyrene	Arizona
Richmond City of		Mormon Flat	Arizona
Whitewater Valley	Indiana	Navajo	Arizona
River Falls City of		Roosevelt	Arizona
Junction	Wisconsin	Santan	Arizona
Powell Falls	Wisconsin	South Consolidated	Arizona
Robstown City of		Stewart Mountain	Arizona
Robstown	Texas	San Antonio City of	
Rochelle Municipal Utilities		J K Spruce	Texas
North Ninth Street	Illinois	J T Deely	Texas
South Main Street	Illinois	Leon Creek	Texas
Rochester Gas & Electric Corp		Mission Road	Texas
Ginna	New York	O W Sommers	Texas
Mills Mills 172	New York	V H Braunig	Texas
Mt Morris 160	New York	W B Tuttle	Texas
Rochester 2	New York	San Diego Gas & Electric Co	
Rochester 26	New York	Division	California
Rochester 3	New York	El Cajon	California
Rochester 5	New York	Encina	California
Rochester 7	New York	Kearny	California
Rochester 9	New York	Miramar	California
Wiscoy 170	New York	Naval Station	California

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Naval Training Ctr	California	Fleish	Nevada
North Island	California	Fort Churchill	Nevada
Silver Gate	California	Gabbs	Nevada
South Bay	California	Kings Beach	California
San Francisco City & County of		Lahontan	Nevada
Cherry Fish Release	California	North Valmy	Nevada
Dion R Holm	California	Pinon Pine	Nevada
Foothill Tunnel	California	Portola	California
Moccasin	California	Reno Valley Road	Nevada
Moccasin Low Head	California	Tracy	Nevada
Robert C Kirkwood	California	Verdi	Nevada
San Miguel Electric Coop Inc		Washoe	Nevada
San Miguel	Texas	Winnemucca	Nevada
Sanborn City of		26 Foot Drop	Nevada
Sanborn	Iowa	Sikeston City of	
Santa Clara City of		E P Coleman	Missouri
Black Butte	California	Sikeston	Missouri
Cogeneration Plant	California	Sitka City of & Borough of	
Gianera	California	Blue Lake	Alaska
Grizzly Powerhouse	California	Blue Lake Fish Valve	Alaska
Highline	California	Blue Lake Pulp Mill	Alaska
Stony Gorge	California	Green Lake	Alaska
Sargent City of		Indian River	Alaska
Sargent	Nebraska	Sleepy Eye Public Utility Comm	
Savannah Electric & Power Co		Sleepy Eye	Minnesota
Boulevard	Georgia	Soda Springs City of	
Kraft	Georgia	Soda Springs-Hooper	Idaho
McIntosh	Georgia	Soda Springs-M Snell	Idaho
Riverside	Georgia	South Beloit Water Gas&Elec Co	
Seaford City of		Rockton	Illinois
Seaford	Delaware	South Carolina Electric&Gas Co	
Seattle City of		Burton	South Carolina
Boundary	Washington	Canadys Steam	South Carolina
Cedar Falls	Washington	Coit GT	South Carolina
Diablo	Washington	Columbia	South Carolina
Gorge	Washington	Cope	South Carolina
Newhalem	Washington	Faber Place	South Carolina
NA1	Washington	Fairfield PS	South Carolina
Ross Dam	Washington	Hagood	South Carolina
South Fork Tolt	Washington	Hardeeville	South Carolina
Sebewaing City of		McMeekin	South Carolina
Main Street	Michigan	Neal Shoals	South Carolina
Pine Street	Michigan	NA 1	South Carolina
Seguin City of		NA 5	South Carolina
Seguin	Texas	Parr	South Carolina
Seminole Electric Coop Inc		Parr GT	South Carolina
Hardee Power Station	Florida	Saluda	South Carolina
Seminole	Florida	Stevens Creek	Georgia
Seward City of		Summer	South Carolina
Seward	Alaska	Urquhart	South Carolina
Sharon Springs City of		Wateree	South Carolina
Sharon Spring	Kansas	South Carolina Genertg Co Inc	
Shelbina City of		Williams	South Carolina
Shelbina Power #1	Missouri	South Carolina Pub Serv Auth	
Shelbina Power #2	Missouri	Cross	South Carolina
Shelby City of		Dolphus M Grainger	South Carolina
Shelby Munic Lgt Plt	Ohio	Hilton Head	South Carolina
Sho-Me Power Electric Coop		Jefferies	South Carolina
Niangua	Missouri	Myrtle Beach	South Carolina
Shrewsbury Town of		Spillway	South Carolina
Shrewsbury	Massachusetts	St Stephens	South Carolina
Sibley City of		Winyah	South Carolina
Sibley No One	Iowa	South Mississippi El Pwr Assn	
Sibley No Two	Iowa	Benndale	Mississippi
Sidney City of		Moselle	Mississippi
Sidney	Nebraska	Paulding	Mississippi
Sierra Pacific Power Co		R D Morrow	Mississippi
Battle Mountain	Nevada	South Norwalk City of	
Brunswick	Nevada	South Norwalk	Connecticut
Elko	Nevada	South Texas Electric Coop Inc	
Fallon	Nevada	Sam Rayburn	Texas
Farad	California	Southern California Edison Co	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Alamitos	California	Southwestern Public Service Co	
Big Creek 1	California	Carlsbad	New Mexico
Big Creek 2	California	Cunningham	New Mexico
Big Creek 2A	California	Harrington Station	Texas
Big Creek 3	California	Jones Station	Texas
Big Creek 4	California	Maddox	New Mexico
Big Creek 8	California	Moore County	Texas
Bishop Creek 2	California	Nichols Station	Texas
Bishop Creek 3	California	Plant X	Texas
Bishop Creek 4	California	Riverview	Texas
Bishop Creek 5	California	Tolk Station	Texas
Bishop Creek 6	California	Tucumcari	New Mexico
Borel	California	Soyland Power Coop Inc	
Catalina Micro Hydro	California	Pearl Station	Illinois
Cool Water	California	Pittsfield	Illinois
Eastwood Power Sta	California	Spalding Village of	
El Segundo	California	Spalding	Nebraska
Ellwood	California	Spartanburg City of	
Etiwanda	California	R B Simms	South Carolina
Fontana	California	Spencer City of	
Highgrove	California	Spencer	Iowa
Huntington Beach	California	Spring City Corp	
Kaweah 1	California	Spring City Hydro	Utah
Kaweah 2	California	Spring Valley Pub Utils Comm	
Kaweah 3	California	Spring Valley	Minnesota
Kern River 1	California	Springfield City of	
Kern River 3	California	Dallman	Illinois
Long Beach	California	Factory	Illinois
Lundy	California	Interstate	Illinois
Lytle Creek	California	Lakeside	Illinois
Mammoth Pool	California	Reynolds	Illinois
Mandalay	California	Springfield City of	
Mill Creek 1	California	James River	Missouri
Mill Creek 2	California	Main Street	Missouri
Mill Creek 3	California	Southwest	Missouri
Mohave	Nevada	Springfield City of	
Ontario 1	California	Springfield	Colorado
Ontario 2	California	Springfield Public Utils Comm	
Ormond Beach	California	Springfield	Minnesota
Pebble Beach	California	Springville City of	
Poole	California	Bartholomew	Utah
Portal	California	Hobble Creek	Utah
Redondo Beach	California	Spring Creek	Utah
Rush Creek	California	Upper Bartholomew	Utah
San Bernardino	California	Whitehead	Utah
San Geronio 1	California	Springville Village of	
San Geronio 2	California	Springville	New York
San Onofre	California	St Cloud City of	
Santa Ana 1	California	St Cloud	Florida
Santa Ana 2	California	St Francis City of	
Santa Ana 3	California	St Francis	Kansas
Sierra	California	St George City of	
Tule	California	Gunlock Hydro	Utah
Southern Illinois Power Coop		Pine Valley	Utah
Marion	Illinois	St George	Utah
Southern Indiana Gas & Elec Co		Sugarloaf Gen Fac	Utah
A B Brown	Indiana	St John City of	
Broadway	Indiana	St John	Kansas
F B Culley	Indiana	St Joseph Light & Power Co	
Northeast	Indiana	Lake Road	Missouri
Warrick	Indiana	St Louis City of	
Southwest Public Power Dist		St Louis	Michigan
Palisade	Nebraska	St Marys City of	
Southwestern Electric Power Co		St Marys	Ohio
Arsenal Hill	Louisiana	Stafford City of	
Flint Creek	Arkansas	Stafford	Kansas
Knox Lee	Texas	Stanberry City of	
Lieberman	Louisiana	Stanberry	Missouri
Lone Star	Texas	Starke City of	
Pirkey	Texas	Starke	Florida
Welsh	Texas	State Center City of	
Wilkes	Texas	State Center	Iowa

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Sterling City of		Blue Ridge	Georgia
Sterling	Kansas	Boone	Tennessee
Stillwater Utilities Authority		Browns Ferry	Alabama
Boomer Lake	Oklahoma	Bull Run	Tennessee
Stockton City of		Chatuge	North Carolina
Stockton	Kansas	Cherokee	Tennessee
Story City City of		Chickamauga	Tennessee
Story City	Iowa	Colbert	Alabama
Strawberry Point City of		Cumberland	Tennessee
Strawberry Point	Iowa	Douglas	Tennessee
Strawberry Water Users Assn		Fontana	North Carolina
Payson	Utah	Fort Loudoun	Tennessee
Spanish Fork	Utah	Fort Patrick Henry	Tennessee
Stuart City of		Gallatin	Tennessee
Stuart	Nebraska	Great Falls	Tennessee
Stuart City of		Guntersville	Alabama
Stuart	Iowa	Hiwassee	North Carolina
Sturgis City of		John Sevier	Tennessee
Diesel Plant	Michigan	Johnsonville	Tennessee
Hydro Plant	Michigan	Kentucky	Kentucky
Sullivan City of		Kingston	Tennessee
Sullivan	Illinois	Melton Hill	Tennessee
Sumner City of		Nickajack	Tennessee
Sumner	Iowa	Norris	Tennessee
Sunflower Electric Power Corp		Nottely	Georgia
Garden City	Kansas	Ocoee 1	Tennessee
Holcomb	Kansas	Ocoee 2	Tennessee
Superior Water Light&Power Co		Ocoee 3	Tennessee
Winslow	Wisconsin	Paradise	Kentucky
Swans Island Electric Coop Inc		Pickwick	Tennessee
Minturn	Maine	Raccoon Mountain	Tennessee
Swanton Village of		Sequoyah	Tennessee
Highgate Falls	Vermont	Shawnee	Kentucky
System Energy Resources Inc		South Holston	Tennessee
Grand Gulf	Mississippi	Tims Ford	Tennessee
Tacoma City of		Watauga	Tennessee
Alder	Washington	Watts Bar	Tennessee
Barrier Dam	Washington	Watts Bar Hydro	Tennessee
Cushman 1	Washington	Wheeler	Alabama
Cushman 2	Washington	Widows Creek	Alabama
Elkhorn	Washington	Wilbur	Tennessee
Glacier Creek	Washington	Wilson	Alabama
La Grande	Washington	Terbonne Parish Consol Gov't	
Mayfield	Washington	Houma	Louisiana
Mossyrock	Washington	Texas Municipal Power Agency	
Ruth Creek	Washington	Gibbons Creek	Texas
Steam Plant 2	Washington	NA 1	Texas
Swamp Creek	Washington	Texas Utilities Electric Co	
Wells Creek	Washington	Big Brown	Texas
Wynoochee	Washington	Collin	Texas
Tallahassee City of		Comanche Peak	Texas
Arvah B Hopkins	Florida	Dallas	Texas
Jackson Bluff	Florida	DeCordova	Texas
S O Purdom	Florida	Eagle Mountain	Texas
Tampa Electric Co		Graham	Texas
Big Bend	Florida	Handley	Texas
Dinner Lake	Florida	Lake Creek	Texas
F J Gannon	Florida	Lake Hubbard	Texas
Hookers Point	Florida	Martin Lake	Texas
Phillips	Florida	Monticello	Texas
Polk	Florida	Morgan Creek	Texas
Taunton City of		Mountain Creek	Texas
Cleary Flood	Massachusetts	North Lake	Texas
Tecumseh City of		North Main	Texas
Tecumseh	Nebraska	NA 2	Texas
Tenakee Springs City of		NA 6	Texas
Tenakee 1	Alaska	NA 8	Texas
Tenakee 2	Alaska	NA 9	Texas
Tenakee 3	Alaska	NA10	Texas
Tennessee Valley Authority		Parkdale	Texas
Allen	Tennessee	Permian Basin	Texas
Apalachia	North Carolina	River Crest	Texas

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Sandow	Texas	TA 3	New Mexico
Stryker Creek	Texas	Ukiah City of	
Tradinghouse	Texas	Lake Mendocino Power	California
Trinidad	Texas	Unalaska City of	
Twin Oak	Texas	Dutch Harbor	Alaska
Valley	Texas	Unalaska Power Mod.	Alaska
Texas-New Mexico Power Co		Union City City of	
Lordsburg	New Mexico	Riley	Michigan
TNP ONE	Texas	Union City	Michigan
Thief River Falls City of		Union Electric Co	
Thief River Falls	Minnesota	Callaway	Missouri
Thorne Bay City of		Canton	Missouri
Thorne Bay Plant	Alaska	Fairgrounds	Missouri
Thumb Electric Coop-Michigan		Howard Bend	Missouri
Caro	Michigan	Keokuk	Iowa
Ubly	Michigan	Kirksville	Missouri
Tipton City of		Labadie	Missouri
Tipton	Iowa	Meramec	Missouri
Tlingit & Haida Region El Auth		Mexico	Missouri
Angoon	Alaska	Moberly	Missouri
Chilkat Valley	Alaska	Moreau	Missouri
Hoonah	Alaska	NA 1	Missouri
Kake	Alaska	Osage	Missouri
Kasaan	Alaska	Portable	Missouri
Klawock	Alaska	Rush Island	Missouri
Toledo Edison Co		Sioux	Missouri
Acme	Ohio	Taum Sauk	Missouri
Bay Shore	Ohio	Venice	Illinois
Davis-Besse	Ohio	Viaduct	Missouri
Richland	Ohio	Unionville City of	
Stryker	Ohio	Unionville	Missouri
Traer City of		United Illuminating Co	
Municipal Ut	Iowa	Bridgeport Harbor	Connecticut
Traverse City City of		English	Connecticut
Bayside	Michigan	New Haven Harbor	Connecticut
Boardman	Michigan	United Power Assn	
Brown Bridge	Michigan	Cambridge	Minnesota
Elk Rapids	Michigan	Elk River	Minnesota
Sabin	Michigan	Maple Lake	Minnesota
Trenton City of		Rock Lake	Minnesota
Trenton	Nebraska	Stanton	North Dakota
Trenton City of		Upper Peninsula Power Co	
Trenton Diesel	Missouri	AuTrain	Michigan
Trenton Peaking	Missouri	Cataract	Michigan
Tri-State G & T Assn Inc		Escanaba	Michigan
Burlington	Colorado	Gladstone	Michigan
Craig	Colorado	Hoist	Michigan
Nucla	Colorado	John H Warden	Michigan
Trinidad City of		McClure	Michigan
Trinidad	Colorado	Portage	Michigan
Truman Public Utilities Comm		Prickett	Michigan
Truman	Minnesota	Victoria	Michigan
Tucson Electric Power Co		UtiliCorp United	
De Moss Petrie	Arizona	Arthur Mullergren	Kansas
Irvington	Arizona	Cimarron River	Kansas
North Loop	Arizona	Clifton	Kansas
Springerville	Arizona	Judson Large	Kansas
Tulia City of		Pueblo	Colorado
Tulia	Texas	Rocky Ford	Colorado
Turlock Irrigation District		W N Clark	Colorado
Almond	California	UtiliCorp United Inc	
Don Pedro	California	Greenwood Energy Ctr	Missouri
Hickman	California	Kansas City Intl	Missouri
La Grange	California	Nevada	Missouri
Turlock Lake	California	NA 1	Missouri
Upper Dawson	California	Ralph Green	Missouri
Walnut	California	Sibley	Missouri
Two Harbors City of		UGI Utilities Inc	
Two Harbors	Minnesota	Hunlock Power Sta	Pennsylvania
U S Bureau of Indian Affairs		USBIA-Mission Valley Power	
Coolidge	Arizona	Hellroaring Hydro	Montana
U S ERDA-Los Alamos Area Off		USBIA-Wapato Irrigation Proj	

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Drop No 2	Washington	USCE-St Louis District	
Drop No 3	Washington	Clarence Cannon	Missouri
USCE-Detroit District		USCE-Tulsa District	
Saint Marys Falls	Michigan	Broken Bow	Oklahoma
USCE-Fort Worth District		Denison	Texas
Robert D Willis	Texas	Eufaula	Oklahoma
Sam Rayburn	Texas	Fort Gibson	Oklahoma
Whitney	Texas	Keystone	Oklahoma
USCE-Kansas City District		Robert S Kerr	Oklahoma
Harry Truman	Missouri	Tenkiller Ferry	Oklahoma
Stockton	Missouri	Webbers Falls	Oklahoma
Wilson	Kansas	USCE-Vickburg District	
USCE-Little Rock District		Blakely Mountain	Arkansas
Beaver	Arkansas	Degray	Arkansas
Bull Shoals	Arkansas	Narrows	Arkansas
Dardanelle	Arkansas	USCE-Wilmington District	
Greers Ferry Lake	Arkansas	John H Kerr	Virginia
Norfork	Arkansas	Philpott Lake	Virginia
Ozark	Arkansas	Valley City City of	
Table Rock	Missouri	Valley City	North Dakota
USCE-Missouri River District		Vanceburg City of	
Big Bend	South Dakota	Meldahl Gen Station	Kentucky
Fort Peck	Montana	Vandalia City of	
Fort Randall	South Dakota	Vandalia	Missouri
Garrison	North Dakota	Vermillion City of	
Gavins Point	South Dakota	Vermillion	South Dakota
Oahe	South Dakota	Vermont Electric Coop Inc	
USCE-Mobile District		North Hartland	Vermont
Allatoona	Georgia	Vermont Marble Pwr Div of OMYA	
Buford	Georgia	Beldens	Vermont
Carters	Georgia	Center Rutland	Vermont
J Woodruff	Florida	Florence	Vermont
Jones Bluff	Alabama	Proctor	Vermont
Millers Ferry	Alabama	Vermont Yankee Nucl Pwr Corp	
Walter F George	Georgia	Vermont Yankee	Vermont
West Point	Georgia	Vernon City of	
USCE-Nashville District		City of Vernon Plant	California
Barkley	Kentucky	Vero Beach City of	
Center Hill	Tennessee	Vero Beach Municipal	Florida
Cheatham	Tennessee	Villisca City of	
Cordell Hull	Tennessee	Villisca	Iowa
Dale Hollow	Tennessee	Vineland City of	
J P Priest	Tennessee	Howard Down	New Jersey
Laurel	Kentucky	West Station	New Jersey
Old Hickory	Tennessee	Vinton City of	
Wolf Creek	Kentucky	Vinton	Iowa
USCE-North Pacific Division		Viola City of	
Albeni Falls	Idaho	Viola	Wisconsin
Big Cliff	Oregon	Virginia City of	
Bonneville	Oregon	Virginia	Minnesota
Chief Joseph	Washington	Virginia Electric & Power Co	
Cougar	Oregon	Bath County	Virginia
Detroit	Oregon	Bremo Bluff	Virginia
Dexter	Oregon	Chesapeake	Virginia
Dworshak	Idaho	Chesterfield	Virginia
Foster	Oregon	Clover	Virginia
Green Peter	Oregon	Cushaw	Virginia
Hills Creek	Oregon	Darbytown	Virginia
Ice Harbor	Washington	Gaston	North Carolina
John Day	Oregon	Gravel Neck	Virginia
Libby	Montana	Kitty Hawk	North Carolina
Little Goose	Washington	Low Moor	Virginia
Lookout Point	Oregon	Mt Storm	West Virginia
Lost Creek	Oregon	North Anna	Virginia
Lower Granite	Washington	North Branch	West Virginia
Lower Monumental	Washington	Northern Neck	Virginia
McNary	Oregon	NA 2	Virginia
The Dalles	Oregon	NA 3	Virginia
USCE-Savannah District		NA 4	Virginia
Hartwell Lake	Georgia	NA 5	Virginia
J Strom Thurmond	South Carolina	NA1	Virginia
Richard Russell	Georgia	Possum Point	Virginia

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
Roanoke Rapids	North Carolina	West Texas Utilities Co	
Surry	Virginia	Abilene	Texas
Yorktown	Virginia	Fort Phantom	Texas
Wahoo City of		Ft Stockton	Texas
Wahoo	Nebraska	Lake Pauline	Texas
Wakefield City of		Oak Creek	Texas
City of Wakefield	Nebraska	Oklaunion	Texas
Wallingford Town of		Paint Creek	Texas
Pierce	Connecticut	Presidio	Texas
Wamego City of		Rio Pecos	Texas
Wamego	Kansas	San Angelo	Texas
Warren City of		Vernon	Texas
Warren	Minnesota	Westbrook City of	
Washington City of		Westbrook	Minnesota
Washington	Kansas	Western Farmers Elec Coop Inc	
Washington Electric Coop Inc		Anadarko	Oklahoma
Wrightsville Hy Plnt	Vermont	Hugo	Oklahoma
Washington Island El Coop Inc		Mooreland	Oklahoma
Washington Island	Wisconsin	Western Massachusetts Elec Co	
Washington Pub Pwr Supply Sys		Cabot	Massachusetts
Packwood	Washington	Cobble Mountain	Massachusetts
WNP 1 & 2	Washington	Doreen	Massachusetts
Washington Water Power Co		Dwight	Massachusetts
Cabinet Gorge	Idaho	Gardners Falls	Massachusetts
Kettle Falls	Washington	Indian Orchard	Massachusetts
Little Falls	Washington	Northfield Mountain	Massachusetts
Long Lake	Washington	Putts Bridge	Massachusetts
Meyers Falls	Washington	Red Bridge	Massachusetts
Monroe Street	Washington	Turners Falls	Massachusetts
Nine Mile	Washington	West Springfield	Massachusetts
Northeast	Washington	Woodland Road	Massachusetts
Noxon Rapids	Montana	Whitesboro City of	
Post Falls	Idaho	Whitesboro	Texas
Rathdrum	Idaho	Whittemore City of	
Upper Falls	Washington	Whittemore	Iowa
Waterloo City of		Wilber City of	
Waterloo	Illinois	Wilber	Nebraska
Watertown City of		Willmar Municipal Utils Comm	
City of Watertown	New York	Willmar	Minnesota
Wauchula City of		Wilton City of	
Wauchula	Florida	Wilton	Iowa
Waverly City of		Windom City of	
East Hydro	Iowa	Windom	Minnesota
East Plant	Iowa	Winfield City of	
North Plant	Iowa	East 12th St	Kansas
Skeets 1	Iowa	West 14th St.	Kansas
Wayne City of		Winnetka Village of	
Wayne	Nebraska	Winnetka	Illinois
Weatherford Mun Utility System		Winterset City of	
Weatherford	Texas	Winterset	Iowa
Weber Basin Water Conserv Dist		Wisconsin Electric Power Co	
Gateway	Utah	Appleton	Wisconsin
Wanship	Utah	Big Quinnesec 61	Michigan
Webster City City of		Big Quinnesec 92	Michigan
Webster City	Iowa	Brule	Michigan
Wellington City of		Chalk Hill	Michigan
Wellington City	Kansas	Concord	Wisconsin
Wellington Municipal	Kansas	Germantown	Wisconsin
Wells City of		Hemlock Falls	Michigan
Wells	Minnesota	Kingsford	Michigan
West Bend City of		Lower Paint	Michigan
West Bend	Iowa	Michigamme Falls	Michigan
West Liberty City of		NA1	Wisconsin
West Liberty	Iowa	NA2	Wisconsin
West Penn Power Co		Oconto Falls	Wisconsin
Armstrong	Pennsylvania	Paris	Wisconsin
Hatfield's Ferry	Pennsylvania	Peavy Falls	Michigan
Lake Lynn	West Virginia	Pine	Wisconsin
Mitchell	Pennsylvania	Pleasant Prairie	Wisconsin
Springdale	Pennsylvania	Point Beach	Wisconsin
West Point City of		Port Washington	Wisconsin
West Point Municipal	Nebraska	Presque Isle	Michigan

See footnotes at end of table.

Table D3. U.S. Electric Utility Plants by Utility, 1994 (Continued)

Utility / Plant Name	State	Utility / Plant Name	State
South Oak Creek	Wisconsin	Anadarko	Ohio
Sturgeon	Michigan	Wrangell City of	
Twin Falls	Michigan	Wrangell	Alaska
Valley	Wisconsin	Wyandotte Municipal Serv Comm	
Way	Michigan	Wyandotte	Michigan
Weyauwega	Wisconsin	Yakutat Power Inc	
White Rapids	Michigan	Yakutat	Alaska
Wisconsin Power & Light Co		Yuba County Water Agency	
Blackhawk	Wisconsin	Colgate	California
Columbia	Wisconsin	Deadwood Creek	California
Edgewater	Wisconsin	Fish Power	California
Janesville	Wisconsin	New Narrows	California
Kilbourn	Wisconsin	Yuma City of	
Nelson Dewey	Wisconsin	Yuma	Colorado
Portable	Wisconsin	Zeeland City of	
Prairie Du Sac	Wisconsin	Zeeland	Michigan
Rock River	Wisconsin		
Shawano	Wisconsin		
Sheepskin	Wisconsin		
South Fond du Lac	Wisconsin		
Wisconsin Public Service Corp			
Alexander	Wisconsin		
Caldron Falls	Wisconsin		
Eagle River	Wisconsin		
Grand Rapids	Michigan		
Grandfather Falls	Wisconsin		
Hat Rapids	Wisconsin		
High Falls	Wisconsin		
Jersey	Wisconsin		
Johnson Falls	Wisconsin		
Kewaunee	Wisconsin		
Kewaunee Wind	Wisconsin		
Merrill	Wisconsin		
NA 1	Wisconsin		
NA 2	Wisconsin		
NA 3	Wisconsin		
NA 4	Wisconsin		
NA 5	Wisconsin		
Otter Rapids	Wisconsin		
Peshigo	Wisconsin		
Potato Rapids	Wisconsin		
Pulliam	Wisconsin		
Rhineland	Wisconsin		
Sandstone Rapids	Wisconsin		
Tomahawk	Wisconsin		
Wausau	Wisconsin		
West Marinette	Wisconsin		
Weston	Wisconsin		
Wisconsin River Power Co			
Castle Rock	Wisconsin		
Petenwell	Wisconsin		
Wisner City of			
Wisner	Nebraska		
Wolf Creek Nuclear Oper Corp			
Wolf Creek	Kansas		
Wolverine Power Corp			
Edenville	Michigan		
Sanford	Michigan		
Secord	Michigan		
Smallwood	Michigan		
Wolverine Pwr Supply Coop Inc			
Advance	Michigan		
Beaver Island	Michigan		
C A Winder	Michigan		
Claude Vandyke	Michigan		
George Johnson	Michigan		
Kleber	Michigan		
Scottville	Michigan		
Tower	Michigan		
Tower Hydro	Michigan		
Vestaburg	Michigan		
Woodsfield City of			

Source: •Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Appendix E

Plant-Level Statistics for U.S. Electric Utilities

Appendix E

Plant-Level Statistics for U.S. Electric Utilities

Table E1. Number of Plants at U.S. Electric Utilities by Census Division and State, as of December 31, 1994

Census Division State	Number ¹ of Plants	Census Division State	Number ¹ of Plants
U.S. Total	3,105	East South Central	124
New England	238	Alabama	35
Connecticut	32	Kentucky	34
Maine	61	Mississippi	20
Massachusetts	58	Tennessee	35
New Hampshire	18	West South Central	243
Rhode Island	5	Arkansas	33
Vermont	64	Louisiana	36
Middle Atlantic	274	Oklahoma	39
New Jersey	31	Texas	135
New York	179	Mountain	316
Pennsylvania	64	Arizona	34
East North Central	435	Colorado	69
Illinois	70	Idaho	46
Indiana	43	Montana	28
Michigan	144	Nevada	21
Ohio	57	New Mexico	18
Wisconsin	121	Utah	75
West North Central	531	Wyoming	25
Iowa	115	Pacific Contiguous	437
Kansas	96	California	307
Minnesota	109	Oregon	61
Missouri	89	Washington	69
Nebraska	82	Pacific Noncontiguous	177
North Dakota	17	Alaska	160
South Dakota	23	Hawaii	17
South Atlantic	330		
Delaware	11		
District of Columbia	2		
Florida	70		
Georgia	51		
Maryland	23		
North Carolina	56		
South Carolina	53		
Virginia	43		
West Virginia	21		

¹ Each unique site reported by electric utilities, regardless of the number of prime mover types at that site is counted as a single plant.

Note: Totals may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table E2. Operable Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, as of December 31, 1994

Census Division State	Fossil Steam ¹		Nuclear		Hydroelectric	
	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)
U.S. Total	829	475,678	69	107,857	1,282	90,330
New England	33	11,543	6	6,828	148	2,791
Connecticut	9	3,091	2	3,425	15	133
Maine	5	1,090	1	920	46	387
Massachusetts	14	6,157	1	678	23	1,648
New Hampshire	3	1,023	1	1,242	12	254
Rhode Island	1	132	—	—	1	2
Vermont	1	50	1	563	51	368
Middle Atlantic	73	45,930	13	19,349	129	7,332
New Jersey	13	5,073	3	4,151	1	387
New York	32	17,854	5	5,578	120	5,087
Pennsylvania	28	23,002	5	9,620	8	1,858
East North Central	146	90,680	15	21,821	152	3,006
Illinois	31	20,978	7	13,734	5	14
Indiana	29	21,469	—	—	5	89
Michigan	29	15,688	4	4,326	64	2,335
Ohio	36	25,141	2	2,178	3	123
Wisconsin	21	7,404	2	1,583	75	445
West North Central	125	39,756	7	6,161	52	3,803
Iowa	24	6,397	1	597	6	131
Kansas	28	7,505	1	1,236	—	—
Minnesota	28	6,023	2	1,755	22	142
Missouri	22	11,809	1	1,236	8	1,100
Nebraska	12	3,440	2	1,338	11	183
North Dakota	7	4,009	—	—	1	517
South Dakota	4	573	—	—	4	1,731
South Atlantic	124	91,581	15	25,468	127	11,441
Delaware	4	1,791	—	—	—	—
District of Columbia	1	580	—	—	—	—
Florida	45	26,791	3	4,110	2	42
Georgia	15	15,123	2	3,950	31	2,744
Maryland	11	7,181	1	1,829	2	494
North Carolina	15	12,597	3	5,125	35	1,588
South Carolina	11	6,015	4	6,799	28	3,413
Virginia	8	6,451	2	3,655	22	3,058
West Virginia	14	15,052	—	—	7	101
East South Central	57	44,584	4	9,046	54	7,176
Alabama	11	12,672	2	5,233	21	2,864
Kentucky	22	16,328	—	—	7	748
Mississippi	16	5,565	1	1,373	—	—
Tennessee	8	10,020	1	2,441	26	3,564
West South Central	149	91,844	5	9,220	51	2,877
Arkansas	11	6,509	1	1,845	14	1,196
Louisiana	30	15,583	2	2,236	—	—
Oklahoma	17	11,609	—	—	11	1,052
Texas	91	58,143	2	5,139	26	628
Mountain	70	34,848	1	4,210	195	10,192
Arizona	13	7,367	1	4,210	14	2,880
Colorado	18	5,317	—	—	35	1,112
Idaho	—	—	—	—	44	2,146
Montana	5	2,595	—	—	21	2,384
Nevada	7	3,674	—	—	6	1,046
New Mexico	13	5,280	—	—	3	58
Utah	7	4,720	—	—	57	273
Wyoming	7	5,895	—	—	15	292
Pacific Contiguous	39	23,538	3	5,755	345	41,351
California	32	21,189	2	4,555	233	12,827
Oregon	4	788	—	—	54	8,154
Washington	3	1,561	1	1,200	58	20,370
Pacific Noncontiguous	13	1,375	—	—	29	362
Alaska	4	155	—	—	27	358
Hawaii	9	1,219	—	—	2	3

See footnotes at end of table.

Table E2. Operable Capacity at U.S. Electric Utilities by Census Division, State, and Prime Mover, as of December 31, 1994 (Continued)

Census Division State	Gas Turbine		Internal Combustion		Other ³	
	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)	Number ² of Plants	Generator Nameplate Capacity (megawatts)
U.S. Total	588	65,178	750	5,023	22	1,888
New England	38	1,662	37	255	2	1
Connecticut	11	394	2	22	—	—
Maine	1	35	11	37	—	—
Massachusetts	16	1,008	14	153	1	*
New Hampshire	4	95	—	—	—	—
Rhode Island	—	—	3	22	—	—
Vermont	6	129	7	20	1	*
Middle Atlantic	87	11,554	27	181	—	—
New Jersey	26	4,652	1	8	—	—
New York	30	4,362	14	104	—	—
Pennsylvania	31	2,540	12	69	—	—
East North Central	95	8,269	115	928	1	*
Illinois	19	1,902	24	274	—	—
Indiana	14	1,310	8	57	—	—
Michigan	21	1,164	44	389	—	—
Ohio	23	1,881	13	107	—	—
Wisconsin	18	2,012	26	102	1	*
West North Central	97	7,116	303	2,004	3	*
Iowa	16	1,330	77	396	1	*
Kansas	15	1,177	68	614	1	*
Minnesota	21	1,071	50	266	1	*
Missouri	27	2,309	41	389	—	—
Nebraska	9	548	50	269	—	—
North Dakota	2	56	7	25	—	—
South Dakota	7	624	10	46	—	—
South Atlantic	107	17,387	41	436	1	*
Delaware	8	486	2	10	—	—
District of Columbia	1	288	—	—	—	—
Florida	36	8,176	20	271	—	—
Georgia	12	1,804	3	8	—	—
Maryland	11	2,022	6	75	—	—
North Carolina	12	1,165	1	3	—	—
South Carolina	17	1,724	2	15	—	—
Virginia	9	1,704	7	55	1	*
West Virginia	1	19	—	—	—	—
East South Central	22	3,497	2	14	—	—
Alabama	3	607	—	—	—	—
Kentucky	7	517	2	14	—	—
Mississippi	9	339	—	—	—	—
Tennessee	3	2,034	—	—	—	—
West South Central	42	5,624	41	378	1	*
Arkansas	4	305	6	34	—	—
Louisiana	5	308	6	72	—	—
Oklahoma	9	944	13	125	—	—
Texas	24	4,067	16	147	1	*
Mountain	33	3,862	38	238	2	40
Arizona	14	2,222	1	4	—	—
Colorado	5	268	16	81	—	—
Idaho	1	167	1	5	—	—
Montana	2	64	—	—	—	—
Nevada	5	960	7	33	—	—
New Mexico	5	165	1	16	—	—
Utah	1	16	9	83	2	40
Wyoming	—	—	3	15	—	—
Pacific Contiguous	47	4,857	9	76	11	1,847
California	40	3,589	5	66	11	1,847
Oregon	2	523	2	6	—	—
Washington	5	745	2	4	—	—
Pacific Noncontiguous	20	1,349	137	512	1	*
Alaska	13	1,108	129	318	1	*
Hawaii	7	241	8	195	—	—

¹ Includes plants that use coal, petroleum, gas, wood, refuse, or other nonwood waste.

² Each type of prime mover at a site is counted as a separate plant.

³ Includes geothermal, wind, and solar.

* Less than 0.5 megawatts.

Notes: Totals may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table E3. Operable Capacity at U.S. Electric Utilities by Class of Ownership, Census Division, and State, as of December 31, 1994
(Megawatts)

Census Division State	Privately Owned		Publicly Owned ¹		Federal		Cooperative		Other	
	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability	Generator Nameplate Capacity	Net Summer Capability
U.S. Total	548,611	510,292	87,937	85,930	31,086	27,732	32,328	30,769	45,993	47,505
New England	21,451	20,789	1,348	1,143	—	—	250	232	31	28
Connecticut	6,900	6,582	165	151	—	—	—	—	—	—
Maine	2,396	2,362	70	68	—	—	1	1	2	2
Massachusetts	8,739	8,546	878	716	—	—	—	—	27	25
New Hampshire	2,223	2,138	146	136	—	—	244	226	—	—
Rhode Island	154	146	—	—	—	—	—	—	2	1
Vermont	1,039	1,014	87	73	—	—	5	5	—	—
Middle Atlantic	76,532	70,232	7,387	9,407	—	—	254	221	174	139
New Jersey	14,173	13,408	98	92	—	—	—	—	—	—
New York	25,669	23,482	7,285	9,311	—	—	—	—	32	31
Pennsylvania	36,690	33,342	4	4	—	—	254	221	141	108
East North Central	115,840	105,998	4,467	4,249	—	—	4,318	4,208	78	76
Illinois	35,636	31,726	805	774	—	—	457	448	4	4
Indiana	20,857	18,785	588	527	—	—	1,480	1,398	—	—
Michigan	21,929	20,535	1,757	1,673	—	—	183	172	33	32
Ohio	27,024	24,877	1,099	1,060	—	—	1,265	1,215	42	40
Wisconsin	10,394	10,075	219	215	—	—	932	975	—	—
West North Central	31,656	29,322	12,272	11,498	—	—	7,197	6,914	7,716	7,608
Iowa	5,896	5,434	1,103	1,051	—	—	685	642	1,167	1,090
Kansas	4,453	4,114	1,953	1,742	—	—	629	554	3,497	3,304
Minnesota	7,815	7,547	1,281	1,254	—	—	162	150	—	—
Missouri	11,973	10,811	1,944	1,738	—	—	2,460	2,410	465	529
Nebraska	—	—	5,778	5,518	—	—	—	—	—	—
North Dakota	585	530	144	135	—	—	3,126	3,062	753	762
South Dakota	934	886	70	61	—	—	135	96	1,834	1,923
South Atlantic	120,532	111,955	15,113	13,834	498	483	5,024	4,686	5,147	5,211
Delaware	2,081	2,084	206	185	—	—	—	—	—	—
District of Columbia	868	806	—	—	—	—	—	—	—	—
Florida	30,777	27,675	7,045	6,421	—	—	759	665	811	725
Georgia	16,972	15,487	1,969	1,870	37	27	2,844	2,687	1,807	1,967
Maryland	11,408	10,657	96	95	—	—	96	86	—	—
North Carolina	19,019	18,389	996	921	461	456	—	—	—	—
South Carolina	11,768	10,964	4,741	4,284	—	—	1,094	1,037	365	407
Virginia	13,573	12,403	60	57	—	—	232	211	1,058	1,092
West Virginia	14,065	13,490	—	—	—	—	—	—	1,106	1,020
East South Central	27,234	25,479	1,068	970	30,469	27,131	4,486	4,209	1,061	1,192
Alabama	12,155	11,540	—	—	8,381	7,480	696	715	143	143
Kentucky	8,715	7,708	907	814	4,485	3,687	3,039	2,767	461	530
Mississippi	6,364	6,232	161	156	—	—	751	727	—	—
Tennessee	—	—	—	—	17,603	15,963	—	—	457	519
West South Central	85,982	80,504	15,125	14,261	—	—	6,454	6,249	2,380	2,517
Arkansas	6,384	6,117	368	355	—	—	1,849	1,788	1,289	1,414
Louisiana	14,459	13,366	1,469	1,375	—	—	2,046	1,938	225	194
Oklahoma	10,398	9,637	1,527	1,451	—	—	1,277	1,259	529	551
Texas	54,741	51,383	11,762	11,080	—	—	1,283	1,265	338	359
Mountain	31,784	29,575	9,902	9,256	10	10	3,124	2,988	8,569	8,597
Arizona	7,679	6,745	4,792	4,321	10	10	566	539	3,635	3,484
Colorado	3,596	3,590	1,488	1,430	—	—	867	813	828	841
Idaho	1,586	1,709	55	55	—	—	6	6	671	729
Montana	3,491	3,268	—	—	—	—	—	—	1,552	1,639
Nevada	4,003	3,781	674	660	—	—	—	—	1,037	1,037
New Mexico	4,652	4,241	493	460	—	—	327	329	48	48
Utah	2,575	2,308	1,826	1,775	—	—	223	205	508	529
Wyoming	4,202	3,934	575	554	—	—	1,135	1,096	290	290
Pacific Contiguous	35,783	34,681	20,662	20,763	—	—	144	138	20,836	22,136
California	30,346	29,387	11,456	11,450	—	—	85	86	2,185	2,375
Oregon	2,608	2,559	185	160	—	—	57	52	6,621	7,396
Washington	2,829	2,736	9,020	9,153	—	—	1	1	12,030	12,364
Pacific Noncontiguous	1,815	1,757	594	548	108	108	1,078	924	3	3
Alaska	159	158	594	548	108	108	1,078	924	—	—
Hawaii	1,656	1,599	—	—	—	—	—	—	3	3

¹ Includes municipalities, State projects, political subdivisions.

Note: Total may not equal the sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm. (See Current, Ohm, Volt.)

Anthracite: Anthracite, or hard coal, is the highest rank of economically useable coal. It is jet black with a high luster. The moisture content generally is less than 15 percent. Anthracite contains approximately 22 to 28 million Btu per ton as received and averages about 25 million Btu per ton. Its ignition temperature is approximately 925 to 970 degrees Fahrenheit. Virtually all of the anthracite mined is from northeastern Pennsylvania. It is used mostly for space heating and generating electricity.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady state. (See Baseload Plant.)

Baseload Capacity: The generating equipment normally operated to serve loads on a round-the-clock basis. (See Baseload, Baseload Plant.)

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs. (See Baseload.)

Biomass: Organic materials used as a source of energy. (See Other Generation.)

Bituminous Coal: Bituminous coal, or soft coal, is the most common coal. It is dense, black, often with well-defined bands of bright and dull material. Its moisture content usually is less than 20 percent. The heating value ranges from 19 to 30 million Btu per ton as received and averages about 24 million Btu per ton. The ignition temperature ranges from about 700 to almost 900 degrees Fahrenheit. Bituminous coal is mined chiefly in the Appalachian and Interior coal fields. It is used for generating electricity, making coke, and space heating.

Blast Furnace: A furnace in which solid fuel (coke) is burned with an air blast to smelt iron ore.

Boiling-Water Reactor (BWR): A light-water reactor in which water, used as both coolant and moderator, is allowed to boil in the core. The resulting steam can be used directly to drive a turbine.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer. (See Generator Nameplate Capacity.)

Capacity Factor: The ratio of the average load on the plant(s) for the period of time considered to the aggregate capacity of all the generating equipment installed in the plant(s).

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce for statistical analysis. The boundaries of Census divisions coincide with State boundaries. In some cases, the Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Cogeneration: The sequential or simultaneous process in which useful heat/steam is generated, used in a variety of process applications, and then directed into a turbine to generate electricity and/or mechanical work from the useful thermal energy still available for use. (See Generation, Energy.)

Coke: In general, a product made from bituminous coal and crude oil from which the volatile constituents have been driven off by heat, so that fixed carbon and ash are fused together. Coke, being largely carbon, is hard and porous, and is a desirable fuel in certain metallurgical industries.

Combined Cycle: A cogeneration technology in which additional electricity is produced sequentially from the otherwise lost waste heat exiting from one or more gas-fired turbines. The exiting heat flow is routed to a exhaust-fired conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of electricity. This process increases the efficiency of an electric generating system by turning the rejected heat into thermal steam rather than discharging it into the atmosphere. (See Cogeneration, Turbine.)

Combined Hydroelectric Plant: A hydroelectric plant that uses both pumped water and natural streamflow for the production of power.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: A generating unit is said to be in commercial operation when control of the loading of the unit is turned over to the system dispatcher.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service and start-up and/or flame stabilization. (See Fuel.)

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. (See Petroleum.)

Current: A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes. (See Ampere, Ohm, Volt.)

Demand: The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Design Electrical Rating (Capacity), Net: The nominal net electrical output of a nuclear unit, as specified by the utility for the purpose of plant design.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agriculture machinery), and electric power generation. Included

are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels.

Electric Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Power Industry: The public, private, and cooperative electric utility systems of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including Generation and Transmission entities ("G and T'S"); jointly owned electric utility facilities, and electric utility facilities owned by a lessor and leased to an electric utility. Excluded from this list are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity--a company, an electric cooperative, a public electric supply corporation like the Tennessee Valley Authority, a similar Federal department or agency like the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD "); also a jointly owned electric supply project such as the Keystone.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public. An entity that solely operates qualifying facilities under the Public Utility Regulatory Policies Act of 1978 is not considered an electric utility.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units. (See Energy Source.)

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Federal Region: In a Presidential directive issued in 1969, various Federal agencies (among them the currently designated Department of Health and Human Services, the Department of Labor, the Office of Economic Opportunity, and the Small Business Administration) were instructed to adopt a uniform field system of 10 geographic regions with common boundaries and headquarters cities. The action was taken to correct the evolution of fragmented Federal field organization structures that each agency or component created independently, usually with little reference to other agencies' arrangements. Most Federal domestic agencies or their components have completed realignments and relocations to conform to the Standard Federal Administration Regions (SFAR's) shown on the map at the end of this publication.

Forced Outage: The shutdown of a generating unit, transmission line or other facility, for emergency reasons or a condition in which the generating equipment is unavailable for load due to unanticipated breakdown. (See Outage.)

Fossil Fuel: Any naturally occurring organic fuel, such as coal, crude oil, and natural gas.

Fossil Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Cell: A device that produces electrical energy directly from the controlled electrochemical oxidation of the fuel. It does not contain an intermediate heat cycle, as do most other electrical generation techniques.

Gas: Includes natural gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is reported as natural gas on FERC Form 423. (See Natural Gas.)

Gas-Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases are passed to the turbine; where the hot gases expand to drive the generator and then are used to run the compressor.

Generating Unit: An electric generator together with its prime mover.

Generation: The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in kilowatthours. (See Electric Plant, Energy.)

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. Generator nameplate

capacity is usually indicated on a nameplate attached physically to the equipment. Installed station capacity does not include auxiliary or house units.

Geothermal Energy: Energy from the internal heat of the earth may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts. (See Watt.)

Gigawatthour (GWh): One billion watthours. (See Watthour.)

Grid: The layout of an electrical distribution system. (See Transmission, Transmission System, Electric)

Gross Generation: The total amount of electric energy produced by a generating station or stations, measured at the generator terminals. (See Generation, Electric Plant.)

Heat Rate: A measure of generating station thermal efficiency, generally expressed in Btu per net kilowatthour. It is computed by dividing the total Btu content of fuel burned for electric generation by the resulting net kilowatthour generation. (See Btu, British Thermal Unit.)

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts. (See Watt.)

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water. (See Energy.)

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy. (See Hydroelectric Energy, Hydroelectric Plant.)

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Kilowatt (kW): One thousand watts. (See Watt.)

Kilowatthour (kWh): One thousand watthours. (See Watthour.)

Life Extension: Investments made to maintain the operating status of an electric generating plant, into acceptable levels of availability and efficiency, beyond its originally anticipated retirement date.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Light-Water Reactor (LWR): A nuclear reactor that uses water as the primary coolant and moderator, with slightly enriched uranium as fuel. There are two types of commercial light-water reactor -- the boiling-water reactor (BWR) and the pressurized-water reactor (PWR).

Lignite: Lignite, the lowest rank of coal, is brownish black and has a high moisture content, sometimes as high as 45 percent. It tends to disintegrate when exposed to the weather. The heat content of lignite ranges from 9 to 17 million Btu per ton as received and averages about 14 million Btu per ton. The ignition temperature is approximately 600 degrees Fahrenheit. Lignite is mined in California, Louisiana, Montana, North Dakota, and Texas, and is used mainly to generate electricity in power plants that are relatively close to the mines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the customers.

Load Management Technique: Utility demand management practices directed at reducing the maximum kilowatt demand on an electric system, and/or modifying the coincident peak demand of one or more classes of service to better meet the utility system capability for a given hour, day, week, season, or year. (See Coincident Peak Load, Classes of Service, Demand, Load (Electric).)

Low-Power Testing: The period of time between a plant's initial fuel loading date and the issuance of its operating (Full Power) license. The maximum level of operation during this period is 5 percent of the unit's design thermal rating.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts. (See Watt.)

Megawatthour (MWh): One million watthours. (See Watthour.)

MMcf: One million cubic feet.

Municipality: A city, county, irrigation district, drainage district, or a political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, or distributing power.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Generation: Gross generation less plant use, measured at the high-voltage terminals of the station's step-up transformer. The energy required for pumping at pumped-storage plants is regarded as plant use and must be deducted from the gross generation. (See Generation, Electric Plant.)

Net Summer Capability: The steady hourly output which generating equipment is expected to supply to system load (exclusive of auxiliary) power as demonstrated by tests at the time during summer peak demand.

Net Winter Capability: The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by test at the time of winter peak demand.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power systems of the contiguous United States, Canada, and some in Mexico. The data summarized by NERC regions in this publication are limited to that portion applicable to the contiguous United States, thereby excluding that portion of NERC data applicable to Alaska, Hawaii, Canada, and Mexico. The NERC Regions are:

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that when placed in a nuclear reactor will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced by a heat transfer from the reactor

vessel during the period when the nuclear fuel is undergoing fission.

Nuclear Reactor: A device in which a fission chain reaction can be initiated, maintained, and controlled. Its essential components are a vessel containing a core with fissionable fuel, a moderator for the fission chain reaction, and a control system.

No. 1 Fuel Oil: A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D396 specifies for this grade maximum distillation temperatures of 400 degrees F. at the 10-percent point and 550 degrees F. at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees F.

No. 2 Fuel Oil: A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D396 specifies for this grade distillation temperatures at the 90-percent point between 540 degrees and 640 degrees F., and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees F.

No. 1 and No. 2 Diesel Fuel Oils: Distillate fuel oils used in compression-ignition engines, as given by ASTM Specification D975:

No. 1-D - A volatile distillate fuel oil with a boiling range between 300-575 degrees F. and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specifications D975.

No. 2-D - A gas-oil type of distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees F. for use in high-speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and T-T for diesel-engine trucks. Properties are defined in ASTM Specification D975.

No. 4 Fuel Oil: A fuel oil for commercial burner installations not equipped with preheating facilities; used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conform to ASTM Specification D396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees F. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D975.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere. (See Ampere, Current, Volt.)

Oil: A mixture of hydrocarbons usually existing in the liquid state in natural underground pools or reservoirs. Gas is often found in association with oil. (See Crude Oil (Including Lease condensate), Petroleum.)

Operable: A unit is operable when it is available to provide power to the grid. For a nuclear unit, this is when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. (See Natural Gas)

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Outage: The period during which a generating unit, transmission line, or other facility is out of service. (See Forced Outage, Scheduled Outage.)

Peak Load: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally operated during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on a 'round-the-clock basis. (See Peak Load.)

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes Fuel Oil 2, 4, 5, 6, topped crude, kerosene, and jet fuel. (See Petroleum (Crude Oil).)

Petroleum Coke: A residue, high in carbon content and low in hydrogen, that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (of 42 U.S. gallons each) per short ton.

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Photovoltaic Cell: Device that produces electrical current by converting light or similar radiation. (See Other Generation.)

Plant: A station at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A station may contain more than one type of prime mover. Electric utility plants exclude stations that satisfy the definition of qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pump-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is by definition subtracted, and the energy production for these plants is then reported as a net figure. (See Combined Pumped-Storage Plant, Pumped-Storage Hydroelectric Plant, Pure Pumped-Storage Hydroelectric Plant.)

Power: The rate at which energy is transferred, usually measured in watts. Also used for a measurement of capacity. (See Capacity, Energy, Watt.)

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of one volt and one ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Pressurized-Water Reactor (PWR): A nuclear reactor in which heat is transferred from the core to a heat exchanger via water kept under high pressure, so that high temperatures can be maintained in the primary system without boiling the water. Steam is generated in a secondary circuit.

Prime Mover: The engine, turbine, water wheel, or similar machine that drives an electric generator.

Privately Owned Electric Utility: A class of ownership found in the electric power industry where the utility is regulated and authorized to achieve an allowed rate of return. (See Electric Power Industry.)

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Public Utility Regulatory Policies Act of 1978: One part of the National Energy Act, PURPA contains measures designed to encourage the conservation of energy, more efficient use of resources, and equitable rates. Principal among these were suggested retail rate

reforms and new incentives for production of electricity by cogenerators and users of renewable resources. The Commission has primary authority for implementing several key PURPA programs.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Renewable Energy Source: An energy source that is regenerative or virtually inexhaustible. Typical examples are wind, geothermal and water power. (See Other Generation.)

Repowering: Refurbishment of a plant by replacement of the combustion technology with a new combustion technology, usually resulting in better performance and greater capacity.

Residual Fuel Oil: The topped crude of refinery operation; includes No. 5 and No.6 fuel oils as defined in ASTM Specification D396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes. Imports of residual fuel oil include "Imported Crude Oil Burned as Fuel."

Run-of-River Hydroelectric Plant: A low-head plant using the flow of a stream as it occurs, and having little or no reservoir capacity for storage. (See Hydroelectric Power.)

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule. (See Forced Outage, Outage.)

Short Ton: A unit of weight equal to 2,000 pounds.

Solar Energy: Energy produced from the sun's radiation.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service. (See Standby Service, Outage.)

Standby Service: Support service that is available as needed to supplement a customer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used. (See Standby Facility, Outage.)

Station (Electric): A plant containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

Storage Hydroelectric Plant: A hydroelectric plant with reservoir storage capacity for power use.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Thermal: A term used to identify a type of electric generating station, capacity, capability, or output in which the source of energy for the prime mover is heat.

Turbine: A machine for generating rotary mechanical power from the energy in a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through

the principles of impulse and reaction, or a mixture of the two.

Uranium: A heavy, naturally radioactive, metallic element with atomic number 92. The two isotopes that occur most frequently are Uranium-235 and Uranium-238. Uranium-235 is the only isotope existing in nature in any appreciable extent that is fissionable by thermal neutrons. Uranium is the basic raw material of nuclear energy. (See Nuclear Fuel.)

Volt: The unit of measurement of voltage, electrical force, or pressure. The electrical force that, if steadily applied to a circuit with a resistance of 1 ohm, will produce a current of 1 ampere. (See Ampere, Current, Ohm.)

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wind Energy: Energy produced by harnessing the force of the wind. In a wind energy conversion system such as a windmill, the energy of wind is used to turn the shaft of a generator, which in turn usually produces direct current. This direct current is usually converted to alternating current before being fed into a utility grid system.