

## **Chapter 4. Receipts and Cost of Fossil Fuels**

**Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through September 2008**

Period	Coal <sup>1</sup>						Petroleum Liquids <sup>2</sup>					
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption <sup>3</sup>	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)			(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)		
1994.....	17,200,731	831,929	1.36	28.03	1.2	NA	901,831	142,940	2.49	15.70	1.1	NA
1995.....	16,946,807	826,860	1.32	27.01	1.1	NA	532,564	84,292	2.68	16.93	.9	NA
1996.....	17,707,127	862,701	1.29	26.45	1.1	NA	673,845	106,629	3.16	19.95	1.0	NA
1997.....	18,095,870	880,588	1.27	26.16	1.1	NA	748,634	117,789	2.88	18.30	1.1	NA
1998.....	19,036,478	929,448	1.25	25.64	1.1	NA	1,048,098	165,191	2.14	13.55	1.1	NA
1999.....	18,460,617	908,232	1.22	24.72	1.0	NA	833,706	131,407	2.53	16.03	1.1	NA
2000.....	15,987,811	790,274	1.20	24.28	.9	NA	633,609	99,855	4.45	28.24	1.0	NA
2001.....	15,285,607	762,815	1.23	24.68	.9	NA	726,135	114,523	3.92	24.86	1.1	NA
2002.....	17,981,987	884,287	1.25	25.52	.9	88.0	623,354	98,581	3.87	24.45	.9	67.2
2003 <sup>4</sup> .....	19,989,772	986,026	1.28	26.00	1.0	95.6	980,983	156,338	4.94	31.02	.8	82.6
2004.....	20,188,633	1,002,032	1.36	27.42	1.0	95.9	958,046	151,821	5.00	31.58	.9	81.7
2005.....	20,647,307	1,021,437	1.54	31.20	1.0	95.9	986,258	157,221	7.59	47.61	.8	84.7
<b>2006</b>												
January.....	1,869,772	92,932	1.67	33.53	1.0	103.6	76,215	12,165	8.65	54.18	.7	143.1
February.....	1,657,250	81,923	1.68	33.96	1.0	98.4	27,562	4,405	8.39	52.47	.8	64.2
March.....	1,826,821	89,939	1.71	34.70	1.0	106.1	19,780	3,157	8.74	54.78	.7	59.3
April.....	1,773,975	87,379	1.71	34.76	1.0	116.9	14,231	2,271	8.66	54.26	.7	38.5
May.....	1,847,997	91,388	1.70	34.34	1.0	110.5	34,529	5,503	8.84	55.50	.8	95.2
June.....	1,815,360	90,202	1.69	33.94	1.0	100.7	28,561	4,598	9.46	58.74	.7	59.7
July.....	1,783,929	89,571	1.68	33.45	.9	90.0	39,191	6,253	8.98	56.27	.7	64.5
August.....	1,917,151	95,321	1.70	34.15	1.0	94.8	49,221	7,839	9.34	58.62	.8	64.2
September.....	1,794,913	89,298	1.71	34.46	1.0	103.2	34,695	5,517	8.15	51.27	.9	90.8
October.....	1,859,363	92,504	1.70	34.26	1.0	107.6	22,514	3,606	7.98	49.83	.7	54.8
November.....	1,789,893	89,210	1.69	33.93	1.0	105.6	29,544	4,744	8.18	50.93	.7	71.1
December.....	1,798,678	90,276	1.69	33.61	.9	98.1	30,826	4,944	8.28	51.61	.6	75.2
<b>Total.....</b>	<b>21,735,101</b>	<b>1,079,943</b>	<b>1.69</b>	<b>34.09</b>	<b>1.0</b>	<b>102.5</b>	<b>406,869</b>	<b>65,002</b>	<b>8.68</b>	<b>54.35</b>	<b>.7</b>	<b>74.0</b>
<b>2007</b>												
January.....	1,796,216	89,595	1.75	35.01	1.0	95.4	31,084	4,988	8.13	50.65	.7	55.7
February.....	1,643,360	81,690	1.75	35.20	1.0	94.9	45,635	7,293	8.14	50.92	.7	49.9
March.....	1,834,415	90,498	1.77	35.86	1.0	107.9	32,548	5,191	8.03	50.35	.7	63.3
April.....	1,783,131	88,212	1.78	36.08	1.0	113.4	37,739	6,024	8.62	54.02	.8	79.3
May.....	1,796,375	88,551	1.78	36.14	1.0	106.4	47,323	7,477	8.91	56.41	.7	106.7
June.....	1,826,856	90,830	1.77	35.54	1.0	98.6	42,432	6,778	9.87	61.80	.7	83.5
July.....	1,784,846	89,228	1.77	35.33	.9	90.2	39,633	6,325	9.11	57.08	.7	78.2
August.....	1,916,572	95,448	1.78	35.73	1.0	94.0	47,220	7,546	9.67	60.51	.7	68.1
September.....	1,808,813	90,019	1.78	35.77	1.0	99.9	40,864	6,492	9.55	60.11	.7	93.5
October.....	1,859,131	92,817	1.78	35.56	1.0	107.8	24,130	3,904	12.07	74.59	.7	57.5
November.....	1,729,185	87,001	1.78	35.47	.9	103.2	24,925	4,009	13.14	81.71	.8	97.1
December.....	1,765,600	89,107	1.82	36.07	.9	94.3	21,557	3,496	14.19	87.46	.6	61.4
<b>Total.....</b>	<b>21,544,500</b>	<b>1,072,997</b>	<b>1.78</b>	<b>35.65</b>	<b>1.0</b>	<b>100.1</b>	<b>435,090</b>	<b>69,524</b>	<b>9.62</b>	<b>60.18</b>	<b>.7</b>	<b>71.5</b>
<b>2008</b>												
January.....	1,753,369	89,485	1.92	37.59	1.0	93.2	28,125	4,519	14.59	90.78	.5	73.9
February.....	1,637,445	82,256	1.88	37.47	1.0	93.2	21,951	3,601	15.14	92.31	.5	76.2
March.....	1,725,816	85,950	1.94	38.88	1.0	101.2	21,661	3,529	15.10	92.66	.6	84.2
April.....	1,708,777	85,536	1.97	39.32	1.0	108.3	32,729	5,255	14.95	93.14	.7	125.8
May.....	1,753,557	87,808	2.05	40.84	1.0	104.6	26,416	4,262	16.44	101.86	.8	97.8
June.....	1,693,216	84,475	2.09	41.81	1.0	92.1	44,487	7,112	18.37	114.92	.7	99.6
July.....	1,746,950	88,675	2.10	41.33	1.0	88.5	30,348	4,880	20.69	128.68	.7	84.3
August.....	1,865,682	93,924	2.18	43.40	1.0	96.1	27,789	4,467	19.63	122.12	.7	91.4
September.....	1,761,901	89,071	2.18	43.05	1.0	101.2	26,384	4,252	16.98	105.36	.7	75.1
<b>Total.....</b>	<b>15,646,713</b>	<b>787,181</b>	<b>2.04</b>	<b>40.45</b>	<b>1.0</b>	<b>97.2</b>	<b>259,889</b>	<b>41,878</b>	<b>17.05</b>	<b>105.83</b>	<b>.7</b>	<b>89.0</b>
<b>Year to Date</b>												
2006.....	16,287,167	807,952	1.69	34.14	1.0	102.1	323,985	51,709	8.82	55.24	.8	76.0
2007.....	16,190,584	804,071	1.77	35.63	1.0	99.6	364,478	58,114	8.94	56.09	.7	72.1
2008.....	15,646,713	787,181	2.04	40.45	1.0	97.2	259,889	41,878	17.05	105.83	.7	89.0
<b>Rolling 12 Months Ending in September</b>												
2007.....	21,638,518	1,076,062	1.75	35.20	1.0	100.6	447,362	71,408	8.80	55.12	.7	71.1
2008.....	21,000,629	1,056,107	1.97	39.24	1.0	98.3	330,502	53,288	16.21	100.52	.7	83.7

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

<sup>4</sup> The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1994 through September 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>					All Fossil Fuels
	Receipts		Average Cost		Avg. Sulfur %	Percentage of Consumption <sup>2</sup>	Receipts		Average Cost (dollars/10 <sup>6</sup> Btu)	Percentage of Consumption <sup>3</sup>	Average Cost (dollars/10 <sup>6</sup> Btu)
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)			(billion Btu)	(1000 Mcf)			
1994.....	34,249	1,263	.69	18.68	4.8	NA	2,930,984	2,863,904	2.23	NA	1.52
1995.....	31,485	1,123	.65	18.27	5.1	NA	3,081,506	3,023,327	1.98	NA	1.45
1996.....	39,300	1,410	.78	21.80	4.8	NA	2,649,028	2,604,663	2.64	NA	1.52
1997.....	61,609	2,192	.91	25.64	4.9	NA	2,817,639	2,764,734	2.76	NA	1.52
1998.....	91,923	3,217	.71	20.36	5.0	NA	2,985,866	2,922,957	2.38	NA	1.44
1999.....	82,083	2,906	.65	18.47	5.3	NA	2,862,084	2,809,455	2.57	NA	1.44
2000.....	47,855	1,683	.58	16.62	5.1	NA	2,681,659	2,629,986	4.30	NA	1.74
2001.....	56,851	2,019	.78	22.07	5.1	NA	2,209,089	2,148,924	4.49	NA	1.73
2002.....	127,362	4,454	.78	22.32	5.0	60.6	5,749,844	5,607,737	3.56	80.3	1.86
2003.....	165,378	5,846	.72	20.39	5.3	82.7	5,663,023	5,500,704	5.39	86.8	2.28
2004 <sup>3</sup> .....	196,606	6,967	.83	23.48	5.1	79.9	5,890,750	5,734,054	5.96	85.2	2.48
2005.....	211,776	7,502	1.11	31.35	5.2	82.3	6,356,868	6,181,717	8.21	88.1	3.25
<b>2006</b>											
January.....	20,797	740	1.10	30.99	5.2	90.3	381,760	371,210	9.11	89.5	3.10
February.....	19,032	678	1.17	32.97	5.1	92.7	406,801	395,788	7.84	91.2	2.95
March.....	18,356	654	1.20	33.68	5.2	93.1	469,616	456,911	7.17	90.8	2.86
April.....	14,643	517	1.26	35.66	5.4	73.1	484,099	471,257	7.13	91.5	2.90
May.....	16,315	580	1.33	37.50	5.5	86.8	555,809	541,251	6.75	89.9	2.94
June.....	17,129	605	1.32	37.48	5.2	81.8	678,036	660,123	6.47	90.5	3.05
July.....	17,043	599	1.39	39.49	5.1	74.7	898,770	875,647	6.48	90.0	3.36
August.....	16,270	569	1.47	42.12	5.0	74.7	869,437	846,802	7.33	89.1	3.54
September.....	17,130	603	1.49	42.32	4.8	86.4	599,081	583,562	6.17	90.4	2.90
October.....	17,849	631	1.34	37.96	5.1	91.5	581,287	565,964	5.51	89.7	2.65
November.....	15,354	543	1.51	42.61	5.0	86.2	455,695	443,825	7.28	90.4	2.89
December.....	13,351	472	1.42	40.19	5.2	70.5	475,288	462,904	7.43	89.8	2.95
<b>Total.....</b>	<b>203,270</b>	<b>7,193</b>	<b>1.33</b>	<b>37.46</b>	<b>5.2</b>	<b>83.4</b>	<b>6,855,680</b>	<b>6,675,246</b>	<b>6.94</b>	<b>90.2</b>	<b>3.02</b>
<b>2007</b>											
January.....	16,026	566	1.54	43.67	4.9	82.2	515,192	501,489	6.78	92.2	2.93
February.....	14,351	504	1.65	46.95	5.2	90.3	477,613	464,392	7.86	88.9	3.22
March.....	9,686	341	1.51	43.00	5.4	59.6	475,694	463,219	7.44	90.5	3.00
April.....	13,133	463	1.54	43.52	4.8	84.2	515,734	502,321	7.54	91.7	3.16
May.....	13,534	472	1.58	45.16	5.0	78.9	567,763	552,355	7.73	91.6	3.31
June.....	12,300	432	1.58	45.06	5.3	62.2	680,380	661,885	7.60	90.3	3.45
July.....	18,315	643	1.44	41.02	5.1	103.0	804,503	782,810	6.85	89.0	3.42
August.....	14,323	505	1.63	46.30	4.6	75.9	990,728	964,364	6.60	83.7	3.51
September.....	13,997	490	1.59	45.53	5.1	81.1	733,683	713,828	6.14	89.7	3.13
October.....	12,912	456	1.44	40.72	5.0	82.0	663,734	646,442	6.82	89.9	3.18
November.....	13,626	478	1.51	42.95	4.8	90.8	504,833	492,098	7.11	90.6	3.09
December.....	12,350	433	1.47	42.08	5.0	67.1	560,199	546,009	7.68	90.0	3.32
<b>Total.....</b>	<b>164,552</b>	<b>5,784</b>	<b>1.54</b>	<b>43.81</b>	<b>5.0</b>	<b>79.4</b>	<b>7,490,056</b>	<b>7,291,211</b>	<b>7.10</b>	<b>89.4</b>	<b>3.24</b>
<b>2008</b>											
January.....	13,960	492	1.48	41.92	5.2	82.1	620,316	604,867	8.18	96.6	3.67
February.....	9,769	348	1.61	45.04	5.4	62.2	524,453	511,806	8.62	98.3	3.63
March.....	15,104	533	1.54	43.75	5.4	100.1	546,084	532,231	9.29	96.1	3.80
April.....	14,632	515	1.61	45.88	5.4	101.6	550,299	536,097	9.96	98.7	4.06
May.....	12,382	436	1.78	50.62	5.5	87.5	563,724	549,086	10.70	97.8	4.28
June.....	14,186	499	1.82	51.87	5.3	85.1	767,583	746,828	12.21	98.2	5.46
July.....	15,205	535	1.77	50.27	5.0	102.0	875,198	852,338	11.90	96.9	5.52
August.....	13,020	456	2.42	69.06	5.2	87.5	858,618	835,930	9.11	97.2	4.51
September.....	12,184	425	2.17	62.30	5.1	86.7	691,820	672,394	7.87	99.1	3.91
<b>Total.....</b>	<b>120,443</b>	<b>4,239</b>	<b>1.79</b>	<b>50.97</b>	<b>5.3</b>	<b>88.0</b>	<b>5,998,096</b>	<b>5,841,577</b>	<b>9.88</b>	<b>97.6</b>	<b>4.35</b>
<b>Year to Date</b>											
2006.....	156,716	5,547	1.30	36.67	5.2	83.6	5,343,409	5,202,553	7.02	90.2	3.08
2007.....	125,664	4,417	1.56	44.39	5.0	79.5	5,761,291	5,606,663	7.08	89.1	3.25
2008.....	120,443	4,239	1.79	50.97	5.3	88.0	5,998,096	5,841,577	9.88	97.6	4.35
<b>Rolling 12 Months Ending in September</b>											
2007.....	172,218	6,063	1.52	43.24	5.0	80.3	7,273,562	7,079,356	6.99	89.3	3.15
2008.....	159,330	5,606	1.72	48.77	5.2	85.6	7,726,862	7,526,125	9.27	95.8	4.06

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

<sup>3</sup> The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through September 2008**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	17,200,731	831,929	1.36	28.03	1.2	901,831	142,940	2.49	15.70	1.1
1995.....	16,946,807	826,860	1.32	27.01	1.1	532,564	84,292	2.68	16.93	.9
1996.....	17,707,127	862,701	1.29	26.45	1.1	673,845	106,629	3.16	19.95	1.0
1997.....	18,095,870	880,588	1.27	26.16	1.1	748,634	117,789	2.88	18.30	1.1
1998.....	19,036,478	929,448	1.25	25.64	1.1	1,048,098	165,191	2.14	13.55	1.1
1999.....	18,460,617	908,232	1.22	24.72	1.0	833,706	131,407	2.53	16.03	1.1
2000.....	15,987,811	790,274	1.20	24.28	.9	633,609	99,855	4.45	28.24	1.0
2001.....	15,285,607	762,815	1.23	24.68	.9	726,135	114,523	3.92	24.85	1.1
2002.....	13,967,326	687,747	1.22	24.74	.9	407,442	63,809	3.74	23.88	1.0
2003.....	15,292,394	746,594	1.26	25.82	.9	605,651	95,534	4.68	29.66	1.0
2004.....	15,440,681	758,557	1.34	27.30	.9	592,478	93,034	4.80	30.57	1.0
2005.....	15,836,924	775,890	1.53	31.22	.9	566,320	89,303	7.17	45.46	.9
<b>2006</b>										
January.....	1,373,759	67,594	1.65	33.56	.9	46,060	7,306	8.31	52.41	.8
February.....	1,228,991	60,184	1.67	34.11	1.0	17,917	2,828	7.96	50.45	.9
March.....	1,349,522	65,909	1.69	34.59	1.0	13,298	2,090	8.34	53.03	.7
April.....	1,333,470	65,065	1.70	34.83	.9	10,036	1,576	8.05	51.26	.8
May.....	1,380,787	67,771	1.70	34.68	.9	26,894	4,236	8.53	54.14	.9
June.....	1,356,678	66,912	1.68	34.06	.9	21,621	3,436	9.19	57.82	.8
July.....	1,341,826	66,654	1.67	33.66	.9	23,725	3,722	8.51	54.26	.9
August.....	1,421,778	69,991	1.70	34.43	.9	32,389	5,063	8.82	56.40	.9
September.....	1,334,996	65,787	1.70	34.53	.9	26,217	4,119	7.94	50.54	1.0
October.....	1,387,772	68,343	1.71	34.66	.9	12,990	2,053	7.57	47.89	.9
November.....	1,336,886	65,951	1.68	34.01	.9	19,741	3,109	7.84	49.78	.7
December.....	1,351,388	67,200	1.69	33.95	.9	18,145	2,877	8.03	50.67	.7
<b>Total.....</b>	<b>16,197,852</b>	<b>797,361</b>	<b>1.69</b>	<b>34.26</b>	<b>.9</b>	<b>269,033</b>	<b>42,415</b>	<b>8.33</b>	<b>52.80</b>	<b>.8</b>
<b>2007</b>										
January.....	1,331,095	65,862	1.75	35.39	.9	15,761	2,500	7.67	48.35	.7
February.....	1,230,530	60,536	1.76	35.74	.9	23,511	3,719	8.04	50.85	.7
March.....	1,367,829	66,909	1.78	36.37	.9	20,270	3,203	7.85	49.68	.6
April.....	1,295,771	63,271	1.79	36.63	.9	21,873	3,441	8.64	54.95	.9
May.....	1,351,638	66,113	1.79	36.61	1.0	32,377	5,106	8.68	55.04	.8
June.....	1,365,038	67,091	1.77	35.95	.9	30,230	4,762	9.67	61.38	.8
July.....	1,340,396	66,307	1.77	35.74	.9	27,235	4,287	8.40	53.34	.7
August.....	1,417,362	69,871	1.78	36.02	1.0	35,097	5,518	9.09	57.80	.7
September.....	1,329,073	65,492	1.79	36.34	.9	31,362	4,931	9.00	57.25	.8
October.....	1,373,187	67,728	1.78	36.13	.9	14,273	2,256	10.79	68.27	.8
November.....	1,290,220	64,191	1.79	35.92	.9	16,476	2,604	13.03	82.43	.8
December.....	1,323,051	66,006	1.82	36.47	.9	10,815	1,727	13.06	81.78	.6
<b>Total.....</b>	<b>16,015,192</b>	<b>789,377</b>	<b>1.78</b>	<b>36.11</b>	<b>.9</b>	<b>279,281</b>	<b>44,053</b>	<b>9.21</b>	<b>58.37</b>	<b>.8</b>
<b>2008</b>										
January.....	1,237,669	61,516	1.87	37.68	.9	16,710	2,641	14.16	89.59	.5
February.....	1,182,617	58,711	1.87	37.74	.9	14,796	2,418	15.13	92.60	.4
March.....	1,262,047	62,321	1.92	38.97	.9	14,139	2,290	15.18	93.76	.6
April.....	1,243,294	61,753	1.95	39.21	.9	23,380	3,721	14.72	92.46	.7
May.....	1,288,629	63,914	2.04	41.12	.9	20,572	3,289	15.60	97.55	.8
June.....	1,250,454	61,901	2.08	41.97	1.0	32,767	5,204	17.59	110.72	.7
July.....	1,286,787	64,555	2.09	41.72	.9	20,299	3,237	20.23	126.91	.7
August.....	1,358,226	67,588	2.18	43.91	1.0	20,130	3,209	19.35	121.37	.7
September.....	1,293,911	64,531	2.19	43.85	.9	19,949	3,175	16.48	103.57	.8
<b>Total.....</b>	<b>11,403,633</b>	<b>566,790</b>	<b>2.02</b>	<b>40.76</b>	<b>.9</b>	<b>182,742</b>	<b>29,184</b>	<b>16.67</b>	<b>104.35</b>	<b>.7</b>
<b>Year to Date</b>										
2006.....	12,121,806	595,866	1.68	34.27	.9	218,157	34,375	8.44	53.55	.8
2007.....	12,028,735	591,453	1.78	36.09	.9	237,717	37,465	8.67	55.02	.8
2008.....	11,403,633	566,790	2.02	40.76	.9	182,742	29,184	16.67	104.35	.7
<b>Rolling 12 Months Ending in September</b>										
2007.....	16,104,781	792,948	1.75	35.61	.9	288,593	45,505	8.52	54.07	.8
2008.....	15,390,091	764,714	1.97	39.57	.9	224,306	35,771	15.85	99.39	.7

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.2. Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1994 through September 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1994.....	34,249	1,263	.69	18.68	4.8	2,930,984	2,863,904	2.23	1.52
1995.....	31,485	1,123	.65	18.27	5.1	3,081,506	3,023,327	1.98	1.45
1996.....	39,300	1,410	.78	21.80	4.8	2,649,028	2,604,663	2.64	1.52
1997.....	61,609	2,192	.91	25.64	4.9	2,817,639	2,764,734	2.76	1.52
1998.....	91,923	3,217	.71	20.36	5.0	2,985,866	2,922,957	2.38	1.44
1999.....	82,083	2,906	.65	18.47	5.3	2,862,084	2,809,455	2.57	1.44
2000.....	47,855	1,683	.58	16.62	5.1	2,681,659	2,629,986	4.30	1.74
2001.....	56,851	2,019	.78	22.07	5.1	2,209,089	2,148,924	4.49	1.73
2002.....	75,711	2,677	.63	17.68	5.0	1,680,518	1,634,734	3.68	1.53
2003.....	89,618	3,165	.74	20.94	5.5	1,486,088	1,439,513	5.59	1.74
2004.....	107,985	3,817	.89	25.15	5.1	1,542,746	1,499,933	6.15	1.87
2005.....	102,450	3,632	1.29	36.31	5.2	1,835,221	1,780,721	8.32	2.38
<b>2006</b>									
January.....	9,677	344	1.25	35.12	5.3	106,540	103,317	9.41	2.39
February.....	11,007	392	1.25	34.99	5.1	123,715	120,288	8.16	2.33
March.....	10,815	387	1.30	36.26	5.2	149,331	145,420	7.62	2.33
April.....	6,799	240	1.48	41.93	5.6	161,706	157,427	7.55	2.37
May.....	7,043	250	1.62	45.61	5.6	186,891	181,911	7.28	2.47
June.....	9,382	329	1.49	42.52	5.3	232,816	226,476	6.92	2.53
July.....	8,208	289	1.58	44.92	5.0	292,095	284,404	6.90	2.69
August.....	7,791	272	1.65	47.24	4.8	290,318	282,331	7.58	2.80
September.....	9,165	321	1.71	48.88	4.7	199,144	194,027	6.90	2.47
October.....	8,399	297	1.57	44.39	5.1	183,750	178,972	6.13	2.26
November.....	7,105	250	1.73	49.16	4.7	146,580	142,895	7.68	2.34
December.....	4,078	146	1.51	42.22	5.1	149,402	145,645	7.77	2.36
<b>Total.....</b>	<b>99,471</b>	<b>3,516</b>	<b>1.49</b>	<b>42.21</b>	<b>5.1</b>	<b>2,222,289</b>	<b>2,163,113</b>	<b>7.36</b>	<b>2.45</b>
<b>2007</b>									
January.....	7,986	283	1.79	50.42	4.5	164,781	160,305	7.28	2.41
February.....	8,032	284	1.95	55.16	4.9	148,875	144,824	8.28	2.55
March.....	3,782	134	1.77	49.87	5.1	148,544	144,887	7.85	2.44
April.....	5,536	196	1.71	48.29	4.3	166,940	162,849	7.82	2.57
May.....	6,309	221	1.83	52.30	4.4	190,667	185,510	7.98	2.68
June.....	4,051	143	1.91	54.26	5.4	234,997	228,481	7.85	2.79
July.....	8,741	305	1.67	47.79	4.8	272,104	264,681	7.32	2.79
August.....	6,065	217	1.86	51.96	3.8	340,002	330,556	7.01	2.91
September.....	5,450	192	1.78	50.49	4.8	258,674	251,606	6.58	2.69
October.....	4,584	165	1.74	48.38	4.4	239,866	233,753	7.08	2.64
November.....	5,717	202	1.70	48.30	3.9	168,375	164,476	7.44	2.56
December.....	2,991	106	1.72	48.33	3.8	182,580	178,326	7.96	2.64
<b>Total.....</b>	<b>69,242</b>	<b>2,446</b>	<b>1.79</b>	<b>50.57</b>	<b>4.5</b>	<b>2,516,407</b>	<b>2,450,253</b>	<b>7.45</b>	<b>2.65</b>
<b>2008</b>									
January.....	6,365	224	1.86	52.82	5.2	216,571	211,516	8.31	2.95
February.....	4,833	175	2.05	56.78	5.8	181,096	177,054	8.81	2.92
March.....	8,198	289	1.92	54.35	5.3	194,660	190,001	9.30	3.02
April.....	6,701	235	1.86	52.93	5.5	187,204	182,377	9.92	3.17
May.....	5,712	201	2.05	58.33	5.9	215,107	209,607	10.62	3.43
June.....	5,647	197	2.05	58.78	5.6	279,129	271,743	11.69	4.11
July.....	6,664	233	1.78	50.80	4.9	306,209	298,348	11.62	4.12
August.....	8,006	280	2.41	68.81	5.6	311,444	303,182	9.09	3.66
September.....	6,595	229	2.31	66.33	5.3	251,910	244,588	8.15	3.32
<b>Total.....</b>	<b>58,720</b>	<b>2,064</b>	<b>2.04</b>	<b>57.93</b>	<b>5.4</b>	<b>2,143,331</b>	<b>2,088,416</b>	<b>9.82</b>	<b>3.43</b>
<b>Year to Date</b>									
2006.....	79,888	2,823	1.46	41.36	5.2	1,742,557	1,695,601	7.42	2.49
2007.....	55,951	1,974	1.80	51.11	4.6	1,925,586	1,873,698	7.45	2.66
2008.....	58,720	2,064	2.04	57.93	5.4	2,143,331	2,088,416	9.82	3.43
<b>Rolling 12 Months Ending in September</b>									
2007.....	75,533	2,666	1.75	49.69	4.7	2,405,317	2,341,210	7.38	2.57
2008.....	72,011	2,536	1.98	56.14	5.2	2,734,152	2,664,971	9.31	3.23

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through September 2008**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,710,847	182,482	1.37	27.96	1.2	186,271	30,043	4.19	25.98	.6
2003 <sup>3</sup> .....	4,365,996	223,984	1.34	26.20	1.2	347,546	56,138	5.41	33.50	.6
2004.....	4,410,775	227,700	1.41	27.27	1.1	337,011	54,152	5.35	33.31	.6
2005.....	4,459,333	229,071	1.56	30.39	1.1	381,871	61,753	8.30	51.34	.5
<b>2006</b>										
January.....	469,304	24,068	1.69	32.93	1.1	27,763	4,478	9.25	57.31	.6
February.....	402,471	20,523	1.68	32.93	1.1	7,423	1,223	9.44	57.29	.7
March.....	451,544	22,820	1.75	34.55	1.1	4,435	741	10.39	62.17	.3
April.....	414,739	21,090	1.73	34.07	1.1	2,903	489	11.09	65.83	.3
May.....	437,491	22,231	1.66	32.66	1.1	6,028	994	10.58	64.17	.4
June.....	429,765	21,928	1.68	32.99	1.1	5,589	930	10.83	65.08	.4
July.....	415,701	21,667	1.68	32.24	1.0	13,972	2,272	9.90	60.87	.5
August.....	464,934	23,878	1.69	32.82	1.1	14,899	2,432	10.66	65.30	.5
September.....	430,972	22,152	1.73	33.66	1.1	7,119	1,162	9.08	55.63	.3
October.....	442,207	22,762	1.68	32.58	1.1	8,133	1,326	8.74	53.58	.4
November.....	424,409	21,903	1.70	33.02	1.1	8,384	1,409	9.10	54.15	.4
December.....	420,864	21,833	1.66	32.06	1.1	10,877	1,780	8.83	53.98	.4
<b>Total.....</b>	<b>5,204,402</b>	<b>266,856</b>	<b>1.69</b>	<b>33.04</b>	<b>1.1</b>	<b>117,524</b>	<b>19,236</b>	<b>9.65</b>	<b>58.98</b>	<b>.5</b>
<b>2007</b>										
January.....	441,264	22,679	1.70	33.14	1.1	11,789	1,924	9.08	55.65	.5
February.....	388,796	20,102	1.69	32.71	1.1	18,858	3,053	8.44	52.13	.5
March.....	439,721	22,382	1.71	33.65	1.1	8,388	1,360	8.82	54.40	.5
April.....	460,183	23,730	1.75	33.99	1.1	12,370	1,993	8.90	55.22	.5
May.....	417,271	21,218	1.72	33.86	1.1	12,102	1,878	9.74	62.77	.5
June.....	434,550	22,520	1.74	33.60	1.0	9,813	1,613	10.74	65.30	.4
July.....	416,287	21,662	1.73	33.29	1.0	10,098	1,654	11.03	67.36	.4
August.....	459,985	23,836	1.75	33.74	1.1	9,911	1,655	11.91	71.34	.3
September.....	454,375	23,407	1.72	33.37	1.1	7,284	1,204	11.88	71.89	.4
October.....	460,609	23,954	1.73	33.29	1.1	7,795	1,316	14.85	87.95	.2
November.....	413,006	21,641	1.75	33.39	1.0	6,465	1,088	13.98	83.10	.4
December.....	416,548	21,929	1.80	34.14	1.0	8,205	1,362	16.32	98.32	.3
<b>Total.....</b>	<b>5,202,595</b>	<b>269,062</b>	<b>1.73</b>	<b>33.52</b>	<b>1.1</b>	<b>123,079</b>	<b>20,102</b>	<b>10.80</b>	<b>66.15</b>	<b>.4</b>
<b>2008</b>										
January.....	488,171	26,738	2.01	36.78	1.2	8,663	1,439	16.07	96.74	.4
February.....	429,134	22,388	1.88	35.95	1.1	5,059	848	16.11	96.05	.4
March.....	436,425	22,370	1.94	37.94	1.0	5,372	889	15.62	94.34	.4
April.....	437,485	22,524	2.00	38.78	1.1	6,711	1,113	16.51	99.52	.3
May.....	437,418	22,646	2.03	39.30	1.1	3,638	622	22.26	130.28	.5
June.....	416,021	21,371	2.08	40.54	1.2	9,634	1,576	21.60	132.06	.4
July.....	431,619	22,837	2.07	39.12	1.0	7,476	1,231	22.31	135.45	.4
August.....	479,114	25,063	2.14	40.89	1.0	5,016	837	21.43	128.47	.4
September.....	440,112	23,273	2.09	39.49	1.0	4,113	696	19.70	116.50	.4
<b>Total.....</b>	<b>3,995,498</b>	<b>209,210</b>	<b>2.03</b>	<b>38.74</b>	<b>1.1</b>	<b>55,682</b>	<b>9,251</b>	<b>19.03</b>	<b>114.56</b>	<b>.4</b>
<b>Year to Date</b>										
2006.....	3,916,922	200,357	1.70	33.20	1.1	90,131	14,722	9.89	60.53	.5
2007.....	3,912,432	201,537	1.72	33.50	1.1	100,614	16,335	9.83	60.58	.5
2008.....	3,995,498	209,210	2.03	38.74	1.1	55,682	9,251	19.03	114.56	.4
<b>Rolling 12 Months Ending in September</b>										
2007.....	5,199,912	268,036	1.71	33.26	1.1	128,008	20,850	9.63	59.14	.4
2008.....	5,285,661	276,735	1.96	37.48	1.1	78,146	13,017	17.91	107.54	.4

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.3. Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1994 through September 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	47,805	1,639	1.03	29.98	4.9	3,198,108	3,126,308	3.55	2.42
2003.....	59,377	2,086	.60	17.16	4.9	3,335,086	3,244,368	5.33	3.15
2004 <sup>3</sup> .....	73,745	2,609	.72	20.30	5.0	3,491,942	3,403,474	5.86	3.43
2005.....	92,706	3,277	.90	25.42	5.1	3,675,165	3,578,722	8.20	4.69
<b>2006</b>									
January.....	8,769	311	.84	23.77	5.2	200,874	195,734	8.62	3.95
February.....	6,479	229	1.01	28.46	5.0	215,742	210,250	7.58	3.78
March.....	6,126	216	.99	28.14	5.0	246,622	239,907	6.88	3.58
April.....	6,543	230	.99	28.11	5.2	252,317	245,888	6.86	3.68
May.....	7,610	270	1.00	28.27	5.4	294,638	287,200	6.35	3.58
June.....	6,579	234	1.05	29.47	5.2	373,558	363,905	6.26	3.84
July.....	7,469	262	1.12	31.87	5.1	530,604	517,421	6.31	4.33
August.....	6,865	240	1.20	34.33	5.1	502,301	489,628	7.24	4.64
September.....	6,899	242	1.16	33.11	4.9	327,241	318,905	5.63	3.45
October.....	8,681	306	1.10	31.14	5.2	314,379	306,245	5.31	3.22
November.....	6,560	232	1.18	33.40	5.2	235,557	229,512	7.05	3.66
December.....	7,345	259	1.24	35.13	5.0	249,031	242,507	7.14	3.75
<b>Total.....</b>	<b>85,924</b>	<b>3,031</b>	<b>1.07</b>	<b>30.34</b>	<b>5.1</b>	<b>3,742,865</b>	<b>3,647,102</b>	<b>6.66</b>	<b>3.82</b>
<b>2007</b>									
January.....	6,564	231	1.17	33.15	5.1	269,168	262,280	6.61	3.63
February.....	5,039	175	1.12	32.36	5.5	257,402	250,372	7.74	4.20
March.....	4,678	163	1.22	35.05	5.5	253,077	246,217	7.19	3.76
April.....	6,083	213	1.25	35.71	5.0	276,631	269,277	7.40	3.93
May.....	5,624	195	1.19	34.43	5.3	300,696	292,689	7.60	4.25
June.....	6,499	227	1.27	36.31	5.3	371,380	361,702	7.42	4.41
July.....	7,529	265	1.20	33.95	5.3	456,346	444,282	6.53	4.29
August.....	6,376	222	1.27	36.50	5.3	570,982	556,517	6.40	4.38
September.....	6,555	228	1.25	35.85	5.3	402,037	391,447	5.92	3.74
October.....	7,085	248	1.12	32.15	5.4	347,920	338,833	6.71	3.95
November.....	6,419	223	1.18	33.99	5.4	262,032	255,224	6.87	3.81
December.....	7,159	249	1.19	34.32	5.5	296,660	288,902	7.59	4.31
<b>Total.....</b>	<b>75,610</b>	<b>2,639</b>	<b>1.20</b>	<b>34.47</b>	<b>5.3</b>	<b>4,064,331</b>	<b>3,957,742</b>	<b>6.91</b>	<b>4.07</b>
<b>2008</b>									
January.....	6,162	217	.97	27.48	5.0	321,734	313,631	8.26	4.59
February.....	3,910	137	.95	27.14	4.8	269,950	263,343	8.60	4.54
March.....	5,646	199	.92	26.08	5.3	278,041	270,955	9.35	4.87
April.....	6,537	231	1.21	34.27	5.2	286,883	279,760	10.06	5.26
May.....	5,260	185	1.28	36.33	5.1	267,168	260,314	10.73	5.39
June.....	6,715	236	1.26	35.87	5.1	395,814	385,146	12.67	7.37
July.....	6,508	230	1.34	37.88	5.1	476,932	464,525	11.99	7.36
August.....	3,102	108	1.83	52.68	4.5	453,831	441,995	9.09	5.59
September.....	4,318	151	1.60	45.69	4.8	364,488	354,372	7.56	4.63
<b>Total.....</b>	<b>48,157</b>	<b>1,695</b>	<b>1.23</b>	<b>34.99</b>	<b>5.1</b>	<b>3,114,842</b>	<b>3,034,042</b>	<b>9.93</b>	<b>5.57</b>
<b>Year to Date</b>									
2006.....	63,338	2,234	1.04	29.36	5.1	2,943,897	2,868,838	6.74	3.91
2007.....	54,947	1,919	1.22	34.85	5.3	3,157,719	3,074,783	6.87	4.08
2008.....	48,157	1,695	1.23	34.99	5.1	3,114,842	3,034,042	9.93	5.57
<b>Rolling 12 Months Ending in September</b>									
2007.....	77,533	2,717	1.20	34.33	5.2	3,956,687	3,853,047	6.78	3.96
2008.....	68,820	2,415	1.21	34.53	5.2	4,021,453	3,917,001	9.28	5.20

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through September 2008**

Period	Coal					Petroleum Liquids <sup>1</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	9,580	399	2.10	50.44	2.6	503	91	5.38	29.73	*
2003 <sup>2</sup> .....	8,835	372	1.99	47.24	2.4	248	43	7.00	40.82	*
2004.....	10,682	451	2.08	49.32	2.5	3,066	527	6.19	35.96	.2
2005.....	11,081	464	2.57	61.21	2.4	1,684	289	8.28	48.22	.2
<b>2006</b>										
January.....	1,440	60	2.57	61.45	2.5	71	12	13.48	78.40	.2
February.....	1,013	42	2.65	63.36	2.4	177	30	13.85	80.79	.1
March.....	875	38	2.39	54.69	3.0	72	12	14.19	82.55	.2
April.....	632	27	2.65	62.05	2.5	70	12	14.19	82.54	.2
May.....	896	38	2.65	62.65	2.6	56	10	13.12	76.33	.2
June.....	1,084	47	2.56	59.39	2.7	124	21	13.36	77.99	.2
July.....	805	35	2.42	56.24	2.8	50	9	12.58	73.23	.3
August.....	1,310	55	2.57	61.04	2.5	35	6	12.68	73.81	.3
September.....	796	34	2.60	61.00	2.5	13	2	12.60	73.39	.3
October.....	988	41	2.94	70.65	2.1	89	15	13.09	76.73	.1
November.....	1,093	47	2.73	64.07	2.4	23	4	12.90	75.01	.2
December.....	1,274	54	2.77	64.95	2.4	18	3	14.51	84.32	.1
<b>Total.....</b>	<b>12,207</b>	<b>518</b>	<b>2.63</b>	<b>61.95</b>	<b>2.5</b>	<b>798</b>	<b>137</b>	<b>13.50</b>	<b>78.70</b>	<b>.2</b>
<b>2007</b>										
January.....	1,315	56	2.65	62.79	2.3	48	8	10.70	62.28	.2
February.....	1,318	56	2.84	67.15	2.3	18	3	11.58	67.47	.3
March.....	1,046	45	2.78	65.16	2.4	34	6	13.00	75.66	*
April.....	897	39	2.55	58.74	2.8	19	3	14.18	82.67	.1
May.....	957	41	2.62	60.84	2.8	25	4	14.62	85.17	.3
June.....	798	34	2.60	60.25	2.8	72	12	15.52	90.91	.1
July.....	1,324	56	2.70	63.95	2.7	6	1	15.97	93.14	.1
August.....	1,028	45	2.47	56.68	2.9	7	1	15.75	92.05	.1
September.....	1,019	43	2.78	66.19	2.5	7	1	15.94	93.20	.1
October.....	952	41	2.76	64.71	2.4	2	*	16.40	96.01	.3
November.....	978	42	2.69	62.48	2.5	4	1	20.20	118.15	.1
December.....	786	35	2.51	57.08	2.9	8	1	19.80	115.56	.1
<b>Total.....</b>	<b>12,419</b>	<b>531</b>	<b>2.67</b>	<b>62.46</b>	<b>2.6</b>	<b>249</b>	<b>43</b>	<b>14.04</b>	<b>81.93</b>	<b>.2</b>
<b>2008</b>										
January.....	889	39	2.68	60.97	2.5	28	5	17.91	104.05	*
February.....	730	32	2.63	59.63	2.7	17	3	17.50	101.18	.1
March.....	879	37	2.77	65.07	2.3	18	3	20.23	117.74	*
April.....	811	34	2.89	69.24	2.2	15	3	20.17	117.43	.1
May.....	762	32	2.72	65.01	2.3	23	4	21.23	122.85	.2
June.....	956	41	2.77	65.04	2.2	16	3	20.79	121.40	.1
July.....	1,469	60	3.12	76.30	2.0	18	3	24.07	140.06	.2
August.....	1,112	46	3.23	77.45	2.5	14	2	22.20	128.76	.2
September.....	1,203	50	3.91	94.54	2.1	12	2	21.87	127.44	.1
<b>Total.....</b>	<b>8,811</b>	<b>371</b>	<b>3.03</b>	<b>71.85</b>	<b>2.3</b>	<b>161</b>	<b>28</b>	<b>20.45</b>	<b>118.79</b>	<b>.1</b>
<b>Year to Date</b>										
2006.....	8,852	376	2.56	60.31	2.6	668	115	13.55	78.94	.2
2007.....	9,703	414	2.67	62.69	2.6	235	40	13.70	79.96	.2
2008.....	8,811	371	3.03	71.85	2.3	161	28	20.45	118.79	.1
<b>Rolling 12 Months Ending in September</b>										
2007.....	13,057	556	2.71	63.62	2.5	365	63	13.54	79.08	.1
2008.....	11,527	489	2.94	69.41	2.4	176	30	20.36	118.37	.1

<sup>1</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>2</sup> Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 4.4. Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1994 through September 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	NA	NA	NA	NA	NA	18,671	18,256	3.44	3.03
2003.....	NA	NA	NA	NA	NA	18,169	17,827	4.96	4.02
2004 <sup>3</sup> .....	NA	NA	NA	NA	NA	16,176	15,804	5.93	4.58
2005.....	NA	NA	NA	NA	NA	17,600	17,142	8.38	6.25
<b>2006</b>									
January.....	--	--	--	--	--	1,855	1,805	10.37	7.10
February.....	--	--	--	--	--	1,807	1,759	9.98	7.73
March.....	--	--	--	--	--	1,798	1,751	9.22	7.18
April.....	--	--	--	--	--	1,662	1,620	7.95	6.72
May.....	--	--	--	--	--	1,751	1,707	7.58	6.06
June.....	--	--	--	--	--	1,685	1,639	7.69	6.01
July.....	--	--	--	--	--	1,919	1,872	7.42	6.06
August.....	--	--	--	--	--	1,815	1,769	8.14	5.88
September.....	--	--	--	--	--	1,743	1,702	7.36	5.90
October.....	--	--	--	--	--	1,876	1,827	7.25	5.98
November.....	--	--	--	--	--	1,621	1,578	8.31	6.12
December.....	--	--	--	--	--	1,839	1,791	8.57	6.24
<b>Total.....</b>	--	--	--	--	--	<b>21,369</b>	<b>20,819</b>	<b>8.33</b>	<b>6.42</b>
<b>2007</b>									
January.....	--	--	--	--	--	1,985	1,936	8.82	6.42
February.....	--	--	--	--	--	2,093	2,036	9.39	6.88
March.....	--	--	--	--	--	1,949	1,898	8.76	6.74
April.....	--	--	--	--	--	1,714	1,670	7.96	6.16
May.....	--	--	--	--	--	1,701	1,658	7.74	5.98
June.....	--	--	--	--	--	1,684	1,646	7.87	6.44
July.....	--	--	--	--	--	1,791	1,749	7.11	5.26
August.....	--	--	--	--	--	1,992	1,946	7.16	5.59
September.....	--	--	--	--	--	1,736	1,696	6.86	5.37
October.....	--	--	--	--	--	1,768	1,730	7.35	5.75
November.....	--	--	--	--	--	1,611	1,574	7.71	5.84
December.....	--	--	--	--	--	1,904	1,858	9.11	7.23
<b>Total.....</b>	--	--	--	--	--	<b>21,928</b>	<b>21,398</b>	<b>8.02</b>	<b>6.15</b>
<b>2008</b>									
January.....	--	--	--	--	--	2,388	2,315	9.15	7.48
February.....	--	--	--	--	--	2,256	2,183	9.55	7.92
March.....	--	--	--	--	--	2,111	2,041	10.13	8.04
April.....	--	--	--	--	--	1,814	1,774	10.43	8.17
May.....	--	--	--	--	--	1,508	1,474	11.15	8.45
June.....	--	--	--	--	--	1,483	1,448	11.65	8.25
July.....	--	--	--	--	--	1,595	1,560	11.49	7.57
August.....	--	--	--	--	--	1,699	1,661	8.72	6.63
September.....	--	--	--	--	--	1,634	1,599	8.60	6.68
<b>Total.....</b>	--	--	--	--	--	<b>16,487</b>	<b>16,053</b>	<b>10.01</b>	<b>7.66</b>
<b>Year to Date</b>									
2006.....	--	--	--	--	--	16,034	15,623	8.43	6.53
2007.....	--	--	--	--	--	16,645	16,236	8.00	6.11
2008.....	--	--	--	--	--	16,487	16,053	10.01	7.66
<b>Rolling 12 Months Ending in September</b>									
2007.....	--	--	--	--	--	21,980	21,432	8.01	6.11
2008.....	--	--	--	--	--	21,770	21,215	9.54	7.33

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through September 2008**

Period	Coal <sup>1</sup>					Petroleum Liquids <sup>2</sup>				
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost		Avg. Sulfur %
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 barrels)	(dollars/10 <sup>6</sup> Btu)	(dollars/barrel)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	294,234	13,659	1.45	31.29	1.6	29,137	4,638	3.55	22.33	1.2
2003 <sup>3</sup> .....	322,547	15,076	1.45	31.01	1.4	27,538	4,624	4.85	28.86	1.3
2004.....	326,495	15,324	1.63	34.79	1.4	25,491	4,107	4.98	30.93	1.4
2005.....	339,968	16,011	1.94	41.17	1.4	36,383	5,876	6.64	41.13	1.4
<b>2006</b>										
January.....	25,270	1,210	2.03	42.49	1.6	2,321	369	8.02	50.47	1.4
February.....	24,774	1,173	2.03	42.81	1.5	2,045	324	7.80	49.27	1.5
March.....	24,879	1,173	2.02	42.84	1.6	1,975	313	7.58	47.84	1.5
April.....	25,136	1,198	2.01	42.15	1.5	1,223	195	7.60	47.71	1.5
May.....	28,822	1,348	2.06	44.02	1.4	1,551	263	7.46	43.89	1.2
June.....	27,832	1,315	2.02	42.66	1.5	1,227	210	7.51	43.78	1.1
July.....	25,596	1,215	2.03	42.78	1.5	1,443	251	7.62	43.91	1.1
August.....	29,128	1,397	2.01	41.88	1.4	1,898	338	7.79	43.68	1.0
September.....	28,149	1,324	2.06	43.80	1.4	1,346	234	7.33	42.22	1.2
October.....	28,397	1,357	1.99	41.60	1.4	1,302	211	7.00	43.27	1.3
November.....	27,505	1,309	2.11	44.40	1.4	1,396	223	7.37	46.25	1.4
December.....	25,151	1,189	1.96	41.50	1.5	1,786	285	7.31	45.89	1.3
<b>Total.....</b>	<b>320,640</b>	<b>15,208</b>	<b>2.03</b>	<b>42.76</b>	<b>1.5</b>	<b>19,514</b>	<b>3,214</b>	<b>7.57</b>	<b>45.95</b>	<b>1.3</b>
<b>2007</b>										
January.....	22,542	998	2.23	50.42	1.4	3,486	556	6.94	43.53	1.4
February.....	22,716	997	2.25	51.34	1.5	3,248	518	7.06	44.27	1.4
March.....	25,818	1,162	2.14	47.62	1.4	3,857	622	7.21	44.72	1.4
April.....	26,279	1,172	2.14	48.06	1.4	3,477	586	7.48	44.34	1.2
May.....	26,509	1,180	2.21	49.62	1.4	2,820	489	7.98	46.03	1.2
June.....	26,470	1,185	2.18	48.80	1.3	2,316	391	8.72	51.63	1.2
July.....	26,838	1,202	2.15	47.97	1.3	2,294	384	9.12	54.48	1.2
August.....	38,197	1,695	2.29	51.50	1.1	2,204	372	8.85	52.48	1.2
September.....	24,346	1,077	2.29	51.65	1.3	2,210	356	9.62	59.69	1.3
October.....	24,383	1,095	2.18	48.64	1.4	2,061	332	10.38	64.53	1.3
November.....	24,981	1,127	2.19	48.48	1.4	1,980	316	11.33	70.94	1.5
December.....	25,215	1,137	2.24	49.68	1.3	2,529	406	12.05	75.11	1.5
<b>Total.....</b>	<b>314,294</b>	<b>14,027</b>	<b>2.21</b>	<b>49.51</b>	<b>1.3</b>	<b>32,481</b>	<b>5,327</b>	<b>8.61</b>	<b>52.49</b>	<b>1.3</b>
<b>2008</b>										
January.....	26,640	1,193	2.27	50.77	1.5	2,724	434	12.45	78.13	1.4
February.....	24,965	1,125	2.37	52.70	1.4	2,078	332	12.86	80.61	1.3
March.....	26,465	1,222	2.34	50.61	1.4	2,132	347	13.18	80.92	1.3
April.....	27,187	1,225	2.42	53.70	1.4	2,623	418	13.08	82.07	1.3
May.....	26,748	1,216	2.46	54.12	1.4	2,183	348	14.59	91.56	1.3
June.....	25,786	1,162	2.52	55.83	1.4	2,070	330	15.83	99.39	1.3
July.....	27,076	1,224	2.73	60.38	1.4	2,555	409	19.55	122.18	1.3
August.....	27,230	1,226	2.93	65.16	1.4	2,629	419	18.34	115.15	1.3
September.....	26,675	1,217	3.02	66.29	1.4	2,310	380	16.42	99.83	1.1
<b>Total.....</b>	<b>238,771</b>	<b>10,810</b>	<b>2.56</b>	<b>56.67</b>	<b>1.4</b>	<b>21,304</b>	<b>3,416</b>	<b>15.20</b>	<b>94.78</b>	<b>1.3</b>
<b>Year to Date</b>										
2006.....	239,587	11,352	2.03	42.84	1.5	15,029	2,497	7.67	46.16	1.3
2007.....	239,715	10,667	2.21	49.69	1.3	25,911	4,274	7.92	48.04	1.3
2008.....	238,771	10,810	2.56	56.67	1.4	21,304	3,416	15.20	94.78	1.3
<b>Rolling 12 Months Ending in September</b>										
2007.....	320,768	14,523	2.16	47.79	1.4	30,396	4,992	7.82	47.64	1.3
2008.....	313,351	14,169	2.48	54.84	1.4	27,873	4,469	14.28	89.06	1.3

<sup>1</sup> Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

<sup>2</sup> Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

<sup>3</sup> Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1994 through September 2008 (Continued)**

Period	Petroleum Coke					Natural Gas <sup>1</sup>			All Fossil Fuels <sup>2</sup>
	Receipts		Average Cost		Avg. Sulfur %	Receipts		Average Cost	Average Cost
	(billion Btu)	(1000 tons)	(dollars/10 <sup>6</sup> Btu)	(dollars/ton)		(billion Btu)	(1000 Mcf)	(dollars/10 <sup>6</sup> Btu)	
1994.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2001.....	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002.....	3,846	138	.76	21.20	5.9	852,547	828,439	3.36	2.88
2003.....	16,383	594	1.04	28.74	5.7	823,681	798,996	5.32	4.20
2004 <sup>3</sup> .....	14,876	540	.98	27.01	5.6	839,886	814,843	6.04	4.76
2005.....	16,620	594	1.21	33.75	5.4	828,882	805,132	8.00	6.18
<b>2006</b>									
January.....	2,351	85	1.47	40.69	5.5	72,492	70,355	9.96	7.76
February.....	1,546	56	1.36	37.25	5.4	65,536	63,491	8.06	6.35
March.....	1,416	52	1.37	37.50	5.6	71,864	69,834	7.17	5.81
April.....	1,301	47	1.47	40.56	5.7	68,414	66,323	7.12	5.71
May.....	1,662	60	1.63	45.34	5.5	72,528	70,433	6.99	5.55
June.....	1,168	43	1.55	42.55	5.3	69,977	68,103	6.05	4.90
July.....	1,366	49	1.73	48.17	5.5	74,152	71,950	6.01	4.98
August.....	1,615	58	1.80	50.52	5.0	75,003	73,075	6.92	5.53
September.....	1,066	40	1.71	45.25	5.1	70,954	68,928	6.57	5.28
October.....	769	28	1.62	44.47	5.4	81,283	78,921	4.83	4.11
November.....	1,689	61	1.84	50.93	5.5	71,938	69,840	7.18	5.74
December.....	1,927	67	1.93	55.21	5.8	75,017	72,960	7.68	6.18
<b>Total.....</b>	<b>17,875</b>	<b>646</b>	<b>1.63</b>	<b>45.05</b>	<b>5.4</b>	<b>869,157</b>	<b>844,211</b>	<b>7.02</b>	<b>5.64</b>
<b>2007</b>									
January.....	1,476	53	1.91	53.51	5.7	79,258	76,968	6.29	5.40
February.....	1,280	46	1.85	51.86	5.7	69,243	67,160	7.36	6.07
March.....	1,226	44	1.84	51.68	5.7	72,125	70,217	7.42	6.02
April.....	1,514	54	2.04	57.05	5.8	70,449	68,525	7.39	5.96
May.....	1,601	57	1.92	54.19	5.9	74,699	72,499	7.60	6.17
June.....	1,751	62	1.99	55.88	5.3	72,319	70,056	7.66	6.18
July.....	2,046	73	1.37	38.38	5.2	74,263	72,097	7.07	5.75
August.....	1,882	67	2.14	60.57	4.4	77,751	75,344	6.26	4.98
September.....	1,992	69	2.22	63.61	5.2	71,234	69,080	5.78	4.94
October.....	1,244	44	2.13	60.27	5.6	74,180	72,126	6.47	5.47
November.....	1,489	53	2.14	60.43	5.6	72,815	70,824	7.17	5.95
December.....	2,200	77	2.05	58.49	5.3	79,055	76,923	7.33	6.15
<b>Total.....</b>	<b>19,700</b>	<b>698</b>	<b>1.96</b>	<b>55.42</b>	<b>5.4</b>	<b>887,391</b>	<b>861,818</b>	<b>6.98</b>	<b>5.74</b>
<b>2008</b>									
January.....	1,433	50	1.95	55.78	5.9	79,623	77,405	7.49	6.28
February.....	1,027	36	2.00	56.28	5.8	71,151	69,227	8.21	6.78
March.....	1,260	44	1.90	54.07	6.0	71,273	69,235	9.03	7.28
April.....	1,394	49	2.35	66.75	5.6	74,398	72,186	9.65	7.78
May.....	1,410	50	2.57	72.68	5.2	79,941	77,691	10.85	8.78
June.....	1,823	65	3.18	89.00	5.4	91,158	88,490	11.76	9.72
July.....	2,034	73	3.13	87.78	4.7	90,461	87,905	12.39	10.24
August.....	1,913	68	3.42	95.99	5.1	91,644	89,093	9.30	8.00
September.....	1,271	45	3.44	97.65	5.2	73,788	71,835	8.46	7.18
<b>Total.....</b>	<b>13,566</b>	<b>481</b>	<b>2.74</b>	<b>77.48</b>	<b>5.4</b>	<b>723,436</b>	<b>703,066</b>	<b>9.78</b>	<b>8.08</b>
<b>Year to Date</b>									
2006.....	13,490	490	1.56	42.95	5.4	640,920	622,490	7.20	5.76
2007.....	14,767	524	1.92	54.06	5.4	661,341	641,945	6.97	5.71
2008.....	13,566	481	2.74	77.48	5.4	723,436	703,066	9.78	8.08
<b>Rolling 12 Months Ending in September</b>									
2007.....	19,152	680	1.90	53.50	5.4	889,578	863,666	6.85	5.61
2008.....	18,498	654	2.57	72.71	5.4	949,486	922,939	9.12	7.55

<sup>1</sup> Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

<sup>2</sup> Includes blast furnace gas and other gases in years prior to 2001.

<sup>3</sup> Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2006 and prior years are final. Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.6.A. Receipts of Coal Delivered for Electricity Generation by State, September 2008 and 2007**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007
<b>New England .....</b>	<b>474</b>	<b>820</b>	<b>-42.3</b>	<b>58</b>	<b>132</b>	<b>407</b>	<b>679</b>	--	--	<b>9</b>	<b>10</b>
Connecticut .....	103	232	-55.5	--	--	103	232	--	--	--	--
Maine .....	14	20	-32.6	--	--	4	10	--	--	9	10
Massachusetts .....	299	437	-31.5	--	--	299	437	--	--	--	--
New Hampshire .....	58	132	-56.1	58	132	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>5,555</b>	<b>5,588</b>	<b>-6</b>	<b>9</b>	<b>126</b>	<b>5,428</b>	<b>5,347</b>	--	--	<b>119</b>	<b>115</b>
New Jersey .....	341	351	-2.9	2	69	339	282	--	--	--	--
New York .....	832	806	3.2	7	58	806	715	--	--	20	34
Pennsylvania .....	4,382	4,431	-1.1	--	--	4,283	4,350	--	--	99	81
<b>East North Central ...</b>	<b>21,140</b>	<b>20,280</b>	<b>4.2</b>	<b>14,148</b>	<b>13,347</b>	<b>6,615</b>	<b>6,571</b>	<b>33</b>	<b>26</b>	<b>345</b>	<b>336</b>
Illinois .....	5,499	5,481	.3	195	494	5,033	4,763	8	6	263	217
Indiana .....	5,314	4,806	10.6	4,983	4,559	330	246	--	--	--	--
Michigan .....	3,372	3,036	11.1	3,301	2,963	33	43	25	20	13	11
Ohio .....	4,606	4,623	-.4	3,364	3,092	1,217	1,510	--	--	25	21
Wisconsin .....	2,351	2,334	.7	2,304	2,239	2	9	--	--	45	86
<b>West North Central ...</b>	<b>12,623</b>	<b>13,027</b>	<b>-3.1</b>	<b>12,476</b>	<b>12,914</b>	--	--	<b>17</b>	<b>17</b>	<b>130</b>	<b>97</b>
Iowa .....	2,177	2,202	-1.1	2,088	2,105	--	--	--	--	89	97
Kansas .....	1,712	2,054	-16.7	1,712	2,054	--	--	--	--	--	--
Minnesota .....	1,650	1,683	-1.9	1,609	1,683	--	--	--	--	41	--
Missouri .....	3,721	3,844	-3.2	3,704	3,827	--	--	17	17	--	--
Nebraska .....	1,204	1,175	2.5	1,204	1,175	--	--	--	--	--	--
North Dakota .....	1,979	1,862	6.3	1,979	1,862	--	--	--	--	--	--
South Dakota .....	180	208	-13.3	180	208	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>15,048</b>	<b>16,680</b>	<b>-9.8</b>	<b>12,438</b>	<b>13,672</b>	<b>2,358</b>	<b>2,809</b>	--	--	<b>253</b>	<b>199</b>
Delaware .....	147	169	-12.8	--	--	147	169	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	2,070	2,733	-24.3	1,837	2,439	213	272	--	--	20	23
Georgia .....	3,381	3,569	-5.3	3,321	3,498	--	--	--	--	59	71
Maryland .....	996	1,057	-5.8	--	--	959	1,057	--	--	37	--
North Carolina .....	2,650	2,682	-1.2	2,485	2,500	112	141	--	--	54	40
South Carolina .....	1,494	1,553	-3.8	1,453	1,536	--	--	--	--	40	17
Virginia .....	1,216	1,315	-7.5	966	1,063	232	231	--	--	18	21
West Virginia .....	3,094	3,602	-14.1	2,375	2,636	695	938	--	--	24	28
<b>East South Central....</b>	<b>10,102</b>	<b>10,273</b>	<b>-1.7</b>	<b>9,301</b>	<b>9,632</b>	<b>649</b>	<b>512</b>	--	--	<b>153</b>	<b>129</b>
Alabama .....	3,247	3,301	-1.7	3,231	3,290	--	--	--	--	15	11
Kentucky .....	3,683	3,271	12.6	3,327	2,934	356	337	--	--	--	--
Mississippi .....	851	750	13.4	558	575	293	175	--	--	--	--
Tennessee .....	2,322	2,951	-21.3	2,185	2,834	--	--	--	--	137	118
<b>West South Central ...</b>	<b>13,400</b>	<b>12,807</b>	<b>4.6</b>	<b>7,212</b>	<b>6,452</b>	<b>6,143</b>	<b>6,310</b>	--	--	<b>45</b>	<b>44</b>
Arkansas .....	1,330	1,199	10.9	1,330	1,199	--	--	--	--	--	--
Louisiana .....	1,108	1,316	-15.8	519	648	590	669	--	--	--	--
Oklahoma .....	1,920	1,791	7.2	1,744	1,630	132	117	--	--	45	44
Texas .....	9,041	8,499	6.4	3,619	2,976	5,422	5,524	--	--	--	--
<b>Mountain .....</b>	<b>9,847</b>	<b>9,431</b>	<b>4.4</b>	<b>8,640</b>	<b>8,855</b>	<b>1,107</b>	<b>489</b>	--	--	<b>100</b>	<b>87</b>
Arizona .....	2,041	1,676	21.8	2,009	1,655	--	--	--	--	32	21
Colorado .....	1,291	1,590	-18.8	1,291	1,590	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	1,007	854	18.0	28	442	979	412	--	--	--	--
Nevada .....	358	449	-20.3	358	449	--	--	--	--	--	--
New Mexico .....	1,301	1,379	-5.7	1,301	1,379	--	--	--	--	--	--
Utah .....	1,347	1,425	-5.5	1,242	1,320	37	38	--	--	68	67
Wyoming .....	2,502	2,058	21.6	2,411	2,020	91	39	--	--	--	--
<b>Pacific Contiguous .....</b>	<b>829</b>	<b>931</b>	<b>-10.9</b>	<b>251</b>	<b>237</b>	<b>516</b>	<b>634</b>	--	--	<b>63</b>	<b>60</b>
California .....	118	137	-13.4	--	--	63	81	--	--	55	56
Oregon .....	251	237	5.6	251	237	--	--	--	--	--	--
Washington .....	460	557	-17.4	--	--	453	553	--	--	7	4
<b>Pacific Noncontiguous .....</b>	<b>52</b>	<b>57</b>	<b>-9.3</b>	--	--	<b>52</b>	<b>57</b>	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	52	57	-9.3	--	--	52	57	--	--	--	--
<b>U.S. Total .....</b>	<b>89,071</b>	<b>90,019</b>	<b>-1.1</b>	<b>64,531</b>	<b>65,492</b>	<b>23,273</b>	<b>23,407</b>	<b>50</b>	<b>43</b>	<b>1,217</b>	<b>1,077</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	<b>5,850</b>	<b>6,679</b>	<b>-12.4</b>	<b>956</b>	<b>1,182</b>	<b>4,797</b>	<b>5,395</b>	--	--	<b>97</b>	<b>101</b>
Connecticut .....	1,484	1,706	-13.0	--	--	1,484	1,706	--	--	--	--
Maine .....	207	203	2.0	--	--	110	101	--	--	97	101
Massachusetts .....	3,203	3,621	-11.5	--	33	3,203	3,588	--	--	--	--
New Hampshire .....	956	1,149	-16.8	956	1,149	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>55,606</b>	<b>51,039</b>	<b>8.9</b>	<b>334</b>	<b>906</b>	<b>54,070</b>	<b>48,902</b>	--	--	<b>1,202</b>	<b>1,232</b>
New Jersey .....	3,294	3,371	-2.3	165	502	3,129	2,869	--	--	--	--
New York .....	6,844	7,592	-9.9	169	404	6,308	6,828	--	--	367	361
Pennsylvania .....	45,468	40,075	13.5	--	--	44,633	39,205	--	--	835	871
<b>East North Central ...</b>	<b>176,856</b>	<b>181,293</b>	<b>-2.4</b>	<b>117,576</b>	<b>122,852</b>	<b>56,046</b>	<b>55,159</b>	<b>229</b>	<b>275</b>	<b>3,005</b>	<b>3,006</b>
Illinois .....	43,993	43,331	1.5	1,369	4,228	40,388	36,900	63	77	2,172	2,126
Indiana .....	43,941	44,968	-2.3	40,828	41,999	3,113	2,969	--	--	--	--
Michigan .....	27,194	28,460	-4.4	26,776	28,007	140	136	166	199	112	118
Ohio .....	42,921	46,767	-8.2	30,296	31,428	12,387	15,114	--	--	237	226
Wisconsin .....	18,807	17,766	5.9	18,306	17,190	18	40	--	--	483	536
<b>West North Central ...</b>	<b>113,587</b>	<b>113,174</b>	<b>.4</b>	<b>112,235</b>	<b>111,844</b>	--	--	<b>142</b>	<b>138</b>	<b>1,210</b>	<b>1,192</b>
Iowa .....	20,176	16,893	19.4	19,335	16,023	--	--	--	--	840	871
Kansas .....	16,233	18,186	-10.7	16,233	18,186	--	--	--	--	--	--
Minnesota .....	12,944	14,787	-12.5	12,574	14,466	--	--	--	--	369	321
Missouri .....	32,906	33,970	-3.1	32,764	33,831	--	--	142	138	--	--
Nebraska .....	10,994	9,233	19.1	10,994	9,233	--	--	--	--	--	--
North Dakota .....	18,456	18,667	-1.1	18,456	18,667	--	--	--	--	--	--
South Dakota .....	1,877	1,437	30.6	1,877	1,437	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>136,874</b>	<b>147,587</b>	<b>-7.3</b>	<b>113,097</b>	<b>122,999</b>	<b>21,586</b>	<b>22,732</b>	--	--	<b>2,191</b>	<b>1,856</b>
Delaware .....	1,691	1,850	-8.6	--	--	1,691	1,850	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	22,660	26,858	-15.6	20,733	24,770	1,748	1,909	--	--	179	178
Georgia .....	29,769	31,253	-4.7	29,186	30,691	--	--	--	--	583	562
Maryland .....	8,424	8,665	-2.8	--	--	8,100	8,665	--	--	324	--
North Carolina .....	23,075	24,511	-5.9	21,671	23,027	979	1,048	--	--	425	435
South Carolina .....	12,034	13,535	-11.1	11,806	13,288	--	--	--	--	228	247
Virginia .....	10,664	10,920	-2.3	8,520	8,672	1,986	2,099	--	--	158	149
West Virginia .....	28,557	29,994	-4.8	21,181	22,550	7,082	7,161	--	--	294	284
<b>East South Central....</b>	<b>86,495</b>	<b>94,607</b>	<b>-8.6</b>	<b>79,739</b>	<b>87,704</b>	<b>5,401</b>	<b>5,635</b>	--	--	<b>1,354</b>	<b>1,267</b>
Alabama .....	27,111	28,344	-4.4	26,973	28,227	--	--	--	--	138	117
Kentucky .....	30,204	30,368	-.5	27,444	27,334	2,759	3,034	--	--	--	--
Mississippi .....	7,728	7,989	-3.3	5,086	5,388	2,642	2,601	--	--	--	--
Tennessee .....	21,453	27,905	-23.1	20,237	26,755	--	--	--	--	1,216	1,150
<b>West South Central ...</b>	<b>116,783</b>	<b>114,923</b>	<b>1.6</b>	<b>64,095</b>	<b>59,343</b>	<b>52,292</b>	<b>55,166</b>	--	--	<b>395</b>	<b>414</b>
Arkansas .....	11,444	11,164	2.5	11,444	11,164	--	--	--	--	--	--
Louisiana .....	11,937	12,115	-1.5	6,313	5,579	5,624	6,536	--	--	--	--
Oklahoma .....	17,534	16,146	8.6	16,025	14,603	1,114	1,130	--	--	395	414
Texas .....	75,868	75,498	.5	30,313	27,998	45,555	47,500	--	--	--	--
<b>Mountain .....</b>	<b>87,174</b>	<b>87,243</b>	<b>-.1</b>	<b>76,776</b>	<b>82,414</b>	<b>9,655</b>	<b>4,132</b>	--	--	<b>744</b>	<b>696</b>
Arizona .....	16,623	16,496	.8	16,308	16,209	--	--	--	--	316	287
Colorado .....	13,734	14,987	-8.4	13,734	14,987	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	8,817	8,384	5.2	251	4,942	8,566	3,443	--	--	--	--
Nevada .....	2,664	2,703	-1.5	2,664	2,703	--	--	--	--	--	--
New Mexico .....	11,317	11,828	-4.3	11,317	11,828	--	--	--	--	--	--
Utah .....	13,688	13,654	.2	12,899	12,938	361	307	--	--	429	409
Wyoming .....	20,331	19,190	5.9	19,603	18,808	727	383	--	--	--	--
<b>Pacific Contiguous ....</b>	<b>7,614</b>	<b>6,341</b>	<b>20.1</b>	<b>1,981</b>	<b>1,545</b>	<b>5,021</b>	<b>3,892</b>	--	--	<b>612</b>	<b>904</b>
California .....	1,153	1,320	-12.7	--	--	629	474	--	--	524	846
Oregon .....	1,981	1,545	28.2	1,981	1,545	--	--	--	--	--	--
Washington .....	4,480	3,476	28.9	--	--	4,392	3,418	--	--	89	58
<b>Pacific Noncontiguous.....</b>	<b>341</b>	<b>523</b>	<b>-34.8</b>	--	--	<b>341</b>	<b>523</b>	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	341	523	-34.8	--	--	341	523	--	--	--	--
<b>U.S. Total .....</b>	<b>787,181</b>	<b>804,071</b>	<b>-2.1</b>	<b>566,790</b>	<b>591,453</b>	<b>209,210</b>	<b>201,537</b>	<b>371</b>	<b>414</b>	<b>10,810</b>	<b>10,667</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants,;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, September 2008 and 2007**  
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		Sep 2008	Sep 2007	Sep 2008	Sep 2007
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007				
<b>New England .....</b>	<b>264</b>	<b>604</b>	<b>-56.3</b>	<b>5</b>	<b>3</b>	<b>196</b>	<b>512</b>	<b>1</b>	<b>*</b>	<b>62</b>	<b>90</b>
Connecticut .....	61	78	-22.2	--	--	61	78	--	--	--	--
Maine .....	51	91	-43.4	--	--	*	1	--	--	51	90
Massachusetts .....	151	433	-65.0	5	1	134	432	1	*	11	--
New Hampshire .....	*	2	-95.4	*	2	--	--	--	--	--	--
Rhode Island .....	*	--	--	--	--	*	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>383</b>	<b>1,303</b>	<b>-70.6</b>	<b>228</b>	<b>1,092</b>	<b>154</b>	<b>209</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>2</b>
New Jersey .....	9	308	-96.9	1	292	8	16	--	--	--	--
New York .....	301	902	-66.7	227	800	73	102	--	--	1	--
Pennsylvania .....	73	93	-21.8	--	--	72	91	--	--	1	2
<b>East North Central ...</b>	<b>126</b>	<b>228</b>	<b>-44.8</b>	<b>91</b>	<b>180</b>	<b>25</b>	<b>33</b>	<b>*</b>	<b>*</b>	<b>9</b>	<b>15</b>
Illinois .....	23	12	86.4	1	2	22	10	*	*	--	--
Indiana .....	19	22	-11.0	15	18	--	--	--	--	4	4
Michigan .....	30	152	-80.3	26	143	--	--	--	--	4	9
Ohio .....	48	36	34.6	44	11	3	22	--	--	1	2
Wisconsin .....	5	6	-11.3	5	6	*	--	--	--	*	*
<b>West North Central ...</b>	<b>54</b>	<b>66</b>	<b>-18.6</b>	<b>54</b>	<b>65</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>*</b>	<b>1</b>
Iowa .....	18	19	-6.5	18	19	--	--	--	--	--	--
Kansas .....	7	15	-53.6	7	15	--	--	--	--	--	--
Minnesota .....	5	7	-26.8	5	7	--	--	--	--	*	1
Missouri .....	11	10	3.3	11	10	--	--	--	--	--	--
Nebraska .....	9	3	205.4	9	3	--	--	--	--	--	--
North Dakota .....	4	9	-49.9	4	9	--	--	--	--	--	--
South Dakota .....	*	3	-98.0	*	3	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>2,009</b>	<b>3,755</b>	<b>-46.5</b>	<b>1,729</b>	<b>3,363</b>	<b>38</b>	<b>199</b>	<b>*</b>	<b>1</b>	<b>242</b>	<b>192</b>
Delaware .....	67	24	182.8	--	1	8	5	--	--	59	18
District of Columbia .....	3	21	-86.2	--	--	3	21	--	--	--	--
Florida .....	1,685	3,164	-46.7	1,659	3,138	1	12	--	--	25	14
Georgia .....	61	52	17.0	6	5	*	--	--	--	55	47
Maryland .....	23	158	-85.7	--	--	22	158	--	--	1	--
North Carolina .....	81	90	-10.5	14	17	*	*	--	--	67	73
South Carolina .....	44	67	-33.6	29	48	--	--	--	--	15	19
Virginia .....	33	167	-80.3	8	143	3	3	*	1	21	21
West Virginia .....	13	12	7.5	13	12	*	*	--	--	--	--
<b>East South Central....</b>	<b>65</b>	<b>73</b>	<b>-10.6</b>	<b>57</b>	<b>59</b>	<b>1</b>	<b>5</b>	<b>--</b>	<b>--</b>	<b>8</b>	<b>9</b>
Alabama .....	16	9	79.8	9	5	--	--	--	--	7	4
Kentucky .....	11	49	-76.6	11	44	1	5	--	--	--	--
Mississippi .....	37	11	230.0	36	6	--	--	--	--	1	5
Tennessee .....	1	4	-68.7	1	4	--	--	--	--	--	--
<b>West South Central ...</b>	<b>312</b>	<b>151</b>	<b>106.9</b>	<b>274</b>	<b>146</b>	<b>9</b>	<b>3</b>	<b>--</b>	<b>--</b>	<b>30</b>	<b>2</b>
Arkansas .....	*	*	NM	*	*	--	--	--	--	--	--
Louisiana .....	277	141	96.9	273	140	3	1	--	--	--	--
Oklahoma .....	30	3	750.3	*	1	--	--	--	--	30	2
Texas .....	6	7	-19.4	*	4	5	3	--	--	--	--
<b>Mountain .....</b>	<b>33</b>	<b>24</b>	<b>34.9</b>	<b>18</b>	<b>22</b>	<b>14</b>	<b>2</b>	<b>--</b>	<b>--</b>	<b>*</b>	<b>--</b>
Arizona .....	2	7	-77.3	1	7	--	--	--	--	*	--
Colorado .....	5	5	-3.1	5	5	*	1	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	8	2	311.4	*	1	8	1	--	--	--	--
Nevada .....	1	1	47.3	1	1	--	--	--	--	--	--
New Mexico .....	3	1	175.1	3	1	*	--	--	--	--	--
Utah .....	8	4	104.8	2	4	6	--	--	--	6	--
Wyoming .....	7	5	37.4	7	5	--	--	--	--	--	--
<b>Pacific Contiguous ....</b>	<b>30</b>	<b>49</b>	<b>-38.3</b>	<b>*</b>	<b>1</b>	<b>3</b>	<b>4</b>	<b>--</b>	<b>--</b>	<b>27</b>	<b>45</b>
California .....	23	4	475.7	--	*	2	4	--	--	22	*
Oregon .....	--	*	-100.0	--	*	--	--	--	--	--	--
Washington .....	7	45	-84.5	*	*	2	--	--	--	5	45
<b>Pacific Noncontiguous.....</b>	<b>976</b>	<b>239</b>	<b>309.0</b>	<b>719</b>	<b>*</b>	<b>256</b>	<b>239</b>	<b>1</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	50	*	NM	50	*	--	--	--	--	--	--
Hawaii .....	926	239	288.1	669	--	256	239	1	--	--	--
<b>U.S. Total .....</b>	<b>4,252</b>	<b>6,492</b>	<b>-34.5</b>	<b>3,175</b>	<b>4,931</b>	<b>696</b>	<b>1,204</b>	<b>2</b>	<b>1</b>	<b>380</b>	<b>356</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	<b>4,006</b>	<b>6,785</b>	<b>-41.0</b>	<b>138</b>	<b>378</b>	<b>2,941</b>	<b>5,531</b>	<b>19</b>	<b>33</b>	<b>909</b>	<b>844</b>
Connecticut .....	665	1,543	-56.9	2	--	663	1,543	--	--	--	--
Maine .....	764	972	-21.5	--	--	9	273	--	--	755	699
Massachusetts .....	2,440	3,928	-37.9	10	36	2,257	3,714	19	33	154	145
New Hampshire .....	135	342	-60.4	125	342	10	--	--	--	--	--
Rhode Island .....	2	--	--	--	--	2	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>5,151</b>	<b>14,945</b>	<b>-65.5</b>	<b>2,704</b>	<b>9,193</b>	<b>2,417</b>	<b>5,709</b>	<b>--</b>	<b>--</b>	<b>30</b>	<b>43</b>
New Jersey .....	428	1,369	-68.7	158	1,200	270	168	--	--	--	--
New York .....	3,982	12,306	-67.6	2,547	7,993	1,424	4,306	--	--	12	8
Pennsylvania .....	741	1,270	-41.7	--	--	723	1,235	--	--	18	36
<b>East North Central ...</b>	<b>1,536</b>	<b>1,632</b>	<b>-5.9</b>	<b>1,137</b>	<b>1,197</b>	<b>281</b>	<b>247</b>	<b>*</b>	<b>1</b>	<b>118</b>	<b>188</b>
Illinois .....	206	184	11.6	8	31	197	153	*	1	--	--
Indiana .....	262	263	-.4	221	215	--	--	--	--	41	48
Michigan .....	510	711	-28.4	446	587	*	--	--	--	64	125
Ohio .....	433	392	10.4	341	287	80	93	--	--	12	13
Wisconsin .....	126	81	55.9	121	77	4	1	--	--	1	2
<b>West North Central ...</b>	<b>550</b>	<b>503</b>	<b>9.3</b>	<b>531</b>	<b>467</b>	<b>14</b>	<b>33</b>	<b>--</b>	<b>--</b>	<b>4</b>	<b>4</b>
Iowa .....	138	125	10.2	138	125	--	--	--	--	--	--
Kansas .....	71	60	17.3	71	60	--	--	--	--	--	--
Minnesota .....	99	145	-31.9	81	109	14	33	--	--	4	4
Missouri .....	102	62	63.0	102	62	--	--	--	--	--	--
Nebraska .....	33	43	-23.5	33	43	--	--	--	--	--	--
North Dakota .....	70	59	19.5	70	59	--	--	--	--	--	--
South Dakota .....	37	8	384.1	37	8	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>18,192</b>	<b>28,111</b>	<b>-35.3</b>	<b>15,198</b>	<b>23,507</b>	<b>1,243</b>	<b>2,404</b>	<b>6</b>	<b>7</b>	<b>1,745</b>	<b>2,193</b>
Delaware .....	350	290	20.7	--	48	232	156	--	--	118	86
District of Columbia .....	158	183	-14.0	--	--	158	183	--	--	--	--
Florida .....	13,706	20,530	-33.2	13,263	20,075	181	196	--	--	262	259
Georgia .....	817	563	45.2	382	76	34	--	--	--	400	487
Maryland .....	493	1,443	-65.9	--	--	485	1,443	--	--	8	--
North Carolina .....	874	1,057	-17.3	275	328	3	2	--	--	596	727
South Carolina .....	415	429	-3.4	238	249	--	--	--	--	177	180
Virginia .....	1,201	3,113	-61.4	865	2,491	146	420	6	7	184	195
West Virginia .....	179	502	-64.4	174	240	5	4	--	--	--	259
<b>East South Central....</b>	<b>588</b>	<b>1,462</b>	<b>-59.8</b>	<b>386</b>	<b>1,219</b>	<b>45</b>	<b>44</b>	<b>--</b>	<b>--</b>	<b>158</b>	<b>199</b>
Alabama .....	254	244	4.2	79	99	26	--	--	--	149	145
Kentucky .....	162	280	-42.2	144	236	18	44	--	--	--	--
Mississippi .....	81	825	-90.2	71	771	--	--	--	--	9	54
Tennessee .....	91	112	-18.8	91	112	--	--	--	--	--	--
<b>West South Central ...</b>	<b>898</b>	<b>1,110</b>	<b>-19.2</b>	<b>495</b>	<b>767</b>	<b>97</b>	<b>161</b>	<b>--</b>	<b>--</b>	<b>306</b>	<b>182</b>
Arkansas .....	51	70	-27.0	51	70	--	--	--	--	--	--
Louisiana .....	435	446	-2.5	417	429	17	17	--	--	--	--
Oklahoma .....	307	208	47.8	1	26	--	--	--	--	306	182
Texas .....	105	387	-72.8	26	242	80	145	--	--	--	--
<b>Mountain .....</b>	<b>560</b>	<b>390</b>	<b>43.7</b>	<b>457</b>	<b>362</b>	<b>102</b>	<b>28</b>	<b>--</b>	<b>--</b>	<b>2</b>	<b>--</b>
Arizona .....	254	72	250.4	252	72	--	--	--	--	2	--
Colorado .....	32	83	-60.8	32	71	1	12	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	46	29	56.8	1	16	45	14	--	--	--	--
Nevada .....	5	43	-88.6	5	43	--	--	--	--	--	--
New Mexico .....	72	39	82.2	70	37	2	3	--	--	--	--
Utah .....	87	52	66.8	32	52	55	--	--	--	--	--
Wyoming .....	65	71	-8.6	65	71	--	--	--	--	--	--
<b>Pacific Contiguous ....</b>	<b>245</b>	<b>815</b>	<b>-70.0</b>	<b>30</b>	<b>95</b>	<b>70</b>	<b>99</b>	<b>--</b>	<b>--</b>	<b>144</b>	<b>621</b>
California .....	130	613	-78.9	27	64	53	99	--	--	50	451
Oregon .....	--	9	-100.0	--	9	--	--	--	--	--	--
Washington .....	115	192	-40.0	4	22	17	*	--	--	95	170
<b>Pacific Noncontiguous.....</b>	<b>10,152</b>	<b>2,080</b>	<b>388.1</b>	<b>8,108</b>	<b>*</b>	<b>2,042</b>	<b>2,080</b>	<b>3</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	610	*	NM	610	*	--	--	--	--	--	--
Hawaii .....	9,543	2,080	358.8	7,498	--	2,042	2,080	3	--	--	--
<b>U.S. Total .....</b>	<b>41,878</b>	<b>58,114</b>	<b>-27.9</b>	<b>29,184</b>	<b>37,465</b>	<b>9,251</b>	<b>16,335</b>	<b>28</b>	<b>40</b>	<b>3,416</b>	<b>4,274</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.8.A. Receipts of Petroleum Coke Delivered for Electricity Generation by State, September 2008 and 2007**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007
<b>New England .....</b>	--	--	--	--	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>25</b>	<b>12</b>	<b>110.4</b>	--	--	<b>16</b>	<b>8</b>	--	--	<b>9</b>	<b>4</b>
New Jersey .....	--	--	--	--	--	--	--	--	--	--	--
New York .....	14	8	78.8	--	--	14	8	--	--	--	--
Pennsylvania .....	11	4	174.8	--	--	2	--	--	--	9	4
<b>East North Central ...</b>	<b>86</b>	<b>52</b>	<b>66.2</b>	<b>36</b>	<b>33</b>	<b>37</b>	<b>6</b>	--	--	<b>13</b>	<b>12</b>
Illinois .....	1	--	--	1	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--	--	--	--	--
Michigan .....	5	7	-24.8	--	1	5	6	--	--	--	--
Ohio .....	32	--	--	--	--	32	--	--	--	--	--
Wisconsin .....	48	45	7.8	35	32	--	--	--	--	13	12
<b>West North Central ...</b>	<b>13</b>	<b>12</b>	<b>6.2</b>	<b>13</b>	<b>12</b>	--	--	--	--	--	--
Iowa .....	2	1	93.6	2	1	--	--	--	--	--	--
Kansas .....	5	6	-19.5	5	6	--	--	--	--	--	--
Minnesota .....	5	5	18.3	5	5	--	--	--	--	--	--
Missouri .....	--	--	--	--	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>139</b>	<b>161</b>	<b>-13.3</b>	<b>116</b>	<b>147</b>	--	--	--	--	<b>23</b>	<b>14</b>
Delaware .....	--	--	--	--	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	116	147	-20.7	116	147	--	--	--	--	--	--
Georgia .....	23	14	65.0	--	--	--	--	--	--	23	14
Maryland .....	--	--	--	--	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--	--	--	--	--
South Carolina .....	--	--	--	--	--	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--	--	--	--	--
<b>East South Central.....</b>	<b>44</b>	<b>88</b>	<b>-49.4</b>	--	--	<b>44</b>	<b>88</b>	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--	--	--
Kentucky .....	44	88	-49.4	--	--	44	88	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--	--	--	--	--
<b>West South Central ...</b>	<b>99</b>	<b>144</b>	<b>-31.5</b>	<b>64</b>	--	<b>34</b>	<b>104</b>	--	--	--	<b>39</b>
Arkansas .....	--	--	--	--	--	--	--	--	--	--	--
Louisiana .....	64	103	-37.9	64	--	--	65	--	--	--	39
Oklahoma .....	--	1	--	--	--	--	--	--	--	--	1
Texas .....	34	40	-13.4	--	--	34	40	--	--	--	--
<b>Mountain .....</b>	<b>9</b>	<b>7</b>	<b>42.9</b>	--	--	<b>9</b>	<b>7</b>	--	--	--	--
Arizona .....	--	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	9	7	42.9	--	--	9	7	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous .....</b>	<b>10</b>	<b>15</b>	<b>-35.3</b>	--	--	<b>10</b>	<b>15</b>	--	--	--	--
California .....	10	15	-35.3	--	--	10	15	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous.....</b>	--	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>425</b>	<b>490</b>	<b>-13.2</b>	<b>229</b>	<b>192</b>	<b>151</b>	<b>228</b>	--	--	<b>45</b>	<b>69</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	--	--	--	--	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>165</b>	<b>121</b>	<b>35.9</b>	--	--	<b>70</b>	<b>31</b>	--	--	<b>95</b>	<b>91</b>
New Jersey .....	--	--	--	--	--	--	--	--	--	--	--
New York .....	52	31	69.7	--	--	52	31	--	--	--	--
Pennsylvania .....	113	91	24.5	--	--	18	--	--	--	95	91
<b>East North Central ...</b>	<b>524</b>	<b>412</b>	<b>27.1</b>	<b>235</b>	<b>263</b>	<b>174</b>	<b>28</b>	--	--	<b>115</b>	<b>121</b>
Illinois .....	4	--	--	4	--	--	--	--	--	--	--
Indiana .....	--	--	--	--	--	--	--	--	--	--	--
Michigan .....	23	36	-35.0	--	8	23	28	--	--	--	--
Ohio .....	151	--	--	--	--	151	--	--	--	--	--
Wisconsin .....	346	376	-8.0	231	255	--	--	--	--	115	121
<b>West North Central ...</b>	<b>120</b>	<b>157</b>	<b>-23.8</b>	<b>120</b>	<b>157</b>	--	--	--	--	--	--
Iowa .....	38	49	-22.5	38	49	--	--	--	--	--	--
Kansas .....	40	55	-27.7	40	55	--	--	--	--	--	--
Minnesota .....	42	53	-20.4	42	53	--	--	--	--	--	--
Missouri .....	--	*	--	--	*	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>1,434</b>	<b>1,759</b>	<b>-18.5</b>	<b>1,163</b>	<b>1,553</b>	--	--	--	--	<b>271</b>	<b>206</b>
Delaware .....	--	--	--	--	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	1,163	1,541	-24.5	1,163	1,541	--	--	--	--	--	--
Georgia .....	271	206	31.6	--	--	--	--	--	--	271	206
Maryland .....	--	--	--	--	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--	--	--	--	--
South Carolina .....	--	12	-100.0	--	12	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--	--	--	--	--
<b>East South Central....</b>	<b>787</b>	<b>841</b>	<b>-6.4</b>	--	--	<b>787</b>	<b>841</b>	--	--	--	--
Alabama .....	--	--	--	--	--	--	--	--	--	--	--
Kentucky .....	787	841	-6.4	--	--	787	841	--	--	--	--
Mississippi .....	--	--	--	--	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--	--	--	--	--
<b>West South Central ...</b>	<b>949</b>	<b>939</b>	<b>1.0</b>	<b>546</b>	--	<b>403</b>	<b>833</b>	--	--	--	<b>106</b>
Arkansas .....	--	--	--	--	--	--	--	--	--	--	--
Louisiana .....	546	634	-13.9	546	--	--	535	--	--	--	98
Oklahoma .....	--	8	--	--	--	--	--	--	--	--	8
Texas .....	403	297	35.4	--	--	403	297	--	--	--	--
<b>Mountain .....</b>	<b>183</b>	<b>67</b>	<b>170.7</b>	--	--	<b>183</b>	<b>67</b>	--	--	--	--
Arizona .....	--	--	--	--	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--	--	--	--	--
Montana .....	183	67	170.7	--	--	183	67	--	--	--	--
Nevada .....	--	--	--	--	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous .....</b>	<b>78</b>	<b>119</b>	<b>-34.5</b>	--	--	<b>78</b>	<b>119</b>	--	--	--	--
California .....	78	119	-34.5	--	--	78	119	--	--	--	--
Oregon .....	--	--	--	--	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous.....</b>	--	--	--	--	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>4,239</b>	<b>4,417</b>	<b>-4.0</b>	<b>2,064</b>	<b>1,974</b>	<b>1,695</b>	<b>1,919</b>	--	--	<b>481</b>	<b>524</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.9.A. Receipts of Natural Gas Delivered for Electricity Generation by State, September 2008 and 2007**  
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007
<b>New England .....</b>	<b>32,882</b>	<b>39,017</b>	<b>-15.7</b>	<b>47</b>	<b>316</b>	<b>31,234</b>	<b>36,283</b>	<b>280</b>	<b>322</b>	<b>1,321</b>	<b>2,097</b>
Connecticut .....	4,611	6,790	-32.1	4	--	4,607	6,790	--	--	--	--
Maine .....	4,827	4,174	15.6	--	--	3,613	2,220	--	--	1,213	1,954
Massachusetts .....	13,655	15,312	-10.8	39	311	13,228	14,536	280	322	108	142
New Hampshire .....	4,443	5,088	-12.7	*	2	4,443	5,086	--	--	--	--
Rhode Island .....	5,343	7,651	-30.2	--	--	5,343	7,651	--	--	--	--
Vermont .....	4	3	18.4	4	3	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>71,191</b>	<b>71,915</b>	<b>-1.0</b>	<b>13,038</b>	<b>12,152</b>	<b>56,150</b>	<b>57,705</b>	<b>283</b>	<b>212</b>	<b>1,720</b>	<b>1,845</b>
New Jersey .....	16,873	15,990	5.5	26	--	16,184	15,488	--	--	663	502
New York .....	37,162	40,626	-8.5	13,012	12,152	23,791	28,191	283	212	76	71
Pennsylvania .....	17,156	15,299	12.1	--	--	16,175	14,026	--	--	981	1,272
<b>East North Central ...</b>	<b>17,305</b>	<b>23,967</b>	<b>-27.8</b>	<b>3,665</b>	<b>5,539</b>	<b>11,941</b>	<b>16,873</b>	<b>340</b>	<b>420</b>	<b>1,359</b>	<b>1,135</b>
Illinois .....	3,307	5,307	-37.7	287	7	2,208	4,845	285	384	527	72
Indiana .....	3,387	4,297	-21.2	448	2,702	2,345	743	--	--	594	853
Michigan .....	6,097	8,721	-30.1	753	992	5,137	7,597	54	36	153	97
Ohio .....	1,600	3,053	-47.6	524	904	1,076	2,115	--	--	--	33
Wisconsin .....	2,914	2,588	12.6	1,654	935	1,175	1,572	--	--	85	81
<b>West North Central ...</b>	<b>7,509</b>	<b>6,329</b>	<b>18.6</b>	<b>5,824</b>	<b>4,016</b>	<b>1,551</b>	<b>2,162</b>	<b>7</b>	<b>6</b>	<b>127</b>	<b>145</b>
Iowa .....	1,184	185	541.8	1,183	185	--	--	--	--	1	--
Kansas .....	1,816	2,011	-9.7	1,816	2,011	--	--	--	--	--	--
Minnesota .....	1,681	1,708	-1.5	709	240	847	1,322	--	--	125	145
Missouri .....	2,484	2,384	4.2	1,773	1,538	703	840	7	6	--	--
Nebraska .....	283	42	565.6	283	42	--	--	--	--	--	--
North Dakota .....	*	*	92.3	*	*	--	--	--	--	--	--
South Dakota .....	61	--	--	61	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>108,183</b>	<b>122,611</b>	<b>-11.8</b>	<b>85,640</b>	<b>93,433</b>	<b>21,561</b>	<b>26,989</b>	<b>--</b>	<b>--</b>	<b>982</b>	<b>2,189</b>
Delaware .....	1,415	2,309	-38.7	--	3	1,395	1,546	--	--	20	760
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	76,559	89,613	-14.6	68,394	79,324	7,961	9,688	--	--	205	601
Georgia .....	11,185	11,743	-4.8	5,814	4,894	4,895	6,488	--	--	476	362
Maryland .....	1,860	2,721	-31.6	--	--	1,766	2,721	--	--	95	--
North Carolina .....	3,575	3,425	4.4	2,466	2,178	1,036	1,077	--	--	73	171
South Carolina .....	4,168	3,354	24.3	3,100	2,051	1,035	1,291	--	--	34	12
Virginia .....	9,243	8,942	3.4	5,840	4,973	3,322	3,872	--	--	81	97
West Virginia .....	177	503	-64.7	26	10	152	307	--	--	--	186
<b>East South Central....</b>	<b>35,258</b>	<b>39,338</b>	<b>-10.4</b>	<b>16,092</b>	<b>18,159</b>	<b>18,173</b>	<b>20,498</b>	<b>--</b>	<b>--</b>	<b>992</b>	<b>681</b>
Alabama .....	13,763	17,800	-22.7	4,248	5,837	8,660	11,384	--	--	855	578
Kentucky .....	732	278	163.7	605	231	126	47	--	--	--	--
Mississippi .....	20,282	21,208	-4.4	10,772	12,091	9,387	9,029	--	--	123	87
Tennessee .....	480	53	813.1	467	--	--	38	--	--	13	15
<b>West South Central ...</b>	<b>219,037</b>	<b>247,142</b>	<b>-11.4</b>	<b>55,705</b>	<b>61,438</b>	<b>109,465</b>	<b>133,984</b>	<b>337</b>	<b>348</b>	<b>53,530</b>	<b>51,372</b>
Arkansas .....	5,364	6,075	-11.7	765	287	4,599	5,788	--	--	--	--
Louisiana .....	40,999	41,753	-1.8	15,346	14,410	7,695	7,606	--	--	17,959	19,737
Oklahoma .....	23,966	27,262	-12.1	14,603	16,439	8,717	10,251	--	--	645	572
Texas .....	148,708	172,052	-13.6	24,992	30,303	88,454	110,339	337	348	34,926	31,063
<b>Mountain .....</b>	<b>69,016</b>	<b>66,573</b>	<b>3.7</b>	<b>34,088</b>	<b>33,576</b>	<b>33,658</b>	<b>32,995</b>	<b>--</b>	<b>--</b>	<b>1,271</b>	<b>2</b>
Arizona .....	30,368	27,847	9.1	11,166	11,576	19,200	16,270	--	--	2	--
Colorado .....	8,749	13,001	-32.7	3,355	4,794	5,394	8,207	--	--	--	--
Idaho .....	1,036	1,196	-13.4	92	--	944	1,196	--	--	--	--
Montana .....	46	55	-15.0	11	*	36	54	--	--	--	--
Nevada .....	18,104	15,377	17.7	10,804	9,319	6,969	6,058	--	--	332	--
New Mexico .....	4,098	3,769	8.7	3,342	3,209	754	561	--	--	3	--
Utah .....	5,679	5,282	7.5	5,284	4,634	360	645	--	--	36	2
Wyoming .....	935	46	NM	35	44	2	3	--	--	898	--
<b>Pacific Contiguous .....</b>	<b>108,785</b>	<b>93,840</b>	<b>15.9</b>	<b>27,260</b>	<b>19,881</b>	<b>70,639</b>	<b>63,958</b>	<b>352</b>	<b>388</b>	<b>10,533</b>	<b>9,613</b>
California .....	88,330	75,831	16.5	21,327	14,225	57,157	52,387	352	388	9,495	8,831
Oregon .....	12,176	11,876	2.5	4,486	5,209	6,796	5,992	--	--	894	676
Washington .....	8,279	6,133	35.0	1,447	447	6,686	5,579	--	--	145	107
<b>Pacific Noncontiguous.....</b>	<b>3,228</b>	<b>3,096</b>	<b>4.2</b>	<b>3,228</b>	<b>3,096</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	3,228	3,096	4.2	3,228	3,096	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>672,394</b>	<b>713,828</b>	<b>-5.8</b>	<b>244,588</b>	<b>251,606</b>	<b>354,372</b>	<b>391,447</b>	<b>1,599</b>	<b>1,696</b>	<b>71,835</b>	<b>69,080</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
<b>New England .....</b>	<b>281,803</b>	<b>320,718</b>	<b>-12.1</b>	<b>1,681</b>	<b>2,129</b>	<b>265,033</b>	<b>300,944</b>	<b>2,920</b>	<b>3,158</b>	<b>12,169</b>	<b>14,486</b>
Connecticut .....	46,409	58,136	-20.2	29	--	46,381	58,136	--	--	--	--
Maine .....	37,081	40,323	-8.0	--	--	25,901	26,562	--	--	11,179	13,761
Massachusetts .....	119,169	136,315	-12.6	1,565	1,899	113,695	130,533	2,920	3,158	990	725
New Hampshire .....	36,854	29,819	23.6	64	210	36,790	29,609	--	--	--	--
Rhode Island .....	42,267	56,104	-24.7	--	--	42,267	56,104	--	--	--	--
Vermont .....	23	20	14.1	23	20	--	--	--	--	--	--
<b>Middle Atlantic .....</b>	<b>573,937</b>	<b>566,030</b>	<b>1.4</b>	<b>114,164</b>	<b>103,454</b>	<b>441,176</b>	<b>441,265</b>	<b>2,345</b>	<b>2,302</b>	<b>16,251</b>	<b>19,010</b>
New Jersey .....	140,171	123,521	13.5	241	--	133,837	117,674	--	--	6,094	5,847
New York .....	318,042	319,353	-4	113,923	103,454	200,997	212,693	2,345	2,302	777	904
Pennsylvania .....	115,723	123,156	-6.0	--	--	106,342	110,897	--	--	9,381	12,259
<b>East North Central ...</b>	<b>195,293</b>	<b>237,995</b>	<b>-17.9</b>	<b>40,336</b>	<b>53,212</b>	<b>138,490</b>	<b>167,314</b>	<b>3,867</b>	<b>3,796</b>	<b>12,599</b>	<b>13,674</b>
Illinois .....	34,293	48,436	-29.2	3,424	171	22,529	43,260	3,461	3,414	4,879	1,590
Indiana .....	34,584	36,804	-6.0	6,686	20,666	22,052	6,413	--	--	5,846	9,724
Michigan .....	74,848	92,408	-19.0	8,425	8,846	65,063	82,046	405	381	955	1,135
Ohio .....	17,546	24,714	-29.0	4,641	8,075	12,823	16,484	--	--	81	155
Wisconsin .....	34,022	35,634	-4.5	17,159	15,453	16,024	19,111	--	--	839	1,070
<b>West North Central ...</b>	<b>85,635</b>	<b>56,349</b>	<b>52.0</b>	<b>69,357</b>	<b>39,307</b>	<b>14,827</b>	<b>15,429</b>	<b>60</b>	<b>118</b>	<b>1,392</b>	<b>1,495</b>
Iowa .....	14,495	1,898	663.7	14,470	1,898	--	--	--	--	24	--
Kansas .....	17,983	17,161	4.8	17,983	17,161	--	--	--	--	--	--
Minnesota .....	17,624	16,334	7.9	8,441	4,493	7,815	10,347	--	--	1,368	1,495
Missouri .....	28,571	20,142	41.8	21,500	14,942	7,012	5,082	60	118	--	--
Nebraska .....	5,422	798	579.6	5,422	798	--	--	--	--	--	--
North Dakota .....	1	16	-91.3	1	16	--	--	--	--	--	--
South Dakota .....	1,540	--	--	1,540	--	--	--	--	--	--	--
<b>South Atlantic .....</b>	<b>867,458</b>	<b>852,716</b>	<b>1.7</b>	<b>686,860</b>	<b>641,977</b>	<b>169,261</b>	<b>193,487</b>	<b>--</b>	<b>--</b>	<b>11,337</b>	<b>17,253</b>
Delaware .....	10,279	17,157	-40.1	--	61	9,245	10,556	--	--	1,034	6,539
District of Columbia .....	--	--	--	--	--	--	--	--	--	--	--
Florida .....	633,306	607,518	4.2	558,443	533,770	71,498	69,001	--	--	3,366	4,746
Georgia .....	79,826	94,106	-15.2	40,954	41,694	34,647	48,902	--	--	4,225	3,509
Maryland .....	12,274	15,222	-19.4	--	--	11,324	15,222	--	--	950	--
North Carolina .....	29,119	18,373	58.5	23,299	11,644	5,172	6,337	--	--	648	392
South Carolina .....	37,068	31,408	18.0	27,246	20,363	9,671	10,910	--	--	150	135
Virginia .....	63,986	65,746	-2.7	36,451	34,381	26,572	30,544	--	--	963	822
West Virginia .....	1,600	3,186	-49.8	467	63	1,133	2,014	--	--	--	1,110
<b>East South Central....</b>	<b>287,147</b>	<b>284,335</b>	<b>1.0</b>	<b>140,846</b>	<b>128,815</b>	<b>136,477</b>	<b>148,679</b>	<b>--</b>	<b>--</b>	<b>9,824</b>	<b>6,841</b>
Alabama .....	128,464	143,833	-10.7	47,880	54,933	72,300	83,534	--	--	8,284	5,366
Kentucky .....	9,341	4,330	115.7	7,748	3,411	1,594	920	--	--	--	--
Mississippi .....	145,723	135,352	7.7	81,956	70,471	62,500	63,597	--	--	1,268	1,284
Tennessee .....	3,619	821	341.1	3,263	--	84	629	--	--	272	191
<b>West South Central ...</b>	<b>2,174,497</b>	<b>2,070,214</b>	<b>5.0</b>	<b>534,140</b>	<b>497,932</b>	<b>1,093,689</b>	<b>1,085,658</b>	<b>3,649</b>	<b>3,398</b>	<b>543,019</b>	<b>483,227</b>
Arkansas .....	55,941	50,140	11.6	11,014	4,732	44,927	45,408	--	--	--	--
Louisiana .....	375,374	359,736	4.3	124,782	113,247	59,839	60,488	--	--	190,753	186,000
Oklahoma .....	227,345	220,972	2.9	146,287	131,825	75,005	82,935	--	--	6,053	6,211
Texas .....	1,515,837	1,439,367	5.3	252,056	248,128	913,918	896,826	3,649	3,398	346,213	291,015
<b>Mountain .....</b>	<b>528,723</b>	<b>490,132</b>	<b>7.9</b>	<b>268,574</b>	<b>237,863</b>	<b>253,556</b>	<b>249,097</b>	<b>--</b>	<b>--</b>	<b>6,594</b>	<b>3,172</b>
Arizona .....	220,075	203,869	7.9	85,057	85,693	135,005	118,176	--	--	13	--
Colorado .....	75,673	88,273	-14.3	28,601	25,745	47,072	62,527	--	--	--	--
Idaho .....	7,921	6,632	19.4	927	--	6,995	6,632	--	--	--	--
Montana .....	427	501	-14.7	99	8	328	493	--	--	--	--
Nevada .....	136,705	131,501	4.0	78,343	79,242	55,855	52,259	--	--	2,507	--
New Mexico .....	43,439	26,405	64.5	37,862	21,742	5,555	4,607	--	--	23	57
Utah .....	40,148	29,714	35.1	37,358	25,280	2,717	4,386	--	--	73	48
Wyoming .....	4,334	3,236	33.9	327	152	29	16	--	--	3,979	3,068
<b>Pacific Contiguous ....</b>	<b>818,117</b>	<b>702,405</b>	<b>16.5</b>	<b>203,493</b>	<b>143,242</b>	<b>521,531</b>	<b>472,911</b>	<b>3,212</b>	<b>3,465</b>	<b>89,881</b>	<b>82,788</b>
California .....	672,690	600,261	12.1	163,818	116,951	424,492	404,616	3,212	3,465	81,168	75,229
Oregon .....	90,301	72,880	23.9	29,193	23,327	54,031	43,786	--	--	7,076	5,767
Washington .....	55,126	29,265	88.4	10,482	2,964	43,007	24,509	--	--	1,637	1,793
<b>Pacific Noncontiguous.....</b>	<b>28,967</b>	<b>25,767</b>	<b>12.4</b>	<b>28,967</b>	<b>25,767</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska .....	28,967	25,767	12.4	28,967	25,767	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--	--	--	--	--
<b>U.S. Total .....</b>	<b>5,841,577</b>	<b>5,606,663</b>	<b>4.2</b>	<b>2,088,416</b>	<b>1,873,698</b>	<b>3,034,042</b>	<b>3,074,783</b>	<b>16,053</b>	<b>16,236</b>	<b>703,066</b>	<b>641,945</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, September 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007
<b>New England</b> .....	<b>2.73</b>	<b>2.84</b>	<b>-4.0</b>	<b>3.11</b>	<b>2.88</b>	<b>2.67</b>	<b>2.84</b>
Connecticut .....	W	W	W	--	--	W	W
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	W	2.80	W	--	--	W	2.80
New Hampshire .....	3.11	2.88	8.0	3.11	2.88	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2.44</b>	<b>1.87</b>	<b>30.5</b>	<b>1.91</b>	<b>2.38</b>	<b>2.45</b>	<b>1.86</b>
New Jersey .....	3.45	2.62	31.7	1.96	2.55	3.46	2.63
New York .....	2.57	2.36	8.9	1.89	2.22	2.58	2.38
Pennsylvania .....	2.33	1.73	34.7	--	--	2.33	1.73
<b>East North Central</b> .....	<b>1.95</b>	<b>1.60</b>	<b>21.6</b>	<b>2.02</b>	<b>1.65</b>	<b>1.78</b>	<b>1.49</b>
Illinois .....	1.64	1.34	22.4	2.06	1.52	1.63	1.32
Indiana .....	W	W	W	2.00	1.59	W	W
Michigan .....	W	W	W	1.96	1.67	W	W
Ohio .....	2.08	1.72	20.9	2.04	1.66	2.23	1.85
Wisconsin .....	2.14	W	W	2.14	1.77	1.76	W
<b>West North Central</b> .....	<b>1.37</b>	<b>1.22</b>	<b>12.2</b>	<b>1.37</b>	<b>1.22</b>	--	--
Iowa .....	1.23	1.07	15.0	1.23	1.07	--	--
Kansas .....	1.42	1.24	14.5	1.42	1.24	--	--
Minnesota .....	1.62	1.48	9.5	1.62	1.48	--	--
Missouri .....	1.52	1.33	14.3	1.52	1.33	--	--
Nebraska .....	.95	.93	2.2	.95	.93	--	--
North Dakota .....	1.15	1.02	12.7	1.15	1.02	--	--
South Dakota .....	1.86	1.53	21.6	1.86	1.53	--	--
<b>South Atlantic</b> .....	<b>3.08</b>	<b>2.36</b>	<b>30.4</b>	<b>3.05</b>	<b>2.43</b>	<b>3.22</b>	<b>2.06</b>
Delaware .....	W	W	W	--	--	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.98	2.62	13.7	2.93	2.61	3.45	2.73
Georgia .....	3.15	2.63	19.8	3.15	2.63	--	--
Maryland .....	4.07	2.06	97.6	--	--	4.07	2.06
North Carolina .....	3.51	2.73	28.6	3.55	2.74	2.66	2.63
South Carolina .....	3.14	2.33	34.8	3.14	2.33	--	--
Virginia .....	2.80	2.49	12.4	2.78	2.42	2.88	2.81
West Virginia .....	W	W	W	2.55	1.78	W	W
<b>East South Central</b> .....	<b>2.70</b>	<b>1.95</b>	<b>38.3</b>	<b>2.75</b>	<b>1.96</b>	<b>1.79</b>	<b>1.57</b>
Alabama .....	3.40	2.03	67.5	3.40	2.03	--	--
Kentucky .....	W	W	W	2.50	1.79	W	W
Mississippi .....	W	W	W	2.90	2.93	W	W
Tennessee .....	2.17	1.88	15.4	2.17	1.88	--	--
<b>West South Central</b> .....	<b>1.69</b>	<b>1.52</b>	<b>11.2</b>	<b>1.83</b>	<b>1.59</b>	<b>1.49</b>	<b>1.44</b>
Arkansas .....	1.80	1.81	-6	1.80	1.81	--	--
Louisiana .....	W	W	W	2.44	1.79	W	W
Oklahoma .....	W	W	W	1.37	1.21	W	W
Texas .....	W	W	W	2.00	1.67	W	W
<b>Mountain</b> .....	<b>1.50</b>	<b>1.38</b>	<b>8.9</b>	<b>1.55</b>	<b>1.41</b>	<b>1.05</b>	<b>.81</b>
Arizona .....	1.76	1.57	12.1	1.76	1.57	--	--
Colorado .....	1.53	1.32	15.9	1.53	1.32	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	2.00	.92	W	W
Nevada .....	2.44	1.86	31.2	2.44	1.86	--	--
New Mexico .....	2.13	1.83	16.4	2.13	1.83	--	--
Utah .....	W	W	W	1.24	1.30	W	W
Wyoming .....	W	W	W	1.09	1.09	W	W
<b>Pacific</b> .....	<b>2.10</b>	<b>1.91</b>	<b>10.3</b>	<b>1.44</b>	<b>1.40</b>	<b>2.39</b>	<b>2.06</b>
California .....	W	W	W	--	--	W	W
Oregon .....	1.44	1.40	2.9	1.44	1.40	--	--
Washington .....	W	W	W	--	--	W	W
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	W	W	W	--	--	W	W
<b>U.S. Total</b> .....	<b>2.16</b>	<b>1.77</b>	<b>22.0</b>	<b>2.19</b>	<b>1.79</b>	<b>2.09</b>	<b>1.72</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal symfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	<b>2.86</b>	<b>2.79</b>	<b>2.3</b>	<b>3.40</b>	<b>2.81</b>	<b>2.73</b>	<b>2.79</b>
Connecticut .....	W	W	W	--	--	W	W
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	2.52	2.75	-8.4	--	2.65	2.52	2.75
New Hampshire .....	3.40	2.81	21.0	3.40	2.81	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2.21</b>	<b>1.90</b>	<b>15.9</b>	<b>2.27</b>	<b>2.53</b>	<b>2.20</b>	<b>1.89</b>
New Jersey .....	3.11	2.84	9.5	2.47	2.76	3.14	2.85
New York .....	2.34	2.39	-2.1	2.08	2.26	2.35	2.40
Pennsylvania .....	2.11	1.73	22.0	--	--	2.11	1.73
<b>East North Central</b> .....	<b>1.90</b>	<b>1.60</b>	<b>18.9</b>	<b>1.90</b>	<b>1.63</b>	<b>1.90</b>	<b>1.52</b>
Illinois .....	1.77	1.32	34.1	1.93	1.40	1.76	1.31
Indiana .....	W	W	W	1.85	1.57	W	W
Michigan .....	W	W	W	1.93	1.69	W	W
Ohio .....	2.01	1.72	16.9	1.92	1.65	2.25	1.89
Wisconsin .....	W	W	W	1.90	1.68	W	W
<b>West North Central</b> .....	<b>1.39</b>	<b>1.21</b>	<b>14.5</b>	<b>1.39</b>	<b>1.21</b>	--	--
Iowa .....	1.19	1.08	10.2	1.19	1.08	--	--
Kansas .....	1.40	1.22	14.8	1.40	1.22	--	--
Minnesota .....	1.67	1.50	11.3	1.67	1.50	--	--
Missouri .....	1.62	1.32	22.7	1.62	1.32	--	--
Nebraska .....	.93	.89	4.5	.93	.89	--	--
North Dakota .....	1.13	.96	17.7	1.13	.96	--	--
South Dakota .....	1.78	1.55	14.8	1.78	1.55	--	--
<b>South Atlantic</b> .....	<b>2.80</b>	<b>2.36</b>	<b>18.5</b>	<b>2.79</b>	<b>2.41</b>	<b>2.84</b>	<b>2.10</b>
Delaware .....	W	W	W	--	--	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.87	2.53	13.4	2.85	2.50	3.19	2.86
Georgia .....	2.98	2.60	14.6	2.98	2.60	--	--
Maryland .....	3.68	2.10	75.2	--	--	3.68	2.10
North Carolina .....	3.10	2.74	13.1	3.13	2.74	2.37	2.65
South Carolina .....	2.68	2.31	16.0	2.68	2.31	--	--
Virginia .....	2.64	2.48	6.5	2.62	2.39	2.73	2.82
West Virginia .....	W	W	W	2.29	1.81	W	W
<b>East South Central</b> .....	<b>2.27</b>	<b>1.95</b>	<b>16.7</b>	<b>2.30</b>	<b>1.96</b>	<b>1.71</b>	<b>1.60</b>
Alabama .....	2.53	2.08	21.6	2.53	2.08	--	--
Kentucky .....	W	W	W	2.10	1.77	W	W
Mississippi .....	W	W	W	2.97	2.89	W	W
Tennessee .....	2.11	1.85	14.1	2.11	1.85	--	--
<b>West South Central</b> .....	<b>1.64</b>	<b>1.48</b>	<b>11.2</b>	<b>1.76</b>	<b>1.53</b>	<b>1.49</b>	<b>1.41</b>
Arkansas .....	1.72	1.60	7.5	1.72	1.60	--	--
Louisiana .....	W	W	W	2.38	2.10	W	W
Oklahoma .....	W	W	W	1.40	1.16	W	W
Texas .....	W	W	W	1.84	1.60	W	W
<b>Mountain</b> .....	<b>1.48</b>	<b>1.37</b>	<b>8.6</b>	<b>1.53</b>	<b>1.39</b>	<b>1.10</b>	<b>.85</b>
Arizona .....	1.69	1.55	9.0	1.69	1.55	--	--
Colorado .....	1.43	1.27	12.6	1.43	1.27	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	1.92	.97	W	W
Nevada .....	2.22	1.87	18.7	2.22	1.87	--	--
New Mexico .....	1.97	1.84	7.1	1.97	1.84	--	--
Utah .....	W	W	W	1.38	1.36	W	W
Wyoming .....	W	W	W	1.18	1.08	W	W
<b>Pacific</b> .....	<b>2.05</b>	<b>1.81</b>	<b>13.4</b>	<b>1.44</b>	<b>1.36</b>	<b>2.27</b>	<b>1.95</b>
California .....	W	W	W	--	--	W	W
Oregon .....	1.44	1.36	5.9	1.44	1.36	--	--
Washington .....	W	W	W	--	--	W	W
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	W	W	W	--	--	W	W
<b>U.S. Total</b> .....	<b>2.03</b>	<b>1.76</b>	<b>15.3</b>	<b>2.02</b>	<b>1.78</b>	<b>2.03</b>	<b>1.72</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, September 2008 and 2007**

(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007
<b>New England</b> .....	<b>15.32</b>	<b>W</b>	<b>W</b>	<b>6.10</b>	<b>12.23</b>	<b>15.57</b>	<b>W</b>
Connecticut .....	16.53	W	W	--	--	16.53	W
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	W	W	W	5.83	10.88	W	W
New Hampshire .....	22.73	12.70	79.0	22.73	12.70	--	--
Rhode Island .....	W	--	W	--	--	W	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>16.35</b>	<b>6.55</b>	<b>149.5</b>	<b>14.82</b>	<b>5.43</b>	<b>18.75</b>	<b>12.89</b>
New Jersey .....	20.18	5.08	297.2	18.93	4.86	20.35	10.57
New York .....	14.96	6.27	138.6	14.80	5.63	15.47	11.52
Pennsylvania .....	22.04	14.80	48.9	--	--	22.04	14.80
<b>East North Central</b> .....	<b>23.26</b>	<b>12.41</b>	<b>87.5</b>	<b>22.42</b>	<b>11.62</b>	<b>26.36</b>	<b>16.99</b>
Illinois .....	25.96	19.07	36.1	23.43	18.52	26.06	19.16
Indiana .....	23.64	17.38	36.0	23.64	17.38	--	--
Michigan .....	21.09	10.36	103.6	21.09	10.36	--	--
Ohio .....	W	15.77	W	22.64	15.37	W	15.97
Wisconsin .....	W	17.63	W	23.69	17.63	W	--
<b>West North Central</b> .....	<b>24.05</b>	<b>16.96</b>	<b>41.8</b>	<b>24.05</b>	<b>16.96</b>	<b>--</b>	<b>--</b>
Iowa .....	23.72	17.37	36.6	23.72	17.37	--	--
Kansas .....	23.62	17.78	32.8	23.62	17.78	--	--
Minnesota .....	24.43	10.51	132.4	24.43	10.51	--	--
Missouri .....	23.95	18.31	30.8	23.95	18.31	--	--
Nebraska .....	24.63	18.03	36.6	24.63	18.03	--	--
North Dakota .....	24.77	18.70	32.5	24.77	18.70	--	--
South Dakota .....	18.67	14.25	31.0	18.67	14.25	--	--
<b>South Atlantic</b> .....	<b>15.11</b>	<b>9.97</b>	<b>51.6</b>	<b>15.04</b>	<b>9.75</b>	<b>18.80</b>	<b>13.94</b>
Delaware .....	22.51	W	W	--	8.70	22.51	W
District of Columbia .....	W	W	W	--	--	W	W
Florida .....	W	W	W	14.85	9.48	W	W
Georgia .....	18.64	17.26	8.0	18.68	17.26	14.42	--
Maryland .....	16.42	13.36	22.9	--	--	16.42	13.36
North Carolina .....	W	W	W	23.45	16.97	W	W
South Carolina .....	15.92	16.85	-5.5	15.92	16.85	--	--
Virginia .....	W	W	W	21.51	12.05	W	W
West Virginia .....	W	W	W	24.40	17.22	W	W
<b>East South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>13.61</b>	<b>16.68</b>	<b>W</b>	<b>W</b>
Alabama .....	22.97	16.17	42.1	22.97	16.17	--	--
Kentucky .....	W	W	W	24.40	16.95	W	W
Mississippi .....	8.41	15.10	-44.3	8.41	15.10	--	--
Tennessee .....	22.59	16.64	35.8	22.59	16.64	--	--
<b>West South Central</b> .....	<b>W</b>	<b>8.15</b>	<b>W</b>	<b>9.73</b>	<b>8.05</b>	<b>W</b>	<b>13.88</b>
Arkansas .....	17.42	15.04	15.8	17.42	15.04	--	--
Louisiana .....	W	W	W	9.72	7.83	W	W
Oklahoma .....	5.72	14.25	-59.9	5.72	14.25	--	--
Texas .....	W	W	W	18.81	14.38	W	W
<b>Mountain</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>23.90</b>	<b>16.40</b>	<b>W</b>	<b>W</b>
Arizona .....	25.06	17.72	41.4	25.06	17.72	--	--
Colorado .....	23.04	W	W	23.72	11.60	2.00	W
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	18.53	17.93	W	W
Nevada .....	23.56	14.25	65.3	23.56	14.25	--	--
New Mexico .....	18.74	16.23	15.5	18.42	16.23	23.73	--
Utah .....	24.51	17.04	43.8	23.89	17.04	24.67	--
Wyoming .....	25.98	18.70	38.9	25.98	18.70	--	--
<b>Pacific</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>22.28</b>	<b>14.14</b>	<b>W</b>	<b>W</b>
California .....	W	W	W	--	14.05	W	W
Oregon .....	--	14.25	-100.0	--	14.25	--	--
Washington .....	23.22	14.25	62.9	13.93	14.25	23.92	--
Alaska .....	21.83	14.25	53.2	21.83	14.25	--	--
Hawaii .....	W	W	W	22.31	--	W	W
<b>U.S. Total</b> .....	<b>17.03</b>	<b>9.54</b>	<b>78.5</b>	<b>16.48</b>	<b>9.00</b>	<b>19.70</b>	<b>11.88</b>

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Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	<b>16.08</b>	<b>8.77</b>	<b>83.3</b>	<b>17.86</b>	<b>8.90</b>	<b>16.00</b>	<b>8.77</b>
Connecticut .....	18.83	9.36	101.2	24.58	--	18.81	9.36
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	W	W	W	12.87	10.89	W	W
New Hampshire .....	W	8.70	W	18.15	8.70	W	--
Rhode Island .....	W	--	W	--	--	W	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>18.26</b>	<b>7.51</b>	<b>143.3</b>	<b>16.29</b>	<b>6.30</b>	<b>20.57</b>	<b>9.50</b>
New Jersey .....	20.73	5.48	278.3	19.07	4.42	21.82	14.27
New York .....	17.57	7.40	137.4	16.12	6.58	20.22	8.95
Pennsylvania .....	20.84	10.91	91.0	--	--	20.84	10.91
<b>East North Central</b> .....	<b>22.54</b>	<b>13.16</b>	<b>71.3</b>	<b>22.22</b>	<b>12.72</b>	<b>23.92</b>	<b>15.36</b>
Illinois .....	22.85	15.65	46.0	22.58	16.35	22.86	15.50
Indiana .....	24.93	12.75	95.5	24.93	12.75	--	--
Michigan .....	20.77	11.19	85.6	20.77	11.19	30.12	--
Ohio .....	W	W	W	22.60	14.67	W	W
Wisconsin .....	W	W	W	21.48	16.11	W	W
<b>West North Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>21.94</b>	<b>14.62</b>	<b>W</b>	<b>W</b>
Iowa .....	23.10	16.35	41.3	23.10	16.35	--	--
Kansas .....	24.47	16.18	51.2	24.47	16.18	--	--
Minnesota .....	W	W	W	16.04	9.29	W	W
Missouri .....	23.75	16.02	48.3	23.75	16.02	--	--
Nebraska .....	22.87	16.84	35.8	22.87	16.84	--	--
North Dakota .....	22.69	16.38	38.5	22.69	16.38	--	--
South Dakota .....	18.29	13.21	38.5	18.29	13.21	--	--
<b>South Atlantic</b> .....	<b>15.12</b>	<b>9.12</b>	<b>65.7</b>	<b>14.74</b>	<b>8.95</b>	<b>20.08</b>	<b>10.84</b>
Delaware .....	W	W	W	--	7.46	W	W
District of Columbia .....	W	W	W	--	--	W	W
Florida .....	14.32	8.82	62.4	14.30	8.79	15.72	12.02
Georgia .....	16.73	14.32	16.8	16.19	14.32	22.66	--
Maryland .....	21.28	10.02	112.4	--	--	21.28	10.02
North Carolina .....	W	W	W	21.87	14.22	W	W
South Carolina .....	14.76	14.03	5.2	14.76	14.03	--	--
Virginia .....	17.48	9.00	94.2	17.09	8.59	19.97	11.66
West Virginia .....	W	W	W	24.57	14.38	W	W
<b>East South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>20.77</b>	<b>11.25</b>	<b>W</b>	<b>W</b>
Alabama .....	22.28	13.94	59.8	22.77	13.94	20.85	--
Kentucky .....	W	W	W	24.60	15.16	W	W
Mississippi .....	9.59	9.38	2.2	9.59	9.38	--	--
Tennessee .....	22.74	14.85	53.1	22.74	14.85	--	--
<b>West South Central</b> .....	<b>12.01</b>	<b>10.66</b>	<b>12.7</b>	<b>10.36</b>	<b>10.38</b>	<b>21.32</b>	<b>12.08</b>
Arkansas .....	14.80	14.53	1.9	14.80	14.53	--	--
Louisiana .....	W	W	W	9.05	8.14	W	W
Oklahoma .....	25.63	13.49	90.0	25.63	13.49	--	--
Texas .....	W	W	W	24.78	13.23	W	W
<b>Mountain</b> .....	<b>20.94</b>	<b>13.99</b>	<b>49.7</b>	<b>20.63</b>	<b>13.93</b>	<b>22.43</b>	<b>14.77</b>
Arizona .....	20.77	15.35	35.3	20.77	15.35	--	--
Colorado .....	W	W	W	23.23	9.39	W	W
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	18.69	15.98	W	W
Nevada .....	25.09	9.96	151.9	25.09	9.96	--	--
New Mexico .....	W	W	W	13.70	16.81	W	W
Utah .....	22.89	16.54	38.4	24.32	16.54	22.06	--
Wyoming .....	24.08	15.89	51.5	24.08	15.89	--	--
<b>Pacific</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>19.43</b>	<b>12.17</b>	<b>W</b>	<b>W</b>
California .....	W	W	W	24.32	12.85	W	W
Oregon .....	--	8.37	-100.0	--	8.37	--	--
Washington .....	W	W	W	13.54	11.84	W	W
Alaska .....	23.26	14.25	63.2	23.26	14.25	--	--
Hawaii .....	W	W	W	19.15	--	W	W
<b>U.S. Total</b> .....	<b>17.22</b>	<b>9.02</b>	<b>90.9</b>	<b>16.67</b>	<b>8.67</b>	<b>19.03</b>	<b>9.83</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, September 2008 and 2007**

(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007
<b>New England</b> .....	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>2.49</b>	<b>W</b>	<b>W</b>	--	--	<b>2.49</b>	<b>W</b>
New Jersey .....	--	--	--	--	--	--	--
New York .....	2.55	W	W	--	--	2.55	W
Pennsylvania .....	1.97	--	--	--	--	1.97	--
<b>East North Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>1.48</b>	<b>1.38</b>	<b>W</b>	<b>W</b>
Illinois .....	2.36	--	--	2.36	--	--	--
Indiana .....	--	--	--	--	--	--	--
Michigan .....	W	W	W	--	1.85	W	W
Ohio .....	1.95	--	--	--	--	1.95	--
Wisconsin .....	1.46	1.37	6.6	1.46	1.37	--	--
<b>West North Central</b> .....	<b>1.55</b>	<b>1.33</b>	<b>16.5</b>	<b>1.55</b>	<b>1.33</b>	--	--
Iowa .....	1.99	1.95	2.1	1.99	1.95	--	--
Kansas .....	1.56	1.41	10.6	1.56	1.41	--	--
Minnesota .....	1.34	1.05	27.6	1.34	1.05	--	--
Missouri .....	--	--	--	--	--	--	--
Nebraska .....	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	<b>2.37</b>	<b>1.90</b>	<b>24.7</b>	<b>2.37</b>	<b>1.90</b>	--	--
Delaware .....	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.37	1.90	24.7	2.37	1.90	--	--
Georgia .....	--	--	--	--	--	--	--
Maryland .....	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--
South Carolina .....	--	--	--	--	--	--	--
Virginia .....	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--
<b>East South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	--	--	<b>W</b>	<b>W</b>
Alabama .....	--	--	--	--	--	--	--
Kentucky .....	W	W	W	--	--	W	W
Mississippi .....	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--
<b>West South Central</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	<b>2.79</b>	--	<b>W</b>	<b>W</b>
Arkansas .....	--	--	--	--	--	--	--
Louisiana .....	2.79	W	W	2.79	--	--	W
Oklahoma .....	--	--	--	--	--	--	--
Texas .....	W	W	W	--	--	W	W
<b>Mountain</b> .....	<b>W</b>	<b>W</b>	<b>W</b>	--	--	<b>W</b>	<b>W</b>
Arizona .....	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	--	--	W	W
Nevada .....	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--
<b>Pacific</b> .....	<b>1.72</b>	<b>1.61</b>	<b>6.8</b>	--	--	<b>1.72</b>	<b>1.61</b>
California .....	1.72	1.61	6.8	--	--	1.72	1.61
Oregon .....	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>2.03</b>	<b>1.49</b>	<b>36.2</b>	<b>2.31</b>	<b>1.78</b>	<b>1.60</b>	<b>1.25</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	--	--	--	--	--	--	--
Connecticut .....	--	--	--	--	--	--	--
Maine .....	--	--	--	--	--	--	--
Massachusetts .....	--	--	--	--	--	--	--
New Hampshire .....	--	--	--	--	--	--	--
Rhode Island .....	--	--	--	--	--	--	--
Vermont .....	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	W	W	W	--	--	W	W
New Jersey .....	--	--	--	--	--	--	--
New York .....	W	W	W	--	--	W	W
Pennsylvania .....	1.46	--	--	--	--	1.46	--
<b>East North Central</b> .....	W	W	W	1.47	1.33	W	W
Illinois .....	1.97	--	--	1.97	--	--	--
Indiana .....	--	--	--	--	--	--	--
Michigan .....	W	W	W	--	1.79	W	W
Ohio .....	1.48	--	--	--	--	1.48	--
Wisconsin .....	1.46	1.32	10.6	1.46	1.32	--	--
<b>West North Central</b> .....	1.57	1.37	14.1	1.57	1.37	--	--
Iowa .....	2.07	1.71	21.1	2.07	1.71	--	--
Kansas .....	1.60	1.39	15.1	1.60	1.39	--	--
Minnesota .....	1.09	1.04	4.8	1.09	1.04	--	--
Missouri .....	--	1.40	--	--	1.40	--	--
Nebraska .....	--	--	--	--	--	--	--
North Dakota .....	--	--	--	--	--	--	--
South Dakota .....	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	2.16	1.93	12.1	2.16	1.93	--	--
Delaware .....	--	--	--	--	--	--	--
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	2.16	1.93	11.9	2.16	1.93	--	--
Georgia .....	--	--	--	--	--	--	--
Maryland .....	--	--	--	--	--	--	--
North Carolina .....	--	--	--	--	--	--	--
South Carolina .....	--	1.45	-100.0	--	1.45	--	--
Virginia .....	--	--	--	--	--	--	--
West Virginia .....	--	--	--	--	--	--	--
<b>East South Central</b> .....	W	W	W	--	--	W	W
Alabama .....	--	--	--	--	--	--	--
Kentucky .....	W	W	W	--	--	W	W
Mississippi .....	--	--	--	--	--	--	--
Tennessee .....	--	--	--	--	--	--	--
<b>West South Central</b> .....	W	W	W	2.12	--	W	W
Arkansas .....	--	--	--	--	--	--	--
Louisiana .....	2.12	W	W	2.12	--	--	W
Oklahoma .....	--	--	--	--	--	--	--
Texas .....	W	W	W	--	--	W	W
<b>Mountain</b> .....	W	W	W	--	--	W	W
Arizona .....	--	--	--	--	--	--	--
Colorado .....	--	--	--	--	--	--	--
Idaho .....	--	--	--	--	--	--	--
Montana .....	W	W	W	--	--	W	W
Nevada .....	--	--	--	--	--	--	--
New Mexico .....	--	--	--	--	--	--	--
Utah .....	--	--	--	--	--	--	--
Wyoming .....	--	--	--	--	--	--	--
<b>Pacific</b> .....	1.72	1.81	-5.0	--	--	1.72	1.81
California .....	1.72	1.81	-5.0	--	--	1.72	1.81
Oregon .....	--	--	--	--	--	--	--
Washington .....	--	--	--	--	--	--	--
Alaska .....	--	--	--	--	--	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	1.67	1.51	10.6	2.04	1.80	1.23	1.22

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Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, September 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007
<b>New England</b> .....	<b>8.18</b>	<b>6.48</b>	<b>26.3</b>	<b>8.65</b>	<b>6.75</b>	<b>8.18</b>	<b>6.48</b>
Connecticut .....	8.25	6.51	26.7	17.06	--	8.24	6.51
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	8.11	6.59	23.1	7.69	6.76	8.11	6.59
New Hampshire .....	W	W	W	11.37	6.29	W	W
Rhode Island .....	8.31	6.41	29.6	--	--	8.31	6.41
Vermont .....	8.66	6.43	34.7	8.66	6.43	--	--
<b>Middle Atlantic</b> .....	<b>8.64</b>	<b>6.56</b>	<b>31.7</b>	<b>8.54</b>	<b>6.37</b>	<b>8.66</b>	<b>6.60</b>
New Jersey .....	9.02	6.58	37.1	8.51	--	9.02	6.58
New York .....	8.62	6.58	31.0	8.54	6.37	8.66	6.68
Pennsylvania .....	8.29	6.47	28.1	--	--	8.29	6.47
<b>East North Central</b> .....	<b>8.29</b>	<b>6.15</b>	<b>34.9</b>	<b>9.10</b>	<b>6.84</b>	<b>8.04</b>	<b>5.93</b>
Illinois .....	8.73	6.18	41.3	7.69	6.21	8.86	6.18
Indiana .....	7.83	6.50	20.5	9.48	6.49	7.51	6.53
Michigan .....	8.15	5.77	41.2	9.54	7.06	7.94	5.61
Ohio .....	8.60	6.62	29.9	8.55	6.60	8.62	6.62
Wisconsin .....	8.49	6.33	34.1	9.21	7.86	7.49	5.44
<b>West North Central</b> .....	<b>W</b>	<b>5.62</b>	<b>W</b>	<b>7.17</b>	<b>5.64</b>	<b>W</b>	<b>5.60</b>
Iowa .....	8.61	6.27	37.3	8.61	6.27	--	--
Kansas .....	6.38	5.32	19.9	6.38	5.32	--	--
Minnesota .....	W	W	W	8.91	6.28	W	W
Missouri .....	5.85	W	W	6.25	5.85	4.87	W
Nebraska .....	7.32	6.89	6.2	7.32	6.89	--	--
North Dakota .....	8.71	4.48	94.4	8.71	4.48	--	--
South Dakota .....	8.72	--	--	8.72	--	--	--
<b>South Atlantic</b> .....	<b>W</b>	<b>8.00</b>	<b>W</b>	<b>10.23</b>	<b>8.34</b>	<b>W</b>	<b>6.81</b>
Delaware .....	W	W	W	--	6.90	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	10.45	8.41	24.3	10.64	8.65	8.84	6.46
Georgia .....	8.65	6.33	36.7	8.34	6.12	9.02	6.49
Maryland .....	8.88	6.73	31.9	--	--	8.88	6.73
North Carolina .....	W	W	W	10.32	7.71	W	W
South Carolina .....	W	6.31	W	8.41	6.26	W	6.39
Virginia .....	7.50	7.69	-2.5	8.32	6.84	6.07	8.78
West Virginia .....	11.63	W	W	8.01	8.12	12.26	W
<b>East South Central</b> .....	<b>8.72</b>	<b>6.21</b>	<b>40.5</b>	<b>8.80</b>	<b>6.29</b>	<b>8.65</b>	<b>6.13</b>
Alabama .....	8.81	6.24	41.2	8.87	6.30	8.79	6.21
Kentucky .....	W	W	W	11.50	6.28	W	W
Mississippi .....	W	6.18	W	8.66	6.29	W	6.04
Tennessee .....	8.05	W	W	8.05	--	--	W
<b>West South Central</b> .....	<b>7.24</b>	<b>5.76</b>	<b>25.6</b>	<b>7.40</b>	<b>5.78</b>	<b>7.16</b>	<b>5.75</b>
Arkansas .....	7.29	5.91	23.4	8.63	7.72	7.06	5.82
Louisiana .....	8.55	6.11	39.9	8.60	6.17	8.44	5.98
Oklahoma .....	6.62	5.52	19.9	6.52	5.56	6.80	5.45
Texas .....	7.10	5.75	23.5	7.13	5.70	7.09	5.76
<b>Mountain</b> .....	<b>5.77</b>	<b>4.58</b>	<b>26.0</b>	<b>5.52</b>	<b>4.63</b>	<b>6.03</b>	<b>4.54</b>
Arizona .....	6.74	5.51	22.3	7.05	5.55	6.55	5.48
Colorado .....	3.46	2.06	68.0	3.32	1.75	3.55	2.24
Idaho .....	W	W	W	6.04	--	W	W
Montana .....	W	W	W	8.47	6.99	W	W
Nevada .....	6.18	5.32	16.2	5.93	5.40	6.59	5.21
New Mexico .....	W	W	W	6.47	5.55	W	W
Utah .....	W	W	W	2.17	3.06	W	W
Wyoming .....	W	W	W	6.97	3.46	W	W
<b>Pacific</b> .....	<b>6.86</b>	<b>5.43</b>	<b>26.4</b>	<b>6.16</b>	<b>4.82</b>	<b>7.16</b>	<b>5.64</b>
California .....	7.01	5.56	26.1	6.12	4.97	7.34	5.72
Oregon .....	6.00	5.23	14.7	6.21	5.10	5.85	5.35
Washington .....	7.46	5.22	42.9	9.98	4.92	6.92	5.25
Alaska .....	4.58	3.64	25.8	4.58	3.64	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>7.80</b>	<b>6.18</b>	<b>26.2</b>	<b>8.15</b>	<b>6.58</b>	<b>7.56</b>	<b>5.92</b>

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Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through September 2008 and 2007**  
(Dollars per Million Btu)

Census Division and State	Electric Power Sector			Electric Utilities		Independent Power Producers	
	2008	2007	Percent Change	2008	2007	2008	2007
<b>New England</b> .....	<b>10.88</b>	<b>7.68</b>	<b>41.8</b>	<b>12.27</b>	<b>7.52</b>	<b>10.88</b>	<b>7.68</b>
Connecticut .....	11.25	7.71	45.9	24.37	--	11.24	7.71
Maine .....	W	W	W	--	--	W	W
Massachusetts .....	10.87	7.69	41.4	12.07	7.48	10.86	7.69
New Hampshire .....	W	W	W	12.18	7.90	W	W
Rhode Island .....	11.03	7.77	42.0	--	--	11.03	7.77
Vermont .....	10.64	7.53	41.3	10.64	7.53	--	--
<b>Middle Atlantic</b> .....	<b>11.24</b>	<b>7.73</b>	<b>45.4</b>	<b>11.28</b>	<b>7.89</b>	<b>11.23</b>	<b>7.69</b>
New Jersey .....	11.42	7.73	47.7	10.68	--	11.42	7.73
New York .....	11.20	7.74	44.7	11.28	7.89	11.16	7.66
Pennsylvania .....	11.12	7.70	44.4	--	--	11.12	7.70
<b>East North Central</b> .....	<b>10.37</b>	<b>7.05</b>	<b>47.0</b>	<b>11.05</b>	<b>7.82</b>	<b>10.17</b>	<b>6.81</b>
Illinois .....	11.75	7.11	65.3	14.23	7.02	11.37	7.11
Indiana .....	10.09	7.44	35.6	10.63	7.52	9.92	7.18
Michigan .....	10.00	6.56	52.4	11.09	8.04	9.86	6.41
Ohio .....	10.91	7.84	39.2	11.14	8.25	10.82	7.64
Wisconsin .....	10.06	7.40	35.9	10.54	7.89	9.54	7.01
<b>West North Central</b> .....	<b>9.51</b>	<b>6.73</b>	<b>41.5</b>	<b>9.57</b>	<b>6.78</b>	<b>9.25</b>	<b>6.60</b>
Iowa .....	10.16	7.51	35.3	10.16	7.51	--	--
Kansas .....	9.13	6.15	48.5	9.13	6.15	--	--
Minnesota .....	W	W	W	9.84	7.61	W	W
Missouri .....	W	W	W	9.36	7.02	W	W
Nebraska .....	9.57	9.34	2.5	9.57	9.34	--	--
North Dakota .....	10.95	7.13	53.6	10.95	7.13	--	--
South Dakota .....	10.74	--	--	10.74	--	--	--
<b>South Atlantic</b> .....	<b>10.71</b>	<b>8.62</b>	<b>24.3</b>	<b>10.59</b>	<b>8.99</b>	<b>11.21</b>	<b>7.42</b>
Delaware .....	W	W	W	--	7.93	W	W
District of Columbia .....	--	--	--	--	--	--	--
Florida .....	10.51	8.97	17.2	10.50	9.26	10.60	6.80
Georgia .....	11.21	7.21	55.5	10.70	6.99	11.82	7.39
Maryland .....	12.44	7.55	64.8	--	--	12.44	7.55
North Carolina .....	W	W	W	10.95	8.73	W	W
South Carolina .....	11.57	W	W	10.94	8.01	13.33	W
Virginia .....	11.24	8.34	34.8	11.34	7.93	11.11	8.80
West Virginia .....	W	7.59	W	10.86	9.09	W	7.55
<b>East South Central</b> .....	<b>10.27</b>	<b>7.06</b>	<b>45.5</b>	<b>10.24</b>	<b>6.89</b>	<b>10.30</b>	<b>7.21</b>
Alabama .....	10.32	6.93	48.9	9.95	6.45	10.56	7.25
Kentucky .....	W	W	W	11.40	7.69	W	W
Mississippi .....	10.16	7.18	41.5	10.31	7.19	9.97	7.16
Tennessee .....	W	W	W	10.21	--	W	W
<b>West South Central</b> .....	<b>9.64</b>	<b>6.68</b>	<b>44.4</b>	<b>9.65</b>	<b>6.81</b>	<b>9.64</b>	<b>6.63</b>
Arkansas .....	9.78	6.86	42.6	10.70	7.01	9.56	6.84
Louisiana .....	10.75	7.30	47.3	10.65	7.37	10.96	7.17
Oklahoma .....	9.13	6.51	40.2	8.89	6.58	9.61	6.39
Texas .....	9.56	6.61	44.6	9.55	6.67	9.56	6.60
<b>Mountain</b> .....	<b>8.74</b>	<b>5.91</b>	<b>47.7</b>	<b>8.68</b>	<b>6.04</b>	<b>8.80</b>	<b>5.80</b>
Arizona .....	9.39	6.72	39.7	9.70	6.93	9.19	6.57
Colorado .....	7.57	4.25	78.1	7.60	4.23	7.55	4.27
Idaho .....	W	W	W	8.90	--	W	W
Montana .....	W	W	W	10.64	6.78	W	W
Nevada .....	8.64	5.98	44.5	8.34	5.99	9.07	5.97
New Mexico .....	W	W	W	9.44	6.57	W	W
Utah .....	W	W	W	7.14	4.54	W	W
Wyoming .....	W	W	W	10.10	6.37	W	W
<b>Pacific</b> .....	<b>8.71</b>	<b>6.23</b>	<b>39.9</b>	<b>8.13</b>	<b>5.68</b>	<b>8.96</b>	<b>6.42</b>
California .....	9.13	6.44	41.8	8.77	6.02	9.26	6.56
Oregon .....	7.40	5.82	27.1	8.09	6.21	7.03	5.61
Washington .....	8.58	5.59	53.5	9.19	5.56	8.43	5.59
Alaska .....	4.14	3.60	15.0	4.14	3.60	--	--
Hawaii .....	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>9.89</b>	<b>7.09</b>	<b>39.5</b>	<b>9.82</b>	<b>7.45</b>	<b>9.93</b>	<b>6.87</b>

W = Withheld to avoid disclosure of individual company data.

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, September 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>418</b>	<b>.7</b>	<b>7.1</b>	<b>56</b>	<b>.1</b>	<b>1.8</b>	--	--	--
Connecticut.....	48	1.0	11.8	56	.1	1.8	--	--	--
Maine.....	13	.7	6.3	--	--	--	--	--	--
Massachusetts.....	299	.5	6.4	--	--	--	--	--	--
New Hampshire.....	58	1.1	6.9	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>4,015</b>	<b>2.1</b>	<b>10.7</b>	<b>625</b>	<b>.3</b>	<b>4.6</b>	--	--	--
New Jersey.....	263	1.4	7.3	78	.1	1.9	--	--	--
New York.....	460	2.1	7.8	372	.3	4.9	--	--	--
Pennsylvania.....	3,292	2.2	11.4	175	.3	5.2	--	--	--
<b>East North Central</b> .....	<b>8,367</b>	<b>2.3</b>	<b>10.0</b>	<b>12,705</b>	<b>.3</b>	<b>4.9</b>	--	--	--
Illinois.....	419	3.2	9.0	5,011	.2	4.9	--	--	--
Indiana.....	3,474	2.4	9.4	1,840	.2	4.9	--	--	--
Michigan.....	754	1.2	9.5	2,618	.3	5.0	--	--	--
Ohio.....	3,413	2.6	10.9	1,193	.3	5.1	--	--	--
Wisconsin.....	307	1.0	9.2	2,043	.3	5.0	--	--	--
<b>West North Central</b> .....	<b>224</b>	<b>2.7</b>	<b>9.3</b>	<b>10,483</b>	<b>.3</b>	<b>5.4</b>	<b>1,916</b>	<b>.7</b>	<b>10.0</b>
Iowa.....	67	2.8	6.4	2,110	.3	5.2	--	--	--
Kansas.....	11	4.2	15.5	1,700	.4	5.2	--	--	--
Minnesota.....	13	1.7	10.9	1,637	.4	6.5	--	--	--
Missouri.....	133	2.5	10.1	3,589	.3	5.1	--	--	--
Nebraska.....	--	--	--	1,204	.3	5.2	--	--	--
North Dakota.....	--	--	--	63	.3	5.6	1,916	.7	10.0
South Dakota.....	--	--	--	180	.3	5.4	--	--	--
<b>South Atlantic</b> .....	<b>13,384</b>	<b>1.4</b>	<b>11.0</b>	<b>1,557</b>	<b>.3</b>	<b>4.5</b>	--	--	--
Delaware.....	147	.7	10.8	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	2,039	1.6	9.5	31	.3	4.8	--	--	--
Georgia.....	2,115	1.1	11.1	1,266	.3	4.5	--	--	--
Maryland.....	957	1.1	10.6	38	.2	4.6	--	--	--
North Carolina.....	2,650	1.0	12.1	--	--	--	--	--	--
South Carolina.....	1,494	1.4	11.0	--	--	--	--	--	--
Virginia.....	1,216	1.0	10.2	--	--	--	--	--	--
West Virginia.....	2,766	2.0	11.7	221	.3	5.0	--	--	--
<b>East South Central</b> .....	<b>7,571</b>	<b>1.8</b>	<b>10.4</b>	<b>2,239</b>	<b>.3</b>	<b>5.0</b>	<b>293</b>	<b>.5</b>	<b>15.4</b>
Alabama.....	2,070	1.2	10.4	1,177	.3	5.0	--	--	--
Kentucky.....	3,496	2.4	11.2	187	.2	5.1	--	--	--
Mississippi.....	463	.6	7.3	95	.2	4.8	293	.5	15.4
Tennessee.....	1,542	1.8	9.7	780	.3	4.9	--	--	--
<b>West South Central</b> .....	<b>9</b>	<b>4.6</b>	<b>28.6</b>	<b>9,751</b>	<b>.3</b>	<b>5.2</b>	<b>3,640</b>	<b>1.0</b>	<b>16.6</b>
Arkansas.....	--	--	--	1,330	.3	5.0	--	--	--
Louisiana.....	--	--	--	881	.3	4.8	228	.8	11.1
Oklahoma.....	9	4.6	28.6	1,911	.4	5.5	--	--	--
Texas.....	--	--	--	5,628	.3	5.1	3,413	1.0	17.0
<b>Mountain</b> .....	<b>3,802</b>	<b>.6</b>	<b>13.8</b>	<b>5,980</b>	<b>.5</b>	<b>8.8</b>	<b>28</b>	<b>.9</b>	<b>14.4</b>
Arizona.....	1,147	.6	11.2	894	.6	8.1	--	--	--
Colorado.....	313	.5	10.8	978	.3	5.9	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	979	.7	9.4	28	.9	14.4
Nevada.....	248	.4	10.0	110	.4	8.0	--	--	--
New Mexico.....	783	.9	22.4	517	.7	21.1	--	--	--
Utah.....	1,310	.6	12.3	--	--	--	--	--	--
Wyoming.....	--	--	--	2,502	.5	7.4	--	--	--
<b>Pacific Contiguous</b> .....	<b>126</b>	<b>.5</b>	<b>12.0</b>	<b>703</b>	<b>.3</b>	<b>8.1</b>	--	--	--
California.....	118	.5	12.4	--	--	--	--	--	--
Oregon.....	--	--	--	251	.2	4.7	--	--	--
Washington.....	7	.4	5.3	453	.3	10.0	--	--	--
<b>Pacific Noncontiguous</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>52</b>	<b>.3</b>	<b>5.6</b>	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	52	.3	5.6	--	--	--
<b>U.S. Total</b> .....	<b>37,915</b>	<b>1.7</b>	<b>10.9</b>	<b>44,151</b>	<b>.3</b>	<b>5.6</b>	<b>5,877</b>	<b>.9</b>	<b>14.4</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, September 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>58</b>	<b>1.1</b>	<b>6.9</b>	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	58	1.1	6.9	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>9</b>	<b>1.9</b>	<b>7.6</b>	--	--	--	--	--	--
New Jersey.....	2	1.4	7.3	--	--	--	--	--	--
New York.....	7	2.1	7.8	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
<b>East North Central</b> .....	<b>7,414</b>	<b>2.3</b>	<b>9.9</b>	<b>6,665</b>	<b>.3</b>	<b>5.0</b>	--	--	--
Illinois.....	127	3.2	9.0	--	--	--	--	--	--
Indiana.....	3,305	2.4	9.2	1,678	.2	5.0	--	--	--
Michigan.....	692	1.2	9.4	2,610	.3	5.0	--	--	--
Ohio.....	3,010	2.6	10.9	354	.3	5.2	--	--	--
Wisconsin.....	280	.9	9.3	2,024	.3	5.0	--	--	--
<b>West North Central</b> .....	<b>181</b>	<b>2.5</b>	<b>9.9</b>	<b>10,379</b>	<b>.3</b>	<b>5.4</b>	<b>1,916</b>	<b>.7</b>	<b>10.0</b>
Iowa.....	41	2.4	7.0	2,047	.3	5.2	--	--	--
Kansas.....	11	4.2	15.5	1,700	.4	5.2	--	--	--
Minnesota.....	13	1.7	10.9	1,596	.4	6.5	--	--	--
Missouri.....	116	2.5	10.3	3,589	.3	5.1	--	--	--
Nebraska.....	--	--	--	1,204	.3	5.2	--	--	--
North Dakota.....	--	--	--	63	.3	5.6	1,916	.7	10.0
South Dakota.....	--	--	--	180	.3	5.4	--	--	--
<b>South Atlantic</b> .....	<b>10,931</b>	<b>1.3</b>	<b>11.1</b>	<b>1,472</b>	<b>.3</b>	<b>4.5</b>	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	1,806	1.7	9.2	31	.3	4.8	--	--	--
Georgia.....	2,055	1.1	11.1	1,266	.3	4.5	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	2,485	1.0	12.1	--	--	--	--	--	--
South Carolina.....	1,453	1.5	11.0	--	--	--	--	--	--
Virginia.....	966	1.0	10.4	--	--	--	--	--	--
West Virginia.....	2,166	1.7	11.9	174	.3	5.0	--	--	--
<b>East South Central</b> .....	<b>7,062</b>	<b>1.8</b>	<b>10.5</b>	<b>2,239</b>	<b>.3</b>	<b>5.0</b>	--	--	--
Alabama.....	2,054	1.2	10.4	1,177	.3	5.0	--	--	--
Kentucky.....	3,140	2.4	11.2	187	.2	5.1	--	--	--
Mississippi.....	463	.6	7.3	95	.2	4.8	--	--	--
Tennessee.....	1,405	1.8	9.9	780	.3	4.9	--	--	--
<b>West South Central</b> .....	--	--	--	<b>6,408</b>	<b>.3</b>	<b>5.1</b>	<b>803</b>	<b>1.3</b>	<b>18.8</b>
Arkansas.....	--	--	--	1,330	.3	5.0	--	--	--
Louisiana.....	--	--	--	291	.3	5.2	228	.8	11.1
Oklahoma.....	--	--	--	1,744	.3	5.0	--	--	--
Texas.....	--	--	--	3,043	.3	5.2	576	1.5	21.9
<b>Mountain</b> .....	<b>3,734</b>	<b>.6</b>	<b>13.9</b>	<b>4,878</b>	<b>.5</b>	<b>8.7</b>	<b>28</b>	<b>.9</b>	<b>14.4</b>
Arizona.....	1,147	.6	11.2	862	.6	8.1	--	--	--
Colorado.....	313	.5	10.8	978	.3	5.9	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	*	.7	9.4	28	.9	14.4
Nevada.....	248	.4	10.0	110	.4	8.0	--	--	--
New Mexico.....	783	.9	22.4	517	.7	21.1	--	--	--
Utah.....	1,242	.6	12.5	--	--	--	--	--	--
Wyoming.....	--	--	--	2,411	.5	7.4	--	--	--
<b>Pacific Contiguous</b> .....	--	--	--	<b>251</b>	<b>.2</b>	<b>4.7</b>	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	251	.2	4.7	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>29,388</b>	<b>1.6</b>	<b>11.0</b>	<b>32,292</b>	<b>.3</b>	<b>5.7</b>	<b>2,747</b>	<b>.9</b>	<b>12.6</b>

\* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "\*\*").

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, September 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>351</b>	<b>.6</b>	<b>7.1</b>	<b>56</b>	<b>.1</b>	<b>1.8</b>	--	--	--
Connecticut.....	48	1.0	11.8	56	.1	1.8	--	--	--
Maine.....	4	.7	6.4	--	--	--	--	--	--
Massachusetts.....	299	.5	6.4	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>3,946</b>	<b>2.2</b>	<b>10.7</b>	<b>589</b>	<b>.3</b>	<b>4.6</b>	--	--	--
New Jersey.....	260	1.4	7.3	78	.1	1.9	--	--	--
New York.....	434	2.1	7.7	372	.3	4.9	--	--	--
Pennsylvania.....	3,252	2.2	11.4	139	.3	5.2	--	--	--
<b>East North Central</b> .....	<b>673</b>	<b>2.1</b>	<b>10.3</b>	<b>5,941</b>	<b>.3</b>	<b>4.9</b>	--	--	--
Illinois.....	100	3.2	8.9	4,932	.2	4.9	--	--	--
Indiana.....	168	2.3	11.5	162	.3	4.4	--	--	--
Michigan.....	25	1.7	9.9	8	.4	5.5	--	--	--
Ohio.....	378	1.7	10.2	839	.3	5.0	--	--	--
Wisconsin.....	2	1.0	9.2	--	--	--	--	--	--
<b>West North Central</b> .....	--	--	--	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	<b>2,200</b>	<b>1.6</b>	<b>10.6</b>	<b>86</b>	<b>.2</b>	<b>4.8</b>	--	--	--
Delaware.....	147	.7	10.8	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	213	1.0	11.8	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	921	1.1	10.2	38	.2	4.6	--	--	--
North Carolina.....	112	1.0	12.1	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	232	.9	9.9	--	--	--	--	--	--
West Virginia.....	576	3.3	10.7	47	.3	4.9	--	--	--
<b>East South Central</b> .....	<b>356</b>	<b>3.3</b>	<b>10.8</b>	--	--	--	<b>293</b>	<b>.5</b>	<b>15.4</b>
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	356	3.3	10.8	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	293	.5	15.4
Tennessee.....	--	--	--	--	--	--	--	--	--
<b>West South Central</b> .....	<b>2</b>	<b>4.6</b>	<b>28.6</b>	<b>3,305</b>	<b>.4</b>	<b>5.2</b>	<b>2,837</b>	<b>.9</b>	<b>16.0</b>
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	590	.2	4.7	--	--	--
Oklahoma.....	2	4.6	28.6	130	1.1	12.4	--	--	--
Texas.....	--	--	--	2,585	.3	5.0	2,837	.9	16.0
<b>Mountain</b> .....	--	--	--	<b>1,070</b>	<b>.7</b>	<b>9.2</b>	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	979	.7	9.4	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	91	.5	6.8	--	--	--
<b>Pacific Contiguous</b> .....	<b>63</b>	<b>.6</b>	<b>14.7</b>	<b>453</b>	<b>.3</b>	<b>10.0</b>	--	--	--
California.....	63	.6	14.7	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	453	.3	10.0	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	<b>52</b>	<b>.3</b>	<b>5.6</b>	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	52	.3	5.6	--	--	--
<b>U.S. Total</b> .....	<b>7,592</b>	<b>2.0</b>	<b>10.5</b>	<b>11,551</b>	<b>.3</b>	<b>5.6</b>	<b>3,129</b>	<b>.9</b>	<b>15.9</b>

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, September 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	--	--	--	--	--	--	--	--	--
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	--	--	--	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	--	--	--	--	--	--	--	--	--
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	--	--	--	--	--	--	--	--	--
Pennsylvania.....	--	--	--	--	--	--	--	--	--
<b>East North Central</b> .....	<b>33</b>	<b>1.6</b>	<b>9.5</b>	--	--	--	--	--	--
Illinois.....	8	3.1	9.0	--	--	--	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	25	1.1	9.6	--	--	--	--	--	--
Ohio.....	--	--	--	--	--	--	--	--	--
Wisconsin.....	--	--	--	--	--	--	--	--	--
<b>West North Central</b> .....	<b>17</b>	<b>3.0</b>	<b>8.6</b>	--	--	--	--	--	--
Iowa.....	--	--	--	--	--	--	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	--	--	--	--	--	--
Missouri.....	17	3.0	8.6	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	--	--	--	--	--	--	--	--	--
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	--	--	--	--	--	--	--	--	--
Georgia.....	--	--	--	--	--	--	--	--	--
Maryland.....	--	--	--	--	--	--	--	--	--
North Carolina.....	--	--	--	--	--	--	--	--	--
South Carolina.....	--	--	--	--	--	--	--	--	--
Virginia.....	--	--	--	--	--	--	--	--	--
West Virginia.....	--	--	--	--	--	--	--	--	--
<b>East South Central</b> .....	--	--	--	--	--	--	--	--	--
Alabama.....	--	--	--	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	--	--	--	--	--	--	--	--	--
<b>West South Central</b> .....	--	--	--	--	--	--	--	--	--
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	--	--	--	--	--	--	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
<b>Mountain</b> .....	--	--	--	--	--	--	--	--	--
Arizona.....	--	--	--	--	--	--	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	--	--	--	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous</b> .....	--	--	--	--	--	--	--	--	--
California.....	--	--	--	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	--	--	--	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	--	--	--	--	--	--	--	--	--
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>50</b>	<b>2.1</b>	<b>9.2</b>	--	--	--	--	--	--

Notes: • Due to different reporting requirements between the Form EIA-923 and historical FERC Form 423, the receipts data from 2008 and on are not directly comparable to prior years. For more information, please see the Technical Notes in Appendix C. • See Glossary for definitions. • Values for 2008 are preliminary. • Values include a small number of commercial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, September 2008**  
(Thousand Tons)

Census Division and State	Bituminous			Subbituminous			Lignite		
	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %	Receipts	Sulfur %	Ash %
<b>New England</b> .....	<b>9</b>	<b>.8</b>	<b>6.3</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Connecticut.....	--	--	--	--	--	--	--	--	--
Maine.....	9	.8	6.3	--	--	--	--	--	--
Massachusetts.....	--	--	--	--	--	--	--	--	--
New Hampshire.....	--	--	--	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--
<b>Middle Atlantic</b> .....	<b>60</b>	<b>2.2</b>	<b>10.6</b>	<b>36</b>	<b>.3</b>	<b>4.9</b>	<b>--</b>	<b>--</b>	<b>--</b>
New Jersey.....	--	--	--	--	--	--	--	--	--
New York.....	20	1.8	8.1	--	--	--	--	--	--
Pennsylvania.....	40	2.4	11.8	36	.3	4.9	--	--	--
<b>East North Central</b> .....	<b>247</b>	<b>3.3</b>	<b>9.3</b>	<b>99</b>	<b>.4</b>	<b>5.3</b>	<b>--</b>	<b>--</b>	<b>--</b>
Illinois.....	184	3.3	8.9	79	.4	5.5	--	--	--
Indiana.....	--	--	--	--	--	--	--	--	--
Michigan.....	13	.9	10.4	--	--	--	--	--	--
Ohio.....	25	4.8	13.6	--	--	--	--	--	--
Wisconsin.....	25	2.7	7.6	20	.2	4.6	--	--	--
<b>West North Central</b> .....	<b>26</b>	<b>3.5</b>	<b>5.5</b>	<b>104</b>	<b>.4</b>	<b>6.0</b>	<b>--</b>	<b>--</b>	<b>--</b>
Iowa.....	26	3.5	5.5	63	.3	5.6	--	--	--
Kansas.....	--	--	--	--	--	--	--	--	--
Minnesota.....	--	--	--	41	.4	6.5	--	--	--
Missouri.....	--	--	--	--	--	--	--	--	--
Nebraska.....	--	--	--	--	--	--	--	--	--
North Dakota.....	--	--	--	--	--	--	--	--	--
South Dakota.....	--	--	--	--	--	--	--	--	--
<b>South Atlantic</b> .....	<b>253</b>	<b>1.2</b>	<b>11.8</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Delaware.....	--	--	--	--	--	--	--	--	--
District of Columbia.....	--	--	--	--	--	--	--	--	--
Florida.....	20	1.6	9.5	--	--	--	--	--	--
Georgia.....	59	1.0	9.5	--	--	--	--	--	--
Maryland.....	37	2.2	20.6	--	--	--	--	--	--
North Carolina.....	54	.9	11.8	--	--	--	--	--	--
South Carolina.....	40	1.0	9.2	--	--	--	--	--	--
Virginia.....	18	.8	7.9	--	--	--	--	--	--
West Virginia.....	24	1.1	13.1	--	--	--	--	--	--
<b>East South Central</b> .....	<b>153</b>	<b>.8</b>	<b>7.2</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alabama.....	15	1.0	7.7	--	--	--	--	--	--
Kentucky.....	--	--	--	--	--	--	--	--	--
Mississippi.....	--	--	--	--	--	--	--	--	--
Tennessee.....	137	.8	7.2	--	--	--	--	--	--
<b>West South Central</b> .....	<b>8</b>	<b>4.6</b>	<b>28.6</b>	<b>37</b>	<b>.4</b>	<b>5.5</b>	<b>--</b>	<b>--</b>	<b>--</b>
Arkansas.....	--	--	--	--	--	--	--	--	--
Louisiana.....	--	--	--	--	--	--	--	--	--
Oklahoma.....	8	4.6	28.6	37	.4	5.5	--	--	--
Texas.....	--	--	--	--	--	--	--	--	--
<b>Mountain</b> .....	<b>68</b>	<b>.3</b>	<b>8.3</b>	<b>32</b>	<b>.6</b>	<b>8.1</b>	<b>--</b>	<b>--</b>	<b>--</b>
Arizona.....	--	--	--	32	.6	8.1	--	--	--
Colorado.....	--	--	--	--	--	--	--	--	--
Idaho.....	--	--	--	--	--	--	--	--	--
Montana.....	--	--	--	--	--	--	--	--	--
Nevada.....	--	--	--	--	--	--	--	--	--
New Mexico.....	--	--	--	--	--	--	--	--	--
Utah.....	68	.3	8.3	--	--	--	--	--	--
Wyoming.....	--	--	--	--	--	--	--	--	--
<b>Pacific Contiguous</b> .....	<b>63</b>	<b>.3</b>	<b>9.2</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
California.....	55	.3	9.7	--	--	--	--	--	--
Oregon.....	--	--	--	--	--	--	--	--	--
Washington.....	7	.4	5.3	--	--	--	--	--	--
<b>Pacific Noncontiguous</b> .....	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
Alaska.....	--	--	--	--	--	--	--	--	--
Hawaii.....	--	--	--	--	--	--	--	--	--
<b>U.S. Total</b> .....	<b>885</b>	<b>1.7</b>	<b>9.7</b>	<b>308</b>	<b>.4</b>	<b>5.8</b>	<b>--</b>	<b>--</b>	<b>--</b>

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