

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1994 through September 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	848,796	817,270	18,844	404	12,279
1995.....	860,594	829,007	18,847	569	12,171
1996.....	907,209	874,681	19,719	656	12,153
1997.....	931,949	900,361	18,648	630	12,311
1998.....	946,295	910,867	23,259	440	11,728
1999.....	949,802	894,120	43,768	481	11,432
2000.....	994,933	859,335	123,378	514	11,706
2001.....	972,691	806,269	155,254	532	10,636
2002.....	987,583	767,803	207,448	477	11,855
2003.....	1,014,058	757,384	245,652	582	10,440
2004.....	1,020,523	772,224	240,235	377	7,687
2005.....	1,041,448	761,349	272,218	377	7,504
2006					
January.....	87,623	63,248	23,727	32	616
February.....	81,312	59,205	21,525	30	552
March.....	82,816	59,892	22,283	27	614
April.....	72,931	53,692	18,594	24	620
May.....	80,865	60,269	19,943	26	626
June.....	87,668	64,900	22,097	30	642
July.....	97,472	71,401	25,366	33	672
August.....	98,555	72,173	25,670	33	680
September.....	84,668	62,105	21,923	27	613
October.....	84,086	60,911	22,515	26	634
November.....	82,548	59,841	22,110	29	568
December.....	90,011	65,753	23,657	31	571
Total.....	1,035,346	753,390	271,716	743	9,496
2007					
January.....	92,245	67,243	24,321	69	612
February.....	84,496	61,369	22,497	67	563
March.....	82,300	59,412	22,195	64	629
April.....	76,357	54,974	20,747	52	585
May.....	81,774	60,334	20,765	56	618
June.....	90,592	65,957	23,957	57	620
July.....	97,419	70,968	25,745	59	646
August.....	99,944	72,820	26,401	64	660
September.....	88,807	64,620	23,415	63	710
October.....	84,679	61,109	22,801	64	705
November.....	82,928	60,510	21,727	62	628
December.....	91,805	66,458	24,651	68	629
Total.....	1,053,346	765,773	279,222	745	7,606
2008					
January.....	94,185	68,575	24,945	53	612
February.....	86,377	62,634	23,212	50	480
March.....	83,143	59,576	22,862	41	664
April.....	77,293	56,674	19,906	44	669
May.....	82,141	61,413	19,952	46	730
June.....	89,895	65,635	23,538	33	689
July.....	98,434	71,929	25,734	37	734
August.....	95,936	70,194	25,024	35	683
September.....	86,173	62,579	22,892	33	669
Total.....	793,576	579,208	208,066	371	5,930
Year-to-Date					
2006.....	777,514	566,885	202,861	561	7,207
2007.....	793,934	577,696	210,043	551	5,643
2008.....	793,576	579,208	208,066	371	5,930
Rolling 12 Months Ending in September					
2007.....	1,050,580	764,201	278,326	637	7,416
2008.....	1,052,988	767,285	277,245	565	7,893

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	20,609	--	2,241	940	17,428
1995.....	20,418	--	2,376	850	17,192
1996.....	20,806	--	2,520	1,005	17,281
1997.....	21,005	--	2,355	1,108	17,542
1998.....	20,320	--	2,493	1,002	16,824
1999.....	20,373	--	3,033	1,009	16,330
2000.....	20,466	--	3,107	1,034	16,325
2001.....	18,944	--	2,910	916	15,119
2002.....	17,676	--	2,255	971	14,450
2003.....	17,720	--	2,080	1,234	14,406
2004.....	24,275	--	3,809	1,540	18,926
2005.....	23,833	--	3,918	1,544	18,371
2006					
January.....	2,097	--	342	154	1,600
February.....	1,924	--	313	139	1,471
March.....	1,968	--	324	143	1,501
April.....	1,812	--	273	110	1,430
May.....	1,848	--	302	113	1,433
June.....	1,902	--	322	117	1,462
July.....	2,006	--	346	130	1,530
August.....	1,993	--	341	129	1,523
September.....	1,857	--	299	111	1,448
October.....	1,848	--	298	111	1,439
November.....	1,923	--	342	130	1,452
December.....	2,049	--	332	152	1,565
Total.....	18,437	--	1,529	1,143	15,765
2007					
January.....	1,680	--	140	123	1,417
February.....	1,572	--	121	118	1,333
March.....	1,582	--	136	106	1,339
April.....	1,435	--	94	93	1,248
May.....	1,481	--	122	88	1,272
June.....	1,499	--	133	80	1,286
July.....	1,498	--	112	90	1,295
August.....	1,556	--	121	96	1,340
September.....	1,319	--	110	80	1,128
October.....	1,394	--	106	82	1,205
November.....	1,376	--	107	108	1,161
December.....	2,694	--	126	115	2,453
Total.....	19,084	--	1,429	1,179	16,477
2008					
January.....	1,809	--	337	144	1,328
February.....	1,923	--	330	135	1,458
March.....	1,793	--	390	142	1,261
April.....	1,722	--	365	116	1,241
May.....	1,782	--	374	118	1,290
June.....	1,789	--	373	155	1,262
July.....	1,824	--	371	146	1,307
August.....	1,763	--	325	153	1,285
September.....	1,831	--	371	141	1,319
Total.....	16,237	--	3,236	1,250	11,751
Year-to-Date					
2006.....	13,802	--	1,130	847	11,825
2007.....	13,621	--	1,089	874	11,658
2008.....	16,237	--	3,236	1,250	11,751
Rolling 12 Months Ending in September					
2007.....	19,441	--	2,060	1,267	16,114
2008.....	21,700	--	3,575	1,556	16,570

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	869,405	817,270	21,085	1,344	29,707
1995.....	881,012	829,007	21,224	1,419	29,363
1996.....	928,015	874,681	22,239	1,660	29,434
1997.....	952,955	900,361	21,003	1,738	29,853
1998.....	966,615	910,867	25,752	1,443	28,553
1999.....	970,175	894,120	46,801	1,490	27,763
2000.....	1,015,398	859,335	126,486	1,547	28,031
2001.....	991,635	806,269	158,163	1,448	25,755
2002.....	1,005,144	767,803	209,703	1,405	26,232
2003.....	1,031,778	757,384	247,732	1,816	24,846
2004.....	1,044,798	772,224	244,044	1,917	26,613
2005.....	1,065,281	761,349	276,135	1,922	25,875
2006					
January.....	89,720	63,248	24,069	186	2,217
February.....	83,236	59,205	21,838	169	2,024
March.....	84,783	59,892	22,607	170	2,115
April.....	74,743	53,692	18,868	134	2,050
May.....	82,713	60,269	20,245	139	2,059
June.....	89,570	64,900	22,419	147	2,104
July.....	99,478	71,401	25,712	163	2,202
August.....	100,548	72,173	26,011	163	2,202
September.....	86,525	62,105	22,222	138	2,061
October.....	85,934	60,911	22,813	136	2,074
November.....	84,472	59,841	22,452	159	2,020
December.....	92,060	65,753	23,989	183	2,136
Total.....	1,053,783	753,390	273,246	1,886	25,262
2007					
January.....	93,925	67,243	24,461	192	2,030
February.....	86,068	61,369	22,619	185	1,895
March.....	83,881	59,412	22,331	171	1,968
April.....	77,792	54,974	20,841	145	1,832
May.....	83,254	60,334	20,887	144	1,889
June.....	92,090	65,957	24,090	137	1,906
July.....	98,917	70,968	25,858	149	1,942
August.....	101,500	72,820	26,522	160	1,999
September.....	90,126	64,620	23,524	143	1,839
October.....	86,073	61,109	22,907	146	1,910
November.....	84,304	60,510	21,834	170	1,790
December.....	94,499	66,458	24,777	183	3,081
Total.....	1,072,430	765,773	280,650	1,924	24,082
2008					
January.....	95,994	68,575	25,281	198	1,940
February.....	88,299	62,634	23,542	185	1,938
March.....	84,936	59,576	23,252	183	1,925
April.....	79,014	56,674	20,271	160	1,910
May.....	83,923	61,413	20,327	163	2,020
June.....	91,684	65,635	23,911	187	1,951
July.....	100,259	71,929	26,106	182	2,041
August.....	97,698	70,194	25,349	188	1,967
September.....	88,004	62,579	23,263	175	1,987
Total.....	809,813	579,208	211,302	1,622	17,681
Year-to-Date					
2006.....	791,317	566,885	203,992	1,407	19,033
2007.....	807,554	577,696	211,132	1,425	17,301
2008.....	809,813	579,208	211,302	1,622	17,681
Rolling 12 Months Ending in September					
2007.....	1,070,021	764,201	280,386	1,904	23,530
2008.....	1,074,688	767,285	280,820	2,120	24,462

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

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Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1994 through September 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	168,520	151,004	7,101	690	9,725
1995.....	115,802	102,150	5,253	645	7,755
1996.....	128,019	113,274	4,560	639	9,546
1997.....	139,286	125,146	6,053	784	7,304
1998.....	198,339	178,614	10,838	795	8,092
1999.....	185,111	143,830	32,479	927	7,875
2000.....	176,506	120,129	48,043	816	7,518
2001.....	197,316	126,367	62,211	991	7,746
2002.....	134,415	88,595	39,035	826	5,959
2003.....	175,136	105,319	61,420	882	7,514
2004.....	165,107	103,793	56,342	760	4,212
2005.....	165,137	98,223	62,154	580	4,180
2006					
January.....	6,875	4,753	1,797	36	290
February.....	5,447	3,642	1,506	38	260
March.....	3,923	2,791	838	40	254
April.....	4,823	3,864	726	29	204
May.....	4,732	3,622	867	24	219
June.....	6,770	5,149	1,393	23	205
July.....	8,712	5,736	2,734	27	216
August.....	11,173	8,003	2,897	25	247
September.....	5,080	3,912	930	18	219
October.....	5,640	4,257	1,190	16	177
November.....	5,502	4,143	1,115	21	223
December.....	5,145	3,658	1,185	30	271
Total.....	77,003	53,529	18,249	463	4,761
2007					
January.....	7,763	4,305	2,921	57	480
February.....	13,228	6,776	5,927	56	469
March.....	7,053	4,176	2,383	50	443
April.....	6,561	4,664	1,407	41	450
May.....	6,068	4,567	1,080	23	398
June.....	7,432	5,284	1,798	19	331
July.....	7,493	5,528	1,633	19	313
August.....	10,430	7,737	2,339	26	328
September.....	6,372	4,825	1,259	17	271
October.....	6,176	4,788	1,087	17	284
November.....	3,519	2,436	752	17	314
December.....	4,911	2,781	1,722	20	387
Total.....	87,005	57,866	24,309	363	4,467
2008					
January.....	5,370	3,249	1,851	21	250
February.....	4,176	2,626	1,269	16	266
March.....	3,533	2,406	923	11	193
April.....	3,700	2,835	734	8	123
May.....	3,910	3,043	741	9	116
June.....	6,600	4,629	1,792	20	159
July.....	5,230	3,652	1,396	18	164
August.....	4,374	3,383	843	12	137
September.....	5,052	3,980	851	12	209
Total.....	41,945	29,802	10,400	127	1,616
Year-to-Date					
2006.....	59,941	41,471	14,478	372	3,620
2007.....	72,400	47,862	20,748	308	3,483
2008.....	41,945	29,802	10,400	127	1,616
Rolling 12 Months Ending in September					
2007.....	88,687	59,920	24,238	375	4,154
2008.....	56,550	39,807	13,961	181	2,601

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Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	22,243	--	1,500	913	19,831
1995.....	19,386	--	1,672	580	17,134
1996.....	21,500	--	1,550	588	19,363
1997.....	18,756	--	1,611	779	16,366
1998.....	22,164	--	806	992	20,366
1999.....	19,636	--	785	666	18,184
2000.....	17,644	--	812	771	16,061
2001.....	14,963	--	576	809	13,577
2002.....	12,452	--	286	555	11,612
2003.....	14,124	--	1,197	512	12,414
2004.....	20,654	--	1,501	1,203	17,951
2005.....	20,494	--	1,392	1,004	18,097
2006					
January.....	1,625	--	91	85	1,449
February.....	1,412	--	97	93	1,223
March.....	1,397	--	132	79	1,185
April.....	1,082	--	49	48	985
May.....	1,049	--	96	27	926
June.....	935	--	86	28	821
July.....	990	--	108	27	854
August.....	1,046	--	110	25	912
September.....	996	--	89	25	882
October.....	940	--	94	21	825
November.....	1,175	--	100	36	1,039
December.....	1,431	--	103	66	1,262
Total.....	10,895	--	83	423	10,389
2007					
January.....	1,199	--	10	62	1,127
February.....	1,384	--	46	69	1,269
March.....	1,149	--	16	56	1,077
April.....	1,038	--	14	35	990
May.....	941	--	10	18	913
June.....	690	--	5	13	671
July.....	600	--	4	12	584
August.....	655	--	9	13	633
September.....	575	--	41	12	522
October.....	614	--	4	11	599
November.....	609	--	5	19	585
December.....	784	--	6	30	747
Total.....	10,238	--	171	351	9,717
2008					
January.....	749	--	117	37	595
February.....	550	--	84	30	436
March.....	658	--	129	21	508
April.....	479	--	57	12	410
May.....	448	--	22	12	413
June.....	542	--	26	21	494
July.....	560	--	18	23	519
August.....	511	--	20	14	476
September.....	609	--	132	14	463
Total.....	5,105	--	605	185	4,315
Year-to-Date					
2006.....	8,124	--	66	325	7,733
2007.....	8,231	--	155	290	7,786
2008.....	5,105	--	605	185	4,315
Rolling 12 Months Ending in September					
2007.....	11,777	--	453	413	10,912
2008.....	7,111	--	620	245	6,246

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Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Barrels)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	190,763	151,004	8,601	1,603	29,556
1995.....	135,187	102,150	6,925	1,224	24,889
1996.....	149,519	113,274	6,110	1,227	28,908
1997.....	158,042	125,146	7,664	1,562	23,670
1998.....	220,503	178,614	11,644	1,787	28,458
1999.....	204,747	143,830	33,264	1,593	26,059
2000.....	194,150	120,129	48,855	1,587	23,579
2001.....	212,279	126,367	62,788	1,801	21,323
2002.....	146,642	88,596	39,320	1,210	17,517
2003.....	189,260	105,319	62,617	1,394	19,929
2004.....	185,761	103,793	57,843	1,963	22,162
2005.....	185,631	98,223	63,546	1,584	22,278
2006					
January.....	8,500	4,753	1,888	121	1,739
February.....	6,859	3,642	1,603	131	1,483
March.....	5,320	2,791	970	119	1,439
April.....	5,905	3,864	775	77	1,189
May.....	5,781	3,622	963	51	1,145
June.....	7,705	5,149	1,479	51	1,027
July.....	9,701	5,736	2,842	54	1,070
August.....	12,219	8,003	3,007	50	1,159
September.....	6,076	3,912	1,019	43	1,101
October.....	6,580	4,257	1,284	36	1,002
November.....	6,677	4,143	1,215	57	1,262
December.....	6,576	3,658	1,288	96	1,533
Total.....	87,898	53,529	18,332	886	15,150
2007					
January.....	8,962	4,305	2,930	120	1,607
February.....	14,612	6,776	5,973	125	1,737
March.....	8,202	4,176	2,399	106	1,521
April.....	7,600	4,664	1,421	75	1,439
May.....	7,010	4,567	1,091	41	1,310
June.....	8,121	5,284	1,803	33	1,002
July.....	8,093	5,528	1,637	31	898
August.....	11,085	7,737	2,349	39	961
September.....	6,947	4,825	1,300	28	793
October.....	6,789	4,788	1,091	28	882
November.....	4,128	2,436	757	36	898
December.....	5,695	2,781	1,729	50	1,135
Total.....	97,243	57,866	24,480	713	14,184
2008					
January.....	6,119	3,249	1,968	58	845
February.....	4,727	2,626	1,353	46	702
March.....	4,191	2,406	1,052	32	701
April.....	4,178	2,835	791	19	533
May.....	4,357	3,043	763	21	530
June.....	7,142	4,629	1,819	41	653
July.....	5,789	3,652	1,414	42	682
August.....	4,885	3,383	863	26	613
September.....	5,661	3,980	982	26	672
Total.....	47,050	29,802	11,004	312	5,931
Year-to-Date					
2006.....	68,065	41,471	14,544	697	11,353
2007.....	80,631	47,862	20,903	598	11,268
2008.....	47,050	29,802	11,004	312	5,931
Rolling 12 Months Ending in September					
2007.....	100,464	59,920	24,691	788	15,066
2008.....	63,662	39,807	14,581	427	8,847

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1994 through September 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	3,020	875	1,382	1	762
1995.....	3,355	761	1,691	1	902
1996.....	3,322	681	1,786	1	853
1997.....	4,086	1,400	1,801	1	884
1998.....	4,860	1,769	2,230	1	860
1999.....	4,552	1,608	2,000	1	944
2000.....	3,744	1,132	2,023	1	588
2001.....	3,871	1,418	1,890	6	557
2002.....	6,836	2,125	3,580	2	1,130
2003.....	6,303	2,554	3,166	2	582
2004.....	7,677	4,150	2,985	1	541
2005.....	8,330	4,130	3,746	1	452
2006					
January.....	709	353	315	*	41
February.....	628	341	249	*	38
March.....	596	295	262	*	38
April.....	605	299	269	--	36
May.....	569	272	261	--	37
June.....	634	320	273	--	40
July.....	693	380	274	*	39
August.....	661	342	280	*	40
September.....	594	300	256	*	38
October.....	596	288	277	*	31
November.....	529	209	284	*	36
December.....	549	221	287	*	42
Total.....	7,673	3,619	3,473	4	578
2007					
January.....	605	253	304	*	49
February.....	484	246	189	*	49
March.....	492	247	190	*	55
April.....	471	196	226	*	49
May.....	520	239	230	--	51
June.....	597	269	272	--	56
July.....	528	226	250	--	53
August.....	558	245	253	*	60
September.....	517	223	241	1	53
October.....	467	199	216	1	51
November.....	439	153	233	1	52
December.....	543	208	285	*	49
Total.....	6,222	2,703	2,888	5	627
2008					
January.....	500	207	265	*	28
February.....	465	204	235	*	25
March.....	404	211	169	*	23
April.....	417	162	221	*	34
May.....	397	141	233	--	23
June.....	492	218	243	--	31
July.....	435	191	215	--	28
August.....	461	219	213	--	29
September.....	426	191	208	*	27
Total.....	3,997	1,745	2,002	1	250
Year-to-Date					
2006.....	5,915	2,901	2,578	2	434
2007.....	4,773	2,143	2,153	3	474
2008.....	3,997	1,745	2,002	1	250
Rolling 12 Months Ending in September					
2007.....	6,447	2,860	3,000	3	583
2008.....	5,446	2,305	2,736	3	402

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	1,137	--	58	4	1,075
1995.....	1,235	--	222	3	1,010
1996.....	1,275	--	175	3	1,097
1997.....	2,009	--	171	3	1,835
1998.....	1,336	--	103	3	1,230
1999.....	1,437	--	128	3	1,307
2000.....	924	--	120	4	800
2001.....	661	--	119	--	542
2002.....	517	--	111	6	399
2003.....	763	--	80	9	675
2004.....	1,043	--	237	8	798
2005.....	783	--	206	8	568
2006					
January.....	110	--	17	*	93
February.....	104	--	17	1	85
March.....	107	--	18	1	88
April.....	103	--	17	--	87
May.....	99	--	12	--	86
June.....	106	--	16	--	90
July.....	110	--	19	*	90
August.....	101	--	13	1	87
September.....	104	--	17	1	86
October.....	94	--	16	1	77
November.....	101	--	16	1	84
December.....	120	--	18	1	102
Total.....	948	--	9	6	933
2007					
January.....	83	--	*	1	83
February.....	74	--	*	1	73
March.....	80	--	*	1	79
April.....	80	--	*	1	79
May.....	79	--	*	--	79
June.....	98	--	*	--	98
July.....	96	--	1	--	95
August.....	107	--	*	1	107
September.....	87	--	1	1	84
October.....	90	--	*	1	89
November.....	87	--	*	1	86
December.....	102	--	*	1	101
Total.....	1,063	--	3	7	1,053
2008					
January.....	100	--	11	1	87
February.....	96	--	10	1	85
March.....	129	--	12	1	116
April.....	90	--	15	1	73
May.....	101	--	11	--	89
June.....	94	--	11	--	83
July.....	90	--	10	--	80
August.....	60	--	5	--	55
September.....	64	--	8	*	56
Total.....	823	--	93	4	725
Year-to-Date					
2006.....	717	--	7	4	706
2007.....	784	--	3	5	777
2008.....	823	--	93	4	725
Rolling 12 Months Ending in September					
2007.....	1,100	--	52	8	1,040
2008.....	1,102	--	93	7	1,001

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Tons)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	4,157	875	1,440	4	1,838
1995.....	4,590	761	1,913	4	1,912
1996.....	4,596	681	1,961	4	1,950
1997.....	6,095	1,400	1,972	4	2,719
1998.....	6,196	1,769	2,333	4	2,090
1999.....	5,989	1,608	2,127	4	2,251
2000.....	4,669	1,132	2,143	6	1,388
2001.....	4,532	1,418	2,009	6	1,099
2002.....	7,353	2,125	3,691	8	1,529
2003.....	7,067	2,554	3,245	11	1,257
2004.....	8,721	4,150	3,223	9	1,339
2005.....	9,113	4,130	3,953	9	1,020
2006					
January.....	819	353	332	*	134
February.....	731	341	267	1	123
March.....	703	295	281	1	126
April.....	708	299	286	--	123
May.....	668	272	273	--	123
June.....	740	320	289	--	130
July.....	803	380	294	*	129
August.....	762	342	293	2	126
September.....	697	300	272	1	124
October.....	690	288	292	2	109
November.....	630	209	299	1	120
December.....	670	221	304	1	143
Total.....	8,622	3,619	3,482	10	1,511
2007					
January.....	689	253	304	1	131
February.....	558	246	189	1	122
March.....	572	247	190	1	134
April.....	550	196	226	1	128
May.....	599	239	230	--	130
June.....	695	269	272	--	154
July.....	625	226	251	--	149
August.....	665	245	253	1	166
September.....	604	223	242	2	137
October.....	557	199	216	2	140
November.....	526	153	233	2	138
December.....	645	208	285	1	150
Total.....	7,285	2,703	2,891	12	1,679
2008					
January.....	599	207	276	1	115
February.....	561	204	245	1	110
March.....	532	211	180	1	139
April.....	507	162	236	1	108
May.....	498	141	244	--	113
June.....	586	218	254	--	114
July.....	525	191	225	--	109
August.....	522	219	218	--	84
September.....	490	191	217	*	83
Total.....	4,820	1,745	2,095	5	975
Year-to-Date					
2006.....	6,632	2,901	2,586	6	1,139
2007.....	5,557	2,143	2,156	8	1,251
2008.....	4,820	1,745	2,095	5	975
Rolling 12 Months Ending in September					
2007.....	7,547	2,860	3,052	12	1,623
2008.....	6,548	2,305	2,829	10	1,404

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**".)

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.A. Natural Gas: Consumption for Electricity Generation by Sector, 1994 through September 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994	4,367,148	2,987,146	771,337	40,828	567,836
1995	4,737,871	3,196,507	897,266	42,700	601,397
1996	4,312,458	2,732,107	927,703	42,380	610,268
1997	4,564,770	2,968,453	934,742	38,975	622,599
1998	5,081,384	3,258,054	1,157,759	40,693	624,878
1999	5,321,984	3,113,419	1,530,355	39,045	639,165
2000	5,691,481	3,043,094	1,970,977	37,029	640,381
2001	5,832,305	2,686,287	2,456,206	36,248	653,565
2002	6,126,062	2,259,684	3,148,595	32,545	685,239
2003	5,616,135	1,763,764	3,145,485	38,480	668,407
2004	5,674,580	1,809,443	3,265,896	32,839	566,401
2005	6,036,370	2,134,859	3,349,921	33,785	517,805
2006					
January	336,585	115,142	175,126	2,567	43,750
February	364,591	131,336	191,148	2,402	39,704
March	425,798	163,301	216,734	2,676	43,086
April	442,285	175,515	224,413	2,436	39,920
May	525,815	206,071	271,216	2,893	45,634
June	650,051	255,572	346,487	3,014	44,979
July	885,008	340,237	491,600	3,438	49,734
August	861,903	336,378	471,959	3,481	50,086
September	568,382	218,550	303,023	2,932	43,877
October	549,537	209,168	290,965	3,070	46,334
November	416,270	163,495	207,368	2,793	42,614
December	435,389	163,631	222,785	2,921	46,052
Total	6,869,624	2,478,396	3,618,585	48,384	724,259
2007					
January	500,112	171,796	261,598	4,062	62,656
February	477,522	168,318	248,735	3,951	56,519
March	469,050	159,624	246,844	4,043	58,539
April	507,358	179,774	267,596	3,754	56,234
May	561,469	208,175	291,342	3,891	58,061
June	681,652	250,372	368,244	4,290	58,745
July	818,582	303,229	447,915	4,510	62,928
August	1,037,821	400,102	564,045	4,667	69,006
September	736,495	272,220	397,353	4,165	62,758
October	663,528	252,009	343,477	4,294	63,749
November	500,908	178,791	257,973	3,851	60,293
December	552,948	193,136	292,467	4,173	63,171
Total	7,507,446	2,737,547	3,987,590	49,651	732,658
2008					
January	556,336	209,678	290,497	3,646	52,515
February	461,138	175,971	232,705	3,085	49,377
March	483,244	189,661	246,882	3,565	43,136
April	483,321	180,341	255,417	2,912	44,651
May	497,894	208,371	240,808	2,664	46,052
June	689,360	275,937	364,208	2,672	46,542
July	812,695	309,446	448,200	3,233	51,816
August	789,424	307,061	427,146	3,369	51,848
September	622,656	246,821	333,394	3,001	39,440
Total	5,396,069	2,103,287	2,839,257	28,147	425,378
Year-to-Date					
2006	5,364,475	1,942,102	2,845,291	36,223	540,859
2007	5,790,061	2,113,610	3,093,672	37,333	545,446
2008	5,396,069	2,103,287	2,839,257	28,147	425,378
Rolling 12 Months Ending in September					
2007	7,190,216	2,649,904	3,814,791	46,117	679,404
2008	7,113,454	2,727,223	3,733,174	40,465	612,591

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	784,015	--	144,062	31,457	608,496
1995.....	834,382	--	142,753	34,964	656,665
1996.....	865,774	--	147,091	40,075	678,608
1997.....	868,569	--	161,608	47,941	659,021
1998.....	949,106	--	172,471	46,527	730,108
1999.....	982,958	--	175,757	44,991	762,210
2000.....	985,263	--	192,253	47,844	745,165
2001.....	898,286	--	199,808	42,407	656,071
2002.....	866,529	--	263,619	44,565	558,345
2003.....	721,267	--	225,967	19,973	475,327
2004.....	1,052,100	--	388,424	39,233	624,443
2005.....	984,340	--	384,365	34,172	565,803
2006					
January.....	77,984	--	28,096	2,571	47,317
February.....	69,392	--	23,654	2,549	43,189
March.....	77,194	--	26,934	2,662	47,598
April.....	73,028	--	26,099	2,536	44,394
May.....	76,494	--	27,121	2,568	46,805
June.....	79,105	--	27,602	2,801	48,703
July.....	88,247	--	31,694	3,223	53,330
August.....	88,878	--	31,860	3,238	53,780
September.....	76,836	--	26,748	2,658	47,430
October.....	81,114	--	27,399	2,991	50,724
November.....	74,591	--	25,722	2,658	46,210
December.....	79,954	--	27,949	2,657	49,349
Total.....	549,335	--	125,119	33,877	390,338
2007					
January.....	44,121	--	8,299	1,808	34,014
February.....	44,628	--	10,174	2,627	31,827
March.....	42,696	--	10,815	1,900	29,981
April.....	40,323	--	9,369	1,608	29,346
May.....	41,759	--	8,817	1,380	31,563
June.....	51,763	--	8,808	2,320	40,635
July.....	61,303	--	11,030	4,258	46,015
August.....	114,269	--	42,978	5,649	65,642
September.....	59,773	--	9,413	3,830	46,530
October.....	55,520	--	9,228	3,346	42,947
November.....	42,029	--	9,137	1,738	31,153
December.....	53,890	--	10,879	3,244	39,767
Total.....	652,073	--	148,946	33,708	469,420
2008					
January.....	70,123	--	27,330	2,589	40,204
February.....	59,320	--	23,535	2,621	33,164
March.....	70,733	--	25,595	2,323	42,815
April.....	59,620	--	22,902	1,982	34,737
May.....	63,621	--	24,001	1,887	37,733
June.....	71,439	--	28,394	1,918	41,127
July.....	66,936	--	28,263	1,985	36,689
August.....	70,245	--	27,992	1,920	40,333
September.....	55,626	--	21,742	1,786	32,098
Total.....	587,664	--	229,754	19,012	338,898
Year-to-Date					
2006.....	417,629	--	96,224	28,948	292,457
2007.....	500,635	--	119,702	25,379	355,553
2008.....	587,664	--	229,754	19,012	338,898
Rolling 12 Months Ending in September					
2007.....	737,334	--	200,772	33,685	502,877
2008.....	739,103	--	258,998	27,340	452,765

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels. Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1994 through September 2008
(Thousand Mcf)

Period	Total (All Sectors)	Electric Power Sector		Commercial Sector	Industrial Sector
		Electric Utilities	Independent Power Producers		
1994.....	5,151,163	2,987,146	915,399	72,285	1,176,332
1995.....	5,572,253	3,196,507	1,040,018	77,664	1,258,063
1996.....	5,178,232	2,732,107	1,074,794	82,455	1,288,876
1997.....	5,433,338	2,968,453	1,096,350	86,915	1,281,620
1998.....	6,030,490	3,258,054	1,330,230	87,220	1,354,986
1999.....	6,304,942	3,113,419	1,706,112	84,037	1,401,374
2000.....	6,676,744	3,043,094	2,163,230	84,874	1,385,546
2001.....	6,730,591	2,686,287	2,656,014	78,655	1,309,636
2002.....	6,986,081	2,259,684	3,412,213	73,975	1,240,209
2003.....	6,337,402	1,763,764	3,371,452	58,453	1,143,734
2004.....	6,726,679	1,809,443	3,654,320	72,072	1,190,844
2005.....	7,020,709	2,134,859	3,734,286	67,957	1,083,607
2006					
January.....	414,569	115,142	203,222	5,138	91,067
February.....	433,983	131,336	214,802	4,951	82,893
March.....	502,992	163,301	243,668	5,338	90,684
April.....	515,313	175,515	250,512	4,971	84,314
May.....	602,309	206,071	298,338	5,461	92,439
June.....	729,157	255,572	374,089	5,815	93,681
July.....	973,255	340,237	523,294	6,661	103,064
August.....	950,781	336,378	503,819	6,719	103,866
September.....	645,218	218,550	329,771	5,591	91,307
October.....	630,650	209,168	318,365	6,061	97,057
November.....	490,861	163,495	233,091	5,451	88,824
December.....	515,343	163,631	250,734	5,578	95,400
Total.....	7,418,959	2,478,396	3,743,704	82,261	1,114,597
2007					
January.....	544,233	171,796	269,897	5,871	96,670
February.....	522,150	168,318	258,908	6,578	88,346
March.....	511,745	159,624	257,659	5,942	88,520
April.....	547,680	179,774	276,965	5,362	85,579
May.....	603,228	208,175	300,159	5,270	89,623
June.....	733,415	250,372	377,052	6,610	99,380
July.....	879,885	303,229	458,945	8,768	108,943
August.....	1,152,090	400,102	607,023	10,316	134,649
September.....	796,269	272,220	406,766	7,995	109,288
October.....	719,049	252,009	352,705	7,639	106,695
November.....	542,937	178,791	267,110	5,590	91,446
December.....	606,838	193,136	303,346	7,417	102,939
Total.....	8,159,519	2,737,547	4,136,536	83,358	1,202,079
2008					
January.....	626,460	209,678	317,827	6,235	92,719
February.....	520,458	175,971	256,240	5,706	82,541
March.....	553,977	189,661	272,477	5,888	85,950
April.....	542,942	180,341	278,319	4,894	79,388
May.....	561,516	208,371	264,809	4,551	83,785
June.....	760,799	275,937	392,603	4,590	87,669
July.....	879,631	309,446	476,462	5,217	88,505
August.....	859,669	307,061	455,138	5,289	92,181
September.....	678,282	246,821	355,135	4,788	71,538
Total.....	5,983,733	2,103,287	3,069,011	47,159	764,277
Year-to-Date					
2006.....	5,782,104	1,942,102	2,941,515	65,171	833,316
2007.....	6,290,696	2,113,610	3,213,375	62,712	900,999
2008.....	5,983,733	2,103,287	3,069,011	47,159	764,277
Rolling 12 Months Ending in September					
2007.....	7,927,550	2,649,904	4,015,563	79,802	1,182,280
2008.....	7,852,556	2,727,223	3,992,172	67,805	1,065,356

Notes: • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, September 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007
New England	703	683	2.9	112	128	586	549	--	--	NM	6
Connecticut.....	194	166	16.5	--	--	194	166	--	--	--	--
Maine.....	6	7	-24.5	--	--	1	4	--	--	4	4
Massachusetts.....	392	381	2.7	--	--	391	379	--	--	NM	NM
New Hampshire.....	112	128	-12.5	112	128	--	--	--	--	--	--
Rhode Island.....	--	--	--	--	--	--	--	--	--	--	--
Vermont.....	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	5,503	5,688	-3.2	NM	60	5,433	5,535	NM	NM	61	91
New Jersey.....	414	396	4.6	NM	NM	411	393	--	--	--	--
New York.....	819	796	2.9	NM	58	804	705	*	*	8	33
Pennsylvania.....	4,271	4,496	-5.0	--	--	4,218	4,437	NM	NM	NM	58
East North Central	19,423	20,295	-4.3	13,031	13,971	6,129	6,136	13	15	250	174
Illinois.....	4,887	4,860	.6	211	449	4,478	4,333	1	1	197	76
Indiana.....	4,916	5,034	-2.3	4,601	4,727	308	300	5	5	NM	NM
Michigan.....	2,931	3,232	-9.3	2,886	3,172	NM	26	6	7	14	27
Ohio.....	4,635	5,064	-8.5	3,311	3,575	1,315	1,475	NM	--	NM	15
Wisconsin.....	2,053	2,105	-2.5	2,021	2,048	NM	NM	NM	2	28	53
West North Central	12,310	12,235	.6	12,200	12,135	3	3	11	24	96	73
Iowa.....	1,972	2,133	-7.6	1,928	2,091	--	--	6	10	38	32
Kansas.....	1,841	1,926	-4.4	1,841	1,926	--	--	--	--	--	--
Minnesota.....	1,553	1,577	-1.5	1,509	1,548	3	3	--	--	NM	26
Missouri.....	3,631	3,443	5.5	3,621	3,426	--	--	5	14	NM	4
Nebraska.....	1,069	1,115	-4.1	1,068	1,114	--	--	--	--	NM	NM
North Dakota.....	2,066	1,852	11.6	2,055	1,841	--	--	--	--	NM	11
South Dakota.....	178	188	-5.5	178	188	--	--	--	--	--	--
South Atlantic	14,623	16,143	-9.4	12,259	13,477	2,255	2,497	1	2	107	168
Delaware.....	159	205	-22.5	--	--	157	199	--	--	NM	6
District of Columbia.....	--	--	--	--	--	--	--	--	--	--	--
Florida.....	2,503	2,614	-4.2	2,313	2,405	185	183	--	--	NM	26
Georgia.....	3,461	3,554	-2.6	3,440	3,507	--	--	--	--	20	47
Maryland.....	939	925	1.6	--	--	934	915	--	--	5	10
North Carolina.....	2,490	2,784	-10.5	2,354	2,630	NM	135	1	2	NM	18
South Carolina.....	1,361	1,436	-5.2	1,336	1,425	--	--	--	--	25	10
Virginia.....	991	1,337	-25.8	776	1,079	184	227	NM	--	31	30
West Virginia.....	2,719	3,289	-17.3	2,039	2,430	669	838	--	--	11	21
East South Central.....	9,635	9,767	-1.3	8,965	9,155	629	556	NM	4	40	52
Alabama.....	3,020	3,177	-5.0	3,000	3,164	8	7	--	--	NM	7
Kentucky.....	3,592	3,411	5.3	3,263	3,037	329	374	--	--	--	--
Mississippi.....	727	757	-3.9	434	581	293	175	--	--	NM	--
Tennessee.....	2,296	2,422	-5.2	2,268	2,373	--	--	NM	4	28	45
West South Central	13,164	13,286	-.9	7,103	6,975	6,035	6,280	--	--	NM	31
Arkansas.....	1,244	1,414	-12.0	1,242	1,411	--	--	--	--	NM	2
Louisiana.....	1,141	1,395	-18.2	656	646	486	749	--	--	NM	1
Oklahoma.....	1,863	1,798	3.6	1,698	1,638	142	133	--	--	NM	27
Texas.....	8,916	8,680	2.7	3,508	3,281	5,408	5,399	--	--	--	--
Mountain	9,786	9,698	.9	8,678	8,459	1,032	1,146	--	--	76	92
Arizona.....	1,990	1,692	17.6	1,977	1,675	--	--	--	--	NM	18
Colorado.....	1,430	1,399	2.2	1,424	1,386	NM	12	--	--	--	--
Idaho.....	NM	4	--	--	--	--	--	--	--	NM	4
Montana.....	939	1,085	-13.4	NM	NM	911	1,056	--	--	--	--
Nevada.....	310	320	-3.3	310	320	--	--	--	--	--	--
New Mexico.....	1,287	1,392	-7.5	1,287	1,392	--	--	--	--	--	--
Utah.....	1,487	1,529	-2.8	1,395	1,423	NM	NM	--	--	57	66
Wyoming.....	2,342	2,277	2.8	2,256	2,234	NM	NM	--	--	4	4
Pacific Contiguous	908	903	.5	204	243	696	636	--	--	9	24
California.....	85	107	-20.6	--	--	77	84	--	--	8	23
Oregon.....	204	243	-16.3	204	243	--	--	--	--	--	--
Washington.....	619	553	12.0	--	--	619	552	--	--	1	1
Pacific Noncontiguous.....	NM	109	--	17	16	NM	76	NM	17	--	--
Alaska.....	NM	47	--	17	16	NM	15	NM	17	--	--
Hawaii.....	NM	62	--	--	--	NM	62	--	--	--	--
U.S. Total.....	86,173	88,807	-3.0	62,579	64,620	22,892	23,415	33	63	669	710

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through September 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	5,986	6,899	-13.2	1,071	1,172	4,868	5,646	--	--	NM	81
Connecticut	1,607	1,667	-3.6	--	--	1,607	1,667	--	--	--	--
Maine	69	90	-23.7	--	--	29	34	--	--	40	56
Massachusetts	3,240	3,969	-18.4	--	--	3,232	3,944	--	--	NM	25
New Hampshire	1,071	1,172	-8.6	1,071	1,172	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	51,178	53,392	-4.1	NM	606	50,058	52,194	NM	17	658	575
New Jersey	3,230	3,327	-2.9	NM	146	3,011	3,181	--	--	--	--
New York	7,134	7,357	-3.0	NM	461	6,700	6,786	3	4	192	106
Pennsylvania	40,815	42,708	-4.4	--	--	40,347	42,227	NM	12	NM	469
East North Central	182,019	180,052	1.1	122,382	124,213	57,414	54,237	106	153	2,118	1,450
Illinois	44,683	43,286	3.2	1,747	4,255	41,323	38,311	13	14	NM	706
Indiana	46,073	46,180	-2	43,051	43,272	2,968	2,825	42	57	NM	26
Michigan	27,556	27,986	-1.5	27,175	27,466	NM	218	45	64	119	238
Ohio	44,561	44,479	.2	31,599	31,474	12,869	12,862	NM	--	NM	142
Wisconsin	19,146	18,121	5.7	18,809	17,745	NM	NM	NM	18	293	338
West North Central	114,056	112,340	1.5	113,118	111,461	17	39	NM	174	829	666
Iowa	18,901	17,675	6.9	18,545	17,316	--	--	NM	82	303	278
Kansas	16,405	17,213	-4.7	16,405	17,213	--	--	--	--	--	--
Minnesota	14,802	14,974	-1.1	14,403	14,694	17	39	--	--	NM	241
Missouri	33,786	33,616	.5	33,697	33,491	--	--	39	92	NM	33
Nebraska	10,311	8,861	16.4	10,299	8,850	--	--	--	--	NM	10
North Dakota	18,106	18,517	-2.2	18,024	18,414	--	--	--	--	NM	104
South Dakota	1,746	1,483	17.7	1,746	1,483	--	--	--	--	--	--
South Atlantic	140,364	142,079	-1.2	117,933	117,624	21,363	23,174	17	22	1,051	1,258
Delaware	1,776	1,825	-2.7	--	--	1,757	1,768	--	--	NM	57
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	21,422	21,584	-.7	19,979	19,960	1,399	1,533	--	--	NM	91
Georgia	31,195	31,424	-.7	30,946	31,084	--	--	--	--	249	340
Maryland	8,601	9,041	-4.9	--	--	8,559	8,959	--	--	42	83
North Carolina	24,225	24,807	-2.3	23,299	23,518	NM	1,146	17	22	NM	121
South Carolina	13,588	12,549	8.3	13,337	12,384	--	--	--	--	251	164
Virginia	10,195	11,701	-12.9	8,296	9,296	1,625	2,206	NM	--	274	199
West Virginia	29,363	29,147	.7	22,077	21,382	7,186	7,562	--	--	100	203
East South Central	87,802	88,646	-1.0	81,550	82,137	5,887	5,954	NM	32	360	522
Alabama	27,603	28,641	-3.6	27,423	28,512	74	54	--	--	NM	75
Kentucky	31,559	31,224	1.1	28,388	27,925	3,171	3,299	--	--	--	--
Mississippi	7,800	7,750	.7	5,157	5,147	2,642	2,601	--	--	NM	1
Tennessee	20,840	21,031	-.9	20,581	20,553	--	--	NM	32	253	446
West South Central	118,526	116,472	1.8	64,605	62,111	53,697	54,080	--	--	NM	281
Arkansas	11,565	12,044	-4.0	11,542	12,019	--	--	--	--	NM	25
Louisiana	12,339	11,469	7.6	6,291	5,388	6,044	6,073	--	--	NM	8
Oklahoma	17,572	16,052	9.5	16,397	14,723	978	1,081	--	--	NM	248
Texas	77,050	76,907	.2	30,375	29,981	46,675	46,926	--	--	--	--
Mountain	86,412	86,333	.1	76,282	76,387	9,566	9,279	--	--	563	667
Arizona	16,759	16,097	4.1	16,665	15,944	--	--	--	--	NM	153
Colorado	14,181	14,572	-2.7	14,143	14,468	NM	104	--	--	--	--
Idaho	NM	40	--	--	--	--	--	--	--	NM	40
Montana	8,811	8,739	.8	NM	260	8,557	8,480	--	--	--	--
Nevada	2,511	2,492	.7	2,511	2,492	--	--	--	--	--	--
New Mexico	11,152	12,001	-7.1	11,152	12,001	--	--	--	--	--	--
Utah	13,014	12,826	1.5	12,284	12,040	NM	347	--	--	419	440
Wyoming	19,971	19,565	2.1	19,273	19,182	NM	348	--	--	38	35
Pacific Contiguous	6,193	6,730	-8.0	1,655	1,844	4,460	4,742	--	--	78	143
California	658	831	-20.8	--	--	593	698	--	--	65	133
Oregon	1,655	1,844	-10.3	1,655	1,844	--	--	--	--	--	--
Washington	3,880	4,055	-4.3	--	--	3,867	4,044	--	--	13	10
Pacific Noncontiguous	NM	992	--	155	141	737	698	NM	154	--	--
Alaska	NM	431	--	155	141	NM	137	NM	154	--	--
Hawaii	579	561	3.1	--	--	579	561	--	--	--	--
U.S. Total	793,576	793,934	.0	579,208	577,696	208,066	210,043	371	551	5,930	5,643

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2007 and 2008 are preliminary. Values for January through July 2007 are revised. Values for 2006 and prior years are final. - See Technical Notes for a discussion of the sample design for the Form EIA-923 and predecessor forms. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal symfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, September 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007	Sep 2008	Sep 2007
New England	434	530	-18.0	NM	12	383	460	NM	6	40	51
Connecticut.....	27	133	-79.6	NM	NM	25	128	NM	NM	NM	NM
Maine.....	35	53	-35.1	NM	NM	NM	16	NM	1	32	37
Massachusetts.....	353	310	14.1	NM	NM	346	295	NM	NM	NM	NM
New Hampshire.....	NM	27	--	NM	3	NM	20	NM	NM	NM	NM
Rhode Island.....	NM	5	--	NM	2	NM	NM	NM	NM	--	NM
Vermont.....	NM	2	--	NM	2	--	--	--	--	--	--
Middle Atlantic	347	792	-56.2	144	397	178	365	NM	7	NM	22
New Jersey.....	NM	52	--	NM	NM	NM	47	NM	NM	NM	NM
New York.....	234	603	-61.2	142	392	77	187	NM	7	11	17
Pennsylvania.....	86	136	-37.1	NM	NM	76	130	NM	NM	NM	5
East North Central	132	190	-30.7	103	152	25	25	NM	NM	NM	14
Illinois.....	22	18	22.2	NM	NM	20	14	NM	NM	NM	NM
Indiana.....	20	24	-18.9	18	20	NM	NM	NM	*	NM	4
Michigan.....	40	80	-49.5	39	78	NM	NM	NM	NM	NM	2
Ohio.....	40	39	2.8	35	28	NM	10	--	--	NM	*
Wisconsin.....	NM	29	--	NM	21	NM	NM	NM	--	NM	NM
West North Central	58	65	-11.5	57	64	NM	*	NM	NM	NM	NM
Iowa.....	NM	26	--	NM	25	NM	*	NM	*	NM	NM
Kansas.....	NM	6	--	NM	6	--	--	NM	--	--	--
Minnesota.....	NM	NM	--	NM	NM	NM	NM	NM	NM	NM	NM
Missouri.....	NM	12	--	NM	12	--	--	NM	NM	--	--
Nebraska.....	NM	NM	--	NM	NM	--	--	--	*	--	--
North Dakota.....	NM	NM	--	NM	NM	--	--	--	--	NM	*
South Dakota.....	NM	NM	--	NM	NM	--	--	--	--	--	--
South Atlantic	2,435	3,161	-23.0	2,230	2,860	114	172	NM	NM	90	127
Delaware.....	64	24	169.2	NM	NM	NM	NM	--	--	59	18
District of Columbia.....	2	14	-84.3	--	--	2	14	--	--	--	--
Florida.....	2,138	2,769	-22.8	2,088	2,723	NM	26	NM	--	NM	21
Georgia.....	15	31	-51.0	5	11	NM	NM	NM	*	9	19
Maryland.....	54	112	-52.4	NM	NM	51	109	NM	NM	NM	NM
North Carolina.....	33	69	-52.3	27	37	NM	NM	NM	NM	NM	33
South Carolina.....	23	59	-61.9	16	40	--	--	NM	NM	6	19
Virginia.....	93	51	80.7	78	20	11	13	--	*	NM	17
West Virginia.....	14	32	-55.4	14	28	--	4	--	--	--	--
East South Central.....	97	45	113.3	81	36	NM	2	--	--	NM	7
Alabama.....	NM	14	--	17	8	NM	NM	--	--	NM	7
Kentucky.....	14	13	4.6	10	11	NM	2	--	--	--	--
Mississippi.....	37	2	NM	37	2	--	--	--	--	NM	*
Tennessee.....	18	16	12.2	18	15	--	--	--	--	NM	NM
West South Central	270	50	443.3	249	38	NM	3	NM	NM	NM	8
Arkansas.....	NM	NM	--	NM	NM	--	--	--	--	NM	NM
Louisiana.....	253	15	NM	244	10	3	1	--	--	NM	5
Oklahoma.....	NM	3	--	NM	2	--	--	NM	--	NM	1
Texas.....	NM	10	--	NM	NM	NM	3	NM	NM	NM	2
Mountain	32	41	-20.9	20	32	NM	NM	NM	--	NM	NM
Arizona.....	NM	9	--	NM	9	--	--	NM	--	NM	*
Colorado.....	NM	NM	--	NM	NM	NM	NM	--	--	NM	--
Idaho.....	NM	NM	--	NM	NM	--	--	--	--	--	--
Montana.....	6	NM	--	NM	NM	6	NM	--	--	--	--
Nevada.....	NM	1	--	NM	1	*	--	--	--	--	--
New Mexico.....	NM	5	--	NM	5	NM	NM	--	--	NM	--
Utah.....	NM	NM	--	NM	NM	NM	NM	--	--	--	--
Wyoming.....	NM	NM	--	2	NM	NM	NM	--	--	NM	*
Pacific Contiguous	32	16	96.4	NM	8	NM	NM	NM	NM	12	5
California.....	29	10	194.2	15	7	NM	NM	NM	NM	NM	*
Oregon.....	NM	*	--	1	*	--	--	--	--	NM	--
Washington.....	NM	6	--	NM	NM	1	*	NM	NM	NM	5
Pacific Noncontiguous.....	1,216	1,482	-17.9	1,073	1,226	123	220	NM	1	NM	35
Alaska.....	81	151	-46.5	76	142	--	--	NM	1	NM	8
Hawaii.....	1,135	1,331	-14.7	997	1,083	123	220	*	*	NM	27
U.S. Total.....	5,052	6,372	-20.7	3,980	4,825	851	1,259	12	17	209	271

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through September 2008 and 2007
(Thousand Barrels)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	4,484	8,059	-44.4	308	631	3,783	6,614	NM	110	341	705
Connecticut	800	1,882	-57.5	NM	3	777	1,804	NM	NM	NM	76
Maine	498	956	-47.9	NM	NM	248	486	NM	5	246	464
Massachusetts	2,768	4,264	-35.1	NM	78	2,643	4,014	NM	52	NM	120
New Hampshire	366	852	-57.0	220	494	NM	299	NM	15	NM	44
Rhode Island	NM	79	--	NM	28	NM	11	NM	38	*	NM
Vermont	NM	26	--	NM	26	--	--	--	--	--	--
Middle Atlantic	5,731	15,204	-62.3	2,169	6,657	3,269	8,097	48	137	NM	313
New Jersey	NM	951	--	NM	126	NM	820	NM	NM	NM	NM
New York	3,956	12,101	-67.3	2,121	6,526	1,646	5,188	40	127	149	261
Pennsylvania	1,237	2,152	-42.5	NM	NM	1,132	2,088	NM	9	NM	50
East North Central	1,602	2,128	-24.7	1,264	1,538	273	325	NM	4	58	261
Illinois	236	202	17.0	NM	NM	190	144	NM	1	NM	5
Indiana	251	250	.5	240	199	NM	NM	NM	2	NM	49
Michigan	556	807	-31.1	519	716	NM	NM	NM	1	NM	90
Ohio	415	492	-15.6	332	312	77	169	--	--	NM	10
Wisconsin	144	378	-61.8	128	259	NM	NM	NM	*	NM	108
West North Central	680	1,207	-43.6	665	1,179	NM	14	NM	6	NM	NM
Iowa	NM	366	--	NM	357	NM	9	NM	*	NM	NM
Kansas	82	85	-4.0	82	85	--	--	NM	--	--	--
Minnesota	NM	343	--	NM	328	NM	5	NM	5	NM	NM
Missouri	131	140	-6.5	130	139	--	--	NM	1	--	--
Nebraska	52	NM	--	52	NM	--	--	--	1	--	--
North Dakota	71	76	-5.9	70	74	--	--	--	--	NM	2
South Dakota	NM	114	--	NM	114	--	--	--	--	--	--
South Atlantic	16,318	28,585	-42.9	14,476	24,441	1,256	2,950	NM	NM	580	1,174
Delaware	277	425	-34.8	NM	NM	134	337	--	--	143	88
District of Columbia	155	185	-16.1	--	--	155	185	--	--	--	--
Florida	12,875	21,172	-39.2	12,672	20,627	106	303	NM	--	NM	242
Georgia	225	307	-26.6	114	151	NM	NM	NM	12	96	139
Maryland	656	1,661	-60.5	NM	NM	627	1,607	NM	NM	NM	17
North Carolina	412	844	-51.2	309	415	NM	NM	NM	NM	100	401
South Carolina	267	526	-49.3	171	338	*	*	NM	NM	95	185
Virginia	1,261	3,196	-60.6	1,008	2,628	218	475	--	5	34	88
West Virginia	191	270	-29.6	188	244	2	12	--	--	--	14
East South Central	822	1,369	-40.0	649	1,170	63	41	--	--	110	158
Alabama	274	253	8.1	146	NM	26	5	--	--	101	132
Kentucky	169	169	-1	132	134	37	35	--	--	--	--
Mississippi	83	717	-88.5	79	715	--	--	--	--	NM	2
Tennessee	297	230	29.1	292	206	--	--	--	--	NM	24
West South Central	751	1,307	-42.5	525	995	149	167	NM	NM	76	140
Arkansas	53	242	-78.3	47	221	--	--	--	--	NM	NM
Louisiana	469	534	-12.3	424	447	16	17	--	--	NM	71
Oklahoma	NM	240	--	19	222	--	--	NM	*	NM	17
Texas	193	292	-33.9	35	105	133	150	NM	NM	NM	NM
Mountain	367	463	-20.6	275	336	NM	120	--	--	NM	NM
Arizona	72	70	2.4	70	66	--	--	NM	--	NM	4
Colorado	NM	126	--	NM	96	NM	NM	--	--	NM	NM
Idaho	NM	NM	--	NM	NM	--	--	--	--	NM	--
Montana	30	NM	--	NM	NM	29	NM	--	--	--	--
Nevada	NM	NM	--	NM	NM	*	--	--	--	--	--
New Mexico	64	51	26.3	63	47	NM	NM	--	--	NM	*
Utah	NM	110	--	NM	NM	NM	61	--	--	--	--
Wyoming	64	59	8.5	63	57	NM	NM	--	--	NM	1
Pacific Contiguous	263	584	-55.0	NM	125	69	113	NM	NM	62	341
California	194	481	-59.6	104	103	NM	100	NM	NM	NM	274
Oregon	NM	15	--	20	6	--	--	NM	--	NM	9
Washington	37	88	-57.6	NM	NM	18	13	NM	NM	NM	58
Pacific Noncontiguous	10,927	13,494	-19.0	9,340	10,790	1,441	2,308	NM	20	138	376
Alaska	973	1,667	-41.6	918	1,566	--	--	NM	17	NM	84
Hawaii	9,954	11,826	-15.8	8,422	9,223	1,441	2,308	3	3	88	292
U.S. Total	41,945	72,400	-42.1	29,802	47,862	10,400	20,748	127	308	1,616	3,483

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, September 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		Sep 2008	Sep 2007	Sep 2008	Sep 2007
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007				
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	18	--	--	--	5	15	--	--	NM	3
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	5	14	-66.7	--	--	5	14	--	--	--	--
Pennsylvania	NM	NM	--	--	--	NM	NM	--	--	NM	3
East North Central	58	50	16.9	19	20	35	21	--	--	5	9
Illinois	NM	--	--	NM	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	3	4	-10.7	--	1	3	3	--	--	--	--
Ohio	32	20	63.7	--	--	32	19	--	--	NM	NM
Wisconsin	23	27	-13.6	19	19	--	--	--	--	4	8
West North Central	11	NM	--	11	NM	--	--	*	1	--	--
Iowa	*	NM	--	*	NM	--	--	*	1	--	--
Kansas	4	--	--	4	--	--	--	--	--	--	--
Minnesota	7	4	47.9	7	4	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	111	146	-23.7	105	132	--	--	--	--	6	13
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	97	132	-26.4	97	132	--	--	--	--	--	--
Georgia	6	13	-51.9	--	--	--	--	--	--	6	13
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	7	--	--	7	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	92	79	16.1	--	--	92	79	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	92	79	16.1	--	--	92	79	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	90	122	-26.2	56	65	26	40	--	--	NM	18
Arkansas	NM	--	--	--	--	--	--	--	--	NM	--
Louisiana	62	76	-18.5	56	65	--	--	--	--	NM	11
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	29	47	-38.7	--	--	26	40	--	--	NM	7
Mountain	10	22	-53.2	--	--	10	22	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	10	22	-53.2	--	--	10	22	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	45	74	-39.1	--	--	40	64	--	--	NM	10
California	45	74	-39.1	--	--	40	64	--	--	NM	10
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	426	517	-17.6	191	223	208	241	*	1	27	53

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through September 2008 and 2007
(Thousand Tons)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	--	--	--	--	--	--	--	--	--	--	--
Connecticut	--	--	--	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	NM	136	--	--	--	54	87	--	--	NM	49
New Jersey	--	--	--	--	--	--	--	--	--	--	--
New York	44	81	-44.9	--	--	44	81	--	--	--	--
Pennsylvania	NM	56	--	--	--	NM	NM	--	--	NM	49
East North Central	539	548	-1.7	195	218	305	275	--	--	39	55
Illinois	NM	--	--	NM	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	26	36	-28.1	--	7	26	29	--	--	--	--
Ohio	281	255	10.3	--	--	279	246	--	--	NM	9
Wisconsin	232	257	-9.9	195	211	--	--	--	--	37	46
West North Central	115	73	56.3	114	70	--	--	1	3	--	--
Iowa	31	NM	--	30	NM	--	--	1	3	--	--
Kansas	40	--	--	40	--	--	--	--	--	--	--
Minnesota	43	53	-17.9	43	53	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	989	1,454	-32.0	929	1,317	--	--	--	--	60	137
Delaware	--	--	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	921	1,317	-30.1	921	1,317	--	--	--	--	--	--
Georgia	60	137	-56.0	--	--	--	--	--	--	60	137
Maryland	--	--	--	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	7	--	--	7	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	823	771	6.7	--	--	823	771	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	823	771	6.7	--	--	823	771	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	902	987	-8.6	507	537	331	297	--	--	NM	153
Arkansas	*	NM	--	--	--	--	--	--	--	*	NM
Louisiana	544	620	-12.3	507	537	--	--	--	--	NM	84
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	358	366	-2.2	--	--	331	297	--	--	NM	69
Mountain	104	182	-43.2	--	--	104	182	--	--	--	--
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	104	182	-43.2	--	--	104	182	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific Contiguous	442	621	-28.8	--	--	385	541	--	--	NM	80
California	442	621	-28.8	--	--	385	541	--	--	NM	80
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	3,997	4,773	-16.3	1,745	2,143	2,002	2,153	1	3	250	474

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.A. Consumption of Natural Gas for Electricity Generation by State by Sector, September 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers		Sep 2008	Sep 2007	Sep 2008	Sep 2007
	Sep 2008	Sep 2007	Percent Change	Sep 2008	Sep 2007	Sep 2008	Sep 2007				
New England	32,913	39,255	-16.2	NM	497	31,021	36,614	410	463	1,427	1,681
Connecticut	4,573	7,039	-35.0		4	--	4,431	6,726	NM	NM	286
Maine	4,737	3,303	43.4		--	--	3,615	2,233	NM	NM	1,062
Massachusetts	13,677	18,195	-24.8	NM	493	13,194	17,159	344	339	NM	NM
New Hampshire	4,541	5,216	-13.0	*	2	4,443	5,086	--	--	NM	NM
Rhode Island	5,381	5,499	-2.1	--	--	5,337	5,410	NM	NM	--	--
Vermont	4	3	33.1		4	3	--	--	--	--	--
Middle Atlantic	69,201	70,283	-1.5	13,501	12,664	54,288	55,203	508	668	904	1,748
New Jersey	15,924	16,107	-1.1	NM	NM	15,422	15,241	NM	NM	NM	656
New York	37,026	39,257	-5.7	13,462	12,614	23,100	25,794	302	375	NM	474
Pennsylvania	16,252	14,920	8.9	NM	NM	15,766	14,168	NM	119	324	618
East North Central	15,417	27,772	-44.5	3,781	7,322	10,550	18,989	371	479	714	982
Illinois	3,139	6,541	-52.0	NM	905	2,376	5,003	328	409	NM	NM
Indiana	2,587	3,857	-32.9	451	1,512	1,780	2,106	NM	7	352	232
Michigan	5,166	9,792	-47.2	793	1,406	4,271	8,123	NM	NM	NM	NM
Ohio	1,697	3,988	-57.5	544	1,418	1,134	2,444	--	--	NM	NM
Wisconsin	2,828	3,593	-21.3	1,693	2,081	990	1,312	NM	36	NM	NM
West North Central	7,640	10,575	-27.8	6,251	8,768	1,304	1,641	NM	43	NM	NM
Iowa	1,192	NM	--	1,189	NM	NM	NM	NM	NM	*	--
Kansas	NM	2,519	--	NM	2,483	--	--	--	--	NM	NM
Minnesota	1,430	2,220	-35.6	831	1,340	546	777	NM	30	NM	NM
Missouri	2,647	4,027	-34.3	1,879	3,157	757	860	7	4	NM	NM
Nebraska	297	612	-51.5	296	601	NM	NM	--	NM	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	7
South Dakota	NM	NM	--	NM	NM	--	--	--	--	--	--
South Atlantic	107,614	120,081	-10.4	86,548	92,228	20,544	26,688	NM	77	499	1,088
Delaware	1,428	1,606	-11.1	NM	NM	1,411	1,562	--	--	NM	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	76,843	80,547	-4.6	69,422	70,361	7,125	9,526	NM	43	276	617
Georgia	10,693	13,603	-21.4	5,731	6,905	4,860	6,424	--	--	NM	274
Maryland	1,851	2,746	-32.6	--	--	1,810	2,707	NM	NM	NM	NM
North Carolina	3,534	5,613	-37.0	2,479	4,468	1,038	1,085	*	29	NM	NM
South Carolina	4,086	5,448	-25.0	3,130	4,269	NM	1,172	NM	NM	15	4
Virginia	9,015	10,094	-10.7	5,747	6,101	3,223	3,900	--	--	NM	NM
West Virginia	163	423	-61.4	26	103	135	313	--	--	NM	NM
East South Central	30,521	44,097	-30.8	15,942	24,748	13,681	18,047	NM	105	NM	1,197
Alabama	13,882	17,599	-21.1	4,334	5,594	8,937	11,365	--	--	NM	640
Kentucky	783	2,122	-63.1	556	1,986	126	39	--	--	NM	NM
Mississippi	15,218	23,333	-34.8	10,483	16,431	4,617	6,606	NM	NM	NM	296
Tennessee	639	1,044	-38.8	568	738	--	38	NM	105	NM	NM
West South Central	185,307	244,096	-24.1	56,139	65,848	99,857	133,066	454	585	28,856	44,597
Arkansas	NM	7,400	--	NM	1,653	NM	5,635	NM	NM	98	109
Louisiana	33,009	38,750	-14.8	15,416	15,152	6,625	6,671	NM	51	10,954	16,877
Oklahoma	23,520	27,515	-14.5	14,786	17,651	8,658	9,588	NM	NM	NM	NM
Texas	123,520	170,431	-27.5	25,135	31,393	80,218	111,172	423	509	17,744	27,358
Mountain	68,053	70,179	-3.0	34,755	35,745	32,604	33,564	NM	142	572	727
Arizona	30,217	28,615	5.6	11,185	11,607	18,988	16,931	NM	NM	NM	--
Colorado	9,262	12,706	-27.1	3,341	4,745	5,852	7,921	39	--	NM	NM
Idaho	1,140	1,409	-19.1	NM	NM	1,016	1,231	--	--	49	NM
Montana	NM	NM	--	NM	NM	NM	NM	--	--	NM	NM
Nevada	17,089	15,657	9.1	10,746	8,889	6,130	6,470	--	--	NM	298
New Mexico	4,726	6,231	-24.2	4,406	5,532	NM	587	NM	NM	NM	NM
Utah	5,336	5,080	5.0	4,939	4,716	NM	NM	NM	NM	NM	2
Wyoming	223	NM	--	NM	NM	NM	NM	--	--	144	230
Pacific Contiguous	102,148	106,298	-3.9	26,070	20,767	69,544	73,540	1,015	1,604	5,518	10,386
California	83,005	87,693	-5.3	20,118	15,738	56,913	60,581	1,006	1,570	4,969	9,803
Oregon	11,697	9,874	18.5	4,539	3,321	6,618	5,957	NM	NM	537	574
Washington	7,445	8,731	-14.7	1,413	1,708	6,013	7,002	NM	NM	12	9
Pacific Noncontiguous	3,842	3,860	-.5	3,776	3,632	--	--	--	--	NM	NM
Alaska	3,842	3,860	-.5	3,776	3,632	--	--	--	--	NM	NM
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	622,656	736,495	-15.5	246,821	272,220	333,394	397,353	3,001	4,165	39,440	62,758

* = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" then values under 0.5 are shown as "**").

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2.8.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date through September 2008 and 2007
(Thousand Mcf)

Census Division and State	Total (All Sectors)			Electric Power Sector				Commercial Sector		Industrial Sector	
				Electric Utilities		Independent Power Producers					
	2008	2007	Percent Change	2008	2007	2008	2007	2008	2007	2008	2007
New England	280,225	307,927	-9.0	NM	3,999	262,000	286,539	3,498	4,493	12,996	12,897
Connecticut	45,461	58,753	-22.6	16	--	44,241	56,150	NM	231	NM	2,372
Maine	36,241	34,551	4.9	--	--	25,935	26,712	NM	NM	10,296	7,788
Massachusetts	117,920	144,393	-18.3	NM	3,769	112,574	135,522	2,921	3,485	NM	1,618
New Hampshire	37,646	31,366	20.0	64	210	36,700	30,036	--	--	NM	1,119
Rhode Island	42,934	38,845	10.5	--	--	42,550	38,119	NM	726	--	--
Vermont	23	19	19.2	23	19	--	--	--	--	--	--
Middle Atlantic	538,903	548,937	-1.8	115,489	108,596	410,378	422,276	4,509	5,358	8,526	12,708
New Jersey	130,421	119,510	9.1	NM	NM	125,957	112,858	NM	1,496	NM	4,875
New York	302,934	314,176	-3.6	115,146	108,190	183,259	200,852	2,669	2,876	1,861	2,257
Pennsylvania	105,547	115,252	-8.4	NM	NM	101,162	108,565	NM	985	NM	5,576
East North Central	175,448	263,736	-33.5	41,974	68,101	123,587	182,414	3,285	4,442	6,601	8,780
Illinois	32,613	58,234	-44.0	3,697	6,965	24,818	45,645	2,900	3,663	NM	1,961
Indiana	27,887	31,588	-11.7	6,791	13,617	17,637	15,593	NM	100	3,407	2,278
Michigan	63,248	98,333	-35.7	9,075	12,390	53,441	83,189	NM	180	NM	2,575
Ohio	18,139	30,843	-41.2	4,824	10,844	13,117	19,277	--	--	NM	NM
Wisconsin	33,561	44,738	-25.0	17,588	24,286	14,576	18,711	NM	499	NM	1,243
West North Central	88,527	115,172	-23.1	74,550	99,782	13,182	14,109	NM	417	NM	864
Iowa	14,426	21,166	-31.8	14,395	21,135	NM	NM	NM	NM	5	--
Kansas	21,371	21,192	.8	21,217	20,984	--	--	--	--	NM	207
Minnesota	16,044	26,780	-40.1	9,468	17,168	6,073	8,802	NM	258	NM	NM
Missouri	29,196	33,120	-11.8	22,013	27,733	7,102	5,277	47	71	NM	NM
Nebraska	5,653	9,453	-40.2	5,648	9,367	NM	NM	NM	NM	--	--
North Dakota	NM	NM	--	NM	NM	--	--	--	--	NM	66
South Dakota	1,789	3,334	-46.4	1,789	3,334	--	--	--	--	--	--
South Atlantic	854,031	876,024	-2.5	686,421	672,816	161,272	194,983	NM	587	6,083	7,638
Delaware	9,723	11,127	-12.6	NM	NM	9,402	10,840	--	--	188	NM
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	625,979	587,725	6.5	558,341	514,531	64,155	68,431	NM	523	NM	4,239
Georgia	75,913	104,763	-27.5	40,530	53,023	34,130	49,919	--	--	1,253	1,821
Maryland	12,234	16,451	-25.6	--	--	11,866	16,116	NM	8	NM	326
North Carolina	28,585	35,195	-18.8	23,101	28,613	6,389	5,190	3	40	NM	NM
South Carolina	35,958	45,446	-20.9	27,110	34,367	8,737	10,978	NM	NM	100	85
Virginia	64,116	72,070	-11.0	36,769	40,854	26,720	30,463	--	--	NM	753
West Virginia	1,524	3,246	-53.0	438	1,270	1,070	1,846	--	--	NM	130
East South Central	287,471	330,893	-13.1	144,240	175,513	133,936	144,057	NM	1,073	8,779	10,251
Alabama	130,228	150,210	-13.3	50,037	57,403	73,797	86,555	--	--	6,394	6,252
Kentucky	9,872	17,400	-43.3	7,649	15,751	1,195	909	--	--	NM	740
Mississippi	142,799	155,142	-8.0	82,662	96,595	58,914	55,915	NM	151	NM	2,482
Tennessee	4,572	8,141	-43.8	3,892	5,764	29	678	NM	922	NM	NM
West South Central	1,820,487	1,984,797	-8.3	532,232	532,009	965,241	1,055,379	NM	5,227	318,486	392,182
Arkansas	51,982	58,100	-10.5	10,622	11,529	40,464	45,461	NM	NM	NM	1,097
Louisiana	288,537	318,377	-9.4	124,768	118,482	41,228	51,274	NM	408	122,390	148,214
Oklahoma	218,548	226,168	-3.4	143,575	142,317	74,182	82,111	NM	291	NM	1,449
Texas	1,261,421	1,382,152	-8.7	253,267	259,681	809,368	876,534	NM	4,515	194,568	241,422
Mountain	532,657	526,778	1.1	276,615	265,441	249,213	252,668	NM	1,658	NM	7,010
Arizona	219,209	212,145	3.3	85,422	85,859	133,326	125,527	NM	663	NM	96
Colorado	81,400	89,033	-8.6	28,820	29,691	52,010	58,584	279	412	NM	346
Idaho	9,091	7,956	14.3	NM	1,161	7,636	6,065	--	--	NM	730
Montana	NM	NM	--	NM	NM	NM	341	--	--	NM	NM
Nevada	131,559	132,037	-.4	78,440	75,279	50,957	54,279	--	--	NM	2,478
New Mexico	46,605	46,770	-.4	43,797	41,011	NM	4,934	NM	404	NM	421
Utah	41,763	34,621	20.6	38,502	31,738	NM	2,657	NM	180	NM	45
Wyoming	2,447	3,088	-20.8	NM	NM	NM	NM	--	--	1,719	2,348
Pacific Contiguous	785,905	803,754	-2.2	198,485	157,268	520,449	541,247	NM	14,080	56,874	91,159
California	646,763	697,289	-7.2	157,897	128,395	426,545	468,704	NM	13,840	52,301	86,349
Oregon	86,806	65,769	32.0	29,728	16,956	52,750	43,990	NM	NM	4,310	4,670
Washington	52,337	40,696	28.6	10,860	11,917	41,155	28,553	NM	86	263	140
Pacific Noncontiguous	32,414	32,043	1.2	31,550	30,085	--	--	--	--	NM	1,958
Alaska	32,414	32,043	1.2	31,550	30,085	--	--	--	--	NM	1,958
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U.S. Total	5,396,069	5,790,061	-6.8	2,103,287	2,113,610	2,839,257	3,093,672	28,147	37,333	425,378	545,446

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with the collection of Form EIA-923 in January 2008, the methodology to allocate total fuel consumption for electricity generation and consumption for useful thermal output was changed. See the technical notes (Appendix C) for further information. • See Glossary for definitions. • Values for 2006 are final. Values for 2007 are preliminary estimates based on a sample. Values for January through July 2007 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced the following: Form EIA-906, "Power Plant Report;" Form EIA-920, "Combined Heat and Power Plant Report;" Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."