



Table 68. Summary Statistics for Natural Gas – Tennessee, 2002-2006

	2002	2003	2004	2005	2006
Number of Gas and Gas Condensate Wells					
Producing at End of Year	400	430	280	400	330
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	2,050	1,803	2,100	2,200	1,793
Total.....	2,050	1,803	2,100	2,200	1,793
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	2,050	1,803	2,100	2,200	1,793
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,050	1,803	2,100	2,200	1,793
Extraction Loss.....	0	0	0	0	0
Total Dry Production	2,050	1,803	2,100	2,200	1,793
Supply (million cubic feet)					
Dry Production.....	2,050	1,803	2,100	2,200	1,793
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	2,913,818	3,165,438	2,848,698	2,508,986	2,278,943
Withdrawals from Storage					
Underground Storage.....	194	344	220	426	16
LNG Storage	2,234	2,960	1,564	1,487	1,121
Supplemental Gas Supplies	*	*	*	0	0
Balancing Item.....	-31,127	-22,608	-12,793	^R -5,783	2,474
Total Supply.....	2,887,170	3,147,938	2,839,789	^R2,507,316	2,284,347

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas – Tennessee, 2002-2006 — Continued

	2002	2003	2004	2005	2006
Disposition (million cubic feet)					
Consumption.....	255,515	257,315	231,133	^R 230,338	220,426
Deliveries at U.S. Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,629,744	2,888,398	2,607,481	2,275,912	2,062,531
Additions to Storage					
Underground Storage.....	63	336	262	0	0
LNG Storage.....	1,849	1,889	913	1,065	1,391
Total Disposition.....	2,887,170	3,147,938	2,839,789	^R2,507,316	2,284,347
Consumption (million cubic feet)					
Lease Fuel.....	80	47	46	68	66
Pipeline and Distribution Use	11,480	12,785	10,486	9,182	8,696
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	69,330	69,746	65,331	^R 66,277	61,018
Commercial.....	53,710	56,576	54,201	54,264	51,542
Industrial	118,241	112,446	98,701	^R 94,898	92,389
Vehicle Fuel.....	78	95	107	^R 21	23
Electric Power.....	2,596	5,621	2,262	5,627	6,691
Total Delivered to Consumers	243,955	244,484	220,602	^R221,088	211,664
Total Consumption	255,515	257,315	231,133	^R230,338	220,426
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,893	5,347	4,232	4,237	4,139
Industrial	75,623	67,580	58,704	54,628	55,971
Number of Consumers					
Residential.....	1,009,225	1,022,628	1,037,429	^R 1,049,307	1,063,328
Commercial.....	120,130	131,916	125,042	124,755	126,969
Industrial	2,657	2,755	2,738	^R 2,498	2,545
Average Annual Consumption per (thousand cubic feet)					
Commercial.....	447	429	433	435	406
Industrial	44,502	40,815	36,048	^R 37,990	36,302
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.41	5.22	6.90	9.55	6.78
Imports.....	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	--	--	--	--	--
City Gate.....	4.13	5.96	6.68	9.08	9.00
Delivered to Consumers					
Residential.....	8.15	9.66	10.60	13.50	14.74
Commercial.....	7.37	8.86	9.51	12.47	13.06
Industrial	5.34	6.33	7.44	10.06	10.00
Vehicle Fuel.....	6.43	8.27	10.76	13.19	14.70
Electric Power.....	3.22	W	W	W	W

^R Revised data.^W Withheld.

-- Not applicable.

^{NA} Not available.

* Volume is less than 500,000 cubic feet.

Note: Totals may not add due to independent rounding.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895A, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "MonthlyReport of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.