Table 9.1. Demand-Side Management Actual Peak Load Reductions by Program Category, 1995 through 2006

(Megawatts)

Item	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
Total Actual Peak Load Reduction Energy Efficiency	<b>27,240</b> 15,959	<b>25,710</b> 15,351	<b>23,532</b> 14,272	<b>22,904</b> 13,581	<b>22,936</b> 13,420	<b>24,955</b> 13,027	<b>22,901</b> 12,873	<b>26,455</b> 13,452	<b>27,231</b> 13,591	<b>25,284</b> 13,327	<b>29,893</b> 14,243	<b>29,561</b> 13,212
Load Management	11,281	10,359	9,260	9,323	9,516	11,928	10,027	13,003	13,640	11,958	15,650	16,347

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding

Table 9.2. Demand-Side Management Program Annual Effects by Program Category, 1995 through 2006

Item	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
	Annual Effects – Energy Efficiency											
Large Utilities Actual Peak Load Reduction (MW) Energy Savings (Thousand MWh)	15,959 62,951	15,351 58,891	14,272 52,662	13,581 48,245	13,420 52,285 <b>Annual E</b>	13,027 52,946 Effects – Lo	12,873 52,827 <b>ad Manage</b>	13,452 49,691 ement	13,591 48,775	13,327 55,453	14,243 59,853	13,212 55,328
Large Utilities												
Actual Peak Load Reduction (MW) Potential Peak Load Reductions (MW)	11,281 21,270	10,359 21,282	9,260 20,998	9,323 25,290	9,516 26,888	11,928 27,730	10,027 28,496	13,003 30,118	13,640 27,840	11,958 27,911	15,650 34,101	16,347 33,817
Energy Savings (Thousand MWh)	865	1,006	2,047	2,020	1,790	990	875	872	392	953	1,989	2,093

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Table 9.3. Demand-Side Management Program Incremental Effects by Program Category, 1995 through 2006

Item	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
	Incremental Effects – Energy Efficiency											
Large Utilities												
Actual Peak Load Reduction (MW)	1,177	1,403	1,521	945	1,054	999	720	695	796	1,065	1,381	1,561
Energy Savings (Thousand MWh)	5,385	5,872	4,522	2,939	3,543	4,402	3,284	3,027	3,324	4,661	6,361	7,901
Small Utilities												
Actual Peak Load Reduction (MW)	91	302	204	90	49	20	25	22	12	12	2	7
Energy Savings (Thousand MWh)	9	7	10	8	192	8	8	8	37	10	7	16
	Incremental Effects – Load Management											
Large Utilities								_				
Actual Peak Load Reduction (MW)	1,495	1,009	907	1,084	1,160	1,297	919	1,568	1,821	1,261	5,027	3,039
Potential Peak Load Reductions (MW)	2,544	2,005	2,622	1,981	2,655	2,448	2,439	6,457	2,832	2,475	2,309	4,930
Energy Savings (Thousand MWh)	95	133	2	29	65	79	63	67	37	171	482	321
Small Utilities												
Actual Peak Load Reduction (MW)	195	153	242	81	54	45	137	54	124	130	50	29
Potential Peak Load Reductions (MW)	273	218	422	131	76	177	190	84	160	183	90	41
Energy Savings (Thousand MWh)	4	5	4	4	2	4	9	2	7	19	6	3

Notes: • See Technical Notes for the Demand-Side Management definitions located within the Form EIA-861 section. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."

Source: Energy Information Administration, Form EIA-861, "Annual Electric Power Industry Report."