

# **Inventory of Nonutility Electric Power Plants in the United States 2000**

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**Energy Information Administration**  
Office of Coal, Nuclear, Electric  
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## Contacts

General questions concerning energy information should be directed to:

The National Energy Information Center  
(202)/586-8800  
Internet e-mail: [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov)

Questions regarding this report may be directed to:

Energy Information Administration, EI-53  
Electric Power Division  
U.S. Department of Energy  
1000 Independence Avenue, S.W.  
Washington, DC 20585

Questions of a general nature should be directed to:

Robert Schnapp (202/287-1903)  
Internet e-mail: [Robert.Schnapp@eia.doe.gov](mailto:Robert.Schnapp@eia.doe.gov)  
Director, Electric Power Division

Specific information on the data should be directed to:

Betty Williams (202/287-1927)  
Internet e-mail: [Betty.Williams@eia.doe.gov](mailto:Betty.Williams@eia.doe.gov)  
Survey Manager

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### Last Issue

This publication has been discontinued with this 2000 issue. Next year summary information will be published in the newly-designed *Electric Power Annual*. More detailed information will be available on the Web at [www.eia.doe.gov](http://www.eia.doe.gov).

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## Preface

*Inventory of Nonutility Electric Power Plants in the United States* provides annual statistics on generating units operated by nonutilities in the United States (the 50 States and the District of Columbia). Statistics presented in this report reflect the status of generating units as of December 31, 2000. The publication also provides a 5-year outlook for new generating unit additions.

This report is prepared annually by the Electric Power Division; Office of Coal, Nuclear, Electric, and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Data summarized in this report are useful to a wide audience including Congress; Federal and State agencies; the electric power industry; and the general public. Data presented in this report were assembled and published by the EIA to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

This report contains aggregate statistics on existing capacity at the national and various regional levels. Also, for existing capacity, aggregate data at the national level are presented by energy source and prime mover. Aggregate data at various regional levels are presented by energy source.

This report also contains detailed generating unit level data about electric generating units in operation as of year-end 2000. Certain aggregate statistics on capacity of planned generating unit additions are presented to the extent that they do not disclose individual company data.

Generally, tables in this publication contain two measures of generator capacity for nonutility electric power plants -- generator nameplate capacity and net summer capacity.

The EIA uses net summer capacity as its statistic for analyzing generating capacity. Therefore, all discussion of nonutility generating capacity in this publication refers to net summer capacity, unless otherwise stated. Except for nuclear, net summer capacity for nonutility electric generating units are EIA estimates.

For an explanation of generator nameplate capacity and net summer capacity, refer to Appendix A, Technical Notes, "Explanatory Notes." Any discussion of electric generating capacity by energy source is based on the primary energy source of the respective generating units.

### Data Sources

Data published in *Inventory of Nonutility Electric Power Plants in the United States* were compiled from Form EIA-860B, "Annual Electric Generator Report -- Nonutility." The survey was used to collect data about approximately 2,900 nonutility existing power plants. A detail description of the survey is included in the Technical Notes.

Updates made during the past year for inclusion in this publication include (1) changes that reflect modifications within power plants (e.g., new generating units, retirements, changes in fuel usage), (2) corrections to previously reported incorrect data and (3) updates to the frame of respondents (including owners/operators of previously reported electric utility generating assets).

For annual statistics on generating units operated by electric utilities in the United States, the EIA publishes *Inventory of Electric Utility Power Plants in the United States*.

## Summary

As of December 31, 2000, the existing capacity of U.S. nonutility electric generating plants totaled 208,293 megawatts (Table 1). This nonutility total represents about 26 percent of the total electric power generating capacity in 2000. Nine percent of the 208,293 megawatts is in new units that started operation in 2000; about twenty-one percent is in capacity that was sold or transferred in 2000 to nonutilities or unregulated affiliates of electric utilities.

Based on primary energy source, gas-fired capacity accounted for 32 percent (65,921 megawatts) of the nonutility existing capacity. Coal-fired capacity accounted for 26 percent (55,017 megawatts); dual-fired – petroleum and gas capability, 21 percent (43,027 megawatts); nuclear, six percent (11,892 megawatts); petroleum, five percent (10,067); conventional hydroelectric, three percent (5,621 megawatts); other renewable energy sources, seven percent (14,736 megawatts); pumped storage hydroelectric and other, less than one percent (2,012 megawatts).

Forty-nine percent of the dual-fired capacity is in steam-electric units; twenty-nine percent is in simple cycle gas turbine units; and 22 percent in combined cycle units.

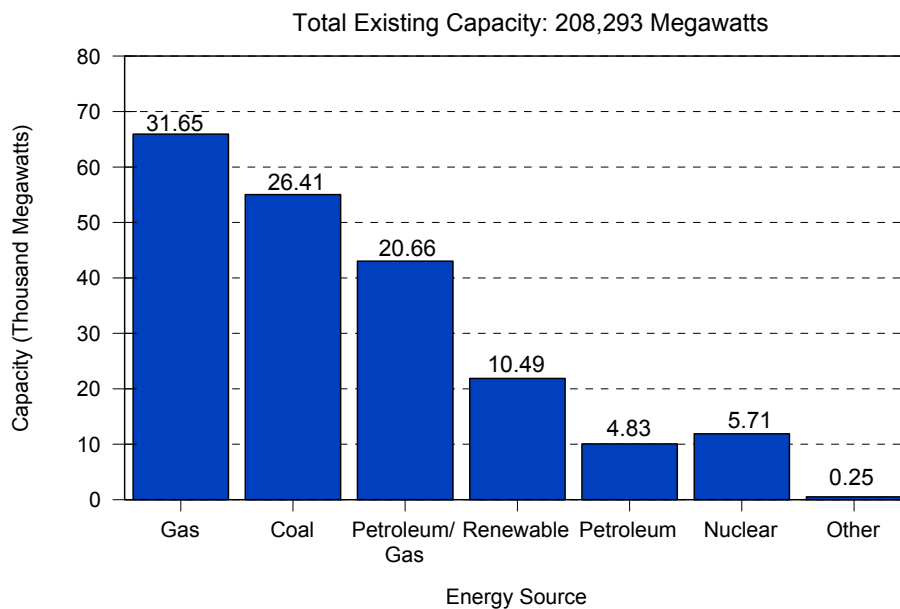
Conventional steam-electric plants accounted for fifty-one percent of nonutility capacity; combined cycle plants, 20 percent; simple cycle gas turbine plants, 16 percent; nuclear steam-electric plants, 6 percent; other, 7 percent.

During 2000, 18,086 megawatts of capacity in new units came on line (Table 2). Seventy-five percent (13,482 megawatts) of this capacity is fired by natural gas – virtually in simple cycle gas turbine and combined cycle plants. The remaining 26 percent of new capacity is in other gas turbine and combined cycle units, landfill gas units, petroleum-fired internal combustion units, coal, biomass, wind and hydroelectric units (Table 7).

During 2000, nearly 43,000 megawatts of electric utilities' generating assets were purchased by nonutilities or transferred to unregulated affiliates of electric utilities. This capacity was reclassified as nonutility capacity and is included in this report in the various summary and detail tables. Nuclear capacity accounted for about 22 percent of this purchased/transferred capacity. This nuclear capacity is represented in the following plants: 1,675-megawatt Calvert Cliffs (Maryland), 2,188-megawatt Susquehanna (Pennsylvania), 619-megawatt Oyster Creek (New Jersey), 1,031-megawatt Hope Creek (New Jersey), 2,212-megawatt Salem (New Jersey), 970-megawatt Indian Point 3 (New York) and 820-megawatt James A Fitzpatrick (New York) (Table 8).

Nonutilities reported plans to install an additional 278,166 megawatts (generator nameplate capacity) in 1,946 new generating units during the 2001 through 2005 period. With demand expected to be considerably less than that forecast at the time this new construction was initially proposed, much of this capacity has been indefinitely postponed or canceled.

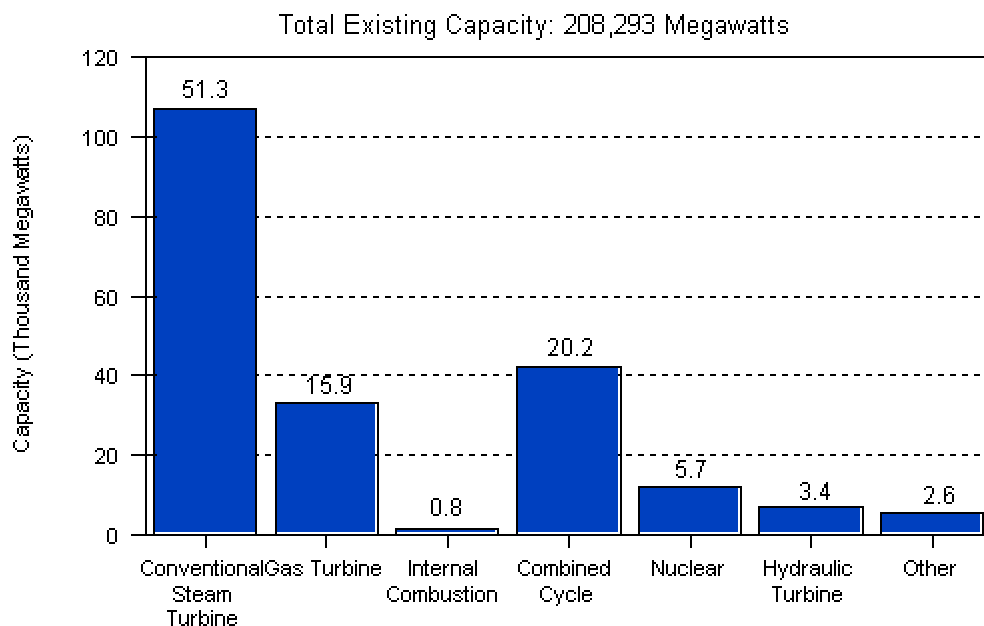
**Figure 1. Share of Capacity at U.S. Nonutilities by Energy Source, 2000**



Notes: Capacity is net summer capacity. Other includes batteries, hydrogen, chemicals, pitch, sulfur, and miscellaneous technologies. Total may not equal the sum of components because of independent rounding. Numbers above bars are percentages.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Figure 2. Share of Capacity at U.S. Nonutilities by Prime Mover, 2000**

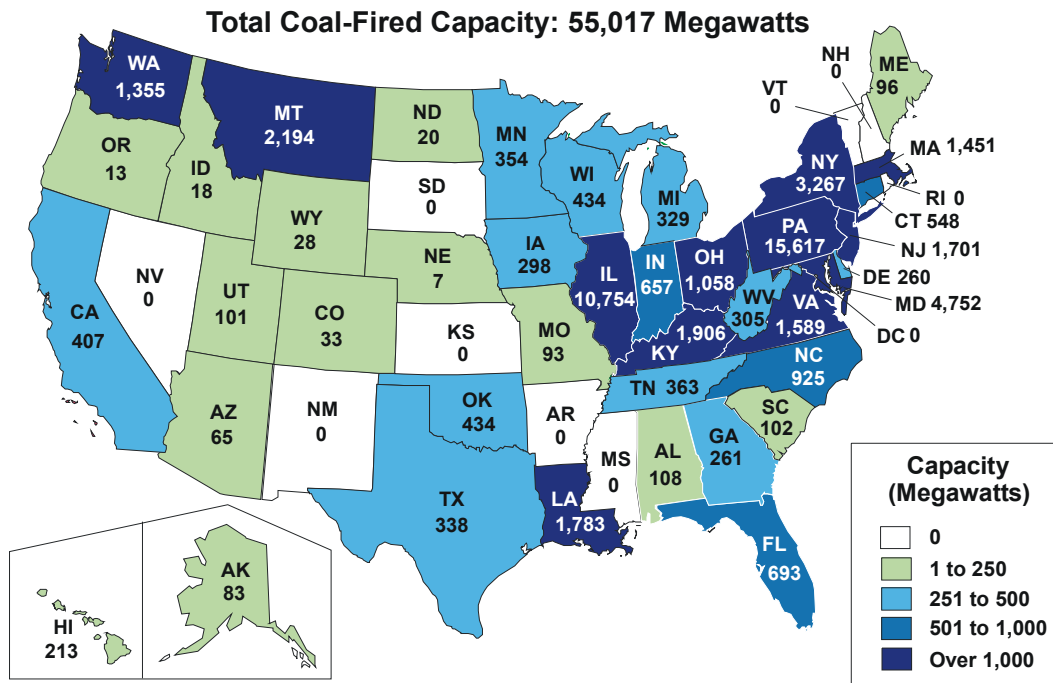


Notes: Capacity is net summer capacity. Other includes geothermal, solar, wind and expander turbines. Total may not equal the sum of components because of independent rounding. Numbers above bars are percentages.

Source: Energy Information Administration, Form EIA-880B, "Annual Electric Generator Report - Nonutility."



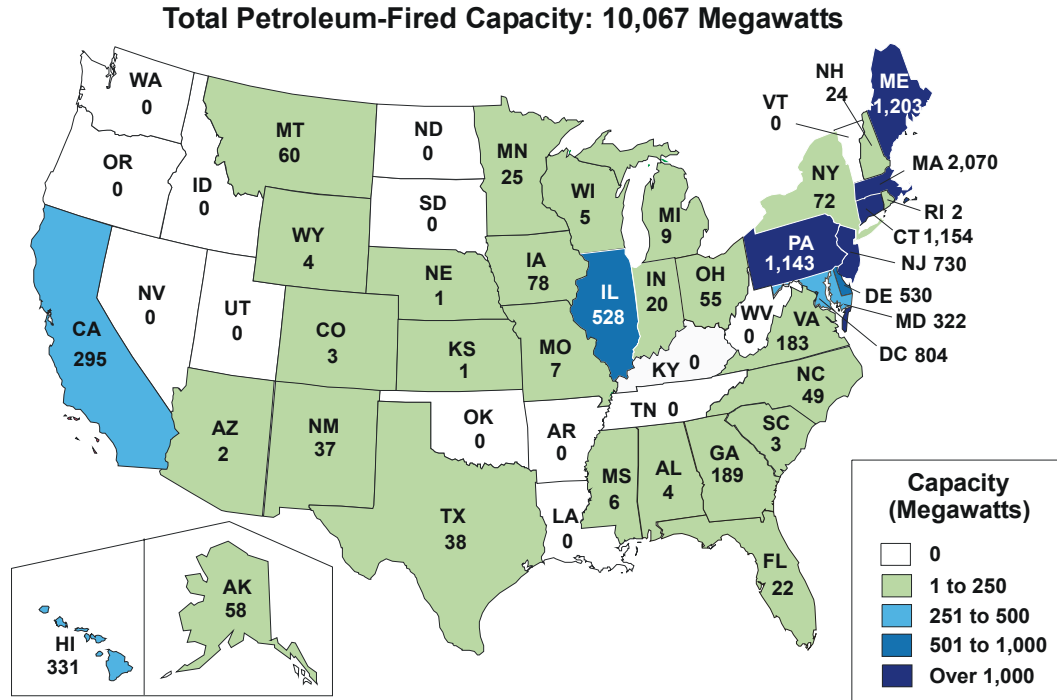
Figure 3. Coal-Fired Capacity at U.S. Nonutilities by State, 2000



Note: Capacity is net summer capacity.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report – Nonutility."

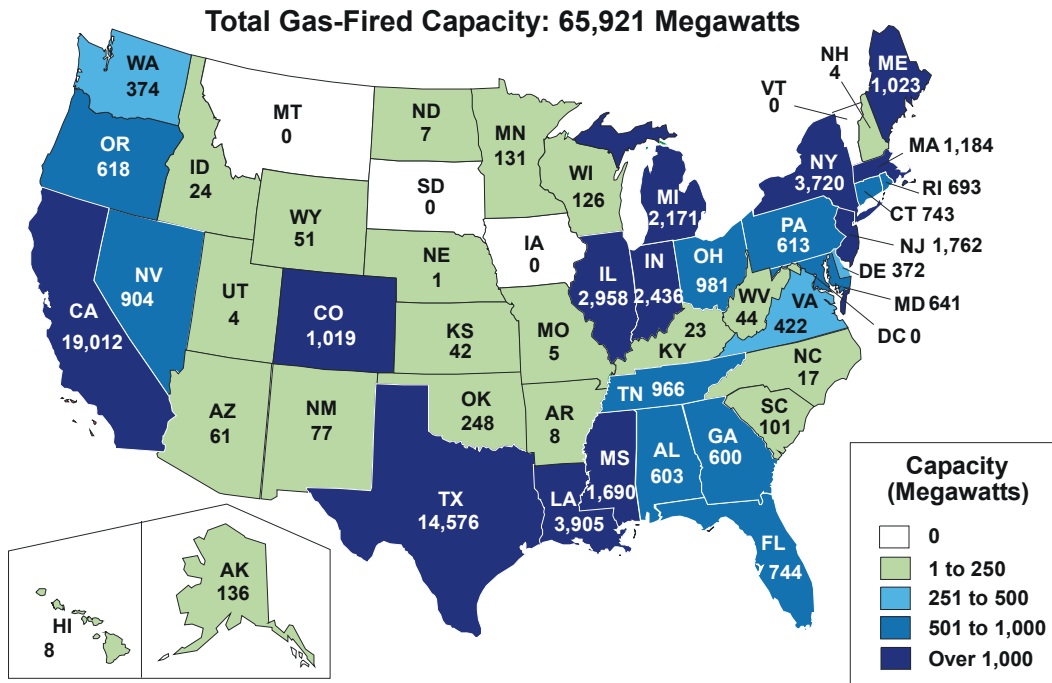
Figure 4. Petroleum-Fired Capacity at U.S. Electric Nonutilities by State, 2000



Note: Capacity is net summer capacity.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report – Nonutility."

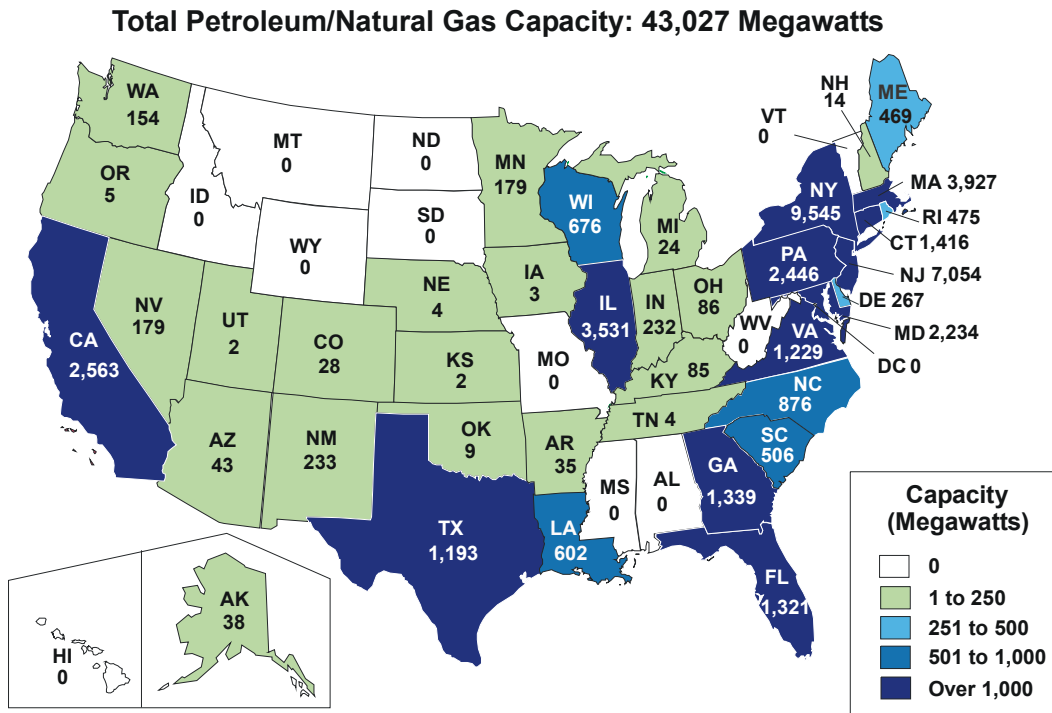
Figure 5. Gas-Fired Capacity at U.S. Electric Nonutilities by State, 2000



Note: Capacity is net summer capacity.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report – Nonutility."

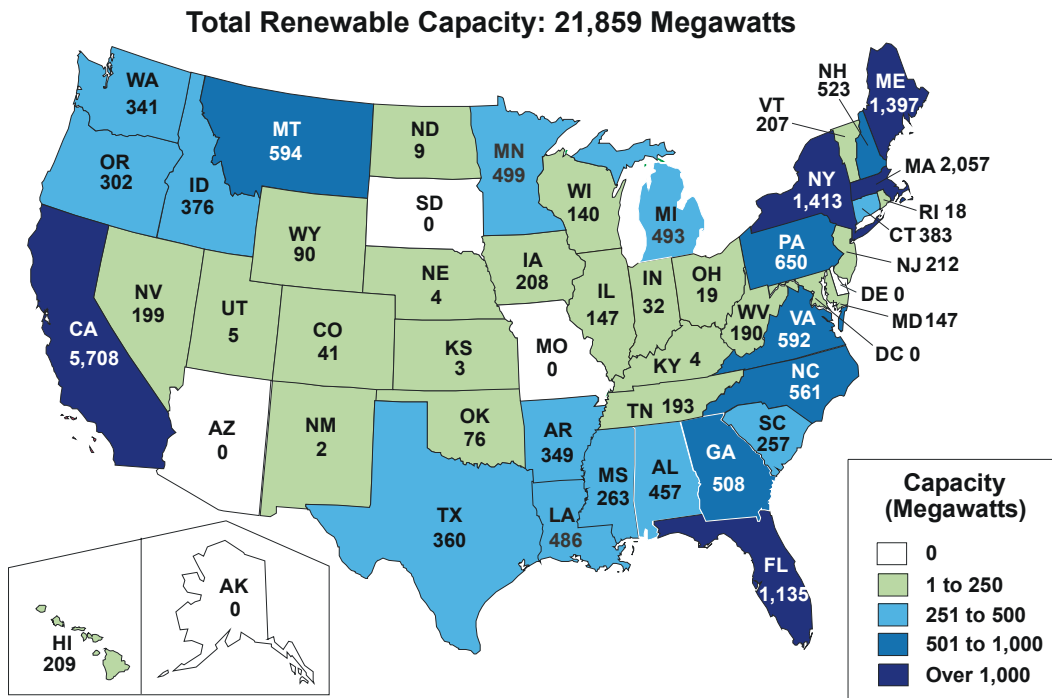
Figure 6. Petroleum/Natural Gas Capacity at U.S. Electric Nonutilities by State, 2000



Note: Capacity is net summer capacity.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report – Nonutility."

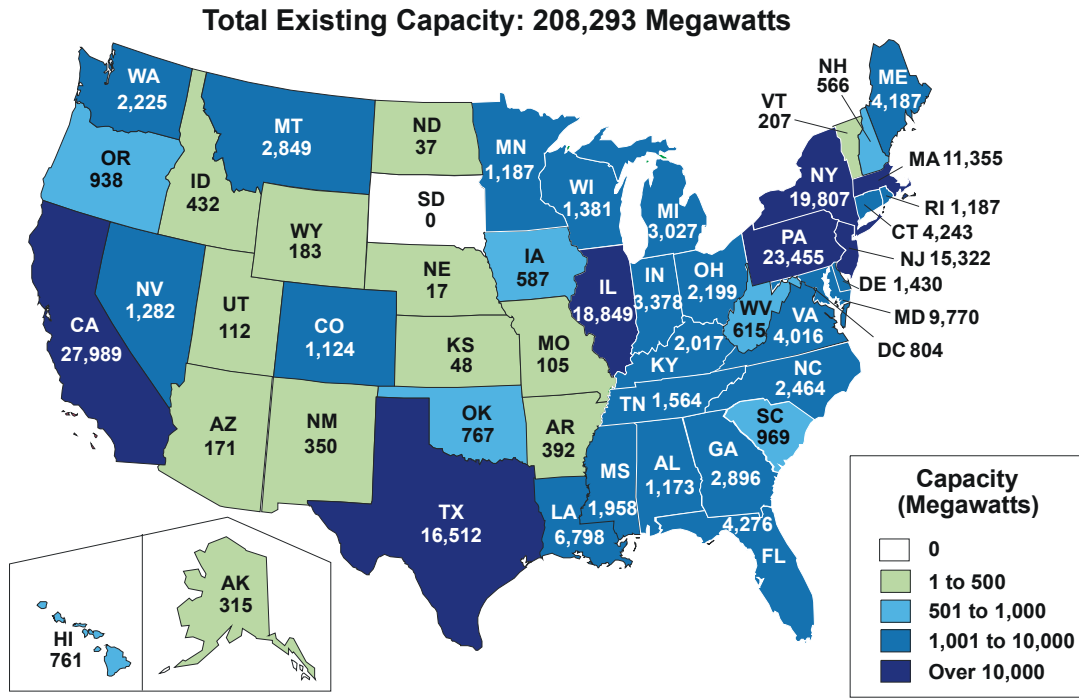
**Figure 7. Renewable Capacity at U.S. Electric Nonutilities by State, 2000**



Note: Capacity is net summer capacity. Includes hydroelectric (conventional and 1,502 megawatt pumped storage), geothermal, solar, wind, wood and waste.

Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report – Nonutility."

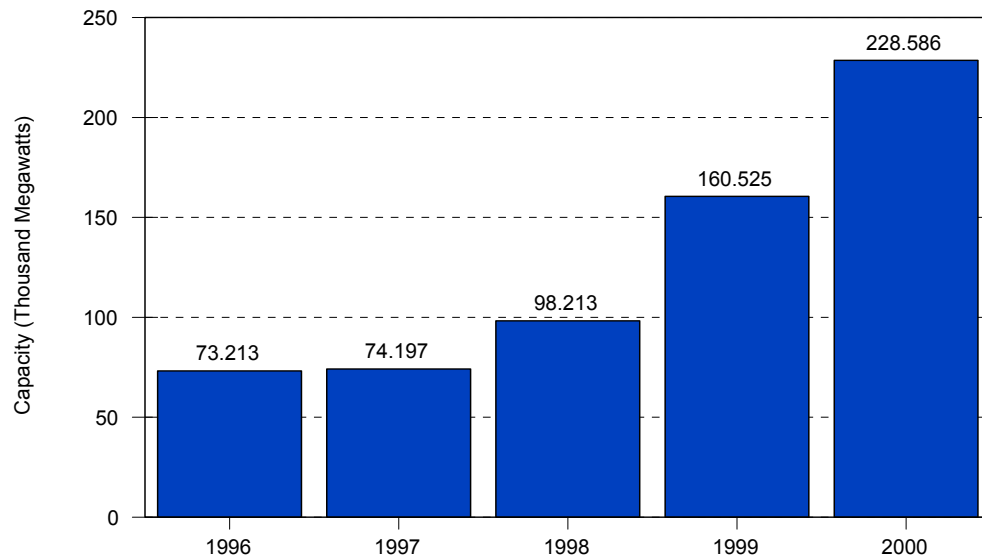
Figure 8. Total Existing Capacity at U.S. Electric Nonutilities by State, 2000



Note: Capacity is net summer capacity.

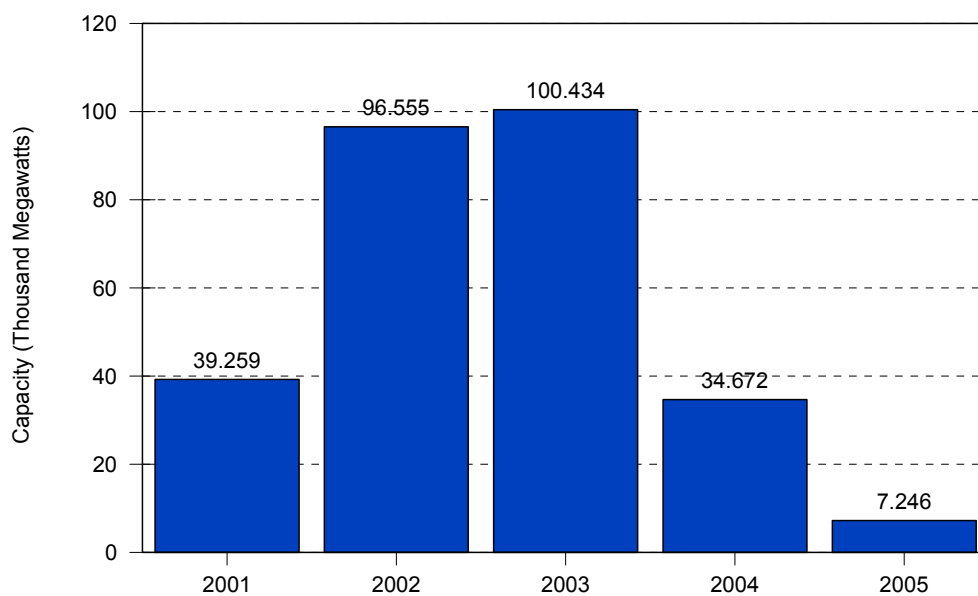
Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report – Nonutility."

**Figure 9. Existing Generating Capacity at U.S. Nonutilities, 1996-2000**



Notes: Capacity is generator nameplate capacity. Data are revised for 1996 - 1999.  
Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Figure 10. Projected Annual Additions to Capacity at U.S. Nonutilities, 2001-2005**



Notes: Capacity is generator nameplate capacity.  
Source: Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."



**Table 1. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source, 2000**

Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>U.S. Total</b> .....	<b>6,486</b>	<b>228,586</b>	<b>208,293</b>	<b>1,946</b>	<b>278,166</b>
Coal <sup>1</sup> .....	599	59,196	55,017	7	2,928
Petroleum <sup>2</sup> .....	600	10,969	10,067	22	3,236
Natural Gas.....	1,668	72,453	63,636	1,517	230,726
Other Gas <sup>3</sup> .....	104	2,455	2,285	W	W
Petroleum/Natural Gas.....	765	47,580	43,027	279	39,381
Hydroelectric <sup>4</sup> .....	1,418	7,214	7,123	10	71
Geothermal.....	193	2,683	2,520	W	W
Nuclear.....	13	12,622	11,892	-	-
Solar.....	9	410	382	-	-
Wind.....	88	2,323	2,323	65	1,277
Wood <sup>5</sup> .....	324	6,246	5,883	6	119
Waste <sup>6</sup> .....	680	3,890	3,628	W	W
Other <sup>7</sup> .....	25	545	510	-	-

<sup>1</sup> Includes bituminous, lignite, subbituminous, and waste/other coal.

<sup>2</sup> Includes distillate fuel oil, jet fuel, kerosene, other oil, petroleum coke, and residual fuel oil.

<sup>3</sup> Includes blast-furnace gas, other gas, and propane.

<sup>4</sup> Includes 1,502 megawatts existing pumped storage net summer capacity.

<sup>5</sup> Includes black liquor, wood/wood waste liquid, and wood/wood waste solids.

<sup>6</sup> Includes agriculture byproducts, landfill gas, municipal solid waste, other biomass gases, other biomass liquids, other biomass solids, sludge waste, and tires.

<sup>7</sup> Includes batteries, chemicals, hydrogen, pitch, sulfur, and miscellaneous technologies.

Note: • Totals may not equal sum of components because of independent rounding. Plants purchased from electric utilities are included in this report.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 2. Capacity Additions and Retirements at U.S. Nonutilities by Energy Source, 2000**

Energy Source	Additions			Retirements	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts) of Units
<b>U.S. Total</b> .....	<b>235</b>	<b>21,086</b>	<b>18,086</b>	-	-
Coal <sup>1</sup> .....	2	11	11	-	-
Petroleum <sup>2</sup> .....	18	268	232	-	-
Natural Gas.....	132	15,738	13,482	-	-
Other Gas <sup>3</sup> .....	2	184	156	-	-
Petroleum/Natural Gas.....	40	4,658	3,982	-	-
Hydroelectric <sup>4</sup> .....	2	*	*	-	-
Nuclear.....	-	-	-	-	-
Renewable <sup>5</sup> .....	39	227	223	-	-
Other <sup>6</sup> .....	-	-	-	-	-

<sup>1</sup> Includes bituminous, lignite, subbituminous, and waste/other coal.

<sup>2</sup> Includes distillate fuel oil, jet fuel, kerosene, other oil, petroleum coke, and residual fuel oil.

<sup>3</sup> Includes blast-furnace gas, other gas, and propane.

<sup>4</sup> \* = Less than 0.5 megawatt.

<sup>5</sup> Includes black liquor, wood/wood waste liquid, and wood/wood waste solids, agriculture byproducts, landfill gas, municipal solid waste, other biomass gases, other biomass liquids, other biomass solids, sludge waste, and tires.

<sup>6</sup> Includes batteries, chemicals, hydrogen, sulfur, purchased steam, and pitch.

Note: • Totals may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 3. Existing Capacity at U.S. Nonutilities by Prime Mover and Primary Energy Source, 2000**

Energy Source	Existing		
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)
<b>U.S. Total</b> .....	<b>6,486</b>	<b>228,586</b>	<b>208,293</b>
<b>Steam</b> .....			
Coal <sup>1</sup> .....	599	59,196	55,017
Petroleum <sup>2</sup> .....	65	5,778	5,544
Natural Gas.....	256	14,928	14,323
Other Gas <sup>3</sup> .....	82	1,775	1,695
Petroleum/Natural Gas (Combined).....	166	21,952	21,066
Other <sup>4</sup> .....	477	9,793	9,198
<b>Gas Turbine</b> .....			
Petroleum <sup>2</sup> .....	142	3,930	3,362
Natural Gas.....	536	19,927	16,951
Other Gas <sup>3</sup> .....	8	312	265
Petroleum/Natural Gas (Combined).....	284	14,471	12,345
Other <sup>4</sup> .....	41	130	111
<b>Internal Combustion</b> .....			
Petroleum <sup>2</sup> .....	382	683	656
Natural Gas.....	326	290	280
Petroleum/Natural Gas (Combined).....	140	318	304
Other <sup>4</sup> .....	480	501	489
<b>Combined Cycle</b> .....			
Petroleum <sup>2</sup> .....	7	508	434
Natural Gas.....	542	37,155	31,928
Other Gas <sup>3</sup> .....	6	310	266
Petroleum/Natural Gas (Combined).....	174	10,837	9,309
Other <sup>4</sup> .....	28	249	216
<b>Nuclear</b> .....	13	12,623	11,892
<b>Hydroelectric</b> <sup>5</sup> .....	1418	7,214	7,124
<b>Geothermal</b> .....	193	2,683	2,520
<b>Solar</b> .....	9	410	382
<b>Wind</b> .....	88	2,323	2,323
<b>Other</b> <sup>6</sup> .....	24	293	293

<sup>1</sup> Includes bituminous, lignite, subbituminous, and waste/other coal.

<sup>2</sup> Includes distillate fuel oil, jet fuel, kerosene, other oil, petroleum coke, and residual fuel oil.

<sup>3</sup> Includes blast-furnace gas, other gas, and propane.

<sup>4</sup> Includes black liquor, wood/wood waste liquid, and wood/wood waste solids, agriculture byproducts, landfill gas, municipal solid waste, other biomass gases, other biomass liquids, other biomass solids, sludge waste, and tires.

<sup>5</sup> Includes 1,502 megawatts of pumped storage hydroelectric net summer capacity.

<sup>6</sup> Includes expander turbines and reciprocating engines.

Note: • Totals may not equal sum of components because of independent rounding. Plants purchased from electric utilities are included in this report.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 4. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source, North American Electric Reliability Council Region, Alaska, and Hawaii, 2000**

NERC Region, Alaska, and Hawaii Energy Source	Existing			Planned Addition (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>U.S. Total</b> .....	<b>6,486</b>	<b>228,586</b>	<b>208,293</b>	<b>1,946</b>	<b>278,166</b>
Coal <sup>1</sup> .....	599	59,196	55,017	7	2,928
Petroleum <sup>2</sup> .....	600	10,969	10,067	22	3,236
Natural Gas.....	1,668	72,453	63,636	1,517	230,726
Other Gas <sup>3</sup> .....	104	2,455	2,285	W	W
Petroleum/Natural Gas (Combined).....	765	47,580	43,027	279	39,381
Hydroelectric <sup>4</sup> .....	1,418	7,214	7,123	10	71
Geothermal.....	193	2,683	2,520	W	W
Nuclear.....	13	12,622	11,892	-	-
Solar.....	9	410	382	-	-
Wind.....	88	2,323	2,323	65	1,277
Wood <sup>5</sup> .....	324	6,246	5,883	6	119
Waste <sup>6</sup> .....	680	3,890	3,628	W	W
Other <sup>7</sup> .....	25	545	510	-	-
<b>ASCC</b> .....	<b>111</b>	<b>352</b>	<b>315</b>	-	-
Coal <sup>1</sup> .....	17	90	83	-	-
Petroleum <sup>2</sup> .....	38	60	58	-	-
Natural Gas.....	48	158	136	-	-
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	8	45	38	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>ECAR</b> .....	<b>486</b>	<b>14,684</b>	<b>13,222</b>	<b>309</b>	<b>42,680</b>
Coal <sup>1</sup> .....	118	6,020	5,592	4	2,000
Petroleum <sup>2</sup> .....	32	498	427	W	W
Natural Gas.....	97	5,692	4,904	223	32,245
Other Gas <sup>3</sup> .....	36	942	902	-	-
Petroleum/Natural Gas (Combined).....	28	760	666	64	6,435
Hydroelectric.....	66	276	267	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	20	265	247	W	W
Waste <sup>6</sup> .....	89	231	217	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>ERCOT</b> .....	<b>329</b>	<b>16,263</b>	<b>14,089</b>	<b>174</b>	<b>31,652</b>
Coal <sup>1</sup> .....	3	363	337	-	-
Petroleum <sup>2</sup> .....	14	26	25	-	-
Natural Gas.....	252	14,658	12,621	155	31,113
Other Gas <sup>3</sup> .....	6	116	108	-	-
Petroleum/Natural Gas (Combined).....	35	901	800	-	-
Hydroelectric.....	3	2	2	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	4	173	173	5	521
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	10	19	17	14	18
Other <sup>7</sup> .....	2	7	6	-	-
<b>FRCC</b> .....	<b>127</b>	<b>4,274</b>	<b>3,898</b>	<b>64</b>	<b>10,056</b>
Coal <sup>1</sup> .....	3	740	693	-	-
Petroleum <sup>2</sup> .....	6	7	6	-	-
Natural Gas.....	35	751	654	27	4,157
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	19	1,467	1,321	37	5,899
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	12	266	250	-	-
Waste <sup>6</sup> .....	41	657	612	-	-
Other <sup>7</sup> .....	11	387	361	-	-

See footnotes at end of table.

**Table 4. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source, North American Electric Reliability Council Region, Alaska, and Hawaii, 2000 (Continued)**

NERC Region and Hawaii Energy Source	Existing			Planned Addition (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Hawaii</b> .....	<b>47</b>	<b>844</b>	<b>761</b>	-	-
Coal <sup>1</sup> .....	2	228	213	-	-
Petroleum <sup>2</sup> .....	9	385	331	-	-
Natural Gas.....	-	-	-	-	-
Other Gas <sup>3</sup> .....	3	9	8	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	13	24	23	-	-
Geothermal.....	10	35	33	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	1	9	9	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	9	155	145	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>MAIN</b> .....	<b>682</b>	<b>26,361</b>	<b>24,101</b>	<b>220</b>	<b>24,718</b>
Coal <sup>1</sup> .....	117	12,959	12,019	-	-
Petroleum <sup>2</sup> .....	84	707	616	W	W
Natural Gas.....	171	4,574	3,911	201	22,266
Other Gas <sup>3</sup> .....	8	55	52	-	-
Petroleum/Natural Gas (Combined).....	99	5,898	5,421	12	1,759
Hydroelectric.....	88	77	76	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	2	1,655	1,595	-	-
Solar.....	-	-	-	-	-
Wind.....	1	80	80	W	W
Wood <sup>5</sup> .....	10	185	175	-	-
Waste <sup>6</sup> .....	102	170	156	4	17
Other <sup>7</sup> .....	-	-	-	-	-
<b>MAAC</b> .....	<b>616</b>	<b>53,261</b>	<b>48,796</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	102	22,723	21,102	-	-
Petroleum <sup>2</sup> .....	113	3,676	3,335	-	-
Natural Gas.....	74	3,112	2,691	W	W
Other Gas <sup>3</sup> .....	14	549	504	-	-
Petroleum/Natural Gas (Combined).....	196	13,060	11,758	W	W
Hydroelectric.....	33	221	214	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	9	9,187	8,507	-	-
Solar.....	-	-	-	-	-
Wind.....	1	10	10	W	W
Wood <sup>5</sup> .....	4	33	31	W	W
Waste <sup>6</sup> .....	66	671	625	W	W
Other <sup>7</sup> .....	4	18	17	-	-
<b>MAPP</b> .....	<b>176</b>	<b>1,618</b>	<b>1,518</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	36	553	514	-	-
Petroleum <sup>2</sup> .....	16	28	27	-	-
Natural Gas.....	12	149	132	W	W
Other Gas <sup>3</sup> .....	3	8	7	-	-
Petroleum/Natural Gas (Combined).....	14	213	186	W	W
Hydroelectric.....	41	69	67	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	9	382	382	W	W
Wood <sup>5</sup> .....	7	113	107	W	W
Waste <sup>6</sup> .....	38	104	96	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>NPCC</b> .....	<b>1,515</b>	<b>40,458</b>	<b>37,395</b>	<b>95</b>	<b>16,860</b>
Coal <sup>1</sup> .....	50	4,646	4,319	-	-
Petroleum <sup>2</sup> .....	128	4,793	4,525	-	-
Natural Gas.....	136	7,553	6,536	W	W
Other Gas <sup>3</sup> .....	1	25	23	-	-
Petroleum/Natural Gas (Combined).....	212	15,513	14,178	24	5,750
Hydroelectric <sup>4</sup> .....	801	4,152	4,153	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	2	1,780	1,790	-	-
Solar.....	-	-	-	-	-
Wind.....	2	18	18	W	W
Wood <sup>5</sup> .....	51	906	850	-	-
Waste <sup>6</sup> .....	132	1,072	1,002	W	W
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 4. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source, North American Electric Reliability Council Region, Alaska, and Hawaii, 2000 (Continued)**

NERC Region and Hawaii Energy Source	Existing			Planned Addition (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>SERC</b> .....	<b>894</b>	<b>26,066</b>	<b>23,291</b>	<b>493</b>	<b>72,071</b>
Coal <sup>1</sup> .....	104	4,758	4,451	W	W
Petroleum <sup>2</sup> .....	132	326	309	W	W
Natural Gas.....	291	10,719	9,270	379	59,376
Other Gas <sup>3</sup> .....	15	224	216	W	W
Petroleum/Natural Gas (Combined).....	71	5,857	5,075	67	11,235
Hydroelectric.....	96	790	771	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	33	30
Wood <sup>4</sup> .....	125	2,966	2,800	-	-
Waste <sup>6</sup> .....	55	324	302	W	W
Other <sup>7</sup> .....	5	102	97	-	-
<b>SPP</b> .....	<b>100</b>	<b>2,036</b>	<b>1,828</b>	<b>78</b>	<b>12,700</b>
Coal <sup>1</sup> .....	6	466	436	-	-
Petroleum <sup>2</sup> .....	2	1	1	-	-
Natural Gas.....	58	1,164	1,006	72	11,798
Other Gas <sup>3</sup> .....	5	76	71	-	-
Petroleum/Natural Gas (Combined).....	12	21	21	W	W
Hydroelectric.....	7	3	3	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	W	W
Wood <sup>4</sup> .....	9	289	275	-	-
Waste <sup>6</sup> .....	1	17	16	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>WSCC</b> .....	<b>1,403</b>	<b>42,367</b>	<b>39,080</b>	<b>347</b>	<b>45,700</b>
Coal <sup>1</sup> .....	41	5,650	5,257	W	W
Petroleum <sup>2</sup> .....	26	462	405	W	W
Natural Gas.....	494	23,925	21,775	310	43,569
Other Gas <sup>3</sup> .....	13	453	395	-	-
Petroleum/Natural Gas (Combined).....	71	3,844	3,564	W	W
Hydroelectric.....	270	1,601	1,548	W	W
Geothermal.....	183	2,648	2,487	2	47
Nuclear.....	-	-	-	-	-
Solar.....	9	410	382	-	-
Wind.....	70	1,649	1,649	W	W
Wood <sup>4</sup> .....	86	1,222	1,148	2	11
Waste <sup>6</sup> .....	137	472	441	-	-
Other <sup>7</sup> .....	3	31	29	-	-

<sup>1</sup> Includes bituminous, lignite, subbituminous, and waste/other coal.

<sup>2</sup> Includes distillate fuel oil, jet fuel, kerosene, other oil, petroleum coke, and residual fuel oil.

<sup>3</sup> Includes blast-furnace gas, other gas, and propane.

<sup>4</sup> Hydroelectric capacity includes 1,502 megawatts (net summer) of pumped storage capacity.

<sup>5</sup> Includes black liquor, wood/wood waste liquid, and wood/wood waste solids.

<sup>6</sup> Includes agriculture byproducts, landfill gas, municipal solid waste, other biomass gases, other biomass liquids, other biomass solids, sludge waste, and tires.

<sup>7</sup> Includes batteries, chemicals, hydrogen, pitch, sulfur, and miscellaneous technologies.

Note: • Totals may not equal sum of components because of independent rounding. North American Electric Council (NERC) region totals are aggregates based on the assignment of units/capacity to the NERC region of utility connected to. ASCC is Alaska.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 5. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and Census Division, 2000**

Census Division Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>U.S. Total</b> .....	<b>6,486</b>	<b>228,586</b>	<b>208,293</b>	<b>1,946</b>	<b>278,166</b>
Coal <sup>1</sup> .....	599	59,196	55,017	7	2,928
Petroleum <sup>2</sup> .....	600	10,969	10,067	22	3,236
Natural Gas.....	1,668	72,453	63,636	1,517	230,726
Other Gas <sup>3</sup> .....	104	2,455	2,285	W	W
Petroleum/Natural Gas (Combined).....	765	47,580	43,027	279	39,381
Hydroelectric <sup>4</sup> .....	1,418	7,214	7,123	10	71
Geothermal.....	193	2,683	2,520	W	W
Nuclear.....	13	12,622	11,892	-	-
Solar.....	9	410	382	-	-
Wind.....	88	2,323	2,323	65	1,277
Wood <sup>5</sup> .....	324	6,246	5,883	6	119
Waste <sup>6</sup> .....	680	3,890	3,628	W	W
Other <sup>7</sup> .....	25	545	510	-	-
<b>New England</b> .....	<b>890</b>	<b>23,395</b>	<b>21,745</b>	<b>57</b>	<b>11,156</b>
Coal <sup>1</sup> .....	13	2,256	2,095	-	-
Petroleum <sup>2</sup> .....	118	4,718	4,453	-	-
Natural Gas.....	61	4,218	3,647	38	7,502
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	90	6,873	6,301	15	3,620
Hydroelectric <sup>4</sup> .....	491	3,092	3,117	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	1	670	665	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	W	W
Wood <sup>5</sup> .....	49	866	812	-	-
Waste <sup>6</sup> .....	67	702	655	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Mid Atlantic</b> .....	<b>1,207</b>	<b>64,039</b>	<b>58,584</b>	<b>157</b>	<b>23,711</b>
Coal <sup>1</sup> .....	130	22,171	20,585	-	-
Petroleum <sup>2</sup> .....	94	2,172	1,945	-	-
Natural Gas.....	142	6,875	5,905	101	16,371
Other Gas <sup>3</sup> .....	16	201	190	-	-
Petroleum/Natural Gas (Combined).....	328	21,088	19,045	43	7,268
Hydroelectric.....	353	1,310	1,278	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	9	9,139	8,622	-	-
Solar.....	-	-	-	-	-
Wind.....	3	29	29	-	-
Wood <sup>5</sup> .....	5	131	122	W	W
Waste <sup>6</sup> .....	123	906	846	W	W
Other <sup>7</sup> .....	4	18	17	-	-
<b>East North Central</b> .....	<b>925</b>	<b>31,795</b>	<b>28,833</b>	<b>438</b>	<b>54,760</b>
Coal <sup>1</sup> .....	152	14,268	13,233	-	-
Petroleum <sup>2</sup> .....	46	717	617	W	W
Natural Gas.....	259	9,181	7,900	359	46,898
Other Gas <sup>3</sup> .....	30	811	772	W	W
Petroleum/Natural Gas (Combined).....	103	4,946	4,549	57	5,847
Hydroelectric.....	114	101	99	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	1	985	930	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	W	W
Wood <sup>5</sup> .....	25	380	356	W	W
Waste <sup>6</sup> .....	195	405	377	4	17
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 5. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and Census Division, 2000 (Continued)**

Census Division Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>West North Central</b> .....	<b>273</b>	<b>2,106</b>	<b>1,981</b>	<b>69</b>	<b>5,242</b>
Coal <sup>1</sup> .....	55	831	773	-	-
Petroleum <sup>2</sup> .....	75	115	112	-	-
Natural Gas .....	26	202	179	36	3,890
Other Gas <sup>3</sup> .....	3	8	7	-	-
Petroleum/Natural Gas (Combined) .....	15	215	188	W	W
Hydroelectric .....	51	73	72	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	10	463	463	W	W
Wood <sup>5</sup> .....	6	107	102	-	-
Waste <sup>6</sup> .....	32	93	86	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>South Atlantic</b> .....	<b>814</b>	<b>29,883</b>	<b>27,240</b>	<b>223</b>	<b>33,213</b>
Coal <sup>1</sup> .....	127	9,539	8,887	-	-
Petroleum <sup>2</sup> .....	170	2,295	2,101	W	W
Natural Gas .....	108	2,841	2,478	132	19,881
Other Gas <sup>3</sup> .....	16	581	540	W	W
Petroleum/Natural Gas (Combined) .....	87	8,796	7,771	82	12,997
Hydroelectric .....	113	649	635	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	2	1,829	1,675	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	90	1,844	1,747	-	-
Waste <sup>6</sup> .....	89	1,082	1,008	W	W
Other <sup>7</sup> .....	12	427	398	-	-
<b>East South Central</b> .....	<b>192</b>	<b>7,467</b>	<b>6,712</b>	<b>219</b>	<b>37,284</b>
Coal <sup>1</sup> .....	53	2,556	2,378	W	W
Petroleum <sup>2</sup> .....	9	11	10	W	W
Natural Gas .....	77	3,704	3,201	185	30,130
Other Gas <sup>3</sup> .....	4	82	80	-	-
Petroleum/Natural Gas (Combined) .....	2	103	89	W	W
Hydroelectric .....	6	172	170	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	32	787	735	W	W
Waste <sup>6</sup> .....	7	12	12	-	-
Other <sup>7</sup> .....	2	40	38	-	-
<b>West South Central</b> .....	<b>623</b>	<b>27,862</b>	<b>24,469</b>	<b>394</b>	<b>66,371</b>
Coal <sup>1</sup> .....	12	2,732	2,555	-	-
Petroleum <sup>2</sup> .....	16	40	38	-	-
Natural Gas .....	462	21,379	18,444	346	61,811
Other Gas <sup>3</sup> .....	19	311	294	-	-
Petroleum/Natural Gas (Combined) .....	44	2,039	1,839	21	3,933
Hydroelectric .....	12	195	185	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	4	173	173	7	602
Wood <sup>5</sup> .....	31	908	861	-	-
Waste <sup>6</sup> .....	19	56	52	20	25
Other <sup>7</sup> .....	4	29	27	-	-

See footnotes at end of table.

**Table 5. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and Census Division, 2000 (Continued)**

Census Division Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Mountain</b> .....	<b>379</b>	<b>7,110</b>	<b>6,502</b>	<b>252</b>	<b>29,298</b>
Coal <sup>1</sup> .....	22	2,614	2,439	W	W
Petroleum <sup>2</sup> .....	16	113	107	W	W
Natural Gas .....	99	2,454	2,139	206	28,166
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	38	550	484	3	482
Hydroelectric .....	135	892	873	W	W
Geothermal .....	45	210	196	W	W
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	5	90	90	W	W
Wood <sup>4</sup> .....	8	144	135	W	W
Waste <sup>6</sup> .....	9	16	14	-	-
Other <sup>7</sup> .....	2	27	25	-	-
<b>Pacific Contiguous</b> .....	<b>1,025</b>	<b>33,732</b>	<b>31,151</b>	<b>137</b>	<b>17,129</b>
Coal <sup>1</sup> .....	16	1,912	1,776	-	-
Petroleum <sup>2</sup> .....	9	344	295	-	-
Natural Gas .....	386	21,441	19,609	114	16,077
Other Gas <sup>3</sup> .....	13	453	395	-	-
Petroleum/Natural Gas (Combined) .....	50	2,924	2,723	W	W
Hydroelectric .....	130	707	673	W	W
Geothermal .....	138	2,437	2,291	-	-
Nuclear .....	-	-	-	-	-
Solar .....	9	410	382	-	-
Wind .....	65	1,559	1,559	7	395
Wood <sup>4</sup> .....	78	1,078	1,013	W	W
Waste <sup>6</sup> .....	130	463	433	-	-
Other <sup>7</sup> .....	1	4	4	-	-
<b>Pacific Noncontiguous</b> .....	<b>158</b>	<b>1,197</b>	<b>1,076</b>	-	-
Coal <sup>1</sup> .....	19	317	296	-	-
Petroleum <sup>2</sup> .....	47	445	389	-	-
Natural Gas .....	48	158	136	-	-
Other Gas <sup>3</sup> .....	3	9	8	-	-
Petroleum/Natural Gas (Combined) .....	8	45	38	-	-
Hydroelectric .....	13	24	23	-	-
Geothermal .....	10	35	33	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	1	9	9	-	-
Wood <sup>4</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	9	155	145	-	-
Other <sup>7</sup> .....	-	-	-	-	-

<sup>1</sup> Includes bituminous, lignite, subbituminous, and waste/other coal.

<sup>2</sup> Includes distillate fuel oil, jet fuel, kerosene, other oil, petroleum coke, and residual fuel oil.

<sup>3</sup> Includes blast-furnace gas, other gas, and propane.

<sup>4</sup> Hydroelectric capacity includes 1,502 megawatts (net summer) of pumped storage capacity.

<sup>5</sup> Includes black liquor, wood/wood waste liquid, and wood/wood waste solids.

<sup>6</sup> Includes agriculture byproducts, landfill gas, municipal solid waste, other biomass gases, other biomass liquids, other biomass solids, sludge waste, and tires.

<sup>7</sup> Includes batteries, chemicals, hydrogen, pitch, sulfur, and miscellaneous technologies.

Note: • Totals may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."



**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>U.S. Total</b> .....	<b>6,486</b>	<b>228,586</b>	<b>208,293</b>	<b>1,946</b>	<b>278,166</b>
Coal <sup>1</sup> .....	599	59,196	55,017	7	2,928
Petroleum <sup>2</sup> .....	600	10,969	10,067	22	3,236
Natural Gas.....	1,668	72,453	63,636	1,517	230,726
Other Gas <sup>3</sup> .....	104	2,455	2,285	W	W
Petroleum/Natural Gas (Combined).....	765	47,580	43,027	279	39,381
Hydroelectric <sup>4</sup> .....	1,418	7,214	7,123	10	71
Geothermal.....	193	2,683	2,520	W	W
Nuclear.....	13	12,622	11,892	-	-
Solar.....	9	410	382	-	-
Wind.....	88	2,323	2,323	65	1,277
Wood <sup>5</sup> .....	324	6,246	5,883	6	119
Waste <sup>6</sup> .....	680	3,890	3,628	W	W
Other <sup>7</sup> .....	25	545	510	-	-
<b>Alabama</b> .....	<b>69</b>	<b>1,273</b>	<b>1,173</b>	<b>53</b>	<b>9,624</b>
Coal <sup>1</sup> .....	8	117	108	-	-
Petroleum <sup>2</sup> .....	5	5	4	-	-
Natural Gas.....	36	576	523	45	8,112
Other Gas <sup>3</sup> .....	4	82	80	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	8	1,512
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	16	493	457	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Alaska</b> .....	<b>111</b>	<b>352</b>	<b>315</b>		
Coal <sup>1</sup> .....	17	90	83	-	-
Petroleum <sup>2</sup> .....	38	60	58	-	-
Natural Gas.....	48	158	136	-	-
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	8	45	38	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Arizona</b> .....	<b>26</b>	<b>187</b>	<b>171</b>	<b>101</b>	<b>17,736</b>
Coal <sup>1</sup> .....	2	71	65	-	-
Petroleum <sup>2</sup> .....	1	2	2	-	-
Natural Gas.....	14	70	61	101	17,736
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	9	45	43	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Arkansas</b> .....	<b>30</b>	<b>418</b>	<b>392</b>	<b>46</b>	<b>7,569</b>
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	5	9	8	38	6,071
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	7	40	35	8	1,498
Hydroelectric.....	1	1	1	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	14	367	346	-	-
Waste <sup>6</sup> .....	3	2	2	-	-
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>California.....</b>	<b>883</b>	<b>30,244</b>	<b>27,989</b>	<b>85</b>	<b>11,441</b>
Coal <sup>1</sup> .....	10	436	407	-	-
Petroleum <sup>2</sup> .....	9	344	295	-	-
Natural Gas.....	370	20,287	18,617	76	11,225
Other Gas <sup>3</sup> .....	13	453	395	-	-
Petroleum/Natural Gas (Combined).....	44	2,740	2,563	W	W
Hydroelectric.....	64	501	476	-	-
Geothermal.....	138	2,437	2,291	-	-
Nuclear.....	-	-	-	-	-
Solar.....	9	410	382	-	-
Wind.....	64	1,534	1,534	4	105
Wood <sup>5</sup> .....	41	684	637	W	W
Waste <sup>6</sup> .....	120	415	388	-	-
Other <sup>7</sup> .....	1	4	4	-	-
<b>Colorado.....</b>	<b>62</b>	<b>1,304</b>	<b>1,124</b>	<b>74</b>	<b>1,909</b>
Coal <sup>1</sup> .....	4	35	33	-	-
Petroleum <sup>2</sup> .....	2	3	3	-	-
Natural Gas.....	35	1,190	1,019	37	1,532
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	2	32	28	W	W
Hydroelectric.....	13	32	30	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	33	30
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	6	12	11	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Connecticut.....</b>	<b>101</b>	<b>4,556</b>	<b>4,243</b>	<b>15</b>	<b>2,371</b>
Coal <sup>1</sup> .....	2	588	548	-	-
Petroleum <sup>2</sup> .....	17	1,219	1,154	-	-
Natural Gas.....	11	840	743	7	440
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	18	1,506	1,416	8	1,931
Hydroelectric <sup>4</sup> .....	39	140	139	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	14	262	244	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Delaware.....</b>	<b>22</b>	<b>1,577</b>	<b>1,430</b>		
Coal <sup>1</sup> .....	5	282	260	-	-
Petroleum <sup>2</sup> .....	6	565	530	-	-
Natural Gas.....	1	104	89	-	-
Other Gas <sup>3</sup> .....	7	316	283	-	-
Petroleum/Natural Gas (Combined).....	3	311	267	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>District of Columbia.....</b>	<b>18</b>	<b>868</b>	<b>804</b>		
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	18	868	804	-	-
Natural Gas.....	-	-	-	-	-
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Florida</b> .....	<b>150</b>	<b>4,686</b>	<b>4,276</b>	<b>66</b>	<b>10,331</b>
Coal <sup>1</sup> .....	3	740	693	-	-
Petroleum <sup>2</sup> .....	9	23	22	-	-
Natural Gas.....	43	856	744	28	4,232
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	19	1,467	1,321	38	6,099
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	23	543	510	-	-
Waste <sup>6</sup> .....	42	670	624	-	-
Other <sup>7</sup> .....	11	387	361	-	-
<b>Georgia</b> .....	<b>181</b>	<b>3,280</b>	<b>2,896</b>	<b>59</b>	<b>8,943</b>
Coal <sup>1</sup> .....	14	279	261	-	-
Petroleum <sup>2</sup> .....	78	198	189	W	W
Natural Gas.....	25	700	600	41	6,725
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	20	1,571	1,339	16	2,215
Hydroelectric.....	10	12	11	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	29	512	489	-	-
Waste <sup>6</sup> .....	5	8	7	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Hawaii</b> .....	<b>47</b>	<b>844</b>	<b>761</b>		
Coal <sup>1</sup> .....	2	228	213	-	-
Petroleum <sup>2</sup> .....	9	385	331	-	-
Natural Gas.....	-	-	-	-	-
Other Gas <sup>3</sup> .....	3	9	8	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	13	24	23	-	-
Geothermal.....	10	35	33	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	1	9	9	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	9	155	145	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Idaho</b> .....	<b>88</b>	<b>460</b>	<b>432</b>	<b>5</b>	<b>384</b>
Coal <sup>1</sup> .....	6	19	18	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	5	27	24	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	70	265	251	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	6	133	125	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	1	16	15	-	-
<b>Illinois</b> .....	<b>411</b>	<b>20,573</b>	<b>18,849</b>	<b>175</b>	<b>20,684</b>
Coal <sup>1</sup> .....	53	11,597	10,754	-	-
Petroleum <sup>2</sup> .....	21	617	528	W	W
Natural Gas.....	163	3,384	2,906	163	19,082
Other Gas <sup>3</sup> .....	8	55	52	-	-
Petroleum/Natural Gas (Combined).....	75	3,776	3,531	5	995
Hydroelectric.....	13	21	21	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	1	985	930	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	W	W
Waste <sup>6</sup> .....	77	138	126	4	17
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Indiana</b> .....	<b>100</b>	<b>3,780</b>	<b>3,378</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	15	708	657	-	-
Petroleum <sup>2</sup> .....	13	21	20	W	W
Natural Gas.....	31	2,087	1,797	W	W
Other Gas <sup>3</sup> .....	15	670	639	-	-
Petroleum/Natural Gas (Combined).....	10	261	232	W	W
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	16	33	32	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Iowa</b> .....	<b>103</b>	<b>611</b>	<b>587</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	25	319	298	-	-
Petroleum <sup>2</sup> .....	54	80	78	-	-
Natural Gas.....	-	-	-	-	-
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	3	4	3	W	W
Hydroelectric.....	6	5	5	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	2	193	193	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	13	10	10	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Kansas</b> .....	<b>21</b>	<b>54</b>	<b>48</b>	<b>7</b>	<b>1,282</b>
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	2	1	1	-	-
Natural Gas.....	11	48	42	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	1	3	2	-	-
Hydroelectric.....	7	3	3	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	W	W
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Kentucky</b> .....	<b>12</b>	<b>2,178</b>	<b>2,017</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	9	2,048	1,906	4	2,000
Petroleum <sup>2</sup> .....	-	-	-	W	W
Natural Gas.....	1	27	23	46	6,181
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	1	99	85	W	W
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	1	4	4	W	W
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Louisiana</b> .....	<b>163</b>	<b>7,577</b>	<b>6,798</b>	<b>88</b>	<b>14,674</b>
Coal <sup>1</sup> .....	3	1,903	1,783	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	119	4,391	3,800	78	12,789
Other Gas <sup>3</sup> .....	7	110	105	-	-
Petroleum/Natural Gas (Combined).....	11	637	602	10	1,885
Hydroelectric.....	8	192	182	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	8	303	286	-	-
Waste <sup>6</sup> .....	5	19	18	-	-
Other <sup>7</sup> .....	2	22	21	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Maine</b> .....	<b>337</b>	<b>4,552</b>	<b>4,187</b>	<b>6</b>	<b>1,043</b>
Coal <sup>1</sup> .....	1	102	96	-	-
Petroleum <sup>2</sup> .....	28	1,259	1,203	-	-
Natural Gas.....	7	1,189	1,023	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	6	548	469	-	-
Hydroelectric.....	258	720	708	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	2	32
Wood <sup>5</sup> .....	33	667	627	-	-
Waste <sup>6</sup> .....	4	66	61	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Maryland</b> .....	<b>70</b>	<b>10,558</b>	<b>9,770</b>	<b>8</b>	<b>1,824</b>
Coal <sup>1</sup> .....	18	5,109	4,752	-	-
Petroleum <sup>2</sup> .....	14	375	322	-	-
Natural Gas.....	12	528	478	8	1,824
Other Gas <sup>3</sup> .....	1	170	163	-	-
Petroleum/Natural Gas (Combined).....	11	2,391	2,234	-	-
Hydroelectric.....	2	19	19	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	2	1,829	1,675	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	2	3	3	-	-
Waste <sup>6</sup> .....	8	135	126	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Massachusetts</b> .....	<b>250</b>	<b>12,114</b>	<b>11,355</b>	<b>24</b>	<b>5,260</b>
Coal.....	10	1,566	1,451	-	-
Petroleum <sup>2</sup> .....	48	2,213	2,070	-	-
Natural Gas.....	35	1,377	1,184	17	3,940
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	49	4,252	3,927	W	W
Hydroelectric <sup>4</sup> .....	74	1,659	1,704	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	1	670	665	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	3	49	46	-	-
Waste <sup>6</sup> .....	30	328	306	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Michigan</b> .....	<b>186</b>	<b>3,430</b>	<b>3,027</b>	<b>51</b>	<b>7,619</b>
Coal <sup>1</sup> .....	25	353	329	-	-
Petroleum <sup>2</sup> .....	4	9	9	-	-
Natural Gas.....	40	2,513	2,171	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	7	26	24	W	W
Hydroelectric.....	29	28	27	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	10	304	285	-	-
Waste <sup>6</sup> .....	71	195	181	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Minnesota</b> .....	<b>113</b>	<b>1,272</b>	<b>1,187</b>	<b>25</b>	<b>871</b>
Coal <sup>1</sup> .....	16	382	354	-	-
Petroleum <sup>2</sup> .....	14	25	25	-	-
Natural Gas.....	11	147	131	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	8	206	179	11	800
Hydroelectric.....	38	65	64	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	8	270	270	W	W
Wood <sup>5</sup> .....	6	107	102	-	-
Waste <sup>6</sup> .....	12	69	63	-	-
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Mississippi</b> .....	<b>43</b>	<b>2,250</b>	<b>1,958</b>	<b>87</b>	<b>14,099</b>
Coal <sup>1</sup> .....	-	-	-	W	W
Petroleum <sup>2</sup> .....	4	6	6	-	-
Natural Gas .....	29	1,965	1,690	80	12,865
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	-	-	-	W	W
Hydroelectric .....	-	-	-	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	10	279	263	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Missouri</b> .....	<b>17</b>	<b>113</b>	<b>105</b>	<b>32</b>	<b>2,839</b>
Coal <sup>1</sup> .....	10	100	93	-	-
Petroleum <sup>2</sup> .....	4	7	7	-	-
Natural Gas .....	3	6	5	28	2,635
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	-	-	-	4	204
Hydroelectric .....	-	-	-	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Montana</b> .....	<b>58</b>	<b>3,014</b>	<b>2,849</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	6	2,351	2,194	W	W
Petroleum <sup>2</sup> .....	1	65	60	-	-
Natural Gas .....	-	-	-	-	-
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	-	-	-	-	-
Hydroelectric .....	49	588	584	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	2	11	10	W	W
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Nebraska</b> .....	<b>11</b>	<b>18</b>	<b>17</b>		
Coal <sup>1</sup> .....	1	8	7	-	-
Petroleum <sup>2</sup> .....	1	1	1	-	-
Natural Gas .....	1	2	1	-	-
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	3	4	4	-	-
Hydroelectric .....	-	-	-	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	5	4	4	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Nevada</b> .....	<b>65</b>	<b>1,438</b>	<b>1,282</b>	<b>42</b>	<b>5,868</b>
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas .....	16	1,014	904	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	3	210	179	-	-
Hydroelectric .....	1	4	4	-	-
Geothermal .....	45	210	196	W	W
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>New Hampshire.....</b>	<b>120</b>	<b>582</b>	<b>566</b>	<b>7</b>	<b>1,566</b>
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	22	25	24	-	-
Natural Gas.....	1	5	4	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	3	16	14	W	W
Hydroelectric.....	73	382	379	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	11	124	115	-	-
Waste <sup>6</sup> .....	10	31	28	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>New Jersey.....</b>	<b>256</b>	<b>17,082</b>	<b>15,322</b>	<b>25</b>	<b>4,926</b>
Coal <sup>1</sup> .....	5	1,823	1,701	-	-
Petroleum <sup>2</sup> .....	20	814	730	-	-
Natural Gas.....	40	2,004	1,715	10	2,642
Other Gas <sup>3</sup> .....	5	53	47	-	-
Petroleum/Natural Gas (Combined).....	146	8,009	7,054	W	W
Hydroelectric.....	7	13	13	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	4	4,151	3,862	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	W	W
Waste <sup>6</sup> .....	29	215	200	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>New Mexico.....</b>	<b>45</b>	<b>393</b>	<b>350</b>	<b>20</b>	<b>2,628</b>
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	7	39	37	-	-
Natural Gas.....	14	90	77	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	22	262	233	W	W
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	2	2	2	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>New York.....</b>	<b>644</b>	<b>21,595</b>	<b>19,807</b>	<b>40</b>	<b>5,725</b>
Coal <sup>1</sup> .....	40	3,515	3,267	-	-
Petroleum <sup>2</sup> .....	10	75	72	-	-
Natural Gas.....	76	4,297	3,696	22	3,547
Other Gas <sup>3</sup> .....	1	25	23	-	-
Petroleum/Natural Gas (Combined).....	139	10,443	9,545	9	2,130
Hydroelectric.....	307	1,032	1,010	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	2	1,780	1,790	-	-
Solar.....	-	-	-	-	-
Wind.....	2	18	18	-	-
Wood <sup>5</sup> .....	2	41	38	-	-
Waste <sup>6</sup> .....	65	369	347	W	W
Other <sup>7</sup> .....	-	-	-	-	-
<b>North Carolina.....</b>	<b>144</b>	<b>2,706</b>	<b>2,464</b>	<b>19</b>	<b>2,942</b>
Coal <sup>1</sup> .....	38	990	925	-	-
Petroleum <sup>2</sup> .....	37	50	49	-	-
Natural Gas.....	2	20	17	8	1,327
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	11	1,028	876	W	W
Hydroelectric.....	42	375	369	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	6	180	171	-	-
Waste <sup>6</sup> .....	7	22	20	W	W
Other <sup>7</sup> .....	1	40	37	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>North Dakota</b> .....	<b>8</b>	<b>39</b>	<b>37</b>		
Coal <sup>1</sup> .....	3	21	20	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	-	-	-	-	-
Other Gas <sup>3</sup> .....	3	8	7	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	2	10	9	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Ohio</b> .....	<b>67</b>	<b>2,456</b>	<b>2,199</b>	<b>71</b>	<b>10,641</b>
Coal <sup>1</sup> .....	23	1,142	1,058	-	-
Petroleum <sup>2</sup> .....	2	64	55	-	-
Natural Gas.....	20	1,053	899	W	W
Other Gas <sup>3</sup> .....	7	86	82	W	W
Petroleum/Natural Gas (Combined).....	5	90	86	26	2,821
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	8	16	15	-	-
Waste <sup>6</sup> .....	2	4	4	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Oklahoma</b> .....	<b>31</b>	<b>835</b>	<b>767</b>	<b>47</b>	<b>6,832</b>
Coal <sup>1</sup> .....	5	464	434	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	16	264	230	47	6,832
Other Gas <sup>3</sup> .....	3	18	17	-	-
Petroleum/Natural Gas (Combined).....	4	10	9	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	2	63	60	-	-
Waste <sup>6</sup> .....	1	17	16	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Oregon</b> .....	<b>62</b>	<b>1,054</b>	<b>938</b>	<b>21</b>	<b>2,766</b>
Coal <sup>1</sup> .....	3	14	13	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	7	719	618	19	2,642
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	3	6	5	-	-
Hydroelectric.....	30	101	96	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	1	25	25	W	W
Wood <sup>5</sup> .....	17	177	168	-	-
Waste <sup>6</sup> .....	1	13	12	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Pennsylvania</b> .....	<b>307</b>	<b>25,362</b>	<b>23,455</b>	<b>92</b>	<b>13,061</b>
Coal <sup>1</sup> .....	85	16,834	15,617	-	-
Petroleum <sup>2</sup> .....	64	1,284	1,143	-	-
Natural Gas.....	26	573	494	69	10,182
Other Gas <sup>3</sup> .....	10	124	119	-	-
Petroleum/Natural Gas (Combined).....	43	2,636	2,446	W	W
Hydroelectric.....	39	264	255	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	3	3,208	2,970	-	-
Solar.....	-	-	-	-	-
Wind.....	1	10	10	-	-
Wood <sup>5</sup> .....	3	91	84	-	-
Waste <sup>6</sup> .....	29	321	300	W	W
Other <sup>7</sup> .....	4	18	17	-	-

See footnotes at end of table.



**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Rhode Island</b> .....	<b>38</b>	<b>1,378</b>	<b>1,187</b>	<b>5</b>	<b>917</b>
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	3	2	2	-	-
Natural Gas .....	7	807	693	5	917
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	14	551	475	-	-
Hydroelectric .....	5	3	3	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	9	15	15	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>South Carolina</b> .....	<b>42</b>	<b>1,098</b>	<b>969</b>	<b>14</b>	<b>2,598</b>
Coal <sup>1</sup> .....	4	109	102	-	-
Petroleum <sup>2</sup> .....	2	3	3	-	-
Natural Gas .....	2	118	101	8	1,668
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	6	594	506	6	930
Hydroelectric .....	20	27	26	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	7	234	219	-	-
Waste <sup>6</sup> .....	1	13	12	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>South Dakota</b> .....				<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas .....	-	-	-	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	-	-	-	-	-
Hydroelectric .....	-	-	-	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Tennessee</b> .....	<b>68</b>	<b>1,766</b>	<b>1,564</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	36	391	363	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas .....	11	1,136	966	14	2,972
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined) .....	1	5	4	W	W
Hydroelectric .....	6	172	170	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	-	-	-	-	-
Wood <sup>5</sup> .....	5	11	11	-	-
Waste <sup>6</sup> .....	7	12	12	-	-
Other <sup>7</sup> .....	2	40	38	-	-
<b>Texas</b> .....	<b>399</b>	<b>19,031</b>	<b>16,512</b>	<b>213</b>	<b>37,297</b>
Coal <sup>1</sup> .....	4	365	338	-	-
Petroleum <sup>2</sup> .....	16	40	38	-	-
Natural Gas .....	322	16,715	14,405	183	36,119
Other Gas <sup>3</sup> .....	9	183	171	-	-
Petroleum/Natural Gas (Combined) .....	22	1,353	1,193	3	550
Hydroelectric .....	3	2	2	-	-
Geothermal .....	-	-	-	-	-
Nuclear .....	-	-	-	-	-
Solar .....	-	-	-	-	-
Wind .....	4	173	173	7	602
Wood <sup>5</sup> .....	7	176	168	-	-
Waste <sup>6</sup> .....	10	19	17	20	25
Other <sup>7</sup> .....	2	7	6	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Utah</b> .....	<b>13</b>	<b>120</b>	<b>112</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	2	108	101	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	6	4	4	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	2	2	2	-	-
Hydroelectric.....	2	4	4	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	1	2	1	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Vermont</b> .....	<b>44</b>	<b>213</b>	<b>207</b>		
Coal <sup>1</sup> .....	-	-	-	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	-	-	-	-	-
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	42	187	183	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	2	26	24	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Virginia</b> .....	<b>150</b>	<b>4,465</b>	<b>4,016</b>	<b>37</b>	<b>4,168</b>
Coal <sup>1</sup> .....	38	1,702	1,589	-	-
Petroleum <sup>2</sup> .....	6	214	183	4	230
Natural Gas.....	19	488	422	19	1,699
Other Gas <sup>3</sup> .....	-	-	-	W	W
Petroleum/Natural Gas (Combined).....	17	1,433	1,229	W	W
Hydroelectric.....	21	21	20	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	23	373	354	-	-
Waste <sup>6</sup> .....	26	234	218	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Washington</b> .....	<b>80</b>	<b>2,434</b>	<b>2,225</b>	<b>31</b>	<b>2,921</b>
Coal <sup>1</sup> .....	3	1,462	1,355	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	9	435	374	19	2,210
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	3	179	154	9	534
Hydroelectric.....	36	105	101	W	W
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	W	W
Wood <sup>5</sup> .....	20	218	208	-	-
Waste <sup>6</sup> .....	9	35	33	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>West Virginia</b> .....	<b>37</b>	<b>646</b>	<b>615</b>	<b>20</b>	<b>2,407</b>
Coal <sup>1</sup> .....	7	328	305	-	-
Petroleum <sup>2</sup> .....	-	-	-	-	-
Natural Gas.....	4	28	26	20	2,407
Other Gas <sup>3</sup> .....	8	95	93	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	18	196	190	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	-	-
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	-	-	-	-	-

See footnotes at end of table.

**Table 6. Existing Capacity and Planned Capacity Additions at U.S. Nonutilities by Energy Source and State, 2000 (Continued)**

State Primary Energy Source	Existing			Planned Additions (2001-2005)	
	Number of Units	Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Number of Units	Nameplate Capacity (megawatts)
<b>Wisconsin</b> .....	<b>161</b>	<b>1,556</b>	<b>1,381</b>	<b>W</b>	<b>W</b>
Coal <sup>1</sup> .....	36	467	434	-	-
Petroleum <sup>2</sup> .....	6	5	5	W	W
Natural Gas.....	5	144	126	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	6	793	676	W	W
Hydroelectric.....	72	52	51	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	-	-	-	W	W
Wood <sup>5</sup> .....	7	59	57	-	-
Waste <sup>6</sup> .....	29	36	33	-	-
Other <sup>7</sup> .....	-	-	-	-	-
<b>Wyoming</b> .....	<b>22</b>	<b>194</b>	<b>183</b>	<b>4</b>	<b>496</b>
Coal <sup>1</sup> .....	2	30	28	W	W
Petroleum <sup>2</sup> .....	5	4	4	W	W
Natural Gas.....	9	59	51	W	W
Other Gas <sup>3</sup> .....	-	-	-	-	-
Petroleum/Natural Gas (Combined).....	-	-	-	-	-
Hydroelectric.....	-	-	-	-	-
Geothermal.....	-	-	-	-	-
Nuclear.....	-	-	-	-	-
Solar.....	-	-	-	-	-
Wind.....	5	90	90	W	W
Wood <sup>5</sup> .....	-	-	-	-	-
Waste <sup>6</sup> .....	-	-	-	-	-
Other <sup>7</sup> .....	1	12	11	-	-

<sup>1</sup> Includes bituminous, lignite, subbituminous, and waste/other coal.

<sup>2</sup> Includes distillate fuel oil, jet fuel, kerosene, other oil, petroleum coke, and residual fuel oil.

<sup>3</sup> Includes blast-furnace gas, other gas, and propane.

<sup>4</sup> Hydroelectric capacity includes net summer pumped storage capacity as follows: Connecticut: 6.8 megawatts; Massachusetts: 1,495.2 megawatts.

<sup>5</sup> Includes black liquor, wood/wood waste liquid, and wood/wood waste solids.

<sup>6</sup> Includes agriculture byproducts, landfill gas, municipal solid waste, other biomass gases, other biomass liquids, other biomass solids, sludge waste, and tires.

<sup>7</sup> Includes batteries, chemicals, hydrogen, pitch, sulfur, and miscellaneous technologies.

Note: • Totals may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facilities, 2000**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type <sup>1</sup>	Energy Source Primary <sup>1</sup>
<b>Alaska</b> .....		<b>9.6</b>	<b>9.4</b>		
University of Alaska.....		9.6	9.4		
University of Alaska Fairbanks.....	GEN4	9.6	9.4	IC	DFO
<b>Arizona</b> .....		<b>1.6</b>	<b>1.5</b>		
Decisions Investments Corp.....		1.6	1.5		
Biosphere 2 Center Inc.....	G-4	1.6	1.5	IC	NG
<b>California</b> .....		<b>5.1</b>	<b>4.9</b>		
Children's Hospital & Health.....		2.0	2.0		
Childrens Hospital.....	799	2.0	2.0	IC	DFO
MM Tajiguas Energy LLC.....		3.1	3.0		
Tajiguas Landfill.....	UNT1	3.1	3.0	IC	LFG
<b>Colorado</b> .....		<b>410.1</b>	<b>348.6</b>		
Black Hills Colorado LLC.....		38.2	32.4		
Valmont Combustion Turbine Project.....	UN7	38.2	32.4	GT	NG
Black Hills Energy Capital Inc.....		76.3	64.9		
Arapahoe Combustion Turbine Project.....	UN5	38.2	32.4	GT	NG
	UN6	38.2	32.4	GT	NG
Fulton Cogeneration Associates.....		284.0	241.4		
Manchief Electric Generating Station.....	UN1	142.0	120.7	GT	NG
	UN2	142.0	120.7	GT	NG
Trigen-Cholla LLC.....		4.6	3.9		
South Bear Creek.....	1	4.6	3.9	GT	NG
Trigen-Colorado Energy Corp.....		7.0	6.0		
Trigen-Colorado Metro Facility.....	5	3.5	3.0	GT	OBG
	6	3.5	3.0	GT	OBG
<b>Delaware</b> .....		<b>184.0</b>	<b>156.4</b>		
Motiva Enterprises LLC.....		184.0	156.4		
Delaware City Plant.....	CT1	92.0	78.2	GT	OG
	CT2	92.0	78.2	GT	OG
<b>Florida</b> .....		<b>88.7</b>	<b>75.4</b>		
Bio-Energy Partners.....		2.2	1.9		
CSL Gas Recovery.....	COG1	2.2	1.9	CA	LFG
Hardee Power Partners Ltd.....		86.5	73.6		
Hardee Power Station.....	GEN5	86.5	73.6	GT	NG
<b>Georgia</b> .....		<b>1,350.6</b>	<b>1,148.0</b>		
Baconton Power LLC.....		240.0	204.0		
Baconton Power.....	CT1	60.0	51.0	GT	DFO
	CT4	60.0	51.0	GT	DFO
	CT5	60.0	51.0	GT	DFO
	CT6	60.0	51.0	GT	NG
Doyle I LLC.....		409.2	347.8		
Doyle Generating Facility.....	CTG1	64.0	54.4	GT	NG
	CTG2	71.9	61.1	GT	NG
	CTG3	71.9	61.1	GT	NG
	CTG4	100.7	85.6	GT	NG
	CTG5	100.7	85.6	GT	NG
West Georgia Generating Co LP.....		701.4	596.2		
West Georgia Generating Co.....	712	175.4	149.0	GT	NG
	713	175.4	149.0	GT	NG
	714	175.4	149.0	GT	NG
	715	175.4	149.0	GT	NG
<b>Hawaii</b> .....		<b>65.0</b>	<b>55.9</b>		
Hamakua Energy Partners LP.....		65.0	55.9		
Hamakua Energy Plant.....	CT1	23.0	19.8	CT	OO
	CT2	23.0	19.8	CT	OO
	ST1	19.0	16.3	CA	OO
<b>Illinois</b> .....		<b>1,612.5</b>	<b>1,379.1</b>		
CogenAmerica Morris LLC.....		62.0	57.7		
CogenAmerica Morris LLC.....	STG1	62.0	57.7	CA	NG
Des Plains Green Land Dev LLC.....		692.2	588.4		
Lincoln Energy Center.....	CTG1	86.5	73.6	GT	NG
	CTG2	86.5	73.6	GT	NG
	CTG3	86.5	73.6	GT	NG
	CTG4	86.5	73.6	GT	NG
	CTG5	86.5	73.6	GT	NG
	CTG6	86.5	73.6	GT	NG

See footnotes at end of table.

**Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type <sup>1</sup>	Energy Source Primary <sup>1</sup>
	CTG7	86.5	73.6	GT	NG
	CTG8	86.5	73.6	GT	NG
Indeck-Rockford LLC .....		332.9	283.0		
Indeck Rockford Energy Center .....	1	166.5	141.5	GT	NG
	2	166.5	141.5	GT	NG
KMS Joliet Power Partners LP .....		0.8	0.8		
KMS Joliet Power Partners LP .....	E-4	0.8	0.8	IC	LFG
New Heights Recovery&Power LLC .....		23.0	21.4		
New Heights Recovery&Pwr LLC .....	GEN1	23.0	21.4	ST	TDF
Reliant Energy Power Gen Inc .....		363.0	308.6		
Reliant Energy Shelby County .....	CTG1	60.5	51.4	GT	NG
	CTG2	60.5	51.4	GT	NG
	CTG3	60.5	51.4	GT	NG
	CTG4	60.5	51.4	GT	NG
	CTG5	60.5	51.4	GT	NG
	CTG6	60.5	51.4	GT	NG
Resource Technology Corp .....		0.9	0.9		
Biodyne Pontiac .....	GEN2	0.9	0.9	IC	LFG
Rocky Road Power LLC .....		125.8	106.9		
Rocky Road Power LLC .....	T4	125.8	106.9	GT	NG
Roxana Resource Recovery LLC .....		1.1	1.0		
Roxana LF .....	RX04	1.1	1.0	IC	LFG
University of Illinois .....		7.6	7.4		
Co Generation Facility .....	GEN3	3.8	3.7	IC	NG
	GEN4	3.8	3.7	IC	NG
Upper Rock Energy Partners LLC .....		3.2	3.1		
Upper Rock .....	UR01	1.1	1.0	IC	LFG
	UR02	1.1	1.0	IC	LFG
	UR03	1.1	1.0	IC	LFG
<b>Indiana .....</b>		<b>2,007.4</b>	<b>1,710.6</b>		
Caterpillar Inc .....		12.0	11.7		
Caterpillar Inc .....	1	2.0	2.0	IC	DFO
	2	2.0	2.0	IC	DFO
	3	2.0	2.0	IC	DFO
	4	2.0	2.0	IC	DFO
	5	2.0	2.0	IC	DFO
	6	2.0	2.0	IC	DFO
Cerestar USA Inc .....		16.0	14.9		
Cerestar USA Inc .....	GEN1	4.0	3.7	ST	NG
	GEN5	12.0	11.2	ST	NG
Duke Energy Vermillion LLC .....		683.2	580.7		
Vermillion Generating Station .....	CT1	85.4	72.6	GT	NG
	CT2	85.4	72.6	GT	NG
	CT3	85.4	72.6	GT	NG
	CT4	85.4	72.6	GT	NG
	CT5	85.4	72.6	GT	NG
	CT6	85.4	72.6	GT	NG
	CT7	85.4	72.6	GT	NG
	CT8	85.4	72.6	GT	NG
Purdue University .....		1.8	1.8		
Purdue University .....	GEN3	1.8	1.8	IC	DFO
Rolls Royce Corp .....		5.0	4.7		
Rolls Royce Corp .....	N8OT	5.0	4.7	ST	NG
University of Notre Dame .....		9.4	8.8		
University of Notre Dame Power Plant .....	GEN7	9.4	8.8	ST	BIT
West Fork Land Develop Co LLC .....		540.0	459.0		
Wheatland Power Facility .....	CTG1	135.0	114.8	GT	NG
	CTG2	135.0	114.8	GT	NG
	CTG3	135.0	114.8	GT	NG
	CTG4	135.0	114.8	GT	NG
Worthington Generation LLC .....		740.0	629.0		
Worthington Generation LLC .....	1	185.0	157.3	GT	NG
	2	185.0	157.3	GT	NG
	3	185.0	157.3	GT	NG
	4	185.0	157.3	GT	NG
<b>Iowa .....</b>		<b>114.3</b>	<b>114.3</b>		
Alliant Energy Integ Ser-Cogen .....		1.8	1.8		
Alliant SBD 9107 Swift .....	4660	1.8	1.8	IC	DFO
Midwest Wind Developers .....		112.5	112.5		
Alta Iowa Project (Storm Lake I) .....	EXIS	112.5	112.5	WT	WND
<b>Kansas .....</b>		<b>0.8</b>	<b>0.8</b>		
Love Box Co Inc .....		0.8	0.8		

See footnotes at end of table.

**Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type <sup>1</sup>	Energy Source Primary <sup>1</sup>
Love Box Co.....	GEN3	0.8	0.8	IC	NG
<b>Kentucky.....</b>		<b>26.7</b>	<b>22.7</b>		
Air Products & Chemicals Inc.....		26.7	22.7		
Calvert City.....	GEN1	26.7	22.7	GT	NG
<b>Louisiana.....</b>		<b>787.1</b>	<b>674.7</b>		
Calcasieu Power LLC.....		155.0	131.8		
Calcasieu Power LLC.....	G101	155.0	131.8	GT	NG
Cleco Evangeline LLC.....		566.1	486.8		
Evangeline Power Station.....	U6CT	188.7	162.3	CT	NG
	U72	188.7	162.3	CT	NG
	U7CT	188.7	162.3	CT	NG
NRG South Central Generatg LLC.....		66.0	56.1		
NRG Sterlington Power LLC.....	1	25.0	21.3	GT	NG
	2	25.0	21.3	GT	NG
	9	16.0	13.6	GT	NG
<b>Maine.....</b>		<b>1,616.0</b>	<b>1,387.4</b>		
Androscoggin Energy LLC.....		54.6	46.4		
Androscoggin Cogeneration Center.....	CT03	54.6	46.4	GT	NG
Bucksport Energy&Internt Paper.....		186.9	158.8		
Champion Clean Energy.....	GEN4	186.9	158.8	GT	NG
Calpine Construction Fin Co LP.....		368.5	316.9		
Westbrook Energy Center.....	GTG1	184.3	158.5	CT	NG
	GTG2	184.3	158.5	CT	NG
Casco Bay Energy Co LLC.....		547.9	471.2		
Maine Independence Station.....	GEN1	176.6	151.9	CT	NG
	GEN2	176.6	151.9	CT	NG
	GEN3	194.6	167.4	CA	NG
Champion International Corp.....		185.3	159.4		
Bucksport Maine.....	GEN4	185.3	159.4	CT	NG
Rumford Power Associates LP.....		272.9	234.7		
Rumford Power Associates.....	UNT1	179.4	154.2	CT	NG
	UNT2	93.5	80.4	CA	NG
<b>Massachusetts.....</b>		<b>881.0</b>	<b>756.4</b>		
ANP Blackstone Energy Co.....		510.0	436.1		
ANP Blackstone Energy Project.....	U1	255.0	219.3	GT	NG
	U2	255.0	216.8	GT	NG
Gas Recovery Systems Inc.....		10.0	9.8		
Fall River Electric.....	1	1.0	1.0	IC	LFG
	2	1.0	1.0	IC	LFG
	3	5.0	4.9	IC	LFG
Randolph Electric.....	1	1.0	1.0	IC	LFG
	2	1.0	1.0	IC	LFG
	3	1.0	1.0	IC	LFG
Gillette Co.....		1.0	1.0		
Gillette Co.....	DG3	1.0	1.0	IC	DFO
Millennium Power Partners LP.....		360.0	309.6		
Millennium Power.....	CT01	230.0	197.8	CT	NG
	ST01	130.0	111.8	CA	NG
<b>Michigan.....</b>		<b>0.8</b>	<b>0.8</b>		
Granger Electric Co.....		0.8	0.8		
Grand Blanc Generating Station.....	4-4	0.8	0.8	IC	LFG
<b>Minnesota.....</b>		<b>4.0</b>	<b>4.0</b>		
Northern Alternative Energy.....		4.0	4.0		
Hadley Ridge LLC.....	HR30	2.0	2.0	WT	WND
TwinLake Hills LLC.....	TL30	2.0	2.0	WT	WND
<b>Mississippi.....</b>		<b>891.0</b>	<b>766.3</b>		
LSP Energy Ltd Partnership.....		891.0	766.3		
Batesville Generation Facility.....	CTG1	184.5	158.7	CT	NG
	CTG2	184.5	158.7	CT	NG
	CTG3	184.5	158.7	CT	NG
	STG1	112.5	96.8	CA	NG
	STG2	112.5	96.8	CA	NG
	STG3	112.5	96.8	CA	NG
<b>New Hampshire.....</b>		<b>11.0</b>	<b>9.4</b>		
Foss Manufacturing Co Inc.....		5.0	4.3		
Hampton Facility.....	GEN8	5.0	4.3	GT	NG
Velero USA Inc.....		6.0	5.1		

See footnotes at end of table.

**Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type <sup>1</sup>	Energy Source Primary <sup>1</sup>
Velcro USA Inc .....	GEN5	6.0	5.1	GT	NG
<b>New Jersey</b> .....		<b>168.0</b>	<b>142.8</b>		
PSEG Fossil LLC .....		168.0	142.8		
Burlington Generating Station .....	121	42.0	35.7	GT	NG
	122	42.0	35.7	GT	NG
	123	42.0	35.7	GT	NG
	124	42.0	35.7	GT	NG
<b>New Mexico</b> .....		<b>150.0</b>	<b>127.5</b>		
Cobisa-Person Ltd Partnership .....		150.0	127.5		
Delta Person LLC .....	GT1	150.0	127.5	GT	NG
<b>New York</b> .....		<b>65.9</b>	<b>58.8</b>		
Canal Emirates Power Intntl Co .....		47.0	40.0		
Binghamton .....	1	47.0	40.0	GT	NG
PG&E National Energy Group .....		11.6	11.6		
Madison Windpower .....	22	11.6	11.6	WT	WND
Watchtower Bible&TractSoc-NY .....		0.8	0.7		
Watchtower Educational Center .....	GEN3	0.8	0.7	IC	NG
Western New York Wind Corp .....		6.6	6.6		
Wethersfield .....	V47	6.6	6.6	WT	WND
<b>North Carolina</b> .....		<b>809.5</b>	<b>688.1</b>		
Avalon/H & H Properties .....		0.5	0.4		
Avalon H&H Properties .....	GEN2	0.3	0.3	HY	WAT
	GEN3	0.2	0.1	HY	WAT
Rockingham Power LLC .....		809.1	687.7		
Rockingham Power LLC .....	CT1	161.8	137.5	GT	NG
	CT2	161.8	137.5	GT	NG
	CT3	161.8	137.5	GT	NG
	CT4	161.8	137.5	GT	NG
	CT5	161.8	137.5	GT	NG
<b>North Dakota</b> .....		<b>2.0</b>	<b>1.9</b>		
Archer Daniels Midland Co .....		2.0	1.9		
Walhalla .....	GEN1	2.0	1.9	ST	SUB
<b>Ohio</b> .....		<b>1,017.8</b>	<b>865.1</b>		
DPL Energy Inc(Tait) .....		235.6	200.3		
Greenville Electric Generating Station .....	GT1	58.9	50.1	GT	NG
	GT2	58.9	50.1	GT	NG
	GT3	58.9	50.1	GT	NG
	GT4	58.9	50.1	GT	NG
Duke Energy Madison LLC .....		683.2	580.7		
Madison Generating Station .....	CT1	85.4	72.6	GT	NG
	CT2	85.4	72.6	GT	NG
	CT3	85.4	72.6	GT	NG
	CT4	85.4	72.6	GT	NG
	CT5	85.4	72.6	GT	NG
	CT6	85.4	72.6	GT	NG
	CT7	85.4	72.6	GT	NG
	CT8	85.4	72.6	GT	NG
PG&E Dispersed Generatg Co LLC .....		99.0	84.2		
Bowling Green Generating Station .....	CT1	33.0	28.1	GT	NG
	CT2	16.5	14.0	GT	NG
Napoleon Peaking Station .....	CT1	33.0	28.1	GT	NG
	CT2	16.5	14.0	GT	NG
<b>Oregon</b> .....		<b>45.0</b>	<b>38.7</b>		
Williamette Industries Inc .....		45.0	38.7		
Albany Paper Mill .....	2	45.0	38.7	CA	NG
<b>Pennsylvania</b> .....		<b>98.1</b>	<b>85.0</b>		
Allegheny Energy Supply Co LLC .....		87.7	74.6		
Allegheny Energy Unit 8&9 .....	UNT8	43.9	37.3	GT	NG
	UNT9	43.9	37.3	GT	NG
Pennsylvania Windfarms Inc .....		10.4	10.4		
Green Mountain Wind Farm .....	N60	10.4	10.4	WT	WND
<b>Rhode Island</b> .....		<b>272.5</b>	<b>234.4</b>		
Tiverton Power Associates LP .....		272.5	234.4		
Calpine Tiverton Power .....	UNT1	179.3	154.2	GT	NG
	UNT2	93.2	80.2	ST	NG

See footnotes at end of table.

**Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type <sup>1</sup>	Energy Source Primary <sup>1</sup>
<b>South Carolina</b> .....		<b>591.0</b>	<b>502.4</b>		
Broad River Energy LLC .....		591.0	502.4		
Broad River Energy Center .....	1	197.0	167.5	GT	NG
	2	197.0	167.5	GT	NG
	3	197.0	167.5	GT	NG
<b>Tennessee</b> .....		<b>569.8</b>	<b>484.6</b>		
Gleason Power LLC .....		567.9	482.7		
Gleason Power Facility .....	CTG1	185.4	157.6	GT	NG
	CTG2	191.3	162.6	GT	NG
	CTG3	191.3	162.6	GT	NG
MM Nashville Energy LLC .....		1.9	1.9		
M M Nashville .....	UNT1	1.0	0.9	IC	LFG
	UNT2	1.0	0.9	IC	LFG
<b>Texas</b> .....		<b>6,655.8</b>	<b>5,739.1</b>		
Air Products & Chemicals Inc. ....		40.6	34.9		
Port Arthur .....	GEN1	37.6	32.3	CT	NG
	GEN2	3.0	2.6	CA	NG
Calpine Corp. ....		500.0	430.0		
Pasadena Cogeneration LP .....	CTG2	175.0	150.5	CT	NG
	CTG3	175.0	150.5	CA	NG
	STG2	150.0	129.0	CA	NG
Frontier Generation LP .....		183.0	157.4		
Frontera Generation Facility .....	GEN3	183.0	157.4	CA	NG
Gregory Power Partners LP .....		464.0	399.0		
Gregory Power Facility .....	101G	182.0	156.5	CT	NG
	102G	182.0	156.5	CT	NG
	ST -	100.0	86.0	CA	NG
Guadalupe Power Partners LP .....		1,142.2	982.3		
Guadalupe Generating Station .....	CTG1	184.6	158.8	CT	NG
	CTG2	184.6	158.8	CT	NG
	CTG3	184.6	158.8	CT	NG
	CTG4	184.6	158.8	CT	NG
	STG1	201.9	173.6	CA	NG
	STG2	201.9	173.6	CA	NG
Hidalgo Energy Center LP .....		500.0	430.0		
Hidalgo Energy Center .....	CTG1	162.3	139.6	CT	NG
	CTG2	162.3	139.6	CT	NG
	STG1	175.4	150.8	CA	NG
Leviton Manufacturing Inc. ....		1.9	1.8		
Leviton Manufacturing Co .....	GEN1	1.9	1.8	IC	DFO
Midlothian Energy LP .....		1,156.0	994.2		
Midlothian Energy Facility .....	STK1	289.0	248.5	CS	NG
	STK2	289.0	248.5	CS	NG
	STK3	289.0	248.5	CS	NG
	STK4	289.0	248.5	CS	NG
Mirant Corp. ....		340.0	292.4		
Mirant Texas LP Bosque County Plant .....	GT-1	170.0	146.2	CT	NG
	GT-2	170.0	146.2	CT	NG
Panda Energy International Inc .....		1,090.8	938.1		
Lamar Power Project .....	CTG1	171.7	147.7	CT	NG
	CTG2	171.7	147.7	CT	NG
	CTG3	171.7	147.7	CT	NG
	CTG4	171.7	147.7	CT	NG
	STG1	202.0	173.7	CA	NG
	STG2	202.0	173.7	CA	NG
Sabine Cogen LP .....		101.5	87.3		
Sabine Cogen LP .....	CTG1	37.2	32.0	CT	NG
	CTG2	37.2	32.0	CT	NG
	STG	27.0	23.3	CA	NG
Solutia Inc-Chocolate .....		46.1	42.9		
Chocolate Bayou Plant .....	GEN4	46.1	42.9	ST	NG
Sweeny Cogeneration LP .....		115.0	97.8		
Sweeny Cogeneration Facility .....	GEN4	115.0	97.8	GT	NG
Tenaska Frontier Partners Ltd. ....		939.7	821.0		
Tenaska Frontier Generation Station .....	GTG1	183.2	157.6	CT	DFO
	GTG2	183.2	170.4	CT	DFO
	GTG3	183.2	157.6	CT	DFO
	STG1	390.1	335.5	CA	NG
Union Carbide Corp-Seadrift .....		35.0	30.1		
Seadrift Plant Union Carbide Corp. ....	GE11	35.0	30.1	CT	NG
<b>Virginia</b> .....		<b>172.5</b>	<b>146.6</b>		
Commonwealth Chesapeake Co LLC .....		172.5	146.6		

See footnotes at end of table.



**Table 7. Generating Units that Started Operation at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type <sup>1</sup>	Energy Source Primary <sup>1</sup>
Commonwealth Chesapeake Co LLC .....	UNT1	57.5	48.9	GT	DFO
	UNT2	57.5	48.9	GT	DFO
	UNT3	57.5	48.9	GT	DFO
<b>Wisconsin</b> .....		<b>384.1</b>	<b>327.9</b>		
Bio-Energy Partners .....		6.4	6.2		
Metro Gas Recovery .....	EGN1	0.8	0.8	IC	LFG
	EGN2	0.8	0.8	IC	LFG
	EGN3	0.8	0.8	IC	LFG
	EGN4	0.8	0.8	IC	LFG
Pheasant Run Landfill Gas Recovery.....	GEN6	0.8	0.8	IC	LFG
	GEN7	0.8	0.8	IC	LFG
	GEN8	0.8	0.8	IC	LFG
	GEN9	0.8	0.8	IC	LFG
		1.6	1.5		
Milwaukee Metro Sewerage Dist.....		1.6	1.5	IC	OBG
MMSD South Shore Wastewater Treatment Plant.....	1	1.6	1.5		
SEI Wisconsin LLC.....		373.2	317.2		
Mirant Neenah Generation Facility.....	CT01	186.6	158.6	GT	NG
	CT02	186.6	158.6	GT	NG
Winnebago County.....		3.0	2.9		
Winnebago County Landfill Gas Recovery .....	EG1	1.0	1.0	IC	LFG
	EG2	1.0	1.0	IC	LFG
	EG3	1.0	1.0	IC	LFG
<b>Wyoming</b> .....		<b>16.8</b>	<b>16.8</b>		
Footo Creek IV LLC.....		16.8	16.8		
Footo Creek IV .....	GEN1	16.8	16.8	WT	WND
<b>U.S. Total</b> .....		<b>21,086.1</b>	<b>18,086.0</b>		

<sup>1</sup> See Appendix B for codes.

Note: • Totals may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
<b>Alabama</b> .....		<b>1,272.9</b>	<b>1,172.8</b>				
Alabama Pine Pulp Co Inc.....		69.0	64.2				
Alabama Pine Pulp Co Inc.....	GEN2	69.0	64.2	ST	BL	1991	OP
Alabama River Pulp Co Inc.....		48.0	46.1				
Alabama River Pulp Co.....	GEN1	48.0	46.1	ST	BL	1978	OP
Boise Cascade Corp.....		18.0	16.7				
Boise Casade Pulp&Paper Mill Jackson Alabama.....	STG1	18.0	16.7	ST	NG	1996	OP
Crestwood Corp.....		9.7	9.0				
Crestwood Corp Dothan.....	56C6	1.0	1.0	IC	DFO	1996	CS
	GEN1	1.0	1.0	IC	DFO	1995	CS
	GEN7	1.0	0.9	IC	DFO	1925	CS
	GEN8	0.7	0.6	IC	DFO	1925	CS
	KC83	1.0	1.0	IC	DFO	1995	CS
	P830	5.0	4.7	ST	NG	1986	CS
Exxon Co USA.....		3.8	3.6				
Big Escambia Creek Treating Facility.....	3011	1.3	1.2	ST	NG	1974	OP
	3012	1.3	1.2	ST	NG	1977	OP
	3023	1.3	1.2	ST	NG	1977	SB
Exxon Mobil Production Co.....		12.2	10.5				
Mobile Bay Onshore Treating Facility.....	901	0.9	0.8	CA	NG	1993	SB
	901A	3.8	3.2	CT	NG	1993	OP
	901B	3.8	3.2	CT	NG	1993	OP
	901C	3.8	3.2	CT	NG	1993	SB
Georgia-Pacific Corp.....		78.4	73.9				
Naheola Mill.....	GEN1	15.6	15.0	ST	BL	1959	OP
	GEN2	15.6	15.0	ST	BL	1962	OP
	GT3	47.2	43.9	ST	BL	1993	OP
Gulf States Paper Corp.....		22.6	21.3				
Gulf States Paper Corp.....	2TG	12.6	11.7	ST	BL	1982	OP
	ITG	10.0	9.6	ST	BL	1957	OP
International Paper Co.....		387.8	350.0				
Courtland Mill.....	GEN1	36.0	31.0	CT	NG	1990	OP
	GEN2	62.8	54.0	CA	BL	1991	OP
	GEN3	27.5	23.7	CA	BL	1993	OP
International Paper Co.....	GEN1	25.0	24.0	ST	BL	1967	OP
	GEN2	40.0	38.4	ST	BL	1980	OP
Mobile Mill.....	GEN3	20.0	18.5	ST	BIT	1956	OP
	GEN4	40.0	37.1	ST	BIT	1956	OP
	GEN5	32.0	29.7	ST	BIT	1976	OP
Riverdale Mill.....	GEN1	11.7	11.2	ST	NG	1967	OP
	GEN2	37.4	34.8	ST	NG	1985	OP
	GEN3	17.1	14.7	CA	BL	1994	OP
	GEN4	38.3	32.9	CT	NG	1994	OP
M C Dixon Lumber Co Inc.....		2.5	2.4				
M C Dixon Lumber Co Inc.....	GEN1	2.5	2.4	ST	WDS	1979	SB
MacMillan Bloedel Packaging.....		76.5	72.5				
Weyerhaeuser Pine Hill Operations.....	NO1	43.5	41.8	ST	NG	1968	OP
	NO2	32.9	30.6	ST	NG	1982	OP
Mead Coated Board Inc.....		112.5	103.6				
Mead Coated Board Inc.....	GEN1	32.0	30.8	ST	WDS	1966	OP
	GEN2	55.5	51.6	ST	WDS	1990	OP
	GEN3	25.0	21.3	GT	NG	1998	OP
Mobil Exploration&Prodg SE Inc.....		2.4	2.2				
Mary Ann Gas Plant.....	6202	2.4	2.2	ST	NG	1990	OP
Mobile Energy Service Holdings.....		134.3	125.3				
Mobile Energy Services Co LLC.....	GEN3	12.5	12.0	ST	NG	1960	OS
	GEN5	43.1	40.1	ST	NG	1985	OP
	GEN6	35.7	33.2	ST	NG	1985	OP
	GEN7	43.0	40.0	ST	NG	1999	OP
Shell Offshore Inc.....		3.4	2.9				
Shell Offshore Inc Yellowhammer Plant.....	701	3.4	2.9	GT	NG	1992	OP
Sloss Industries Inc.....		25.0	24.0				
Sloss Industries Corp.....	GEN1	12.5	12.0	ST	NG	1958	OS
	GEN2	12.5	12.0	ST	NG	1958	CS
Smurfit-Stone Corp.....		38.9	37.0				
Smurfit Stone Corp.....	1TG	12.5	12.0	ST	NG	1957	OP
	2TG	12.5	12.0	ST	NG	1964	OP
	3TG	13.9	12.9	ST	NG	1982	OP
South Eastern Elec Devel Corp.....		103.1	87.7				
So Eastern Electric Development Corp Lee County AL Facility.....	UN1	51.6	43.8	GT	NG	1999	CS
	UN2	51.6	43.8	GT	NG	1999	CS
Transcontinental Gas PL Corp.....		1.6	1.5				
District 100 Trans Gas Pipe Line Corp.....	1	0.8	0.8	ST	NG	1951	CS
	2	0.8	0.8	ST	NG	1951	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
U S Alliance Corp.....		37.5	35.2				
U S Alliance Coosa Pines.....	AOW1	5.0	4.6	ST	BIT	1942	OP
	AOW2	5.0	4.6	ST	BIT	1942	OP
	AOW3	5.0	4.6	ST	BIT	1942	OP
	AOW4	5.0	4.6	ST	BIT	1942	OP
	AOW5	5.0	4.6	ST	BIT	1942	OP
	AOW6	12.5	12.0	ST	BL	1968	OP
Union Oil Co of California.....		2.6	2.3				
Unocal's Chunchula Plant 1.....	1	0.8	0.7	GT	NG	1979	OP
	2	0.8	0.7	GT	NG	1979	OP
	3	1.0	1.0	ST	NG	1979	OP
USX Corp.....		82.0	79.7				
Fairfield Works.....	GEN1	20.0	20.0	ST	OG	1928	OP
	GEN2	20.0	20.0	ST	OG	1928	OP
	GEN3	20.0	19.2	ST	OG	1941	MR
	GEN4	22.0	20.5	ST	OG	1995	OP
Vintage Petroleum Inc.....		1.2	1.1				
Flomaton Treating Facility.....	801A	1.0	1.0	ST	NG	1971	OP
	803	0.2	0.2	IC	NG	1971	CS
<b>Alaska.....</b>		<b>352.2</b>	<b>314.7</b>				
Agrium US Inc.....		23.6	20.8				
Agrium Kenai Nitrogen Operations.....	644A	1.4	1.3	IC	NG	1968	OP
	644B	1.4	1.3	IC	NG	1968	OP
	644C	1.4	1.3	IC	NG	1968	OP
	644D	1.4	1.3	IC	NG	1968	OP
	644E	1.4	1.3	IC	NG	1968	OP
	644F	1.4	1.3	IC	NG	1968	OP
	644G	1.4	1.3	IC	NG	1968	OP
	744A	2.8	2.4	GT	NG	1977	OP
	744B	2.8	2.4	GT	NG	1977	OP
	744C	2.8	2.4	GT	NG	1977	OP
	744D	2.8	2.4	GT	NG	1977	OP
	744E	2.8	2.4	GT	NG	1977	OP
Alyeska Seafoods Inc.....		5.9	5.8				
Alyeska Seafoods Inc.....	1398	0.6	0.6	IC	DFO	1986	SB
	2398	0.6	0.6	IC	DFO	1986	SB
	3398	0.6	0.6	IC	DFO	1986	OP
	3606	1.5	1.5	IC	DFO	1987	CS
	3608	2.0	2.0	IC	DFO	1991	SB
	4398	0.6	0.6	IC	DFO	1986	OP
ARCO Alaska Inc.....		35.4	30.1				
Lisburne Production Center.....	GEN1	8.8	7.5	GT	NG	1986	OP
	GEN2	8.8	7.5	GT	NG	1986	OP
	GEN3	8.8	7.5	GT	NG	1986	OP
	GEN4	8.8	7.5	GT	NG	1986	OP
Aurora Energy LLC.....		29.0	26.9				
Aurora Energy LLC.....	2	2.5	2.3	ST	SUB	1952	OP
	3	1.5	1.4	ST	SUB	1952	MR
	5	20.0	18.5	ST	SUB	1975	OP
	C1	5.0	4.6	ST	SUB	1952	OP
Icicle Seafoods Inc.....		2.0	1.8				
Bering Star.....	1	0.9	0.8	IC	DFO	1979	SB
	2	0.9	0.8	IC	DFO	1979	SB
	3	0.3	0.2	IC	DFO	1979	CS
Offshore Systems Inc.....		1.4	1.3				
Offshore Systems Inc.....	M550	0.6	0.5	IC	DFO	1989	OP
	S250	0.3	0.2	IC	DFO	1985	OS
	S550	0.6	0.5	IC	DFO	1989	CS
Ounalshka Corp.....		1.4	1.3				
American President Lines Ltd.....	34	0.2	0.2	IC	DFO	1986	CS
	35	0.5	0.5	IC	DFO	1990	CS
	36	0.7	0.6	IC	DFO	1980	CS
Peter Pan Seafoods.....		2.6	2.5				
King Cove.....	3516	1.1	1.1	IC	DFO	1993	OP
	3606	1.5	1.5	IC	DFO	1988	OP
Phillips Alaska Inc.....		121.3	103.2				
Central Production Facility 1.....	GEN1	3.6	3.1	GT	NG	1980	OP
	GEN2	3.6	3.1	GT	NG	1980	SB
	GEN3	3.6	3.1	GT	NG	1980	OP
	GEN4	3.6	3.1	GT	NG	1980	OP
	GEN5	3.6	3.0	GT	NG	1983	CS
	GEN6	3.6	3.0	GT	NG	1983	SB
	GEN7	42.5	36.1	GT	NG	1999	OP
Central Production Facility 2.....	GEN1	3.6	3.0	GT	NG	1983	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN2	3.6	3.0	GT	NG	1983	OP
	GEN3	3.6	3.0	GT	NG	1983	OP
	GEN4	3.6	3.0	GT	NG	1983	OP
	GEN5	3.6	3.0	GT	NG	1983	OP
	GEN6	3.6	3.0	GT	NG	1983	OP
Central Production Facility 3.....	GEN1	3.6	3.0	GT	NG	1986	CS
	GEN2	25.3	21.5	GT	NG	1986	OP
Seawater Treatment Plant.....	GEN1	3.6	3.0	GT	NG	1985	CS
	GEN2	3.6	3.0	GT	NG	1985	SB
Tesoro Alaska Co.....		8.0	6.8				
Tesoro Alaska Petroleum.....	GEN1	4.0	3.4	GT	NG	1988	OP
	GEN2	4.0	3.4	GT	NG	1988	OP
U S Air Force-Eielson AFB.....		33.5	31.6				
Eielson Air Force Base Central Heat.....	DG01	1.5	1.5	IC	DFO	1998	CS
	DG02	1.5	1.5	IC	DFO	1998	CS
	DG03	1.5	1.5	IC	DFO	1998	CS
	DG04	1.5	1.5	IC	DFO	1998	CS
	DG1	2.5	2.4	IC	DFO	1987	CS
	TG1	2.5	2.3	ST	BIT	1952	OP
	TG2	2.5	2.3	ST	BIT	1952	OS
	TG3	5.0	4.6	ST	BIT	1955	CS
	TG4	5.0	4.6	ST	BIT	1969	OP
	TG5	10.0	9.4	ST	BIT	1987	OP
U S Army-Fort Greeley.....		5.5	5.1				
Fort Greeley Power Plant.....	EN-1	1.0	0.9	IC	DFO	1954	CS
	EN-2	1.0	0.9	IC	DFO	1954	CS
	EN-3	1.0	0.9	IC	DFO	1954	CS
	EN-4	1.3	1.2	IC	DFO	1959	CS
	EN-5	1.3	1.2	IC	DFO	1959	CS
U S Army-Ft Wainwright.....		22.5	20.9				
Utility Plants Section.....	GEN1	5.0	4.6	ST	SUB	1955	SB
	GEN2	2.5	2.3	ST	SUB	1945	OS
	GEN3	5.0	4.6	ST	SUB	1955	OS
	GEN4	5.0	4.6	ST	SUB	1955	OP
	GEN5	5.0	4.7	ST	SUB	1989	OP
Union Oil Co of California.....		15.4	13.4				
Anna Platform.....	2000	0.6	0.6	IC	NG	1966	CS
	7711	0.8	0.7	GT	NG	1966	OP
	8431	0.8	0.7	GT	NG	1966	OP
Baker Platform.....	4104	0.6	0.6	IC	NG	1964	CS
	5711	0.8	0.7	GT	NG	1964	OP
	6742	0.8	0.7	GT	NG	1964	OP
	7711	0.8	0.7	GT	NG	1964	OP
Bruce Platform.....	3877	0.5	0.5	IC	NG	1966	SB
	4299	0.1	0.1	IC	NG	1966	CS
	5911	0.8	0.7	GT	NG	1966	OP
Dillon Platform.....	D398	0.5	0.4	IC	NG	1967	CS
	G398	0.5	0.4	IC	DFO	1967	CS
	SAC	0.8	0.7	GT	NG	1967	OP
Granite Point Platform.....	1AC	0.8	0.7	GT	NG	1967	OP
	2AC	0.8	0.7	GT	NG	1967	OP
	399	0.6	0.6	IC	DFO	1967	SB
Grayling Platform.....	1510	0.8	0.7	GT	NG	1967	OP
	2711	0.8	0.7	GT	NG	1967	OP
	4731	0.8	0.7	GT	NG	1967	OP
	5011	0.8	0.7	GT	NG	1967	OP
Monopod Platform.....	1AC	0.8	0.7	GT	NG	1966	OP
	2AC	0.8	0.7	GT	NG	1966	SB
Unisea Inc.....		15.7	15.3				
Unisea Incorporated G 2.....	GEN1	2.5	2.4	IC	DFO	1990	SB
	GEN2	2.7	2.6	IC	DFO	1990	SB
	GEN3	2.8	2.7	IC	DFO	1990	SB
	GEN4	2.5	2.4	IC	DFO	1990	SB
	GEN5	2.8	2.7	IC	DFO	1990	SB
	GEN6	2.5	2.4	IC	DFO	1990	SB
University of Alaska.....		22.6	21.5				
University of Alaska Fairbanks.....	GEN1	1.5	1.4	ST	SUB	1964	CS
	GEN2	1.5	1.4	ST	SUB	1964	OS
	GEN3	10.0	9.4	ST	SUB	1981	OP
	GEN4	9.6	9.4	IC	DFO	2000	SB
Westward Seafoods Inc.....		6.6	6.4				
Westward Seafoods Inc.....	2	2.2	2.1	IC	DFO	1991	SB
	3	2.2	2.1	IC	DFO	1991	SB
	4	2.2	2.1	IC	DFO	1991	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
<b>Arizona.....</b>		<b>187.2</b>	<b>171.1</b>				
Abitibi Consolidated Sale Corp.....		70.6	65.4				
Abitibi Consolidated Snowflake Division.....	GEN1	27.2	25.2	ST	SUB	1961	OP
	GEN2	43.4	40.2	ST	SUB	1974	OP
Chemical Lime Co.....		2.3	2.2				
Nelson Plant Generators.....	EXIS	2.3	2.2	IC	DFO	1990	CS
Decisions Investments Corp.....		3.0	3.0				
Biosphere 2 Center Inc.....	G-1	1.5	1.4	IC	DFO	1990	CS
	G-4	1.6	1.5	IC	NG	2000	SB
Japan Energy Corp Ltd.....		1.1	1.0				
Gould Electronics Foil Division.....	G1	0.5	0.5	IC	NG	1994	CS
	G2	0.5	0.5	IC	NG	1994	CS
Phelps Dodge Mining Co.....		41.5	39.8				
New Cornelia Branch Power Plant.....	GEN1	3.0	2.8	IC	NG	1963	OS
	GEN3	3.0	2.8	IC	NG	1963	CS
	GEN4	7.5	6.9	IC	NG	1963	CS
	GEN5	7.5	7.2	ST	NG	1953	OS
	GEN6	7.5	7.2	ST	NG	1973	OS
	GEN7	10.0	10.0	ST	NG	1930	IS
	GEN8	3.0	2.9	ST	NG	1949	OS
PIMA County Wastewater Manage.....		4.5	4.2				
INA Road Water Pollution Control Facility.....	1	0.7	0.6	IC	NG	1977	OP
	2	0.7	0.6	IC	NG	1977	OP
	3	0.7	0.6	IC	NG	1977	SB
	4	0.7	0.6	IC	NG	1977	OP
	5	0.7	0.6	IC	NG	1977	OP
	6	0.6	0.6	IC	NG	1977	OP
	7	0.7	0.6	IC	NG	1977	OP
Starwood Hotels & Resorts.....		1.7	1.6				
Starwood Hotels Resorts.....	GEN1	0.7	0.6	IC	NG	1988	SB
	GEN2	0.7	0.6	IC	NG	1988	SB
	GEN3	0.4	0.3	IC	NG	1988	CS
Yuma Cogeneration Associates.....		62.6	53.9				
Yuma Cogeneration Associates.....	GEN1	44.1	37.9	CT	NG	1994	OP
	GEN2	18.5	15.9	CA	NG	1994	OP
<b>Arkansas.....</b>		<b>418.3</b>	<b>392.4</b>				
Archer Daniels Midland Co.....		9.0	8.2				
Helena.....	GEN1	5.0	4.3	GT	NG	1997	CS
Little Rock.....	GEN1	1.0	1.0	IC	NG	1993	OP
	GEN2	1.0	1.0	IC	NG	1993	OP
	GEN3	1.0	1.0	IC	NG	1993	OP
	GEN4	1.0	1.0	IC	NG	1993	OP
Fort Smith City of.....		1.4	1.3				
Lee Creek Water Treatment Facility.....	209	1.4	1.3	HY	WAT	1992	CS
Georgia-Pacific Corp.....		231.5	218.8				
Ashdown.....	GEN1	19.5	18.7	ST	BL	1968	OP
	GEN2	47.0	45.2	ST	BL	1979	OP
	GEN3	45.0	41.9	ST	BL	1991	OP
	GEN4	45.0	41.9	ST	BL	1991	OP
Crossett Paper.....	GEN4	20.0	19.2	ST	BL	1962	OP
	GEN5	25.0	24.0	ST	BL	1969	OP
	GEN6	30.0	27.9	ST	BL	1982	OP
IPC-Camden.....		47.5	40.6				
Camden Mill.....	GEN1	32.5	28.0	CT	NG	1990	OP
	GEN2	7.5	6.3	CA	BL	1948	OP
	GEN3	7.5	6.3	CA	BL	1948	OP
IPC-Pine.....		85.0	81.7				
IPC Pine Bluff Mill.....	1TG1	40.0	38.4	ST	BL	1958	OP
	2TG1	20.0	19.2	ST	BL	1958	OP
	3TG1	25.0	24.0	ST	BL	1962	OP
Little Rock Wastewater Utility.....		1.7	1.7				
Fourche Creek Wastewater.....	1	0.6	0.6	IC	OBG	1983	OP
	2	0.6	0.6	IC	OBG	1983	OP
	3	0.6	0.6	IC	OBG	1983	OP
Potlatch Corp.....		35.0	33.2				
Potlatch Corp Arkansas Pulp Paper Board Div.....	GEN1	20.0	19.2	ST	BL	1977	OP
Potlatch Corp Southern Wood Products Division.....	GEN6	15.0	14.0	ST	WDS	1991	OP
Sparks Regional Medical Center.....		7.3	7.1				
Sparks Regional Medical Center.....	GEN1	1.3	1.2	IC	NG	1986	CS
	GEN2	1.3	1.2	IC	NG	1986	CS
	GEN3	1.0	1.0	IC	NG	1986	CS
	GEN4	1.3	1.2	IC	NG	1986	CS
	GEN5	1.3	1.2	IC	NG	1986	CS
	GEN6	1.3	1.2	IC	NG	1986	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
<b>California</b> .....		<b>30,244.5</b>	<b>27,988.5</b>				
8309 Tujunga Avenue Corp.....		18.8	18.3				
Penrose.....	PEN1	1.9	1.8	IC	LFG	1986	OP
	PEN2	1.9	1.8	IC	LFG	1986	OP
	PEN3	1.9	1.8	IC	LFG	1986	OP
	PEN4	1.9	1.8	IC	LFG	1986	OP
	PEN5	1.9	1.8	IC	LFG	1986	OP
Toyon.....	TOY1	1.9	1.8	IC	LFG	1986	CS
	TOY2	1.9	1.8	IC	LFG	1986	OS
	TOY3	1.9	1.8	IC	LFG	1986	OP
	TOY4	1.9	1.8	IC	LFG	1986	OP
	TOY5	1.9	1.8	IC	LFG	1986	SB
A B Energy Inc.....		7.0	7.0				
A B Energy Inc.....	VW1	7.0	7.0	WT	WND	1992	OP
ACE Cogeneration Co.....		108.0	101.2				
ACE Cogeneration Co.....	GEN1	108.0	101.2	ST	BIT	1990	OP
Aera Energy LLC.....		105.0	89.3				
Lost Hills Cogeneration Plant.....	GEN4	3.6	3.0	GT	NG	1985	SB
	GEN5	3.6	3.0	GT	NG	1985	SB
	GEN6	3.6	3.0	GT	NG	1985	OP
South Belridge Cogen Facility.....	GEN1	31.4	26.7	GT	NG	1985	OP
	GEN2	31.4	26.7	GT	NG	1985	OP
	GEN3	31.4	26.7	GT	NG	1986	OP
Aera Energy LLC-Coalinga.....		6.8	5.8				
Coalinga Cogeneration Facility.....	GEN1	3.4	2.9	GT	NG	1988	OP
	GEN2	3.4	2.9	GT	NG	1988	OP
Aera Energy LLC-San Ardo.....		6.0	5.1				
AERA San Ardo Cogen Facility.....	UN-A	3.0	2.6	GT	NG	1989	OP
	UN-B	3.0	2.6	GT	NG	1989	OP
Aera Energy LLC-Weir.....		3.4	2.9				
Weir Cogeneration Plant.....	GT1	3.4	2.9	GT	NG	1988	OP
Aero Energy LLC-South Belridge.....		9.0	7.7				
South Belridge Cogen Facility Section II.....	GENA	3.0	2.6	GT	NG	1989	OP
	GENB	3.0	2.6	GT	NG	1989	SB
	GENC	3.0	2.6	GT	NG	1989	OP
AES Alamos LLC.....		2,129.4	2,030.9				
AES Alamos LLC.....	GEN1	163.2	156.8	ST	NG	1956	CS
	GEN2	163.2	156.8	ST	NG	1957	SB
	GEN3	333.0	320.0	ST	NG	1961	SB
	GEN4	333.0	320.0	ST	NG	1962	OP
	GEN5	495.0	475.7	ST	NG	1964	OP
	GEN6	495.0	475.7	ST	NG	1966	OP
	GEN7	147.0	125.8	GT	NG	1969	CS
AES Corp.....		150.0	129.0				
AES Placerita Inc.....	UNT1	60.0	51.6	CT	NG	1988	SB
	UNT2	60.0	51.6	CT	NG	1988	SB
	UNT3	30.0	25.8	CA	NG	1988	SB
AES Huntington Beach LLC.....		563.0	527.1				
AES Huntington Beach LLC.....	1	215.0	206.6	ST	NG	1958	SB
	2	215.0	206.6	ST	NG	1958	OP
	5	133.0	113.8	GT	NG	1969	CS
AES Redondo Beach LLC.....		1,302.5	1,251.7				
AES Redondo Beach LLC.....	GEN5	156.3	150.2	ST	NG	1954	SB
	GEN6	156.3	150.2	ST	NG	1957	SB
	GEN7	495.0	475.7	ST	NG	1967	SB
	GEN8	495.0	475.7	ST	NG	1967	SB
Air Products & Chemicals Inc.....		31.9	29.7				
Air Products & Chemicals Inc - Wilmington CA.....	T101	31.9	29.7	ST	NG	1996	OP
Aliso Water Management Agency.....		1.2	1.2				
Aliso Water Management Agency.....	GEN1	0.4	0.4	IC	OBG	1997	OP
	GEN2	0.4	0.4	IC	OBG	1997	OP
	GEN3	0.4	0.4	IC	OBG	1997	OP
Altamont-Midway Ltd.....		10.9	10.9				
Altamont Midway Ltd.....	WTGS	10.9	10.9	WT	WND	1984	OP
Amedee Geothermal Venture I.....		3.0	2.8				
Amedee Geothermal Venture I.....	IND	1.5	1.4	ST	GEO	1988	OP
	SYN	1.5	1.4	ST	GEO	1988	OP
Applied Energy Inc.....		114.1	98.1				
Naval Station Energy Facility.....	GEN1	38.3	32.9	CT	NG	1989	OP
	GEN2	11.6	10.0	CA	NG	1989	OP
North Island Energy Facility.....	GEN1	34.5	29.7	CT	NG	1989	OP
	GEN2	4.1	3.5	CA	NG	1989	OP
NTC MCRD Energy Facility.....	GEN1	23.0	19.8	CT	NG	1989	OP
	GEN2	2.6	2.2	CA	NG	1989	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
ARCO Products Co-ARCO.....		13.5	13.4				
BP.....	GEN1	12.0	12.0	OT	NG	1984	OP
	GEN2	1.5	1.4	ST	NG	1982	CS
ARCO Products Co-Watson.....		398.0	347.7				
Watson Cogeneration Co.....	GEN1	82.0	69.7	GT	NG	1988	OP
	GN92	82.0	69.7	GT	NG	1988	OP
	GN93	82.0	69.7	GT	NG	1988	OP
	GN94	82.0	76.3	ST	NG	1987	OP
	GN95	35.0	29.8	GT	NG	1988	OP
	GN96	35.0	32.6	ST	NG	1987	OP
ARCO Western Energy.....		24.7	21.0				
Arco Fee A Cogen.....	GEN1	3.7	3.2	GT	NG	1986	OP
	GEN2	4.2	3.6	GT	NG	1986	OP
Arco Fee B Cogen.....	GEN1	3.7	3.2	GT	NG	1987	OP
Arco Fee C Cogen.....	GEN1	3.7	3.2	GT	NG	1987	OP
	GEN2	3.7	3.2	GT	NG	1987	OP
Oxford Cogeneration Facility.....	GEN1	2.8	2.4	GT	NG	1984	OP
	GEN2	2.8	2.4	GT	NG	1984	OP
Arco Wilmington Calciner.....		34.0	31.6				
ARCO Wilmington Calciner.....	GEN1	34.0	31.6	ST	PC	1982	OP
B Braun Medical Inc.....		6.1	5.2				
B Braun Medical Inc.....	GEN1	2.8	2.4	GT	NG	1982	SB
	GEN2	3.3	2.8	GT	NG	1995	OP
Badger Creek Ltd.....		68.8	58.5				
Badger Creek Cogen.....	GEN1	68.8	58.5	GT	NG	1991	OP
BAF Energy Inc.....		133.3	114.6				
King City Power Plant.....	GTG	90.9	78.2	CT	NG	1989	OP
	STG	42.4	36.5	CA	NG	1989	OP
Bear Mountain Ltd.....		68.8	58.5				
Bear Mountain Cogen.....	GEN1	68.8	58.5	GT	NG	1995	OP
Bell Atlantic Credit Co.....		32.0	27.5				
Agnews Cogeneration Project.....	GEN1	24.4	21.0	CT	NG	1990	OP
	GEN2	7.6	6.5	CA	NG	1990	OP
Berkeley Leasing LLC.....		28.5	24.5				
PE Berkeley Inc.....	GEN1	23.0	19.8	CT	NG	1987	OP
	GEN2	5.5	4.7	CA	NG	1987	OP
Berry Petroleum Co.....		101.5	86.3				
Berry Cogen.....	GEN1	38.7	32.9	GT	NG	1986	OP
Berry Cogen T.....	GEN1	8.8	7.5	GT	NG	1986	OP
	GEN2	8.8	7.5	GT	NG	1986	OP
Berry Placerita Cogen.....	GEN1	22.6	19.2	GT	NG	1990	OP
	GEN2	22.6	19.2	GT	NG	1990	OP
Big Creek Water Works Ltd.....		5.0	4.8				
Big Creek Water Works.....	BCHY	5.0	4.8	HY	WAT	1987	SB
Big Valley Lumber Co.....		9.4	8.7				
Big Valley Lumber Co.....	IS27	9.4	8.7	ST	WDS	1983	OP
Bio-Energy Partners.....		6.0	5.1				
Altamont Gas Recovery.....	GEN1	3.0	2.6	GT	LFG	1989	OP
	GEN2	3.0	2.6	GT	LFG	1989	OP
Biola University.....		1.2	1.2				
Biola University.....	EG1	0.6	0.6	IC	NG	1990	OP
	EG2	0.6	0.6	IC	NG	1990	OP
Bonneville Pacific Corp.....		3.2	3.1				
Kyocera Project.....	8	0.8	0.8	IC	NG	1989	OP
	88	0.8	0.8	IC	NG	1989	OP
	95	0.8	0.8	IC	NG	1989	OP
	96	0.8	0.8	IC	NG	1989	OP
Brea Power Partners LP.....		5.6	5.5				
Olinda Generating Plant.....	GEN1	1.9	1.8	IC	LFG	1985	OP
	GEN2	1.9	1.8	IC	LFG	1985	OP
	GEN3	1.9	1.8	IC	LFG	1985	OP
Burney Forest Products.....		31.0	28.8				
Burney Forest Products.....	GEN1	31.0	28.8	ST	WDS	1989	OP
Burney Mountain Power.....		11.4	10.6				
Burney Mountain Power.....	GEN1	11.4	10.6	ST	WDS	1985	OP
Caithness Energy LLC.....		272.2	253.1				
Coso Energy Developers.....	GEN7	30.0	27.9	ST	GEO	1988	OP
	GEN8	30.0	27.9	ST	GEO	1988	OP
	GEN9	30.0	27.9	ST	GEO	1989	OP
Coso Finance Partners.....	GEN1	32.2	29.9	ST	GEO	1987	OP
	GEN2	30.0	27.9	ST	GEO	1988	OP
	GEN3	30.0	27.9	ST	GEO	1988	OP
Coso Power Developers.....	GEN4	30.0	27.9	ST	GEO	1989	OP
	GEN5	30.0	27.9	ST	GEO	1989	OP
	GEN6	30.0	27.9	ST	GEO	1989	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Calaveras County Water Dist .....		262.0	248.9				
Collieville .....	GEN1	126.5	120.2	HY	WAT	1989	SB
	GEN2	126.5	120.2	HY	WAT	1989	SB
New Hogan Power Plant .....	GEN1	2.0	1.9	HY	WAT	1989	OP
	GEN2	1.0	0.9	HY	WAT	1989	SB
Spicer Meadow Project.....	GEN1	2.8	2.6	HY	WAT	1989	SB
	GEN2	2.8	2.6	HY	WAT	1989	SB
	GEN3	0.5	0.5	HY	WAT	1989	OP
California Dept of Corrections .....		2.7	2.3				
Richard J Donovan Correctional Facility Rock Mt.....	3	2.7	2.3	GT	NG	1987	OP
California Dept of Navy .....		2.4	2.0				
Naval Hospital Medical Center .....	1TG	0.8	0.7	GT	NG	1986	OP
	2TG	0.8	0.7	GT	NG	1986	OP
	3TG	0.8	0.7	GT	NG	1986	OP
California Institute-Technology .....		5.3	4.6				
California Institute of Technology .....	GEN1	1.0	0.9	CA	NG	1982	SB
	GEN2	4.3	3.7	CT	NG	1989	OP
Calleguas Mun Water District .....		1.3	1.2				
East Portal Generator.....	GEN1	1.3	1.2	HY	WAT	1987	OP
Calpine Corp.....		110.9	94.9				
Greenleaf Unit One.....	GEN1	41.4	35.6	CT	NG	1989	OP
	GEN2	20.0	17.2	CA	NG	1989	OP
Greenleaf Unit Two.....	GEN1	49.5	42.1	GT	NG	1989	OP
Calpine Geysers LLC.....		1,274.0	1,209.7				
Geysers Unit 5-20.....	U10	55.0	52.9	ST	GEO	1973	OP
	U11	110.0	105.7	ST	GEO	1975	OP
	U12	111.0	106.7	ST	GEO	1979	OP
	U13	138.0	132.6	ST	GEO	1980	OP
	U14	113.0	108.6	ST	GEO	1980	OP
	U16	118.0	109.7	ST	GEO	1985	OP
	U17	118.0	109.7	ST	GEO	1982	OP
	U18	118.0	109.7	ST	GEO	1983	OP
	U20	118.0	109.7	ST	GEO	1985	OP
	U5	55.0	52.9	ST	GEO	1971	OP
	U6	55.0	52.9	ST	GEO	1971	OP
	U7	55.0	52.9	ST	GEO	1972	OP
	U8	55.0	52.9	ST	GEO	1972	OP
	U9	55.0	52.9	ST	GEO	1973	OP
Calpine Geysers Co LP.....		62.4	58.1				
Bear Canyon Power Plant.....	BVC1	12.2	11.4	ST	GEO	1988	OP
	BVC2	12.2	11.4	ST	GEO	1988	OP
West Ford Flat Power Plant.....	WFF1	19.0	17.7	ST	GEO	1988	OP
	WFF2	19.0	17.7	ST	GEO	1988	OP
Calpine Geysers Power Co .....		176.4	164.1				
Calistoga Power Plant.....	UNT1	88.2	82.0	ST	GEO	1984	OP
	UNT2	88.2	82.0	ST	GEO	1984	OP
Calpine Geysers-Sonoma Power .....		78.0	72.5				
Calpine Geysers-Sonoma Power Plant.....	1	78.0	72.5	ST	GEO	1983	OP
Calpine Gilroy Cogen LP .....		130.0	111.8				
Calpine Gilroy Cogen LP .....	GEN1	90.0	77.4	CT	NG	1987	OP
	GEN2	40.0	34.4	CA	NG	1987	OP
Calpine Monterey Cogen Inc.....		31.0	26.7				
Watsonville Cogeneration Project.....	GEN1	23.0	19.8	CT	NG	1990	OP
	GEN2	8.0	6.9	CA	NG	1990	OP
Calpine Pittsburg LLC.....		74.0	63.3				
Calpine Pittsburg LLC.....	GEN1	20.8	17.8	GT	NG	1966	OP
	GEN2	26.6	22.8	GT	NG	1966	OP
	GEN3	26.6	22.8	GT	NG	1966	OP
CalWind Resources Inc .....		22.8	22.8				
Tehachapi Wind Resource I .....	EXIS	8.7	8.7	WT	WND	1984	OP
Tehachapi Wind Resource II .....	EXIS	14.1	14.1	WT	WND	1997	OP
Cameron Ridge LLC .....		57.0	57.0				
Cameron Ridge .....	EXIS	57.0	57.0	WT	WND	1984	OP
Cardinal Cogen .....		52.9	45.5				
Cardinal Cogen .....	GTG1	42.2	36.3	CT	NG	1987	OP
	STG1	10.7	9.2	CA	NG	1988	OP
Carson Cogeneration Co.....		49.5	42.6				
Carson Cogeneration Co.....	GEN1	39.0	33.5	CT	NG	1989	OP
	GEN2	10.5	9.0	CA	NG	1990	OP
Chalk Cliff Ltd.....		68.8	58.5				
Chalk Cliff Cogen.....	GEN1	68.8	58.5	GT	NG	1990	OP
Chevron USA Inc .....		195.0	168.9				
1 Power Plant Richmond CA .....	GEN1	4.0	4.0	ST	OG	1936	OP
	GEN2	4.0	4.0	ST	OG	1936	OP
	GEN3	4.0	4.0	ST	OG	1936	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>	
Chevron Coalinga 25D .....	GEN4	9.0	8.6	ST	OG	1950	SB	
	TG1	3.5	2.9	GT	NG	1986	OP	
	TG2	3.5	2.9	GT	NG	1986	OP	
	TG3	3.5	2.9	GT	NG	1987	OP	
Chevron Cymric 36W .....	TG4	3.5	2.9	GT	NG	1987	OP	
	GEN1	3.1	2.7	GT	NG	1982	OP	
	GEN2	3.1	2.7	GT	NG	1982	OP	
	GEN3	3.1	2.7	GT	NG	1982	OP	
Chevron Cymric 3IX .....	GEN4	3.1	2.7	GT	NG	1982	OP	
	TG1	3.5	2.9	GT	NG	1988	OP	
	TG2	3.5	2.9	GT	NG	1988	OP	
Chevron Taft 26C .....	TG1	3.1	2.7	GT	NG	1982	OP	
	TG2	3.1	2.7	GT	NG	1982	OP	
	TG3	3.1	2.7	GT	NG	1982	OP	
	TG4	3.1	2.7	GT	NG	1982	OP	
Chevron USA Accounting Center .....	1605	1.5	1.5	IC	NG	1988	OP	
	1606	1.5	1.5	IC	NG	1988	OP	
Richmond Cogeneration Project .....	GEN1	62.6	53.2	GT	NG	1992	OP	
	GEN2	62.6	53.2	GT	NG	1992	OP	
Chevron USA Inc-Coalinga .....		6.9	5.9					
Chevron Coalinga 6C .....	TG1	3.5	2.9	GT	NG	1989	OP	
	TG2	3.5	2.9	GT	NG	1989	OP	
Chevron USA Inc-El Segundo .....	El Segundo Refinery .....	137.0	117.8					
	GEN1	42.5	36.5	CT	NG	1987	OP	
	GEN2	42.5	36.5	CT	NG	1987	OP	
	GEN3	1.5	1.3	CA	NG	1975	OS	
	GEN4	1.2	1.0	CA	NG	1991	OS	
	GEN5	40.3	34.7	CT	NG	1996	OP	
	GEN6	9.1	7.8	CA	NG	1996	OP	
Chevron USA Inc-Kern .....		48.8	41.5					
	Kern River Eastridge .....	101A	24.4	20.7	GT	NG	1988	OP
Children's Hospital & Health .....		24.4	20.7	GT	NG	1988	OP	
	Childrens Hospital .....	799	3.7	3.6				
CHI-West Inc .....	1631	2.0	2.0	IC	DFO	2000	CS	
	1698	0.7	0.7	IC	NG	1993	CS	
	1699	0.4	0.3	IC	NG	1983	OP	
	1710	0.4	0.3	IC	NG	1983	OP	
		1710	0.4	0.3	IC	NG	1983	OP
City of Sunnyvale .....		3.2	3.0					
	City of Sunnyvale Water Pollution Ctrl Plant .....	GEN1	3.2	3.0	HY	WAT	1990	SB
Cnty of Sacramento Dept Waste .....		1.6	1.6					
	Kiefer LF .....	S-14	0.8	0.8	IC	LFG	1997	OP
Coalinga Cogeneration Co .....		0.8	0.8	IC	LFG	1997	OP	
		9.2	8.9					
		361A	3.1	3.0	IC	LFG	1999	OP
Collins Pine Co .....		361B	3.1	3.0	IC	LFG	1999	OP
		361C	3.1	3.0	IC	LFG	1999	OP
		38.4	32.7					
Commerce Refuse of Energy Auth .....		38.4	32.7	GT	NG	1991	OP	
		12.0	11.2					
Commercer Refuse To Energy .....		12.0	11.2	ST	MSW	1986	OP	
		12.0	11.2	ST	MSW	1986	OP	
Coram Energy Group Ltd .....		3.0	2.6					
		3.0	2.6	GT	NG	1982	CS	
Corn Products Internat'l-Stock .....		1.1	1.1					
		1.1	1.1	WT	WND	1984	OP	
Corona Energy Partners Ltd .....		2.8	2.4					
		2.8	2.4	GT	NG	1984	OP	
County of Sonoma Dept of Trans .....		47.0	40.0					
		47.0	40.0	GT	NG	1988	OP	
Central LF (Sonoma) Phase I .....		6.4	6.2					
		P11	0.8	0.8	IC	LFG	1993	OP
		P12	0.8	0.8	IC	LFG	1993	OP
		P13	0.8	0.8	IC	LFG	1993	OP
		P14	0.8	0.8	IC	LFG	1993	OP
		P21	0.8	0.8	IC	LFG	1996	OP
		P-22	0.8	0.8	IC	LFG	1996	OP
		P23	0.8	0.8	IC	LFG	1996	OP
County Sanitation-Orange Cnty .....		0.8	0.8	IC	LFG	1996	OP	
		23.5	22.9					
Plant No 1 .....		2.5	2.4	IC	NG	1993	OP	
		2.5	2.4	IC	NG	1993	OP	

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Plant No 2 .....	GEN3	2.5	2.4	IC	NG	1993	OP
	GEN1	3.0	2.9	IC	OBG	1993	OP
	GEN2	3.0	2.9	IC	OBG	1993	SB
	GEN3	3.0	2.9	IC	OBG	1993	OP
	GEN4	3.0	2.9	IC	OBG	1993	SB
	GEN5	3.0	2.9	IC	OBG	1993	OP
Crockett Cogeneration .....	GEN6	1.0	0.9	ST	OBG	1993	OP
		247.4	210.3				
Crockett Cogeneration Project .....	GE1	247.4	210.3	GT	NG	1995	OP
CTV Management Group .....		5.9	5.9				
Coram Energy Group Ltd .....	SX1S	1.9	1.9	WT	WND	1985	OP
Energy Conversion Technology II .....	SX1S	4.0	4.0	WT	WND	1985	OP
CTV Power Purchase Contract .....		4.4	4.4				
CTV Power Purchase Contract Trust .....	SX1S	4.4	4.4	WT	WND	1985	OP
DAI Oil Dale Inc .....		31.0	26.7				
DAI Oil Dale .....	CTG	22.6	19.5	CT	NG	1990	OP
Del Ranch Ltd Partnership .....	STG	8.4	7.2	CA	NG	1990	OP
		35.8	33.3				
A W Hoch .....	GEN1	35.8	33.3	ST	GEO	1988	OP
Delano Energy Co Inc .....		57.1	53.1				
Delano Energy Co Inc .....	GEN1	31.8	29.6	ST	WDS	1990	OP
	GEN2	25.3	23.5	ST	WDS	1993	OP
Delta Power Co LLC .....		57.1	49.1				
Mojave Cogeneration Co .....	GEN1	41.1	35.4	CT	NG	1990	OP
	GEN2	16.0	13.8	CA	NG	1990	OP
Desert Water Agency .....		1.4	1.3				
Whitewater Hydroelectric Plant .....	WWHI	1.4	1.3	HY	WAT	1986	SB
Diamond Walnut Growers Inc .....		4.5	4.2				
Diamond Walnut .....	DWG1	4.5	4.2	ST	AB	1981	OP
Difwind Farms Ltd I .....		7.3	7.3				
Difwind Farms Ltd I .....	EXIS	7.3	7.3	WT	WND	1986	OP
Difwind Farms Ltd II .....		5.6	5.6				
Difwind Farms Ltd II .....	EXIS	5.6	5.6	WT	WND	1986	OP
Difwind Farms Ltd IV .....		9.2	9.2				
Difwind Farms Ltd IV .....	EXIS	9.2	9.2	WT	WND	1987	OP
Difwind Farms Ltd V .....		18.7	17.6				
Chevron Cymric 6Z .....	TG1	3.5	2.9	GT	NG	1986	OP
	TG2	3.5	2.9	GT	NG	1986	OP
Difwind Farms Ltd V .....	EXIS	11.8	11.8	WT	WND	1987	OP
Difwind Farms Ltd VI .....		27.1	27.1				
Difwind Farms Ltd VI .....	EXIS	27.1	27.1	WT	WND	1987	OP
Difwind Farms Ltd VII .....		24.0	24.0				
Difwind Farms Ltd VII .....	GEN1	24.0	24.0	WT	WND	1987	OP
Difwind Farms Ltd VIII .....		15.0	15.0				
Difwind Farms Ltd VIII .....	EXIS	15.0	15.0	WT	WND	1987	OP
Double 'C' Ltd .....		53.6	45.6				
Double C .....	DC1	26.8	22.8	GT	NG	1989	OP
	DC2	26.8	22.8	GT	NG	1989	OP
Duke Energy Morro Bay LLC .....		1,056.2	1,015.0				
Duke Energy Morro Bay LLC .....	GEN1	169.1	162.5	ST	NG	1956	OP
	GEN2	169.1	162.5	ST	NG	1955	OP
	GEN3	359.0	345.0	ST	NG	1962	OP
	GEN4	359.0	345.0	ST	NG	1963	OP
Duke Energy Moss Landing LLC .....		1,404.0	1,349.2				
Duke Energy Moss Landing LLC .....	GEN6	702.0	674.6	ST	NG	1967	OP
	GEN7	702.0	674.6	ST	NG	1968	OP
Duke Energy Oakland LLC .....		137.0	117.3				
Duke Energy Oakland LLC .....	GEN1	27.0	23.1	GT	DFO	1978	CS
	GEN2	55.0	47.1	GT	DFO	1978	CS
	GEN3	55.0	47.1	GT	DFO	1978	CS
Dynegy Inc .....		1,309.3	1,104.7				
Division .....	DIGT	13.0	11.1	GT	NG	1968	CS
El Cajon .....	ENCI	13.0	11.1	GT	NG	1968	CS
Encina .....	GT1	18.0	15.1	CT	NG	1968	CS
	ST1	110.3	92.6	CA	NG	1954	SB
	ST2	110.3	92.6	CA	NG	1956	SB
	ST3	110.3	92.6	CA	NG	1958	OP
	ST4	306.0	257.0	CA	NG	1973	OP
	ST5	345.6	290.3	CA	NG	1978	OP
Kearny .....	KEA1	20.7	17.7	GT	NG	1972	CS
	KEA2	72.0	61.6	GT	NG	1969	SB
	KEA3	72.0	61.6	GT	NG	1969	SB
	MRGT	33.0	28.2	GT	NG	1972	SB
Naval Station .....	NSGT	20.0	17.1	GT	NG	1976	CS
Naval Training Center .....	NTCG	13.0	11.1	GT	NG	1968	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
North Island .....	NIG1	34.0	29.1	GT	NG	1972	CS
	NIG2	18.2	15.6	GT	NG	1972	CS
EF Oxnard Inc .....		48.5	41.2				
E F Oxnard Oxnard Energy Facility .....	GTG	48.5	41.2	GT	NG	1990	SB
El Dorado Hydro .....		2.6	2.5				
El Dorado Hydro Montgomery Creek Hydro .....	GEN1	2.6	2.5	HY	WAT	1987	OP
El Segundo Power LLC .....		996.5	957.6				
El Segundo Power .....	GEN1	156.3	150.2	ST	NG	1955	SB
	GEN2	156.2	150.1	ST	NG	1956	SB
	GEN3	342.0	328.7	ST	NG	1964	OP
	GEN4	342.0	328.7	ST	NG	1965	OP
Elmore Ltd Partnership .....		35.8	33.3				
J J Elmore .....	GEN1	35.8	33.3	ST	GEO	1988	OP
Encina Joint Powers Authority .....		1.4	1.4				
Encina Water Pollution Control .....	EG1	0.5	0.5	IC	NG	1984	OP
	EG2	0.5	0.5	IC	NG	1984	SB
	EG3	0.5	0.5	IC	OBG	1984	OP
Enron Wind .....		35.9	35.9				
251 Project .....	WGNS	19.4	19.4	WT	WND	1987	OP
Green Power I .....	WN	16.5	16.5	WT	WND	1999	OP
Equilon Enterprises LLC .....		83.0	72.4				
Equilon Los Angeles Refining Co. ....	GEN1	30.0	25.5	GT	OG	1982	OP
	GEN2	30.0	25.5	GT	OG	1982	OP
	GEN3	23.0	21.4	ST	OG	1991	OP
ESI Mojave LLC .....		85.0	85.0				
Mojave 16 .....	GEN1	30.0	30.0	WT	WND	1989	OP
Mojave 17 .....	GEN1	25.0	25.0	WT	WND	1989	OP
Mojave 18 .....	GEN1	30.0	30.0	WT	WND	1989	OP
EUI Management PH Inc .....		25.5	25.5				
EUIPH Wind Farm .....	EXIS	25.5	25.5	WT	WND	1985	OP
Exxon Mobil Production Co. ....		49.3	42.4				
Santa Ynez Facility .....	GTG1	39.5	34.0	CT	NG	1993	OP
	STG1	9.8	8.4	CA	NG	1993	OP
Fairhaven Power Co .....		17.3	16.0				
Fairhaven Power Co .....	GEN1	17.3	16.0	ST	WDS	1986	OP
Foster Wheeler Power Sys Inc .....		113.5	97.6				
Foster Wheeler Martinez Inc .....	TG1	40.0	34.4	CT	OG	1987	OP
	TG2	40.0	34.4	CT	OG	1987	OP
	TG3	33.5	28.8	CA	NG	1987	OP
FPL Energy Inc .....		28.7	28.7				
Altamont Power LLC .....	EXIS	28.7	28.7	WT	WND	1985	OP
Fresno Cogeneration Partners .....		29.4	25.3				
Fresno Cogeneration Partners LP .....	GEN1	22.4	19.3	CT	NG	1990	CS
	GEN2	7.0	6.0	CA	NG	1990	CS
Friant Power Authority .....		25.0	23.8				
Friant Hydro Facility .....	FR1	15.0	14.3	HY	WAT	1986	OP
	M1	8.0	7.6	HY	WAT	1985	SB
	ROI	2.0	1.9	HY	WAT	1985	OP
Gas Recovery Systems Inc .....		31.0	29.3				
American Canyon Power Plant .....	1	0.8	0.7	IC	LFG	1985	OP
	2	0.8	0.7	IC	LFG	1985	OP
Covote Canyon Steam Plant .....	GEN1	20.0	18.6	ST	LFG	1989	OP
Guadalupe Power Plant .....	1	0.5	0.5	IC	LFG	1983	OP
	2	0.5	0.5	IC	LFG	1983	OP
	3	0.5	0.5	IC	LFG	1983	OP
	4	1.0	1.0	IC	LFG	1987	SB
Marsh Road Power Plant .....	1	0.5	0.5	IC	LFG	1982	OP
	2	0.5	0.5	IC	LFG	1982	OP
	3	0.5	0.5	IC	LFG	1982	OP
	4	0.5	0.5	IC	LFG	1982	OP
Newby Island I .....	1	0.5	0.5	IC	LFG	1984	OP
	2	0.5	0.5	IC	LFG	1984	OP
	3	0.5	0.5	IC	LFG	1984	OP
	4	0.5	0.5	IC	LFG	1984	OP
Newby Island II .....	1	1.0	1.0	IC	LFG	1989	OP
	2	1.0	1.0	IC	LFG	1989	OP
	3	1.0	1.0	IC	LFG	1989	OP
Gaylord Container Corp .....		46.0	39.1				
Gaylord Container Corp Antioch .....	GEN1	46.0	39.1	GT	NG	1982	OP
GEM Resources .....		40.0	37.2				
GEM II .....	GEN1	20.0	18.6	ST	GEO	1989	CS
GEM III .....	GEN1	20.0	18.6	ST	GEO	1989	OP
General Mills Operations Inc .....		4.7	4.0				
General Mills Operations Inc Lodi Plant .....	1	4.7	4.0	GT	NG	1984	OP
Georgia-Pacific Corp .....		15.0	14.4				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Fort Bragg Western Wood Products.....	GEN1	5.0	4.8	ST	WDS	1961	OP
	GEN2	5.0	4.8	ST	WDS	1969	SB
	GEN3	5.0	4.8	ST	WDS	1977	OP
Geothermal Energy Partners Ltd..... Aidlin Geothermal Power Plant.....		25.0	23.3				
	GEN1	12.5	11.6	ST	GEO	1989	OP
Goal Line LP..... Goal Line LP.....		51.4	44.2				
	CTG	41.2	35.4	CT	NG	1994	OP
Grossmont Hospital..... Grossmont Hospital.....	STG	10.2	8.8	CA	NG	1994	OP
		1.6	1.4				
GWF Power Systems LP..... East Third Street Power Plant.....	GEN1	0.8	0.7	GT	NG	1983	OP
	GEN2	0.8	0.7	GT	NG	1983	OP
Loveridge Road Power Plant..... Nichols Road Power Plant.....		102.5	95.3				
	GEN1	20.5	19.1	ST	PC	1990	OP
Wilbur East Power Plant..... Wilbur West Power Plant.....	GEN1	20.5	19.1	ST	PC	1989	OP
	GEN1	20.5	19.1	ST	PC	1990	OP
Hanford Ltd Partnership..... Hanford.....		27.0	25.1				
	GEN1	27.0	25.1	ST	PC	1990	OP
Harbor Cogeneration Co..... Harbor Cogeneration Co.....		81.8	69.5				
	GEN1	81.8	69.5	GT	NG	1988	CS
Haypress Hydroelectric Inc..... Haypress Hydroelectric Inc.....		10.0	9.5				
	LGEN	5.0	4.8	HY	WAT	1989	SB
Heber Geothermal Co..... Heber Geothermal Co.....	UGEN	5.0	4.8	HY	WAT	1988	SB
		52.0	48.4				
Hershey Foods Corp..... Hershey Chocolate Confectionery Corp Oakdale Plant.....	1	52.0	48.4	ST	GEO	1985	OP
		6.2	5.3				
High Sierra Ltd..... High Sierra.....	GEN1	6.2	5.3	GT	NG	1987	OS
		53.6	45.6				
HL Power Co..... HL Power Plant.....	HS1	26.8	22.8	GT	NG	1989	OP
	HS2	26.8	22.8	GT	NG	1989	OP
Humboldt Bay Mun Water Dist..... Gosselin Hydroelectric Plant.....		36.2	33.7				
	GEN1	36.2	33.7	ST	WDS	1989	OP
HYPOWER INC..... Forks of Butte Hydro Project.....		2.0	1.9				
	GEN1	1.0	1.0	HY	WAT	1983	OP
IBM Corp..... IBM San Jose Standby Generator.....	GEN2	1.0	1.0	HY	WAT	1983	OP
		13.3	12.6				
IMC Chemicals Inc..... Westend Facility.....	GEN1	13.3	12.6	HY	WAT	1992	SB
		55.3	47.0				
Indeck-Ontario LLC..... Black Hills Ontario Facility.....	50MW	55.3	47.0	GT	DFO	1984	CS
		20.0	17.1				
Indian Valley Hydroel Partners..... Indian Valley Dam Hydro Project.....	PINA	20.0	17.1	GT	NG	1969	OP
		12.0	10.2				
Inland Paperboard & Pack'g Inc..... Ontario Mill.....	GEN1	6.0	5.1	GT	NG	1984	OP
	GEN2	6.0	5.1	GT	NG	1984	OP
International Turbine Res Inc..... Dinosaur Point.....		3.0	2.9				
	1641	1.5	1.4	HY	WAT	1983	OP
IPT SRI Cogeneration Inc..... SRI International Cogen Project.....	1642	1.5	1.4	HY	WAT	1983	SB
	8332	0.1	0.1	HY	WAT	1983	OP
Isabella Partners..... Isabella Hydroelectric Project.....		34.0	28.9				
	GEN1	34.0	28.9	GT	NG	1985	OP
Jackson Valley Energy Part LP..... Jackson Valley Energy LP.....		17.4	17.4				
	WTGS	17.4	17.4	WT	WND	1988	OP
Jefferson Smurfit Corp-LA..... Smurfit Stone Container Corp.....	GEN1	6.0	5.1	GT	NG	1987	OP
		12.0	11.4				
Jefferson Smurfit Corp-SC..... Jefferson Smurfit Corp.....	GEN1	6.0	5.7	HY	WAT	1990	CS
	GEN2	6.0	5.7	HY	WAT	1990	CS
JRW Associates Ltd Partnership..... JRW Associates LP.....		18.5	17.2				
	GEN1	18.5	17.2	ST	WDS	1987	OS
ST-G..... ST-G.....		43.4	36.9				
	1	43.4	36.9	GT	DFO	1985	OP
ST-G..... ST-G.....		26.8	23.0				
	GT-G	21.9	18.8	CT	NG	1985	OP
ST-G..... ST-G.....	ST-G	4.9	4.2	CA	NG	1986	OP
		10.4	10.0				
JRW Associates LP..... JRW Associates LP..... JRW Associates LP..... JRW Associates LP..... JRW Associates LP..... JRW Associates LP..... JRW Associates LP..... JRW Associates LP.....	GEN1	1.3	1.2	ST	NG	1991	SB
	GEN2	1.3	1.2	ST	NG	1991	SB
	GEN3	1.3	1.3	IC	NG	1991	SB
	GEN4	1.3	1.3	IC	NG	1991	SB
	GEN5	1.3	1.3	IC	NG	1991	SB
	GEN6	1.3	1.3	IC	NG	1991	SB
	GEN7	1.3	1.3	IC	NG	1991	SB
	GEN8	1.3	1.3	IC	NG	1991	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Kaweah Delta Hospital.....		1.1	1.1				
Kaweah Delta District Hospital.....	KDH1	0.6	0.5	IC	NG	1984	OP
	KDH2	0.6	0.5	IC	NG	1984	OP
Kaweah River Power Authority.....		17.0	16.2				
Terminus Hydroelectric Project.....	GEN1	17.0	16.2	HY	WAT	1990	SB
Kenetech Windpower Inc.....		332.5	332.5				
Altamont Pass Windplant.....	GEN1	332.5	332.5	WT	WND	1983	OP
Kern Front Ltd.....		53.6	45.6				
Kern Front.....	KF1	26.8	22.8	GT	NG	1989	OP
	KF2	26.8	22.8	GT	NG	1989	OP
Kern River Cogeneration Co.....		300.0	255.0				
Kern River Cogeneration Co.....	GTAG	75.0	63.8	GT	NG	1985	OP
	GTBG	75.0	63.8	GT	NG	1985	OP
	GTCG	75.0	63.8	GT	NG	1985	OP
	GTDG	75.0	63.8	GT	NG	1985	OP
KES Kingsburg LP.....		36.2	31.1				
Kingsburg Cogeneration.....	GEN1	23.1	19.9	CT	NG	1990	OP
	GEN2	13.1	11.3	CA	NG	1990	OP
Landfill Generating Partners.....		3.8	3.2				
San Marcos.....	1	1.0	0.8	GT	LFG	1990	OP
	2	1.0	0.8	GT	LFG	1990	OP
Sycamore San Diego.....	1	1.0	0.8	GT	LFG	1989	OP
	2	1.0	0.8	GT	LFG	1989	OP
LAX Airport.....		8.0	6.8				
Central Utility Plant.....	GEN1	4.0	3.4	GT	NG	1985	OP
	GEN2	4.0	3.4	GT	NG	1985	OP
Leathers LP.....		35.8	33.3				
J M Leathers.....	GEN1	35.8	33.3	ST	GEO	1989	OP
Live Oak Ltd.....		68.8	58.5				
Live Oak Cogen.....	GEN1	68.8	58.5	GT	NG	1992	OP
Loma Linda University.....		13.4	11.7				
Loma Linda University Cogeneration.....	GEN1	5.2	4.5	CT	NG	1989	OP
	GEN2	5.2	4.5	CT	NG	1989	OP
	GEN3	1.3	1.1	CA	NG	1980	SB
	GEN4	1.8	1.7	IC	DFO	1986	CS
Long Beach Generation LLC.....		587.4	493.4				
Long Beach Generation LLC.....	CT1	63.0	52.9	CT	NG	1976	SB
	CT2	63.0	52.9	CT	NG	1976	SB
	CT3	63.0	52.9	CT	NG	1976	CS
	CT4	63.0	52.9	CT	NG	1976	SB
	CT5	63.0	52.9	CT	NG	1977	CS
	CT6	63.0	52.9	CT	NG	1977	CS
	CT7	63.0	52.9	CT	NG	1977	CS
	ST8	80.0	67.2	CA	NG	1976	SB
	ST9	66.4	55.8	CA	NG	1977	SB
Los Angeles Cold Storage.....		1.4	1.3				
Los Angeles Cold Storage Co.....	3981	0.5	0.4	IC	NG	1988	SB
	3982	0.5	0.4	IC	NG	1988	SB
	3983	0.5	0.4	IC	NG	1988	OP
Los Angeles County.....		68.8	59.1				
Civic Center.....	GEN1	22.1	19.0	CT	NG	1989	OP
	GEN2	12.4	10.7	CA	NG	1989	OP
Olive View Medical Center.....	CTC1	2.9	2.5	CT	NG	1987	SB
	CTC2	2.9	2.5	CA	NG	1987	OP
Pitchess Cogeneration Station.....	GEN1	21.0	18.1	CT	NG	1988	OP
	GEN2	7.5	6.4	CA	NG	1988	OP
Los Angeles County Sanitation.....		108.1	98.1				
Palos Verdes Gas to Energy Facility.....	GEN1	13.0	12.1	ST	LFG	1988	OP
Puente Hills Energy Recovery.....	GEN1	50.0	46.5	ST	LFG	1986	OP
	GEN2	2.8	2.4	GT	LFG	1984	OP
Spadra Landfill Gas to Energy.....	GEN1	10.5	9.8	ST	LFG	1990	OP
Total Energy Facilities.....	GEN1	6.5	5.6	CT	OBG	1986	OP
	GEN2	9.9	8.5	CT	OBG	1986	SB
	GEN3	9.9	8.5	CT	OBG	1986	OP
	GEN4	5.5	4.7	CA	OBG	1986	OP
Louisiana Pacific Samoa Inc.....		20.0	19.2				
Pulp Mill Power House.....	GEN1	20.0	19.2	ST	BL	1965	OP
Lower Tule River Irr District.....		1.4	1.3				
Success Power Project.....	SPP1	1.4	1.3	HY	WAT	1989	SB
Luz Solar Partners Ltd III.....		30.0	27.9				
SEGS III.....	GEN1	30.0	27.9	ST	SUN	1986	SB
Luz Solar Partners Ltd IV.....		30.0	27.9				
SEGS IV.....	GEN1	30.0	27.9	ST	SUN	1986	SB
Luz Solar Partners Ltd IX.....		108.2	100.7				
SEGS IX.....	GEN1	108.2	100.7	ST	SUN	1990	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Luz Solar Partners Ltd V.....		30.0	27.9				
SEGS V.....	GEN1	30.0	27.9	ST	SUN	1987	SB
Luz Solar Partners Ltd VI.....		30.0	27.9				
SEGS VI.....	GEN1	30.0	27.9	ST	SUN	1988	SB
Luz Solar Partners Ltd VII.....		30.0	27.9				
SEGS VII.....	GEN1	30.0	27.9	ST	SUN	1988	SB
Luz Solar Partners Ltd VIII.....		108.2	100.7				
SEGS VIII.....	GEN1	108.2	100.7	ST	SUN	1989	SB
Madera-Chowchilla Power Auth.....		2.1	2.0				
Site 980 65.....	GEN1	2.1	2.0	HY	WAT	1985	OP
Malacha Hydro Ltd Partnership.....		29.9	28.4				
Muck Valley Hydroelectric.....	GEN1	29.9	28.4	HY	WAT	1988	SB
Mammoth Pacific LP.....		40.0	37.2				
Mammoth Pacific I.....	GEN1	5.0	4.7	ST	GEO	1984	OP
	GEN2	5.0	4.7	ST	GEO	1984	OP
Mammoth Pacific II.....	GEN1	5.0	4.7	ST	GEO	1990	OP
	GEN2	5.0	4.7	ST	GEO	1990	OP
	GEN3	5.0	4.7	ST	GEO	1990	OP
Ples I.....	GEN1	5.0	4.7	ST	GEO	1990	OP
	GEN2	5.0	4.7	ST	GEO	1990	OP
	GEN3	5.0	4.7	ST	GEO	1990	OP
Martinez Refining Co.....		100.0	86.0				
Martinez Refining Co A Div of Equilon Enterprises LLC.....	GEN1	40.0	34.4	CT	NG	1995	OP
	GEN2	40.0	34.4	CT	NG	1996	OP
	GEN3	20.0	17.2	CA	NG	1995	OP
McKittrick Ltd.....		68.8	58.5				
McKittrick Cogen.....	GEN1	68.8	58.5	GT	NG	1991	OP
Mega Renewables.....		8.7	8.3				
Bidwell Ditch Project.....	GEN1	1.8	1.8	HY	WAT	1987	OP
Hatchet Creek Project.....	GEN1	6.9	6.5	HY	WAT	1986	OP
Mendota Biomass Power Ltd.....		28.0	26.0				
Mendota Biomass Power Ltd.....	GEN1	28.0	26.0	ST	WDS	1989	OP
Mid Set Cogeneration Co.....		39.1	33.2				
Mid Set Cogeneration Co.....	K100	39.1	33.2	GT	NG	1989	OP
Midway-Sunset Cogeneration Co.....		234.0	198.9				
Midway Sunset Cogeneration Co.....	A	78.0	66.3	GT	NG	1989	OP
	B	78.0	66.3	GT	NG	1989	OP
	C	78.0	66.3	GT	NG	1989	OP
Minnesota Methane LLC.....		11.9	10.6				
BKK Landfill.....	GEN2	6.5	6.0	ST	LFG	1993	OP
	GEN3	5.4	4.6	GT	LFG	1999	OP
Mirant Delta LLC.....		2,660.0	2,556.3				
Contra Costa Power.....	CC06	339.0	325.8	ST	NG	1964	OP
	CC07	337.0	323.9	ST	NG	1964	OP
Pittsburg Power.....	PP01	163.0	156.6	ST	NG	1954	SB
	PP02	163.0	156.6	ST	NG	1954	OP
	PP03	163.0	156.6	ST	NG	1954	SB
	PP04	163.0	156.6	ST	NG	1954	SB
	PP05	325.0	312.3	ST	NG	1960	OP
	PP06	325.0	312.3	ST	NG	1961	OP
	PP07	682.0	655.4	ST	NG	1972	OP
Mirant Potrero LLC.....		417.0	384.3				
Potrero Power.....	SF03	260.0	249.9	ST	NG	1965	OP
	SF04	52.0	44.5	GT	NG	1976	CS
	SF05	52.0	44.5	GT	DFO	1976	CS
	SF06	53.0	45.4	GT	DFO	1976	CS
MM Lopez Energy LLC.....		6.1	6.0				
Lopez Canyon Landfill.....	UNT1	3.1	3.0	IC	LFG	1998	OP
	UNT2	3.1	3.0	IC	LFG	1998	OP
MM Miramar Energy LLC.....		6.5	6.4				
Miramar Landfill MBC.....	UNT1	1.6	1.6	IC	LFG	1997	OP
	UNT2	1.6	1.6	IC	LFG	1997	OP
	UNT3	1.6	1.6	IC	LFG	1997	OP
	UNT4	1.6	1.6	IC	LFG	1997	OP
MM Prima Deshecha Energy LLC.....		6.1	6.0				
Prima Deshecha Landfill.....	UNT1	3.1	3.0	IC	LFG	1999	OP
	UNT2	3.1	3.0	IC	LFG	1999	OP
MM San Diego LLC.....		3.8	3.7				
North City Cogeneration Facility.....	UNT1	1.0	0.9	IC	LFG	1999	OP
	UNT2	1.0	0.9	IC	LFG	1999	OP
	UNT3	1.0	0.9	IC	LFG	1999	OP
	UNT4	1.0	0.9	IC	LFG	1999	OP
MM Tajiguas Energy LLC.....		3.1	3.0				
Tajiguas Landfill.....	UNT1	3.1	3.0	IC	LFG	2000	SB
MM Tulare Energy LLC.....		1.6	1.6				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Tulare City Landfill.....	UNT1	0.8	0.8	IC	LFG	1998	OP
	UNT2	0.8	0.8	IC	LFG	1998	OP
MM Yolo Power LLC.....		2.9	2.8				
M M Yolo Power LLC Facility.....	1	0.6	0.6	IC	LFG	1990	OP
	2	0.6	0.6	IC	LFG	1990	OP
	3	0.6	0.6	IC	LFG	1990	OP
	4	0.6	0.6	IC	LFG	1993	OP
	5	0.5	0.4	IC	LFG	1998	SB
Mobil Oil Corp.....		222.7	192.6				
Torrance Refinery.....	EXP1	7.2	7.2	OT	OG	1983	OP
	GTG1	22.5	19.4	CT	NG	1989	OP
	STG1	193.0	166.0	CA	OG	1989	OP
Modesto Energy LP.....		14.4	13.4				
Modesto Energy LP.....	GEN1	14.4	13.4	ST	TDF	1987	CS
Monsanto Co.....		26.0	22.1				
C P Kelco - -San Diego Plant.....	GEN1	8.0	6.8	GT	NG	1983	OP
	GEN2	10.0	8.5	GT	NG	1983	OP
	GEN3	8.0	6.8	GT	NG	1983	OP
Monterey Cnty Water Res Agency.....		4.4	4.1				
Nacimiento Hydro Project.....	1	4.0	3.8	HY	WAT	1987	OP
	2	0.4	0.4	HY	WAT	1987	SB
Monterey Regional Waste Mgmt.....		2.8	2.7				
Marina Landfill Gas.....	G4	1.0	1.0	IC	LFG	1997	OP
	LL1	0.8	0.8	IC	LFG	1994	OP
	U3	1.0	1.0	IC	LFG	1998	OP
Mother Energy Inc.....		1.3	1.2				
Three Forks Hydroelectric Project.....	1	1.3	1.2	HY	WAT	1984	SB
Mountainview Power Co LLC.....		120.0	115.3				
Mountainview Power Co LLC.....	MV1	60.0	57.7	CT	NG	1957	SB
	MV2	60.0	57.7	ST	NG	1958	SB
MRWPCA.....		1.7	1.7				
Monterey Regional Water Pollution Control Cogen.....	EG1	0.6	0.6	IC	OBG	1991	OP
	EG2	0.6	0.6	IC	OBG	1991	OP
	EG3	0.6	0.6	IC	OBG	1991	OP
Mt Lassen Power.....		11.4	10.6				
Mt Lassen Power.....	GEN1	11.4	10.6	ST	WDS	1985	SB
Mt Poso Cogeneration Co.....		62.0	58.1				
Mt Poso Cogeneration.....	TG01	62.0	58.1	ST	BIT	1989	OP
NAWP Inc.....		4.2	4.2				
East Winds Project.....	GEN1	4.2	4.2	WT	WND	1983	OP
Nelson Creek Power Inc.....		1.3	1.2				
Nelson Creek Power.....	1296	1.3	1.2	HY	WAT	1989	OP
Nevada Power Authority.....		3.6	3.4				
Bowman.....	GEN1	3.6	3.4	HY	WAT	1986	OP
New Charleston Power 1 LP.....		17.9	16.6				
Mesquite Resource Recovery Project.....	1	17.9	16.6	ST	AB	1987	IS
North American Power Group.....		13.8	12.8				
Ultrapower 3 Blue Lake.....	GEN1	13.8	12.8	ST	WDS	1985	OS
Northwind Energy Inc.....		13.1	13.1				
Northwind Energy Inc.....	GEN1	13.1	13.1	WT	WND	1986	OP
Nove Investments Inc.....		3.2	3.1				
Nove Power Plant.....	GEN1	1.1	1.0	IC	LFG	1987	OP
	GEN2	1.1	1.0	IC	LFG	1985	OP
	GEN3	1.1	1.0	IC	LFG	1985	OP
NP Cogen Inc.....		32.9	28.3				
NP Cogen Inc.....	GNGT	25.9	22.3	CT	NG	1982	OP
	GNST	7.0	6.0	CA	NG	1983	OP
Nuevo Energy Co.....		3.8	3.2				
Welpport Lease Project.....	TI	3.8	3.2	GT	NG	1990	OP
Nuevo Energy Co-Dome.....		6.1	5.2				
Dome Project.....	T1	3.0	2.6	GT	NG	1988	OP
	T2	3.0	2.6	GT	NG	1988	OP
Nuevo Energy Co-Rincon.....		3.6	3.1				
Rincon Facility.....	GEN1	3.6	3.1	GT	NG	1992	OP
Oak Creek Energy System Inc II.....		34.5	34.5				
Oak Creek Energy Systems Inc.....	GEN1	7.2	7.2	WT	WND	1982	OP
	GEN2	4.2	4.2	WT	WND	1993	OP
	GEN3	23.1	23.1	WT	WND	1999	OP
Ogden Energy Group Inc-Stanisl.....		24.0	22.3				
Stanislaus Resource Recovery Facility.....	GEN1	24.0	22.3	ST	MSW	1988	OP
Oildale Energy LLC.....		42.3	35.9				
Oildale Cogen.....	ODC1	42.3	35.9	GT	NG	1984	OP
Olcese Water District.....		14.1	13.4				
Rio Bravo Hydroelectric Project.....	UNT1	7.0	6.7	HY	WAT	1989	SB
	UNT2	7.0	6.7	HY	WAT	1989	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Ormesa Geothermal.....		31.2	29.0				
Ormesa I.....	OE1	1.2	1.1	ST	GEO	1986	OP
	OE10	1.2	1.1	ST	GEO	1986	OP
	OE11	1.2	1.1	ST	GEO	1986	OP
	OE12	1.2	1.1	ST	GEO	1986	OP
	OE13	1.2	1.1	ST	GEO	1986	OP
	OE14	1.2	1.1	ST	GEO	1986	OP
	OE15	1.2	1.1	ST	GEO	1986	OP
	OE16	1.2	1.1	ST	GEO	1986	OP
	OE2	1.2	1.1	ST	GEO	1986	OP
	OE21	1.2	1.1	ST	GEO	1986	OP
	OE22	1.2	1.1	ST	GEO	1986	OP
	OE23	1.2	1.1	ST	GEO	1986	OP
	OE24	1.2	1.1	ST	GEO	1986	OP
	OE25	1.2	1.1	ST	GEO	1986	OP
	OE26	1.2	1.1	ST	GEO	1986	OP
	OE27	1.2	1.1	ST	GEO	1986	OP
	OE28	1.2	1.1	ST	GEO	1986	OP
	OE3	1.2	1.1	ST	GEO	1986	OP
	OE31	1.2	1.1	ST	GEO	1986	OP
	OE32	1.2	1.1	ST	GEO	1986	OP
	OE4	1.2	1.1	ST	GEO	1986	OP
	OE5	1.2	1.1	ST	GEO	1986	OP
	OE6	1.2	1.1	ST	GEO	1986	OP
	OE7	1.2	1.1	ST	GEO	1986	OP
	OE8	1.2	1.1	ST	GEO	1986	OP
	OE9	1.2	1.1	ST	GEO	1986	OP
Ormesa Geothermal 1H Trust.....		14.4	13.4				
Ormesa 1H.....	OE11	1.2	1.1	ST	GEO	1989	OP
	OE12	1.2	1.1	ST	GEO	1989	OP
	OE13	1.2	1.1	ST	GEO	1989	OP
	OE14	1.2	1.1	ST	GEO	1989	OP
	OE15	1.2	1.1	ST	GEO	1989	OP
	OE16	1.2	1.1	ST	GEO	1989	OP
	OE21	1.2	1.1	ST	GEO	1989	OP
	OE22	1.2	1.1	ST	GEO	1989	OP
	OE23	1.2	1.1	ST	GEO	1989	OP
	OE24	1.2	1.1	ST	GEO	1989	OP
	OE25	1.2	1.1	ST	GEO	1989	OP
	OE26	1.2	1.1	ST	GEO	1989	OP
Ormesa Geothermal II.....		24.0	22.3				
Ormesa Geothermal II.....	OE10	1.2	1.1	ST	GEO	1987	OP
	OE11	1.2	1.1	ST	GEO	1987	OP
	OE12	1.2	1.1	ST	GEO	1987	OP
	OE13	1.2	1.1	ST	GEO	1987	OP
	OE14	1.2	1.1	ST	GEO	1987	OP
	OE15	1.2	1.1	ST	GEO	1987	OP
	OE16	1.2	1.1	ST	GEO	1987	OP
	OE17	1.2	1.1	ST	GEO	1987	OP
	OE18	1.2	1.1	ST	GEO	1987	OP
	OE19	1.2	1.1	ST	GEO	1987	OP
	OE20	1.2	1.1	ST	GEO	1987	OP
	OEC1	1.2	1.1	ST	GEO	1987	OP
	OEC2	1.2	1.1	ST	GEO	1987	OP
	OEC3	1.2	1.1	ST	GEO	1987	OP
	OEC4	1.2	1.1	ST	GEO	1987	OP
	OEC5	1.2	1.1	ST	GEO	1987	OP
	OEC6	1.2	1.1	ST	GEO	1987	OP
	OEC7	1.2	1.1	ST	GEO	1987	OP
	OEC8	1.2	1.1	ST	GEO	1987	OP
	OEC9	1.2	1.1	ST	GEO	1987	OP
Oroville Cogeneration LP.....		8.1	7.9				
Oroville Cogeneration LP.....	GEN1	1.2	1.1	IC	NG	1989	SB
	GEN2	1.2	1.1	IC	NG	1989	SB
	GEN3	1.2	1.1	IC	NG	1989	SB
	GEN4	1.2	1.1	IC	NG	1989	SB
	GEN5	1.2	1.1	IC	NG	1989	SB
	GEN6	1.2	1.1	IC	NG	1989	SB
	GEN7	1.2	1.1	IC	NG	1989	SB
Oxnard City of.....		1.5	1.5				
Oxnard Wastewater Treatment Plant.....	7610	0.5	0.5	IC	OBG	1981	OP
	7710	0.5	0.5	IC	OBG	1981	OP
	7810	0.5	0.5	IC	OBG	1981	OP
Pacific Lumber Co.....		25.0	23.3				
The Pacific Lumber Co.....	GEN1	12.5	11.6	ST	WDS	1988	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Pacific Oroville Power Co.....	GEN2	12.5	11.6	ST	WDS	1989	OP
Pacific Oroville Power Inc.....	GEN1	18.8	17.4				
	GEN2	9.4	8.7	ST	WDS	1985	SB
	GEN2	9.4	8.7	ST	WDS	1985	SB
Pacific Recovery Corp.....		12.3	12.0				
Otay.....	OTA1	1.9	1.8	IC	LFG	1986	OP
	OTA2	1.9	1.8	IC	LFG	1991	OP
Oxnard.....	OXN1	1.9	1.8	IC	LFG	1985	OP
	OXN2	1.9	1.8	IC	LFG	1985	OP
	OXN3	1.9	1.8	IC	LFG	1991	OP
Salinas.....	SAL1	1.5	1.4	IC	LFG	1986	OP
Santa Clara.....	SCLA	1.5	1.4	IC	LFG	1986	OP
Pacific Ultrapower Chinese.....		25.0	23.3				
Ultrapower Chinese Station.....	GEN1	25.0	23.3	ST	WDS	1985	OP
Pacific West I.....		2.1	2.1				
Pacific West.....	GEN1	2.1	2.1	WT	WND	1999	OP
Palm Springs City of.....		1.3	1.3				
Municipal Cogen Plant.....	GEN1	0.7	0.6	IC	NG	1985	OP
	GEN2	0.7	0.6	IC	NG	1985	OP
Palomar Memorial Hospital.....		1.3	1.3				
Palomar Medical Center.....	EG-1	0.7	0.6	IC	NG	1986	SB
	EG-2	0.7	0.6	IC	NG	1986	SB
Paper Pak Products Inc.....		1.5	1.3				
Paper Pak Products.....	GEN1	1.5	1.3	GT	NG	1984	OP
Point Arguello Pipeline Co.....		14.0	11.9				
Gaviota Oil Plant.....	GEN1	3.5	3.0	GT	NG	1987	CS
	GEN2	3.5	3.0	GT	NG	1987	OP
	GENC	3.5	3.0	GT	NG	1987	CS
	GEND	3.5	3.0	GT	NG	1987	SB
POSDEF Power Co LP.....		50.0	46.9				
Port of Stockton District Energy Facility.....	STG	50.0	46.9	ST	BIT	1987	OP
Praxair Inc.....		31.0	26.7				
Linde Wilmington.....	GEN1	25.0	21.5	CT	NG	1988	SB
	GEN2	6.0	5.2	CA	NG	1988	SB
Procter & Gamble Co.....		68.8	58.5				
Oxnard.....	GEN1	19.3	16.4	GT	NG	1982	OP
	GEN2	49.5	42.1	GT	NG	1989	OP
Recot Inc.....		6.1	5.1				
Recot Inc Cogeneration Plant.....	GEN1	6.1	5.1	GT	NG	1986	OP
Reliant Energy Coolwater LLC.....		726.9	628.3				
Coolwater Generating Station.....	1	65.3	62.7	ST	NG	1961	OP
	2	81.6	78.4	ST	NG	1962	SB
	30	120.0	100.8	CA	NG	1978	SB
	31	85.0	71.4	CT	NG	1978	SB
	32	85.0	71.4	CT	NG	1958	SB
	40	120.0	100.8	CA	NG	1978	OP
	41	85.0	71.4	CT	NG	1978	OP
	42	85.0	71.4	CT	NG	1978	OP
Reliant Energy Ellwood LLC.....		56.7	48.5				
Ellwood Generating Station.....	1	56.7	48.5	GT	NG	1974	CS
Reliant Energy Etiwanda LLC.....		1,049.1	993.7				
Etiwanda Generating Station.....	UN1	122.5	117.7	ST	NG	1953	SB
	UN2	122.5	117.7	ST	NG	1953	SB
	UN3	333.0	320.0	ST	NG	1963	OP
	UN4	333.0	320.0	ST	NG	1963	OP
	UN5	138.1	118.2	GT	NG	1969	CS
Reliant Energy Mandalay LLC.....		573.3	536.5				
Mandalay Generating Station.....	1	217.6	209.1	ST	NG	1959	OP
	2	217.6	209.1	ST	NG	1959	OP
	3	138.1	118.2	GT	NG	1970	CS
Reliant Energy Ormond Beh LLC.....		1,500.0	1,441.5				
Ormond Beach Generating Station.....	1	750.0	720.8	ST	NG	1971	SB
	2	750.0	720.8	ST	NG	1973	OP
Rhodia Inc.....		9.0	8.6				
Martinez Regen Sulfuric Acid Plant.....	GEN1	4.0	3.8	ST	OTH	1978	OP
Rhodia Dominguez Plant.....	GEN1	5.0	4.8	ST	NG	1976	OP
Ridgetop Energy LLC.....		60.4	60.4				
Ridgetop Energy LLC.....	WGN1	60.4	60.4	WT	WND	1984	OP
Ridgetop Energy LLC II.....		13.0	13.0				
Ridgetop Energy LLC II.....	WGN1	13.0	13.0	WT	WND	1994	OP
Ridgewood/Byron Power PLP.....		6.5	6.3				
Ridgewood/Byron Power Partners LP.....	GEN1	1.3	1.3	IC	NG	1990	SB
	GEN2	1.3	1.3	IC	NG	1990	SB
	GEN3	1.3	1.3	IC	NG	1990	SB
	GEN4	1.3	1.3	IC	NG	1990	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Rio Bravo Fresno.....	GEN5	1.3	1.3	IC	NG	1990	SB
Rio Bravo Fresno.....		28.0	26.0				
Rio Bravo Fresno.....	GEN1	28.0	26.0	ST	WDS	1988	OP
Rio Bravo Jasmin.....		38.3	35.9				
Rio Bravo Jasmin.....	UP9	38.3	35.9	ST	BIT	1989	OP
Rio Bravo Poso.....		38.3	35.9				
Rio Bravo Poso.....	UP8	38.3	35.9	ST	BIT	1989	OP
Rio Bravo Rocklin.....		28.0	26.0				
Rio Bravo Rocklin.....	GEN1	28.0	26.0	ST	WDS	1989	OP
Ripon Cogeneration Inc-Gabriel.....		36.0	30.6				
San Gabriel Facility.....	GEN1	36.0	30.6	GT	NG	1985	OP
Ripon Cogeneration Inc-Ripon.....		49.5	42.1				
Ripon Mill.....	GEN1	49.5	42.1	GT	NG	1988	OP
Riverside Canal Power Co Inc.....		140.0	134.5				
Riverside Canal Power Co.....	RC1	30.0	28.8	ST	NG	1952	CS
	RC2	30.0	28.8	ST	NG	1952	CS
	RC3	40.0	38.4	ST	NG	1953	CS
	RC4	40.0	38.4	ST	NG	1955	CS
RSD Power Partners LP.....		1.6	1.6				
NRG Energy Inc.....	1	0.8	0.8	IC	NG	1986	SB
	2	0.8	0.8	IC	NG	1986	SB
Saint Agnes Medical Center.....		2.3	2.3				
Saint Agnes Medical Center.....	9911	0.8	0.8	IC	NG	1983	SB
	9929	0.8	0.8	IC	NG	1983	SB
	9930	0.8	0.8	IC	NG	1983	SB
Saint John's Health Center.....		1.1	0.9				
Saint Johns Health Center.....	1	1.1	0.9	GT	NG	1992	OP
Salinas River Cogeneration Co.....		38.9	33.1				
Salinas River Cogeneration Co.....	K100	38.9	33.1	GT	NG	1991	OP
Salk Institute.....		1.3	1.3				
Salk Institute.....	EG#1	0.7	0.6	IC	NG	1984	OP
	EG#2	0.7	0.6	IC	NG	1984	OP
Salton Sea 4/Fish Lake Pwr Gen.....		51.0	47.4				
Salton Sea Unit 4.....	4100	51.0	47.4	ST	GEO	1996	OP
Salton Sea Power Generatn LP 1.....		10.0	9.3				
Salton Sea Unit 1.....	1	10.0	9.3	ST	GEO	1982	OP
Salton Sea Power Generatn LP 2.....		20.0	18.6				
Salton Sea Unit 2.....	GEN1	11.5	10.7	ST	GEO	1990	OP
	GEN2	5.0	4.7	ST	GEO	1990	OP
	GEN3	3.5	3.3	ST	GEO	1990	OP
Salton Sea Power Generatn LP 3.....		54.0	50.2				
Salton Sea Unit 3.....	GEN1	54.0	50.2	ST	GEO	1989	OP
San Antonio Community Hospital.....		1.8	1.8				
San Antonio Community Hospital.....	2074	0.9	0.9	IC	NG	1985	OP
	2075	0.9	0.9	IC	NG	1985	SB
San Diego City of.....		4.6	4.5				
Gas Utilization Facility.....	1	2.3	2.2	IC	OBG	1985	OP
	2	2.3	2.2	IC	OBG	1985	OP
San Diego County Water Auth.....		2.1	2.0				
Alvarado Hydro Facility.....	AHF	2.1	2.0	HY	WAT	1985	SB
San Diego Port.....		728.9	698.9				
Duke Energy South Bay LLC.....	1	136.0	130.7	ST	NG	1960	OP
	2	136.0	130.7	ST	NG	1962	OP
	3	201.6	193.7	ST	NG	1964	OP
	4	240.3	230.9	ST	NG	1971	SB
	5	15.0	12.8	GT	KER	1971	CS
San Diego State University.....		2.5	2.2				
San Diego State University.....	GEN1	2.5	2.2	CT	NG	1986	OP
San Gabriel Hydroel Associates.....		5.0	4.7				
San Gabriel Hydroelectric Project.....	U1	3.9	3.7	HY	WAT	1987	CS
	U2	1.1	1.0	HY	WAT	1987	SB
San Gabriel Valley Mun Wtr Dt.....		1.1	1.0				
San Dimas Wash Generating Station.....	4011	1.1	1.0	HY	WAT	1986	SB
San Gorgonio Westwind II LLC.....		43.4	43.4				
San Gorgonio Westwinds II LLC.....	GEN1	43.4	43.4	WT	WND	1999	OP
San Gorgonio Wind Farms Inc.....		33.7	33.7				
San Gorgonio Farms Wind Energy Power Plant.....	WGEN	33.7	33.7	WT	WND	1984	OP
San Joaquin Cogen Ltd.....		68.8	58.5				
San Joaquin Cogen.....	GEN1	68.8	58.5	GT	NG	1990	OP
San Jose City of.....		1.5	1.5				
San Jose Convention Center.....	1	1.5	1.5	IC	NG	1990	OP
San Jose Cogeneration Co.....		6.0	5.1				
San Jose Cogeneration.....	GEN1	6.0	5.1	GT	NG	1984	OP
Santa Cruz Cogeneration Assoc.....		2.9	2.8				
UC Santa Cruz Cogeneration.....	1	2.6	2.6	IC	NG	1985	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Santa Fe Irrigation District	2	0.3	0.2	GT	NG	1988	OP
Badger Filtration Plant	1	1.5	1.4	HY	WAT	1987	OP
	2	0.6	0.6	HY	WAT	1987	OP
		0.9	0.8				
Santa Maria Cogeneration Inc		9.6	8.1				
Santa Maria Cogen Plant	GEN1	9.6	8.1	GT	NG	1989	SB
Sargent Canyon Cogeneration Co		38.3	32.5				
Sargent Canyon Cogeneration Co	K100	38.3	32.5	GT	NG	1991	OP
Sea World of California		2.6	2.5				
4160 V Cogeneration System	1	0.6	0.6	IC	NG	1981	OP
	2	0.6	0.6	IC	NG	1981	SB
	3	0.7	0.6	IC	NG	1984	OP
	4	0.7	0.6	IC	NG	1987	CS
Second Imperial Geothermal Co		48.0	44.6				
Second Imperial Geothermal Co SIGC Plant	GE10	4.5	4.2	ST	GEO	1993	OP
	GE11	4.5	4.2	ST	GEO	1993	OP
	GE12	4.5	4.2	ST	GEO	1993	OP
	GEN1	3.5	3.3	ST	GEO	1993	OP
	GEN2	3.5	3.3	ST	GEO	1993	OP
	GEN3	3.5	3.3	ST	GEO	1993	OP
	GEN4	3.5	3.3	ST	GEO	1993	OP
	GEN5	3.5	3.3	ST	GEO	1993	OP
	GEN6	3.5	3.3	ST	GEO	1993	OP
	GEN7	4.5	4.2	ST	GEO	1993	OP
	GEN8	4.5	4.2	ST	GEO	1993	OP
	GEN9	4.5	4.2	ST	GEO	1993	OP
SERRF Joint Powers Authority		35.6	33.1				
Southeast Resource Recovery	GEN1	35.6	33.1	ST	MSW	1988	OP
Shasta Hydroelectric Inc		2.0	1.9				
Roaring Creek Water Power	GEN1	2.0	1.9	HY	WAT	1986	OP
Sierra Pacific Industries Inc		101.8	94.7				
Anderson Facility	GEN1	4.0	3.7	ST	WDS	1999	OP
Burney Facility	GEN1	20.0	18.6	ST	WDS	1986	OP
Lincoln Facility	GEN2	11.5	10.7	ST	WDS	1997	OP
	GEN3	1.5	1.4	ST	WDS	1999	OP
Loyalton Facility	GEN1	20.0	18.6	ST	WDS	1989	OP
Quincy Facility	GEN1	20.0	18.6	ST	WDS	1986	OP
	GEN2	7.5	7.0	ST	WDS	1999	OP
Sonora	GEN1	3.0	2.8	ST	WDS	1981	OP
Susanville Facility	GEN1	12.7	11.8	ST	WDS	1985	OP
	GEN2	1.7	1.6	ST	WDS	1985	OP
Sierra Power Corp		7.5	7.0				
Sierra Power Corp	WEST	7.5	7.0	ST	NG	1985	OS
Simpson Paper Co		27.9	26.8				
Humboldt Pulp Mill	GEN1	27.9	26.8	ST	NG	1966	OS
Sithe Energies Power Serv Inc		3.0	2.9				
Rock Creek LP	GEN1	1.5	1.4	HY	WAT	1986	SB
	GEN2	1.5	1.4	HY	WAT	1986	CS
Sky River Partnership		77.0	77.0				
Sky River Partnership	WGNS	77.0	77.0	WT	WND	1991	OP
Slate Creek Hydro Assoc LP		4.2	4.0				
Slate Creek	GEN1	4.2	4.0	HY	WAT	1990	SB
Smurfit Newsprint Corp		16.3	14.0				
Smurfit Newsprint Corp	1	16.3	14.0	GT	NG	1967	OP
Snow Mountain Hydro LLC		10.2	9.7				
Burney Creek	GEN1	3.0	2.9	HY	WAT	1990	SB
Cove Hydroelectric	GEN1	5.0	4.8	HY	WAT	1990	OP
Lost Creek I	GEN1	1.1	1.0	HY	WAT	1989	OP
Ponderosa Bailey Creek	GEN1	1.1	1.0	HY	WAT	1990	SB
Soland County		1.5	1.4				
Solano County Cogeneration Plant	3163	1.0	1.0	IC	NG	1989	OP
	3164	0.5	0.4	IC	NG	1989	SB
Solar Turbines Inc		10.6	9.0				
Patio Test Cell Solar Turbines Inc	GEN1	4.2	3.6	GT	NG	1980	SB
	GEN3	6.4	5.4	GT	NG	1995	SB
Sonoma County Water Agency		2.8	2.7				
Warm Springs Hydroelectric Project	3385	2.8	2.7	HY	WAT	1988	OP
South San Joaquin Irr District		8.2	7.7				
Frankenheimer Power Plant	U1	5.3	5.0	HY	WAT	1983	OP
Woodward Power Plant	U1	2.9	2.7	HY	WAT	1982	SB
Southern Calif Sunbelt Devel		11.0	11.0				
Edom Hill	WGNS	11.0	11.0	WT	WND	1985	OP
Star Group IE Geothermal Partn		14.4	13.4				
Ormesa 1 E Facility	OE10	1.2	1.1	ST	GEO	1988	OP
	OE11	1.2	1.1	ST	GEO	1988	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	OE12	1.2	1.1	ST	GEO	1988	OP
	OEC1	1.2	1.1	ST	GEO	1988	OP
	OEC2	1.2	1.1	ST	GEO	1988	OP
	OEC3	1.2	1.1	ST	GEO	1988	OP
	OEC4	1.2	1.1	ST	GEO	1988	OP
	OEC5	1.2	1.1	ST	GEO	1988	OP
	OEC6	1.2	1.1	ST	GEO	1988	OP
	OEC7	1.2	1.1	ST	GEO	1988	OP
	OEC8	1.2	1.1	ST	GEO	1988	OP
	OEC9	1.2	1.1	ST	GEO	1988	OP
Stockton Cogen Co.....		60.0	56.2				
Stockton CoGen Co.....	GEN1	60.0	56.2	ST	BIT	1988	OP
STS Hydropower Ltd.....		6.1	5.8				
Kanaka.....	KAN1	1.1	1.1	HY	WAT	1988	OP
Kekawaka Power House.....	KEK1	5.0	4.7	HY	WAT	1989	OP
Sunlaw Energy Partners I LP.....		66.0	56.8				
Federal Plant.....	GEN1	26.0	22.4	CT	NG	1986	SB
	GEN2	7.0	6.0	CA	NG	1986	SB
Growers Plant.....	GEN1	26.0	22.4	CT	NG	1986	SB
	GEN2	7.0	6.0	CA	NG	1986	SB
Sunnyside Cogeneration Partns.....		6.5	6.3				
Sunnyside Cogeneration Partners LP.....	GEN1	1.3	1.3	IC	NG	1990	SB
	GEN2	1.3	1.3	IC	NG	1990	SB
	GEN3	1.3	1.3	IC	NG	1990	SB
	GEN4	1.3	1.3	IC	NG	1990	SB
	GEN5	1.3	1.3	IC	NG	1990	SB
Sunray Energy Inc.....		43.8	40.7				
SEGS I.....	GEN1	13.8	12.8	ST	SUN	1984	SB
SEGS II.....	GEN1	30.0	27.9	ST	SUN	1985	SB
Swanmill Windfarm I.....		9.6	9.6				
Swanmill Windfarm I.....	EXIS	9.6	9.6	WT	WND	1989	OP
Sycamore Cogeneration Co.....		300.0	255.0				
Sycamore Cogeneration Co.....	GTAG	75.0	63.8	GT	NG	1987	OP
	GTBG	75.0	63.8	GT	NG	1987	OP
	GTCG	75.0	63.8	GT	NG	1987	OP
	GTDG	75.0	63.8	GT	NG	1987	OP
Synergics Inc.....		10.0	9.5				
Box Canyon.....	GEN1	2.5	2.4	HY	WAT	1986	OP
	GEN2	2.5	2.4	HY	WAT	1986	OP
Olsen.....	GEN1	5.0	4.8	HY	WAT	1990	OP
Television City Cogen LP.....		1.4	1.4				
Television City Cogen LP.....	CBSS	1.4	1.4	IC	NG	1988	SB
Texaco Exploration&Prod'n Inc.....		48.2	41.0				
McKittrick Cogeneration Plant.....	GEN1	3.3	2.8	GT	NG	1984	OP
	GEN2	3.3	2.8	GT	NG	1984	OP
	GEN3	3.3	2.8	GT	NG	1984	OP
North Midway Cogeneration Plant.....	GEN7	3.6	3.0	GT	NG	1986	OP
	GEN8	3.6	3.0	GT	NG	1986	OP
	GEN9	3.6	3.0	GT	NG	1986	OP
Southeast Kern River Cogen.....	GTG1	20.8	17.7	GT	NG	1989	OP
	GTG2	3.4	2.9	GT	NG	1989	OP
	GTG3	3.4	2.9	GT	NG	1989	OP
Thermal Energy Dev Partner L/P.....		23.0	21.4				
Tracy Biomass Plant.....	GEN1	23.0	21.4	ST	NG	1990	OP
Tosco Corp-Franklin.....		51.0	43.4				
Tosco Refining Co.....	GENA	17.0	14.5	GT	NG	1987	OP
	GENB	17.0	14.5	GT	NG	1987	OP
	GENC	17.0	14.5	GT	NG	1987	OP
Tosco Corp-Wilmington.....		68.5	59.7				
Los Angeles Refinery Wilmington Plant.....	G1	10.0	10.0	OT	OG	1984	OS
	G2	58.5	49.7	GT	OG	1988	OP
TPC 3/5 Inc.....		46.0	46.0				
Mojave 3/5 - EDS.....	GEN1	23.5	23.5	WT	WND	1990	OP
Mojave 3/5 - ESI.....	GEN1	22.5	22.5	WT	WND	1990	OP
TPC 4 Inc.....		29.0	29.0				
Mojave 4.....	GEN1	29.0	29.0	WT	WND	1990	OP
TPC Windfarm LLC.....		28.8	28.8				
TPC Windfarms LLC.....	EXIS	28.8	28.8	WT	WND	1986	OP
Tri-Dam Power Authority.....		16.2	15.4				
Sand Bar Power Plant.....	GEN1	16.2	15.4	HY	WAT	1986	OP
TRW Inc.....		1.3	1.3				
TRW ASD.....	EG-1	0.7	0.6	IC	NG	1984	SB
	EG-2	0.7	0.6	IC	NG	1984	SB
U S Borax Inc.....		45.0	38.3				
U S Borax Inc.....	GEN1	45.0	38.3	GT	NG	1984	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
U S Trust Co of California .....		114.9	102.5				
Argus Cogen Plant.....	TG8	27.5	25.5	ST	BIT	1978	OP
	TG9	27.5	25.5	ST	BIT	1978	OP
OLS Energy Camarillo.....	GEN1	24.0	20.7	CT	NG	1988	OP
	GEN2	7.6	6.5	CA	NG	1988	OP
OLS Energy Chino .....	GEN1	21.3	18.3	CT	NG	1987	OP
	GEN2	7.0	6.0	CA	NG	1987	OP
U S West Financial Service Inc.....		24.0	22.2				
TXI Riverside Cement Power House.....	GEN1	12.0	11.1	ST	BIT	1954	OP
	GEN2	12.0	11.1	ST	BIT	1954	OP
Union Oil Co of California.....		27.3	25.4				
Tosco Refining Co.....	GEN1	27.3	25.4	ST	NG	1983	OP
United Cogen Inc.....		31.0	26.7				
United Cogen Inc.....	G-1	23.0	19.8	CT	NG	1985	OP
	G-2	8.0	6.9	CA	NG	1985	OP
United Water Conservation Dist .....		1.4	1.3				
Santa Felicia Hydro Plant.....	UNT1	0.2	0.2	HY	WAT	1987	CS
	UNT2	1.2	1.1	HY	WAT	1987	CS
University of California.....		3.5	3.0				
University of California.....	GEN1	3.5	3.0	GT	NG	1981	OP
University of California-LA.....		43.0	37.0				
UCLA South Campus Central Chiller Cogen Project.....	GEN1	14.5	12.5	CT	NG	1993	OP
	GEN2	14.5	12.5	CT	NG	1993	OP
	GEN3	14.0	12.0	CA	NG	1993	OP
University of San Diego .....		1.1	1.0				
USD Cogeneration Facility .....	1	0.4	0.3	IC	NG	1984	OP
	2	0.4	0.3	IC	NG	1984	OP
	3	0.4	0.3	IC	NG	1984	OP
University of San Francisco .....		1.5	1.5				
Univ of San Francisco Cogen.....	S-17	1.5	1.5	IC	NG	1987	OP
Venture Pacific Inc.....		7.1	7.1				
Altech.....	GEN1	5.8	5.8	WT	WND	1983	OP
ESI Project.....	GEN1	1.3	1.3	WT	WND	1981	OP
Victory Garden Phase IV Part.....		22.1	22.1				
Victory Garden Phase IV.....	WGNS	22.1	22.1	WT	WND	1990	OP
Vintage Petroleum Inc.....		3.5	3.0				
Centaur Generator Facility.....	H	3.5	3.0	GT	NG	1988	OP
VPI Enterprise Inc.....		35.0	35.0				
Altech III.....	GEN1	21.7	21.7	WT	WND	1985	OP
	GEN2	3.4	3.4	WT	WND	1984	OP
	GEN3	9.8	9.8	WT	WND	1985	OS
Vulcan/BN Geothermal Power Co.....		39.7	36.9				
Vulcan.....	GEN1	30.2	28.0	ST	GEO	1985	OP
	GEN2	9.6	8.9	ST	GEO	1985	OP
Wadham Energy Ltd Partners .....		28.7	26.6				
Wadham Energy LP.....	GEN1	28.7	26.6	ST	AB	1989	OP
Westwind Trust.....		16.0	16.0				
Westwind Trust.....	WIN1	16.0	16.0	WT	WND	1986	OP
Wheelabrator Environmental Sys.....		139.3	124.3				
Wheelabrator Hudson Energy Co.....	GEN1	6.9	6.4	ST	WDS	1982	OP
Wheelabrator Lassen Inc.....	GEN1	38.9	33.1	GT	NG	1983	SB
Wheelabrator Norwalk Energy Co Inc.....	GEN1	23.0	19.8	CT	NG	1988	OP
	GEN2	7.8	6.7	CA	NG	1988	OP
Wheelabrator Shasta.....	GEN1	18.3	17.0	ST	WDS	1987	OP
	GEN2	18.3	17.0	ST	WDS	1987	OP
	GEN3	18.3	17.0	ST	WDS	1987	OP
	GEN4	7.9	7.3	ST	WDS	1987	CS
Wheelabrator Martell Inc.....		23.0	21.4				
Wheelabrator Martell Inc.....	GEN1	23.0	21.4	ST	WDS	1985	OP
Windland Inc.....		16.0	16.0				
Windland Inc.....	WING	16.0	16.0	WT	WND	1982	OP
Windpower Partners 1989 LP.....		60.0	60.0				
Montezuma Hills Windplant.....	GEN2	60.0	60.0	WT	WND	1990	OP
Windpower Partners 1993 LP.....		34.5	34.5				
San Gorgonio Windplant WPP93.....	GEN3	34.5	34.5	WT	WND	1994	OP
Windpower Partners 91 LP.....		7.4	7.4				
San Gorgonio Windplant.....	GEN1	7.4	7.4	WT	WND	1991	OP
Wintec Energy Ltd.....		16.2	16.2				
Wintec Energy Ltd.....	EXIS	16.2	16.2	WT	WND	1986	OP
Woodland Biomass Power Ltd.....		28.0	26.0				
Woodland Biomass Power Ltd.....	GEN1	28.0	26.0	ST	WDS	1989	OP
WPI Packaging & Maintenance Co.....		2.1	2.1				
Byxbee Park Sanitary Landfill.....	GEN1	1.1	1.0	IC	LFG	1990	CS
	GEN2	1.1	1.0	IC	LFG	1990	SB
Yolo County Flood Control WCD.....		2.5	2.4				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Clear Lake Hydro Project.....	3381	2.5	2.4	HY	WAT	1985	SB
Yountville Cogeneration Assoc.....		3.0	2.6				
Veterans Home of California.....	1	1.5	1.3	GT	NG	1986	OP
	2	1.5	1.3	GT	NG	1986	OP
Yuba City Cogen Partners LP.....		49.0	41.7				
Yuba City Cogeneration Partners LP.....	GEN1	49.0	41.7	GT	NG	1990	SB
Zond Cabazon Development Corp.....		39.8	39.8				
Cabazon Wind Farm.....	WGNS	39.8	39.8	WT	WND	1993	OP
Zond Systems Inc.....		140.4	140.4				
33 East 85-A.....	WGNS	14.9	14.9	WT	WND	1985	OP
33 East 85-B.....	WTGN	21.6	21.6	WT	WND	1985	OP
Helzel and Schwarzhoff.....	WGNS	1.8	1.8	WT	WND	1986	OP
K-Site.....	WGNS	6.4	6.4	WT	WND	1985	OP
Mesa Wind Developers (ZPI).....	WGNS	19.5	19.5	WT	WND	1984	OP
Mesa Wind Developers (ZPII).....	WGNS	10.4	10.4	WT	WND	1985	OP
Painted Hills Wind Developers.....	WGNS	19.2	19.2	WT	WND	1985	OP
Santa Clara.....	WGNS	18.0	18.0	WT	WND	1986	OP
Victory Garden.....	WGNS	28.6	28.6	WT	WND	1981	OP
<b>Colorado.....</b>		<b>1,304.4</b>	<b>1,124.1</b>				
American Atlas #1 Ltd.....		85.0	73.1				
American Atlas 1 Cogeneration Plant.....	GEN1	15.3	13.2	CA	NG	1987	OP
	GEN2	15.3	13.2	CT	NG	1987	OP
	GEN3	15.3	13.2	CT	NG	1987	OP
	GEN4	39.1	33.6	CT	NG	1987	OP
Black Hills Colorado LLC.....		38.2	32.4				
Valmont Combustion Turbine Project.....	UN7	38.2	32.4	GT	NG	2000	CS
Black Hills Energy Capital Inc.....		76.3	64.9				
Arapahoe Combustion Turbine Project.....	UN5	38.2	32.4	GT	NG	2000	CS
	UN6	38.2	32.4	GT	NG	2000	CS
Boulder City of.....		3.0	2.9				
Betasso Hydroelectric Plant.....	1	3.0	2.9	HY	WAT	1987	SB
Brush Cogeneration Partners.....		74.0	63.6				
Brush Cogen Project Phase 2 BCP.....	GEN1	37.0	31.8	CT	NG	1994	OP
	GEN2	37.0	31.8	CA	NG	1994	OP
Centex Eagle Gypsum Co LLC.....		9.8	8.8				
American Gypsum Cogeneration.....	D-1	1.6	1.6	IC	DFO	1990	CS
	D-2	1.6	1.6	IC	DFO	1990	CS
	T-1	3.3	2.8	GT	NG	1990	OP
	T-2	3.3	2.8	GT	NG	1990	OP
Coastal Field Services Co.....		1.2	1.2				
El Paso Field Services.....	ICG1	0.4	0.4	IC	NG	1971	CS
	ICG2	0.8	0.8	IC	NG	1988	OP
Colorado Energy Management LLC.....		70.0	59.9				
Brush IV.....	GT4	35.0	30.1	GT	NG	1999	SB
	GT5	35.0	29.8	GT	NG	1999	SB
Colorado Power Partners.....		88.0	75.7				
Brush Power Project Phase 1 CPP.....	GEN1	25.0	21.5	CT	NG	1990	OP
	GEN2	25.0	21.5	CT	NG	1990	OP
	GEN3	38.0	32.7	CA	NG	1990	OP
Denver City & County of.....		13.3	12.9				
Dillon Hydro Plant.....	GEN1	1.8	1.7	HY	WAT	1987	OP
Hillcrest Powerplant.....	GEN1	2.0	1.9	HY	WAT	1993	OP
North Fork Hydro Plant.....	GEN1	5.5	5.2	HY	WAT	1988	OP
Strontia Springs Hydro Plant.....	GEN1	1.0	1.0	HY	WAT	1986	OP
Williams Fork Hydro Plant.....	GEN1	3.0	3.1	HY	WAT	1959	OP
Denver City & County-Foothills.....		3.1	3.0				
Foothills Hydro Plant.....	GEN1	3.1	3.0	HY	WAT	1985	OP
Fulton Cogeneration Associates.....		284.0	241.4				
Manchief Electric Generating Station.....	UN1	142.0	120.7	GT	NG	2000	SB
	UN2	142.0	120.7	GT	NG	2000	SB
Johnstown Cogeneration Co LLC.....		3.3	2.8				
Johnstown Cogeneration.....	TOP1	3.3	2.8	GT	NG	1992	CS
KN/Thermo LLC.....		37.0	31.5				
Thermo Greeley Inc.....	GEN1	37.0	31.5	GT	NG	1996	OP
Metropolitan Wastewater Reclam.....		4.8	4.7				
Metro Wastewater Reclamation District.....	1	1.2	1.2	IC	OBG	1985	SB
	2	1.2	1.2	IC	OBG	1985	SB
	3	1.2	1.2	IC	OBG	1985	SB
	4	1.2	1.2	IC	OBG	1985	SB
Ptarmigan Res & Engy Inc.....		5.8	5.6				
Vallecito Hydroelectric.....	GEN1	0.8	0.8	HY	WAT	1989	OP
	GEN2	2.5	2.4	HY	WAT	1989	SB
	GEN3	2.5	2.4	HY	WAT	1989	SB
Redlands Water & Power Co.....		1.4	1.4				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Redlands Water & Power Co .....	RED1	1.4	1.4	HY	WAT	1931	OP
Rio Blanco Water Conserv Dist .....		2.3	2.2				
Taylor Draw Hydroelectric Facility .....	COX1	2.3	2.2	HY	WAT	1993	OP
STS Hydropower Ltd.....		2.5	2.4				
Sugarloaf Hydro Plant.....	SUG1	2.5	2.4	HY	WAT	1985	OP
Thermo Cogeneration Partner LP.....		304.2	261.6				
TCP 122.....	GEN1	52.0	44.7	CA	NG	1994	OP
	GEN2	37.0	31.8	CT	NG	1994	OP
	GEN3	37.0	31.8	CT	NG	1994	OP
TCP 150.....	GEN1	52.0	44.7	CA	NG	1994	OP
	GEN2	37.0	31.8	CT	NG	1994	OP
	GEN3	37.0	31.8	CT	NG	1994	OP
	GEN4	52.2	44.9	CA	NG	1994	OP
Thermo Power & Electric Inc.....		110.8	95.3				
Thermo Power Electric Inc.....	GEN1	47.2	40.6	CT	NG	1988	OP
	GEN2	47.2	40.6	CT	NG	1988	OP
	GEN3	16.4	14.1	CA	NG	1988	OP
Trigen-Cholla LLC.....		4.6	3.9				
South Bear Creek.....	1	4.6	3.9	GT	NG	2000	CS
Trigen-Colorado Energy Corp.....		7.0	6.0				
Trigen-Colorado Metro Facility .....	5	3.5	3.0	GT	OBG	2000	CS
	6	3.5	3.0	GT	OBG	2000	CS
Trigen-Nations Energy Co .....		35.4	33.0				
Trigen Colorado Energy Corp.....	GEN1	7.5	7.0	ST	SUB	1976	OP
	GEN2	7.5	7.0	ST	SUB	1977	OP
	GEN3	20.0	18.7	ST	SUB	1983	OP
	VBPT	0.4	0.4	ST	SUB	1997	OP
University of Colorado .....		33.0	28.4				
University of Colorado.....	GT1	16.0	13.8	CT	NG	1992	OP
	GT2	16.0	13.8	CT	NG	1992	OP
	ST1	1.0	0.9	CA	NG	1992	OP
Williams Field Services Co .....		6.2	5.8				
Ignacio Gasoline Plant.....	G710	6.2	5.8	ST	NG	1984	OP
<b>Connecticut.....</b>		<b>4,556.3</b>	<b>4,243.1</b>				
AES Thames Inc.....		213.9	200.4				
AES Thames Inc.....	GEN1	213.9	200.4	ST	BIT	1989	OP
Ahlstrom Dexter LLC.....		56.0	48.2				
Ahlstrom Fiber Composites.....	GTG	40.0	34.4	CT	NG	1990	OP
	STG	16.0	13.8	CA	NG	1990	OP
American Ref-Fuel Co of SE CT .....		16.9	15.7				
American Ref Fuel Co of SE CT.....	GEN1	16.9	15.7	ST	MSW	1991	OP
Bio-Energy Partners .....		3.0	2.6				
New Milford Gas Recovery.....	GEN1	3.0	2.6	GT	LFG	1991	OP
Bridgeport Energy LLC.....		520.0	447.2				
Bridgeport Energy .....	GEN1	170.0	146.2	CT	NG	1998	SB
	GEN2	170.0	146.2	CT	NG	1998	SB
	GEN3	180.0	154.8	CA	NG	1999	SB
Capital District Energy Center .....		78.3	67.3				
Capital District Energy Center Cogen Assoc .....	GTG	44.2	38.0	CT	NG	1988	OP
	STG	34.1	29.3	CA	NG	1988	OP
Caraustar Industries Inc.....		20.0	17.1				
Sprague Paperboard.....	NO.1	20.0	17.1	GT	NG	1962	OP
Connecticut Resource Recv Auth.....		97.5	90.7				
Mid Connecticut Facility.....	NO 5	48.7	45.3	ST	MSW	1988	OP
	NO 6	48.9	45.4	ST	MSW	1988	OP
Covanta Energy Co.....		16.3	15.2				
Bristol Resource Recovery Facility.....	GEN1	16.3	15.2	ST	MSW	1987	OP
CT JET Power LLC.....		119.5	102.3				
Branford.....	UN10	18.6	15.9	GT	KER	1969	CS
Cos Cob .....	UN10	21.3	18.2	GT	KER	1969	CS
	UN11	21.3	18.2	GT	KER	1969	CS
	UN12	21.3	18.2	GT	KER	1969	CS
Franklin Drive.....	UN19	18.6	15.9	GT	KER	1968	CS
Torrington Terminal .....	UN10	18.6	15.9	GT	KER	1967	CS
Devon Power LLC.....		398.2	361.4				
NRG Devon Station.....	11	43.0	36.6	GT	NG	1996	CS
	12	43.0	36.6	GT	NG	1996	CS
	13	43.0	36.6	GT	NG	1996	CS
	14	43.0	36.6	GT	NG	1996	CS
	7	103.5	99.5	ST	NG	1957	OP
	8	103.5	99.5	ST	NG	1957	OP
	9	19.2	16.3	GT	JF	1985	CS
Downtown Cogeneration Assoc LP .....		3.5	3.0				
Downtown Cogeneration Associates G Fox Plant .....	1	3.5	3.0	GT	NG	1989	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Eastern Conn Res Recvy Auth .....		14.7	13.7				
Riley Energy Sys of Lisbon Corp.....	GEN1	14.7	13.7	ST	MSW	1995	OP
Exeter Energy LP.....		31.3	29.1				
Exeter Energy Project.....	GEN1	31.3	29.1	ST	TDF	1991	OP
Hartford Steam Co.....		10.4	8.9				
Hartford Hospital Cogeneration .....	GEN2	4.2	3.6	CA	NG	1988	OP
	GEN3	6.2	5.3	CT	NG	1988	OP
Kinneytown Hydro Co Inc .....		2.4	2.2				
Kinneytown New Old.....	GEN1	0.9	0.8	HY	WAT	1986	SB
	GEN2	1.5	1.4	HY	WAT	1995	OP
McCallum Enterprises I LP.....		8.7	8.3				
McCallum Enterprise I LP.....	GEN1	4.0	3.8	HY	WAT	1989	SB
	GEN2	4.0	3.8	HY	WAT	1989	SB
	GEN3	0.4	0.3	HY	WAT	1989	OS
	GEN4	0.4	0.3	HY	WAT	1989	OS
Metropolitan Dist of Hartford .....		6.3	6.0				
Colebrook Hydroelectric .....	BK1	1.5	1.4	HY	WAT	1988	SB
	BK2	1.5	1.4	HY	WAT	1988	SB
Goodwin Hydroelectric .....	G1	1.6	1.6	HY	WAT	1986	OP
	G2	1.6	1.6	HY	WAT	1986	OP
Middletown Power LLC .....		855.5	820.2				
NRG Middletown Operations Inc .....	1	69.0	66.3	ST	RFO	1954	IS
	10	18.6	15.9	GT	NG	1966	CS
	2	113.6	109.2	ST	RFO	1958	OP
	3	239.4	230.0	ST	RFO	1964	OP
	4	414.9	398.7	ST	RFO	1973	SB
MM Hartford Energy.....		2.9	2.8				
Hartford Landfill.....	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP
	UNT3	1.0	0.9	IC	LFG	1998	OP
Northeast Generating Co .....		139.3	135.9				
Bulls Bridge .....	1	1.2	1.2	HY	WAT	1903	OP
	2	1.2	1.2	HY	WAT	1903	OP
	3	1.2	1.2	HY	WAT	1903	SB
	4	1.2	1.2	HY	WAT	1903	OP
	5	1.2	1.2	HY	WAT	1903	OP
	6	1.2	1.2	HY	WAT	1903	OP
Fls Village.....	1	3.0	2.9	HY	WAT	1914	SB
	2	3.0	2.9	HY	WAT	1914	OP
	3	3.0	2.9	HY	WAT	1914	OP
Rocky River.....	1	3.5	3.4	PS	WAT	1929	OS
	2	3.5	3.4	PS	WAT	1928	OS
	3	24.0	23.4	HY	WAT	1928	CS
Scotland Dam .....	1	2.0	2.0	HY	WAT	1937	OP
Shepaug.....	1	37.2	38.5	HY	WAT	1955	SB
Stevenson.....	1	7.5	7.3	HY	WAT	1919	SB
	2	7.5	7.3	HY	WAT	1919	SB
	3	7.5	7.3	HY	WAT	1919	SB
	4	8.0	7.8	HY	WAT	1936	SB
Taftville.....	1	0.4	0.4	HY	WAT	1926	CS
	2	0.3	0.3	HY	WAT	1906	CS
	3	0.4	0.4	HY	WAT	1906	CS
	4	0.4	0.4	HY	WAT	1949	CS
	5	0.4	0.4	HY	WAT	1949	CS
Tunnel.....	1	1.0	1.0	HY	WAT	1919	SB
	10	18.6	15.9	GT	DFO	1969	CS
	2	1.0	1.0	HY	WAT	1949	SB
Norwalk Harbor Power LLC.....		342.7	327.6				
NRG Norwalk Harbor Generating Station .....	1	163.2	156.8	ST	RFO	1960	OP
	10	16.3	14.0	GT	NG	1966	CS
	2	163.2	156.8	ST	RFO	1963	OP
NRG Montville Operations Inc .....		495.4	475.9				
Montville Station .....	UN10	2.8	2.5	IC	DFO	1967	CS
	UN11	2.8	2.5	IC	DFO	1967	CS
	UNT5	75.0	72.1	ST	RFO	1954	OP
	UNT6	414.9	398.7	ST	RFO	1971	SB
Ogden Projects Inc-Wallingford.....		11.0	10.2				
Wallingford Resource Recovery Facility .....	GEN1	11.0	10.2	ST	MSW	1988	OP
Pfizer Inc.....		25.0	23.7				
Pfizer Inc.....	TG 1	2.5	2.4	ST	NG	1948	OP
	TG 2	2.5	2.4	ST	NG	1948	OP
	TG 3	10.0	9.6	ST	NG	1952	OP
	TG 4	10.0	9.3	ST	NG	1994	OP
Quinebaug Associates LLC.....		2.4	2.3				
Quinebaug Five Mile Project.....	5M	0.3	0.2	HY	WAT	1990	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	MF	0.1	0.1	HY	WAT	1990	OP
	U1	1.3	1.2	HY	WAT	1990	SB
	U2	0.8	0.8	HY	WAT	1990	OP
Resource Technology Corp .....		1.8	1.7				
Shelton Landfill Gas Recovery Elect Gen Facility .....	1	0.9	0.9	OT	LFG	1995	OS
	2	0.9	0.9	IC	LFG	1995	OS
Stone Container Corp .....		2.8	2.6				
Stone Container Corp Uncasville .....	GEN1	2.8	2.6	ST	NG	1990	OP
United Technologies .....		25.8	21.9				
United Technologies .....	FT-8	25.8	21.9	GT	NG	1992	OP
Wheelabrator Environmental Sys .....		67.0	62.3				
Bridgeport Resco .....	GEN1	67.0	62.3	ST	MSW	1988	OP
Wisvest-Connecticut LLC .....		967.8	916.6				
Bridgeport Station .....	2	150.0	144.2	ST	RFO	1961	OP
	3	374.5	347.2	ST	BIT	1968	OP
	4	21.0	19.4	IC	DFO	1967	SB
New Haven Harbor .....	1	422.3	405.8	ST	RFO	1975	OP
<b>Delaware .....</b>		<b>1,576.6</b>	<b>1,429.8</b>				
Conectiv Delmarva Gen Inc .....		1,218.9	1,109.7				
Christiana .....	CHCH	56.0	47.9	GT	DFO	1973	CS
Delaware City 10 .....	DC10	18.6	15.9	GT	DFO	1968	CS
Edge Moor .....	EM10	12.5	10.7	GT	DFO	1963	CS
	EM3	75.0	69.5	ST	BIT	1954	SB
	EM4	176.8	163.9	ST	BIT	1966	SB
	EM5	446.0	428.6	ST	RFO	1973	CS
Hay Road .....	HR1	103.5	89.0	CT	NG	1989	CS
	HR2	103.5	89.0	CT	NG	1989	CS
	HR3	103.5	89.0	CT	NG	1991	CS
	HR4	103.5	89.0	CA	NG	1993	CS
West Station .....	WEST	20.0	17.1	GT	DFO	1964	CS
Conectiv Delmarva Generatn Inc .....		11.5	9.8				
R Madison .....	MAD	11.5	9.8	GT	DFO	1962	OS
E I DuPont De Nemours & Co .....		30.0	27.0				
Seaford Delaware Plant .....	GEN1	10.0	9.0	ST	BIT	1939	SB
	GEN2	10.0	9.0	ST	BIT	1939	OP
	GEN3	10.0	9.0	ST	BIT	1939	OP
Motiva Enterprises LLC .....		316.2	283.2				
Delaware City Plant .....	CT1	92.0	78.2	GT	OG	2000	CS
	CT2	92.0	78.2	GT	OG	2000	CS
	FGTG	1.2	1.2	OT	OG	1997	IS
	G1	27.5	26.4	ST	OG	1956	OP
	G2	27.5	26.4	ST	OG	1956	OP
	G3	66.0	63.4	ST	OG	1961	CS
	G4	10.0	9.3	ST	OG	1982	OP
<b>District of Columbia .....</b>		<b>868.0</b>	<b>803.9</b>				
Potomac Power Resources .....		868.0	803.9				
Benning .....	15	290.0	278.7	ST	DFO	1968	CS
	16	290.0	278.7	ST	DFO	1972	CS
Buzzard Point .....	E1	18.0	15.4	GT	DFO	1968	CS
	E2	18.0	15.4	GT	DFO	1968	CS
	E3	18.0	15.4	GT	DFO	1968	CS
	E4	18.0	15.4	GT	DFO	1968	CS
	E5	18.0	15.4	GT	DFO	1968	IS
	E6	18.0	15.4	GT	DFO	1968	CS
	E7	18.0	15.4	GT	DFO	1968	CS
	E8	18.0	15.4	GT	DFO	1968	CS
	W10	18.0	15.4	GT	DFO	1968	CS
	W11	18.0	15.4	GT	DFO	1968	CS
	W12	18.0	15.4	GT	DFO	1968	CS
	W13	18.0	15.4	GT	DFO	1968	CS
	W14	18.0	15.4	GT	DFO	1968	CS
	W15	18.0	15.4	GT	DFO	1968	CS
	W16	18.0	15.4	GT	DFO	1968	CS
	W9	18.0	15.4	GT	DFO	1968	CS
<b>Florida .....</b>		<b>4,685.8</b>	<b>4,276.2</b>				
Anheuser-Busch Inc .....		8.7	7.4				
Anheuser Busch Inc Jacksonville Brewery .....	GEN1	8.7	7.4	GT	NG	1987	OP
Auburndale Power Partners LP .....		192.8	165.8				
Auburndale Power Partners LP .....	CT	135.0	116.1	CT	NG	1994	OP
	ST	57.8	49.7	CA	NG	1994	OP
Baptist Memorial Hospital .....		13.2	11.3				
Baptist Medical Center .....	CG-1	0.5	0.4	GT	NG	1973	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	CG-3	0.5	0.4	GT	NG	1972	CS
	CG-4	0.5	0.4	GT	NG	1973	CS
	TG-1	2.7	2.3	GT	NG	1982	OP
	TG-2	2.5	2.1	GT	NG	1983	OP
	TG-3	3.1	2.6	GT	NG	1986	SB
	TG-4	3.5	3.0	GT	NG	1993	OP
Bay County Board-County Comm.....		13.6	12.6				
Bay Resource Management Center.....	GEN1	13.6	12.6	ST	MSW	1987	OP
Bio-Energy Partners.....		11.2	9.6				
CSL Gas Recovery.....	COG1	2.2	1.9	CA	LFG	2000	SB
	GEN1	3.0	2.6	CT	LFG	1989	OP
	GEN2	3.0	2.6	CT	LFG	1989	OP
	GEN3	3.0	2.6	CT	LFG	1989	OP
Buckeye Florida Ltd Partners.....		44.4	42.6				
Buckeye Florida LP.....	GEN2	8.2	7.8	ST	BL	1953	OP
	GEN3	10.4	10.0	ST	BL	1965	OP
	GEN4	14.8	14.2	ST	BL	1956	OP
	GEN5	11.0	10.6	ST	BL	1964	OP
Cargill Fertilizer Inc.....		159.9	148.7				
Cargill Fertilizer Inc.....	GEN1	35.4	32.9	ST	OTH	1988	OP
	GEN3	42.5	39.5	ST	OTH	1999	OP
Cargill Fertilizer Inc Bartow.....	GEN1	36.9	34.3	ST	OTH	1985	OP
	GEN2	45.1	41.9	ST	OTH	1992	OP
Cedar Bay Cogeneration Co LP.....		285.0	267.0				
Cedar Bay Generating Co LP.....	GEN1	285.0	267.0	ST	BIT	1993	OP
Central Power & Lime Inc.....		125.0	117.1				
Central Power&Lime Inc.....	GEN1	125.0	117.1	ST	BIT	1988	OP
CF Industries Inc.....		40.5	37.7				
CFI Plant City Phosphate Complex.....	MI34	40.5	37.7	ST	OTH	1988	OP
Champion International Corp.....		82.8	77.0				
Pensacola Florida.....	GEN1	39.6	36.8	ST	BL	1981	OP
	GEN2	43.2	40.2	ST	BL	1981	OP
Citrus World Inc.....		10.7	9.1				
Florida's Natural Growers.....	CE50	3.5	3.0	GT	NG	1989	OP
	TA70	7.2	6.1	GT	NG	1989	CS
Cutrale Citrus Juices USA Inc.....		12.1	10.3				
Cutrale Citrus Juices USA Inc.....	GEN1	3.5	3.0	CT	NG	1987	OP
	GEN2	3.5	3.0	CT	NG	1987	OP
	GEN3	1.5	1.3	CA	NG	1982	MR
Cutrale Citrus Juices USA Inc Leesburg.....	GEN1	3.6	3.0	GT	NG	1987	OP
De Soto Oil & Gas Inc.....		2.0	1.7				
Blackjack Creek Treating.....	BJC1	0.5	0.4	GT	NG	1975	OP
	BJC2	0.5	0.4	GT	NG	1975	OP
	BJC3	0.5	0.4	GT	NG	1975	MR
	BJC4	0.5	0.4	GT	NG	1975	OP
Farmland Hydro Ltd Partner.....		38.2	35.5				
Farmland Hydro LP.....	GEN1	38.2	35.5	ST	OTH	1990	OP
Gator Generating Co LP.....		65.0	60.5				
Osceola Power LP.....	GEN1	65.0	60.5	ST	WDS	1996	OS
Georgia-Pacific Corp.....		87.5	83.3				
Palatka Operations.....	GEN2	7.5	7.2	ST	BL	1956	OP
	GEN3	5.0	4.8	ST	BL	1956	OP
	GEN4	48.0	46.1	ST	BL	1965	OP
	GEN8	27.0	25.1	ST	BL	1993	OP
Hardee Power Partners Ltd.....		470.1	402.4				
Hardee Power Station.....	GEN1	95.9	82.5	CT	NG	1992	OP
	GEN2	95.9	82.5	CT	NG	1992	OP
	GEN3	95.9	82.5	CA	NG	1992	SB
	GEN4	95.9	81.5	GT	NG	1992	SB
	GEN5	86.5	73.6	GT	NG	2000	SB
Hillsborough County.....		29.0	27.0				
Hillsborough County Resource Recovery Facility.....	GEN1	29.0	27.0	ST	MSW	1987	OP
IMC Phosphates Co.....		114.0	106.3				
IMC Agrico Co New Wales Operations.....	TG1	10.0	9.3	ST	OTH	1981	OP
	TG2	58.5	54.4	ST	OTH	1984	OP
IMC Agrico Co South Pierce Operations.....	TG1	7.5	7.2	ST	NG	1978	OP
	TG2	38.0	35.3	ST	NG	1992	OP
Indiantown Cogeneration LP.....		330.0	309.2				
Indiantown Cogeneration Facility.....	GEN1	330.0	309.2	ST	BIT	1995	OP
Jefferson Smurfit Corp.....		171.3	159.6				
Jefferson Smurfit Corp.....	GEN4	9.4	9.0	ST	BL	1963	SB
	GEN5	44.0	40.9	ST	BL	1988	OP
	GEN6	74.4	69.2	ST	BL	1982	OP
Jefferson Smurfit Corp Jacksonville.....	GEN1	43.5	40.5	ST	NG	1983	IS
John Hancock Life Insurance Co.....		4.9	4.5				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Merritt Square Mall	NO1	0.7	0.6	IC	NG	1969	CS
	NO2	0.7	0.6	IC	NG	1969	OP
	NO3	0.7	0.6	IC	NG	1969	OP
	NO4	0.7	0.6	IC	NG	1969	SB
	NO5	0.7	0.6	IC	NG	1969	SB
	NO6	0.7	0.6	IC	NG	1969	SB
	NO7	0.7	0.6	IC	NG	1969	SB
Key West City of		3.5	3.3				
Southernmost Waste To Energy Facility	MKW1	3.5	3.3	ST	MSW	1986	OP
Lake Cogen Ltd		157.8	135.7				
Lake Cogen Ltd	GT1	57.4	49.4	CT	NG	1993	OP
	GT2	69.3	59.6	CT	NG	1993	OP
	ST1	31.1	26.8	CA	NG	1993	OP
Lee County Board-Commissioners		39.0	36.3				
Lee County Solid Waste Energy Recovery Facility	GEN1	39.0	36.3	ST	MSW	1994	OP
LFC No 47 Corp		7.5	7.0				
Jefferson Power LLC	GEN1	7.5	7.0	ST	WDS	1990	SB
Metro Dade County		77.0	71.6				
Miami Dade County Resources Recovery Facility	GEN1	38.5	35.8	ST	MSW	1981	OP
	GEN2	38.5	35.8	ST	MSW	1981	OP
Miami Dade Water & Sewer Auth		7.7	7.5				
Central District Wastewater Treatment Plant	1	1.3	1.2	IC	SLW	1989	SB
	2	1.3	1.2	IC	SLW	1989	SB
	3	1.3	1.2	IC	SLW	1989	SB
	4	1.3	1.2	IC	SLW	1989	SB
South District Wastewater Treatment Plant	1	0.9	0.9	IC	OBG	1991	SB
	2	0.9	0.9	IC	OBG	1991	SB
	3	0.9	0.9	IC	OBG	1991	SB
MM Velusia Energy LLC		3.8	3.7				
Volusia County Landfill	UNT1	1.9	1.9	IC	LFG	1998	OP
	UNT2	1.9	1.9	IC	LFG	1998	OP
Nitram Inc		6.2	5.8				
Nitram Inc	GEN1	6.2	5.8	ST	NG	1985	OP
Ogden Projects Inc-Lake County		15.6	14.5				
Lake County Resource Recovery Facility	GEN1	15.6	14.5	ST	MSW	1990	OP
Okeelanta Power LP		74.9	69.7				
Okeelanta Power LP	GEN1	74.9	69.7	ST	AB	1996	OP
Orange Cogeneration LP		136.7	117.5				
Orange Cogeneration Facility	APC1	54.0	46.4	CT	NG	1995	SB
	APC2	54.0	46.4	CT	NG	1995	OP
	APC3	28.7	24.7	CA	NG	1995	OP
Orlando CoGen Ltd LP		122.4	104.0				
Orlando CoGen LP	GEN1	122.4	104.0	GT	NG	1993	OP
Pasco Beverage Co		1.5	1.4				
Pasco Beverage Co	GEN1	1.5	1.4	ST	NG	1958	IS
Pasco Cogen Ltd		126.6	109.2				
Pasco Cogen Ltd	EDG1	1.3	1.2	IC	DFO	1993	CS
	EDG2	1.3	1.2	IC	DFO	1993	CS
	GT1	48.8	42.0	CT	NG	1993	OP
	GT2	48.8	42.0	CT	NG	1993	OP
	ST1	26.5	22.8	CA	NG	1993	OP
Pasco County		31.2	29.0				
Pasco County Solid Waste Resource Recovery	GEN1	31.2	29.0	ST	MSW	1991	OP
Pensacola Christian College		3.3	3.2				
Pensacola Cogeneration Plant	1	1.1	1.1	IC	NG	1988	CS
	2	1.1	1.1	IC	NG	1988	CS
	3	1.1	1.1	IC	NG	1988	CS
Pinellas County Solid Waste		76.6	71.3				
Pinellas County Resource Recovery	GEN1	50.6	47.0	ST	MSW	1983	OP
	GEN2	26.0	24.2	ST	MSW	1986	OP
Polk Power Partners LP		153.0	131.6				
Mulberry Cogeneration Facility	GT1	103.5	89.0	CT	NG	1994	SB
	ST1	49.5	42.6	CA	NG	1994	SB
Rayonier Inc		32.5	31.2				
Rayonier Fernandina Mill	GEN2	5.0	4.8	ST	WDL	1957	OP
	GEN3	7.5	7.2	ST	WDL	1948	OP
	GEN4	20.0	19.2	ST	WDL	1950	OP
Reliant Energy Indian Rvr LLC		608.5	584.8				
Reliant Energy Indian River Plant	IRP1	78.5	75.4	ST	NG	1960	SB
	IRP2	213.0	204.7	ST	NG	1964	SB
	IRP3	317.0	304.7	ST	NG	1974	OP
Ridge Generating Station LP		47.2	43.9				
Ridge Generating Station	1	47.2	43.9	ST	WDS	1994	OP
Smurfit-Stone Container Corp		30.0	28.8				
Seminole Mill	GEN3	30.0	28.8	ST	NG	1957	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Solid Waste Auth of Palm Beach		61.0	56.7				
North County Regional Resource Recovery Facility	GEN1	61.0	56.7	ST	MSW	1989	OP
Solutia Inc-Pensacola		116.0	100.4				
Pensacola Florida Plant	GEN1	5.0	4.8	ST	OO	1953	OP
	GEN2	5.0	4.8	ST	OO	1957	OP
	GEN3	6.0	5.8	ST	OO	1958	OP
	GEN4	100.0	85.0	GT	NG	1993	OP
South Florida Cogen Associates		27.9	24.0				
South Florida Cogeneration Associates	GEN1	19.9	17.1	CT	NG	1987	IS
	GEN2	8.0	6.9	CA	NG	1987	IS
St Joseph's Hospital		1.7	1.7				
St Josephs Hospital	1	1.7	1.7	IC	NG	1993	SB
St Vincent's Medical Center		1.3	1.1				
St Vincents Medical Center	6805	1.3	1.1	GT	NG	1991	OP
Stone Container Corp		34.0	32.8				
Stone Container Corp Panama City Mill	GEN2	10.0	9.6	ST	BL	1949	OP
	GEN3	20.0	19.2	ST	BL	1956	OP
	GEN4	4.0	4.0	ST	BL	1930	OP
Tampa City of		22.2	20.6				
McKay Bay Facility	GEN1	22.2	20.6	ST	MSW	1985	OP
Tampa Dept of Sanitary Sewers		2.5	2.4				
City of Tampa Howard F Curren AWT Plant	1	0.5	0.5	IC	OBG	1986	SB
	2	0.5	0.5	IC	OBG	1986	SB
	3	0.5	0.5	IC	OBG	1986	OP
	4	0.5	0.5	IC	OBG	1989	SB
	5	0.5	0.5	IC	OBG	1989	SB
Timber Energy Resources Inc		14.0	13.0				
Timber Energy Resources Inc	GEN1	14.0	13.0	ST	WDS	1986	OP
Tropicana Products Inc		45.2	38.4				
Tropicana Products Inc Bradenton Cogen	GEN1	45.2	38.4	GT	NG	1990	OP
U S Agri Chemicals Corp		32.0	29.8				
U S Agri Chemicals Corp Fort Meade Chemical Prod	T/G	32.0	29.8	ST	OTH	1982	OP
United States Sugar Corp		71.7	68.0				
Bryant Sugar House	DGE	1.0	1.0	IC	DFO	1986	CS
	DGW	1.0	1.0	IC	DFO	1986	CS
	TG1	2.5	2.4	ST	AB	1962	SB
	TG2	2.5	2.4	ST	AB	1962	SB
	TG3	3.5	3.4	ST	AB	1974	SB
	TG4	20.0	19.2	ST	AB	1979	SB
Clewiston Sugar House	DGN	1.0	1.0	IC	DFO	1987	CS
	DGS	1.0	1.0	IC	DFO	1987	CS
	TG1	5.0	4.8	ST	AB	1978	SB
	TG2	3.5	3.4	ST	AB	1945	OP
	TG3	3.1	2.9	ST	AB	1981	OP
	TG4	6.0	5.6	ST	AB	1983	SB
	TG5	21.6	20.1	ST	AB	1997	OP
Wheelabrator Environmental Sys		133.7	124.3				
Wheelabrator North Broward	GEN1	67.6	62.9	ST	MSW	1991	OP
Wheelabrator South Broward	GEN1	66.1	61.5	ST	MSW	1991	OP
White Springs Agr Chemical Inc		48.3	45.6				
Suwannee River Chem Complex	SRC	27.3	25.4	ST	OTH	1986	OP
Swift Creek Chemical Complex	SCC	21.0	20.2	ST	OTH	1980	OP
<b>Georgia</b>		<b>3,280.1</b>	<b>2,896.3</b>				
191 Peachtree Associates		2.4	2.3				
191 Peachtree Tower	GEN1	1.2	1.2	IC	DFO	1991	CS
	GEN2	1.2	1.2	IC	DFO	1991	CS
Archer Daniels Midland Co		2.5	2.3				
Valdosta	GEN1	2.5	2.3	ST	NG	1985	OS
AT&T Communications		11.0	10.7				
AT&T Alpharetta Center	556	1.8	1.8	IC	DFO	1985	CS
	557	1.8	1.8	IC	DFO	1985	CS
	607	1.8	1.8	IC	DFO	1985	CS
	608	1.8	1.8	IC	DFO	1985	CS
	609	1.8	1.8	IC	DFO	1985	CS
	611	1.8	1.8	IC	DFO	1985	CS
Athens Regional Medical Center		2.3	2.2				
Athens Regional Medical Center	CT1	0.8	0.7	IC	DFO	1994	CS
	CT3	0.8	0.7	IC	DFO	1994	CS
	CU1	0.8	0.7	IC	DFO	1979	CS
Atlanta Gift Mart LP		1.3	1.2				
Atlanta Gift Mart LP	BUG	1.3	1.2	IC	DFO	1991	CS
Atlanta Precision Moldg Co Ltd		2.1	2.1				
NEXPAK	GEN1	1.1	1.0	IC	NG	1991	CS
	GEN2	1.1	1.0	IC	NG	1991	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Avondale Mills Inc.....		2.2	2.3				
Avondale Mills Inc.....	2	0.6	0.7	HY	WAT	1946	SB
	3	0.7	0.8	HY	WAT	1946	OP
	4	0.8	0.8	HY	WAT	1946	OP
Baconton Power LLC.....		240.0	204.0				
Baconton Power.....	CT1	60.0	51.0	GT	DFO	2000	CS
	CT4	60.0	51.0	GT	DFO	2000	CS
	CT5	60.0	51.0	GT	DFO	2000	CS
	CT6	60.0	51.0	GT	NG	2000	CS
Bio-Energy Partners.....		2.4	2.3				
B J Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1993	SB
	GEN2	0.8	0.8	IC	LFG	1993	SB
	GEN3	0.8	0.8	IC	LFG	1993	SB
Brown & Williamson Tobacco Co.....		1.5	1.4				
Brown Williamson Tobacco Co.....	BWO1	1.5	1.4	ST	BIT	1987	OP
Compaq Computer Corp.....		5.0	4.9				
Compaq Computer Corp.....	ALF1	1.0	1.0	IC	DFO	1989	CS
	ALF2	1.0	1.0	IC	DFO	1989	CS
	ALF3	1.0	1.0	IC	DFO	1989	CS
	ALF4	1.0	1.0	IC	DFO	1989	CS
	ALF5	1.0	1.0	IC	NG	1991	CS
Cousins Properties Inc.....		1.4	1.3				
Inforum.....	BUG1	1.4	1.3	IC	DFO	1989	CS
CSC Associates.....		3.0	2.9				
Bank of America Plaza.....	GEN1	1.5	1.5	IC	DFO	1991	CS
	GEN2	1.5	1.5	IC	DFO	1991	CS
Dekalb County Hospital Auth.....		2.5	2.4				
Dekalb Medical Center.....	90	1.3	1.2	IC	DFO	1991	CS
	93	1.3	1.2	IC	DFO	1993	CS
Derst Baking Co.....		2.0	1.9				
Derst Baking Co.....	GEN1	0.6	0.5	IC	NG	1985	OP
	GEN2	0.6	0.5	IC	NG	1985	OP
	GEN3	0.6	0.5	IC	NG	1985	OP
	GEN4	0.3	0.3	IC	DFO	1985	OS
Doyle I LLC.....		409.2	347.8				
Doyle Generating Facility.....	CTG1	64.0	54.4	GT	NG	2000	CS
	CTG2	71.9	61.1	GT	NG	2000	CS
	CTG3	71.9	61.1	GT	NG	2000	CS
	CTG4	100.7	85.6	GT	NG	2000	CS
	CTG5	100.7	85.6	GT	NG	2000	CS
Durango-Georgia Paper Co.....		29.5	27.3				
Durango-Georgia Paper Co.....	NO1	4.0	3.7	ST	BIT	1941	OP
	NO2	6.8	6.3	ST	BIT	1947	OP
	NO3	18.8	17.4	ST	BIT	1955	OP
Eagle Phenix Hydro Co Inc.....		4.3	4.0				
Eagle & Phenix.....	GEN1	4.3	4.0	HY	WAT	1991	OP
Enterprise Mill LLC.....		1.2	1.2				
Graniteville Co Enterprise Division.....	1	0.6	0.6	HY	WAT	1921	OS
	2	0.6	0.6	HY	WAT	1921	OS
European American Realty Ltd.....		1.1	1.1				
Riverwood 100 Building.....	11KT	1.1	1.1	IC	DFO	1989	SB
Ford Motor Co.....		8.8	8.5				
Ford Motor Co Atlanta Assembly Plant.....	1	1.8	1.7	IC	DFO	1988	OS
	2	1.8	1.7	IC	DFO	1988	OS
	3	1.8	1.7	IC	DFO	1988	OS
	4	1.8	1.7	IC	DFO	1988	OS
	5	1.8	1.7	IC	DFO	1989	OS
GAMET.....		1.5	1.5				
Georgia Pacific Center.....	1	0.8	0.7	IC	DFO	1982	CS
	2	0.8	0.7	IC	DFO	1982	CS
Georgia-Pacific Corp.....		307.2	286.8				
Brunswick Pulp&Paper Co.....	GEN3	5.0	4.8	ST	BL	1951	OP
	GEN4	49.5	47.6	ST	BL	1962	OP
	GEN5	11.1	10.6	ST	BL	1962	OP
Cedar Springs.....	GEN1	50.0	48.1	ST	BL	1953	OP
	GEN2	51.2	49.2	ST	BL	1965	OP
Savannah River Mill.....	GEN1	25.2	21.4	GT	NG	1986	SB
	GEN2	25.2	21.4	GT	NG	1986	SB
	GEN3	45.0	41.9	ST	PC	1988	OP
	GEN4	45.0	41.9	ST	PC	1989	OP
G-P Gypsum Corp.....		1.6	1.4				
G P Gypsum Corp.....	GEN1	0.8	0.7	GT	NG	1982	OS
	GEN2	0.8	0.7	GT	NG	1982	OS
Hartwell Energy Ltd Partners.....		360.0	306.0				
Hartwell Energy LP.....	MAG1	180.0	153.0	GT	NG	1994	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Hercules Inc.....	MAG2	180.0	153.0	GT	NG	1994	SB
Hercules Inc Brunswick Plant.....	GEN5	9.2	8.7				
	GEN6	7.1	6.8	ST	WDS	1980	OP
		2.1	1.9	ST	WDS	1989	CS
High Shoals Hydro.....		1.4	1.4				
High Shoals Hydro.....	GEN1	1.4	1.4	HY	WAT	1988	CS
Inland Paperboard & Pack'g Inc.....		74.6	70.5				
Inland Paperboard Packaging Rome Linerboard Mill.....	GEN1	7.5	7.2	ST	BL	1954	OP
	GEN2	5.0	4.8	ST	BL	1954	OP
	GEN3	5.0	4.8	ST	BL	1954	OP
	GEN4	18.7	18.0	ST	BL	1961	OP
	GEN5	38.4	35.7	ST	BL	1989	OP
International Paper Co.....		291.3	275.3				
International Paper Augusta Mill.....	1	27.0	25.9	ST	BL	1960	OP
	2	39.0	37.5	ST	BL	1965	OP
	3	18.8	18.0	ST	BL	1965	OP
International Paper Co Savannah.....	GE10	82.8	77.6	ST	BIT	1998	OP
	GEN3	7.5	7.5	ST	BL	1940	OS
	GEN4	7.5	7.2	ST	BL	1945	CS
	GEN5	7.5	7.0	ST	BIT	1949	OP
	GEN6	10.0	9.3	ST	BIT	1952	OP
	GEN7	20.0	18.5	ST	BIT	1957	OP
	GEN9	71.3	66.8	ST	BIT	1981	OP
Interstate Paper Co.....		12.5	12.0				
Interstate Paper Corp Riceboro.....	577A	12.5	12.0	ST	NG	1968	OP
J M Huber Corp.....		7.5	7.1				
J M Huber Corp Engineered Minerals Div Wrens.....	TUR1	1.0	0.9	GT	NG	1986	SB
	WM1	1.0	1.0	IC	DFO	1988	CS
	WM2	1.0	1.0	IC	RFO	1988	OS
	WP1	1.1	1.1	IC	DFO	1988	CS
	WPH1	1.1	1.1	IC	DFO	1988	CS
	WPH2	1.3	1.2	IC	DFO	1989	CS
	WPH3	1.0	1.0	IC	DFO	1988	CS
Katy Industries.....		6.8	6.3				
Savannah Energy Systems Co.....	BPST	2.5	2.3	ST	MSW	1999	OP
	CST	3.0	2.8	ST	MSW	1999	SB
	DGEN	1.3	1.2	IC	DFO	1996	CS
Kings Bay Naval Base.....		30.0	29.3				
Naval Submarine Base Kings Bay GA.....	3023	2.5	2.4	IC	DFO	1984	CS
	3024	2.5	2.4	IC	DFO	1984	CS
	3025	2.5	2.4	IC	DFO	1984	CS
	3027	2.5	2.4	IC	DFO	1988	CS
	3028	2.5	2.4	IC	DFO	1988	CS
	3029	2.5	2.4	IC	DFO	1989	CS
	5876	2.5	2.4	IC	DFO	1988	CS
	5877	2.5	2.4	IC	DFO	1989	CS
	5878	2.5	2.4	IC	DFO	1989	CS
	5879	2.5	2.4	IC	DFO	1989	CS
	5880	2.5	2.4	IC	DFO	1989	CS
	5881	2.5	2.4	IC	DFO	1988	CS
Lindale Manufacturing Inc.....		6.0	6.0				
Lindale Manufacturing Inc.....	GEN1	6.0	6.0	ST	NG	1932	IS
Lowndes County Hospital Auth.....		2.0	2.0				
South Georgia Medical Center.....	GEN1	0.5	0.4	IC	DFO	1986	CS
	GEN2	0.4	0.4	IC	DFO	1986	CS
	GEN3	0.4	0.4	IC	DFO	1986	CS
	GEN4	0.8	0.7	IC	DFO	2001	CS
Mid-Georgia Cogen LP.....		315.2	271.1				
Mid Georgia Cogen.....	CT1	106.5	91.6	CT	NG	1997	SB
	CT2	106.5	91.6	CT	NG	1998	SB
	ST1	102.2	87.9	CA	NG	1997	SB
Mill Shoals Hydro Co Inc.....		1.0	1.0				
Milstead.....	GEN1	1.0	1.0	HY	WAT	1994	OP
Nord Kaolin Co.....		4.6	4.5				
Imerys Kaolin Co Jeffersonville Plant.....	1	1.4	1.3	IC	DFO	1986	CS
	2	1.6	1.6	IC	DFO	1986	CS
	3	1.6	1.6	IC	DFO	1990	CS
Porterdale Associates.....		1.5	1.4				
Porterdale Hydro.....	TB-1	0.8	0.7	HY	WAT	1982	OP
	TB-2	0.8	0.7	HY	WAT	1982	OP
Rabun Apparel Inc.....		4.1	3.8				
Rabun Gap Cogeneration Facility.....	ST1	4.1	3.8	ST	WDS	1986	OP
Rayonier Inc.....		82.0	78.0				
Rayonier Jesup Mill.....	GEN1	5.0	4.8	ST	BL	1954	SB
	GEN2	5.0	4.8	ST	BL	1954	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN3	7.5	7.2	ST	BL	1957	OP
	GEN4	7.5	7.2	ST	BL	1957	OP
	GEN5	30.0	28.8	ST	BL	1971	OP
	GEN6	27.0	25.1	ST	BL	1982	OP
Riverside Manufacturing Co .....		1.1	0.9				
Riverside Manufacturing Co .....	1753	1.1	0.9	GT	NG	1906	CS
Riverwood Internatl USA Inc.....		33.4	31.6				
Riverwood International USA Inc.....	1	7.5	7.2	ST	BL	1948	OP
	2	5.0	4.8	ST	BL	1948	SB
	3	5.0	4.8	ST	BL	1948	OP
	4	15.9	14.8	ST	BL	1981	OP
Savannah Foods&Industrial Inc .....		11.7	10.9				
Savannah Sugar Refinery .....	GEN2	3.0	2.8	ST	BIT	1959	OP
	GENA	2.7	2.5	ST	BIT	1948	CS
	GENC	1.0	0.9	ST	BIT	1946	OP
	GEND	5.0	4.7	ST	BIT	1985	OP
Shepherd Center .....		1.7	1.6				
Shepherd Center .....	1	0.6	0.6	IC	DFO	1992	CS
	2	0.6	0.6	IC	DFO	1992	CS
	3	0.2	0.2	IC	DFO	1989	CS
	4	0.3	0.3	IC	DFO	1981	CS
Southeast Paper Mfg Co Inc.....		82.1	73.7				
SP Newsprint Co .....	GEN1	45.0	42.2	ST	BIT	1989	OP
	GEN2	37.1	31.6	GT	NG	1989	OP
Southern Co Services Inc .....		2.3	2.2				
Building 64 .....	1	0.8	0.7	IC	NG	1985	TS
	2	0.8	0.7	IC	NG	1985	TS
	3	0.8	0.7	IC	NG	1985	TS
SOWEGA Power LLC .....		120.0	102.0				
Sowega Power LLC.....	CT2	60.0	51.0	GT	NG	1999	CS
	CT3	60.0	51.0	GT	NG	1999	CS
State Farm Mutual Auto Ins Co.....		11.0	10.7				
State Farm Insurance Co ISC East .....	2A	1.8	1.8	IC	DFO	1998	CS
	2B	1.8	1.8	IC	DFO	1998	CS
	3A	1.8	1.8	IC	DFO	1998	CS
	3B	1.8	1.8	IC	DFO	1998	CS
	4A	1.8	1.8	IC	DFO	1998	CS
	4B	1.8	1.8	IC	DFO	1998	CS
Sun Trust Plaza Associates LLC .....		2.5	2.4				
Sun Trust Plaza.....	EG-1	1.3	1.2	IC	DFO	1994	CS
	EG-2	1.3	1.2	IC	DFO	1994	CS
TBS Properties.....		1.5	1.5				
CNN Center .....	EGO1	1.5	1.5	IC	DFO	1986	CS
Thiele Kaolin Co .....		4.4	4.3				
Thiele Kaolin Co Reedy Creek Plant .....	G1	1.1	1.1	IC	DFO	1993	CS
	G2	1.1	1.1	IC	DFO	1993	CS
Thiele Kaolin Company Sandersville Plant .....	G1	1.1	1.1	IC	DFO	1991	CS
	G2	1.1	1.1	IC	DFO	1991	CS
Valdosta City of.....		1.8	1.7				
Valdosta Water Treatment Plant .....	GEN1	1.8	1.7	IC	DFO	1993	CS
West Georgia Generating Co LP .....		701.4	596.2				
West Georgia Generating Co.....	712	175.4	149.0	GT	NG	2000	CS
	713	175.4	149.0	GT	NG	2000	CS
	714	175.4	149.0	GT	NG	2000	CS
	715	175.4	149.0	GT	NG	2000	CS
Weyerhaeuser Co.....		42.1	40.4				
Flint River Operations.....	GEN1	42.1	40.4	ST	BL	1980	OP
Wildwood Associates .....		1.3	1.2				
3200 Wildwood Plaza.....	F&G1	1.3	1.2	IC	DFO	1995	CS
YKK USA Inc .....		6.9	6.7				
YKK USA Incorporated Chestney Facility.....	BWP1	0.5	0.5	IC	DFO	1996	CS
	GEN1	1.7	1.6	IC	DFO	1993	CS
	GEN2	1.7	1.7	IC	DFO	1994	CS
	GEN3	1.7	1.7	IC	DFO	1995	CS
	PPD1	0.4	0.4	IC	DFO	1992	CS
	PPD2	0.4	0.4	IC	DFO	1992	CS
	SLD1	0.5	0.5	IC	DFO	1992	CS
<b>Hawaii .....</b>		<b>844.5</b>	<b>761.2</b>				
AES Corp.....		204.0	191.1				
AES Hawaii Inc.....	GEN1	204.0	191.1	ST	SUB	1992	OP
Apollo Energy Corp.....		9.3	9.3				
Kamaoa Wind Farm.....	GEN1	9.3	9.3	WT	WND	1987	OP
CE Puna Ltd Partnership .....		35.0	32.6				
Puna Geothermal Venture I.....	2-1	3.5	3.3	ST	GEO	1992	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	3-1	3.5	3.3	ST	GEO	1992	OP
	4-1	3.5	3.3	ST	GEO	1992	OP
	5-1	3.5	3.3	ST	GEO	1992	OP
	1-2	3.5	3.3	ST	GEO	1992	OP
	2-2	3.5	3.3	ST	GEO	1992	OP
	3-2	3.5	3.3	ST	GEO	1992	OP
	4-2	3.5	3.3	ST	GEO	1992	OP
	5-2	3.5	3.3	ST	GEO	1992	OP
	GEN1	3.5	3.3	ST	GEO	1992	OP
Chevron Refinery .....		9.0	7.7				
Chevron Products Co.....	GEN1	3.0	2.6	GT	OG	1990	OP
	GEN2	3.0	2.6	GT	OG	1990	OP
	GEN3	3.0	2.6	GT	OG	1990	OP
DFO Partnership.....		63.8	59.3				
H Power .....	GEN1	63.8	59.3	ST	MSW	1989	OP
Gay & Robinson Inc.....		6.1	5.6				
Gay Robinson Inc.....	DSL1	0.4	0.4	IC	DFO	1972	CS
	DSL4	0.4	0.4	IC	DFO	1972	OS
	HYD2	1.3	1.2	HY	WAT	1982	OP
	ST4	4.0	3.7	ST	AB	1995	SB
Hamakua Energy Partners LP.....		65.0	55.9				
Hamakua Energy Plant.....	CT1	23.0	19.8	CT	OO	2000	SB
	CT2	23.0	19.8	CT	OO	2000	CS
	ST1	19.0	16.3	CA	OO	2000	CS
Hawaiian Coml & Sugar Co Ltd.....		68.0	63.9				
Hawaiian Coml&Sugar Co.....	HHYD	0.5	0.5	HY	WAT	1983	OS
	KAH1	1.5	1.5	HY	WAT	1925	SB
	KAH2	1.5	1.5	HY	WAT	1925	SB
	KAH3	1.5	1.5	HY	WAT	1925	SB
	PAI2	4.0	3.8	ST	AB	1960	OS
	PAI3	12.0	11.2	ST	AB	1992	OP
	PHYD	0.9	0.9	HY	WAT	1912	OP
	PUU3	10.0	9.6	ST	AB	1972	SB
	PUU4	20.0	18.6	ST	AB	1982	OP
	PUU5	16.1	15.0	ST	AB	2001	SB
Hilo Coast Processing Co.....		23.8	22.1				
Pepeekeo Power Plant.....	GEN1	23.8	22.1	ST	BIT	1974	SB
Kalaeloa Partners LP.....		299.5	257.5				
Kalaeloa Cogeneration Plant.....	CT1	119.2	102.5	CT	RFO	1989	OP
	CT2	119.2	102.5	CT	RFO	1991	OP
	ST	61.1	52.5	CA	RFO	1991	OP
Kapaa Generating Partners.....		3.0	2.6				
Kapaa Hawaii.....	1	3.0	2.6	GT	LFG	1990	OP
Lihue Plantation Co Ltd.....		23.1	22.2				
Lihue Plantation Co Ltd.....	GEN1	21.8	20.9	ST	AB	1980	OP
	GEN2	0.5	0.5	HY	WAT	1930	MR
	GEN3	0.8	0.8	HY	WAT	1941	OP
McBryde Sugar Co Ltd.....		4.7	4.6				
Kalaheo Hydro.....	KAL	1.1	1.1	HY	WAT	1928	OP
Wainiha Hydro.....	WAIA	1.8	1.8	HY	WAT	1906	OP
	WAIB	1.8	1.8	HY	WAT	1910	OP
Synergics Inc.....		10.4	9.9				
Wailuku River Hydroelectric.....	8101	5.2	4.9	HY	WAT	1993	OP
	8102	5.2	4.9	HY	WAT	1993	OP
Tesoro Hawaii Corp.....		20.0	17.0				
Tesoro Hawaii Corp.....	GEN1	20.0	17.0	GT	OO	1982	OP
<b>Idaho.....</b>		<b>459.9</b>	<b>432.1</b>				
Amalgamated Sugar Co.....		10.3	9.6				
The Amalgamated Sugar Co LLC.....	1500	1.5	1.4	ST	BIT	1948	OP
	2500	2.5	2.3	ST	BIT	1948	OP
	4000	6.3	5.9	ST	BIT	1994	OP
Amalgamated Sugar Co-Nampa.....		8.7	8.1				
Amalgamated Sugar Co LLC Nampa Factory.....	2250	2.2	2.0	ST	BIT	1948	OP
	500	0.5	0.5	ST	BIT	1950	SB
	6500	6.0	5.6	ST	BIT	1968	OP
Birch Power Co.....		2.7	2.5				
Birch Creek Power.....	GEN1	2.7	2.5	HY	WAT	1986	OP
Blind Canyon Aqua Ranch Inc.....		1.3	1.2				
Blind Canyon Hydro.....	1	1.3	1.2	HY	WAT	1992	OP
Boise-Kuna Irrigation District.....		101.3	96.2				
Lucky Peak Power Plant Project.....	U131	45.0	42.8	HY	WAT	1988	OP
	U132	45.0	42.8	HY	WAT	1988	SB
	U133	11.3	10.7	HY	WAT	1988	SB
BP Hydro Associates.....		9.5	9.0				

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Dietrich Drop .....	GEN1	4.8	4.6	HY	WAT	1990	SB
Low Line Rapids .....	GEN1	2.8	2.7	HY	WAT	1990	OP
Rock Creek II .....	GEN1	1.9	1.8	HY	WAT	1990	OP
Bypass Ltd .....		10.0	9.5				
Bypass Ltd .....	GEN1	3.3	3.2	HY	WAT	1987	SB
	GEN2	3.3	3.2	HY	WAT	1987	SB
	GEN3	3.3	3.2	HY	WAT	1987	SB
CBS Corp .....		3.6	3.4				
Dry Creek Project .....	GEN1	3.6	3.4	HY	WAT	1987	OP
CDM Hydroelectric Co .....		7.5	7.1				
Felt Hydroelectric Plant .....	GEN1	2.8	2.6	HY	WAT	1985	OP
	GEN2	2.8	2.6	HY	WAT	1985	OP
	GEN3	1.1	1.0	HY	WAT	1986	CS
	GEN4	0.9	0.9	HY	WAT	1986	CS
Crystal Springs Hydro Elec LP .....		2.3	2.2				
Crystal Springs .....	GEN1	2.3	2.2	HY	WAT	1988	SB
El Dorado Hydro .....		2.2	2.1				
El Dorado Hydro Elk Creek .....	GEN1	2.2	2.1	HY	WAT	1986	SB
Fackrell Robert .....		3.1	2.9				
Mink Creek Hydro .....	GEN1	3.1	2.9	HY	WAT	1986	OP
Ford Hydro Ltd Partnership .....		1.5	1.4				
Ford Hydro LP .....	GEN1	0.5	0.5	HY	WAT	1988	CS
	GEN2	0.5	0.5	HY	WAT	1988	CS
	GEN3	0.5	0.5	HY	WAT	1988	CS
Fulcrum Inc .....		4.1	3.9				
Barber Dam .....	GEN1	4.1	3.9	HY	WAT	1990	OP
Glenns Ferry Cogen Partn Ltd .....		10.5	9.0				
Glenns Ferry Cogeneration Facility .....	1001	9.5	8.1	CT	NG	1996	OP
	2001	1.1	0.9	CA	NG	1996	OP
Hazelton/Wilson Joint Venture .....		7.6	7.2				
Hazelton B Hydro .....	U1	3.8	3.6	HY	WAT	1993	OP
	U2	3.8	3.6	HY	WAT	1993	OP
Horseshoe Bend Hydroelec Co .....		9.5	9.0				
Horseshoe Bend Hydroelectric Project .....	GEN1	4.8	4.5	HY	WAT	1995	OP
	GEN2	4.8	4.5	HY	WAT	1995	OP
Hydro I Inc .....		1.2	1.1				
Power Investments Inc .....	1	0.3	0.3	HY	WAT	1985	SB
	2	0.3	0.3	HY	WAT	1985	SB
	3	0.3	0.3	HY	WAT	1985	SB
	4	0.3	0.3	HY	WAT	1985	SB
J & R Energy Inc .....		1.6	1.5				
Little Mac Project .....	1	0.3	0.3	HY	WAT	1984	SB
	2	0.4	0.4	HY	WAT	1984	SB
	3	0.4	0.4	HY	WAT	1984	SB
	4	0.4	0.4	HY	WAT	1984	SB
Koyle Hydro Inc .....		1.4	1.3				
Koyle Ranch Hydroelectric Project .....	GEN1	0.2	0.2	HY	WAT	1983	OP
	GEN2	0.4	0.4	HY	WAT	1983	OP
	GEN3	0.8	0.8	HY	WAT	1983	OP
K-W Co .....		1.3	1.2				
K W Co .....	LS1	0.1	0.1	HY	WAT	1985	SB
	LS2	0.1	0.1	HY	WAT	1985	SB
	LS3	0.1	0.1	HY	WAT	1985	SB
	LS4	0.1	0.1	HY	WAT	1985	SB
	LS5	0.1	0.1	HY	WAT	1985	SB
	UE5	0.1	0.1	HY	WAT	1997	SB
	UW1	0.2	0.2	HY	WAT	1983	SB
	UW2	0.2	0.2	HY	WAT	1983	SB
	UW3	0.2	0.2	HY	WAT	1983	SB
	UW4	0.2	0.2	HY	WAT	1983	SB
Lateral 10 Ventures .....		2.4	2.3				
Lateral 10 Ventures .....	GEN1	2.4	2.3	HY	WAT	1984	OP
Littlewood Irrigation District .....		2.9	2.7				
Little Wood Hydroelectric Project .....	GEN1	2.9	2.7	HY	WAT	1985	CS
Magic Reservoir Hydroelec Inc .....		9.0	8.6				
Magic Dam Hydroelectric Project .....	GEN1	3.0	2.9	HY	WAT	1989	SB
	GEN2	3.0	2.9	HY	WAT	1989	SB
	GEN3	3.0	2.9	HY	WAT	1989	SB
Marsh Valley Development Inc .....		1.6	1.5				
Marsh Valley Development Inc .....	1	1.6	1.5	HY	WAT	1993	OP
Marysville Hydro Partners .....		9.1	8.6				
Falls River Hydro .....	1	4.6	4.3	HY	WAT	1993	OP
	2	4.6	4.3	HY	WAT	1993	OP
Mi-28 Water Power Project LLC .....		1.5	1.4				
Mi 28 Water Power Project .....	1	0.8	0.7	HY	WAT	1994	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	2	0.8	0.7	HY	WAT	1994	SB
Notch Butte Hydro Co Inc.....		1.1	1.0				
Notch Butte Hydro Co Inc.....	HYD1	1.1	1.0	HY	WAT	1986	OP
Potlatch Corp.....		113.0	105.7				
Potlatch Corp Idaho Pulp Paper Board Div.....	GEN1	10.0	9.6	ST	BL	1950	OP
	GEN2	9.2	8.9	ST	BL	1977	OP
	GEN3	28.8	26.8	ST	BL	1981	OP
	GEN4	65.0	60.5	ST	BL	1991	OP
Rayonier Inc.....		6.3	5.8				
Plummer Sawmill.....	GEN1	6.3	5.8	ST	NG	1982	OS
Rock Creek I.....		2.2	2.1				
Rock Creek I.....	GEN1	2.2	2.1	HY	WAT	1983	OP
Rupert Cogeneration Partn Ltd.....		10.5	9.0				
Rupert Cogeneration Project.....	1002	9.5	8.1	CT	NG	1996	OP
	2002	1.1	0.9	CA	NG	1996	OP
SE Hazelton A Ltd Partnership.....		8.7	8.3				
S E Hazelton A LP.....	GEN1	2.9	2.8	HY	WAT	1990	SB
	GEN2	2.9	2.8	HY	WAT	1990	SB
	GEN3	2.9	2.8	HY	WAT	1990	SB
Simplot Leasing Corp.....		15.9	14.8				
Don Plant.....	GEN1	15.9	14.8	ST	OTH	1986	OP
Smith Falls Hydropower.....		38.2	36.2				
Smith Falls Hydroelectric Project.....	GEN1	18.0	17.1	HY	WAT	1990	SB
	GEN2	18.0	17.1	HY	WAT	1990	SB
	GEN3	2.2	2.0	HY	WAT	1989	SB
South Forks Joint Venture.....		8.0	7.6				
South Forks Hydro.....	GEN1	4.0	3.8	HY	WAT	1984	OP
	GEN2	4.0	3.8	HY	WAT	1984	OP
Tamarack Energy Partners.....		6.3	5.8				
Tamarack Energy Partnership.....	GEN1	6.3	5.8	ST	WDS	1983	OP
Wilson Power Co.....		8.4	8.0				
Wilson Lake Hydroelectric Project.....	1	4.2	4.0	HY	WAT	1993	OP
	2	4.2	4.0	HY	WAT	1993	OP
Wood Products Division.....		14.0	13.0				
Emmett Power Co.....	GEN1	14.0	13.0	ST	WDS	1985	OP
<b>Illinois.....</b>		<b>20,573.3</b>	<b>18,848.5</b>				
A E Staley Manufacturing Co.....		62.0	58.1				
Decatur Plant Cogen.....	GEN1	62.0	58.1	ST	BIT	1989	OP
Alliant Energy Integ Ser-Cogen.....		5.1	5.0				
Alliant SBG-9805 Rockford Products.....	GEN1	0.9	0.8	IC	NG	1999	SB
	GEN2	0.9	0.8	IC	NG	1999	SB
	GEN3	0.9	0.8	IC	NG	1999	SB
	GEN4	0.9	0.8	IC	NG	1999	SB
	GEN5	0.9	0.8	IC	NG	1999	SB
	GEN6	0.9	0.8	IC	NG	1999	SB
Alsip Paper Condominium Assn.....		8.6	7.3				
Alsip Paper Condominium Association.....	GEN1	8.6	7.3	GT	NG	1987	OP
AmerGen Energy Co LLC.....		984.9	930.0				
Clinton Power Station.....	1	984.9	930.0	ST	NUC	1987	OP
Amoco Research Center.....		8.3	7.1				
Cogeneration Facility.....	GEN1	8.3	7.1	GT	NG	1990	OP
Archer Daniels Midland Co.....		302.6	279.0				
Decatur.....	GEN2	31.0	29.0	ST	BIT	1987	OP
	GEN3	31.0	29.0	ST	BIT	1987	OP
	GEN4	31.0	29.0	ST	BIT	1987	OP
	GEN5	31.0	29.0	ST	BIT	1987	OP
	GEN6	31.0	29.0	ST	BIT	1994	OP
	GEN7	75.0	70.3	ST	BIT	1997	OP
Galesburg.....	GEN1	1.0	1.0	IC	NG	1992	OS
	GEN2	1.0	1.0	IC	NG	1992	OS
	GEN3	1.0	1.0	IC	NG	1992	OS
Peoria.....	GEN1	1.5	1.4	ST	BIT	1934	OP
	GEN2	1.5	1.4	ST	BIT	1934	OP
	GEN3	4.0	3.7	ST	BIT	1954	OP
	GEN4	4.0	3.7	ST	NG	1985	OP
	GEN5	4.0	3.4	CA	NG	1985	OP
	GEN6	18.0	15.5	CT	NG	1988	OP
	GEN7	18.0	15.5	CT	NG	1988	OP
	GEN8	13.0	11.2	CT	NG	1996	OP
Steger.....	GEN1	1.0	1.0	IC	NG	1993	CS
Taylorville.....	GEN1	4.6	3.9	GT	NG	1994	OS
Armour Pharmaceutical Co.....		4.3	3.6				
Aventis Behring LLC.....	GEN1	4.3	3.6	GT	NG	1993	OP
Art Institute of Chicago.....		1.5	1.2				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Art Institute of Chicago .....	1	0.7	0.6	GT	NG	1991	CS
	2	0.7	0.6	GT	NG	1991	CS
Avon Energy Partners LLC .....		2.1	2.1				
Chicago .....	CH01	1.1	1.0	IC	LFG	1997	OP
	CH02	1.1	1.0	IC	LFG	1997	OP
Bio-Energy Partners .....		35.6	31.0				
CID Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1989	OP
	GEN2	3.0	2.6	GT	LFG	1989	OP
Greene Valley Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1996	OP
	GEN2	3.0	2.6	GT	LFG	1996	OP
	GEN3	3.0	2.6	GT	LFG	1998	OP
Kankakee County Landfill Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
Lake Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1988	OP
	GEN3	3.0	2.6	GT	LFG	1993	OP
	GEN4	3.0	2.6	GT	LFG	1993	OP
Milam Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1991	OP
	GEN2	0.8	0.8	IC	LFG	1991	OP
	GEN3	0.8	0.8	IC	LFG	1993	OP
Settlers Hill Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1988	OP
	GEN3	3.0	2.6	GT	LFG	1998	OP
Woodland Landfill Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
Brickyard Energy Partners LLC .....		3.2	3.1				
Brickyard .....	BY01	1.1	1.0	IC	LFG	1999	OP
	BY02	1.1	1.0	IC	LFG	1999	OP
	BY03	1.1	1.0	IC	LFG	1999	OP
Bunge Foods .....		3.8	3.2				
Bunge Foods .....	1	3.8	3.2	GT	NG	1990	OP
CogenAmerica Morris LLC .....		179.0	166.5				
CogenAmerica Morris LLC .....	STG1	62.0	57.7	CA	NG	2000	SB
	UNT1	39.0	36.3	CT	NG	1998	OP
	UNT2	39.0	36.3	CT	NG	1998	OP
	UNT3	39.0	36.3	CT	NG	1998	OP
Corn Products Internat'l Inc .....		59.5	54.9				
Corn Products Illinois .....	TG03	4.8	4.0	GT	NG	1996	SB
	TG04	4.8	4.0	GT	NG	1996	SB
	TG01	25.0	23.4	ST	BIT	1991	OP
	TG02	25.0	23.4	ST	BIT	1991	OP
Des Plains Green Land Dev LLC .....		692.2	588.4				
Lincoln Energy Center .....	CTG1	86.5	73.6	GT	NG	2000	CS
	CTG2	86.5	73.6	GT	NG	2000	CS
	CTG3	86.5	73.6	GT	NG	2000	CS
	CTG4	86.5	73.6	GT	NG	2000	CS
	CTG5	86.5	73.6	GT	NG	2000	CS
	CTG6	86.5	73.6	GT	NG	2000	CS
	CTG7	86.5	73.6	GT	NG	2000	CS
	CTG8	86.5	73.6	GT	NG	2000	CS
Devonshire Power Parnters LLC .....		3.8	3.7				
Dolton/138th Street .....	DO01	1.9	1.8	IC	LFG	1997	OP
	DO02	1.9	1.8	IC	LFG	1997	CS
Dixon Marquette .....		14.1	13.8				
Dixon Marquette .....	20	2.4	2.3	IC	NG	1992	SB
	21	2.4	2.3	IC	NG	1992	SB
	22	2.4	2.3	IC	NG	1992	SB
	23	2.4	2.3	IC	NG	1992	SB
	24	2.4	2.3	IC	NG	1992	SB
	34	2.4	2.3	IC	NG	1993	SB
Dixon/Lee Enegy Partners LLC .....		3.2	3.1				
Dixon .....	DX01	1.1	1.0	IC	LFG	1999	OP
	DX02	1.1	1.0	IC	LFG	1999	OP
	DX03	1.1	1.0	IC	LFG	1999	OP
DuPage County .....		1.5	1.5				
DuPage County Region 9 West Wastewater Treatment .....	FM01	1.5	1.5	IC	NG	1996	SB
Duraco Products Inc .....		1.6	1.5				
Duraco Products Inc .....	GEN1	0.8	0.8	IC	NG	1993	SB
	GEN2	0.8	0.8	IC	NG	1993	SB
Dynegy Midwest Generation Inc .....		3,875.9	3,570.8				
Baldwin Energy Complex .....	1	584.3	541.6	ST	SUB	1970	OP
	2	585.8	543.0	ST	SUB	1973	OP
	3	585.5	542.8	ST	SUB	1975	OP
Havana .....	1	50.0	46.4	ST	BIT	1947	CS
	2	50.0	46.4	ST	BIT	1947	CS
	3	50.0	46.4	ST	BIT	1948	CS
	4	50.0	46.4	ST	BIT	1950	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>	
Hennepin Power Station .....	5	50.0	46.4	ST	BIT	1950	CS	
	6	446.9	414.3	ST	BIT	1978	OP	
	1	75.0	69.5	ST	SUB	1953	OP	
	2	200.0	185.4	ST	SUB	1949	OP	
	Oglesby .....	1	17.6	15.0	GT	NG	1970	CS
		2	17.6	15.0	GT	NG	1970	CS
3		17.6	15.0	GT	NG	1970	CS	
4		17.6	15.0	GT	NG	1970	CS	
Stallings .....	1	23.8	20.4	GT	NG	1970	CS	
	2	23.8	20.4	GT	NG	1970	CS	
	3	23.8	20.4	GT	NG	1970	CS	
	4	23.8	20.4	GT	NG	1970	CS	
Tilton .....	1	47.0	40.0	GT	NG	1999	CS	
	2	47.0	40.0	GT	NG	1999	CS	
	3	47.0	40.0	GT	NG	1999	CS	
	4	47.0	40.0	GT	NG	1999	CS	
Vermilion Power Station .....	1	75.0	69.5	ST	BIT	1955	OP	
	2	100.0	92.7	ST	BIT	1956	OP	
	3	15.0	12.8	GT	DFO	1967	CS	
Wood River .....	1	50.0	48.1	ST	NG	1949	CS	
	2	50.0	48.1	ST	NG	1949	CS	
	3	50.0	48.1	ST	NG	1950	CS	
	4	99.0	91.8	ST	BIT	1954	OP	
	5	356.0	330.0	ST	BIT	1964	OP	
Elwood Energy LLC .....		768.0	652.8					
Elwood Energy LLC .....	GT1	192.0	163.2	GT	NG	1999	CS	
	GT2	192.0	163.2	GT	NG	1999	CS	
	GT3	192.0	163.2	GT	NG	1999	CS	
	GT4	192.0	163.2	GT	NG	1999	CS	
Evanston Board of Education .....		2.4	2.3					
Evanston Township High School District 202 .....	GEN1	0.8	0.8	IC	NG	1992	SB	
	GEN2	0.8	0.8	IC	NG	1992	SB	
	GEN3	0.8	0.8	IC	NG	1992	SB	
Fox Metro Water Reclamation .....		2.2	2.1					
Fox Metro Water Reclamation District .....	RU3	1.1	1.0	IC	NG	1988	CS	
	RU4	1.1	1.0	IC	NG	1988	CS	
Froedtert Malt .....		2.6	2.2					
Chicago .....	GEN1	0.8	0.7	GT	NG	1990	SB	
	GEN2	0.8	0.7	GT	NG	1990	CS	
	GEN3	1.0	0.9	GT	NG	1992	CS	
Gas Recovery Services-IL Inc. ....		29.6	26.0					
Mallard Lake Electric .....	1	5.0	4.3	CT	LFG	1997	OP	
	2	5.0	4.3	CT	LFG	1997	OP	
	3	5.0	4.3	CT	LFG	1997	OP	
	4	10.0	8.6	CA	LFG	1997	OP	
Quad Cities .....	1	1.0	1.0	IC	LFG	1998	OP	
Rockford Electric .....	1	1.0	1.0	IC	LFG	1996	OP	
	2	1.0	1.0	IC	LFG	1996	SB	
South Barrington Electric .....	1	0.8	0.8	IC	LFG	1997	OP	
	2	0.8	0.8	IC	LFG	1997	OP	
General Mills Inc. ....		6.6	6.4					
General Mills West Chicago .....	1	0.8	0.8	IC	NG	1994	CS	
	2	0.8	0.8	IC	NG	1994	CS	
	3	0.8	0.8	IC	NG	1994	SB	
	4	0.8	0.8	IC	NG	1994	CS	
	5	0.8	0.8	IC	NG	1994	CS	
	6	0.8	0.8	IC	NG	1994	CS	
	7	0.8	0.8	IC	NG	1994	SB	
	8	0.8	0.8	IC	NG	1994	CS	
Hoffer Plastics .....		7.2	7.0					
Hoffer Plastics .....	GEN1	0.8	0.8	IC	NG	1992	SB	
	GEN2	0.8	0.8	IC	NG	1992	SB	
	GEN3	0.8	0.8	IC	NG	1992	SB	
	GEN4	0.8	0.8	IC	NG	1992	SB	
	GEN5	0.8	0.8	IC	NG	1992	SB	
	GEN6	0.8	0.8	IC	NG	1992	SB	
	GEN7	0.8	0.8	IC	NG	1992	SB	
	GEN8	0.8	0.8	IC	NG	1992	SB	
	GEN9	0.8	0.8	IC	NG	1995	SB	
Hydro-Op One Associates .....		3.6	3.5					
Dayton Hydro .....	1	1.6	1.6	HY	WAT	1925	OP	
	2	1.0	1.0	HY	WAT	1925	OP	
	3	1.0	1.0	HY	WAT	1925	SB	
Illinois Institute-Technology .....		7.5	6.4					
IIT Cogeneration Facility .....	GEN1	3.8	3.2	GT	NG	1991	CS	

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
IMC Nitrogen Co.....	GEN2	3.8	3.2	GT	NG	1991	CS
Royster Clark Nitrogen Inc .....		3.5	3.2				
	G-1A	0.8	0.6	GT	NG	1965	CS
	G-1B	0.8	0.6	GT	NG	1965	CS
	G-2	2.0	1.9	ST	NG	1965	CS
Indeck-Rockford LLC .....		332.9	283.0				
Indeck Rockford Energy Center.....	1	166.5	141.5	GT	NG	2000	CS
	2	166.5	141.5	GT	NG	2000	CS
Ingersoll Milling .....		4.9	4.1				
Ingersoll Milling Machine Co .....	71	0.7	0.6	GT	NG	1988	IS
	72	0.7	0.6	GT	NG	1988	IS
	73	0.7	0.6	GT	NG	1988	IS
	74	0.7	0.6	GT	NG	1988	IS
	75	0.7	0.6	GT	NG	1988	IS
	76	0.8	0.7	GT	NG	1988	IS
	77	0.8	0.7	GT	NG	1988	IS
Interstate Brands Co .....		1.1	0.9				
Chicago Baking Co.....	CDK	1.1	0.9	GT	NG	1988	SB
IVEX Corp.....		3.8	3.2				
IVEX Corp.....	1	3.8	3.2	GT	NG	1988	OP
Jefferson Smurfit Corp .....		12.5	12.0				
Jefferson Smurfit Corp U S.....	GEN5	12.5	12.0	ST	NG	1958	IS
John Deere Harvester Works Co.....		10.0	9.2				
John Deere Harvester Works.....	GEN2	2.0	1.8	ST	BIT	1940	SB
	GEN4	2.5	2.3	ST	BIT	1949	CS
	GEN5	3.0	2.8	ST	BIT	1951	CS
	GEN6	2.5	2.3	ST	BIT	1960	MR
Kankakee City of.....		1.2	1.1				
Kankakee Hydroelectric Facility.....	1	0.4	0.4	HY	WAT	1991	SB
	2	0.4	0.4	HY	WAT	1991	SB
	3	0.4	0.4	HY	WAT	1991	SB
Kincaid Generation LLC .....		1,319.0	1,222.7				
Kincaid Generation LLC .....	1	659.5	611.4	ST	SUB	1967	OP
	2	659.5	611.4	ST	SUB	1968	OP
Klein Tools Inc .....		1.6	1.5				
Klein Tools Inc Chicago.....	1	1.6	1.5	IC	NG	1986	OS
KMS Bakery Power Partners LP.....		1.6	1.6				
Entenmanns Co Generation Facility.....	1	0.8	0.8	IC	NG	1989	OP
	2	0.8	0.8	IC	NG	1989	OP
KMS Energy Inc.....		1.6	1.6				
KMS Macon Power Inc.....	E1	0.8	0.8	IC	LFG	1998	OP
	E2	0.8	0.8	IC	LFG	1998	OP
KMS Joliet Power Partners LP.....		3.3	3.2				
KMS Joliet Power Partners LP.....	E-1	0.9	0.8	IC	LFG	1997	OP
	E-2	0.9	0.8	IC	LFG	1997	OP
	E-3	0.8	0.8	IC	LFG	1999	OP
	E-4	0.8	0.8	IC	LFG	2000	OP
Koppers Industries Inc.....		7.5	7.0				
Chicago Plant.....	GEN1	7.5	7.0	ST	OG	1990	OP
Lauhoff Grain Co.....		20.0	18.7				
Lauhoff Grain Co.....	GEN1	20.0	18.7	ST	BIT	1989	OP
Little Co of Mary Hospital .....		4.0	3.4				
Little Company of Mary Hospital .....	GEN1	4.0	3.4	GT	NG	1989	OP
LTV Steel Co Inc.....		9.5	8.8				
LTV Steel So Chicago Works .....	GEN1	9.5	8.8	ST	OG	1988	OP
M&M Mars Inc.....		3.5	3.0				
M&M Mars Chicago .....	1	3.5	3.0	GT	NG	1987	OP
Marathon Oil Co.....		12.0	11.5				
Illinois Refining Division .....	GEN1	4.0	3.8	ST	NG	1953	IS
	GEN2	4.0	3.8	ST	NG	1948	IS
	GEN3	4.0	3.8	ST	NG	1948	SB
Metropolitan Water Reclamation .....		13.5	13.2				
Lockport Powerhouse.....	GEN1	6.8	6.6	HY	WAT	1908	SB
	GEN2	6.8	6.6	HY	WAT	1908	OP
Midwest Generations EME LLC.....		10,708.2	9,907.1				
Bloom .....	333	19.0	16.3	GT	DFO	1971	CS
	334	19.0	16.3	GT	DFO	1971	CS
	341	19.0	16.3	GT	DFO	1971	CS
	342	19.0	16.3	GT	DFO	1971	CS
	344	19.0	16.3	GT	DFO	1971	CS
Calumet.....	311	18.4	15.8	GT	NG	1969	CS
	312	18.4	15.8	GT	NG	1969	CS
	313	18.4	15.8	GT	NG	1969	CS
	314	18.4	15.8	GT	NG	1969	CS
	331	18.4	15.8	GT	NG	1969	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	332	18.4	15.8	GT	NG	1969	CS
	333	18.4	15.8	GT	NG	1969	CS
	341	19.0	16.3	GT	NG	1970	CS
	342	19.0	16.3	GT	NG	1970	CS
	343	19.0	16.3	GT	NG	1970	CS
	344	19.0	16.3	GT	NG	1970	CS
Collins.....	1	545.0	523.7	ST	NG	1978	CS
	2	545.0	523.7	ST	NG	1977	SB
	3	518.9	498.7	ST	NG	1977	SB
	4	520.7	500.4	ST	NG	1978	CS
	5	520.7	500.4	ST	NG	1979	CS
Crawford.....	311	17.3	14.8	GT	NG	1968	CS
	312	17.3	14.8	GT	NG	1968	CS
	313	17.3	14.8	GT	NG	1968	CS
	314	17.3	14.8	GT	NG	1968	CS
	321	17.3	14.8	GT	NG	1968	CS
	322	17.3	14.8	GT	NG	1968	CS
	323	17.3	14.8	GT	NG	1968	CS
	324	17.3	14.8	GT	NG	1968	CS
	331	17.3	14.8	GT	NG	1968	CS
	332	17.3	14.8	GT	NG	1968	CS
	333	17.3	14.8	GT	NG	1968	CS
	334	17.3	14.8	GT	NG	1968	CS
	7	239.4	221.9	ST	SUB	1958	OP
	8	358.2	332.0	ST	SUB	1961	OP
Electric Junction .....	311	19.0	16.3	GT	NG	1970	CS
	312	19.0	16.3	GT	NG	1970	CS
	313	19.0	16.3	GT	NG	1970	CS
	314	19.0	16.3	GT	NG	1970	CS
	321	19.0	16.3	GT	NG	1970	CS
	322	19.0	16.3	GT	NG	1970	CS
	323	19.0	16.3	GT	NG	1970	CS
	324	19.0	16.3	GT	NG	1970	CS
	331	19.0	16.3	GT	NG	1970	CS
	332	19.0	16.3	GT	NG	1970	CS
	333	19.0	16.3	GT	NG	1970	CS
	334	19.0	16.3	GT	NG	1971	CS
Fisk Street.....	19	374.1	346.8	ST	SUB	1968	OP
	311	38.0	32.5	GT	DFO	1968	CS
	312	38.0	32.5	GT	DFO	1968	CS
	321	38.0	32.5	GT	DFO	1968	CS
	322	38.0	32.5	GT	DFO	1968	CS
	331	38.0	32.5	GT	DFO	1968	CS
	332	38.0	32.5	GT	DFO	1968	CS
	341	38.0	32.5	GT	DFO	1968	CS
	342	22.8	19.5	GT	DFO	1968	CS
Joliet 29.....	7	660.0	611.8	ST	SUB	1965	OP
	8	660.0	611.8	ST	SUB	1966	OP
Joliet 9.....	311	18.4	15.8	GT	NG	1969	CS
	312	18.4	15.8	GT	NG	1969	CS
	313	18.4	15.8	GT	NG	1969	CS
	314	18.4	15.8	GT	NG	1969	CS
	321	18.4	15.8	GT	NG	1969	CS
	322	18.4	15.8	GT	NG	1969	CS
	323	18.4	15.8	GT	NG	1969	CS
	324	18.4	15.8	GT	NG	1969	CS
Lombard.....	6	360.4	334.1	ST	SUB	1959	OP
	311	22.2	19.0	GT	DFO	1969	CS
	321	22.2	19.0	GT	DFO	1969	CS
	322	22.2	19.0	GT	DFO	1969	CS
	331	22.2	19.0	GT	NG	1969	CS
Powerton.....	5	892.8	827.6	ST	SUB	1972	OP
	6	892.8	827.6	ST	SUB	1975	OP
Sabrooke.....	311	18.4	15.8	GT	NG	1969	CS
	312	18.4	15.8	GT	NG	1969	CS
	321	18.4	15.8	GT	NG	1969	CS
	322	18.4	15.8	GT	NG	1969	CS
	331	19.0	16.3	GT	NG	1970	CS
	332	19.0	16.3	GT	NG	1970	CS
	341	19.0	16.3	GT	NG	1970	CS
Waukegan .....	311	38.0	32.5	GT	DFO	1968	CS
	312	38.0	32.5	GT	DFO	1968	CS
	321	38.0	32.5	GT	DFO	1968	CS
	322	38.0	32.5	GT	DFO	1968	CS
	6	121.0	112.2	ST	SUB	1952	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	7	326.4	302.6	ST	SUB	1958	OP
	8	361.0	334.6	ST	SUB	1962	OP
Will County .....	1	187.5	173.8	ST	SUB	1955	OP
	2	183.8	170.3	ST	SUB	1955	OP
	3	299.2	277.4	ST	SUB	1957	OP
	4	598.4	554.7	ST	SUB	1963	OP
Mobil Oil Corp .....		39.6	35.6				
Joliet Refinery .....	EXP1	11.2	11.2	OT	OG	1986	OP
	GTG1	21.9	18.8	CT	NG	1987	OP
	STG1	6.5	5.6	CA	OG	1987	OP
Moose International .....		2.0	2.0				
Mooseheart Power House .....	GEN1	0.6	0.5	IC	NG	1986	TS
	GEN2	0.6	0.5	IC	NG	1986	TS
	GEN3	0.4	0.3	IC	NG	1986	TS
	GEN4	0.6	0.5	IC	NG	1986	TS
MWRD:W/SW Facility .....		3.0	2.6				
Stickney Water Reclamation Plant .....	GEN4	3.0	2.6	GT	OBG	1991	SB
New Heights Recovery&Power LLC .....		23.0	21.4				
New Heights Recovery&Pwr LLC .....	GEN1	23.0	21.4	ST	TDF	2000	SB
Nicor Gas .....		2.6	2.5				
Nicor Gas .....	1	0.7	0.6	IC	NG	1987	OP
	2	0.7	0.6	IC	NG	1987	SB
	3	0.7	0.6	IC	NG	1987	OP
	4	0.7	0.6	IC	NG	1987	SB
ONDEO Nalco Co .....		4.7	4.0				
ONDEO Nalco Company .....	AT1	4.0	3.4	CT	NG	1985	OP
	DPOX	0.7	0.6	CA	NG	1985	OP
Panduit Corp .....		1.5	1.5				
Panduit Corp Tinley Park .....	GEN1	0.8	0.7	IC	NG	1994	CS
	GEN2	0.8	0.7	IC	NG	1994	CS
Pekin Paperboard Co LP .....		1.5	1.4				
Pekin Paperboard Co .....	GEN1	1.5	1.4	ST	NG	1948	OP
Phelps Dodge Chicago Rod .....		2.3	2.3				
Phelps Dodge Chicago Rod .....	1	0.8	0.8	IC	NG	1994	SB
	2	0.8	0.8	IC	NG	1994	SB
	3	0.8	0.8	IC	NG	1994	SB
PPG Industries Inc .....		6.0	5.6				
PPG Industries Inc Works 14 .....	1200	1.2	1.2	IC	DFO	1999	CS
	PORT	0.8	0.7	IC	DFO	1980	CS
	TK1	2.0	1.9	IC	DFO	1980	CS
	TK2	2.0	1.9	IC	DFO	1980	CS
Reliant Energy Power Gen Inc .....		363.0	308.6				
Reliant Energy Shelby County .....	CTG1	60.5	51.4	GT	NG	2000	CS
	CTG2	60.5	51.4	GT	NG	2000	CS
	CTG3	60.5	51.4	GT	NG	2000	CS
	CTG4	60.5	51.4	GT	NG	2000	CS
	CTG5	60.5	51.4	GT	NG	2000	CS
	CTG6	60.5	51.4	GT	NG	2000	CS
Resource Technology Corp .....		16.9	16.5				
Biodyne Pontiac .....	1	1.8	1.8	IC	LFG	1999	CS
	GEN2	0.9	0.9	IC	LFG	2000	CS
Biodyne Lansing .....	1	0.7	0.6	IC	LFG	1997	MR
	2	0.8	0.7	IC	LFG	1997	MR
	3	0.8	0.7	IC	LFG	1997	MR
Biodyne Lyons .....	1	0.9	0.9	IC	LFG	1997	SB
	2	0.9	0.9	IC	LFG	1997	OP
	3	0.9	0.9	IC	LFG	1997	OS
	4	0.9	0.9	IC	LFG	1997	CS
	5	0.9	0.9	IC	LFG	1997	MR
Biodyne Peoria .....	1	0.9	0.8	IC	LFG	1997	SB
	2	0.9	0.8	IC	LFG	1997	OP
	3	0.9	0.8	IC	LFG	1997	SB
	4	0.9	0.8	IC	LFG	1997	OP
	5	0.9	0.8	IC	LFG	1997	OP
Biodyne Springfield .....	1	0.7	0.6	IC	LFG	1997	CS
	2	0.7	0.6	IC	LFG	1997	SB
	3	0.7	0.6	IC	LFG	1997	OP
	4	0.7	0.6	IC	LFG	1997	SB
	5	0.7	0.6	IC	LFG	1997	OS
Resurrection Health Care .....		2.4	2.3				
Saint Mary of Nazareth Hospital Center .....	GEN1	0.8	0.8	IC	NG	1993	OS
	GEN2	0.8	0.8	IC	NG	1993	OS
	GEN3	0.8	0.8	IC	NG	1993	OS
Riverside Resource Recovery .....		1.1	1.0				
Romeoville .....	RO01	1.1	1.0	IC	LFG	1997	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Rock-Tenn Co.....		3.0	2.9				
Rock Tenn Co.....	E-1	0.8	0.7	IC	NG	1992	CS
	E2-A	0.8	0.7	IC	NG	1992	CS
	E2-B	0.8	0.7	IC	NG	1992	CS
	E3	0.8	0.7	IC	NG	1992	CS
Rocky Road Power LLC.....		418.9	356.1				
Rocky Road Power LLC.....	T4	125.8	106.9	GT	NG	2000	CS
	TG1	125.8	106.9	GT	NG	1999	CS
	TG2	125.8	106.9	GT	NG	1999	CS
	TG3	41.5	35.3	GT	NG	1999	CS
Roxana Resource Recovery LLC.....		4.2	4.1				
Roxana LF.....	RX01	1.1	1.0	IC	LFG	1999	OP
	RX02	1.1	1.0	IC	LFG	1999	OP
	RX03	1.1	1.0	IC	LFG	1999	OP
	RX04	1.1	1.0	IC	LFG	2000	OP
Sherman Hospital.....		1.6	1.6				
Sherman Hospital.....	1	0.8	0.8	IC	NG	1989	CS
	2	0.8	0.8	IC	NG	1989	CS
Sisters of Resurrection Hospitl.....		1.5	1.4				
Resurrection Hospital.....	9001	0.7	0.7	IC	NG	1989	IS
	9002	0.7	0.7	IC	NG	1989	IS
St Francis Hospital.....		1.6	1.6				
Saint Francis Hospital.....	GEN1	0.8	0.8	IC	NG	1990	OS
	GEN2	0.8	0.8	IC	NG	1990	OS
Streator Energy Partners LLC.....		2.1	2.1				
Streator.....	ST01	1.1	1.0	IC	LFG	1999	SB
	ST02	1.1	1.0	IC	LFG	1999	SB
STS Hydropower Ltd.....		3.0	2.9				
Dixon Hydroelectric Dam.....	1	0.6	0.6	HY	WAT	1925	OP
	2	0.6	0.6	HY	WAT	1925	OP
	3	0.6	0.6	HY	WAT	1925	OP
	4	0.6	0.6	HY	WAT	1925	OP
	5	0.6	0.6	HY	WAT	1925	OP
Thorton Township School Dist.....		2.7	2.6				
Thornridge High School.....	1	0.6	0.6	IC	NG	1996	SB
	2	0.6	0.6	IC	NG	1996	SB
Thornwood High School.....	1	0.8	0.7	IC	NG	1996	SB
	2	0.8	0.7	IC	NG	1996	SB
Trigen-Cinergy Sol-Tuscola LLC.....		18.0	16.7				
Tuscola Station.....	TG1	6.0	5.6	ST	BIT	1953	OP
	TG2	6.0	5.6	ST	BIT	1953	SB
	TG3	6.0	5.6	ST	NG	1999	OP
Trigen-Peoples Dist Energy Co.....		3.3	2.8				
Trigen Peoples District Energy Co.....	GEN1	1.1	0.9	GT	NG	1997	CS
	GEN2	1.1	0.9	GT	NG	1997	CS
	GEN3	1.1	0.9	GT	NG	1997	CS
University of Illinois.....		50.2	48.3				
Abbott Power Plant Univ of IL Urbana Champaign.....	T1	3.0	3.0	ST	NG	1940	SB
	T2	3.0	3.0	ST	NG	1940	OP
	T3	3.0	2.9	ST	NG	1948	SB
	T4	3.0	2.9	ST	NG	1951	OP
	T5	3.0	2.9	ST	NG	1955	OP
	T6	7.5	7.0	ST	BIT	1959	OP
	T7	7.5	7.0	ST	BIT	1962	OP
Co Generation Facility.....	GEN1	6.3	6.1	IC	NG	1993	CS
	GEN2	6.3	6.1	IC	NG	1993	OP
	GEN3	3.8	3.7	IC	NG	2000	SB
	GEN4	3.8	3.7	IC	NG	2000	SB
Upper Rock Energy Partners LLC.....		3.2	3.1				
Upper Rock.....	UR01	1.1	1.0	IC	LFG	2000	OP
	UR02	1.1	1.0	IC	LFG	2000	OP
	UR03	1.1	1.0	IC	LFG	2000	OP
Warner Lambert Co.....		4.8	4.0				
Pfizer Adams.....	GEN1	4.8	4.0	GT	NG	1995	OP
Waste Energy Partners LP.....		2.2	2.1				
Tazewell Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1989	OP
	GEN2	0.8	0.8	IC	LFG	1989	OP
	GEN3	0.6	0.6	IC	LFG	1999	OP
Wells Manufacturing Co.....		6.3	6.2				
Wells Manufacturing Co Dura Bar Division.....	1A	1.1	1.0	IC	NG	1992	CS
	1B	1.1	1.0	IC	NG	1992	CS
	2A	1.1	1.0	IC	NG	1992	CS
	2B	1.1	1.0	IC	NG	1992	CS
	3A	1.1	1.0	IC	NG	1992	CS
	3B	1.1	1.0	IC	NG	1992	CS

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Wood River Refining Co.....		20.0	19.2				
Tosco Wood River Refinery.....	TG1	5.0	4.8	ST	OG	1943	OS
	TG2	5.0	4.8	ST	OG	1943	OS
	TG3	5.0	4.8	ST	OG	1943	OP
	TG4	5.0	4.8	ST	OG	1943	OS
<b>Indiana.....</b>		<b>3,779.7</b>	<b>3,377.7</b>				
A E Staley Manufacturing Co.....		7.4	6.9				
Sagamore Plant Cogen.....	GEN1	7.4	6.9	ST	BIT	1984	OP
Bethlehem Steel Corp.....		177.7	170.8				
Burns Harbor Plant.....	GEN5	60.5	58.1	ST	BFG	1970	OP
	GEN6	54.0	51.9	ST	BFG	1969	OP
	GEN7	63.2	60.8	ST	BFG	1969	OP
Bio-Energy Partners.....		9.6	9.4				
Deercroft Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1999	OP
	GEN2	0.8	0.8	IC	LFG	1995	OP
	GEN3	0.8	0.8	IC	LFG	1995	OP
	GEN4	0.8	0.8	IC	LFG	1995	OP
Prairie View Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1994	OP
	GEN2	0.8	0.8	IC	LFG	1994	OP
	GEN3	0.8	0.8	IC	LFG	1994	OP
	GEN4	0.8	0.8	IC	LFG	1994	OP
Twin Bridges Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1994	OP
	GEN2	0.8	0.8	IC	LFG	1994	OP
	GEN3	0.8	0.8	IC	LFG	1994	OP
	GEN4	0.8	0.8	IC	LFG	1994	OP
BP PLC.....		88.8	85.7				
Whiting Refinery.....	15TG	5.0	5.0	ST	NG	1928	OP
	17TG	5.0	5.0	ST	NG	1928	OP
	31TG	10.0	9.6	ST	NG	1948	OP
	32TG	10.0	9.6	ST	NG	1948	OP
	33TG	18.8	18.1	ST	NG	1955	OP
	34TG	10.0	9.6	ST	NG	1955	OP
	35TG	30.0	28.8	ST	NG	1980	OP
Caterpillar Inc.....		15.9	15.5				
Caterpillar Inc.....	1	2.0	2.0	IC	DFO	2000	CS
	2	2.0	2.0	IC	DFO	2000	CS
	3	2.0	2.0	IC	DFO	2000	CS
	4	2.0	2.0	IC	DFO	2000	CS
	5	2.0	2.0	IC	DFO	2000	CS
	6	2.0	2.0	IC	DFO	2000	CS
	3512	0.9	0.9	IC	DFO	1983	CS
	3516	1.2	1.2	IC	DFO	1987	CS
	516A	1.8	1.8	IC	DFO	1996	CS
Central Soya Co Inc.....		2.0	1.9				
Central Soya Co Inc.....	3516	2.0	1.9	ST	BIT	1950	OP
Cerestar USA Inc.....		16.0	14.9				
Cerestar USA Inc.....	GEN1	4.0	3.7	ST	NG	2000	OP
	GEN5	12.0	11.2	ST	NG	2000	OP
Citizens Thermal Energy.....		20.0	19.5				
Perry K.....	4	15.0	15.0	ST	MSW	1925	OS
	6	5.0	4.5	ST	BIT	1938	CS
Cokenergy Inc.....		94.6	88.7				
Heat Recovery Coke Facility.....	TG18	94.6	88.7	ST	BIT	1998	OP
Duke Energy Vermillion LLC.....		683.2	580.7				
Vermillion Generating Station.....	CT1	85.4	72.6	GT	NG	2000	CS
	CT2	85.4	72.6	GT	NG	2000	CS
	CT3	85.4	72.6	GT	NG	2000	CS
	CT4	85.4	72.6	GT	NG	2000	CS
	CT5	85.4	72.6	GT	NG	2000	CS
	CT6	85.4	72.6	GT	NG	2000	CS
	CT7	85.4	72.6	GT	NG	2000	CS
	CT8	85.4	72.6	GT	NG	2000	CS
Eli Lilly & Co.....		1.3	1.2				
Eli Lilly and Co Tippecanoe Laboratories.....	T121	1.3	1.2	IC	DFO	1992	CS
Energy Group Inc.....		6.5	6.0				
Covanta Indianapolis Inc.....	GEN1	6.5	6.0	ST	MSW	1988	OP
Hendricks County Hospital.....		1.4	1.3				
Hendricks Community Hospital.....	GEO1	0.5	0.5	IC	NG	1992	CS
	GEO2	0.5	0.5	IC	NG	1992	CS
	GEO3	0.4	0.3	IC	NG	1992	CS
Inland Steel Co.....		262.5	254.5				
2 AC Station.....	10TG	20.0	19.2	ST	BFG	1948	OP
	11TG	20.0	19.2	ST	BFG	1950	CS
	7TG	11.3	11.3	ST	BFG	1931	OS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	8TG	11.3	11.3	ST	BFG	1926	OS
3 AC Station .....	9TG	20.0	20.0	ST	BFG	1938	MR
	12TG	10.0	9.6	ST	NG	1954	IS
	13TG	10.0	9.6	ST	NG	1956	IS
4 AC Station .....	4TG	10.0	9.6	ST	NG	1950	IS
	14TG	67.5	64.9	ST	NG	1963	IS
	15TG	67.5	64.9	ST	NG	1963	IS
Expander Turbine .....	16TG	15.0	15.0	OT	OTH	1981	SB
Jefferson Smurfit Corp .....		4.0	3.7				
Smurfit Stone Container Corp Wabash Plant .....	7240	2.0	1.9	ST	BIT	1947	OP
	8323	2.0	1.9	ST	BIT	1947	OP
LTV Steel Co Inc .....		97.0	93.7				
LTV Steel Indiana Harbor Works .....	GEN5	12.5	12.5	ST	OG	1939	OP
	GEN6	12.5	12.0	ST	OG	1953	OP
	GEN7	32.0	30.8	ST	OG	1959	OP
	GEN8	40.0	38.4	ST	OG	1961	OP
Northlake Energy .....		81.9	76.2				
5 AC Station .....	17TG	81.9	76.2	ST	BFG	1996	OP
Portside Energy Corp .....		82.0	70.5				
Portside Energy .....	GT	50.0	43.0	CT	NG	1997	OP
	ST	32.0	27.5	CA	NG	1997	SB
Purdue University .....		43.4	40.6				
Purdue University .....	GEN1	30.9	28.9	ST	BIT	1995	OP
	GEN2	10.7	9.9	ST	BIT	1969	OP
	GEN3	1.8	1.8	IC	DFO	2000	CS
Rolls Royce Corp .....		15.5	13.6				
Rolls Royce Corp .....	63F5	2.5	2.1	GT	NG	1963	CS
	N8OT	5.0	4.7	ST	NG	2000	SB
	RIOT	4.0	3.4	GT	NG	1999	SB
	RO9T	4.0	3.4	GT	NG	1999	SB
State Line Energy LLC .....		532.0	493.2				
State Line Energy .....	3	207.0	191.9	ST	SUB	1955	OP
	4	325.0	301.3	ST	SUB	1962	OP
University of Notre Dame .....		23.1	21.5				
University of Notre Dame Power Plant .....	GEN1	3.0	2.8	ST	BIT	1962	SB
	GEN2	1.7	1.6	ST	BIT	1952	SB
	GEN3	1.0	0.9	IC	DFO	1952	CS
	GEN4	1.0	0.9	IC	DFO	1952	CS
	GEN5	2.0	1.9	ST	BIT	1956	OP
	GEN6	5.0	4.6	ST	BIT	1967	OP
	GEN7	9.4	8.8	ST	BIT	2000	OP
USX Corp .....		231.0	217.0				
Gary Works .....	STG1	161.0	149.7	ST	BFG	1997	OP
	SWK6	70.0	67.3	ST	BFG	1951	IS
Valparaiso University .....		1.3	1.1				
Valparaiso University .....	1	1.3	1.1	GT	NG	1991	OS
Waste Energy Partners LP .....		1.6	1.6				
Wheeler Landfill Gas Recovery .....	GEN2	0.8	0.8	IC	LFG	1997	OP
	GEN3	0.8	0.8	IC	LFG	1997	OP
West Fork Land Develop Co LLC .....		540.0	459.0				
Wheatland Power Facility .....	CTG1	135.0	114.8	GT	NG	2000	CS
	CTG2	135.0	114.8	GT	NG	2000	CS
	CTG3	135.0	114.8	GT	NG	2000	CS
	CTG4	135.0	114.8	GT	NG	2000	CS
Worthington Generation LLC .....		740.0	629.0				
Worthington Generation LLC .....	1	185.0	157.3	GT	NG	2000	CS
	2	185.0	157.3	GT	NG	2000	CS
	3	185.0	157.3	GT	NG	2000	CS
	4	185.0	157.3	GT	NG	2000	CS
<b>Iowa .....</b>		<b>610.7</b>	<b>586.8</b>				
Ag Processing Inc .....		8.5	8.0				
AG Processing Inc .....	E.C.	8.5	8.0	ST	SUB	1982	OP
Alliant Energy Integ Ser-Cogen .....		69.2	67.6				
Alliant SBD 9205 A Y McDonald .....	1	1.6	1.6	IC	DFO	1993	CS
	2	1.4	1.3	IC	DFO	1990	CS
Alliant SBD 8501 Aegon USA .....	1265	1.1	1.0	IC	DFO	1985	SB
	1270	1.1	1.0	IC	DFO	1985	CS
	1794	1.1	1.1	IC	DFO	1987	CS
Alliant SBD 8601 ACG .....	2736	1.6	1.6	IC	DFO	1986	CS
	3489	0.8	0.8	IC	DFO	1991	CS
	7164	1.1	1.1	IC	DFO	1996	CS
Alliant SBD 8602 Marion Sub .....	1536	1.6	1.6	IC	DFO	1986	CS
	2734	1.6	1.6	IC	DFO	1986	CS
	2741	1.0	1.0	IC	DFO	1986	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	2785	1.6	1.6	IC	DFO	1986	CS
Alliant SBD 8603 Donnelley.....	1233	1.0	1.0	IC	DFO	1996	CS
Alliant SBD 9106 Rockwell CR.....	2671	1.6	1.6	IC	DFO	1992	CS
	2672	1.6	1.6	IC	DFO	1992	CS
	2675	1.6	1.6	IC	DFO	1992	CS
	2678	1.6	1.6	IC	DFO	1992	CS
	2679	1.6	1.6	IC	DFO	1992	CS
	2682	1.6	1.6	IC	DFO	1992	CS
	2683	1.6	1.6	IC	DFO	1992	CS
	2684	1.6	1.6	IC	DFO	1992	CS
	2685	1.6	1.6	IC	DFO	1992	CS
	2690	1.6	1.6	IC	DFO	1992	CS
Alliant SBD 9107 Swift.....	2665	1.6	1.6	IC	DFO	1992	CS
	2688	1.6	1.6	IC	DFO	1992	CS
	2689	1.6	1.6	IC	DFO	1992	CS
	4644	1.6	1.6	IC	DFO	1992	CS
	4658	1.6	1.6	IC	DFO	1996	CS
	4659	1.6	1.6	IC	DFO	1998	CS
	4660	1.8	1.8	IC	DFO	2000	CS
Alliant SBD 9201 Norplex.....	44	1.1	1.1	IC	DFO	1988	CS
Alliant SBD 9203 Profol.....	6916	1.8	1.8	IC	DFO	1996	CS
Alliant SBD 9206 Donaldson.....	4632	1.6	1.6	IC	DFO	1995	CS
Alliant SBD 9301 Swiss.....	79	1.8	1.8	IC	DFO	1993	CS
	80	1.1	1.1	IC	DFO	1998	CS
Alliant SBD 9302 Aegon NP.....	7906	1.3	1.2	IC	DFO	1995	CS
Alliant SBD 9402 Climax.....	5100	1.6	1.6	IC	DFO	1995	CS
	5200	1.6	1.6	IC	DFO	1995	CS
	5300	1.6	1.6	IC	DFO	1995	CS
	5400	1.6	1.6	IC	DFO	1995	CS
	5500	1.6	1.6	IC	DFO	1995	CS
Alliant SBD 9403 Aegon DC.....	6110	1.6	1.6	IC	DFO	1995	CS
	6111	1.1	1.1	IC	DFO	1995	CS
Alliant SBD 9502 Eaton.....	385	1.8	1.8	IC	DFO	1995	CS
	386	1.8	1.8	IC	DFO	1995	CS
	5824	1.1	1.1	IC	DFO	1996	CS
Alliant SBD 9702 Cedar Graphics.....	GEN1	1.0	1.0	IC	DFO	1997	CS
Archer Daniels Midland Co.....		194.3	181.7				
Cedar Rapids.....	GEN1	31.0	29.0	ST	BIT	1988	OP
	GEN2	31.0	29.0	ST	BIT	1988	OP
	GEN3	31.0	29.0	ST	BIT	1988	OP
	GEN4	31.0	29.0	ST	BIT	1988	OP
	GEN5	31.0	29.0	ST	BIT	1995	OP
Clinton.....	GEN1	7.5	7.0	ST	BIT	1954	OP
	GEN2	3.5	3.2	ST	BIT	1940	OP
	GEN3	9.4	8.7	ST	BIT	1965	OP
	GEN4	4.0	3.7	ST	BIT	1974	OP
	GEN5	7.0	6.6	ST	BIT	1991	OP
Des Moines.....	GEN1	7.9	7.4	ST	BIT	1988	OP
Bio-Energy Partners.....		6.4	6.2				
Metro Methane Recovery Facility.....	GEN1	0.8	0.8	IC	LFG	1993	OP
	GEN2	0.8	0.8	IC	LFG	1993	OP
	GEN3	0.8	0.8	IC	LFG	1993	OP
	GEN4	0.8	0.8	IC	LFG	1993	OP
	GEN5	0.8	0.8	IC	LFG	1994	OP
	GEN6	0.8	0.8	IC	LFG	1994	OP
	GEN7	0.8	0.8	IC	LFG	1998	OP
	GEN8	0.8	0.8	IC	LFG	1999	OP
Cargill Inc.....		40.0	37.1				
Cargill Inc Corn Milling Division.....	GEN1	20.0	18.5	ST	SUB	1952	SB
	GEN2	20.0	18.5	ST	SUB	1952	SB
Cedar Rapids Hydro Dam.....		2.1	2.0				
5 in 1 Dam Hydroelectric.....	GEN1	0.7	0.7	HY	WAT	1986	SB
	GEN2	0.7	0.7	HY	WAT	1986	OP
	GEN3	0.7	0.7	HY	WAT	1986	OP
Davenport City of.....		1.6	1.6				
Davenport Water Pollution Control Plant.....	GEN1	0.8	0.8	IC	OBG	1995	OP
	GEN2	0.8	0.8	IC	OBG	1995	OP
Des Moines Metro WRF.....		1.8	1.8				
Des Moines Metro WRA Wastewater Reclamation.....	1	0.6	0.6	IC	OBG	1991	OP
	2	0.6	0.6	IC	OBG	1991	OP
	3	0.6	0.6	IC	OBG	1991	OP
Iowa Methodist Medical Center.....		3.5	3.4				
Iowa Methodist Medical Center.....	1	1.5	1.5	IC	NG	1987	CS
	2	1.5	1.5	IC	NG	1987	SB
	3	0.5	0.5	IC	NG	1987	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Iowa State University .....		34.0	31.5				
Iowa State University .....	1	3.0	2.8	ST	BIT	1949	CS
	GEN3	13.3	12.3	ST	BIT	1978	OP
	GEN4	6.3	5.8	ST	BIT	1960	SB
	GEN5	11.5	10.7	ST	BIT	1970	OP
John Deere Dubuque Works.....		23.0	21.8				
John Deere Dubuque Works.....	GE10	1.5	1.5	IC	DFO	1994	CS
	GEN2	3.5	3.2	ST	BIT	1949	SB
	GEN3	3.0	2.8	ST	BIT	1989	CS
	GEN4	7.5	7.0	ST	BIT	1964	SB
	GEN5	1.5	1.5	IC	DFO	1994	CS
	GEN6	1.5	1.5	IC	DFO	1994	CS
	GEN7	1.5	1.5	IC	DFO	1994	CS
	GEN8	1.5	1.5	IC	DFO	1994	CS
	GEN9	1.5	1.5	IC	DFO	1994	CS
Midwest Wind Developers .....		112.5	112.5				
Alta Iowa Project (Storm Lake I).....	EXIS	112.5	112.5	WT	WND	2000	OP
Ottumwa WaterWorks & Hydroelec.....		3.3	3.2				
Ottumwa Water Works Hydro.....	1	1.0	1.0	HY	WAT	1931	SB
	2	1.3	1.2	HY	WAT	1931	CS
	3	1.0	1.0	HY	WAT	1931	SB
Storm Lake Power PartnerII LLC .....		80.3	80.3				
Storm Lake II.....	EXIS	80.3	80.3	WT	WND	1999	OP
University of Iowa.....		22.8	21.2				
University of Iowa Main Power Plant.....	DG7	1.8	1.7	IC	DFO	1998	CS
	GEN1	3.0	2.8	ST	BIT	1947	OP
	GEN2	3.0	2.8	ST	BIT	1956	OP
	GEN6	15.0	13.9	ST	BIT	1974	OP
University of Northern Iowa .....		7.5	7.0				
University of Northern Iowa .....	GEN1	7.5	7.0	ST	BIT	1982	OP
<b>Kansas.....</b>		<b>54.0</b>	<b>48.0</b>				
Archer Daniels Midland Co.....		4.1	3.6				
Fredonia.....	GEN1	2.7	2.3	GT	NG	1986	SB
	GEN2	1.0	1.0	IC	DFO	1987	SB
	GEN3	0.4	0.3	IC	DFO	1990	CS
Bowersock Mills & Power Co.....		2.6	2.6				
Kansas River Project .....	1	0.4	0.3	HY	WAT	1920	OP
	2	0.4	0.4	HY	WAT	1922	OP
	3	0.3	0.3	HY	WAT	1922	OP
	4	0.4	0.4	HY	WAT	1922	OP
	5	0.4	0.4	HY	WAT	1922	OP
	6	0.4	0.4	HY	WAT	1925	OP
	7	0.4	0.4	HY	WAT	1925	OP
Kansas State University.....		4.9	4.8				
Kansas State University Utilities Power Plant .....	1	0.9	0.9	ST	NG	1928	OS
	2	2.5	2.4	ST	NG	1949	SB
	3	1.5	1.5	ST	NG	1940	CS
Klein Tools Inc.....		3.0	2.9				
Klein Tools Inc Moran .....	696	1.5	1.5	IC	NG	1985	OS
	697	1.5	1.5	IC	NG	1986	OS
Love Box Co Inc.....		2.2	2.0				
Love Box Co.....	GEN1	0.9	0.7	GT	NG	1985	OP
	GEN2	0.5	0.4	GT	NG	1985	CS
	GEN3	0.8	0.8	IC	NG	2000	CS
Procter & Gamble Co.....		2.0	1.9				
Kansas City.....	GEN1	2.0	1.9	ST	NG	1946	SB
Republic Gypsum Co.....		2.5	2.4				
Republic Paperboard Co Inc.....	4555	2.5	2.4	ST	NG	1949	IS
Vulcan Materials Co.....		32.7	27.8				
Wichita Plant .....	GEN1	32.7	27.8	GT	NG	1982	CS
<b>Kentucky.....</b>		<b>2,177.9</b>	<b>2,017.2</b>				
Air Products & Chemicals Inc.....		26.7	22.7				
Calvert City.....	GEN1	26.7	22.7	GT	NG	2000	OP
Big Rivers Electric Corp.....		2,147.2	1,990.8				
D B Wilson Station.....	UN1	440.0	412.3	ST	BIT	1984	OP
Green Station.....	GEN1	293.0	271.6	ST	BIT	1979	OP
	GEN2	293.0	274.5	ST	BIT	1981	OP
HMP&L Station Two .....	GEN1	200.0	185.4	ST	BIT	1973	OP
	GEN2	205.0	190.0	ST	BIT	1974	OP
Kenneth C Coleman Station .....	GEN1	174.3	161.5	ST	BIT	1969	OP
	GEN2	174.3	161.5	ST	BIT	1970	OP
	GEN3	172.8	160.2	ST	BIT	1971	OP
Reid Station .....	GEN1	96.0	89.0	ST	BIT	1966	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Cox Waste-to-Energy .....	GEN2	98.9	84.6	GT	DFO	1976	CS
Cox Waste to Energy .....	1	4.0	3.7	ST	WDS	1995	OP
<b>Louisiana .....</b>		<b>7,577.2</b>	<b>6,797.6</b>				
Agrilectric Power Partners Ltd .....		13.6	12.7				
Agrilectric Power Partners Ltd .....	GEN1	12.1	11.3	ST	AB	1984	OP
Air Products & Chemicals Inc .....	GEN2	1.5	1.4	ST	AB	1995	SB
New Orleans .....	GEN1	31.2	27.1	GT	NG	1984	OP
ARCO Chemical Co .....	GEN2	23.4	19.9	ST	NG	1995	OP
Lyondell Chemical Co Lake Charles LA .....	3	7.8	7.3	ST	NG	1982	OS
BASF Corp .....		4.3	4.0				
Geismar .....	GEN1	4.3	4.0	GT	NG	1985	OP
Boise Cascade Corp-DeRidder .....	GEN2	77.0	65.4	GT	NG	1998	OP
DeRidder Mill .....	TG	61.5	59.1	ST	BL	1969	OP
Borden Chemical Co .....		104.1	88.5				
Borden Chemicals Plastics .....	EXP1	0.3	0.3	OT	OTH	1986	OP
	EXP2	0.2	0.2	OT	OTH	1987	OP
	GEN1	26.0	22.1	GT	NG	1985	OP
	GEN2	38.8	33.0	GT	NG	1986	OP
	GEN3	38.8	33.0	GT	NG	1986	OP
Browns Propane .....		273.6	235.1				
St Charles Operations .....	CGN1	116.0	99.8	CT	NG	1996	OP
	CGN2	116.0	99.8	CT	NG	1997	OP
	CTG	10.0	8.6	CA	NG	1987	OP
	IGT	9.6	8.1	CT	NG	1980	IS
	STG	22.0	18.9	CA	NG	1997	OP
Calasieu Power LLC .....		155.0	131.8				
Calcasieu Power LLC .....	G101	155.0	131.8	GT	NG	2000	CS
CII Carbon LLC .....		46.0	44.2				
CII Carbon LLC .....	TG-2	23.0	22.1	ST	NG	1951	MR
	TG-3	23.0	22.1	ST	PC	1951	OP
CITGO Petroleum Corp .....		75.0	72.1				
CITGO Refinery Powerhouse .....	GEN1	25.0	24.0	ST	OG	1942	OP
	GEN2	25.0	24.0	ST	OG	1942	OP
	GEN3	25.0	24.0	ST	OG	1969	OP
Cleco Evangeline LLC .....		922.8	786.5				
Evangeline Power Station .....	6ST	113.6	95.5	CA	NG	1961	OP
	7ST	243.1	204.2	CA	NG	1966	OP
	U6CT	188.7	162.3	CT	NG	2000	OP
	U72	188.7	162.3	CT	NG	2000	OP
	U7CT	188.7	162.3	CT	NG	2000	OP
Conoco Inc .....		4.0	3.8				
Conoco Lake Charles Refinery .....	G-5	4.0	3.8	ST	OG	1958	IS
Crown Vantage Inc .....		57.5	50.3				
St Francisville Mill .....	GEN1	45.0	38.3	GT	NG	1985	IS
	GEN2	12.5	12.0	ST	BL	1966	OP
Dow Chemical Co .....		681.0	577.5				
CA II (Chlor Alkali II) .....	GEN1	47.0	40.2	GT	NG	1969	OP
	GEN2	47.0	40.2	GT	NG	1969	OP
Power and Utilities .....	GEN1	57.0	47.9	CA	NG	1958	OP
	GEN2	90.0	75.6	CA	NG	1962	OP
	GEN3	90.0	75.6	CA	NG	1966	OP
	GEN4	30.0	25.2	CA	NG	1969	OP
	GEN5	60.0	50.4	CT	NG	1978	OP
	GEN6	60.0	50.4	CT	NG	1979	OP
	GEN7	100.0	86.0	CT	NG	1982	OP
	GEN8	100.0	86.0	CT	NG	1983	OP
DSM Copolymer .....		6.0	5.8				
Baton Rouge Plant .....	GEN1	3.0	2.9	ST	NG	1959	IS
	GEN2	3.0	2.9	ST	NG	1959	SB
Dynegy Midstream Services .....		2.5	2.1				
Stingray Facility .....	1S72	2.5	2.1	GT	NG	1977	OP
Exxon Co USA .....		6.8	6.2				
Blue Water Gas Plant .....	1	0.6	0.6	IC	NG	1978	OP
	2	0.6	0.6	IC	NG	1978	OP
	3	0.6	0.6	IC	NG	1978	OP
	4	0.6	0.6	IC	NG	1978	OP
	5	0.6	0.6	IC	NG	1978	OP
Garden City Gas Plant .....	1	0.6	0.6	ST	NG	1997	OP
	2	0.6	0.6	ST	NG	1964	SB
	3	0.6	0.6	ST	NG	1964	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Grand Isle Gas Plant.....	4	0.8	0.7	GT	NG	1968	OP
	5	0.1	0.1	IC	NG	1968	OS
	1	0.4	0.3	IC	NG	1965	OP
	2	0.4	0.3	IC	NG	1965	OP
	3	0.4	0.3	IC	NG	1965	OP
Exxon Mobil Chemical Co.....		507.4	431.3				
Baton Rouge Cogen.....	GEN1	422.1	358.8	GT	NG	1999	OP
Baton Rouge Turbine Generator.....	GTG1	85.3	72.5	GT	NG	1990	OP
First National Bank-Commerce.....		192.0	182.4				
Sidney A Murray Jr Hydroelectric Station.....	1	24.0	22.8	HY	WAT	1990	SB
	2	24.0	22.8	HY	WAT	1990	OP
	3	24.0	22.8	HY	WAT	1990	OP
	4	24.0	22.8	HY	WAT	1990	OP
	5	24.0	22.8	HY	WAT	1990	OP
	6	24.0	22.8	HY	WAT	1990	OP
	7	24.0	22.8	HY	WAT	1990	OP
	8	24.0	22.8	HY	WAT	1990	SB
Formosa Plastics Corp.....		143.8	123.7				
Formosa Plastics Corp.....	GT1	38.2	32.9	CT	NG	1985	OP
	GT2	42.8	36.8	CT	NG	1990	OP
	GT3	38.8	33.4	CT	NG	1996	OP
	ST1	12.0	10.3	CA	NG	1985	OP
	ST2	12.0	10.3	CA	NG	1990	OP
Gaylord Container Corp.....		99.5	93.7				
Gaylord Container Corp Bogalusa.....	NO10	37.0	34.4	ST	NG	1999	OP
	NO8	25.0	23.3	ST	NG	1981	OP
	NO9	37.5	36.0	ST	NG	1979	OP
Georgia Gulf Corp.....		306.0	260.1				
Georgia Gulf Corporation Plaquemine Division.....	X773	102.0	86.7	GT	NG	1997	OP
	X774	102.0	86.7	GT	NG	1997	OP
	X775	102.0	86.7	GT	NG	1997	OP
Georgia-Pacific Corp.....		60.0	55.8				
Port Hudson Pulp Printing Paper.....	GEN1	60.0	55.8	ST	BL	1986	OP
IMC Phosphates Co.....		22.0	21.1				
IMC Phosphates Company Uncle Sam Plant.....	GEN1	11.0	10.6	ST	OTH	1968	OP
	GEN2	11.0	10.6	ST	OTH	1968	OP
Imperial Holly Corp.....		7.5	7.2				
Colonial Sugar Refinery.....	GEN1	0.8	0.8	ST	NG	1930	CS
	GEN2	2.5	2.4	ST	NG	1977	OP
	GEN3	1.8	1.7	ST	NG	1957	OP
	GEN4	2.5	2.4	ST	NG	1969	OP
IPC-Louis.....		59.3	56.9				
Louisiana Mill.....	GEN3	21.8	20.9	ST	BL	1960	OP
	GEN4	37.5	36.0	ST	BL	1967	OP
IPC-Mansfield Mill.....		135.0	123.6				
Mansfield Mill.....	GEN1	40.0	37.2	ST	WDS	1981	OP
	GEN2	40.0	37.2	ST	WDS	1981	OP
	GEN3	30.0	27.9	ST	WDS	1981	OP
	GEN4	25.0	21.3	GT	NG	1995	OP
IPC-Pine.....		25.0	24.0				
Pineville Mill.....	GEN1	25.0	24.0	ST	NG	1968	OP
Jeanerette Sugar Co Inc.....		2.5	2.3				
Jeanerette Sugar Co Inc.....	1	2.5	2.3	ST	AB	1983	CS
Kaiser Aluminum&Chemical Corp.....		117.4	105.2				
Kaiser Aluminum.....	GT1	16.0	13.7	GT	NG	1969	OP
	GT2	16.0	13.7	GT	NG	1969	OP
	GT3	16.0	13.7	GT	NG	1969	OP
	GT4	24.7	21.1	GT	NG	1974	OP
	ST1	18.8	18.0	ST	NG	1958	SB
	ST2	18.8	18.0	ST	NG	1958	SB
	ST3	7.2	6.9	ST	NG	1969	OS
Louisiana Generating LLC.....		2,170.4	2,040.1				
Big Cajun 1.....	BC11	133.7	128.5	ST	NG	1972	SB
	BC12	133.7	128.5	ST	NG	1972	SB
Big Cajun 2.....	BC21	638.0	597.8	ST	SUB	1981	OP
	BC22	632.5	592.7	ST	SUB	1982	OP
	BC23	632.5	592.7	ST	SUB	1983	OP
Louisiana Tech University.....		7.5	7.1				
Louisiana Tech University Power Plant.....	TG1	2.5	2.4	ST	NG	1963	CS
	TG2	5.0	4.7	ST	NG	1983	OP
M A Patout & Sons Ltd.....		3.0	2.8				
M A Patout Son Ltd.....	1000	1.0	0.9	ST	AB	1981	CS
	2000	2.0	1.9	ST	AB	1981	CS
Mobil Oil Corp-Chalmette.....		5.8	5.8				
Chalmette Refinery LLC.....	GEN1	5.8	5.8	OT	OG	1990	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Nelson Industrial Steam Co.....		227.3	218.4				
Nelson Industrial Steam Co.....	GEN1	113.6	109.2	ST	PC	1959	OP
	GEN2	113.6	109.2	ST	PC	1959	OP
NRG South Central Generatg LLC.....		66.0	56.1				
NRG Sterlington Power LLC.....	1	25.0	21.3	GT	NG	2000	CS
	2	25.0	21.3	GT	NG	2000	CS
	9	16.0	13.6	GT	NG	2000	CS
PCS Nitrogen LP.....		26.0	22.1				
PCS Nitrogen Fertilizer LP.....	GEN1	26.0	22.1	GT	NG	1986	OP
Placid Refining Co.....		7.6	6.5				
Port Allen Facility.....	GEN1	3.8	3.2	GT	NG	1990	OP
	GEN2	3.8	3.2	GT	NG	1990	OP
PPG Industries Inc.....		572.7	510.1				
Plant C Caustic.....	TE	3.4	3.2	ST	NG	1986	OP
Powerhouse A.....	A1	7.5	7.2	ST	NG	1943	OP
	A2	7.5	7.2	ST	NG	1943	OP
	A4	7.5	7.2	ST	NG	1943	CS
	A7	10.0	9.6	ST	NG	1950	OP
	A9	20.0	19.2	ST	NG	1957	OS
PPG Powerhouse C.....	C1	73.1	61.4	CT	NG	1977	OP
	C2	73.1	61.4	CT	NG	1978	OP
	C3	57.1	48.0	CA	NG	1977	OP
	C4	77.2	66.4	CT	NG	1986	OP
	C5	77.2	66.4	CT	NG	1986	OP
PPG Riverside.....	GEN1	35.0	33.6	ST	NG	1947	OS
	GEN2	44.0	42.3	ST	NG	1950	OP
	GEN3	80.0	76.9	ST	NG	1969	OP
Reliant Energy Field Services.....		1.4	1.3				
Reliant Energy Field Services.....	1	0.3	0.2	IC	NG	1961	CS
	2	0.4	0.4	IC	NG	1961	OP
	3	0.4	0.4	IC	NG	1961	OP
	4	0.3	0.2	IC	NG	1961	CS
Riverwood International Corp.....		63.0	61.0				
Plant 31 Paper Mill.....	GEN2	6.0	6.0	ST	NG	1928	OP
	GEN3	6.0	6.0	ST	NG	1930	OP
	GEN4	6.0	5.8	ST	NG	1948	OP
	GEN5	25.0	24.0	ST	NG	1964	OP
	GEN6	20.0	19.2	ST	NG	1977	OP
Stone Container Corp.....		74.4	71.6				
Hodge Louisiana.....	NO 4	3.0	3.0	ST	NG	1938	IS
	NO 6	5.0	4.8	ST	NG	1952	IS
	NO 7	15.6	15.0	ST	NG	1957	OP
	NO 8	27.5	26.4	ST	NG	1972	OP
	NO 9	23.3	22.4	ST	NG	1972	OP
Tate & Lyle North Am Sugar Inc.....		11.0	10.6				
Domino Sugar Arabi Plant.....	TG1	5.0	4.8	ST	NG	1949	OP
	TG2	2.0	1.9	ST	NG	1949	OS
	TG3	4.0	3.8	ST	NG	1949	OP
Tosco Refining Co.....		25.0	23.7				
Alliance Refinery.....	GEN1	6.0	6.0	OT	OG	1971	CS
	GEN2	19.0	17.7	ST	OG	1990	OP
Vastar Resources Inc.....		1.8	1.7				
Grand Chenier Gas Processing Plant.....	ST1	0.4	0.4	ST	NG	1966	OP
	ST2	0.5	0.5	ST	NG	1966	OP
	ST3	0.5	0.5	ST	NG	1966	OP
	ST4	0.4	0.4	ST	NG	1966	OP
Vulcan Materials Co.....		113.0	97.2				
Geismar Plant.....	GT01	45.0	38.7	CT	NG	1985	OP
	GT02	45.0	38.7	CT	NG	1985	OP
	TU01	23.0	19.8	CA	NG	1985	OP
Western Gas Resources Inc.....		2.1	2.0				
Toca Plant.....	1	0.5	0.4	IC	NG	1960	OP
	2	0.5	0.4	IC	NG	1960	OP
	3	0.5	0.4	IC	NG	1960	SB
	4	0.8	0.7	IC	NG	1997	OP
<b>Maine.....</b>		<b>4,552.1</b>	<b>4,187.1</b>				
Albert R Lavallee Inc.....		2.8	2.6				
Lavalley Lumber LLC.....	1250	1.3	1.2	ST	WDS	1981	OS
	1500	1.5	1.4	ST	WDS	1989	CS
Androscoggin Energy LLC.....		163.7	139.2				
Androscoggin Cogeneration Center.....	CT01	54.6	46.4	GT	NG	1999	OP
	CT02	54.6	46.4	GT	NG	1999	OP
	CT03	54.6	46.4	GT	NG	2000	SB
Aroostook & Bangor Reload Co.....		1.0	0.9				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Aroostook Bangor Reload Co .....	1	1.0	0.9	ST	WDS	1992	SB
Aziscohos Hydro Co Inc.....		6.8	6.4				
Aziscohos Hydroelectric Project.....	GEN1	6.8	6.4	HY	WAT	1988	OP
Bangor-Pacific Hydro Associate .....		13.0	12.4				
Bangor Pacific Hydro.....	GEN1	6.5	6.2	HY	WAT	1988	OP
	GEN2	6.5	6.2	HY	WAT	1988	OP
BeaverWood Joint Venture .....		17.0	15.8				
Beaver Wood Joint Venture .....	GEN1	17.0	15.8	ST	WDS	1986	CS
Boralex Inc.....		16.0	14.9				
Boralex Athens Energy.....	GEN1	16.0	14.9	ST	WDS	1987	OP
Boralex Stratton Energy Inc.....		45.7	42.5				
Boralex Stratton Energy Inc.....	UNI1	45.7	42.5	ST	WDS	1989	OP
Brassua Hydroelectric LP.....		3.6	3.4				
Brassua Hydroelectric Project.....	1	3.6	3.4	HY	WAT	1989	OP
Bucksport Energy&Internt Paper .....		186.9	158.8				
Champion Clean Energy.....	GEN4	186.9	158.8	GT	NG	2000	CS
Calpine Construction Fin Co LP .....		368.5	316.9				
Westbrook Energy Center .....	GTG1	184.3	158.5	CT	NG	2000	CS
	GTG2	184.3	158.5	CT	NG	2000	CS
Casco Bay Energy Co LLC.....		547.9	471.2				
Maine Independence Station .....	GEN1	176.6	151.9	CT	NG	2000	SB
	GEN2	176.6	151.9	CT	NG	2000	SB
	GEN3	194.6	167.4	CA	NG	2000	SB
Champion International Corp.....		272.9	241.3				
Bucksport Maine.....	GEN2	15.6	15.0	ST	RFO	1965	OP
	GEN3	72.0	67.0	ST	RFO	1988	OP
	GEN4	185.3	159.4	CT	NG	2000	OP
CMS Generation Co.....		4.3	4.1				
Benton Falls Associates.....	GEN1	3.6	3.4	HY	WAT	1987	SB
	GEN2	0.8	0.7	HY	WAT	1987	OP
Consolidated Hydro Maine Inc .....		1.2	1.1				
Salmon Falls .....	GEN1	0.4	0.4	HY	WAT	1986	OP
	GEN2	0.4	0.4	HY	WAT	1986	OP
	GEN3	0.4	0.4	HY	WAT	1986	CS
Diamond Brands Inc.....		1.3	1.2				
Forster Inc Strong Plant.....	1	1.3	1.2	ST	WDS	1980	OP
Eastern Paper.....		6.5	6.2				
Eastern Paper Lincoln Mill.....	GE	2.5	2.4	ST	BL	1951	OP
	WEST	4.0	3.8	ST	BL	1957	OP
FPL Energy AVEC LLC.....		37.5	34.9				
Aroostook Valley.....	GEN1	37.5	34.9	ST	WDS	1987	OP
FPL Energy Cape LLC.....		35.1	30.1				
Cape Gas Turbine.....	GT4	17.6	15.0	GT	JF	1970	CS
	GT5	17.6	15.0	GT	JF	1970	OS
FPL Energy Maine Hydro LLC.....		1,176.6	1,139.7				
Androscoggin 3.....	328	3.6	3.5	HY	WAT	1928	OP
Bar Mills.....	1	2.0	2.1	HY	WAT	1956	OP
	2	2.0	2.1	HY	WAT	1956	OP
Bates Mill Upper .....	BU1	1.2	1.1	HY	WAT	1986	SB
	BU2	1.5	1.4	HY	WAT	1986	SB
	BU3	1.2	1.1	HY	WAT	1986	CS
Bonny Eagle .....	1	1.2	1.2	HY	WAT	1910	OP
	2	1.2	1.2	HY	WAT	1910	OP
	3	1.2	1.2	HY	WAT	1910	SB
	4	1.2	1.2	HY	WAT	1910	OP
	5	1.2	1.2	HY	WAT	1910	OP
	6	1.2	1.2	HY	WAT	1910	SB
Brunswick.....	B1	12.6	12.0	HY	WAT	1982	OP
	B2	3.5	3.3	HY	WAT	1983	OP
	B3	3.5	3.3	HY	WAT	1983	OP
Cataract.....	1	6.7	6.5	HY	WAT	1937	OP
Charles E Monty.....	M-1	14.2	13.5	HY	WAT	1990	OP
	M2	14.2	13.5	HY	WAT	1990	OP
Continental Mills.....	CM1	0.4	0.4	HY	WAT	1920	SB
	CM2	0.4	0.4	HY	WAT	1920	SB
	CM3	0.4	0.4	HY	WAT	1920	SB
	CM5	0.2	0.2	HY	WAT	1920	SB
	CM6	0.2	0.2	HY	WAT	1920	SB
Deer Rips .....	DR1	0.6	0.6	HY	WAT	1903	OP
	DR2	0.6	0.6	HY	WAT	1903	SB
	DR3	0.9	0.9	HY	WAT	1906	SB
	DR4	0.8	0.8	HY	WAT	1911	SB
	DR5	0.8	0.8	HY	WAT	1913	SB
	DR6	1.8	1.8	HY	WAT	1919	OP
	DR7	1.0	1.0	HY	WAT	1924	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Fort Halifax.....	FH1	0.8	0.7	HY	WAT	1908	SB
	FH2	0.8	0.7	HY	WAT	1908	OP
Gulf Island.....	GI1	6.4	6.2	HY	WAT	1926	OP
	GI2	6.4	6.2	HY	WAT	1926	OP
	GI3	6.4	6.2	HY	WAT	1926	OP
	GI4	6.4	6.2	HY	WAT	1926	OP
Harris.....	HA1	15.0	15.5	HY	WAT	1954	SB
	HA2	30.0	31.0	HY	WAT	1954	SB
	HA3	30.0	31.0	HY	WAT	1955	SB
	HA4	1.4	1.4	HY	WAT	1955	OP
Hill Mill.....	HM1	0.4	0.3	HY	WAT	1986	CS
	HM2	0.4	0.3	HY	WAT	1986	CS
	HM3	0.4	0.3	HY	WAT	1986	CS
	HM4	0.4	0.3	HY	WAT	1986	SB
	HM5	0.4	0.3	HY	WAT	1986	SB
	HM6	0.4	0.3	HY	WAT	1986	SB
Hiram.....	1	2.4	2.3	HY	WAT	1917	OP
	2	8.1	7.7	HY	WAT	1985	OP
Messalonskee 2 (Oakland).....	1	2.8	2.7	HY	WAT	1924	SB
Messalonskee 3.....	1	1.6	1.6	HY	WAT	1918	SB
Messalonskee 5.....	1	1.8	1.8	HY	WAT	1935	SB
North Gorham.....	1	1.1	1.1	HY	WAT	1925	OP
	2	1.1	1.1	HY	WAT	1925	OP
Shawmut.....	SH1	0.8	0.7	HY	WAT	1913	OP
	SH2	0.8	0.7	HY	WAT	1913	OP
	SH3	0.8	0.7	HY	WAT	1913	SB
	SH4	0.8	0.7	HY	WAT	1913	OP
	SH5	0.8	0.7	HY	WAT	1913	OP
	SH6	0.9	0.9	HY	WAT	1921	OP
	SH7	2.2	2.1	HY	WAT	1982	OP
	SH8	2.2	2.1	HY	WAT	1982	OP
Skelton.....	1	8.4	8.7	HY	WAT	1948	OP
	2	8.4	8.7	HY	WAT	1948	OP
West Buxton.....	WB1	0.7	0.6	HY	WAT	1982	OP
	WB2	0.7	0.6	HY	WAT	1982	OP
	WB3	1.1	1.1	HY	WAT	1920	OP
	WB4	0.8	0.7	HY	WAT	1907	OP
	WB5	0.8	0.7	HY	WAT	1904	SB
	WB6	4.0	3.9	HY	WAT	1927	SB
Weston.....	WE1	3.0	2.9	HY	WAT	1921	OP
	WE2	3.0	2.9	HY	WAT	1920	OP
	WE3	3.0	2.9	HY	WAT	1921	OP
	WE4	3.0	2.9	HY	WAT	1923	OP
William F Wyman.....	W2	50.0	48.1	ST	RFO	1958	SB
	W3	113.6	109.2	ST	RFO	1965	SB
	W4	632.4	607.7	ST	RFO	1978	SB
	W1	50.0	48.1	ST	RFO	1957	SB
Williams.....	W11	7.0	6.8	HY	WAT	1939	OP
	W12	6.0	6.2	HY	WAT	1950	OP
Wyman Hydro.....	WY1	24.0	23.4	HY	WAT	1930	SB
	WY2	24.0	23.4	HY	WAT	1931	SB
	WY3	24.0	23.4	HY	WAT	1940	OP
FPL Energy Mason LLC.....		103.5	99.5				
Mason Steam.....	3	34.5	33.2	ST	RFO	1952	CS
	4	34.5	33.2	ST	RFO	1952	CS
	5	34.5	33.2	ST	RFO	1955	CS
Georgia-Pacific Corp.....		67.2	65.3				
Woodland Pulp Paper.....	HG1	3.1	3.0	HY	WAT	1912	OP
	HG10	1.3	1.3	HY	WAT	1970	SB
	HG2	3.1	3.0	HY	WAT	1912	SB
	HG3	3.4	3.3	HY	WAT	1929	OP
	HG4	0.8	0.8	HY	WAT	1906	CS
	HG5	0.8	0.8	HY	WAT	1906	SB
	HG6	0.8	0.8	HY	WAT	1906	SB
	HG7	1.6	1.7	HY	WAT	1970	OP
	HG8	2.1	2.1	HY	WAT	1970	OP
	HG9	2.1	2.1	HY	WAT	1970	OP
	TG10	20.0	19.2	ST	BL	1966	OP
TG11	28.4	27.2	ST	BL	1970	OP	
Great Northern Paper Inc.....		297.5	289.5				
Great Northern Paper.....	DOH5	5.3	5.0	HY	WAT	1988	OP
	DOH6	4.2	4.3	HY	WAT	1975	OP
	DOH7	4.2	4.3	HY	WAT	1975	OP
	DOH8	3.0	3.0	HY	WAT	1930	OP
	EMH1	1.6	1.7	HY	WAT	1948	SB
	EMH2	1.6	1.7	HY	WAT	1948	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	EMH3	1.6	1.7	HY	WAT	1948	SB
	EMH4	1.6	1.7	HY	WAT	1948	OP
	EMH5	1.6	1.7	HY	WAT	1948	OP
	EMH6	1.6	1.7	HY	WAT	1948	OP
	M2S1	15.6	15.0	ST	RFO	1954	SB
	M2S2	15.6	15.0	ST	RFO	1956	SB
	M2S3	30.2	28.1	ST	RFO	1990	OP
	MCH1	12.2	12.6	HY	WAT	1953	OP
	MCH2	12.2	12.6	HY	WAT	1953	OP
	MCH3	13.2	13.6	HY	WAT	1967	OP
	MIH2	4.9	4.8	HY	WAT	1917	OP
	MIH3	4.9	4.8	HY	WAT	1917	OP
	MIH4	4.9	4.8	HY	WAT	1917	OP
	MIH5	4.9	4.8	HY	WAT	1921	OP
	MIH6	4.9	4.8	HY	WAT	1921	OP
	MIH7	4.0	3.9	HY	WAT	1921	SB
	MIH8	5.4	5.2	HY	WAT	1987	OP
	MIH1	5.4	5.2	HY	WAT	1987	OP
	MIS1	15.6	15.0	ST	WDS	1957	OS
	MIS2	15.6	15.0	ST	RFO	1957	OP
	MIS3	25.0	24.0	ST	RFO	1968	SB
	MIS4	48.0	46.1	ST	RFO	1970	OP
	NOH1	3.2	3.0	HY	WAT	1986	OP
	NOH2	3.2	3.0	HY	WAT	1986	OP
	NOH3	3.2	3.0	HY	WAT	1986	OP
	WEH1	4.8	4.7	HY	WAT	1940	SB
	WEH2	4.8	4.7	HY	WAT	1940	CS
	WEH3	4.8	4.7	HY	WAT	1940	OP
	WEH4	4.8	4.7	HY	WAT	1940	OP
Greenville Steam Co.....		15.6	14.5				
Greenville Steam Co.....	1	15.6	14.5	ST	WDS	1988	OP
Indeck-Maine Energy LLC.....		55.0	51.2				
Indeck Jonesboro Energy Center.....	GEN1	27.5	25.6	ST	WDS	1986	CS
Indeck West Enfield Energy Center.....	GEN1	27.5	25.6	ST	WDS	1986	CS
International Paper Co.....		18.3	17.7				
Jay Hydro.....	GEN1	0.5	0.5	HY	WAT	1912	OP
	GEN2	0.5	0.5	HY	WAT	1912	OP
	GEN3	0.5	0.5	HY	WAT	1912	OS
	GEN4	0.5	0.5	HY	WAT	1912	SB
	GEN5	0.5	0.5	HY	WAT	1912	OP
	GEN6	0.6	0.6	HY	WAT	1912	CS
Livermore Hydro.....	GEN1	1.2	1.1	HY	WAT	1910	OP
	GEN2	1.2	1.2	HY	WAT	1910	OP
	GEN3	1.2	1.2	HY	WAT	1910	OP
	GEN4	1.2	1.2	HY	WAT	1910	OP
	GEN5	1.2	1.2	HY	WAT	1910	OP
	GEN6	0.8	0.7	HY	WAT	1910	OP
	GEN7	1.0	0.9	HY	WAT	1910	OP
	GEN8	1.0	1.0	HY	WAT	1910	OP
Riley Hydro.....	GEN1	1.1	1.0	HY	WAT	1981	OP
	GEN2	1.1	1.0	HY	WAT	1981	OP
	GEN3	1.1	1.0	HY	WAT	1981	OP
	GEN4	1.1	1.0	HY	WAT	1981	SB
	GEN5	1.1	1.0	HY	WAT	1981	SB
	GEN6	1.1	1.0	HY	WAT	1981	SB
IPC-Androscoggin Mill.....		80.0	76.9				
Androscoggin Mill.....	GEN1	25.0	24.0	ST	BL	1964	OP
	GEN2	25.0	24.0	ST	BL	1966	OP
	GEN3	30.0	28.8	ST	BL	1974	OP
James River Corp.....		24.9	23.9				
Old Town Division.....	TG1	3.5	3.4	CA	BL	1946	OS
	TG2	3.0	2.9	CA	BL	1956	CS
	TG4	10.6	10.2	CA	BL	1965	OP
	WW1	1.0	1.0	HY	WAT	1988	CS
	WW10	0.6	0.6	HY	WAT	1910	CS
	WW11	0.5	0.5	HY	WAT	1910	OS
	WW2	1.0	1.0	HY	WAT	1988	CS
	WW3	1.0	1.0	HY	WAT	1988	CS
	WW4	0.6	0.6	HY	WAT	1910	CS
	WW5	0.6	0.6	HY	WAT	1910	OS
	WW6	0.7	0.7	HY	WAT	1910	OS
	WW7	0.6	0.6	HY	WAT	1910	OS
	WW8	0.6	0.6	HY	WAT	1910	CS
	WW9	0.5	0.5	HY	WAT	1910	CS
Lewiston City of.....		1.7	1.6				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Upper Androscoggin.....	1	0.7	0.7	HY	WAT	1920	OS
	2	0.5	0.5	HY	WAT	1920	CS
	3	0.5	0.5	HY	WAT	1920	OP
Madison Paper Industries Inc.....		29.1	28.2				
Anson Abenaki Hydros.....	AB1	3.0	2.9	HY	WAT	1983	OP
	AB2	2.8	2.8	HY	WAT	1980	OP
	AB3	3.0	2.9	HY	WAT	1983	OP
	AB4	3.0	2.9	HY	WAT	1983	OP
	AB5	2.5	2.6	HY	WAT	1961	OP
	AB7	2.5	2.6	HY	WAT	1950	OP
	AB8	0.3	0.3	HY	WAT	1989	SB
	AN1	1.8	1.7	HY	WAT	1984	OP
	AN2	1.8	1.7	HY	WAT	1984	OP
	AN3	1.8	1.7	HY	WAT	1984	OP
	AN4	1.8	1.7	HY	WAT	1984	OP
	AN5	1.8	1.7	HY	WAT	1984	OP
	STG1	3.0	2.8	ST	RFO	1994	OP
Maine Energy Recovery Co.....		22.0	20.5				
Maine Energy Recovery Co.....	MERC	22.0	20.5	ST	MSW	1987	OP
Mead Corp.....		153.9	146.9				
Mead Corp.....	3STG	12.5	12.0	ST	NG	1954	OP
Rumford Cogeneration Co.....	GEN1	102.0	95.6	ST	BIT	1990	OP
Rumford Falls Power Co.....	GEN1	7.7	7.5	HY	WAT	1918	OP
	GEN2	7.7	7.5	HY	WAT	1918	OP
	GEN3	7.2	7.0	HY	WAT	1926	OP
	GEN4	4.1	4.2	HY	WAT	1950	SB
	GEN5	6.4	6.6	HY	WAT	1954	OP
	GEN6	6.4	6.6	HY	WAT	1954	OP
Merimil Ltd Partnership.....		7.3	6.9				
Lockwood Hydroelectric Facility.....	GEN1	0.8	0.8	HY	WAT	1985	OP
	GEN2	0.8	0.8	HY	WAT	1985	OP
	GEN3	0.8	0.8	HY	WAT	1985	OP
	GEN4	0.8	0.8	HY	WAT	1985	OP
	GEN5	0.8	0.8	HY	WAT	1985	OP
	GEN6	0.8	0.8	HY	WAT	1985	OP
	GEN7	2.5	2.3	HY	WAT	1988	OP
Mid-Maine Waste Action Corp.....		5.0	4.7				
MMWAC Resource Recovery Facility.....	ST1	5.0	4.7	ST	MSW	1992	OP
Miller Hydro Group Inc.....		19.4	18.4				
Worumbo Hydro Station.....	GEN1	9.7	9.2	HY	WAT	1989	OP
	GEN2	9.7	9.2	HY	WAT	1989	OP
Morrill Worcester.....		25.9	24.0				
Worcester Energy Co Inc.....	GEN1	7.2	6.7	ST	WDS	1989	OS
	GEN2	18.7	17.3	ST	WDS	1989	CS
Northeast Empire LP #1.....		39.6	36.8				
Beaver Livermore Falls.....	GEN1	39.6	36.8	ST	WDS	1992	OP
Northeast Empire LP #2.....		39.6	36.8				
Beaver Ashland.....	GEN1	39.6	36.8	ST	WDS	1993	OP
Otis Hydroelectric Co.....		10.4	9.8				
Otis Hydroelectric Co.....	GEN1	5.2	4.9	HY	WAT	1985	OP
	GEN2	5.2	4.9	HY	WAT	1985	OP
Penobscot Energy Recovery Co.....		25.3	23.5				
Penobscot Energy Recovery Co.....	GEN1	25.3	23.5	ST	MSW	1987	OP
PPL Maine LLC.....		31.0	30.6				
Ellsworth Hydro Station.....	EL01	2.5	2.4	HY	WAT	1924	SB
	EL02	2.0	2.0	HY	WAT	1938	SB
	EL03	2.0	2.0	HY	WAT	1938	SB
	EL04	2.4	2.3	HY	WAT	1924	SB
Howland Hydro Station.....	HL01	0.6	0.6	HY	WAT	1921	SB
	HL02	0.6	0.6	HY	WAT	1916	SB
	HL03	0.6	0.6	HY	WAT	1916	SB
Medway Hydro Station.....	MW01	0.7	0.7	HY	WAT	1923	OP
	MW02	0.7	0.7	HY	WAT	1923	OP
	MW03	0.7	0.7	HY	WAT	1923	OP
	MW04	0.7	0.7	HY	WAT	1925	OP
	MW05	0.7	0.7	HY	WAT	1925	OP
Milford Hydro Station.....	MF03	1.6	1.7	HY	WAT	1956	OP
	MF04	1.6	1.7	HY	WAT	1946	OP
	MF05	1.6	1.7	HY	WAT	1941	OP
	MF06	1.6	1.7	HY	WAT	1942	OP
Stillwater Hydro Station.....	SW01	0.5	0.4	HY	WAT	1913	OP
	SW02	0.5	0.4	HY	WAT	1913	OP
	SW03	0.5	0.4	HY	WAT	1916	OP
	SW04	0.6	0.6	HY	WAT	1929	OP
Veazie Hydro Station.....	VZ01	0.7	0.7	HY	WAT	1933	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	VZ02	0.3	0.3	HY	WAT	1920	OP
	VZ03	0.3	0.3	HY	WAT	1920	OP
	VZ04	0.3	0.3	HY	WAT	1920	OP
	VZ05	0.3	0.3	HY	WAT	1920	OP
	VZ06	0.3	0.3	HY	WAT	1920	OP
	VZ07	0.3	0.3	HY	WAT	1920	OP
	VZ08	0.3	0.3	HY	WAT	1920	OP
	VZ09	0.3	0.3	HY	WAT	1920	OP
	VZ10	0.3	0.3	HY	WAT	1920	OP
	VZ11	0.3	0.3	HY	WAT	1920	OP
	VZ12	0.3	0.3	HY	WAT	1920	OP
	VZ13	0.3	0.3	HY	WAT	1920	OP
	VZ14	0.3	0.3	HY	WAT	1920	OP
	VZ15	0.5	0.5	HY	WAT	1914	OP
	VZ16	1.5	1.5	HY	WAT	1938	OP
	VZ17	1.5	1.5	HY	WAT	1938	OP
Regional Waste Systems .....		13.3	12.4				
Regional Waste Systems GPRRP.....	TG1	13.3	12.4	ST	MSW	1988	OP
Ridgewood Commons .....		8.9	8.5				
Barker Lower .....	GEN1	1.6	1.5	HY	WAT	1986	OP
Barker Mill Upper .....	GEN1	1.5	1.4	HY	WAT	1987	OP
Gardiner.....	GEN1	1.2	1.1	HY	WAT	1985	OP
Mechanic Falls.....	GEN1	1.3	1.2	HY	WAT	1986	OP
Pittsfield.....	GEN1	1.0	1.0	HY	WAT	1986	OP
	GEN2	0.4	0.3	HY	WAT	1986	OP
	GEN3	0.5	0.4	HY	WAT	1986	OP
Pumpkin Hill.....	GEN1	1.5	1.4	HY	WAT	1987	OP
Robbins Lumber Inc .....		2.4	2.3				
Robbins Lumber Inc .....	CAT	1.2	1.1	IC	DFO	1987	CS
	WEST	1.3	1.2	ST	WDS	1981	OP
Rumford Power Associates LP.....		272.9	234.7				
Rumford Power Associates .....	UNT1	179.4	154.2	CT	NG	2000	SB
	UNT2	93.5	80.4	CA	NG	2000	SB
S D Warren Co .....		189.3	177.9				
S D Warren Co 2 .....	GEN1	0.6	0.6	HY	WAT	1903	OP
	GEN2	0.6	0.6	HY	WAT	1903	OP
	GEN3	0.6	0.6	HY	WAT	1903	OP
	GEN4	0.8	0.8	HY	WAT	1913	OP
	GEN5	0.8	0.8	HY	WAT	1913	OP
	GEN6	0.8	0.8	HY	WAT	1913	OP
	GEN7	0.6	0.6	HY	WAT	1940	OP
	GEN8	10.0	9.3	ST	WDS	1989	OS
	GEN9	47.5	44.2	ST	WDS	1982	OP
	GN10	15.0	14.0	ST	WDS	1989	OP
	GN11	0.6	0.6	HY	WAT	1940	OP
	GN12	0.3	0.2	HY	WAT	1940	OP
	GN13	0.3	0.2	HY	WAT	1940	OP
	GN14	0.3	0.2	HY	WAT	1940	OP
	GN15	0.3	0.2	HY	WAT	1940	OP
	GN16	0.5	0.5	HY	WAT	1940	OP
	GN17	0.5	0.5	HY	WAT	1940	OP
	GN18	0.5	0.4	HY	WAT	1987	OP
	GN19	0.5	0.4	HY	WAT	1987	OP
	GN20	0.5	0.4	HY	WAT	1987	OP
Somerset Plant .....	GEN1	48.0	46.1	ST	WDS	1976	OP
	GEN2	60.0	55.8	ST	WDS	1990	OP
Topsham Hydro Partners.....		13.9	13.2				
Pejepscot Hydroelectric Project .....	GEN1	12.4	11.7	HY	WAT	1987	OP
	GEN2	0.4	0.4	HY	WAT	1987	SB
	GEN3	0.6	0.5	HY	WAT	1987	SB
	GEN4	0.6	0.5	HY	WAT	1987	CS
UAH-Hydro Kennebec Ltd Partner.....		15.1	14.3				
Hydro Kennebec Project.....	GEN1	7.6	7.2	HY	WAT	1989	OP
	GEN2	7.6	7.2	HY	WAT	1989	OP
Wheelabrator Environmental Sys.....		21.1	19.6				
Sherman Energy Facility .....	GEN1	21.1	19.6	ST	WDS	1986	OP
WPS New England Generation Inc .....		35.1	33.4				
Caribou Generation Station .....	CD2	2.8	2.6	IC	DFO	1948	CS
	CD3	2.8	2.6	IC	DFO	1948	CS
	CD4	1.0	0.9	IC	DFO	1948	CS
	CD5	1.3	1.2	IC	DFO	1951	CS
	CH1	0.4	0.4	HY	WAT	1926	OP
	CH2	0.4	0.4	HY	WAT	1926	OP
	CS1	7.5	7.2	ST	DFO	1950	OS
	CS2	11.5	11.1	ST	DFO	1955	OS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Flos Inn Diesel.....	FID1	2.0	1.9	IC	DFO	1959	CS
	FID2	2.0	1.9	IC	DFO	1959	CS
	FID3	2.0	1.9	IC	DFO	1959	CS
Squa Pan Hydro Station.....	SP1	1.5	1.6	HY	WAT	1941	CS
<b>Maryland.....</b>		<b>10,558.1</b>	<b>9,770.2</b>				
8309 Tujungua Avenue Corp.....		2.9	2.8				
Gude.....	GUD1	1.5	1.4	IC	LFG	1985	OP
	GUD2	1.5	1.4	IC	LFG	1985	OP
AES WR Ltd Partnership.....		229.0	214.6				
AES Warrior Run Cogeneration Facility.....	GEN1	229.0	214.6	ST	BIT	1999	OP
Allegheny Energy Supply Co LLC.....		109.5	101.5				
R Paul Smith Power Station.....	11	75.0	69.5	ST	BIT	1958	SB
	9	34.5	32.0	ST	BIT	1947	CS
Bethlehem Steel Corp.....		170.0	163.4				
Sparrows Point.....	GEN1	170.0	163.4	ST	OG	1949	OP
Conectiv Delmarva Gen Inc.....		11.4	10.5				
Crisfield.....	CRIS	11.4	10.5	IC	DFO	1968	CS
Constellation Nuclear.....		1,828.7	1,675.0				
Calvert Cliffs Nuclear Power Plant Inc.....	1	918.0	835.0	ST	NUC	1975	SB
	2	910.7	840.0	ST	NUC	1977	SB
Constellation Power Source Gen.....		3,928.6	3,629.7				
Brandon Shores.....	1	685.1	641.9	ST	BIT	1984	SB
	2	685.1	641.9	ST	BIT	1991	SB
C P Crane.....	1	190.4	176.5	ST	BIT	1961	SB
	2	209.4	194.2	ST	BIT	1963	SB
Gould Street.....	3	103.5	99.5	ST	RFO	1952	CS
H A Wagner.....	1	132.8	127.6	ST	RFO	1956	CS
	1CT	16.0	13.7	GT	DFO	1967	CS
	2	136.0	126.1	ST	BIT	1959	SB
	3	359.0	332.8	ST	BIT	1966	SB
	4	414.7	398.5	ST	RFO	1972	CS
Notch Cliff.....	1	18.0	15.4	GT	NG	1969	CS
	2	18.0	15.4	GT	NG	1969	CS
	3	18.0	15.4	GT	NG	1969	CS
	4	18.0	15.4	GT	NG	1969	CS
	5	18.0	15.4	GT	NG	1969	CS
	6	18.0	15.4	GT	NG	1969	CS
	7	18.0	15.4	GT	NG	1969	CS
	8	18.0	15.4	GT	NG	1969	CS
Perryman.....	1	53.1	45.5	GT	DFO	1972	CS
	2	53.1	45.5	GT	DFO	1972	CS
	3	53.1	45.5	GT	DFO	1972	CS
	4	53.1	45.5	GT	DFO	1972	CS
	5	192.0	163.2	GT	NG	1995	CS
Philadelphia.....	1	20.7	17.7	GT	DFO	1970	CS
	2	20.7	17.7	GT	DFO	1970	CS
	3	20.7	17.7	GT	DFO	1970	CS
	4	20.7	17.7	GT	DFO	1970	CS
Riverside.....	4	72.3	69.4	ST	NG	1951	CS
	6	121.5	104.0	GT	KER	1970	CS
	7	25.0	21.4	GT	DFO	1970	CS
	8	25.0	21.4	GT	DFO	1970	CS
Westport.....	GT5	121.5	121.5	OT	NG	1969	CS
Domino Sugar Corp.....		10.0	9.6				
Domino Sugar Corp - Baltimore Plant.....	GEN1	5.0	4.8	ST	NG	1959	OP
	GEN2	2.5	2.4	ST	NG	1955	OP
	GEN3	2.5	2.4	ST	NG	1959	SB
Maryland Dept-Pub Safety&Corr.....		4.9	4.7				
Eastern Correctional Institution.....	1147	1.0	0.9	ST	WDS	1987	OP
	1148	1.9	1.8	ST	WDS	1987	OP
	DG1	1.0	1.0	IC	DFO	1988	CS
	DG2	1.0	1.0	IC	DFO	1988	CS
Mirant Chalk Point LLC.....		2,046.0	1,921.0				
Chalk Point.....	1	364.0	337.4	ST	BIT	1964	CS
	2	364.0	337.4	ST	BIT	1965	CS
	3	659.0	633.3	ST	RFO	1975	OS
	4	659.0	612.9	ST	RFO	1981	CS
Mirant Mid-Atlantic LLC.....		1,712.2	1,587.2				
Dickerson.....	1	196.0	181.7	ST	BIT	1959	CS
	2	196.0	181.7	ST	BIT	1960	CS
	3	196.0	181.7	ST	BIT	1962	CS
Morgantown.....	1	573.1	531.3	ST	BIT	1970	CS
	2	551.0	510.8	ST	BIT	1971	CS
Northeast Maryland W D Auth.....		67.8	63.1				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Montgomery County Resource Recovery Facility.....	GEN1	67.8	63.1	ST	MSW	1995	OP
Panda-Brandywine LP.....		288.9	248.5				
Panda Brandywine LP.....	1	98.8	84.9	CT	NG	1996	SB
	2	98.8	84.9	CT	NG	1996	SB
	3	91.4	78.6	CA	NG	1996	SB
Prince George's County.....		2.6	2.5				
Pr Georges Cty Brown Station Rd Sanitary Landfill.....	3972	0.9	0.8	IC	LFG	1987	OP
	9314	0.9	0.8	IC	LFG	1987	OP
	9340	0.9	0.8	IC	LFG	1987	SB
Reliant Energy Mid-Atlantic PH.....		19.2	18.7				
Deep Creek.....	1	9.6	9.4	HY	WAT	1925	CS
	2	9.6	9.4	HY	WAT	1925	CS
Waste Energy Partners LP.....		1.2	1.1				
Waste Energy Partners LP.....	1	1.2	1.1	ST	MSW	1987	CS
Westvaco Corp.....		65.0	60.3				
Luke Mill.....	GEN1	35.0	32.4	ST	SUB	1958	OP
	GEN2	30.0	27.8	ST	SUB	1979	OP
Wheelabrator Environmental Sys.....		60.2	56.0				
Baltimore Refuse Energy Systems Co LP.....	GEN1	60.2	56.0	ST	MSW	1984	SB
<b>Massachusetts.....</b>		<b>12,114.2</b>	<b>11,354.8</b>				
American Optical Co.....		8.0	7.8				
American Optical Corp.....	AO1	5.0	4.8	ST	NG	1946	OP
	AO2	3.0	3.0	ST	NG	1938	CS
ANP Blackstone Energy Co.....		510.0	436.1				
ANP Blackstone Energy Project.....	U1	255.0	219.3	GT	NG	2000	OS
	U2	255.0	216.8	GT	NG	2000	OS
Archer Daniels Midland Co.....		3.2	3.1				
Mansfield.....	GEN1	1.1	1.0	IC	NG	1993	CS
	GEN2	1.1	1.0	IC	NG	1993	CS
	GEN3	1.1	1.0	IC	NG	1993	IS
Atlantic Adventist Healthcare.....		2.8	2.5				
Fellsway Development LLC.....	CAT1	0.7	0.6	IC	DFO	1972	SB
	CAT2	1.0	1.0	IC	DFO	1976	OP
	GT	0.8	0.7	GT	NG	1969	OS
	ST	0.2	0.2	ST	DFO	1996	CS
Bay State GPX Inc.....		2.1	2.0				
Agawam Gate Station.....	COGN	0.5	0.4	IC	NG	1989	OS
	TURB	1.7	1.5	ST	NG	1989	OS
Boott Hydropower Inc.....		22.9	21.8				
Boott Hydropower Inc.....	GEN1	7.5	7.1	HY	WAT	1985	OP
	GEN2	7.5	7.1	HY	WAT	1985	OP
	GEN3	7.9	7.5	HY	WAT	1985	OP
Clark University.....		1.8	1.8				
Clark University.....	GEN1	1.8	1.8	IC	NG	1981	SB
Collins Hydroelectric Partners.....		1.3	1.2				
Collins Facility.....	1	0.7	0.6	HY	WAT	1985	OP
	2	0.7	0.6	HY	WAT	1985	OP
Consolidated Edison E MA Inc.....		288.0	273.9				
Doreen.....	DORE	21.1	21.1	OT	KER	1969	CS
Dwight.....	DW2	0.5	0.5	HY	WAT	1920	SB
	DW3	0.5	0.5	HY	WAT	1920	SB
	DW4	0.5	0.5	HY	WAT	1920	OP
Gardners Falls.....	GF2	0.4	0.4	HY	WAT	1964	OS
	GF3	0.9	0.9	HY	WAT	1914	SB
	GF4	0.9	0.9	HY	WAT	1914	OP
	GF5	1.3	1.3	HY	WAT	1925	OP
Indian Orchard.....	IO3	1.5	1.5	HY	WAT	1928	SB
	IO4	2.2	2.1	HY	WAT	1928	SB
Putts Bridge.....	PB2	1.6	1.6	HY	WAT	1918	SB
	PB3	1.6	1.6	HY	WAT	1918	OP
Redbridge.....	RB3	1.8	1.8	HY	WAT	1934	SB
	RB4	1.8	1.8	HY	WAT	1926	OP
West Springfield.....	WS1	51.0	49.0	ST	NG	1949	OS
	WS10	17.0	14.6	GT	RFO	1968	CS
	WS2	51.0	49.0	ST	NG	1952	OS
	WS3	112.0	107.6	ST	RFO	1957	SB
Woodland Road.....	WOOD	20.4	17.5	GT	KER	1969	CS
Corporate Property Associates.....		1.1	1.0				
Anderson Pwr Products Div of Anderson Interconnect Inc.....	3622	0.1	0.1	IC	DFO	1987	OS
	6033	0.3	0.3	IC	DFO	1987	CS
	6035	0.3	0.3	IC	DFO	1987	CS
	6046	0.3	0.3	IC	DFO	1987	CS
Cranston Print Works Co.....		2.5	2.3				
Webster Facility.....	NO.1	2.5	2.3	ST	RFO	1985	OS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Dartmouth Power Associates LP.....		77.0	66.2				
Dartmouth Power Associates.....	GEN1	45.0	38.7	CT	NG	1992	OP
	GEN2	32.0	27.5	CA	NG	1992	OP
Dighton Power Associates LP.....		200.0	170.0				
Dighton Power Associates.....	UNT1	200.0	170.0	GT	NG	1999	OP
Eastman Gelatine Corp.....		6.8	6.5				
Eastman Gelatine Corp.....	GEN1	1.5	1.4	ST	NG	1947	CS
	GEN2	1.5	1.4	ST	NG	1947	OP
	GEN3	3.8	3.6	ST	NG	1969	OP
ECO Springfield LLC.....		9.4	8.8				
Pioneer Valley Resource Recovery Facility.....	DLV1	9.4	8.8	ST	MSW	1988	OP
Entergy Nuclear Generation Co.....		670.0	664.9				
Pilgrim Nuclear Power Station.....	1	670.0	664.9	ST	NUC	1972	OP
Erving Paper Mills Inc.....		2.5	2.3				
Erving Paper Mills Inc.....	1	2.5	2.3	ST	RFO	1988	OP
Gas Recovery Systems Inc.....		21.0	20.5				
Chicopee Electric.....	1	1.0	1.0	IC	LFG	1993	OP
	2	1.0	1.0	IC	LFG	1993	OP
East Bridgewater.....	1	1.0	1.0	IC	LFG	1997	OP
	2	1.0	1.0	IC	LFG	1997	OP
	3	1.0	1.0	IC	LFG	1997	OP
	4	1.0	1.0	IC	LFG	1997	OP
	5	1.0	1.0	IC	LFG	1997	OP
	6	1.0	1.0	IC	LFG	1997	OP
Fall River Electric.....	1	1.0	1.0	IC	LFG	2000	SB
	2	1.0	1.0	IC	LFG	2000	SB
	3	5.0	4.9	IC	LFG	2000	SB
Halifax Electric.....	1	1.0	1.0	IC	LFG	1997	OP
	2	1.0	1.0	IC	LFG	1997	SB
	3	1.0	1.0	IC	LFG	1997	OP
Randolph Electric.....	1	1.0	1.0	IC	LFG	2000	SB
	2	1.0	1.0	IC	LFG	2000	SB
	3	1.0	1.0	IC	LFG	2000	SB
General Electric Co.....		56.8	47.7				
GE Company Aircraft Engines.....	GEN5	10.0	8.4	CA	NG	1948	OP
	GEN6	10.0	8.4	CA	NG	1956	SB
	GEN7	15.6	13.1	CA	NG	1968	OP
	GEN8	21.2	17.8	CT	NG	1972	SB
Gillette Co.....		11.7	11.2				
Gillette Co.....	DG	0.5	0.5	IC	DFO	1991	CS
	DG2	0.2	0.1	IC	DFO	1997	CS
	DG3	1.0	1.0	IC	DFO	2000	CS
	TG1	5.0	4.8	ST	NG	1971	OP
	TG2	5.0	4.8	ST	NG	1971	OP
Harris Energy & Realty Corp.....		3.4	3.2				
Harris Energy Realty Corp.....	ALBA	0.3	0.3	HY	WAT	1999	SB
	ALBD	0.5	0.5	HY	WAT	1999	SB
	C-AB	0.4	0.3	HY	WAT	1999	SB
	C-C	0.3	0.3	HY	WAT	1999	SB
	GILA	0.5	0.4	HY	WAT	1999	SB
	GILD	0.5	0.4	HY	WAT	1999	SB
	NONO	0.5	0.5	HY	WAT	1999	SB
	TOM	0.5	0.5	HY	WAT	1999	SB
Indeck-Pepperell Power Assoc.....		41.9	35.6				
Indeck Pepperell Power Facility.....	GEN1	28.5	24.2	GT	NG	1989	SB
	GEN2	13.4	11.4	GT	NG	1989	SB
International Paper Co.....		1.9	1.8				
Woronoco Mill.....	GEN2	1.9	1.8	HY	WAT	1913	SB
Knott James M.....		1.5	1.4				
Riverdale Mills Corp.....	GEN1	0.7	0.6	IC	NG	1988	CS
	GEN2	0.7	0.6	IC	NG	1988	CS
	HYDR	0.2	0.1	HY	WAT	1985	OP
Kraft Foods North America Inc.....		9.2	8.8				
Kraft Foods Atlantic Gelatin.....	GEN1	7.5	7.2	ST	RFO	1978	OP
	GEN2	0.7	0.7	ST	RFO	1988	CS
	GEN3	1.0	0.9	IC	DFO	1978	CS
Lawrence Hydroelectric Assoc.....		14.8	14.1				
Lawrence Hydroelectric Assoc.....	GEN1	7.4	7.0	HY	WAT	1981	OP
	GEN2	7.4	7.0	HY	WAT	1981	OP
Lowell Cogeneration Co LP.....		33.5	28.8				
Lowell Cogeneration Plant.....	GEN1	25.0	21.5	CT	NG	1988	CS
	GEN2	8.5	7.3	CA	NG	1988	CS
Massachusetts Bay Trans Auth.....		69.0	59.1				
M Street Jet.....	NO.6	69.0	59.1	GT	KER	1979	CS
Massachusetts Inst of Tech.....		21.3	18.1				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Mass Institute of Tech Central Utilities Plant .....	CTG1	21.3	18.1	GT	NG	1995	OP
Massachusetts Water Res Auth .....		84.0	75.1				
Cosgrove Intake Power Station .....	UNI1	1.7	1.7	HY	WAT	1969	SB
	UNI2	1.7	1.7	HY	WAT	1969	SB
Deer Island Treatment Plant.....	6ENT	6.0	5.9	IC	DFO	1989	TS
	7ENT	0.2	0.2	IC	DFO	1989	TS
	F101	0.2	0.2	OT	OBG	1997	CS
	G101	26.0	22.1	GT	DFO	1995	CS
	G201	26.0	22.1	GT	DFO	1995	CS
	S101	17.5	16.3	ST	OBG	1998	OP
Oakdale Power Station .....	UNI1	3.5	3.6	HY	WAT	1951	OP
Winsor Dam Power Station .....	UNT1	1.2	1.2	HY	WAT	1950	OS
Masspower.....		246.0	211.6				
Masspower.....	GEN1	87.0	74.8	CT	NG	1993	OP
	GEN2	87.0	74.8	CT	NG	1993	OP
	GEN3	72.0	61.9	CA	NG	1993	OP
Medical Area Totl Engy Plt Inc.....		62.8	61.0				
Medical Area Total Energy Plant.....	DEG1	6.8	6.6	IC	DFO	1985	SB
	DEG2	6.8	6.6	IC	DFO	1985	SB
	DEG3	6.8	6.6	IC	DFO	1985	SB
	DEG4	6.8	6.6	IC	DFO	1985	SB
	DEG5	6.8	6.6	IC	DFO	1985	SB
	DEG6	6.8	6.6	IC	DFO	1986	SB
	STG2	11.0	10.6	ST	NG	1980	OP
	STG3	11.0	10.6	ST	NG	1980	OP
Merrimac Paper Co Inc.....		2.0	2.0				
Merrimac Paper Co Inc.....	1	0.2	0.2	HY	WAT	1960	SB
	2	0.5	0.5	HY	WAT	1960	SB
	3	0.6	0.6	HY	WAT	1960	SB
	4	0.3	0.4	HY	WAT	1960	SB
	COON	0.4	0.3	ST	RFO	1990	OP
Milford Power Ltd Partnership.....		178.1	153.2				
Milford Power LP.....	GT-1	128.9	110.9	CT	NG	1993	OP
	ST-1	49.2	42.3	CA	NG	1993	OP
Millennium Power Partners LP .....		360.0	309.6				
Millennium Power .....	CT01	230.0	197.8	CT	NG	2000	CS
	ST01	130.0	111.8	CA	NG	2000	CS
Mirant Canal LLC .....		1,177.9	1,131.4				
Canal Plant.....	UN1	584.6	561.8	ST	RFO	1968	OP
	UN2	579.5	556.9	ST	RFO	1976	OP
Oak Bluffs Generating Facility .....	UN1	2.8	2.5	IC	DFO	1969	CS
	UN2	2.8	2.5	IC	DFO	1969	CS
	UN3	2.8	2.5	IC	DFO	1972	CS
West Tisbury Generating Facility .....	UN1	2.8	2.5	IC	DFO	1975	CS
	UN2	2.8	2.5	IC	DFO	1975	CS
Mirant Kendall LLC .....		107.5	104.8				
Kendall Square Station .....	GEN1	17.3	16.6	ST	NG	1949	SB
	GEN2	23.0	22.1	ST	NG	1951	OP
	GEN3	27.2	26.1	ST	NG	1958	CS
	JET1	20.0	20.0	OT	JF	1970	CS
	JET2	20.0	20.0	OT	JF	1972	CS
MM Lowell Energy LLC.....		1.6	1.6				
Lowell Landfill .....	UNT1	0.8	0.8	IC	LFG	1997	SB
	UNT2	0.8	0.8	IC	LFG	1997	SB
MM Taunton Energy LLC.....		1.9	1.9				
Taunton Landfill .....	UNT1	1.0	0.9	IC	LFG	1997	OP
	UNT2	1.0	0.9	IC	LFG	1997	OP
Newark Group Inc .....		7.0	6.8				
Haverhill Paperboard Corp.....	1	1.5	1.5	ST	NG	1935	OP
	2	2.5	2.4	ST	NG	1954	OP
Newark Atlantic Paperboard Corp .....	1	3.0	2.9	ST	NG	1953	OP
Northeast Energy Associates LP .....		430.2	370.0				
Bellingham Cogeneration Facility.....	CT1	143.4	123.3	CT	NG	1991	OP
	CT2	143.4	123.3	CT	NG	1991	OP
	ST1	143.4	123.3	CA	NG	1991	OP
Northeast Generating Co .....		902.6	929.9				
Cabot.....	1	8.5	8.3	HY	WAT	1915	OP
	2	8.5	8.3	HY	WAT	1915	OP
	3	8.5	8.3	HY	WAT	1916	SB
	4	8.5	8.3	HY	WAT	1916	SB
	5	8.5	8.3	HY	WAT	1917	SB
	6	8.5	8.3	HY	WAT	1917	SB
Northfield.....	1	211.5	218.7	PS	WAT	1973	SB
	2	211.5	218.7	PS	WAT	1973	CS
	3	211.5	218.7	PS	WAT	1973	SB

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Turners Fl.....	4	211.5	218.7	PS	WAT	1972	CS
	1	1.4	1.3	HY	WAT	1913	SB
	2	0.4	0.4	HY	WAT	1913	SB
	3	1.3	1.2	HY	WAT	1910	SB
	5	1.3	1.2	HY	WAT	1905	SB
Norton Co.....	7	1.3	1.2	HY	WAT	1910	SB
		5.6	5.1				
Norton Powerhouse.....	GEN1	2.5	2.3	ST	BIT	1939	OP
	GEN2	3.1	2.9	ST	BIT	1954	OP
O'Connell Engineering&Fin Inc.....		2.5	2.4				
Chicopee Hydroelectric Station.....	1	1.3	1.2	HY	WAT	1985	OP
	2	1.3	1.2	HY	WAT	1985	SB
Ogden Projects Inc-Haverhill.....		46.0	42.8				
OHA Haverhill Mass Burn Waste to Energy Facility.....	GEN1	46.0	42.8	ST	MSW	1989	OP
Pepperell Paper Co Inc.....		1.2	1.1				
Pepperell Paper Co Inc.....	2121	0.6	0.6	HY	WAT	1992	OP
	8281	0.6	0.6	HY	WAT	1992	SB
Pinetree Power Fitchburg Inc.....		18.0	16.7				
Pinetree Power Fitchburg Inc.....	NO-1	18.0	16.7	ST	WDS	1992	OP
Pittsfield Generating Co LP.....		180.1	154.9				
Pittsfield Generating Co LP.....	GEN1	40.0	34.4	CT	NG	1990	OP
	GEN2	40.0	34.4	CT	NG	1990	OP
	GEN3	40.0	34.4	CT	NG	1990	OP
	GEN4	60.1	51.7	CA	NG	1990	OP
Power Development Co Inc.....		272.0	231.2				
Berkshire Power.....	GEN1	272.0	231.2	GT	NG	1999	SB
Ridgewood/Mass Power PLP.....		7.0	6.4				
Globe Manufacturing Co.....	ENG2	1.6	1.6	IC	RFO	1991	IS
	ENG3	1.6	1.6	IC	RFO	1991	IS
	GT	3.8	3.2	GT	NG	1991	IS
SEMASS Partnership.....		88.0	81.8				
SEMASS Resource Recovery Facility.....	GEN1	58.0	53.9	ST	MSW	1988	OP
	GEN2	30.0	27.9	ST	MSW	1993	OP
Sithe New England Holdings LLC.....		2,298.1	2,156.5				
Sithe Edgar LLC.....	GT1	142.0	121.6	GT	DFO	1969	CS
	GT2	142.0	121.6	GT	DFO	1969	CS
Sithe Framingham LLC.....	GT1	14.2	12.2	GT	DFO	1970	CS
	GT2	14.2	12.2	GT	DFO	1969	CS
Sithe Medway LLC.....	GT3	14.2	12.2	GT	DFO	1969	CS
	GT1	45.1	38.6	GT	DFO	1970	CS
	GT2	45.1	38.6	GT	DFO	1971	CS
Sithe Mystic LLC.....	GT3	45.1	38.6	GT	DFO	1970	CS
	GEN4	156.3	150.2	ST	RFO	1957	SB
	GEN5	156.3	150.2	ST	RFO	1959	SB
	GEN6	156.3	150.2	ST	RFO	1961	SB
Sithe New Boston LLC.....	GEN7	617.0	593.0	ST	RFO	1975	OP
	GT1	14.2	12.2	GT	DFO	1969	CS
	GEN1	359.0	345.0	ST	NG	1965	SB
	GEN2	358.7	344.7	ST	NG	1967	SB
	LST1	18.6	15.9	GT	DFO	1966	CS
		5.7	5.3				
	Indian Orchard Plant.....	TG	5.7	5.3	ST	BIT	1985
Somerset Power LLC.....		150.0	135.5				
Somerset Station.....	JET1	25.0	21.4	GT	DFO	1970	CS
	JET2	25.0	21.4	GT	DFO	1971	CS
	SOM6	100.0	92.7	ST	BIT	1959	OP
Specialty Minerals Inc.....		4.9	4.7				
Specialty Minerals Inc.....	1	4.9	4.7	IC	NG	1988	OP
Springfield Water & Sewer Comm.....		33.0	32.2				
Cobble Mt.....	1	13.6	13.3	HY	WAT	1930	CS
	2	5.8	5.6	HY	WAT	1930	CS
	3	13.6	13.3	HY	WAT	1930	CS
Turners Falls Ltd Partnership.....		22.0	20.4				
Indeck Turners Falls Energy Center.....	GEN1	22.0	20.4	ST	WDS	1989	IS
U S Gen New England Inc.....		3,066.7	2,943.5				
Bear Swamp.....	GEN1	300.0	310.2	PS	WAT	1974	CS
	GEN2	300.0	310.2	PS	WAT	1974	CS
Brayton Pt.....	GEN1	241.0	223.4	ST	BIT	1963	OP
	GEN2	241.0	223.4	ST	BIT	1964	OP
	GEN3	642.6	595.7	ST	BIT	1958	OP
	GEN4	475.6	457.0	ST	NG	1974	SB
	IC1	2.7	2.5	IC	NG	1967	CS
	IC2	2.7	2.5	IC	NG	1967	CS
	IC3	2.7	2.5	IC	NG	1967	CS
	IC4	2.7	2.5	IC	NG	1967	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Deerfield 2 .....	GEN1	1.6	1.6	HY	WAT	1913	OP
	GEN2	1.6	1.6	HY	WAT	1913	OP
	GEN3	1.6	1.6	HY	WAT	1913	OP
Deerfield 3 .....	GEN1	1.6	1.6	HY	WAT	1912	OP
	GEN2	1.6	1.6	HY	WAT	1912	OP
	GEN3	1.6	1.6	HY	WAT	1912	OP
Deerfield 4 .....	GEN1	1.6	1.6	HY	WAT	1912	OP
	GEN2	1.6	1.6	HY	WAT	1912	OP
	GEN3	1.6	1.6	HY	WAT	1912	OP
Deerfield 5 .....	GEN1	17.6	18.1	HY	WAT	1974	OP
Fife Brook .....	GEN1	11.3	11.6	HY	WAT	1974	OP
Salem Harbor .....	GEN1	81.9	76.0	ST	BIT	1952	OP
	GEN2	82.0	76.0	ST	BIT	1952	OP
	GEN3	165.8	153.7	ST	BIT	1958	OP
	GEN4	475.6	457.0	ST	RFO	1972	SB
Sherman .....	GEN1	7.2	7.0	HY	WAT	1926	OP
UAE Lowell Power LLC .....		92.6	79.7				
UAE Lowell Power LLC .....	V643	65.5	56.3	CT	NG	1992	SB
	VAX	27.1	23.3	CA	NG	1992	SB
University of Massachusetts .....		5.0	4.8				
University of Massachusetts Medical School .....	GEN1	2.5	2.4	ST	RFO	1974	OP
	GEN2	2.5	2.4	ST	RFO	1974	OP
Ware Energy Corp .....		9.4	8.7				
Ware Energy Corp .....	GEN1	9.4	8.7	ST	WDS	1986	OS
Wellesley College .....		7.5	7.3				
Wellesley College Utility Plant .....	1118	1.4	1.4	IC	NG	1994	OP
	1119	1.4	1.4	IC	NG	1994	OP
	1120	1.4	1.4	IC	NG	1994	OP
	1121	1.4	1.4	IC	NG	1994	OP
	8187	1.9	1.9	IC	NG	1999	OP
Wheelabrator Environmental Sys .....		142.6	132.6				
Massachusetts REFUSETECH Inc .....	GEN1	41.3	38.4	ST	MSW	1985	OP
Millbury Facility .....	GEN1	47.6	44.3	ST	MSW	1987	OP
Saugus Resco .....	GEN1	53.7	50.0	ST	MSW	1985	OP
<b>Michigan .....</b>		<b>3,430.3</b>	<b>3,026.7</b>				
Ada Cogeneration Ltd Partners .....		33.1	28.5				
Ada Cogeneration LP .....	GEN1	23.0	19.8	CT	NG	1990	OP
	GEN2	10.1	8.7	CA	NG	1990	OP
Adrian Energy Associates LLC .....		2.4	2.3				
Adrian Energy Associates LLC .....	UNT1	0.8	0.8	IC	LFG	1994	OP
	UNT2	0.8	0.8	IC	LFG	1994	OP
	UNT3	0.8	0.8	IC	LFG	1994	OP
BHP Copper White Pine Ref Inc .....		60.0	55.6				
BHP Copper White Pine Refinery Inc .....	GEN1	20.0	18.5	ST	BIT	1954	OS
	GEN2	20.0	18.5	ST	BIT	1954	OS
	GEN3	20.0	18.5	ST	BIT	1954	OS
Bio-Energy Partners .....		1.6	1.6				
Venice Resources Gas Recovery .....	U-1	0.8	0.8	IC	LFG	1992	OP
	U-2	0.8	0.8	IC	LFG	1992	OP
Cadillac Renewable Energy LLC .....		39.6	36.8				
Cadillac Renewable Energy .....	GEN1	39.6	36.8	ST	WDS	1993	OP
Cargill Inc .....		4.0	3.7				
Cargill Salt Inc .....	ACTG	2.0	1.9	ST	BIT	1968	OP
	DCT	1.3	1.1	ST	BIT	1935	OP
	DCTG	0.8	0.7	ST	BIT	1935	IS
Cascade Township .....		1.6	1.5				
Cascade Dam .....	CAS1	1.6	1.5	HY	WAT	1986	OP
Cellu Tissue Holdings Inc .....		4.0	3.7				
Menominee Aquisition Corp .....	ST1	1.5	1.4	ST	BIT	1962	OS
	ST2	2.5	2.3	ST	BIT	1950	OP
Central Wayne Energy Recv LP .....		22.0	20.5				
Central Wayne Air Quality Energy Recovery Proj .....	GEN1	22.0	20.5	ST	MSW	1999	OP
CMS Generation MI Power LLC .....		243.3	206.8				
Kalamazoo River Generating Station .....	1	73.1	62.1	GT	NG	1999	CS
Livingston Generating Station .....	1	42.9	36.5	GT	NG	1999	CS
	2	42.4	36.1	GT	NG	1999	CS
	3	42.4	36.1	GT	NG	1999	CS
	4	42.4	36.1	GT	NG	1999	CS
Deanborn Industrial Gen Inc .....		170.0	158.1				
Dearborn Industrial Generation .....	GTP1	170.0	158.1	CT	NG	1999	CS
EQ-Waste Energy Services Inc .....		1.6	1.5				
EQ Waste Energy Services Inc .....	CAT1	0.5	0.5	IC	LFG	1986	OP
	CAT2	0.4	0.3	IC	LFG	1986	OP
	CAT3	0.4	0.3	IC	LFG	1986	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
French Paper Co .....	CAT4	0.4	0.3	IC	LFG	1986	OP
French Paper Co Hydro .....		1.3	1.3				
	1	0.3	0.3	HY	WAT	1938	OP
	2	0.4	0.4	HY	WAT	1938	OP
	3	0.4	0.4	HY	WAT	1938	OP
	4	0.2	0.2	HY	WAT	1938	OP
Gas Recovery Systems Inc .....		33.0	29.3				
Arbor Hills .....	1	5.0	4.3	CT	LFG	1996	SB
	2	5.0	4.3	CT	LFG	1996	OP
	3	5.0	4.3	CT	LFG	1996	OP
	4	10.0	8.6	CA	LFG	1996	OP
C & C Electric .....	1	1.0	1.0	IC	LFG	1995	OP
	2	1.0	1.0	IC	LFG	1995	OP
	3	1.0	1.0	IC	LFG	1995	OP
Lyon Development .....	1	1.0	1.0	IC	LFG	1993	OP
	2	1.0	1.0	IC	LFG	1993	OP
	3	1.0	1.0	IC	LFG	1993	OP
	4	1.0	1.0	IC	LFG	1993	OP
	5	1.0	1.0	IC	LFG	1993	OP
General Motors Corp .....		32.9	30.5				
GM WFG Pontiac Site Power Plant .....	GEN1	28.9	27.1	ST	BIT	1987	CS
Powertrain Warren GMC .....	GT1	4.0	3.4	GT	NG	1988	CS
General Motors Corp-Powertrain .....		10.7	9.1				
Romulus Operations Powertrain Division .....	GEN1	10.7	9.1	GT	NG	1986	CS
Genesee Power Station LP .....		39.5	36.7				
Genesee Power Station LP .....	GEN1	39.5	36.7	ST	WDS	1995	OP
Granger Electric Co .....		17.6	17.2				
Brent Run Generating Station .....	1-7	0.8	0.8	IC	LFG	1998	OP
	2-7	0.8	0.8	IC	LFG	1998	SB
Grand Blanc Generating Station .....	1-4	0.8	0.8	IC	LFG	1994	OP
	2-4	0.8	0.8	IC	LFG	1994	OP
	3-4	0.8	0.8	IC	LFG	1994	OP
	4-4	0.8	0.8	IC	LFG	2000	OP
Granger Electric Generating Station 1 .....	1-1	0.8	0.8	IC	LFG	1993	OP
	2-1	0.8	0.8	IC	LFG	1993	OP
	3-1	0.8	0.8	IC	LFG	1994	OP
Granger Electric Generating Station 2 .....	4-1	0.8	0.8	IC	LFG	1997	OP
	1-2	0.8	0.8	IC	LFG	1991	OP
	2-2	0.8	0.8	IC	LFG	1991	OP
	3-2	0.8	0.8	IC	LFG	1991	OP
	4-2	0.8	0.8	IC	LFG	1996	OP
	5-2	0.8	0.8	IC	LFG	1997	OP
Ottawa Generating Station .....	1-3	0.8	0.8	IC	LFG	1994	OP
	2-3	0.8	0.8	IC	LFG	1994	OP
	3-3	0.8	0.8	IC	LFG	1994	OP
	4-3	0.8	0.8	IC	LFG	1994	OP
	5-3	0.8	0.8	IC	LFG	1994	OP
	6-3	0.8	0.8	IC	LFG	1994	OP
Seymour Road Generating Station .....	1-6	0.8	0.8	IC	LFG	1995	OP
Graphic Packaging Corp .....		11.8	11.3				
Graphic Packaging Corporation .....	GEN1	10.0	9.6	ST	NG	1959	OP
	GEN2	1.8	1.7	ST	NG	1992	OP
Grayling Generating Station LP .....		38.0	35.3				
Grayling Generating Station .....	GEN1	38.0	35.3	ST	WDS	1992	OP
Great Lakes Tissue Co .....		1.5	1.4				
Cheboygan .....	GEN1	1.5	1.4	HY	WAT	1984	OP
Hillman Power Co .....		20.0	18.6				
Hillman Power Co LLC .....	GEN1	20.0	18.6	ST	WDS	1987	OP
Hutzel Hospital .....		1.6	1.4				
Hutzel Hospital .....	TB-1	0.8	0.7	GT	DFO	1988	MR
	TB-2	0.8	0.7	GT	DFO	1988	MR
International Paper Co .....		28.0	26.0				
Quinnese Michigan .....	GEN1	28.0	26.0	ST	BL	1985	OP
Jackson County Res Recovery .....		3.7	3.4				
Jackson County Resource Recovery Facility .....	1	3.7	3.4	ST	MSW	1987	OP
Kent County .....		18.0	16.7				
Kent County Waste to Energy Facility .....	GEN1	18.0	16.7	ST	MSW	1989	OP
Kimberly-Clark Corp .....		6.3	5.6				
Kimberly Clark Corp Munising Mill .....	M387	6.3	5.6	ST	BIT	1930	OP
Lafarge Corp .....		47.2	44.0				
LaFarge Corp Alpena .....	GE10	3.2	3.0	ST	BIT	1999	OP
	GEN6	12.0	11.1	ST	BIT	1952	OP
	GEN7	10.0	9.3	ST	BIT	1955	OP
	GEN8	11.0	10.3	ST	BIT	1991	OP
	GEN9	11.0	10.3	ST	BIT	1994	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Louisiana Pacific Co.....		6.2	5.7				
Louisiana Pacific Corp.....	GEN1	6.2	5.7	ST	BIT	1957	OP
Mead Paper Corp.....		103.3	97.6				
Mead Paper.....	NO.7	27.2	26.1	ST	BL	1969	OP
	NO.8	22.1	21.2	ST	BL	1972	OP
	NO9	54.0	50.2	ST	BL	1982	OP
Michigan Automotive Research.....		2.5	2.4				
Lotus Engineering Inc.....	1	2.5	2.4	IC	DFO	1991	OP
Michigan Cogeneration Sys Inc.....		0.8	0.8				
Ann Arbor Generating.....	UN1	0.8	0.8	IC	LFG	1998	OP
Michigan Power Ltd Partnership.....		154.1	132.6				
Michigan Power LP.....	G001	58.0	49.9	CA	NG	1995	OP
	G101	96.1	82.7	CT	NG	1995	OP
Michigan State University.....		61.0	56.8				
T B Simon Power Plant.....	GEN1	12.5	11.6	ST	BIT	1965	OP
	GEN2	12.5	11.6	ST	BIT	1966	OP
	GEN3	15.0	13.9	ST	BIT	1974	OP
	GEN4	21.0	19.7	ST	BIT	1993	OP
N E W Hydro Inc.....		1.8	1.9				
Menominee Mill Marinette.....	4	0.4	0.4	HY	WAT	1924	OP
	5	0.4	0.4	HY	WAT	1924	OP
	8	0.5	0.5	HY	WAT	1978	OP
	9	0.5	0.5	HY	WAT	1978	OP
North American Natural Res.....		3.2	3.1				
Peoples Generating Station.....	GEN1	3.2	3.1	IC	LFG	1995	OP
Oakwood Hospital Med Center.....		1.4	1.3				
Oakwood Hospital&Medical Center.....	EG#1	0.5	0.4	IC	NG	1989	OP
	EG#2	0.5	0.4	IC	NG	1989	OP
	EG#3	0.5	0.4	IC	NG	1989	OP
Parkedale Pharmaceuticals Inc.....		2.8	2.4				
Parkedale Pharmaceuticals Inc.....	38-1	2.8	2.4	GT	NG	1986	OP
PMCC Leasing Corp.....		68.4	63.6				
Greater Detroit Resource Recovery Facility.....	GEN1	68.4	63.6	ST	MSW	1988	OP
Riverview Energy Systems.....		6.7	5.7				
Riverview Energy Systems.....	GEN1	3.3	2.8	GT	LFG	1988	OP
	GEN2	3.3	2.8	GT	LFG	1988	OP
S D Warren Co.....		51.0	47.5				
S D Warren Co I Muskegon.....	GEN2	3.5	3.2	ST	BIT	1938	OP
	GEN4	19.1	17.7	ST	BIT	1968	OP
	GEN5	28.4	26.6	ST	BIT	1989	OP
Smurfit-Stone Container Corp.....		14.8	13.8				
Smurfit Stone Container Corp.....	GEN1	14.8	13.8	ST	BIT	1966	OP
State Street Bank & Trust Co.....		1,854.8	1,595.7				
Midland Cogeneration Venture.....	1G12	5.3	5.1	IC	DFO	1990	CS
	BP15	13.5	11.6	CA	NG	1998	OP
	GEN2	380.0	326.8	CA	NG	1990	OS
	GT10	87.2	75.0	CT	NG	1990	OP
	GT11	87.2	75.0	CT	NG	1990	OP
	GT12	87.2	75.0	CT	NG	1990	OP
	GT13	87.2	75.0	CT	NG	1990	OP
	GT14	87.2	75.0	CT	NG	1990	OP
	GT3	87.2	75.0	CT	NG	1989	OP
	GT4	87.2	75.0	CT	NG	1989	OP
	GT5	87.2	75.0	CT	NG	1989	OP
	GT6	87.2	75.0	CT	NG	1989	OP
	GT7	87.2	75.0	CT	NG	1989	OP
	GT8	87.2	75.0	CT	NG	1989	OP
	GT9	87.2	75.0	CT	NG	1990	OP
	ST1	410.0	352.6	CA	NG	1990	OP
Sumpter Energy Associates.....		16.0	15.6				
Pine Tree Acres.....	GEN1	0.8	0.8	IC	LFG	1998	OP
	GEN2	0.8	0.8	IC	LFG	1998	OP
	GEN3	0.8	0.8	IC	LFG	1998	OP
	GEN4	0.8	0.8	IC	LFG	1998	OP
	GEN5	0.8	0.8	IC	LFG	1998	OP
Sumpter Energy Associates.....	201	0.8	0.8	IC	LFG	1998	OP
	202	0.8	0.8	IC	LFG	1998	OP
	203	0.8	0.8	IC	LFG	1998	OP
	204	0.8	0.8	IC	LFG	1998	OP
	205	0.8	0.8	IC	LFG	1998	OP
	386	0.8	0.8	IC	LFG	1992	OP
	388	0.8	0.8	IC	LFG	1992	OP
	389	0.8	0.8	IC	LFG	1992	OP
	392	0.8	0.8	IC	LFG	1992	OP
	435	0.8	0.8	IC	LFG	1992	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	437	0.8	0.8	IC	LFG	1992	OP
	440	0.8	0.8	IC	LFG	1992	OP
	447	0.8	0.8	IC	LFG	1992	OP
	464	0.8	0.8	IC	LFG	1992	OP
	467	0.8	0.8	IC	LFG	1992	OP
TES Filer City Station LP.....		70.0	65.6				
TES Filer City Station.....	GEN1	70.0	65.6	ST	BIT	1990	OP
Thornapple Assn Inc.....		1.4	1.3				
Ada Dam.....	ADA1	1.4	1.3	HY	WAT	1984	OP
Thunder Bay Power Co.....		7.0	6.7				
Four Mile Hydropower Project.....	1	0.6	0.6	HY	WAT	1990	OP
	2	0.6	0.6	HY	WAT	1990	CS
	3	0.6	0.6	HY	WAT	1990	OP
Ninth Street Hydropower Project.....	1	0.4	0.4	HY	WAT	1990	SB
	2	0.4	0.4	HY	WAT	1990	OP
	3	0.4	0.4	HY	WAT	1990	CS
Norway Point Hydropower Project.....	1	2.8	2.7	HY	WAT	1990	SB
	2	1.2	1.1	HY	WAT	1990	OP
Tower Kleber Ltd Partnership.....		1.5	1.6				
Kleber.....	1	0.8	0.8	HY	WAT	1949	OP
	2	0.8	0.8	HY	WAT	1949	SB
University of Michigan.....		46.0	39.4				
University of Michigan.....	TG1	12.5	10.8	CA	NG	1986	SB
	TG10	3.5	3.0	CT	NG	1992	OP
	TG2	4.0	3.8	CA	NG	1939	CS
	TG7	12.5	10.5	CA	NG	1975	OP
	TG8	10.0	8.4	CA	NG	1975	OP
	TG9	3.5	3.0	CT	NG	1990	OP
Van Buren Township of.....		1.7	1.6				
French Landing Dam.....	FRL1	1.7	1.6	HY	WAT	1988	OP
Viking Energy Corp.....		36.0	33.5				
Viking Energy of Lincoln.....	GEN1	18.0	16.7	ST	WDS	1989	OP
Viking Energy of McBain.....	GEN1	18.0	16.7	ST	WDS	1988	OP
Visteon Corp.....		4.5	3.8				
Rawsonville Plant Ford Motor Co.....	GEN1	4.5	3.8	GT	NG	1985	CS
Voss Industries.....		2.0	2.0				
Voss Lantz.....	1	0.5	0.5	IC	NG	1991	OP
	2	0.5	0.5	IC	NG	1991	OP
Voss Taylor.....	1	0.5	0.5	IC	NG	1991	OP
	2	0.5	0.5	IC	NG	1991	OP
Warner Lambert Co.....		2.8	2.4				
Warner Lambert Co.....	5164	2.8	2.4	GT	NG	1989	OP
William Beaumont Hospital.....		3.9	3.8				
William Beaumont Hospital.....	GENA	1.9	1.9	IC	DFO	1992	CS
	GENB	1.9	1.9	IC	DFO	1992	CS
Wolverine Power Corp.....		10.5	10.2				
Edenville.....	1	2.4	2.3	HY	WAT	1923	SB
	2	2.4	2.3	HY	WAT	1923	SB
Sanford.....	1	1.1	1.1	HY	WAT	1923	SB
	2	1.1	1.1	HY	WAT	1923	SB
	3	1.1	1.1	HY	WAT	1923	CS
Secord.....	1	1.2	1.2	HY	WAT	1923	SB
Smallwood.....	1	1.2	1.2	HY	WAT	1923	SB
<b>Minnesota.....</b>		<b>1,271.6</b>	<b>1,187.3</b>				
Alliant Energy Integ Ser-Cogen.....		8.7	8.5				
Alliant SBD 9401 GP.....	8810	1.6	1.6	IC	DFO	1994	OS
	8820	1.6	1.6	IC	DFO	1994	OS
	8830	1.8	1.8	IC	DFO	1994	OS
	8840	1.8	1.8	IC	DFO	1994	OS
	8850	1.8	1.8	IC	DFO	1994	OS
American Crystal Sugar Co.....		19.0	17.7				
ACS Crookston.....	G1	3.5	3.2	ST	SUB	1954	OP
	G2	3.0	2.8	ST	SUB	1975	OP
ACS East Grand Forks.....	G1	5.0	4.7	ST	SUB	1990	OP
	G2	2.5	2.3	ST	SUB	1990	OP
ACS Moorhead.....	G1	3.0	2.8	ST	SUB	1948	OP
	G2	2.0	1.9	ST	SUB	1961	OP
Archer Daniels Midland Co.....		10.6	9.9				
Mankato.....	GEN1	6.2	5.8	ST	BIT	1987	OP
	GEN2	4.4	4.1	ST	NG	1999	CS
Boise Cascade Corp.....		43.6	43.1				
Boise Cascade International Falls.....	GEN1	4.0	4.0	ST	NG	1927	OP
	GEN2	4.0	4.0	ST	NG	1927	OP
	GEN3	7.5	7.2	ST	NG	1948	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
International Falls Power Co.....	GEN4	7.5	7.2	ST	NG	1947	OP
	GEN5	6.3	6.0	ST	NG	1957	OP
	GEN1	2.2	2.3	HY	WAT	1946	OP
	GEN2	2.2	2.3	HY	WAT	1946	OP
	GEN3	2.2	2.3	HY	WAT	1946	OP
	GEN4	2.2	2.3	HY	WAT	1946	OP
	GEN5	2.2	2.3	HY	WAT	1946	OP
Cleveland Cliffs Inc.....	GEN6	1.6	1.6	HY	WAT	1924	SB
	GEN7	1.6	1.6	HY	WAT	1924	SB
Silver Bay Power Co.....		115.0	106.6				
Covanta Energy Co.....	GEN1	40.0	37.1	ST	BIT	1955	OP
	GEN2	75.0	69.5	ST	BIT	1962	OP
Covanta Hennepin Energy Resource Co LP.....	GEN1	39.6	36.8	ST	MSW	1989	OP
Ford Motor Co.....		18.0	17.6				
Twin Cities Assembly Plant.....	GEN1	4.5	4.4	HY	WAT	1924	OP
	GEN2	4.5	4.4	HY	WAT	1924	OP
	GEN3	4.5	4.4	HY	WAT	1924	OP
	GEN4	4.5	4.4	HY	WAT	1924	OP
Franklin Heating Station.....		16.2	15.6				
Franklin Heating Station.....	GEN1	2.5	2.4	ST	NG	1951	OP
	GEN2	2.5	2.4	ST	NG	1951	OP
	GEN3	6.4	6.1	ST	NG	1968	OP
	GEN4	2.4	2.3	IC	NG	1982	CS
	GEN5	2.4	2.3	IC	NG	1982	CS
Gas Recovery Systems Inc.....		16.1	13.9				
Pine Bend.....	1	4.8	4.1	CT	LFG	1996	SB
	2	4.8	4.1	CT	LFG	1996	OP
	3	6.6	5.7	CA	LFG	1996	OP
Hastings Lock & Dam.....		4.4	4.2				
City of Hastings Hydroelectric.....	1	2.2	2.1	HY	WAT	1992	OP
	2	2.2	2.1	HY	WAT	1992	OP
International Paper Co.....		30.1	28.4				
Sartell Mill.....	ABB2	20.4	19.1	ST	BIT	1982	OP
	HG10	0.9	0.9	HY	WAT	1985	MR
	HG11	0.9	0.9	HY	WAT	1985	MR
	HG12	0.9	0.9	HY	WAT	1985	MR
	HG2	1.0	0.9	HY	WAT	1985	OP
	HG3	1.0	0.9	HY	WAT	1985	OP
	HG4	1.0	0.9	HY	WAT	1985	OP
	HG5	0.9	0.9	HY	WAT	1985	OP
	HG6	0.8	0.8	HY	WAT	1985	OP
	HG7	0.8	0.8	HY	WAT	1985	OP
	HG8	0.7	0.7	HY	WAT	1985	OP
	HG9	0.7	0.7	HY	WAT	1985	MR
	Lake Benton Power Part II LLC.....		103.5	103.5			
Lake Benton II.....	EXIS	103.5	103.5	WT	WND	1999	OP
Lake Benton Power Partners LLC.....		107.3	107.3				
Lake Benton I.....	EXIS	107.3	107.3	WT	WND	1998	OP
Lake Superior Paper Co.....		10.7	10.0				
Duluth Paper Mill.....	GEN1	10.7	10.0	ST	SUB	1986	OP
Landfill Power LLC.....		4.9	4.8				
Woodlake Sanitary Services Inc.....	UNT1	1.6	1.6	IC	LFG	1994	OP
	UNT2	1.6	1.6	IC	LFG	1994	OP
	UNT3	1.6	1.6	IC	LFG	1994	OP
LSP-Cottage Grove LP.....		287.0	246.8				
Cogentrix LSP Cottage Grove.....	CTG1	185.0	159.1	CT	NG	1997	SB
	STG1	102.0	87.7	CA	NG	1997	SB
LTV Steel Co Inc.....		202.5	187.7				
LTV Steel Mining Co Schroeder.....	GEN1	67.5	62.6	ST	SUB	1957	OP
	GEN2	67.5	62.6	ST	SUB	1957	OP
	GEN3	67.5	62.6	ST	SUB	1967	OP
Minnesota Methane LLC.....		4.2	4.1				
EKS Landfill.....	UNT1	1.6	1.6	IC	LFG	1994	OP
	UNT2	1.6	1.6	IC	LFG	1994	OP
	UNT3	1.0	0.9	IC	LFG	1994	SB
Minnesota Power/Blandin Energy.....		31.5	30.3				
Rapids Energy Center.....	GEN1	15.0	14.4	ST	WDS	1969	OP
	GEN2	16.5	15.9	ST	WDS	1980	OP
Neshkoro Power Assn.....		2.6	2.5				
Byllesby.....	1	0.8	0.8	HY	WAT	1988	OP
	2	0.8	0.8	HY	WAT	1988	OP
	3	0.9	0.9	HY	WAT	1988	OP
Northern Alternative Energy.....		27.1	27.1				
Hadley Ridge LLC.....	HR30	2.0	2.0	WT	WND	2000	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Lakota Ridge LLC.....	NMO1	11.3	11.3	WT	WND	1999	OP
Shaokatan Hills LLC.....	6150	11.9	11.9	WT	WND	1999	OP
TwinLake Hills LLC.....	TL30	2.0	2.0	WT	WND	2000	CS
Olmsted County Public Works.....		5.0	4.6				
Olmsted Waste Energy Facility.....	DG1	0.8	0.7	IC	DFO	1979	CS
	TG2	2.2	2.1	ST	MSW	1987	OP
	TGI	2.0	1.8	ST	MSW	1987	OP
Potlatch Corp.....		85.7	81.2				
Potlatch Corp Minnesota Pulp Paper Board Div.....	GEN1	2.0	2.0	ST	BL	1925	OS
	GEN3	21.4	20.6	ST	BL	1976	OP
	GEN4	40.0	37.2	ST	BL	1997	OP
	HGN1	1.8	1.9	HY	WAT	1950	OP
	HGN5	0.8	0.8	HY	WAT	1929	SB
	HGN6	0.8	0.8	HY	WAT	1929	CS
	HGN7	2.8	2.9	HY	WAT	1980	OP
Potlatch Corp Minnesota Pulp Paper Division.....	1	0.6	0.5	HY	WAT	1917	OP
	2	0.6	0.5	HY	WAT	1917	OP
	3	0.5	0.5	HY	WAT	1936	OP
	4	0.7	0.7	HY	WAT	1936	OP
	5	0.7	0.7	HY	WAT	1940	OP
	VPLS	0.7	0.6	ST	BIT	1959	OP
Potlatch Corp Minnesota Wood Products Division.....	GEN1	12.5	11.6	ST	WDS	1992	OP
Rapidan Redevelopment LP.....		6.8	6.5				
Rapidan Hydroelectric Facility.....	GEN1	3.4	3.2	HY	WAT	1984	SB
	GEN2	3.4	3.2	HY	WAT	1984	SB
Southern Minnesota Beet Sugar.....		7.5	7.0				
Southern Minnesota Beet Sugar Coop.....	1	7.5	7.0	ST	BIT	1976	CS
St Mary's Hospital.....		13.0	11.3				
Saint Marys Hospital Power Plant.....	1	4.8	4.1	CT	NG	1996	OP
	4	3.0	2.5	CA	NG	1971	OP
	5	2.5	2.3	IC	DFO	1978	CS
	6	2.8	2.4	CT	NG	1989	CS
Thomson Corp.....		19.0	18.5				
West Group Data Center.....	2178	1.5	1.5	IC	DFO	1990	CS
	2179	1.5	1.5	IC	DFO	1990	CS
	2180	2.0	2.0	IC	DFO	1990	CS
West Group Generator Building.....	3086	2.0	2.0	IC	NG	1999	CS
	3087	2.0	2.0	IC	NG	1999	CS
	3088	2.0	2.0	IC	DFO	1999	CS
	3089	2.0	2.0	IC	DFO	1999	CS
	3090	2.0	2.0	IC	DFO	1999	CS
	3091	2.0	2.0	IC	DFO	1999	CS
	3093	2.0	2.0	IC	DFO	1999	CS
Windpower Partners 1993 LP.....		21.9	21.9				
Buffalo Ridge Windplant WPP 1993.....	EXIS	21.9	21.9	WT	WND	1994	OP
Woodstock Hills LLC.....		10.2	10.2				
Woodstock Windfarm.....	WIND	10.2	10.2	WT	WND	1999	OP
<b>Mississippi.....</b>		<b>2,250.5</b>	<b>1,957.9</b>				
Caledonia Power I LLC.....		519.2	441.3				
Caledonia Power Facility.....	1	86.5	73.6	GT	NG	1999	CS
	2	86.5	73.6	GT	NG	1999	CS
	3	86.5	73.6	GT	NG	1999	CS
	4	86.5	73.6	GT	NG	1999	CS
	5	86.5	73.6	GT	NG	1999	CS
	6	86.5	73.6	GT	NG	1999	CS
Chevron USA Inc-Pascagoula.....		6.0	5.6				
Pascagoula Facility TG 4225.....	TG1	6.0	5.6	ST	NG	1983	OP
Ergon Refining Inc.....		4.9	4.1				
Ergon Refining Vicksburg.....	TMO1	4.9	4.1	GT	NG	1995	OP
Georgia-Pacific Corp.....		100.0	94.6				
Leaf River.....	GEN1	25.0	23.3	ST	BL	1984	OP
	GEN2	25.0	23.3	ST	BL	1984	OP
Monticello Paper.....	GEN1	25.0	24.0	ST	BL	1968	OP
	GEN2	25.0	24.0	ST	BL	1968	OP
International Paper Co.....		103.0	99.0				
Natchez Mill.....	GEN1	13.0	12.5	ST	NG	1949	OP
	GEN2	9.5	9.1	ST	NG	1949	OP
	GEN3	30.0	28.8	ST	NG	1956	OP
Vicksburg Mill.....	GEN1	2.5	2.4	ST	WDS	1967	OP
	GEN2	48.0	46.1	ST	WDS	1967	OP
IPC-Moss.....		33.7	32.4				
Moss Point Mill.....	GEN1	16.0	15.4	ST	NG	1951	SB
	GEN2	17.7	17.0	ST	NG	1951	OP
LSP Energy Ltd Partnership.....		891.0	766.3				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Batesville Generation Facility .....	CTG1	184.5	158.7	CT	NG	2000	SB
	CTG2	184.5	158.7	CT	NG	2000	SB
	CTG3	184.5	158.7	CT	NG	2000	SB
	STG1	112.5	96.8	CA	NG	2000	SB
	STG2	112.5	96.8	CA	NG	2000	SB
	STG3	112.5	96.8	CA	NG	2000	SB
MissChem Nitrogen LLC .....		25.0	21.3				
MissChem Nitrogen LLC .....	EXIS	25.0	21.3	GT	NG	1984	OP
Mississippi Baptist Medical .....		4.3	3.6				
Mississippi Baptist Medical Center .....	A	4.3	3.6	GT	NG	1991	OP
National Aeronautics & Space .....		6.0	5.6				
High Pressure Industrial Water Facility .....	GEN1	1.5	1.4	IC	DFO	1966	CS
	GEN2	1.5	1.4	IC	DFO	1966	CS
	GEN3	1.5	1.4	IC	DFO	1966	CS
	GEN4	1.5	1.4	IC	DFO	1966	CS
New Albany Power I LLC .....		427.2	363.1				
New Albany Power Facility .....	1	71.2	60.5	GT	NG	1999	CS
	2	71.2	60.5	GT	NG	1999	CS
	3	71.2	60.5	GT	NG	1999	CS
	4	71.2	60.5	GT	NG	1999	CS
	5	71.2	60.5	GT	NG	1999	CS
	6	71.2	60.5	GT	NG	1999	CS
Transcontinental Gas PL Corp .....		1.6	1.5				
District 70 Trans Gas Pipe Line Corp .....	1	0.8	0.7	GT	NG	1951	CS
	2	0.8	0.8	ST	NG	1951	CS
Weyerhaeuser Co. ....		128.7	119.7				
Columbus MS .....	TG1	64.0	59.5	ST	BL	1990	OP
	TG2	46.0	42.8	ST	BL	1982	OP
	TG3	14.7	13.6	ST	BL	1982	OP
	TG4	4.0	3.7	ST	BL	1987	CS
<b>Missouri .....</b>		<b>112.9</b>	<b>105.0</b>				
Anheuser-Busch Inc .....		26.1	24.1				
Anheuser Busch Inc St Louis Brewery .....	GEN1	11.0	10.2	ST	BIT	1947	OP
	GEN3	11.0	10.2	ST	BIT	1948	OP
	GEN4	4.1	3.7	ST	BIT	1939	OP
Archer Daniels Midland Co. ....		4.0	3.4				
North Kansas City .....	GEN1	4.0	3.4	GT	NG	1986	OS
Hercules Inc .....		15.0	13.9				
Hercules Inc Missouri Chemical Works .....	GEN1	7.5	7.0	ST	BIT	1943	OP
	GEN2	7.5	7.0	ST	BIT	1943	OP
Southeast Missouri State Univ .....		7.3	6.7				
Southeast Missouri State University .....	GEN1	1.0	0.9	IC	DFO	1955	CS
	GEN3	6.3	5.8	ST	BIT	1972	SB
Southwestern Bell Telephone Co .....		6.0	5.9				
Southwestern Bell Telephone .....	E/G1	2.0	2.0	IC	DFO	1992	CS
	E/G2	2.0	2.0	IC	DFO	1992	CS
	E/G3	2.0	2.0	IC	DFO	1992	CS
University of Missouri-Columbia .....		54.6	51.0				
University of Missouri Columbia Power Plant .....	GEN1	6.3	5.8	ST	BIT	1961	OP
	GEN2	12.5	11.6	ST	BIT	1974	OP
	GEN3	19.8	18.6	ST	BIT	1986	SB
	GEN4	14.5	13.6	ST	BIT	1988	OP
	GEN6	0.5	0.5	IC	NG	1994	CS
	GEN7	1.0	1.0	IC	NG	1997	CS
<b>Montana .....</b>		<b>3,013.9</b>	<b>2,848.7</b>				
Colstrip Energy Ltd Partnership .....		41.5	38.9				
Colstrip Energy LP .....	GEN1	41.5	38.9	ST	WOC	1990	OP
Hydrodynamics Inc. ....		2.0	1.9				
South Dry Creek Hydroelectric .....	1	2.0	1.9	HY	WAT	1985	OP
Montana Dept-Natural Res&Consv .....		9.7	9.2				
Broadwater Power Project .....	GEN1	9.7	9.2	HY	WAT	1989	OP
PP&L Montana LLC .....		2,884.9	2,727.9				
Black Eagle .....	BLA1	7.8	7.6	HY	WAT	1927	OP
	BLA2	7.8	7.6	HY	WAT	1927	OP
	BLA3	5.6	5.5	HY	WAT	1927	OP
Cochrane .....	COC1	24.0	24.8	HY	WAT	1958	OP
	COC2	24.0	24.8	HY	WAT	1958	OP
Colstrip .....	GEN1	333.0	308.7	ST	SUB	1975	OP
	GEN2	333.0	308.7	ST	SUB	1976	OP
	GEN3	740.0	693.4	ST	SUB	1983	OP
	GEN4	740.0	693.4	ST	SUB	1985	OP
Corette .....	GEN1	163.0	151.1	ST	SUB	1968	OP
Hauser .....	HAU1	2.8	2.7	HY	WAT	1911	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	HAU2	2.8	2.7	HY	WAT	1911	OP
	HAU3	2.8	2.7	HY	WAT	1911	OP
	HAU4	2.8	2.7	HY	WAT	1911	OP
	HAU5	2.8	2.7	HY	WAT	1911	OP
	HAU6	3.0	2.9	HY	WAT	1915	OP
Holter .....	HOL1	9.6	9.4	HY	WAT	1918	CS
	HOL2	9.6	9.4	HY	WAT	1918	OP
	HOL3	9.6	9.4	HY	WAT	1918	OP
	HOL4	9.6	9.4	HY	WAT	1918	OP
Kerr .....	KER1	70.6	68.8	HY	WAT	1938	OP
	KER2	70.6	73.0	HY	WAT	1949	OP
	KER3	70.6	73.0	HY	WAT	1954	OP
Madison .....	MAD1	2.3	2.2	HY	WAT	1906	OP
	MAD2	2.3	2.2	HY	WAT	1906	OP
	MAD3	2.3	2.2	HY	WAT	1906	OP
	MAD4	2.3	2.2	HY	WAT	1908	OP
Morony .....	MOR1	22.5	21.9	HY	WAT	1930	OP
	MOR2	22.5	21.9	HY	WAT	1930	OP
Mystic .....	MYS1	5.0	4.9	HY	WAT	1925	OP
	MYS2	5.0	4.9	HY	WAT	1925	OP
Rainbow .....	RAI1	4.0	3.9	HY	WAT	1910	OP
	RAI2	4.0	3.9	HY	WAT	1910	OP
	RAI3	4.0	3.9	HY	WAT	1910	OP
	RAI4	4.0	3.9	HY	WAT	1910	OP
	RAI5	4.0	3.9	HY	WAT	1910	OP
	RAI6	4.0	3.9	HY	WAT	1910	OP
	RAI7	5.8	5.7	HY	WAT	1917	SB
	RAI8	5.8	5.7	HY	WAT	1917	SB
Ryan .....	RYA1	8.0	7.8	HY	WAT	1915	OP
	RYA2	8.0	7.8	HY	WAT	1915	OP
	RYA3	8.0	7.8	HY	WAT	1915	OP
	RYA4	8.0	7.8	HY	WAT	1915	OP
	RYA5	8.0	7.8	HY	WAT	1916	OP
	RYA6	8.0	7.8	HY	WAT	1916	OP
Thompson Falls .....	TF1	7.0	6.8	HY	WAT	1917	OP
	TF2	7.0	6.8	HY	WAT	1917	OP
	TF3	7.0	6.8	HY	WAT	1916	OP
	TF4	7.0	6.8	HY	WAT	1916	OP
	TF5	7.0	6.8	HY	WAT	1915	OP
	TF6	7.0	6.8	HY	WAT	1915	OP
	TF7	50.0	48.7	HY	WAT	1915	OP
Stone Container Corp .....		10.9	10.3				
Stone Container Corp Missoula Mill .....	GEN1	7.5	7.2	ST	BL	1960	OP
	GEN2	3.4	3.1	ST	BL	1990	OP
Yellowstone Energy LP .....		65.0	60.5				
Yellowstone Energy LP .....	GEN1	65.0	60.5	ST	PC	1995	OP
<b>Nebraska .....</b>		<b>17.8</b>	<b>16.9</b>				
Archer Daniels Midland Co .....		7.9	7.4				
Lincoln .....	GEN1	7.9	7.4	ST	BIT	1988	OP
General Growth Proper Tire Inc .....		4.8	4.6				
Westroads Shopping Center .....	GEN1	1.3	1.2	IC	NG	1996	SB
	GEN2	1.3	1.2	IC	NG	1996	SB
	GEN3	1.3	1.2	IC	NG	1996	SB
	GEN4	1.0	0.9	IC	DFO	1977	CS
Omaha City of .....		3.6	3.5				
Missouri River Wastewater Treatment Plant .....	6101	1.1	1.0	IC	OBG	1985	OP
	6102	1.1	1.0	IC	OBG	1985	OP
Papillion Creek Wastewater Treatment Plant .....	951	0.5	0.5	IC	OBG	1987	SB
	952	0.5	0.5	IC	OBG	1987	OP
	953	0.5	0.5	IC	OBG	1987	OP
Western Sugar Co .....		1.5	1.4				
Western Sugar Co Bavard .....	1	1.5	1.4	ST	NG	1995	SB
<b>Nevada .....</b>		<b>1,438.0</b>	<b>1,281.8</b>				
Caithness Energy LLC .....		17.0	15.8				
Beowawe Power Inc .....	GEN1	17.0	15.8	ST	GEO	1985	OP
CalEnergy Co Inc .....		11.0	10.2				
Desert Peak Power Plant .....	GEN1	11.0	10.2	ST	GEO	1985	OP
El Dorado Energy LLC .....		632.0	575.7				
El Dorado Energy .....	ED01	201.0	188.9	CT	NG	1907	SB
	ED02	201.0	188.9	CT	NG	1912	OP
	ED03	230.0	197.8	CA	NG	1999	OP
Empire Energy LLC .....		4.8	4.5				
Empire Facility .....	OE11	1.2	1.1	ST	GEO	1987	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	OE12	1.2	1.1	ST	GEO	1987	OP
	OE13	1.2	1.1	ST	GEO	1987	OP
	OE14	1.2	1.1	ST	GEO	1987	OP
Nevada Cogeneration Assoc # 1.....		96.5	83.0				
Nevada Cogeneration Assoc 1 Garnet Valley Plant.....	GTA	22.2	19.1	CT	NG	1992	OP
	GTB	22.2	19.1	CT	NG	1992	OP
	GTC	22.2	19.1	CT	NG	1992	OP
	STM	29.7	25.6	CA	NG	1992	OP
Nevada Cogeneration Assoc # 2.....		96.5	83.0				
Nevada Cogen Assoc#2 Black Mtn Plant.....	GTA	22.2	19.1	CT	NG	1992	OP
	GTB	22.2	19.1	CT	NG	1992	OP
	GTC	22.2	19.1	CT	NG	1992	OP
	STM	29.7	25.6	CA	NG	1992	OP
Nevada Sun-Peak Ltd Partners.....		210.0	178.5				
Nevada Sun Peak Project.....	5657	70.0	59.5	GT	NG	1991	CS
	5658	70.0	59.5	GT	NG	1991	CS
	5659	70.0	59.5	GT	NG	1991	CS
Oxbow Geothermal Corp.....		60.5	56.3				
Oxbow Geothermal Corp Dixie Valley Fallon.....	GEN1	60.5	56.3	ST	GEO	1988	OP
Saguaro Power Co.....		127.4	109.5				
Saguaro Power Co.....	CTG1	45.2	38.9	CT	NG	1991	OP
	CTG2	45.2	38.9	CT	NG	1991	OP
	STG	37.0	31.8	CA	NG	1991	OP
Soda Lake Ltd Partnership.....		26.1	24.3				
Soda Lake Geothermal No I II.....	OE11	1.2	1.1	ST	GEO	1987	OP
	OE12	1.2	1.1	ST	GEO	1987	OP
	OE13	1.2	1.1	ST	GEO	1987	OP
	OE21	1.5	1.4	ST	GEO	1990	OP
	OEC1	3.5	3.3	ST	GEO	1990	OP
	OEC2	3.5	3.3	ST	GEO	1990	OP
	OEC3	3.5	3.3	ST	GEO	1990	OP
	OEC4	3.5	3.3	ST	GEO	1990	OP
	OEC5	3.5	3.3	ST	GEO	1990	OP
	OEC6	3.5	3.3	ST	GEO	1990	OP
Southwest Power LLC.....		61.3	52.8				
Las Vegas Cogeneration LP.....	GEN1	49.8	42.9	CT	NG	1994	OP
	GEN2	11.5	9.9	CA	NG	1994	OP
Star Group Stillwater I.....		21.0	19.5				
Stillwater Facility.....	OE11	1.5	1.4	ST	GEO	1989	OP
	OE12	1.5	1.4	ST	GEO	1989	OP
	OE13	1.5	1.4	ST	GEO	1989	OP
	OE14	1.5	1.4	ST	GEO	1989	OP
	OE15	1.5	1.4	ST	GEO	1989	OP
	OE16	1.5	1.4	ST	GEO	1989	OP
	OE17	1.5	1.4	ST	GEO	1989	OP
	OE21	1.5	1.4	ST	GEO	1989	OP
	OE22	1.5	1.4	ST	GEO	1989	OP
	OE23	1.5	1.4	ST	GEO	1989	OP
	OE24	1.5	1.4	ST	GEO	1989	OP
	OE25	1.5	1.4	ST	GEO	1989	OP
	OE26	1.5	1.4	ST	GEO	1989	OP
	OE27	1.5	1.4	ST	GEO	1989	OP
Steamboat Development Corp.....		45.2	42.0				
Steamboat II.....	T201	11.3	10.5	ST	GEO	1992	OP
	T202	11.3	10.5	ST	GEO	1992	OP
Steamboat III.....	T301	11.3	10.5	ST	GEO	1992	OP
	T302	11.3	10.5	ST	GEO	1992	OP
Steamboat Envirosystems LLC.....		11.6	10.7				
Steamboat 1.....	OE11	1.3	1.2	ST	GEO	1986	OP
	OE12	1.3	1.2	ST	GEO	1986	OP
	OE13	1.3	1.2	ST	GEO	1986	OP
	OE14	1.3	1.2	ST	GEO	1986	OP
	OE21	1.3	1.2	ST	GEO	1986	OP
	OE22	1.3	1.2	ST	GEO	1986	OP
	OE23	1.3	1.2	ST	GEO	1986	OP
Steamboat 1A Power Plant.....	DE31	1.3	1.2	ST	GEO	1988	CS
	DE32	1.3	1.2	ST	GEO	1988	OP
TCID Hydro.....		4.0	3.8				
New Lahontan.....	GEN1	4.0	3.8	HY	WAT	1989	OP
Yankee Caithness Joint Vent LP.....		13.2	12.3				
Steamboat Hills Geothermal Plant.....	GEN1	13.2	12.3	ST	GEO	1988	OP
<b>New Hampshire.....</b>		<b>581.6</b>	<b>565.7</b>				
Bio-Energy Corp.....		12.7	11.8				
Bio Energy Corp.....	GEN1	12.7	11.8	ST	WDS	1984	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Bio-Energy Partners .....		9.2	8.2				
Turnkey Landfill Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
	GEN3	0.8	0.8	IC	LFG	1992	OP
	GEN4	0.8	0.8	IC	LFG	1993	OP
	GEN5	3.0	2.6	GT	LFG	1997	OP
	GEN6	3.0	2.6	GT	LFG	1997	OP
Briar-Hydro Associates .....		7.7	7.3				
Briar Hydro Assoc Penacook Upper Falls Facility .....	1	3.4	3.2	HY	WAT	1986	OP
Briar Hydro Associates Rolfe Canal Facility .....	1	4.3	4.1	HY	WAT	1987	OP
Bridgewater Power Co LP .....		20.0	18.6				
Bridgewater Power Co LP .....	GEN1	20.0	18.6	ST	WDS	1987	OP
Clement Dam Hydroelectric LLC .....		2.4	2.3				
Clement Dam Hydroelectric LLC .....	49	2.4	2.3	HY	WAT	1984	OP
Consolidated Hydro NH Inc .....		2.5	2.4				
EHC West Hopkinton .....	GEN1	1.0	1.0	HY	WAT	1985	OP
Rollinsford .....	GEN1	0.8	0.7	HY	WAT	1986	SB
	GEN2	0.8	0.7	HY	WAT	1995	SB
Crotched Mt Rehab Center .....		1.5	1.4				
Crotched Mt Rehab Center .....	GEN1	0.7	0.7	IC	DFO	1990	SB
	GEN2	0.7	0.7	IC	DFO	1990	SB
Dartmouth College .....		7.0	6.6				
Dartmouth College Heating Plant .....	GEN1	2.0	1.9	ST	RFO	1970	SB
	GEN2	2.0	1.9	ST	RFO	1970	CS
	GEN3	3.0	2.8	ST	RFO	1992	OP
Dodge Falls Associates LP .....		5.0	4.8				
Dodge Falls Assoc .....	IUNI	5.0	4.8	HY	WAT	1990	OP
Durgin & Crowell Lumber Co .....		6.4	6.2				
Durgin&Crowell Lumber Co Inc .....	277	1.4	1.3	IC	DFO	1999	SB
	279	1.4	1.3	IC	DFO	1999	SB
	284	1.4	1.3	IC	DFO	1999	SB
	3306	0.2	0.2	IC	DFO	1990	CS
	3413	0.7	0.7	IC	DFO	1995	OS
	3512	1.4	1.3	IC	DFO	1999	CS
Errol Hydroelectric Co LLC .....		3.0	2.9				
Errol Hydroelectric Project .....	1	3.0	2.9	HY	WAT	1986	OP
Foss Manufacturing Co Inc .....		12.0	11.0				
Hampton Facility .....	GEN1	0.5	0.5	IC	DFO	1978	CS
	GEN2	0.5	0.5	IC	DFO	1978	SB
	GEN3	0.7	0.6	IC	DFO	1980	OP
	GEN4	0.7	0.7	IC	DFO	1981	OP
	GEN5	0.7	0.7	IC	DFO	1984	OP
	GEN6	0.7	0.7	IC	DFO	1990	SB
	GEN7	3.2	3.1	IC	NG	1996	SB
	GEN8	5.0	4.3	GT	NG	2000	SB
Franklin Industrial Complx Inc .....		1.9	1.8				
Franklin Industrial Complex .....	1	1.7	1.6	HY	WAT	1985	OP
	2	0.2	0.2	HY	WAT	1982	OP
General Electric Co .....		2.2	2.1				
GE Hydro Station .....	1575	1.7	1.6	HY	WAT	1984	SB
	500	0.5	0.5	HY	WAT	1988	OP
Gregg Falls Hydro Elec Partnsh .....		3.5	3.3				
Gregg Falls .....	1	2.2	2.1	HY	WAT	1985	OP
	2	1.3	1.2	HY	WAT	1985	OP
HDI I Associates Partnership .....		1.2	1.1				
Lochmere Hydroelectric Plant .....	UNT1	0.3	0.3	HY	WAT	1984	OP
	UNT2	0.3	0.3	HY	WAT	1984	OP
	UNT3	0.3	0.3	HY	WAT	1984	OP
	UNT4	0.3	0.3	HY	WAT	1984	OP
Hemphill Power & Light Co .....		16.0	14.9				
Hemphill Power&Light Co .....	GEN1	16.0	14.9	ST	WDS	1987	OP
Hillsborough Hydroelectric LP .....		1.2	1.1				
Hillsborough Hosiery .....	GEN1	0.6	0.6	HY	WAT	1989	SB
	GEN2	0.6	0.6	HY	WAT	1989	SB
Marlborough Hydro Corp .....		1.3	1.2				
Lower Village Water Power Project .....	1	0.7	0.6	HY	WAT	1994	SB
	2	0.7	0.6	HY	WAT	1994	SB
Mascoma Hydro Corp .....		1.5	1.4				
Mascoma Hydro Corp .....	1	0.5	0.5	HY	WAT	1988	SB
	2	0.5	0.5	HY	WAT	1988	OP
	3	0.5	0.5	HY	WAT	1988	SB
Mine Falls Ltd Partnership .....		3.0	2.9				
Mine Falls GS .....	GEN1	3.0	2.9	HY	WAT	1985	SB
Minnesota Methane LLC .....		3.1	3.0				
Four Hills Nashua Landfill .....	UNT1	2.3	2.2	IC	LFG	1996	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	UNT2	0.8	0.8	IC	LFG	1996	OP
New Hampshire Hydro Associates.....		4.6	4.4				
New Hampshire Hydro Associates.....	1	4.6	4.4	HY	WAT	1983	OP
Newfound Hydroelectric Co.....		1.5	1.4				
Newfound Hydroelectric Co.....	1	0.8	0.7	HY	WAT	1983	SB
Newfound Hydroelectric Co.....	2	0.8	0.7	HY	WAT	1983	SB
Pembroke Hydro Associates.....		2.8	2.6				
Pembroke Hydro.....	1	2.8	2.6	HY	WAT	1985	OP
Pinetree Power Inc.....		17.6	16.4				
Pinetree Power Inc.....	GEN1	17.6	16.4	ST	WDS	1986	OP
Pinetree Power Tamworth Inc.....		25.0	23.3				
Pinetree Power Tamworth Inc.....	GEN1	25.0	23.3	ST	WDS	1987	OP
Plymouth Cogeneration LP.....		1.3	1.2				
Plymouth State College Cogeneration Facility.....	A	1.3	1.2	IC	DFO	1994	OP
Pontook Operating LP.....		10.7	10.2				
Pontook Hydroelectric Facility.....	GEN1	3.6	3.4	HY	WAT	1986	OP
	GEN2	3.6	3.4	HY	WAT	1986	OP
	GEN3	3.6	3.4	HY	WAT	1986	OP
Pulp & Paper of America LLC.....		44.6	43.5				
Berlin Gorham.....	CAS1	2.4	2.3	HY	WAT	1914	OP
	CAS2	2.4	2.3	HY	WAT	1916	OP
	CAS3	2.4	2.3	HY	WAT	1918	OP
	GOR1	1.2	1.2	HY	WAT	1920	OP
	GOR2	1.2	1.2	HY	WAT	1920	OP
	GOR3	1.2	1.2	HY	WAT	1920	OP
	GOR4	1.2	1.2	HY	WAT	1920	SB
	RS1	3.8	3.7	HY	WAT	1920	OP
	RS3	3.8	3.7	HY	WAT	1920	OP
	SH2	1.0	0.9	HY	WAT	1916	SB
	SHL1	1.0	0.9	HY	WAT	1916	CS
	SHL3	1.8	1.8	HY	WAT	1929	OP
	SM1	0.8	0.8	HY	WAT	1980	OP
	SM2	0.8	0.9	HY	WAT	1980	SB
	SM3	0.8	0.8	HY	WAT	1980	OP
	SM4	0.8	0.9	HY	WAT	1980	OP
	TUR1	7.5	7.2	ST	BL	1957	OP
	TUR4	5.0	4.8	ST	BL	1948	OP
	TUR7	2.5	2.5	ST	BL	1926	SB
	XP1	0.6	0.6	HY	WAT	1921	SB
	XP2	0.6	0.6	HY	WAT	1921	OP
	XP3	0.6	0.6	HY	WAT	1921	OP
	XP4	0.6	0.5	HY	WAT	1921	OP
	XP5	0.7	0.7	HY	WAT	1924	OP
SFR Hydro Cor.....		1.6	1.5				
Milton Hydro.....	1	0.3	0.2	HY	WAT	1914	OP
	2	0.5	0.4	HY	WAT	1914	OP
	3	0.3	0.3	HY	WAT	1984	OP
	4	0.6	0.5	HY	WAT	1987	OP
Somersworth Hydropower Assoc.....		1.3	1.2				
Somersworth Lower Great Dam.....	GEN1	1.3	1.2	HY	WAT	1985	OP
Thomas Hodgson & Sons Inc.....		1.9	1.8				
Thomas Hodgson & Sons Inc.....	GEN1	1.9	1.8	HY	WAT	1981	SB
Tillotson Rubber Co Inc.....		1.5	1.4				
Tillotson Rubber Co Inc.....	HG1	0.1	0.1	HY	WAT	1980	OP
	TG2	0.6	0.6	ST	WDS	1996	OP
	TGI	0.8	0.7	ST	WDS	1988	SB
U S Gen New England Inc.....		291.4	292.4				
Comerford.....	GEN1	35.1	34.2	HY	WAT	1930	SB
	GEN2	35.1	34.2	HY	WAT	1930	SB
	GEN3	35.1	34.2	HY	WAT	1930	SB
	GEN4	35.1	34.2	HY	WAT	1930	SB
Mcindoes.....	GEN1	2.7	2.6	HY	WAT	1931	SB
	GEN2	2.7	2.6	HY	WAT	1931	OP
	GEN3	2.7	2.6	HY	WAT	1931	SB
	GEN4	2.7	2.6	HY	WAT	1931	OP
S C Moore.....	GEN1	35.1	36.3	HY	WAT	1957	CS
	GEN2	35.1	36.3	HY	WAT	1957	SB
	GEN3	35.1	36.3	HY	WAT	1957	SB
	GEN4	35.1	36.3	HY	WAT	1957	SB
Velcro USA Inc.....		10.8	9.8				
Velcro USA Inc.....	GEN1	1.2	1.2	IC	DFO	1990	OP
	GEN2	1.2	1.2	IC	DFO	1990	OP
	GEN3	1.2	1.2	IC	DFO	1997	SB
	GEN4	1.2	1.2	IC	DFO	1992	OS
	GEN5	6.0	5.1	GT	NG	2000	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Wausau Papers of New Hampshire		6.5	6.2				
Wausau Papers of New Hampshire Inc	1	6.5	6.2	ST	NG	1947	OP
Wheelabrator Environmental Sys		18.5	17.2				
Claremont Facility	GEN1	4.5	4.2	ST	MSW	1987	OP
Concord Facility	GEN1	14.0	13.0	ST	MSW	1989	OP
Whitefield Power & Light Co		16.0	14.9				
Whitefield Power & Light Co	GEN1	16.0	14.9	ST	WDS	1988	OP
<b>New Jersey</b>		<b>17,081.6</b>	<b>15,322.1</b>				
AmerGen Energy LLC		640.7	619.0				
Oyster Creek	1	640.7	619.0	ST	NUC	1969	OP
American Ref-Fuel Co of Essex		69.9	65.0				
American Ref Fuel Co of Essex County	GEN1	34.9	32.5	ST	MSW	1990	OP
	GEN2	34.9	32.5	ST	MSW	1990	OP
Anheuser-Busch Inc		13.0	11.1				
Anheuser Busch Inc Newark Brewery	GEN1	6.5	5.5	GT	NG	1995	OP
	GEN2	6.5	5.5	GT	NG	1995	OP
Asbury Park Press Inc		1.3	1.3				
Asbury Park Press Inc	ENG1	0.7	0.6	IC	NG	1987	OP
	ENG2	0.7	0.6	IC	NG	1987	OP
Aventis Pharmaceuticals		3.8	3.2				
Aventis Pharmaceuticals	1	3.8	3.2	GT	NG	1993	OP
Bankamerica Leasing&Cap Corp		30.0	25.8				
Kenilworth Energy Facility	GEN1	22.0	18.9	CT	NG	1989	OP
	GEN2	8.0	6.9	CA	NG	1989	OP
Bio-Energy Partners		3.0	2.6				
Easthampton Power Plant	GEN1	3.0	2.6	GT	LFG	1990	SB
Bristol-Myers Squibb Co		10.5	9.0				
Bristol Myers Squibb Co	GEN1	9.5	8.1	GT	NG	1992	OP
	GEN2	1.0	1.0	ST	NG	1999	MR
Calpine Newark Inc		64.6	55.6				
Calpine Newark Inc	GEN1	45.9	39.5	CT	NG	1990	OP
	GEN2	18.7	16.1	CA	NG	1990	OP
Calpine Parlin Inc		140.8	121.1				
Calpine Parlin Inc	GEN1	45.9	39.5	CT	NG	1991	SB
	GEN2	45.9	39.5	CT	NG	1991	OP
	GEN3	24.5	21.1	CA	NG	1991	SB
	GEN4	24.5	21.1	CA	NG	1991	OP
Camden Cogen LP		157.0	135.0				
Camden Cogen LP	GEN1	95.2	81.9	CT	NG	1993	OP
	GEN2	61.8	53.1	CA	NG	1993	OP
Chambers Cogeneration LP		285.0	267.0				
Chambers Cogeneration LP	GEN1	285.0	267.0	ST	BIT	1993	OP
Coastal Eagle Point Oil Co		22.5	21.6				
Coastal Eagle Point Oil Co	TR1	7.5	7.2	ST	OG	1949	OP
	TR2	7.5	7.2	ST	OG	1949	IS
	TR3	7.5	7.2	ST	OG	1949	OP
Cogen Technologies Linden Vent		761.6	655.0				
Linden Cogen Plant	GTG1	95.2	81.9	CT	NG	1992	OP
	GTG2	95.2	81.9	CT	NG	1992	OP
	GTG3	95.2	81.9	CT	NG	1992	OP
	GTG4	95.2	81.9	CT	NG	1992	OP
	GTG5	95.2	81.9	CT	NG	1992	OP
	STG1	95.2	81.9	CA	NG	1992	OP
	STG2	95.2	81.9	CA	NG	1992	OP
	STG3	95.2	81.9	CA	NG	1992	OP
Cogen Technologies NJ Venture		191.6	164.8				
Bayonne Cogen Plant	GTG1	43.4	37.3	CT	NG	1988	OP
	GTG2	43.4	37.3	CT	NG	1988	OP
	GTG3	43.4	37.3	CT	NG	1988	OP
	STG1	61.4	52.8	CA	NG	1988	OP
Conectiv Atlantic Generatn Inc		565.7	483.0				
Carlis Comer	CA1	41.9	35.9	GT	NG	1973	CS
	CA2	41.9	35.9	GT	DFO	1973	CS
Cedar Station	CED1	41.9	35.9	GT	DFO	1972	CS
	CED2	21.2	18.1	GT	DFO	1972	CS
Cumberland	CUMB	99.4	84.5	GT	NG	1990	CS
Micketon Station	MICK	71.2	60.9	GT	NG	1974	CS
Middle Station	MID1	21.2	18.1	GT	DFO	1970	CS
	MID2	21.2	18.1	GT	DFO	1970	CS
	MID3	37.2	31.8	GT	DFO	1971	CS
Missouri Avenue	MISB	18.6	15.9	GT	DFO	1969	CS
	MISC	18.6	15.9	GT	DFO	1969	CS
	MISD	18.6	15.9	GT	DFO	1969	CS
Sherman Avenue	SEHR	112.8	95.9	GT	NG	1991	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Cross Roads Cogeneration Co.....		9.3	8.2				
KMS Crossroads.....	1	1.2	1.1	IC	NG	1988	IS
	3	1.2	1.1	IC	NG	1988	IS
	4	7.0	6.0	GT	NG	1996	OP
Eagle Point Cogen Partnership.....		225.0	193.5				
Eagle Point Cogeneration.....	GTG1	90.0	77.4	CT	NG	1990	OP
	GTG2	90.0	77.4	CT	NG	1990	OP
	STG1	45.0	38.7	CA	NG	1991	OP
El Paso Energy.....		135.0	116.1				
Newark Bay Cogeneration Project.....	GEN1	50.0	43.0	CT	NG	1993	OP
	GEN2	50.0	43.0	CT	NG	1993	SB
	GEN3	35.0	30.1	CA	NG	1993	OP
Fiber Mark Drbl Specialties.....		2.0	1.9				
Fiber Mark Technical Specialties Inc.....	GEN1	2.0	1.9	ST	NG	1972	OP
Foster Wheeler Power Sys Inc.....		34.0	31.6				
Camden Resource Recovery Facility.....	TGA	17.0	15.8	ST	MSW	1991	OP
	TGB	17.0	15.8	ST	MSW	1991	OP
Great Falls Hydroelectric Co.....		10.8	10.3				
Great Falls Hydroelectric Project.....	GEN1	3.6	3.4	HY	WAT	1985	SB
	GEN2	3.6	3.4	HY	WAT	1985	SB
	GEN3	3.6	3.4	HY	WAT	1985	SB
Hercules Inc.....		4.5	4.4				
Green Tree Chemical Technologies Inc.....	NO.2	1.5	1.4	ST	DFO	1946	OP
	NO.4	3.0	3.0	ST	DFO	1936	OP
Hoffman LaRoche Inc.....		12.0	10.2				
Hoffmann LaRoche Inc.....	TG1	4.0	3.4	GT	NG	1987	OP
	TG2	4.0	3.4	GT	NG	1987	OP
	TG3	4.0	3.4	GT	NG	1987	OP
Hunterdon Cogeneration LP.....		4.1	3.5				
Hunterdon Cogeneration Facility.....	1	4.1	3.5	GT	NG	1993	OP
Kinsley's Landfill Inc.....		2.0	2.0				
Kinsleys Landfill Inc.....	11	0.5	0.5	IC	LFG	1985	CS
	12	0.5	0.5	IC	LFG	1985	OS
	13	0.5	0.5	IC	LFG	1985	OS
	14	0.5	0.5	IC	LFG	1985	OS
Lafayette Energy Partners LP.....		1.2	1.2				
Lafayette Energy Partners LP.....	UNT1	0.6	0.6	IC	LFG	1990	OP
	UNT2	0.6	0.6	IC	LFG	1990	OP
Lakewood Cogeneration LP.....		238.5	205.1				
Lakewood Cogeneration LP.....	GEN1	77.9	67.0	CT	NG	1994	SB
	GEN2	77.9	67.0	CT	NG	1994	SB
	GEN3	82.7	71.1	CA	NG	1994	SB
Logan Generating Co LP.....		230.0	215.5				
Logan Generating Plant.....	GEN1	230.0	215.5	ST	BIT	1994	OP
Lowe Paper Co.....		3.0	3.0				
Lowe Paper Co Division of Simkins Industries.....	GEN1	3.0	3.0	ST	NG	1909	OP
M&M Mars Inc.....		10.3	8.8				
M&M Mars.....	GEN1	8.8	7.6	CT	NG	1989	OP
	GEN2	1.4	1.2	CA	NG	1984	MR
Manchester Renewable Pwr Corp.....		4.8	4.7				
Ocean County Landfill.....	UNT1	0.8	0.8	IC	LFG	1997	OP
	UNT2	0.8	0.8	IC	LFG	1997	OP
	UNT3	0.8	0.8	IC	LFG	1997	OP
	UNT4	0.8	0.8	IC	LFG	1997	OP
	UNT5	0.8	0.8	IC	LFG	1997	OP
	UNT6	0.8	0.8	IC	LFG	1997	OP
Merck & Co Inc.....		10.8	10.4				
Merck Rahway Power Plant.....	GEN6	1.8	1.7	ST	NG	1949	CS
	GEN7	4.0	3.8	ST	NG	1968	OP
	GEN8	5.0	4.8	ST	NG	1977	OP
Milford Power Ltd Partnership.....		36.5	31.4				
Milford Power LP.....	GEN1	28.0	24.1	CT	NG	1989	CS
	GEN2	5.0	4.3	CA	NG	1989	CS
	GEN3	3.5	3.0	CA	NG	1989	OS
MM Hackensack Energy.....		5.7	5.6				
Balefill.....	UNT1	1.9	1.9	IC	LFG	1998	OP
	UNT2	1.9	1.9	IC	LFG	1998	OP
HMDC Kingsland Landfill.....	UNT1	1.0	0.9	IC	LFG	1999	OP
	UNT2	1.0	0.9	IC	LFG	1999	OP
Monmouth Energy Inc.....		10.3	8.8				
Monmouth Landfill Gas to Energy Project.....	GEN1	10.3	8.8	GT	LFG	1998	OP
Montclair Cogeneration Proj.....		4.1	3.5				
Montclair Cogeneration Facility.....	1	4.1	3.5	GT	NG	1993	OP
North Jersey Energy Assoc LP.....		430.2	370.0				
Sayreville Cogeneration Facility.....	CT1	143.4	123.3	CT	NG	1991	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	CT2	143.4	123.3	CT	NG	1991	OP
	ST1	143.4	123.3	CA	NG	1991	OP
O'Brien Biogas IV LLC.....		10.8	10.0				
O'Brien Biogas IV LLC.....	UNT1	10.8	10.0	ST	LFG	1997	OP
Ocean County Utilities Auth.....		1.6	1.6				
Bayville Central Facility.....	COG1	0.3	0.3	IC	OBG	1988	OP
	COG2	0.3	0.3	IC	OBG	1988	OP
	COG3	0.3	0.3	IC	OBG	1988	OS
	SBG1	0.6	0.6	IC	DFO	1988	CS
Ogden Energy Group Inc-Warren.....		13.5	12.6				
Warren Energy Resource Co.....	NA	13.5	12.6	ST	MSW	1988	OP
Passaic Valley Water Comm.....		2.4	2.3				
Passaic Valley Water Commission.....	GEN1	0.6	0.6	HY	WAT	1935	OP
	GEN2	0.6	0.6	HY	WAT	1935	SB
	GEN3	0.6	0.6	HY	WAT	1935	SB
	GEN4	0.6	0.6	HY	WAT	1935	OP
Pedricktown Cogeneration LP.....		134.6	115.8				
Pedricktown Cogeneration Plant.....	GEN1	92.2	79.3	CT	NG	1992	SB
	GEN2	42.5	36.5	CA	NG	1992	SB
Pharmacia Corp.....		4.8	4.1				
Pharmacia Corp.....	TG-1	0.8	0.7	GT	NG	1986	SB
	TG-2	0.8	0.7	GT	NG	1986	SB
	TG-3	0.8	0.7	GT	NG	1986	CS
	TG-4	0.8	0.7	GT	NG	1986	SB
	TG-5	0.8	0.7	GT	NG	1986	SB
	TG-6	0.8	0.7	GT	NG	1986	SB
Prime Energy LP.....		83.0	71.4				
Prime Energy LP.....	GEN1	59.0	50.7	CT	NG	1989	OP
	GEN2	24.0	20.6	CA	NG	1989	OP
PSEG Fossil LLC.....		7,199.1	6,459.3				
Bayonne Generating Station.....	1	21.0	18.0	GT	DFO	1970	CS
	2	21.0	18.0	GT	DFO	1970	CS
Bergen Generating Station.....	1101	122.0	104.9	CT	NG	1995	SB
	1201	122.0	104.9	CT	NG	1995	SB
	1301	122.0	104.9	CT	NG	1995	CS
	1401	122.0	104.9	CT	NG	1995	CS
	1501	225.0	189.0	CA	NG	1959	SB
	3	21.6	18.5	GT	NG	1967	CS
Burlington Generating Station.....	101	46.5	39.1	CT	NG	1972	CS
	102	46.5	39.1	CT	NG	1972	CS
	103	46.5	39.1	CT	NG	1972	CS
	104	46.5	39.1	CT	NG	1972	CS
	105	46.5	39.1	CA	NG	1972	CS
	111	46.0	39.4	GT	NG	1972	CS
	112	46.0	39.4	GT	NG	1972	OS
	113	46.0	39.4	GT	NG	1972	CS
	114	46.0	39.4	GT	NG	1972	CS
	121	42.0	35.7	GT	NG	2000	CS
	122	42.0	35.7	GT	NG	2000	CS
	123	42.0	35.7	GT	NG	2000	CS
	124	42.0	35.7	GT	NG	2000	CS
	7	205.0	197.0	ST	DFO	1955	IS
	8	21.0	18.0	GT	NG	1967	CS
	91	46.0	39.4	GT	NG	1972	CS
	92	46.0	39.4	GT	NG	1972	CS
	93	46.0	39.4	GT	NG	1972	CS
	94	46.0	39.4	GT	NG	1972	CS
Edison Generating Station.....	11	42.0	36.0	GT	NG	1971	CS
	12	42.0	36.0	GT	NG	1971	CS
	13	42.0	36.0	GT	NG	1971	CS
	14	42.0	36.0	GT	NG	1971	CS
	21	42.0	36.0	GT	NG	1971	CS
	22	42.0	36.0	GT	NG	1971	CS
	23	42.0	36.0	GT	NG	1971	CS
	24	42.0	36.0	GT	NG	1971	CS
	31	42.0	36.0	GT	NG	1971	CS
	32	42.0	36.0	GT	NG	1971	CS
	33	42.0	36.0	GT	NG	1971	CS
	34	42.0	36.0	GT	NG	1971	CS
Essex Generating Station.....	101	42.0	36.0	GT	NG	1971	CS
	102	42.0	36.0	GT	NG	1971	CS
	103	42.0	36.0	GT	NG	1971	CS
	104	42.0	36.0	GT	NG	1971	CS
	111	46.0	39.4	GT	NG	1971	CS
	112	46.0	39.4	GT	NG	1971	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	113	46.0	39.4	GT	NG	1971	CS
	114	46.0	39.4	GT	NG	1971	CS
	121	46.0	39.4	GT	NG	1971	CS
	122	46.0	39.4	GT	NG	1971	CS
	123	46.0	39.4	GT	NG	1971	CS
	124	46.0	39.4	GT	NG	1971	CS
	9	81.0	68.9	GT	NG	1990	CS
Hudson Generating Station.....	1	454.8	437.0	ST	NG	1964	CS
	2	659.7	618.1	ST	BIT	1998	SB
	3	129.0	110.4	GT	NG	1967	OS
Kearny Generating Station.....	10	134.0	114.7	GT	NG	1970	CS
	11	134.0	114.7	GT	NG	1969	CS
	121	54.0	46.2	GT	NG	1973	CS
	122	54.0	46.2	GT	NG	1973	CS
	123	54.0	46.2	GT	NG	1973	CS
	124	54.0	46.2	GT	NG	1973	CS
	7	157.1	150.9	ST	RFO	1953	CS
	8	157.1	150.9	ST	RFO	1953	CS
	9	21.0	18.0	GT	NG	1967	CS
Linden Generating Station.....	1	259.7	249.6	ST	RFO	1957	CS
	2	259.7	249.6	ST	RFO	1957	CS
	3	21.0	18.0	GT	NG	1967	CS
	5	80.0	68.5	GT	NG	1970	CS
	6	80.0	68.5	GT	NG	1970	CS
	7	78.0	66.3	GT	NG	1995	CS
	8	78.0	66.3	GT	NG	1995	CS
Mercer Generating Station.....	1	324.0	300.3	ST	BIT	1960	OP
	2	324.0	300.3	ST	BIT	1961	OP
	3	129.0	110.4	GT	DFO	1967	CS
National Park Generating Station.....	1	21.0	18.0	GT	DFO	1969	CS
Sewaren Generating Station.....	1	110.8	106.4	ST	NG	1948	CS
	2	107.5	103.3	ST	NG	1948	CS
	3	116.3	111.8	ST	NG	1949	CS
	4	126.5	121.6	ST	NG	1951	CS
	6	129.0	110.4	GT	DFO	1965	CS
PSEG Nuclear LLC.....		3,556.0	3,282.4				
Hope Creek Generating Station.....	1	1,170.0	1,031.0	ST	NUC	1986	SB
Salem Generating Station.....	1	1,170.0	1,106.0	ST	NUC	1977	SB
	2	1,170.0	1,106.0	ST	NUC	1981	SB
	3	46.0	39.4	GT	DFO	1971	CS
Reliant Energy NJ Holding LLC.....		818.4	694.0				
Gilbert.....	4	53.7	45.1	CT	NG	1974	CS
	5	53.7	45.1	CT	NG	1974	CS
	6	53.7	45.1	CT	NG	1974	CS
	7	53.7	45.1	CT	NG	1974	CS
	8	135.0	113.4	CA	NG	1977	CS
	9	161.0	136.9	GT	NG	1996	CS
	C1	23.8	20.4	GT	NG	1970	CS
	C2	23.8	20.4	GT	NG	1970	CS
	C3	23.8	20.4	GT	NG	1970	CS
	C4	23.8	20.4	GT	NG	1970	CS
Werner.....	GT1	53.1	45.5	GT	DFO	1972	CS
	GT2	53.1	45.5	GT	DFO	1972	CS
	GT3	53.1	45.5	GT	DFO	1972	CS
	GT4	53.1	45.5	GT	DFO	1972	MR
Roche Vitamins.....		45.3	38.7				
Roche Vitamins Inc.....	GEN2	2.3	2.1	ST	NG	1995	OP
	GEN3	43.0	36.6	GT	NG	1998	OP
Rowan University.....		1.5	1.3				
Rowan University.....	GEN1	1.5	1.3	GT	NG	1992	OP
Schering Corp.....		8.2	6.9				
Schering Corp Cogeneration Facility.....	GEN1	3.8	3.2	GT	NG	1994	OP
	GEN2	4.4	3.7	GT	NG	1999	OP
Schweitzer-Maudit Intern'l Inc.....		3.6	3.3				
Schweitzer Maudit International Inc.....	1	3.6	3.3	ST	NG	1985	OP
Sithe New Jersey Holdings LLC.....		619.3	556.4				
Glenn Gardner.....	1	19.6	16.8	GT	NG	1971	CS
	2	19.6	16.8	GT	NG	1971	CS
	3	19.6	16.8	GT	NG	1971	CS
	4	19.6	16.8	GT	NG	1971	CS
	5	19.6	16.8	GT	NG	1971	CS
	6	19.6	16.8	GT	NG	1971	CS
	7	19.6	16.8	GT	NG	1971	CS
	8	19.6	16.8	GT	NG	1971	CS
Sayreville.....	4	125.0	120.1	ST	DFO	1955	CS

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	5	125.0	120.1	ST	DFO	1958	CS
	GT1	53.1	45.5	GT	NG	1972	CS
	GT2	53.1	45.5	GT	NG	1972	CS
	GT3	53.1	45.5	GT	NG	1972	CS
	GT4	53.1	45.5	GT	NG	1973	CS
Summit Property Co LLC .....		2.8	2.4				
Novartis Pharmaceuticals .....	TURB	2.8	2.4	GT	NG	1986	OP
Trigen-Trenton Energy Co .....		12.0	11.7				
Trigen Trenton Energy Co.....	7213	6.0	5.9	IC	NG	1983	OP
	7214	6.0	5.9	IC	NG	1983	OP
Union County Utilities Auth .....		45.0	41.9				
Union County Resource Recovery Facility.....	GEN1	45.0	41.9	ST	MSW	1994	OP
University of M&D-New Jersey .....		10.5	8.9				
University Medicine Dentistry .....	GEN1	3.5	3.0	GT	NG	1989	OP
	GEN2	3.5	3.0	GT	NG	1989	OP
	GEN3	3.5	3.0	GT	NG	1989	OP
Valero Refining Co.....		57.0	49.0				
Paulsboro Refinery .....	GEN1	27.0	23.2	CT	NG	1991	OP
	GEN2	15.0	12.9	CA	OG	1982	OP
	GEN3	15.0	12.9	CA	OG	1991	OP
Vineland Cogeneration LP .....		53.0	45.6				
Vineland Cogeneration Plant.....	GEN1	41.0	35.3	CT	NG	1994	SB
	GEN2	12.0	10.3	CA	NG	1994	SB
Wheelabrator Environmental Sys.....		14.1	13.1				
Wheelabrator Gloucester Co LP.....	GEN1	14.1	13.1	ST	MSW	1990	OP
<b>New Mexico .....</b>		<b>393.0</b>	<b>349.9</b>				
Albuquerque City of .....		2.3	2.2				
Southside Water Reclamation Plant .....	GEN3	1.1	1.1	IC	OBG	1987	OP
	GEN4	1.1	1.1	IC	OBG	1987	OP
Cobisa-Person Ltd Partnership .....		150.0	127.5				
Delta Person LLC .....	GT1	150.0	127.5	GT	NG	2000	SB
Conoco Inc & BP Amoco .....		8.1	6.9				
San Juan Basin Gas Plant .....	ST1	2.0	1.7	GT	NG	1986	OP
	ST2	2.0	1.7	GT	NG	1986	OP
	ST3	2.0	1.7	GT	NG	1986	OP
	ST4	2.0	1.7	GT	NG	1986	OP
El Paso Natural Gas Co .....		3.0	2.9				
Blanco Compressor Station .....	1	1.5	1.4	ST	NG	1956	OP
	2	1.5	1.4	ST	NG	1956	OP
Giant Industries Arizona Inc .....		6.0	5.1				
Ciniza Refinery.....	GEN1	3.0	2.6	GT	NG	1990	OP
	GEN2	3.0	2.6	GT	NG	1990	OP
New Mexico State University .....		4.8	4.0				
New Mexico State University .....	1	4.8	4.0	GT	NG	1996	OP
Phelps Dodge Corp.....		149.3	142.0				
Chino Mines Co.....	4	7.5	7.5	ST	NG	1930	IS
	5	10.0	9.6	ST	NG	1950	OS
	7	16.5	15.9	ST	NG	1959	OP
	8	30.0	28.8	ST	NG	1973	OP
Hidalgo Smelter.....	EMD3	2.5	2.3	IC	DFO	1977	CS
	EMD4	2.5	2.3	IC	DFO	1977	CS
	EMD5	2.5	2.4	IC	DFO	1985	CS
	TGU1	15.0	14.4	ST	DFO	1976	SB
	TGU2	15.0	14.4	ST	DFO	1976	SB
Phelps Dodge Cobre Mining Co.....	1	0.8	0.8	IC	DFO	1982	MR
	2	0.8	0.8	IC	DFO	1982	MR
	3	0.8	0.8	IC	DFO	1982	MR
Phelps Dodge Tyrone Inc .....	1	3.0	2.8	IC	NG	1967	SB
	10	3.0	2.8	IC	NG	1971	SB
	11	3.0	2.8	IC	NG	1971	CS
	12	3.0	2.8	IC	NG	1972	CS
	13	3.0	2.8	IC	NG	1972	SB
	14	3.0	2.8	IC	NG	1972	SB
	15	3.1	2.9	IC	NG	1972	CS
	2	3.0	2.8	IC	NG	1967	SB
	3	3.1	2.9	IC	NG	1967	SB
	4	3.1	2.9	IC	NG	1967	SB
	5	3.0	2.8	IC	NG	1967	CS
	6	3.0	2.8	IC	NG	1967	SB
	7	3.1	2.9	IC	NG	1967	SB
	8	3.0	2.8	IC	NG	1967	SB
	9	3.0	2.8	IC	NG	1971	SB
University of New Mexico .....		4.0	3.5				
CoGeneration Plant.....	1	2.5	2.1	GT	NG	1989	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Ford Utilities Center .....	2	1.5	1.4	ST	NG	1984	OP
Williams Field Services Co .....		65.6	55.8				
Milagro Cogeneration Plant .....	GO1A	30.4	25.8	GT	NG	1996	OP
	GO1B	30.4	25.8	GT	NG	1996	OP
Williams Field Services Kutz Plant.....	GENA	2.4	2.0	GT	NG	1981	SB
	GENB	2.4	2.0	GT	NG	1981	OP
<b>New York.....</b>		<b>21,595.4</b>	<b>19,806.7</b>				
AES Cayuga LLC .....		306.0	283.7				
AES Cayuga .....	CAY1	153.0	141.8	ST	BIT	1955	OP
	CAY2	153.0	141.8	ST	BIT	1955	OP
AES Creative Resources LP .....		70.0	64.9				
AES Hickling LLC .....	1	30.0	27.8	ST	BIT	1948	SB
	2	40.0	37.1	ST	BIT	1952	OP
AES Greenridge LLC .....		138.8	128.7				
AES Greenidge .....	3	58.8	54.5	ST	BIT	1950	OP
	4	80.0	74.2	ST	BIT	1953	OP
AES Jennison LLC .....		60.0	55.6				
AES Jennison LLC .....	1	30.0	27.8	ST	BIT	1945	SB
	2	30.0	27.8	ST	BIT	1950	OP
AES Somerset LLC .....		727.9	682.0				
AES Somerset LLC .....	GEN1	727.9	682.0	ST	BIT	1984	OP
AES Westover LLC.....		118.8	110.1				
AES Westover .....	7	43.8	40.6	ST	BIT	1943	OP
	8	75.0	69.5	ST	BIT	1951	OP
AG Energy LP .....		93.6	80.5				
AG Energy LP .....	GEN1	45.0	38.7	CT	NG	1993	SB
	GEN2	23.6	20.3	CT	NG	1993	CS
	GEN3	25.0	21.5	CA	NG	1993	SB
Alice Falls Corp.....		2.1	2.0				
Alice Falls Hydroelectric Project .....	1	1.5	1.4	HY	WAT	1991	OP
	2	0.6	0.6	HY	WAT	1991	OP
American Ref-Fuel Co.....		78.6	73.1				
American Ref-Fuel Co of Hempstead .....	GEN1	78.6	73.1	ST	MSW	1989	OP
American Ref-Fuel Co-Niagara .....		50.0	48.1				
American Ref Fuel Co of Niagara LP .....	GEN1	25.0	24.0	ST	MSW	1980	OP
	GEN2	25.0	24.0	ST	MSW	1980	OP
Aquila Energy.....		105.9	91.1				
Onondaga Cogeneration .....	GEN1	53.6	46.1	CT	NG	1993	SB
	GEN2	25.0	21.5	CA	NG	1993	SB
	GEN3	27.4	23.5	CT	NG	1993	SB
Arthur Kill Power LLC.....		931.7	893.3				
Arthur Kill Generation Station .....	2	376.2	361.5	ST	NG	1959	SB
	3	535.5	514.6	ST	NG	1969	SB
	GT1	20.0	17.1	GT	NG	1970	CS
Astoria Gas Turbines Power LLC .....		762.0	652.3				
Astoria Gas Turbines .....	10	31.8	27.2	GT	NG	1971	CS
	11	31.8	27.2	GT	NG	1971	CS
	12	31.8	27.2	GT	NG	1971	CS
	13	31.8	27.2	GT	NG	1971	CS
	1-2	46.5	39.8	GT	NG	1970	CS
	2-2	46.5	39.8	GT	NG	1970	CS
	3-2	46.5	39.8	GT	NG	1970	CS
	4-2	46.5	39.8	GT	NG	1970	CS
	1-3	46.5	39.8	GT	NG	1970	CS
	2-3	46.5	39.8	GT	NG	1970	CS
	3-3	46.5	39.8	GT	NG	1970	CS
	4-3	46.5	39.8	GT	NG	1970	CS
	1-4	46.5	39.8	GT	NG	1970	CS
	2-4	46.5	39.8	GT	NG	1970	CS
	3-4	46.5	39.8	GT	NG	1970	CS
	4-4	46.5	39.8	GT	NG	1970	CS
	5	19.2	16.4	GT	NG	1970	CS
	7	19.2	16.4	GT	NG	1970	CS
	8	19.2	16.4	GT	NG	1970	CS
	9	19.2	16.4	GT	NG	1970	CS
Bassett Healthcare .....		2.4	2.3				
Bassett Healthcare .....	1	0.8	0.8	IC	DFO	1992	CS
	2	0.8	0.8	IC	DFO	1992	CS
	3	0.8	0.8	IC	DFO	1992	CS
Beaver Falls Hydro Associates.....		2.5	2.4				
Beaver Falls I.....	11	1.5	1.5	HY	WAT	1932	OP
Beaver Falls II .....	21	0.5	0.5	HY	WAT	1986	OP
	22	0.5	0.5	HY	WAT	1986	OP
Bethlehem Steel Corp.....		25.0	23.3				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Lackawanna Facility.....	GEN1	25.0	23.3	ST	OG	1984	OP
Bio-Energy Partners .....		8.0	7.8				
High Acres Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1996	OP
	GEN2	0.8	0.8	IC	LFG	1991	OP
	GEN3	0.8	0.8	IC	LFG	1991	OP
	GEN4	0.8	0.8	IC	LFG	1999	OP
Mohawk Valley Landfill Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1991	SB
	GEN2	0.8	0.8	IC	LFG	1992	OP
Monroe Livingston Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1988	OP
	GEN2	0.8	0.8	IC	LFG	1988	OP
	GEN3	0.8	0.8	IC	LFG	1988	OP
	GEN4	0.8	0.8	IC	LFG	1988	OP
Black River Ltd Partnership.....		49.9	46.8				
Black River Power LLC Electric Generation Facility .....	GEN1	49.9	46.8	ST	BIT	1989	OP
Brooklyn Navy Yard Cogen PLP.....		336.6	289.5				
Brooklyn Navy Yard Cogeneration Partners L P.....	1	128.0	110.1	CT	NG	1996	OP
	2	128.0	110.1	CT	NG	1996	OP
	3	40.3	34.7	CA	NG	1996	OP
	4	40.3	34.7	CA	NG	1996	OP
Buffalo Paperboard Corp.....		1.5	1.4				
Buffalo Paperboard Corp.....	1	1.5	1.4	ST	NG	1992	CS
Calpine Eastern Corp.....		84.0	72.3				
TBG Cogen.....	GEN1	33.7	29.0	CT	NG	1989	OP
	GEN2	33.7	29.0	CT	NG	1989	OP
	GEN3	16.2	14.0	CA	NG	1989	OP
	GEN4	0.4	0.4	IC	DFO	1989	CS
Canal Emirates Power Intntl Co.....		47.0	40.0				
Binghamton .....	1	47.0	40.0	GT	NG	2000	CS
Carr Street Generating Stat LP.....		125.4	107.8				
Carr Street Generating Station.....	GEN1	48.8	42.0	CT	NG	1993	SB
	GEN2	48.8	42.0	CT	NG	1993	SB
	GEN3	27.8	23.9	CA	NG	1993	SB
Carthage Energy LLC.....		63.0	54.2				
Carthage Energy LLC.....	GEN1	41.0	35.3	CT	NG	1991	SB
	GEN2	22.0	18.9	CA	NG	1991	CS
Cellu Tissue Corp.....		1.0	1.1				
Cellu Tissue Corp Natural Dam Mill .....	1	0.4	0.4	HY	WAT	1959	OP
	2	0.3	0.3	HY	WAT	1959	OP
	3	0.3	0.3	HY	WAT	1959	OP
CH Resources Inc.....		163.8	145.2				
CH Resources Inc Beaver Falls.....	GEN1	65.5	56.3	CT	NG	1995	SB
	GEN2	42.3	36.4	CA	NG	1995	SB
CH Resources Niagara.....	GEN1	56.0	52.5	ST	BIT	1991	OP
CH Resources Syracuse.....		102.7	88.3				
CH Resources Syracuse.....	GEN1	65.5	56.3	CT	NG	1994	SB
	GEN2	37.2	32.0	CA	NG	1994	SB
Champion International Corp.....		8.1	7.5				
Deferiet New York .....	WEST	8.1	7.5	ST	BIT	1946	OP
Chasm Hydro Partnership.....		1.6	1.5				
Chasm Hydro Partnership.....	1100	1.0	1.0	HY	WAT	1982	OP
	2600	0.6	0.6	HY	WAT	1984	SB
CHI Energy Inc.....		4.1	3.9				
Chateaugay High Falls Hydro .....	WT	1.7	1.6	HY	WAT	1988	OP
Walden.....	GEN1	1.2	1.1	HY	WAT	1986	SB
	GEN2	0.8	0.8	HY	WAT	1986	SB
	GEN3	0.4	0.4	HY	WAT	1986	SB
CHI Energy Inc-Theresa.....		21.2	20.5				
Copenhagen Plant.....	GEN1	1.5	1.4	HY	WAT	1984	OP
	GEN2	1.5	1.4	HY	WAT	1984	OP
	GEN3	0.3	0.3	HY	WAT	1984	OP
Dexter Plant .....	GEN1	0.5	0.5	HY	WAT	1931	OP
	GEN2	0.5	0.5	HY	WAT	1931	OP
	GEN3	0.2	0.2	HY	WAT	1958	OP
	GEN4	0.3	0.2	HY	WAT	1986	OP
	GEN5	0.3	0.2	HY	WAT	1986	OP
	GEN6	1.3	1.2	HY	WAT	1988	OP
	GEN7	1.3	1.2	HY	WAT	1988	OP
Diamond Island Plant .....	GEN1	0.4	0.4	HY	WAT	1914	OP
	GEN2	0.4	0.4	HY	WAT	1914	OP
	GEN3	0.4	0.4	HY	WAT	1914	OP
Goodyear Lake Plant .....	GEN1	0.8	0.8	HY	WAT	1980	OP
	GEN2	0.6	0.6	HY	WAT	1980	OP
Hailesboro 4 Plant .....	GEN1	0.9	0.8	HY	WAT	1922	OP
	GEN2	0.6	0.6	HY	WAT	1922	OP
Pyrites Plant.....	GEN1	1.2	1.2	HY	WAT	1949	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>	
Theresa Plant .....	GEN2	3.5	3.3	HY	WAT	1985	OP	
	GEN3	3.5	3.3	HY	WAT	1985	OP	
	GEN1	1.0	1.0	HY	WAT	1929	OP	
	GEN2	0.3	0.3	HY	WAT	1927	OP	
CMS Generation Co .....		13.2	12.1					
Black River Hydro Associates.....	DE1	1.6	1.5	HY	WAT	1984	OP	
	PL1	2.2	2.1	HY	WAT	1984	OP	
	RI1	1.9	1.8	HY	WAT	1984	OP	
Cogent Little Falls GP.....	GEN1	4.0	3.4	CT	NG	1987	CS	
	GEN2	0.5	0.4	CA	NG	1987	CS	
Lyonsdale Associates .....	GEN1	1.5	1.4	HY	WAT	1984	SB	
	GEN2	1.5	1.4	HY	WAT	1984	OP	
Cornell Hydro .....		1.9	1.8					
Cornell Hydro .....	1	0.8	0.8	HY	WAT	1981	SB	
	2	1.1	1.0	HY	WAT	1981	SB	
Cornell University .....		7.6	7.1					
Cornell University Central Heating Plant .....	TG1	1.8	1.7	ST	BIT	1988	OP	
	TG2	5.8	5.4	ST	BIT	1988	OP	
Dahowa Hydro.....		10.5	10.0					
Dahowa Hydro.....	GEN1	10.5	10.0	HY	WAT	1987	OP	
Dutchess County Res Recvy Agny.....		9.2	8.6					
Dutchess County Resource Recovery Facility .....	GEN1	9.2	8.6	ST	MSW	1987	OP	
Eastman Kodak Co .....		206.9	192.8					
Kodak Park Site .....	11TG	6.3	5.7	ST	BIT	1937	OP	
	12TG	6.3	5.8	ST	BIT	1941	OS	
	13TG	10.4	9.6	ST	BIT	1948	OP	
	14TG	10.4	9.6	ST	BIT	1948	OP	
	15TG	17.5	16.2	ST	BIT	1956	OP	
	16TG	25.6	24.6	ST	RFO	1972	OP	
	17TG	15.0	13.9	ST	BIT	1968	OP	
	22TG	12.5	11.6	ST	BIT	1954	OP	
	41TG	25.6	23.7	ST	BIT	1964	OP	
	42TG	25.6	23.7	ST	BIT	1967	OP	
	43TG	25.6	23.7	ST	BIT	1969	OP	
	44TG	25.6	24.0	ST	BIT	1987	OP	
	KPR1	0.5	0.5	HY	WAT	1957	OP	
	Electro Ecology Inc .....		2.0	1.9				
	Wappinger Falls Hydroelectric.....	1	1.0	1.0	HY	WAT	1988	OP
2		1.0	1.0	HY	WAT	1988	SB	
Ellicottville Energy Inc.....		6.0	5.3					
Laidlaw Energy & Environmental Inc .....	ALLI	3.1	2.7	CT	NG	1991	OP	
	CAT3	0.5	0.4	IC	NG	1994	CS	
	CAT4	0.5	0.4	IC	NG	1994	OS	
	WEST	2.0	1.7	CA	NG	1991	OP	
Empire Hydro Partners .....		1.0	1.0					
Port Leyden Hydroelectric Project .....	GEN1	0.5	0.5	HY	WAT	1985	OP	
	GEN2	0.5	0.5	HY	WAT	1985	OP	
Entergy Nuclear Oper-Fitz .....		820.0	820.0					
Fitzpatrick .....	1	820.0	820.0	ST	NUC	1976	CS	
Entergy Nuclear Oper-Indian .....		960.0	970.0					
Indian Point 3.....	3	960.0	970.0	ST	NUC	1975	CS	
Erie Boulevard Hydropower LP .....		1,373.1	1,318.0					
Astoria Generating Station .....	1	15.3	13.1	GT	NG	1967	CS	
	GEN2	200.0	192.2	CA	NG	1954	CS	
	GEN3	376.2	361.5	ST	NG	1958	OP	
	GEN4	387.2	372.1	ST	NG	1961	SB	
	GEN5	387.2	372.1	ST	NG	1962	SB	
Hannawa .....	1	3.6	3.5	HY	WAT	1914	OP	
	2	3.6	3.5	HY	WAT	1920	OP	
Erie Boulevard Hydropower LP .....		1,597.3	1,451.8					
Allens Falls.....	1	4.4	4.3	HY	WAT	1927	OP	
Beardslee.....	1	10.0	9.8	HY	WAT	1924	OP	
	2	10.0	9.8	HY	WAT	1924	OP	
Beebee Island Hydro Plant .....	UNT1	4.0	3.9	HY	WAT	1931	OP	
	UNT2	4.0	3.9	HY	WAT	1931	OP	
Belfort.....	1	0.4	0.4	HY	WAT	1903	OP	
	2	0.6	0.6	HY	WAT	1915	OP	
	3	1.0	1.0	HY	WAT	1918	OP	
Bennetts Bridge .....	1	6.4	6.2	HY	WAT	1932	OP	
	2	6.4	6.2	HY	WAT	1932	OP	
	3	8.0	8.3	HY	WAT	1966	OP	
	4	8.0	8.3	HY	WAT	1966	OP	
Black River .....	1	2.0	2.0	HY	WAT	1920	OP	
	2	2.0	2.0	HY	WAT	1920	OP	
	3	2.0	2.0	HY	WAT	1920	OP	

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Blake .....	1	14.4	14.9	HY	WAT	1957	OP
Browns Falls .....	1	7.5	7.3	HY	WAT	1923	OP
	2	7.5	7.3	HY	WAT	1923	OP
Chasm .....	1	1.0	1.0	HY	WAT	1913	OP
	2	1.0	1.0	HY	WAT	1913	OP
	3	1.4	1.3	HY	WAT	1926	OP
Colton .....	1	10.0	9.8	HY	WAT	1918	OP
	2	10.0	9.8	HY	WAT	1918	OP
	3	10.0	9.8	HY	WAT	1928	OP
Deferiet .....	1	3.6	3.5	HY	WAT	1925	OP
	2	3.6	3.5	HY	WAT	1925	OP
	3	3.6	3.5	HY	WAT	1925	OP
E J West .....	1	10.0	9.8	HY	WAT	1930	OP
	2	10.0	9.8	HY	WAT	1930	OP
Eagle .....	1	1.3	1.3	HY	WAT	1914	OP
	2	1.4	1.3	HY	WAT	1915	OP
	3	1.4	1.3	HY	WAT	1919	OP
	4	2.1	2.0	HY	WAT	1925	OP
East Norfolk .....	1	3.0	2.9	HY	WAT	1928	OP
Eel Weir .....	1	0.5	0.5	HY	WAT	1928	OP
	2	1.1	1.1	HY	WAT	1928	OP
	3	1.1	1.1	HY	WAT	1928	OP
Effley .....	1	0.4	0.4	HY	WAT	1902	OP
	2	0.4	0.4	HY	WAT	1907	OP
	3	0.6	0.6	HY	WAT	1910	OP
	4	1.6	1.5	HY	WAT	1923	OP
Elmer .....	1	0.8	0.7	HY	WAT	1916	OP
	2	0.8	0.7	HY	WAT	1916	OP
Ephratah .....	1	1.4	1.3	HY	WAT	1920	OP
	2	1.3	1.2	HY	WAT	1911	OP
	3	1.3	1.2	HY	WAT	1911	OP
	4	1.3	1.2	HY	WAT	1911	OP
Feeder Dam Hydro Plant .....	1	1.2	1.2	HY	WAT	1924	OP
	2	1.2	1.2	HY	WAT	1924	OP
	3	1.2	1.2	HY	WAT	1924	OP
	4	1.2	1.2	HY	WAT	1924	OP
	5	1.2	1.2	HY	WAT	1924	OP
Five Falls .....	1	22.5	23.3	HY	WAT	1955	OP
Flat Rock .....	1	3.0	2.9	HY	WAT	1924	OP
	2	3.0	2.9	HY	WAT	1924	OP
Franklin .....	1	1.1	1.0	HY	WAT	1911	OP
	2	1.2	1.2	HY	WAT	1926	OP
Fulton .....	1	0.8	0.8	HY	WAT	1924	SB
	2	0.5	0.4	HY	WAT	1928	SB
Glenwood .....	1	0.5	0.5	HY	WAT	1950	OP
	2	0.5	0.5	HY	WAT	1950	OP
	3	0.5	0.5	HY	WAT	1950	OP
Gowanus Gas Turbines Station .....	GEN1	622.3	532.7	GT	DFO	1971	OP
Granby .....	1	5.0	4.8	HY	WAT	1983	OP
	2	5.0	4.8	HY	WAT	1983	OP
Green Island .....	1	1.5	1.5	HY	WAT	1921	SB
	2	1.5	1.5	HY	WAT	1921	SB
	3	1.5	1.5	HY	WAT	1921	SB
	4	1.5	1.5	HY	WAT	1921	SB
Herrings .....	1	1.8	1.8	HY	WAT	1924	OP
	2	1.8	1.8	HY	WAT	1924	OP
	3	1.8	1.8	HY	WAT	1924	OP
Heuvelton .....	1	0.5	0.5	HY	WAT	1924	OP
	2	0.5	0.5	HY	WAT	1924	OP
High Falls .....	1	1.6	1.6	HY	WAT	1925	OP
	2	1.6	1.6	HY	WAT	1925	OP
	3	1.6	1.6	HY	WAT	1925	OP
Higley .....	1	1.2	1.2	HY	WAT	1913	OP
	2	1.2	1.2	HY	WAT	1913	OP
	3	2.1	2.0	HY	WAT	1937	OP
Hydraulic Race .....	1	4.7	4.8	HY	WAT	1942	OP
Inghams .....	1	3.2	3.1	HY	WAT	1912	OP
	2	3.2	3.1	HY	WAT	1912	OP
Johnsonville .....	1	2.4	2.3	HY	WAT	1909	OP
	2	2.4	2.3	HY	WAT	1909	OP
Kamargo .....	1	1.8	1.8	HY	WAT	1921	OP
	2	1.8	1.8	HY	WAT	1921	OP
	3	1.8	1.8	HY	WAT	1921	OP
Lighthouse Hill .....	1	3.8	3.7	HY	WAT	1930	OP
	2	3.8	3.7	HY	WAT	1930	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Macomb.....	1	1.0	1.0	HY	WAT	1940	OP
Minetto.....	1	1.6	1.6	HY	WAT	1915	OP
	2	1.6	1.6	HY	WAT	1915	OP
	3	1.6	1.6	HY	WAT	1915	OP
	4	1.6	1.6	HY	WAT	1915	OP
	5	1.6	1.6	HY	WAT	1915	OP
Moshier.....	1	4.0	3.9	HY	WAT	1929	OP
	2	4.0	3.9	HY	WAT	1929	OP
Narrows Generating Station.....	GEN1	348.1	298.0	GT	NG	1972	OP
Norfolk.....	1	4.5	4.4	HY	WAT	1928	OP
Norwood.....	1	2.0	2.0	HY	WAT	1928	OP
Oswego Fall West.....	3	0.4	0.4	HY	WAT	1914	OP
	4	0.9	0.9	HY	WAT	1914	OP
	5	0.9	0.9	HY	WAT	1914	OP
Oswego Falls East.....	1	1.5	1.5	HY	WAT	1914	OP
	2	1.5	1.5	HY	WAT	1914	OP
	3	1.5	1.5	HY	WAT	1914	OP
Parishville.....	1	2.4	2.3	HY	WAT	1925	OP
Piercefield.....	1	1.5	1.6	HY	WAT	1957	OP
	2	0.6	0.6	HY	WAT	1924	OP
	3	0.6	0.6	HY	WAT	1924	OP
Prospect.....	1	17.3	17.9	HY	WAT	1959	OP
Rainbow Falls.....	1	22.5	23.3	HY	WAT	1956	OP
Raymondville.....	1	2.0	2.0	HY	WAT	1928	OP
Schaghticoke.....	1	3.3	3.2	HY	WAT	1908	OP
	2	3.3	3.2	HY	WAT	1908	OP
	3	3.3	3.2	HY	WAT	1908	OP
	4	3.3	3.2	HY	WAT	1908	OP
School Street.....	1	7.2	7.0	HY	WAT	1915	OP
	2	7.2	7.0	HY	WAT	1915	OP
	3	7.2	7.0	HY	WAT	1915	OP
	4	7.2	7.0	HY	WAT	1922	OP
	5	10.0	9.8	HY	WAT	1924	OP
Schuylerville.....	1	1.6	1.5	HY	WAT	1919	OP
Sewalls.....	1	1.0	1.0	HY	WAT	1925	OP
	2	1.0	1.0	HY	WAT	1925	OP
Sherman Island.....	2	7.2	7.0	HY	WAT	1923	OP
	3	7.2	7.0	HY	WAT	1923	OP
	4	7.2	7.0	HY	WAT	1923	OP
	5	7.2	7.0	HY	WAT	1923	OP
Soft Maple.....	1	7.5	7.3	HY	WAT	1925	OP
	2	7.5	7.3	HY	WAT	1925	OP
South Colton.....	1	19.4	20.0	HY	WAT	1954	OP
South Edwards.....	1	1.0	1.0	HY	WAT	1912	OP
	2	1.0	1.0	HY	WAT	1912	OP
	3	0.7	0.7	HY	WAT	1921	OP
	4	0.2	0.2	HY	WAT	1994	OP
Spier Falls.....	8	6.8	6.6	HY	WAT	1924	OP
	9	37.6	36.7	HY	WAT	1930	OP
Stark.....	1	22.5	23.3	HY	WAT	1957	OP
Stewarts Bridge.....	1	30.0	31.0	HY	WAT	1952	OP
Stuyvesant Falls.....	1	2.8	2.7	HY	WAT	1904	OS
Sugar Island.....	1	2.4	2.3	HY	WAT	1924	OP
	2	2.4	2.3	HY	WAT	1924	OP
Talleville.....	1	1.2	1.2	HY	WAT	1986	OP
	2	0.1	0.1	HY	WAT	1986	OP
Taylorville.....	1	1.1	1.1	HY	WAT	1913	OP
	2	1.1	1.1	HY	WAT	1913	OP
	3	1.1	1.1	HY	WAT	1913	OP
	4	1.2	1.2	HY	WAT	1927	OP
Trenton Falls.....	5	6.8	6.6	HY	WAT	1919	OP
	6	6.4	6.2	HY	WAT	1919	OP
	7	6.4	6.2	HY	WAT	1919	OP
Varick.....	2	2.2	2.1	HY	WAT	1926	OP
	3	2.2	2.1	HY	WAT	1926	OP
	4	2.2	2.1	HY	WAT	1926	OP
	5	2.2	2.1	HY	WAT	1926	OP
Waterport.....	1	2.3	2.2	HY	WAT	1921	OP
	2	2.4	2.3	HY	WAT	1924	OP
Yaleville.....	1	0.5	0.5	HY	WAT	1940	OP
	2	0.2	0.2	HY	WAT	1940	OP
Finch Pruyn & Co Inc.....		40.9	39.1				
Finch Pruyn Co Inc.....	GEN1	2.4	2.5	HY	WAT	1944	OP
	GEN2	2.0	2.1	HY	WAT	1957	OP
	GEN3	2.3	2.3	HY	WAT	1980	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN4	2.4	2.5	HY	WAT	1965	OP
	GEN5	2.8	2.8	HY	WAT	1935	OP
	GEN6	29.0	27.0	ST	NG	1987	OP
Fort Miller Associates .....		5.0	4.8				
Fort Miller Hydroelectric Facility .....	GEN1	2.5	2.4	HY	WAT	1984	OP
	GEN2	2.5	2.4	HY	WAT	1984	OP
Fortis Energy Corp .....		12.6	12.0				
Moose River .....	GEN1	12.6	12.0	HY	WAT	1987	OP
FortisUS Energy Corp .....		6.9	6.5				
Diana Hydroelectric .....	GEN1	1.9	1.8	HY	WAT	1985	CS
Dolgeville Hydroelectric .....	GEN1	5.0	4.8	HY	WAT	1985	CS
Foster Wheeler Power Sys Inc .....		15.0	14.0				
Adirondack Resource Recovery Facility .....	GEN1	15.0	14.0	ST	MSW	1991	OP
Fourth Branch Associates-Kings .....		8.3	7.9				
Fourth Branch Hydroelectric Facility .....	1	3.4	3.2	HY	WAT	1987	OP
Kings Falls Hydroelectric .....	1	1.6	1.6	HY	WAT	1988	OS
Longfalls Facility .....	1	3.3	3.2	HY	WAT	1991	OP
Fulton Cogeneration Associates .....		153.9	131.8				
Fulton Cogeneration Associates .....	GTG	50.0	42.5	GT	NG	1991	CS
Rensselaer Cogen .....	GEN1	58.0	49.9	CT	NG	1993	SB
	GEN2	45.9	39.5	CA	NG	1993	SB
General Mills Inc .....		3.8	3.2				
General Mills Inc Buffalo .....	GEN1	3.8	3.2	GT	NG	1988	OP
Glen Park Associates .....		32.8	31.1				
Glen Park Hydroelectric Project .....	GEN1	14.6	13.8	HY	WAT	1999	OP
	GEN2	14.6	13.8	HY	WAT	1999	OP
	GEN3	3.7	3.5	HY	WAT	1999	OP
Hampshire Paper Co Inc .....		3.5	3.3				
Hampshire Paper Co Inc .....	5	3.5	3.3	HY	WAT	1987	CS
Harza Hydropower Inc .....		3.6	3.5				
Philadelphia .....	GEN1	3.6	3.5	HY	WAT	1986	OP
Hofstra University .....		2.3	2.3				
Hofstra University .....	GEN1	1.2	1.1	IC	NG	1990	OP
	GEN2	1.2	1.1	IC	NG	1990	OP
Hollingworth & Vose Co .....		3.3	3.2				
Center Falls .....	1	0.4	0.4	HY	WAT	1984	OP
	2	0.4	0.4	HY	WAT	1984	OP
	3	0.4	0.4	HY	WAT	1984	OP
Clark Mills Lower .....	1	0.3	0.3	HY	WAT	1985	OP
	2	0.2	0.2	HY	WAT	1985	OP
	3	0.2	0.2	HY	WAT	1985	OP
	4	0.4	0.4	HY	WAT	1985	OP
Clarks Mill Upper .....	1	0.2	0.2	HY	WAT	1985	OP
	2	0.2	0.2	HY	WAT	1985	OP
	3	0.2	0.2	HY	WAT	1985	OP
	4	0.2	0.2	HY	WAT	1985	OP
	5	0.1	0.1	HY	WAT	1985	OP
Hollow Dam Power Co .....		1.0	1.0				
Hollow Dam Power Co Partnership .....	HY1	0.5	0.5	HY	WAT	1987	OP
	HY2	0.5	0.5	HY	WAT	1987	OP
Honeywell Farm Inc .....		4.5	4.3				
Honeywell Farms Inc .....	1	0.8	0.8	IC	NG	1992	OP
	2	0.8	0.8	IC	NG	1992	OP
	3	0.8	0.7	IC	NG	1974	CS
	4	0.8	0.7	IC	NG	1974	CS
	5	0.8	0.8	IC	NG	1990	OP
	6	0.5	0.4	IC	NG	1990	CS
Huntley Power LLC .....		760.0	704.5				
Huntley Generating Station .....	63	90.0	83.4	ST	BIT	1942	SB
	64	90.0	83.4	ST	BIT	1948	OP
	65	90.0	83.4	ST	BIT	1953	OP
	66	90.0	83.4	ST	BIT	1954	OP
	67	200.0	185.4	ST	BIT	1957	OP
	68	200.0	185.4	ST	BIT	1958	OP
Indeck-Corinth Ltd Partnership .....		147.0	126.4				
Indeck Corinth Energy Center .....	GEN1	92.0	79.1	CT	NG	1995	OP
	GEN2	55.0	47.3	CA	NG	1995	OP
Indeck-Energy Serv Silver Sprg .....		56.7	48.7				
Indeck Silver Springs Energy Center .....	GEN1	39.4	33.9	CT	NG	1991	SB
	GEN2	17.3	14.8	CA	NG	1991	SB
Indeck-Ilion Ltd Partnership .....		63.8	54.9				
Indeck Ilion Energy Center .....	GEN1	46.0	39.6	CT	NG	1993	CS
	GEN2	17.8	15.3	CA	NG	1993	CS
Indeck-Olean Ltd Partnership .....		90.7	78.0				
Indeck Olean Energy Center .....	GEN1	46.0	39.6	CT	NG	1994	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Indeck-Oswego Ltd Partnership.....	GEN2	44.7	38.4	CA	NG	1994	SB
Indeck Oswego Energy Center.....	GEN1	57.6	49.5				
	GEN2	41.3	35.5	CT	NG	1990	CS
		16.3	14.0	CA	NG	1990	CS
Indeck-Yerkes Ltd Partnership.....		60.0	51.6				
Indeck Yerkes Energy Center.....	GEN1	40.7	35.0	CT	NG	1989	CS
	GEN2	19.4	16.7	CA	NG	1989	CS
International Paper Co.....		38.4	36.9				
Hudson River Mill.....	GEN1	38.4	36.9	ST	NG	1969	OP
IPC-Ticonderoga.....		42.1	40.5				
Ticonderoga Mill.....	GEN1	42.1	40.5	ST	RFO	1970	OP
Islip Resource Recovery Agency.....		12.5	11.6				
Mac Arthur Waste to Energy Facility.....	GEN1	12.5	11.6	ST	MSW	1986	OP
KES Chateaugay LP.....		19.7	18.3				
Chateaugay Power Station.....	GEN1	19.7	18.3	ST	WDS	1993	OP
KeySpan-Ravenswood Inc.....		2,375.4	2,092.1				
Ravenswood.....	141	400.0	384.4	ST	NG	1963	SB
	142	400.0	384.4	ST	NG	1963	OP
	143	1,027.0	862.7	CA	NG	1965	OP
	GT1	18.6	15.6	CT	NG	1967	CS
	GT10	25.0	21.0	CT	NG	1969	CS
	GT11	25.0	21.0	CT	NG	1969	CS
	GT21	42.9	36.1	CT	NG	1969	CS
	GT22	42.9	36.1	CT	NG	1969	CS
	GT23	42.9	36.1	CT	NG	1969	CS
	GT24	42.9	36.1	CT	NG	1969	CS
	GT31	42.9	36.1	CT	NG	1969	CS
	GT32	42.9	36.1	CT	NG	1969	CS
	GT33	42.9	36.1	CT	NG	1969	CS
	GT34	42.9	36.1	CT	NG	1969	CS
	GT4	21.2	17.8	CT	NG	1969	CS
	GT5	21.2	17.8	CT	NG	1969	CS
	GT6	22.0	18.5	CT	NG	1969	CS
	GT7	22.0	18.5	CT	NG	1969	CS
	GT8	25.0	21.0	CT	NG	1969	CS
	GT9	25.0	21.0	CT	NG	1969	CS
KIAC Partners.....		121.1	104.2				
Kennedy International Airport Cogen Facility.....	GEN1	47.1	40.5	CT	NG	1994	SB
	GEN2	47.1	40.5	CT	NG	1994	OP
	GEN3	27.0	23.2	CA	NG	1995	OP
Lachute Hydro Co Inc.....		9.0	8.6				
Lachute Hydro Lower.....	GEN1	3.8	3.6	HY	WAT	1987	OP
Lachute Hydro Upper.....	GEN1	5.2	4.9	HY	WAT	1987	OP
Landfill Generating Partners.....		3.0	2.6				
Orange County New York.....	1	3.0	2.6	GT	LFG	1990	OP
LFG Energy Inc.....		5.6	5.5				
LFG Energy Inc.....	GE53	0.8	0.8	IC	LFG	1999	OP
	GE54	0.8	0.8	IC	LFG	1999	OP
	GE55	0.8	0.8	IC	LFG	1999	OP
	GE56	0.8	0.8	IC	LFG	1999	OP
	GE57	0.8	0.8	IC	LFG	1999	OP
	GE58	0.8	0.8	IC	LFG	1999	OP
	GE59	0.8	0.8	IC	LFG	1999	OP
Little Falls Hydroelec Assoc.....		13.1	12.4				
Little Falls Hydro.....	GEN1	6.6	6.2	HY	WAT	1987	OP
	GEN2	6.6	6.2	HY	WAT	1987	OP
Lockport Energy Associates LP.....		221.4	190.4				
Lockport Energy Assoc LP Lockport Cogen Facil.....	GEN1	48.7	41.9	CT	NG	1992	OP
	GEN2	48.7	41.9	CT	NG	1992	OP
	GEN3	48.7	41.9	CT	NG	1992	OP
	GEN4	75.3	64.7	CA	NG	1992	OP
Lower Saranac Hydro Partner LP.....		6.7	6.4				
Lower Saranac Hydroelectric Facility.....	GEN1	3.2	3.0	HY	WAT	1990	OP
	GEN2	3.2	3.0	HY	WAT	1990	SB
	GEN3	0.3	0.3	HY	WAT	1990	OP
Lutheran Medical Center.....		1.6	1.6				
Lutheran Medical Center.....	GEN1	0.8	0.8	IC	NG	1994	OP
	GEN2	0.8	0.8	IC	NG	1994	OP
Middle Falls Ltd Partnership.....		2.3	2.2				
Middle Falls Hydroelectric.....	HY1	1.2	1.1	HY	WAT	1989	OP
	HY2	1.2	1.1	HY	WAT	1989	OP
Middletown LFG Ltd.....		6.1	6.0				
Middletown LFG LTD Conversion Site 2&3.....	1405	0.8	0.7	IC	LFG	1995	OP
	1462	0.8	0.7	IC	LFG	1988	OP
	1463	0.8	0.7	IC	LFG	1989	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	1464	0.8	0.7	IC	LFG	1988	OP
	1765	1.5	1.5	IC	LFG	1991	OP
	3010	0.8	0.8	IC	LFG	1998	OP
	3024	0.8	0.8	IC	LFG	1998	OP
Minnesota Methane LLC.....		1.9	1.9				
Albany Landfill.....	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP
Mirant New York Inc.....		1,736.5	1,585.2				
Bowline Point.....	BOW1	555.0	533.4	ST	NG	1972	SB
	BOW2	600.0	513.6	GT	NG	1972	SB
Grahamsville.....	GRHM	18.0	18.6	HY	WAT	1956	OP
Hillburn.....	GEN1	46.5	39.8	GT	NG	1972	CS
Lovett.....	LOV3	69.0	66.3	ST	NG	1955	CS
	LOV4	179.5	166.4	ST	BIT	1966	OP
	LOV5	200.6	186.0	ST	BIT	1969	OP
Mongaup.....	GEN1	4.0	3.9	HY	WAT	1923	SB
Rio.....	RIO	10.0	9.8	HY	WAT	1927	OP
Shoemaker.....	SHOE	41.9	35.9	GT	NG	1972	CS
Swinging Bridge 2.....	SWI2	7.0	6.8	HY	WAT	1939	SB
Swinging Bridge I.....	SWI1	5.0	4.9	HY	WAT	1930	OP
Mt Ida Associates.....		3.0	2.9				
Mt Ida Hydroelectric.....	3983	1.5	1.4	HY	WAT	1992	OP
	3986	1.5	1.4	HY	WAT	1992	OP
New York Methodist Hospital.....		1.9	1.6				
New York Methodist Hospital.....	3A	0.9	0.8	GT	NG	1991	OP
	4C	0.9	0.8	GT	NG	1991	OP
New York University.....		8.2	7.9				
New York University Central Plant.....	D2	0.8	0.8	IC	DFO	1984	OP
	D3	0.8	0.8	IC	DFO	1984	OP
	D4	0.8	0.8	IC	DFO	1984	OP
	D5	0.8	0.8	IC	DFO	1984	OP
	D6	0.8	0.8	IC	DFO	1984	OP
	D7	0.8	0.8	IC	DFO	1984	OP
	DI	0.8	0.8	IC	DFO	1984	OP
	T1	2.4	2.2	ST	DFO	1984	OP
New York Zoological Society.....		3.8	3.7				
Bronx Zoo.....	GEN1	0.6	0.5	IC	NG	1991	CS
	GEN2	0.6	0.5	IC	NG	1991	CS
	GEN3	1.1	1.1	IC	NG	1991	OP
	GEN4	1.6	1.5	IC	NG	1995	OP
Newport Hydro Associates.....		1.8	1.7				
Newport Hydro.....	1	0.9	0.8	HY	WAT	1987	OP
	2	0.9	0.8	HY	WAT	1987	OP
	3	0.1	0.1	HY	WAT	1987	OP
Nissequoque Cogen Partners.....		42.0	35.7				
Stony Brook Cogeneration Plant.....	GEN1	42.0	35.7	GT	NG	1995	OP
North Shore Towers Apts Inc.....		8.9	8.3				
North Shore Towers.....	GEN1	1.5	1.4	IC	NG	1974	SB
	GEN2	1.5	1.4	IC	NG	1974	SB
	GEN3	1.5	1.4	IC	NG	1974	OP
	GEN4	1.5	1.4	IC	NG	1974	OP
	GEN5	1.5	1.4	IC	NG	1974	SB
	GEN6	1.4	1.3	IC	NG	1986	OP
Northern Electric Power Co LP.....		36.0	34.2				
Hudson Falls Hydroelectric Project.....	GEN1	18.0	17.1	HY	WAT	1995	OP
	GEN2	18.0	17.1	HY	WAT	1995	OP
NRG Dunkirk Operations Inc.....		560.0	519.1				
Dunkirk Generating Station.....	DUN1	80.0	74.2	ST	BIT	1950	OP
	DUN2	80.0	74.2	ST	BIT	1950	OP
	DUN3	200.0	185.4	ST	BIT	1959	OP
	DUN4	200.0	185.4	ST	BIT	1960	OP
NYS D Ltd Partnership.....		11.4	10.8				
New York State Dam Hydro.....	GEN1	5.7	5.4	HY	WAT	1990	OP
	GEN2	5.7	5.4	HY	WAT	1990	OP
Ogden Martin Sys-Onondaga LP.....		39.5	36.7				
Onondaga County Resource Recovery Facility.....	GEN1	39.5	36.7	ST	MSW	1994	OP
Ogden Projects Inc-Babylon.....		17.0	15.8				
Babylon Resource Recovery Facility.....	GEN1	17.0	15.8	ST	MSW	1989	OP
Ogden Projects Inc-Huntington.....		25.0	23.3				
Huntington Resource Recovery Facility.....	GEN1	25.0	23.3	ST	MSW	1991	OP
Oneida County Industl Dev Agcy.....		65.3	56.3				
Sterling Energy Facility.....	GEN1	47.7	41.0	CT	NG	1991	CS
	GEN2	16.5	14.2	CA	NG	1991	CS
	GEN3	1.1	1.1	IC	DFO	1991	CS
Onondaga Energy Partners LP.....		1.4	1.4				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Onondaga Energy Partners LP	ON19	0.7	0.7	IC	LFG	1988	OP
	ON20	0.7	0.7	IC	LFG	1988	OS
Oswego County		3.6	3.4				
Oswego County Energy Recovery	UNT1	1.8	1.7	ST	MSW	1986	SB
	UNT2	1.8	1.7	ST	MSW	1986	SB
Oswego Harbor Power LLC		1,803.8	1,733.4				
Oswego Harbor Power	5	901.9	866.7	ST	RFO	1975	CS
	6	901.9	866.7	ST	NG	1979	CS
Oswego Hydro Partners LP		3.5	3.3				
Phoenix Hydro Project	2-1	1.8	1.7	HY	WAT	1991	OP
	1-2	1.8	1.7	HY	WAT	1991	OP
Oxbow Power-N Tonawanda NY Inc		55.3	47.6				
Oxbow Power of North Tonawanda New York Inc	GEN1	38.3	33.0	CT	NG	1993	OP
	GEN2	17.0	14.6	CA	NG	1993	OP
Oyster Bay Energy Partners LP		1.4	1.4				
Oyster Bay Energy Partners LP	OB16	0.7	0.7	IC	LFG	1986	OP
	OB18	0.7	0.7	IC	LFG	1986	OS
Palmer Hydroelectric		59.3	56.3				
Curtis Palmer Hydroelectric	C1	2.6	2.5	HY	WAT	1986	OP
	C2	2.6	2.5	HY	WAT	1986	OP
	C3	2.6	2.5	HY	WAT	1985	OP
	C4	1.0	1.0	HY	WAT	1985	OP
	C5	1.0	1.0	HY	WAT	1985	OP
	P1	24.7	23.4	HY	WAT	1986	OP
	P2	24.7	23.4	HY	WAT	1986	OP
PG&E National Energy Group		11.6	11.6				
Madison Windpower	22	11.6	11.6	WT	WND	2000	CS
Power City Partners LP		101.9	87.6				
Massena Power Plant	GEN1	66.6	57.2	CT	NG	1992	CS
	GEN2	35.3	30.4	CA	NG	1992	CS
Primary Power International		21.2	19.7				
Lyonsdale Power Co LLC	STG	21.2	19.7	ST	WDS	1992	OP
Project Orange Associates LP		98.0	83.3				
Project Orange Associates LP	GT1	49.0	41.7	GT	NG	1992	SB
	GT2	49.0	41.7	GT	NG	1992	SB
PSEG Power New York Inc		400.0	384.4				
Albany Generating Station	1	100.0	96.1	ST	RFO	1952	SB
	2	100.0	96.1	ST	RFO	1952	SB
	3	100.0	96.1	ST	RFO	1953	SB
	4	100.0	96.1	ST	RFO	1954	SB
Raquette Hydro Power Ltd		6.0	5.7				
Hewittville Hydroelectric	HY1	3.0	2.9	HY	WAT	1984	OP
Unionville Hydro Proj 2499 NY	HY1	3.0	2.9	HY	WAT	1984	OP
Ridgewood/Elmsford Power PLP		1.9	1.9				
Coca Cola Bottling Co of New York	ENG1	0.7	0.6	IC	NG	1989	SB
	ENG2	0.7	0.6	IC	NG	1989	SB
	ENG3	0.6	0.6	IC	RFO	1989	CS
Riverbay Corp		6.0	5.8				
Riverbay Corp	GEN1	6.0	5.8	ST	NG	1969	OS
Saranac Power Partners LP		285.6	245.6				
Saranac Facility	GEN1	95.2	81.9	CT	NG	1994	OP
	GEN2	95.2	81.9	CT	NG	1994	OP
	GEN3	95.2	81.9	CA	NG	1994	OP
Selkirk Cogen Partners LP		357.6	307.6				
Selkirk Cogen Partners LP	GEN1	83.0	71.4	CT	NG	1992	OP
	GEN2	12.0	10.3	CA	NG	1992	CS
	GEN3	83.0	71.4	CT	NG	1994	OP
	GEN4	83.0	71.4	CT	NG	1994	OP
	GEN5	96.6	83.1	CA	NG	1994	OP
Seneca Energy		11.2	10.9				
Seneca Energy	GE10	0.8	0.8	IC	LFG	1998	OP
	GE11	0.8	0.8	IC	LFG	1998	OP
	GE12	0.8	0.8	IC	LFG	1998	OP
	GE13	0.8	0.8	IC	LFG	1998	OP
	GE14	0.8	0.8	IC	LFG	1998	OP
	GEN1	0.8	0.8	IC	LFG	1996	OP
	GEN2	0.8	0.8	IC	LFG	1996	OP
	GEN3	0.8	0.8	IC	LFG	1996	OP
	GEN4	0.8	0.8	IC	LFG	1996	OP
	GEN5	0.8	0.8	IC	LFG	1996	OP
	GEN6	0.8	0.8	IC	LFG	1997	OP
	GEN7	0.8	0.8	IC	LFG	1997	OP
	GEN8	0.8	0.8	IC	LFG	1998	OP
	GEN9	0.8	0.8	IC	LFG	1998	OP
Seneca Power Partners LP		67.4	58.1				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Seneca Power Partners LP.....	GEN1	47.7	41.0	CT	NG	1992	CS
	GEN2	18.6	16.0	CA	NG	1992	CS
	GEN3	1.1	1.1	IC	DFO	1992	CS
Sissonville Ltd Partnership.....		3.0	2.9				
Sissonville Hydroelectric.....	HY1	3.0	2.9	HY	WAT	1990	OP
Sithe/Independence Pwr Part LP.....		1,305.5	1,122.7				
Sithe Independence Station.....	1	211.5	181.9	CT	NG	1994	OP
	2	211.5	181.9	CT	NG	1994	OP
	3	211.5	181.9	CT	NG	1994	OP
	4	211.5	181.9	CT	NG	1994	OP
	5	229.7	197.6	CA	NG	1994	OP
	6	229.7	197.6	CA	NG	1994	OP
Smithtown Energy Partners LP.....		1.4	1.4				
Smithtown Energy Partners LP.....	SW21	0.7	0.7	IC	LFG	1988	OS
	SW22	0.7	0.7	IC	LFG	1988	OP
South Glens Falls Energy LLC.....		59.7	51.4				
South Glens Falls Energy LLC.....	GEN1	37.7	32.5	CT	NG	1999	SB
	GEN2	22.0	18.9	CA	NG	1999	SB
South Glens Falls LP.....		13.9	13.2				
South Glens Falls Hydroelectric Project.....	GEN1	6.9	6.6	HY	WAT	1994	OP
	GEN2	6.9	6.6	HY	WAT	1994	OP
South Oak Hospital.....		1.3	1.3				
South Oaks Hospital.....	GEN1	0.7	0.7	IC	NG	1990	OP
	GEN2	0.7	0.7	IC	NG	1990	OP
St John's Riverside Hospital.....		1.2	1.2				
St Johns Riverside Hospital.....	COG1	0.6	0.6	IC	NG	1995	SB
	COG2	0.6	0.6	IC	NG	1995	OS
St Mary's Hospital.....		1.2	1.0				
St Marys Hospital.....	G-1	0.6	0.5	GT	NG	1993	OP
	G-2	0.6	0.5	GT	NG	1993	OP
Starrett City Inc.....		18.0	17.1				
Starrett at Spring Creek Total Energy Plant.....	GEN1	6.0	5.8	ST	NG	1974	OP
	GEN2	6.0	5.8	ST	NG	1974	OP
	GEN3	2.0	1.9	IC	NG	1974	CS
	GEN4	2.0	1.9	IC	NG	1974	CS
	GEN5	2.0	1.9	IC	NG	1974	SB
Stillwater Associates.....		1.9	1.8				
Stillwater Reservoir Hydro.....	GEN1	1.9	1.8	HY	WAT	1992	OP
Stillwater Hydro Partners LP.....		3.5	3.3				
Stillwater Hydro Electric Project.....	1	1.8	1.7	HY	WAT	1993	OP
	2	1.8	1.7	HY	WAT	1993	OP
Synergies Inc.....		2.6	2.5				
Union Falls.....	GEN1	1.3	1.2	HY	WAT	1987	OP
	GEN2	1.3	1.2	HY	WAT	1987	OP
Tannery Island Power Corp.....		1.9	1.8				
Tannery Island Power Co.....	GEN1	0.4	0.4	HY	WAT	1986	OP
	GEN2	0.4	0.4	HY	WAT	1986	OP
	GEN3	0.4	0.4	HY	WAT	1986	OP
	GEN4	0.4	0.4	HY	WAT	1986	OP
	GEN5	0.4	0.4	HY	WAT	1986	OP
Tate & Lyle North Am Sugar Inc.....		11.5	10.9				
Tate&Lyle North American Sugars Inc.....	TG1	5.0	4.8	ST	NG	1969	OP
	TG2	1.5	1.4	ST	NG	1952	SB
	TG3	5.0	4.7	ST	NG	1991	CS
TIFD VIII-T.....		5.4	5.3				
Entenmanns Energy Center.....	1	1.4	1.3	IC	NG	1994	OP
	2	1.4	1.3	IC	NG	1994	OP
	3	1.4	1.3	IC	NG	1994	OP
	4	1.4	1.3	IC	DFO	1994	SB
Trafalgar Power Inc.....		8.8	8.4				
Forestport.....	1	3.4	3.2	HY	WAT	1987	OP
Herkimer.....	1	0.4	0.4	HY	WAT	1987	OP
	2	0.4	0.4	HY	WAT	1987	MR
	3	0.4	0.4	HY	WAT	1987	OP
	4	0.4	0.4	HY	WAT	1987	OP
	5	0.1	0.1	HY	WAT	1987	OP
Ogdensburg.....	1	0.8	0.7	HY	WAT	1987	OP
	2	0.8	0.7	HY	WAT	1987	OP
	3	0.8	0.7	HY	WAT	1987	OP
	4	0.8	0.7	HY	WAT	1987	OP
	5	0.8	0.7	HY	WAT	1987	OP
TransCanada Power.....		60.0	51.6				
Fort Orange Facility TransCanada Power.....	GEN1	35.0	30.1	CT	NG	1992	OP
	GEN2	25.0	21.5	CA	NG	1992	OP
Trigen-Nassau Energy Corp.....		57.0	49.0				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Trigen Nassau Energy Corp .....	GT1	44.0	37.8	CT	NG	1991	OP
	ST1	13.0	11.2	CA	NG	1991	OP
Trigen-Syracuse Energy Corp .....		90.6	84.9				
Trigen Syracuse Energy Corp .....	GEN1	90.6	84.9	ST	BIT	1991	OP
U S Gypsum Co .....		5.8	4.9				
U S Gypsum Oakfield.....	GEN1	5.8	4.9	GT	NG	1986	OP
Valley Falls Associates.....		2.5	2.4				
Valley Falls Hydroelectric Facility .....	GEN1	2.5	2.4	HY	WAT	1992	OP
Victory Mills Co Inc .....		1.7	1.6				
Victory Mills.....	GEN1	1.7	1.6	HY	WAT	1986	OP
Warbasse Cogen Tech Partner LP .....		37.8	32.7				
Warbasse Cogen Facility .....	D1	1.7	1.6	IC	NG	1992	CS
	D2	1.7	1.6	IC	NG	1992	CS
	GT1	4.5	3.9	CT	NG	1994	OP
	GT2	4.5	3.9	CT	NG	1994	OP
	GT3	4.5	3.9	CT	NG	1994	OP
	GT4	4.5	3.9	CT	NG	1995	OP
	GT5	4.5	3.9	CT	NG	1995	OP
	ST1	6.0	5.0	CA	NG	1965	SB
	ST2	6.0	5.0	CA	NG	1965	CS
Warrensburg Hydro Power LP .....		2.9	2.8				
Warrensburg Hydroelectric .....	HY1	2.9	2.8	HY	WAT	1988	OP
Watchtower Bible&TractSoc-NY .....		2.2	2.2				
Watchtower Educational Center.....	GEN1	0.8	0.7	IC	NG	1996	SB
	GEN2	0.7	0.7	IC	DFO	1993	CS
	GEN3	0.8	0.7	IC	NG	2000	SB
Watervliet City of .....		1.2	1.1				
Normanskill Hydro Project.....	GEN1	1.2	1.1	HY	WAT	1983	OP
West Delaware Hydro Associates .....		7.5	7.1				
West Delaware Tunnel Plant .....	GEN1	7.5	7.1	HY	WAT	1988	SB
West End Dam Associates .....		4.5	4.3				
West End Dam Hydroelectric Project .....	GEN1	2.3	2.1	HY	WAT	1985	OP
	GEN2	2.3	2.1	HY	WAT	1985	OP
Westchester County IDA.....		74.5	69.3				
Westchester Resco.....	GEN1	74.5	69.3	ST	MSW	1984	OP
Western New York Wind Corp .....		6.6	6.6				
Wethersfield.....	V47	6.6	6.6	WT	WND	2000	SB
Wyeth-Averst Lederle .....		23.5	20.2				
Lederle Laboratories.....	3A	1.5	1.3	CA	NG	1998	OP
	GEN1	8.3	7.2	CT	NG	1991	OP
	GEN2	8.3	7.2	CT	NG	1991	OP
	GEN3	2.2	1.9	CA	NG	1990	OP
	TG4	3.2	2.7	CA	NG	1997	OP
Zapco Energy Tactics Corp .....		4.3	4.2				
Oceanside Landfill.....	GEN1	0.7	0.7	IC	LFG	1990	OP
	GEN2	0.7	0.7	IC	LFG	1990	OP
	GEN3	0.7	0.7	IC	LFG	1990	OP
	GEN4	0.7	0.7	IC	LFG	1990	OS
	GEN5	0.7	0.7	IC	LFG	1991	OS
	GEN6	0.7	0.7	IC	LFG	1991	OS
<b>North Carolina.....</b>		<b>2,705.5</b>	<b>2,464.4</b>				
Archer Daniels Midland Co.....		52.5	44.6				
Southport.....	GEN1	18.0	15.3	GT	NG	1992	CS
	GEN2	17.5	14.9	GT	NG	1992	CS
	GEN3	17.0	14.5	GT	NG	1995	CS
Avalon/H & H Properties .....		1.4	1.3				
Avalon H&H Properties .....	GEN1	0.9	0.9	HY	WAT	1997	OP
	GEN2	0.3	0.3	HY	WAT	2000	OS
	GEN3	0.2	0.1	HY	WAT	2000	OS
BASF Corp .....		16.3	15.0				
Enka .....	GEN2	0.3	0.3	ST	BIT	1984	IS
	GEN3	3.0	2.7	ST	BIT	1937	CS
	GEN4	4.0	3.7	ST	BIT	1948	OP
	GEN5	4.0	3.7	ST	BIT	1957	OP
	GEN6	5.0	4.6	ST	BIT	1959	OP
Blue Ridge Paper Products Inc.....		52.5	48.5				
Canton North Carolina.....	GEN8	7.5	6.8	ST	BIT	1937	OP
	GEN9	7.5	7.0	ST	BIT	1941	OP
	GN10	7.5	7.0	ST	BIT	1946	OP
	GN11	7.5	7.0	ST	BIT	1949	OP
	GN12	10.0	9.3	ST	BIT	1952	OP
	GN13	12.5	11.6	ST	BIT	1979	OP
Carroll's Food Inc .....		2.5	2.4				
Carrolls Food Inc.....	1	1.3	1.2	IC	DFO	1995	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	2	1.3	1.2	IC	DFO	1995	CS
Catalytica Pharmaceuticals Inc.....		7.5	6.8				
Catalytica Pharmaceuticals Inc.....	GEN1	3.8	3.2	GT	NG	1993	CS
	GEN2	0.3	0.3	IC	DFO	1994	CS
	GEN3	1.1	1.1	IC	DFO	1994	CS
	GEN4	1.3	1.2	IC	DFO	1987	CS
	GEN5	1.0	1.0	IC	DFO	1999	CS
Catawba County.....		2.0	2.0				
Blackburn Co-Generation.....	BB1	1.0	1.0	IC	LFG	1999	OP
	BB2	1.0	1.0	IC	LFG	1999	OP
Champion International Corp.....		22.5	20.9				
Roanoke Rapids North Carolina.....	GEN1	22.5	20.9	ST	BIT	1966	OP
Cogentrix Eastern Carolina.....		104.1	97.6				
Cogentrix Elizabethtown.....	GEN1	34.7	32.5	ST	BIT	1985	SB
Cogentrix Kenansville.....	GEN1	34.7	32.5	ST	BIT	1986	SB
Cogentrix Lumberton.....	GEN1	34.7	32.5	ST	BIT	1985	SB
Cogentrix of N Carolina Inc.....		162.7	152.4				
Cogentrix Roxboro.....	GEN1	54.2	50.8	ST	BIT	1987	SB
Cogentrix Southport.....	GEN1	54.2	50.8	ST	BIT	1987	SB
	GEN2	54.2	50.8	ST	BIT	1987	SB
Cogentrix of Rocky Mount Inc.....		114.8	107.5				
Dwayne Collier Battle Cogeneration Facility.....	GEN1	57.4	53.8	ST	BIT	1990	OP
	GEN2	57.4	53.8	ST	BIT	1990	OP
Corn Products International Inc.....		8.4	7.9				
Corn Products Winston Salem.....	7500	7.5	7.0	ST	BIT	1985	OP
	900	0.9	0.8	ST	BIT	1993	OP
Craven County Wood Energy LP.....		50.0	46.5				
Craven County Wood Energy LP.....	1UNI	50.0	46.5	ST	WDS	1990	OP
Davidson Water Inc.....		4.0	3.9				
Davidson Water Inc.....	GEN3	2.1	2.0	IC	DFO	1999	CS
	GEN4	2.0	1.9	IC	DFO	1999	CS
E I DuPont De Nemours & Co.....		15.0	13.9				
Kinston North Carolina Plant.....	GEN1	7.5	7.0	ST	BIT	1952	OP
	GEN2	7.5	7.0	ST	BIT	1952	OP
Fletcher Warehousing Co.....		3.0	2.8				
Fletcher Warehousing Co.....	NO.2	3.0	2.8	ST	NG	1989	OS
Gas Recovery Systems Inc.....		5.3	4.5				
Charlotte Motor Speedway.....	1	5.3	4.5	GT	LFG	1999	OP
Haw River Hydro Co.....		1.5	1.4				
Haw River Hydro Co.....	1	1.0	1.0	HY	WAT	1981	SB
	2	0.5	0.5	HY	WAT	1982	OP
International Paper Co-Riegel.....		58.3	56.0				
International Paper Riegelwood Mill.....	NO 1	7.5	7.2	ST	BL	1951	OP
	NO 2	10.0	9.6	ST	BL	1955	OP
	NO3	40.8	39.2	ST	BL	1976	OP
Kannapolis Energy Partners LLC.....		26.0	24.1				
Kannapolis Energy Partners.....	GEN2	7.5	7.0	ST	BIT	1950	CS
	GEN3	15.0	13.9	ST	BIT	1971	OP
Kannapolis Energy Partners Spencer.....	GEN1	1.0	0.9	ST	BIT	1939	CS
	GEN3	2.5	2.3	ST	BIT	1965	OP
Lockville Hydropower Co.....		1.3	1.2				
Lockville Hydropower Co.....	GEN1	0.6	0.6	HY	WAT	1985	SB
	GEN2	0.7	0.6	HY	WAT	1985	SB
Madison Hydro Partners.....		1.2	1.1				
Madison Hydro Partners Ivy River Hydro.....	GEN1	0.2	0.2	HY	WAT	1985	SB
	GEN2	0.2	0.2	HY	WAT	1985	CS
	GEN3	0.2	0.2	HY	WAT	1985	OP
	GEN4	0.2	0.2	HY	WAT	1985	SB
	GEN5	0.2	0.2	HY	WAT	1985	SB
	GEN6	0.2	0.2	HY	WAT	1985	CS
Metropolitan Sewerage District.....		2.6	2.4				
Metropolitan Sewerage District.....	GEN1	0.9	0.8	HY	WAT	1988	SB
	GEN2	0.9	0.8	HY	WAT	1988	OP
	GEN3	0.9	0.8	HY	WAT	1985	SB
Mills Shoals Hydro Co Inc.....		1.8	1.8				
High Shoals Hydro Inc.....	GEN1	1.8	1.8	HY	WAT	1934	SB
Moll Industries Inc.....		2.5	2.1				
Moll Industries - Seagrove Division.....	GEN1	1.1	1.0	GT	DFO	1994	CS
	GEN2	1.4	1.1	GT	DFO	1994	CS
Morganton City of.....		1.6	1.6				
Water Filter Plant #2.....	3516	1.6	1.6	IC	DFO	1992	CS
New Hanover County.....		10.4	9.7				
New Hanover County Wastec.....	1TG	4.0	3.7	ST	MSW	1984	OP
	2BP	0.2	0.1	ST	MSW	1984	IS
	3TG	6.3	5.9	ST	MSW	1991	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Northbrook Carolina Hydro LLC.....		5.4	5.2				
Turner Shoals.....	1	2.7	2.6	HY	WAT	1996	OP
	2	2.7	2.6	HY	WAT	1996	OP
Panda-Rosemary LP.....		180.0	154.8				
Panda Rosemary LP.....	GEN1	86.0	74.0	CT	NG	1990	CS
	GEN2	40.0	34.4	CT	NG	1990	CS
	GEN3	54.0	46.4	CA	DFO	1990	CS
PCS Phosphate.....		39.9	37.1				
PCS Phosphate Company Inc e k a Texasgulf Inc.....	GEN1	39.9	37.1	ST	OTH	1984	OP
PPG Industries Inc.....		4.2	3.9				
PPG Industries Inc Shelby NC Works 52.....	GEN2	0.9	0.8	IC	DFO	1972	CS
	GEN3	0.9	0.9	IC	DFO	1972	CS
	GEN4	1.2	1.1	IC	DFO	1972	CS
	GEN5	1.2	1.1	IC	DFO	1972	CS
R J Reynolds Tobacco Co.....		80.0	75.0				
Tobaccoville Utility Plant.....	GEN1	40.0	37.5	ST	BIT	1985	OP
	GEN2	40.0	37.5	ST	BIT	1985	OP
Rockingham Power LLC.....		809.1	687.7				
Rockingham Power LLC.....	CT1	161.8	137.5	GT	NG	2000	CS
	CT2	161.8	137.5	GT	NG	2000	CS
	CT3	161.8	137.5	GT	NG	2000	CS
	CT4	161.8	137.5	GT	NG	2000	CS
	CT5	161.8	137.5	GT	NG	2000	CS
Rocky Mount Mills.....		1.6	1.7				
Rocky Mount Mills.....	1	0.6	0.6	HY	WAT	1949	CS
	2	0.5	0.5	HY	WAT	1941	SB
	3	0.5	0.5	HY	WAT	1949	OP
Salem Energy Systems LLC.....		4.5	3.8				
Salem Energy Systems LLC.....	UNT1	4.5	3.8	GT	LFG	1996	OP
Smithfield Packing Co.....		28.5	27.8				
Carolina Food Process Inc Generation Facility 1.....	GEN1	1.5	1.5	IC	DFO	1993	CS
	GEN2	1.5	1.5	IC	DFO	1993	CS
	GEN3	1.5	1.5	IC	DFO	1993	CS
	GEN4	1.5	1.5	IC	DFO	1993	CS
	GEN5	1.5	1.5	IC	DFO	1993	CS
	GEN6	1.5	1.5	IC	DFO	1993	CS
	GEN7	1.5	1.5	IC	DFO	1993	CS
	GEN8	1.5	1.5	IC	DFO	1993	CS
Carolina Food Process Inc Generation Facility 2.....	GEN1	1.5	1.5	IC	DFO	1995	CS
	GEN2	1.5	1.5	IC	DFO	1995	CS
	GEN3	1.5	1.5	IC	DFO	1995	CS
	GEN4	1.5	1.5	IC	DFO	1995	CS
	GEN5	1.5	1.5	IC	DFO	1995	CS
	GEN6	1.5	1.5	IC	DFO	1995	CS
	GEN7	1.5	1.5	IC	DFO	1995	CS
	GEN8	1.5	1.5	IC	DFO	1995	CS
	GEN9	1.5	1.5	IC	DFO	1995	CS
	GN10	1.5	1.5	IC	DFO	1995	CS
	GN11	1.5	1.5	IC	DFO	1998	CS
Sprint Mid-Atlantic Telecom.....		2.0	2.0				
Sprint Mid Atlantic Telecom Admin Bldg.....	GEN1	1.0	1.0	IC	DFO	1993	CS
	GEN2	1.0	1.0	IC	DFO	1993	CS
Tapoco Inc.....		155.0	152.9				
Cheoah.....	1	20.0	19.5	HY	WAT	1919	SB
	2	20.0	19.5	HY	WAT	1919	SB
	3	20.0	19.5	HY	WAT	1919	SB
	4	20.0	19.5	HY	WAT	1919	SB
	5	30.0	31.0	HY	WAT	1949	OP
Santeetlah.....	1	22.5	21.9	HY	WAT	1928	SB
	2	22.5	21.9	HY	WAT	1928	SB
University of North Carolina.....		28.0	26.2				
UNC Chapel Hill Cogeneration Facility.....	3	28.0	26.2	ST	BIT	1991	OP
West Co.....		1.3	1.2				
West Pharmaceutical Services.....	GEN1	1.3	1.2	IC	DFO	1995	CS
Westmoreland-LG&E Partners.....		240.2	225.1				
Westmoreland LG&E Partners Roanoke Valley I.....	GEN1	182.3	170.8	ST	BIT	1994	OP
Westmoreland LG&E Partners Roanoke Valley II.....	GEN2	57.9	54.2	ST	BIT	1995	OP
Weyerhaeuser Co.....		191.2	179.7				
New Bern NC.....	TG1	29.7	28.5	ST	BL	1969	OP
Plymouth NC.....	TG10	72.0	66.7	ST	BIT	1978	OP
	TG4	7.5	7.0	ST	BIT	1949	CS
	TG6	7.5	7.0	ST	BIT	1956	CS
	TG7	7.5	7.0	ST	BIT	1952	OP
	TG8	25.0	23.2	ST	BIT	1964	OP
	TG9	42.0	40.4	ST	BL	1976	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Yadkin Inc .....		203.0	200.4				
Falls.....	YF1	9.0	8.8	HY	WAT	1922	SB
	YF2	11.3	11.0	HY	WAT	1919	SB
	YF3	11.3	11.0	HY	WAT	1919	SB
High Rock.....	HR1	11.0	10.7	HY	WAT	1927	SB
	HR2	11.0	10.7	HY	WAT	1927	SB
	HR3	11.0	10.7	HY	WAT	1927	SB
Narrows.....	YN1	24.8	24.1	HY	WAT	1917	OP
	YN2	24.8	24.1	HY	WAT	1917	SB
	YN3	25.0	24.4	HY	WAT	1917	SB
	YN4	22.0	21.5	HY	WAT	1924	SB
Tuckertown.....	TT1	14.0	14.5	HY	WAT	1962	SB
	TT2	14.0	14.5	HY	WAT	1962	SB
	TT3	14.0	14.5	HY	WAT	1962	SB
<b>North Dakota.....</b>		<b>39.0</b>	<b>36.6</b>				
American Crystal Sugar Co.....		19.3	18.0				
ACS Drayton.....	G1	6.0	5.6	ST	SUB	1965	OP
ACS Hillsboro.....	G1	13.3	12.5	ST	SUB	1990	OP
Amoco Oil Co.....		7.5	7.2				
Mandan Refinery.....	GEN1	2.5	2.4	ST	OG	1954	OP
	GEN2	2.5	2.4	ST	OG	1954	OP
	GEN3	2.5	2.4	ST	OG	1958	OP
Archer Daniels Midland Co.....		2.0	1.9				
Walhalla.....	GEN1	2.0	1.9	ST	SUB	2000	CS
Northern Sun/ADM-Enderlin K80.....		10.2	9.5				
Enderlin.....	GEN1	5.1	4.7	ST	AB	1983	SB
	GEN2	5.1	4.7	ST	AB	1983	SB
<b>Ohio.....</b>		<b>2,455.6</b>	<b>2,198.9</b>				
Akron City of.....		4.0	3.8				
Akron Recycle Energy Plant Akron Plant.....	1	2.0	1.9	ST	WDS	1979	OS
	2	2.0	1.9	ST	WDS	1979	CS
Caraustar Industries Inc.....		14.0	12.8				
Rittman Paperboard.....	GEN1	3.0	2.7	ST	BIT	1928	CS
	GEN2	5.0	4.5	ST	BIT	1940	OP
	GEN3	6.0	5.6	ST	BIT	1946	SB
DFS Inc.....		15.4	14.2				
Distribution Fulfillment Services, Inc.....	GEN1	3.1	2.8	IC	NG	1972	CS
	GEN3	4.1	3.8	IC	NG	1972	CS
	GEN4	4.1	3.8	IC	NG	1972	CS
	GEN5	4.1	3.8	IC	NG	1972	CS
DPL Energy Inc(Tait).....		235.6	200.3				
Greenville Electric Generating Station.....	GT1	58.9	50.1	GT	NG	2000	CS
	GT2	58.9	50.1	GT	NG	2000	CS
	GT3	58.9	50.1	GT	NG	2000	CS
	GT4	58.9	50.1	GT	NG	2000	CS
Duke Energy Madison LLC.....		683.2	580.7				
Madison Generating Station.....	CT1	85.4	72.6	GT	NG	2000	CS
	CT2	85.4	72.6	GT	NG	2000	CS
	CT3	85.4	72.6	GT	NG	2000	CS
	CT4	85.4	72.6	GT	NG	2000	CS
	CT5	85.4	72.6	GT	NG	2000	CS
	CT6	85.4	72.6	GT	NG	2000	CS
	CT7	85.4	72.6	GT	NG	2000	CS
	CT8	85.4	72.6	GT	NG	2000	CS
Goodyear Tire & Rubber Co.....		40.0	37.2				
Goodyear Power Plant.....	T-1	7.5	7.0	ST	BIT	1975	IS
	T-2	12.5	11.6	ST	BIT	1977	OP
	T-3	7.5	7.0	ST	BIT	1984	OP
	T-4	12.5	11.6	ST	BIT	1953	OP
Hoge Lumber Co.....		3.8	3.5				
Hoge Lumber Co.....	AC3M	3.0	2.8	ST	WDS	1985	SB
	W750	0.8	0.7	ST	WDS	1972	SB
LTV Steel Co Inc.....		45.0	43.2				
LTV Steel Cleveland Works.....	GEN3	10.0	9.6	ST	OG	1965	SB
	GEN5	10.0	9.6	ST	OG	1965	SB
	GENA	15.0	14.4	ST	OG	1950	OP
	GENB	10.0	9.6	ST	OG	1965	SB
Mead Corp.....		92.9	86.1				
Mead Paper Division.....	T-10	10.7	9.9	ST	BIT	1952	OP
	T-11	24.0	22.2	ST	BIT	1958	OP
	T-12	31.0	28.7	ST	BIT	1967	OP
	T-13	27.2	25.2	ST	BIT	1978	OP
Mill's Pride LP.....		1.0	0.9				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Mills Pride .....	2058	0.5	0.5	ST	WDS	1988	OP
	2076	0.5	0.5	ST	WDS	1991	OP
Mingo Junction Energy Cntr LLC.....		32.0	29.8				
Mingo Junction Energy Center LLC.....	GEN1	32.0	29.8	ST	BFG	1998	OP
MM Cuyohoga Energy LLC.....		3.8	3.7				
Cuyahoga Regional Landfill.....	UNT1	1.9	1.9	IC	LFG	1999	OP
	UNT2	1.9	1.9	IC	LFG	1999	OP
Morton Salt Co-Morton Intl Inc .....		1.5	1.4				
Morton Salt Rittman Facility.....	GEN1	1.5	1.4	ST	BIT	1978	OP
Ohio State University .....		8.1	7.6				
McCracken Power Plant.....	NO.1	5.0	4.6	ST	BIT	1951	OS
	NO.2	3.1	2.9	ST	BIT	1988	SB
Ohio University.....		1.1	1.0				
Ohio University Facilities Management.....	OUG1	1.1	1.0	ST	NG	1994	OS
Orion Power Holdings Inc.....		1,087.0	1,005.7				
Avon Lake .....	10	29.0	24.8	GT	DFO	1968	CS
	6	75.0	72.1	ST	NG	1949	CS
	7	75.0	69.5	ST	BIT	1949	OP
	9	623.0	577.5	ST	BIT	1970	OP
Niles.....	GT1	35.0	30.0	GT	DFO	1972	CS
	UNT1	125.0	115.9	ST	BIT	1954	OP
	UNT2	125.0	115.9	ST	BIT	1954	SB
PG&E Dispersed Generatg Co LLC.....		99.0	84.2				
Bowling Green Generating Station .....	CT1	33.0	28.1	GT	NG	2000	CS
	CT2	16.5	14.0	GT	NG	2000	CS
Napoleon Peaking Station .....	CT1	33.0	28.1	GT	NG	2000	CS
	CT2	16.5	14.0	GT	NG	2000	CS
Procter & Gamble Co .....		12.5	11.6				
Ivorydale.....	GEN1	12.5	11.6	ST	BIT	1965	OP
Sauder Woodworking Co .....		7.3	6.8				
Sauder Power Plant.....	UNT1	3.7	3.4	ST	WDS	1993	OP
	UNT2	3.7	3.4	ST	WDS	1993	OP
Stone Container Corp .....		16.5	15.9				
Stone Container Corp Coshocton Mill .....	GEN1	16.5	15.9	ST	NG	1979	OP
Sun Premium Paper Advisors LLC .....		25.5	23.0				
Smart Papers LLC .....	GEN3	6.0	5.4	ST	BIT	1924	OP
	GEN4	1.5	1.4	ST	BIT	1927	CS
	GEN5	7.5	6.8	ST	BIT	1930	OP
	GEN6	10.5	9.5	ST	BIT	1930	OP
Sunoco Inc.....		6.0	6.0				
Toledo Prt .....	GEN1	6.0	6.0	OT	OG	1986	OP
WCI Steel Inc.....		20.5	19.8				
WCI Steel Inc .....	GEN1	3.0	3.0	ST	OG	1934	OP
	GEN2	7.5	7.5	ST	NG	1940	OP
	GEN3	10.0	9.3	ST	NG	1981	SB
<b>Oklahoma .....</b>		<b>835.0</b>	<b>767.0</b>				
AES Shady Point Inc .....		350.0	328.0				
AES Shady Point Inc.....	GEN1	175.0	164.0	ST	SUB	1990	OP
	GEN2	175.0	164.0	ST	SUB	1990	OP
Conoco Inc & BP Amoco.....		18.0	17.3				
Ponca City Refinery.....	G1	4.0	3.8	ST	OG	1947	SB
	G2	4.0	3.8	ST	OG	1947	OP
	G3	10.0	9.6	ST	OG	1954	OP
Fort James Operating Co.....		114.0	106.1				
Muskogee Mill.....	GEN1	25.0	23.2	ST	SUB	1978	OP
	GEN2	44.5	41.3	ST	SUB	1979	OP
	GEN3	44.5	41.7	ST	SUB	1982	OP
Mid-Continent Power Co Inc .....		133.2	116.6				
Calpine Pryor Inc.....	GEN1	41.4	35.2	GT	NG	1990	OP
	GEN2	20.6	17.5	GT	NG	1990	CS
	GEN3	20.6	17.5	GT	NG	1990	CS
	GEN4	20.6	17.5	GT	NG	1990	CS
	GEN8	5.0	4.8	ST	NG	1943	OP
	GEN9	10.0	9.6	ST	NG	1953	CS
	GN10	15.0	14.4	ST	NG	1953	CS
Odegen Projects Inc-Hall .....		16.8	15.6				
Walter B Hall Resource Recovery Facility .....	GEN1	16.8	15.6	ST	MSW	1989	OP
Oklahoma State University.....		9.5	9.1				
Oklahoma State University.....	GEN1	1.5	1.4	ST	NG	1950	OS
	GEN2	1.5	1.4	ST	NG	1950	SB
	GEN3	1.5	1.4	ST	NG	1950	SB
	GEN4	5.0	4.8	ST	NG	1958	SB
PowerSmith Cogeneratn Proj LP.....		111.5	95.9				
PowerSmith Cogen Project.....	GT01	67.3	57.9	CT	NG	1989	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
University of Oklahoma .....	ST01	44.2	38.0	CA	NG	1989	OP
University of Oklahoma .....		16.8	16.0				
University of Oklahoma .....	GEN1	7.5	7.2	ST	NG	1964	OP
University of Oklahoma .....	GEN2	2.5	2.4	ST	NG	1949	OP
University of Oklahoma .....	GEN3	2.5	2.4	ST	NG	1949	OP
University of Oklahoma .....	GEN4	4.3	4.0	ST	NG	1985	OP
University of Oklahoma .....		2.4	2.0				
Western Gas Resources Inc .....		0.8	0.7	GT	NG	1970	SB
Chaney Dell Plant .....	G-1A	0.8	0.6	GT	NG	1970	OP
Chaney Dell Plant .....	G-1B	0.8	0.7	GT	NG	1970	OP
Chaney Dell Plant .....	G-1C	0.8	0.7	GT	NG	1970	OP
Weyerhaeuser Co. ....		62.8	60.4				
Valliant OK .....	TG1	57.8	55.5	ST	BL	1971	OP
Wright City OK .....	TG1	5.0	4.8	ST	WDS	1980	OP
<b>Oregon .....</b>		<b>1,054.3</b>	<b>938.4</b>				
Amalgamated Sugar Co LLC .....		14.0	13.1				
Amalgamated Sugar Nyssa .....	1	12.0	11.2	ST	BIT	1987	SB
Amalgamated Sugar Nyssa .....	2	1.5	1.4	ST	BIT	1942	OS
Amalgamated Sugar Nyssa .....	3	0.5	0.5	ST	BIT	1942	SB
Biomass One LP .....		25.0	23.3				
Biomass One LP .....	BBC	10.0	9.3	ST	WDS	1985	OP
Biomass One LP .....	GE	15.0	14.0	ST	WDS	1985	OP
Central Oregon Irrigation Dist. ....		5.5	5.2				
Siphon Power Project .....	GEN1	2.8	2.6	HY	WAT	1989	OP
Siphon Power Project .....	GEN2	2.8	2.6	HY	WAT	1989	OP
Siphon Power Project .....		7.5	7.0				
Co-Gen II .....		7.5	7.0				
Co Gen II LLC .....	GEN1	7.5	7.0	ST	WDS	1987	OP
Co-Generation Co. ....		7.5	7.0				
Co Gen LLC .....	GEN1	7.5	7.0	ST	WDS	1986	OP
Confederated Tribes-Warm Sprgs .....		19.6	18.6				
Warm Springs Power Enterprises .....	1	19.6	18.6	HY	WAT	1982	OP
Covanta Energy Co. ....		13.1	12.2				
Covanta Marion Inc .....	GEN1	13.1	12.2	ST	MSW	1986	OP
Douglas County .....		1.7	1.6				
Galesville Project .....	GV1	0.8	0.8	HY	WAT	1987	OP
Galesville Project .....	GV2	0.8	0.8	HY	WAT	1987	SB
ESI Vansycle Partners LP .....		25.1	25.1				
Vansycle Ridge .....	WGNS	25.1	25.1	WT	WND	1998	OP
Eugene F Burrill Lumber Co .....		1.5	1.4				
Burrill Resources .....	ST1	1.5	1.4	ST	NG	1990	OS
Falls Creek Hydropower LP .....		4.1	3.9				
Falls Creek .....	GE-1	4.1	3.9	HY	WAT	1984	OP
Farmer's Irrigation District .....		4.8	4.6				
Copper Dam Plant .....	GEN1	2.0	1.9	HY	WAT	1986	OP
Copper Dam Plant .....	GEN2	1.0	1.0	HY	WAT	1986	OP
Copper Dam Plant .....	3	1.8	1.7	HY	WAT	1987	OP
Peters Drive Plant .....		1.2	1.1				
HDI Associates V .....		1.2	1.1				
North Fork Hydro .....	GEN1	1.2	1.1	HY	WAT	1989	OP
Hermiston Generating Co LP .....		621.2	534.3				
Hermiston Generating Plant .....	GEN1	106.1	91.3	CA	NG	1996	OP
Hermiston Generating Plant .....	GEN2	204.5	175.9	CT	NG	1996	OP
Hermiston Generating Plant .....	GEN3	106.1	91.3	CA	NG	1996	OP
Hermiston Generating Plant .....	GEN4	204.5	175.9	CT	NG	1996	OP
Lacomb Hydro Ltd Partnership .....		1.0	1.0				
Lacomb Irrigation District .....	GEN1	1.0	1.0	HY	WAT	1990	OP
Logan Dennis .....		1.1	1.0				
Jim Boyd Hydroelectric Proj .....	GEN1	0.3	0.3	HY	WAT	1990	CS
Jim Boyd Hydroelectric Proj .....	GEN2	0.3	0.3	HY	WAT	1990	CS
Jim Boyd Hydroelectric Proj .....	GEN3	0.3	0.3	HY	WAT	1990	CS
Jim Boyd Hydroelectric Proj .....	GEN4	0.3	0.3	HY	WAT	1990	CS
Middle Fork Irrigation Dist .....		3.4	3.2				
Middle Fork Irrigation District .....	GEN1	2.1	1.9	HY	WAT	1986	OP
Middle Fork Irrigation District .....	GEN2	0.5	0.5	HY	WAT	1986	OP
Middle Fork Irrigation District .....	GEN3	0.8	0.8	HY	WAT	1986	OP
Opal Springs Hydroelectric .....		4.3	4.1				
Opal Springs Hydro .....	1	4.3	4.1	HY	WAT	1985	SB
Owyhee Irrigation District .....		13.2	12.5				
Michell Butte Power Project .....	GEN1	1.9	1.8	HY	WAT	1989	OP
Owyhee Dam Power Project .....	GEN1	4.3	4.1	HY	WAT	1985	OP
Tunnel 1 Power Project .....	GEN1	7.0	6.7	HY	WAT	1993	SB
Portland City of .....		41.4	39.3				
Ground Water Pumping Station .....	GPS1	0.9	0.9	HY	WAT	1985	OS
Ground Water Pumping Station .....	GPS2	0.9	0.9	HY	WAT	1985	OS
Ground Water Pumping Station .....	GPS3	0.9	0.9	HY	WAT	1985	OS
Ground Water Pumping Station .....	GPS4	0.9	0.9	HY	WAT	1985	OS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Portland Hydroelectric Project .....	GPS5	0.9	0.9	HY	WAT	1985	OS
	GPS6	0.9	0.9	HY	WAT	1985	OS
	PHP1	24.0	22.8	HY	WAT	1981	SB
	PHP2	12.0	11.4	HY	WAT	1982	OP
Roseburg Forest Products Co .....		51.5	49.5				
Dillard Complex .....	GEN1	5.0	4.8	ST	WDS	1955	OP
	GEN2	5.0	4.8	ST	WDS	1955	OP
	GEN3	7.0	6.7	ST	WDS	1955	SB
	GEN4	11.5	11.1	ST	WDS	1955	OP
	GEN5	11.5	11.1	ST	WDS	1955	SB
	GEN6	11.5	11.1	ST	WDS	1955	OS
University of Oregon .....		5.5	5.3				
University of Oregon Central Power Station .....	1	1.5	1.4	ST	NG	1950	SB
	2	1.5	1.4	ST	NG	1950	OS
	3	2.5	2.4	ST	NG	1960	CS
Warm Springs Forest Prod Indst .....		9.0	8.6				
Warm Springs Forest Products Industries .....	GEN1	3.0	2.9	ST	WDS	1977	OS
	GEN2	3.0	2.9	ST	WDS	1977	SB
	GEN3	3.0	2.9	ST	WDS	1977	SB
Weyerhaeuser Co .....		76.2	73.0				
Springfield Oregon .....	TG1	7.5	7.0	ST	BL	2003	IS
	TG2	5.0	4.8	ST	BL	1949	IS
	TG3	12.5	12.0	ST	BL	1953	OP
	TG4	51.2	49.2	ST	BL	1953	OP
Williamette Industries Inc .....		96.0	82.6				
Albany Paper Mill .....	1	51.0	43.9	CT	NG	1995	OP
	2	45.0	38.7	CA	NG	2000	SB
<b>Pennsylvania.....</b>		<b>25,361.6</b>	<b>23,454.8</b>				
AES Corp.....		138.5	129.8				
AES BV Partners Beaver Valley.....	GEN2	31.5	29.5	ST	BIT	1987	OP
	GEN3	107.0	100.3	ST	BIT	1987	OP
Allegheny Energy Supply Co LLC .....		2,799.2	2,600.6				
Allegheny Energy Unit 8&9.....	UNT8	43.9	37.3	GT	NG	2000	CS
	UNT9	43.9	37.3	GT	NG	2000	CS
	ARM1	163.2	151.3	ST	BIT	1958	OP
Armstrong Power Station .....	ARM2	156.3	144.8	ST	BIT	1959	OP
	1	576.0	534.0	ST	BIT	1969	OP
Hatfield's Ferry Power Station .....	2	576.0	534.0	ST	BIT	1970	OP
	3	576.0	534.0	ST	BIT	1971	OP
	1	74.8	71.8	ST	DFO	1948	CS
Mitchell Power Station .....	2	74.8	71.8	ST	DFO	1949	CS
	3	299.2	277.4	ST	BIT	1963	OP
	SPR7	74.8	71.8	ST	RFO	1945	OS
Springdale Power Station .....	SPR8	140.6	135.1	ST	RFO	1954	OS
		87.7	74.6				
Allegheny Energy Unit 1&2 LLC .....		43.9	37.3	GT	NG	1999	CS
Allegheny Energy Units 1&2 .....	UNT1	43.9	37.3	GT	NG	1999	CS
Allegheny Hydro LP.....		9.3	8.8				
Allegheny Hydro Partners Ltd.....	GEN1	4.6	4.4	HY	WAT	1988	OP
	GEN2	4.6	4.4	HY	WAT	1988	OP
Allegheny Hydro No 8 LP.....		13.6	12.9				
Allegheny No 8 LP.....	GEN1	6.8	6.5	HY	WAT	1990	OP
	GEN2	6.8	6.5	HY	WAT	1990	OP
Allegheny Hydro No 9 LP.....		17.9	17.0				
Allegheny No 9 LP.....	GEN1	9.0	8.5	HY	WAT	1990	OP
	GEN2	9.0	8.5	HY	WAT	1990	OP
AmerGen Energy Co LLC.....		872.0	786.0				
3 Mile Island.....	1	872.0	786.0	ST	NUC	1974	OP
American Hydro Power Co .....		1.5	1.4				
Oakland Dam Hydroelectric.....	1	0.5	0.5	HY	WAT	1985	OP
	2	0.5	0.5	HY	WAT	1985	OP
	3	0.5	0.5	HY	WAT	1985	OS
American Hydro Power PLP.....		3.0	2.9				
Warrior Ridge Hydroelectric.....	L-1	0.8	0.7	HY	WAT	1985	OP
	L-2	0.8	0.7	HY	WAT	1985	OP
	L-4	0.8	0.7	HY	WAT	1985	OP
	L-5	0.8	0.7	HY	WAT	1985	OS
		5.3	5.0				
Beaver Falls Municipal Auth.....		5.3	5.0				
Townsend Hydro .....	GEN1	2.6	2.5	HY	WAT	1987	OP
	GEN2	2.6	2.5	HY	WAT	1987	OP
Bellevue Associates.....		1.6	1.5				
The Bellevue.....	GEN1	1.6	1.5	IC	NG	1989	OP
Bio-Energy Partners .....		15.2	14.0				
Modern Landfill Production Plant.....	GEN2	3.1	3.0	IC	LFG	1998	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Stowe Power Production Plant .....	GEN3	3.1	3.0	IC	LFG	1998	SB
	GEN4	3.1	3.0	IC	LFG	1998	SB
	GEN1	3.0	2.6	GT	LFG	1989	OP
	GEN2	3.0	2.6	GT	LFG	1991	OP
Bucknell University .....		6.0	5.1				
Bucknell University .....	5750	1.2	1.0	CA	NG	1991	OP
	G001	4.8	4.1	CT	NG	1998	OP
Calpine Corp .....		22.0	21.5				
PWD Northwest Facility .....	GEN1	11.0	10.7	IC	OBG	1993	CS
PWD Southwest Facility .....	GEN1	11.0	10.7	IC	DFO	1993	CS
Cambria CoGen Co .....		98.0	91.8				
Cambria CoGen .....	GEN1	98.0	91.8	ST	WOC	1991	OP
CHI Energy Inc-Theresa .....		1.2	1.1				
Beaver Valley Plant Patterson Dam .....	GEN1	0.4	0.4	HY	WAT	1982	OP
	GEN2	0.4	0.4	HY	WAT	1982	OP
	GEN3	0.4	0.4	HY	WAT	1982	OP
Cogentrix of Pennsylvania Inc .....		17.4	17.0				
Cogentrix of Pennsylvania Inc .....	GEN1	5.3	5.2	IC	NG	1990	SB
	GEN2	5.3	5.2	IC	NG	1990	OP
	GEN3	5.3	5.2	IC	NG	1990	OP
	GEN4	1.4	1.3	IC	NG	1990	OP
Colmac Clarion Inc .....		36.0	33.7				
Piney Creek Project .....	GEN1	36.0	33.7	ST	WOC	1992	OP
Conrail Corp .....		4.0	3.7				
Juniata Locomotive Shop .....	GEN1	2.0	1.9	ST	BIT	1955	SB
	GEN2	2.0	1.9	ST	BIT	1955	SB
Continental Energy Associates .....		72.5	61.6				
Continental Energy Associates .....	GEN1	72.5	61.6	GT	NG	1989	CS
D/R Hydro Co .....		12.2	11.6				
Yough Hydro Power .....	GEN1	6.1	5.8	HY	WAT	1989	SB
	GEN2	6.1	5.8	HY	WAT	1989	OP
Ebensburg Power Co .....		57.6	54.0				
Ebensburg Power Co .....	GEN1	57.6	54.0	ST	WOC	1990	OP
EME Homer City Generation LP .....		2,193.9	2,033.7				
Homer City Station .....	GEN1	733.0	679.5	ST	BIT	1969	OP
	GEN2	733.0	679.5	ST	BIT	1969	OP
	GEN3	727.9	674.8	ST	BIT	1977	OP
Energy Systems North East LLC .....		85.6	73.6				
North East Cogeneration Plant .....	GEN1	34.9	30.0	CT	NG	1992	CS
	GEN2	34.9	30.0	CT	NG	1992	CS
	GEN3	15.9	13.7	CA	NG	1992	CS
EPC Power Corp of Bethlehem .....		3.3	3.2				
Crozer Chester Medical Center .....	1	1.2	1.1	IC	NG	1988	OP
	2	1.2	1.1	IC	NG	1988	OP
	3	1.0	0.9	IC	NG	1994	SB
Erie Coke Corp .....		2.5	2.4				
Erie Coke Corp .....	1	2.5	2.4	ST	OG	1953	OP
Foster Wheeler Power Sys Inc .....		46.0	43.1				
Foster Wheeler Mt Carmel Inc .....	TG1	46.0	43.1	ST	WOC	1990	OP
FPL Energy MH50 LP .....		50.5	42.9				
Marcus Hook Refinery Cogen .....	GEN1	50.5	42.9	GT	NG	1987	SB
General Electric Co .....		4.5	4.4				
General Electric Co .....	REGN	4.5	4.4	IC	NG	1984	SB
General Electric Erie Power .....		28.0	26.1				
General Electric Erie PA Power Station .....	DSL1	3.0	2.9	IC	RFO	1983	SB
	DSL2	3.0	2.9	IC	RFO	1983	SB
	DSL3	3.0	2.9	IC	RFO	1983	SB
	STM2	4.0	3.6	ST	BIT	1929	OP
	STM3	7.5	7.0	ST	BIT	1949	OP
	STM4	7.5	6.8	ST	BIT	1939	OP
Gilberton Power Co .....		88.4	82.9				
John B Rich Memorial Power Station .....	GEN1	88.4	82.9	ST	WOC	1988	OP
Grays Ferry Cogeneration Partn .....		192.6	165.6				
Grays Ferry Cogeneration Partnership .....	GEN1	57.6	49.5	CA	NG	1997	OP
	GEN2	135.0	116.1	CT	NG	1997	OP
Harrisburg Authority .....		8.2	7.6				
Harrisburg Facility .....	GEN1	8.2	7.6	ST	MSW	1986	OP
Indiana University of Penn .....		24.3	23.7				
Indiana University of Pennsylvania .....	GEN1	6.1	5.9	IC	NG	1988	OP
	GEN2	6.1	5.9	IC	NG	1988	OP
	GEN3	6.1	5.9	IC	NG	1988	SB
	GEN4	6.1	5.9	IC	NG	1988	OP
International Paper Co .....		79.2	73.2				
Erie Mill .....	GEN4	4.0	3.6	ST	BIT	1936	OP
	GEN6	7.5	6.8	ST	BIT	1936	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Lock Haven Mill.....	GEN7	19.0	17.6	ST	BIT	1971	OP
	GEN8	14.0	13.0	ST	BIT	1971	OP
	GEN1	5.0	4.5	ST	BIT	1938	OP
	GEN3	5.0	4.6	ST	BIT	1946	OP
	GEN4	24.7	23.1	ST	BIT	1984	OP
Jefferson Smurfit Corp.....		12.0	11.8				
Jefferson Smurfit Corp JSC.....	1	6.0	6.0	ST	NG	1934	IS
	2	6.0	5.8	ST	NG	1946	IS
Keystone Recovery Inc.....		5.6	5.5				
Keystone Landfill.....	NO 1	0.8	0.8	IC	LFG	1995	OP
	NO 2	0.8	0.8	IC	LFG	1995	OP
	NO 3	0.8	0.8	IC	LFG	1995	OP
	NO 4	0.8	0.8	IC	LFG	1995	OP
	NO 5	0.8	0.8	IC	LFG	1996	OP
	NO 6	0.8	0.8	IC	LFG	1996	OP
	NO 7	0.8	0.8	IC	LFG	1996	OP
Kimberly-Clark Corp.....		67.0	62.8				
Chester Operations.....	T5	67.0	62.8	ST	WOC	1986	OP
Koppers Industries Inc.....		12.5	11.6				
Susquehanna Plant.....	GEN1	12.5	11.6	ST	WDS	1988	OP
Lancaster County Solid WR Auth.....		35.7	33.2				
Lancaster County Resource Recovery Facility.....	GEN1	35.7	33.2	ST	MSW	1990	OP
Lebanon Methane Recovery Inc.....		1.2	1.2				
Lebanon Methane Recovery.....	GEN1	0.6	0.6	IC	LFG	1985	OP
	GEN2	0.6	0.6	IC	LFG	1985	OP
Merck & Co Inc.....		2.5	2.4				
Cherokee Plant.....	1	2.5	2.4	ST	NG	1952	OP
Merck & Co Inc-West Point.....		44.7	39.1				
West Point Facility.....	GEN1	3.0	2.8	ST	NG	1987	OP
	GEN2	33.2	28.3	GT	NG	1989	OP
	GEN3	2.5	2.3	IC	DFO	1972	CS
	GEN4	1.8	1.7	IC	NG	1995	CS
	GEN5	1.2	1.2	IC	DFO	1994	CS
	GEN6	1.2	1.2	IC	DFO	1993	CS
	GEN7	0.7	0.7	IC	NG	1994	CS
	GEN8	1.0	1.0	IC	NG	1999	CS
Minnesota Methane LLC.....		1.2	1.1				
SKB Landfill.....	UNT1	1.2	1.1	IC	LFG	1986	IS
Montenay Montgomery LP.....		32.1	29.9				
Montenay Montgomery LP.....	TGI	32.1	29.9	ST	MSW	1991	OP
Newman & Co Inc.....		1.8	1.8				
Newman Co Inc.....	1	1.8	1.8	ST	NG	1964	OP
Northampton Generating Co LP.....		114.1	106.9				
Northampton Generating Co LP.....	GEN1	114.1	106.9	ST	WOC	1995	OP
Northeastern Power Co.....		57.5	53.9				
Kline Township Cogen Facil.....	GEN1	57.5	53.9	ST	WOC	1989	OP
Orion Power Holdings Inc.....		1,882.7	1,709.1				
Brunot Island.....	1A	25.5	21.8	GT	DFO	1972	CS
	1B	25.5	21.8	GT	DFO	1972	CS
	1C	25.5	21.8	GT	DFO	1972	CS
	2A	65.3	54.9	CT	DFO	1973	CS
	2B	65.3	54.9	CT	DFO	1973	CS
	3	65.3	54.9	CT	DFO	1973	CS
	4	144.0	121.0	CA	DFO	1974	IS
Cheswick Power Plant.....	1	525.0	486.7	ST	BIT	1970	OP
Elrama Power Plant.....	UNT1	100.0	92.7	ST	BIT	1952	OP
	UNT2	100.0	92.7	ST	BIT	1953	OP
	UNT3	125.0	115.9	ST	BIT	1954	SB
	UNT4	185.0	171.5	ST	BIT	1960	OP
New Castle Plant.....	1	42.5	38.3	ST	BIT	1939	IS
	2	42.5	39.4	ST	BIT	1947	IS
	3	103.0	95.5	ST	BIT	1952	OP
	4	105.0	97.3	ST	BIT	1958	OP
	5	132.8	123.1	ST	BIT	1964	OP
	EMDA	2.8	2.5	IC	DFO	1968	CS
	EMDB	2.8	2.5	IC	DFO	1968	CS
P H Glatfelter Co.....		109.7	102.5				
P H Glatfelter Co.....	GEN1	6.0	5.6	ST	BIT	1948	OP
	GEN2	6.0	5.5	ST	BIT	1975	OP
	GEN3	5.1	4.7	ST	BIT	1948	OP
	GEN4	7.5	7.0	ST	BIT	1962	OP
	GEN5	45.9	43.1	ST	BIT	1989	OP
	GEN6	39.2	36.7	ST	BIT	1994	OP
Panther Creek Partners.....		94.0	88.1				
Panther Creek Energy Facility.....	GEN1	94.0	88.1	ST	WOC	1992	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
PEI Power Corp.....		23.3	21.7				
Archbald Power Station.....	GEN1	23.3	21.7	ST	LFG	1988	OP
Pennsylvania Renewable Resour.....		15.0	14.3				
Conemaugh Hydroelectric Plant.....	GEN1	7.5	7.1	HY	WAT	1989	OP
	GEN2	7.5	7.1	HY	WAT	1989	OP
Pennsylvania Windfarms Inc.....		10.4	10.4				
Green Mountain Wind Farm.....	N60	10.4	10.4	WT	WND	2000	OP
PPG Industries Inc.....		2.4	2.3				
PPG Place.....	EG-1	0.9	0.9	IC	DFO	1990	CS
	EG-2	0.9	0.9	IC	DFO	1990	CS
	EG-3	0.6	0.6	IC	DFO	1998	CS
PPL Brunner Island LLC.....		1,567.0	1,452.6				
PPL Brunner Island.....	BI1	363.3	336.8	ST	BIT	1961	SB
	BI2	405.0	375.4	ST	BIT	1965	SB
	BI3	790.4	732.7	ST	BIT	1969	SB
	BID1	2.8	2.5	IC	DFO	1967	CS
	BID2	2.8	2.5	IC	DFO	1967	CS
	BID3	2.8	2.5	IC	DFO	1967	CS
PPL Holtwood LLC.....		107.2	104.5				
PPL Holtwood.....	HW1	10.4	10.1	HY	WAT	1910	SB
	HW10	12.0	11.7	HY	WAT	1924	SB
	HW2	10.4	10.1	HY	WAT	1911	SB
	HW3	10.4	10.1	HY	WAT	1911	SB
	HW4	10.4	10.1	HY	WAT	1911	SB
	HW5	10.4	10.1	HY	WAT	1911	SB
	HW6	10.4	10.1	HY	WAT	1911	SB
	HW7	10.4	10.1	HY	WAT	1913	SB
	HW8	10.4	10.1	HY	WAT	1914	SB
	HW9	12.0	11.7	HY	WAT	1914	SB
PPL Martins Creek LLC.....		2,470.3	2,320.5				
PPL HW Wallenpaupack.....	WP1	20.0	19.5	HY	WAT	1926	SB
	WP2	20.0	19.5	HY	WAT	1926	SB
PPL Martin Creek LLC - Allentown CTG.....	CTG1	16.0	13.7	GT	DFO	1967	CS
	CTG2	16.0	13.7	GT	DFO	1967	CS
	CTG3	16.0	13.7	GT	DFO	1967	CS
	CTG4	16.0	13.7	GT	DFO	1967	CS
PPL Martins Creek.....	CTG1	23.6	20.2	GT	DFO	1971	CS
	CTG2	23.6	20.2	GT	DFO	1971	CS
	CTG3	23.6	20.2	GT	DFO	1971	CS
	CTG4	23.6	20.2	GT	DFO	1971	CS
	MC1	156.3	144.8	ST	BIT	1954	SB
	MC2	156.3	144.8	ST	BIT	1956	SB
	MC3	850.5	817.3	ST	RFO	1975	CS
	MC4	850.5	817.3	ST	RFO	1977	CS
	MCD1	2.8	2.5	IC	DFO	1967	CS
	MCD2	2.8	2.5	IC	DFO	1967	CS
PPL Martins Creek - Harrisburg CTG.....	CTG1	16.0	13.7	GT	DFO	1967	CS
	CTG2	16.0	13.7	GT	DFO	1967	CS
	CTG3	16.0	13.7	GT	DFO	1967	CS
	CTG4	16.0	13.7	GT	DFO	1967	CS
PPL Martins Creek LLC - Fishback CTG.....	UNT1	18.6	15.9	GT	DFO	1969	CS
	UNT2	18.6	15.9	GT	DFO	1969	CS
PPL Martins Creek LLC - Harwood CTG.....	CTG1	16.0	13.7	GT	DFO	1967	CS
	CTG2	16.0	13.7	GT	DFO	1967	CS
PPL Martins Creek LLC - Jenkins CTG.....	CTG1	16.0	13.7	GT	DFO	1969	CS
	CTG2	16.0	13.7	GT	DFO	1969	CS
PPL Martins Creek LLC - Lock Haven CTG.....	CTG	18.6	15.9	GT	DFO	1969	CS
PPL Martins Creek LLC - West Shore CTG.....	CTG1	18.6	15.9	GT	DFO	1969	CS
	CTG2	18.6	15.9	GT	DFO	1969	CS
PPL Martins Creek LLC - Williamsport CTG.....	CTG1	16.0	13.7	GT	DFO	1967	CS
	CTG2	16.0	13.7	GT	DFO	1967	CS
PPL Montour LLC.....		1,641.7	1,521.9				
PPL Montour.....	MT1	805.5	746.7	ST	BIT	1972	SB
	MT11	17.2	15.9	ST	BIT	1973	CS
	MT2	819.0	759.2	ST	BIT	1973	SB
PPL Susquehanna LLC.....		2,336.0	2,184.0				
PPL Susquehanna.....	1	1,168.0	1,090.0	ST	NUC	1983	SB
	2	1,168.0	1,094.0	ST	NUC	1985	SB
Procter & Gamble Co.....		56.2	48.0				
Mehoopany.....	GEN1	53.6	45.6	GT	NG	1985	OP
	GEN2	2.6	2.5	ST	NG	1984	OS
Reliant Energy Mid-Atlantic PH.....		5,822.9	5,365.3				
Blossburg.....	1	23.6	20.2	GT	NG	1971	CS
Conemaugh.....	1	936.0	867.7	ST	BIT	1970	OP
	2	936.0	867.7	ST	BIT	1970	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	A	2.8	2.6	IC	NG	1970	CS
	B	2.8	2.6	IC	NG	1970	CS
	C	2.8	2.6	IC	NG	1970	CS
	D	2.8	2.6	IC	NG	1970	CS
Hamilton.....	1	19.6	16.8	GT	DFO	1971	CS
Keystone.....	1	936.0	867.7	ST	BIT	1967	OP
	2	936.0	867.7	ST	BIT	1968	OP
	3	2.8	2.6	IC	DFO	1968	SB
	4	2.8	2.6	IC	DFO	1968	CS
	5	2.8	2.6	IC	DFO	1968	CS
	6	2.8	2.6	IC	DFO	1968	CS
Orrtanna.....	1	19.6	16.8	GT	DFO	1971	CS
Portland.....	1	171.7	159.2	ST	BIT	1958	OP
	2	255.0	236.4	ST	BIT	1962	OP
	3	18.0	15.4	GT	NG	1967	CS
	4	19.6	16.8	GT	NG	1971	CS
	5	156.0	132.6	GT	NG	1997	CS
Seward.....	4	62.0	57.5	ST	BIT	1950	SB
	5	156.2	144.8	ST	BIT	1957	OP
Shawnee.....	1	19.6	16.8	GT	DFO	1972	CS
Shawville.....	1	125.0	115.9	ST	BIT	1954	OP
	2	125.0	115.9	ST	BIT	1954	OP
	3	187.5	173.8	ST	BIT	1959	OP
	4	187.5	173.8	ST	BIT	1960	OP
	5	2.0	1.9	IC	DFO	1960	CS
	6	2.0	1.9	IC	DFO	1960	CS
	7	2.0	1.9	IC	DFO	1960	CS
Titus.....	1	75.0	69.5	ST	BIT	1951	OP
	2	75.0	69.5	ST	BIT	1951	OP
	3	75.0	69.5	ST	BIT	1953	OP
	4	18.0	15.4	GT	NG	1967	CS
	5	17.6	15.1	GT	NG	1970	CS
Tolna.....	1	26.6	24.6	IC	DFO	1972	CS
	2	26.6	22.8	GT	DFO	1972	CS
Warren.....	1	42.3	39.2	ST	BIT	1948	SB
	2	42.3	39.2	ST	BIT	1949	SB
	3	53.1	45.5	GT	NG	1972	CS
Wayne.....	A	53.1	45.5	GT	DFO	1972	CS
Schuylkill Energy Resource Inc.....		117.0	109.6				
St Nicholas Cogeneration Project.....	SNCP	117.0	109.6	ST	WOC	1990	OP
Scrubgrass Generating Co LP.....		94.8	88.8				
Scrubgrass Generating Company LP.....	GEN1	94.8	88.8	ST	WOC	1993	OP
Shawmut Bank.....		90.0	83.7				
American Ref Fuel Co of Delaware Valley LP.....	GEN1	90.0	83.7	ST	MSW	1991	OP
Shenango Inc.....		10.0	10.0				
Shenango Inc.....	GEN1	5.0	5.0	ST	OG	1929	CS
	GEN2	5.0	5.0	ST	OG	1929	OS
Sithe Energies Power Serv Inc.....		9.3	8.8				
Allegheny No 6 Hydro Partners Ltd.....	GEN1	4.6	4.4	HY	WAT	1988	OP
	GEN2	4.6	4.4	HY	WAT	1988	OP
Sithe Pennsylvania Holding LLC.....		140.8	124.0				
Hunterstown.....	1	19.6	16.8	GT	NG	1971	CS
	2	19.6	16.8	GT	NG	1971	CS
	3	19.6	16.8	GT	NG	1971	CS
Mountain.....	1	26.6	22.8	GT	NG	1972	CS
	2	26.6	22.8	GT	NG	1972	CS
Piney.....	1	9.6	9.4	HY	WAT	1924	SB
	2	9.6	9.4	HY	WAT	1924	SB
	3	9.6	9.4	HY	WAT	1928	SB
Sonoco Products Co.....		2.5	2.3				
Sonoco Products Co.....	2	2.5	2.3	ST	BIT	1952	OP
Statoil Energy Pwr Paxton Inc.....		12.6	12.3				
NRG Energy Center Paxton Inc.....	GEN1	6.3	6.1	IC	NG	1986	CS
	GEN2	6.3	6.1	IC	NG	1986	CS
Sun Co R&M-Philadelphia.....		30.0	28.8				
Philadelphia Refinery.....	GEN1	10.0	9.6	ST	OG	1952	SB
	GEN2	10.0	9.6	ST	OG	1952	OP
	GEN3	10.0	9.6	ST	OG	1952	OP
Sunbury Generation LLC.....		498.0	457.9				
Sunbury Generation LLC.....	CTG1	26.2	22.4	GT	DFO	1971	CS
	CTG2	26.2	22.4	GT	DFO	1971	CS
	D12	5.8	5.3	IC	DFO	1967	CS
	U1	90.1	83.5	ST	BIT	1949	OP
	U2	90.1	83.5	ST	BIT	1949	OP
	U3	103.5	96.0	ST	BIT	1951	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	U4	156.3	144.8	ST	BIT	1953	OP
Taylor Energy Partners LP		1.8	1.8				
Taylor Energy Partners LP	UNT1	0.4	0.4	IC	LFG	1987	CS
	UNT2	0.4	0.4	IC	LFG	1987	SB
	UNT3	0.4	0.4	IC	LFG	1987	OP
	UNT4	0.6	0.6	IC	LFG	1987	OP
TIFD VIII-W Inc		131.1	122.9				
Colver Power Project	COLV	131.1	122.9	ST	WOC	1995	OP
Trigen-Philadelphia Engy Corp		55.0	55.0				
Schuylkill Station Turbine Generator 3	GEN1	55.0	55.0	ST	NG	1937	IS
USX Corp		81.0	77.8				
Clairton Works	GEN1	21.0	20.2	ST	OG	1955	OP
	GEN3	10.0	9.6	ST	OG	1955	OP
Mon Valley Works	GEN1	25.0	24.0	ST	BFG	1943	OP
	GEN2	25.0	24.0	ST	BFG	1943	OP
Viking Energy Corp		18.0	16.7				
Viking Energy of Northumberland	GEN1	18.0	16.7	ST	WDS	1988	OP
Waste Energy Partners LP		6.1	6.0				
Lakeview Gas Recovery	GEN1	3.1	3.0	IC	LFG	1997	OP
	GEN2	3.1	3.0	IC	LFG	1997	OP
Westvaco Corp		17.5	17.2				
Tyrone	TG3	2.5	2.5	ST	OTH	1929	CS
	TG4	4.5	4.5	ST	OTH	1930	CS
	TG5	3.0	3.0	ST	OTH	1936	CS
	TG6	7.5	7.2	ST	OTH	1958	OP
Wheelabrator Environmental Sys		48.0	45.0				
Wheeler Frackville Energy Co Inc	GEN1	48.0	45.0	ST	WOC	1988	OP
Wheelabrator Falls Inc		53.3	49.6				
Wheelabrator Falls Inc	WF11	53.3	49.6	ST	MSW	1994	OP
Williamette Industries Inc		60.0	55.8				
Johnsonburg Mill	PT1	60.0	55.8	ST	BL	1993	OP
WPS Power Development Inc		34.0	31.9				
WPS Westwood Generation LLC	GEN1	34.0	31.9	ST	WOC	1987	OP
York Cogen Facility		68.9	59.3				
York Cogen Facility	GT#1	8.3	7.2	CT	NG	1989	SB
	GT#2	8.3	7.2	CT	NG	1989	OP
	GT#3	8.3	7.2	CT	NG	1989	CS
	GT#4	8.3	7.2	CT	NG	1989	CS
	GT#5	8.3	7.2	CT	NG	1989	CS
	GT#6	8.3	7.2	CT	NG	1989	CS
	ST#1	9.5	8.2	CA	NG	1989	SB
	ST#2	9.5	8.2	CA	NG	1989	SB
York County Solid W & R Auth		36.6	34.0				
York County Resource Recovery Center	GEN1	36.6	34.0	ST	MSW	1989	OP
Zinc Corp of America		120.0	111.2				
G F Weaton Power Station	GEN1	60.0	55.6	ST	BIT	1958	OP
	GEN2	60.0	55.6	ST	BIT	1958	OP
<b>Rhode Island</b>		<b>1,378.4</b>	<b>1,187.2</b>				
Bradford Dying Associates Inc		2.3	2.1				
Bradford Dyeing Association Inc	AC01	1.0	0.9	ST	RFO	1994	SB
	DC01	1.0	0.9	ST	RFO	1994	SB
	DC30	0.3	0.3	ST	RFO	1994	CS
Brown University		3.3	3.0				
Brown University Central Heating Plant	EMG1	3.3	3.0	ST	RFO	1982	SB
Ocean State Power Co		254.4	218.8				
Ocean State Power	GEN1	82.9	71.3	CT	NG	1990	OP
	GEN2	82.9	71.3	CT	NG	1990	OP
	GEN3	88.7	76.3	CA	NG	1990	OP
Ocean State Power II		254.4	218.8				
Ocean State Power II	GEN1	82.9	71.3	CT	NG	1991	OP
	GEN2	82.9	71.3	CT	NG	1991	OP
	GEN3	88.7	76.3	CA	NG	1991	OP
Pawtucket Power Associates LP		68.9	59.2				
Pawtucket Power Associates	GEN1	41.9	36.0	CT	NG	1990	OP
	GEN2	27.0	23.2	CA	NG	1990	OP
Rhode Island Hospital		10.5	9.9				
Rhode Island Hospital	GEN2	1.8	1.7	ST	RFO	1974	OP
	GEN4	1.8	1.7	ST	RFO	1974	OP
	NEW1	3.5	3.3	ST	RFO	1993	CS
	NEW3	3.5	3.3	ST	RFO	1993	OP
Ridgewood Providence Power PLP		15.3	14.9				
Ridgewood Providence Power Partners LP	GEN1	1.7	1.7	IC	LFG	1990	OP
	GEN2	1.7	1.7	IC	LFG	1990	OP
	GEN3	1.7	1.7	IC	LFG	1990	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN4	1.7	1.7	IC	LFG	1990	OP
	GEN5	1.7	1.7	IC	LFG	1990	OP
	GEN6	1.7	1.7	IC	LFG	1990	OP
	GEN7	1.7	1.7	IC	LFG	1990	OP
	GEN8	1.7	1.7	IC	LFG	1990	OP
	GEN9	1.7	1.7	IC	LFG	1997	OP
State of Rhode Island.....		4.8	4.6				
Central Power Plant.....	GEN1	0.8	0.8	ST	RFO	1932	OP
	GEN3	2.0	1.9	ST	RFO	1958	MR
	GEN4	2.0	1.9	ST	RFO	1958	MR
Synergics Inc.....		1.7	1.6				
Tupperware.....	GEN1	0.4	0.4	HY	WAT	1984	SB
	GEN2	0.4	0.4	HY	WAT	1984	SB
	GEN3	0.4	0.4	HY	WAT	1984	OP
	GEN4	0.4	0.4	HY	WAT	1984	OP
Tiverton Power Associates LP.....		272.5	234.4				
Calpine Tiverton Power.....	UNT1	179.3	154.2	GT	NG	2000	SB
	UNT2	93.2	80.2	ST	NG	2000	SB
U S Gen New England Inc.....		489.2	418.7				
Manchester St.....	GE10	165.1	141.3	GT	NG	1947	OP
	GE11	165.1	141.3	GT	NG	1949	OP
	GEN9	159.1	136.1	GT	NG	1941	OP
Woonsocket City of.....		1.2	1.1				
Thundermist Hydro.....	HYD1	1.2	1.1	HY	WAT	1981	MR
<b>South Carolina.....</b>		<b>1,097.9</b>	<b>968.7</b>				
Aquenergy Systems Inc.....		7.2	6.9				
Piedmont Hydro Power Project.....	GEN1	1.0	1.0	HY	WAT	1989	OP
Ware Shoals Hydroelectric Project.....	GEN1	3.0	2.9	HY	WAT	1939	SB
	GEN2	3.2	3.0	HY	WAT	1986	SB
Bluestone Energy Design Inc.....		1.3	1.2				
Clifton Dam 3 Power Station.....	1H	0.8	0.7	HY	WAT	1987	OS
	2V	0.5	0.5	HY	WAT	1985	OS
Bob Jones University.....		4.6	4.4				
BJU Cogeneration Plant.....	ENG1	1.1	1.1	IC	DFO	1978	CS
	ENG2	1.1	1.1	IC	NG	1987	CS
	ENG3	1.1	1.1	IC	NG	1987	CS
	ENG4	1.1	1.1	IC	NG	1987	CS
Broad River Energy LLC.....		591.0	502.4				
Broad River Energy Center.....	1	197.0	167.5	GT	NG	2000	CS
	2	197.0	167.5	GT	NG	2000	CS
	3	197.0	167.5	GT	NG	2000	CS
Cherokee County Cogen PLP.....		117.7	101.2				
Cherokee County Cogeneration Partners LP.....	GT1	76.5	65.8	CT	NG	1998	OP
	ST1	41.2	35.5	CA	NG	1998	OP
Cherokee Falls Associates.....		4.4	4.1				
Cherokee Falls.....	T-1	4.4	4.1	HY	WAT	1985	CS
E I DuPont De Nemours & Co.....		30.0	28.0				
May Plant.....	GEN1	5.5	5.1	ST	BIT	1952	OP
	GEN2	5.5	5.1	ST	BIT	1952	OP
	GEN3	19.0	17.8	ST	BIT	1993	OP
Foster Wheeler Power Sys Inc.....		13.0	12.1				
Charleston Resource Recovery Facility.....	101	13.0	12.1	ST	MSW	1989	OP
International Paper Co.....		95.7	89.8				
Georgetown Mill.....	GEN1	25.6	24.6	ST	BL	1966	OP
	GEN2	29.5	27.4	ST	WDS	1984	OP
	GEN3	40.6	37.7	ST	WDS	1984	OP
Northbrook Carolina Hydro LLC.....		7.9	7.5				
Boyds Mill Hydro.....	1	0.8	0.7	HY	WAT	1996	OP
	2	0.8	0.7	HY	WAT	1996	OP
Hollidays Bridge Hydro.....	1	1.0	1.0	HY	WAT	1996	OP
	2	1.0	1.0	HY	WAT	1996	OP
	3	1.0	1.0	HY	WAT	1996	OP
	4	1.0	1.0	HY	WAT	1996	OP
Saluda.....	1	0.6	0.6	HY	WAT	1996	OP
	2	0.6	0.6	HY	WAT	1996	OP
	3	0.6	0.6	HY	WAT	1996	OP
	4	0.6	0.6	HY	WAT	1996	OP
Pelzer Hydro Co Inc.....		5.3	5.0				
Pelzer Lower.....	GEN1	3.3	3.1	HY	WAT	1989	OP
Pelzer Upper.....	GEN1	2.0	1.9	HY	WAT	1989	OP
Spartanburg Commissioners PW.....		2.6	2.5				
Spartanburg Water System.....	D11	1.6	1.6	IC	DFO	1998	CS
	HG1	0.5	0.5	HY	WAT	1926	CS
	HG2	0.5	0.5	HY	WAT	1926	SB

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Stone Container Corp .....		107.6	101.5				
Stone Container Corp Florence Mill .....	GEN1	12.5	12.0	ST	BL	1963	OP
	GEN2	16.0	15.4	ST	BL	1974	OP
	GEN3	79.1	74.1	ST	BIT	1987	OP
Union Camp Corp.....		109.7	102.0				
Eastover Facility.....	GEN1	48.5	45.1	ST	BL	1984	OP
	GEN2	61.2	56.9	ST	BL	1991	OP
<b>Tennessee.....</b>		<b>1,766.2</b>	<b>1,564.4</b>				
Armstrong World Industries Inc.....		2.5	2.4				
Hartco Flooring Co.....	4915	1.3	1.2	ST	WDS	1980	OP
	5102	1.3	1.2	ST	WDS	1986	OP
Averitt Lumber Co.....		3.8	3.5				
Averitt Lumber Co.....	GEN1	3.8	3.5	ST	NG	1997	IS
BASF Corp .....		20.3	18.9				
Lowland.....	GEN1	5.0	4.6	ST	BIT	1947	OP
	GEN2	5.0	4.6	ST	BIT	1947	OP
	GEN3	5.0	4.6	ST	BIT	1951	OP
	GEN4	0.3	0.3	ST	BIT	1985	CS
	GEN5	5.0	4.6	ST	BIT	1951	OP
Bio-Energy Partners .....		3.2	3.1				
Chestnut Ridge Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
	GEN3	0.8	0.8	IC	LFG	1992	OP
	GEN4	0.8	0.8	IC	LFG	1996	OP
Bioten GP.....		6.5	6.5				
Green Power Green House Project.....	GEN1	6.5	6.5	OT	WDS	1997	CS
Bowater Newsprint Calhoun.....		63.2	58.6				
Bowater Newsprint Calhoun Operations.....	GEN1	19.0	17.6	ST	BIT	1954	OP
	GEN2	19.2	17.8	ST	BIT	1954	OP
	GEN3	25.0	23.2	ST	BIT	1957	OP
Brownsville Power I LLC.....		529.2	449.8				
Brownsville Peaking Power Plant .....	1	129.6	110.2	GT	NG	1999	CS
	2	129.6	110.2	GT	NG	1999	CS
	3	135.0	114.8	GT	NG	1999	CS
	4	135.0	114.8	GT	NG	1999	CS
Cargill Inc.....		29.8	27.5				
Corn Wet Milling Plant .....	GEN1	25.0	23.4	ST	BIT	1985	OP
	GEN2	4.8	4.1	GT	NG	1991	SB
E I DuPont De Nemours & Co.....		4.0	3.6				
Old Hickory Plant.....	G10	3.0	2.7	ST	BIT	1933	CS
	IG	1.0	0.9	ST	BIT	1993	OP
Gaylord Entertainment Co.....		4.6	3.9				
Opryland USA.....	GTO1	4.6	3.9	GT	NG	1995	OP
Gleason Power LLC .....		567.9	482.7				
Gleason Power Facility.....	CTG1	185.4	157.6	GT	NG	2000	CS
	CTG2	191.3	162.6	GT	NG	2000	CS
	CTG3	191.3	162.6	GT	NG	2000	CS
Intertrade Holdings Inc.....		40.0	38.4				
Intertrade Holdings Power Generation Plant.....	GEN1	20.0	19.2	ST	OTH	1972	SB
	GEN2	20.0	19.2	ST	OTH	1972	OP
Memphis Hardwood Flooring Co.....		2.3	2.2				
Memphis Hardwood Flooring Co.....	MEM1	1.3	1.2	ST	WDS	1956	OS
	MEM2	1.0	1.0	ST	WDS	1972	OP
MM Nashville Energy LLC.....		1.9	1.9				
M M Nashville.....	UNT1	1.0	0.9	IC	LFG	2000	OP
	UNT2	1.0	0.9	IC	LFG	2000	OP
Nashville Thermal Transfr Corp .....		7.2	6.7				
Nashville Thermal Transfer Corp.....	GEN1	7.2	6.7	ST	MSW	1986	SB
PCS Nitrogen Fertilizer LP .....		25.0	21.4				
PCS Nitrogen Fertilizer LP .....	GEN1	25.0	21.4	GT	NG	1964	OP
Tapoco Inc .....		171.5	170.2				
Calderwood.....	1	40.5	39.5	HY	WAT	1930	SB
	2	40.5	39.5	HY	WAT	1930	SB
	3	40.5	39.5	HY	WAT	1938	SB
Chilhowee .....	1	16.7	17.2	HY	WAT	1957	SB
	2	16.7	17.2	HY	WAT	1957	SB
	3	16.7	17.2	HY	WAT	1957	SB
Tenneco Packaging.....		50.0	46.9				
Packaging Corp of America .....	GEN1	50.0	46.9	ST	BIT	1985	OP
Tennessee Eastman Co .....		194.3	180.5				
Tenn Eastman Div a Div of Eastman Chemical Co.....	TG10	6.0	5.6	ST	BIT	1946	OP
	TG11	6.0	5.6	ST	BIT	1949	OP
	TG12	6.0	5.6	ST	BIT	1953	OP
	TG13	7.0	6.5	ST	BIT	1960	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	TG14	10.0	9.3	ST	BIT	1962	OP
	TG15	7.5	7.0	ST	BIT	1963	OP
	TG16	10.4	9.6	ST	BIT	1966	OP
	TG17	10.4	9.6	ST	BIT	1966	OP
	TG18	10.4	9.6	ST	BIT	1967	OP
	TG19	10.4	9.6	ST	BIT	1970	OP
	TG20	10.4	9.6	ST	BIT	1972	OP
	TG21	15.0	13.9	ST	BIT	1969	OP
	TG22	15.4	14.4	ST	BIT	1982	OP
	TG24	16.8	15.7	ST	BIT	1983	OP
	TG25	18.0	16.9	ST	BIT	1994	OP
	TG26	16.6	15.6	ST	BIT	1994	OP
	TGO7	6.0	5.4	ST	BIT	1936	OP
	TGO8	6.0	5.4	ST	BIT	1939	OP
	TGO9	6.0	5.6	ST	BIT	1941	SB
University of Tennessee .....		5.0	4.3				
UT Steam Plant.....	GEN1	5.0	4.3	GT	NG	1996	CS
Vanderbilt University .....		11.0	10.3				
Vanderbilt University Power Plant.....	GEN1	6.5	6.1	ST	BIT	1988	OP
	GEN2	4.5	4.2	ST	BIT	1989	OP
Willamette Industries Inc.....		23.0	21.2				
Willamette Industries Kingsport Mill.....	NO.4	4.0	3.6	ST	BIT	1937	OS
	NO.6	7.0	6.5	ST	BIT	1956	OP
	NO.7	12.0	11.1	ST	BIT	1965	OP
<b>Texas .....</b>		<b>19,031.2</b>	<b>16,512.0</b>				
Abitibi Consolidated.....		115.3	107.0				
Sheldon Texas.....	TG1	33.0	31.7	ST	NG	1967	OP
	TG2	18.0	15.4	GT	NG	1967	OS
	TG3	18.0	15.4	GT	NG	1967	OP
	TG4	46.3	44.4	ST	NG	1974	SB
AES Corp.....		184.0	171.1				
AES Deepwater Inc.....	GEN1	184.0	171.1	ST	PC	1986	OP
Air Liquide America Corp.....		338.0	287.3				
Bayou Cogeneration Plant.....	GEN1	75.0	63.8	GT	NG	1984	OP
	GEN2	75.0	63.8	GT	NG	1984	OP
	GEN3	75.0	63.8	GT	NG	1985	OP
	GEN4	75.0	63.8	GT	NG	1985	OP
Pt Neches Plant.....	G1	38.0	32.3	GT	NG	1994	OP
Air Production & Chemical Inc.....		4.0	3.4				
Pasadena .....	GEN1	4.0	3.4	GT	NG	1985	OP
Air Products & Chemicals Inc.....		40.6	34.9				
Port Arthur.....	GEN1	37.6	32.3	CT	NG	2000	CS
	GEN2	3.0	2.6	CA	NG	2000	CS
Alcoa Inc.....		363.0	336.5				
Sandow .....	GEN1	121.0	112.2	ST	LIG	1953	OP
	GEN2	121.0	112.2	ST	LIG	1954	OP
	GEN3	121.0	112.2	ST	LIG	1954	OP
Alcoa World Alumina LLC.....		63.1	60.6				
Pt Comfort Operations.....	GEN1	16.0	15.4	ST	NG	1958	OP
	GEN2	16.0	15.4	ST	NG	1958	OP
	GEN3	16.0	15.4	ST	NG	1958	OP
	GEN4	15.1	14.5	ST	NG	1970	OP
ATOFINA Petrochemicals Inc.....		38.4	32.6				
Port Arthur Texas Refinery .....	GEN1	38.4	32.6	GT	NG	1988	OP
Austin State Hospital.....		1.0	0.9				
Austin State Hospital.....	GEN1	1.0	0.9	GT	NG	1994	OP
B P Amoco Chemical Co.....		41.0	34.9				
Chocolate Bayou Works.....	GEN1	41.0	34.9	GT	NG	1985	OP
BASF Corp.....		92.7	79.7				
Freeport.....	GEN1	81.0	69.7	CT	NG	1999	OP
	GEN2	11.7	10.1	CA	NG	1999	OP
Baylor University .....		3.4	2.9				
Baylor University Cogeneration.....	1	3.4	2.9	GT	NG	1988	OP
Bio-Energy Partners .....		6.0	5.1				
DFW Gas Recovery.....	GEN1	3.0	2.6	GT	LFG	1988	OP
	GEN2	3.0	2.6	GT	LFG	1995	OP
Borger Energy Associates LP.....		253.8	215.7				
Black Hawk Station.....	UNT1	126.9	107.9	GT	NG	1999	OP
	UNT2	126.9	107.9	GT	NG	1999	OP
BP Amoco PLC .....		309.3	263.6				
Power Station 3.....	307A	22.1	18.5	CA	NG	1964	OP
	307B	22.1	18.5	CA	NG	1964	OP
	307C	15.6	13.1	CT	NG	1964	OP
	307D	22.1	18.5	CA	NG	1966	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Power Station 4.....	307E	15.6	13.1	CT	NG	1966	OP
	307F	20.8	17.4	CT	NG	1978	OP
	GEN1	78.2	67.3	CT	NG	1986	CS
	GEN2	78.2	67.3	CT	NG	1986	CS
	GEN3	34.7	29.8	CA	NG	1986	CS
BP Chemicals-Green Lake .....		38.8	36.1				
BP Chemicals Green Lake Plant .....	TG2	15.0	14.0	ST	OG	1989	OP
	TG3	23.8	22.1	ST	OG	1997	OP
C & L Processors Partnership.....		1.8	1.8				
Jameson Gas Processing Plant.....	620	0.4	0.3	IC	NG	1981	OP
	621	0.4	0.3	IC	NG	1981	OP
	622	0.6	0.5	IC	NG	1986	OP
	623	0.6	0.5	IC	NG	1986	IS
CalEnergy Co Inc .....		230.1	197.9				
C R Wing Cogeneration Plant.....	GEN1	77.5	66.7	CT	NG	1987	OP
	GEN2	77.5	66.7	CT	NG	1987	OP
	GEN3	75.0	64.5	CA	NG	1988	OP
Calpine Corp.....		760.9	654.4				
Pasadena Cogeneration LP.....	CTG1	173.4	149.1	CT	NG	1998	OP
	CTG2	175.0	150.5	CT	NG	2000	CS
	CTG3	175.0	150.5	CA	NG	2000	CS
	STG1	87.5	75.3	CA	NG	1998	OP
	STG2	150.0	129.0	CA	NG	2000	CS
Calpine Corp-Texas City .....		450.0	387.0				
Texas City Cogeneration LP .....	GEN1	141.0	121.3	CA	NG	1987	OP
	GEN2	103.0	88.6	CT	NG	1987	OP
	GEN3	103.0	88.6	CT	NG	1987	OP
	GEN4	103.0	88.6	CT	NG	1987	OP
Carbide/Graphite Group Inc .....		7.6	7.1				
Seadrift Coke LP .....	GEN1	7.6	7.1	ST	OG	1983	OP
Celanese Engineering Resin Inc.....		48.4	42.3				
Celanese Engineering Resin Inc.....	GEN1	1.5	1.5	OT	NG	1982	IS
	GEN2	1.5	1.5	OT	NG	1982	IS
	GEN3	1.7	1.7	OT	NG	1982	IS
	GEN4	8.2	7.1	CA	NG	1982	OP
	GEN5	35.5	30.6	CT	NG	1989	OP
Clear Lake Cogeneration LP .....		377.0	324.2				
Clear Lake Cogeneration Ltd .....	G102	103.7	89.2	CT	NG	1985	OP
	G103	103.7	89.2	CT	NG	1985	OP
	G104	103.7	89.2	CT	NG	1985	OP
	S101	51.9	44.7	CA	OTH	1985	OP
	S102	14.1	12.1	CA	OTH	1985	OP
Coastal Refining&Marketing Inc .....		40.0	34.0				
Corpus Christi Refinery.....	GEN1	20.0	17.0	GT	NG	1984	OP
	GEN2	20.0	17.0	GT	NG	1984	OP
CoGen Funding LP.....		564.0	485.0				
CoGen Lyondell Inc .....	GEN1	74.0	63.6	CT	NG	1985	OP
	GEN2	74.0	63.6	CT	NG	1985	OP
	GEN3	74.0	63.6	CT	NG	1985	OP
	GEN4	74.0	63.6	CT	NG	1986	OP
	GEN5	74.0	63.6	CT	NG	1986	OP
	GEN6	115.0	98.9	CA	NG	1986	OP
	GEN7	79.0	67.9	CT	NG	1995	OP
Delaware Mountain .....		30.0	30.0				
Delaware Mountain Windfarm.....	WGNS	30.0	30.0	WT	WND	1999	OP
Denver City Energy Assoc LP .....		521.1	448.1				
Mustang Station.....	GEN1	174.2	149.8	CT	NG	1999	OP
	GEN2	174.2	149.8	CT	NG	1999	OP
	GEN3	172.6	148.5	CA	NG	1999	OP
Donohue Inc.....		84.9	79.3				
Lufkin Texas.....	GEN2	7.5	7.5	ST	NG	1939	OP
	GEN3	12.5	12.0	ST	NG	1949	OP
	GEN4	12.5	12.0	ST	NG	1949	OP
	GEN5	15.6	15.0	ST	NG	1956	OP
	GEN6	15.6	15.0	ST	NG	1956	OP
	GEN7	21.2	17.8	ST	NG	1968	OP
Dow Chemical Co .....		1,500.2	1,281.3				
The Dow Chemical Co Texas Operations.....	G-31	50.0	42.0	CA	NG	1952	OP
	G-32	50.0	42.0	CA	NG	1952	OP
	G-33	49.0	41.2	CA	NG	1953	OP
	G-34	71.4	60.0	CT	NG	1968	OS
	G-35	119.0	102.3	CT	NG	1983	OP
	G-36	119.0	102.3	CT	NG	1983	OP
	G-37	75.0	63.0	CT	NG	1978	OP
	G-41	50.0	42.0	CA	NG	1958	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	G-42	50.0	42.0	CA	NG	1959	OP
	G-43	50.0	42.0	CA	NG	1961	OS
	G-45	119.0	102.3	CT	NG	1983	OP
	G-61	94.6	81.3	CT	NG	1982	OP
	G-62	94.6	81.3	CT	NG	1982	OP
	G-63	94.6	81.3	CT	NG	1982	OP
	G-64	64.8	55.7	CA	NG	1987	OP
	G-65	111.4	95.8	CA	NG	1984	OP
	G-66	119.0	102.3	CT	NG	1983	OP
	G-67	119.0	102.3	CT	NG	1984	OP
Duke Energy Field Services .....		2.2	2.0				
East Texas Gas Plant .....	G-1	0.3	0.3	IC	NG	1948	OP
	G-2	0.3	0.3	IC	NG	1948	OP
	G-3	0.3	0.3	IC	NG	1948	OP
	G-4	0.4	0.4	IC	NG	1965	OP
	G-6	0.3	0.3	IC	NG	1979	OP
	G-7	0.3	0.3	IC	NG	1979	OP
	G-8	0.3	0.3	IC	NG	1979	OP
E I DuPont De Nemours & Co .....		185.5	158.4				
Sabine River Works.....	GEN1	89.9	77.3	CT	NG	1987	OP
	GEN2	3.1	2.6	CA	NG	1948	OP
	GEN3	6.3	5.3	CA	NG	1948	OP
	GEN4	6.3	5.3	CA	NG	1948	OP
Victoria Texas Plant .....	GEN1	80.0	68.0	GT	NG	1987	OP
Encogen One Partner Ltd .....		266.0	228.7				
Encogen One.....	GT01	33.3	28.6	CT	NG	1989	OP
	GT02	72.8	62.6	CT	NG	1989	OP
	GT03	72.8	62.6	CT	NG	1989	OP
	STG1	87.2	75.0	CA	NG	1989	OP
Engineered Carbons Inc.....		30.0	27.9				
Engineered Carbons Borger Cogeneration.....	GEN1	20.0	18.6	ST	OG	1982	OP
Engineered Carbons Echo Cogeneration.....	GEN1	10.0	9.3	ST	OG	1985	OP
Enterprise Products Operatg LP .....		25.7	21.8				
Enterprise Products Operating LP .....	GEN1	2.5	2.1	GT	NG	1984	OP
	GEN2	2.5	2.1	GT	NG	1984	OP
	GEN3	3.4	2.9	GT	NG	1991	OP
	GEN4	3.4	2.9	GT	NG	1991	OP
	GEN5	3.4	2.9	GT	NG	1991	OP
	GEN6	3.5	3.0	GT	NG	1996	OP
	GEN7	3.5	3.0	GT	NG	1996	OP
	GEN8	3.5	3.0	GT	NG	1996	OP
Equistar Chemicals LP .....		45.2	38.4				
Corpus Christi Plant.....	GEN1	45.2	38.4	GT	NG	1989	OP
Exxon Co USA .....		437.7	374.7				
Baytown Turbine Generator Project.....	GEN1	37.3	31.7	GT	NG	1989	OP
	GEN2	37.3	31.7	GT	NG	1989	OP
	GEN3	37.3	31.7	GT	NG	1989	OP
	GEN4	100.0	85.0	GT	NG	1997	OP
Exxon Hawkins Gas Plant.....	UN73	3.0	2.8	IC	NG	1973	OS
	UN74	3.4	2.9	GT	NG	1987	OP
	UN75	2.5	2.1	GT	NG	1987	SB
	UN76	0.2	0.1	IC	NG	1955	OS
	UN77	0.5	0.4	GT	NG	1968	OP
	UN78	0.6	0.5	GT	NG	1968	OP
	UN79	0.5	0.4	GT	NG	1968	OP
Exxon Mobil Co USA Baytown PP3 PP4.....	GT35	14.5	12.4	GT	NG	1970	OP
	GT36	15.3	13.1	GT	NG	1972	OP
	GT37	17.3	14.8	GT	NG	1976	OP
	GT38	36.5	31.0	GT	NG	1989	OP
	GT41	20.0	17.1	GT	NG	1977	OP
	GT42	20.0	17.1	GT	NG	1977	OP
	GT43	20.0	17.1	GT	NG	1977	OP
	GT44	20.0	17.1	GT	NG	1977	OP
	GT45	36.5	31.0	GT	NG	1988	OP
	ST33	7.5	7.2	ST	NG	1950	OP
	ST34	7.5	7.2	ST	NG	1952	OP
Fina Oil & Chemical Co.....		1.5	1.4				
Big Spring Texas Refinery .....	GENA	1.5	1.4	ST	NG	1986	OP
Formosa Plastics Corp .....		652.2	560.5				
Formosa Utility Venture Ltd .....	BO3	37.4	31.8	GT	NG	1987	OP
	ST1	33.5	28.8	CA	NG	1994	OP
	ST2	66.3	57.0	CA	NG	1994	OP
	TBG1	103.0	88.6	CT	NG	1993	OP
	TBG2	103.0	88.6	CT	NG	1993	OP
	TBG3	103.0	88.6	CT	NG	1993	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Frontier Generation LP..... Frontera Generation Facility.....	TBG4	103.0	88.6	CT	NG	1994	OP
	TBG5	103.0	88.6	CT	NG	1994	OP
		511.0	439.5				
	GEN1	164.0	141.0	CT	NG	1999	SB
	GEN2	164.0	141.0	CT	NG	1999	SB
Ft Worth City of..... Village Creek Wastewater Treatment Plant.....	GEN3	183.0	157.4	CA	NG	2000	OP
		4.0	3.8				
	2	1.2	1.1	IC	OBG	1972	OP
Gas Recovery Systems Inc..... Sunset Farms.....	3	1.2	1.1	IC	OBG	1978	OP
	SD2	0.9	0.8	IC	NG	1994	CS
	SDI	0.9	0.8	IC	NG	1994	CS
		3.0	3.0				
Goodyear Tire & Rubber Co..... The Goodyear&Tire Rubber Co.....	1	1.0	1.0	IC	LFG	1996	OP
	2	1.0	1.0	IC	LFG	1996	OP
	3	1.0	1.0	IC	LFG	1996	OP
GPM Gas Services Co..... Fullerton Plant.....		34.9	30.0				
	2N80	5.0	4.3	CT	NG	1999	OP
	3N80	14.9	12.8	CA	NG	1987	OP
	N802	5.0	4.3	CT	NG	1997	OP
	N803	5.0	4.3	CT	NG	1999	OP
	N804	5.0	4.3	CT	NG	1999	OP
		3.0	2.8				
Gregory Power Partners LP..... Gregory Power Facility.....	GEN7	0.5	0.5	IC	NG	1974	OP
	GEN8	0.5	0.5	IC	NG	1974	OP
	GEN9	0.5	0.5	IC	NG	1974	OP
	GN10	0.5	0.5	IC	NG	1974	OP
	GN11	0.5	0.5	IC	NG	1974	OP
	GN12	0.5	0.5	IC	NG	1974	SB
Grupo Mexico..... ASARCO Inc El Paso TX..... Guadalupe Power Partners LP..... Guadalupe Generating Station.....		464.0	399.0				
	101G	182.0	156.5	CT	NG	2000	SB
	102G	182.0	156.5	CT	NG	2000	SB
Hidalgo Energy Center LP..... Hidalgo Energy Center.....	ST -	100.0	86.0	CA	NG	2000	SB
		5.0	4.7				
	TRB1	5.0	4.7	ST	NG	1994	IS
		1,142.2	982.3				
	CTG1	184.6	158.8	CT	NG	2000	CS
	CTG2	184.6	158.8	CT	NG	2000	CS
	CTG3	184.6	158.8	CT	NG	2000	CS
	CTG4	184.6	158.8	CT	NG	2000	CS
	STG1	201.9	173.6	CA	NG	2000	CS
	STG2	201.9	173.6	CA	NG	2000	CS
Huntsman Corp..... JCO Oxides Olefins Plant.....		500.0	430.0				
	CTG1	162.3	139.6	CT	NG	2000	SB
	CTG2	162.3	139.6	CT	NG	2000	SB
Imperial Sugar Co..... Fort Bend Utilities Co.....	STG1	175.4	150.8	CA	NG	2000	SB
		77.2	65.6				
	GCG1	38.6	32.8	GT	NG	1992	OP
Ingleside Cogeneration LP..... Ingleside Cogeneration.....	GCG2	38.6	32.8	GT	NG	1992	OP
		6.2	5.9				
	ENGN	0.2	0.2	IC	DFO	1995	CS
	GEN1	2.0	2.0	ST	NG	1937	OP
International Paper Co..... Texarkana Mill.....	GEN2	1.0	1.0	ST	NG	1941	OP
	GEN3	3.0	2.8	ST	NG	1983	OP
		528.0	454.1				
	CTG1	160.0	137.6	CT	NG	1999	SB
	CTG2	160.0	137.6	CT	NG	1999	SB
Koch Petroleum Group LP..... Koch Petroleum Group LP Corpus Refinery.....	STG	208.0	178.9	CA	OTH	1999	SB
		48.0	46.1				
	TG	48.0	46.1	ST	BL	1967	OP
Leviton Manufacturing Inc..... Leviton Manufacturing Co.....		65.0	62.5				
	GEN1	25.0	24.0	ST	WDS	1972	OP
Lone Star Steel Co..... Lone Star Steel Co.....	GEN2	40.0	38.4	ST	BL	1977	OP
		64.7	56.5				
Marathon Oil Co..... Yates Gas Plant.....	FCCE	9.7	9.7	OT	PC	1985	OS
	FR6	55.0	46.8	GT	NG	1988	OP
Maytag Corp..... The Hoover Company.....		1.9	1.8				
	GEN1	1.9	1.8	IC	DFO	2000	CS
Lone Star Steel Co..... Lone Star Steel Co.....		31.3	30.0				
	1	15.6	15.0	ST	NG	1951	CS
Marathon Oil Co..... Yates Gas Plant.....	2	15.6	15.0	ST	NG	1964	CS
		5.6	4.8				
Maytag Corp..... The Hoover Company.....	GEN1	2.8	2.4	GT	NG	1986	OP
	GEN2	2.8	2.4	GT	NG	1986	OP
The Hoover Company.....		3.6	3.5				
	542	1.8	1.8	IC	DFO	1997	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	543	1.8	1.8	IC	DFO	1997	CS
Midlothian Energy LP .....		1,156.0	994.2				
Midlothian Energy Facility.....	STK1	289.0	248.5	CS	NG	2000	SB
	STK2	289.0	248.5	CS	NG	2000	SB
	STK3	289.0	248.5	CS	NG	2000	CS
	STK4	289.0	248.5	CS	NG	2000	CS
Minnesota Mining & Mfg Co.....		14.5	13.8				
Central Utility Plant.....	EG1	6.1	5.9	IC	DFO	1988	SB
	EG2	6.1	5.9	IC	DFO	1988	OP
	TG1	2.3	2.0	ST	NG	1988	OP
Mirant Corp .....		340.0	292.4				
Mirant Texas LP Bosque County Plant.....	GT-1	170.0	146.2	CT	NG	2000	SB
	GT-2	170.0	146.2	CT	NG	2000	CS
Mitchell Gas Services LP .....		1.5	1.4				
Bridgeport Gas Processing Plant.....	324	0.4	0.4	IC	NG	1958	OP
	325	0.4	0.4	IC	NG	1958	OP
	326	0.4	0.4	IC	NG	1958	OP
	327	0.4	0.4	IC	NG	1958	SB
Mobil Oil Corp .....		204.8	191.4				
Beaumont Refinery.....	GE10	7.5	7.2	ST	NG	1978	OP
	GE11	38.7	36.0	ST	NG	1993	OP
	GE12	38.7	32.9	GT	NG	1993	OP
	GEN4	10.0	9.6	ST	NG	1957	SB
	GEN5	10.0	9.6	ST	NG	1959	OP
	GEN6	25.0	24.0	ST	NG	1978	OP
	GEN7	25.0	24.0	ST	NG	1970	OP
	GEN8	20.0	19.2	ST	NG	1966	OP
	GEN9	30.0	28.8	ST	NG	1967	OP
Morton International Inc.....		1.5	1.4				
Morton Salt Co Grand Saline .....	1530	1.5	1.4	ST	NG	1949	OP
Motiva Enterprises LLC.....		125.4	109.2				
Port Arthur Refinery.....	GN26	18.2	15.2	CT	NG	1970	OP
	GN27	12.3	10.6	CA	NG	1984	OP
	GN31	10.0	9.6	ST	NG	1962	OP
	GN32	15.0	14.4	ST	NG	1957	OP
	GN33	18.0	15.1	CA	NG	1978	OP
	GN34	18.2	15.2	CT	NG	1970	OP
	GN35	33.8	29.0	CT	NG	1983	OP
New World Power TX Ren Elec LP.....		34.3	34.3				
Big Spring Wind Power Facility.....	WIND	34.3	34.3	WT	WND	1998	OP
Newgulf Power Venture Inc.....		91.3	78.5				
Newgulf.....	GEN1	78.8	67.7	CT	NG	1984	CS
	GEN2	12.5	10.8	CA	NG	1988	CS
Norit Americas Inc .....		2.0	1.8				
Norit Americas Inc Marshall Plant.....	8511	2.0	1.8	ST	LIG	1921	OP
Occidental Permier Ltd.....		23.4	19.9				
Wasson CO2 Removal Plant.....	GEN1	23.4	19.9	GT	NG	1988	OP
Owl Energy Resources Inc.....		200.0	172.0				
Houston Chemical Complex Battleground Site.....	GT1	74.0	63.6	CT	NG	1982	OP
	GT2	74.0	63.6	CT	NG	1982	OP
	ST	52.0	44.7	CA	NG	1982	OP
Oxy Vinyls LP.....		111.1	94.9				
Deer Park Plant.....	GEN1	10.0	8.4	CA	NG	1948	OP
	GEN2	10.0	8.4	CA	NG	1948	OP
	GEN3	10.0	8.4	CA	NG	1948	OP
	GEN4	81.1	69.7	CT	NG	1985	OP
Oyster Creek Ltd .....		498.0	428.3				
Oyster Creek Unit VIII.....	G81	99.0	85.2	CT	NG	1994	OP
	G82	99.0	85.2	CT	NG	1994	OP
	G83	99.0	85.2	CT	NG	1994	OP
	G84	201.0	172.8	CA	NG	1994	OP
Panda Energy International Inc .....		1,090.8	938.1				
Lamar Power Project .....	CTG1	171.7	147.7	CT	NG	2000	SB
	CTG2	171.7	147.7	CT	NG	2000	SB
	CTG3	171.7	147.7	CT	NG	2000	CS
	CTG4	171.7	147.7	CT	NG	2000	CS
	STG1	202.0	173.7	CA	NG	2000	SB
	STG2	202.0	173.7	CA	NG	2000	CS
Phelps Dodge Refining Corp.....		19.8	16.8				
Phelps Dodge Refining Corp.....	2607	3.5	3.0	GT	NG	1986	SB
	2608	3.5	3.0	GT	NG	1986	OP
	3001	4.3	3.6	GT	NG	1992	OP
	3002	4.3	3.6	GT	NG	1992	OP
	3003	4.3	3.6	GT	NG	1992	OP
PPG Industries Inc.....		6.0	5.6				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
PPG Industries Inc Works 4	L1G	2.0	1.9	IC	DFO	1975	CS
	L1PG	0.9	0.9	IC	DFO	1980	CS
	L2G	2.0	1.9	IC	DFO	1974	CS
	L2PG	1.1	1.0	IC	DFO	1980	CS
Premcor Refining Group Inc Port Arthur Refinery		84.8	72.2				
	GEN1	17.3	14.5	CT	NG	1975	OP
	GEN2	13.8	11.6	CT	NG	1966	OP
	GEN3	13.8	11.6	CT	NG	1972	OP
	GEN4	10.0	8.4	CA	NG	1943	OS
	GEN5	10.0	9.4	CA	NG	1928	SB
	GEN6	10.0	8.4	CA	NG	1954	OP
Reynolds Metals Co. Reynolds Metals Co Sherwin Plant	GEN7	10.0	8.4	CA	NG	1951	OP
		39.0	33.7				
	1	6.0	5.0	CA	NG	1953	OP
	2	6.0	5.0	CA	NG	1953	OP
	3	6.0	5.0	CA	NG	1957	OP
	4	6.0	5.0	CA	NG	1958	OP
	5	7.5	6.3	CT	NG	1966	OP
Rhone-Poulenc Inc Rhodia Inc Houston Plant	6	7.5	7.2	CT	NG	1966	OP
		6.5	6.2				
Rice University Rice University	GEN1	5.0	4.8	ST	OTH	1970	OP
	GEN2	1.5	1.4	ST	OTH	1970	OP
Rio Grande Sugar Growers Inc Rio Grande Valley Sugar Growers Inc		7.1	6.0				
	GEN1	3.2	2.7	GT	NG	1986	CS
Rock-Tenn Rock Tenn Dallas Mill	GEN2	3.9	3.3	GT	NG	1989	OP
		7.5	7.1				
	GENA	2.5	2.4	ST	AB	1973	OP
S&L Cogeneration Co S&L Cogeneration	GENB	2.5	2.4	ST	AB	1973	OP
	GENC	2.5	2.3	ST	AB	1995	CS
		6.3	6.0				
Sabine Cogen LP Sabine Cogen LP	GEN1	6.3	6.0	ST	NG	1960	OP
		55.0	46.8				
Shell Chemical LP Westhollow Technology Center	GEN1	55.0	46.8	GT	NG	1992	OP
		101.5	87.3				
	CTG1	37.2	32.0	CT	NG	2000	OP
Shell Oil Co-Deer Park Shell Deer Park	CTG2	37.2	32.0	CT	NG	2000	OP
	STG	27.0	23.3	CA	NG	2000	OP
		3.7	3.2				
Sid Richardson Carbon Ltd Borger Plant	1	3.7	3.2	GT	NG	1988	OP
		255.0	228.4				
	GEN1	50.0	48.1	ST	NG	1979	OP
	GEN2	50.0	48.1	ST	NG	1979	OP
	GEN3	5.0	4.8	ST	NG	1943	OS
Simpson Paper Co Pasadena Paper Company	GEN4	75.0	63.8	GT	NG	1995	OP
	GEN5	75.0	63.8	GT	NG	1995	OP
		37.5	34.9				
	GEN1	37.5	34.9	ST	OG	1985	OP
		14.0	13.5				
Small Hydro of Texas Inc Small Hydro of Texas Inc	ATB1	10.0	9.6	ST	NG	1948	OS
	ATB2	4.0	3.8	ST	NG	1943	OS
		1.8	1.7				
Snider Industries Inc Snider Industries Inc	1	0.6	0.6	HY	WAT	1992	SB
	2	0.6	0.6	HY	WAT	1993	SB
	3	0.6	0.6	HY	WAT	1993	SB
Solutia Inc-Chocolate Chocolate Bayou Plant		5.0	4.7				
	WGN1	5.0	4.7	ST	WDS	1983	OP
		55.3	51.4				
	GEN1	6.0	5.6	ST	NG	1993	OP
Southern Energy Wichita Falls Southern Energy Wichita Falls LP	GEN2	1.2	1.1	ST	NG	1990	OP
	GEN3	2.0	1.9	ST	NG	1990	OP
	GEN4	46.1	42.9	ST	NG	2000	SB
		80.0	68.8				
Southwest Texas State Univ Southwest Texas State University Cogen	GTA	20.0	17.2	CT	NG	1987	OP
	GTB	20.0	17.2	CT	NG	1987	OP
	GTC	20.0	17.2	CT	NG	1987	OP
	STD	20.0	17.2	CA	NG	1987	OP
State Farm Mutual Auto Ins Co State Farm Ins Co ISC Central		6.0	5.9				
	GEN1	6.0	5.9	IC	NG	1989	OP
		11.0	10.7				
	2A	1.8	1.8	IC	DFO	1998	CS
	2B	1.8	1.8	IC	DFO	1998	CS
	3A	1.8	1.8	IC	DFO	1998	CS
	3B	1.8	1.8	IC	DFO	1998	CS
4A	1.8	1.8	IC	DFO	1998	CS	
4B	1.8	1.8	IC	DFO	1998	CS	

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Sweeny Cogeneration LP .....		460.0	391.0				
Sweeny Cogeneration Facility.....	GEN1	115.0	97.8	GT	NG	1997	OP
	GEN2	115.0	97.8	GT	NG	1997	OP
	GEN3	115.0	97.8	GT	NG	1997	OP
	GEN4	115.0	97.8	GT	NG	2000	CS
Tenaska Frontier Partners Ltd.....		939.7	821.0				
Tenaska Frontier Generation Station.....	GTG1	183.2	157.6	CT	DFO	2000	SB
	GTG2	183.2	170.4	CT	DFO	2000	SB
	GTG3	183.2	157.6	CT	DFO	2000	SB
	STG1	390.1	335.5	CA	NG	2000	SB
Tenaska III Inc.....		250.0	215.0				
Tenaska III Texas Partners .....	GEN1	80.0	68.8	CT	NG	1989	OP
	GEN2	80.0	68.8	CT	NG	1989	OP
	GEN3	90.0	77.4	CA	NG	1989	OP
Tenaska IV Texas Partners Ltd .....		282.6	243.0				
Tenaska IV Texas Partners Ltd Cleburne Cogen.....	GT-1	178.2	153.3	CT	NG	1996	OP
	ST-1	104.4	89.8	CA	NG	1996	OP
Tenet Hospital Ltd.....		4.4	4.3				
Providence Memorial Hospital.....	9541	2.2	2.1	IC	NG	1987	CS
	9542	2.2	2.1	IC	NG	1987	CS
Texas Petrochemicals Corp .....		35.0	33.6				
Texas Petrochemicals Corp.....	TG2	35.0	33.6	ST	NG	1972	OP
Ultramar Diamond Shamrock Corp.....		2.0	2.0				
McKee Refinery .....	M/G	2.0	2.0	OT	PC	1979	CS
Union Carbide Corp-Seadrift .....		168.0	143.9				
Seadrift Plant Union Carbide Corp.....	GE11	35.0	30.1	CT	NG	2000	CS
	GEN3	15.0	12.6	CA	NG	1964	OP
	GEN5	15.0	12.9	CA	NG	1987	OP
	GEN6	35.0	30.1	CT	NG	1987	OP
	GEN7	6.0	5.2	CA	NG	1987	OP
	GEN8	35.0	30.1	CT	NG	1987	OP
	GEN9	15.0	12.9	CA	NG	1987	OP
	IGT	12.0	10.1	CT	NG	1969	OP
Union Carbide Corp-Texas City.....		96.0	82.6				
Texas City Plant Union Carbide Corp.....	GTG	40.0	34.4	CT	NG	1996	OP
	STG	56.0	48.2	CA	NG	1996	OP
Union Oil Co of California.....		3.0	2.9				
North Riley .....	GEN1	1.0	1.0	IC	NG	1990	OS
	GEN2	1.0	1.0	IC	NG	1990	OP
	GEN3	1.0	1.0	IC	NG	1990	OP
University of Texas at Austin.....		108.9	93.3				
University of Texas at Austin.....	GEN1	1.5	1.5	ST	NG	1933	IS
	GEN2	1.5	1.5	ST	NG	1933	IS
	GEN3	2.5	2.5	ST	NG	1938	IS
	GEN4	7.6	6.4	CA	NG	1951	OP
	GEN5	6.0	5.0	CA	NG	1959	OP
	GEN6	12.5	10.5	CT	NG	1968	SB
	GEN7	28.8	24.2	CA	NG	1979	OP
	GEN8	48.5	41.7	CT	NG	1987	OP
University of Texas at Dallas .....		3.5	3.2				
University of Texas at Dallas .....	GEN1	3.5	3.2	IC	NG	1980	CS
University of TX-San Antonio .....		3.5	3.2				
University of Texas at San Antonio .....	GEN1	3.5	3.2	IC	NG	1980	SB
Valero Refining Co.....		111.0	101.3				
Valero Refinery .....	PRU	12.0	12.0	OT	OG	1983	OS
	TG1	28.6	26.6	ST	OG	1983	OP
	TG2	28.6	26.6	ST	OG	1983	OP
	TG3	7.5	7.0	ST	PC	1986	OP
Valero Refining Co Texas Houston Refinery .....	GEN1	17.1	14.6	GT	NG	1990	OP
	GEN2	17.1	14.6	GT	NG	1990	OP
Valero Refining Co-Texas City.....		39.6	33.7				
Valero Refining Co Texas City Refinery .....	GEN1	7.2	6.1	GT	NG	1963	OP
	GEN2	16.2	13.8	GT	NG	1991	OP
	GEN3	16.2	13.8	GT	NG	1991	OP
West Texas Wind Energy Partner .....		75.0	75.0				
West Texas Wind Energy LLC .....	1	75.0	75.0	WT	WND	1999	OP
Western Gas Resources Inc .....		5.6	5.5				
Benedum Plant.....	BG3A	1.0	1.0	IC	NG	1996	OP
	BG6	1.0	1.0	IC	NG	1998	SB
Midkiff Plant.....	1	1.2	1.2	IC	NG	1990	OP
	2	1.2	1.2	IC	NG	1990	OP
	3	1.2	1.2	IC	NG	1990	OP
Westvaco Corp .....		57.7	54.9				
Westvaco Evadale.....	GEN1	7.5	7.2	ST	BL	1954	OP
	GEN2	32.6	31.4	ST	BL	1965	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Windpower Partners 1993 LP .....	GEN3	17.6	16.4	ST	BL	1986	OP
West Texas Windplant .....		33.6	33.6				
WTG Gas Processing LP .....	WIND	33.6	33.6	WT	WND	1995	OP
East Vealmoor Gas Plant .....		2.2	2.1				
	1	0.3	0.3	IC	NG	1953	OS
	2	0.3	0.3	IC	NG	1953	SB
	3	0.3	0.3	IC	NG	1953	OP
	4	0.3	0.3	IC	NG	1953	OP
	5	0.3	0.3	IC	NG	1957	OP
	6	0.3	0.2	IC	NG	1973	OP
	7	0.3	0.3	IC	NG	1991	OP
	8	0.3	0.3	IC	NG	1991	OP
<b>Utah .....</b>		<b>119.5</b>	<b>111.8</b>				
Davis CSWM & Energy RSSD .....		1.6	1.5				
Wasatch Energy Systems .....	1	1.6	1.5	ST	MSW	1986	OP
Geneva Steel .....		50.0	46.4				
Geneva Steel .....	GEN1	50.0	46.4	ST	BIT	1944	OP
Lagoon Corp .....		2.0	2.0				
Lagoon Cogeneration Facility .....	1	1.0	1.0	IC	DFO	1996	OS
	2	1.0	1.0	IC	DFO	1989	OS
Long Peak Partners Power Co. ....		2.0	1.9				
Lone Peak Partners Power Co. ....	1367	0.7	0.6	IC	NG	1986	OP
	1391	0.7	0.6	IC	NG	1986	OP
	1392	0.7	0.6	IC	NG	1986	OP
Moon Lake Water Users Assn. ....		1.6	1.5				
Big Sandwash Reservoir Hydro .....	1	1.6	1.5	HY	WAT	1983	OS
Primary Childrens Medical Cntr .....		2.0	1.9				
Primary Childrens Medical Center .....	CG01	0.7	0.6	IC	NG	1990	OP
	CG02	0.7	0.6	IC	NG	1990	OP
	CG03	0.7	0.6	IC	NG	1991	OP
Sunnyside Cogeneration Assoc .....		58.1	54.4				
Sunnyside Cogeneration Associates .....	GEN1	58.1	54.4	ST	WOC	1993	OP
Washington County Wtr Conserv Dt. ....		2.3	2.2				
Quail Creek Hydro Plant #1 .....	1	2.3	2.2	HY	WAT	1985	SB
<b>Vermont .....</b>		<b>212.5</b>	<b>207.0</b>				
Boltonville Hydro Associates .....		1.2	1.1				
Boltonville Hydro Associates .....	1	0.5	0.5	HY	WAT	1984	OP
	2	0.3	0.3	HY	WAT	1984	SB
	3	0.3	0.3	HY	WAT	1989	SB
CHI Energy Inc-Ottawaquatchee .....		1.9	1.8				
Ottawaquatchee Hydro Co .....	1	1.3	1.2	HY	WAT	1987	OP
	2	0.6	0.6	HY	WAT	1983	SB
Hydro Energies Inc .....		3.0	2.9				
Deweys Mill .....	GEN1	2.5	2.4	HY	WAT	1989	OP
	GEN2	0.5	0.5	HY	WAT	1989	SB
Missisquoi Associates .....		25.3	24.1				
Sheldon Springs Hydroelectric .....	IG-1	1.8	1.7	HY	WAT	1988	CS
	IG-2	1.8	1.7	HY	WAT	1988	SB
	IG-3	0.2	0.2	HY	WAT	1988	OP
	SG-1	10.3	9.7	HY	WAT	1988	OP
	SG-2	10.3	9.7	HY	WAT	1988	OP
	SG-3	1.0	1.0	HY	WAT	1988	OP
Moretown Hydro Energy Co .....		1.3	1.2				
Moretown Generating Station .....	1	1.3	1.2	HY	WAT	1989	OP
Ryegate Associates .....		21.5	20.0				
Ryegate Power Station .....	GEN1	21.5	20.0	ST	WDS	1992	OP
Simpson Paper Co .....		8.9	8.5				
Gilman Mill .....	GEN1	2.3	2.1	HY	WAT	1986	OP
	GEN2	1.0	1.0	HY	WAT	1966	SB
	GEN3	0.8	0.8	HY	WAT	1966	SB
	GEN4	0.8	0.8	HY	WAT	1941	OP
	GEN5	4.0	3.7	ST	WDS	1982	OP
U S Gen New England Inc .....		136.4	134.9				
Bellows FLS .....	GEN1	13.6	13.3	HY	WAT	1928	OP
	GEN2	13.6	13.3	HY	WAT	1928	OP
	GEN3	13.6	13.3	HY	WAT	1928	OP
Harriman .....	GEN1	11.2	10.9	HY	WAT	1924	SB
	GEN2	11.2	10.9	HY	WAT	1924	SB
	GEN3	11.2	10.9	HY	WAT	1924	SB
Searsburg .....	GEN1	4.2	4.1	HY	WAT	1922	OP
Vernon .....	1	2.0	2.0	HY	WAT	1909	OP
	10	4.2	4.1	HY	WAT	1921	OP
	2	2.0	2.0	HY	WAT	1909	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	3	2.0	2.0	HY	WAT	1909	OP
	4	2.0	2.0	HY	WAT	1909	OP
	6	2.0	2.0	HY	WAT	1910	SB
	7	2.0	2.0	HY	WAT	1910	OP
	9	4.2	4.1	HY	WAT	1921	OP
Wilder.....	GEN1	16.2	16.8	HY	WAT	1950	SB
	GEN2	18.0	18.6	HY	WAT	1950	OP
	GEN3	3.2	3.0	HY	WAT	1987	OP
Vermont Marble Power Co.....		5.7	5.4				
Vermont Marble Power Div of OMYA Inc Huntington.....	GEN1	0.8	0.8	HY	WAT	1988	CS
	GEN2	0.8	0.8	HY	WAT	1988	OP
	GEN3	4.1	3.9	HY	WAT	1988	OP
Winooski One Partnership.....		7.5	7.1				
Chace Mill Winooski One.....	GEN1	2.5	2.4	HY	WAT	1993	OP
	GEN2	2.5	2.4	HY	WAT	1993	OP
	GEN3	2.5	2.4	HY	WAT	1993	OP
<b>Virginia.....</b>		<b>4,465.4</b>	<b>4,015.9</b>				
Appomattox River Associates LP.....		3.0	2.9				
Appomattox River Water Authority Hydro Project.....	1	3.0	2.9	HY	WAT	1993	OP
Aquenergy Systems Inc.....		5.5	5.3				
Fries Hydroelectric Project.....	GEN1	2.0	2.0	HY	WAT	1933	OP
	GEN2	0.8	0.8	HY	WAT	1933	OP
	GEN3	0.3	0.2	HY	WAT	1933	SB
	GEN4	2.4	2.3	HY	WAT	1981	SB
Aventis Pharmaceuticals.....		29.8	27.8				
Celco Plant.....	DEG1	2.6	2.5	IC	DFO	1996	OS
	GEN1	6.0	5.6	ST	BIT	1942	OP
	GEN2	6.0	5.6	ST	BIT	1942	OP
	GEN3	6.0	5.6	ST	BIT	1944	OP
	GEN4	9.2	8.5	ST	BIT	1966	OP
Bassett Furniture Indstl Inc.....		4.0	3.8				
Bassett Table Co.....	2102	1.5	1.4	ST	WDS	1956	SB
J D Bassett Manufacturing Co.....	1929	1.3	1.2	ST	WDS	1954	CS
	1930	1.3	1.2	ST	WDS	1954	CS
Birchwood Power Partners LP.....		240.0	224.9				
Mirant Birchwood Power Facility.....	1	240.0	224.9	ST	BIT	1996	OP
Cargill Inc.....		1.8	1.7				
Oilseed Plant.....	GEN1	1.8	1.7	ST	BIT	1985	OS
Cogentrix of Richmond Inc.....		270.0	253.0				
Cogentrix of Richmond Inc.....	GEN1	67.5	63.2	ST	BIT	1992	OP
	GEN2	67.5	63.2	ST	BIT	1992	OP
	GEN3	67.5	63.2	ST	BIT	1992	OP
	GEN4	67.5	63.2	ST	BIT	1992	OP
Cogentrix-Virginia Leas'g Corp.....		108.5	101.6				
Cogentrix Portsmouth.....	GEN1	54.2	50.8	ST	BIT	1988	SB
	GEN2	54.2	50.8	ST	BIT	1988	SB
Commonwealth Atlantic LP.....		388.9	330.5				
Commonwealth Atlantic LP.....	GEN1	129.6	110.2	GT	NG	1992	CS
	GEN2	129.6	110.2	GT	NG	1992	CS
	GEN3	129.6	110.2	GT	NG	1992	CS
Commonwealth Chesapeake Co LLC.....		172.5	146.6				
Commonwealth CHesapeake Co LLC.....	UNT1	57.5	48.9	GT	DFO	2000	CS
	UNT2	57.5	48.9	GT	DFO	2000	CS
	UNT3	57.5	48.9	GT	DFO	2000	CS
Conectiv Delmarva Gen Inc.....		39.0	34.2				
Bayview.....	BAYV	12.0	11.1	IC	DFO	1963	CS
Tasley.....	TAS	27.0	23.1	GT	DFO	1972	CS
Covanta Fairfax Inc.....		124.0	115.3				
195 Energy Resource Recovery Facility.....	GEN1	62.0	57.7	ST	MSW	1990	OP
	GEN2	62.0	57.7	ST	MSW	1990	OP
Dan River Inc.....		13.5	12.8				
Dan River Inc Power Plant.....	GEN1	3.0	2.8	ST	BIT	1947	OP
	GEN2	6.0	5.8	ST	NG	1952	OS
Schoolfield Dam.....	SCH1	1.5	1.4	HY	WAT	1990	OP
	SCH2	1.5	1.4	HY	WAT	1990	OP
	SCH3	1.5	1.4	HY	WAT	1990	OP
Dinwiddle Power Inc.....		3.0	2.9				
Boydton Plank Road Cogen Plant.....	GEN1	3.0	2.9	IC	OO	1993	SB
Doswell Ltd Partnership.....		742.4	638.5				
Doswell Combined Cycle Facility.....	GEN1	119.6	102.9	CT	NG	1991	SB
	GEN2	119.6	102.9	CT	NG	1991	SB
	GEN3	132.0	113.5	CA	NG	1991	SB
	GEN4	119.6	102.9	CT	NG	1992	SB
	GEN5	119.6	102.9	CT	NG	1992	SB

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
E I DuPont De Nemours & Co	GEN6	132.0	113.5	CA	NG	1992	SB
Waynesboro Virginia Plant		12.4	11.2				
	GEN1	3.0	2.7	ST	BIT	1929	OP
	GEN2	3.0	2.7	ST	BIT	1929	OP
	GEN3	3.0	2.7	ST	BIT	1929	OS
	GEN4	3.4	3.1	ST	BIT	1929	OP
FPL Energy Inc		90.0	83.7				
Multitrade of Pittsylvania County LP Plant	GEN1	45.0	41.9	ST	WDS	1994	SB
	GEN2	45.0	41.9	ST	WDS	1994	SB
Gas Recovery Systems Inc		3.0	2.9				
Richmond Electric	1	1.0	1.0	IC	LFG	1993	OP
	2	1.0	1.0	IC	LFG	1993	OP
	3	1.0	1.0	IC	LFG	1993	SB
Georgia-Pacific Corp		11.4	11.0				
Big Island	BHG1	0.3	0.3	HY	WAT	1920	OP
	BHG2	0.3	0.3	HY	WAT	1920	OP
	CHG1	0.5	0.5	HY	WAT	1983	SB
	CHG2	0.5	0.5	HY	WAT	1983	SB
	CHG3	0.5	0.5	HY	WAT	1983	OP
	GEN1	7.5	7.2	ST	BL	1965	OP
	HHG1	0.6	0.6	HY	WAT	1920	OP
	HHG2	0.6	0.6	HY	WAT	1920	OP
	HHG3	0.6	0.6	HY	WAT	1920	CS
Gordonsville Energy LP		300.4	258.3				
Gordonsville Energy LP	GOR1	97.2	83.6	CT	NG	1994	CS
	GOR2	97.2	83.6	CT	NG	1994	CS
	GOR3	53.0	45.6	CA	NG	1994	CS
	GOR4	53.0	45.6	CA	NG	1994	CS
Hopewell Cogeneration Inc		399.0	343.1				
Hopewell Cogeneration	GT1	101.0	86.9	CT	NG	1990	SB
	GT2	101.0	86.9	CT	NG	1990	CS
	GT3	101.0	86.9	CT	NG	1990	CS
	ST1	96.0	82.6	CA	NG	1990	SB
James River Cogeneration Co		108.5	101.6				
Cogenatrix Hopewell	GEN1	54.2	50.8	ST	BIT	1987	SB
	GEN2	54.2	50.8	ST	BIT	1987	SB
LG&E Westmoreland Altavista		71.1	66.6				
LG&E Westmoreland Altavista	GEN1	71.1	66.6	ST	BIT	1991	OP
LG&E Westmoreland Hopewell		71.1	66.6				
LG&E Westmoreland Hopewell	GEN1	71.1	66.6	ST	BIT	1992	OP
LG&E Westmoreland Southampton		71.1	66.6				
LG&E Westmoreland Southampton	GEN1	71.1	66.6	ST	BIT	1991	OP
Merck & Co Inc		6.3	5.8				
Elkton Facility	GEN1	6.3	5.8	ST	NG	1982	OP
Michigan Cogeneration Sys Inc		6.4	6.2				
195 Landfill Phase I	UNT1	0.8	0.8	IC	LFG	1992	OP
	UNT2	0.8	0.8	IC	LFG	1992	OP
	UNT3	0.8	0.8	IC	LFG	1992	OP
	UNT4	0.8	0.8	IC	LFG	1992	OP
195 Landfill Phase II	UNT1	0.8	0.8	IC	LFG	1993	OP
	UNT2	0.8	0.8	IC	LFG	1993	OP
	UNT3	0.8	0.8	IC	LFG	1993	OP
	UNT4	0.8	0.8	IC	LFG	1993	OP
Minnesota Methane LLC		1.9	1.9				
Prince William County Landfill	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP
Mirant Potomac River LLC		460.0	426.4				
Potomac River	1	80.0	74.2	ST	BIT	1949	CS
	2	80.0	74.2	ST	BIT	1950	CS
	3	100.0	92.7	ST	BIT	1954	CS
	4	100.0	92.7	ST	BIT	1956	CS
	5	100.0	92.7	ST	BIT	1957	CS
Ogden Projects Inc-Haverhill		29.0	27.0				
Alexandria Arlington Resource Recovery Facility	GEN1	14.5	13.5	ST	MSW	1987	OP
	GEN2	14.5	13.5	ST	MSW	1987	OP
Park 500 Philip Morris USA		19.1	17.9				
Park 500 Philip Morris USA	TG2	6.1	5.7	ST	BIT	1984	OP
	TG3	13.0	12.2	ST	BIT	1983	OP
Rock-Tenn Co		2.0	1.9				
Rock Tenn Co	1	2.0	1.9	ST	BIT	1977	SB
Smurfit-Stone Container Corp		106.7	100.5				
St Laurent Paper Products Corp	GEN6	5.7	5.7	ST	BL	1937	OS
	GEN8	5.0	4.8	ST	BL	1954	CS
	GEN9	10.0	9.6	ST	BL	1960	OP
	GN10	25.0	23.2	ST	BIT	1968	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GN11	15.0	14.4	ST	BL	1977	OP
	GN12	46.0	42.8	ST	BL	1985	OP
Southeastern Public Serv Auth.....		60.0	55.8				
SPSA Power Plant.....	1410	20.0	18.6	ST	MSW	1987	OP
	1420	20.0	18.6	ST	MSW	1987	OP
	1430	20.0	18.6	ST	MSW	1987	OP
Stone Container Corp.....		47.6	44.1				
Stone Container Corp Hopewell Mill.....	GEN1	47.6	44.1	ST	BIT	1980	OP
Suffolk Energy Partners LP.....		3.3	3.2				
Suffolk Energy Partners LP.....	ET33	0.8	0.8	IC	LFG	1994	OP
	ET34	0.8	0.8	IC	LFG	1994	OP
	ET35	0.8	0.8	IC	LFG	1994	OP
	ET36	0.8	0.8	IC	LFG	1994	OP
Synergies Inc.....		4.2	4.0				
Emporia.....	GEN1	2.0	1.9	HY	WAT	1986	OP
	GEN2	0.4	0.4	HY	WAT	1986	OP
Halifax.....	GEN1	0.9	0.9	HY	WAT	1915	OP
	GEN2	0.5	0.4	HY	WAT	1915	OP
	GEN3	0.5	0.4	HY	WAT	1915	OP
U S Army-Radford.....		24.0	22.2				
Radford Army Ammunition Plant.....	GEN1	6.0	5.6	ST	BIT	1941	OP
	GEN2	6.0	5.6	ST	BIT	1941	SB
	GEN3	6.0	5.6	ST	BIT	1941	OP
	GEN4	6.0	5.6	ST	BIT	1941	CS
UAE Mecklenburg Cogeneration.....		139.9	131.0				
Mecklenburg Cogeneration Facility.....	GEN1	69.9	65.5	ST	BIT	1992	OP
	GEN2	69.9	65.5	ST	BIT	1992	OP
Union Camp Corp.....		155.6	143.3				
Printing & Communication Papers Franklin Mill.....	GE10	59.0	50.1	GT	NG	1997	OP
	GEN1	5.0	5.0	ST	BL	1937	OS
	GEN2	3.8	3.8	ST	BL	1937	OS
	GEN3	2.5	2.4	ST	BL	1942	OS
	GEN6	9.4	9.0	ST	BL	1950	OP
	GEN7	15.6	15.0	ST	BL	1958	OP
	GEN8	32.4	31.1	ST	BL	1970	OP
	GEN9	28.0	26.9	ST	BL	1977	OP
Virginia Cogen II Inc.....		3.5	3.4				
Handcraft Facility.....	VII1	0.8	0.8	IC	NG	1993	SB
	VII2	0.8	0.8	IC	NG	1993	SB
	VII3	0.8	0.8	IC	NG	1993	SB
	VII4	1.0	1.0	IC	NG	1993	OS
Virginia Cogen III Inc.....		2.5	2.4				
Byrd Press Cogeneration Facility.....	GEN1	0.8	0.8	IC	NG	1993	SB
	GEN2	0.8	0.8	IC	NG	1993	SB
	GEN3	0.8	0.8	IC	NG	1993	SB
Virginia Cogen Inc.....		2.5	2.4				
Baker Equipment Facility.....	VI1	0.8	0.8	IC	NG	1993	SB
	VI2	0.8	0.8	IC	NG	1993	SB
	VI3	0.8	0.8	IC	NG	1993	SB
Virginia Cogen IV Inc.....		2.5	2.4				
Johnston Willis Facility.....	GEN1	0.8	0.8	IC	NG	1994	SB
	GEN2	0.8	0.8	IC	NG	1994	SB
	GEN3	0.8	0.8	IC	NG	1994	SB
Westvaco Corp.....		97.5	93.3				
Covington Facility.....	GEN1	10.5	10.5	ST	BL	1939	OP
	GEN2	10.5	10.1	ST	BL	1946	SB
	GEN3	10.5	10.1	ST	BL	1951	OP
	GEN4	28.0	26.9	ST	BL	1980	OP
	GEN5	32.5	30.2	ST	BL	1989	OP
	GEN6	5.5	5.5	ST	BL	1930	OS
Wood Scott.....		1.4	1.3				
Scott Wood Inc I.....	ST1	1.4	1.3	ST	WDS	1985	OP
Wythe Park Power Inc.....		6.0	5.9				
WPP 1 Petersburg Plant.....	1	3.0	2.9	IC	OO	1989	SB
WPP 3 Richmond Plant.....	EXIS	3.0	2.9	IC	DFO	1991	SB
<b>Washington.....</b>		<b>2,433.7</b>	<b>2,224.6</b>				
Black Creek Hydro Inc.....		3.7	3.5				
Black Creek.....	GEN1	3.7	3.5	HY	WAT	1994	SB
City of Tacoma.....		50.0	46.5				
City of Tacoma Steam Plant.....	1	25.0	23.3	ST	WDS	1990	OP
	2	25.0	23.3	ST	WDS	1989	SB
Daishowa America Co Ltd.....		27.5	26.8				
Daishowa America Hydroelectric Elwha Facility.....	GEN1	3.0	2.9	HY	WAT	1914	CS
	GEN2	3.0	2.9	HY	WAT	1914	CS

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN3	3.3	3.3	HY	WAT	1922	CS
	GEN4	3.3	3.3	HY	WAT	1922	CS
Daishowa America Hydroelectric Glines Facility .....	GEN1	14.9	14.5	HY	WAT	1927	CS
Hydro Technology Systems Inc .....		1.2	1.2				
Meyers Falls .....	UN1	0.8	0.8	HY	WAT	1915	OP
	UN2	0.4	0.4	HY	WAT	1915	OP
King County Dept-Natural Res .....		3.9	3.8				
West Point Treatment Plant .....	1	1.3	1.3	IC	OBG	1983	SB
	2	1.3	1.3	IC	OBG	1983	SB
	3	1.3	1.3	IC	OBG	1983	CS
Koma Kulshan Associates .....		12.0	11.4				
Koma Kulshan Associates .....	GEN1	12.0	11.4	HY	WAT	1990	OP
Longview Fibre Co .....		135.0	122.3				
Longview Fibre Co .....	2	2.5	2.5	ST	NG	1936	OP
	3	3.5	3.4	ST	BL	1941	OP
	4	10.0	9.6	ST	BL	1949	OP
	5	6.0	5.8	ST	BL	1950	OP
	6	20.0	19.2	ST	BL	1958	OP
	7	25.0	24.0	ST	BL	1966	OP
	8	68.0	57.8	GT	NG	1995	OP
March Point Cogeneration Co .....		167.0	143.7				
March Point Cogeneration Co .....	GTG1	46.7	40.1	CT	NG	1991	OP
	GTG2	46.7	40.1	CT	NG	1991	OP
	GTG3	46.7	40.1	CT	NG	1993	OP
	STG1	27.0	23.2	CA	NG	1993	OP
MM Tacoma LLC .....		1.9	1.9				
Tacoma City Landfill .....	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP
Port Townsend Paper Co .....		14.9	14.3				
Port Townsend Paper Corp .....	GEN2	3.5	3.5	ST	BL	1929	OP
	GEN4	3.5	3.5	ST	BL	1929	CS
	GEN5	7.5	7.0	ST	BL	1986	OP
	GEN6	0.4	0.4	HY	WAT	1982	OP
Puyallup Energy Recovery Co .....		2.8	2.7				
Puyallup Energy Recovery Co LLC .....	2339	0.9	0.9	IC	LFG	1999	OP
	2340	0.9	0.9	IC	LFG	1999	OP
	2341	0.9	0.9	IC	LFG	1999	OP
Reed William G Jr .....		1.8	1.7				
Lilliwaup Falls Generating Co .....	4735	0.3	0.2	HY	WAT	1986	OP
	4736	0.3	0.2	HY	WAT	1986	SB
	4737	0.3	0.2	HY	WAT	1986	SB
	4738	0.3	0.2	HY	WAT	1986	SB
	4739	0.3	0.2	HY	WAT	1986	SB
	4740	0.3	0.2	HY	WAT	1986	SB
	4741	0.3	0.2	HY	WAT	1986	OP
Rocky Brook Electric Inc .....		1.6	1.5				
Rocky Brook Hydroelectric .....	GEN1	1.6	1.5	HY	WAT	1985	SB
SDS Lumber Co .....		8.5	8.0				
Gorge Energy Div SDS Lumber Co .....	TG1	3.5	3.4	ST	WDS	1979	OS
	TG2	5.0	4.7	ST	WDS	1985	OP
Sheep Creek Hydro Inc .....		1.7	1.6				
Sheep Creek Hydro Inc .....	TB1	1.3	1.3	HY	WAT	1986	OP
	TB2	0.3	0.3	HY	WAT	1986	SB
Spokane City of .....		43.7	41.1				
Upriver Dam Hydro Plant .....	GEN1	2.0	2.0	HY	WAT	1936	OP
	GEN2	2.0	2.0	HY	WAT	1936	SB
	GEN3	2.0	2.0	HY	WAT	1936	SB
	GEN4	5.9	5.6	HY	WAT	1984	SB
	GEN5	5.9	5.6	HY	WAT	1984	SB
Wheelabrator Spokane Inc .....	GEN1	26.0	24.2	ST	MSW	1991	OP
STS Hydropower Ltd .....		4.0	3.8				
Hutchinson Creek .....	GEN1	1.0	1.0	HY	WAT	1983	OP
	GEN2	1.0	1.0	HY	WAT	1983	OP
	GEN3	1.0	1.0	HY	WAT	1983	OP
	GEN4	1.0	1.0	HY	WAT	1983	OP
Sumas Cogeneration Co LP .....		125.5	108.0				
Sumas Cogeneration Co LP .....	GEN1	87.8	75.5	CT	NG	1993	OP
	GEN2	37.7	32.4	CA	NG	1993	OP
Tenaska Washington Partners LP .....		245.7	211.3				
Tenaska Washington Partners LP .....	CT1A	86.9	74.7	CT	NG	1994	OP
	CT1B	86.9	74.7	CT	NG	1994	OP
	ST1	71.9	61.8	CA	NG	1994	OP
Transalta Centralia Mining LLC .....		1,460.0	1,353.4				
Transalta Centralia Generation LLC .....	BD21	730.0	676.7	ST	SUB	1972	OP
	BD22	730.0	676.7	ST	SUB	1973	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Twin Falls Hydro Associates LP.....		24.0	22.8				
Twin Falls Hydro.....	UN11	12.0	11.4	HY	WAT	1989	OP
	UN12	12.0	11.4	HY	WAT	1989	SB
University of Washington.....		5.0	4.8				
University of Washington Power Plant.....	TG2	5.0	4.8	ST	NG	1969	OP
Vaagen Brothers Lumber Inc.....		4.0	3.8				
Vaagen Brothers Lumber Inc.....	1	4.0	3.8	ST	WDS	1979	OP
Walla Walla City of.....		2.3	2.1				
Twin Reservoirs.....	GEN1	2.3	2.1	HY	WAT	1988	OP
Washington State University.....		2.0	1.9				
Washington State University.....	GEN1	2.0	1.9	ST	BIT	1963	OP
Weeks Falls Hydroelectric Proj.....		4.3	4.1				
Weeks Falls.....	GEN1	4.3	4.1	HY	WAT	1990	OP
Weyerhaeuser Co.....		76.4	73.4				
Cosmopolis WA.....	TG1	7.5	7.2	ST	WDL	1957	OP
	TG2	7.5	7.2	ST	WDL	1957	OP
Longview WA.....	TG1	5.0	4.8	ST	BL	1948	OS
	TG2	5.0	4.8	ST	BL	1948	OP
	TG3E	5.0	4.8	ST	WDS	1945	OS
	TG4	15.0	14.4	ST	BL	1954	OP
	TG5	31.4	30.2	ST	WDS	1976	OP
Yakima-Tieton Irrigation Dist.....		3.4	3.3				
Cowiche.....	983	1.7	1.6	HY	WAT	1987	SB
Orchard Avenue 1.....	201	0.9	0.8	HY	WAT	1987	SB
	301	0.8	0.8	HY	WAT	1987	SB
<b>West Virginia.....</b>		<b>645.9</b>	<b>614.8</b>				
Allegheny Energy Supply Co LLC.....		51.2	49.9				
Lake Lynn Power Station.....	1	12.8	12.5	HY	WAT	1926	SB
	2	12.8	12.5	HY	WAT	1929	SB
	3	12.8	12.5	HY	WAT	1926	SB
	4	12.8	12.5	HY	WAT	1926	SB
American Bituminous Power LP.....		95.7	89.7				
Grant Town Power Plant.....	GEN1	95.7	89.7	ST	WOC	1992	OP
E I DuPont De Nemours & Co.....		11.7	10.8				
Belle West Virginia Plant.....	GEN1	11.7	10.8	ST	NG	1982	SB
Elkem Metals Co.....		147.0	141.4				
Alloy Steam Station.....	GEN3	40.0	37.1	ST	BIT	1950	OP
Glen Ferris Hydro.....	GEN1	0.3	0.3	HY	WAT	1912	MR
	GEN2	0.3	0.3	HY	WAT	1912	SB
	GEN3	0.3	0.3	HY	WAT	1912	SB
	GEN4	0.3	0.3	HY	WAT	1912	SB
	GEN5	0.3	0.3	HY	WAT	1912	MR
	GEN6	0.3	0.3	HY	WAT	1912	MR
	GEN7	1.5	1.5	HY	WAT	1917	SB
	GEN8	1.5	1.5	HY	WAT	1917	SB
Hawks Nest Hydro.....	GEN1	25.5	24.9	HY	WAT	1936	OP
	GEN2	25.5	24.9	HY	WAT	1936	OP
	GEN3	25.5	24.9	HY	WAT	1936	SB
	GEN4	25.5	24.9	HY	WAT	1936	OP
Morgantown Energy Associates.....		69.0	64.6				
Morgantown Energy Facility.....	GEN1	69.0	64.6	ST	WOC	1991	OP
New Martinsville City of.....		37.4	35.6				
New Martinsville Hydroelectric Plant.....	UNT1	18.7	17.8	HY	WAT	1988	OP
	UNT2	18.7	17.8	HY	WAT	1988	OP
PPG Industries Inc.....		123.0	114.0				
Natrium Plant.....	GEN3	7.5	7.0	ST	BIT	1943	CS
	GEN4	7.5	7.0	ST	BIT	1943	OP
	GEN6	26.0	24.1	ST	BIT	1954	OP
	GEN7	82.0	76.0	ST	BIT	1966	OP
Union Carbide C&P-Charleston.....		16.0	15.6				
Union Carbide Corp South Charleston Plant.....	GEN5	5.0	5.0	ST	NG	1936	OS
	GEN7	5.0	4.8	ST	NG	1942	OS
	GEN8	6.0	5.8	ST	NG	1953	OP
Weirton Steel Corp.....		95.0	93.2				
Weirton Steel Corp.....	1GEN	7.5	7.5	ST	OG	1919	OS
	2GEN	7.5	7.5	ST	BFG	1921	SB
	3GEN	7.5	7.5	ST	BFG	1921	CS
	5GEN	7.5	7.5	ST	BFG	1927	CS
	6GEN	10.0	10.0	ST	BFG	1936	OP
	7GEN	10.0	10.0	ST	OG	1937	OS
	8GEN	25.0	24.0	ST	BFG	1947	OP
	9GEN	20.0	19.2	ST	BFG	1957	OP
<b>Wisconsin.....</b>		<b>1,555.7</b>	<b>1,381.3</b>				

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Bio-Energy Partners .....		24.4	22.3				
Mallard Ridge .....	GEN2	0.8	0.8	IC	LFG	1997	OP
	GEN3	0.8	0.8	IC	LFG	1996	OP
	GEN4	0.8	0.8	IC	LFG	1996	OP
Metro Gas Recovery .....	EGN1	0.8	0.8	IC	LFG	2000	OP
	EGN2	0.8	0.8	IC	LFG	2000	OP
	EGN3	0.8	0.8	IC	LFG	2000	OP
	EGN4	0.8	0.8	IC	LFG	2000	OP
	GEN1	3.0	2.6	GT	LFG	1985	OP
	GEN2	3.0	2.6	GT	LFG	1985	OP
Omega Hills Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1985	OP
	GEN2	3.0	2.6	GT	LFG	1985	OP
	GEN4	1.2	1.1	IC	LFG	1992	OP
Pheasant Run Landfill Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
	GEN3	0.8	0.8	IC	LFG	1996	OP
	GEN6	0.8	0.8	IC	LFG	2000	OP
	GEN7	0.8	0.8	IC	LFG	2000	OP
	GEN8	0.8	0.8	IC	LFG	2000	OP
	GEN9	0.8	0.8	IC	LFG	2000	OP
Consolidated Papers Inc .....		20.9	20.1				
Wisconsin Rapids Paper Mill .....	GEN1	7.5	7.5	ST	NG	1928	OP
	GEN2	8.4	7.8	ST	NG	1995	OP
	GEN3	5.0	4.8	ST	NG	1976	SB
Dane County Public Works .....		1.6	1.6				
Dane County LF #2 - Rodefled .....	GEN1	0.8	0.8	IC	LFG	1997	OP
	GEN2	0.8	0.8	IC	LFG	1997	OP
De Pere Energy LLC .....		187.3	159.2				
De Pere Energy Center .....	CT01	187.3	159.2	GT	NG	1999	CS
Flambeau Hydro LLC .....		2.7	2.6				
Flambeau - Crowley .....	GEN1	1.0	1.0	HY	WAT	1930	OP
	GEN2	0.5	0.5	HY	WAT	1930	SB
Flambeau - Lower .....	GEN1	0.4	0.4	HY	WAT	1923	SB
	GEN2	0.4	0.4	HY	WAT	1923	CS
	GEN3	0.4	0.4	HY	WAT	1923	OP
Fort James Operating Co .....		135.9	126.3				
Green Bay West Mill .....	GEN1	1.5	1.5	ST	PC	1929	OS
	GEN2	3.0	2.7	ST	BIT	1933	OS
	GEN3	3.0	2.7	ST	BIT	1940	CS
	GEN4	2.5	2.3	ST	BIT	1947	CS
	GEN5	10.0	9.3	ST	BIT	1954	OP
	GEN6	18.8	17.4	ST	BIT	1963	OP
	GEN7	28.9	26.8	ST	BIT	1969	OP
	GEN8	25.0	23.2	ST	BIT	1977	OP
	GEN9	43.2	40.5	ST	BIT	1985	OP
Fox River Paper Co .....		1.0	1.1				
Appleton Middle Dam .....	NAL	0.2	0.2	HY	WAT	1950	OP
	SAL	0.2	0.2	HY	WAT	1950	OP
	TEL1	0.1	0.1	HY	WAT	1965	OP
	TEL2	0.1	0.1	HY	WAT	1965	OP
	TEL3	0.1	0.1	HY	WAT	1965	OP
	TEL4	0.1	0.1	HY	WAT	1965	OP
Fraser Paper Co .....		5.7	5.3				
Fraser Paper Inc .....	GEN1	5.7	5.3	ST	WDS	1982	OP
Georgia-Pacific Corp .....		49.4	47.4				
Nekoosa Mill .....	HY1	0.8	0.8	HY	WAT	1917	OP
	HY2	0.8	0.8	HY	WAT	1917	OP
	HY3	0.9	0.9	HY	WAT	1923	OP
	HY4	0.6	0.6	HY	WAT	1912	CS
	HY5	0.7	0.7	HY	WAT	1950	OP
	NHG1	0.2	0.2	HY	WAT	1926	SB
	TG14	13.1	12.2	ST	BL	1991	OP
	TG6	6.0	5.8	ST	BL	1951	OP
	TG8	12.5	12.0	ST	BL	1966	OP
Port Edwards Mill .....	GEN4	2.0	2.0	ST	BL	1930	OP
	GEN7	5.0	4.8	ST	BL	1962	OP
	HG1	0.4	0.4	HY	WAT	1913	SB
	HG2	0.4	0.4	HY	WAT	1913	OP
	HG3	0.4	0.4	HY	WAT	1913	OP
	HG4	0.4	0.4	HY	WAT	1913	OP
	HG5	0.8	0.8	HY	WAT	1926	OP
	HG6	0.8	0.8	HY	WAT	1926	OP
	JHG1	1.3	1.3	HY	WAT	1926	OP
	JHG2	0.6	0.6	HY	WAT	1938	OP
	JHG3	0.6	0.6	HY	WAT	1939	OP

See footnotes at end of table.

**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
International Paper Co. DePere Mill International Paper	JHG4	0.4	0.4	HY	WAT	1943	SB
	JHG5	0.7	0.7	HY	WAT	1977	OP
	1	41.2	38.2				
	2	0.1	0.1	HY	WAT	1992	OP
	3	0.1	0.1	HY	WAT	1992	OP
	4	0.1	0.1	HY	WAT	1992	IS
	5	0.1	0.1	HY	WAT	1992	SB
	6	0.1	0.1	HY	WAT	1992	OP
Thilmany Pulp Paper	7	0.1	0.1	HY	WAT	1992	OP
	8	0.1	0.1	HY	WAT	1992	OP
	GEN1	6.0	5.6	ST	BIT	1951	OP
	GEN2	11.0	10.2	ST	BIT	1977	OP
LCO Hydro LAC Courte Oreilles Hydroelectric	GEN3	15.6	14.5	ST	BIT	1962	OP
	GEN4	7.5	7.0	ST	BIT	1967	OP
	U1	3.5	3.3				
	U2	0.3	0.2	HY	WAT	1986	OS
LSP-Whitewater LP Whitewater Cogeneration Facility	U3	1.6	1.5	HY	WAT	1986	OS
	CTG1	315.0	270.9				
	STG1	197.0	169.4	CT	NG	1997	SB
Marathon Electric Co. Marathon Electric Corp	STG1	118.0	101.5	CA	NG	1997	SB
	1	3.5	3.3				
	2	0.9	0.9	IC	DFO	1982	CS
	3	0.9	0.9	IC	DFO	1982	CS
	4	0.5	0.4	IC	DFO	1978	CS
Mid-American Power LLC E J Stoneman Station	5	0.5	0.4	IC	DFO	1978	CS
	1	0.8	0.7	IC	DFO	1997	CS
	2	53.0	49.1				
	1	18.0	16.7	ST	BIT	1952	CS
	2	35.0	32.4	ST	BIT	1952	CS
Milwaukee Metro Sewerage Dist MMSD Jones Island Wastewater Treatment Plant		36.7	31.6				
	GEN1	17.6	15.0	GT	NG	1971	OP
	GEN2	17.6	15.0	GT	NG	1971	SB
MMSD South Shore Wastewater Treatment Plant	1	1.6	1.5	IC	OBG	2000	CS
Mosinee Paper Corp Wausau Mosinee Paper Corp Pulp&Paper Division		23.5	22.5				
	GEN1	15.0	14.4	ST	BL	1976	OP
	HYD1	2.3	2.2	HY	WAT	1924	OP
	HYD2	0.6	0.6	HY	WAT	1916	OP
	HYD3	0.6	0.6	HY	WAT	1916	SB
	WEST	5.0	4.6	ST	BIT	1951	OP
N E W Hydro Inc Park Mill		4.2	4.2				
	1	0.4	0.4	HY	WAT	1920	OP
	10	0.4	0.3	HY	WAT	1988	OP
	2	0.2	0.2	HY	WAT	1922	OP
	3	0.4	0.4	HY	WAT	1946	OP
	6	0.4	0.4	HY	WAT	1966	OP
	7	0.4	0.4	HY	WAT	1968	OP
Scott Worldwide Oconto Falls	GEN1	0.3	0.3	HY	WAT	1971	OP
	GEN2	1.7	1.8	HY	WAT	1971	OP
Outagamie County Outagamie County Landfill Cogeneration Facility		2.6	2.5				
	GEN1	0.9	0.8	IC	LFG	1991	SB
	GEN2	0.9	0.8	IC	LFG	1991	SB
Packaging Corp of America Packaging Corp of America Tomahawk Mill	GEN3	0.9	0.8	IC	LFG	1991	SB
		15.5	14.5				
	GEN1	5.0	4.6	ST	BIT	1948	OP
SEI Wisconsin LLC Mirant Neenah Generation Facility	GEN2	7.5	7.0	ST	BIT	1978	OP
	GEN3	1.0	1.0	HY	WAT	1920	OP
	GEN4	1.0	1.0	HY	WAT	1920	SB
	GEN5	1.0	1.0	HY	WAT	1920	SB
	CT01	373.2	317.2				
State of Wisconsin Capitol Heat and Power Plant	CT02	186.6	158.6	GT	NG	2000	CS
	1	14.7	13.6	GT	NG	2000	CS
UW Madison Charter St Plant	2	1.5	1.4	ST	BIT	1963	OP
	1	1.5	1.4	ST	BIT	1964	OP
Waupun Correctional Inst Central Generating Plant	1	9.7	9.0	ST	BIT	1965	OP
	1	1.0	0.9	ST	BIT	1951	SB
Stora Enso North America Biron Mill	2	1.0	0.9	ST	BIT	1951	OP
		199.2	185.9				
	GEN1	17.0	15.8	ST	SUB	1964	OP
	GEN3	7.5	7.0	ST	SUB	1947	OP
	GEN4	15.6	14.5	ST	SUB	1957	OP
Kimberly Mill	GEN5	21.5	20.1	ST	SUB	1987	OP
	1H	0.7	0.7	HY	WAT	1926	OP

See footnotes at end of table.



**Table 8. Existing Generating Units at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>	
Niagara Mill.....	2H	0.7	0.7	HY	WAT	1927	OP	
	3H	0.7	0.7	HY	WAT	1927	OP	
	3TB	16.0	14.8	ST	SUB	1980	OP	
	4TB	19.3	17.9	ST	SUB	1968	OP	
	1HY	1.9	1.8	HY	WAT	1909	OP	
	1ST	2.5	2.3	ST	SUB	1940	OP	
	2HY	2.2	2.2	HY	WAT	1900	SB	
	2ST	9.4	8.7	ST	SUB	1964	OP	
	3HY	2.6	2.5	HY	WAT	1911	SB	
	4HY	2.6	2.5	HY	WAT	1916	OP	
	5HY	1.0	1.0	HY	WAT	1916	OP	
	6HY	2.5	2.4	HY	WAT	1916	OP	
	Whiting Mill.....	GEN4	3.1	2.9	ST	SUB	1951	OP
	Wisconsin Rapids Pulp Mill.....	GEN1	32.0	29.7	ST	SUB	1968	OP
	GEN2	40.3	37.8	ST	SUB	1991	OP	
Wausau Paper Mills Co.....		25.5	23.6					
Rhineland Mill.....	GEN3	4.0	3.6	ST	BIT	1940	OP	
	GEN5	10.0	9.3	ST	BIT	1951	CS	
	GEN6	9.4	8.7	ST	BIT	1958	OP	
	HYD1	0.6	0.5	HY	WAT	1917	SB	
	HYD2	0.6	0.5	HY	WAT	1917	OP	
	HYD3	1.0	1.0	HY	WAT	1926	SB	
Weyerhaeuser Co.....		9.7	9.3					
Rothschild WI.....	HG1	0.6	0.6	HY	WAT	1910	OS	
	HG2	0.6	0.5	HY	WAT	1910	OP	
	HG3	0.6	0.6	HY	WAT	1910	OP	
	HG4	0.6	0.5	HY	WAT	1910	OP	
	HG5	1.0	1.0	HY	WAT	1910	OP	
	HG6	0.8	0.8	HY	WAT	1910	OP	
	HG7	0.6	0.5	HY	WAT	1910	OP	
	TG2	5.0	4.8	ST	NG	1954	OP	
Winnebago County.....		6.1	5.6					
Winnebago County Landfill Gas Recovery.....	EG1	1.0	1.0	IC	LFG	2000	OP	
	EG2	1.0	1.0	IC	LFG	2000	OP	
	EG3	1.0	1.0	IC	LFG	2000	OP	
	TG1	3.2	2.7	GT	LFG	1989	CS	
<b>Wyoming.....</b>		<b>194.5</b>	<b>182.9</b>					
Amoco Production Co.....		2.5	2.4					
Elk Basin Gasoline Plant.....	GEN1	1.0	1.0	ST	NG	1948	OP	
	GEN2	1.0	1.0	ST	NG	1948	OP	
	GEN3	0.5	0.5	ST	NG	1958	OS	
BP Amoco Exploration Co.....		50.6	43.0					
Anschutz Ranch East.....	GEN1	25.3	21.5	GT	NG	1987	OP	
	GEN2	25.3	21.5	GT	NG	1987	OP	
Devon Energy Inc.....		5.0	4.3					
Beaver Creek Gas Plant.....	1	2.5	2.1	GT	NG	1983	OP	
	2	2.5	2.1	GT	NG	1992	OP	
Energy Unlimited Inc.....		5.3	5.3					
Ponnequin Phase 1.....	EXIS	5.3	5.3	WT	WND	1998	OP	
Foote Creek I LLC.....		41.4	41.4					
Foote Creek I.....	GEN1	41.4	41.4	WT	WND	1999	OP	
Foote Creek II LLC.....		26.6	26.6					
Foote Creek II.....	GEN1	1.8	1.8	WT	WND	1999	OP	
Foote Creek III.....	GEN1	24.8	24.8	WT	WND	1999	OP	
Foote Creek IV LLC.....		16.8	16.8					
Foote Creek IV.....	GEN1	16.8	16.8	WT	WND	2000	SB	
General Chemical Corp.....		30.0	27.8					
General Chemical.....	TG1	15.0	13.9	ST	SUB	1968	OP	
	TG2	15.0	13.9	ST	SUB	1977	OP	
Questar Gas Management Co.....		1.5	1.4					
Blacks Fork Gas Processing Plant.....	GEN1	0.5	0.5	IC	NG	1995	SB	
	GEN2	0.5	0.5	IC	NG	1995	OP	
	GEN3	0.5	0.5	IC	DFO	1995	CS	
SF Phosphates Ltd Co.....		11.5	10.7					
SF Phosphates Ltd Co.....	GEN1	11.5	10.7	ST	OTH	1986	OP	
Sinclair Oil Corp.....		3.4	3.2					
Sinclair Oil Refinery.....	NO1	0.5	0.5	ST	RFO	1925	OP	
	NO2	0.5	0.5	ST	RFO	1925	OP	
	NO3	1.4	1.3	ST	RFO	1954	OP	
	NO5	1.1	1.0	IC	RFO	1955	SB	
<b>U.S. Total.....</b>		<b>228,586.3</b>	<b>208,293.2</b>					

<sup>1</sup> See Appendix B for codes.

Note: • Totals may not equal sum of components because of independent rounding.

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
<b>Alabama</b> .....		<b>492.9</b>	<b>457.1</b>				
Alabama Pine Pulp Co Inc.....		69.0	64.2				
Alabama Pine Pulp Co Inc.....	GEN2	69.0	64.2	ST	BL	1991	OP
Alabama River Pulp Co Inc.....		48.0	46.1				
Alabama River Pulp Co.....	GEN1	48.0	46.1	ST	BL	1978	OP
Georgia-Pacific Corp.....		78.4	73.9				
Naheola Mill.....	GEN1	15.6	15.0	ST	BL	1959	OP
	GEN2	15.6	15.0	ST	BL	1962	OP
	GT3	47.2	43.9	ST	BL	1993	OP
Gulf States Paper Corp.....		22.6	21.3				
Gulf States Paper Corp.....	2TG	12.6	11.7	ST	BL	1982	OP
	ITG	10.0	9.6	ST	BL	1957	OP
International Paper Co.....		172.4	154.8				
Courtland Mill.....	GEN2	62.8	54.0	CA	BL	1991	OP
	GEN3	27.5	23.7	CA	BL	1993	OP
International Paper Co.....	GEN1	25.0	24.0	ST	BL	1967	OP
	GEN2	40.0	38.4	ST	BL	1980	OP
Riverdale Mill.....	GEN3	17.1	14.7	CA	BL	1994	OP
M C Dixon Lumber Co Inc.....		2.5	2.4				
M C Dixon Lumber Co Inc.....	GEN1	2.5	2.4	ST	WDS	1979	SB
Mead Coated Board Inc.....		87.5	82.4				
Mead Coated Board Inc.....	GEN1	32.0	30.8	ST	WDS	1966	OP
	GEN2	55.5	51.6	ST	WDS	1990	OP
U S Alliance Corp.....		12.5	12.0				
U S Alliance Coosa Pines.....	AOW6	12.5	12.0	ST	BL	1968	OP
<b>Arkansas</b> .....		<b>368.2</b>	<b>347.9</b>				
Georgia-Pacific Corp.....		231.5	218.8				
Ashdown.....	GEN1	19.5	18.7	ST	BL	1968	OP
	GEN2	47.0	45.2	ST	BL	1979	OP
	GEN3	45.0	41.9	ST	BL	1991	OP
	GEN4	45.0	41.9	ST	BL	1991	OP
Crossett Paper.....	GEN4	20.0	19.2	ST	BL	1962	OP
	GEN5	25.0	24.0	ST	BL	1969	OP
	GEN6	30.0	27.9	ST	BL	1982	OP
IPC-Camden.....		15.0	12.6				
Camden Mill.....	GEN2	7.5	6.3	CA	BL	1948	OP
	GEN3	7.5	6.3	CA	BL	1948	OP
IPC-Pine.....		85.0	81.7				
IPC Pine Bluff Mill.....	1TG1	40.0	38.4	ST	BL	1958	OP
	2TG1	20.0	19.2	ST	BL	1958	OP
	3TG1	25.0	24.0	ST	BL	1962	OP
Little Rock Wastewater Utility.....		1.7	1.7				
Fourche Creek Wastewater.....	1	0.6	0.6	IC	OBG	1983	OP
	2	0.6	0.6	IC	OBG	1983	OP
	3	0.6	0.6	IC	OBG	1983	OP
Potlatch Corp.....		35.0	33.2				
Potlatch Corp Arkansas Pulp Paper Board Div.....	GEN1	20.0	19.2	ST	BL	1977	OP
Potlatch Corp Southern Wood Products Division.....	GEN6	15.0	14.0	ST	WDS	1991	OP
<b>California</b> .....		<b>5,480.5</b>	<b>5,232.4</b>				
8309 Tujunga Avenue Corp.....		18.8	18.3				
Penrose.....	PEN1	1.9	1.8	IC	LFG	1986	OP
	PEN2	1.9	1.8	IC	LFG	1986	OP
	PEN3	1.9	1.8	IC	LFG	1986	OP
	PEN4	1.9	1.8	IC	LFG	1986	OP
	PEN5	1.9	1.8	IC	LFG	1986	OP
Toyon.....	TOY1	1.9	1.8	IC	LFG	1986	CS
	TOY2	1.9	1.8	IC	LFG	1986	OS
	TOY3	1.9	1.8	IC	LFG	1986	OP
	TOY4	1.9	1.8	IC	LFG	1986	OP
	TOY5	1.9	1.8	IC	LFG	1986	SB
A B Energy Inc.....		7.0	7.0				
A B Energy Inc.....	VW1	7.0	7.0	WT	WND	1992	OP
Aliso Water Management Agency.....		1.2	1.2				
Aliso Water Management Agency.....	GEN1	0.4	0.4	IC	OBG	1997	OP
	GEN2	0.4	0.4	IC	OBG	1997	OP
	GEN3	0.4	0.4	IC	OBG	1997	OP
Altamont-Midway Ltd.....		10.9	10.9				
Altamont Midway Ltd.....	WTGS	10.9	10.9	WT	WND	1984	OP
Amedee Geothermal Venture I.....		3.0	2.8				
Amedee Geothermal Venture I.....	IND	1.5	1.4	ST	GEO	1988	OP
	SYN	1.5	1.4	ST	GEO	1988	OP
Big Valley Lumber Co.....		9.4	8.7				

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Big Valley Lumber Co.....	IS27	9.4	8.7	ST	WDS	1983	OP
Bio-Energy Partners.....		6.0	5.1				
Altamont Gas Recovery.....	GEN1	3.0	2.6	GT	LFG	1989	OP
	GEN2	3.0	2.6	GT	LFG	1989	OP
Brea Power Partners LP.....		5.6	5.5				
Olinda Generating Plant.....	GEN1	1.9	1.8	IC	LFG	1985	OP
	GEN2	1.9	1.8	IC	LFG	1985	OP
	GEN3	1.9	1.8	IC	LFG	1985	OP
Burney Forest Products.....		31.0	28.8				
Burney Forest Products.....	GEN1	31.0	28.8	ST	WDS	1989	OP
Burney Mountain Power.....		11.4	10.6				
Burney Mountain Power.....	GEN1	11.4	10.6	ST	WDS	1985	OP
Caithness Energy LLC.....		272.2	253.1				
Coso Energy Developers.....	GEN7	30.0	27.9	ST	GEO	1988	OP
	GEN8	30.0	27.9	ST	GEO	1988	OP
	GEN9	30.0	27.9	ST	GEO	1989	OP
Coso Finance Partners.....	GEN1	32.2	29.9	ST	GEO	1987	OP
	GEN2	30.0	27.9	ST	GEO	1988	OP
	GEN3	30.0	27.9	ST	GEO	1988	OP
Coso Power Developers.....	GEN4	30.0	27.9	ST	GEO	1989	OP
	GEN5	30.0	27.9	ST	GEO	1989	OP
	GEN6	30.0	27.9	ST	GEO	1989	OP
Calpine Geysers LLC.....		1,274.0	1,209.7				
Geysers Unit 5-20.....	U10	55.0	52.9	ST	GEO	1973	OP
	U11	110.0	105.7	ST	GEO	1975	OP
	U12	111.0	106.7	ST	GEO	1979	OP
	U13	138.0	132.6	ST	GEO	1980	OP
	U14	113.0	108.6	ST	GEO	1980	OP
	U16	118.0	109.7	ST	GEO	1985	OP
	U17	118.0	109.7	ST	GEO	1982	OP
	U18	118.0	109.7	ST	GEO	1983	OP
	U20	118.0	109.7	ST	GEO	1985	OP
	U5	55.0	52.9	ST	GEO	1971	OP
	U6	55.0	52.9	ST	GEO	1971	OP
	U7	55.0	52.9	ST	GEO	1972	OP
	U8	55.0	52.9	ST	GEO	1972	OP
	U9	55.0	52.9	ST	GEO	1973	OP
Calpine Geysers Co LP.....		62.4	58.1				
Bear Canyon Power Plant.....	BVC1	12.2	11.4	ST	GEO	1988	OP
	BVC2	12.2	11.4	ST	GEO	1988	OP
West Ford Flat Power Plant.....	WFF1	19.0	17.7	ST	GEO	1988	OP
	WFF2	19.0	17.7	ST	GEO	1988	OP
Calpine Geysers Power Co.....		176.4	164.1				
Calistoga Power Plant.....	UNT1	88.2	82.0	ST	GEO	1984	OP
	UNT2	88.2	82.0	ST	GEO	1984	OP
Calpine Geysers-Sonoma Power.....		78.0	72.5				
Calpine Geysers-Sonoma Power Plant.....	1	78.0	72.5	ST	GEO	1983	OP
CalWind Resources Inc.....		22.8	22.8				
Tehachapi Wind Resource I.....	EXIS	8.7	8.7	WT	WND	1984	OP
Tehachapi Wind Resource II.....	EXIS	14.1	14.1	WT	WND	1997	OP
Cameron Ridge LLC.....		57.0	57.0				
Cameron Ridge.....	EXIS	57.0	57.0	WT	WND	1984	OP
City of Sunnyvale.....		1.6	1.6				
City of Sunnyvale Water Pollution Ctrl Plant.....	S-14	0.8	0.8	IC	LFG	1997	OP
	S-15	0.8	0.8	IC	LFG	1997	OP
Cnty of Sacramento Dept Waste.....		9.2	8.9				
Kiefer LF.....	361A	3.1	3.0	IC	LFG	1999	OP
	361B	3.1	3.0	IC	LFG	1999	OP
	361C	3.1	3.0	IC	LFG	1999	OP
Collins Pine Co.....		12.0	11.2				
Collins Pine Co Project.....	GEN4	12.0	11.2	ST	WDS	1985	OP
Colmac Energy Inc.....		55.5	51.6				
Mecca Plant.....	GEN1	55.5	51.6	ST	WDS	1991	OP
Commerce Refuse of Energy Auth.....		12.0	11.2				
Commerce Refuse To Energy.....	GEN1	12.0	11.2	ST	MSW	1986	OP
Coram Energy Group Ltd.....		1.1	1.1				
Energy Conversion Technology.....	SX15	1.1	1.1	WT	WND	1984	OP
County of Sonoma Dept of Trans.....		6.4	6.2				
Central LF (Sonoma) Phase I.....	P11	0.8	0.8	IC	LFG	1993	OP
	P12	0.8	0.8	IC	LFG	1993	OP
	P13	0.8	0.8	IC	LFG	1993	OP
	P14	0.8	0.8	IC	LFG	1993	OP
Central LF (Sonoma) Phase II.....	P21	0.8	0.8	IC	LFG	1996	OP
	P-22	0.8	0.8	IC	LFG	1996	OP
	P23	0.8	0.8	IC	LFG	1996	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
County Sanitation-Orange Cnty .....	P24	0.8	0.8	IC	LFG	1996	OP
Plant No 2 .....	GEN1	16.0	15.6				
	GEN2	3.0	2.9	IC	OBG	1993	OP
	GEN3	3.0	2.9	IC	OBG	1993	SB
	GEN4	3.0	2.9	IC	OBG	1993	OP
	GEN5	3.0	2.9	IC	OBG	1993	SB
	GEN6	3.0	2.9	IC	OBG	1993	OP
CTV Management Group .....		1.0	0.9	ST	OBG	1993	OP
Coram Energy Group Ltd.....	SX1S	5.9	5.9				
Energy Conversion Technology II .....	SX1S	1.9	1.9	WT	WND	1985	OP
CTV Power Purchase Contract.....		4.0	4.0	WT	WND	1985	OP
CTV Power Purchase Contract Trust.....	SX1S	4.4	4.4				
Del Ranch Ltd Partnership .....		4.4	4.4	WT	WND	1985	OP
A W Hoch.....	GEN1	35.8	33.3				
Delano Energy Co Inc .....		35.8	33.3	ST	GEO	1988	OP
Delano Energy Co Inc .....	GEN1	57.1	53.1				
	GEN2	31.8	29.6	ST	WDS	1990	OP
	GEN2	25.3	23.5	ST	WDS	1993	OP
Diamond Walnut Growers Inc.....		4.5	4.2				
Diamond Walnut.....	DWG1	4.5	4.2	ST	AB	1981	OP
Difwind Farms Ltd I.....		7.3	7.3				
Difwind Farms Ltd I.....	EXIS	7.3	7.3	WT	WND	1986	OP
Difwind Farms Ltd II.....		5.6	5.6				
Difwind Farms Ltd II.....	EXIS	5.6	5.6	WT	WND	1986	OP
Difwind Farms Ltd IV.....		9.2	9.2				
Difwind Farms Ltd IV.....	EXIS	9.2	9.2	WT	WND	1987	OP
Difwind Farms Ltd V.....		11.8	11.8				
Difwind Farms Ltd V.....	EXIS	11.8	11.8	WT	WND	1987	OP
Difwind Farms Ltd VI.....		27.1	27.1				
Difwind Farms Ltd VI.....	EXIS	27.1	27.1	WT	WND	1987	OP
Difwind Farms Ltd VII.....		24.0	24.0				
Difwind Farms Ltd VII.....	GEN1	24.0	24.0	WT	WND	1987	OP
Difwind Farms Ltd VIII.....		15.0	15.0				
Difwind Farms Ltd VIII.....	EXIS	15.0	15.0	WT	WND	1987	OP
Elmore Ltd Partnership.....		35.8	33.3				
J J Elmore .....	GEN1	35.8	33.3	ST	GEO	1988	OP
Encina Joint Powers Authority.....		0.5	0.5				
Encina Water Pollution Control .....	EG3	0.5	0.5	IC	OBG	1984	OP
Enron Wind.....		35.9	35.9				
251 Project.....	WGNS	19.4	19.4	WT	WND	1987	OP
Green Power I.....	WN	16.5	16.5	WT	WND	1999	OP
ESI Mojave LLC .....		85.0	85.0				
Mojave 16.....	GEN1	30.0	30.0	WT	WND	1989	OP
Mojave 17.....	GEN1	25.0	25.0	WT	WND	1989	OP
Mojave 18.....	GEN1	30.0	30.0	WT	WND	1989	OP
EUI Management PH Inc.....		25.5	25.5				
EUIPH Wind Farm.....	EXIS	25.5	25.5	WT	WND	1985	OP
Fairhaven Power Co.....		17.3	16.0				
Fairhaven Power Co.....	GEN1	17.3	16.0	ST	WDS	1986	OP
FPL Energy Inc.....		28.7	28.7				
Altamont Power LLC .....	EXIS	28.7	28.7	WT	WND	1985	OP
Gas Recovery Systems Inc.....		31.0	29.3				
American Canyon Power Plant.....	1	0.8	0.7	IC	LFG	1985	OP
	2	0.8	0.7	IC	LFG	1985	OP
Coyote Canyon Steam Plant.....	GEN1	20.0	18.6	ST	LFG	1989	OP
Guadalupe Power Plant.....	1	0.5	0.5	IC	LFG	1983	OP
	2	0.5	0.5	IC	LFG	1983	OP
	3	0.5	0.5	IC	LFG	1983	OP
	4	1.0	1.0	IC	LFG	1987	SB
Marsh Road Power Plant.....	1	0.5	0.5	IC	LFG	1982	OP
	2	0.5	0.5	IC	LFG	1982	OP
	3	0.5	0.5	IC	LFG	1982	OP
	4	0.5	0.5	IC	LFG	1982	OP
Newby Island I.....	1	0.5	0.5	IC	LFG	1984	OP
	2	0.5	0.5	IC	LFG	1984	OP
	3	0.5	0.5	IC	LFG	1984	OP
	4	0.5	0.5	IC	LFG	1984	OP
Newby Island II.....	1	1.0	1.0	IC	LFG	1989	OP
	2	1.0	1.0	IC	LFG	1989	OP
	3	1.0	1.0	IC	LFG	1989	OP
GEM Resources.....		40.0	37.2				
GEM II.....	GEN1	20.0	18.6	ST	GEO	1989	CS
GEM III.....	GEN1	20.0	18.6	ST	GEO	1989	OP
Georgia-Pacific Corp.....		15.0	14.4				
Fort Bragg Western Wood Products.....	GEN1	5.0	4.8	ST	WDS	1961	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN2	5.0	4.8	ST	WDS	1969	SB
	GEN3	5.0	4.8	ST	WDS	1977	OP
Geothermal Energy Partners Ltd.....		25.0	23.3				
Aidlin Geothermal Power Plant.....	GEN1	12.5	11.6	ST	GEO	1989	OP
	GEN2	12.5	11.6	ST	GEO	1989	OP
Heber Geothermal Co.....		52.0	48.4				
Heber Geothermal Co.....	1	52.0	48.4	ST	GEO	1985	OP
HL Power Co.....		36.2	33.7				
HL Power Plant.....	GEN1	36.2	33.7	ST	WDS	1989	OP
International Turbine Res Inc.....		17.4	17.4				
Dinosaur Point.....	WTGS	17.4	17.4	WT	WND	1988	OP
Jackson Valley Energy Part LP.....		18.5	17.2				
Jackson Valley Energy LP.....	GEN1	18.5	17.2	ST	WDS	1987	OS
Kenetech Windpower Inc.....		332.5	332.5				
Altamont Pass Windplant.....	GEN1	332.5	332.5	WT	WND	1983	OP
Landfill Generating Partners.....		3.8	3.2				
San Marcos.....	1	1.0	0.8	GT	LFG	1990	OP
	2	1.0	0.8	GT	LFG	1990	OP
Sycamore San Diego.....	1	1.0	0.8	GT	LFG	1989	OP
	2	1.0	0.8	GT	LFG	1989	OP
Leathers LP.....		35.8	33.3				
J M Leathers.....	GEN1	35.8	33.3	ST	GEO	1989	OP
Los Angeles County Sanitation.....		108.1	98.1				
Palos Verdes Gas to Energy Facility.....	GEN1	13.0	12.1	ST	LFG	1988	OP
Puente Hills Energy Recovery.....	GEN1	50.0	46.5	ST	LFG	1986	OP
	GEN2	2.8	2.4	GT	LFG	1984	OP
	GEN1	10.5	9.8	ST	LFG	1990	OP
Spadra Landfill Gas to Energy.....	GEN1	6.5	5.6	CT	OBG	1986	OP
Total Energy Facilities.....	GEN2	9.9	8.5	CT	OBG	1986	SB
	GEN3	9.9	8.5	CT	OBG	1986	OP
	GEN4	5.5	4.7	CA	OBG	1986	OP
Louisiana Pacific Samoa Inc.....		20.0	19.2				
Pulp Mill Power House.....	GEN1	20.0	19.2	ST	BL	1965	OP
Luz Solar Partners Ltd III.....		30.0	27.9				
SEGS III.....	GEN1	30.0	27.9	ST	SUN	1986	SB
Luz Solar Partners Ltd IV.....		30.0	27.9				
SEGS IV.....	GEN1	30.0	27.9	ST	SUN	1986	SB
Luz Solar Partners Ltd IX.....		108.2	100.7				
SEGS IX.....	GEN1	108.2	100.7	ST	SUN	1990	SB
Luz Solar Partners Ltd V.....		30.0	27.9				
SEGS V.....	GEN1	30.0	27.9	ST	SUN	1987	SB
Luz Solar Partners Ltd VI.....		30.0	27.9				
SEGS VI.....	GEN1	30.0	27.9	ST	SUN	1988	SB
Luz Solar Partners Ltd VII.....		30.0	27.9				
SEGS VII.....	GEN1	30.0	27.9	ST	SUN	1988	SB
Luz Solar Partners Ltd VIII.....		108.2	100.7				
SEGS VIII.....	GEN1	108.2	100.7	ST	SUN	1989	SB
Mammoth Pacific LP.....		40.0	37.2				
Mammoth Pacific I.....	GEN1	5.0	4.7	ST	GEO	1984	OP
	GEN2	5.0	4.7	ST	GEO	1984	OP
Mammoth Pacific II.....	GEN1	5.0	4.7	ST	GEO	1990	OP
	GEN2	5.0	4.7	ST	GEO	1990	OP
	GEN3	5.0	4.7	ST	GEO	1990	OP
Ples I.....	GEN1	5.0	4.7	ST	GEO	1990	OP
	GEN2	5.0	4.7	ST	GEO	1990	OP
	GEN3	5.0	4.7	ST	GEO	1990	OP
Mendota Biomass Power Ltd.....		28.0	26.0				
Mendota Biomass Power Ltd.....	GEN1	28.0	26.0	ST	WDS	1989	OP
Minnesota Methane LLC.....		11.9	10.6				
BKK Landfill.....	GEN2	6.5	6.0	ST	LFG	1993	OP
	GEN3	5.4	4.6	GT	LFG	1999	OP
MM Lopez Energy LLC.....		6.1	6.0				
Lopez Canyon Landfill.....	UNT1	3.1	3.0	IC	LFG	1998	OP
	UNT2	3.1	3.0	IC	LFG	1998	OP
MM Miramar Energy LLC.....		6.5	6.4				
Miramar Landfill MBC.....	UNT1	1.6	1.6	IC	LFG	1997	OP
	UNT2	1.6	1.6	IC	LFG	1997	OP
	UNT3	1.6	1.6	IC	LFG	1997	OP
	UNT4	1.6	1.6	IC	LFG	1997	OP
MM Prima Deshecha Energy LLC.....		6.1	6.0				
Prima Deshecha Landfill.....	UNT1	3.1	3.0	IC	LFG	1999	OP
	UNT2	3.1	3.0	IC	LFG	1999	OP
MM San Diego LLC.....		3.8	3.7				
North City Cogeneration Facility.....	UNT1	1.0	0.9	IC	LFG	1999	OP
	UNT2	1.0	0.9	IC	LFG	1999	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
MM Tajiguas Energy LLC	UNT3	1.0	0.9	IC	LFG	1999	OP
	UNT4	1.0	0.9	IC	LFG	1999	OP
Tajiguas Landfill		3.1	3.0				
MM Tulare Energy LLC	UNT1	3.1	3.0	IC	LFG	2000	SB
Tulare City Landfill		1.6	1.6				
MM Yolo Power LLC	UNT1	0.8	0.8	IC	LFG	1998	OP
	UNT2	0.8	0.8	IC	LFG	1998	OP
M M Yolo Power LLC Facility		2.9	2.8				
Modesto Energy LP	1	0.6	0.6	IC	LFG	1990	OP
	2	0.6	0.6	IC	LFG	1990	OP
	3	0.6	0.6	IC	LFG	1990	OP
	4	0.6	0.6	IC	LFG	1993	OP
	5	0.5	0.4	IC	LFG	1998	SB
Modesto Energy LP	GEN1	14.4	13.4	ST	TDF	1987	CS
Monterey Regional Waste Mgmt		2.8	2.7				
Marina Landfill Gas	G4	1.0	1.0	IC	LFG	1997	OP
	LL1	0.8	0.8	IC	LFG	1994	OP
	U3	1.0	1.0	IC	LFG	1998	OP
MRWPCA		1.7	1.7				
Monterey Regional Water Pollution Control Cogen	EG1	0.6	0.6	IC	OBG	1991	OP
	EG2	0.6	0.6	IC	OBG	1991	OP
	EG3	0.6	0.6	IC	OBG	1991	OP
Mt Lassen Power		11.4	10.6				
Mt Lassen Power	GEN1	11.4	10.6	ST	WDS	1985	SB
NAWP Inc		4.2	4.2				
East Winds Project	GEN1	4.2	4.2	WT	WND	1983	OP
New Charleston Power 1 LP		17.9	16.6				
Mesquite Resource Recovery Project	1	17.9	16.6	ST	AB	1987	IS
North American Power Group		13.8	12.8				
Ultrapower 3 Blue Lake	GEN1	13.8	12.8	ST	WDS	1985	OS
Northwind Energy Inc		13.1	13.1				
Northwind Energy Inc	GEN1	13.1	13.1	WT	WND	1986	OP
Nove Investments Inc		3.2	3.1				
Nove Power Plant	GEN1	1.1	1.0	IC	LFG	1987	OP
	GEN2	1.1	1.0	IC	LFG	1985	OP
	GEN3	1.1	1.0	IC	LFG	1985	OP
Oak Creek Energy System Inc II		34.5	34.5				
Oak Creek Energy Systems Inc	GEN1	7.2	7.2	WT	WND	1982	OP
	GEN2	4.2	4.2	WT	WND	1993	OP
	GEN3	23.1	23.1	WT	WND	1999	OP
Ogden Energy Group Inc-Stanisl		24.0	22.3				
Stanislaus Resource Recovery Facility	GEN1	24.0	22.3	ST	MSW	1988	OP
Ormesa Geothermal		31.2	29.0				
Ormesa I	OE1	1.2	1.1	ST	GEO	1986	OP
	OE10	1.2	1.1	ST	GEO	1986	OP
	OE11	1.2	1.1	ST	GEO	1986	OP
	OE12	1.2	1.1	ST	GEO	1986	OP
	OE13	1.2	1.1	ST	GEO	1986	OP
	OE14	1.2	1.1	ST	GEO	1986	OP
	OE15	1.2	1.1	ST	GEO	1986	OP
	OE16	1.2	1.1	ST	GEO	1986	OP
	OE2	1.2	1.1	ST	GEO	1986	OP
	OE21	1.2	1.1	ST	GEO	1986	OP
	OE22	1.2	1.1	ST	GEO	1986	OP
	OE23	1.2	1.1	ST	GEO	1986	OP
	OE24	1.2	1.1	ST	GEO	1986	OP
	OE25	1.2	1.1	ST	GEO	1986	OP
	OE26	1.2	1.1	ST	GEO	1986	OP
	OE27	1.2	1.1	ST	GEO	1986	OP
	OE28	1.2	1.1	ST	GEO	1986	OP
	OE3	1.2	1.1	ST	GEO	1986	OP
	OE31	1.2	1.1	ST	GEO	1986	OP
	OE32	1.2	1.1	ST	GEO	1986	OP
	OE4	1.2	1.1	ST	GEO	1986	OP
	OE5	1.2	1.1	ST	GEO	1986	OP
	OE6	1.2	1.1	ST	GEO	1986	OP
	OE7	1.2	1.1	ST	GEO	1986	OP
OE8	1.2	1.1	ST	GEO	1986	OP	
OE9	1.2	1.1	ST	GEO	1986	OP	
Ormesa Geothermal 1H Trust		14.4	13.4				
Ormesa 1H	OE11	1.2	1.1	ST	GEO	1989	OP
	OE12	1.2	1.1	ST	GEO	1989	OP
	OE13	1.2	1.1	ST	GEO	1989	OP
	OE14	1.2	1.1	ST	GEO	1989	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	OE15	1.2	1.1	ST	GEO	1989	OP
	OE16	1.2	1.1	ST	GEO	1989	OP
	OE21	1.2	1.1	ST	GEO	1989	OP
	OE22	1.2	1.1	ST	GEO	1989	OP
	OE23	1.2	1.1	ST	GEO	1989	OP
	OE24	1.2	1.1	ST	GEO	1989	OP
	OE25	1.2	1.1	ST	GEO	1989	OP
	OE26	1.2	1.1	ST	GEO	1989	OP
Ormesa Geothermal II.....		24.0	22.3				
Ormesa Geothermal II.....	OE10	1.2	1.1	ST	GEO	1987	OP
	OE11	1.2	1.1	ST	GEO	1987	OP
	OE12	1.2	1.1	ST	GEO	1987	OP
	OE13	1.2	1.1	ST	GEO	1987	OP
	OE14	1.2	1.1	ST	GEO	1987	OP
	OE15	1.2	1.1	ST	GEO	1987	OP
	OE16	1.2	1.1	ST	GEO	1987	OP
	OE17	1.2	1.1	ST	GEO	1987	OP
	OE18	1.2	1.1	ST	GEO	1987	OP
	OE19	1.2	1.1	ST	GEO	1987	OP
	OE20	1.2	1.1	ST	GEO	1987	OP
	OEC1	1.2	1.1	ST	GEO	1987	OP
	OEC2	1.2	1.1	ST	GEO	1987	OP
	OEC3	1.2	1.1	ST	GEO	1987	OP
	OEC4	1.2	1.1	ST	GEO	1987	OP
	OEC5	1.2	1.1	ST	GEO	1987	OP
	OEC6	1.2	1.1	ST	GEO	1987	OP
	OEC7	1.2	1.1	ST	GEO	1987	OP
	OEC8	1.2	1.1	ST	GEO	1987	OP
	OEC9	1.2	1.1	ST	GEO	1987	OP
Oxnard City of.....		1.5	1.5				
Oxnard Wastewater Treatment Plant.....	7610	0.5	0.5	IC	OBG	1981	OP
	7710	0.5	0.5	IC	OBG	1981	OP
	7810	0.5	0.5	IC	OBG	1981	OP
Pacific Lumber Co.....		25.0	23.3				
The Pacific Lumber Co.....	GEN1	12.5	11.6	ST	WDS	1988	OP
	GEN2	12.5	11.6	ST	WDS	1989	OP
Pacific Oroville Power Co.....		18.8	17.4				
Pacific Oroville Power Inc.....	GEN1	9.4	8.7	ST	WDS	1985	SB
	GEN2	9.4	8.7	ST	WDS	1985	SB
Pacific Recovery Corp.....		12.3	12.0				
Otay.....	OTA1	1.9	1.8	IC	LFG	1986	OP
	OTA2	1.9	1.8	IC	LFG	1991	OP
Oxnard.....	OXN1	1.9	1.8	IC	LFG	1985	OP
	OXN2	1.9	1.8	IC	LFG	1985	OP
	OXN3	1.9	1.8	IC	LFG	1991	OP
Salinas.....	SAL1	1.5	1.4	IC	LFG	1986	OP
Santa Clara.....	SCLA	1.5	1.4	IC	LFG	1986	OP
Pacific Ultrapower Chinese.....		25.0	23.3				
Ultrapower Chinese Station.....	GEN1	25.0	23.3	ST	WDS	1985	OP
Pacific West I.....		2.1	2.1				
Pacific West.....	GEN1	2.1	2.1	WT	WND	1999	OP
Ridgetop Energy LLC.....		60.4	60.4				
Ridgetop Energy LLC.....	WGN1	60.4	60.4	WT	WND	1984	OP
Ridgetop Energy LLC II.....		13.0	13.0				
Ridgetop Energy LLC II.....	WGN1	13.0	13.0	WT	WND	1994	OP
Rio Bravo Fresno.....		28.0	26.0				
Rio Bravo Fresno.....	GEN1	28.0	26.0	ST	WDS	1988	OP
Rio Bravo Rocklin.....		28.0	26.0				
Rio Bravo Rocklin.....	GEN1	28.0	26.0	ST	WDS	1989	OP
Salton Sea 4/Fish Lake Pwr Gen.....		51.0	47.4				
Salton Sea Unit 4.....	4100	51.0	47.4	ST	GEO	1996	OP
Salton Sea Power Generatn LP 1.....		10.0	9.3				
Salton Sea Unit 1.....	1	10.0	9.3	ST	GEO	1982	OP
Salton Sea Power Generatn LP 2.....		20.0	18.6				
Salton Sea Unit 2.....	GEN1	11.5	10.7	ST	GEO	1990	OP
	GEN2	5.0	4.7	ST	GEO	1990	OP
	GEN3	3.5	3.3	ST	GEO	1990	OP
Salton Sea Power Generatn LP 3.....		54.0	50.2				
Salton Sea Unit 3.....	GEN1	54.0	50.2	ST	GEO	1989	OP
San Diego City of.....		4.6	4.5				
Gas Utilization Facility.....	1	2.3	2.2	IC	OBG	1985	OP
	2	2.3	2.2	IC	OBG	1985	OP
San Gorgonio Westwind II LLC.....		43.4	43.4				
San Gorgonio Westwinds II LLC.....	GEN1	43.4	43.4	WT	WND	1999	OP
San Gorgonio Wind Farms Inc.....		33.7	33.7				

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
San Geronio Farms Wind Energy Power Plant.....	WGEN	33.7	33.7	WT	WND	1984	OP
Second Imperial Geothermal Co.....		48.0	44.6				
Second Imperial Geothermal Co SIGC Plant.....	GE10	4.5	4.2	ST	GEO	1993	OP
	GE11	4.5	4.2	ST	GEO	1993	OP
	GE12	4.5	4.2	ST	GEO	1993	OP
	GEN1	3.5	3.3	ST	GEO	1993	OP
	GEN2	3.5	3.3	ST	GEO	1993	OP
	GEN3	3.5	3.3	ST	GEO	1993	OP
	GEN4	3.5	3.3	ST	GEO	1993	OP
	GEN5	3.5	3.3	ST	GEO	1993	OP
	GEN6	3.5	3.3	ST	GEO	1993	OP
	GEN7	4.5	4.2	ST	GEO	1993	OP
	GEN8	4.5	4.2	ST	GEO	1993	OP
	GEN9	4.5	4.2	ST	GEO	1993	OP
SERRF Joint Powers Authority.....		35.6	33.1				
Southeast Resource Recovery.....	GEN1	35.6	33.1	ST	MSW	1988	OP
Sierra Pacific Industries Inc.....		101.8	94.7				
Anderson Facility.....	GEN1	4.0	3.7	ST	WDS	1999	OP
Burney Facility.....	GEN1	20.0	18.6	ST	WDS	1986	OP
Lincoln Facility.....	GEN2	11.5	10.7	ST	WDS	1997	OP
	GEN3	1.5	1.4	ST	WDS	1999	OP
Loyalton Facility.....	GEN1	20.0	18.6	ST	WDS	1989	OP
Quincy Facility.....	GEN1	20.0	18.6	ST	WDS	1986	OP
	GEN2	7.5	7.0	ST	WDS	1999	OP
Sonora.....	GEN1	3.0	2.8	ST	WDS	1981	OP
Susanville Facility.....	GEN1	12.7	11.8	ST	WDS	1985	OP
	GEN2	1.7	1.6	ST	WDS	1985	OP
Sky River Partnership.....		77.0	77.0				
Sky River Partnership.....	WGNS	77.0	77.0	WT	WND	1991	OP
Southern Calif Sunbelt Devel.....		11.0	11.0				
Edom Hill.....	WGNS	11.0	11.0	WT	WND	1985	OP
Star Group IE Geothermal Partn.....		14.4	13.4				
Ormesa 1 E Facility.....	OE10	1.2	1.1	ST	GEO	1988	OP
	OE11	1.2	1.1	ST	GEO	1988	OP
	OE12	1.2	1.1	ST	GEO	1988	OP
	OEC1	1.2	1.1	ST	GEO	1988	OP
	OEC2	1.2	1.1	ST	GEO	1988	OP
	OEC3	1.2	1.1	ST	GEO	1988	OP
	OEC4	1.2	1.1	ST	GEO	1988	OP
	OEC5	1.2	1.1	ST	GEO	1988	OP
	OEC6	1.2	1.1	ST	GEO	1988	OP
	OEC7	1.2	1.1	ST	GEO	1988	OP
	OEC8	1.2	1.1	ST	GEO	1988	OP
	OEC9	1.2	1.1	ST	GEO	1988	OP
Sunray Energy Inc.....		43.8	40.7				
SEGS I.....	GEN1	13.8	12.8	ST	SUN	1984	SB
SEGS II.....	GEN1	30.0	27.9	ST	SUN	1985	SB
Swanmill Windfarm I.....		9.6	9.6				
Swanmill Windfarm I.....	EXIS	9.6	9.6	WT	WND	1989	OP
TPC 3/5 Inc.....		46.0	46.0				
Mojave 3/5 - EDS.....	GEN1	23.5	23.5	WT	WND	1990	OP
Mojave 3/5 - ESI.....	GEN1	22.5	22.5	WT	WND	1990	OP
TPC 4 Inc.....		29.0	29.0				
Mojave 4.....	GEN1	29.0	29.0	WT	WND	1990	OP
TPC Windfarm LLC.....		28.8	28.8				
TPC Windfarms LLC.....	EXIS	28.8	28.8	WT	WND	1986	OP
Venture Pacific Inc.....		7.1	7.1				
Altech.....	GEN1	5.8	5.8	WT	WND	1983	OP
ESI Project.....	GEN1	1.3	1.3	WT	WND	1981	OP
Victory Garden Phase IV Part.....		22.1	22.1				
Victory Garden Phase IV.....	WGNS	22.1	22.1	WT	WND	1990	OP
VPI Enterprise Inc.....		35.0	35.0				
Altech III.....	GEN1	21.7	21.7	WT	WND	1985	OP
	GEN2	3.4	3.4	WT	WND	1984	OP
	GEN3	9.8	9.8	WT	WND	1985	OS
Vulcan/BN Geothermal Power Co.....		39.7	36.9				
Vulcan.....	GEN1	30.2	28.0	ST	GEO	1985	OP
	GEN2	9.6	8.9	ST	GEO	1985	OP
Wadham Energy Ltd Partners.....		28.7	26.6				
Wadham Energy LP.....	GEN1	28.7	26.6	ST	AB	1989	OP
Westwind Trust.....		16.0	16.0				
Westwind Trust.....	WIN1	16.0	16.0	WT	WND	1986	OP
Wheelabrator Environmental Sys.....		69.6	64.8				
Wheelabrator Hudson Energy Co.....	GEN1	6.9	6.4	ST	WDS	1982	OP
Wheelabrator Shasta.....	GEN1	18.3	17.0	ST	WDS	1987	OP

See footnotes at end of table.



**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN2	18.3	17.0	ST	WDS	1987	OP
	GEN3	18.3	17.0	ST	WDS	1987	OP
	GEN4	7.9	7.3	ST	WDS	1987	CS
Wheelabrator Martell Inc.....		23.0	21.4				
Wheelabrator Martell Inc.....	GEN1	23.0	21.4	ST	WDS	1985	OP
Windland Inc.....		16.0	16.0				
Windland Inc.....	WING	16.0	16.0	WT	WND	1982	OP
Windpower Partners 1989 LP.....		60.0	60.0				
Montezuma Hills Windplant.....	GEN2	60.0	60.0	WT	WND	1990	OP
Windpower Partners 1993 LP.....		34.5	34.5				
San Gorgonio Windplant WPP93.....	GEN3	34.5	34.5	WT	WND	1994	OP
Windpower Partners 91 LP.....		7.4	7.4				
San Gorgonio Windplant.....	GEN1	7.4	7.4	WT	WND	1991	OP
Wintec Energy Ltd.....		16.2	16.2				
Wintec Energy Ltd.....	EXIS	16.2	16.2	WT	WND	1986	OP
Woodland Biomass Power Ltd.....		28.0	26.0				
Woodland Biomass Power Ltd.....	GEN1	28.0	26.0	ST	WDS	1989	OP
WPI Packaging & Maintenance Co.....		2.1	2.1				
Byxbee Park Sanitary Landfill.....	GEN1	1.1	1.0	IC	LFG	1990	CS
	GEN2	1.1	1.0	IC	LFG	1990	SB
Zond Cabazon Development Corp.....		39.8	39.8				
Cabazon Wind Farm.....	WGNS	39.8	39.8	WT	WND	1993	OP
Zond Systems Inc.....		140.4	140.4				
33 East 85-A.....	WGNS	14.9	14.9	WT	WND	1985	OP
33 East 85-B.....	WTGN	21.6	21.6	WT	WND	1985	OP
Helzel and Schwarzhoff.....	WGNS	1.8	1.8	WT	WND	1986	OP
K-Site.....	WGNS	6.4	6.4	WT	WND	1985	OP
Mesa Wind Developers (ZPI).....	WGNS	19.5	19.5	WT	WND	1984	OP
Mesa Wind Developers (ZPII).....	WGNS	10.4	10.4	WT	WND	1985	OP
Painted Hills Wind Developers.....	WGNS	19.2	19.2	WT	WND	1985	OP
Santa Clara.....	WGNS	18.0	18.0	WT	WND	1986	OP
Victory Garden.....	WGNS	28.6	28.6	WT	WND	1981	OP
<b>Colorado.....</b>		<b>11.8</b>	<b>10.7</b>				
Metropolitan Wastewater Reclam.....		4.8	4.7				
Metro Wastewater Reclamation District.....	1	1.2	1.2	IC	OBG	1985	SB
	2	1.2	1.2	IC	OBG	1985	SB
	3	1.2	1.2	IC	OBG	1985	SB
	4	1.2	1.2	IC	OBG	1985	SB
Trigen-Colorado Energy Corp.....		7.0	6.0				
Trigen-Colorado Metro Facility.....	5	3.5	3.0	GT	OBG	2000	CS
	6	3.5	3.0	GT	OBG	2000	CS
<b>Connecticut.....</b>		<b>262.4</b>	<b>244.0</b>				
American Ref-Fuel Co of SE CT.....		16.9	15.7				
American Ref Fuel Co of SE CT.....	GEN1	16.9	15.7	ST	MSW	1991	OP
Bio-Energy Partners.....		3.0	2.6				
New Milford Gas Recovery.....	GEN1	3.0	2.6	GT	LFG	1991	OP
Connecticut Resource Recv Auth.....		97.5	90.7				
Mid Connecticut Facility.....	NO 5	48.7	45.3	ST	MSW	1988	OP
	NO 6	48.9	45.4	ST	MSW	1988	OP
Covanta Energy Co.....		16.3	15.2				
Bristol Resource Recovery Facility.....	GEN1	16.3	15.2	ST	MSW	1987	OP
Eastern Conn Res Recv Auth.....		14.7	13.7				
Riley Energy Sys of Lisbon Corp.....	GEN1	14.7	13.7	ST	MSW	1995	OP
Exeter Energy LP.....		31.3	29.1				
Exeter Energy Project.....	GEN1	31.3	29.1	ST	TDF	1991	OP
MM Hartford Energy.....		2.9	2.8				
Hartford Landfill.....	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP
	UNT3	1.0	0.9	IC	LFG	1998	OP
Ogden Projects Inc-Wallingford.....		11.0	10.2				
Wallingford Resource Recovery Facility.....	GEN1	11.0	10.2	ST	MSW	1988	OP
Resource Technology Corp.....		1.8	1.7				
Shelton Landfill Gas Recovery Elect Gen Facility.....	1	0.9	0.9	OT	LFG	1995	OS
	2	0.9	0.9	IC	LFG	1995	OS
Wheelabrator Environmental Sys.....		67.0	62.3				
Bridgeport Resco.....	GEN1	67.0	62.3	ST	MSW	1988	OP
<b>Florida.....</b>		<b>1,212.8</b>	<b>1,134.7</b>				
Bay County Board-County Comm.....		13.6	12.6				
Bay Resource Management Center.....	GEN1	13.6	12.6	ST	MSW	1987	OP
Bio-Energy Partners.....		11.2	9.6				
CSL Gas Recovery.....	COG1	2.2	1.9	CA	LFG	2000	SB
	GEN1	3.0	2.6	CT	LFG	1989	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	GEN2	3.0	2.6	CT	LFG	1989	OP
	GEN3	3.0	2.6	CT	LFG	1989	OP
Buckeye Florida Ltd Partners .....		44.4	42.6				
Buckeye Florida LP .....	GEN2	8.2	7.8	ST	BL	1953	OP
	GEN3	10.4	10.0	ST	BL	1965	OP
	GEN4	14.8	14.2	ST	BL	1956	OP
	GEN5	11.0	10.6	ST	BL	1964	OP
Champion International Corp .....		82.8	77.0				
Pensacola Florida.....	GEN1	39.6	36.8	ST	BL	1981	OP
	GEN2	43.2	40.2	ST	BL	1981	OP
Gator Generating Co LP .....		65.0	60.5				
Osceola Power LP .....	GEN1	65.0	60.5	ST	WDS	1996	OS
Georgia-Pacific Corp .....		87.5	83.3				
Palatka Operations .....	GEN2	7.5	7.2	ST	BL	1956	OP
	GEN3	5.0	4.8	ST	BL	1956	OP
	GEN4	48.0	46.1	ST	BL	1965	OP
	GEN8	27.0	25.1	ST	BL	1993	OP
Hillsborough County .....		29.0	27.0				
Hillsborough County Resource Recovery Facility.....	GEN1	29.0	27.0	ST	MSW	1987	OP
Jefferson Smurfit Corp .....		127.8	119.1				
Jefferson Smurfit Corp .....	GEN4	9.4	9.0	ST	BL	1963	SB
	GEN5	44.0	40.9	ST	BL	1988	OP
	GEN6	74.4	69.2	ST	BL	1982	OP
Key West City of.....		3.5	3.3				
Southernmost Waste To Energy Facility.....	MKW1	3.5	3.3	ST	MSW	1986	OP
Lee County Board-Commissioners .....		39.0	36.3				
Lee County Solid Waste Energy Recovery Facility.....	GEN1	39.0	36.3	ST	MSW	1994	OP
LFC No 47 Corp .....		7.5	7.0				
Jefferson Power LLC.....	GEN1	7.5	7.0	ST	WDS	1990	SB
Metro Dade County .....		77.0	71.6				
Miami Dade County Resources Recovery Facility.....	GEN1	38.5	35.8	ST	MSW	1981	OP
	GEN2	38.5	35.8	ST	MSW	1981	OP
Miami Dade Water & Sewer Auth .....		7.7	7.5				
Central District Wastewater Treatment Plant.....	1	1.3	1.2	IC	SLW	1989	SB
	2	1.3	1.2	IC	SLW	1989	SB
	3	1.3	1.2	IC	SLW	1989	SB
	4	1.3	1.2	IC	SLW	1989	SB
South District Wastewater Treatment Plant .....	1	0.9	0.9	IC	OBG	1991	SB
	2	0.9	0.9	IC	OBG	1991	SB
	3	0.9	0.9	IC	OBG	1991	SB
MM Velusia Energy LLC.....		3.8	3.7				
Volusia County Landfill.....	UNT1	1.9	1.9	IC	LFG	1998	OP
	UNT2	1.9	1.9	IC	LFG	1998	OP
Ogden Projects Inc-Lake County .....		15.6	14.5				
Lake County Resource Recovery Facility.....	GEN1	15.6	14.5	ST	MSW	1990	OP
Okeelanta Power LP .....		74.9	69.7				
Okeelanta Power LP .....	GEN1	74.9	69.7	ST	AB	1996	OP
Pasco County .....		31.2	29.0				
Pasco County Solid Waste Resource Recovery .....	GEN1	31.2	29.0	ST	MSW	1991	OP
Pinellas County Solid Waste .....		76.6	71.3				
Pinellas County Resource Recovery .....	GEN1	50.6	47.0	ST	MSW	1983	OP
	GEN2	26.0	24.2	ST	MSW	1986	OP
Rayonier Inc.....		32.5	31.2				
Rayonier Fernandina Mill.....	GEN2	5.0	4.8	ST	WDL	1957	OP
	GEN3	7.5	7.2	ST	WDL	1948	OP
	GEN4	20.0	19.2	ST	WDL	1950	OP
Ridge Generating Station LP.....		47.2	43.9				
Ridge Generating Station .....	1	47.2	43.9	ST	WDS	1994	OP
Solid Waste Auth of Palm Beach .....		61.0	56.7				
North County Regional Resource Recovery Facility.....	GEN1	61.0	56.7	ST	MSW	1989	OP
Stone Container Corp .....		34.0	32.8				
Stone Container Corp Panama City Mill.....	GEN2	10.0	9.6	ST	BL	1949	OP
	GEN3	20.0	19.2	ST	BL	1956	OP
	GEN4	4.0	4.0	ST	BL	1930	OP
Tampa City of.....		22.2	20.6				
McKay Bay Facility.....	GEN1	22.2	20.6	ST	MSW	1985	OP
Tampa Dept of Sanitary Sewers .....		2.5	2.4				
City of Tampa Howard F Curren AWT Plant .....	1	0.5	0.5	IC	OBG	1986	SB
	2	0.5	0.5	IC	OBG	1986	SB
	3	0.5	0.5	IC	OBG	1986	OP
	4	0.5	0.5	IC	OBG	1989	SB
	5	0.5	0.5	IC	OBG	1989	SB
Timber Energy Resources Inc .....		14.0	13.0				
Timber Energy Resources Inc .....	GEN1	14.0	13.0	ST	WDS	1986	OP
United States Sugar Corp .....		67.7	64.1				

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Bryant Sugar House.....	TG1	2.5	2.4	ST	AB	1962	SB
	TG2	2.5	2.4	ST	AB	1962	SB
	TG3	3.5	3.4	ST	AB	1974	SB
	TG4	20.0	19.2	ST	AB	1979	SB
Clewiston Sugar House .....	TG1	5.0	4.8	ST	AB	1978	SB
	TG2	3.5	3.4	ST	AB	1945	OP
	TG3	3.1	2.9	ST	AB	1981	OP
	TG4	6.0	5.6	ST	AB	1983	SB
	TG5	21.6	20.1	ST	AB	1997	OP
Wheelabrator Environmental Sys.....		133.7	124.3				
Wheelabrator North Broward.....	GEN1	67.6	62.9	ST	MSW	1991	OP
Wheelabrator South Broward.....	GEN1	66.1	61.5	ST	MSW	1991	OP
<b>Georgia.....</b>		<b>519.8</b>	<b>496.9</b>				
Bio-Energy Partners .....		2.4	2.3				
B J Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1993	SB
	GEN2	0.8	0.8	IC	LFG	1993	SB
	GEN3	0.8	0.8	IC	LFG	1993	SB
Georgia-Pacific Corp.....		166.8	160.2				
Brunswick Pulp&Paper Co.....	GEN3	5.0	4.8	ST	BL	1951	OP
	GEN4	49.5	47.6	ST	BL	1962	OP
	GEN5	11.1	10.6	ST	BL	1962	OP
Cedar Springs .....	GEN1	50.0	48.1	ST	BL	1953	OP
	GEN2	51.2	49.2	ST	BL	1965	OP
Hercules Inc.....		9.2	8.7				
Hercules Inc Brunswick Plant.....	GEN5	7.1	6.8	ST	WDS	1980	OP
	GEN6	2.1	1.9	ST	WDS	1989	CS
Inland Paperboard & Pack'g Inc.....		74.6	70.5				
Inland Paperboard Packaging Rome Linerboard Mill.....	GEN1	7.5	7.2	ST	BL	1954	OP
	GEN2	5.0	4.8	ST	BL	1954	OP
	GEN3	5.0	4.8	ST	BL	1954	OP
	GEN4	18.7	18.0	ST	BL	1961	OP
	GEN5	38.4	35.7	ST	BL	1989	OP
International Paper Co.....		99.8	96.2				
International Paper Augusta Mill.....	1	27.0	25.9	ST	BL	1960	OP
	2	39.0	37.5	ST	BL	1965	OP
	3	18.8	18.0	ST	BL	1965	OP
International Paper Co Savannah.....	GEN3	7.5	7.5	ST	BL	1940	OS
	GEN4	7.5	7.2	ST	BL	1945	CS
Katy Industries.....		5.5	5.1				
Savannah Energy Systems Co.....	BPST	2.5	2.3	ST	MSW	1999	OP
	CST	3.0	2.8	ST	MSW	1999	SB
Rabun Apparel Inc.....		4.1	3.8				
Rabun Gap Cogeneration Facility.....	ST1	4.1	3.8	ST	WDS	1986	OP
Rayonier Inc.....		82.0	78.0				
Rayonier Jesup Mill.....	GEN1	5.0	4.8	ST	BL	1954	SB
	GEN2	5.0	4.8	ST	BL	1954	OP
	GEN3	7.5	7.2	ST	BL	1957	OP
	GEN4	7.5	7.2	ST	BL	1957	OP
	GEN5	30.0	28.8	ST	BL	1971	OP
	GEN6	27.0	25.1	ST	BL	1982	OP
Riverwood Internatl USA Inc.....		33.4	31.6				
Riverwood International USA Inc.....	1	7.5	7.2	ST	BL	1948	OP
	2	5.0	4.8	ST	BL	1948	SB
	3	5.0	4.8	ST	BL	1948	OP
	4	15.9	14.8	ST	BL	1981	OP
Weyerhaeuser Co.....		42.1	40.4				
Flint River Operations.....	GEN1	42.1	40.4	ST	BL	1980	OP
<b>Hawaii.....</b>		<b>198.9</b>	<b>186.5</b>				
Apollo Energy Corp.....		9.3	9.3				
Kamaoa Wind Farm.....	GEN1	9.3	9.3	WT	WND	1987	OP
CE Puna Ltd Partnership.....		35.0	32.6				
Puna Geothermal Venture I.....	2-1	3.5	3.3	ST	GEO	1992	OP
	3-1	3.5	3.3	ST	GEO	1992	OP
	4-1	3.5	3.3	ST	GEO	1992	OP
	5-1	3.5	3.3	ST	GEO	1992	OP
	1-2	3.5	3.3	ST	GEO	1992	OP
	2-2	3.5	3.3	ST	GEO	1992	OP
	3-2	3.5	3.3	ST	GEO	1992	OP
	4-2	3.5	3.3	ST	GEO	1992	OP
	5-2	3.5	3.3	ST	GEO	1992	OP
	GEN1	3.5	3.3	ST	GEO	1992	OP
DFO Partnership.....		63.8	59.3				
H Power.....	GEN1	63.8	59.3	ST	MSW	1989	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Gay & Robinson Inc .....		4.0	3.7				
Gay Robinson Inc .....	ST4	4.0	3.7	ST	AB	1995	SB
Hawaiian Coml & Sugar Co Ltd .....		62.1	58.2				
Hawaiian Coml&Sugar Co .....	PAI2	4.0	3.8	ST	AB	1960	OS
	PAI3	12.0	11.2	ST	AB	1992	OP
	PUU3	10.0	9.6	ST	AB	1972	SB
	PUU4	20.0	18.6	ST	AB	1982	OP
	PUU5	16.1	15.0	ST	AB	2001	SB
Kapaa Generating Partners .....		3.0	2.6				
Kapaa Hawaii .....	1	3.0	2.6	GT	LFG	1990	OP
Lihue Plantation Co Ltd .....		21.8	20.9				
Lihue Plantation Co Ltd .....	GEN1	21.8	20.9	ST	AB	1980	OP
<b>Idaho .....</b>		<b>133.3</b>	<b>124.5</b>				
Potlatch Corp .....		113.0	105.7				
Potlatch Corp Idaho Pulp Paper Board Div .....	GEN1	10.0	9.6	ST	BL	1950	OP
	GEN2	9.2	8.9	ST	BL	1977	OP
	GEN3	28.8	26.8	ST	BL	1981	OP
	GEN4	65.0	60.5	ST	BL	1991	OP
Tamarack Energy Partners .....		6.3	5.8				
Tamarack Energy Partnership .....	GEN1	6.3	5.8	ST	WDS	1983	OP
Wood Products Division .....		14.0	13.0				
Emmett Power Co .....	GEN1	14.0	13.0	ST	WDS	1985	OP
<b>Illinois .....</b>		<b>137.9</b>	<b>126.4</b>				
Avon Energy Partners LLC .....		2.1	2.1				
Chicago .....	CH01	1.1	1.0	IC	LFG	1997	OP
	CH02	1.1	1.0	IC	LFG	1997	OP
Bio-Energy Partners .....		35.6	31.0				
CID Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1989	OP
	GEN2	3.0	2.6	GT	LFG	1989	OP
Greene Valley Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1996	OP
	GEN2	3.0	2.6	GT	LFG	1996	OP
	GEN3	3.0	2.6	GT	LFG	1998	OP
Kankakee County Landfill Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
Lake Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1988	OP
	GEN3	3.0	2.6	GT	LFG	1993	OP
	GEN4	3.0	2.6	GT	LFG	1993	OP
Milam Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1991	OP
	GEN2	0.8	0.8	IC	LFG	1991	OP
	GEN3	0.8	0.8	IC	LFG	1993	OP
Settlers Hill Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1988	OP
	GEN3	3.0	2.6	GT	LFG	1998	OP
Woodland Landfill Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
Brickyard Energy Partners LLC .....		3.2	3.1				
Brickyard .....	BY01	1.1	1.0	IC	LFG	1999	OP
	BY02	1.1	1.0	IC	LFG	1999	OP
	BY03	1.1	1.0	IC	LFG	1999	OP
Devonshire Power Parnters LLC .....		3.8	3.7				
Dolton/138th Street .....	DO01	1.9	1.8	IC	LFG	1997	OP
	DO02	1.9	1.8	IC	LFG	1997	CS
Dixon/Lee Enegy Partners LLC .....		3.2	3.1				
Dixon .....	DX01	1.1	1.0	IC	LFG	1999	OP
	DX02	1.1	1.0	IC	LFG	1999	OP
	DX03	1.1	1.0	IC	LFG	1999	OP
Gas Recovery Services-IL Inc .....		29.6	26.0				
Mallard Lake Electric .....	1	5.0	4.3	CT	LFG	1997	OP
	2	5.0	4.3	CT	LFG	1997	OP
	3	5.0	4.3	CT	LFG	1997	OP
	4	10.0	8.6	CA	LFG	1997	OP
Quad Cities .....	1	1.0	1.0	IC	LFG	1998	OP
Rockford Electric .....	1	1.0	1.0	IC	LFG	1996	OP
	2	1.0	1.0	IC	LFG	1996	SB
South Barrington Electric .....	1	0.8	0.8	IC	LFG	1997	OP
	2	0.8	0.8	IC	LFG	1997	OP
KMS Energy Inc .....		1.6	1.6				
KMS Macon Power Inc .....	E1	0.8	0.8	IC	LFG	1998	OP
	E2	0.8	0.8	IC	LFG	1998	OP
KMS Joliet Power Partners LP .....		3.3	3.2				
KMS Joliet Power Partners LP .....	E-1	0.9	0.8	IC	LFG	1997	OP
	E-2	0.9	0.8	IC	LFG	1997	OP
	E-3	0.8	0.8	IC	LFG	1999	OP
	E-4	0.8	0.8	IC	LFG	2000	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
MWRD:W/SW Facility.....		3.0	2.6				
Stickney Water Reclamation Plant.....	GEN4	3.0	2.6	GT	OBG	1991	SB
New Heights Recovery&Power LLC.....		23.0	21.4				
New Heights Recovery&Pwr LLC.....	GEN1	23.0	21.4	ST	TDF	2000	SB
Resource Technology Corp.....		16.9	16.5				
Biodyne Pontiac.....	1	1.8	1.8	IC	LFG	1999	CS
	GEN2	0.9	0.9	IC	LFG	2000	CS
Biodyne Lansing.....	1	0.7	0.6	IC	LFG	1997	MR
	2	0.8	0.7	IC	LFG	1997	MR
	3	0.8	0.7	IC	LFG	1997	MR
Biodyne Lyons.....	1	0.9	0.9	IC	LFG	1997	SB
	2	0.9	0.9	IC	LFG	1997	OP
	3	0.9	0.9	IC	LFG	1997	OS
	4	0.9	0.9	IC	LFG	1997	CS
	5	0.9	0.9	IC	LFG	1997	MR
Biodyne Peoria.....	1	0.9	0.8	IC	LFG	1997	SB
	2	0.9	0.8	IC	LFG	1997	OP
	3	0.9	0.8	IC	LFG	1997	SB
	4	0.9	0.8	IC	LFG	1997	OP
	5	0.9	0.8	IC	LFG	1997	OP
Biodyne Springfield.....	1	0.7	0.6	IC	LFG	1997	CS
	2	0.7	0.6	IC	LFG	1997	SB
	3	0.7	0.6	IC	LFG	1997	OP
	4	0.7	0.6	IC	LFG	1997	SB
	5	0.7	0.6	IC	LFG	1997	OS
Riverside Resource Recovery.....		1.1	1.0				
Romeoville.....	RO01	1.1	1.0	IC	LFG	1997	OP
Roxana Resource Recovery LLC.....		4.2	4.1				
Roxana LF.....	RX01	1.1	1.0	IC	LFG	1999	OP
	RX02	1.1	1.0	IC	LFG	1999	OP
	RX03	1.1	1.0	IC	LFG	1999	OP
	RX04	1.1	1.0	IC	LFG	2000	OP
Streator Energy Partners LLC.....		2.1	2.1				
Streator.....	ST01	1.1	1.0	IC	LFG	1999	SB
	ST02	1.1	1.0	IC	LFG	1999	SB
Upper Rock Energy Partners LLC.....		3.2	3.1				
Upper Rock.....	UR01	1.1	1.0	IC	LFG	2000	OP
	UR02	1.1	1.0	IC	LFG	2000	OP
	UR03	1.1	1.0	IC	LFG	2000	OP
Waste Energy Partners LP.....		2.2	2.1				
Tazewell Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1989	OP
	GEN2	0.8	0.8	IC	LFG	1989	OP
	GEN3	0.6	0.6	IC	LFG	1999	OP
<b>Indiana.....</b>		<b>32.7</b>	<b>32.0</b>				
Bio-Energy Partners.....		9.6	9.4				
Deercroft Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1999	OP
	GEN2	0.8	0.8	IC	LFG	1995	OP
	GEN3	0.8	0.8	IC	LFG	1995	OP
	GEN4	0.8	0.8	IC	LFG	1995	OP
Prairie View Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1994	OP
	GEN2	0.8	0.8	IC	LFG	1994	OP
	GEN3	0.8	0.8	IC	LFG	1994	OP
	GEN4	0.8	0.8	IC	LFG	1994	OP
Twin Bridges Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1994	OP
	GEN2	0.8	0.8	IC	LFG	1994	OP
	GEN3	0.8	0.8	IC	LFG	1994	OP
	GEN4	0.8	0.8	IC	LFG	1994	OP
Citizens Thermal Energy.....		15.0	15.0				
Perry K.....	4	15.0	15.0	ST	MSW	1925	OS
Energy Group Inc.....		6.5	6.0				
Covanta Indianapolis Inc.....	GEN1	6.5	6.0	ST	MSW	1988	OP
Waste Energy Partners LP.....		1.6	1.6				
Wheeler Landfill Gas Recovery.....	GEN2	0.8	0.8	IC	LFG	1997	OP
	GEN3	0.8	0.8	IC	LFG	1997	OP
<b>Iowa.....</b>		<b>202.6</b>	<b>202.4</b>				
Bio-Energy Partners.....		6.4	6.2				
Metro Methane Recovery Facility.....	GEN1	0.8	0.8	IC	LFG	1993	OP
	GEN2	0.8	0.8	IC	LFG	1993	OP
	GEN3	0.8	0.8	IC	LFG	1993	OP
	GEN4	0.8	0.8	IC	LFG	1993	OP
	GEN5	0.8	0.8	IC	LFG	1994	OP
	GEN6	0.8	0.8	IC	LFG	1994	OP
	GEN7	0.8	0.8	IC	LFG	1998	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Davenport City of .....	GEN8	0.8	0.8	IC	LFG	1999	OP
Davenport Water Pollution Control Plant .....	GEN1	1.6	1.6				
	GEN2	0.8	0.8	IC	OBG	1995	OP
Des Moines Metro WRF .....		0.8	0.8	IC	OBG	1995	OP
Des Moines Metro WRA Wastewater Reclamation .....	1	1.8	1.8				
	2	0.6	0.6	IC	OBG	1991	OP
	3	0.6	0.6	IC	OBG	1991	OP
Midwest Wind Developers .....		112.5	112.5				
Alta Iowa Project (Storm Lake I) .....	EXIS	112.5	112.5	WT	WND	2000	OP
Storm Lake Power PartnerII LLC .....		80.3	80.3				
Storm Lake II .....	EXIS	80.3	80.3	WT	WND	1999	OP
<b>Kentucky .....</b>		<b>4.0</b>	<b>3.7</b>				
Cox Waste-to-Energy .....		4.0	3.7				
Cox Waste to Energy .....	1	4.0	3.7	ST	WDS	1995	OP
<b>Louisiana .....</b>		<b>322.4</b>	<b>304.0</b>				
Agrilectric Power Partners Ltd .....		13.6	12.7				
Agrilectric Power Partners Ltd .....	GEN1	12.1	11.3	ST	AB	1984	OP
	GEN2	1.5	1.4	ST	AB	1995	SB
Boise Cascade Corp-DeRidder .....		61.5	59.1				
DeRidder Mill .....	TG	61.5	59.1	ST	BL	1969	OP
Crown Vantage Inc .....		12.5	12.0				
St Francisville Mill .....	GEN2	12.5	12.0	ST	BL	1966	OP
Georgia-Pacific Corp .....		60.0	55.8				
Port Hudson Pulp Printing Paper .....	GEN1	60.0	55.8	ST	BL	1986	OP
IPC-Louis .....		59.3	56.9				
Louisiana Mill .....	GEN3	21.8	20.9	ST	BL	1960	OP
	GEN4	37.5	36.0	ST	BL	1967	OP
IPC-Mansfield Mill .....		110.0	102.3				
Mansfield Mill .....	GEN1	40.0	37.2	ST	WDS	1981	OP
	GEN2	40.0	37.2	ST	WDS	1981	OP
	GEN3	30.0	27.9	ST	WDS	1981	OP
Jeanerette Sugar Co Inc .....		2.5	2.3				
Jeanerette Sugar Co Inc .....	1	2.5	2.3	ST	AB	1983	CS
M A Patout & Sons Ltd .....		3.0	2.8				
M A Patout Son Ltd .....	1000	1.0	0.9	ST	AB	1981	CS
	2000	2.0	1.9	ST	AB	1981	CS
<b>Maine .....</b>		<b>732.8</b>	<b>688.3</b>				
Albert R Lavallee Inc .....		2.8	2.6				
Lavalley Lumber LLC .....	1250	1.3	1.2	ST	WDS	1981	OS
	1500	1.5	1.4	ST	WDS	1989	CS
Aroostook & Bangor Reload Co .....		1.0	0.9				
Aroostook Bangor Reload Co .....	1	1.0	0.9	ST	WDS	1992	SB
BeaverWood Joint Venture .....		17.0	15.8				
Beaver Wood Joint Venture .....	GEN1	17.0	15.8	ST	WDS	1986	CS
Boralex Inc .....		16.0	14.9				
Boralex Athens Energy .....	GEN1	16.0	14.9	ST	WDS	1987	OP
Boralex Stratton Energy Inc .....		45.7	42.5				
Boralex Stratton Energy Inc .....	UNI1	45.7	42.5	ST	WDS	1989	OP
Diamond Brands Inc .....		1.3	1.2				
Forster Inc Strong Plant .....	1	1.3	1.2	ST	WDS	1980	OP
Eastern Paper .....		6.5	6.2				
Eastern Paper Lincoln Mill .....	GE	2.5	2.4	ST	BL	1951	OP
	WEST	4.0	3.8	ST	BL	1957	OP
FPL Energy AVEC LLC .....		37.5	34.9				
Aroostook Valley .....	GEN1	37.5	34.9	ST	WDS	1987	OP
Georgia-Pacific Corp .....		48.4	46.5				
Woodland Pulp Paper .....	TG10	20.0	19.2	ST	BL	1966	OP
	TG11	28.4	27.2	ST	BL	1970	OP
Great Northern Paper Inc .....		15.6	15.0				
Great Northern Paper .....	MIS1	15.6	15.0	ST	WDS	1957	OS
Greenville Steam Co .....		15.6	14.5				
Greenville Steam Co .....	1	15.6	14.5	ST	WDS	1988	OP
Indeck-Maine Energy LLC .....		55.0	51.2				
Indeck Jonesboro Energy Center .....	GEN1	27.5	25.6	ST	WDS	1986	CS
Indeck West Enfield Energy Center .....	GEN1	27.5	25.6	ST	WDS	1986	CS
IPC-Androscoggin Mill .....		80.0	76.9				
Androscoggin Mill .....	GEN1	25.0	24.0	ST	BL	1964	OP
	GEN2	25.0	24.0	ST	BL	1966	OP
	GEN3	30.0	28.8	ST	BL	1974	OP
James River Corp .....		17.1	16.5				
Old Town Division .....	TG1	3.5	3.4	CA	BL	1946	OS

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	TG2	3.0	2.9	CA	BL	1956	CS
	TG4	10.6	10.2	CA	BL	1965	OP
Maine Energy Recovery Co .....		22.0	20.5				
Maine Energy Recovery Co .....	MERC	22.0	20.5	ST	MSW	1987	OP
Mid-Maine Waste Action Corp .....		5.0	4.7				
MMWAC Resource Recovery Facility .....	ST1	5.0	4.7	ST	MSW	1992	OP
Morrill Worcester .....		25.9	24.0				
Worcester Energy Co Inc .....	GEN1	7.2	6.7	ST	WDS	1989	OS
	GEN2	18.7	17.3	ST	WDS	1989	CS
Northeast Empire LP #1 .....		39.6	36.8				
Beaver Livermore Falls .....	GEN1	39.6	36.8	ST	WDS	1992	OP
Northeast Empire LP #2 .....		39.6	36.8				
Beaver Ashland .....	GEN1	39.6	36.8	ST	WDS	1993	OP
Penobscot Energy Recovery Co .....		25.3	23.5				
Penobscot Energy Recovery Co .....	GEN1	25.3	23.5	ST	MSW	1987	OP
Regional Waste Systems .....		13.3	12.4				
Regional Waste Systems GPRRP .....	TG1	13.3	12.4	ST	MSW	1988	OP
Robbins Lumber Inc .....		1.3	1.2				
Robbins Lumber Inc .....	WEST	1.3	1.2	ST	WDS	1981	OP
S D Warren Co .....		180.5	169.4				
S D Warren Co 2 .....	GEN8	10.0	9.3	ST	WDS	1989	OS
	GEN9	47.5	44.2	ST	WDS	1982	OP
	GN10	15.0	14.0	ST	WDS	1989	OP
Somerset Plant .....	GEN1	48.0	46.1	ST	WDS	1976	OP
	GEN2	60.0	55.8	ST	WDS	1990	OP
Wheelabrator Environmental Sys .....		21.1	19.6				
Sherman Energy Facility .....	GEN1	21.1	19.6	ST	WDS	1986	OP
<b>Maryland .....</b>		<b>137.6</b>	<b>128.2</b>				
8309 Tujunga Avenue Corp .....		2.9	2.8				
Gude .....	GUD1	1.5	1.4	IC	LFG	1985	OP
	GUD2	1.5	1.4	IC	LFG	1985	OP
Maryland Dept-Pub Safety&Corr .....		2.9	2.7				
Eastern Correctional Institution .....	1147	1.0	0.9	ST	WDS	1987	OP
	1148	1.9	1.8	ST	WDS	1987	OP
Northeast Maryland W D Auth .....		67.8	63.1				
Montgomery County Resource Recovery Facility .....	GEN1	67.8	63.1	ST	MSW	1995	OP
Prince George's County .....		2.6	2.5				
Pr Georges Cty Brown Station Rd Sanitary Landfill .....	3972	0.9	0.8	IC	LFG	1987	OP
	9314	0.9	0.8	IC	LFG	1987	OP
	9340	0.9	0.8	IC	LFG	1987	SB
Waste Energy Partners LP .....		1.2	1.1				
Waste Energy Partners LP .....	1	1.2	1.1	ST	MSW	1987	CS
Wheelabrator Environmental Sys .....		60.2	56.0				
Baltimore Refuse Energy Systems Co LP .....	GEN1	60.2	56.0	ST	MSW	1984	SB
<b>Massachusetts .....</b>		<b>377.6</b>	<b>352.3</b>				
ECO Springfield LLC .....		9.4	8.8				
Pioneer Valley Resource Recovery Facility .....	DLV1	9.4	8.8	ST	MSW	1988	OP
Gas Recovery Systems Inc .....		21.0	20.5				
Chicopee Electric .....	1	1.0	1.0	IC	LFG	1993	OP
	2	1.0	1.0	IC	LFG	1993	OP
East Bridgewater .....	1	1.0	1.0	IC	LFG	1997	OP
	2	1.0	1.0	IC	LFG	1997	OP
	3	1.0	1.0	IC	LFG	1997	OP
	4	1.0	1.0	IC	LFG	1997	OP
	5	1.0	1.0	IC	LFG	1997	OP
	6	1.0	1.0	IC	LFG	1997	OP
Fall River Electric .....	1	1.0	1.0	IC	LFG	2000	SB
	2	1.0	1.0	IC	LFG	2000	SB
	3	5.0	4.9	IC	LFG	2000	SB
Halifax Electric .....	1	1.0	1.0	IC	LFG	1997	OP
	2	1.0	1.0	IC	LFG	1997	SB
	3	1.0	1.0	IC	LFG	1997	OP
Randolph Electric .....	1	1.0	1.0	IC	LFG	2000	SB
	2	1.0	1.0	IC	LFG	2000	SB
	3	1.0	1.0	IC	LFG	2000	SB
Massachusetts Water Res Auth .....		17.7	16.5				
Deer Island Treatment Plant .....	F101	0.2	0.2	OT	OBG	1997	CS
	S101	17.5	16.3	ST	OBG	1998	OP
MM Lowell Energy LLC .....		1.6	1.6				
Lowell Landfill .....	UNT1	0.8	0.8	IC	LFG	1997	SB
	UNT2	0.8	0.8	IC	LFG	1997	SB
MM Taunton Energy LLC .....		1.9	1.9				
Taunton Landfill .....	UNT1	1.0	0.9	IC	LFG	1997	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Ogden Projects Inc-Haverhill.....	UNT2	1.0	0.9	IC	LFG	1997	OP
OHA Haverhill Mass Burn Waste to Energy Facility.....	GEN1	46.0	42.8	ST	MSW	1989	OP
Pinetree Power Fitchburg Inc.....		18.0	16.7				
Pinetree Power Fitchburg Inc.....	NO-1	18.0	16.7	ST	WDS	1992	OP
SEMASS Partnership.....		88.0	81.8				
SEMASS Resource Recovery Facility.....	GEN1	58.0	53.9	ST	MSW	1988	OP
Turners Falls Ltd Partnership.....	GEN2	30.0	27.9	ST	MSW	1993	OP
Turners Falls Ltd Partnership.....		22.0	20.4				
Indeck Turners Falls Energy Center.....	GEN1	22.0	20.4	ST	WDS	1989	IS
Ware Energy Corp.....		9.4	8.7				
Ware Energy Corp.....	GEN1	9.4	8.7	ST	WDS	1986	OS
Wheelabrator Environmental Sys.....		142.6	132.6				
Massachusetts REFUSETECH Inc.....	GEN1	41.3	38.4	ST	MSW	1985	OP
Millbury Facility.....	GEN1	47.6	44.3	ST	MSW	1987	OP
Saugus Resco.....	GEN1	53.7	50.0	ST	MSW	1985	OP
<b>Michigan.....</b>		<b>499.3</b>	<b>466.0</b>				
Adrian Energy Associates LLC.....		2.4	2.3				
Adrian Energy Associates LLC.....	UNT1	0.8	0.8	IC	LFG	1994	OP
Adrian Energy Associates LLC.....	UNT2	0.8	0.8	IC	LFG	1994	OP
Adrian Energy Associates LLC.....	UNT3	0.8	0.8	IC	LFG	1994	OP
Bio-Energy Partners.....		1.6	1.6				
Venice Resources Gas Recovery.....	U-1	0.8	0.8	IC	LFG	1992	OP
Venice Resources Gas Recovery.....	U-2	0.8	0.8	IC	LFG	1992	OP
Cadillac Renewable Energy LLC.....		39.6	36.8				
Cadillac Renewable Energy.....	GEN1	39.6	36.8	ST	WDS	1993	OP
Central Wayne Energy Recvly LP.....		22.0	20.5				
Central Wayne Air Quality Energy Recovery Proj.....	GEN1	22.0	20.5	ST	MSW	1999	OP
EQ-Waste Energy Services Inc.....		1.6	1.5				
EQ Waste Energy Services Inc.....	CAT1	0.5	0.5	IC	LFG	1986	OP
EQ Waste Energy Services Inc.....	CAT2	0.4	0.3	IC	LFG	1986	OP
EQ Waste Energy Services Inc.....	CAT3	0.4	0.3	IC	LFG	1986	OP
EQ Waste Energy Services Inc.....	CAT4	0.4	0.3	IC	LFG	1986	OP
Gas Recovery Systems Inc.....		33.0	29.3				
Arbor Hills.....	1	5.0	4.3	CT	LFG	1996	SB
Arbor Hills.....	2	5.0	4.3	CT	LFG	1996	OP
Arbor Hills.....	3	5.0	4.3	CT	LFG	1996	OP
Arbor Hills.....	4	10.0	8.6	CA	LFG	1996	OP
C & C Electric.....	1	1.0	1.0	IC	LFG	1995	OP
C & C Electric.....	2	1.0	1.0	IC	LFG	1995	OP
C & C Electric.....	3	1.0	1.0	IC	LFG	1995	OP
Lyon Development.....	1	1.0	1.0	IC	LFG	1993	OP
Lyon Development.....	2	1.0	1.0	IC	LFG	1993	OP
Lyon Development.....	3	1.0	1.0	IC	LFG	1993	OP
Lyon Development.....	4	1.0	1.0	IC	LFG	1993	OP
Lyon Development.....	5	1.0	1.0	IC	LFG	1993	OP
Genesee Power Station LP.....		39.5	36.7				
Genesee Power Station LP.....	GEN1	39.5	36.7	ST	WDS	1995	OP
Granger Electric Co.....		17.6	17.2				
Brent Run Generating Station.....	1-7	0.8	0.8	IC	LFG	1998	OP
Brent Run Generating Station.....	2-7	0.8	0.8	IC	LFG	1998	SB
Grand Blanc Generating Station.....	1-4	0.8	0.8	IC	LFG	1994	OP
Grand Blanc Generating Station.....	2-4	0.8	0.8	IC	LFG	1994	OP
Grand Blanc Generating Station.....	3-4	0.8	0.8	IC	LFG	1994	OP
Grand Blanc Generating Station.....	4-4	0.8	0.8	IC	LFG	2000	OP
Granger Electric Generating Station 1.....	1-1	0.8	0.8	IC	LFG	1993	OP
Granger Electric Generating Station 1.....	2-1	0.8	0.8	IC	LFG	1993	OP
Granger Electric Generating Station 1.....	3-1	0.8	0.8	IC	LFG	1994	OP
Granger Electric Generating Station 1.....	4-1	0.8	0.8	IC	LFG	1997	OP
Granger Electric Generating Station 2.....	1-2	0.8	0.8	IC	LFG	1991	OP
Granger Electric Generating Station 2.....	2-2	0.8	0.8	IC	LFG	1991	OP
Granger Electric Generating Station 2.....	3-2	0.8	0.8	IC	LFG	1991	OP
Granger Electric Generating Station 2.....	4-2	0.8	0.8	IC	LFG	1996	OP
Granger Electric Generating Station 2.....	5-2	0.8	0.8	IC	LFG	1997	OP
Ottawa Generating Station.....	1-3	0.8	0.8	IC	LFG	1994	OP
Ottawa Generating Station.....	2-3	0.8	0.8	IC	LFG	1994	OP
Ottawa Generating Station.....	3-3	0.8	0.8	IC	LFG	1994	OP
Ottawa Generating Station.....	4-3	0.8	0.8	IC	LFG	1994	OP
Ottawa Generating Station.....	5-3	0.8	0.8	IC	LFG	1994	OP
Ottawa Generating Station.....	6-3	0.8	0.8	IC	LFG	1994	OP
Seymour Road Generating Station.....	1-6	0.8	0.8	IC	LFG	1995	OP
Grayling Generating Station LP.....		38.0	35.3				
Grayling Generating Station.....	GEN1	38.0	35.3	ST	WDS	1992	OP
Hillman Power Co.....		20.0	18.6				

See footnotes at end of table.



**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Hillman Power Co LLC.....	GEN1	20.0	18.6	ST	WDS	1987	OP
International Paper Co.....		28.0	26.0				
Quinnesec Michigan.....	GEN1	28.0	26.0	ST	BL	1985	OP
Jackson County Res Recovery.....		3.7	3.4				
Jackson County Resource Recovery Facility.....	1	3.7	3.4	ST	MSW	1987	OP
Kent County.....		18.0	16.7				
Kent County Waste to Energy Facility.....	GEN1	18.0	16.7	ST	MSW	1989	OP
Mead Paper Corp.....		103.3	97.6				
Mead Paper.....	NO.7	27.2	26.1	ST	BL	1969	OP
	NO.8	22.1	21.2	ST	BL	1972	OP
	NO9	54.0	50.2	ST	BL	1982	OP
Michigan Cogeneration Sys Inc.....		0.8	0.8				
Ann Arbor Generating.....	UN1	0.8	0.8	IC	LFG	1998	OP
North American Natural Res.....		3.2	3.1				
Peoples Generating Station.....	GEN1	3.2	3.1	IC	LFG	1995	OP
PMCC Leasing Corp.....		68.4	63.6				
Greater Detroit Resource Recovery Facility.....	GEN1	68.4	63.6	ST	MSW	1988	OP
Riverview Energy Systems.....		6.7	5.7				
Riverview Energy Systems.....	GEN1	3.3	2.8	GT	LFG	1988	OP
	GEN2	3.3	2.8	GT	LFG	1988	OP
Sumpter Energy Associates.....		16.0	15.6				
Pine Tree Acres.....	GEN1	0.8	0.8	IC	LFG	1998	OP
	GEN2	0.8	0.8	IC	LFG	1998	OP
	GEN3	0.8	0.8	IC	LFG	1998	OP
	GEN4	0.8	0.8	IC	LFG	1998	OP
	GEN5	0.8	0.8	IC	LFG	1998	OP
Sumpter Energy Associates.....	201	0.8	0.8	IC	LFG	1998	OP
	202	0.8	0.8	IC	LFG	1998	OP
	203	0.8	0.8	IC	LFG	1998	OP
	204	0.8	0.8	IC	LFG	1998	OP
	205	0.8	0.8	IC	LFG	1998	OP
	386	0.8	0.8	IC	LFG	1992	OP
	388	0.8	0.8	IC	LFG	1992	OP
	389	0.8	0.8	IC	LFG	1992	OP
	392	0.8	0.8	IC	LFG	1992	OP
	435	0.8	0.8	IC	LFG	1992	OP
	437	0.8	0.8	IC	LFG	1992	OP
	440	0.8	0.8	IC	LFG	1992	OP
	447	0.8	0.8	IC	LFG	1992	OP
	464	0.8	0.8	IC	LFG	1992	OP
	467	0.8	0.8	IC	LFG	1992	OP
Viking Energy Corp.....		36.0	33.5				
Viking Energy of Lincoln.....	GEN1	18.0	16.7	ST	WDS	1989	OP
Viking Energy of McBain.....	GEN1	18.0	16.7	ST	WDS	1988	OP
<b>Minnesota.....</b>		<b>446.4</b>	<b>435.1</b>				
Covanta Energy Co.....		39.6	36.8				
Covanta Hennepin Energy Resource Co LP.....	GEN1	39.6	36.8	ST	MSW	1989	OP
Gas Recovery Systems Inc.....		16.1	13.9				
Pine Bend.....	1	4.8	4.1	CT	LFG	1996	SB
	2	4.8	4.1	CT	LFG	1996	OP
	3	6.6	5.7	CA	LFG	1996	OP
Lake Benton Power Part II LLC.....		103.5	103.5				
Lake Benton II.....	EXIS	103.5	103.5	WT	WND	1999	OP
Lake Benton Power Partners LLC.....		107.3	107.3				
Lake Benton I.....	EXIS	107.3	107.3	WT	WND	1998	OP
Landfill Power LLC.....		4.9	4.8				
Woodlake Sanitary Services Inc.....	UNT1	1.6	1.6	IC	LFG	1994	OP
	UNT2	1.6	1.6	IC	LFG	1994	OP
	UNT3	1.6	1.6	IC	LFG	1994	OP
Minnesota Methane LLC.....		4.2	4.1				
EKS Landfill.....	UNT1	1.6	1.6	IC	LFG	1994	OP
	UNT2	1.6	1.6	IC	LFG	1994	OP
	UNT3	1.0	0.9	IC	LFG	1994	SB
Minnesota Power/Blandin Energy.....		31.5	30.3				
Rapids Energy Center.....	GEN1	15.0	14.4	ST	WDS	1969	OP
	GEN2	16.5	15.9	ST	WDS	1980	OP
Northern Alternative Energy.....		27.1	27.1				
Hadley Ridge LLC.....	HR30	2.0	2.0	WT	WND	2000	CS
Lakota Ridge LLC.....	NMO1	11.3	11.3	WT	WND	1999	OP
Shaokatan Hills LLC.....	6150	11.9	11.9	WT	WND	1999	OP
TwinLake Hills LLC.....	TL30	2.0	2.0	WT	WND	2000	CS
Olmsted County Public Works.....		4.2	3.9				
Olmsted Waste Energy Facility.....	TG2	2.2	2.1	ST	MSW	1987	OP
	TGI	2.0	1.8	ST	MSW	1987	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Potlatch Corp .....		75.9	71.4				
Potlatch Corp Minnesota Pulp Paper Board Div.....	GEN1	2.0	2.0	ST	BL	1925	OS
	GEN3	21.4	20.6	ST	BL	1976	OP
	GEN4	40.0	37.2	ST	BL	1997	OP
Potlatch Corp Minnesota Wood Products Division .....	GEN1	12.5	11.6	ST	WDS	1992	OP
Windpower Partners 1993 LP .....		21.9	21.9				
Buffalo Ridge Windplant WPP 1993 .....	EXIS	21.9	21.9	WT	WND	1994	OP
Woodstock Hills LLC .....		10.2	10.2				
Woodstock Windfarm.....	WIND	10.2	10.2	WT	WND	1999	OP
<b>Mississippi .....</b>		<b>279.2</b>	<b>262.7</b>				
Georgia-Pacific Corp.....		100.0	94.6				
Leaf River .....	GEN1	25.0	23.3	ST	BL	1984	OP
	GEN2	25.0	23.3	ST	BL	1984	OP
Monticello Paper.....	GEN1	25.0	24.0	ST	BL	1968	OP
	GEN2	25.0	24.0	ST	BL	1968	OP
International Paper Co.....		50.5	48.5				
Vicksburg Mill.....	GEN1	2.5	2.4	ST	WDS	1967	OP
	GEN2	48.0	46.1	ST	WDS	1967	OP
Weyerhaeuser Co.....		128.7	119.7				
Columbus MS.....	TG1	64.0	59.5	ST	BL	1990	OP
	TG2	46.0	42.8	ST	BL	1982	OP
	TG3	14.7	13.6	ST	BL	1982	OP
	TG4	4.0	3.7	ST	BL	1987	CS
<b>Montana.....</b>		<b>10.9</b>	<b>10.3</b>				
Stone Container Corp .....		10.9	10.3				
Stone Container Corp Missoula Mill.....	GEN1	7.5	7.2	ST	BL	1960	OP
	GEN2	3.4	3.1	ST	BL	1990	OP
<b>Nebraska.....</b>		<b>3.6</b>	<b>3.5</b>				
Omaha City of .....		3.6	3.5				
Missouri River Wastewater Treatment Plant .....	6101	1.1	1.0	IC	OBG	1985	OP
	6102	1.1	1.0	IC	OBG	1985	OP
Papillion Creek Wastewater Treatment Plant .....	951	0.5	0.5	IC	OBG	1987	SB
	952	0.5	0.5	IC	OBG	1987	OP
	953	0.5	0.5	IC	OBG	1987	OP
<b>Nevada .....</b>		<b>210.4</b>	<b>195.6</b>				
Caithness Energy LLC.....		17.0	15.8				
Beowawe Power Inc .....	GEN1	17.0	15.8	ST	GEO	1985	OP
CalEnergy Co Inc .....		11.0	10.2				
Desert Peak Power Plant .....	GEN1	11.0	10.2	ST	GEO	1985	OP
Empire Energy LLC .....		4.8	4.5				
Empire Facility .....	OE11	1.2	1.1	ST	GEO	1987	OP
	OE12	1.2	1.1	ST	GEO	1987	OP
	OE13	1.2	1.1	ST	GEO	1987	OP
	OE14	1.2	1.1	ST	GEO	1987	OP
Oxbow Geothermal Corp.....		60.5	56.3				
Oxbow Geothermal Corp Dixie Valley Fallon.....	GEN1	60.5	56.3	ST	GEO	1988	OP
Soda Lake Ltd Partnership .....		26.1	24.3				
Soda Lake Geothermal No I II .....	OE11	1.2	1.1	ST	GEO	1987	OP
	OE12	1.2	1.1	ST	GEO	1987	OP
	OE13	1.2	1.1	ST	GEO	1987	OP
	OE21	1.5	1.4	ST	GEO	1990	OP
	OEC1	3.5	3.3	ST	GEO	1990	OP
	OEC2	3.5	3.3	ST	GEO	1990	OP
	OEC3	3.5	3.3	ST	GEO	1990	OP
	OEC4	3.5	3.3	ST	GEO	1990	OP
	OEC5	3.5	3.3	ST	GEO	1990	OP
	OEC6	3.5	3.3	ST	GEO	1990	OP
Star Group Stillwater I.....		21.0	19.5				
Stillwater Facility .....	OE11	1.5	1.4	ST	GEO	1989	OP
	OE12	1.5	1.4	ST	GEO	1989	OP
	OE13	1.5	1.4	ST	GEO	1989	OP
	OE14	1.5	1.4	ST	GEO	1989	OP
	OE15	1.5	1.4	ST	GEO	1989	OP
	OE16	1.5	1.4	ST	GEO	1989	OP
	OE17	1.5	1.4	ST	GEO	1989	OP
	OE21	1.5	1.4	ST	GEO	1989	OP
	OE22	1.5	1.4	ST	GEO	1989	OP
	OE23	1.5	1.4	ST	GEO	1989	OP
	OE24	1.5	1.4	ST	GEO	1989	OP
	OE25	1.5	1.4	ST	GEO	1989	OP
	OE26	1.5	1.4	ST	GEO	1989	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Steamboat Development Corp.....	OE27	1.5	1.4	ST	GEO	1989	OP
Steamboat II.....	T201	11.3	10.5	ST	GEO	1992	OP
	T202	11.3	10.5	ST	GEO	1992	OP
Steamboat III.....	T301	11.3	10.5	ST	GEO	1992	OP
	T302	11.3	10.5	ST	GEO	1992	OP
Steamboat Envirosystems LLC.....		11.6	10.7				
Steamboat I.....	OE11	1.3	1.2	ST	GEO	1986	OP
	OE12	1.3	1.2	ST	GEO	1986	OP
	OE13	1.3	1.2	ST	GEO	1986	OP
	OE14	1.3	1.2	ST	GEO	1986	OP
	OE21	1.3	1.2	ST	GEO	1986	OP
	OE22	1.3	1.2	ST	GEO	1986	OP
	OE23	1.3	1.2	ST	GEO	1986	OP
Steamboat 1A Power Plant.....	DE31	1.3	1.2	ST	GEO	1988	CS
	DE32	1.3	1.2	ST	GEO	1988	OP
Yankee Caithness Joint Vent LP.....		13.2	12.3				
Steamboat Hills Geothermal Plant.....	GEN1	13.2	12.3	ST	GEO	1988	OP
<b>New Hampshire.....</b>		<b>154.4</b>	<b>144.0</b>				
Bio-Energy Corp.....		12.7	11.8				
Bio Energy Corp.....	GEN1	12.7	11.8	ST	WDS	1984	OP
Bio-Energy Partners.....		9.2	8.2				
Turnkey Landfill Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
	GEN3	0.8	0.8	IC	LFG	1992	OP
	GEN4	0.8	0.8	IC	LFG	1993	OP
	GEN5	3.0	2.6	GT	LFG	1997	OP
	GEN6	3.0	2.6	GT	LFG	1997	OP
Bridgewater Power Co LP.....		20.0	18.6				
Bridgewater Power Co LP.....	GEN1	20.0	18.6	ST	WDS	1987	OP
Hemphill Power & Light Co.....		16.0	14.9				
Hemphill Power&Light Co.....	GEN1	16.0	14.9	ST	WDS	1987	OP
Minnesota Methane LLC.....		3.1	3.0				
Four Hills Nashua Landfill.....	UNT1	2.3	2.2	IC	LFG	1996	OP
	UNT2	0.8	0.8	IC	LFG	1996	OP
Pinetree Power Inc.....		17.6	16.4				
Pinetree Power Inc.....	GEN1	17.6	16.4	ST	WDS	1986	OP
Pinetree Power Tamworth Inc.....		25.0	23.3				
Pinetree Power Tamworth Inc.....	GEN1	25.0	23.3	ST	WDS	1987	OP
Pulp & Paper of America LLC.....		15.0	14.5				
Berlin Gorham.....	TUR1	7.5	7.2	ST	BL	1957	OP
	TUR4	5.0	4.8	ST	BL	1948	OP
	TUR7	2.5	2.5	ST	BL	1926	SB
Tillotson Rubber Co Inc.....		1.4	1.3				
Tillotson Rubber Co Inc.....	TG2	0.6	0.6	ST	WDS	1996	OP
	TGI	0.8	0.7	ST	WDS	1988	SB
Wheelabrator Environmental Sys.....		18.5	17.2				
Claremont Facility.....	GEN1	4.5	4.2	ST	MSW	1987	OP
Concord Facility.....	GEN1	14.0	13.0	ST	MSW	1989	OP
Whitefield Power & Light Co.....		16.0	14.9				
Whitefield Power & Light Co.....	GEN1	16.0	14.9	ST	WDS	1988	OP
<b>New Jersey.....</b>		<b>215.2</b>	<b>199.7</b>				
American Ref-Fuel Co of Essex.....		69.9	65.0				
American Ref Fuel Co of Essex County.....	GEN1	34.9	32.5	ST	MSW	1990	OP
	GEN2	34.9	32.5	ST	MSW	1990	OP
Bio-Energy Partners.....		3.0	2.6				
Easthampton Power Plant.....	GEN1	3.0	2.6	GT	LFG	1990	SB
Foster Wheeler Power Sys Inc.....		34.0	31.6				
Camden Resource Recovery Facility.....	TGA	17.0	15.8	ST	MSW	1991	OP
	TGB	17.0	15.8	ST	MSW	1991	OP
Kinsley's Landfill Inc.....		2.0	2.0				
Kinsleys Landfill Inc.....	11	0.5	0.5	IC	LFG	1985	CS
	12	0.5	0.5	IC	LFG	1985	OS
	13	0.5	0.5	IC	LFG	1985	OS
	14	0.5	0.5	IC	LFG	1985	OS
Lafayette Energy Partners LP.....		1.2	1.2				
Lafayette Energy Partners LP.....	UNT1	0.6	0.6	IC	LFG	1990	OP
	UNT2	0.6	0.6	IC	LFG	1990	OP
Manchester Renewable Pwr Corp.....		4.8	4.7				
Ocean County Landfill.....	UNT1	0.8	0.8	IC	LFG	1997	OP
	UNT2	0.8	0.8	IC	LFG	1997	OP
	UNT3	0.8	0.8	IC	LFG	1997	OP
	UNT4	0.8	0.8	IC	LFG	1997	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	UNT5	0.8	0.8	IC	LFG	1997	OP
	UNT6	0.8	0.8	IC	LFG	1997	OP
MM Hackensack Energy .....		5.7	5.6				
Balefill .....	UNT1	1.9	1.9	IC	LFG	1998	OP
	UNT2	1.9	1.9	IC	LFG	1998	OP
HMDC Kingsland Landfill.....	UNT1	1.0	0.9	IC	LFG	1999	OP
	UNT2	1.0	0.9	IC	LFG	1999	OP
Monmouth Energy Inc.....		10.3	8.8				
Monmouth Landfill Gas to Energy Project .....	GEN1	10.3	8.8	GT	LFG	1998	OP
O'Brien Biogas IV LLC .....		10.8	10.0				
O'Brien Biogas IV LLC .....	UNT1	10.8	10.0	ST	LFG	1997	OP
Ocean County Utilities Auth .....		1.0	1.0				
Bayville Central Facility.....	COG1	0.3	0.3	IC	OBG	1988	OP
	COG2	0.3	0.3	IC	OBG	1988	OP
	COG3	0.3	0.3	IC	OBG	1988	OS
Ogden Energy Group Inc-Warren .....		13.5	12.6				
Warren Energy Resource Co .....	NA	13.5	12.6	ST	MSW	1988	OP
Union County Utilities Auth .....		45.0	41.9				
Union County Resource Recovery Facility .....	GEN1	45.0	41.9	ST	MSW	1994	OP
Wheelabrator Environmental Sys .....		14.1	13.1				
Wheelabrator Gloucester Co LP.....	GEN1	14.1	13.1	ST	MSW	1990	OP
<b>New Mexico .....</b>		<b>2.3</b>	<b>2.2</b>				
Albuquerque City of .....		2.3	2.2				
Southside Water Reclamation Plant .....	GEN3	1.1	1.1	IC	OBG	1987	OP
	GEN4	1.1	1.1	IC	OBG	1987	OP
<b>New York.....</b>		<b>428.4</b>	<b>402.9</b>				
American Ref-Fuel Co.....		78.6	73.1				
American Ref Fuel Co of Hempstead .....	GEN1	78.6	73.1	ST	MSW	1989	OP
American Ref-Fuel Co-Niagara .....		50.0	48.1				
American Ref Fuel Co of Niagara LP .....	GEN1	25.0	24.0	ST	MSW	1980	OP
	GEN2	25.0	24.0	ST	MSW	1980	OP
Bio-Energy Partners .....		8.0	7.8				
High Acres Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1996	OP
	GEN2	0.8	0.8	IC	LFG	1991	OP
	GEN3	0.8	0.8	IC	LFG	1991	OP
	GEN4	0.8	0.8	IC	LFG	1999	OP
Mohawk Valley Landfill Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1991	SB
	GEN2	0.8	0.8	IC	LFG	1992	OP
Monroe Livingston Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1988	OP
	GEN2	0.8	0.8	IC	LFG	1988	OP
	GEN3	0.8	0.8	IC	LFG	1988	OP
	GEN4	0.8	0.8	IC	LFG	1988	OP
Dutchess County Res Recvly Agny.....		9.2	8.6				
Dutchess County Resource Recovery Facility .....	GEN1	9.2	8.6	ST	MSW	1987	OP
Foster Wheeler Power Sys Inc .....		15.0	14.0				
Adirondack Resource Recovery Facility.....	GEN1	15.0	14.0	ST	MSW	1991	OP
Islip Resource Recovery Agency .....		12.5	11.6				
Mac Arthur Waste to Energy Facility .....	GEN1	12.5	11.6	ST	MSW	1986	OP
KES Chateaugay LP .....		19.7	18.3				
Chateaugay Power Station.....	GEN1	19.7	18.3	ST	WDS	1993	OP
Landfill Generating Partners .....		3.0	2.6				
Orange County New York.....	1	3.0	2.6	GT	LFG	1990	OP
LFG Energy Inc .....		5.6	5.5				
LFG Energy Inc .....	GE53	0.8	0.8	IC	LFG	1999	OP
	GE54	0.8	0.8	IC	LFG	1999	OP
	GE55	0.8	0.8	IC	LFG	1999	OP
	GE56	0.8	0.8	IC	LFG	1999	OP
	GE57	0.8	0.8	IC	LFG	1999	OP
	GE58	0.8	0.8	IC	LFG	1999	OP
	GE59	0.8	0.8	IC	LFG	1999	OP
Middletown LFG Ltd.....		6.1	6.0				
Middletown LFG LTD Conversion Site 2&3 .....	1405	0.8	0.7	IC	LFG	1995	OP
	1462	0.8	0.7	IC	LFG	1988	OP
	1463	0.8	0.7	IC	LFG	1989	OP
	1464	0.8	0.7	IC	LFG	1988	OP
	1765	1.5	1.5	IC	LFG	1991	OP
	3010	0.8	0.8	IC	LFG	1998	OP
	3024	0.8	0.8	IC	LFG	1998	OP
Minnesota Methane LLC.....		1.9	1.9				
Albany Landfill.....	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP
Ogden Martin Sys-Onondaga LP .....		39.5	36.7				
Onondaga County Resource Recovery Facility .....	GEN1	39.5	36.7	ST	MSW	1994	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Ogden Projects Inc-Babylon.....		17.0	15.8				
Babylon Resource Recovery Facility .....	GEN1	17.0	15.8	ST	MSW	1989	OP
Ogden Projects Inc-Huntington.....		25.0	23.3				
Huntington Resource Recovery Facility .....	GEN1	25.0	23.3	ST	MSW	1991	OP
Onondaga Energy Partners LP .....		1.4	1.4				
Onondaga Energy Partners LP .....	ON19	0.7	0.7	IC	LFG	1988	OP
Onondaga Energy Partners LP .....	ON20	0.7	0.7	IC	LFG	1988	OS
Oswego County .....		3.6	3.4				
Oswego County Energy Recovery .....	UNT1	1.8	1.7	ST	MSW	1986	SB
Oswego County Energy Recovery .....	UNT2	1.8	1.7	ST	MSW	1986	SB
Oyster Bay Energy Partners LP.....		1.4	1.4				
Oyster Bay Energy Partners LP.....	OB16	0.7	0.7	IC	LFG	1986	OP
Oyster Bay Energy Partners LP.....	OB18	0.7	0.7	IC	LFG	1986	OS
PG&E National Energy Group.....		11.6	11.6				
Madison Windpower .....	22	11.6	11.6	WT	WND	2000	CS
Primary Power International.....		21.2	19.7				
Lyonsdale Power Co LLC .....	STG	21.2	19.7	ST	WDS	1992	OP
Seneca Energy .....		11.2	10.9				
Seneca Energy .....	GE10	0.8	0.8	IC	LFG	1998	OP
Seneca Energy .....	GE11	0.8	0.8	IC	LFG	1998	OP
Seneca Energy .....	GE12	0.8	0.8	IC	LFG	1998	OP
Seneca Energy .....	GE13	0.8	0.8	IC	LFG	1998	OP
Seneca Energy .....	GE14	0.8	0.8	IC	LFG	1998	OP
Seneca Energy .....	GEN1	0.8	0.8	IC	LFG	1996	OP
Seneca Energy .....	GEN2	0.8	0.8	IC	LFG	1996	OP
Seneca Energy .....	GEN3	0.8	0.8	IC	LFG	1996	OP
Seneca Energy .....	GEN4	0.8	0.8	IC	LFG	1996	OP
Seneca Energy .....	GEN5	0.8	0.8	IC	LFG	1996	OP
Seneca Energy .....	GEN6	0.8	0.8	IC	LFG	1997	OP
Seneca Energy .....	GEN7	0.8	0.8	IC	LFG	1997	OP
Seneca Energy .....	GEN8	0.8	0.8	IC	LFG	1998	OP
Seneca Energy .....	GEN9	0.8	0.8	IC	LFG	1998	OP
Smithtown Energy Partners LP.....		1.4	1.4				
Smithtown Energy Partners LP.....	SW21	0.7	0.7	IC	LFG	1988	OS
Smithtown Energy Partners LP.....	SW22	0.7	0.7	IC	LFG	1988	OP
Westchester County IDA.....		74.5	69.3				
Westchester Resco.....	GEN1	74.5	69.3	ST	MSW	1984	OP
Western New York Wind Corp.....		6.6	6.6				
Wethersfield.....	V47	6.6	6.6	WT	WND	2000	SB
Zapco Energy Tactics Corp.....		4.3	4.2				
Oceanside Landfill.....	GEN1	0.7	0.7	IC	LFG	1990	OP
Oceanside Landfill.....	GEN2	0.7	0.7	IC	LFG	1990	OP
Oceanside Landfill.....	GEN3	0.7	0.7	IC	LFG	1990	OP
Oceanside Landfill.....	GEN4	0.7	0.7	IC	LFG	1990	OS
Oceanside Landfill.....	GEN5	0.7	0.7	IC	LFG	1991	OS
Oceanside Landfill.....	GEN6	0.7	0.7	IC	LFG	1991	OS
<b>North Carolina.....</b>		<b>202.3</b>	<b>191.4</b>				
Catawba County .....		2.0	2.0				
Blackburn Co-Generation.....	BB1	1.0	1.0	IC	LFG	1999	OP
Blackburn Co-Generation.....	BB2	1.0	1.0	IC	LFG	1999	OP
Craven County Wood Energy LP.....		50.0	46.5				
Craven County Wood Energy LP.....	IUNI	50.0	46.5	ST	WDS	1990	OP
Gas Recovery Systems Inc .....		5.3	4.5				
Charlotte Motor Speedway.....	1	5.3	4.5	GT	LFG	1999	OP
International Paper Co-Riegel.....		58.3	56.0				
International Paper Riegelwood Mill .....	NO 1	7.5	7.2	ST	BL	1951	OP
International Paper Riegelwood Mill .....	NO 2	10.0	9.6	ST	BL	1955	OP
International Paper Riegelwood Mill .....	NO3	40.8	39.2	ST	BL	1976	OP
New Hanover County .....		10.4	9.7				
New Hanover County Wastec .....	1TG	4.0	3.7	ST	MSW	1984	OP
New Hanover County Wastec .....	2BP	0.2	0.1	ST	MSW	1984	IS
New Hanover County Wastec .....	3TG	6.3	5.9	ST	MSW	1991	OP
Salem Energy Systems LLC.....		4.5	3.8				
Salem Energy Systems LLC.....	UNT1	4.5	3.8	GT	LFG	1996	OP
Weyerhaeuser Co.....		71.7	68.9				
New Bern NC .....	TG1	29.7	28.5	ST	BL	1969	OP
Plymouth NC .....	TG9	42.0	40.4	ST	BL	1976	OP
<b>North Dakota.....</b>		<b>10.2</b>	<b>9.5</b>				
Northern Sun/ADM-Enderlin K80.....		10.2	9.5				
Enderlin.....	GEN1	5.1	4.7	ST	AB	1983	SB
Enderlin.....	GEN2	5.1	4.7	ST	AB	1983	SB
<b>Ohio.....</b>		<b>19.9</b>	<b>18.8</b>				

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Akron City of.....		4.0	3.8				
Akron Recycle Energy Plant Akron Plant.....	1	2.0	1.9	ST	WDS	1979	OS
	2	2.0	1.9	ST	WDS	1979	CS
Hoge Lumber Co.....		3.8	3.5				
Hoge Lumber Co.....	AC3M	3.0	2.8	ST	WDS	1985	SB
	W750	0.8	0.7	ST	WDS	1972	SB
Mill's Pride LP.....		1.0	0.9				
Mills Pride.....	2058	0.5	0.5	ST	WDS	1988	OP
	2076	0.5	0.5	ST	WDS	1991	OP
MM Cuyohega Energy LLC.....		3.8	3.7				
Cuyahoga Regional Landfill.....	UNT1	1.9	1.9	IC	LFG	1999	OP
	UNT2	1.9	1.9	IC	LFG	1999	OP
Sauder Woodworking Co.....		7.3	6.8				
Sauder Power Plant.....	UNT1	3.7	3.4	ST	WDS	1993	OP
	UNT2	3.7	3.4	ST	WDS	1993	OP
<b>Oklahoma.....</b>		<b>79.6</b>	<b>76.0</b>				
Odgen Projects Inc-Hall.....		16.8	15.6				
Walter B Hall Resource Recovery Facility.....	GEN1	16.8	15.6	ST	MSW	1989	OP
Weyerhaeuser Co.....		62.8	60.4				
Valliant OK.....	TG1	57.8	55.5	ST	BL	1971	OP
Wright City OK.....	TG1	5.0	4.8	ST	WDS	1980	OP
<b>Oregon.....</b>		<b>214.9</b>	<b>205.6</b>				
Biomass One LP.....		25.0	23.3				
Biomass One LP.....	BBC	10.0	9.3	ST	WDS	1985	OP
	GE	15.0	14.0	ST	WDS	1985	OP
Co-Gen II.....		7.5	7.0				
Co Gen II LLC.....	GEN1	7.5	7.0	ST	WDS	1987	OP
Co-Generation Co.....		7.5	7.0				
Co Gen LLC.....	GEN1	7.5	7.0	ST	WDS	1986	OP
Covanta Energy Co.....		13.1	12.2				
Covanta Marion Inc.....	GEN1	13.1	12.2	ST	MSW	1986	OP
ESI Vansycle Partners LP.....		25.1	25.1				
Vansycle Ridge.....	WGNS	25.1	25.1	WT	WND	1998	OP
Roseburg Forest Products Co.....		51.5	49.5				
Dillard Complex.....	GEN1	5.0	4.8	ST	WDS	1955	OP
	GEN2	5.0	4.8	ST	WDS	1955	OP
	GEN3	7.0	6.7	ST	WDS	1955	SB
	GEN4	11.5	11.1	ST	WDS	1955	OP
	GEN5	11.5	11.1	ST	WDS	1955	SB
	GEN6	11.5	11.1	ST	WDS	1955	OS
Warm Springs Forest Prod Indst.....		9.0	8.6				
Warm Springs Forest Products Industries.....	GEN1	3.0	2.9	ST	WDS	1977	OS
	GEN2	3.0	2.9	ST	WDS	1977	SB
	GEN3	3.0	2.9	ST	WDS	1977	SB
Weyerhaeuser Co.....		76.2	73.0				
Springfield Oregon.....	TG1	7.5	7.0	ST	BL	2003	IS
	TG2	5.0	4.8	ST	BL	1949	IS
	TG3	12.5	12.0	ST	BL	1953	OP
	TG4	51.2	49.2	ST	BL	1953	OP
<b>Pennsylvania.....</b>		<b>422.1</b>	<b>394.5</b>				
Bio-Energy Partners.....		15.2	14.0				
Modern Landfill Production Plant.....	GEN2	3.1	3.0	IC	LFG	1998	SB
	GEN3	3.1	3.0	IC	LFG	1998	SB
	GEN4	3.1	3.0	IC	LFG	1998	SB
Stowe Power Production Plant.....	GEN1	3.0	2.6	GT	LFG	1989	OP
	GEN2	3.0	2.6	GT	LFG	1991	OP
Calpine Corp.....		11.0	10.7				
PWD Northwest Facility.....	GEN1	11.0	10.7	IC	OBG	1993	CS
Harrisburg Authority.....		8.2	7.6				
Harrisburg Facility.....	GEN1	8.2	7.6	ST	MSW	1986	OP
Keystone Recovery Inc.....		5.6	5.5				
Keystone Landfill.....	NO 1	0.8	0.8	IC	LFG	1995	OP
	NO 2	0.8	0.8	IC	LFG	1995	OP
	NO 3	0.8	0.8	IC	LFG	1995	OP
	NO 4	0.8	0.8	IC	LFG	1995	OP
	NO 5	0.8	0.8	IC	LFG	1996	OP
	NO 6	0.8	0.8	IC	LFG	1996	OP
	NO 7	0.8	0.8	IC	LFG	1996	OP
Koppers Industries Inc.....		12.5	11.6				
Susquehanna Plant.....	GEN1	12.5	11.6	ST	WDS	1988	OP
Lancaster County Solid WR Auth.....		35.7	33.2				
Lancaster County Resource Recovery Facility.....	GEN1	35.7	33.2	ST	MSW	1990	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Lebanon Methane Recovery Inc.....		1.2	1.2				
Lebanon Methane Recovery.....	GEN1	0.6	0.6	IC	LFG	1985	OP
	GEN2	0.6	0.6	IC	LFG	1985	OP
Minnesota Methane LLC.....		1.2	1.1				
SKB Landfill.....	UNT1	1.2	1.1	IC	LFG	1986	IS
Montenay Montgomery LP.....		32.1	29.9				
Montenay Montgomery LP.....	TGI	32.1	29.9	ST	MSW	1991	OP
PEI Power Corp.....		23.3	21.7				
Archbald Power Station.....	GEN1	23.3	21.7	ST	LFG	1988	OP
Pennsylvania Windfarms Inc.....		10.4	10.4				
Green Mountain Wind Farm.....	N60	10.4	10.4	WT	WND	2000	OP
Shawmut Bank.....		90.0	83.7				
American Ref Fuel Co of Delaware Valley LP.....	GEN1	90.0	83.7	ST	MSW	1991	OP
Taylor Energy Partners LP.....		1.8	1.8				
Taylor Energy Partners LP.....	UNT1	0.4	0.4	IC	LFG	1987	CS
	UNT2	0.4	0.4	IC	LFG	1987	SB
	UNT3	0.4	0.4	IC	LFG	1987	OP
	UNT4	0.6	0.6	IC	LFG	1987	OP
Viking Energy Corp.....		18.0	16.7				
Viking Energy of Northumberland.....	GEN1	18.0	16.7	ST	WDS	1988	OP
Waste Energy Partners LP.....		6.1	6.0				
Lakeview Gas Recovery.....	GEN1	3.1	3.0	IC	LFG	1997	OP
	GEN2	3.1	3.0	IC	LFG	1997	OP
Wheelabrator Falls Inc.....		53.3	49.6				
Wheelabrator Falls Inc.....	WF11	53.3	49.6	ST	MSW	1994	OP
Williamette Industries Inc.....		60.0	55.8				
Johnsonburg Mill.....	PT1	60.0	55.8	ST	BL	1993	OP
York County Solid W & R Auth.....		36.6	34.0				
York County Resource Recovery Center.....	GEN1	36.6	34.0	ST	MSW	1989	OP
<b>Rhode Island .....</b>		<b>15.3</b>	<b>14.9</b>				
Ridgewood Providence Power PLP.....		15.3	14.9				
Ridgewood Providence Power Partners LP.....	GEN1	1.7	1.7	IC	LFG	1990	OP
	GEN2	1.7	1.7	IC	LFG	1990	OP
	GEN3	1.7	1.7	IC	LFG	1990	OP
	GEN4	1.7	1.7	IC	LFG	1990	OP
	GEN5	1.7	1.7	IC	LFG	1990	OP
	GEN6	1.7	1.7	IC	LFG	1990	OP
	GEN7	1.7	1.7	IC	LFG	1990	OP
	GEN8	1.7	1.7	IC	LFG	1990	OP
	GEN9	1.7	1.7	IC	LFG	1997	OP
<b>South Carolina .....</b>		<b>246.9</b>	<b>231.3</b>				
Foster Wheeler Power Sys Inc.....		13.0	12.1				
Charleston Resource Recovery Facility.....	101	13.0	12.1	ST	MSW	1989	OP
International Paper Co.....		95.7	89.8				
Georgetown Mill.....	GEN1	25.6	24.6	ST	BL	1966	OP
	GEN2	29.5	27.4	ST	WDS	1984	OP
	GEN3	40.6	37.7	ST	WDS	1984	OP
Stone Container Corp.....		28.5	27.4				
Stone Container Corp Florence Mill.....	GEN1	12.5	12.0	ST	BL	1963	OP
	GEN2	16.0	15.4	ST	BL	1974	OP
Union Camp Corp.....		109.7	102.0				
Eastover Facility.....	GEN1	48.5	45.1	ST	BL	1984	OP
	GEN2	61.2	56.9	ST	BL	1991	OP
<b>Tennessee.....</b>		<b>23.6</b>	<b>22.7</b>				
Armstrong World Industries Inc.....		2.5	2.4				
Hartco Flooring Co.....	4915	1.3	1.2	ST	WDS	1980	OP
	5102	1.3	1.2	ST	WDS	1986	OP
Bio-Energy Partners.....		3.2	3.1				
Chestnut Ridge Gas Recovery.....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
	GEN3	0.8	0.8	IC	LFG	1992	OP
	GEN4	0.8	0.8	IC	LFG	1996	OP
Bioten GP.....		6.5	6.5				
Green Power Green House Project.....	GEN1	6.5	6.5	OT	WDS	1997	CS
Memphis Hardwood Flooring Co.....		2.3	2.2				
Memphis Hardwood Flooring Co.....	MEM1	1.3	1.2	ST	WDS	1956	OS
	MEM2	1.0	1.0	ST	WDS	1972	OP
MM Nashville Energy LLC.....		1.9	1.9				
M M Nashville.....	UNT1	1.0	0.9	IC	LFG	2000	OP
	UNT2	1.0	0.9	IC	LFG	2000	OP
Nashville Thermal Transfr Corp.....		7.2	6.7				
Nashville Thermal Transfer Corp.....	GEN1	7.2	6.7	ST	MSW	1986	SB

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
<b>Texas</b> .....		<b>367.5</b>	<b>358.4</b>				
Bio-Energy Partners.....		6.0	5.1				
DFW Gas Recovery.....	GEN1	3.0	2.6	GT	LFG	1988	OP
	GEN2	3.0	2.6	GT	LFG	1995	OP
Delaware Mountain.....		30.0	30.0				
Delaware Mountain Windfarm.....	WGNS	30.0	30.0	WT	WND	1999	OP
Ft Worth City of.....		2.3	2.1				
Village Creek Wastewater Treatment Plant.....	2	1.2	1.1	IC	OBG	1972	OP
	3	1.2	1.1	IC	OBG	1978	OP
Gas Recovery Systems Inc.....		3.0	3.0				
Sunset Farms.....	1	1.0	1.0	IC	LFG	1996	OP
	2	1.0	1.0	IC	LFG	1996	OP
	3	1.0	1.0	IC	LFG	1996	OP
Inland Container Corp.....		48.0	46.1				
Inland Paperboard and Packaging.....	TG	48.0	46.1	ST	BL	1967	OP
International Paper Co.....		65.0	62.5				
Texarkana Mill.....	GEN1	25.0	24.0	ST	WDS	1972	OP
	GEN2	40.0	38.4	ST	BL	1977	OP
New World Power TX Ren Elec LP.....		34.3	34.3				
Big Spring Wind Power Facility.....	WIND	34.3	34.3	WT	WND	1998	OP
Rio Grande Sugar Growers Inc.....		7.5	7.1				
Rio Grande Valley Sugar Growers Inc.....	GENA	2.5	2.4	ST	AB	1973	OP
	GENB	2.5	2.4	ST	AB	1973	OP
	GENC	2.5	2.3	ST	AB	1995	CS
Snider Industries Inc.....		5.0	4.7				
Snider Industries Inc.....	WGN1	5.0	4.7	ST	WDS	1983	OP
West Texas Wind Energy Partner.....		75.0	75.0				
West Texas Wind Energy LLC.....	1	75.0	75.0	WT	WND	1999	OP
Westvaco Corp.....		57.7	54.9				
Westvaco Evadale.....	GEN1	7.5	7.2	ST	BL	1954	OP
	GEN2	32.6	31.4	ST	BL	1965	OP
	GEN3	17.6	16.4	ST	BL	1986	OP
Windpower Partners 1993 LP.....		33.6	33.6				
West Texas Windplant.....	WIND	33.6	33.6	WT	WND	1995	OP
<b>Utah</b> .....		<b>1.6</b>	<b>1.5</b>				
Davis CSWM & Energy RSSD.....		1.6	1.5				
Wasatch Energy Systems.....	1	1.6	1.5	ST	MSW	1986	OP
<b>Vermont</b> .....		<b>25.5</b>	<b>23.7</b>				
Ryegate Associates.....		21.5	20.0				
Ryegate Power Station.....	GEN1	21.5	20.0	ST	WDS	1992	OP
Simpson Paper Co.....		4.0	3.7				
Gilman Mill.....	GEN5	4.0	3.7	ST	WDS	1982	OP
<b>Virginia</b> .....		<b>606.4</b>	<b>572.2</b>				
Bassett Furniture Industl Inc.....		4.0	3.8				
Bassett Table Co.....	2102	1.5	1.4	ST	WDS	1956	SB
J D Bassett Manufacturing Co.....	1929	1.3	1.2	ST	WDS	1954	CS
	1930	1.3	1.2	ST	WDS	1954	CS
Covanta Fairfax Inc.....		124.0	115.3				
I 95 Energy Resource Recovery Facility.....	GEN1	62.0	57.7	ST	MSW	1990	OP
	GEN2	62.0	57.7	ST	MSW	1990	OP
FPL Energy Inc.....		90.0	83.7				
Multitrade of Pittsylvania County LP Plant.....	GEN1	45.0	41.9	ST	WDS	1994	SB
	GEN2	45.0	41.9	ST	WDS	1994	SB
Gas Recovery Systems Inc.....		3.0	2.9				
Richmond Electric.....	1	1.0	1.0	IC	LFG	1993	OP
	2	1.0	1.0	IC	LFG	1993	OP
	3	1.0	1.0	IC	LFG	1993	SB
Georgia-Pacific Corp.....		7.5	7.2				
Big Island.....	GEN1	7.5	7.2	ST	BL	1965	OP
Michigan Cogeneration Sys Inc.....		6.4	6.2				
I 95 Landfill Phase I.....	UNT1	0.8	0.8	IC	LFG	1992	OP
	UNT2	0.8	0.8	IC	LFG	1992	OP
	UNT3	0.8	0.8	IC	LFG	1992	OP
	UNT4	0.8	0.8	IC	LFG	1992	OP
I 95 Landfill Phase II.....	UNT1	0.8	0.8	IC	LFG	1993	OP
	UNT2	0.8	0.8	IC	LFG	1993	OP
	UNT3	0.8	0.8	IC	LFG	1993	OP
	UNT4	0.8	0.8	IC	LFG	1993	OP
Minnesota Methane LLC.....		1.9	1.9				
Prince William County Landfill.....	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP

See footnotes at end of table.



**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
Ogden Projects Inc-Haverhill .....		29.0	27.0				
Alexandria Arlington Resource Recovery Facility .....	GEN1	14.5	13.5	ST	MSW	1987	OP
	GEN2	14.5	13.5	ST	MSW	1987	OP
Smurfit-Stone Container Corp.....		81.7	77.3				
St Laurent Paper Products Corp .....	GEN6	5.7	5.7	ST	BL	1937	OS
	GEN8	5.0	4.8	ST	BL	1954	CS
	GEN9	10.0	9.6	ST	BL	1960	OP
	GN11	15.0	14.4	ST	BL	1977	OP
	GN12	46.0	42.8	ST	BL	1985	OP
Southeastern Public Serv Auth.....		60.0	55.8				
SPSA Power Plant .....	1410	20.0	18.6	ST	MSW	1987	OP
	1420	20.0	18.6	ST	MSW	1987	OP
	1430	20.0	18.6	ST	MSW	1987	OP
Suffolk Energy Partners LP.....		3.3	3.2				
Suffolk Energy Partners LP.....	ET33	0.8	0.8	IC	LFG	1994	OP
	ET34	0.8	0.8	IC	LFG	1994	OP
	ET35	0.8	0.8	IC	LFG	1994	OP
	ET36	0.8	0.8	IC	LFG	1994	OP
Union Camp Corp.....		96.7	93.2				
Printing & Communication Papers Franklin Mill .....	GEN1	5.0	5.0	ST	BL	1937	OS
	GEN2	3.8	3.8	ST	BL	1937	OS
	GEN3	2.5	2.4	ST	BL	1942	OS
	GEN6	9.4	9.0	ST	BL	1950	OP
	GEN7	15.6	15.0	ST	BL	1958	OP
	GEN8	32.4	31.1	ST	BL	1970	OP
	GEN9	28.0	26.9	ST	BL	1977	OP
Westvaco Corp .....		97.5	93.3				
Covington Facility .....	GEN1	10.5	10.5	ST	BL	1939	OP
	GEN2	10.5	10.1	ST	BL	1946	SB
	GEN3	10.5	10.1	ST	BL	1951	OP
	GEN4	28.0	26.9	ST	BL	1980	OP
	GEN5	32.5	30.2	ST	BL	1989	OP
	GEN6	5.5	5.5	ST	BL	1930	OS
Wood Scott .....		1.4	1.3				
Scott Wood Inc I.....	ST1	1.4	1.3	ST	WDS	1985	OP
<b>Washington.....</b>		<b>252.5</b>	<b>240.3</b>				
City of Tacoma .....		50.0	46.5				
City of Tacoma Steam Plant.....	1	25.0	23.3	ST	WDS	1990	OP
	2	25.0	23.3	ST	WDS	1989	SB
King County Dept-Natural Res .....		3.9	3.8				
West Point Treatment Plant.....	1	1.3	1.3	IC	OBG	1983	SB
	2	1.3	1.3	IC	OBG	1983	SB
	3	1.3	1.3	IC	OBG	1983	CS
Longview Fibre Co.....		64.5	62.0				
Longview Fibre Co.....	3	3.5	3.4	ST	BL	1941	OP
	4	10.0	9.6	ST	BL	1949	OP
	5	6.0	5.8	ST	BL	1950	OP
	6	20.0	19.2	ST	BL	1958	OP
	7	25.0	24.0	ST	BL	1966	OP
MM Tacoma LLC.....		1.9	1.9				
Tacoma City Landfill.....	UNT1	1.0	0.9	IC	LFG	1998	OP
	UNT2	1.0	0.9	IC	LFG	1998	OP
Port Townsend Paper Co.....		14.5	14.0				
Port Townsend Paper Corp.....	GEN2	3.5	3.5	ST	BL	1929	OP
	GEN4	3.5	3.5	ST	BL	1929	CS
	GEN5	7.5	7.0	ST	BL	1986	OP
Puyallup Energy Recovery Co.....		2.8	2.7				
Puyallup Energy Recovery Co LLC.....	2339	0.9	0.9	IC	LFG	1999	OP
	2340	0.9	0.9	IC	LFG	1999	OP
	2341	0.9	0.9	IC	LFG	1999	OP
SDS Lumber Co.....		8.5	8.0				
Gorge Energy Div SDS Lumber Co.....	TG1	3.5	3.4	ST	WDS	1979	OS
	TG2	5.0	4.7	ST	WDS	1985	OP
Spokane City of.....		26.0	24.2				
Wheelabrator Spokane Inc.....	GEN1	26.0	24.2	ST	MSW	1991	OP
Vaagen Brothers Lumber Inc .....		4.0	3.8				
Vaagen Brothers Lumber Inc .....	1	4.0	3.8	ST	WDS	1979	OP
Weverhaeuser Co.....		76.4	73.4				
Cosmopolis WA .....	TG1	7.5	7.2	ST	WDL	1957	OP
	TG2	7.5	7.2	ST	WDL	1957	OP
Longview WA .....	TG1	5.0	4.8	ST	BL	1948	OS
	TG2	5.0	4.8	ST	BL	1948	OP
	TG3E	5.0	4.8	ST	WDS	1945	OS
	TG4	15.0	14.4	ST	BL	1954	OP

See footnotes at end of table.

**Table 9. Existing Generating Units Powered by Renewable Energy Sources at U.S. Nonutilities by State, Company, and Facilities, 2000 (Continued)**

State Company Facility	Unit ID	Generator Nameplate Capacity (megawatts)	Net Summer Capacity (megawatts)	Unit Type	Energy Source Primary <sup>1</sup>	Year of Commercial Operation	Unit Status <sup>1</sup>
	TG5	31.4	30.2	ST	WDS	1976	OP
<b>Wisconsin</b> .....		<b>95.5</b>	<b>89.9</b>				
Bio-Energy Partners .....		24.4	22.3				
Mallard Ridge .....	GEN2	0.8	0.8	IC	LFG	1997	OP
	GEN3	0.8	0.8	IC	LFG	1996	OP
	GEN4	0.8	0.8	IC	LFG	1996	OP
Metro Gas Recovery .....	EGN1	0.8	0.8	IC	LFG	2000	OP
	EGN2	0.8	0.8	IC	LFG	2000	OP
	EGN3	0.8	0.8	IC	LFG	2000	OP
	EGN4	0.8	0.8	IC	LFG	2000	OP
	GEN1	3.0	2.6	GT	LFG	1985	OP
	GEN2	3.0	2.6	GT	LFG	1985	OP
Omega Hills Gas Recovery .....	GEN1	3.0	2.6	GT	LFG	1985	OP
	GEN2	3.0	2.6	GT	LFG	1985	OP
	GEN4	1.2	1.1	IC	LFG	1992	OP
Pheasant Run Landfill Gas Recovery .....	GEN1	0.8	0.8	IC	LFG	1992	OP
	GEN2	0.8	0.8	IC	LFG	1992	OP
	GEN3	0.8	0.8	IC	LFG	1996	OP
	GEN6	0.8	0.8	IC	LFG	2000	OP
	GEN7	0.8	0.8	IC	LFG	2000	OP
	GEN8	0.8	0.8	IC	LFG	2000	OP
	GEN9	0.8	0.8	IC	LFG	2000	OP
Dane County Public Works .....		1.6	1.6				
Dane County LF #2 - Rodefeld .....	GEN1	0.8	0.8	IC	LFG	1997	OP
	GEN2	0.8	0.8	IC	LFG	1997	OP
Fraser Paper Co .....		5.7	5.3				
Fraser Paper Inc .....	GEN1	5.7	5.3	ST	WDS	1982	OP
Georgia-Pacific Corp .....		38.6	36.8				
Nekoosa Mill .....	TG14	13.1	12.2	ST	BL	1991	OP
	TG6	6.0	5.8	ST	BL	1951	OP
	TG8	12.5	12.0	ST	BL	1966	OP
Port Edwards Mill .....	GEN4	2.0	2.0	ST	BL	1930	OP
	GEN7	5.0	4.8	ST	BL	1962	OP
Milwaukee Metro Sewerage Dist .....		1.6	1.5				
MMSD South Shore Wastewater Treatment Plant .....	1	1.6	1.5	IC	OBG	2000	CS
Mosinee Paper Corp .....		15.0	14.4				
Wausau Mosinee Paper Corp Pulp&Paper Division .....	GEN1	15.0	14.4	ST	BL	1976	OP
Outagamie County .....		2.6	2.5				
Outagamie County Landfill Cogeneration Facility .....	GEN1	0.9	0.8	IC	LFG	1991	SB
	GEN2	0.9	0.8	IC	LFG	1991	SB
	GEN3	0.9	0.8	IC	LFG	1991	SB
Winnebago County .....		6.1	5.6				
Winnebago County Landfill Gas Recovery .....	EG1	1.0	1.0	IC	LFG	2000	OP
	EG2	1.0	1.0	IC	LFG	2000	OP
	EG3	1.0	1.0	IC	LFG	2000	OP
	TG1	3.2	2.7	GT	LFG	1989	CS
<b>Wyoming</b> .....		<b>90.1</b>	<b>90.1</b>				
Energy Unlimited Inc .....		5.3	5.3				
Ponnequin Phase 1 .....	EXIS	5.3	5.3	WT	WND	1998	OP
Footo Creek I LLC .....		41.4	41.4				
Footo Creek I .....	GEN1	41.4	41.4	WT	WND	1999	OP
Footo Creek II LLC .....		26.6	26.6				
Footo Creek II .....	GEN1	1.8	1.8	WT	WND	1999	OP
Footo Creek III .....	GEN1	24.8	24.8	WT	WND	1999	OP
Footo Creek IV LLC .....		16.8	16.8				
Footo Creek IV .....	GEN1	16.8	16.8	WT	WND	2000	SB
<b>U.S. Total</b> .....		<b>15,551.8</b>	<b>14,735.0</b>				

<sup>1</sup> See Appendix B for codes.

Note: • Totals may not equal sum of components because of independent rounding. This table excludes hydroelectric generating plants.  
Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

# **Appendix A**

## **Technical Notes**

# Appendix A

## Technical Notes

### Source of Data

#### Form EIA-860B, "Annual Electric Generator Report - Nonutility"

The Form EIA-860B provides for the annual data collection of information pertaining to existing and planned nonutility electric generating plants 1 megawatt or greater (nameplate capacity) in the United States. The form is used to collect data by plant on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent.

#### Instrument and Predecessor Form and Design

**History.** The Form EIA-867, "Annual Nonutility Power Producer Report," was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data. Form EIA-860B, "Annual Electric Generator Report - Nonutility," replaced Form EIA-867 in 1998. Certain data reported on Form EIA-860B are confidential. See "Confidentiality of the Data, Technical Notes."

**Data Processing.** For the 2000 data reporting, there were approximately 2,900 existing plants for which data were reported on Form EIA-860B. The forms are mailed to the respondents in January to collect data as of the end of the preceding calendar year. Forms are due by April 30.

Static data for each respondent are preprinted from the previous year EIA database. Respondents are instructed to verify all preprinted data and to supply missing data. Processing of the data on Form EIA-860B is the responsibility of the Electric Power Division of the Office of Coal, Nuclear, Electric and Alternate Fuels. The system used to process data reported on Form EIA-860B was designed by this office. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are contacted if necessary, to obtain correction or clarification of reported data, and to obtain missing data as a result of the manual and automated editing process.

**Information Collected.** A summary of the three schedules contained in Form EIA-860B that are presented in the publication are:

1. Schedule I - Identification and Certification: Respondent's mailing address; name and telephone number of contact person; and name and title of certifying official.

2. Schedule II - Facility Information: For each reported plant, the following are specified: name; location; operator location; and owner.

3. Schedule VI - Electric Generator Information:

- a. For each existing generator (active and inactive), the following are specified: generator identification; status; nameplate rating; date electric power first generated; prime mover; energy sources used during the reporting year for the production of electricity; and gross amount of electric power generated during reporting year.
- b. For each generator scheduled for initial commercial operation within 5 years, the following are specified: generator status; nameplate rating; prime mover; and the planned date for electricity generation.
- c. Previously reported proposed generators that have been canceled or indefinitely postponed since the last reporting period are reported.
- d. Generators that have been retired during the reporting period and their date of retirement last reporting period are reported.

### Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance activities. All operations of CNEAF are done in accordance with formal standards established by the Energy Information Administration (EIA). These standards are the guidelines for ensuring quality statistics. Data improvement efforts include verification of data-keyed input by automated computerized methods, editing by subject matter specialists, and follow-up on submissions by nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of information requirements, and of proposed designs for new and revised data collection forms and systems. The actual performance of working data collection systems is validated once they are implemented. Computerized respondent data files are checked to identify those who fail to respond to the

survey. By law, nonrespondents may be fined or otherwise penalized for not filing an EIA data form as prescribed in the instructions. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

### **Updating and Editing of Data**

Automated systems used to edit data include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the source documents.

### **CNEAF Data Revision Policy**

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before the completion of the cycle unless approved by the Office Director.
3. The magnitude of changes due to revision experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Correction for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

### **Confidentiality of the Data**

Certain data reported on Form EIA-860B are considered confidential. These are: information on sales to other end-users (Schedule IV(B)); information on proposed plants/generating unit additions; proposed changes in existing power plants (Schedule VI).

## **Explanatory Notes**

### **U.S. Aggregates**

Data pertaining to capacity from Form EIA-860B are submitted at the generator level. These data are then aggregated to provide totals by energy source and geographic area (State, NERC Region, Census Division). Additionally, for existing generators at the national level, data are aggregated to provide totals by prime mover.

### **Generator Nameplate Capacity Versus Generator Capability**

Generator nameplate capacity is determined by the generator manufacturer under specified test conditions normally conducted at the factory. The manufacturer stamps the achieved test capacity on the metal nameplate attached to the generator. Generator capability, on the other hand, is determined by the utility operating the generator, and is based on historical performance of the generator and associated equipment. Generator nameplate capacity and generator capability generally differ from each other because the test conditions used to establish the nameplate rating differ from those normally encountered in daily power plant operations. Different steam working pressures and temperatures, capacity limitations of boilers, cooling systems, turbines, and environmental control equipment, different hydrogen pressures used to cool the generator, and reliability considerations cause discrepancies between nameplate and operating capacity.

Generator nameplate capacity reflects the capability of the generator to generate electricity without regard to electrical loads from associated equipment such as boilers, particulate collectors, flue gas desulfurization units, and plant lighting. Generator nameplate capacity is therefore the gross capacity of the equipment. Net capacity refers to the ability of the generator to generate electric power, taking into consideration the electrical requirements of associated plant equipment. For example, the electricity to run flue gas desulfurization equipment comes from electricity generated at the plant. Net, therefore, refers to the electricity available to be sent offsite (for consumption) after plant electrical loads have been satisfied.

Net summer capacity or net summer capacity (the capacity of the generator that is generally achievable during the summer months, after plant electrical requirements have been satisfied) is determined by the utility operating the generator on the basis of historical performance of the generator and associated equipment.

The summer and winter values are usually not the same because of the differences in ambient temperatures during each season. Power plant cooling capacity, an essential part of electric power generation, decreases as air and water temperatures increase. The methodology used for estimating summer capability (net summer capacity) using nameplate capacity is based on data submitted for the Form EIA-860A, "Annual Electric Generator Report – Utility."

### **Definitions of Terms**

#### **Existing Capacity/Existing Units**

Capacity/units that are existing, including those that are on standby, shutdown or out of service (not retired).

#### **Planned Additions/Additional Units**

Capacity/units scheduled for initial commercial operation within 5 years of the reporting period of the publication, unless otherwise specified.

### **Rounding Rules for Data**

Given an  $n$  digit number with  $r$  digits to the left of the decimal and  $d+t$  digits in the fraction part, with  $d$  being the place to which the number is to be rounded and  $t$  being the remaining digits which will be truncated, this number is rounded to  $r+d$  digits by adding 5 to the  $(r+d+1)$ th digit when the number is positive or by subtracting 5 when the number is negative. The  $t$  digits are then truncated at the  $(r+d+1)$ th digit. The symbol for a rounded number truncated to zero is (\*).

### **Use of the Glossary**

The terms in the Glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

# **Appendix B**

## **Table Codes and References**

## **Appendix B**

### **Table Codes and References**



## Appendix B

### Table Codes and Reference

**Table B1. Codes for Energy Sources**

Code	Energy Source
AB.....	Agriculture Byproducts/Bagasse, Straw, Energy Crops
BFG.....	Blast-Furnace Gas
BIT.....	Bituminous Coal
BL.....	Black Liquor
DFO.....	Distillate Fuel Oil (Diesel, No. 1 Fuel Oil, No. 2 Fuel Oil, No. 4 Fuel Oil)
GEO.....	Geothermal
JF.....	Jet Fuel
KER.....	Kerosene
LFG.....	Landfill Gas
LIG.....	Lignite
MSW.....	Municipal Solid Waste (Refuse)
NG.....	Natural Gas
NUC.....	Nuclear (Uranium, Plutonium, Thorium)
OBG.....	Other Biomass Gases (Digester Gas, Methane, other gases)
OBL.....	Other Biomass Liquids
OBS.....	Other Biomass Solids
OG.....	Other Gas
OO.....	Other Oil
OTH.....	Other (Batteries, Chemicals, Hydrogen, Pitch, Sulfur, misc technologies)
PC.....	Petroleum Coke
PG.....	Propane
RFO.....	Residual Fuel Oil (No. 5 Fuel Oil, No. 6 Fuel Oil)
SLW.....	Sludge Waste
SUB.....	Subbituminous Coal
SUN.....	Solar (Photovoltaic, Thermal)
TDF.....	Tires
WAT.....	Water (Conventional, Pumped Storage)
WOC.....	Waste/Other Coal (Anthracite, Coal Mixtures, Coke Breeze, Fine Coal, Tar Coal)
WDL.....	Wood/Wood Waste Liquids
WDS.....	Wood/Wood Waste Solids (Peat, Railroad Ties, Utility Poles, Wood Chips, other solids)
WND.....	Wind

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

**Table B2. Cross Reference of Energy Sources to Codes**

Energy Source	Code
Nuclear.....	NUC
Water (Conventional Hydroelectric).....	WAT (HY)
Water (Pumped Storage Hydroelectric).....	WAT (PS)
Petroleum.....	DFO, RFO, Jet Fuel (JF), KER, OO, PC
Coal.....	BIT, SUB, LIG, WOC
Gas.....	Nat Gas (NG), BFG, PG, OG
Geothermal.....	GEO
Nonwood Waste.....	AB, OBL, OBS, SLW, TDF, MSW, LFG, OBG
Solar.....	SUN
Wind.....	WND
Wood and Wood Waste.....	BL, WDL, WDS
Other.....	OTH (Batteries, Chemicals, Hydrogen, Pitch, Sulfur, misc. technologies).

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

**Table B3. Codes for Generating Unit Type**

Code	Generating Unit Type
CA.....	Combined Cycle Steam Part (includes steam part of integrated coal gasification combined cycle)
CC.....	Combined Cycle Total Unit (Use only for plants/generators that are in planning stage, for which specific generator details cannot be provided.)
CE.....	Compressed Air Energy Storage
CS.....	Combined Cycle Single Shaft (combustion turbine and steam turbine share a single generator)
CT.....	Combined Cycle Combustion Turbine Part (includes combustion turbine part of integrated coal gasification combined cycle-type of coal must be reported as energy source for integrated coal gasification combined cycle.)
FC.....	Fuel Cell
GT.....	Combustion (Gas) Turbine (includes Jet Engine Design)
HY.....	Hydraulic Turbine (includes turbines associated with delivery of water by pipeline)
IC.....	Internal Combustion (diesel, piston) Engine
NA.....	Unknown at this time (Use only for plants/generators that are in planning stage, for which specific generator details cannot be provided.)
OT.....	Other
PS.....	Hydraulic Turbine – Reversible (Pumped Storage)
PV.....	Photovoltaic
ST.....	Steam Turbine, including nuclear, geothermal and solar steam (Does Not Include Combined Cycle)
WT.....	Wind Turbine

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

**Table B4. Codes for Generating Unit Status**

Code	Generating Unit Status
OP.....	Operating
SB.....	Standby
CS.....	Cold Standby
MR.....	Maintenance/Repair
OS.....	Out of Service (all year)
IS.....	Indefinite Shutdown

Source: Energy Information Administration, Office of Coal, Nuclear, Electric, and Alternate Fuels

**Table B5. Cross Reference of States to Federal Regions, NERC Regions, and Census Divisions**

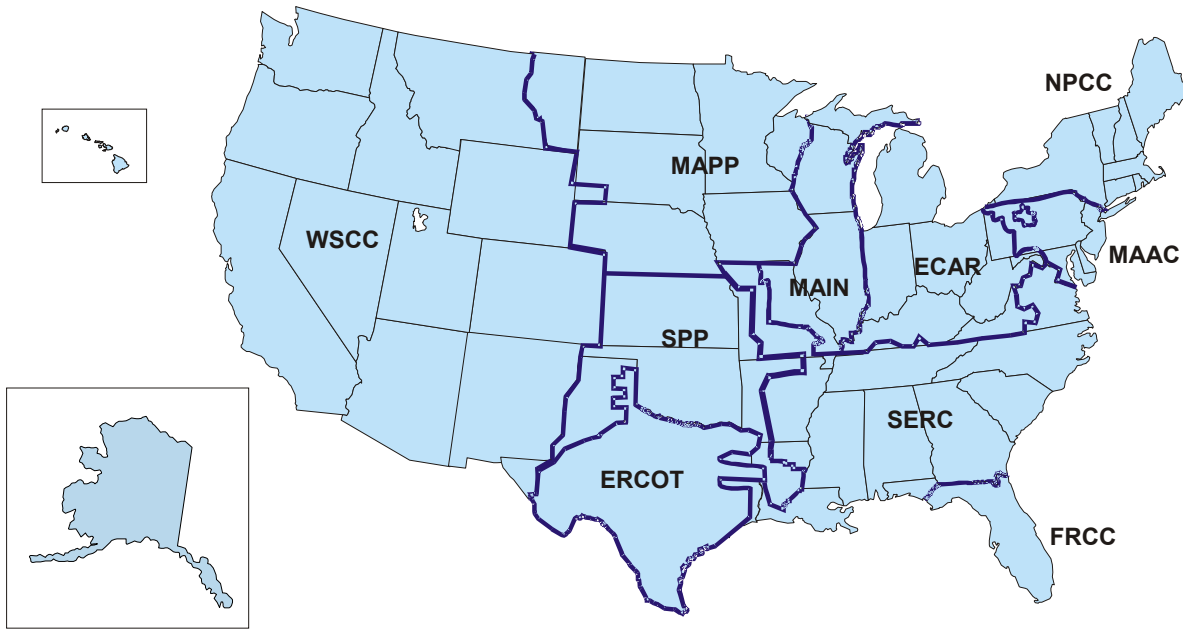
State	Federal Region	NERC Region	Census Division
Alabama	4	SERC	East South Central
Alaska	10	ASCC	Pacific
Arizona	9	WSCC	Mountain
Arkansas	6	SPP, SERC	West South Central
California	9	WSCC	Pacific
Colorado	8	WSCC	Mountain
Connecticut	1	NPCC	New England
Delaware	3	MAAC	South Atlantic
District of Columbia <sup>1</sup>	3	MAAC	South Atlantic
Florida	4	FRCC, SERC	South Atlantic
Georgia	4	SERC	South Atlantic
Hawaii	9	HICC	Pacific
Idaho	10	WSCC	Mountain
Illinois	5	MAIN	East North Central
Indiana	5	ECAR	East North Central
Iowa	7	MAPP	West North Central
Kansas	7	SPP	West North Central
Kentucky	4	ECAR, SERC	East South Central
Louisiana	6	SPP, SERC	West South Central
Maine	1	NPCC	New England
Maryland	3	MAAC, ECAR	South Atlantic
Massachusetts	1	NPCC	New England
Michigan	5	ECAR, MAIN	East North Central
Minnesota	5	MAPP	West North Central
Mississippi	4	SERC, SPP	East South Central
Missouri	7	MAIN, SPP, SERC	West North Central
Montana	8	WSCC, MAPP	Mountain
Nebraska	7	MAPP, WSCC	West North Central
Nevada	9	WSCC	Mountain
New Hampshire	1	NPCC	New England
New Jersey	2	MAAC	Middle Atlantic
New Mexico	6	WSCC, SPP	Mountain
New York	2	NPCC	Middle Atlantic
North Carolina	4	SERC	South Atlantic
North Dakota	8	MAPP	West North Central
Ohio	5	ECAR	East North Central
Oklahoma	6	SPP	West South Central
Oregon	10	WSCC	Pacific
Pennsylvania	3	MAAC, ECAR	Middle Atlantic
Rhode Island	1	NPCC	New England
South Carolina	4	SERC	South Atlantic
South Dakota	8	MAPP, WSCC	West North Central
Tennessee	4	SERC	East South Central
Texas	6	ERCOT, SPP, WSCC, SERC	West South Central
Utah	8	WSCC	Mountain
Vermont	1	NPCC	New England
Virginia	3	SERC, ECAR, MAAC	South Atlantic
Washington	10	WSCC	Pacific
West Virginia	3	ECAR	South Atlantic
Wisconsin	5	MAIN, MAPP	East North Central
Wyoming	8	WSCC	Mountain

<sup>1</sup> Treated as a State in this publication.

NERC = North American Electric Reliability Council.

Source: Energy Information Administration (EIA), Form EIA-860B, "Annual Electric Generator Report – Nonutility."

**Figure B1. North American Electric Reliability Council Regions for the Contiguous United States, Alaska and Hawaii**



- ECAR – East Central Area Reliability Coordination Agreement
- ERCOT – Electric Reliability Council of Texas
- FRCC – Florida Reliability Coordinating Council
- MAAC – Mid-Atlantic Area Council
- MAIN – Mid-Atlantic Interconnected Network
- MAPP – Mid-Continent Area Power Pool
- NPCC – Northeast Power Coordinating Council
- SERC – Southeastern Electric Reliability Council
- SPP – Southwest Power Pool
- WSCC – Western Systems Coordinating Council

Source: North American Electric Reliability Council.

# **Appendix C**

## **U.S. Nonutility Electric Power Plants**

## Appendix C

# U.S. Nonutility Electric Power Plants

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000**

Facility Name	Owner Name	State
1 Power Plant Richmond CA .....	Chevron USA Inc	California
191 Peachtree Tower .....	191 Peachtree Associates	Georgia
2 AC Station .....	Inland Steel Co	Indiana
251 Project .....	Enron Wind	California
3 AC Station .....	Inland Steel Co	Indiana
3 Mile Island .....	AmerGen Energy Co LLC	Pennsylvania
3200 Wildwood Plaza .....	Wildwood Associates	Georgia
33 East 85-A .....	Zond Systems Inc	California
33 East 85-B .....	Zond Systems Inc	California
4 AC Station .....	Inland Steel Co	Indiana
4160 V Cogeneration System .....	Sea World of California	California
5 AC Station .....	Northlake Energy	Indiana
5 in 1 Dam Hydroelectric .....	Cedar Rapids Hydro Dam	Iowa
A B Energy Inc .....	A B Energy Inc	California
A W Hoch .....	Del Ranch Ltd Partnership	California
Abbott Power Plant Univ of IL Urbana Champaign .....	University of Illinois	Illinois
Abitibi Consolidated Snowflake Division .....	Abitibi Consolidated Sale Corp	Arizona
Acadia Power Station .....	Central Louisiana Electric Co	Louisiana
Acadien Energy Center .....	Calcasieu Development Co LLC	Louisiana
ACE Cogeneration Co .....	ACE Cogeneration Co	California
ACS Crookston .....	American Crystal Sugar Co	Minnesota
ACS Drayton .....	American Crystal Sugar Co	North Dakota
ACS East Grand Forks .....	American Crystal Sugar Co	Minnesota
ACS Hillsboro .....	American Crystal Sugar Co	North Dakota
ACS Moorhead .....	American Crystal Sugar Co	Minnesota
Ada Cogeneration LP .....	Ada Cogeneration Ltd Partners	Michigan
Ada Dam .....	Thornapple Assn Inc	Michigan
Addis Energy Center .....	Calpine Central LP	Louisiana
Adirondack Resource Recovery Facility .....	Foster Wheeler Power Sys Inc	New York
Adrian Energy Associates LLC .....	Adrian Energy Associates LLC	Michigan
AERA San Ardo Cogen Facility .....	Aera Energy LLC-San Ardo	California
AES Alamitos LLC .....	AES Alamitos LLC	California
AES BV Partners Beaver Valley .....	AES Corp	Pennsylvania
AES Cayuga .....	AES Cayuga LLC	New York
AES Columbia Power Project .....	AES Pacific Inc	Washington
AES Cypress LLC .....	AES Cypress LLC	Arkansas
AES Deepwater Inc .....	AES Corp	Texas
AES Granite Ridge .....	AES Londonderry LLC	New Hampshire
AES Greenidge .....	AES Greenridge LLC	New York
AES Greystone .....	Haywood Power I LLC	Tennessee
AES Hawaii Inc .....	AES Corp	Hawaii
AES Hickling LLC .....	AES Creative Resources LP	New York
AES Hoytdale LLC .....	AES Hoytdale LLC	Pennsylvania
AES Huntington Beach LLC .....	AES Huntington Beach LLC	California
AES Ironwood .....	AES Ironwood Inc	Pennsylvania
AES Jennison LLC .....	AES Jennison LLC	New York
AES Placerita Inc .....	AES Corp	California
AES Red Oak LLC Sayreville NJ .....	AES Red Oak LLC	New Jersey
AES Redondo Beach LLC .....	AES Redondo Beach LLC	California
AES Shady Point Inc .....	AES Shady Point Inc	Oklahoma
AES Somerset LLC .....	AES Somerset LLC	New York
AES Thames Inc .....	AES Thames Inc	Connecticut
AES Warrior Run Cogeneration Facility .....	AES WR Ltd Partnership	Maryland
AES Westover .....	AES Westover LLC	New York
AES Wolf Hollow LP .....	AES Aurora	Texas
Afton Generating Station .....	Energy Southwest Inc	New Mexico
AG Energy LP .....	AG Energy LP	New York
AG Processing Inc .....	Ag Processing Inc	Iowa
Agassiz Beach LLC .....	Northern Alternative Energy	Minnesota
Agawam Gate Station .....	Bay State GPX Inc	Massachusetts
Agnews Cogeneration Project .....	Bell Atlantic Credit Co	California
Agrilelectric Power Partners Ltd .....	Agrilelectric Power Partners Ltd	Louisiana
Agrium Kenai Nitrogen Operations .....	Agrium US Inc	Alaska
Ahlstrom Fiber Composites .....	Ahlstrom Dexter LLC	Connecticut
Aidlin Geothermal Power Plant .....	Geothermal Energy Partners Ltd	California
Air Products & Chemicals Inc - Wilmington CA .....	Air Products & Chemicals Inc	California
Akron Recycle Energy Plant Akron Plant .....	Akron City of	Ohio
Alabama Pine Pulp Co Inc .....	Alabama Pine Pulp Co Inc	Alabama
Alabama River Pulp Co .....	Alabama River Pulp Co Inc	Alabama
Albany Generating Station .....	PSEG Power New York Inc	New York
Albany Landfill .....	Minnesota Methane LLC	New York
Albany Paper Mill .....	Willamette Industries Inc	Oregon
Alexandria Arlington Resource Recovery Facility .....	Ogden Projects Inc-Haverhill	Virginia
Alice Falls Hydroelectric Project .....	Alice Falls Corp	New York

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Aliso Water Management Agency	Aliso Water Management Agency	California
Allegheny Energy Chambersburg Unit 12 & 13	Allegheny Energy Supply Co LLC	Pennsylvania
Allegheny Energy Supply La Paz Generating Facility	Allegheny Energy Supply Co LLC	Arizona
Allegheny Energy Unit 8&9	Allegheny Energy Supply Co LLC	Pennsylvania
Allegheny Energy Units 1&2	Allegheny Energy Unit 1&2 LLC	Pennsylvania
Allegheny Energy Units 3, 4, & 5	Allegheny Energy Supply Co LLC	Pennsylvania
Allegheny Hydro Partners Ltd.	Allegheny Hydro LP	Pennsylvania
Allegheny No 6 Hydro Partners Ltd.	Sithe Energies Power Serv Inc	Pennsylvania
Allegheny No 8 LP	Allegheny Hydro No 8 LP	Pennsylvania
Allegheny No 9 LP	Allegheny Hydro No 9 LP	Pennsylvania
Allens Falls	Erie Boulevard Hydropower LP	New York
Alliance Refinery	Tosco Refining Co	Louisiana
Alliant SBD 9205 A Y McDonald	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 8501 Aegon USA	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 8601 ACG	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 8602 Marion Sub	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 8603 Donnelley	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9106 Rockwell CR	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9107 Swift	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9201 Norplex	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9203 Profol	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9206 Donaldson	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9301 Swiss	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9302 Aegon NP	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9401 GP	Alliant Energy Integ Ser-Cogen	Minnesota
Alliant SBD 9402 Climax	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9403 Aegon DC	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9502 Eaton	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBD 9702 Cedar Graphics	Alliant Energy Integ Ser-Cogen	Iowa
Alliant SBG-9805 Rockford Products	Alliant Energy Integ Ser-Cogen	Illinois
Alloy Steam Station	Elkem Metals Co	West Virginia
Alsip Paper Condominium Association	Alsip Paper Condominium Assn	Illinois
Alta Iowa Project (Storm Lake I)	Midwest Wind Developers	Iowa
Alta Mesa Project - Phase IV	Mark Technologies Corp	California
Altamont Gas Recovery	Bio-Energy Partners	California
Altamont Midway Ltd	Altamont-Midway Ltd	California
Altamont Pass Windplant	Kenetech Windpower Inc	California
Altamont Power LLC	FPL Energy Inc	California
Altech	Venture Pacific Inc	California
Altech III	VPI Enterprise Inc	California
Alvarado Hydro Facility	San Diego County Water Auth	California
Alyeska Seafoods Inc	Alyeska Seafoods Inc	Alaska
Amalgamated Sugar Co LLC Nampa Factory	Amalgamated Sugar Co-Nampa	Idaho
Amalgamated Sugar Nyssa	Amalgamated Sugar Co LLC	Oregon
Amedee Geothermal Venture I	Amedee Geothermal Venture I	California
Amelia Energy Center	Calpine Construction F Corp LP	Texas
American Atlas 1 Cogeneration Plant	American Atlas #1 Ltd	Colorado
American Canyon Power Plant	Gas Recovery Systems Inc	California
American Gypsum Cogeneration	Centex Eagle Gypsum Co LLC	Colorado
American Optical Corp.	American Optical Co	Massachusetts
American President Lines Ltd	Ounalshka Corp	Alaska
American Ref Fuel Co of Delaware Valley LP	Shawmut Bank	Pennsylvania
American Ref Fuel Co of Essex County	American Ref-Fuel Co of Essex	New Jersey
American Ref Fuel Co of Hempstead	American Ref-Fuel Co	New York
American Ref Fuel Co of Niagara LP	American Ref-Fuel Co-Niagara	New York
American Ref Fuel Co of SE CT	American Ref-Fuel Co of SE CT	Connecticut
Anderson Facility	Sierra Pacific Industries Inc	California
Anderson Pwr Products Div of Anderson Interconnect	Corporate Property Associates	Massachusetts
Androscoggin 3	FPL Energy Maine Hydro LLC	Maine
Androscoggin Cogeneration Center	Androscoggin Energy LLC	Maine
Androscoggin Mill	IPC-Androscoggin Mill	Maine
Anheuser Busch Inc Jacksonville Brewery	Anheuser-Busch Inc	Florida
Anheuser Busch Inc Newark Brewery	Anheuser-Busch Inc	New Jersey
Anheuser Busch Inc St Louis Brewery	Anheuser-Busch Inc	Missouri
Ann Arbor Generating	Michigan Cogeneration Sys Inc	Michigan
Anna Platform	Union Oil Co of California	Alaska
ANP Bellingham Energy Project	ANP Bellingham Energy Co	Massachusetts
ANP Blackstone Energy Project	ANP Blackstone Energy Co	Massachusetts
Anschutz Ranch East	BP Amoco Exploration Co	Wyoming
Anson Abenaki Hydros	Madison Paper Industries Inc	Maine
Apex Generating Station	Mirant Las Vegas LLC	Nevada
Appleton Middle Dam	Fox River Paper Co	Wisconsin
Appomattox River Water Authority Hydro Project	Appomattox River Associates LP	Virginia
Aquila Metamora Energy Center	MEP Investments LLC	Ohio
Arapahoe Combustion Turbine Project	Black Hills Energy Capital Inc	Colorado

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Arbor Hills	Gas Recovery Systems Inc	Michigan
Archbald Power Station	PEI Power Corp	Pennsylvania
Archer Generating Station	Archer Power Partners LP	Kansas
Arco Fee A Cogen	ARCO Western Energy	California
Arco Fee B Cogen	ARCO Western Energy	California
Arco Fee C Cogen	ARCO Western Energy	California
ARCO Wilmington Calciner	Arco Wilmington Calciner	California
Argus Cogen Plant	U S Trust Co of California	California
Aries Power Project	Merchant Energy Partners	Missouri
Arlington Valley Energy	Duke Energy Maricopa LLC	Arizona
Armstrong Energy LLC	Dominion Resources Inc	Pennsylvania
Armstrong Power Station	Allegheny Energy Supply Co LLC	Pennsylvania
Armstrong/East Donegal Power Plant	Conectiv Mid-Merit Inc	Pennsylvania
Aroostook Bangor Reload Co	Aroostook & Bangor Reload Co	Maine
Aroostook Valley	FPL Energy AVEC LLC	Maine
Arrow Canyon Generating Station	Reliant Energy Arrow Canyon	Nevada
Art Institute of Chicago	Art Institute of Chicago	Illinois
Arthur Kill Generation Station	Arthur Kill Power LLC	New York
ASARCO Inc El Paso TX	Grupo Mexico	Texas
Asbury Park Press Inc	Asbury Park Press Inc	New Jersey
Ashdown	Georgia-Pacific Corp	Arkansas
Astoria Energy	Astoria Energy LLC	New York
Astoria Gas Turbines	Astoria Gas Turbines Power LLC	New York
Astoria Generating Station	Eric Boulevard Hydropower LP	New York
AT&T Alpharetta Center	AT&T Communications	Georgia
Athens Energy Center	Athens Development Co LLC	Georgia
Athens Generating Co LP	Athens Generating Co LP	New York
Athens Regional Medical Center	Athens Regional Medical Center	Georgia
Atlanta Gift Mart LP	Atlanta Gift Mart LP	Georgia
Attala Generating Co LLC	Duke Energy Hinds LLC	Mississippi
Auburndale Power Partners LP	Auburndale Power Partners LP	Florida
Audrain Generating Station	Duke Energy Audrain	Missouri
Augusta Energy Center	Augusta Energy LLC	Georgia
Aurora Energy LLC	Aurora Energy LLC	Alaska
Austin State Hospital	Austin State Hospital	Texas
Autumn Hills LLC	Northern Alternative Energy	Minnesota
Aux Sable Power Plant	Kinder Morgan Power Co	Illinois
Avalon H&H Properties	Avalon/H & H Properties	North Carolina
Aventis Behring LLC	Armour Pharmaceutical Co	Illinois
Aventis Pharmaceuticals	Aventis Pharmaceuticals	New Jersey
Averitt Lumber Co	Averitt Lumber Co	Tennessee
Avon Lake	Orion Power Holdings Inc	Ohio
Avondale Mills Inc	Avondale Mills Inc	Georgia
Aziscohos Hydroelectric Project	Aziscohos Hydro Co Inc	Maine
B Braun Medical Inc	B Braun Medical Inc	California
B J Gas Recovery	Bio-Energy Partners	Georgia
Babylon Resource Recovery Facility	Ogden Projects Inc-Babylon	New York
Baconton Power	Baconton Power LLC	Georgia
Badger Creek Cogen	Badger Creek Ltd	California
Badger Filtration Plant	Santa Fe Irrigation District	California
Badger Windpower LLC	FPL Energy Inc	Wisconsin
Baker Equipment Facility	Virginia Cogen Inc	Virginia
Baker Platform	Union Oil Co of California	Alaska
Baldwin Energy Complex	Dynegy Midwest Generation Inc	Illinois
Balefill	MM Hackensack Energy	New Jersey
Baltimore Refuse Energy Systems Co LP	Wheelabrator Environmental Sys	Maryland
Bangor Pacific Hydro	Bangor-Pacific Hydro Associate	Maine
Bank of America Plaza	CSC Associates	Georgia
Baptist Medical Center	Baptist Memorial Hospital	Florida
Bar Mills	FPL Energy Maine Hydro LLC	Maine
Barber Dam	Fulcrum Inc	Idaho
Barker Lower	Ridgewood Commons	Maine
Barker Mill Upper	Ridgewood Commons	Maine
Bassett Healthcare	Bassett Healthcare	New York
Bassett Table Co	Bassett Furniture Industl Inc	Virginia
Bastrop Energy Center	El Paso Merchant Energy Co	Texas
Bates Mill Upper	FPL Energy Maine Hydro LLC	Maine
Batesville Generation Facility	LSP Energy Ltd Partnership	Mississippi
Baton Rouge Cogen	Exxon Mobil Chemical Co	Louisiana
Baton Rouge Plant	DSM Copolymer	Louisiana
Baton Rouge Turbine Generator	Exxon Mobil Chemical Co	Louisiana
Bay Resource Management Center	Bay County Board-County Comm	Florida
Baylor University Cogeneration	Baylor University	Texas
Bayonne Cogen Plant	Cogen Technologies NJ Venture	New Jersey
Bayonne Generating Station	PSEG Fossil LLC	New Jersey

See footnotes at end of table.



**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Bayou Cogeneration Plant	Air Liquide America Corp	Texas
Bayou Cove Peaking Power	Bayou Cove Peaking Power LLC	Louisiana
Bayou Verret Energy Center	Bayou Verret Energy Center	Louisiana
Bayswater Peaking Facility	Bayswater Peaking Facility LLC	New York
Baytown Energy Center LP	Calpine Construction Fin Co LP	Texas
Baytown Turbine Generator Project	Exxon Co USA	Texas
Bayview	Conectiv Delmarva Gen Inc	Virginia
Bayville Central Facility	Ocean County Utilities Auth	New Jersey
Bear Canyon Power Plant	Calpine Geysers Co LP	California
Bear Creek	CHI-West Inc	California
Bear Mountain Cogen	Bear Mountain Ltd	California
Bear Swamp	U S Gen New England Inc	Massachusetts
Beardslee	Erie Boulevard Hydropower LP	New York
Beaumont Refinery	Mobil Oil Corp	Texas
Beaver Ashland	Northeast Empire LP #2	Maine
Beaver Creek Gas Plant	Devon Energy Inc	Wyoming
Beaver Falls I	Beaver Falls Hydro Associates	New York
Beaver Falls II	Beaver Falls Hydro Associates	New York
Beaver Livermore Falls	Northeast Empire LP #1	Maine
Beaver Valley Plant Patterson Dam	CHI Energy Inc-Theresa	Pennsylvania
Beaver Wood Joint Venture	BeaverWood Joint Venture	Maine
Beebee Island Hydro Plant	Erie Boulevard Hydropower LP	New York
Beechwood Energy Resources	Beechwood Energy Inc	Pennsylvania
Belfort	Erie Boulevard Hydropower LP	New York
Bell Energy Facility	Duke Energy Bell LP	Texas
Belle West Virginia Plant	E I DuPont De Nemours & Co	West Virginia
Belle Glade Energy Center	El Paso Merchant Energy Co	Florida
Bellingham Cogeneration Facility	Northeast Energy Associates LP	Massachusetts
Bellows FLS	U S Gen New England Inc	Vermont
Benedum Plant	Western Gas Resources Inc	Texas
Bennetts Bridge	Erie Boulevard Hydropower LP	New York
Benning	Potomac Power Resources	District of Columbia
Benton Falls Associates	CMS Generation Co	Maine
Beowawe Power Inc	Caithness Energy LLC	Nevada
Berg Lumber	Berg Lumber Co	Montana
Bergen Generating Station	PSEG Fossil LLC	New Jersey
Bering Star	Icicle Seafoods Inc	Alaska
Berkshire Power	Power Development Co Inc	Massachusetts
Berlin Gorham	Pulp & Paper of America LLC	New Hampshire
Berry Cogen	Berry Petroleum Co	California
Berry Cogen T	Berry Petroleum Co	California
Berry Placerita Cogen	Berry Petroleum Co	California
Betasso Hydroelectric Plant	Boulder City of	Colorado
Bethlehem Power Plant	Conectiv Bethlehem Inc	Pennsylvania
BHG Gas Turbine #2	Black Hills Power Inc	Wyoming
BHP Copper White Pine Refinery Inc	BHP Copper White Pine Ref Inc	Michigan
Bidwell Ditch Project	Mega Renewables	California
Big Cajun 1	Louisiana Generating LLC	Louisiana
Big Cajun 2	Louisiana Generating LLC	Louisiana
Big Creek Water Works	Big Creek Water Works Ltd	California
Big Escambia Creek Treating Facility	Exxon Co USA	Alabama
Big Island	Georgia-Pacific Corp	Virginia
Big Sandwash Reservoir Hydro	Moon Lake Water Users Assn	Utah
Big Sandy Peaker Plant LLC	Big Sandy Peaker Plant LLC	West Virginia
Big Spring Texas Refinery	Fina Oil & Chemical Co	Texas
Big Spring Wind Power Facility	New World Power TX Ren Elec LP	Texas
Big Valley Lumber Co	Big Valley Lumber Co	California
Bighorn Electric Generating Station	Reliant Energy Bighorn LLC	Nevada
Binghamton	Canal Emirates Power Intntl Co	New York
Bio Energy Corp	Bio-Energy Corp	New Hampshire
Biodyne Congress	Resource Technology Corp	Illinois
Biodyne Pontiac	Resource Technology Corp	Illinois
Biodyne Beecher	Resource Technology Corp	Illinois
Biodyne Lansing	Resource Technology Corp	Illinois
Biodyne Lyons	Resource Technology Corp	Illinois
Biodyne Peoria	Resource Technology Corp	Illinois
Biodyne Springfield	Resource Technology Corp	Illinois
Biola University	Biola University	California
Biomass One LP	Biomass One LP	Oregon
Biosphere 2 Center Inc	Decisions Investments Corp	Arizona
Birch Creek Power	Birch Power Co	Idaho
Biron Mill	Stora Enso North America	Wisconsin
BJU Cogeneration Plant	Bob Jones University	South Carolina
BKK Landfill	Minnesota Methane LLC	California
Black Creek	Black Creek Hydro Inc	Washington

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Black Eagle.....	PP&L Montana LLC	Montana
Black Hawk Station.....	Borger Energy Associates LP	Texas
Black Hills Ontario Facility.....	Indeck-Ontario LLC	California
Black River.....	Erie Boulevard Hydropower LP	New York
Black River Hydro Associates.....	CMS Generation Co	New York
Black River Power LLC Electric Generation Facility.....	Black River Ltd Partnership	New York
Blackburn Co-Generation.....	Catawba County	North Carolina
Blackjack Creek Treating.....	De Soto Oil & Gas Inc	Florida
Blacks Fork Gas Processing Plant.....	Questar Gas Management Co	Wyoming
Blake.....	Erie Boulevard Hydropower LP	New York
Blanco Compressor Station.....	El Paso Natural Gas Co	New Mexico
Blind Canyon Hydro.....	Blind Canyon Aqua Ranch Inc	Idaho
Bloom.....	Midwest Generations EME LLC	Illinois
Bloomfield Energy Farm.....	Ameramex Energy Group Inc	New Mexico
Bloomfield Power Generating Facility.....	Jackson County Generating LLC	Ohio
Blossburg.....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Blount County Energy LLC.....	Cogentrix Energy Inc	Alabama
Blue Spruce Energy Center.....	Blue Spruce Energy Center LLC	Colorado
Blue Water Gas Plant.....	Exxon Co USA	Louisiana
Bluegrass Generation Co LLC.....	Bluegrass Generation Co LLC	Kentucky
Blythe Energy LLC.....	Wisvest Corp	California
Boise Cascade Pulp&Paper Mill Jackson Alabama.....	Boise Cascade Corp	Alabama
Boise Cascade International Falls.....	Boise Cascade Corp	Minnesota
Bollinger Generating Station.....	Duke Energy Bollinger LLC	Missouri
Boltonville Hydro Associates.....	Boltonville Hydro Associates	Vermont
Bonny Eagle.....	FPL Energy Maine Hydro LLC	Maine
Boott Hydropower Inc.....	Boott Hydropower Inc	Massachusetts
Boralex Athens Energy.....	Boralex Inc	Maine
Boralex Stratton Energy Inc.....	Boralex Stratton Energy Inc	Maine
Borden Chemicals Plastics.....	Borden Chemical Co	Louisiana
Borger Plant.....	Sid Richardson Carbon Ltd	Texas
Boulder Valley Energy Center LLC.....	El Paso Merchant Energy Co	Nevada
Bowater Newsprint Calhoun Operations.....	Bowater Newsprint Calhoun	Tennessee
Bowline Point.....	Mirant New York Inc	New York
Bowling Green Generating Station.....	PG&E Dispersed Generatg Co LLC	Ohio
Bowman.....	Nevada Power Authority	California
Box Canyon.....	Synergics Inc	California
Boyds Mill Hydro.....	Northbrook Carolina Hydro LLC	South Carolina
Boydton Plank Road Cogen Plant.....	Dinwiddle Power Inc	Virginia
BP.....	ARCO Products Co-ARCO	California
BP Chemicals Green Lake Plant.....	BP Chemicals-Green Lake	Texas
Bradford Dyeing Association Inc.....	Bradford Dying Associates Inc	Rhode Island
Brandon Shores.....	Constellation Power Source Gen	Maryland
Branford.....	CT JET Power LLC	Connecticut
Brassua Hydroelectric Project.....	Brassua Hydroelectric LP	Maine
Brayton Pt.....	U S Gen New England Inc	Massachusetts
Brazos Valley Generating Facility.....	Avista-STEAG LLC	Texas
Brent Run Generating Station.....	Granger Electric Co	Michigan
Briar Hydro Assoc Penacook Upper Falls Facility.....	Briar-Hydro Associates	New Hampshire
Briar Hydro Associates Rolfe Canal Facility.....	Briar-Hydro Associates	New Hampshire
Brickyard.....	Brickyard Energy Partners LLC	Illinois
Bridgeport Energy.....	Bridgeport Energy LLC	Connecticut
Bridgeport Gas Processing Plant.....	Mitchell Gas Services LP	Texas
Bridgeport Resco.....	Wheelabrator Environmental Sys	Connecticut
Bridgeport Station.....	Wisvest-Connecticut LLC	Connecticut
Bridgewater Power Co LP.....	Bridgewater Power Co LP	New Hampshire
Brighton Generating Station.....	Tri-State Power LLC	Colorado
Bristol Myers Squibb Co.....	Bristol-Myers Squibb Co	New Jersey
Bristol Resource Recovery Facility.....	Covanta Energy Co	Connecticut
Broad River Energy Center.....	Broad River Energy LLC	South Carolina
Broadwater Power Project.....	Montana Dept-Natural Res&Cons	Montana
Brockton Power.....	Brockton Power LLC	Massachusetts
Bronx Zoo.....	New York Zoological Society	New York
Brookhaven Energy Project.....	Brookhaven Energy LP	Massachusetts
Brooklyn Navy Yard Cogeneration Partners L P.....	Brooklyn Navy Yard Cogen PLP	New York
Broward Energy Center.....	El Paso Merchant Energy Co	Florida
Brown University Central Heating Plant.....	Brown University	Rhode Island
Brown Williamson Tobacco Co.....	Brown & Williamson Tobacco Co	Georgia
Browns Falls.....	Erie Boulevard Hydropower LP	New York
Brownsville Peaking Power Plant.....	Brownsville Power I LLC	Tennessee
Bruce Platform.....	Union Oil Co of California	Alaska
Brunot Island.....	Orion Power Holdings Inc	Pennsylvania
Brunswick.....	FPL Energy Maine Hydro LLC	Maine
Brunswick Generating Station.....	Kinder Morgan Virginia LLC	Virginia
Brunswick Pulp&Paper Co.....	Georgia-Pacific Corp	Georgia

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Brush Cogen Project Phase 2 BCP.....	Brush Cogeneration Partners	Colorado
Brush IV.....	Colorado Energy Management LLC	Colorado
Brush Power Project Phase 1 CPP.....	Colorado Power Partners	Colorado
Bryant Sugar House.....	United States Sugar Corp	Florida
Buchanan Generating Facility Units 1& 2 .....	Allegheny Energy Supply Co LLC	Virginia
Buckeye Florida LP.....	Buckeye Florida Ltd Partners	Florida
Bucknell University.....	Bucknell University	Pennsylvania
Bucksport Maine.....	Champion International Corp	Maine
Buffalo Paperboard Corp.....	Buffalo Paperboard Corp	New York
Buffalo Ridge Windplant WPP 1993 .....	Windpower Partners 1993 LP	Minnesota
Building 64.....	Southern Co Services Inc	Georgia
Bulls Bridge.....	Northeast Generating Co	Connecticut
Bunge Foods.....	Bunge Foods	Illinois
Burlington Generating Station.....	PSEG Fossil LLC	New Jersey
Burney Creek.....	Snow Mountain Hydro LLC	California
Burney Facility.....	Sierra Pacific Industries Inc	California
Burney Forest Products.....	Burney Forest Products	California
Burney Mountain Power.....	Burney Mountain Power	California
Burns Harbor Plant.....	Bethlehem Steel Corp	Indiana
Burrill Resources.....	Eugene F Burrill Lumber Co	Oregon
Buzzard Point.....	Potomac Power Resources	District of Columbia
Byllesby.....	Neshkoro Power Assn	Minnesota
Bypass Ltd.....	Bypass Ltd	Idaho
Byrd Press Cogeneration Facility.....	Virginia Cogen III Inc	Virginia
Byxbee Park Sanitary Landfill.....	WPI Packaging & Maintenance Co	California
C & C Electric.....	Gas Recovery Systems Inc	Michigan
C P Crane.....	Constellation Power Source Gen	Maryland
C P Kelco - -San Diego Plant.....	Monsanto Co	California
C R Wing Cogeneration Plant.....	CalEnergy Co Inc	Texas
CA II (Chlor Alkali II).....	Dow Chemical Co	Louisiana
Cabazon Wind Farm.....	Zond Cabazon Development Corp	California
Cabot.....	Northeast Generating Co	Massachusetts
Caddo Parish Energy Center.....	Energy Development Group	Louisiana
Cadillac Renewable Energy.....	Cadillac Renewable Energy LLC	Michigan
Caithness Big Sandy LLC.....	Caithness Big Sandy LLC	Arizona
Calcasieu Power LLC.....	Calasieu Power LLC	Louisiana
Calderwood.....	Tapoco Inc	Tennessee
Caledonia Power Facility.....	Caledonia Power I LLC	Mississippi
Caledonia Power Project.....	Cogentrix Energy Inc	Mississippi
Calhoun Power Co I LLC Generating Station.....	Calhoun Power Co LLC	Alabama
California Institute of Technology.....	California Institute-Technology	California
Calistoga Power Plant.....	Calpine Geysers Power Co	California
Calligan Creek.....	Calligan Hydro Inc	Washington
CalPeak Power El Cajon No. 6.....	CalPeak Power LLC	California
CalPeak Power Enterprise No. 7.....	CalPeak Power LLC	California
CalPeak Power Lonestar No. 4.....	CalPeak Power LLC	California
CalPeak Power Midway No. 3.....	CalPeak Power LLC	California
CalPeak Power Mission No. 5.....	CalPeak Power LLC	California
CalPeak Power Panoche No. 2.....	CalPeak Power LLC	California
CalPeak Power Vaca Dixon No.1.....	CalPeak Power LLC	California
Calpine BP Amoco Decatur Cogeneration Facility.....	Calpine Construction F Corp LP	Alabama
Calpine Geysers-Sonoma Power Plant.....	Calpine Geysers-Sonoma Power	California
Calpine Gilroy Cogen LP.....	Calpine Gilroy Cogen LP	California
Calpine Newark Inc.....	Calpine Newark Inc	New Jersey
Calpine Parlin Inc.....	Calpine Parlin Inc	New Jersey
Calpine Pittsburg LLC.....	Calpine Pittsburg LLC	California
Calpine Pryor Inc.....	Mid-Continent Power Co Inc	Oklahoma
Calpine Solutia Decatur Cogeneration Facility.....	Calpine Construction F Corp LP	Alabama
Calpine Tiverton Power.....	Tiverton Power Associates LP	Rhode Island
Calumet.....	Midwest Generations EME LLC	Illinois
Calumet Energy Team LLC.....	Wisvest Corp	Illinois
Calvert City.....	Air Products & Chemicals Inc	Kentucky
Calvert City Power I LLC.....	Calvert City Power I LLC	Kentucky
Calvert Cliffs Nuclear Power Plant Inc.....	Constellation Nuclear	Maryland
Cambria CoGen.....	Cambria CoGen Co	Pennsylvania
Camden Cogen LP.....	Camden Cogen LP	New Jersey
Camden Mill.....	IPC-Camden	Arkansas
Camden Resource Recovery Facility.....	Foster Wheeler Power Sys Inc	New Jersey
Cameron Ridge.....	Cameron Ridge LLC	California
Canal Plant.....	Mirant Canal LLC	Massachusetts
Canton North Carolina.....	Blue Ridge Paper Products Inc	North Carolina
Cape Gas Turbine.....	FPL Energy Cape LLC	Maine
Cape Girardeau Power Facility.....	Kinder Morgan Missouri LLC	Missouri
Capital District Energy Center Cogen Assoc.....	Capital District Energy Center	Connecticut
Capitol Heat and Power Plant.....	State of Wisconsin	Wisconsin

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Cardinal Cogen	Cardinal Cogen	California
Cargill Fertilizer Inc	Cargill Fertilizer Inc	Florida
Cargill Fertilizer Inc Bartow	Cargill Fertilizer Inc	Florida
Cargill Inc Corn Milling Division	Cargill Inc	Iowa
Cargill Salt Inc	Cargill Inc	Michigan
Caribou Generation Station	WPS New England Generation Inc	Maine
Carlis Corner	Conectiv Atlantic Generatn Inc	New Jersey
Carolina Food Process Inc Generation Facility 1	Smithfield Packing Co	North Carolina
Carolina Food Process Inc Generation Facility 2	Smithfield Packing Co	North Carolina
Carr Street Generating Station	Carr Street Generating Stat LP	New York
Carrolls Food Inc	Carroll's Food Inc	North Carolina
Carson Cogeneration Co	Carson Cogeneration Co	California
Carthage Energy LLC	Carthage Energy LLC	New York
Carville Energy LLC	Calpine Corp	Louisiana
Cascade Dam	Cascade Township	Michigan
Catalytica Pharmaceuticals Inc	Catalytica Pharmacaticals Inc	North Carolina
Catact	FPL Energy Maine Hydro LLC	Maine
Caterpillar Inc	Caterpillar Inc	Indiana
Cedar Bay Generating Co LP	Cedar Bay Cogeneration Co LP	Florida
Cedar Bluff Power Project	Cedar Power Partners LP	Texas
Cedar Rapids	Archer Daniels Midland Co	Iowa
Cedar Springs	Georgia-Pacific Corp	Georgia
Cedar Station	Conectiv Atlantic Generatn Inc	New Jersey
Celanese Engineering Resin Inc	Celanese Engineering Resin Inc	Texas
Celco Plant	Aventis Pharmaceuticals	Virginia
Cellu Tissue Corp Natural Dam Mill	Cellu Tissue Corp	New York
Centaur Generator Facility	Vintage Petroleum Inc	California
Center Falls	Hollingsworth & Vose Co	New York
Central District Wastewater Treatment Plant	Miami Dade Water & Sewer Auth	Florida
Central LF (Sonoma) Phase I	County of Sonoma Dept of Trans	California
Central LF (Sonoma) Phase II	County of Sonoma Dept of Trans	California
Central Power Plant	State of Rhode Island	Rhode Island
Central Power&Lime Inc	Central Power & Lime Inc	Florida
Central Production Facility 1	Phillips Alaska Inc	Alaska
Central Production Facility 2	Phillips Alaska Inc	Alaska
Central Production Facility 3	Phillips Alaska Inc	Alaska
Central Soya Co Inc	Central Soya Co Inc	Indiana
Central Utility Plant	Minnesota Mining & Mfg Co	Texas
Central Utility Plant	LAX Airport	California
Central Wayne Air Quality Energy Recovery Proj	Central Wayne Energy Recvly LP	Michigan
Ceredo Generating Station	Twelvepole Creek LLC	West Virginia
Cerestar USA Inc	Cerestar USA Inc	Indiana
CFI Plant City Phosphate Complex	CF Industries Inc	Florida
CH Resources Inc Beaver Falls	CH Resources Inc	New York
CH Resources Niagara	CH Resources Inc	New York
CH Resources Syracuse	CH Resources Syracuse	New York
Chace Mill Winooski One	Winooski One Partnership	Vermont
Chalk Cliff Cogen	Chalk Cliff Ltd	California
Chalk Point	Mirant Chalk Point LLC	Maryland
Chalmette Refinery LLC	Mobil Oil Corp-Chalmette	Louisiana
Chambers Cogeneration LP	Chambers Cogeneration LP	New Jersey
Champion Clean Energy	Bucksport Energy&Internt Paper	Maine
Chaney Dell Plant	Western Gas Resources Inc	Oklahoma
Channel Energy Center	Calpine Construction F Corp LP	Texas
Charles E Monty	FPL Energy Maine Hydro LLC	Maine
Charleston Resource Recovery Facility	Foster Wheeler Power Sys Inc	South Carolina
Charlotte Motor Speedway	Gas Recovery Systems Inc	North Carolina
Chasm	Erie Boulevard Hydropower LP	New York
Chasm Hydro Partnership	Chasm Hydro Partnership	New York
Chateaugay High Falls Hydro	CHI Energy Inc	New York
Chateaugay Power Station	KES Chateaugay LP	New York
Cheboygan	Great Lakes Tissue Co	Michigan
Chehalis Generating Facility	Chehalis Power Generation LP	Washington
Cheoah	Tapoco Inc	North Carolina
Cherokee County Cogeneration Partners LP	Cherokee County Cogen PLP	South Carolina
Cherokee Falls	Cherokee Falls Associates	South Carolina
Cherokee Plant	Merck & Co Inc	Pennsylvania
Chester Operations	Kimberly-Clark Corp	Pennsylvania
Chestnut Ridge Gas Recovery	Bio-Energy Partners	Tennessee
Cheswick Power Plant	Orion Power Holdings Inc	Pennsylvania
Chevron Coalinga 25D	Chevron USA Inc	California
Chevron Coalinga 6C	Chevron USA Inc-Coalinga	California
Chevron Cymric 36W	Chevron USA Inc	California
Chevron Cymric 3IX	Chevron USA Inc	California
Chevron Cymric 6Z	Difwind Farms Ltd V	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Chevron Products Co.....	Chevron Refinery	Hawaii
Chevron Taft 26C.....	Chevron USA Inc	California
Chevron USA Accounting Center.....	Chevron USA Inc	California
Chicago.....	Avon Energy Partners LLC	Illinois
Chicago.....	Froedtert Malt	Illinois
Chicago Baking Co.....	Interstate Brands Co	Illinois
Chicago Plant.....	Koppers Industries Inc	Illinois
Chickahominy Power LLC.....	Chickahominy Power LLC	Virginia
Chicopee Electric.....	Gas Recovery Systems Inc	Massachusetts
Chicopee Hydroelectric Station.....	O'Connell Engineering&Fin Inc	Massachusetts
Childrens Hospital.....	Children's Hospital & Health	California
Chilhowee.....	Tapoco Inc	Tennessee
Chino Mines Co.....	Phelps Dodge Corp	New Mexico
Chocolate Bayou Plant.....	Solutia Inc-Chocolate	Texas
Chocolate Bayou Works.....	B P Amoco Chemical Co	Texas
Choctaw County Generating Facility.....	Reliant Energy Inc	Mississippi
Choctaw Gas Generation Project.....	Choctaw Gas Generating Pro LLC	Mississippi
Christiana.....	Conectiv Delmarva Gen Inc	Delaware
Chula Vista Power Plant.....	PG&E Dispersed Generatg Co LLC	California
CID Gas Recovery.....	Bio-Energy Partners	Illinois
CII Carbon LLC.....	CII Carbon LLC	Louisiana
CinCap Chippewa LLC.....	CibnCap Chippewa LLC	Michigan
CinCap Martinsville.....	CinCap Martinsville LLC	Virginia
CinCap Oraville.....	CinCap Oraville LLC	Illinois
Ciniza Refinery.....	Giant Industries Arizona Inc	New Mexico
CITGO Refinery Powerhouse.....	CITGO Petroleum Corp	Louisiana
City of Boulder Lakewood Hydroelectric Plant.....	Boulder City of	Colorado
City of Hastings Hydroelectric.....	Hastings Lock & Dam	Minnesota
City of Sunnyvale Water Pollution Ctrl Plant.....	City of Sunnyvale	California
City of Tacoma Steam Plant.....	City of Tacoma	Washington
City of Tampa Howard F Curren AWT Plant.....	Tampa Dept of Sanitary Sewers	Florida
Civic Center.....	Los Angeles County	California
Clairton Works.....	USX Corp	Pennsylvania
Claremont Facility.....	Wheelabrator Environmental Sys	New Hampshire
Clark Mills Lower.....	Hollingworth & Vose Co	New York
Clark University.....	Clark University	Massachusetts
Clarks Mill Upper.....	Hollingworth & Vose Co	New York
Clear Lake Cogeneration Ltd.....	Clear Lake Cogeneration LP	Texas
Clear Lake Hydro Project.....	Yolo County Flood Control WCD	California
Clement Dam Hydroelectric LLC.....	Clement Dam Hydroelectric LLC	New Hampshire
Clewiston Sugar House.....	United States Sugar Corp	Florida
Clifton Dam 3 Power Station.....	Bluestone Energy Design Inc	South Carolina
Clinton.....	Archer Daniels Midland Co	Iowa
Clinton Power Station.....	AmerGen Energy Co LLC	Illinois
CNN Center.....	TBS Properties	Georgia
Co Gen II LLC.....	Co-Gen II	Oregon
Co Gen LLC.....	Co-Generation Co	Oregon
Co Generation Facility.....	University of Illinois	Illinois
Coalinga Cogeneration Co.....	Coalinga Cogeneration Co	California
Coalinga Cogeneration Facility.....	Aera Energy LLC-Coalinga	California
Coastal Eagle Point Oil Co.....	Coastal Eagle Point Oil Co	New Jersey
Coastal South Michigan Power.....	El Paso Merchant Energy Co	Michigan
Cobble Mt.....	Springfield Water & Sewer Comm	Massachusetts
Coca Cola Bottling Co of New York.....	Ridgewood/Elmsford Power PLP	New York
Cochrane.....	PP&L Montana LLC	Montana
CoGen Lyondell Inc.....	CoGen Funding LP	Texas
CogenAmerica Morris LLC.....	CogenAmerica Morris LLC	Illinois
Cogeneration Facility.....	Amoco Research Center	Illinois
CoGeneration Plant.....	University of New Mexico	New Mexico
Cogent Little Falls GP.....	CMS Generation Co	New York
Cogentrix Elizabethtown.....	Cogentrix Eastern Carolina	North Carolina
Cogentrix Hopewell.....	James River Cogeneration Co	Virginia
Cogentrix Kenansville.....	Cogentrix Eastern Carolina	North Carolina
Cogentrix Lawrence County LLC.....	Cogentrix Energy Inc	Indiana
Cogentrix LSP Cottage Grove.....	LSP-Cottage Grove LP	Minnesota
Cogentrix Lumberton.....	Cogentrix Eastern Carolina	North Carolina
Cogentrix of Pennsylvania Inc.....	Cogentrix of Pennsylvania Inc	Pennsylvania
Cogentrix of Richmond Inc.....	Cogentrix of Richmond Inc	Virginia
Cogentrix Portsmouth.....	Cogentrix-Virginia Leas'g Corp	Virginia
Cogentrix Roxboro.....	Cogentrix of N Carolina Inc	North Carolina
Cogentrix Southport.....	Cogentrix of N Carolina Inc	North Carolina
Colebrook Hydroelectric.....	Metropolitan Dist of Hartford	Connecticut
Collieville.....	Calaveras County Water Dist	California
Collins.....	Midwest Generations EME LLC	Illinois
Collins Facility.....	Collins Hydroelectric Partners	Massachusetts

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Collins Pine Co Project.....	Collins Pine Co	California
Colonial Sugar Refinery.....	Imperial Holly Corp	Louisiana
Colstrip.....	PP&L Montana LLC	Montana
Colstrip Energy LP.....	Colstrip Energy Ltd Partnership	Montana
Colton.....	Erie Boulevard Hydropower LP	New York
Columbia Energy Center.....	Ameren Energy Generating Co	Missouri
Columbia Energy Center.....	Columbia Energy LLC	South Carolina
Columbus MS.....	Weyerhaeuser Co	Mississippi
Colver Power Project.....	TIFD VIII-W Inc	Pennsylvania
Combined Locks Energy Center LLC.....	Appleton Coates LLC	Wisconsin
Comerford.....	U S Gen New England Inc	New Hampshire
Commerce Refuse To Energy.....	Commerce Refuse of Energy Auth	California
Commonwealth Atlantic LP.....	Commonwealth Atlantic LP	Virginia
Commonwealth Chesapeake Co LLC.....	Commonwealth Chesapeake Co LLC	Virginia
Compaq Computer Corp.....	Compaq Computer Corp	Georgia
Concord Facility.....	Wheelabrator Environmental Sys	New Hampshire
Condon Windpower LLC.....	SeaWes Windpower	Oregon
Conectiv Bordentown Power Plant.....	Conectiv Mid-Merit Inc	New Jersey
Conemaugh.....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Conemaugh Hydroelectric Plant.....	Pennsylvania Renewable Resour	Pennsylvania
Conoco Lake Charles Refinery.....	Conoco Inc	Louisiana
Continental Energy Associates.....	Continental Energy Associates	Pennsylvania
Continental Mills.....	FPL Energy Maine Hydro LLC	Maine
Contra Costa Power.....	Mirant Delta LLC	California
Convent Cogeneration Facility.....	Occidental Chemical Corp	Louisiana
Cook Energy Facility.....	Duke Energy Cook LLC	Illinois
Coolwater Generating Station.....	Reliant Energy Coolwater LLC	California
Cooper Mountain Power.....	Sempra Energy Resources	Nevada
Copenhagen Plant.....	CHI Energy Inc-Theresa	New York
Copper Dam Plant.....	Farmer's Irrigation District	Oregon
Coram Energy Group Ltd.....	CTV Management Group	California
Cordova Energy Center.....	Cordova Energy Co Inc	Illinois
Corette.....	PP&L Montana LLC	Montana
Corn Products Illinois.....	Corn Products Internat'l Inc	Illinois
Corn Products Stockton Plant.....	Corn Products Internat'l-Stock	California
Corn Products Winston Salem.....	Corn Products International Inc	North Carolina
Corn Wet Milling Plant.....	Cargill Inc	Tennessee
Cornell Hydro.....	Cornell Hydro	New York
Cornell University Central Heating Plant.....	Cornell University	New York
Corona Cogen.....	Corona Energy Partners Ltd	California
Corpus Christi Energy Center.....	Corpus Christi Cogeneration LP	Texas
Corpus Christi Plant.....	Equistar Chemicals LP	Texas
Corpus Christi Refinery.....	Coastal Refining&Marketing Inc	Texas
Cos Cob.....	CT JET Power LLC	Connecticut
Cosgrove Intake Power Station.....	Massachusetts Water Res Auth	Massachusetts
Cosmopolis WA.....	Weyerhaeuser Co	Washington
Coso Energy Developers.....	Caithness Energy LLC	California
Coso Finance Partners.....	Caithness Energy LLC	California
Coso Power Developers.....	Caithness Energy LLC	California
Cottonwood Energy Project.....	Cottonwood Energy Co LP	Texas
Courtland Mill.....	International Paper Co	Alabama
Covanta Hennepin Energy Resource Co LP.....	Covanta Energy Co	Minnesota
Covanta Indianapolis Inc.....	Energy Group Inc	Indiana
Covanta Marion Inc.....	Covanta Energy Co	Oregon
Cove Hydroelectric.....	Snow Mountain Hydro LLC	California
Covert Generating Project.....	Covert Generating Co LLC	Michigan
Covington Facility.....	Westvaco Corp	Virginia
Cowiche.....	Yakima-Tieton Irrigation Dist	Washington
Cox Waste to Energy.....	Cox Waste-to-Energy	Kentucky
Coyote Canyon Steam Plant.....	Gas Recovery Systems Inc	California
CPV Atlantic Power Generating Facility.....	CPV Atlantic Ltd	Florida
CPV Cana Power Generating Facility.....	CPV Cana Ltd	Florida
CPV Gulfcoast Power Generating Facility.....	CPV Gulfcoast Ltd	Florida
CPV Pierce Power Generating Facility.....	CPV Pierce Ltd	Florida
Craven County Wood Energy LP.....	Craven County Wood Energy LP	North Carolina
Crawford.....	Midwest Generations EME LLC	Illinois
Cre Goble Peaker.....	Oregon Energy LLC	Oregon
Crestwood Corp Dothan.....	Crestwood Corp	Alabama
Crete Energy Park.....	Power Energy Partners LLC	Illinois
Crisfield.....	Conectiv Delmarva Gen Inc	Maryland
Crockett Cogeneration Project.....	Crockett Cogeneration	California
Crossett Paper.....	Georgia-Pacific Corp	Arkansas
Crossroads Energy Center.....	El Paso Merchant Energy Co	Mississippi
Crotched Mt Rehab Center.....	Crotched Mt Rehab Center	New Hampshire
Crozer Chester Medical Center.....	EPC Power Corp of Bethlehem	Pennsylvania

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Crystal Springs	Crystal Springs Hydro Elec LP	Idaho
CSL Gas Recovery	Bio-Energy Partners	Florida
CTV Power Purchase Contract Trust	CTV Power Purchase Contract	California
Cumberland	Conectiv Atlantic Generatn Inc	New Jersey
Curry Energy Facility	Duke Energy Curry LLC	New Mexico
Curtis Palmer Hydroelectric	Palmer Hydroelectric	New York
Cutrale Citrus Juices USA Inc	Cutrale Citrus Juices USA Inc	Florida
Cutrale Citrus Juices USA Inc Leesburg	Cutrale Citrus Juices USA Inc	Florida
Cuyahoga Regional Landfill	MM Cuyohega Energy LLC	Ohio
D B Wilson Station	Big Rivers Electric Corp	Kentucky
Dahowa Hydro	Dahowa Hydro	New York
DAI Oil Dale	DAI Oil Dale Inc	California
Daishowa America Hydroelectric Elwha Facility	Daishowa America Co Ltd	Washington
Daishowa America Hydroelectric Glines Facility	Daishowa America Co Ltd	Washington
Dan River Inc Power Plant	Dan River Inc	Virginia
Dane County LF #2 - Rodefild	Dane County Public Works	Wisconsin
Darby Electric Generating Station	DPL Energy Inc(Darby)	Ohio
Dartmouth College Heating Plant	Dartmouth College	New Hampshire
Dartmouth Power Associates	Dartmouth Power Associates LP	Massachusetts
Davenport Water Pollution Control Plant	Davenport City of	Iowa
Davidson Water Inc	Davidson Water Inc	North Carolina
Dayton Hydro	Hydro-Op One Associates	Illinois
De Pere Energy Center	De Pere Energy LLC	Wisconsin
Dearborn Industrial Generation	Deanborn Industrial Gen Inc	Michigan
Decatur	Archer Daniels Midland Co	Illinois
Decatur Plant Cogen	A E Staley Manufacturing Co	Illinois
Deep Creek	Reliant Energy Mid-Atlantic PH	Maryland
Deer Island Treatment Plant	Massachusetts Water Res Auth	Massachusetts
Deer Park Energy Center	Calpine Construction F Corp LP	Texas
Deer Park Plant	Oxy Vinyls LP	Texas
Deer Rips	FPL Energy Maine Hydro LLC	Maine
Deercroft Gas Recovery	Bio-Energy Partners	Indiana
Deerfield 2	U S Gen New England Inc	Massachusetts
Deerfield 3	U S Gen New England Inc	Massachusetts
Deerfield 4	U S Gen New England Inc	Massachusetts
Deerfield 5	U S Gen New England Inc	Massachusetts
Deferiet	Erie Boulevard Hydropower LP	New York
Deferiet New York	Champion International Corp	New York
Dekalb Medical Center	Dekalb County Hospital Auth	Georgia
Delano Energy Co Inc	Delano Energy Co Inc	California
Delaware City 10	Conectiv Delmarva Gen Inc	Delaware
Delaware City Plant	Motiva Enterprises LLC	Delaware
Delaware Mountain Windfarm	Delaware Mountain	Texas
Delta Energy Center	Calpine Corp/Bechtel Entrp(JV)	California
Delta Person LLC	Cobisa-Person Ltd Partnership	New Mexico
Delta Power Plant	Conectiv Mid-Merit Inc	Mississippi
DePere Mill International Paper	International Paper Co	Wisconsin
DeRidder Mill	Boise Cascade Corp-DeRiddle	Louisiana
Derst Baking Co	Derst Baking Co	Georgia
Des Moines	Archer Daniels Midland Co	Iowa
Des Moines Metro WRA Wastewater Reclamation	Des Moines Metro WRF	Iowa
Desert Basin Power Plant	Reliant Energy Desert Basin LP	Arizona
Desert Peak Power Plant	CalEnergy Co Inc	Nevada
DeSoto County Energy Park	Entergy Power Group	Florida
Deweys Mill	Hydro Energies Inc	Vermont
Dexter Plant	CHI Energy Inc-Theresa	New York
DFW Gas Recovery	Bio-Energy Partners	Texas
Diamond Island Plant	CHI Energy Inc-Theresa	New York
Diamond Walnut	Diamond Walnut Growers Inc	California
Diana Hydroelectric	FortisUS Energy Corp	New York
Dickerson	Mirant Mid-Atlantic LLC	Maryland
Dietrich Drop	BP Hydro Associates	Idaho
Difwind Farms Ltd I	Difwind Farms Ltd I	California
Difwind Farms Ltd II	Difwind Farms Ltd II	California
Difwind Farms Ltd IV	Difwind Farms Ltd IV	California
Difwind Farms Ltd V	Difwind Farms Ltd V	California
Difwind Farms Ltd VI	Difwind Farms Ltd VI	California
Difwind Farms Ltd VII	Difwind Farms Ltd VII	California
Difwind Farms Ltd VIII	Difwind Farms Ltd VIII	California
Dighton Power Associates	Dighton Power Associates LP	Massachusetts
Dillard Complex	Roseburg Forest Products Co	Oregon
Dillon Hydro Plant	Denver City & County of	Colorado
Dillon Platform	Union Oil Co of California	Alaska
DIMON International Inc Kinston	DIMON International Inc	North Carolina
Dinosaur Point	International Turbine Res Inc	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Distribution Fulfillment Services, Inc	DFS Inc	Ohio
District 100 Trans Gas Pipe Line Corp	Transcontinental Gas PL Corp	Alabama
District 70 Trans Gas Pipe Line Corp	Transcontinental Gas PL Corp	Mississippi
Division	Dynegy Inc	California
Dixie Valley Geothermal	Dixie Valley Power Partnership	Nevada
Dixon	Dixon/Lee Enegy Partners LLC	Illinois
Dixon Hydroelectric Dam	STS Hydropower Ltd	Illinois
Dixon Marquette	Dixon Marquette	Illinois
Dodge Falls Assoc	Dodge Falls Associates LP	New Hampshire
Dolgeville Hydroelectric	FortisUS Energy Corp	New York
Dolton/138th Street	Devonshire Power Parnters LLC	Illinois
Dome Project	Nuevo Energy Co-Dome	California
Domino Sugar Arabi Plant	Tate & Lyle North Am Sugar Inc	Louisiana
Domino Sugar Corp - Baltimore Plant	Domino Sugar Corp	Maryland
Don Plant	Simplet Leasing Corp	Idaho
Doreen	Consolidated Edison E MA Inc	Massachusetts
Doswell Combined Cycle Facility	Doswell Ltd Partnership	Virginia
Dothan Power Facility	Kinder Morgan Alabama LLC	Alabama
Double C	Double 'C' Ltd	California
Downtown Cogeneration Associates G Fox Plant	Downtown Cogeneration Assoc LP	Connecticut
Doyle Generating Facility	Doyle I LLC	Georgia
Dresden Energy Facility	Dominion Resources Inc	Ohio
Dry Creek Project	CBS Corp	Idaho
DTE East China LLC	DTE East China LLC	Michigan
Duke Energy Fort Pierce LLC	Duke Energy Fort Pierce LLC	Florida
Duke Energy Hinds LLC	Duke Energy Hinds LLC	Mississippi
Duke Energy Homochitto LLC	Duke Energy Homochitto LLC	Mississippi
Duke Energy Hot Spring LLC Facility	Duke Energy Hot Spring LLC	Arkansas
Duke Energy Kaufman LP Facility	Duke Energy Kaufman LP	Texas
Duke Energy Morro Bay LLC	Duke Energy Morro Bay LLC	California
Duke Energy Moss Landing LLC	Duke Energy Moss Landing LLC	California
Duke Energy Murray LLC	Duke Energy North America LLC	Georgia
Duke Energy Oakland LLC	Duke Energy Oakland LLC	California
Duke Energy Sandersville LLC	Duke Energy North America LLC	Georgia
Duke Energy South Bay LLC	San Diego Port	California
Duke Energy Southaven LLC	Duke Energy Hinds LLC	Mississippi
Duke Energy Trimble LLC	Duke Energy Trimble LLC	Kentucky
Duke Energy Washoe Facility	Duke Energy Washoe LLC	Nevada
Duluth Paper Mill	Lake Superior Paper Co	Minnesota
Dunkirk Generating Station	NRG Dunkirk Operations Inc	New York
DuPage County Region 9 West Wastewater Treatment	DuPage County	Illinois
Duraco Products Inc	Duraco Products Inc	Illinois
Durango-Georgia Paper Co	Durango-Georgia Paper Co	Georgia
Durgin&Crowell Lumber Co Inc	Durgin & Crowell Lumber Co	New Hampshire
Dutchess County Resource Recovery Facility	Dutchess County Res Recvy Agny	New York
Dwayne Collier Battle Cogeneration Facility	Cogentrix of Rocky Mount Inc	North Carolina
Dwight	Consolidated Edison E MA Inc	Massachusetts
E F Oxnard Oxnard Energy Facility	EF Oxnard Inc	California
E J Stoneman Station	Mid-American Power LLC	Wisconsin
E J West	Erie Boulevard Hydropower LP	New York
Eagle	Erie Boulevard Hydropower LP	New York
Eagle & Phenix	Eagle Phenix Hydro Co Inc	Georgia
Eagle Point Cogeneration	Eagle Point Cogen Partnership	New Jersey
East Bridgewater	Gas Recovery Systems Inc	Massachusetts
East Norfolk	Erie Boulevard Hydropower LP	New York
East Portal Generator	Calleguas Mun Water District	California
East Texas Gas Plant	Duke Energy Field Services	Texas
East Third Street Power Plant	GWF Power Systems LP	California
East Vealmoor Gas Plant	WTG Gas Processing LP	Texas
East Winds Project	NAWP Inc	California
Eastern Correctional Institution	Maryland Dept-Pub Safety&Crr	Maryland
Eastern Paper Lincoln Mill	Eastern Paper	Maine
Eastex Cogeneration Facility	Eastex CoGeneration LP	Texas
Easthampton Power Plant	Bio-Energy Partners	New Jersey
Eastman Gelatine Corp	Eastman Gelatine Corp	Massachusetts
Eastover Facility	Union Camp Corp	South Carolina
Ebensburg Power Co	Ebensburg Power Co	Pennsylvania
Eddy County Generating Station	Energy Southwest Inc	New Mexico
Eden Generating Facility	PPL Eden LLC	Pennsylvania
Edenville	Wolverine Power Corp	Michigan
Edge Moor	Conectiv Delmarva Gen Inc	Delaware
Edinburg Energy Project	Edinburg Energy LP	Texas
Edison Generating Station	PSEG Fossil LLC	New Jersey
Edom Hill	Southern Calif Sunbelt Devel	California
Eel Weir	Erie Boulevard Hydropower LP	New York

See footnotes at end of table.



**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Effingham Co Project	Carolina Power & Light Co	Georgia
Effley	Erie Boulevard Hydropower LP	New York
EHC West Hopkinton	Consolidated Hydro NH Inc	New Hampshire
Eielson Air Force Base Central Heat	U S Air Force-Eielson AFB	Alaska
EKS Landfill	Minnesota Methane LLC	Minnesota
El Cajon	Dynegy Inc	California
El Dorado Energy	El Dorado Energy LLC	Nevada
El Dorado Hydro Elk Creek	El Dorado Hydro	Idaho
El Dorado Hydro Montgomery Creek Hydro	El Dorado Hydro	California
El Paso Field Services	Coastal Field Services Co	Colorado
El Segundo Power	El Segundo Power LLC	California
El Segundo Refinery	Chevron USA Inc-El Segundo	California
Electric Junction	Midwest Generations EME LLC	Illinois
Electro-Generators Co-generation Plant	Electro-Generators LLC	Pennsylvania
Elgin Energy Center	Ameren Energy Generating Co	Illinois
Eli Lilly and Co Tippecanoe Laboratories	Eli Lilly & Co	Indiana
Elk Basin Gasoline Plant	Amoco Production Co	Wyoming
Elk Hills Power LLC	Elk Hills Power LLC	California
Elkton Facility	Merck & Co Inc	Virginia
Ellsworth Hydro Station	PPL Maine LLC	Maine
Ellwood Generating Station	Reliant Energy Ellwood LLC	California
Elmer	Erie Boulevard Hydropower LP	New York
Elrama Power Plant	Orion Power Holdings Inc	Pennsylvania
Elwood Energy LLC	Elwood Energy LLC	Illinois
Emmett Power Co	Wood Products Division	Idaho
Empire Facility	Empire Energy LLC	Nevada
Emporia	Synergics Inc	Virginia
Encina	Dynegy Inc	California
Encina Water Pollution Control	Encina Joint Powers Authority	California
Encogen One	Encogen One Partner Ltd	Texas
Enderlin	Northern Sun/ADM-Enderlin K80	North Dakota
Endless Mountains Energy LLC	Endless Mountains Energy LLC	Pennsylvania
Energy Conversion Technology	Coram Energy Group Ltd	California
Energy Conversion Technology II	CTV Management Group	California
Energy Development Corp	Energy Development Corp	Florida
Engineered Carbons Borger Cogeneration	Engineered Carbons Inc	Texas
Engineered Carbons Echo Cogeneration	Engineered Carbons Inc	Texas
Enka	BASF Corp	North Carolina
Ennis Tractebel Power Co LP	Ennis-Tractebel Co Inc	Texas
Entenmanns Co Generation Facility	KMS Bakery Power Partners LP	Illinois
Entenmanns Energy Center	TIFD VIII-T	New York
Enterprise Energy Facility	Duke Energy Enterprise LLC	Mississippi
Enterprise Products Operating LP	Enterprise Products Operatg LP	Texas
Ephratah	Erie Boulevard Hydropower LP	New York
EQ Waste Energy Services Inc	EQ-Waste Energy Services Inc	Michigan
Equilon Los Angeles Refining Co	Equilon Enterprises LLC	California
Equinox Mountain Wind Farm	Equinox Mountain Windpower LLC	Maine
Ergon Refining Vicksburg	Ergon Refining Inc	Mississippi
Erie Coke Corp	Erie Coke Corp	Pennsylvania
Erie Mill	International Paper Co	Pennsylvania
Erlanger Gas Plant	Cinergy Capital & Trading Inc	Kentucky
Errol Hydroelectric Project	Errol Hydroelectric Co LLC	New Hampshire
Erving Paper Mills Inc	Erving Paper Mills Inc	Massachusetts
Escondido Power Plant	PG&E Dispersed Generatg Co LLC	California
ESI Project	Venture Pacific Inc	California
Essex Generating Station	PSEG Fossil LLC	New Jersey
Ethan North Lovington Unit	Energy Transfer-Hanover Ven LP	New Mexico
Etiwanda Generating Station	Reliant Energy Etiwanda LLC	California
EUIPH Wind Farm	EUI Management PH Inc	California
Evangeline Power Station	Cleco Evangeline LLC	Louisiana
Evanston Township High School District 202	Evanston Board of Education	Illinois
EVERETT DELTA I	Northwest Power Co LLC	Washington
Everett Delta II Power Co LLC	Everett Delta II Power Co LLC	Washington
Evergreen Energy Facility	Evergreen Energy LLC	New Mexico
Exelon LaPorte Generating Station	PECO Energy Co	Texas
Exeter Energy Project	Exeter Energy LP	Connecticut
Expander Turbine	Inland Steel Co	Indiana
Exxon Hawkins Gas Plant	Exxon Co USA	Texas
Exxon Mobil Co USA Baytown PP3 PP4	Exxon Co USA	Texas
Fairfield Works	USX Corp	Alabama
Fairhaven Power Co	Fairhaven Power Co	California
Fairmount Electric Generating Station	DPL Energy Inc(Harrod)	Indiana
Fall River Electric	Gas Recovery Systems Inc	Massachusetts
Falls	Yadkin Inc	North Carolina
Falls Creek	Falls Creek Hydropower LP	Oregon

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Falls River Hydro	Marysville Hydro Partners	Idaho
Faribault Plant	Navitas Energy	Minnesota
Farmland Hydro LP	Farmland Hydro Ltd Partner	Florida
Fayette Energy Facility	Duke Energy Fayette LLC	Pennsylvania
Federal Plant	Sunlaw Energy Partners LLP	California
Feeder Dam Hydro Plant	Erie Boulevard Hydropower LP	New York
Fellsway Development LLC	Atlantic Adventist Healthcare	Massachusetts
Felt Hydroelectric Plant	CDM Hydroelectric Co	Idaho
Fiber Mark Technical Specialties Inc	Fiber Mark Drbl Specialities	New Jersey
Fife Brook	U S Gen New England Inc	Massachusetts
Finch Prun Co Inc	Finch Prun & Co Inc	New York
Fish Lake Geothermal Project	Fish Lake Power Co	Nevada
Fisk Street	Midwest Generations EME LLC	Illinois
Fitzpatrick	Entergy Nuclear Oper-Fitz	New York
Five Falls	Erie Boulevard Hydropower LP	New York
Flambeau - Crowley	Flambeau Hydro LLC	Wisconsin
Flambeau - Lower	Flambeau Hydro LLC	Wisconsin
Flat Rock	Erie Boulevard Hydropower LP	New York
Fletcher Warehousing Co	Fletcher Warehousing Co	North Carolina
Flint River Operations	Weyerhaeuser Co	Georgia
Flint Valley Energy Development Co LLC	Flint Valley Energy Dev Co LLC	Tennessee
Flomaton Treating Facility	Vintage Petroleum Inc	Alabama
Flora Generating Station	Clay County Power LLC	Illinois
Florence Hills LLC	Northern Alternative Energy	Minnesota
Florida's Natural Growers	Citrus World Inc	Florida
Flos Inn Diesel	WPS New England Generation Inc	Maine
Fls Village	Northeast Generating Co	Connecticut
Fond du Lac Energy Center LLC	Fond du Lac Energy Center LLC	Wisconsin
Foote Creek I	Foote Creek I LLC	Wyoming
Foote Creek II	Foote Creek II LLC	Wyoming
Foote Creek III	Foote Creek II LLC	Wyoming
Foote Creek IV	Foote Creek IV LLC	Wyoming
Foothills Hydro Plant	Denver City & County-Foothills	Colorado
Ford Hydro LP	Ford Hydro Ltd Partnership	Idaho
Ford Motor Co Atlanta Assembly Plant	Ford Motor Co	Georgia
Ford Utilities Center	University of New Mexico	New Mexico
Forestport	Trafalgar Power Inc	New York
Foristar South Ave	Fortistar LLC	New York
Forks of Butte Hydro Project	HYPOWER INC	California
Formosa Plastics Corp	Formosa Plastics Corp	Louisiana
Formosa Utility Venture Ltd	Formosa Plastics Corp	Texas
Forney Power Plant	FPLE Energy LP	Texas
Forster Inc Strong Plant	Diamond Brands Inc	Maine
Fort Bend Utilities Co	Imperial Sugar Co	Texas
Fort Bragg Western Wood Products	Georgia-Pacific Corp	California
Fort Greeley Power Plant	U S Army-Fort Greeley	Alaska
Fort Halifax	FPL Energy Maine Hydro LLC	Maine
Fort Miller Hydroelectric Facility	Fort Miller Associates	New York
Fort Orange Facility TransCanada Power	TransCanada Power	New York
Fort Pierce Repowering Project CTG-1	Fort Pierce Repower'g Proj LLC	Florida
Fortistar Chelsea	Fortistar LLC	New York
Foster Wheeler Martinez Inc	Foster Wheeler Power Sys Inc	California
Foster Wheeler Mt Carmel Inc	Foster Wheeler Power Sys Inc	Pennsylvania
Fountain Valley Power Facility	Fountain Valley Power LLC	Colorado
Four Hills Nashua Landfill	Minnesota Methane LLC	New Hampshire
Four Mile Hydropower Project	Thunder Bay Power Co	Michigan
Fourche Creek Wastewater	Little Rock Wastewater Utility	Arkansas
Fourth Branch Hydroelectric Facility	Fourth Branch Associates-Kings	New York
Fox Metro Water Reclamation District	Fox Metro Water Reclamation	Illinois
Fox River Peaking Station	El Paso Merchant Energy Co	Illinois
FPLE Rhode Island State Energy Project	RI Hope Energy LP	Rhode Island
Frankenheimer Power Plant	South San Joaquin Irr District	California
Franklin	Erie Boulevard Hydropower LP	New York
Franklin County Generating Station	Franklin County Power LLC	Illinois
Franklin County Power	Enviro Power Of Illinois	Illinois
Franklin Drive	CT JET Power LLC	Connecticut
Franklin Heating Station	Franklin Heating Station	Minnesota
Franklin Industrial Complex	Franklin Industrial Complx Inc	New Hampshire
Fraser Paper Inc	Fraser Paper Co	Wisconsin
Fredonia	Archer Daniels Midland Co	Kansas
Freeport	BASF Corp	Texas
Freestone Power Generation LP	Freestone Power Generation LP	Texas
Fremont Energy Center	Calpine Corp	Texas
French Landing Dam	Van Buren Township of	Ohio
French Paper Co Hydro	French Paper Co	Michigan

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Fresno Cogeneration Partners LP	Fresno Cogeneration Partners	California
Friant Hydro Facility	Friant Power Authority	California
Fries Hydroelectric Project	Aquenergy Systems Inc	Virginia
Front Range Power Co	Front Range Power Co	Colorado
Frontera Generation Facility	Frontier Generation LP	Texas
Fullerton Plant	GPM Gas Services Co	Texas
Fulton	Erie Boulevard Hydropower LP	New York
Fulton Cogeneration Associates	Fulton Cogeneration Associates	New York
G F Weaton Power Station	Zinc Corp of America	Pennsylvania
G P Gypsum Corp	G-P Gypsum Corp	Georgia
Galesburg	Archer Daniels Midland Co	Illinois
Galesville Project	Douglas County	Oregon
Galion Generating Station	PG&E Dispersed Generatg Co LLC	Ohio
Garden City Gas Plant	Exxon Co USA	Louisiana
Gardiner	Ridgewood Commons	Maine
Gardners Falls	Consolidated Edison E MA Inc	Massachusetts
Gary Works	USX Corp	Indiana
Gas Utilization Facility	San Diego City of	California
Gateway Power Project	Gateway Power Project LP	Texas
Gaviota Oil Plant	Point Arguello Pipeline Co	California
Gay Robinson Inc	Gay & Robinson Inc	Hawaii
Gaylord Container Corp Antioch	Gaylord Container Corp	California
Gaylord Container Corp Bogalusa	Gaylord Container Corp	Louisiana
GE Company Aircraft Engines	General Electric Co	Massachusetts
GE Hydro Station	General Electric Co	New Hampshire
Geismar	BASF Corp	Louisiana
Geismar Plant	Vulcan Materials Co	Louisiana
GEM II	GEM Resources	California
GEM III	GEM Resources	California
General Chemical	General Chemical Corp	Wyoming
General Electric Co	General Electric Co	Pennsylvania
General Electric Erie PA Power Station	General Electric Erie Power	Pennsylvania
General Mills Inc Buffalo	General Mills Inc	New York
General Mills Operations Inc Lodi Plant	General Mills Operations Inc	California
General Mills West Chicago	General Mills Inc	Illinois
Genesee Power Station LP	Genesee Power Station LP	Michigan
Geneva Steel	Geneva Steel	Utah
GenPower Anderson LLC	GenPower Anderson LLC	South Carolina
GenPower Earleys LLC	GenPower LLC	North Carolina
GenPower Kelley LLC	GenPower LLC	Alabama
GenPower Keo LLC	GenPower LLC	Arkansas
GenPower McIntosh LLC	GenPower LLC	Georgia
GenPower West Frankfort LLC	GenPower LLC	Illinois
Georgetown Mill	International Paper Co	South Carolina
Georgia Gulf Corporation Plaquemine Division	Georgia Gulf Corp	Louisiana
Georgia Pacific Center	GAMET	Georgia
Geysers Unit 5-20	Calpine Geyser LLC	California
Gila Bend Power Generation Station	Gila Bend Power Partners LLC	Arizona
Gilbert	Reliant Energy NJ Holding LLC	New Jersey
Gillette Co	Gillette Co	Massachusetts
Gilman Mill	Simpson Paper Co	Vermont
Gingles Plant	Navitas Energy	Wisconsin
Gleason Power Facility	Gleason Power LLC	Tennessee
Glen Ferris Hydro	Elkem Metals Co	West Virginia
Glen Park Hydroelectric Project	Glen Park Associates	New York
Glenn Gardner	Sithe New Jersey Holdings LLC	New Jersey
Glenns Ferry Cogeneration Facility	Glenns Ferry Cogen Partn Ltd	Idaho
Glenville Energy Park Project	Glenville Energy Park LLC	New York
Glenwood	Erie Boulevard Hydropower LP	New York
Glenwood Springs Salt Project	Glenwood Springs Salt Co LP	Colorado
Globe Manufacturing Co	Ridgewood/Mass Power PLP	Massachusetts
GM WFG Pontiac Site Power Plant	General Motors Corp	Michigan
Goal Line LP	Goal Line LP	California
Goldendale Generating	Goldendale Energy Inc	Washington
Goodwin Hydroelectric	Metropolitan Dist of Hartford	Connecticut
Goodyear Lake Plant	CHI Energy Inc-Theresa	New York
Goodyear Power Plant	Goodyear Tire & Rubber Co	Ohio
Goose Creek	Western Hydro Electric Inc	Idaho
Goose Lake Generating Station	Goose Lake Generating Co LLC	Illinois
Gordonsville Energy LP	Gordonsville Energy LP	Virginia
Gorge Energy Div SDS Lumber Co	SDS Lumber Co	Washington
Gorham Energy Project	Gorham Energy LP	Maine
Gosselin Hydroelectric Plant	Humboldt Bay Mun Water Dist	California
Gould Electronics Foil Division	Japan Energy Corp Ltd	Arizona
Gould Street	Constellation Power Source Gen	Maryland

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Gowanus Gas Turbines Station	Erie Boulevard Hydropower LP	New York
Grahamsville	Mirant New York Inc	New York
Granby	Erie Boulevard Hydropower LP	New York
Grand Blanc Generating Station	Granger Electric Co	Michigan
Grand Chenier Gas Processing Plant	Vastar Resources Inc	Louisiana
Grand Isle Gas Plant	Exxon Co USA	Louisiana
Granger Electric Generating Station 1	Granger Electric Co	Michigan
Granger Electric Generating Station 2	Granger Electric Co	Michigan
Granite Point Platform	Union Oil Co of California	Alaska
Graniteville Co Enterprise Division	Enterprise Mill LLC	Georgia
Grant Town Power Plant	American Bituminous Power LP	West Virginia
Graphic Packaging Corporation	Graphic Packaging Corp	Michigan
Gray County Wind Energy	FPL Energy Inc	Kansas
Grayling Generating Station	Grayling Generating Station LP	Michigan
Grayling Platform	Union Oil Co of California	Alaska
Grays Ferry Cogeneration Partnership	Grays Ferry Cogeneration Partn	Pennsylvania
Great Falls Hydroelectric Project	Great Falls Hydroelectric Co	New Jersey
Great Northern Paper	Great Northern Paper Inc	Maine
Greater Detroit Resource Recovery Facility	PMCC Leasing Corp	Michigan
Green Bay West Mill	Fort James Operating Co	Wisconsin
Green Country Energy LLC	Cogentrix Energy Inc	Oklahoma
Green Island	Erie Boulevard Hydropower LP	New York
Green Knight Energy Center	Green Knight Economic Dev Corp	Pennsylvania
Green Mountain Wind Farm	Pennsylvania Windfarms Inc	Pennsylvania
Green Power Green House Project	Bioten GP	Tennessee
Green Power I	Enron Wind	California
Green Power Unit 2	BP Amoco Corp	Texas
Green Station	Big Rivers Electric Corp	Kentucky
Green Tree Chemical Technologies Inc	Hercules Inc	New Jersey
Greene Valley Gas Recovery	Bio-Energy Partners	Illinois
Greenleaf Unit One	Calpine Corp	California
Greenleaf Unit Two	Calpine Corp	California
Greenville Electric Generating Station	DPL Energy Inc(Tait)	Ohio
Greenville Generating Facility	Greenville Generating Co LLC	South Carolina
Greenville Steam Co	Greenville Steam Co	Maine
Gregg Falls	Gregg Falls Hydro Elec Partnsh	New Hampshire
Gregory Power Facility	Gregory Power Partners LP	Texas
Griffith Energy	Griffith Energy LLC	Arizona
Gross Hydro Plant	Denver City & County of	Colorado
Grossmont Hospital	Grossmont Hospital	California
Ground Water Pumping Station	Portland City of	Oregon
Growers Plant	Sunlaw Energy Partners I LP	California
Guadalupe Generating Station	Guadalupe Power Partners LP	Texas
Guadalupe Power Plant	Gas Recovery Systems Inc	California
Gude	8309 Tujunga Avenue Corp	Maryland
Gulf Island	FPL Energy Maine Hydro LLC	Maine
Gulf States Paper Corp	Gulf States Paper Corp	Alabama
H A Wagner	Constellation Power Source Gen	Maryland
H Power	DFO Partnership	Hawaii
Hadley Ridge LLC	Northern Alternative Energy	Minnesota
Hailesboro 4 Plant	CHI Energy Inc-Theresa	New York
Halifax	Synergics Inc	Virginia
Halifax Electric	Gas Recovery Systems Inc	Massachusetts
Hamakua Energy Plant	Hamakua Energy Partners LP	Hawaii
Hamilton	Reliant Energy Mid-Atlantic PH	Pennsylvania
Hammond Energy Center	Hammond Energy LLC	Indiana
Hampshire Paper Co Inc	Hampshire Paper Co Inc	New York
Hampton Facility	Foss Manufacturing Co Inc	New Hampshire
Hancock Creek	Hancock Hydro Inc	Washington
Handcraft Facility	Virginia Cogen II Inc	Virginia
Handsome Lake Energy LLC	Handsome Lake Energy LLC	Pennsylvania
Hanford	Hanford Ltd Partnership	California
Hanford Energy Park Peaker	GWF Energy LLC	California
Hanging Rock Energy Facility	Duke Energy Hanging Rock LLC	Ohio
Hannawa	Erie Boulevard Hydropower LP	New York
Harbor Cogeneration Co	Harbor Cogeneration Co	California
Hardee County Generation Facility	LSP-Hardee Energy LLC	Florida
Hardee Power Station	Hardee Power Partners Ltd	Florida
Hardin Generator Project	Rocky Mountain Power Inc	Montana
Hardinsburg Electric Generating Station	DPL Energy Inc(Tait)	Kentucky
Harquahala Generating Project	Harquahala Generating Co LLC	Arizona
Harriman	U S Gen New England Inc	Vermont
Harris	FPL Energy Maine Hydro LLC	Maine
Harris Energy Facility	Chambers Energy LP	Texas
Harris Energy Realty Corp	Harris Energy & Realty Corp	Massachusetts

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Harrisburg Facility.....	Harrisburg Authority	Pennsylvania
Harrison County Power Project.....	Entergy Power Ventures LP	Texas
Harrod Electric Generating Station.....	DPL Energy Inc(Harrod)	Ohio
Hartburg Power LP.....	Cogentrix Energy Inc	Texas
Hartco Flooring Co.....	Armstrong World Industries Inc	Tennessee
Hartford Hospital Cogeneration.....	Hartford Steam Co	Connecticut
Hartford Landfill.....	MM Hartford Energy	Connecticut
Hartwell Energy Center.....	Hartwell Development Co LLC	Georgia
Hartwell Energy LP.....	Hartwell Energy Ltd Partners	Georgia
Hatchet Creek Project.....	Mega Renewables	California
Hatfield Generating Facility.....	PPL Hatfield LLC	Pennsylvania
Hatfield's Ferry Power Station.....	Allegheny Energy Supply Co LLC	Pennsylvania
Hauser.....	PP&L Montana LLC	Montana
Havana.....	Dynegy Midwest Generation Inc	Illinois
Haverhill Paperboard Corp.....	Newark Group Inc	Massachusetts
Haw River Hydro Co.....	Haw River Hydro Co	North Carolina
Hawaiian Coml&Sugar Co.....	Hawaiian Coml & Sugar Co Ltd	Hawaii
Hawkeye Generating LLC.....	Entergy Power Generation Corp	Texas
Hawks Nest Hydro.....	Elkem Metals Co	West Virginia
Hay Road.....	Conectiv Delmarva Gen Inc	Delaware
Haypress Hydroelectric Inc.....	Haypress Hydroelectric Inc	California
Hays Energy Project.....	Hays Energy LP	Texas
Haywood Energy Center LLC.....	Haywood Energy Center LLC	Tennessee
Hazelton B Hydro.....	Hazelton/Wilson Joint Venture	Idaho
Heard County Power LLC.....	Heard County Power LLC	Georgia
Heat Recovery Coke Facility.....	Cokenergy Inc	Indiana
Heber Geothermal Co.....	Heber Geothermal Co	California
Helena.....	Archer Daniels Midland Co	Arkansas
Helzel and Schwarzhoff.....	Zond Systems Inc	California
Hemphill Power&Light Co.....	Hemphill Power & Light Co	New Hampshire
Henderson Generating Station.....	Grane Creek LLC	Kentucky
Hendricks Community Hospital.....	Hendricks County Hospital	Indiana
Hennepin Power Station.....	Dynegy Midwest Generation Inc	Illinois
Hercules Inc Brunswick Plant.....	Hercules Inc	Georgia
Hercules Inc Missouri Chemical Works.....	Hercules Inc	Missouri
Heritage Station.....	Heritage Power LLC	New York
Herkimer.....	Trafalgar Power Inc	New York
Hermiston Generating Plant.....	Hermiston Generating Co LP	Oregon
Hermiston Power Project.....	Hermiston Power Partnership	Oregon
Herrings.....	Erie Boulevard Hydropower LP	New York
Hershey Chocolate Confectionery Corp Oakdale Plant.....	Hershey Foods Corp	California
Heuvelton.....	Erie Boulevard Hydropower LP	New York
Hewittville Hydroelectric.....	Raquette Hydro Power Ltd	New York
Hidalgo Energy Center.....	Hidalgo Energy Center LP	Texas
Hidalgo Smelter.....	Phelps Dodge Corp	New Mexico
High Acres Gas Recovery.....	Bio-Energy Partners	New York
High Desert Power Project LLC.....	High Desert Power Project LLC	California
High Falls.....	Erie Boulevard Hydropower LP	New York
High Pressure Industrial Water Facility.....	National Aeronautics & Space	Mississippi
High Rock.....	Yadkin Inc	North Carolina
High Shoals Hydro.....	High Shoals Hydro	Georgia
High Shoals Hydro Inc.....	Mills Shoals Hydro Co Inc	North Carolina
High Sierra.....	High Sierra Ltd	California
Higley.....	Erie Boulevard Hydropower LP	New York
Hill Mill.....	FPL Energy Maine Hydro LLC	Maine
Hillabee Energy Center.....	Calpine Finance & Constr Co LP	Alabama
Hillburn.....	Mirant New York Inc	New York
Hillcrest Powerplant.....	Denver City & County of	Colorado
Hillman Power Co LLC.....	Hillman Power Co	Michigan
Hillsborough County Resource Recovery Facility.....	Hillsborough County	Florida
Hillsborough Hosiery.....	Hillsborough Hydroelectric LP	New Hampshire
Hiram.....	FPL Energy Maine Hydro LLC	Maine
HL Power Plant.....	HL Power Co	California
HMDC Kingsland Landfill.....	MM Hackensack Energy	New Jersey
HMP&L Station Two.....	Big Rivers Electric Corp	Kentucky
HNG Dayton Storage Co.....	HNG Storage Co	Texas
Hodge Louisiana.....	Stone Container Corp	Louisiana
Hoffer Plastics.....	Hoffer Plastics	Illinois
Hoffmann LaRoche Inc.....	Hoffman LaRoche Inc	New Jersey
Hofstra University.....	Hofstra University	New York
Hog Bayou Energy Center.....	Mobile Energy LLC	Alabama
Hoge Lumber Co.....	Hoge Lumber Co	Ohio
Holland Energy Facility.....	Holland Energy LLC	Illinois
Holidays Bridge Hydro.....	Northbrook Carolina Hydro LLC	South Carolina
Hollow Dam Power Co Partnership.....	Hollow Dam Power Co	New York

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Holter	PP&L Montana LLC	Montana
Homer City Station	EME Homer City Generation LP	Pennsylvania
Honeywell Farms Inc.	Honeywell Farm Inc	New York
Hope Creek Generating Station	PSEG Nuclear LLC	New Jersey
Hope Creek LLC	Northern Alternative Energy	Minnesota
Hopewell Cogeneration	Hopewell Cogeneration Inc	Virginia
Horseshoe Bend Hydroelectric Project	Horseshoe Bend Hydroelec Co	Idaho
Hot Spring Power Project	Hot Spring Power Co LLC	Arkansas
Houston Chemical Complex Battleground Site	Owl Energy Resources Inc	Texas
Howland Hydro Station	PPL Maine LLC	Maine
Hudson Falls Hydroelectric Project	Northern Electric Power Co LP	New York
Hudson Generating Station	PSEG Fossil LLC	New Jersey
Hudson River Mill	International Paper Co	New York
Hueco Mountain Wind Ranch	El Paso Electric Co	Texas
Humboldt Pulp Mill	Simpson Paper Co	California
Hunterdon Cogeneration Facility	Hunterdon Cogeneration LP	New Jersey
Hunterstown	Sithe Pennsylvania Holding LLC	Pennsylvania
Huntington Resource Recovery Facility	Ogden Projects Inc-Huntington	New York
Huntley Generating Station	Huntley Power LLC	New York
Hurley Plant	Navitas Energy	Wisconsin
Hutchinson Creek	STS Hydropower Ltd	Washington
Hutzel Hospital	Hutzel Hospital	Michigan
Hydraulic Race	Erie Boulevard Hydropower LP	New York
Hydro Kennebec Project	UAH-Hydro Kennebec Ltd Partner	Maine
I 95 Energy Resource Recovery Facility	Covanta Fairfax Inc	Virginia
I 95 Landfill Phase I	Michigan Cogeneration Sys Inc	Michigan
I 95 Landfill Phase II	Michigan Cogeneration Sys Inc	Michigan
Iberville Energy Center	Energy Development Group	Louisiana
IBM San Jose Standby Generator	IBM Corp	California
IDC Bellingham LLC	IDC Bellingham	Massachusetts
Ignacio Gasoline Plant	Williams Field Services Co	Colorado
IIT Cogeneration Facility	Illinois Institute-Technology	Illinois
Illinois Refining Division	Marathon Oil Co	Illinois
IMC Agrico Co New Wales Operations	IMC Phosphates Co	Florida
IMC Agrico Co South Pierce Operations	IMC Phosphates Co	Florida
IMC Phosphates Company Uncle Sam Plant	IMC Phosphates Co	Louisiana
Imervy Kaolin Co Jeffersonville Plant	Nord Kaolin Co	Georgia
INA Road Water Pollution Control Facility	PIMA County Wastewater Manage	Arizona
Indeck Turners Falls Energy Center	Turners Falls Ltd Partnership	Massachusetts
Indeck Bourbonnais Energy Center	Indeck-Bourbonnais LLC	Illinois
Indeck Corinth Energy Center	Indeck-Corinth Ltd Partnership	New York
Indeck Iliion Energy Center	Indeck-Iliion Ltd Partnership	New York
Indeck Jonesboro Energy Center	Indeck-Maine Energy LLC	Maine
Indeck Niles Energy Center	Indeck-Niles LLC	Michigan
Indeck North Smithfield Energy Center	Indeck-North Smithfield LLC	Rhode Island
Indeck Olean Energy Center	Indeck-Olean Ltd Partnership	New York
Indeck Oswego Energy Center	Indeck-Oswego Ltd Partnership	New York
Indeck Pepperell Power Facility	Indeck-Pepperell Power Assoc	Massachusetts
Indeck Rockford Energy Center	Indeck-Rockford LLC	Illinois
Indeck Rockford II Energy Center	Indeck-Rockford II LLC	Illinois
Indeck Silver Springs Energy Center	Indeck-Energy Serv Silver Sprg	New York
Indeck West Enfield Energy Center	Indeck-Maine Energy LLC	Maine
Indeck Yerkes Energy Center	Indeck-Yerkes Ltd Partnership	New York
Indeck-Chicago Heights Energy Center	Indeck-Chicago Heights LLC	Illinois
Indian Orchard	Consolidated Edison E MA Inc	Massachusetts
Indian Orchard Plant	Solutia Inc-Indian	Massachusetts
Indian Point 3	Entergy Nuclear Oper-Indian	New York
Indian Valley Dam Hydro Project	Indian Valley Hydroel Partners	California
Indiana University of Pennsylvania	Indiana University of Penn	Pennsylvania
Indiantown Cogeneration Facility	Indiantown Cogeneration LP	Florida
Indigo Energy Facility	Wildflower Energy LP	California
Inforum	Cousins Properties Inc	Georgia
Ingersoll Milling Machine Co	Ingersoll Milling	Illinois
Inghams	Erie Boulevard Hydropower LP	New York
Ingleside Cogeneration	Ingleside Cogeneration LP	Texas
Inland Paperboard and Packaging	Inland Container Corp	Texas
Inland Paperboard Packaging Rome Linerboard Mill	Inland Paperboard & Pack'g Inc	Georgia
International Falls Power Co	Boise Cascade Corp	Minnesota
International Paper Augusta Mill	International Paper Co	Georgia
International Paper Co	International Paper Co	Alabama
International Paper Co Savannah	International Paper Co	Georgia
International Paper Riegelwood Mill	International Paper Co-Riegel	North Carolina
Interstate Paper Corp Riceboro	Interstate Paper Co	Georgia
Intertrade Holdings Power Generation Plant	Intertrade Holdings Inc	Tennessee
Iowa Methodist Medical Center	Iowa Methodist Medical Center	Iowa

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Iowa State University	Iowa State University	Iowa
IPC Pine Bluff Mill	IPC-Pine	Arkansas
Isabella Hydroelectric Project	Isabella Partners	California
Island End Cogeneration Project	Cabot Power Corp	Massachusetts
IVEX Corp	IVEX Corp	Illinois
Ivorydale	Procter & Gamble Co	Ohio
J D Bassett Manufacturing Co	Bassett Furniture Industl Inc	Virginia
J J Elmore	Elmore Ltd Partnership	California
J M Huber Corp Engineered Minerals Div Wrens	J M Huber Corp	Georgia
J M Leathers	Leathers LP	California
Jack Energy Facility	Duke Energy LP	Texas
Jack River LLC	Northern Alternative Energy	Minnesota
Jackson County Power LLC	Cogentrix Energy Inc	Ohio
Jackson County Resource Recovery Facility	Jackson County Res Recovery	Michigan
Jackson MI Facility	Kinder Morgan Power Co	Michigan
Jackson Valley Energy LP	Jackson Valley Energy Part LP	California
Jacobs Energy Corp	Jacobs Energy Corp	Illinois
Jameson Gas Processing Plant	C & L Processors Partnership	Texas
Jay Hydro	International Paper Co	Maine
JCO Oxides Olefins Plant	Huntsman Corp	Texas
Jeanerette Sugar Co Inc	Jeanerette Sugar Co Inc	Louisiana
Jefferson Power LLC	LFC No 47 Corp	Florida
Jefferson Smurfit Corp	Jefferson Smurfit Corp	Florida
Jefferson Smurfit Corp	Jefferson Smurfit Corp-SC	California
Jefferson Smurfit Corp Jacksonville	Jefferson Smurfit Corp	Florida
Jefferson Smurfit Corp JSC	Jefferson Smurfit Corp	Pennsylvania
Jefferson Smurfit Corp U S	Jefferson Smurfit Corp	Illinois
Jessica Mills LLC	Northern Alternative Energy	Minnesota
Jim Boyd Hydroelectric Proj	Logan Dennis	Oregon
John B Rich Memorial Power Station	Gilberton Power Co	Pennsylvania
John Deere Dubuque Works	John Deere Dubuque Works	Iowa
John Deere Harvester Works	John Deere Harvester Works Co	Illinois
Johnsonburg Mill	Williamette Industries Inc	Pennsylvania
Johnsonville	Erie Boulevard Hydropower LP	New York
Johnston Willis Facility	Virginia Cogen IV Inc	Virginia
Johnstown Cogeneration	Johnstown Cogeneration Co LLC	Colorado
Joliet 29	Midwest Generations EME LLC	Illinois
Joliet 9	Midwest Generations EME LLC	Illinois
Joliet Refinery	Mobil Oil Corp	Illinois
JRW Associates LP	JRW Associates Ltd Partnership	California
Julia Hills LLC	Northern Alternative Energy	Minnesota
Juniata Locomotive Shop	Conrail Corp	Pennsylvania
K W Co	K-W Co	Idaho
Kaiser Aluminum	Kaiser Aluminum&Chemical Corp	Louisiana
Kalaela Cogeneration Plant	Kalaela Partners LP	Hawaii
Kalaheo Hydro	McBryde Sugar Co Ltd	Hawaii
Kalamazoo River Generating Station	CMS Generation MI Power LLC	Michigan
Kamaoa Wind Farm	Apollo Energy Corp	Hawaii
Kamargo	Erie Boulevard Hydropower LP	New York
Kanaka	STS Hydropower Ltd	California
Kankakee County Landfill Gas Recovery	Bio-Energy Partners	Illinois
Kankakee Energy Facility	Duke Energy Kankakee LLC	Illinois
Kankakee Hydroelectric Facility	Kankakee City of	Illinois
Kannapolis Energy Partners	Kannapolis Energy Partners LLC	North Carolina
Kannapolis Energy Partners Spencer	Kannapolis Energy Partners LLC	North Carolina
Kansas City	Procter & Gamble Co	Kansas
Kansas River Project	Bowersock Mills & Power Co	Kansas
Kansas State University Utilities Power Plant	Kansas State University	Kansas
Kapaa Hawaii	Kapaa Generating Partners	Hawaii
Kaweah Delta District Hospital	Kaweah Delta Hospital	California
Kearny	Dynegy Inc	California
Kearny Generating Station	PSEG Fossil LLC	New Jersey
Kekawaka Power House	STS Hydropower Ltd	California
Kelson Ridge Generating Station	Free State Electric LLC	Maryland
Kendall County Generation Facility	LSP-Kendall Energy LLC	Illinois
Kendall Square Station	Mirant Kendall LLC	Massachusetts
Kenilworth Energy Facility	Bankamerica Leasing&Cap Corp	New Jersey
Kennedy International Airport Cogen Facility	KIAC Partners	New York
Kenneth C Coleman Station	Big Rivers Electric Corp	Kentucky
Kent County Waste to Energy Facility	Kent County	Michigan
Kentucky Eastern Power LLC	Enviro Power LLC	Kentucky
Kentucky Mountain Power LLC	Kentucky Mountain Power LLC	Kentucky
Kentucky Pioneer Energy	Kentucky Pioneer Energy LLC	Kentucky
Kentucky Western Power LLC	Enviro Power LLC	Kentucky
Kern Front	Kern Front Ltd	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Kern River Cogeneration Co	Kern River Cogeneration Co	California
Kern River Eastridge	Chevron USA Inc-Kern	California
Kerr	PP&L Montana LLC	Montana
Keystone	Reliant Energy Mid-Atlantic PH	Pennsylvania
Keystone Landfill	Keystone Recovery Inc	Pennsylvania
Kiamichi Energy Facility	Kiowa Power Partners LLC	Oklahoma
Kiefer LF	Cnty of Sacramento Dept Waste	California
Killona Energy Center	St Charles Development Co LLC	Louisiana
Kimberly Clark Corp Munising Mill	Kimberly-Clark Corp	Michigan
Kimberly Mill	Stora Enso North America	Wisconsin
Kincaid Generation LLC	Kincaid Generation LLC	Illinois
King City Power Plant	BAF Energy Inc	California
King Cove	Peter Pan Seafoods	Alaska
King Mountain Wind Ranch	FPL Energy Uptond Wind LP	Texas
King Mountain Wind Ranch 1	FPL Energy Uptond Wind LP	Texas
King Mountain Wind Ranch 2	FPL Energy Uptond Wind LP	Texas
Kings Falls Hydroelectric	Fourth Branch Associates-Kings	New York
Kingsburg Cogeneration	KES Kingsburg LP	California
Kinneytown New Old	Kinneytown Hydro Co Inc	Connecticut
Kinsleys Landfill Inc	Kinsley's Landfill Inc	New Jersey
Kinston North Carolina Plant	E I DuPont De Nemours & Co	North Carolina
Klamath Cogeneration Project	Klamath Falls City of	Oregon
Klamath Expansion Project	PacifiCorp Power Marketing Inc	Oregon
Kleber	Tower Kleber Ltd Partnership	Michigan
Klein Tools Inc Chicago	Klein Tools Inc	Illinois
Klein Tools Inc Moran	Klein Tools Inc	Kansas
Kline Township Cogen Facil	Northeastern Power Co	Pennsylvania
KMS Crossroads	Cross Roads Cogeneration Co	New Jersey
KMS Joliet Power Partners LP	KMS Joliet Power Partners LP	Illinois
KMS Macon Power Inc	KMS Energy Inc	Illinois
Knox Generating Station	Duke Energy Knox LLC	Indiana
Koch Petroleum Group LP Corpus Refinery	Koch Petroleum Group LP	Texas
Kodak Park Site	Eastman Kodak Co	New York
Koma Kulshan Associates	Koma Kulshan Associates	Washington
Koyle Ranch Hydroelectric Project	Koyle Hydro Inc	Idaho
KQ1	Front Range Energy Assoc LLC	Colorado
Kraft Foods Atlantic Gelatin	Kraft Foods North America Inc	Massachusetts
K-Site	Zond Systems Inc	California
Kyocera Project	Bonneville Pacific Corp	California
La Paloma Generating	La Paloma Generating Co LLC	California
LAC Courte Oreilles Hydroelectric	LCO Hydro	Wisconsin
Lachute Hydro Lower	Lachute Hydro Co Inc	New York
Lachute Hydro Upper	Lachute Hydro Co Inc	New York
Lackawanna Facility	Bethlehem Steel Corp	New York
Lacomb Irrigation District	Lacomb Hydro Ltd Partnership	Oregon
Lafarge Corp Alpena	Lafarge Corp	Michigan
Lafayette Energy Partners LP	Lafayette Energy Partners LP	New Jersey
Lagoon Cogeneration Facility	Lagoon Corp	Utah
Laidlaw Energy & Environmental Inc	Ellicottville Energy Inc	New York
Lake Benton I	Lake Benton Power Partners LLC	Minnesota
Lake Benton II	Lake Benton Power Part II LLC	Minnesota
Lake Cogen Ltd	Lake Cogen Ltd	Florida
Lake County Resource Recovery Facility	Ogden Projects Inc-Lake County	Florida
Lake Gas Recovery	Bio-Energy Partners	Illinois
Lake Lynn Power Station	Allegheny Energy Supply Co LLC	West Virginia
Lake Road Generating	Lake Road Generating Co LP	Connecticut
Lake Worth Generation Plant	Lake Worth Generation LLC	Florida
Lakefield Junction Generating Station	Lakefield Junction LLP	Minnesota
Lakeview Gas Recovery	Waste Energy Partners LP	Pennsylvania
Lakewood Cogeneration LP	Lakewood Cogeneration LP	New Jersey
Lakota Ridge LLC	Northern Alternative Energy	Minnesota
Lamar Power Project	Panda Energy International Inc	Texas
Lancaster County Resource Recovery Facility	Lancaster County Solid WR Auth	Pennsylvania
Lancaster Electric Generating Station	DPL Energy Inc(Darby)	Ohio
Lange Gas Turbines	Black Hills Power Inc	South Dakota
Larkspur Energy Facility	Wildflower Energy LP	California
Las Vegas Cogeneration LP	Southwest Power LLC	Nevada
Lateral 10 Ventures	Lateral 10 Ventures	Idaho
Lauhoff Grain Co	Lauhoff Grain Co	Illinois
Lavalley Lumber LLC	Albert R Lavalley Inc	Maine
Lawrence Hydroelectric Assoc	Lawrence Hydroelectric Assoc	Massachusetts
Leaf River	Georgia-Pacific Corp	Mississippi
Leavenworth Energy Facility (LEF)	Duke Energy Leavenworth LLC	Kansas
Lebanon Methane Recovery	Lebanon Methane Recovery Inc	Pennsylvania
Lederle Laboratories	Wyeth-Averst Lederle	New York

See footnotes at end of table.



**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Lee County Generating Station	Duke Energy Lee County LLC	Illinois
Lee County Solid Waste Energy Recovery Facility	Lee County Board-Commissioners	Florida
Lee Creek Water Treatment Facility	Fort Smith City of	Arkansas
Lee Power Partners LLC	Lee Power Partners LLC	Mississippi
Leviton Manufacturing Co	Leviton Manufacturing Inc	Texas
LFG Energy Inc	LFG Energy Inc	New York
LG&E Monroe Energy Facility	LG&E Power Monroe LLC	Georgia
LG&E Westmoreland Altavista	LG&E Westmoreland Altavista	Virginia
LG&E Westmoreland Hopewell	LG&E Westmoreland Hopewell	Virginia
LG&E Westmoreland Southampton	LG&E Westmoreland Southampton	Virginia
Liberty Generating Station	Liberty Generating Co LLC	Pennsylvania
Lighthouse Hill	Erie Boulevard Hydropower LP	New York
Lihue Plantation Co Ltd	Lihue Plantation Co Ltd	Hawaii
Lilliwaup Falls Generating Co	Reed William G Jr	Washington
Lima Energy Co	Lima Energy Co	Ohio
Limon Generating Station	Tri-State Power LLC	Colorado
Lincoln	Archer Daniels Midland Co	Nebraska
Lincoln Energy Center	Des Plains Green Land Dev LLC	Illinois
Lincoln Facility	Sierra Pacific Industries Inc	California
Lincoln Generation LLC	Lincoln Generation LLC	Illinois
Lindale Manufacturing Inc	Lindale Manufacturing Inc	Georgia
Linde Wilmington	Praxair Inc	California
Linden Cogen Plant	Cogen Technologies Linden Vent	New Jersey
Linden Generating Station	PSEG Fossil LLC	New Jersey
Linfield Energy Center	Limerick Partners LLC	Pennsylvania
Lisburne Production Center	ARCO Alaska Inc	Alaska
Little Company of Mary Hospital	Little Co of Mary Hospital	Illinois
Little Falls Hydro	Little Falls Hydroelec Assoc	New York
Little Mac Project	J & R Energy Inc	Idaho
Little Rock	Archer Daniels Midland Co	Arkansas
Little Wood Hydroelectric Project	Littlewood Irrigation District	Idaho
Live Oak Cogen	Live Oak Ltd	California
Livermore Hydro	International Paper Co	Maine
Livingston Energy Center	Titan Land Development Co LLC	Illinois
Livingston Generating Station	CMS Generation MI Power LLC	Michigan
Llano Estacado Wind Ranch - Lubbock	Llano Estacado Wind LP	Texas
Llano Estacado Wind Ranch - White Deer	Llano Estacado Wind LP	Texas
Lochmere Hydroelectric Plant	HDI I Associates Partnership	New Hampshire
Lock Haven Mill	International Paper Co	Pennsylvania
Lockport Energy Assoc LP Lockport Cogen Facil	Lockport Energy Associates LP	New York
Lockport Merchant Facility	Lockport Merchant Assoc LLC	New York
Lockport Powerhouse	Metropolitan Water Reclamation	Illinois
Lockville Hydropower Co	Lockville Hydropower Co	North Carolina
Lockwood Hydroelectric Facility	Merimil Ltd Partnership	Maine
Logan Generating Plant	Logan Generating Co LP	New Jersey
Loma Linda University Cogeneration	Loma Linda University	California
Lombard	Midwest Generations EME LLC	Illinois
Lone Oak Energy Center	Calpine Finance & Constr Co LP	Mississippi
Lone Peak Partners Power Co	Long Peak Partners Power Co	Utah
Lone Star Steel Co	Lone Star Steel Co	Texas
Long Beach Generation LLC	Long Beach Generation LLC	California
Longfalls Facility	Fourth Branch Associates-Kings	New York
Longview Energy Development LLC	Longview Energy Develop LLC	Washington
Longview Fibre Co	Longview Fibre Co	Washington
Longview WA	Weyerhaeuser Co	Washington
Lopez Canyon Landfill	MM Lopez Energy LLC	California
Los Angeles Cold Storage Co	Los Angeles Cold Storage	California
Los Angeles Refinery Wilmington Plant	Tosco Corp-Wilmington	California
Los Esteros Critical Energy Facility	Calpine Corporation	California
Los Medanos Energy Center	Calpine Corp-Los Medanos	California
Lost Creek I	Snow Mountain Hydro LLC	California
Lost Hills Cogeneration Plant	Aera Energy LLC	California
Lost Pines I Power Project	Calpine Corp & Gentex Pwr Corp	Texas
Lotus Engineering Inc	Michigan Automotive Research	Michigan
Louisiana Mill	IPC-Louis	Louisiana
Louisiana Pacific Corp	Louisiana Pacific Co	Michigan
Louisiana Tech University Power Plant	Louisiana Tech University	Louisiana
Love Box Co	Love Box Co Inc	Kansas
Loveridge Road Power Plant	GWF Power Systems LP	California
Lovett	Mirant New York Inc	New York
Low Line Rapids	BP Hydro Associates	Idaho
Lowe Paper Co Division of Simkins Industries	Lowe Paper Co	New Jersey
Lowell Cogeneration Plant	Lowell Cogeneration Co LP	Massachusetts
Lowell Landfill	MM Lowell Energy LLC	Massachusetts
Lower Mount Bethel Energy	Lower Mount Bethel Energy LLC	Pennsylvania

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Lower Saranac Hydroelectric Facility	Lower Saranac Hydro Partner LP	New York
Lower Village Water Power Project	Marlborough Hydro Corp	New Hampshire
Lowland	BASF Corp	Tennessee
Loyalton Facility	Sierra Pacific Industries Inc	California
LTV Steel Cleveland Works	LTV Steel Co Inc	Ohio
LTV Steel Indiana Harbor Works	LTV Steel Co Inc	Indiana
LTV Steel Mining Co Schroeder	LTV Steel Co Inc	Minnesota
LTV Steel So Chicago Works	LTV Steel Co Inc	Illinois
Lucky Peak Power Plant Project	Boise-Kuna Irrigation District	Idaho
Lufkin Texas	Donohue Inc	Texas
Luke Mill	Westvaco Corp	Maryland
Luna Energy Facility	Duke Energy Luna LLC	New Mexico
Lutheran Medical Center	Lutheran Medical Center	New York
Lyon Development	Gas Recovery Systems Inc	Michigan
Lyondell Chemical Co Lake Charles LA	ARCO Chemical Co	Louisiana
Lyonsdale Associates	CMS Generation Co	New York
Lyonsdale Power Co LLC	Primary Power International	New York
M A Patout Son Ltd	M A Patout & Sons Ltd	Louisiana
M C Dixon Lumber Co Inc	M C Dixon Lumber Co Inc	Alabama
M M Nashville	MM Nashville Energy LLC	Tennessee
M M Yolo Power LLC Facility	MM Yolo Power LLC	California
M Street Jet	Massachusetts Bay Trans Auth	Massachusetts
M&M Mars	M&M Mars Inc	New Jersey
M&M Mars Chicago	M&M Mars Inc	Illinois
Mac Arthur Waste to Energy Facility	Islip Resource Recovery Agency	New York
Macomb	Erie Boulevard Hydropower LP	New York
Madison	PP&L Montana LLC	Montana
Madison Generating Station	Duke Energy Madison LLC	Ohio
Madison Hydro Partners Ivy River Hydro	Madison Hydro Partners	North Carolina
Madison Windpower	PG&E National Energy Group	New York
Magic Dam Hydroelectric Project	Magic Reservoir Hydroelec Inc	Idaho
Magic Valley Generating Station	Calpine Corp-Magic Valley	Texas
Magnolia Facility	Magnolia Energy LP	Mississippi
Magnolia Generating LLC	Magnolia Generating LLC	Alabama
Maine Energy Recovery Co	Maine Energy Recovery Co	Maine
Maine Independence Station	Casco Bay Energy Co LLC	Maine
Mallard Lake Electric	Gas Recovery Services-IL Inc	Illinois
Mallard Ridge	Bio-Energy Partners	Wisconsin
Mammoth Pacific I	Mammoth Pacific LP	California
Mammoth Pacific II	Mammoth Pacific LP	California
Manatee Energy Center	El Paso Merchant Energy Co	Florida
Manchester St	U S Gen New England Inc	Rhode Island
Manchief Electric Generating Station	Fulton Cogeneration Associates	Colorado
Mandalay Generating Station	Reliant Energy Mandalay LLC	California
Mandan Refinery	Amoco Oil Co	North Dakota
Mankato	Archer Daniels Midland Co	Minnesota
Mansfield	Archer Daniels Midland Co	Massachusetts
Mansfield Mill	IPC-Mansfield Mill	Louisiana
Mantua Creek Generating Plant	Mantua Creek Generating Co	New Jersey
Marathon Electric Corp	Marathon Electric Co	Wisconsin
March Point Cogeneration Co	March Point Cogeneration Co	Washington
Marcus Hook Refinery Cogen	FPL Energy MH50 LP	Pennsylvania
Marina Landfill Gas	Monterey Regional Waste Mgmt	California
Markham Energy Storage Center	Ridge Energy Stor&Grid Serv LP	Texas
Marsh Road Power Plant	Gas Recovery Systems Inc	California
Marsh Valley Development Inc	Marsh Valley Development Inc	Idaho
Marshall County Generating Station	Duke Energy Marshall Cnty LLC	Kentucky
Martinez Refining Co A Div of Equilon Enterprises	Martinez Refining Co	California
Martinez Regen Sulfuric Acid Plant	Rhodia Inc	California
Mary Ann Gas Plant	Mobil Exploration&Prod SE Inc	Alabama
Mascoma Hydro Corp	Mascoma Hydro Corp	New Hampshire
Mason Steam	FPL Energy Mason LLC	Maine
Mass Institute of Tech Central Utilities Plant	Massachusetts Inst of Tech	Massachusetts
Massachusetts REFUSETECH Inc	Wheelabrator Environmental Sys	Massachusetts
Massena Power Plant	Power City Partners LP	New York
Masspower	Masspower	Massachusetts
May Plant	E I DuPont De Nemours & Co	South Carolina
MBC Holding Co	MBC Holding Co	Minnesota
McCallum Enterprise I LP	McCallum Enterprises I LP	Connecticut
McClain Energy Facility	Duke Energy McClain LLC	Oklahoma
McCracken Power Plant	Ohio State University	Ohio
Mcindoes	U S Gen New England Inc	New Hampshire
McKay Bay Facility	Tampa City of	Florida
McKee Refinery	Ultramar Diamond Shamrock Corp	Texas
McKittrick Cogen	McKittrick Ltd	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
McKittrick Cogeneration Plant.....	Texaco Exploration&Prod'n Inc	California
Mead Coated Board Inc.....	Mead Coated Board Inc	Alabama
Mead Corp.....	Mead Corp	Maine
Mead Paper.....	Mead Paper Corp	Michigan
Mead Paper Division.....	Mead Corp	Ohio
Mecca Plant.....	Colmac Energy Inc	California
Mechanic Falls.....	Ridgewood Commons	Maine
Mecklenburg Cogeneration Facility.....	UAE Mecklenburg Cogeneration	Virginia
Medical Area Total Energy Plant.....	Medical Area Totl Engy Plt Inc	Massachusetts
Medway Hydro Station.....	PPL Maine LLC	Maine
Mehoopany.....	Procter & Gamble Co	Pennsylvania
Memphis Hardwood Flooring Co.....	Memphis Hardwood Flooring Co	Tennessee
Mendota Biomass Power Ltd.....	Mendota Biomass Power Ltd	California
Menominee Aquisition Corp.....	Cellu Tissue Holdings Inc	Michigan
Menominee Mill Marinette.....	N E W Hydro Inc	Michigan
MEP Clarksdale Power LLC.....	MEP Clarksdale Power LLC	Mississippi
MEP Flora Power LLC.....	MEP Flora Power LLC	Illinois
MEP INVESTMENTS LLC - Piatt County.....	MEP INVESTMENTS LLC	Illinois
MEP INVESTMENTS LLC - Washington County.....	MEP INVESTMENTS LLC	Illinois
Mercer Generating Station.....	PSEG Fossil LLC	New Jersey
Merck Rahway Power Plant.....	Merck & Co Inc	New Jersey
Meriden Power Project.....	PDC-El Paso Meriden LLC	Connecticut
Merrimac Paper Co Inc.....	Merrimac Paper Co Inc	Massachusetts
Merritt Square Mall.....	John Hancock Life Insuance Co	Florida
Mesa Wind Developers (ZPI).....	Zond Systems Inc	California
Mesa Wind Developers (ZPII).....	Zond Systems Inc	California
Mesquite Generating Station.....	Mesquite Power LLC	Arizona
Mesquite Resource Recovery Project.....	New Charleston Power 1 LP	California
Messalonkskee 2 (Oakland).....	FPL Energy Maine Hydro LLC	Maine
Messalonkskee 3.....	FPL Energy Maine Hydro LLC	Maine
Messalonkskee 5.....	FPL Energy Maine Hydro LLC	Maine
Metcalf Energy Center.....	Calpine Corp&Bechtel E H Inc	California
Metcalf Generating Station.....	Duke Energy Metcalfe LLC	Kentucky
Metro Gas Recovery.....	Bio-Energy Partners	Wisconsin
Metro Methane Recovery Facility.....	Bio-Energy Partners	Iowa
Metro Wastewater Reclamation District.....	Metropolitan Wastewater Reclam	Colorado
Metropolitan Sewerage District.....	Metropolitan Sewerage District	North Carolina
Meyers Falls.....	Hydro Technology Systems Inc	Washington
Mi 28 Water Power Project.....	Mi-28 Water Power Project LLC	Idaho
Miami Dade County Resources Recovery Facility.....	Metro Dade County	Florida
Michell Butte Power Project.....	Owyhee Irrigation District	Oregon
Michigan Power LP.....	Michigan Power Ltd Partnership	Michigan
Micketon Station.....	Conectiv Atlantic Generatn Inc	New Jersey
Mid Connecticut Facility.....	Connecticut Resource Recv Auth	Connecticut
Mid Georgia Cogen.....	Mid-Georgia Cogen LP	Georgia
Mid Set Cogeneration Co.....	Mid Set Cogeneration Co	California
Middle Falls Hydroelectric.....	Middle Falls Ltd Partnership	New York
Middle Fork Irrigation District.....	Middle Fork Irrigation Dist	Oregon
Middle Station.....	Conectiv Atlantic Generatn Inc	New Jersey
Middletown LFG LTD Conversion Site 2&3.....	Middletown LFG Ltd	New York
Midkiff Plant.....	Western Gas Resources Inc	Texas
Midland Cogeneration Venture.....	State Street Bank & Trust Co	Michigan
Midlothian Energy Facility.....	Midlothian Energy LP	Texas
Midway Energy Center.....	Midway Energy Center LLC	Florida
Midway Energy Center.....	Midway Development Co LLC	Florida
Midway Sunset Cogeneration Co.....	Midway-Sunset Cogeneration Co	California
Milagro Cogeneration Plant.....	Williams Field Services Co	New Mexico
Milam Gas Recovery.....	Bio-Energy Partners	Illinois
Milford Hydro Station.....	PPL Maine LLC	Maine
Milford Power LP.....	Milford Power Ltd Partnership	Massachusetts
Milford Power LP.....	Milford Power Ltd Partnership	New Jersey
Milford Power Project.....	Milford Power Co LLC	Connecticut
Millbury Facility.....	Wheelabrator Environmental Sys	Massachusetts
Millennium Power.....	Millennium Power Partners LP	Massachusetts
Mills Pride.....	Mill's Pride LP	Ohio
Millstead.....	Mill Shoals Hydro Co Inc	Georgia
Milton Hydro.....	SFR Hydro Cor	New Hampshire
Mine Falls GS.....	Mine Falls Ltd Partnership	New Hampshire
Minersville.....	United Supply Corp	Pennsylvania
Minetto.....	Erie Boulevard Hydropower LP	New York
Mingo Junction Energy Center LLC.....	Mingo Junction Energy Cntr LLC	Ohio
Mink Creek Hydro.....	Fackrell Robert	Idaho
Mint Farm Generation LLC.....	Mint Farm Generation LLC	Washington
Miramar.....	Dynergy Inc	California
Miramar Landfill MBC.....	MM Miramar Energy LLC	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Mirant Birchwood Power Facility	Birchwood Power Partners LP	Virginia
Mirant Gastonia LLC	Mirant Americas Inc	North Carolina
Mirant Neenah Generation Facility	SEI Wisconsin LLC	Wisconsin
Mirant Portage County LLC	Mirant Wisconsin Investts Inc	Wisconsin
Mirant Sugar Creek Power Plant	Mirant Sugar Creek LLC	Indiana
Mirant Texas LP Bosque County Plant	Mirant Corp	Texas
Mirant Texas LP Bosque County Plant	SEI Texas LP	Texas
Mirant Wyandotte	Mirant Wyandotte LLC	Michigan
Mirant Zeeland Generation Facility	Mirant Sugar Creek LLC	Michigan
MissChem Nitrogen LLC	MissChem Nitrogen LLC	Mississippi
Mississippi Baptist Medical Center	Mississippi Baptist Medical	Mississippi
Missouri Avenue	Conectiv Atlantic Generatn Inc	New Jersey
Missouri River Wastewater Treatment Plant	Omaha City of	Nebraska
Mitchell Power Station	Allegheny Energy Supply Co LLC	Pennsylvania
MMSD Jones Island Wastewater Treatment Plant	Milwaukee Metro Sewerage Dist	Wisconsin
MMSD South Shore Wastewater Treatment Plant	Milwaukee Metro Sewerage Dist	Wisconsin
MMWAC Resource Recovery Facility	Mid-Maine Waste Action Corp	Maine
Moapa Energy Facility	Duke Energy Moapa LLC	Nevada
Moapa Paiute Energy Center	Calpine Corp&Bechtel E H Inc	Nevada
Mobile Bay Onshore Treating Facility	Exxon Mobil Production Co	Alabama
Mobile Energy Services Co LLC	Mobile Energy Service Holdings	Alabama
Mobile Mill	International Paper Co	Alabama
Model City Energy	Model City Energy LLC	New York
Modern Landfill Production Plant	Bio-Energy Partners	Pennsylvania
Modesto Energy LP	Modesto Energy LP	California
Mohawk Valley Landfill Gas Recovery	Bio-Energy Partners	New York
Mojave 16	ESI Mojave LLC	California
Mojave 17	ESI Mojave LLC	California
Mojave 18	ESI Mojave LLC	California
Mojave 3/5 - EDS	TPC 3/5 Inc	California
Mojave 3/5 - ESI	TPC 3/5 Inc	California
Mojave 4	TPC 4 Inc	California
Mojave Cogeneration Co	Delta Power Co LLC	California
Moll Industries - Seagrove Division	Moll Industries Inc	North Carolina
Mon Valley Works	USX Corp	Pennsylvania
Mongaup	Mirant New York Inc	New York
Monmouth Landfill Gas to Energy Project	Monmouth Energy Inc	New Jersey
Monopod Platform	Union Oil Co of California	Alaska
Monroe Livingston Gas Recovery	Bio-Energy Partners	New York
Montclair Cogeneration Facility	Montclair Cogeneration Proj	New Jersey
Montenay Montgomery LP	Montenay Montgomery LP	Pennsylvania
Monterey Regional Water Pollution Control Cogen	MRWPCA	California
Montezuma Hills Windplant	Windpower Partners 1989 LP	California
Montgomery County Energy Project	MC Energy Partners LP	Texas
Montgomery County Resource Recovery Facility	Northeast Maryland W D Auth	Maryland
Monticello Paper	Georgia-Pacific Corp	Mississippi
Montpelier Electric Generating Station	DPL Energy Inc(Tait)	Indiana
Montrose Partners	Sithe Energies Power Serv Inc	New York
Montville Station	NRG Montville Operations Inc	Connecticut
Moose River	Fortis Energy Corp	New York
Mooseheart Power House	Moose International	Illinois
Moretown Generating Station	Moretown Hydro Energy Co	Vermont
Morgantown	Mirant Mid-Atlantic LLC	Maryland
Morgantown Energy Facility	Morgantown Energy Associates	West Virginia
Morony	PP&L Montana LLC	Montana
Morrow Power Project	Morrow Power LLC	Oregon
Morton Salt Co Grand Saline	Morton International Inc	Texas
Morton Salt Rittman Facility	Morton Salt Co-Morton Intl Inc	Ohio
Mosalem Plant	Navitas Energy	Iowa
Moshier	Erie Boulevard Hydropower LP	New York
Moss Point Mill	IPC-Moss	Mississippi
Mountain	Sithe Pennsylvania Holding LLC	Pennsylvania
Mountain Home Energy Project	Power Development Assoc LLC	Idaho
Mountain View I	Mountain View Power Partns LLC	California
Mountain View II	Mountain View Power Ptn II LLC	California
Mountainview Power Co LLC	Mountainview Power Co LLC	California
Mt Lassen Power	Mt Lassen Power	California
Mt Ida Hydroelectric	Mt Ida Associates	New York
Mt Poso Cogeneration	Mt Poso Cogeneration Co	California
Mt Vernon Energy Center	Mt Vernon Energy LLC	Indiana
Muck Valley Hydroelectric	Malacha Hydro Ltd Partnership	California
Mulberry Cogeneration Facility	Polk Power Partners LP	Florida
Multitrade of Pittsylvania County LP Plant	FPL Energy Inc	Virginia
Municipal Cogen Plant	Palm Springs City of	California
Muskego Energy Center	El Paso Merchant Energy Co	Wisconsin

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Muskego Peaking Project	Midwest Power LLC	Wisconsin
Muskogee Mill	Fort James Operating Co	Oklahoma
Mustang Station	Denver City Energy Assoc LP	Texas
Mystic	PP&L Montana LLC	Montana
Nacimiento Hydro Project	Monterey Cnty Water Res Agency	California
Naheola Mill	Georgia-Pacific Corp	Alabama
Napoleon Peaking Station	PG&E Dispersed Generatg Co LLC	Ohio
Narrows	Yadkin Inc	North Carolina
Narrows Generating Station	Erie Boulevard Hydropower LP	New York
Nashville Thermal Transfer Corp	Nashville Thermal Transfr Corp	Tennessee
Natchez Mill	International Paper Co	Mississippi
National Park Generating Station	PSEG Fossil LLC	New Jersey
Sodium Plant	PPG Industries Inc	West Virginia
Naval Hospital Medical Center	California Dept of Navy	California
Naval Station	Dynegy Inc	California
Naval Station Energy Facility	Applied Energy Inc	California
Naval Submarine Base Kings Bay GA	Kings Bay Naval Base	Georgia
Naval Training Center	Dynegy Inc	California
Nekoosa Mill	Georgia-Pacific Corp	Wisconsin
Nelson Creek Power	Nelson Creek Power Inc	California
Nelson Generation Facility	LSP-Nelson Energy LLC	Illinois
Nelson Industrial Steam Co	Nelson Industrial Steam Co	Louisiana
Nelson Plant Generators	Chemical Lime Co	Arizona
Nepoleonville Energy Storage Center	Ridge Energy Stor&Grid Serv LP	Louisiana
Nevada Cogen Assoc#2 Black Mtn Plant	Nevada Cogeneration Assoc # 2	Nevada
Nevada Cogeneration Assoc 1 Garnet Valley Plant	Nevada Cogeneration Assoc # 1	Nevada
Nevada Sun Peak Project	Nevada Sun-Peak Ltd Partners	Nevada
New Albany Energy Development Co LLC	New Albany Energy Dev Co LLC	Mississippi
New Albany Power Facility	New Albany Power I LLC	Mississippi
New Berlin Peaking Project	Midwest Power LLC	Wisconsin
New Bern NC	Weyerhaeuser Co	North Carolina
New Castle Plant	Orion Power Holdings Inc	Pennsylvania
New Cornelia Branch Power Plant	Phelps Dodge Mining Co	Arizona
New Hampshire Hydro Associates	New Hampshire Hydro Associates	New Hampshire
New Hanover County Wastec	New Hanover County	North Carolina
New Haven Harbor	Wisvest-Connecticut LLC	Connecticut
New Heights Recovery&Pwr LLC	New Heights Recovery&Power LLC	Illinois
New Heights Recovery&Pwr LLC	New Heights Recovery&Power LLC	Illinois
New Hogan Power Plant	Calaveras County Water Dist	California
New Lahontan	TCID Hydro	Nevada
New Martinsville Hydroelectric Plant	New Martinsville City of	West Virginia
New Mexico State University	New Mexico State University	New Mexico
New Milford Gas Recovery	Bio-Energy Partners	Connecticut
New Orleans	Air Products & Chemicals Inc	Louisiana
New York Methodist Hospital	New York Methodist Hospital	New York
New York State Dam Hydro	NYSD Ltd Partnership	New York
New York University Central Plant	New York University	New York
Newark Atlantic Paperboard Corp	Newark Group Inc	Massachusetts
Newark Bay Cogeneration Project	El Paso Energy	New Jersey
Newby Island I	Gas Recovery Systems Inc	California
Newby Island II	Gas Recovery Systems Inc	California
Newfound Hydroelectric Co	Newfound Hydroelectric Co	New Hampshire
Newgulf	Newgulf Power Venture Inc	Texas
Newington Power Facility	Newington Energy LLC	New Hampshire
Newman Co Inc	Newman & Co Inc	Pennsylvania
Newport Hydro	Newport Hydro Associates	New York
Newport Power Facility	Kinder Morgan Arkansas LLC	Arkansas
NEXPAK	Atlanta Precision Moldg Co Ltd	Georgia
Niagara Mill	Stora Enso North America	Wisconsin
Nichols Road Power Plant	GWF Power Systems LP	California
Nicor Gas	Nicor Gas	Illinois
Niles	Orion Power Holdings Inc	Ohio
Ninth Street Hydropower Project	Thunder Bay Power Co	Michigan
Nitram Inc	Nitram Inc	Florida
Nordic Energy at Goble	Nordic Energy	Oregon
Nordic Energy at Longview	Nordic Energy	Washington
Norfolk	Erie Boulevard Hydropower LP	New York
Norit Americas Inc Marshall Plant	Norit Americas Inc	Texas
Normanskill Hydro Project	Watervliet City of	New York
North City Cogeneration Facility	MM San Diego LLC	California
North County Regional Resource Recovery Facility	Solid Waste Auth of Palm Beach	Florida
North East Cogeneration Plant	Energy Systems North East LLC	Pennsylvania
North Fork Hydro	HDI Associates V	Oregon
North Fork Hydro Plant	Denver City & County of	Colorado
North Gorham	FPL Energy Maine Hydro LLC	Maine

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
North Island .....	Dynergy Inc	California
North Island Energy Facility .....	Applied Energy Inc	California
North Kansas City .....	Archer Daniels Midland Co	Missouri
North Midway Cogeneration Plant.....	Texaco Exploration&Prod'n Inc	California
North Riley .....	Union Oil Co of California	Texas
North Shore Towers.....	North Shore Towers Apts Inc	New York
Northfield.....	Northeast Generating Co	Massachusetts
Northampton Generating Co LP.....	Northampton Generating Co LP	Pennsylvania
Northwind Energy Inc .....	Northwind Energy Inc	California
Norton Powerhouse .....	Norton Co	Massachusetts
Norway Point Hydropower Project.....	Thunder Bay Power Co	Michigan
Norwood .....	Erie Boulevard Hydropower LP	New York
Notch Butte Hydro Co Inc.....	Notch Butte Hydro Co Inc	Idaho
Notch Cliff.....	Constellation Power Source Gen	Maryland
Novartis Pharmaceuticals .....	Summit Property Co LLC	New Jersey
Nove Power Plant .....	Nove Investments Inc	California
NP Cogen Inc.....	NP Cogen Inc	California
NRG Devon Station.....	Devon Power LLC	Connecticut
NRG Energy Center Paxton Inc .....	Statoil Energy Pwr Paxton Inc	Pennsylvania
NRG Energy Inc .....	RSD Power Partners LP	California
NRG Middletown Operations Inc .....	Middletown Power LLC	Connecticut
NRG Norwalk Harbor Generating Station .....	Norwalk Harbor Power LLC	Connecticut
NRG Sterlington Power LLC .....	NRG South Central Generatg LLC	Louisiana
NROC Cogeneration Facility .....	BASF Fina Petrochemicals Ltd	Texas
NTC MCRD Energy Facility.....	Applied Energy Inc	California
Nueces Energy Project.....	Avista-STEAG LLC	Texas
NWP Indian Mesa Wind Farm.....	NWp Indian Mesa Wind Farm LP	Texas
O'Brien Biogas IV LLC.....	O'Brien Biogas IV LLC	New Jersey
Oak Bluffs Generating Facility .....	Mirant Canal LLC	Massachusetts
Oak Creek Energy Systems Inc .....	Oak Creek Energy System Inc II	California
Oak Ridge Station 1 .....	Seven Oaks Land Co Inc	New Hampshire
Oakdale Power Station .....	Massachusetts Water Res Auth	Massachusetts
Oakland Dam Hydroelectric.....	American Hydro Power Co	Pennsylvania
Oakwood Hospital&Medical Center.....	Oakwood Hospital Med Center	Michigan
Ocean County Landfill .....	Manchester Renewable Pwr Corp	New Jersey
Ocean State Power .....	Ocean State Power Co	Rhode Island
Ocean State Power II .....	Ocean State Power II	Rhode Island
Oceanside Landfill.....	Zapco Energy Tactics Corp	New York
Odessa-Ector Generating Station .....	Odessa-Ector Power Partners LP	Texas
Offshore Systems Inc.....	Offshore Systems Inc	Alaska
Ogdensburg.....	Trafalgar Power Inc	New York
Oglesby .....	Dynergy Midwest Generation Inc	Illinois
OHA Haverhill Mass Burn Waste to Energy Facility.....	Ogden Projects Inc-Haverhill	Massachusetts
Ohio University Facilities Management.....	Ohio University	Ohio
Oildale Cogen .....	Oildale Energy LLC	California
Oilseed Plant.....	Cargill Inc	Virginia
Okeelanta Power LP .....	Okeelanta Power LP	Florida
Oklahoma State University.....	Oklahoma State University	Oklahoma
Old Hickory Plant.....	E I DuPont De Nemours & Co	Tennessee
Old Town Division .....	James River Corp	Maine
Oleander Power Project LP .....	Oleander Power Project LP	Florida
Olinda Generating Plant .....	Brea Power Partners LP	California
Olive View Medical Center.....	Los Angeles County	California
Olmsted Waste Energy Facility.....	Olmsted County Public Works	Minnesota
OLS Energy Camarillo .....	U S Trust Co of California	California
OLS Energy Chino .....	U S Trust Co of California	California
Olsen .....	Synergics Inc	California
Omega Hills Gas Recovery .....	Bio-Energy Partners	Wisconsin
ONDEO Nalco Company .....	ONDEO Nalco Co	Illinois
Oneta Energy Center .....	Calpine Corp	Oklahoma
Onondaga Cogeneration .....	Aquila Energy	New York
Onondaga County Resource Recovery Facility .....	Ogden Martin Sys-Onondaga LP	New York
Onondaga Energy Partners LP .....	Onondaga Energy Partners LP	New York
Ontario Mill.....	Inland Paperboard & Pack'g Inc	California
Ontelaunee Energy Center.....	Calpine Construction Fin Co LP	Pennsylvania
Opal Springs Hydro .....	Opal Springs Hydroelectric	Oregon
Opryland USA .....	Gaylord Entertainment Co	Tennessee
Orange Cogeneration Facility.....	Orange Cogeneration LP	Florida
Orange County New York.....	Landfill Generating Partners	New York
Orchard Avenue 1 .....	Yakima-Tieton Irrigation Dist	Washington
Orlando CoGen LP .....	Orlando CoGen Ltd LP	Florida
Orleans Energy Facility .....	Duke Energy Orleans LLC	Louisiana
Ormesa 1 E Facility .....	Star Group IE Geothermal Partn	California
Ormesa 1H.....	Ormesa Geothermal 1H Trust	California
Ormesa Geothermal II .....	Ormesa Geothermal II	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Ormesa I.....	Ormesa Geothermal	California
Ormond Beach Generating Station.....	Reliant Energy Ormond Bch LLC	California
Oroville Cogeneration LP.....	Oroville Cogeneration LP	California
Orrtanna.....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Osceola Power LP.....	Gator Generating Co LP	Florida
Osprey Energy Center.....	Calpine Finance & Constr Co LP	Florida
Oswego County Energy Recovery.....	Oswego County	New York
Oswego Fall West.....	Erie Boulevard Hydropower LP	New York
Oswego Falls East.....	Erie Boulevard Hydropower LP	New York
Oswego Harbor Power.....	Oswego Harbor Power LLC	New York
Otay.....	Pacific Recovery Corp	California
Otay Mesa Generating Project.....	Otay Mesa Generating Co LLC	California
Otis Hydroelectric Co.....	Otis Hydroelectric Co	Maine
Ottawaquechee Hydro Co.....	CHI Energy Inc-Ottawaquechee	Vermont
Ottawa Generating Station.....	Granger Electric Co	Michigan
Ottumwa Water Works Hydro.....	Ottumwa WaterWorks & Hydroelec	Iowa
Ouachita Power LLC.....	Cogentrix Energy Inc	Louisiana
Outagamie County Landfill Cogeneration Facility.....	Outagamie County	Wisconsin
Owyhee Dam Power Project.....	Owyhee Irrigation District	Oregon
Oxbow Geothermal Corp Dixie Valley Fallon.....	Oxbow Geothermal Corp	Nevada
Oxbow Power of North Tonawanda New York Inc.....	Oxbow Power-N Tonawanda NY Inc	New York
Oxford Cogeneration Facility.....	ARCO Western Energy	California
Oxnard.....	Pacific Recovery Corp	California
Oxnard.....	Procter & Gamble Co	California
Oxnard Wastewater Treatment Plant.....	Oxnard City of	California
Oyster Bay Energy Partners LP.....	Oyster Bay Energy Partners LP	New York
Oyster Creek.....	AmerGen Energy LLC	New Jersey
Oyster Creek Unit VIII.....	Oyster Creek Ltd	Texas
P H Glatfelter Co.....	P H Glatfelter Co	Pennsylvania
Pacific Oroville Power Inc.....	Pacific Oroville Power Co	California
Pacific West.....	Pacific West I	California
Packaging Corp of America Tomahawk Mill.....	Packaging Corp of America	Wisconsin
Packaging Corp of America.....	Tenneco Packaging	Tennessee
Paducah Energy Center.....	Paducah Energy LLC	Kentucky
Painted Hills Wind Developers.....	Zond Systems Inc	California
Pairless Energy Center.....	S W E C LLC	Pennsylvania
Palatka Operations.....	Georgia-Pacific Corp	Florida
Palomar Medical Center.....	Palomar Memorial Hospital	California
Palos Verdes Gas to Energy Facility.....	Los Angeles County Sanitation	California
Panda Black Prairie Project.....	Panda Black Prairie LP	Mississippi
Panda Brandywine LP.....	Panda-Brandywine LP	Maryland
Panda Culloden Generating Station.....	Panda Energy International Inc	West Virginia
Panda Gila River LP.....	Panda Gila River LP	Arizona
Panda Perkiomen Generating Station.....	PB Power Development LP	Pennsylvania
Panda Rosemary LP.....	Panda-Rosemary LP	North Carolina
Panda Union Power Partners LP.....	Panda Energy International Inc	Texas
Panda West 1.....	Panda Energy International	California
Panda West 2.....	Panda Energy International	California
Panda West 3.....	Panda Energy International	California
Panduit Corp Tinley Park.....	Panduit Corp	Illinois
Panther Creek Energy Facility.....	Panther Creek Partners	Pennsylvania
Paper Pak Products.....	Paper Pak Products Inc	California
Papillion Creek Wastewater Treatment Plant.....	Omaha City of	Nebraska
Parishville.....	Erie Boulevard Hydropower LP	New York
Park 500 Philip Morris USA.....	Park 500 Philip Morris USA	Virginia
Park Mill.....	N E W Hydro Inc	Wisconsin
Parkedale Pharmaceuticals Inc.....	Parkedale Pharmaceuticals Inc	Michigan
Pasadena.....	Air Production & Chemical Inc	Texas
Pasadena Cogeneration LP.....	Calpine Corp	Texas
Pasadena Paper Company.....	Simpson Paper Co	Texas
Pascagoula Facility TG 4225.....	Chevron USA Inc-Pascagoula	Mississippi
Pasco Beverage Co.....	Pasco Beverage Co	Florida
Pasco Cogen Ltd.....	Pasco Cogen Ltd	Florida
Pasco County Solid Waste Resource Recovery.....	Pasco County	Florida
Passaic Valley Water Commission.....	Passaic Valley Water Comm	New Jersey
Pastoria Energy Facility LLC.....	Calpine Corp&Bechtel E H Inc	California
Patio Test Cell Solar Turbines Inc.....	Solar Turbines Inc	California
Paulsboro Refinery.....	Valero Refining Co	New Jersey
Pawtucket Power Associates.....	Pawtucket Power Associates LP	Rhode Island
PCS Nitrogen Fertilizer LP.....	PCS Nitrogen Fertilizer LP	Tennessee
PCS Nitrogen Fertilizer LP.....	PCS Nitrogen LP	Louisiana
PCS Phosphate Company Inc e k a Texasgulf Inc.....	PCS Phosphate	North Carolina
PE Berkeley Inc.....	Berkeley Leasing LLC	California
Peace River Station.....	Peach River Station LLC	Florida
Pedricktown Cogeneration Plant.....	Pedricktown Cogeneration LP	New Jersey

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Peetz Table Windfarm	Ridge Crest Wind Partners LLC	Colorado
Pegasus Power Partners LLC - Chino Power Plant	Pegasus Power Partners LLC	California
PEI Power II LLC	PEI Power II LLC	Pennsylvania
Pejepscot Hydroelectric Project	Topsham Hydro Partners	Maine
Pekin Paperboard Co	Pekin Paperboard Co LP	Illinois
Pelzer Lower	Pelzer Hydro Co Inc	South Carolina
Pelzer Upper	Pelzer Hydro Co Inc	South Carolina
Pembroke Hydro	Pembroke Hydro Associates	New Hampshire
Penobscot Energy Recovery Co	Penobscot Energy Recovery Co	Maine
Penrose	8309 Tujunga Avenue Corp	California
Pensacola Cogeneration Plant	Pensacola Christian College	Florida
Pensacola Florida	Champion International Corp	Florida
Pensacola Florida Plant	Solutia Inc-Pensacola	Florida
Peoples Generating Station	North American Natural Res	Michigan
Peoria	Archer Daniels Midland Co	Illinois
Pepeekeo Power Plant	Hilo Coast Processing Co	Hawaii
Pepperell Paper Co Inc	Pepperell Paper Co Inc	Massachusetts
Perry K	Citizens Thermal Energy	Indiana
Perryman	Constellation Power Source Gen	Maryland
Perryville Power Station	Perryville Energy Partners	Louisiana
Peters Drive Plant	Farmer's Irrigation District	Oregon
Pfizer Adams	Warner Lambert Co	Illinois
Pfizer Inc	Pfizer Inc	Connecticut
Pharmacia Corp	Pharmacia Corp	New Jersey
Pheasant Run Landfill Gas Recovery	Bio-Energy Partners	Wisconsin
Phelps Dodge Chicago Rod	Phelps Dodge Chicago Rod	Illinois
Phelps Dodge Cobre Mining Co	Phelps Dodge Corp	New Mexico
Phelps Dodge Refining Corp	Phelps Dodge Refining Corp	Texas
Phelps Dodge Tyrone Inc	Phelps Dodge Corp	New Mexico
Philadelphia	Constellation Power Source Gen	Maryland
Philadelphia	Harza Hydropower Inc	New York
Philadelphia Refinery	Sun Co R&M-Philadelphia	Pennsylvania
Phoenix Hydro Project	Oswego Hydro Partners LP	New York
Piedmont Hydro Power Project	Aquenergy Systems Inc	South Carolina
Pierce Power Station	Pierce Power LLC	Washington
Piercefield	Erie Boulevard Hydropower LP	New York
Pike County Generation Facility	LSP-Pike Energy LLC	Mississippi
Pike County Power LLC	Enviro Power LLC	Indiana
Pilgrim Nuclear Power Station	Entergy Nuclear Generation Co	Massachusetts
Pine Bend	Gas Recovery Systems Inc	Minnesota
Pine Bluff Energy Center	Pine Bluff Energy LLC	Arkansas
Pine Tree Acres	Sumpter Energy Associates	Michigan
Pinellas County Resource Recovery	Pinellas County Solid Waste	Florida
Pinetree Power Fitchburg Inc	Pinetree Power Fitchburg Inc	Massachusetts
Pinetree Power Inc	Pinetree Power Inc	New Hampshire
Pinetree Power Tamworth Inc	Pinetree Power Tamworth Inc	New Hampshire
Pineville Mill	IPC-Pine	Louisiana
Piney	Sithe Pennsylvania Holding LLC	Pennsylvania
Piney Creek Project	Colmac Clarion Inc	Pennsylvania
Pioneer Valley Resource Recovery Facility	ECO Springfield LLC	Massachusetts
Pitchess Cogeneration Station	Los Angeles County	California
Pittsburg Power	Mirant Delta LLC	California
Pittsburg Power Plant	Kinder Morgan Power Co	Oklahoma
Pittsfield	Ridgewood Commons	Maine
Pittsfield Generating Co LP	Pittsfield Generating Co LP	Massachusetts
Plains End Generating Station	Plains End LLC	Colorado
Plant 31 Paper Mill	Riverwood International Corp	Louisiana
Plant C Caustic	PPG Industries Inc	Louisiana
Plant No 1	County Sanitation-Orange Cnty	California
Plant No 2	County Sanitation-Orange Cnty	California
Plaquemine Cogeneration Plant	Katco Funding LP	Ohio
Pleasants Energy LLC	Dominion Resources Inc	West Virginia
Ples I	Mammoth Pacific LP	California
Plummer Sawmill	Rayonier Inc	Idaho
Plymouth NC	Weyerhaeuser Co	North Carolina
Plymouth State College Cogeneration Facility	Plymouth Cogeneration LP	New Hampshire
Pointe Coupee Energy Center	Energy Developement Group	Louisiana
Ponca City Refinery	Conoco Inc & BP Amoco	Oklahoma
Ponderosa Bailey Creek	Snow Mountain Hydro LLC	California
Ponnequin Phase I	Energy Unlimited Inc	Wyoming
Pontook Hydroelectric Facility	Pontook Operating LP	New Hampshire
Port Allen Facility	Placid Refining Co	Louisiana
Port Arthur	Air Products & Chemicals Inc	Texas
Port Arthur Refinery	Motiva Enterprises LLC	Texas
Port Arthur Refinery	Premcor Refining Group Inc	Texas

See footnotes at end of table.



**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Port Arthur Texas Refinery .....	ATOFINA Petrochemicals Inc	Texas
Port Edwards Mill .....	Georgia-Pacific Corp	Wisconsin
Port Hudson Pulp Printing Paper .....	Georgia-Pacific Corp	Louisiana
Port Leyden Hydroelectric Project .....	Empire Hydro Partners	New York
Port of Stockton District Energy Facility .....	POSDEF Power Co LP	California
Port Townsend Paper Corp .....	Port Townsend Paper Co	Washington
Porterdale Hydro .....	Porterdale Associates	Georgia
Portland .....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Portland Hydroelectric Project .....	Portland City of	Oregon
Portside Energy .....	Portside Energy Corp	Indiana
Potlatch Corp Arkansas Pulp Paper Board Div .....	Potlatch Corp	Arkansas
Potlatch Corp Idaho Pulp Paper Board Div .....	Potlatch Corp	Idaho
Potlatch Corp Minnesota Pulp Paper Board Div .....	Potlatch Corp	Minnesota
Potlatch Corp Minnesota Pulp Paper Division .....	Potlatch Corp	Minnesota
Potlatch Corp Minnesota Wood Products Division .....	Potlatch Corp	Minnesota
Potlatch Corp Southern Wood Products Division .....	Potlatch Corp	Arkansas
Potomac River .....	Mirant Potomac River LLC	Virginia
Potrero Power .....	Mirant Potrera LLC	California
Power and Utilities .....	Dow Chemical Co	Louisiana
Power Investments Inc .....	Hydro I Inc	Idaho
Power Station 3 .....	BP Amoco PLC	Texas
Power Station 4 .....	BP Amoco PLC	Texas
Powerhouse A .....	PPG Industries Inc	Louisiana
PowerSmith Cogen Project .....	PowerSmith Cogeneratr Proj LP	Oklahoma
Powerton .....	Midwest Generations EME LLC	Illinois
Powertrain Warren GMC .....	General Motors Corp	Michigan
PPG Powerhouse C .....	PPG Industries Inc	Louisiana
PPG Riverside .....	PPG Industries Inc	Louisiana
PPG Industries Inc Works 4 .....	PPG Industries Inc	Texas
PPG Industries Inc Shelby NC Works 52 .....	PPG Industries Inc	North Carolina
PPG Industries Inc Works 14 .....	PPG Industries Inc	Illinois
PPG Place .....	PPG Industries Inc	Pennsylvania
PPL Brunner Island .....	PPL Brunner Island LLC	Pennsylvania
PPL Holtwood .....	PPL Holtwood LLC	Pennsylvania
PPL HW Wallenpaupack .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek LLC - Allentown CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek - Harrisburg CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek LLC - Fishback CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek LLC - Harwood CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek LLC - Jenkins CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek LLC - Lock Haven CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek LLC - West Shore CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Martins Creek LLC - Williamsport CTG .....	PPL Martins Creek LLC	Pennsylvania
PPL Montour .....	PPL Montour LLC	Pennsylvania
PPL New Carlisle Peaking Power Facility .....	PPL New Carlisle LLC	Indiana
PPL Susquehanna .....	PPL Susquehanna LLC	Pennsylvania
PPL Wallingford Energy LLC .....	PPL Wallingford Energy LLC	Connecticut
Pr Georges Cty Brown Station Rd Sanitary Landfill .....	Prince George's County	Maryland
Prairie View Gas Recovery .....	Bio-Energy Partners	Indiana
Prima Desheha Landfill .....	MM Prima Desheha Energy LLC	California
Primary Childrens Medical Center .....	Primary Childrens Medical Cntr	Utah
Prime Energy LP .....	Prime Energy LP	New Jersey
Prince William County Landfill .....	Minnesota Methane LLC	Virginia
Printing & Communication Papers Franklin Mill .....	Union Camp Corp	Virginia
Project Orange Associates LP .....	Project Orange Associates LP	New York
Prosepect .....	Erie Boulevard Hydropower LP	New York
Providence Memorial Hospital .....	Tenet Hospital Ltd	Texas
PSEG Lawrenceburg Energy Facility .....	PSEG Lawrenceburg Engy Co LLC	Indiana
PSEG Morristown Energy Facility .....	PSEG Morristown Energy Co LLC	Indiana
PSEG Waterford Energy Facility .....	PSEG Waterford Energy LLC	Ohio
Pt Comfort Operations .....	Alcoa World Alumina LLC	Texas
Pt Neches Plant .....	Air Liquide America Corp	Texas
Puente Hills Energy Recovery .....	Los Angeles County Sanitation	California
Pulp Mill Power House .....	Louisiana Pacific Samoa Inc	California
Pumpkin Hill .....	Ridgewood Commons	Maine
Puna Geothermal Venture I .....	CE Puna Ltd Partnership	Hawaii
Purdue University .....	Purdue University	Indiana
Putnam Energy Center .....	Putnam Energy Center LLC	Indiana
Putts Bridge .....	Consolidated Edison E MA Inc	Massachusetts
Puyallup Energy Recovery Co LLC .....	Puyallup Energy Recovery Co	Washington
PWD Northwest Facility .....	Calpine Corp	Pennsylvania
PWD Southwest Facility .....	Calpine Corp	Pennsylvania
Pyrites Plant .....	CHI Energy Inc-Theresa	New York
Quad Cities .....	Gas Recovery Services-IL Inc	Illinois

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Quail Creek Hydro Plant #1	Washington County Wtr Conserv Dt	Utah
Quincy Facility	Sierra Pacific Industries Inc	California
Quinebaug Five Mile Project	Quinebaug Associates LLC	Connecticut
Quinnesec Michigan	International Paper Co	Michigan
R Madison	Conectiv Delmarva Generatr Inc	Delaware
R Paul Smith Power Station	Allegheny Energy Supply Co LLC	Maryland
Rabun Gap Cogeneration Facility	Rabun Apparel Inc	Georgia
Radford Army Ammunition Plant	U S Army-Radford	Virginia
Rainbow	PP&L Montana LLC	Montana
Rainbow Falls	Erie Boulevard Hydropower LP	New York
Ramapo Energy LP	Ramapo Energy Ltd Partnership	New York
RAMCO Inc Power Plant Chula Vista	RAMCO Inc	California
Randolph Electric	Gas Recovery Systems Inc	Massachusetts
Rapidan Hydroelectric Facility	Rapidan Redevelopment LP	Minnesota
Rapids Energy Center	Minnesota Power/Blandin Energy	Minnesota
Rathdrum Power LLC	Rathdrum Power LLC	Idaho
Ravenswood	KeySpan-Ravenswood Inc	New York
Rawsonville Plant Ford Motor Co	Visteon Corp	Michigan
Raymondville	Erie Boulevard Hydropower LP	New York
Rayonier Fernandina Mill	Rayonier Inc	Florida
Rayonier Jesup Mill	Rayonier Inc	Georgia
Recot Inc Cogeneration Plant	Recot Inc	California
Red Hills Generating Facility	Choctaw Generating LP	Mississippi
Red River Energy Facility	Shreveport-Bossier Port of	Louisiana
Redbridge	Consolidated Edison E MA Inc	Massachusetts
Redbud Power Plant	InterGen North America	Oklahoma
Redhawk Generating Facility	Pinnacle West Capital Corp	Arizona
Redhawk Unit 1	Pinnacle West Energy	Arizona
Redhawk Unit 2	Pinnacle West Energy	Arizona
Redington Wind Farm	Redington Mountain Windpwr LLC	Maine
Redlands Water & Power Co	Redlands Water & Power Co	Colorado
Regional Waste Systems GPRRP	Regional Waste Systems	Maine
Reid Station	Big Rivers Electric Corp	Kentucky
Reliant Energy Aurora LP	Reliant Energy Power Gen Inc	Illinois
Reliant Energy Channelview LP	Reliant Energy Channelview LP	Texas
Reliant Energy Field Services	Reliant Energy Field Services	Louisiana
Reliant Energy Indian River Plant	Reliant Energy Indian Rvr LLC	Florida
Reliant Energy Osceola	Reliant Energy Oseola LLC	Florida
Reliant Energy Renewables - Coastal Plains	Reliant Energy Renewables Inc	Texas
Reliant Energy Renewables - Conroe	Reliant Energy Renewables Inc	Texas
Reliant Energy Renewables - Security	Reliant Energy Renewables Inc	Texas
Reliant Energy Renewables Atascosita LP	Reliant Energy Renewables Inc	Texas
Reliant Energy Renewables Baytown	Reliant Energy Renewables Inc	Texas
Reliant Energy Renewables- Blue Bonnet	Reliant Energy Renewables Inc	Texas
Reliant Energy Shelby County	Reliant Energy Power Gen Inc	Illinois
Renaissance Power LLC	Renaissance Power LLC	Michigan
Rensselaer Cogen	Fulton Cogeneration Associates	New York
Republic Paperboard Co Inc	Republic Gypsum Co	Kansas
Resurrection Hospital	Sisters of Resurrection Hospitl	Illinois
Reynolds Metals Co Sherwin Plant	Reynolds Metals Co	Texas
Rhineland Mill	Wausau Paper Mills Co	Wisconsin
Rhode Island Hospital	Rhode Island Hospital	Rhode Island
Rhodia Dominguez Plant	Rhodia Inc	California
Rhodia Inc Houston Plant	Rhone-Poulenc Inc	Texas
Rice University	Rice University	Texas
Richard J Donovan Correctional Facility Rock Mt	California Dept of Corrections	California
Richmond Cogeneration Project	Chevron USA Inc	California
Richmond Electric	Gas Recovery Systems Inc	Virginia
Ridge Generating Station	Ridge Generating Station LP	Florida
Ridgetop Energy LLC	Ridgetop Energy LLC	California
Ridgetop Energy LLC II	Ridgetop Energy LLC II	California
Ridgewood Providence Power Partners LP	Ridgewood Providence Power PLP	Rhode Island
Ridgewood/Byron Power Partners LP	Ridgewood/Byron Power PLP	California
Riley Energy Sys of Lisbon Corp	Eastern Conn Res Recvy Auth	Connecticut
Riley Hydro	International Paper Co	Maine
Rincon Facility	Nuevo Energy Co-Rincon	California
Rio	Mirant New York Inc	New York
Rio Bravo Fresno	Rio Bravo Fresno	California
Rio Bravo Hydroelectric Project	Olcese Water District	California
Rio Bravo Jasmin	Rio Bravo Jasmin	California
Rio Bravo Poso	Rio Bravo Poso	California
Rio Bravo Rocklin	Rio Bravo Rocklin	California
Rio Grande Valley Sugar Growers Inc	Rio Grande Sugar Growers Inc	Texas
Rio Nogales Power Project	Rio Nogales Power Project LP	Texas
Ripon Mill	Ripon Cogeneration Inc-Ripon	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Rittman Paperboard	Caraustar Industries Inc	Ohio
Riverbay Corp	Riverbay Corp	New York
Riverdale Mill	International Paper Co	Alabama
Riverdale Mills Corp	Knott James M	Massachusetts
Riverside	Constellation Power Source Gen	Maryland
Riverside Canal Power Co	Riverside Canal Power Co Inc	California
Riverside Energy Center	SkyGen Energy LLC	Wisconsin
Riverside Generating Co LLC	Riverside Generating Co LLC	Kentucky
Riverside Manufacturing Co	Riverside Manufacturing Co	Georgia
Riverview Energy Systems	Riverview Energy Systems	Michigan
Riverwood 100 Building	European American Realty Ltd	Georgia
Riverwood International USA Inc	Riverwood Internatl USA Inc	Georgia
Roanoke Rapids North Carolina	Champion International Corp	North Carolina
Roaring Creek Water Power	Shasta Hydroelectric Inc	California
Robbins Lumber Inc	Robbins Lumber Inc	Maine
Roche Vitamins Inc	Roche Vitamins	New Jersey
Rock Creek I	Rock Creek I	Idaho
Rock Creek II	BP Hydro Associates	Idaho
Rock Creek LP	Sithe Energies Power Serv Inc	California
Rock River I LLC	Shell Renewables	Wyoming
Rock Tenn Co	Rock-Tenn Co	Illinois
Rock Tenn Co	Rock-Tenn Co	Virginia
Rock Tenn Dallas Mill	Rock-Tenn	Texas
Rockford Electric	Gas Recovery Services-IL Inc	Illinois
RockGen Energy Center	RockGen Energy LLC	Wisconsin
Rockingham Power LLC	Rockingham Power LLC	North Carolina
Rocky Brook Hydroelectric	Rocky Brook Electric Inc	Washington
Rocky Mount Mills	Rocky Mount Mills	North Carolina
Rocky River	Northeast Generating Co	Connecticut
Rocky Road Power LLC	Rocky Road Power LLC	Illinois
Rolling Hills Generating LLC	Rolling Hills Generating LLC	Ohio
Rollinsford	Consolidated Hydro NH Inc	New Hampshire
Rolls Royce Corp	Rolls Royce Corp	Indiana
Romeville	Riverside Resource Recovery	Illinois
Romulus Operations Powertrain Division	General Motors Corp-Powertrain	Michigan
Rothschild WI	Weyerhaeuser Co	Wisconsin
Rowan Generating Facility	Entergy Power Generation Corp	North Carolina
Rowan University	Rowan University	New Jersey
Roxana LF	Roxana Resource Recovery LLC	Illinois
Royster Clark Nitrogen Inc	IMC Nitrogen Co	Illinois
RS Cogen	RS Cogen	Louisiana
RTC Properties Inc	RTC Properties Inc	New Jersey
Rumford Cogeneration Co	Mead Corp	Maine
Rumford Falls Power Co	Mead Corp	Maine
Rumford Power Associates	Rumford Power Associates LP	Maine
Rupert Cogeneration Project	Rupert Cogeneration Partn Ltd	Idaho
Ruston Generating Facility	Duke Energy Ruston LLC	Louisiana
Ruthon Ridge LLC	Northern Alternative Energy	Minnesota
Ryan	PP&L Montana LLC	Montana
Ryegate Power Station	Ryegate Associates	Vermont
S C Moore	U S Gen New England Inc	New Hampshire
S D Warren Co 1 Muskegon	S D Warren Co	Michigan
S D Warren Co 2	S D Warren Co	Maine
S E Hazelton A LP	SE Hazelton A Ltd Partnership	Idaho
S&L Cogeneration	S&L Cogeneration Co	Texas
Sabine Cogen LP	Sabine Cogen LP	Texas
Sabine River Works	E I DuPont De Nemours & Co	Texas
Sabrooke	Midwest Generations EME LLC	Illinois
Sagamore Plant Cogen	A E Staley Manufacturing Co	Indiana
Saguaro Power Co	Saguaro Power Co	Nevada
Saint Agnes Medical Center	Saint Agnes Medical Center	California
Saint Francis Hospital	St Francis Hospital	Illinois
Saint Johns Health Center	Saint John's Health Center	California
Saint Mary of Nazareth Hospital Center	Resurrection Health Care	Illinois
Saint Marys Hospital Power Plant	St Mary's Hospital	Minnesota
Salem Energy Systems LLC	Salem Energy Systems LLC	North Carolina
Salem Generating Station	PSEG Nuclear LLC	New Jersey
Salem Harbor	U S Gen New England Inc	Massachusetts
Salinas	Pacific Recovery Corp	California
Salinas River Cogeneration Co	Salinas River Cogeneration Co	California
Salk Institute	Salk Institute	California
Salmon Falls	Consolidated Hydro Maine Inc	Maine
Salton Sea Unit 1	Salton Sea Power Generatn LP 1	California
Salton Sea Unit 2	Salton Sea Power Generatn LP 2	California
Salton Sea Unit 3	Salton Sea Power Generatn LP 3	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Salton Sea Unit 4	Salton Sea 4/Fish Lake Pwr Gen	California
Saluda	Northbrook Carolina Hydro LLC	South Carolina
San Antonio Community Hospital	San Antonio Community Hospital	California
San Diego State University	San Diego State University	California
San Dimas Wash Generating Station	San Gabriel Valley Mun Wtr Dt	California
San Gabriel Facility	Ripon Cogeneration Inc-Gabriel	California
San Gabriel Hydroelectric Project	San Gabriel Hydroel Associates	California
San Gorgonio Farms Wind Energy Power Plant	San Gorgonio Wind Farms Inc	California
San Gorgonio Westwinds II LLC	San Gorgonio Westwind II LLC	California
San Gorgonio Windplant	Windpower Partners 91 LP	California
San Gorgonio Windplant WPP93	Windpower Partners 1993 LP	California
San Joaquin Cogen	San Joaquin Cogen Ltd	California
San Jose Cogeneration	San Jose Cogeneration Co	California
San Jose Convention Center	San Jose City of	California
San Juan Basin Gas Plant	Conoco Inc & BP Amoco	New Mexico
San Marcos	Landfill Generating Partners	California
Sand Bar Power Plant	Tri-Dam Power Authority	California
Sandow	Alcoa Inc	Texas
Sanford	Wolverine Power Corp	Michigan
Santa Clara	Zond Systems Inc	California
Santa Clara	Pacific Recovery Corp	California
Santa Felicia Hydro Plant	United Water Conservation Dist	California
Santa Maria Cogen Plant	Santa Maria Cogeneration Inc	California
Santa Rosa Energy Center	Santa Rosa Energy LLC	Florida
Santa Ynez Facility	Exxon Mobil Production Co	California
Santeetlah	Tapoco Inc	North Carolina
Saranac Facility	Saranac Power Partners LP	New York
Sargent Canyon Cogeneration Co	Sargent Canyon Cogeneration Co	California
Sartell Mill	International Paper Co	Minnesota
Sauder Power Plant	Sauder Woodworking Co	Ohio
Saugus Resco	Wheelabrator Environmental Sys	Massachusetts
Savannah Energy Systems Co	Katy Industries	Georgia
Savannah River Mill	Georgia-Pacific Corp	Georgia
Savannah Sugar Refinery	Savannah Foods&Industrial Inc	Georgia
Sayreville	Sithe New Jersey Holdings LLC	New Jersey
Sayreville Cogeneration Facility	North Jersey Energy Assoc LP	New Jersey
Schahticoke	Erie Boulevard Hydropower LP	New York
Schering Corp Cogeneration Facility	Schering Corp	New Jersey
School Street	Erie Boulevard Hydropower LP	New York
Schoolfield Dam	Dan River Inc	Virginia
Schuylerville	Erie Boulevard Hydropower LP	New York
Schuyllkill Station Turbine Generator 3	Trigen-Philadelphia Engy Corp	Pennsylvania
Schweitzer Mauduit International Inc	Schweitzer-Maudit Intern'l Inc	New Jersey
Scotland Dam	Northeast Generating Co	Connecticut
Scott Wood Inc I	Wood Scott	Virginia
Scott Worldwide Oconto Falls	N E W Hydro Inc	Wisconsin
Scrubgrass Generating Company LP	Scrubgrass Generating Co LP	Pennsylvania
Seadrift Coke LP	Carbide/Graphite Group Inc	Texas
Seadrift Plant Union Carbide Corp	Union Carbide Corp-Seadrift	Texas
Seaford Delaware Plant	E I DuPont De Nemours & Co	Delaware
Searsburg	U S Gen New England Inc	Vermont
Seawater Treatment Plant	Phillips Alaska Inc	Alaska
Second Imperial Geothermal Co SIGC Plant	Second Imperial Geothermal Co	California
Secord	Wolverine Power Corp	Michigan
SEGS I	Sunray Energy Inc	California
SEGS II	Sunray Energy Inc	California
SEGS III	Luz Solar Partners Ltd III	California
SEGS IV	Luz Solar Partners Ltd IV	California
SEGS IX	Luz Solar Partners Ltd IX	California
SEGS V	Luz Solar Partners Ltd V	California
SEGS VI	Luz Solar Partners Ltd VI	California
SEGS VII	Luz Solar Partners Ltd VII	California
SEGS VIII	Luz Solar Partners Ltd VIII	California
Selkirk Cogen Partners LP	Selkirk Cogen Partners LP	New York
SEMASS Resource Recovery Facility	SEMASS Partnership	Massachusetts
Seminole Mill	Smurfit-Stone Container Corp	Florida
Sempra Michigan	Sempra Energy Resources	Michigan
Seneca Energy	Seneca Energy	New York
Seneca Power Partners LP	Seneca Power Partners LP	New York
Settlers Hill Gas Recovery	Bio-Energy Partners	Illinois
Sewalls	Erie Boulevard Hydropower LP	New York
Seward	Reliant Energy Mid-Atlantic PH	Pennsylvania
Sewaren Generating Station	PSEG Fossil LLC	New Jersey
Seymour Road Generating Station	Granger Electric Co	Michigan
SF Phosphates Ltd Co	SF Phosphates Ltd Co	Wyoming

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Shady Hills Generating Station	Shady Hills Power Co LLC	Florida
Shaokatan Hills LLC	Northern Alternative Energy	Minnesota
Shawmut	FPL Energy Maine Hydro LLC	Maine
Shawnee	Reliant Energy Mid-Atlantic PH	Pennsylvania
Shawville	Reliant Energy Mid-Atlantic PH	Pennsylvania
Sheep Creek Hydro Inc.	Sheep Creek Hydro Inc	Washington
Shelby Power I LLC	Shelby Power I LLC	Tennessee
Sheldon Springs Hydroelectric	Missisquoi Associates	Vermont
Sheldon Texas	Abitibi Consolidated	Texas
Shell Deer Park	Shell Oil Co-Deer Park	Texas
Shell Offshore Inc Yellowhammer Plant	Shell Offshore Inc	Alabama
Shelton Landfill Gas Recovery Elect Gen Facility	Resource Technology Corp	Connecticut
Shenango Inc	Shenango Inc	Pennsylvania
Shepaug	Northeast Generating Co	Connecticut
Shepherd Center	Shepherd Center	Georgia
Sherman	U S Gen New England Inc	Massachusetts
Sherman Avenue	Conectiv Atlantic Generatn Inc	New Jersey
Sherman Energy Facility	Wheelabrator Environmental Sys	Maine
Sherman Hospital	Sherman Hospital	Illinois
Sherman Island	Erie Boulevard Hydropower LP	New York
Shoemaker	Mirant New York Inc	New York
Sidney A Murray Jr Hydroelectric Station	First National Bank-Commerce	Louisiana
Sierra Power Corp	Sierra Power Corp	California
Signal Peak Generating Project	Reliant Energy Signal Peak LLC	Arizona
Silver Bay Power Co	Cleveland Cliffs Inc	Minnesota
Sinclair Oil Refinery	Sinclair Oil Corp	Wyoming
Siphon Power Project	Central Oregon Irrigation Dist	Oregon
Sissonville Hydroelectric	Sissonville Ltd Partnership	New York
Site 980 65	Madera-Chowchilla Power Auth	California
Sithe Edgar LLC	Sithe New England Holdings LLC	Massachusetts
Sithe Fore River	Sithe New England Holdings LLC	Massachusetts
Sithe Framingham LLC	Sithe New England Holdings LLC	Massachusetts
Sithe Independence Station	Sithe/Independence Pwr Part LP	New York
Sithe Medway LLC	Sithe New England Holdings LLC	Massachusetts
Sithe Mystic LLC	Sithe New England Holdings LLC	Massachusetts
Sithe New Boston LLC	Sithe New England Holdings LLC	Massachusetts
SKB Landfill	Minnesota Methane LLC	Pennsylvania
Skelton	FPL Energy Maine Hydro LLC	Maine
Sky River Partnership	Sky River Partnership	California
Slate Creek	Slate Creek Hydro Assoc LP	California
Sloss Industries Corp	Sloss Industries Inc	Alabama
Small Hydro of Texas Inc.	Small Hydro of Texas Inc	Texas
Smallwood	Wolverine Power Corp	Michigan
Smart Papers LLC	Sun Premium Paper Advisors LLC	Ohio
Smith Falls Hydroelectric Project	Smith Falls Hydropower	Idaho
Smithtown Energy Partners LP	Smithtown Energy Partners LP	New York
Smurfit Newsprint Corp	Smurfit Newsprint Corp	California
Smurfit Stone Container Corp	Smurfit-Stone Container Corp	Michigan
Smurfit Stone Container Corp	Jefferson Smurfit Corp-LA	California
Smurfit Stone Container Corp Wabash Plant	Jefferson Smurfit Corp	Indiana
Smurfit Stone Corp	Smurfit-Stone Corp	Alabama
Snider Industries Inc	Snider Industries Inc	Texas
So Eastern Electric Development Corp Lee County AL	South Eastern Elec Devel Corp	Alabama
Soda Lake Geothermal No I II	Soda Lake Ltd Partnership	Nevada
Soft Maple	Erie Boulevard Hydropower LP	New York
Solano County Cogeneration Plant	Soland County	California
Soliloquoy Ridge LLC	Northern Alternative Energy	Minnesota
Somerset Plant	S D Warren Co	Maine
Somerset Station	Somerset Power LLC	Massachusetts
Somersworth Lower Great Dam	Somersworth Hydropower Assoc	New Hampshire
Sonoco Products Co	Sonoco Products Co	Pennsylvania
Sonora	Sierra Pacific Industries Inc	California
South Barrington Electric	Gas Recovery Services-IL Inc	Illinois
South Bear Creek	Trigen-Cholla LLC	Colorado
South Belridge Cogen Facility	Aera Energy LLC	California
South Belridge Cogen Facility Section II	Aero Energy LLC-South Belridge	California
South Colton	Erie Boulevard Hydropower LP	New York
South District Wastewater Treatment Plant	Miami Dade Water & Sewer Auth	Florida
South Dry Creek Hydroelectric	Hydrodynamics Inc	Montana
South Edwards	Erie Boulevard Hydropower LP	New York
South Florida Cogeneration Associates	South Florida Cogen Associates	Florida
South Forks Hydro	South Forks Joint Venture	Idaho
South Georgia Medical Center	Lowndes County Hospital Auth	Georgia
South Glens Falls Energy LLC	South Glens Falls Energy LLC	New York
South Glens Falls Hydroelectric Project	South Glens Falls LP	New York

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
South Oaks Hospital	South Oak Hospital	New York
South Point Energy Center	CPN South Point LLC	Arizona
Southaven Energy LLC	Cogentrix Energy Inc	Mississippi
Southeast Chicago Energy Project	Peoples Energy Resources Corp	Illinois
Southeast Kern River Cogen	Texaco Exploration&Prod'n Inc	California
Southeast Missouri State University	Southeast Missouri State Univ	Missouri
Southeast Resource Recovery	SERRF Joint Powers Authority	California
Southern Energy Wichita Falls LP	Southern Energy Wichita Falls	Texas
Southern Minnesota Beet Sugar Coop	Southern Minnesota Beet Sugar	Minnesota
Southernmost Waste To Energy Facility	Key West City of	Florida
Southport	Archer Daniels Midland Co	North Carolina
Southside Water Reclamation Plant	Albuquerque City of	New Mexico
Southwest Texas State University Cogen	Southwest Texas State Univ	Texas
Southwestern Bell Telephone	Southwestern Bell Telephone Co	Missouri
Sowega Power LLC	SOWEGA Power LLC	Georgia
SP Newsprint Co	Southeast Paper Mfg Co Inc	Georgia
Spadra Landfill Gas to Energy	Los Angeles County Sanitation	California
Sparks Regional Medical Center	Sparks Regional Medical Center	Arkansas
Sparrows Point	Bethlehem Steel Corp	Maryland
Spartan Hills LLC	Northern Alternative Energy	Minnesota
Spartanburg Water System	Spartanburg Commissioners PW	South Carolina
Specialty Minerals Inc	Specialty Minerals Inc	Massachusetts
Spicer Meadow Project	Calaveras County Water Dist	California
Spier Falls	Erie Boulevard Hydropower LP	New York
Sprague Paperboard	Caraustar Industries Inc	Connecticut
Spring Creek Power Plant	ONEOK Power Marketing Co	Oklahoma
Springdale Power Station	Allegheny Energy Supply Co LLC	Pennsylvania
Springfield Oregon	Weyerhaeuser Co	Oregon
Sprint Mid Atlantic Telecom Admin Bldg	Sprint Mid-Atlantic Telecom	North Carolina
SPSA Power Plant	Southeastern Public Serv Auth	Virginia
Squa Pan Hydro Station	WPS New England Generation Inc	Maine
SRI International Cogen Project	IPT SRI Cogeneration Inc	California
SRW Cogeneration Limited Partnership	SRW Cogeneration LP	Texas
St Charles Operations	Browns Propane	Louisiana
St Francisville Mill	Crown Vantage Inc	Louisiana
St Johns Riverside Hospital	St John's Riverside Hospital	New York
St Joseph County Generating Facility	Acadia Bay Energy Co LLC	Indiana
St Josephs Hospital	St Joseph's Hospital	Florida
St Laurent Paper Products Corp	Smurfit-Stone Container Corp	Virginia
St Marys Hospital	St Mary's Hospital	New York
St Nicholas Cogeneration Project	Schuylkill Energy Resource Inc	Pennsylvania
St Vincents Medical Center	St Vincent's Medical Center	Florida
Stallings	Dynegy Midwest Generation Inc	Illinois
Stanislaus Resource Recovery Facility	Ogden Energy Group Inc-Stanisl	California
Stark	Erie Boulevard Hydropower LP	New York
Starrett at Spring Creek Total Energy Plant	Starrett City Inc	New York
Starwood Hotels Resorts	Starwood Hotels & Resorts	Arizona
State Farm Ins Co ISC Central	State Farm Mutual Auto Ins Co	Texas
State Farm Insurance Co ISC East	State Farm Mutual Auto Ins Co	Georgia
State Line Energy	State Line Energy LLC	Indiana
Stateline	FPL Energy Vansycle LLC	Washington
Stateline	FPL Energy Vansycle LLC	Oregon
Steamboat 1	Steamboat EnviroSystems LLC	Nevada
Steamboat 1A Power Plant	Steamboat EnviroSystems LLC	Nevada
Steamboat Hills Geothermal Plant	Yankee Caithness Joint Vent LP	Nevada
Steamboat II	Steamboat Development Corp	Nevada
Steamboat III	Steamboat Development Corp	Nevada
Steger	Archer Daniels Midland Co	Illinois
Stephens Energy Facility	Duke Energy Stephens LLC	Oklahoma
Sterling Energy Facility	Oneida County Industl Dev Agcy	New York
Sterne Electric Generating Facility	STEAG Power LLC	Texas
Stevenson	Northeast Generating Co	Connecticut
Stewarts Bridge	Erie Boulevard Hydropower LP	New York
Stickney Water Reclamation Plant	MWRD:W/SW Facility	Illinois
Still Pines Energy LLC	Still Pines Energy LLC	North Carolina
Stillwater Facility	Star Group Stillwater I	Nevada
Stillwater Hydro Electric Project	Stillwater Hydro Partners LP	New York
Stillwater Hydro Station	PPL Maine LLC	Maine
Stillwater Reservoir Hydro	Stillwater Associates	New York
Stingray Facility	Dynegy Midstream Services	Louisiana
Stockton CoGen Co	Stockton Cogen Co	California
Stone Container Corp Coshocton Mill	Stone Container Corp	Ohio
Stone Container Corp Florence Mill	Stone Container Corp	South Carolina
Stone Container Corp Hopewell Mill	Stone Container Corp	Virginia
Stone Container Corp Missoula Mill	Stone Container Corp	Montana

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Stone Container Corp Panama City Mill	Stone Container Corp	Florida
Stone Container Corp Uncasville	Stone Container Corp	Connecticut
Stony Brook Cogeneration Plant	Nissequoque Cogen Partners	New York
Storm Lake II	Storm Lake Power PartnerII LLC	Iowa
Stowe Power Production Plant	Bio-Energy Partners	Pennsylvania
Streator	Streator Energy Partners LLC	Illinois
Strontia Springs Hydro Plant	Denver City & County of	Colorado
Stuyvesant Falls	Erie Boulevard Hydropower LP	New York
Success Power Project	Lower Tule River Irr District	California
Suffolk Energy Partners LP	Suffolk Energy Partners LP	Virginia
Sugar Island	Erie Boulevard Hydropower LP	New York
Sugarloaf Hydro Plant	STS Hydropower Ltd	Colorado
Sullivan County Power LLC	Enviro Power LLC	Indiana
Sumas Cogeneration Co LP	Sumas Cogeneration Co LP	Washington
Summer Shade Development Co LLC	FPL Energy	Kentucky
Summit/Westward Project	Westwood Energy LLC	Oregon
Sumpter Energy Associates	Sumpter Energy Associates	Michigan
Sun River LLC	Northern Alternative Energy	Minnesota
Sun Trust Plaza	Sun Trust Plaza Associates LLC	Georgia
Sunbury Generation LLC	Sunbury Generation LLC	Pennsylvania
Sundance Energy LLC	PPL Sundance Energy LLC	Arizona
Sunnyside Cogeneration Associates	Sunnyside Cogeneration Assoc	Utah
Sunnyside Cogeneration Partners LP	Sunnyside Cogeneration Partns	California
Sunrise Power Co LLC	Sunrise Cogeneration&Power Co	California
Sunset Energy Fleet	Sunset Energy Fleet LLC	New York
Sunset Farms	Gas Recovery Systems Inc	Texas
Susanville Facility	Sierra Pacific Industries Inc	California
Susquehanna Plant	Koppers Industries Inc	Pennsylvania
Sutter Energy Center	Calpine Corp-Sutter	California
Suwannee River Chem Complex	White Springs Agr Chemical Inc	Florida
Swanmill Windfarm I	Swanmill Windfarm I	California
Sweeny Cogeneration Facility	Sweeny Cogeneration LP	Texas
Swift Creek Chemical Complex	White Springs Agr Chemical Inc	Florida
Swinging Bridge 2	Mirant New York Inc	New York
Swinging Bridge I	Mirant New York Inc	New York
Sycamore Cogeneration Co	Sycamore Cogeneration Co	California
Sycamore San Diego	Landfill Generating Partners	California
T B Simon Power Plant	Michigan State University	Michigan
Tacoma City Landfill	MM Tacoma LLC	Washington
Taft Cogeneration Facility	Taft Cogeneration LP	Louisiana
Taftville	Northeast Generating Co	Connecticut
Tait Electric Generating Station	DPL Energy Inc(Darby)	Ohio
Tajiguas Landfill	MM Tajiguas Energy LLC	California
Talville	Erie Boulevard Hydropower LP	New York
Tamarack Energy Partnership	Tamarack Energy Partners	Idaho
Tannery Island Power Co	Tannery Island Power Corp	New York
Taslev	Conectiv Delmarva Gen Inc	Virginia
Tate&Lyle North American Sugars Inc	Tate & Lyle North Am Suger Inc	New York
Taunton Landfill	MM Taunton Energy LLC	Massachusetts
Taylor Draw Hydroelectric Facility	Rio Blanco Water Conserv Dist	Colorado
Taylor Energy Partners LP	Taylor Energy Partners LP	Pennsylvania
Taylorville	Archer Daniels Midland Co	Illinois
Taylorville	Erie Boulevard Hydropower LP	New York
Tazewell Gas Recovery	Waste Energy Partners LP	Illinois
TBG Cogen	Calpine Eastern Corp	New York
TCP 122	Thermo Cogeneration Partner LP	Colorado
TCP 150	Thermo Cogeneration Partner LP	Colorado
Tehachapi Wind Resource I	CalWind Resources Inc	California
Tehachapi Wind Resource II	CalWind Resources Inc	California
Television City Cogen LP	Television City Cogen LP	California
Tenaska Arkansas Generating Station	Tenaska Arkansas Partners LP	Arkansas
Tenaska Central Alabama Generating Station	Tenaska Alabama II Partners LP	Alabama
Tenaska Frontier Generation Station	Tenaska Frontier Partners Ltd	Texas
Tenaska Gateway Generating Station	Tenaska Gateway Partners Ltd	Texas
Tenaska Georgia Generation Facility	Tenaska Georgia Partners LP	Georgia
Tenaska III Texas Partners	Tenaska III Inc	Texas
Tenaska Indiana Generating Station	Tenaska Indiana Partners LP	Indiana
Tenaska IV Texas Partners Ltd Cleburne Cogen	Tenaska IV Texas Partners Ltd	Texas
Tenaska Lindsay Hill Generating Station	Tenaska Alabama Partners LP	Alabama
Tenaska Talladega Generating Station	Tenaska Alabama IV Partners LP	Alabama
Tenaska Virginia Generating Station	Tenaska Virginia Partners LP	Virginia
Tenaska Washington Partners LP	Tenaska Washington Partners LP	Washington
Tenn Eastman Div a Div of Eastman Chemical Co	Tennessee Eastman Co	Tennessee
Terminus Hydroelectric Project	Kaweah River Power Authority	California
TES Filer City Station	TES Filer City Station LP	Michigan

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Tesoro Alaska Petroleum.....	Tesoro Alaska Co	Alaska
Tesoro Hawaii Corp.....	Tesoro Hawaii Corp	Hawaii
Texarkana Mill.....	International Paper Co	Texas
Texas City Cogeneration LP.....	Calpine Corp-Texas City	Texas
Texas City Plant Union Carbide Corp.....	Union Carbide Corp-Texas City	Texas
Texas Petrochemicals Corp.....	Texas Petrochemicals Corp	Texas
The Amalgamated Sugar Co LLC.....	Amalgamated Sugar Co	Idaho
The Bellevue.....	Bellevue Associates	Pennsylvania
The Dow Chemical Co Texas Operations.....	Dow Chemical Co	Texas
The Goodyear&Tire Rubber Co.....	Goodyear Tire & Rubber Co	Texas
The Hoover Company.....	Maytag Corp	Texas
The Pacific Lumber Co.....	Pacific Lumber Co	California
Theresa Plant.....	CHI Energy Inc-Theresa	New York
Thermo Greeley Inc.....	KN/Thermo LLC	Colorado
Thermo Power Electric Inc.....	Thermo Power & Electric Inc	Colorado
Thiele Kaolin Co Reedy Creek Plant.....	Thiele Kaolin Co	Georgia
Thiele Kaolin Company Sandersville Plant.....	Thiele Kaolin Co	Georgia
Thilmany Pulp Paper.....	International Paper Co	Wisconsin
Thomas Hodgson&Sons Inc.....	Thomas Hodgson & Sons Inc	New Hampshire
Thompson Creek Energy Center.....	St Francisville Energy LLC	Louisiana
Thompson Falls.....	PP&L Montana LLC	Montana
Thornridge High School.....	Thorton Township School Dist	Illinois
Thornwood High School.....	Thorton Township School Dist	Illinois
Thoroughbred Generating Station.....	Thoroughbred Genetg Station Co	Kentucky
Three Forks Hydroelectric Project.....	Mother Energy Inc	California
Thundermist Hydro.....	Woonsocket City of	Rhode Island
Ticonderoga Mill.....	IPC-Ticonderoga	New York
Tifton Power Facility.....	Kinder Morgan Georgia LLC	Georgia
Tiger Creek Power Facility.....	LG&E Power Tiger Creek LLC	Georgia
Tillotson Rubber Co Inc.....	Tillotson Rubber Co Inc	New Hampshire
Tilton.....	Dynegy Midwest Generation Inc	Illinois
Timber Energy Resources Inc.....	Timber Energy Resources Inc	Florida
Titus.....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Tobaccolville Utility Plant.....	R J Reynolds Tobacco Co	North Carolina
Toca Plant.....	Western Gas Resources Inc	Louisiana
Toledo Prt.....	Sunoco Inc	Ohio
Tolna.....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Toltec Power Station.....	Toltec Power Station LLC	Arizona
Torrance Refinery.....	Mobil Oil Corp	California
Torrington Terminal.....	CT JET Power LLC	Connecticut
Tosco Refining Co.....	Tosco Corp-Franklin	California
Tosco Refining Co.....	Union Oil Co of California	California
Tosco Wood River Refinery.....	Wood River Refining Co	Illinois
Total Energy Facilities.....	Los Angeles County Sanitation	California
Townsend Hydro.....	Beaver Falls Municipal Auth	Pennsylvania
Toyon.....	8309 Tujunga Avenue Corp	California
TPC Windfarms LLC.....	TPC Windfarm LLC	California
TPS Dell LLC.....	GenPower LLC	Arkansas
TPS McAdams LLC.....	GenPower LLC	Mississippi
Tracy Biomass Plant.....	Thermal Energy Dev Partner L/P	California
Transalta Centralia Generation LLC.....	Transalta Centralia Mining LLC	Washington
Trenton Falls.....	Erie Boulevard Hydropower LP	New York
Tri-Center - Naniwa Energy.....	Naniwa Energy LLC	Nevada
Trigen Colorado Energy Corp.....	Trigen-Nations Energy Co	Colorado
Trigen Nassau Energy Corp.....	Trigen-Nassau Energy Corp	New York
Trigen Peoples District Energy Co.....	Trigen-Peoples Dist Energy Co	Illinois
Trigen Syracuse Energy Corp.....	Trigen-Syracuse Energy Corp	New York
Trigen Trenton Energy Co.....	Trigen-Trenton Energy Co	New Jersey
Trigen-Colorado Metro Facility.....	Trigen-Colorado Energy Corp	Colorado
Tropicana Products Inc Bradenton Cogen.....	Tropicana Products Inc	Florida
Troy Energy LLC.....	Dominion Resources Inc	Ohio
TRW ASD.....	TRW Inc	California
Tsar Nicholas LLC.....	Northern Alternative Energy	Minnesota
Tuckertown.....	Yadkin Inc	North Carolina
Tulare City Landfill.....	MM Tulare Energy LLC	California
Tunnel.....	Northeast Generating Co	Connecticut
Tunnel 1 Power Project.....	Owyhee Irrigation District	Oregon
Tupperware.....	Synergics Inc	Rhode Island
Turner Shoals.....	Northbrook Carolina Hydro LLC	North Carolina
Turners Fl.....	Northeast Generating Co	Massachusetts
Turnkey Landfill Gas Recovery.....	Bio-Energy Partners	New Hampshire
Tuscola Station.....	Trigen-Cinergy Sol-Tuscola LLC	Illinois
Twin Bridges Gas Recovery.....	Bio-Energy Partners	Indiana
Twin Cities Assembly Plant.....	Ford Motor Co	Minnesota
Twin Falls Hydro.....	Twin Falls Hydro Associates LP	Washington

See footnotes at end of table.



**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Twin Reservoirs.....	Walla Walla City of	Washington
TwinLake Hills LLC.....	Northern Alternative Energy	Minnesota
Two Elk Power Plant.....	Two Elk Generation Partners LP	Wyoming
TXI Riverside Cement Power House.....	U S West Financial Service Inc	California
Tyrone.....	Westvaco Corp	Pennsylvania
U S Alliance Coosa Pines.....	U S Alliance Corp	Alabama
U S Agri Chemicals Corp Fort Meade Chemical Prod.....	U S Agri Chemicals Corp	Florida
U S Borax Inc.....	U S Borax Inc	California
U S Gypsum Oakfield.....	U S Gypsum Co	New York
UAE Lowell Power LLC.....	UAE Lowell Power LLC	Massachusetts
UC Santa Cruz Cogeneration.....	Santa Cruz Cogeneration Assoc	California
UCLA South Campus Central Chiller Cogen Project.....	University of California-LA	California
Ultrapower 3 Blue Lake.....	North American Power Group	California
Ultrapower Chinese Station.....	Pacific Ultrapower Chinese	California
Umatilla Generating Project.....	Umatilla Generating Co LP	Oregon
UNC Chapel Hill Cogeneration Facility.....	University of North Carolina	North Carolina
Union Carbide Corp South Charleston Plant.....	Union Carbide C&P-Charleston	West Virginia
Union County Resource Recovery Facility.....	Union County Utilities Auth	New Jersey
Union Falls.....	Synergics Inc	New York
Union Tribune Publishing Co.....	Copley Press Inc	California
Unionville Hydro Proj 2499 NY.....	Raquette Hydro Power Ltd	New York
Unisea Incorporated G 2.....	Unisea Inc	Alaska
United Cogen Inc.....	United Cogen Inc	California
United Technologies.....	United Technologies	Connecticut
Univ of San Francisco Cogen.....	University of San Francisco	California
University Medicine Dentistry.....	University of M&D-New Jersey	New Jersey
University of Alaska Fairbanks.....	University of Alaska	Alaska
University of California.....	University of California	California
University of Colorado.....	University of Colorado	Colorado
University of Iowa Main Power Plant.....	University of Iowa	Iowa
University of Massachusetts Medical School.....	University of Massachusetts	Massachusetts
University of Michigan.....	University of Michigan	Michigan
University of Missouri Columbia Power Plant.....	University of Missouri-Columbia	Missouri
University of Northern Iowa.....	University of Northern Iowa	Iowa
University of Notre Dame Power Plant.....	University of Notre Dame	Indiana
University of Oklahoma.....	University of Oklahoma	Oklahoma
University of Oregon Central Power Station.....	University of Oregon	Oregon
University of Texas at Austin.....	University of Texas at Austin	Texas
University of Texas at Dallas.....	University of Texas at Dallas	Texas
University of Texas at San Antonio.....	University of TX-San Antonio	Texas
University of Washington Power Plant.....	University of Washington	Washington
University Park Energy LLC.....	University Park Energy LLC	Illinois
University Park Power Project.....	Large Scale Distr Gen II S T	Illinois
Unocals Chunchula Plant 1.....	Union Oil Co of California	Alabama
Upper Androscoggin.....	Lewiston City of	Maine
Upper Hanover Generating Facility.....	PPL Upper Hanover LLC	Pennsylvania
Upper Rock.....	Upper Rock Energy Partners LLC	Illinois
Upriver Dam Hydro Plant.....	Spokane City of	Washington
USD Cogeneration Facility.....	University of San Diego	California
UT Steam Plant.....	University of Tennessee	Tennessee
Utility Plants Section.....	U S Army-Ft Wainwright	Alaska
UW Madison Charter St Plant.....	State of Wisconsin	Wisconsin
Vaagen Brothers Lumber Inc.....	Vaagen Brothers Lumber Inc	Washington
Valdosta.....	Archer Daniels Midland Co	Georgia
Valdosta Water Treatment Plant.....	Valdosta City of	Georgia
Valero Refinery.....	Valero Refining Co	Texas
Valero Refining Co Texas City Refinery.....	Valero Refining Co-Texas City	Texas
Valero Refining Co Texas Houston Refinery.....	Valero Refining Co	Texas
Vallecito Hydroelectric.....	Ptarmigan Res & Engy Inc	Colorado
Valley Falls Hydroelectric Facility.....	Valley Falls Associates	New York
Valliant OK.....	Weyerhaeuser Co	Oklahoma
Valmont Combustion Turbine Project.....	Black Hills Colorado LLC	Colorado
Valparaiso University.....	Valparaiso University	Indiana
Vanderbilt University Power Plant.....	Vanderbilt University	Tennessee
Vandolah Power Project.....	Vandolah Power Co LLC	Florida
Vansycle Ridge.....	ESI Vansycle Partners LP	Oregon
Varick.....	Erie Boulevard Hydropower LP	New York
Veazie Hydro Station.....	PPL Maine LLC	Maine
Velcro USA Inc.....	Velcro USA Inc	New Hampshire
Venice Resources Gas Recovery.....	Bio-Energy Partners	Michigan
Vermilion Power Station.....	Dynegy Midwest Generation Inc	Illinois
Vermillion Generating Station.....	Duke Energy Vermillion LLC	Indiana
Vermont Marble Power Div of OMYA Inc Huntington.....	Vermont Marble Power Co	Vermont
Vernon.....	U S Gen New England Inc	Vermont
Veterans Home of California.....	Yountville Cogeneration Assoc	California

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Vicksburg Mill.....	International Paper Co	Mississippi
Victoria Texas Plant .....	E I DuPont De Nemours & Co	Texas
Victory Garden .....	Zond Systems Inc	California
Victory Garden Phase IV.....	Victory Garden Phase IV Part	California
Victory Mills.....	Victory Mills Co Inc	New York
Vigo Energy Facility .....	Duke Energy Vigo LLC	Indiana
Viking Energy of Lincoln.....	Viking Energy Corp	Michigan
Viking Energy of McBain.....	Viking Energy Corp	Michigan
Viking Energy of Northumberland.....	Viking Energy Corp	Pennsylvania
Village Creek Wastewater Treatment Plant .....	Ft Worth City of	Texas
Vineland Cogeneration Plant .....	Vineland Cogeneration LP	New Jersey
Volusia County Landfill .....	MM Velusia Energy LLC	Florida
Voss Lantz .....	Voss Industries	Michigan
Voss Taylor.....	Voss Industries	Michigan
Vulcan .....	Vulcan/BN Geothermal Power Co	California
Wadham Energy LP.....	Wadham Energy Ltd Partners	California
Wadsworth Generating Station.....	PG&E Dispersed Generatg Co LLC	Ohio
Wailuku River Hydroelectric.....	Synergics Inc	Hawaii
Wainiha Hydro.....	McBryde Sugar Co Ltd	Hawaii
Walden .....	CHI Energy Inc	New York
Walhalla .....	Archer Daniels Midland Co	North Dakota
Wallingford Resource Recovery Facility .....	Ogden Projects Inc-Wallingford	Connecticut
Walter B Hall Resource Recovery Facility .....	Ogden Projects Inc-Hall	Oklahoma
Wappinger Falls Hydroelectric.....	Electro Ecology Inc	New York
Warbasse Cogen Facility .....	Warbasse Cogen Tech Partner LP	New York
Ware Energy Corp.....	Ware Energy Corp	Massachusetts
Ware Shoals Hydroelectric Project.....	Aquenergy Systems Inc	South Carolina
Warm Springs Forest Products Industries.....	Warm Springs Forest Prod Indst	Oregon
Warm Springs Hydroelectric Project.....	Sonoma County Water Agency	California
Warm Springs Power Enterprises.....	Confederated Tribes-Warm Sprgs	Oregon
Warner Lambert Co .....	Warner Lambert Co	Michigan
Warren .....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Warren Energy Resource Co .....	Ogden Energy Group Inc-Warren	New Jersey
Warren Peaking Power Facility.....	Warren Power LLC	Texas
Warrensburg Hydroelectric .....	Warrensburg Hydro Power LP	New York
Warrior.....	United Supply Corp	New York
Warrior Ridge Hydroelectric .....	American Hydro Power PLP	Pennsylvania
Wasatch Energy Systems.....	Davis CSWM & Energy RSSD	Utah
Washington Energy Facility.....	Duke Energy Washington LLC	Ohio
Washington Parish Energy Center.....	Washington Parish Engy Ctr LLC	Louisiana
Washington State University.....	Washington State University	Washington
Wasson CO2 Removal Plant .....	Occidental Permier Ltd	Texas
Waste Energy Partners LP.....	Waste Energy Partners LP	Maryland
Watchtower Educational Center.....	Watchtower Bible&TractSoc-NY	New York
Water Filter Plant #2.....	Morganton City of	North Carolina
Watermill Electric Generating Facility .....	Avista-STEAG LLC	Texas
Waterport .....	Erie Boulevard Hydropower LP	New York
Watson Cogeneration Co.....	ARCO Products Co-Watson	California
Watsonville Cogeneration Project.....	Calpine Monterey Cogen Inc	California
Waukegan .....	Midwest Generations EME LLC	Illinois
Waukegan Energy Facility .....	Kinder Morgan Illinois LLC	Illinois
Waupun Correctional Inst Central Generating Plant.....	State of Wisconsin	Wisconsin
Wausau Mosinee Paper Corp Pulp&Paper Division.....	Mosinee Paper Corp	Wisconsin
Wausau Papers of New Hampshire Inc .....	Wausau Papers of New Hampshire	New Hampshire
Wayne .....	Reliant Energy Mid-Atlantic PH	Pennsylvania
Waynesboro Virginia Plant .....	E I DuPont De Nemours & Co	Virginia
WCI Steel Inc .....	WCI Steel Inc	Ohio
Webster Facility.....	Cranston Print Works Co	Massachusetts
Weeks Falls.....	Weeks Falls Hydroelectric Proj	Washington
Weir Cogeneration Plant .....	Aera Energy LLC-Weir	California
Weirton Steel Corp .....	Weirton Steel Corp	West Virginia
Wellesley College Utility Plant .....	Wellesley College	Massachusetts
Wells Manufacturing Co Dura Bar Division.....	Wells Manufacturing Co	Illinois
Wellton-Mohawk Generating Facility.....	Wellton-Mohawk & Yuma & Dome	Arizona
Welpport Lease Project .....	Nuevo Energy Co	California
Werner .....	Reliant Energy NJ Holding LLC	New Jersey
West Buxton .....	FPL Energy Maine Hydro LLC	Maine
West Delaware Tunnel Plant.....	West Delaware Hydro Associates	New York
West Earl Peaking Facility.....	PPL Global LLC	Pennsylvania
West End Dam Hydroelectric Project .....	West End Dam Associates	New York
West Ford Flat Power Plant.....	Calpine Geysers Co LP	California
West Georgia Generating Co.....	West Georgia Generating Co LP	Georgia
West Group Data Center.....	Thomson Corp	Minnesota
West Group Generator Building.....	Thomson Corp	Minnesota
West Pharmaceutical Services.....	West Co	North Carolina

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
West Phoenix CC4.....	Pinnacle West Energy	Arizona
West Point Facility.....	Merck & Co Inc-West Point	Pennsylvania
West Point Treatment Plant.....	King County Dept-Natural Res	Washington
West Springfield.....	Consolidated Edison E MA Inc	Massachusetts
West Station.....	Conectiv Delmarva Gen Inc	Delaware
West Texas Energy Facility.....	West Texas Energy LP	Texas
West Texas Wind Energy LLC.....	West Texas Wind Energy Partner	Texas
West Texas Windplant.....	Windpower Partners 1993 LP	Texas
West Tisbury Generating Facility.....	Mirant Canal LLC	Massachusetts
West Valley Generation Project.....	PacifiCorp Power Marketing Inc	Utah
Westbrook Energy Center.....	Calpine Construction Fin Co LP	Maine
Westchester Resco.....	Westchester County IDA	New York
Westend Facility.....	IMC Chemicals Inc	California
Western Sugar Co Bayard.....	Western Sugar Co	Nebraska
Westhollow Technology Center.....	Shell Chemical LP	Texas
Westlake Energy.....	Westlake Energy Corp	Kentucky
Westmoreland LG&E Partners Roanoke Valley I.....	Westmoreland-LG&E Partners	North Carolina
Westmoreland LG&E Partners Roanoke Valley II.....	Westmoreland-LG&E Partners	North Carolina
Weston.....	FPL Energy Maine Hydro LLC	Maine
Westport.....	Constellation Power Source Gen	Maryland
Westroads Shopping Center.....	General Growth Proper Tire Inc	Nebraska
Westvaco Evadale.....	Westvaco Corp	Texas
Westward Seafoods Inc.....	Westward Seafoods Inc	Alaska
Westwind Trust.....	Westwind Trust	California
Wethersfield.....	Western New York Wind Corp	New York
Weyerhaeuser Pine Hill Operations.....	MacMillan Bloedel Packaging	Alabama
WFEC GENCO.....	WFEC GENCO	Oklahoma
Wheatland Power Facility.....	West Fork Land Develop Co LLC	Indiana
Wheelabrator Falls Inc.....	Wheelabrator Falls Inc	Pennsylvania
Wheelabrator Gloucester Co LP.....	Wheelabrator Environmental Sys	New Jersey
Wheelabrator Hudson Energy Co.....	Wheelabrator Environmental Sys	California
Wheelabrator Lassen Inc.....	Wheelabrator Environmental Sys	California
Wheelabrator Martell Inc.....	Wheelabrator Martell Inc	California
Wheelabrator North Broward.....	Wheelabrator Environmental Sys	Florida
Wheelabrator Norwalk Energy Co Inc.....	Wheelabrator Environmental Sys	California
Wheelabrator Shasta.....	Wheelabrator Environmental Sys	California
Wheelabrator South Broward.....	Wheelabrator Environmental Sys	Florida
Wheelabrator Spokane Inc.....	Spokane City of	Washington
Wheeler Frackville Energy Co Inc.....	Wheelabrator Environmental Sys	Pennsylvania
Wheeler Landfill Gas Recovery.....	Waste Energy Partners LP	Indiana
White Oak Power Co LLC.....	White Oak Power Co LLC	Virginia
Whitefield Power & Light Co.....	Whitefield Power & Light Co	New Hampshire
Whitewater Cogeneration Facility.....	LSP-Whitewater LP	Wisconsin
Whitewater Hydroelectric Plant.....	Desert Water Agency	California
Whiting Clean Energy Inc.....	Whiting Clean Energy Inc	Indiana
Whiting Mill.....	Stora Enso North America	Wisconsin
Whiting Refinery.....	BP PLC	Indiana
Wichita Plant.....	Vulcan Materials Co	Kansas
Wilbur East Power Plant.....	GWF Power Systems LP	California
Wilbur West Power Plant.....	GWF Power Systems LP	California
Wilder.....	U S Gen New England Inc	Vermont
Will County.....	Midwest Generations EME LLC	Illinois
Willamette Industries Inc-Kentucky Mills.....	Willamette Industries Inc	Kentucky
Willamette Industries Kingsport Mill.....	Willamette Industries Inc	Tennessee
William Beaumont Hospital.....	William Beaumont Hospital	Michigan
William F Wyman.....	FPL Energy Maine Hydro LLC	Maine
Williams.....	FPL Energy Maine Hydro LLC	Maine
Williams Field Services Kutz Plant.....	Williams Field Services Co	New Mexico
Williams Fork Hydro Plant.....	Denver City & County of	Colorado
Williams Refining & Marketing LLC.....	Williams Energy Services	Tennessee
Wilson Lake Hydroelectric Project.....	Wilson Power Co	Idaho
Windland Inc.....	Windland Inc	California
Winnepago County Landfill Gas Recovery.....	Winnepago County	Wisconsin
Winsor Dam Power Station.....	Massachusetts Water Res Auth	Massachusetts
Wintec Energy Ltd.....	Wintec Energy Ltd	California
Winters Spawn LLC.....	Northern Alternative Energy	Minnesota
Wisconsin Rapids Paper Mill.....	Consolidated Papers Inc	Wisconsin
Wisconsin Rapids Pulp Mill.....	Stora Enso North America	Wisconsin
Wise County Power Co LP.....	Wise County Power Co LP	Texas
Wolf Hills Energy LLC.....	Wolf Hills Energy LLC	Virginia
Wood River.....	Dynegy Midwest Generation Inc	Illinois
Woodlake Sanitary Services Inc.....	Landfill Power LLC	Minnesota
Woodland Biomass Power Ltd.....	Woodland Biomass Power Ltd	California
Woodland Landfill Gas Recovery.....	Bio-Energy Partners	Illinois
Woodland Pulp Paper.....	Georgia-Pacific Corp	Maine

See footnotes at end of table.

**Table C1. U.S. Nonutility Electric Power Plants by Facility Name, 2000 (Continued)**

Facility Name	Owner Name	State
Woodland Road .....	Consolidated Edison E MA Inc	Massachusetts
Woodstock Windfarm .....	Woodstock Hills LLC	Minnesota
Woodward Mountain Wind Ranch.....	FPL Energy Pecos Wind I LP	Texas
Woodward Power Plant.....	South San Joaquin Irr District	California
Worcester Energy Co Inc .....	Morrill Worcester	Maine
Woronoco Mill .....	International Paper Co	Massachusetts
Worthington Generation LLC .....	Worthington Generation LLC	Indiana
Worumbo Hydro Station .....	Miller Hydro Group Inc	Maine
WPP 1 Petersburg Plant.....	Wythe Park Power Inc	Virginia
WPP 3 Richmond Plant.....	Wythe Park Power Inc	Virginia
WPS Westwood Generation LLC .....	WPS Power Development Inc	Pennsylvania
Wright City OK .....	Weyerhaeuser Co	Oklahoma
Wrightsville Power Facility.....	Wrightsville Power Fac LLC	Arkansas
Wyandotte County Generating LLC .....	Wyandotte County Generation LL	Kansas
WYGEN .....	Black Hills Power Inc	Wyoming
Wyman Hydro .....	FPL Energy Maine Hydro LLC	Maine
Yaleville.....	Erie Boulevard Hydropower LP	New York
Yates Gas Plant.....	Marathon Oil Co	Texas
Yellowstone Energy LP.....	Yellowstone Energy LP	Montana
YKK USA Incorporated Chestney Facility.....	YKK USA Inc	Georgia
York Cogen Facility .....	York Cogen Facility	Pennsylvania
York County Resource Recovery Center.....	York County Solid W & R Auth	Pennsylvania
Yough Hydro Power.....	D/R Hydro Co	Pennsylvania
Yuba City Cogeneration Partners LP .....	Yuba City Cogen Partners LP	California
Yuma Cogeneration Associates.....	Yuma Cogeneration Associates	Arizona

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Alabama</b>			
Alabama Pine Pulp Co Inc	Alabama Pine Pulp Co Inc	Alabama River Pulp Co	Alabama River Pulp Co Inc
Big Escambia Creek Treating Facility	Exxon Co USA	Blount County Energy LLC	Cogentrix Energy Inc
Boise Cascade Pulp&Paper Mill Jackson	Boise Cascade Corp	Calhoun Power Co I LLC Generating	Calhoun Power Co LLC
Calpine BP Amoco Decatur	Calpine Construction F Corp LP	Calpine Solutia Decatur Cogeneration	Calpine Construction F Corp LP
Courtland Mill	International Paper Co	Crestwood Corp Dothan	Crestwood Corp
District 100 Trans Gas Pipe Line Corp	Transcontinental Gas PL Corp	Dothan Power Facility	Kinder Morgan Alabama LLC
Fairfield Works	USX Corp	Flomaton Treating Facility	Vintage Petroleum Inc
GenPower Kelley LLC	GenPower LLC	Gulf States Paper Corp	Gulf States Paper Corp
Hillabee Energy Center	Calpine Finance & Constr Co LP	Hog Bayou Energy Center	Mobile Energy LLC
International Paper Co	International Paper Co	M C Dixon Lumber Co Inc	M C Dixon Lumber Co Inc
Magnolia Generating LLC	Magnolia Generating LLC	Mary Ann Gas Plant	Mobil Exploration&Prodg SE Inc
Mead Coated Board Inc	Mead Coated Board Inc	Mobile Bay Onshore Treating Facility	Exxon Mobil Production Co
Mobile Energy Services Co LLC	Mobile Energy Service Holdings	Mobile Mill	International Paper Co
Naheola Mill	Georgia-Pacific Corp	Riverdale Mill	International Paper Co
Shell Offshore Inc Yellowhammer Plant	Shell Offshore Inc	Sloss Industries Corp	Sloss Industries Inc
Smurfit Stone Corp	Smurfit-Stone Corp	So Eastern Electric Development Corp	South Eastern Elec Devel Corp
Tenaska Central Alabama Generating	Tenaska Alabama II Partners LP	Tenaska Lindsay Hill Generating	Tenaska Alabama Partners LP
Tenaska Talladega Generating Station	Tenaska Alabama IV Partners LP	U S Alliance Coosa Pines	U S Alliance Corp
Unocals Chunchula Plant 1	Union Oil Co of California	Weyerhaeuser Pine Hill Operations	MacMillan Bloedel Packaging
<b>Alaska</b>			
Agrium Kenai Nitrogen Operations	Agrium US Inc	Alyeska Seafoods Inc	Alyeska Seafoods Inc
American President Lines Ltd	Ounalshka Corp	Anna Platform	Union Oil Co of California
Aurora Energy LLC	Aurora Energy LLC	Baker Platform	Union Oil Co of California
Bering Star	Icicle Seafoods Inc	Bruce Platform	Union Oil Co of California
Central Production Facility 1	Phillips Alaska Inc	Central Production Facility 2	Phillips Alaska Inc
Central Production Facility 3	Phillips Alaska Inc	Dillon Platform	Union Oil Co of California
Eielson Air Force Base Central Heat	U S Air Force-Eielson AFB	Fort Greeley Power Plant	U S Army-Fort Greeley
Granite Point Platform	Union Oil Co of California	Grayling Platform	Union Oil Co of California
King Cove	Peter Pan Seafoods	Lisburne Production Center	ARCO Alaska Inc
Monopod Platform	Union Oil Co of California	Offshore Systems Inc	Offshore Systems Inc
Seawater Treatment Plant	Phillips Alaska Inc	Tesoro Alaska Petroleum	Tesoro Alaska Co
Unisea Incorporated G 2	Unisea Inc	University of Alaska Fairbanks	University of Alaska
Utility Plants Section	U S Army-Ft Wainwright	Westward Seafoods Inc	Westward Seafoods Inc
<b>Arizona</b>			
Abitibi Consolidated Snowflake	Abitibi Consolidated Sale Corp	Allegheny Energy Supply La Paz	Allegheny Energy Supply Co LLC
Arlington Valley Energy	Duke Energy Maricopa LLC	Biosphere 2 Center Inc	Decisions Investments Corp
Caithness Big Sandy LLC	Caithness Big Sandy LLC	Desert Basin Power Plant	Reliant Energy Desert Basin LP
Gila Bend Power Generation Station	Gila Bend Power Partners LLC	Gould Electronics Foil Division	Japan Energy Corp Ltd
Griffith Energy	Griffith Energy LLC	Harquahala Generating Project	Harquahala Generating Co LLC
INA Road Water Pollution Control	PIMA County Wastewater Manage	Mesquite Generating Station	Mesquite Power LLC
Nelson Plant Generators	Chemical Lime Co	New Cornelia Branch Power Plant	Phelps Dodge Mining Co
Panda Gila River LP	Panda Gila River LP	Redhawk Generating Facility	Pinnacle West Capital Corp
Redhawk Unit 1	Pinnacle West Energy	Redhawk Unit 2	Pinnacle West Energy
Signal Peak Generating Project	Reliant Energy Signal Peak LLC	South Point Energy Center	CPN South Point LLC
Starwood Hotels Resorts	Starwood Hotels & Resorts	Sundance Energy LLC	PPL Sundance Energy LLC
Toltec Power Station	Toltec Power Station LLC	Wellton-Mohawk Generating Facility	Wellton-Mohawk & Yuma & Dome
West Phoenix CC4	Pinnacle West Energy	Yuma Cogeneration Associates	Yuma Cogeneration Associates
<b>Arkansas</b>			
AES Cypress LLC	AES Cypress LLC	Ashdown	Georgia-Pacific Corp
Camden Mill	IPC-Camden	Crossett Paper	Georgia-Pacific Corp
Duke Energy Hot Spring LLC Facility	Duke Energy Hot Spring LLC	Fourche Creek Wastewater	Little Rock Wastewater Utility
GenPower Keo LLC	GenPower LLC	Helena	Archer Daniels Midland Co
Hot Spring Power Project	Hot Spring Power Co LLC	IPC Pine Bluff Mill	IPC-Pine
Lee Creek Water Treatment Facility	Fort Smith City of	Little Rock	Archer Daniels Midland Co
Newport Power Facility	Kinder Morgan Arkansas LLC	Pine Bluff Energy Center	Pine Bluff Energy LLC
Potlatch Corp Arkansas Pulp Paper	Potlatch Corp	Potlatch Corp Southern Wood Products	Potlatch Corp
Sparks Regional Medical Center	Sparks Regional Medical Center	Tenaska Arkansas Generating Station	Tenaska Arkansas Partners LP
TPS Dell LLC	GenPower LLC	Wrightsville Power Facility	Wrightsville Power Fac LLC
<b>California</b>			
1 Power Plant Richmond CA	Chevron USA Inc	251 Project	Enron Wind
33 East 85-A	Zond Systems Inc	33 East 85-B	Zond Systems Inc
4160 V Cogeneration System	Sea World of California	A B Energy Inc	A B Energy Inc
A W Hoch	Del Ranch Ltd Partnership	ACE Cogeneration Co	ACE Cogeneration Co
AERA San Ardo Cogen Facility	Aera Energy LLC-San Ardo	AES Alamitos LLC	AES Alamitos LLC
AES Huntington Beach LLC	AES Huntington Beach LLC	AES Placerita Inc	AES Corp
AES Redondo Beach LLC	AES Redondo Beach LLC	Agnews Cogeneration Project	Bell Atlantic Credit Co
Aidlin Geothermal Power Plant	Geothermal Energy Partners Ltd	Air Products & Chemicals Inc -	Air Products & Chemicals Inc
Aliso Water Management Agency	Aliso Water Management Agency	Alta Mesa Project - Phase IV	Mark Technologies Corp
Altamont Gas Recovery	Bio-Energy Partners	Altamont Midway Ltd	Altamont-Midway Ltd
Altamont Pass Windplant	Kenetech Windpower Inc	Altamont Power LLC	FPL Energy Inc
Altech	Venture Pacific Inc	Altech III	VPI Enterprise Inc
Alvarado Hydro Facility	San Diego County Water Auth	Amedee Geothermal Venture I	Amedee Geothermal Venture I
American Canyon Power Plant	Gas Recovery Systems Inc	Anderson Facility	Sierra Pacific Industries Inc
Arco Fee A Cogen	ARCO Western Energy	Arco Fee B Cogen	ARCO Western Energy

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>California (Continued)</b>			
Arco Fee C Cogen	ARCO Western Energy	ARCO Wilmington Calciner	Arco Wilmington Calciner
Argus Cogen Plant	U S Trust Co of California	B Braun Medical Inc	B Braun Medical Inc
Badger Creek Cogen	Badger Creek Ltd	Badger Filtration Plant	Santa Fe Irrigation District
Bear Canyon Power Plant	Calpine Geysers Co LP	Bear Creek	CHI-West Inc
Bear Mountain Cogen	Bear Mountain Ltd	Berry Cogen	Berry Petroleum Co
Berry Cogen T	Berry Petroleum Co	Berry Placerita Cogen	Berry Petroleum Co
Bidwell Ditch Project	Mega Renewables	Big Creek Water Works	Big Creek Water Works Ltd
Big Valley Lumber Co	Big Valley Lumber Co	Biola University	Biola University
BKK Landfill	Minnesota Methane LLC	Black Hills Ontario Facility	Indeck-Ontario LLC
Blythe Energy LLC	Wisvest Corp	Bowman	Nevada Power Authority
Box Canyon	Synergics Inc	BP	ARCO Products Co-ARCO
Burney Creek	Snow Mountain Hydro LLC	Burney Facility	Sierra Pacific Industries Inc
Burney Forest Products	Burney Forest Products	Burney Mountain Power	Burney Mountain Power
Byxbee Park Sanitary Landfill	WPI Packaging & Maintenance Co	C P Kelco - -San Diego Plant	Monsanto Co
Cabazon Wind Farm	Zond Cabazon Development Corp	California Institute of Technology	California Institute-Technology
Calistoga Power Plant	Calpine Geysers Power Co	CalPeak Power El Cajon No. 6	CalPeak Power LLC
CalPeak Power Enterprise No. 7	CalPeak Power LLC	CalPeak Power Lonestar No. 4	CalPeak Power LLC
CalPeak Power Midway No. 3	CalPeak Power LLC	CalPeak Power Mission No. 5	CalPeak Power LLC
CalPeak Power Panoche No. 2	CalPeak Power LLC	CalPeak Power Vaca Dixon No.1	CalPeak Power LLC
Calpine Geysers-Sonoma Power Plant	Calpine Geysers-Sonoma Power	Calpine Gilroy Cogen LP	Calpine Gilroy Cogen LP
Calpine Pittsburg LLC	Calpine Pittsburg LLC	Cameron Ridge	Cameron Ridge LLC
Cardinal Cogen	Cardinal Cogen	Carson Cogeneration Co	Carson Cogeneration Co
Centaur Generator Facility	Vintage Petroleum Inc	Central LF (Sonoma) Phase I	County of Sonoma Dept of Trans
Central LF (Sonoma) Phase II	County of Sonoma Dept of Trans	Central Utility Plant	LAX Airport
Chalk Cliff Cogen	Chalk Cliff Ltd	Chevron Coalinga 25D	Chevron USA Inc
Chevron Coalinga 6C	Chevron USA Inc-Coalinga	Chevron Cymric 36W	Chevron USA Inc
Chevron Cymric 3IX	Chevron USA Inc	Chevron Cymric 6Z	Difwind Farms Ltd V
Chevron Taft 26C	Chevron USA Inc	Chevron USA Accounting Center	Chevron USA Inc
Childrens Hospital	Children's Hospital & Health	Chula Vista Power Plant	PG&E Dispersed Generatg Co LLC
City of Sunnyvale Water Pollution Ctrl	City of Sunnyvale	Civic Center	Los Angeles County
Clear Lake Hydro Project	Yolo County Flood Control WCD	Coalinga Cogeneration Co	Coalinga Cogeneration Co
Coalinga Cogeneration Facility	Aera Energy LLC-Coalinga	Collieville	Calaveras County Water Dist
Collins Pine Co Project	Collins Pine Co	Commerce Refuse To Energy	Commerce Refuse of Energy Auth
Contra Costa Power	Mirant Delta LLC	Coolwater Generating Station	Reliant Energy Coolwater LLC
Coram Energy Group Ltd	CTV Management Group	Corn Products Stockton Plant	Corn Products Internat'l-Stock
Corona Cogen	Corona Energy Partners Ltd	Coso Energy Developers	Caitness Energy LLC
Coso Finance Partners	Caitness Energy LLC	Coso Power Developers	Caitness Energy LLC
Cove Hydroelectric	Snow Mountain Hydro LLC	Coyote Canyon Steam Plant	Gas Recovery Systems Inc
Crockett Cogeneration Project	Crockett Cogeneration	CTV Power Purchase Contract Trust	CTV Power Purchase Contract
DAI Oil Dale	DAI Oil Dale Inc	Delano Energy Co Inc	Delano Energy Co Inc
Delta Energy Center	Calpine Corp/Bechtel Entrp(JV)	Diamond Walnut	Diamond Walnut Growers Inc
Difwind Farms Ltd I	Difwind Farms Ltd I	Difwind Farms Ltd II	Difwind Farms Ltd II
Difwind Farms Ltd IV	Difwind Farms Ltd IV	Difwind Farms Ltd V	Difwind Farms Ltd V
Difwind Farms Ltd VI	Difwind Farms Ltd VI	Difwind Farms Ltd VII	Difwind Farms Ltd VII
Difwind Farms Ltd VIII	Difwind Farms Ltd VIII	Dinosaur Point	International Turbine Res Inc
Division	Dynegy Inc	Dome Project	Nuevo Energy Co-Dome
Double C	Double 'C' Ltd	Duke Energy Morro Bay LLC	Duke Energy Morro Bay LLC
Duke Energy Moss Landing LLC	Duke Energy Moss Landing LLC	Duke Energy Oakland LLC	Duke Energy Oakland LLC
Duke Energy South Bay LLC	San Diego Port	E F Oxnard Oxnard Energy Facility	EF Oxnard Inc
East Portal Generator	Calleguas Mun Water District	East Third Street Power Plant	GWF Power Systems LP
East Winds Project	NAWP Inc	Edom Hill	Southern Calif Sunbelt Devel
El Cajon	Dynegy Inc	El Dorado Hydro Montgomery Creek	El Dorado Hydro
El Segundo Power	El Segundo Power LLC	El Segundo Refinery	Chevron USA Inc-El Segundo
Elk Hills Power LLC	Elk Hills Power LLC	Ellwood Generating Station	Reliant Energy Ellwood LLC
Encina	Dynegy Inc	Encina Water Pollution Control	Encina Joint Powers Authority
Energy Conversion Technology	Coram Energy Group Ltd	Energy Conversion Technology II	CTV Management Group
Equilon Los Angeles Refining Co	Equilon Enterprises LLC	Escondido Power Plant	PG&E Dispersed Generatg Co LLC
ESI Project	Venture Pacific Inc	Etiwanda Generating Station	Reliant Energy Etiwanda LLC
EUIPH Wind Farm	EUI Management PH Inc	Fairhaven Power Co	Fairhaven Power Co
Federal Plant	Sunlaw Energy Partners I LP	Forks of Butte Hydro Project	HYPOWER INC
Fort Bragg Western Wood Products	Georgia-Pacific Corp	Foster Wheeler Martinez Inc	Foster Wheeler Power Sys Inc
Frankenheimer Power Plant	South San Joaquin Irr District	Fresno Cogeneration Partners LP	Fresno Cogeneration Partners
Friant Hydro Facility	Friant Power Authority	Gas Utilization Facility	San Diego City of
Gaviota Oil Plant	Point Arguello Pipeline Co	Gaylord Container Corp Antioch	Gaylord Container Corp
GEM II	GEM Resources	GEM III	GEM Resources
General Mills Operations Inc Lodi Plant	General Mills Operations Inc	Geysers Unit 5-20	Calpine Geysers LLC
Goal Line LP	Goal Line LP	Gosselin Hydroelectric Plant	Humboldt Bay Mun Water Dist
Green Power I	Enron Wind	Greenleaf Unit One	Calpine Corp
Greenleaf Unit Two	Calpine Corp	Grossmont Hospital	Grossmont Hospital
Growers Plant	Sunlaw Energy Partners I LP	Guadalupe Power Plant	Gas Recovery Systems Inc
Hanford	Hanford Ltd Partnership	Hanford Energy Park Peaker	GWF Energy LLC
Harbor Cogeneration Co	Harbor Cogeneration Co	Hatchet Creek Project	Mega Renewables
Haypress Hydroelectric Inc	Haypress Hydroelectric Inc	Heber Geothermal Co	Heber Geothermal Co
Helzel and Schwarzhoff	Zond Systems Inc	Hershey Chocolate Confectionery Corp	Hershey Foods Corp

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>California (Continued)</b>			
High Desert Power Project LLC	High Desert Power Project LLC	High Sierra	High Sierra Ltd
HL Power Plant	HL Power Co	Humboldt Pulp Mill	Simpson Paper Co
IBM San Jose Standby Generator	IBM Corp	Indian Valley Dam Hydro Project	Indian Valley Hydroel Partners
Indigo Energy Facility	Wildflower Energy LP	Isabella Hydroelectric Project	Isabella Partners
J J Elmore	Elmore Ltd Partnership	J M Leathers	Leathers LP
Jackson Valley Energy LP	Jackson Valley Energy Part LP	Jefferson Smurfit Corp	Jefferson Smurfit Corp-SC
JRW Associates LP	JRW Associates Ltd Partnership	Kanaka	STS Hydropower Ltd
Kaweah Delta District Hospital	Kaweah Delta Hospital	Kearny	Dynegy Inc
Kekawaka Power House	STS Hydropower Ltd	Kern Front	Kern Front Ltd
Kern River Cogeneration Co	Kern River Cogeneration Co	Kern River Eastridge	Chevron USA Inc-Kern
Kiefer LF	Cnty of Sacramento Dept Waste	King City Power Plant	BAF Energy Inc
Kingsburg Cogeneration	KES Kingsburg LP	K-Site	Zond Systems Inc
Kyocera Project	Bonneville Pacific Corp	La Paloma Generating	La Paloma Generating Co LLC
Larkspur Energy Facility	Wildflower Energy LP	Lincoln Facility	Sierra Pacific Industries Inc
Linde Wilmington	Praxair Inc	Live Oak Cogen	Live Oak Ltd
Loma Linda University Cogeneration	Loma Linda University	Long Beach Generation LLC	Long Beach Generation LLC
Lopez Canyon Landfill	MM Lopez Energy LLC	Los Angeles Cold Storage Co	Los Angeles Cold Storage
Los Angeles Refinery Wilmington Plant	Tosco Corp-Wilmington	Los Esteros Critical Energy Facility	Calpine Corporation
Los Medanos Energy Center	Calpine Corp-Los Medanos	Lost Creek I	Snow Mountain Hydro LLC
Lost Hills Cogeneration Plant	Aera Energy LLC	Loveridge Road Power Plant	GWF Power Systems LP
Loyalton Facility	Sierra Pacific Industries Inc	M M Yolo Power LLC Facility	MM Yolo Power LLC
Mammoth Pacific I	Mammoth Pacific LP	Mammoth Pacific II	Mammoth Pacific LP
Mandalay Generating Station	Reliant Energy Mandalay LLC	Marina Landfill Gas	Monterey Regional Waste Mgmt
Marsh Road Power Plant	Gas Recovery Systems Inc	Martinez Refining Co A Div of Equilon	Martinez Refining Co
Martinez Regen Sulfuric Acid Plant	Rhodia Inc	McKittrick Cogen	McKittrick Ltd
McKittrick Cogeneration Plant	Texaco Exploration&Prod'n Inc	Mecca Plant	Colmac Energy Inc
Mendota Biomass Power Ltd	Mendota Biomass Power Ltd	Mesa Wind Developers (ZPI)	Zond Systems Inc
Mesa Wind Developers (ZPII)	Zond Systems Inc	Mesquite Resource Recovery Project	New Charleston Power I LP
Metcalf Energy Center	Calpine Corp&Bechtel E H Inc	Mid Set Cogeneration Co	Mid Set Cogeneration Co
Midway Sunset Cogeneration Co	Midway-Sunset Cogeneration Co	Miramar	Dynegy Inc
Miramar Landfill MBC	MM Miramar Energy LLC	Modesto Energy LP	Modesto Energy LP
Mojave 16	ESI Mojave LLC	Mojave 17	ESI Mojave LLC
Mojave 18	ESI Mojave LLC	Mojave 3/5 - EDS	TPC 3/5 Inc
Mojave 3/5 - ESI	TPC 3/5 Inc	Mojave 4	TPC 4 Inc
Mojave Cogeneration Co	Delta Power Co LLC	Monterey Regional Water Pollution	MRWPCA
Montezuma Hills Windplant	Windpower Partners 1989 LP	Mountain View I	Mountain View Power Partns LLC
Mountain View II	Mountain View Power Ptn II LLC	Mountainview Power Co LLC	Mountainview Power Co LLC
Mt Lassen Power	Mt Lassen Power	Mt Poso Cogeneration	Mt Poso Cogeneration Co
Muck Valley Hydroelectric	Malacha Hydro Ltd Partnership	Municipal Cogen Plant	Palm Springs City of
Nacimiento Hydro Project	Monterey Cnty Water Res Agency	Naval Hospital Medical Center	California Dept of Navy
Naval Station	Dynegy Inc	Naval Station Energy Facility	Applied Energy Inc
Naval Training Center	Dynegy Inc	Nelson Creek Power	Nelson Creek Power Inc
New Hogan Power Plant	Calaveras County Water Dist	Newby Island I	Gas Recovery Systems Inc
Newby Island II	Gas Recovery Systems Inc	Nichols Road Power Plant	GWF Power Systems LP
North City Cogeneration Facility	MM San Diego LLC	North Island	Dynegy Inc
North Island Energy Facility	Applied Energy Inc	North Midway Cogeneration Plant	Texaco Exploration&Prod'n Inc
Northwind Energy Inc	Northwind Energy Inc	Nove Power Plant	Nove Investments Inc
NP Cogen Inc	NP Cogen Inc	NRG Energy Inc	RSD Power Partners LP
NTC MCRD Energy Facility	Applied Energy Inc	Oak Creek Energy Systems Inc	Oak Creek Energy System Inc II
Oildale Cogen	Oildale Energy LLC	Olinda Generating Plant	Brea Power Partners LP
Olive View Medical Center	Los Angeles County	OLS Energy Camarillo	U S Trust Co of California
OLS Energy Chino	U S Trust Co of California	Olsen	Synergics Inc
Ontario Mill	Inland Paperboard & Pack'g Inc	Ormesa 1 E Facility	Star Group IE Geothermal Partn
Ormesa 1H	Ormesa Geothermal 1H Trust	Ormesa Geothermal II	Ormesa Geothermal II
Ormesa I	Ormesa Geothermal	Ormond Beach Generating Station	Reliant Energy Ormond Bch LLC
Oroville Cogeneration LP	Oroville Cogeneration LP	Otay	Pacific Recovery Corp
Otay Mesa Generating Project	Otay Mesa Generating Co LLC	Oxford Cogeneration Facility	ARCO Western Energy
Oxnard	Pacific Recovery Corp	Oxnard	Procter & Gamble Co
Oxnard Wastewater Treatment Plant	Oxnard City of	Pacific Oroville Power Inc	Pacific Oroville Power Co
Pacific West	Pacific West I	Painted Hills Wind Developers	Zond Systems Inc
Palomar Medical Center	Palomar Memorial Hospital	Palos Verdes Gas to Energy Facility	Los Angeles County Sanitation
Panda West 1	Panda Energy International	Panda West 2	Panda Energy International
Panda West 3	Panda Energy International	Paper Pak Products	Paper Pak Products Inc
Pastoria Energy Facility LLC	Calpine Corp&Bechtel E H Inc	Patio Test Cell Solar Turbines Inc	Solar Turbines Inc
PE Berkeley Inc	Berkeley Leasing LLC	Pegasus Power Partners LLC - Chino	Pegasus Power Partners LLC
Penrose	8309 Tujunga Avenue Corp	Pitchess Cogeneration Station	Los Angeles County
Pittsburg Power	Mirant Delta LLC	Plant No 1	County Sanitation-Orange Cnty
Plant No 2	County Sanitation-Orange Cnty	Ples I	Mammoth Pacific LP
Ponderosa Bailey Creek	Snow Mountain Hydro LLC	Port of Stockton District Energy Facility	POSDEF Power Co LP
Potrero Power	Mirant Potrera LLC	Prima Desheha Landfill	MM Prima Deshecha Energy LLC
Puente Hills Energy Recovery	Los Angeles County Sanitation	Pulp Mill Power House	Louisiana Pacific Samoa Inc
Quincy Facility	Sierra Pacific Industries Inc	RAMCO Inc Power Plant Chula Vista	RAMCO Inc
Recot Inc Cogeneration Plant	Recot Inc	Rhodia Dominguez Plant	Rhodia Inc
Richard J Donovan Correctional	California Dept of Corrections	Richmond Cogeneration Project	Chevron USA Inc

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>California (Continued)</b>			
Ridgetop Energy LLC	Ridgetop Energy LLC	Ridgetop Energy LLC II	Ridgetop Energy LLC II
Ridgewood/Byron Power Partners LP	Ridgewood/Byron Power LLP	Rincon Facility	Nuevo Energy Co-Rincon
Rio Bravo Fresno	Rio Bravo Fresno	Rio Bravo Hydroelectric Project	Olcese Water District
Rio Bravo Jasmin	Rio Bravo Jasmin	Rio Bravo Poso	Rio Bravo Poso
Rio Bravo Rocklin	Rio Bravo Rocklin	Ripon Mill	Ripon Cogeneration Inc-Ripon
Riverside Canal Power Co	Riverside Canal Power Co Inc	Roaring Creek Water Power	Shasta Hydroelectric Inc
Rock Creek LP	Sithe Energies Power Serv Inc	Saint Agnes Medical Center	Saint Agnes Medical Center
Saint Johns Health Center	Saint John's Health Center	Salinas	Pacific Recovery Corp
Salinas River Cogeneration Co	Salinas River Cogeneration Co	Salk Institute	Salk Institute
Salton Sea Unit 1	Salton Sea Power Generatrn LP 1	Salton Sea Unit 2	Salton Sea Power Generatrn LP 2
Salton Sea Unit 3	Salton Sea Power Generatrn LP 3	Salton Sea Unit 4	Salton Sea 4/Fish Lake Pwr Gen
San Antonio Community Hospital	San Antonio Community Hospital	San Diego State University	San Diego State University
San Dimas Wash Generating Station	San Gabriel Valley Mun Wtr Dt	San Gabriel Facility	Ripon Cogeneration Inc-Gabriel
San Gabriel Hydroelectric Project	San Gabriel Hydroel Associates	San Gorgonio Farms Wind Energy	San Gorgonio Wind Farms Inc
San Gorgonio Westwinds II LLC	San Gorgonio Westwind II LLC	San Gorgonio Windplant	Windpower Partners 91 LP
San Gorgonio Windplant WPP93	Windpower Partners 1993 LP	San Joaquin Cogen	San Joaquin Cogen Ltd
San Jose Cogeneration	San Jose Cogeneration Co	San Jose Convention Center	San Jose City of
San Marcos	Landfill Generating Partners	Sand Bar Power Plant	Tri-Dam Power Authority
Santa Clara	Pacific Recovery Corp	Santa Clara	Zond Systems Inc
Santa Felicia Hydro Plant	United Water Conservation Dist	Santa Maria Cogen Plant	Santa Maria Cogeneration Inc
Santa Ynez Facility	Exxon Mobil Production Co	Sargent Canyon Cogeneration Co	Sargent Canyon Cogeneration Co
Second Imperial Geothermal Co SIGC	Second Imperial Geothermal Co	SEGS I	Sunray Energy Inc
SEGS II	Sunray Energy Inc	SEGS III	Luz Solar Partners Ltd III
SEGS IV	Luz Solar Partners Ltd IV	SEGS IX	Luz Solar Partners Ltd IX
SEGS V	Luz Solar Partners Ltd V	SEGS VI	Luz Solar Partners Ltd VI
SEGS VII	Luz Solar Partners Ltd VII	SEGS VIII	Luz Solar Partners Ltd VIII
Sierra Power Corp	Sierra Power Corp	Site 980 65	Madera-Chowchilla Power Auth
Sky River Partnership	Sky River Partnership	Slate Creek	Slate Creek Hydro Assoc LP
Smurfit Newsprint Corp	Smurfit Newsprint Corp	Smurfit Stone Container Corp	Jefferson Smurfit Corp-LA
Solano County Cogeneration Plant	Solano County	Sonora	Sierra Pacific Industries Inc
South Belridge Cogen Facility	Aera Energy LLC	South Belridge Cogen Facility Section	Aero Energy LLC-South Belridge
Southeast Kern River Cogen	Texaco Exploration&Prod'n Inc	Southeast Resource Recovery	SERRF Joint Powers Authority
Spadra Landfill Gas to Energy	Los Angeles County Sanitation	Spicer Meadow Project	Calaveras County Water Dist
SRI International Cogen Project	IPT SRI Cogeneration Inc	Stanislaus Resource Recovery Facility	Ogden Energy Group Inc-Stanis
Stockton CoGen Co	Stockton Cogen Co	Success Power Project	Lower Tule River Irr District
Sunnyside Cogeneration Partners LP	Sunnyside Cogeneration Partns	Sunrise Power Co LLC	Sunrise Cogeneration&Power Co
Susanville Facility	Sierra Pacific Industries Inc	Sutter Energy Center	Calpine Corp-Sutter
Swanmill Windfarm I	Swanmill Windfarm I	Sycamore Cogeneration Co	Sycamore Cogeneration Co
Sycamore San Diego	Landfill Generating Partners	Tajiguas Landfill	MM Tajiguas Energy LLC
Tehachapi Wind Resource I	CalWind Resources Inc	Tehachapi Wind Resource II	CalWind Resources Inc
Television City Cogen LP	Television City Cogen LP	Terminus Hydroelectric Project	Kaweah River Power Authority
The Pacific Lumber Co	Pacific Lumber Co	Three Forks Hydroelectric Project	Mother Energy Inc
Torrance Refinery	Mobil Oil Corp	Tosco Refining Co	Tosco Corp-Franklin
Tosco Refining Co	Union Oil Co of California	Total Energy Facilities	Los Angeles County Sanitation
Toyon	8309 Tujunga Avenue Corp	TPC Windfarms LLC	TPC Windfarm LLC
Tracy Biomass Plant	Thermal Energy Dev Partner L/P	TRW ASD	TRW Inc
Tulare City Landfill	MM Tulare Energy LLC	TXI Riverside Cement Power House	U S West Financial Service Inc
U S Borax Inc	U S Borax Inc	UC Santa Cruz Cogeneration	Santa Cruz Cogeneration Assoc
UCLA South Campus Central Chiller	University of California-LA	Ultrapower 3 Blue Lake	North American Power Group
Ultraper Chinese Station	Pacific Ultrapower Chinese	Union Tribune Publishing Co	Copley Press Inc
United Cogen Inc	United Cogen Inc	Univ of San Francisco Cogen	University of San Francisco
University of California	University of California	USD Cogeneration Facility	University of San Diego
Veterans Home of California	Yountville Cogeneration Assoc	Victory Garden	Zond Systems Inc
Victory Garden Phase IV	Victory Garden Phase IV Part	Vulcan	Vulcan/BN Geothermal Power Co
Wadham Energy LP	Wadham Energy Ltd Partners	Warm Springs Hydroelectric Project	Sonoma County Water Agency
Watson Cogeneration Co	ARCO Products Co-Watson	Watsonville Cogeneration Project	Calpine Monterey Cogen Inc
Weir Cogeneration Plant	Aera Energy LLC-Weir	Welpport Lease Project	Nuevo Energy Co
West Ford Flat Power Plant	Calpine Geysers Co LP	Westend Facility	IMC Chemicals Inc
Westwind Trust	Westwind Trust	Wheelabrator Hudson Energy Co	Wheelabrator Environmental Sys
Wheelabrator Lassen Inc	Wheelabrator Environmental Sys	Wheelabrator Martell Inc	Wheelabrator Martell Inc
Wheelabrator Norwalk Energy Co Inc	Wheelabrator Environmental Sys	Wheelabrator Shasta	Wheelabrator Environmental Sys
Whitewater Hydroelectric Plant	Desert Water Agency	Wilbur East Power Plant	GWF Power Systems LP
Wilbur West Power Plant	GWF Power Systems LP	Windland Inc	Windland Inc
Wintec Energy Ltd	Wintec Energy Ltd	Woodland Biomass Power Ltd	Woodland Biomass Power Ltd
Woodward Power Plant	South San Joaquin Irr District	Yuba City Cogeneration Partners LP	Yuba City Cogen Partners LP
<b>Colorado</b>			
American Atlas 1 Cogeneration Plant	American Atlas #1 Ltd	American Gypsum Cogeneration	Centex Eagle Gypsum Co LLC
Arapahoe Combustion Turbine Project	Black Hills Energy Capital Inc	Betasso Hydroelectric Plant	Boulder City of
Blue Spruce Energy Center	Blue Spruce Energy Center LLC	Brighton Generating Station	Tri-State Power LLC
Brush Cogen Project Phase 2 BCP	Brush Cogeneration Partners	Brush IV	Colorado Energy Management LLC
Brush Power Project Phase 1 CPP	Colorado Power Partners	City of Boulder Lakewood	Boulder City of
Dillon Hydro Plant	Denver City & County of	El Paso Field Services	Coastal Field Services Co
Foothills Hydro Plant	Denver City & County-Foothills	Fountain Valley Power Facility	Fountain Valley Power LLC
Front Range Power Co	Front Range Power Co	Glenwood Springs Salt Project	Glenwood Springs Salt Co LP

See footnotes at end of table.



**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Colorado (Continued)</b>			
Gross Hydro Plant	Denver City & County of	Hillcrest Powerplant	Denver City & County of
Ignacio Gasoline Plant	Williams Field Services Co	Johnstown Cogeneration	Johnstown Cogeneration Co LLC
KQ1	Front Range Energy Assoc LLC	Limon Generating Station	Tri-State Power LLC
Manchief Electric Generating Station	Fulton Cogeneration Associates	Metro Wastewater Reclamation District	Metropolitan Wastewater Reclam
North Fork Hydro Plant	Denver City & County of	Peetz Table Windfarm	Ridge Crest Wind Partners LLC
Plains End Generating Station	Plains End LLC	Redlands Water & Power Co	Redlands Water & Power Co
South Bear Creek	Trigen-Cholla LLC	Strontia Springs Hydro Plant	Denver City & County of
Sugarloaf Hydro Plant	STS Hydropower Ltd	Taylor Draw Hydroelectric Facility	Rio Blanco Water Conserv Dist
TCP 122	Thermo Cogeneration Partner LP	TCP 150	Thermo Cogeneration Partner LP
Thermo Greeley Inc	KN/Thermo LLC	Thermo Power Electric Inc	Thermo Power & Electric Inc
Trigen Colorado Energy Corp	Trigen-Nations Energy Co	Trigen-Colorado Metro Facility	Trigen-Colorado Energy Corp
University of Colorado	University of Colorado	Vallecito Hydroelectric	Ptarmigan Res & Engy Inc
Valmont Combustion Turbine Project	Black Hills Colorado LLC	Williams Fork Hydro Plant	Denver City & County of
<b>Connecticut</b>			
AES Thames Inc	AES Thames Inc	Ahlstrom Fiber Composites	Ahlstrom Dexter LLC
American Ref Fuel Co of SE CT	American Ref-Fuel Co of SE CT	Branford	CT JET Power LLC
Bridgeport Energy	Bridgeport Energy LLC	Bridgeport Resco	Wheelabrator Environmental Sys
Bridgeport Station	Wisvest-Connecticut LLC	Bristol Resource Recovery Facility	Covanta Energy Co
Bulls Bridge	Northeast Generating Co	Capital District Energy Center Cogen	Capital District Energy Center
Colebrook Hydroelectric	Metropolitan Dist of Hartford	Cos Cob	CT JET Power LLC
Downtown Cogeneration Associates G	Downtown Cogeneration Assoc LP	Exeter Energy Project	Exeter Energy LP
Fls Village	Northeast Generating Co	Franklin Drive	CT JET Power LLC
Goodwin Hydroelectric	Metropolitan Dist of Hartford	Hartford Hospital Cogeneration	Hartford Steam Co
Hartford Landfill	MM Hartford Energy	Kinneytown New Old	Kinneytown Hydro Co Inc
Lake Road Generating	Lake Road Generating Co LP	McCallum Enterprise I LP	McCallum Enterprises I LP
Meriden Power Project	PDC-El Paso Meriden LLC	Mid Connecticut Facility	Connecticut Resource Recv Auth
Milford Power Project	Milford Power Co LLC	Montville Station	NRG Montville Operations Inc
New Haven Harbor	Wisvest-Connecticut LLC	New Milford Gas Recovery	Bio-Energy Partners
NRG Devon Station	Devon Power LLC	NRG Middletown Operations Inc	Middletown Power LLC
NRG Norwalk Harbor Generating	Norwalk Harbor Power LLC	Pfizer Inc	Pfizer Inc
PPL Wallingford Energy LLC	PPL Wallingford Energy LLC	Quinebaug Five Mile Project	Quinebaug Associates LLC
Riley Energy Sys of Lisbon Corp	Eastern Conn Res Recvy Auth	Rocky River	Northeast Generating Co
Scotland Dam	Northeast Generating Co	Shelton Landfill Gas Recovery Elect	Resource Technology Corp
Shepaug	Northeast Generating Co	Sprague Paperboard	Cararust Industries Inc
Stevenson	Northeast Generating Co	Stone Container Corp Uncasville	Stone Container Corp
Taftville	Northeast Generating Co	Torrington Terminal	CT JET Power LLC
Tunnel	Northeast Generating Co	United Technologies	United Technologies
Wallingford Resource Recovery	Ogden Projects Inc-Wallingford		
<b>Delaware</b>			
Christiana	Conectiv Delmarva Gen Inc	Delaware City 10	Conectiv Delmarva Gen Inc
Delaware City Plant	Motiva Enterprises LLC	Edge Moor	Conectiv Delmarva Gen Inc
Hay Road	Conectiv Delmarva Gen Inc	R Madison	Conectiv Delmarva Generatn Inc
Seaford Delaware Plant	E I DuPont De Nemours & Co	West Station	Conectiv Delmarva Gen Inc
<b>District of Columbia</b>			
Benning	Potomac Power Resources	Buzzard Point	Potomac Power Resources
<b>Florida</b>			
Anheuser Busch Inc Jacksonville	Anheuser-Busch Inc	Auburndale Power Partners LP	Auburndale Power Partners LP
Baptist Medical Center	Baptist Memorial Hospital	Bay Resource Management Center	Bay County Board-County Comm
Belle Glade Energy Center	El Paso Merchant Energy Co	Blackjack Creek Treating	De Soto Oil & Gas Inc
Broward Energy Center	El Paso Merchant Energy Co	Bryant Sugar House	United States Sugar Corp
Buckeye Florida LP	Buckeye Florida Ltd Partners	Cargill Fertilizer Inc	Cargill Fertilizer Inc
Cargill Fertilizer Inc Bartow	Cargill Fertilizer Inc	Cedar Bay Generating Co LP	Cedar Bay Cogeneration Co LP
Central District Wastewater Treatment	Miami Dade Water & Sewer Auth	Central Power&Lime Inc	Central Power & Lime Inc
CFI Plant City Phosphate Complex	CF Industries Inc	City of Tampa Howard F Curren AWT	Tampa Dept of Sanitary Sewers
Clewiston Sugar House	United States Sugar Corp	CPV Atlantic Power Generating Facility	CPV Atlantic Ltd
CPV Cana Power Generating Facility	CPV Cana Ltd	CPV Gulfcoast Power Generating	CPV Gulfcoast Ltd
CPV Pierce Power Generating Facility	CPV Pierce Ltd	CSL Gas Recovery	Bio-Energy Partners
Cutrale Citrus Juices USA Inc	Cutrale Citrus Juices USA Inc	Cutrale Citrus Juices USA Inc Leesburg	Cutrale Citrus Juices USA Inc
DeSoto County Energy Park	Energy Power Group	Duke Energy Fort Pierce LLC	Duke Energy Fort Pierce LLC
Energy Development Corp	Energy Development Corp	Farmland Hydro LP	Farmland Hydro Ltd Partner
Florida's Natural Growers	Citrus World Inc	Fort Pierce Repowering Project CTG-1	Fort Pierce Repower'g Proj LLC
Hardee County Generation Facility	LSP-Hardee Energy LLC	Hardee Power Station	Hardee Power Partners Ltd
Hillsborough County Resource	Hillsborough County	IMC Agrico Co New Wales Operations	IMC Phosphates Co
IMC Agrico Co South Pierce	IMC Phosphates Co	Indiantown Cogeneration Facility	Indiantown Cogeneration LP
Jefferson Power LLC	LFC No 47 Corp	Jefferson Smurfit Corp	Jefferson Smurfit Corp
Jefferson Smurfit Corp Jacksonville	Jefferson Smurfit Corp	Lake Cogen Ltd	Lake Cogen Ltd
Lake County Resource Recovery	Ogden Projects Inc-Lake County	Lake Worth Generation Plant	Lake Worth Generation LLC
Lee County Solid Waste Energy	Lee County Board-Commissioners	Manatee Energy Center	El Paso Merchant Energy Co
McKay Bay Facility	Tampa City of	Merritt Square Mall	John Hancock Life Insurance Co
Miami Dade County Resources	Metro Dade County	Midway Energy Center	Midway Energy Center LLC
Midway Energy Center	Midway Development Co LLC	Mulberry Cogeneration Facility	Polk Power Partners LP
Nitram Inc	Nitram Inc	North County Regional Resource	Solid Waste Auth of Palm Beach
Okeelanta Power LP	Okeelanta Power LP	Oleander Power Project LP	Oleander Power Project LP
Orange Cogeneration Facility	Orange Cogeneration LP	Orlando CoGen LP	Orlando CoGen Ltd LP

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Florida (Continued)</b>			
Osceola Power LP	Gator Generating Co LP	Osprey Energy Center	Calpine Finance & Constr Co LP
Palatka Operations	Georgia-Pacific Corp	Pasco Beverage Co	Pasco Beverage Co
Pasco Cogen Ltd	Pasco Cogen Ltd	Pasco County Solid Waste Resource	Pasco County
Peace River Station	Peach River Station LLC	Pensacola Cogeneration Plant	Pensacola Christian College
Pensacola Florida	Champion International Corp	Pensacola Florida Plant	Solutia Inc-Pensacola
Pinellas County Resource Recovery	Pinellas County Solid Waste	Rayonier Fernandina Mill	Rayonier Inc
Reliant Energy Indian River Plant	Reliant Energy Indian Rvr LLC	Reliant Energy Osceola	Reliant Energy Oseola LLC
Ridge Generating Station	Ridge Generating Station LP	Santa Rosa Energy Center	Santa Rosa Energy LLC
Seminole Mill	Smurfit-Stone Container Corp	Shady Hills Generating Station	Shady Hills Power Co LLC
South District Wastewater Treatment	Miami Dade Water & Sewer Auth	South Florida Cogeneration Associates	South Florida Cogen Associates
Southernmost Waste To Energy Facility	Key West City of	St Josephs Hospital	St Joseph's Hospital
St Vincents Medical Center	St Vincent's Medical Center	Stone Container Corp Panama City Mill	Stone Container Corp
Suwannee River Chem Complex	White Springs Agr Chemical Inc	Swift Creek Chemical Complex	White Springs Agr Chemical Inc
Timber Energy Resources Inc	Timber Energy Resources Inc	Tropicana Products Inc Bradenton	Tropicana Products Inc
U S Agri Chemicals Corp Fort Meade	U S Agri Chemicals Corp	Vandolah Power Project	Vandolah Power Co LLC
Volusia County Landfill	MM Velusia Energy LLC	Wheelabrator North Broward	Wheelabrator Environmental Sys
Wheelabrator South Broward	Wheelabrator Environmental Sys		
<b>Georgia</b>			
191 Peachtree Tower	191 Peachtree Associates	3200 Wildwood Plaza	Wildwood Associates
AT&T Alpharetta Center	AT&T Communications	Athens Energy Center	Athens Development Co LLC
Athens Regional Medical Center	Athens Regional Medical Center	Atlanta Gift Mart LP	Atlanta Gift Mart LP
Augusta Energy Center	Augusta Energy LLC	Avondale Mills Inc	Avondale Mills Inc
B J Gas Recovery	Bio-Energy Partners	Baconton Power	Baconton Power LLC
Bank of America Plaza	CSC Associates	Brown Williamson Tobacco Co	Brown & Williamson Tobacco Co
Brunswick Pulp&Paper Co	Georgia-Pacific Corp	Building 64	Southern Co Services Inc
Cedar Springs	Georgia-Pacific Corp	CNN Center	TBS Properties
Compaq Computer Corp	Compaq Computer Corp	Dekalb Medical Center	Dekalb County Hospital Auth
Derst Baking Co	Derst Baking Co	Doyle Generating Facility	Doyle I LLC
Duke Energy Murray LLC	Duke Energy North America LLC	Duke Energy Sandersville LLC	Duke Energy North America LLC
Durango-Georgia Paper Co	Durango-Georgia Paper Co	Eagle & Phenix	Eagle Phenix Hydro Co Inc
Effingham Co Project	Carolina Power & Light Co	Flint River Operations	Weyerhaeuser Co
Ford Motor Co Atlanta Assembly Plant	Ford Motor Co	G P Gypsum Corp	G-P Gypsum Corp
GenPower McIntosh LLC	GenPower LLC	Georgia Pacific Center	GAMET
Graniteville Co Enterprise Division	Enterprise Mill LLC	Hartwell Energy Center	Hartwell Development Co LLC
Hartwell Energy LP	Hartwell Energy Ltd Partners	Heard County Power LLC	Heard County Power LLC
Hercules Inc Brunswick Plant	Hercules Inc	High Shoals Hydro	High Shoals Hydro
Imerys Kaolin Co Jeffersonville Plant	Nord Kaolin Co	Inforum	Cousins Properties Inc
Inland Paperboard Packaging Rome	Inland Paperboard & Pack'g Inc	International Paper Augusta Mill	International Paper Co
International Paper Co Savannah	International Paper Co	Interstate Paper Corp Riceboro	Interstate Paper Co
J M Huber Corp Engineered Minerals	J M Huber Corp	LG&E Monroe Energy Facility	LG&E Power Monroe LLC
Lindale Manufacturing Inc	Lindale Manufacturing Inc	Mid Georgia Cogen	Mid-Georgia Cogen LP
Milstead	Mill Shoals Hydro Co Inc	Naval Submarine Base Kings Bay GA	Kings Bay Naval Base
NEXPAK	Atlanta Precision Moldg Co Ltd	Porterdale Hydro	Porterdale Associates
Rabun Gap Cogeneration Facility	Rabun Apparel Inc	Rayonier Jesup Mill	Rayonier Inc
Riverside Manufacturing Co	Riverside Manufacturing Co	Riverwood 100 Building	European American Realty Ltd
Riverwood International USA Inc	Riverwood Internat USA Inc	Savannah Energy Systems Co	Katy Industries
Savannah River Mill	Georgia-Pacific Corp	Savannah Sugar Refinery	Savannah Foods&Industrial Inc
Shepherd Center	Shepherd Center	South Georgia Medical Center	Lowndes County Hospital Auth
Sowega Power LLC	SOWEGA Power LLC	SP Newsprint Co	Southeast Paper Mfg Co Inc
State Farm Insurance Co ISC East	State Farm Mutual Auto Ins Co	Sun Trust Plaza	Sun Trust Plaza Associates LLC
Tenaska Georgia Generation Facility	Tenaska Georgia Partners LP	Thiele Kaolin Co Reedy Creek Plant	Thiele Kaolin Co
Thiele Kaolin Company Sandersville	Thiele Kaolin Co	Tifton Power Facility	Kinder Morgan Georgia LLC
Tiger Creek Power Facility	LG&E Power Tiger Creek LLC	Valdosta	Archer Daniels Midland Co
Valdosta Water Treatment Plant	Valdosta City of	West Georgia Generating Co	West Georgia Generating Co LP
YKK USA Incorporated Chestney	YKK USA Inc		
<b>Hawaii</b>			
AES Hawaii Inc	AES Corp	Chevron Products Co	Chevron Refinery
Gay Robinson Inc	Gay & Robinson Inc	H Power	DFO Partnership
Hamakua Energy Plant	Hamakua Energy Partners LP	Hawaiian Coml&Sugar Co	Hawaiian Coml & Sugar Co Ltd
Kalaehoa Cogeneration Plant	Kalaehoa Partners LP	Kalaeho Hydro	McBryde Sugar Co Ltd
Kamaoa Wind Farm	Apollo Energy Corp	Kapaa Hawaii	Kapaa Generating Partners
Lihue Plantation Co Ltd	Lihue Plantation Co Ltd	Peepeekeo Power Plant	Hilo Coast Processing Co
Puna Geothermal Venture I	CE Puna Ltd Partnership	Tesoro Hawaii Corp	Tesoro Hawaii Corp
Wailuku River Hydroelectric	Synergics Inc	Wainiha Hydro	McBryde Sugar Co Ltd
<b>Idaho</b>			
Amalgamated Sugar Co LLC Nampa	Amalgamated Sugar Co-Nampa	Barber Dam	Fulcrum Inc
Birch Creek Power	Birch Power Co	Blind Canyon Hydro	Blind Canyon Aqua Ranch Inc
Bypass Ltd	Bypass Ltd	Crystal Springs	Crystal Springs Hydro Elec LP
Dietrich Drop	BP Hydro Associates	Don Plant	Simplot Leasing Corp
Dry Creek Project	CBS Corp	El Dorado Hydro Elk Creek	El Dorado Hydro
Emmett Power Co	Wood Products Division	Falls River Hydro	Marysville Hydro Partners
Felt Hydroelectric Plant	CDM Hydroelectric Co	Ford Hydro LP	Ford Hydro Ltd Partnership
Glenns Ferry Cogeneration Facility	Glenns Ferry Cogen Partn Ltd	Goose Creek	Western Hydro Electric Inc
Hazelton B Hydro	Hazelton/Wilson Joint Venture	Horseshoe Bend Hydroelectric Project	Horseshoe Bend Hydroelec Co

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Idaho (Continued)</b>			
K W Co	K-W Co	Koyle Ranch Hydroelectric Project	Koyle Hydro Inc
Lateral 10 Ventures	Lateral 10 Ventures	Little Mac Project	J & R Energy Inc
Little Wood Hydroelectric Project	Littlewood Irrigation District	Low Line Rapids	BP Hydro Associates
Lucky Peak Power Plant Project	Boise-Kuna Irrigation District	Magic Dam Hydroelectric Project	Magic Reservoir Hydroelec Inc
Marsh Valley Development Inc	Marsh Valley Development Inc	Mi 28 Water Power Project	Mi-28 Water Power Project LLC
Mink Creek Hydro	Fackrell Robert	Mountain Home Energy Project	Power Development Assoc LLC
Notch Butte Hydro Co Inc	Notch Butte Hydro Co Inc	Plummer Sawmill	Rayonier Inc
Potlatch Corp Idaho Pulp Paper Board	Potlatch Corp	Power Investments Inc	Hydro I Inc
Rathdrum Power LLC	Rathdrum Power LLC	Rock Creek I	Rock Creek I
Rock Creek II	BP Hydro Associates	Rupert Cogeneration Project	Rupert Cogeneration Partn Ltd
S E Hazelton A LP	SE Hazelton A Ltd Partnership	Smith Falls Hydroelectric Project	Smith Falls Hydropower
South Forks Hydro	South Forks Joint Venture	Tamarack Energy Partnership	Tamarack Energy Partners
The Amalgamated Sugar Co LLC	Amalgamated Sugar Co	Wilson Lake Hydroelectric Project	Wilson Power Co
<b>Illinois</b>			
Abbott Power Plant Univ of IL Urbana	University of Illinois	Alliant SBG-9805 Rockford Products	Alliant Energy Integ Ser-Cogen
Alsip Paper Condominium Association	Alsip Paper Condominium Assn	Art Institute of Chicago	Art Institute of Chicago
Aux Sable Power Plant	Kinder Morgan Power Co	Aventis Behring LLC	Armour Pharmaceutical Co
Baldwin Energy Complex	Dynegy Midwest Generation Inc	Biodyne Congress	Resource Technology Corp
Biodyne Pontiac	Resource Technology Corp	Biodyne Beecher	Resource Technology Corp
Biodyne Lansing	Resource Technology Corp	Biodyne Lyons	Resource Technology Corp
Biodyne Peoria	Resource Technology Corp	Biodyne Springfield	Resource Technology Corp
Bloom	Midwest Generations EME LLC	Brickyard	Brickyard Energy Partners LLC
Bunge Foods	Bunge Foods	Calumet	Midwest Generations EME LLC
Calumet Energy Team LLC	Wisvest Corp	Chicago	Froedtert Malt
Chicago	Avon Energy Partners LLC	Chicago Baking Co	Interstate Brands Co
Chicago Plant	Koppers Industries Inc	CID Gas Recovery	Bio-Energy Partners
CinCap Oraville	CinCap Oraville LLC	Clinton Power Station	AmerGen Energy Co LLC
Co Generation Facility	University of Illinois	CogenAmerica Morris LLC	CogenAmerica Morris LLC
Cogeneration Facility	Amoco Research Center	Collins	Midwest Generations EME LLC
Cook Energy Facility	Duke Energy Cook LLC	Cordova Energy Center	Cordova Energy Co Inc
Corn Products Illinois	Corn Products Internat'l Inc	Crawford	Midwest Generations EME LLC
Crete Energy Park	Power Energy Partners LLC	Dayton Hydro	Hydro-Op One Associates
Decatur	Archer Daniels Midland Co	Decatur Plant Cogen	A E Staley Manufacturing Co
Dixon	Dixon/Lee Eegy Partners LLC	Dixon Hydroelectric Dam	STS Hydropower Ltd
Dixon Marquette	Dixon Marquette	Dolton/138th Street	Devonshire Power Parnters LLC
DuPage County Region 9 West	DuPage County	Duraco Products Inc	Duraco Products Inc
Electric Junction	Midwest Generations EME LLC	Elgin Energy Center	Ameren Energy Generating Co
Elwood Energy LLC	Elwood Energy LLC	Entenmanns Co Generation Facility	KMS Bakery Power Partners LP
Evanston Township High School	Evanston Board of Education	Fisk Street	Midwest Generations EME LLC
Flora Generating Station	Clay County Power LLC	Fox Metro Water Reclamation District	Fox Metro Water Reclamation
Fox River Peaking Station	El Paso Merchant Energy Co	Franklin County Generating Station	Franklin County Power LLC
Franklin County Power	Enviro Power Of Illinois	Galesburg	Archer Daniels Midland Co
General Mills West Chicago	General Mills Inc	GenPower West Frankfort LLC	GenPower LLC
Goose Lake Generating Station	Goose Lake Generating Co LLC	Greene Valley Gas Recovery	Bio-Energy Partners
Havana	Dynegy Midwest Generation Inc	Hennepin Power Station	Dynegy Midwest Generation Inc
Hoffer Plastics	Hoffer Plastics	Holland Energy Facility	Holland Energy LLC
IIT Cogeneration Facility	Illinois Institute-Technology	Illinois Refining Division	Marathon Oil Co
Indeck Bourbonnais Energy Center	Indeck-Bourbonnais LLC	Indeck Rockford Energy Center	Indeck-Rockford LLC
Indeck Rockford II Energy Center	Indeck-Rockford II LLC	Indeck-Chicago Heights Energy Center	Indeck-Chicago Heights LLC
Ingersoll Milling Machine Co	Ingersoll Milling	IVEX Corp	IVEX Corp
Jacobs Energy Corp	Jacobs Energy Corp	Jefferson Smurfit Corp U S	Jefferson Smurfit Corp
John Deere Harvester Works	John Deere Harvester Works Co	Joliet 29	Midwest Generations EME LLC
Joliet 9	Midwest Generations EME LLC	Joliet Refinery	Mobil Oil Corp
Kankakee County Landfill Gas Recovery	Bio-Energy Partners	Kankakee Energy Facility	Duke Energy Kankakee LLC
Kankakee Hydroelectric Facility	Kankakee City of	Kendall County Generation Facility	LSP-Kendall Energy LLC
Kincaid Generation LLC	Kincaid Generation LLC	Klein Tools Inc Chicago	Klein Tools Inc
KMS Joliet Power Partners LP	KMS Joliet Power Partners LP	KMS Macon Power Inc	KMS Energy Inc
Lake Gas Recovery	Bio-Energy Partners	Lauhoff Grain Co	Lauhoff Grain Co
Lee County Generating Station	Duke Energy Lee County LLC	Lincoln Energy Center	Des Plains Green Land Dev LLC
Lincoln Generation LLC	Lincoln Generation LLC	Little Company of Mary Hospital	Little Co of Mary Hospital
Livingston Energy Center	Titan Land Development Co LLC	Lockport Powerhouse	Metropolitan Water Reclamation
Lombard	Midwest Generations EME LLC	LTV Steel So Chicago Works	LTV Steel Co Inc
M&M Mars Chicago	M&M Mars Inc	Mallard Lake Electric	Gas Recovery Services-IL Inc
MEP Flora Power LLC	MEP Flora Power LLC	MEP INVESTMENTS LLC - Piatt	MEP INVESTMENTS LLC
MEP INVESTMENTS LLC -	MEP INVESTMENTS LLC	Milam Gas Recovery	Bio-Energy Partners
Mooseheart Power House	Moose International	Nelson Generation Facility	LSP-Nelson Energy LLC
New Heights Recovery&Pwr LLC	New Heights Recovery&Power LLC	New Heights Recovery&Pwr LLC	New Heights Recovery&Power LLC
Nicor Gas	Nicor Gas	Oglesby	Dynegy Midwest Generation Inc
ONDEO Nalco Company	ONDEO Nalco Co	Panduit Corp Tinley Park	Panduit Corp
Pekin Paperboard Co	Pekin Paperboard Co LP	Peoria	Archer Daniels Midland Co
Pfizer Adams	Warner Lambert Co	Phelps Dodge Chicago Rod	Phelps Dodge Chicago Rod
Powerton	Midwest Generations EME LLC	PPG Industries Inc Works 14	PPG Industries Inc
Quad Cities	Gas Recovery Services-IL Inc	Reliant Energy Aurora LP	Reliant Energy Power Gen Inc
Reliant Energy Shelby County	Reliant Energy Power Gen Inc	Resurrection Hospital	Sisters of Resurrection Hosptl

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Illinois (Continued)</b>			
Rock Tenn Co	Rock-Tenn Co	Rockford Electric	Gas Recovery Services-IL Inc
Rocky Road Power LLC	Rocky Road Power LLC	Romeoville	Riverside Resource Recovery
Roxana LF	Roxana Resource Recovery LLC	Royster Clark Nitrogen Inc	IMC Nitrogen Co
Sabrooke	Midwest Generations EME LLC	Saint Francis Hospital	St Francis Hospital
Saint Mary of Nazareth Hospital Center	Resurrection Health Care	Settlers Hill Gas Recovery	Bio-Energy Partners
Sherman Hospital	Sherman Hospital	South Barrington Electric	Gas Recovery Services-IL Inc
Southeast Chicago Energy Project	Peoples Energy Resources Corp	Stallings	Dynegy Midwest Generation Inc
Steger	Archer Daniels Midland Co	Stickney Water Reclamation Plant	MWRD:W/SW Facility
Streator	Streator Energy Partners LLC	Taylorville	Archer Daniels Midland Co
Tazewell Gas Recovery	Waste Energy Partners LP	Thorndridge High School	Thornton Township School Dist
Thornwood High School	Thornton Township School Dist	Tilton	Dynegy Midwest Generation Inc
Tosco Wood River Refinery	Wood River Refining Co	Trigen Peoples District Energy Co	Trigen-Peoples Dist Energy Co
Tuscola Station	Trigen-Cinergy Sol-Tuscola LLC	University Park Energy LLC	University Park Energy LLC
University Park Power Project	Large Scale Distr Gen II S T	Upper Rock	Upper Rock Energy Partners LLC
Vermilion Power Station	Dynegy Midwest Generation Inc	Waukegan	Midwest Generations EME LLC
Waukegan Energy Facility	Kinder Morgan Illinois LLC	Wells Manufacturing Co Dura Bar	Wells Manufacturing Co
Will County	Midwest Generations EME LLC	Wood River	Dynegy Midwest Generation Inc
Woodland Landfill Gas Recovery	Bio-Energy Partners	Zion Energy Center	Zion Energy LLC
<b>Indiana</b>			
2 AC Station	Inland Steel Co	3 AC Station	Inland Steel Co
4 AC Station	Inland Steel Co	5 AC Station	Northlake Energy
Burns Harbor Plant	Bethlehem Steel Corp	Caterpillar Inc	Caterpillar Inc
Central Soya Co Inc	Central Soya Co Inc	Cerestar USA Inc	Cerestar USA Inc
Cogentrix Lawrence County LLC	Cogentrix Energy Inc	Covanta Indianapolis Inc	Energy Group Inc
Deercroft Gas Recovery	Bio-Energy Partners	Eli Lilly and Co Tippecanoe	Eli Lilly & Co
Expander Turbine	Inland Steel Co	Fairmount Electric Generating Station	DPL Energy Inc(Harrold)
Gary Works	USX Corp	Hammond Energy Center	Hammond Energy LLC
Heat Recovery Coke Facility	Cokenergy Inc	Hendricks Community Hospital	Hendricks County Hospital
Knox Generating Station	Duke Energy Knox LLC	LTV Steel Indiana Harbor Works	LTV Steel Co Inc
Mirant Sugar Creek Power Plant	Mirant Sugar Creek LLC	Montpelier Electric Generating Station	DPL Energy Inc(Tait)
Mt Vernon Energy Center	Mt Vernon Energy LLC	Perry K	Citizens Thermal Energy
Pike County Power LLC	Enviro Power LLC	Portside Energy	Portside Energy Corp
PPL New Carlisle Peaking Power	PPL New Carlisle LLC	Prairie View Gas Recovery	Bio-Energy Partners
PSEG Lawrenceburg Energy Facility	PSEG Lawrenceburg Engy Co LLC	PSEG Morristown Energy Facility	PSEG Morristown Energy Co LLC
Purdue University	Purdue University	Putnam Energy Center	Putnam Energy Center LLC
Rolls Royce Corp	Rolls Royce Corp	Sagamore Plant Cogen	A E Staley Manufacturing Co
Smurfit Stone Container Corp Wabash	Jefferson Smurfit Corp	St Joseph County Generating Facility	Acadia Bay Energy Co LLC
State Line Energy	State Line Energy LLC	Sullivan County Power LLC	Enviro Power LLC
Tenaska Indiana Generating Station	Tenaska Indiana Partners LP	Twin Bridges Gas Recovery	Bio-Energy Partners
University of Notre Dame Power Plant	University of Notre Dame	Valparaiso University	Valparaiso University
Vermillion Generating Station	Duke Energy Vermillion LLC	Vigo Energy Facility	Duke Energy Vigo LLC
Wheatland Power Facility	West Fork Land Develop Co LLC	Wheeler Landfill Gas Recovery	Waste Energy Partners LP
Whiting Clean Energy Inc	Whiting Clean Energy Inc	Whiting Refinery	BP PLC
Worthington Generation LLC	Worthington Generation LLC		
<b>Iowa</b>			
5 in 1 Dam Hydroelectric	Cedar Rapids Hydro Dam	AG Processing Inc	Ag Processing Inc
Alliant SBD 9205 A Y McDonald	Alliant Energy Integ Ser-Cogen	Alliant SBD 8501 Aegon USA	Alliant Energy Integ Ser-Cogen
Alliant SBD 8601 ACG	Alliant Energy Integ Ser-Cogen	Alliant SBD 8602 Marion Sub	Alliant Energy Integ Ser-Cogen
Alliant SBD 8603 Donnelley	Alliant Energy Integ Ser-Cogen	Alliant SBD 9106 Rockwell CR	Alliant Energy Integ Ser-Cogen
Alliant SBD 9107 Swift	Alliant Energy Integ Ser-Cogen	Alliant SBD 9201 Norplex	Alliant Energy Integ Ser-Cogen
Alliant SBD 9203 Profol	Alliant Energy Integ Ser-Cogen	Alliant SBD 9206 Donaldson	Alliant Energy Integ Ser-Cogen
Alliant SBD 9301 Swiss	Alliant Energy Integ Ser-Cogen	Alliant SBD 9302 Aegon NP	Alliant Energy Integ Ser-Cogen
Alliant SBD 9402 Climax	Alliant Energy Integ Ser-Cogen	Alliant SBD 9403 Aegon DC	Alliant Energy Integ Ser-Cogen
Alliant SBD 9502 Eaton	Alliant Energy Integ Ser-Cogen	Alliant SBD 9702 Cedar Graphics	Alliant Energy Integ Ser-Cogen
Alta Iowa Project (Storm Lake I)	Midwest Wind Developers	Cargill Inc Corn Milling Division	Cargill Inc
Cedar Rapids	Archer Daniels Midland Co	Clinton	Archer Daniels Midland Co
Davenport Water Pollution Control	Davenport City of	Des Moines	Archer Daniels Midland Co
Des Moines Metro WRA Wastewater	Des Moines Metro WRF	Iowa Methodist Medical Center	Iowa Methodist Medical Center
Iowa State University	Iowa State University	John Deere Dubuque Works	John Deere Dubuque Works
Metro Methane Recovery Facility	Bio-Energy Partners	Mosalem Plant	Navitas Energy
Ottumwa Water Works Hydro	Ottumwa WaterWorks & Hydroelec	Storm Lake II	Storm Lake Power PartnerII LLC
University of Iowa Main Power Plant	University of Iowa	University of Northern Iowa	University of Northern Iowa
<b>Kansas</b>			
Archer Generating Station	Archer Power Partners LP	Fredonia	Archer Daniels Midland Co
Gray County Wind Energy	FPL Energy Inc	Kansas City	Procter & Gamble Co
Kansas River Project	Bowersock Mills & Power Co	Kansas State University Utilities Power	Kansas State University
Klein Tools Inc Moran	Klein Tools Inc	Leavenworth Energy Facility (LEF)	Duke Energy Leavenworth LLC
Love Box Co	Love Box Co Inc	Republic Paperboard Co Inc	Republic Gypsum Co
Wichita Plant	Vulcan Materials Co	Wyandotte County Generating LLC	Wyandotte County Generation LL
<b>Kentucky</b>			
Bluegrass Generation Co LLC	Bluegrass Generation Co LLC	Calvert City	Air Products & Chemicals Inc
Calvert City Power I LLC	Calvert City Power I LLC	Cox Waste-to-Energy	Cox Waste-to-Energy
D B Wilson Station	Big Rivers Electric Corp	Duke Energy Trimble LLC	Duke Energy Trimble LLC
Erlanger Gas Plant	Cinergy Capital & Trading Inc	Green Station	Big Rivers Electric Corp

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Kentucky (Continued)</b>			
Hardinsburg Electric Generating Station	DPL Energy Inc(Tait)	Henderson Generating Station	Grane Creek LLC
HMP&L Station Two	Big Rivers Electric Corp	Kenneth C Coleman Station	Big Rivers Electric Corp
Kentucky Eastern Power LLC	Enviro Power LLC	Kentucky Mountain Power LLC	Kentucky Mountain Power LLC
Kentucky Pioneer Energy	Kentucky Pioneer Energy LLC	Kentucky Western Power LLC	Enviro Power LLC
Marshall County Generating Station	Duke Energy Marshall Cnty LLC	Metcalfe Generating Station	Duke Energy Metcalfe LLC
Paducah Energy Center	Paducah Energy LLC	Reid Station	Big Rivers Electric Corp
Riverside Generating Co LLC	Riverside Generating Co LLC	Summer Shade Development Co LLC	FPL Energy
Thoroughbred Generating Station	Thoroughbred Genetg Station Co	Westlake Energy	Westlake Energy Corp
Willamette Industries Inc-Kentucky	Willamette Industries Inc		
<b>Louisiana</b>			
Acadia Power Station	Central Louisiana Electric Co	Acadien Energy Center	Calcasieu Development Co LLC
Addis Energy Center	Calpine Central LP	Agrielectric Power Partners Ltd	Agrielectric Power Partners Ltd
Alliance Refinery	Tosco Refining Co	Baton Rouge Cogen	Exxon Mobil Chemical Co
Baton Rouge Plant	DSM Copolymer	Baton Rouge Turbine Generator	Exxon Mobil Chemical Co
Bayou Cove Peaking Power	Bayou Cove Peaking Power LLC	Bayou Verret Energy Center	Bayou Verret Energy Center
Big Cajun 1	Louisiana Generating LLC	Big Cajun 2	Louisiana Generating LLC
Blue Water Gas Plant	Exxon Co USA	Borden Chemicals Plastics	Borden Chemical Co
CA II (Chlor Alkali II)	Dow Chemical Co	Caddo Parish Energy Center	Energy Development Group
Calcasieu Power LLC	Calasieu Power LLC	Carville Energy LLC	Calpine Corp
Chalmette Refinery LLC	Mobil Oil Corp-Chalmette	CII Carbon LLC	CII Carbon LLC
CITGO Refinery Powerhouse	CITGO Petroleum Corp	Colonial Sugar Refinery	Imperial Holly Corp
Conoco Lake Charles Refinery	Conoco Inc	Convent Cogeneration Facility	Occidental Chemical Corp
DeRidder Mill	Boise Cascade Corp-DeRiddle	Domino Sugar Arabi Plant	Tate & Lyle North Am Sugar Inc
Evangeline Power Station	Cleco Evangeline LLC	Formosa Plastics Corp	Formosa Plastics Corp
Garden City Gas Plant	Exxon Co USA	Gaylord Container Corp Bogalusa	Gaylord Container Corp
Geismar	BASF Corp	Geismar Plant	Vulcan Materials Co
Georgia Gulf Corporation Plaquemine	Georgia Gulf Corp	Grand Chenier Gas Processing Plant	Vastar Resources Inc
Grand Isle Gas Plant	Exxon Co USA	Hodge Louisiana	Stone Container Corp
Iberville Energy Center	Energy Development Group	IMC Phosphates Company Uncle Sam	IMC Phosphates Co
Jeanerette Sugar Co Inc	Jeanerette Sugar Co Inc	Kaiser Aluminum	Kaiser Aluminum&Chemical Corp
Killona Energy Center	St Charles Development Co LLC	Louisiana Mill	IPC-Louis
Louisiana Tech University Power Plant	Louisiana Tech University	Lyondell Chemical Co Lake Charles LA	ARCO Chemical Co
M A Patout Son Ltd	M A Patout & Sons Ltd	Mansfield Mill	IPC-Mansfield Mill
Nelson Industrial Steam Co	Nelson Industrial Steam Co	Nepoleonville Energy Storage Center	Ridge Energy Stor&Grid Serv LP
New Orleans	Air Products & Chemicals Inc	NRG Sterlington Power LLC	NRG South Central Generatg LLC
Orleans Energy Facility	Duke Energy Orleans LLC	Ouachita Power LLC	Cogentrix Energy Inc
PCS Nitrogen Fertilizer LP	PCS Nitrogen LP	Perryville Power Station	Perryville Energy Partners
Pineville Mill	IPC-Pine	Plant 31 Paper Mill	Riverwood International Corp
Plant C Caustic	PPG Industries Inc	Pointe Coupee Energy Center	Eney Development Group
Port Allen Facility	Placid Refining Co	Port Hudson Pulp Printing Paper	Georgia-Pacific Corp
Power and Utilities	Dow Chemical Co	Powerhouse A	PPG Industries Inc
PPG Powerhouse C	PPG Industries Inc	PPG Riverside	PPG Industries Inc
Red River Energy Facility	Shreveport-Bossier Port of	Reliant Energy Field Services	Reliant Energy Field Services
RS Cogen	RS Cogen	Ruston Generating Facility	Duke Energy Ruston LLC
Sidney A Murray Jr Hydroelectric	First National Bank-Commerce	St Charles Operations	Browns Propane
St Francisville Mill	Crown Vantage Inc	Stingray Facility	Dynegy Midstream Services
Taft Cogeneration Facility	Taft Cogeneration LP	Thompson Creek Energy Center	St Francisville Energy LLC
Toca Plant	Western Gas Resources Inc	Washington Parish Energy Center	Washington Parish Engy Ctr LLC
<b>Maine</b>			
Androscoggin 3	FPL Energy Maine Hydro LLC	Androscoggin Cogeneration Center	Androscoggin Energy LLC
Androscoggin Mill	IPC-Androscoggin Mill	Anson Abenaki Hydros	Madison Paper Industries Inc
Aroostook Bangor Reload Co	Aroostook & Bangor Reload Co	Aroostook Valley	FPL Energy AVEC LLC
Aziscohos Hydroelectric Project	Aziscohos Hydro Co Inc	Bangor Pacific Hydro	Bangor-Pacific Hydro Associate
Bar Mills	FPL Energy Maine Hydro LLC	Barker Lower	Ridgewood Commons
Barker Mill Upper	Ridgewood Commons	Bates Mill Upper	FPL Energy Maine Hydro LLC
Beaver Ashland	Northeast Empire LP #2	Beaver Livermore Falls	Northeast Empire LP #1
Beaver Wood Joint Venture	BeaverWood Joint Venture	Benton Falls Associates	CMS Generation Co
Bonny Eagle	FPL Energy Maine Hydro LLC	Borex Athens Energy	Borex Inc
Borex Stratton Energy Inc	Borex Stratton Energy Inc	Brassua Hydroelectric Project	Brassua Hydroelectric LP
Brunswick	FPL Energy Maine Hydro LLC	Bucksport Maine	Champion International Corp
Cape Gas Turbine	FPL Energy Cape LLC	Caribou Generation Station	WPS New England Generation Inc
Cataract	FPL Energy Maine Hydro LLC	Champion Clean Energy	Bucksport Energy&Internt Paper
Charles E Monty	FPL Energy Maine Hydro LLC	Continental Mills	FPL Energy Maine Hydro LLC
Deer Rips	FPL Energy Maine Hydro LLC	Eastern Paper Lincoln Mill	Eastern Paper
Ellsworth Hydro Station	PPL Maine LLC	Equinox Mountain Wind Farm	Equinox Mountain Windpower LLC
Flos Inn Diesel	WPS New England Generation Inc	Forster Inc Strong Plant	Diamond Brands Inc
Fort Halifax	FPL Energy Maine Hydro LLC	Gardiner	Ridgewood Commons
Gorham Energy Project	Gorham Energy LP	Great Northern Paper	Great Northern Paper Inc
Greenville Steam Co	Greenville Steam Co	Gulf Island	FPL Energy Maine Hydro LLC
Harris	FPL Energy Maine Hydro LLC	Hill Mill	FPL Energy Maine Hydro LLC
Hiram	FPL Energy Maine Hydro LLC	Howland Hydro Station	PPL Maine LLC
Hydro Kennebec Project	UAH-Hydro Kennebec Ltd Partner	Indeck Jonesboro Energy Center	Indeck-Maine Energy LLC
Indeck West Enfield Energy Center	Indeck-Maine Energy LLC	Jay Hydro	International Paper Co
Lavalley Lumber LLC	Albert R Lavallee Inc	Livermore Hydro	International Paper Co

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Maine (Continued)</b>			
Lockwood Hydroelectric Facility	Merimil Ltd Partnership	Maine Energy Recovery Co	Maine Energy Recovery Co
Maine Independence Station	Casco Bay Energy Co LLC	Mason Steam	FPL Energy Mason LLC
Mead Corp	Mead Corp	Mechanic Falls	Ridgewood Commons
Medway Hydro Station	PPL Maine LLC	Messalonskee 2 (Oakland)	FPL Energy Maine Hydro LLC
Messalonskee 3	FPL Energy Maine Hydro LLC	Messalonskee 5	FPL Energy Maine Hydro LLC
Milford Hydro Station	PPL Maine LLC	MMWAC Resource Recovery Facility	Mid-Maine Waste Action Corp
North Gorham	FPL Energy Maine Hydro LLC	Old Town Division	James River Corp
Otis Hydroelectric Co	Otis Hydroelectric Co	Pejepscot Hydroelectric Project	Topsham Hydro Partners
Penobscot Energy Recovery Co	Penobscot Energy Recovery Co	Pittsfield	Ridgewood Commons
Pumpkin Hill	Ridgewood Commons	Redington Wind Farm	Redington Mountain Windpwr LLC
Regional Waste Systems GPRRP	Regional Waste Systems	Riley Hydro	International Paper Co
Robbins Lumber Inc	Robbins Lumber Inc	Rumford Cogeneration Co	Mead Corp
Rumford Falls Power Co	Mead Corp	Rumford Power Associates	Rumford Power Associates LP
S D Warren Co 2	S D Warren Co	Salmon Falls	Consolidated Hydro Maine Inc
Shawmut	FPL Energy Maine Hydro LLC	Sherman Energy Facility	Wheelabrator Environmental Sys
Skelton	FPL Energy Maine Hydro LLC	Somerset Plant	S D Warren Co
Squa Pan Hydro Station	WPS New England Generation Inc	Stillwater Hydro Station	PPL Maine LLC
Upper Androscoggin	Lewiston City of	Veazie Hydro Station	PPL Maine LLC
West Buxton	FPL Energy Maine Hydro LLC	Westbrook Energy Center	Calpine Construction Fin Co LP
Weston	FPL Energy Maine Hydro LLC	William F Wyman	FPL Energy Maine Hydro LLC
Williams	FPL Energy Maine Hydro LLC	Woodland Pulp Paper	Georgia-Pacific Corp
Worcester Energy Co Inc	Morrill Worcester	Worumbo Hydro Station	Miller Hydro Group Inc
Wyman Hydro	FPL Energy Maine Hydro LLC		
<b>Maryland</b>			
AES Warrior Run Cogeneration Facility	AES WR Ltd Partnership	Baltimore Refuse Energy Systems Co	Wheelabrator Environmental Sys
Brandon Shores	Constellation Power Source Gen	C P Crane	Constellation Power Source Gen
Calvert Cliffs Nuclear Power Plant Inc	Constellation Nuclear	Chalk Point	Mirant Chalk Point LLC
Crisfield	Conectiv Delmarva Gen Inc	Deep Creek	Reliant Energy Mid-Atlantic PH
Dickerson	Mirant Mid-Atlantic LLC	Domino Sugar Corp - Baltimore Plant	Domino Sugar Corp
Eastern Correctional Institution	Maryland Dept-Pub Safety&Corr	Gould Street	Constellation Power Source Gen
Gude	8309 Tujunga Avenue Corp	H A Wagner	Constellation Power Source Gen
Kelson Ridge Generating Station	Free State Electric LLC	Luke Mill	Westvac Corp
Montgomery County Resource	Northeast Maryland W D Auth	Morgantown	Mirant Mid-Atlantic LLC
Notch Cliff	Constellation Power Source Gen	Panda Brandywine LP	Panda-Brandywine LP
Perryman	Constellation Power Source Gen	Philadelphia	Constellation Power Source Gen
Pr Georges Cty Brown Station Rd	Prince George's County	R Paul Smith Power Station	Allegheny Energy Supply Co LLC
Riverside	Constellation Power Source Gen	Sparrows Point	Bethlehem Steel Corp
Waste Energy Partners LP	Waste Energy Partners LP	Westport	Constellation Power Source Gen
<b>Massachusetts</b>			
Agawam Gate Station	Bay State GPX Inc	American Optical Corp	American Optical Co
Anderson Pwr Products Div of	Corporate Property Associates	ANP Bellingham Energy Project	ANP Bellingham Energy Co
ANP Blackstone Energy Project	ANP Blackstone Energy Co	Bear Swamp	U S Gen New England Inc
Bellingham Cogeneration Facility	Northeast Energy Associates LP	Berkshire Power	Power Development Co Inc
Boott Hydropower Inc	Boott Hydropower Inc	Brayton Pt	U S Gen New England Inc
Brockton Power	Brockton Power LLC	Brookhaven Energy Project	Brookhaven Energy LP
Cabot	Northeast Generating Co	Canal Plant	Mirant Canal LLC
Chicopee Electric	Gas Recovery Systems Inc	Chicopee Hydroelectric Station	O'Connell Engineering&Fin Inc
Clark University	Clark University	Cobble Mt	Springfield Water & Sewer Comm
Collins Facility	Collins Hydroelectric Partners	Cosgrove Intake Power Station	Massachusetts Water Res Auth
Dartmouth Power Associates	Dartmouth Power Associates LP	Deer Island Treatment Plant	Massachusetts Water Res Auth
Deerfield 2	U S Gen New England Inc	Deerfield 2	U S Gen New England Inc
Deerfield 4	U S Gen New England Inc	Deerfield 3	U S Gen New England Inc
Dighton Power Associates	Dighton Power Associates LP	Deerfield 5	U S Gen New England Inc
Dwight	Consolidated Edison E MA Inc	Doreen	Consolidated Edison E MA Inc
Eastman Gelatine Corp	Eastman Gelatine Corp	East Bridgewater	Gas Recovery Systems Inc
Fall River Electric	Gas Recovery Systems Inc	Erving Paper Mills Inc	Erving Paper Mills Inc
Fife Brook	U S Gen New England Inc	Fellsway Development LLC	Atlantic Adventist Healthcare
GE Company Aircraft Engines	General Electric Co	Gardners Falls	Consolidated Edison E MA Inc
Globe Manufacturing Co	Ridgewood/Mass Power PLP	Gillette Co	Gillette Co
Harris Energy Realty Corp	Harris Energy & Realty Corp	Halifax Electric	Gas Recovery Systems Inc
IDC Bellingham LLC	IDC Bellingham	Haverhill Paperboard Corp	Newark Group Inc
Indeck Pepperell Power Facility	Indeck-Pepperell Power Assoc	Indeck Turners Falls Energy Center	Turners Falls Ltd Partnership
Indian Orchard Plant	Solutia Inc-Indian	Indian Orchard	Consolidated Edison E MA Inc
Kendall Square Station	Mirant Kendall LLC	Island End Cogeneration Project	Cabot Power Corp
Lawrence Hydroelectric Assoc	Lawrence Hydroelectric Assoc	Kraft Foods Atlantic Gelatin	Kraft Foods North America Inc
Lowell Landfill	MM Lowell Energy LLC	Lowell Cogeneration Plant	Lowell Cogeneration Co LP
Mansfield	Archer Daniels Midland Co	M Street Jet	Massachusetts Bay Trans Auth
Massachusetts REFUSETECH Inc	Wheelabrator Environmental Sys	Mass Institute of Tech Central Utilities	Massachusetts Inst of Tech
Medical Area Total Energy Plant	Medical Area Totl Engy Plt Inc	Masspower	Masspower
Milford Power LP	Milford Power Ltd Partnership	Merrimac Paper Co Inc	Merrimac Paper Co Inc
Millennium Power	Millennium Power Partners LP	Milbury Facility	Wheelabrator Environmental Sys
Northfield	Northeast Generating Co	Newark Atlantic Paperboard Corp	Newark Group Inc
Oak Bluffs Generating Facility	Mirant Canal LLC	Norton Powerhouse	Norton Co
OHA Haverhill Mass Burn Waste to	Ogden Projects Inc-Haverhill	Oakdale Power Station	Massachusetts Water Res Auth
		Pepperell Paper Co Inc	Pepperell Paper Co Inc

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Massachusetts (Continued)</b>			
Pilgrim Nuclear Power Station	Entergy Nuclear Generation Co	Pinetree Power Fitchburg Inc	Pinetree Power Fitchburg Inc
Pioneer Valley Resource Recovery	ECO Springfield LLC	Pittsfield Generating Co LP	Pittsfield Generating Co LP
Putts Bridge	Consolidated Edison E MA Inc	Randolph Electric	Gas Recovery Systems Inc
Redbridge	Consolidated Edison E MA Inc	Riverdale Mills Corp	Knott James M
Salem Harbor	U S Gen New England Inc	Saugus Resco	Wheelabrator Environmental Sys
SEMASS Resource Recovery Facility	SEMASS Partnership	Sherman	U S Gen New England Inc
Sithe Edgar LLC	Sithe New England Holdings LLC	Sithe Fore River	Sithe New England Holdings LLC
Sithe Framingham LLC	Sithe New England Holdings LLC	Sithe Medway LLC	Sithe New England Holdings LLC
Sithe Mystic LLC	Sithe New England Holdings LLC	Sithe New Boston LLC	Sithe New England Holdings LLC
Somerset Station	Somerset Power LLC	Specialty Minerals Inc	Specialty Minerals Inc
Taunton Landfill	MM Taunton Energy LLC	Turners Fl	Northeast Generating Co
UAE Lowell Power LLC	UAE Lowell Power LLC	University of Massachusetts Medical	University of Massachusetts
Ware Energy Corp	Ware Energy Corp	Webster Facility	Cranston Print Works Co
Wellesley College Utility Plant	Wellesley College	West Springfield	Consolidated Edison E MA Inc
West Tisbury Generating Facility	Mirant Canal LLC	Winsor Dam Power Station	Massachusetts Water Res Auth
Woodland Road	Consolidated Edison E MA Inc	Woronoco Mill	International Paper Co
<b>Michigan</b>			
Ada Cogeneration LP	Ada Cogeneration Ltd Partners	Ada Dam	Thornapple Assn Inc
Adrian Energy Associates LLC	Adrian Energy Associates LLC	Ann Arbor Generating	Michigan Cogeneration Sys Inc
Arbor Hills	Gas Recovery Systems Inc	BHP Copper White Pine Refinery Inc	BHP Copper White Pine Ref Inc
Brent Run Generating Station	Granger Electric Co	C & C Electric	Gas Recovery Systems Inc
Cadillac Renewable Energy	Cadillac Renewable Energy LLC	Cargill Salt Inc	Cargill Inc
Cascade Dam	Cascade Township	Central Wayne Air Quality Energy	Central Wayne Energy Recvry LP
Cheboygan	Great Lakes Tissue Co	CinCap Chippewa LLC	CibnCap Chippewa LLC
Coastal South Michigan Power	El Paso Merchant Energy Co	Covert Generating Project	Covert Generating Co LLC
Dearborn Industrial Generation	Dearborn Industrial Gen Inc	DTE East China LLC	DTE East China LLC
Edenville	Wolverine Power Corp	EQ Waste Energy Services Inc	EQ-Waste Energy Services Inc
Four Mile Hydropower Project	Thunder Bay Power Co	French Landing Dam	Van Buren Township of
French Paper Co Hydro	French Paper Co	Genesee Power Station LP	Genesee Power Station LP
GM WFG Pontiac Site Power Plant	General Motors Corp	Grand Blanc Generating Station	Granger Electric Co
Granger Electric Generating Station 1	Granger Electric Co	Granger Electric Generating Station 2	Granger Electric Co
Graphic Packaging Corporation	Graphic Packaging Corp	Grayling Generating Station	Grayling Generating Station LP
Greater Detroit Resource Recovery	PMCC Leasing Corp	Hillman Power Co LLC	Hillman Power Co
Hutzel Hospital	Hutzel Hospital	Indeck Niles Energy Center	Indeck-Niles LLC
Jackson County Resource Recovery	Jackson County Res Recovery	Jackson MI Facility	Kinder Morgan Power Co
Kalamazoo River Generating Station	CMS Generation MI Power LLC	Kent County Waste to Energy Facility	Kent County
Kimberly Clark Corp Munising Mill	Kimberly-Clark Corp	Kleber	Tower Kleber Ltd Partnership
LaFarge Corp Alpena	LaFarge Corp	Livingston Generating Station	CMS Generation MI Power LLC
Lotus Engineering Inc	Michigan Automotive Research	Louisiana Pacific Corp	Louisiana Pacific Co
Lyon Development	Gas Recovery Systems Inc	Mead Paper	Mead Paper Corp
Menominee Aquisition Corp	Cellu Tissue Holdings Inc	Menominee Mill Marinette	N E W Hydro Inc
Michigan Power LP	Michigan Power Ltd Partnership	Midland Cogeneration Venture	State Street Bank & Trust Co
Mirant Wyandotte	Mirant Wyandotte LLC	Mirant Zeeland Generation Facility	Mirant Sugar Creek LLC
Ninth Street Hydropower Project	Thunder Bay Power Co	Norway Point Hydropower Project	Thunder Bay Power Co
Oakwood Hospital&Medical Center	Oakwood Hospital Med Center	Ottawa Generating Station	Granger Electric Co
Parkedale Pharmaceuticals Inc	Parkedale Pharmaceuticals Inc	Peoples Generating Station	North American Natural Res
Pine Tree Acres	Sumpter Energy Associates	Powertrain Warren GMC	General Motors Corp
Quinnesec Michigan	International Paper Co	Rawsonville Plant Ford Motor Co	Visteon Corp
Renaissance Power LLC	Renaissance Power LLC	Riverview Energy Systems	Riverview Energy Systems
Romulus Operations Powertrain	General Motors Corp-Powertrain	S D Warren Co 1 Muskegon	S D Warren Co
Sanford	Wolverine Power Corp	Secord	Wolverine Power Corp
Sempra Michigan	Sempra Energy Resources	Seymour Road Generating Station	Granger Electric Co
Smallwood	Wolverine Power Corp	Smurfit Stone Container Corp	Smurfit-Stone Container Corp
Sumpter Energy Associates	Sumpter Energy Associates	T B Simon Power Plant	Michigan State University
TES Filer City Station	TES Filer City Station LP	University of Michigan	University of Michigan
Venice Resources Gas Recovery	Bio-Energy Partners	Viking Energy of Lincoln	Viking Energy Corp
Viking Energy of McBain	Viking Energy Corp	Voss Lantz	Voss Industries
Voss Taylor	Voss Industries	Warner Lambert Co	Warner Lambert Co
William Beaumont Hospital	William Beaumont Hospital		
<b>Minnesota</b>			
ACS Crookston	American Crystal Sugar Co	ACS East Grand Forks	American Crystal Sugar Co
ACS Moorhead	American Crystal Sugar Co	Agassiz Beach LLC	Northern Alternative Energy
Alliant SBD 9401 GP	Alliant Energy Integ Ser-Cogen	Autumn Hills LLC	Northern Alternative Energy
Boise Cascade International Falls	Boise Cascade Corp	Buffalo Ridge Windplant WPP 1993	Windpower Partners 1993 LP
Byllesby	Neshkoro Power Assn	City of Hastings Hydroelectric	Hastings Lock & Dam
Cogentrix LSP Cottage Grove	LSP-Cottage Grove LP	Covanta Hennepin Energy Resource Co	Covanta Energy Co
Duluth Paper Mill	Lake Superior Paper Co	EKS Landfill	Minnesota Methane LLC
Faribault Plant	Navitas Energy	Florence Hills LLC	Northern Alternative Energy
Franklin Heating Station	Franklin Heating Station	Hadley Ridge LLC	Northern Alternative Energy
Hope Creek LLC	Northern Alternative Energy	International Falls Power Co	Boise Cascade Corp
Jack River LLC	Northern Alternative Energy	Jessica Mills LLC	Northern Alternative Energy
Julia Hills LLC	Northern Alternative Energy	Lake Benton I	Lake Benton Power Partners LLC
Lake Benton II	Lake Benton Power Part II LLC	Lakefield Junction Generating Station	Lakefield Junction LLP
Lakota Ridge LLC	Northern Alternative Energy	LTV Steel Mining Co Schroeder	LTV Steel Co Inc

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Minnesota (Continued)</b>			
Mankato	Archer Daniels Midland Co	MBC Holding Co	MBC Holding Co
Olmsted Waste Energy Facility	Olmsted County Public Works	Pine Bend	Gas Recovery Systems Inc
Potlatch Corp Minnesota Pulp Paper	Potlatch Corp	Potlatch Corp Minnesota Pulp Paper	Potlatch Corp
Potlatch Corp Minnesota Wood	Potlatch Corp	Rapidan Hydroelectric Facility	Rapidan Redevelopment LP
Rapids Energy Center	Minnesota Power/Blandin Energy	Ruthon Ridge LLC	Northern Alternative Energy
Saint Marys Hospital Power Plant	St Mary's Hospital	Sartell Mill	International Paper Co
Shaokatan Hills LLC	Northern Alternative Energy	Silver Bay Power Co	Cleveland Cliffs Inc
Soliloquoy Ridge LLC	Northern Alternative Energy	Southern Minnesota Beet Sugar Coop	Southern Minnesota Beet Sugar
Spartan Hills LLC	Northern Alternative Energy	Sun River LLC	Northern Alternative Energy
Tsar Nicholas LLC	Northern Alternative Energy	Twin Cities Assembly Plant	Ford Motor Co
TwinLake Hills LLC	Northern Alternative Energy	West Group Data Center	Thomson Corp
West Group Generator Building	Thomson Corp	Winters Spawn LLC	Northern Alternative Energy
Woodlake Sanitary Services Inc	Landfill Power LLC	Woodstock Windfarm	Woodstock Hills LLC
<b>Mississippi</b>			
Attala Generating Co LLC	Duke Energy Hinds LLC	Batesville Generation Facility	LSP Energy Ltd Partnership
Caledonia Power Facility	Caledonia Power I LLC	Caledonia Power Project	Cogentrix Energy Inc
Choctaw County Generating Facility	Reliant Energy Inc	Choctaw Gas Generation Project	Choctaw Gas Generating Pro LLC
Columbus MS	Weyerhaeuser Co	Crossroads Energy Center	El Paso Merchant Energy Co
Delta Power Plant	Conectiv Mid-Merit Inc	District 70 Trans Gas Pipe Line Corp	Transcontinental Gas PL Corp
Duke Energy Hinds LLC	Duke Energy Hinds LLC	Duke Energy Homochitto LLC	Duke Energy Homochitto LLC
Duke Energy Southaven LLC	Duke Energy Hinds LLC	Enterprise Energy Facility	Duke Energy Enterprise LLC
Ergon Refining Vicksburg	Ergon Refining Inc	High Pressure Industrial Water Facility	National Aeronautics & Space
Leaf River	Georgia-Pacific Corp	Lee Power Partners LLC	Lee Power Partners LLC
Lone Oak Energy Center	Calpine Finance & Constr Co LP	Magnolia Facility	Magnolia Energy LP
MEP Clarksdale Power LLC	MEP Clarksdale Power LLC	MissChem Nitrogen LLC	MissChem Nitrogen LLC
Mississippi Baptist Medical Center	Mississippi Baptist Medical	Monticello Paper	Georgia-Pacific Corp
Moss Point Mill	IPC-Moss	Natchez Mill	International Paper Co
New Albany Energy Development Co	New Albany Energy Dev Co LLC	New Albany Power Facility	New Albany Power I LLC
Panda Black Prairie Project	Panda Black Prairie LP	Pascagoula Facility TG 4225	Chevron USA Inc-Pascagoula
Pike County Generation Facility	LSP-Pike Energy LLC	Red Hills Generating Facility	Choctaw Generating LP
Southaven Energy LLC	Cogentrix Energy Inc	TPS McAdams LLC	GenPower LLC
Vicksburg Mill	International Paper Co		
<b>Missouri</b>			
Anheuser Busch Inc St Louis Brewery	Anheuser-Busch Inc	Aries Power Project	Merchant Energy Partners
Audrain Generating Station	Duke Energy Audrain	Bollinger Generating Station	Duke Energy Bollinger LLC
Cape Girardeau Power Facility	Kinder Morgan Missouri LLC	Columbia Energy Center	Ameren Energy Generating Co
Hercules Inc Missouri Chemical Works	Hercules Inc	North Kansas City	Archer Daniels Midland Co
Southeast Missouri State University	Southeast Missouri State Univ	Southwestern Bell Telephone	Southwestern Bell Telephone Co
University of Missouri Columbia Power	University of Missouri-Columbia		
<b>Montana</b>			
Berg Lumber	Berg Lumber Co	Black Eagle	PP&L Montana LLC
Broadwater Power Project	Montana Dept-Natural Res&Consv	Cochrane	PP&L Montana LLC
Colstrip	PP&L Montana LLC	Colstrip Energy LP	Colstrip Energy Ltd Partnership
Corette	PP&L Montana LLC	Hardin Generator Project	Rocky Mountain Power Inc
Hauser	PP&L Montana LLC	Holter	PP&L Montana LLC
Kerr	PP&L Montana LLC	Madison	PP&L Montana LLC
Morony	PP&L Montana LLC	Mystic	PP&L Montana LLC
Rainbow	PP&L Montana LLC	Ryan	PP&L Montana LLC
South Dry Creek Hydroelectric	Hydrodynamics Inc	Stone Container Corp Missoula Mill	Stone Container Corp
Thompson Falls	PP&L Montana LLC	Yellowstone Energy LP	Yellowstone Energy LP
<b>Nebraska</b>			
Lincoln	Archer Daniels Midland Co	Missouri River Wastewater Treatment	Omaha City of
Papillion Creek Wastewater Treatment	Omaha City of	Western Sugar Co Bayard	Western Sugar Co
Westroads Shopping Center	General Growth Proper Tire Inc		
<b>Nevada</b>			
Apex Generating Station	Mirant Las Vegas LLC	Arrow Canyon Generating Station	Reliant Energy Arrow Canyon
Beowawe Power Inc	Caithness Energy LLC	Bighorn Electric Generating Station	Reliant Energy Bighorn LLC
Boulder Valley Energy Center LLC	El Paso Merchant Energy Co	Cooper Mountain Power	Sempra Energy Resources
Desert Peak Power Plant	CalEnergy Co Inc	Dixie Valley Geothermal	Dixie Valley Power Partnership
Duke Energy Washoe Facility	Duke Energy Washoe LLC	El Dorado Energy	El Dorado Energy LLC
Empire Facility	Empire Energy LLC	Fish Lake Geothermal Project	Fish Lake Power Co
Las Vegas Cogeneration LP	Southwest Power LLC	Moapa Energy Facility	Duke Energy Moapa LLC
Moapa Paiute Energy Center	Calpine Corp&Bechtel E H Inc	Nevada Cogen Assoc#2 Black Mtn	Nevada Cogeneration Assoc # 2
Nevada Cogeneration Assoc 1 Garnet	Nevada Cogeneration Assoc # 1	Nevada Sun Peak Project	Nevada Sun-Peak Ltd Partners
New Lahontan	TCID Hydro	Oxbow Geothermal Corp Dixie Valley	Oxbow Geothermal Corp
Saguaro Power Co	Saguaro Power Co	Soda Lake Geothermal No I II	Soda Lake Ltd Partnership
Steamboat I	Steamboat Envirosystems LLC	Steamboat 1A Power Plant	Steamboat Envirosystems LLC
Steamboat Hills Geothermal Plant	Yankee Caithness Joint Vent LP	Steamboat II	Steamboat Development Corp
Steamboat III	Steamboat Development Corp	Stillwater Facility	Star Group Stillwater I
Tri-Center - Naniwa Energy	Naniwa Energy LLC		
<b>New Hampshire</b>			
AES Granite Ridge	AES Londonderry LLC	Berlin Gorham	Pulp & Paper of America LLC
Bio Energy Corp	Bio-Energy Corp	Briar Hydro Assoc Penacook Upper	Briar-Hydro Associates
Briar Hydro Associates Rolfe Canal	Briar-Hydro Associates	Bridgewater Power Co LP	Bridgewater Power Co LP

See footnotes at end of table.



**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>New Hampshire (Continued)</b>			
Claremont Facility	Wheelabrator Environmental Sys	Clement Dam Hydroelectric LLC	Clement Dam Hydroelectric LLC
Comerford	U S Gen New England Inc	Concord Facility	Wheelabrator Environmental Sys
Crotched Mt Rehab Center	Crotched Mt Rehab Center	Dartmouth College Heating Plant	Dartmouth College
Dodge Falls Assoc	Dodge Falls Associates LP	Durgin&Crowell Lumber Co Inc	Durgin & Crowell Lumber Co
EHC West Hopkinton	Consolidated Hydro NH Inc	Errol Hydroelectric Project	Errol Hydroelectric Co LLC
Four Hills Nashua Landfill	Minnesota Methane LLC	Franklin Industrial Complex	Franklin Industrial Complex Inc
GE Hydro Station	General Electric Co	Gregg Falls	Gregg Falls Hydro Elec Partnsh
Hampton Facility	Foss Manufacturing Co Inc	Hemphill Power&Light Co	Hemphill Power & Light Co
Hillsborough Hosiery	Hillsborough Hydroelectric LP	Lochmere Hydroelectric Plant	HDI I Associates Partnership
Lower Village Water Power Project	Marlborough Hydro Corp	Mascoma Hydro Corp	Mascoma Hydro Corp
Mcindoes	U S Gen New England Inc	Milton Hydro	SFR Hydro Cor
Mine Falls GS	Mine Falls Ltd Partnership	New Hampshire Hydro Associates	New Hampshire Hydro Associates
Newfound Hydroelectric Co	Newfound Hydroelectric Co	Newington Power Facility	Newington Energy LLC
Oak Ridge Station 1	Seven Oaks Land Co Inc	Pembroke Hydro	Pembroke Hydro Associates
Pinetree Power Inc	Pinetree Power Inc	Pinetree Power Tamworth Inc	Pinetree Power Tamworth Inc
Plymouth State College Cogeneration	Plymouth Cogeneration LP	Pontook Hydroelectric Facility	Pontook Operating LP
Rollinsford	Consolidated Hydro NH Inc	S C Moore	U S Gen New England Inc
Somersworth Lower Great Dam	Somersworth Hydropower Assoc	Thomas Hodgson&Sons Inc	Thomas Hodgson & Sons Inc
Tillotson Rubber Co Inc	Tillotson Rubber Co Inc	Turnkey Landfill Gas Recovery	Bio-Energy Partners
Velero USA Inc	Velero USA Inc	Wausau Papers of New Hampshire Inc	Wausau Papers of New Hampshire
Whitefield Power & Light Co	Whitefield Power & Light Co		
<b>New Jersey</b>			
AES Red Oak LLC Sayreville NJ	AES Red Oak LLC	American Ref Fuel Co of Essex County	American Ref-Fuel Co of Essex
Anheuser Busch Inc Newark Brewery	Anheuser-Busch Inc	Asbury Park Press Inc	Asbury Park Press Inc
Aventis Pharmaceuticals	Aventis Pharmaceuticals	Balefill	MM Hackensack Energy
Bayonne Cogen Plant	Cogen Technologies NJ Venture	Bayonne Generating Station	PSEG Fossil LLC
Bayville Central Facility	Ocean County Utilities Auth	Bergen Generating Station	PSEG Fossil LLC
Bristol Myers Squibb Co	Bristol-Myers Squibb Co	Burlington Generating Station	PSEG Fossil LLC
Calpine Newark Inc	Calpine Newark Inc	Calpine Parlin Inc	Calpine Parlin Inc
Camden Cogen LP	Camden Cogen LP	Camden Resource Recovery Facility	Foster Wheeler Power Sys Inc
Carlis Corner	Conectiv Atlantic Generatr Inc	Cedar Station	Conectiv Atlantic Generatr Inc
Chambers Cogeneration LP	Chambers Cogeneration LP	Coastal Eagle Point Oil Co	Coastal Eagle Point Oil Co
Conectiv Bordentown Power Plant	Conectiv Mid-Merit Inc	Cumberland	Conectiv Atlantic Generatr Inc
Eagle Point Cogeneration	Eagle Point Cogen Partnership	Easthampton Power Plant	Bio-Energy Partners
Edison Generating Station	PSEG Fossil LLC	Essex Generating Station	PSEG Fossil LLC
Fiber Mark Technical Specialties Inc	Fiber Mark Drbl Specialties	Gilbert	Reliant Energy NJ Holding LLC
Glenn Gardner	Sithe New Jersey Holdings LLC	Great Falls Hydroelectric Project	Great Falls Hydroelectric Co
Green Tree Chemical Technologies Inc	Hercules Inc	HMDC Kingsland Landfill	MM Hackensack Energy
Hoffmann LaRoche Inc	Hoffman LaRoche Inc	Hope Creek Generating Station	PSEG Nuclear LLC
Hudson Generating Station	PSEG Fossil LLC	Hunterdon Cogeneration Facility	Hunterdon Cogeneration LP
Kearny Generating Station	PSEG Fossil LLC	Kenilworth Energy Facility	Bankamerica Leasing&Cap Corp
Kinsleys Landfill Inc	Kinsley's Landfill Inc	KMS Crossroads	Cross Roads Cogeneration Co
Lafayette Energy Partners LP	Lafayette Energy Partners LP	Lakewood Cogeneration LP	Lakewood Cogeneration LP
Linden Cogen Plant	Cogen Technologies Linden Vent	Linden Generating Station	PSEG Fossil LLC
Logan Generating Plant	Logan Generating Co LP	Lowe Paper Co Division of Simkins	Lowe Paper Co
M&M Mars	M&M Mars Inc	Mantua Creek Generating Plant	Mantua Creek Generating Co
Mercer Generating Station	PSEG Fossil LLC	Merck Rahway Power Plant	Merck & Co Inc
Micketon Station	Conectiv Atlantic Generatr Inc	Middle Station	Conectiv Atlantic Generatr Inc
Milford Power LP	Milford Power Ltd Partnership	Missouri Avenue	Conectiv Atlantic Generatr Inc
Monmouth Landfill Gas to Energy	Monmouth Energy Inc	Montclair Cogeneration Facility	Montclair Cogeneration Proj
National Park Generating Station	PSEG Fossil LLC	Newark Bay Cogeneration Project	El Paso Energy
Novartis Pharmaceuticals	Summit Property Co LLC	O'Brien Biogas IV LLC	O'Brien Biogas IV LLC
Ocean County Landfill	Manchester Renewable Pwr Corp	Oyster Creek	AmerGen Energy LLC
Passaic Valley Water Commission	Passaic Valley Water Comm	Paulsboro Refinery	Valero Refining Co
Pedricktown Cogeneration Plant	Pedricktown Cogeneration LP	Pharmacia Corp	Pharmacia Corp
Prime Energy LP	Prime Energy LP	Roche Vitamins Inc	Roche Vitamins
Rowan University	Rowan University	RTC Properties Inc	RTC Properties Inc
Salem Generating Station	PSEG Nuclear LLC	Sayreville	Sithe New Jersey Holdings LLC
Sayreville Cogeneration Facility	North Jersey Energy Assoc LP	Schering Corp Cogeneration Facility	Schering Corp
Schweitzer Mauduit International Inc	Schweitzer-Maudit Intern'l Inc	Sewaren Generating Station	PSEG Fossil LLC
Sherman Avenue	Conectiv Atlantic Generatr Inc	Trigen Trenton Energy Co	Trigen-Trenton Energy Co
Union County Resource Recovery	Union County Utilities Auth	University Medicine Dentistry	University of M&D-New Jersey
Vineland Cogeneration Plant	Vineland Cogeneration LP	Warren Energy Resource Co	Ogden Energy Group Inc-Warren
Werner	Reliant Energy NJ Holding LLC	Wheelabrator Gloucester Co LP	Wheelabrator Environmental Sys
<b>New Mexico</b>			
Afton Generating Station	Energy Southwest Inc	Blanco Compressor Station	El Paso Natural Gas Co
Bloomfield Energy Farm	Ameramex Energy Group Inc	Chino Mines Co	Phelps Dodge Corp
Ciniza Refinery	Giant Industries Arizona Inc	CoGeneration Plant	University of New Mexico
Curry Energy Facility	Duke Energy Curry LLC	Delta Person LLC	Cobisa-Person Ltd Partnership
Eddy County Generating Station	Energy Southwest Inc	Ethan North Lovington Unit	Energy Transfer-Hanover Ven LP
Evergreen Energy Facility	Evergreen Energy LLC	Ford Utilities Center	University of New Mexico
Hidalgo Smelter	Phelps Dodge Corp	Luna Energy Facility	Duke Energy Luna LLC
Milagro Cogeneration Plant	Williams Field Services Co	New Mexico State University	New Mexico State University
Phelps Dodge Cobre Mining Co	Phelps Dodge Corp	Phelps Dodge Tyrone Inc	Phelps Dodge Corp

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>New Mexico (Continued)</b>			
San Juan Basin Gas Plant	Conoco Inc & BP Amoco	Southside Water Reclamation Plant	Albuquerque City of
Williams Field Services Kutz Plant	Williams Field Services Co		
<b>New York</b>			
Adirondack Resource Recovery Facility	Foster Wheeler Power Sys Inc	AES Cayuga	AES Cayuga LLC
AES Greenidge	AES Greenridge LLC	AES Hickling LLC	AES Creative Resources LP
AES Jennison LLC	AES Jennison LLC	AES Somerset LLC	AES Somerset LLC
AES Westover	AES Westover LLC	AG Energy LP	AG Energy LP
Albany Generating Station	PSEG Power New York Inc	Albany Landfill	Minnesota Methane LLC
Alice Falls Hydroelectric Project	Alice Falls Corp	Allens Falls	Erie Boulevard Hydropower LP
American Ref-Fuel Co of Hempstead	American Ref-Fuel Co	American Ref-Fuel Co of Niagara LP	American Ref-Fuel Co-Niagara
Arthur Kill Generation Station	Arthur Kill Power LLC	Astoria Energy	Astoria Energy LLC
Astoria Gas Turbines	Astoria Gas Turbines Power LLC	Astoria Generating Station	Erie Boulevard Hydropower LP
Athens Generating Co LP	Athens Generating Co LP	Babylon Resource Recovery Facility	Ogden Projects Inc-Babylon
Bassett Healthcare	Bassett Healthcare	Bayswater Peaking Facility	Bayswater Peaking Facility LLC
Beardslee	Erie Boulevard Hydropower LP	Beaver Falls 1	Beaver Falls Hydro Associates
Beaver Falls II	Beaver Falls Hydro Associates	Beebee Island Hydro Plant	Erie Boulevard Hydropower LP
Belfort	Erie Boulevard Hydropower LP	Bennetts Bridge	Erie Boulevard Hydropower LP
Binghamton	Canal Emirates Power Intntl Co	Black River	Erie Boulevard Hydropower LP
Black River Hydro Associates	CMS Generation Co	Black River Power LLC Electric	Black River Ltd Partnership
Blake	Erie Boulevard Hydropower LP	Bowline Point	Mirant New York Inc
Bronx Zoo	New York Zoological Society	Brooklyn Navy Yard Cogeneration	Brooklyn Navy Yard Cogen PLP
Browns Falls	Erie Boulevard Hydropower LP	Buffalo Paperboard Corp	Buffalo Paperboard Corp
Carr Street Generating Station	Carr Street Generating Stat LP	Carthage Energy LLC	Carthage Energy LLC
Cellu Tissue Corp Natural Dam Mill	Cellu Tissue Corp	Center Falls	Hollingworth & Vose Co
CH Resources Inc Beaver Falls	CH Resources Inc	CH Resources Niagara	CH Resources Inc
CH Resources Syracuse	CH Resources Syracuse	Chasm	Erie Boulevard Hydropower LP
Chasm Hydro Partnership	Chasm Hydro Partnership	Chateaugay High Falls Hydro	CHI Energy Inc
Chateaugay Power Station	KES Chateaugay LP	Clark Mills Lower	Hollingworth & Vose Co
Clarks Mill Upper	Hollingworth & Vose Co	Coca Cola Bottling Co of New York	Ridgewood/Elmsford Power PLP
Cogent Little Falls GP	CMS Generation Co	Colton	Erie Boulevard Hydropower LP
Copenhagen Plant	CHI Energy Inc-Theresa	Cornell Hydro	Cornell Hydro
Cornell University Central Heating	Cornell University	Curtis Palmer Hydroelectric	Palmer Hydroelectric
Dahowa Hydro	Dahowa Hydro	Deferiet	Erie Boulevard Hydropower LP
Deferiet New York	Champion International Corp	Dexter Plant	CHI Energy Inc-Theresa
Diamond Island Plant	CHI Energy Inc-Theresa	Diana Hydroelectric	FortisUS Energy Corp
Dolgeville Hydroelectric	FortisUS Energy Corp	Dunkirk Generating Station	NRG Dunkirk Operations Inc
Dutchess County Resource Recovery	Dutchess County Res Recvy Agny	E J West	Erie Boulevard Hydropower LP
Eagle	Erie Boulevard Hydropower LP	East Norfolk	Erie Boulevard Hydropower LP
Eel Weir	Erie Boulevard Hydropower LP	Effley	Erie Boulevard Hydropower LP
Elmer	Erie Boulevard Hydropower LP	Entenmanns Energy Center	TIFD VIII-T
Ephratah	Erie Boulevard Hydropower LP	Feeder Dam Hydro Plant	Erie Boulevard Hydropower LP
Finch Pruyn Co Inc	Finch Pruyn & Co Inc	Fitzpatrick	Entergy Nuclear Oper-Fitz
Five Falls	Erie Boulevard Hydropower LP	Flat Rock	Erie Boulevard Hydropower LP
Forestport	Trafalgar Power Inc	Foristar South Ave	Foristar LLC
Fort Miller Hydroelectric Facility	Fort Miller Associates	Fort Orange Facility TransCanada	TransCanada Power
Fortistar Chelsea	Fortistar LLC	Fourth Branch Hydroelectric Facility	Fourth Branch Associates-Kings
Franklin	Erie Boulevard Hydropower LP	Fulton	Erie Boulevard Hydropower LP
Fulton Cogeneration Associates	Fulton Cogeneration Associates	General Mills Inc Buffalo	General Mills Inc
Glen Park Hydroelectric Project	Glen Park Associates	Glenville Energy Park Project	Glenville Energy Park LLC
Glenwood	Erie Boulevard Hydropower LP	Goodyear Lake Plant	CHI Energy Inc-Theresa
Gowanus Gas Turbines Station	Erie Boulevard Hydropower LP	Grahamsville	Mirant New York Inc
Granby	Erie Boulevard Hydropower LP	Green Island	Erie Boulevard Hydropower LP
Haillesboro 4 Plant	CHI Energy Inc-Theresa	Hampshire Paper Co Inc	Hampshire Paper Co Inc
Hannawa	Erie Boulevard Hydropower LP	Heritage Station	Heritage Power LLC
Herkimer	Trafalgar Power Inc	Herrings	Erie Boulevard Hydropower LP
Heuvelton	Erie Boulevard Hydropower LP	Hewittville Hydroelectric	Raquette Hydro Power Ltd
High Acres Gas Recovery	Bio-Energy Partners	High Falls	Erie Boulevard Hydropower LP
Higley	Erie Boulevard Hydropower LP	Hillburn	Mirant New York Inc
Hofstra University	Hofstra University	Hollow Dam Power Co Partnership	Hollow Dam Power Co
Honeywell Farms Inc	Honeywell Farm Inc	Hudson Falls Hydroelectric Project	Northern Electric Power Co LP
Hudson River Mill	International Paper Co	Huntington Resource Recovery Facility	Ogden Projects Inc-Huntington
Huntley Generating Station	Huntley Power LLC	Hydraulic Race	Erie Boulevard Hydropower LP
Indeck Corinth Energy Center	Indeck-Corinth Ltd Partnership	Indeck Iliion Energy Center	Indeck-Iliion Ltd Partnership
Indeck Olean Energy Center	Indeck-Olean Ltd Partnership	Indeck Oswego Energy Center	Indeck-Oswego Ltd Partnership
Indeck Silver Springs Energy Center	Indeck-Energy Serv Silver Sprg	Indeck Yerkes Energy Center	Indeck-Yerkes Ltd Partnership
Indian Point 3	Entergy Nuclear Oper-Indian	Inghams	Erie Boulevard Hydropower LP
Johnsonville	Erie Boulevard Hydropower LP	Kamargo	Erie Boulevard Hydropower LP
Kennedy International Airport Cogen	KIAC Partners	Kings Falls Hydroelectric	Fourth Branch Associates-Kings
Kodak Park Site	Eastman Kodak Co	Lachute Hydro Lower	Lachute Hydro Co Inc
Lachute Hydro Upper	Lachute Hydro Co Inc	Lackawanna Facility	Bethlehem Steel Corp
Laidlaw Energy & Environmental Inc	Ellicottville Energy Inc	Lederle Laboratories	Wyeth-Averst Lederle
LFG Energy Inc	LFG Energy Inc	Lighthouse Hill	Erie Boulevard Hydropower LP
Little Falls Hydro	Little Falls Hydroelec Assoc	Lockport Energy Assoc LP Lockport	Lockport Energy Associates LP
Lockport Merchant Facility	Lockport Merchant Assoc LLC	Longfalls Facility	Fourth Branch Associates-Kings

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>New York (Continued)</b>			
Lovett	Mirant New York Inc	Lower Saranac Hydroelectric Facility	Lower Saranac Hydro Partner LP
Lutheran Medical Center	Lutheran Medical Center	Lyonsdale Associates	CMS Generation Co
Lyonsdale Power Co LLC	Primary Power International	Mac Arthur Waste to Energy Facility	Islip Resource Recovery Agency
Macomb	Erie Boulevard Hydropower LP	Madison Windpower	PG&E National Energy Group
Massena Power Plant	Power City Partners LP	Middle Falls Hydroelectric	Middle Falls Ltd Partnership
Middletown LFG LTD Conversion Site	Middletown LFG Ltd	Minetto	Erie Boulevard Hydropower LP
Model City Energy	Model City Energy LLC	Mohawk Valley Landfill Gas Recovery	Bio-Energy Partners
Mongaup	Mirant New York Inc	Monroe Livingston Gas Recovery	Bio-Energy Partners
Montrose Partners	Sithe Energies Power Serv Inc	Moose River	Fortis Energy Corp
Moshier	Erie Boulevard Hydropower LP	Mt Ida Hydroelectric	Mt Ida Associates
Narrows Generating Station	Erie Boulevard Hydropower LP	New York Methodist Hospital	New York Methodist Hospital
New York State Dam Hydro	NYSD Ltd Partnership	New York University Central Plant	New York University
Newport Hydro	Newport Hydro Associates	Norfolk	Erie Boulevard Hydropower LP
Normanskill Hydro Project	Watervliet City of	North Shore Towers	North Shore Towers Apts Inc
Norwood	Erie Boulevard Hydropower LP	Oceanside Landfill	Zapco Energy Tactics Corp
Ogdensburg	Trafalgar Power Inc	Onondaga Cogeneration	Aquila Energy
Onondaga County Resource Recovery	Ogden Martin Sys-Onondaga LP	Onondaga Energy Partners LP	Onondaga Energy Partners LP
Orange County New York	Landfill Generating Partners	Oswego County Energy Recovery	Oswego County
Oswego Fall West	Erie Boulevard Hydropower LP	Oswego Falls East	Erie Boulevard Hydropower LP
Oswego Harbor Power	Oswego Harbor Power LLC	Oxbow Power of North Tonawanda	Oxbow Power-N Tonawanda NY Inc
Oyster Bay Energy Partners LP	Oyster Bay Energy Partners LP	Parishville	Erie Boulevard Hydropower LP
Philadelphia	Harza Hydropower Inc	Phoenix Hydro Project	Oswego Hydro Partners LP
Piercefield	Erie Boulevard Hydropower LP	Port Leyden Hydroelectric Project	Empire Hydro Partners
Project Orange Associates LP	Project Orange Associates LP	Prosepect	Erie Boulevard Hydropower LP
Pyrites Plant	CHI Energy Inc-Theresa	Rainbow Falls	Erie Boulevard Hydropower LP
Ramapo Energy LP	Ramapo Energy Ltd Partnership	Ravenswood	KeySpan-Ravenswood Inc
Raymondville	Erie Boulevard Hydropower LP	Rensselaer Cogen	Fulton Cogeneration Associates
Rio	Mirant New York Inc	Riverbay Corp	Riverbay Corp
Saranac Facility	Saranac Power Partners LP	Schaghticoke	Erie Boulevard Hydropower LP
School Street	Erie Boulevard Hydropower LP	Schuylerville	Erie Boulevard Hydropower LP
Selkirk Cogen Partners LP	Selkirk Cogen Partners LP	Seneca Energy	Seneca Energy
Seneca Power Partners LP	Seneca Power Partners LP	Sewalls	Erie Boulevard Hydropower LP
Sherman Island	Erie Boulevard Hydropower LP	Shoemaker	Mirant New York Inc
Sissonville Hydroelectric	Sissonville Ltd Partnership	Sithe Independence Station	Sithe/Independence Pwr Part LP
Smithtown Energy Partners LP	Smithtown Energy Partners LP	Soft Maple	Erie Boulevard Hydropower LP
South Colton	Erie Boulevard Hydropower LP	South Edwards	Erie Boulevard Hydropower LP
South Glens Falls Energy LLC	South Glens Falls Energy LLC	South Glens Falls Hydroelectric Project	South Glens Falls LP
South Oaks Hospital	South Oak Hospital	Spier Falls	Erie Boulevard Hydropower LP
St Johns Riverside Hospital	St John's Riverside Hospital	St Marys Hospital	St Mary's Hospital
Stark	Erie Boulevard Hydropower LP	Starrett at Spring Creek Total Energy	Starrett City Inc
Sterling Energy Facility	Oneida County Industl Dev Agency	Stewarts Bridge	Erie Boulevard Hydropower LP
Stillwater Hydro Electric Project	Stillwater Hydro Partners LP	Stillwater Reservoir Hydro	Stillwater Associates
Stony Brook Cogeneration Plant	Nissequoque Cogen Partners	Stuyvesant Falls	Erie Boulevard Hydropower LP
Sugar Island	Erie Boulevard Hydropower LP	Sunset Energy Fleet	Sunset Energy Fleet LLC
Swinging Bridge 2	Mirant New York Inc	Swinging Bridge 1	Mirant New York Inc
Talville	Erie Boulevard Hydropower LP	Tannery Island Power Co	Tannery Island Power Corp
Tate&Lyle North American Sugars Inc	Tate & Lyle North Am Suger Inc	Taylorville	Erie Boulevard Hydropower LP
TBG Cogen	Calpine Eastern Corp	Theresa Plant	CHI Energy Inc-Theresa
Ticonderoga Mill	IPC-Ticonderoga	Trenton Falls	Erie Boulevard Hydropower LP
Trigen Nassau Energy Corp	Trigen-Nassau Energy Corp	Trigen Syracuse Energy Corp	Trigen-Syracuse Energy Corp
U S Gypsum Oakfield	U S Gypsum Co	Union Falls	Synergics Inc
Unionville Hydro Proj 2499 NY	Raquette Hydro Power Ltd	Valley Falls Hydroelectric Facility	Valley Falls Associates
Varick	Erie Boulevard Hydropower LP	Victory Mills	Victory Mills Co Inc
Walden	CHI Energy Inc	Wappinger Falls Hydroelectric	Electro Ecology Inc
Warbasse Cogen Facility	Warbasse Cogen Tech Partner LP	Warrensburg Hydroelectric	Warrensburg Hydro Power LP
Warrior	United Supply Corp	Watchtower Educational Center	Watchtower Bible&TractSoc-NY
Waterport	Erie Boulevard Hydropower LP	West Delaware Tunnel Plant	West Delaware Hydro Associates
West End Dam Hydroelectric Project	West End Dam Associates	Westchester Resco	Westchester County IDA
Wethersfield	Western New York Wind Corp	Yaleville	Erie Boulevard Hydropower LP
<b>North Carolina</b>			
Avalon H&H Properties	Avalon/H & H Properties	Blackburn Co-Generation	Catawba County
Canton North Carolina	Blue Ridge Paper Products Inc	Carolina Food Process Inc Generation	Smithfield Packing Co
Carolina Food Process Inc Generation	Smithfield Packing Co	Carroll's Food Inc	Carroll's Food Inc
Catalytica Pharmaceuticals Inc	Catalytica Pharmaceuticals Inc	Charlotte Motor Speedway	Gas Recovery Systems Inc
Cheoah	Tapoco Inc	Cogentrix Elizabethtown	Cogentrix Eastern Carolina
Cogentrix Kenansville	Cogentrix Eastern Carolina	Cogentrix Lumberton	Cogentrix Eastern Carolina
Cogentrix Roxboro	Cogentrix of N Carolina Inc	Cogentrix Southport	Cogentrix of N Carolina Inc
Corn Products Winston Salem	Corn Products International Inc	Craven County Wood Energy LP	Craven County Wood Energy LP
Davidson Water Inc	Davidson Water Inc	DIMON International Inc Kinston	DIMON International Inc
Dwayne Collier Battle Cogeneration	Cogentrix of Rocky Mount Inc	Enka	BASF Corp
Falls	Yadkin Inc	Fletcher Warehousing Co	Fletcher Warehousing Co
GenPower Earleys LLC	GenPower LLC	Haw River Hydro Co	Haw River Hydro Co
High Rock	Yadkin Inc	High Shoals Hydro Inc	Mills Shoals Hydro Co Inc
International Paper Riegelwood Mill	International Paper Co-Riegel	Kannapolis Energy Partners	Kannapolis Energy Partners LLC

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>North Carolina (Continued)</b>			
Kannapolis Energy Partners Spencer	Kannapolis Energy Partners LLC	Kinston North Carolina Plant	E I DuPont De Nemours & Co
Lockville Hydropower Co	Lockville Hydropower Co	Madison Hydro Partners Ivy River	Madison Hydro Partners
Metropolitan Sewerage District	Metropolitan Sewerage District	Mirant Gastonia LLC	Mirant Americas Inc
Moll Industries - Seagrove Division	Moll Industries Inc	Narrows	Yadkin Inc
New Bern NC	Weyerhaeuser Co	New Hanover County Wastec	New Hanover County
Panda Rosemary LP	Panda-Rosemary LP	PCS Phosphate Company Inc e k a	PCS Phosphate
Plymouth NC	Weyerhaeuser Co	PPG Industries Inc Shelby NC Works	PPG Industries Inc
Roanoke Rapids North Carolina	Champion International Corp	Rockingham Power LLC	Rockingham Power LLC
Rocky Mount Mills	Rocky Mount Mills	Rowan Generating Facility	Energy Power Generation Corp
Salem Energy Systems LLC	Salem Energy Systems LLC	Santeetlah	Tapoco Inc
Southport	Archer Daniels Midland Co	Sprint Mid Atlantic Telecom Admin	Sprint Mid-Atlantic Telecom
Still Pines Energy LLC	Still Pines Energy LLC	Tobaccoville Utility Plant	R J Reynolds Tobacco Co
Tuckertown	Yadkin Inc	Turner Shoals	Northbrook Carolina Hydro LLC
UNC Chapel Hill Cogeneration Facility	University of North Carolina	Water Filter Plant #2	Morgantown City of
West Pharmaceutical Services	West Co	Westmoreland LG&E Partners Roanoke	Westmoreland-LG&E Partners
Westmoreland LG&E Partners Roanoke	Westmoreland-LG&E Partners		
<b>North Dakota</b>			
ACS Drayton	American Crystal Sugar Co	ACS Hillsboro	American Crystal Sugar Co
Enderlin	Northern Sun/ADM-Enderlin K80	Mandan Refinery	Amoco Oil Co
Walhalla	Archer Daniels Midland Co		
<b>Ohio</b>			
Akron Recycle Energy Plant Akron	Akron City of	Aquila Metamora Energy Center	MEP Investments LLC
Avon Lake	Orion Power Holdings Inc	Bloomfield Power Generating Facility	Jackson County Generating LLC
Bowling Green Generating Station	PG&E Dispersed Generatg Co LLC	Cuyahoga Regional Landfill	MM Cuyohega Energy LLC
Darby Electric Generating Station	DPL Energy Inc(Darby)	Distribution Fulfillment Services, Inc	DFS Inc
Dresden Energy Facility	Dominion Resources Inc	Fremont Energy Center	Calpine Corp
Galion Generating Station	PG&E Dispersed Generatg Co LLC	Goodyear Power Plant	Goodyear Tire & Rubber Co
Greenville Electric Generating Station	DPL Energy Inc(Tait)	Hanging Rock Energy Facility	Duke Energy Hanging Rock LLC
Harrod Electric Generating Station	DPL Energy Inc(Harrod)	Hoge Lumber Co	Hoge Lumber Co
Ivorydale	Procter & Gamble Co	Jackson County Power LLC	Cogentrix Energy Inc
Lancaster Electric Generating Station	DPL Energy Inc(Darby)	Lima Energy Co	Lima Energy Co
LTV Steel Cleveland Works	LTV Steel Co Inc	Madison Generating Station	Duke Energy Madison LLC
McCracken Power Plant	Ohio State University	Mead Paper Division	Mead Corp
Mills Pride	Mill's Pride LP	Mingo Junction Energy Center LLC	Mingo Junction Energy Cntr LLC
Morton Salt Rittman Facility	Morton Salt Co-Morton Intl Inc	Napoleon Peaking Station	PG&E Dispersed Generatg Co LLC
Niles	Orion Power Holdings Inc	Ohio University Facilities Management	Ohio University
Plaquemine Cogeneration Plant	Katco Funding LP	PSEG Waterford Energy Facility	PSEG Waterford Energy LLC
Rittman Paperboard	Carustar Industries Inc	Rolling Hills Generating LLC	Rolling Hills Generating LLC
Sauder Power Plant	Sauder Woodworking Co	Smart Papers LLC	Sun Premium Paper Advisors LLC
Stone Container Corp Coshocton Mill	Stone Container Corp	Tait Electric Generating Station	DPL Energy Inc(Darby)
Toledo Prt	Sunoco Inc	Troy Energy LLC	Dominion Resources Inc
Wadsworth Generating Station	PG&E Dispersed Generatg Co LLC	Washington Energy Facility	Duke Energy Washington LLC
WCI Steel Inc	WCI Steel Inc		
<b>Oklahoma</b>			
AES Shady Point Inc	AES Shady Point Inc	Calpine Pryor Inc	Mid-Continent Power Co Inc
Chaney Dell Plant	Western Gas Resources Inc	Green Country Energy LLC	Cogentrix Energy Inc
Kiamichi Energy Facility	Kiowa Power Partners LLC	McClain Energy Facility	Duke Energy McClain LLC
Muskogee Mill	Fort James Operating Co	Oklahoma State University	Oklahoma State University
Oneta Energy Center	Calpine Corp	Pittsburg Power Plant	Kinder Morgan Power Co
Ponca City Refinery	Conoco Inc & BP Amoco	PowerSmith Cogen Project	PowerSmith Cogeneratn Proj LP
Redbud Power Plant	InterGen North America	Spring Creek Power Plant	ONEOK Power Marketing Co
Stephens Energy Facility	Duke Energy Stephens LLC	University of Oklahoma	University of Oklahoma
Valliant OK	Weyerhaeuser Co	Walter B Hall Resource Recovery	Odgen Projects Inc-Hall
WFEC GENCO	WFEC GENCO	Wright City OK	Weyerhaeuser Co
<b>Oregon</b>			
Albany Paper Mill	Williamette Industries Inc	Amalgamated Sugar Nyssa	Amalgamated Sugar Co LLC
Biomass One LP	Biomass One LP	Burrill Resources	Eugene F Burrill Lumber Co
Co Gen II LLC	Co-Gen II	Co Gen LLC	Co-Generation Co
Condon Windpower LLC	SeaWes Windpower	Copper Dam Plant	Farmer's Irrigation District
Covanta Marion Inc	Covanta Energy Co	Cre Goble Peaker	Oregon Energy LLC
Dillard Complex	Roseburg Forest Products Co	Falls Creek	Falls Creek Hydropower LP
Galesville Project	Douglas County	Ground Water Pumping Station	Portland City of
Hermiston Generating Plant	Hermiston Generating Co LP	Hermiston Power Project	Hermiston Power Partnership
Jim Boyd Hydroelectric Proj	Logan Dennis	Klamath Cogeneration Project	Klamath Falls City of
Klamath Expansion Project	PacifiCorp Power Marketing Inc	Lacomb Irrigation District	Lacomb Hydro Ltd Partnership
Michell Butte Power Project	Owyhee Irrigation District	Middle Fork Irrigation District	Middle Fork Irrigation Dist
Morrow Power Project	Morrow Power LLC	Nordic Energy at Goble	Nordic Energy
North Fork Hydro	HDI Associates V	Opal Springs Hydro	Opal Springs Hydroelectric
Owyhee Dam Power Project	Owyhee Irrigation District	Peters Drive Plant	Farmer's Irrigation District
Portland Hydroelectric Project	Portland City of	Siphon Power Project	Central Oregon Irrigation Dist
Springfield Oregon	Weyerhaeuser Co	Stateline	FPL Energy Vansycle LLC
Summit/Westward Project	Westwood Energy LLC	Tunnel 1 Power Project	Owyhee Irrigation District
Umatilla Generating Project	Umatilla Generating Co LP	University of Oregon Central Power	University of Oregon
Vansycle Ridge	ESI Vansycle Partners LP	Warm Springs Forest Products	Warm Springs Forest Prod Indst

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Oregon (Continued)</b>			
Warm Springs Power Enterprises	Confederated Tribes-Warm Sprgs		
<b>Pennsylvania</b>			
3 Mile Island	AmerGen Energy Co LLC	AES BV Partners Beaver Valley	AES Corp
AES Hoytdale LLC	AES Hoytdale LLC	AES Ironwood	AES Ironwood Inc
Allegheny Energy Chambersburg Unit	Allegheny Energy Supply Co LLC	Allegheny Energy Unit 8&9	Allegheny Energy Supply Co LLC
Allegheny Energy Units 1&2	Allegheny Energy Unit 1&2 LLC	Allegheny Energy Units 3, 4,& 5	Allegheny Energy Supply Co LLC
Allegheny Hydro Partners Ltd	Allegheny Hydro LP	Allegheny No 6 Hydro Partners Ltd	Sithe Energies Power Serv Inc
Allegheny No 8 LP	Allegheny Hydro No 8 LP	Allegheny No 9 LP	Allegheny Hydro No 9 LP
American Ref Fuel Co of Delaware	Shawmut Bank	Archbald Power Station	PEI Power Corp
Armstrong Energy LLC	Dominion Resources Inc	Armstrong Power Station	Allegheny Energy Supply Co LLC
Armstrong/East Donegal Power Plant	Conectiv Mid-Merit Inc	Beaver Valley Plant Patterson Dam	CHI Energy Inc-Theresa
Beechwood Energy Resources	Beechwood Energy Inc	Bethlehem Power Plant	Conectiv Bethlehem Inc
Blossburg	Reliant Energy Mid-Atlantic PH	Brunot Island	Orion Power Holdings Inc
Bucknell University	Bucknell University	Cambria CoGen	Cambria CoGen Co
Cherokee Plant	Merck & Co Inc	Chester Operations	Kimberly-Clark Corp
Cheswick Power Plant	Orion Power Holdings Inc	Clairton Works	USX Corp
Cogentrix of Pennsylvania Inc	Cogentrix of Pennsylvania Inc	Colver Power Project	TIFD VIII-W Inc
Conemaugh	Reliant Energy Mid-Atlantic PH	Conemaugh Hydroelectric Plant	Pennsylvania Renewable Resour
Continental Energy Associates	Continental Energy Associates	Crozer Chester Medical Center	EPC Power Corp of Bethlehem
Ebensburg Power Co	Ebensburg Power Co	Eden Generating Facility	PPL Eden LLC
Electro-Generators Co-generation Plant	Electro-Generators LLC	Elrama Power Plant	Orion Power Holdings Inc
Endless Mountains Energy LLC	Endless Mountains Energy LLC	Erie Coke Corp	Erie Coke Corp
Erie Mill	International Paper Co	Fayette Energy Facility	Duke Energy Fayette LLC
Foster Wheeler Mt Carmel Inc	Foster Wheeler Power Sys Inc	G F Weaton Power Station	Zinc Corp of America
General Electric Co	General Electric Co	General Electric Erie PA Power Station	General Electric Erie Power
Grays Ferry Cogeneration Partnership	Grays Ferry Cogeneration Partn	Green Knight Energy Center	Green Knight Economic Dev Corp
Green Mountain Wind Farm	Pennsylvania Windfarms Inc	Hamilton	Reliant Energy Mid-Atlantic PH
Handsome Lake Energy LLC	Handsome Lake Energy LLC	Harrisburg Facility	Harrisburg Authority
Hatfield Generating Facility	PPL Hatfield LLC	Hatfield's Ferry Power Station	Allegheny Energy Supply Co LLC
Homer City Station	EME Homer City Generation LP	Hunterstown	Sithe Pennsylvania Holding LLC
Indiana University of Pennsylvania	Indiana University of Penn	Jefferson Smurfit Corp JSC	Jefferson Smurfit Corp
John B Rich Memorial Power Station	Gilberton Power Co	Johnsonburg Mill	Williamette Industries Inc
Juniata Locomotive Shop	Conrail Corp	Keystone	Reliant Energy Mid-Atlantic PH
Keystone Landfill	Keystone Recovery Inc	Kline Township Cogen Facil	Northeastern Power Co
Lakeview Gas Recovery	Waste Energy Partners LP	Lancaster County Resource Recovery	Lancaster County Solid WR Auth
Lebanon Methane Recovery	Lebanon Methane Recovery Inc	Liberty Generating Station	Liberty Generating Co LLC
Linfield Energy Center	Limerick Partners LLC	Lock Haven Mill	International Paper Co
Lower Mount Bethel Energy	Lower Mount Bethel Energy LLC	Marcus Hook Refinery Cogen	FPL Energy MH50 LP
Mehoopany	Procter & Gamble Co	Minersville	United Supply Corp
Mitchell Power Station	Allegheny Energy Supply Co LLC	Modern Landfill Production Plant	Bio-Energy Partners
Mon Valley Works	USX Corp	Montenay Montgomery LP	Montenay Montgomery LP
Mountain	Sithe Pennsylvania Holding LLC	New Castle Plant	Orion Power Holdings Inc
Newman Co Inc	Newman & Co Inc	NRG East Cogeneration Plant	Energy Systems North East LLC
Northampton Generating Co LP	Northampton Generating Co LP	NRG Energy Center Paxton Inc	Statoil Energy Pwr Paxton Inc
Oakland Dam Hydroelectric	American Hydro Power Co	Ontelaunee Energy Center	Calpine Construction Fin Co LP
Orrtanna	Reliant Energy Mid-Atlantic PH	P H Glatfelter Co	P H Glatfelter Co
Pairless Energy Center	S W E C LLC	Panda Perkiomen Generating Station	PB Power Development LP
Panther Creek Energy Facility	Panther Creek Partners	PEI Power II LLC	PEI Power II LLC
Philadelphia Refinery	Sun Co R&M-Philadelphia	Piney	Sithe Pennsylvania Holding LLC
Piney Creek Project	Colmac Clarion Inc	Portland	Reliant Energy Mid-Atlantic PH
PPG Place	PPG Industries Inc	PPL Brunner Island	PPL Brunner Island LLC
PPL Holtwood	PPL Holtwood LLC	PPL HW Wallenpaupack	PPL Martins Creek LLC
PPL Martin Creek LLC - Allentown	PPL Martins Creek LLC	PPL Martins Creek	PPL Martins Creek LLC
PPL Martins Creek - Harrisburg CTG	PPL Martins Creek LLC	PPL Martins Creek LLC - Fishback	PPL Martins Creek LLC
PPL Martins Creek LLC - Harwood	PPL Martins Creek LLC	PPL Martins Creek LLC - Jenkins CTG	PPL Martins Creek LLC
PPL Martins Creek LLC - Lock Haven	PPL Martins Creek LLC	PPL Martins Creek LLC - West Shore	PPL Martins Creek LLC
PPL Martins Creek LLC - Williamsport	PPL Martins Creek LLC	PPL Montour	PPL Montour LLC
PPL Susquehanna	PPL Susquehanna LLC	PWD Northwest Facility	Calpine Corp
PWD Southwest Facility	Calpine Corp	Schuylkill Station Turbine Generator 3	Trigen-Philadelphia Engy Corp
Scrubgrass Generating Company LP	Scrubgrass Generating Co LP	Seward	Reliant Energy Mid-Atlantic PH
Shawnee	Reliant Energy Mid-Atlantic PH	Shawville	Reliant Energy Mid-Atlantic PH
Shenango Inc	Shenango Inc	SKB Landfill	Minnesota Methane LLC
Sonoco Products Co	Sonoco Products Co	Springdale Power Station	Allegheny Energy Supply Co LLC
St Nicholas Cogeneration Project	Schuylkill Energy Resource Inc	Stowe Power Production Plant	Bio-Energy Partners
Sunbury Generation LLC	Sunbury Generation LLC	Susquehanna Plant	Koppers Industries Inc
Taylor Energy Partners LP	Taylor Energy Partners LP	The Bellevue	Bellevue Associates
Titus	Reliant Energy Mid-Atlantic PH	Tolna	Reliant Energy Mid-Atlantic PH
Townsend Hydro	Beaver Falls Municipal Auth	Tyrone	Westvaco Corp
Upper Hanover Generating Facility	PPL Upper Hanover LLC	Viking Energy of Northumberland	Viking Energy Corp
Warren	Reliant Energy Mid-Atlantic PH	Warrior Ridge Hydroelectric	American Hydro Power PLP
Wayne	Reliant Energy Mid-Atlantic PH	West Earl Peaking Facility	PPL Global LLC
West Point Facility	Merck & Co Inc-West Point	Wheelabrator Falls Inc	Wheelabrator Falls Inc
Wheeler Frackville Energy Co Inc	Wheelabrator Environmental Sys	WPS Westwood Generation LLC	WPS Power Development Inc
York Cogen Facility	York Cogen Facility	York County Resource Recovery Center	York County Solid W & R Auth

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Pennsylvania (Continued)</b>			
Yough Hydro Power	D/R Hydro Co		
<b>Rhode Island</b>			
Bradford Dyeing Association Inc	Bradford Dying Associates Inc	Brown University Central Heating Plant	Brown University
Calpine Tiverton Power	Tiverton Power Associates LP	Central Power Plant	State of Rhode Island
FPLE Rhode Island State Energy	RI Hope Energy LP	Indeck North Smithfield Energy Center	Indeck-North Smithfield LLC
Manchester St	U S Gen New England Inc	Ocean State Power	Ocean State Power Co
Ocean State Power II	Ocean State Power II	Pawtucket Power Associates	Pawtucket Power Associates LP
Rhode Island Hospital	Rhode Island Hospital	Ridgewood Providence Power Partners	Ridgewood Providence Power PLP
Thundermist Hydro	Woonsocket City of	Tupperware	Synergics Inc
<b>South Carolina</b>			
BJU Cogeneration Plant	Bob Jones University	Boyd's Mill Hydro	Northbrook Carolina Hydro LLC
Broad River Energy Center	Broad River Energy LLC	Charleston Resource Recovery Facility	Foster Wheeler Power Sys Inc
Cherokee County Cogeneration Partners	Cherokee County Cogen PLP	Cherokee Falls	Cherokee Falls Associates
Clifton Dam 3 Power Station	Bluestone Energy Design Inc	Columbia Energy Center	Columbia Energy LLC
Eastover Facility	Union Camp Corp	GenPower Anderson LLC	GenPower Anderson LLC
Georgetown Mill	International Paper Co	Greenville Generating Facility	Greenville Generating Co LLC
Holidays Bridge Hydro	Northbrook Carolina Hydro LLC	May Plant	E I DuPont De Nemours & Co
Pelzer Lower	Pelzer Hydro Co Inc	Pelzer Upper	Pelzer Hydro Co Inc
Piedmont Hydro Power Project	Aquenergy Systems Inc	Saluda	Northbrook Carolina Hydro LLC
Spartanburg Water System	Spartanburg Commissioners PW	Stone Container Corp Florence Mill	Stone Container Corp
Ware Shoals Hydroelectric Project	Aquenergy Systems Inc		
<b>South Dakota</b>			
Lange Gas Turbines	Black Hills Power Inc		
<b>Tennessee</b>			
AES Greystone	Haywood Power I LLC	Averitt Lumber Co	Averitt Lumber Co
Bowater Newsprint Calhoun Operations	Bowater Newsprint Calhoun	Brownsville Peaking Power Plant	Brownsville Power I LLC
Calderwood	Tapoco Inc	Chestnut Ridge Gas Recovery	Bio-Energy Partners
Chilhowee	Tapoco Inc	Corn Wet Milling Plant	Cargill Inc
Flint Valley Energy Development Co	Flint Valley Energy Dev Co LLC	Gleason Power Facility	Gleason Power LLC
Green Power Green House Project	Bioten GP	Hartco Flooring Co	Armstrong World Industries Inc
Haywood Energy Center LLC	Haywood Energy Center LLC	Intertrade Holdings Power Generation	Intertrade Holdings Inc
Lowland	BASF Corp	M M Nashville	M M Nashville Energy LLC
Memphis Hardwood Flooring Co	Memphis Hardwood Flooring Co	Nashville Thermal Transfer Corp	Nashville Thermal Transfr Corp
Old Hickory Plant	E I DuPont De Nemours & Co	Opryland USA	Gaylord Entertainment Co
Packaging Corp of America	Tenneco Packaging	PCS Nitrogen Fertilizer LP	PCS Nitrogen Fertilizer LP
Shelby Power I LLC	Shelby Power I LLC	Tenn Eastman Div a Div of Eastman	Tennessee Eastman Co
UT Steam Plant	University of Tennessee	Vanderbilt University Power Plant	Vanderbilt University
Willamette Industries Kingsport Mill	Willamette Industries Inc	Williams Refining & Marketing LLC	Williams Energy Services
<b>Texas</b>			
AES Deepwater Inc	AES Corp	AES Wolf Hollow LP	AES Aurora
Amelia Energy Center	Calpine Construction F Corp LP	ASARCO Inc El Paso TX	Grupo Mexico
Austin State Hospital	Austin State Hospital	Bastrop Energy Center	El Paso Merchant Energy Co
Baylor University Cogeneration	Baylor University	Bayou Cogeneration Plant	Air Liquide America Corp
Baytown Energy Center LP	Calpine Construction Fin Co LP	Baytown Turbine Generator Project	Exxon Co USA
Beaumont Refinery	Mobil Oil Corp	Bell Energy Facility	Duke Energy Bell LP
Benedum Plant	Western Gas Resources Inc	Big Spring Texas Refinery	Fina Oil & Chemical Co
Big Spring Wind Power Facility	New World Power TX Ren Elec LP	Black Hawk Station	Borger Energy Associates LP
Borger Plant	Sid Richardson Carbon Ltd	BP Chemicals Green Lake Plant	BP Chemicals-Green Lake
Brazos Valley Generating Facility	Avista-STEAG LLC	Bridgeport Gas Processing Plant	Mitchell Gas Services LP
C R Wing Cogeneration Plant	CalEnergy Co Inc	Cedar Bluff Power Project	Cedar Power Partners LP
Celanese Engineering Resin Inc	Celanese Engineering Resin Inc	Central Utility Plant	Minnesota Mining & Mfg Co
Channel Energy Center	Calpine Construction F Corp LP	Chocolate Bayou Plant	Solutia Inc-Chocolate
Chocolate Bayou Works	B P Amoco Chemical Co	Clear Lake Cogeneration Ltd	Clear Lake Cogeneration LP
CoGen Lyvondell Inc	CoGen Funding LP	Corpus Christi Energy Center	Corpus Christi Cogeneration LP
Corpus Christi Plant	Equistar Chemicals LP	Corpus Christi Refinery	Coastal Refining&Marketing Inc
Cottonwood Energy Project	Cottonwood Energy Co LP	Deer Park Energy Center	Calpine Construction F Corp LP
Deer Park Plant	Oxy Vinyls LP	Delaware Mountain Windfarm	Delaware Mountain
DFW Gas Recovery	Bio-Energy Partners	Duke Energy Kaufman LP Facility	Duke Energy Kaufman LP
East Texas Gas Plant	Duke Energy Field Services	East Vealmoor Gas Plant	WTG Gas Processing LP
Eastex Cogeneration Facility	Eastex CoGeneration LP	Edinburg Energy Project	Edinburg Energy LP
Encogen One	Encogen One Partner Ltd	Engineered Carbons Borger	Engineered Carbons Inc
Engineered Carbons Echo Cogeneration	Engineered Carbons Inc	Ennis Tractebel Power Co LP	Ennis-Tractebel Co Inc
Enterprise Products Operating LP	Enterprise Products Operatg LP	Exelon LaPorte Generating Station	PECO Energy Co
Exxon Hawkins Gas Plant	Exxon Co USA	Exxon Mobil Co USA Baytown PP3	Exxon Co USA
Formosa Utility Venture Ltd	Formosa Plastics Corp	Formey Power Plant	FPLE Energy LP
Fort Bend Utilities Co	Imperial Sugar Co	Freeport	BASF Corp
Freestone Power Generation LP	Freestone Power Generation LP	Frontera Generation Facility	Frontera Generation LP
Fullerton Plant	GPM Gas Services Co	Gateway Power Project	Gateway Power Project LP
Green Power Unit 2	BP Amoco Corp	Gregory Power Facility	Gregory Power Partners LP
Guadalupe Generating Station	Guadalupe Power Partners LP	Harris Energy Facility	Chambers Energy LP
Harrison County Power Project	Entergy Power Ventures LP	Hartburg Power LP	Cogentrix Energy Inc
Hawkeye Generating LLC	Entergy Power Generation Corp	Hays Energy Project	Hays Energy LP
Hidalgo Energy Center	Hidalgo Energy Center LP	HNG Dayton Storage Co	HNG Storage Co
Houston Chemical Complex	Owl Energy Resources Inc	Hueco Moutain Wind Ranch	El Paso Electric Co

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Texas (Continued)</b>			
Ingleside Cogeneration	Ingleside Cogeneration LP	Inland Paperboard and Packaging	Inland Container Corp
Jack Energy Facility	Duke Energy LP	Jameson Gas Processing Plant	C & L Processors Partnership
JCO Oxides Olefins Plant	Huntsman Corp	King Mountain Wind Ranch	FPL Energy Uptond Wind LP
King Mountain Wind Ranch 1	FPL Energy Uptond Wind LP	King Mountain Wind Ranch 2	FPL Energy Uptond Wind LP
Koch Petroleum Group LP Corpus	Koch Petroleum Group LP	Lamar Power Project	Panda Energy International Inc
Leviton Manufacturing Co	Leviton Manufacturing Inc	Llano Estacado Wind Ranch - Lubbock	Llano Estacado Wind LP
Llano Estacado Wind Ranch - White	Llano Estacado Wind LP	Lone Star Steel Co	Lone Star Steel Co
Lost Pines I Power Project	Calpine Corp & Gentex Pwr Corp	Lufkin Texas	Donohue Inc
Magic Valley Generating Station	Calpine Corp-Magic Valley	Markham Energy Storage Center	Ridge Energy Stor&Grid Serv LP
McKee Refinery	Ultramar Diamond Shamrock Corp	Midkiff Plant	Western Gas Resources Inc
Midlothian Energy Facility	Midlothian Energy LP	Mirant Texas LP Bosque County Plant	SEI Texas LP
Mirant Texas LP Bosque County Plant	Mirant Corp	Montgomery County Energy Project	MC Energy Partners LP
Morton Salt Co Grand Saline	Morton International Inc	Mustang Station	Denver City Energy Assoc LP
Newgulf	Newgulf Power Venture Inc	Norit Americas Inc Marshall Plant	Norit Americas Inc
North Riley	Union Oil Co of California	NROC Cogeneration Facility	BASF Fina Petrochemicals Ltd
Nueces Energy Project	Avista-STEAG LLC	NWP Indian Mesa Wind Farm	NWP Indian Mesa Wind Farm LP
Odessa-Ector Generating Station	Odessa-Ector Power Partners LP	Oyster Creek Unit VIII	Oyster Creek Ltd
Panda Union Power Partners LP	Panda Energy International Inc	Pasadena	Air Production & Chemical Inc
Pasadena Cogeneration LP	Calpine Corp	Pasadena Paper Company	Simpson Paper Co
Phelps Dodge Refining Corp	Phelps Dodge Refining Corp	Port Arthur	Air Products & Chemicals Inc
Port Arthur Refinery	Motiva Enterprises LLC	Port Arthur Refinery	Premcor Refining Group Inc
Port Arthur Texas Refinery	ATOFINA Petrochemicals Inc	Power Station 3	BP Amoco PLC
Power Station 4	BP Amoco PLC	PPG Industries Inc Works 4	PPG Industries Inc
Providence Memorial Hospital	Tenet Hospital Ltd	Pt Comfort Operations	Alcoa World Alumina LLC
Pt Neches Plant	Air Liquide America Corp	Reliant Energy Channelview LP	Reliant Energy Channelview LP
Reliant Energy Renewables - Coastal	Reliant Energy Renewables Inc	Reliant Energy Renewables - Conroe	Reliant Energy Renewables Inc
Reliant Energy Renewables - Security	Reliant Energy Renewables Inc	Reliant Energy Renewables Atascosita	Reliant Energy Renewables Inc
Reliant Energy Renewables Baytown	Reliant Energy Renewables Inc	Reliant Energy Renewables- Blue	Reliant Energy Renewables Inc
Reynolds Metals Co Sherwin Plant	Reynolds Metals Co	Rhodia Inc Houston Plant	Rhone-Poulenc Inc
Rice University	Rice University	Rio Grande Valley Sugar Growers Inc	Rio Grande Sugar Growers Inc
Rio Nogales Power Project	Rio Nogales Power Project LP	Rock Tenn Dallas Mill	Rock-Tenn
S&L Cogeneration	S&L Cogeneration Co	Sabine Cogen LP	Sabine Cogen LP
Sabine River Works	E I DuPont De Nemours & Co	Sandow	Alcoa Inc
Seadrift Coke LP	Carbide/Graphite Group Inc	Seadrift Plant Union Carbide Corp	Union Carbide Corp-Seadrift
Sheldon Texas	Abitibi Consolidated	Shell Deer Park	Shell Oil Co-Deer Park
Small Hydro of Texas Inc	Small Hydro of Texas Inc	Snider Industries Inc	Snider Industries Inc
Southern Energy Wichita Falls LP	Southern Energy Wichita Falls	Southwest Texas State University	Southwest Texas State Univ
SRW Cogeneration Limited Partnership	SRW Cogeneration LP	State Farm Ins Co ISC Central	State Farm Mutual Auto Ins Co
Sterne Electric Generating Facility	STEAG Power LLC	Sunset Farms	Gas Recovery Systems Inc
Sweeny Cogeneration Facility	Sweeny Cogeneration LP	Tenaska Frontier Generation Station	Tenaska Frontier Partners Ltd
Tenaska Gateway Generating Station	Tenaska Gateway Partners Ltd	Tenaska III Texas Partners	Tenaska III Inc
Tenaska IV Texas Partners Ltd	Tenaska IV Texas Partners Ltd	Texarkana Mill	International Paper Co
Texas City Cogeneration LP	Calpine Corp-Texas City	Texas City Plant Union Carbide Corp	Union Carbide Corp-Texas City
Texas Petrochemicals Corp	Texas Petrochemicals Corp	The Dow Chemical Co Texas	Dow Chemical Co
The Goodyear&Tire Rubber Co	Goodyear Tire & Rubber Co	The Hoover Company	Maytag Corp
University of Texas at Austin	University of Texas at Austin	University of Texas at Dallas	University of Texas at Dallas
University of Texas at San Antonio	University of TX-San Antonio	Valero Refinery	Valero Refining Co
Valero Refining Co Texas City	Valero Refining Co-Texas City	Valero Refining Co Texas Houston	Valero Refining Co
Victoria Texas Plant	E I DuPont De Nemours & Co	Village Creek Wastewater Treatment	Ft Worth City of
Warren Peaking Power Facility	Warren Power LLC	Wasson CO2 Removal Plant	Occidental Permier Ltd
Watermill Electric Generating Facility	Avista-STEAG LLC	West Texas Energy Facility	West Texas Energy LP
West Texas Wind Energy LLC	West Texas Wind Energy Partner	West Texas Windplant	Windpower Partners 1993 LP
Westhollow Technology Center	Shell Chemical LP	Westvaco Evadale	Westvaco Corp
Wise County Power Co LP	Wise County Power Co LP	Woodward Mountain Wind Ranch	FPL Energy Pecos Wind I LP
Yates Gas Plant	Marathon Oil Co		
<b>Utah</b>			
Big Sandwash Reservoir Hydro	Moon Lake Water Users Assn	Geneva Steel	Geneva Steel
Lagoon Cogeneration Facility	Lagoon Corp	Lone Peak Partners Power Co	Long Peak Partners Power Co
Primary Childrens Medical Center	Primary Childrens Medical Cntr	Quail Creek Hydro Plant #1	Washington County Wtr Conserv Dst
Sunnyside Cogeneration Associates	Sunnyside Cogeneration Assoc	Wasatch Energy Systems	Davis CSWM & Energy RSSD
West Valley Generation Project	PacifiCorp Power Marketing Inc		
<b>Vermont</b>			
Bellows FLS	U S Gen New England Inc	Boltonville Hydro Associates	Boltonville Hydro Associates
Chace Mill Winooski One	Winooski One Partnership	Deweys Mill	Hydro Energies Inc
Gilman Mill	Simpson Paper Co	Harriman	U S Gen New England Inc
Moretown Generating Station	Moretown Hydro Energy Co	Ottawaquechee Hydro Co	CHI Energy Inc-Ottawaquechee
Ryegate Power Station	Ryegate Associates	Searsburg	U S Gen New England Inc
Sheldon Springs Hydroelectric	Missisquoi Associates	Vermont Marble Power Div of OMYA	Vermont Marble Power Co
Vernon	U S Gen New England Inc	Wilder	U S Gen New England Inc
<b>Virginia</b>			
Alexandria Arlington Resource	Ogden Projects Inc-Haverhill	Appomattox River Water Authority	Appomattox River Associates LP
Baker Equipment Facility	Virginia Cogen Inc	Bassett Table Co	Bassett Furniture Industl Inc
Bayview	Conectiv Delmarva Gen Inc	Big Island	Georgia-Pacific Corp
Boydton Plank Road Cogen Plant	Dinwiddle Power Inc	Brunswick Generating Station	Kinder Morgan Virginia LLC

See footnotes at end of table.

**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Virginia (Continued)</b>			
Buchanan Generating Facility Units 1& Celco Plant	Allegheny Energy Supply Co LLC	Byrd Press Cogeneration Facility	Virginia Cogen III Inc
CinCap Martinsville	Aventis Pharmaceuticals	Chickahominy Power LLC	Chickahominy Power LLC
Cogentrix of Richmond Inc	CinCap Martinsville LLC	Cogentrix Hopewell	James River Cogeneration Co
Commonwealth Atlantic LP	Cogentrix of Richmond Inc	Cogentrix Portsmouth	Cogentrix-Virginia Leas'g Corp
Covington Facility	Commonwealth Atlantic LP	Commonwealth CHesapeake Co LLC	Commonwealth Chesapeake Co LLC
Doswell Combined Cycle Facility	Westvaco Corp	Dan River Inc Power Plant	Dan River Inc
Emporia	Doswell Ltd Partnership	Elkton Facility	Merck & Co Inc
Gordonsville Energy LP	Synergics Inc	Fries Hydroelectric Project	Aquenergy Systems Inc
Handcraft Facility	Gordonsville Energy LP	Halifax	Synergics Inc
I 95 Energy Resource Recovery Facility	Virginia Cogen II Inc	Hopewell Cogeneration	Hopewell Cogeneration Inc
I 95 Landfill Phase II	Covanta Fairfax Inc	I 95 Landfill Phase I	Michigan Cogeneration Sys Inc
Johnston Willis Facility	Michigan Cogeneration Sys Inc	J D Bassett Manufacturing Co	Bassett Furniture Industl Inc
LG&E Westmoreland Hopewell	Virginia Cogen IV Inc	LG&E Westmoreland Altavista	LG&E Westmoreland Altavista
Mecklenburg Cogeneration Facility	LG&E Westmoreland Hopewell	LG&E Westmoreland Southampton	LG&E Westmoreland Southampton
Multitrade of Pittsylvania County LP	UAE Mecklenburg Cogeneration	Mirant Birchwood Power Facility	Birchwood Power Partners LP
Park 500 Philip Morris USA	FPL Energy Inc	Oilseed Plant	Cargill Inc
Prince William County Landfill	Park 500 Philip Morris USA	Potomac River	Mirant Potomac River LLC
Radford Army Ammunition Plant	Minnesota Methane LLC	Printing & Communication Papers	Union Camp Corp
Rock Tenn Co	U S Army-Radford	Richmond Electric	Gas Recovery Systems Inc
Scott Wood Inc I	Rock-Tenn Co	Schoolfield Dam	Dan River Inc
St Laurent Paper Products Corp	Wood Scott	SPSA Power Plant	Southeastern Public Serv Auth
Suffolk Energy Partners LP	Smurfit-Stone Container Corp	Stone Container Corp Hopewell Mill	Stone Container Corp
Tenaska Virginia Generating Station	Suffolk Energy Partners LP	Tasley	Conectiv Delmarva Gen Inc
White Oak Power Co LLC	Tenaska Virginia Partners LP	Waynesboro Virginia Plant	E I DuPont De Nemours & Co
WPP 1 Petersburg Plant	White Oak Power Co LLC	Wolf Hills Energy LLC	Wolf Hills Energy LLC
	Wythe Park Power Inc	WPP 3 Richmond Plant	Wythe Park Power Inc
<b>Washington</b>			
AES Columbia Power Project	AES Pacific Inc	Black Creek	Black Creek Hydro Inc
Calligan Creek	Calligan Hydro Inc	Chehalis Generating Facility	Chehalis Power Generation LP
City of Tacoma Steam Plant	City of Tacoma	Cosmopolis WA	Weyerhaeuser Co
Cowiche	Yakima-Tieton Irrigation Dist	Daishowa America Hydroelectric Elwha	Daishowa America Co Ltd
Daishowa America Hydroelectric	Daishowa America Co Ltd	EVERETT DELTA I	Northwest Power Co LLC
Everett Delta II Power Co LLC	Everett Delta II Power Co LLC	Goldendale Generating	Goldendale Energy Inc
Gorge Energy Div SDS Lumber Co	SDS Lumber Co	Hancock Creek	Hancock Hydro Inc
Hutchinson Creek	STS Hydropower Ltd	Koma Kulshan Associates	Koma Kulshan Associates
Lilliwaup Falls Generating Co	Reed William G Jr	Longview Energy Development LLC	Longview Energy Develop LLC
Longview Fibre Co	Longview Fibre Co	Longview WA	Weyerhaeuser Co
March Point Cogeneration Co	March Point Cogeneration Co	Meyers Falls	Hydro Technology Systems Inc
Mint Farm Generation LLC	Mint Farm Generation LLC	Nordic Energy at Longview	Nordic Energy
Orchard Avenue 1	Yakima-Tieton Irrigation Dist	Pierce Power Station	Pierce Power LLC
Port Townsend Paper Corp	Port Townsend Paper Co	Puyallup Energy Recovery Co LLC	Puyallup Energy Recovery Co
Rocky Brook Hydroelectric	Rocky Brook Electric Inc	Sheep Creek Hydro Inc	Sheep Creek Hydro Inc
Stalene	FPL Energy Vansycle LLC	Sumas Cogeneration Co LP	Sumas Cogeneration Co LP
Tacoma City Landfill	MM Tacoma LLC	Tenaska Washington Partners LP	Tenaska Washington Partners LP
Transalta Centralia Generation LLC	Transalta Centralia Mining LLC	Twin Falls Hydro	Twin Falls Hydro Associates LP
Twin Reservoirs	Walla Walla City of	University of Washington Power Plant	University of Washington
Upriver Dam Hydro Plant	Spokane City of	Vaagen Brothers Lumber Inc	Vaagen Brothers Lumber Inc
Washington State University	Washington State University	Weeks Falls	Weeks Falls Hydroelectric Proj
West Point Treatment Plant	King County Dept-Natural Res	Wheelabrator Spokane Inc	Spokane City of
<b>West Virginia</b>			
Alloy Steam Station	Elkem Metals Co	Belle West Virginia Plant	E I DuPont De Nemours & Co
Big Sandy Peaker Plant LLC	Big Sandy Peaker Plant LLC	Ceredo Generating Station	Twelvepole Creek LLC
Glen Ferris Hydro	Elkem Metals Co	Grant Town Power Plant	American Bituminous Power LP
Hawks Nest Hydro	Elkem Metals Co	Lake Lynn Power Station	Allegheny Energy Supply Co LLC
Morgantown Energy Facility	Morgantown Energy Associates	Natrium Plant	PPG Industries Inc
New Martinsville Hydroelectric Plant	New Martinsville City of	Panda Culloden Generating Station	Panda Energy International Inc
Pleasants Energy LLC	Dominion Resources Inc	Union Carbide Corp South Charleston	Union Carbide C&P-Charleston
Weirton Steel Corp	Weirton Steel Corp		
<b>Wisconsin</b>			
Appleton Middle Dam	Fox River Paper Co	Badger Windpower LLC	FPL Energy Inc
Biron Mill	Stora Enso North America	Capitol Heat and Power Plant	State of Wisconsin
Combined Locks Energy Center LLC	Appleton Coates LLC	Dane County LF #2 - Rodefled	Dane County Public Works
De Pere Energy Center	De Pere Energy LLC	DePere Mill International Paper	International Paper Co
E J Stoneman Station	Mid-American Power LLC	Flambeau - Crowley	Flambeau Hydro LLC
Flambeau - Lower	Flambeau Hydro LLC	Fond du Lac Energy Center LLC	Fond du Lac Energy Center LLC
Fraser Paper Inc	Fraser Paper Co	Gingles Plant	Navitas Energy
Green Bay West Mill	Fort James Operating Co	Hurley Plant	Navitas Energy
Kimberly Mill	Stora Enso North America	LAC Courte Oreilles Hydroelectric	LCO Hydro
Mallard Ridge	Bio-Energy Partners	Marathon Electric Corp	Marathon Electric Co
Metro Gas Recovery	Bio-Energy Partners	Mirant Neenah Generation Facility	SEI Wisconsin LLC
Mirant Portage County LLC	Mirant Wisconsin Invests Inc	MMSD Jones Island Wastewater	Milwaukee Metro Sewerage Dist
MMSD South Shore Wastewater	Milwaukee Metro Sewerage Dist	Muskego Energy Center	El Paso Merchant Energy Co
Muskego Peaking Project	Midwest Power LLC	Nekoosa Mill	Georgia-Pacific Corp
New Berlin Peaking Project	Midwest Power LLC	Niagara Mill	Stora Enso North America

See footnotes at end of table.



**Table C2. U.S. Nonutility Electric Power Plants by State, 2000 (Continued)**

State/Facility Name	Owner Name	Facility Name	Owner Name
<b>Wisconsin (Continued)</b>			
Omega Hills Gas Recovery	Bio-Energy Partners	Outagamie County Landfill	Outagamie County
Packaging Corp of America Tomahawk	Packaging Corp of America	Park Mill	N E W Hydro Inc
Pheasant Run Landfill Gas Recovery	Bio-Energy Partners	Port Edwards Mill	Georgia-Pacific Corp
Rhineland Mill	Wausau Paper Mills Co	Riverside Energy Center	SkyGen Energy LLC
RockGen Energy Center	RockGen Energy LLC	Rothschild WI	Weyerhaeuser Co
Scott Worldwide Oconto Falls	N E W Hydro Inc	Thilmany Pulp Paper	International Paper Co
UW Madison Charter St Plant	State of Wisconsin	Waupun Correctional Inst Central	State of Wisconsin
Wausau Mosinee Paper Corp	Mosinee Paper Corp	Whitewater Cogeneration Facility	LSP-Whitewater LP
Whiting Mill	Stora Enso North America	Winnebago County Landfill Gas	Winnebago County
Wisconsin Rapids Paper Mill	Consolidated Papers Inc	Wisconsin Rapids Pulp Mill	Stora Enso North America
<b>Wyoming</b>			
Anschutz Ranch East	BP Amoco Exploration Co	Beaver Creek Gas Plant	Devon Energy Inc
BHG Gas Turbine #2	Black Hills Power Inc	Blacks Fork Gas Processing Plant	Questar Gas Management Co
Elk Basin Gasoline Plant	Amoco Production Co	Foote Creek I	Foote Creek I LLC
Foote Creek II	Foote Creek II LLC	Foote Creek III	Foote Creek II LLC
Foote Creek IV	Foote Creek IV LLC	General Chemical	General Chemical Corp
Ponnequin Phase 1	Energy Unlimited Inc	Rock River I LLC	Shell Renewables
SF Phosphates Ltd Co	SF Phosphates Ltd Co	Sinclair Oil Refinery	Sinclair Oil Corp
Two Elk Power Plant	Two Elk Generation Partners LP	WYGEN	Black Hills Power Inc

Source: • Energy Information Administration, Form EIA-860B, "Annual Electric Generator Report - Nonutility."

# Glossary

**Ampere:** The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm. (See Current, Ohm, Volt.)

**Anthracite:** Anthracite, or hard coal, is the highest rank of economically useable coal. It is jet black with a high luster. The moisture content generally is less than 15 percent. Anthracite contains approximately 22 to 28 million Btu per ton as received and averages about 25 million Btu per ton. Its ignition temperature is approximately 925 to 970 degrees Fahrenheit. Virtually all of the anthracite mined is from northeastern Pennsylvania. It is used mostly for space heating and generating electricity.

**Barrel:** A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

**Baseload:** The minimum amount of electric power delivered or required over a given period of time at a steady state. (See Baseload Plant.)

**Baseload Capacity:** The generating equipment normally operated to serve loads on a round-the-clock basis. (See Baseload, Baseload Plant.)

**Baseload Plant:** A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs. (See Baseload.)

**Biomass:** Organic materials used as a source of energy. (See Other Generation.)

**Bituminous Coal:** Bituminous coal, or soft coal, is the most common coal. It is dense, black, often with well-defined bands of bright and dull material. Its moisture content usually is less than 20 percent. The heating value ranges from 19 to 30 million Btu per ton as received and averages about 24 million Btu per ton. The ignition temperature ranges from about 700 to almost 900 degrees Fahrenheit. Bituminous coal is mined chiefly in the Appalachian and Interior coal fields. It is used for generating electricity, making coke, and space heating.

**Blast Furnace:** A furnace in which solid fuel (coke) is burned with an air blast to smelt iron ore.

**Boiling-Water Reactor (BWR):** A light-water reactor in which water, used as both coolant and moderator, is allowed to boil in the core. The resulting steam can be used directly to drive a turbine.

**Btu (British Thermal Unit):** A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

**Capability:** The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

**Capacity:** The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer. (See Generator Nameplate Capacity.)

**Capacity Factor:** The ratio of the average load on the plant(s) for the period of time considered to the aggregate capacity of all the generating equipment installed in the plant(s).

**Census Divisions:** The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce for statistical analysis. The boundaries of Census divisions coincide with State boundaries. In some cases, the Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

**Coal:** A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

**Cogeneration:** The sequential or simultaneous process in which useful heat/steam is generated, used in a variety of process applications, and then directed into a turbine to generate electricity and/or mechanical work from the useful thermal energy still available for use. (See Generation, Energy.)

**Coke:** In general, a product made from bituminous coal and crude oil from which the volatile constituents have been driven off by heat, so that fixed carbon and ash are fused together. Coke, being largely carbon, is hard and porous, and is a desirable fuel in certain metallurgical industries.

**Combined Cycle:** A cogeneration technology in which additional electricity is produced sequentially from the otherwise lost waste heat exiting from one or more gas-fired turbines. The exiting heat flow is routed to an exhaust-fired conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of electricity. This process increases the efficiency of an electric generating system by turning the rejected heat into thermal steam rather than discharging it into the atmosphere. (See Cogeneration, Turbine.)

**Combined Hydroelectric Plant:** A hydroelectric plant that uses both pumped water and natural streamflow for the production of power.

**Combined Pumped-Storage Plant:** A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

**Commercial Operation:** A generating unit is said to be in commercial operation when control of the loading of the unit is turned over to the system dispatcher.

**Consumption (Fuel):** The amount of fuel used for gross generation, providing standby service and start-up and/or flame stabilization. (See Fuel.)

**Conventional Hydroelectric Plant:** A plant in which all of the power is produced from natural streamflow as regulated by available storage.

**Crude Oil (including Lease Condensate):** A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. (See Petroleum.)

**Current:** A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes. (See Ampere, Ohm, Volt.)

**Demand:** The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

**Design Electrical Rating (Capacity), Net:** The nominal net electrical output of a nuclear unit, as specified by the utility for the purpose of plant design.

**Distillate Fuel Oil:** A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agriculture machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels.

**Electric Plant:** A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

**Electric Power Industry:** The public, private, and cooperative electric utility systems of the United States taken as a whole. This includes all electric systems serving the public: Regulated investor-owned electric utility companies; federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including Generation and Transmission entities ("G and T's"); jointly owned electric utility facilities, and electric utility facilities owned by a lessor and leased to an electric utility. Excluded from this list are the special purpose electric facilities or systems that do not offer service to the public.

**Electric Power System:** An individual electric power entity—a company, an electric cooperative, a public electric supply corporation like the Tennessee Valley Authority, a similar Federal department or agency like the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD"); also a jointly owned electric supply project such as the Keystone.

**Electric Utility:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public. An entity that solely operates qualifying facilities under the Public Utility Regulatory Policies Act of 1978 is not considered an electric utility.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful

for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units. (See Energy Source.)

**Energy Source:** The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

**Fahrenheit:** A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

**Federal Region:** In a Presidential directive issued in 1969, various Federal agencies (among them the currently designated Department of Health and Human Services, the Department of Labor, the Office of Economic Opportunity, and the Small Business Administration) were instructed to adopt a uniform field system of 10 geographic regions with common boundaries and headquarters cities. The action was taken to correct the evolution of fragmented Federal field organization structures that each agency or component created independently, usually with little reference to other agencies' arrangements. Most Federal domestic agencies or their components have completed realignments and relocations to conform to the Standard Federal Administration Regions (SFAR's) shown on the map at the end of this publication.

**Forced Outage:** The shutdown of a generating unit, transmission line or other facility, for emergency reasons or a condition in which the generating equipment is unavailable for load due to unanticipated breakdown. (See Outage.)

**Fossil Fuel:** Any naturally occurring organic fuel, such as coal, crude oil, and natural gas.

**Fossil Fuel Plant:** A plant using coal, petroleum, or gas as its source of energy.

**Fuel:** Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

**Fuel Cell:** A device that produces electrical energy directly from the controlled electrochemical oxidation of the fuel. It does not contain an intermediate heat cycle, as do most other electrical generation techniques.

**Gas:** Includes natural gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is reported as natural gas on FERC Form 423. (See Natural Gas.)

**Gas-Turbine Plant:** A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases are passed to the turbine; where the hot gases expand to drive the generator and then are used to run the compressor.

**Generating Unit:** An electric generator together with its prime mover.

**Generation:** The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in kilowatthours. (See Electric Plant, Energy.)

**Generator:** A machine that converts mechanical energy into electrical energy.

**Generator Nameplate Capacity:** The full-load continuous rating of a generator, prime mover, or other electrical equipment under specified conditions as designated by the manufacturer. Generator nameplate capacity is usually indicated on a nameplate attached physically to the equipment. Installed station capacity does not include auxiliary or house units.

**Geothermal Energy:** Energy from the internal heat of the earth may be residual heat, friction heat, or a result of radioactive decay. The heat is found in rocks and fluids at various depths and can be extracted by drilling and/or pumping.

**Geothermal Plant:** A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

**Gigawatt (GW):** One billion watts. (See Watt.)

**Gigawatthour (GWh):** One billion watthours. (See Watthour.)

**Grid:** The layout of an electrical distribution system.

**Gross Generation:** The total amount of electric energy produced by a generating station or stations, measured at the generator terminals. (See Generation, Electric Plant.)

**Heat Rate:** A measure of generating station thermal efficiency, generally expressed in Btu per net kilowatthour. It is computed by dividing the total Btu

content of fuel burned for electric generation by the resulting net kilowatthour generation. (See Btu, British Thermal Unit.)

**Heavy Oil:** The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

**Horsepower:** A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts. (See Watt.)

**Hydroelectric Energy:** The production of electricity from kinetic energy in flowing water. (See Energy.)

**Hydroelectric Plant:** A plant in which the turbine generators are driven by falling water.

**Hydroelectric Power:** The harnessing of flowing water to produce mechanical or electrical energy. (See Hydroelectric Energy, Hydroelectric Plant.)

**Internal Combustion Plant:** A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

**Kilowatt (kW):** One thousand watts. (See Watt.)

**Kilowatthour (kWh):** One thousand watthours. (See Watthour.)

**Life Extension:** Investments made to maintain the operating status of an electric generating plant, into acceptable levels of availability and efficiency, beyond its originally anticipated retirement date.

**Light Oil:** Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

**Light-Water Reactor (LWR):** A nuclear reactor that uses water as the primary coolant and moderator, with slightly enriched uranium as fuel. There are two types of commercial light-water reactor -- the boiling-water reactor (BWR) and the pressurized-water reactor (PWR).

**Lignite:** Lignite, the lowest rank of coal, is brownish black and has a high moisture content, sometimes as high as 45 percent. It tends to disintegrate when exposed to the weather. The heat content of lignite ranges from 9 to 17 million Btu per ton as received and averages about 14

million Btu per ton. The ignition temperature is approximately 600 degrees Fahrenheit. Lignite is mined in California, Louisiana, Montana, North Dakota, and Texas, and is used mainly to generate electricity in power plants that are relatively close to the mines.

**Load (Electric):** The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the customers.

**Load Management Technique:** Utility demand management practices directed at reducing the maximum kilowatt demand on an electric system, and/or modifying the coincident peak demand of one or more classes of service to better meet the utility system capability for a given hour, day, week, season, or year. (See Demand, Load (Electric)).

**Low-Power Testing:** The period of time between a plant's initial fuel loading date and the issuance of its operating (Full Power) license. The maximum level of operation during this period is 5 percent of the unit's design thermal rating.

**Maximum Demand:** The greatest of all demands of the load that has occurred within a specified period of time.

**Mcf:** One thousand cubic feet.

**Megawatt (MW):** One million watts. (See Watt.)

**Megawatthour (MWh):** One million watthours. (See Watthour.)

**MMcf:** One million cubic feet.

**Municipality:** A city, county, irrigation district, drainage district, or a political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, or distributing power.

**Natural Gas:** A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

**Net Generation:** Gross generation less plant use, measured at the high-voltage terminals of the station's step-up transformer. The energy required for pumping at pumped-storage plants is regarded as plant use and must be deducted from the gross generation. (See Generation, Electric Plant.)

**Net Summer Capability:** The steady hourly output which generating equipment is expected to supply to system load (exclusive of auxiliary) power as

demonstrated by tests at the time of summer peak demand.

**Net Winter Capability:** The steady hourly output which generating equipment is expected to supply to system load exclusive of auxiliary power as demonstrated by test at the time of winter peak demand.

**North American Electric Reliability Council (NERC):** A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power systems of the contiguous United States, Canada, and some in Mexico. The data summarized by NERC regions in this publication are limited to that portion applicable to the contiguous United States, thereby excluding that portion of NERC data applicable to Alaska, Hawaii, Canada, and Mexico.

The NERC Regions are:

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

FRCC - Florida Reliability Coordinating Council

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council.

**Nuclear Fuel:** Fissionable materials that have been enriched to such a composition that when placed in a nuclear reactor will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**Nuclear Power Plant:** A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced by a heat transfer from the reactor vessel during the period when the nuclear fuel is undergoing fission.

**Nuclear Reactor:** A device in which a fission chain reaction can be initiated, maintained, and controlled. Its

essential components are a vessel containing a core with fissionable fuel, a moderator for the fission chain reaction, and a control system.

**No. 1 Fuel Oil:** A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D396 specifies for this grade maximum distillation temperatures of 400 degrees F. at the 10-percent point and 550 degrees F. at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees F.

**No. 2 Fuel Oil:** A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D396 specifies for this grade distillation temperatures at the 90-percent point between 540 degrees and 640 degrees F., and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees F.

**No. 1 and No. 2 Diesel Fuel Oils:** Distillate fuel oils used in compression-ignition engines, as given by ASTM Specification D975:

**No. 1-D** - A volatile distillate fuel oil with a boiling range between 300-575 degrees F. and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specifications D975.

**No. 2-D** - A gas-oil type of distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees F. for use in high-speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and T-T for diesel-engine trucks. Properties are defined in ASTM Specification D975.

**No. 4 Fuel Oil:** A fuel oil for commercial burner installations not equipped with preheating facilities; used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conform to ASTM Specification D396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees F. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D975.

**Ohm:** The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere. (See Ampere, Current, Volt.)

**Oil:** A mixture of hydrocarbons usually existing in the liquid state in natural underground pools or reservoirs.

Gas is often found in association with oil. (See Crude Oil (Including Lease condensate), Petroleum.)

**Operable:** A unit is operable when it is available to provide power to the grid. For a nuclear unit, this is when it receives its full power amendment to its operating license from the Nuclear regulatory Commission.

**Other Gas:** Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. (See Natural Gas)

**Other Generation:** Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

**Outage:** The period during which a generating unit, transmission line, or other facility is out of service. (See Forced Outage, Scheduled Outage.)

**Peak Load:** The maximum load during a specified period of time.

**Peak Load Plant:** A plant usually housing old, low-efficiency steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the peak-load periods.

**Peaking Capacity:** Capacity of generating equipment normally operated during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on a 'round-the-clock basis. (See Peak Load.)

**Petroleum:** A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes Fuel Oil 2, 4, 5, 6, topped crude, kerosene, and jet fuel. (See Petroleum (Crude Oil).)

**Petroleum Coke:** A residue, high in carbon content and low in hydrogen, that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (of 42 U.S. gallons each) per short ton.

**Petroleum (Crude Oil):** A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

**Photovoltaic Cell:** Device that produces electrical current by converting light or similar radiation. (See Other Generation.)

**Plant:** A station at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A station may contain more than one type of prime mover. Electric utility plants exclude stations that satisfy the definition of qualifying facility under the Public Utility Regulatory Policies Act of 1978.

**Plant Use:** The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pump-storage plants.

**Plant-Use Electricity:** The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is by definition subtracted, and the energy production for these plants is then reported as a net figure. (See Combined Pumped-Storage Plant, Pumped-Storage Hydroelectric Plant, Pure Pumped-Storage Hydroelectric Plant.)

**Power:** The rate at which energy is transferred, usually measured in watts. Also used for a measurement of capacity. (See Capacity, Energy, Watt.)

**Power (Electrical):** An electric measurement unit of power called a voltampere is equal to the product of one volt and one ampere. This is equivalent to 1 Watt for a direct current system and a unit of of apparent power is separated into real and reactive power. Real power is the work-producing part of apparent power that measures the rate of supply of energy and is denoted as kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

**Pressurized-Water Reactor (PWR):** A nuclear reactor in which heat is transferred from the core to a heat exchanger via water kept under high pressure, so that high temperatures can be maintained in the primary system without boiling the water. Steam is generated in a secondary circuit.

**Prime Mover:** The engine, turbine, water wheel, or similar machine that drives an electric generator.

**Privately Owned Electric Utility:** A class of ownership found in the electric power industry where the utility is regulated and authorized to achieve an allowed rate of return. (See Electric Power Industry.)

**Production (Electric):** Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

**Publicly Owned Electric Utility:** A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

**Public Utility Regulatory Policies Act of 1978:** One part of the National Energy Act, PURPA contains measures designed to encourage the conservation of energy, more efficient use of resources, and equitable rates. Principal among these were suggested retail rate reforms and new incentives for production of electricity by cogenerators and users of renewable resources. The Commission has primary authority for implementing several key PURPA programs.

**Pumped-Storage Hydroelectric Plant:** A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

**Pure Pumped-Storage Hydroelectric Plant:** A plant that produces power only from water that has previously been pumped to an upper reservoir.

**Renewable Energy Source:** An energy source that is regenerative or virtually inexhaustible. Typical examples are wind, geothermal and water power. (See Other Generation.)

**Repowering:** Refurbishment of a plant by replacement of the combustion technology with a new combustion technology, usually resulting in better performance and greater capacity.

**Residual Fuel Oil:** The topped crude of refinery operation; includes No. 5 and No.6 fuel oils as defined in ASTM Specification D396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes. Imports of residual fuel oil include "Imported Crude Oil Burned as Fuel."

**Run-of-River Hydroelectric Plant:** A low-head plant using the flow of a stream as it occurs, and having little or no reservoir capacity for storage. (See Hydroelectric Power.)

**Scheduled Outage:** The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule. (See Forced Outage, Outage.)

**Short Ton:** A unit of weight equal to 2,000 pounds.

**Solar Energy:** Energy produced from the sun's radiation.

**Standby Facility:** A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service. (See Standby Service, Outage.)

**Standby Service:** Support service that is available as needed to supplement a customer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used. (See Standby Facility, Outage.)

**Station (Electric):** A plant containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy.

**Storage Hydroelectric Plant:** A hydroelectric plant with reservoir storage capacity for power use.

**Subbituminous Coal:** Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

**System (Electric):** Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

**Thermal:** A term used to identify a type of electric generating station, capacity, capability, or output in which the source of energy for the prime mover is heat.

**Turbine:** A machine for generating rotary mechanical power from the energy in a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.



**Uranium:** A heavy, naturally radioactive, metallic element with atomic number 92. The two isotopes that occur most frequently are Uranium-235 and Uranium-238. Uranium-235 is the only isotope existing in nature in any appreciable extent that is fissionable by thermal neutrons. Uranium is the basic raw material of nuclear energy. (See Nuclear Fuel.)

**Volt:** The unit of measurement of voltage, electrical force, or pressure. The electrical force that, if steadily applied to a circuit with a resistance of 1 ohm, will produce a current of 1 ampere. (See Ampere, Current, Ohm.)

**Watt:** The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

**Watt-hour (Wh):** An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

**Wind Energy:** Energy produced by harnessing the force of the wind. In a wind energy conversion system such as a windmill, the energy of wind is used to turn the shaft of a generator, which in turn usually produces direct current. This direct current is usually converted to alternating current before being fed into a utility grid system.